## GAS WELL PRODUCTION LEDGER CODES

### GAS WELL ALLOWABLE CODES

| | |
|---|---|
| 0A | P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY). |
| B | PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87. |
| C | WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER. |
| 0I | INJECTION WELL. |
| L | ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD. |
| N | SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2). |
| R | REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE. |
| S | SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING). |
| T | 25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87. |
| U | FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD. |
| 0W | ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS. |
| X | ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF). |
| 0Z | WELLS NOT ELIGIBLE FOR AN ALLOWABLE. |
| @ | ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION. |
| # | ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS. |
| 0* | WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92. |
| 0$ | TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION. |

### GAS DISPOSITION CODES

| | |
|---|---|
| 1 | LEASE OR FIELD FUEL USE |
| 2 | TRANSMISSION LINE |
| 3 | PROCESSING PLANT |
| 4 | VENTED OR FLARED |
| 5 | GAS LIFT |
| 6 | REPRESSURE AND PRESSURE MAINTENANCE |
| 7 | CARBON BLACK |
| 8 | UNDERGROUND STORAGE |
| 9 | WELL SEPARATION EXTRACTION LOSS |

### CONDENSATE DISPOSITION CODES

| | |
|---|---|
| 0 | PIPELINE |
| 1 | TRUCK |
| 2 | TANK CAR OR BARGE |
| 3 | TANK CLEANING NET CONDENSATE |
| 4 | CIRCULATING OIL |
| 5 | LOST OR STOLEN |
| 6 | SEDIMENTATION |
| 7 | OTHER |
| 8 | SKIM LIQUID HYDROCARBONS |

### RRC INTERNAL DISPOSITION CODES

| | |
|---|---|
| 10 | SWR10 |
| 99 | INVALID OR OMITTED DISPOSITION |

### MONTHLY STATUS CODE

| | |
|---|---|
| B | FIELD AND WELL ON ROUTINE BALANCING |
| C | VOLUNTARY CANCELLED UNDERAGE |

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOWERMAN INVESTMENTS INC. 084076
HENDLEY WELL #: 1 RRCID -> 252855 COMPL. DATE 10/31/2005 TOTAL DEPTH 2950 PERF. 2424 - 2428

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: TERRELL

CONCHO OILFIELD SERV & OPER CO. 170164
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CONOCOPHILLIPS COMPANY 172232
UNIVERSITY 4 WELL #: 2 RRCID -> 156307 COMPL. DATE 07/01/1995 TOTAL DEPTH 12400 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
SHANNON ESTATE 01-36 WELL #: 2 RRCID -> 263547 COMPL. DATE 08/14/2011 TOTAL DEPTH 8871 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | OBSERVE | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | OBSERVE | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | OBSERVE | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | OBSERVE | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | OBSERVE | -0- | -0- | -0- | -0- | | | N | 3 | 3 | 8 | -0- |
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | OBSERVE | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | OBSERVE | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 3

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIML NATURAL RESOURCES, LLC 268313
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: TOM GREEN
GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY 54 24 WELL #: 1 RRCID -> 262087 COMPL. DATE 03/09/2011 TOTAL DEPTH 8422 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | 596 | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 596 | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 596 | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | 596 | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | 596 | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | 596 | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | 596 | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | 596 | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | 596 | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | 596 | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 10/01/2011

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: IRION
LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARLIN ENERGY SOUTHWEST GP, LLC 526444
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

O'TOOL OIL & GAS, LLC 616966
RILEY WELL #: 1 RRCID -> 254962 COMPL. DATE 05/19/2009 TOTAL DEPTH 3943 PERF. 3181 - 3185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 A | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/27/2013 - PLUGGED 06-27-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANDRIDGE EXPL. AND PROD., LLC 748011
OWENS A WELL #: 1031A RRCID -> 265812 COMPL. DATE 09/01/2011 TOTAL DEPTH 11662 PERF. 6405 - 6635

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OWENS A WELL #: 1031A RRCID -> 266791 COMPL. DATE 09/03/2011 TOTAL DEPTH 11662 PERF.10460 - 10695

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 Z | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 Z | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 Z | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 Z | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 Z | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 Z | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 Z | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 0 Z | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 Z | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 Z | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 Z | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 01/12/1984 TOTAL DEPTH 2138 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 09/14/1972 TOTAL DEPTH 2170 PERF. N/A

| O | | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | | | 390 | -0- | 390 | 26053 | 390 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | W | | | 350 | -0- | 350 | 26403 | 350 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | W | | | -0- | -0- | -0- | 26403 | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | | | -0- | -0- | -0- | 26403 | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | | | -0- | -0- | -0- | 26403 | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | | | -0- | -0- | -0- | 26403 | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | | | -0- | -0- | -0- | 26403 | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | | | -0- | -0- | -0- | 26403 | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | | | -0- | -0- | -0- | 26403 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | | | -0- | -0- | -0- | 26403 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | | | -0- | -0- | -0- | 26403 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | NO | RPT | -0- | -0- | -0- | 26403 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 740 TOTAL CONDENSATE PROD: -0-

SUN RIVER OPERATING, INC. 829434
STANSBERRY WELL #: 1 RRCID -> 258689 COMPL. DATE 01/18/2010 TOTAL DEPTH 5509 PERF. 4780 - 4784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | 49 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 49 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 49 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | 49 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | 49 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 49 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 49 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 49 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 49 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 49 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 49 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 49 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 123 | 1 | | | 24 |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | 3829 | -0- | -542 | -0- | 283 | 1 | 3546 | 2 | N | -0- | | | | | 157 |
| 02 | 3864 | X | 3481 | -0- | -383 | -0- | 314 | 1 | 3167 | 2 | N | -0- | | | | | 157 |
| 03 | 4247 | X | 3771 | -0- | -476 | -0- | 226 | 1 | 3530 | 2 | N | 14 | | | | | 171 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 4020 | X | 3482 | -0- | -538 | -0- | 205 | 1 | 3277 | 2 | N | -0- | | | | | 171 |
| 05 | 3937 | X | 3643 | -0- | -294 | -0- | 188 | 1 | 3455 | 2 | N | -0- | | | | | 171 |
| 06 | 3720 | X | 3503 | -0- | -217 | -0- | 164 | 1 | 3339 | 2 | N | -0- | | | | | 171 |
| 07 | 3844 | X | 3528 | -0- | -316 | -0- | 155 | 1 | 3373 | 2 | N | -0- | | | | | 171 |
| 08 | 3782 | X | 3444 | -0- | -338 | -0- | 136 | 1 | 3308 | 2 | N | -0- | | | | | 171 |
| 09 | 3540 | X | 3370 | -0- | -170 | -0- | 150 | 1 | 3220 | 2 | N | -0- | | | | | 171 |
| 10 | 3658 | X | 3131 | -0- | -527 | -0- | 152 | 1 | 2979 | 2 | N | -0- | | | | | 171 |
| 11 | 3510 | X | 2849 | -0- | -661 | -0- | 114 | 1 | 2729 | 2 | N | 5 | 154 | 1 | | | 22 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3534 | X | 3031 | -0- | -503 | -0- | 121 | 1 | 2910 | 2 | N | -0- | | | | | 22 |

TOTAL GAS PROD: 41,062 TOTAL CONDENSATE PROD: 19

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6138 | X | 5321 | -0- | -817 | -0- | 394 | 1 | 4927 | 2 | N | -0- | | | | | 22 |
| 02 | 6048 | X | 4702 | -0- | -1346 | -0- | 424 | 1 | 4278 | 2 | N | -0- | | | | | 22 |
| 03 | 6696 | X | 5163 | -0- | -1533 | -0- | 310 | 1 | 4853 | 2 | N | -0- | | | | | 22 |
| 04 | 6480 | X | 4803 | -0- | -1677 | -0- | 283 | 1 | 4520 | 2 | N | -0- | | | | | 22 |
| 05 | 5332 | X | 4993 | -0- | -339 | -0- | 258 | 1 | 4735 | 2 | N | -0- | | | | | 22 |
| 06 | 5160 | X | 4520 | -0- | -640 | -0- | 212 | 1 | 4308 | 2 | N | -0- | | | | | 22 |
| 07 | 5208 | X | 4235 | -0- | -973 | -0- | 186 | 1 | 4049 | 2 | N | -0- | | | | | 22 |
| 08 | 5177 | X | 3956 | -0- | -1221 | -0- | 156 | 1 | 3800 | 2 | N | -0- | | | | | 22 |
| 09 | 4830 | X | 4385 | -0- | -445 | -0- | 195 | 1 | 4190 | 2 | N | -0- | | | | | 22 |
| 10 | 4991 | X | 4419 | -0- | -572 | -0- | 215 | 1 | 4204 | 2 | N | -0- | | | | | 22 |
| 11 | 4530 | X | 3914 | -0- | -616 | -0- | 156 | 1 | 3758 | 2 | N | -0- | | | | | 22 |
| *12 | 4780 | X | 4780 | -0- | -0- | -0- | 188 | 1 | 4528 | 2 | N | 58 | | | | | 80 |
| | | | | | | | 64 | 9 | | | | | | | | | |

TOTAL GAS PROD: 55,191 TOTAL CONDENSATE PROD: 58

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 X | 2366 | -0- | -300 | -0- | 175 | 1 | 2191 | 2 | N | -0- | | | | | 97 |
| 02 | 2408 X | 1515 | -0- | -893 | -0- | 136 | 1 | 1377 | 2 | N | 2 | | | | | 99 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2325 X | 95 | -0- | -2230 | -0- | 6 | 1 | 89 | 2 | N | -0- | | | | | 99 |
| 04 | 2280 X | -0- | -0- | -2280 | -0- | | | | | N | -0- | | | | | 99 |
| 05 | 2356 X | 1356 | -0- | -1000 | -0- | 70 | 1 | 1286 | 2 | N | -0- | | | | | 99 |
| 06 | 2280 X | -0- | -0- | -2280 | -0- | | | | | N | -0- | | | | | 99 |
| 07 | 1674 X | -0- | -0- | -1674 | -0- | | | | | N | -0- | | | | | 99 |
| 08 | 1547 X | 1547 | -0- | -0- | -0- | 61 | 1 | 1486 | 2 | N | -0- | | | | | 99 |
| 09 | 4442 X | 4442 | -0- | -0- | -0- | 198 | 1 | 4244 | 2 | N | -0- | | | | | 99 |
| 10 | 4433 X | 4433 | -0- | -0- | -0- | 210 | 1 | 4109 | 2 | N | 104 | | | | | 203 |
| | | | | | | 114 | 9 | | | | | | | | | |
| 11 | 2216 X | 2216 | -0- | -0- | -0- | 87 | 1 | 2097 | 2 | N | 29 | 188 | 1 | | | 44 |
| | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 4588 X | 3387 | -0- | -1201 | -0- | 133 | 1 | 3191 | 2 | N | 57 | | | | | 101 |
| | | | | | | 63 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,357 TOTAL CONDENSATE PROD: 192

ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6572 X | 3288 | -0- | -3284 | -0- | 240 | 1 | 2997 | 2 | N | 46 | 192 | 1 | | | 171 |
| | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 7163 X | 7163 | -0- | -0- | -0- | 637 | 1 | 6431 | 2 | N | 86 | 185 | 1 | | | 72 |
| | | | | | | 95 | 9 | | | | | | | | | |
| 03 | 6231 X | 5219 | -0- | -1012 | -0- | 312 | 1 | 4889 | 2 | N | 16 | | | | | 88 |
| | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 6030 X | 5054 | -0- | -976 | -0- | 296 | 1 | 4739 | 2 | N | 17 | | | | | 105 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 6572 X | 5330 | -0- | -1242 | -0- | 275 | 1 | 5037 | 2 | N | 16 | | | | | 121 |
| | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 6360 X | 5099 | -0- | -1261 | -0- | 239 | 1 | 4860 | 2 | N | -0- | | | | | 121 |
| 07 | 6572 X | 4410 | -0- | -2162 | -0- | 185 | 1 | 4025 | 2 | N | 182 | | | | | 303 |
| | | | | | | 200 | 9 | | | | | | | | | |
| 08 | 5332 X | 4467 | -0- | -865 | -0- | 171 | 1 | 4169 | 2 | N | 115 | | | | | 418 |
| | | | | | | 127 | 9 | | | | | | | | | |
| 09 | 5160 X | 2903 | -0- | -2257 | -0- | 129 | 1 | 2774 | 2 | N | -0- | | | | | 418 |
| 10 | 6003 X | 6003 | -0- | -0- | -0- | 290 | 1 | 5673 | 2 | N | 36 | 349 | 1 | | | 105 |
| | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 5220 X | 5220 | -0- | -0- | -0- | 209 | 1 | 5008 | 2 | N | 3 | | | | | 108 |
| | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 6658 X | 6658 | -0- | -0- | -0- | 261 | 1 | 6270 | 2 | N | 115 | | | | | 223 |
| | | | | | | 127 | 9 | | | | | | | | | |

TOTAL GAS PROD: 60,814 TOTAL CONDENSATE PROD: 632

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
ACU "47" WELL #: 1 RRCID -> 201760 COMPL. DATE 12/30/2003 TOTAL DEPTH 11365 PERF.10972 - 11122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18059 | A | -0- | -0- | -18059 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 18059 | A | -0- | -0- | -18059 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 18059 | A | -0- | -0- | -18059 | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 06/16/2012

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15085 | X | 15085 | -0- | -0- | -0- | 1114 | 1 | 13940 | 2 | N | 28 | | | | | 200 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 13278 | X | 13278 | -0- | -0- | -0- | 1196 | 1 | 12080 | 2 | N | 2 | | | | | 202 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 13449 | X | 13449 | -0- | -0- | -0- | 808 | 1 | 12641 | 2 | N | -0- | | | | | 202 |
| 04 | 10223 | X | 10223 | -0- | -0- | -0- | 601 | 1 | 9622 | 2 | N | -0- | | | | | 202 |
| 05 | 13372 | X | 13372 | -0- | -0- | -0- | 692 | 1 | 12680 | 2 | N | -0- | | | | | 202 |
| 06 | 16261 | X | 16261 | -0- | -0- | -0- | 761 | 1 | 15500 | 2 | N | -0- | | | | | 202 |
| 07 | 13753 | X | 13753 | -0- | -0- | -0- | 604 | 1 | 13149 | 2 | N | -0- | | | | | 202 |
| 08 | 12259 | X | 12259 | -0- | -0- | -0- | 483 | 1 | 11769 | 2 | N | 6 | | | | | 208 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 13419 | X | 13419 | -0- | -0- | -0- | 595 | 1 | 12763 | 2 | N | 55 | | | | | 263 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 10 | 9666 | X | 9666 | -0- | -0- | -0- | 469 | 1 | 9176 | 2 | N | 19 | 192 | 1 | | | 90 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 10964 | X | 10964 | -0- | -0- | -0- | 438 | 1 | 10526 | 2 | N | -0- | | | | | 90 |
| *12 | 11406 | X | 11406 | -0- | -0- | -0- | 455 | 1 | 10951 | 2 | N | -0- | | | | | 90 |

TOTAL GAS PROD: 153,135 TOTAL CONDENSATE PROD: 110

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | X | 153 | -0- | -64 | -0- | 11 | 1 | 142 | 2 | N | -0- | | | | | 63 |
| 02 | 196 | X | 135 | -0- | -61 | -0- | 12 | 1 | 123 | 2 | N | -0- | | | | | 63 |
| 03 | 186 | X | 134 | -0- | -52 | -0- | 8 | 1 | 126 | 2 | N | -0- | | | | | 63 |
| 04 | 150 | X | 142 | -0- | -8 | -0- | 8 | 1 | 134 | 2 | N | -0- | | | | | 63 |
| 05 | 165 | X | 165 | -0- | -0- | -0- | 9 | 1 | 156 | 2 | N | -0- | | | | | 63 |
| 06 | 150 | X | 147 | -0- | -3 | -0- | 7 | 1 | 140 | 2 | N | -0- | | | | | 63 |
| 07 | 155 | X | 134 | -0- | -21 | -0- | 6 | 1 | 128 | 2 | N | -0- | | | | | 63 |
| 08 | 155 | X | 116 | -0- | -39 | -0- | 5 | 1 | 111 | 2 | N | -0- | | | | | 63 |
| 09 | 150 | X | 112 | -0- | -38 | -0- | 5 | 1 | 107 | 2 | N | -0- | | | | | 63 |
| 10 | 155 | X | 98 | -0- | -57 | -0- | 5 | 1 | 93 | 2 | N | -0- | | | | | 63 |
| 11 | 150 | X | 87 | -0- | -63 | -0- | 3 | 1 | 84 | 2 | N | -0- | | | | | 63 |
| 12 | 124 | X | 90 | -0- | -34 | -0- | 4 | 1 | 86 | 2 | N | -0- | | | | | 63 |

TOTAL GAS PROD: 1,513 TOTAL CONDENSATE PROD: -0-

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7655 | X | 7655 | -0- | | -0- | -0- | 561 | 1 | 7021 | 2 | N | 66 | | | | | 149 |
| | | | | | | | | 73 | 9 | | | | | | | | | |
| 02 | 7701 | X | 7701 | -0- | | -0- | -0- | 690 | 1 | 6966 | 2 | N | 41 | | | | | 190 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 7646 | X | 7646 | -0- | | -0- | -0- | 456 | 1 | 7138 | 2 | N | 47 | 185 | 1 | | | 52 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 04 | 7330 | X | 7330 | -0- | | -0- | -0- | 431 | 1 | 6892 | 2 | N | 6 | | | | | 58 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 8089 | X | 8089 | -0- | | -0- | -0- | 418 | 1 | 7671 | 2 | N | -0- | | | | | 58 |
| 06 | 5049 | X | 5049 | -0- | | -0- | -0- | 233 | 1 | 4747 | 2 | N | 63 | | | | | 121 |
| | | | | | | | | 69 | 9 | | | | | | | | | |
| 07 | 10024 | X | 10024 | -0- | | -0- | -0- | 436 | 1 | 9494 | 2 | N | 85 | | | | | 206 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 08 | 7648 | X | 7648 | -0- | | -0- | -0- | 302 | 1 | 7346 | 2 | N | -0- | | | | | 206 |
| 09 | 8402 | X | 8402 | -0- | | -0- | -0- | 373 | 1 | 7998 | 2 | N | 28 | | | | | 234 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 7411 | X | 7411 | -0- | | -0- | -0- | 354 | 1 | 6919 | 2 | N | 125 | 191 | 1 | | | 168 |
| | | | | | | | | 138 | 9 | | | | | | | | | |
| 11 | 6672 | X | 6672 | -0- | | -0- | -0- | 266 | 1 | 6385 | 2 | N | 19 | | | | | 187 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| *12 | 7088 | X | 7088 | -0- | | -0- | -0- | 281 | 1 | 6751 | 2 | N | 51 | 186 | 1 | | | 52 |
| | | | | | | | | 56 | 9 | | | | | | | | | |

TOTAL GAS PROD: 90,715 TOTAL CONDENSATE PROD: 531

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | X | 1105 | -0- | | -352 | -0- | 82 | 1 | 1023 | 2 | N | -0- | | | | | 39 |
| 02 | 1316 | X | 1011 | -0- | | -305 | -0- | 91 | 1 | 920 | 2 | N | -0- | | | | | 39 |
| 03 | 1209 | X | 1074 | -0- | | -135 | -0- | 64 | 1 | 998 | 2 | N | 11 | | | | | 50 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1170 | X | 998 | -0- | | -172 | -0- | 59 | 1 | 939 | 2 | N | -0- | | | | | 50 |
| 05 | 1190 | X | 1190 | -0- | | -0- | -0- | 62 | 1 | 1128 | 2 | N | -0- | | | | | 50 |
| 06 | 1092 | X | 1092 | -0- | | -0- | -0- | 51 | 1 | 1041 | 2 | N | -0- | | | | | 50 |
| 07 | 1116 | X | 1039 | -0- | | -77 | -0- | 46 | 1 | 993 | 2 | N | -0- | | | | | 50 |
| 08 | 1178 | X | 981 | -0- | | -197 | -0- | 39 | 1 | 942 | 2 | N | -0- | | | | | 50 |
| 09 | 1140 | X | 956 | -0- | | -184 | -0- | 43 | 1 | 913 | 2 | N | -0- | | | | | 50 |
| 10 | 1178 | X | 594 | -0- | | -584 | -0- | 29 | 1 | 565 | 2 | N | -0- | | | | | 50 |
| 11 | 1080 | X | 1080 | -0- | | -0- | -0- | 43 | 1 | 1023 | 2 | N | 13 | | | | | 63 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 1065 | X | 1065 | -0- | | -0- | -0- | 42 | 1 | 1004 | 2 | N | 17 | | | | | 80 |
| | | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,185 TOTAL CONDENSATE PROD: 41

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 107 | -0- | | -296 | -0- | 8 | 1 | 99 | 2 | N | -0- | | | | | 151 |
| 02 | 280 | N | 96 | -0- | | -184 | -0- | 9 | 1 | 87 | 2 | N | -0- | | | | | 151 |
| 03 | 186 | N | 79 | -0- | | -107 | -0- | 5 | 1 | 74 | 2 | N | -0- | | | | | 151 |
| 04 | 90 | N | 78 | -0- | | -12 | -0- | 5 | 1 | 73 | 2 | N | -0- | | | | | 151 |
| 05 | 93 | N | 67 | -0- | | -26 | -0- | 3 | 1 | 64 | 2 | N | -0- | | | | | 151 |
| 06 | 90 | N | 46 | -0- | | -44 | -0- | 2 | 1 | 44 | 2 | N | -0- | | | | | 151 |
| 07 | 93 | N | 39 | -0- | | -54 | -0- | 2 | 1 | 37 | 2 | N | -0- | | | | | 151 |
| 08 | 62 | N | 30 | -0- | | -32 | -0- | 1 | 1 | 29 | 2 | N | -0- | | | | | 151 |
| 09 | 60 | N | 31 | -0- | | -29 | -0- | 1 | 1 | 30 | 2 | N | -0- | | | | | 151 |
| 10 | 31 | N | 27 | -0- | | -4 | -0- | 1 | 1 | 26 | 2 | N | -0- | | | | | 151 |
| 11 | 30 | N | 19 | -0- | | -11 | -0- | 1 | 1 | 18 | 2 | N | -0- | | | | | 151 |
| 12 | 31 | N | 23 | -0- | | -8 | -0- | 1 | 1 | 22 | 2 | N | -0- | | | | | 151 |

TOTAL GAS PROD: 642 TOTAL CONDENSATE PROD: -0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15300 | X | 15300 | -0- | -0- | -0- | 1126 | 1 | 14087 | 2 | N | 79 | | | | | 470 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 02 | 13318 | X | 13318 | -0- | -0- | -0- | 1189 | 1 | 12010 | 2 | N | 108 | 380 | 1 | | | 198 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 03 | 14983 | X | 14983 | -0- | -0- | -0- | 900 | 1 | 14083 | 2 | N | -0- | | | | | 198 |
| 04 | 12986 | X | 12986 | -0- | -0- | -0- | 764 | 1 | 12219 | 2 | N | 3 | | | | | 201 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 14907 | X | 14907 | -0- | -0- | -0- | 770 | 1 | 14113 | 2 | N | 22 | | | | | 223 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 12880 | X | 12880 | -0- | -0- | -0- | 602 | 1 | 12257 | 2 | N | 19 | | | | | 242 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 14085 | X | 14085 | -0- | -0- | -0- | 616 | 1 | 13400 | 2 | N | 63 | | | | | 305 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 08 | 12971 | X | 12971 | -0- | -0- | -0- | 512 | 1 | 12459 | 2 | N | -0- | | | | | 305 |
| 09 | 13744 | X | 13744 | -0- | -0- | -0- | 611 | 1 | 13112 | 2 | N | 19 | | | | | 324 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 11443 | X | 11443 | -0- | -0- | -0- | 553 | 1 | 10821 | 2 | N | 63 | 184 | 1 | | | 203 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 11 | 11010 | X | 11010 | -0- | -0- | -0- | 440 | 1 | 10570 | 2 | N | -0- | 166 | 1 | | | 37 |
| *12 | 12749 | X | 12749 | -0- | -0- | -0- | 507 | 1 | 12200 | 2 | N | 38 | | | | | 75 |
| | | | | | | | 42 | 9 | | | | | | | | | |

TOTAL GAS PROD: 160,376 TOTAL CONDENSATE PROD: 414

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 3102 | -0- | -153 | -0- | 228 | 1 | 2856 | 2 | N | 16 | | | | | 116 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2954 | X | 2954 | -0- | -0- | -0- | 265 | 1 | 2672 | 2 | N | 15 | | | | | 131 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 3286 | X | 3286 | -0- | -0- | -0- | 196 | 1 | 3068 | 2 | N | 20 | | | | | 151 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 3180 | X | 2928 | -0- | -252 | -0- | 172 | 1 | 2748 | 2 | N | 7 | | | | | 158 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 3286 | X | 3265 | -0- | -21 | -0- | 169 | 1 | 3093 | 2 | N | 3 | | | | | 161 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 3180 | X | 3144 | -0- | -36 | -0- | 147 | 1 | 2997 | 2 | N | -0- | | | | | 161 |
| 07 | 3286 | X | 3092 | -0- | -194 | -0- | 135 | 1 | 2938 | 2 | N | 17 | | | | | 178 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 3286 | X | 2191 | -0- | -1095 | -0- | 86 | 1 | 2105 | 2 | N | -0- | | | | | 178 |
| 09 | 3150 | X | 2814 | -0- | -336 | -0- | 125 | 1 | 2689 | 2 | N | -0- | | | | | 178 |
| 10 | 3255 | X | 2263 | -0- | -992 | -0- | 108 | 1 | 2115 | 2 | N | 36 | 181 | 1 | | | 33 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 3150 | X | 2705 | -0- | -445 | -0- | 108 | 1 | 2597 | 2 | N | -0- | | | | | 33 |
| 12 | 3100 | X | 2782 | -0- | -318 | -0- | 111 | 1 | 2660 | 2 | N | 10 | | | | | 43 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,526 TOTAL CONDENSATE PROD: 124

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) (-)UNDERAGE | CUMU | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6451 | X | 6451 | -0- | -0- | -0- | 457 | 1 | 5723 | 2 | N | 246 | 197 | 1 | | | 69 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 02 | 6273 | X | 6273 | -0- | -0- | -0- | 560 | 1 | 5655 | 2 | N | 53 | | | | | 122 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 03 | 7068 | X | 6565 | -0- | -503 | -0- | 393 | 1 | 6146 | 2 | N | 24 | | | | | 146 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 6840 | X | 5535 | -0- | -1305 | -0- | 325 | 1 | 5200 | 2 | N | 9 | | | | | 155 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 7068 | X | 5577 | -0- | -1491 | -0- | 288 | 1 | 5289 | 2 | N | -0- | | | | | 155 |
| 06 | 6976 | X | 6976 | -0- | -0- | -0- | 326 | 1 | 6641 | 2 | N | 8 | | | | | 163 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 6957 | X | 6957 | -0- | -0- | -0- | 296 | 1 | 6434 | 2 | N | 206 | | | | | 369 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 08 | 6572 | X | 5684 | -0- | -888 | -0- | 224 | 1 | 5460 | 2 | N | -0- | | | | | 369 |
| 09 | 6840 | X | 5580 | -0- | -1260 | -0- | 248 | 1 | 5332 | 2 | N | -0- | | | | | 369 |
| 10 | 7068 | X | 5887 | -0- | -1181 | -0- | 286 | 1 | 5601 | 2 | N | -0- | 184 | 1 | | | 185 |
| 11 | 6840 | X | 5923 | -0- | -917 | -0- | 233 | 1 | 5600 | 2 | N | 82 | 187 | 1 | | | 80 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| *12 | 7115 | X | 7115 | -0- | -0- | -0- | 281 | 1 | 6749 | 2 | N | 77 | | | | | 157 |
| | | | | | | | 85 | 9 | | | | | | | | | |

TOTAL GAS PROD: 74,523 TOTAL CONDENSATE PROD: 705

ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) (-)UNDERAGE | CUMU | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6800 | X | 6800 | -0- | -0- | -0- | 503 | 1 | 6297 | 2 | N | -0- | | | | | 66 |
| 02 | 7000 | X | 6528 | -0- | -472 | -0- | 588 | 1 | 5940 | 2 | N | -0- | | | | | 66 |
| 03 | 7750 | X | 6178 | -0- | -1572 | -0- | 371 | 1 | 5807 | 2 | N | -0- | | | | | 66 |
| 04 | 7500 | X | 5834 | -0- | -1666 | -0- | 343 | 1 | 5491 | 2 | N | -0- | | | | | 66 |
| 05 | 7750 | X | 6143 | -0- | -1607 | -0- | 318 | 1 | 5825 | 2 | N | -0- | | | | | 66 |
| 06 | 6990 | X | 5366 | -0- | -1624 | -0- | 251 | 1 | 5115 | 2 | N | -0- | | | | | 66 |
| 07 | 7223 | X | 5859 | -0- | -1364 | -0- | 257 | 1 | 5602 | 2 | N | -0- | | | | | 66 |
| 08 | 6169 | X | 5384 | -0- | -785 | -0- | 212 | 1 | 5172 | 2 | N | -0- | | | | | 66 |
| 09 | 5940 | X | 5321 | -0- | -619 | -0- | 237 | 1 | 5084 | 2 | N | -0- | | | | | 66 |
| 10 | 6138 | X | 4993 | -0- | -1145 | -0- | 243 | 1 | 4750 | 2 | N | -0- | | | | | 66 |
| 11 | 5670 | X | 4680 | -0- | -990 | -0- | 187 | 1 | 4493 | 2 | N | -0- | | | | | 66 |
| 12 | 5859 | X | 5258 | -0- | -601 | -0- | 210 | 1 | 5048 | 2 | N | -0- | | | | | 66 |

TOTAL GAS PROD: 68,344 TOTAL CONDENSATE PROD: -0-

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1530 | N | 1530 | -0- | -0- | | -0- | 110 | 1 | 1380 | 2 | N | 36 | | | | | 111 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 1378 | N | 1378 | -0- | -0- | | -0- | 121 | 1 | 1218 | 2 | N | 35 | | | | | 146 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 1516 | N | 1516 | -0- | -0- | | -0- | 89 | 1 | 1394 | 2 | N | 30 | 138 | 1 | | | 38 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 1470 | N | 1392 | -0- | -78 | | -0- | 80 | 1 | 1281 | 2 | N | 28 | | | | | 66 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 1519 | N | 1495 | -0- | -24 | | -0- | 77 | 1 | 1408 | 2 | N | 9 | | | | | 75 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1470 | N | 872 | -0- | -598 | | -0- | 40 | 1 | 819 | 2 | N | 12 | | | | | 87 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1520 | N | 1520 | -0- | -0- | | -0- | 63 | 1 | 1369 | 2 | N | 80 | | | | | 167 |
| | | | | | | | | 88 | 9 | | | | | | | | | |
| 08 | 1488 | N | 1440 | -0- | -48 | | -0- | 57 | 1 | 1383 | 2 | N | -0- | | | | | 167 |
| 09 | 1476 | N | 1476 | -0- | -0- | | -0- | 65 | 1 | 1398 | 2 | N | 12 | | | | | 179 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1519 | N | 1195 | -0- | -324 | | -0- | 58 | 1 | 1129 | 2 | N | 7 | 166 | 1 | | | 20 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1380 | N | 1222 | -0- | -158 | | -0- | 49 | 1 | 1169 | 2 | N | 4 | | | | | 24 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1271 | -0- | -248 | | -0- | 51 | 1 | 1217 | 2 | N | 3 | | | | | 27 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,307 TOTAL CONDENSATE PROD: 256

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5611 | X | 4935 | -0- | -676 | | -0- | 360 | 1 | 4509 | 2 | N | 60 | | | | | 328 |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 4788 | X | 4492 | -0- | -296 | | -0- | 398 | 1 | 4024 | 2 | N | 64 | 192 | 1 | | | 200 |
| | | | | | | | | 70 | 9 | | | | | | | | | |
| 03 | 5301 | X | 5059 | -0- | -242 | | -0- | 299 | 1 | 4681 | 2 | N | 72 | 184 | 1 | | | 88 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| 04 | 4950 | X | 4494 | -0- | -456 | | -0- | 264 | 1 | 4219 | 2 | N | 10 | | | | | 98 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 4960 | X | 4952 | -0- | -8 | | -0- | 256 | 1 | 4696 | 2 | N | -0- | | | | | 98 |
| 06 | 4890 | X | 4704 | -0- | -186 | | -0- | 220 | 1 | 4475 | 2 | N | 8 | | | | | 106 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 5053 | X | 4935 | -0- | -118 | | -0- | 211 | 1 | 4601 | 2 | N | 112 | | | | | 218 |
| | | | | | | | | 123 | 9 | | | | | | | | | |
| 08 | 5053 | X | 4580 | -0- | -473 | | -0- | 180 | 1 | 4380 | 2 | N | 18 | | | | | 236 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 4800 | X | 4793 | -0- | -7 | | -0- | 213 | 1 | 4580 | 2 | N | -0- | | | | | 236 |
| 10 | 4960 | X | 4646 | -0- | -314 | | -0- | 221 | 1 | 4323 | 2 | N | 93 | 179 | 1 | | | 150 |
| | | | | | | | | 102 | 9 | | | | | | | | | |
| 11 | 4770 | X | 4150 | -0- | -620 | | -0- | 166 | 1 | 3983 | 2 | N | 1 | | | | | 151 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4960 | X | 4316 | -0- | -644 | | -0- | 172 | 1 | 4141 | 2 | N | 3 | | | | | 154 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 56,056 TOTAL CONDENSATE PROD: 441

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7039 | X | 7039 | -0- | -0- | -0- | 521 | 1 | 6516 | 2 | N | 2 | | | | | 253 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 5600 | X | 5043 | -0- | -557 | -0- | 452 | 1 | 4565 | 2 | N | 24 | 186 | 1 | | | 91 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 6200 | X | 5065 | -0- | -1135 | -0- | 304 | 1 | 4754 | 2 | N | 6 | | | | | 97 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 6000 | X | 4130 | -0- | -1870 | -0- | 243 | 1 | 3887 | 2 | N | -0- | | | | | 97 |
| 05 | 6200 | X | 4397 | -0- | -1803 | -0- | 227 | 1 | 4170 | 2 | N | -0- | | | | | 97 |
| 06 | 6000 | X | 4771 | -0- | -1229 | -0- | 222 | 1 | 4532 | 2 | N | 15 | | | | | 112 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 5580 | X | 5364 | -0- | -216 | -0- | 236 | 1 | 5128 | 2 | N | -0- | | | | | 112 |
| 08 | 5396 | X | 5396 | -0- | -0- | -0- | 213 | 1 | 5183 | 2 | N | -0- | | | | | 112 |
| 09 | 5045 | X | 5045 | -0- | -0- | -0- | 225 | 1 | 4820 | 2 | N | -0- | | | | | 112 |
| 10 | 5553 | X | 5553 | -0- | -0- | -0- | 268 | 1 | 5248 | 2 | N | 34 | | | | | 146 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 5837 | X | 5837 | -0- | -0- | -0- | 232 | 1 | 5576 | 2 | N | 26 | | | | | 172 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *12 | 5647 | X | 5647 | -0- | -0- | -0- | 224 | 1 | 5397 | 2 | N | 24 | 173 | 1 | | | 23 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 63,287 TOTAL CONDENSATE PROD: 131

ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12283 | X | 12283 | -0- | -0- | -0- | 909 | 1 | 11374 | 2 | N | -0- | | | | | 114 |
| 02 | 10570 | X | 10570 | -0- | -0- | -0- | 952 | 1 | 9618 | 2 | N | -0- | | | | | 114 |
| 03 | 11486 | X | 11486 | -0- | -0- | -0- | 690 | 1 | 10796 | 2 | N | -0- | | | | | 114 |
| 04 | 9973 | X | 9973 | -0- | -0- | -0- | 587 | 1 | 9386 | 2 | N | -0- | | | | | 114 |
| 05 | 10972 | X | 10972 | -0- | -0- | -0- | 567 | 1 | 10405 | 2 | N | -0- | | | | | 114 |
| 06 | 10234 | X | 10234 | -0- | -0- | -0- | 479 | 1 | 9755 | 2 | N | -0- | | | | | 114 |
| 07 | 9592 | X | 9592 | -0- | -0- | -0- | 421 | 1 | 9171 | 2 | N | -0- | | | | | 114 |
| 08 | 8499 | X | 8499 | -0- | -0- | -0- | 335 | 1 | 8164 | 2 | N | -0- | | | | | 114 |
| 09 | 9495 | X | 9495 | -0- | -0- | -0- | 423 | 1 | 9072 | 2 | N | -0- | | | | | 114 |
| 10 | 8576 | X | 8576 | -0- | -0- | -0- | 416 | 1 | 8142 | 2 | N | 16 | | | | | 130 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 8409 | X | 8409 | -0- | -0- | -0- | 335 | 1 | 8046 | 2 | N | 25 | | | | | 155 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *12 | 7997 | X | 7997 | -0- | -0- | -0- | 318 | 1 | 7642 | 2 | N | 34 | | | | | 189 |
| | | | | | | | 37 | 9 | | | | | | | | | |

TOTAL GAS PROD: 118,086 TOTAL CONDENSATE PROD: 75

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 10185 | -0- | 10185 | 98150 | 747 | 1 | 9341 | 2 | N | 88 | | | | | 281 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 02 | 0 | W | 8536 | -0- | 8536 | 106686 | 766 | 1 | 7734 | 2 | N | 33 | | | | | 314 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 0 | W | 8995 | -0- | 8995 | 115681 | 539 | 1 | 8432 | 2 | N | 22 | | | | | 336 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 123672 | X | 7991 | -0- | -115681 | -0- | 469 | 1 | 7508 | 2 | N | 13 | | | | | 349 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 10602 | X | 8326 | -0- | -2276 | -0- | 431 | 1 | 7895 | 2 | N | -0- | | | | | 349 |
| 06 | 9870 | X | 7767 | -0- | -2103 | -0- | 361 | 1 | 7351 | 2 | N | 50 | | | | | 399 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 07 | 7829 | X | 7829 | -0- | -0- | -0- | 342 | 1 | 7452 | 2 | N | 32 | 370 | 1 | | | 61 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 7688 | X | 7438 | -0- | -250 | -0- | 293 | 1 | 7145 | 2 | N | -0- | | | | | 61 |
| 09 | 7440 | X | 7150 | -0- | -290 | -0- | 318 | 1 | 6832 | 2 | N | -0- | | | | | 61 |
| 10 | 7688 | X | 6626 | -0- | -1062 | -0- | 309 | 1 | 6036 | 2 | N | 255 | | | | | 316 |
| | | | | | | | 281 | 9 | | | | | | | | | |
| 11 | 7440 | X | 6691 | -0- | -749 | -0- | 263 | 1 | 6328 | 2 | N | 91 | 366 | 1 | | | 41 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 12 | 7688 | X | 6630 | -0- | -1058 | -0- | 264 | 1 | 6356 | 2 | N | 9 | | | | | 50 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 94,164 TOTAL CONDENSATE PROD: 593

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 22013 | -0- | 22013 | 163356 | 1629 | 1 | 20384 | 2 | N | -0- | | | | | 122 |
| 02 | 0 | | 4980 | -0- | 4980 | 168336 | 447 | 1 | 4516 | 2 | N | 15 | | | | | 137 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 0 | | 22512 | -0- | 22512 | 190848 | 1352 | 1 | 21160 | 2 | N | -0- | | | | | 137 |
| 04 | 0 | | 16387 | -0- | 16387 | 207235 | 964 | 1 | 15423 | 2 | N | -0- | | | | | 137 |
| 05 | 0 | W | 13208 | -0- | 13208 | 220443 | 683 | 1 | 12525 | 2 | N | -0- | | | | | 137 |
| 06 | 0 | W | 15328 | -0- | 15328 | 235771 | 717 | 1 | 14611 | 2 | N | -0- | | | | | 137 |
| 07 | 0 | W | 16247 | -0- | 16247 | 252018 | 714 | 1 | 15533 | 2 | N | -0- | | | | | 137 |
| 08 | 0 | W | 14763 | -0- | 14763 | 266781 | 582 | 1 | 14181 | 2 | N | -0- | | | | | 137 |
| 09 | 0 | W | 13542 | -0- | 13542 | 280323 | 603 | 1 | 12939 | 2 | N | -0- | | | | | 137 |
| 10 | 0 | W | 16754 | -0- | 16754 | 297077 | 815 | 1 | 15939 | 2 | N | -0- | | | | | 137 |
| 11 | 0 | W | 14674 | -0- | 14674 | 311751 | 584 | 1 | 14016 | 2 | N | 67 | 181 | 1 | | | 23 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 0 | W | 16170 | -0- | 16170 | 327921 | 644 | 1 | 15480 | 2 | N | 42 | | | | | 65 |
| | | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 186,578 TOTAL CONDENSATE PROD: 124

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ | G-10 | 778 | -0- | 778 | 778 | 778 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ | G-10 | 618 | -0- | 618 | 1396 | 618 | 3 | | | Y | -0- | | | | | -0- |
| 03 | DLQ | G-10 | 635 | -0- | 635 | 2031 | 635 | 3 | | | Y | -0- | | | | | -0- |
| 04 | DLQ | G-10 | 798 | -0- | 798 | 2829 | 798 | 3 | | | Y | -0- | | | | | -0- |
| 05 | DLQ | G-10 | 787 | -0- | 787 | 3616 | 787 | 3 | | | Y | -0- | | | | | -0- |
| 06 | DLQ | G-10 | 662 | -0- | 662 | 4278 | 662 | 3 | | | Y | -0- | | | | | -0- |
| 07 | DLQ | G-10 | 751 | -0- | 751 | 5029 | 751 | 3 | | | Y | -0- | | | | | -0- |
| 08 | DLQ | G-10 | 744 | -0- | 744 | 5773 | 744 | 3 | | | Y | -0- | | | | | -0- |
| 09 | DLQ | G-10 | 709 | -0- | 709 | 6482 | 709 | 3 | | | Y | -0- | | | | | -0- |
| 10 | DLQ | G-10 | 732 | -0- | 732 | 7214 | 732 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 2900 | N | 693 | -0- | -2207 | 5007 | 693 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | 5007 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,907 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 643 | -0- | 643 | 643 | 643 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 510 | -0- | 510 | 1153 | 510 | 3 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 524 | -0- | 524 | 1677 | 524 | 3 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 659 | -0- | 659 | 2336 | 659 | 3 | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | 650 | -0- | 650 | 2986 | 650 | 3 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 547 | -0- | 547 | 3533 | 547 | 3 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 621 | -0- | 621 | 4154 | 621 | 3 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 614 | -0- | 614 | 4768 | 614 | 3 | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 586 | -0- | 586 | 5354 | 586 | 3 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 605 | -0- | 605 | 5959 | 605 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 2900 | N | 572 | -0- | -2328 | 3631 | 572 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | 3631 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,531 TOTAL CONDENSATE PROD: -0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 541 | -0- | 541 | 541 | 541 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 429 | -0- | 429 | 970 | 429 | 3 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 441 | -0- | 441 | 1411 | 441 | 3 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 555 | -0- | 555 | 1966 | 555 | 3 | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | 547 | -0- | 547 | 2513 | 547 | 3 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 461 | -0- | 461 | 2974 | 461 | 3 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 523 | -0- | 523 | 3497 | 523 | 3 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 517 | -0- | 517 | 4014 | 517 | 3 | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 493 | -0- | 493 | 4507 | 493 | 3 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 509 | -0- | 509 | 5016 | 509 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 2900 | N | 482 | -0- | -2418 | 2598 | 482 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | 2598 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,498 TOTAL CONDENSATE PROD: -0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 406 | -0- | 406 | 406 | 406 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 322 | -0- | 322 | 728 | 322 | 3 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 331 | -0- | 331 | 1059 | 331 | 3 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 416 | -0- | 416 | 1475 | 416 | 3 | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | 410 | -0- | 410 | 1885 | 410 | 3 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 345 | -0- | 345 | 2230 | 345 | 3 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 392 | -0- | 392 | 2622 | 392 | 3 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 388 | -0- | 388 | 3010 | 388 | 3 | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 370 | -0- | 370 | 3380 | 370 | 3 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 382 | -0- | 382 | 3762 | 382 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 2900 | N | 361 | -0- | -2539 | 1223 | 361 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | 1223 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,123 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1015 | -0- | 1015 | 1015 | 1015 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 805 | -0- | 805 | 1820 | 805 | 3 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 828 | -0- | 828 | 2648 | 828 | 3 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 1041 | -0- | 1041 | 3689 | 1041 | 3 | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | 1026 | -0- | 1026 | 4715 | 1026 | 3 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 864 | -0- | 864 | 5579 | 864 | 3 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 980 | -0- | 980 | 6559 | 980 | 3 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 970 | -0- | 970 | 7529 | 970 | 3 | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 925 | -0- | 925 | 8454 | 925 | 3 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 955 | -0- | 955 | 9409 | 955 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 2900 | N | 903 | -0- | -1997 | 7412 | 903 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | 7412 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,312 TOTAL CONDENSATE PROD: -0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 02 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 03 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 04 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 05 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 06 | 416 | N | 416 | -0- | -0- | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 07 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 08 | 440 | N | 440 | -0- | -0- | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 09 | 490 | N | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 325 | -0- | -140 | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 353 | -0- | -67 | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,085 TOTAL CONDENSATE PROD: -0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 02 | 199 | N | 199 | -0- | -0- | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 215 | -0- | -126 | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 04 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 200 | -0- | -17 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 06 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 07 | 306 | N | 306 | -0- | -0- | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 08 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 09 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 197 | -0- | -113 | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| *11 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,347 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 334 | N | 334 | -0- | -0- | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 02 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 335 | -0- | -99 | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 04 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 185 | -0- | -156 | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 06 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 07 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 08 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 09 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 10 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| *11 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,764 TOTAL CONDENSATE PROD: -0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 969 | N | 969 | -0- | -0- | -0- | 969 | 3 | | | N | -0- | | | | | -0- |
| 02 | 873 | N | 873 | -0- | -0- | -0- | 873 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 996 | -0- | -58 | -0- | 996 | 3 | | | N | -0- | | | | | -0- |
| 04 | 920 | N | 920 | -0- | -0- | -0- | 920 | 3 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 905 | -0- | -56 | -0- | 905 | 3 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 740 | N | 740 | -0- | -0- | -0- | 740 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1127 | N | 1127 | -0- | -0- | -0- | 1127 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1006 | N | 1006 | -0- | -0- | -0- | 1006 | 3 | | | N | -0- | | | | | -0- |
| 10 | 979 | N | 979 | -0- | -0- | -0- | 979 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 910 | -0- | -170 | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,425 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC 268313

BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 267 | -0- | -198 | -0- | 15 | 1 | 252 | 3 | N | -0- | | | -0- |
| 02 | 336 | N | 322 | -0- | -14 | -0- | 17 | 1 | 305 | 3 | N | -0- | | | -0- |
| 03 | 341 | N | 280 | -0- | -61 | -0- | 15 | 1 | 265 | 3 | N | -0- | | | -0- |
| 04 | 295 | N | 295 | -0- | -0- | -0- | 18 | 1 | 277 | 3 | N | -0- | | | -0- |
| 05 | 372 | N | 276 | -0- | -96 | -0- | 16 | 1 | 260 | 3 | N | -0- | | | -0- |
| 06 | 316 | N | 316 | -0- | -0- | -0- | 18 | 1 | 298 | 3 | N | -0- | | | -0- |
| 07 | 334 | N | 334 | -0- | -0- | -0- | 19 | 1 | 315 | 3 | N | -0- | | | -0- |
| 08 | 392 | N | 392 | -0- | -0- | -0- | 22 | 1 | 370 | 3 | N | -0- | | | -0- |
| 09 | 330 | N | 327 | -0- | -3 | -0- | 18 | 1 | 309 | 3 | N | -0- | | | -0- |
| 10 | 341 | N | 279 | -0- | -62 | -0- | 16 | 1 | 263 | 3 | N | -0- | | | -0- |
| 11 | 390 | N | 321 | -0- | -69 | -0- | 18 | 1 | 303 | 3 | N | -0- | | | -0- |
| 12 | 341 | N | 318 | -0- | -23 | -0- | 17 | 1 | 301 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,727 TOTAL CONDENSATE PROD: -0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 70 | -0- | -54 | -0- | 4 | 1 | 66 | 3 | N | -0- | | | -0- |
| 02 | 140 | N | 100 | -0- | -40 | -0- | 5 | 1 | 95 | 3 | N | -0- | | | -0- |
| 03 | 139 | N | 139 | -0- | -0- | -0- | 8 | 1 | 131 | 3 | N | -0- | | | -0- |
| 04 | 94 | N | 94 | -0- | -0- | -0- | 6 | 1 | 88 | 3 | N | -0- | | | -0- |
| 05 | 124 | N | 84 | -0- | -40 | -0- | 5 | 1 | 79 | 3 | N | -0- | | | -0- |
| 06 | 120 | N | 108 | -0- | -12 | -0- | 6 | 1 | 102 | 3 | N | -0- | | | -0- |
| 07 | 93 | N | 56 | -0- | -37 | -0- | 3 | 1 | 53 | 3 | N | -0- | | | -0- |
| 08 | 149 | N | 149 | -0- | -0- | -0- | 8 | 1 | 141 | 3 | N | -0- | | | -0- |
| 09 | 157 | N | 157 | -0- | -0- | -0- | 8 | 1 | 149 | 3 | N | -0- | | | -0- |
| 10 | 104 | N | 104 | -0- | -0- | -0- | 6 | 1 | 98 | 3 | N | -0- | | | -0- |
| 11 | 150 | N | 92 | -0- | -58 | -0- | 5 | 1 | 87 | 3 | N | -0- | | | -0- |
| 12 | 155 | N | 109 | -0- | -46 | -0- | 6 | 1 | 103 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,262 TOTAL CONDENSATE PROD: -0-

BAGGETT, J. M. WELL #: 2158 RRCID -> 047653 COMPL. DATE 10/10/1969 TOTAL DEPTH 5154 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 263 | N | 263 | -0- | -0- | -0- | 14 | 1 | 249 | 3 | N | -0- | | | -0- |
| 02 | 196 | N | 191 | -0- | -5 | -0- | 10 | 1 | 181 | 3 | N | -0- | | | -0- |
| 03 | 217 | N | 188 | -0- | -29 | -0- | 10 | 1 | 178 | 3 | N | -0- | | | -0- |
| 04 | 244 | N | 244 | -0- | -0- | -0- | 15 | 1 | 229 | 3 | N | -0- | | | -0- |
| 05 | 250 | N | 250 | -0- | -0- | -0- | 15 | 1 | 235 | 3 | N | -0- | | | -0- |
| 06 | 182 | N | 182 | -0- | -0- | -0- | 10 | 1 | 172 | 3 | N | -0- | | | -0- |
| 07 | 301 | N | 301 | -0- | -0- | -0- | 17 | 1 | 284 | 3 | N | -0- | | | -0- |
| 08 | 225 | N | 225 | -0- | -0- | -0- | 13 | 1 | 212 | 3 | N | -0- | | | -0- |
| 09 | 230 | N | 230 | -0- | -0- | -0- | 12 | 1 | 218 | 3 | N | -0- | | | -0- |
| 10 | 255 | N | 255 | -0- | -0- | -0- | 15 | 1 | 240 | 3 | N | -0- | | | -0- |
| 11 | 210 | N | 206 | -0- | -4 | -0- | 11 | 1 | 195 | 3 | N | -0- | | | -0- |
| 12 | 217 | N | 183 | -0- | -34 | -0- | 10 | 1 | 173 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,718 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 201 | -0- | -78 | -0- | 11 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 02 | 388 | N | 388 | -0- | -0- | -0- | 20 | 1 | 368 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 266 | -0- | -13 | -0- | 15 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 04 | 301 | N | 301 | -0- | -0- | -0- | 18 | 1 | 283 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 316 | -0- | -56 | -0- | 18 | 1 | 298 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 259 | -0- | -11 | -0- | 15 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| 07 | 310 | N | 257 | -0- | -53 | -0- | 14 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| 08 | 317 | N | 317 | -0- | -0- | -0- | 18 | 1 | 299 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 254 | -0- | -16 | -0- | 14 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 10 | 277 | N | 277 | -0- | -0- | -0- | 16 | 1 | 261 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | N | 273 | -0- | -27 | -0- | 15 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| *12 | 277 | N | 277 | -0- | -0- | -0- | 15 | 1 | 262 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,386 TOTAL CONDENSATE PROD: -0-

BAGGETT, J. M. WELL #: 1116 RRCID -> 047656 COMPL. DATE 10/10/1969 TOTAL DEPTH 4733 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 229 | N | 229 | -0- | -0- | -0- | 11 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 02 | 217 | N | 217 | -0- | -0- | -0- | 11 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 03 | 225 | N | 225 | -0- | -0- | -0- | 12 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| 04 | 217 | N | 217 | -0- | -0- | -0- | 10 | 1 | 207 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 79 | -0- | -169 | -0- | 4 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 208 | -0- | -2 | -0- | 10 | 1 | 198 | 3 | N | -0- | | | | | -0- |
| 07 | 252 | N | 252 | -0- | -0- | -0- | 12 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 08 | 185 | N | 185 | -0- | -0- | -0- | 9 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 185 | -0- | -25 | -0- | 9 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 191 | -0- | -57 | -0- | 9 | 1 | 182 | 3 | N | -0- | | | | | -0- |
| 11 | 231 | N | 231 | -0- | -0- | -0- | 11 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| *12 | 218 | N | 218 | -0- | -0- | -0- | 10 | 1 | 208 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,437 TOTAL CONDENSATE PROD: -0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 179 | -0- | -38 | -0- | 8 | 1 | 171 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 176 | -0- | -20 | -0- | 8 | 1 | 168 | 3 | Y | -0- | | | | | -0- |
| 03 | 193 | N | 193 | -0- | -0- | -0- | 9 | 1 | 184 | 3 | Y | -0- | | | | | -0- |
| 04 | 203 | N | 203 | -0- | -0- | -0- | 10 | 1 | 193 | 3 | Y | -0- | | | | | -0- |
| 05 | 207 | N | 207 | -0- | -0- | -0- | 10 | 1 | 197 | 3 | Y | -0- | | | | | -0- |
| 06 | 215 | N | 215 | -0- | -0- | -0- | 10 | 1 | 205 | 3 | Y | -0- | | | | | -0- |
| 07 | 217 | N | 209 | -0- | -8 | -0- | 10 | 1 | 199 | 3 | Y | -0- | | | | | -0- |
| 08 | 217 | N | 195 | -0- | -22 | -0- | 9 | 1 | 186 | 3 | Y | -0- | | | | | -0- |
| 09 | 210 | N | 182 | -0- | -28 | -0- | 8 | 1 | 174 | 3 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 196 | -0- | -21 | -0- | 9 | 1 | 187 | 3 | Y | -0- | | | | | -0- |
| 11 | 191 | N | 191 | -0- | -0- | -0- | 9 | 1 | 182 | 3 | Y | -0- | | | | | -0- |
| *12 | 203 | N | 203 | -0- | -0- | -0- | 9 | 1 | 194 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,349 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 282 | N | 282 | -0- | -0- | -0- | 13 | 1 | 269 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 277 | -0- | -3 | -0- | 12 | 1 | 265 | 3 | Y | -0- | | | | | -0- |
| 03 | 310 | N | 289 | -0- | -21 | -0- | 13 | 1 | 276 | 3 | Y | -0- | | | | | -0- |
| 04 | 270 | N | 254 | -0- | -16 | -0- | 13 | 1 | 241 | 3 | Y | -0- | | | | | -0- |
| 05 | 310 | N | 260 | -0- | -50 | -0- | 13 | 1 | 247 | 3 | Y | -0- | | | | | -0- |
| 06 | 278 | N | 278 | -0- | -0- | -0- | 13 | 1 | 265 | 3 | Y | -0- | | | | | -0- |
| 07 | 271 | N | 271 | -0- | -0- | -0- | 13 | 1 | 258 | 3 | Y | -0- | | | | | -0- |
| 08 | 269 | N | 269 | -0- | -0- | -0- | 13 | 1 | 256 | 3 | Y | -0- | | | | | -0- |
| 09 | 270 | N | 255 | -0- | -15 | -0- | 11 | 1 | 244 | 3 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 250 | -0- | -29 | -0- | 12 | 1 | 238 | 3 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 240 | -0- | -30 | -0- | 11 | 1 | 229 | 3 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 241 | -0- | -38 | -0- | 11 | 1 | 230 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,166 TOTAL CONDENSATE PROD: -0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 270 | -0- | -40 | -0- | 13 | 1 | 257 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 250 | -0- | -2 | -0- | 11 | 1 | 239 | 3 | Y | -0- | | | | | -0- |
| 03 | 279 | N | 267 | -0- | -12 | -0- | 12 | 1 | 255 | 3 | Y | -0- | | | | | -0- |
| 04 | 288 | N | 288 | -0- | -0- | -0- | 15 | 1 | 273 | 3 | Y | -0- | | | | | -0- |
| 05 | 279 | N | 272 | -0- | -7 | -0- | 13 | 1 | 259 | 3 | Y | -0- | | | | | -0- |
| 06 | 270 | N | 212 | -0- | -58 | -0- | 10 | 1 | 202 | 3 | Y | -0- | | | | | -0- |
| 07 | 279 | N | 221 | -0- | -58 | -0- | 10 | 1 | 211 | 3 | Y | -0- | | | | | -0- |
| 08 | 279 | N | 269 | -0- | -10 | -0- | 13 | 1 | 256 | 3 | Y | -0- | | | | | -0- |
| 09 | 210 | N | 192 | -0- | -18 | -0- | 9 | 1 | 183 | 3 | Y | -0- | | | | | -0- |
| 10 | 224 | N | 224 | -0- | -0- | -0- | 11 | 1 | 213 | 3 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 211 | -0- | -59 | -0- | 10 | 1 | 201 | 3 | Y | -0- | | | | | -0- |
| *12 | 203 | N | 203 | -0- | -0- | -0- | 9 | 1 | 194 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,879 TOTAL CONDENSATE PROD: -0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 73 | N | 73 | -0- | -0- | -0- | 4 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 02 | 62 | N | 62 | -0- | -0- | -0- | 3 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 03 | 71 | N | 71 | -0- | -0- | -0- | 4 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 04 | 66 | N | 66 | -0- | -0- | -0- | 4 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 05 | 68 | N | 68 | -0- | -0- | -0- | 4 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 59 | -0- | -1 | -0- | 3 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 07 | 74 | N | 74 | -0- | -0- | -0- | 4 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 08 | 78 | N | 78 | -0- | -0- | -0- | 4 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 09 | 85 | N | 85 | -0- | -0- | -0- | 5 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 10 | 77 | N | 77 | -0- | -0- | -0- | 4 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 69 | -0- | -21 | -0- | 4 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 66 | -0- | -27 | -0- | 4 | 1 | 62 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 848 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 195 | -0- | -53 | -0- | 11 | 1 | 184 | 3 | N | -0- | | | -0- |
| 02 | 245 | N | 245 | -0- | -0- | -0- | 13 | 1 | 232 | 3 | N | -0- | | | -0- |
| 03 | 295 | N | 295 | -0- | -0- | -0- | 16 | 1 | 279 | 3 | N | -0- | | | -0- |
| 04 | 263 | N | 263 | -0- | -0- | -0- | 16 | 1 | 247 | 3 | N | -0- | | | -0- |
| 05 | 279 | N | 279 | -0- | -0- | -0- | 16 | 1 | 263 | 3 | N | -0- | | | -0- |
| 06 | 300 | N | 300 | -0- | -0- | -0- | 17 | 1 | 283 | 3 | N | -0- | | | -0- |
| 07 | 282 | N | 282 | -0- | -0- | -0- | 16 | 1 | 266 | 3 | N | -0- | | | -0- |
| 08 | 344 | N | 344 | -0- | -0- | -0- | 19 | 1 | 325 | 3 | N | -0- | | | -0- |
| 09 | 300 | N | 258 | -0- | -42 | -0- | 14 | 1 | 244 | 3 | N | -0- | | | -0- |
| 10 | 279 | N | 279 | -0- | -0- | -0- | 16 | 1 | 263 | 3 | N | -0- | | | -0- |
| 11 | 330 | N | 256 | -0- | -74 | -0- | 14 | 1 | 242 | 3 | N | -0- | | | -0- |
| 12 | 279 | N | 254 | -0- | -25 | -0- | 14 | 1 | 240 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,250 TOTAL CONDENSATE PROD: -0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 413 | N | 413 | -0- | -0- | -0- | 23 | 1 | 390 | 3 | N | -0- | | | -0- |
| 02 | 364 | N | 348 | -0- | -16 | -0- | 18 | 1 | 330 | 3 | N | -0- | | | -0- |
| 03 | 403 | N | 390 | -0- | -13 | -0- | 21 | 1 | 369 | 3 | N | -0- | | | -0- |
| 04 | 390 | N | 369 | -0- | -21 | -0- | 22 | 1 | 347 | 3 | N | -0- | | | -0- |
| 05 | 381 | N | 381 | -0- | -0- | -0- | 22 | 1 | 359 | 3 | N | -0- | | | -0- |
| 06 | 390 | N | 362 | -0- | -28 | -0- | 20 | 1 | 342 | 3 | N | -0- | | | -0- |
| 07 | 372 | N | 356 | -0- | -16 | -0- | 20 | 1 | 336 | 3 | N | -0- | | | -0- |
| 08 | 372 | N | 348 | -0- | -24 | -0- | 20 | 1 | 328 | 3 | N | -0- | | | -0- |
| 09 | 360 | N | 322 | -0- | -38 | -0- | 17 | 1 | 305 | 3 | N | -0- | | | -0- |
| 10 | 341 | N | 336 | -0- | -5 | -0- | 19 | 1 | 317 | 3 | N | -0- | | | -0- |
| 11 | 332 | N | 332 | -0- | -0- | -0- | 18 | 1 | 314 | 3 | N | -0- | | | -0- |
| 12 | 341 | N | 335 | -0- | -6 | -0- | 18 | 1 | 317 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,292 TOTAL CONDENSATE PROD: -0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 95 | -0- | -91 | -0- | 5 | 1 | 90 | 3 | N | -0- | | | -0- |
| 02 | 112 | N | 99 | -0- | -13 | -0- | 5 | 1 | 94 | 3 | N | -0- | | | -0- |
| 03 | 128 | N | 128 | -0- | -0- | -0- | 7 | 1 | 121 | 3 | N | -0- | | | -0- |
| 04 | 136 | N | 136 | -0- | -0- | -0- | 8 | 1 | 128 | 3 | N | -0- | | | -0- |
| 05 | 157 | N | 157 | -0- | -0- | -0- | 9 | 1 | 148 | 3 | N | -0- | | | -0- |
| 06 | 123 | N | 123 | -0- | -0- | -0- | 7 | 1 | 116 | 3 | N | -0- | | | -0- |
| 07 | 116 | N | 116 | -0- | -0- | -0- | 6 | 1 | 110 | 3 | N | -0- | | | -0- |
| 08 | 151 | N | 151 | -0- | -0- | -0- | 9 | 1 | 142 | 3 | N | -0- | | | -0- |
| 09 | 120 | N | 120 | -0- | -0- | -0- | 6 | 1 | 114 | 3 | N | -0- | | | -0- |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 7 | 1 | 123 | 3 | N | -0- | | | -0- |
| 11 | 115 | N | 115 | -0- | -0- | -0- | 6 | 1 | 109 | 3 | N | -0- | | | -0- |
| *12 | 106 | N | 106 | -0- | -0- | -0- | 6 | 1 | 100 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,476 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 701 | -0- | -105 | -0- | 38 | 1 | 663 | 3 | N | -0- | | | -0- |
| 02 | 700 | N | 603 | -0- | -97 | -0- | 31 | 1 | 572 | 3 | N | -0- | | | -0- |
| 03 | 744 | N | 682 | -0- | -62 | -0- | 37 | 1 | 645 | 3 | N | -0- | | | -0- |
| 04 | 690 | N | 623 | -0- | -67 | -0- | 37 | 1 | 586 | 3 | N | -0- | | | -0- |
| 05 | 682 | N | 606 | -0- | -76 | -0- | 35 | 1 | 571 | 3 | N | -0- | | | -0- |
| 06 | 660 | N | 602 | -0- | -58 | -0- | 34 | 1 | 568 | 3 | N | -0- | | | -0- |
| 07 | 651 | N | 484 | -0- | -167 | -0- | 27 | 1 | 457 | 3 | N | -0- | | | -0- |
| 08 | 620 | N | 563 | -0- | -57 | -0- | 32 | 1 | 531 | 3 | N | -0- | | | -0- |
| 09 | 600 | N | 520 | -0- | -80 | -0- | 28 | 1 | 492 | 3 | N | -0- | | | -0- |
| 10 | 525 | N | 525 | -0- | -0- | -0- | 30 | 1 | 495 | 3 | N | -0- | | | -0- |
| 11 | 540 | N | 444 | -0- | -96 | -0- | 24 | 1 | 420 | 3 | N | -0- | | | -0- |
| 12 | 527 | N | 332 | -0- | -195 | -0- | 18 | 1 | 314 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 6,685 TOTAL CONDENSATE PROD: -0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 188 | N | 188 | -0- | -0- | -0- | 10 | 1 | 178 | 3 | N | -0- | | | -0- |
| 02 | 196 | N | 109 | -0- | -87 | -0- | 6 | 1 | 103 | 3 | N | -0- | | | -0- |
| 03 | 190 | N | 190 | -0- | -0- | -0- | 10 | 1 | 180 | 3 | N | -0- | | | -0- |
| 04 | 180 | N | 169 | -0- | -11 | -0- | 10 | 1 | 159 | 3 | N | -0- | | | -0- |
| 05 | 182 | N | 182 | -0- | -0- | -0- | 11 | 1 | 171 | 3 | N | -0- | | | -0- |
| 06 | 184 | N | 184 | -0- | -0- | -0- | 10 | 1 | 174 | 3 | N | -0- | | | -0- |
| 07 | 186 | N | 176 | -0- | -10 | -0- | 10 | 1 | 166 | 3 | N | -0- | | | -0- |
| 08 | 188 | N | 188 | -0- | -0- | -0- | 11 | 1 | 177 | 3 | N | -0- | | | -0- |
| 09 | 180 | N | 180 | -0- | -0- | -0- | 10 | 1 | 170 | 3 | N | -0- | | | -0- |
| 10 | 186 | N | 91 | -0- | -95 | -0- | 5 | 1 | 86 | 3 | N | -0- | | | -0- |
| 11 | 180 | N | 110 | -0- | -70 | -0- | 6 | 1 | 104 | 3 | N | -0- | | | -0- |
| 12 | 186 | N | 101 | -0- | -85 | -0- | 5 | 1 | 96 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,868 TOTAL CONDENSATE PROD: -0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 311 | N | 311 | -0- | -0- | -0- | 17 | 1 | 294 | 3 | N | -0- | | | -0- |
| 02 | 336 | N | 329 | -0- | -7 | -0- | 17 | 1 | 312 | 3 | N | -0- | | | -0- |
| 03 | 386 | N | 386 | -0- | -0- | -0- | 21 | 1 | 365 | 3 | N | -0- | | | -0- |
| 04 | 321 | N | 321 | -0- | -0- | -0- | 19 | 1 | 302 | 3 | N | -0- | | | -0- |
| 05 | 541 | N | 541 | -0- | -0- | -0- | 32 | 1 | 509 | 3 | N | -0- | | | -0- |
| 06 | 360 | N | 277 | -0- | -83 | -0- | 16 | 1 | 261 | 3 | N | -0- | | | -0- |
| 07 | 341 | N | 246 | -0- | -95 | -0- | 14 | 1 | 232 | 3 | N | -0- | | | -0- |
| 08 | 403 | N | 213 | -0- | -190 | -0- | 12 | 1 | 201 | 3 | N | -0- | | | -0- |
| 09 | 294 | N | 294 | -0- | -0- | -0- | 16 | 1 | 278 | 3 | N | -0- | | | -0- |
| 10 | 316 | N | 316 | -0- | -0- | -0- | 18 | 1 | 298 | 3 | N | -0- | | | -0- |
| 11 | 308 | N | 308 | -0- | -0- | -0- | 17 | 1 | 291 | 3 | N | -0- | | | -0- |
| 12 | 310 | N | 283 | -0- | -27 | -0- | 15 | 1 | 268 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,825 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 234 | -0- | -14 | -0- | 13 | 1 | 221 | 3 | N | -0- | | | -0- |
| 02 | 224 | N | 224 | -0- | -0- | -0- | 12 | 1 | 212 | 3 | N | -0- | | | -0- |
| 03 | 341 | N | 247 | -0- | -94 | -0- | 14 | 1 | 233 | 3 | N | -0- | | | -0- |
| 04 | 240 | N | 220 | -0- | -20 | -0- | 13 | 1 | 207 | 3 | N | -0- | | | -0- |
| 05 | 248 | N | 224 | -0- | -24 | -0- | 13 | 1 | 211 | 3 | N | -0- | | | -0- |
| 06 | 258 | N | 258 | -0- | -0- | -0- | 15 | 1 | 243 | 3 | N | -0- | | | -0- |
| 07 | 253 | N | 253 | -0- | -0- | -0- | 14 | 1 | 239 | 3 | N | -0- | | | -0- |
| 08 | 268 | N | 268 | -0- | -0- | -0- | 15 | 1 | 253 | 3 | N | -0- | | | -0- |
| 09 | 270 | N | 268 | -0- | -2 | -0- | 14 | 1 | 254 | 3 | N | -0- | | | -0- |
| 10 | 248 | N | 224 | -0- | -24 | -0- | 13 | 1 | 211 | 3 | N | -0- | | | -0- |
| 11 | 270 | N | 221 | -0- | -49 | -0- | 12 | 1 | 209 | 3 | N | -0- | | | -0- |
| 12 | 279 | N | 224 | -0- | -55 | -0- | 12 | 1 | 212 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,865 TOTAL CONDENSATE PROD: -0-

FRIEND, DOROTHY -161- WELL #: 1 RRCID -> 060250 COMPL. DATE 05/24/1974 TOTAL DEPTH 5700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 78 | -0- | -46 | -0- | 4 | 1 | 74 | 3 | N | -0- | | | -0- |
| 02 | 84 | N | 74 | -0- | -10 | -0- | 4 | 1 | 70 | 3 | N | -0- | | | -0- |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 6 | 1 | 98 | 3 | N | -0- | | | -0- |
| 04 | 90 | N | 71 | -0- | -19 | -0- | 4 | 1 | 67 | 3 | N | -0- | | | -0- |
| 05 | 126 | N | 126 | -0- | -0- | -0- | 7 | 1 | 119 | 3 | N | -0- | | | -0- |
| 06 | 90 | N | 84 | -0- | -6 | -0- | 5 | 1 | 79 | 3 | N | -0- | | | -0- |
| 07 | 231 | N | 231 | -0- | -0- | -0- | 13 | 1 | 218 | 3 | N | -0- | | | -0- |
| 08 | 174 | N | 174 | -0- | -0- | -0- | 10 | 1 | 164 | 3 | N | -0- | | | -0- |
| 09 | 95 | N | 95 | -0- | -0- | -0- | 5 | 1 | 90 | 3 | N | -0- | | | -0- |
| 10 | 217 | N | 99 | -0- | -118 | -0- | 6 | 1 | 93 | 3 | N | -0- | | | -0- |
| 11 | 180 | N | 104 | -0- | -76 | -0- | 6 | 1 | 98 | 3 | N | -0- | | | -0- |
| 12 | 93 | N | 82 | -0- | -11 | -0- | 4 | 1 | 78 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,322 TOTAL CONDENSATE PROD: -0-

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 113 | -0- | -11 | -0- | 6 | 1 | 107 | 3 | N | -0- | | | -0- |
| 02 | 164 | N | 164 | -0- | -0- | -0- | 9 | 1 | 155 | 3 | N | -0- | | | -0- |
| 03 | 124 | N | 109 | -0- | -15 | -0- | 6 | 1 | 103 | 3 | N | -0- | | | -0- |
| 04 | 120 | N | 11 | -0- | -109 | -0- | 1 | 1 | 10 | 3 | N | -0- | | | -0- |
| 05 | 186 | N | 33 | -0- | -153 | -0- | 2 | 1 | 31 | 3 | N | -0- | | | -0- |
| 06 | 120 | N | 55 | -0- | -65 | -0- | 3 | 1 | 52 | 3 | N | -0- | | | -0- |
| 07 | 55 | N | 55 | -0- | -0- | -0- | 3 | 1 | 52 | 3 | N | -0- | | | -0- |
| 08 | 147 | N | 147 | -0- | -0- | -0- | 8 | 1 | 139 | 3 | N | -0- | | | -0- |
| 09 | 113 | N | 113 | -0- | -0- | -0- | 6 | 1 | 107 | 3 | N | -0- | | | -0- |
| 10 | 104 | N | 104 | -0- | -0- | -0- | 6 | 1 | 98 | 3 | N | -0- | | | -0- |
| 11 | 120 | N | 97 | -0- | -23 | -0- | 5 | 1 | 92 | 3 | N | -0- | | | -0- |
| 12 | 124 | N | 96 | -0- | -28 | -0- | 5 | 1 | 91 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,097 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
FRIEND WELL #: 201 RRCID -> 066869 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. 4739 - 4900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 165 | N | 165 | -0- | -0- | -0- | 9 | 1 | 156 | 3 | N | -0- | | | -0- |
| 02 | 157 | N | 157 | -0- | -0- | -0- | 8 | 1 | 149 | 3 | N | -0- | | | -0- |
| 03 | 148 | N | 148 | -0- | -0- | -0- | 8 | 1 | 140 | 3 | N | -0- | | | -0- |
| 04 | 179 | N | 179 | -0- | -0- | -0- | 11 | 1 | 168 | 3 | N | -0- | | | -0- |
| 05 | 155 | N | 155 | -0- | -0- | -0- | 9 | 1 | 146 | 3 | N | -0- | | | -0- |
| 06 | 135 | N | 135 | -0- | -0- | -0- | 8 | 1 | 127 | 3 | N | -0- | | | -0- |
| 07 | 155 | N | 134 | -0- | -21 | -0- | 7 | 1 | 127 | 3 | N | -0- | | | -0- |
| 08 | 155 | N | 145 | -0- | -10 | -0- | 8 | 1 | 137 | 3 | N | -0- | | | -0- |
| 09 | 150 | N | 135 | -0- | -15 | -0- | 7 | 1 | 128 | 3 | N | -0- | | | -0- |
| 10 | 144 | N | 144 | -0- | -0- | -0- | 8 | 1 | 136 | 3 | N | -0- | | | -0- |
| 11 | 150 | N | 117 | -0- | -33 | -0- | 6 | 1 | 111 | 3 | N | -0- | | | -0- |
| 12 | 155 | N | 97 | -0- | -58 | -0- | 5 | 1 | 92 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,711 TOTAL CONDENSATE PROD: -0-

FRIEND WELL #: 401 RRCID -> 066870 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 464 | N | 464 | -0- | -0- | -0- | 25 | 1 | 439 | 3 | N | -0- | | | -0- |
| 02 | 314 | N | 314 | -0- | -0- | -0- | 16 | 1 | 298 | 3 | N | -0- | | | -0- |
| 03 | 169 | N | 169 | -0- | -0- | -0- | 9 | 1 | 160 | 3 | N | -0- | | | -0- |
| 04 | 450 | N | 161 | -0- | -289 | -0- | 10 | 1 | 151 | 3 | N | -0- | | | -0- |
| 05 | 341 | N | 140 | -0- | -201 | -0- | 8 | 1 | 132 | 3 | N | -0- | | | -0- |
| 06 | 150 | N | 149 | -0- | -1 | -0- | 8 | 1 | 141 | 3 | N | -0- | | | -0- |
| 07 | 155 | N | 123 | -0- | -32 | -0- | 7 | 1 | 116 | 3 | N | -0- | | | -0- |
| 08 | 155 | N | 146 | -0- | -9 | -0- | 8 | 1 | 138 | 3 | N | -0- | | | -0- |
| 09 | 150 | N | 121 | -0- | -29 | -0- | 7 | 1 | 114 | 3 | N | -0- | | | -0- |
| 10 | 125 | N | 125 | -0- | -0- | -0- | 7 | 1 | 118 | 3 | N | -0- | | | -0- |
| 11 | 150 | N | 104 | -0- | -46 | -0- | 6 | 1 | 98 | 3 | N | -0- | | | -0- |
| 12 | 124 | N | 89 | -0- | -35 | -0- | 5 | 1 | 84 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,105 TOTAL CONDENSATE PROD: -0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 406 | N | 406 | -0- | -0- | -0- | 22 | 1 | 384 | 3 | N | -0- | | | -0- |
| 02 | 364 | N | 326 | -0- | -38 | -0- | 17 | 1 | 309 | 3 | N | -0- | | | -0- |
| 03 | 434 | N | 369 | -0- | -65 | -0- | 20 | 1 | 349 | 3 | N | -0- | | | -0- |
| 04 | 398 | N | 398 | -0- | -0- | -0- | 24 | 1 | 374 | 3 | N | -0- | | | -0- |
| 05 | 372 | N | 343 | -0- | -29 | -0- | 20 | 1 | 323 | 3 | N | -0- | | | -0- |
| 06 | 360 | N | 324 | -0- | -36 | -0- | 18 | 1 | 306 | 3 | N | -0- | | | -0- |
| 07 | 403 | N | 361 | -0- | -42 | -0- | 20 | 1 | 341 | 3 | N | -0- | | | -0- |
| 08 | 372 | N | 372 | -0- | -0- | -0- | 21 | 1 | 351 | 3 | N | -0- | | | -0- |
| 09 | 330 | N | 311 | -0- | -19 | -0- | 17 | 1 | 294 | 3 | N | -0- | | | -0- |
| 10 | 372 | N | 325 | -0- | -47 | -0- | 19 | 1 | 306 | 3 | N | -0- | | | -0- |
| 11 | 360 | N | 249 | -0- | -111 | -0- | 14 | 1 | 235 | 3 | N | -0- | | | -0- |
| *12 | 334 | N | 334 | -0- | -0- | -0- | 18 | 1 | 316 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,118 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 107 | N | 107 | -0- | -0- | -0- | 7 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 88 | -0- | -24 | -0- | 5 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 92 | -0- | -1 | -0- | 6 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 88 | -0- | -2 | -0- | 6 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 80 | -0- | -13 | -0- | 5 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 06 | 97 | N | 97 | -0- | -0- | -0- | 6 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 78 | -0- | -15 | -0- | 5 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 79 | -0- | -14 | -0- | 5 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 09 | 93 | N | 93 | -0- | -0- | -0- | 5 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 75 | -0- | -18 | -0- | 5 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 82 | -0- | -8 | -0- | 5 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 77 | -0- | -16 | -0- | 5 | 1 | 72 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,036 TOTAL CONDENSATE PROD: -0-

MOORE, MAGGIE "F" WELL #: 2 RRCID -> 076208 COMPL. DATE 01/17/1978 TOTAL DEPTH 5313 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 119 | N | 119 | -0- | -0- | -0- | 8 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 66 | -0- | -18 | -0- | 4 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 03 | 85 | N | 85 | -0- | -0- | -0- | 5 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 103 | -0- | -17 | -0- | 7 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 05 | 117 | N | 117 | -0- | -0- | -0- | 7 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 86 | -0- | -4 | -0- | 5 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 64 | -0- | -29 | -0- | 4 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 100 | -0- | -24 | -0- | 6 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 72 | -0- | -18 | -0- | 4 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 56 | -0- | -6 | -0- | 3 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 40 | -0- | -50 | -0- | 2 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 38 | -0- | -24 | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 946 TOTAL CONDENSATE PROD: -0-

MOORE, MAGGIE "E" WELL #: 3 RRCID -> 076560 COMPL. DATE 01/26/1978 TOTAL DEPTH 5447 PERF. 5106 - 5307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 77 | -0- | -16 | -0- | 5 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 71 | -0- | -13 | -0- | 4 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 92 | -0- | -1 | -0- | 6 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 04 | 78 | N | 78 | -0- | -0- | -0- | 5 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 05 | 96 | N | 96 | -0- | -0- | -0- | 6 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 06 | 96 | N | 96 | -0- | -0- | -0- | 6 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 70 | -0- | -23 | -0- | 4 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 88 | -0- | -5 | -0- | 5 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 87 | -0- | -3 | -0- | 5 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 10 | 72 | N | 72 | -0- | -0- | -0- | 4 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 65 | -0- | -25 | -0- | 4 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 66 | -0- | -27 | -0- | 4 | 1 | 62 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 958 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 253 | N | 253 | -0- | -0- | -0- | 16 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| 02 | 265 | N | 265 | -0- | -0- | -0- | 16 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 215 | -0- | -2 | -0- | 13 | 1 | 202 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 188 | -0- | -52 | -0- | 12 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 231 | -0- | -48 | -0- | 15 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 133 | -0- | -77 | -0- | 8 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 78 | -0- | -108 | -0- | 5 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 139 | -0- | -78 | -0- | 8 | 1 | 131 | 3 | N | -0- | | | | | -0- |
| 09 | 204 | N | 204 | -0- | -0- | -0- | 12 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 10 | 143 | N | 143 | -0- | -0- | -0- | 9 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 11 | 172 | N | 172 | -0- | -0- | -0- | 10 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 130 | -0- | -87 | -0- | 8 | 1 | 122 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,151 TOTAL CONDENSATE PROD: -0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 173 | N | 173 | -0- | -0- | -0- | 9 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 02 | 139 | N | 139 | -0- | -0- | -0- | 7 | 1 | 132 | 3 | N | -0- | | | | | -0- |
| 03 | 175 | N | 175 | -0- | -0- | -0- | 10 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 128 | -0- | -52 | -0- | 8 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 152 | -0- | -3 | -0- | 9 | 1 | 143 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 132 | -0- | -48 | -0- | 7 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 07 | 177 | N | 177 | -0- | -0- | -0- | 10 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 08 | 157 | N | 157 | -0- | -0- | -0- | 9 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 09 | 136 | N | 136 | -0- | -0- | -0- | 7 | 1 | 129 | 3 | N | -0- | | | | | -0- |
| 10 | 155 | N | 142 | -0- | -13 | -0- | 8 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 105 | -0- | -45 | -0- | 6 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 101 | -0- | -54 | -0- | 5 | 1 | 96 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,717 TOTAL CONDENSATE PROD: -0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 426 | N | 426 | -0- | -0- | -0- | 23 | 1 | 403 | 3 | N | -0- | | | | | -0- |
| 02 | 355 | N | 355 | -0- | -0- | -0- | 18 | 1 | 337 | 3 | N | -0- | | | | | -0- |
| 03 | 344 | N | 344 | -0- | -0- | -0- | 19 | 1 | 325 | 3 | N | -0- | | | | | -0- |
| 04 | 366 | N | 366 | -0- | -0- | -0- | 22 | 1 | 344 | 3 | N | -0- | | | | | -0- |
| 05 | 425 | N | 425 | -0- | -0- | -0- | 25 | 1 | 400 | 3 | N | -0- | | | | | -0- |
| 06 | 370 | N | 370 | -0- | -0- | -0- | 21 | 1 | 349 | 3 | N | -0- | | | | | -0- |
| 07 | 428 | N | 428 | -0- | -0- | -0- | 24 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| 08 | 408 | N | 408 | -0- | -0- | -0- | 23 | 1 | 385 | 3 | N | -0- | | | | | -0- |
| 09 | 351 | N | 351 | -0- | -0- | -0- | 19 | 1 | 332 | 3 | N | -0- | | | | | -0- |
| 10 | 395 | N | 395 | -0- | -0- | -0- | 23 | 1 | 372 | 3 | N | -0- | | | | | -0- |
| 11 | 363 | N | 363 | -0- | -0- | -0- | 20 | 1 | 343 | 3 | N | -0- | | | | | -0- |
| *12 | 381 | N | 381 | -0- | -0- | -0- | 20 | 1 | 361 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,612 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT "B" WELL #: 4 RRCID -> 076717 COMPL. DATE 04/13/1978 TOTAL DEPTH 5100 PERF. 4594 - 4818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 218 | N | 218 | -0- | -0- | -0- | 12 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 207 | -0- | -17 | -0- | 11 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| 03 | 315 | N | 315 | -0- | -0- | -0- | 17 | 1 | 298 | 3 | N | -0- | | | | | -0- |
| 04 | 287 | N | 287 | -0- | -0- | -0- | 17 | 1 | 270 | 3 | N | -0- | | | | | -0- |
| 05 | 284 | N | 284 | -0- | -0- | -0- | 17 | 1 | 267 | 3 | N | -0- | | | | | -0- |
| 06 | 308 | N | 308 | -0- | -0- | -0- | 17 | 1 | 291 | 3 | N | -0- | | | | | -0- |
| 07 | 270 | N | 270 | -0- | -0- | -0- | 15 | 1 | 255 | 3 | N | -0- | | | | | -0- |
| 08 | 263 | N | 263 | -0- | -0- | -0- | 15 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 09 | 274 | N | 274 | -0- | -0- | -0- | 15 | 1 | 259 | 3 | N | -0- | | | | | -0- |
| 10 | 259 | N | 259 | -0- | -0- | -0- | 15 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 234 | -0- | -6 | -0- | 13 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 246 | -0- | -2 | -0- | 13 | 1 | 233 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,165 TOTAL CONDENSATE PROD: -0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 278 | -0- | -32 | -0- | 15 | 1 | 263 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 243 | -0- | -37 | -0- | 13 | 1 | 230 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 288 | -0- | -22 | -0- | 16 | 1 | 272 | 3 | N | -0- | | | | | -0- |
| 04 | 310 | N | 310 | -0- | -0- | -0- | 19 | 1 | 291 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 276 | -0- | -3 | -0- | 16 | 1 | 259 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 332 | N | 332 | -0- | -0- | -0- | 19 | 1 | 313 | 3 | N | -0- | | | | | -0- |
| 07 | 310 | N | 283 | -0- | -27 | -0- | 16 | 1 | 267 | 3 | N | -0- | | | | | -0- |
| 08 | 328 | N | 328 | -0- | -0- | -0- | 19 | 1 | 309 | 3 | N | -0- | | | | | -0- |
| 09 | 330 | N | 264 | -0- | -66 | -0- | 14 | 1 | 250 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 255 | -0- | -24 | -0- | 14 | 1 | 238 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 330 | N | 321 | -0- | -9 | -0- | 15 | 1 | 249 | 3 | N | 52 | 52 | 8 | | | -0- |
| | | | | | | | 57 | 9 | | | | | | | | | |
| *12 | 285 | N | 285 | -0- | -0- | -0- | 15 | 1 | 270 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,463 TOTAL CONDENSATE PROD: 56

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 348 | -0- | -55 | -0- | 19 | 1 | 329 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | 151 | -0- | -213 | -0- | 8 | 1 | 143 | 3 | N | -0- | | | | | -0- |
| 03 | 450 | N | 450 | -0- | -0- | -0- | 25 | 1 | 425 | 3 | N | -0- | | | | | -0- |
| 04 | 330 | N | 319 | -0- | -11 | -0- | 19 | 1 | 300 | 3 | N | -0- | | | | | -0- |
| 05 | 331 | N | 331 | -0- | -0- | -0- | 19 | 1 | 312 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 362 | -0- | -88 | -0- | 20 | 1 | 342 | 3 | N | -0- | | | | | -0- |
| 07 | 341 | N | 275 | -0- | -66 | -0- | 15 | 1 | 260 | 3 | N | -0- | | | | | -0- |
| 08 | 358 | N | 358 | -0- | -0- | -0- | 20 | 1 | 338 | 3 | N | -0- | | | | | -0- |
| 09 | 360 | N | 290 | -0- | -70 | -0- | 16 | 1 | 274 | 3 | N | -0- | | | | | -0- |
| 10 | 398 | N | 398 | -0- | -0- | -0- | 23 | 1 | 375 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 313 | -0- | -47 | -0- | 17 | 1 | 296 | 3 | N | -0- | | | | | -0- |
| *12 | 346 | N | 346 | -0- | -0- | -0- | 18 | 1 | 328 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,941 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 69 | N | 69 | -0- | -0- | -0- | 4 | 1 | 65 | 3 | N | -0- | | | -0- |
| 02 | 84 | N | 41 | -0- | -43 | -0- | 2 | 1 | 39 | 3 | N | -0- | | | -0- |
| 03 | 69 | N | 69 | -0- | -0- | -0- | 4 | 1 | 65 | 3 | N | -0- | | | -0- |
| 04 | 60 | N | 53 | -0- | -7 | -0- | 3 | 1 | 50 | 3 | N | -0- | | | -0- |
| 05 | 63 | N | 63 | -0- | -0- | -0- | 4 | 1 | 59 | 3 | N | -0- | | | -0- |
| 06 | 60 | N | 32 | -0- | -28 | -0- | 2 | 1 | 30 | 3 | N | -0- | | | -0- |
| 07 | 62 | N | 34 | -0- | -28 | -0- | 2 | 1 | 32 | 3 | N | -0- | | | -0- |
| 08 | 64 | N | 64 | -0- | -0- | -0- | 4 | 1 | 60 | 3 | N | -0- | | | -0- |
| 09 | 51 | N | 51 | -0- | -0- | -0- | 3 | 1 | 48 | 3 | N | -0- | | | -0- |
| 10 | 84 | N | 84 | -0- | -0- | -0- | 5 | 1 | 79 | 3 | N | -0- | | | -0- |
| 11 | 60 | N | 34 | -0- | -26 | -0- | 2 | 1 | 32 | 3 | N | -0- | | | -0- |
| 12 | 62 | N | 28 | -0- | -34 | -0- | 2 | 1 | 26 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 622 TOTAL CONDENSATE PROD: -0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 110 | -0- | -14 | -0- | 7 | 1 | 103 | 3 | N | -0- | | | -0- |
| 02 | 140 | N | 130 | -0- | -10 | -0- | 8 | 1 | 122 | 3 | N | -0- | | | -0- |
| 03 | 141 | N | 141 | -0- | -0- | -0- | 9 | 1 | 132 | 3 | N | -0- | | | -0- |
| 04 | 134 | N | 134 | -0- | -0- | -0- | 9 | 1 | 125 | 3 | N | -0- | | | -0- |
| 05 | 155 | N | 103 | -0- | -52 | -0- | 7 | 1 | 96 | 3 | N | -0- | | | -0- |
| 06 | 150 | N | 100 | -0- | -50 | -0- | 6 | 1 | 94 | 3 | N | -0- | | | -0- |
| 07 | 124 | N | 94 | -0- | -30 | -0- | 6 | 1 | 88 | 3 | N | -0- | | | -0- |
| 08 | 141 | N | 141 | -0- | -0- | -0- | 9 | 1 | 132 | 3 | N | -0- | | | -0- |
| 09 | 117 | N | 117 | -0- | -0- | -0- | 7 | 1 | 110 | 3 | N | -0- | | | -0- |
| 10 | 111 | N | 111 | -0- | -0- | -0- | 7 | 1 | 104 | 3 | N | -0- | | | -0- |
| 11 | 150 | N | 117 | -0- | -33 | -0- | 7 | 1 | 110 | 3 | N | -0- | | | -0- |
| 12 | 124 | N | 98 | -0- | -26 | -0- | 6 | 1 | 92 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,396 TOTAL CONDENSATE PROD: -0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 186 | -0- | -0- | -0- | 12 | 1 | 174 | 3 | N | -0- | | | -0- |
| 02 | 168 | N | 138 | -0- | -30 | -0- | 8 | 1 | 130 | 3 | N | -0- | | | -0- |
| 03 | 186 | N | 163 | -0- | -23 | -0- | 10 | 1 | 153 | 3 | N | -0- | | | -0- |
| 04 | 180 | N | 157 | -0- | -23 | -0- | 10 | 1 | 147 | 3 | N | -0- | | | -0- |
| 05 | 172 | N | 172 | -0- | -0- | -0- | 11 | 1 | 161 | 3 | N | -0- | | | -0- |
| 06 | 150 | N | 143 | -0- | -7 | -0- | 8 | 1 | 135 | 3 | N | -0- | | | -0- |
| 07 | 155 | N | 133 | -0- | -22 | -0- | 8 | 1 | 125 | 3 | N | -0- | | | -0- |
| 08 | 186 | N | 175 | -0- | -11 | -0- | 11 | 1 | 164 | 3 | N | -0- | | | -0- |
| 09 | 164 | N | 164 | -0- | -0- | -0- | 10 | 1 | 154 | 3 | N | -0- | | | -0- |
| 10 | 163 | N | 163 | -0- | -0- | -0- | 10 | 1 | 153 | 3 | N | -0- | | | -0- |
| 11 | 180 | N | 132 | -0- | -48 | -0- | 8 | 1 | 124 | 3 | N | -0- | | | -0- |
| 12 | 155 | N | 141 | -0- | -14 | -0- | 8 | 1 | 133 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,867 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 187 | N | 187 | -0- | -0- | -0- | 12 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 161 | -0- | -7 | -0- | 10 | 1 | 151 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 177 | -0- | -9 | -0- | 11 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 119 | -0- | -61 | -0- | 8 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 90 | -0- | -96 | -0- | 6 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 171 | -0- | -9 | -0- | 10 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 07 | 152 | N | 152 | -0- | -0- | -0- | 9 | 1 | 143 | 3 | N | -0- | | | | | -0- |
| 08 | 181 | N | 181 | -0- | -0- | -0- | 11 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 177 | -0- | -3 | -0- | 10 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 10 | 175 | N | 175 | -0- | -0- | -0- | 11 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 159 | -0- | -21 | -0- | 9 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 168 | -0- | -18 | -0- | 10 | 1 | 158 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,917 TOTAL CONDENSATE PROD: -0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 316 | X | 316 | -0- | -0- | -0- | 15 | 1 | 301 | 3 | N | -0- | | | | | -0- |
| 02 | 272 | X | 272 | -0- | -0- | -0- | 12 | 1 | 259 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 287 | X | 287 | -0- | -0- | -0- | 13 | 1 | 273 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 299 | X | 299 | -0- | -0- | -0- | 15 | 1 | 284 | 3 | N | -0- | | | | | -0- |
| 05 | 322 | X | 322 | -0- | -0- | -0- | 16 | 1 | 303 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 311 | X | 311 | -0- | -0- | -0- | 14 | 1 | 297 | 3 | N | -0- | | | | | -0- |
| 07 | 317 | X | 317 | -0- | -0- | -0- | 15 | 1 | 302 | 3 | N | -0- | | | | | -0- |
| 08 | 325 | X | 325 | -0- | -0- | -0- | 15 | 1 | 310 | 3 | N | -0- | | | | | -0- |
| 09 | 286 | X | 286 | -0- | -0- | -0- | 13 | 1 | 273 | 3 | N | -0- | | | | | -0- |
| 10 | 324 | X | 324 | -0- | -0- | -0- | 15 | 1 | 309 | 3 | N | -0- | | | | | -0- |
| 11 | 323 | X | 323 | -0- | -0- | -0- | 15 | 1 | 308 | 3 | N | -0- | | | | | -0- |
| *12 | 346 | X | 346 | -0- | -0- | -0- | 15 | 1 | 331 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,728 TOTAL CONDENSATE PROD: 5

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 414 | X | 414 | -0- | -0- | -0- | 19 | 1 | 395 | 3 | N | -0- | | | | | -0- |
| 02 | 458 | X | 458 | -0- | -0- | -0- | 20 | 1 | 438 | 3 | N | -0- | | | | | -0- |
| 03 | 410 | X | 410 | -0- | -0- | -0- | 19 | 1 | 391 | 3 | N | -0- | | | | | -0- |
| 04 | 529 | X | 529 | -0- | -0- | -0- | 27 | 1 | 502 | 3 | N | -0- | | | | | -0- |
| 05 | 409 | X | 409 | -0- | -0- | -0- | 20 | 1 | 389 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | X | 630 | -0- | -0- | -0- | 29 | 1 | 601 | 3 | N | -0- | | | | | -0- |
| 07 | 321 | X | 321 | -0- | -0- | -0- | 15 | 1 | 306 | 3 | N | -0- | | | | | -0- |
| 08 | 529 | X | 529 | -0- | -0- | -0- | 25 | 1 | 504 | 3 | N | -0- | | | | | -0- |
| 09 | 334 | X | 334 | -0- | -0- | -0- | 15 | 1 | 319 | 3 | N | -0- | | | | | -0- |
| 10 | 298 | X | 298 | -0- | -0- | -0- | 14 | 1 | 284 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | X | 390 | -0- | -0- | -0- | 18 | 1 | 372 | 3 | N | -0- | | | | | -0- |
| *12 | 405 | X | 405 | -0- | -0- | -0- | 18 | 1 | 387 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,127 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 239 | X | 239 | -0- | -0- | -0- | 11 | 1 | 228 | 3 | N | -0- | | | | | -0- |
| 02 | 197 | X | 197 | -0- | -0- | -0- | 9 | 1 | 188 | 3 | N | -0- | | | | | -0- |
| 03 | 276 | X | 276 | -0- | -0- | -0- | 13 | 1 | 263 | 3 | N | -0- | | | | | -0- |
| 04 | 242 | X | 242 | -0- | -0- | -0- | 12 | 1 | 230 | 3 | N | -0- | | | | | -0- |
| 05 | 241 | X | 241 | -0- | -0- | -0- | 12 | 1 | 229 | 3 | N | -0- | | | | | -0- |
| 06 | 252 | X | 252 | -0- | -0- | -0- | 12 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 07 | 246 | X | 246 | -0- | -0- | -0- | 11 | 1 | 235 | 3 | N | -0- | | | | | -0- |
| 08 | 264 | X | 264 | -0- | -0- | -0- | 12 | 1 | 252 | 3 | N | -0- | | | | | -0- |
| 09 | 453 | X | 453 | -0- | -0- | -0- | 20 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| 10 | 263 | X | 263 | -0- | -0- | -0- | 12 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 11 | 314 | X | 314 | -0- | -0- | -0- | 14 | 1 | 300 | 3 | N | -0- | | | | | -0- |
| *12 | 144 | X | 144 | -0- | -0- | -0- | 6 | 1 | 138 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,131 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 93 | -0- | -0- | -0- | 4 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 02 | 121 | N | 121 | -0- | -0- | -0- | 5 | 1 | 116 | 3 | N | -0- | | | | | -0- |
| 03 | 122 | N | 122 | -0- | -0- | -0- | 6 | 1 | 116 | 3 | N | -0- | | | | | -0- |
| 04 | 110 | N | 110 | -0- | -0- | -0- | 6 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 121 | -0- | -3 | -0- | 6 | 1 | 115 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 111 | -0- | -9 | -0- | 5 | 1 | 106 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 93 | -0- | -31 | -0- | 4 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 123 | -0- | -1 | -0- | 6 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 09 | 129 | N | 129 | -0- | -0- | -0- | 6 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 10 | 139 | N | 139 | -0- | -0- | -0- | 7 | 1 | 132 | 3 | N | -0- | | | | | -0- |
| 11 | 151 | N | 151 | -0- | -0- | -0- | 7 | 1 | 144 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 124 | -0- | -0- | -0- | 5 | 1 | 119 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,437 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 5 RRCID -> 083428 COMPL. DATE 06/20/1979 TOTAL DEPTH 5400 PERF. 4990 - 5192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 548 | X | 548 | -0- | -0- | -0- | 26 | 1 | 522 | 3 | N | -0- | | | | | -0- |
| 02 | 394 | X | 394 | -0- | -0- | -0- | 17 | 1 | 377 | 3 | N | -0- | | | | | -0- |
| 03 | 450 | X | 450 | -0- | -0- | -0- | 21 | 1 | 429 | 3 | N | -0- | | | | | -0- |
| 04 | 518 | X | 518 | -0- | -0- | -0- | 26 | 1 | 492 | 3 | N | -0- | | | | | -0- |
| 05 | 441 | X | 441 | -0- | -0- | -0- | 22 | 1 | 419 | 3 | N | -0- | | | | | -0- |
| 06 | 431 | X | 431 | -0- | -0- | -0- | 20 | 1 | 411 | 3 | N | -0- | | | | | -0- |
| 07 | 389 | X | 389 | -0- | -0- | -0- | 18 | 1 | 371 | 3 | N | -0- | | | | | -0- |
| 08 | 645 | X | 645 | -0- | -0- | -0- | 30 | 1 | 615 | 3 | N | -0- | | | | | -0- |
| 09 | 398 | X | 398 | -0- | -0- | -0- | 18 | 1 | 380 | 3 | N | -0- | | | | | -0- |
| 10 | 408 | X | 408 | -0- | -0- | -0- | 19 | 1 | 389 | 3 | N | -0- | | | | | -0- |
| 11 | 487 | X | 487 | -0- | -0- | -0- | 22 | 1 | 465 | 3 | N | -0- | | | | | -0- |
| *12 | 452 | X | 452 | -0- | -0- | -0- | 20 | 1 | 432 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,561 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 378 | X | 378 | -0- | -0- | -0- | 18 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| 02 | 183 | X | 183 | -0- | -0- | -0- | 8 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 03 | 476 | X | 476 | -0- | -0- | -0- | 22 | 1 | 454 | 3 | N | -0- | | | | | -0- |
| 04 | 489 | X | 489 | -0- | -0- | -0- | 25 | 1 | 464 | 3 | N | -0- | | | | | -0- |
| 05 | 483 | X | 483 | -0- | -0- | -0- | 24 | 1 | 459 | 3 | N | -0- | | | | | -0- |
| 06 | 367 | X | 367 | -0- | -0- | -0- | 17 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| 07 | 349 | X | 349 | -0- | -0- | -0- | 16 | 1 | 333 | 3 | N | -0- | | | | | -0- |
| 08 | 462 | X | 462 | -0- | -0- | -0- | 22 | 1 | 440 | 3 | N | -0- | | | | | -0- |
| 09 | 551 | X | 551 | -0- | -0- | -0- | 25 | 1 | 526 | 3 | N | -0- | | | | | -0- |
| 10 | 331 | X | 331 | -0- | -0- | -0- | 16 | 1 | 315 | 3 | N | -0- | | | | | -0- |
| 11 | 410 | X | 410 | -0- | -0- | -0- | 19 | 1 | 391 | 3 | N | -0- | | | | | -0- |
| *12 | 446 | X | 446 | -0- | -0- | -0- | 20 | 1 | 426 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,925 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 7 RRCID -> 085134 COMPL. DATE 10/05/1979 TOTAL DEPTH 5315 PERF. 4959 - 5115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 173 | X | 173 | -0- | -0- | -0- | 8 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 02 | 193 | X | 193 | -0- | -0- | -0- | 8 | 1 | 185 | 3 | N | -0- | | | | | -0- |
| 03 | 373 | X | 373 | -0- | -0- | -0- | 17 | 1 | 356 | 3 | N | -0- | | | | | -0- |
| 04 | 425 | X | 425 | -0- | -0- | -0- | 22 | 1 | 403 | 3 | N | -0- | | | | | -0- |
| 05 | 365 | X | 365 | -0- | -0- | -0- | 18 | 1 | 347 | 3 | N | -0- | | | | | -0- |
| 06 | 405 | X | 405 | -0- | -0- | -0- | 19 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 07 | 368 | X | 368 | -0- | -0- | -0- | 17 | 1 | 351 | 3 | N | -0- | | | | | -0- |
| 08 | 384 | X | 384 | -0- | -0- | -0- | 18 | 1 | 366 | 3 | N | -0- | | | | | -0- |
| 09 | 383 | X | 383 | -0- | -0- | -0- | 17 | 1 | 366 | 3 | N | -0- | | | | | -0- |
| 10 | 377 | X | 377 | -0- | -0- | -0- | 18 | 1 | 359 | 3 | N | -0- | | | | | -0- |
| 11 | 348 | X | 348 | -0- | -0- | -0- | 16 | 1 | 332 | 3 | N | -0- | | | | | -0- |
| *12 | 315 | X | 315 | -0- | -0- | -0- | 14 | 1 | 301 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,109 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 411 | X | 411 | -0- | -0- | -0- | 19 | 1 | 392 | 3 | N | -0- | | | | | -0- |
| 02 | 372 | X | 372 | -0- | -0- | -0- | 16 | 1 | 356 | 3 | N | -0- | | | | | -0- |
| 03 | 422 | X | 422 | -0- | -0- | -0- | 20 | 1 | 402 | 3 | N | -0- | | | | | -0- |
| 04 | 397 | X | 397 | -0- | -0- | -0- | 20 | 1 | 377 | 3 | N | -0- | | | | | -0- |
| 05 | 376 | X | 376 | -0- | -0- | -0- | 18 | 1 | 358 | 3 | N | -0- | | | | | -0- |
| 06 | 409 | X | 409 | -0- | -0- | -0- | 19 | 1 | 390 | 3 | N | -0- | | | | | -0- |
| 07 | 413 | X | 413 | -0- | -0- | -0- | 19 | 1 | 394 | 3 | N | -0- | | | | | -0- |
| 08 | 374 | X | 374 | -0- | -0- | -0- | 17 | 1 | 357 | 3 | N | -0- | | | | | -0- |
| 09 | 352 | X | 352 | -0- | -0- | -0- | 16 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| 10 | 299 | X | 299 | -0- | -0- | -0- | 14 | 1 | 285 | 3 | N | -0- | | | | | -0- |
| 11 | 284 | X | 284 | -0- | -0- | -0- | 13 | 1 | 271 | 3 | N | -0- | | | | | -0- |
| *12 | 296 | X | 296 | -0- | -0- | -0- | 13 | 1 | 283 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,405 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 225 | N | 225 | -0- | -0- | -0- | 11 | 1 | 214 | 3 | N | -0- | | | -0- |
| 02 | 196 | N | 184 | -0- | -12 | -0- | 8 | 1 | 176 | 3 | N | -0- | | | -0- |
| 03 | 217 | N | 172 | -0- | -45 | -0- | 8 | 1 | 164 | 3 | N | -0- | | | -0- |
| 04 | 210 | N | 141 | -0- | -69 | -0- | 7 | 1 | 134 | 3 | N | -0- | | | -0- |
| 05 | 217 | N | 150 | -0- | -67 | -0- | 7 | 1 | 143 | 3 | N | -0- | | | -0- |
| 06 | 180 | N | 138 | -0- | -42 | -0- | 6 | 1 | 132 | 3 | N | -0- | | | -0- |
| 07 | 155 | N | 145 | -0- | -10 | -0- | 7 | 1 | 138 | 3 | N | -0- | | | -0- |
| 08 | 155 | N | 108 | -0- | -47 | -0- | 5 | 1 | 103 | 3 | N | -0- | | | -0- |
| 09 | 150 | N | 125 | -0- | -25 | -0- | 6 | 1 | 119 | 3 | N | -0- | | | -0- |
| 10 | 155 | N | 110 | -0- | -45 | -0- | 5 | 1 | 105 | 3 | N | -0- | | | -0- |
| 11 | 105 | N | 105 | -0- | -0- | -0- | 5 | 1 | 100 | 3 | N | -0- | | | -0- |
| 12 | 124 | N | 123 | -0- | -1 | -0- | 5 | 1 | 118 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,726 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 382 | X | 382 | -0- | -0- | -0- | 18 | 1 | 364 | 3 | N | -0- | | | -0- |
| 02 | 366 | X | 366 | -0- | -0- | -0- | 16 | 1 | 350 | 3 | N | -0- | | | -0- |
| 03 | 431 | X | 431 | -0- | -0- | -0- | 20 | 1 | 411 | 3 | N | -0- | | | -0- |
| 04 | 414 | X | 414 | -0- | -0- | -0- | 21 | 1 | 393 | 3 | N | -0- | | | -0- |
| 05 | 409 | X | 409 | -0- | -0- | -0- | 20 | 1 | 389 | 3 | N | -0- | | | -0- |
| 06 | 434 | X | 434 | -0- | -0- | -0- | 20 | 1 | 414 | 3 | N | -0- | | | -0- |
| 07 | 409 | X | 409 | -0- | -0- | -0- | 19 | 1 | 390 | 3 | N | -0- | | | -0- |
| 08 | 435 | X | 435 | -0- | -0- | -0- | 20 | 1 | 415 | 3 | N | -0- | | | -0- |
| 09 | 378 | X | 378 | -0- | -0- | -0- | 17 | 1 | 361 | 3 | N | -0- | | | -0- |
| 10 | 409 | X | 409 | -0- | -0- | -0- | 19 | 1 | 390 | 3 | N | -0- | | | -0- |
| 11 | 391 | X | 391 | -0- | -0- | -0- | 18 | 1 | 373 | 3 | N | -0- | | | -0- |
| *12 | 416 | X | 416 | -0- | -0- | -0- | 18 | 1 | 398 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,874 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 162 | X | 162 | -0- | -0- | -0- | 8 | 1 | 154 | 3 | N | -0- | | | -0- |
| 02 | 71 | X | 71 | -0- | -0- | -0- | 3 | 1 | 68 | 3 | N | -0- | | | -0- |
| 03 | 138 | X | 138 | -0- | -0- | -0- | 6 | 1 | 132 | 3 | N | -0- | | | -0- |
| 04 | 214 | X | 214 | -0- | -0- | -0- | 11 | 1 | 203 | 3 | N | -0- | | | -0- |
| 05 | 131 | X | 131 | -0- | -0- | -0- | 6 | 1 | 125 | 3 | N | -0- | | | -0- |
| 06 | 197 | X | 197 | -0- | -0- | -0- | 9 | 1 | 188 | 3 | N | -0- | | | -0- |
| 07 | 99 | X | 99 | -0- | -0- | -0- | 5 | 1 | 94 | 3 | N | -0- | | | -0- |
| 08 | 126 | X | 126 | -0- | -0- | -0- | 6 | 1 | 120 | 3 | N | -0- | | | -0- |
| 09 | 109 | X | 109 | -0- | -0- | -0- | 5 | 1 | 104 | 3 | N | -0- | | | -0- |
| 10 | 110 | X | 110 | -0- | -0- | -0- | 5 | 1 | 105 | 3 | N | -0- | | | -0- |
| 11 | 67 | X | 67 | -0- | -0- | -0- | 3 | 1 | 64 | 3 | N | -0- | | | -0- |
| *12 | 152 | X | 152 | -0- | -0- | -0- | 7 | 1 | 145 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,576 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 710 | X | 710 | -0- | -0- | -0- | 33 | 1 | 677 | 3 | N | -0- | | | | | -0- |
| 02 | 626 | X | 626 | -0- | -0- | -0- | 27 | 1 | 599 | 3 | N | -0- | | | | | -0- |
| 03 | 727 | X | 727 | -0- | -0- | -0- | 34 | 1 | 693 | 3 | N | -0- | | | | | -0- |
| 04 | 676 | X | 676 | -0- | -0- | -0- | 34 | 1 | 642 | 3 | N | -0- | | | | | -0- |
| 05 | 680 | X | 680 | -0- | -0- | -0- | 33 | 1 | 647 | 3 | N | -0- | | | | | -0- |
| 06 | 666 | X | 666 | -0- | -0- | -0- | 31 | 1 | 635 | 3 | N | -0- | | | | | -0- |
| 07 | 711 | X | 711 | -0- | -0- | -0- | 33 | 1 | 678 | 3 | N | -0- | | | | | -0- |
| 08 | 734 | X | 734 | -0- | -0- | -0- | 34 | 1 | 700 | 3 | N | -0- | | | | | -0- |
| 09 | 677 | X | 677 | -0- | -0- | -0- | 30 | 1 | 647 | 3 | N | -0- | | | | | -0- |
| 10 | 694 | X | 694 | -0- | -0- | -0- | 33 | 1 | 661 | 3 | N | -0- | | | | | -0- |
| 11 | 643 | X | 643 | -0- | -0- | -0- | 30 | 1 | 613 | 3 | N | -0- | | | | | -0- |
| *12 | 663 | X | 663 | -0- | -0- | -0- | 29 | 1 | 634 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,207 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 244 | X | 244 | -0- | -0- | -0- | 11 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| 02 | 236 | X | 236 | -0- | -0- | -0- | 10 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 03 | 260 | X | 260 | -0- | -0- | -0- | 12 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 04 | 252 | X | 252 | -0- | -0- | -0- | 13 | 1 | 239 | 3 | N | -0- | | | | | -0- |
| 05 | 243 | X | 243 | -0- | -0- | -0- | 12 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 06 | 260 | X | 260 | -0- | -0- | -0- | 12 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 07 | 289 | X | 289 | -0- | -0- | -0- | 13 | 1 | 276 | 3 | N | -0- | | | | | -0- |
| 08 | 266 | X | 266 | -0- | -0- | -0- | 12 | 1 | 254 | 3 | N | -0- | | | | | -0- |
| 09 | 262 | X | 262 | -0- | -0- | -0- | 12 | 1 | 250 | 3 | N | -0- | | | | | -0- |
| 10 | 233 | X | 233 | -0- | -0- | -0- | 11 | 1 | 222 | 3 | N | -0- | | | | | -0- |
| 11 | 229 | X | 229 | -0- | -0- | -0- | 11 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| *12 | 232 | X | 232 | -0- | -0- | -0- | 10 | 1 | 222 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,006 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 376 | X | 376 | -0- | -0- | -0- | 18 | 1 | 357 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 471 | X | 471 | -0- | -0- | -0- | 21 | 1 | 449 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 690 | X | 690 | -0- | -0- | -0- | 32 | 1 | 658 | 3 | N | -0- | | | | | -0- |
| 04 | 456 | X | 456 | -0- | -0- | -0- | 23 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| 05 | 393 | X | 393 | -0- | -0- | -0- | 19 | 1 | 374 | 3 | N | -0- | | | | | -0- |
| 06 | 601 | X | 601 | -0- | -0- | -0- | 28 | 1 | 573 | 3 | N | -0- | | | | | -0- |
| 07 | 364 | X | 364 | -0- | -0- | -0- | 17 | 1 | 347 | 3 | N | -0- | | | | | -0- |
| 08 | 602 | X | 602 | -0- | -0- | -0- | 28 | 1 | 574 | 3 | N | -0- | | | | | -0- |
| 09 | 294 | X | 294 | -0- | -0- | -0- | 13 | 1 | 281 | 3 | N | -0- | | | | | -0- |
| 10 | 555 | X | 555 | -0- | -0- | -0- | 26 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 11 | 436 | X | 436 | -0- | -0- | -0- | 20 | 1 | 416 | 3 | N | -0- | | | | | -0- |
| *12 | 520 | X | 520 | -0- | -0- | -0- | 23 | 1 | 497 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,758 TOTAL CONDENSATE PROD: 2

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS, A. WELL #: 14A RRCID -> 085624 COMPL. DATE 10/09/1979 TOTAL DEPTH 5330 PERF. 4993 - 5193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 281 | X | 281 | -0- | -0- | -0- | 13 | 1 | 268 | 3 | N | -0- | | | | | -0- |
| 02 | 272 | X | 272 | -0- | -0- | -0- | 12 | 1 | 260 | 3 | N | -0- | | | | | -0- |
| 03 | 290 | X | 290 | -0- | -0- | -0- | 13 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 04 | 281 | X | 281 | -0- | -0- | -0- | 14 | 1 | 267 | 3 | N | -0- | | | | | -0- |
| 05 | 282 | X | 282 | -0- | -0- | -0- | 14 | 1 | 268 | 3 | N | -0- | | | | | -0- |
| 06 | 265 | X | 265 | -0- | -0- | -0- | 12 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 07 | 266 | X | 266 | -0- | -0- | -0- | 12 | 1 | 254 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | X | 248 | -0- | -0- | -0- | 12 | 1 | 236 | 3 | N | -0- | | | | | -0- |
| 09 | 311 | X | 311 | -0- | -0- | -0- | 14 | 1 | 297 | 3 | N | -0- | | | | | -0- |
| 10 | 283 | X | 283 | -0- | -0- | -0- | 13 | 1 | 270 | 3 | N | -0- | | | | | -0- |
| 11 | 280 | X | 280 | -0- | -0- | -0- | 13 | 1 | 267 | 3 | N | -0- | | | | | -0- |
| *12 | 301 | X | 301 | -0- | -0- | -0- | 13 | 1 | 288 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,360 TOTAL CONDENSATE PROD: -0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 206 | -0- | -42 | -0- | 10 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| 02 | 192 | N | 192 | -0- | -0- | -0- | 10 | 1 | 182 | 3 | N | -0- | | | | | -0- |
| 03 | 207 | N | 207 | -0- | -0- | -0- | 11 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| 04 | 210 | N | 186 | -0- | -24 | -0- | 9 | 1 | 177 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | N | 187 | -0- | -30 | -0- | 9 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 148 | -0- | -62 | -0- | 7 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 135 | -0- | -51 | -0- | 6 | 1 | 129 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 143 | -0- | -43 | -0- | 7 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 09 | 150 | N | 124 | -0- | -26 | -0- | 6 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 10 | 152 | N | 152 | -0- | -0- | -0- | 7 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 126 | -0- | -24 | -0- | 6 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| *12 | 142 | N | 142 | -0- | -0- | -0- | 7 | 1 | 135 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,948 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 360 | X | 360 | -0- | -0- | -0- | 17 | 1 | 343 | 3 | N | -0- | | | | | -0- |
| 02 | 295 | X | 295 | -0- | -0- | -0- | 13 | 1 | 282 | 3 | N | -0- | | | | | -0- |
| 03 | 374 | X | 374 | -0- | -0- | -0- | 17 | 1 | 357 | 3 | N | -0- | | | | | -0- |
| 04 | 352 | X | 352 | -0- | -0- | -0- | 18 | 1 | 334 | 3 | N | -0- | | | | | -0- |
| 05 | 351 | X | 351 | -0- | -0- | -0- | 17 | 1 | 334 | 3 | N | -0- | | | | | -0- |
| 06 | 463 | X | 463 | -0- | -0- | -0- | 21 | 1 | 442 | 3 | N | -0- | | | | | -0- |
| 07 | 412 | X | 412 | -0- | -0- | -0- | 19 | 1 | 393 | 3 | N | -0- | | | | | -0- |
| 08 | 393 | X | 393 | -0- | -0- | -0- | 18 | 1 | 375 | 3 | N | -0- | | | | | -0- |
| 09 | 381 | X | 381 | -0- | -0- | -0- | 17 | 1 | 364 | 3 | N | -0- | | | | | -0- |
| 10 | 358 | X | 358 | -0- | -0- | -0- | 17 | 1 | 341 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | X | 300 | -0- | -0- | -0- | 14 | 1 | 286 | 3 | N | -0- | | | | | -0- |
| *12 | 326 | X | 326 | -0- | -0- | -0- | 14 | 1 | 312 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,365 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 154 | N | 154 | -0- | -0- | -0- | 7 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 02 | 124 | N | 124 | -0- | -0- | -0- | 5 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 03 | 254 | N | 254 | -0- | -0- | -0- | 12 | 1 | 242 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 140 | -0- | -10 | -0- | 7 | 1 | 133 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 90 | -0- | -34 | -0- | 4 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 126 | -0- | -114 | -0- | 6 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 155 | -0- | -0- | -0- | 7 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 08 | 123 | N | 123 | -0- | -0- | -0- | 6 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 101 | -0- | -19 | -0- | 5 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 10 | 155 | N | 83 | -0- | -72 | -0- | 4 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 11 | 129 | N | 129 | -0- | -0- | -0- | 6 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 63 | -0- | -30 | -0- | 3 | 1 | 60 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,542 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 25 RRCID -> 086878 COMPL. DATE 02/02/1980 TOTAL DEPTH 5439 PERF. 5081 - 5346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 165 | X | 165 | -0- | -0- | -0- | 8 | 1 | 157 | 3 | N | -0- | | | | | -0- |
| 02 | 163 | X | 163 | -0- | -0- | -0- | 7 | 1 | 156 | 3 | N | -0- | | | | | -0- |
| 03 | 175 | X | 175 | -0- | -0- | -0- | 8 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | X | 150 | -0- | -0- | -0- | 8 | 1 | 142 | 3 | N | -0- | | | | | -0- |
| 05 | 169 | X | 169 | -0- | -0- | -0- | 8 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 06 | 138 | X | 138 | -0- | -0- | -0- | 6 | 1 | 132 | 3 | N | -0- | | | | | -0- |
| 07 | 136 | X | 136 | -0- | -0- | -0- | 6 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| 08 | 89 | X | 89 | -0- | -0- | -0- | 4 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 09 | 154 | X | 154 | -0- | -0- | -0- | 7 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 10 | 142 | X | 142 | -0- | -0- | -0- | 7 | 1 | 135 | 3 | N | -0- | | | | | -0- |
| 11 | 126 | X | 126 | -0- | -0- | -0- | 6 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| *12 | 129 | X | 129 | -0- | -0- | -0- | 6 | 1 | 123 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,736 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 11 RRCID -> 086879 COMPL. DATE 01/30/1980 TOTAL DEPTH 5539 PERF. 5141 - 5310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 181 | N | 181 | -0- | -0- | -0- | 8 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 02 | 234 | N | 234 | -0- | -0- | -0- | 10 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 03 | 232 | N | 232 | -0- | -0- | -0- | 11 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 130 | -0- | -50 | -0- | 7 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 172 | -0- | -14 | -0- | 8 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 06 | 221 | N | 221 | -0- | -0- | -0- | 10 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 07 | 181 | N | 181 | -0- | -0- | -0- | 8 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 08 | 213 | N | 213 | -0- | -0- | -0- | 10 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 09 | 229 | N | 229 | -0- | -0- | -0- | 10 | 1 | 219 | 3 | N | -0- | | | | | -0- |
| 10 | 157 | N | 157 | -0- | -0- | -0- | 7 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 11 | 198 | N | 198 | -0- | -0- | -0- | 9 | 1 | 189 | 3 | N | -0- | | | | | -0- |
| *12 | 189 | N | 189 | -0- | -0- | -0- | 8 | 1 | 181 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,337 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS, A. WELL #: 10 RRCID -> 086959 COMPL. DATE 01/28/1980 TOTAL DEPTH 5467 PERF. 5224 - 5376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 56 | N | 56 | -0- | -0- | -0- | 3 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 02 | 29 | N | 29 | -0- | -0- | -0- | 1 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 03 | 28 | N | 28 | -0- | -0- | -0- | 1 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 3 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 05 | 70 | N | 70 | -0- | -0- | -0- | 3 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 06 | 85 | N | 85 | -0- | -0- | -0- | 4 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 07 | 66 | N | 66 | -0- | -0- | -0- | 3 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 08 | 72 | N | 72 | -0- | -0- | -0- | 3 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 44 | -0- | -46 | -0- | 2 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 26 | -0- | -36 | -0- | 1 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 25 | -0- | -35 | -0- | 1 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 20 | -0- | -11 | -0- | 1 | 1 | 19 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 581 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 29 RRCID -> 086960 COMPL. DATE 03/05/1980 TOTAL DEPTH 5318 PERF. 4913 - 5125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 182 | -0- | -4 | -0- | 9 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 131 | -0- | -9 | -0- | 6 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 120 | -0- | -97 | -0- | 6 | 1 | 114 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 118 | -0- | -62 | -0- | 6 | 1 | 112 | 3 | N | -0- | | | | | -0- |
| 05 | 208 | N | 208 | -0- | -0- | -0- | 10 | 1 | 198 | 3 | N | -0- | | | | | -0- |
| 06 | 203 | N | 203 | -0- | -0- | -0- | 9 | 1 | 194 | 3 | N | -0- | | | | | -0- |
| 07 | 221 | N | 221 | -0- | -0- | -0- | 10 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 200 | -0- | -17 | -0- | 9 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 09 | 324 | N | 324 | -0- | -0- | -0- | 14 | 1 | 310 | 3 | N | -0- | | | | | -0- |
| 10 | 283 | N | 283 | -0- | -0- | -0- | 13 | 1 | 270 | 3 | N | -0- | | | | | -0- |
| 11 | 298 | N | 298 | -0- | -0- | -0- | 14 | 1 | 284 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 269 | -0- | -72 | -0- | 12 | 1 | 257 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,557 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 136 | N | 136 | -0- | -0- | -0- | 6 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 105 | -0- | -7 | -0- | 5 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 122 | -0- | -33 | -0- | 6 | 1 | 116 | 3 | N | -0- | | | | | -0- |
| 04 | 138 | N | 138 | -0- | -0- | -0- | 7 | 1 | 131 | 3 | N | -0- | | | | | -0- |
| 05 | 129 | N | 129 | -0- | -0- | -0- | 6 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 102 | -0- | -18 | -0- | 5 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 118 | -0- | -37 | -0- | 5 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 110 | -0- | -14 | -0- | 5 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 09 | 110 | N | 110 | -0- | -0- | -0- | 5 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 115 | -0- | -9 | -0- | 5 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 6 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 115 | -0- | -9 | -0- | 5 | 1 | 110 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,427 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 209 | N | 209 | -0- | -0- | -0- | 10 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 145 | -0- | -51 | -0- | 6 | 1 | 139 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 224 | -0- | -55 | -0- | 10 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 04 | 210 | N | 163 | -0- | -47 | -0- | 8 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 05 | 295 | N | 295 | -0- | -0- | -0- | 14 | 1 | 281 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 197 | -0- | -13 | -0- | 9 | 1 | 188 | 3 | N | -0- | | | | | -0- |
| 07 | 206 | N | 206 | -0- | -0- | -0- | 10 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 100 | -0- | -210 | -0- | 5 | 1 | 95 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 121 | -0- | -89 | -0- | 5 | 1 | 116 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 135 | -0- | -82 | -0- | 6 | 1 | 129 | 3 | N | -0- | | | | | -0- |
| 11 | 157 | N | 157 | -0- | -0- | -0- | 7 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| *12 | 153 | N | 153 | -0- | -0- | -0- | 7 | 1 | 146 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,105 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 676 | X | 676 | -0- | -0- | -0- | 32 | 1 | 644 | 3 | N | -0- | | | | | -0- |
| 02 | 636 | X | 636 | -0- | -0- | -0- | 28 | 1 | 608 | 3 | N | -0- | | | | | -0- |
| 03 | 802 | X | 802 | -0- | -0- | -0- | 37 | 1 | 765 | 3 | N | -0- | | | | | -0- |
| 04 | 896 | X | 896 | -0- | -0- | -0- | 46 | 1 | 850 | 3 | N | -0- | | | | | -0- |
| 05 | 765 | X | 765 | -0- | -0- | -0- | 37 | 1 | 728 | 3 | N | -0- | | | | | -0- |
| 06 | 669 | X | 669 | -0- | -0- | -0- | 31 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 07 | 476 | X | 476 | -0- | -0- | -0- | 22 | 1 | 454 | 3 | N | -0- | | | | | -0- |
| 08 | 523 | X | 523 | -0- | -0- | -0- | 24 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 09 | 462 | X | 462 | -0- | -0- | -0- | 21 | 1 | 441 | 3 | N | -0- | | | | | -0- |
| 10 | 528 | X | 528 | -0- | -0- | -0- | 25 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 11 | 536 | X | 536 | -0- | -0- | -0- | 25 | 1 | 510 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 550 | X | 550 | -0- | -0- | -0- | 24 | 1 | 524 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,519 TOTAL CONDENSATE PROD: 3

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 730 | N | 730 | -0- | -0- | -0- | 34 | 1 | 696 | 3 | N | -0- | | | | | -0- |
| 02 | 587 | N | 587 | -0- | -0- | -0- | 26 | 1 | 561 | 3 | N | -0- | | | | | -0- |
| 03 | 665 | N | 665 | -0- | -0- | -0- | 31 | 1 | 634 | 3 | N | -0- | | | | | -0- |
| 04 | 756 | N | 756 | -0- | -0- | -0- | 39 | 1 | 717 | 3 | N | -0- | | | | | -0- |
| 05 | 475 | N | 475 | -0- | -0- | -0- | 23 | 1 | 452 | 3 | N | -0- | | | | | -0- |
| 06 | 558 | N | 558 | -0- | -0- | -0- | 26 | 1 | 532 | 3 | N | -0- | | | | | -0- |
| 07 | 633 | N | 633 | -0- | -0- | -0- | 29 | 1 | 604 | 3 | N | -0- | | | | | -0- |
| 08 | 755 | N | 755 | -0- | -0- | -0- | 35 | 1 | 720 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 558 | -0- | -12 | -0- | 25 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 10 | 835 | N | 835 | -0- | -0- | -0- | 40 | 1 | 795 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 558 | -0- | -42 | -0- | 26 | 1 | 532 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 589 | -0- | -0- | -0- | 26 | 1 | 563 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,699 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 602 | X | 602 | -0- | -0- | -0- | 28 | 1 | 574 | 3 | N | -0- | | | | | -0- |
| 02 | 601 | X | 601 | -0- | -0- | -0- | 26 | 1 | 575 | 3 | N | -0- | | | | | -0- |
| 03 | 704 | X | 704 | -0- | -0- | -0- | 33 | 1 | 671 | 3 | N | -0- | | | | | -0- |
| 04 | 745 | X | 745 | -0- | -0- | -0- | 38 | 1 | 707 | 3 | N | -0- | | | | | -0- |
| 05 | 758 | X | 758 | -0- | -0- | -0- | 37 | 1 | 721 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | X | 570 | -0- | -0- | -0- | 26 | 1 | 544 | 3 | N | -0- | | | | | -0- |
| 07 | 710 | X | 710 | -0- | -0- | -0- | 33 | 1 | 677 | 3 | N | -0- | | | | | -0- |
| 08 | 781 | X | 781 | -0- | -0- | -0- | 36 | 1 | 745 | 3 | N | -0- | | | | | -0- |
| 09 | 451 | X | 451 | -0- | -0- | -0- | 20 | 1 | 431 | 3 | N | -0- | | | | | -0- |
| 10 | 592 | X | 592 | -0- | -0- | -0- | 28 | 1 | 564 | 3 | N | -0- | | | | | -0- |
| 11 | 631 | X | 631 | -0- | -0- | -0- | 29 | 1 | 602 | 3 | N | -0- | | | | | -0- |
| *12 | 455 | X | 455 | -0- | -0- | -0- | 20 | 1 | 435 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,600 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 597 | X | 597 | -0- | -0- | -0- | 28 | 1 | 569 | 3 | N | -0- | | | | | -0- |
| 02 | 591 | X | 591 | -0- | -0- | -0- | 26 | 1 | 565 | 3 | N | -0- | | | | | -0- |
| 03 | 602 | X | 602 | -0- | -0- | -0- | 28 | 1 | 574 | 3 | N | -0- | | | | | -0- |
| 04 | 698 | X | 698 | -0- | -0- | -0- | 36 | 1 | 662 | 3 | N | -0- | | | | | -0- |
| 05 | 1060 | X | 1060 | -0- | -0- | -0- | 52 | 1 | 1008 | 3 | N | -0- | | | | | -0- |
| 06 | 814 | X | 814 | -0- | -0- | -0- | 37 | 1 | 777 | 3 | N | -0- | | | | | -0- |
| 07 | 694 | X | 694 | -0- | -0- | -0- | 32 | 1 | 662 | 3 | N | -0- | | | | | -0- |
| 08 | 422 | X | 422 | -0- | -0- | -0- | 20 | 1 | 402 | 3 | N | -0- | | | | | -0- |
| 09 | 443 | X | 443 | -0- | -0- | -0- | 20 | 1 | 423 | 3 | N | -0- | | | | | -0- |
| 10 | 266 | X | 266 | -0- | -0- | -0- | 13 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 11 | 348 | X | 348 | -0- | -0- | -0- | 16 | 1 | 332 | 3 | N | -0- | | | | | -0- |
| *12 | 310 | X | 310 | -0- | -0- | -0- | 14 | 1 | 296 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,845 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 497 | X | 497 | -0- | -0- | -0- | 23 | 1 | 474 | 3 | N | -0- | | | | | -0- |
| 02 | 458 | X | 458 | -0- | -0- | -0- | 20 | 1 | 438 | 3 | N | -0- | | | | | -0- |
| 03 | 465 | X | 465 | -0- | -0- | -0- | 22 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 04 | 444 | X | 444 | -0- | -0- | -0- | 23 | 1 | 421 | 3 | N | -0- | | | | | -0- |
| 05 | 466 | X | 466 | -0- | -0- | -0- | 23 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 06 | 451 | X | 451 | -0- | -0- | -0- | 21 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| 07 | 458 | X | 458 | -0- | -0- | -0- | 21 | 1 | 437 | 3 | N | -0- | | | | | -0- |
| 08 | 480 | X | 480 | -0- | -0- | -0- | 22 | 1 | 458 | 3 | N | -0- | | | | | -0- |
| 09 | 441 | X | 441 | -0- | -0- | -0- | 20 | 1 | 421 | 3 | N | -0- | | | | | -0- |
| 10 | 450 | X | 450 | -0- | -0- | -0- | 21 | 1 | 429 | 3 | N | -0- | | | | | -0- |
| 11 | 378 | X | 378 | -0- | -0- | -0- | 17 | 1 | 361 | 3 | N | -0- | | | | | -0- |
| *12 | 415 | X | 415 | -0- | -0- | -0- | 18 | 1 | 397 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,403 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 380 | X | 380 | -0- | -0- | -0- | 18 | 1 | 362 | 3 | N | -0- | | | -0- |
| 02 | 326 | X | 326 | -0- | -0- | -0- | 14 | 1 | 312 | 3 | N | -0- | | | -0- |
| 03 | 343 | X | 343 | -0- | -0- | -0- | 16 | 1 | 327 | 3 | N | -0- | | | -0- |
| 04 | 342 | X | 342 | -0- | -0- | -0- | 17 | 1 | 325 | 3 | N | -0- | | | -0- |
| 05 | 340 | X | 340 | -0- | -0- | -0- | 17 | 1 | 323 | 3 | N | -0- | | | -0- |
| 06 | 350 | X | 350 | -0- | -0- | -0- | 16 | 1 | 334 | 3 | N | -0- | | | -0- |
| 07 | 301 | X | 301 | -0- | -0- | -0- | 14 | 1 | 287 | 3 | N | -0- | | | -0- |
| 08 | 348 | X | 348 | -0- | -0- | -0- | 16 | 1 | 332 | 3 | N | -0- | | | -0- |
| 09 | 330 | X | 330 | -0- | -0- | -0- | 15 | 1 | 315 | 3 | N | -0- | | | -0- |
| 10 | 345 | X | 345 | -0- | -0- | -0- | 16 | 1 | 329 | 3 | N | -0- | | | -0- |
| 11 | 327 | X | 327 | -0- | -0- | -0- | 15 | 1 | 312 | 3 | N | -0- | | | -0- |
| *12 | 325 | X | 325 | -0- | -0- | -0- | 14 | 1 | 311 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,057 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 314 | X | 314 | -0- | -0- | -0- | 15 | 1 | 299 | 3 | N | -0- | | | -0- |
| 02 | 244 | X | 244 | -0- | -0- | -0- | 11 | 1 | 233 | 3 | N | -0- | | | -0- |
| 03 | 236 | X | 236 | -0- | -0- | -0- | 11 | 1 | 225 | 3 | N | -0- | | | -0- |
| 04 | 254 | X | 254 | -0- | -0- | -0- | 13 | 1 | 241 | 3 | N | -0- | | | -0- |
| 05 | 245 | X | 245 | -0- | -0- | -0- | 12 | 1 | 233 | 3 | N | -0- | | | -0- |
| 06 | 261 | X | 261 | -0- | -0- | -0- | 12 | 1 | 249 | 3 | N | -0- | | | -0- |
| 07 | 244 | X | 244 | -0- | -0- | -0- | 11 | 1 | 233 | 3 | N | -0- | | | -0- |
| 08 | 276 | X | 276 | -0- | -0- | -0- | 13 | 1 | 263 | 3 | N | -0- | | | -0- |
| 09 | 210 | X | 210 | -0- | -0- | -0- | 9 | 1 | 201 | 3 | N | -0- | | | -0- |
| 10 | 245 | X | 245 | -0- | -0- | -0- | 12 | 1 | 233 | 3 | N | -0- | | | -0- |
| 11 | 145 | X | 145 | -0- | -0- | -0- | 7 | 1 | 138 | 3 | N | -0- | | | -0- |
| *12 | 173 | X | 173 | -0- | -0- | -0- | 8 | 1 | 165 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,847 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | X | 279 | -0- | -0- | -0- | 13 | 1 | 266 | 3 | N | -0- | | | -0- |
| 02 | 38 | X | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 3 | N | -0- | | | -0- |
| 03 | 185 | X | 185 | -0- | -0- | -0- | 9 | 1 | 176 | 3 | N | -0- | | | -0- |
| 04 | 269 | X | 269 | -0- | -0- | -0- | 14 | 1 | 255 | 3 | N | -0- | | | -0- |
| 05 | 262 | X | 262 | -0- | -0- | -0- | 13 | 1 | 249 | 3 | N | -0- | | | -0- |
| 06 | 225 | X | 225 | -0- | -0- | -0- | 10 | 1 | 215 | 3 | N | -0- | | | -0- |
| 07 | 278 | X | 278 | -0- | -0- | -0- | 13 | 1 | 265 | 3 | N | -0- | | | -0- |
| 08 | 260 | X | 260 | -0- | -0- | -0- | 12 | 1 | 248 | 3 | N | -0- | | | -0- |
| 09 | 192 | X | 192 | -0- | -0- | -0- | 9 | 1 | 183 | 3 | N | -0- | | | -0- |
| 10 | 193 | X | 193 | -0- | -0- | -0- | 9 | 1 | 184 | 3 | N | -0- | | | -0- |
| 11 | 145 | X | 145 | -0- | -0- | -0- | 7 | 1 | 138 | 3 | N | -0- | | | -0- |
| *12 | 222 | X | 222 | -0- | -0- | -0- | 10 | 1 | 212 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,548 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 490 | N | 490 | -0- | -0- | -0- | 23 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 02 | 445 | N | 445 | -0- | -0- | -0- | 19 | 1 | 426 | 3 | N | -0- | | | | | -0- |
| 03 | 616 | N | 616 | -0- | -0- | -0- | 29 | 1 | 587 | 3 | N | -0- | | | | | -0- |
| 04 | 467 | N | 467 | -0- | -0- | -0- | 24 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 05 | 546 | N | 546 | -0- | -0- | -0- | 27 | 1 | 519 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 262 | -0- | -8 | -0- | 12 | 1 | 250 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 241 | -0- | -38 | -0- | 11 | 1 | 230 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 146 | -0- | -133 | -0- | 7 | 1 | 139 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 181 | -0- | -89 | -0- | 8 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 10 | 263 | N | 263 | -0- | -0- | -0- | 12 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 11 | 234 | N | 234 | -0- | -0- | -0- | 11 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| *12 | 194 | N | 194 | -0- | -0- | -0- | 9 | 1 | 185 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,085 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 232 | -0- | -47 | -0- | 11 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 02 | 223 | N | 223 | -0- | -0- | -0- | 10 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| 03 | 267 | N | 267 | -0- | -0- | -0- | 12 | 1 | 255 | 3 | N | -0- | | | | | -0- |
| 04 | 252 | N | 252 | -0- | -0- | -0- | 13 | 1 | 239 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 236 | -0- | -12 | -0- | 12 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 237 | -0- | -33 | -0- | 11 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 213 | -0- | -35 | -0- | 10 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 08 | 277 | N | 277 | -0- | -0- | -0- | 13 | 1 | 264 | 3 | N | -0- | | | | | -0- |
| 09 | 268 | N | 268 | -0- | -0- | -0- | 12 | 1 | 256 | 3 | N | -0- | | | | | -0- |
| 10 | 261 | N | 261 | -0- | -0- | -0- | 12 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 241 | -0- | -29 | -0- | 11 | 1 | 230 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 219 | -0- | -60 | -0- | 10 | 1 | 209 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,926 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 226 | N | 226 | -0- | -0- | -0- | 11 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 192 | -0- | -4 | -0- | 8 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 278 | -0- | -32 | -0- | 13 | 1 | 265 | 3 | N | -0- | | | | | -0- |
| 04 | 309 | N | 309 | -0- | -0- | -0- | 16 | 1 | 293 | 3 | N | -0- | | | | | -0- |
| 05 | 266 | N | 266 | -0- | -0- | -0- | 13 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 06 | 330 | N | 330 | -0- | -0- | -0- | 15 | 1 | 314 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 315 | N | 315 | -0- | -0- | -0- | 15 | 1 | 300 | 3 | N | -0- | | | | | -0- |
| 08 | 283 | N | 283 | -0- | -0- | -0- | 13 | 1 | 270 | 3 | N | -0- | | | | | -0- |
| 09 | 330 | N | 170 | -0- | -160 | -0- | 8 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| 10 | 310 | N | 178 | -0- | -132 | -0- | 8 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 268 | -0- | -2 | -0- | 12 | 1 | 255 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 186 | N | 140 | -0- | -46 | -0- | 6 | 1 | 133 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,955 TOTAL CONDENSATE PROD: 3

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 193 | X | 193 | -0- | -0- | -0- | 9 | 1 | 184 | 3 | N | -0- | | | -0- |
| 02 | 221 | X | 221 | -0- | -0- | -0- | 10 | 1 | 211 | 3 | N | -0- | | | -0- |
| 03 | 255 | X | 255 | -0- | -0- | -0- | 12 | 1 | 243 | 3 | N | -0- | | | -0- |
| 04 | 223 | X | 223 | -0- | -0- | -0- | 11 | 1 | 212 | 3 | N | -0- | | | -0- |
| 05 | 196 | X | 196 | -0- | -0- | -0- | 10 | 1 | 186 | 3 | N | -0- | | | -0- |
| 06 | 218 | X | 218 | -0- | -0- | -0- | 10 | 1 | 208 | 3 | N | -0- | | | -0- |
| 07 | 173 | X | 173 | -0- | -0- | -0- | 8 | 1 | 165 | 3 | N | -0- | | | -0- |
| 08 | 207 | X | 207 | -0- | -0- | -0- | 10 | 1 | 197 | 3 | N | -0- | | | -0- |
| 09 | 189 | X | 189 | -0- | -0- | -0- | 8 | 1 | 181 | 3 | N | -0- | | | -0- |
| 10 | 191 | X | 191 | -0- | -0- | -0- | 9 | 1 | 182 | 3 | N | -0- | | | -0- |
| 11 | 190 | X | 190 | -0- | -0- | -0- | 9 | 1 | 181 | 3 | N | -0- | | | -0- |
| *12 | 189 | X | 189 | -0- | -0- | -0- | 8 | 1 | 181 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,445 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 40 RRCID -> 088426 COMPL. DATE 05/22/1980 TOTAL DEPTH 5577 PERF. 5190 - 5422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157 | N | 157 | -0- | -0- | -0- | 7 | 1 | 150 | 3 | N | -0- | | | -0- |
| 02 | 147 | N | 147 | -0- | -0- | -0- | 6 | 1 | 141 | 3 | N | -0- | | | -0- |
| 03 | 177 | N | 177 | -0- | -0- | -0- | 8 | 1 | 169 | 3 | N | -0- | | | -0- |
| 04 | 175 | N | 175 | -0- | -0- | -0- | 9 | 1 | 166 | 3 | N | -0- | | | -0- |
| 05 | 170 | N | 170 | -0- | -0- | -0- | 8 | 1 | 162 | 3 | N | -0- | | | -0- |
| 06 | 220 | N | 220 | -0- | -0- | -0- | 10 | 1 | 210 | 3 | N | -0- | | | -0- |
| 07 | 212 | N | 212 | -0- | -0- | -0- | 10 | 1 | 202 | 3 | N | -0- | | | -0- |
| 08 | 170 | N | 170 | -0- | -0- | -0- | 8 | 1 | 162 | 3 | N | -0- | | | -0- |
| 09 | 210 | N | 194 | -0- | -16 | -0- | 9 | 1 | 185 | 3 | N | -0- | | | -0- |
| 10 | 217 | N | 184 | -0- | -33 | -0- | 9 | 1 | 175 | 3 | N | -0- | | | -0- |
| 11 | 175 | N | 175 | -0- | -0- | -0- | 8 | 1 | 167 | 3 | N | -0- | | | -0- |
| *12 | 189 | N | 189 | -0- | -0- | -0- | 8 | 1 | 181 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,170 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 163 | N | 163 | -0- | -0- | -0- | 8 | 1 | 155 | 3 | N | -0- | | | -0- |
| 02 | 147 | N | 147 | -0- | -0- | -0- | 6 | 1 | 141 | 3 | N | -0- | | | -0- |
| 03 | 141 | N | 141 | -0- | -0- | -0- | 7 | 1 | 134 | 3 | N | -0- | | | -0- |
| 04 | 150 | N | 146 | -0- | -4 | -0- | 7 | 1 | 139 | 3 | N | -0- | | | -0- |
| 05 | 158 | N | 158 | -0- | -0- | -0- | 8 | 1 | 150 | 3 | N | -0- | | | -0- |
| 06 | 150 | N | 139 | -0- | -11 | -0- | 6 | 1 | 133 | 3 | N | -0- | | | -0- |
| 07 | 155 | N | 153 | -0- | -2 | -0- | 7 | 1 | 146 | 3 | N | -0- | | | -0- |
| 08 | 155 | N | 118 | -0- | -37 | -0- | 6 | 1 | 112 | 3 | N | -0- | | | -0- |
| 09 | 150 | N | 107 | -0- | -43 | -0- | 5 | 1 | 102 | 3 | N | -0- | | | -0- |
| 10 | 155 | N | 122 | -0- | -33 | -0- | 6 | 1 | 116 | 3 | N | -0- | | | -0- |
| 11 | 120 | N | 88 | -0- | -32 | -0- | 4 | 1 | 84 | 3 | N | -0- | | | -0- |
| 12 | 124 | N | 110 | -0- | -14 | -0- | 5 | 1 | 105 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,592 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 125 | -0- | -61 | -0- | 6 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 02 | 159 | N | 159 | -0- | -0- | -0- | 7 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 03 | 190 | N | 190 | -0- | -0- | -0- | 9 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 04 | 168 | N | 168 | -0- | -0- | -0- | 9 | 1 | 159 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 130 | -0- | -56 | -0- | 6 | 1 | 124 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 162 | -0- | -18 | -0- | 7 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 07 | 188 | N | 188 | -0- | -0- | -0- | 9 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| 08 | 226 | N | 226 | -0- | -0- | -0- | 11 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 09 | 162 | N | 162 | -0- | -0- | -0- | 7 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 154 | -0- | -32 | -0- | 7 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 144 | -0- | -66 | -0- | 7 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| *12 | 192 | N | 192 | -0- | -0- | -0- | 8 | 1 | 184 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,000 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 276 | -0- | -3 | -0- | 13 | 1 | 263 | 3 | N | -0- | | | | | -0- |
| 02 | 334 | N | 334 | -0- | -0- | -0- | 15 | 1 | 319 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 304 | -0- | -6 | -0- | 14 | 1 | 290 | 3 | N | -0- | | | | | -0- |
| 04 | 350 | N | 350 | -0- | -0- | -0- | 18 | 1 | 332 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 350 | -0- | -22 | -0- | 17 | 1 | 333 | 3 | N | -0- | | | | | -0- |
| 06 | 309 | N | 309 | -0- | -0- | -0- | 14 | 1 | 295 | 3 | N | -0- | | | | | -0- |
| 07 | 391 | N | 391 | -0- | -0- | -0- | 18 | 1 | 373 | 3 | N | -0- | | | | | -0- |
| 08 | 341 | N | 265 | -0- | -76 | -0- | 12 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 09 | 350 | N | 350 | -0- | -0- | -0- | 16 | 1 | 334 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 228 | -0- | -175 | -0- | 11 | 1 | 217 | 3 | N | -0- | | | | | -0- |
| 11 | 362 | N | 362 | -0- | -0- | -0- | 17 | 1 | 345 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 362 | -0- | -10 | -0- | 16 | 1 | 346 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,881 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 90 | -0- | -189 | -0- | 4 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 02 | 45 | N | 45 | -0- | -0- | -0- | 2 | 1 | 43 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 79 | -0- | -14 | -0- | 4 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 63 | -0- | -27 | -0- | 3 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 38 | -0- | -24 | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 28 | -0- | -62 | -0- | 1 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 28 | -0- | -34 | -0- | 1 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 08 | 91 | N | 91 | -0- | -0- | -0- | 4 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 09 | 54 | N | 54 | -0- | -0- | -0- | 2 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 10 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 49 | -0- | -41 | -0- | 2 | 1 | 47 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 44 | -0- | -18 | -0- | 2 | 1 | 42 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 643 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 255 | N | 255 | -0- | -0- | -0- | 12 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| 02 | 257 | N | 257 | -0- | -0- | -0- | 11 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 157 | -0- | -29 | -0- | 7 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 181 | -0- | -59 | -0- | 9 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 182 | -0- | -97 | -0- | 9 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 06 | 176 | N | 176 | -0- | -0- | -0- | 8 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 180 | -0- | -6 | -0- | 8 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 08 | 324 | N | 324 | -0- | -0- | -0- | 15 | 1 | 309 | 3 | N | -0- | | | | | -0- |
| 09 | 215 | N | 215 | -0- | -0- | -0- | 10 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 10 | 405 | N | 405 | -0- | -0- | -0- | 19 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 11 | 401 | N | 401 | -0- | -0- | -0- | 18 | 1 | 383 | 3 | N | -0- | | | | | -0- |
| *12 | 325 | N | 325 | -0- | -0- | -0- | 14 | 1 | 311 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,058 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 312 | -0- | -29 | -0- | 15 | 1 | 297 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 291 | -0- | -17 | -0- | 13 | 1 | 278 | 3 | N | -0- | | | | | -0- |
| 03 | 332 | N | 332 | -0- | -0- | -0- | 15 | 1 | 317 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 292 | -0- | -8 | -0- | 15 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 05 | 328 | N | 328 | -0- | -0- | -0- | 16 | 1 | 312 | 3 | N | -0- | | | | | -0- |
| 06 | 330 | N | 328 | -0- | -2 | -0- | 15 | 1 | 313 | 3 | N | -0- | | | | | -0- |
| 07 | 409 | N | 409 | -0- | -0- | -0- | 19 | 1 | 390 | 3 | N | -0- | | | | | -0- |
| 08 | 405 | N | 405 | -0- | -0- | -0- | 19 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 09 | 330 | N | 318 | -0- | -12 | -0- | 14 | 1 | 304 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 314 | -0- | -89 | -0- | 15 | 1 | 299 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 310 | -0- | -80 | -0- | 14 | 1 | 296 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 282 | -0- | -59 | -0- | 12 | 1 | 270 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,921 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 48 RRCID -> 089723 COMPL. DATE 07/29/1980 TOTAL DEPTH 5585 PERF. 5120 - 5354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 260 | N | 260 | -0- | -0- | -0- | 12 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 02 | 303 | N | 303 | -0- | -0- | -0- | 13 | 1 | 290 | 3 | N | -0- | | | | | -0- |
| 03 | 264 | N | 264 | -0- | -0- | -0- | 12 | 1 | 252 | 3 | N | -0- | | | | | -0- |
| 04 | 254 | N | 254 | -0- | -0- | -0- | 13 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| 05 | 341 | N | 262 | -0- | -79 | -0- | 13 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 235 | -0- | -35 | -0- | 11 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 168 | -0- | -80 | -0- | 8 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 202 | -0- | -46 | -0- | 9 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 183 | -0- | -57 | -0- | 8 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 10 | 183 | N | 183 | -0- | -0- | -0- | 9 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 135 | -0- | -75 | -0- | 6 | 1 | 129 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 171 | -0- | -15 | -0- | 8 | 1 | 163 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,620 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 305 | -0- | -5 | -0- | 14 | 1 | 291 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 249 | -0- | -31 | -0- | 11 | 1 | 238 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 261 | -0- | -49 | -0- | 12 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 04 | 313 | N | 313 | -0- | -0- | -0- | 16 | 1 | 297 | 3 | N | -0- | | | | | -0- |
| 05 | 295 | N | 295 | -0- | -0- | -0- | 14 | 1 | 281 | 3 | N | -0- | | | | | -0- |
| 06 | 330 | N | 330 | -0- | -0- | -0- | 15 | 1 | 315 | 3 | N | -0- | | | | | -0- |
| 07 | 310 | N | 310 | -0- | -0- | -0- | 14 | 1 | 296 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 299 | -0- | -11 | -0- | 14 | 1 | 285 | 3 | N | -0- | | | | | -0- |
| 09 | 330 | N | 255 | -0- | -75 | -0- | 11 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| 10 | 310 | N | 299 | -0- | -11 | -0- | 14 | 1 | 285 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | N | 233 | -0- | -67 | -0- | 11 | 1 | 222 | 3 | N | -0- | | | | | -0- |
| *12 | 295 | N | 295 | -0- | -0- | -0- | 13 | 1 | 282 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,444 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 120 | -0- | -128 | -0- | 6 | 1 | 114 | 3 | N | -0- | | | | | -0- |
| 02 | 85 | N | 85 | -0- | -0- | -0- | 4 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 186 | -0- | -0- | -0- | 9 | 1 | 177 | 3 | N | -0- | | | | | -0- |
| 04 | 177 | N | 177 | -0- | -0- | -0- | 9 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 81 | -0- | -12 | -0- | 4 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 06 | 267 | N | 267 | -0- | -0- | -0- | 12 | 1 | 255 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 182 | -0- | -4 | -0- | 8 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 08 | 232 | N | 232 | -0- | -0- | -0- | 11 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 247 | -0- | -23 | -0- | 11 | 1 | 236 | 3 | N | -0- | | | | | -0- |
| 10 | 226 | N | 226 | -0- | -0- | -0- | 11 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 11 | 254 | N | 254 | -0- | -0- | -0- | 12 | 1 | 242 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 229 | -0- | -19 | -0- | 10 | 1 | 219 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,286 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 123 | -0- | -187 | -0- | 6 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 02 | 145 | N | 145 | -0- | -0- | -0- | 6 | 1 | 139 | 3 | N | -0- | | | | | -0- |
| 03 | 179 | N | 179 | -0- | -0- | -0- | 8 | 1 | 171 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 80 | -0- | -40 | -0- | 4 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 10 | -0- | -145 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 38 | -0- | -142 | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 07 | 243 | N | 243 | -0- | -0- | -0- | 11 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 08 | 106 | N | 106 | -0- | -0- | -0- | 5 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 09 | 110 | N | 110 | -0- | -0- | -0- | 5 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 120 | -0- | -128 | -0- | 6 | 1 | 114 | 3 | N | -0- | | | | | -0- |
| 11 | 93 | N | 93 | -0- | -0- | -0- | 4 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 120 | -0- | -4 | -0- | 5 | 1 | 115 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,367 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS, A. WELL #: 53 RRCID -> 090108 COMPL. DATE 08/22/1980 TOTAL DEPTH 5643 PERF. 5244 - 5478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 35 | -0- | -213 | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 19 | -0- | -121 | -0- | 1 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 29 | -0- | -64 | -0- | 1 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 04 | 30 | N | 26 | -0- | -4 | -0- | 1 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 19 | -0- | -12 | -0- | 1 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 06 | 89 | N | 89 | -0- | -0- | -0- | 4 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 07 | 58 | N | 58 | -0- | -0- | -0- | 3 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 08 | 51 | N | 51 | -0- | -0- | -0- | 2 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 27 | -0- | -63 | -0- | 1 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 39 | -0- | -23 | -0- | 2 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 11 | 102 | N | 102 | -0- | -0- | -0- | 5 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| *12 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 534 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 58 | -0- | -54 | -0- | 3 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 55 | -0- | -7 | -0- | 3 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 04 | 30 | N | 13 | -0- | -17 | -0- | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 34 | -0- | -28 | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 23 | -0- | -37 | -0- | 1 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 07 | 51 | N | 51 | -0- | -0- | -0- | 2 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 62 | -0- | -0- | -0- | 3 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 3 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 54 | -0- | -8 | -0- | 3 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 50 | -0- | -10 | -0- | 2 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 40 | -0- | -22 | -0- | 2 | 1 | 38 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 534 TOTAL CONDENSATE PROD: -0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 786 | N | 786 | -0- | -0- | -0- | 43 | 1 | 743 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | N | 657 | -0- | -71 | -0- | 34 | 1 | 623 | 3 | N | -0- | | | | | -0- |
| 03 | 899 | N | 714 | -0- | -185 | -0- | 39 | 1 | 675 | 3 | N | -0- | | | | | -0- |
| 04 | 750 | N | 716 | -0- | -34 | -0- | 43 | 1 | 673 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 700 | -0- | -13 | -0- | 41 | 1 | 659 | 3 | N | -0- | | | | | -0- |
| 06 | 701 | N | 701 | -0- | -0- | -0- | 40 | 1 | 661 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | N | 657 | -0- | -87 | -0- | 37 | 1 | 620 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 675 | -0- | -38 | -0- | 38 | 1 | 637 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 670 | -0- | -20 | -0- | 36 | 1 | 634 | 3 | N | -0- | | | | | -0- |
| 10 | 686 | N | 686 | -0- | -0- | -0- | 39 | 1 | 647 | 3 | N | -0- | | | | | -0- |
| 11 | 688 | N | 688 | -0- | -0- | -0- | 38 | 1 | 650 | 3 | N | -0- | | | | | -0- |
| *12 | 691 | N | 691 | -0- | -0- | -0- | 37 | 1 | 654 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,341 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 234 | N | 234 | -0- | -0- | -0- | 13 | 1 | 221 | 3 | N | -0- | | | -0- |
| 02 | 228 | N | 228 | -0- | -0- | -0- | 12 | 1 | 216 | 3 | N | -0- | | | -0- |
| 03 | 235 | N | 235 | -0- | -0- | -0- | 13 | 1 | 222 | 3 | N | -0- | | | -0- |
| 04 | 240 | N | 213 | -0- | -27 | -0- | 13 | 1 | 200 | 3 | N | -0- | | | -0- |
| 05 | 248 | N | 207 | -0- | -41 | -0- | 12 | 1 | 195 | 3 | N | -0- | | | -0- |
| 06 | 240 | N | 234 | -0- | -6 | -0- | 13 | 1 | 221 | 3 | N | -0- | | | -0- |
| 07 | 240 | N | 240 | -0- | -0- | -0- | 13 | 1 | 227 | 3 | N | -0- | | | -0- |
| 08 | 219 | N | 219 | -0- | -0- | -0- | 12 | 1 | 207 | 3 | N | -0- | | | -0- |
| 09 | 240 | N | 188 | -0- | -52 | -0- | 10 | 1 | 178 | 3 | N | -0- | | | -0- |
| 10 | 248 | N | 210 | -0- | -38 | -0- | 12 | 1 | 198 | 3 | N | -0- | | | -0- |
| 11 | 210 | N | 175 | -0- | -35 | -0- | 10 | 1 | 165 | 3 | N | -0- | | | -0- |
| 12 | 186 | N | 184 | -0- | -2 | -0- | 10 | 1 | 174 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,567 TOTAL CONDENSATE PROD: -0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 551 | -0- | -69 | -0- | 30 | 1 | 521 | 3 | N | -0- | | | -0- |
| 02 | 525 | N | 525 | -0- | -0- | -0- | 27 | 1 | 498 | 3 | N | -0- | | | -0- |
| 03 | 616 | N | 616 | -0- | -0- | -0- | 34 | 1 | 582 | 3 | N | -0- | | | -0- |
| 04 | 553 | N | 553 | -0- | -0- | -0- | 33 | 1 | 520 | 3 | N | -0- | | | -0- |
| 05 | 589 | N | 487 | -0- | -102 | -0- | 28 | 1 | 459 | 3 | N | -0- | | | -0- |
| 06 | 600 | N | 413 | -0- | -187 | -0- | 23 | 1 | 390 | 3 | N | -0- | | | -0- |
| 07 | 558 | N | 469 | -0- | -89 | -0- | 26 | 1 | 443 | 3 | N | -0- | | | -0- |
| 08 | 496 | N | 432 | -0- | -64 | -0- | 24 | 1 | 408 | 3 | N | -0- | | | -0- |
| 09 | 420 | N | 397 | -0- | -23 | -0- | 21 | 1 | 376 | 3 | N | -0- | | | -0- |
| 10 | 465 | N | 407 | -0- | -58 | -0- | 23 | 1 | 384 | 3 | N | -0- | | | -0- |
| 11 | 420 | N | 352 | -0- | -68 | -0- | 19 | 1 | 333 | 3 | N | -0- | | | -0- |
| 12 | 403 | N | 323 | -0- | -80 | -0- | 17 | 1 | 306 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,525 TOTAL CONDENSATE PROD: -0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 300 | N | 300 | -0- | -0- | -0- | 16 | 1 | 284 | 3 | N | -0- | | | -0- |
| 02 | 271 | N | 271 | -0- | -0- | -0- | 14 | 1 | 257 | 3 | N | -0- | | | -0- |
| 03 | 310 | N | 298 | -0- | -12 | -0- | 16 | 1 | 282 | 3 | N | -0- | | | -0- |
| 04 | 300 | N | 264 | -0- | -36 | -0- | 16 | 1 | 248 | 3 | N | -0- | | | -0- |
| 05 | 310 | N | 264 | -0- | -46 | -0- | 15 | 1 | 249 | 3 | N | -0- | | | -0- |
| 06 | 300 | N | 223 | -0- | -77 | -0- | 13 | 1 | 210 | 3 | N | -0- | | | -0- |
| 07 | 279 | N | 204 | -0- | -75 | -0- | 11 | 1 | 193 | 3 | N | -0- | | | -0- |
| 08 | 279 | N | 193 | -0- | -86 | -0- | 11 | 1 | 182 | 3 | N | -0- | | | -0- |
| 09 | 213 | N | 213 | -0- | -0- | -0- | 11 | 1 | 202 | 3 | N | -0- | | | -0- |
| 10 | 217 | N | 205 | -0- | -12 | -0- | 12 | 1 | 193 | 3 | N | -0- | | | -0- |
| 11 | 185 | N | 185 | -0- | -0- | -0- | 10 | 1 | 175 | 3 | N | -0- | | | -0- |
| 12 | 217 | N | 200 | -0- | -17 | -0- | 11 | 1 | 189 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,820 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 142 | -0- | -44 | -0- | 7 | 1 | 135 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 137 | -0- | -3 | -0- | 6 | 1 | 131 | 3 | N | -0- | | | | | -0- |
| 03 | 341 | N | 109 | -0- | -232 | -0- | 5 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 04 | 211 | N | 211 | -0- | -0- | -0- | 11 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 112 | -0- | -43 | -0- | 5 | 1 | 107 | 3 | N | -0- | | | | | -0- |
| 06 | 184 | N | 184 | -0- | -0- | -0- | 8 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 130 | -0- | -87 | -0- | 6 | 1 | 124 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 65 | -0- | -59 | -0- | 3 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 74 | -0- | -106 | -0- | 3 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 10 | 145 | N | 145 | -0- | -0- | -0- | 7 | 1 | 138 | 3 | N | -0- | | | | | -0- |
| 11 | 219 | N | 219 | -0- | -0- | -0- | 10 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- | -0- | 3 | 1 | 59 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,590 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157 | N | 157 | -0- | -0- | -0- | 7 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 117 | -0- | -23 | -0- | 5 | 1 | 112 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 132 | -0- | -54 | -0- | 6 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 141 | -0- | -9 | -0- | 7 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 05 | 136 | N | 136 | -0- | -0- | -0- | 7 | 1 | 129 | 3 | N | -0- | | | | | -0- |
| 06 | 147 | N | 147 | -0- | -0- | -0- | 7 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 116 | -0- | -39 | -0- | 5 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 08 | 129 | N | 129 | -0- | -0- | -0- | 6 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 09 | 150 | N | 90 | -0- | -60 | -0- | 4 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 10 | 178 | N | 178 | -0- | -0- | -0- | 8 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 11 | 135 | N | 135 | -0- | -0- | -0- | 6 | 1 | 129 | 3 | N | -0- | | | | | -0- |
| *12 | 171 | N | 171 | -0- | -0- | -0- | 8 | 1 | 163 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,649 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 271 | N | 271 | -0- | -0- | -0- | 13 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| 02 | 257 | N | 257 | -0- | -0- | -0- | 11 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 03 | 242 | N | 242 | -0- | -0- | -0- | 11 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 208 | -0- | -62 | -0- | 11 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 243 | -0- | -36 | -0- | 12 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 210 | -0- | -30 | -0- | 10 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 07 | 260 | N | 260 | -0- | -0- | -0- | 12 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 189 | -0- | -59 | -0- | 9 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 176 | -0- | -34 | -0- | 8 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 178 | -0- | -70 | -0- | 8 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 140 | -0- | -40 | -0- | 6 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 149 | -0- | -37 | -0- | 7 | 1 | 142 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,523 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 119 | -0- | -5 | -0- | 6 | 1 | 113 | 3 | N | -0- | | | -0- |
| 02 | 110 | N | 110 | -0- | -0- | -0- | 6 | 1 | 104 | 3 | N | -0- | | | -0- |
| 03 | 124 | N | 121 | -0- | -3 | -0- | 6 | 1 | 115 | 3 | N | -0- | | | -0- |
| 04 | 120 | N | 106 | -0- | -14 | -0- | 5 | 1 | 101 | 3 | N | -0- | | | -0- |
| 05 | 124 | N | 42 | -0- | -82 | -0- | 2 | 1 | 40 | 3 | N | -0- | | | -0- |
| 06 | 120 | N | 62 | -0- | -58 | -0- | 3 | 1 | 59 | 3 | N | -0- | | | -0- |
| 07 | 124 | N | 94 | -0- | -30 | -0- | 4 | 1 | 90 | 3 | N | -0- | | | -0- |
| 08 | 97 | N | 97 | -0- | -0- | -0- | 5 | 1 | 92 | 3 | N | -0- | | | -0- |
| 09 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 61 | 3 | N | -0- | | | -0- |
| 10 | 93 | N | 72 | -0- | -21 | -0- | 3 | 1 | 69 | 3 | N | -0- | | | -0- |
| 11 | 90 | N | 74 | -0- | -16 | -0- | 4 | 1 | 70 | 3 | N | -0- | | | -0- |
| *12 | 81 | N | 81 | -0- | -0- | -0- | 4 | 1 | 77 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,042 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 56 RRCID -> 090925 COMPL. DATE 09/16/1980 TOTAL DEPTH 5324 PERF. 4989 - 5268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 208 | N | 208 | -0- | -0- | -0- | 10 | 1 | 198 | 3 | N | -0- | | | -0- |
| 02 | 220 | N | 220 | -0- | -0- | -0- | 10 | 1 | 210 | 3 | N | -0- | | | -0- |
| 03 | 202 | N | 202 | -0- | -0- | -0- | 9 | 1 | 193 | 3 | N | -0- | | | -0- |
| 04 | 183 | N | 183 | -0- | -0- | -0- | 9 | 1 | 174 | 3 | N | -0- | | | -0- |
| 05 | 209 | N | 209 | -0- | -0- | -0- | 10 | 1 | 199 | 3 | N | -0- | | | -0- |
| 06 | 214 | N | 214 | -0- | -0- | -0- | 10 | 1 | 204 | 3 | N | -0- | | | -0- |
| 07 | 216 | N | 216 | -0- | -0- | -0- | 10 | 1 | 206 | 3 | N | -0- | | | -0- |
| 08 | 217 | N | 169 | -0- | -48 | -0- | 8 | 1 | 161 | 3 | N | -0- | | | -0- |
| 09 | 210 | N | 88 | -0- | -122 | -0- | 4 | 1 | 84 | 3 | N | -0- | | | -0- |
| 10 | 217 | N | 150 | -0- | -67 | -0- | 7 | 1 | 143 | 3 | N | -0- | | | -0- |
| 11 | 157 | N | 157 | -0- | -0- | -0- | 7 | 1 | 150 | 3 | N | -0- | | | -0- |
| *12 | 212 | N | 212 | -0- | -0- | -0- | 9 | 1 | 203 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,228 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 231 | N | 231 | -0- | -0- | -0- | 11 | 1 | 220 | 3 | N | -0- | | | -0- |
| 02 | 224 | N | 204 | -0- | -20 | -0- | 9 | 1 | 195 | 3 | N | -0- | | | -0- |
| 03 | 248 | N | 207 | -0- | -41 | -0- | 10 | 1 | 197 | 3 | N | -0- | | | -0- |
| 04 | 260 | N | 260 | -0- | -0- | -0- | 13 | 1 | 247 | 3 | N | -0- | | | -0- |
| 05 | 272 | N | 272 | -0- | -0- | -0- | 13 | 1 | 259 | 3 | N | -0- | | | -0- |
| 06 | 349 | N | 349 | -0- | -0- | -0- | 16 | 1 | 333 | 3 | N | -0- | | | -0- |
| 07 | 279 | N | 234 | -0- | -45 | -0- | 11 | 1 | 223 | 3 | N | -0- | | | -0- |
| 08 | 279 | N | 207 | -0- | -72 | -0- | 10 | 1 | 197 | 3 | N | -0- | | | -0- |
| 09 | 360 | N | 310 | -0- | -50 | -0- | 14 | 1 | 296 | 3 | N | -0- | | | -0- |
| 10 | 282 | N | 282 | -0- | -0- | -0- | 13 | 1 | 269 | 3 | N | -0- | | | -0- |
| 11 | 327 | N | 327 | -0- | -0- | -0- | 15 | 1 | 312 | 3 | N | -0- | | | -0- |
| 12 | 310 | N | 196 | -0- | -114 | -0- | 9 | 1 | 187 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,079 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS, A. WELL #: 62 RRCID -> 091106 COMPL. DATE 11/10/1980 TOTAL DEPTH 5582 PERF. 5120 - 5346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20 | N | 20 | -0- | -0- | -0- | 1 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 02 | 25 | N | 25 | -0- | -0- | -0- | 1 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 03 | 41 | N | 41 | -0- | -0- | -0- | 2 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| 04 | 30 | N | 23 | -0- | -7 | -0- | 1 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 23 | -0- | -8 | -0- | 1 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 06 | 30 | N | 26 | -0- | -4 | -0- | 1 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 27 | -0- | -4 | -0- | 1 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 23 | -0- | -8 | -0- | 1 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 24 | -0- | -6 | -0- | 1 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 25 | -0- | -6 | -0- | 1 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 1 | 1 | 29 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 322 TOTAL CONDENSATE PROD: -0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 217 | -0- | -0- | -0- | 11 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 161 | -0- | -35 | -0- | 8 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 178 | -0- | -39 | -0- | 9 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 04 | 210 | N | 194 | -0- | -16 | -0- | 9 | 1 | 185 | 3 | N | -0- | | | | | -0- |
| 05 | 226 | N | 226 | -0- | -0- | -0- | 10 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 06 | 217 | N | 217 | -0- | -0- | -0- | 10 | 1 | 207 | 3 | N | -0- | | | | | -0- |
| 07 | 208 | N | 208 | -0- | -0- | -0- | 10 | 1 | 198 | 3 | N | -0- | | | | | -0- |
| 08 | 227 | N | 227 | -0- | -0- | -0- | 11 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 09 | 245 | N | 245 | -0- | -0- | -0- | 12 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 208 | -0- | -9 | -0- | 9 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 184 | -0- | -26 | -0- | 9 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 216 | -0- | -32 | -0- | 10 | 1 | 206 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,481 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 60 RRCID -> 091180 COMPL. DATE 10/10/1980 TOTAL DEPTH 5831 PERF. 5554 - 5700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 55 | N | 55 | -0- | -0- | -0- | 3 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 02 | 58 | N | 58 | -0- | -0- | -0- | 3 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 25 | -0- | -37 | -0- | 1 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 8 | -0- | -52 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 7 | -0- | -55 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 20 | -0- | -10 | -0- | 1 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 07 | 47 | N | 47 | -0- | -0- | -0- | 2 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 08 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 09 | 37 | N | 37 | -0- | -0- | -0- | 2 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 30 | -0- | -32 | -0- | 1 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 28 | -0- | -2 | -0- | 1 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 29 | -0- | -2 | -0- | 1 | 1 | 28 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 382 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 27 | -0- | -35 | -0- | 1 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 6 | -0- | -78 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 14 | -0- | -48 | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 04 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 05 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 06 | 18 | N | 18 | -0- | -0- | -0- | 1 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 16 | -0- | -15 | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 08 | 65 | N | 65 | -0- | -0- | -0- | 3 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 24 | -0- | -6 | -0- | 1 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 25 | -0- | -6 | -0- | 1 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 23 | -0- | -37 | -0- | 1 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 21 | -0- | -10 | -0- | 1 | 1 | 20 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 280 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 83 | N | 83 | -0- | -0- | -0- | 4 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 45 | -0- | -67 | -0- | 2 | 1 | 43 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 77 | -0- | -16 | -0- | 4 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 13 | -0- | -77 | -0- | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 11 | -0- | -51 | -0- | 1 | 1 | 10 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 28 | -0- | -32 | -0- | 1 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 07 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 08 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 09 | 45 | N | 45 | -0- | -0- | -0- | 2 | 1 | 43 | 3 | N | -0- | | | | | -0- |
| 10 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 16 | -0- | -14 | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 30 | -0- | -32 | -0- | 1 | 1 | 29 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 460 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 41 | -0- | -83 | -0- | 2 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 16 | -0- | -208 | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 30 | -0- | -63 | -0- | 1 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 04 | 54 | N | 54 | -0- | -0- | -0- | 3 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 05 | 46 | N | 46 | -0- | -0- | -0- | 2 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 06 | 84 | N | 84 | -0- | -0- | -0- | 4 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 47 | -0- | -15 | -0- | 2 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 08 | 45 | N | 45 | -0- | -0- | -0- | 2 | 1 | 43 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 35 | -0- | -55 | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 35 | -0- | -27 | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 11 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 1 | 1 | 29 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 501 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 90 | -0- | -3 | -0- | 4 | 1 | 86 | 3 | N | -0- | | | -0- |
| 02 | 56 | N | 27 | -0- | -29 | -0- | 1 | 1 | 26 | 3 | N | -0- | | | -0- |
| 03 | 43 | N | 43 | -0- | -0- | -0- | 2 | 1 | 41 | 3 | N | -0- | | | -0- |
| 04 | 90 | N | 26 | -0- | -64 | -0- | 1 | 1 | 25 | 3 | N | -0- | | | -0- |
| 05 | 46 | N | 46 | -0- | -0- | -0- | 2 | 1 | 44 | 3 | N | -0- | | | -0- |
| 06 | 65 | N | 65 | -0- | -0- | -0- | 3 | 1 | 62 | 3 | N | -0- | | | -0- |
| 07 | 49 | N | 49 | -0- | -0- | -0- | 2 | 1 | 47 | 3 | N | -0- | | | -0- |
| 08 | 189 | N | 189 | -0- | -0- | -0- | 9 | 1 | 180 | 3 | N | -0- | | | -0- |
| 09 | 60 | N | 39 | -0- | -21 | -0- | 2 | 1 | 37 | 3 | N | -0- | | | -0- |
| 10 | 93 | N | 93 | -0- | -0- | -0- | 4 | 1 | 89 | 3 | N | -0- | | | -0- |
| 11 | 180 | N | 22 | -0- | -158 | -0- | 1 | 1 | 21 | 3 | N | -0- | | | -0- |
| 12 | 31 | N | 22 | -0- | -9 | -0- | 1 | 1 | 21 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 711 TOTAL CONDENSATE PROD: -0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 126 | N | 126 | -0- | -0- | -0- | 6 | 1 | 120 | 3 | N | -0- | | | -0- |
| 02 | 140 | N | 116 | -0- | -24 | -0- | 6 | 1 | 110 | 3 | N | -0- | | | -0- |
| 03 | 124 | N | 106 | -0- | -18 | -0- | 6 | 1 | 100 | 3 | N | -0- | | | -0- |
| 04 | 120 | N | 110 | -0- | -10 | -0- | 5 | 1 | 105 | 3 | N | -0- | | | -0- |
| 05 | 124 | N | 114 | -0- | -10 | -0- | 5 | 1 | 109 | 3 | N | -0- | | | -0- |
| 06 | 106 | N | 106 | -0- | -0- | -0- | 5 | 1 | 101 | 3 | N | -0- | | | -0- |
| 07 | 124 | N | 120 | -0- | -4 | -0- | 6 | 1 | 114 | 3 | N | -0- | | | -0- |
| 08 | 124 | N | 101 | -0- | -23 | -0- | 5 | 1 | 96 | 3 | N | -0- | | | -0- |
| 09 | 120 | N | 93 | -0- | -27 | -0- | 5 | 1 | 88 | 3 | N | -0- | | | -0- |
| 10 | 124 | N | 110 | -0- | -14 | -0- | 5 | 1 | 105 | 3 | N | -0- | | | -0- |
| 11 | 105 | N | 105 | -0- | -0- | -0- | 5 | 1 | 100 | 3 | N | -0- | | | -0- |
| *12 | 101 | N | 101 | -0- | -0- | -0- | 5 | 1 | 96 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,308 TOTAL CONDENSATE PROD: -0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 180 | N | 180 | -0- | -0- | -0- | 9 | 1 | 171 | 3 | N | -0- | | | -0- |
| 02 | 196 | N | 181 | -0- | -15 | -0- | 9 | 1 | 172 | 3 | N | -0- | | | -0- |
| 03 | 229 | N | 229 | -0- | -0- | -0- | 12 | 1 | 217 | 3 | N | -0- | | | -0- |
| 04 | 201 | N | 201 | -0- | -0- | -0- | 9 | 1 | 192 | 3 | N | -0- | | | -0- |
| 05 | 202 | N | 202 | -0- | -0- | -0- | 9 | 1 | 193 | 3 | N | -0- | | | -0- |
| 06 | 210 | N | 185 | -0- | -25 | -0- | 9 | 1 | 176 | 3 | N | -0- | | | -0- |
| 07 | 217 | N | 161 | -0- | -56 | -0- | 8 | 1 | 153 | 3 | N | -0- | | | -0- |
| 08 | 217 | N | 169 | -0- | -48 | -0- | 8 | 1 | 161 | 3 | N | -0- | | | -0- |
| 09 | 203 | N | 203 | -0- | -0- | -0- | 10 | 1 | 193 | 3 | N | -0- | | | -0- |
| 10 | 220 | N | 220 | -0- | -0- | -0- | 10 | 1 | 210 | 3 | N | -0- | | | -0- |
| 11 | 184 | N | 184 | -0- | -0- | -0- | 9 | 1 | 175 | 3 | N | -0- | | | -0- |
| 12 | 217 | N | 172 | -0- | -45 | -0- | 8 | 1 | 164 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,287 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 189 | X | 189 | -0- | -0- | -0- | 9 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 02 | 229 | X | 229 | -0- | -0- | -0- | 12 | 1 | 217 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | X | 248 | -0- | -0- | -0- | 13 | 1 | 235 | 3 | N | -0- | | | | | -0- |
| 04 | 215 | X | 215 | -0- | -0- | -0- | 10 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 05 | 244 | X | 244 | -0- | -0- | -0- | 11 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| 06 | 215 | X | 215 | -0- | -0- | -0- | 10 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 07 | 225 | X | 225 | -0- | -0- | -0- | 11 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 08 | 245 | X | 245 | -0- | -0- | -0- | 12 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| 09 | 231 | X | 231 | -0- | -0- | -0- | 12 | 1 | 219 | 3 | N | -0- | | | | | -0- |
| 10 | 241 | X | 241 | -0- | -0- | -0- | 11 | 1 | 230 | 3 | N | -0- | | | | | -0- |
| 11 | 249 | X | 249 | -0- | -0- | -0- | 12 | 1 | 233 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 260 | X | 260 | -0- | -0- | -0- | 12 | 1 | 248 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,791 TOTAL CONDENSATE PROD: 4

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 382 | X | 382 | -0- | -0- | -0- | 19 | 1 | 363 | 3 | N | -0- | | | | | -0- |
| 02 | 327 | X | 327 | -0- | -0- | -0- | 17 | 1 | 310 | 3 | N | -0- | | | | | -0- |
| 03 | 337 | X | 337 | -0- | -0- | -0- | 18 | 1 | 319 | 3 | N | -0- | | | | | -0- |
| 04 | 265 | X | 265 | -0- | -0- | -0- | 12 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 05 | 300 | X | 300 | -0- | -0- | -0- | 14 | 1 | 286 | 3 | N | -0- | | | | | -0- |
| 06 | 312 | X | 312 | -0- | -0- | -0- | 15 | 1 | 297 | 3 | N | -0- | | | | | -0- |
| 07 | 260 | X | 260 | -0- | -0- | -0- | 12 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 08 | 291 | X | 291 | -0- | -0- | -0- | 14 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 09 | 275 | X | 275 | -0- | -0- | -0- | 14 | 1 | 261 | 3 | N | -0- | | | | | -0- |
| 10 | 330 | X | 330 | -0- | -0- | -0- | 15 | 1 | 315 | 3 | N | -0- | | | | | -0- |
| 11 | 280 | X | 280 | -0- | -0- | -0- | 13 | 1 | 267 | 3 | N | -0- | | | | | -0- |
| *12 | 270 | X | 270 | -0- | -0- | -0- | 13 | 1 | 257 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,629 TOTAL CONDENSATE PROD: -0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 149 | -0- | -6 | -0- | 7 | 1 | 142 | 3 | N | -0- | | | | | -0- |
| 02 | 171 | N | 171 | -0- | -0- | -0- | 9 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| 03 | 174 | N | 174 | -0- | -0- | -0- | 9 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 04 | 151 | N | 151 | -0- | -0- | -0- | 7 | 1 | 144 | 3 | N | -0- | | | | | -0- |
| 05 | 195 | N | 195 | -0- | -0- | -0- | 9 | 1 | 186 | 3 | N | -0- | | | | | -0- |
| 06 | 193 | N | 193 | -0- | -0- | -0- | 9 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 07 | 203 | N | 203 | -0- | -0- | -0- | 10 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 08 | 187 | N | 187 | -0- | -0- | -0- | 9 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 179 | -0- | -1 | -0- | 9 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 186 | -0- | -31 | -0- | 8 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 11 | 202 | N | 202 | -0- | -0- | -0- | 10 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| *12 | 194 | N | 194 | -0- | -0- | -0- | 9 | 1 | 185 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,184 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 177 | X | 177 | -0- | -0- | -0- | 9 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 02 | 262 | X | 262 | -0- | -0- | -0- | 14 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 03 | 244 | X | 244 | -0- | -0- | -0- | 13 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 04 | 210 | X | 210 | -0- | -0- | -0- | 10 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 05 | 237 | X | 237 | -0- | -0- | -0- | 11 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 06 | 260 | X | 260 | -0- | -0- | -0- | 12 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 07 | 232 | X | 232 | -0- | -0- | -0- | 11 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 08 | 240 | X | 240 | -0- | -0- | -0- | 12 | 1 | 228 | 3 | N | -0- | | | | | -0- |
| 09 | 298 | X | 298 | -0- | -0- | -0- | 15 | 1 | 283 | 3 | N | -0- | | | | | -0- |
| 10 | 257 | X | 257 | -0- | -0- | -0- | 12 | 1 | 245 | 3 | N | -0- | | | | | -0- |
| 11 | 324 | X | 324 | -0- | -0- | -0- | 16 | 1 | 308 | 3 | N | -0- | | | | | -0- |
| *12 | 276 | X | 276 | -0- | -0- | -0- | 13 | 1 | 263 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,017 TOTAL CONDENSATE PROD: -0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 202 | N | 202 | -0- | -0- | -0- | 10 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 210 | -0- | -14 | -0- | 11 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 246 | -0- | -33 | -0- | 13 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| 04 | 280 | N | 280 | -0- | -0- | -0- | 13 | 1 | 267 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 202 | -0- | -46 | -0- | 9 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 217 | -0- | -23 | -0- | 10 | 1 | 207 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 239 | -0- | -40 | -0- | 11 | 1 | 228 | 3 | N | -0- | | | | | -0- |
| 08 | 236 | N | 236 | -0- | -0- | -0- | 12 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 201 | -0- | -9 | -0- | 10 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 236 | -0- | -12 | -0- | 11 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| 11 | 264 | N | 264 | -0- | -0- | -0- | 13 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 203 | -0- | -14 | -0- | 10 | 1 | 193 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,736 TOTAL CONDENSATE PROD: -0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 190 | N | 190 | -0- | -0- | -0- | 9 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 160 | -0- | -8 | -0- | 8 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 03 | 190 | N | 190 | -0- | -0- | -0- | 10 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 04 | 200 | N | 200 | -0- | -0- | -0- | 9 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 05 | 188 | N | 188 | -0- | -0- | -0- | 9 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 132 | -0- | -48 | -0- | 6 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 136 | -0- | -81 | -0- | 6 | 1 | 129 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 186 | N | 168 | -0- | -18 | -0- | 8 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 116 | -0- | -4 | -0- | 6 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 10 | 126 | N | 126 | -0- | -0- | -0- | 6 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 210 | -0- | -0- | -0- | 10 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| *12 | 142 | N | 142 | -0- | -0- | -0- | 7 | 1 | 135 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,958 TOTAL CONDENSATE PROD: 1

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 158 | X | 158 | -0- | -0- | -0- | 8 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 02 | 135 | X | 135 | -0- | -0- | -0- | 7 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 03 | 127 | X | 127 | -0- | -0- | -0- | 7 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| 04 | 138 | X | 138 | -0- | -0- | -0- | 6 | 1 | 132 | 3 | N | -0- | | | | | -0- |
| 05 | 165 | X | 165 | -0- | -0- | -0- | 8 | 1 | 157 | 3 | N | -0- | | | | | -0- |
| 06 | 208 | X | 208 | -0- | -0- | -0- | 10 | 1 | 198 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | X | 155 | -0- | -0- | -0- | 7 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 08 | 156 | X | 156 | -0- | -0- | -0- | 8 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 09 | 164 | X | 164 | -0- | -0- | -0- | 8 | 1 | 156 | 3 | N | -0- | | | | | -0- |
| 10 | 142 | X | 142 | -0- | -0- | -0- | 6 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 11 | 163 | X | 163 | -0- | -0- | -0- | 8 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| *12 | 129 | X | 129 | -0- | -0- | -0- | 6 | 1 | 123 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,840 TOTAL CONDENSATE PROD: -0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 87 | N | 87 | -0- | -0- | -0- | 4 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 50 | -0- | -34 | -0- | 3 | 1 | 47 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 51 | -0- | -42 | -0- | 3 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 47 | -0- | -43 | -0- | 2 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 55 | -0- | -7 | -0- | 3 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 06 | 66 | N | 66 | -0- | -0- | -0- | 3 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 07 | 77 | N | 77 | -0- | -0- | -0- | 4 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 08 | 66 | N | 66 | -0- | -0- | -0- | 3 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 09 | 61 | N | 61 | -0- | -0- | -0- | 3 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 58 | -0- | -4 | -0- | 3 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 55 | -0- | -5 | -0- | 3 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 55 | -0- | -7 | -0- | 3 | 1 | 52 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 728 TOTAL CONDENSATE PROD: -0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 53 | N | 53 | -0- | -0- | -0- | 3 | 1 | 50 | 3 | N | -0- | | | | | -0- |
| 02 | 70 | N | 70 | -0- | -0- | -0- | 4 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 03 | 83 | N | 83 | -0- | -0- | -0- | 4 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 04 | 77 | N | 77 | -0- | -0- | -0- | 4 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 82 | -0- | -11 | -0- | 4 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 78 | -0- | -12 | -0- | 4 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 78 | -0- | -15 | -0- | 4 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 85 | -0- | -8 | -0- | 4 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 71 | -0- | -19 | -0- | 4 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 84 | -0- | -9 | -0- | 4 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 64 | -0- | -26 | -0- | 3 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| *12 | 80 | N | 80 | -0- | -0- | -0- | 4 | 1 | 76 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 905 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 230 | -0- | -18 | -0- | 11 | 1 | 219 | 3 | N | -0- | | | | | -0- |
| 02 | 203 | N | 203 | -0- | -0- | -0- | 11 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 03 | 193 | N | 193 | -0- | -0- | -0- | 10 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 04 | 210 | N | 193 | -0- | -17 | -0- | 9 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | N | 192 | -0- | -25 | -0- | 9 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 173 | -0- | -7 | -0- | 8 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 170 | -0- | -16 | -0- | 8 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 162 | -0- | -24 | -0- | 8 | 1 | 154 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 133 | -0- | -47 | -0- | 7 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 10 | 175 | N | 175 | -0- | -0- | -0- | 8 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 11 | 175 | N | 175 | -0- | -0- | -0- | 8 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| *12 | 167 | N | 167 | -0- | -0- | -0- | 8 | 1 | 159 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,166 TOTAL CONDENSATE PROD: -0-

ADAMS WELL #: 15 RRCID -> 092472 COMPL. DATE 01/21/1981 TOTAL DEPTH 5174 PERF. 4701 - 4962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 52 | -0- | -41 | -0- | 3 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 8 | -0- | -20 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 12 | -0- | -50 | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 3 | -0- | -57 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 05 | 21 | N | 21 | -0- | -0- | -0- | 1 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 06 | 88 | N | 88 | -0- | -0- | -0- | 4 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 07 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 25 | -0- | -6 | -0- | 1 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 87 | -0- | -3 | -0- | 4 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 10 | 105 | N | 105 | -0- | -0- | -0- | 5 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 11 | 96 | N | 96 | -0- | -0- | -0- | 5 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 93 | -0- | -0- | -0- | 4 | 1 | 89 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 594 TOTAL CONDENSATE PROD: -0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 200 | -0- | -17 | -0- | 11 | 1 | 189 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 183 | -0- | -13 | -0- | 10 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 03 | 205 | N | 205 | -0- | -0- | -0- | 11 | 1 | 194 | 3 | N | -0- | | | | | -0- |
| 04 | 198 | N | 198 | -0- | -0- | -0- | 12 | 1 | 186 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | N | 211 | -0- | -6 | -0- | 12 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 106 | -0- | -104 | -0- | 6 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 113 | -0- | -104 | -0- | 6 | 1 | 107 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 107 | -0- | -110 | -0- | 6 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 107 | -0- | -13 | -0- | 6 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 100 | -0- | -24 | -0- | 6 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 11 | 112 | N | 112 | -0- | -0- | -0- | 6 | 1 | 106 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 98 | -0- | -26 | -0- | 5 | 1 | 93 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,740 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT B WELL #: 2S RRCID -> 092648 COMPL. DATE 03/08/1981 TOTAL DEPTH 4900 PERF. 4388 - 4623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 196 | N | 196 | -0- | -0- | -0- | 11 | 1 | 185 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 165 | -0- | -3 | -0- | 9 | 1 | 156 | 3 | N | -0- | | | | | -0- |
| 03 | 255 | N | 255 | -0- | -0- | -0- | 14 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| 04 | 182 | N | 182 | -0- | -0- | -0- | 11 | 1 | 171 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 144 | -0- | -42 | -0- | 8 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 06 | 187 | N | 187 | -0- | -0- | -0- | 11 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 07 | 257 | N | 257 | -0- | -0- | -0- | 14 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| 08 | 215 | N | 215 | -0- | -0- | -0- | 12 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 09 | 239 | N | 239 | -0- | -0- | -0- | 13 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 10 | 203 | N | 203 | -0- | -0- | -0- | 12 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 11 | 243 | N | 243 | -0- | -0- | -0- | 13 | 1 | 230 | 3 | N | -0- | | | | | -0- |
| *12 | 212 | N | 212 | -0- | -0- | -0- | 11 | 1 | 201 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,498 TOTAL CONDENSATE PROD: -0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 416 | N | 416 | -0- | -0- | -0- | 23 | 1 | 393 | 3 | N | -0- | | | | | -0- |
| 02 | 300 | N | 300 | -0- | -0- | -0- | 16 | 1 | 284 | 3 | N | -0- | | | | | -0- |
| 03 | 232 | N | 232 | -0- | -0- | -0- | 13 | 1 | 219 | 3 | N | -0- | | | | | -0- |
| 04 | 468 | N | 468 | -0- | -0- | -0- | 28 | 1 | 440 | 3 | N | -0- | | | | | -0- |
| 05 | 494 | N | 494 | -0- | -0- | -0- | 29 | 1 | 465 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 270 | -0- | -0- | -0- | 15 | 1 | 255 | 3 | N | -0- | | | | | -0- |
| 07 | 341 | N | 291 | -0- | -50 | -0- | 16 | 1 | 275 | 3 | N | -0- | | | | | -0- |
| 08 | 341 | N | 279 | -0- | -62 | -0- | 16 | 1 | 263 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 269 | -0- | -1 | -0- | 14 | 1 | 255 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 153 | -0- | -126 | -0- | 9 | 1 | 144 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 156 | -0- | -114 | -0- | 9 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 210 | -0- | -69 | -0- | 11 | 1 | 199 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,538 TOTAL CONDENSATE PROD: -0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 183 | -0- | -34 | -0- | 9 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 168 | -0- | -56 | -0- | 9 | 1 | 159 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 184 | -0- | -33 | -0- | 10 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 04 | 181 | N | 181 | -0- | -0- | -0- | 8 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 05 | 202 | N | 202 | -0- | -0- | -0- | 9 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 177 | -0- | -3 | -0- | 8 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 07 | 266 | N | 266 | -0- | -0- | -0- | 13 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 08 | 220 | N | 220 | -0- | -0- | -0- | 11 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 09 | 202 | N | 202 | -0- | -0- | -0- | 10 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 204 | -0- | -75 | -0- | 9 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 11 | 214 | N | 214 | -0- | -0- | -0- | 10 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| *12 | 229 | N | 229 | -0- | -0- | -0- | 11 | 1 | 218 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,430 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 757 | X | 757 | -0- | -0- | -0- | 37 | 1 | 720 | 3 | N | -0- | | | | | -0- |
| 02 | 503 | X | 503 | -0- | -0- | -0- | 26 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 03 | 692 | X | 692 | -0- | -0- | -0- | 37 | 1 | 655 | 3 | N | -0- | | | | | -0- |
| 04 | 693 | X | 693 | -0- | -0- | -0- | 32 | 1 | 661 | 3 | N | -0- | | | | | -0- |
| 05 | 680 | X | 680 | -0- | -0- | -0- | 31 | 1 | 649 | 3 | N | -0- | | | | | -0- |
| 06 | 722 | X | 722 | -0- | -0- | -0- | 34 | 1 | 688 | 3 | N | -0- | | | | | -0- |
| 07 | 843 | X | 843 | -0- | -0- | -0- | 40 | 1 | 803 | 3 | N | -0- | | | | | -0- |
| 08 | 572 | X | 572 | -0- | -0- | -0- | 28 | 1 | 544 | 3 | N | -0- | | | | | -0- |
| 09 | 656 | X | 656 | -0- | -0- | -0- | 33 | 1 | 623 | 3 | N | -0- | | | | | -0- |
| 10 | 636 | X | 636 | -0- | -0- | -0- | 29 | 1 | 607 | 3 | N | -0- | | | | | -0- |
| 11 | 809 | X | 809 | -0- | -0- | -0- | 39 | 1 | 768 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 852 | X | 852 | -0- | -0- | -0- | 40 | 1 | 812 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,415 TOTAL CONDENSATE PROD: 2

BAGGETT UNIT 1 WELL #: 602 RRCID -> 095686 COMPL. DATE 03/26/1981 TOTAL DEPTH 5150 PERF. 4822 - 5002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 584 | -0- | -5 | -0- | 32 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 02 | 537 | N | 537 | -0- | -0- | -0- | 28 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 306 | -0- | -314 | -0- | 17 | 1 | 289 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 507 | -0- | -63 | -0- | 30 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 461 | -0- | -128 | -0- | 27 | 1 | 434 | 3 | N | -0- | | | | | -0- |
| 06 | 500 | N | 500 | -0- | -0- | -0- | 28 | 1 | 472 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 521 | -0- | -6 | -0- | 29 | 1 | 492 | 3 | N | -0- | | | | | -0- |
| 08 | 513 | N | 513 | -0- | -0- | -0- | 29 | 1 | 484 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 468 | -0- | -42 | -0- | 25 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 495 | -0- | -32 | -0- | 28 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 476 | -0- | -34 | -0- | 26 | 1 | 450 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 467 | -0- | -29 | -0- | 25 | 1 | 442 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,835 TOTAL CONDENSATE PROD: -0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 236 | -0- | -12 | -0- | 13 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 97 | -0- | -127 | -0- | 5 | 1 | 92 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 244 | -0- | -4 | -0- | 13 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 04 | 252 | N | 252 | -0- | -0- | -0- | 15 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| 05 | 237 | N | 237 | -0- | -0- | -0- | 14 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 06 | 281 | N | 281 | -0- | -0- | -0- | 16 | 1 | 265 | 3 | N | -0- | | | | | -0- |
| 07 | 288 | N | 288 | -0- | -0- | -0- | 16 | 1 | 272 | 3 | N | -0- | | | | | -0- |
| 08 | 281 | N | 281 | -0- | -0- | -0- | 16 | 1 | 265 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 268 | -0- | -2 | -0- | 14 | 1 | 254 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 267 | -0- | -12 | -0- | 15 | 1 | 252 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 246 | -0- | -24 | -0- | 14 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 245 | -0- | -34 | -0- | 13 | 1 | 232 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,942 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 176 | -0- | -10 | -0- | 10 | 1 | 166 | 3 | N | -0- | | | -0- |
| 02 | 210 | N | 210 | -0- | -0- | -0- | 11 | 1 | 199 | 3 | N | -0- | | | -0- |
| 03 | 217 | N | 212 | -0- | -5 | -0- | 12 | 1 | 200 | 3 | N | -0- | | | -0- |
| 04 | 193 | N | 193 | -0- | -0- | -0- | 12 | 1 | 181 | 3 | N | -0- | | | -0- |
| 05 | 248 | N | 170 | -0- | -78 | -0- | 10 | 1 | 160 | 3 | N | -0- | | | -0- |
| 06 | 210 | N | 194 | -0- | -16 | -0- | 11 | 1 | 183 | 3 | N | -0- | | | -0- |
| 07 | 215 | N | 215 | -0- | -0- | -0- | 12 | 1 | 203 | 3 | N | -0- | | | -0- |
| 08 | 229 | N | 229 | -0- | -0- | -0- | 13 | 1 | 216 | 3 | N | -0- | | | -0- |
| 09 | 272 | N | 272 | -0- | -0- | -0- | 15 | 1 | 257 | 3 | N | -0- | | | -0- |
| 10 | 251 | N | 251 | -0- | -0- | -0- | 14 | 1 | 237 | 3 | N | -0- | | | -0- |
| 11 | 210 | N | 183 | -0- | -27 | -0- | 10 | 1 | 173 | 3 | N | -0- | | | -0- |
| 12 | 279 | N | 176 | -0- | -103 | -0- | 9 | 1 | 167 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,481 TOTAL CONDENSATE PROD: -0-

FRIEND, DOROTHY WELL #: 1001F RRCID -> 095689 COMPL. DATE 08/28/1981 TOTAL DEPTH 5175 PERF. 4852 - 5057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 126 | N | 126 | -0- | -0- | -0- | 7 | 1 | 119 | 3 | N | -0- | | | -0- |
| 02 | 157 | N | 157 | -0- | -0- | -0- | 8 | 1 | 149 | 3 | N | -0- | | | -0- |
| 03 | 124 | N | 120 | -0- | -4 | -0- | 7 | 1 | 113 | 3 | N | -0- | | | -0- |
| 04 | 120 | N | 117 | -0- | -3 | -0- | 7 | 1 | 110 | 3 | N | -0- | | | -0- |
| 05 | 186 | N | 118 | -0- | -68 | -0- | 7 | 1 | 111 | 3 | N | -0- | | | -0- |
| 06 | 120 | N | 111 | -0- | -9 | -0- | 6 | 1 | 105 | 3 | N | -0- | | | -0- |
| 07 | 130 | N | 130 | -0- | -0- | -0- | 7 | 1 | 123 | 3 | N | -0- | | | -0- |
| 08 | 124 | N | 122 | -0- | -2 | -0- | 7 | 1 | 115 | 3 | N | -0- | | | -0- |
| 09 | 123 | N | 123 | -0- | -0- | -0- | 7 | 1 | 116 | 3 | N | -0- | | | -0- |
| 10 | 124 | N | 123 | -0- | -1 | -0- | 7 | 1 | 116 | 3 | N | -0- | | | -0- |
| 11 | 120 | N | 118 | -0- | -2 | -0- | 7 | 1 | 111 | 3 | N | -0- | | | -0- |
| 12 | 124 | N | 116 | -0- | -8 | -0- | 6 | 1 | 110 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,481 TOTAL CONDENSATE PROD: -0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 300 | -0- | -41 | -0- | 16 | 1 | 284 | 3 | N | -0- | | | -0- |
| 02 | 308 | N | 278 | -0- | -30 | -0- | 14 | 1 | 264 | 3 | N | -0- | | | -0- |
| 03 | 313 | N | 313 | -0- | -0- | -0- | 17 | 1 | 296 | 3 | N | -0- | | | -0- |
| 04 | 300 | N | 299 | -0- | -1 | -0- | 18 | 1 | 281 | 3 | N | -0- | | | -0- |
| 05 | 310 | N | 287 | -0- | -23 | -0- | 17 | 1 | 270 | 3 | N | -0- | | | -0- |
| 06 | 300 | N | 291 | -0- | -9 | -0- | 16 | 1 | 275 | 3 | N | -0- | | | -0- |
| 07 | 310 | N | 297 | -0- | -13 | -0- | 17 | 1 | 280 | 3 | N | -0- | | | -0- |
| 08 | 287 | N | 287 | -0- | -0- | -0- | 16 | 1 | 271 | 3 | N | -0- | | | -0- |
| 09 | 300 | N | 286 | -0- | -14 | -0- | 15 | 1 | 271 | 3 | N | -0- | | | -0- |
| 10 | 310 | N | 287 | -0- | -23 | -0- | 16 | 1 | 271 | 3 | N | -0- | | | -0- |
| 11 | 299 | N | 299 | -0- | -0- | -0- | 16 | 1 | 283 | 3 | N | -0- | | | -0- |
| 12 | 310 | N | 289 | -0- | -21 | -0- | 15 | 1 | 274 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,513 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 203 | -0- | -14 | -0- | 11 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 110 | -0- | -86 | -0- | 6 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 183 | -0- | -34 | -0- | 10 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 04 | 210 | N | 197 | -0- | -13 | -0- | 12 | 1 | 185 | 3 | N | -0- | | | | | -0- |
| 05 | 190 | N | 190 | -0- | -0- | -0- | 11 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| 06 | 198 | N | 198 | -0- | -0- | -0- | 11 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 198 | -0- | -19 | -0- | 11 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 08 | 208 | N | 208 | -0- | -0- | -0- | 12 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 202 | -0- | -8 | -0- | 11 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 10 | 188 | N | 188 | -0- | -0- | -0- | 11 | 1 | 177 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 186 | -0- | -24 | -0- | 10 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 191 | -0- | -26 | -0- | 10 | 1 | 181 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,254 TOTAL CONDENSATE PROD: -0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 182 | -0- | -4 | -0- | 10 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 02 | 169 | N | 169 | -0- | -0- | -0- | 9 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 147 | -0- | -8 | -0- | 8 | 1 | 139 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 156 | -0- | -24 | -0- | 9 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 152 | -0- | -34 | -0- | 9 | 1 | 143 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 96 | -0- | -54 | -0- | 5 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 75 | -0- | -80 | -0- | 4 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 106 | -0- | -49 | -0- | 6 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 09 | 129 | N | 129 | -0- | -0- | -0- | 7 | 1 | 122 | 3 | N | -0- | | | | | -0- |
| 10 | 122 | N | 122 | -0- | -0- | -0- | 7 | 1 | 115 | 3 | N | -0- | | | | | -0- |
| 11 | 121 | N | 121 | -0- | -0- | -0- | 7 | 1 | 114 | 3 | N | -0- | | | | | -0- |
| *12 | 132 | N | 132 | -0- | -0- | -0- | 7 | 1 | 125 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,587 TOTAL CONDENSATE PROD: -0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 375 | -0- | -28 | -0- | 18 | 1 | 357 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 330 | -0- | -6 | -0- | 14 | 1 | 316 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 283 | -0- | -27 | -0- | 13 | 1 | 270 | 3 | N | -0- | | | | | -0- |
| 04 | 360 | N | 250 | -0- | -110 | -0- | 13 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 298 | -0- | -74 | -0- | 15 | 1 | 283 | 3 | N | -0- | | | | | -0- |
| 06 | 293 | N | 293 | -0- | -0- | -0- | 13 | 1 | 280 | 3 | N | -0- | | | | | -0- |
| 07 | 256 | N | 256 | -0- | -0- | -0- | 12 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| 08 | 460 | N | 460 | -0- | -0- | -0- | 21 | 1 | 439 | 3 | N | -0- | | | | | -0- |
| 09 | 300 | N | 270 | -0- | -30 | -0- | 12 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| 10 | 310 | N | 310 | -0- | -0- | -0- | 15 | 1 | 295 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 314 | -0- | -136 | -0- | 14 | 1 | 300 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 245 | -0- | -34 | -0- | 11 | 1 | 234 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,684 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 298 | X | 298 | -0- | -0- | -0- | 15 | 1 | 283 | 3 | N | -0- | | | -0- |
| 02 | 312 | X | 312 | -0- | -0- | -0- | 16 | 1 | 296 | 3 | N | -0- | | | -0- |
| 03 | 436 | X | 436 | -0- | -0- | -0- | 23 | 1 | 413 | 3 | N | -0- | | | -0- |
| 04 | 418 | X | 418 | -0- | -0- | -0- | 19 | 1 | 399 | 3 | N | -0- | | | -0- |
| 05 | 419 | X | 419 | -0- | -0- | -0- | 19 | 1 | 400 | 3 | N | -0- | | | -0- |
| 06 | 397 | X | 397 | -0- | -0- | -0- | 19 | 1 | 378 | 3 | N | -0- | | | -0- |
| 07 | 362 | X | 362 | -0- | -0- | -0- | 17 | 1 | 345 | 3 | N | -0- | | | -0- |
| 08 | 476 | X | 476 | -0- | -0- | -0- | 24 | 1 | 452 | 3 | N | -0- | | | -0- |
| 09 | 364 | X | 364 | -0- | -0- | -0- | 18 | 1 | 346 | 3 | N | -0- | | | -0- |
| 10 | 446 | X | 446 | -0- | -0- | -0- | 20 | 1 | 426 | 3 | N | -0- | | | -0- |
| 11 | 395 | X | 395 | -0- | -0- | -0- | 19 | 1 | 376 | 3 | N | -0- | | | -0- |
| *12 | 392 | X | 392 | -0- | -0- | -0- | 18 | 1 | 374 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,715 TOTAL CONDENSATE PROD: -0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 249 | -0- | -61 | -0- | 12 | 1 | 237 | 3 | N | -0- | | | -0- |
| 02 | 392 | N | 191 | -0- | -201 | -0- | 10 | 1 | 181 | 3 | N | -0- | | | -0- |
| 03 | 310 | N | 262 | -0- | -48 | -0- | 14 | 1 | 248 | 3 | N | -0- | | | -0- |
| 04 | 240 | N | 131 | -0- | -109 | -0- | 6 | 1 | 125 | 3 | N | -0- | | | -0- |
| 05 | 217 | N | 190 | -0- | -27 | -0- | 9 | 1 | 181 | 3 | N | -0- | | | -0- |
| 06 | 240 | N | 169 | -0- | -71 | -0- | 8 | 1 | 161 | 3 | N | -0- | | | -0- |
| 07 | 150 | N | 150 | -0- | -0- | -0- | 7 | 1 | 143 | 3 | N | -0- | | | -0- |
| 08 | 208 | N | 208 | -0- | -0- | -0- | 10 | 1 | 198 | 3 | N | -0- | | | -0- |
| 09 | 252 | N | 252 | -0- | -0- | -0- | 13 | 1 | 239 | 3 | N | -0- | | | -0- |
| 10 | 238 | N | 238 | -0- | -0- | -0- | 11 | 1 | 227 | 3 | N | -0- | | | -0- |
| 11 | 348 | N | 348 | -0- | -0- | -0- | 17 | 1 | 331 | 3 | N | -0- | | | -0- |
| *12 | 367 | N | 367 | -0- | -0- | -0- | 17 | 1 | 350 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,755 TOTAL CONDENSATE PROD: -0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 156 | -0- | -61 | -0- | 8 | 1 | 148 | 3 | N | -0- | | | -0- |
| 02 | 196 | N | 175 | -0- | -21 | -0- | 9 | 1 | 166 | 3 | N | -0- | | | -0- |
| 03 | 227 | N | 227 | -0- | -0- | -0- | 12 | 1 | 215 | 3 | N | -0- | | | -0- |
| 04 | 211 | N | 211 | -0- | -0- | -0- | 10 | 1 | 201 | 3 | N | -0- | | | -0- |
| 05 | 229 | N | 229 | -0- | -0- | -0- | 11 | 1 | 218 | 3 | N | -0- | | | -0- |
| 06 | 210 | N | 149 | -0- | -61 | -0- | 7 | 1 | 142 | 3 | N | -0- | | | -0- |
| 07 | 217 | N | 201 | -0- | -16 | -0- | 10 | 1 | 191 | 3 | N | -0- | | | -0- |
| 08 | 217 | N | 202 | -0- | -15 | -0- | 10 | 1 | 192 | 3 | N | -0- | | | -0- |
| 09 | 173 | N | 173 | -0- | -0- | -0- | 9 | 1 | 164 | 3 | N | -0- | | | -0- |
| 10 | 199 | N | 199 | -0- | -0- | -0- | 9 | 1 | 190 | 3 | N | -0- | | | -0- |
| 11 | 220 | N | 220 | -0- | -0- | -0- | 11 | 1 | 209 | 3 | N | -0- | | | -0- |
| *12 | 200 | N | 200 | -0- | -0- | -0- | 9 | 1 | 191 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,342 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 739 | X | 739 | -0- | -0- | -0- | 36 | 1 | 703 | 3 | N | -0- | | | | | -0- |
| 02 | 431 | X | 431 | -0- | -0- | -0- | 22 | 1 | 409 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | X | 558 | -0- | -0- | -0- | 30 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 04 | 591 | X | 591 | -0- | -0- | -0- | 27 | 1 | 564 | 3 | N | -0- | | | | | -0- |
| 05 | 534 | X | 534 | -0- | -0- | -0- | 25 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 06 | 642 | X | 642 | -0- | -0- | -0- | 31 | 1 | 611 | 3 | N | -0- | | | | | -0- |
| 07 | 622 | X | 622 | -0- | -0- | -0- | 30 | 1 | 592 | 3 | N | -0- | | | | | -0- |
| 08 | 602 | X | 602 | -0- | -0- | -0- | 30 | 1 | 572 | 3 | N | -0- | | | | | -0- |
| 09 | 643 | X | 643 | -0- | -0- | -0- | 32 | 1 | 611 | 3 | N | -0- | | | | | -0- |
| 10 | 577 | X | 577 | -0- | -0- | -0- | 26 | 1 | 551 | 3 | N | -0- | | | | | -0- |
| 11 | 602 | X | 602 | -0- | -0- | -0- | 29 | 1 | 573 | 3 | N | -0- | | | | | -0- |
| *12 | 573 | X | 573 | -0- | -0- | -0- | 27 | 1 | 546 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,114 TOTAL CONDENSATE PROD: -0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 876 | X | 876 | -0- | -0- | -0- | 43 | 1 | 833 | 3 | N | -0- | | | | | -0- |
| 02 | 692 | X | 692 | -0- | -0- | -0- | 36 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 03 | 798 | X | 798 | -0- | -0- | -0- | 42 | 1 | 756 | 3 | N | -0- | | | | | -0- |
| 04 | 619 | X | 619 | -0- | -0- | -0- | 29 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 05 | 635 | X | 635 | -0- | -0- | -0- | 29 | 1 | 606 | 3 | N | -0- | | | | | -0- |
| 06 | 693 | X | 693 | -0- | -0- | -0- | 33 | 1 | 660 | 3 | N | -0- | | | | | -0- |
| 07 | 758 | X | 758 | -0- | -0- | -0- | 36 | 1 | 722 | 3 | N | -0- | | | | | -0- |
| 08 | 805 | X | 805 | -0- | -0- | -0- | 40 | 1 | 765 | 3 | N | -0- | | | | | -0- |
| 09 | 903 | X | 903 | -0- | -0- | -0- | 45 | 1 | 858 | 3 | N | -0- | | | | | -0- |
| 10 | 887 | X | 887 | -0- | -0- | -0- | 40 | 1 | 847 | 3 | N | -0- | | | | | -0- |
| 11 | 973 | X | 973 | -0- | -0- | -0- | 47 | 1 | 926 | 3 | N | -0- | | | | | -0- |
| *12 | 778 | X | 778 | -0- | -0- | -0- | 37 | 1 | 741 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,417 TOTAL CONDENSATE PROD: -0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 701 | X | 701 | -0- | -0- | -0- | 34 | 1 | 667 | 3 | N | -0- | | | | | -0- |
| 02 | 578 | X | 578 | -0- | -0- | -0- | 30 | 1 | 548 | 3 | N | -0- | | | | | -0- |
| 03 | 663 | X | 663 | -0- | -0- | -0- | 35 | 1 | 628 | 3 | N | -0- | | | | | -0- |
| 04 | 586 | X | 586 | -0- | -0- | -0- | 27 | 1 | 559 | 3 | N | -0- | | | | | -0- |
| 05 | 635 | X | 635 | -0- | -0- | -0- | 29 | 1 | 606 | 3 | N | -0- | | | | | -0- |
| 06 | 557 | X | 557 | -0- | -0- | -0- | 27 | 1 | 530 | 3 | N | -0- | | | | | -0- |
| 07 | 634 | X | 634 | -0- | -0- | -0- | 30 | 1 | 604 | 3 | N | -0- | | | | | -0- |
| 08 | 591 | X | 591 | -0- | -0- | -0- | 29 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 09 | 675 | X | 675 | -0- | -0- | -0- | 34 | 1 | 641 | 3 | N | -0- | | | | | -0- |
| 10 | 691 | X | 691 | -0- | -0- | -0- | 31 | 1 | 660 | 3 | N | -0- | | | | | -0- |
| 11 | 652 | X | 652 | -0- | -0- | -0- | 31 | 1 | 621 | 3 | N | -0- | | | | | -0- |
| *12 | 702 | X | 702 | -0- | -0- | -0- | 33 | 1 | 669 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,665 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 477 | X | 477 | -0- | -0- | -0- | 23 | 1 | 454 | 3 | N | -0- | | | | | -0- |
| 02 | 710 | X | 710 | -0- | -0- | -0- | 37 | 1 | 673 | 3 | N | -0- | | | | | -0- |
| 03 | 667 | X | 667 | -0- | -0- | -0- | 35 | 1 | 632 | 3 | N | -0- | | | | | -0- |
| 04 | 619 | X | 619 | -0- | -0- | -0- | 29 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 05 | 622 | X | 622 | -0- | -0- | -0- | 29 | 1 | 593 | 3 | N | -0- | | | | | -0- |
| 06 | 615 | X | 615 | -0- | -0- | -0- | 29 | 1 | 586 | 3 | N | -0- | | | | | -0- |
| 07 | 560 | X | 560 | -0- | -0- | -0- | 27 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 08 | 525 | X | 525 | -0- | -0- | -0- | 26 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 09 | 523 | X | 523 | -0- | -0- | -0- | 26 | 1 | 497 | 3 | N | -0- | | | | | -0- |
| 10 | 603 | X | 603 | -0- | -0- | -0- | 27 | 1 | 576 | 3 | N | -0- | | | | | -0- |
| 11 | 592 | X | 592 | -0- | -0- | -0- | 28 | 1 | 564 | 3 | N | -0- | | | | | -0- |
| *12 | 519 | X | 519 | -0- | -0- | -0- | 24 | 1 | 495 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,032 TOTAL CONDENSATE PROD: -0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 686 | -0- | -58 | -0- | 34 | 1 | 652 | 3 | N | -0- | | | | | -0- |
| 02 | 876 | N | 876 | -0- | -0- | -0- | 45 | 1 | 831 | 3 | N | -0- | | | | | -0- |
| 03 | 944 | N | 944 | -0- | -0- | -0- | 50 | 1 | 894 | 3 | N | -0- | | | | | -0- |
| 04 | 838 | N | 838 | -0- | -0- | -0- | 39 | 1 | 799 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 775 | -0- | -186 | -0- | 36 | 1 | 739 | 3 | N | -0- | | | | | -0- |
| 06 | 900 | N | 613 | -0- | -287 | -0- | 29 | 1 | 584 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 862 | -0- | -6 | -0- | 41 | 1 | 821 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 492 | -0- | -283 | -0- | 24 | 1 | 468 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 576 | -0- | -24 | -0- | 29 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| 10 | 868 | N | 708 | -0- | -160 | -0- | 32 | 1 | 676 | 3 | N | -0- | | | | | -0- |
| 11 | 908 | N | 908 | -0- | -0- | -0- | 44 | 1 | 864 | 3 | N | -0- | | | | | -0- |
| *12 | 759 | N | 759 | -0- | -0- | -0- | 36 | 1 | 723 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,037 TOTAL CONDENSATE PROD: -0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 633 | X | 633 | -0- | -0- | -0- | 31 | 1 | 602 | 3 | N | -0- | | | | | -0- |
| 02 | 359 | X | 359 | -0- | -0- | -0- | 19 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 03 | 504 | X | 504 | -0- | -0- | -0- | 27 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 04 | 599 | X | 599 | -0- | -0- | -0- | 28 | 1 | 571 | 3 | N | -0- | | | | | -0- |
| 05 | 500 | X | 500 | -0- | -0- | -0- | 23 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 06 | 561 | X | 561 | -0- | -0- | -0- | 27 | 1 | 534 | 3 | N | -0- | | | | | -0- |
| 07 | 604 | X | 604 | -0- | -0- | -0- | 29 | 1 | 575 | 3 | N | -0- | | | | | -0- |
| 08 | 587 | X | 587 | -0- | -0- | -0- | 29 | 1 | 558 | 3 | N | -0- | | | | | -0- |
| 09 | 650 | X | 650 | -0- | -0- | -0- | 33 | 1 | 617 | 3 | N | -0- | | | | | -0- |
| 10 | 717 | X | 717 | -0- | -0- | -0- | 33 | 1 | 684 | 3 | N | -0- | | | | | -0- |
| 11 | 425 | X | 425 | -0- | -0- | -0- | 20 | 1 | 405 | 3 | N | -0- | | | | | -0- |
| *12 | 494 | X | 494 | -0- | -0- | -0- | 23 | 1 | 471 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,633 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 523 | N | 523 | -0- | -0- | -0- | 26 | 1 | 497 | 3 | N | -0- | | | | | -0- |
| 02 | 517 | N | 517 | -0- | -0- | -0- | 27 | 1 | 490 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 713 | -0- | -0- | -0- | 38 | 1 | 675 | 3 | N | -0- | | | | | -0- |
| 04 | 646 | N | 646 | -0- | -0- | -0- | 30 | 1 | 616 | 3 | N | -0- | | | | | -0- |
| 05 | 592 | N | 592 | -0- | -0- | -0- | 27 | 1 | 565 | 3 | N | -0- | | | | | -0- |
| 06 | 583 | N | 583 | -0- | -0- | -0- | 28 | 1 | 555 | 3 | N | -0- | | | | | -0- |
| 07 | 570 | N | 570 | -0- | -0- | -0- | 27 | 1 | 543 | 3 | N | -0- | | | | | -0- |
| 08 | 606 | N | 606 | -0- | -0- | -0- | 30 | 1 | 576 | 3 | N | -0- | | | | | -0- |
| 09 | 625 | N | 625 | -0- | -0- | -0- | 31 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 10 | 612 | N | 612 | -0- | -0- | -0- | 28 | 1 | 584 | 3 | N | -0- | | | | | -0- |
| 11 | 571 | N | 571 | -0- | -0- | -0- | 27 | 1 | 544 | 3 | N | -0- | | | | | -0- |
| *12 | 591 | N | 591 | -0- | -0- | -0- | 28 | 1 | 563 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,149 TOTAL CONDENSATE PROD: -0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 406 | N | 406 | -0- | -0- | -0- | 20 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 02 | 351 | N | 351 | -0- | -0- | -0- | 18 | 1 | 333 | 3 | N | -0- | | | | | -0- |
| 03 | 410 | N | 410 | -0- | -0- | -0- | 22 | 1 | 388 | 3 | N | -0- | | | | | -0- |
| 04 | 395 | N | 395 | -0- | -0- | -0- | 18 | 1 | 377 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 379 | -0- | -24 | -0- | 18 | 1 | 361 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 232 | -0- | -158 | -0- | 11 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 177 | -0- | -226 | -0- | 8 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 60 | -0- | -312 | -0- | 3 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 88 | -0- | -152 | -0- | 4 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 176 | -0- | -10 | -0- | 8 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 11 | 173 | N | 173 | -0- | -0- | -0- | 8 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| *12 | 213 | N | 213 | -0- | -0- | -0- | 10 | 1 | 203 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,060 TOTAL CONDENSATE PROD: -0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 432 | N | 432 | -0- | -0- | -0- | 21 | 1 | 411 | 3 | N | -0- | | | | | -0- |
| 02 | 329 | N | 329 | -0- | -0- | -0- | 17 | 1 | 312 | 3 | N | -0- | | | | | -0- |
| 03 | 318 | N | 318 | -0- | -0- | -0- | 17 | 1 | 301 | 3 | N | -0- | | | | | -0- |
| 04 | 420 | N | 350 | -0- | -70 | -0- | 16 | 1 | 334 | 3 | N | -0- | | | | | -0- |
| 05 | 420 | N | 420 | -0- | -0- | -0- | 19 | 1 | 400 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 416 | N | 416 | -0- | -0- | -0- | 20 | 1 | 396 | 3 | N | -0- | | | | | -0- |
| 07 | 416 | N | 416 | -0- | -0- | -0- | 20 | 1 | 396 | 3 | N | -0- | | | | | -0- |
| 08 | 434 | N | 417 | -0- | -17 | -0- | 21 | 1 | 396 | 3 | N | -0- | | | | | -0- |
| 09 | 420 | N | 395 | -0- | -25 | -0- | 20 | 1 | 375 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 394 | -0- | -9 | -0- | 18 | 1 | 376 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 343 | -0- | -47 | -0- | 16 | 1 | 327 | 3 | N | -0- | | | | | -0- |
| *12 | 427 | N | 427 | -0- | -0- | -0- | 20 | 1 | 407 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,657 TOTAL CONDENSATE PROD: 1

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 756 | N | 756 | -0- | -0- | -0- | 41 | 1 | 715 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | 635 | -0- | -121 | -0- | 33 | 1 | 602 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 708 | -0- | -129 | -0- | 39 | 1 | 669 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 652 | -0- | -68 | -0- | 39 | 1 | 613 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 660 | -0- | -53 | -0- | 39 | 1 | 621 | 3 | N | -0- | | | | | -0- |
| 06 | 704 | N | 704 | -0- | -0- | -0- | 40 | 1 | 664 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 569 | -0- | -113 | -0- | 32 | 1 | 537 | 3 | N | -0- | | | | | -0- |
| 08 | 686 | N | 686 | -0- | -0- | -0- | 39 | 1 | 647 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 587 | -0- | -103 | -0- | 32 | 1 | 555 | 3 | N | -0- | | | | | -0- |
| 10 | 686 | N | 686 | -0- | -0- | -0- | 39 | 1 | 647 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 647 | -0- | -13 | -0- | 36 | 1 | 611 | 3 | N | -0- | | | | | -0- |
| *12 | 656 | N | 656 | -0- | -0- | -0- | 35 | 1 | 621 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,946 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 430 | -0- | -128 | -0- | 20 | 1 | 410 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 282 | -0- | -222 | -0- | 12 | 1 | 270 | 3 | N | -0- | | | | | -0- |
| 03 | 467 | N | 467 | -0- | -0- | -0- | 22 | 1 | 445 | 3 | N | -0- | | | | | -0- |
| 04 | 505 | N | 505 | -0- | -0- | -0- | 26 | 1 | 479 | 3 | N | -0- | | | | | -0- |
| 05 | 495 | N | 495 | -0- | -0- | -0- | 24 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 413 | -0- | -37 | -0- | 19 | 1 | 394 | 3 | N | -0- | | | | | -0- |
| 07 | 548 | N | 548 | -0- | -0- | -0- | 25 | 1 | 523 | 3 | N | -0- | | | | | -0- |
| 08 | 634 | N | 634 | -0- | -0- | -0- | 30 | 1 | 604 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 660 | -0- | -0- | -0- | 29 | 1 | 631 | 3 | N | -0- | | | | | -0- |
| 10 | 613 | N | 613 | -0- | -0- | -0- | 29 | 1 | 584 | 3 | N | -0- | | | | | -0- |
| 11 | 614 | N | 614 | -0- | -0- | -0- | 28 | 1 | 586 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 559 | -0- | -123 | -0- | 25 | 1 | 534 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,220 TOTAL CONDENSATE PROD: -0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 509 | -0- | -18 | -0- | 24 | 1 | 485 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 402 | -0- | -46 | -0- | 18 | 1 | 384 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 493 | -0- | -34 | -0- | 23 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| 04 | 517 | N | 517 | -0- | -0- | -0- | 26 | 1 | 491 | 3 | N | -0- | | | | | -0- |
| 05 | 450 | N | 450 | -0- | -0- | -0- | 22 | 1 | 428 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 404 | -0- | -76 | -0- | 19 | 1 | 385 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 509 | -0- | -18 | -0- | 24 | 1 | 485 | 3 | N | -0- | | | | | -0- |
| 08 | 497 | N | 497 | -0- | -0- | -0- | 23 | 1 | 474 | 3 | N | -0- | | | | | -0- |
| 09 | 474 | N | 474 | -0- | -0- | -0- | 21 | 1 | 453 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 448 | -0- | -48 | -0- | 21 | 1 | 427 | 3 | N | -0- | | | | | -0- |
| 11 | 539 | N | 539 | -0- | -0- | -0- | 25 | 1 | 514 | 3 | N | -0- | | | | | -0- |
| *12 | 520 | N | 520 | -0- | -0- | -0- | 23 | 1 | 497 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,762 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 869 | -0- | -30 | -0- | 41 | 1 | 828 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | 771 | -0- | -125 | -0- | 34 | 1 | 737 | 3 | N | -0- | | | | | -0- |
| 03 | 891 | N | 891 | -0- | -0- | -0- | 41 | 1 | 850 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 840 | -0- | -0- | -0- | 43 | 1 | 797 | 3 | N | -0- | | | | | -0- |
| 05 | 868 | N | 829 | -0- | -39 | -0- | 41 | 1 | 788 | 3 | N | -0- | | | | | -0- |
| 06 | 878 | N | 878 | -0- | -0- | -0- | 40 | 1 | 838 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 839 | -0- | -29 | -0- | 39 | 1 | 800 | 3 | N | -0- | | | | | -0- |
| 08 | 881 | N | 881 | -0- | -0- | -0- | 41 | 1 | 840 | 3 | N | -0- | | | | | -0- |
| 09 | 870 | N | 756 | -0- | -114 | -0- | 34 | 1 | 722 | 3 | N | -0- | | | | | -0- |
| 10 | 837 | N | 761 | -0- | -76 | -0- | 36 | 1 | 725 | 3 | N | -0- | | | | | -0- |
| 11 | 840 | N | 726 | -0- | -114 | -0- | 33 | 1 | 693 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 745 | -0- | -30 | -0- | 33 | 1 | 712 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,786 TOTAL CONDENSATE PROD: -0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 769 | -0- | -37 | -0- | 38 | 1 | 731 | 3 | N | -0- | | | | | -0- |
| 02 | 737 | N | 737 | -0- | -0- | -0- | 38 | 1 | 699 | 3 | N | -0- | | | | | -0- |
| 03 | 783 | N | 783 | -0- | -0- | -0- | 42 | 1 | 741 | 3 | N | -0- | | | | | -0- |
| 04 | 756 | N | 756 | -0- | -0- | -0- | 35 | 1 | 721 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 782 | -0- | -24 | -0- | 36 | 1 | 746 | 3 | N | -0- | | | | | -0- |
| 06 | 784 | N | 784 | -0- | -0- | -0- | 37 | 1 | 747 | 3 | N | -0- | | | | | -0- |
| 07 | 777 | N | 777 | -0- | -0- | -0- | 37 | 1 | 740 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 65 | -0- | -710 | -0- | 3 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 392 | -0- | -388 | -0- | 20 | 1 | 372 | 3 | N | -0- | | | | | -0- |
| 10 | 905 | N | 905 | -0- | -0- | -0- | 41 | 1 | 864 | 3 | N | -0- | | | | | -0- |
| 11 | 849 | N | 849 | -0- | -0- | -0- | 41 | 1 | 808 | 3 | N | -0- | | | | | -0- |
| *12 | 825 | N | 825 | -0- | -0- | -0- | 39 | 1 | 786 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,424 TOTAL CONDENSATE PROD: -0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 541 | N | 541 | -0- | -0- | -0- | 30 | 1 | 511 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 426 | -0- | -50 | -0- | 22 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 488 | -0- | -39 | -0- | 27 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 442 | -0- | -68 | -0- | 26 | 1 | 416 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 464 | -0- | -1 | -0- | 27 | 1 | 437 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 456 | -0- | -24 | -0- | 26 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| 07 | 488 | N | 488 | -0- | -0- | -0- | 27 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 08 | 471 | N | 471 | -0- | -0- | -0- | 27 | 1 | 444 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 425 | -0- | -25 | -0- | 23 | 1 | 402 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 450 | -0- | -46 | -0- | 26 | 1 | 424 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 434 | -0- | -16 | -0- | 24 | 1 | 410 | 3 | N | -0- | | | | | -0- |
| *12 | 467 | N | 467 | -0- | -0- | -0- | 25 | 1 | 442 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,552 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 954 | -0- | -193 | -0- | 45 | 1 | 908 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 952 | N | 791 | -0- | -161 | -0- | 35 | 1 | 756 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 924 | -0- | -99 | -0- | 43 | 1 | 881 | 3 | N | -0- | | | | | -0- |
| 04 | 970 | N | 970 | -0- | -0- | -0- | 49 | 1 | 921 | 3 | N | -0- | | | | | -0- |
| 05 | 917 | N | 917 | -0- | -0- | -0- | 45 | 1 | 869 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1023 | N | 1023 | -0- | -0- | -0- | 47 | 1 | 976 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 900 | -0- | -92 | -0- | 42 | 1 | 858 | 3 | N | -0- | | | | | -0- |
| 08 | 933 | N | 933 | -0- | -0- | -0- | 43 | 1 | 890 | 3 | N | -0- | | | | | -0- |
| 09 | 1020 | N | 869 | -0- | -151 | -0- | 39 | 1 | 830 | 3 | N | -0- | | | | | -0- |
| 10 | 899 | N | 892 | -0- | -7 | -0- | 42 | 1 | 850 | 3 | N | -0- | | | | | -0- |
| 11 | 955 | N | 955 | -0- | -0- | -0- | 44 | 1 | 911 | 3 | N | -0- | | | | | -0- |
| *12 | 1068 | N | 1068 | -0- | -0- | -0- | 47 | 1 | 1021 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,196 TOTAL CONDENSATE PROD: 4

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 664 | N | 664 | -0- | -0- | -0- | 31 | 1 | 632 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 494 | N | 494 | -0- | -0- | -0- | 22 | 1 | 472 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 417 | -0- | -234 | -0- | 19 | 1 | 398 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 319 | -0- | -311 | -0- | 16 | 1 | 302 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 558 | N | 353 | -0- | -205 | -0- | 17 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 338 | -0- | -52 | -0- | 16 | 1 | 322 | 3 | N | -0- | | | | | -0- |
| 07 | 341 | N | 238 | -0- | -103 | -0- | 11 | 1 | 227 | 3 | N | -0- | | | | | -0- |
| 08 | 584 | N | 584 | -0- | -0- | -0- | 27 | 1 | 557 | 3 | N | -0- | | | | | -0- |
| 09 | 497 | N | 497 | -0- | -0- | -0- | 22 | 1 | 475 | 3 | N | -0- | | | | | -0- |
| 10 | 610 | N | 610 | -0- | -0- | -0- | 29 | 1 | 581 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 439 | -0- | -131 | -0- | 20 | 1 | 419 | 3 | N | -0- | | | | | -0- |
| *12 | 676 | N | 676 | -0- | -0- | -0- | 30 | 1 | 646 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,629 TOTAL CONDENSATE PROD: 2

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 595 | -0- | -118 | -0- | 28 | 1 | 566 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 560 | N | 470 | -0- | -90 | -0- | 21 | 1 | 449 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 508 | -0- | -81 | -0- | 24 | 1 | 484 | 3 | N | -0- | | | | | -0- |
| 04 | 611 | N | 611 | -0- | -0- | -0- | 31 | 1 | 580 | 3 | N | -0- | | | | | -0- |
| 05 | 614 | N | 614 | -0- | -0- | -0- | 30 | 1 | 584 | 3 | N | -0- | | | | | -0- |
| 06 | 807 | N | 807 | -0- | -0- | -0- | 37 | 1 | 769 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 698 | N | 698 | -0- | -0- | -0- | 32 | 1 | 666 | 3 | N | -0- | | | | | -0- |
| 08 | 790 | N | 790 | -0- | -0- | -0- | 37 | 1 | 753 | 3 | N | -0- | | | | | -0- |
| 09 | 810 | N | 773 | -0- | -37 | -0- | 34 | 1 | 738 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 770 | N | 770 | -0- | -0- | -0- | 36 | 1 | 733 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 750 | N | 604 | -0- | -146 | -0- | 28 | 1 | 576 | 3 | N | -0- | | | | | -0- |
| 12 | 806 | N | 521 | -0- | -285 | -0- | 23 | 1 | 494 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,761 TOTAL CONDENSATE PROD: 8

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 570 | N | 570 | -0- | -0- | -0- | 27 | 1 | 542 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 476 | N | 381 | -0- | -95 | -0- | 17 | 1 | 364 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 418 | -0- | -78 | -0- | 19 | 1 | 399 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 376 | -0- | -164 | -0- | 19 | 1 | 357 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 465 | -0- | -0- | -0- | 23 | 1 | 442 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 379 | -0- | -11 | -0- | 17 | 1 | 359 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 405 | N | 405 | -0- | -0- | -0- | 19 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 08 | 530 | N | 530 | -0- | -0- | -0- | 25 | 1 | 505 | 3 | N | -0- | | | | | -0- |
| 09 | 390 | N | 388 | -0- | -2 | -0- | 17 | 1 | 371 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 395 | -0- | -8 | -0- | 19 | 1 | 376 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 352 | -0- | -158 | -0- | 16 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| *12 | 461 | N | 461 | -0- | -0- | -0- | 20 | 1 | 441 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,120 TOTAL CONDENSATE PROD: 4

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 278 | N | 278 | -0- | -0- | -0- | 15 | 1 | 263 | 3 | N | -0- | | | | | -0- |
| 02 | 192 | N | 192 | -0- | -0- | -0- | 10 | 1 | 182 | 3 | N | -0- | | | | | -0- |
| 03 | 341 | N | 320 | -0- | -21 | -0- | 18 | 1 | 302 | 3 | N | -0- | | | | | -0- |
| 04 | 279 | N | 279 | -0- | -0- | -0- | 17 | 1 | 262 | 3 | N | -0- | | | | | -0- |
| 05 | 234 | N | 234 | -0- | -0- | -0- | 14 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 06 | 305 | N | 305 | -0- | -0- | -0- | 17 | 1 | 288 | 3 | N | -0- | | | | | -0- |
| 07 | 366 | N | 366 | -0- | -0- | -0- | 20 | 1 | 346 | 3 | N | -0- | | | | | -0- |
| 08 | 388 | N | 388 | -0- | -0- | -0- | 22 | 1 | 366 | 3 | N | -0- | | | | | -0- |
| 09 | 300 | N | 216 | -0- | -84 | -0- | 12 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 10 | 372 | N | 252 | -0- | -120 | -0- | 14 | 1 | 238 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 213 | -0- | -177 | -0- | 12 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| *12 | 294 | N | 294 | -0- | -0- | -0- | 16 | 1 | 278 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,337 TOTAL CONDENSATE PROD: -0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 947 | N | 947 | -0- | -0- | -0- | 44 | 1 | 901 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 896 | N | 896 | -0- | -0- | -0- | 39 | 1 | 856 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 997 | N | 997 | -0- | -0- | -0- | 46 | 1 | 951 | 3 | N | -0- | | | | | -0- |
| 04 | 934 | N | 934 | -0- | -0- | -0- | 48 | 1 | 886 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 915 | -0- | -77 | -0- | 45 | 1 | 868 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 960 | N | 944 | -0- | -16 | -0- | 43 | 1 | 901 | 3 | N | -0- | | | | | -0- |
| 07 | 961 | N | 798 | -0- | -163 | -0- | 37 | 1 | 761 | 3 | N | -0- | | | | | -0- |
| 08 | 899 | N | 852 | -0- | -47 | -0- | 40 | 1 | 812 | 3 | N | -0- | | | | | -0- |
| 09 | 930 | N | 850 | -0- | -80 | -0- | 38 | 1 | 812 | 3 | N | -0- | | | | | -0- |
| 10 | 867 | N | 867 | -0- | -0- | -0- | 41 | 1 | 826 | 3 | N | -0- | | | | | -0- |
| 11 | 810 | N | 808 | -0- | -2 | -0- | 37 | 1 | 771 | 3 | N | -0- | | | | | -0- |
| 12 | 868 | N | 809 | -0- | -59 | -0- | 36 | 1 | 773 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,617 TOTAL CONDENSATE PROD: 5

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 659 | -0- | -116 | -0- | 31 | 1 | 627 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 618 | N | 618 | -0- | -0- | -0- | 27 | 1 | 591 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 713 | -0- | -0- | -0- | 33 | 1 | 680 | 3 | N | -0- | | | | | -0- |
| 04 | 652 | N | 652 | -0- | -0- | -0- | 33 | 1 | 619 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 677 | -0- | -5 | -0- | 33 | 1 | 644 | 3 | N | -0- | | | | | -0- |
| 06 | 700 | N | 700 | -0- | -0- | -0- | 32 | 1 | 668 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 604 | -0- | -78 | -0- | 28 | 1 | 576 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 673 | -0- | -9 | -0- | 31 | 1 | 642 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 578 | -0- | -112 | -0- | 26 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 10 | 653 | N | 653 | -0- | -0- | -0- | 31 | 1 | 622 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 650 | -0- | -10 | -0- | 30 | 1 | 620 | 3 | N | -0- | | | | | -0- |
| *12 | 618 | N | 618 | -0- | -0- | -0- | 27 | 1 | 591 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,795 TOTAL CONDENSATE PROD: 1

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 606 | -0- | -76 | -0- | 28 | 1 | 578 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | N | 690 | -0- | -38 | -0- | 30 | 1 | 659 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 752 | N | 752 | -0- | -0- | -0- | 35 | 1 | 717 | 3 | N | -0- | | | | | -0- |
| 04 | 759 | N | 759 | -0- | -0- | -0- | 39 | 1 | 720 | 3 | N | -0- | | | | | -0- |
| 05 | 818 | N | 818 | -0- | -0- | -0- | 40 | 1 | 777 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 720 | N | 710 | -0- | -10 | -0- | 33 | 1 | 677 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 674 | -0- | -101 | -0- | 31 | 1 | 642 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 836 | N | 836 | -0- | -0- | -0- | 39 | 1 | 797 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 618 | -0- | -102 | -0- | 28 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | N | 468 | -0- | -214 | -0- | 22 | 1 | 445 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 810 | N | 488 | -0- | -322 | -0- | 22 | 1 | 466 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 449 | -0- | -202 | -0- | 20 | 1 | 427 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,868 TOTAL CONDENSATE PROD: 6

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 609 | -0- | -73 | -0- | 30 | 1 | 578 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 698 | N | 698 | -0- | -0- | -0- | 36 | 1 | 662 | 3 | N | -0- | | | | | -0- |
| 03 | 722 | N | 722 | -0- | -0- | -0- | 38 | 1 | 684 | 3 | N | -0- | | | | | -0- |
| 04 | 643 | N | 643 | -0- | -0- | -0- | 30 | 1 | 613 | 3 | N | -0- | | | | | -0- |
| 05 | 775 | N | 654 | -0- | -121 | -0- | 30 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 602 | -0- | -88 | -0- | 29 | 1 | 573 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 590 | -0- | -61 | -0- | 28 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 636 | -0- | -15 | -0- | 31 | 1 | 605 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 503 | -0- | -97 | -0- | 25 | 1 | 478 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 504 | -0- | -85 | -0- | 23 | 1 | 481 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 539 | -0- | -91 | -0- | 26 | 1 | 513 | 3 | N | -0- | | | | | -0- |
| *12 | 613 | N | 613 | -0- | -0- | -0- | 29 | 1 | 584 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,313 TOTAL CONDENSATE PROD: 1

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 345 | N | 345 | -0- | -0- | -0- | 19 | 1 | 326 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | 286 | -0- | -78 | -0- | 15 | 1 | 270 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 385 | N | 385 | -0- | -0- | -0- | 21 | 1 | 364 | 3 | N | -0- | | | | | -0- |
| 04 | 330 | N | 262 | -0- | -68 | -0- | 16 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 05 | 310 | N | 305 | -0- | -5 | -0- | 18 | 1 | 287 | 3 | N | -0- | | | | | -0- |
| 06 | 381 | N | 381 | -0- | -0- | -0- | 22 | 1 | 359 | 3 | N | -0- | | | | | -0- |
| 07 | 321 | N | 321 | -0- | -0- | -0- | 18 | 1 | 303 | 3 | N | -0- | | | | | -0- |
| 08 | 365 | N | 365 | -0- | -0- | -0- | 21 | 1 | 344 | 3 | N | -0- | | | | | -0- |
| 09 | 390 | N | 300 | -0- | -90 | -0- | 16 | 1 | 284 | 3 | N | -0- | | | | | -0- |
| 10 | 346 | N | 346 | -0- | -0- | -0- | 20 | 1 | 326 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 320 | -0- | -40 | -0- | 18 | 1 | 302 | 3 | N | -0- | | | | | -0- |
| *12 | 323 | N | 323 | -0- | -0- | -0- | 17 | 1 | 306 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,939 TOTAL CONDENSATE PROD: 1

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 565 | -0- | -55 | -0- | 28 | 1 | 537 | 3 | N | -0- | | | | | -0- |
| 02 | 545 | N | 545 | -0- | -0- | -0- | 28 | 1 | 517 | 3 | N | -0- | | | | | -0- |
| 03 | 624 | N | 624 | -0- | -0- | -0- | 33 | 1 | 591 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 537 | -0- | -3 | -0- | 25 | 1 | 512 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 587 | -0- | -2 | -0- | 27 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 588 | -0- | -12 | -0- | 28 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 540 | -0- | -18 | -0- | 26 | 1 | 514 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 561 | -0- | -28 | -0- | 28 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 542 | -0- | -58 | -0- | 27 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 10 | 532 | N | 532 | -0- | -0- | -0- | 24 | 1 | 508 | 3 | N | -0- | | | | | -0- |
| 11 | 546 | N | 546 | -0- | -0- | -0- | 26 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 558 | -0- | -0- | -0- | 26 | 1 | 531 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,725 TOTAL CONDENSATE PROD: 1

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 466 | N | 466 | -0- | -0- | -0- | 23 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 410 | -0- | -10 | -0- | 21 | 1 | 389 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 469 | -0- | -27 | -0- | 25 | 1 | 444 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 391 | -0- | -59 | -0- | 18 | 1 | 373 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 440 | -0- | -25 | -0- | 20 | 1 | 420 | 3 | N | -0- | | | | | -0- |
| 06 | 475 | N | 475 | -0- | -0- | -0- | 23 | 1 | 452 | 3 | N | -0- | | | | | -0- |
| 07 | 470 | N | 470 | -0- | -0- | -0- | 22 | 1 | 448 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 496 | -0- | -0- | -0- | 25 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 455 | -0- | -25 | -0- | 23 | 1 | 432 | 3 | N | -0- | | | | | -0- |
| 10 | 465 | N | 421 | -0- | -44 | -0- | 19 | 1 | 402 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 431 | -0- | -49 | -0- | 21 | 1 | 410 | 3 | N | -0- | | | | | -0- |
| *12 | 490 | N | 490 | -0- | -0- | -0- | 23 | 1 | 467 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,414 TOTAL CONDENSATE PROD: -0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 670 | N | 670 | -0- | -0- | -0- | 33 | 1 | 637 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 614 | -0- | -2 | -0- | 32 | 1 | 582 | 3 | N | -0- | | | | | -0- |
| 03 | 702 | N | 702 | -0- | -0- | -0- | 37 | 1 | 665 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 647 | -0- | -13 | -0- | 30 | 1 | 617 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 643 | -0- | -39 | -0- | 30 | 1 | 613 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 635 | -0- | -55 | -0- | 30 | 1 | 605 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 659 | -0- | -23 | -0- | 31 | 1 | 628 | 3 | N | -0- | | | | | -0- |
| 08 | 663 | N | 663 | -0- | -0- | -0- | 33 | 1 | 630 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 622 | -0- | -8 | -0- | 31 | 1 | 591 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 618 | -0- | -33 | -0- | 28 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 605 | -0- | -25 | -0- | 29 | 1 | 576 | 3 | N | -0- | | | | | -0- |
| *12 | 756 | N | 756 | -0- | -0- | -0- | 36 | 1 | 720 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,834 TOTAL CONDENSATE PROD: -0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 884 | N | 884 | -0- | -0- | -0- | 43 | 1 | 841 | 3 | N | -0- | | | | | -0- |
| 02 | 833 | N | 833 | -0- | -0- | -0- | 43 | 1 | 790 | 3 | N | -0- | | | | | -0- |
| 03 | 904 | N | 904 | -0- | -0- | -0- | 48 | 1 | 856 | 3 | N | -0- | | | | | -0- |
| 04 | 897 | N | 897 | -0- | -0- | -0- | 42 | 1 | 855 | 3 | N | -0- | | | | | -0- |
| 05 | 847 | N | 847 | -0- | -0- | -0- | 39 | 1 | 808 | 3 | N | -0- | | | | | -0- |
| 06 | 829 | N | 829 | -0- | -0- | -0- | 40 | 1 | 789 | 3 | N | -0- | | | | | -0- |
| 07 | 836 | N | 836 | -0- | -0- | -0- | 40 | 1 | 796 | 3 | N | -0- | | | | | -0- |
| 08 | 896 | N | 896 | -0- | -0- | -0- | 44 | 1 | 852 | 3 | N | -0- | | | | | -0- |
| 09 | 847 | N | 847 | -0- | -0- | -0- | 43 | 1 | 804 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 736 | -0- | -8 | -0- | 33 | 1 | 703 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 716 | -0- | -4 | -0- | 34 | 1 | 682 | 3 | N | -0- | | | | | -0- |
| *12 | 777 | N | 777 | -0- | -0- | -0- | 37 | 1 | 740 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,002 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 638 | -0- | -13 | -0- | 30 | 1 | 607 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 640 | N | 640 | -0- | -0- | -0- | 28 | 1 | 610 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 646 | N | 646 | -0- | -0- | -0- | 30 | 1 | 616 | 3 | N | -0- | | | | | -0- |
| 04 | 684 | N | 684 | -0- | -0- | -0- | 35 | 1 | 649 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 627 | -0- | -86 | -0- | 31 | 1 | 596 | 3 | N | -0- | | | | | -0- |
| 06 | 775 | N | 775 | -0- | -0- | -0- | 36 | 1 | 739 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 614 | -0- | -99 | -0- | 28 | 1 | 586 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 559 | -0- | -61 | -0- | 26 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 602 | -0- | -178 | -0- | 27 | 1 | 575 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 557 | -0- | -63 | -0- | 26 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 461 | -0- | -79 | -0- | 21 | 1 | 439 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 620 | N | 502 | -0- | -118 | -0- | 22 | 1 | 480 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,305 TOTAL CONDENSATE PROD: 4

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 590 | -0- | -61 | -0- | 32 | 1 | 557 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 602 | N | 602 | -0- | -0- | -0- | 31 | 1 | 571 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 578 | -0- | -73 | -0- | 32 | 1 | 546 | 3 | N | -0- | | | | | -0- |
| 04 | 619 | N | 619 | -0- | -0- | -0- | 37 | 1 | 582 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 598 | -0- | -84 | -0- | 35 | 1 | 563 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 555 | -0- | -15 | -0- | 31 | 1 | 524 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 590 | -0- | -61 | -0- | 33 | 1 | 557 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 620 | -0- | -0- | -0- | 35 | 1 | 585 | 3 | N | -0- | | | | | -0- |
| 09 | 607 | N | 607 | -0- | -0- | -0- | 33 | 1 | 574 | 3 | N | -0- | | | | | -0- |
| 10 | 631 | N | 631 | -0- | -0- | -0- | 36 | 1 | 595 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 580 | -0- | -20 | -0- | 32 | 1 | 548 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 488 | -0- | -132 | -0- | 26 | 1 | 462 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,058 TOTAL CONDENSATE PROD: 1

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 700 | -0- | -13 | -0- | 33 | 1 | 667 | 3 | N | -0- | | | | | -0- |
| 02 | 645 | N | 645 | -0- | -0- | -0- | 28 | 1 | 617 | 3 | N | -0- | | | | | -0- |
| 03 | 726 | N | 726 | -0- | -0- | -0- | 34 | 1 | 692 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 679 | -0- | -11 | -0- | 35 | 1 | 644 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 611 | -0- | -102 | -0- | 30 | 1 | 581 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 682 | -0- | -8 | -0- | 31 | 1 | 651 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 667 | -0- | -46 | -0- | 31 | 1 | 636 | 3 | N | -0- | | | | | -0- |
| 08 | 703 | N | 703 | -0- | -0- | -0- | 33 | 1 | 670 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 629 | -0- | -61 | -0- | 28 | 1 | 601 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | N | 532 | -0- | -150 | -0- | 25 | 1 | 507 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 632 | -0- | -58 | -0- | 29 | 1 | 603 | 3 | N | -0- | | | | | -0- |
| *12 | 659 | N | 659 | -0- | -0- | -0- | 29 | 1 | 630 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,865 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 474 | -0- | -146 | -0- | 22 | 1 | 452 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 395 | -0- | -109 | -0- | 17 | 1 | 377 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 496 | N | 429 | -0- | -67 | -0- | 20 | 1 | 409 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 389 | -0- | -61 | -0- | 20 | 1 | 369 | 3 | N | -0- | | | | | -0- |
| 05 | 434 | N | 396 | -0- | -38 | -0- | 19 | 1 | 377 | 3 | N | -0- | | | | | -0- |
| 06 | 427 | N | 427 | -0- | -0- | -0- | 20 | 1 | 407 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 384 | -0- | -19 | -0- | 18 | 1 | 366 | 3 | N | -0- | | | | | -0- |
| 08 | 462 | N | 462 | -0- | -0- | -0- | 22 | 1 | 440 | 3 | N | -0- | | | | | -0- |
| 09 | 432 | N | 432 | -0- | -0- | -0- | 19 | 1 | 413 | 3 | N | -0- | | | | | -0- |
| 10 | 492 | N | 492 | -0- | -0- | -0- | 23 | 1 | 469 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 449 | -0- | -1 | -0- | 21 | 1 | 428 | 3 | N | -0- | | | | | -0- |
| *12 | 505 | N | 505 | -0- | -0- | -0- | 22 | 1 | 483 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,234 TOTAL CONDENSATE PROD: 1

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 533 | -0- | -118 | -0- | 29 | 1 | 504 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | N | 518 | -0- | -182 | -0- | 27 | 1 | 491 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 553 | -0- | -67 | -0- | 30 | 1 | 523 | 3 | N | -0- | | | | | -0- |
| 04 | 511 | N | 511 | -0- | -0- | -0- | 31 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 528 | -0- | -61 | -0- | 31 | 1 | 497 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 499 | -0- | -41 | -0- | 28 | 1 | 470 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 527 | N | 432 | -0- | -95 | -0- | 24 | 1 | 408 | 3 | N | -0- | | | | | -0- |
| 08 | 626 | N | 626 | -0- | -0- | -0- | 35 | 1 | 591 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 404 | -0- | -106 | -0- | 22 | 1 | 382 | 3 | N | -0- | | | | | -0- |
| 10 | 452 | N | 452 | -0- | -0- | -0- | 26 | 1 | 426 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 386 | -0- | -214 | -0- | 21 | 1 | 365 | 3 | N | -0- | | | | | -0- |
| *12 | 434 | N | 434 | -0- | -0- | -0- | 23 | 1 | 411 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,876 TOTAL CONDENSATE PROD: 1

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 412 | -0- | -22 | -0- | 19 | 1 | 392 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 405 | N | 405 | -0- | -0- | -0- | 18 | 1 | 387 | 3 | N | -0- | | | | | -0- |
| 03 | 467 | N | 467 | -0- | -0- | -0- | 22 | 1 | 445 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 363 | -0- | -27 | -0- | 18 | 1 | 344 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 434 | N | 419 | -0- | -15 | -0- | 20 | 1 | 396 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 450 | N | 331 | -0- | -119 | -0- | 15 | 1 | 316 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 354 | -0- | -18 | -0- | 16 | 1 | 338 | 3 | N | -0- | | | | | -0- |
| 08 | 441 | N | 441 | -0- | -0- | -0- | 21 | 1 | 420 | 3 | N | -0- | | | | | -0- |
| 09 | 383 | N | 383 | -0- | -0- | -0- | 17 | 1 | 366 | 3 | N | -0- | | | | | -0- |
| 10 | 384 | N | 384 | -0- | -0- | -0- | 18 | 1 | 366 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 396 | -0- | -24 | -0- | 18 | 1 | 378 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | N | 351 | -0- | -52 | -0- | 15 | 1 | 335 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,706 TOTAL CONDENSATE PROD: 6

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 524 | -0- | -65 | -0- | 29 | 1 | 495 | 3 | N | -0- | | | | | -0- |
| 02 | 441 | N | 441 | -0- | -0- | -0- | 23 | 1 | 418 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 525 | -0- | -33 | -0- | 29 | 1 | 496 | 3 | N | -0- | | | | | -0- |
| 04 | 534 | N | 534 | -0- | -0- | -0- | 32 | 1 | 502 | 3 | N | -0- | | | | | -0- |
| 05 | 627 | N | 627 | -0- | -0- | -0- | 37 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 06 | 526 | N | 526 | -0- | -0- | -0- | 30 | 1 | 496 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 511 | -0- | -47 | -0- | 28 | 1 | 483 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 491 | -0- | -129 | -0- | 28 | 1 | 463 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 469 | -0- | -71 | -0- | 25 | 1 | 444 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 494 | -0- | -2 | -0- | 28 | 1 | 463 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 511 | N | 511 | -0- | -0- | -0- | 28 | 1 | 483 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 489 | -0- | -7 | -0- | 26 | 1 | 463 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,142 TOTAL CONDENSATE PROD: 3

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1047 | N | 1047 | -0- | -0- | -0- | 49 | 1 | 997 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 712 | N | 712 | -0- | -0- | -0- | 31 | 1 | 680 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 682 | N | 663 | -0- | -19 | -0- | 31 | 1 | 632 | 3 | N | -0- | | | | | -0- |
| 04 | 710 | N | 710 | -0- | -0- | -0- | 36 | 1 | 674 | 3 | N | -0- | | | | | -0- |
| 05 | 958 | N | 958 | -0- | -0- | -0- | 47 | 1 | 910 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1039 | N | 1039 | -0- | -0- | -0- | 48 | 1 | 991 | 3 | N | -0- | | | | | -0- |
| 07 | 1143 | N | 1143 | -0- | -0- | -0- | 53 | 1 | 1090 | 3 | N | -0- | | | | | -0- |
| 08 | 1027 | N | 1027 | -0- | -0- | -0- | 48 | 1 | 979 | 3 | N | -0- | | | | | -0- |
| 09 | 924 | N | 924 | -0- | -0- | -0- | 41 | 1 | 883 | 3 | N | -0- | | | | | -0- |
| 10 | 1014 | N | 1014 | -0- | -0- | -0- | 48 | 1 | 966 | 3 | N | -0- | | | | | -0- |
| 11 | 851 | N | 851 | -0- | -0- | -0- | 39 | 1 | 812 | 3 | N | -0- | | | | | -0- |
| *12 | 802 | N | 802 | -0- | -0- | -0- | 35 | 1 | 767 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,890 TOTAL CONDENSATE PROD: 3

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 688 | -0- | -56 | -0- | 38 | 1 | 650 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 589 | -0- | -55 | -0- | 31 | 1 | 558 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 612 | -0- | -101 | -0- | 34 | 1 | 578 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 656 | -0- | -4 | -0- | 39 | 1 | 617 | 3 | N | -0- | | | | | -0- |
| 05 | 673 | N | 673 | -0- | -0- | -0- | 39 | 1 | 634 | 3 | N | -0- | | | | | -0- |
| 06 | 635 | N | 635 | -0- | -0- | -0- | 36 | 1 | 599 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 641 | -0- | -41 | -0- | 36 | 1 | 605 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 529 | -0- | -153 | -0- | 30 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 543 | -0- | -87 | -0- | 29 | 1 | 514 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 531 | -0- | -120 | -0- | 30 | 1 | 501 | 3 | N | -0- | | | | | -0- |
| 11 | 604 | N | 604 | -0- | -0- | -0- | 33 | 1 | 571 | 3 | N | -0- | | | | | -0- |
| *12 | 574 | N | 574 | -0- | -0- | -0- | 31 | 1 | 543 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,275 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 314 | N | 314 | -0- | -0- | -0- | 15 | 1 | 299 | 3 | N | -0- | | | | | -0- |
| 02 | 367 | N | 367 | -0- | -0- | -0- | 19 | 1 | 348 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 202 | -0- | -77 | -0- | 11 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 256 | -0- | -44 | -0- | 12 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 294 | -0- | -109 | -0- | 14 | 1 | 280 | 3 | N | -0- | | | | | -0- |
| 06 | 271 | N | 271 | -0- | -0- | -0- | 13 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| 07 | 292 | N | 292 | -0- | -0- | -0- | 14 | 1 | 278 | 3 | N | -0- | | | | | -0- |
| 08 | 309 | N | 309 | -0- | -0- | -0- | 15 | 1 | 294 | 3 | N | -0- | | | | | -0- |
| 09 | 276 | N | 276 | -0- | -0- | -0- | 14 | 1 | 262 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 247 | -0- | -32 | -0- | 11 | 1 | 236 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | N | 191 | -0- | -109 | -0- | 9 | 1 | 182 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 209 | -0- | -70 | -0- | 10 | 1 | 199 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,228 TOTAL CONDENSATE PROD: -0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 446 | -0- | -19 | -0- | 24 | 1 | 421 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 392 | N | 364 | -0- | -28 | -0- | 19 | 1 | 345 | 3 | N | -0- | | | | | -0- |
| 03 | 458 | N | 458 | -0- | -0- | -0- | 25 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| 04 | 427 | N | 427 | -0- | -0- | -0- | 26 | 1 | 401 | 3 | N | -0- | | | | | -0- |
| 05 | 442 | N | 442 | -0- | -0- | -0- | 26 | 1 | 416 | 3 | N | -0- | | | | | -0- |
| 06 | 468 | N | 468 | -0- | -0- | -0- | 26 | 1 | 442 | 3 | N | -0- | | | | | -0- |
| 07 | 450 | N | 450 | -0- | -0- | -0- | 25 | 1 | 425 | 3 | N | -0- | | | | | -0- |
| 08 | 529 | N | 529 | -0- | -0- | -0- | 30 | 1 | 495 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 480 | N | 444 | -0- | -36 | -0- | 24 | 1 | 420 | 3 | N | -0- | | | | | -0- |
| 10 | 465 | N | 437 | -0- | -28 | -0- | 25 | 1 | 412 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 429 | -0- | -81 | -0- | 24 | 1 | 405 | 3 | N | -0- | | | | | -0- |
| *12 | 523 | N | 523 | -0- | -0- | -0- | 28 | 1 | 495 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,417 TOTAL CONDENSATE PROD: 5

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 472 | N | 472 | -0- | -0- | -0- | 26 | 1 | 445 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 499 | N | 499 | -0- | -0- | -0- | 26 | 1 | 473 | 3 | N | -0- | | | | | -0- |
| 03 | 646 | N | 646 | -0- | -0- | -0- | 35 | 1 | 611 | 3 | N | -0- | | | | | -0- |
| 04 | 454 | N | 454 | -0- | -0- | -0- | 27 | 1 | 427 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 441 | -0- | -117 | -0- | 26 | 1 | 415 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 551 | -0- | -79 | -0- | 31 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 07 | 503 | N | 503 | -0- | -0- | -0- | 28 | 1 | 475 | 3 | N | -0- | | | | | -0- |
| 08 | 828 | N | 828 | -0- | -0- | -0- | 47 | 1 | 781 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 370 | -0- | -170 | -0- | 20 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| 10 | 731 | N | 731 | -0- | -0- | -0- | 42 | 1 | 689 | 3 | N | -0- | | | | | -0- |
| 11 | 810 | N | 418 | -0- | -392 | -0- | 23 | 1 | 395 | 3 | N | -0- | | | | | -0- |
| *12 | 376 | N | 376 | -0- | -0- | -0- | 20 | 1 | 356 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,289 TOTAL CONDENSATE PROD: 1

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 440 | -0- | -25 | -0- | 24 | 1 | 416 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 371 | -0- | -49 | -0- | 19 | 1 | 352 | 3 | N | -0- | | | | | -0- |
| 03 | 434 | N | 402 | -0- | -32 | -0- | 22 | 1 | 380 | 3 | N | -0- | | | | | -0- |
| 04 | 420 | N | 385 | -0- | -35 | -0- | 23 | 1 | 362 | 3 | N | -0- | | | | | -0- |
| 05 | 423 | N | 423 | -0- | -0- | -0- | 25 | 1 | 398 | 3 | N | -0- | | | | | -0- |
| 06 | 449 | N | 449 | -0- | -0- | -0- | 25 | 1 | 424 | 3 | N | -0- | | | | | -0- |
| 07 | 439 | N | 439 | -0- | -0- | -0- | 24 | 1 | 415 | 3 | N | -0- | | | | | -0- |
| 08 | 434 | N | 416 | -0- | -18 | -0- | 24 | 1 | 392 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 360 | -0- | -90 | -0- | 19 | 1 | 341 | 3 | N | -0- | | | | | -0- |
| 10 | 434 | N | 336 | -0- | -98 | -0- | 19 | 1 | 317 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 325 | -0- | -65 | -0- | 18 | 1 | 307 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 282 | -0- | -90 | -0- | 15 | 1 | 267 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,628 TOTAL CONDENSATE PROD: -0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 566 | -0- | -116 | -0- | 31 | 1 | 535 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 559 | -0- | -1 | -0- | 29 | 1 | 530 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 664 | -0- | -173 | -0- | 36 | 1 | 628 | 3 | N | -0- | | | | | -0- |
| 04 | 541 | N | 541 | -0- | -0- | -0- | 32 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 05 | 631 | N | 631 | -0- | -0- | -0- | 37 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 690 | -0- | -0- | -0- | 39 | 1 | 651 | 3 | N | -0- | | | | | -0- |
| 07 | 681 | N | 681 | -0- | -0- | -0- | 38 | 1 | 643 | 3 | N | -0- | | | | | -0- |
| 08 | 888 | N | 888 | -0- | -0- | -0- | 50 | 1 | 838 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 616 | -0- | -74 | -0- | 33 | 1 | 583 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | N | 568 | -0- | -114 | -0- | 32 | 1 | 535 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 870 | N | 464 | -0- | -406 | -0- | 26 | 1 | 438 | 3 | N | -0- | | | | | -0- |
| *12 | 667 | N | 667 | -0- | -0- | -0- | 36 | 1 | 631 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,535 TOTAL CONDENSATE PROD: 1

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 317 | -0- | -55 | -0- | 16 | 1 | 301 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 302 | -0- | -34 | -0- | 16 | 1 | 286 | 3 | N | -0- | | | | | -0- |
| 03 | 389 | N | 389 | -0- | -0- | -0- | 21 | 1 | 368 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 390 | -0- | -0- | -0- | 18 | 1 | 372 | 3 | N | -0- | | | | | -0- |
| 05 | 350 | N | 350 | -0- | -0- | -0- | 16 | 1 | 334 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 381 | -0- | -9 | -0- | 18 | 1 | 363 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 373 | -0- | -30 | -0- | 18 | 1 | 355 | 3 | N | -0- | | | | | -0- |
| 08 | 350 | N | 350 | -0- | -0- | -0- | 17 | 1 | 333 | 3 | N | -0- | | | | | -0- |
| 09 | 390 | N | 327 | -0- | -63 | -0- | 16 | 1 | 311 | 3 | N | -0- | | | | | -0- |
| 10 | 372 | N | 308 | -0- | -64 | -0- | 14 | 1 | 294 | 3 | N | -0- | | | | | -0- |
| 11 | 330 | N | 328 | -0- | -2 | -0- | 16 | 1 | 312 | 3 | N | -0- | | | | | -0- |
| *12 | 365 | N | 365 | -0- | -0- | -0- | 17 | 1 | 348 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,180 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 409 | N | 409 | -0- | -0- | -0- | 22 | 1 | 387 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 328 | -0- | -8 | -0- | 17 | 1 | 311 | 3 | N | -0- | | | | | -0- |
| 03 | 372 | N | 318 | -0- | -54 | -0- | 17 | 1 | 301 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 317 | -0- | -73 | -0- | 19 | 1 | 298 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 365 | -0- | -7 | -0- | 21 | 1 | 344 | 3 | N | -0- | | | | | -0- |
| 06 | 319 | N | 319 | -0- | -0- | -0- | 18 | 1 | 301 | 3 | N | -0- | | | | | -0- |
| 07 | 347 | N | 347 | -0- | -0- | -0- | 19 | 1 | 328 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 369 | -0- | -3 | -0- | 21 | 1 | 348 | 3 | N | -0- | | | | | -0- |
| 09 | 330 | N | 316 | -0- | -14 | -0- | 17 | 1 | 299 | 3 | N | -0- | | | | | -0- |
| 10 | 341 | N | 297 | -0- | -44 | -0- | 17 | 1 | 280 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 290 | -0- | -70 | -0- | 16 | 1 | 274 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 317 | -0- | -24 | -0- | 17 | 1 | 300 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,992 TOTAL CONDENSATE PROD: -0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 248 | -0- | -0- | -0- | 14 | 1 | 234 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 185 | -0- | -95 | -0- | 10 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 03 | 281 | N | 281 | -0- | -0- | -0- | 15 | 1 | 266 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 212 | -0- | -28 | -0- | 13 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 05 | 220 | N | 220 | -0- | -0- | -0- | 13 | 1 | 207 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 240 | -0- | -30 | -0- | 13 | 1 | 224 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 217 | N | 215 | -0- | -2 | -0- | 12 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 08 | 237 | N | 237 | -0- | -0- | -0- | 13 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 09 | 248 | N | 248 | -0- | -0- | -0- | 13 | 1 | 234 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 217 | N | 216 | -0- | -1 | -0- | 12 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 11 | 252 | N | 252 | -0- | -0- | -0- | 14 | 1 | 237 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 248 | N | 207 | -0- | -41 | -0- | 11 | 1 | 196 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,761 TOTAL CONDENSATE PROD: 5

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 138 | -0- | -48 | -0- | 8 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 165 | -0- | -3 | -0- | 9 | 1 | 156 | 3 | N | -0- | | | | | -0- |
| 03 | 231 | N | 231 | -0- | -0- | -0- | 13 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 04 | 247 | N | 247 | -0- | -0- | -0- | 15 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 05 | 203 | N | 203 | -0- | -0- | -0- | 12 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 140 | -0- | -70 | -0- | 8 | 1 | 132 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 173 | -0- | -75 | -0- | 10 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 08 | 224 | N | 224 | -0- | -0- | -0- | 13 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 09 | 204 | N | 204 | -0- | -0- | -0- | 11 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 10 | 209 | N | 209 | -0- | -0- | -0- | 12 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 164 | -0- | -46 | -0- | 9 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 180 | -0- | -37 | -0- | 10 | 1 | 170 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,278 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 710 | -0- | -3 | -0- | 33 | 1 | 677 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 600 | -0- | -72 | -0- | 26 | 1 | 574 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 649 | -0- | -64 | -0- | 30 | 1 | 619 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 617 | -0- | -73 | -0- | 31 | 1 | 586 | 3 | N | -0- | | | | | -0- |
| 05 | 653 | N | 653 | -0- | -0- | -0- | 32 | 1 | 621 | 3 | N | -0- | | | | | -0- |
| 06 | 668 | N | 668 | -0- | -0- | -0- | 31 | 1 | 637 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 646 | -0- | -5 | -0- | 30 | 1 | 616 | 3 | N | -0- | | | | | -0- |
| 08 | 658 | N | 658 | -0- | -0- | -0- | 31 | 1 | 627 | 3 | N | -0- | | | | | -0- |
| 09 | 701 | N | 701 | -0- | -0- | -0- | 31 | 1 | 670 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 627 | -0- | -24 | -0- | 30 | 1 | 597 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 605 | -0- | -25 | -0- | 28 | 1 | 577 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 681 | -0- | -32 | -0- | 30 | 1 | 651 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,815 TOTAL CONDENSATE PROD: -0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1074 | N | 1074 | -0- | -0- | -0- | 50 | 1 | 1023 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 924 | N | 864 | -0- | -60 | -0- | 38 | 1 | 825 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1054 | N | 969 | -0- | -85 | -0- | 45 | 1 | 924 | 3 | N | -0- | | | | | -0- |
| 04 | 1050 | N | 931 | -0- | -119 | -0- | 47 | 1 | 884 | 3 | N | -0- | | | | | -0- |
| 05 | 1018 | N | 1018 | -0- | -0- | -0- | 50 | 1 | 968 | 3 | N | -0- | | | | | -0- |
| 06 | 1028 | N | 1028 | -0- | -0- | -0- | 47 | 1 | 978 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1008 | N | 1008 | -0- | -0- | -0- | 47 | 1 | 961 | 3 | N | -0- | | | | | -0- |
| 08 | 1023 | N | 1018 | -0- | -5 | -0- | 47 | 1 | 971 | 3 | N | -0- | | | | | -0- |
| 09 | 1038 | N | 1038 | -0- | -0- | -0- | 46 | 1 | 992 | 3 | N | -0- | | | | | -0- |
| 10 | 1023 | N | 1015 | -0- | -8 | -0- | 48 | 1 | 967 | 3 | N | -0- | | | | | -0- |
| 11 | 990 | N | 855 | -0- | -135 | -0- | 39 | 1 | 816 | 3 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1004 | -0- | -81 | -0- | 44 | 1 | 960 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,822 TOTAL CONDENSATE PROD: 5

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 450 | -0- | -46 | -0- | 21 | 1 | 429 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 350 | -0- | -98 | -0- | 15 | 1 | 335 | 3 | N | -0- | | | | | -0- |
| 03 | 434 | N | 430 | -0- | -4 | -0- | 20 | 1 | 410 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 333 | -0- | -117 | -0- | 17 | 1 | 316 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 403 | -0- | -0- | -0- | 20 | 1 | 383 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 361 | -0- | -59 | -0- | 17 | 1 | 344 | 3 | N | -0- | | | | | -0- |
| 07 | 406 | N | 406 | -0- | -0- | -0- | 19 | 1 | 387 | 3 | N | -0- | | | | | -0- |
| 08 | 414 | N | 414 | -0- | -0- | -0- | 19 | 1 | 395 | 3 | N | -0- | | | | | -0- |
| 09 | 431 | N | 431 | -0- | -0- | -0- | 19 | 1 | 412 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 357 | -0- | -46 | -0- | 17 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 370 | -0- | -20 | -0- | 17 | 1 | 353 | 3 | N | -0- | | | | | -0- |
| *12 | 460 | N | 460 | -0- | -0- | -0- | 20 | 1 | 440 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,765 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 732 | -0- | -136 | -0- | 34 | 1 | 698 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | 659 | -0- | -97 | -0- | 29 | 1 | 630 | 3 | N | -0- | | | | | -0- |
| 03 | 806 | N | 791 | -0- | -15 | -0- | 37 | 1 | 754 | 3 | N | -0- | | | | | -0- |
| 04 | 742 | N | 742 | -0- | -0- | -0- | 38 | 1 | 704 | 3 | N | -0- | | | | | -0- |
| 05 | 754 | N | 754 | -0- | -0- | -0- | 37 | 1 | 717 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 753 | -0- | -27 | -0- | 35 | 1 | 718 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 728 | -0- | -47 | -0- | 34 | 1 | 694 | 3 | N | -0- | | | | | -0- |
| 08 | 744 | N | 720 | -0- | -24 | -0- | 34 | 1 | 686 | 3 | N | -0- | | | | | -0- |
| 09 | 750 | N | 735 | -0- | -15 | -0- | 33 | 1 | 702 | 3 | N | -0- | | | | | -0- |
| 10 | 740 | N | 740 | -0- | -0- | -0- | 35 | 1 | 705 | 3 | N | -0- | | | | | -0- |
| 11 | 739 | N | 739 | -0- | -0- | -0- | 34 | 1 | 705 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 774 | -0- | -1 | -0- | 34 | 1 | 740 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,867 TOTAL CONDENSATE PROD: -0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 440 | -0- | -25 | -0- | 21 | 1 | 419 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | 375 | -0- | -17 | -0- | 16 | 1 | 359 | 3 | N | -0- | | | | | -0- |
| 03 | 448 | N | 448 | -0- | -0- | -0- | 21 | 1 | 427 | 3 | N | -0- | | | | | -0- |
| 04 | 420 | N | 412 | -0- | -8 | -0- | 21 | 1 | 391 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 400 | -0- | -3 | -0- | 20 | 1 | 380 | 3 | N | -0- | | | | | -0- |
| 06 | 451 | N | 451 | -0- | -0- | -0- | 21 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| 07 | 434 | N | 419 | -0- | -15 | -0- | 19 | 1 | 400 | 3 | N | -0- | | | | | -0- |
| 08 | 517 | N | 517 | -0- | -0- | -0- | 24 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 366 | -0- | -84 | -0- | 16 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| 10 | 474 | N | 474 | -0- | -0- | -0- | 22 | 1 | 452 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 413 | -0- | -97 | -0- | 19 | 1 | 394 | 3 | N | -0- | | | | | -0- |
| *12 | 478 | N | 478 | -0- | -0- | -0- | 21 | 1 | 457 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,193 TOTAL CONDENSATE PROD: -0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 580 | -0- | -9 | -0- | 28 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 502 | -0- | -30 | -0- | 26 | 1 | 476 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 523 | -0- | -35 | -0- | 28 | 1 | 495 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 517 | -0- | -53 | -0- | 24 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 555 | -0- | -3 | -0- | 26 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 06 | 558 | N | 558 | -0- | -0- | -0- | 27 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| 07 | 582 | N | 582 | -0- | -0- | -0- | 28 | 1 | 554 | 3 | N | -0- | | | | | -0- |
| 08 | 565 | N | 565 | -0- | -0- | -0- | 28 | 1 | 537 | 3 | N | -0- | | | | | -0- |
| 09 | 575 | N | 575 | -0- | -0- | -0- | 29 | 1 | 546 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 582 | -0- | -7 | -0- | 26 | 1 | 556 | 3 | N | -0- | | | | | -0- |
| 11 | 560 | N | 560 | -0- | -0- | -0- | 27 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 560 | -0- | -29 | -0- | 26<br>1 | 1<br>9 | 533 | 3 | N | 1 | 1 | 8 | | | -0- |

TOTAL GAS PROD: 6,659 TOTAL CONDENSATE PROD: 1

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 378 | -0- | -149 | -0- | 19 | 1 | 359 | 3 | N | -0- | | | -0- |
| 02 | 423 | N | 423 | -0- | -0- | -0- | 22 | 1 | 401 | 3 | N | -0- | | | -0- |
| 03 | 585 | N | 585 | -0- | -0- | -0- | 31 | 1 | 554 | 3 | N | -0- | | | -0- |
| 04 | 519 | N | 519 | -0- | -0- | -0- | 24 | 1 | 495 | 3 | N | -0- | | | -0- |
| 05 | 490 | N | 490 | -0- | -0- | -0- | 23 | 1 | 467 | 3 | N | -0- | | | -0- |
| 06 | 570 | N | 507 | -0- | -63 | -0- | 24 | 1 | 483 | 3 | N | -0- | | | -0- |
| 07 | 527 | N | 478 | -0- | -49 | -0- | 23 | 1 | 455 | 3 | N | -0- | | | -0- |
| 08 | 519 | N | 519 | -0- | -0- | -0- | 26 | 1 | 493 | 3 | N | -0- | | | -0- |
| 09 | 512 | N | 512 | -0- | -0- | -0- | 26 | 1 | 486 | 3 | N | -0- | | | -0- |
| 10 | 546 | N | 546 | -0- | -0- | -0- | 25 | 1 | 521 | 3 | N | -0- | | | -0- |
| 11 | 510 | N | 495 | -0- | -15 | -0- | 24 | 1 | 471 | 3 | N | -0- | | | -0- |
| 12 | 527 | N | 486 | -0- | -41 | -0- | 23 | 1 | 463 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,938 TOTAL CONDENSATE PROD: -0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 339 | N | 339 | -0- | -0- | -0- | 19 | 1 | 320 | 3 | N | -0- | | | -0- |
| 02 | 397 | N | 397 | -0- | -0- | -0- | 21 | 1 | 376 | 3 | N | -0- | | | -0- |
| 03 | 423 | N | 423 | -0- | -0- | -0- | 23 | 1 | 400 | 3 | N | -0- | | | -0- |
| 04 | 579 | N | 579 | -0- | -0- | -0- | 35 | 1 | 544 | 3 | N | -0- | | | -0- |
| 05 | 434 | N | 404 | -0- | -30 | -0- | 24 | 1 | 380 | 3 | N | -0- | | | -0- |
| 06 | 511 | N | 511 | -0- | -0- | -0- | 29 | 1 | 482 | 3 | N | -0- | | | -0- |
| 07 | 589 | N | 328 | -0- | -261 | -0- | 18 | 1 | 310 | 3 | N | -0- | | | -0- |
| 08 | 403 | N | 261 | -0- | -142 | -0- | 15 | 1 | 246 | 3 | N | -0- | | | -0- |
| 09 | 510 | N | 460 | -0- | -50 | -0- | 25 | 1 | 435 | 3 | N | -0- | | | -0- |
| 10 | 470 | N | 470 | -0- | -0- | -0- | 27 | 1 | 443 | 3 | N | -0- | | | -0- |
| 11 | 447 | N | 447 | -0- | -0- | -0- | 25 | 1 | 422 | 3 | N | -0- | | | -0- |
| 12 | 465 | N | 241 | -0- | -224 | -0- | 13 | 1 | 228 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,860 TOTAL CONDENSATE PROD: -0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 355 | N | 355 | -0- | -0- | -0- | 17 | 1 | 338 | 3 | N | -0- | | | -0- |
| 02 | 336 | N | 332 | -0- | -4 | -0- | 17 | 1 | 315 | 3 | N | -0- | | | -0- |
| 03 | 372 | N | 319 | -0- | -53 | -0- | 17 | 1 | 302 | 3 | N | -0- | | | -0- |
| 04 | 332 | N | 332 | -0- | -0- | -0- | 15 | 1 | 317 | 3 | N | -0- | | | -0- |
| 05 | 381 | N | 381 | -0- | -0- | -0- | 18 | 1 | 363 | 3 | N | -0- | | | -0- |
| 06 | 442 | N | 442 | -0- | -0- | -0- | 21 | 1 | 421 | 3 | N | -0- | | | -0- |
| 07 | 341 | N | 279 | -0- | -62 | -0- | 13 | 1 | 266 | 3 | N | -0- | | | -0- |
| 08 | 374 | N | 374 | -0- | -0- | -0- | 19 | 1 | 355 | 3 | N | -0- | | | -0- |
| 09 | 450 | N | 364 | -0- | -86 | -0- | 18 | 1 | 346 | 3 | N | -0- | | | -0- |
| 10 | 325 | N | 325 | -0- | -0- | -0- | 15 | 1 | 310 | 3 | N | -0- | | | -0- |
| 11 | 360 | N | 297 | -0- | -63 | -0- | 14 | 1 | 283 | 3 | N | -0- | | | -0- |
| 12 | 372 | N | 307 | -0- | -65 | -0- | 14 | 1 | 293 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,107 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 561 | -0- | -28 | -0- | 28 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 02 | 537 | N | 537 | -0- | -0- | -0- | 28 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 507 | -0- | -82 | -0- | 27 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 492 | -0- | -48 | -0- | 23 | 1 | 469 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 539 | -0- | -50 | -0- | 25 | 1 | 514 | 3 | N | -0- | | | | | -0- |
| 06 | 580 | N | 580 | -0- | -0- | -0- | 28 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 07 | 554 | N | 554 | -0- | -0- | -0- | 26 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 08 | 539 | N | 539 | -0- | -0- | -0- | 27 | 1 | 512 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 533 | -0- | -37 | -0- | 27 | 1 | 506 | 3 | N | -0- | | | | | -0- |
| 10 | 558 | N | 556 | -0- | -2 | -0- | 25 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| 11 | 560 | N | 560 | -0- | -0- | -0- | 27 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 543 | -0- | -15 | -0- | 26 | 1 | 517 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,501 TOTAL CONDENSATE PROD: -0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 686 | -0- | -120 | -0- | 43 | 1 | 642 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 644 | N | 623 | -0- | -21 | -0- | 37 | 1 | 585 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 682 | N | 563 | -0- | -119 | -0- | 35 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 594 | -0- | -66 | -0- | 38 | 1 | 556 | 3 | N | -0- | | | | | -0- |
| 05 | 691 | N | 691 | -0- | -0- | -0- | 44 | 1 | 646 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 577 | N | 577 | -0- | -0- | -0- | 34 | 1 | 542 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 652 | N | 652 | -0- | -0- | -0- | 38 | 1 | 613 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 773 | N | 773 | -0- | -0- | -0- | 47 | 1 | 726 | 3 | N | -0- | | | | | -0- |
| 09 | 705 | N | 705 | -0- | -0- | -0- | 41 | 1 | 663 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 667 | N | 667 | -0- | -0- | -0- | 41 | 1 | 625 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 750 | N | 612 | -0- | -138 | -0- | 36 | 1 | 573 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 744 | N | 633 | -0- | -111 | -0- | 37 | 1 | 594 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,776 TOTAL CONDENSATE PROD: 12

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 924 | N | 924 | -0- | -0- | -0- | 50 | 1 | 873 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 812 | N | 790 | -0- | -22 | -0- | 41 | 1 | 749 | 3 | N | -0- | | | | | -0- |
| 03 | 916 | N | 916 | -0- | -0- | -0- | 50 | 1 | 866 | 3 | N | -0- | | | | | -0- |
| 04 | 900 | N | 864 | -0- | -36 | -0- | 52 | 1 | 812 | 3 | N | -0- | | | | | -0- |
| 05 | 868 | N | 854 | -0- | -14 | -0- | 50 | 1 | 804 | 3 | N | -0- | | | | | -0- |
| 06 | 900 | N | 840 | -0- | -60 | -0- | 47 | 1 | 793 | 3 | N | -0- | | | | | -0- |
| 07 | 899 | N | 798 | -0- | -101 | -0- | 44 | 1 | 753 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 868 | N | 695 | -0- | -173 | -0- | 39 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 09 | 840 | N | 708 | -0- | -132 | -0- | 38 | 1 | 670 | 3 | N | -0- | | | | | -0- |
| 10 | 835 | N | 835 | -0- | -0- | -0- | 48 | 1 | 787 | 3 | N | -0- | | | | | -0- |
| 11 | 897 | N | 897 | -0- | -0- | -0- | 49 | 1 | 847 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 946 | N | 946 | -0- | -0- | -0- | 50 | 1 | 894 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,067 TOTAL CONDENSATE PROD: 5

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 838 | -0- | -30 | -0- | 53 | 1 | 785 | 3 | N | -0- | | | | | -0- |
| 02 | 840 | N | 704 | -0- | -136 | -0- | 42 | 1 | 661 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 930 | N | 813 | -0- | -117 | -0- | 50 | 1 | 763 | 3 | N | -0- | | | | | -0- |
| 04 | 845 | N | 845 | -0- | -0- | -0- | 54 | 1 | 791 | 3 | N | -0- | | | | | -0- |
| 05 | 967 | N | 967 | -0- | -0- | -0- | 62 | 1 | 905 | 3 | N | -0- | | | | | -0- |
| 06 | 833 | N | 833 | -0- | -0- | -0- | 48 | 1 | 782 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 868 | N | 693 | -0- | -175 | -0- | 41 | 1 | 652 | 3 | N | -0- | | | | | -0- |
| 08 | 961 | N | 756 | -0- | -205 | -0- | 46 | 1 | 710 | 3 | N | -0- | | | | | -0- |
| 09 | 840 | N | 764 | -0- | -76 | -0- | 44 | 1 | 719 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 682 | N | 659 | -0- | -23 | -0- | 40 | 1 | 619 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 509 | -0- | -211 | -0- | 30 | 1 | 479 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 569 | -0- | -206 | -0- | 33 | 1 | 534 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,950 TOTAL CONDENSATE PROD: 7

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 970 | -0- | -146 | -0- | 60 | 1 | 910 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | 698 | -0- | -198 | -0- | 42 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 03 | 844 | N | 844 | -0- | -0- | -0- | 54 | 1 | 790 | 3 | N | -0- | | | | | -0- |
| 04 | 930 | N | 583 | -0- | -347 | -0- | 39 | 1 | 544 | 3 | N | -0- | | | | | -0- |
| 05 | 850 | N | 850 | -0- | -0- | -0- | 55 | 1 | 795 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | 698 | -0- | -112 | -0- | 44 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 547 | -0- | -42 | -0- | 34 | 1 | 513 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 564 | -0- | -273 | -0- | 36 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 611 | -0- | -79 | -0- | 35 | 1 | 576 | 3 | N | -0- | | | | | -0- |
| 10 | 580 | N | 580 | -0- | -0- | -0- | 36 | 1 | 544 | 3 | N | -0- | | | | | -0- |
| 11 | 562 | N | 562 | -0- | -0- | -0- | 36 | 1 | 526 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 489 | -0- | -131 | -0- | 29 | 1 | 460 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,996 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 911 | N | 911 | -0- | -0- | -0- | 56 | 1 | 855 | 3 | N | -0- | | | | | -0- |
| 02 | 851 | N | 851 | -0- | -0- | -0- | 51 | 1 | 800 | 3 | N | -0- | | | | | -0- |
| 03 | 903 | N | 903 | -0- | -0- | -0- | 58 | 1 | 845 | 3 | N | -0- | | | | | -0- |
| 04 | 864 | N | 864 | -0- | -0- | -0- | 58 | 1 | 806 | 3 | N | -0- | | | | | -0- |
| 05 | 816 | N | 816 | -0- | -0- | -0- | 52 | 1 | 764 | 3 | N | -0- | | | | | -0- |
| 06 | 801 | N | 801 | -0- | -0- | -0- | 50 | 1 | 751 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 717 | -0- | -58 | -0- | 45 | 1 | 672 | 3 | N | -0- | | | | | -0- |
| 08 | 899 | N | 899 | -0- | -0- | -0- | 57 | 1 | 842 | 3 | N | -0- | | | | | -0- |
| 09 | 814 | N | 814 | -0- | -0- | -0- | 47 | 1 | 767 | 3 | N | -0- | | | | | -0- |
| 10 | 834 | N | 834 | -0- | -0- | -0- | 52 | 1 | 782 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 718 | -0- | -32 | -0- | 46 | 1 | 672 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 712 | -0- | -63 | -0- | 42 | 1 | 670 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,840 TOTAL CONDENSATE PROD: -0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1071 | -0- | -107 | -0- | 66 | 1 | 1005 | 3 | N | -0- | | | | | -0- |
| 02 | 1036 | N | 1014 | -0- | -22 | -0- | 61 | 1 | 953 | 3 | N | -0- | | | | | -0- |
| 03 | 1081 | N | 1081 | -0- | -0- | -0- | 69 | 1 | 1012 | 3 | N | -0- | | | | | -0- |
| 04 | 1085 | N | 1085 | -0- | -0- | -0- | 73 | 1 | 1012 | 3 | N | -0- | | | | | -0- |
| 05 | 1116 | N | 1002 | -0- | -114 | -0- | 64 | 1 | 938 | 3 | N | -0- | | | | | -0- |
| 06 | 1109 | N | 1109 | -0- | -0- | -0- | 70 | 1 | 1039 | 3 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 915 | -0- | -201 | -0- | 57 | 1 | 858 | 3 | N | -0- | | | | | -0- |
| 08 | 1026 | N | 1026 | -0- | -0- | -0- | 65 | 1 | 961 | 3 | N | -0- | | | | | -0- |
| 09 | 1110 | N | 980 | -0- | -130 | -0- | 57 | 1 | 923 | 3 | N | -0- | | | | | -0- |
| 10 | 970 | N | 970 | -0- | -0- | -0- | 61 | 1 | 909 | 3 | N | -0- | | | | | -0- |
| 11 | 990 | N | 927 | -0- | -63 | -0- | 59 | 1 | 868 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 953 | -0- | -70 | -0- | 56 | 1 | 897 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,133 TOTAL CONDENSATE PROD: -0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 699 | N | 699 | -0- | -0- | -0- | 44 | 1 | 654 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 616 | N | 572 | -0- | -44 | -0- | 34 | 1 | 538 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 658 | -0- | -24 | -0- | 40 | 1 | 618 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 676 | -0- | -14 | -0- | 43 | 1 | 633 | 3 | N | -0- | | | | | -0- |
| 05 | 669 | N | 669 | -0- | -0- | -0- | 43 | 1 | 626 | 3 | N | -0- | | | | | -0- |
| 06 | 657 | N | 657 | -0- | -0- | -0- | 38 | 1 | 616 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 713 | N | 644 | -0- | -69 | -0- | 38 | 1 | 606 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 665 | -0- | -17 | -0- | 40 | 1 | 625 | 3 | N | -0- | | | | | -0- |
| 09 | 760 | N | 760 | -0- | -0- | -0- | 44 | 1 | 716 | 3 | N | -0- | | | | | -0- |
| 10 | 763 | N | 763 | -0- | -0- | -0- | 47 | 1 | 716 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 620 | -0- | -10 | -0- | 37 | 1 | 583 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 677 | -0- | -98 | -0- | 40 | 1 | 637 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,060 TOTAL CONDENSATE PROD: 4

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 882 | -0- | -79 | -0- | 56 | 1 | 826 | 3 | N | -0- | | | | | -0- |
| 02 | 868 | N | 786 | -0- | -82 | -0- | 46 | 1 | 729 | 3 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 899 | N | 875 | -0- | -24 | -0- | 54 | 1 | 819 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 851 | N | 851 | -0- | -0- | -0- | 54 | 1 | 797 | 3 | N | -0- | | | | | -0- |
| 05 | 868 | N | 861 | -0- | -7 | -0- | 55 | 1 | 805 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 854 | N | 854 | -0- | -0- | -0- | 48 | 1 | 783 | 3 | N | 21 | 21 | 8 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 868 | N | 778 | -0- | -90 | -0- | 46 | 1 | 732 | 3 | N | -0- | | | | | -0- |
| 08 | 868 | N | 789 | -0- | -79 | -0- | 48 | 1 | 741 | 3 | N | -0- | | | | | -0- |
| 09 | 858 | N | 858 | -0- | -0- | -0- | 50 | 1 | 808 | 3 | N | -0- | | | | | -0- |
| 10 | 815 | N | 815 | -0- | -0- | -0- | 50 | 1 | 765 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 644 | -0- | -106 | -0- | 38 | 1 | 606 | 3 | N | -0- | | | | | -0- |
| 12 | 899 | N | 726 | -0- | -173 | -0- | 43 | 1 | 683 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,719 TOTAL CONDENSATE PROD: 34

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1309 | N | 1309 | -0- | -0- | -0- | 71 | 1 | 1237 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1064 | N | 1030 | -0- | -34 | -0- | 54 | 1 | 976 | 3 | N | -0- | | | | | -0- |
| 03 | 1171 | N | 1171 | -0- | -0- | -0- | 64 | 1 | 1107 | 3 | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1092 | -0- | -168 | -0- | 65 | 1 | 1027 | 3 | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1052 | -0- | -95 | -0- | 61 | 1 | 991 | 3 | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1057 | -0- | -83 | -0- | 60 | 1 | 997 | 3 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 974 | -0- | -142 | -0- | 54 | 1 | 920 | 3 | N | -0- | | | | | -0- |
| 08 | 1054 | N | 969 | -0- | -85 | -0- | 55 | 1 | 914 | 3 | N | -0- | | | | | -0- |
| 09 | 1050 | N | 913 | -0- | -137 | -0- | 49 | 1 | 864 | 3 | N | -0- | | | | | -0- |
| 10 | 961 | N | 916 | -0- | -45 | -0- | 52 | 1 | 864 | 3 | N | -0- | | | | | -0- |
| 11 | 930 | N | 882 | -0- | -48 | -0- | 49 | 1 | 833 | 3 | N | -0- | | | | | -0- |
| 12 | 930 | N | 930 | -0- | -0- | -0- | 50 | 1 | 880 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,295 TOTAL CONDENSATE PROD: 1

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 392 | -0- | -73 | -0- | 25 | 1 | 367 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 359 | -0- | -61 | -0- | 21 | 1 | 337 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 372 | N | 358 | -0- | -14 | -0- | 22 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| 04 | 391 | N | 391 | -0- | -0- | -0- | 25 | 1 | 366 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 345 | -0- | -58 | -0- | 22 | 1 | 322 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 360 | N | 359 | -0- | -1 | -0- | 21 | 1 | 338 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 303 | -0- | -100 | -0- | 18 | 1 | 285 | 3 | N | -0- | | | | | -0- |
| 08 | 341 | N | 313 | -0- | -28 | -0- | 19 | 1 | 294 | 3 | N | -0- | | | | | -0- |
| 09 | 360 | N | 357 | -0- | -3 | -0- | 21 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| 10 | 358 | N | 358 | -0- | -0- | -0- | 22 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | N | 266 | -0- | -34 | -0- | 16 | 1 | 250 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 286 | -0- | -86 | -0- | 17 | 1 | 269 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,087 TOTAL CONDENSATE PROD: 2

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 885 | -0- | -14 | -0- | 48 | 1 | 836 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 784 | N | 656 | -0- | -128 | -0- | 34 | 1 | 622 | 3 | N | -0- | | | | | -0- |
| 03 | 868 | N | 748 | -0- | -120 | -0- | 41 | 1 | 707 | 3 | N | -0- | | | | | -0- |
| 04 | 891 | N | 891 | -0- | -0- | -0- | 53 | 1 | 838 | 3 | N | -0- | | | | | -0- |
| 05 | 730 | N | 730 | -0- | -0- | -0- | 43 | 1 | 687 | 3 | N | -0- | | | | | -0- |
| 06 | 818 | N | 818 | -0- | -0- | -0- | 46 | 1 | 772 | 3 | N | -0- | | | | | -0- |
| 07 | 930 | N | 558 | -0- | -372 | -0- | 31 | 1 | 527 | 3 | N | -0- | | | | | -0- |
| 08 | 788 | N | 788 | -0- | -0- | -0- | 45 | 1 | 743 | 3 | N | -0- | | | | | -0- |
| 09 | 810 | N | 659 | -0- | -151 | -0- | 35 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 10 | 726 | N | 726 | -0- | -0- | -0- | 42 | 1 | 684 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 617 | -0- | -133 | -0- | 34 | 1 | 583 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 667 | -0- | -15 | -0- | 36 | 1 | 631 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,743 TOTAL CONDENSATE PROD: 1

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 636 | -0- | -15 | -0- | 35 | 1 | 601 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 512 | -0- | -48 | -0- | 27 | 1 | 485 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 565 | -0- | -55 | -0- | 31 | 1 | 534 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 575 | -0- | -55 | -0- | 34 | 1 | 541 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 547 | -0- | -11 | -0- | 32 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 537 | -0- | -3 | -0- | 30 | 1 | 507 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 539 | -0- | -50 | -0- | 30 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 530 | -0- | -28 | -0- | 30 | 1 | 500 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 462 | -0- | -78 | -0- | 25 | 1 | 437 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 484 | -0- | -43 | -0- | 28 | 1 | 456 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 405 | -0- | -105 | -0- | 22 | 1 | 383 | 3 | N | -0- | | | | | -0- |
| *12 | 468 | N | 468 | -0- | -0- | -0- | 25 | 1 | 443 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,260 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 601 | -0- | -81 | -0- | 33 | 1 | 568 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 487 | -0- | -73 | -0- | 25 | 1 | 461 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 620 | N | 543 | -0- | -77 | -0- | 30 | 1 | 513 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 517 | -0- | -53 | -0- | 31 | 1 | 486 | 3 | N | -0- | | | | | -0- |
| 05 | 573 | N | 573 | -0- | -0- | -0- | 33 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 06 | 565 | N | 565 | -0- | -0- | -0- | 32 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 07 | 607 | N | 607 | -0- | -0- | -0- | 34 | 1 | 573 | 3 | N | -0- | | | | | -0- |
| 08 | 632 | N | 632 | -0- | -0- | -0- | 36 | 1 | 596 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 534 | -0- | -36 | -0- | 29 | 1 | 505 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 472 | -0- | -148 | -0- | 27 | 1 | 445 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 425 | -0- | -175 | -0- | 23 | 1 | 402 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 502 | -0- | -56 | -0- | 27 | 1 | 475 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,458 TOTAL CONDENSATE PROD: 1

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 509 | -0- | -49 | -0- | 28 | 1 | 481 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 459 | -0- | -73 | -0- | 24 | 1 | 435 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 497 | -0- | -30 | -0- | 27 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 453 | -0- | -27 | -0- | 27 | 1 | 426 | 3 | N | -0- | | | | | -0- |
| 05 | 513 | N | 513 | -0- | -0- | -0- | 30 | 1 | 483 | 3 | N | -0- | | | | | -0- |
| 06 | 483 | N | 483 | -0- | -0- | -0- | 27 | 1 | 456 | 3 | N | -0- | | | | | -0- |
| 07 | 580 | N | 580 | -0- | -0- | -0- | 32 | 1 | 548 | 3 | N | -0- | | | | | -0- |
| 08 | 562 | N | 562 | -0- | -0- | -0- | 32 | 1 | 530 | 3 | N | -0- | | | | | -0- |
| 09 | 498 | N | 498 | -0- | -0- | -0- | 27 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 578 | -0- | -11 | -0- | 33 | 1 | 545 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 410 | -0- | -130 | -0- | 23 | 1 | 387 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 487 | -0- | -40 | -0- | 26 | 1 | 461 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,029 TOTAL CONDENSATE PROD: -0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 675 | -0- | -38 | -0- | 37 | 1 | 637 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 616 | N | 573 | -0- | -43 | -0- | 30 | 1 | 543 | 3 | N | -0- | | | | | -0- |
| 03 | 755 | N | 755 | -0- | -0- | -0- | 41 | 1 | 714 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 657 | -0- | -3 | -0- | 39 | 1 | 618 | 3 | N | -0- | | | | | -0- |
| 05 | 827 | N | 827 | -0- | -0- | -0- | 48 | 1 | 779 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 718 | -0- | -2 | -0- | 41 | 1 | 677 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 675 | -0- | -7 | -0- | 38 | 1 | 636 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 837 | N | 667 | -0- | -170 | -0- | 38 | 1 | 629 | 3 | N | -0- | | | | | -0- |
| 09 | 754 | N | 754 | -0- | -0- | -0- | 41 | 1 | 713 | 3 | N | -0- | | | | | -0- |
| 10 | 776 | N | 776 | -0- | -0- | -0- | 44 | 1 | 732 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 569 | -0- | -91 | -0- | 31 | 1 | 538 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 511 | -0- | -264 | -0- | 27 | 1 | 484 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,157 TOTAL CONDENSATE PROD: 2

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 616 | N | 616 | -0- | -0- | -0- | 34 | 1 | 581 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 560 | N | 368 | -0- | -192 | -0- | 19 | 1 | 348 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 651 | N | 516 | -0- | -135 | -0- | 28 | 1 | 488 | 3 | N | -0- | | | | | -0- |
| 04 | 603 | N | 603 | -0- | -0- | -0- | 36 | 1 | 567 | 3 | N | -0- | | | | | -0- |
| 05 | 599 | N | 599 | -0- | -0- | -0- | 35 | 1 | 564 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 478 | -0- | -32 | -0- | 27 | 1 | 451 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 472 | -0- | -148 | -0- | 26 | 1 | 446 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 559 | -0- | -30 | -0- | 32 | 1 | 527 | 3 | N | -0- | | | | | -0- |
| 09 | 508 | N | 508 | -0- | -0- | -0- | 27 | 1 | 481 | 3 | N | -0- | | | | | -0- |
| 10 | 604 | N | 604 | -0- | -0- | -0- | 35 | 1 | 569 | 3 | N | -0- | | | | | -0- |
| 11 | 587 | N | 587 | -0- | -0- | -0- | 32 | 1 | 555 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 500 | -0- | -27 | -0- | 27 | 1 | 473 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,410 TOTAL CONDENSATE PROD: 2

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 957 | N | 957 | -0- | -0- | -0- | 45 | 1 | 911 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 644 | N | 469 | -0- | -175 | -0- | 20 | 1 | 448 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 651 | N | 626 | -0- | -25 | -0- | 29 | 1 | 597 | 3 | N | -0- | | | | | -0- |
| 04 | 930 | N | 539 | -0- | -391 | -0- | 27 | 1 | 512 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 419 | -0- | -108 | -0- | 20 | 1 | 398 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 600 | N | 511 | -0- | -89 | -0- | 23 | 1 | 488 | 3 | N | -0- | | | | | -0- |
| 07 | 1012 | N | 1012 | -0- | -0- | -0- | 47 | 1 | 965 | 3 | N | -0- | | | | | -0- |
| 08 | 922 | N | 922 | -0- | -0- | -0- | 43 | 1 | 879 | 3 | N | -0- | | | | | -0- |
| 09 | 704 | N | 704 | -0- | -0- | -0- | 31 | 1 | 673 | 3 | N | -0- | | | | | -0- |
| 10 | 1023 | N | 721 | -0- | -302 | -0- | 34 | 1 | 687 | 3 | N | -0- | | | | | -0- |
| 11 | 900 | N | 718 | -0- | -182 | -0- | 33 | 1 | 685 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 524 | -0- | -189 | -0- | 23 | 1 | 500 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,122 TOTAL CONDENSATE PROD: 4

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 399 | -0- | -159 | -0- | 19 | 1 9 | 379 | 3 | N | 1 | 1 | 8 | | | -0- |
| 02 | 397 | N | 397 | -0- | -0- | -0- | 17 | 1 9 | 379 | 3 | N | 1 | 1 | 8 | | | -0- |
| 03 | 443 | N | 443 | -0- | -0- | -0- | 21 | 1 | 422 | 3 | N | -0- | | | | | -0- |
| 04 | 415 | N | 415 | -0- | -0- | -0- | 21 | 1 | 394 | 3 | N | -0- | | | | | -0- |
| 05 | 434 | N | 420 | -0- | -14 | -0- | 21 | 1 | 399 | 3 | N | -0- | | | | | -0- |
| 06 | 448 | N | 448 | -0- | -0- | -0- | 21 | 1 | 427 | 3 | N | -0- | | | | | -0- |
| 07 | 434 | N | 385 | -0- | -49 | -0- | 18 | 1 | 367 | 3 | N | -0- | | | | | -0- |
| 08 | 434 | N | 398 | -0- | -36 | -0- | 19 | 1 | 379 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 379 | -0- | -71 | -0- | 17 | 1 | 362 | 3 | N | -0- | | | | | -0- |
| 10 | 372 | N | 343 | -0- | -29 | -0- | 16 | 1 | 327 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 354 | -0- | -36 | -0- | 16 | 1 | 338 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | N | 360 | -0- | -43 | -0- | 16 | 1 | 344 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,741 TOTAL CONDENSATE PROD: 2

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1223 | -0- | -110 | -0- | 57 | 1 9 | 1165 | 3 | N | 1 | 1 | 8 | | | -0- |
| 02 | 1204 | N | 1139 | -0- | -65 | -0- | 50 | 1 | 1089 | 3 | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1265 | -0- | -6 | -0- | 59 | 1 | 1206 | 3 | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1168 | -0- | -2 | -0- | 60 | 1 | 1108 | 3 | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1185 | -0- | -86 | -0- | 58 | 1 9 | 1126 | 3 | N | 1 | 1 | 8 | | | -0- |
| 06 | 1230 | N | 1156 | -0- | -74 | -0- | 53 | 1 | 1103 | 3 | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1201 | -0- | -8 | -0- | 56 | 1 | 1145 | 3 | N | -0- | | | | | -0- |
| 08 | 1187 | N | 1187 | -0- | -0- | -0- | 55 | 1 | 1132 | 3 | N | -0- | | | | | -0- |
| 09 | 1185 | N | 1185 | -0- | -0- | -0- | 53 | 1 | 1132 | 3 | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1107 | -0- | -102 | -0- | 52 | 1 | 1055 | 3 | N | -0- | | | | | -0- |
| 11 | 1140 | N | 996 | -0- | -144 | -0- | 46 | 1 | 950 | 3 | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1111 | -0- | -129 | -0- | 49 | 1 | 1062 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,923 TOTAL CONDENSATE PROD: 2

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1102 | N | 1102 | -0- | -0- | -0- | 52 | 1 9 | 1049 | 3 | N | 1 | 1 | 8 | | | -0- |
| 02 | 1009 | N | 1009 | -0- | -0- | -0- | 44 | 1 9 | 964 | 3 | N | 1 | 1 | 8 | | | -0- |
| 03 | 1240 | N | 1069 | -0- | -171 | -0- | 50 | 1 | 1019 | 3 | N | -0- | | | | | -0- |
| 04 | 1080 | N | 917 | -0- | -163 | -0- | 47 | 1 9 | 869 | 3 | N | 1 | 1 | 8 | | | -0- |
| 05 | 1116 | N | 940 | -0- | -176 | -0- | 46 | 1 9 | 893 | 3 | N | 1 | 1 | 8 | | | -0- |
| 06 | 1041 | N | 1041 | -0- | -0- | -0- | 48 | 1 | 993 | 3 | N | -0- | | | | | -0- |
| 07 | 961 | N | 901 | -0- | -60 | -0- | 42 | 1 | 859 | 3 | N | -0- | | | | | -0- |
| 08 | 1014 | N | 1014 | -0- | -0- | -0- | 47 | 1 | 967 | 3 | N | -0- | | | | | -0- |
| 09 | 1050 | N | 1040 | -0- | -10 | -0- | 46 | 1 | 994 | 3 | N | -0- | | | | | -0- |
| 10 | 934 | N | 934 | -0- | -0- | -0- | 44 | 1 | 890 | 3 | N | -0- | | | | | -0- |
| 11 | 990 | N | 859 | -0- | -131 | -0- | 40 | 1 | 819 | 3 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 919 | -0- | -166 | -0- | 40 | 1 | 879 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,745 TOTAL CONDENSATE PROD: 4

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 886 | -0- | -44 | -0- | 56 | 1 | 830 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | 729 | -0- | -167 | -0- | 43 | 1 | 685 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 930 | N | 675 | -0- | -255 | -0- | 41 | 1 | 634 | 3 | N | -0- | | | | | -0- |
| 04 | 870 | N | 714 | -0- | -156 | -0- | 46 | 1 | 668 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 654 | -0- | -152 | -0- | 42 | 1 | 612 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 634 | -0- | -26 | -0- | 37 | 1 | 597 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | N | 580 | -0- | -164 | -0- | 34 | 1 | 546 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 631 | -0- | -20 | -0- | 38 | 1 | 593 | 3 | N | -0- | | | | | -0- |
| 09 | 638 | N | 638 | -0- | -0- | -0- | 37 | 1 | 601 | 3 | N | -0- | | | | | -0- |
| 10 | 880 | N | 880 | -0- | -0- | -0- | 54 | 1 | 826 | 3 | N | -0- | | | | | -0- |
| 11 | 633 | N | 633 | -0- | -0- | -0- | 37 | 1 | 596 | 3 | N | -0- | | | | | -0- |
| *12 | 681 | N | 681 | -0- | -0- | -0- | 40 | 1 | 641 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,335 TOTAL CONDENSATE PROD: 1

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 877 | -0- | -53 | -0- | 48 | 1 | 829 | 3 | N | -0- | | | | | -0- |
| 02 | 812 | N | 742 | -0- | -70 | -0- | 39 | 1 | 703 | 3 | N | -0- | | | | | -0- |
| 03 | 899 | N | 818 | -0- | -81 | -0- | 45 | 1 | 773 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 806 | -0- | -34 | -0- | 48 | 1 | 758 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 753 | -0- | -84 | -0- | 44 | 1 | 709 | 3 | N | -0- | | | | | -0- |
| 06 | 802 | N | 802 | -0- | -0- | -0- | 45 | 1 | 757 | 3 | N | -0- | | | | | -0- |
| 07 | 837 | N | 786 | -0- | -51 | -0- | 44 | 1 | 742 | 3 | N | -0- | | | | | -0- |
| 08 | 785 | N | 785 | -0- | -0- | -0- | 44 | 1 | 741 | 3 | N | -0- | | | | | -0- |
| 09 | 810 | N | 742 | -0- | -68 | -0- | 40 | 1 | 702 | 3 | N | -0- | | | | | -0- |
| 10 | 775 | N | 702 | -0- | -73 | -0- | 40 | 1 | 662 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 731 | -0- | -19 | -0- | 40 | 1 | 691 | 3 | N | -0- | | | | | -0- |
| *12 | 777 | N | 777 | -0- | -0- | -0- | 41 | 1 | 736 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,321 TOTAL CONDENSATE PROD: -0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 744 | -0- | -0- | -0- | 35 | 1 | 709 | 3 | N | -0- | | | | | -0- |
| 02 | 656 | N | 656 | -0- | -0- | -0- | 29 | 1 | 627 | 3 | N | -0- | | | | | -0- |
| 03 | 775 | N | 710 | -0- | -65 | -0- | 33 | 1 | 677 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 714 | -0- | -6 | -0- | 36 | 1 | 678 | 3 | N | -0- | | | | | -0- |
| 05 | 723 | N | 723 | -0- | -0- | -0- | 35 | 1 | 688 | 3 | N | -0- | | | | | -0- |
| 06 | 727 | N | 727 | -0- | -0- | -0- | 33 | 1 | 694 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | N | 709 | -0- | -35 | -0- | 33 | 1 | 676 | 3 | N | -0- | | | | | -0- |
| 08 | 726 | N | 726 | -0- | -0- | -0- | 34 | 1 | 692 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 626 | -0- | -94 | -0- | 28 | 1 | 598 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 641 | -0- | -72 | -0- | 30 | 1 | 610 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 690 | N | 613 | -0- | -77 | -0- | 28 | 1 | 585 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 521 | -0- | -130 | -0- | 23 | 1 | 498 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,110 TOTAL CONDENSATE PROD: 1

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 986 | N | 986 | -0- | -0- | -0- | 54 | 1 | 932 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | 853 | -0- | -43 | -0- | 44 | 1 | 808 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 992 | N | 948 | -0- | -44 | -0- | 52 | 1 | 896 | 3 | N | -0- | | | | | -0- |
| 04 | 960 | N | 902 | -0- | -58 | -0- | 54 | 1 | 848 | 3 | N | -0- | | | | | -0- |
| 05 | 930 | N | 927 | -0- | -3 | -0- | 54 | 1 | 873 | 3 | N | -0- | | | | | -0- |
| 06 | 935 | N | 935 | -0- | -0- | -0- | 53 | 1 | 882 | 3 | N | -0- | | | | | -0- |
| 07 | 930 | N | 917 | -0- | -13 | -0- | 51 | 1 | 866 | 3 | N | -0- | | | | | -0- |
| 08 | 959 | N | 959 | -0- | -0- | -0- | 54 | 1 | 905 | 3 | N | -0- | | | | | -0- |
| 09 | 930 | N | 781 | -0- | -149 | -0- | 42 | 1 | 739 | 3 | N | -0- | | | | | -0- |
| 10 | 930 | N | 766 | -0- | -164 | -0- | 44 | 1 | 722 | 3 | N | -0- | | | | | -0- |
| 11 | 982 | N | 982 | -0- | -0- | -0- | 54 | 1 | 928 | 3 | N | -0- | | | | | -0- |
| *12 | 866 | N | 866 | -0- | -0- | -0- | 46 | 1 | 820 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,822 TOTAL CONDENSATE PROD: 1

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 588 | -0- | -187 | -0- | 32 | 1 | 556 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | N | 474 | -0- | -254 | -0- | 25 | 1 | 448 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 744 | N | 663 | -0- | -81 | -0- | 36 | 1 | 627 | 3 | N | -0- | | | | | -0- |
| 04 | 602 | N | 602 | -0- | -0- | -0- | 36 | 1 | 566 | 3 | N | -0- | | | | | -0- |
| 05 | 580 | N | 580 | -0- | -0- | -0- | 34 | 1 | 546 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 565 | -0- | -65 | -0- | 32 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 470 | -0- | -150 | -0- | 26 | 1 | 444 | 3 | N | -0- | | | | | -0- |
| 08 | 630 | N | 630 | -0- | -0- | -0- | 36 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 483 | -0- | -87 | -0- | 26 | 1 | 457 | 3 | N | -0- | | | | | -0- |
| 10 | 531 | N | 531 | -0- | -0- | -0- | 30 | 1 | 501 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 548 | -0- | -52 | -0- | 30 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| *12 | 581 | N | 581 | -0- | -0- | -0- | 31 | 1 | 550 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,715 TOTAL CONDENSATE PROD: 1

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1073 | -0- | -105 | -0- | 59 | 1 | 1014 | 3 | N | -0- | | | | | -0- |
| 02 | 1036 | N | 938 | -0- | -98 | -0- | 49 | 1 | 888 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1178 | N | 1073 | -0- | -105 | -0- | 59 | 1 | 1014 | 3 | N | -0- | | | | | -0- |
| 04 | 1050 | N | 940 | -0- | -110 | -0- | 56 | 1 | 884 | 3 | N | -0- | | | | | -0- |
| 05 | 1054 | N | 860 | -0- | -194 | -0- | 50 | 1 | 810 | 3 | N | -0- | | | | | -0- |
| 06 | 1050 | N | 997 | -0- | -53 | -0- | 56 | 1 | 941 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 992 | -0- | -0- | -0- | 55 | 1 | 937 | 3 | N | -0- | | | | | -0- |
| 08 | 1021 | N | 1021 | -0- | -0- | -0- | 58 | 1 | 963 | 3 | N | -0- | | | | | -0- |
| 09 | 990 | N | 712 | -0- | -278 | -0- | 38 | 1 | 674 | 3 | N | -0- | | | | | -0- |
| 10 | 1163 | N | 1163 | -0- | -0- | -0- | 67 | 1 | 1096 | 3 | N | -0- | | | | | -0- |
| 11 | 990 | N | 884 | -0- | -106 | -0- | 49 | 1 | 835 | 3 | N | -0- | | | | | -0- |
| *12 | 928 | N | 928 | -0- | -0- | -0- | 49 | 1 | 879 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,581 TOTAL CONDENSATE PROD: 1

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 607 | N | 607 | -0- | -0- | -0- | 33 | 1 | 574 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 526 | -0- | -62 | -0- | 27 | 1 | 498 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 620 | N | 592 | -0- | -28 | -0- | 32 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 04 | 600 | N | 551 | -0- | -49 | -0- | 33 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 566 | -0- | -23 | -0- | 33 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 06 | 610 | N | 610 | -0- | -0- | -0- | 34 | 1 | 576 | 3 | N | -0- | | | | | -0- |
| 07 | 592 | N | 592 | -0- | -0- | -0- | 33 | 1 | 559 | 3 | N | -0- | | | | | -0- |
| 08 | 588 | N | 588 | -0- | -0- | -0- | 33 | 1 | 555 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 535 | -0- | -65 | -0- | 29 | 1 | 506 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 563 | -0- | -26 | -0- | 32 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 566 | -0- | -4 | -0- | 31 | 1 | 535 | 3 | N | -0- | | | | | -0- |
| *12 | 586 | N | 586 | -0- | -0- | -0- | 31 | 1 | 555 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,882 TOTAL CONDENSATE PROD: 1

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 343 | -0- | -91 | -0- | 16 | 1 | 327 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | 329 | -0- | -63 | -0- | 14 | 1 | 315 | 3 | N | -0- | | | | | -0- |
| 03 | 357 | N | 357 | -0- | -0- | -0- | 17 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 04 | 330 | N | 209 | -0- | -121 | -0- | 11 | 1 | 198 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 94 | -0- | -278 | -0- | 5 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 155 | -0- | -205 | -0- | 7 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 148 | -0- | -69 | -0- | 7 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 08 | 108 | N | 108 | -0- | -0- | -0- | 5 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 09 | 202 | N | 202 | -0- | -0- | -0- | 9 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 10 | 207 | N | 207 | -0- | -0- | -0- | 10 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 11 | 99 | N | 99 | -0- | -0- | -0- | 5 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| *12 | 337 | N | 337 | -0- | -0- | -0- | 15 | 1 | 322 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,588 TOTAL CONDENSATE PROD: -0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1175 | N | 1175 | -0- | -0- | -0- | 73 | 1 | 1102 | 3 | N | -0- | | | | | -0- |
| 02 | 1023 | N | 1023 | -0- | -0- | -0- | 61 | 1 | 962 | 3 | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1075 | -0- | -103 | -0- | 69 | 1 | 1006 | 3 | N | -0- | | | | | -0- |
| 04 | 1140 | N | 1005 | -0- | -135 | -0- | 67 | 1 | 938 | 3 | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1067 | -0- | -80 | -0- | 69 | 1 | 998 | 3 | N | -0- | | | | | -0- |
| 06 | 1050 | N | 1036 | -0- | -14 | -0- | 65 | 1 | 971 | 3 | N | -0- | | | | | -0- |
| 07 | 1054 | N | 1003 | -0- | -51 | -0- | 62 | 1 | 941 | 3 | N | -0- | | | | | -0- |
| 08 | 1054 | N | 1040 | -0- | -14 | -0- | 66 | 1 | 974 | 3 | N | -0- | | | | | -0- |
| 09 | 1050 | N | 952 | -0- | -98 | -0- | 55 | 1 | 890 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1008 | N | 1008 | -0- | -0- | -0- | 63 | 1 | 945 | 3 | N | -0- | | | | | -0- |
| 11 | 1020 | N | 997 | -0- | -23 | -0- | 64 | 1 | 933 | 3 | N | -0- | | | | | -0- |
| 12 | 992 | N | 967 | -0- | -25 | -0- | 57 | 1 | 910 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,348 TOTAL CONDENSATE PROD: 6

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 982 | -0- | -165 | -0- | 61 | 1 | 921 | 3 | N | -0- | | | | | -0- |
| 02 | 980 | N | 830 | -0- | -150 | -0- | 50 | 1 | 780 | 3 | N | -0- | | | | | -0- |
| 03 | 992 | N | 871 | -0- | -121 | -0- | 56 | 1 | 815 | 3 | N | -0- | | | | | -0- |
| 04 | 960 | N | 912 | -0- | -48 | -0- | 61 | 1 | 851 | 3 | N | -0- | | | | | -0- |
| 05 | 930 | N | 854 | -0- | -76 | -0- | 55 | 1 | 799 | 3 | N | -0- | | | | | -0- |
| 06 | 840 | N | 753 | -0- | -87 | -0- | 47 | 1 | 706 | 3 | N | -0- | | | | | -0- |
| 07 | 930 | N | 759 | -0- | -171 | -0- | 47 | 1 | 712 | 3 | N | -0- | | | | | -0- |
| 08 | 930 | N | 930 | -0- | -0- | -0- | 59 | 1 | 871 | 3 | N | -0- | | | | | -0- |
| 09 | 750 | N | 694 | -0- | -56 | -0- | 40 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 10 | 806 | N | 806 | -0- | -0- | -0- | 50 | 1 | 756 | 3 | N | -0- | | | | | -0- |
| 11 | 900 | N | 728 | -0- | -172 | -0- | 46 | 1 | 682 | 3 | N | -0- | | | | | -0- |
| *12 | 992 | N | 992 | -0- | -0- | -0- | 58 | 1 | 934 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,111 TOTAL CONDENSATE PROD: -0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 569 | -0- | -51 | -0- | 36 | 1 | 532 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 638 | N | 638 | -0- | -0- | -0- | 38 | 1 | 599 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 680 | N | 680 | -0- | -0- | -0- | 42 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 04 | 615 | N | 615 | -0- | -0- | -0- | 39 | 1 | 576 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 610 | -0- | -103 | -0- | 39 | 1 | 569 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 660 | N | 514 | -0- | -146 | -0- | 30 | 1 | 477 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 651 | N | 647 | -0- | -4 | -0- | 38 | 1 | 609 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 682 | -0- | -0- | -0- | 41 | 1 | 641 | 3 | N | -0- | | | | | -0- |
| 09 | 669 | N | 669 | -0- | -0- | -0- | 39 | 1 | 630 | 3 | N | -0- | | | | | -0- |
| 10 | 700 | N | 700 | -0- | -0- | -0- | 43 | 1 | 657 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 488 | -0- | -172 | -0- | 29 | 1 | 459 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 601 | -0- | -81 | -0- | 35 | 1 | 566 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,413 TOTAL CONDENSATE PROD: 10

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 953 | -0- | -101 | -0- | 59 | 1 | 894 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | 830 | -0- | -66 | -0- | 50 | 1 | 780 | 3 | N | -0- | | | | | -0- |
| 03 | 985 | N | 985 | -0- | -0- | -0- | 63 | 1 | 922 | 3 | N | -0- | | | | | -0- |
| 04 | 930 | N | 925 | -0- | -5 | -0- | 62 | 1 | 863 | 3 | N | -0- | | | | | -0- |
| 05 | 931 | N | 931 | -0- | -0- | -0- | 60 | 1 | 871 | 3 | N | -0- | | | | | -0- |
| 06 | 960 | N | 957 | -0- | -3 | -0- | 60 | 1 | 897 | 3 | N | -0- | | | | | -0- |
| 07 | 961 | N | 834 | -0- | -127 | -0- | 52 | 1 | 782 | 3 | N | -0- | | | | | -0- |
| 08 | 930 | N | 916 | -0- | -14 | -0- | 58 | 1 | 858 | 3 | N | -0- | | | | | -0- |
| 09 | 960 | N | 790 | -0- | -170 | -0- | 46 | 1 | 744 | 3 | N | -0- | | | | | -0- |
| 10 | 837 | N | 829 | -0- | -8 | -0- | 52 | 1 | 777 | 3 | N | -0- | | | | | -0- |
| 11 | 900 | N | 816 | -0- | -84 | -0- | 52 | 1 | 764 | 3 | N | -0- | | | | | -0- |
| *12 | 818 | N | 818 | -0- | -0- | -0- | 48 | 1 | 770 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,584 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 687 | -0- | -243 | -0- | 43 | 1 | 642 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 784 | N | 712 | -0- | -72 | -0- | 42 | 1 | 670 | 3 | N | -0- | | | | | -0- |
| 03 | 848 | N | 848 | -0- | -0- | -0- | 52 | 1 | 796 | 3 | N | -0- | | | | | -0- |
| 04 | 756 | N | 756 | -0- | -0- | -0- | 48 | 1 | 708 | 3 | N | -0- | | | | | -0- |
| 05 | 827 | N | 827 | -0- | -0- | -0- | 53 | 1 | 773 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 810 | N | 701 | -0- | -109 | -0- | 41 | 1 | 657 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 775 | N | 710 | -0- | -65 | -0- | 42 | 1 | 668 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 806 | -0- | -31 | -0- | 49 | 1 | 757 | 3 | N | -0- | | | | | -0- |
| 09 | 931 | N | 931 | -0- | -0- | -0- | 54 | 1 | 877 | 3 | N | -0- | | | | | -0- |
| 10 | 884 | N | 884 | -0- | -0- | -0- | 54 | 1 | 830 | 3 | N | -0- | | | | | -0- |
| 11 | 841 | N | 841 | -0- | -0- | -0- | 50 | 1 | 791 | 3 | N | -0- | | | | | -0- |
| *12 | 968 | N | 968 | -0- | -0- | -0- | 57 | 1 | 911 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,671 TOTAL CONDENSATE PROD: 6

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 673 | -0- | -9 | -0- | 43 | 1 | 629 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 588 | N | 556 | -0- | -32 | -0- | 33 | 1 | 522 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 589 | N | 491 | -0- | -98 | -0- | 30 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 627 | -0- | -33 | -0- | 40 | 1 | 587 | 3 | N | -0- | | | | | -0- |
| 05 | 732 | N | 732 | -0- | -0- | -0- | 47 | 1 | 685 | 3 | N | -0- | | | | | -0- |
| 06 | 581 | N | 581 | -0- | -0- | -0- | 34 | 1 | 544 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 651 | N | 506 | -0- | -145 | -0- | 30 | 1 | 476 | 3 | N | -0- | | | | | -0- |
| 08 | 744 | N | 556 | -0- | -188 | -0- | 34 | 1 | 522 | 3 | N | -0- | | | | | -0- |
| 09 | 620 | N | 620 | -0- | -0- | -0- | 36 | 1 | 584 | 3 | N | -0- | | | | | -0- |
| 10 | 540 | N | 540 | -0- | -0- | -0- | 33 | 1 | 507 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 483 | -0- | -57 | -0- | 29 | 1 | 454 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 585 | -0- | -66 | -0- | 34 | 1 | 551 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,950 TOTAL CONDENSATE PROD: 5

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 535 | -0- | -178 | -0- | 34 | 1 | 501 | 3 | N | -0- | | | | | -0- |
| 02 | 555 | N | 555 | -0- | -0- | -0- | 33 | 1 | 521 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 583 | N | 583 | -0- | -0- | -0- | 36 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 405 | -0- | -105 | -0- | 26 | 1 | 379 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 606 | -0- | -14 | -0- | 39 | 1 | 567 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 517 | -0- | -53 | -0- | 30 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 465 | -0- | -0- | -0- | 27 | 1 | 438 | 3 | N | -0- | | | | | -0- |
| 08 | 623 | N | 623 | -0- | -0- | -0- | 38 | 1 | 585 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 462 | -0- | -48 | -0- | 27 | 1 | 435 | 3 | N | -0- | | | | | -0- |
| 10 | 594 | N | 594 | -0- | -0- | -0- | 36 | 1 | 558 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 455 | -0- | -145 | -0- | 27 | 1 | 428 | 3 | N | -0- | | | | | -0- |
| *12 | 561 | N | 561 | -0- | -0- | -0- | 33 | 1 | 528 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,361 TOTAL CONDENSATE PROD: 1

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 617 | -0- | -65 | -0- | 39 | 1 | 577 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 644 | N | 506 | -0- | -138 | -0- | 30 | 1 | 475 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 651 | N | 527 | -0- | -124 | -0- | 32 | 1 | 495 | 3 | N | -0- | | | | | -0- |
| 04 | 626 | N | 626 | -0- | -0- | -0- | 40 | 1 | 586 | 3 | N | -0- | | | | | -0- |
| 05 | 591 | N | 591 | -0- | -0- | -0- | 38 | 1 | 553 | 3 | N | -0- | | | | | -0- |
| 06 | 586 | N | 586 | -0- | -0- | -0- | 34 | 1 | 549 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 651 | N | 489 | -0- | -162 | -0- | 29 | 1 | 460 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 526 | -0- | -63 | -0- | 32 | 1 | 494 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 362 | -0- | -238 | -0- | 21 | 1 | 341 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 317 | -0- | -179 | -0- | 19 | 1 | 298 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 340 | -0- | -170 | -0- | 20 | 1 | 320 | 3 | N | -0- | | | | | -0- |
| *12 | 407 | N | 407 | -0- | -0- | -0- | 24 | 1 | 383 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,894 TOTAL CONDENSATE PROD: 5

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 712 | -0- | -94 | -0- | 45 | 1 | 667 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | N | 520 | -0- | -180 | -0- | 31 | 1 | 488 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 713 | N | 634 | -0- | -79 | -0- | 39 | 1 | 595 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 645 | -0- | -45 | -0- | 41 | 1 | 604 | 3 | N | -0- | | | | | -0- |
| 05 | 650 | N | 650 | -0- | -0- | -0- | 42 | 1 | 608 | 3 | N | -0- | | | | | -0- |
| 06 | 635 | N | 635 | -0- | -0- | -0- | 37 | 1 | 595 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 682 | N | 580 | -0- | -102 | -0- | 34 | 1 | 546 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 574 | -0- | -77 | -0- | 35 | 1 | 539 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 608 | -0- | -22 | -0- | 35 | 1 | 573 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 560 | -0- | -29 | -0- | 34 | 1 | 526 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 332 | -0- | -238 | -0- | 20 | 1 | 312 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 449 | -0- | -171 | -0- | 26 | 1 | 423 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,899 TOTAL CONDENSATE PROD: 4

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 440 | -0- | -211 | -0- | 28 | 1 | 411 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 560 | N | 457 | -0- | -103 | -0- | 27 | 1 | 429 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 527 | N | 504 | -0- | -23 | -0- | 31 | 1 | 473 | 3 | N | -0- | | | | | -0- |
| 04 | 551 | N | 551 | -0- | -0- | -0- | 35 | 1 | 516 | 3 | N | -0- | | | | | -0- |
| 05 | 607 | N | 607 | -0- | -0- | -0- | 39 | 1 | 568 | 3 | N | -0- | | | | | -0- |
| 06 | 559 | N | 559 | -0- | -0- | -0- | 33 | 1 | 526 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 417 | -0- | -141 | -0- | 25 | 1 | 392 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 460 | -0- | -160 | -0- | 28 | 1 | 432 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 529 | -0- | -41 | -0- | 31 | 1 | 498 | 3 | N | -0- | | | | | -0- |
| 10 | 463 | N | 463 | -0- | -0- | -0- | 28 | 1 | 435 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 410 | -0- | -40 | -0- | 24 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 466 | -0- | -92 | -0- | 27 | 1 | 438 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,863 TOTAL CONDENSATE PROD: 3

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 784 | -0- | -53 | -0- | 50 | 1 | 733 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 672 | N | 655 | -0- | -17 | -0- | 39 | 1 | 615 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 713 | N | 691 | -0- | -22 | -0- | 42 | 1 | 649 | 3 | N | -0- | | | | | -0- |
| 04 | 750 | N | 662 | -0- | -88 | -0- | 42 | 1 | 620 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 684 | -0- | -29 | -0- | 44 | 1 | 640 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 634 | -0- | -26 | -0- | 36 | 1 | 588 | 3 | N | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 682 | N | 460 | -0- | -222 | -0- | 27 | 1 | 432 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 682 | N | 598 | -0- | -84 | -0- | 36 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 557 | -0- | -73 | -0- | 32 | 1 | 524 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 465 | N | 452 | -0- | -13 | -0- | 28 | 1 | 424 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 569 | -0- | -1 | -0- | 34 | 1 | 535 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 507 | -0- | -82 | -0- | 30 | 1 | 477 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,253 TOTAL CONDENSATE PROD: 13

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 880 | -0- | -81 | -0- | 56 | 1<br>9 | 823 | 3 | N | 1 | 1 | 8 | | | -0- |
| 02 | 896 | N | 772 | -0- | -124 | -0- | 46 | 1<br>9 | 725 | 3 | N | 1 | 1 | 8 | | | -0- |
| 03 | 868 | N | 843 | -0- | -25 | -0- | 52 | 1 | 791 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 818 | -0- | -22 | -0- | 52 | 1<br>9 | 765 | 3 | N | 1 | 1 | 8 | | | -0- |
| 05 | 868 | N | 830 | -0- | -38 | -0- | 53 | 1 | 777 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | 791 | -0- | -19 | -0- | 46 | 1 | 745 | 3 | N | -0- | | | | | -0- |
| 07 | 837 | N | 729 | -0- | -108 | -0- | 43 | 1 | 686 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 734 | -0- | -103 | -0- | 44 | 1 | 690 | 3 | N | -0- | | | | | -0- |
| 09 | 782 | N | 782 | -0- | -0- | -0- | 45 | 1 | 737 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 735 | -0- | -9 | -0- | 45 | 1 | 690 | 3 | N | -0- | | | | | -0- |
| 11 | 801 | N | 801 | -0- | -0- | -0- | 47 | 1 | 754 | 3 | N | -0- | | | | | -0- |
| *12 | 848 | N | 848 | -0- | -0- | -0- | 50 | 1 | 798 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,563 TOTAL CONDENSATE PROD: 3

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 728 | -0- | -16 | -0- | 34 | 1 | 694 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | N | 707 | -0- | -21 | -0- | 31 | 1 | 676 | 3 | N | -0- | | | | | -0- |
| 03 | 735 | N | 735 | -0- | -0- | -0- | 34 | 1 | 701 | 3 | N | -0- | | | | | -0- |
| 04 | 895 | N | 895 | -0- | -0- | -0- | 46 | 1 | 849 | 3 | N | -0- | | | | | -0- |
| 05 | 775 | N | 683 | -0- | -92 | -0- | 33 | 1 | 650 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 595 | -0- | -125 | -0- | 27 | 1 | 568 | 3 | N | -0- | | | | | -0- |
| 07 | 930 | N | 706 | -0- | -224 | -0- | 33 | 1 | 673 | 3 | N | -0- | | | | | -0- |
| 08 | 784 | N | 784 | -0- | -0- | -0- | 37 | 1 | 747 | 3 | N | -0- | | | | | -0- |
| 09 | 718 | N | 718 | -0- | -0- | -0- | 32 | 1 | 686 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 535 | -0- | -178 | -0- | 25 | 1<br>9 | 509 | 3 | N | 1 | 1 | 8 | | | -0- |
| 11 | 750 | N | 397 | -0- | -353 | -0- | 18 | 1 | 379 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 461 | -0- | -283 | -0- | 20 | 1 | 441 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,944 TOTAL CONDENSATE PROD: 1

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 739 | N | 739 | -0- | -0- | -0- | 47 | 1 | 692 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 619 | -0- | -25 | -0- | 37 | 1<br>9 | 581 | 3 | N | 1 | 1 | 8 | | | -0- |
| 03 | 713 | N | 682 | -0- | -31 | -0- | 42 | 1 | 640 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 666 | -0- | -54 | -0- | 43 | 1 | 623 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 639 | -0- | -43 | -0- | 41 | 1 | 598 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 627 | -0- | -33 | -0- | 37 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 553 | -0- | -129 | -0- | 33 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 644 | -0- | -7 | -0- | 39 | 1 | 605 | 3 | N | -0- | | | | | -0- |
| 09 | 638 | N | 638 | -0- | -0- | -0- | 37 | 1 | 601 | 3 | N | -0- | | | | | -0- |
| 10 | 748 | N | 748 | -0- | -0- | -0- | 46 | 1 | 702 | 3 | N | -0- | | | | | -0- |
| 11 | 653 | N | 653 | -0- | -0- | -0- | 39 | 1 | 614 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 640 | -0- | -11 | -0- | 38 | 1 | 602 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,848 TOTAL CONDENSATE PROD: 1

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 633 | N | 633 | -0- | -0- | -0- | 40 | 1<br>9 | 592 | 3 | N | 1 | 1 | 8 | | | -0- |
| 02 | 616 | N | 491 | -0- | -125 | -0- | 29 | 1 | 462 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 552 | -0- | -68 | -0- | 34 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| 04 | 600 | N | 552 | -0- | -48 | -0- | 35 | 1 | 517 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 529 | -0- | -29 | -0- | 34 | 1<br>9 | 494 | 3 | N | 1 | 1 | 8 | | | -0- |
| 06 | 540 | N | 508 | -0- | -32 | -0- | 30 | 1 | 478 | 3 | N | -0- | | | | | -0- |
| 07 | 569 | N | 569 | -0- | -0- | -0- | 34 | 1 | 535 | 3 | N | -0- | | | | | -0- |
| 08 | 669 | N | 669 | -0- | -0- | -0- | 40 | 1 | 629 | 3 | N | -0- | | | | | -0- |
| 09 | 662 | N | 662 | -0- | -0- | -0- | 38 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 10 | 694 | N | 694 | -0- | -0- | -0- | 43 | 1 | 651 | 3 | N | -0- | | | | | -0- |
| 11 | 724 | N | 724 | -0- | -0- | -0- | 43 | 1 | 681 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 628 | -0- | -54 | -0- | 37 | 1 | 591 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,211 TOTAL CONDENSATE PROD: 2

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 476 | -0- | -237 | -0- | 30 | 1<br>9 | 445 | 3 | N | 1 | 1 | 8 | | | -0- |
| 02 | 672 | N | 488 | -0- | -184 | -0- | 29 | 1<br>9 | 458 | 3 | N | 1 | 1 | 8 | | | -0- |
| 03 | 651 | N | 590 | -0- | -61 | -0- | 36 | 1 | 554 | 3 | N | -0- | | | | | -0- |
| 04 | 605 | N | 605 | -0- | -0- | -0- | 39 | 1 | 566 | 3 | N | -0- | | | | | -0- |
| 05 | 669 | N | 669 | -0- | -0- | -0- | 43 | 1 | 626 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 564 | -0- | -6 | -0- | 33 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 509 | -0- | -111 | -0- | 30 | 1 | 479 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 568 | -0- | -114 | -0- | 34 | 1 | 534 | 3 | N | -0- | | | | | -0- |
| 09 | 599 | N | 599 | -0- | -0- | -0- | 35 | 1 | 564 | 3 | N | -0- | | | | | -0- |
| 10 | 551 | N | 551 | -0- | -0- | -0- | 34 | 1 | 517 | 3 | N | -0- | | | | | -0- |
| 11 | 581 | N | 581 | -0- | -0- | -0- | 34 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 545 | -0- | -75 | -0- | 32 | 1 | 513 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,745 TOTAL CONDENSATE PROD: 2

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 277 | -0- | -64 | -0- | 18 | 1 | 259 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 210 | -0- | -98 | -0- | 12 | 1<br>9 | 197 | 3 | N | 1 | 1 | 8 | | | -0- |
| 03 | 372 | N | 295 | -0- | -77 | -0- | 18 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 224 | -0- | -46 | -0- | 14 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 232 | -0- | -16 | -0- | 15 | 1 | 217 | 3 | N | -0- | | | | | -0- |
| 06 | 309 | N | 309 | -0- | -0- | -0- | 18 | 1<br>3 | 288 | 3 | N | 3 | 3 | 8 | | | -0- |
| 07 | 283 | N | 283 | -0- | -0- | -0- | 17 | 1 | 266 | 3 | N | -0- | | | | | -0- |
| 08 | 263 | N | 263 | -0- | -0- | -0- | 16 | 1 | 247 | 3 | N | -0- | | | | | -0- |
| 09 | 300 | N | 227 | -0- | -73 | -0- | 13 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 231 | -0- | -48 | -0- | 14 | 1 | 217 | 3 | N | -0- | | | | | -0- |
| 11 | 257 | N | 257 | -0- | -0- | -0- | 15 | 1 | 242 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 206 | -0- | -42 | -0- | 12 | 1 | 194 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,014 TOTAL CONDENSATE PROD: 4

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 627 | -0- | -24 | -0- | 40 | 1 | 587 | 3 | N | -0- | | | | | -0- |
| 02 | 566 | N | 566 | -0- | -0- | -0- | 34 | 1 | 532 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 552 | -0- | -6 | -0- | 34 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| 04 | 600 | N | 539 | -0- | -61 | -0- | 34 | 1 | 505 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 499 | -0- | -121 | -0- | 32 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 465 | -0- | -75 | -0- | 27 | 1 | 438 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 426 | -0- | -132 | -0- | 25 | 1 | 401 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 150 | -0- | -346 | -0- | 9 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 394 | -0- | -86 | -0- | 23 | 1 | 371 | 3 | N | -0- | | | | | -0- |
| 10 | 456 | N | 456 | -0- | -0- | -0- | 28 | 1 | 428 | 3 | N | -0- | | | | | -0- |
| 11 | 414 | N | 414 | -0- | -0- | -0- | 24 | 1 | 390 | 3 | N | -0- | | | | | -0- |
| *12 | 429 | N | 429 | -0- | -0- | -0- | 25 | 1 | 404 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,517 TOTAL CONDENSATE PROD: -0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 579 | -0- | -103 | -0- | 37 | 1 | 541 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 560 | N | 397 | -0- | -163 | -0- | 24 | 1 | 373 | 3 | N | -0- | | | | | -0- |
| 03 | 519 | N | 519 | -0- | -0- | -0- | 32 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 04 | 635 | N | 635 | -0- | -0- | -0- | 41 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 05 | 763 | N | 763 | -0- | -0- | -0- | 49 | 1 | 713 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 753 | N | 753 | -0- | -0- | -0- | 44 | 1 | 709 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 626 | -0- | -25 | -0- | 37 | 1 | 589 | 3 | N | -0- | | | | | -0- |
| 08 | 781 | N | 781 | -0- | -0- | -0- | 47 | 1 | 734 | 3 | N | -0- | | | | | -0- |
| 09 | 750 | N | 743 | -0- | -7 | -0- | 43 | 1 | 700 | 3 | N | -0- | | | | | -0- |
| 10 | 767 | N | 767 | -0- | -0- | -0- | 47 | 1 | 720 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 553 | -0- | -197 | -0- | 33 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 535 | -0- | -240 | -0- | 31 | 1 | 504 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,651 TOTAL CONDENSATE PROD: 2

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 267 | -0- | -43 | -0- | 17 | 1 | 249 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 280 | N | 263 | -0- | -17 | -0- | 16 | 1 | 246 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 310 | N | 259 | -0- | -51 | -0- | 16 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 261 | -0- | -9 | -0- | 17 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| 05 | 286 | N | 286 | -0- | -0- | -0- | 18 | 1 | 268 | 3 | N | -0- | | | | | -0- |
| 06 | 290 | N | 290 | -0- | -0- | -0- | 17 | 1 | 270 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 279 | N | 256 | -0- | -23 | -0- | 15 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 268 | -0- | -11 | -0- | 16 | 1 | 252 | 3 | N | -0- | | | | | -0- |
| 09 | 329 | N | 329 | -0- | -0- | -0- | 19 | 1 | 310 | 3 | N | -0- | | | | | -0- |
| 10 | 265 | N | 265 | -0- | -0- | -0- | 16 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 258 | -0- | -12 | -0- | 15 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 294 | -0- | -47 | -0- | 17 | 1 | 277 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,296 TOTAL CONDENSATE PROD: 5

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 408 | -0- | -88 | -0- | 26 | 1 | 382 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | 386 | -0- | -6 | -0- | 23 | 1 | 362 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 465 | N | 349 | -0- | -116 | -0- | 21 | 1 | 328 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 326 | -0- | -64 | -0- | 21 | 1 | 305 | 3 | N | -0- | | | | | -0- |
| 05 | 444 | N | 444 | -0- | -0- | -0- | 28 | 1 | 416 | 3 | N | -0- | | | | | -0- |
| 06 | 438 | N | 438 | -0- | -0- | -0- | 25 | 1 | 410 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 368 | N | 368 | -0- | -0- | -0- | 22 | 1 | 346 | 3 | N | -0- | | | | | -0- |
| 08 | 434 | N | 433 | -0- | -1 | -0- | 26 | 1 | 407 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 398 | -0- | -52 | -0- | 23 | 1 | 375 | 3 | N | -0- | | | | | -0- |
| 10 | 467 | N | 467 | -0- | -0- | -0- | 29 | 1 | 438 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 367 | -0- | -53 | -0- | 22 | 1 | 345 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | N | 246 | -0- | -157 | -0- | 14 | 1 | 231 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,630 TOTAL CONDENSATE PROD: 5

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 252 | -0- | -89 | -0- | 12 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 02 | 282 | N | 282 | -0- | -0- | -0- | 15 | 1 | 267 | 3 | N | -0- | | | | | -0- |
| 03 | 345 | N | 345 | -0- | -0- | -0- | 18 | 1 | 327 | 3 | N | -0- | | | | | -0- |
| 04 | 296 | N | 296 | -0- | -0- | -0- | 14 | 1 | 282 | 3 | N | -0- | | | | | -0- |
| 05 | 310 | N | 250 | -0- | -60 | -0- | 12 | 1 | 238 | 3 | N | -0- | | | | | -0- |
| 06 | 330 | N | 169 | -0- | -161 | -0- | 8 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 07 | 310 | N | 191 | -0- | -119 | -0- | 9 | 1 | 182 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 245 | -0- | -3 | -0- | 12 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| 09 | 292 | N | 292 | -0- | -0- | -0- | 15 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 10 | 342 | N | 342 | -0- | -0- | -0- | 16 | 1 | 326 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 270 | -0- | -0- | -0- | 13 | 1 | 257 | 3 | N | -0- | | | | | -0- |
| 12 | 310 | N | 203 | -0- | -107 | -0- | 10 | 1 | 193 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,137 TOTAL CONDENSATE PROD: -0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1002 | -0- | -300 | -0- | 47 | 1 | 954 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1036 | N | 938 | -0- | -98 | -0- | 41 | 1 | 897 | 3 | N | -0- | | | | | -0- |
| 03 | 1086 | N | 1086 | -0- | -0- | -0- | 50 | 1 | 1036 | 3 | N | -0- | | | | | -0- |
| 04 | 1002 | N | 1002 | -0- | -0- | -0- | 51 | 1 | 951 | 3 | N | -0- | | | | | -0- |
| 05 | 1054 | N | 1039 | -0- | -15 | -0- | 51 | 1 | 987 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1117 | N | 1117 | -0- | -0- | -0- | 51 | 1 | 1065 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1095 | N | 1095 | -0- | -0- | -0- | 51 | 1 | 1044 | 3 | N | -0- | | | | | -0- |
| 08 | 1056 | N | 1056 | -0- | -0- | -0- | 49 | 1 | 1007 | 3 | N | -0- | | | | | -0- |
| 09 | 1110 | N | 1033 | -0- | -77 | -0- | 46 | 1 | 987 | 3 | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1009 | -0- | -76 | -0- | 48 | 1 | 961 | 3 | N | -0- | | | | | -0- |
| 11 | 1020 | N | 982 | -0- | -38 | -0- | 45 | 1 | 937 | 3 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 945 | -0- | -109 | -0- | 42 | 1 | 903 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,304 TOTAL CONDENSATE PROD: 3

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 732 | -0- | -105 | -0- | 34 | 1 | 697 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 672 | N | 615 | -0- | -57 | -0- | 27 | 1 | 588 | 3 | N | -0- | | | | | -0- |
| 03 | 775 | N | 563 | -0- | -212 | -0- | 26 | 1 | 537 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 684 | -0- | -36 | -0- | 35 | 1 | 649 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 574 | -0- | -108 | -0- | 28 | 1 | 545 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 618 | N | 618 | -0- | -0- | -0- | 28 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 456 | -0- | -257 | -0- | 21 | 1 | 435 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 475 | -0- | -83 | -0- | 22 | 1 | 453 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 453 | -0- | -177 | -0- | 20 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| 10 | 465 | N | 417 | -0- | -48 | -0- | 20 | 1 | 397 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 540 | -0- | -0- | -0- | 25 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| *12 | 633 | N | 633 | -0- | -0- | -0- | 28 | 1 | 605 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,760 TOTAL CONDENSATE PROD: 2

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 800 | N | 800 | -0- | -0- | -0- | 37 | 1 | 762 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 713 | N | 713 | -0- | -0- | -0- | 31 | 1 | 682 | 3 | N | -0- | | | | | -0- |
| 03 | 806 | N | 796 | -0- | -10 | -0- | 37 | 1 | 759 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 697 | -0- | -83 | -0- | 36 | 1 | 661 | 3 | N | -0- | | | | | -0- |
| 05 | 775 | N | 666 | -0- | -109 | -0- | 33 | 1 | 632 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 780 | N | 712 | -0- | -68 | -0- | 33 | 1 | 679 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 697 | -0- | -16 | -0- | 32 | 1 | 665 | 3 | N | -0- | | | | | -0- |
| 08 | 764 | N | 764 | -0- | -0- | -0- | 36 | 1 | 728 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 705 | -0- | -15 | -0- | 31 | 1 | 674 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | N | 663 | -0- | -19 | -0- | 31 | 1 | 632 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 679 | -0- | -71 | -0- | 31 | 1 | 648 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 724 | -0- | -20 | -0- | 32 | 1 | 690 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,616 TOTAL CONDENSATE PROD: 4

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 593 | N | 593 | -0- | -0- | -0- | 29 | 1 | 564 | 3 | N | -0- | | | | | -0- |
| 02 | 567 | N | 567 | -0- | -0- | -0- | 29 | 1 | 538 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 682 | -0- | -0- | -0- | 36 | 1 | 646 | 3 | N | -0- | | | | | -0- |
| 04 | 667 | N | 667 | -0- | -0- | -0- | 31 | 1 | 636 | 3 | N | -0- | | | | | -0- |
| 05 | 653 | N | 653 | -0- | -0- | -0- | 30 | 1 | 623 | 3 | N | -0- | | | | | -0- |
| 06 | 678 | N | 678 | -0- | -0- | -0- | 32 | 1 | 646 | 3 | N | -0- | | | | | -0- |
| 07 | 697 | N | 697 | -0- | -0- | -0- | 33 | 1 | 664 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 603 | -0- | -48 | -0- | 30 | 1 | 573 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 588 | -0- | -102 | -0- | 30 | 1 | 558 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | N | 621 | -0- | -61 | -0- | 28 | 1 | 593 | 3 | N | -0- | | | | | -0- |
| 11 | 584 | N | 584 | -0- | -0- | -0- | 28 | 1 | 556 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 583 | -0- | -37 | -0- | 27 | 1 | 556 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,516 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 628 | -0- | -23 | -0- | 31 | 1 | 597 | 3 | N | -0- | | | -0- |
| 02 | 588 | N | 580 | -0- | -8 | -0- | 30 | 1 | 550 | 3 | N | -0- | | | -0- |
| 03 | 638 | N | 638 | -0- | -0- | -0- | 34 | 1 | 604 | 3 | N | -0- | | | -0- |
| 04 | 600 | N | 600 | -0- | -0- | -0- | 28 | 1 | 572 | 3 | N | -0- | | | -0- |
| 05 | 651 | N | 591 | -0- | -60 | -0- | 27 | 1 | 564 | 3 | N | -0- | | | -0- |
| 06 | 630 | N | 594 | -0- | -36 | -0- | 28 | 1 | 566 | 3 | N | -0- | | | -0- |
| 07 | 620 | N | 614 | -0- | -6 | -0- | 29 | 1 | 585 | 3 | N | -0- | | | -0- |
| 08 | 604 | N | 604 | -0- | -0- | -0- | 30 | 1 | 574 | 3 | N | -0- | | | -0- |
| 09 | 686 | N | 686 | -0- | -0- | -0- | 34 | 1 | 652 | 3 | N | -0- | | | -0- |
| 10 | 722 | N | 722 | -0- | -0- | -0- | 33 | 1 | 689 | 3 | N | -0- | | | -0- |
| 11 | 663 | N | 663 | -0- | -0- | -0- | 32 | 1 | 631 | 3 | N | -0- | | | -0- |
| 12 | 713 | N | 679 | -0- | -34 | -0- | 32 | 1 | 647 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,599 TOTAL CONDENSATE PROD: -0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1162 | N | 1162 | -0- | -0- | -0- | 54 | 1 | 1108 | 3 | N | -0- | | | -0- |
| 02 | 1022 | N | 1022 | -0- | -0- | -0- | 45 | 1 | 977 | 3 | N | -0- | | | -0- |
| 03 | 1147 | N | 1095 | -0- | -52 | -0- | 51 | 1 | 1044 | 3 | N | -0- | | | -0- |
| 04 | 1110 | N | 1041 | -0- | -69 | -0- | 53 | 1 | 988 | 3 | N | -0- | | | -0- |
| 05 | 1147 | N | 969 | -0- | -178 | -0- | 47 | 1 | 922 | 3 | N | -0- | | | -0- |
| 06 | 1108 | N | 1108 | -0- | -0- | -0- | 51 | 1 | 1057 | 3 | N | -0- | | | -0- |
| 07 | 1085 | N | 1013 | -0- | -72 | -0- | 47 | 1 | 966 | 3 | N | -0- | | | -0- |
| 08 | 1022 | N | 1022 | -0- | -0- | -0- | 48 | 1 | 974 | 3 | N | -0- | | | -0- |
| 09 | 1110 | N | 1067 | -0- | -43 | -0- | 48 | 1 | 1019 | 3 | N | -0- | | | -0- |
| 10 | 1023 | N | 910 | -0- | -113 | -0- | 43 | 1 | 867 | 3 | N | -0- | | | -0- |
| 11 | 990 | N | 984 | -0- | -6 | -0- | 45 | 1 | 939 | 3 | N | -0- | | | -0- |
| 12 | 1116 | N | 871 | -0- | -245 | -0- | 38 | 1 | 833 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 12,264 TOTAL CONDENSATE PROD: -0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 576 | -0- | -137 | -0- | 31 | 1 | 545 | 3 | N | -0- | | | -0- |
| 02 | 672 | N | 544 | -0- | -128 | -0- | 28 | 1 | 516 | 3 | N | -0- | | | -0- |
| 03 | 682 | N | 614 | -0- | -68 | -0- | 34 | 1 | 580 | 3 | N | -0- | | | -0- |
| 04 | 626 | N | 626 | -0- | -0- | -0- | 37 | 1 | 589 | 3 | N | -0- | | | -0- |
| 05 | 608 | N | 608 | -0- | -0- | -0- | 36 | 1 | 572 | 3 | N | -0- | | | -0- |
| 06 | 623 | N | 623 | -0- | -0- | -0- | 35 | 1 | 588 | 3 | N | -0- | | | -0- |
| 07 | 651 | N | 521 | -0- | -130 | -0- | 29 | 1 | 492 | 3 | N | -0- | | | -0- |
| 08 | 620 | N | 586 | -0- | -34 | -0- | 33 | 1 | 553 | 3 | N | -0- | | | -0- |
| 09 | 630 | N | 611 | -0- | -19 | -0- | 33 | 1 | 578 | 3 | N | -0- | | | -0- |
| 10 | 697 | N | 697 | -0- | -0- | -0- | 40 | 1 | 657 | 3 | N | -0- | | | -0- |
| 11 | 574 | N | 574 | -0- | -0- | -0- | 32 | 1 | 542 | 3 | N | -0- | | | -0- |
| 12 | 620 | N | 548 | -0- | -72 | -0- | 29 | 1 | 519 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,128 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 830 | N | 830 | -0- | -0- | -0- | 41 | 1 | 789 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 597 | -0- | -19 | -0- | 31 | 1 | 565 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 806 | N | 560 | -0- | -246 | -0- | 30 | 1 | 530 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 507 | -0- | -303 | -0- | 24 | 1 | 483 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 538 | -0- | -113 | -0- | 25 | 1 | 513 | 3 | N | -0- | | | | | -0- |
| 06 | 627 | N | 627 | -0- | -0- | -0- | 30 | 1 | 597 | 3 | N | -0- | | | | | -0- |
| 07 | 743 | N | 743 | -0- | -0- | -0- | 35 | 1 | 708 | 3 | N | -0- | | | | | -0- |
| 08 | 680 | N | 680 | -0- | -0- | -0- | 34 | 1 | 646 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 586 | -0- | -44 | -0- | 29 | 1 | 557 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 576 | -0- | -168 | -0- | 26 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 433 | -0- | -227 | -0- | 21 | 1 | 412 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 422 | -0- | -198 | -0- | 20 | 1 | 402 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,099 TOTAL CONDENSATE PROD: 1

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 412 | -0- | -84 | -0- | 19 | 1 | 392 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 448 | N | 406 | -0- | -42 | -0- | 18 | 1 | 388 | 3 | N | -0- | | | | | -0- |
| 03 | 450 | N | 450 | -0- | -0- | -0- | 21 | 1 | 429 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 370 | -0- | -20 | -0- | 19 | 1 | 351 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 414 | -0- | -51 | -0- | 20 | 1 | 394 | 3 | N | -0- | | | | | -0- |
| 06 | 492 | N | 492 | -0- | -0- | -0- | 23 | 1 | 469 | 3 | N | -0- | | | | | -0- |
| 07 | 542 | N | 542 | -0- | -0- | -0- | 25 | 1 | 517 | 3 | N | -0- | | | | | -0- |
| 08 | 487 | N | 487 | -0- | -0- | -0- | 23 | 1 | 464 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 456 | -0- | -24 | -0- | 20 | 1 | 436 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 449 | -0- | -78 | -0- | 21 | 1 | 428 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 419 | -0- | -61 | -0- | 19 | 1 | 400 | 3 | N | -0- | | | | | -0- |
| *12 | 480 | N | 480 | -0- | -0- | -0- | 21 | 1 | 459 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,377 TOTAL CONDENSATE PROD: 1

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 548 | -0- | -41 | -0- | 26 | 1 | 521 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 532 | N | 479 | -0- | -53 | -0- | 21 | 1 | 458 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 615 | -0- | -5 | -0- | 29 | 1 | 586 | 3 | N | -0- | | | | | -0- |
| 04 | 622 | N | 622 | -0- | -0- | -0- | 32 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 05 | 676 | N | 676 | -0- | -0- | -0- | 33 | 1 | 642 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 610 | N | 610 | -0- | -0- | -0- | 28 | 1 | 579 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 695 | N | 695 | -0- | -0- | -0- | 32 | 1 | 663 | 3 | N | -0- | | | | | -0- |
| 08 | 757 | N | 757 | -0- | -0- | -0- | 35 | 1 | 722 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 566 | -0- | -34 | -0- | 25 | 1 | 541 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | N | 670 | -0- | -12 | -0- | 32 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 634 | -0- | -86 | -0- | 29 | 1 | 603 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 610 | N | 610 | -0- | -0- | -0- | 27 | 1 | 582 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,482 TOTAL CONDENSATE PROD: 8

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 704 | N | 704 | -0- | -0- | -0- | 38 | 1 | 664 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 504 | N | 487 | -0- | -17 | -0- | 25 | 1 | 462 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 485 | -0- | -73 | -0- | 27 | 1 | 458 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 603 | -0- | -87 | -0- | 36 | 1 | 567 | 3 | N | -0- | | | | | -0- |
| 05 | 597 | N | 597 | -0- | -0- | -0- | 35 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 06 | 533 | N | 533 | -0- | -0- | -0- | 30 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 546 | -0- | -74 | -0- | 30 | 1 | 516 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 548 | -0- | -41 | -0- | 31 | 1 | 516 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 540 | N | 506 | -0- | -34 | -0- | 27 | 1 | 479 | 3 | N | -0- | | | | | -0- |
| 10 | 558 | N | 473 | -0- | -85 | -0- | 27 | 1 | 446 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 401 | -0- | -139 | -0- | 22 | 1 | 379 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 415 | -0- | -112 | -0- | 22 | 1 | 393 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,298 TOTAL CONDENSATE PROD: 3

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 524 | -0- | -158 | -0- | 29 | 1 | 495 | 3 | N | -0- | | | | | -0- |
| 02 | 597 | N | 597 | -0- | -0- | -0- | 31 | 1 | 566 | 3 | N | -0- | | | | | -0- |
| 03 | 775 | N | 667 | -0- | -108 | -0- | 37 | 1 | 630 | 3 | N | -0- | | | | | -0- |
| 04 | 847 | N | 847 | -0- | -0- | -0- | 51 | 1 | 796 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 624 | -0- | -27 | -0- | 36 | 1 | 588 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 575 | -0- | -85 | -0- | 32 | 1 | 543 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 496 | -0- | -372 | -0- | 28 | 1 | 468 | 3 | N | -0- | | | | | -0- |
| 08 | 683 | N | 683 | -0- | -0- | -0- | 39 | 1 | 644 | 3 | N | -0- | | | | | -0- |
| 09 | 619 | N | 619 | -0- | -0- | -0- | 33 | 1 | 586 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 475 | -0- | -21 | -0- | 27 | 1 | 448 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 584 | -0- | -76 | -0- | 32 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| *12 | 673 | N | 673 | -0- | -0- | -0- | 36 | 1 | 637 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,364 TOTAL CONDENSATE PROD: -0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 341 | -0- | -0- | -0- | 16 | 1 | 325 | 3 | N | -0- | | | | | -0- |
| 02 | 342 | N | 342 | -0- | -0- | -0- | 15 | 1 | 327 | 3 | N | -0- | | | | | -0- |
| 03 | 376 | N | 376 | -0- | -0- | -0- | 17 | 1 | 359 | 3 | N | -0- | | | | | -0- |
| 04 | 381 | N | 381 | -0- | -0- | -0- | 19 | 1 | 362 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 363 | -0- | -9 | -0- | 18 | 1 | 345 | 3 | N | -0- | | | | | -0- |
| 06 | 401 | N | 401 | -0- | -0- | -0- | 18 | 1 | 383 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 339 | -0- | -64 | -0- | 16 | 1 | 323 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 349 | -0- | -23 | -0- | 16 | 1 | 333 | 3 | N | -0- | | | | | -0- |
| 09 | 390 | N | 337 | -0- | -53 | -0- | 15 | 1 | 322 | 3 | N | -0- | | | | | -0- |
| 10 | 345 | N | 345 | -0- | -0- | -0- | 16 | 1 | 329 | 3 | N | -0- | | | | | -0- |
| 11 | 330 | N | 310 | -0- | -20 | -0- | 14 | 1 | 296 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 230 | -0- | -111 | -0- | 10 | 1 | 220 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,114 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 700 | -0- | -44 | -0- | 33 | 1 | 666 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 644 | N | 605 | -0- | -39 | -0- | 26 | 1 | 579 | 3 | N | -0- | | | | | -0- |
| 03 | 720 | N | 720 | -0- | -0- | -0- | 33 | 1 | 687 | 3 | N | -0- | | | | | -0- |
| 04 | 700 | N | 700 | -0- | -0- | -0- | 36 | 1 | 664 | 3 | N | -0- | | | | | -0- |
| 05 | 688 | N | 688 | -0- | -0- | -0- | 34 | 1 | 653 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 712 | N | 712 | -0- | -0- | -0- | 33 | 1 | 679 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 695 | -0- | -18 | -0- | 32 | 1 | 663 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 635 | -0- | -47 | -0- | 30 | 1 | 605 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 631 | -0- | -89 | -0- | 28 | 1 | 603 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | N | 641 | -0- | -41 | -0- | 30 | 1 | 611 | 3 | N | -0- | | | | | -0- |
| 11 | 658 | N | 658 | -0- | -0- | -0- | 30 | 1 | 628 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 619 | -0- | -32 | -0- | 27 | 1 | 592 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,004 TOTAL CONDENSATE PROD: 2

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1387 | -0- | -8 | -0- | 65 | 1 | 1321 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1316 | N | 1196 | -0- | -120 | -0- | 52 | 1 | 1144 | 3 | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1384 | -0- | -42 | -0- | 64 | 1 | 1320 | 3 | N | -0- | | | | | -0- |
| 04 | 1350 | N | 1330 | -0- | -20 | -0- | 68 | 1 | 1262 | 3 | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1326 | -0- | -7 | -0- | 65 | 1 | 1261 | 3 | N | -0- | | | | | -0- |
| 06 | 1350 | N | 1314 | -0- | -36 | -0- | 60 | 1 | 1253 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1364 | N | 1296 | -0- | -68 | -0- | 60 | 1 | 1236 | 3 | N | -0- | | | | | -0- |
| 08 | 1333 | N | 1228 | -0- | -105 | -0- | 57 | 1 | 1171 | 3 | N | -0- | | | | | -0- |
| 09 | 1320 | N | 1273 | -0- | -47 | -0- | 57 | 1 | 1216 | 3 | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1278 | -0- | -24 | -0- | 61 | 1 | 1217 | 3 | N | -0- | | | | | -0- |
| 11 | 1278 | N | 1278 | -0- | -0- | -0- | 59 | 1 | 1219 | 3 | N | -0- | | | | | -0- |
| 12 | 1302 | N | 1136 | -0- | -166 | -0- | 50 | 1 | 1086 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,426 TOTAL CONDENSATE PROD: 2

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 612 | -0- | -39 | -0- | 29 | 1 | 583 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 564 | -0- | -52 | -0- | 25 | 1 | 538 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 682 | N | 648 | -0- | -34 | -0- | 30 | 1 | 618 | 3 | N | -0- | | | | | -0- |
| 04 | 605 | N | 605 | -0- | -0- | -0- | 31 | 1 | 574 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 536 | -0- | -84 | -0- | 26 | 1 | 510 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 588 | -0- | -42 | -0- | 27 | 1 | 560 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 620 | N | 549 | -0- | -71 | -0- | 25 | 1 | 524 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 519 | -0- | -8 | -0- | 24 | 1 | 495 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 577 | -0- | -23 | -0- | 26 | 1 | 550 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 581 | N | 581 | -0- | -0- | -0- | 28 | 1 | 553 | 3 | N | -0- | | | | | -0- |
| 11 | 584 | N | 584 | -0- | -0- | -0- | 27 | 1 | 557 | 3 | N | -0- | | | | | -0- |
| *12 | 617 | N | 617 | -0- | -0- | -0- | 27 | 1 | 589 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,980 TOTAL CONDENSATE PROD: 4

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 711 | -0- | -64 | -0- | 33 | 1 9 | 677 | 3 | N | 1 | 1 | 8 | | | -0- |
| 02 | 722 | N | 722 | -0- | -0- | -0- | 32 | 1 | 690 | 3 | N | -0- | | | | | -0- |
| 03 | 841 | N | 841 | -0- | -0- | -0- | 39 | 1 | 802 | 3 | N | -0- | | | | | -0- |
| 04 | 771 | N | 771 | -0- | -0- | -0- | 39 | 1 | 732 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 720 | -0- | -86 | -0- | 35 | 1 | 685 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | 658 | -0- | -152 | -0- | 30 | 1 | 628 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 567 | -0- | -239 | -0- | 26 | 1 | 541 | 3 | N | -0- | | | | | -0- |
| 08 | 813 | N | 813 | -0- | -0- | -0- | 38 | 1 | 775 | 3 | N | -0- | | | | | -0- |
| 09 | 742 | N | 742 | -0- | -0- | -0- | 33 | 1 | 709 | 3 | N | -0- | | | | | -0- |
| 10 | 631 | N | 631 | -0- | -0- | -0- | 30 | 1 | 601 | 3 | N | -0- | | | | | -0- |
| 11 | 780 | N | 699 | -0- | -81 | -0- | 32 | 1 | 667 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 750 | -0- | -25 | -0- | 33 | 1 | 717 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,625 TOTAL CONDENSATE PROD: 1

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1315 | -0- | -18 | -0- | 62 | 1 | 1253 | 3 | N | -0- | | | | | -0- |
| 02 | 1222 | N | 1222 | -0- | -0- | -0- | 53 | 1 | 1169 | 3 | N | -0- | | | | | -0- |
| 03 | 1334 | N | 1334 | -0- | -0- | -0- | 62 | 1 | 1272 | 3 | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1204 | -0- | -56 | -0- | 61 | 1 | 1143 | 3 | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1276 | -0- | -88 | -0- | 62 | 1 | 1214 | 3 | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1181 | -0- | -109 | -0- | 54 | 1 | 1127 | 3 | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1200 | -0- | -40 | -0- | 56 | 1 | 1144 | 3 | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1222 | -0- | -49 | -0- | 57 | 1 | 1165 | 3 | N | -0- | | | | | -0- |
| 09 | 1396 | N | 1396 | -0- | -0- | -0- | 62 | 1 | 1334 | 3 | N | -0- | | | | | -0- |
| 10 | 1229 | N | 1229 | -0- | -0- | -0- | 58 | 1 | 1171 | 3 | N | -0- | | | | | -0- |
| 11 | 1348 | N | 1348 | -0- | -0- | -0- | 62 | 1 | 1286 | 3 | N | -0- | | | | | -0- |
| *12 | 1501 | N | 1501 | -0- | -0- | -0- | 66 | 1 | 1435 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,428 TOTAL CONDENSATE PROD: -0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 710 | N | 710 | -0- | -0- | -0- | 33 | 1 9 | 676 | 3 | N | 1 | 1 | 8 | | | -0- |
| 02 | 651 | N | 651 | -0- | -0- | -0- | 28 | 1 | 623 | 3 | N | -0- | | | | | -0- |
| 03 | 733 | N | 733 | -0- | -0- | -0- | 34 | 1 | 699 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 629 | -0- | -61 | -0- | 32 | 1 | 597 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 567 | -0- | -146 | -0- | 28 | 1 | 539 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 472 | -0- | -248 | -0- | 22 | 1 | 450 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 526 | -0- | -125 | -0- | 24 | 1 9 | 501 | 3 | N | 1 | 1 | 8 | | | -0- |
| 08 | 826 | N | 826 | -0- | -0- | -0- | 38 | 1 9 | 787 | 3 | N | 1 | 1 | 8 | | | -0- |
| 09 | 533 | N | 533 | -0- | -0- | -0- | 24 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 491 | -0- | -36 | -0- | 23 | 1 9 | 467 | 3 | N | 1 | 1 | 8 | | | -0- |
| 11 | 810 | N | 481 | -0- | -329 | -0- | 22 | 1 9 | 456 | 3 | N | 3 | 3 | 8 | | | -0- |
| 12 | 558 | N | 317 | -0- | -241 | -0- | 14 | 1 | 303 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,936 TOTAL CONDENSATE PROD: 7

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 994 | N | 994 | -0- | -0- | -0- | 47 | 1 | 947 | 3 | N | -0- | | | | | -0- |
| 02 | 938 | N | 938 | -0- | -0- | -0- | 41 | 1 | 896 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 995 | N | 995 | -0- | -0- | -0- | 46 | 1 | 949 | 3 | N | -0- | | | | | -0- |
| 04 | 979 | N | 979 | -0- | -0- | -0- | 50 | 1 | 929 | 3 | N | -0- | | | | | -0- |
| 05 | 1054 | N | 998 | -0- | -56 | -0- | 49 | 1 | 948 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 990 | N | 990 | -0- | -0- | -0- | 46 | 1 | 944 | 3 | N | -0- | | | | | -0- |
| 07 | 1023 | N | 987 | -0- | -36 | -0- | 46 | 1 | 941 | 3 | N | -0- | | | | | -0- |
| 08 | 992 | N | 876 | -0- | -116 | -0- | 41 | 1 | 835 | 3 | N | -0- | | | | | -0- |
| 09 | 990 | N | 814 | -0- | -176 | -0- | 36 | 1 | 778 | 3 | N | -0- | | | | | -0- |
| 10 | 992 | N | 738 | -0- | -254 | -0- | 35 | 1 | 703 | 3 | N | -0- | | | | | -0- |
| 11 | 840 | N | 636 | -0- | -204 | -0- | 29 | 1 | 607 | 3 | N | -0- | | | | | -0- |
| 12 | 837 | N | 584 | -0- | -253 | -0- | 26 | 1 | 558 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,529 TOTAL CONDENSATE PROD: 2

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 542 | -0- | -78 | -0- | 25 | 1 | 517 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 476 | -0- | -0- | -0- | 21 | 1 | 455 | 3 | N | -0- | | | | | -0- |
| 03 | 534 | N | 534 | -0- | -0- | -0- | 25 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 502 | -0- | -8 | -0- | 26 | 1 | 476 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 481 | -0- | -46 | -0- | 24 | 1 | 457 | 3 | N | -0- | | | | | -0- |
| 06 | 556 | N | 556 | -0- | -0- | -0- | 26 | 1 | 530 | 3 | N | -0- | | | | | -0- |
| 07 | 707 | N | 707 | -0- | -0- | -0- | 33 | 1 | 674 | 3 | N | -0- | | | | | -0- |
| 08 | 538 | N | 538 | -0- | -0- | -0- | 25 | 1 | 513 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 489 | -0- | -81 | -0- | 22 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 447 | -0- | -266 | -0- | 21 | 1 | 426 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 430 | -0- | -80 | -0- | 20 | 1 | 410 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 469 | -0- | -27 | -0- | 21 | 1 | 448 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,171 TOTAL CONDENSATE PROD: -0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 328 | -0- | -354 | -0- | 15 | 1 | 312 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 461 | N | 461 | -0- | -0- | -0- | 20 | 1 | 441 | 3 | N | -0- | | | | | -0- |
| 03 | 501 | N | 501 | -0- | -0- | -0- | 23 | 1 | 478 | 3 | N | -0- | | | | | -0- |
| 04 | 362 | N | 362 | -0- | -0- | -0- | 18 | 1 | 344 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 403 | -0- | -93 | -0- | 20 | 1 | 383 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 436 | -0- | -44 | -0- | 20 | 1 | 415 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 417 | N | 417 | -0- | -0- | -0- | 19 | 1 | 397 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 501 | N | 501 | -0- | -0- | -0- | 23 | 1 | 478 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 411 | -0- | -39 | -0- | 18 | 1 | 393 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 359 | -0- | -44 | -0- | 17 | 1 | 342 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 426 | -0- | -54 | -0- | 20 | 1 | 405 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 448 | N | 448 | -0- | -0- | -0- | 20 | 1 | 426 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,053 TOTAL CONDENSATE PROD: 6

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 675 | -0- | -38 | -0- | 32 | 1 | 642 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1108 | N | 1108 | -0- | -0- | -0- | 48 | 1 | 1060 | 3 | N | -0- | | | | | -0- |
| 03 | 797 | N | 797 | -0- | -0- | -0- | 37 | 1 | 760 | 3 | N | -0- | | | | | -0- |
| 04 | 754 | N | 754 | -0- | -0- | -0- | 38 | 1 | 716 | 3 | N | -0- | | | | | -0- |
| 05 | 1240 | N | 748 | -0- | -492 | -0- | 37 | 1 | 711 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 737 | -0- | -43 | -0- | 34 | 1 | 703 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 757 | -0- | -18 | -0- | 35 | 1 | 722 | 3 | N | -0- | | | | | -0- |
| 08 | 774 | N | 774 | -0- | -0- | -0- | 36 | 1 | 738 | 3 | N | -0- | | | | | -0- |
| 09 | 750 | N | 726 | -0- | -24 | -0- | 32 | 1 | 694 | 3 | N | -0- | | | | | -0- |
| 10 | 782 | N | 782 | -0- | -0- | -0- | 37 | 1 | 745 | 3 | N | -0- | | | | | -0- |
| 11 | 789 | N | 789 | -0- | -0- | -0- | 36 | 1 | 753 | 3 | N | -0- | | | | | -0- |
| *12 | 747 | N | 747 | -0- | -0- | -0- | 33 | 1 | 714 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,394 TOTAL CONDENSATE PROD: 1

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 936 | -0- | -87 | -0- | 44 | 1 | 891 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 859 | N | 859 | -0- | -0- | -0- | 38 | 1 | 821 | 3 | N | -0- | | | | | -0- |
| 03 | 944 | N | 944 | -0- | -0- | -0- | 44 | 1 | 900 | 3 | N | -0- | | | | | -0- |
| 04 | 973 | N | 973 | -0- | -0- | -0- | 50 | 1 | 923 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 870 | -0- | -91 | -0- | 43 | 1 | 827 | 3 | N | -0- | | | | | -0- |
| 06 | 938 | N | 938 | -0- | -0- | -0- | 43 | 1 | 895 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 936 | -0- | -56 | -0- | 43 | 1 | 893 | 3 | N | -0- | | | | | -0- |
| 08 | 937 | N | 937 | -0- | -0- | -0- | 44 | 1 | 893 | 3 | N | -0- | | | | | -0- |
| 09 | 930 | N | 922 | -0- | -8 | -0- | 41 | 1 | 881 | 3 | N | -0- | | | | | -0- |
| 10 | 953 | N | 953 | -0- | -0- | -0- | 45 | 1 | 908 | 3 | N | -0- | | | | | -0- |
| 11 | 978 | N | 978 | -0- | -0- | -0- | 45 | 1 | 933 | 3 | N | -0- | | | | | -0- |
| 12 | 961 | N | 908 | -0- | -53 | -0- | 40 | 1 | 868 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,154 TOTAL CONDENSATE PROD: 1

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 828 | -0- | -9 | -0- | 39 | 1 | 788 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 756 | N | 753 | -0- | -3 | -0- | 33 | 1 | 720 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 784 | -0- | -53 | -0- | 36 | 1 | 748 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 756 | -0- | -54 | -0- | 39 | 1 | 717 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 777 | -0- | -60 | -0- | 38 | 1 | 739 | 3 | N | -0- | | | | | -0- |
| 06 | 771 | N | 771 | -0- | -0- | -0- | 35 | 1 | 733 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 775 | N | 754 | -0- | -21 | -0- | 35 | 1 | 719 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 706 | -0- | -69 | -0- | 33 | 1 | 673 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 749 | -0- | -31 | -0- | 33 | 1 | 716 | 3 | N | -0- | | | | | -0- |
| 10 | 783 | N | 783 | -0- | -0- | -0- | 37 | 1 | 746 | 3 | N | -0- | | | | | -0- |
| 11 | 782 | N | 782 | -0- | -0- | -0- | 36 | 1 | 746 | 3 | N | -0- | | | | | -0- |
| *12 | 779 | N | 779 | -0- | -0- | -0- | 34 | 1 | 745 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,222 TOTAL CONDENSATE PROD: 4

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 625 | -0- | -26 | -0- | 29 | 1<br>9 | 595 | 3 | N | 1 | 1 | 8 | | | -0- |
| 02 | 565 | N | 565 | -0- | -0- | -0- | 25 | 1<br>9 | 539 | 3 | N | 1 | 1 | 8 | | | -0- |
| 03 | 564 | N | 564 | -0- | -0- | -0- | 26 | 1 | 538 | 3 | N | -0- | | | | | -0- |
| 04 | 600 | N | 550 | -0- | -50 | -0- | 28 | 1 | 522 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 542 | -0- | -78 | -0- | 26 | 1<br>9 | 515 | 3 | N | 1 | 1 | 8 | | | -0- |
| 06 | 564 | N | 564 | -0- | -0- | -0- | 26 | 1 | 538 | 3 | N | -0- | | | | | -0- |
| 07 | 577 | N | 577 | -0- | -0- | -0- | 27 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 08 | 579 | N | 579 | -0- | -0- | -0- | 27 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 566 | -0- | -4 | -0- | 25 | 1 | 541 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 572 | -0- | -17 | -0- | 27 | 1 | 545 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 490 | -0- | -80 | -0- | 23 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 531 | -0- | -58 | -0- | 23 | 1 | 508 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,725 TOTAL CONDENSATE PROD: 3

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 575 | N | 575 | -0- | -0- | -0- | 27 | 1 | 548 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 385 | -0- | -91 | -0- | 17 | 1 | 368 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 502 | -0- | -25 | -0- | 23 | 1 | 479 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 481 | -0- | -89 | -0- | 25 | 1 | 456 | 3 | N | -0- | | | | | -0- |
| 05 | 615 | N | 615 | -0- | -0- | -0- | 30 | 1<br>9 | 584 | 3 | N | 1 | 1 | 8 | | | -0- |
| 06 | 480 | N | 473 | -0- | -7 | -0- | 22 | 1 | 451 | 3 | N | -0- | | | | | -0- |
| 07 | 538 | N | 538 | -0- | -0- | -0- | 25 | 1 | 513 | 3 | N | -0- | | | | | -0- |
| 08 | 779 | N | 779 | -0- | -0- | -0- | 36 | 1 | 743 | 3 | N | -0- | | | | | -0- |
| 09 | 491 | N | 491 | -0- | -0- | -0- | 22 | 1 | 469 | 3 | N | -0- | | | | | -0- |
| 10 | 708 | N | 708 | -0- | -0- | -0- | 34 | 1 | 674 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 416 | -0- | -334 | -0- | 19 | 1 | 397 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 407 | -0- | -89 | -0- | 18 | 1 | 389 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,370 TOTAL CONDENSATE PROD: 1

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 983 | -0- | -40 | -0- | 48 | 1 | 935 | 3 | N | -0- | | | | | -0- |
| 02 | 924 | N | 871 | -0- | -53 | -0- | 45 | 1 | 826 | 3 | N | -0- | | | | | -0- |
| 03 | 1054 | N | 831 | -0- | -223 | -0- | 44 | 1 | 787 | 3 | N | -0- | | | | | -0- |
| 04 | 960 | N | 856 | -0- | -104 | -0- | 40 | 1 | 816 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 844 | -0- | -117 | -0- | 39 | 1 | 805 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | 775 | -0- | -35 | -0- | 37 | 1 | 738 | 3 | N | -0- | | | | | -0- |
| 07 | 899 | N | 829 | -0- | -70 | -0- | 39 | 1 | 790 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 797 | -0- | -40 | -0- | 39 | 1 | 758 | 3 | N | -0- | | | | | -0- |
| 09 | 867 | N | 867 | -0- | -0- | -0- | 44 | 1 | 823 | 3 | N | -0- | | | | | -0- |
| 10 | 837 | N | 830 | -0- | -7 | -0- | 38 | 1 | 792 | 3 | N | -0- | | | | | -0- |
| 11 | 807 | N | 807 | -0- | -0- | -0- | 39 | 1 | 768 | 3 | N | -0- | | | | | -0- |
| 12 | 899 | N | 874 | -0- | -25 | -0- | 41 | 1 | 833 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,164 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 307 | -0- | -96 | -0- | 15 | 1 | 292 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 278 | -0- | -58 | -0- | 14 | 1 | 264 | 3 | N | -0- | | | | | -0- |
| 03 | 403 | N | 277 | -0- | -126 | -0- | 15 | 1 | 262 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 234 | -0- | -66 | -0- | 11 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 05 | 310 | N | 305 | -0- | -5 | -0- | 14 | 1 | 291 | 3 | N | -0- | | | | | -0- |
| 06 | 307 | N | 307 | -0- | -0- | -0- | 15 | 1 | 292 | 3 | N | -0- | | | | | -0- |
| 07 | 343 | N | 343 | -0- | -0- | -0- | 16 | 1 | 327 | 3 | N | -0- | | | | | -0- |
| 08 | 343 | N | 343 | -0- | -0- | -0- | 17 | 1 | 326 | 3 | N | -0- | | | | | -0- |
| 09 | 350 | N | 350 | -0- | -0- | -0- | 18 | 1 | 332 | 3 | N | -0- | | | | | -0- |
| 10 | 381 | N | 381 | -0- | -0- | -0- | 17 | 1 | 364 | 3 | N | -0- | | | | | -0- |
| 11 | 367 | N | 367 | -0- | -0- | -0- | 18 | 1 | 349 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 346 | -0- | -26 | -0- | 16 | 1 | 330 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,838 TOTAL CONDENSATE PROD: -0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 791 | -0- | -46 | -0- | 37<br>1 | 1<br>9 | 753 | 3 | N | 1 | 1 | 8 | | | -0- |
| 02 | 756 | N | 687 | -0- | -69 | -0- | 30 | 1 | 657 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 719 | -0- | -118 | -0- | 33 | 1 | 686 | 3 | N | -0- | | | | | -0- |
| 04 | 817 | N | 817 | -0- | -0- | -0- | 42 | 1 | 775 | 3 | N | -0- | | | | | -0- |
| 05 | 775 | N | 723 | -0- | -52 | -0- | 35 | 1 | 688 | 3 | N | -0- | | | | | -0- |
| 06 | 773 | N | 773 | -0- | -0- | -0- | 36 | 1 | 737 | 3 | N | -0- | | | | | -0- |
| 07 | 848 | N | 848 | -0- | -0- | -0- | 39 | 1 | 809 | 3 | N | -0- | | | | | -0- |
| 08 | 735 | N | 735 | -0- | -0- | -0- | 34 | 1 | 701 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 682 | -0- | -98 | -0- | 30 | 1 | 652 | 3 | N | -0- | | | | | -0- |
| 10 | 837 | N | 741 | -0- | -96 | -0- | 35 | 1 | 706 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 672 | -0- | -48 | -0- | 31 | 1 | 641 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 713 | -0- | -0- | -0- | 31<br>1 | 1<br>9 | 681 | 3 | N | 1 | 1 | 8 | | | -0- |

TOTAL GAS PROD: 8,901 TOTAL CONDENSATE PROD: 2

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 619 | -0- | -63 | -0- | 29 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 02 | 645 | N | 645 | -0- | -0- | -0- | 28 | 1 | 617 | 3 | N | -0- | | | | | -0- |
| 03 | 708 | N | 708 | -0- | -0- | -0- | 33 | 1 | 675 | 3 | N | -0- | | | | | -0- |
| 04 | 809 | N | 809 | -0- | -0- | -0- | 41 | 1 | 768 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 612 | -0- | -101 | -0- | 30 | 1 | 582 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 498 | -0- | -192 | -0- | 23 | 1 | 475 | 3 | N | -0- | | | | | -0- |
| 07 | 837 | N | 438 | -0- | -399 | -0- | 20 | 1 | 418 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 533 | -0- | -87 | -0- | 25 | 1 | 508 | 3 | N | -0- | | | | | -0- |
| 09 | 664 | N | 664 | -0- | -0- | -0- | 30 | 1 | 634 | 3 | N | -0- | | | | | -0- |
| 10 | 463 | N | 463 | -0- | -0- | -0- | 22 | 1 | 441 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 431 | -0- | -79 | -0- | 20 | 1 | 411 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 404 | -0- | -278 | -0- | 18 | 1 | 386 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,824 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 953 | N | 953 | -0- | -0- | -0- | 45 | 1<br>9 | 907 | 3 | N | 1 | 1 | 8 | | | -0- |
| 02 | 888 | N | 888 | -0- | -0- | -0- | 39 | 1<br>9 | 848 | 3 | N | 1 | 1 | 8 | | | -0- |
| 03 | 983 | N | 983 | -0- | -0- | -0- | 46 | 1 | 937 | 3 | N | -0- | | | | | -0- |
| 04 | 998 | N | 998 | -0- | -0- | -0- | 51 | 1<br>9 | 946 | 3 | N | 1 | 1 | 8 | | | -0- |
| 05 | 992 | N | 989 | -0- | -3 | -0- | 48 | 1 | 941 | 3 | N | -0- | | | | | -0- |
| 06 | 983 | N | 983 | -0- | -0- | -0- | 45 | 1 | 938 | 3 | N | -0- | | | | | -0- |
| 07 | 1023 | N | 996 | -0- | -27 | -0- | 46 | 1 | 950 | 3 | N | -0- | | | | | -0- |
| 08 | 992 | N | 968 | -0- | -24 | -0- | 45 | 1 | 923 | 3 | N | -0- | | | | | -0- |
| 09 | 990 | N | 768 | -0- | -222 | -0- | 34 | 1 | 734 | 3 | N | -0- | | | | | -0- |
| 10 | 992 | N | 754 | -0- | -238 | -0- | 36 | 1 | 718 | 3 | N | -0- | | | | | -0- |
| 11 | 930 | N | 796 | -0- | -134 | -0- | 37 | 1 | 759 | 3 | N | -0- | | | | | -0- |
| *12 | 850 | N | 850 | -0- | -0- | -0- | 37 | 1 | 813 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,926 TOTAL CONDENSATE PROD: 3

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 849 | N | 849 | -0- | -0- | -0- | 42 | 1 | 807 | 3 | N | -0- | | | | | -0- |
| 02 | 720 | N | 720 | -0- | -0- | -0- | 37 | 1<br>9 | 682 | 3 | N | 1 | 1 | 8 | | | -0- |
| 03 | 812 | N | 812 | -0- | -0- | -0- | 43 | 1 | 769 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 619 | -0- | -191 | -0- | 29 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 602 | -0- | -204 | -0- | 28 | 1 | 574 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 661 | -0- | -119 | -0- | 32 | 1 | 629 | 3 | N | -0- | | | | | -0- |
| 07 | 660 | N | 660 | -0- | -0- | -0- | 31 | 1 | 629 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 564 | -0- | -25 | -0- | 28 | 1 | 536 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 450 | -0- | -210 | -0- | 23 | 1 | 427 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 316 | -0- | -335 | -0- | 14 | 1 | 302 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 458 | -0- | -82 | -0- | 22 | 1 | 436 | 3 | N | -0- | | | | | -0- |
| *12 | 496 | N | 496 | -0- | -0- | -0- | 23 | 1 | 473 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,207 TOTAL CONDENSATE PROD: 1

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 313 | -0- | -152 | -0- | 15 | 1 | 298 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 395 | -0- | -25 | -0- | 17 | 1 | 378 | 3 | N | -0- | | | | | -0- |
| 03 | 462 | N | 462 | -0- | -0- | -0- | 21 | 1 | 441 | 3 | N | -0- | | | | | -0- |
| 04 | 430 | N | 430 | -0- | -0- | -0- | 22 | 1 | 408 | 3 | N | -0- | | | | | -0- |
| 05 | 538 | N | 538 | -0- | -0- | -0- | 26 | 1 | 512 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 480 | -0- | -0- | -0- | 22 | 1 | 458 | 3 | N | -0- | | | | | -0- |
| 07 | 434 | N | 353 | -0- | -81 | -0- | 16 | 1 | 337 | 3 | N | -0- | | | | | -0- |
| 08 | 699 | N | 699 | -0- | -0- | -0- | 33 | 1 | 666 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 436 | -0- | -44 | -0- | 19 | 1 | 417 | 3 | N | -0- | | | | | -0- |
| 10 | 494 | N | 494 | -0- | -0- | -0- | 23 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 354 | -0- | -336 | -0- | 16 | 1 | 338 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 355 | -0- | -110 | -0- | 16 | 1 | 339 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,309 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 646 | -0- | -98 | -0- | 41 | 1 | 605 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 525 | -0- | -7 | -0- | 31 | 1 | 493 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 620 | N | 542 | -0- | -78 | -0- | 33 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 485 | -0- | -145 | -0- | 31 | 1 | 454 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 502 | -0- | -87 | -0- | 32 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 506 | -0- | -4 | -0- | 29 | 1 | 474 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 496 | N | 494 | -0- | -2 | -0- | 29 | 1 | 465 | 3 | N | -0- | | | | | -0- |
| 08 | 514 | N | 514 | -0- | -0- | -0- | 31 | 1 | 483 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 469 | -0- | -41 | -0- | 27 | 1 | 442 | 3 | N | -0- | | | | | -0- |
| 10 | 616 | N | 616 | -0- | -0- | -0- | 38 | 1 | 578 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 487 | -0- | -23 | -0- | 29 | 1 | 458 | 3 | N | -0- | | | | | -0- |
| *12 | 566 | N | 566 | -0- | -0- | -0- | 33 | 1 | 533 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,352 TOTAL CONDENSATE PROD: 4

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 631 | N | 631 | -0- | -0- | -0- | 40 | 1 | 591 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 523 | -0- | -9 | -0- | 31 | 1 | 491 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 601 | N | 601 | -0- | -0- | -0- | 37 | 1 | 564 | 3 | N | -0- | | | | | -0- |
| 04 | 600 | N | 520 | -0- | -80 | -0- | 33 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 532 | -0- | -57 | -0- | 34 | 1 | 498 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 486 | -0- | -84 | -0- | 28 | 1 | 455 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 527 | N | 406 | -0- | -121 | -0- | 24 | 1 | 382 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 518 | -0- | -9 | -0- | 31 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 09 | 483 | N | 483 | -0- | -0- | -0- | 28 | 1 | 455 | 3 | N | -0- | | | | | -0- |
| 10 | 639 | N | 639 | -0- | -0- | -0- | 39 | 1 | 600 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 487 | -0- | -23 | -0- | 29 | 1 | 458 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 481 | -0- | -15 | -0- | 28 | 1 | 452 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,307 TOTAL CONDENSATE PROD: 5

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 653 | -0- | -246 | -0- | 41 | 1 | 611 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 616 | N | 577 | -0- | -39 | -0- | 34 | 1 | 543 | 3 | N | -0- | | | | | -0- |
| 03 | 644 | N | 644 | -0- | -0- | -0- | 40 | 1 | 604 | 3 | N | -0- | | | | | -0- |
| 04 | 640 | N | 640 | -0- | -0- | -0- | 41 | 1 | 599 | 3 | N | -0- | | | | | -0- |
| 05 | 688 | N | 688 | -0- | -0- | -0- | 44 | 1 | 644 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 616 | -0- | -14 | -0- | 36 | 1 | 580 | 3 | N | -0- | | | | | -0- |
| 07 | 696 | N | 696 | -0- | -0- | -0- | 41 | 1 | 655 | 3 | N | -0- | | | | | -0- |
| 08 | 816 | N | 816 | -0- | -0- | -0- | 49 | 1 | 767 | 3 | N | -0- | | | | | -0- |
| 09 | 755 | N | 755 | -0- | -0- | -0- | 44 | 1 | 711 | 3 | N | -0- | | | | | -0- |
| 10 | 783 | N | 783 | -0- | -0- | -0- | 48 | 1 | 735 | 3 | N | -0- | | | | | -0- |
| 11 | 780 | N | 610 | -0- | -170 | -0- | 36 | 1 | 573 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 775 | N | 671 | -0- | -104 | -0- | 39 | 1 | 631 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,149 TOTAL CONDENSATE PROD: 3

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 589 | -0- | -0- | -0- | 37 | 1 | 551 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 476 | N | 384 | -0- | -92 | -0- | 23 | 1 | 360 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 558 | N | 431 | -0- | -127 | -0- | 26 | 1 | 405 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 561 | -0- | -9 | -0- | 36 | 1 | 525 | 3 | N | -0- | | | | | -0- |
| 05 | 515 | N | 515 | -0- | -0- | -0- | 33 | 1 | 481 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 516 | N | 516 | -0- | -0- | -0- | 30 | 1 | 483 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 589 | N | 511 | -0- | -78 | -0- | 30 | 1 | 480 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 527 | N | 493 | -0- | -34 | -0- | 30 | 1 | 463 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 462 | -0- | -48 | -0- | 27 | 1 | 435 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 478 | -0- | -18 | -0- | 29 | 1 | 448 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 480 | N | 396 | -0- | -84 | -0- | 23 | 1 | 372 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 465 | N | 404 | -0- | -61 | -0- | 24 | 1 | 380 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,740 TOTAL CONDENSATE PROD: 9

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 569 | -0- | -51 | -0- | 36 | 1 | 532 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 616 | N | 496 | -0- | -120 | -0- | 29 | 1 | 466 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 597 | N | 597 | -0- | -0- | -0- | 37 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 04 | 551 | N | 551 | -0- | -0- | -0- | 35 | 1 | 516 | 3 | N | -0- | | | | | -0- |
| 05 | 577 | N | 577 | -0- | -0- | -0- | 37 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 06 | 648 | N | 648 | -0- | -0- | -0- | 38 | 1 | 610 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 517 | -0- | -41 | -0- | 31 | 1 | 486 | 3 | N | -0- | | | | | -0- |
| 08 | 611 | N | 611 | -0- | -0- | -0- | 37 | 1 | 574 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 380 | -0- | -280 | -0- | 22 | 1 | 358 | 3 | N | -0- | | | | | -0- |
| 10 | 535 | N | 535 | -0- | -0- | -0- | 33 | 1 | 502 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 419 | -0- | -181 | -0- | 25 | 1 | 394 | 3 | N | -0- | | | | | -0- |
| *12 | 468 | N | 468 | -0- | -0- | -0- | 27 | 1 | 440 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,368 TOTAL CONDENSATE PROD: 3

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 667 | -0- | -77 | -0- | 42 | 1 | 623 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 644 | N | 536 | -0- | -108 | -0- | 32 | 1 | 503 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 682 | N | 673 | -0- | -9 | -0- | 41 | 1 | 632 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 512 | -0- | -148 | -0- | 33 | 1 | 479 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 544 | -0- | -45 | -0- | 35 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 568 | -0- | -92 | -0- | 33 | 1 | 532 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 527 | N | 477 | -0- | -50 | -0- | 28 | 1 | 449 | 3 | N | -0- | | | | | -0- |
| 08 | 591 | N | 591 | -0- | -0- | -0- | 36 | 1 | 555 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 529 | -0- | -41 | -0- | 31 | 1 | 498 | 3 | N | -0- | | | | | -0- |
| 10 | 488 | N | 488 | -0- | -0- | -0- | 30 | 1 | 458 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 487 | -0- | -83 | -0- | 29 | 1 | 458 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 528 | -0- | -30 | -0- | 31 | 1 | 497 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,600 TOTAL CONDENSATE PROD: 6

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1090 | -0- | -57 | -0- | 69 | 1 | 1019 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1064 | N | 893 | -0- | -171 | -0- | 53 | 1 | 839 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1116 | N | 1013 | -0- | -103 | -0- | 62 | 1 | 951 | 3 | N | -0- | | | | | -0- |
| 04 | 1050 | N | 958 | -0- | -92 | -0- | 61 | 1 | 897 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 949 | -0- | -43 | -0- | 61 | 1 | 888 | 3 | N | -0- | | | | | -0- |
| 06 | 990 | N | 838 | -0- | -152 | -0- | 49 | 1 | 786 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 992 | N | 879 | -0- | -113 | -0- | 52 | 1 | 826 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 961 | N | 918 | -0- | -43 | -0- | 56 | 1 | 862 | 3 | N | -0- | | | | | -0- |
| 09 | 1107 | N | 1107 | -0- | -0- | -0- | 64 | 1 | 1043 | 3 | N | -0- | | | | | -0- |
| 10 | 1177 | N | 1177 | -0- | -0- | -0- | 72 | 1 | 1104 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 912 | N | 912 | -0- | -0- | -0- | 54 | 1 | 858 | 3 | N | -0- | | | | | -0- |
| *12 | 1208 | N | 1208 | -0- | -0- | -0- | 71 | 1 | 1137 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,942 TOTAL CONDENSATE PROD: 8

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 166 | -0- | -51 | -0- | 8 | 1 | 157 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 112 | N | 109 | -0- | -3 | -0- | 5 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 153 | -0- | -33 | -0- | 7 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 133 | -0- | -17 | -0- | 7 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 05 | 141 | N | 141 | -0- | -0- | -0- | 7 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 06 | 234 | N | 234 | -0- | -0- | -0- | 11 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 07 | 194 | N | 194 | -0- | -0- | -0- | 9 | 1 | 185 | 3 | N | -0- | | | | | -0- |
| 08 | 194 | N | 194 | -0- | -0- | -0- | 9 | 1 | 185 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 177 | -0- | -63 | -0- | 8 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 176 | -0- | -10 | -0- | 8 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 142 | -0- | -38 | -0- | 7 | 1 | 135 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 150 | -0- | -36 | -0- | 7 | 1 | 143 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,969 TOTAL CONDENSATE PROD: 1

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 758 | -0- | -110 | -0- | 47 | 1 | 711 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | 684 | -0- | -72 | -0- | 41 | 1 | 643 | 3 | N | -0- | | | | | -0- |
| 03 | 714 | N | 714 | -0- | -0- | -0- | 46 | 1 | 668 | 3 | N | -0- | | | | | -0- |
| 04 | 806 | N | 806 | -0- | -0- | -0- | 54 | 1 | 752 | 3 | N | -0- | | | | | -0- |
| 05 | 895 | N | 895 | -0- | -0- | -0- | 57 | 1 | 838 | 3 | N | -0- | | | | | -0- |
| 06 | 710 | N | 710 | -0- | -0- | -0- | 45 | 1 | 665 | 3 | N | -0- | | | | | -0- |
| 07 | 837 | N | 652 | -0- | -185 | -0- | 40 | 1 | 611 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 899 | N | 708 | -0- | -191 | -0- | 45 | 1 | 663 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 656 | -0- | -64 | -0- | 38 | 1 | 618 | 3 | N | -0- | | | | | -0- |
| 10 | 718 | N | 718 | -0- | -0- | -0- | 45 | 1 | 673 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 661 | -0- | -29 | -0- | 42 | 1 | 618 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 892 | N | 892 | -0- | -0- | -0- | 52 | 1 | 840 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,854 TOTAL CONDENSATE PROD: 2

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 520 | -0- | -69 | -0- | 33 | 1 | 485 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 476 | N | 453 | -0- | -23 | -0- | 27 | 1 | 425 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 589 | N | 445 | -0- | -144 | -0- | 27 | 1 | 418 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 395 | -0- | -115 | -0- | 25 | 1 | 370 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 389 | -0- | -107 | -0- | 25 | 1 | 364 | 3 | N | -0- | | | | | -0- |
| 06 | 582 | N | 582 | -0- | -0- | -0- | 34 | 1 | 545 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 403 | N | 361 | -0- | -42 | -0- | 21 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 08 | 476 | N | 476 | -0- | -0- | -0- | 29 | 1 | 447 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 357 | -0- | -213 | -0- | 21 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| 10 | 372 | N | 296 | -0- | -76 | -0- | 18 | 1 | 278 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 372 | -0- | -78 | -0- | 22 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| *12 | 437 | N | 437 | -0- | -0- | -0- | 26 | 1 | 411 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,083 TOTAL CONDENSATE PROD: 6

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 591 | -0- | -60 | -0- | 29 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 526 | -0- | -90 | -0- | 27 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 543 | -0- | -77 | -0- | 29 | 1 | 514 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 544 | -0- | -26 | -0- | 25 | 1 | 519 | 3 | N | -0- | | | | | -0- |
| 05 | 596 | N | 596 | -0- | -0- | -0- | 28 | 1 | 568 | 3 | N | -0- | | | | | -0- |
| 06 | 559 | N | 559 | -0- | -0- | -0- | 27 | 1 | 529 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 652 | N | 652 | -0- | -0- | -0- | 31 | 1 | 621 | 3 | N | -0- | | | | | -0- |
| 08 | 610 | N | 610 | -0- | -0- | -0- | 30 | 1 | 580 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 489 | -0- | -81 | -0- | 25 | 1 | 464 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 455 | -0- | -196 | -0- | 21 | 1 | 434 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 434 | -0- | -166 | -0- | 21 | 1 | 413 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 456 | -0- | -40 | -0- | 21 | 1 | 434 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,455 TOTAL CONDENSATE PROD: 4

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 854 | -0- | -76 | -0- | 40 | 1 | 814 | 3 | N | -0- | | | | | -0- |
| 02 | 812 | N | 791 | -0- | -21 | -0- | 35 | 1 | 755 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 916 | N | 916 | -0- | -0- | -0- | 43 | 1 | 873 | 3 | N | -0- | | | | | -0- |
| 04 | 875 | N | 875 | -0- | -0- | -0- | 45 | 1 | 830 | 3 | N | -0- | | | | | -0- |
| 05 | 868 | N | 750 | -0- | -118 | -0- | 37 | 1 | 712 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 900 | N | 803 | -0- | -97 | -0- | 37 | 1 | 766 | 3 | N | -0- | | | | | -0- |
| 07 | 899 | N | 742 | -0- | -157 | -0- | 34 | 1 | 708 | 3 | N | -0- | | | | | -0- |
| 08 | 858 | N | 858 | -0- | -0- | -0- | 40 | 1 | 818 | 3 | N | -0- | | | | | -0- |
| 09 | 853 | N | 853 | -0- | -0- | -0- | 38 | 1 | 815 | 3 | N | -0- | | | | | -0- |
| 10 | 882 | N | 882 | -0- | -0- | -0- | 42 | 1 | 840 | 3 | N | -0- | | | | | -0- |
| 11 | 840 | N | 795 | -0- | -45 | -0- | 37 | 1 | 758 | 3 | N | -0- | | | | | -0- |
| 12 | 868 | N | 760 | -0- | -108 | -0- | 33 | 1 | 727 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,879 TOTAL CONDENSATE PROD: 2

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 663 | N | 663 | -0- | -0- | -0- | 33 | 1 | 630 | 3 | N | -0- | | | | | -0- |
| 02 | 750 | N | 750 | -0- | -0- | -0- | 39 | 1 | 710 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 741 | N | 741 | -0- | -0- | -0- | 39 | 1 | 702 | 3 | N | -0- | | | | | -0- |
| 04 | 776 | N | 776 | -0- | -0- | -0- | 36 | 1 | 740 | 3 | N | -0- | | | | | -0- |
| 05 | 859 | N | 859 | -0- | -0- | -0- | 40 | 1 | 819 | 3 | N | -0- | | | | | -0- |
| 06 | 751 | N | 751 | -0- | -0- | -0- | 36 | 1 | 715 | 3 | N | -0- | | | | | -0- |
| 07 | 813 | N | 813 | -0- | -0- | -0- | 39 | 1 | 774 | 3 | N | -0- | | | | | -0- |
| 08 | 868 | N | 744 | -0- | -124 | -0- | 37 | 1 | 707 | 3 | N | -0- | | | | | -0- |
| 09 | 750 | N | 719 | -0- | -31 | -0- | 36 | 1 | 683 | 3 | N | -0- | | | | | -0- |
| 10 | 806 | N | 567 | -0- | -239 | -0- | 26 | 1 | 541 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 681 | -0- | -39 | -0- | 33 | 1 | 648 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 682 | -0- | -62 | -0- | 32 | 1 | 650 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,746 TOTAL CONDENSATE PROD: 1

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 317 | N | 317 | -0- | -0- | -0- | 15 | 1 | 301 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 336 | N | 294 | -0- | -42 | -0- | 13 | 1 | 281 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 254 | -0- | -25 | -0- | 12 | 1 | 241 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 300 | N | 283 | -0- | -17 | -0- | 14 | 1 | 269 | 3 | N | -0- | | | | | -0- |
| 05 | 341 | N | 278 | -0- | -63 | -0- | 14 | 1 | 264 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 196 | -0- | -44 | -0- | 9 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 219 | -0- | -60 | -0- | 10 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 219 | -0- | -60 | -0- | 10 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 207 | -0- | -3 | -0- | 9 | 1 | 198 | 3 | N | -0- | | | | | -0- |
| 10 | 220 | N | 220 | -0- | -0- | -0- | 10 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 11 | 224 | N | 224 | -0- | -0- | -0- | 10 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 205 | -0- | -12 | -0- | 9 | 1 | 196 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,916 TOTAL CONDENSATE PROD: 2

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1441 | -0- | -233 | -0- | 89 | 1 | 1352 | 3 | N | -0- | | | | | -0- |
| 02 | 1540 | N | 1403 | -0- | -137 | -0- | 84 | 1 | 1318 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1572 | N | 1572 | -0- | -0- | -0- | 100 | 1 | 1472 | 3 | N | -0- | | | | | -0- |
| 04 | 1530 | N | 1530 | -0- | -0- | -0- | 103 | 1 | 1427 | 3 | N | -0- | | | | | -0- |
| 05 | 1550 | N | 1468 | -0- | -82 | -0- | 94 | 1 | 1374 | 3 | N | -0- | | | | | -0- |
| 06 | 1530 | N | 1432 | -0- | -98 | -0- | 90 | 1 | 1342 | 3 | N | -0- | | | | | -0- |
| 07 | 1581 | N | 1196 | -0- | -385 | -0- | 74 | 1 | 1122 | 3 | N | -0- | | | | | -0- |
| 08 | 1494 | N | 1494 | -0- | -0- | -0- | 94 | 1 | 1400 | 3 | N | -0- | | | | | -0- |
| 09 | 1440 | N | 1376 | -0- | -64 | -0- | 80 | 1 | 1296 | 3 | N | -0- | | | | | -0- |
| 10 | 1397 | N | 1397 | -0- | -0- | -0- | 87 | 1 | 1310 | 3 | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1404 | -0- | -36 | -0- | 90 | 1 | 1314 | 3 | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1358 | -0- | -68 | -0- | 80 | 1 | 1278 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,071 TOTAL CONDENSATE PROD: 1

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 960 | -0- | -125 | -0- | 59 | 1 | 901 | 3 | N | -0- | | | | | -0- |
| 02 | 952 | N | 929 | -0- | -23 | -0- | 56 | 1 | 873 | 3 | N | -0- | | | | | -0- |
| 03 | 992 | N | 988 | -0- | -4 | -0- | 63 | 1 | 925 | 3 | N | -0- | | | | | -0- |
| 04 | 952 | N | 952 | -0- | -0- | -0- | 64 | 1 | 888 | 3 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 870 | -0- | -153 | -0- | 56 | 1 | 814 | 3 | N | -0- | | | | | -0- |
| 06 | 960 | N | 834 | -0- | -126 | -0- | 52 | 1 | 782 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 761 | -0- | -231 | -0- | 47 | 1 | 714 | 3 | N | -0- | | | | | -0- |
| 08 | 937 | N | 937 | -0- | -0- | -0- | 59 | 1 | 878 | 3 | N | -0- | | | | | -0- |
| 09 | 900 | N | 900 | -0- | -0- | -0- | 52 | 1 | 848 | 3 | N | -0- | | | | | -0- |
| 10 | 931 | N | 931 | -0- | -0- | -0- | 58 | 1 | 873 | 3 | N | -0- | | | | | -0- |
| 11 | 900 | N | 809 | -0- | -91 | -0- | 52 | 1 | 757 | 3 | N | -0- | | | | | -0- |
| 12 | 930 | N | 814 | -0- | -116 | -0- | 48 | 1 | 766 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,685 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 756 | -0- | -112 | -0- | 47 | 1 | 708 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 812 | N | 671 | -0- | -141 | -0- | 40 | 1 | 631 | 3 | N | -0- | | | | | -0- |
| 03 | 806 | N | 751 | -0- | -55 | -0- | 48 | 1 | 703 | 3 | N | -0- | | | | | -0- |
| 04 | 794 | N | 794 | -0- | -0- | -0- | 53 | 1 | 741 | 3 | N | -0- | | | | | -0- |
| 05 | 777 | N | 777 | -0- | -0- | -0- | 50 | 1 | 727 | 3 | N | -0- | | | | | -0- |
| 06 | 762 | N | 762 | -0- | -0- | -0- | 48 | 1 | 714 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 644 | -0- | -162 | -0- | 40 | 1 | 604 | 3 | N | -0- | | | | | -0- |
| 08 | 784 | N | 784 | -0- | -0- | -0- | 50 | 1 | 734 | 3 | N | -0- | | | | | -0- |
| 09 | 750 | N | 732 | -0- | -18 | -0- | 42 | 1 | 690 | 3 | N | -0- | | | | | -0- |
| 10 | 815 | N | 815 | -0- | -0- | -0- | 51 | 1 | 763 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 750 | N | 748 | -0- | -2 | -0- | 48 | 1 | 700 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 742 | -0- | -2 | -0- | 43 | 1 | 697 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,976 TOTAL CONDENSATE PROD: 4

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1721 | -0- | -201 | -0- | 106 | 1 | 1614 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1736 | N | 1594 | -0- | -142 | -0- | 96 | 1 | 1498 | 3 | N | -0- | | | | | -0- |
| 03 | 1813 | N | 1813 | -0- | -0- | -0- | 116 | 1 | 1697 | 3 | N | -0- | | | | | -0- |
| 04 | 1801 | N | 1801 | -0- | -0- | -0- | 121 | 1 | 1680 | 3 | N | -0- | | | | | -0- |
| 05 | 1859 | N | 1859 | -0- | -0- | -0- | 119 | 1 | 1740 | 3 | N | -0- | | | | | -0- |
| 06 | 1795 | N | 1795 | -0- | -0- | -0- | 113 | 1 | 1682 | 3 | N | -0- | | | | | -0- |
| 07 | 1860 | N | 1752 | -0- | -108 | -0- | 109 | 1 | 1643 | 3 | N | -0- | | | | | -0- |
| 08 | 1960 | N | 1960 | -0- | -0- | -0- | 124 | 1 | 1836 | 3 | N | -0- | | | | | -0- |
| 09 | 1811 | N | 1811 | -0- | -0- | -0- | 105 | 1 | 1706 | 3 | N | -0- | | | | | -0- |
| 10 | 1767 | N | 1741 | -0- | -26 | -0- | 109 | 1 | 1632 | 3 | N | -0- | | | | | -0- |
| 11 | 1890 | N | 1545 | -0- | -345 | -0- | 99 | 1 | 1446 | 3 | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1565 | -0- | -295 | -0- | 92 | 1 | 1473 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,957 TOTAL CONDENSATE PROD: 1

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 995 | N | 995 | -0- | -0- | -0- | 47 | 1 | 948 | 3 | N | -0- | | | | | -0- |
| 02 | 920 | N | 920 | -0- | -0- | -0- | 40 | 1 | 880 | 3 | N | -0- | | | | | -0- |
| 03 | 1054 | N | 775 | -0- | -279 | -0- | 36 | 1 | 739 | 3 | N | -0- | | | | | -0- |
| 04 | 960 | N | 782 | -0- | -178 | -0- | 40 | 1 | 742 | 3 | N | -0- | | | | | -0- |
| 05 | 1057 | N | 1057 | -0- | -0- | -0- | 52 | 1 | 1005 | 3 | N | -0- | | | | | -0- |
| 06 | 766 | N | 766 | -0- | -0- | -0- | 35 | 1 | 731 | 3 | N | -0- | | | | | -0- |
| 07 | 903 | N | 903 | -0- | -0- | -0- | 42 | 1 | 861 | 3 | N | -0- | | | | | -0- |
| 08 | 1054 | N | 713 | -0- | -341 | -0- | 33 | 1 | 680 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 709 | -0- | -71 | -0- | 32 | 1 | 677 | 3 | N | -0- | | | | | -0- |
| 10 | 899 | N | 721 | -0- | -178 | -0- | 34 | 1 | 687 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 403 | -0- | -287 | -0- | 19 | 1 | 384 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 545 | -0- | -199 | -0- | 24 | 1 | 521 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,289 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 633 | N | 633 | -0- | -0- | -0- | 30 | 1 | 602 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 531 | N | 531 | -0- | -0- | -0- | 23 | 1 | 507 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 651 | N | 589 | -0- | -62 | -0- | 27 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 04 | 604 | N | 604 | -0- | -0- | -0- | 31 | 1 | 573 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 505 | -0- | -84 | -0- | 25 | 1 | 479 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 570 | N | 493 | -0- | -77 | -0- | 23 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 500 | -0- | -120 | -0- | 23 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 08 | 566 | N | 566 | -0- | -0- | -0- | 26 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 09 | 531 | N | 531 | -0- | -0- | -0- | 24 | 1 | 507 | 3 | N | -0- | | | | | -0- |
| 10 | 502 | N | 502 | -0- | -0- | -0- | 24 | 1 | 478 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 523 | -0- | -17 | -0- | 24 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| *12 | 559 | N | 559 | -0- | -0- | -0- | 25 | 1 | 534 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,536 TOTAL CONDENSATE PROD: 3

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 657 | N | 657 | -0- | -0- | -0- | 31 | 1 | 625 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 616 | N | 552 | -0- | -64 | -0- | 24 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 498 | -0- | -184 | -0- | 23 | 1 | 475 | 3 | N | -0- | | | | | -0- |
| 04 | 664 | N | 664 | -0- | -0- | -0- | 34 | 1 | 630 | 3 | N | -0- | | | | | -0- |
| 05 | 647 | N | 647 | -0- | -0- | -0- | 32 | 1 | 614 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 504 | N | 504 | -0- | -0- | -0- | 23 | 1 | 481 | 3 | N | -0- | | | | | -0- |
| 07 | 692 | N | 692 | -0- | -0- | -0- | 32 | 1 | 660 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 617 | -0- | -34 | -0- | 29 | 1 | 588 | 3 | N | -0- | | | | | -0- |
| 09 | 565 | N | 565 | -0- | -0- | -0- | 25 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | N | 586 | -0- | -96 | -0- | 28 | 1 | 558 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 415 | -0- | -185 | -0- | 19 | 1 | 396 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 585 | -0- | -4 | -0- | 26 | 1 | 559 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,982 TOTAL CONDENSATE PROD: 2

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 581 | -0- | -70 | -0- | 36 | 1 | 545 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 530 | -0- | -30 | -0- | 32 | 1 | 498 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 548 | -0- | -72 | -0- | 35 | 1 | 513 | 3 | N | -0- | | | | | -0- |
| 04 | 639 | N | 639 | -0- | -0- | -0- | 43 | 1 | 596 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 573 | -0- | -16 | -0- | 37 | 1 | 535 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 636 | N | 636 | -0- | -0- | -0- | 40 | 1 | 596 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 449 | -0- | -202 | -0- | 28 | 1 | 421 | 3 | N | -0- | | | | | -0- |
| 08 | 677 | N | 677 | -0- | -0- | -0- | 43 | 1 | 634 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 521 | -0- | -109 | -0- | 30 | 1 | 491 | 3 | N | -0- | | | | | -0- |
| 10 | 532 | N | 532 | -0- | -0- | -0- | 33 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 520 | -0- | -140 | -0- | 33 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 518 | -0- | -9 | -0- | 30 | 1 | 488 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,724 TOTAL CONDENSATE PROD: 1

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1011 | -0- | -43 | -0- | 63 | 1 | 948 | 3 | N | -0- | | | | | -0- |
| 02 | 952 | N | 798 | -0- | -154 | -0- | 48 | 1 | 750 | 3 | N | -0- | | | | | -0- |
| 03 | 992 | N | 919 | -0- | -73 | -0- | 59 | 1 | 860 | 3 | N | -0- | | | | | -0- |
| 04 | 990 | N | 892 | -0- | -98 | -0- | 60 | 1 | 832 | 3 | N | -0- | | | | | -0- |
| 05 | 960 | N | 960 | -0- | -0- | -0- | 62 | 1 | 898 | 3 | N | -0- | | | | | -0- |
| 06 | 955 | N | 955 | -0- | -0- | -0- | 60 | 1 | 895 | 3 | N | -0- | | | | | -0- |
| 07 | 930 | N | 760 | -0- | -170 | -0- | 47 | 1 | 713 | 3 | N | -0- | | | | | -0- |
| 08 | 961 | N | 927 | -0- | -34 | -0- | 59 | 1 | 868 | 3 | N | -0- | | | | | -0- |
| 09 | 960 | N | 854 | -0- | -106 | -0- | 49 | 1 | 805 | 3 | N | -0- | | | | | -0- |
| 10 | 939 | N | 939 | -0- | -0- | -0- | 59 | 1 | 880 | 3 | N | -0- | | | | | -0- |
| 11 | 916 | N | 916 | -0- | -0- | -0- | 58 | 1 | 858 | 3 | N | -0- | | | | | -0- |
| 12 | 868 | N | 855 | -0- | -13 | -0- | 50 | 1 | 805 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,786 TOTAL CONDENSATE PROD: -0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1075 | -0- | -103 | -0- | 66 | 1 | 1008 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1120 | N | 998 | -0- | -122 | -0- | 60 | 1 | 938 | 3 | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1078 | -0- | -69 | -0- | 69 | 1 | 1009 | 3 | N | -0- | | | | | -0- |
| 04 | 1072 | N | 1072 | -0- | -0- | -0- | 72 | 1 | 999 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1116 | N | 1015 | -0- | -101 | -0- | 65 | 1 | 950 | 3 | N | -0- | | | | | -0- |
| 06 | 1078 | N | 1078 | -0- | -0- | -0- | 68 | 1 | 1010 | 3 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 926 | -0- | -190 | -0- | 58 | 1 | 868 | 3 | N | -0- | | | | | -0- |
| 08 | 1134 | N | 1134 | -0- | -0- | -0- | 72 | 1 | 1062 | 3 | N | -0- | | | | | -0- |
| 09 | 1101 | N | 1101 | -0- | -0- | -0- | 64 | 1 | 1036 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1027 | N | 1027 | -0- | -0- | -0- | 64 | 1 | 962 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1110 | N | 1104 | -0- | -6 | -0- | 70 | 1 | 1032 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1147 | N | 1041 | -0- | -106 | -0- | 61 | 1 | 979 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,649 TOTAL CONDENSATE PROD: 7

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 392 | -0- | -73 | -0- | 24 | 1 | 367 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 448 | N | 391 | -0- | -57 | -0- | 23 | 1 | 368 | 3 | N | -0- | | | | | -0- |
| 03 | 465 | N | 455 | -0- | -10 | -0- | 29 | 1 | 426 | 3 | N | -0- | | | | | -0- |
| 04 | 528 | N | 528 | -0- | -0- | -0- | 35 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 05 | 529 | N | 529 | -0- | -0- | -0- | 34 | 1 | 494 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 513 | N | 513 | -0- | -0- | -0- | 32 | 1 | 481 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 443 | -0- | -115 | -0- | 28 | 1 | 415 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 522 | -0- | -5 | -0- | 33 | 1 | 489 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 510 | -0- | -0- | -0- | 30 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 10 | 520 | N | 520 | -0- | -0- | -0- | 33 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 434 | -0- | -76 | -0- | 28 | 1 | 406 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 478 | -0- | -49 | -0- | 28 | 1 | 449 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,715 TOTAL CONDENSATE PROD: 3

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 104 | -0- | -51 | -0- | 6 | 1 | 97 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 140 | N | 119 | -0- | -21 | -0- | 7 | 1 | 112 | 3 | N | -0- | | | | | -0- |
| 03 | 129 | N | 129 | -0- | -0- | -0- | 8 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 04 | 118 | N | 118 | -0- | -0- | -0- | 8 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 112 | -0- | -12 | -0- | 7 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 103 | -0- | -17 | -0- | 6 | 1 | 95 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 171 | N | 171 | -0- | -0- | -0- | 11 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 91 | -0- | -33 | -0- | 6 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 09 | 125 | N | 125 | -0- | -0- | -0- | 7 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 114 | -0- | -72 | -0- | 7 | 1 | 107 | 3 | N | -0- | | | | | -0- |
| 11 | 135 | N | 135 | -0- | -0- | -0- | 9 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 106 | -0- | -18 | -0- | 6 | 1 | 100 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,427 TOTAL CONDENSATE PROD: 3

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 712 | -0- | -32 | -0- | 44 | 1 | 667 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 672 | N | 651 | -0- | -21 | -0- | 39 | 1 | 612 | 3 | N | -0- | | | | | -0- |
| 03 | 723 | N | 723 | -0- | -0- | -0- | 46 | 1 | 677 | 3 | N | -0- | | | | | -0- |
| 04 | 738 | N | 738 | -0- | -0- | -0- | 49 | 1 | 689 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 632 | -0- | -81 | -0- | 41 | 1 | 591 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 667 | -0- | -23 | -0- | 42 | 1 | 625 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 576 | -0- | -199 | -0- | 36 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 08 | 662 | N | 662 | -0- | -0- | -0- | 42 | 1 | 620 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 593 | -0- | -67 | -0- | 34 | 1 | 559 | 3 | N | -0- | | | | | -0- |
| 10 | 618 | N | 618 | -0- | -0- | -0- | 39 | 1 | 579 | 3 | N | -0- | | | | | -0- |
| 11 | 632 | N | 632 | -0- | -0- | -0- | 40 | 1 | 592 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 559 | -0- | -61 | -0- | 33 | 1 | 524 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,763 TOTAL CONDENSATE PROD: 3

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 675 | -0- | -7 | -0- | 32 | 1 | 643 | 3 | N | -0- | | | | | -0- |
| 02 | 706 | N | 706 | -0- | -0- | -0- | 31 | 1 | 675 | 3 | N | -0- | | | | | -0- |
| 03 | 686 | N | 686 | -0- | -0- | -0- | 32 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 617 | -0- | -43 | -0- | 31 | 1 | 586 | 3 | N | -0- | | | | | -0- |
| 05 | 775 | N | 560 | -0- | -215 | -0- | 27 | 1 | 532 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 660 | N | 629 | -0- | -31 | -0- | 29 | 1 | 599 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 651 | N | 633 | -0- | -18 | -0- | 29 | 1 | 603 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 659 | N | 659 | -0- | -0- | -0- | 31 | 1 | 628 | 3 | N | -0- | | | | | -0- |
| 09 | 647 | N | 647 | -0- | -0- | -0- | 29 | 1 | 618 | 3 | N | -0- | | | | | -0- |
| 10 | 661 | N | 661 | -0- | -0- | -0- | 31 | 1 | 630 | 3 | N | -0- | | | | | -0- |
| 11 | 644 | N | 644 | -0- | -0- | -0- | 30 | 1 | 613 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 690 | N | 690 | -0- | -0- | -0- | 30 | 1 | 660 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,807 TOTAL CONDENSATE PROD: 4

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 810 | -0- | -120 | -0- | 44 | 1 | 766 | 3 | N | -0- | | | | | -0- |
| 02 | 823 | N | 823 | -0- | -0- | -0- | 43 | 1 | 779 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 733 | N | 733 | -0- | -0- | -0- | 40 | 1 | 692 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 780 | N | 663 | -0- | -117 | -0- | 40 | 1 | 623 | 3 | N | -0- | | | | | -0- |
| 05 | 899 | N | 760 | -0- | -139 | -0- | 44 | 1 | 716 | 3 | N | -0- | | | | | -0- |
| 06 | 763 | N | 763 | -0- | -0- | -0- | 43 | 1 | 720 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 540 | -0- | -142 | -0- | 30 | 1 | 510 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 686 | -0- | -89 | -0- | 39 | 1 | 647 | 3 | N | -0- | | | | | -0- |
| 09 | 750 | N | 685 | -0- | -65 | -0- | 37 | 1 | 648 | 3 | N | -0- | | | | | -0- |
| 10 | 697 | N | 697 | -0- | -0- | -0- | 40 | 1 | 657 | 3 | N | -0- | | | | | -0- |
| 11 | 755 | N | 755 | -0- | -0- | -0- | 42 | 1 | 713 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 605 | -0- | -108 | -0- | 32 | 1 | 573 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,520 TOTAL CONDENSATE PROD: 2

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 677 | -0- | -67 | -0- | 37 | 1 | 640 | 3 | N | -0- | | | | | -0- |
| 02 | 829 | N | 829 | -0- | -0- | -0- | 43 | 1 | 786 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 1023 | -0- | -0- | -0- | 56 | 1 | 967 | 3 | N | -0- | | | | | -0- |
| 04 | 718 | N | 718 | -0- | -0- | -0- | 43 | 1 | 675 | 3 | N | -0- | | | | | -0- |
| 05 | 930 | N | 810 | -0- | -120 | -0- | 47 | 1 | 763 | 3 | N | -0- | | | | | -0- |
| 06 | 990 | N | 649 | -0- | -341 | -0- | 37 | 1 | 612 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | N | 540 | -0- | -204 | -0- | 30 | 1 | 509 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 806 | N | 655 | -0- | -151 | -0- | 37 | 1 | 617 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 660 | N | 503 | -0- | -157 | -0- | 27 | 1 | 475 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 602 | N | 602 | -0- | -0- | -0- | 34 | 1 | 567 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 630 | N | 396 | -0- | -234 | -0- | 22 | 1 | 374 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 369 | -0- | -158 | -0- | 19 | 1 | 346 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,771 TOTAL CONDENSATE PROD: 8

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 691 | N | 691 | -0- | -0- | -0- | 38 | 1 | 652 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 757 | N | 757 | -0- | -0- | -0- | 39 | 1 | 718 | 3 | N | -0- | | | | | -0- |
| 03 | 857 | N | 857 | -0- | -0- | -0- | 47 | 1 | 810 | 3 | N | -0- | | | | | -0- |
| 04 | 829 | N | 829 | -0- | -0- | -0- | 50 | 1 | 779 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 771 | -0- | -66 | -0- | 45 | 1 | 726 | 3 | N | -0- | | | | | -0- |
| 06 | 840 | N | 693 | -0- | -147 | -0- | 39 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 561 | -0- | -307 | -0- | 31 | 1 | 530 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 669 | -0- | -106 | -0- | 38 | 1 | 631 | 3 | N | -0- | | | | | -0- |
| 09 | 761 | N | 761 | -0- | -0- | -0- | 41 | 1 | 720 | 3 | N | -0- | | | | | -0- |
| 10 | 623 | N | 623 | -0- | -0- | -0- | 36 | 1 | 587 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 639 | -0- | -21 | -0- | 35 | 1 | 604 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 539 | -0- | -236 | -0- | 29 | 1 | 510 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,390 TOTAL CONDENSATE PROD: 1

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1101 | -0- | -170 | -0- | 68 | 1 | 1033 | 3 | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1070 | -0- | -78 | -0- | 64 | 1 | 1006 | 3 | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1113 | -0- | -65 | -0- | 71 | 1 | 1042 | 3 | N | -0- | | | | | -0- |
| 04 | 1080 | N | 853 | -0- | -227 | -0- | 57 | 1 | 796 | 3 | N | -0- | | | | | -0- |
| 05 | 1178 | N | 874 | -0- | -304 | -0- | 56 | 1 | 818 | 3 | N | -0- | | | | | -0- |
| 06 | 1080 | N | 984 | -0- | -96 | -0- | 62 | 1 | 922 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 812 | -0- | -56 | -0- | 50 | 1 | 762 | 3 | N | -0- | | | | | -0- |
| 08 | 940 | N | 940 | -0- | -0- | -0- | 59 | 1 | 881 | 3 | N | -0- | | | | | -0- |
| 09 | 990 | N | 841 | -0- | -149 | -0- | 49 | 1 | 792 | 3 | N | -0- | | | | | -0- |
| 10 | 806 | N | 777 | -0- | -29 | -0- | 49 | 1 | 728 | 3 | N | -0- | | | | | -0- |
| 11 | 900 | N | 712 | -0- | -188 | -0- | 45 | 1 | 667 | 3 | N | -0- | | | | | -0- |
| 12 | 868 | N | 695 | -0- | -173 | -0- | 41 | 1 | 654 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,772 TOTAL CONDENSATE PROD: -0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 660 | N | 660 | -0- | -0- | -0- | 32 | 1 | 628 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 382 | -0- | -206 | -0- | 20 | 1 | 362 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 528 | -0- | -154 | -0- | 28 | 1 | 500 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 604 | -0- | -26 | -0- | 28 | 1 | 576 | 3 | N | -0- | | | | | -0- |
| 05 | 644 | N | 644 | -0- | -0- | -0- | 30 | 1 | 614 | 3 | N | -0- | | | | | -0- |
| 06 | 577 | N | 577 | -0- | -0- | -0- | 28 | 1 | 549 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 554 | -0- | -66 | -0- | 26 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 402 | -0- | -249 | -0- | 20 | 1 | 382 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 443 | -0- | -127 | -0- | 22 | 1 | 421 | 3 | N | -0- | | | | | -0- |
| 10 | 558 | N | 460 | -0- | -98 | -0- | 21 | 1 | 439 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 480 | -0- | -0- | -0- | 23 | 1 | 457 | 3 | N | -0- | | | | | -0- |
| *12 | 483 | N | 483 | -0- | -0- | -0- | 23 | 1 | 460 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,217 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 677 | -0- | -36 | -0- | 32 | 1 | 645 | 3 | N | -0- | | | | | -0- |
| 02 | 623 | N | 623 | -0- | -0- | -0- | 27 | 1 | 596 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 679 | -0- | -3 | -0- | 32 | 1 | 647 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 629 | -0- | -31 | -0- | 32 | 1 | 597 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 657 | -0- | -25 | -0- | 32 | 1 | 625 | 3 | N | -0- | | | | | -0- |
| 06 | 687 | N | 687 | -0- | -0- | -0- | 32 | 1 | 655 | 3 | N | -0- | | | | | -0- |
| 07 | 680 | N | 680 | -0- | -0- | -0- | 31 | 1 | 649 | 3 | N | -0- | | | | | -0- |
| 08 | 669 | N | 669 | -0- | -0- | -0- | 31 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 667 | -0- | -23 | -0- | 30 | 1 | 637 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | N | 636 | -0- | -46 | -0- | 30 | 1 | 606 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 608 | -0- | -52 | -0- | 28 | 1 | 580 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 682 | -0- | -0- | -0- | 30 | 1 | 652 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,894 TOTAL CONDENSATE PROD: -0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 466 | N | 466 | -0- | -0- | -0- | 22 | 1 | 443 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 425 | N | 425 | -0- | -0- | -0- | 19 | 1 | 406 | 3 | N | -0- | | | | | -0- |
| 03 | 480 | N | 480 | -0- | -0- | -0- | 22 | 1 | 458 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 436 | -0- | -14 | -0- | 22 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 401 | -0- | -64 | -0- | 20 | 1 | 380 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 450 | N | 427 | -0- | -23 | -0- | 20 | 1 | 407 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 390 | -0- | -75 | -0- | 18 | 1 | 372 | 3 | N | -0- | | | | | -0- |
| 08 | 533 | N | 533 | -0- | -0- | -0- | 25 | 1 | 508 | 3 | N | -0- | | | | | -0- |
| 09 | 539 | N | 539 | -0- | -0- | -0- | 24 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 10 | 520 | N | 520 | -0- | -0- | -0- | 25 | 1 | 495 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 460 | -0- | -50 | -0- | 21 | 1 | 439 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 433 | -0- | -125 | -0- | 19 | 1 | 414 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,510 TOTAL CONDENSATE PROD: 2

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 297 | -0- | -199 | -0- | 14 | 1 | 283 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 284 | -0- | -24 | -0- | 12 | 1 | 272 | 3 | N | -0- | | | | | -0- |
| 03 | 327 | N | 327 | -0- | -0- | -0- | 15 | 1 | 312 | 3 | N | -0- | | | | | -0- |
| 04 | 366 | N | 366 | -0- | -0- | -0- | 19 | 1 | 347 | 3 | N | -0- | | | | | -0- |
| 05 | 310 | N | 308 | -0- | -2 | -0- | 15 | 1 | 292 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 330 | N | 299 | -0- | -31 | -0- | 14 | 1 | 285 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 310 | -0- | -62 | -0- | 14 | 1 | 296 | 3 | N | -0- | | | | | -0- |
| 08 | 370 | N | 370 | -0- | -0- | -0- | 17 | 1 | 353 | 3 | N | -0- | | | | | -0- |
| 09 | 418 | N | 418 | -0- | -0- | -0- | 19 | 1 | 399 | 3 | N | -0- | | | | | -0- |
| 10 | 310 | N | 291 | -0- | -19 | -0- | 14 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 11 | 363 | N | 363 | -0- | -0- | -0- | 17 | 1 | 346 | 3 | N | -0- | | | | | -0- |
| 12 | 434 | N | 405 | -0- | -29 | -0- | 18 | 1 | 387 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,038 TOTAL CONDENSATE PROD: 1

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 737 | N | 737 | -0- | -0- | -0- | 35 | 1 | 702 | 3 | N | -0- | | | | | -0- |
| 02 | 630 | N | 630 | -0- | -0- | -0- | 28 | 1 | 602 | 3 | N | -0- | | | | | -0- |
| 03 | 806 | N | 722 | -0- | -84 | -0- | 34 | 1 | 688 | 3 | N | -0- | | | | | -0- |
| 04 | 767 | N | 767 | -0- | -0- | -0- | 39 | 1 | 728 | 3 | N | -0- | | | | | -0- |
| 05 | 862 | N | 862 | -0- | -0- | -0- | 42 | 1 | 819 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 869 | N | 869 | -0- | -0- | -0- | 40 | 1 | 829 | 3 | N | -0- | | | | | -0- |
| 07 | 852 | N | 852 | -0- | -0- | -0- | 39 | 1 | 813 | 3 | N | -0- | | | | | -0- |
| 08 | 985 | N | 985 | -0- | -0- | -0- | 46 | 1 | 939 | 3 | N | -0- | | | | | -0- |
| 09 | 870 | N | 682 | -0- | -188 | -0- | 30 | 1 | 652 | 3 | N | -0- | | | | | -0- |
| 10 | 837 | N | 756 | -0- | -81 | -0- | 36 | 1 | 720 | 3 | N | -0- | | | | | -0- |
| 11 | 960 | N | 657 | -0- | -303 | -0- | 30 | 1 | 627 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 516 | -0- | -197 | -0- | 23 | 1 | 493 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,035 TOTAL CONDENSATE PROD: 1

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 975 | -0- | -79 | -0- | 46 | 1 | 929 | 3 | N | -0- | | | | | -0- |
| 02 | 952 | N | 907 | -0- | -45 | -0- | 40 | 1 | 867 | 3 | N | -0- | | | | | -0- |
| 03 | 1009 | N | 1009 | -0- | -0- | -0- | 47 | 1 | 962 | 3 | N | -0- | | | | | -0- |
| 04 | 1053 | N | 1053 | -0- | -0- | -0- | 54 | 1 | 999 | 3 | N | -0- | | | | | -0- |
| 05 | 1085 | N | 1085 | -0- | -0- | -0- | 53 | 1 | 1032 | 3 | N | -0- | | | | | -0- |
| 06 | 1012 | N | 1012 | -0- | -0- | -0- | 47 | 1 | 965 | 3 | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1007 | -0- | -78 | -0- | 47 | 1 | 960 | 3 | N | -0- | | | | | -0- |
| 08 | 1085 | N | 994 | -0- | -91 | -0- | 46 | 1 | 948 | 3 | N | -0- | | | | | -0- |
| 09 | 1063 | N | 1063 | -0- | -0- | -0- | 47 | 1 | 1016 | 3 | N | -0- | | | | | -0- |
| 10 | 1086 | N | 1086 | -0- | -0- | -0- | 51 | 1 | 1035 | 3 | N | -0- | | | | | -0- |
| 11 | 1034 | N | 1034 | -0- | -0- | -0- | 48 | 1 | 986 | 3 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1043 | -0- | -42 | -0- | 46 | 1 | 997 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,268 TOTAL CONDENSATE PROD: -0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 496 | -0- | -31 | -0- | 23 | 1 | 472 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 470 | N | 470 | -0- | -0- | -0- | 21 | 1 | 449 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 489 | -0- | -7 | -0- | 23 | 1 | 466 | 3 | N | -0- | | | | | -0- |
| 04 | 495 | N | 495 | -0- | -0- | -0- | 25 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 409 | -0- | -118 | -0- | 20 | 1 | 388 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 480 | N | 470 | -0- | -10 | -0- | 22 | 1 | 448 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 481 | -0- | -46 | -0- | 22 | 1 | 459 | 3 | N | -0- | | | | | -0- |
| 08 | 492 | N | 492 | -0- | -0- | -0- | 23 | 1 | 469 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 467 | -0- | -13 | -0- | 21 | 1 | 446 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 416 | -0- | -80 | -0- | 20 | 1 | 396 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 404 | -0- | -76 | -0- | 19 | 1 | 385 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 454 | -0- | -42 | -0- | 20 | 1 | 434 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,543 TOTAL CONDENSATE PROD: 2

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 472 | -0- | -24 | -0- | 22 | 1 | 450 | 3 | N | -0- | | | | | -0- |
| 02 | 462 | N | 462 | -0- | -0- | -0- | 20 | 1 | 442 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 415 | -0- | -143 | -0- | 19 | 1 | 396 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 366 | -0- | -84 | -0- | 19 | 1 | 347 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 449 | -0- | -78 | -0- | 22 | 1 | 426 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 429 | N | 429 | -0- | -0- | -0- | 20 | 1 | 409 | 3 | N | -0- | | | | | -0- |
| 07 | 384 | N | 384 | -0- | -0- | -0- | 18 | 1 | 366 | 3 | N | -0- | | | | | -0- |
| 08 | 557 | N | 557 | -0- | -0- | -0- | 26 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| 09 | 476 | N | 476 | -0- | -0- | -0- | 21 | 1 | 455 | 3 | N | -0- | | | | | -0- |
| 10 | 444 | N | 444 | -0- | -0- | -0- | 21 | 1 | 423 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 405 | -0- | -135 | -0- | 19 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| *12 | 537 | N | 537 | -0- | -0- | -0- | 24 | 1 | 513 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,396 TOTAL CONDENSATE PROD: 1

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1332 | N | 1332 | -0- | -0- | -0- | 62 | 1 | 1270 | 3 | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1238 | -0- | -50 | -0- | 54 | 1 | 1184 | 3 | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1349 | -0- | -46 | -0- | 63 | 1 | 1286 | 3 | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1248 | -0- | -42 | -0- | 64 | 1 | 1184 | 3 | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1270 | -0- | -94 | -0- | 62 | 1 | 1208 | 3 | N | -0- | | | | | -0- |
| 06 | 1320 | N | 1222 | -0- | -98 | -0- | 56 | 1 | 1166 | 3 | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1225 | -0- | -77 | -0- | 57 | 1 | 1168 | 3 | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1270 | -0- | -1 | -0- | 59 | 1 | 1211 | 3 | N | -0- | | | | | -0- |
| 09 | 1318 | N | 1318 | -0- | -0- | -0- | 59 | 1 | 1259 | 3 | N | -0- | | | | | -0- |
| 10 | 1322 | N | 1322 | -0- | -0- | -0- | 63 | 1 | 1259 | 3 | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1215 | -0- | -15 | -0- | 56 | 1 | 1159 | 3 | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1256 | -0- | -108 | -0- | 55 | 1 | 1201 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,265 TOTAL CONDENSATE PROD: -0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 793 | -0- | -13 | -0- | 37 | 1 | 755 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 632 | N | 632 | -0- | -0- | -0- | 28 | 1 | 604 | 3 | N | -0- | | | | | -0- |
| 03 | 719 | N | 719 | -0- | -0- | -0- | 33 | 1 | 686 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 703 | -0- | -77 | -0- | 36 | 1 | 667 | 3 | N | -0- | | | | | -0- |
| 05 | 729 | N | 729 | -0- | -0- | -0- | 36 | 1 | 693 | 3 | N | -0- | | | | | -0- |
| 06 | 723 | N | 723 | -0- | -0- | -0- | 33 | 1 | 690 | 3 | N | -0- | | | | | -0- |
| 07 | 808 | N | 808 | -0- | -0- | -0- | 37 | 1 | 771 | 3 | N | -0- | | | | | -0- |
| 08 | 843 | N | 843 | -0- | -0- | -0- | 39 | 1 | 804 | 3 | N | -0- | | | | | -0- |
| 09 | 808 | N | 808 | -0- | -0- | -0- | 36 | 1 | 772 | 3 | N | -0- | | | | | -0- |
| 10 | 876 | N | 876 | -0- | -0- | -0- | 42 | 1 | 834 | 3 | N | -0- | | | | | -0- |
| 11 | 810 | N | 791 | -0- | -19 | -0- | 36 | 1 | 755 | 3 | N | -0- | | | | | -0- |
| 12 | 837 | N | 757 | -0- | -80 | -0- | 33 | 1 | 723 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,182 TOTAL CONDENSATE PROD: 2

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 497 | -0- | -92 | -0- | 23 | 1 | 473 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 504 | N | 486 | -0- | -18 | -0- | 21 | 1 | 465 | 3 | N | -0- | | | | | -0- |
| 03 | 528 | N | 528 | -0- | -0- | -0- | 24 | 1 | 503 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 513 | N | 513 | -0- | -0- | -0- | 26 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 05 | 529 | N | 529 | -0- | -0- | -0- | 26 | 1 | 501 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 572 | N | 572 | -0- | -0- | -0- | 26 | 1 | 546 | 3 | N | -0- | | | | | -0- |
| 07 | 587 | N | 587 | -0- | -0- | -0- | 27 | 1 | 559 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 667 | N | 667 | -0- | -0- | -0- | 31 | 1 | 636 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 458 | -0- | -112 | -0- | 20 | 1 | 438 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 465 | -0- | -124 | -0- | 22 | 1 | 442 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 660 | N | 229 | -0- | -431 | -0- | 11 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 107 | -0- | -358 | -0- | 5 | 1 | 100 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,638 TOTAL CONDENSATE PROD: 8

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 580 | -0- | -40 | -0- | 32 | 1 | 547 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 560 | N | 462 | -0- | -98 | -0- | 24 | 1 | 438 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 607 | -0- | -13 | -0- | 33 | 1 | 574 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 528 | -0- | -42 | -0- | 32 | 1 | 496 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 507 | -0- | -20 | -0- | 30 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 566 | -0- | -34 | -0- | 32 | 1 | 534 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 408 | -0- | -150 | -0- | 23 | 1 | 384 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 496 | N | 458 | -0- | -38 | -0- | 26 | 1 | 432 | 3 | N | -0- | | | | | -0- |
| 09 | 581 | N | 581 | -0- | -0- | -0- | 31 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 10 | 537 | N | 537 | -0- | -0- | -0- | 31 | 1 | 506 | 3 | N | -0- | | | | | -0- |
| 11 | 525 | N | 525 | -0- | -0- | -0- | 29 | 1 | 496 | 3 | N | -0- | | | | | -0- |
| *12 | 612 | N | 612 | -0- | -0- | -0- | 33 | 1 | 579 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,371 TOTAL CONDENSATE PROD: 2

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 992 | -0- | -62 | -0- | 46 | 1 | 946 | 3 | N | -0- | | | | | -0- |
| 02 | 952 | N | 892 | -0- | -60 | -0- | 39 | 1 | 853 | 3 | N | -0- | | | | | -0- |
| 03 | 1050 | N | 1050 | -0- | -0- | -0- | 49 | 1 | 1001 | 3 | N | -0- | | | | | -0- |
| 04 | 987 | N | 987 | -0- | -0- | -0- | 50 | 1 | 937 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 954 | -0- | -38 | -0- | 47 | 1 | 907 | 3 | N | -0- | | | | | -0- |
| 06 | 1020 | N | 965 | -0- | -55 | -0- | 44 | 1 | 921 | 3 | N | -0- | | | | | -0- |
| 07 | 1023 | N | 968 | -0- | -55 | -0- | 45 | 1 | 923 | 3 | N | -0- | | | | | -0- |
| 08 | 961 | N | 878 | -0- | -83 | -0- | 41 | 1 | 837 | 3 | N | -0- | | | | | -0- |
| 09 | 960 | N | 944 | -0- | -16 | -0- | 42 | 1 | 902 | 3 | N | -0- | | | | | -0- |
| 10 | 1003 | N | 1003 | -0- | -0- | -0- | 48 | 1 | 955 | 3 | N | -0- | | | | | -0- |
| 11 | 979 | N | 979 | -0- | -0- | -0- | 45 | 1 | 934 | 3 | N | -0- | | | | | -0- |
| 12 | 961 | N | 943 | -0- | -18 | -0- | 41 | 1 | 902 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,555 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 695 | N | 695 | -0- | -0- | -0- | 33 | 1 | 662 | 3 | N | -0- | | | | | -0- |
| 02 | 649 | N | 649 | -0- | -0- | -0- | 28 | 1 | 621 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 615 | -0- | -67 | -0- | 29 | 1 | 586 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 580 | -0- | -80 | -0- | 30 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 616 | -0- | -97 | -0- | 30 | 1 | 585 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 605 | N | 605 | -0- | -0- | -0- | 28 | 1 | 577 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 620 | -0- | -0- | -0- | 29 | 1 | 591 | 3 | N | -0- | | | | | -0- |
| 08 | 688 | N | 688 | -0- | -0- | -0- | 32 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 497 | -0- | -103 | -0- | 22 | 1 | 475 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 520 | -0- | -100 | -0- | 25 | 1 | 495 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 539 | -0- | -121 | -0- | 25 | 1 | 514 | 3 | N | -0- | | | | | -0- |
| *12 | 563 | N | 563 | -0- | -0- | -0- | 25 | 1 | 538 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,187 TOTAL CONDENSATE PROD: 1

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 625 | -0- | -181 | -0- | 34 | 1 | 591 | 3 | N | -0- | | | | | -0- |
| 02 | 612 | N | 612 | -0- | -0- | -0- | 32 | 1 | 580 | 3 | N | -0- | | | | | -0- |
| 03 | 655 | N | 655 | -0- | -0- | -0- | 36 | 1 | 619 | 3 | N | -0- | | | | | -0- |
| 04 | 600 | N | 589 | -0- | -11 | -0- | 35 | 1 | 554 | 3 | N | -0- | | | | | -0- |
| 05 | 771 | N | 771 | -0- | -0- | -0- | 45 | 1 | 726 | 3 | N | -0- | | | | | -0- |
| 06 | 693 | N | 693 | -0- | -0- | -0- | 39 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 619 | -0- | -1 | -0- | 34 | 1 | 584 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 775 | N | 501 | -0- | -274 | -0- | 28 | 1 | 473 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 483 | -0- | -207 | -0- | 26 | 1 | 457 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 570 | -0- | -50 | -0- | 33 | 1 | 536 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 522 | N | 522 | -0- | -0- | -0- | 29 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| *12 | 627 | N | 627 | -0- | -0- | -0- | 33 | 1 | 594 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,267 TOTAL CONDENSATE PROD: 2

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 594 | -0- | -26 | -0- | 32 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 518 | -0- | -42 | -0- | 27 | 1 | 491 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 561 | -0- | -59 | -0- | 31 | 1 | 530 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 538 | -0- | -32 | -0- | 32 | 1 | 506 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 527 | -0- | -62 | -0- | 31 | 1 | 496 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 484 | -0- | -56 | -0- | 27 | 1 | 457 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 498 | -0- | -60 | -0- | 28 | 1 | 469 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 557 | N | 557 | -0- | -0- | -0- | 31 | 1 | 525 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 532 | N | 532 | -0- | -0- | -0- | 29 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 10 | 587 | N | 587 | -0- | -0- | -0- | 34 | 1 | 552 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 540 | N | 491 | -0- | -49 | -0- | 27 | 1 | 464 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 535 | -0- | -23 | -0- | 28 | 1 | 504 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,422 TOTAL CONDENSATE PROD: 6

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 643 | -0- | -8 | -0- | 30 | 1 | 613 | 3 | N | -0- | | | | | -0- |
| 02 | 660 | N | 660 | -0- | -0- | -0- | 29 | 1 | 631 | 3 | N | -0- | | | | | -0- |
| 03 | 799 | N | 799 | -0- | -0- | -0- | 37 | 1 | 762 | 3 | N | -0- | | | | | -0- |
| 04 | 645 | N | 645 | -0- | -0- | -0- | 33 | 1 | 612 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 691 | -0- | -53 | -0- | 34 | 1 | 657 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 648 | -0- | -132 | -0- | 30 | 1 | 618 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 516 | -0- | -166 | -0- | 24 | 1 | 492 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 546 | -0- | -136 | -0- | 25 | 1 | 521 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 534 | -0- | -126 | -0- | 24 | 1 | 510 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 499 | -0- | -28 | -0- | 24 | 1 | 473 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 579 | N | 579 | -0- | -0- | -0- | 27 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 541 | -0- | -17 | -0- | 24 | 1 | 517 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,301 TOTAL CONDENSATE PROD: 2

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 769 | -0- | -6 | -0- | 36 | 1 | 733 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | N | 707 | -0- | -21 | -0- | 31 | 1 | 676 | 3 | N | -0- | | | | | -0- |
| 03 | 835 | N | 835 | -0- | -0- | -0- | 39 | 1 | 796 | 3 | N | -0- | | | | | -0- |
| 04 | 750 | N | 728 | -0- | -22 | -0- | 37 | 1 | 691 | 3 | N | -0- | | | | | -0- |
| 05 | 775 | N | 679 | -0- | -96 | -0- | 33 | 1 | 646 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | 724 | -0- | -86 | -0- | 33 | 1 | 691 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | N | 626 | -0- | -118 | -0- | 29 | 1 | 596 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 723 | N | 723 | -0- | -0- | -0- | 34 | 1 | 689 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 660 | -0- | -60 | -0- | 29 | 1 | 630 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 672 | N | 672 | -0- | -0- | -0- | 32 | 1 | 639 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 712 | N | 712 | -0- | -0- | -0- | 33 | 1 | 676 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 711 | N | 711 | -0- | -0- | -0- | 31 | 1 | 678 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,546 TOTAL CONDENSATE PROD: 8

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 532 | N | 532 | -0- | -0- | -0- | 25 | 1 | 507 | 3 | N | -0- | | | | | -0- |
| 02 | 547 | N | 547 | -0- | -0- | -0- | 24 | 1 | 523 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 588 | -0- | -32 | -0- | 27 | 1 | 561 | 3 | N | -0- | | | | | -0- |
| 04 | 562 | N | 562 | -0- | -0- | -0- | 29 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 553 | -0- | -67 | -0- | 27 | 1 | 526 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 558 | -0- | -12 | -0- | 26 | 1 | 532 | 3 | N | -0- | | | | | -0- |
| 07 | 591 | N | 591 | -0- | -0- | -0- | 27 | 1 | 564 | 3 | N | -0- | | | | | -0- |
| 08 | 631 | N | 631 | -0- | -0- | -0- | 29 | 1 | 602 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 509 | -0- | -61 | -0- | 23 | 1 | 486 | 3 | N | -0- | | | | | -0- |
| 10 | 626 | N | 626 | -0- | -0- | -0- | 30 | 1 | 596 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 549 | -0- | -51 | -0- | 25 | 1 | 524 | 3 | N | -0- | | | | | -0- |
| *12 | 550 | N | 550 | -0- | -0- | -0- | 24 | 1 | 526 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,796 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 555 | N | 555 | -0- | -0- | -0- | 26 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 500 | -0- | -60 | -0- | 22 | 1 | 478 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 529 | -0- | -91 | -0- | 25 | 1 | 504 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 474 | -0- | -66 | -0- | 24 | 1 | 450 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 509 | -0- | -49 | -0- | 25 | 1 | 484 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 491 | -0- | -19 | -0- | 23 | 1 | 468 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 311 | -0- | -185 | -0- | 14 | 1 | 297 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 442 | -0- | -54 | -0- | 21 | 1 | 421 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 426 | -0- | -54 | -0- | 19 | 1 | 407 | 3 | N | -0- | | | | | -0- |
| 10 | 413 | N | 413 | -0- | -0- | -0- | 20 | 1 | 393 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 368 | -0- | -52 | -0- | 17 | 1 | 351 | 3 | N | -0- | | | | | -0- |
| *12 | 454 | N | 454 | -0- | -0- | -0- | 20 | 1 | 434 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,472 TOTAL CONDENSATE PROD: -0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 470 | -0- | -57 | -0- | 23 | 1 | 447 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 489 | -0- | -15 | -0- | 25 | 1 | 464 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 543 | -0- | -15 | -0- | 29 | 1 | 514 | 3 | N | -0- | | | | | -0- |
| 04 | 676 | N | 676 | -0- | -0- | -0- | 31 | 1 | 645 | 3 | N | -0- | | | | | -0- |
| 05 | 705 | N | 705 | -0- | -0- | -0- | 33 | 1 | 672 | 3 | N | -0- | | | | | -0- |
| 06 | 651 | N | 651 | -0- | -0- | -0- | 31 | 1 | 620 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 584 | -0- | -129 | -0- | 28 | 1 | 556 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 578 | -0- | -135 | -0- | 29 | 1 | 549 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 429 | -0- | -231 | -0- | 22 | 1 | 407 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 547 | -0- | -42 | -0- | 25 | 1 | 522 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 519 | -0- | -51 | -0- | 25 | 1 | 494 | 3 | N | -0- | | | | | -0- |
| *12 | 535 | N | 535 | -0- | -0- | -0- | 25 | 1 | 510 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,726 TOTAL CONDENSATE PROD: -0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 848 | -0- | -206 | -0- | 42 | 1 | 806 | 3 | N | -0- | | | | | -0- |
| 02 | 868 | N | 627 | -0- | -241 | -0- | 32 | 1 | 595 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 642 | -0- | -195 | -0- | 34 | 1 | 608 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 728 | -0- | -82 | -0- | 34 | 1 | 694 | 3 | N | -0- | | | | | -0- |
| 05 | 848 | N | 848 | -0- | -0- | -0- | 39 | 1 | 809 | 3 | N | -0- | | | | | -0- |
| 06 | 740 | N | 740 | -0- | -0- | -0- | 35 | 1 | 705 | 3 | N | -0- | | | | | -0- |
| 07 | 1004 | N | 1004 | -0- | -0- | -0- | 48 | 1 | 956 | 3 | N | -0- | | | | | -0- |
| 08 | 856 | N | 856 | -0- | -0- | -0- | 42 | 1 | 814 | 3 | N | -0- | | | | | -0- |
| 09 | 864 | N | 864 | -0- | -0- | -0- | 43 | 1 | 821 | 3 | N | -0- | | | | | -0- |
| 10 | 1166 | N | 1166 | -0- | -0- | -0- | 53 | 1 | 1113 | 3 | N | -0- | | | | | -0- |
| 11 | 1065 | N | 1065 | -0- | -0- | -0- | 51 | 1 | 1014 | 3 | N | -0- | | | | | -0- |
| *12 | 984 | N | 984 | -0- | -0- | -0- | 46 | 1 | 938 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,372 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 498 | N | 498 | -0- | -0- | -0- | 32 | 1 | 466 | 3 | N | -0- | | | | | -0- |
| 02 | 467 | N | 467 | -0- | -0- | -0- | 28 | 1 | 439 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 527 | -0- | -0- | -0- | 32 | 1 | 495 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 475 | -0- | -5 | -0- | 30 | 1 | 445 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 439 | -0- | -88 | -0- | 28 | 1 | 409 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 510 | N | 433 | -0- | -77 | -0- | 25 | 1 | 408 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 470 | -0- | -26 | -0- | 28 | 1 | 442 | 3 | N | -0- | | | | | -0- |
| 08 | 479 | N | 479 | -0- | -0- | -0- | 29 | 1 | 450 | 3 | N | -0- | | | | | -0- |
| 09 | 435 | N | 435 | -0- | -0- | -0- | 25 | 1 | 410 | 3 | N | -0- | | | | | -0- |
| 10 | 465 | N | 414 | -0- | -51 | -0- | 25 | 1 | 389 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 422 | -0- | -28 | -0- | 25 | 1 | 397 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 429 | -0- | -36 | -0- | 25 | 1 | 404 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,488 TOTAL CONDENSATE PROD: 2

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 542 | N | 542 | -0- | -0- | -0- | 34 | 1 | 508 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 499 | -0- | -89 | -0- | 30 | 1 | 469 | 3 | N | -0- | | | | | -0- |
| 03 | 560 | N | 560 | -0- | -0- | -0- | 34 | 1 | 526 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 410 | -0- | -100 | -0- | 26 | 1 | 384 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 311 | -0- | -247 | -0- | 20 | 1 | 291 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 351 | -0- | -189 | -0- | 20 | 1 | 331 | 3 | N | -0- | | | | | -0- |
| 07 | 434 | N | 356 | -0- | -78 | -0- | 21 | 1 | 335 | 3 | N | -0- | | | | | -0- |
| 08 | 317 | N | 317 | -0- | -0- | -0- | 19 | 1 | 298 | 3 | N | -0- | | | | | -0- |
| 09 | 554 | N | 554 | -0- | -0- | -0- | 32 | 1 | 522 | 3 | N | -0- | | | | | -0- |
| 10 | 572 | N | 572 | -0- | -0- | -0- | 35 | 1 | 537 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 390 | -0- | -0- | -0- | 23 | 1 | 367 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 449 | -0- | -109 | -0- | 26 | 1 | 423 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,311 TOTAL CONDENSATE PROD: -0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 591 | -0- | -60 | -0- | 29 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 02 | 548 | N | 548 | -0- | -0- | -0- | 28 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 03 | 596 | N | 596 | -0- | -0- | -0- | 32 | 1 | 564 | 3 | N | -0- | | | | | -0- |
| 04 | 585 | N | 585 | -0- | -0- | -0- | 27 | 1 | 558 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 588 | -0- | -32 | -0- | 27 | 1 | 561 | 3 | N | -0- | | | | | -0- |
| 06 | 619 | N | 619 | -0- | -0- | -0- | 30 | 1 | 589 | 3 | N | -0- | | | | | -0- |
| 07 | 647 | N | 647 | -0- | -0- | -0- | 31 | 1 | 616 | 3 | N | -0- | | | | | -0- |
| 08 | 634 | N | 634 | -0- | -0- | -0- | 31 | 1 | 603 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 593 | -0- | -37 | -0- | 30 | 1 | 563 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 631 | -0- | -20 | -0- | 29 | 1 | 602 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 540 | -0- | -60 | -0- | 26 | 1 | 514 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 494 | -0- | -126 | -0- | 23 | 1 | 471 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,066 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 443 | -0- | -84 | -0- | 21 | 1 | 422 | 3 | N | -0- | | | -0- |
| 02 | 448 | N | 423 | -0- | -25 | -0- | 18 | 1 | 405 | 3 | N | -0- | | | -0- |
| 03 | 589 | N | 584 | -0- | -5 | -0- | 27 | 1 | 557 | 3 | N | -0- | | | -0- |
| 04 | 478 | N | 478 | -0- | -0- | -0- | 24 | 1 | 454 | 3 | N | -0- | | | -0- |
| 05 | 531 | N | 531 | -0- | -0- | -0- | 26 | 1 | 505 | 3 | N | -0- | | | -0- |
| 06 | 570 | N | 408 | -0- | -162 | -0- | 19 | 1 | 389 | 3 | N | -0- | | | -0- |
| 07 | 496 | N | 429 | -0- | -67 | -0- | 20 | 1 | 409 | 3 | N | -0- | | | -0- |
| 08 | 527 | N | 462 | -0- | -65 | -0- | 22 | 1 | 440 | 3 | N | -0- | | | -0- |
| 09 | 451 | N | 451 | -0- | -0- | -0- | 20 | 1 | 431 | 3 | N | -0- | | | -0- |
| 10 | 508 | N | 508 | -0- | -0- | -0- | 24 | 1 | 484 | 3 | N | -0- | | | -0- |
| 11 | 506 | N | 506 | -0- | -0- | -0- | 23 | 1 | 483 | 3 | N | -0- | | | -0- |
| *12 | 503 | N | 503 | -0- | -0- | -0- | 22 | 1 | 481 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,726 TOTAL CONDENSATE PROD: -0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 622 | N | 622 | -0- | -0- | -0- | 29 | 1 | 593 | 3 | N | -0- | | | -0- |
| 02 | 476 | N | 444 | -0- | -32 | -0- | 19 | 1 | 425 | 3 | N | -0- | | | -0- |
| 03 | 620 | N | 533 | -0- | -87 | -0- | 25 | 1 | 508 | 3 | N | -0- | | | -0- |
| 04 | 600 | N | 571 | -0- | -29 | -0- | 29 | 1 | 542 | 3 | N | -0- | | | -0- |
| 05 | 589 | N | 589 | -0- | -0- | -0- | 29 | 1 | 560 | 3 | N | -0- | | | -0- |
| 06 | 560 | N | 560 | -0- | -0- | -0- | 26 | 1 | 534 | 3 | N | -0- | | | -0- |
| 07 | 589 | N | 543 | -0- | -46 | -0- | 25 | 1 | 518 | 3 | N | -0- | | | -0- |
| 08 | 589 | N | 581 | -0- | -8 | -0- | 27 | 1 | 554 | 3 | N | -0- | | | -0- |
| 09 | 570 | N | 485 | -0- | -85 | -0- | 22 | 1 | 463 | 3 | N | -0- | | | -0- |
| 10 | 558 | N | 542 | -0- | -16 | -0- | 26 | 1 | 516 | 3 | N | -0- | | | -0- |
| 11 | 570 | N | 480 | -0- | -90 | -0- | 22 | 1 | 458 | 3 | N | -0- | | | -0- |
| *12 | 586 | N | 586 | -0- | -0- | -0- | 26 | 1 | 560 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 6,536 TOTAL CONDENSATE PROD: -0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 564 | -0- | -87 | -0- | 26 | 1 | 538 | 3 | N | -0- | | | -0- |
| 02 | 560 | N | 472 | -0- | -88 | -0- | 21 | 1 | 451 | 3 | N | -0- | | | -0- |
| 03 | 620 | N | 531 | -0- | -89 | -0- | 25 | 1 | 506 | 3 | N | -0- | | | -0- |
| 04 | 540 | N | 448 | -0- | -92 | -0- | 23 | 1 | 425 | 3 | N | -0- | | | -0- |
| 05 | 527 | N | 508 | -0- | -19 | -0- | 25 | 1 | 483 | 3 | N | -0- | | | -0- |
| 06 | 572 | N | 572 | -0- | -0- | -0- | 26 | 1 | 546 | 3 | N | -0- | | | -0- |
| 07 | 465 | N | 411 | -0- | -54 | -0- | 19 | 1 | 392 | 3 | N | -0- | | | -0- |
| 08 | 588 | N | 588 | -0- | -0- | -0- | 27 | 1 | 561 | 3 | N | -0- | | | -0- |
| 09 | 570 | N | 448 | -0- | -122 | -0- | 20 | 1 | 428 | 3 | N | -0- | | | -0- |
| 10 | 512 | N | 512 | -0- | -0- | -0- | 24 | 1 | 488 | 3 | N | -0- | | | -0- |
| 11 | 570 | N | 526 | -0- | -44 | -0- | 24 | 1 | 502 | 3 | N | -0- | | | -0- |
| *12 | 495 | N | 495 | -0- | -0- | -0- | 22 | 1 | 473 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 6,075 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 520 | -0- | -69 | -0- | 33 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 455 | -0- | -105 | -0- | 27 | 1 | 428 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 422 | -0- | -167 | -0- | 26 | 1 | 396 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 304 | -0- | -206 | -0- | 19 | 1 | 285 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 348 | -0- | -148 | -0- | 22 | 1 | 326 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 340 | -0- | -80 | -0- | 20 | 1 | 320 | 3 | N | -0- | | | | | -0- |
| 07 | 341 | N | 341 | -0- | -0- | -0- | 20 | 1 | 321 | 3 | N | -0- | | | | | -0- |
| 08 | 483 | N | 483 | -0- | -0- | -0- | 29 | 1 | 454 | 3 | N | -0- | | | | | -0- |
| 09 | 555 | N | 555 | -0- | -0- | -0- | 32 | 1 | 523 | 3 | N | -0- | | | | | -0- |
| 10 | 538 | N | 538 | -0- | -0- | -0- | 33 | 1 | 505 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 446 | -0- | -34 | -0- | 26 | 1 | 420 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 367 | -0- | -222 | -0- | 21 | 1 | 345 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,119 TOTAL CONDENSATE PROD: 1

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 735 | -0- | -71 | -0- | 47 | 1 | 688 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 635 | -0- | -149 | -0- | 38 | 1 | 597 | 3 | N | -0- | | | | | -0- |
| 03 | 744 | N | 711 | -0- | -33 | -0- | 44 | 1 | 667 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 654 | -0- | -66 | -0- | 42 | 1 | 612 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 700 | -0- | -13 | -0- | 45 | 1 | 655 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 600 | -0- | -90 | -0- | 35 | 1 | 562 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 682 | N | 622 | -0- | -60 | -0- | 37 | 1 | 585 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 608 | -0- | -105 | -0- | 37 | 1 | 571 | 3 | N | -0- | | | | | -0- |
| 09 | 692 | N | 692 | -0- | -0- | -0- | 40 | 1 | 652 | 3 | N | -0- | | | | | -0- |
| 10 | 655 | N | 655 | -0- | -0- | -0- | 40 | 1 | 615 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 556 | -0- | -44 | -0- | 33 | 1 | 523 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 564 | -0- | -149 | -0- | 33 | 1 | 531 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,732 TOTAL CONDENSATE PROD: 3

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 928 | -0- | -188 | -0- | 59 | 1 | 866 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1024 | N | 1024 | -0- | -0- | -0- | 61 | 1 | 962 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1074 | N | 1074 | -0- | -0- | -0- | 66 | 1 | 1008 | 3 | N | -0- | | | | | -0- |
| 04 | 948 | N | 948 | -0- | -0- | -0- | 61 | 1 | 887 | 3 | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1001 | -0- | -146 | -0- | 64 | 1 | 937 | 3 | N | -0- | | | | | -0- |
| 06 | 1050 | N | 913 | -0- | -137 | -0- | 53 | 1 | 857 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 992 | N | 949 | -0- | -43 | -0- | 56 | 1 | 893 | 3 | N | -0- | | | | | -0- |
| 08 | 997 | N | 997 | -0- | -0- | -0- | 60 | 1 | 937 | 3 | N | -0- | | | | | -0- |
| 09 | 931 | N | 931 | -0- | -0- | -0- | 54 | 1 | 877 | 3 | N | -0- | | | | | -0- |
| 10 | 1056 | N | 1056 | -0- | -0- | -0- | 65 | 1 | 991 | 3 | N | -0- | | | | | -0- |
| 11 | 960 | N | 839 | -0- | -121 | -0- | 50 | 1 | 789 | 3 | N | -0- | | | | | -0- |
| 12 | 961 | N | 853 | -0- | -108 | -0- | 50 | 1 | 802 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,513 TOTAL CONDENSATE PROD: 8

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 686 | -0- | -27 | -0- | 42 | 1 | 644 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 595 | -0- | -49 | -0- | 36 | 1 | 559 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 673 | -0- | -9 | -0- | 43 | 1 | 630 | 3 | N | -0- | | | | | -0- |
| 04 | 673 | N | 673 | -0- | -0- | -0- | 45 | 1 | 628 | 3 | N | -0- | | | | | -0- |
| 05 | 663 | N | 663 | -0- | -0- | -0- | 43 | 1 | 620 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 654 | -0- | -6 | -0- | 41 | 1 | 611 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 682 | N | 600 | -0- | -82 | -0- | 37 | 1 | 563 | 3 | N | -0- | | | | | -0- |
| 08 | 658 | N | 658 | -0- | -0- | -0- | 42 | 1 | 616 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 590 | -0- | -70 | -0- | 34 | 1 | 556 | 3 | N | -0- | | | | | -0- |
| 10 | 640 | N | 640 | -0- | -0- | -0- | 40 | 1 | 593 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 630 | N | 603 | -0- | -27 | -0- | 38 | 1 | 565 | 3 | N | -0- | | | | | -0- |
| *12 | 621 | N | 621 | -0- | -0- | -0- | 36 | 1 | 585 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,656 TOTAL CONDENSATE PROD: 8

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1390 | -0- | -129 | -0- | 86 | 1 | 1304 | 3 | N | -0- | | | | | -0- |
| 02 | 1372 | N | 1282 | -0- | -90 | -0- | 77 | 1 | 1205 | 3 | N | -0- | | | | | -0- |
| 03 | 1442 | N | 1442 | -0- | -0- | -0- | 92 | 1 | 1350 | 3 | N | -0- | | | | | -0- |
| 04 | 1468 | N | 1468 | -0- | -0- | -0- | 98 | 1 | 1370 | 3 | N | -0- | | | | | -0- |
| 05 | 1493 | N | 1493 | -0- | -0- | -0- | 96 | 1 | 1397 | 3 | N | -0- | | | | | -0- |
| 06 | 1443 | N | 1443 | -0- | -0- | -0- | 91 | 1 | 1352 | 3 | N | -0- | | | | | -0- |
| 07 | 1519 | N | 1324 | -0- | -195 | -0- | 82 | 1 | 1242 | 3 | N | -0- | | | | | -0- |
| 08 | 1488 | N | 1456 | -0- | -32 | -0- | 92 | 1 | 1364 | 3 | N | -0- | | | | | -0- |
| 09 | 1440 | N | 1342 | -0- | -98 | -0- | 78 | 1 | 1264 | 3 | N | -0- | | | | | -0- |
| 10 | 1362 | N | 1362 | -0- | -0- | -0- | 85 | 1 | 1277 | 3 | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1254 | -0- | -156 | -0- | 80 | 1 | 1174 | 3 | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1204 | -0- | -191 | -0- | 71 | 1 | 1133 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,460 TOTAL CONDENSATE PROD: -0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1491 | -0- | -183 | -0- | 92 | 1 | 1399 | 3 | N | -0- | | | | | -0- |
| 02 | 1484 | N | 1383 | -0- | -101 | -0- | 83 | 1 | 1300 | 3 | N | -0- | | | | | -0- |
| 03 | 1617 | N | 1617 | -0- | -0- | -0- | 103 | 1 | 1514 | 3 | N | -0- | | | | | -0- |
| 04 | 1512 | N | 1512 | -0- | -0- | -0- | 101 | 1 | 1411 | 3 | N | -0- | | | | | -0- |
| 05 | 1519 | N | 1501 | -0- | -18 | -0- | 96 | 1 | 1405 | 3 | N | -0- | | | | | -0- |
| 06 | 1560 | N | 1544 | -0- | -16 | -0- | 97 | 1 | 1447 | 3 | N | -0- | | | | | -0- |
| 07 | 1550 | N | 1360 | -0- | -190 | -0- | 84 | 1 | 1275 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1618 | N | 1618 | -0- | -0- | -0- | 102 | 1 | 1516 | 3 | N | -0- | | | | | -0- |
| 09 | 1530 | N | 1512 | -0- | -18 | -0- | 87 | 1 | 1425 | 3 | N | -0- | | | | | -0- |
| 10 | 1379 | N | 1379 | -0- | -0- | -0- | 86 | 1 | 1293 | 3 | N | -0- | | | | | -0- |
| 11 | 1560 | N | 1327 | -0- | -233 | -0- | 85 | 1 | 1241 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1550 | N | 1337 | -0- | -213 | -0- | 78 | 1 | 1259 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,581 TOTAL CONDENSATE PROD: 2

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1751 | -0- | -16 | -0- | 108 | 1 | 1643 | 3 | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1542 | -0- | -54 | -0- | 92 | 1 | 1450 | 3 | N | -0- | | | | | -0- |
| 03 | 1783 | N | 1783 | -0- | -0- | -0- | 114 | 1 | 1669 | 3 | N | -0- | | | | | -0- |
| 04 | 1680 | N | 1573 | -0- | -107 | -0- | 105 | 1 | 1468 | 3 | N | -0- | | | | | -0- |
| 05 | 1705 | N | 1546 | -0- | -159 | -0- | 99 | 1 | 1447 | 3 | N | -0- | | | | | -0- |
| 06 | 1740 | N | 1562 | -0- | -178 | -0- | 98 | 1 | 1464 | 3 | N | -0- | | | | | -0- |
| 07 | 1612 | N | 1255 | -0- | -357 | -0- | 78 | 1 | 1177 | 3 | N | -0- | | | | | -0- |
| 08 | 1741 | N | 1741 | -0- | -0- | -0- | 110 | 1 | 1631 | 3 | N | -0- | | | | | -0- |
| 09 | 1560 | N | 1467 | -0- | -93 | -0- | 85 | 1 | 1382 | 3 | N | -0- | | | | | -0- |
| 10 | 1456 | N | 1456 | -0- | -0- | -0- | 91 | 1 | 1365 | 3 | N | -0- | | | | | -0- |
| 11 | 1680 | N | 1530 | -0- | -150 | -0- | 98 | 1 | 1432 | 3 | N | -0- | | | | | -0- |
| 12 | 1519 | N | 1484 | -0- | -35 | -0- | 87 | 1 | 1397 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,690 TOTAL CONDENSATE PROD: -0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 597 | N | 597 | -0- | -0- | -0- | 29 | 1 | 568 | 3 | N | -0- | | | | | -0- |
| 02 | 520 | N | 520 | -0- | -0- | -0- | 27 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 399 | -0- | -97 | -0- | 21 | 1 | 378 | 3 | N | -0- | | | | | -0- |
| 04 | 585 | N | 585 | -0- | -0- | -0- | 27 | 1 | 558 | 3 | N | -0- | | | | | -0- |
| 05 | 622 | N | 622 | -0- | -0- | -0- | 29 | 1 | 593 | 3 | N | -0- | | | | | -0- |
| 06 | 647 | N | 647 | -0- | -0- | -0- | 31 | 1 | 616 | 3 | N | -0- | | | | | -0- |
| 07 | 623 | N | 623 | -0- | -0- | -0- | 30 | 1 | 593 | 3 | N | -0- | | | | | -0- |
| 08 | 640 | N | 640 | -0- | -0- | -0- | 32 | 1 | 608 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 566 | -0- | -94 | -0- | 28 | 1 | 538 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 458 | -0- | -162 | -0- | 21 | 1 | 437 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 455 | -0- | -175 | -0- | 22 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 447 | -0- | -142 | -0- | 21 | 1 | 426 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,559 TOTAL CONDENSATE PROD: -0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 475 | -0- | -269 | -0- | 22 | 1 | 453 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 484 | -0- | -132 | -0- | 21 | 1 | 463 | 3 | N | -0- | | | | | -0- |
| 03 | 458 | N | 458 | -0- | -0- | -0- | 21 | 1 | 437 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 440 | -0- | -10 | -0- | 22 | 1 | 418 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 504 | -0- | -23 | -0- | 25 | 1 | 479 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 436 | -0- | -14 | -0- | 20 | 1 | 416 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 417 | -0- | -48 | -0- | 19 | 1 | 397 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 496 | N | 350 | -0- | -146 | -0- | 16 | 1 | 334 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 280 | -0- | -170 | -0- | 12 | 1 | 267 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 403 | N | 356 | -0- | -47 | -0- | 17 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 11 | 454 | N | 454 | -0- | -0- | -0- | 21 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| *12 | 613 | N | 613 | -0- | -0- | -0- | 27 | 1 | 585 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,267 TOTAL CONDENSATE PROD: 3

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 421 | N | 421 | -0- | -0- | -0- | 20 | 1 | 399 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 481 | N | 481 | -0- | -0- | -0- | 21 | 1 | 460 | 3 | N | -0- | | | | | -0- |
| 03 | 383 | N | 383 | -0- | -0- | -0- | 18 | 1 | 365 | 3 | N | -0- | | | | | -0- |
| 04 | 420 | N | 374 | -0- | -46 | -0- | 19 | 1 | 354 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 527 | N | 417 | -0- | -110 | -0- | 20 | 1 | 395 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 394 | N | 394 | -0- | -0- | -0- | 18 | 1 | 376 | 3 | N | -0- | | | | | -0- |
| 07 | 382 | N | 382 | -0- | -0- | -0- | 18 | 1 | 364 | 3 | N | -0- | | | | | -0- |
| 08 | 403 | N | 380 | -0- | -23 | -0- | 18 | 1 | 362 | 3 | N | -0- | | | | | -0- |
| 09 | 390 | N | 375 | -0- | -15 | -0- | 17 | 1 | 358 | 3 | N | -0- | | | | | -0- |
| 10 | 392 | N | 392 | -0- | -0- | -0- | 19 | 1 | 373 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 297 | -0- | -63 | -0- | 14 | 1 | 283 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | N | 349 | -0- | -54 | -0- | 15 | 1 | 334 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,645 TOTAL CONDENSATE PROD: 5

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 859 | N | 859 | -0- | -0- | -0- | 40 | 1 | 819 | 3 | N | -0- | | | | | -0- |
| 02 | 868 | N | 663 | -0- | -205 | -0- | 29 | 1 | 634 | 3 | N | -0- | | | | | -0- |
| 03 | 879 | N | 879 | -0- | -0- | -0- | 41 | 1 | 838 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 690 | -0- | -150 | -0- | 35 | 1 | 655 | 3 | N | -0- | | | | | -0- |
| 05 | 878 | N | 878 | -0- | -0- | -0- | 43 | 1 | 835 | 3 | N | -0- | | | | | -0- |
| 06 | 840 | N | 834 | -0- | -6 | -0- | 38 | 1 | 796 | 3 | N | -0- | | | | | -0- |
| 07 | 827 | N | 827 | -0- | -0- | -0- | 38 | 1 | 789 | 3 | N | -0- | | | | | -0- |
| 08 | 868 | N | 792 | -0- | -76 | -0- | 37 | 1 | 755 | 3 | N | -0- | | | | | -0- |
| 09 | 840 | N | 715 | -0- | -125 | -0- | 32 | 1 | 683 | 3 | N | -0- | | | | | -0- |
| 10 | 837 | N | 776 | -0- | -61 | -0- | 37 | 1 | 739 | 3 | N | -0- | | | | | -0- |
| 11 | 780 | N | 625 | -0- | -155 | -0- | 29 | 1 | 596 | 3 | N | -0- | | | | | -0- |
| *12 | 845 | N | 845 | -0- | -0- | -0- | 37 | 1 | 808 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,383 TOTAL CONDENSATE PROD: -0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 889 | -0- | -72 | -0- | 55 | 1 | 834 | 3 | N | -0- | | | | | -0- |
| 02 | 867 | N | 867 | -0- | -0- | -0- | 52 | 1 | 815 | 3 | N | -0- | | | | | -0- |
| 03 | 939 | N | 939 | -0- | -0- | -0- | 60 | 1 | 879 | 3 | N | -0- | | | | | -0- |
| 04 | 914 | N | 914 | -0- | -0- | -0- | 61 | 1 | 853 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 909 | -0- | -52 | -0- | 58 | 1 | 851 | 3 | N | -0- | | | | | -0- |
| 06 | 900 | N | 877 | -0- | -23 | -0- | 55 | 1 | 820 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 930 | N | 846 | -0- | -84 | -0- | 53 | 1 | 793 | 3 | N | -0- | | | | | -0- |
| 08 | 899 | N | 872 | -0- | -27 | -0- | 55 | 1 | 817 | 3 | N | -0- | | | | | -0- |
| 09 | 870 | N | 771 | -0- | -99 | -0- | 45 | 1 | 726 | 3 | N | -0- | | | | | -0- |
| 10 | 875 | N | 875 | -0- | -0- | -0- | 55 | 1 | 819 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 891 | N | 891 | -0- | -0- | -0- | 57 | 1 | 834 | 3 | N | -0- | | | | | -0- |
| *12 | 890 | N | 890 | -0- | -0- | -0- | 52 | 1 | 838 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,540 TOTAL CONDENSATE PROD: 3

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 983 | -0- | -102 | -0- | 61 | 1 | 922 | 3 | N | -0- | | | | | -0- |
| 02 | 980 | N | 899 | -0- | -81 | -0- | 54 | 1 | 845 | 3 | N | -0- | | | | | -0- |
| 03 | 1029 | N | 1029 | -0- | -0- | -0- | 66 | 1 | 963 | 3 | N | -0- | | | | | -0- |
| 04 | 991 | N | 991 | -0- | -0- | -0- | 66 | 1 | 925 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 964 | -0- | -28 | -0- | 62 | 1 | 901 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1017 | N | 1017 | -0- | -0- | -0- | 64 | 1 | 953 | 3 | N | -0- | | | | | -0- |
| 07 | 1023 | N | 923 | -0- | -100 | -0- | 57 | 1 | 866 | 3 | N | -0- | | | | | -0- |
| 08 | 1048 | N | 1048 | -0- | -0- | -0- | 66 | 1 | 982 | 3 | N | -0- | | | | | -0- |
| 09 | 1020 | N | 978 | -0- | -42 | -0- | 57 | 1 | 921 | 3 | N | -0- | | | | | -0- |
| 10 | 963 | N | 963 | -0- | -0- | -0- | 60 | 1 | 903 | 3 | N | -0- | | | | | -0- |
| 11 | 1020 | N | 923 | -0- | -97 | -0- | 59 | 1 | 864 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 947 | -0- | -76 | -0- | 55 | 1 | 890 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,665 TOTAL CONDENSATE PROD: 3

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 864 | N | 864 | -0- | -0- | -0- | 47 | 1 | 817 | 3 | N | -0- | | | | | -0- |
| 02 | 771 | N | 771 | -0- | -0- | -0- | 40 | 1 | 731 | 3 | N | -0- | | | | | -0- |
| 03 | 775 | N | 711 | -0- | -64 | -0- | 39 | 1 | 672 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 764 | -0- | -76 | -0- | 46 | 1 | 718 | 3 | N | -0- | | | | | -0- |
| 05 | 868 | N | 784 | -0- | -84 | -0- | 46 | 1 | 738 | 3 | N | -0- | | | | | -0- |
| 06 | 694 | N | 694 | -0- | -0- | -0- | 39 | 1 | 655 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 577 | -0- | -198 | -0- | 32 | 1 | 545 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 620 | -0- | -155 | -0- | 35 | 1 | 585 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 611 | -0- | -79 | -0- | 33 | 1 | 578 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 541 | -0- | -48 | -0- | 31 | 1 | 508 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 600 | N | 530 | -0- | -70 | -0- | 29 | 1 | 501 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 573 | -0- | -47 | -0- | 31 | 1 | 542 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,040 TOTAL CONDENSATE PROD: 2

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 992 | -0- | -62 | -0- | 49 | 1 | 943 | 3 | N | -0- | | | | | -0- |
| 02 | 787 | N | 787 | -0- | -0- | -0- | 41 | 1 | 746 | 3 | N | -0- | | | | | -0- |
| 03 | 961 | N | 863 | -0- | -98 | -0- | 46 | 1 | 817 | 3 | N | -0- | | | | | -0- |
| 04 | 960 | N | 958 | -0- | -2 | -0- | 44 | 1 | 914 | 3 | N | -0- | | | | | -0- |
| 05 | 879 | N | 879 | -0- | -0- | -0- | 41 | 1 | 838 | 3 | N | -0- | | | | | -0- |
| 06 | 985 | N | 985 | -0- | -0- | -0- | 47 | 1 | 935 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 992 | N | 907 | -0- | -85 | -0- | 43 | 1 | 864 | 3 | N | -0- | | | | | -0- |
| 08 | 1145 | N | 1145 | -0- | -0- | -0- | 57 | 1 | 1088 | 3 | N | -0- | | | | | -0- |
| 09 | 990 | N | 845 | -0- | -145 | -0- | 42 | 1 | 803 | 3 | N | -0- | | | | | -0- |
| 10 | 899 | N | 719 | -0- | -180 | -0- | 33 | 1 | 685 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1110 | N | 982 | -0- | -128 | -0- | 47 | 1 | 935 | 3 | N | -0- | | | | | -0- |
| *12 | 943 | N | 943 | -0- | -0- | -0- | 44 | 1 | 899 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,005 TOTAL CONDENSATE PROD: 4

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 820 | -0- | -110 | -0- | 40 | 1 | 780 | 3 | N | -0- | | | | | -0- |
| 02 | 760 | N | 760 | -0- | -0- | -0- | 39 | 1 | 721 | 3 | N | -0- | | | | | -0- |
| 03 | 891 | N | 891 | -0- | -0- | -0- | 47 | 1 | 844 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 810 | -0- | -0- | -0- | 38 | 1 | 772 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 787 | -0- | -50 | -0- | 36 | 1 | 750 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 870 | N | 758 | -0- | -112 | -0- | 36 | 1 | 722 | 3 | N | -0- | | | | | -0- |
| 07 | 837 | N | 833 | -0- | -4 | -0- | 40 | 1 | 793 | 3 | N | -0- | | | | | -0- |
| 08 | 811 | N | 811 | -0- | -0- | -0- | 40 | 1 | 771 | 3 | N | -0- | | | | | -0- |
| 09 | 772 | N | 772 | -0- | -0- | -0- | 39 | 1 | 733 | 3 | N | -0- | | | | | -0- |
| 10 | 837 | N | 820 | -0- | -17 | -0- | 37 | 1 | 783 | 3 | N | -0- | | | | | -0- |
| 11 | 799 | N | 799 | -0- | -0- | -0- | 38 | 1 | 760 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 826 | N | 826 | -0- | -0- | -0- | 39 | 1 | 787 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,687 TOTAL CONDENSATE PROD: 2

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 778 | -0- | -152 | -0- | 48 | 1 | 730 | 3 | N | -0- | | | | | -0- |
| 02 | 840 | N | 727 | -0- | -113 | -0- | 44 | 1 | 683 | 3 | N | -0- | | | | | -0- |
| 03 | 868 | N | 813 | -0- | -55 | -0- | 52 | 1 | 761 | 3 | N | -0- | | | | | -0- |
| 04 | 885 | N | 885 | -0- | -0- | -0- | 59 | 1 | 826 | 3 | N | -0- | | | | | -0- |
| 05 | 883 | N | 883 | -0- | -0- | -0- | 57 | 1 | 826 | 3 | N | -0- | | | | | -0- |
| 06 | 896 | N | 896 | -0- | -0- | -0- | 56 | 1 | 840 | 3 | N | -0- | | | | | -0- |
| 07 | 930 | N | 750 | -0- | -180 | -0- | 47 | 1 | 703 | 3 | N | -0- | | | | | -0- |
| 08 | 929 | N | 929 | -0- | -0- | -0- | 59 | 1 | 870 | 3 | N | -0- | | | | | -0- |
| 09 | 900 | N | 900 | -0- | -0- | -0- | 52 | 1 | 848 | 3 | N | -0- | | | | | -0- |
| 10 | 929 | N | 929 | -0- | -0- | -0- | 58 | 1 | 871 | 3 | N | -0- | | | | | -0- |
| 11 | 900 | N | 813 | -0- | -87 | -0- | 52 | 1 | 761 | 3 | N | -0- | | | | | -0- |
| 12 | 930 | N | 803 | -0- | -127 | -0- | 47 | 1 | 756 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,106 TOTAL CONDENSATE PROD: -0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1453 | -0- | -190 | -0- | 90 | 1 | 1363 | 3 | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1316 | -0- | -112 | -0- | 79 | 1 | 1237 | 3 | N | -0- | | | | | -0- |
| 03 | 1488 | N | 1473 | -0- | -15 | -0- | 94 | 1 | 1379 | 3 | N | -0- | | | | | -0- |
| 04 | 1410 | N | 1398 | -0- | -12 | -0- | 94 | 1 | 1304 | 3 | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1448 | -0- | -9 | -0- | 93 | 1 | 1355 | 3 | N | -0- | | | | | -0- |
| 06 | 1440 | N | 1385 | -0- | -55 | -0- | 87 | 1 | 1298 | 3 | N | -0- | | | | | -0- |
| 07 | 1457 | N | 1148 | -0- | -309 | -0- | 71 | 1 | 1077 | 3 | N | -0- | | | | | -0- |
| 08 | 1457 | N | 1448 | -0- | -9 | -0- | 91 | 1 | 1357 | 3 | N | -0- | | | | | -0- |
| 09 | 1380 | N | 1379 | -0- | -1 | -0- | 80 | 1 | 1299 | 3 | N | -0- | | | | | -0- |
| 10 | 1338 | N | 1338 | -0- | -0- | -0- | 84 | 1 | 1253 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1330 | -0- | -80 | -0- | 85 | 1 | 1245 | 3 | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1419 | -0- | -7 | -0- | 83 | 1 | 1336 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,535 TOTAL CONDENSATE PROD: 1

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 837 | -0- | -31 | -0- | 52 | 1 | 783 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 784 | N | 741 | -0- | -43 | -0- | 44 | 1 | 697 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 803 | -0- | -34 | -0- | 51 | 1 | 752 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 805 | -0- | -5 | -0- | 54 | 1 | 751 | 3 | N | -0- | | | | | -0- |
| 05 | 879 | N | 879 | -0- | -0- | -0- | 56 | 1 | 823 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 773 | -0- | -7 | -0- | 49 | 1 | 722 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 837 | N | 762 | -0- | -75 | -0- | 47 | 1 | 715 | 3 | N | -0- | | | | | -0- |
| 08 | 868 | N | 796 | -0- | -72 | -0- | 50 | 1 | 746 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 742 | -0- | -38 | -0- | 43 | 1 | 699 | 3 | N | -0- | | | | | -0- |
| 10 | 775 | N | 745 | -0- | -30 | -0- | 47 | 1 | 698 | 3 | N | -0- | | | | | -0- |
| 11 | 780 | N | 677 | -0- | -103 | -0- | 43 | 1 | 634 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 746 | -0- | -29 | -0- | 44 | 1 | 702 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,306 TOTAL CONDENSATE PROD: 4

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 489 | -0- | -131 | -0- | 24 | 1 | 465 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 458 | -0- | -158 | -0- | 24 | 1 | 434 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 571 | -0- | -18 | -0- | 30 | 1 | 541 | 3 | N | -0- | | | | | -0- |
| 04 | 612 | N | 612 | -0- | -0- | -0- | 28 | 1 | 584 | 3 | N | -0- | | | | | -0- |
| 05 | 565 | N | 565 | -0- | -0- | -0- | 26 | 1 | 539 | 3 | N | -0- | | | | | -0- |
| 06 | 634 | N | 634 | -0- | -0- | -0- | 30 | 1 | 604 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 548 | -0- | -72 | -0- | 26 | 1 | 522 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 488 | -0- | -70 | -0- | 24 | 1 | 464 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 438 | -0- | -192 | -0- | 22 | 1 | 416 | 3 | N | -0- | | | | | -0- |
| 10 | 558 | N | 554 | -0- | -4 | -0- | 25 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 473 | -0- | -7 | -0- | 23 | 1 | 450 | 3 | N | -0- | | | | | -0- |
| *12 | 513 | N | 513 | -0- | -0- | -0- | 24 | 1 | 489 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,343 TOTAL CONDENSATE PROD: -0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 974 | -0- | -80 | -0- | 60 | 1 | 914 | 3 | N | -0- | | | | | -0- |
| 02 | 1008 | N | 791 | -0- | -217 | -0- | 47 | 1 | 744 | 3 | N | -0- | | | | | -0- |
| 03 | 992 | N | 975 | -0- | -17 | -0- | 62 | 1 | 913 | 3 | N | -0- | | | | | -0- |
| 04 | 954 | N | 954 | -0- | -0- | -0- | 64 | 1 | 890 | 3 | N | -0- | | | | | -0- |
| 05 | 868 | N | 858 | -0- | -10 | -0- | 55 | 1 | 803 | 3 | N | -0- | | | | | -0- |
| 06 | 930 | N | 876 | -0- | -54 | -0- | 55 | 1 | 820 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 992 | N | 752 | -0- | -240 | -0- | 47 | 1 | 703 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 889 | N | 889 | -0- | -0- | -0- | 56 | 1 | 832 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 870 | N | 721 | -0- | -149 | -0- | 42 | 1 | 679 | 3 | N | -0- | | | | | -0- |
| 10 | 862 | N | 862 | -0- | -0- | -0- | 54 | 1 | 807 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 870 | N | 779 | -0- | -91 | -0- | 50 | 1 | 728 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 865 | N | 865 | -0- | -0- | -0- | 51 | 1 | 814 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,296 TOTAL CONDENSATE PROD: 6

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1047 | -0- | -131 | -0- | 51 | 1 | 996 | 3 | N | -0- | | | | | -0- |
| 02 | 1064 | N | 940 | -0- | -124 | -0- | 49 | 1 | 891 | 3 | N | -0- | | | | | -0- |
| 03 | 1240 | N | 929 | -0- | -311 | -0- | 49 | 1 | 880 | 3 | N | -0- | | | | | -0- |
| 04 | 1020 | N | 1003 | -0- | -17 | -0- | 47 | 1 | 956 | 3 | N | -0- | | | | | -0- |
| 05 | 1459 | N | 1459 | -0- | -0- | -0- | 67 | 1 | 1392 | 3 | N | -0- | | | | | -0- |
| 06 | 1367 | N | 1367 | -0- | -0- | -0- | 65 | 1 | 1302 | 3 | N | -0- | | | | | -0- |
| 07 | 1325 | N | 1325 | -0- | -0- | -0- | 63 | 1 | 1262 | 3 | N | -0- | | | | | -0- |
| 08 | 1457 | N | 1407 | -0- | -50 | -0- | 70 | 1 | 1337 | 3 | N | -0- | | | | | -0- |
| 09 | 1380 | N | 1066 | -0- | -314 | -0- | 54 | 1 | 1012 | 3 | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1213 | -0- | -120 | -0- | 55 | 1 | 1158 | 3 | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1042 | -0- | -308 | -0- | 50 | 1 | 992 | 3 | N | -0- | | | | | -0- |
| *12 | 1117 | N | 1117 | -0- | -0- | -0- | 53 | 1 | 1064 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,915 TOTAL CONDENSATE PROD: -0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 524 | -0- | -158 | -0- | 25 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | 716 | -0- | -40 | -0- | 31 | 1 | 685 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 525 | -0- | -95 | -0- | 24 | 1 | 501 | 3 | N | -0- | | | | | -0- |
| 04 | 545 | N | 545 | -0- | -0- | -0- | 28 | 1 | 517 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 761 | -0- | -45 | -0- | 37 | 1 | 724 | 3 | N | -0- | | | | | -0- |
| 06 | 563 | N | 563 | -0- | -0- | -0- | 26 | 1 | 537 | 3 | N | -0- | | | | | -0- |
| 07 | 686 | N | 686 | -0- | -0- | -0- | 32 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 738 | -0- | -37 | -0- | 34 | 1 | 704 | 3 | N | -0- | | | | | -0- |
| 09 | 589 | N | 589 | -0- | -0- | -0- | 26 | 1 | 563 | 3 | N | -0- | | | | | -0- |
| 10 | 694 | N | 694 | -0- | -0- | -0- | 33 | 1 | 661 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 645 | -0- | -75 | -0- | 30 | 1 | 615 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 555 | -0- | -65 | -0- | 24 | 1 | 531 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,541 TOTAL CONDENSATE PROD: -0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 477 | -0- | -236 | -0- | 22 | 1 | 455 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | N | 513 | -0- | -215 | -0- | 22 | 1 | 491 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 677 | -0- | -36 | -0- | 31 | 1 | 646 | 3 | N | -0- | | | | | -0- |
| 04 | 680 | N | 680 | -0- | -0- | -0- | 35 | 1 | 645 | 3 | N | -0- | | | | | -0- |
| 05 | 679 | N | 679 | -0- | -0- | -0- | 33 | 1 | 646 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 513 | -0- | -147 | -0- | 24 | 1 | 489 | 3 | N | -0- | | | | | -0- |
| 07 | 791 | N | 791 | -0- | -0- | -0- | 37 | 1 | 754 | 3 | N | -0- | | | | | -0- |
| 08 | 842 | N | 842 | -0- | -0- | -0- | 39 | 1 | 803 | 3 | N | -0- | | | | | -0- |
| 09 | 556 | N | 556 | -0- | -0- | -0- | 25 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| 10 | 806 | N | 648 | -0- | -158 | -0- | 31 | 1 | 616 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 810 | N | 481 | -0- | -329 | -0- | 22 | 1 | 459 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 470 | -0- | -119 | -0- | 21 | 1 | 449 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,327 TOTAL CONDENSATE PROD: 1

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1105 | -0- | -73 | -0- | 54 | 1 | 1051 | 3 | N | -0- | | | | | -0- |
| 02 | 1064 | N | 1004 | -0- | -60 | -0- | 52 | 1 | 952 | 3 | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1097 | -0- | -19 | -0- | 58 | 1 | 1039 | 3 | N | -0- | | | | | -0- |
| 04 | 1080 | N | 1047 | -0- | -33 | -0- | 49 | 1 | 998 | 3 | N | -0- | | | | | -0- |
| 05 | 1143 | N | 1143 | -0- | -0- | -0- | 53 | 1 | 1090 | 3 | N | -0- | | | | | -0- |
| 06 | 1050 | N | 965 | -0- | -85 | -0- | 46 | 1 | 919 | 3 | N | -0- | | | | | -0- |
| 07 | 1108 | N | 1108 | -0- | -0- | -0- | 53 | 1 | 1055 | 3 | N | -0- | | | | | -0- |
| 08 | 1147 | N | 1093 | -0- | -54 | -0- | 54 | 1 | 1039 | 3 | N | -0- | | | | | -0- |
| 09 | 1031 | N | 1031 | -0- | -0- | -0- | 52 | 1 | 979 | 3 | N | -0- | | | | | -0- |
| 10 | 1116 | N | 874 | -0- | -242 | -0- | 40 | 1 | 834 | 3 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 956 | -0- | -94 | -0- | 46 | 1 | 910 | 3 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 926 | -0- | -128 | -0- | 44 | 1 | 882 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,349 TOTAL CONDENSATE PROD: -0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 745 | N | 745 | -0- | -0- | -0- | 41 | 1 | 704 | 3 | N | -0- | | | | | -0- |
| 02 | 648 | N | 648 | -0- | -0- | -0- | 34 | 1 | 614 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 697 | -0- | -16 | -0- | 38 | 1 | 659 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 649 | -0- | -71 | -0- | 39 | 1 | 610 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 656 | -0- | -57 | -0- | 38 | 1 | 617 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 673 | N | 673 | -0- | -0- | -0- | 38 | 1 | 635 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 625 | -0- | -57 | -0- | 35 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 08 | 702 | N | 702 | -0- | -0- | -0- | 40 | 1 | 662 | 3 | N | -0- | | | | | -0- |
| 09 | 668 | N | 668 | -0- | -0- | -0- | 36 | 1 | 632 | 3 | N | -0- | | | | | -0- |
| 10 | 635 | N | 635 | -0- | -0- | -0- | 36 | 1 | 599 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 628 | -0- | -62 | -0- | 35 | 1 | 593 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 626 | -0- | -56 | -0- | 33 | 1 | 592 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,952 TOTAL CONDENSATE PROD: 2

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 761 | -0- | -14 | -0- | 48 | 1 | 712 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 868 | N | 606 | -0- | -262 | -0- | 36 | 1 | 570 | 3 | N | -0- | | | | | -0- |
| 03 | 899 | N | 779 | -0- | -120 | -0- | 48 | 1 | 731 | 3 | N | -0- | | | | | -0- |
| 04 | 750 | N | 651 | -0- | -99 | -0- | 42 | 1 | 609 | 3 | N | -0- | | | | | -0- |
| 05 | 706 | N | 706 | -0- | -0- | -0- | 45 | 1 | 661 | 3 | N | -0- | | | | | -0- |
| 06 | 750 | N | 644 | -0- | -106 | -0- | 38 | 1 | 606 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 615 | -0- | -67 | -0- | 36 | 1 | 579 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 665 | -0- | -48 | -0- | 40 | 1 | 625 | 3 | N | -0- | | | | | -0- |
| 09 | 674 | N | 674 | -0- | -0- | -0- | 39 | 1 | 635 | 3 | N | -0- | | | | | -0- |
| 10 | 681 | N | 681 | -0- | -0- | -0- | 42 | 1 | 639 | 3 | N | -0- | | | | | -0- |
| 11 | 649 | N | 649 | -0- | -0- | -0- | 38 | 1 | 611 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 668 | -0- | -14 | -0- | 39 | 1 | 629 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,099 TOTAL CONDENSATE PROD: 1

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 944 | -0- | -48 | -0- | 44 | 1 | 900 | 3 | N | -0- | | | | | -0- |
| 02 | 916 | N | 916 | -0- | -0- | -0- | 40 | 1 | 876 | 3 | N | -0- | | | | | -0- |
| 03 | 1031 | N | 1031 | -0- | -0- | -0- | 48 | 1 | 983 | 3 | N | -0- | | | | | -0- |
| 04 | 900 | N | 861 | -0- | -39 | -0- | 44 | 1 | 817 | 3 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 859 | -0- | -164 | -0- | 42 | 1 | 817 | 3 | N | -0- | | | | | -0- |
| 06 | 990 | N | 853 | -0- | -137 | -0- | 39 | 1 | 814 | 3 | N | -0- | | | | | -0- |
| 07 | 899 | N | 808 | -0- | -91 | -0- | 37 | 1 | 771 | 3 | N | -0- | | | | | -0- |
| 08 | 868 | N | 756 | -0- | -112 | -0- | 35 | 1 | 721 | 3 | N | -0- | | | | | -0- |
| 09 | 840 | N | 737 | -0- | -103 | -0- | 33 | 1 | 704 | 3 | N | -0- | | | | | -0- |
| 10 | 806 | N | 743 | -0- | -63 | -0- | 35 | 1 | 708 | 3 | N | -0- | | | | | -0- |
| 11 | 759 | N | 759 | -0- | -0- | -0- | 35 | 1 | 724 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 744 | -0- | -31 | -0- | 33 | 1 | 710 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,011 TOTAL CONDENSATE PROD: 1

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1877 | -0- | -14 | -0- | 116 | 1 | 1761 | 3 | N | -0- | | | | | -0- |
| 02 | 1736 | N | 1711 | -0- | -25 | -0- | 103 | 1 | 1608 | 3 | N | -0- | | | | | -0- |
| 03 | 1891 | N | 1823 | -0- | -68 | -0- | 116 | 1 | 1707 | 3 | N | -0- | | | | | -0- |
| 04 | 1830 | N | 1779 | -0- | -51 | -0- | 119 | 1 | 1660 | 3 | N | -0- | | | | | -0- |
| 05 | 1891 | N | 1647 | -0- | -244 | -0- | 106 | 1 | 1541 | 3 | N | -0- | | | | | -0- |
| 06 | 1770 | N | 1681 | -0- | -89 | -0- | 106 | 1 | 1575 | 3 | N | -0- | | | | | -0- |
| 07 | 1829 | N | 1341 | -0- | -488 | -0- | 83 | 1 | 1258 | 3 | N | -0- | | | | | -0- |
| 08 | 1643 | N | 1606 | -0- | -37 | -0- | 101 | 1 | 1505 | 3 | N | -0- | | | | | -0- |
| 09 | 1680 | N | 1585 | -0- | -95 | -0- | 92 | 1 | 1493 | 3 | N | -0- | | | | | -0- |
| 10 | 1649 | N | 1649 | -0- | -0- | -0- | 103 | 1 | 1546 | 3 | N | -0- | | | | | -0- |
| 11 | 1641 | N | 1641 | -0- | -0- | -0- | 105 | 1 | 1536 | 3 | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1609 | -0- | -34 | -0- | 94 | 1 | 1515 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,949 TOTAL CONDENSATE PROD: -0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 980 | N | 980 | -0- | -0- | -0- | 46 | 1 | 934 | 3 | N | -0- | | | | | -0- |
| 02 | 868 | N | 867 | -0- | -1 | -0- | 38 | 1 | 829 | 3 | N | -0- | | | | | -0- |
| 03 | 930 | N | 831 | -0- | -99 | -0- | 39 | 1 | 792 | 3 | N | -0- | | | | | -0- |
| 04 | 960 | N | 776 | -0- | -184 | -0- | 40 | 1 | 736 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 783 | -0- | -178 | -0- | 38 | 1 | 744 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 846 | N | 846 | -0- | -0- | -0- | 39 | 1 | 807 | 3 | N | -0- | | | | | -0- |
| 07 | 833 | N | 833 | -0- | -0- | -0- | 39 | 1 | 794 | 3 | N | -0- | | | | | -0- |
| 08 | 970 | N | 970 | -0- | -0- | -0- | 45 | 1 | 925 | 3 | N | -0- | | | | | -0- |
| 09 | 875 | N | 875 | -0- | -0- | -0- | 39 | 1 | 836 | 3 | N | -0- | | | | | -0- |
| 10 | 837 | N | 792 | -0- | -45 | -0- | 38 | 1 | 754 | 3 | N | -0- | | | | | -0- |
| 11 | 930 | N | 845 | -0- | -85 | -0- | 39 | 1 | 806 | 3 | N | -0- | | | | | -0- |
| 12 | 899 | N | 890 | -0- | -9 | -0- | 39 | 1 | 851 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,288 TOTAL CONDENSATE PROD: 1

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1051 | -0- | -65 | -0- | 49 | 1 | 1002 | 3 | N | -0- | | | | | -0- |
| 02 | 1008 | N | 935 | -0- | -73 | -0- | 41 | 1 | 894 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 954 | -0- | -69 | -0- | 44 | 1 | 910 | 3 | N | -0- | | | | | -0- |
| 04 | 1020 | N | 937 | -0- | -83 | -0- | 48 | 1 | 889 | 3 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 1003 | -0- | -20 | -0- | 49 | 1 | 953 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 978 | N | 978 | -0- | -0- | -0- | 45 | 1 | 933 | 3 | N | -0- | | | | | -0- |
| 07 | 961 | N | 956 | -0- | -5 | -0- | 44 | 1 | 912 | 3 | N | -0- | | | | | -0- |
| 08 | 1060 | N | 1060 | -0- | -0- | -0- | 49 | 1 | 1011 | 3 | N | -0- | | | | | -0- |
| 09 | 1031 | N | 1031 | -0- | -0- | -0- | 46 | 1 | 985 | 3 | N | -0- | | | | | -0- |
| 10 | 1036 | N | 1036 | -0- | -0- | -0- | 49 | 1 | 987 | 3 | N | -0- | | | | | -0- |
| 11 | 1020 | N | 882 | -0- | -138 | -0- | 41 | 1 | 841 | 3 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 977 | -0- | -77 | -0- | 43 | 1 | 934 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,800 TOTAL CONDENSATE PROD: 1

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1252 | -0- | -112 | -0- | 61 | 1 | 1191 | 3 | N | -0- | | | | | -0- |
| 02 | 1092 | N | 1076 | -0- | -16 | -0- | 56 | 1 | 1020 | 3 | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1209 | -0- | -0- | -0- | 64 | 1 | 1145 | 3 | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1127 | -0- | -73 | -0- | 52 | 1 | 1075 | 3 | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1129 | -0- | -49 | -0- | 52 | 1 | 1077 | 3 | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1162 | -0- | -8 | -0- | 55 | 1 | 1107 | 3 | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1111 | -0- | -67 | -0- | 53 | 1 | 1058 | 3 | N | -0- | | | | | -0- |
| 08 | 1116 | N | 1070 | -0- | -46 | -0- | 53 | 1 | 1017 | 3 | N | -0- | | | | | -0- |
| 09 | 1170 | N | 868 | -0- | -302 | -0- | 44 | 1 | 824 | 3 | N | -0- | | | | | -0- |
| 10 | 1116 | N | 963 | -0- | -153 | -0- | 44 | 1 | 919 | 3 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 868 | -0- | -182 | -0- | 42 | 1 | 826 | 3 | N | -0- | | | | | -0- |
| *12 | 1064 | N | 1064 | -0- | -0- | -0- | 50 | 1 | 1014 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,899 TOTAL CONDENSATE PROD: -0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 768 | N | 768 | -0- | -0- | -0- | 36 | 1 | 732 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | 618 | -0- | -138 | -0- | 27 | 1 | 591 | 3 | N | -0- | | | | | -0- |
| 03 | 744 | N | 643 | -0- | -101 | -0- | 30 | 1 | 613 | 3 | N | -0- | | | | | -0- |
| 04 | 750 | N | 673 | -0- | -77 | -0- | 34 | 1 | 639 | 3 | N | -0- | | | | | -0- |
| 05 | 703 | N | 703 | -0- | -0- | -0- | 34 | 1 | 669 | 3 | N | -0- | | | | | -0- |
| 06 | 813 | N | 813 | -0- | -0- | -0- | 37 | 1 | 776 | 3 | N | -0- | | | | | -0- |
| 07 | 787 | N | 787 | -0- | -0- | -0- | 36 | 1 | 751 | 3 | N | -0- | | | | | -0- |
| 08 | 874 | N | 874 | -0- | -0- | -0- | 41 | 1 | 833 | 3 | N | -0- | | | | | -0- |
| 09 | 810 | N | 769 | -0- | -41 | -0- | 34 | 1 | 735 | 3 | N | -0- | | | | | -0- |
| 10 | 775 | N | 713 | -0- | -62 | -0- | 34 | 1 | 679 | 3 | N | -0- | | | | | -0- |
| 11 | 840 | N | 620 | -0- | -220 | -0- | 29 | 1 | 591 | 3 | N | -0- | | | | | -0- |
| 12 | 806 | N | 759 | -0- | -47 | -0- | 33 | 1 | 726 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,740 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 741 | -0- | -34 | -0- | 35 | 1 | 705 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 700 | N | 623 | -0- | -77 | -0- | 27 | 1 | 596 | 3 | N | -0- | | | | | -0- |
| 03 | 688 | N | 688 | -0- | -0- | -0- | 32 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 630 | -0- | -90 | -0- | 32 | 1 | 598 | 3 | N | -0- | | | | | -0- |
| 05 | 688 | N | 688 | -0- | -0- | -0- | 34 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 634 | -0- | -26 | -0- | 29 | 1 | 605 | 3 | N | -0- | | | | | -0- |
| 07 | 686 | N | 686 | -0- | -0- | -0- | 32 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 08 | 750 | N | 750 | -0- | -0- | -0- | 35 | 1 | 715 | 3 | N | -0- | | | | | -0- |
| 09 | 685 | N | 685 | -0- | -0- | -0- | 31 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | N | 674 | -0- | -8 | -0- | 32 | 1 | 642 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 574 | -0- | -146 | -0- | 26 | 1 | 547 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 713 | N | 564 | -0- | -149 | -0- | 25 | 1 | 539 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,937 TOTAL CONDENSATE PROD: 2

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 465 | -0- | -186 | -0- | 23 | 1 | 442 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 470 | -0- | -6 | -0- | 24 | 1 | 446 | 3 | N | -0- | | | | | -0- |
| 03 | 531 | N | 531 | -0- | -0- | -0- | 28 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 04 | 509 | N | 509 | -0- | -0- | -0- | 24 | 1 | 485 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 467 | -0- | -60 | -0- | 22 | 1 | 445 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 462 | -0- | -48 | -0- | 22 | 1 | 437 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 527 | N | 418 | -0- | -109 | -0- | 20 | 1 | 398 | 3 | N | -0- | | | | | -0- |
| 08 | 497 | N | 497 | -0- | -0- | -0- | 25 | 1 | 472 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 365 | -0- | -85 | -0- | 18 | 1 | 347 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 376 | -0- | -27 | -0- | 17 | 1 | 359 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 351 | -0- | -129 | -0- | 17 | 1 | 334 | 3 | N | -0- | | | | | -0- |
| *12 | 446 | N | 446 | -0- | -0- | -0- | 21 | 1 | 425 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,357 TOTAL CONDENSATE PROD: 3

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 760 | -0- | -77 | -0- | 37 | 1 | 723 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | 598 | -0- | -158 | -0- | 31 | 1 | 567 | 3 | N | -0- | | | | | -0- |
| 03 | 930 | N | 686 | -0- | -244 | -0- | 36 | 1 | 650 | 3 | N | -0- | | | | | -0- |
| 04 | 750 | N | 660 | -0- | -90 | -0- | 31 | 1 | 629 | 3 | N | -0- | | | | | -0- |
| 05 | 933 | N | 933 | -0- | -0- | -0- | 43 | 1 | 890 | 3 | N | -0- | | | | | -0- |
| 06 | 713 | N | 713 | -0- | -0- | -0- | 34 | 1 | 679 | 3 | N | -0- | | | | | -0- |
| 07 | 751 | N | 751 | -0- | -0- | -0- | 36 | 1 | 715 | 3 | N | -0- | | | | | -0- |
| 08 | 930 | N | 762 | -0- | -168 | -0- | 38 | 1 | 724 | 3 | N | -0- | | | | | -0- |
| 09 | 1002 | N | 1002 | -0- | -0- | -0- | 50 | 1 | 952 | 3 | N | -0- | | | | | -0- |
| 10 | 905 | N | 905 | -0- | -0- | -0- | 41 | 1 | 864 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 579 | -0- | -171 | -0- | 28 | 1 | 551 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 701 | -0- | -322 | -0- | 33 | 1 | 668 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,050 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 878 | N | 878 | -0- | -0- | -0- | 41 | 1 | 837 | 3 | N | -0- | | | | | -0- |
| 02 | 812 | N | 774 | -0- | -38 | -0- | 34 | 1 | 740 | 3 | N | -0- | | | | | -0- |
| 03 | 899 | N | 868 | -0- | -31 | -0- | 40 | 1 | 828 | 3 | N | -0- | | | | | -0- |
| 04 | 848 | N | 848 | -0- | -0- | -0- | 43 | 1 | 805 | 3 | N | -0- | | | | | -0- |
| 05 | 868 | N | 841 | -0- | -27 | -0- | 41 | 1 | 800 | 3 | N | -0- | | | | | -0- |
| 06 | 840 | N | 823 | -0- | -17 | -0- | 38 | 1 | 785 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 812 | -0- | -56 | -0- | 38 | 1 | 774 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 771 | -0- | -66 | -0- | 36 | 1 | 735 | 3 | N | -0- | | | | | -0- |
| 09 | 810 | N | 785 | -0- | -25 | -0- | 35 | 1 | 750 | 3 | N | -0- | | | | | -0- |
| 10 | 806 | N | 793 | -0- | -13 | -0- | 38 | 1 | 755 | 3 | N | -0- | | | | | -0- |
| 11 | 778 | N | 778 | -0- | -0- | -0- | 36 | 1 | 742 | 3 | N | -0- | | | | | -0- |
| 12 | 806 | N | 803 | -0- | -3 | -0- | 35 | 1 | 768 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,774 TOTAL CONDENSATE PROD: -0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 844 | -0- | -117 | -0- | 40 | 1 | 804 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 731 | -0- | -53 | -0- | 32 | 1 | 699 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 739 | -0- | -98 | -0- | 34 | 1 | 705 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 655 | -0- | -155 | -0- | 33 | 1 | 622 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 756 | -0- | -50 | -0- | 37 | 1 | 719 | 3 | N | -0- | | | | | -0- |
| 06 | 726 | N | 726 | -0- | -0- | -0- | 33 | 1 | 693 | 3 | N | -0- | | | | | -0- |
| 07 | 720 | N | 720 | -0- | -0- | -0- | 33 | 1 | 687 | 3 | N | -0- | | | | | -0- |
| 08 | 1052 | N | 1052 | -0- | -0- | -0- | 49 | 1 | 1003 | 3 | N | -0- | | | | | -0- |
| 09 | 760 | N | 760 | -0- | -0- | -0- | 34 | 1 | 726 | 3 | N | -0- | | | | | -0- |
| 10 | 746 | N | 746 | -0- | -0- | -0- | 35 | 1 | 710 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1020 | N | 640 | -0- | -380 | -0- | 29 | 1 | 610 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 775 | N | 672 | -0- | -103 | -0- | 29 | 1 | 640 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,041 TOTAL CONDENSATE PROD: 5

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 665 | -0- | -48 | -0- | 36 | 1 | 629 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 615 | -0- | -29 | -0- | 32 | 1 | 583 | 3 | N | -0- | | | | | -0- |
| 03 | 717 | N | 717 | -0- | -0- | -0- | 39 | 1 | 678 | 3 | N | -0- | | | | | -0- |
| 04 | 634 | N | 634 | -0- | -0- | -0- | 38 | 1 | 596 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 713 | -0- | -0- | -0- | 42 | 1 | 671 | 3 | N | -0- | | | | | -0- |
| 06 | 713 | N | 713 | -0- | -0- | -0- | 40 | 1 | 673 | 3 | N | -0- | | | | | -0- |
| 07 | 750 | N | 750 | -0- | -0- | -0- | 42 | 1 | 708 | 3 | N | -0- | | | | | -0- |
| 08 | 818 | N | 818 | -0- | -0- | -0- | 46 | 1 | 772 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 560 | -0- | -160 | -0- | 30 | 1 | 530 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 672 | -0- | -72 | -0- | 38 | 1 | 634 | 3 | N | -0- | | | | | -0- |
| 11 | 780 | N | 708 | -0- | -72 | -0- | 39 | 1 | 669 | 3 | N | -0- | | | | | -0- |
| *12 | 592 | N | 592 | -0- | -0- | -0- | 32 | 1 | 560 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,157 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 549 | -0- | -40 | -0- | 34 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 399 | -0- | -21 | -0- | 24 | 1 | 375 | 3 | N | -0- | | | | | -0- |
| 03 | 465 | N | 436 | -0- | -29 | -0- | 28 | 1 | 407 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 540 | N | 448 | -0- | -92 | -0- | 30 | 1 | 418 | 3 | N | -0- | | | | | -0- |
| 05 | 598 | N | 598 | -0- | -0- | -0- | 38 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 06 | 482 | N | 482 | -0- | -0- | -0- | 30 | 1 | 452 | 3 | N | -0- | | | | | -0- |
| 07 | 498 | N | 498 | -0- | -0- | -0- | 31 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 568 | -0- | -21 | -0- | 36 | 1 | 532 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 461 | -0- | -19 | -0- | 27 | 1 | 434 | 3 | N | -0- | | | | | -0- |
| 10 | 581 | N | 581 | -0- | -0- | -0- | 36 | 1 | 545 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 513 | -0- | -27 | -0- | 33 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 406 | -0- | -59 | -0- | 24 | 1 | 382 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,939 TOTAL CONDENSATE PROD: 1

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 255 | -0- | -55 | -0- | 16 | 1 | 238 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 280 | N | 237 | -0- | -43 | -0- | 14 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 266 | -0- | -13 | -0- | 17 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 240 | -0- | -0- | -0- | 16 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 208 | -0- | -40 | -0- | 13 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 228 | -0- | -42 | -0- | 14 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 232 | -0- | -16 | -0- | 14 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 08 | 268 | N | 268 | -0- | -0- | -0- | 17 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 09 | 267 | N | 267 | -0- | -0- | -0- | 15 | 1 | 252 | 3 | N | -0- | | | | | -0- |
| 10 | 266 | N | 266 | -0- | -0- | -0- | 17 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 235 | -0- | -35 | -0- | 15 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 173 | -0- | -106 | -0- | 10 | 1 | 163 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,875 TOTAL CONDENSATE PROD: 1

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 296 | -0- | -169 | -0- | 18 | 1 | 278 | 3 | N | -0- | | | | | -0- |
| 02 | 389 | N | 389 | -0- | -0- | -0- | 23 | 1 | 366 | 3 | N | -0- | | | | | -0- |
| 03 | 434 | N | 335 | -0- | -99 | -0- | 21 | 1 | 314 | 3 | N | -0- | | | | | -0- |
| 04 | 383 | N | 383 | -0- | -0- | -0- | 26 | 1 | 357 | 3 | N | -0- | | | | | -0- |
| 05 | 447 | N | 447 | -0- | -0- | -0- | 29 | 1 | 418 | 3 | N | -0- | | | | | -0- |
| 06 | 419 | N | 419 | -0- | -0- | -0- | 26 | 1 | 393 | 3 | N | -0- | | | | | -0- |
| 07 | 524 | N | 524 | -0- | -0- | -0- | 33 | 1 | 491 | 3 | N | -0- | | | | | -0- |
| 08 | 522 | N | 522 | -0- | -0- | -0- | 33 | 1 | 489 | 3 | N | -0- | | | | | -0- |
| 09 | 473 | N | 473 | -0- | -0- | -0- | 27 | 1 | 446 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 439 | -0- | -88 | -0- | 27 | 1 | 412 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 351 | -0- | -159 | -0- | 22 | 1 | 329 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 322 | -0- | -174 | -0- | 19 | 1 | 303 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,900 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 486 | -0- | -41 | -0- | 23 | 1 | 463 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 404 | -0- | -44 | -0- | 18 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 03 | 479 | N | 479 | -0- | -0- | -0- | 22 | 1 | 457 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 429 | -0- | -51 | -0- | 22 | 1 | 407 | 3 | N | -0- | | | | | -0- |
| 05 | 482 | N | 482 | -0- | -0- | -0- | 24 | 1 | 458 | 3 | N | -0- | | | | | -0- |
| 06 | 464 | N | 464 | -0- | -0- | -0- | 21 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 07 | 436 | N | 436 | -0- | -0- | -0- | 20 | 1 | 416 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 436 | -0- | -60 | -0- | 20 | 1 | 416 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 417 | -0- | -33 | -0- | 19 | 1 | 398 | 3 | N | -0- | | | | | -0- |
| 10 | 434 | N | 418 | -0- | -16 | -0- | 20 | 1 | 398 | 3 | N | -0- | | | | | -0- |
| 11 | 444 | N | 444 | -0- | -0- | -0- | 20 | 1 | 424 | 3 | N | -0- | | | | | -0- |
| 12 | 434 | N | 381 | -0- | -53 | -0- | 17 | 1 | 364 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,276 TOTAL CONDENSATE PROD: -0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 414 | -0- | -82 | -0- | 19 | 1 | 395 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 375 | -0- | -73 | -0- | 16 | 1 | 359 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 465 | -0- | -31 | -0- | 22 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 04 | 426 | N | 426 | -0- | -0- | -0- | 22 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| 05 | 453 | N | 453 | -0- | -0- | -0- | 22 | 1 | 431 | 3 | N | -0- | | | | | -0- |
| 06 | 541 | N | 541 | -0- | -0- | -0- | 25 | 1 | 513 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 482 | N | 482 | -0- | -0- | -0- | 22 | 1 | 460 | 3 | N | -0- | | | | | -0- |
| 08 | 521 | N | 521 | -0- | -0- | -0- | 24 | 1 | 497 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 515 | -0- | -25 | -0- | 23 | 1 | 492 | 3 | N | -0- | | | | | -0- |
| 10 | 524 | N | 524 | -0- | -0- | -0- | 25 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 472 | -0- | -38 | -0- | 22 | 1 | 450 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 524 | -0- | -3 | -0- | 23 | 1 | 501 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,712 TOTAL CONDENSATE PROD: 3

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 323 | -0- | -49 | -0- | 20 | 1 | 302 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 336 | N | 318 | -0- | -18 | -0- | 19 | 1 | 299 | 3 | N | -0- | | | | | -0- |
| 03 | 341 | N | 332 | -0- | -9 | -0- | 21 | 1 | 311 | 3 | N | -0- | | | | | -0- |
| 04 | 313 | N | 313 | -0- | -0- | -0- | 21 | 1 | 292 | 3 | N | -0- | | | | | -0- |
| 05 | 341 | N | 296 | -0- | -45 | -0- | 19 | 1 | 271 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 330 | N | 322 | -0- | -8 | -0- | 20 | 1 | 302 | 3 | N | -0- | | | | | -0- |
| 07 | 310 | N | 277 | -0- | -33 | -0- | 17 | 1 | 260 | 3 | N | -0- | | | | | -0- |
| 08 | 323 | N | 323 | -0- | -0- | -0- | 20 | 1 | 303 | 3 | N | -0- | | | | | -0- |
| 09 | 330 | N | 307 | -0- | -23 | -0- | 18 | 1 | 289 | 3 | N | -0- | | | | | -0- |
| 10 | 305 | N | 305 | -0- | -0- | -0- | 19 | 1 | 286 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | N | 287 | -0- | -13 | -0- | 18 | 1 | 265 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 310 | N | 269 | -0- | -41 | -0- | 16 | 1 | 251 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,672 TOTAL CONDENSATE PROD: 12

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 254 | -0- | -56 | -0- | 16 | 1 | 238 | 3 | N | -0- | | | -0- |
| 02 | 280 | N | 257 | -0- | -23 | -0- | 15 | 1 | 242 | 3 | N | -0- | | | -0- |
| 03 | 310 | N | 297 | -0- | -13 | -0- | 19 | 1 | 278 | 3 | N | -0- | | | -0- |
| 04 | 270 | N | 270 | -0- | -0- | -0- | 18 | 1 | 252 | 3 | N | -0- | | | -0- |
| 05 | 279 | N | 229 | -0- | -50 | -0- | 15 | 1 | 214 | 3 | N | -0- | | | -0- |
| 06 | 323 | N | 323 | -0- | -0- | -0- | 20 | 1 | 303 | 3 | N | -0- | | | -0- |
| 07 | 279 | N | 256 | -0- | -23 | -0- | 16 | 1 | 240 | 3 | N | -0- | | | -0- |
| 08 | 315 | N | 315 | -0- | -0- | -0- | 20 | 1 | 295 | 3 | N | -0- | | | -0- |
| 09 | 330 | N | 255 | -0- | -75 | -0- | 15 | 1 | 240 | 3 | N | -0- | | | -0- |
| 10 | 294 | N | 294 | -0- | -0- | -0- | 18 | 1 | 276 | 3 | N | -0- | | | -0- |
| 11 | 300 | N | 199 | -0- | -101 | -0- | 13 | 1 | 186 | 3 | N | -0- | | | -0- |
| 12 | 279 | N | 266 | -0- | -13 | -0- | 16 | 1 | 250 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,215 TOTAL CONDENSATE PROD: -0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 173 | -0- | -106 | -0- | 11 | 1 | 162 | 3 | N | -0- | | | -0- |
| 02 | 308 | N | 108 | -0- | -200 | -0- | 6 | 1 | 102 | 3 | N | -0- | | | -0- |
| 03 | 215 | N | 215 | -0- | -0- | -0- | 14 | 1 | 201 | 3 | N | -0- | | | -0- |
| 04 | 180 | N | 149 | -0- | -31 | -0- | 10 | 1 | 139 | 3 | N | -0- | | | -0- |
| 05 | 161 | N | 161 | -0- | -0- | -0- | 10 | 1 | 151 | 3 | N | -0- | | | -0- |
| 06 | 210 | N | 200 | -0- | -10 | -0- | 13 | 1 | 187 | 3 | N | -0- | | | -0- |
| 07 | 155 | N | 147 | -0- | -8 | -0- | 9 | 1 | 138 | 3 | N | -0- | | | -0- |
| 08 | 175 | N | 175 | -0- | -0- | -0- | 11 | 1 | 164 | 3 | N | -0- | | | -0- |
| 09 | 210 | N | 166 | -0- | -44 | -0- | 10 | 1 | 156 | 3 | N | -0- | | | -0- |
| 10 | 155 | N | 155 | -0- | -0- | -0- | 10 | 1 | 145 | 3 | N | -0- | | | -0- |
| 11 | 187 | N | 187 | -0- | -0- | -0- | 12 | 1 | 175 | 3 | N | -0- | | | -0- |
| 12 | 186 | N | 140 | -0- | -46 | -0- | 8 | 1 | 132 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,976 TOTAL CONDENSATE PROD: -0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 872 | N | 872 | -0- | -0- | -0- | 43 | 1 | 829 | 3 | N | -0- | | | -0- |
| 02 | 838 | N | 838 | -0- | -0- | -0- | 43 | 1 | 795 | 3 | N | -0- | | | -0- |
| 03 | 899 | N | 711 | -0- | -188 | -0- | 38 | 1 | 673 | 3 | N | -0- | | | -0- |
| 04 | 840 | N | 565 | -0- | -275 | -0- | 26 | 1 | 539 | 3 | N | -0- | | | -0- |
| 05 | 930 | N | 656 | -0- | -274 | -0- | 30 | 1 | 626 | 3 | N | -0- | | | -0- |
| 06 | 690 | N | 587 | -0- | -103 | -0- | 28 | 1 | 559 | 3 | N | -0- | | | -0- |
| 07 | 679 | N | 679 | -0- | -0- | -0- | 32 | 1 | 647 | 3 | N | -0- | | | -0- |
| 08 | 651 | N | 494 | -0- | -157 | -0- | 24 | 1 | 470 | 3 | N | -0- | | | -0- |
| 09 | 654 | N | 654 | -0- | -0- | -0- | 33 | 1 | 621 | 3 | N | -0- | | | -0- |
| 10 | 682 | N | 607 | -0- | -75 | -0- | 28 | 1 | 579 | 3 | N | -0- | | | -0- |
| 11 | 538 | N | 538 | -0- | -0- | -0- | 26 | 1 | 512 | 3 | N | -0- | | | -0- |
| 12 | 682 | N | 630 | -0- | -52 | -0- | 30 | 1 | 600 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,831 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 700 | -0- | -44 | -0- | 34 | 1 | 666 | 3 | N | -0- | | | | | -0- |
| 02 | 619 | N | 619 | -0- | -0- | -0- | 32 | 1 | 587 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 681 | -0- | -1 | -0- | 36 | 1 | 645 | 3 | N | -0- | | | | | -0- |
| 04 | 753 | N | 753 | -0- | -0- | -0- | 35 | 1 | 718 | 3 | N | -0- | | | | | -0- |
| 05 | 729 | N | 729 | -0- | -0- | -0- | 34 | 1 | 695 | 3 | N | -0- | | | | | -0- |
| 06 | 697 | N | 697 | -0- | -0- | -0- | 33 | 1 | 664 | 3 | N | -0- | | | | | -0- |
| 07 | 778 | N | 778 | -0- | -0- | -0- | 37 | 1 | 741 | 3 | N | -0- | | | | | -0- |
| 08 | 744 | N | 691 | -0- | -53 | -0- | 34 | 1 | 657 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 686 | -0- | -4 | -0- | 34 | 1 | 652 | 3 | N | -0- | | | | | -0- |
| 10 | 775 | N | 689 | -0- | -86 | -0- | 31 | 1 | 658 | 3 | N | -0- | | | | | -0- |
| 11 | 667 | N | 667 | -0- | -0- | -0- | 32 | 1 | 635 | 3 | N | -0- | | | | | -0- |
| *12 | 759 | N | 759 | -0- | -0- | -0- | 36 | 1 | 723 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,449 TOTAL CONDENSATE PROD: -0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 710 | -0- | -65 | -0- | 35 | 1 | 675 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | N | 669 | -0- | -59 | -0- | 35 | 1 | 634 | 3 | N | -0- | | | | | -0- |
| 03 | 797 | N | 797 | -0- | -0- | -0- | 42 | 1 | 755 | 3 | N | -0- | | | | | -0- |
| 04 | 776 | N | 776 | -0- | -0- | -0- | 36 | 1 | 740 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 741 | -0- | -3 | -0- | 34 | 1 | 707 | 3 | N | -0- | | | | | -0- |
| 06 | 809 | N | 809 | -0- | -0- | -0- | 39 | 1 | 770 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 747 | -0- | -59 | -0- | 36 | 1 | 711 | 3 | N | -0- | | | | | -0- |
| 08 | 772 | N | 772 | -0- | -0- | -0- | 38 | 1 | 734 | 3 | N | -0- | | | | | -0- |
| 09 | 810 | N | 565 | -0- | -245 | -0- | 28 | 1 | 537 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 699 | -0- | -45 | -0- | 32 | 1 | 667 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 706 | -0- | -44 | -0- | 34 | 1 | 672 | 3 | N | -0- | | | | | -0- |
| *12 | 683 | N | 683 | -0- | -0- | -0- | 32 | 1 | 651 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,674 TOTAL CONDENSATE PROD: -0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 613 | -0- | -69 | -0- | 30<br>1 | 1<br>9 | 582 | 3 | N | 1 | 1 | 8 | | | -0- |
| 02 | 616 | N | 542 | -0- | -74 | -0- | 28 | 1 | 514 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 465 | -0- | -186 | -0- | 25 | 1 | 440 | 3 | N | -0- | | | | | -0- |
| 04 | 640 | N | 640 | -0- | -0- | -0- | 30 | 1 | 610 | 3 | N | -0- | | | | | -0- |
| 05 | 698 | N | 698 | -0- | -0- | -0- | 32 | 1 | 666 | 3 | N | -0- | | | | | -0- |
| 06 | 659 | N | 659 | -0- | -0- | -0- | 31 | 1 | 628 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 517 | -0- | -134 | -0- | 25 | 1 | 492 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 496 | -0- | -217 | -0- | 25 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 09 | 712 | N | 712 | -0- | -0- | -0- | 36 | 1 | 676 | 3 | N | -0- | | | | | -0- |
| 10 | 756 | N | 756 | -0- | -0- | -0- | 34 | 1 | 722 | 3 | N | -0- | | | | | -0- |
| 11 | 737 | N | 737 | -0- | -0- | -0- | 35 | 1 | 702 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 720 | -0- | -24 | -0- | 34 | 1 | 686 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,555 TOTAL CONDENSATE PROD: 1

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 686 | -0- | -27 | -0- | 32 | 1 | 652 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 644 | N | 640 | -0- | -4 | -0- | 28 | 1 | 612 | 3 | N | -0- | | | | | -0- |
| 03 | 687 | N | 687 | -0- | -0- | -0- | 32 | 1 | 655 | 3 | N | -0- | | | | | -0- |
| 04 | 723 | N | 723 | -0- | -0- | -0- | 37 | 1 | 686 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 675 | -0- | -38 | -0- | 33 | 1 | 642 | 3 | N | -0- | | | | | -0- |
| 06 | 722 | N | 722 | -0- | -0- | -0- | 33 | 1 | 689 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | N | 650 | -0- | -94 | -0- | 30 | 1 | 620 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 621 | -0- | -61 | -0- | 29 | 1 | 592 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 667 | -0- | -53 | -0- | 30 | 1 | 637 | 3 | N | -0- | | | | | -0- |
| 10 | 687 | N | 687 | -0- | -0- | -0- | 33 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 11 | 670 | N | 670 | -0- | -0- | -0- | 31 | 1 | 639 | 3 | N | -0- | | | | | -0- |
| *12 | 683 | N | 683 | -0- | -0- | -0- | 30 | 1 | 653 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,111 TOTAL CONDENSATE PROD: 2

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 573 | -0- | -109 | -0- | 31 | 1 | 542 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 556 | -0- | -88 | -0- | 29 | 1 | 527 | 3 | N | -0- | | | | | -0- |
| 03 | 542 | N | 542 | -0- | -0- | -0- | 30 | 1 | 512 | 3 | N | -0- | | | | | -0- |
| 04 | 650 | N | 650 | -0- | -0- | -0- | 39 | 1 | 611 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 597 | -0- | -23 | -0- | 35 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 06 | 621 | N | 621 | -0- | -0- | -0- | 35 | 1 | 586 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 546 | -0- | -136 | -0- | 30 | 1 | 516 | 3 | N | -0- | | | | | -0- |
| 08 | 669 | N | 669 | -0- | -0- | -0- | 38 | 1 | 631 | 3 | N | -0- | | | | | -0- |
| 09 | 634 | N | 634 | -0- | -0- | -0- | 34 | 1 | 600 | 3 | N | -0- | | | | | -0- |
| 10 | 564 | N | 564 | -0- | -0- | -0- | 32 | 1 | 532 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 616 | -0- | -44 | -0- | 34 | 1 | 582 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 609 | -0- | -42 | -0- | 32 | 1 | 576 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,177 TOTAL CONDENSATE PROD: 1

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1352 | -0- | -12 | -0- | 74 | 1 | 1278 | 3 | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1168 | -0- | -64 | -0- | 61 | 1 | 1107 | 3 | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1316 | -0- | -79 | -0- | 72 | 1 | 1244 | 3 | N | -0- | | | | | -0- |
| 04 | 1320 | N | 1043 | -0- | -277 | -0- | 62 | 1 | 981 | 3 | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1133 | -0- | -169 | -0- | 66 | 1 | 1067 | 3 | N | -0- | | | | | -0- |
| 06 | 1260 | N | 1181 | -0- | -79 | -0- | 67 | 1 | 1114 | 3 | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1079 | -0- | -6 | -0- | 60 | 1 | 1019 | 3 | N | -0- | | | | | -0- |
| 08 | 1147 | N | 1130 | -0- | -17 | -0- | 64 | 1 | 1066 | 3 | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1052 | -0- | -118 | -0- | 57 | 1 | 995 | 3 | N | -0- | | | | | -0- |
| 10 | 1099 | N | 1099 | -0- | -0- | -0- | 63 | 1 | 1036 | 3 | N | -0- | | | | | -0- |
| 11 | 1080 | N | 911 | -0- | -169 | -0- | 50 | 1 | 861 | 3 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 956 | -0- | -129 | -0- | 51 | 1 | 905 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,420 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 847 | -0- | -52 | -0- | 42 | 1 | 805 | 3 | N | -0- | | | | | -0- |
| 02 | 840 | N | 746 | -0- | -94 | -0- | 39 | 1 | 707 | 3 | N | -0- | | | | | -0- |
| 03 | 990 | N | 990 | -0- | -0- | -0- | 53 | 1 | 937 | 3 | N | -0- | | | | | -0- |
| 04 | 919 | N | 919 | -0- | -0- | -0- | 43 | 1 | 876 | 3 | N | -0- | | | | | -0- |
| 05 | 840 | N | 840 | -0- | -0- | -0- | 39 | 1 | 800 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 960 | N | 728 | -0- | -232 | -0- | 35 | 1 | 693 | 3 | N | -0- | | | | | -0- |
| 07 | 961 | N | 841 | -0- | -120 | -0- | 40 | 1 | 801 | 3 | N | -0- | | | | | -0- |
| 08 | 908 | N | 908 | -0- | -0- | -0- | 45 | 1 | 863 | 3 | N | -0- | | | | | -0- |
| 09 | 836 | N | 836 | -0- | -0- | -0- | 42 | 1 | 794 | 3 | N | -0- | | | | | -0- |
| 10 | 840 | N | 840 | -0- | -0- | -0- | 38 | 1 | 802 | 3 | N | -0- | | | | | -0- |
| 11 | 894 | N | 894 | -0- | -0- | -0- | 43 | 1 | 851 | 3 | N | -0- | | | | | -0- |
| *12 | 918 | N | 918 | -0- | -0- | -0- | 43 | 1 | 875 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,307 TOTAL CONDENSATE PROD: 1

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 643 | -0- | -39 | -0- | 35 | 1 | 608 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 558 | -0- | -30 | -0- | 29 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 633 | -0- | -49 | -0- | 35 | 1 | 598 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 601 | -0- | -29 | -0- | 36 | 1 | 565 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 576 | -0- | -44 | -0- | 34 | 1 | 542 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 570 | -0- | -30 | -0- | 32 | 1 | 538 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 595 | -0- | -25 | -0- | 33 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 08 | 602 | N | 602 | -0- | -0- | -0- | 34 | 1 | 568 | 3 | N | -0- | | | | | -0- |
| 09 | 591 | N | 591 | -0- | -0- | -0- | 32 | 1 | 559 | 3 | N | -0- | | | | | -0- |
| 10 | 605 | N | 605 | -0- | -0- | -0- | 35 | 1 | 570 | 3 | N | -0- | | | | | -0- |
| 11 | 584 | N | 584 | -0- | -0- | -0- | 32 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 611 | -0- | -9 | -0- | 33 | 1 | 578 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,169 TOTAL CONDENSATE PROD: -0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 984 | -0- | -70 | -0- | 54 | 1 | 930 | 3 | N | -0- | | | | | -0- |
| 02 | 952 | N | 859 | -0- | -93 | -0- | 45 | 1 | 814 | 3 | N | -0- | | | | | -0- |
| 03 | 1085 | N | 1001 | -0- | -84 | -0- | 55 | 1 | 946 | 3 | N | -0- | | | | | -0- |
| 04 | 960 | N | 947 | -0- | -13 | -0- | 57 | 1 | 890 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 871 | -0- | -90 | -0- | 51 | 1 | 820 | 3 | N | -0- | | | | | -0- |
| 06 | 960 | N | 905 | -0- | -55 | -0- | 51 | 1 | 854 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 882 | -0- | -110 | -0- | 49 | 1 | 833 | 3 | N | -0- | | | | | -0- |
| 08 | 945 | N | 945 | -0- | -0- | -0- | 53 | 1 | 892 | 3 | N | -0- | | | | | -0- |
| 09 | 900 | N | 869 | -0- | -31 | -0- | 47 | 1 | 822 | 3 | N | -0- | | | | | -0- |
| 10 | 989 | N | 989 | -0- | -0- | -0- | 57 | 1 | 932 | 3 | N | -0- | | | | | -0- |
| 11 | 900 | N | 789 | -0- | -111 | -0- | 43 | 1 | 746 | 3 | N | -0- | | | | | -0- |
| *12 | 1028 | N | 1028 | -0- | -0- | -0- | 55 | 1 | 970 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,069 TOTAL CONDENSATE PROD: 3

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1331 | -0- | -126 | -0- | 82 | 1 | 1249 | 3 | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1218 | -0- | -98 | -0- | 73 | 1 | 1145 | 3 | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1332 | -0- | -32 | -0- | 85 | 1 | 1247 | 3 | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1238 | -0- | -52 | -0- | 83 | 1 | 1155 | 3 | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1238 | -0- | -126 | -0- | 79 | 1 | 1158 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1290 | N | 1284 | -0- | -6 | -0- | 81 | 1 | 1203 | 3 | N | -0- | | | | | -0- |
| 07 | 1271 | N | 1195 | -0- | -76 | -0- | 74 | 1 | 1121 | 3 | N | -0- | | | | | -0- |
| 08 | 1329 | N | 1329 | -0- | -0- | -0- | 84 | 1 | 1244 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1290 | N | 1202 | -0- | -88 | -0- | 70 | 1 | 1132 | 3 | N | -0- | | | | | -0- |
| 10 | 1300 | N | 1300 | -0- | -0- | -0- | 81 | 1 | 1219 | 3 | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1209 | -0- | -81 | -0- | 77 | 1 | 1132 | 3 | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1216 | -0- | -24 | -0- | 71 | 1 | 1145 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,092 TOTAL CONDENSATE PROD: 2

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 781 | N | 781 | -0- | -0- | -0- | 38 | 1 | 743 | 3 | N | -0- | | | | | -0- |
| 02 | 734 | N | 734 | -0- | -0- | -0- | 38 | 1 | 696 | 3 | N | -0- | | | | | -0- |
| 03 | 856 | N | 856 | -0- | -0- | -0- | 45 | 1 | 811 | 3 | N | -0- | | | | | -0- |
| 04 | 750 | N | 736 | -0- | -14 | -0- | 34 | 1 | 702 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 770 | -0- | -36 | -0- | 36 | 1 | 734 | 3 | N | -0- | | | | | -0- |
| 06 | 840 | N | 737 | -0- | -103 | -0- | 35 | 1 | 702 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 769 | -0- | -6 | -0- | 37 | 1 | 732 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 747 | -0- | -28 | -0- | 37 | 1 | 710 | 3 | N | -0- | | | | | -0- |
| 09 | 750 | N | 715 | -0- | -35 | -0- | 36 | 1 | 679 | 3 | N | -0- | | | | | -0- |
| 10 | 775 | N | 768 | -0- | -7 | -0- | 35 | 1 | 733 | 3 | N | -0- | | | | | -0- |
| 11 | 761 | N | 761 | -0- | -0- | -0- | 37 | 1 | 724 | 3 | N | -0- | | | | | -0- |
| *12 | 756 | N | 756 | -0- | -0- | -0- | 36 | 1 | 719 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,130 TOTAL CONDENSATE PROD: 1

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 867 | -0- | -32 | -0- | 41 | 1 | 826 | 3 | N | -0- | | | | | -0- |
| 02 | 840 | N | 816 | -0- | -24 | -0- | 36 | 1 | 780 | 3 | N | -0- | | | | | -0- |
| 03 | 899 | N | 896 | -0- | -3 | -0- | 42 | 1 | 854 | 3 | N | -0- | | | | | -0- |
| 04 | 868 | N | 868 | -0- | -0- | -0- | 44 | 1 | 824 | 3 | N | -0- | | | | | -0- |
| 05 | 899 | N | 843 | -0- | -56 | -0- | 41 | 1 | 802 | 3 | N | -0- | | | | | -0- |
| 06 | 870 | N | 810 | -0- | -60 | -0- | 37 | 1 | 773 | 3 | N | -0- | | | | | -0- |
| 07 | 899 | N | 769 | -0- | -130 | -0- | 36 | 1 | 733 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 767 | -0- | -70 | -0- | 36 | 1 | 731 | 3 | N | -0- | | | | | -0- |
| 09 | 810 | N | 767 | -0- | -43 | -0- | 34 | 1 | 733 | 3 | N | -0- | | | | | -0- |
| 10 | 826 | N | 826 | -0- | -0- | -0- | 39 | 1 | 787 | 3 | N | -0- | | | | | -0- |
| 11 | 803 | N | 803 | -0- | -0- | -0- | 37 | 1 | 766 | 3 | N | -0- | | | | | -0- |
| *12 | 842 | N | 842 | -0- | -0- | -0- | 37 | 1 | 805 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,874 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 946 | N | 946 | -0- | -0- | -0- | 44 | 1 | 902 | 3 | N | -0- | | | -0- |
| 02 | 864 | N | 864 | -0- | -0- | -0- | 38 | 1 | 826 | 3 | N | -0- | | | -0- |
| 03 | 961 | N | 932 | -0- | -29 | -0- | 43 | 1 | 889 | 3 | N | -0- | | | -0- |
| 04 | 930 | N | 905 | -0- | -25 | -0- | 46 | 1 | 859 | 3 | N | -0- | | | -0- |
| 05 | 961 | N | 884 | -0- | -77 | -0- | 43 | 1 | 841 | 3 | N | -0- | | | -0- |
| 06 | 900 | N | 808 | -0- | -92 | -0- | 37 | 1 | 771 | 3 | N | -0- | | | -0- |
| 07 | 930 | N | 794 | -0- | -136 | -0- | 37 | 1 | 757 | 3 | N | -0- | | | -0- |
| 08 | 899 | N | 884 | -0- | -15 | -0- | 41 | 1 | 843 | 3 | N | -0- | | | -0- |
| 09 | 851 | N | 851 | -0- | -0- | -0- | 38 | 1 | 813 | 3 | N | -0- | | | -0- |
| 10 | 901 | N | 901 | -0- | -0- | -0- | 43 | 1 | 858 | 3 | N | -0- | | | -0- |
| 11 | 870 | N | 852 | -0- | -18 | -0- | 39 | 1 | 813 | 3 | N | -0- | | | -0- |
| *12 | 881 | N | 881 | -0- | -0- | -0- | 39 | 1 | 842 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 10,502 TOTAL CONDENSATE PROD: -0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 147 | -0- | -70 | -0- | 9 | 1 | 138 | 3 | N | -0- | | | -0- |
| 02 | 181 | N | 181 | -0- | -0- | -0- | 11 | 1 | 170 | 3 | N | -0- | | | -0- |
| 03 | 356 | N | 356 | -0- | -0- | -0- | 23 | 1 | 333 | 3 | N | -0- | | | -0- |
| 04 | 381 | N | 381 | -0- | -0- | -0- | 26 | 1 | 355 | 3 | N | -0- | | | -0- |
| 05 | 386 | N | 386 | -0- | -0- | -0- | 25 | 1 | 361 | 3 | N | -0- | | | -0- |
| 06 | 364 | N | 364 | -0- | -0- | -0- | 23 | 1 | 341 | 3 | N | -0- | | | -0- |
| 07 | 403 | N | 176 | -0- | -227 | -0- | 11 | 1 | 165 | 3 | N | -0- | | | -0- |
| 08 | 372 | N | 305 | -0- | -67 | -0- | 19 | 1 | 286 | 3 | N | -0- | | | -0- |
| 09 | 360 | N | 271 | -0- | -89 | -0- | 16 | 1 | 255 | 3 | N | -0- | | | -0- |
| 10 | 257 | N | 257 | -0- | -0- | -0- | 16 | 1 | 241 | 3 | N | -0- | | | -0- |
| 11 | 320 | N | 320 | -0- | -0- | -0- | 20 | 1 | 300 | 3 | N | -0- | | | -0- |
| 12 | 279 | N | 279 | -0- | -0- | -0- | 16 | 1 | 263 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,423 TOTAL CONDENSATE PROD: -0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 630 | -0- | -114 | -0- | 39 | 1 | 591 | 3 | N | -0- | | | -0- |
| 02 | 644 | N | 578 | -0- | -66 | -0- | 35 | 1 | 543 | 3 | N | -0- | | | -0- |
| 03 | 651 | N | 636 | -0- | -15 | -0- | 41 | 1 | 595 | 3 | N | -0- | | | -0- |
| 04 | 600 | N | 463 | -0- | -137 | -0- | 31 | 1 | 432 | 3 | N | -0- | | | -0- |
| 05 | 651 | N | 253 | -0- | -398 | -0- | 16 | 1 | 237 | 3 | N | -0- | | | -0- |
| 06 | 630 | N | 133 | -0- | -497 | -0- | 8 | 1 | 125 | 3 | N | -0- | | | -0- |
| 07 | 465 | N | 10 | -0- | -455 | -0- | 1 | 1 | 9 | 3 | N | -0- | | | -0- |
| 08 | 475 | N | 475 | -0- | -0- | -0- | 30 | 1 | 445 | 3 | N | -0- | | | -0- |
| 09 | 362 | N | 362 | -0- | -0- | -0- | 21 | 1 | 341 | 3 | N | -0- | | | -0- |
| 10 | 325 | N | 325 | -0- | -0- | -0- | 20 | 1 | 305 | 3 | N | -0- | | | -0- |
| 11 | 450 | N | 218 | -0- | -232 | -0- | 14 | 1 | 204 | 3 | N | -0- | | | -0- |
| 12 | 372 | N | 220 | -0- | -152 | -0- | 13 | 1 | 207 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,303 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 462 | -0- | -34 | -0- | 29 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | 319 | -0- | -73 | -0- | 19 | 1 | 300 | 3 | N | -0- | | | | | -0- |
| 03 | 434 | N | 395 | -0- | -39 | -0- | 24 | 1 | 371 | 3 | N | -0- | | | | | -0- |
| 04 | 472 | N | 472 | -0- | -0- | -0- | 30 | 1 | 442 | 3 | N | -0- | | | | | -0- |
| 05 | 479 | N | 479 | -0- | -0- | -0- | 31 | 1 | 448 | 3 | N | -0- | | | | | -0- |
| 06 | 458 | N | 458 | -0- | -0- | -0- | 27 | 1 | 431 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 453 | -0- | -43 | -0- | 27 | 1 | 426 | 3 | N | -0- | | | | | -0- |
| 08 | 465 | N | 452 | -0- | -13 | -0- | 27 | 1 | 425 | 3 | N | -0- | | | | | -0- |
| 09 | 475 | N | 475 | -0- | -0- | -0- | 28 | 1 | 447 | 3 | N | -0- | | | | | -0- |
| 10 | 705 | N | 705 | -0- | -0- | -0- | 43 | 1 | 661 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 475 | N | 475 | -0- | -0- | -0- | 28 | 1 | 447 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 481 | -0- | -15 | -0- | 28 | 1 | 453 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,626 TOTAL CONDENSATE PROD: 1

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 990 | N | 990 | -0- | -0- | -0- | 49 | 1 | 941 | 3 | N | -0- | | | | | -0- |
| 02 | 852 | N | 852 | -0- | -0- | -0- | 44 | 1 | 808 | 3 | N | -0- | | | | | -0- |
| 03 | 899 | N | 855 | -0- | -44 | -0- | 45 | 1 | 810 | 3 | N | -0- | | | | | -0- |
| 04 | 980 | N | 980 | -0- | -0- | -0- | 46 | 1 | 934 | 3 | N | -0- | | | | | -0- |
| 05 | 930 | N | 887 | -0- | -43 | -0- | 41 | 1 | 846 | 3 | N | -0- | | | | | -0- |
| 06 | 855 | N | 855 | -0- | -0- | -0- | 41 | 1 | 814 | 3 | N | -0- | | | | | -0- |
| 07 | 1023 | N | 850 | -0- | -173 | -0- | 40 | 1 | 810 | 3 | N | -0- | | | | | -0- |
| 08 | 899 | N | 867 | -0- | -32 | -0- | 43 | 1 | 824 | 3 | N | -0- | | | | | -0- |
| 09 | 879 | N | 879 | -0- | -0- | -0- | 44 | 1 | 835 | 3 | N | -0- | | | | | -0- |
| 10 | 882 | N | 882 | -0- | -0- | -0- | 40 | 1 | 842 | 3 | N | -0- | | | | | -0- |
| 11 | 895 | N | 895 | -0- | -0- | -0- | 43 | 1 | 852 | 3 | N | -0- | | | | | -0- |
| 12 | 899 | N | 871 | -0- | -28 | -0- | 41 | 1 | 830 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,663 TOTAL CONDENSATE PROD: -0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 224 | -0- | -365 | -0- | 11 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | 58 | -0- | -698 | -0- | 3 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 17 | -0- | -665 | -0- | 1 | 1 | 16 | 3 | N | -0- | | | | | -0- |
| 04 | 1416 | N | 1416 | -0- | -0- | -0- | 66 | 1 | 1350 | 3 | N | -0- | | | | | -0- |
| 05 | 599 | N | 599 | -0- | -0- | -0- | 28 | 1 | 571 | 3 | N | -0- | | | | | -0- |
| 06 | 918 | N | 918 | -0- | -0- | -0- | 44 | 1 | 874 | 3 | N | -0- | | | | | -0- |
| 07 | 1457 | N | 708 | -0- | -749 | -0- | 34 | 1 | 674 | 3 | N | -0- | | | | | -0- |
| 08 | 727 | N | 727 | -0- | -0- | -0- | 36 | 1 | 691 | 3 | N | -0- | | | | | -0- |
| 09 | 930 | N | 682 | -0- | -248 | -0- | 34 | 1 | 648 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 680 | -0- | -33 | -0- | 31 | 1 | 649 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 678 | -0- | -12 | -0- | 33 | 1 | 645 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 623 | -0- | -90 | -0- | 29 | 1 | 594 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,330 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 594 | -0- | -26 | -0- | 28 | 1 | 566 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 542 | -0- | -18 | -0- | 24 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 589 | -0- | -31 | -0- | 27 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 04 | 575 | N | 575 | -0- | -0- | -0- | 29 | 1 | 546 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 563 | -0- | -26 | -0- | 28 | 1 | 535 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 546 | -0- | -24 | -0- | 25 | 1 | 521 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 522 | -0- | -67 | -0- | 24 | 1 | 498 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 470 | -0- | -88 | -0- | 22 | 1 | 448 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 540 | -0- | -0- | -0- | 24 | 1 | 516 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 526 | -0- | -1 | -0- | 25 | 1 | 501 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 393 | -0- | -57 | -0- | 18 | 1 | 375 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 507 | -0- | -51 | -0- | 22 | 1 | 485 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,367 TOTAL CONDENSATE PROD: -0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 549 | -0- | -40 | -0- | 26 | 1 | 521 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 532 | N | 516 | -0- | -16 | -0- | 23 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 549 | -0- | -40 | -0- | 25 | 1 | 524 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 524 | -0- | -16 | -0- | 27 | 1 | 497 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 532 | -0- | -26 | -0- | 26 | 1 | 506 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 520 | -0- | -20 | -0- | 24 | 1 | 496 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 470 | -0- | -57 | -0- | 22 | 1 | 448 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 383 | -0- | -144 | -0- | 18 | 1 | 365 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 493 | -0- | -17 | -0- | 22 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 10 | 519 | N | 519 | -0- | -0- | -0- | 25 | 1 | 494 | 3 | N | -0- | | | | | -0- |
| 11 | 506 | N | 506 | -0- | -0- | -0- | 23 | 1 | 481 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 520 | N | 520 | -0- | -0- | -0- | 23 | 1 | 497 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,081 TOTAL CONDENSATE PROD: 4

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 601 | N | 601 | -0- | -0- | -0- | 33 | 1 | 568 | 3 | N | -0- | | | | | -0- |
| 02 | 521 | N | 521 | -0- | -0- | -0- | 27 | 1 | 494 | 3 | N | -0- | | | | | -0- |
| 03 | 436 | N | 436 | -0- | -0- | -0- | 24 | 1 | 412 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 228 | -0- | -72 | -0- | 14 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 05 | 542 | N | 542 | -0- | -0- | -0- | 32 | 1 | 510 | 3 | N | -0- | | | | | -0- |
| 06 | 559 | N | 559 | -0- | -0- | -0- | 32 | 1 | 527 | 3 | N | -0- | | | | | -0- |
| 07 | 522 | N | 522 | -0- | -0- | -0- | 29 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 08 | 524 | N | 524 | -0- | -0- | -0- | 30 | 1 | 494 | 3 | N | -0- | | | | | -0- |
| 09 | 538 | N | 538 | -0- | -0- | -0- | 29 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 10 | 501 | N | 501 | -0- | -0- | -0- | 29 | 1 | 472 | 3 | N | -0- | | | | | -0- |
| 11 | 547 | N | 547 | -0- | -0- | -0- | 30 | 1 | 517 | 3 | N | -0- | | | | | -0- |
| *12 | 543 | N | 543 | -0- | -0- | -0- | 29 | 1 | 514 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,062 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 792 | -0- | -107 | -0- | 43 | 1 | 749 | 3 | N | -0- | | | | | -0- |
| 02 | 812 | N | 730 | -0- | -82 | -0- | 38 | 1 | 692 | 3 | N | -0- | | | | | -0- |
| 03 | 930 | N | 843 | -0- | -87 | -0- | 46 | 1 | 797 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 769 | -0- | -11 | -0- | 46 | 1 | 723 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 742 | -0- | -64 | -0- | 43 | 1 | 699 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | 729 | -0- | -81 | -0- | 41 | 1 | 688 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 690 | -0- | -116 | -0- | 38 | 1 | 652 | 3 | N | -0- | | | | | -0- |
| 08 | 744 | N | 704 | -0- | -40 | -0- | 40 | 1 | 664 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 642 | -0- | -78 | -0- | 35 | 1 | 607 | 3 | N | -0- | | | | | -0- |
| 10 | 765 | N | 765 | -0- | -0- | -0- | 44 | 1 | 721 | 3 | N | -0- | | | | | -0- |
| 11 | 773 | N | 773 | -0- | -0- | -0- | 43 | 1 | 730 | 3 | N | -0- | | | | | -0- |
| *12 | 845 | N | 845 | -0- | -0- | -0- | 45 | 1 | 800 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,024 TOTAL CONDENSATE PROD: -0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 816 | -0- | -21 | -0- | 38 | 1 | 778 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | 746 | -0- | -10 | -0- | 33 | 1 | 713 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 804 | -0- | -33 | -0- | 37 | 1 | 767 | 3 | N | -0- | | | | | -0- |
| 04 | 793 | N | 793 | -0- | -0- | -0- | 40 | 1 | 753 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 783 | -0- | -54 | -0- | 38 | 1 | 745 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 767 | -0- | -13 | -0- | 35 | 1 | 732 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 755 | -0- | -51 | -0- | 35 | 1 | 720 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 756 | -0- | -19 | -0- | 35 | 1 | 721 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 741 | -0- | -39 | -0- | 33 | 1 | 708 | 3 | N | -0- | | | | | -0- |
| 10 | 747 | N | 747 | -0- | -0- | -0- | 35 | 1 | 712 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 690 | -0- | -30 | -0- | 32 | 1 | 658 | 3 | N | -0- | | | | | -0- |
| *12 | 795 | N | 795 | -0- | -0- | -0- | 35 | 1 | 760 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,193 TOTAL CONDENSATE PROD: -0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 893 | N | 893 | -0- | -0- | -0- | 49 | 1 | 844 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 784 | -0- | -0- | -0- | 41 | 1 | 743 | 3 | N | -0- | | | | | -0- |
| 03 | 899 | N | 760 | -0- | -139 | -0- | 42 | 1 | 718 | 3 | N | -0- | | | | | -0- |
| 04 | 870 | N | 866 | -0- | -4 | -0- | 52 | 1 | 814 | 3 | N | -0- | | | | | -0- |
| 05 | 868 | N | 816 | -0- | -52 | -0- | 48 | 1 | 767 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 842 | N | 842 | -0- | -0- | -0- | 48 | 1 | 794 | 3 | N | -0- | | | | | -0- |
| 07 | 899 | N | 809 | -0- | -90 | -0- | 45 | 1 | 763 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 806 | N | 761 | -0- | -45 | -0- | 43 | 1 | 718 | 3 | N | -0- | | | | | -0- |
| 09 | 840 | N | 712 | -0- | -128 | -0- | 38 | 1 | 674 | 3 | N | -0- | | | | | -0- |
| 10 | 806 | N | 785 | -0- | -21 | -0- | 45 | 1 | 740 | 3 | N | -0- | | | | | -0- |
| 11 | 765 | N | 765 | -0- | -0- | -0- | 42 | 1 | 723 | 3 | N | -0- | | | | | -0- |
| *12 | 759 | N | 759 | -0- | -0- | -0- | 40 | 1 | 719 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,552 TOTAL CONDENSATE PROD: 2

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 939 | N | 939 | -0- | -0- | -0- | 44 | 1 | 895 | 3 | N | -0- | | | | | -0- |
| 02 | 874 | N | 874 | -0- | -0- | -0- | 38 | 1 | 836 | 3 | N | -0- | | | | | -0- |
| 03 | 961 | N | 929 | -0- | -32 | -0- | 43 | 1 | 886 | 3 | N | -0- | | | | | -0- |
| 04 | 905 | N | 905 | -0- | -0- | -0- | 46 | 1 | 859 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 894 | -0- | -67 | -0- | 44 | 1 | 850 | 3 | N | -0- | | | | | -0- |
| 06 | 900 | N | 868 | -0- | -32 | -0- | 40 | 1 | 828 | 3 | N | -0- | | | | | -0- |
| 07 | 930 | N | 816 | -0- | -114 | -0- | 38 | 1 | 778 | 3 | N | -0- | | | | | -0- |
| 08 | 899 | N | 884 | -0- | -15 | -0- | 41 | 1 | 842 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 870 | N | 840 | -0- | -30 | -0- | 37 | 1 | 803 | 3 | N | -0- | | | | | -0- |
| 10 | 900 | N | 900 | -0- | -0- | -0- | 43 | 1 | 857 | 3 | N | -0- | | | | | -0- |
| 11 | 898 | N | 898 | -0- | -0- | -0- | 41 | 1 | 857 | 3 | N | -0- | | | | | -0- |
| *12 | 925 | N | 925 | -0- | -0- | -0- | 41 | 1 | 884 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,672 TOTAL CONDENSATE PROD: 1

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 702 | -0- | -42 | -0- | 38 | 1 | 664 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 599 | -0- | -45 | -0- | 31 | 1 | 568 | 3 | N | -0- | | | | | -0- |
| 03 | 744 | N | 695 | -0- | -49 | -0- | 38 | 1 | 657 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 656 | -0- | -34 | -0- | 39 | 1 | 617 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 599 | -0- | -52 | -0- | 35 | 1 | 564 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 617 | -0- | -43 | -0- | 35 | 1 | 582 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 567 | -0- | -115 | -0- | 32 | 1 | 535 | 3 | N | -0- | | | | | -0- |
| 08 | 598 | N | 598 | -0- | -0- | -0- | 34 | 1 | 564 | 3 | N | -0- | | | | | -0- |
| 09 | 643 | N | 643 | -0- | -0- | -0- | 35 | 1 | 608 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 713 | -0- | -0- | -0- | 41 | 1 | 672 | 3 | N | -0- | | | | | -0- |
| 11 | 644 | N | 644 | -0- | -0- | -0- | 35 | 1 | 609 | 3 | N | -0- | | | | | -0- |
| *12 | 698 | N | 698 | -0- | -0- | -0- | 37 | 1 | 661 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,731 TOTAL CONDENSATE PROD: -0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 607 | -0- | -13 | -0- | 28 | 1 | 579 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 544 | -0- | -44 | -0- | 24 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 596 | -0- | -55 | -0- | 28 | 1 | 568 | 3 | N | -0- | | | | | -0- |
| 04 | 600 | N | 585 | -0- | -15 | -0- | 30 | 1 | 555 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 551 | -0- | -38 | -0- | 27 | 1 | 523 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 570 | N | 553 | -0- | -17 | -0- | 25 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 538 | -0- | -82 | -0- | 25 | 1 | 513 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 539 | -0- | -19 | -0- | 25 | 1 | 514 | 3 | N | -0- | | | | | -0- |
| 09 | 541 | N | 541 | -0- | -0- | -0- | 24 | 1 | 517 | 3 | N | -0- | | | | | -0- |
| 10 | 551 | N | 551 | -0- | -0- | -0- | 26 | 1 | 525 | 3 | N | -0- | | | | | -0- |
| 11 | 527 | N | 527 | -0- | -0- | -0- | 24 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 548 | -0- | -10 | -0- | 24 | 1 | 524 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,680 TOTAL CONDENSATE PROD: 1

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 769 | -0- | -37 | -0- | 42 | 1 | 727 | 3 | N | -0- | | | | | -0- |
| 02 | 787 | N | 787 | -0- | -0- | -0- | 41 | 1 | 746 | 3 | N | -0- | | | | | -0- |
| 03 | 825 | N | 825 | -0- | -0- | -0- | 45 | 1 | 780 | 3 | N | -0- | | | | | -0- |
| 04 | 766 | N | 766 | -0- | -0- | -0- | 46 | 1 | 720 | 3 | N | -0- | | | | | -0- |
| 05 | 868 | N | 770 | -0- | -98 | -0- | 45 | 1 | 725 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | 787 | -0- | -23 | -0- | 44 | 1 | 743 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 750 | -0- | -56 | -0- | 42 | 1 | 708 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 673 | -0- | -102 | -0- | 38 | 1 | 635 | 3 | N | -0- | | | | | -0- |
| 09 | 834 | N | 834 | -0- | -0- | -0- | 45 | 1 | 789 | 3 | N | -0- | | | | | -0- |
| 10 | 774 | N | 774 | -0- | -0- | -0- | 44 | 1 | 730 | 3 | N | -0- | | | | | -0- |
| 11 | 772 | N | 772 | -0- | -0- | -0- | 43 | 1 | 729 | 3 | N | -0- | | | | | -0- |
| 12 | 868 | N | 776 | -0- | -92 | -0- | 41 | 1 | 735 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,283 TOTAL CONDENSATE PROD: -0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 550 | -0- | -101 | -0- | 34 | 1 | 516 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 520 | -0- | -68 | -0- | 31 | 1 | 489 | 3 | N | -0- | | | | | -0- |
| 03 | 576 | N | 576 | -0- | -0- | -0- | 37 | 1 | 539 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 511 | -0- | -29 | -0- | 34 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 466 | -0- | -123 | -0- | 30 | 1 | 436 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 424 | -0- | -146 | -0- | 27 | 1 | 397 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 332 | -0- | -195 | -0- | 21 | 1 | 311 | 3 | N | -0- | | | | | -0- |
| 08 | 497 | N | 497 | -0- | -0- | -0- | 31 | 1 | 466 | 3 | N | -0- | | | | | -0- |
| 09 | 420 | N | 371 | -0- | -49 | -0- | 21 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| 10 | 415 | N | 415 | -0- | -0- | -0- | 26 | 1 | 389 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 385 | -0- | -95 | -0- | 25 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| *12 | 433 | N | 433 | -0- | -0- | -0- | 25 | 1 | 408 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,480 TOTAL CONDENSATE PROD: -0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 641 | -0- | -10 | -0- | 35 | 1 | 606 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 563 | -0- | -25 | -0- | 29 | 1 | 534 | 3 | N | -0- | | | | | -0- |
| 03 | 652 | N | 652 | -0- | -0- | -0- | 36 | 1 | 616 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 613 | -0- | -17 | -0- | 37 | 1 | 576 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 600 | -0- | -20 | -0- | 35 | 1 | 565 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 616 | -0- | -14 | -0- | 35 | 1 | 581 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 592 | -0- | -28 | -0- | 33 | 1 | 559 | 3 | N | -0- | | | | | -0- |
| 08 | 619 | N | 619 | -0- | -0- | -0- | 35 | 1 | 584 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 587 | -0- | -43 | -0- | 32 | 1 | 555 | 3 | N | -0- | | | | | -0- |
| 10 | 605 | N | 605 | -0- | -0- | -0- | 35 | 1 | 570 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 592 | -0- | -8 | -0- | 33 | 1 | 559 | 3 | N | -0- | | | | | -0- |
| *12 | 634 | N | 634 | -0- | -0- | -0- | 34 | 1 | 600 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,314 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 430 | -0- | -66 | -0- | 27 | 1 | 403 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 419 | -0- | -1 | -0- | 25 | 1 | 394 | 3 | N | -0- | | | | | -0- |
| 03 | 462 | N | 462 | -0- | -0- | -0- | 29 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| 04 | 420 | N | 361 | -0- | -59 | -0- | 24 | 1 | 337 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 423 | -0- | -42 | -0- | 27 | 1 | 396 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 415 | -0- | -35 | -0- | 26 | 1 | 389 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 339 | -0- | -33 | -0- | 21 | 1 | 318 | 3 | N | -0- | | | | | -0- |
| 08 | 437 | N | 437 | -0- | -0- | -0- | 28 | 1 | 409 | 3 | N | -0- | | | | | -0- |
| 09 | 420 | N | 374 | -0- | -46 | -0- | 22 | 1 | 352 | 3 | N | -0- | | | | | -0- |
| 10 | 390 | N | 390 | -0- | -0- | -0- | 24 | 1 | 366 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 320 | -0- | -100 | -0- | 20 | 1 | 300 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 346 | -0- | -26 | -0- | 20 | 1 | 325 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,716 TOTAL CONDENSATE PROD: 1

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 996 | -0- | -27 | -0- | 47 | 1 | 949 | 3 | N | -0- | | | | | -0- |
| 02 | 952 | N | 916 | -0- | -36 | -0- | 40 | 1 | 876 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 964 | -0- | -59 | -0- | 45 | 1 | 919 | 3 | N | -0- | | | | | -0- |
| 04 | 969 | N | 969 | -0- | -0- | -0- | 49 | 1 | 920 | 3 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 983 | -0- | -40 | -0- | 48 | 1 | 935 | 3 | N | -0- | | | | | -0- |
| 06 | 995 | N | 995 | -0- | -0- | -0- | 46 | 1 | 946 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 992 | N | 950 | -0- | -42 | -0- | 44 | 1 | 906 | 3 | N | -0- | | | | | -0- |
| 08 | 992 | N | 943 | -0- | -49 | -0- | 44 | 1 | 899 | 3 | N | -0- | | | | | -0- |
| 09 | 990 | N | 931 | -0- | -59 | -0- | 42 | 1 | 889 | 3 | N | -0- | | | | | -0- |
| 10 | 961 | N | 957 | -0- | -4 | -0- | 45 | 1 | 912 | 3 | N | -0- | | | | | -0- |
| 11 | 916 | N | 916 | -0- | -0- | -0- | 42 | 1 | 874 | 3 | N | -0- | | | | | -0- |
| *12 | 1004 | N | 1004 | -0- | -0- | -0- | 44 | 1 | 960 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,524 TOTAL CONDENSATE PROD: 3

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 616 | -0- | -4 | -0- | 29 | 1 | 587 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 544 | -0- | -44 | -0- | 24 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 620 | -0- | -31 | -0- | 29 | 1 | 591 | 3 | N | -0- | | | | | -0- |
| 04 | 606 | N | 606 | -0- | -0- | -0- | 31 | 1 | 575 | 3 | N | -0- | | | | | -0- |
| 05 | 592 | N | 592 | -0- | -0- | -0- | 29 | 1 | 563 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 576 | -0- | -24 | -0- | 26 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 563 | -0- | -57 | -0- | 26 | 1 | 537 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 550 | -0- | -39 | -0- | 26 | 1 | 523 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 570 | N | 553 | -0- | -17 | -0- | 25 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 10 | 558 | N | 549 | -0- | -9 | -0- | 26 | 1 | 523 | 3 | N | -0- | | | | | -0- |
| 11 | 556 | N | 556 | -0- | -0- | -0- | 26 | 1 | 530 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 515 | -0- | -43 | -0- | 23 | 1 | 492 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,840 TOTAL CONDENSATE PROD: 1

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 770 | -0- | -129 | -0- | 42 | 1 | 728 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 617 | -0- | -55 | -0- | 32 | 1 | 585 | 3 | N | -0- | | | | | -0- |
| 03 | 686 | N | 686 | -0- | -0- | -0- | 38 | 1 | 648 | 3 | N | -0- | | | | | -0- |
| 04 | 750 | N | 652 | -0- | -98 | -0- | 39 | 1 | 613 | 3 | N | -0- | | | | | -0- |
| 05 | 704 | N | 704 | -0- | -0- | -0- | 41 | 1 | 663 | 3 | N | -0- | | | | | -0- |
| 06 | 729 | N | 729 | -0- | -0- | -0- | 41 | 1 | 688 | 3 | N | -0- | | | | | -0- |
| 07 | 902 | N | 902 | -0- | -0- | -0- | 50 | 1 | 852 | 3 | N | -0- | | | | | -0- |
| 08 | 1382 | N | 1382 | -0- | -0- | -0- | 78 | 1 | 1303 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1456 | N | 1456 | -0- | -0- | -0- | 78 | 1 | 1378 | 3 | N | -0- | | | | | -0- |
| 10 | 1586 | N | 1586 | -0- | -0- | -0- | 91 | 1 | 1494 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1350 | N | 1281 | -0- | -69 | -0- | 70 | 1 | 1210 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1519 | N | 664 | -0- | -855 | -0- | 35 | 1 | 628 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,429 TOTAL CONDENSATE PROD: 4

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 617 | -0- | -220 | -0- | 38 | 1 | 579 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | N | 633 | -0- | -95 | -0- | 38 | 1 | 595 | 3 | N | -0- | | | | | -0- |
| 03 | 856 | N | 856 | -0- | -0- | -0- | 55 | 1 | 801 | 3 | N | -0- | | | | | -0- |
| 04 | 705 | N | 705 | -0- | -0- | -0- | 47 | 1 | 658 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 659 | -0- | -54 | -0- | 42 | 1 | 617 | 3 | N | -0- | | | | | -0- |
| 06 | 840 | N | 782 | -0- | -58 | -0- | 49 | 1 | 733 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | N | 521 | -0- | -223 | -0- | 32 | 1 | 489 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 462 | -0- | -189 | -0- | 29 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 512 | -0- | -268 | -0- | 30 | 1 | 482 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 496 | -0- | -31 | -0- | 31 | 1 | 465 | 3 | N | -0- | | | | | -0- |
| 11 | 466 | N | 466 | -0- | -0- | -0- | 30 | 1 | 436 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 460 | -0- | -67 | -0- | 27 | 1 | 433 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,169 TOTAL CONDENSATE PROD: -0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1397 | -0- | -91 | -0- | 86 | 1 | 1311 | 3 | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1231 | -0- | -85 | -0- | 74 | 1 | 1157 | 3 | N | -0- | | | | | -0- |
| 03 | 1181 | N | 1181 | -0- | -0- | -0- | 75 | 1 | 1106 | 3 | N | -0- | | | | | -0- |
| 04 | 1350 | N | 1085 | -0- | -265 | -0- | 73 | 1 | 1012 | 3 | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1057 | -0- | -307 | -0- | 68 | 1 | 989 | 3 | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1076 | -0- | -64 | -0- | 68 | 1 | 1008 | 3 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 995 | -0- | -121 | -0- | 62 | 1 | 933 | 3 | N | -0- | | | | | -0- |
| 08 | 1063 | N | 1063 | -0- | -0- | -0- | 67 | 1 | 996 | 3 | N | -0- | | | | | -0- |
| 09 | 1080 | N | 936 | -0- | -144 | -0- | 54 | 1 | 880 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 995 | N | 995 | -0- | -0- | -0- | 62 | 1 | 933 | 3 | N | -0- | | | | | -0- |
| 11 | 1020 | N | 957 | -0- | -63 | -0- | 61 | 1 | 896 | 3 | N | -0- | | | | | -0- |
| *12 | 992 | N | 992 | -0- | -0- | -0- | 58 | 1 | 934 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,965 TOTAL CONDENSATE PROD: 2

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 648 | -0- | -34 | -0- | 40 | 1 | 608 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 533 | -0- | -55 | -0- | 32 | 1 | 501 | 3 | N | -0- | | | | | -0- |
| 03 | 491 | N | 491 | -0- | -0- | -0- | 31 | 1 | 460 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 489 | -0- | -141 | -0- | 33 | 1 | 456 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 503 | -0- | -86 | -0- | 32 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 473 | -0- | -7 | -0- | 30 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 437 | -0- | -59 | -0- | 27 | 1 | 410 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 477 | -0- | -19 | -0- | 30 | 1 | 447 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 428 | -0- | -52 | -0- | 25 | 1 | 403 | 3 | N | -0- | | | | | -0- |
| 10 | 434 | N | 399 | -0- | -35 | -0- | 25 | 1 | 374 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 407 | -0- | -43 | -0- | 26 | 1 | 381 | 3 | N | -0- | | | | | -0- |
| 12 | 434 | N | 379 | -0- | -55 | -0- | 22 | 1 | 357 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,664 TOTAL CONDENSATE PROD: -0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 789 | -0- | -203 | -0- | 49 | 1 | 740 | 3 | N | -0- | | | | | -0- |
| 02 | 980 | N | 890 | -0- | -90 | -0- | 53 | 1 | 837 | 3 | N | -0- | | | | | -0- |
| 03 | 1000 | N | 1000 | -0- | -0- | -0- | 64 | 1 | 936 | 3 | N | -0- | | | | | -0- |
| 04 | 936 | N | 936 | -0- | -0- | -0- | 63 | 1 | 873 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 860 | -0- | -132 | -0- | 55 | 1 | 805 | 3 | N | -0- | | | | | -0- |
| 06 | 960 | N | 886 | -0- | -74 | -0- | 56 | 1 | 830 | 3 | N | -0- | | | | | -0- |
| 07 | 961 | N | 621 | -0- | -340 | -0- | 39 | 1 | 582 | 3 | N | -0- | | | | | -0- |
| 08 | 868 | N | 661 | -0- | -207 | -0- | 42 | 1 | 619 | 3 | N | -0- | | | | | -0- |
| 09 | 900 | N | 741 | -0- | -159 | -0- | 43 | 1 | 698 | 3 | N | -0- | | | | | -0- |
| 10 | 796 | N | 796 | -0- | -0- | -0- | 50 | 1 | 746 | 3 | N | -0- | | | | | -0- |
| 11 | 738 | N | 738 | -0- | -0- | -0- | 47 | 1 | 691 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 716 | -0- | -59 | -0- | 42 | 1 | 674 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,634 TOTAL CONDENSATE PROD: -0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 922 | -0- | -39 | -0- | 45 | 1 | 877 | 3 | N | -0- | | | | | -0- |
| 02 | 870 | N | 870 | -0- | -0- | -0- | 45 | 1 | 825 | 3 | N | -0- | | | | | -0- |
| 03 | 930 | N | 890 | -0- | -40 | -0- | 47 | 1 | 843 | 3 | N | -0- | | | | | -0- |
| 04 | 900 | N | 836 | -0- | -64 | -0- | 39 | 1 | 797 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 879 | -0- | -82 | -0- | 41 | 1 | 838 | 3 | N | -0- | | | | | -0- |
| 06 | 870 | N | 798 | -0- | -72 | -0- | 38 | 1 | 760 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 838 | -0- | -30 | -0- | 40 | 1 | 797 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 868 | N | 827 | -0- | -41 | -0- | 41 | 1 | 786 | 3 | N | -0- | | | | | -0- |
| 09 | 844 | N | 844 | -0- | -0- | -0- | 42 | 1 | 802 | 3 | N | -0- | | | | | -0- |
| 10 | 837 | N | 792 | -0- | -45 | -0- | 36 | 1 | 756 | 3 | N | -0- | | | | | -0- |
| 11 | 819 | N | 819 | -0- | -0- | -0- | 39 | 1 | 780 | 3 | N | -0- | | | | | -0- |
| 12 | 868 | N | 754 | -0- | -114 | -0- | 36 | 1 | 718 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,069 TOTAL CONDENSATE PROD: 1

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 935 | -0- | -88 | -0- | 58 | 1 | 877 | 3 | N | -0- | | | | | -0- |
| 02 | 876 | N | 876 | -0- | -0- | -0- | 53 | 1 | 823 | 3 | N | -0- | | | | | -0- |
| 03 | 938 | N | 938 | -0- | -0- | -0- | 60 | 1 | 878 | 3 | N | -0- | | | | | -0- |
| 04 | 920 | N | 920 | -0- | -0- | -0- | 62 | 1 | 858 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 890 | -0- | -71 | -0- | 57 | 1 | 832 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 939 | N | 939 | -0- | -0- | -0- | 59 | 1 | 880 | 3 | N | -0- | | | | | -0- |
| 07 | 961 | N | 773 | -0- | -188 | -0- | 48 | 1 | 725 | 3 | N | -0- | | | | | -0- |
| 08 | 923 | N | 923 | -0- | -0- | -0- | 58 | 1 | 865 | 3 | N | -0- | | | | | -0- |
| 09 | 930 | N | 874 | -0- | -56 | -0- | 51 | 1 | 823 | 3 | N | -0- | | | | | -0- |
| 10 | 895 | N | 895 | -0- | -0- | -0- | 56 | 1 | 839 | 3 | N | -0- | | | | | -0- |
| 11 | 900 | N | 832 | -0- | -68 | -0- | 53 | 1 | 779 | 3 | N | -0- | | | | | -0- |
| 12 | 899 | N | 838 | -0- | -61 | -0- | 49 | 1 | 789 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,633 TOTAL CONDENSATE PROD: 1

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1127 | -0- | -113 | -0- | 70 | 1 | 1057 | 3 | N | -0- | | | | | -0- |
| 02 | 1102 | N | 1102 | -0- | -0- | -0- | 66 | 1 | 1036 | 3 | N | -0- | | | | | -0- |
| 03 | 1207 | N | 1207 | -0- | -0- | -0- | 77 | 1 | 1130 | 3 | N | -0- | | | | | -0- |
| 04 | 1080 | N | 1048 | -0- | -32 | -0- | 70 | 1 | 978 | 3 | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1039 | -0- | -170 | -0- | 67 | 1 | 971 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1170 | N | 1111 | -0- | -59 | -0- | 70 | 1 | 1041 | 3 | N | -0- | | | | | -0- |
| 07 | 1085 | N | 987 | -0- | -98 | -0- | 61 | 1 | 926 | 3 | N | -0- | | | | | -0- |
| 08 | 1054 | N | 950 | -0- | -104 | -0- | 60 | 1 | 890 | 3 | N | -0- | | | | | -0- |
| 09 | 1110 | N | 862 | -0- | -248 | -0- | 50 | 1 | 812 | 3 | N | -0- | | | | | -0- |
| 10 | 992 | N | 858 | -0- | -134 | -0- | 54 | 1 | 804 | 3 | N | -0- | | | | | -0- |
| 11 | 930 | N | 819 | -0- | -111 | -0- | 52 | 1 | 767 | 3 | N | -0- | | | | | -0- |
| *12 | 1069 | N | 1069 | -0- | -0- | -0- | 63 | 1 | 1006 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,179 TOTAL CONDENSATE PROD: 1

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2290 | N | 2290 | -0- | -0- | -0- | 142 | 1 | 2148 | 3 | N | -0- | | | | | -0- |
| 02 | 2118 | N | 2118 | -0- | -0- | -0- | 127 | 1 | 1991 | 3 | N | -0- | | | | | -0- |
| 03 | 2283 | N | 2283 | -0- | -0- | -0- | 146 | 1 | 2137 | 3 | N | -0- | | | | | -0- |
| 04 | 2131 | N | 2131 | -0- | -0- | -0- | 143 | 1 | 1988 | 3 | N | -0- | | | | | -0- |
| 05 | 2045 | N | 2045 | -0- | -0- | -0- | 131 | 1 | 1913 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2109 | N | 2109 | -0- | -0- | -0- | 133 | 1 | 1976 | 3 | N | -0- | | | | | -0- |
| 07 | 1958 | N | 1958 | -0- | -0- | -0- | 122 | 1 | 1836 | 3 | N | -0- | | | | | -0- |
| 08 | 2031 | N | 2031 | -0- | -0- | -0- | 128 | 1 | 1903 | 3 | N | -0- | | | | | -0- |
| 09 | 1906 | N | 1906 | -0- | -0- | -0- | 110 | 1 | 1796 | 3 | N | -0- | | | | | -0- |
| 10 | 1961 | N | 1961 | -0- | -0- | -0- | 123 | 1 | 1838 | 3 | N | -0- | | | | | -0- |
| 11 | 1798 | N | 1798 | -0- | -0- | -0- | 115 | 1 | 1683 | 3 | N | -0- | | | | | -0- |
| *12 | 1855 | N | 1855 | -0- | -0- | -0- | 109 | 1 | 1746 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,485 TOTAL CONDENSATE PROD: 1

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 807 | N | 807 | -0- | -0- | -0- | 51 | 1 | 756 | 3 | N | -0- | | | | | -0- |
| 02 | 621 | N | 621 | -0- | -0- | -0- | 37 | 1 | 584 | 3 | N | -0- | | | | | -0- |
| 03 | 1262 | N | 1262 | -0- | -0- | -0- | 78 | 1 | 1184 | 3 | N | -0- | | | | | -0- |
| 04 | 865 | N | 865 | -0- | -0- | -0- | 55 | 1 | 810 | 3 | N | -0- | | | | | -0- |
| 05 | 794 | N | 794 | -0- | -0- | -0- | 51 | 1 | 743 | 3 | N | -0- | | | | | -0- |
| 06 | 1230 | N | 737 | -0- | -493 | -0- | 43 | 1 | 687 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 899 | N | 716 | -0- | -183 | -0- | 42 | 1 | 674 | 3 | N | -0- | | | | | -0- |
| 08 | 806 | N | 549 | -0- | -257 | -0- | 33 | 1 | 516 | 3 | N | -0- | | | | | -0- |
| 09 | 750 | N | 693 | -0- | -57 | -0- | 40 | 1 | 653 | 3 | N | -0- | | | | | -0- |
| 10 | 1043 | N | 1043 | -0- | -0- | -0- | 64 | 1 | 979 | 3 | N | -0- | | | | | -0- |
| 11 | 1146 | N | 1146 | -0- | -0- | -0- | 68 | 1 | 1078 | 3 | N | -0- | | | | | -0- |
| *12 | 1254 | N | 1254 | -0- | -0- | -0- | 74 | 1 | 1180 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,487 TOTAL CONDENSATE PROD: 6

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 915 | -0- | -77 | -0- | 45 | 1 | 870 | 3 | N | -0- | | | | | -0- |
| 02 | 868 | N | 866 | -0- | -2 | -0- | 45 | 1 | 821 | 3 | N | -0- | | | | | -0- |
| 03 | 930 | N | 916 | -0- | -14 | -0- | 49 | 1 | 867 | 3 | N | -0- | | | | | -0- |
| 04 | 900 | N | 879 | -0- | -21 | -0- | 41 | 1 | 838 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 891 | -0- | -70 | -0- | 41 | 1 | 850 | 3 | N | -0- | | | | | -0- |
| 06 | 900 | N | 871 | -0- | -29 | -0- | 42 | 1 | 829 | 3 | N | -0- | | | | | -0- |
| 07 | 899 | N | 882 | -0- | -17 | -0- | 42 | 1 | 840 | 3 | N | -0- | | | | | -0- |
| 08 | 899 | N | 873 | -0- | -26 | -0- | 43 | 1 | 830 | 3 | N | -0- | | | | | -0- |
| 09 | 880 | N | 880 | -0- | -0- | -0- | 44 | 1 | 836 | 3 | N | -0- | | | | | -0- |
| 10 | 868 | N | 860 | -0- | -8 | -0- | 39 | 1 | 821 | 3 | N | -0- | | | | | -0- |
| 11 | 840 | N | 827 | -0- | -13 | -0- | 40 | 1 | 787 | 3 | N | -0- | | | | | -0- |
| 12 | 899 | N | 814 | -0- | -85 | -0- | 38 | 1 | 776 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,474 TOTAL CONDENSATE PROD: -0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1169 | -0- | -71 | -0- | 57 | 1 | 1112 | 3 | N | -0- | | | | | -0- |
| 02 | 1092 | N | 1062 | -0- | -30 | -0- | 55 | 1 | 1007 | 3 | N | -0- | | | | | -0- |
| 03 | 1090 | N | 1090 | -0- | -0- | -0- | 58 | 1 | 1032 | 3 | N | -0- | | | | | -0- |
| 04 | 1140 | N | 1089 | -0- | -51 | -0- | 51 | 1 | 1038 | 3 | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1103 | -0- | -75 | -0- | 51 | 1 | 1051 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1073 | N | 1073 | -0- | -0- | -0- | 51 | 1 | 1022 | 3 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1058 | -0- | -58 | -0- | 50 | 1 | 1008 | 3 | N | -0- | | | | | -0- |
| 08 | 1116 | N | 1054 | -0- | -62 | -0- | 52 | 1 | 1002 | 3 | N | -0- | | | | | -0- |
| 09 | 1080 | N | 1036 | -0- | -44 | -0- | 52 | 1 | 984 | 3 | N | -0- | | | | | -0- |
| 10 | 1054 | N | 986 | -0- | -68 | -0- | 45 | 1 | 941 | 3 | N | -0- | | | | | -0- |
| 11 | 1020 | N | 984 | -0- | -36 | -0- | 47 | 1 | 935 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1085 | N | 975 | -0- | -110 | -0- | 46 | 1 | 929 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,679 TOTAL CONDENSATE PROD: 3

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1009 | -0- | -76 | -0- | 47 | 1 | 962 | 3 | N | -0- | | | | | -0- |
| 02 | 980 | N | 919 | -0- | -61 | -0- | 40 | 1 | 879 | 3 | N | -0- | | | | | -0- |
| 03 | 1085 | N | 981 | -0- | -104 | -0- | 46 | 1 | 935 | 3 | N | -0- | | | | | -0- |
| 04 | 990 | N | 942 | -0- | -48 | -0- | 48 | 1 | 894 | 3 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 927 | -0- | -96 | -0- | 45 | 1 | 882 | 3 | N | -0- | | | | | -0- |
| 06 | 960 | N | 918 | -0- | -42 | -0- | 42 | 1 | 876 | 3 | N | -0- | | | | | -0- |
| 07 | 961 | N | 826 | -0- | -135 | -0- | 38 | 1 | 788 | 3 | N | -0- | | | | | -0- |
| 08 | 931 | N | 931 | -0- | -0- | -0- | 43 | 1 | 888 | 3 | N | -0- | | | | | -0- |
| 09 | 930 | N | 871 | -0- | -59 | -0- | 39 | 1 | 832 | 3 | N | -0- | | | | | -0- |
| 10 | 893 | N | 893 | -0- | -0- | -0- | 42 | 1 | 851 | 3 | N | -0- | | | | | -0- |
| 11 | 900 | N | 851 | -0- | -49 | -0- | 39 | 1 | 812 | 3 | N | -0- | | | | | -0- |
| 12 | 899 | N | 873 | -0- | -26 | -0- | 38 | 1 | 835 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,941 TOTAL CONDENSATE PROD: -0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2393 | X | 2393 | -0- | -0- | -0- | 148 | 1 | 2245 | 3 | N | -0- | | | | | -0- |
| 02 | 2334 | X | 2334 | -0- | -0- | -0- | 140 | 1 | 2194 | 3 | N | -0- | | | | | -0- |
| 03 | 2459 | X | 2459 | -0- | -0- | -0- | 157 | 1 | 2302 | 3 | N | -0- | | | | | -0- |
| 04 | 2574 | X | 2574 | -0- | -0- | -0- | 173 | 1 | 2401 | 3 | N | -0- | | | | | -0- |
| 05 | 2366 | N | 2366 | -0- | -0- | -0- | 152 | 1 | 2213 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2641 | N | 2641 | -0- | -0- | -0- | 166 | 1 | 2475 | 3 | N | -0- | | | | | -0- |
| 07 | 2419 | N | 2419 | -0- | -0- | -0- | 150 | 1 | 2269 | 3 | N | -0- | | | | | -0- |
| 08 | 2464 | N | 2464 | -0- | -0- | -0- | 156 | 1 | 2308 | 3 | N | -0- | | | | | -0- |
| 09 | 2309 | N | 2309 | -0- | -0- | -0- | 134 | 1 | 2175 | 3 | N | -0- | | | | | -0- |
| 10 | 2258 | N | 2258 | -0- | -0- | -0- | 141 | 1 | 2117 | 3 | N | -0- | | | | | -0- |
| 11 | 2189 | N | 2189 | -0- | -0- | -0- | 140 | 1 | 2049 | 3 | N | -0- | | | | | -0- |
| *12 | 2157 | N | 2157 | -0- | -0- | -0- | 127 | 1 | 2030 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,563 TOTAL CONDENSATE PROD: 1

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 608 | N | 608 | -0- | -0- | -0- | 30 | 1 | 578 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 543 | -0- | -17 | -0- | 28 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 565 | -0- | -55 | -0- | 30 | 1 | 535 | 3 | N | -0- | | | | | -0- |
| 04 | 600 | N | 562 | -0- | -38 | -0- | 26 | 1 | 536 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 557 | -0- | -32 | -0- | 26 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| 06 | 573 | N | 573 | -0- | -0- | -0- | 27 | 1 | 546 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 568 | -0- | -21 | -0- | 27 | 1 | 541 | 3 | N | -0- | | | | | -0- |
| 08 | 579 | N | 579 | -0- | -0- | -0- | 29 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 09 | 575 | N | 575 | -0- | -0- | -0- | 29 | 1 | 546 | 3 | N | -0- | | | | | -0- |
| 10 | 585 | N | 585 | -0- | -0- | -0- | 27 | 1 | 558 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 569 | -0- | -1 | -0- | 27 | 1 | 542 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 506 | -0- | -83 | -0- | 24 | 1 | 482 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,790 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 831 | -0- | -161 | -0- | 41 | 1 | 790 | 3 | N | -0- | | | | | -0- |
| 02 | 862 | N | 862 | -0- | -0- | -0- | 45 | 1 | 817 | 3 | N | -0- | | | | | -0- |
| 03 | 937 | N | 937 | -0- | -0- | -0- | 50 | 1 | 887 | 3 | N | -0- | | | | | -0- |
| 04 | 826 | N | 826 | -0- | -0- | -0- | 38 | 1 | 788 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 840 | -0- | -121 | -0- | 39 | 1 | 801 | 3 | N | -0- | | | | | -0- |
| 06 | 900 | N | 825 | -0- | -75 | -0- | 39 | 1 | 786 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 803 | -0- | -65 | -0- | 38 | 1 | 765 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 810 | -0- | -27 | -0- | 40 | 1 | 770 | 3 | N | -0- | | | | | -0- |
| 09 | 858 | N | 858 | -0- | -0- | -0- | 43 | 1 | 815 | 3 | N | -0- | | | | | -0- |
| 10 | 874 | N | 874 | -0- | -0- | -0- | 40 | 1 | 834 | 3 | N | -0- | | | | | -0- |
| 11 | 959 | N | 959 | -0- | -0- | -0- | 46 | 1 | 913 | 3 | N | -0- | | | | | -0- |
| 12 | 899 | N | 885 | -0- | -14 | -0- | 42 | 1 | 843 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,310 TOTAL CONDENSATE PROD: -0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1095 | -0- | -83 | -0- | 69 | 1 | 1025 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1120 | N | 868 | -0- | -252 | -0- | 52 | 1 | 816 | 3 | N | -0- | | | | | -0- |
| 03 | 1147 | N | 923 | -0- | -224 | -0- | 57 | 1 | 866 | 3 | N | -0- | | | | | -0- |
| 04 | 1050 | N | 872 | -0- | -178 | -0- | 56 | 1 | 816 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 907 | -0- | -54 | -0- | 58 | 1 | 848 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 900 | N | 859 | -0- | -41 | -0- | 50 | 1 | 806 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 899 | N | 761 | -0- | -138 | -0- | 45 | 1 | 716 | 3 | N | -0- | | | | | -0- |
| 08 | 899 | N | 715 | -0- | -184 | -0- | 43 | 1 | 672 | 3 | N | -0- | | | | | -0- |
| 09 | 870 | N | 846 | -0- | -24 | -0- | 49 | 1 | 796 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 844 | N | 844 | -0- | -0- | -0- | 52 | 1 | 792 | 3 | N | -0- | | | | | -0- |
| 11 | 705 | N | 705 | -0- | -0- | -0- | 42 | 1 | 663 | 3 | N | -0- | | | | | -0- |
| 12 | 868 | N | 832 | -0- | -36 | -0- | 49 | 1 | 783 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,227 TOTAL CONDENSATE PROD: 6

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 439 | N | 439 | -0- | -0- | -0- | 27 | 1 | 412 | 3 | N | -0- | | | | | -0- |
| 02 | 365 | N | 365 | -0- | -0- | -0- | 22 | 1 | 343 | 3 | N | -0- | | | | | -0- |
| 03 | 434 | N | 434 | -0- | -0- | -0- | 28 | 1 | 406 | 3 | N | -0- | | | | | -0- |
| 04 | 420 | N | 185 | -0- | -235 | -0- | 12 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 40 | -0- | -363 | -0- | 3 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 37 | -0- | -383 | -0- | 2 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 19 | -0- | -167 | -0- | 1 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 08 | 70 | N | 70 | -0- | -0- | -0- | 4 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 09 | 41 | N | 41 | -0- | -0- | -0- | 2 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 19 | -0- | -12 | -0- | 1 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 28 | -0- | -32 | -0- | 2 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| *12 | 69 | N | 69 | -0- | -0- | -0- | 4 | 1 | 65 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,746 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 519 | -0- | -8 | -0- | 25 | 1 | 493 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 476 | N | 462 | -0- | -14 | -0- | 24 | 1 | 436 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 527 | N | 512 | -0- | -15 | -0- | 27 | 1 | 485 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 478 | -0- | -32 | -0- | 22 | 1 | 455 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 527 | N | 474 | -0- | -53 | -0- | 22 | 1 | 452 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 484 | -0- | -26 | -0- | 23 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 491 | -0- | -5 | -0- | 23 | 1 | 468 | 3 | N | -0- | | | | | -0- |
| 08 | 510 | N | 510 | -0- | -0- | -0- | 25 | 1 | 485 | 3 | N | -0- | | | | | -0- |
| 09 | 537 | N | 537 | -0- | -0- | -0- | 27 | 1 | 510 | 3 | N | -0- | | | | | -0- |
| 10 | 524 | N | 524 | -0- | -0- | -0- | 24 | 1 | 500 | 3 | N | -0- | | | | | -0- |
| 11 | 488 | N | 488 | -0- | -0- | -0- | 23 | 1 | 464 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 558 | N | 455 | -0- | -103 | -0- | 21 | 1 | 433 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,934 TOTAL CONDENSATE PROD: 6

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1128 | -0- | -81 | -0- | 70 | 1 | 1058 | 3 | N | -0- | | | | | -0- |
| 02 | 1047 | N | 1047 | -0- | -0- | -0- | 63 | 1 | 984 | 3 | N | -0- | | | | | -0- |
| 03 | 1148 | N | 1148 | -0- | -0- | -0- | 73 | 1 | 1075 | 3 | N | -0- | | | | | -0- |
| 04 | 1107 | N | 1107 | -0- | -0- | -0- | 74 | 1 | 1033 | 3 | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1096 | -0- | -51 | -0- | 70 | 1 | 1025 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1113 | N | 1113 | -0- | -0- | -0- | 70 | 1 | 1043 | 3 | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1052 | -0- | -95 | -0- | 65 | 1 | 987 | 3 | N | -0- | | | | | -0- |
| 08 | 1123 | N | 1123 | -0- | -0- | -0- | 71 | 1 | 1052 | 3 | N | -0- | | | | | -0- |
| 09 | 1110 | N | 1059 | -0- | -51 | -0- | 61 | 1 | 998 | 3 | N | -0- | | | | | -0- |
| 10 | 1087 | N | 1087 | -0- | -0- | -0- | 68 | 1 | 1019 | 3 | N | -0- | | | | | -0- |
| 11 | 1080 | N | 1006 | -0- | -74 | -0- | 64 | 1 | 942 | 3 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1008 | -0- | -77 | -0- | 59 | 1 | 948 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,974 TOTAL CONDENSATE PROD: 2

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 689 | -0- | -179 | -0- | 44 | 1 | 645 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 607 | -0- | -177 | -0- | 36 | 1 | 571 | 3 | N | -0- | | | | | -0- |
| 03 | 775 | N | 665 | -0- | -110 | -0- | 41 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 658 | -0- | -2 | -0- | 42 | 1 | 616 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 676 | -0- | -6 | -0- | 43 | 1 | 633 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 596 | -0- | -34 | -0- | 35 | 1 | 561 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 518 | -0- | -164 | -0- | 31 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 553 | -0- | -129 | -0- | 33 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 09 | 613 | N | 613 | -0- | -0- | -0- | 36 | 1 | 577 | 3 | N | -0- | | | | | -0- |
| 10 | 572 | N | 572 | -0- | -0- | -0- | 35 | 1 | 536 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 644 | N | 644 | -0- | -0- | -0- | 38 | 1 | 606 | 3 | N | -0- | | | | | -0- |
| *12 | 659 | N | 659 | -0- | -0- | -0- | 39 | 1 | 620 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,450 TOTAL CONDENSATE PROD: 1

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1077 | -0- | -39 | -0- | 67 | 1 | 1010 | 3 | N | -0- | | | | | -0- |
| 02 | 989 | N | 989 | -0- | -0- | -0- | 59 | 1 | 930 | 3 | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1077 | -0- | -70 | -0- | 69 | 1 | 1008 | 3 | N | -0- | | | | | -0- |
| 04 | 1050 | N | 1039 | -0- | -11 | -0- | 70 | 1 | 969 | 3 | N | -0- | | | | | -0- |
| 05 | 1085 | N | 1018 | -0- | -67 | -0- | 65 | 1 | 952 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1050 | N | 1035 | -0- | -15 | -0- | 65 | 1 | 970 | 3 | N | -0- | | | | | -0- |
| 07 | 1085 | N | 971 | -0- | -114 | -0- | 60 | 1 | 911 | 3 | N | -0- | | | | | -0- |
| 08 | 1059 | N | 1059 | -0- | -0- | -0- | 67 | 1 | 992 | 3 | N | -0- | | | | | -0- |
| 09 | 1050 | N | 989 | -0- | -61 | -0- | 57 | 1 | 932 | 3 | N | -0- | | | | | -0- |
| 10 | 1021 | N | 1021 | -0- | -0- | -0- | 64 | 1 | 957 | 3 | N | -0- | | | | | -0- |
| 11 | 1020 | N | 946 | -0- | -74 | -0- | 60 | 1 | 886 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 952 | -0- | -71 | -0- | 56 | 1 | 896 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,173 TOTAL CONDENSATE PROD: 1

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 534 | -0- | -55 | -0- | 33 | 1 | 501 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 457 | -0- | -75 | -0- | 27 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 501 | -0- | -26 | -0- | 32 | 1 | 469 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 408 | -0- | -102 | -0- | 27 | 1 | 381 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 414 | -0- | -82 | -0- | 27 | 1 | 387 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 446 | -0- | -34 | -0- | 28 | 1 | 418 | 3 | N | -0- | | | | | -0- |
| 07 | 434 | N | 431 | -0- | -3 | -0- | 27 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| 08 | 440 | N | 440 | -0- | -0- | -0- | 28 | 1 | 412 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 408 | -0- | -42 | -0- | 24 | 1 | 384 | 3 | N | -0- | | | | | -0- |
| 10 | 485 | N | 485 | -0- | -0- | -0- | 30 | 1 | 454 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 420 | N | 412 | -0- | -8 | -0- | 26 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| *12 | 438 | N | 438 | -0- | -0- | -0- | 26 | 1 | 412 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,374 TOTAL CONDENSATE PROD: 1

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 173 | N | 173 | -0- | -0- | -0- | 11 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| 02 | 223 | N | 223 | -0- | -0- | -0- | 13 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 03 | 246 | N | 246 | -0- | -0- | -0- | 16 | 1 | 230 | 3 | N | -0- | | | | | -0- |
| 04 | 219 | N | 219 | -0- | -0- | -0- | 15 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 216 | -0- | -32 | -0- | 14 | 1 | 201 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 240 | N | 210 | -0- | -30 | -0- | 13 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 197 | -0- | -20 | -0- | 12 | 1 | 185 | 3 | N | -0- | | | | | -0- |
| 08 | 219 | N | 219 | -0- | -0- | -0- | 14 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 209 | -0- | -1 | -0- | 12 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 10 | 191 | N | 191 | -0- | -0- | -0- | 12 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 153 | -0- | -57 | -0- | 10 | 1 | 143 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 183 | -0- | -34 | -0- | 11 | 1 | 172 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,439 TOTAL CONDENSATE PROD: 1

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1096 | -0- | -113 | -0- | 68 | 1 | 1028 | 3 | N | -0- | | | | | -0- |
| 02 | 1014 | N | 1014 | -0- | -0- | -0- | 61 | 1 | 953 | 3 | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1085 | -0- | -31 | -0- | 69 | 1 | 1016 | 3 | N | -0- | | | | | -0- |
| 04 | 1050 | N | 997 | -0- | -53 | -0- | 67 | 1 | 930 | 3 | N | -0- | | | | | -0- |
| 05 | 1116 | N | 914 | -0- | -202 | -0- | 59 | 1 | 855 | 3 | N | -0- | | | | | -0- |
| 06 | 1050 | N | 996 | -0- | -54 | -0- | 63 | 1 | 933 | 3 | N | -0- | | | | | -0- |
| 07 | 1023 | N | 840 | -0- | -183 | -0- | 52 | 1 | 788 | 3 | N | -0- | | | | | -0- |
| 08 | 970 | N | 970 | -0- | -0- | -0- | 61 | 1 | 909 | 3 | N | -0- | | | | | -0- |
| 09 | 990 | N | 933 | -0- | -57 | -0- | 54 | 1 | 879 | 3 | N | -0- | | | | | -0- |
| 10 | 956 | N | 956 | -0- | -0- | -0- | 60 | 1 | 896 | 3 | N | -0- | | | | | -0- |
| 11 | 930 | N | 879 | -0- | -51 | -0- | 56 | 1 | 823 | 3 | N | -0- | | | | | -0- |
| 12 | 961 | N | 881 | -0- | -80 | -0- | 52 | 1 | 829 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,561 TOTAL CONDENSATE PROD: -0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1207 | -0- | -126 | -0- | 59 | 1 | 1148 | 3 | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1035 | -0- | -113 | -0- | 54 | 1 | 981 | 3 | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1086 | -0- | -61 | -0- | 58 | 1 | 1028 | 3 | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1068 | -0- | -102 | -0- | 50 | 1 | 1018 | 3 | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1014 | -0- | -133 | -0- | 47 | 1 | 967 | 3 | N | -0- | | | | | -0- |
| 06 | 1050 | N | 977 | -0- | -73 | -0- | 47 | 1 | 930 | 3 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 983 | -0- | -133 | -0- | 47 | 1 | 936 | 3 | N | -0- | | | | | -0- |
| 08 | 1042 | N | 1042 | -0- | -0- | -0- | 52 | 1 | 990 | 3 | N | -0- | | | | | -0- |
| 09 | 1073 | N | 1073 | -0- | -0- | -0- | 54 | 1 | 1019 | 3 | N | -0- | | | | | -0- |
| 10 | 1076 | N | 1076 | -0- | -0- | -0- | 49 | 1 | 1027 | 3 | N | -0- | | | | | -0- |
| 11 | 1026 | N | 1026 | -0- | -0- | -0- | 49 | 1 | 977 | 3 | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1094 | -0- | -22 | -0- | 51 | 1 | 1042 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,681 TOTAL CONDENSATE PROD: 1

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1119 | -0- | -28 | -0- | 69 | 1 | 1050 | 3 | N | -0- | | | | | -0- |
| 02 | 1092 | N | 1025 | -0- | -67 | -0- | 61 | 1 | 964 | 3 | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1106 | -0- | -10 | -0- | 71 | 1 | 1035 | 3 | N | -0- | | | | | -0- |
| 04 | 1080 | N | 1078 | -0- | -2 | -0- | 72 | 1 | 1006 | 3 | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1040 | -0- | -107 | -0- | 67 | 1 | 973 | 3 | N | -0- | | | | | -0- |
| 06 | 1080 | N | 1064 | -0- | -16 | -0- | 67 | 1 | 997 | 3 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 921 | -0- | -195 | -0- | 57 | 1 | 864 | 3 | N | -0- | | | | | -0- |
| 08 | 1054 | N | 1041 | -0- | -13 | -0- | 66 | 1 | 975 | 3 | N | -0- | | | | | -0- |
| 09 | 1050 | N | 999 | -0- | -51 | -0- | 58 | 1 | 941 | 3 | N | -0- | | | | | -0- |
| 10 | 1033 | N | 1033 | -0- | -0- | -0- | 65 | 1 | 967 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1020 | N | 944 | -0- | -76 | -0- | 60 | 1 | 884 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 971 | -0- | -52 | -0- | 57 | 1 | 912 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,341 TOTAL CONDENSATE PROD: 3

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 690 | N | 690 | -0- | -0- | -0- | 43 | 1 | 647 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 698 | -0- | -86 | -0- | 42 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 03 | 800 | N | 800 | -0- | -0- | -0- | 51 | 1 | 749 | 3 | N | -0- | | | | | -0- |
| 04 | 706 | N | 706 | -0- | -0- | -0- | 47 | 1 | 659 | 3 | N | -0- | | | | | -0- |
| 05 | 775 | N | 638 | -0- | -137 | -0- | 41 | 1 | 597 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 697 | -0- | -83 | -0- | 44 | 1 | 653 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | N | 606 | -0- | -138 | -0- | 38 | 1 | 568 | 3 | N | -0- | | | | | -0- |
| 08 | 669 | N | 669 | -0- | -0- | -0- | 42 | 1 | 627 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 649 | -0- | -41 | -0- | 38 | 1 | 611 | 3 | N | -0- | | | | | -0- |
| 10 | 674 | N | 674 | -0- | -0- | -0- | 42 | 1 | 632 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 611 | -0- | -49 | -0- | 39 | 1 | 572 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 609 | -0- | -73 | -0- | 36 | 1 | 573 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,047 TOTAL CONDENSATE PROD: -0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 945 | -0- | -78 | -0- | 58 | 1 | 887 | 3 | N | -0- | | | | | -0- |
| 02 | 924 | N | 870 | -0- | -54 | -0- | 52 | 1 | 818 | 3 | N | -0- | | | | | -0- |
| 03 | 992 | N | 944 | -0- | -48 | -0- | 60 | 1 | 884 | 3 | N | -0- | | | | | -0- |
| 04 | 903 | N | 903 | -0- | -0- | -0- | 61 | 1 | 842 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 875 | -0- | -86 | -0- | 56 | 1 | 819 | 3 | N | -0- | | | | | -0- |
| 06 | 900 | N | 893 | -0- | -7 | -0- | 56 | 1 | 837 | 3 | N | -0- | | | | | -0- |
| 07 | 930 | N | 821 | -0- | -109 | -0- | 51 | 1 | 770 | 3 | N | -0- | | | | | -0- |
| 08 | 885 | N | 885 | -0- | -0- | -0- | 56 | 1 | 829 | 3 | N | -0- | | | | | -0- |
| 09 | 900 | N | 828 | -0- | -72 | -0- | 48 | 1 | 780 | 3 | N | -0- | | | | | -0- |
| 10 | 846 | N | 846 | -0- | -0- | -0- | 53 | 1 | 793 | 3 | N | -0- | | | | | -0- |
| 11 | 870 | N | 768 | -0- | -102 | -0- | 49 | 1 | 719 | 3 | N | -0- | | | | | -0- |
| 12 | 868 | N | 788 | -0- | -80 | -0- | 46 | 1 | 742 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,366 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1737 | -0- | -247 | -0- | 85 | 1 | 1652 | 3 | N | -0- | | | | | -0- |
| 02 | 1607 | N | 1607 | -0- | -0- | -0- | 83 | 1 | 1524 | 3 | N | -0- | | | | | -0- |
| 03 | 1829 | N | 1739 | -0- | -90 | -0- | 92 | 1 | 1647 | 3 | N | -0- | | | | | -0- |
| 04 | 1708 | N | 1708 | -0- | -0- | -0- | 79 | 1 | 1629 | 3 | N | -0- | | | | | -0- |
| 05 | 1767 | N | 1687 | -0- | -80 | -0- | 78 | 1 | 1609 | 3 | N | -0- | | | | | -0- |
| 06 | 1680 | N | 1619 | -0- | -61 | -0- | 77 | 1 | 1542 | 3 | N | -0- | | | | | -0- |
| 07 | 1767 | N | 1619 | -0- | -148 | -0- | 77 | 1 | 1542 | 3 | N | -0- | | | | | -0- |
| 08 | 1674 | N | 1585 | -0- | -89 | -0- | 78 | 1 | 1507 | 3 | N | -0- | | | | | -0- |
| 09 | 1620 | N | 1598 | -0- | -22 | -0- | 80 | 1 | 1518 | 3 | N | -0- | | | | | -0- |
| 10 | 1612 | N | 1569 | -0- | -43 | -0- | 71 | 1 | 1498 | 3 | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1529 | -0- | -1 | -0- | 73 | 1 | 1456 | 3 | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1491 | -0- | -152 | -0- | 70 | 1 | 1421 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,488 TOTAL CONDENSATE PROD: -0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 814 | -0- | -85 | -0- | 50 | 1 | 764 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 755 | -0- | -29 | -0- | 45 | 1 | 710 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 836 | -0- | -1 | -0- | 53 | 1 | 783 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 776 | -0- | -4 | -0- | 52 | 1 | 724 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 742 | -0- | -95 | -0- | 48 | 1 | 694 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | 751 | -0- | -59 | -0- | 47 | 1 | 704 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 680 | -0- | -126 | -0- | 42 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 08 | 744 | N | 729 | -0- | -15 | -0- | 46 | 1 | 683 | 3 | N | -0- | | | | | -0- |
| 09 | 750 | N | 691 | -0- | -59 | -0- | 40 | 1 | 651 | 3 | N | -0- | | | | | -0- |
| 10 | 708 | N | 708 | -0- | -0- | -0- | 44 | 1 | 664 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 663 | -0- | -57 | -0- | 42 | 1 | 621 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 549 | -0- | -164 | -0- | 32 | 1 | 517 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,694 TOTAL CONDENSATE PROD: -0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1225 | -0- | -46 | -0- | 76 | 1 | 1147 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1148 | N | 1134 | -0- | -14 | -0- | 68 | 1 | 1066 | 3 | N | -0- | | | | | -0- |
| 03 | 1238 | N | 1238 | -0- | -0- | -0- | 79 | 1 | 1159 | 3 | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1161 | -0- | -39 | -0- | 78 | 1 | 1083 | 3 | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1140 | -0- | -131 | -0- | 73 | 1 | 1067 | 3 | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1140 | -0- | -60 | -0- | 72 | 1 | 1068 | 3 | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1106 | -0- | -103 | -0- | 69 | 1 | 1037 | 3 | N | -0- | | | | | -0- |
| 08 | 1147 | N | 1144 | -0- | -3 | -0- | 72 | 1 | 1072 | 3 | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1101 | -0- | -39 | -0- | 64 | 1 | 1037 | 3 | N | -0- | | | | | -0- |
| 10 | 1150 | N | 1150 | -0- | -0- | -0- | 72 | 1 | 1078 | 3 | N | -0- | | | | | -0- |
| 11 | 1110 | N | 952 | -0- | -158 | -0- | 61 | 1 | 891 | 3 | N | -0- | | | | | -0- |
| *12 | 1173 | N | 1173 | -0- | -0- | -0- | 69 | 1 | 1104 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,664 TOTAL CONDENSATE PROD: 2

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 827 | N | 827 | -0- | -0- | -0- | 51 | 1 1 9 | 775 | 3 | N | 1 | 1 | 8 | | | -0- |
| 02 | 746 | N | 746 | -0- | -0- | -0- | 45 | 1 | 701 | 3 | N | -0- | | | | | -0- |
| 03 | 793 | N | 793 | -0- | -0- | -0- | 51 | 1 | 742 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 698 | -0- | -112 | -0- | 47 | 1 | 651 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 693 | -0- | -144 | -0- | 44 | 1 1 9 | 648 | 3 | N | 1 | 1 | 8 | | | -0- |
| 06 | 780 | N | 680 | -0- | -100 | -0- | 43 | 1 | 637 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 651 | -0- | -62 | -0- | 40 | 1 | 611 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 669 | -0- | -13 | -0- | 42 | 1 | 627 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 643 | -0- | -47 | -0- | 37 | 1 | 606 | 3 | N | -0- | | | | | -0- |
| 10 | 692 | N | 692 | -0- | -0- | -0- | 43 | 1 | 649 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 656 | -0- | -4 | -0- | 42 | 1 | 614 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 646 | -0- | -5 | -0- | 38 | 1 | 608 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,394 TOTAL CONDENSATE PROD: 2

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1459 | -0- | -91 | -0- | 72 | 1 1 9 | 1386 | 3 | N | 1 | 1 | 8 | | | -0- |
| 02 | 1389 | N | 1389 | -0- | -0- | -0- | 72 | 1 | 1317 | 3 | N | -0- | | | | | -0- |
| 03 | 1497 | N | 1497 | -0- | -0- | -0- | 79 | 1 | 1418 | 3 | N | -0- | | | | | -0- |
| 04 | 1410 | N | 1378 | -0- | -32 | -0- | 64 | 1 | 1314 | 3 | N | -0- | | | | | -0- |
| 05 | 1550 | N | 1359 | -0- | -191 | -0- | 63 | 1 | 1296 | 3 | N | -0- | | | | | -0- |
| 06 | 1440 | N | 1339 | -0- | -101 | -0- | 64 | 1 | 1275 | 3 | N | -0- | | | | | -0- |
| 07 | 1426 | N | 1362 | -0- | -64 | -0- | 65 | 1 | 1297 | 3 | N | -0- | | | | | -0- |
| 08 | 1381 | N | 1381 | -0- | -0- | -0- | 68 | 1 | 1313 | 3 | N | -0- | | | | | -0- |
| 09 | 1384 | N | 1384 | -0- | -0- | -0- | 70 | 1 | 1314 | 3 | N | -0- | | | | | -0- |
| 10 | 1459 | N | 1459 | -0- | -0- | -0- | 66 | 1 | 1393 | 3 | N | -0- | | | | | -0- |
| 11 | 1438 | N | 1438 | -0- | -0- | -0- | 69 | 1 | 1369 | 3 | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1362 | -0- | -64 | -0- | 64 | 1 | 1298 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,807 TOTAL CONDENSATE PROD: 1

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 781 | -0- | -25 | -0- | 38 | 1 | 743 | 3 | N | -0- | | | | | -0- |
| 02 | 701 | N | 701 | -0- | -0- | -0- | 36 | 1 | 665 | 3 | N | -0- | | | | | -0- |
| 03 | 806 | N | 775 | -0- | -31 | -0- | 41 | 1 | 734 | 3 | N | -0- | | | | | -0- |
| 04 | 750 | N | 729 | -0- | -21 | -0- | 34 | 1 | 695 | 3 | N | -0- | | | | | -0- |
| 05 | 775 | N | 730 | -0- | -45 | -0- | 34 | 1 | 696 | 3 | N | -0- | | | | | -0- |
| 06 | 750 | N | 731 | -0- | -19 | -0- | 35 | 1 | 696 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | N | 714 | -0- | -30 | -0- | 34 | 1 | 680 | 3 | N | -0- | | | | | -0- |
| 08 | 744 | N | 726 | -0- | -18 | -0- | 36 | 1 | 690 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 699 | -0- | -21 | -0- | 35 | 1 | 664 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 680 | -0- | -33 | -0- | 31 | 1 | 649 | 3 | N | -0- | | | | | -0- |
| 11 | 723 | N | 723 | -0- | -0- | -0- | 35 | 1 | 688 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 704 | -0- | -9 | -0- | 33 | 1 | 671 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,693 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 481 | -0- | -15 | -0- | 24 | 1 | 457 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 472 | -0- | -32 | -0- | 24 | 1 | 448 | 3 | N | -0- | | | | | -0- |
| 03 | 465 | N | 461 | -0- | -4 | -0- | 24 | 1 | 437 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 424 | -0- | -56 | -0- | 20 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 467 | -0- | -60 | -0- | 22 | 1 | 445 | 3 | N | -0- | | | | | -0- |
| 06 | 473 | N | 473 | -0- | -0- | -0- | 23 | 1 | 450 | 3 | N | -0- | | | | | -0- |
| 07 | 448 | N | 448 | -0- | -0- | -0- | 21 | 1 | 427 | 3 | N | -0- | | | | | -0- |
| 08 | 465 | N | 462 | -0- | -3 | -0- | 23 | 1 | 439 | 3 | N | -0- | | | | | -0- |
| 09 | 482 | N | 482 | -0- | -0- | -0- | 24 | 1 | 458 | 3 | N | -0- | | | | | -0- |
| 10 | 499 | N | 499 | -0- | -0- | -0- | 23 | 1 | 476 | 3 | N | -0- | | | | | -0- |
| 11 | 479 | N | 479 | -0- | -0- | -0- | 23 | 1 | 456 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 448 | -0- | -48 | -0- | 21 | 1 | 427 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,596 TOTAL CONDENSATE PROD: -0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 787 | -0- | -112 | -0- | 37 | 1 | 750 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | 710 | -0- | -46 | -0- | 31 | 1 | 678 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 837 | N | 763 | -0- | -74 | -0- | 35 | 1 | 728 | 3 | N | -0- | | | | | -0- |
| 04 | 750 | N | 745 | -0- | -5 | -0- | 38 | 1 | 707 | 3 | N | -0- | | | | | -0- |
| 05 | 775 | N | 693 | -0- | -82 | -0- | 34 | 1 | 659 | 3 | N | -0- | | | | | -0- |
| 06 | 750 | N | 725 | -0- | -25 | -0- | 33 | 1 | 692 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 670 | -0- | -105 | -0- | 31 | 1 | 639 | 3 | N | -0- | | | | | -0- |
| 08 | 685 | N | 685 | -0- | -0- | -0- | 32 | 1 | 653 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 664 | -0- | -56 | -0- | 30 | 1 | 634 | 3 | N | -0- | | | | | -0- |
| 10 | 687 | N | 687 | -0- | -0- | -0- | 33 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 11 | 677 | N | 677 | -0- | -0- | -0- | 31 | 1 | 646 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 676 | -0- | -6 | -0- | 30 | 1 | 646 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,482 TOTAL CONDENSATE PROD: 1

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1555 | -0- | -150 | -0- | 96 | 1 | 1459 | 3 | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1440 | -0- | -72 | -0- | 86 | 1 | 1354 | 3 | N | -0- | | | | | -0- |
| 03 | 1550 | N | 1528 | -0- | -22 | -0- | 97 | 1 | 1431 | 3 | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1448 | -0- | -52 | -0- | 97 | 1 | 1351 | 3 | N | -0- | | | | | -0- |
| 05 | 1581 | N | 1380 | -0- | -201 | -0- | 89 | 1 | 1290 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1470 | N | 1392 | -0- | -78 | -0- | 88 | 1 | 1304 | 3 | N | -0- | | | | | -0- |
| 07 | 1488 | N | 1305 | -0- | -183 | -0- | 81 | 1 | 1224 | 3 | N | -0- | | | | | -0- |
| 08 | 1395 | N | 1372 | -0- | -23 | -0- | 87 | 1 | 1285 | 3 | N | -0- | | | | | -0- |
| 09 | 1380 | N | 1331 | -0- | -49 | -0- | 77 | 1 | 1254 | 3 | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1300 | -0- | -2 | -0- | 81 | 1 | 1219 | 3 | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1297 | -0- | -23 | -0- | 83 | 1 | 1214 | 3 | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1242 | -0- | -122 | -0- | 73 | 1 | 1169 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,590 TOTAL CONDENSATE PROD: 1

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1236 | -0- | -159 | -0- | 61 | 1 | 1175 | 3 | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1161 | -0- | -15 | -0- | 60 | 1 | 1101 | 3 | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1225 | -0- | -46 | -0- | 65 | 1 | 1160 | 3 | N | -0- | | | | | -0- |
| 04 | 1226 | N | 1226 | -0- | -0- | -0- | 57 | 1 | 1168 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1271 | N | 1184 | -0- | -87 | -0- | 55 | 1 | 1129 | 3 | N | -0- | | | | | -0- |
| 06 | 1232 | N | 1232 | -0- | -0- | -0- | 59 | 1 | 1173 | 3 | N | -0- | | | | | -0- |
| 07 | 1271 | N | 1196 | -0- | -75 | -0- | 57 | 1 | 1139 | 3 | N | -0- | | | | | -0- |
| 08 | 1205 | N | 1205 | -0- | -0- | -0- | 60 | 1 | 1145 | 3 | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1207 | -0- | -23 | -0- | 61 | 1 | 1146 | 3 | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1209 | -0- | -0- | -0- | 55 | 1 | 1153 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1170 | N | 1129 | -0- | -41 | -0- | 54 | 1 | 1075 | 3 | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1077 | -0- | -163 | -0- | 51 | 1 | 1026 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,287 TOTAL CONDENSATE PROD: 2

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1382 | -0- | -478 | -0- | 65 | 1 | 1317 | 3 | N | -0- | | | | | -0- |
| 02 | 1540 | N | 1145 | -0- | -395 | -0- | 50 | 1 | 1095 | 3 | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1338 | -0- | -88 | -0- | 62 | 1 | 1276 | 3 | N | -0- | | | | | -0- |
| 04 | 1352 | N | 1352 | -0- | -0- | -0- | 69 | 1 | 1283 | 3 | N | -0- | | | | | -0- |
| 05 | 1495 | N | 1495 | -0- | -0- | -0- | 73 | 1 | 1421 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1479 | N | 1479 | -0- | -0- | -0- | 68 | 1 | 1411 | 3 | N | -0- | | | | | -0- |
| 07 | 1395 | N | 1320 | -0- | -75 | -0- | 61 | 1 | 1259 | 3 | N | -0- | | | | | -0- |
| 08 | 1488 | N | 1430 | -0- | -58 | -0- | 67 | 1 | 1363 | 3 | N | -0- | | | | | -0- |
| 09 | 1470 | N | 1420 | -0- | -50 | -0- | 63 | 1 | 1356 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1409 | N | 1409 | -0- | -0- | -0- | 67 | 1 | 1342 | 3 | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1350 | -0- | -30 | -0- | 62 | 1 | 1288 | 3 | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1433 | -0- | -24 | -0- | 63 | 1 | 1370 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,553 TOTAL CONDENSATE PROD: 2

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1546 | -0- | -252 | -0- | 72 | 1 | 1473 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1568 | N | 1399 | -0- | -169 | -0- | 61 | 1 | 1338 | 3 | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1514 | -0- | -98 | -0- | 70 | 1 | 1444 | 3 | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1449 | -0- | -51 | -0- | 74 | 1 | 1375 | 3 | N | -0- | | | | | -0- |
| 05 | 1550 | N | 1440 | -0- | -110 | -0- | 70 | 1 | 1370 | 3 | N | -0- | | | | | -0- |
| 06 | 1470 | N | 1402 | -0- | -68 | -0- | 64 | 1 | 1338 | 3 | N | -0- | | | | | -0- |
| 07 | 1488 | N | 1338 | -0- | -150 | -0- | 62 | 1 | 1276 | 3 | N | -0- | | | | | -0- |
| 08 | 1426 | N | 1338 | -0- | -88 | -0- | 62 | 1 | 1276 | 3 | N | -0- | | | | | -0- |
| 09 | 1410 | N | 1297 | -0- | -113 | -0- | 58 | 1 | 1238 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1333 | N | 1331 | -0- | -2 | -0- | 63 | 1 | 1268 | 3 | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1275 | -0- | -15 | -0- | 59 | 1 | 1216 | 3 | N | -0- | | | | | -0- |
| *12 | 1347 | N | 1347 | -0- | -0- | -0- | 59 | 1 | 1288 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,676 TOTAL CONDENSATE PROD: 2

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1050 | -0- | -128 | -0- | 52 | 1 | 998 | 3 | N | -0- | | | | | -0- |
| 02 | 1008 | N | 966 | -0- | -42 | -0- | 50 | 1 | 916 | 3 | N | -0- | | | | | -0- |
| 03 | 1054 | N | 1021 | -0- | -33 | -0- | 54 | 1 | 967 | 3 | N | -0- | | | | | -0- |
| 04 | 1020 | N | 969 | -0- | -51 | -0- | 45 | 1 | 923 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1085 | N | 1001 | -0- | -84 | -0- | 46 | 1 | 955 | 3 | N | -0- | | | | | -0- |
| 06 | 990 | N | 978 | -0- | -12 | -0- | 47 | 1 | 931 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 985 | -0- | -7 | -0- | 47 | 1 | 938 | 3 | N | -0- | | | | | -0- |
| 08 | 992 | N | 978 | -0- | -14 | -0- | 48 | 1 | 930 | 3 | N | -0- | | | | | -0- |
| 09 | 990 | N | 979 | -0- | -11 | -0- | 49 | 1 | 930 | 3 | N | -0- | | | | | -0- |
| 10 | 992 | N | 960 | -0- | -32 | -0- | 44 | 1 | 916 | 3 | N | -0- | | | | | -0- |
| 11 | 960 | N | 913 | -0- | -47 | -0- | 44 | 1 | 869 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 916 | -0- | -107 | -0- | 43 | 1 | 873 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,716 TOTAL CONDENSATE PROD: 1

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 965 | -0- | -27 | -0- | 45 | 1 | 920 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | 869 | -0- | -27 | -0- | 38 | 1 | 831 | 3 | N | -0- | | | | | -0- |
| 03 | 961 | N | 943 | -0- | -18 | -0- | 44 | 1 | 899 | 3 | N | -0- | | | | | -0- |
| 04 | 930 | N | 930 | -0- | -0- | -0- | 47 | 1 | 883 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 935 | -0- | -26 | -0- | 46 | 1 | 888 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 905 | N | 905 | -0- | -0- | -0- | 42 | 1 | 863 | 3 | N | -0- | | | | | -0- |
| 07 | 961 | N | 887 | -0- | -74 | -0- | 41 | 1 | 846 | 3 | N | -0- | | | | | -0- |
| 08 | 930 | N | 885 | -0- | -45 | -0- | 41 | 1 | 844 | 3 | N | -0- | | | | | -0- |
| 09 | 900 | N | 864 | -0- | -36 | -0- | 39 | 1 | 825 | 3 | N | -0- | | | | | -0- |
| 10 | 899 | N | 890 | -0- | -9 | -0- | 42 | 1 | 848 | 3 | N | -0- | | | | | -0- |
| 11 | 870 | N | 868 | -0- | -2 | -0- | 40 | 1 | 828 | 3 | N | -0- | | | | | -0- |
| 12 | 899 | N | 884 | -0- | -15 | -0- | 39 | 1 | 845 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,825 TOTAL CONDENSATE PROD: 1

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1127 | -0- | -82 | -0- | 53 | 1 | 1074 | 3 | N | -0- | | | | | -0- |
| 02 | 1064 | N | 1004 | -0- | -60 | -0- | 44 | 1 | 960 | 3 | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1093 | -0- | -85 | -0- | 51 | 1 | 1042 | 3 | N | -0- | | | | | -0- |
| 04 | 1080 | N | 1036 | -0- | -44 | -0- | 53 | 1 | 983 | 3 | N | -0- | | | | | -0- |
| 05 | 1116 | N | 593 | -0- | -523 | -0- | 29 | 1 | 563 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1050 | N | 819 | -0- | -231 | -0- | 38 | 1 | 781 | 3 | N | -0- | | | | | -0- |
| 07 | 1085 | N | 608 | -0- | -477 | -0- | 28 | 1 | 580 | 3 | N | -0- | | | | | -0- |
| 08 | 1152 | N | 1152 | -0- | -0- | -0- | 54 | 1 | 1098 | 3 | N | -0- | | | | | -0- |
| 09 | 1028 | N | 1028 | -0- | -0- | -0- | 46 | 1 | 982 | 3 | N | -0- | | | | | -0- |
| 10 | 1101 | N | 1101 | -0- | -0- | -0- | 52 | 1 | 1048 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1110 | N | 1081 | -0- | -29 | -0- | 50 | 1 | 1031 | 3 | N | -0- | | | | | -0- |
| *12 | 1094 | N | 1094 | -0- | -0- | -0- | 48 | 1 | 1046 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,736 TOTAL CONDENSATE PROD: 2

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 830 | -0- | -7 | -0- | 45 | 1 | 784 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 784 | N | 732 | -0- | -52 | -0- | 38 | 1 | 694 | 3 | N | -0- | | | | | -0- |
| 03 | 868 | N | 782 | -0- | -86 | -0- | 43 | 1 | 739 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 720 | -0- | -90 | -0- | 43 | 1 | 677 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 716 | -0- | -90 | -0- | 42 | 1 | 674 | 3 | N | -0- | | | | | -0- |
| 06 | 759 | N | 759 | -0- | -0- | -0- | 42 | 1 | 706 | 3 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 771 | N | 771 | -0- | -0- | -0- | 43 | 1 | 728 | 3 | N | -0- | | | | | -0- |
| 08 | 810 | N | 810 | -0- | -0- | -0- | 46 | 1 | 764 | 3 | N | -0- | | | | | -0- |
| 09 | 791 | N | 791 | -0- | -0- | -0- | 43 | 1 | 748 | 3 | N | -0- | | | | | -0- |
| 10 | 775 | N | 750 | -0- | -25 | -0- | 43 | 1 | 707 | 3 | N | -0- | | | | | -0- |
| 11 | 780 | N | 744 | -0- | -36 | -0- | 41 | 1 | 703 | 3 | N | -0- | | | | | -0- |
| 12 | 806 | N | 779 | -0- | -27 | -0- | 41 | 1 | 737 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,184 TOTAL CONDENSATE PROD: 12

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1488 | -0- | -0- | -0- | 70 | 1 | 1418 | 3 | N | -0- | | | | | -0- |
| 02 | 1400 | N | 1310 | -0- | -90 | -0- | 57 | 1 | 1253 | 3 | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1326 | -0- | -193 | -0- | 62 | 1 | 1264 | 3 | N | -0- | | | | | -0- |
| 04 | 1440 | N | 1402 | -0- | -38 | -0- | 71 | 1 | 1329 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1457 | N | 1325 | -0- | -132 | -0- | 65 | 1 | 1259 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1317 | N | 1317 | -0- | -0- | -0- | 61 | 1 | 1256 | 3 | N | -0- | | | | | -0- |
| 07 | 1457 | N | 1203 | -0- | -254 | -0- | 56 | 1 | 1147 | 3 | N | -0- | | | | | -0- |
| 08 | 1333 | N | 1216 | -0- | -117 | -0- | 57 | 1 | 1159 | 3 | N | -0- | | | | | -0- |
| 09 | 1320 | N | 1211 | -0- | -109 | -0- | 54 | 1 | 1157 | 3 | N | -0- | | | | | -0- |
| 10 | 1259 | N | 1259 | -0- | -0- | -0- | 60 | 1 | 1199 | 3 | N | -0- | | | | | -0- |
| 11 | 1205 | N | 1205 | -0- | -0- | -0- | 55 | 1 | 1150 | 3 | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1224 | -0- | -16 | -0- | 54 | 1 | 1170 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,486 TOTAL CONDENSATE PROD: 3

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1233 | -0- | -100 | -0- | 67 | 1 | 1166 | 3 | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1070 | -0- | -134 | -0- | 56 | 1 | 1014 | 3 | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1307 | -0- | -57 | -0- | 72 | 1 | 1235 | 3 | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1113 | -0- | -87 | -0- | 67 | 1 | 1046 | 3 | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1119 | -0- | -59 | -0- | 65 | 1 | 1054 | 3 | N | -0- | | | | | -0- |
| 06 | 1260 | N | 945 | -0- | -315 | -0- | 53 | 1 | 892 | 3 | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1127 | -0- | -20 | -0- | 63 | 1 | 1064 | 3 | N | -0- | | | | | -0- |
| 08 | 1116 | N | 1113 | -0- | -3 | -0- | 63 | 1 | 1050 | 3 | N | -0- | | | | | -0- |
| 09 | 1149 | N | 1149 | -0- | -0- | -0- | 62 | 1 | 1087 | 3 | N | -0- | | | | | -0- |
| 10 | 1183 | N | 1183 | -0- | -0- | -0- | 68 | 1 | 1115 | 3 | N | -0- | | | | | -0- |
| 11 | 1121 | N | 1121 | -0- | -0- | -0- | 62 | 1 | 1059 | 3 | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1148 | -0- | -30 | -0- | 61 | 1 | 1087 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,628 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 548 | N | 548 | -0- | -0- | -0- | 30 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 446 | -0- | -30 | -0- | 23 | 1 | 421 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 496 | N | 492 | -0- | -4 | -0- | 27 | 1 | 464 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 540 | N | 480 | -0- | -60 | -0- | 29 | 1 | 450 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 496 | N | 470 | -0- | -26 | -0- | 27 | 1 | 442 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 533 | N | 533 | -0- | -0- | -0- | 30 | 1 | 502 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 567 | N | 567 | -0- | -0- | -0- | 32 | 1 | 534 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 610 | N | 610 | -0- | -0- | -0- | 34 | 1 | 575 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 595 | N | 595 | -0- | -0- | -0- | 32 | 1 | 563 | 3 | N | -0- | | | | | -0- |
| 10 | 570 | N | 570 | -0- | -0- | -0- | 33 | 1 | 537 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 577 | -0- | -23 | -0- | 32 | 1 | 544 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 620 | N | 583 | -0- | -37 | -0- | 31 | 1 | 552 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,471 TOTAL CONDENSATE PROD: 9

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1825 | -0- | -97 | -0- | 100 | 1 | 1724 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1708 | N | 1569 | -0- | -139 | -0- | 82 | 1 | 1487 | 3 | N | -0- | | | | | -0- |
| 03 | 1953 | N | 1758 | -0- | -195 | -0- | 96 | 1 | 1662 | 3 | N | -0- | | | | | -0- |
| 04 | 1770 | N | 1634 | -0- | -136 | -0- | 98 | 1 | 1535 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1736 | N | 1550 | -0- | -186 | -0- | 91 | 1 | 1459 | 3 | N | -0- | | | | | -0- |
| 06 | 1710 | N | 1342 | -0- | -368 | -0- | 76 | 1 | 1266 | 3 | N | -0- | | | | | -0- |
| 07 | 1674 | N | 1663 | -0- | -11 | -0- | 93 | 1 | 1570 | 3 | N | -0- | | | | | -0- |
| 08 | 1550 | N | 965 | -0- | -585 | -0- | 55 | 1 | 910 | 3 | N | -0- | | | | | -0- |
| 09 | 1350 | N | 388 | -0- | -962 | -0- | 21 | 1 | 367 | 3 | N | -0- | | | | | -0- |
| 10 | 1674 | N | 1125 | -0- | -549 | -0- | 64 | 1 | 1061 | 3 | N | -0- | | | | | -0- |
| 11 | 1855 | N | 1855 | -0- | -0- | -0- | 102 | 1 | 1753 | 3 | N | -0- | | | | | -0- |
| *12 | 1606 | N | 1606 | -0- | -0- | -0- | 86 | 1 | 1520 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,280 TOTAL CONDENSATE PROD: 2

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2524 | -0- | -235 | -0- | 124 | 1 | 2399 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2408 | N | 2236 | -0- | -172 | -0- | 116 | 1 | 2120 | 3 | N | -0- | | | | | -0- |
| 03 | 2573 | N | 2434 | -0- | -139 | -0- | 129 | 1 | 2305 | 3 | N | -0- | | | | | -0- |
| 04 | 2430 | N | 2263 | -0- | -167 | -0- | 105 | 1 | 2158 | 3 | N | -0- | | | | | -0- |
| 05 | 2480 | N | 2276 | -0- | -204 | -0- | 105 | 1 | 2171 | 3 | N | -0- | | | | | -0- |
| 06 | 2370 | N | 2204 | -0- | -166 | -0- | 105 | 1 | 2099 | 3 | N | -0- | | | | | -0- |
| 07 | 2325 | N | 2147 | -0- | -178 | -0- | 102 | 1 | 2045 | 3 | N | -0- | | | | | -0- |
| 08 | 2263 | N | 2033 | -0- | -230 | -0- | 101 | 1 | 1932 | 3 | N | -0- | | | | | -0- |
| 09 | 2255 | N | 2255 | -0- | -0- | -0- | 113 | 1 | 2142 | 3 | N | -0- | | | | | -0- |
| 10 | 2263 | N | 2263 | -0- | -0- | -0- | 103 | 1 | 2160 | 3 | N | -0- | | | | | -0- |
| 11 | 2284 | N | 2284 | -0- | -0- | -0- | 110 | 1 | 2174 | 3 | N | -0- | | | | | -0- |
| 12 | 2325 | N | 2164 | -0- | -161 | -0- | 102 | 1 | 2062 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,083 TOTAL CONDENSATE PROD: 1

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 448 | -0- | -48 | -0- | 21 | 1 | 427 | 3 | N | -0- | | | | | -0- |
| 02 | 404 | N | 404 | -0- | -0- | -0- | 18 | 1 | 385 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 465 | N | 374 | -0- | -91 | -0- | 17 | 1 | 357 | 3 | N | -0- | | | | | -0- |
| 04 | 420 | N | 291 | -0- | -129 | -0- | 15 | 1 | 276 | 3 | N | -0- | | | | | -0- |
| 05 | 434 | N | 402 | -0- | -32 | -0- | 20 | 1 | 380 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 369 | N | 369 | -0- | -0- | -0- | 17 | 1 | 351 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 310 | N | 251 | -0- | -59 | -0- | 12 | 1 | 238 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 403 | N | 292 | -0- | -111 | -0- | 14 | 1 | 278 | 3 | N | -0- | | | | | -0- |
| 09 | 360 | N | 237 | -0- | -123 | -0- | 11 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 279 | -0- | -0- | -0- | 13 | 1 | 266 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 224 | -0- | -46 | -0- | 10 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| *12 | 333 | N | 333 | -0- | -0- | -0- | 15 | 1 | 318 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,904 TOTAL CONDENSATE PROD: 5

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 859 | -0- | -71 | -0- | 54 | 1 | 805 | 3 | N | -0- | | | | | -0- |
| 02 | 868 | N | 740 | -0- | -128 | -0- | 44 | 1 | 696 | 3 | N | -0- | | | | | -0- |
| 03 | 899 | N | 793 | -0- | -106 | -0- | 49 | 1 | 744 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 785 | -0- | -55 | -0- | 50 | 1 | 735 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 794 | -0- | -12 | -0- | 51 | 1 | 743 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 752 | -0- | -28 | -0- | 44 | 1 | 708 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 744 | -0- | -62 | -0- | 44 | 1 | 700 | 3 | N | -0- | | | | | -0- |
| 08 | 806 | N | 726 | -0- | -80 | -0- | 44 | 1 | 682 | 3 | N | -0- | | | | | -0- |
| 09 | 770 | N | 770 | -0- | -0- | -0- | 45 | 1 | 725 | 3 | N | -0- | | | | | -0- |
| 10 | 815 | N | 815 | -0- | -0- | -0- | 50 | 1 | 765 | 3 | N | -0- | | | | | -0- |
| 11 | 730 | N | 730 | -0- | -0- | -0- | 43 | 1 | 686 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 806 | N | 753 | -0- | -53 | -0- | 44 | 1 | 708 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,261 TOTAL CONDENSATE PROD: 2

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 837 | -0- | -62 | -0- | 41 | 1 | 796 | 3 | N | -0- | | | | | -0- |
| 02 | 812 | N | 794 | -0- | -18 | -0- | 41 | 1 | 752 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 868 | N | 834 | -0- | -34 | -0- | 44 | 1 | 790 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 789 | -0- | -21 | -0- | 37 | 1 | 751 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 868 | N | 799 | -0- | -69 | -0- | 37 | 1 | 761 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 810 | N | 776 | -0- | -34 | -0- | 37 | 1 | 739 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 784 | -0- | -22 | -0- | 37 | 1 | 747 | 3 | N | -0- | | | | | -0- |
| 08 | 806 | N | 768 | -0- | -38 | -0- | 38 | 1 | 730 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 761 | -0- | -19 | -0- | 38 | 1 | 723 | 3 | N | -0- | | | | | -0- |
| 10 | 779 | N | 779 | -0- | -0- | -0- | 35 | 1 | 744 | 3 | N | -0- | | | | | -0- |
| 11 | 755 | N | 755 | -0- | -0- | -0- | 36 | 1 | 717 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 775 | N | 750 | -0- | -25 | -0- | 35 | 1 | 715 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,426 TOTAL CONDENSATE PROD: 5

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1726 | -0- | -103 | -0- | 94 | 1 | 1632 | 3 | N | -0- | | | | | -0- |
| 02 | 1624 | N | 1477 | -0- | -147 | -0- | 77 | 1 | 1400 | 3 | N | -0- | | | | | -0- |
| 03 | 1860 | N | 1667 | -0- | -193 | -0- | 91 | 1 | 1576 | 3 | N | -0- | | | | | -0- |
| 04 | 1680 | N | 1533 | -0- | -147 | -0- | 92 | 1 | 1441 | 3 | N | -0- | | | | | -0- |
| 05 | 1643 | N | 1467 | -0- | -176 | -0- | 86 | 1 | 1381 | 3 | N | -0- | | | | | -0- |
| 06 | 1620 | N | 1542 | -0- | -78 | -0- | 87 | 1 | 1455 | 3 | N | -0- | | | | | -0- |
| 07 | 1581 | N | 1546 | -0- | -35 | -0- | 86 | 1 | 1460 | 3 | N | -0- | | | | | -0- |
| 08 | 1549 | N | 1549 | -0- | -0- | -0- | 88 | 1 | 1461 | 3 | N | -0- | | | | | -0- |
| 09 | 1530 | N | 1496 | -0- | -34 | -0- | 80 | 1 | 1416 | 3 | N | -0- | | | | | -0- |
| 10 | 1550 | N | 1534 | -0- | -16 | -0- | 88 | 1 | 1446 | 3 | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1486 | -0- | -14 | -0- | 82 | 1 | 1404 | 3 | N | -0- | | | | | -0- |
| 12 | 1550 | N | 1542 | -0- | -8 | -0- | 82 | 1 | 1460 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,565 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1045 | -0- | -71 | -0- | 57 | 1 | 988 | 3 | N | -0- | | | | | -0- |
| 02 | 980 | N | 903 | -0- | -77 | -0- | 47 | 1 | 856 | 3 | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1003 | -0- | -113 | -0- | 55 | 1 | 948 | 3 | N | -0- | | | | | -0- |
| 04 | 1020 | N | 835 | -0- | -185 | -0- | 50 | 1 | 785 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 908 | -0- | -84 | -0- | 53 | 1 | 855 | 3 | N | -0- | | | | | -0- |
| 06 | 960 | N | 855 | -0- | -105 | -0- | 48 | 1 | 807 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 722 | -0- | -146 | -0- | 40 | 1 | 682 | 3 | N | -0- | | | | | -0- |
| 08 | 899 | N | 891 | -0- | -8 | -0- | 50 | 1 | 841 | 3 | N | -0- | | | | | -0- |
| 09 | 926 | N | 926 | -0- | -0- | -0- | 50 | 1 | 876 | 3 | N | -0- | | | | | -0- |
| 10 | 909 | N | 909 | -0- | -0- | -0- | 52 | 1 | 857 | 3 | N | -0- | | | | | -0- |
| 11 | 870 | N | 740 | -0- | -130 | -0- | 41 | 1 | 699 | 3 | N | -0- | | | | | -0- |
| *12 | 972 | N | 972 | -0- | -0- | -0- | 52 | 1 | 920 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,709 TOTAL CONDENSATE PROD: -0-

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1066 | -0- | -50 | -0- | 58 | 1 | 1008 | 3 | N | -0- | | | | | -0- |
| 02 | 1036 | N | 941 | -0- | -95 | -0- | 49 | 1 | 892 | 3 | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1064 | -0- | -114 | -0- | 58 | 1 | 1006 | 3 | N | -0- | | | | | -0- |
| 04 | 1020 | N | 986 | -0- | -34 | -0- | 59 | 1 | 927 | 3 | N | -0- | | | | | -0- |
| 05 | 1054 | N | 955 | -0- | -99 | -0- | 56 | 1 | 898 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1020 | N | 971 | -0- | -49 | -0- | 55 | 1 | 916 | 3 | N | -0- | | | | | -0- |
| 07 | 1023 | N | 915 | -0- | -108 | -0- | 51 | 1 | 864 | 3 | N | -0- | | | | | -0- |
| 08 | 966 | N | 966 | -0- | -0- | -0- | 55 | 1 | 911 | 3 | N | -0- | | | | | -0- |
| 09 | 960 | N | 952 | -0- | -8 | -0- | 51 | 1 | 901 | 3 | N | -0- | | | | | -0- |
| 10 | 965 | N | 965 | -0- | -0- | -0- | 55 | 1 | 910 | 3 | N | -0- | | | | | -0- |
| 11 | 930 | N | 926 | -0- | -4 | -0- | 51 | 1 | 875 | 3 | N | -0- | | | | | -0- |
| 12 | 992 | N | 975 | -0- | -17 | -0- | 52 | 1 | 922 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,682 TOTAL CONDENSATE PROD: 2

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 876 | -0- | -54 | -0- | 41 | 1 | 835 | 3 | N | -0- | | | | | -0- |
| 02 | 846 | N | 846 | -0- | -0- | -0- | 37 | 1 | 809 | 3 | N | -0- | | | | | -0- |
| 03 | 930 | N | 911 | -0- | -19 | -0- | 42 | 1 | 869 | 3 | N | -0- | | | | | -0- |
| 04 | 896 | N | 896 | -0- | -0- | -0- | 46 | 1 | 850 | 3 | N | -0- | | | | | -0- |
| 05 | 930 | N | 869 | -0- | -61 | -0- | 43 | 1 | 826 | 3 | N | -0- | | | | | -0- |
| 06 | 870 | N | 858 | -0- | -12 | -0- | 39 | 1 | 819 | 3 | N | -0- | | | | | -0- |
| 07 | 930 | N | 780 | -0- | -150 | -0- | 36 | 1 | 744 | 3 | N | -0- | | | | | -0- |
| 08 | 868 | N | 787 | -0- | -81 | -0- | 37 | 1 | 750 | 3 | N | -0- | | | | | -0- |
| 09 | 1180 | N | 1180 | -0- | -0- | -0- | 53 | 1 | 1127 | 3 | N | -0- | | | | | -0- |
| 10 | 1064 | N | 1064 | -0- | -0- | -0- | 50 | 1 | 1014 | 3 | N | -0- | | | | | -0- |
| 11 | 755 | N | 755 | -0- | -0- | -0- | 35 | 1 | 720 | 3 | N | -0- | | | | | -0- |
| 12 | 1209 | N | 674 | -0- | -535 | -0- | 30 | 1 | 644 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,496 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 883 | -0- | -47 | -0- | 48 | 1 | 835 | 3 | N | -0- | | | | | -0- |
| 02 | 812 | N | 765 | -0- | -47 | -0- | 40 | 1 | 725 | 3 | N | -0- | | | | | -0- |
| 03 | 930 | N | 881 | -0- | -49 | -0- | 48 | 1 | 833 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 769 | -0- | -71 | -0- | 46 | 1 | 723 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 688 | -0- | -149 | -0- | 40 | 1 | 648 | 3 | N | -0- | | | | | -0- |
| 06 | 840 | N | 673 | -0- | -167 | -0- | 38 | 1 | 635 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 589 | -0- | -217 | -0- | 33 | 1 | 556 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 607 | -0- | -75 | -0- | 34 | 1 | 573 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 613 | -0- | -47 | -0- | 33 | 1 | 580 | 3 | N | -0- | | | | | -0- |
| 10 | 757 | N | 757 | -0- | -0- | -0- | 43 | 1 | 714 | 3 | N | -0- | | | | | -0- |
| 11 | 1074 | N | 1074 | -0- | -0- | -0- | 59 | 1 | 1015 | 3 | N | -0- | | | | | -0- |
| *12 | 912 | N | 912 | -0- | -0- | -0- | 49 | 1 | 863 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,211 TOTAL CONDENSATE PROD: -0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1115 | N | 1115 | -0- | -0- | -0- | 61 | 1 | 1053 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 980 | N | 970 | -0- | -10 | -0- | 50 | 1 | 920 | 3 | N | -0- | | | | | -0- |
| 03 | 1147 | N | 967 | -0- | -180 | -0- | 53 | 1 | 913 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1080 | N | 7 | -0- | -1073 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 727 | -0- | -358 | -0- | 42 | 1 | 685 | 3 | N | -0- | | | | | -0- |
| 06 | 1167 | N | 1167 | -0- | -0- | -0- | 66 | 1 | 1101 | 3 | N | -0- | | | | | -0- |
| 07 | 1082 | N | 1082 | -0- | -0- | -0- | 60 | 1 | 1021 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1144 | N | 1144 | -0- | -0- | -0- | 65 | 1 | 1078 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1170 | N | 1109 | -0- | -61 | -0- | 60 | 1 | 1049 | 3 | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1033 | -0- | -52 | -0- | 59 | 1 | 973 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1110 | N | 1004 | -0- | -106 | -0- | 55 | 1 | 947 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1147 | N | 1016 | -0- | -131 | -0- | 54 | 1 | 962 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,341 TOTAL CONDENSATE PROD: 7

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1376 | N | 1376 | -0- | -0- | -0- | 68 | 1 | 1308 | 3 | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1276 | -0- | -40 | -0- | 66 | 1 | 1210 | 3 | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1323 | -0- | -103 | -0- | 70 | 1 | 1253 | 3 | N | -0- | | | | | -0- |
| 04 | 1320 | N | 1285 | -0- | -35 | -0- | 60 | 1 | 1225 | 3 | N | -0- | | | | | -0- |
| 05 | 1426 | N | 1292 | -0- | -134 | -0- | 60 | 1 | 1232 | 3 | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1250 | -0- | -40 | -0- | 60 | 1 | 1190 | 3 | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1254 | -0- | -79 | -0- | 60 | 1 | 1194 | 3 | N | -0- | | | | | -0- |
| 08 | 1302 | N | 1233 | -0- | -69 | -0- | 61 | 1 | 1172 | 3 | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1239 | -0- | -21 | -0- | 62 | 1 | 1177 | 3 | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1230 | -0- | -10 | -0- | 56 | 1 | 1174 | 3 | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1198 | -0- | -2 | -0- | 57 | 1 | 1141 | 3 | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1135 | -0- | -136 | -0- | 53 | 1 | 1082 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,091 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 683 | N | 683 | -0- | -0- | -0- | 37 | 1 | 646 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 550 | -0- | -38 | -0- | 29 | 1 | 521 | 3 | N | -0- | | | | | -0- |
| 03 | 670 | N | 670 | -0- | -0- | -0- | 37 | 1 | 633 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 633 | -0- | -27 | -0- | 38 | 1 | 595 | 3 | N | -0- | | | | | -0- |
| 05 | 635 | N | 635 | -0- | -0- | -0- | 37 | 1 | 597 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 660 | N | 559 | -0- | -101 | -0- | 32 | 1 | 527 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 574 | -0- | -77 | -0- | 32 | 1 | 542 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 594 | -0- | -26 | -0- | 34 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 529 | -0- | -41 | -0- | 28 | 1 | 501 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 513 | -0- | -76 | -0- | 29 | 1 | 484 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 494 | -0- | -76 | -0- | 27 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 530 | -0- | -28 | -0- | 28 | 1 | 502 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,964 TOTAL CONDENSATE PROD: 1

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1757 | -0- | -10 | -0- | 86 | 1 | 1671 | 3 | N | -0- | | | | | -0- |
| 02 | 1588 | N | 1588 | -0- | -0- | -0- | 82 | 1 | 1506 | 3 | N | -0- | | | | | -0- |
| 03 | 1860 | N | 1702 | -0- | -158 | -0- | 90 | 1 | 1612 | 3 | N | -0- | | | | | -0- |
| 04 | 1710 | N | 1331 | -0- | -379 | -0- | 62 | 1 | 1269 | 3 | N | -0- | | | | | -0- |
| 05 | 1767 | N | 1700 | -0- | -67 | -0- | 79 | 1 | 1620 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1650 | N | 1601 | -0- | -49 | -0- | 76 | 1 | 1524 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1511 | N | 1511 | -0- | -0- | -0- | 72 | 1 | 1439 | 3 | N | -0- | | | | | -0- |
| 08 | 1705 | N | 1539 | -0- | -166 | -0- | 76 | 1 | 1463 | 3 | N | -0- | | | | | -0- |
| 09 | 1590 | N | 1548 | -0- | -42 | -0- | 78 | 1 | 1470 | 3 | N | -0- | | | | | -0- |
| 10 | 1595 | N | 1595 | -0- | -0- | -0- | 72 | 1 | 1523 | 3 | N | -0- | | | | | -0- |
| 11 | 1588 | N | 1588 | -0- | -0- | -0- | 76 | 1 | 1512 | 3 | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1544 | -0- | -68 | -0- | 73 | 1 | 1471 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,004 TOTAL CONDENSATE PROD: 2

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1210 | N | 1210 | -0- | -0- | -0- | 57 | 1 | 1152 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1076 | N | 1076 | -0- | -0- | -0- | 47 | 1 | 1029 | 3 | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1146 | -0- | -63 | -0- | 53 | 1 | 1093 | 3 | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1119 | -0- | -51 | -0- | 57 | 1 | 1062 | 3 | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1074 | -0- | -104 | -0- | 52 | 1 | 1016 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1110 | N | 1071 | -0- | -39 | -0- | 49 | 1 | 1020 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1147 | N | 1038 | -0- | -109 | -0- | 48 | 1 | 986 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1085 | N | 1060 | -0- | -25 | -0- | 49 | 1 | 1011 | 3 | N | -0- | | | | | -0- |
| 09 | 1080 | N | 1042 | -0- | -38 | -0- | 46 | 1 | 996 | 3 | N | -0- | | | | | -0- |
| 10 | 1066 | N | 1066 | -0- | -0- | -0- | 50 | 1 | 1012 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1020 | N | 996 | -0- | -24 | -0- | 46 | 1 | 947 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1085 | N | 1020 | -0- | -65 | -0- | 45 | 1 | 967 | 3 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,918 TOTAL CONDENSATE PROD: 26

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1352 | -0- | -74 | -0- | 63 | 1 | 1289 | 3 | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1213 | -0- | -103 | -0- | 53 | 1 | 1160 | 3 | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1314 | -0- | -81 | -0- | 61 | 1 | 1253 | 3 | N | -0- | | | | | -0- |
| 04 | 1320 | N | 1275 | -0- | -45 | -0- | 65 | 1 | 1210 | 3 | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1256 | -0- | -77 | -0- | 61 | 1 | 1194 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1260 | N | 1194 | -0- | -66 | -0- | 55 | 1 | 1139 | 3 | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1277 | -0- | -56 | -0- | 59 | 1 | 1218 | 3 | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1230 | -0- | -41 | -0- | 57 | 1 | 1173 | 3 | N | -0- | | | | | -0- |
| 09 | 1359 | N | 1359 | -0- | -0- | -0- | 61 | 1 | 1298 | 3 | N | -0- | | | | | -0- |
| 10 | 1406 | N | 1406 | -0- | -0- | -0- | 67 | 1 | 1339 | 3 | N | -0- | | | | | -0- |
| 11 | 1348 | N | 1348 | -0- | -0- | -0- | 62 | 1 | 1284 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1346 | -0- | -49 | -0- | 59 | 1 | 1287 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,570 TOTAL CONDENSATE PROD: 3

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 926 | -0- | -66 | -0- | 51 | 1 | 875 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | 779 | -0- | -117 | -0- | 41 | 1 | 738 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 918 | -0- | -105 | -0- | 50 | 1 | 868 | 3 | N | -0- | | | | | -0- |
| 04 | 900 | N | 851 | -0- | -49 | -0- | 51 | 1 | 800 | 3 | N | -0- | | | | | -0- |
| 05 | 868 | N | 844 | -0- | -24 | -0- | 49 | 1 | 795 | 3 | N | -0- | | | | | -0- |
| 06 | 900 | N | 864 | -0- | -36 | -0- | 49 | 1 | 815 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 849 | -0- | -19 | -0- | 47 | 1 | 802 | 3 | N | -0- | | | | | -0- |
| 08 | 862 | N | 862 | -0- | -0- | -0- | 49 | 1 | 813 | 3 | N | -0- | | | | | -0- |
| 09 | 870 | N | 842 | -0- | -28 | -0- | 45 | 1 | 797 | 3 | N | -0- | | | | | -0- |
| 10 | 837 | N | 768 | -0- | -69 | -0- | 44 | 1 | 724 | 3 | N | -0- | | | | | -0- |
| 11 | 840 | N | 730 | -0- | -110 | -0- | 40 | 1 | 690 | 3 | N | -0- | | | | | -0- |
| 12 | 868 | N | 748 | -0- | -120 | -0- | 40 | 1 | 708 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,981 TOTAL CONDENSATE PROD: -0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 646 | -0- | -5 | -0- | 35 | 1 | 611 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 591 | -0- | -25 | -0- | 31 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 647 | -0- | -35 | -0- | 35 | 1 | 612 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 595 | -0- | -35 | -0- | 36 | 1 | 559 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 597 | -0- | -54 | -0- | 35 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 594 | -0- | -36 | -0- | 34 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 593 | -0- | -27 | -0- | 33 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 08 | 613 | N | 613 | -0- | -0- | -0- | 35 | 1 | 578 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 585 | -0- | -15 | -0- | 31 | 1 | 554 | 3 | N | -0- | | | | | -0- |
| 10 | 608 | N | 608 | -0- | -0- | -0- | 35 | 1 | 573 | 3 | N | -0- | | | | | -0- |
| 11 | 605 | N | 605 | -0- | -0- | -0- | 33 | 1 | 572 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 584 | -0- | -36 | -0- | 31 | 1 | 553 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,258 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1545 | -0- | -129 | -0- | 76 | 1 | 1468 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1412 | N | 1412 | -0- | -0- | -0- | 73 | 1 | 1339 | 3 | N | -0- | | | | | -0- |
| 03 | 1674 | N | 1417 | -0- | -257 | -0- | 75 | 1 | 1342 | 3 | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1292 | -0- | -208 | -0- | 60 | 1 | 1232 | 3 | N | -0- | | | | | -0- |
| 05 | 1550 | N | 1264 | -0- | -286 | -0- | 58 | 1 | 1206 | 3 | N | -0- | | | | | -0- |
| 06 | 1398 | N | 1398 | -0- | -0- | -0- | 67 | 1 | 1331 | 3 | N | -0- | | | | | -0- |
| 07 | 1384 | N | 1384 | -0- | -0- | -0- | 66 | 1 | 1318 | 3 | N | -0- | | | | | -0- |
| 08 | 1307 | N | 1307 | -0- | -0- | -0- | 65 | 1 | 1242 | 3 | N | -0- | | | | | -0- |
| 09 | 1410 | N | 1385 | -0- | -25 | -0- | 70 | 1 | 1315 | 3 | N | -0- | | | | | -0- |
| 10 | 1395 | N | 1338 | -0- | -57 | -0- | 61 | 1 | 1277 | 3 | N | -0- | | | | | -0- |
| 11 | 1296 | N | 1296 | -0- | -0- | -0- | 62 | 1 | 1234 | 3 | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1287 | -0- | -139 | -0- | 61 | 1 | 1226 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,325 TOTAL CONDENSATE PROD: 1

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 903 | N | 903 | -0- | -0- | -0- | 44 | 1 | 859 | 3 | N | -0- | | | | | -0- |
| 02 | 818 | N | 818 | -0- | -0- | -0- | 42 | 1 | 776 | 3 | N | -0- | | | | | -0- |
| 03 | 903 | N | 903 | -0- | -0- | -0- | 48 | 1 | 855 | 3 | N | -0- | | | | | -0- |
| 04 | 870 | N | 812 | -0- | -58 | -0- | 38 | 1 | 774 | 3 | N | -0- | | | | | -0- |
| 05 | 899 | N | 827 | -0- | -72 | -0- | 38 | 1 | 789 | 3 | N | -0- | | | | | -0- |
| 06 | 870 | N | 820 | -0- | -50 | -0- | 39 | 1 | 781 | 3 | N | -0- | | | | | -0- |
| 07 | 837 | N | 802 | -0- | -35 | -0- | 38 | 1 | 764 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 823 | -0- | -14 | -0- | 41 | 1 | 782 | 3 | N | -0- | | | | | -0- |
| 09 | 810 | N | 782 | -0- | -28 | -0- | 39 | 1 | 743 | 3 | N | -0- | | | | | -0- |
| 10 | 806 | N | 776 | -0- | -30 | -0- | 35 | 1 | 741 | 3 | N | -0- | | | | | -0- |
| 11 | 810 | N | 777 | -0- | -33 | -0- | 37 | 1 | 740 | 3 | N | -0- | | | | | -0- |
| 12 | 806 | N | 753 | -0- | -53 | -0- | 35 | 1 | 718 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,796 TOTAL CONDENSATE PROD: -0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 771 | -0- | -4 | -0- | 42 | 1 | 728 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 728 | N | 708 | -0- | -20 | -0- | 37 | 1 | 670 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 806 | N | 752 | -0- | -54 | -0- | 41 | 1 | 711 | 3 | N | -0- | | | | | -0- |
| 04 | 750 | N | 704 | -0- | -46 | -0- | 42 | 1 | 661 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 775 | N | 704 | -0- | -71 | -0- | 41 | 1 | 663 | 3 | N | -0- | | | | | -0- |
| 06 | 730 | N | 730 | -0- | -0- | -0- | 41 | 1 | 689 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 697 | -0- | -16 | -0- | 39 | 1 | 658 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 633 | -0- | -80 | -0- | 36 | 1 | 597 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 692 | -0- | -28 | -0- | 37 | 1 | 655 | 3 | N | -0- | | | | | -0- |
| 10 | 687 | N | 687 | -0- | -0- | -0- | 39 | 1 | 648 | 3 | N | -0- | | | | | -0- |
| 11 | 680 | N | 680 | -0- | -0- | -0- | 37 | 1 | 643 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 658 | -0- | -55 | -0- | 35 | 1 | 623 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,416 TOTAL CONDENSATE PROD: 3

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 905 | N | 905 | -0- | -0- | -0- | 49 | 1 | 856 | 3 | N | -0- | | | | | -0- |
| 02 | 840 | N | 764 | -0- | -76 | -0- | 40 | 1 | 724 | 3 | N | -0- | | | | | -0- |
| 03 | 1054 | N | 814 | -0- | -240 | -0- | 45 | 1 | 769 | 3 | N | -0- | | | | | -0- |
| 04 | 870 | N | 737 | -0- | -133 | -0- | 44 | 1 | 693 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 800 | -0- | -37 | -0- | 47 | 1 | 753 | 3 | N | -0- | | | | | -0- |
| 06 | 836 | N | 836 | -0- | -0- | -0- | 47 | 1 | 789 | 3 | N | -0- | | | | | -0- |
| 07 | 833 | N | 833 | -0- | -0- | -0- | 46 | 1 | 787 | 3 | N | -0- | | | | | -0- |
| 08 | 841 | N | 841 | -0- | -0- | -0- | 48 | 1 | 793 | 3 | N | -0- | | | | | -0- |
| 09 | 840 | N | 838 | -0- | -2 | -0- | 45 | 1 | 793 | 3 | N | -0- | | | | | -0- |
| 10 | 837 | N | 793 | -0- | -44 | -0- | 45 | 1 | 748 | 3 | N | -0- | | | | | -0- |
| 11 | 810 | N | 801 | -0- | -9 | -0- | 44 | 1 | 757 | 3 | N | -0- | | | | | -0- |
| 12 | 868 | N | 802 | -0- | -66 | -0- | 43 | 1 | 759 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,764 TOTAL CONDENSATE PROD: -0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 590 | N | 590 | -0- | -0- | -0- | 32 | 1 | 558 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 503 | -0- | -29 | -0- | 26 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 545 | -0- | -44 | -0- | 30 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 522 | -0- | -48 | -0- | 31 | 1 | 491 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 516 | -0- | -42 | -0- | 30 | 1 | 486 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 514 | -0- | -26 | -0- | 29 | 1 | 485 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 513 | -0- | -14 | -0- | 29 | 1 | 484 | 3 | N | -0- | | | | | -0- |
| 08 | 549 | N | 549 | -0- | -0- | -0- | 31 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| 09 | 541 | N | 541 | -0- | -0- | -0- | 29 | 1 | 512 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 517 | -0- | -10 | -0- | 30 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 519 | -0- | -21 | -0- | 29 | 1 | 490 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 529 | -0- | -29 | -0- | 28 | 1 | 501 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,358 TOTAL CONDENSATE PROD: -0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 973 | -0- | -81 | -0- | 46 | 1 | 927 | 3 | N | -0- | | | | | -0- |
| 02 | 952 | N | 888 | -0- | -64 | -0- | 39 | 1 | 849 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 992 | -0- | -31 | -0- | 46 | 1 | 946 | 3 | N | -0- | | | | | -0- |
| 04 | 1026 | N | 1026 | -0- | -0- | -0- | 52 | 1 | 974 | 3 | N | -0- | | | | | -0- |
| 05 | 1050 | N | 1050 | -0- | -0- | -0- | 51 | 1 | 999 | 3 | N | -0- | | | | | -0- |
| 06 | 1051 | N | 1051 | -0- | -0- | -0- | 48 | 1 | 1003 | 3 | N | -0- | | | | | -0- |
| 07 | 1054 | N | 1016 | -0- | -38 | -0- | 47 | 1 | 969 | 3 | N | -0- | | | | | -0- |
| 08 | 1054 | N | 992 | -0- | -62 | -0- | 46 | 1 | 946 | 3 | N | -0- | | | | | -0- |
| 09 | 1050 | N | 949 | -0- | -101 | -0- | 42 | 1 | 907 | 3 | N | -0- | | | | | -0- |
| 10 | 1023 | N | 999 | -0- | -24 | -0- | 47 | 1 | 952 | 3 | N | -0- | | | | | -0- |
| 11 | 987 | N | 987 | -0- | -0- | -0- | 45 | 1 | 942 | 3 | N | -0- | | | | | -0- |
| *12 | 1010 | N | 1010 | -0- | -0- | -0- | 44 | 1 | 966 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,933 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1632 | -0- | -42 | -0- | 76 | 1 | 1556 | 3 | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1142 | -0- | -454 | -0- | 50 | 1 | 1092 | 3 | N | -0- | | | | | -0- |
| 03 | 1860 | N | 1256 | -0- | -604 | -0- | 58 | 1 | 1198 | 3 | N | -0- | | | | | -0- |
| 04 | 1590 | N | 1235 | -0- | -355 | -0- | 63 | 1 | 1172 | 3 | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1171 | -0- | -100 | -0- | 57 | 1 | 1114 | 3 | N | -0- | | | | | -0- |
| 06 | 1230 | N | 1155 | -0- | -75 | -0- | 53 | 1 | 1099 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1271 | N | 1085 | -0- | -186 | -0- | 50 | 1 | 1035 | 3 | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1135 | -0- | -43 | -0- | 53 | 1 | 1082 | 3 | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1137 | -0- | -33 | -0- | 51 | 1 | 1086 | 3 | N | -0- | | | | | -0- |
| 10 | 1174 | N | 1174 | -0- | -0- | -0- | 56 | 1 | 1118 | 3 | N | -0- | | | | | -0- |
| 11 | 1132 | N | 1132 | -0- | -0- | -0- | 52 | 1 | 1078 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1178 | N | 1145 | -0- | -33 | -0- | 50 | 1 | 1095 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,399 TOTAL CONDENSATE PROD: 5

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1213 | -0- | -58 | -0- | 60 | 1 | 1153 | 3 | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1075 | -0- | -45 | -0- | 56 | 1 | 1019 | 3 | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1185 | -0- | -55 | -0- | 63 | 1 | 1122 | 3 | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1108 | -0- | -62 | -0- | 51 | 1 | 1057 | 3 | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1108 | -0- | -70 | -0- | 51 | 1 | 1057 | 3 | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1082 | -0- | -58 | -0- | 52 | 1 | 1030 | 3 | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1043 | -0- | -104 | -0- | 50 | 1 | 993 | 3 | N | -0- | | | | | -0- |
| 08 | 1116 | N | 1070 | -0- | -46 | -0- | 53 | 1 | 1017 | 3 | N | -0- | | | | | -0- |
| 09 | 1080 | N | 895 | -0- | -185 | -0- | 45 | 1 | 850 | 3 | N | -0- | | | | | -0- |
| 10 | 1054 | N | 852 | -0- | -202 | -0- | 39 | 1 | 813 | 3 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 917 | -0- | -133 | -0- | 44 | 1 | 873 | 3 | N | -0- | | | | | -0- |
| 12 | 930 | N | 920 | -0- | -10 | -0- | 43 | 1 | 877 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,468 TOTAL CONDENSATE PROD: -0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1117 | -0- | -123 | -0- | 55 | 1 | 1062 | 3 | N | -0- | | | | | -0- |
| 02 | 1064 | N | 983 | -0- | -81 | -0- | 51 | 1 | 932 | 3 | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1079 | -0- | -99 | -0- | 57 | 1 | 1022 | 3 | N | -0- | | | | | -0- |
| 04 | 1080 | N | 1013 | -0- | -67 | -0- | 47 | 1 | 966 | 3 | N | -0- | | | | | -0- |
| 05 | 1085 | N | 1019 | -0- | -66 | -0- | 47 | 1 | 972 | 3 | N | -0- | | | | | -0- |
| 06 | 1050 | N | 1020 | -0- | -30 | -0- | 49 | 1 | 971 | 3 | N | -0- | | | | | -0- |
| 07 | 1054 | N | 985 | -0- | -69 | -0- | 47 | 1 | 938 | 3 | N | -0- | | | | | -0- |
| 08 | 1023 | N | 991 | -0- | -32 | -0- | 49 | 1 | 942 | 3 | N | -0- | | | | | -0- |
| 09 | 1020 | N | 968 | -0- | -52 | -0- | 49 | 1 | 919 | 3 | N | -0- | | | | | -0- |
| 10 | 992 | N | 971 | -0- | -21 | -0- | 44 | 1 | 927 | 3 | N | -0- | | | | | -0- |
| 11 | 973 | N | 973 | -0- | -0- | -0- | 47 | 1 | 926 | 3 | N | -0- | | | | | -0- |
| 12 | 992 | N | 916 | -0- | -76 | -0- | 43 | 1 | 873 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,035 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1058 | -0- | -58 | -0- | 52 | 1 | 1006 | 3 | N | -0- | | | | | -0- |
| 02 | 980 | N | 904 | -0- | -76 | -0- | 47 | 1 | 857 | 3 | N | -0- | | | | | -0- |
| 03 | 1085 | N | 1047 | -0- | -38 | -0- | 56 | 1 | 991 | 3 | N | -0- | | | | | -0- |
| 04 | 1020 | N | 953 | -0- | -67 | -0- | 44 | 1 | 909 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 942 | -0- | -50 | -0- | 44 | 1 | 898 | 3 | N | -0- | | | | | -0- |
| 06 | 1020 | N | 920 | -0- | -100 | -0- | 44 | 1 | 876 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 931 | -0- | -61 | -0- | 44 | 1 | 887 | 3 | N | -0- | | | | | -0- |
| 08 | 947 | N | 947 | -0- | -0- | -0- | 47 | 1 | 900 | 3 | N | -0- | | | | | -0- |
| 09 | 947 | N | 947 | -0- | -0- | -0- | 48 | 1 | 899 | 3 | N | -0- | | | | | -0- |
| 10 | 966 | N | 966 | -0- | -0- | -0- | 44 | 1 | 922 | 3 | N | -0- | | | | | -0- |
| 11 | 956 | N | 956 | -0- | -0- | -0- | 46 | 1 | 910 | 3 | N | -0- | | | | | -0- |
| 12 | 992 | N | 916 | -0- | -76 | -0- | 43 | 1 | 873 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,487 TOTAL CONDENSATE PROD: -0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1302 | -0- | -31 | -0- | 64 | 1 | 1238 | 3 | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1157 | -0- | -19 | -0- | 60 | 1 | 1097 | 3 | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1274 | -0- | -28 | -0- | 68 | 1 | 1206 | 3 | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1168 | -0- | -92 | -0- | 54 | 1 | 1114 | 3 | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1168 | -0- | -103 | -0- | 54 | 1 | 1114 | 3 | N | -0- | | | | | -0- |
| 06 | 1230 | N | 1100 | -0- | -130 | -0- | 52 | 1 | 1048 | 3 | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1157 | -0- | -52 | -0- | 55 | 1 | 1102 | 3 | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1130 | -0- | -48 | -0- | 56 | 1 | 1074 | 3 | N | -0- | | | | | -0- |
| 09 | 1223 | N | 1223 | -0- | -0- | -0- | 61 | 1 | 1162 | 3 | N | -0- | | | | | -0- |
| 10 | 1206 | N | 1206 | -0- | -0- | -0- | 55 | 1 | 1151 | 3 | N | -0- | | | | | -0- |
| 11 | 1187 | N | 1187 | -0- | -0- | -0- | 57 | 1 | 1130 | 3 | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1133 | -0- | -138 | -0- | 53 | 1 | 1080 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,205 TOTAL CONDENSATE PROD: -0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1389 | -0- | -37 | -0- | 68 | 1 | 1321 | 3 | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1234 | -0- | -54 | -0- | 64 | 1 | 1170 | 3 | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1374 | -0- | -21 | -0- | 73 | 1 | 1301 | 3 | N | -0- | | | | | -0- |
| 04 | 1350 | N | 1267 | -0- | -83 | -0- | 59 | 1 | 1208 | 3 | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1278 | -0- | -86 | -0- | 59 | 1 | 1219 | 3 | N | -0- | | | | | -0- |
| 06 | 1320 | N | 1266 | -0- | -54 | -0- | 60 | 1 | 1206 | 3 | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1241 | -0- | -61 | -0- | 59 | 1 | 1182 | 3 | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1255 | -0- | -16 | -0- | 62 | 1 | 1193 | 3 | N | -0- | | | | | -0- |
| 09 | 1265 | N | 1265 | -0- | -0- | -0- | 64 | 1 | 1201 | 3 | N | -0- | | | | | -0- |
| 10 | 1287 | N | 1287 | -0- | -0- | -0- | 58 | 1 | 1229 | 3 | N | -0- | | | | | -0- |
| 11 | 1252 | N | 1252 | -0- | -0- | -0- | 60 | 1 | 1192 | 3 | N | -0- | | | | | -0- |
| 12 | 1302 | N | 1209 | -0- | -93 | -0- | 57<br>3 | 1<br>9 | 1149 | 3 | N | 3 | 3 | 8 | | | -0- |

TOTAL GAS PROD: 15,317 TOTAL CONDENSATE PROD: 3

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1017 | -0- | -161 | -0- | 50 | 1 | 967 | 3 | N | -0- | | | | | -0- |
| 02 | 980 | N | 949 | -0- | -31 | -0- | 49 | 1 | 900 | 3 | N | -0- | | | | | -0- |
| 03 | 1054 | N | 956 | -0- | -98 | -0- | 51 | 1 | 905 | 3 | N | -0- | | | | | -0- |
| 04 | 990 | N | 976 | -0- | -14 | -0- | 45 | 1 | 931 | 3 | N | -0- | | | | | -0- |
| 05 | 1054 | N | 932 | -0- | -122 | -0- | 43 | 1 | 889 | 3 | N | -0- | | | | | -0- |
| 06 | 960 | N | 960 | -0- | -0- | -0- | 46 | 1 | 914 | 3 | N | -0- | | | | | -0- |
| 07 | 1023 | N | 974 | -0- | -49 | -0- | 46 | 1 | 928 | 3 | N | -0- | | | | | -0- |
| 08 | 948 | N | 948 | -0- | -0- | -0- | 47 | 1 | 901 | 3 | N | -0- | | | | | -0- |
| 09 | 960 | N | 908 | -0- | -52 | -0- | 46 | 1 | 862 | 3 | N | -0- | | | | | -0- |
| 10 | 961 | N | 909 | -0- | -52 | -0- | 41 | 1 | 868 | 3 | N | -0- | | | | | -0- |
| 11 | 930 | N | 869 | -0- | -61 | -0- | 42 | 1 | 825 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 930 | N | 841 | -0- | -89 | -0- | 40 | 1 | 801 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,239 TOTAL CONDENSATE PROD: 2

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1840 | N | 1840 | -0- | -0- | -0- | 86 | 1 | 1753 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1681 | N | 1681 | -0- | -0- | -0- | 73 | 1 | 1607 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1953 | N | 1807 | -0- | -146 | -0- | 84 | 1 | 1723 | 3 | N | -0- | | | | | -0- |
| 04 | 1770 | N | 1708 | -0- | -62 | -0- | 87 | 1 | 1621 | 3 | N | -0- | | | | | -0- |
| 05 | 1860 | N | 1617 | -0- | -243 | -0- | 79 | 1 | 1537 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1740 | N | 1570 | -0- | -170 | -0- | 72 | 1 | 1498 | 3 | N | -0- | | | | | -0- |
| 07 | 1767 | N | 1442 | -0- | -325 | -0- | 67 | 1 | 1375 | 3 | N | -0- | | | | | -0- |
| 08 | 1612 | N | 1495 | -0- | -117 | -0- | 70 | 1 | 1425 | 3 | N | -0- | | | | | -0- |
| 09 | 1609 | N | 1609 | -0- | -0- | -0- | 72 | 1 | 1537 | 3 | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1395 | -0- | -62 | -0- | 66 | 1 | 1329 | 3 | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1329 | -0- | -111 | -0- | 61 | 1 | 1268 | 3 | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1382 | -0- | -292 | -0- | 61 | 1 | 1321 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,875 TOTAL CONDENSATE PROD: 3

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1842 | -0- | -142 | -0- | 114 | 1 | 1728 | 3 | N | -0- | | | | | -0- |
| 02 | 1764 | N | 1724 | -0- | -40 | -0- | 103 | 1 | 1621 | 3 | N | -0- | | | | | -0- |
| 03 | 1859 | N | 1859 | -0- | -0- | -0- | 119 | 1 | 1740 | 3 | N | -0- | | | | | -0- |
| 04 | 1770 | N | 1715 | -0- | -55 | -0- | 115 | 1 | 1600 | 3 | N | -0- | | | | | -0- |
| 05 | 1922 | N | 1670 | -0- | -252 | -0- | 107 | 1 | 1563 | 3 | N | -0- | | | | | -0- |
| 06 | 1800 | N | 1665 | -0- | -135 | -0- | 105 | 1 | 1560 | 3 | N | -0- | | | | | -0- |
| 07 | 1767 | N | 1589 | -0- | -178 | -0- | 99 | 1 | 1490 | 3 | N | -0- | | | | | -0- |
| 08 | 1695 | N | 1695 | -0- | -0- | -0- | 107 | 1 | 1588 | 3 | N | -0- | | | | | -0- |
| 09 | 1680 | N | 1389 | -0- | -291 | -0- | 80 | 1 | 1307 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1581 | N | 1444 | -0- | -137 | -0- | 90 | 1 | 1354 | 3 | N | -0- | | | | | -0- |
| 11 | 1650 | N | 1475 | -0- | -175 | -0- | 94 | 1 | 1381 | 3 | N | -0- | | | | | -0- |
| *12 | 1434 | N | 1434 | -0- | -0- | -0- | 84 | 1 | 1350 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,501 TOTAL CONDENSATE PROD: 2

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1458 | -0- | -92 | -0- | 90 | 1 | 1366 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1428 | N | 1324 | -0- | -104 | -0- | 79 | 1 | 1245 | 3 | N | -0- | | | | | -0- |
| 03 | 1457 | N | 1428 | -0- | -29 | -0- | 91 | 1 | 1337 | 3 | N | -0- | | | | | -0- |
| 04 | 1410 | N | 1360 | -0- | -50 | -0- | 91 | 1 | 1269 | 3 | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1327 | -0- | -130 | -0- | 85 | 1 | 1241 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1380 | N | 1348 | -0- | -32 | -0- | 85 | 1 | 1263 | 3 | N | -0- | | | | | -0- |
| 07 | 1395 | N | 1241 | -0- | -154 | -0- | 77 | 1 | 1164 | 3 | N | -0- | | | | | -0- |
| 08 | 1340 | N | 1340 | -0- | -0- | -0- | 85 | 1 | 1254 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1350 | N | 1266 | -0- | -84 | -0- | 73 | 1 | 1193 | 3 | N | -0- | | | | | -0- |
| 10 | 1298 | N | 1298 | -0- | -0- | -0- | 81 | 1 | 1217 | 3 | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1187 | -0- | -103 | -0- | 76 | 1 | 1111 | 3 | N | -0- | | | | | -0- |
| 12 | 1302 | N | 1193 | -0- | -109 | -0- | 70 | 1 | 1123 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,770 TOTAL CONDENSATE PROD: 4

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3109 | X | 3109 | -0- | -0- | -0- | 192 | 1 | 2917 | 3 | N | -0- | | | | | -0- |
| 02 | 2851 | X | 2851 | -0- | -0- | -0- | 171 | 1 | 2680 | 3 | N | -0- | | | | | -0- |
| 03 | 3085 | X | 3085 | -0- | -0- | -0- | 197 | 1 | 2888 | 3 | N | -0- | | | | | -0- |
| 04 | 2863 | X | 2863 | -0- | -0- | -0- | 192 | 1 | 2671 | 3 | N | -0- | | | | | -0- |
| 05 | 2778 | X | 2778 | -0- | -0- | -0- | 178 | 1 | 2599 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2771 | X | 2771 | -0- | -0- | -0- | 174 | 1 | 2597 | 3 | N | -0- | | | | | -0- |
| 07 | 2603 | X | 2603 | -0- | -0- | -0- | 162 | 1 | 2441 | 3 | N | -0- | | | | | -0- |
| 08 | 2757 | X | 2757 | -0- | -0- | -0- | 174 | 1 | 2583 | 3 | N | -0- | | | | | -0- |
| 09 | 2551 | X | 2551 | -0- | -0- | -0- | 148 | 1 | 2403 | 3 | N | -0- | | | | | -0- |
| 10 | 2586 | X | 2586 | -0- | -0- | -0- | 162 | 1 | 2424 | 3 | N | -0- | | | | | -0- |
| 11 | 2340 | N | 2314 | -0- | -26 | -0- | 148 | 1 | 2166 | 3 | N | -0- | | | | | -0- |
| *12 | 2454 | N | 2454 | -0- | -0- | -0- | 144 | 1 | 2310 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,722 TOTAL CONDENSATE PROD: 1

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 733 | -0- | -42 | -0- | 36 | 1 | 697 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | N | 652 | -0- | -48 | -0- | 34 | 1 | 618 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 664 | -0- | -173 | -0- | 35 | 1 | 629 | 3 | N | -0- | | | | | -0- |
| 04 | 748 | N | 748 | -0- | -0- | -0- | 35 | 1 | 713 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 708 | -0- | -5 | -0- | 33 | 1 | 675 | 3 | N | -0- | | | | | -0- |
| 06 | 673 | N | 673 | -0- | -0- | -0- | 32 | 1 | 641 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 721 | -0- | -54 | -0- | 34 | 1 | 687 | 3 | N | -0- | | | | | -0- |
| 08 | 722 | N | 722 | -0- | -0- | -0- | 36 | 1 | 686 | 3 | N | -0- | | | | | -0- |
| 09 | 691 | N | 691 | -0- | -0- | -0- | 35 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 674 | -0- | -39 | -0- | 31 | 1 | 643 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 629 | -0- | -61 | -0- | 30 | 1 | 599 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 665 | -0- | -48 | -0- | 31 | 1 | 634 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,280 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | N | 2021 | -0- | -800 | -0- | 99 | 1 | 1922 | 3 | N | -0- | | | | | -0- |
| 02 | 2072 | N | 1773 | -0- | -299 | -0- | 92 | 1 | 1681 | 3 | N | -0- | | | | | -0- |
| 03 | 2077 | N | 1891 | -0- | -186 | -0- | 100 | 1 | 1791 | 3 | N | -0- | | | | | -0- |
| 04 | 1950 | N | 1748 | -0- | -202 | -0- | 81 | 1 | 1667 | 3 | N | -0- | | | | | -0- |
| 05 | 1953 | N | 1727 | -0- | -226 | -0- | 80 | 1 | 1647 | 3 | N | -0- | | | | | -0- |
| 06 | 1830 | N | 1714 | -0- | -116 | -0- | 82 | 1 | 1632 | 3 | N | -0- | | | | | -0- |
| 07 | 1798 | N | 1154 | -0- | -644 | -0- | 55 | 1 | 1099 | 3 | N | -0- | | | | | -0- |
| 08 | 1736 | N | 1164 | -0- | -572 | -0- | 58 | 1 | 1106 | 3 | N | -0- | | | | | -0- |
| 09 | 1904 | N | 1904 | -0- | -0- | -0- | 96 | 1 | 1808 | 3 | N | -0- | | | | | -0- |
| 10 | 1717 | N | 1717 | -0- | -0- | -0- | 78 | 1 | 1639 | 3 | N | -0- | | | | | -0- |
| 11 | 1724 | N | 1724 | -0- | -0- | -0- | 83 | 1 | 1641 | 3 | N | -0- | | | | | -0- |
| 12 | 1953 | N | 1165 | -0- | -788 | -0- | 55 | 1 | 1110 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,702 TOTAL CONDENSATE PROD: -0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 884 | N | 884 | -0- | -0- | -0- | 48 | 1 | 836 | 3 | N | -0- | | | | | -0- |
| 02 | 812 | N | 772 | -0- | -40 | -0- | 40 | 1 | 732 | 3 | N | -0- | | | | | -0- |
| 03 | 930 | N | 834 | -0- | -96 | -0- | 46 | 1 | 788 | 3 | N | -0- | | | | | -0- |
| 04 | 870 | N | 772 | -0- | -98 | -0- | 46 | 1 | 726 | 3 | N | -0- | | | | | -0- |
| 05 | 868 | N | 772 | -0- | -96 | -0- | 45 | 1 | 726 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 810 | N | 790 | -0- | -20 | -0- | 45 | 1 | 745 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 789 | -0- | -17 | -0- | 44 | 1 | 745 | 3 | N | -0- | | | | | -0- |
| 08 | 802 | N | 802 | -0- | -0- | -0- | 45 | 1 | 756 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 791 | N | 791 | -0- | -0- | -0- | 43 | 1 | 748 | 3 | N | -0- | | | | | -0- |
| 10 | 775 | N | 755 | -0- | -20 | -0- | 43 | 1 | 712 | 3 | N | -0- | | | | | -0- |
| 11 | 780 | N | 762 | -0- | -18 | -0- | 42 | 1 | 718 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 806 | N | 764 | -0- | -42 | -0- | 41 | 1 | 723 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,487 TOTAL CONDENSATE PROD: 4

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 976 | -0- | -16 | -0- | 60 | 1 | 916 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | 885 | -0- | -11 | -0- | 53 | 1 | 832 | 3 | N | -0- | | | | | -0- |
| 03 | 971 | N | 971 | -0- | -0- | -0- | 62 | 1 | 909 | 3 | N | -0- | | | | | -0- |
| 04 | 936 | N | 936 | -0- | -0- | -0- | 63 | 1 | 873 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 929 | -0- | -63 | -0- | 60 | 1 | 869 | 3 | N | -0- | | | | | -0- |
| 06 | 930 | N | 926 | -0- | -4 | -0- | 58 | 1 | 868 | 3 | N | -0- | | | | | -0- |
| 07 | 961 | N | 899 | -0- | -62 | -0- | 56 | 1 | 843 | 3 | N | -0- | | | | | -0- |
| 08 | 955 | N | 955 | -0- | -0- | -0- | 60 | 1 | 895 | 3 | N | -0- | | | | | -0- |
| 09 | 930 | N | 883 | -0- | -47 | -0- | 51 | 1 | 832 | 3 | N | -0- | | | | | -0- |
| 10 | 899 | N | 888 | -0- | -11 | -0- | 56 | 1 | 832 | 3 | N | -0- | | | | | -0- |
| 11 | 930 | N | 748 | -0- | -182 | -0- | 48 | 1 | 700 | 3 | N | -0- | | | | | -0- |
| 12 | 899 | N | 827 | -0- | -72 | -0- | 49 | 1 | 778 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,823 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1139 | -0- | -101 | -0- | 70 | 1 | 1069 | 3 | N | -0- | | | | | -0- |
| 02 | 1092 | N | 1084 | -0- | -8 | -0- | 65 | 1 | 1019 | 3 | N | -0- | | | | | -0- |
| 03 | 1173 | N | 1173 | -0- | -0- | -0- | 75 | 1 | 1098 | 3 | N | -0- | | | | | -0- |
| 04 | 1113 | N | 1113 | -0- | -0- | -0- | 75 | 1 | 1038 | 3 | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1044 | -0- | -165 | -0- | 67 | 1 | 977 | 3 | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1105 | -0- | -35 | -0- | 70 | 1 | 1035 | 3 | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1035 | -0- | -112 | -0- | 64 | 1 | 971 | 3 | N | -0- | | | | | -0- |
| 08 | 1091 | N | 1091 | -0- | -0- | -0- | 69 | 1 | 1021 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1110 | N | 1052 | -0- | -58 | -0- | 61 | 1 | 991 | 3 | N | -0- | | | | | -0- |
| 10 | 1099 | N | 1099 | -0- | -0- | -0- | 69 | 1 | 1030 | 3 | N | -0- | | | | | -0- |
| 11 | 1066 | N | 1066 | -0- | -0- | -0- | 68 | 1 | 998 | 3 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1058 | -0- | -27 | -0- | 62 | 1 | 996 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,059 TOTAL CONDENSATE PROD: 1

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 737 | -0- | -100 | -0- | 47 | 1 | 689 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 756 | N | 600 | -0- | -156 | -0- | 36 | 1 | 564 | 3 | N | -0- | | | | | -0- |
| 03 | 775 | N | 668 | -0- | -107 | -0- | 41 | 1 | 626 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 720 | N | 638 | -0- | -82 | -0- | 41 | 1 | 597 | 3 | N | -0- | | | | | -0- |
| 05 | 661 | N | 661 | -0- | -0- | -0- | 42 | 1 | 619 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 614 | -0- | -46 | -0- | 36 | 1 | 578 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 530 | -0- | -121 | -0- | 31 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 539 | -0- | -112 | -0- | 33 | 1 | 506 | 3 | N | -0- | | | | | -0- |
| 09 | 613 | N | 613 | -0- | -0- | -0- | 36 | 1 | 577 | 3 | N | -0- | | | | | -0- |
| 10 | 586 | N | 586 | -0- | -0- | -0- | 36 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 11 | 518 | N | 518 | -0- | -0- | -0- | 31 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 492 | -0- | -128 | -0- | 29 | 1 | 463 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,196 TOTAL CONDENSATE PROD: 2

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 555 | -0- | -3 | -0- | 35 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 02 | 550 | N | 550 | -0- | -0- | -0- | 33 | 1 | 516 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 765 | N | 765 | -0- | -0- | -0- | 47 | 1 | 718 | 3 | N | -0- | | | | | -0- |
| 04 | 955 | N | 955 | -0- | -0- | -0- | 61 | 1 | 894 | 3 | N | -0- | | | | | -0- |
| 05 | 876 | N | 876 | -0- | -0- | -0- | 56 | 1 | 820 | 3 | N | -0- | | | | | -0- |
| 06 | 753 | N | 753 | -0- | -0- | -0- | 44 | 1 | 706 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 744 | N | 575 | -0- | -169 | -0- | 34 | 1 | 541 | 3 | N | -0- | | | | | -0- |
| 08 | 744 | N | 613 | -0- | -131 | -0- | 37 | 1 | 576 | 3 | N | -0- | | | | | -0- |
| 09 | 815 | N | 815 | -0- | -0- | -0- | 47 | 1 | 768 | 3 | N | -0- | | | | | -0- |
| 10 | 786 | N | 786 | -0- | -0- | -0- | 48 | 1 | 738 | 3 | N | -0- | | | | | -0- |
| 11 | 647 | N | 647 | -0- | -0- | -0- | 38 | 1 | 609 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 675 | -0- | -69 | -0- | 40 | 1 | 635 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,565 TOTAL CONDENSATE PROD: 4

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1026 | -0- | -90 | -0- | 65 | 1<br>9 | 960 | 3 | N | 1 | 1 | 8 | | | -0- |
| 02 | 1008 | N | 849 | -0- | -159 | -0- | 51 | 1 | 798 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 917 | -0- | -106 | -0- | 56 | 1 | 861 | 3 | N | -0- | | | | | -0- |
| 04 | 990 | N | 852 | -0- | -138 | -0- | 54 | 1 | 798 | 3 | N | -0- | | | | | -0- |
| 05 | 930 | N | 872 | -0- | -58 | -0- | 56 | 1<br>9 | 815 | 3 | N | 1 | 1 | 8 | | | -0- |
| 06 | 900 | N | 811 | -0- | -89 | -0- | 47 | 1 | 764 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 643 | -0- | -225 | -0- | 38 | 1 | 605 | 3 | N | -0- | | | | | -0- |
| 08 | 868 | N | 575 | -0- | -293 | -0- | 35 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 09 | 810 | N | 723 | -0- | -87 | -0- | 42 | 1 | 681 | 3 | N | -0- | | | | | -0- |
| 10 | 845 | N | 845 | -0- | -0- | -0- | 52 | 1 | 793 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 720 | -0- | -0- | -0- | 43 | 1 | 677 | 3 | N | -0- | | | | | -0- |
| *12 | 783 | N | 783 | -0- | -0- | -0- | 46 | 1 | 737 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,616 TOTAL CONDENSATE PROD: 2

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1186 | -0- | -209 | -0- | 75 | 1<br>9 | 1110 | 3 | N | 1 | 1 | 8 | | | -0- |
| 02 | 1204 | N | 965 | -0- | -239 | -0- | 57 | 1<br>9 | 907 | 3 | N | 1 | 1 | 8 | | | -0- |
| 03 | 1240 | N | 1044 | -0- | -196 | -0- | 64 | 1<br>9 | 979 | 3 | N | 1 | 1 | 8 | | | -0- |
| 04 | 1140 | N | 983 | -0- | -157 | -0- | 63 | 1<br>9 | 919 | 3 | N | 1 | 1 | 8 | | | -0- |
| 05 | 1054 | N | 969 | -0- | -85 | -0- | 62 | 1<br>9 | 906 | 3 | N | 1 | 1 | 8 | | | -0- |
| 06 | 1020 | N | 906 | -0- | -114 | -0- | 53 | 1<br>9 | 852 | 3 | N | 1 | 1 | 8 | | | -0- |
| 07 | 1023 | N | 869 | -0- | -154 | -0- | 51 | 1<br>9 | 817 | 3 | N | 1 | 1 | 8 | | | -0- |
| 08 | 961 | N | 831 | -0- | -130 | -0- | 50 | 1 | 781 | 3 | N | -0- | | | | | -0- |
| 09 | 914 | N | 914 | -0- | -0- | -0- | 53 | 1<br>9 | 860 | 3 | N | 1 | 1 | 8 | | | -0- |
| 10 | 959 | N | 959 | -0- | -0- | -0- | 59 | 1 | 900 | 3 | N | -0- | | | | | -0- |
| 11 | 810 | N | 799 | -0- | -11 | -0- | 47 | 1 | 752 | 3 | N | -0- | | | | | -0- |
| 12 | 930 | N | 858 | -0- | -72 | -0- | 50 | 1<br>9 | 805 | 3 | N | 3 | 3 | 8 | | | -0- |

TOTAL GAS PROD: 11,283 TOTAL CONDENSATE PROD: 11

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1162 | X | 1162 | -0- | -0- | -0- | 73 | 1 | 1086 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 904 | N | 904 | -0- | -0- | -0- | 54 | 1 | 850 | 3 | N | -0- | | | | | -0- |
| 03 | 861 | N | 861 | -0- | -0- | -0- | 53 | 1 | 807 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 878 | N | 878 | -0- | -0- | -0- | 56 | 1 | 821 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 864 | N | 864 | -0- | -0- | -0- | 55 | 1 | 807 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 760 | N | 760 | -0- | -0- | -0- | 44 | 1 | 709 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 725 | N | 725 | -0- | -0- | -0- | 43 | 1 | 681 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 712 | N | 712 | -0- | -0- | -0- | 43 | 1 | 669 | 3 | N | -0- | | | | | -0- |
| 09 | 817 | N | 817 | -0- | -0- | -0- | 47 | 1 | 770 | 3 | N | -0- | | | | | -0- |
| 10 | 825 | N | 825 | -0- | -0- | -0- | 51 | 1 | 774 | 3 | N | -0- | | | | | -0- |
| 11 | 724 | N | 724 | -0- | -0- | -0- | 43 | 1 | 681 | 3 | N | -0- | | | | | -0- |
| *12 | 762 | N | 762 | -0- | -0- | -0- | 45 | 1 | 714 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,994 TOTAL CONDENSATE PROD: 17

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | 0 | | 427 | -0- | 427 | 427 | 26 | 1 | 399 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2935 | X | 2508 | -0- | -427 | -0- | 160 | 1 | 2345 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2469 | X | 2469 | -0- | -0- | -0- | 158 | 1 | 2311 | 3 | N | -0- | | | | | -0- |
| 06 | 1848 | X | 1848 | -0- | -0- | -0- | 108 | 1 | 1740 | 3 | N | -0- | | | | | -0- |
| 07 | 1614 | X | 1614 | -0- | -0- | -0- | 95 | 1 | 1517 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1366 | N | 1366 | -0- | -0- | -0- | 83 | 1 | 1283 | 3 | N | -0- | | | | | -0- |
| 09 | 1580 | N | 1580 | -0- | -0- | -0- | 92 | 1 | 1488 | 3 | N | -0- | | | | | -0- |
| 10 | 1511 | N | 1511 | -0- | -0- | -0- | 93 | 1 | 1417 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1292 | N | 1292 | -0- | -0- | -0- | 76 | 1 | 1215 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1359 | N | 1359 | -0- | -0- | -0- | 80 | 1 | 1277 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,974 TOTAL CONDENSATE PROD: 11

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 208 | N | 208 | -0- | -0- | -0- | 10 | 1 | 198 | 2 | N | -0- | | | | | -0- |
| 02 | 209 | N | 209 | -0- | -0- | -0- | 11 | 1 | 198 | 2 | N | -0- | | | | | -0- |
| 03 | 249 | N | 249 | -0- | -0- | -0- | 13 | 1 | 236 | 2 | N | -0- | | | | | -0- |
| 04 | 211 | N | 211 | -0- | -0- | -0- | 10 | 1 | 201 | 2 | N | -0- | | | | | -0- |
| 05 | 220 | N | 220 | -0- | -0- | -0- | 10 | 1 | 210 | 2 | N | -0- | | | | | -0- |
| 06 | 216 | N | 216 | -0- | -0- | -0- | 10 | 1 | 206 | 2 | N | -0- | | | | | -0- |
| 07 | 240 | N | 240 | -0- | -0- | -0- | 11 | 1 | 229 | 2 | N | -0- | | | | | -0- |
| 08 | 214 | N | 214 | -0- | -0- | -0- | 11 | 1 | 203 | 2 | N | -0- | | | | | -0- |
| 09 | 196 | N | 196 | -0- | -0- | -0- | 10 | 1 | 186 | 2 | N | -0- | | | | | -0- |
| 10 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,170 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 249 | N | 249 | -0- | -0- | -0- | 12 | 1 | 237 | 2 | N | -0- | | | -0- |
| 02 | 224 | N | 193 | -0- | -31 | -0- | 10 | 1 | 183 | 2 | N | -0- | | | -0- |
| 03 | 222 | N | 222 | -0- | -0- | -0- | 12 | 1 | 210 | 2 | N | -0- | | | -0- |
| 04 | 240 | N | 192 | -0- | -48 | -0- | 9 | 1 | 183 | 2 | N | -0- | | | -0- |
| 05 | 192 | N | 192 | -0- | -0- | -0- | 9 | 1 | 183 | 2 | N | -0- | | | -0- |
| 06 | 226 | N | 226 | -0- | -0- | -0- | 11 | 1 | 215 | 2 | N | -0- | | | -0- |
| 07 | 230 | N | 230 | -0- | -0- | -0- | 11 | 1 | 219 | 2 | N | -0- | | | -0- |
| 08 | 241 | N | 241 | -0- | -0- | -0- | 12 | 1 | 229 | 2 | N | -0- | | | -0- |
| 09 | 178 | N | 178 | -0- | -0- | -0- | 9 | 1 | 169 | 2 | N | -0- | | | -0- |
| 10 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 2,116 TOTAL CONDENSATE PROD: -0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 185 | N | 185 | -0- | -0- | -0- | 9 | 1 | 176 | 2 | N | -0- | | | -0- |
| 02 | 168 | N | 168 | -0- | -0- | -0- | 9 | 1 | 159 | 2 | N | -0- | | | -0- |
| 03 | 193 | N | 193 | -0- | -0- | -0- | 10 | 1 | 183 | 2 | N | -0- | | | -0- |
| 04 | 180 | N | 135 | -0- | -45 | -0- | 7 | 1 | 128 | 2 | N | -0- | | | -0- |
| 05 | 135 | N | 135 | -0- | -0- | -0- | 7 | 1 | 128 | 2 | N | -0- | | | -0- |
| 06 | 184 | N | 184 | -0- | -0- | -0- | 9 | 1 | 175 | 2 | N | -0- | | | -0- |
| 07 | 189 | N | 189 | -0- | -0- | -0- | 9 | 1 | 180 | 2 | N | -0- | | | -0- |
| 08 | 193 | N | 193 | -0- | -0- | -0- | 10 | 1 | 183 | 2 | N | -0- | | | -0- |
| 09 | 185 | N | 185 | -0- | -0- | -0- | 9 | 1 | 176 | 2 | N | -0- | | | -0- |
| 10 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,744 TOTAL CONDENSATE PROD: -0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 413 | N | 413 | -0- | -0- | -0- | 20 | 1 | 393 | 2 | N | -0- | | | -0- |
| 02 | 336 | N | 301 | -0- | -35 | -0- | 16 | 1 | 285 | 2 | N | -0- | | | -0- |
| 03 | 409 | N | 409 | -0- | -0- | -0- | 22 | 1 | 387 | 2 | N | -0- | | | -0- |
| 04 | 390 | N | 341 | -0- | -49 | -0- | 16 | 1 | 325 | 2 | N | -0- | | | -0- |
| 05 | 440 | N | 440 | -0- | -0- | -0- | 20 | 1 | 420 | 2 | N | -0- | | | -0- |
| 06 | 403 | N | 403 | -0- | -0- | -0- | 19 | 1 | 384 | 2 | N | -0- | | | -0- |
| 07 | 510 | N | 510 | -0- | -0- | -0- | 24 | 1 | 486 | 2 | N | -0- | | | -0- |
| 08 | 404 | N | 404 | -0- | -0- | -0- | 20 | 1 | 384 | 2 | N | -0- | | | -0- |
| 09 | 312 | N | 312 | -0- | -0- | -0- | 16 | 1 | 296 | 2 | N | -0- | | | -0- |
| 10 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 3,811 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 352 | N | 352 | -0- | -0- | -0- | 17 | 1 | 335 | 2 | N | -0- | | | | | -0- |
| 02 | 311 | N | 311 | -0- | -0- | -0- | 16 | 1 | 295 | 2 | N | -0- | | | | | -0- |
| 03 | 335 | N | 335 | -0- | -0- | -0- | 18 | 1 | 317 | 2 | N | -0- | | | | | -0- |
| 04 | 330 | N | 304 | -0- | -26 | -0- | 14 | 1 | 290 | 2 | N | -0- | | | | | -0- |
| 05 | 312 | N | 312 | -0- | -0- | -0- | 14 | 1 | 298 | 2 | N | -0- | | | | | -0- |
| 06 | 309 | N | 309 | -0- | -0- | -0- | 15 | 1 | 294 | 2 | N | -0- | | | | | -0- |
| 07 | 327 | N | 327 | -0- | -0- | -0- | 16 | 1 | 311 | 2 | N | -0- | | | | | -0- |
| 08 | 328 | N | 328 | -0- | -0- | -0- | 16 | 1 | 312 | 2 | N | -0- | | | | | -0- |
| 09 | 343 | N | 343 | -0- | -0- | -0- | 17 | 1 | 326 | 2 | N | -0- | | | | | -0- |
| 10 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,244 TOTAL CONDENSATE PROD: -0-

LLANO PRODUCTION COMPANY 504617
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCGUFFIN, JOE JR. 549892
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 146 | N | 146 | -0- | -0- | -0- | 8 | 1 | 138 | 2 | N | -0- | | | | | -0- |
| 02 | 298 | N | 298 | -0- | -0- | -0- | 15 | 1 | 283 | 2 | N | -0- | | | | | -0- |
| 03 | 124 | N | 98 | -0- | -26 | -0- | 5 | 1 | 93 | 2 | N | -0- | | | | | -0- |
| 04 | 150 | N | 83 | -0- | -67 | -0- | 5 | 1 | 78 | 2 | N | -0- | | | | | -0- |
| 05 | 341 | N | 53 | -0- | -288 | -0- | 3 | 1 | 50 | 2 | N | -0- | | | | | -0- |
| 06 | 90 | N | 57 | -0- | -33 | -0- | 3 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| 07 | 123 | N | 123 | -0- | -0- | -0- | 7 | 1 | 116 | 2 | N | -0- | | | | | -0- |
| 08 | 133 | N | 133 | -0- | -0- | -0- | 8 | 1 | 125 | 2 | N | -0- | | | | | -0- |
| 09 | 77 | N | 77 | -0- | -0- | -0- | 4 | 1 | 73 | 2 | N | -0- | | | | | -0- |
| 10 | 124 | N | 85 | -0- | -39 | -0- | 5 | 1 | 80 | 2 | N | -0- | | | | | -0- |
| 11 | 120 | N | 68 | -0- | -52 | -0- | 4 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| 12 | 93 | N | 74 | -0- | -19 | -0- | 4 | 1 | 70 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,295 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAGGETT, JAMES WELL #: 1117 RRCID -> 048332 COMPL. DATE 02/08/1968 TOTAL DEPTH 4695 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | 79 | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | 79 | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | 79 | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | 79 | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | 79 | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | 79 | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | 79 | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | 79 | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | 79 | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | 79 | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 79 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | 79 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 02 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 03 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 04 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 05 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 179 | -0- | -31 | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 195 | -0- | -22 | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 08 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 09 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 183 | -0- | -3 | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 186 | N | 154 | -0- | -32 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,132 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 02 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 211 | -0- | -37 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 04 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 229 | -0- | -19 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 06 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 214 | -0- | -34 | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 08 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 09 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 10 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | NO RPT | -0- | -330 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 279 | N | 241 | -0- | -38 | -0- | 241 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,731 TOTAL CONDENSATE PROD: -0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 02 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 03 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 217 | -0- | -23 | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 05 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 169 | -0- | -41 | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 07 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 215 | -0- | -33 | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 158 | -0- | -22 | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 155 | -0- | -93 | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | N | NO RPT | | | | | -0- |
| *12 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,386 TOTAL CONDENSATE PROD: -0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 153 | -0- | -2 | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 02 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 03 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 130 | -0- | -20 | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 05 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 06 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 07 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 08 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 09 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 10 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 124 | N | 118 | -0- | -6 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,460 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 347 | -0- | -17 | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 366 | -0- | -37 | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 361 | -0- | -29 | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 05 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 06 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 07 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 422 | -0- | -12 | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 401 | -0- | -19 | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 10 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | N | NO RPT | | | | | -0- |
| *12 | 417 | N | 417 | -0- | -0- | -0- | 417 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,393 TOTAL CONDENSATE PROD: -0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 79 | -0- | -14 | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 84 | -0- | -6 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 85 | -0- | -8 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 87 | -0- | -3 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 07 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 81 | -0- | -12 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 75 | -0- | -15 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 74 | -0- | -19 | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 93 | N | 66 | -0- | -27 | -0- | 66 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 917 TOTAL CONDENSATE PROD: -0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 56 | -0- | -37 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 02 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 03 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 04 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 05 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 06 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 07 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 08 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 09 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 124 | N | 99 | -0- | -25 | -0- | 99 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 901 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 199 | -0- | -25 | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 208 | -0- | -9 | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 229 | -0- | -11 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 211 | -0- | -6 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 06 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 176 | -0- | -72 | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 08 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 09 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 10 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | NO RPT | -0- | -240 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 217 | N | 213 | -0- | -4 | -0- | 213 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,418 TOTAL CONDENSATE PROD: -0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | 1040 | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | 1040 | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | 1040 | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | 1040 | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | 1040 | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | 1040 | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | 1040 | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | 1040 | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | 1040 | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | 1040 | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 1040 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | 1040 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 15 | -0- | -13 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 13 | -0- | -17 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 05 | 54 | N | 54 | -0- | -0- | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 06 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 07 | 24 | N | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 34 | -0- | -28 | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 12 | -0- | -48 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | -0- |
| *12 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 309 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | N | -0- | | | -0- |
| 02 | 28 | N | 10 | -0- | -18 | -0- | 10 | 3 | | N | -0- | | | -0- |
| 03 | 31 | N | 9 | -0- | -22 | -0- | 9 | 3 | | N | -0- | | | -0- |
| 04 | 30 | N | 10 | -0- | -20 | -0- | 10 | 3 | | N | -0- | | | -0- |
| 05 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | N | -0- | | | -0- |
| 06 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | N | -0- | | | -0- |
| 07 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | N | -0- | | | -0- |
| 08 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | N | -0- | | | -0- |
| 09 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | N | -0- | | | -0- |
| 10 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | N | -0- | | | -0- |
| 11 | 60 | N | NO RPT | -0- | -60 | -0- | | | | N | NO RPT | | | -0- |
| 12 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 289 TOTAL CONDENSATE PROD: -0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | N | -0- | | | -0- |
| 02 | 23 | N | 23 | -0- | -0- | -0- | 23 | 3 | | N | -0- | | | -0- |
| 03 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | N | -0- | | | -0- |
| 04 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | N | -0- | | | -0- |
| 05 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | N | -0- | | | -0- |
| 06 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | N | -0- | | | -0- |
| 07 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | N | -0- | | | -0- |
| 08 | 124 | N | 37 | -0- | -87 | -0- | 37 | 3 | | N | -0- | | | -0- |
| 09 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | N | -0- | | | -0- |
| 10 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | N | -0- | | | -0- |
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | N | NO RPT | | | -0- |
| *12 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 467 TOTAL CONDENSATE PROD: -0-

BAGGETT, J. M. ET AL WELL #: 2C RRCID -> 076205 COMPL. DATE 10/14/1977 TOTAL DEPTH 10514 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | 714 | | | | N | -0- | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | 714 | | | | N | -0- | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | 714 | | | | N | -0- | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | 714 | | | | N | -0- | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | 714 | | | | N | -0- | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | 714 | | | | N | -0- | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | 714 | | | | N | -0- | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | 714 | | | | N | -0- | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | 714 | | | | N | -0- | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | 714 | | | | N | -0- | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 714 | | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | 714 | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 396 | -0- | -69 | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 371 | -0- | -49 | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 428 | -0- | -6 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 04 | 428 | N | 428 | -0- | -0- | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 05 | 441 | N | 441 | -0- | -0- | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 06 | 424 | N | 424 | -0- | -0- | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 424 | -0- | -10 | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 08 | 478 | N | 478 | -0- | -0- | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 09 | 478 | N | 478 | -0- | -0- | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 432 | -0- | -2 | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | NO RPT | -0- | -450 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 496 | N | 417 | -0- | -79 | -0- | 417 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,717 TOTAL CONDENSATE PROD: -0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | -0- | -0- | -3100 | 14975 | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | 14975 | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | 14975 | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | 14975 | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | 14975 | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | 14975 | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | 14975 | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | 14975 | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | 14975 | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | 14975 | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | 14975 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | 14975 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | 816 | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | 816 | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | 816 | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | 816 | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | 816 | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | 816 | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | 816 | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | 816 | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | 816 | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | 816 | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | 816 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | 816 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 02 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 03 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 171 | -0- | -9 | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 05 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 06 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 158 | -0- | -28 | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 117 | -0- | -38 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 134 | -0- | -16 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 10 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 11 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,720 TOTAL CONDENSATE PROD: -0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 02 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 03 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 04 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 05 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 06 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 07 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 08 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 250 | -0- | -20 | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 10 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 124 | -0- | -56 | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,446 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 39 | -0- | -17 | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 03 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 04 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 05 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 06 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 07 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 08 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 70 | -0- | -20 | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 83 | -0- | -10 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 58 | -0- | -62 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 791 TOTAL CONDENSATE PROD: -0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 213 | -0- | -11 | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 03 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 04 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 05 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 06 | 253 | N | 253 | -0- | -0- | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 07 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 180 | -0- | -6 | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 229 | -0- | -11 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 242 | -0- | -6 | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 113 | -0- | -67 | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,318 TOTAL CONDENSATE PROD: -0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 02 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 03 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 04 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 05 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 06 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 140 | -0- | -15 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 104 | -0- | -20 | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 119 | -0- | -1 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 10 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 11 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,423 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | 4520 | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | 4520 | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | 4520 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 4520 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 4520 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 4520 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 4520 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 4520 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 4520 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 4520 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 4520 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 4520 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 02 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 03 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 04 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 05 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 06 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 114 | -0- | -10 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 84 | -0- | -40 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 97 | -0- | -23 | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 10 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 11 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,194 TOTAL CONDENSATE PROD: -0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 02 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 03 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 04 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 06 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 07 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 71 | -0- | -22 | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 82 | -0- | -8 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 10 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 11 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,063 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 02 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 03 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 05 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 06 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 167 | -0- | -19 | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 123 | -0- | -32 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 142 | -0- | -8 | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 11 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,756 TOTAL CONDENSATE PROD: -0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 02 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 03 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 04 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 05 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 06 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 202 | -0- | -15 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 149 | -0- | -37 | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 172 | -0- | -8 | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 176 | -0- | -41 | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 11 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,996 TOTAL CONDENSATE PROD: -0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 220 | -0- | -4 | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 03 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 04 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 06 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 07 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 236 | -0- | -34 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 10 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 116 | -0- | -64 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,375 TOTAL CONDENSATE PROD: -0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 811 | N | 811 | -0- | -0- | -0- | 811 | 3 | | | N | -0- | | | | | -0- |
| 02 | 678 | N | 678 | -0- | -0- | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1271 | N | 473 | -0- | -798 | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 414 | -0- | -366 | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 05 | 507 | N | 507 | -0- | -0- | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 06 | 655 | N | 655 | -0- | -0- | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 374 | -0- | -60 | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 480 | -0- | -16 | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 344 | -0- | -316 | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 10 | 509 | N | 509 | -0- | -0- | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 373 | -0- | -77 | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,618 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 201 | -0- | -23 | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 192 | -0- | -25 | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 206 | -0- | -4 | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 05 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 06 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 189 | -0- | -28 | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 185 | -0- | -1 | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 180 | -0- | -30 | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 10 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 162 | -0- | -18 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,221 TOTAL CONDENSATE PROD: -0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 240 | -0- | -40 | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 233 | -0- | -15 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 221 | -0- | -49 | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 06 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 206 | -0- | -11 | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 203 | -0- | -7 | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 10 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 11 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,593 TOTAL CONDENSATE PROD: -0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 02 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 171 | -0- | -39 | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 05 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 06 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 163 | -0- | -23 | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 164 | -0- | -22 | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 156 | -0- | -24 | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 10 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 11 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,062 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 720 | N | 720 | -0- | -0- | -0- | 720 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 670 | -0- | -170 | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 730 | -0- | -76 | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 673 | -0- | -17 | -0- | 673 | 3 | | | N | -0- | | | | | -0- |
| 05 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 06 | 711 | N | 711 | -0- | -0- | -0- | 711 | 3 | | | N | -0- | | | | | -0- |
| 07 | 770 | N | 770 | -0- | -0- | -0- | 770 | 3 | | | N | -0- | | | | | -0- |
| 08 | 834 | N | 834 | -0- | -0- | -0- | 834 | 3 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 593 | -0- | -127 | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| 10 | 822 | N | 822 | -0- | -0- | -0- | 822 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 681 | -0- | -129 | -0- | 681 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,781 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 650 | N | 650 | -0- | -0- | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 02 | 873 | N | 873 | -0- | -0- | -0- | 873 | 3 | | | N | -0- | | | | | -0- |
| 03 | 697 | N | 697 | -0- | -0- | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 04 | 769 | N | 769 | -0- | -0- | -0- | 769 | 3 | | | N | -0- | | | | | -0- |
| 05 | 716 | N | 716 | -0- | -0- | -0- | 716 | 3 | | | N | -0- | | | | | -0- |
| 06 | 759 | N | 759 | -0- | -0- | -0- | 759 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 713 | -0- | -93 | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 639 | -0- | -74 | -0- | 639 | 3 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 739 | -0- | -11 | -0- | 739 | 3 | | | N | -0- | | | | | -0- |
| 10 | 780 | N | 780 | -0- | -0- | -0- | 780 | 3 | | | N | -0- | | | | | -0- |
| 11 | 767 | N | 767 | -0- | -0- | -0- | 767 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,102 TOTAL CONDENSATE PROD: -0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 234 | -0- | -18 | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 240 | -0- | -8 | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 222 | -0- | -48 | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 05 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 06 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 07 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 213 | -0- | -4 | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 09 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 11 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,725 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 02 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 238 | -0- | -2 | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 141 | -0- | -138 | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 219 | -0- | -51 | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 227 | -0- | -21 | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 08 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 09 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 10 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| *11 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,241 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SHAW, HENRY JR. //CONT.// 771625

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 02 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 372 | -0- | -217 | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 04 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 05 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 275 | -0- | -85 | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 221 | -0- | -213 | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 08 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 241 | -0- | -29 | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 10 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| *11 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,712 TOTAL CONDENSATE PROD: -0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 02 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 03 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 04 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 369 | -0- | -127 | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 06 | 401 | N | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 361 | -0- | -11 | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 276 | -0- | -96 | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 310 | -0- | -80 | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 10 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| *11 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,896 TOTAL CONDENSATE PROD: -0-

ADAMS "154" WELL #: 6 RRCID -> 248439 COMPL. DATE 11/14/2008 TOTAL DEPTH 9200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/11/2013 - P&A 02-11-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 156 | -0- | -12 | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 03 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 04 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 05 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 201 | -0- | -39 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 289 | -0- | -21 | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 187 | -0- | -23 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 10 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 153 | -0- | -87 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| *12 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,193 TOTAL CONDENSATE PROD: -0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 192 | -0- | -4 | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 03 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 04 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 121 | -0- | -96 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 06 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 07 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 08 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 167 | -0- | -103 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 130 | -0- | -118 | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 136 | -0- | -104 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| *12 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,304 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 401 | N | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 187 | -0- | -121 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 03 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 354 | -0- | -36 | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 187 | -0- | -30 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 355 | -0- | -5 | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 07 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 08 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 278 | -0- | -82 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 380 | -0- | -85 | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 228 | -0- | -102 | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| *12 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,892 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | N | -0- | | | -0- |
| 02 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | N | -0- | | | -0- |
| 03 | 627 | N | 627 | -0- | -0- | -0- | 627 | 2 | | N | -0- | | | -0- |
| 04 | 579 | N | 579 | -0- | -0- | -0- | 579 | 2 | | N | -0- | | | -0- |
| 05 | 675 | N | 675 | -0- | -0- | -0- | 675 | 2 | | N | -0- | | | -0- |
| 06 | 600 | N | 431 | -0- | -169 | -0- | 431 | 2 | | N | -0- | | | -0- |
| 07 | 589 | N | 416 | -0- | -173 | -0- | 416 | 2 | | N | -0- | | | -0- |
| 08 | 682 | N | 311 | -0- | -371 | -0- | 311 | 2 | | N | -0- | | | -0- |
| 09 | 420 | N | 222 | -0- | -198 | -0- | 222 | 2 | | N | -0- | | | -0- |
| 10 | 403 | N | 107 | -0- | -296 | -0- | 107 | 2 | | N | -0- | | | -0- |
| 11 | 300 | N | 181 | -0- | -119 | -0- | 181 | 2 | | N | -0- | | | -0- |
| *12 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,928 TOTAL CONDENSATE PROD: -0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 454 | N | 454 | -0- | -0- | -0- | 454 | 2 | | N | -0- | | | -0- |
| 02 | 420 | N | 292 | -0- | -128 | -0- | 292 | 2 | | N | -0- | | | -0- |
| 03 | 465 | N | 384 | -0- | -81 | -0- | 384 | 2 | | N | -0- | | | -0- |
| 04 | 450 | N | 403 | -0- | -47 | -0- | 403 | 2 | | N | -0- | | | -0- |
| 05 | 310 | N | 295 | -0- | -15 | -0- | 295 | 2 | | N | -0- | | | -0- |
| 06 | 360 | N | 285 | -0- | -75 | -0- | 285 | 2 | | N | -0- | | | -0- |
| 07 | 403 | N | 374 | -0- | -29 | -0- | 374 | 2 | | N | -0- | | | -0- |
| 08 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | N | -0- | | | -0- |
| 09 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | N | -0- | | | -0- |
| 10 | 508 | N | 508 | -0- | -0- | -0- | 508 | 2 | | N | -0- | | | -0- |
| 11 | 390 | N | 334 | -0- | -56 | -0- | 334 | 2 | | N | -0- | | | -0- |
| 12 | 434 | N | 305 | -0- | -129 | -0- | 305 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,442 TOTAL CONDENSATE PROD: -0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | N | -0- | | | -0- |
| 02 | 56 | N | 55 | -0- | -1 | -0- | 55 | 2 | | N | -0- | | | -0- |
| 03 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | N | -0- | | | -0- |
| 04 | 90 | N | 71 | -0- | -19 | -0- | 71 | 2 | | N | -0- | | | -0- |
| 05 | 62 | N | 56 | -0- | -6 | -0- | 56 | 2 | | N | -0- | | | -0- |
| 06 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | N | -0- | | | -0- |
| 07 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | N | -0- | | | -0- |
| 08 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | N | -0- | | | -0- |
| 09 | 90 | N | 88 | -0- | -2 | -0- | 88 | 2 | | N | -0- | | | -0- |
| 10 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | N | -0- | | | -0- |
| 11 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | N | -0- | | | -0- |
| 12 | 93 | N | 84 | -0- | -9 | -0- | 84 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 856 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 108 | -0- | -32 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 77 | -0- | -47 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 77 | -0- | -103 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 109 | -0- | -15 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 06 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 07 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 81 | -0- | -43 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 09 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 10 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 11 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 182 | -0- | -66 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,882 TOTAL CONDENSATE PROD: -0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 411 | -0- | -37 | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 03 | 511 | N | 511 | -0- | -0- | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 407 | -0- | -13 | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 252 | -0- | -213 | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 405 | -0- | -75 | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 07 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 08 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 09 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 235 | -0- | -199 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 11 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 299 | -0- | -166 | -0- | 299 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,543 TOTAL CONDENSATE PROD: -0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 666 | -0- | -370 | -0- | 666 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 136 | -0- | -19 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 04 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 669 | -0- | -75 | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 06 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 325 | -0- | -171 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 161 | -0- | -521 | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 2 | | | N | -0- | | | | | -0- |
| 10 | 769 | N | 769 | -0- | -0- | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 11 | 905 | N | 905 | -0- | -0- | -0- | 905 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 109 | -0- | -1038 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,608 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 03 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 04 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 06 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 102 | -0- | -22 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 08 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 71 | -0- | -79 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 51 | -0- | -42 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 11 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 24 | -0- | -38 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 752 TOTAL CONDENSATE PROD: -0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 502 | N | 502 | -0- | -0- | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 02 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 401 | -0- | -281 | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 175 | -0- | -305 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 72 | -0- | -52 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 2 | | | N | -0- | | | | | -0- |
| 07 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 08 | 844 | N | 844 | -0- | -0- | -0- | 844 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 102 | -0- | -558 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 116 | -0- | -287 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 83 | -0- | -577 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| *12 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,209 TOTAL CONDENSATE PROD: -0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 615 | N | 615 | -0- | -0- | -0- | 615 | 2 | | | N | -0- | | | | | -0- |
| 02 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 486 | -0- | -72 | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 365 | -0- | -235 | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 91 | -0- | -312 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 06 | 641 | N | 641 | -0- | -0- | -0- | 641 | 2 | | | N | -0- | | | | | -0- |
| 07 | 623 | N | 623 | -0- | -0- | -0- | 623 | 2 | | | N | -0- | | | | | -0- |
| 08 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 423 | -0- | -207 | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 417 | -0- | -203 | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 345 | -0- | -15 | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 126 | -0- | -308 | -0- | 126 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,856 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WAMA GAS PRODUCTION 895612
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 02 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 03 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 04 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 05 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 06 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 07 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 08 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 09 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 10 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 45 | -0- | -105 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 608 TOTAL CONDENSATE PROD: -0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 02 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 03 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 47 | -0- | -103 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 47 | -0- | -139 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 06 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 07 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 08 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 48 | -0- | -12 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 10 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 50 | -0- | -70 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 869 TOTAL CONDENSATE PROD: -0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 44 | -0- | -12 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 03 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 04 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 05 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 80 | -0- | -10 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 07 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 08 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 87 | -0- | -3 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 10 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 88 | -0- | -32 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 906 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WAMA GAS PRODUCTION //CONT.// 895612
WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 10 | -0- | -207 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 05 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 06 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 07 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 08 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 12 | -0- | -18 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 11 | -0- | -19 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12 | N | NO RPT | -0- | -12 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 139 TOTAL CONDENSATE PROD: -0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 02 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 03 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 05 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 32 | -0- | -28 | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 07 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 08 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 09 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 10 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 55 | -0- | -5 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 500 TOTAL CONDENSATE PROD: -0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 04 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 05 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 06 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 07 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 08 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 77 | -0- | -13 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 10 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 11 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 589 TOTAL CONDENSATE PROD: -0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WAMA GAS PRODUCTION //CONT.// 895612
WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 46 | -0- | -38 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 03 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 04 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 05 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 06 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 07 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 08 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 09 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 10 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 11 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,354 TOTAL CONDENSATE PROD: -0-

AGARITTA (KING SAND) 00786 500 ASSOCIATED 49B CNTY: CONCHO
STEPHENS & JOHNSON OPERATING CO. 817555
AGARITTA UNIT WELL #: 1H RRCID -> 138832 COMPL. DATE 09/01/1995 TOTAL DEPTH 2100 PERF. 2008 - 2026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1705 | -0- | -0- | -0- | 1705 | 2 | | | N | -0- | | | | | 46 |
| 02 | 1501 | N | 1501 | -0- | -0- | -0- | 1501 | 2 | | | N | -0- | | | | | 46 |
| 03 | 1767 | N | 1668 | -0- | -99 | -0- | 1668 | 2 | | | N | -0- | | | | | 46 |
| 04 | 1650 | N | 1425 | -0- | -225 | -0- | 1425 | 2 | | | N | -0- | | | | | 46 |
| 05 | 1248 | N | 1248 | -0- | -0- | -0- | 1248 | 2 | | | N | -0- | | | | | 46 |
| 06 | 1620 | N | 1269 | -0- | -351 | -0- | 1269 | 2 | | | N | -0- | | | | | 46 |
| 07 | 1488 | N | 1234 | -0- | -254 | -0- | 1234 | 2 | | | N | -0- | | | | | 46 |
| 08 | 1704 | N | 1704 | -0- | -0- | -0- | 1704 | 2 | | | N | -0- | | | | | 46 |
| 09 | 1259 | N | 1259 | -0- | -0- | -0- | 1259 | 2 | | | N | -0- | | | | | 46 |
| 10 | 1240 | N | 1203 | -0- | -37 | -0- | 1203 | 2 | | | N | -0- | | | | | 46 |
| *11 | 1237 | N | 1237 | -0- | -0- | -0- | 1237 | 2 | | | N | -0- | | | | | 46 |
| *12 | 739 | N | 739 | -0- | -0- | -0- | 739 | 2 | | | N | -0- | | | | | 46 |

TOTAL GAS PROD: 16,192 TOTAL CONDENSATE PROD: -0-

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC //CONT.// 076862
GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 02 | 457 | N | 457 | -0- | -0- | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 03 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 04 | 498 | N | 498 | -0- | -0- | -0- | 498 | 2 | | | N | -0- | | | | | -0- |
| 05 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 367 | -0- | -143 | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 363 | -0- | -164 | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 08 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 09 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 10 | 498 | N | 498 | -0- | -0- | -0- | 498 | 2 | | | N | -0- | | | | | -0- |
| *11 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| *12 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,187 TOTAL CONDENSATE PROD: -0-

KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 918 | -0- | -43 | -0- | 899 | 2 | 19 | 9 | N | 17 | | | | | 154 |
| 02 | 868 | N | 808 | -0- | -60 | -0- | 808 | 2 | | | N | -0- | | | | | 154 |
| 03 | 930 | N | 892 | -0- | -38 | -0- | 892 | 2 | | | N | -0- | | | | | 154 |
| 04 | 900 | N | 884 | -0- | -16 | -0- | 865 | 2 | 19 | 9 | N | 17 | | | | | 171 |
| 05 | 899 | N | 858 | -0- | -41 | -0- | 858 | 2 | | | N | -0- | | | | | 171 |
| 06 | 870 | N | 863 | -0- | -7 | -0- | 848 | 2 | 15 | 9 | N | 14 | | | | | 185 |
| 07 | 958 | N | 958 | -0- | -0- | -0- | 949 | 2 | 9 | 9 | N | 8 | | | | | 193 |
| 08 | 994 | N | 994 | -0- | -0- | -0- | 964 | 2 | 30 | 9 | N | 27 | | | | | 220 |
| 09 | 952 | N | 952 | -0- | -0- | -0- | 944 | 2 | 8 | 9 | N | 7 | | | | | 227 |
| 10 | 961 | N | 959 | -0- | -2 | -0- | 959 | 2 | | | N | -0- | | | | | 227 |
| 11 | 960 | N | 860 | -0- | -100 | -0- | 853 | 2 | 7 | 9 | N | 6 | | | | | 233 |
| 12 | 992 | N | 909 | -0- | -83 | -0- | 902 | 2 | 7 | 9 | N | 6 | | | | | 239 |

TOTAL GAS PROD: 10,855 TOTAL CONDENSATE PROD: 102

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1734 | -0- | -95 | -0- | 1734 | 2 | | | N | -0- | | | | | 93 |
| 02 | 1652 | N | 1558 | -0- | -94 | -0- | 1558 | 2 | | | N | -0- | | | | | 93 |
| 03 | 1767 | N | 1721 | -0- | -46 | -0- | 1721 | 2 | | | N | -0- | | | | | 93 |
| 04 | 1680 | N | 1669 | -0- | -11 | -0- | 1669 | 2 | | | N | -0- | | | | | 93 |
| 05 | 1736 | N | 1654 | -0- | -82 | -0- | 1654 | 2 | | | N | -0- | | | | | 93 |
| 06 | 1680 | N | 1637 | -0- | -43 | -0- | 1637 | 2 | | | N | -0- | | | | | 93 |
| 07 | 1837 | N | 1837 | -0- | -0- | -0- | 1831 | 2 | 6 | 9 | N | 5 | | | | | 98 |
| 08 | 1871 | N | 1871 | -0- | -0- | -0- | 1859 | 2 | 12 | 9 | N | 11 | | | | | 109 |
| 09 | 1831 | N | 1831 | -0- | -0- | -0- | 1821 | 2 | 10 | 9 | N | 9 | | | | | 118 |
| 10 | 1871 | N | 1871 | -0- | -0- | -0- | 1849 | 2 | 22 | 9 | N | 20 | | | | | 138 |
| 11 | 1800 | N | 1655 | -0- | -145 | -0- | 1646 | 2 | 9 | 9 | N | 8 | | | | | 146 |
| 12 | 1891 | N | 1767 | -0- | -124 | -0- | 1739 | 2 | 28 | 9 | N | 25 | | | | | 171 |

TOTAL GAS PROD: 20,805 TOTAL CONDENSATE PROD: 78

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY //CONT.// 468890
ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4061 | X | 3832 | -0- | -229 | -0- | 3789 | 2 | 43 | 9 | N | 39 | | | | | 299 |
| 02 | 3818 | X | 3818 | -0- | -0- | -0- | 3789 | 2 | 29 | 9 | N | 26 | | | | | 325 |
| 03 | 37647 | X | 37647 | -0- | -0- | -0- | 37601 | 2 | 46 | 9 | N | 42 | 181 | 1 | | | 186 |
| 04 | 3900 | X | 3676 | -0- | -224 | -0- | 3647 | 2 | 29 | 9 | N | 26 | | | | | 212 |
| 05 | 4216 | X | 3648 | -0- | -568 | -0- | 3614 | 2 | 34 | 9 | N | 31 | | | | | 243 |
| 06 | 4110 | X | 3614 | -0- | -496 | -0- | 3578 | 2 | 36 | 9 | N | 33 | 182 | 1 | | | 94 |
| 07 | 4028 | X | 4028 | -0- | -0- | -0- | 4000 | 2 | 28 | 9 | N | 25 | | | | | 119 |
| 08 | 4071 | X | 4071 | -0- | -0- | -0- | 4064 | 2 | 7 | 9 | N | 6 | | | | | 125 |
| 09 | 4002 | X | 4002 | -0- | -0- | -0- | 3980 | 2 | 22 | 9 | N | 20 | | | | | 145 |
| 10 | 4070 | X | 4070 | -0- | -0- | -0- | 4041 | 2 | 29 | 9 | N | 26 | | | | | 171 |
| 11 | 3870 | X | 3626 | -0- | -244 | -0- | 3596 | 2 | 30 | 9 | N | 27 | | | | | 198 |
| 12 | 3999 | X | 3857 | -0- | -142 | -0- | 3801 | 2 | 56 | 9 | N | 51 | 185 | 1 | | | 64 |

TOTAL GAS PROD: 79,889 TOTAL CONDENSATE PROD: 352

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4985 | | 4985 | -0- | -0- | -0- | 4983 | 2 | 2 | 9 | N | 2 | | | | | 85 |
| 02 | 4315 | | 4315 | -0- | -0- | -0- | 4308 | 2 | 7 | 9 | N | 6 | 1 | 8 | | | 90 |
| 03 | 4619 | | 4619 | -0- | -0- | -0- | 4618 | 2 | 1 | 9 | N | 1 | | | | | 91 |
| 04 | 4313 | | 4313 | -0- | -0- | -0- | 4313 | 2 | | | N | -0- | | | | | 91 |
| 05 | 3896 | | 3896 | -0- | -0- | -0- | 3895 | 2 | 1 | 9 | N | 1 | | | | | 92 |
| 06 | 3652 | | 3652 | -0- | -0- | -0- | 3652 | 2 | | | N | -0- | | | | | 92 |
| 07 | 3683 | | 3683 | -0- | -0- | -0- | 3681 | 2 | 2 | 9 | N | 2 | | | | | 94 |
| 08 | 4506 | | 4506 | -0- | -0- | -0- | 4506 | 2 | | | N | -0- | | | | | 94 |
| 09 | 4230 | | 4230 | -0- | -0- | -0- | 4230 | 2 | | | N | -0- | | | | | 94 |
| 10 | 4045 | | 4045 | -0- | -0- | -0- | 4045 | 2 | | | N | -0- | | | | | 94 |
| 11 | 2340 | | 3475 | -0- | 1135 | 1135 | 3475 | 2 | | | N | -0- | | | | | 94 |
| 12 | 2418 | | 4244 | -0- | 1826 | 2961 | 4244 | 2 | | | N | -0- | | | | | 94 |

TOTAL GAS PROD: 49,963 TOTAL CONDENSATE PROD: 12

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1937 | N | 1937 | -0- | -0- | -0- | 1937 | 2 | | | N | -0- | | | | | 19 |
| 02 | 1848 | N | 1762 | -0- | -86 | -0- | 1753 | 2 | 9 | 9 | N | 8 | | | | | 27 |
| 03 | 2139 | N | 1950 | -0- | -189 | -0- | 1947 | 2 | 3 | 9 | N | 3 | | | | | 30 |
| 04 | 1917 | N | 1917 | -0- | -0- | -0- | 1917 | 2 | | | N | -0- | | | | | 30 |
| 05 | 1708 | N | 1708 | -0- | -0- | -0- | 1708 | 2 | | | N | -0- | | | | | 30 |
| 06 | 1890 | N | 1648 | -0- | -242 | -0- | 1648 | 2 | | | N | -0- | | | | | 30 |
| 07 | 1984 | N | 1538 | -0- | -446 | -0- | 1532 | 2 | 6 | 9 | N | 5 | | | | | 35 |
| 08 | 1751 | N | 1751 | -0- | -0- | -0- | 1748 | 2 | 3 | 9 | N | 3 | | | | | 38 |
| 09 | 1807 | N | 1807 | -0- | -0- | -0- | 1796 | 2 | 11 | 9 | N | 10 | | | | | 48 |
| 10 | 1784 | N | 1784 | -0- | -0- | -0- | 1780 | 2 | 4 | 9 | N | 4 | | | | | 52 |
| *11 | 1614 | N | 1614 | -0- | -0- | -0- | 1607 | 2 | 7 | 9 | N | 6 | | | | | 58 |
| *12 | 1692 | N | 1692 | -0- | -0- | -0- | 1682 | 2 | 10 | 9 | N | 9 | | | | | 67 |

TOTAL GAS PROD: 21,108 TOTAL CONDENSATE PROD: 48

ALLISON (DEVONIAN) //CONT.// 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 516 | X | 516 | -0- | -0- | -0- | 516 | 2 | | | N | -0- | | | | | 6 |
| 02 | 470 | X | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | 6 |
| 03 | 439 | X | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | 6 |
| 04 | 1470 | X | 353 | -0- | -1117 | -0- | 353 | 2 | | | N | -0- | | | | | 6 |
| 05 | 527 | X | 305 | -0- | -222 | -0- | 305 | 2 | | | N | -0- | | | | | 6 |
| 06 | 510 | X | 338 | -0- | -172 | -0- | 338 | 2 | | | N | -0- | | | | | 6 |
| 07 | 527 | X | 338 | -0- | -189 | -0- | 338 | 2 | | | N | -0- | | | | | 6 |
| 08 | 434 | X | 286 | -0- | -148 | -0- | 286 | 2 | | | N | -0- | | | | | 6 |
| 09 | 360 | X | 283 | -0- | -77 | -0- | 283 | 2 | | | N | -0- | | | | | 6 |
| 10 | 341 | X | 267 | -0- | -74 | -0- | 267 | 2 | | | N | -0- | | | | | 6 |
| 11 | 330 | X | 286 | -0- | -44 | -0- | 286 | 2 | | | N | -0- | | | | | 6 |
| *12 | 341 | X | 286 | -0- | -55 | -0- | 286 | 2 | | | N | -0- | | | | | 6 |

TOTAL GAS PROD: 4,167 TOTAL CONDENSATE PROD: -0-

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11832 | X | 11832 | -0- | -0- | -0- | 11829 | 2 | 3 | 9 | N | 3 | | | | | 11 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 4 | 1 | 8 | | | 14 |
| 03 | 12400 | X | 11540 | -0- | -860 | -0- | 11540 | 2 | | | N | -0- | | | | | 14 |
| 04 | 14291 | X | 14291 | -0- | -0- | -0- | 14291 | 2 | | | N | -0- | | | | | 14 |
| 05 | 12121 | X | 11170 | -0- | -951 | -0- | 11170 | 2 | | | N | -0- | | | | | 14 |
| 06 | 11460 | X | 10654 | -0- | -806 | -0- | 10648 | 2 | 6 | 9 | N | 5 | | | | | 19 |
| 07 | INC G-10 | | 10792 | -0- | 10792 | 10792 | 10785 | 2 | 7 | 9 | N | 6 | | | | | 25 |
| 08 | INC G-10 | | 10643 | -0- | 10643 | 21435 | 10643 | 2 | | | N | -0- | | | | | 25 |
| 09 | 31497 | X | 10062 | -0- | -21435 | -0- | 10062 | 2 | | | N | -0- | | | | | 25 |
| 10 | 9497 | X | 9497 | -0- | -0- | -0- | 9497 | 2 | | | N | -0- | | | | | 25 |
| 11 | 10650 | X | 9534 | -0- | -1116 | -0- | 9534 | 2 | | | N | -0- | | | | | 25 |
| *12 | 10788 | X | 9840 | -0- | -948 | -0- | 9840 | 2 | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 119,855 TOTAL CONDENSATE PROD: 18

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 02 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 03 | 583 | N | 583 | -0- | -0- | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1217 | N | 1217 | -0- | -0- | -0- | 1217 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 263 | -0- | -140 | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 205 | -0- | -365 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1271 | N | 493 | -0- | -778 | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 08 | 799 | N | 799 | -0- | -0- | -0- | 799 | 2 | | | N | -0- | | | | | -0- |
| 09 | 774 | N | 774 | -0- | -0- | -0- | 774 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1051 | N | 1051 | -0- | -0- | -0- | 1051 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 620 | -0- | -160 | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1252 | N | 1252 | -0- | -0- | -0- | 1252 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,951 TOTAL CONDENSATE PROD: -0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 49600 | 48858 | -0- | -742 | 66522 | 48858 | 2 | | | N | -0- | | | | | -0- |
| 02 | 44800 | 43924 | -0- | -876 | 65646 | 43924 | 2 | | | N | -0- | | | | | -0- |
| 03 | 49600 | 48474 | -0- | -1126 | 64520 | 48474 | 2 | | | N | -0- | | | | | -0- |
| 04 | 48000 | 46773 | -0- | -1227 | 63293 | 46773 | 2 | | | N | -0- | | | | | -0- |
| 05 | 49600 | 48064 | -0- | -1536 | 61757 | 48064 | 2 | | | N | -0- | | | | | -0- |
| 06 | 48000 | 46181 | -0- | -1819 | 59938 | 46181 | 2 | | | N | -0- | | | | | -0- |
| 07 | 48515 | 47533 | -0- | -982 | 58956 | 47533 | 2 | | | N | -0- | | | | | -0- |
| 08 | 48515 | 47070 | -0- | -1445 | 57511 | 47070 | 2 | | | N | -0- | | | | | -0- |
| 09 | 46950 | 45682 | -0- | -1268 | 56243 | 45682 | 2 | | | N | -0- | | | | | -0- |
| 10 | 48515 | 46015 | -0- | -2500 | 53743 | 46015 | 2 | | | N | -0- | | | | | -0- |
| 11 | 46950 | 42079 | -0- | -4871 | 48872 | 42079 | 2 | | | N | -0- | | | | | -0- |
| *12 | 48515 | 41617 | -0- | -6898 | 41974 | 41617 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 552,270 TOTAL CONDENSATE PROD: -0-

AMACKER-TIPPETT (CISCO) 02207 152 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 206697 COMPL. DATE 11/01/2004 TOTAL DEPTH 10784 PERF. 9629 - 10247

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6076 X | 4407 | -0- | -1669 | -0- | 4371 | 2 | 36 | 9 | Y | 33 | 67 | 1 | | | 44 |
| 02 | 5460 X | 4692 | -0- | -768 | -0- | 4661 | 2 | 31 | 9 | Y | 28 | | | | | 72 |
| 03 | 6045 X | 5486 | -0- | -559 | -0- | 5450 | 2 | 36 | 9 | Y | 33 | | | | | 105 |
| 04 | 5850 X | 5616 | -0- | -234 | -0- | 5581 | 2 | 35 | 9 | Y | 32 | 78 | 1 | | | 59 |
| 05 | 6017 X | 6017 | -0- | -0- | -0- | 5992 | 2 | 25 | 9 | Y | 23 | | | | | 82 |
| 06 | 5791 X | 5791 | -0- | -0- | -0- | 5766 | 2 | 25 | 9 | Y | 23 | | | | | 105 |
| 07 | 5861 X | 5861 | -0- | -0- | -0- | 5848 | 2 | 13 | 9 | Y | 12 | 70 | 1 | | | 47 |
| 08 | 6014 X | 4862 | -0- | -1152 | -0- | 4849 | 2 | 13 | 9 | Y | 12 | | | | | 59 |
| 09 | 5820 X | 5611 | -0- | -209 | -0- | 5585 | 2 | 26 | 9 | Y | 24 | | | | | 83 |
| 10 | 6014 X | 5434 | -0- | -580 | -0- | 5420 | 2 | 14 | 9 | Y | 13 | 61 | 1 | | | 35 |
| 11 | 5790 X | 4621 | -0- | -1169 | -0- | 4600 | 2 | 21 | 9 | Y | 19 | | | | | 54 |
| *12 | 5859 X | 5353 | -0- | -506 | -0- | 5300 | 2 | 53 | 9 | Y | 48 | | | | | 102 |

TOTAL GAS PROD: 63,751 TOTAL CONDENSATE PROD: 300

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 847 | N | 847 | -0- | -0- | -0- | 828 | 2 | 19 | 9 | Y | 17 | 33 | 1 | | | 22 |
| 02 | 728 | N | 694 | -0- | -34 | -0- | 679 | 2 | 15 | 9 | Y | 14 | | | | | 36 |
| 03 | 768 | N | 768 | -0- | -0- | -0- | 750 | 2 | 18 | 9 | Y | 16 | | | | | 52 |
| 04 | 810 | N | 729 | -0- | -81 | -0- | 711 | 2 | 18 | 9 | Y | 16 | 39 | 1 | | | 29 |
| 05 | 775 | N | 748 | -0- | -27 | -0- | 735 | 2 | 13 | 9 | Y | 12 | | | | | 41 |
| 06 | 750 | N | 734 | -0- | -16 | -0- | 722 | 2 | 12 | 9 | Y | 11 | | | | | 52 |
| 07 | 744 | N | 744 | -0- | -0- | -0- | 730 | 2 | 14 | 9 | Y | 13 | 35 | 1 | | | 30 |
| 08 | 744 | N | 722 | -0- | -22 | -0- | 709 | 2 | 13 | 9 | Y | 12 | | | | | 42 |
| 09 | 720 | N | 614 | -0- | -106 | -0- | 602 | 2 | 12 | 9 | Y | 11 | | | | | 53 |
| 10 | 744 | N | 568 | -0- | -176 | -0- | 554 | 2 | 14 | 9 | Y | 13 | 39 | 1 | | | 27 |
| 11 | 690 | N | 481 | -0- | -209 | -0- | 470 | 2 | 11 | 9 | Y | 10 | | | | | 37 |
| *12 | 620 | N | 580 | -0- | -40 | -0- | 571 | 2 | 9 | 9 | Y | 8 | | | | | 45 |

TOTAL GAS PROD: 8,229 TOTAL CONDENSATE PROD: 153

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2936 | -0- | -133 | -0- | 2917 | 2 | 19 | 9 | Y | 17 | 51 | 1 | | | 25 |
| 02 | 2716 | X | 2599 | -0- | -117 | -0- | 2584 | 2 | 15 | 9 | Y | 14 | | | | | 39 |
| 03 | 3007 | X | 2884 | -0- | -123 | -0- | 2866 | 2 | 18 | 9 | Y | 16 | | | | | 55 |
| 04 | 2910 | X | 2771 | -0- | -139 | -0- | 2753 | 2 | 18 | 9 | Y | 16 | 41 | 1 | | | 30 |
| 05 | 2976 | X | 2888 | -0- | -88 | -0- | 2863 | 2 | 25 | 9 | Y | 23 | | | | | 53 |
| 06 | 2850 | X | 2811 | -0- | -39 | -0- | 2786 | 2 | 25 | 9 | Y | 23 | | | | | 76 |
| 07 | 2870 | N | 2870 | -0- | -0- | -0- | 2857 | 2 | 13 | 9 | Y | 12 | 51 | 1 | | | 37 |
| 08 | 2883 | N | 2549 | -0- | -334 | -0- | 2535 | 2 | 14 | 9 | Y | 13 | | | | | 50 |
| 09 | 2820 | N | 2801 | -0- | -19 | -0- | 2788 | 2 | 13 | 9 | Y | 12 | | | | | 62 |
| 10 | 2883 | N | 2861 | -0- | -22 | -0- | 2847 | 2 | 14 | 9 | Y | 13 | 46 | 1 | | | 29 |
| 11 | 2460 | N | 2278 | -0- | -182 | -0- | 2257 | 2 | 21 | 9 | Y | 19 | | | | | 48 |
| *12 | 2883 | N | 2214 | -0- | -669 | -0- | 2178 | 2 | 36 | 9 | Y | 33 | | | | | 81 |

TOTAL GAS PROD: 32,462 TOTAL CONDENSATE PROD: 211

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2331 | N | 2331 | -0- | -0- | -0- | 2312 | 2 | 19 | 9 | Y | 17 | 33 | 1 | | | 22 |
| 02 | 1988 | N | 1784 | -0- | -204 | -0- | 1769 | 2 | 15 | 9 | Y | 14 | | | | | 36 |
| 03 | 2263 | N | 1661 | -0- | -602 | -0- | 1643 | 2 | 18 | 9 | Y | 16 | | | | | 52 |
| 04 | 2250 | N | 1635 | -0- | -615 | -0- | 1617 | 2 | 18 | 9 | Y | 16 | 39 | 1 | | | 29 |
| 05 | 1984 | N | 1758 | -0- | -226 | -0- | 1745 | 2 | 13 | 9 | Y | 12 | | | | | 41 |
| 06 | 1671 | N | 1671 | -0- | -0- | -0- | 1659 | 2 | 12 | 9 | Y | 11 | | | | | 52 |
| 07 | 1777 | N | 1777 | -0- | -0- | -0- | 1763 | 2 | 14 | 9 | Y | 13 | 35 | 1 | | | 30 |
| 08 | 1767 | N | 1738 | -0- | -29 | -0- | 1721 | 2 | 17 | 9 | Y | 15 | | | | | 45 |
| 09 | 1784 | N | 1784 | -0- | -0- | -0- | 1772 | 2 | 12 | 9 | Y | 11 | | | | | 56 |
| 10 | 1907 | N | 1907 | -0- | -0- | -0- | 1892 | 2 | 15 | 9 | Y | 14 | 42 | 1 | | | 28 |
| 11 | 1680 | N | 1611 | -0- | -69 | -0- | 1600 | 2 | 11 | 9 | Y | 10 | | | | | 38 |
| *12 | 1829 | N | 1595 | -0- | -234 | -0- | 1586 | 2 | 9 | 9 | Y | 8 | | | | | 46 |

TOTAL GAS PROD: 21,252 TOTAL CONDENSATE PROD: 157

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 2022 | -0- | -1543 | -0- | 1887 | 2 | 135 | 9 | Y | 123 | 124 | 1 | | | 31 |
| 02 | 3220 | X | 2887 | -0- | -333 | -0- | 2770 | 2 | 117 | 9 | Y | 106 | 88 | 1 | | | 49 |
| 03 | 3565 | X | 3116 | -0- | -449 | -0- | 2989 | 2 | 127 | 9 | Y | 115 | 118 | 1 | | | 46 |
| 04 | 3450 | X | 2866 | -0- | -584 | -0- | 2752 | 2 | 114 | 9 | Y | 104 | 121 | 1 | | | 29 |
| 05 | 3565 | X | 2622 | -0- | -943 | -0- | 2519 | 2 | 103 | 9 | Y | 94 | 90 | 1 | | | 33 |
| 06 | 3090 | X | 3031 | -0- | -59 | -0- | 2908 | 2 | 123 | 9 | Y | 112 | 106 | 1 | 3 | 8 | 36 |
| 07 | 3193 | X | 3136 | -0- | -57 | -0- | 3003 | 2 | 133 | 9 | Y | 121 | 110 | 1 | | | 47 |
| 08 | 3131 | X | 2596 | -0- | -535 | -0- | 2456 | 2 | 140 | 9 | Y | 127 | 118 | 1 | | | 56 |
| 09 | 3030 | X | 2910 | -0- | -120 | -0- | 2765 | 2 | 145 | 9 | Y | 132 | 116 | 1 | 3 | 8 | 69 |
| 10 | 3326 | X | 3326 | -0- | -0- | -0- | 3171 | 2 | 155 | 9 | Y | 141 | 156 | 1 | 5 | 8 | 49 |
| 11 | 3030 | X | 2500 | -0- | -530 | -0- | 2360 | 2 | 140 | 9 | Y | 127 | 141 | 1 | 1 | 8 | 34 |
| 12 | 3131 | X | 1924 | -0- | -1207 | -0- | 1805 | 2 | 119 | 9 | Y | 108 | 110 | 1 | | | 32 |

TOTAL GAS PROD: 32,936 TOTAL CONDENSATE PROD: 1,410

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4154 | X | 1972 | -0- | -2182 | -0- | 1830 | 2 | 142 | 9 | Y | 129 | 131 | 1 | | | 32 |
| 02 | 3388 | X | 2577 | -0- | -811 | -0- | 2434 | 2 | 143 | 9 | Y | 130 | 102 | 1 | | | 60 |
| 03 | 3658 | X | 2886 | -0- | -772 | -0- | 2729 | 2 | 157 | 9 | Y | 143 | 146 | 1 | | | 57 |
| 04 | 3540 | X | 2651 | -0- | -889 | -0- | 2507 | 2 | 144 | 9 | Y | 131 | 151 | 1 | | | 37 |
| 05 | 3658 | X | 2356 | -0- | -1302 | -0- | 2245 | 2 | 111 | 9 | Y | 101 | 102 | 1 | | | 36 |
| 06 | 2790 | X | 2708 | -0- | -82 | -0- | 2584 | 2 | 124 | 9 | Y | 113 | 112 | 1 | | | 37 |
| 07 | 2883 | X | 2770 | -0- | -113 | -0- | 2636 | 2 | 134 | 9 | Y | 122 | 112 | 1 | | | 47 |
| 08 | 2883 | X | 2308 | -0- | -575 | -0- | 2168 | 2 | 140 | 9 | Y | 127 | 118 | 1 | | | 56 |
| 09 | 2700 | X | 2591 | -0- | -109 | -0- | 2422 | 2 | 169 | 9 | Y | 154 | 128 | 1 | | | 82 |
| 10 | 3032 | X | 3032 | -0- | -0- | -0- | 2846 | 2 | 186 | 9 | Y | 169 | 190 | 1 | | | 61 |
| 11 | 2700 | X | 2282 | -0- | -418 | -0- | 2108 | 2 | 174 | 9 | Y | 158 | 176 | 1 | | | 43 |
| 12 | 2759 | X | 1775 | -0- | -984 | -0- | 1645 | 2 | 130 | 9 | Y | 118 | 126 | 1 | | | 35 |

TOTAL GAS PROD: 29,908 TOTAL CONDENSATE PROD: 1,595

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6231 | X | 3748 | -0- | -2483 | -0- | 3673 | 2 | 75 | 9 | N | 68 | | | | | 138 |
| 02 | 6004 | X | 6004 | -0- | -0- | -0- | 5853 | 2 | 151 | 9 | N | 137 | 194 | 1 | | | 81 |
| 03 | 6200 | X | 5993 | -0- | -207 | -0- | 5851 | 2 | 142 | 9 | N | 129 | | | | | 210 |
| 04 | 6000 | X | 5963 | -0- | -37 | -0- | 5835 | 2 | 128 | 9 | N | 116 | 181 | 1 | | | 145 |
| 05 | 6634 | X | 5937 | -0- | -697 | -0- | 5813 | 2 | 124 | 9 | N | 113 | 189 | 1 | | | 69 |
| 06 | 6420 | X | 5745 | -0- | -675 | -0- | 5629 | 2 | 116 | 9 | N | 105 | | | | | 174 |
| 07 | 6510 | X | 5386 | -0- | -1124 | -0- | 5278 | 2 | 108 | 9 | N | 98 | 177 | 1 | | | 95 |
| 08 | 6169 | X | 4539 | -0- | -1630 | -0- | 4445 | 2 | 94 | 9 | N | 85 | | | | | 180 |
| 09 | 5970 | X | 5636 | -0- | -334 | -0- | 5524 | 2 | 112 | 9 | N | 102 | 189 | 1 | | | 93 |
| 10 | 5952 | X | 4984 | -0- | -968 | -0- | 4864 | 2 | 120 | 9 | N | 109 | | | | | 202 |
| 11 | 5760 | X | 3813 | -0- | -1947 | -0- | 3714 | 2 | 99 | 9 | N | 90 | 173 | 1 | | | 119 |
| 12 | 5828 | X | 2704 | -0- | -3124 | -0- | 2635 | 2 | 69 | 9 | N | 63 | | | | | 182 |

TOTAL GAS PROD: 60,452 TOTAL CONDENSATE PROD: 1,215

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3361 | X | 3361 | -0- | -0- | -0- | 3252 | 2 | 109 | 9 | N | 99 | 173 | 1 | | | 144 |
| 02 | 3001 | X | 3001 | -0- | -0- | -0- | 2895 | 2 | 106 | 9 | N | 96 | 176 | 1 | | | 64 |
| 03 | 3347 | X | 3347 | -0- | -0- | -0- | 3247 | 2 | 100 | 9 | N | 91 | | | | | 155 |
| 04 | 2610 | X | 2169 | -0- | -441 | -0- | 2110 | 2 | 59 | 9 | N | 54 | | | | | 209 |
| 05 | 3398 | X | 3398 | -0- | -0- | -0- | 3274 | 2 | 124 | 9 | N | 113 | 185 | 1 | | | 137 |
| 06 | 3270 | X | 3270 | -0- | -0- | -0- | 3179 | 2 | 91 | 9 | N | 83 | | | | | 220 |
| 07 | 3275 | X | 3275 | -0- | -0- | -0- | 3177 | 2 | 98 | 9 | N | 89 | 189 | 1 | | | 120 |
| 08 | 3099 | X | 3099 | -0- | -0- | -0- | 3010 | 2 | 89 | 9 | N | 81 | | | | | 201 |
| 09 | 3070 | X | 3070 | -0- | -0- | -0- | 2980 | 2 | 90 | 9 | N | 82 | 172 | 1 | | | 111 |
| 10 | 3151 | X | 3151 | -0- | -0- | -0- | 3060 | 2 | 91 | 9 | N | 83 | 1 | 8 | | | 193 |
| 11 | 2952 | X | 2952 | -0- | -0- | -0- | 2867 | 2 | 85 | 9 | N | 77 | 183 | 1 | | | 87 |
| *12 | 3042 | X | 3042 | -0- | -0- | -0- | 2944 | 2 | 98 | 9 | N | 89 | | | | | 176 |

TOTAL GAS PROD: 37,135 TOTAL CONDENSATE PROD: 1,037

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11222 | X | 11170 | -0- | -52 | -0- | 10935 | 2 | 235 | 9 | N | 214 | 186 | 1 | | | 127 |
| 02 | 10136 | X | 9783 | -0- | -353 | -0- | 9578 | 2 | 205 | 9 | N | 186 | 193 | 1 | | | 120 |
| 03 | 11222 | X | 10649 | -0- | -573 | -0- | 10436 | 2 | 213 | 9 | N | 194 | 184 | 1 | | | 130 |
| 04 | 10860 | X | 9701 | -0- | -1159 | -0- | 9517 | 2 | 184 | 9 | N | 167 | 190 | 1 | | | 107 |
| 05 | 11160 | X | 9797 | -0- | -1363 | -0- | 9606 | 2 | 191 | 9 | N | 174 | 188 | 1 | | | 93 |
| 06 | 10800 | X | 10105 | -0- | -695 | -0- | 9922 | 2 | 183 | 9 | N | 166 | 170 | 1 | 1 | 8 | 88 |
| 07 | 10385 | X | 10007 | -0- | -378 | -0- | 9832 | 2 | 175 | 9 | N | 159 | | | | | 247 |
| 08 | 10385 | X | 8193 | -0- | -2192 | -0- | 8027 | 2 | 166 | 9 | N | 151 | 180 | 1 | | | 218 |
| 09 | 10050 | X | 7571 | -0- | -2479 | -0- | 7446 | 2 | 125 | 9 | N | 114 | 188 | 1 | | | 144 |
| 10 | 10385 | X | 9334 | -0- | -1051 | -0- | 9168 | 2 | 166 | 9 | N | 151 | 166 | 1 | | | 129 |
| 11 | 10050 | X | 8044 | -0- | -2006 | -0- | 7882 | 2 | 162 | 9 | N | 147 | 188 | 1 | | | 88 |
| 12 | 10013 | X | 7547 | -0- | -2466 | -0- | 7435 | 2 | 112 | 9 | N | 102 | | | | | 190 |

TOTAL GAS PROD: 111,901 TOTAL CONDENSATE PROD: 1,925

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7493 | X | 7493 | -0- | -0- | -0- | 7168 | 2 | 325 | 9 | N | 295 | 369 | 1 | | | 291 |
| 02 | 6888 | X | 6708 | -0- | -180 | -0- | 6420 | 2 | 288 | 9 | N | 262 | 371 | 1 | | | 182 |
| 03 | 8153 | X | 7315 | -0- | -838 | -0- | 7011 | 2 | 304 | 9 | N | 276 | | | | | 458 |
| 04 | 7890 | X | 7009 | -0- | -881 | -0- | 6717 | 2 | 292 | 9 | N | 265 | 369 | 1 | | | 354 |
| 05 | 8153 | X | 7046 | -0- | -1107 | -0- | 6760 | 2 | 286 | 9 | N | 260 | 363 | 1 | | | 251 |
| 06 | 7260 | X | 6758 | -0- | -502 | -0- | 6484 | 2 | 274 | 9 | N | 249 | 359 | 1 | | | 141 |
| 07 | 6975 | X | 6932 | -0- | -43 | -0- | 6646 | 2 | 286 | 9 | N | 260 | 190 | 1 | | | 211 |
| 08 | 6975 | X | 6766 | -0- | -209 | -0- | 6483 | 2 | 283 | 9 | N | 257 | 191 | 1 | | | 277 |
| 09 | 6899 | X | 6899 | -0- | -0- | -0- | 6623 | 2 | 276 | 9 | N | 251 | 353 | 1 | | | 175 |
| 10 | 7124 | X | 7124 | -0- | -0- | -0- | 6829 | 2 | 295 | 9 | N | 268 | 189 | 1 | 2 | 8 | 252 |
| 11 | 6953 | X | 6953 | -0- | -0- | -0- | 6658 | 2 | 295 | 9 | N | 268 | 365 | 1 | | | 155 |
| *12 | 7155 | X | 7155 | -0- | -0- | -0- | 6855 | 2 | 300 | 9 | N | 273 | 178 | 1 | | | 250 |

TOTAL GAS PROD: 84,158 TOTAL CONDENSATE PROD: 3,184

ALLEN 44 WELL #: 2H RRCID -> 194443 COMPL. DATE 03/01/2003 TOTAL DEPTH N/A PERF.10367 - 12848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 807 | -0- | -495 | -0- | 753 | 2 | 54 | 9 | N | 49 | | | | | 198 |
| 02 | 1176 | N | 1112 | -0- | -64 | -0- | 1067 | 2 | 45 | 9 | N | 41 | | | | | 239 |
| 03 | 1302 | N | 1058 | -0- | -244 | -0- | 1026 | 2 | 32 | 9 | N | 29 | | | | | 268 |
| 04 | 977 | N | 977 | -0- | -0- | -0- | 945 | 2 | 32 | 9 | N | 29 | 159 | 1 | | | 138 |
| 05 | 1240 | N | 1081 | -0- | -159 | -0- | 1041 | 2 | 40 | 9 | N | 36 | | | | | 174 |
| 06 | 1095 | N | 1095 | -0- | -0- | -0- | 1058 | 2 | 37 | 9 | N | 34 | 2 | 8 | | | 206 |
| 07 | 1141 | N | 1141 | -0- | -0- | -0- | 1105 | 2 | 36 | 9 | N | 33 | | | | | 239 |
| 08 | 1085 | N | 958 | -0- | -127 | -0- | 916 | 2 | 42 | 9 | N | 38 | | | | | 277 |
| 09 | 1110 | N | 1013 | -0- | -97 | -0- | 968 | 2 | 45 | 9 | N | 41 | 190 | 1 | 2 | 8 | 126 |
| 10 | 1147 | N | 930 | -0- | -217 | -0- | 894 | 2 | 36 | 9 | N | 33 | | | | | 159 |
| 11 | 1066 | N | 1066 | -0- | -0- | -0- | 1015 | 2 | 51 | 9 | N | 46 | | | | | 205 |
| 12 | 1054 | N | 945 | -0- | -109 | -0- | 909 | 2 | 36 | 9 | N | 33 | | | | | 238 |

TOTAL GAS PROD: 12,183 TOTAL CONDENSATE PROD: 442

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 3496 | -0- | -317 | -0- | 3361 | 2 | 135 | 9 | Y | 123 | 167 | 1 | | | 181 |
| 02 | 3388 | X | 3217 | -0- | -171 | -0- | 3067 | 2 | 150 | 9 | Y | 136 | | | | | 317 |
| 03 | 3751 | X | 3421 | -0- | -330 | -0- | 3256 | 2 | 165 | 9 | Y | 150 | 323 | 1 | | | 144 |
| 04 | 3570 | X | 3284 | -0- | -286 | -0- | 3122 | 2 | 162 | 9 | Y | 147 | 154 | 1 | | | 137 |
| 05 | 3565 | X | 3231 | -0- | -334 | -0- | 3068 | 2 | 163 | 9 | Y | 148 | | | | | 285 |
| 06 | 3450 | X | 2979 | -0- | -471 | -0- | 2857 | 2 | 122 | 9 | Y | 111 | 151 | 1 | | | 245 |
| 07 | 3565 | X | 3148 | -0- | -417 | -0- | 2977 | 2 | 171 | 9 | Y | 155 | 159 | 1 | | | 241 |
| 08 | 3410 | X | 2927 | -0- | -483 | -0- | 2794 | 2 | 133 | 9 | Y | 121 | 155 | 1 | | | 207 |
| 09 | 3270 | X | 3047 | -0- | -223 | -0- | 2887 | 2 | 160 | 9 | Y | 145 | 154 | 1 | | | 198 |
| 10 | 3224 | X | 2911 | -0- | -313 | -0- | 2762 | 2 | 149 | 9 | Y | 135 | 164 | 1 | | | 169 |
| 11 | 3060 | X | 1588 | -0- | -1472 | -0- | 1488 | 2 | 100 | 9 | Y | 91 | | | | | 260 |
| *12 | 3711 | X | 3711 | -0- | -0- | -0- | 3511 | 2 | 200 | 9 | Y | 182 | 157 | 1 | | | 285 |

TOTAL GAS PROD: 36,960 TOTAL CONDENSATE PROD: 1,644

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 3056 | -0- | -106 | -0- | 2953 | 2 | 103 | 9 | N | 94 | 193 | 1 | | | 142 |
| 02 | 2856 | X | 2685 | -0- | -171 | -0- | 2622 | 2 | 63 | 9 | N | 57 | | | | | 199 |
| 03 | 3162 | X | 2873 | -0- | -289 | -0- | 2794 | 2 | 79 | 9 | N | 72 | | | | | 271 |
| 04 | 2970 | X | 2770 | -0- | -200 | -0- | 2703 | 2 | 67 | 9 | N | 61 | 182 | 1 | | | 150 |
| 05 | 3069 | X | 2829 | -0- | -240 | -0- | 2764 | 2 | 65 | 9 | N | 59 | | | | | 209 |
| 06 | 2970 | X | 2700 | -0- | -270 | -0- | 2639 | 2 | 61 | 9 | N | 55 | 164 | 1 | | | 100 |
| 07 | 2770 | N | 2770 | -0- | -0- | -0- | 2694 | 2 | 76 | 9 | N | 69 | | | | | 169 |
| 08 | 2697 | N | 2687 | -0- | -10 | -0- | 2619 | 2 | 68 | 9 | N | 62 | | | | | 231 |
| 09 | 2653 | N | 2653 | -0- | -0- | -0- | 2597 | 2 | 56 | 9 | N | 51 | 163 | 1 | | | 119 |
| 10 | 2741 | N | 2741 | -0- | -0- | -0- | 2675 | 2 | 66 | 9 | N | 60 | | | | | 179 |
| 11 | 2610 | N | 2327 | -0- | -283 | -0- | 2260 | 2 | 67 | 9 | N | 61 | | | | | 240 |
| *12 | 2827 | N | 2827 | -0- | -0- | -0- | 2708 | 2 | 119 | 9 | N | 108 | 181 | 1 | | | 167 |

TOTAL GAS PROD: 32,918 TOTAL CONDENSATE PROD: 809

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5704 | X | 4670 | -0- | -1034 | -0- | 4466 | 2 | 204 | 9 | N | 185 | 189 | 1 | | | 279 |
| 02 | 5208 | X | 5064 | -0- | -144 | -0- | 4979 | 2 | 85 | 9 | N | 77 | 183 | 1 | | | 173 |
| 03 | 6386 | X | 4821 | -0- | -1565 | -0- | 4678 | 2 | 143 | 9 | N | 130 | | | | | 303 |
| 04 | 8837 | X | 8837 | -0- | -0- | -0- | 8633 | 2 | 204 | 9 | N | 185 | 184 | 1 | | | 304 |
| 05 | 6386 | X | 530 | -0- | -5856 | -0- | 490 | 2 | 40 | 9 | N | 36 | 192 | 1 | | | 148 |
| 06 | 8141 | X | 8141 | -0- | -0- | -0- | 7968 | 2 | 173 | 9 | N | 157 | 129 | 1 | | | 176 |
| 07 | 9145 | X | 6358 | -0- | -2787 | -0- | 6242 | 2 | 116 | 9 | N | 105 | | | | | 281 |
| 08 | 9145 | X | 3756 | -0- | -5389 | -0- | 3704 | 2 | 52 | 9 | N | 47 | 172 | 1 | | | 156 |
| 09 | 8850 | X | 1148 | -0- | -7702 | -0- | 1135 | 2 | 13 | 9 | N | 12 | | | | | 168 |
| 10 | 8401 | X | 6728 | -0- | -1673 | -0- | 6542 | 2 | 186 | 9 | N | 169 | 191 | 1 | | | 146 |
| 11 | 8130 | X | 5636 | -0- | -2494 | -0- | 5494 | 2 | 142 | 9 | N | 129 | 166 | 1 | | | 109 |
| 12 | 6355 | X | 2375 | -0- | -3980 | -0- | 2305 | 2 | 70 | 9 | N | 64 | | | | | 173 |

TOTAL GAS PROD: 58,064 TOTAL CONDENSATE PROD: 1,296

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12337 | X | 12337 | -0- | -0- | -0- | 12105 | 2 | 232 | 9 | N | 211 | 331 | 1 | | | 149 |
| 02 | 11116 | X | 10791 | -0- | -325 | -0- | 10570 | 2 | 221 | 9 | N | 201 | | | | | 350 |
| 03 | 12307 | X | 12257 | -0- | -50 | -0- | 12024 | 2 | 233 | 9 | N | 212 | 356 | 0 | | | 206 |
| 04 | 12113 | X | 12113 | -0- | -0- | -0- | 11891 | 2 | 222 | 9 | N | 202 | | | | | 408 |
| 05 | 12307 | X | 11015 | -0- | -1292 | -0- | 10847 | 2 | 168 | 9 | N | 153 | 401 | 1 | | | 160 |
| 06 | 11910 | X | 11266 | -0- | -644 | -0- | 11081 | 2 | 185 | 9 | N | 168 | | | | | 328 |
| 07 | 12524 | X | 11052 | -0- | -1472 | -0- | 10885 | 2 | 167 | 9 | N | 152 | 325 | 0 | | | 155 |
| 08 | 12524 | X | 9284 | -0- | -3240 | -0- | 9118 | 2 | 166 | 9 | N | 151 | 2 | 8 | | | 304 |
| 09 | 12120 | X | 6232 | -0- | -5888 | -0- | 6135 | 2 | 97 | 9 | N | 88 | | | | | 392 |
| 10 | 11656 | X | 11644 | -0- | -12 | -0- | 11409 | 2 | 235 | 9 | N | 214 | 311 | 1 | | | 295 |
| 11 | 11280 | X | 11053 | -0- | -227 | -0- | 10845 | 2 | 208 | 9 | N | 189 | | | | | 484 |
| *12 | 13437 | X | 13437 | -0- | -0- | -0- | 13172 | 2 | 265 | 9 | N | 241 | 333 | 0 | | | 392 |

TOTAL GAS PROD: 132,481 TOTAL CONDENSATE PROD: 2,182

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6634 | X | 4211 | -0- | -2423 | -0- | 3921 | 2 | 290 | 9 | N | 264 | 375 | 1 | | | 167 |
| 02 | 5992 | X | 5744 | -0- | -248 | -0- | 5472 | 2 | 272 | 9 | N | 247 | 177 | 1 | | | 237 |
| 03 | 6634 | X | 6075 | -0- | -559 | -0- | 5820 | 2 | 255 | 9 | N | 232 | 185 | 1 | | | 284 |
| 04 | 6210 | X | 5867 | -0- | -343 | -0- | 5619 | 2 | 248 | 9 | N | 225 | 384 | 1 | | | 125 |
| 05 | 6417 | X | 5860 | -0- | -557 | -0- | 5609 | 2 | 251 | 9 | N | 228 | 167 | 1 | | | 186 |
| 06 | 6150 | X | 5451 | -0- | -699 | -0- | 5249 | 2 | 202 | 9 | N | 184 | 181 | 1 | | | 189 |
| 07 | 5704 | X | 5352 | -0- | -352 | -0- | 5096 | 2 | 256 | 9 | N | 233 | 187 | 1 | | | 235 |
| 08 | 5704 | X | 4352 | -0- | -1352 | -0- | 4145 | 2 | 207 | 9 | N | 188 | 167 | 1 | | | 256 |
| 09 | 5520 | X | 4966 | -0- | -554 | -0- | 4734 | 2 | 232 | 9 | N | 211 | 189 | 1 | | | 278 |
| 10 | 5704 | X | 5278 | -0- | -426 | -0- | 5058 | 2 | 220 | 9 | N | 200 | 370 | 1 | | | 108 |
| 11 | 5460 | X | 4201 | -0- | -1259 | -0- | 3990 | 2 | 211 | 9 | N | 192 | 186 | 1 | | | 114 |
| 12 | 5363 | X | 2068 | -0- | -3295 | -0- | 1912 | 2 | 156 | 9 | N | 142 | | | | | 256 |

TOTAL GAS PROD: 59,425 TOTAL CONDENSATE PROD: 2,546

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6448 | X | 3645 | -0- | -2803 | -0- | 3520 | 2 | 125 | 9 | N | 114 | | | | | 247 |
| 02 | 5824 | X | 4505 | -0- | -1319 | -0- | 4205 | 2 | 300 | 9 | N | 273 | 384 | 1 | | | 136 |
| 03 | 5704 | X | 5111 | -0- | -593 | -0- | 4832 | 2 | 279 | 9 | N | 254 | 179 | 1 | | | 211 |
| 04 | 5520 | X | 4713 | -0- | -807 | -0- | 4494 | 2 | 219 | 9 | N | 199 | 180 | 1 | | | 230 |
| 05 | 5146 | X | 4495 | -0- | -651 | -0- | 4320 | 2 | 175 | 9 | N | 159 | 181 | 1 | | | 208 |
| 06 | 4950 | X | 4257 | -0- | -693 | -0- | 4093 | 2 | 164 | 9 | N | 149 | 173 | 1 | 1 | 8 | 183 |
| 07 | 4743 | X | 4338 | -0- | -405 | -0- | 4144 | 2 | 194 | 9 | N | 176 | 176 | 1 | | | 183 |
| 08 | 4743 | X | 2785 | -0- | -1958 | -0- | 2745 | 2 | 40 | 9 | N | 36 | | | | | 219 |
| 09 | 4590 | X | 2312 | -0- | -2278 | -0- | 2300 | 2 | 12 | 9 | N | 11 | | | | | 230 |
| 10 | 5222 | X | 5222 | -0- | -0- | -0- | 4881 | 2 | 341 | 9 | N | 310 | 366 | 1 | 1 | 8 | 173 |
| 11 | 4260 | X | 4194 | -0- | -66 | -0- | 3926 | 2 | 268 | 9 | N | 244 | 177 | 1 | 1 | 8 | 239 |
| *12 | 4555 | X | 4555 | -0- | -0- | -0- | 4279 | 2 | 276 | 9 | N | 251 | | | | | 490 |

TOTAL GAS PROD: 50,132 TOTAL CONDENSATE PROD: 2,176

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6014 | X | 5391 | -0- | -623 | -0- | 5300 | 2 | 91 | 9 | N | 83 | 182 | 1 | | | 92 |
| 02 | 5208 | X | 4799 | -0- | -409 | -0- | 4705 | 2 | 94 | 9 | N | 85 | | | | | 177 |
| 03 | 5673 | X | 5464 | -0- | -209 | -0- | 5346 | 2 | 118 | 9 | N | 107 | 183 | 1 | | | 101 |
| 04 | 5516 | X | 5516 | -0- | -0- | -0- | 5400 | 2 | 116 | 9 | N | 105 | | | | | 206 |
| 05 | 5571 | X | 5571 | -0- | -0- | -0- | 5474 | 2 | 97 | 9 | N | 88 | 184 | 1 | | | 110 |
| 06 | 5280 | X | 4805 | -0- | -475 | -0- | 4722 | 2 | 83 | 9 | N | 75 | 2 | 8 | | | 183 |
| 07 | 5704 | X | 4733 | -0- | -971 | -0- | 4672 | 2 | 61 | 9 | N | 55 | | | | | 238 |
| 08 | 5704 | X | 3347 | -0- | -2357 | -0- | 3304 | 2 | 43 | 9 | N | 39 | 179 | 1 | 1 | 8 | 97 |
| 09 | 5520 | X | 3640 | -0- | -1880 | -0- | 3594 | 2 | 46 | 9 | N | 42 | | | | | 139 |
| 10 | 5580 | X | 4355 | -0- | -1225 | -0- | 4297 | 2 | 58 | 9 | N | 53 | 1 | 8 | | | 191 |
| 11 | 4800 | X | 3463 | -0- | -1337 | -0- | 3419 | 2 | 44 | 9 | N | 40 | | | | | 231 |
| 12 | 4743 | X | 4528 | -0- | -215 | -0- | 4453 | 2 | 75 | 9 | N | 68 | 195 | 1 | | | 104 |

TOTAL GAS PROD: 55,612 TOTAL CONDENSATE PROD: 840

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 863 | -0- | -501 | -0- | 768 | 2 | 95 | 9 | N | 86 | | | | | 228 |
| 02 | 1316 | N | 1178 | -0- | -138 | -0- | 1076 | 2 | 102 | 9 | N | 93 | 194 | 1 | | | 127 |
| 03 | 1271 | N | 1271 | -0- | -0- | -0- | 1181 | 2 | 90 | 9 | N | 82 | | | | | 209 |
| 04 | 1332 | N | 1332 | -0- | -0- | -0- | 1225 | 2 | 107 | 9 | N | 97 | 183 | 1 | | | 123 |
| 05 | 1306 | N | 1306 | -0- | -0- | -0- | 1218 | 2 | 88 | 9 | N | 80 | | | | | 203 |
| 06 | 1259 | N | 1259 | -0- | -0- | -0- | 1172 | 2 | 87 | 9 | N | 79 | 168 | 1 | | | 114 |
| 07 | 1419 | N | 1419 | -0- | -0- | -0- | 1335 | 2 | 84 | 9 | N | 76 | | | | | 190 |
| 08 | 1302 | N | 1122 | -0- | -180 | -0- | 1037 | 2 | 85 | 9 | N | 77 | 175 | 1 | | | 92 |
| 09 | 1260 | N | 1126 | -0- | -134 | -0- | 1031 | 2 | 95 | 9 | N | 86 | | | | | 178 |
| 10 | 1426 | N | 1225 | -0- | -201 | -0- | 1150 | 2 | 75 | 9 | N | 68 | 173 | 1 | | | 73 |
| 11 | 1216 | N | 1216 | -0- | -0- | -0- | 1140 | 2 | 76 | 9 | N | 69 | | | | | 142 |
| 12 | 1178 | N | 1091 | -0- | -87 | -0- | 979 | 2 | 112 | 9 | N | 102 | | | | | 244 |

TOTAL GAS PROD: 14,408 TOTAL CONDENSATE PROD: 995

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7132 | X | 7132 | -0- | -0- | -0- | 6839 | 2 | 293 | 9 | N | 266 | 367 | 1 | | | 181 |
| 02 | 8502 | X | 8502 | -0- | -0- | -0- | 8221 | 2 | 281 | 9 | N | 255 | 184 | 1 | | | 252 |
| 03 | 7161 | X | 6023 | -0- | -1138 | -0- | 5846 | 2 | 177 | 9 | N | 161 | 181 | 1 | | | 232 |
| 04 | 10004 | X | 10004 | -0- | -0- | -0- | 9662 | 2 | 342 | 9 | N | 311 | 370 | 1 | | | 173 |
| 05 | 9327 | X | 9327 | -0- | -0- | -0- | 9024 | 2 | 303 | 9 | N | 275 | 186 | 1 | | | 262 |
| 06 | 6930 | X | 5329 | -0- | -1601 | -0- | 5228 | 2 | 101 | 9 | N | 92 | 184 | 1 | | | 170 |
| 07 | 10137 | X | 7344 | -0- | -2793 | -0- | 7094 | 2 | 250 | 9 | N | 227 | 193 | 1 | | | 204 |
| 08 | 10137 | X | 5592 | -0- | -4545 | -0- | 5432 | 2 | 160 | 9 | N | 145 | 186 | 1 | | | 163 |
| 09 | 9810 | X | 5441 | -0- | -4369 | -0- | 5310 | 2 | 131 | 9 | N | 119 | | | | | 282 |
| 10 | 9331 | X | 4726 | -0- | -4605 | -0- | 4650 | 2 | 76 | 9 | N | 69 | 190 | 1 | | | 161 |
| 11 | 7110 | X | 4603 | -0- | -2507 | -0- | 4538 | 2 | 65 | 9 | N | 59 | | | | | 220 |
| 12 | 7347 | X | 1450 | -0- | -5897 | -0- | 1333 | 2 | 117 | 9 | N | 106 | 184 | 1 | | | 142 |

TOTAL GAS PROD: 75,473 TOTAL CONDENSATE PROD: 2,085

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1028 | -0- | -832 | -0- | 1011 | 2 | 17 | 9 | Y | 15 | 21 | 1 | | | 22 |
| 02 | 1680 | N | 1587 | -0- | -93 | -0- | 1564 | 2 | 23 | 9 | Y | 21 | | | | | 43 |
| 03 | 1923 | N | 1923 | -0- | -0- | -0- | 1892 | 2 | 31 | 9 | Y | 28 | 45 | 1 | | | 26 |
| 04 | 1755 | N | 1755 | -0- | -0- | -0- | 1727 | 2 | 28 | 9 | Y | 25 | 27 | 1 | | | 24 |
| 05 | 1797 | N | 1797 | -0- | -0- | -0- | 1761 | 2 | 36 | 9 | Y | 33 | | | | | 57 |
| 06 | 1860 | N | 1237 | -0- | -623 | -0- | 1217 | 2 | 20 | 9 | Y | 18 | 30 | 1 | | | 45 |
| 07 | 2362 | N | 2362 | -0- | -0- | -0- | 2327 | 2 | 35 | 9 | Y | 32 | 29 | 1 | | | 48 |
| 08 | 1823 | N | 1823 | -0- | -0- | -0- | 1804 | 2 | 19 | 9 | Y | 17 | 31 | 1 | | | 34 |
| 09 | 2054 | N | 2054 | -0- | -0- | -0- | 2030 | 2 | 24 | 9 | Y | 22 | 26 | 1 | | | 30 |
| 10 | 2356 | N | 2181 | -0- | -175 | -0- | 2160 | 2 | 21 | 9 | Y | 19 | 24 | 1 | | | 25 |
| 11 | 1770 | N | 1457 | -0- | -313 | -0- | 1436 | 2 | 21 | 9 | Y | 19 | | | | | 44 |
| 12 | 2108 | N | 1910 | -0- | -198 | -0- | 1878 | 2 | 32 | 9 | Y | 29 | 26 | 1 | | | 47 |

TOTAL GAS PROD: 21,114 TOTAL CONDENSATE PROD: 278

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9176 | X | 6835 | -0- | -2341 | -0- | 6559 | 2 | 276 | 9 | N | 251 | 185 | 1 | | | 295 |
| 02 | 8288 | X | 5907 | -0- | -2381 | -0- | 5680 | 2 | 227 | 9 | N | 206 | 187 | 1 | | | 314 |
| 03 | 8711 | X | 7953 | -0- | -758 | -0- | 7680 | 2 | 273 | 9 | N | 248 | 366 | 1 | | | 196 |
| 04 | 8430 | X | 7763 | -0- | -667 | -0- | 7507 | 2 | 256 | 9 | N | 233 | 179 | 1 | | | 250 |
| 05 | 8463 | X | 7822 | -0- | -641 | -0- | 7585 | 2 | 237 | 9 | N | 215 | 189 | 1 | | | 276 |
| 06 | 7710 | X | 7563 | -0- | -147 | -0- | 7336 | 2 | 227 | 9 | N | 206 | 362 | 1 | 1 | 8 | 119 |
| 07 | 8029 | X | 7474 | -0- | -555 | -0- | 7251 | 2 | 223 | 9 | N | 203 | 170 | 1 | | | 152 |
| 08 | 8029 | X | 7161 | -0- | -868 | -0- | 6937 | 2 | 224 | 9 | N | 204 | 180 | 1 | 1 | 8 | 175 |
| 09 | 7770 | X | 6583 | -0- | -1187 | -0- | 6419 | 2 | 164 | 9 | N | 149 | 162 | 1 | 1 | 8 | 161 |
| 10 | 7812 | X | 7029 | -0- | -783 | -0- | 6808 | 2 | 221 | 9 | N | 201 | 182 | 1 | | | 180 |
| 11 | 7560 | X | 5566 | -0- | -1994 | -0- | 5397 | 2 | 169 | 9 | N | 154 | 179 | 1 | | | 155 |
| 12 | 7471 | X | 6500 | -0- | -971 | -0- | 6293 | 2 | 207 | 9 | N | 188 | 178 | 1 | | | 165 |

TOTAL GAS PROD: 84,156 TOTAL CONDENSATE PROD: 2,458

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7409 | X | 7114 | -0- | -295 | -0- | 6969 | 2 | 145 | 9 | N | 132 | 186 | 1 | | | 209 |
| 02 | 6692 | X | 6383 | -0- | -309 | -0- | 6240 | 2 | 143 | 9 | N | 130 | 183 | 1 | | | 156 |
| 03 | 7378 | X | 7095 | -0- | -283 | -0- | 6931 | 2 | 164 | 9 | N | 149 | 184 | 1 | | | 121 |
| 04 | 7110 | X | 6767 | -0- | -343 | -0- | 6624 | 2 | 143 | 9 | N | 130 | | | | | 251 |
| 05 | 7099 | X | 6800 | -0- | -299 | -0- | 6649 | 2 | 151 | 9 | N | 137 | 193 | 1 | | | 195 |
| 06 | 6870 | X | 6670 | -0- | -200 | -0- | 6547 | 2 | 123 | 9 | N | 112 | 181 | 1 | 1 | 8 | 125 |
| 07 | 7099 | X | 6674 | -0- | -425 | -0- | 6542 | 2 | 132 | 9 | N | 120 | 181 | 1 | | | 64 |
| 08 | 7099 | X | 5262 | -0- | -1837 | -0- | 5154 | 2 | 108 | 9 | N | 98 | 1 | 8 | | | 161 |
| 09 | 6780 | X | 5401 | -0- | -1379 | -0- | 5285 | 2 | 116 | 9 | N | 105 | | | | | 266 |
| 10 | 6882 | X | 6388 | -0- | -494 | -0- | 6253 | 2 | 135 | 9 | N | 123 | 190 | 1 | | | 199 |
| 11 | 6660 | X | 5387 | -0- | -1273 | -0- | 5271 | 2 | 116 | 9 | N | 105 | 188 | 1 | 1 | 8 | 115 |
| *12 | 7022 | X | 7022 | -0- | -0- | -0- | 6869 | 2 | 153 | 9 | N | 139 | | | | | 254 |

TOTAL GAS PROD: 76,963 TOTAL CONDENSATE PROD: 1,480

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5013 | X | 5013 | -0- | -0- | -0- | 4775 | 2 | 238 | 9 | N | 216 | 186 | 1 | | | 262 |
| 02 | 4467 | X | 4467 | -0- | -0- | -0- | 4263 | 2 | 204 | 9 | N | 185 | 190 | 1 | | | 257 |
| 03 | 4830 | X | 4830 | -0- | -0- | -0- | 4607 | 2 | 223 | 9 | N | 203 | 183 | 1 | | | 277 |
| 04 | 4598 | X | 4598 | -0- | -0- | -0- | 4396 | 2 | 202 | 9 | N | 184 | 185 | 1 | | | 276 |
| 05 | 4698 | X | 4698 | -0- | -0- | -0- | 4505 | 2 | 193 | 9 | N | 175 | 184 | 1 | | | 267 |
| 06 | 4496 | X | 4496 | -0- | -0- | -0- | 4316 | 2 | 180 | 9 | N | 164 | 177 | 1 | | | 254 |
| 07 | 4632 | X | 4632 | -0- | -0- | -0- | 4425 | 2 | 207 | 9 | N | 188 | 191 | 1 | | | 251 |
| 08 | 4588 | X | 3803 | -0- | -785 | -0- | 3685 | 2 | 118 | 9 | N | 107 | 179 | 1 | | | 179 |
| 09 | 4440 | X | 2422 | -0- | -2018 | -0- | 2422 | 2 | | | N | -0- | | | | | 179 |
| 10 | 4627 | X | 4627 | -0- | -0- | -0- | 4383 | 2 | 244 | 9 | N | 222 | 190 | 1 | | | 211 |
| 11 | 4494 | X | 4494 | -0- | -0- | -0- | 4251 | 2 | 243 | 9 | N | 221 | 189 | 1 | | | 243 |
| *12 | 4640 | X | 4640 | -0- | -0- | -0- | 4407 | 2 | 233 | 9 | N | 212 | 184 | 1 | | | 271 |

TOTAL GAS PROD: 52,720 TOTAL CONDENSATE PROD: 2,077

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5332 | X | 3427 | -0- | -1905 | -0- | 3256 | 2 | 171 | 9 | N | 155 | 172 | 1 | | | 247 |
| 02 | 4816 | X | 4613 | -0- | -203 | -0- | 4460 | 2 | 153 | 9 | N | 139 | 186 | 1 | | | 200 |
| 03 | 5301 | X | 4999 | -0- | -302 | -0- | 4852 | 2 | 147 | 9 | N | 134 | 184 | 1 | | | 150 |
| 04 | 5003 | X | 5003 | -0- | -0- | -0- | 4838 | 2 | 165 | 9 | N | 150 | 188 | 1 | | | 112 |
| 05 | 5115 | X | 4872 | -0- | -243 | -0- | 4731 | 2 | 141 | 9 | N | 128 | | | | | 240 |
| 06 | 4950 | X | 4747 | -0- | -203 | -0- | 4579 | 2 | 168 | 9 | N | 153 | 183 | 1 | | | 210 |
| 07 | 5177 | X | 4627 | -0- | -550 | -0- | 4544 | 2 | 83 | 9 | N | 75 | 174 | 1 | | | 111 |
| 08 | 5177 | X | 3699 | -0- | -1478 | -0- | 3567 | 2 | 132 | 9 | N | 120 | | | | | 231 |
| 09 | 5010 | X | 4017 | -0- | -993 | -0- | 3900 | 2 | 117 | 9 | N | 106 | 180 | 1 | | | 157 |
| 10 | 4898 | X | 4044 | -0- | -854 | -0- | 3875 | 2 | 169 | 9 | N | 154 | 169 | 1 | | | 142 |
| 11 | 4740 | X | 3319 | -0- | -1421 | -0- | 3199 | 2 | 120 | 9 | N | 109 | | | | | 251 |
| 12 | 4619 | X | 1459 | -0- | -3160 | -0- | 1263 | 2 | 196 | 9 | N | 178 | 181 | 1 | | | 248 |

TOTAL GAS PROD: 48,826 TOTAL CONDENSATE PROD: 1,601

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7037 | X | 5554 | -0- | -1483 | -0- | 5452 | 2 | 102 | 9 | N | 93 | 334 | 1 | | | 150 |
| 02 | 6356 | X | 5284 | -0- | -1072 | -0- | 5181 | 2 | 103 | 9 | N | 94 | | | | | 244 |
| 03 | 6820 | X | 5573 | -0- | -1247 | -0- | 5485 | 2 | 88 | 9 | N | 80 | | | | | 324 |
| 04 | 6180 | X | 5159 | -0- | -1021 | -0- | 5083 | 2 | 76 | 9 | N | 69 | 220 | 1 | | | 173 |
| 05 | 6107 | X | 5478 | -0- | -629 | -0- | 5388 | 2 | 90 | 9 | N | 82 | | | | | 255 |
| 06 | 5670 | X | 5109 | -0- | -561 | -0- | 5034 | 2 | 75 | 9 | N | 68 | 2 | 8 | | | 321 |
| 07 | 5487 | X | 5130 | -0- | -357 | -0- | 5058 | 2 | 72 | 9 | N | 65 | | | | | 386 |
| 08 | 5487 | X | 4801 | -0- | -686 | -0- | 4716 | 2 | 85 | 9 | N | 77 | 323 | 1 | | | 140 |
| 09 | 5310 | X | 5217 | -0- | -93 | -0- | 5147 | 2 | 70 | 9 | N | 64 | | | | | 204 |
| 10 | 5487 | X | 5317 | -0- | -170 | -0- | 5217 | 2 | 100 | 9 | N | 91 | 1 | 8 | | | 294 |
| 11 | 5100 | X | 4417 | -0- | -683 | -0- | 4323 | 2 | 94 | 9 | N | 85 | | | | | 379 |
| 12 | 5394 | X | 3653 | -0- | -1741 | -0- | 3562 | 2 | 91 | 9 | N | 83 | 337 | 1 | | | 125 |

TOTAL GAS PROD: 60,692 TOTAL CONDENSATE PROD: 951

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1105 | -0- | -42 | -0- | 972 | 2 | 133 | 9 | N | 121 | 184 | 1 | | | 139 |
| 02 | 1612 | N | 1612 | -0- | -0- | -0- | 1461 | 2 | 151 | 9 | N | 137 | 190 | 1 | | | 86 |
| 03 | 1736 | N | 1736 | -0- | -0- | -0- | 1592 | 2 | 144 | 9 | N | 131 | | | | | 217 |
| 04 | 1587 | N | 1587 | -0- | -0- | -0- | 1427 | 2 | 160 | 9 | N | 145 | 189 | 1 | | | 173 |
| 05 | 1543 | N | 1543 | -0- | -0- | -0- | 1453 | 2 | 90 | 9 | N | 82 | 185 | 1 | | | 70 |
| 06 | 1388 | N | 1388 | -0- | -0- | -0- | 1275 | 2 | 113 | 9 | N | 103 | | | | | 173 |
| 07 | 2063 | N | 2063 | -0- | -0- | -0- | 1886 | 2 | 177 | 9 | N | 161 | 189 | 1 | | | 145 |
| 08 | 1410 | N | 1410 | -0- | -0- | -0- | 1321 | 2 | 89 | 9 | N | 81 | | | | | 226 |
| 09 | 1733 | N | 1733 | -0- | -0- | -0- | 1625 | 2 | 108 | 9 | N | 98 | 171 | 1 | | | 153 |
| 10 | 1673 | N | 1673 | -0- | -0- | -0- | 1532 | 2 | 141 | 9 | N | 128 | 192 | 1 | | | 89 |
| 11 | 1463 | N | 1463 | -0- | -0- | -0- | 1377 | 2 | 86 | 9 | N | 78 | | | | | 167 |
| *12 | 1438 | N | 1438 | -0- | -0- | -0- | 1276 | 2 | 162 | 9 | N | 147 | 191 | 1 | | | 123 |

TOTAL GAS PROD: 18,751 TOTAL CONDENSATE PROD: 1,412

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 455 | -0- | -10 | -0- | | 407 | 2 | 48 | 9 | N | 44 | | | | | 210 |
| 02 | 420 | N | 416 | -0- | -4 | -0- | | 372 | 2 | 44 | 9 | N | 40 | | | | | 250 |
| 03 | 445 | N | 445 | -0- | -0- | -0- | | 399 | 2 | 46 | 9 | N | 42 | 174 | 1 | | | 118 |
| 04 | 450 | N | 435 | -0- | -15 | -0- | | 391 | 2 | 44 | 9 | N | 40 | | | | | 158 |
| 05 | 465 | N | 252 | -0- | -213 | -0- | | 223 | 2 | 29 | 9 | N | 26 | | | | | 184 |
| 06 | 420 | N | -0- | -0- | -420 | -0- | | | | | | N | 2 | 2 | 8 | | | 184 |
| 07 | 465 | N | -0- | -0- | -465 | -0- | | | | | | N | -0- | | | | | 184 |
| 08 | 248 | N | -0- | -0- | -248 | -0- | | | | | | N | -0- | | | | | 184 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | 25 | 1 | 8 | | | 208 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | 152 | 1 | | | 56 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 56 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 56 |

TOTAL GAS PROD: 2,003 TOTAL CONDENSATE PROD: 219

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6882 | X | 6580 | -0- | -302 | -0- | | 6284 | 2 | 296 | 9 | N | 269 | 375 | 1 | | | 120 |
| 02 | 6216 | X | 5888 | -0- | -328 | -0- | | 5629 | 2 | 259 | 9 | N | 235 | 183 | 1 | | | 172 |
| 03 | 6882 | X | 6618 | -0- | -264 | -0- | | 6322 | 2 | 296 | 9 | N | 269 | | | | | 441 |
| 04 | 6540 | X | 6341 | -0- | -199 | -0- | | 6063 | 2 | 278 | 9 | N | 253 | 543 | 1 | | | 151 |
| 05 | 6603 | X | 6516 | -0- | -87 | -0- | | 6253 | 2 | 263 | 9 | N | 239 | 186 | 1 | | | 204 |
| 06 | 6390 | X | 6193 | -0- | -197 | -0- | | 5958 | 2 | 235 | 9 | N | 214 | 186 | 1 | 2 | 8 | 230 |
| 07 | 6510 | X | 6296 | -0- | -214 | -0- | | 6048 | 2 | 248 | 9 | N | 225 | 181 | 1 | | | 274 |
| 08 | 6510 | X | 5877 | -0- | -633 | -0- | | 5649 | 2 | 228 | 9 | N | 207 | 364 | 1 | | | 117 |
| 09 | 6300 | X | 5755 | -0- | -545 | -0- | | 5534 | 2 | 221 | 9 | N | 201 | 176 | 1 | 2 | 8 | 140 |
| 10 | 6510 | X | 6084 | -0- | -426 | -0- | | 5838 | 2 | 246 | 9 | N | 224 | 188 | 1 | | | 176 |
| 11 | 6180 | X | 5860 | -0- | -320 | -0- | | 5601 | 2 | 259 | 9 | N | 235 | 175 | 1 | 1 | 8 | 235 |
| 12 | 6293 | X | 6126 | -0- | -167 | -0- | | 5847 | 2 | 279 | 9 | N | 254 | 182 | 1 | | | 307 |

TOTAL GAS PROD: 74,134 TOTAL CONDENSATE PROD: 2,825

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4836 | X | 2776 | -0- | -2060 | -0- | | 2511 | 2 | 265 | 9 | Y | 241 | 234 | 1 | | | 60 |
| 02 | 4368 | X | 3930 | -0- | -438 | -0- | | 3697 | 2 | 233 | 9 | Y | 212 | 174 | 1 | | | 98 |
| 03 | 4836 | X | 4167 | -0- | -669 | -0- | | 3938 | 2 | 229 | 9 | Y | 208 | 223 | 1 | | | 83 |
| 04 | 4680 | X | 3923 | -0- | -757 | -0- | | 3695 | 2 | 228 | 9 | Y | 207 | 232 | 1 | | | 58 |
| 05 | 4836 | X | 3478 | -0- | -1358 | -0- | | 3279 | 2 | 199 | 9 | Y | 181 | 175 | 1 | | | 64 |
| 06 | 4200 | X | 3990 | -0- | -210 | -0- | | 3822 | 2 | 168 | 9 | Y | 153 | 167 | 1 | | | 50 |
| 07 | 3930 | X | 3930 | -0- | -0- | -0- | | 3743 | 2 | 187 | 9 | Y | 170 | 154 | 1 | | | 66 |
| 08 | 3906 | X | 3230 | -0- | -676 | -0- | | 3052 | 2 | 178 | 9 | Y | 162 | 156 | 1 | | | 72 |
| 09 | 3780 | X | 3662 | -0- | -118 | -0- | | 3485 | 2 | 177 | 9 | Y | 161 | 147 | 1 | | | 86 |
| 10 | 4014 | X | 4014 | -0- | -0- | -0- | | 3864 | 2 | 150 | 9 | Y | 136 | 173 | 1 | | | 49 |
| 11 | 3780 | X | 3195 | -0- | -585 | -0- | | 2996 | 2 | 199 | 9 | Y | 181 | 181 | 1 | | | 49 |
| 12 | 3906 | X | 2466 | -0- | -1440 | -0- | | 2290 | 2 | 176 | 9 | Y | 160 | 162 | 1 | | | 47 |

TOTAL GAS PROD: 42,761 TOTAL CONDENSATE PROD: 2,172

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10075 | X | 8806 | -0- | -1269 | -0- | 8544 | 2 | 262 | 9 | N | 238 | 372 | 1 | | | 169 |
| 02 | 8372 | X | 7699 | -0- | -673 | -0- | 7494 | 2 | 205 | 9 | N | 186 | 181 | 1 | | | 174 |
| 03 | 9145 | X | 8361 | -0- | -784 | -0- | 8118 | 2 | 243 | 9 | N | 221 | 185 | 1 | | | 210 |
| 04 | 8850 | X | 7475 | -0- | -1375 | -0- | 7281 | 2 | 194 | 9 | N | 176 | 182 | 1 | | | 204 |
| 05 | 8804 | X | 8236 | -0- | -568 | -0- | 8013 | 2 | 223 | 9 | N | 203 | 188 | 1 | | | 219 |
| 06 | 8520 | X | 8084 | -0- | -436 | -0- | 7884 | 2 | 200 | 9 | N | 182 | 178 | 1 | | | 223 |
| 07 | 8525 | X | 8067 | -0- | -458 | -0- | 7858 | 2 | 209 | 9 | N | 190 | 184 | 1 | | | 229 |
| 08 | 8370 | X | 6602 | -0- | -1768 | -0- | 6414 | 2 | 188 | 9 | N | 171 | 190 | 1 | | | 210 |
| 09 | 8070 | X | 5319 | -0- | -2751 | -0- | 5144 | 2 | 175 | 9 | N | 159 | 190 | 1 | | | 179 |
| 10 | 8930 | X | 8930 | -0- | -0- | -0- | 8624 | 2 | 306 | 9 | N | 278 | 374 | 1 | 1 | 8 | 82 |
| 11 | 8070 | X | 7535 | -0- | -535 | -0- | 7319 | 2 | 216 | 9 | N | 196 | 188 | 1 | | | 90 |
| *12 | 9154 | X | 9154 | -0- | -0- | -0- | 8870 | 2 | 284 | 9 | N | 258 | 192 | 1 | | | 156 |

TOTAL GAS PROD: 94,268 TOTAL CONDENSATE PROD: 2,458

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5053 | X | 4636 | -0- | -417 | -0- | 4459 | 2 | 177 | 9 | N | 161 | 322 | 0 | | | 179 |
| 02 | 4564 | X | 3914 | -0- | -650 | -0- | 3765 | 2 | 149 | 9 | N | 135 | | | | | 314 |
| 03 | 4991 | X | 4109 | -0- | -882 | -0- | 3951 | 2 | 158 | 9 | N | 144 | 335 | 1 | | | 123 |
| 04 | 4500 | X | 3957 | -0- | -543 | -0- | 3807 | 2 | 150 | 9 | N | 136 | | | | | 259 |
| 05 | 4650 | X | 3882 | -0- | -768 | -0- | 3748 | 2 | 134 | 9 | N | 122 | | | | | 381 |
| 06 | 4500 | X | 3589 | -0- | -911 | -0- | 3483 | 2 | 106 | 9 | N | 96 | 360 | 0 | 2 | 8 | 115 |
| 07 | 4092 | X | 3611 | -0- | -481 | -0- | 3488 | 2 | 123 | 9 | N | 112 | | | | | 227 |
| 08 | 4092 | X | 3044 | -0- | -1048 | -0- | 2954 | 2 | 90 | 9 | N | 82 | | | | | 309 |
| 09 | 3960 | X | 2650 | -0- | -1310 | -0- | 2605 | 2 | 45 | 9 | N | 41 | | | | | 350 |
| 10 | 3875 | X | 2472 | -0- | -1403 | -0- | 2422 | 2 | 50 | 9 | N | 45 | 312 | 1 | | | 83 |
| 11 | 3600 | X | 2868 | -0- | -732 | -0- | 2679 | 2 | 189 | 9 | N | 172 | 1 | 8 | | | 254 |
| *12 | 4260 | X | 4260 | -0- | -0- | -0- | 4037 | 2 | 223 | 9 | N | 203 | 322 | 0 | | | 135 |

TOTAL GAS PROD: 42,992 TOTAL CONDENSATE PROD: 1,449

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5636 | X | 5636 | -0- | -0- | -0- | 5355 | 2 | 281 | 9 | Y | 255 | 345 | 1 | | | 120 |
| 02 | 4900 | X | 4728 | -0- | -172 | -0- | 4527 | 2 | 201 | 9 | Y | 183 | 157 | 1 | | | 146 |
| 03 | 5332 | X | 4967 | -0- | -365 | -0- | 4730 | 2 | 237 | 9 | Y | 215 | 230 | 1 | | | 131 |
| 04 | 5250 | X | 4447 | -0- | -803 | -0- | 4279 | 2 | 168 | 9 | Y | 153 | 219 | 1 | | | 65 |
| 05 | 5425 | X | 4038 | -0- | -1387 | -0- | 3918 | 2 | 120 | 9 | Y | 109 | 112 | 1 | | | 62 |
| 06 | 5250 | X | 5186 | -0- | -64 | -0- | 5009 | 2 | 177 | 9 | Y | 161 | 76 | 1 | 3 | 8 | 144 |
| 07 | 4688 | X | 4688 | -0- | -0- | -0- | 4488 | 2 | 200 | 9 | Y | 182 | 188 | 1 | | | 138 |
| 08 | 6026 | X | 6026 | -0- | -0- | -0- | 5689 | 2 | 337 | 9 | Y | 306 | 271 | 1 | 11 | 8 | 162 |
| 09 | 5547 | X | 5547 | -0- | -0- | -0- | 5314 | 2 | 233 | 9 | Y | 212 | 250 | 1 | 7 | 8 | 117 |
| 10 | 5109 | X | 5109 | -0- | -0- | -0- | 4765 | 2 | 344 | 9 | Y | 313 | 301 | 1 | 12 | 8 | 117 |
| 11 | 5933 | X | 5933 | -0- | -0- | -0- | 5572 | 2 | 361 | 9 | Y | 328 | 249 | 1 | 3 | 8 | 193 |
| *12 | 6077 | X | 6077 | -0- | -0- | -0- | 5695 | 2 | 382 | 9 | Y | 347 | 328 | 1 | | | 212 |

TOTAL GAS PROD: 62,382 TOTAL CONDENSATE PROD: 2,764

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 4050 | -0- | -197 | -0- | 3873 | 2 | 177 | 9 | N | 161 | 194 | 1 | | | 241 |
| 02 | 3808 | X | 3645 | -0- | -163 | -0- | 3517 | 2 | 128 | 9 | N | 116 | 192 | 1 | | | 165 |
| 03 | 4092 | X | 4077 | -0- | -15 | -0- | 3932 | 2 | 145 | 9 | N | 132 | | | | | 297 |
| 04 | 3962 | X | 3962 | -0- | -0- | -0- | 3828 | 2 | 134 | 9 | N | 122 | 190 | 1 | | | 229 |
| 05 | 4108 | X | 4108 | -0- | -0- | -0- | 3964 | 2 | 144 | 9 | N | 131 | | | | | 360 |
| 06 | 3960 | X | 3938 | -0- | -22 | -0- | 3806 | 2 | 132 | 9 | N | 120 | 367 | 1 | | | 113 |
| 07 | 4092 | X | 3997 | -0- | -95 | -0- | 3859 | 2 | 138 | 9 | N | 125 | | | | | 238 |
| 08 | 4123 | X | 3082 | -0- | -1041 | -0- | 2981 | 2 | 101 | 9 | N | 92 | 190 | 1 | | | 140 |
| 09 | 3990 | X | 3263 | -0- | -727 | -0- | 3142 | 2 | 121 | 9 | N | 110 | | | | | 250 |
| 10 | 4123 | X | 3950 | -0- | -173 | -0- | 3818 | 2 | 132 | 9 | N | 120 | 181 | 1 | | | 189 |
| 11 | 3930 | X | 3292 | -0- | -638 | -0- | 3174 | 2 | 118 | 9 | N | 107 | 179 | 1 | | | 117 |
| 12 | 3999 | X | 3903 | -0- | -96 | -0- | 3743 | 2 | 160 | 9 | N | 145 | | | | | 262 |

TOTAL GAS PROD: 45,267 TOTAL CONDENSATE PROD: 1,481

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2597 | -0- | -565 | -0- | 2492 | 2 | 105 | 9 | N | 95 | 300 | 1 | | | 173 |
| 02 | 2436 | X | 2303 | -0- | -133 | -0- | 2218 | 2 | 85 | 9 | N | 77 | | | | | 250 |
| 03 | 2604 | X | 2211 | -0- | -393 | -0- | 2121 | 2 | 90 | 9 | N | 82 | | | | | 332 |
| 04 | 2824 | X | 2824 | -0- | -0- | -0- | 2729 | 2 | 95 | 9 | N | 86 | 255 | 1 | | | 163 |
| 05 | 2941 | X | 2941 | -0- | -0- | -0- | 2842 | 2 | 99 | 9 | N | 90 | | | | | 253 |
| 06 | 2772 | X | 2772 | -0- | -0- | -0- | 2683 | 2 | 89 | 9 | N | 81 | | | | | 334 |
| 07 | 2914 | N | 2408 | -0- | -506 | -0- | 2340 | 2 | 68 | 9 | N | 62 | | | | | 396 |
| 08 | 2914 | N | 2364 | -0- | -550 | -0- | 2291 | 2 | 73 | 9 | N | 66 | 279 | 1 | | | 183 |
| 09 | 2760 | N | 1625 | -0- | -1135 | -0- | 1585 | 2 | 40 | 9 | N | 36 | | | | | 219 |
| 10 | 2418 | N | 1069 | -0- | -1349 | -0- | 1024 | 2 | 45 | 9 | N | 41 | | | | | 260 |
| 11 | 2280 | N | 1766 | -0- | -514 | -0- | 1735 | 2 | 31 | 9 | N | 28 | | | | | 288 |
| *12 | 2375 | N | 2375 | -0- | -0- | -0- | 2314 | 2 | 61 | 9 | N | 55 | | | | | 343 |

TOTAL GAS PROD: 27,255 TOTAL CONDENSATE PROD: 799

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5456 | X | 4696 | -0- | -760 | -0- | 4617 | 2 | 79 | 9 | Y | 72 | 109 | 1 | | | 34 |
| 02 | 4928 | X | 4036 | -0- | -892 | -0- | 3964 | 2 | 72 | 9 | Y | 65 | 47 | 1 | | | 52 |
| 03 | 5332 | X | 4623 | -0- | -709 | -0- | 4529 | 2 | 94 | 9 | Y | 85 | 87 | 1 | | | 50 |
| 04 | 4530 | X | 4434 | -0- | -96 | -0- | 4366 | 2 | 68 | 9 | Y | 62 | 86 | 1 | | | 26 |
| 05 | 4681 | X | 4059 | -0- | -622 | -0- | 4001 | 2 | 58 | 9 | Y | 53 | 49 | 1 | | | 30 |
| 06 | 4530 | X | 4023 | -0- | -507 | -0- | 3958 | 2 | 65 | 9 | Y | 59 | 34 | 1 | | | 55 |
| 07 | 4557 | X | 3790 | -0- | -767 | -0- | 3724 | 2 | 66 | 9 | Y | 60 | 67 | 1 | | | 48 |
| 08 | 4557 | X | 4402 | -0- | -155 | -0- | 4313 | 2 | 89 | 9 | Y | 81 | 84 | 1 | | | 45 |
| 09 | 4976 | X | 4976 | -0- | -0- | -0- | 4903 | 2 | 73 | 9 | Y | 66 | 73 | 1 | | | 38 |
| 10 | 4154 | X | 3783 | -0- | -371 | -0- | 3713 | 2 | 70 | 9 | Y | 64 | 77 | 1 | | | 25 |
| 11 | 4517 | X | 4517 | -0- | -0- | -0- | 4427 | 2 | 90 | 9 | Y | 82 | 59 | 1 | | | 48 |
| *12 | 5005 | X | 5005 | -0- | -0- | -0- | 4909 | 2 | 96 | 9 | Y | 87 | 82 | 1 | | | 53 |

TOTAL GAS PROD: 52,344 TOTAL CONDENSATE PROD: 836

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2598 | -0- | -502 | -0- | 2475 | 2 | 123 | 9 | N | 112 | 183 | 1 | | | 105 |
| 02 | 2800 | X | 2266 | -0- | -534 | -0- | 2152 | 2 | 114 | 9 | N | 104 | | | | | 209 |
| 03 | 3100 | X | 2580 | -0- | -520 | -0- | 2453 | 2 | 127 | 9 | N | 115 | 181 | 1 | | | 143 |
| 04 | 3000 | X | 2649 | -0- | -351 | -0- | 2503 | 2 | 146 | 9 | N | 133 | | | | | 276 |
| 05 | 2761 | X | 2761 | -0- | -0- | -0- | 2607 | 2 | 154 | 9 | N | 140 | 187 | 1 | | | 229 |
| 06 | 2561 | X | 2561 | -0- | -0- | -0- | 2448 | 2 | 113 | 9 | N | 103 | 172 | 1 | 1 | 8 | 159 |
| 07 | 2728 | X | 2552 | -0- | -176 | -0- | 2428 | 2 | 124 | 9 | N | 113 | 183 | 1 | | | 89 |
| 08 | 2759 | N | 2544 | -0- | -215 | -0- | 2405 | 2 | 139 | 9 | N | 126 | | | | | 215 |
| 09 | 2550 | N | 2511 | -0- | -39 | -0- | 2387 | 2 | 124 | 9 | N | 113 | 173 | 1 | 1 | 8 | 154 |
| 10 | 2542 | N | 2473 | -0- | -69 | -0- | 2330 | 2 | 143 | 9 | N | 130 | 169 | 1 | 3 | 8 | 112 |
| 11 | 2460 | N | 2162 | -0- | -298 | -0- | 2013 | 2 | 149 | 9 | N | 135 | 1 | 8 | | | 246 |
| 12 | 2604 | N | 2309 | -0- | -295 | -0- | 2170 | 2 | 139 | 9 | N | 126 | 31 | 1 | | | 341 |

TOTAL GAS PROD: 29,966 TOTAL CONDENSATE PROD: 1,450

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1470 | N | 1470 | -0- | -0- | -0- | 1318 | 2 | 152 | 9 | N | 138 | 180 | 1 | | | 241 |
| 02 | 1316 | N | 1272 | -0- | -44 | -0- | 1141 | 2 | 131 | 9 | N | 119 | 187 | 1 | | | 173 |
| 03 | 1426 | N | 1369 | -0- | -57 | -0- | 1222 | 2 | 147 | 9 | N | 134 | | | | | 307 |
| 04 | 1410 | N | 1405 | -0- | -5 | -0- | 1269 | 2 | 136 | 9 | N | 124 | 180 | 1 | | | 251 |
| 05 | 1489 | N | 1489 | -0- | -0- | -0- | 1323 | 2 | 166 | 9 | N | 151 | 186 | 1 | 9 | 8 | 207 |
| 06 | 1347 | N | 1347 | -0- | -0- | -0- | 1215 | 2 | 132 | 9 | N | 120 | 194 | 1 | 2 | 8 | 131 |
| 07 | 1457 | N | 1433 | -0- | -24 | -0- | 1309 | 2 | 124 | 9 | N | 113 | 5 | 8 | | | 239 |
| 08 | 1488 | N | 1233 | -0- | -255 | -0- | 1139 | 2 | 94 | 9 | N | 85 | 174 | 1 | 1 | 8 | 149 |
| 09 | 1350 | N | 1313 | -0- | -37 | -0- | 1192 | 2 | 121 | 9 | N | 110 | 180 | 1 | | | 79 |
| 10 | 1426 | N | 1240 | -0- | -186 | -0- | 1090 | 2 | 150 | 9 | N | 136 | | | | | 215 |
| 11 | 1200 | N | 1153 | -0- | -47 | -0- | 1045 | 2 | 108 | 9 | N | 98 | 167 | 1 | | | 146 |
| 12 | 1364 | N | 1287 | -0- | -77 | -0- | 1147 | 2 | 140 | 9 | N | 127 | 186 | 1 | | | 87 |

TOTAL GAS PROD: 16,011 TOTAL CONDENSATE PROD: 1,455

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6851 | X | 5875 | -0- | -976 | -0- | 5675 | 2 | 200 | 9 | N | 182 | 321 | 1 | | | 147 |
| 02 | 6160 | X | 5213 | -0- | -947 | -0- | 5056 | 2 | 157 | 9 | N | 143 | | | | | 290 |
| 03 | 6231 | X | 5744 | -0- | -487 | -0- | 5588 | 2 | 156 | 9 | N | 142 | 287 | 1 | | | 145 |
| 04 | 6030 | X | 5576 | -0- | -454 | -0- | 5413 | 2 | 163 | 9 | N | 148 | | | | | 293 |
| 05 | 5890 | X | 5207 | -0- | -683 | -0- | 5084 | 2 | 123 | 9 | N | 112 | 290 | 1 | | | 115 |
| 06 | 5700 | X | 5643 | -0- | -57 | -0- | 5478 | 2 | 165 | 9 | N | 150 | 1 | 8 | | | 264 |
| 07 | 5642 | X | 5486 | -0- | -156 | -0- | 5348 | 2 | 138 | 9 | N | 125 | 218 | 1 | | | 171 |
| 08 | 5642 | X | 4267 | -0- | -1375 | -0- | 4194 | 2 | 73 | 9 | N | 66 | | | | | 237 |
| 09 | 5460 | X | 2698 | -0- | -2762 | -0- | 2648 | 2 | 50 | 9 | N | 45 | | | | | 282 |
| 10 | 5642 | X | 5161 | -0- | -481 | -0- | 5037 | 2 | 124 | 9 | N | 113 | 222 | 1 | | | 173 |
| 11 | 5460 | X | 4874 | -0- | -586 | -0- | 4709 | 2 | 165 | 9 | N | 150 | | | | | 323 |
| *12 | 5668 | X | 5668 | -0- | -0- | -0- | 5492 | 2 | 176 | 9 | N | 160 | 260 | 1 | | | 223 |

TOTAL GAS PROD: 61,412 TOTAL CONDENSATE PROD: 1,536

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5177 | X | 5026 | -0- | -151 | -0- | 4805 | 2 | 221 | 9 | N | 201 | 364 | 1 | | | 203 |
| 02 | 4717 | X | 4717 | -0- | -0- | -0- | 4484 | 2 | 233 | 9 | N | 212 | 183 | 1 | | | 232 |
| 03 | 5177 | X | 4946 | -0- | -231 | -0- | 4709 | 2 | 237 | 9 | N | 215 | | | | | 447 |
| 04 | 5010 | X | 4386 | -0- | -624 | -0- | 4211 | 2 | 175 | 9 | N | 159 | 364 | 1 | | | 242 |
| 05 | 5177 | X | 4441 | -0- | -736 | -0- | 4237 | 2 | 204 | 9 | N | 185 | 184 | 1 | | | 243 |
| 06 | 5010 | X | 4219 | -0- | -791 | -0- | 4037 | 2 | 182 | 9 | N | 165 | 156 | 1 | 1 | 8 | 251 |
| 07 | 4787 | X | 4787 | -0- | -0- | -0- | 4627 | 2 | 160 | 9 | N | 145 | 187 | 1 | | | 209 |
| 08 | 4650 | X | 4343 | -0- | -307 | -0- | 4208 | 2 | 135 | 9 | N | 123 | 187 | 1 | | | 145 |
| 09 | 4380 | X | 4094 | -0- | -286 | -0- | 3986 | 2 | 108 | 9 | N | 98 | | | | | 243 |
| 10 | 4650 | X | 3387 | -0- | -1263 | -0- | 3248 | 2 | 139 | 9 | N | 126 | 165 | 1 | | | 204 |
| 11 | 4800 | X | 4800 | -0- | -0- | -0- | 4495 | 2 | 305 | 9 | N | 277 | 358 | 1 | | | 123 |
| 12 | 4650 | X | 4632 | -0- | -18 | -0- | 4361 | 2 | 271 | 9 | N | 246 | | | | | 369 |

TOTAL GAS PROD: 53,778 TOTAL CONDENSATE PROD: 2,152

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2373 | -0- | -200 | -0- | 2289 | 2 | 84 | 9 | N | 76 | | | | | 307 |
| 02 | 2324 | N | 2149 | -0- | -175 | -0- | 2046 | 2 | 103 | 9 | N | 94 | 313 | 1 | | | 88 |
| 03 | 2273 | N | 2273 | -0- | -0- | -0- | 2200 | 2 | 73 | 9 | N | 66 | | | | | 154 |
| 04 | 2310 | N | 2192 | -0- | -118 | -0- | 2113 | 2 | 79 | 9 | N | 72 | | | | | 226 |
| 05 | 2387 | N | 2264 | -0- | -123 | -0- | 2194 | 2 | 70 | 9 | N | 64 | | | | | 290 |
| 06 | 2190 | N | 2134 | -0- | -56 | -0- | 2083 | 2 | 51 | 9 | N | 46 | 274 | 0 | | | 62 |
| 07 | 2263 | N | 2152 | -0- | -111 | -0- | 2086 | 2 | 66 | 9 | N | 60 | | | | | 122 |
| 08 | 2263 | N | 1957 | -0- | -306 | -0- | 1910 | 2 | 47 | 9 | N | 43 | | | | | 165 |
| 09 | 2130 | N | 1068 | -0- | -1062 | -0- | 1068 | 2 | | | N | -0- | | | | | 165 |
| 10 | 2620 | N | 2620 | -0- | -0- | -0- | 2500 | 2 | 120 | 9 | N | 109 | 5 | 8 | | | 269 |
| 11 | 1917 | N | 1917 | -0- | -0- | -0- | 1841 | 2 | 76 | 9 | N | 69 | | | | | 338 |
| *12 | 1908 | N | 1908 | -0- | -0- | -0- | 1853 | 2 | 55 | 9 | N | 50 | 306 | 0 | | | 82 |

TOTAL GAS PROD: 25,007 TOTAL CONDENSATE PROD: 749

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2993 | X | 2993 | -0- | -0- | -0- | 2698 | 2 | 295 | 9 | Y | 268 | 300 | 1 | | | 126 |
| 02 | 2627 | N | 2627 | -0- | -0- | -0- | 2341 | 2 | 286 | 9 | Y | 260 | 178 | 1 | | | 208 |
| 03 | 2759 | N | 2355 | -0- | -404 | -0- | 2054 | 2 | 301 | 9 | Y | 274 | 309 | 1 | | | 173 |
| 04 | 2670 | N | 2515 | -0- | -155 | -0- | 2187 | 2 | 328 | 9 | Y | 298 | 345 | 1 | | | 126 |
| 05 | 2759 | N | 1926 | -0- | -833 | -0- | 1687 | 2 | 239 | 9 | Y | 217 | 220 | 1 | | | 123 |
| 06 | 2280 | N | 1678 | -0- | -602 | -0- | 1553 | 2 | 125 | 9 | Y | 114 | 124 | 1 | | | 113 |
| 07 | 2232 | N | 2196 | -0- | -36 | -0- | 2029 | 2 | 167 | 9 | Y | 152 | 145 | 1 | | | 120 |
| 08 | 3100 | N | 3176 | -0- | 76 | 76 | 2849 | 2 | 327 | 9 | Y | 297 | 254 | 1 | | | 163 |
| 09 | 2923 | N | 2847 | -0- | -76 | -0- | 2530 | 2 | 317 | 9 | Y | 288 | 287 | 1 | | | 164 |
| 10 | 2642 | N | 2642 | -0- | -0- | -0- | 2288 | 2 | 354 | 9 | Y | 322 | 361 | 1 | | | 125 |
| 11 | 2845 | X | 2845 | -0- | -0- | -0- | 2627 | 2 | 218 | 9 | Y | 198 | 198 | 1 | | | 125 |
| *12 | 2942 | X | 2942 | -0- | -0- | -0- | 2709 | 2 | 233 | 9 | Y | 212 | 206 | 1 | | | 131 |

TOTAL GAS PROD: 30,742 TOTAL CONDENSATE PROD: 2,900

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9199 | X | 9199 | -0- | -0- | -0- | | 8995 | 2 | 204 | 9 | N | 185 | 195 | 1 | | | 235 |
| 02 | 8008 | X | 7705 | -0- | -303 | -0- | | 7537 | 2 | 168 | 9 | N | 153 | 198 | 1 | | | 190 |
| 03 | 8556 | X | 8242 | -0- | -314 | -0- | | 8080 | 2 | 162 | 9 | N | 147 | | | | | 337 |
| 04 | 8910 | X | 8078 | -0- | -832 | -0- | | 7700 | 2 | 378 | 9 | N | 344 | 553 | 1 | | | 128 |
| 05 | 9207 | X | 7986 | -0- | -1221 | -0- | | 7831 | 2 | 155 | 9 | N | 141 | 183 | 1 | | | 86 |
| 06 | 8910 | X | 7555 | -0- | -1355 | -0- | | 7410 | 2 | 145 | 9 | N | 132 | | | | | 218 |
| 07 | 7936 | X | 7346 | -0- | -590 | -0- | | 7196 | 2 | 150 | 9 | N | 136 | 183 | 1 | | | 171 |
| 08 | 7936 | X | 5089 | -0- | -2847 | -0- | | 4959 | 2 | 130 | 9 | N | 118 | 186 | 1 | | | 103 |
| 09 | 7680 | X | 3193 | -0- | -4487 | -0- | | 3046 | 2 | 147 | 9 | N | 134 | | | | | 237 |
| 10 | 7936 | X | 4412 | -0- | -3524 | -0- | | 4285 | 2 | 127 | 9 | N | 115 | 178 | 1 | | | 174 |
| 11 | 7560 | X | 6106 | -0- | -1454 | -0- | | 5964 | 2 | 142 | 9 | N | 129 | 177 | 1 | | | 126 |
| 12 | 7347 | X | 6126 | -0- | -1221 | -0- | | 5961 | 2 | 165 | 9 | N | 150 | | | | | 276 |

TOTAL GAS PROD: 81,037 TOTAL CONDENSATE PROD: 1,884

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3816 | X | 3816 | -0- | -0- | -0- | | 3548 | 2 | 268 | 9 | N | 244 | 368 | 1 | | | 200 |
| 02 | 3248 | X | 2883 | -0- | -365 | -0- | | 2679 | 2 | 204 | 9 | N | 185 | 181 | 1 | | | 204 |
| 03 | 3596 | X | 3140 | -0- | -456 | -0- | | 2925 | 2 | 215 | 9 | N | 195 | 184 | 1 | | | 215 |
| 04 | 3690 | X | 2977 | -0- | -713 | -0- | | 2792 | 2 | 185 | 9 | N | 168 | 182 | 1 | | | 201 |
| 05 | 3813 | X | 2992 | -0- | -821 | -0- | | 2819 | 2 | 173 | 9 | N | 157 | 177 | 1 | | | 181 |
| 06 | 3690 | X | 2938 | -0- | -752 | -0- | | 2745 | 2 | 193 | 9 | N | 175 | 175 | 1 | 2 | 8 | 179 |
| 07 | 2790 | X | 1727 | -0- | -1063 | -0- | | 1646 | 2 | 81 | 9 | N | 74 | | | | | 253 |
| 08 | 3509 | X | 3509 | -0- | -0- | -0- | | 3309 | 2 | 200 | 9 | N | 182 | 184 | 1 | 3 | 8 | 248 |
| 09 | 2700 | X | 740 | -0- | -1960 | -0- | | 707 | 2 | 33 | 9 | N | 30 | 186 | 1 | | | 92 |
| 10 | 2790 | X | 2580 | -0- | -210 | -0- | | 2515 | 2 | 65 | 9 | N | 59 | 2 | 8 | | | 149 |
| 11 | 2700 | X | 2683 | -0- | -17 | -0- | | 2452 | 2 | 231 | 9 | N | 210 | 182 | 1 | 1 | 8 | 176 |
| *12 | 2887 | X | 2887 | -0- | -0- | -0- | | 2646 | 2 | 241 | 9 | N | 219 | 181 | 1 | | | 214 |

TOTAL GAS PROD: 32,872 TOTAL CONDENSATE PROD: 1,898

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1096 | -0- | -113 | -0- | | 998 | 2 | 98 | 9 | N | 89 | | | | | 188 |
| 02 | 1092 | N | 1004 | -0- | -88 | -0- | | 901 | 2 | 103 | 9 | N | 94 | | | | | 282 |
| 03 | 1178 | N | 1042 | -0- | -136 | -0- | | 970 | 2 | 72 | 9 | N | 65 | 178 | 1 | | | 169 |
| 04 | 1050 | N | 925 | -0- | -125 | -0- | | 855 | 2 | 70 | 9 | N | 64 | | | | | 233 |
| 05 | 1231 | N | 1231 | -0- | -0- | -0- | | 1135 | 2 | 96 | 9 | N | 87 | 185 | 1 | | | 135 |
| 06 | 1140 | N | 1140 | -0- | -0- | -0- | | 1052 | 2 | 88 | 9 | N | 80 | 4 | 8 | | | 211 |
| 07 | 1057 | N | 1057 | -0- | -0- | -0- | | 993 | 2 | 64 | 9 | N | 58 | 185 | 1 | | | 84 |
| 08 | 1240 | N | 1124 | -0- | -116 | -0- | | 1038 | 2 | 86 | 9 | N | 78 | 2 | 8 | | | 160 |
| 09 | 1140 | N | 1053 | -0- | -87 | -0- | | 969 | 2 | 84 | 9 | N | 76 | 2 | 8 | | | 234 |
| 10 | 1107 | N | 1107 | -0- | -0- | -0- | | 1010 | 2 | 97 | 9 | N | 88 | 186 | 1 | 4 | 8 | 132 |
| 11 | 1080 | N | 955 | -0- | -125 | -0- | | 864 | 2 | 91 | 9 | N | 83 | 2 | 8 | | | 213 |
| 12 | 1085 | N | 995 | -0- | -90 | -0- | | 910 | 2 | 85 | 9 | N | 77 | | | | | 290 |

TOTAL GAS PROD: 12,729 TOTAL CONDENSATE PROD: 939

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6448 | X | 3490 | -0- | -2958 | -0- | 3205 | 2 | 285 | 9 | Y | 259 | 266 | 1 | | | 65 |
| 02 | 5600 | X | 4941 | -0- | -659 | -0- | 4688 | 2 | 253 | 9 | Y | 230 | 189 | 1 | | | 106 |
| 03 | 6634 | X | 5308 | -0- | -1326 | -0- | 5052 | 2 | 256 | 9 | Y | 233 | 246 | 1 | | | 93 |
| 04 | 6420 | X | 4558 | -0- | -1862 | -0- | 4321 | 2 | 237 | 9 | Y | 215 | 248 | 1 | | | 60 |
| 05 | 6634 | X | 4218 | -0- | -2416 | -0- | 4024 | 2 | 194 | 9 | Y | 176 | 174 | 1 | | | 62 |
| 06 | 5280 | X | 5183 | -0- | -97 | -0- | 5012 | 2 | 171 | 9 | Y | 155 | 166 | 1 | | | 51 |
| 07 | 5135 | X | 5135 | -0- | -0- | -0- | 4945 | 2 | 190 | 9 | Y | 173 | 157 | 1 | | | 67 |
| 08 | 4898 | X | 4223 | -0- | -675 | -0- | 4041 | 2 | 182 | 9 | Y | 165 | 159 | 1 | | | 73 |
| 09 | 4771 | X | 4771 | -0- | -0- | -0- | 4594 | 2 | 177 | 9 | Y | 161 | 148 | 1 | | | 86 |
| 10 | 5543 | X | 5543 | -0- | -0- | -0- | 5323 | 2 | 220 | 9 | Y | 200 | 214 | 1 | | | 72 |
| 11 | 4740 | X | 4124 | -0- | -616 | -0- | 3948 | 2 | 176 | 9 | Y | 160 | 188 | 1 | | | 44 |
| 12 | 4898 | X | 3259 | -0- | -1639 | -0- | 3066 | 2 | 193 | 9 | Y | 175 | 167 | 1 | | | 52 |

TOTAL GAS PROD: 54,753 TOTAL CONDENSATE PROD: 2,302

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2085 | -0- | -178 | -0- | 1973 | 2 | 112 | 9 | N | 102 | 326 | 1 | | | 138 |
| 02 | 1960 | N | 1930 | -0- | -30 | -0- | 1823 | 2 | 107 | 9 | N | 97 | | | | | 235 |
| 03 | 2123 | N | 2123 | -0- | -0- | -0- | 2010 | 2 | 113 | 9 | N | 103 | | | | | 338 |
| 04 | 2055 | N | 2055 | -0- | -0- | -0- | 1964 | 2 | 91 | 9 | N | 83 | 302 | 1 | | | 119 |
| 05 | 2142 | N | 2142 | -0- | -0- | -0- | 2030 | 2 | 112 | 9 | N | 102 | | | | | 221 |
| 06 | 2040 | N | 1998 | -0- | -42 | -0- | 1902 | 2 | 96 | 9 | N | 87 | 2 | 8 | | | 306 |
| 07 | 2139 | N | 2043 | -0- | -96 | -0- | 1951 | 2 | 92 | 9 | N | 84 | | | | | 390 |
| 08 | 2139 | N | 1796 | -0- | -343 | -0- | 1738 | 2 | 58 | 9 | N | 53 | 310 | 1 | 1 | 8 | 132 |
| 09 | 2010 | N | 1828 | -0- | -182 | -0- | 1738 | 2 | 90 | 9 | N | 82 | 1 | 8 | | | 213 |
| 10 | 2046 | N | 1953 | -0- | -93 | -0- | 1845 | 2 | 108 | 9 | N | 98 | 3 | 8 | | | 308 |
| 11 | 1740 | N | 1682 | -0- | -58 | -0- | 1564 | 2 | 118 | 9 | N | 107 | 317 | 1 | 2 | 8 | 96 |
| 12 | 1891 | N | 1798 | -0- | -93 | -0- | 1684 | 2 | 114 | 9 | N | 104 | | | | | 200 |

TOTAL GAS PROD: 23,433 TOTAL CONDENSATE PROD: 1,102

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2227 | -0- | -594 | -0- | 2177 | 2 | 50 | 9 | N | 45 | | | | | 201 |
| 02 | 2548 | X | 1985 | -0- | -563 | -0- | 1966 | 2 | 19 | 9 | N | 17 | | | | | 218 |
| 03 | 2821 | X | 2242 | -0- | -579 | -0- | 2227 | 2 | 15 | 9 | N | 14 | | | | | 232 |
| 04 | 2730 | X | 2228 | -0- | -502 | -0- | 2188 | 2 | 40 | 9 | N | 36 | | | | | 268 |
| 05 | 2449 | X | 2366 | -0- | -83 | -0- | 2307 | 2 | 59 | 9 | N | 54 | | | | | 322 |
| 06 | 2244 | X | 2244 | -0- | -0- | -0- | 2204 | 2 | 40 | 9 | N | 36 | | | | | 358 |
| 07 | 2313 | X | 2313 | -0- | -0- | -0- | 2260 | 2 | 53 | 9 | N | 48 | 304 | 1 | | | 102 |
| 08 | 2356 | N | 1543 | -0- | -813 | -0- | 1542 | 2 | 1 | 9 | N | 1 | | | | | 103 |
| 09 | 2250 | N | 1619 | -0- | -631 | -0- | 1619 | 2 | | | N | -0- | | | | | 103 |
| 10 | 2325 | N | 1745 | -0- | -580 | -0- | 1631 | 2 | 114 | 9 | N | 104 | 1 | 8 | | | 206 |
| 11 | 1500 | N | 1025 | -0- | -475 | -0- | 964 | 2 | 61 | 9 | N | 55 | 1 | 8 | | | 260 |
| *12 | 3100 | N | 3254 | -0- | 154 | 154 | 3103 | 2 | 151 | 9 | N | 137 | | | | | 397 |

TOTAL GAS PROD: 24,791 TOTAL CONDENSATE PROD: 547

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 989 | -0- | -592 | -0- | 898 | 2 | 91 | 9 | N | 83 | | | | | 254 |
| 02 | 1428 | N | 1339 | -0- | -89 | -0- | 1262 | 2 | 77 | 9 | N | 70 | 165 | 1 | | | 159 |
| 03 | 1550 | N | 1244 | -0- | -306 | -0- | 1142 | 2 | 102 | 9 | N | 93 | | | | | 252 |
| 04 | 1340 | N | 1340 | -0- | -0- | -0- | 1259 | 2 | 81 | 9 | N | 74 | 191 | 1 | | | 135 |
| 05 | 1488 | N | 1443 | -0- | -45 | -0- | 1351 | 2 | 92 | 9 | N | 84 | | | | | 219 |
| 06 | 1200 | N | 1028 | -0- | -172 | -0- | 976 | 2 | 52 | 9 | N | 47 | | | | | 266 |
| 07 | 1395 | N | 1386 | -0- | -9 | -0- | 1276 | 2 | 110 | 9 | N | 100 | 180 | 1 | | | 186 |
| 08 | 1457 | N | 660 | -0- | -797 | -0- | 568 | 2 | 92 | 9 | N | 84 | | | | | 270 |
| 09 | 1295 | N | 1295 | -0- | -0- | -0- | 1222 | 2 | 73 | 9 | N | 66 | 191 | 1 | | | 145 |
| 10 | 1395 | N | 1354 | -0- | -41 | -0- | 1253 | 2 | 101 | 9 | N | 92 | | | | | 237 |
| 11 | 1456 | N | 1456 | -0- | -0- | -0- | 1367 | 2 | 89 | 9 | N | 81 | 181 | 1 | | | 137 |
| 12 | 1333 | N | 1300 | -0- | -33 | -0- | 1208 | 2 | 92 | 9 | N | 84 | | | | | 221 |

TOTAL GAS PROD: 14,834 TOTAL CONDENSATE PROD: 958

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 3371 | -0- | -349 | -0- | 3268 | 2 | 103 | 9 | N | 94 | 176 | 1 | | | 194 |
| 02 | 3360 | X | 3084 | -0- | -276 | -0- | 2998 | 2 | 86 | 9 | N | 78 | 150 | 1 | | | 122 |
| 03 | 3627 | X | 3384 | -0- | -243 | -0- | 3285 | 2 | 99 | 9 | N | 90 | | | | | 212 |
| 04 | 3450 | X | 2892 | -0- | -558 | -0- | 2812 | 2 | 80 | 9 | N | 73 | | | | | 285 |
| 05 | 3477 | X | 3477 | -0- | -0- | -0- | 3357 | 2 | 120 | 9 | N | 109 | 113 | 0 | 118 | 1 | 163 |
| 06 | 3300 | X | 3299 | -0- | -1 | -0- | 3141 | 2 | 158 | 9 | N | 144 | 7 | 8 | | | 300 |
| 07 | 3410 | X | 3181 | -0- | -229 | -0- | 3097 | 2 | 84 | 9 | N | 76 | | | | | 376 |
| 08 | 3472 | X | 3017 | -0- | -455 | -0- | 2922 | 2 | 95 | 9 | N | 86 | 7 | 8 | | | 455 |
| 09 | 3360 | X | 2671 | -0- | -689 | -0- | 2563 | 2 | 108 | 9 | N | 98 | 283 | 1 | 4 | 8 | 266 |
| 10 | 3472 | X | 2658 | -0- | -814 | -0- | 2581 | 2 | 77 | 9 | N | 70 | 7 | 8 | | | 329 |
| 11 | 3300 | X | 2294 | -0- | -1006 | -0- | 2219 | 2 | 75 | 9 | N | 68 | 163 | 0 | 2 | 8 | 232 |
| 12 | 3193 | X | 2133 | -0- | -1060 | -0- | 2035 | 2 | 98 | 9 | N | 89 | 153 | 1 | | | 168 |

TOTAL GAS PROD: 35,461 TOTAL CONDENSATE PROD: 1,075

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9455 | X | 7558 | -0- | -1897 | -0- | 7406 | 2 | 152 | 9 | N | 138 | 308 | 1 | | | 87 |
| 02 | 8316 | X | 6725 | -0- | -1591 | -0- | 6582 | 2 | 143 | 9 | N | 130 | | | | | 217 |
| 03 | 9207 | X | 4929 | -0- | -4278 | -0- | 4835 | 2 | 94 | 9 | N | 85 | | | | | 302 |
| 04 | 9039 | X | 9039 | -0- | -0- | -0- | 8776 | 2 | 263 | 9 | N | 239 | 371 | 1 | | | 170 |
| 05 | 8427 | X | 8427 | -0- | -0- | -0- | 8240 | 2 | 187 | 9 | N | 170 | | | | | 340 |
| 06 | 7388 | X | 7388 | -0- | -0- | -0- | 7276 | 2 | 112 | 9 | N | 102 | 341 | 1 | 2 | 8 | 99 |
| 07 | 8866 | X | 7318 | -0- | -1548 | -0- | 7185 | 2 | 133 | 9 | N | 121 | | | | | 220 |
| 08 | 8866 | X | 7568 | -0- | -1298 | -0- | 7377 | 2 | 191 | 9 | N | 174 | 2 | 8 | | | 392 |
| 09 | 8580 | X | 7522 | -0- | -1058 | -0- | 7378 | 2 | 144 | 9 | N | 131 | 354 | 1 | 1 | 8 | 168 |
| 10 | 8432 | X | 7442 | -0- | -990 | -0- | 7280 | 2 | 162 | 9 | N | 147 | 2 | 8 | | | 313 |
| 11 | 7380 | X | 5644 | -0- | -1736 | -0- | 5477 | 2 | 167 | 9 | N | 152 | 347 | 1 | 1 | 8 | 117 |
| 12 | 7781 | X | 6311 | -0- | -1470 | -0- | 6184 | 2 | 127 | 9 | N | 115 | | | | | 232 |

TOTAL GAS PROD: 85,871 TOTAL CONDENSATE PROD: 1,704

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 3784 | -0- | -246 | -0- | 3554 | 2 | 230 | 9 | N | 209 | 357 | 1 | | | 151 |
| 02 | 3640 | X | 3387 | -0- | -253 | -0- | 3190 | 2 | 197 | 9 | N | 179 | 176 | 1 | | | 154 |
| 03 | 4030 | X | 3715 | -0- | -315 | -0- | 3503 | 2 | 212 | 9 | N | 193 | 174 | 1 | | | 173 |
| 04 | 3840 | X | 3530 | -0- | -310 | -0- | 3341 | 2 | 189 | 9 | N | 172 | 108 | 1 | | | 237 |
| 05 | 3813 | X | 3632 | -0- | -181 | -0- | 3432 | 2 | 200 | 9 | N | 182 | 179 | 1 | | | 240 |
| 06 | 3660 | X | 3481 | -0- | -179 | -0- | 3294 | 2 | 187 | 9 | N | 170 | 192 | 1 | | | 218 |
| 07 | 3534 | X | 3527 | -0- | -7 | -0- | 3343 | 2 | 184 | 9 | N | 167 | 175 | 1 | | | 210 |
| 08 | 3534 | X | 3454 | -0- | -80 | -0- | 3257 | 2 | 197 | 9 | N | 179 | 191 | 1 | | | 198 |
| 09 | 3420 | X | 3390 | -0- | -30 | -0- | 3227 | 2 | 163 | 9 | N | 148 | 189 | 1 | | | 157 |
| 10 | 3534 | X | 3451 | -0- | -83 | -0- | 3234 | 2 | 217 | 9 | N | 197 | 181 | 1 | 3 | 8 | 170 |
| 11 | 3420 | X | 3274 | -0- | -146 | -0- | 3089 | 2 | 185 | 9 | N | 168 | 179 | 1 | | | 159 |
| 12 | 3534 | X | 3313 | -0- | -221 | -0- | 3098 | 2 | 215 | 9 | N | 195 | 178 | 1 | | | 176 |

TOTAL GAS PROD: 41,938 TOTAL CONDENSATE PROD: 2,159

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 3008 | -0- | -92 | -0- | 2742 | 2 | 266 | 9 | N | 242 | 409 | 1 | | | 255 |
| 02 | 2800 | X | 2673 | -0- | -127 | -0- | 2464 | 2 | 209 | 9 | N | 190 | 316 | 1 | | | 129 |
| 03 | 3100 | X | 2850 | -0- | -250 | -0- | 2648 | 2 | 202 | 9 | N | 184 | | | | | 313 |
| 04 | 2940 | X | 2816 | -0- | -124 | -0- | 2597 | 2 | 219 | 9 | N | 199 | 308 | 1 | | | 204 |
| 05 | 3007 | X | 2912 | -0- | -95 | -0- | 2683 | 2 | 229 | 9 | N | 208 | | | | | 412 |
| 06 | 2910 | X | 2713 | -0- | -197 | -0- | 2556 | 2 | 157 | 9 | N | 143 | 337 | 1 | 1 | 8 | 217 |
| 07 | 2914 | N | 2779 | -0- | -135 | -0- | 2575 | 2 | 204 | 9 | N | 185 | | | | | 402 |
| 08 | 2914 | N | 2812 | -0- | -102 | -0- | 2595 | 2 | 217 | 9 | N | 197 | 305 | 1 | 1 | 8 | 293 |
| 09 | 2700 | N | 2486 | -0- | -214 | -0- | 2319 | 2 | 167 | 9 | N | 152 | 217 | 1 | | | 228 |
| 10 | 2858 | N | 2858 | -0- | -0- | -0- | 2663 | 2 | 195 | 9 | N | 177 | 3 | 8 | | | 402 |
| 11 | 2730 | N | 2317 | -0- | -413 | -0- | 2168 | 2 | 149 | 9 | N | 135 | 331 | 1 | | | 206 |
| 12 | 2573 | N | 2436 | -0- | -137 | -0- | 2241 | 2 | 195 | 9 | N | 177 | | | | | 383 |

TOTAL GAS PROD: 32,660 TOTAL CONDENSATE PROD: 2,189

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2526 | -0- | -171 | -0- | 2388 | 2 | 138 | 9 | N | 125 | 150 | 1 | | | 210 |
| 02 | 2408 | N | 2243 | -0- | -165 | -0- | 2099 | 2 | 144 | 9 | N | 131 | 163 | 1 | | | 178 |
| 03 | 2511 | N | 2381 | -0- | -130 | -0- | 2260 | 2 | 121 | 9 | N | 110 | | | | | 288 |
| 04 | 2430 | N | 2322 | -0- | -108 | -0- | 2209 | 2 | 113 | 9 | N | 103 | | | | | 391 |
| 05 | 2480 | N | 2316 | -0- | -164 | -0- | 2255 | 2 | 61 | 9 | N | 55 | 155 | 0 | 162 | 1 | 129 |
| 06 | 2310 | N | 2016 | -0- | -294 | -0- | 1972 | 2 | 44 | 9 | N | 40 | | | | | 169 |
| 07 | 2387 | N | 2257 | -0- | -130 | -0- | 2148 | 2 | 109 | 9 | N | 99 | | | | | 268 |
| 08 | 2325 | N | 2276 | -0- | -49 | -0- | 2146 | 2 | 130 | 9 | N | 118 | | | | | 386 |
| 09 | 2365 | N | 2365 | -0- | -0- | -0- | 2285 | 2 | 80 | 9 | N | 73 | 240 | 1 | | | 219 |
| 10 | 2488 | N | 2488 | -0- | -0- | -0- | 2349 | 2 | 139 | 9 | N | 126 | | | | | 345 |
| 11 | 2190 | N | 2050 | -0- | -140 | -0- | 1929 | 2 | 121 | 9 | N | 110 | 171 | 0 | | | 284 |
| 12 | 2449 | N | 1841 | -0- | -608 | -0- | 1757 | 2 | 84 | 9 | N | 76 | 187 | 1 | | | 173 |

TOTAL GAS PROD: 27,081 TOTAL CONDENSATE PROD: 1,166

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6169 | X | 4778 | -0- | -1391 | -0- | 4497 | 2 | 281 | 9 | Y | 255 | 328 | 1 | | | 120 |
| 02 | 5572 | X | 4056 | -0- | -1516 | -0- | 3773 | 2 | 283 | 9 | Y | 257 | 171 | 1 | | | 206 |
| 03 | 5487 | X | 4572 | -0- | -915 | -0- | 4318 | 2 | 254 | 9 | Y | 231 | 282 | 1 | | | 155 |
| 04 | 5100 | X | 3807 | -0- | -1293 | -0- | 3627 | 2 | 180 | 9 | Y | 164 | 244 | 1 | 10 | 8 | 65 |
| 05 | 4774 | X | 3941 | -0- | -833 | -0- | 3681 | 2 | 260 | 9 | Y | 236 | 167 | 1 | | | 134 |
| 06 | 4620 | X | 2044 | -0- | -2576 | -0- | 1979 | 2 | 65 | 9 | Y | 59 | 127 | 1 | | | 66 |
| 07 | 4429 | X | 4429 | -0- | -0- | -0- | 4110 | 2 | 319 | 9 | Y | 290 | 167 | 1 | | | 189 |
| 08 | 5604 | X | 5604 | -0- | -0- | -0- | 5263 | 2 | 341 | 9 | Y | 310 | 329 | 1 | | | 170 |
| 09 | 5490 | X | 5490 | -0- | -0- | -0- | 5164 | 2 | 326 | 9 | Y | 296 | 297 | 1 | | | 169 |
| 10 | 7593 | X | 7593 | -0- | -0- | -0- | 7377 | 2 | 216 | 9 | Y | 196 | 289 | 1 | | | 76 |
| 11 | 5273 | X | 5273 | -0- | -0- | -0- | 4958 | 2 | 315 | 9 | Y | 286 | 196 | 1 | | | 166 |
| *12 | 5666 | X | 5666 | -0- | -0- | -0- | 5295 | 2 | 371 | 9 | Y | 337 | 300 | 1 | | | 203 |

TOTAL GAS PROD: 57,253 TOTAL CONDENSATE PROD: 2,917

HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7657 | X | 6313 | -0- | -1344 | -0- | 6273 | 3 | 40 | 9 | Y | 36 | 35 | 0 | | | 7 |
| 02 | 6916 | X | 1678 | -0- | -5238 | -0- | 1647 | 3 | 31 | 9 | Y | 28 | 28 | 0 | | | 7 |
| 03 | 7657 | X | 2096 | -0- | -5561 | -0- | 2062 | 3 | 34 | 9 | Y | 31 | 31 | 0 | | | 7 |
| 04 | 6120 | X | 4295 | -0- | -1825 | -0- | 4243 | 3 | 52 | 9 | Y | 47 | 42 | 0 | | | 12 |
| 05 | 6324 | X | 5353 | -0- | -971 | -0- | 5309 | 3 | 44 | 9 | Y | 40 | 42 | 0 | 1 | 3 | 9 |
| 06 | 6120 | X | 5131 | -0- | -989 | -0- | 5090 | 3 | 41 | 9 | Y | 37 | 38 | 0 | | | 8 |
| 07 | 5158 | X | 5158 | -0- | -0- | -0- | 5129 | 3 | 29 | 9 | Y | 26 | 26 | 0 | | | 8 |
| 08 | 8609 | X | 8609 | -0- | -0- | -0- | 8594 | 3 | 15 | 9 | Y | 14 | 17 | 0 | | | 5 |
| 09 | 7373 | X | 7373 | -0- | -0- | -0- | 7373 | 3 | | | Y | -0- | 5 | 0 | | | -0- |
| 10 | 4071 | X | 4071 | -0- | -0- | -0- | 4071 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 5100 | X | 5029 | -0- | -71 | -0- | 4990 | 3 | 39 | 9 | Y | 35 | 33 | 0 | | | 2 |
| *12 | 7451 | X | 7451 | -0- | -0- | -0- | 7310 | 3 | 141 | 9 | Y | 128 | 123 | 0 | | | 7 |

TOTAL GAS PROD: 62,557 TOTAL CONDENSATE PROD: 422

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | -0- | -0- | -1364 | -0- | | | | | Y | -0- | 4 | 0 | | | -0- |
| 02 | 252 | N | -0- | -0- | -252 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4332 | X | 4332 | -0- | -0- | -0- | 4319 | 3 | 13 | 9 | Y | 12 | 13 | 0 | | | 3 |
| 02 | 3697 | X | 3697 | -0- | -0- | -0- | 3683 | 3 | 14 | 9 | Y | 13 | 13 | 0 | | | 3 |
| 03 | 3937 | X | 3800 | -0- | -137 | -0- | 3787 | 3 | 13 | 9 | Y | 12 | 12 | 0 | | | 3 |
| 04 | 3810 | X | 3486 | -0- | -324 | -0- | 3471 | 3 | 15 | 9 | Y | 14 | 13 | 0 | | | 4 |
| 05 | 3937 | X | 9 | -0- | -3928 | -0- | 7 | 3 | 2 | 9 | Y | 2 | 5 | 0 | | | 1 |
| 06 | 3810 | X | -0- | -0- | -3810 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 3294 | X | 3294 | -0- | -0- | -0- | 3233 | 3 | 61 | 9 | Y | 55 | 15 | 0 | | | 40 |
| 10 | 3547 | X | 3547 | -0- | -0- | -0- | 3435 | 3 | 112 | 9 | Y | 102 | 90 | 0 | 6 | 3 | 46 |
| 11 | 3534 | X | 3534 | -0- | -0- | -0- | 3459 | 3 | 75 | 9 | Y | 68 | 83 | 0 | | | 31 |
| *12 | 3568 | X | 3568 | -0- | -0- | -0- | 3556 | 3 | 12 | 9 | Y | 11 | 39 | 0 | | | 3 |

TOTAL GAS PROD: 29,267 TOTAL CONDENSATE PROD: 289

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 2708 | -0- | 2708 | 2708 | 2695 | 3 | 13 | 9 | Y | 12 | 9 | 0 | | | 3 |
| 03 | T. A. | | 418 | -0- | 418 | 3126 | 418 | 3 | | | Y | -0- | 3 | 0 | | | -0- |
| 04 | 4197 | X | 1071 | -0- | -3126 | -0- | 1071 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2090 | X | 2090 | -0- | -0- | -0- | 2075 | 3 | 15 | 9 | Y | 14 | 9 | 0 | | | 5 |
| 06 | 2871 | N | 2871 | -0- | -0- | -0- | 2871 | 3 | | | Y | -0- | 5 | 0 | | | -0- |
| 07 | 2561 | N | 2561 | -0- | -0- | -0- | 2561 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2606 | N | 2606 | -0- | -0- | -0- | 2522 | 3 | 84 | 9 | Y | 76 | 33 | 0 | | | 43 |
| 09 | 1281 | N | 1281 | -0- | -0- | -0- | 1200 | 3 | 81 | 9 | Y | 74 | 63 | 0 | | | 54 |
| 10 | 1723 | N | 1723 | -0- | -0- | -0- | 1723 | 3 | | | Y | -0- | 54 | 0 | | | -0- |
| 11 | 2340 | N | 507 | -0- | -1833 | -0- | 507 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1302 | N | 550 | -0- | -752 | -0- | 544 | 3 | 6 | 9 | Y | 5 | 4 | 0 | | | 1 |

TOTAL GAS PROD: 18,386 TOTAL CONDENSATE PROD: 181

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | 3143 | -0- | -1228 | -0- | 3143 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3948 | X | 2872 | -0- | -1076 | -0- | 2872 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4371 | X | 2857 | -0- | -1514 | -0- | 2857 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 4170 | X | 1842 | -0- | -2328 | -0- | 1842 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3193 | X | 1831 | -0- | -1362 | -0- | 1831 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3090 | X | 1761 | -0- | -1329 | -0- | 1761 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1797 | X | 1797 | -0- | -0- | -0- | 1797 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1541 | X | 1541 | -0- | -0- | -0- | 1541 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1279 | X | 1279 | -0- | -0- | -0- | 1279 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1098 | X | 1098 | -0- | -0- | -0- | 1098 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2022 | N | 2022 | -0- | -0- | -0- | 2022 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2029 | N | 2029 | -0- | -0- | -0- | 2029 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,072 TOTAL CONDENSATE PROD: -0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4089 | X | 4089 | -0- | -0- | -0- | 3921 | 3 | 168 | 9 | Y | 153 | 152 | 0 | | | 41 |
| 02 | 3068 | X | 3068 | -0- | -0- | -0- | 2904 | 3 | 164 | 9 | Y | 149 | 154 | 0 | | | 36 |
| 03 | 5704 | X | 3403 | -0- | -2301 | -0- | 3259 | 3 | 144 | 9 | Y | 131 | 133 | 0 | | | 34 |
| 04 | 5520 | X | 2966 | -0- | -2554 | -0- | 2890 | 3 | 76 | 9 | Y | 69 | 83 | 0 | | | 20 |
| 05 | 5704 | X | 3601 | -0- | -2103 | -0- | 3547 | 3 | 54 | 9 | Y | 49 | 51 | 0 | | | 18 |
| 06 | 3930 | X | 3146 | -0- | -784 | -0- | 3146 | 3 | | | Y | -0- | 18 | 0 | | | -0- |
| 07 | 3395 | X | 3395 | -0- | -0- | -0- | 3395 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 4092 | X | 4092 | -0- | -0- | -0- | 4092 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1941 | X | 1941 | -0- | -0- | -0- | 1941 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1502 | X | 1502 | -0- | -0- | -0- | 1502 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3960 | X | 2059 | -0- | -1901 | -0- | 2059 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4092 | X | 1811 | -0- | -2281 | -0- | 1811 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 35,073 TOTAL CONDENSATE PROD: 551

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 62 WELL #: 1 RRCID -> 032810 COMPL. DATE 02/17/1993 TOTAL DEPTH 12650 PERF.11049 - 11234

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 1694 | -0- | -1127 | -0- | 1654 | 3 | 40 | 9 | Y | 36 | 35 | 0 | | | 7 |
| 02 | 2548 | X | 2139 | -0- | -409 | -0- | 2103 | 3 | 36 | 9 | Y | 33 | 32 | 0 | | | 8 |
| 03 | 2821 | X | 1906 | -0- | -915 | -0- | 1878 | 3 | 28 | 9 | Y | 25 | 27 | 0 | | | 6 |
| 04 | 2730 | X | 454 | -0- | -2276 | -0- | 454 | 3 | | | Y | -0- | 6 | 0 | | | -0- |
| 05 | 2356 | N | -0- | -0- | -2356 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 1830 | N | -0- | -0- | -1830 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,193 TOTAL CONDENSATE PROD: 94

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 2976 | -0- | -961 | -0- | 2965 | 3 | 11 | 9 | Y | 10 | 11 | 0 | | | 2 |
| 02 | 3416 | X | 1287 | -0- | -2129 | -0- | 1277 | 3 | 10 | 9 | Y | 9 | 10 | 0 | | | 1 |
| 03 | 5623 | X | 5623 | -0- | -0- | -0- | 5570 | 3 | 53 | 9 | Y | 48 | 40 | 0 | | | 9 |
| 04 | 5563 | X | 5563 | -0- | -0- | -0- | 5527 | 3 | 36 | 9 | Y | 33 | 35 | 0 | | | 7 |
| 05 | 5615 | X | 5615 | -0- | -0- | -0- | 5582 | 3 | 33 | 9 | Y | 30 | 29 | 0 | | | 8 |
| 06 | 4230 | X | 3853 | -0- | -377 | -0- | 3825 | 3 | 28 | 9 | Y | 25 | 29 | 0 | | | 4 |
| 07 | 5839 | X | 5839 | -0- | -0- | -0- | 5820 | 3 | 19 | 9 | Y | 17 | 15 | 0 | | | 6 |
| 08 | 6598 | X | 6598 | -0- | -0- | -0- | 6541 | 3 | 57 | 9 | Y | 52 | 46 | 0 | | | 12 |
| 09 | 7935 | X | 7935 | -0- | -0- | -0- | 7855 | 3 | 80 | 9 | Y | 73 | 61 | 0 | | | 24 |
| 10 | 6120 | X | 6120 | -0- | -0- | -0- | 6030 | 3 | 90 | 9 | Y | 82 | 74 | 0 | | | 32 |
| 11 | 6060 | X | 4297 | -0- | -1763 | -0- | 4297 | 3 | | | Y | -0- | 32 | 0 | | | -0- |
| 12 | 6262 | X | 3620 | -0- | -2642 | -0- | 3605 | 3 | 15 | 9 | Y | 14 | 11 | 0 | | | 3 |

TOTAL GAS PROD: 59,326 TOTAL CONDENSATE PROD: 393

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25916 | X | 23703 | -0- | -2213 | -0- | 744 | 1 | 22923 | 3 | Y | 33 | 32 | 0 | | | 6 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 23408 | X | 21652 | -0- | -1756 | -0- | 672 | 1 | 20948 | 3 | Y | 29 | 30 | 0 | | | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 25916 | X | 23948 | -0- | -1968 | -0- | 744 | 1 | 23116 | 3 | Y | 80 | 70 | 0 | | | 15 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 04 | 25080 | X | 23559 | -0- | -1521 | -0- | 720 | 1 | 22692 | 3 | Y | 134 | 119 | 0 | | | 30 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 05 | 23963 | X | 23793 | -0- | -170 | -0- | 216 | 1 | 23446 | 3 | Y | 119 | 115 | 0 | | | 34 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 06 | 23243 | X | 23243 | -0- | -0- | -0- | 23112 | 3 | 131 | 9 | Y | 119 | 135 | 0 | | | 18 |
| 07 | 23048 | X | 23048 | -0- | -0- | -0- | 22946 | 3 | 102 | 9 | Y | 93 | 78 | 0 | | | 33 |
| 08 | 23653 | X | 22978 | -0- | -675 | -0- | 22909 | 3 | 69 | 9 | Y | 63 | 81 | 0 | | | 15 |
| 09 | 22890 | X | 21422 | -0- | -1468 | -0- | 21422 | 3 | | | Y | -0- | 15 | 0 | | | -0- |
| 10 | 23653 | X | 22191 | -0- | -1462 | -0- | 22191 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 22890 | X | 18400 | -0- | -4490 | -0- | 18400 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 23033 | X | 21637 | -0- | -1396 | -0- | 21637 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 269,574 TOTAL CONDENSATE PROD: 670

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4957 | X | 4957 | -0- | -0- | -0- | 4921 | 3 | 36 | 9 | Y | 33 | 32 | 0 | | | 6 |
| 02 | 4529 | X | 4529 | -0- | -0- | -0- | 4497 | 3 | 32 | 9 | Y | 29 | 30 | 0 | | | 5 |
| 03 | 4989 | X | 4989 | -0- | -0- | -0- | 4959 | 3 | 30 | 9 | Y | 27 | 27 | 0 | | | 5 |
| 04 | 5601 | X | 5601 | -0- | -0- | -0- | 5527 | 3 | 74 | 9 | Y | 67 | 57 | 0 | | | 15 |
| 05 | 5648 | X | 5648 | -0- | -0- | -0- | 5582 | 3 | 66 | 9 | Y | 60 | 58 | 0 | | | 17 |
| 06 | 5518 | X | 5518 | -0- | -0- | -0- | 5452 | 3 | 66 | 9 | Y | 60 | 68 | 0 | | | 9 |
| 07 | 5652 | X | 5652 | -0- | -0- | -0- | 5576 | 3 | 76 | 9 | Y | 69 | 53 | 0 | | | 25 |
| 08 | 5717 | X | 5717 | -0- | -0- | -0- | 5666 | 3 | 51 | 9 | Y | 46 | 60 | 0 | | | 11 |
| 09 | 5607 | X | 5607 | -0- | -0- | -0- | 5528 | 3 | 79 | 9 | Y | 72 | 59 | 0 | | | 24 |
| 10 | 5580 | X | 4887 | -0- | -693 | -0- | 4802 | 3 | 85 | 9 | Y | 77 | 71 | 0 | | | 30 |
| 11 | 5400 | X | 4337 | -0- | -1063 | -0- | 4316 | 3 | 21 | 9 | Y | 19 | 42 | 0 | | | 7 |
| 12 | 5580 | X | 4008 | -0- | -1572 | -0- | 4008 | 3 | | | Y | -0- | 7 | 0 | | | -0- |

TOTAL GAS PROD: 61,450 TOTAL CONDENSATE PROD: 559

AMACKER, V. T. 106 WELL #: 10 U RRCID -> 183961 COMPL. DATE 07/11/2001 TOTAL DEPTH 12100 PERF.10718 - 10979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10934 | X | 10934 | -0- | -0- | -0- | 10826 | 3 | 108 | 9 | Y | 98 | 95 | 0 | | | 19 |
| 02 | 9985 | X | 9985 | -0- | -0- | -0- | 9893 | 3 | 92 | 9 | Y | 84 | 89 | 0 | | | 14 |
| 03 | 10695 | X | 10690 | -0- | -5 | -0- | 278 | 1 | 10340 | 3 | Y | 65 | 67 | 0 | | | 12 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 04 | 10350 | X | 9730 | -0- | -620 | -0- | 418 | 1 | 9276 | 3 | Y | 33 | 38 | 0 | | | 7 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 05 | 10695 | X | 9833 | -0- | -862 | -0- | 125 | 1 | 9675 | 3 | Y | 30 | 29 | 0 | | | 8 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 10350 | X | 9539 | -0- | -811 | -0- | 9506 | 3 | 33 | 9 | Y | 30 | 34 | 0 | | | 4 |
| 07 | 9058 | X | 9058 | -0- | -0- | -0- | 9036 | 3 | 22 | 9 | Y | 20 | 17 | 0 | | | 7 |
| 08 | 9796 | X | 5546 | -0- | -4250 | -0- | 5546 | 3 | | | Y | -0- | 7 | 0 | | | -0- |
| 09 | 9480 | X | 6758 | -0- | -2722 | -0- | 6755 | 3 | 3 | 9 | Y | 3 | 2 | 0 | | | 1 |
| 10 | 9796 | X | 6363 | -0- | -3433 | -0- | 6316 | 3 | 47 | 9 | Y | 43 | 27 | 0 | | | 17 |
| 11 | 13304 | X | 13304 | -0- | -0- | -0- | 13304 | 3 | | | Y | -0- | 17 | 0 | | | -0- |
| *12 | 9127 | X | 9127 | -0- | -0- | -0- | 9112 | 3 | 15 | 9 | Y | 14 | 11 | 0 | | | 3 |

TOTAL GAS PROD: 110,867 TOTAL CONDENSATE PROD: 420

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 8 U RRCID -> 185526 COMPL. DATE 09/09/2001 TOTAL DEPTH 12120 PERF.10806 - 10924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMACKER, V. T. 105 WELL #: 9 RRCID -> 185527 COMPL. DATE 10/05/2001 TOTAL DEPTH 11700 PERF.10844 - 11208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | X | 1104 | -0- | -229 | -0- | 1091 | 3 | 13 | 9 | Y | 12 | 13 | 0 | | | 3 |
| 02 | 1176 | X | 1003 | -0- | -173 | -0- | 989 | 3 | 14 | 9 | Y | 13 | 13 | 0 | | | 3 |
| 03 | 1240 | X | 1012 | -0- | -228 | -0- | 1011 | 3 | 1 | 9 | Y | 1 | 4 | 0 | | | -0- |
| 04 | 1140 | X | 990 | -0- | -150 | -0- | 967 | 3 | 23 | 9 | Y | 21 | 15 | 0 | | | 6 |
| 05 | 1116 | X | 1028 | -0- | -88 | -0- | 1005 | 3 | 23 | 9 | Y | 21 | 19 | 0 | | | 8 |
| 06 | 1080 | X | 970 | -0- | -110 | -0- | 949 | 3 | 21 | 9 | Y | 19 | 19 | 0 | | | 8 |
| 07 | 1047 | N | 1047 | -0- | -0- | -0- | 1010 | 3 | 37 | 9 | Y | 34 | 28 | 0 | | | 14 |
| 08 | 1023 | N | 971 | -0- | -52 | -0- | 949 | 3 | 22 | 9 | Y | 20 | 23 | 0 | | | 11 |
| 09 | 1061 | N | 1061 | -0- | -0- | -0- | 1061 | 3 | | | Y | -0- | 11 | 0 | | | -0- |
| 10 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 933 | N | 933 | -0- | -0- | -0- | 933 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1023 | N | 797 | -0- | -226 | -0- | 797 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,004 TOTAL CONDENSATE PROD: 141

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5424 | X | 5424 | -0- | -0- | -0- | 5384 | 3 | 40 | 9 | Y | 36 | 35 | 0 | | | 7 |
| 02 | 5372 | X | 5372 | -0- | -0- | -0- | 5336 | 3 | 36 | 9 | Y | 33 | 32 | 0 | | | 8 |
| 03 | 5561 | X | 5561 | -0- | -0- | -0- | 5538 | 3 | 23 | 9 | Y | 21 | 24 | 0 | | | 5 |
| 04 | 4800 | X | 4063 | -0- | -737 | -0- | 4063 | 3 | | | Y | -0- | 5 | 0 | | | -0- |
| 05 | 5323 | X | 5323 | -0- | -0- | -0- | 5323 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 4911 | X | 4911 | -0- | -0- | -0- | 4911 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 5118 | X | 5118 | -0- | -0- | -0- | 5064 | 3 | 54 | 9 | Y | 49 | 35 | 0 | | | 14 |
| 08 | 4874 | X | 4874 | -0- | -0- | -0- | 4788 | 3 | 86 | 9 | Y | 78 | 67 | 0 | | | 25 |
| 09 | 4345 | X | 4345 | -0- | -0- | -0- | 4279 | 3 | 66 | 9 | Y | 60 | 77 | 0 | 2 | 3 | 6 |
| 10 | 2931 | X | 2931 | -0- | -0- | -0- | 2867 | 3 | 64 | 9 | Y | 58 | 59 | 0 | | | 5 |
| 11 | 2832 | X | 2832 | -0- | -0- | -0- | 2825 | 3 | 7 | 9 | Y | 6 | 11 | 0 | | | -0- |
| 12 | 5022 | X | 4172 | -0- | -850 | -0- | 4137 | 3 | 35 | 9 | Y | 32 | 30 | 0 | | | 2 |

TOTAL GAS PROD: 54,926 TOTAL CONDENSATE PROD: 373

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18693 | X | 16840 | -0- | -1853 | -0- | 16726 | 3 | 114 | 9 | Y | 104 | 107 | 0 | | | 28 |
| 02 | 16884 | X | 15279 | -0- | -1605 | -0- | 15170 | 3 | 109 | 9 | Y | 99 | 103 | 0 | | | 24 |
| 03 | 18693 | X | 18374 | -0- | -319 | -0- | 18289 | 3 | 85 | 9 | Y | 77 | 81 | 0 | | | 20 |
| 04 | 17430 | X | 16982 | -0- | -448 | -0- | 16906 | 3 | 76 | 9 | Y | 69 | 69 | 0 | | | 20 |
| 05 | 17634 | X | 17634 | -0- | -0- | -0- | 17565 | 3 | 69 | 9 | Y | 63 | 60 | 0 | | | 23 |
| 06 | 17760 | X | 16260 | -0- | -1500 | -0- | 16197 | 3 | 63 | 9 | Y | 57 | 57 | 0 | | | 23 |
| 07 | 17768 | X | 17768 | -0- | -0- | -0- | 17655 | 3 | 113 | 9 | Y | 103 | 83 | 0 | | | 43 |
| 08 | 18352 | X | 14779 | -0- | -3573 | -0- | 14723 | 3 | 56 | 9 | Y | 51 | 65 | 0 | | | 29 |
| 09 | 17070 | X | 15378 | -0- | -1692 | -0- | 15368 | 3 | 10 | 9 | Y | 9 | 31 | 0 | | | 7 |
| 10 | 17732 | X | 17469 | -0- | -263 | -0- | 17404 | 3 | 65 | 9 | Y | 59 | 36 | 0 | 3 | 3 | 27 |
| 11 | 17251 | X | 17251 | -0- | -0- | -0- | 17175 | 3 | 76 | 9 | Y | 69 | 64 | 0 | | | 32 |
| 12 | 17732 | X | 15831 | -0- | -1901 | -0- | 15750 | 3 | 81 | 9 | Y | 74 | 87 | 0 | | | 19 |

TOTAL GAS PROD: 199,845 TOTAL CONDENSATE PROD: 834

AMACKER, V. T. 62 WELL #: 7 RRCID -> 197395 COMPL. DATE 07/09/2003 TOTAL DEPTH 11654 PERF.11172 - 11286

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2567 | X | 2567 | -0- | -0- | -0- | 2527 | 3 | 40 | 9 | Y | 36 | 35 | 0 | | | 7 |
| 02 | 2641 | X | 2641 | -0- | -0- | -0- | 2605 | 3 | 36 | 9 | Y | 33 | 32 | 0 | | | 8 |
| 03 | 2961 | X | 2961 | -0- | -0- | -0- | 2927 | 3 | 34 | 9 | Y | 31 | 32 | 0 | | | 7 |
| 04 | 2443 | N | 2443 | -0- | -0- | -0- | 2391 | 3 | 52 | 9 | Y | 47 | 42 | 0 | | | 12 |
| 05 | 2449 | N | 2440 | -0- | -9 | -0- | 2392 | 3 | 48 | 9 | Y | 44 | 45 | 0 | 1 | 3 | 10 |
| 06 | 2370 | N | 1484 | -0- | -886 | -0- | 1456 | 3 | 28 | 9 | Y | 25 | 30 | 0 | | | 5 |
| 07 | 967 | N | 967 | -0- | -0- | -0- | 954 | 3 | 13 | 9 | N | 12 | 14 | 0 | | | 3 |
| 08 | 2449 | N | -0- | -0- | -2449 | -0- | | | | | N | 3 | | | | | -0- |
| 09 | 1470 | N | -0- | -0- | -1470 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 2077 | N | -0- | -0- | -2077 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,503 TOTAL CONDENSATE PROD: 231

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 2236 | -0- | -120 | -0- | 2169 | 3 | 67 | 9 | Y | 61 | 91 | 0 | | | 23 |
| 02 | 2128 | N | 1973 | -0- | -155 | -0- | 1922 | 3 | 51 | 9 | Y | 46 | 15 | 0 | 11 | 1 | 43 |
| 03 | 2356 | N | 2162 | -0- | -194 | -0- | 2119 | 3 | 43 | 9 | Y | 39 | 42 | 1 | | | 40 |
| 04 | 2160 | N | 2044 | -0- | -116 | -0- | 1999 | 3 | 45 | 9 | Y | 41 | 39 | 1 | | | 42 |
| 05 | 2170 | N | 2089 | -0- | -81 | -0- | 2032 | 3 | 57 | 9 | Y | 52 | 61 | 1 | | | 33 |
| 06 | 2100 | N | 1913 | -0- | -187 | -0- | 1865 | 3 | 48 | 9 | Y | 44 | | | | | 77 |
| 07 | 919 | N | 919 | -0- | -0- | -0- | 873 | 3 | 46 | 9 | Y | 42 | 107 | 1 | | | 12 |
| 08 | 2077 | N | 1954 | -0- | -123 | -0- | 1921 | 3 | 33 | 9 | Y | 30 | 24 | 1 | | | 18 |
| 09 | 1922 | N | 1922 | -0- | -0- | -0- | 1740 | 3 | 182 | 9 | Y | 165 | 46 | 1 | | | 137 |
| 10 | 2013 | N | 2013 | -0- | -0- | -0- | 1734 | 3 | 279 | 9 | Y | 254 | 124 | 1 | 1 | 8 | 266 |
| 11 | 3000 | N | 3561 | -0- | 561 | 561 | 2963 | 3 | 598 | 9 | Y | 544 | 464 | 1 | | | 346 |
| *12 | 3100 | N | 2682 | -0- | -418 | 143 | 2408 | 3 | 274 | 9 | Y | 249 | 394 | 1 | 2 | 8 | 199 |

TOTAL GAS PROD: 25,468 TOTAL CONDENSATE PROD: 1,567

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11160 | X | 10862 | -0- | -298 | -0- | 10826 | 3 | 36 | 9 | Y | 33 | 32 | 0 | | | 6 |
| 02 | 10080 | X | 9926 | -0- | -154 | -0- | 9894 | 3 | 32 | 9 | Y | 29 | 30 | 0 | | | 5 |
| 03 | 11160 | X | 10663 | -0- | -497 | -0- | 10619 | 3 | 44 | 9 | Y | 40 | 37 | 0 | | | 8 |
| 04 | 10620 | X | 9992 | -0- | -628 | -0- | 9918 | 3 | 74 | 9 | Y | 67 | 60 | 0 | | | 15 |
| 05 | 11005 | X | 10083 | -0- | -922 | -0- | 10017 | 3 | 66 | 9 | Y | 60 | 58 | 0 | | | 17 |
| 06 | 10650 | X | 9850 | -0- | -800 | -0- | 9784 | 3 | 66 | 9 | Y | 60 | 68 | 0 | | | 9 |
| 07 | 9640 | X | 9640 | -0- | -0- | -0- | 9622 | 3 | 18 | 9 | Y | 16 | 19 | 0 | | | 6 |
| 08 | 10013 | X | 7758 | -0- | -2255 | -0- | 7730 | 3 | 28 | 9 | Y | 25 | 25 | 0 | | | 6 |
| 09 | 9690 | X | 8982 | -0- | -708 | -0- | 8903 | 3 | 79 | 9 | Y | 72 | 54 | 0 | | | 24 |
| 10 | 10013 | X | 8289 | -0- | -1724 | -0- | 8200 | 3 | 89 | 9 | Y | 81 | 73 | 0 | | | 32 |
| 11 | 9690 | X | 7756 | -0- | -1934 | -0- | 7714 | 3 | 42 | 9 | Y | 38 | 56 | 0 | | | 14 |
| 12 | 9641 | X | 6704 | -0- | -2937 | -0- | 6673 | 3 | 31 | 9 | Y | 28 | 35 | 0 | | | 7 |

TOTAL GAS PROD: 110,505 TOTAL CONDENSATE PROD: 549

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6596 | X | 6596 | -0- | -0- | -0- | 6187 | 3 | 409 | 9 | Y | 372 | 392 | 0 | | | 138 |
| 02 | 5948 | X | 5948 | -0- | -0- | -0- | 5594 | 3 | 354 | 9 | Y | 322 | 92 | 0 | 67 | 1 | 301 |
| 03 | 6527 | X | 6527 | -0- | -0- | -0- | 6255 | 3 | 272 | 9 | Y | 247 | 297 | 1 | | | 251 |
| 04 | 6508 | X | 6508 | -0- | -0- | -0- | 6311 | 3 | 197 | 9 | Y | 179 | 247 | 1 | | | 183 |
| 05 | 7029 | X | 7029 | -0- | -0- | -0- | 6800 | 3 | 229 | 9 | Y | 208 | 259 | 1 | | | 132 |
| 06 | 6887 | X | 6887 | -0- | -0- | -0- | 6732 | 3 | 155 | 9 | Y | 141 | | | | | 273 |
| 07 | 28103 | X | 28103 | -0- | -0- | -0- | 27963 | 3 | 140 | 9 | Y | 127 | 363 | 1 | | | 37 |
| 08 | 6479 | X | 5957 | -0- | -522 | -0- | 5814 | 3 | 143 | 9 | Y | 130 | 88 | 1 | | | 79 |
| 09 | 6270 | X | 6110 | -0- | -160 | -0- | 5855 | 3 | 255 | 9 | Y | 232 | 118 | 1 | | | 193 |
| 10 | 6479 | X | 5266 | -0- | -1213 | -0- | 5105 | 3 | 161 | 9 | Y | 146 | 175 | 1 | | | 164 |
| 11 | 6270 | X | 1869 | -0- | -4401 | -0- | 1858 | 3 | 11 | 9 | Y | 10 | 168 | 1 | | | 6 |
| 12 | 6479 | X | 3101 | -0- | -3378 | -0- | 3101 | 3 | | | Y | -0- | 6 | 1 | | | -0- |

TOTAL GAS PROD: 89,901 TOTAL CONDENSATE PROD: 2,114

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12436 | X | 12436 | -0- | -0- | -0- | 11951 | 3 | 485 | 9 | Y | 441 | 370 | 0 | | | 168 |
| 02 | 11275 | X | 11275 | -0- | -0- | -0- | 10781 | 3 | 494 | 9 | Y | 449 | 440 | 0 | 1 | 8 | 176 |
| 03 | 13039 | X | 13039 | -0- | -0- | -0- | 12777 | 3 | 262 | 9 | Y | 238 | 257 | 0 | | | 157 |
| 04 | 13099 | X | 13099 | -0- | -0- | -0- | 12813 | 3 | 286 | 9 | Y | 260 | 300 | 0 | 1 | 8 | 116 |
| 05 | 11787 | X | 11787 | -0- | -0- | -0- | 11506 | 3 | 281 | 9 | Y | 255 | 246 | 0 | | | 125 |
| 06 | 11941 | X | 11941 | -0- | -0- | -0- | 11767 | 3 | 174 | 9 | Y | 158 | 153 | 0 | | | 130 |
| 07 | 11757 | X | 11757 | -0- | -0- | -0- | 11572 | 3 | 185 | 9 | Y | 168 | 78 | 0 | | | 220 |
| 08 | 12028 | X | 9829 | -0- | -2199 | -0- | 9650 | 3 | 179 | 9 | Y | 163 | 219 | 0 | | | 164 |
| 09 | 11640 | X | 8300 | -0- | -3340 | -0- | 8215 | 3 | 85 | 9 | Y | 77 | 145 | 0 | 1 | 8 | 95 |
| 10 | 12028 | X | 9356 | -0- | -2672 | -0- | 9214 | 3 | 142 | 9 | Y | 129 | 93 | 0 | | | 131 |
| 11 | 11640 | X | 8947 | -0- | -2693 | -0- | 8805 | 3 | 142 | 9 | Y | 129 | 218 | 0 | | | 42 |
| 12 | 11749 | X | 9164 | -0- | -2585 | -0- | 9114 | 3 | 50 | 9 | Y | 45 | 4 | 0 | 3 | 8 | 80 |

TOTAL GAS PROD: 130,930 TOTAL CONDENSATE PROD: 2,512

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12400 | X | 11677 | -0- | -723 | -0- | 11538 | 3 | 139 | 9 | Y | 126 | 237 | 0 | | | 47 |
| 02 | 11200 | X | 9845 | -0- | -1355 | -0- | 9745 | 3 | 100 | 9 | Y | 91 | 30 | 0 | 22 | 1 | 86 |
| 03 | 12400 | X | 9676 | -0- | -2724 | -0- | 9564 | 3 | 112 | 9 | Y | 102 | 85 | 1 | | | 103 |
| 04 | 12000 | X | 8900 | -0- | -3100 | -0- | 8762 | 3 | 138 | 9 | Y | 125 | 102 | 1 | | | 126 |
| 05 | 12121 | X | 11191 | -0- | -930 | -0- | 11028 | 3 | 163 | 9 | Y | 148 | 180 | 1 | | | 94 |
| 06 | 11637 | X | 11637 | -0- | -0- | -0- | 11414 | 3 | 223 | 9 | Y | 203 | | | | | 297 |
| 07 | 6230 | X | 6230 | -0- | -0- | -0- | 5847 | 3 | 383 | 9 | Y | 348 | 544 | 1 | | | 101 |
| 08 | 12129 | X | 12129 | -0- | -0- | -0- | 11813 | 3 | 316 | 9 | Y | 287 | 214 | 1 | | | 174 |
| 09 | 12571 | X | 12571 | -0- | -0- | -0- | 12447 | 3 | 124 | 9 | Y | 113 | 193 | 1 | 1 | 8 | 93 |
| 10 | 8525 | X | 7668 | -0- | -857 | -0- | 7618 | 3 | 50 | 9 | Y | 45 | 84 | 1 | | | 54 |
| 11 | 12971 | X | 12971 | -0- | -0- | -0- | 12572 | 3 | 399 | 9 | Y | 363 | 186 | 1 | | | 231 |
| *12 | 10230 | X | 10230 | -0- | -0- | -0- | 9896 | 3 | 334 | 9 | Y | 304 | 289 | 1 | 1 | 8 | 245 |

TOTAL GAS PROD: 124,725 TOTAL CONDENSATE PROD: 2,255

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7657 | X | 3984 | -0- | -3673 | -0- | 3960 | 3 | 24 | 9 | Y | 22 | 28 | 0 | | | 4 |
| 02 | 7427 | X | 7427 | -0- | -0- | -0- | 7354 | 3 | 73 | 9 | Y | 66 | 54 | 0 | | | 16 |
| 03 | 7657 | X | 6686 | -0- | -971 | -0- | 6630 | 3 | 56 | 9 | Y | 51 | 55 | 0 | | | 12 |
| 04 | 7410 | X | 5648 | -0- | -1762 | -0- | 5638 | 3 | 10 | 9 | Y | 9 | 19 | 0 | | | 2 |
| 05 | 7657 | X | 1185 | -0- | -6472 | -0- | 1179 | 3 | 6 | 9 | Y | 5 | 6 | 0 | | | 1 |
| 06 | 8522 | X | 8522 | -0- | -0- | -0- | 8409 | 3 | 113 | 9 | Y | 103 | 83 | 0 | | | 21 |
| 07 | 7334 | X | 7334 | -0- | -0- | -0- | 7246 | 3 | 88 | 9 | Y | 80 | 78 | 0 | | | 23 |
| 08 | 7780 | X | 7780 | -0- | -0- | -0- | 7729 | 3 | 51 | 9 | Y | 46 | 54 | 0 | | | 15 |
| 09 | 8400 | X | 6369 | -0- | -2031 | -0- | 6311 | 3 | 58 | 9 | Y | 53 | 60 | 0 | 2 | 3 | 5 |
| | | | | | | | | | | | | | 1 | 8 | | | |
| 10 | 8680 | X | 8076 | -0- | -604 | -0- | 7944 | 3 | 132 | 9 | Y | 120 | 114 | 0 | | | 11 |
| 11 | 8400 | X | 6750 | -0- | -1650 | -0- | 6557 | 3 | 193 | 9 | Y | 175 | 175 | 0 | | | 11 |
| 12 | 7781 | X | 5448 | -0- | -2333 | -0- | 5373 | 3 | 75 | 9 | Y | 68 | 75 | 0 | | | 4 |

TOTAL GAS PROD: 75,209 TOTAL CONDENSATE PROD: 798

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10303 | X | 10303 | -0- | -0- | -0- | 126 | 1 | 9939 | 3 | Y | 216 | 241 | 0 | 18 | 3 | 281 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 02 | 9084 | X | 9084 | -0- | -0- | -0- | 114 | 1 | 8816 | 3 | Y | 140 | 110 | 0 | 1 | 8 | 310 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 03 | 10904 | X | 10904 | -0- | -0- | -0- | 126 | 1 | 10610 | 3 | Y | 153 | 99 | 0 | | | 364 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 04 | 10817 | X | 10817 | -0- | -0- | -0- | 122 | 1 | 10519 | 3 | Y | 160 | 244 | 0 | 1 | 8 | 279 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 05 | 10808 | X | 10808 | -0- | -0- | -0- | 126 | 1 | 10481 | 3 | Y | 183 | 134 | 0 | | | 328 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 06 | 10201 | X | 10201 | -0- | -0- | -0- | 61 | 1 | 9977 | 3 | Y | 148 | | | | | 476 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 07 | 9020 | X | 9020 | -0- | -0- | -0- | 8952 | 3 | 68 | 9 | Y | 62 | 186 | 0 | | | 352 |
| 08 | 10726 | X | 5318 | -0- | -5408 | -0- | 5187 | 3 | 131 | 9 | Y | 119 | 258 | 0 | | | 213 |
| 09 | 10380 | X | 2441 | -0- | -7939 | -0- | 2429 | 3 | 12 | 9 | Y | 11 | 105 | 0 | | | 119 |
| 10 | 10726 | X | 8538 | -0- | -2188 | -0- | 8538 | 3 | | | Y | -0- | | | | | 119 |
| 11 | 10200 | X | 9248 | -0- | -952 | -0- | 78 | 1 | 8919 | 3 | Y | 228 | 190 | 0 | 1 | 8 | 156 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| 12 | 9021 | X | 7993 | -0- | -1028 | -0- | 73 | 1 | 7792 | 3 | Y | 116 | 140 | 0 | 2 | 8 | 130 |
| | | | | | | | 128 | 9 | | | | | | | | | |

TOTAL GAS PROD: 104,675 TOTAL CONDENSATE PROD: 1,536

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 3570 | -0- | -367 | -0- | 3558 | 3 | 12 | 9 | Y | 11 | 11 | 0 | | | 3 |
| 02 | 3556 | X | 3074 | -0- | -482 | -0- | 3062 | 3 | 12 | 9 | Y | 11 | 11 | 0 | | | 3 |
| 03 | 3596 | X | 2179 | -0- | -1417 | -0- | 2171 | 3 | 8 | 9 | Y | 7 | 8 | 0 | | | 2 |
| 04 | 3450 | X | 2674 | -0- | -776 | -0- | 2666 | 3 | 8 | 9 | Y | 7 | 7 | 0 | | | 2 |
| 05 | 9328 | X | 9328 | -0- | -0- | -0- | 9304 | 3 | 24 | 9 | Y | 22 | 16 | 0 | | | 8 |
| 06 | 12900 | X | 12900 | -0- | -0- | -0- | 12847 | 3 | 53 | 9 | Y | 48 | 36 | 0 | | | 20 |
| 07 | 8153 | X | 8153 | -0- | -0- | -0- | 8040 | 3 | 113 | 9 | Y | 103 | 80 | 0 | | | 43 |
| 08 | 9331 | X | 6751 | -0- | -2580 | -0- | 6687 | 3 | 64 | 9 | Y | 58 | 68 | 0 | | | 33 |
| 09 | 12900 | X | 6508 | -0- | -6392 | -0- | 6428 | 3 | 80 | 9 | Y | 73 | 53 | 0 | | | 53 |
| 10 | 13330 | X | 6708 | -0- | -6622 | -0- | 6594 | 3 | 114 | 9 | Y | 104 | 104 | 0 | 6 | 3 | 47 |
| 11 | 12900 | X | 5228 | -0- | -7672 | -0- | 5152 | 3 | 76 | 9 | Y | 69 | 84 | 0 | | | 32 |
| 12 | 8122 | X | 5424 | -0- | -2698 | -0- | 5357 | 3 | 67 | 9 | Y | 61 | 77 | 0 | | | 16 |

TOTAL GAS PROD: 72,497 TOTAL CONDENSATE PROD: 574

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6169 | X | 5346 | -0- | -823 | -0- | 5241 | 3 | 105 | 9 | Y | 95 | 110 | 0 | | | 18 |
| 02 | 5572 | X | 5200 | -0- | -372 | -0- | 5127 | 3 | 73 | 9 | Y | 66 | 68 | 0 | | | 16 |
| 03 | 6169 | X | 5849 | -0- | -320 | -0- | 5721 | 3 | 128 | 9 | Y | 116 | 105 | 0 | | | 27 |
| 04 | 5970 | X | 5014 | -0- | -956 | -0- | 4871 | 3 | 143 | 9 | Y | 130 | 123 | 0 | | | 34 |
| 05 | 5789 | X | 5789 | -0- | -0- | -0- | 5656 | 3 | 133 | 9 | Y | 121 | 125 | 0 | 2 | 3 | 28 |
| 06 | 5670 | X | 5427 | -0- | -243 | -0- | 5307 | 3 | 120 | 9 | Y | 109 | 115 | 0 | | | 22 |
| 07 | 5862 | X | 5862 | -0- | -0- | -0- | 5633 | 3 | 229 | 9 | Y | 208 | 170 | 0 | | | 60 |
| 08 | 5580 | X | 5110 | -0- | -470 | -0- | 4947 | 3 | 163 | 9 | Y | 148 | 161 | 0 | | | 47 |
| 09 | 5509 | X | 5509 | -0- | -0- | -0- | 5409 | 3 | 100 | 9 | Y | 91 | 126 | 0 | 3 | 3 | 9 |
| 10 | 6090 | X | 6090 | -0- | -0- | -0- | 5966 | 3 | 124 | 9 | Y | 113 | 112 | 0 | | | 10 |
| 11 | 5400 | X | 5248 | -0- | -152 | -0- | 5098 | 3 | 150 | 9 | Y | 136 | 137 | 0 | | | 9 |
| 12 | 5580 | X | 4530 | -0- | -1050 | -0- | 4451 | 3 | 79 | 9 | Y | 72 | 77 | 0 | | | 4 |

TOTAL GAS PROD: 64,974 TOTAL CONDENSATE PROD: 1,405

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9532 | X | 9532 | -0- | -0- | -0- | 9191 | 3 | 341 | 9 | Y | 310 | 270 | 0 | | | 118 |
| 02 | 9455 | X | 9455 | -0- | -0- | -0- | 9140 | 3 | 315 | 9 | Y | 286 | 291 | 0 | 1 | 8 | 112 |
| 03 | 10185 | X | 10185 | -0- | -0- | -0- | 9868 | 3 | 317 | 9 | Y | 288 | 210 | 0 | | | 190 |
| 04 | 8389 | X | 8389 | -0- | -0- | -0- | 8090 | 3 | 299 | 9 | Y | 272 | 339 | 0 | 1 | 8 | 122 |
| 05 | 8024 | X | 8024 | -0- | -0- | -0- | 7745 | 3 | 279 | 9 | Y | 254 | 251 | 0 | | | 125 |
| 06 | 7745 | X | 7745 | -0- | -0- | -0- | 7571 | 3 | 174 | 9 | Y | 158 | 153 | 0 | | | 130 |
| 07 | 7905 | X | 7905 | -0- | -0- | -0- | 7756 | 3 | 149 | 9 | Y | 135 | 78 | 0 | | | 187 |
| 08 | 7604 | X | 7604 | -0- | -0- | -0- | 7457 | 3 | 147 | 9 | Y | 134 | 185 | 0 | | | 136 |
| 09 | 3448 | X | 3448 | -0- | -0- | -0- | 3424 | 3 | 24 | 9 | Y | 22 | 121 | 0 | | | 37 |
| 10 | 6864 | X | 6864 | -0- | -0- | -0- | 6714 | 3 | 150 | 9 | Y | 136 | 37 | 0 | | | 136 |
| 11 | 7097 | X | 7097 | -0- | -0- | -0- | 6796 | 3 | 301 | 9 | Y | 274 | 321 | 0 | | | 89 |
| *12 | 4261 | X | 4261 | -0- | -0- | -0- | 4199 | 3 | 62 | 9 | Y | 56 | 8 | 0 | 5 | 8 | 132 |

TOTAL GAS PROD: 90,509 TOTAL CONDENSATE PROD: 2,325

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4867 | X | 3578 | -0- | -1289 | -0- | 3417 | 3 | 161 | 9 | Y | 146 | 121 | 0 | 12 | 3 | 175 |
| 02 | 4396 | X | 3740 | -0- | -656 | -0- | 3578 | 3 | 162 | 9 | Y | 147 | 69 | 0 | | | 253 |
| 03 | 4836 | X | 3755 | -0- | -1081 | -0- | 3658 | 3 | 97 | 9 | Y | 88 | 80 | 0 | | | 261 |
| 04 | 4680 | X | 1726 | -0- | -2954 | -0- | 1680 | 3 | 46 | 9 | Y | 42 | 175 | 0 | | | 128 |
| 05 | 4836 | X | 3463 | -0- | -1373 | -0- | 3308 | 3 | 155 | 9 | Y | 141 | 62 | 0 | | | 207 |
| 06 | 4020 | X | 2958 | -0- | -1062 | -0- | 2848 | 3 | 110 | 9 | Y | 100 | | | | | 307 |
| 07 | 2966 | X | 2966 | -0- | -0- | -0- | 2920 | 3 | 46 | 9 | Y | 42 | 120 | 0 | | | 229 |
| 08 | 3658 | X | 865 | -0- | -2793 | -0- | 850 | 3 | 15 | 9 | Y | 14 | 168 | 0 | | | 75 |
| 09 | 3360 | X | 522 | -0- | -2838 | -0- | 522 | 3 | | | Y | -0- | 37 | 0 | | | 38 |
| 10 | 3472 | X | 632 | -0- | -2840 | -0- | 632 | 3 | | | Y | -0- | | | | | 38 |
| 11 | 2970 | X | 673 | -0- | -2297 | -0- | 673 | 3 | | | Y | -0- | 38 | 0 | | | -0- |
| 12 | 2976 | X | 1960 | -0- | -1016 | -0- | 1798 | 3 | 162 | 9 | Y | 147 | 4 | 8 | | | 143 |

TOTAL GAS PROD: 26,838 TOTAL CONDENSATE PROD: 867

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18363 | X | 18363 | -0- | -0- | -0- | 17972 | 3 | 391 | 9 | Y | 355 | 487 | 0 | | | 132 |
| 02 | 16598 | X | 16598 | -0- | -0- | -0- | 16294 | 3 | 304 | 9 | Y | 276 | 86 | 0 | 64 | 1 | 258 |
| 03 | 18139 | X | 18139 | -0- | -0- | -0- | 17879 | 3 | 260 | 9 | Y | 236 | 254 | 1 | | | 240 |
| 04 | 17458 | X | 17458 | -0- | -0- | -0- | 17220 | 3 | 238 | 9 | Y | 216 | 237 | 1 | | | 219 |
| 05 | 17881 | X | 17881 | -0- | -0- | -0- | 17640 | 3 | 241 | 9 | Y | 219 | 299 | 1 | | | 139 |
| 06 | 17112 | X | 17112 | -0- | -0- | -0- | 16919 | 3 | 193 | 9 | Y | 175 | | | | | 314 |
| 07 | 8072 | X | 8072 | -0- | -0- | -0- | 7918 | 3 | 154 | 9 | Y | 140 | 414 | 1 | | | 40 |
| 08 | 18135 | X | 16590 | -0- | -1545 | -0- | 16394 | 3 | 196 | 9 | Y | 178 | 111 | 1 | | | 107 |
| 09 | 17460 | X | 15844 | -0- | -1616 | -0- | 15669 | 3 | 175 | 9 | Y | 159 | 134 | 1 | | | 132 |
| 10 | 17887 | X | 7588 | -0- | -10299 | -0- | 7551 | 3 | 37 | 9 | Y | 34 | 119 | 1 | | | 47 |
| 11 | 19320 | X | 19320 | -0- | -0- | -0- | 19294 | 3 | 26 | 9 | Y | 24 | 56 | 1 | | | 15 |
| 12 | 16585 | X | 16532 | -0- | -53 | -0- | 16370 | 3 | 162 | 9 | Y | 147 | 43 | 1 | 2 | 8 | 117 |

TOTAL GAS PROD: 189,497 TOTAL CONDENSATE PROD: 2,159

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 78 WELL #: 13H RRCID -> 219247 COMPL. DATE 06/10/2006 TOTAL DEPTH 11488 PERF.12331 - 15300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22320 | X | 17862 | -0- | -4458 | -0- | 17798 | 3 | 64 | 9 | Y | 58 | 66 | 0 | | | 15 |
| 02 | 20160 | X | 15143 | -0- | -5017 | -0- | 15115 | 3 | 28 | 9 | Y | 25 | 34 | 0 | | | 6 |
| 03 | 20367 | X | 16352 | -0- | -4015 | -0- | 16306 | 3 | 46 | 9 | Y | 42 | 37 | 0 | | | 11 |
| 04 | 19710 | X | 15395 | -0- | -4315 | -0- | 15353 | 3 | 42 | 9 | Y | 38 | 38 | 0 | | | 11 |
| 05 | 18755 | X | 15864 | -0- | -2891 | -0- | 15830 | 3 | 34 | 9 | Y | 31 | 31 | 0 | | | 11 |
| 06 | 17280 | X | 14982 | -0- | -2298 | -0- | 14949 | 3 | 33 | 9 | Y | 30 | 29 | 0 | | | 12 |
| 07 | 14996 | X | 14996 | -0- | -0- | -0- | 14939 | 3 | 57 | 9 | Y | 52 | 42 | 0 | | | 22 |
| 08 | 16337 | X | 11953 | -0- | -4384 | -0- | 11922 | 3 | 31 | 9 | Y | 28 | 34 | 0 | | | 16 |
| 09 | 15390 | X | 8961 | -0- | -6429 | -0- | 8910 | 3 | 51 | 9 | Y | 46 | 28 | 0 | | | 34 |
| 10 | 15872 | X | 12835 | -0- | -3037 | -0- | 12733 | 3 | 102 | 9 | Y | 93 | 80 | 0 | 5 | 3 | 42 |
| 11 | 14970 | X | 10267 | -0- | -4703 | -0- | 10190 | 3 | 77 | 9 | Y | 70 | 80 | 0 | | | 32 |
| 12 | 14973 | X | 8905 | -0- | -6068 | -0- | 8795 | 3 | 110 | 9 | Y | 100 | 106 | 0 | | | 26 |

TOTAL GAS PROD: 163,515 TOTAL CONDENSATE PROD: 613

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13609 | X | 12012 | -0- | -1597 | -0- | 11932 | 3 | 80 | 9 | Y | 73 | 71 | 0 | | | 14 |
| 02 | 12292 | X | 11333 | -0- | -959 | -0- | 11261 | 3 | 72 | 9 | Y | 65 | 63 | 0 | | | 16 |
| 03 | 12285 | X | 12285 | -0- | -0- | -0- | 12193 | 3 | 92 | 9 | Y | 84 | 81 | 0 | | | 19 |
| 04 | 11670 | X | 9962 | -0- | -1708 | -0- | 9862 | 3 | 100 | 9 | Y | 91 | 86 | 0 | | | 24 |
| 05 | 12555 | X | 11119 | -0- | -1436 | -0- | 11016 | 3 | 103 | 9 | Y | 94 | 95 | 0 | 1 | 3 | 22 |
| 06 | 12150 | X | 10516 | -0- | -1634 | -0- | 10413 | 3 | 103 | 9 | Y | 94 | 97 | 0 | | | 19 |
| 07 | 10132 | X | 10132 | -0- | -0- | -0- | 10122 | 3 | 10 | 9 | Y | 9 | 26 | 0 | | | 2 |
| 08 | 11160 | X | 9474 | -0- | -1686 | -0- | 9446 | 3 | 28 | 9 | Y | 25 | 19 | 0 | | | 8 |
| 09 | 10770 | X | 9672 | -0- | -1098 | -0- | 9655 | 3 | 17 | 9 | Y | 15 | 21 | 0 | | | 2 |
| 10 | 11955 | X | 11955 | -0- | -0- | -0- | 11871 | 3 | 84 | 9 | Y | 76 | 71 | 0 | | | 7 |
| 11 | 14126 | X | 14126 | -0- | -0- | -0- | 13700 | 3 | 426 | 9 | Y | 387 | 368 | 0 | 1 | 8 | 25 |
| *12 | 11945 | X | 11945 | -0- | -0- | -0- | 11614 | 3 | 331 | 9 | Y | 301 | 307 | 0 | 3 | 8 | 16 |

TOTAL GAS PROD: 134,531 TOTAL CONDENSATE PROD: 1,314

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11532 | X | 10620 | -0- | -912 | -0- | 10477 | 3 | 143 | 9 | Y | 130 | 101 | 0 | | | 49 |
| 02 | 10388 | X | 8963 | -0- | -1425 | -0- | 8828 | 3 | 135 | 9 | Y | 123 | 124 | 0 | | | 48 |
| 03 | 10416 | X | 8952 | -0- | -1464 | -0- | 8766 | 3 | 186 | 9 | Y | 169 | 105 | 0 | | | 112 |
| 04 | 10290 | X | 9147 | -0- | -1143 | -0- | 8987 | 3 | 160 | 9 | Y | 145 | 192 | 0 | | | 65 |
| 05 | 10633 | X | 10352 | -0- | -281 | -0- | 10186 | 3 | 166 | 9 | Y | 151 | 142 | 0 | | | 74 |
| 06 | 10290 | X | 10069 | -0- | -221 | -0- | 9783 | 3 | 286 | 9 | Y | 260 | 119 | 0 | | | 215 |
| 07 | 8560 | X | 8560 | -0- | -0- | -0- | 8403 | 3 | 157 | 9 | Y | 143 | 128 | 0 | | | 230 |
| 08 | 16472 | X | 16472 | -0- | -0- | -0- | 15933 | 3 | 539 | 9 | Y | 490 | 228 | 0 | | | 492 |
| 09 | 16735 | X | 16735 | -0- | -0- | -0- | 16429 | 3 | 306 | 9 | Y | 278 | 436 | 0 | 1 | 8 | 333 |
| 10 | 11845 | X | 11845 | -0- | -0- | -0- | 11522 | 3 | 323 | 9 | Y | 294 | 326 | 0 | 1 | 8 | 300 |
| 11 | 13620 | X | 13117 | -0- | -503 | -0- | 12795 | 3 | 322 | 9 | Y | 293 | 497 | 0 | 1 | 8 | 95 |
| 12 | 14074 | X | 12742 | -0- | -1332 | -0- | 12604 | 3 | 138 | 9 | Y | 125 | 8 | 0 | 8 | 8 | 204 |

TOTAL GAS PROD: 137,574 TOTAL CONDENSATE PROD: 2,601

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10540 | X | 9821 | -0- | -719 | -0- | 9619 | 3 | 202 | 9 | Y | 184 | 161 | 0 | | | 35 |
| 02 | 9212 | X | 8935 | -0- | -277 | -0- | 8755 | 3 | 180 | 9 | Y | 164 | 159 | 0 | | | 40 |
| 03 | 10044 | X | 9365 | -0- | -679 | -0- | 9252 | 3 | 113 | 9 | Y | 103 | 119 | 0 | | | 24 |
| 04 | 9720 | X | 7515 | -0- | -2205 | -0- | 7414 | 3 | 101 | 9 | Y | 92 | 92 | 0 | | | 24 |
| 05 | 10044 | X | 8566 | -0- | -1478 | -0- | 8476 | 3 | 90 | 9 | Y | 82 | 86 | 0 | 1 | 3 | 19 |
| 06 | 9570 | X | 8342 | -0- | -1228 | -0- | 8246 | 3 | 96 | 9 | Y | 87 | 88 | 0 | | | 18 |
| 07 | 8322 | X | 8322 | -0- | -0- | -0- | 8158 | 3 | 164 | 9 | Y | 149 | 124 | 0 | | | 43 |
| 08 | 8556 | X | 6035 | -0- | -2521 | -0- | 5878 | 3 | 157 | 9 | Y | 143 | 141 | 0 | | | 45 |
| 09 | 8280 | X | 6968 | -0- | -1312 | -0- | 6873 | 3 | 95 | 9 | Y | 86 | 115 | 0 | 2 | 3 | 8 |
| | | | | | | | | | | | | | 6 | 8 | | | |
| 10 | 8556 | X | 8266 | -0- | -290 | -0- | 8135 | 3 | 131 | 9 | Y | 119 | 110 | 0 | 7 | 8 | 10 |
| 11 | 8280 | X | 6928 | -0- | -1352 | -0- | 6825 | 3 | 103 | 9 | Y | 94 | 97 | 0 | 1 | 8 | 6 |
| 12 | 8308 | X | 6326 | -0- | -1982 | -0- | 6241 | 3 | 85 | 9 | Y | 77 | 78 | 0 | 1 | 8 | 4 |

TOTAL GAS PROD: 95,389 TOTAL CONDENSATE PROD: 1,380

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 274 | -0- | -36 | -0- | 195 | 3 | 79 | 9 | N | 72 | | | | | 160 |
| 02 | 280 | N | 187 | -0- | -93 | -0- | 132 | 3 | 55 | 9 | N | 50 | 159 | 1 | | | 51 |
| 03 | 164 | N | 164 | -0- | -0- | -0- | 160 | 3 | 4 | 9 | N | 4 | | | | | 55 |
| 04 | 339 | N | 339 | -0- | -0- | -0- | 293 | 3 | 46 | 9 | N | 42 | | | | | 97 |
| 05 | 297 | N | 297 | -0- | -0- | -0- | 206 | 3 | 91 | 9 | N | 83 | | | | | 180 |
| 06 | 314 | N | 314 | -0- | -0- | -0- | 260 | 3 | 54 | 9 | N | 49 | | | | | 229 |
| 07 | 341 | N | 230 | -0- | -111 | -0- | 151 | 3 | 79 | 9 | N | 72 | | | | | 301 |
| 08 | 310 | N | 176 | -0- | -134 | -0- | 163 | 3 | 13 | 9 | N | 12 | 185 | 1 | | | 128 |
| 09 | 300 | N | 237 | -0- | -63 | -0- | 174 | 3 | 63 | 9 | N | 57 | | | | | 185 |
| 10 | 227 | N | 227 | -0- | -0- | -0- | 172 | 3 | 55 | 9 | N | 50 | | | | | 235 |
| 11 | 180 | N | 138 | -0- | -42 | -0- | 104 | 3 | 34 | 9 | N | 31 | | | | | 266 |
| *12 | 252 | N | 252 | -0- | -0- | -0- | 219 | 3 | 33 | 9 | N | 30 | | | | | 296 |

TOTAL GAS PROD: 2,835 TOTAL CONDENSATE PROD: 552

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37231 | X | 34933 | -0- | -2298 | -0- | 34610 | 3 | 323 | 9 | Y | 294 | 251 | 0 | | | 78 |
| 02 | 33628 | X | 31353 | -0- | -2275 | -0- | 30995 | 3 | 358 | 9 | Y | 325 | 324 | 0 | | | 79 |
| 03 | 37231 | X | 34084 | -0- | -3147 | -0- | 33776 | 3 | 308 | 9 | Y | 280 | 286 | 0 | | | 73 |
| 04 | 34740 | X | 32460 | -0- | -2280 | -0- | 32283 | 3 | 177 | 9 | Y | 161 | 187 | 0 | | | 47 |
| 05 | 35588 | X | 33448 | -0- | -2140 | -0- | 33286 | 3 | 162 | 9 | Y | 147 | 141 | 0 | | | 53 |
| 06 | 33780 | X | 30560 | -0- | -3220 | -0- | 30414 | 3 | 146 | 9 | Y | 133 | 132 | 0 | | | 54 |
| 07 | 32369 | X | 32369 | -0- | -0- | -0- | 32303 | 3 | 66 | 9 | Y | 60 | 89 | 0 | | | 25 |
| 08 | 32984 | X | 21484 | -0- | -11500 | -0- | 21476 | 3 | 8 | 9 | Y | 7 | 28 | 0 | | | 4 |
| 09 | 31920 | X | 12115 | -0- | -19805 | -0- | 12115 | 3 | | | Y | -0- | 4 | 0 | | | -0- |
| 10 | 32984 | X | 13119 | -0- | -19865 | -0- | 13119 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 31320 | X | 23619 | -0- | -7701 | -0- | 23562 | 3 | 57 | 9 | Y | 52 | 28 | 0 | | | 24 |
| 12 | 32364 | X | 28576 | -0- | -3788 | -0- | 28476 | 3 | 100 | 9 | Y | 91 | 91 | 0 | | | 24 |

TOTAL GAS PROD: 328,120 TOTAL CONDENSATE PROD: 1,550

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7630 | X | 7630 | -0- | -0- | -0- | 7496 | 3 | 134 | 9 | Y | 122 | 182 | 0 | | | 45 |
| 02 | 6347 | X | 6347 | -0- | -0- | -0- | 6246 | 3 | 101 | 9 | Y | 92 | 29 | 0 | 22 | 1 | 86 |
| 03 | 6541 | X | 5339 | -0- | -1202 | -0- | 5252 | 3 | 87 | 9 | Y | 79 | 85 | 1 | | | 80 |
| 04 | 6330 | X | 3894 | -0- | -2436 | -0- | 3803 | 3 | 91 | 9 | Y | 83 | 79 | 1 | | | 84 |
| 05 | 6541 | X | 840 | -0- | -5701 | -0- | 833 | 3 | 7 | 9 | Y | 6 | 86 | 1 | | | 4 |
| 06 | 6330 | X | 649 | -0- | -5681 | -0- | 649 | 3 | | | Y | -0- | | | | | 4 |
| 07 | 3908 | X | 3908 | -0- | -0- | -0- | 3597 | 3 | 311 | 9 | Y | 283 | 205 | 1 | | | 82 |
| 08 | 6847 | X | 6847 | -0- | -0- | -0- | 6735 | 3 | 112 | 9 | Y | 102 | 122 | 1 | | | 62 |
| 09 | 3918 | X | 3918 | -0- | -0- | -0- | 3835 | 3 | 83 | 9 | Y | 75 | 75 | 1 | | | 62 |
| 10 | 3906 | X | 3406 | -0- | -500 | -0- | 3355 | 3 | 51 | 9 | Y | 46 | 56 | 1 | | | 52 |
| 11 | 5100 | X | 4455 | -0- | -645 | -0- | 4407 | 3 | 48 | 9 | Y | 44 | 68 | 1 | | | 28 |
| 12 | 5270 | X | 2113 | -0- | -3157 | -0- | 2113 | 3 | | | Y | -0- | 28 | 1 | | | -0- |

TOTAL GAS PROD: 49,346 TOTAL CONDENSATE PROD: 932

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31558 | X | 29596 | -0- | -1962 | -0- | 29380 | 3 | 216 | 9 | Y | 196 | 185 | 0 | | | 37 |
| 02 | 28504 | X | 26744 | -0- | -1760 | -0- | 26559 | 3 | 185 | 9 | Y | 168 | 178 | 0 | | | 27 |
| 03 | 30814 | X | 28802 | -0- | -2012 | -0- | 28639 | 3 | 163 | 9 | Y | 148 | 147 | 0 | | | 28 |
| 04 | 29820 | X | 27585 | -0- | -2235 | -0- | 27510 | 3 | 75 | 9 | Y | 68 | 80 | 0 | 1 | 8 | 15 |
| 05 | 29605 | X | 23473 | -0- | -6132 | -0- | 23418 | 3 | 55 | 9 | Y | 50 | 51 | 0 | | | 14 |
| 06 | 28650 | X | 27012 | -0- | -1638 | -0- | 26946 | 3 | 66 | 9 | Y | 60 | 65 | 0 | | | 9 |
| 07 | 26755 | X | 26755 | -0- | -0- | -0- | 26401 | 3 | 354 | 9 | Y | 322 | 216 | 0 | | | 115 |
| 08 | 28520 | X | 17743 | -0- | -10777 | -0- | 17558 | 3 | 185 | 9 | Y | 168 | 244 | 0 | | | 39 |
| 09 | 27600 | X | 9946 | -0- | -17654 | -0- | 9926 | 3 | 20 | 9 | Y | 18 | 51 | 0 | | | 6 |
| 10 | 27900 | X | 14602 | -0- | -13298 | -0- | 14540 | 3 | 62 | 9 | Y | 56 | 40 | 0 | | | 22 |
| 11 | 27000 | X | 21618 | -0- | -5382 | -0- | 21400 | 3 | 218 | 9 | Y | 198 | 148 | 0 | | | 72 |
| 12 | 26753 | X | 19200 | -0- | -7553 | -0- | 19081 | 3 | 119 | 9 | Y | 108 | 153 | 0 | | | 27 |

TOTAL GAS PROD: 273,076 TOTAL CONDENSATE PROD: 1,560

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6725 | X | 6725 | -0- | -0- | -0- | 6509 | 3 | 216 | 9 | Y | 196 | 185 | 0 | | | 37 |
| 02 | 6133 | X | 6133 | -0- | -0- | -0- | 5948 | 3 | 185 | 9 | Y | 168 | 178 | 0 | | | 27 |
| 03 | 6572 | X | 6572 | -0- | -0- | -0- | 6415 | 3 | 157 | 9 | Y | 143 | 143 | 0 | | | 27 |
| 04 | 6030 | X | 5594 | -0- | -436 | -0- | 5496 | 3 | 98 | 9 | Y | 89 | 96 | 0 | | | 20 |
| 05 | 6231 | X | 5548 | -0- | -683 | -0- | 5462 | 3 | 86 | 9 | Y | 78 | 76 | 0 | | | 22 |
| 06 | 6030 | X | 5419 | -0- | -611 | -0- | 5332 | 3 | 87 | 9 | Y | 79 | 89 | 0 | | | 12 |
| 07 | 5646 | X | 5646 | -0- | -0- | -0- | 5545 | 3 | 101 | 9 | Y | 92 | 71 | 0 | | | 33 |
| 08 | 5855 | X | 5855 | -0- | -0- | -0- | 5739 | 3 | 116 | 9 | Y | 105 | 113 | 0 | | | 25 |
| 09 | 6925 | X | 6925 | -0- | -0- | -0- | 6846 | 3 | 79 | 9 | Y | 72 | 73 | 0 | | | 24 |
| 10 | 6725 | X | 6725 | -0- | -0- | -0- | 6624 | 3 | 101 | 9 | Y | 92 | 80 | 0 | | | 36 |
| 11 | 5836 | X | 5836 | -0- | -0- | -0- | 5812 | 3 | 24 | 9 | Y | 22 | 50 | 0 | | | 8 |
| 12 | 5549 | X | 4718 | -0- | -831 | -0- | 4717 | 3 | 1 | 9 | Y | 1 | 9 | 0 | | | -0- |

TOTAL GAS PROD: 71,696 TOTAL CONDENSATE PROD: 1,137

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 1298 | -0- | 1298 | 1298 | 1256 | 3 | 42 | 9 | Y | 38 | 179 | 0 | 3 | 3 | 96 |
| 02 | T. A. | | 1029 | -0- | 1029 | 2327 | 982 | 3 | 47 | 9 | Y | 43 | 38 | 0 | | | 101 |
| 03 | T. A. | | 215 | -0- | 215 | 2542 | 173 | 3 | 42 | 9 | Y | 38 | 32 | 0 | | | 107 |
| 04 | 2635 | X | 93 | -0- | -2542 | -0- | 71 | 3 | 22 | 9 | Y | 20 | 72 | 0 | | | 55 |
| 05 | 620 | X | -0- | -0- | -620 | -0- | | | | | Y | -0- | 26 | 0 | | | 29 |
| 06 | 600 | X | -0- | -0- | -600 | -0- | | | | | Y | -0- | | | | | 29 |
| 07 | 846 | X | 846 | -0- | -0- | -0- | 836 | 3 | 10 | 9 | Y | 9 | 11 | 0 | | | 27 |
| 08 | 3100 | N | 3549 | -0- | 449 | 449 | 3366 | 3 | 183 | 9 | Y | 166 | 20 | 0 | | | 173 |
| 09 | 3000 | N | 6195 | -0- | 3195 | 3644 | 5884 | 3 | 311 | 9 | Y | 283 | 85 | 0 | 2 | 8 | 369 |
| 10 | 3100 | N | 689 | -0- | -2411 | 1233 | 689 | 3 | | | Y | -0- | | | | | 369 |
| 11 | 2277 | X | 1044 | -0- | -1233 | -0- | 1014 | 3 | 30 | 9 | Y | 27 | 377 | 0 | 1 | 8 | 18 |
| 12 | 620 | X | 572 | -0- | -48 | -0- | 540 | 3 | 32 | 9 | Y | 29 | 16 | 0 | 3 | 8 | 28 |

TOTAL GAS PROD: 15,530 TOTAL CONDENSATE PROD: 653

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35898 | X | 33426 | -0- | -2472 | -0- | 32974 | 3 | 452 | 9 | Y | 411 | 392 | 0 | | | 110 |
| 02 | 32424 | X | 30173 | -0- | -2251 | -0- | 29752 | 3 | 421 | 9 | Y | 383 | 400 | 0 | | | 93 |
| 03 | 33666 | X | 32908 | -0- | -758 | -0- | 32528 | 3 | 380 | 9 | Y | 345 | 348 | 0 | | | 90 |
| 04 | 32580 | X | 31247 | -0- | -1333 | -0- | 30929 | 3 | 318 | 9 | Y | 289 | 295 | 0 | | | 84 |
| 05 | 33387 | X | 32117 | -0- | -1270 | -0- | 31816 | 3 | 301 | 9 | Y | 274 | 259 | 0 | | | 99 |
| 06 | 32310 | X | 29493 | -0- | -2817 | -0- | 29258 | 3 | 235 | 9 | Y | 214 | 226 | 0 | | | 87 |
| 07 | 31093 | X | 31093 | -0- | -0- | -0- | 30944 | 3 | 149 | 9 | Y | 135 | 166 | 0 | | | 56 |
| 08 | 31217 | X | 21286 | -0- | -9931 | -0- | 21260 | 3 | 26 | 9 | Y | 24 | 67 | 0 | | | 13 |
| 09 | 30210 | X | 11478 | -0- | -18732 | -0- | 11478 | 3 | | | Y | -0- | 13 | 0 | | | -0- |
| 10 | 31217 | X | 12464 | -0- | -18753 | -0- | 12399 | 3 | 65 | 9 | Y | 59 | 29 | 0 | 3 | 3 | 27 |
| 11 | 30060 | X | 27930 | -0- | -2130 | -0- | 27657 | 3 | 273 | 9 | Y | 248 | 160 | 0 | | | 115 |
| 12 | 31062 | X | 30327 | -0- | -735 | -0- | 29908 | 3 | 419 | 9 | Y | 381 | 397 | 0 | | | 99 |

TOTAL GAS PROD: 323,942 TOTAL CONDENSATE PROD: 2,763

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33948 | X | 33948 | -0- | -0- | -0- | 33553 | 3 | 395 | 9 | Y | 359 | 343 | 0 | | | 68 |
| 02 | 30505 | X | 30505 | -0- | -0- | -0- | 30166 | 3 | 339 | 9 | Y | 308 | 326 | 0 | | | 50 |
| 03 | 33325 | X | 32636 | -0- | -689 | -0- | 32332 | 3 | 304 | 9 | Y | 276 | 274 | 0 | | | 52 |
| 04 | 32250 | X | 31275 | -0- | -975 | -0- | 30981 | 3 | 294 | 9 | Y | 267 | 260 | 0 | | | 59 |
| 05 | 33325 | X | 26983 | -0- | -6342 | -0- | 26792 | 3 | 191 | 9 | Y | 174 | 184 | 0 | | | 49 |
| 06 | 32250 | X | 31163 | -0- | -1087 | -0- | 30945 | 3 | 218 | 9 | Y | 198 | 218 | 0 | | | 29 |
| 07 | 30188 | X | 30188 | -0- | -0- | -0- | 30125 | 3 | 63 | 9 | Y | 57 | 66 | 0 | | | 20 |
| 08 | 30690 | X | 20823 | -0- | -9867 | -0- | 20743 | 3 | 80 | 9 | Y | 73 | 76 | 0 | | | 17 |
| 09 | 29700 | X | 13161 | -0- | -16539 | -0- | 13103 | 3 | 58 | 9 | Y | 53 | 53 | 0 | | | 17 |
| 10 | 30690 | X | 14924 | -0- | -15766 | -0- | 14847 | 3 | 77 | 9 | Y | 70 | 60 | 0 | | | 27 |
| 11 | 29700 | X | 24643 | -0- | -5057 | -0- | 24444 | 3 | 199 | 9 | Y | 181 | 142 | 0 | | | 66 |
| 12 | 30194 | X | 23950 | -0- | -6244 | -0- | 23750 | 3 | 200 | 9 | Y | 182 | 203 | 0 | | | 45 |

TOTAL GAS PROD: 314,199 TOTAL CONDENSATE PROD: 2,198

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40672 | X | 37568 | -0- | -3104 | -0- | 432 | 1 | 36525 | 3 | Y | 555 | 543 | 0 | | | 105 |
| | | | | | | | 611 | 9 | | | | | | | | | |
| 02 | 36456 | X | 33137 | -0- | -3319 | -0- | 390 | 1 | 32224 | 3 | Y | 475 | 503 | 0 | | | 77 |
| | | | | | | | 523 | 9 | | | | | | | | | |
| 03 | 39711 | X | 35709 | -0- | -4002 | -0- | 432 | 1 | 34817 | 3 | Y | 418 | 417 | 0 | | | 78 |
| | | | | | | | 460 | 9 | | | | | | | | | |
| 04 | 37740 | X | 33900 | -0- | -3840 | -0- | 418 | 1 | 33150 | 3 | Y | 302 | 313 | 0 | | | 67 |
| | | | | | | | 332 | 9 | | | | | | | | | |
| 05 | 37634 | X | 31141 | -0- | -6493 | -0- | 125 | 1 | 30785 | 3 | Y | 210 | 218 | 0 | | | 59 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 06 | 36360 | X | 32106 | -0- | -4254 | -0- | 31888 | 3 | 218 | 9 | Y | 198 | 228 | 0 | | | 29 |
| 07 | 32548 | X | 32548 | -0- | -0- | -0- | 32294 | 3 | 254 | 9 | Y | 231 | 178 | 0 | | | 82 |
| 08 | 31907 | X | 31907 | -0- | -0- | -0- | 31622 | 3 | 285 | 9 | Y | 259 | 280 | 0 | | | 61 |
| 09 | 30381 | X | 30381 | -0- | -0- | -0- | 30039 | 3 | 342 | 9 | Y | 311 | 270 | 0 | | | 102 |
| 10 | 29890 | X | 29890 | -0- | -0- | -0- | 29705 | 3 | 185 | 9 | Y | 168 | 205 | 0 | | | 65 |
| 11 | 28602 | X | 28602 | -0- | -0- | -0- | 28602 | 3 | | | Y | -0- | 65 | 0 | | | -0- |
| *12 | 36886 | X | 36886 | -0- | -0- | -0- | 36596 | 3 | 290 | 9 | Y | 264 | 199 | 0 | | | 65 |

TOTAL GAS PROD: 393,775 TOTAL CONDENSATE PROD: 3,391

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 3871 | -0- | -903 | -0- | 3373 | 3 | 498 | 9 | Y | 453 | 419 | 0 | | | 87 |
| 02 | 4312 | X | 4172 | -0- | -140 | -0- | 3693 | 3 | 479 | 9 | Y | 435 | 414 | 0 | 3 | 8 | 105 |
| 03 | 4774 | X | 4686 | -0- | -88 | -0- | 4161 | 3 | 525 | 9 | Y | 477 | 472 | 0 | 1 | 8 | 109 |
| 04 | 4620 | X | 4529 | -0- | -91 | -0- | 3993 | 3 | 536 | 9 | Y | 487 | 468 | 0 | 1 | 8 | 127 |
| 05 | 6481 | X | 6481 | -0- | -0- | -0- | 5996 | 3 | 485 | 9 | Y | 441 | 460 | 0 | 6 | 3 | 102 |
| 06 | 4530 | X | 1843 | -0- | -2687 | -0- | 1615 | 3 | 228 | 9 | Y | 207 | 267 | 0 | | | 42 |
| 07 | 350 | X | 350 | -0- | -0- | -0- | 160 | 3 | 190 | 9 | Y | 173 | 165 | 0 | | | 50 |
| 08 | 4402 | X | -0- | -0- | -4402 | -0- | | | | | Y | 205 | 190 | 0 | | | 65 |
| 09 | 4260 | X | -0- | -0- | -4260 | -0- | | | | | Y | 195 | 220 | 0 | 6 | 3 | 18 |
| | | | | | | | | | | | | | 16 | 8 | | | |
| 10 | 4402 | X | -0- | -0- | -4402 | -0- | | | | | Y | 25 | 35 | 0 | 6 | 8 | 2 |
| 11 | 1830 | X | -0- | -0- | -1830 | -0- | | | | | Y | -0- | 2 | 0 | | | -0- |
| 12 | 341 | X | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 25,932 TOTAL CONDENSATE PROD: 3,098

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12865 | X | 11868 | -0- | -997 | -0- | 122 | 1 | 11458 | 3 | Y | 262 | | | | | 365 |
| | | | | | | | 288 | 9 | | | | | | | | | |
| 02 | 11592 | X | 10948 | -0- | -644 | -0- | 114 | 1 | 10649 | 3 | Y | 168 | 302 | 1 | 2 | 8 | 229 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 03 | 12834 | X | 12038 | -0- | -796 | -0- | 126 | 1 | 11707 | 3 | Y | 186 | | | | | 415 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 04 | 12330 | X | 11684 | -0- | -646 | -0- | 122 | 1 | 11360 | 3 | Y | 184 | 361 | 1 | 1 | 8 | 237 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 05 | 12493 | X | 11647 | -0- | -846 | -0- | 126 | 1 | 11357 | 3 | Y | 149 | | | | | 386 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 06 | 11730 | X | 9595 | -0- | -2135 | -0- | 122 | 1 | 9350 | 3 | Y | 112 | 363 | 1 | | | 135 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 07 | 9536 | X | 9536 | -0- | -0- | -0- | 126 | 1 | 9316 | 3 | Y | 85 | | | | | 220 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 08 | 11470 | X | 8575 | -0- | -2895 | -0- | 98 | 1 | 8388 | 3 | Y | 81 | | | | | 301 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 09 | 11100 | X | 8481 | -0- | -2619 | -0- | 8288 | 3 | 193 | 9 | Y | 175 | | | | | 476 |
| 10 | 11470 | X | 8715 | -0- | -2755 | -0- | 16 | 1 | 8658 | 3 | Y | 37 | 340 | 1 | | | 173 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 9600 | X | 8411 | -0- | -1189 | -0- | 122 | 1 | 8230 | 3 | Y | 54 | 204 | 1 | | | 23 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 12 | 9548 | X | 8502 | -0- | -1046 | -0- | 147 | 1 | 8215 | 3 | Y | 127 | 132 | 1 | | | 18 |
| | | | | | | | 140 | 9 | | | | | | | | | |

TOTAL GAS PROD: 120,000 TOTAL CONDENSATE PROD: 1,620

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22041 | X | 20316 | -0- | -1725 | -0- | 20188 | 3 | 128 | 9 | Y | 116 | 124 | 0 | | | 31 |
| 02 | 19908 | X | 18218 | -0- | -1690 | -0- | 18010 | 3 | 208 | 9 | Y | 189 | 174 | 0 | | | 46 |
| 03 | 22041 | X | 19946 | -0- | -2095 | -0- | 19675 | 3 | 271 | 9 | Y | 246 | 228 | 0 | | | 64 |
| 04 | 20700 | X | 18965 | -0- | -1735 | -0- | 18686 | 3 | 279 | 9 | Y | 254 | 244 | 0 | | | 74 |
| 05 | 20987 | X | 19433 | -0- | -1554 | -0- | 19178 | 3 | 255 | 9 | Y | 232 | 222 | 0 | | | 84 |
| 06 | 19650 | X | 18113 | -0- | -1537 | -0- | 17868 | 3 | 245 | 9 | Y | 223 | 216 | 0 | | | 91 |
| 07 | 18778 | X | 18778 | -0- | -0- | -0- | 18599 | 3 | 179 | 9 | Y | 163 | 186 | 0 | | | 68 |
| 08 | 19902 | X | 15858 | -0- | -4044 | -0- | 15786 | 3 | 72 | 9 | Y | 65 | 96 | 0 | | | 37 |
| 09 | 18930 | X | 13571 | -0- | -5359 | -0- | 13479 | 3 | 92 | 9 | Y | 84 | 60 | 0 | | | 61 |
| 10 | 19406 | X | 11851 | -0- | -7555 | -0- | 11803 | 3 | 48 | 9 | Y | 44 | 83 | 0 | 2 | 3 | 20 |
| 11 | 18173 | X | 18173 | -0- | -0- | -0- | 18099 | 3 | 74 | 9 | Y | 67 | 56 | 0 | | | 31 |
| 12 | 18724 | X | 17095 | -0- | -1629 | -0- | 16955 | 3 | 140 | 9 | Y | 127 | 125 | 0 | | | 33 |

TOTAL GAS PROD: 210,317 TOTAL CONDENSATE PROD: 1,810

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 176 | N | 176 | -0- | -0- | -0- | 128 | 3 | 48 | 9 | Y | 44 | 4 | 3 | | | 40 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 23 | 16 | 0 | | | 47 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 15 | 0 | | | 32 |
| 04 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | 21 | 0 | | | 11 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | 5 | 0 | | | 5 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 07 | 33 | X | 33 | -0- | -0- | -0- | 30 | 3 | 3 | 9 | Y | 3 | 2 | 0 | | | 6 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 4 | 0 | | | 2 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | 1 |
| 10 | 642 | X | 642 | -0- | -0- | -0- | 416 | 3 | 226 | 9 | Y | 205 | | | | | 206 |
| 11 | 3260 | X | 3260 | -0- | -0- | -0- | 2832 | 3 | 428 | 9 | Y | 389 | 327 | 0 | 1 | 8 | 267 |
| *12 | 2205 | X | 2205 | -0- | -0- | -0- | 1856 | 3 | 349 | 9 | Y | 317 | 240 | 0 | 21 | 8 | 323 |

TOTAL GAS PROD: 6,316 TOTAL CONDENSATE PROD: 982

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20547 | X | 20547 | -0- | -0- | -0- | 432 | 1 | 19254 | 3 | Y | 783 | 750 | 0 | | | 148 |
| | | | | | | | 861 | 9 | | | | | | | | | |
| 02 | 18116 | X | 17814 | -0- | -302 | -0- | 390 | 1 | 16685 | 3 | Y | 672 | 711 | 0 | | | 109 |
| | | | | | | | 739 | 9 | | | | | | | | | |
| 03 | 20057 | X | 16407 | -0- | -3650 | -0- | 237 | 1 | 15587 | 3 | Y | 530 | 540 | 0 | | | 99 |
| | | | | | | | 583 | 9 | | | | | | | | | |
| 04 | 19410 | X | 16221 | -0- | -3189 | -0- | 15871 | 3 | 350 | 9 | Y | 318 | 347 | 0 | | | 70 |
| 05 | 20057 | X | 18280 | -0- | -1777 | -0- | 17973 | 3 | 307 | 9 | Y | 279 | 271 | 0 | | | 78 |
| 06 | 19410 | X | 14147 | -0- | -5263 | -0- | 13841 | 3 | 306 | 9 | Y | 278 | 315 | 0 | | | 41 |
| 07 | 13890 | X | 13890 | -0- | -0- | -0- | 13693 | 3 | 197 | 9 | Y | 179 | 156 | 0 | | | 64 |
| 08 | 20707 | X | 20707 | -0- | -0- | -0- | 20129 | 3 | 578 | 9 | Y | 525 | 466 | 0 | | | 123 |
| 09 | 24739 | X | 24739 | -0- | -0- | -0- | 24103 | 3 | 636 | 9 | Y | 578 | 510 | 0 | 2 | 8 | 189 |
| 10 | 27291 | X | 27291 | -0- | -0- | -0- | 26451 | 3 | 840 | 9 | Y | 764 | 654 | 0 | 1 | 8 | 298 |
| 11 | 20143 | X | 20143 | -0- | -0- | -0- | 19215 | 3 | 928 | 9 | Y | 844 | 834 | 0 | 1 | 8 | 307 |
| *12 | 20472 | X | 20472 | -0- | -0- | -0- | 19297 | 3 | 1175 | 9 | Y | 1068 | 1104 | 0 | 8 | 8 | 263 |

TOTAL GAS PROD: 230,658 TOTAL CONDENSATE PROD: 6,818

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 252 | -0- | 252 | 252 | 246 | 3 | 6 | 9 | Y | 5 | | | | | 7 |
| 02 | T. A. | | -0- | -0- | -0- | 252 | | | | | Y | -0- | 6 | 1 | | | 1 |
| 03 | T. A. | | -0- | -0- | -0- | 252 | | | | | Y | -0- | | | | | 1 |
| 04 | 252 | X | -0- | -0- | -252 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 252 TOTAL CONDENSATE PROD: 5

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MO | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44888 | X | 43149 | -0- | -1739 | -0- | 42601 | 3 | 548 | 9 | Y | 498 | 471 | 0 | | | 133 |
| 02 | 40544 | X | 38796 | -0- | -1748 | -0- | 38326 | 3 | 470 | 9 | Y | 427 | 456 | 0 | | | 104 |
| 03 | 44640 | X | 42709 | -0- | -1931 | -0- | 42251 | 3 | 458 | 9 | Y | 416 | 412 | 0 | | | 108 |
| 04 | 42420 | X | 40924 | -0- | -1496 | -0- | 40566 | 3 | 358 | 9 | Y | 325 | 339 | 0 | | | 94 |
| 05 | 43834 | X | 36789 | -0- | -7045 | -0- | 36513 | 3 | 276 | 9 | Y | 251 | 254 | 0 | | | 91 |
| 06 | 41700 | X | 40150 | -0- | -1550 | -0- | 39882 | 3 | 268 | 9 | Y | 244 | 236 | 0 | | | 99 |
| 07 | 41940 | X | 41940 | -0- | -0- | -0- | 41591 | 3 | 349 | 9 | Y | 317 | 284 | 0 | | | 132 |
| 08 | 41850 | X | 29941 | -0- | -11909 | -0- | 29801 | 3 | 140 | 9 | Y | 127 | 187 | 0 | | | 72 |
| 09 | 40500 | X | 22269 | -0- | -18231 | -0- | 22130 | 3 | 139 | 9 | Y | 126 | 106 | 0 | | | 92 |
| 10 | 41850 | X | 34270 | -0- | -7580 | -0- | 33802 | 3 | 468 | 9 | Y | 425 | 300 | 0 | 24 | 3 | 193 |
| 11 | 40500 | X | 18204 | -0- | -22296 | -0- | 17945 | 3 | 259 | 9 | Y | 235 | 320 | 0 | | | 108 |
| 12 | 41850 | X | 41034 | -0- | -816 | -0- | 40493 | 3 | 541 | 9 | Y | 492 | 471 | 0 | 1 | 8 | 128 |

TOTAL GAS PROD: 430,175 TOTAL CONDENSATE PROD: 3,883

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MO | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 19 | -0- | 19 | 1180 | 19 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | W | 14 | -0- | 14 | 1194 | 14 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | W | 16 | -0- | 16 | 1210 | 16 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | W | 12 | -0- | 12 | 1222 | 12 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | W | 11 | -0- | 11 | 1233 | 11 | 3 | | | N | -0- | | | | | -0- |
| 06 | 0 | W | 20 | -0- | 20 | 1253 | 20 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | W | 7 | -0- | 7 | 1260 | 7 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | W | 18 | -0- | 18 | 1278 | 18 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | W | 37 | -0- | 37 | 1315 | 37 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | W | 493 | -0- | 493 | 1808 | 493 | 3 | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 348 | -0- | 348 | 2156 | 348 | 3 | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 234 | -0- | 234 | 2390 | 234 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,229 TOTAL CONDENSATE PROD: -0-

SLEDGE, H. G., INC. 787403
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MO | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4872 | X | 4872 | -0- | -0- | -0- | 4696 | 2 | 176 | 9 | N | 160 | 196 | 1 | | | 253 |
| 02 | 5316 | X | 5316 | -0- | -0- | -0- | 5096 | 2 | 220 | 9 | N | 200 | 178 | 1 | | | 275 |
| 03 | 5828 | X | 5451 | -0- | -377 | -0- | 5258 | 2 | 193 | 9 | N | 175 | 183 | 1 | 1 | 8 | 266 |
| 04 | 5640 | X | 5077 | -0- | -563 | -0- | 4909 | 2 | 168 | 9 | N | 153 | 176 | 1 | 1 | 8 | 242 |
| 05 | 5828 | X | 4369 | -0- | -1459 | -0- | 4218 | 2 | 151 | 9 | N | 137 | 164 | 1 | | | 215 |
| 06 | 5640 | X | 4410 | -0- | -1230 | -0- | 4255 | 2 | 155 | 9 | N | 141 | 180 | 1 | 1 | 8 | 175 |
| 07 | 5115 | X | 4284 | -0- | -831 | -0- | 4132 | 2 | 152 | 9 | N | 138 | 179 | 1 | | | 134 |
| 08 | 5115 | X | 2125 | -0- | -2990 | -0- | 2110 | 2 | 15 | 9 | N | 14 | | | | | 148 |
| 09 | 5688 | X | 5688 | -0- | -0- | -0- | 5401 | 2 | 287 | 9 | N | 261 | 184 | 1 | 2 | 8 | 223 |
| 10 | 4557 | X | 4500 | -0- | -57 | -0- | 4310 | 2 | 190 | 9 | N | 173 | 182 | 1 | 2 | 8 | 212 |
| 11 | 4410 | X | 4399 | -0- | -11 | -0- | 4211 | 2 | 188 | 9 | N | 171 | 186 | 1 | 1 | 8 | 196 |
| 12 | 5115 | X | NO RPT | -0- | -5115 | -0- | | | | | N | NO RPT | | | | | 196 |

TOTAL GAS PROD: 50,491 TOTAL CONDENSATE PROD: 1,723

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2987 | X | 2987 | -0- | -0- | -0- | 2987 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2705 | X | 2705 | -0- | -0- | -0- | 2705 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3011 | N | 3011 | -0- | -0- | -0- | 3011 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2903 | N | 2903 | -0- | -0- | -0- | 2903 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2977 | N | 2977 | -0- | -0- | -0- | 2977 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2875 | N | 2875 | -0- | -0- | -0- | 2875 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2968 | N | 2968 | -0- | -0- | -0- | 2968 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 3927 | -0- | 927 | 927 | 3927 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 2817 | -0- | -283 | 644 | 2817 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 2666 | -0- | -334 | 310 | 2666 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 3068 | X | 2758 | -0- | -310 | -0- | 2758 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 33,805 TOTAL CONDENSATE PROD: -0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8370 | X | 6158 | -0- | -2212 | -0- | 6096 | 3 | 62 | 9 | N | 56 | | | | | 324 |
| 02 | 7805 | X | 7805 | -0- | -0- | -0- | 7741 | 3 | 64 | 9 | N | 58 | | | | | 382 |
| 03 | 8741 | X | 8741 | -0- | -0- | -0- | 8651 | 3 | 90 | 9 | N | 82 | 379 | 1 | | | 85 |
| 04 | 8123 | X | 8123 | -0- | -0- | -0- | 8040 | 3 | 83 | 9 | N | 75 | | | | | 160 |
| 05 | 8370 | X | 8243 | -0- | -127 | -0- | 8167 | 3 | 76 | 9 | N | 69 | | | | | 229 |
| 06 | 8100 | X | 7875 | -0- | -225 | -0- | 7820 | 3 | 55 | 9 | N | 50 | | | | | 279 |
| 07 | 8097 | X | 8097 | -0- | -0- | -0- | 8051 | 3 | 46 | 9 | N | 42 | | | | | 321 |
| 08 | 8060 | X | 7915 | -0- | -145 | -0- | 7835 | 3 | 80 | 9 | N | 73 | | | | | 394 |
| 09 | 7800 | X | 6801 | -0- | -999 | -0- | 6801 | 3 | | | N | -0- | | | | | 394 |
| 10 | 8060 | X | 6792 | -0- | -1268 | -0- | 6792 | 3 | | | N | -0- | | | | | 394 |
| 11 | 7800 | X | 7090 | -0- | -710 | -0- | 7033 | 3 | 57 | 9 | N | 52 | 189 | 1 | | | 257 |
| 12 | 8060 | X | 7767 | -0- | -293 | -0- | 7719 | 3 | 48 | 9 | N | 44 | | | | | 301 |

TOTAL GAS PROD: 91,407 TOTAL CONDENSATE PROD: 601

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1893 | N | 1893 | -0- | -0- | -0- | 1860 | 2 | 33 | 9 | N | 30 | | | | | 81 |
| 02 | 1764 | N | 1685 | -0- | -79 | -0- | 1654 | 2 | 31 | 9 | N | 28 | | | | | 109 |
| 03 | 1922 | N | 1839 | -0- | -83 | -0- | 1818 | 2 | 21 | 9 | N | 19 | | | | | 128 |
| 04 | 1830 | N | 1748 | -0- | -82 | -0- | 1729 | 2 | 19 | 9 | N | 17 | | | | | 145 |
| 05 | 1860 | N | 1790 | -0- | -70 | -0- | 1770 | 2 | 20 | 9 | N | 18 | | | | | 163 |
| 06 | 1770 | N | 1723 | -0- | -47 | -0- | 1704 | 2 | 19 | 9 | N | 17 | | | | | 180 |
| 07 | 1798 | N | 1765 | -0- | -33 | -0- | 1732 | 2 | 33 | 9 | N | 30 | 149 | 1 | | | 61 |
| 08 | 1798 | N | 1551 | -0- | -247 | -0- | 1526 | 2 | 25 | 9 | N | 23 | | | | | 84 |
| 09 | 1710 | N | 1594 | -0- | -116 | -0- | 1577 | 2 | 17 | 9 | N | 15 | | | | | 99 |
| 10 | 1767 | N | 1353 | -0- | -414 | -0- | 1353 | 2 | | | N | -0- | | | | | 99 |
| 11 | 1500 | N | 999 | -0- | -501 | -0- | 997 | 2 | 2 | 9 | N | 2 | | | | | 101 |
| *12 | 3100 | N | 12515 | -0- | 9415 | 9415 | 12486 | 2 | 29 | 9 | N | 26 | | | | | 127 |

TOTAL GAS PROD: 30,455 TOTAL CONDENSATE PROD: 225

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1043 | N | 1043 | -0- | -0- | -0- | 1025 | 3 | 18 | 9 | N | 16 | | | 140 |
| 02 | 1191 | N | 1191 | -0- | -0- | -0- | 1177 | 3 | 14 | 9 | N | 13 | | | 153 |
| 03 | 1420 | N | 1420 | -0- | -0- | -0- | 1372 | 3 | 48 | 9 | N | 44 | | | 197 |
| 04 | 1334 | N | 1334 | -0- | -0- | -0- | 1312 | 3 | 22 | 9 | N | 20 | | | 217 |
| 05 | 1343 | N | 1343 | -0- | -0- | -0- | 1343 | 3 | | | N | -0- | | | 217 |
| 06 | 1380 | N | 1019 | -0- | -361 | -0- | 986 | 3 | 33 | 9 | N | 30 | | | 247 |
| 07 | 1364 | N | 1219 | -0- | -145 | -0- | 1172 | 3 | 47 | 9 | N | 43 | | | 290 |
| 08 | 1333 | N | 1172 | -0- | -161 | -0- | 1172 | 3 | | | N | -0- | | | 290 |
| 09 | 1248 | N | 1248 | -0- | -0- | -0- | 1248 | 3 | | | N | -0- | | | 290 |
| 10 | 1387 | N | 1387 | -0- | -0- | -0- | 1375 | 3 | 12 | 9 | N | 11 | | | 301 |
| 11 | 1226 | N | 1226 | -0- | -0- | -0- | 1216 | 3 | 10 | 9 | N | 9 | | | 310 |
| 12 | 1302 | N | 1113 | -0- | -189 | -0- | 1093 | 3 | 20 | 9 | N | 18 | | | 328 |

TOTAL GAS PROD: 14,715 TOTAL CONDENSATE PROD: 204

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 727 | -0- | -947 | -0- | 727 | 3 | | | N | -0- | | | 91 |
| 02 | 1512 | N | 725 | -0- | -787 | -0- | 725 | 3 | | | N | -0- | | | 91 |
| 03 | 1457 | N | 675 | -0- | -782 | -0- | 675 | 3 | | | N | -0- | | | 91 |
| 04 | 690 | N | 649 | -0- | -41 | -0- | 649 | 3 | | | N | -0- | | | 91 |
| 05 | 806 | N | 557 | -0- | -249 | -0- | 557 | 3 | | | N | -0- | | | 91 |
| 06 | 983 | N | 983 | -0- | -0- | -0- | 983 | 3 | | | N | -0- | | | 91 |
| 07 | 1770 | N | 1770 | -0- | -0- | -0- | 1770 | 3 | | | N | -0- | | | 91 |
| 08 | 1713 | N | 1713 | -0- | -0- | -0- | 1713 | 3 | | | N | -0- | | | 91 |
| 09 | 1659 | N | 1659 | -0- | -0- | -0- | 1659 | 3 | | | N | -0- | | | 91 |
| 10 | 1767 | N | 1700 | -0- | -67 | -0- | 1700 | 3 | | | N | -0- | | | 91 |
| 11 | 1650 | N | 1503 | -0- | -147 | -0- | 1503 | 3 | | | N | -0- | | | 91 |
| 12 | 1705 | N | 1640 | -0- | -65 | -0- | 1640 | 3 | | | N | -0- | | | 91 |

TOTAL GAS PROD: 14,301 TOTAL CONDENSATE PROD: -0-

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 3236 | -0- | -112 | -0- | 3236 | 3 | | | N | -0- | | | 67 |
| 02 | 3052 | X | 2760 | -0- | -292 | -0- | 2760 | 3 | | | N | -0- | | | 67 |
| 03 | 3379 | X | 3061 | -0- | -318 | -0- | 3061 | 3 | | | N | -0- | | | 67 |
| 04 | 3270 | X | 2999 | -0- | -271 | -0- | 2999 | 3 | | | N | -0- | | | 67 |
| 05 | 3317 | X | 3121 | -0- | -196 | -0- | 3121 | 3 | | | N | -0- | | | 67 |
| 06 | 3120 | X | 2721 | -0- | -399 | -0- | 2721 | 3 | | | N | -0- | | | 67 |
| 07 | 3100 | X | 2867 | -0- | -233 | -0- | 2867 | 3 | | | N | -0- | | | 67 |
| 08 | 3131 | X | 2506 | -0- | -625 | -0- | 2506 | 3 | | | N | -0- | | | 67 |
| 09 | 3030 | X | 1991 | -0- | -1039 | -0- | 1991 | 3 | | | N | -0- | | | 67 |
| 10 | 3131 | X | 2341 | -0- | -790 | -0- | 2341 | 3 | | | N | -0- | | | 67 |
| 11 | 2760 | X | 2516 | -0- | -244 | -0- | 2516 | 3 | | | N | -0- | | | 67 |
| *12 | 2925 | X | 2925 | -0- | -0- | -0- | 2925 | 3 | | | N | -0- | | | 67 |

TOTAL GAS PROD: 33,044 TOTAL CONDENSATE PROD: -0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 1764 | -0- | -716 | -0- | 1717 | 2 | 47 | 9 | N | 43 | 141 | 1 | | | 81 |
| 02 | 1624 | N | 1344 | -0- | -280 | -0- | 1313 | 2 | 31 | 9 | N | 28 | | | | | 109 |
| 03 | 1612 | N | 1294 | -0- | -318 | -0- | 1258 | 2 | 36 | 9 | N | 33 | | | | | 142 |
| 04 | 1710 | N | 1110 | -0- | -600 | -0- | 1080 | 2 | 30 | 9 | N | 27 | | | | | 169 |
| 05 | 1488 | N | 1236 | -0- | -252 | -0- | 1199 | 2 | 37 | 9 | N | 34 | | | | | 203 |
| 06 | 1260 | N | 915 | -0- | -345 | -0- | 892 | 2 | 23 | 9 | N | 21 | | | | | 224 |
| 07 | 1147 | N | 922 | -0- | -225 | -0- | 892 | 2 | 30 | 9 | N | 27 | | | | | 251 |
| 08 | 1538 | N | 1538 | -0- | -0- | -0- | 1507 | 2 | 31 | 9 | N | 28 | | | | | 279 |
| 09 | 2125 | N | 2125 | -0- | -0- | -0- | 2079 | 2 | 46 | 9 | N | 42 | 195 | 1 | | | 126 |
| 10 | 2762 | N | 2762 | -0- | -0- | -0- | 2748 | 2 | 14 | 9 | N | 13 | | | | | 139 |
| 11 | 1639 | N | 1639 | -0- | -0- | -0- | 1620 | 2 | 19 | 9 | N | 17 | | | | | 156 |
| *12 | 3100 | N | 11080 | -0- | 7980 | 7980 | 11034 | 2 | 46 | 9 | N | 42 | | | | | 198 |

TOTAL GAS PROD: 27,729 TOTAL CONDENSATE PROD: 355

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3371 | X | 3371 | -0- | -0- | -0- | 3266 | 2 | 105 | 9 | N | 95 | 184 | 1 | | | 176 |
| 02 | 2956 | X | 2956 | -0- | -0- | -0- | 2875 | 2 | 81 | 9 | N | 74 | | | | | 250 |
| 03 | 3171 | X | 3171 | -0- | -0- | -0- | 3070 | 2 | 101 | 9 | N | 92 | | | | | 342 |
| 04 | 2791 | X | 2791 | -0- | -0- | -0- | 2713 | 2 | 78 | 9 | N | 71 | 179 | 1 | | | 234 |
| 05 | 3229 | X | 3229 | -0- | -0- | -0- | 3149 | 2 | 80 | 9 | N | 73 | | | | | 307 |
| 06 | 3018 | X | 3018 | -0- | -0- | -0- | 2940 | 2 | 78 | 9 | N | 71 | 181 | 1 | | | 197 |
| 07 | 2542 | X | 2325 | -0- | -217 | -0- | 2280 | 2 | 45 | 9 | N | 41 | | | | | 238 |
| 08 | 3044 | X | 3044 | -0- | -0- | -0- | 2950 | 2 | 94 | 9 | N | 85 | | | | | 323 |
| 09 | 2460 | X | 2266 | -0- | -194 | -0- | 2234 | 2 | 32 | 9 | N | 29 | | | | | 352 |
| 10 | 2542 | X | 1961 | -0- | -581 | -0- | 1909 | 2 | 52 | 9 | N | 47 | | | | | 399 |
| 11 | 2460 | X | 630 | -0- | -1830 | -0- | 630 | 2 | | | N | -0- | | | | | 399 |
| *12 | 3902 | X | 3902 | -0- | -0- | -0- | 3769 | 2 | 133 | 9 | N | 121 | | | | | 520 |

TOTAL GAS PROD: 32,664 TOTAL CONDENSATE PROD: 799

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5344 | X | 5344 | -0- | -0- | -0- | 5111 | 3 | 233 | 9 | N | 212 | 192 | 1 | | | 278 |
| 02 | 4444 | X | 4444 | -0- | -0- | -0- | 4214 | 3 | 230 | 9 | N | 209 | 187 | 1 | | | 300 |
| 03 | 5020 | X | 5020 | -0- | -0- | -0- | 4733 | 3 | 287 | 9 | N | 261 | 190 | 1 | | | 371 |
| 04 | 4926 | X | 4926 | -0- | -0- | -0- | 4665 | 3 | 261 | 9 | N | 237 | 182 | 1 | | | 426 |
| 05 | 4960 | X | 4325 | -0- | -635 | -0- | 4164 | 3 | 161 | 9 | N | 146 | 382 | 1 | | | 190 |
| 06 | 4971 | X | 4971 | -0- | -0- | -0- | 4500 | 3 | 471 | 9 | N | 428 | 354 | 1 | | | 264 |
| 07 | 4960 | X | 4785 | -0- | -175 | -0- | 4733 | 3 | 52 | 9 | N | 47 | 180 | 1 | | | 131 |
| 08 | 4960 | X | 4808 | -0- | -152 | -0- | 4624 | 3 | 184 | 9 | N | 167 | | | | | 298 |
| 09 | 4852 | X | 4852 | -0- | -0- | -0- | 4636 | 3 | 216 | 9 | N | 196 | 196 | 1 | | | 298 |
| 10 | 4960 | X | 4895 | -0- | -65 | -0- | 4680 | 3 | 215 | 9 | N | 195 | 190 | 1 | | | 303 |
| 11 | 4800 | X | 4218 | -0- | -582 | -0- | 4024 | 3 | 194 | 9 | N | 176 | 184 | 1 | | | 295 |
| 12 | 4960 | X | 3667 | -0- | -1293 | -0- | 3524 | 3 | 143 | 9 | N | 130 | | | | | 425 |

TOTAL GAS PROD: 56,255 TOTAL CONDENSATE PROD: 2,404

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6357 | X | 6357 | -0- | -0- | -0- | 6281 | 3 | 76 | 9 | N | 69 | 186 | 1 | | | 190 |
| 02 | 5961 | X | 5961 | -0- | -0- | -0- | 5891 | 3 | 70 | 9 | N | 64 | | | | | 254 |
| 03 | 6497 | X | 6497 | -0- | -0- | -0- | 6411 | 3 | 86 | 9 | N | 78 | | | | | 332 |
| 04 | 6925 | X | 6925 | -0- | -0- | -0- | 6815 | 3 | 110 | 9 | N | 100 | 192 | 1 | | | 240 |
| 05 | 6881 | X | 6881 | -0- | -0- | -0- | 6782 | 3 | 99 | 9 | N | 90 | | | | | 330 |
| 06 | 7190 | X | 7190 | -0- | -0- | -0- | 7091 | 3 | 99 | 9 | N | 90 | 191 | 1 | | | 229 |
| 07 | 8741 | X | 8741 | -0- | -0- | -0- | 8621 | 3 | 120 | 9 | N | 109 | | | | | 338 |
| 08 | 7269 | X | 7269 | -0- | -0- | -0- | 7197 | 3 | 72 | 9 | N | 65 | 182 | 1 | | | 221 |
| 09 | 6510 | X | 6412 | -0- | -98 | -0- | 6333 | 3 | 79 | 9 | N | 72 | | | | | 293 |
| 10 | 6727 | X | 6300 | -0- | -427 | -0- | 6244 | 3 | 56 | 9 | N | 51 | | | | | 344 |
| 11 | 6540 | X | 6540 | -0- | -0- | -0- | 6454 | 3 | 86 | 9 | N | 78 | | | | | 422 |
| 12 | 6727 | X | 6318 | -0- | -409 | -0- | 6205 | 3 | 113 | 9 | N | 103 | | | | | 525 |

TOTAL GAS PROD: 81,391 TOTAL CONDENSATE PROD: 969

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | X | 411 | -0- | -302 | -0- | 378 | 3 | 33 | 9 | N | 30 | | | | | 254 |
| 02 | 2372 | X | 2372 | -0- | -0- | -0- | 2184 | 3 | 188 | 9 | N | 171 | 185 | 1 | | | 240 |
| 03 | 2153 | X | 2153 | -0- | -0- | -0- | 2023 | 3 | 130 | 9 | N | 118 | 179 | 1 | | | 179 |
| 04 | 390 | X | 217 | -0- | -173 | -0- | 205 | 3 | 12 | 9 | N | 11 | | | | | 190 |
| 05 | 7542 | X | 7542 | -0- | -0- | -0- | 7228 | 3 | 314 | 9 | N | 285 | 184 | 1 | | | 291 |
| 06 | 3749 | X | 3749 | -0- | -0- | -0- | 3716 | 3 | 33 | 9 | N | 30 | | | | | 321 |
| 07 | 3699 | X | 3699 | -0- | -0- | -0- | 3623 | 3 | 76 | 9 | N | 69 | 186 | 1 | | | 204 |
| 08 | 4960 | X | 1539 | -0- | -3421 | -0- | 1520 | 3 | 19 | 9 | N | 17 | | | | | 221 |
| 09 | 4800 | X | -0- | -0- | -4800 | -0- | | | | | N | -0- | | | | | 221 |
| 10 | 4960 | X | 971 | -0- | -3989 | -0- | 919 | 3 | 52 | 9 | N | 47 | | | | | 268 |
| 11 | 3754 | X | 3754 | -0- | -0- | -0- | 3658 | 3 | 96 | 9 | N | 87 | | | | | 355 |
| 12 | 3689 | X | 3424 | -0- | -265 | -0- | 3307 | 3 | 117 | 9 | N | 106 | | | | | 461 |

TOTAL GAS PROD: 29,831 TOTAL CONDENSATE PROD: 971

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6882 | X | 5998 | -0- | -884 | -0- | 5833 | 3 | 165 | 9 | N | 150 | 191 | 1 | | | 387 |
| 02 | 5936 | X | 4694 | -0- | -1242 | -0- | 4599 | 3 | 95 | 9 | N | 86 | 199 | 1 | | | 274 |
| 03 | 6851 | X | 6390 | -0- | -461 | -0- | 6245 | 3 | 145 | 9 | N | 132 | | | | | 406 |
| 04 | 6630 | X | 5532 | -0- | -1098 | -0- | 5426 | 3 | 106 | 9 | N | 96 | 189 | 1 | | | 313 |
| 05 | 6851 | X | 5487 | -0- | -1364 | -0- | 5374 | 3 | 113 | 9 | N | 103 | 189 | 1 | | | 227 |
| 06 | 6180 | X | 4280 | -0- | -1900 | -0- | 4216 | 3 | 64 | 9 | N | 58 | | | | | 285 |
| 07 | 6386 | X | 4476 | -0- | -1910 | -0- | 4397 | 3 | 79 | 9 | N | 72 | | | | | 357 |
| 08 | 6386 | X | 4143 | -0- | -2243 | -0- | 4075 | 3 | 68 | 9 | N | 62 | 184 | 1 | | | 235 |
| 09 | 5520 | X | 3508 | -0- | -2012 | -0- | 3447 | 3 | 61 | 9 | N | 55 | | | | | 290 |
| 10 | 5487 | X | 4113 | -0- | -1374 | -0- | 4021 | 3 | 92 | 9 | N | 84 | | | | | 374 |
| 11 | 4320 | X | 2381 | -0- | -1939 | -0- | 2339 | 3 | 42 | 9 | N | 38 | | | | | 412 |
| *12 | 5335 | X | 5335 | -0- | -0- | -0- | 5216 | 3 | 119 | 9 | N | 108 | | | | | 520 |

TOTAL GAS PROD: 56,337 TOTAL CONDENSATE PROD: 1,044

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 11374 PERF.11619 - 14673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 191 | -0- | -57 | -0- | 191 | 2 | | | N | -0- | | | | | 198 |
| 02 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | 198 |
| 03 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | 198 |
| 04 | 180 | N | 180 | -0- | -0- | -0- | 170 | 2 | 10 | 9 | N | 9 | | | | | 207 |
| 05 | 217 | N | 121 | -0- | -96 | -0- | 119 | 2 | 2 | 9 | N | 2 | | | | | 209 |
| 06 | 214 | N | 214 | -0- | -0- | -0- | 211 | 2 | 3 | 9 | N | 3 | | | | | 212 |
| 07 | 195 | N | 195 | -0- | -0- | -0- | 192 | 2 | 3 | 9 | N | 3 | | | | | 215 |
| 08 | 213 | N | 213 | -0- | -0- | -0- | 203 | 2 | 10 | 9 | N | 9 | 119 | 1 | | | 105 |
| 09 | 210 | N | 202 | -0- | -8 | -0- | 200 | 2 | 2 | 9 | N | 2 | | | | | 107 |
| 10 | 182 | N | 182 | -0- | -0- | -0- | 172 | 2 | 10 | 9 | N | 9 | | | | | 116 |
| 11 | 210 | N | 166 | -0- | -44 | -0- | 157 | 2 | 9 | 9 | N | 8 | | | | | 124 |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 124 |

TOTAL GAS PROD: 2,042 TOTAL CONDENSATE PROD: 45

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34658 | X | 33424 | -0- | -1234 | -0- | 33059 | 3 | 365 | 9 | Y | 332 | 416 | 1 | | | 98 |
| 02 | 31304 | X | 29985 | -0- | -1319 | -0- | 29708 | 3 | 277 | 9 | Y | 252 | 147 | 1 | | | 203 |
| 03 | 34658 | X | 32517 | -0- | -2141 | -0- | 32230 | 3 | 287 | 9 | Y | 261 | 307 | 1 | 3 | 8 | 154 |
| 04 | 33540 | X | 31029 | -0- | -2511 | -0- | 30825 | 3 | 204 | 9 | Y | 185 | 142 | 1 | | | 197 |
| 05 | 33790 | X | 31264 | -0- | -2526 | -0- | 31112 | 3 | 152 | 9 | Y | 138 | 261 | 1 | | | 74 |
| 06 | 32340 | X | 30388 | -0- | -1952 | -0- | 30247 | 3 | 141 | 9 | Y | 128 | 127 | 1 | 3 | 8 | 72 |
| 07 | 31961 | X | 31308 | -0- | -653 | -0- | 31013 | 3 | 295 | 9 | Y | 268 | 254 | 1 | | | 86 |
| 08 | 31961 | X | 30557 | -0- | -1404 | -0- | 30350 | 3 | 51 | 4 | Y | 142 | 125 | 1 | 1 | 8 | 102 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 09 | 30930 | X | 28964 | -0- | -1966 | -0- | 28806 | 3 | 158 | 9 | Y | 144 | 145 | 1 | 2 | 8 | 99 |
| 10 | 31403 | X | 29591 | -0- | -1812 | -0- | 29384 | 3 | 207 | 9 | Y | 188 | 152 | 1 | 3 | 8 | 132 |
| 11 | 30390 | X | 27697 | -0- | -2693 | -0- | 27463 | 3 | 234 | 9 | Y | 213 | 7 | 8 | | | 338 |
| 12 | 31310 | X | 31016 | -0- | -294 | -0- | 31013 | 3 | 3 | 9 | Y | 3 | 307 | 1 | | | 34 |

TOTAL GAS PROD: 367,740 TOTAL CONDENSATE PROD: 2,254

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 744 | -0- | 744 | 744 | 703 | 3 | 41 | 9 | Y | 37 | 31 | 0 | | | 6 |
| 03 | 14B2 EXT | | 3584 | -0- | 3584 | 4328 | 3368 | 3 | 216 | 9 | Y | 196 | 165 | 0 | | | 37 |
| 04 | | 7479 | 3151 | -0- | -4328 | -0- | 2979 | 3 | 172 | 9 | Y | 156 | 158 | 0 | | | 35 |
| 05 | | 3161 | 3161 | -0- | -0- | -0- | 3008 | 3 | 153 | 9 | Y | 139 | 135 | 0 | | | 39 |
| 06 | | 2910 | 2430 | -0- | -480 | -0- | 2294 | 3 | 136 | 9 | Y | 124 | 145 | 0 | | | 18 |
| 07 | | 3057 | 3057 | -0- | -0- | -0- | 2976 | 3 | 81 | 9 | Y | 74 | 66 | 0 | | | 26 |
| 08 | | 3385 | 3385 | -0- | -0- | -0- | 3295 | 3 | 90 | 9 | Y | 82 | 89 | 0 | | | 19 |
| 09 | | 2910 | 2407 | -0- | -503 | -0- | 2367 | 3 | 40 | 9 | Y | 36 | 43 | 0 | | | 12 |
| 10 | | 3007 | 573 | -0- | -2434 | -0- | 573 | 3 | | | Y | -0- | 12 | 0 | | | -0- |
| 11 | | 2910 | 1239 | -0- | -1671 | -0- | 1160 | 3 | 79 | 9 | Y | 72 | 46 | 0 | | | 26 |
| 12 | | 3007 | 972 | -0- | -2035 | -0- | 895 | 3 | 77 | 9 | Y | 70 | 79 | 0 | | | 17 |

TOTAL GAS PROD: 24,703 TOTAL CONDENSATE PROD: 986

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '62' WELL #: 1 RRCID -> 114038 COMPL. DATE 11/01/1984 TOTAL DEPTH 12650 PERF. 9716 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4828 | -0- | 4828 | 15217 | 4816 | 3 | 12 | 9 | Y | 11 | | | | | 16 |
| 02 | 1300 | | 4214 | -0- | 2914 | 18131 | 4205 | 3 | 9 | 9 | Y | 8 | 14 | 1 | | | 10 |
| 03 | 20150 | | 3696 | -0- | -16454 | 1677 | 3675 | 3 | 21 | 9 | Y | 19 | | | | | 29 |
| 04 | 6552 | R | 4875 | -0- | -1677 | -0- | 4856 | 3 | 19 | 9 | Y | 17 | 25 | 1 | | | 21 |
| 05 | 5002 | R | 5002 | -0- | -0- | -0- | 4987 | 3 | 15 | 9 | Y | 14 | | | | | 35 |
| 06 | 4737 | R | 4737 | -0- | -0- | -0- | 4726 | 3 | 11 | 9 | Y | 10 | 33 | 1 | | | 12 |
| 07 | 4966 | R | 4966 | -0- | -0- | -0- | 4953 | 3 | 13 | 9 | Y | 12 | | | | | 24 |
| 08 | 4637 | R | 4637 | -0- | -0- | -0- | 4633 | 3 | 4 | 9 | Y | 4 | | | | | 28 |
| 09 | 4745 | R | 4745 | -0- | -0- | -0- | 4734 | 3 | 11 | 9 | Y | 10 | | | | | 38 |
| 10 | 4956 | R | 4956 | -0- | -0- | -0- | 4954 | 3 | 2 | 9 | Y | 2 | 27 | 1 | | | 13 |
| 11 | 4390 | R | 4390 | -0- | -0- | -0- | 4384 | 3 | 6 | 9 | Y | 5 | 16 | 1 | | | 2 |
| *12 | 4845 | R | 4845 | -0- | -0- | -0- | 13 | 1 | 4811 | 3 | Y | 19 | 18 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 55,891 TOTAL CONDENSATE PROD: 131

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 1 RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 99 | R | 99 | -0- | -0- | -0- | 58 | 2 | 41 | 9 | N | 37 | | | | | 142 |
| 02 | 168 | # | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | 142 |
| 03 | 186 | # | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 142 |
| 04 | 180 | # | 91 | -0- | -89 | -0- | 91 | 2 | | | N | -0- | | | | | 142 |
| 05 | 186 | # | 128 | -0- | -58 | -0- | 128 | 2 | | | N | -0- | | | | | 142 |
| 06 | 90 | # | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 142 |
| 07 | 93 | # | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 142 |
| 08 | 124 | # | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 142 |
| 09 | 120 | # | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 142 |
| 10 | 124 | # | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 142 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 142 |

TOTAL GAS PROD: 318 TOTAL CONDENSATE PROD: 37

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF. 12145 - 15708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2062 | X | 2062 | -0- | -0- | -0- | 1993 | 3 | 69 | 9 | Y | 63 | 43 | 1 | 4 | 8 | 88 |
| 02 | 1829 | X | 1829 | -0- | -0- | -0- | 1793 | 3 | 36 | 9 | Y | 33 | 6 | 8 | | | 115 |
| 03 | 1351 | X | 1351 | -0- | -0- | -0- | 1303 | 3 | 48 | 9 | Y | 44 | 78 | 1 | | | 81 |
| 04 | 1890 | N | 3 | -0- | -1887 | -0- | 2 | 3 | 1 | 9 | Y | 1 | 7 | 1 | | | 75 |
| 05 | 2672 | N | 2672 | -0- | -0- | -0- | 2619 | 3 | 53 | 9 | Y | 48 | 58 | 1 | | | 65 |
| 06 | 2441 | N | 2441 | -0- | -0- | -0- | 2358 | 3 | 83 | 9 | Y | 75 | 107 | 1 | 2 | 8 | 31 |
| 07 | 3100 | N | 3253 | -0- | 153 | 153 | 3202 | 3 | 51 | 9 | Y | 46 | 41 | 1 | 2 | 8 | 34 |
| 08 | 3100 | N | 3159 | -0- | 59 | 212 | 3075 | 3 | 84 | 9 | Y | 76 | | | | | 110 |
| 09 | 1725 | N | 1513 | -0- | -212 | -0- | 1466 | 3 | 47 | 9 | Y | 43 | 103 | 1 | | | 50 |
| 10 | 1550 | X | -0- | -0- | -1550 | -0- | | | | | Y | 34 | 45 | 1 | | | 39 |
| 11 | 1734 | X | 1734 | -0- | -0- | -0- | 1637 | 3 | 97 | 9 | Y | 88 | 68 | 1 | | | 59 |
| *12 | 3247 | X | 3247 | -0- | -0- | -0- | 3173 | 3 | 74 | 9 | Y | 67 | 67 | 1 | | | 59 |

TOTAL GAS PROD: 23,264 TOTAL CONDENSATE PROD: 618

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF. 16098 - 19542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4170 | X | 4170 | -0- | -0- | -0- | 4118 | 3 | 52 | 9 | Y | 47 | 51 | 1 | | | 86 |
| 02 | 3716 | X | 3716 | -0- | -0- | -0- | 3662 | 3 | 54 | 9 | Y | 49 | | | | | 135 |
| 03 | 4266 | X | 4266 | -0- | -0- | -0- | 4203 | 3 | 63 | 9 | Y | 57 | 98 | 1 | | | 94 |
| 04 | 4275 | X | 4275 | -0- | -0- | -0- | 4199 | 3 | 76 | 9 | Y | 69 | 77 | 1 | | | 86 |
| 05 | 4030 | X | 3486 | -0- | -544 | -0- | 3434 | 3 | 52 | 9 | Y | 47 | 60 | 1 | | | 73 |
| 06 | 3900 | X | 3309 | -0- | -591 | -0- | 3234 | 3 | 75 | 9 | Y | 68 | 109 | 1 | | | 32 |
| 07 | 3875 | X | 3231 | -0- | -644 | -0- | 3152 | 3 | 79 | 9 | Y | 72 | 60 | 1 | | | 44 |
| 08 | 3875 | X | 2728 | -0- | -1147 | -0- | 2654 | 3 | 74 | 9 | Y | 67 | | | | | 111 |
| 09 | 3750 | X | 3479 | -0- | -271 | -0- | 3411 | 3 | 68 | 9 | Y | 62 | 121 | 1 | | | 52 |
| 10 | 3472 | X | -0- | -0- | -3472 | -0- | | | | | Y | 56 | 62 | 1 | | | 46 |
| 11 | 3300 | X | 1409 | -0- | -1891 | -0- | 1355 | 3 | 54 | 9 | Y | 49 | 54 | 1 | | | 41 |
| 12 | 3596 | X | 1625 | -0- | -1971 | -0- | 1575 | 3 | 50 | 9 | Y | 45 | 49 | 1 | | | 37 |

TOTAL GAS PROD: 35,694 TOTAL CONDENSATE PROD: 688

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 12600 PERF.12156 - 20212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1231 | N | 1231 | -0- | -0- | -0- | 1188 | 3 | 43 | 9 | Y | 39 | 34 | 1 | | | 62 |
| 02 | 1281 | N | 1281 | -0- | -0- | -0- | 1224 | 3 | 57 | 9 | Y | 52 | | | | | 114 |
| 03 | 1124 | N | 1124 | -0- | -0- | -0- | 1059 | 3 | 65 | 9 | Y | 59 | 97 | 1 | | | 76 |
| 04 | 1200 | N | 416 | -0- | -784 | -0- | 357 | 3 | 59 | 9 | Y | 54 | 59 | 1 | | | 71 |
| 05 | 1426 | N | 62 | -0- | -1364 | -0- | 42 | 3 | 20 | 9 | Y | 18 | 26 | 1 | | | 63 |
| 06 | 1080 | N | 1063 | -0- | -17 | -0- | 1026 | 3 | 37 | 9 | Y | 34 | 69 | 1 | | | 28 |
| 07 | 1035 | N | 1035 | -0- | -0- | -0- | 981 | 3 | 54 | 9 | Y | 49 | 43 | 1 | | | 34 |
| 08 | 730 | N | 730 | -0- | -0- | -0- | 696 | 3 | 34 | 9 | Y | 31 | | | | | 65 |
| 09 | 1050 | N | 992 | -0- | -58 | -0- | 952 | 3 | 40 | 9 | Y | 36 | 69 | 1 | | | 32 |
| 10 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | Y | 30 | 34 | 1 | | | 28 |
| 11 | 720 | N | 171 | -0- | -549 | -0- | 154 | 3 | 17 | 9 | Y | 15 | 24 | 1 | | | 19 |
| 12 | 1023 | N | 115 | -0- | -908 | -0- | 98 | 3 | 17 | 9 | Y | 15 | 19 | 1 | | | 15 |

TOTAL GAS PROD: 8,220 TOTAL CONDENSATE PROD: 432

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 781 | N | 781 | -0- | -0- | -0- | 733 | 3 | 48 | 9 | Y | 44 | 53 | 1 | | | 92 |
| 02 | 326 | N | 326 | -0- | -0- | -0- | 290 | 3 | 36 | 9 | Y | 33 | | | | | 125 |
| 03 | 1530 | N | 1530 | -0- | -0- | -0- | 1468 | 3 | 62 | 9 | Y | 56 | 88 | 1 | | | 93 |
| 04 | 1330 | N | 1330 | -0- | -0- | -0- | 1277 | 3 | 53 | 9 | Y | 48 | 56 | 1 | | | 85 |
| 05 | 1471 | N | 1471 | -0- | -0- | -0- | 1426 | 3 | 45 | 9 | Y | 41 | 55 | 1 | | | 71 |
| 06 | 1743 | N | 1743 | -0- | -0- | -0- | 1676 | 3 | 67 | 9 | Y | 61 | 96 | 1 | | | 36 |
| 07 | 1754 | N | 1754 | -0- | -0- | -0- | 1704 | 3 | 50 | 9 | Y | 45 | 44 | 1 | | | 37 |
| 08 | 1457 | N | 1438 | -0- | -19 | -0- | 1369 | 3 | 69 | 9 | Y | 63 | | | | | 100 |
| 09 | 1650 | N | 1184 | -0- | -466 | -0- | 1128 | 3 | 56 | 9 | Y | 51 | 101 | 1 | | | 50 |
| 10 | 1705 | N | -0- | -0- | -1705 | -0- | | | | | Y | 57 | 57 | 1 | | | 50 |
| 11 | 1380 | N | 883 | -0- | -497 | -0- | 838 | 3 | 45 | 9 | Y | 41 | 48 | 1 | | | 43 |
| 12 | 1209 | N | 1154 | -0- | -55 | -0- | 1077 | 3 | 77 | 9 | Y | 70 | 59 | 1 | | | 54 |

TOTAL GAS PROD: 13,594 TOTAL CONDENSATE PROD: 610

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | # | 814 | -0- | -271 | -0- | 799 | 3 | 15 | 9 | N | 14 | | | | | 128 |
| 02 | 1180 | R | 1180 | -0- | -0- | -0- | 1143 | 3 | 37 | 9 | N | 34 | | | | | 162 |
| 03 | 1214 | R | 1214 | -0- | -0- | -0- | 1177 | 3 | 37 | 9 | N | 34 | 175 | 1 | | | 21 |
| 04 | 1198 | R | 1198 | -0- | -0- | -0- | 1168 | 3 | 30 | 9 | N | 27 | | | | | 48 |
| 05 | 1150 | R | 1150 | -0- | -0- | -0- | 1130 | 3 | 20 | 9 | N | 18 | | | | | 66 |
| 06 | 1050 | # | 941 | -0- | -109 | -0- | 933 | 3 | 8 | 9 | N | 7 | | | | | 73 |
| 07 | 1086 | R | 1086 | -0- | -0- | -0- | 1064 | 3 | 22 | 9 | N | 20 | | | | | 93 |
| 08 | 1085 | # | 908 | -0- | -177 | -0- | 886 | 3 | 22 | 9 | N | 20 | | | | | 113 |
| 09 | 1109 | R | 1109 | -0- | -0- | -0- | 1090 | 3 | 19 | 9 | N | 17 | | | | | 130 |
| 10 | 1085 | # | 1054 | -0- | -31 | -0- | 1033 | 3 | 21 | 9 | N | 19 | | | | | 149 |
| 11 | 1050 | # | 951 | -0- | -99 | -0- | 929 | 5 | 22 | 9 | N | 20 | | | | | 169 |
| 12 | 1085 | # | 1041 | -0- | -44 | -0- | 1018 | 3 | 23 | 9 | N | 21 | | | | | 190 |

TOTAL GAS PROD: 12,646 TOTAL CONDENSATE PROD: 251

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | # | 739 | -0- | -532 | -0- | 672 | 3 | 67 | 9 | N | 61 | 177 | 1 | | | 115 |
| 02 | 1484 | # | -0- | -0- | -1484 | -0- | | | | | N | 160 | 184 | 1 | | | 91 |
| 03 | 1674 | # | -0- | -0- | -1674 | -0- | | | | | N | 34 | | | | | 125 |
| 04 | 1620 | # | -0- | -0- | -1620 | -0- | | | | | N | 98 | | | | | 223 |
| 05 | 1674 | # | -0- | -0- | -1674 | -0- | | | | | N | 66 | 181 | 1 | | | 108 |
| 06 | 720 | # | -0- | -0- | -720 | -0- | | | | | N | 87 | | | | | 195 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 70 | | | | | 265 |
| 08 | 535 | R | 535 | -0- | -0- | -0- | 465 | 3 | 70 | 9 | N | 64 | 187 | 1 | | | 142 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 56 | | | | | 198 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 102 | 177 | 1 | | | 123 |
| 11 | 510 | # | -0- | -0- | -510 | -0- | | | | | N | 48 | | | | | 171 |
| 12 | 527 | # | -0- | -0- | -527 | -0- | | | | | N | 36 | | | | | 207 |

TOTAL GAS PROD: 1,274 TOTAL CONDENSATE PROD: 882

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMACKER 85 SW WELL #: RRCID -> 267443 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6348 - 6476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEGACY RESERVES OPERATING LP 495445
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | 121664 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 121664 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 121664 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 121664 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 121664 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 121664 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 121664 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 121664 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 121664 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 121664 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 121664 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 121664 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 868 | -0- | -155 | -0- | 868 | 3 | | | N | -0- | | | | | 168 |
| 02 | 924 | N | 813 | -0- | -111 | -0- | 813 | 3 | | | N | -0- | | | | | 168 |
| 03 | 961 | N | 774 | -0- | -187 | -0- | 774 | 3 | | | N | -0- | | | | | 168 |
| 04 | 840 | N | 783 | -0- | -57 | -0- | 783 | 3 | | | N | -0- | | | | | 168 |
| 05 | 899 | N | 713 | -0- | -186 | -0- | 713 | 3 | | | N | -0- | | | | | 168 |
| 06 | 750 | N | 576 | -0- | -174 | -0- | 576 | 3 | | | N | -0- | | | | | 168 |
| 07 | 806 | N | 584 | -0- | -222 | -0- | 584 | 3 | | | N | -0- | | | | | 168 |
| 08 | 713 | N | 361 | -0- | -352 | -0- | 361 | 3 | | | N | -0- | | | | | 168 |
| 09 | 570 | N | 226 | -0- | -344 | -0- | 226 | 3 | | | N | -0- | | | | | 168 |
| 10 | 589 | N | 286 | -0- | -303 | -0- | 286 | 3 | | | N | -0- | | | | | 168 |
| 11 | 384 | N | 384 | -0- | -0- | -0- | 384 | 3 | | | N | -0- | | | | | 168 |
| 12 | 248 | N | 186 | -0- | -62 | -0- | 186 | 3 | | | N | -0- | | | | | 168 |

TOTAL GAS PROD: 6,554 TOTAL CONDENSATE PROD: -0-

AMACKER 80 WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: -0-

AMACKER 80 WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 158 | -0- | -369 | -0- | 114 | 3 | 44 | 9 | N | 40 | | | | | 131 |
| 02 | 415 | N | 415 | -0- | -0- | -0- | 250 | 3 | 165 | 9 | N | 150 | 177 | 1 | | | 104 |
| 03 | 339 | N | 339 | -0- | -0- | -0- | 172 | 3 | 167 | 9 | N | 152 | | | | | 256 |
| 04 | 684 | N | 684 | -0- | -0- | -0- | 571 | 3 | 113 | 9 | N | 103 | 177 | 1 | | | 182 |
| 05 | 872 | N | 872 | -0- | -0- | -0- | 780 | 3 | 92 | 9 | N | 84 | 178 | 1 | | | 88 |
| 06 | 740 | N | 740 | -0- | -0- | -0- | 676 | 3 | 64 | 9 | N | 58 | | | | | 146 |
| 07 | 716 | N | 716 | -0- | -0- | -0- | 644 | 3 | 72 | 9 | N | 65 | | | | | 211 |
| 08 | 868 | N | 726 | -0- | -142 | -0- | 656 | 3 | 70 | 9 | N | 64 | 178 | 1 | | | 97 |
| 09 | 750 | N | 637 | -0- | -113 | -0- | 570 | 3 | 67 | 9 | N | 61 | | | | | 158 |
| 10 | 713 | N | 510 | -0- | -203 | -0- | 476 | 3 | 34 | 9 | N | 31 | | | | | 189 |
| 11 | 690 | N | 317 | -0- | -373 | -0- | 300 | 3 | 17 | 9 | N | 15 | | | | | 204 |
| 12 | 651 | N | 415 | -0- | -236 | -0- | 396 | 3 | 19 | 9 | N | 17 | 175 | 1 | | | 46 |

TOTAL GAS PROD: 6,529 TOTAL CONDENSATE PROD: 840

SLEDGE, H. G., INC. 787403
HOLLY B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 563 | -0- | -460 | -0- | 376 | 2 | 187 | 9 | N | 170 | 181 | 1 | | | 260 |
| 02 | 868 | N | 789 | -0- | -79 | -0- | 547 | 2 | 242 | 9 | N | 220 | 179 | 1 | | | 301 |
| 03 | 899 | N | 882 | -0- | -17 | -0- | 661 | 2 | 221 | 9 | N | 201 | 363 | 1 | | | 139 |
| 04 | 913 | N | 913 | -0- | -0- | -0- | 727 | 2 | 186 | 9 | N | 169 | 182 | 1 | | | 126 |
| 05 | 904 | N | 904 | -0- | -0- | -0- | 757 | 2 | 147 | 9 | N | 134 | | | | | 260 |
| 06 | 843 | N | 843 | -0- | -0- | -0- | 700 | 2 | 143 | 9 | N | 130 | 178 | 1 | | | 212 |
| 07 | 930 | N | 930 | -0- | -0- | -0- | 784 | 2 | 146 | 9 | N | 133 | 178 | 1 | | | 167 |
| 08 | 899 | N | 280 | -0- | -619 | -0- | 196 | 2 | 84 | 9 | N | 76 | | | | | 243 |
| 09 | 840 | N | 276 | -0- | -564 | -0- | 120 | 2 | 156 | 9 | N | 142 | 181 | 1 | | | 204 |
| 10 | 930 | N | 502 | -0- | -428 | -0- | 330 | 2 | 172 | 9 | N | 156 | 184 | 1 | | | 176 |
| 11 | 662 | N | 662 | -0- | -0- | -0- | 442 | 2 | 220 | 9 | N | 200 | 181 | 1 | | | 195 |
| 12 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | 195 |

TOTAL GAS PROD: 7,544 TOTAL CONDENSATE PROD: 1,731

HALFF ESTATE WELL #: 1 RRCID -> 215161 COMPL. DATE 06/15/1983 TOTAL DEPTH 11771 PERF. 9040 - 9080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/30/2013 - PLUGGED 04-30-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1064 | -0- | -424 | -0- | 1064 | 2 | | | N | -0- | | | | | 24 |
| 02 | 1176 | N | 676 | -0- | -500 | -0- | 676 | 2 | | | N | -0- | | | | | 24 |
| 03 | 1476 | N | 1476 | -0- | -0- | -0- | 1476 | 2 | | | N | -0- | | | | | 24 |
| 04 | 1275 | N | 1275 | -0- | -0- | -0- | 1275 | 2 | | | N | -0- | | | | | 24 |
| 05 | 1463 | N | 1463 | -0- | -0- | -0- | 1463 | 2 | | | N | -0- | | | | | 24 |
| 06 | 1440 | N | 1319 | -0- | -121 | -0- | 1319 | 2 | | | N | -0- | | | | | 24 |
| 07 | 1560 | N | 1560 | -0- | -0- | -0- | 1560 | 2 | | | N | -0- | | | | | 24 |
| 08 | 1457 | N | 1441 | -0- | -16 | -0- | 1441 | 2 | | | N | -0- | | | | | 24 |
| 09 | 1370 | N | 1370 | -0- | -0- | -0- | 1370 | 2 | | | N | -0- | | | | | 24 |
| 10 | 1277 | N | 1277 | -0- | -0- | -0- | 1277 | 2 | | | N | -0- | | | | | 24 |
| 11 | 1380 | N | 1021 | -0- | -359 | -0- | 1021 | 2 | | | N | -0- | | | | | 24 |
| 12 | 1426 | N | NO RPT | -0- | -1426 | -0- | | | | | N | NO RPT | | | | | 24 |

TOTAL GAS PROD: 13,942 TOTAL CONDENSATE PROD: -0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | -0- | -0- | -11 | -0- | | | | N | -0- | | | 28 |
| 02 | 10 | N | 9 | -0- | -1 | -0- | 9 | 2 | | N | -0- | | | 28 |
| 03 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | N | -0- | | | 28 |
| 04 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | N | -0- | | | 28 |
| 05 | 9 | N | -0- | -0- | -9 | -0- | | | | N | -0- | | | 28 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | N | -0- | | | 28 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | N | -0- | 28 1 | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 180 | N | -0- | -0- | -180 | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 57 TOTAL CONDENSATE PROD: -0-

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | 32644 | | | | N | NO RPT | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | 32644 | | | | N | NO RPT | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | 32644 | | | | N | NO RPT | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | 32644 | | | | N | NO RPT | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | 32644 | | | | N | NO RPT | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | 32644 | | | | N | NO RPT | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | 32644 | | | | N | NO RPT | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | 32644 | | | | N | NO RPT | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | 32644 | | | | N | NO RPT | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | 32644 | | | | N | NO RPT | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | 32644 | | | | N | NO RPT | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | 32644 | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SYLVIA WELL #: 1W RRCID -> 199504 COMPL. DATE N/A TOTAL DEPTH 9519 PERF. 9202 - 9406

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 86 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLI WELL #: 1 RRCID -> 205210 COMPL. DATE 03/10/2002 TOTAL DEPTH 9525 PERF. 9150 - 9525

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 134 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 134 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 134 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 134 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 134 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 134 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | 134 1 | | -0- |

WORKED OVER ANOTHER ZONE.. 07/07/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
LAURA D WELL #: 1 U RRCID -> 206558 COMPL. DATE 03/12/2009 TOTAL DEPTH 9540 PERF. 9225 - 9420

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | 4138 | | | | | N | -0- | | | | | 95 |
| 02 | T. A. | 9 | -0- | 9 | 4147 | 9 | 2 | | | N | -0- | | | | | 95 |
| 03 | T. A. | 14 | -0- | 14 | 4161 | 14 | 2 | | | N | -0- | | | | | 95 |
| 04 | T. A. | 158 | -0- | 158 | 4319 | 26 | 2 | 132 | 9 | N | 120 | | | | | 215 |
| 05 | T. A. | -0- | -0- | -0- | 4319 | | | | | N | -0- | | | | | 215 |
| 06 | T. A. | -0- | -0- | -0- | 4319 | | | | | N | -0- | | | | | 215 |
| 07 | T. A. | 90 | -0- | 90 | 4409 | 47 | 2 | 43 | 9 | N | 39 | 184 | 1 | | | 70 |
| 08 | T. A. | 174 | -0- | 174 | 4583 | 80 | 2 | 94 | 9 | N | 85 | | | | | 155 |
| 09 | T. A. | 118 | -0- | 118 | 4701 | 32 | 2 | 86 | 9 | N | 78 | 2 | 8 | | | 231 |
| 10 | T. A. | 159 | -0- | 159 | 4860 | 2 | 1 | 46 | 2 | N | 101 | 305 | 1 | 19 | 8 | 8 |
| | | | | | | 111 | 9 | | | | | | | | | |
| 11 | T. A. | 207 | -0- | 207 | 5067 | 1 | 1 | 13 | 2 | N | 175 | 174 | 1 | | | 9 |
| | | | | | | 193 | 9 | | | | | | | | | |
| 12 | T. A. | NO RPT | -0- | -0- | 5067 | | | | | N | NO RPT | | | | | 9 |

TOTAL GAS PROD: 929 TOTAL CONDENSATE PROD: 598

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 374 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 374 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 374 |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 374 |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 374 |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | 374 | 1 | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 N | 1146 | -0- | -218 | -0- | 1146 | 2 | | | N | -0- | | | | | 230 |
| 02 | 1344 N | 1129 | -0- | -215 | -0- | 1129 | 2 | | | N | -0- | | | | | 230 |
| 03 | 1426 N | 988 | -0- | -438 | -0- | 988 | 2 | | | N | -0- | | | | | 230 |
| 04 | 1238 N | 1238 | -0- | -0- | -0- | 1238 | 2 | | | N | -0- | | | | | 230 |
| 05 | 1258 N | 1258 | -0- | -0- | -0- | 1258 | 2 | | | N | -0- | | | | | 230 |
| 06 | 1145 N | 1145 | -0- | -0- | -0- | 1145 | 2 | | | N | -0- | | | | | 230 |
| 07 | 1271 N | 1209 | -0- | -62 | -0- | 1209 | 2 | | | N | -0- | | | | | 230 |
| 08 | 1271 N | 808 | -0- | -463 | -0- | 808 | 2 | | | N | -0- | | | | | 230 |
| 09 | 1140 N | 322 | -0- | -818 | -0- | 322 | 2 | | | N | -0- | | | | | 230 |
| 10 | 89 N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | 230 |
| 11 | 780 N | 312 | -0- | -468 | -0- | 312 | 2 | | | N | -0- | | | | | 230 |
| 12 | 341 N | NO RPT | -0- | -341 | -0- | | | | | N | NO RPT | | | | | 230 |

TOTAL GAS PROD: 9,644 TOTAL CONDENSATE PROD: -0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1585 | -0- | -244 | -0- | 1585 | 2 | | | N | -0- | | | | | 61 |
| 02 | 1596 | N | 1451 | -0- | -145 | -0- | 1451 | 2 | | | N | -0- | | | | | 61 |
| 03 | 1674 | N | 1640 | -0- | -34 | -0- | 1638 | 2 | 2 | 9 | N | 2 | | | | | 63 |
| 04 | 1580 | N | 1580 | -0- | -0- | -0- | 1580 | 2 | | | N | -0- | | | | | 63 |
| 05 | 1612 | N | 1590 | -0- | -22 | -0- | 1590 | 2 | | | N | -0- | | | | | 63 |
| 06 | 1590 | N | 1474 | -0- | -116 | -0- | 1474 | 2 | | | N | -0- | | | | | 63 |
| 07 | 1643 | N | 1503 | -0- | -140 | -0- | 1503 | 2 | | | N | -0- | | | | | 63 |
| 08 | 1581 | N | 1425 | -0- | -156 | -0- | 1425 | 2 | | | N | -0- | | | | | 63 |
| 09 | 1470 | N | 1253 | -0- | -217 | -0- | 1253 | 2 | | | N | -0- | | | | | 63 |
| 10 | 1222 | N | 1222 | -0- | -0- | -0- | 1222 | 2 | | | N | -0- | | | | | 63 |
| 11 | 1380 | N | 1132 | -0- | -248 | -0- | 1132 | 2 | | | N | -0- | | | | | 63 |
| 12 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | N | NO RPT | | | | | 63 |

TOTAL GAS PROD: 15,855 TOTAL CONDENSATE PROD: 2

CAROLYN WELL #: 1 RRCID -> 264358 COMPL. DATE 03/14/2000 TOTAL DEPTH 9400 PERF. 9275 - 9315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 153 | -0- | -95 | -0- | 110 | 2 | 43 | 9 | N | 39 | | | | | 172 |
| 02 | 588 | N | -0- | -0- | -588 | -0- | | | | | N | -0- | | | | | 172 |
| 03 | 567 | N | 567 | -0- | -0- | -0- | 3 | 1 | 239 | 2 | N | 295 | 337 | 1 | | | 130 |
| | | | | | | | 325 | 9 | | | | | | | | | |
| 04 | 150 | N | 45 | -0- | -105 | -0- | 43 | 2 | 2 | 9 | N | 2 | 114 | 1 | | | 18 |
| 05 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | 18 | 1 | | | -0- |
| 06 | 540 | N | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 53 | N | 53 | -0- | -0- | -0- | 38 | 2 | 15 | 9 | N | 14 | 6 | 1 | 1 | 8 | 7 |
| 09 | 593 | N | 593 | -0- | -0- | -0- | 548 | 2 | 45 | 9 | N | 41 | 32 | 1 | | | 16 |
| 10 | 542 | N | 542 | -0- | -0- | -0- | 9 | 1 | 518 | 2 | N | 14 | 21 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 208 | N | 208 | -0- | -0- | -0- | 3 | 1 | 205 | 2 | N | -0- | 9 | 1 | | | -0- |
| 12 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,189 TOTAL CONDENSATE PROD: 405

THOMPSON, J. CLEO 855610
ADAMS "101" WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 11 | -0- | -268 | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | 170 |
| 02 | 341 | N | 341 | -0- | -0- | -0- | 41 | 1 | 300 | 2 | N | -0- | | | | | 170 |
| 03 | 320 | N | 320 | -0- | -0- | -0- | 38 | 1 | 282 | 2 | N | -0- | | | | | 170 |
| 04 | 352 | N | 352 | -0- | -0- | -0- | 39 | 1 | 289 | 2 | N | 22 | 147 | 1 | | | 45 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 372 | N | 324 | -0- | -48 | -0- | 39 | 1 | 285 | 2 | N | -0- | | | | | 45 |
| 06 | 300 | N | 291 | -0- | -9 | -0- | 35 | 1 | 256 | 2 | N | -0- | | | | | 45 |
| 07 | 372 | N | 267 | -0- | -105 | -0- | 267 | 2 | | | N | -0- | | | | | 45 |
| 08 | 310 | N | 189 | -0- | -121 | -0- | 189 | 2 | | | N | -0- | | | | | 45 |
| 09 | 300 | N | 95 | -0- | -205 | -0- | 95 | 2 | | | N | -0- | | | | | 45 |
| 10 | 279 | N | 109 | -0- | -170 | -0- | 109 | 2 | | | N | -0- | | | | | 45 |
| 11 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | 45 |
| *12 | 218 | N | 218 | -0- | -0- | -0- | 26 | 1 | 192 | 2 | N | -0- | | | | | 45 |

TOTAL GAS PROD: 2,747 TOTAL CONDENSATE PROD: 22

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INC G-10 | | 108 | -0- | 108 | 108 | 1 | 1 | 107 | 3 | Y | -0- | | | | | -0- |
| 02 | INC G-10 | | 117 | -0- | 117 | 225 | 1 | 1 | 116 | 3 | Y | -0- | | | | | -0- |
| 03 | INC G-10 | | 140 | -0- | 140 | 365 | 1 | 1 | 139 | 3 | Y | -0- | | | | | -0- |
| 04 | 500 | N | 135 | -0- | -365 | -0- | 1 | 1 | 134 | 3 | Y | -0- | | | | | -0- |
| 05 | 93 | N | 69 | -0- | -24 | -0- | 1 | 1 | 68 | 3 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 49 | -0- | -41 | -0- | 49 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 48 | N | 48 | -0- | -0- | -0- | 48 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 250 | N | 250 | -0- | -0- | -0- | 1 | 1 | 249 | 3 | Y | -0- | | | | | -0- |
| 11 | 216 | N | 216 | -0- | -0- | -0- | 3 | 1 | 213 | 3 | Y | -0- | | | | | -0- |
| *12 | 323 | N | 323 | -0- | -0- | -0- | 9 | 1 | 314 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,661 TOTAL CONDENSATE PROD: -0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4673 | X | 4673 | -0- | -0- | -0- | 62 | 1 | 4611 | 3 | Y | -0- | | | | | -0- |
| 02 | 5089 | X | 5089 | -0- | -0- | -0- | 58 | 1 | 5031 | 3 | Y | -0- | | | | | -0- |
| 03 | 5909 | X | 5909 | -0- | -0- | -0- | 59 | 1 | 5850 | 3 | Y | -0- | | | | | -0- |
| 04 | 5988 | X | 5988 | -0- | -0- | -0- | 31 | 1 | 5957 | 3 | Y | -0- | | | | | -0- |
| 05 | 3751 | X | 3723 | -0- | -28 | -0- | 32 | 1 | 3691 | 3 | Y | -0- | | | | | -0- |
| 06 | 3859 | X | 3859 | -0- | -0- | -0- | 30 | 1 | 3829 | 3 | Y | -0- | | | | | -0- |
| 07 | 3822 | X | 3822 | -0- | -0- | -0- | 31 | 1 | 3791 | 3 | Y | -0- | | | | | -0- |
| 08 | 2418 | X | 1850 | -0- | -568 | -0- | 1 | 1 | 1849 | 3 | Y | -0- | | | | | -0- |
| 09 | 3655 | X | 3655 | -0- | -0- | -0- | 9 | 1 | 3646 | 3 | Y | -0- | | | | | -0- |
| 10 | 3649 | X | 3649 | -0- | -0- | -0- | 8 | 1 | 3641 | 3 | Y | -0- | | | | | -0- |
| 11 | 2340 | X | 1916 | -0- | -424 | -0- | 30 | 1 | 1886 | 3 | Y | -0- | | | | | -0- |
| 12 | 2418 | X | 2176 | -0- | -242 | -0- | 59 | 1 | 2117 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 46,309 TOTAL CONDENSATE PROD: -0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 107 | N | 107 | -0- | -0- | -0- | 1 | 1 | 106 | 3 | Y | -0- | | | | | -0- |
| 02 | 155 | N | 155 | -0- | -0- | -0- | 2 | 1 | 153 | 3 | Y | -0- | | | | | -0- |
| 03 | 186 | N | 186 | -0- | -0- | -0- | 2 | 1 | 184 | 3 | Y | -0- | | | | | -0- |
| 04 | 180 | N | 180 | -0- | -0- | -0- | 1 | 1 | 179 | 3 | Y | -0- | | | | | -0- |
| 05 | 61 | N | 61 | -0- | -0- | -0- | 1 | 1 | 60 | 3 | Y | -0- | | | | | -0- |
| 06 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 48 | X | 48 | -0- | -0- | -0- | 48 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 186 | X | 25 | -0- | -161 | -0- | 25 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 180 | X | 168 | -0- | -12 | -0- | 168 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 225 | X | 225 | -0- | -0- | -0- | 1 | 1 | 224 | 3 | Y | -0- | | | | | -0- |
| 11 | 212 | X | 212 | -0- | -0- | -0- | 3 | 1 | 209 | 3 | Y | -0- | | | | | -0- |
| *12 | 323 | X | 323 | -0- | -0- | -0- | 9 | 1 | 314 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,739 TOTAL CONDENSATE PROD: -0-

AMACKER-TIPPETT, SW.(WOLFCAMP A)//CONT.// 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 327 | -0- | 327 | 2355 | 4 | 1 | 323 | 3 | Y | -0- | | | | | -0- |
| 02 | 2706 | X | 351 | -0- | -2355 | -0- | 4 | 1 | 347 | 3 | Y | -0- | | | | | -0- |
| 03 | 419 | X | 419 | -0- | -0- | -0- | 4 | 1 | 415 | 3 | Y | -0- | | | | | -0- |
| 04 | 335 | N | 335 | -0- | -0- | -0- | 2 | 1 | 333 | 3 | Y | -0- | | | | | -0- |
| 05 | 171 | N | 171 | -0- | -0- | -0- | 1 | 1 | 170 | 3 | Y | -0- | | | | | -0- |
| 06 | 98 | N | 98 | -0- | -0- | -0- | 1 | 1 | 97 | 3 | Y | -0- | | | | | -0- |
| 07 | 96 | N | 96 | -0- | -0- | -0- | 1 | 1 | 95 | 3 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 50 | -0- | -12 | -0- | 50 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 206 | N | 206 | -0- | -0- | -0- | 3 | 1 | 203 | 3 | Y | -0- | | | | | -0- |
| *12 | 323 | N | 323 | -0- | -0- | -0- | 9 | 1 | 314 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,767 TOTAL CONDENSATE PROD: -0-

AMACKER-TIPPETT, W. (BEND) 02221 300 NON-ASSOCIATED EXEMPT CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 088095 COMPL. DATE 03/18/1980 TOTAL DEPTH 10784 PERF.10666 - 10681

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 165494 COMPL. DATE 04/21/1980 TOTAL DEPTH 10784 PERF.10222 - 10247

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMACKER-TIPPETT, W (STRAWN-DETR)//CONT.// 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 N | 456 | -0- | -9 | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 N | 402 | -0- | -18 | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 N | 393 | -0- | -72 | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 04 | 494 N | 494 | -0- | -0- | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 N | 392 | -0- | -42 | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 06 | 482 N | 482 | -0- | -0- | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 N | 424 | -0- | -10 | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 08 | 410 N | 410 | -0- | -0- | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 N | 379 | -0- | -41 | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 N | 413 | -0- | -21 | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 11 | 394 N | 394 | -0- | -0- | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| *12 | 406 N | 406 | -0- | -0- | -0- | 406 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,045 TOTAL CONDENSATE PROD: -0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 N | 59 | -0- | -3 | -0- | 2 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 02 | 56 N | 55 | -0- | -1 | -0- | 2 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 03 | 65 N | 65 | -0- | -0- | -0- | 3 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 04 | 61 N | 61 | -0- | -0- | -0- | 2 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 05 | 62 N | 54 | -0- | -8 | -0- | 2 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 06 | 60 N | 60 | -0- | -0- | -0- | 2 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| 07 | 62 N | 54 | -0- | -8 | -0- | 2 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 08 | 62 N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 N | 57 | -0- | -3 | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 N | 60 | -0- | -2 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 N | 51 | -0- | -9 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 N | 56 | -0- | -6 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 694 TOTAL CONDENSATE PROD: -0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 866 | -0- | -2 | -0- | 35 | 1 | 831 | 3 | N | -0- | | | -0- |
| 02 | 803 | N | 803 | -0- | -0- | -0- | 32 | 1 | 771 | 3 | N | -0- | | | -0- |
| 03 | 902 | N | 902 | -0- | -0- | -0- | 36 | 1 | 866 | 3 | N | -0- | | | -0- |
| 04 | 900 | N | 900 | -0- | -0- | -0- | 36 | 1 | 864 | 3 | N | -0- | | | -0- |
| 05 | 868 | N | 868 | -0- | -0- | -0- | 35 | 1 | 833 | 3 | N | -0- | | | -0- |
| 06 | 871 | N | 871 | -0- | -0- | -0- | 35 | 1 | 836 | 3 | N | -0- | | | -0- |
| 07 | 930 | N | 831 | -0- | -99 | -0- | 33 | 1 | 798 | 3 | N | -0- | | | -0- |
| 08 | 919 | N | 919 | -0- | -0- | -0- | 919 | 3 | | | N | -0- | | | -0- |
| 09 | 870 | N | 821 | -0- | -49 | -0- | 821 | 3 | | | N | -0- | | | -0- |
| 10 | 891 | N | 891 | -0- | -0- | -0- | 891 | 3 | | | N | -0- | | | -0- |
| 11 | 900 | N | 875 | -0- | -25 | -0- | 875 | 3 | | | N | -0- | | | -0- |
| 12 | 837 | N | 822 | -0- | -15 | -0- | 822 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,369 TOTAL CONDENSATE PROD: -0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 317 | N | 317 | -0- | -0- | -0- | 13 | 1 | 304 | 3 | N | -0- | | | -0- |
| 02 | 280 | N | 269 | -0- | -11 | -0- | 11 | 1 | 258 | 3 | N | -0- | | | -0- |
| 03 | 322 | N | 322 | -0- | -0- | -0- | 13 | 1 | 309 | 3 | N | -0- | | | -0- |
| 04 | 302 | N | 302 | -0- | -0- | -0- | 12 | 1 | 290 | 3 | N | -0- | | | -0- |
| 05 | 310 | N | 292 | -0- | -18 | -0- | 12 | 1 | 280 | 3 | N | -0- | | | -0- |
| 06 | 300 | N | 288 | -0- | -12 | -0- | 12 | 1 | 276 | 3 | N | -0- | | | -0- |
| 07 | 310 | N | 304 | -0- | -6 | -0- | 12 | 1 | 292 | 3 | N | -0- | | | -0- |
| 08 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | -0- |
| 09 | 300 | N | 274 | -0- | -26 | -0- | 274 | 3 | | | N | -0- | | | -0- |
| 10 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | -0- |
| 11 | 300 | N | 259 | -0- | -41 | -0- | 259 | 3 | | | N | -0- | | | -0- |
| 12 | 279 | N | 199 | -0- | -80 | -0- | 199 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,454 TOTAL CONDENSATE PROD: -0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 207 | -0- | -10 | -0- | 8 | 1 | 199 | 3 | N | -0- | | | -0- |
| 02 | 196 | N | 184 | -0- | -12 | -0- | 7 | 1 | 177 | 3 | N | -0- | | | -0- |
| 03 | 217 | N | 216 | -0- | -1 | -0- | 9 | 1 | 207 | 3 | N | -0- | | | -0- |
| 04 | 210 | N | 208 | -0- | -2 | -0- | 8 | 1 | 200 | 3 | N | -0- | | | -0- |
| 05 | 217 | N | 201 | -0- | -16 | -0- | 8 | 1 | 193 | 3 | N | -0- | | | -0- |
| 06 | 210 | N | 200 | -0- | -10 | -0- | 8 | 1 | 192 | 3 | N | -0- | | | -0- |
| 07 | 186 | N | 181 | -0- | -5 | -0- | 7 | 1 | 174 | 3 | N | -0- | | | -0- |
| 08 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | -0- |
| 09 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | -0- |
| 10 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | N | -0- | | | -0- |
| 11 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | N | -0- | | | -0- |
| *12 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,393 TOTAL CONDENSATE PROD: -0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 109 | N | 109 | -0- | -0- | -0- | 4 | 1 | 105 | 3 | N | -0- | | | -0- |
| 02 | 112 | N | 90 | -0- | -22 | -0- | 4 | 1 | 86 | 3 | N | -0- | | | -0- |
| 03 | 99 | N | 99 | -0- | -0- | -0- | 4 | 1 | 95 | 3 | N | -0- | | | -0- |
| 04 | 120 | N | 107 | -0- | -13 | -0- | 4 | 1 | 103 | 3 | N | -0- | | | -0- |
| 05 | 110 | N | 110 | -0- | -0- | -0- | 4 | 1 | 106 | 3 | N | -0- | | | -0- |
| 06 | 105 | N | 105 | -0- | -0- | -0- | 4 | 1 | 101 | 3 | N | -0- | | | -0- |
| 07 | 124 | N | 106 | -0- | -18 | -0- | 4 | 1 | 102 | 3 | N | -0- | | | -0- |
| 08 | 124 | N | 121 | -0- | -3 | -0- | 121 | 3 | | | N | -0- | | | -0- |
| 09 | 120 | N | 108 | -0- | -12 | -0- | 108 | 3 | | | N | -0- | | | -0- |
| 10 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | -0- |
| 11 | 120 | N | 107 | -0- | -13 | -0- | 107 | 3 | | | N | -0- | | | -0- |
| 12 | 124 | N | 79 | -0- | -45 | -0- | 79 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,259 TOTAL CONDENSATE PROD: -0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 171 | -0- | -15 | -0- | 7 | 1 | 164 | 3 | N | -0- | | | -0- |
| 02 | 168 | N | 157 | -0- | -11 | -0- | 6 | 1 | 151 | 3 | N | -0- | | | -0- |
| 03 | 186 | N | 180 | -0- | -6 | -0- | 7 | 1 | 173 | 3 | N | -0- | | | -0- |
| 04 | 180 | N | 176 | -0- | -4 | -0- | 7 | 1 | 169 | 3 | N | -0- | | | -0- |
| 05 | 186 | N | 176 | -0- | -10 | -0- | 7 | 1 | 169 | 3 | N | -0- | | | -0- |
| 06 | 180 | N | 169 | -0- | -11 | -0- | 7 | 1 | 162 | 3 | N | -0- | | | -0- |
| 07 | 186 | N | 159 | -0- | -27 | -0- | 6 | 1 | 153 | 3 | N | -0- | | | -0- |
| 08 | 186 | N | 176 | -0- | -10 | -0- | 176 | 3 | | | N | -0- | | | -0- |
| 09 | 180 | N | 160 | -0- | -20 | -0- | 160 | 3 | | | N | -0- | | | -0- |
| 10 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | -0- |
| 11 | 180 | N | 152 | -0- | -28 | -0- | 152 | 3 | | | N | -0- | | | -0- |
| 12 | 155 | N | 108 | -0- | -47 | -0- | 108 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,960 TOTAL CONDENSATE PROD: -0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 849 | N | 849 | -0- | -0- | -0- | 34 | 1 | 815 | 3 | N | -0- | | | -0- |
| 02 | 784 | N | 757 | -0- | -27 | -0- | 30 | 1 | 727 | 3 | N | -0- | | | -0- |
| 03 | 880 | N | 880 | -0- | -0- | -0- | 35 | 1 | 845 | 3 | N | -0- | | | -0- |
| 04 | 850 | N | 850 | -0- | -0- | -0- | 34 | 1 | 816 | 3 | N | -0- | | | -0- |
| 05 | 844 | N | 844 | -0- | -0- | -0- | 34 | 1 | 810 | 3 | N | -0- | | | -0- |
| 06 | 840 | N | 821 | -0- | -19 | -0- | 33 | 1 | 788 | 3 | N | -0- | | | -0- |
| 07 | 868 | N | 780 | -0- | -88 | -0- | 31 | 1 | 749 | 3 | N | -0- | | | -0- |
| 08 | 866 | N | 866 | -0- | -0- | -0- | 866 | 3 | | | N | -0- | | | -0- |
| 09 | 810 | N | 785 | -0- | -25 | -0- | 785 | 3 | | | N | -0- | | | -0- |
| 10 | 886 | N | 886 | -0- | -0- | -0- | 886 | 3 | | | N | -0- | | | -0- |
| 11 | 840 | N | 793 | -0- | -47 | -0- | 793 | 3 | | | N | -0- | | | -0- |
| *12 | 1032 | N | 1032 | -0- | -0- | -0- | 1032 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,143 TOTAL CONDENSATE PROD: -0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 29 | -0- | -2 | -0- | 1 | 1 | 28 | 3 | N | -0- | | | -0- |
| 02 | 28 | N | 24 | -0- | -4 | -0- | 1 | 1 | 23 | 3 | N | -0- | | | -0- |
| 03 | 74 | N | 74 | -0- | -0- | -0- | 3 | 1 | 71 | 3 | N | -0- | | | -0- |
| 04 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 61 | 3 | N | -0- | | | -0- |
| 05 | 66 | N | 66 | -0- | -0- | -0- | 3 | 1 | 63 | 3 | N | -0- | | | -0- |
| 06 | 61 | N | 61 | -0- | -0- | -0- | 2 | 1 | 59 | 3 | N | -0- | | | -0- |
| 07 | 62 | N | 52 | -0- | -10 | -0- | 2 | 1 | 50 | 3 | N | -0- | | | -0- |
| 08 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | -0- |
| 09 | 60 | N | 59 | -0- | -1 | -0- | 59 | 3 | | | N | -0- | | | -0- |
| 10 | 62 | N | 59 | -0- | -3 | -0- | 59 | 3 | | | N | -0- | | | -0- |
| 11 | 60 | N | 29 | -0- | -31 | -0- | 29 | 3 | | | N | -0- | | | -0- |
| 12 | 62 | N | 26 | -0- | -36 | -0- | 26 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 609 TOTAL CONDENSATE PROD: -0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 231 | -0- | -17 | -0- | 9 | 1 | 222 | 3 | N | -0- | | | -0- |
| 02 | 224 | N | 210 | -0- | -14 | -0- | 8 | 1 | 202 | 3 | N | -0- | | | -0- |
| 03 | 248 | N | 246 | -0- | -2 | -0- | 10 | 1 | 236 | 3 | N | -0- | | | -0- |
| 04 | 236 | N | 236 | -0- | -0- | -0- | 9 | 1 | 227 | 3 | N | -0- | | | -0- |
| 05 | 248 | N | 228 | -0- | -20 | -0- | 9 | 1 | 219 | 3 | N | -0- | | | -0- |
| 06 | 240 | N | 223 | -0- | -17 | -0- | 9 | 1 | 214 | 3 | N | -0- | | | -0- |
| 07 | 248 | N | 226 | -0- | -22 | -0- | 9 | 1 | 217 | 3 | N | -0- | | | -0- |
| 08 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | | N | -0- | | | -0- |
| 09 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | -0- |
| 10 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | -0- |
| 11 | 240 | N | 194 | -0- | -46 | -0- | 194 | 3 | | | N | -0- | | | -0- |
| 12 | 217 | N | 204 | -0- | -13 | -0- | 204 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,679 TOTAL CONDENSATE PROD: -0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 583 | -0- | -37 | -0- | 23 | 1 | 560 | 3 | N | -0- | | | -0- |
| 02 | 560 | N | 526 | -0- | -34 | -0- | 21 | 1 | 505 | 3 | N | -0- | | | -0- |
| 03 | 625 | N | 625 | -0- | -0- | -0- | 25 | 1 | 600 | 3 | N | -0- | | | -0- |
| 04 | 591 | N | 591 | -0- | -0- | -0- | 24 | 1 | 567 | 3 | N | -0- | | | -0- |
| 05 | 589 | N | 583 | -0- | -6 | -0- | 23 | 1 | 560 | 3 | N | -0- | | | -0- |
| 06 | 600 | N | 565 | -0- | -35 | -0- | 23 | 1 | 542 | 3 | N | -0- | | | -0- |
| 07 | 620 | N | 559 | -0- | -61 | -0- | 22 | 1 | 537 | 3 | N | -0- | | | -0- |
| 08 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | -0- |
| 09 | 570 | N | 546 | -0- | -24 | -0- | 546 | 3 | | | N | -0- | | | -0- |
| 10 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | | N | -0- | | | -0- |
| 11 | 600 | N | -0- | -0- | -600 | -0- | | | | | N | -0- | | | -0- |
| *12 | 560 | N | 560 | -0- | -0- | -0- | 560 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,322 TOTAL CONDENSATE PROD: -0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 173 | N | 173 | -0- | -0- | -0- | 7 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 02 | 206 | N | 206 | -0- | -0- | -0- | 8 | 1 | 198 | 3 | N | -0- | | | | | -0- |
| 03 | 232 | N | 232 | -0- | -0- | -0- | 9 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 04 | 231 | N | 231 | -0- | -0- | -0- | 9 | 1 | 222 | 3 | N | -0- | | | | | -0- |
| 05 | 222 | N | 222 | -0- | -0- | -0- | 9 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| 06 | 225 | N | 225 | -0- | -0- | -0- | 9 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 07 | 214 | N | 214 | -0- | -0- | -0- | 9 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 08 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 09 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 10 | 207 | N | 207 | -0- | -0- | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,345 TOTAL CONDENSATE PROD: -0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24 TOTAL CONDENSATE PROD: -0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 361 | -0- | -11 | -0- | 14 | 1 | 347 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 327 | -0- | -9 | -0- | 13 | 1 | 314 | 3 | N | -0- | | | | | -0- |
| 03 | 381 | N | 381 | -0- | -0- | -0- | 15 | 1 | 366 | 3 | N | -0- | | | | | -0- |
| 04 | 367 | N | 367 | -0- | -0- | -0- | 15 | 1 | 352 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 348 | -0- | -24 | -0- | 14 | 1 | 334 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 359 | -0- | -1 | -0- | 14 | 1 | 345 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 324 | -0- | -48 | -0- | 13 | 1 | 311 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 333 | -0- | -27 | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 10 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 312 | -0- | -48 | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| *12 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,287 TOTAL CONDENSATE PROD: -0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 84 | N | 84 | -0- | -0- | -0- | 3 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 02 | 75 | N | 75 | -0- | -0- | -0- | 3 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 03 | 85 | N | 85 | -0- | -0- | -0- | 3 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 04 | 83 | N | 83 | -0- | -0- | -0- | 3 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 05 | 80 | N | 80 | -0- | -0- | -0- | 3 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 06 | 81 | N | 81 | -0- | -0- | -0- | 3 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 07 | 80 | N | 80 | -0- | -0- | -0- | 3 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 08 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 09 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 10 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 56 | -0- | -4 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 59 | -0- | -3 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 924 TOTAL CONDENSATE PROD: -0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10 | N | 9 | -0- | -1 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 03 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 05 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 06 | 11 | N | 9 | -0- | -2 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 07 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 08 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 09 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 11 | 11 | N | 10 | -0- | -1 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 118 TOTAL CONDENSATE PROD: -0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 295 | -0- | -15 | -0- | 12 | 1 | 283 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 261 | -0- | -19 | -0- | 10 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 307 | -0- | -3 | -0- | 12 | 1 | 295 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 293 | -0- | -7 | -0- | 12 | 1 | 281 | 3 | N | -0- | | | | | -0- |
| 05 | 285 | N | 285 | -0- | -0- | -0- | 11 | 1 | 274 | 3 | N | -0- | | | | | -0- |
| 06 | 300 | N | 285 | -0- | -15 | -0- | 11 | 1 | 274 | 3 | N | -0- | | | | | -0- |
| 07 | 310 | N | 255 | -0- | -55 | -0- | 10 | 1 | 245 | 3 | N | -0- | | | | | -0- |
| 08 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 266 | -0- | -34 | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 10 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 247 | -0- | -53 | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 204 | -0- | -75 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,287 TOTAL CONDENSATE PROD: -0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 23 | -0- | -8 | -0- | 1 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 1 | 1 | 21 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | 24 | -0- | -7 | -0- | 1 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 04 | 30 | N | 24 | -0- | -6 | -0- | 1 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 21 | -0- | -10 | -0- | 1 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 06 | 30 | N | 24 | -0- | -6 | -0- | 1 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 18 | -0- | -13 | -0- | 1 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 23 | -0- | -7 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 16 | -0- | -14 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 261 TOTAL CONDENSATE PROD: -0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 377 | N | 377 | -0- | -0- | -0- | 15 | 1 | 362 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | 345 | -0- | -19 | -0- | 14 | 1 | 331 | 3 | N | -0- | | | | | -0- |
| 03 | 403 | N | 399 | -0- | -4 | -0- | 16 | 1 | 383 | 3 | N | -0- | | | | | -0- |
| 04 | 386 | N | 386 | -0- | -0- | -0- | 15 | 1 | 371 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 370 | -0- | -2 | -0- | 15 | 1 | 355 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 368 | -0- | -22 | -0- | 15 | 1 | 353 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 353 | -0- | -50 | -0- | 14 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 08 | 385 | N | 385 | -0- | -0- | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 356 | -0- | -4 | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 10 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 334 | -0- | -56 | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 261 | -0- | -111 | -0- | 261 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,276 TOTAL CONDENSATE PROD: -0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 445 | -0- | -20 | -0- | 18 | 1 | 427 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 401 | -0- | -19 | -0- | 16 | 1 | 385 | 3 | N | -0- | | | | | -0- |
| 03 | 483 | N | 483 | -0- | -0- | -0- | 19 | 1 | 464 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 450 | -0- | -0- | -0- | 18 | 1 | 432 | 3 | N | -0- | | | | | -0- |
| 05 | 446 | N | 446 | -0- | -0- | -0- | 18 | 1 | 428 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 450 | -0- | -0- | -0- | 18 | 1 | 432 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 395 | -0- | -70 | -0- | 16 | 1 | 379 | 3 | N | -0- | | | | | -0- |
| 08 | 459 | N | 459 | -0- | -0- | -0- | 459 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 410 | -0- | -40 | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 10 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 432 | -0- | -18 | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 421 | -0- | -13 | -0- | 421 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,235 TOTAL CONDENSATE PROD: -0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 232 | -0- | -16 | -0- | 9 | 1 | 223 | 3 | N | -0- | | | -0- |
| 02 | 224 | N | 210 | -0- | -14 | -0- | 8 | 1 | 202 | 3 | N | -0- | | | -0- |
| 03 | 248 | N | 237 | -0- | -11 | -0- | 9 | 1 | 228 | 3 | N | -0- | | | -0- |
| 04 | 235 | N | 235 | -0- | -0- | -0- | 9 | 1 | 226 | 3 | N | -0- | | | -0- |
| 05 | 248 | N | 220 | -0- | -28 | -0- | 9 | 1 | 211 | 3 | N | -0- | | | -0- |
| 06 | 240 | N | 228 | -0- | -12 | -0- | 9 | 1 | 219 | 3 | N | -0- | | | -0- |
| 07 | 248 | N | 229 | -0- | -19 | -0- | 9 | 1 | 220 | 3 | N | -0- | | | -0- |
| 08 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | N | -0- | | | -0- |
| 09 | 240 | N | 214 | -0- | -26 | -0- | 214 | 3 | | | N | -0- | | | -0- |
| 10 | 217 | N | 216 | -0- | -1 | -0- | 216 | 3 | | | N | -0- | | | -0- |
| 11 | 240 | N | 200 | -0- | -40 | -0- | 200 | 3 | | | N | -0- | | | -0- |
| 12 | 217 | N | 184 | -0- | -33 | -0- | 184 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,640 TOTAL CONDENSATE PROD: -0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 274 | N | 274 | -0- | -0- | -0- | 11 | 1 | 263 | 3 | N | -0- | | | -0- |
| 02 | 280 | N | 178 | -0- | -102 | -0- | 7 | 1 | 171 | 3 | N | -0- | | | -0- |
| 03 | 279 | N | 164 | -0- | -115 | -0- | 7 | 1 | 157 | 3 | N | -0- | | | -0- |
| 04 | 270 | N | 160 | -0- | -110 | -0- | 6 | 1 | 154 | 3 | N | -0- | | | -0- |
| 05 | 186 | N | 153 | -0- | -33 | -0- | 6 | 1 | 147 | 3 | N | -0- | | | -0- |
| 06 | 156 | N | 156 | -0- | -0- | -0- | 6 | 1 | 150 | 3 | N | -0- | | | -0- |
| 07 | 155 | N | 152 | -0- | -3 | -0- | 6 | 1 | 146 | 3 | N | -0- | | | -0- |
| 08 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | -0- |
| 09 | 150 | N | 148 | -0- | -2 | -0- | 148 | 3 | | | N | -0- | | | -0- |
| 10 | 155 | N | 151 | -0- | -4 | -0- | 151 | 3 | | | N | -0- | | | -0- |
| 11 | 150 | N | 136 | -0- | -14 | -0- | 136 | 3 | | | N | -0- | | | -0- |
| 12 | 155 | N | 14 | -0- | -141 | -0- | 14 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,844 TOTAL CONDENSATE PROD: -0-

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 77 | -0- | -16 | -0- | 3 | 1 | 74 | 3 | N | -0- | | | -0- |
| 02 | 84 | N | 62 | -0- | -22 | -0- | 2 | 1 | 60 | 3 | N | -0- | | | -0- |
| 03 | 84 | N | 84 | -0- | -0- | -0- | 3 | 1 | 81 | 3 | N | -0- | | | -0- |
| 04 | 75 | N | 75 | -0- | -0- | -0- | 3 | 1 | 72 | 3 | N | -0- | | | -0- |
| 05 | 77 | N | 77 | -0- | -0- | -0- | 3 | 1 | 74 | 3 | N | -0- | | | -0- |
| 06 | 90 | N | 73 | -0- | -17 | -0- | 3 | 1 | 70 | 3 | N | -0- | | | -0- |
| 07 | 93 | N | 72 | -0- | -21 | -0- | 3 | 1 | 69 | 3 | N | -0- | | | -0- |
| 08 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | N | -0- | | | -0- |
| 09 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | -0- |
| 10 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | -0- |
| 11 | 90 | N | 58 | -0- | -32 | -0- | 58 | 3 | | | N | -0- | | | -0- |
| 12 | 62 | N | 43 | -0- | -19 | -0- | 43 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 845 TOTAL CONDENSATE PROD: -0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 306 | -0- | -4 | -0- | 14 | 1 | 292 | 3 | Y | -0- | | | | | | 22 |
| 02 | 355 | N | 355 | -0- | -0- | -0- | 14 | 1 | 329 | 3 | Y | 11 | | | | | | 33 |
| | | | | | | | 12 | 9 | | | | | | | | | | |
| 03 | 316 | N | 316 | -0- | -0- | -0- | 13 | 1 | 301 | 3 | Y | 2 | 31 | 1 | 2 | 8 | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| 04 | 315 | N | 315 | -0- | -0- | -0- | 13 | 1 | 302 | 3 | Y | -0- | | | | | | 2 |
| 05 | 310 | N | 310 | -0- | -0- | -0- | 12 | 1 | 298 | 3 | Y | -0- | | | | | | 2 |
| 06 | 303 | N | 303 | -0- | -0- | -0- | 12 | 1 | 291 | 3 | Y | -0- | | | | | | 2 |
| 07 | 310 | N | 275 | -0- | -35 | -0- | 11 | 1 | 264 | 3 | Y | -0- | | | | | | 2 |
| 08 | 314 | N | 314 | -0- | -0- | -0- | 313 | 3 | 1 | 9 | Y | 1 | | | | | | 3 |
| 09 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | Y | -0- | | | | | | 3 |
| 10 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | Y | -0- | | | | | | 3 |
| 11 | 300 | N | 260 | -0- | -40 | -0- | 260 | 3 | | | Y | -0- | | | | | | 3 |
| *12 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | | Y | -0- | | | | | | 3 |

TOTAL GAS PROD: 3,725 TOTAL CONDENSATE PROD: 14

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 299 | -0- | -11 | -0- | 14 | 1 | 285 | 3 | Y | -0- | | | | | | 22 |
| 02 | 327 | N | 327 | -0- | -0- | -0- | 13 | 1 | 302 | 3 | Y | 11 | | | | | | 33 |
| | | | | | | | 12 | 9 | | | | | | | | | | |
| 03 | 310 | N | 306 | -0- | -4 | -0- | 12 | 1 | 294 | 3 | Y | -0- | 31 | 1 | | | | 2 |
| 04 | 307 | N | 307 | -0- | -0- | -0- | 12 | 1 | 295 | 3 | Y | -0- | | | | | | 2 |
| 05 | 310 | N | 301 | -0- | -9 | -0- | 12 | 1 | 289 | 3 | Y | -0- | | | | | | 2 |
| 06 | 300 | N | 296 | -0- | -4 | -0- | 12 | 1 | 284 | 3 | Y | -0- | | | | | | 2 |
| 07 | 310 | N | 268 | -0- | -42 | -0- | 11 | 1 | 256 | 3 | Y | 1 | | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | | |
| 08 | 310 | N | 305 | -0- | -5 | -0- | 305 | 3 | | | Y | -0- | | | | | | 3 |
| 09 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | Y | -0- | | | | | | 3 |
| 10 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | Y | -0- | | | | | | 3 |
| 11 | 300 | N | 270 | -0- | -30 | -0- | 270 | 3 | | | Y | -0- | | | | | | 3 |
| 12 | 310 | N | 184 | -0- | -126 | -0- | 184 | 3 | | | Y | -0- | | | | | | 3 |

TOTAL GAS PROD: 3,506 TOTAL CONDENSATE PROD: 12

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 596 | -0- | -24 | -0- | 28 | 1 | 568 | 3 | Y | -0- | | | | | 22 |
| 02 | 656 | N | 656 | -0- | -0- | -0- | 26 | 1 | 618 | 3 | Y | 11 | | | | | 33 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 620 | N | 609 | -0- | -11 | -0- | 24 | 1 | 585 | 3 | Y | -0- | 31 | 1 | | | 2 |
| 04 | 611 | N | 611 | -0- | -0- | -0- | 24 | 1 | 587 | 3 | Y | -0- | | | | | 2 |
| 05 | 620 | N | 594 | -0- | -26 | -0- | 24 | 1 | 570 | 3 | Y | -0- | | | | | 2 |
| 06 | 600 | N | 597 | -0- | -3 | -0- | 24 | 1 | 573 | 3 | Y | -0- | | | | | 2 |
| 07 | 620 | N | 535 | -0- | -85 | -0- | 21 | 1 | 514 | 3 | Y | -0- | | | | | 2 |
| 08 | 609 | N | 609 | -0- | -0- | -0- | 608 | 3 | 1 | 9 | Y | 1 | | | | | 3 |
| 09 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | | Y | -0- | | | | | 3 |
| 10 | 668 | N | 668 | -0- | -0- | -0- | 668 | 3 | | | Y | -0- | | | | | 3 |
| 11 | 600 | N | 512 | -0- | -88 | -0- | 512 | 3 | | | Y | -0- | | | | | 3 |
| 12 | 620 | N | 477 | -0- | -143 | -0- | 477 | 3 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 7,068 TOTAL CONDENSATE PROD: 12

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 443 | -0- | -22 | -0- | 21 | 1 | 422 | 3 | Y | -0- | | | | | 22 |
| 02 | 527 | N | 527 | -0- | -0- | -0- | 21 | 1 | 494 | 3 | Y | 11 | | | | | 33 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 465 | N | 453 | -0- | -12 | -0- | 18 | 1 | 435 | 3 | Y | -0- | 31 | 1 | | | 2 |
| 04 | 454 | N | 454 | -0- | -0- | -0- | 18 | 1 | 436 | 3 | Y | -0- | | | | | 2 |
| 05 | 465 | N | 438 | -0- | -27 | -0- | 18 | 1 | 420 | 3 | Y | -0- | | | | | 2 |
| 06 | 450 | N | 438 | -0- | -12 | -0- | 17 | 1 | 420 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 434 | N | 397 | -0- | -37 | -0- | 16 | 1 | 381 | 3 | Y | -0- | | | | | 3 |
| 08 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | | Y | -0- | | | | | 3 |
| 09 | 449 | N | 449 | -0- | -0- | -0- | 449 | 3 | | | Y | -0- | | | | | 3 |
| 10 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | Y | -0- | | | | | 3 |
| 11 | 420 | N | 389 | -0- | -31 | -0- | 388 | 3 | 1 | 9 | Y | 1 | | | | | 4 |
| 12 | 434 | N | 315 | -0- | -119 | -0- | 315 | 3 | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 5,222 TOTAL CONDENSATE PROD: 13

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 434 | -0- | -0- | -0- | 20 | 1 | 414 | 3 | Y | -0- | 37 | 1 | | | 4 |
| 02 | 575 | N | 575 | -0- | -0- | -0- | 23 | 1 | 552 | 3 | Y | -0- | | | | | 4 |
| 03 | 434 | N | 429 | -0- | -5 | -0- | 17 | 1 | 412 | 3 | Y | -0- | | | | | 4 |
| 04 | 446 | N | 446 | -0- | -0- | -0- | 18 | 1 | 428 | 3 | Y | -0- | | | | | 4 |
| 05 | 434 | N | 406 | -0- | -28 | -0- | 16 | 1 | 390 | 3 | Y | -0- | | | | | 4 |
| 06 | 429 | N | 429 | -0- | -0- | -0- | 17 | 1 | 412 | 3 | Y | -0- | | | | | 4 |
| 07 | 465 | N | 389 | -0- | -76 | -0- | 16 | 1 | 373 | 3 | Y | -0- | | | | | 4 |
| 08 | 444 | N | 444 | -0- | -0- | -0- | 443 | 3 | 1 | 9 | Y | 1 | | | | | 5 |
| 09 | 446 | N | 446 | -0- | -0- | -0- | 446 | 3 | | | Y | -0- | | | | | 5 |
| 10 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | | Y | -0- | | | | | 5 |
| 11 | 420 | N | 372 | -0- | -48 | -0- | 371 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 12 | 465 | N | 360 | -0- | -105 | -0- | 360 | 3 | | | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 5,149 TOTAL CONDENSATE PROD: 2

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 887 | N | 887 | -0- | -0- | -0- | 42 | 1 | 845 | 3 | Y | -0- | 37 | 1 | | | 4 |
| 02 | 840 | N | 625 | -0- | -215 | -0- | 25 | 1 | 600 | 3 | Y | -0- | | | | | 4 |
| 03 | 930 | N | 906 | -0- | -24 | -0- | 36 | 1 | 870 | 3 | Y | -0- | | | | | 4 |
| 04 | 909 | N | 909 | -0- | -0- | -0- | 36 | 1 | 873 | 3 | Y | -0- | | | | | 4 |
| 05 | 1398 | N | 1398 | -0- | -0- | -0- | 56 | 1 | 1342 | 3 | Y | -0- | | | | | 4 |
| 06 | 1741 | N | 1741 | -0- | -0- | -0- | 70 | 1 | 1671 | 3 | Y | -0- | | | | | 4 |
| 07 | 1555 | N | 1555 | -0- | -0- | -0- | 62 | 1 | 1493 | 3 | Y | -0- | | | | | 4 |
| 08 | 1476 | N | 1476 | -0- | -0- | -0- | 1476 | 3 | | | Y | -0- | | | | | 4 |
| 09 | 1740 | N | 1226 | -0- | -514 | -0- | 1225 | 3 | 1 | 9 | Y | 1 | | | | | 5 |
| 10 | 1550 | N | 1220 | -0- | -330 | -0- | 1220 | 3 | | | Y | -0- | | | | | 5 |
| 11 | 1440 | N | 996 | -0- | -444 | -0- | 996 | 3 | | | Y | -0- | | | | | 5 |
| 12 | 1271 | N | 940 | -0- | -331 | -0- | 940 | 3 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 13,879 TOTAL CONDENSATE PROD: 1

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 588 | N | 588 | -0- | -0- | -0- | 28 | 1 | 560 | 3 | Y | -0- | | | | | 22 |
| 02 | 560 | N | 527 | -0- | -33 | -0- | 21 | 1 | 494 | 3 | Y | 11 | | | | | 33 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 620 | N | 606 | -0- | -14 | -0- | 24 | 1 | 582 | 3 | Y | -0- | 31 | 1 | | | 2 |
| 04 | 608 | N | 608 | -0- | -0- | -0- | 24 | 1 | 584 | 3 | Y | -0- | | | | | 2 |
| 05 | 589 | N | 579 | -0- | -10 | -0- | 23 | 1 | 555 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 600 | N | 585 | -0- | -15 | -0- | 23 | 1 | 562 | 3 | Y | -0- | | | | | 3 |
| 07 | 1512 | N | 1512 | -0- | -0- | -0- | 21 | 1 | 1491 | 3 | Y | -0- | | | | | 3 |
| 08 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | Y | -0- | | | | | 3 |
| 09 | 600 | N | 593 | -0- | -7 | -0- | 593 | 3 | | | Y | -0- | | | | | 3 |
| 10 | 620 | N | 600 | -0- | -20 | -0- | 599 | 3 | 1 | 9 | Y | 1 | | | | | 4 |
| 11 | 570 | N | 478 | -0- | -92 | -0- | 478 | 3 | | | Y | -0- | | | | | 4 |
| 12 | 620 | N | 553 | -0- | -67 | -0- | 553 | 3 | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 7,822 TOTAL CONDENSATE PROD: 13

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 343 | N | 343 | -0- | -0- | -0- | 14 | 1 | 329 | 3 | N | -0- | | | | | -0- |
| 02 | 285 | N | 285 | -0- | -0- | -0- | 11 | 1 | 274 | 3 | N | -0- | | | | | -0- |
| 03 | 349 | N | 349 | -0- | -0- | -0- | 14 | 1 | 335 | 3 | N | -0- | | | | | -0- |
| 04 | 321 | N | 321 | -0- | -0- | -0- | 13 | 1 | 308 | 3 | N | -0- | | | | | -0- |
| 05 | 323 | N | 323 | -0- | -0- | -0- | 13 | 1 | 310 | 3 | N | -0- | | | | | -0- |
| 06 | 326 | N | 326 | -0- | -0- | -0- | 13 | 1 | 313 | 3 | N | -0- | | | | | -0- |
| 07 | 341 | N | 280 | -0- | -61 | -0- | 11 | 1 | 269 | 3 | N | -0- | | | | | -0- |
| 08 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 290 | -0- | -40 | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 10 | 401 | N | 401 | -0- | -0- | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 327 | -0- | -3 | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 292 | -0- | -18 | -0- | 292 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,859 TOTAL CONDENSATE PROD: -0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 1 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 04 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 1 | -0- | -29 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7 | N | 1 | -0- | -6 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 49 TOTAL CONDENSATE PROD: -0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 90 | N | 90 | -0- | -0- | -0- | 4 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 41 | -0- | -43 | -0- | 2 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 49 | -0- | -44 | -0- | 2 | 1 | 47 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 58 | -0- | -32 | -0- | 2 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 05 | 54 | N | 54 | -0- | -0- | -0- | 2 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 56 | -0- | -4 | -0- | 2 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 52 | -0- | -10 | -0- | 2 | 1 | 50 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 31 | -0- | -31 | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 30 | -0- | -30 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 27 | -0- | -35 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 23 | -0- | -7 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| *12 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 545 TOTAL CONDENSATE PROD: -0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 885 | -0- | -45 | -0- | 42 | 1 | 843 | 3 | Y | -0- | 37 | 1 | | | 4 |
| 02 | 852 | N | 852 | -0- | -0- | -0- | 34 | 1 | 818 | 3 | Y | -0- | | | | | 4 |
| 03 | 930 | N | 905 | -0- | -25 | -0- | 36 | 1 | 869 | 3 | Y | -0- | | | | | 4 |
| 04 | 907 | N | 907 | -0- | -0- | -0- | 36 | 1 | 871 | 3 | Y | -0- | | | | | 4 |
| 05 | 930 | N | 839 | -0- | -91 | -0- | 34 | 1 | 805 | 3 | Y | -0- | | | | | 4 |
| 06 | 908 | N | 908 | -0- | -0- | -0- | 36 | 1 | 872 | 3 | Y | -0- | | | | | 4 |
| 07 | 930 | N | 793 | -0- | -137 | -0- | 32 | 1 | 761 | 3 | Y | -0- | | | | | 4 |
| 08 | 837 | N | 833 | -0- | -4 | -0- | 833 | 3 | | | Y | -0- | | | | | 4 |
| 09 | 900 | N | 828 | -0- | -72 | -0- | 828 | 3 | | | Y | -0- | | | | | 4 |
| 10 | 847 | N | 847 | -0- | -0- | -0- | 846 | 3 | 1 | 9 | Y | 1 | | | | | 5 |
| 11 | 810 | N | 683 | -0- | -127 | -0- | 683 | 3 | | | Y | -0- | | | | | 5 |
| *12 | 981 | N | 981 | -0- | -0- | -0- | 981 | 3 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 10,261 TOTAL CONDENSATE PROD: 1

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 596 | -0- | -24 | -0- | 28 | 1 | 568 | 3 | Y | -0- | 37 | 1 | | | 5 |
| 02 | 596 | N | 596 | -0- | -0- | -0- | 24 | 1 | 572 | 3 | Y | -0- | | | | | 5 |
| 03 | 620 | N | 603 | -0- | -17 | -0- | 24 | 1 | 579 | 3 | Y | -0- | | | | | 5 |
| 04 | 605 | N | 605 | -0- | -0- | -0- | 24 | 1 | 581 | 3 | Y | -0- | | | | | 5 |
| 05 | 620 | N | 577 | -0- | -43 | -0- | 23 | 1 | 554 | 3 | Y | -0- | | | | | 5 |
| 06 | 597 | N | 597 | -0- | -0- | -0- | 24 | 1 | 573 | 3 | Y | -0- | | | | | 5 |
| 07 | 620 | N | 548 | -0- | -72 | -0- | 22 | 1 | 526 | 3 | Y | -0- | | | | | 5 |
| 08 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | Y | -0- | | | | | 5 |
| 09 | 606 | N | 606 | -0- | -0- | -0- | 606 | 3 | | | Y | -0- | | | | | 5 |
| 10 | 628 | N | 628 | -0- | -0- | -0- | 628 | 3 | | | Y | -0- | | | | | 5 |
| 11 | 570 | N | 498 | -0- | -72 | -0- | 498 | 3 | | | Y | -0- | | | | | 5 |
| 12 | 620 | N | 323 | -0- | -297 | -0- | 323 | 3 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 6,779 TOTAL CONDENSATE PROD: -0-

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1577 | N | 1577 | -0- | -0- | -0- | 74 | 1 | 1503 | 3 | Y | -0- | | | | | 22 |
| 02 | 1400 | N | 1242 | -0- | -158 | -0- | 49 | 1 | 1182 | 3 | Y | 10 | | | | | 32 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1550 | N | 1333 | -0- | -217 | -0- | 53 | 1 | 1279 | 3 | Y | 1 | 30 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1508 | N | 1508 | -0- | -0- | -0- | 60 | 1 | 1448 | 3 | Y | -0- | | | | | 3 |
| 05 | 1429 | N | 1429 | -0- | -0- | -0- | 57 | 1 | 1372 | 3 | Y | -0- | | | | | 3 |
| 06 | 1472 | N | 1472 | -0- | -0- | -0- | 59 | 1 | 1413 | 3 | Y | -0- | | | | | 3 |
| 07 | 1395 | N | 1281 | -0- | -114 | -0- | 51 | 1 | 1230 | 3 | Y | -0- | | | | | 3 |
| 08 | 1395 | N | 1214 | -0- | -181 | -0- | 1214 | 3 | | | Y | -0- | | | | | 3 |
| 09 | 1350 | N | 1201 | -0- | -149 | -0- | 1201 | 3 | | | Y | -0- | | | | | 3 |
| 10 | 1353 | N | 1353 | -0- | -0- | -0- | 1352 | 3 | 1 | 9 | Y | 1 | | | | | 4 |
| 11 | 1170 | N | 996 | -0- | -174 | -0- | 996 | 3 | | | Y | -0- | | | | | 4 |
| *12 | 1311 | N | 1311 | -0- | -0- | -0- | 1311 | 3 | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 15,917 TOTAL CONDENSATE PROD: 12

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 890 | -0- | -40 | -0- | 42 | 1 | 848 | 3 | Y | -0- | 36 | 1 | | | 4 |
| 02 | 854 | N | 854 | -0- | -0- | -0- | 34 | 1 | 820 | 3 | Y | -0- | | | | | 4 |
| 03 | 930 | N | 911 | -0- | -19 | -0- | 36 | 1 | 875 | 3 | Y | -0- | | | | | 4 |
| 04 | 913 | N | 913 | -0- | -0- | -0- | 36 | 1 | 877 | 3 | Y | -0- | | | | | 4 |
| 05 | 930 | N | 842 | -0- | -88 | -0- | 34 | 1 | 808 | 3 | Y | -0- | | | | | 4 |
| 06 | 886 | N | 886 | -0- | -0- | -0- | 35 | 1 | 851 | 3 | Y | -0- | | | | | 4 |
| 07 | 930 | N | 800 | -0- | -130 | -0- | 32 | 1 | 768 | 3 | Y | -0- | | | | | 4 |
| 08 | 837 | N | 807 | -0- | -30 | -0- | 807 | 3 | | | Y | -0- | | | | | 4 |
| 09 | 900 | N | 802 | -0- | -98 | -0- | 802 | 3 | | | Y | -0- | | | | | 4 |
| 10 | 843 | N | 843 | -0- | -0- | -0- | 842 | 3 | 1 | 9 | Y | 1 | | | | | 5 |
| 11 | 780 | N | 692 | -0- | -88 | -0- | 692 | 3 | | | Y | -0- | | | | | 5 |
| *12 | 949 | N | 949 | -0- | -0- | -0- | 949 | 3 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 10,189 TOTAL CONDENSATE PROD: 1

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 61 | N | 61 | -0- | -0- | -0- | 3 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 3 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 03 | 61 | N | 61 | -0- | -0- | -0- | 3 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 04 | 75 | N | 75 | -0- | -0- | -0- | 3 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 05 | 142 | N | 142 | -0- | -0- | -0- | 3 | 1 | 139 | 2 | Y | -0- | | | | | -0- |
| 06 | 150 | N | 150 | -0- | -0- | -0- | 3 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| 07 | 126 | N | 126 | -0- | -0- | -0- | 3 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 08 | 155 | N | 116 | -0- | -39 | -0- | 3 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 09 | 150 | N | 79 | -0- | -71 | -0- | 3 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 85 | -0- | -39 | -0- | 3 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 53 | -0- | -67 | -0- | 3 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 53 | -0- | -40 | -0- | 3 | 1 | 50 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,057 TOTAL CONDENSATE PROD: -0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1418 | -0- | -70 | -0- | 57 | 1 | 1361 | 3 | N | -0- | | | | | -0- |
| 02 | 1344 | N | 1319 | -0- | -25 | -0- | 53 | 1 | 1266 | 3 | N | -0- | | | | | -0- |
| 03 | 1532 | N | 1532 | -0- | -0- | -0- | 61 | 1 | 1471 | 3 | N | -0- | | | | | -0- |
| 04 | 1479 | N | 1479 | -0- | -0- | -0- | 59 | 1 | 1420 | 3 | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1449 | -0- | -8 | -0- | 58 | 1 | 1391 | 3 | N | -0- | | | | | -0- |
| 06 | 1498 | N | 1498 | -0- | -0- | -0- | 60 | 1 | 1438 | 3 | N | -0- | | | | | -0- |
| 07 | 1519 | N | 1383 | -0- | -136 | -0- | 55 | 1 | 1328 | 3 | N | -0- | | | | | -0- |
| 08 | 1670 | N | 1670 | -0- | -0- | -0- | 1670 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1508 | N | 1508 | -0- | -0- | -0- | 1508 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1601 | N | 1601 | -0- | -0- | -0- | 1601 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1252 | -0- | -248 | -0- | 1252 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1690 | N | 1690 | -0- | -0- | -0- | 1690 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,799 TOTAL CONDENSATE PROD: -0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 1 | -0- | -1 | -0- | 1 | 3 | | | N | -0- | | | | | 80 |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | 80 |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | 80 |
| 04 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | 80 |
| 05 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | 80 |
| 06 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | 80 | 1 | | | -0- |
| 07 | 11 | N | 4 | -0- | -7 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 46 TOTAL CONDENSATE PROD: -0-

AMERICAN (SPRABERRY A) //CONT.// 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 89 | -0- | -4 | -0- | 4 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 80 | -0- | -4 | -0- | 3 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 93 | -0- | -0- | -0- | 4 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 90 | -0- | -0- | -0- | 4 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 89 | -0- | -4 | -0- | 4 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 83 | -0- | -7 | -0- | 3 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 78 | -0- | -15 | -0- | 3 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 92 | -0- | -1 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 83 | -0- | -7 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 88 | -0- | -5 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 70 | -0- | -20 | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 74 | -0- | -19 | -0- | 74 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,009 TOTAL CONDENSATE PROD: -0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 814 | R | 814 | -0- | -0- | -0- | 814 | 3 | | | N | -0- | | | | | -0- |
| 05 | 208 | R | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 06 | 29 | R | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 07 | 730 | R | 730 | -0- | -0- | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 08 | 651 | # | 491 | -0- | -160 | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 09 | 630 | # | 351 | -0- | -279 | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | # | 232 | -0- | -419 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | # | 226 | -0- | -404 | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | # | 223 | -0- | -428 | -0- | 223 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,304 TOTAL CONDENSATE PROD: -0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | # | 253 | -0- | -57 | -0- | 10 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | # | 229 | -0- | -51 | -0- | 9 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | # | 266 | -0- | -44 | -0- | 11 | 1 | 255 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | # | 257 | -0- | -43 | -0- | 10 | 1 | 247 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | # | 235 | -0- | -13 | -0- | 9 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | # | 240 | -0- | -30 | -0- | 10 | 1 | 230 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | # | 233 | -0- | -46 | -0- | 9 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | # | 257 | -0- | -22 | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | # | 232 | -0- | -38 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | # | 242 | -0- | -6 | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | # | 176 | -0- | -64 | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | # | 105 | -0- | -143 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,725 TOTAL CONDENSATE PROD: -0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | # | 235 | -0- | -44 | -0- | 9 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | # | 213 | -0- | -39 | -0- | 9 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | # | 247 | -0- | -32 | -0- | 10 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | # | 239 | -0- | -31 | -0- | 10 | 1 | 229 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | # | 207 | -0- | -41 | -0- | 8 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | # | 224 | -0- | -16 | -0- | 9 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | # | 201 | -0- | -47 | -0- | 8 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | # | 234 | -0- | -14 | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | # | 216 | -0- | -24 | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 10 | 218 | R | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | # | 162 | -0- | -78 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | # | 7 | -0- | -241 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,403 TOTAL CONDENSATE PROD: -0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | R | 93 | -0- | -0- | -0- | 4 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | R | 84 | -0- | -0- | -0- | 3 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 03 | 97 | R | 97 | -0- | -0- | -0- | 4 | 1 | 93 | 3 | N | -0- | | | | | -0- |
| 04 | 121 | R | 121 | -0- | -0- | -0- | 5 | 1 | 116 | 3 | N | -0- | | | | | -0- |
| 05 | 112 | R | 112 | -0- | -0- | -0- | 4 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 06 | 117 | R | 117 | -0- | -0- | -0- | 5 | 1 | 112 | 3 | N | -0- | | | | | -0- |
| 07 | 103 | R | 103 | -0- | -0- | -0- | 4 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 08 | 119 | R | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 09 | 106 | R | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 10 | 101 | R | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 11 | 93 | R | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | # | 84 | -0- | -9 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,230 TOTAL CONDENSATE PROD: -0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 828 | R | 828 | -0- | -0- | -0- | 33 | 1 | 795 | 3 | N | -0- | | | | | -0- |
| 02 | 729 | R | 729 | -0- | -0- | -0- | 29 | 1 | 700 | 3 | N | -0- | | | | | -0- |
| 03 | 847 | R | 847 | -0- | -0- | -0- | 34 | 1 | 813 | 3 | N | -0- | | | | | -0- |
| 04 | 818 | R | 818 | -0- | -0- | -0- | 33 | 1 | 785 | 3 | N | -0- | | | | | -0- |
| 05 | 769 | R | 769 | -0- | -0- | -0- | 31 | 1 | 738 | 3 | N | -0- | | | | | -0- |
| 06 | 789 | R | 789 | -0- | -0- | -0- | 32 | 1 | 757 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | # | 715 | -0- | -29 | -0- | 29 | 1 | 686 | 3 | N | -0- | | | | | -0- |
| 08 | 834 | R | 834 | -0- | -0- | -0- | 834 | 3 | | | N | -0- | | | | | -0- |
| 09 | 810 | # | 742 | -0- | -68 | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | # | 762 | -0- | -44 | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 | # | 710 | -0- | -100 | -0- | 710 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | # | 458 | -0- | -379 | -0- | 458 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,001 TOTAL CONDENSATE PROD: -0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | W | 30 | -0- | 30 | 30 | 30 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | W | 22 | -0- | 22 | 52 | 22 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | W | 15 | -0- | 15 | 67 | 15 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 67 TOTAL CONDENSATE PROD: -0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 736 | R | 736 | -0- | -0- | -0- | 736 | 3 | | | N | -0- | | | | | 261 |
| 02 | 657 | R | 657 | -0- | -0- | -0- | 657 | 3 | | | N | -0- | | | | | 261 |
| 03 | 760 | R | 760 | -0- | -0- | -0- | 760 | 3 | | | N | -0- | | | | | 261 |
| 04 | 721 | R | 721 | -0- | -0- | -0- | 721 | 3 | | | N | -0- | | | | | 261 |
| 05 | 764 | R | 764 | -0- | -0- | -0- | 764 | 3 | | | N | -0- | | | | | 261 |
| 06 | 735 | R | 735 | -0- | -0- | -0- | 735 | 3 | | | N | -0- | | | | | 261 |
| 07 | 735 | R | 735 | -0- | -0- | -0- | 735 | 3 | | | N | -0- | | | | | 261 |
| 08 | 720 | R | 720 | -0- | -0- | -0- | 720 | 3 | | | N | -0- | | | | | 261 |
| 09 | 701 | R | 701 | -0- | -0- | -0- | 701 | 3 | | | N | -0- | | | | | 261 |
| 10 | 744 | R | 744 | -0- | -0- | -0- | 744 | 3 | | | N | -0- | | | | | 261 |
| 11 | 713 | R | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | | | 261 |
| *12 | 725 | R | 725 | -0- | -0- | -0- | 725 | 3 | | | N | -0- | | | | | 261 |

TOTAL GAS PROD: 8,711 TOTAL CONDENSATE PROD: -0-

CHEVRON MIDCONTINENT, L.P. 147862
SUGG "12" WELL #: 2 RRCID -> 148692 COMPL. DATE 09/03/1985 TOTAL DEPTH 6992 PERF. 6652 - 6702

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/10/2013 - PLUGGED 01/10/13

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. "22" WELL #: 1 RRCID -> 086152 COMPL. DATE 01/12/1980 TOTAL DEPTH 7690 PERF. 6722 - 6910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/06/2013 - PLUGGED 09-06-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | # | 2021 | -0- | -25 | -0- | 2017 | 2 | 4 | 9 | Y | 4 | | | | | 23 |
| 02 | 1848 | # | 709 | -0- | -1139 | -0- | 709 | 2 | | | Y | -0- | | | | | 23 |
| 03 | 2051 | R | 2051 | -0- | -0- | -0- | 2040 | 2 | 11 | 9 | Y | 10 | | | | | 33 |
| 04 | 1980 | # | 1947 | -0- | -33 | -0- | 1938 | 2 | 9 | 9 | Y | 8 | | | | | 41 |
| 05 | 2015 | # | 1989 | -0- | -26 | -0- | 1985 | 2 | 4 | 9 | Y | 4 | 33 | 1 | | | 12 |
| 06 | 1980 | # | 1900 | -0- | -80 | -0- | 1894 | 2 | 6 | 9 | Y | 5 | | | | | 17 |
| 07 | 2046 | # | 1567 | -0- | -479 | -0- | 1565 | 2 | 2 | 9 | Y | 2 | | | | | 19 |
| 08 | 2046 | # | 1611 | -0- | -435 | -0- | 1611 | 2 | | | Y | -0- | | | | | 19 |
| 09 | 1950 | # | 1241 | -0- | -709 | -0- | 1238 | 2 | 3 | 9 | Y | 3 | 10 | 1 | | | 12 |
| 10 | 1984 | # | 1533 | -0- | -451 | -0- | 1533 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 1890 | # | 1336 | -0- | -554 | -0- | 1336 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 1612 | # | 1396 | -0- | -216 | -0- | 1396 | 2 | | | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 19,301 TOTAL CONDENSATE PROD: 36

SUGG, A. A. "5" WELL #: 1 RRCID -> 143941 COMPL. DATE 11/23/2009 TOTAL DEPTH 7600 PERF. 6566 - 7347

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | # | 765 | -0- | -10 | -0- | 751 | 2 | 14 | 9 | Y | 13 | | | | | 76 |
| 02 | 700 | # | 597 | -0- | -103 | -0- | 595 | 2 | 2 | 9 | Y | 2 | | | | | 78 |
| 03 | 0 | T | 915 | -0- | 915 | 915 | 879 | 2 | 36 | 9 | Y | 33 | | | | | 111 |
| 04 | 0 | T | 888 | -0- | 888 | 1803 | 859 | 2 | 29 | 9 | Y | 26 | | | | | 137 |
| 05 | 0 | T | 832 | -0- | 832 | 2635 | 814 | 2 | 18 | 9 | Y | 16 | 112 | 1 | | | 41 |
| 06 | 0 | T | 612 | -0- | 612 | 3247 | 594 | 2 | 18 | 9 | Y | 16 | | | | | 57 |
| 07 | P&A | COND | -0- | -0- | -0- | 3247 | | | | | Y | -0- | | | | | 57 |
| 08 | P&A | COND | -0- | -0- | -0- | 3247 | | | | | Y | -0- | | | | | 57 |
| 09 | P&A | COND | -0- | -0- | -0- | 3247 | | | | | Y | -0- | | | | | 57 |
| *10 | P&A | COND | -0- | -0- | -0- | 3247 | | | | | Y | -0- | | | | | 57 |
| 11 | P&A | COND | -0- | -0- | -0- | 3247 | | | | | Y | -0- | | | | | 57 |
| 12 | P&A | COND | NO RPT | -0- | -0- | 3247 | | | | | Y | NO RPT | | | | | 57 |

PLUGGED AND ABANDONED_____ 08/24/2013 - PLUGGED 08-24-2013

TOTAL GAS PROD: 4,609 TOTAL CONDENSATE PROD: 106

SUGG, A. A. -21- WELL #: 3 RRCID -> 149351 COMPL. DATE 12/12/1990 TOTAL DEPTH 6965 PERF. 6651 - 6838

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/29/2013 - PLUGGED 08-29-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | # | 212 | -0- | -36 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | # | 201 | -0- | -23 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | # | 232 | -0- | -16 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | # | 196 | -0- | -44 | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 05 | 237 | R | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | # | 173 | -0- | -37 | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 07 | 239 | R | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | # | 192 | -0- | -56 | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | # | 184 | -0- | -56 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | # | 175 | -0- | -73 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | # | 142 | -0- | -98 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | # | 162 | -0- | -86 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,345 TOTAL CONDENSATE PROD: -0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | # | 394 | -0- | -9 | -0- | 394 | 2 | | | N | -0- | | | | | 127 |
| 02 | 421 | R | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | 127 |
| 03 | 409 | R | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | 127 |
| 04 | 390 | # | 383 | -0- | -7 | -0- | 383 | 2 | | | N | -0- | | | | | 127 |
| 05 | 403 | # | 382 | -0- | -21 | -0- | 382 | 2 | | | N | -0- | | | | | 127 |
| 06 | 390 | # | 366 | -0- | -24 | -0- | 366 | 2 | | | N | -0- | | | | | 127 |
| 07 | 403 | # | 254 | -0- | -149 | -0- | 254 | 2 | | | N | -0- | | | | | 127 |
| 08 | 403 | # | 238 | -0- | -165 | -0- | 238 | 2 | | | N | -0- | | | | | 127 |
| 09 | 390 | # | 205 | -0- | -185 | -0- | 205 | 2 | | | N | -0- | | | | | 127 |
| 10 | 372 | # | 210 | -0- | -162 | -0- | 210 | 2 | | | N | -0- | | | | | 127 |
| 11 | 360 | # | 178 | -0- | -182 | -0- | 171 | 2 | 7 | 9 | N | 6 | | | | | 133 |
| 12 | 248 | # | 241 | -0- | -7 | -0- | 241 | 2 | | | N | -0- | | | | | 127 |

TOTAL GAS PROD: 3,681 TOTAL CONDENSATE PROD: 6

SUGG, A. A. "12" WELL #: 2 RRCID -> 225731 COMPL. DATE 02/27/2007 TOTAL DEPTH 7600 PERF. 6635 - 6839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | # | -0- | -0- | -1023 | -0- | | | | | N | 4 | | | | | 22 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 23 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 33 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 35 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | 29 | 1 | | | 6 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | 3 | 1 | | | 3 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

PLUGGED AND ABANDONED_____ 04/08/2013 - P&A 04-08-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 17

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | # | 117 | -0- | -38 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | # | 84 | -0- | -56 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | # | 93 | -0- | -62 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | # | 90 | -0- | -60 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | # | 92 | -0- | -63 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 06 | 89 | R | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | # | 86 | -0- | -7 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | R | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 09 | 95 | R | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | R | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | # | 86 | -0- | -4 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | R | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,111 TOTAL CONDENSATE PROD: -0-

COG OPERATING LLC 166150
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1523 | R | 1523 | -0- | -0- | -0- | 1460 | 3 | 63 | 9 | Y | 57 | 71 | 1 | 3 | 8 | 39 |
| 02 | 1344 | # | 1258 | -0- | -86 | -0- | 1205 | 3 | 53 | 9 | Y | 48 | 1 | 8 | | | 86 |
| 03 | 1705 | R | 1705 | -0- | -0- | -0- | 1658 | 3 | 47 | 9 | Y | 43 | 62 | 1 | 2 | 8 | 65 |
| 04 | 1923 | R | 1923 | -0- | -0- | -0- | 82 | 1 | 1798 | 3 | Y | 39 | 2 | 8 | | | 102 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 05 | 1519 | # | 1341 | -0- | -178 | -0- | 1299 | 3 | 42 | 9 | Y | 38 | 6 | 8 | | | 134 |
| 06 | 1590 | # | 1284 | -0- | -306 | -0- | 7 | 1 | 1246 | 3 | Y | 28 | 2 | 8 | | | 160 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 1643 | # | 1140 | -0- | -503 | -0- | 6 | 1 | 1102 | 3 | Y | 29 | 7 | 8 | | | 182 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 1643 | # | 1105 | -0- | -538 | -0- | 5 | 1 | 1075 | 3 | Y | 23 | 134 | 1 | 2 | 8 | 69 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 1174 | R | 1174 | -0- | -0- | -0- | 6 | 1 | 1136 | 3 | Y | 29 | 2 | 8 | | | 96 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 1412 | R | 1412 | -0- | -0- | -0- | 7 | 1 | 1376 | 3 | Y | 26 | 1 | 8 | | | 121 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 1368 | R | 1368 | -0- | -0- | -0- | 7 | 1 | 1326 | 3 | Y | 32 | 1 | 8 | | | 152 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *12 | 1617 | R | 1617 | -0- | -0- | -0- | 7 | 1 | 1575 | 3 | Y | 32 | 133 | 1 | | | 51 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,850 TOTAL CONDENSATE PROD: 424

EXCO/HGI JV ASSETS, LLC 256928
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | # | 867 | -0- | -63 | -0- | 857 | 2 | 10 | 9 | N | 9 | | | | | 91 |
| 02 | 840 | # | 768 | -0- | -72 | -0- | 761 | 2 | 7 | 9 | N | 6 | | | | | 97 |
| 03 | 899 | # | 788 | -0- | -111 | -0- | 778 | 2 | 10 | 9 | N | 9 | 1 | 8 | | | 105 |
| 04 | 846 | R | 846 | -0- | -0- | -0- | 839 | 2 | 7 | 9 | N | 6 | | | | | 111 |
| 05 | 868 | # | 420 | -0- | -448 | -0- | 414 | 2 | 6 | 9 | N | 5 | | | | | 116 |
| 06 | 849 | R | 849 | -0- | -0- | -0- | 839 | 2 | 10 | 9 | N | 9 | | | | | 125 |
| 07 | 883 | R | 883 | -0- | -0- | -0- | 873 | 2 | 10 | 9 | N | 9 | | | | | 134 |
| 08 | 878 | R | 878 | -0- | -0- | -0- | 875 | 2 | 3 | 9 | N | 3 | | | | | 137 |
| 09 | 840 | # | 822 | -0- | -18 | -0- | 818 | 2 | 4 | 9 | N | 4 | | | | | 141 |
| 10 | 868 | # | 825 | -0- | -43 | -0- | 825 | 2 | | | N | -0- | | | | | 141 |
| 11 | 840 | # | 746 | -0- | -94 | -0- | 746 | 2 | | | N | -0- | | | | | 141 |
| 12 | 868 | # | NO RPT | -0- | -868 | -0- | | | | | N | NO RPT | | | | | 141 |

TOTAL GAS PROD: 8,692 TOTAL CONDENSATE PROD: 60

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | # | 1248 | -0- | -302 | -0- | 1248 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1344 | # | 1184 | -0- | -160 | -0- | 1184 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1395 | # | 1223 | -0- | -172 | -0- | 1223 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1350 | # | 1206 | -0- | -144 | -0- | 1206 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1395 | # | 1222 | -0- | -173 | -0- | 1222 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1260 | # | 1255 | -0- | -5 | -0- | 1255 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1302 | # | 1280 | -0- | -22 | -0- | 1280 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1317 | R | 1317 | -0- | -0- | -0- | 1317 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1336 | R | 1336 | -0- | -0- | -0- | 1336 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1344 | R | 1344 | -0- | -0- | -0- | 1344 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1260 | # | 1236 | -0- | -24 | -0- | 1236 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1302 | # | NO RPT | -0- | -1302 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,851 TOTAL CONDENSATE PROD: -0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | # | 1047 | -0- | -224 | -0- | 71<br>286 | 1<br>9 | 690 | 2 | N | 260 | 371 | 1 | | | 388 |
| 02 | 1148 | # | 989 | -0- | -159 | -0- | 64<br>211 | 1<br>9 | 714 | 2 | N | 192 | 186 | 1 | | | 394 |
| 03 | 1166 | R | 1166 | -0- | -0- | -0- | 71<br>237 | 1<br>9 | 858 | 2 | N | 215 | 362 | 1 | | | 247 |
| 04 | 1132 | R | 1132 | -0- | -0- | -0- | 68<br>239 | 1<br>9 | 825 | 2 | N | 217 | | | | | 464 |
| 05 | 1171 | R | 1171 | -0- | -0- | -0- | 71<br>218 | 1<br>9 | 882 | 2 | N | 198 | 183 | 1 | | | 479 |
| 06 | 1157 | R | 1157 | -0- | -0- | -0- | 68<br>231 | 1<br>9 | 858 | 2 | N | 210 | 357 | 1 | | | 332 |
| 07 | 1178 | # | 1120 | -0- | -58 | -0- | 71<br>220 | 1<br>9 | 829 | 2 | N | 200 | | | | | 532 |
| 08 | 1230 | R | 1230 | -0- | -0- | -0- | 71<br>237 | 1<br>9 | 922 | 2 | N | 215 | 545 | 1 | | | 202 |
| 09 | 1189 | R | 1189 | -0- | -0- | -0- | 68<br>228 | 1<br>9 | 893 | 2 | N | 207 | 186 | 1 | | | 223 |
| 10 | 1209 | # | 1200 | -0- | -9 | -0- | 71<br>232 | 1<br>9 | 897 | 2 | N | 211 | | | | | 434 |
| 11 | 1200 | # | 1065 | -0- | -135 | -0- | 68<br>184 | 1<br>9 | 813 | 2 | N | 167 | 366 | 1 | | | 235 |
| 12 | 1240 | # | 1064 | -0- | -176 | -0- | 71<br>226 | 1<br>9 | 767 | 2 | N | 205 | | | | | 440 |

TOTAL GAS PROD: 13,530 TOTAL CONDENSATE PROD: 2,497

KEYSTONE PETROLEUM NM LLC 458797
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1290 | R | 1290 | -0- | -0- | -0- | 1276 | 2 | 14 | 9 | Y | 13 | | | | | 212 |
| 02 | 1183 | R | 1183 | -0- | -0- | -0- | 1142 | 2 | 41 | 9 | Y | 37 | 192 | 1 | | | 57 |
| 03 | 1263 | R | 1263 | -0- | -0- | -0- | 1261 | 2 | 2 | 9 | Y | 2 | | | | | 59 |
| 04 | 1260 | # | 1221 | -0- | -39 | -0- | 1218 | 2 | 3 | 9 | Y | 3 | | | | | 62 |
| 05 | 1302 | # | 1263 | -0- | -39 | -0- | 1251 | 2 | 12 | 9 | Y | 11 | | | | | 73 |
| 06 | 1264 | R | 1264 | -0- | -0- | -0- | 1221 | 2 | 43 | 9 | Y | 39 | | | | | 112 |
| 07 | 1302 | # | 1247 | -0- | -55 | -0- | 1241 | 2 | 6 | 9 | Y | 5 | | | | | 117 |
| 08 | 1271 | # | 1184 | -0- | -87 | -0- | 1184 | 2 | | | Y | -0- | | | | | 117 |
| 09 | 1200 | # | 1135 | -0- | -65 | -0- | 1134 | 2 | 1 | 9 | Y | 1 | | | | | 118 |
| 10 | 1240 | # | 1164 | -0- | -76 | -0- | 1163 | 2 | 1 | 9 | Y | 1 | | | | | 119 |
| 11 | 1200 | # | 1107 | -0- | -93 | -0- | 1107 | 2 | | | Y | -0- | | | | | 119 |
| 12 | 1240 | # | -0- | -0- | -1240 | -0- | | | | | Y | -0- | | | | | 119 |

TOTAL GAS PROD: 13,321 TOTAL CONDENSATE PROD: 112

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
KEYSTONE PETROLEUM NM LLC //CONT.// 458797
SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 19 | -0- | -12 | -0- | 19 | 2 | | | Y | -0- | | | | | 45 |
| 02 | 28 | # | 14 | -0- | -14 | -0- | 14 | 2 | | | Y | -0- | | | | | 45 |
| 03 | 31 | # | 29 | -0- | -2 | -0- | 29 | 2 | | | Y | -0- | | | | | 45 |
| 04 | 30 | # | 28 | -0- | -2 | -0- | 28 | 2 | | | Y | -0- | 21 | 1 | | | 24 |
| 05 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | | | 24 |
| 06 | 53 | R | 53 | -0- | -0- | -0- | 50 | 2 | 3 | 9 | Y | 3 | | | | | 27 |
| 07 | 34 | R | 34 | -0- | -0- | -0- | 2 | 1 | 31 | 2 | Y | 1 | 17 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 31 | # | 28 | -0- | -3 | -0- | 2 | 1 | 26 | 2 | Y | -0- | | | | | 11 |
| 09 | 60 | # | 45 | -0- | -15 | -0- | 2 | 1 | 43 | 2 | Y | -0- | 11 | 1 | | | -0- |
| 10 | 62 | # | 29 | -0- | -33 | -0- | 4 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | # | 29 | -0- | -31 | -0- | 6 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | # | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 340 TOTAL CONDENSATE PROD: 4

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 20 | -0- | -104 | -0- | 20 | 2 | | | Y | -0- | | | | | 18 |
| 02 | 112 | # | -0- | -0- | -112 | -0- | | | | | Y | -0- | | | | | 18 |
| 03 | 1 | R | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | 18 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | 8 | 1 | | | 10 |
| *05 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 10 |
| 06 | 111 | R | 111 | -0- | -0- | -0- | 37 | 2 | 74 | 9 | Y | 67 | | | | | 67 |
| 07 | 42 | R | 42 | -0- | -0- | -0- | 1 | 2 | 41 | 9 | Y | 37 | 41 | 1 | | | 63 |
| 08 | 14 | R | 14 | -0- | -0- | -0- | 3 | 2 | 11 | 9 | Y | 10 | | | | | 73 |
| 09 | 539 | R | 539 | -0- | -0- | -0- | 7 | 1 | 212 | 2 | Y | 291 | 249 | 1 | | | 115 |
| | | | | | | | 320 | 9 | | | | | | | | | |
| 10 | 532 | R | 532 | -0- | -0- | -0- | 45 | 1 | 287 | 2 | Y | 182 | | | | | 297 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 11 | 424 | R | 424 | -0- | -0- | -0- | 46 | 1 | 195 | 2 | Y | 166 | 353 | 1 | | | 110 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 12 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | 47 | | | | | 157 |

TOTAL GAS PROD: 1,683 TOTAL CONDENSATE PROD: 800

MEADCO PROPERTIES 556500
BURNEY 3086 WELL #: 1 RRCID -> 082039 COMPL. DATE 04/26/1979 TOTAL DEPTH 7481 PERF. 7312 - 7340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | # | 1404 | -0- | -115 | -0- | 1404 | 2 | | | Y | -0- | | | | | 143 |
| 02 | 1544 | R | 1544 | -0- | -0- | -0- | 1544 | 2 | | | Y | -0- | | | | | 143 |
| 03 | 1519 | # | 1349 | -0- | -170 | -0- | 1349 | 2 | | | Y | -0- | | | | | 143 |
| 04 | 1350 | # | 976 | -0- | -374 | -0- | 901 | 2 | 75 | 9 | Y | 68 | 188 | 1 | | | 23 |
| 05 | 1705 | # | 544 | -0- | -1161 | -0- | 544 | 2 | | | Y | -0- | | | | | 23 |
| 06 | 1650 | # | 749 | -0- | -901 | -0- | 749 | 2 | | | Y | -0- | | | | | 23 |
| 07 | 1705 | # | 634 | -0- | -1071 | -0- | 634 | 2 | | | Y | -0- | | | | | 23 |
| 08 | 1364 | # | 803 | -0- | -561 | -0- | 803 | 2 | | | Y | -0- | | | | | 23 |
| 09 | 990 | # | 290 | -0- | -700 | -0- | 286 | 2 | 4 | 9 | Y | 4 | | | | | 27 |
| 10 | 775 | # | 293 | -0- | -482 | -0- | 293 | 2 | | | Y | -0- | | | | | 27 |
| 11 | 780 | # | 250 | -0- | -530 | -0- | 250 | 2 | | | Y | -0- | | | | | 27 |
| 12 | 806 | # | 473 | -0- | -333 | -0- | 471 | 2 | 2 | 9 | Y | 2 | | | | | 29 |

TOTAL GAS PROD: 9,309 TOTAL CONDENSATE PROD: 74

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES //CONT.// 556500
SUGG, A. 1901 WELL #: 1 RRCID -> 084468 COMPL. DATE 10/05/1979 TOTAL DEPTH 7450 PERF. 7258 - 7299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 22 | 1 | | | 72 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | # | 1006 | -0- | -48 | -0- | 1006 | 2 | | | N | -0- | | | | | 82 |
| 02 | 952 | # | 882 | -0- | -70 | -0- | 862 | 2 | 20 | 9 | N | 18 | | | | | 100 |
| 03 | 1054 | # | 946 | -0- | -108 | -0- | 946 | 2 | | | N | -0- | | | | | 100 |
| 04 | 1052 | R | 1052 | -0- | -0- | -0- | 1052 | 2 | | | N | -0- | | | | | 100 |
| 05 | 1023 | # | 924 | -0- | -99 | -0- | 924 | 2 | | | N | -0- | | | | | 100 |
| 06 | 1098 | R | 1098 | -0- | -0- | -0- | 1098 | 2 | | | N | -0- | | | | | 100 |
| 07 | 1085 | # | 1071 | -0- | -14 | -0- | 1071 | 2 | | | N | -0- | | | | | 100 |
| 08 | 1085 | # | 1015 | -0- | -70 | -0- | 1015 | 2 | | | N | -0- | | | | | 100 |
| 09 | 1110 | # | 952 | -0- | -158 | -0- | 952 | 2 | | | N | -0- | | | | | 100 |
| 10 | 1147 | # | 990 | -0- | -157 | -0- | 990 | 2 | | | N | -0- | | | | | 100 |
| 11 | 1110 | # | 942 | -0- | -168 | -0- | 942 | 2 | | | N | -0- | | | | | 100 |
| 12 | 1085 | # | 1016 | -0- | -69 | -0- | 1016 | 2 | | | N | -0- | | | | | 100 |

TOTAL GAS PROD: 11,894 TOTAL CONDENSATE PROD: 18

SUGG, A. 3079 WELL #: 1 RRCID -> 087137 COMPL. DATE 04/03/1980 TOTAL DEPTH 7500 PERF. 7365 - 7434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES //CONT.// 556500
SUGG, E. 17 WELL #: 2 RRCID -> 090226 COMPL. DATE 08/27/1980 TOTAL DEPTH 7607 PERF. 7476 - 7520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | # | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 143 |
| 02 | 9 | # | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 143 |
| 03 | 9 | # | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 143 |
| 04 | 5 | R | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 143 |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 06 | 14 | R | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 143 |
| 07 | 12 | R | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 143 |
| 08 | 6 | R | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 143 |
| 09 | 15 | R | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 143 |
| 10 | 14 | # | 12 | -0- | -2 | -0- | 12 | 2 | | | N | -0- | | | | | 143 |
| 11 | 15 | R | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 143 |
| 12 | 31 | # | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | 143 |

TOTAL GAS PROD: 96 TOTAL CONDENSATE PROD: -0-

BUSBY 3080 WELL #: 2 RRCID -> 170570 COMPL. DATE 09/20/1998 TOTAL DEPTH 9250 PERF. 7370 - 7572

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1013 | R | 1013 | -0- | -0- | -0- | 1013 | 2 | | | N | -0- | | | | | 135 |
| 02 | 840 | # | 836 | -0- | -4 | -0- | 836 | 2 | | | N | -0- | | | | | 135 |
| 03 | 1023 | # | 642 | -0- | -381 | -0- | 642 | 2 | | | N | -0- | | | | | 135 |
| 04 | 1148 | R | 1148 | -0- | -0- | -0- | 1148 | 2 | | | N | -0- | | | | | 135 |
| 05 | 1023 | # | 664 | -0- | -359 | -0- | 664 | 2 | | | N | -0- | | | | | 135 |
| 06 | 990 | # | 639 | -0- | -351 | -0- | 639 | 2 | | | N | -0- | | | | | 135 |
| 07 | 1178 | # | 644 | -0- | -534 | -0- | 644 | 2 | | | N | -0- | | | | | 135 |
| 08 | 1178 | # | 584 | -0- | -594 | -0- | 584 | 2 | | | N | -0- | | | | | 135 |
| 09 | 1140 | # | 527 | -0- | -613 | -0- | 527 | 2 | | | N | -0- | | | | | 135 |
| 10 | 651 | # | 524 | -0- | -127 | -0- | 524 | 2 | | | N | -0- | | | | | 135 |
| 11 | 703 | R | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | 135 |
| *12 | 933 | R | 933 | -0- | -0- | -0- | 933 | 2 | | | N | -0- | | | | | 135 |

TOTAL GAS PROD: 8,857 TOTAL CONDENSATE PROD: -0-

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2847 | R | 2847 | -0- | -0- | -0- | 2844 | 2 | 3 | 9 | N | 3 | | | | | 73 |
| 02 | 2128 | # | 561 | -0- | -1567 | -0- | 559 | 2 | 2 | 9 | N | 2 | | | | | 75 |
| 03 | 2604 | # | 605 | -0- | -1999 | -0- | 605 | 2 | | | N | -0- | | | | | 75 |
| 04 | 2760 | # | 570 | -0- | -2190 | -0- | 568 | 2 | 2 | 9 | N | 2 | | | | | 77 |
| 05 | 2852 | # | 569 | -0- | -2283 | -0- | 568 | 2 | 1 | 9 | N | 1 | | | | | 78 |
| 06 | 2760 | # | 554 | -0- | -2206 | -0- | 554 | 2 | | | N | -0- | | | | | 78 |
| 07 | 620 | # | 562 | -0- | -58 | -0- | 562 | 2 | | | N | -0- | | | | | 78 |
| 08 | 620 | # | 508 | -0- | -112 | -0- | 508 | 2 | | | N | -0- | | | | | 78 |
| 09 | 570 | # | 479 | -0- | -91 | -0- | 479 | 2 | | | N | -0- | | | | | 78 |
| 10 | 558 | # | 470 | -0- | -88 | -0- | 470 | 2 | | | N | -0- | | | | | 78 |
| 11 | 540 | # | 430 | -0- | -110 | -0- | 430 | 2 | | | N | -0- | | | | | 78 |
| 12 | 558 | # | 438 | -0- | -120 | -0- | 438 | 2 | | | N | -0- | | | | | 78 |

TOTAL GAS PROD: 8,593 TOTAL CONDENSATE PROD: 8

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | # | 904 | -0- | -26 | -0- | 894 | 2 | 10 | 9 | N | 9 | | | | | 41 |
| 02 | 840 | # | 815 | -0- | -25 | -0- | 807 | 2 | 8 | 9 | N | 7 | | | | | 48 |
| 03 | 930 | # | 892 | -0- | -38 | -0- | 884 | 2 | 8 | 9 | N | 7 | | | | | 55 |
| 04 | 900 | # | 845 | -0- | -55 | -0- | 837 | 2 | 8 | 9 | N | 7 | | | | | 62 |
| 05 | 899 | # | 845 | -0- | -54 | -0- | 838 | 2 | 7 | 9 | N | 6 | | | | | 68 |
| 06 | 870 | # | 833 | -0- | -37 | -0- | 830 | 2 | 3 | 9 | N | 3 | | | | | 71 |
| 07 | 899 | # | 866 | -0- | -33 | -0- | 854 | 2 | 12 | 9 | N | 11 | | | | | 82 |
| 08 | 899 | # | 843 | -0- | -56 | -0- | 840 | 2 | 3 | 9 | N | 3 | | | | | 85 |
| 09 | 840 | # | 826 | -0- | -14 | -0- | 819 | 2 | 7 | 9 | N | 6 | | | | | 91 |
| 10 | 869 | R | 869 | -0- | -0- | -0- | 869 | 2 | | | N | -0- | | | | | 91 |
| 11 | 840 | # | 772 | -0- | -68 | -0- | 762 | 2 | 10 | 9 | N | 9 | | | | | 100 |
| 12 | 868 | # | 861 | -0- | -7 | -0- | 861 | 2 | | | N | -0- | | | | | 100 |

TOTAL GAS PROD: 10,171 TOTAL CONDENSATE PROD: 68

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3585 | R | 754 | -0- | -2831 | -0- | 743 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 7 |
| 02 | 682 | R | 682 | -0- | -0- | -0- | 669 | 2 | 13 | 9 | Y | 12 | | | | | 19 |
| 03 | 742 | R | 742 | -0- | -0- | -0- | 728 | 2 | 14 | 9 | Y | 13 | 15 | 1 | | | 17 |
| 04 | 742 | R | 742 | -0- | -0- | -0- | 732 | 2 | 10 | 9 | Y | 9 | | | | | 26 |
| 05 | 744 | # | 735 | -0- | -9 | -0- | 723 | 2 | 12 | 9 | Y | 11 | 27 | 1 | | | 10 |
| 06 | 720 | # | 686 | -0- | -34 | -0- | 678 | 2 | 8 | 9 | Y | 7 | 11 | 1 | | | 6 |
| 07 | 775 | # | 685 | -0- | -90 | -0- | 675 | 2 | 10 | 9 | Y | 9 | | | | | 15 |
| 08 | 775 | # | 585 | -0- | -190 | -0- | 577 | 2 | 8 | 9 | Y | 7 | 12 | 1 | | | 10 |
| 09 | 750 | # | 616 | -0- | -134 | -0- | 606 | 2 | 10 | 9 | Y | 9 | | | | | 19 |
| 10 | 744 | # | 659 | -0- | -85 | -0- | 645 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 18 |
| 11 | 690 | # | 580 | -0- | -110 | -0- | 570 | 2 | 10 | 9 | Y | 9 | 15 | 1 | | | 12 |
| 12 | 682 | # | 624 | -0- | -58 | -0- | 610 | 2 | 14 | 9 | Y | 13 | | | | | 25 |

TOTAL GAS PROD: 8,090 TOTAL CONDENSATE PROD: 122

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | # | 691 | -0- | -22 | -0- | 689 | 3 | 2 | 9 | Y | 2 | | | | | 23 |
| 02 | 644 | # | 626 | -0- | -18 | -0- | 625 | 3 | 1 | 9 | Y | 1 | 21 | 1 | | | 3 |
| 03 | 682 | # | 671 | -0- | -11 | -0- | 670 | 3 | 1 | 9 | Y | 1 | | | | | 4 |
| 04 | 660 | # | 634 | -0- | -26 | -0- | 633 | 3 | 1 | 9 | Y | 1 | | | | | 5 |
| 05 | 682 | # | 646 | -0- | -36 | -0- | 645 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 06 | 660 | # | 599 | -0- | -61 | -0- | 595 | 3 | 4 | 9 | Y | 4 | | | | | 10 |
| 07 | 699 | R | 699 | -0- | -0- | -0- | 693 | 3 | 6 | 9 | Y | 5 | | | | | 15 |
| 08 | 715 | R | 715 | -0- | -0- | -0- | 707 | 3 | 8 | 9 | Y | 7 | | | | | 22 |
| 09 | 630 | # | 516 | -0- | -114 | -0- | 505 | 3 | 11 | 9 | Y | 10 | | | | | 32 |
| 10 | 736 | R | 736 | -0- | -0- | -0- | 729 | 3 | 7 | 9 | Y | 6 | | | | | 38 |
| 11 | 660 | # | 439 | -0- | -221 | -0- | 427 | 3 | 12 | 9 | Y | 11 | | | | | 49 |
| 12 | 682 | # | 583 | -0- | -99 | -0- | 562 | 3 | 21 | 9 | Y | 19 | | | | | 68 |

TOTAL GAS PROD: 7,555 TOTAL CONDENSATE PROD: 68

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | # | 1929 | -0- | -179 | -0- | 1890 | 3 | 39 | 9 | Y | 35 | | | | | 133 |
| 02 | 1876 | # | 1618 | -0- | -258 | -0- | 1598 | 3 | 20 | 9 | Y | 18 | 123 | 1 | | | 28 |
| 03 | 1918 | R | 1918 | -0- | -0- | -0- | 1890 | 3 | 28 | 9 | Y | 25 | | | | | 53 |
| 04 | 1888 | R | 1888 | -0- | -0- | -0- | 1881 | 3 | 7 | 9 | Y | 6 | | | | | 59 |
| 05 | 2138 | R | 2138 | -0- | -0- | -0- | 2131 | 3 | 7 | 9 | Y | 6 | | | | | 65 |
| 06 | 1948 | R | 1948 | -0- | -0- | -0- | 1944 | 3 | 4 | 9 | Y | 4 | | | | | 69 |
| 07 | 2076 | R | 2076 | -0- | -0- | -0- | 2070 | 3 | 6 | 9 | Y | 5 | | | | | 74 |
| 08 | 2088 | R | 2088 | -0- | -0- | -0- | 2080 | 3 | 8 | 9 | Y | 7 | | | | | 81 |
| 09 | 1890 | # | 1873 | -0- | -17 | -0- | 1862 | 3 | 11 | 9 | Y | 10 | | | | | 91 |
| 10 | 1969 | R | 1969 | -0- | -0- | -0- | 1962 | 3 | 7 | 9 | Y | 6 | | | | | 97 |
| 11 | 2035 | R | 2035 | -0- | -0- | -0- | 2023 | 3 | 12 | 9 | Y | 11 | | | | | 108 |
| 12 | 1953 | # | 1821 | -0- | -132 | -0- | 1800 | 3 | 21 | 9 | Y | 19 | | | | | 127 |

TOTAL GAS PROD: 23,301 TOTAL CONDENSATE PROD: 152

ROCKER B 87 WELL #: 2 RRCID -> 076028 COMPL. DATE 02/10/1978 TOTAL DEPTH 8600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | # | 1703 | -0- | -157 | -0- | 1703 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1680 | # | 1567 | -0- | -113 | -0- | 1567 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1776 | R | 1776 | -0- | -0- | -0- | 1776 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1530 | # | 1421 | -0- | -109 | -0- | 1421 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1598 | R | 1598 | -0- | -0- | -0- | 1598 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1530 | # | -0- | -0- | -1530 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 1581 | # | -0- | -0- | -1581 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 1581 | # | -0- | -0- | -1581 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 1560 | # | -0- | -0- | -1560 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 1612 | # | -0- | -0- | -1612 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,065 TOTAL CONDENSATE PROD: -0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | # | 730 | -0- | -76 | -0- | 730 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 728 | # | 683 | -0- | -45 | -0- | 683 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 03 | 750 | R | 750 | -0- | -0- | -0- | 750 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 720 | # | 690 | -0- | -30 | -0- | 690 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 744 | # | 715 | -0- | -29 | -0- | 715 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 720 | # | 691 | -0- | -29 | -0- | 691 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 751 | R | 751 | -0- | -0- | -0- | 747 | 3 | 4 | 9 | Y | 4 | | | | | 4 |
| 08 | 803 | R | 803 | -0- | -0- | -0- | 795 | 3 | 8 | 9 | Y | 7 | | | | | 11 |
| 09 | 727 | R | 727 | -0- | -0- | -0- | 716 | 3 | 11 | 9 | Y | 10 | | | | | 21 |
| 10 | 794 | R | 794 | -0- | -0- | -0- | 787 | 3 | 7 | 9 | Y | 6 | | | | | 27 |
| 11 | 690 | # | 644 | -0- | -46 | -0- | 632 | 3 | 12 | 9 | Y | 11 | | | | | 38 |
| 12 | 713 | # | 691 | -0- | -22 | -0- | 670 | 3 | 21 | 9 | Y | 19 | | | | | 57 |

TOTAL GAS PROD: 8,669 TOTAL CONDENSATE PROD: 57

ROCKER B 106 WELL #: 1 RRCID -> 077260 COMPL. DATE 04/20/1978 TOTAL DEPTH 8200 PERF. 7588 - 8060

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 40 | -0- | -84 | -0- | 40 | 3 | | | Y | -0- | | | | | 43 |
| 02 | 112 | # | 32 | -0- | -80 | -0- | 32 | 3 | | | Y | -0- | 43 | 1 | | | -0- |
| 03 | 31 | # | 20 | -0- | -11 | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 15 | # | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/16/2013 - P&A 04-16-2013

TOTAL GAS PROD: 92 TOTAL CONDENSATE PROD: -0-

ROCKER B 64 WELL #: 1 RRCID -> 086154 COMPL. DATE 01/16/1980 TOTAL DEPTH 8050 PERF. 7444 - 7940

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | R | 1116 | -0- | -0- | -0- | 1092 | 3 | 24 | 9 | N | 22 | | | | | 44 |
| 02 | 957 | R | 957 | -0- | -0- | -0- | 937 | 3 | 20 | 9 | N | 18 | | | | | 62 |
| 03 | 788 | R | 788 | -0- | -0- | -0- | 776 | 3 | 12 | 9 | N | 11 | | | | | 73 |
| 04 | 479 | R | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | 73 |
| 05 | 270 | R | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | 73 |
| 06 | 172 | R | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | 73 |
| 07 | 177 | R | 177 | -0- | -0- | -0- | 177 | 3 | | | N | -0- | | | | | 73 |
| 08 | 195 | R | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | 73 |
| 09 | 161 | R | 161 | -0- | -0- | -0- | 157 | 3 | 4 | 9 | N | 4 | | | | | 77 |
| 10 | 162 | R | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | 77 |
| 11 | 150 | # | 144 | -0- | -6 | -0- | 144 | 3 | | | N | -0- | | | | | 77 |
| 12 | 155 | # | 105 | -0- | -50 | -0- | 105 | 3 | | | N | -0- | | | | | 77 |

TOTAL GAS PROD: 4,726 TOTAL CONDENSATE PROD: 55

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 777 | R | 777 | -0- | -0- | -0- | 768 | 3 | 9 | 9 | N | 8 | | | | | 79 |
| 02 | 705 | R | 705 | -0- | -0- | -0- | 698 | 3 | 7 | 9 | N | 6 | | | | | 85 |
| 03 | 876 | R | 876 | -0- | -0- | -0- | 867 | 3 | 9 | 9 | N | 8 | | | | | 93 |
| 04 | 750 | # | 695 | -0- | -55 | -0- | 691 | 3 | 4 | 9 | N | 4 | | | | | 97 |
| 05 | 775 | # | 749 | -0- | -26 | -0- | 741 | 3 | 8 | 9 | N | 7 | | | | | 104 |
| 06 | 840 | # | 660 | -0- | -180 | -0- | 657 | 3 | 3 | 9 | N | 3 | | | | | 107 |
| 07 | 868 | # | 761 | -0- | -107 | -0- | 759 | 3 | 2 | 9 | N | 2 | | | | | 109 |
| 08 | 868 | # | 720 | -0- | -148 | -0- | 713 | 3 | 7 | 9 | N | 6 | | | | | 115 |
| 09 | 720 | # | 670 | -0- | -50 | -0- | 667 | 3 | 3 | 9 | N | 3 | | | | | 118 |
| 10 | 775 | # | 706 | -0- | -69 | -0- | 706 | 3 | | | N | -0- | | | | | 118 |
| 11 | 750 | # | 624 | -0- | -126 | -0- | 624 | 3 | | | N | -0- | | | | | 118 |
| 12 | 775 | # | 672 | -0- | -103 | -0- | 672 | 3 | | | N | -0- | | | | | 118 |

TOTAL GAS PROD: 8,615 TOTAL CONDENSATE PROD: 47

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 578 | N | 578 | -0- | -0- | -0- | 578 | 3 | | | N | -0- | | | | | 17 |
| 02 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | 17 |
| 03 | 527 | N | 192 | -0- | -335 | -0- | 192 | 3 | | | N | -0- | | | | | 17 |
| 04 | 570 | N | 260 | -0- | -310 | -0- | 260 | 3 | | | N | -0- | | | | | 17 |
| 05 | 341 | N | 240 | -0- | -101 | -0- | 238 | 3 | 2 | 9 | N | 2 | | | | | 19 |
| 06 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | 19 |
| 07 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | 19 |
| 08 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | | N | -0- | | | | | 19 |
| 09 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | 19 |
| 10 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | 19 |
| 11 | 488 | N | 488 | -0- | -0- | -0- | 486 | 3 | 2 | 9 | N | 2 | | | | | 21 |
| *12 | 280 | N | 280 | -0- | -0- | -0- | 268 | 3 | 12 | 9 | N | 11 | | | | | 32 |

TOTAL GAS PROD: 3,376 TOTAL CONDENSATE PROD: 15

VANGUARD PERMIAN, LLC 881579
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 469 | N | 469 | -0- | -0- | -0- | 28 | 1 | 438 | 3 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 336 | N | 332 | -0- | -4 | -0- | 20 | 1 | 309 | 3 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 514 | N | 514 | -0- | -0- | -0- | 33 | 1 | 479 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 560 | N | 560 | -0- | -0- | -0- | 35 | 1 | 522 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 461 | N | 461 | -0- | -0- | -0- | 28 | 1 | 429 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 419 | N | 419 | -0- | -0- | -0- | 27 | 1 | 390 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 589 | N | 358 | -0- | -231 | -0- | 22 | 1 | 333 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 465 | N | 322 | -0- | -143 | -0- | 19 | 1 | 300 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 448 | N | 448 | -0- | -0- | -0- | 27 | 1 | 419 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 439 | N | 439 | -0- | -0- | -0- | 29 | 1 | 407 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 300 | N | 286 | -0- | -14 | -0- | 19 | 1 | 261 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 465 | N | 35 | -0- | -430 | -0- | 2 | 1 | 29 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,643 TOTAL CONDENSATE PROD: 37

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1521 | N | 1521 | -0- | -0- | -0- | 93 | 1 3 9 | 1425 | 3 | Y | 3 | 3 | 1 | | | 4 |
| 02 | 861 | N | 861 | -0- | -0- | -0- | 52 | 1 3 9 | 806 | 3 | Y | 3 | 6 | 1 | | | 1 |
| 03 | 1911 | N | 1911 | -0- | -0- | -0- | 122 | 1 2 9 | 1787 | 3 | Y | 2 | 2 | 1 | | | 1 |
| 04 | 2104 | N | 2104 | -0- | -0- | -0- | 131 | 1 2 9 | 1971 | 3 | Y | 2 | 2 | 1 | | | 1 |
| 05 | 961 | N | 559 | -0- | -402 | -0- | 34 | 1 3 9 | 522 | 3 | Y | 3 | 3 | 1 | | | 1 |
| 06 | 1255 | N | 1255 | -0- | -0- | -0- | 80 | 1 2 9 | 1173 | 3 | Y | 2 | 3 | 1 | | | -0- |
| 07 | 1457 | N | 1009 | -0- | -448 | -0- | 62 | 1 3 9 | 944 | 3 | Y | 3 | 2 | 1 | | | 1 |
| 08 | 959 | N | 959 | -0- | -0- | -0- | 58 | 1 2 9 | 899 | 3 | Y | 2 | 3 | 1 | | | -0- |
| 09 | 1260 | N | 1231 | -0- | -29 | -0- | 74 | 1 3 9 | 1154 | 3 | Y | 3 | 3 | 1 | | | -0- |
| 10 | 1400 | N | 1400 | -0- | -0- | -0- | 93 | 1 3 9 | 1304 | 3 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 1042 | N | 1042 | -0- | -0- | -0- | 71 | 1 4 9 | 967 | 3 | Y | 4 | 3 | 1 | | | 1 |
| *12 | 1730 | N | 1730 | -0- | -0- | -0- | 131 | 1 3 9 | 1596 | 3 | Y | 3 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 15,582 TOTAL CONDENSATE PROD: 33

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 512 | N | 512 | -0- | -0- | -0- | 31 | 1 9 9 | 472 | 3 | Y | 8 | 9 | 1 | | | 2 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 9 | 9 | 1 | | | 2 |
| 03 | 760 | N | 760 | -0- | -0- | -0- | 48 | 1 8 9 | 704 | 3 | Y | 7 | 6 | 1 | | | 3 |
| 04 | 826 | N | 826 | -0- | -0- | -0- | 51 | 1 7 9 | 768 | 3 | Y | 6 | 7 | 1 | | | 2 |
| 05 | 991 | N | 991 | -0- | -0- | -0- | 61 | 1 11 9 | 919 | 3 | Y | 10 | 10 | 1 | | | 2 |
| 06 | 937 | N | 937 | -0- | -0- | -0- | 59 | 1 8 9 | 870 | 3 | Y | 7 | 8 | 1 | | | 1 |
| 07 | 775 | N | 684 | -0- | -91 | -0- | 42 | 1 8 9 | 634 | 3 | Y | 7 | 6 | 1 | | | 2 |
| 08 | 1055 | N | 1055 | -0- | -0- | -0- | 63 | 1 8 9 | 984 | 3 | Y | 7 | 8 | 1 | | | 1 |
| 09 | 976 | N | 976 | -0- | -0- | -0- | 58 | 1 9 9 | 909 | 3 | Y | 8 | 8 | 1 | | | 1 |
| 10 | 919 | N | 919 | -0- | -0- | -0- | 61 | 1 10 9 | 848 | 3 | Y | 9 | 9 | 1 | | | 1 |
| 11 | 763 | N | 763 | -0- | -0- | -0- | 52 | 1 13 9 | 698 | 3 | Y | 12 | 11 | 1 | | | 2 |
| *12 | 1031 | N | 1031 | -0- | -0- | -0- | 77 | 1 12 9 | 942 | 3 | Y | 11 | 11 | 1 | | | 2 |

TOTAL GAS PROD: 9,454 TOTAL CONDENSATE PROD: 101

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3546 | X | 3546 | -0- | -0- | -0- | 3544 | 2 | 2 | 9 | N | 2 | | | | | 23 |
| 02 | 2828 | X | 2828 | -0- | -0- | -0- | 2827 | 2 | 1 | 9 | N | 1 | | | | | 24 |
| 03 | 2852 | X | 2796 | -0- | -56 | -0- | 2795 | 2 | 1 | 9 | N | 1 | | | | | 25 |
| 04 | 2760 | X | 1538 | -0- | -1222 | -0- | 1536 | 2 | 2 | 9 | N | 2 | | | | | 27 |
| 05 | 2852 | X | 1989 | -0- | -863 | -0- | 1987 | 2 | 2 | 9 | N | 2 | | | | | 29 |
| 06 | 2760 | X | 1631 | -0- | -1129 | -0- | 1630 | 2 | 1 | 9 | N | 1 | | | | | 30 |
| 07 | 2852 | X | 1948 | -0- | -904 | -0- | 1946 | 2 | 2 | 9 | N | 2 | | | | | 32 |
| 08 | 2790 | X | 2206 | -0- | -584 | -0- | 2205 | 2 | 1 | 9 | N | 1 | 28 | 1 | | | 5 |
| 09 | 1920 | X | 772 | -0- | -1148 | -0- | 769 | 2 | 3 | 9 | N | 3 | | | | | 8 |
| 10 | 1984 | X | 1836 | -0- | -148 | -0- | 1834 | 2 | 2 | 9 | N | 2 | | | | | 10 |
| 11 | 2130 | N | 1590 | -0- | -540 | -0- | 1587 | 2 | 3 | 9 | N | 3 | | | | | 13 |
| *12 | 2375 | N | 2375 | -0- | -0- | -0- | 2375 | 2 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 25,055 TOTAL CONDENSATE PROD: 20

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 231 | -0- | -17 | -0- | 19 | 1 | 212 | 2 | N | -0- | | | | | -0- |
| 02 | 202 | N | 202 | -0- | -0- | -0- | 16 | 1 | 186 | 2 | N | -0- | | | | | -0- |
| 03 | 231 | N | 231 | -0- | -0- | -0- | 17 | 1 | 214 | 2 | N | -0- | | | | | -0- |
| 04 | 224 | N | 224 | -0- | -0- | -0- | 17 | 1 | 207 | 2 | N | -0- | | | | | -0- |
| 05 | 232 | N | 232 | -0- | -0- | -0- | 18 | 1 | 214 | 2 | N | -0- | | | | | -0- |
| 06 | 225 | N | 225 | -0- | -0- | -0- | 17 | 1 | 208 | 2 | N | -0- | | | | | -0- |
| 07 | 230 | N | 230 | -0- | -0- | -0- | 19 | 1 | 211 | 2 | N | -0- | | | | | -0- |
| 08 | 219 | N | 219 | -0- | -0- | -0- | 18 | 1 | 201 | 2 | N | -0- | | | | | -0- |
| 09 | 240 | N | 214 | -0- | -26 | -0- | 17 | 1 | 197 | 2 | N | -0- | | | | | -0- |
| 10 | 220 | N | 220 | -0- | -0- | -0- | 18 | 1 | 202 | 2 | N | -0- | | | | | -0- |
| 11 | 214 | N | 214 | -0- | -0- | -0- | 16 | 1 | 198 | 2 | N | -0- | | | | | -0- |
| *12 | 218 | N | 218 | -0- | -0- | -0- | 18 | 1 | 200 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,660 TOTAL CONDENSATE PROD: -0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 134 | -0- | -238 | -0- | 134 | 2 | | | N | -0- | | | | | 50 |
| 02 | 224 | N | 115 | -0- | -109 | -0- | 115 | 2 | | | N | -0- | | | | | 50 |
| 03 | 465 | N | 46 | -0- | -419 | -0- | 46 | 2 | | | N | -0- | | | | | 50 |
| 04 | 366 | N | 366 | -0- | -0- | -0- | 366 | 2 | | | N | -0- | | | | | 50 |
| 05 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | 50 |
| 06 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | 50 |
| 07 | 372 | N | 104 | -0- | -268 | -0- | 104 | 2 | | | N | -0- | | | | | 50 |
| 08 | 155 | N | 134 | -0- | -21 | -0- | 134 | 2 | | | N | -0- | | | | | 50 |
| 09 | 270 | N | 2 | -0- | -268 | -0- | 2 | 2 | | | N | -0- | | | | | 50 |
| 10 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | 50 |
| 11 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | 50 |
| *12 | 457 | N | 457 | -0- | -0- | -0- | 440 | 2 | 17 | 9 | N | 15 | | | | | 65 |

TOTAL GAS PROD: 2,501 TOTAL CONDENSATE PROD: 15

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 917 | N | 917 | -0- | -0- | -0- | 917 | 2 | | | N | -0- | | | | | 12 |
| 02 | 703 | N | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | 12 |
| 03 | 620 | N | 293 | -0- | -327 | -0- | 293 | 2 | | | N | -0- | | | | | 12 |
| 04 | 900 | N | 102 | -0- | -798 | -0- | 102 | 2 | | | N | -0- | | | | | 12 |
| 05 | 775 | N | 121 | -0- | -654 | -0- | 121 | 2 | | | N | -0- | | | | | 12 |
| 06 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | 12 |
| 07 | 93 | N | 44 | -0- | -49 | -0- | 44 | 2 | | | N | -0- | | | | | 12 |
| 08 | 124 | N | 46 | -0- | -78 | -0- | 46 | 2 | | | N | -0- | | | | | 12 |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 12 |
| 10 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | 12 |
| 11 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | 12 |
| *12 | 186 | N | 186 | -0- | -0- | -0- | 128 | 2 | 58 | 9 | N | 53 | | | | | 65 |

TOTAL GAS PROD: 2,649 TOTAL CONDENSATE PROD: 53

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 6 |
| 02 | 140 | N | 30 | -0- | -110 | -0- | 30 | 2 | | | N | -0- | | | | | 6 |
| 03 | 62 | N | 22 | -0- | -40 | -0- | 22 | 2 | | | N | -0- | | | | | 6 |
| 04 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | 6 |
| 05 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | 6 |
| 06 | 804 | N | 804 | -0- | -0- | -0- | 804 | 2 | | | N | -0- | | | | | 6 |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 6 |
| 08 | 248 | N | 48 | -0- | -200 | -0- | 48 | 2 | | | N | -0- | | | | | 6 |
| 09 | 780 | N | 16 | -0- | -764 | -0- | 16 | 2 | | | N | -0- | | | | | 6 |
| 10 | 1030 | N | 1030 | -0- | -0- | -0- | 1030 | 2 | | | N | -0- | | | | | 6 |
| 11 | 60 | N | 14 | -0- | -46 | -0- | 14 | 2 | | | N | -0- | | | | | 6 |
| 12 | 31 | N | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | 6 |

TOTAL GAS PROD: 2,370 TOTAL CONDENSATE PROD: -0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C.//CONT.// 598940
JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 02 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 206 | -0- | -135 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 180 | -0- | -120 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 95 | -0- | -184 | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 103 | -0- | -83 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 08 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 11 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| *12 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,090 TOTAL CONDENSATE PROD: -0-

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 88 | -0- | -470 | -0- | 88 | 2 | | | N | -0- | | | | | 47 |
| 02 | 587 | N | 587 | -0- | -0- | -0- | 587 | 2 | | | N | -0- | | | | | 47 |
| 03 | 124 | N | 74 | -0- | -50 | -0- | 74 | 2 | | | N | -0- | | | | | 47 |
| 04 | 90 | N | 74 | -0- | -16 | -0- | 74 | 2 | | | N | -0- | | | | | 47 |
| 05 | 651 | N | 47 | -0- | -604 | -0- | 47 | 2 | | | N | -0- | | | | | 47 |
| *06 | 171 | N | 171 | -0- | -0- | -0- | 161 | 2 | 10 | 9 | N | 9 | | | | | 56 |
| *07 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | 56 |
| *08 | 62 | N | 25 | -0- | -37 | -0- | 25 | 2 | | | N | -0- | | | | | 56 |
| *09 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 56 |
| *10 | 93 | N | 43 | -0- | -50 | -0- | 43 | 2 | | | N | -0- | | | | | 56 |
| *11 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | 56 |
| *12 | 206 | N | 206 | -0- | -0- | -0- | 155 | 2 | 51 | 9 | N | 46 | | | | | 102 |

TOTAL GAS PROD: 1,486 TOTAL CONDENSATE PROD: 55

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 104 | -0- | -288 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 412 | -0- | -177 | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 424 | -0- | -56 | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 05 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 281 | -0- | -109 | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 192 | -0- | -242 | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 253 | -0- | -26 | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 6 | -0- | -264 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 10 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 870 | -0- | -0- | -0- | 870 | 2 | | | N | -0- | | | | | -0- |
| *12 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,407 TOTAL CONDENSATE PROD: -0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY 691703
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 587 | -0- | -281 | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 602 | -0- | -98 | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 640 | -0- | -42 | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 548 | -0- | -22 | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 626 | -0- | -56 | -0- | 626 | 2 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 628 | -0- | -2 | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 07 | 668 | N | 668 | -0- | -0- | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 08 | 644 | N | 644 | -0- | -0- | -0- | 644 | 2 | | | N | -0- | | | | | -0- |
| 09 | 823 | N | 823 | -0- | -0- | -0- | 233 | 1 | 590 | 2 | N | -0- | | | | | -0- |
| 10 | 682 | N | 535 | -0- | -147 | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 494 | -0- | -136 | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 487 | -0- | -350 | -0- | 487 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,282 TOTAL CONDENSATE PROD: -0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1172 | -0- | -161 | -0- | 1172 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 997 | -0- | -179 | -0- | 997 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1192 | -0- | -17 | -0- | 1192 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1160 | N | 1160 | -0- | -0- | -0- | 1160 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1207 | N | 1207 | -0- | -0- | -0- | 1207 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1042 | -0- | -98 | -0- | 1042 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1005 | -0- | -204 | -0- | 1005 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1047 | -0- | -162 | -0- | 1047 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1312 | N | 1312 | -0- | -0- | -0- | 371 | 1 | 941 | 2 | N | -0- | | | | | -0- |
| 10 | 992 | N | 899 | -0- | -93 | -0- | 899 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 880 | -0- | -140 | -0- | 880 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 852 | -0- | -512 | -0- | 852 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,765 TOTAL CONDENSATE PROD: -0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 536 | N | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 02 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 03 | 564 | N | 564 | -0- | -0- | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| 04 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 05 | 569 | N | 569 | -0- | -0- | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 500 | -0- | -40 | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 532 | -0- | -26 | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 506 | -0- | -52 | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 09 | 670 | N | 670 | -0- | -0- | -0- | 190 | 1 | 480 | 2 | N | -0- | | | | | -0- |
| 10 | 527 | N | 427 | -0- | -100 | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 404 | -0- | -76 | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 303 | -0- | -379 | -0- | 303 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,007 TOTAL CONDENSATE PROD: -0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 234 | -0- | -45 | -0- | 14 | 1 | 220 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 203 | -0- | -49 | -0- | 12 | 1 | 191 | 3 | Y | -0- | | | | | -0- |
| 03 | 151 | N | 151 | -0- | -0- | -0- | 10 | 1 | 141 | 3 | Y | -0- | | | | | -0- |
| 04 | 240 | N | 172 | -0- | -68 | -0- | 11 | 1 | 161 | 3 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 163 | -0- | -54 | -0- | 10 | 1 | 153 | 3 | Y | -0- | | | | | -0- |
| 06 | 150 | N | 100 | -0- | -50 | -0- | 6 | 1 | 94 | 3 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 99 | -0- | -87 | -0- | 6 | 1 | 93 | 3 | Y | -0- | | | | | -0- |
| 08 | 155 | N | 78 | -0- | -77 | -0- | 5 | 1 | 73 | 3 | Y | -0- | | | | | -0- |
| 09 | 115 | N | 115 | -0- | -0- | -0- | 7 | 1 | 108 | 3 | Y | -0- | | | | | -0- |
| 10 | 170 | N | 170 | -0- | -0- | -0- | 11 | 1 | 159 | 3 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 68 | -0- | -22 | -0- | 5 | 1 | 63 | 3 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 65 | -0- | -59 | -0- | 5 | 1 | 60 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,618 TOTAL CONDENSATE PROD: -0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 730 | N | 730 | -0- | -0- | -0- | 44 | 1 | 683 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 544 | N | 544 | -0- | -0- | -0- | 33 | 1 | 508 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 600 | N | 600 | -0- | -0- | -0- | 38 | 1 | 560 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 666 | N | 666 | -0- | -0- | -0- | 41 | 1 | 623 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 589 | N | 272 | -0- | -317 | -0- | 17 | 1 | 252 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 904 | N | 904 | -0- | -0- | -0- | 58 | 1 | 844 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 729 | N | 729 | -0- | -0- | -0- | 45 | 1 | 681 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 801 | N | 801 | -0- | -0- | -0- | 48 | 1 | 751 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 798 | N | 798 | -0- | -0- | -0- | 48 | 1 | 747 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 837 | N | 837 | -0- | -0- | -0- | 56 | 1 | 778 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 829 | N | 829 | -0- | -0- | -0- | 57 | 1 | 768 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 854 | N | 854 | -0- | -0- | -0- | 65 | 1 | 786 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,564 TOTAL CONDENSATE PROD: 33

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 575 | N | 575 | -0- | -0- | -0- | 35 | 1 | 540 | 3 | Y | -0- | | | | | -0- |
| 02 | 592 | N | 592 | -0- | -0- | -0- | 36 | 1 | 556 | 3 | Y | -0- | | | | | -0- |
| 03 | 549 | N | 549 | -0- | -0- | -0- | 35 | 1 | 514 | 3 | Y | -0- | | | | | -0- |
| 04 | 576 | N | 576 | -0- | -0- | -0- | 36 | 1 | 540 | 3 | Y | -0- | | | | | -0- |
| 05 | 544 | N | 544 | -0- | -0- | -0- | 34 | 1 | 510 | 3 | Y | -0- | | | | | -0- |
| 06 | 549 | N | 549 | -0- | -0- | -0- | 35 | 1 | 514 | 3 | Y | -0- | | | | | -0- |
| 07 | 496 | N | 472 | -0- | -24 | -0- | 29 | 1 | 443 | 3 | Y | -0- | | | | | -0- |
| 08 | 532 | N | 532 | -0- | -0- | -0- | 32 | 1 | 500 | 3 | Y | -0- | | | | | -0- |
| 09 | 595 | N | 595 | -0- | -0- | -0- | 36 | 1 | 559 | 3 | Y | -0- | | | | | -0- |
| 10 | 593 | N | 593 | -0- | -0- | -0- | 40 | 1 | 553 | 3 | Y | -0- | | | | | -0- |
| 11 | 510 | N | 419 | -0- | -91 | -0- | 29 | 1 | 390 | 3 | Y | -0- | | | | | -0- |
| 12 | 558 | N | 423 | -0- | -135 | -0- | 32 | 1 | 391 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,419 TOTAL CONDENSATE PROD: -0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1966 | N | 1966 | -0- | -0- | -0- | 119 | 1 | 1837 | 3 | Y | 9 | 10 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1641 | N | 1641 | -0- | -0- | -0- | 99 | 1 | 1531 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1098 | N | 1098 | -0- | -0- | -0- | 70 | 1 | 1020 | 3 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1127 | N | 1127 | -0- | -0- | -0- | 70 | 1 | 1049 | 3 | Y | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 868 | N | 712 | -0- | -156 | -0- | 43 | 1 | 657 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1077 | N | 1077 | -0- | -0- | -0- | 68 | 1 | 1000 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 868 | N | 814 | -0- | -54 | -0- | 50 | 1 | 754 | 3 | Y | 9 | 7 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 713 | N | 662 | -0- | -51 | -0- | 39 | 1 | 613 | 3 | Y | 9 | 10 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1080 | N | 808 | -0- | -272 | -0- | 48 | 1 | 750 | 3 | Y | 9 | 10 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1153 | N | 1153 | -0- | -0- | -0- | 76 | 1 | 1066 | 3 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 870 | N | 870 | -0- | -0- | -0- | 59 | 1 | 794 | 3 | Y | 15 | 13 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 862 | N | 862 | -0- | -0- | -0- | 64 | 1 | 785 | 3 | Y | 12 | 13 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,790 TOTAL CONDENSATE PROD: 116

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 829 | N | 829 | -0- | | -0- | | -0- | 50 | 1 | 766 | 3 | Y | 12 | 13 | 1 | | | 4 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 616 | N | 268 | -0- | | -348 | | -0- | 16 | 1 | 240 | 3 | Y | 11 | 12 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 243 | N | 243 | -0- | | -0- | | -0- | 15 | 1 | 217 | 3 | Y | 10 | 8 | 1 | | | 5 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 810 | N | 241 | -0- | | -569 | | -0- | 14 | 1 | 217 | 3 | Y | 9 | 10 | 1 | | | 4 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 1145 | N | 1145 | -0- | | -0- | | -0- | 70 | 1 | 1062 | 3 | Y | 12 | 14 | 1 | | | 2 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 547 | N | 547 | -0- | | -0- | | -0- | 34 | 1 | 501 | 3 | Y | 11 | 12 | 1 | | | 1 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 564 | N | 564 | -0- | | -0- | | -0- | 34 | 1 | 518 | 3 | Y | 11 | 9 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 930 | N | 589 | -0- | | -341 | | -0- | 35 | 1 | 542 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 540 | N | 484 | -0- | | -56 | | -0- | 28 | 1 | 443 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 558 | N | 460 | -0- | | -98 | | -0- | 30 | 1 | 417 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 776 | N | 776 | -0- | | -0- | | -0- | 52 | 1 | 705 | 3 | Y | 17 | 16 | 1 | | | 3 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 496 | N | 376 | -0- | | -120 | | -0- | 27 | 1 | 331 | 3 | Y | 16 | 16 | 1 | | | 3 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,522 TOTAL CONDENSATE PROD: 144

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1415 | N | 1415 | -0- | | -0- | | -0- | 86 | 1 | 1323 | 3 | Y | 5 | 5 | 1 | | | 5 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1427 | N | 1427 | -0- | | -0- | | -0- | 86 | 1 | 1335 | 3 | Y | 5 | 8 | 1 | | | 2 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1454 | N | 1454 | -0- | | -0- | | -0- | 93 | 1 | 1357 | 3 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1516 | N | 1516 | -0- | | -0- | | -0- | 94 | 1 | 1419 | 3 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1093 | N | 1093 | -0- | | -0- | | -0- | 68 | 1 | 1025 | 3 | Y | -0- | | | | | 1 |
| 06 | 1253 | N | 1253 | -0- | | -0- | | -0- | 80 | 1 | 1173 | 3 | Y | -0- | | | | | 1 |
| 07 | 1332 | N | 1332 | -0- | | -0- | | -0- | 83 | 1 | 1249 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 1132 | N | 1132 | -0- | | -0- | | -0- | 68 | 1 | 1064 | 3 | Y | -0- | | | | | -0- |
| 09 | 1260 | N | 1106 | -0- | | -154 | | -0- | 67 | 1 | 1039 | 3 | Y | -0- | | | | | -0- |
| 10 | 1333 | N | 1057 | -0- | | -276 | | -0- | 71 | 1 | 986 | 3 | Y | -0- | | | | | -0- |
| 11 | 1110 | N | 410 | -0- | | -700 | | -0- | 28 | 1 | 382 | 3 | Y | -0- | | | | | -0- |
| 12 | 1147 | N | -0- | -0- | | -1147 | | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,195 TOTAL CONDENSATE PROD: 17

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 261 | N | 261 | -0- | | -0- | | -0- | 16 | 1 | 245 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 179 | -0- | | -17 | | -0- | 11 | 1 | 168 | 3 | Y | -0- | | | | | -0- |
| 03 | 133 | N | 133 | -0- | | -0- | | -0- | 9 | 1 | 124 | 3 | Y | -0- | | | | | -0- |
| 04 | 240 | N | 143 | -0- | | -97 | | -0- | 9 | 1 | 134 | 3 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 95 | -0- | | -91 | | -0- | 6 | 1 | 89 | 3 | Y | -0- | | | | | -0- |
| 06 | 291 | N | 291 | -0- | | -0- | | -0- | 19 | 1 | 272 | 3 | Y | -0- | | | | | -0- |
| 07 | 182 | N | 182 | -0- | | -0- | | -0- | 11 | 1 | 171 | 3 | Y | -0- | | | | | -0- |
| 08 | 226 | N | 226 | -0- | | -0- | | -0- | 14 | 1 | 212 | 3 | Y | -0- | | | | | -0- |
| 09 | 240 | N | 152 | -0- | | -88 | | -0- | 9 | 1 | 143 | 3 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 176 | -0- | | -10 | | -0- | 12 | 1 | 164 | 3 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 189 | -0- | | -21 | | -0- | 13 | 1 | 176 | 3 | Y | -0- | | | | | -0- |
| *12 | 200 | N | 200 | -0- | | -0- | | -0- | 15 | 1 | 185 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,227 TOTAL CONDENSATE PROD: -0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1934 | N | 1934 | -0- | -0- | -0- | 118 | 1 | 1816 | 3 | Y | -0- | | | | | -0- |
| 02 | 1798 | N | 1798 | -0- | -0- | -0- | 109 | 1 | 1689 | 3 | Y | -0- | | | | | -0- |
| 03 | 1741 | N | 1741 | -0- | -0- | -0- | 112 | 1 | 1629 | 3 | Y | -0- | | | | | -0- |
| 04 | 1860 | N | 1851 | -0- | -9 | -0- | 115 | 1 | 1736 | 3 | Y | -0- | | | | | -0- |
| 05 | 1984 | N | -0- | -0- | -1984 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 1680 | N | 1670 | -0- | -10 | -0- | 107 | 1 | 1563 | 3 | Y | -0- | | | | | -0- |
| 07 | 1922 | N | 1717 | -0- | -205 | -0- | 106 | 1 | 1611 | 3 | Y | -0- | | | | | -0- |
| 08 | 1596 | N | 1596 | -0- | -0- | -0- | 96 | 1 | 1500 | 3 | Y | -0- | | | | | -0- |
| 09 | 1650 | N | 1545 | -0- | -105 | -0- | 93 | 1 | 1452 | 3 | Y | -0- | | | | | -0- |
| 10 | 1705 | N | 1541 | -0- | -164 | -0- | 103 | 1 | 1438 | 3 | Y | -0- | | | | | -0- |
| 11 | 1530 | N | 1404 | -0- | -126 | -0- | 97 | 1 | 1307 | 3 | Y | -0- | | | | | -0- |
| *12 | 2645 | N | 2645 | -0- | -0- | -0- | 201 | 1 | 2444 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,442 TOTAL CONDENSATE PROD: -0-

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 291 | N | 291 | -0- | -0- | -0- | 18 | 1 | 273 | 3 | Y | -0- | | | | | -0- |
| 02 | 311 | N | 311 | -0- | -0- | -0- | 19 | 1 | 292 | 3 | Y | -0- | | | | | -0- |
| 03 | 291 | N | 291 | -0- | -0- | -0- | 19 | 1 | 272 | 3 | Y | -0- | | | | | -0- |
| 04 | 322 | N | 322 | -0- | -0- | -0- | 20 | 1 | 302 | 3 | Y | -0- | | | | | -0- |
| 05 | 341 | N | 199 | -0- | -142 | -0- | 12 | 1 | 187 | 3 | Y | -0- | | | | | -0- |
| 06 | 272 | N | 272 | -0- | -0- | -0- | 17 | 1 | 255 | 3 | Y | -0- | | | | | -0- |
| 07 | 341 | N | 313 | -0- | -28 | -0- | 19 | 1 | 294 | 3 | Y | -0- | | | | | -0- |
| 08 | 255 | N | 255 | -0- | -0- | -0- | 15 | 1 | 240 | 3 | Y | -0- | | | | | -0- |
| 09 | 270 | N | 206 | -0- | -64 | -0- | 12 | 1 | 194 | 3 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 219 | -0- | -60 | -0- | 15 | 1 | 204 | 3 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 222 | -0- | -18 | -0- | 15 | 1 | 207 | 3 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 171 | -0- | -46 | -0- | 13 | 1 | 158 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,072 TOTAL CONDENSATE PROD: -0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 1002 | -0- | -1447 | -0- | 61 | 1 | 940 | 3 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1876 | N | 352 | -0- | -1524 | -0- | 21 | 1 | 331 | 3 | Y | -0- | 3 | 1 | | | -0- |
| 03 | 1423 | N | 1423 | -0- | -0- | -0- | 91 | 1 | 1326 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1573 | N | 1573 | -0- | -0- | -0- | 97 | 1 | 1469 | 3 | Y | 6 | 5 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 819 | N | 819 | -0- | -0- | -0- | 50 | 1 | 760 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2113 | N | 2113 | -0- | -0- | -0- | 135 | 1 | 1969 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1350 | N | 1350 | -0- | -0- | -0- | 83 | 1 | 1260 | 3 | Y | 6 | 5 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1186 | N | 1186 | -0- | -0- | -0- | 71 | 1 | 1111 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2424 | N | 2424 | -0- | -0- | -0- | 146 | 1 | 2278 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 2094 | N | 2094 | -0- | -0- | -0- | 140 | 1 | 1954 | 3 | Y | -0- | | | | | -0- |
| 11 | 1237 | N | 1237 | -0- | -0- | -0- | 85 | 1 | 1152 | 3 | Y | -0- | | | | | -0- |
| 12 | 2232 | N | 993 | -0- | -1239 | -0- | 75 | 1 | 918 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,566 TOTAL CONDENSATE PROD: 38

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1067 | N | 1067 | -0- | -0- | -0- | 64 | 1 7 9 | 996 | 3 | Y | 6 | 7 | 1 | | | 2 |
| 02 | 585 | N | 585 | -0- | -0- | -0- | 35 | 1 7 9 | 543 | 3 | Y | 6 | 6 | 1 | | | 2 |
| 03 | 981 | N | 981 | -0- | -0- | -0- | 63 | 1 6 9 | 912 | 3 | Y | 5 | 5 | 1 | | | 2 |
| 04 | 1048 | N | 1048 | -0- | -0- | -0- | 65 | 1 4 9 | 979 | 3 | Y | 4 | 5 | 1 | | | 1 |
| 05 | 917 | N | 917 | -0- | -0- | -0- | 56 | 1 2 9 | 859 | 3 | Y | 2 | 2 | 1 | | | 1 |
| 06 | 890 | N | 890 | -0- | -0- | -0- | 57 | 1 2 9 | 831 | 3 | Y | 2 | 2 | 1 | | | 1 |
| 07 | 790 | N | 790 | -0- | -0- | -0- | 49 | 1 2 9 | 739 | 3 | Y | 2 | 2 | 1 | | | 1 |
| 08 | 852 | N | 852 | -0- | -0- | -0- | 51 | 1 1 9 | 800 | 3 | Y | 1 | 2 | 1 | | | -0- |
| 09 | 949 | N | 949 | -0- | -0- | -0- | 57 | 1 2 9 | 890 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 10 | 817 | N | 817 | -0- | -0- | -0- | 54 | 1 2 9 | 761 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 810 | N | 652 | -0- | -158 | -0- | 45 | 1 4 9 | 603 | 3 | Y | 4 | 3 | 1 | | | 1 |
| 12 | 992 | N | 764 | -0- | -228 | -0- | 58 | 1 2 9 | 704 | 3 | Y | 2 | 3 | 1 | | | -0- |

TOTAL GAS PROD: 10,312 TOTAL CONDENSATE PROD: 38

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1453 | N | 1453 | -0- | -0- | -0- | 88 | 1 4 9 | 1361 | 3 | N | 4 | 4 | 1 | | | 3 |
| 02 | 1057 | N | 1057 | -0- | -0- | -0- | 64 | 1 7 9 | 986 | 3 | N | 6 | 7 | 1 | | | 2 |
| 03 | 500 | N | 500 | -0- | -0- | -0- | 32 | 1 4 9 | 464 | 3 | N | 4 | 4 | 1 | | | 2 |
| 04 | 527 | N | 527 | -0- | -0- | -0- | 32 | 1 6 9 | 489 | 3 | N | 5 | 5 | 1 | | | 2 |
| 05 | 671 | N | 671 | -0- | -0- | -0- | 41 | 1 7 9 | 623 | 3 | N | 6 | 7 | 1 | | | 1 |
| 06 | 1457 | N | 1457 | -0- | -0- | -0- | 93 | 1 7 9 | 1357 | 3 | N | 6 | 6 | 1 | | | 1 |
| 07 | 1078 | N | 1078 | -0- | -0- | -0- | 66 | 1 6 9 | 1006 | 3 | N | 5 | 4 | 1 | | | 2 |
| 08 | 934 | N | 934 | -0- | -0- | -0- | 56 | 1 6 9 | 872 | 3 | N | 5 | 6 | 1 | | | 1 |
| 09 | 856 | N | 856 | -0- | -0- | -0- | 51 | 1 7 9 | 798 | 3 | N | 6 | 6 | 1 | | | 1 |
| 10 | 859 | N | 859 | -0- | -0- | -0- | 57 | 1 7 9 | 795 | 3 | N | 6 | 6 | 1 | | | 1 |
| 11 | 956 | N | 956 | -0- | -0- | -0- | 65 | 1 10 9 | 881 | 3 | N | 9 | 8 | 1 | | | 2 |
| *12 | 672 | N | 672 | -0- | -0- | -0- | 50 | 1 8 9 | 614 | 3 | N | 7 | 8 | 1 | | | 1 |

TOTAL GAS PROD: 11,020 TOTAL CONDENSATE PROD: 69

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 34 | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | 34 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 34 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 34 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 34 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 34 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 34 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 34 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 34 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 34 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 34 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 34 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 N | 1171 | -0- | -503 | -0- | 71 | 1 | 1090 | 3 | N | 9 | 10 | 1 | 2 | 10 | 9 | | |
| 02 | 873 N | 873 | -0- | -0- | -0- | 52 | 1 | 810 | 3 | N | 10 | 9 | 1 | 3 | 11 | 9 | | |
| 03 | 586 N | 586 | -0- | -0- | -0- | 37 | 1 | 543 | 3 | N | 5 | 5 | 1 | 3 | 6 | 9 | | |
| 04 | 1140 N | 635 | -0- | -505 | -0- | 39 | 1 | 587 | 3 | N | 8 | 8 | 1 | 3 | 9 | 9 | | |
| 05 | 1010 N | 1010 | -0- | -0- | -0- | 62 | 1 | 937 | 3 | N | 10 | 11 | 1 | 2 | 11 | 9 | | |
| 06 | 1013 N | 1013 | -0- | -0- | -0- | 64 | 1 | 940 | 3 | N | 8 | 9 | 1 | 1 | 9 | 9 | | |
| 07 | 1213 N | 1213 | -0- | -0- | -0- | 74 | 1 | 1130 | 3 | N | 8 | 6 | 1 | 3 | 9 | 9 | | |
| 08 | 1189 N | 1189 | -0- | -0- | -0- | 71 | 1 | 1110 | 3 | N | 7 | 9 | 1 | 1 | 8 | 9 | | |
| 09 | 1020 N | 710 | -0- | -310 | -0- | 42 | 1 | 658 | 3 | N | 9 | 9 | 1 | 1 | 10 | 9 | | |
| 10 | 1209 N | 1123 | -0- | -86 | -0- | 74 | 1 | 1039 | 3 | N | 9 | 9 | 1 | 1 | 10 | 9 | | |
| 11 | 1140 N | 720 | -0- | -420 | -0- | 49 | 1 | 656 | 3 | N | 14 | 12 | 1 | 3 | 15 | 9 | | |
| 12 | 744 N | 589 | -0- | -155 | -0- | 44 | 1 | 533 | 3 | N | 11 | 12 | 1 | 2 | 12 | 9 | | |

TOTAL GAS PROD: 10,832 TOTAL CONDENSATE PROD: 108

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1967 | N | 1967 | -0- | -0- | -0- | 120 | 1 | 1847 | 3 | N | -0- | | | | | -0- |
| 02 | 1932 | N | 1694 | -0- | -238 | -0- | 103 | 1 | 1591 | 3 | N | -0- | | | | | -0- |
| 03 | 1743 | N | 1743 | -0- | -0- | -0- | 112 | 1 | 1631 | 3 | N | -0- | | | | | -0- |
| 04 | 1983 | N | 1983 | -0- | -0- | -0- | 123 | 1 | 1860 | 3 | N | -0- | | | | | -0- |
| 05 | 1891 | N | 1712 | -0- | -179 | -0- | 106 | 1 | 1606 | 3 | N | -0- | | | | | -0- |
| 06 | 1774 | N | 1774 | -0- | -0- | -0- | 113 | 1 | 1661 | 3 | N | -0- | | | | | -0- |
| 07 | 2046 | N | 1759 | -0- | -287 | -0- | 109 | 1 | 1650 | 3 | N | -0- | | | | | -0- |
| 08 | 1812 | N | 1812 | -0- | -0- | -0- | 109 | 1 | 1703 | 3 | N | -0- | | | | | -0- |
| 09 | 1884 | N | 1884 | -0- | -0- | -0- | 114 | 1 | 1770 | 3 | N | -0- | | | | | -0- |
| 10 | 1767 | N | 1631 | -0- | -136 | -0- | 109 | 1 | 1522 | 3 | N | -0- | | | | | -0- |
| 11 | 1740 | N | 1657 | -0- | -83 | -0- | 114 | 1 | 1543 | 3 | N | -0- | | | | | -0- |
| 12 | 1953 | N | 1387 | -0- | -566 | -0- | 105 | 1 | 1282 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,003 TOTAL CONDENSATE PROD: -0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 820 | -0- | -110 | -0- | 50 | 1 | 770 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 491 | -0- | -153 | -0- | 30 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 03 | 249 | N | 249 | -0- | -0- | -0- | 16 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 270 | -0- | -510 | -0- | 17 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 179 | -0- | -379 | -0- | 11 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 06 | 595 | N | 595 | -0- | -0- | -0- | 38 | 1 | 557 | 3 | N | -0- | | | | | -0- |
| 07 | 326 | N | 326 | -0- | -0- | -0- | 20 | 1 | 306 | 3 | N | -0- | | | | | -0- |
| 08 | 497 | N | 497 | -0- | -0- | -0- | 30 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 443 | -0- | -157 | -0- | 27 | 1 | 416 | 3 | N | -0- | | | | | -0- |
| 10 | 449 | N | 449 | -0- | -0- | -0- | 30 | 1 | 419 | 3 | N | -0- | | | | | -0- |
| 11 | 700 | N | 700 | -0- | -0- | -0- | 48 | 1 | 652 | 3 | N | -0- | | | | | -0- |
| *12 | 744 | N | 744 | -0- | -0- | -0- | 56 | 1 | 688 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,763 TOTAL CONDENSATE PROD: -0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 829 | N | 829 | -0- | -0- | -0- | 51 | 1 | 778 | 3 | N | -0- | | | | | -0- |
| 02 | 493 | N | 493 | -0- | -0- | -0- | 30 | 1 | 463 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 586 | N | 586 | -0- | -0- | -0- | 37 | 1 | 549 | 3 | N | -0- | | | | | -0- |
| 07 | 597 | N | 597 | -0- | -0- | -0- | 37 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 08 | 430 | N | 430 | -0- | -0- | -0- | 26 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| 09 | 890 | N | 890 | -0- | -0- | -0- | 54 | 1 | 836 | 3 | N | -0- | | | | | -0- |
| 10 | 612 | N | 612 | -0- | -0- | -0- | 41 | 1 | 571 | 3 | N | -0- | | | | | -0- |
| 11 | 433 | N | 433 | -0- | -0- | -0- | 30 | 1 | 403 | 3 | N | -0- | | | | | -0- |
| *12 | 711 | N | 711 | -0- | -0- | -0- | 54 | 1 | 657 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,581 TOTAL CONDENSATE PROD: -0-

JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1410 | -0- | -47 | -0- | 86 | 1 | 1323 | 3 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1372 | N | 378 | -0- | -994 | -0- | 23 | 1 | 354 | 3 | N | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 573 | N | 573 | -0- | -0- | -0- | 37 | 1 | 534 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1350 | N | 515 | -0- | -835 | -0- | 32 | 1 | 483 | 3 | N | -0- | 1 | 1 | | | -0- |
| 05 | 434 | N | 428 | -0- | -6 | -0- | 26 | 1 | 401 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1208 | N | 1208 | -0- | -0- | -0- | 77 | 1 | 1131 | 3 | N | -0- | | | | | -0- |
| 07 | 547 | N | 547 | -0- | -0- | -0- | 34 | 1 | 513 | 3 | N | -0- | | | | | -0- |
| 08 | 929 | N | 929 | -0- | -0- | -0- | 56 | 1 | 873 | 3 | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1021 | -0- | -209 | -0- | 62 | 1 | 959 | 3 | N | -0- | | | | | -0- |
| 10 | 800 | N | 800 | -0- | -0- | -0- | 53 | 1 | 747 | 3 | N | -0- | | | | | -0- |
| 11 | 1248 | N | 1248 | -0- | -0- | -0- | 86 | 1 | 1162 | 3 | N | -0- | | | | | -0- |
| *12 | 1431 | N | 1431 | -0- | -0- | -0- | 109 | 1 | 1322 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,488 TOTAL CONDENSATE PROD: 5

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1924 | N | 1924 | -0- | -0- | -0- | 117 | 1 | 1807 | 3 | N | -0- | | | | | -0- |
| 02 | 1965 | N | 1965 | -0- | -0- | -0- | 119 | 1 | 1846 | 3 | N | -0- | | | | | -0- |
| 03 | 2119 | N | 2119 | -0- | -0- | -0- | 136 | 1 | 1983 | 3 | N | -0- | | | | | -0- |
| 04 | 2360 | N | 2360 | -0- | -0- | -0- | 147 | 1 | 2213 | 3 | N | -0- | | | | | -0- |
| 05 | 2170 | N | 1584 | -0- | -586 | -0- | 98 | 1 | 1486 | 3 | N | -0- | | | | | -0- |
| 06 | 2040 | N | 1985 | -0- | -55 | -0- | 127 | 1 | 1858 | 3 | N | -0- | | | | | -0- |
| 07 | 2449 | N | 1583 | -0- | -866 | -0- | 98 | 1 | 1485 | 3 | N | -0- | | | | | -0- |
| 08 | 1979 | N | 1979 | -0- | -0- | -0- | 119 | 1 | 1860 | 3 | N | -0- | | | | | -0- |
| 09 | 2203 | N | 2203 | -0- | -0- | -0- | 133 | 1 | 2070 | 3 | N | -0- | | | | | -0- |
| 10 | 1896 | N | 1896 | -0- | -0- | -0- | 127 | 1 | 1769 | 3 | N | -0- | | | | | -0- |
| 11 | 1920 | N | 1916 | -0- | -4 | -0- | 132 | 1 | 1784 | 3 | N | -0- | | | | | -0- |
| 12 | 2263 | N | 1771 | -0- | -492 | -0- | 134 | 1 | 1637 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,285 TOTAL CONDENSATE PROD: -0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2463 | N | 2463 | -0- | -0- | -0- | 150 | 1 | 2312 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2126 | N | 2126 | -0- | -0- | -0- | 129 | 1 | 1996 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2677 | N | 2677 | -0- | -0- | -0- | 172 | 1 | 2503 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2956 | N | 2956 | -0- | -0- | -0- | 184 | 1 | 2772 | 3 | N | -0- | 1 | 1 | | | -0- |
| 05 | 2563 | N | 2563 | -0- | -0- | -0- | 159 | 1 | 2402 | 3 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2043 | N | 2043 | -0- | -0- | -0- | 131 | 1 | 1911 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2374 | N | 2374 | -0- | -0- | -0- | 147 | 1 | 2226 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1760 | N | 1760 | -0- | -0- | -0- | 106 | 1 | 1653 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1500 | N | 1489 | -0- | -11 | -0- | 90 | 1 | 1398 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1872 | N | 1872 | -0- | -0- | -0- | 125 | 1 | 1746 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2273 | N | 2273 | -0- | -0- | -0- | 156 | 1 | 2116 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2430 | N | 2430 | -0- | -0- | -0- | 184 | 1 | 2246 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,026 TOTAL CONDENSATE PROD: 12

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1469 | -0- | -112 | -0- | 89 | 1 | 1367 | 3 | N | 12 | 13 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1952 | N | 1952 | -0- | -0- | -0- | 118 | 1 | 1820 | 3 | N | 13 | 12 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 996 | N | 996 | -0- | -0- | -0- | 63 | 1 | 924 | 3 | N | 8 | 7 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1410 | N | 1079 | -0- | -331 | -0- | 66 | 1 | 1002 | 3 | N | 10 | 11 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2170 | N | 1257 | -0- | -913 | -0- | 77 | 1 | 1166 | 3 | N | 13 | 15 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 1852 | N | 1852 | -0- | -0- | -0- | 118 | 1 | 1722 | 3 | N | 11 | 12 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 1116 | N | 961 | -0- | -155 | -0- | 59 | 1 | 890 | 3 | N | 11 | 9 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 1271 | N | 954 | -0- | -317 | -0- | 57 | 1 | 885 | 3 | N | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1860 | N | 1448 | -0- | -412 | -0- | 87 | 1 | 1348 | 3 | N | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 961 | N | 885 | -0- | -76 | -0- | 58 | 1 | 814 | 3 | N | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1232 | N | 1232 | -0- | -0- | -0- | 83 | 1 | 1130 | 3 | N | 17 | 16 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1488 | N | 891 | -0- | -597 | -0- | 66 | 1 | 807 | 3 | N | 16 | 16 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,976 TOTAL CONDENSATE PROD: 146

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1034 | -0- | -51 | -0- | 63 | 1 | 971 | 3 | N | -0- | | | | | -0- |
| 02 | 1148 | N | 910 | -0- | -238 | -0- | 55 | 1 | 855 | 3 | N | -0- | | | | | -0- |
| 03 | 1672 | N | 1672 | -0- | -0- | -0- | 107 | 1 | 1565 | 3 | N | -0- | | | | | -0- |
| 04 | 1848 | N | 1848 | -0- | -0- | -0- | 115 | 1 | 1733 | 3 | N | -0- | | | | | -0- |
| 05 | 1474 | N | 1474 | -0- | -0- | -0- | 91 | 1 | 1383 | 3 | N | -0- | | | | | -0- |
| 06 | 1494 | N | 1494 | -0- | -0- | -0- | 96 | 1 | 1398 | 3 | N | -0- | | | | | -0- |
| 07 | 1271 | N | 813 | -0- | -458 | -0- | 50 | 1 | 763 | 3 | N | -0- | | | | | -0- |
| 08 | 1629 | N | 1629 | -0- | -0- | -0- | 98 | 1 | 1531 | 3 | N | -0- | | | | | -0- |
| 09 | 1884 | N | 1884 | -0- | -0- | -0- | 114 | 1 | 1770 | 3 | N | -0- | | | | | -0- |
| 10 | 1430 | N | 1430 | -0- | -0- | -0- | 95 | 1 | 1335 | 3 | N | -0- | | | | | -0- |
| 11 | 1230 | N | 882 | -0- | -348 | -0- | 61 | 1 | 821 | 3 | N | -0- | | | | | -0- |
| 12 | 1271 | N | 709 | -0- | -562 | -0- | 54 | 1 | 655 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,779 TOTAL CONDENSATE PROD: -0-

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1911 | N | 1911 | -0- | -0- | -0- | 116 | 1 | 1780 | 3 | N | 14 | 16 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1744 | N | 1744 | -0- | -0- | -0- | 105 | 1 | 1621 | 3 | N | 16 | 15 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 1069 | N | 1069 | -0- | -0- | -0- | 68 | 1 | 990 | 3 | N | 10 | 9 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1740 | N | 1156 | -0- | -584 | -0- | 71 | 1 | 1072 | 3 | N | 12 | 13 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1798 | N | 1048 | -0- | -750 | -0- | 64 | 1 | 965 | 3 | N | 17 | 19 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 1107 | N | 1107 | -0- | -0- | -0- | 70 | 1 | 1022 | 3 | N | 14 | 15 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 1209 | N | 878 | -0- | -331 | -0- | 53 | 1 | 811 | 3 | N | 13 | 11 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1440 | N | 1440 | -0- | -0- | -0- | 86 | 1 | 1340 | 3 | N | 13 | 15 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 1484 | N | 1484 | -0- | -0- | -0- | 88 | 1 | 1378 | 3 | N | 16 | 16 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 1362 | N | 1362 | -0- | -0- | -0- | 90 | 1 | 1254 | 3 | N | 16 | 16 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1380 | N | 795 | -0- | -585 | -0- | 53 | 1 | 718 | 3 | N | 22 | 20 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1287 | -0- | -232 | -0- | 96 | 1 | 1170 | 3 | N | 19 | 19 | 1 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,281 TOTAL CONDENSATE PROD: 182

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1208 | N | 1208 | -0- | -0- | -0- | 73 | 1 | 1120 | 3 | N | 14 | 15 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1540 | N | 1051 | -0- | -489 | -0- | 63 | 1 | 973 | 3 | N | 14 | 14 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 309 | N | 309 | -0- | -0- | -0- | 19 | 1 | 278 | 3 | N | 11 | 9 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1170 | N | 335 | -0- | -835 | -0- | 20 | 1 | 304 | 3 | N | 10 | 12 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1178 | N | 1173 | -0- | -5 | -0- | 72 | 1 | 1084 | 3 | N | 15 | 16 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1201 | N | 1201 | -0- | -0- | -0- | 76 | 1 | 1111 | 3 | N | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 1376 | N | 1376 | -0- | -0- | -0- | 84 | 1 | 1279 | 3 | N | 12 | 10 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1178 | N | 1068 | -0- | -110 | -0- | 64 | 1 | 991 | 3 | N | 12 | 14 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1200 | N | 1199 | -0- | -1 | -0- | 71 | 1 | 1113 | 3 | N | 14 | 14 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1364 | N | 1065 | -0- | -299 | -0- | 70 | 1 | 980 | 3 | N | 14 | 14 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1085 | N | 1085 | -0- | -0- | -0- | 73 | 1 | 990 | 3 | N | 20 | 18 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1106 | -0- | -134 | -0- | 82 | 1 | 1004 | 3 | N | 18 | 18 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,176 TOTAL CONDENSATE PROD: 167

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 387 | -0- | -109 | -0- | 24 | 1 | 363 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 395 | -0- | -81 | -0- | 24 | 1 | 371 | 3 | N | -0- | | | | | -0- |
| 03 | 352 | N | 352 | -0- | -0- | -0- | 23 | 1 | 329 | 3 | N | -0- | | | | | -0- |
| 04 | 384 | N | 384 | -0- | -0- | -0- | 24 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| 05 | 502 | N | 502 | -0- | -0- | -0- | 31 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 06 | 505 | N | 505 | -0- | -0- | -0- | 32 | 1 | 473 | 3 | N | -0- | | | | | -0- |
| 07 | 698 | N | 698 | -0- | -0- | -0- | 43 | 1 | 655 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 389 | -0- | -107 | -0- | 23 | 1 | 366 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 453 | -0- | -57 | -0- | 27 | 1 | 426 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 491 | -0- | -222 | -0- | 33 | 1 | 458 | 3 | N | -0- | | | | | -0- |
| 11 | 440 | N | 440 | -0- | -0- | -0- | 30 | 1 | 410 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 350 | -0- | -115 | -0- | 27 | 1 | 323 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,346 TOTAL CONDENSATE PROD: -0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1610 | N | 1610 | -0- | -0- | -0- | 98 | 1 | 1512 | 3 | N | -0- | | | | | -0- |
| 02 | 1476 | N | 1476 | -0- | -0- | -0- | 90 | 1 | 1386 | 3 | N | -0- | | | | | -0- |
| 03 | 1062 | N | 1062 | -0- | -0- | -0- | 68 | 1 | 994 | 3 | N | -0- | | | | | -0- |
| 04 | 1738 | N | 1738 | -0- | -0- | -0- | 108 | 1 | 1630 | 3 | N | -0- | | | | | -0- |
| 05 | 1643 | N | 1047 | -0- | -596 | -0- | 65 | 1 | 982 | 3 | N | -0- | | | | | -0- |
| 06 | 1295 | N | 1295 | -0- | -0- | -0- | 83 | 1 | 1212 | 3 | N | -0- | | | | | -0- |
| 07 | 1798 | N | 1667 | -0- | -131 | -0- | 103 | 1 | 1564 | 3 | N | -0- | | | | | -0- |
| 08 | 1537 | N | 1537 | -0- | -0- | -0- | 93 | 1 | 1444 | 3 | N | -0- | | | | | -0- |
| 09 | 1561 | N | 1561 | -0- | -0- | -0- | 94 | 1 | 1467 | 3 | N | -0- | | | | | -0- |
| 10 | 1674 | N | 1563 | -0- | -111 | -0- | 104 | 1 | 1459 | 3 | N | -0- | | | | | -0- |
| 11 | 1524 | N | 1524 | -0- | -0- | -0- | 105 | 1 | 1419 | 3 | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1551 | -0- | -61 | -0- | 118 | 1 | 1433 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,631 TOTAL CONDENSATE PROD: -0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1506 | N | 1506 | -0- | -0- | -0- | | 92 | 1 6 9 | 1408 | 3 | N | 5 | 6 | 1 | | | 1 |
| 02 | 1428 | N | 1428 | -0- | -0- | -0- | | 86 | 1 8 9 | 1334 | 3 | N | 7 | 6 | 1 | | | 2 |
| 03 | 1198 | N | 1198 | -0- | -0- | -0- | | 77 | 1 4 9 | 1117 | 3 | N | 4 | 4 | 1 | | | 2 |
| 04 | 1602 | N | 1602 | -0- | -0- | -0- | | 99 | 1 4 9 | 1499 | 3 | N | 4 | 5 | 1 | | | 1 |
| 05 | 1581 | N | 1300 | -0- | -281 | -0- | | 80 | 1 7 9 | 1213 | 3 | N | 6 | 6 | 1 | | | 1 |
| 06 | 1388 | N | 1388 | -0- | -0- | -0- | | 88 | 1 6 9 | 1294 | 3 | N | 5 | 6 | 1 | | | -0- |
| 07 | 1643 | N | 1231 | -0- | -412 | -0- | | 76 | 1 7 9 | 1148 | 3 | N | 6 | 4 | 1 | | | 2 |
| 08 | 1319 | N | 1319 | -0- | -0- | -0- | | 79 | 1 6 9 | 1234 | 3 | N | 5 | 6 | 1 | | | 1 |
| 09 | 1410 | N | 1391 | -0- | -19 | -0- | | 83 | 1 7 9 | 1301 | 3 | N | 6 | 6 | 1 | | | 1 |
| 10 | 1381 | N | 1381 | -0- | -0- | -0- | | 92 | 1 7 9 | 1282 | 3 | N | 6 | 6 | 1 | | | 1 |
| 11 | 1319 | N | 1319 | -0- | -0- | -0- | | 90 | 1 9 9 | 1220 | 3 | N | 8 | 7 | 1 | | | 2 |
| 12 | 1426 | N | 1395 | -0- | -31 | -0- | | 105 | 1 7 9 | 1283 | 3 | N | 6 | 7 | 1 | | | 1 |

TOTAL GAS PROD: 16,458 TOTAL CONDENSATE PROD: 68

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 1725 | -0- | -538 | -0- | | 104 | 1 19 9 | 1602 | 3 | N | 17 | 19 | 1 | | | 4 |
| 02 | 2044 | N | 106 | -0- | -1938 | -0- | | 5 | 1 20 9 | 81 | 3 | N | 18 | 17 | 1 | | | 5 |
| 03 | 1471 | N | 1471 | -0- | -0- | -0- | | 93 | 1 17 9 | 1361 | 3 | N | 15 | 13 | 1 | | | 7 |
| 04 | 1680 | N | 1642 | -0- | -38 | -0- | | 101 | 1 15 9 | 1526 | 3 | N | 14 | 16 | 1 | | | 5 |
| 05 | 718 | N | 718 | -0- | -0- | -0- | | 43 | 1 21 9 | 654 | 3 | N | 19 | 21 | 1 | | | 3 |
| 06 | 1410 | N | 1286 | -0- | -124 | -0- | | 81 | 1 19 9 | 1186 | 3 | N | 17 | 18 | 1 | | | 2 |
| 07 | 1705 | N | 1217 | -0- | -488 | -0- | | 74 | 1 18 9 | 1125 | 3 | N | 16 | 13 | 1 | | | 5 |
| 08 | 1689 | N | 1689 | -0- | -0- | -0- | | 101 | 1 18 9 | 1570 | 3 | N | 16 | 18 | 1 | | | 3 |
| 09 | 1588 | N | 1588 | -0- | -0- | -0- | | 95 | 1 20 9 | 1473 | 3 | N | 18 | 18 | 1 | | | 3 |
| 10 | 1355 | N | 1355 | -0- | -0- | -0- | | 89 | 1 20 9 | 1246 | 3 | N | 18 | 18 | 1 | | | 3 |
| 11 | 1787 | N | 1787 | -0- | -0- | -0- | | 121 | 1 28 9 | 1638 | 3 | N | 25 | 23 | 1 | | | 5 |
| 12 | 1643 | N | 1335 | -0- | -308 | -0- | | 99 | 1 25 9 | 1211 | 3 | N | 23 | 23 | 1 | | | 5 |

TOTAL GAS PROD: 15,919 TOTAL CONDENSATE PROD: 216

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1720 | N | 1720 | -0- | -0- | -0- | 104 | 1 | 1598 | 3 | N | 16 | 17 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1487 | N | 1487 | -0- | -0- | -0- | 89 | 1 | 1380 | 3 | N | 16 | 16 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 1159 | N | 1159 | -0- | -0- | -0- | 74 | 1 | 1072 | 3 | N | 12 | 11 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1705 | N | 1705 | -0- | -0- | -0- | 105 | 1 | 1586 | 3 | N | 13 | 14 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 1426 | N | 1356 | -0- | -70 | -0- | 83 | 1 | 1253 | 3 | N | 18 | 20 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 1517 | N | 1517 | -0- | -0- | -0- | 96 | 1 | 1404 | 3 | N | 15 | 16 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 1585 | N | 1585 | -0- | -0- | -0- | 97 | 1 | 1474 | 3 | N | 13 | 11 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1522 | N | 1522 | -0- | -0- | -0- | 91 | 1 | 1414 | 3 | N | 15 | 16 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 1510 | N | 1510 | -0- | -0- | -0- | 90 | 1 | 1403 | 3 | N | 15 | 16 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 1656 | N | 1656 | -0- | -0- | -0- | 109 | 1 | 1529 | 3 | N | 16 | 16 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1566 | N | 1566 | -0- | -0- | -0- | 106 | 1 | 1434 | 3 | N | 24 | 21 | 1 | | | 5 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *12 | 1525 | N | 1525 | -0- | -0- | -0- | 114 | 1 | 1389 | 3 | N | 20 | 21 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,308 TOTAL CONDENSATE PROD: 193

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 2536 | -0- | -99 | -0- | 153 | 1 | 2359 | 3 | N | 22 | 24 | 1 | | | 7 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2492 | N | 2254 | -0- | -238 | -0- | 135 | 1 | 2094 | 3 | N | 23 | 23 | 1 | | | 7 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 1782 | N | 1782 | -0- | -0- | -0- | 113 | 1 | 1650 | 3 | N | 17 | 15 | 1 | | | 9 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 2573 | N | 2573 | -0- | -0- | -0- | 159 | 1 | 2394 | 3 | N | 18 | 20 | 1 | | | 7 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 2511 | N | 2220 | -0- | -291 | -0- | 136 | 1 | 2056 | 3 | N | 25 | 28 | 1 | | | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 1824 | N | 1824 | -0- | -0- | -0- | 115 | 1 | 1687 | 3 | N | 20 | 22 | 1 | | | 2 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 2666 | N | 1948 | -0- | -718 | -0- | 119 | 1 | 1807 | 3 | N | 20 | 16 | 1 | | | 6 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 2232 | N | 1932 | -0- | -300 | -0- | 115 | 1 | 1795 | 3 | N | 20 | 22 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3057 | -0- | 57 | 57 | 183 | 1 | 2850 | 3 | N | 22 | 23 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 3042 | N | 2985 | -0- | -57 | -0- | 198 | 1 | 2762 | 3 | N | 23 | 23 | 1 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 2723 | N | 2723 | -0- | -0- | -0- | 185 | 1 | 2503 | 3 | N | 32 | 29 | 1 | | | 6 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 2759 | X | 2619 | -0- | -140 | -0- | 196 | 1 | 2391 | 3 | N | 29 | 29 | 1 | | | 6 |
| | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,453 TOTAL CONDENSATE PROD: 271

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 619 | -0- | -1 | -0- | 38 | 1 | 578 | 3 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 560 | N | 558 | -0- | -2 | -0- | 34 | 1 | 521 | 3 | N | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 357 | N | 357 | -0- | -0- | -0- | 23 | 1 | 332 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 600 | N | 509 | -0- | -91 | -0- | 31 | 1 | 475 | 3 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 620 | N | 488 | -0- | -132 | -0- | 30 | 1 | 454 | 3 | N | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 628 | N | 628 | -0- | -0- | -0- | 40 | 1 | 586 | 3 | N | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 620 | N | 620 | -0- | -0- | -0- | 38 | 1 | 579 | 3 | N | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 524 | N | 524 | -0- | -0- | -0- | 31 | 1 | 490 | 3 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 630 | N | 576 | -0- | -54 | -0- | 35 | 1 | 539 | 3 | N | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 620 | N | 582 | -0- | -38 | -0- | 39 | 1 | 540 | 3 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 570 | N | 570 | -0- | -0- | -0- | 39 | 1 | 525 | 3 | N | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 589 | N | 567 | -0- | -22 | -0- | 43 | 1 | 520 | 3 | N | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,598 TOTAL CONDENSATE PROD: 37

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 660 | N | 660 | -0- | -0- | -0- | 40 | 1 | 620 | 3 | N | -0- | | | | | -0- |
| 02 | 654 | N | 654 | -0- | -0- | -0- | 40 | 1 | 614 | 3 | N | -0- | | | | | -0- |
| 03 | 545 | N | 545 | -0- | -0- | -0- | 35 | 1 | 510 | 3 | N | -0- | | | | | -0- |
| 04 | 674 | N | 674 | -0- | -0- | -0- | 42 | 1 | 632 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 521 | -0- | -192 | -0- | 32 | 1 | 489 | 3 | N | -0- | | | | | -0- |
| 06 | 614 | N | 614 | -0- | -0- | -0- | 39 | 1 | 575 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 614 | -0- | -68 | -0- | 38 | 1 | 576 | 3 | N | -0- | | | | | -0- |
| 08 | 571 | N | 571 | -0- | -0- | -0- | 34 | 1 | 537 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 595 | -0- | -35 | -0- | 36 | 1 | 559 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 584 | -0- | -36 | -0- | 39 | 1 | 545 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 570 | -0- | -0- | -0- | 39 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 582 | -0- | -38 | -0- | 44 | 1 | 538 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,184 TOTAL CONDENSATE PROD: -0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1808 | N | 1808 | -0- | -0- | -0- | 110 | 1 | 1685 | 3 | N | 12 | 14 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1596 | N | 1580 | -0- | -16 | -0- | 95 | 1 | 1470 | 3 | N | 14 | 14 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1395 | N | 1395 | -0- | -0- | -0- | 89 | 1 | 1296 | 3 | N | 9 | 8 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1746 | N | 1746 | -0- | -0- | -0- | 108 | 1 | 1627 | 3 | N | 10 | 11 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1736 | N | 1563 | -0- | -173 | -0- | 96 | 1 | 1453 | 3 | N | 13 | 15 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 1573 | N | 1573 | -0- | -0- | -0- | 100 | 1 | 1460 | 3 | N | 12 | 13 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1798 | N | 1642 | -0- | -156 | -0- | 101 | 1 | 1528 | 3 | N | 12 | 9 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1600 | N | 1600 | -0- | -0- | -0- | 96 | 1 | 1492 | 3 | N | 11 | 13 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1590 | N | 1575 | -0- | -15 | -0- | 94 | 1 | 1467 | 3 | N | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1643 | N | 1571 | -0- | -72 | -0- | 104 | 1 | 1453 | 3 | N | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1570 | N | 1570 | -0- | -0- | -0- | 107 | 1 | 1442 | 3 | N | 19 | 17 | 1 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1643 | N | 1461 | -0- | -182 | -0- | 109 | 1 | 1334 | 3 | N | 16 | 17 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,084 TOTAL CONDENSATE PROD: 154

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 342 | -0- | -30 | -0- | 21 | 1 | 321 | 3 | N | -0- | | | | | -0- |
| 02 | 379 | N | 379 | -0- | -0- | -0- | 23 | 1 | 356 | 3 | N | -0- | | | | | -0- |
| 03 | 302 | N | 302 | -0- | -0- | -0- | 19 | 1 | 283 | 3 | N | -0- | | | | | -0- |
| 04 | 340 | N | 340 | -0- | -0- | -0- | 21 | 1 | 319 | 3 | N | -0- | | | | | -0- |
| 05 | 434 | N | 343 | -0- | -91 | -0- | 21 | 1 | 322 | 3 | N | -0- | | | | | -0- |
| 06 | 300 | N | 252 | -0- | -48 | -0- | 16 | 1 | 236 | 3 | N | -0- | | | | | -0- |
| 07 | 341 | N | 324 | -0- | -17 | -0- | 20 | 1 | 304 | 3 | N | -0- | | | | | -0- |
| 08 | 341 | N | 249 | -0- | -92 | -0- | 15 | 1 | 234 | 3 | N | -0- | | | | | -0- |
| 09 | 248 | N | 248 | -0- | -0- | -0- | 15 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| 10 | 310 | N | 283 | -0- | -27 | -0- | 19 | 1 | 264 | 3 | N | -0- | | | | | -0- |
| 11 | 247 | N | 247 | -0- | -0- | -0- | 17 | 1 | 230 | 3 | N | -0- | | | | | -0- |
| *12 | 292 | N | 292 | -0- | -0- | -0- | 22 | 1 | 270 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,601 TOTAL CONDENSATE PROD: -0-

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 332 | N | 332 | -0- | -0- | -0- | 20 | 1 | 312 | 3 | N | -0- | | | | | -0- |
| 02 | 322 | N | 322 | -0- | -0- | -0- | 20 | 1 | 302 | 3 | N | -0- | | | | | -0- |
| 03 | 348 | N | 348 | -0- | -0- | -0- | 22 | 1 | 326 | 3 | N | -0- | | | | | -0- |
| 04 | 392 | N | 392 | -0- | -0- | -0- | 24 | 1 | 368 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 300 | -0- | -72 | -0- | 19 | 1 | 281 | 3 | N | -0- | | | | | -0- |
| 06 | 330 | N | 236 | -0- | -94 | -0- | 15 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 318 | -0- | -85 | -0- | 20 | 1 | 298 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 264 | -0- | -46 | -0- | 16 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 09 | 264 | N | 264 | -0- | -0- | -0- | 16 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 10 | 310 | N | 260 | -0- | -50 | -0- | 17 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 242 | -0- | -28 | -0- | 17 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 241 | -0- | -38 | -0- | 18 | 1 | 223 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,519 TOTAL CONDENSATE PROD: -0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 851 | -0- | -17 | -0- | 52 | 1 | 796 | 3 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 651 | N | 651 | -0- | -0- | -0- | 39 | 1 | 609 | 3 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 390 | N | 390 | -0- | -0- | -0- | 25 | 1 | 363 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 810 | N | 420 | -0- | -390 | -0- | 26 | 1 | 391 | 3 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 713 | N | 624 | -0- | -89 | -0- | 38 | 1 | 582 | 3 | N | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 882 | N | 882 | -0- | -0- | -0- | 56 | 1 | 824 | 3 | N | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 629 | N | 629 | -0- | -0- | -0- | 39 | 1 | 587 | 3 | N | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 620 | N | 606 | -0- | -14 | -0- | 36 | 1 | 567 | 3 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 900 | N | 671 | -0- | -229 | -0- | 40 | 1 | 629 | 3 | N | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 620 | N | 617 | -0- | -3 | -0- | 41 | 1 | 573 | 3 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 738 | N | 738 | -0- | -0- | -0- | 50 | 1 | 682 | 3 | N | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 1403 | N | 1403 | -0- | -0- | -0- | 106 | 1 | 1293 | 3 | N | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,482 TOTAL CONDENSATE PROD: 37

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 824 | -0- | -13 | -0- | 50 | 1 | 773 | 3 | N | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 616 | N | 544 | -0- | -72 | -0- | 33 | 1 | 510 | 3 | N | 1 | 4 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 430 | N | 430 | -0- | -0- | -0- | 27 | 1 | 401 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 810 | N | 720 | -0- | -90 | -0- | 45 | 1 | 675 | 3 | N | -0- | 1 | 1 | | | -0- |
| 05 | 800 | N | 800 | -0- | -0- | -0- | 49 | 1 | 749 | 3 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 863 | N | 863 | -0- | -0- | -0- | 55 | 1 | 807 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 851 | N | 851 | -0- | -0- | -0- | 53 | 1 | 797 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 858 | N | 858 | -0- | -0- | -0- | 52 | 1 | 805 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 904 | N | 904 | -0- | -0- | -0- | 54 | 1 | 849 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 959 | N | 959 | -0- | -0- | -0- | 64 | 1 | 893 | 3 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 942 | N | 942 | -0- | -0- | -0- | 65 | 1 | 875 | 3 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 930 | N | 926 | -0- | -4 | -0- | 70 | 1 | 854 | 3 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,621 TOTAL CONDENSATE PROD: 16

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 600 | -0- | -51 | -0- | 36 | 1 | 554 | 3 | N | 9 | 10 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 672 | N | 665 | -0- | -7 | -0- | 40 | 1 | 614 | 3 | N | 10 | 10 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 479 | N | 479 | -0- | -0- | -0- | 30 | 1 | 441 | 3 | N | 7 | 6 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 572 | N | 572 | -0- | -0- | -0- | 35 | 1 | 529 | 3 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 744 | N | 562 | -0- | -182 | -0- | 34 | 1 | 517 | 3 | N | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 609 | N | 609 | -0- | -0- | -0- | 38 | 1 | 562 | 3 | N | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 619 | N | 619 | -0- | -0- | -0- | 38 | 1 | 571 | 3 | N | 9 | 7 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 593 | N | 593 | -0- | -0- | -0- | 35 | 1 | 548 | 3 | N | 9 | 10 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 606 | N | 606 | -0- | -0- | -0- | 36 | 1 | 560 | 3 | N | 9 | 10 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 620 | N | 592 | -0- | -28 | -0- | 39 | 1 | 543 | 3 | N | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 590 | N | 590 | -0- | -0- | -0- | 39 | 1 | 534 | 3 | N | 15 | 13 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 620 | N | 584 | -0- | -36 | -0- | 43 | 1 | 528 | 3 | N | 12 | 13 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,071 TOTAL CONDENSATE PROD: 114

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 472 | N | 472 | -0- | -0- | -0- | 29 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 02 | 432 | N | 432 | -0- | -0- | -0- | 26 | 1 | 406 | 3 | N | -0- | | | | | -0- |
| 03 | 216 | N | 216 | -0- | -0- | -0- | 14 | 1 | 202 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 383 | -0- | -67 | -0- | 24 | 1 | 359 | 3 | N | -0- | | | | | -0- |
| 05 | 502 | N | 502 | -0- | -0- | -0- | 31 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 06 | 519 | N | 519 | -0- | -0- | -0- | 33 | 1 | 486 | 3 | N | -0- | | | | | -0- |
| 07 | 798 | N | 798 | -0- | -0- | -0- | 49 | 1 | 747 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 853 | N | 853 | -0- | -0- | -0- | 51 | 1 | 796 | 3 | N | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 670 | N | 670 | -0- | -0- | -0- | 40 | 1 | 623 | 3 | N | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 806 | N | 608 | -0- | -198 | -0- | 40 | 1 | 561 | 3 | N | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 840 | N | 591 | -0- | -249 | -0- | 40 | 1 | 541 | 3 | N | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 682 | N | 574 | -0- | -108 | -0- | 43 | 1 | 523 | 3 | N | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,618 TOTAL CONDENSATE PROD: 35

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6076 | X | 5601 | -0- | -475 | -0- | | 342 | 1 | 5259 | 3 | N | -0- | | | | | -0- |
| 02 | 5488 | X | 4826 | -0- | -662 | -0- | | 293 | 1 | 4533 | 3 | N | -0- | | | | | -0- |
| 03 | 5611 | X | 3776 | -0- | -1835 | -0- | | 242 | 1 | 3534 | 3 | N | -0- | | | | | -0- |
| 04 | 5571 | X | 5571 | -0- | -0- | -0- | | 346 | 1 | 5225 | 3 | N | -0- | | | | | -0- |
| 05 | 5759 | X | 5759 | -0- | -0- | -0- | | 357 | 1 | 5402 | 3 | N | -0- | | | | | -0- |
| 06 | 5889 | X | 5889 | -0- | -0- | -0- | | 377 | 1 | 5512 | 3 | N | -0- | | | | | -0- |
| 07 | 5766 | X | 5095 | -0- | -671 | -0- | | 315 | 1 | 4780 | 3 | N | -0- | | | | | -0- |
| 08 | 5766 | X | 4710 | -0- | -1056 | -0- | | 284 | 1 | 4426 | 3 | N | -0- | | | | | -0- |
| 09 | 5940 | X | 4370 | -0- | -1570 | -0- | | 264 | 1 | 4106 | 3 | N | -0- | | | | | -0- |
| 10 | 6138 | X | 4496 | -0- | -1642 | -0- | | 300 | 1 | 4196 | 3 | N | -0- | | | | | -0- |
| 11 | 5940 | X | 4226 | -0- | -1714 | -0- | | 291 | 1 | 3935 | 3 | N | -0- | | | | | -0- |
| 12 | 5084 | X | 4528 | -0- | -556 | -0- | | 344 | 1 | 4184 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 58,847 TOTAL CONDENSATE PROD: -0-

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1579 | N | 1579 | -0- | -0- | -0- | | 96 | 1 | 1473 | 3 | N | 9 | 10 | 1 | | | 3 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1351 | -0- | -49 | -0- | | 81 | 1 | 1259 | 3 | N | 10 | 10 | 1 | | | 3 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1119 | N | 1119 | -0- | -0- | -0- | | 71 | 1 | 1041 | 3 | N | 6 | 5 | 1 | | | 4 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1589 | N | 1589 | -0- | -0- | -0- | | 98 | 1 | 1483 | 3 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1488 | N | 1413 | -0- | -75 | -0- | | 87 | 1 | 1322 | 3 | N | 4 | 5 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1540 | N | 1540 | -0- | -0- | -0- | | 98 | 1 | 1432 | 3 | N | 9 | 9 | 1 | | | 2 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1643 | N | 1521 | -0- | -122 | -0- | | 93 | 1 | 1419 | 3 | N | 8 | 7 | 1 | | | 3 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1426 | N | 1268 | -0- | -158 | -0- | | 76 | 1 | 1182 | 3 | N | 9 | 10 | 1 | | | 2 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1560 | N | 1207 | -0- | -353 | -0- | | 72 | 1 | 1125 | 3 | N | 9 | 10 | 1 | | | 1 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1519 | N | 1289 | -0- | -230 | -0- | | 85 | 1 | 1193 | 3 | N | 10 | 10 | 1 | | | 1 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1206 | -0- | -24 | -0- | | 82 | 1 | 1107 | 3 | N | 15 | 13 | 1 | | | 3 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1186 | -0- | -54 | -0- | | 89 | 1 | 1084 | 3 | N | 12 | 13 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,268 TOTAL CONDENSATE PROD: 108

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 3328 | -0- | -392 | -0- | 202 | 1 | 3113 | 3 | N | 12 | 14 | 1 | | | 11 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 3360 | X | 2992 | -0- | -368 | -0- | 181 | 1 | 2796 | 3 | N | 14 | 21 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 3720 | X | 2550 | -0- | -1170 | -0- | 163 | 1 | 2377 | 3 | N | 9 | 8 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 3600 | X | 2647 | -0- | -953 | -0- | 164 | 1 | 2473 | 3 | N | 9 | 11 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 3317 | X | 2957 | -0- | -360 | -0- | 182 | 1 | 2760 | 3 | N | 14 | 15 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 3210 | X | 2922 | -0- | -288 | -0- | 186 | 1 | 2724 | 3 | N | 11 | 12 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 3317 | X | 3084 | -0- | -233 | -0- | 190 | 1 | 2883 | 3 | N | 10 | 8 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2945 | X | 2884 | -0- | -61 | -0- | 173 | 1 | 2704 | 3 | N | 6 | 8 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 2940 | X | 2857 | -0- | -83 | -0- | 172 | 1 | 2679 | 3 | N | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 3069 | X | 2904 | -0- | -165 | -0- | 194 | 1 | 2704 | 3 | N | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2970 | X | 2845 | -0- | -125 | -0- | 195 | 1 | 2642 | 3 | N | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 3103 | X | 3103 | -0- | -0- | -0- | 235 | 1 | 2860 | 3 | N | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,073 TOTAL CONDENSATE PROD: 109

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7688 | X | 7225 | -0- | -463 | -0- | 441 | 1 | 6784 | 3 | N | -0- | | | | | -0- |
| 02 | 6944 | X | 6291 | -0- | -653 | -0- | 382 | 1 | 5909 | 3 | N | -0- | | | | | -0- |
| 03 | 7068 | X | 4147 | -0- | -2921 | -0- | 266 | 1 | 3881 | 3 | N | -0- | | | | | -0- |
| 04 | 7437 | X | 7437 | -0- | -0- | -0- | 462 | 1 | 6975 | 3 | N | -0- | | | | | -0- |
| 05 | 7223 | X | 6424 | -0- | -799 | -0- | 398 | 1 | 6026 | 3 | N | -0- | | | | | -0- |
| 06 | 6990 | X | 6182 | -0- | -808 | -0- | 395 | 1 | 5787 | 3 | N | -0- | | | | | -0- |
| 07 | 7688 | X | 5988 | -0- | -1700 | -0- | 370 | 1 | 5618 | 3 | N | -0- | | | | | -0- |
| 08 | 7688 | X | 5992 | -0- | -1696 | -0- | 361 | 1 | 5631 | 3 | N | -0- | | | | | -0- |
| 09 | 6840 | X | 5756 | -0- | -1084 | -0- | 347 | 1 | 5409 | 3 | N | -0- | | | | | -0- |
| 10 | 6448 | X | 5842 | -0- | -606 | -0- | 390 | 1 | 5452 | 3 | N | -0- | | | | | -0- |
| 11 | 6240 | X | 5554 | -0- | -686 | -0- | 382 | 1 | 5172 | 3 | N | -0- | | | | | -0- |
| 12 | 5983 | X | 5693 | -0- | -290 | -0- | 432 | 1 | 5261 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 72,531 TOTAL CONDENSATE PROD: -0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 760 | -0- | -46 | -0- | 46 | 1 8 9 | 706 | 3 | N | 7 | 8 | 1 | | | 2 |
| 02 | 756 | N | 695 | -0- | -61 | -0- | 42 | 1 9 9 | 644 | 3 | N | 8 | 8 | 1 | | | 2 |
| 03 | 549 | N | 549 | -0- | -0- | -0- | 35 | 1 6 9 | 508 | 3 | N | 5 | 4 | 1 | | | 3 |
| 04 | 846 | N | 846 | -0- | -0- | -0- | 52 | 1 7 9 | 787 | 3 | N | 6 | 7 | 1 | | | 2 |
| 05 | 775 | N | 317 | -0- | -458 | -0- | 19 | 1 4 9 | 294 | 3 | N | 4 | 4 | 1 | | | 2 |
| 06 | 884 | N | 884 | -0- | -0- | -0- | 56 | 1 8 9 | 820 | 3 | N | 7 | 8 | 1 | | | 1 |
| 07 | 868 | N | 748 | -0- | -120 | -0- | 46 | 1 8 9 | 694 | 3 | N | 7 | 6 | 1 | | | 2 |
| 08 | 752 | N | 752 | -0- | -0- | -0- | 45 | 1 8 9 | 699 | 3 | N | 7 | 8 | 1 | | | 1 |
| 09 | 900 | N | 708 | -0- | -192 | -0- | 42 | 1 9 9 | 657 | 3 | N | 8 | 8 | 1 | | | 1 |
| 10 | 744 | N | 698 | -0- | -46 | -0- | 46 | 1 9 9 | 643 | 3 | N | 8 | 8 | 1 | | | 1 |
| 11 | 720 | N | 684 | -0- | -36 | -0- | 46 | 1 12 9 | 626 | 3 | N | 11 | 10 | 1 | | | 2 |
| *12 | 820 | N | 820 | -0- | -0- | -0- | 61 | 1 11 9 | 748 | 3 | N | 10 | 10 | 1 | | | 2 |

TOTAL GAS PROD: 8,461 TOTAL CONDENSATE PROD: 88

VICKERS PRODUCTION COMPANY 885112
CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 538 | -0- | -82 | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 02 | 423 | N | 423 | -0- | -0- | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 225 | -0- | -147 | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 8 | -0- | -202 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 08 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| *11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,717 TOTAL CONDENSATE PROD: -0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1061 | -0- | -148 | -0- | 9 | 1 | 1032 | 2 | N | 18 | 178 | 1 | | | 35 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1008 | N | 949 | -0- | -59 | -0- | 8 | 1 | 919 | 2 | N | 20 | | | | | 55 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 1085 | N | 1033 | -0- | -52 | -0- | 9 | 1 | 1003 | 2 | N | 19 | | | | | 74 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 1020 | N | 953 | -0- | -67 | -0- | 8 | 1 | 927 | 2 | N | 16 | 1 | 8 | | | 89 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 1054 | N | 928 | -0- | -126 | -0- | 8 | 1 | 905 | 2 | N | 14 | | | | | 103 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 990 | N | 849 | -0- | -141 | -0- | 7 | 1 | 829 | 2 | N | 12 | | | | | 115 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 992 | N | 862 | -0- | -130 | -0- | 8 | 1 | 842 | 2 | N | 11 | | | | | 126 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 930 | N | 704 | -0- | -226 | -0- | 6 | 1 | 685 | 2 | N | 12 | | | | | 138 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 840 | N | 768 | -0- | -72 | -0- | 8 | 1 | 749 | 2 | N | 10 | | | | | 148 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 868 | N | 868 | -0- | -0- | -0- | 8 | 1 | 842 | 2 | N | 16 | | | | | 164 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 766 | N | 766 | -0- | -0- | -0- | 7 | 1 | 745 | 2 | N | 13 | | | | | 177 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 852 | N | 852 | -0- | -0- | -0- | 7 | 1 | 827 | 2 | N | 16 | 170 | 1 | | | 23 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,593 TOTAL CONDENSATE PROD: 177

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1861 | N | 1861 | -0- | -0- | -0- | 1853 | 3 | 8 | 9 | N | 7 | | | | | 100 |
| 02 | 2223 | N | 2223 | -0- | -0- | -0- | 2220 | 3 | 3 | 9 | N | 3 | | | | | 103 |
| 03 | 2418 | N | 829 | -0- | -1589 | -0- | 827 | 3 | 2 | 9 | N | 2 | | | | | 105 |
| 04 | 1800 | N | 1246 | -0- | -554 | -0- | 1244 | 3 | 2 | 9 | N | 2 | | | | | 107 |
| 05 | 3100 | N | 3361 | -0- | 261 | 261 | 3358 | 3 | 3 | 9 | N | 3 | | | | | 110 |
| 06 | 1303 | N | 1042 | -0- | -261 | -0- | 1040 | 3 | 2 | 9 | N | 2 | | | | | 112 |
| 07 | 1124 | N | 1124 | -0- | -0- | -0- | 1121 | 3 | 3 | 9 | N | 3 | | | | | 115 |
| 08 | 2418 | | 2050 | -0- | -368 | -0- | 2039 | 3 | 11 | 9 | N | 10 | | | | | 125 |
| 09 | 2340 | | 2205 | -0- | -135 | -0- | 2194 | 3 | 11 | 9 | N | 10 | | | | | 135 |
| 10 | 2418 | | 1656 | -0- | -762 | -0- | 1654 | 3 | 2 | 9 | N | 2 | | | | | 137 |
| 11 | 2936 | | 2936 | -0- | -0- | -0- | 2925 | 3 | 11 | 9 | N | 10 | | | | | 147 |
| 12 | 2046 | # | NO RPT | -0- | -2046 | -0- | | | | | N | NO RPT | | | | | 147 |

TOTAL GAS PROD: 20,533 TOTAL CONDENSATE PROD: 54

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1497 N | 1497 | -0- | -0- | -0- | 1497 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1372 N | 1364 | -0- | -8 | -0- | 1364 | 2 | | | N | -0- | | | | | -0- |
| 03 | 150 N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1440 N | 833 | -0- | -607 | -0- | 833 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1637 N | 1637 | -0- | -0- B | -0- | 1637 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1740 N | 1740 | -0- | -0- | -0- | 1740 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1583 N | 1583 | -0- | -0- | -0- | 1583 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1643 N | 1514 | -0- | -129 | -0- | 1514 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1514 N | 1514 | -0- | -0- | -0- | 1514 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1456 N | 1456 | -0- | -0- | -0- | 1456 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1470 N | 1067 | -0- | -403 | -0- | 1067 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 14,355 TOTAL CONDENSATE PROD: -0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 # | 1038 | -0- | -78 | -0- | 1038 | 2 | | | N | -0- | | | | | -0- |
| 02 | 924 # | 820 | -0- | -104 | -0- | 820 | 2 | | | N | -0- | | | | | -0- |
| 03 | 961 # | 148 | -0- | -813 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 04 | 990 # | 721 | -0- | -269 | -0- | 721 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1123 N | 1123 | -0- | -0- B | -0- | 1123 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1337 X | 1337 | -0- | -0- | -0- | 1337 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1115 X | 1115 | -0- | -0- | -0- | 1115 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1116 X | 1020 | -0- | -96 | -0- | 1020 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1080 X | 1020 | -0- | -60 | -0- | 1020 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1395 X | 998 | -0- | -397 | -0- | 998 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1350 X | 676 | -0- | -674 | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1116 X | NO RPT | -0- | -1116 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,016 TOTAL CONDENSATE PROD: -0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7750 | | 12374 | -0- | 4624 | | 220057 | 12374 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7000 | | 11020 | -0- | 4020 | | 224077 | 11020 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7750 | | 1190 | -0- | -6560 | | 217517 | 1190 | 2 | | | N | -0- | | | | | -0- |
| 04 | 7500 | | 4303 | -0- | -3197 | | 214320 | 4303 | 2 | | | N | -0- | | | | | -0- |
| 05 | 22380 | | 11760 | -0- | -10620 | B | 203700 | 11760 | 2 | | | N | -0- | | | | | -0- |
| 06 | 209958 | X | 6258 | -0- | -203700 | | -0- | 6258 | 2 | | | N | -0- | | | | | -0- |
| 07 | 12214 | X | 5471 | -0- | -6743 | | -0- | 5471 | 2 | | | N | -0- | | | | | -0- |
| 08 | 11749 | X | 5104 | -0- | -6645 | | -0- | 5104 | 2 | | | N | -0- | | | | | -0- |
| 09 | 11370 | X | 5091 | -0- | -6279 | | -0- | 5091 | 2 | | | N | -0- | | | | | -0- |
| 10 | 11749 | X | 4696 | -0- | -7053 | | -0- | 4696 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6477 | X | 6477 | -0- | -0- | | -0- | 6477 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5456 | X | NO RPT | -0- | -5456 | | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 73,744 TOTAL CONDENSATE PROD: -0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | 143 |
| 02 | 336 | N | 326 | -0- | -10 | -0- | 326 | 2 | | | N | -0- | | | | | 143 |
| 03 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | 143 |
| 04 | 360 | N | 204 | -0- | -156 | -0- | 204 | 2 | | | N | -0- | | | | | 143 |
| 05 | 1114 | N | 1114 | -0- | -0- | -0- | 914 | 2 | 200 | 9 | N | 182 | 163 | 1 | | | 162 |
| 06 | 722 | N | 722 | -0- | -0- | -0- | 700 | 2 | 22 | 9 | N | 20 | | | | | 182 |
| 07 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | 182 |
| 08 | 899 | N | 319 | -0- | -580 | -0- | 319 | 2 | | | N | -0- | | | | | 182 |
| 09 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | 182 |
| 10 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | 182 |
| 11 | 300 | N | 172 | -0- | -128 | -0- | 172 | 2 | | | N | -0- | | | | | 182 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 182 |

TOTAL GAS PROD: 4,282 TOTAL CONDENSATE PROD: 202

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 585 | N | 585 | -0- | -0- | B | -0- | 582 | 2 | 3 | 9 | Y | 3 | | | | | 7 |
| 02 | 532 | N | 532 | -0- | -0- | B | -0- | 531 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 595 | N | 595 | -0- | -0- | B | -0- | 593 | 2 | 2 | 9 | Y | 2 | | | | | 10 |
| 04 | 567 | N | 567 | -0- | -0- | B | -0- | 565 | 2 | 2 | 9 | Y | 2 | | | | | 12 |
| 05 | 545 | N | 545 | -0- | -0- | B | -0- | 544 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 06 | 467 | N | 467 | -0- | -0- | B | -0- | 465 | 2 | 2 | 9 | Y | 2 | | | | | 15 |
| 07 | 305 | N | 305 | -0- | -0- | B | -0- | 305 | 2 | | | Y | -0- | | | | | 15 |
| 08 | 558 | N | 250 | -0- | -308 | B | -0- | 250 | 2 | | | Y | -0- | | | | | 15 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 480 | N | 398 | -0- | -82 | B | -0- | 397 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 10 | 602 | N | 602 | -0- | -0- | B | -0- | 601 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 11 | 428 | N | 428 | -0- | -0- | B | -0- | 427 | 2 | 1 | 9 | Y | 1 | | | | | 18 |
| *12 | 556 | N | 556 | -0- | -0- | B | -0- | 556 | 2 | | | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 5,830 TOTAL CONDENSATE PROD: 14

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 791 | N | 791 | -0- | -0- | B | -0- | 755 | 2 | 36 | 9 | Y | 33 | | | | | 140 |
| 02 | 697 | N | 697 | -0- | -0- | B | -0- | 685 | 2 | 12 | 9 | Y | 11 | | | | | 151 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 600 | N | 600 | -0- | -0- | B | -0- | 592 | 2 | 8 | 9 | Y | 7 | | | | | 158 |
| 04 | 660 | N | 629 | -0- | -31 | B | -0- | 622 | 2 | 7 | 9 | Y | 6 | | | | | 164 |
| 05 | 682 | N | 585 | -0- | -97 | B | -0- | 582 | 2 | 3 | 9 | Y | 3 | | | | | 167 |
| 06 | 570 | N | 457 | -0- | -113 | B | -0- | 455 | 2 | 2 | 9 | Y | 2 | | | | | 169 |
| 07 | 768 | N | 768 | -0- | -0- | B | -0- | 768 | 2 | | | Y | -0- | 130 | 1 | | | 39 |
| 08 | 723 | N | 723 | -0- | -0- | B | -0- | 720 | 2 | 3 | 9 | Y | 3 | | | | | 42 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 600 | N | 600 | -0- | -0- | B | -0- | 590 | 2 | 10 | 9 | Y | 9 | | | | | 51 |
| 10 | 623 | N | 623 | -0- | -0- | B | -0- | 601 | 2 | 22 | 9 | Y | 20 | | | | | 71 |
| 11 | 690 | N | 555 | -0- | -135 | B | -0- | 534 | 2 | 21 | 9 | Y | 19 | | | | | 90 |
| *12 | 660 | N | 660 | -0- | -0- | B | -0- | 652 | 2 | 8 | 9 | Y | 7 | | | | | 97 |

TOTAL GAS PROD: 7,688 TOTAL CONDENSATE PROD: 120

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 935 | N | 935 | -0- | -0- | B | -0- | 887 | 2 | 48 | 9 | Y | 44 | | | | | 186 |
| 02 | 1316 | N | 1316 | -0- | -0- | B | -0- | 1255 | 2 | 61 | 9 | Y | 55 | | | | | 241 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1137 | N | 1137 | -0- | -0- | B | -0- | 1072 | 2 | 65 | 9 | Y | 59 | | | | | 300 |
| 04 | 767 | N | 767 | -0- | -0- | B | -0- | 735 | 2 | 32 | 9 | Y | 29 | 170 | 1 | | | 159 |
| 05 | 1138 | N | 1138 | -0- | -0- | B | -0- | 1063 | 2 | 75 | 9 | Y | 68 | | | | | 227 |
| 06 | 928 | N | 928 | -0- | -0- | B | -0- | 883 | 2 | 45 | 9 | Y | 41 | | | | | 268 |
| 07 | 969 | N | 969 | -0- | -0- | B | -0- | 928 | 2 | 41 | 9 | Y | 37 | 168 | 1 | | | 137 |
| 08 | 1116 | N | 710 | -0- | -406 | B | -0- | 663 | 2 | 47 | 9 | Y | 43 | | | | | 180 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 930 | N | 618 | -0- | -312 | B | -0- | 590 | 2 | 28 | 9 | Y | 25 | 170 | 1 | | | 35 |
| 10 | 420 | N | 420 | -0- | -0- | B | -0- | 387 | 2 | 33 | 9 | Y | 30 | | | | | 65 |
| 11 | 690 | N | 387 | -0- | -303 | B | -0- | 361 | 2 | 26 | 9 | Y | 24 | | | | | 89 |
| 12 | 651 | N | 395 | -0- | -256 | B | -0- | 372 | 2 | 23 | 9 | Y | 21 | | | | | 110 |

TOTAL GAS PROD: 9,720 TOTAL CONDENSATE PROD: 476

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 464 | N | 464 | -0- | | -0- | B | -0- | 450 | 2 | 14 | 9 | Y | 13 | | | | | 189 |
| 02 | 610 | N | 610 | -0- | | -0- | B | -0- | 593 | 2 | 17 | 9 | Y | 15 | | | | | 204 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 472 | N | 472 | -0- | | -0- | B | -0- | 461 | 2 | 11 | 9 | Y | 10 | | | | | 214 |
| 04 | 450 | N | 335 | -0- | | -115 | B | -0- | 326 | 2 | 9 | 9 | Y | 8 | | | | | 222 |
| 05 | 682 | N | 667 | -0- | | -15 | B | -0- | 657 | 2 | 10 | 9 | Y | 9 | | | | | 231 |
| 06 | 624 | N | 624 | -0- | | -0- | B | -0- | 603 | 2 | 21 | 9 | Y | 19 | 185 | 1 | | | 65 |
| *07 | 530 | N | 530 | -0- | | -0- | B | -0- | 517 | 2 | 13 | 9 | Y | 12 | | | | | 77 |
| 08 | 594 | N | 594 | -0- | | -0- | B | -0- | 574 | 2 | 20 | 9 | Y | 18 | | | | | 95 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 671 | N | 671 | -0- | | -0- | B | -0- | 657 | 2 | 14 | 9 | Y | 13 | | | | | 108 |
| 10 | 602 | N | 602 | -0- | | -0- | B | -0- | 591 | 2 | 11 | 9 | Y | 10 | | | | | 118 |
| 11 | 595 | N | 595 | -0- | | -0- | B | -0- | 586 | 2 | 9 | 9 | Y | 8 | | | | | 126 |
| *12 | 608 | N | 608 | -0- | | -0- | B | -0- | 600 | 2 | 8 | 9 | Y | 7 | | | | | 133 |

TOTAL GAS PROD: 6,772 TOTAL CONDENSATE PROD: 142

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 111 | N | 111 | -0- | | -0- | B | -0- | 105 | 2 | 6 | 9 | N | 5 | | | | | 36 |
| 02 | 212 | N | 212 | -0- | | -0- | B | -0- | 205 | 2 | 7 | 9 | N | 6 | | | | | 42 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 164 | N | 164 | -0- | | -0- | B | -0- | 161 | 2 | 3 | 9 | N | 3 | | | | | 45 |
| 04 | 221 | N | 221 | -0- | | -0- | B | -0- | 218 | 2 | 3 | 9 | N | 3 | | | | | 48 |
| 05 | 248 | N | 198 | -0- | | -50 | B | -0- | 196 | 2 | 2 | 9 | N | 2 | | | | | 50 |
| 06 | 182 | N | 182 | -0- | | -0- | B | -0- | 178 | 2 | 4 | 9 | N | 4 | | | | | 54 |
| 07 | 217 | N | 193 | -0- | | -24 | B | -0- | 190 | 2 | 3 | 9 | N | 3 | | | | | 57 |
| 08 | 199 | N | 199 | -0- | | -0- | B | -0- | 195 | 2 | 4 | 9 | N | 4 | | | | | 61 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 145 | -0- | | -35 | B | -0- | 138 | 2 | 7 | 9 | N | 6 | | | | | 67 |
| 10 | 237 | N | 237 | -0- | | -0- | B | -0- | 233 | 2 | 4 | 9 | N | 4 | | | | | 71 |
| 11 | 192 | N | 192 | -0- | | -0- | B | -0- | 188 | 2 | 4 | 9 | N | 4 | | | | | 75 |
| *12 | 227 | N | 227 | -0- | | -0- | B | -0- | 223 | 2 | 4 | 9 | N | 4 | | | | | 79 |

TOTAL GAS PROD: 2,281 TOTAL CONDENSATE PROD: 48

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 175 | N | 175 | -0- | | -0- | B | -0- | 167 | 2 | 8 | 9 | Y | 7 | | | | | 66 |
| 02 | 191 | N | 191 | -0- | | -0- | B | -0- | 185 | 2 | 6 | 9 | Y | 5 | | | | | 71 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 206 | N | 206 | -0- | | -0- | B | -0- | 197 | 2 | 9 | 9 | Y | 8 | | | | | 79 |
| 04 | 243 | N | 243 | -0- | | -0- | B | -0- | 237 | 2 | 6 | 9 | Y | 5 | 63 | 1 | | | 21 |
| 05 | 192 | N | 192 | -0- | | -0- | B | -0- | 189 | 2 | 3 | 9 | Y | 3 | | | | | 24 |
| 06 | 300 | N | 300 | -0- | | -0- | B | -0- | 294 | 2 | 6 | 9 | Y | 5 | | | | | 29 |
| 07 | 164 | N | 164 | -0- | | -0- | B | -0- | 157 | 2 | 7 | 9 | Y | 6 | | | | | 35 |
| 08 | 186 | N | 183 | -0- | | -3 | B | -0- | 174 | 2 | 9 | 9 | Y | 8 | | | | | 43 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 144 | -0- | | -36 | B | -0- | 134 | 2 | 10 | 9 | Y | 9 | | | | | 52 |
| 10 | 147 | N | 147 | -0- | | -0- | B | -0- | 143 | 2 | 4 | 9 | Y | 4 | | | | | 56 |
| 11 | 210 | N | 210 | -0- | | -0- | B | -0- | 206 | 2 | 4 | 9 | Y | 4 | | | | | 60 |
| 12 | 155 | N | 135 | -0- | | -20 | B | -0- | 133 | 2 | 2 | 9 | Y | 2 | | | | | 62 |

TOTAL GAS PROD: 2,290 TOTAL CONDENSATE PROD: 66

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 242 | N | 242 | -0- | -0- B | -0- | 228 | 2 | 14 | 9 | Y | 13 | | | | | 126 |
| 02 | 268 | N | 268 | -0- | -0- B | -0- | 256 | 2 | 12 | 9 | Y | 11 | | | | | 137 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 211 | N | 211 | -0- | -0- B | -0- | 193 | 2 | 18 | 9 | Y | 16 | | | | | 153 |
| 04 | 180 | N | 170 | -0- | -10 B | -0- | 161 | 2 | 9 | 9 | Y | 8 | 122 | 1 | | | 39 |
| 05 | 301 | N | 301 | -0- | -0- B | -0- | 292 | 2 | 9 | 9 | Y | 8 | | | | | 47 |
| 06 | 343 | N | 343 | -0- | -0- B | -0- | 333 | 2 | 10 | 9 | Y | 9 | | | | | 56 |
| 07 | 379 | N | 379 | -0- | -0- B | -0- | 366 | 2 | 13 | 9 | Y | 12 | | | | | 68 |
| 08 | 380 | N | 380 | -0- | -0- B | -0- | 363 | 2 | 17 | 9 | Y | 15 | | | | | 83 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 358 | N | 358 | -0- | -0- B | -0- | 339 | 2 | 19 | 9 | Y | 17 | | | | | 100 |
| 10 | 249 | N | 249 | -0- | -0- B | -0- | 240 | 2 | 9 | 9 | Y | 8 | | | | | 108 |
| 11 | 240 | N | 160 | -0- | -80 B | -0- | 153 | 2 | 7 | 9 | Y | 6 | | | | | 114 |
| 12 | 248 | N | 163 | -0- | -85 B | -0- | 156 | 2 | 7 | 9 | Y | 6 | | | | | 120 |

TOTAL GAS PROD: 3,224 TOTAL CONDENSATE PROD: 129

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 99 | N | 99 | -0- | -0- B | -0- | 99 | 2 | | | N | -0- | | | | | 27 |
| 02 | 91 | N | 91 | -0- | -0- B | -0- | 91 | 2 | | | N | -0- | | | | | 27 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 104 | N | 104 | -0- | -0- B | -0- | 104 | 2 | | | N | -0- | | | | | 27 |
| 04 | 98 | N | 98 | -0- | -0- B | -0- | 98 | 2 | | | N | -0- | | | | | 27 |
| 05 | 101 | N | 101 | -0- | -0- B | -0- | 101 | 2 | | | N | -0- | | | | | 27 |
| 06 | 90 | N | 90 | -0- | -0- B | -0- | 90 | 2 | | | N | -0- | | | | | 27 |
| 07 | 105 | N | 105 | -0- | -0- B | -0- | 105 | 2 | | | N | -0- | | | | | 27 |
| 08 | 110 | N | 110 | -0- | -0- B | -0- | 110 | 2 | | | N | -0- | | | | | 27 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 100 | N | 100 | -0- | -0- B | -0- | 100 | 2 | | | N | -0- | | | | | 27 |
| 10 | 103 | N | 103 | -0- | -0- B | -0- | 103 | 2 | | | N | -0- | | | | | 27 |
| 11 | 120 | N | 100 | -0- | -20 B | -0- | 100 | 2 | | | N | -0- | | | | | 27 |
| *12 | 105 | N | 105 | -0- | -0- B | -0- | 105 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 1,206 TOTAL CONDENSATE PROD: -0-

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 731 | -0- | 731 B | 731 | 714 | 2 | 17 | 9 | Y | 15 | | | | | 48 |
| 02 | DLQ G-10 | | 750 | -0- | 750 B | 1481 | 739 | 2 | 11 | 9 | Y | 10 | | | | | 58 |
| 03/01 BALANCING DATE STATUS -> 1481 | | | | | | | | | | | | | | | | | |
| 03 | 500 | N | 1340 | -0- | 840 B | 2321 | 1323 | 2 | 17 | 9 | Y | 15 | | | | | 73 |
| 04 | 3000 | N | 1309 | -0- | -1691 B | 630 | 1295 | 2 | 14 | 9 | Y | 13 | | | | | 86 |
| 05 | 1962 | N | 1332 | -0- | -630 B | -0- | 1317 | 2 | 15 | 9 | Y | 14 | | | | | 100 |
| 06 | 1110 | N | 979 | -0- | -131 B | -0- | 970 | 2 | 9 | 9 | Y | 8 | | | | | 108 |
| 07 | 998 | N | 998 | -0- | -0- B | -0- | 998 | 2 | | | Y | -0- | | | | | 108 |
| 08 | 1133 | N | 1133 | -0- | -0- B | -0- | 1127 | 2 | 6 | 9 | Y | 5 | | | | | 113 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1084 | N | 1084 | -0- | -0- B | -0- | 1076 | 2 | 8 | 9 | Y | 7 | | | | | 120 |
| 10 | 1087 | N | 1087 | -0- | -0- B | -0- | 1080 | 2 | 7 | 9 | Y | 6 | | | | | 126 |
| 11 | 1063 | N | 1063 | -0- | -0- B | -0- | 1057 | 2 | 6 | 9 | Y | 5 | | | | | 131 |
| *12 | 1113 | N | 1113 | -0- | -0- B | -0- | 1107 | 2 | 6 | 9 | Y | 5 | | | | | 136 |

TOTAL GAS PROD: 12,919 TOTAL CONDENSATE PROD: 103

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
SHAW WELL #: 2 RRCID -> 122521 COMPL. DATE 10/10/1986 TOTAL DEPTH 7075 PERF. 6711 - 6827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | 30 | | | | | 118 |
| 02 | 28 | N | 17 | -0- | -11 B | -0- | 6 | 2 | 11 | 9 | N | 10 | | | | | 128 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | 8 | | | | | 136 |
| 04 | 14 | N | 14 | -0- | -0- B | -0- | 6 | 2 | 8 | 9 | N | 7 | | | | | 143 |
| 05 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | 2 | | | | | 145 |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 145 |
| 07 | 14 | N | -0- | -0- | -14 B | -0- | | | | | N | -0- | 114 | 1 | | | 31 |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 31 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 31 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 31 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 31 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 31 |

TOTAL GAS PROD: 31 TOTAL CONDENSATE PROD: 57

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 83 | N | 83 | -0- | -0- B | -0- | 68 | 2 | 15 | 9 | Y | 14 | | | | | 58 |
| 02 | 34 | N | 34 | -0- | -0- B | -0- | 28 | 2 | 6 | 9 | Y | 5 | | | | | 63 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 19 | N | 19 | -0- | -0- B | -0- | 16 | 2 | 3 | 9 | Y | 3 | | | | | 66 |
| 04 | 30 | N | 8 | -0- | -22 B | -0- | 5 | 2 | 3 | 9 | Y | 3 | | | | | 69 |
| 05 | 31 | N | 5 | -0- | -26 B | -0- | 5 | 2 | | | Y | -0- | | | | | 69 |
| 06 | 30 | N | 6 | -0- | -24 B | -0- | 5 | 2 | 1 | 9 | Y | 1 | | | | | 70 |
| 07 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | Y | -0- | 54 | 1 | | | 16 |
| 08 | 5 | N | -0- | -0- | -5 B | -0- | | | | | Y | 2 | | | | | 18 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 6 | N | -0- | -0- | -6 B | -0- | | | | | Y | 3 | | | | | 21 |
| 10 | 86 | N | 86 | -0- | -0- B | -0- | 77 | 2 | 9 | 9 | Y | 8 | | | | | 29 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | 9 | | | | | 38 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | 3 | | | | | 41 |

TOTAL GAS PROD: 246 TOTAL CONDENSATE PROD: 51

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 45 | -0- | -110 B | -0- | 28 | 2 | 17 | 9 | N | 15 | | | | | 108 |
| 02 | 140 | N | 140 | -0- | -0- B | -0- | 129 | 2 | 11 | 9 | N | 10 | | | | | 118 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 184 | N | 184 | -0- | -0- B | -0- | 176 | 2 | 8 | 9 | N | 7 | | | | | 125 |
| 04 | 195 | N | 195 | -0- | -0- B | -0- | 184 | 2 | 11 | 9 | N | 10 | | | | | 135 |
| 05 | 155 | N | 120 | -0- | -35 B | -0- | 114 | 2 | 6 | 9 | N | 5 | | | | | 140 |
| 06 | 180 | N | 151 | -0- | -29 B | -0- | 145 | 2 | 6 | 9 | N | 5 | | | | | 145 |
| 07 | 217 | N | 169 | -0- | -48 B | -0- | 160 | 2 | 9 | 9 | N | 8 | | | | | 153 |
| 08 | 183 | N | 183 | -0- | -0- B | -0- | 172 | 2 | 11 | 9 | N | 10 | | | | | 163 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 119 | -0- | -31 B | -0- | 108 | 2 | 11 | 9 | N | 10 | | | | | 173 |
| 10 | 68 | N | 68 | -0- | -0- B | -0- | 61 | 2 | 7 | 9 | N | 6 | | | | | 179 |
| 11 | 180 | N | 102 | -0- | -78 B | -0- | 89 | 2 | 13 | 9 | N | 12 | | | | | 191 |
| 12 | 124 | N | 69 | -0- | -55 B | -0- | 66 | 2 | 3 | 9 | N | 3 | | | | | 194 |

TOTAL GAS PROD: 1,545 TOTAL CONDENSATE PROD: 101

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 250 | -0- | | -29 | B | -0- | | 1 1 | 249 | 3 | N | -0- | | | | | -0- |
| 02 | 250 | N | 250 | -0- | | -0- | B | -0- | | 1 1 | 249 | 3 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 220 | -0- | | -59 | B | -0- | | 1 1 | 219 | 3 | N | -0- | | | | | -0- |
| 04 | 261 | N | 261 | -0- | | -0- | B | -0- | | 1 1 | 260 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 254 | -0- | | -25 | B | -0- | | 1 1 | 253 | 3 | N | -0- | | | | | -0- |
| 06 | 225 | N | 225 | -0- | | -0- | B | -0- | | 1 1 | 224 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 267 | -0- | | -12 | B | -0- | | 1 1 | 266 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 236 | -0- | | -12 | B | -0- | | 1 1 | 235 | 3 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 225 | -0- | | -15 | B | -0- | | 1 1 | 224 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 253 | -0- | | -26 | B | -0- | | 1 1 | 252 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 231 | -0- | | -9 | B | -0- | | 1 1 | 230 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 247 | -0- | | -1 | B | -0- | | 1 1 | 246 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,919 TOTAL CONDENSATE PROD: -0-

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 384 | -0- | | -50 | B | -0- | | 1 1 | 383 | 3 | N | -0- | | | | | 109 |
| 02 | 392 | N | 384 | -0- | | -8 | B | -0- | | 1 1 | 383 | 3 | N | -0- | | | | | 109 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 499 | N | 499 | -0- | | -0- | B | -0- | | 1 1 | 498 | 3 | N | -0- | | | | | 109 |
| 04 | 376 | N | 376 | -0- | | -0- | B | -0- | | 1 1 | 375 | 3 | N | -0- | | | | | 109 |
| 05 | 434 | N | 353 | -0- | | -81 | B | -0- | | 1 1 | 352 | 3 | N | -0- | | | | | 109 |
| 06 | 480 | N | 309 | -0- | | -171 | B | -0- | | 1 1 | 305 | 3 | N | 3 | 3 | 8 | | | 109 |
| | | | | | | | | | | 3 9 | | | | | | | | | |
| 07 | 403 | N | 354 | -0- | | -49 | B | -0- | | 1 1 | 353 | 3 | N | -0- | | | | | 109 |
| 08 | 341 | N | 338 | -0- | | -3 | B | -0- | | 1 1 | 337 | 3 | N | -0- | | | | | 109 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 319 | N | 319 | -0- | | -0- | B | -0- | | 1 1 | 318 | 3 | N | -0- | | | | | 109 |
| 10 | 341 | N | 336 | -0- | | -5 | B | -0- | | 1 1 | 335 | 3 | N | -0- | | | | | 109 |
| 11 | 330 | N | 316 | -0- | | -14 | B | -0- | | 1 1 | 315 | 3 | N | -0- | | | | | 109 |
| *12 | 346 | N | 346 | -0- | | -0- | B | -0- | | 1 1 | 345 | 3 | N | -0- | | | | | 109 |

TOTAL GAS PROD: 4,314 TOTAL CONDENSATE PROD: 3

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 971 | N | 971 | -0- | -0- B | -0- | 1 | 1 | 970 | 3 | N | -0- | | | | | 122 |
| 02 | 971 | N | 971 | -0- | -0- B | -0- | 1 | 1 | 970 | 3 | N | -0- | | | | | 122 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1271 | N | 846 | -0- | -425 B | -0- | 1 | 1 | 844 | 3 | N | 1 | 1 | 8 | | | 122 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 930 | N | 578 | -0- | -352 B | -0- | 1 | 1 | 577 | 3 | N | -0- | | | | | 122 |
| 05 | 1085 | N | 508 | -0- | -577 B | -0- | 1 | 1 | 507 | 3 | N | -0- | | | | | 122 |
| 06 | 810 | N | 544 | -0- | -266 B | -0- | 1 | 1 | 543 | 3 | N | -0- | | | | | 122 |
| 07 | 921 | N | 921 | -0- | -0- B | -0- | 1 | 1 | 920 | 3 | N | -0- | | | | | 122 |
| 08 | 812 | N | 812 | -0- | -0- B | -0- | 1 | 1 | 811 | 3 | N | -0- | | | | | 122 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 540 | N | 523 | -0- | -17 B | -0- | 1 | 1 | 522 | 3 | N | -0- | | | | | 122 |
| 10 | 930 | N | 382 | -0- | -548 B | -0- | 1 | 1 | 381 | 3 | N | -0- | | | | | 122 |
| 11 | 780 | N | 379 | -0- | -401 B | -0- | 1 | 1 | 378 | 3 | N | -0- | | | | | 122 |
| 12 | 527 | N | 457 | -0- | -70 B | -0- | 1 | 1 | 456 | 3 | N | -0- | | | | | 122 |

TOTAL GAS PROD: 7,892 TOTAL CONDENSATE PROD: 1

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 927 | -0- | -127 B | -0- | 1 | 1 | 926 | 3 | N | -0- | | | | | -0- |
| 02 | 927 | N | 927 | -0- | -0- B | -0- | 1 | 1 | 926 | 3 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 713 | N | 309 | -0- | -404 B | -0- | 1 | 1 | 308 | 3 | N | -0- | | | | | -0- |
| 04 | 900 | N | 307 | -0- | -593 B | -0- | 1 | 1 | 306 | 3 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 299 | -0- | -724 B | -0- | 1 | 1 | 298 | 3 | N | -0- | | | | | -0- |
| 06 | 300 | N | 288 | -0- | -12 B | -0- | 1 | 1 | 287 | 3 | N | -0- | | | | | -0- |
| 07 | 310 | N | 306 | -0- | -4 B | -0- | 1 | 1 | 305 | 3 | N | -0- | | | | | -0- |
| 08 | 345 | N | 345 | -0- | -0- B | -0- | 1 | 1 | 344 | 3 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 504 | N | 504 | -0- | -0- B | -0- | 1 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 10 | 628 | N | 628 | -0- | -0- B | -0- | 1 | 1 | 627 | 3 | N | -0- | | | | | -0- |
| 11 | 1229 | N | 1229 | -0- | -0- B | -0- | 1 | 1 | 1228 | 3 | N | -0- | | | | | -0- |
| *12 | 1415 | N | 1415 | -0- | -0- B | -0- | 1 | 1 | 1414 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,484 TOTAL CONDENSATE PROD: -0-

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 568 | -0- | -52 B | -0- | 567 | 3 | 1 | 9 | Y | 1 | | | | | 13 |
| 02 | 560 | N | 539 | -0- | -21 B | -0- | 538 | 3 | 1 | 9 | Y | 1 | | | | | 14 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 448 | N | 448 | -0- | -0- B | -0- | 447 | 3 | 1 | 9 | Y | 1 | | | | | 15 |
| 04 | 540 | N | 472 | -0- | -68 B | -0- | 472 | 3 | | | Y | -0- | | | | | 15 |
| 05 | 589 | N | 505 | -0- | -84 B | -0- | 505 | 3 | | | Y | -0- | | | | | 15 |
| 06 | 525 | N | 525 | -0- | -0- B | -0- | 525 | 3 | | | Y | -0- | | | | | 15 |
| 07 | 621 | N | 621 | -0- | -0- B | -0- | 621 | 3 | | | Y | -0- | | | | | 15 |
| 08 | 617 | N | 617 | -0- | -0- B | -0- | 616 | 3 | 1 | 9 | Y | 1 | | | | | 16 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 579 | N | 579 | -0- | -0- B | -0- | 579 | 3 | | | Y | -0- | | | | | 16 |
| 10 | 620 | N | 584 | -0- | -36 B | -0- | 584 | 3 | | | Y | -0- | 14 | 1 | | | 2 |
| 11 | 600 | N | 477 | -0- | -123 B | -0- | 477 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 589 | N | 482 | -0- | -107 B | -0- | 480 | 3 | 2 | 9 | Y | 2 | | | | | 4 |

TOTAL GAS PROD: 6,417 TOTAL CONDENSATE PROD: 6

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 407 | N | 407 | -0- | -0- B | -0- | 406 | 3 | 1 | 9 | Y | 1 | | | | | 13 |
| 02 | 313 | N | 313 | -0- | -0- B | -0- | 312 | 3 | 1 | 9 | Y | 1 | | | | | 14 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 293 | N | 293 | -0- | -0- B | -0- | 292 | 3 | 1 | 9 | Y | 1 | | | | | 15 |
| 04 | 390 | N | 291 | -0- | -99 B | -0- | 291 | 3 | | | Y | -0- | | | | | 15 |
| 05 | 387 | N | 387 | -0- | -0- B | -0- | 387 | 3 | | | Y | -0- | | | | | 15 |
| 06 | 270 | N | 165 | -0- | -105 B | -0- | 165 | 3 | | | Y | -0- | | | | | 15 |
| 07 | 310 | N | 290 | -0- | -20 B | -0- | 290 | 3 | | | Y | -0- | | | | | 15 |
| 08 | 470 | N | 470 | -0- | -0- B | -0- | 469 | 3 | 1 | 9 | Y | 1 | | | | | 16 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 283 | N | 283 | -0- | -0- B | -0- | 283 | 3 | | | Y | -0- | | | | | 16 |
| 10 | 428 | N | 428 | -0- | -0- B | -0- | 428 | 3 | | | Y | -0- | 14 | 1 | | | 2 |
| 11 | 420 | N | 306 | -0- | -114 B | -0- | 306 | 3 | | | Y | -0- | | | | | 2 |
| *12 | 291 | N | 291 | -0- | -0- B | -0- | 289 | 3 | 2 | 9 | Y | 2 | | | | | 4 |

TOTAL GAS PROD: 3,924 TOTAL CONDENSATE PROD: 6

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 274 | -0- | -5 B | -0- | 273 | 3 | 1 | 9 | Y | 1 | | | | | 12 |
| 02 | 311 | N | 311 | -0- | -0- B | -0- | 310 | 3 | 1 | 9 | Y | 1 | | | | | 13 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 299 | N | 299 | -0- | -0- B | -0- | 298 | 3 | 1 | 9 | Y | 1 | | | | | 14 |
| 04 | 285 | N | 285 | -0- | -0- B | -0- | 285 | 3 | | | Y | -0- | | | | | 14 |
| 05 | 416 | N | 416 | -0- | -0- B | -0- | 416 | 3 | | | Y | -0- | | | | | 14 |
| 06 | 301 | N | 301 | -0- | -0- B | -0- | 301 | 3 | | | Y | -0- | | | | | 14 |
| 07 | 310 | N | 285 | -0- | -25 B | -0- | 285 | 3 | | | Y | -0- | | | | | 14 |
| 08 | 372 | N | 266 | -0- | -106 B | -0- | 265 | 3 | 1 | 9 | Y | 1 | | | | | 15 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 340 | N | 340 | -0- | -0- B | -0- | 340 | 3 | | | Y | -0- | | | | | 15 |
| 10 | 315 | N | 315 | -0- | -0- B | -0- | 315 | 3 | | | Y | -0- | 13 | 1 | | | 2 |
| 11 | 306 | N | 306 | -0- | -0- B | -0- | 306 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 341 | N | 304 | -0- | -37 B | -0- | 302 | 3 | 2 | 9 | Y | 2 | | | | | 4 |

TOTAL GAS PROD: 3,702 TOTAL CONDENSATE PROD: 6

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1250 | N | 1250 | -0- | -0- B | -0- | 1239 | 3 | 11 | 9 | Y | 10 | | | | | 130 |
| 02 | 993 | N | 993 | -0- | -0- B | -0- | 975 | 3 | 18 | 9 | Y | 16 | | | | | 146 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1046 | N | 1046 | -0- | -0- B | -0- | 1032 | 3 | 14 | 9 | Y | 13 | | | | | 159 |
| 04 | 837 | N | 837 | -0- | -0- B | -0- | 837 | 3 | | | Y | -0- | | | | | 159 |
| 05 | 1297 | N | 1297 | -0- | -0- B | -0- | 1297 | 3 | | | Y | -0- | | | | | 159 |
| 06 | 1097 | N | 1097 | -0- | -0- B | -0- | 1097 | 3 | | | Y | -0- | | | | | 159 |
| 07 | 868 | N | 711 | -0- | -157 B | -0- | 711 | 3 | | | Y | -0- | | | | | 159 |
| 08 | 1271 | N | 594 | -0- | -677 B | -0- | 590 | 3 | 4 | 9 | Y | 4 | | | | | 163 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1110 | N | 880 | -0- | -230 B | -0- | 873 | 3 | 7 | 9 | Y | 6 | | | | | 169 |
| 10 | 865 | N | 865 | -0- | -0- B | -0- | 861 | 3 | 4 | 9 | Y | 4 | 136 | 1 | | | 37 |
| 11 | 822 | N | 822 | -0- | -0- B | -0- | 822 | 3 | | | Y | -0- | | | | | 37 |
| 12 | 899 | N | 601 | -0- | -298 B | -0- | 586 | 3 | 15 | 9 | Y | 14 | | | | | 51 |

TOTAL GAS PROD: 10,993 TOTAL CONDENSATE PROD: 67

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 499 | -0- | -214 B | -0- | 498 | 3 | 1 | 9 | Y | 1 | | | | | 16 |
| 02 | 756 | N | 563 | -0- | -193 B | -0- | 562 | 3 | 1 | 9 | Y | 1 | | | | | 17 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 761 | N | 761 | -0- | -0- B | -0- | 760 | 3 | 1 | 9 | Y | 1 | | | | | 18 |
| 04 | 661 | N | 661 | -0- | -0- B | -0- | 661 | 3 | | | Y | -0- | | | | | 18 |
| 05 | 620 | N | 138 | -0- | -482 B | -0- | 138 | 3 | | | Y | -0- | | | | | 18 |
| 06 | 876 | N | 876 | -0- | -0- B | -0- | 876 | 3 | | | Y | -0- | | | | | 18 |
| 07 | 682 | N | 679 | -0- | -3 B | -0- | 679 | 3 | | | Y | -0- | | | | | 18 |
| 08 | 684 | N | 684 | -0- | -0- B | -0- | 683 | 3 | 1 | 9 | Y | 1 | | | | | 19 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 750 | N | 697 | -0- | -53 B | -0- | 697 | 3 | | | Y | -0- | | | | | 19 |
| 10 | 682 | N | 643 | -0- | -39 B | -0- | 643 | 3 | | | Y | -0- | 14 | 1 | | | 5 |
| 11 | 660 | N | 603 | -0- | -57 B | -0- | 603 | 3 | | | Y | -0- | | | | | 5 |
| *12 | 756 | N | 756 | -0- | -0- B | -0- | 756 | 3 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 7,560 TOTAL CONDENSATE PROD: 4

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1021 | -0- | -157 B | -0- | 1021 | 3 | | | N | -0- | | | | | 49 |
| 02 | 1120 | N | 947 | -0- | -173 B | -0- | 947 | 3 | | | N | -0- | | | | | 49 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 946 | N | 946 | -0- | -0- B | -0- | 946 | 3 | | | N | -0- | | | | | 49 |
| 04 | 990 | N | 494 | -0- | -496 B | -0- | 494 | 3 | | | N | -0- | | | | | 49 |
| 05 | 1054 | N | 163 | -0- | -891 B | -0- | 163 | 3 | | | N | -0- | | | | | 49 |
| 06 | 930 | N | 516 | -0- | -414 B | -0- | 516 | 3 | | | N | -0- | | | | | 49 |
| 07 | 1589 | N | 1589 | -0- | -0- B | -0- | 1589 | 3 | | | N | -0- | | | | | 49 |
| 08 | 1365 | N | 1365 | -0- | -0- B | -0- | 1365 | 3 | | | N | -0- | | | | | 49 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1466 | N | 1466 | -0- | -0- B | -0- | 1466 | 3 | | | N | -0- | | | | | 49 |
| 10 | 1581 | N | 1227 | -0- | -354 B | -0- | 1227 | 3 | | | N | -0- | | | | | 49 |
| 11 | 1320 | N | 1176 | -0- | -144 B | -0- | 1176 | 3 | | | N | -0- | | | | | 49 |
| 12 | 1519 | N | 1124 | -0- | -395 B | -0- | 1124 | 3 | | | N | -0- | | | | | 49 |

TOTAL GAS PROD: 12,034 TOTAL CONDENSATE PROD: -0-

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 765 | N | 765 | -0- | -0- B | -0- | 765 | 3 | | | N | -0- | | | | | 33 |
| 02 | 613 | N | 613 | -0- | -0- B | -0- | 613 | 3 | | | N | -0- | | | | | 33 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 559 | N | 559 | -0- | -0- B | -0- | 559 | 3 | | | N | -0- | | | | | 33 |
| 04 | 750 | N | 577 | -0- | -173 B | -0- | 577 | 3 | | | N | -0- | | | | | 33 |
| 05 | 907 | N | 907 | -0- | -0- B | -0- | 907 | 3 | | | N | -0- | | | | | 33 |
| 06 | 648 | N | 648 | -0- | -0- B | -0- | 648 | 3 | | | N | -0- | | | | | 33 |
| 07 | 837 | N | 837 | -0- | -0- B | -0- | 837 | 3 | | | N | -0- | | | | | 33 |
| 08 | 899 | N | 683 | -0- | -216 B | -0- | 683 | 3 | | | N | -0- | | | | | 33 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 660 | N | 192 | -0- | -468 B | -0- | 192 | 3 | | | N | -0- | | | | | 33 |
| 10 | 837 | N | 389 | -0- | -448 B | -0- | 389 | 3 | | | N | -0- | | | | | 33 |
| 11 | 660 | N | 264 | -0- | -396 B | -0- | 264 | 3 | | | N | -0- | | | | | 33 |
| *12 | 570 | N | 570 | -0- | -0- B | -0- | 570 | 3 | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 7,004 TOTAL CONDENSATE PROD: -0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 397 | -0- | -6 B | -0- | 397 | 2 | | | N | -0- | | | | | 110 |
| 02 | 346 | N | 346 | -0- | -0- B | -0- | 346 | 2 | | | N | -0- | | | | | 110 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 496 | N | 345 | -0- | -151 B | -0- | 345 | 2 | | | N | -0- | | | | | 110 |
| 04 | 390 | N | 109 | -0- | -281 B | -0- | 109 | 2 | | | N | -0- | | | | | 110 |
| 05 | 372 | N | 284 | -0- | -88 B | -0- | 284 | 2 | | | N | -0- | | | | | 110 |
| 06 | 330 | N | 92 | -0- | -238 B | -0- | 92 | 2 | | | N | -0- | 84 | 1 | | | 26 |
| 07 | 124 | N | -0- | -0- | -124 B | -0- | | | | | N | -0- | | | | | 26 |
| 08 | 279 | N | -0- | -0- | -279 B | -0- | | | | | N | -0- | | | | | 26 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 90 | N | -0- | -0- | -90 B | -0- | | | | | N | -0- | | | | | 26 |
| 10 | 29 | N | 29 | -0- | -0- B | -0- | 29 | 2 | | | N | -0- | | | | | 26 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 26 |
| *12 | 306 | N | 306 | -0- | -0- B | -0- | 306 | 2 | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: 1,908 TOTAL CONDENSATE PROD: -0-

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 572 | N | 572 | -0- | -0- B | -0- | 566 | 2 | 6 | 9 | Y | 5 | | | | | 35 |
| 02 | 487 | N | 487 | -0- | -0- B | -0- | 483 | 2 | 4 | 9 | Y | 4 | | | | | 39 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 533 | N | 533 | -0- | -0- B | -0- | 529 | 2 | 4 | 9 | Y | 4 | | | | | 43 |
| 04 | 540 | N | 500 | -0- | -40 B | -0- | 497 | 2 | 3 | 9 | Y | 3 | | | | | 46 |
| 05 | 527 | N | 467 | -0- | -60 B | -0- | 460 | 2 | 7 | 9 | Y | 6 | | | | | 52 |
| 06 | 510 | N | 426 | -0- | -84 B | -0- | 422 | 2 | 4 | 9 | Y | 4 | | | | | 56 |
| 07 | 563 | N | 563 | -0- | -0- B | -0- | 555 | 2 | 8 | 9 | Y | 7 | | | | | 63 |
| 08 | 516 | N | 516 | -0- | -0- B | -0- | 515 | 2 | 1 | 9 | Y | 1 | | | | | 64 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 452 | N | 452 | -0- | -0- B | -0- | 449 | 2 | 3 | 9 | Y | 3 | | | | | 67 |
| 10 | 558 | N | 469 | -0- | -89 B | -0- | 454 | 2 | 15 | 9 | Y | 14 | | | | | 81 |
| 11 | 510 | N | 414 | -0- | -96 B | -0- | 411 | 2 | 3 | 9 | Y | 3 | | | | | 84 |
| 12 | 465 | N | 400 | -0- | -65 B | -0- | 396 | 2 | 4 | 9 | Y | 4 | | | | | 88 |

TOTAL GAS PROD: 5,799 TOTAL CONDENSATE PROD: 58

CRAWFORD "1230" WELL #: 4 RRCID -> 094216 COMPL. DATE 07/16/1981 TOTAL DEPTH 7097 PERF. 6581 - 6821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 INC G-10 | | | -0- | -0- | -0- B | -0- | | | | | Y | 2 | | | | | 22 |
| 02 INC G-10 | | | -0- | -0- | -0- B | -0- | | | | | Y | 3 | | | | | 25 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 INC G-10 | | | -0- | -0- | -0- B | -0- | | | | | Y | 2 | | | | | 27 |
| 04 INC G-10 | | | -0- | -0- | -0- B | -0- | | | | | Y | 1 | | | | | 28 |
| 05 INC G-10 | | | -0- | -0- | -0- B | -0- | | | | | Y | 4 | | | | | 32 |
| 06 INC G-10 | | | -0- | -0- | -0- B | -0- | | | | | Y | 2 | | | | | 34 |
| 07 INC G-10 | | | -0- | -0- | -0- B | -0- | | | | | Y | 3 | | | | | 37 |
| 08 INC G-10 | | | -0- | -0- | -0- B | -0- | | | | | Y | 1 | | | | | 38 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 INC G-10 | | | -0- | -0- | -0- B | -0- | | | | | Y | 4 | | | | | 42 |
| 10 INC G-10 | | | -0- | -0- | -0- B | -0- | | | | | Y | 7 | | | | | 49 |
| 11 INC G-10 | | | -0- | -0- | -0- B | -0- | | | | | Y | 1 | | | | | 50 |
| 12 INC G-10 | | | -0- | -0- | -0- B | -0- | | | | | Y | 2 | | | | | 52 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 32

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: 1 RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 25 |
| 02 | P&A COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 25 |
| 03/01 | BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | |
| 03 | P&A COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 25 |
| 04 | P&A COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 25 |
| 05 | P&A COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 25 |
| 06 | P&A COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 25 |
| 07 | P&A COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 25 |
| 08 | P&A COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 25 |
| 09/01 | BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | |
| 09 | P&A COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 25 |
| 10 | P&A COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 25 |
| 11 | P&A COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 25 |
| 12 | P&A COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 25 |

PLUGGED AND ABANDONED_____ 03/01/2013 - P&A 03-01-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPRING CREEK WELL #: 2 RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 23 |
| 02 | P&A COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 23 |
| 03/01 | BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | |
| 03 | P&A COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 23 |
| 04 | P&A COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 23 |
| 05 | P&A COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 23 |
| 06 | P&A COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 23 |
| 07 | P&A COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 23 |
| 08 | P&A COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 23 |
| 09/01 | BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | |
| 09 | P&A COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 23 |
| 10 | P&A COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 23 |
| 11 | P&A COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 23 |
| 12 | P&A COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 23 |

PLUGGED AND ABANDONED_____ 02/20/2013 - P&A 02-20-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 N | 645 | -0- | -37 | B | -0- | 645 | 2 | | N | -0- | | | -0- |
| 02 | 616 N | 515 | -0- | -101 | B | -0- | 515 | 2 | | N | -0- | | | -0- |
| 03/01 | BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | |
| 03 | 682 N | 680 | -0- | -2 | B | -0- | 680 | 2 | | N | -0- | | | -0- |
| 04 | 630 N | 606 | -0- | -24 | B | -0- | 606 | 2 | | N | -0- | | | -0- |
| 05 | 587 N | 587 | -0- | -0- | B | -0- | 587 | 2 | | N | -0- | | | -0- |
| 06 | 660 N | 547 | -0- | -113 | B | -0- | 547 | 2 | | N | -0- | | | -0- |
| 07 | 620 N | 565 | -0- | -55 | B | -0- | 565 | 2 | | N | -0- | | | -0- |
| 08 | 589 N | 579 | -0- | -10 | B | -0- | 579 | 2 | | N | -0- | | | -0- |
| 09/01 | BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | |
| 09 | 557 N | 557 | -0- | -0- | B | -0- | 557 | 2 | | N | -0- | | | -0- |
| 10 | 589 N | 589 | -0- | -0- | B | -0- | 589 | 2 | | N | -0- | | | -0- |
| 11 | 609 N | 609 | -0- | -0- | B | -0- | 609 | 2 | | N | -0- | | | -0- |
| *12 | 734 N | 734 | -0- | -0- | B | -0- | 734 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,213 TOTAL CONDENSATE PROD: -0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. //CONT.// 630591
UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 733 | -0- | -166 B | -0- | 727 | 2 | 6 | 9 | N | 5 | | | | | 119 |
| 02 | 700 | N | 681 | -0- | -19 B | -0- | 675 | 2 | 6 | 9 | N | 5 | | | | | 124 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 744 | N | 738 | -0- | -6 B | -0- | 730 | 2 | 8 | 9 | N | 7 | | | | | 131 |
| 04 | 720 | N | 687 | -0- | -33 B | -0- | 685 | 2 | 2 | 9 | N | 2 | | | | | 133 |
| 05 | 744 | N | 681 | -0- | -63 B | -0- | 681 | 2 | | | N | -0- | | | | | 133 |
| 06 | 720 | N | 447 | -0- | -273 B | -0- | 447 | 2 | | | N | -0- | | | | | 133 |
| 07 | 713 | N | 388 | -0- | -325 B | -0- | 388 | 2 | | | N | -0- | | | | | 133 |
| 08 | 682 | N | 430 | -0- | -252 B | -0- | 430 | 2 | | | N | -0- | | | | | 133 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 279 | -0- | -171 B | -0- | 279 | 2 | | | N | -0- | | | | | 133 |
| 10 | 403 | N | 302 | -0- | -101 B | -0- | 302 | 2 | | | N | -0- | | | | | 133 |
| 11 | 420 | N | 289 | -0- | -131 B | -0- | 289 | 2 | | | N | -0- | | | | | 133 |
| *12 | 309 | N | 309 | -0- | -0- B | -0- | 309 | 2 | | | N | -0- | | | | | 133 |

TOTAL GAS PROD: 5,964 TOTAL CONDENSATE PROD: 19

QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 256 | N | 256 | -0- | -0- B | -0- | 256 | 2 | | | N | -0- | | | | | 22 |
| 02 | 252 | N | 229 | -0- | -23 B | -0- | 229 | 2 | | | N | -0- | | | | | 22 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 291 | N | 291 | -0- | -0- B | -0- | 291 | 2 | | | N | -0- | | | | | 22 |
| 04 | 256 | N | 256 | -0- | -0- B | -0- | 256 | 2 | | | N | -0- | | | | | 22 |
| 05 | 258 | N | 258 | -0- | -0- B | -0- | 258 | 2 | | | N | -0- | | | | | 22 |
| 06 | 270 | N | 241 | -0- | -29 B | -0- | 240 | 2 | 1 | 9 | N | 1 | | | | | 23 |
| 07 | 279 | N | 250 | -0- | -29 B | -0- | 250 | 2 | | | N | -0- | | | | | 23 |
| 08 | 251 | N | 251 | -0- | -0- B | -0- | 251 | 2 | | | N | -0- | | | | | 23 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 258 | N | 258 | -0- | -0- B | -0- | 258 | 2 | | | N | -0- | | | | | 23 |
| 10 | 252 | N | 252 | -0- | -0- B | -0- | 252 | 2 | | | N | -0- | | | | | 23 |
| 11 | 245 | N | 245 | -0- | -0- B | -0- | 245 | 2 | | | N | -0- | | | | | 23 |
| 12 | 279 | N | 258 | -0- | -21 B | -0- | 258 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 3,045 TOTAL CONDENSATE PROD: 1

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | 5 | 5 | | | 94 |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | 5 | 5 | | | 89 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | 2 | 5 | | | 87 |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 87 |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 87 |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 87 |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 87 |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 87 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 87 |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 87 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 87 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 381 | -0- | -53 B | -0- | 381 | 2 | | | N | -0- | | | | | 40 |
| 02 | 364 | N | 339 | -0- | -25 B | -0- | 339 | 2 | | | N | -0- | | | | | 40 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 374 | -0- | -29 B | -0- | 374 | 2 | | | N | -0- | | | | | 40 |
| 04 | 384 | N | 384 | -0- | -0- B | -0- | 384 | 2 | | | N | -0- | | | | | 40 |
| 05 | 378 | N | 378 | -0- | -0- B | -0- | 378 | 2 | | | N | -0- | | | | | 40 |
| 06 | 373 | N | 373 | -0- | -0- B | -0- | 370 | 2 | 3 | 9 | N | 3 | | | | | 43 |
| 07 | 403 | N | 362 | -0- | -41 B | -0- | 362 | 2 | | | N | -0- | | | | | 43 |
| 08 | 372 | N | 372 | -0- | -0- B | -0- | 371 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 43 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 389 | N | 389 | -0- | -0- B | -0- | 389 | 2 | | | N | -0- | | | | | 43 |
| 10 | 384 | N | 384 | -0- | -0- B | -0- | 384 | 2 | | | N | -0- | | | | | 43 |
| 11 | 373 | N | 373 | -0- | -0- B | -0- | 373 | 2 | | | N | -0- | | | | | 43 |
| 12 | 403 | N | 284 | -0- | -119 B | -0- | 284 | 2 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 4,393 TOTAL CONDENSATE PROD: 4

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 420 | N | 420 | -0- | -0- B | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 02 | 341 | N | 341 | -0- | -0- B | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 414 | -0- | -20 B | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 393 | -0- | -27 B | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 05 | 402 | N | 402 | -0- | -0- B | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 06 | 393 | N | 393 | -0- | -0- B | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | -0- | -0- | -403 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 801 | N | 801 | -0- | -0- B | -0- | 801 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 378 | -0- | -12 B | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 10 | 388 | N | 388 | -0- | -0- B | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 369 | -0- | -411 B | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 381 | -0- | -22 B | -0- | 381 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,680 TOTAL CONDENSATE PROD: -0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 177 | N | 177 | -0- | -0- B | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 02 | 164 | N | 164 | -0- | -0- B | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 81 | -0- | -105 B | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 173 | -0- | -7 B | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 65 | -0- | -121 B | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 06 | 205 | N | 205 | -0- | -0- B | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 07 | 188 | N | 188 | -0- | -0- B | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 08 | 162 | N | 162 | -0- | -0- B | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 14 | -0- | -196 B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 10 | 207 | N | 207 | -0- | -0- B | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 148 | -0- | -2 B | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| *12 | 156 | N | 156 | -0- | -0- B | -0- | 156 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,740 TOTAL CONDENSATE PROD: -0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 696 | N | 696 | -0- | -0- B | -0- | 696 | 2 | | | N | -0- | | | | | 150 |
| 02 | 611 | N | 611 | -0- | -0- B | -0- | 611 | 2 | | | N | -0- | | | | | 150 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 691 | N | 691 | -0- | -0- B | -0- | 691 | 2 | | | N | -0- | | | | | 150 |
| 04 | 672 | N | 672 | -0- | -0- B | -0- | 672 | 2 | | | N | -0- | | | | | 150 |
| 05 | 682 | N | 565 | -0- | -117 B | -0- | 531 | 2 | 34 | 9 | N | 31 | 156 | 1 | | | 25 |
| 06 | 662 | N | 662 | -0- | -0- B | -0- | 662 | 2 | | | N | -0- | | | | | 25 |
| 07 | 682 | N | -0- | -0- | -682 B | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 1377 | N | 1377 | -0- | -0- B | -0- | 1377 | 2 | | | N | -0- | | | | | 25 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 677 | N | 677 | -0- | -0- B | -0- | 675 | 2 | 2 | 9 | N | 2 | | | | | 27 |
| 10 | 778 | N | 778 | -0- | -0- B | -0- | 778 | 2 | | | N | -0- | | | | | 27 |
| 11 | 1320 | N | 745 | -0- | -575 B | -0- | 744 | 2 | 1 | 9 | N | 1 | | | | | 28 |
| *12 | 769 | N | 769 | -0- | -0- B | -0- | 767 | 2 | 2 | 9 | N | 2 | | | | | 30 |

TOTAL GAS PROD: 8,243 TOTAL CONDENSATE PROD: 36

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 145 | N | 145 | -0- | -0- B | -0- | 145 | 2 | | | N | -0- | | | | | 31 |
| 02 | 132 | N | 132 | -0- | -0- B | -0- | 132 | 2 | | | N | -0- | 1 | 1 | | | 30 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 153 | N | 153 | -0- | -0- B | -0- | 153 | 2 | | | N | -0- | | | | | 30 |
| 04 | 150 | N | 143 | -0- | -7 B | -0- | 143 | 2 | | | N | -0- | | | | | 30 |
| 05 | 155 | N | 111 | -0- | -44 B | -0- | 111 | 2 | | | N | -0- | | | | | 30 |
| 06 | 150 | N | 111 | -0- | -39 B | -0- | 111 | 2 | | | N | -0- | | | | | 30 |
| 07 | 155 | N | -0- | -0- | -155 B | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 231 | N | 231 | -0- | -0- B | -0- | 231 | 2 | | | N | -0- | | | | | 30 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 107 | -0- | -13 B | -0- | 107 | 2 | | | N | -0- | | | | | 30 |
| 10 | 113 | N | 113 | -0- | -0- B | -0- | 113 | 2 | | | N | -0- | | | | | 30 |
| 11 | 210 | N | 108 | -0- | -102 B | -0- | 108 | 2 | | | N | -0- | | | | | 30 |
| 12 | 124 | N | 114 | -0- | -10 B | -0- | 114 | 2 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 1,468 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 161 | N | 161 | -0- | -0- B | -0- | 160 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 168 |
| 02 | 143 | N | 143 | -0- | -0- B | -0- | 143 | 2 | | | N | -0- | | | | | 168 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 158 | -0- | -152 B | -0- | 157 | 2 | 1 | 9 | N | 1 | | | | | 169 |
| 04 | 150 | N | 146 | -0- | -4 B | -0- | 146 | 2 | | | N | -0- | | | | | 169 |
| 05 | 155 | N | 125 | -0- | -30 B | -0- | 125 | 2 | | | N | -0- | | | | | 169 |
| 06 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 2 | | | N | -0- | | | | | 169 |
| 07 | 155 | N | -0- | -0- | -155 B | -0- | | | | | N | -0- | | | | | 169 |
| 08 | 324 | N | 324 | -0- | -0- B | -0- | 324 | 2 | | | N | -0- | | | | | 169 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 151 | -0- | -29 B | -0- | 151 | 2 | | | N | -0- | | | | | 169 |
| 10 | 153 | N | 153 | -0- | -0- B | -0- | 153 | 2 | | | N | -0- | | | | | 169 |
| 11 | 300 | N | 145 | -0- | -155 B | -0- | 145 | 2 | | | N | -0- | | | | | 169 |
| 12 | 155 | N | 149 | -0- | -6 B | -0- | 149 | 2 | | | N | -0- | | | | | 169 |

TOTAL GAS PROD: 1,842 TOTAL CONDENSATE PROD: 2

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 158 | N | 158 | -0- | -0- B | -0- | 156 | 2 | 2 | 9 | N | 2 | | | | | 204 |
| 02 | 154 | N | 154 | -0- | -0- B | -0- | 154 | 2 | | | N | -0- | | | | | 204 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 349 | N | 349 | -0- | -0- B | -0- | 343 | 2 | 6 | 9 | N | 5 | | | | | 209 |
| 04 | 311 | N | 311 | -0- | -0- B | -0- | 311 | 2 | | | N | -0- | 181 | 1 | | | 28 |
| 05 | 322 | N | 322 | -0- | -0- B | -0- | 316 | 2 | 6 | 9 | N | 5 | | | | | 33 |
| 06 | 330 | N | 291 | -0- | -39 B | -0- | 289 | 2 | 2 | 9 | N | 2 | | | | | 35 |
| 07 | 310 | N | 4 | -0- | -306 B | -0- | 2 | 2 | 2 | 9 | N | 2 | | | | | 37 |
| 08 | 494 | N | 494 | -0- | -0- B | -0- | 494 | 2 | | | N | -0- | | | | | 37 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 257 | -0- | -43 B | -0- | 256 | 2 | 1 | 9 | N | 1 | | | | | 38 |
| 10 | 269 | N | 269 | -0- | -0- B | -0- | 267 | 2 | 2 | 9 | N | 2 | | | | | 40 |
| 11 | 480 | N | 249 | -0- | -231 B | -0- | 241 | 2 | 8 | 9 | N | 7 | | | | | 47 |
| 12 | 279 | N | 240 | -0- | -39 B | -0- | 240 | 2 | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: 3,098 TOTAL CONDENSATE PROD: 26

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 367 | N | 367 | -0- | -0- B | -0- | 366 | 2 | 1 | 9 | N | 1 | | | | | 129 |
| 02 | 398 | N | 398 | -0- | -0- B | -0- | 329 | 2 | 69 | 9 | N | 63 | | | | | 192 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 375 | N | 375 | -0- | -0- B | -0- | 372 | 2 | 3 | 9 | N | 3 | | | | | 195 |
| 04 | 360 | N | 350 | -0- | -10 B | -0- | 346 | 2 | 4 | 9 | N | 4 | | | | | 199 |
| 05 | 620 | N | 360 | -0- | -260 B | -0- | 359 | 2 | 1 | 9 | N | 1 | | | | | 200 |
| 06 | 360 | N | 352 | -0- | -8 B | -0- | 348 | 2 | 4 | 9 | N | 4 | | | | | 204 |
| 07 | 372 | N | 2 | -0- | -370 B | -0- | 1 | 2 | 1 | 9 | N | 1 | | | | | 205 |
| 08 | 702 | N | 702 | -0- | -0- B | -0- | 702 | 2 | | | N | -0- | | | | | 205 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 328 | -0- | -32 B | -0- | 326 | 2 | 2 | 9 | N | 2 | | | | | 207 |
| 10 | 334 | N | 334 | -0- | -0- B | -0- | 334 | 2 | | | N | -0- | | | | | 207 |
| 11 | 690 | N | 310 | -0- | -380 B | -0- | 310 | 2 | | | N | -0- | | | | | 207 |
| 12 | 341 | N | 248 | -0- | -93 B | -0- | 248 | 2 | | | N | -0- | | | | | 207 |

TOTAL GAS PROD: 4,126 TOTAL CONDENSATE PROD: 79

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 963 | N | 963 | -0- | -0- B | -0- | 945 | 2 | 18 | 9 | N | 16 | 118 | 1 | | | 23 |
| 02 | 864 | N | 864 | -0- | -0- B | -0- | 853 | 2 | 11 | 9 | N | 10 | | | | | 33 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 961 | N | 941 | -0- | -20 B | -0- | 941 | 2 | | | N | -0- | | | | | 33 |
| 04 | 930 | N | 908 | -0- | -22 B | -0- | 900 | 2 | 8 | 9 | N | 7 | | | | | 40 |
| 05 | 961 | N | 923 | -0- | -38 B | -0- | 923 | 2 | | | N | -0- | | | | | 40 |
| 06 | 908 | N | 908 | -0- | -0- B | -0- | 889 | 2 | 19 | 9 | N | 17 | | | | | 57 |
| 07 | 930 | N | 22 | -0- | -908 B | -0- | 11 | 2 | 11 | 9 | N | 10 | | | | | 67 |
| 08 | 1796 | N | 1796 | -0- | -0- B | -0- | 1793 | 2 | 3 | 9 | N | 3 | | | | | 70 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 900 | N | 880 | -0- | -20 B | -0- | 871 | 2 | 9 | 9 | N | 8 | | | | | 78 |
| 10 | 888 | N | 888 | -0- | -0- B | -0- | 884 | 2 | 4 | 9 | N | 4 | | | | | 82 |
| 11 | 1740 | N | 890 | -0- | -850 B | -0- | 866 | 2 | 24 | 9 | N | 22 | | | | | 104 |
| *12 | 903 | N | 903 | -0- | -0- B | -0- | 894 | 2 | 9 | 9 | N | 8 | | | | | 112 |

TOTAL GAS PROD: 10,886 TOTAL CONDENSATE PROD: 105

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 637 | N | 637 | -0- | -0- B | -0- | 637 | 2 | | | N | -0- | | | | | 119 |
| 02 | 560 | N | 560 | -0- | -0- B | -0- | 554 | 2 | 6 | 9 | N | 5 | | | | | 124 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 614 | -0- | -6 B | -0- | 608 | 2 | 6 | 9 | N | 5 | | | | | 129 |
| 04 | 630 | N | 625 | -0- | -5 B | -0- | 619 | 2 | 6 | 9 | N | 5 | | | | | 134 |
| 05 | 642 | N | 642 | -0- | -0- B | -0- | 632 | 2 | 10 | 9 | N | 9 | 29 | 1 | | | 114 |
| 06 | 612 | N | 612 | -0- | -0- B | -0- | 605 | 2 | 7 | 9 | N | 6 | | | | | 120 |
| 07 | 651 | N | -0- | -0- | -651 B | -0- | | | | | N | -0- | | | | | 120 |
| 08 | 1238 | N | 1238 | -0- | -0- B | -0- | 1232 | 2 | 6 | 9 | N | 5 | | | | | 125 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 600 | N | 446 | -0- | -154 B | -0- | 442 | 2 | 4 | 9 | N | 4 | | | | | 129 |
| 10 | 626 | N | 626 | -0- | -0- B | -0- | 623 | 2 | 3 | 9 | N | 3 | | | | | 132 |
| 11 | 1200 | N | 576 | -0- | -624 B | -0- | 570 | 2 | 6 | 9 | N | 5 | | | | | 137 |
| *12 | 649 | N | 649 | -0- | -0- B | -0- | 646 | 2 | 3 | 9 | N | 3 | | | | | 140 |

TOTAL GAS PROD: 7,225 TOTAL CONDENSATE PROD: 50

WESTSTAR OIL AND GAS, INC. 912924
"MNB" WELL #: 1 RRCID -> 183201 COMPL. DATE 08/08/1984 TOTAL DEPTH 7185 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
REVARD PETROLEUM, L.L.C. 703609
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1009 | -0- | -200 | -0- | 1009 | 2 | | | N | -0- | | | | | 192 |
| 02 | 1064 | N | 895 | -0- | -169 | -0- | 895 | 2 | | | N | -0- | | | | | 192 |
| 03 | 1116 | N | 996 | -0- | -120 | -0- | 996 | 2 | | | N | -0- | | | | | 192 |
| 04 | 923 | N | 923 | -0- | -0- | -0- | 923 | 2 | | | N | -0- | | | | | 192 |
| 05 | 904 | N | 904 | -0- | -0- | -0- | 904 | 2 | | | N | -0- | | | | | 192 |
| 06 | 868 | N | 868 | -0- | -0- | -0- | 868 | 2 | | | N | -0- | | | | | 192 |
| 07 | 872 | N | 872 | -0- | -0- | -0- | 872 | 2 | | | N | -0- | | | | | 192 |
| 08 | 899 | N | 852 | -0- | -47 | -0- | 852 | 2 | | | N | -0- | | | | | 192 |
| 09 | 870 | N | 72 | -0- | -798 | -0- | 72 | 2 | | | N | -0- | | | | | 192 |
| 10 | 868 | N | 594 | -0- | -274 | -0- | 594 | 2 | | | N | -0- | | | | | 192 |
| 11 | 810 | N | 745 | -0- | -65 | -0- | 745 | 2 | | | N | -0- | | | | | 192 |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 192 |

TOTAL GAS PROD: 8,730 TOTAL CONDENSATE PROD: -0-

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7688 | # | 7229 | -0- | -459 | -0- | 7154 | 3 | 75 | 9 | Y | 68 | 92 | 1 | | | 19 |
| 02 | 6748 | # | 6100 | -0- | -648 | -0- | 6052 | 3 | 48 | 9 | Y | 44 | 27 | 1 | | | 36 |
| 03 | 7285 | # | 6782 | -0- | -503 | -0- | 6728 | 3 | 54 | 9 | Y | 49 | 53 | 1 | | | 32 |
| 04 | 6990 | # | 6399 | -0- | -591 | -0- | 6341 | 3 | 58 | 9 | Y | 53 | 33 | 1 | | | 52 |
| 05 | 7161 | # | 6455 | -0- | -706 | -0- | 6403 | 3 | 52 | 9 | Y | 47 | 76 | 1 | | | 23 |
| 06 | 6930 | # | 6121 | -0- | -809 | -0- | 6064 | 3 | 57 | 9 | Y | 52 | 48 | 1 | | | 27 |
| 07 | 6789 | # | 5963 | -0- | -826 | -0- | 5843 | 3 | 120 | 9 | Y | 109 | 102 | 1 | | | 34 |
| 08 | 6789 | # | 6509 | -0- | -280 | -0- | 6462 | 3 | 47 | 9 | Y | 43 | 44 | 1 | | | 33 |
| 09 | 6390 | # | 5694 | -0- | -696 | -0- | 5670 | 3 | 24 | 9 | Y | 22 | 33 | 1 | | | 22 |
| 10 | 6448 | # | 5944 | -0- | -504 | -0- | 5910 | 3 | 34 | 9 | Y | 31 | 29 | 1 | | | 24 |
| 11 | 6300 | # | 5611 | -0- | -689 | -0- | 5553 | 3 | 58 | 9 | Y | 53 | | | | | 77 |
| 12 | 6510 | # | 5843 | -0- | -667 | -0- | 5843 | 3 | | | Y | -0- | 70 | 1 | | | 7 |

TOTAL GAS PROD: 74,650 TOTAL CONDENSATE PROD: 571

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
CDC SERVICES INC. 120029
ELKINS 'A' WELL #: 5 RRCID -> 203579 COMPL. DATE 12/20/1999 TOTAL DEPTH 3970 PERF. 3492 - 3501

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 A | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/10/2013 - PLUGGED 07-10-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEDDO //CONT.// 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
DBO OIL INCORPORATED 195858
CAMMY WELL #: 2 RRCID -> 170922 COMPL. DATE 09/24/1996 TOTAL DEPTH 3839 PERF. 3562 - 3572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | 691 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | 691 | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 691 | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | 691 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | 691 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | 691 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | 691 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | 691 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | 691 | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 691 | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | 691 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | 691 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | 691 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | 691 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EDMONDSON OIL & GAS 243493
EDMONDSON "CBT" WELL #: 1 RRCID -> 211207 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3490 - 3494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 583 | N | 18 | -0- | -565 | B | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 02 | 34 | N | 34 | -0- | -0- | B | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 40 | N | 40 | -0- | -0- | B | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 04 | 122 | N | 122 | -0- | -0- | B | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 05 | 118 | N | 118 | -0- | -0- | B | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 06 | 116 | N | 116 | -0- | -0- | B | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | 142 | -0- | 142 | B | 142 | 142 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 142 | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | 143 | -0- | 143 | B | 285 | 143 | 2 | | | N | -0- | | | | | -0- |
| 10 | T. A. | | 134 | -0- | 134 | B | 419 | 134 | 2 | | | N | -0- | | | | | -0- |
| 11 | T. A. | NO RPT | | -0- | -0- | B | 419 | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | | -0- | -0- | B | 419 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 867 TOTAL CONDENSATE PROD: -0-

3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2695 | N | 2695 | -0- | -0- | B | -0- | 2695 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2243 | N | 2243 | -0- | -0- | B | -0- | 2243 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2371 | N | 2371 | -0- | -0- | B | -0- | 2371 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2138 | N | 2138 | -0- | -0- | B | -0- | 2138 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2085 | N | 2085 | -0- | -0- | B | -0- | 2085 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1984 | N | 1984 | -0- | -0- | B | -0- | 1984 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1582 | N | 1582 | -0- | -0- | B | -0- | 1582 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2092 | N | 2092 | -0- | -0- | B | -0- | 2092 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2002 | N | 2002 | -0- | -0- | B | -0- | 2002 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1967 | N | 1967 | -0- | -0- | B | -0- | 1967 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1817 | N | 1817 | -0- | -0- | B | -0- | 1817 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 22,976 TOTAL CONDENSATE PROD: -0-

BEDDO //CONT.// 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS //CONT.// 953631
MCKISSACK WELL #: 1 RRCID -> 162780 COMPL. DATE 08/16/1985 TOTAL DEPTH 4535 PERF. 3555 - 3560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 3 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | 3 | 3 | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 14B2 EXT | NO RPT | | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 85 | N | 85 | -0- | -0- B | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 02 | 91 | N | 91 | -0- | -0- B | -0- | 74 | 3 | 17 | 9 | N | 15 | | | | | 15 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 217 | -0- | -0- B | -0- | 195 | 3 | 22 | 9 | N | 20 | | | | | 35 |
| 04 | 436 | N | 436 | -0- | -0- B | -0- | 422 | 3 | 14 | 9 | N | 13 | | | | | 48 |
| 05 | 347 | N | 347 | -0- | -0- B | -0- | 332 | 3 | 15 | 9 | N | 14 | | | | | 62 |
| 06 | 369 | N | 369 | -0- | -0- B | -0- | 368 | 3 | 1 | 9 | N | 1 | | | | | 63 |
| 07 | 369 | N | 369 | -0- | -0- B | -0- | 368 | 3 | 1 | 9 | N | 1 | | | | | 64 |
| 08 | 451 | N | 451 | -0- | -0- B | -0- | 440 | 3 | 11 | 9 | N | 10 | | | | | 74 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 430 | N | 430 | -0- | -0- B | -0- | 416 | 3 | 14 | 9 | N | 13 | | | | | 87 |
| 10 | 448 | N | 448 | -0- | -0- B | -0- | 429 | 3 | 19 | 9 | N | 17 | | | | | 104 |
| 11 | 450 | N | 409 | -0- | -41 B | -0- | 388 | 3 | 21 | 9 | N | 19 | | | | | 123 |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 123 |

TOTAL GAS PROD: 3,652 TOTAL CONDENSATE PROD: 123

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF. 11882 - 15743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 14B2 EXT | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 14B2 EXT | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 14B2 EXT | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 14B2 EXT | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 14B2 EXT | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 14B2 EXT | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 14B2 EXT | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 14B2 EXT | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 14B2 EXT | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 14B2 EXT | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 14B2 EXT | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 14B2 EXT | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3855 | -0- | 755 | 2104 | 3756 | 3 | 99 | 9 | N | 90 | 185 | 1 | | | 242 |
| 02 | 2800 | N | 3015 | -0- | 215 | 2319 | 2957 | 3 | 58 | 9 | N | 53 | 179 | 1 | | | 116 |
| 03 | 5608 | X | 3289 | -0- | -2319 | -0- | 3249 | 3 | 40 | 9 | N | 36 | | | | | 152 |
| 04 | 2678 | X | 2678 | -0- | -0- | -0- | 2635 | 3 | 43 | 9 | N | 39 | | | | | 191 |
| 05 | 2387 | X | 2029 | -0- | -358 | -0- | 2014 | 3 | 15 | 9 | N | 14 | | | | | 205 |
| 06 | 2310 | X | 1387 | -0- | -923 | -0- | 1372 | 3 | 15 | 9 | N | 14 | | | | | 219 |
| 07 | 2387 | X | 2271 | -0- | -116 | -0- | 2220 | 3 | 51 | 9 | N | 46 | 170 | 1 | | | 95 |
| 08 | 2387 | X | 2137 | -0- | -250 | -0- | 2094 | 3 | 43 | 9 | N | 39 | | | | | 134 |
| 09 | 2310 | X | 1773 | -0- | -537 | -0- | 1737 | 3 | 36 | 9 | N | 33 | | | | | 167 |
| 10 | 2263 | X | 1513 | -0- | -750 | -0- | 1491 | 3 | 22 | 9 | N | 20 | | | | | 187 |
| 11 | 2190 | X | 1298 | -0- | -892 | -0- | 1298 | 3 | | | N | -0- | | | | | 187 |
| 12 | 1829 | N | 1560 | -0- | -269 | -0- | 1532 | 3 | 28 | 9 | N | 25 | | | | | 212 |

TOTAL GAS PROD: 26,805 TOTAL CONDENSATE PROD: 409

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2310 | -0- | -108 | -0- | 2246 | 3 | 64 | 9 | Y | 58 | 107 | 1 | | | 91 |
| 02 | 2335 | N | 2335 | -0- | -0- | -0- | 2272 | 3 | 63 | 9 | Y | 57 | | | | | 148 |
| 03 | 2480 | N | 2463 | -0- | -17 | -0- | 2377 | 3 | 86 | 9 | Y | 78 | 100 | 1 | | | 126 |
| 04 | 2346 | N | 2346 | -0- | -0- | -0- | 2278 | 3 | 68 | 9 | Y | 62 | | | | | 188 |
| 05 | 2573 | N | 2424 | -0- | -149 | -0- | 2390 | 3 | 34 | 9 | Y | 31 | 115 | 1 | | | 104 |
| 06 | 2370 | N | 2324 | -0- | -46 | -0- | 2245 | 3 | 79 | 9 | Y | 72 | | | | | 176 |
| 07 | 2573 | X | 2078 | -0- | -495 | -0- | 2011 | 3 | 67 | 9 | Y | 61 | 104 | 1 | | | 133 |
| 08 | 2449 | X | 2261 | -0- | -188 | -0- | 2213 | 3 | 48 | 9 | Y | 44 | 104 | 1 | | | 73 |
| 09 | 2340 | X | 2168 | -0- | -172 | -0- | 2116 | 3 | 52 | 9 | Y | 47 | | | | | 120 |
| 10 | 2418 | X | 2189 | -0- | -229 | -0- | 2131 | 3 | 58 | 9 | Y | 53 | 99 | 1 | | | 74 |
| 11 | 2310 | X | 2201 | -0- | -109 | -0- | 2136 | 3 | 65 | 9 | Y | 59 | | | | | 133 |
| 12 | 2263 | X | 2209 | -0- | -54 | -0- | 2153 | 3 | 56 | 9 | Y | 51 | | | | | 184 |

TOTAL GAS PROD: 27,308 TOTAL CONDENSATE PROD: 673

UNIVERSITY 15 WELL #: 1 RRCID -> 192265 COMPL. DATE 09/17/2002 TOTAL DEPTH 11533 PERF.11575 - 14442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | X | -0- | -0- | -1395 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1260 | X | -0- | -0- | -1260 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1395 | X | -0- | -0- | -1395 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1350 | X | -0- | -0- | -1350 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1395 | X | -0- | -0- | -1395 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1350 | X | -0- | -0- | -1350 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1395 | X | -0- | -0- | -1395 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1395 | X | -0- | -0- | -1395 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1080 | X | -0- | -0- | -1080 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7254 | X | 6207 | -0- | -1047 | -0- | 6042 | 3 | 165 | 9 | N | 150 | 182 | 1 | | | 251 |
| 02 | 6300 | X | 5147 | -0- | -1153 | -0- | 5008 | 3 | 139 | 9 | N | 126 | 176 | 1 | | | 201 |
| 03 | 6665 | X | 6432 | -0- | -233 | -0- | 6319 | 3 | 113 | 9 | N | 103 | | | | | 304 |
| 04 | 6450 | X | 5950 | -0- | -500 | -0- | 5842 | 3 | 108 | 9 | N | 98 | 193 | 1 | | | 209 |
| 05 | 6665 | X | 6352 | -0- | -313 | -0- | 6235 | 3 | 117 | 9 | N | 106 | | | | | 315 |
| 06 | 6210 | X | 5967 | -0- | -243 | -0- | 5861 | 3 | 106 | 9 | N | 96 | 191 | 1 | | | 220 |
| 07 | 6417 | X | 5997 | -0- | -420 | -0- | 5997 | 3 | | | N | -0- | | | | | 220 |
| 08 | 6417 | X | 6182 | -0- | -235 | -0- | 6060 | 3 | 122 | 9 | N | 111 | 167 | 1 | | | 164 |
| 09 | 6150 | X | 5832 | -0- | -318 | -0- | 5724 | 3 | 108 | 9 | N | 98 | | | | | 262 |
| 10 | 6355 | X | 5702 | -0- | -653 | -0- | 5568 | 3 | 134 | 9 | N | 122 | 193 | 1 | | | 191 |
| 11 | 5970 | X | 5716 | -0- | -254 | -0- | 5693 | 3 | 23 | 9 | N | 21 | | | | | 212 |
| 12 | 6169 | X | 5891 | -0- | -278 | -0- | 5731 | 3 | 160 | 9 | N | 145 | 195 | 1 | | | 162 |

TOTAL GAS PROD: 71,375 TOTAL CONDENSATE PROD: 1,176

UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | X | 79 | -0- | -1471 | -0- | 79 | 3 | | | N | -0- | | | | | 153 |
| 02 | 2492 | X | 59 | -0- | -2433 | -0- | 59 | 3 | | | N | -0- | | | | | 153 |
| 03 | 2759 | X | 227 | -0- | -2532 | -0- | 206 | 3 | 21 | 9 | N | 19 | | | | | 172 |
| 04 | 2670 | X | 266 | -0- | -2404 | -0- | 245 | 3 | 21 | 9 | N | 19 | | | | | 191 |
| 05 | 2666 | X | 290 | -0- | -2376 | -0- | 277 | 3 | 13 | 9 | N | 12 | | | | | 203 |
| 06 | 532 | X | 532 | -0- | -0- | -0- | 530 | 3 | 2 | 9 | N | 2 | | | | | 205 |
| 07 | 279 | X | 101 | -0- | -178 | -0- | 101 | 3 | | | N | -0- | | | | | 205 |
| 08 | 896 | X | 896 | -0- | -0- | -0- | 877 | 3 | 19 | 9 | N | 17 | | | | | 222 |
| 09 | 1326 | X | 1326 | -0- | -0- | -0- | 1249 | 3 | 77 | 9 | N | 70 | | | | | 292 |
| 10 | 1592 | X | 1592 | -0- | -0- | -0- | 1584 | 3 | 8 | 9 | N | 7 | 188 | 1 | | | 111 |
| 11 | 870 | X | 342 | -0- | -528 | -0- | 306 | 3 | 36 | 9 | N | 33 | | | | | 144 |
| *12 | 2649 | X | 2649 | -0- | -0- | -0- | 2559 | 3 | 90 | 9 | N | 82 | | | | | 226 |

TOTAL GAS PROD: 8,359 TOTAL CONDENSATE PROD: 261

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2149 | X | 2149 | -0- | -0- | -0- | 2094 | 3 | 55 | 9 | N | 50 | | | | | 219 |
| 02 | 2206 | X | 2206 | -0- | -0- | -0- | 2148 | 3 | 58 | 9 | N | 53 | | | | | 272 |
| 03 | 2370 | X | 2370 | -0- | -0- | -0- | 2327 | 3 | 43 | 9 | N | 39 | | | | | 311 |
| 04 | 2070 | X | 1847 | -0- | -223 | -0- | 1822 | 3 | 25 | 9 | N | 23 | 174 | 1 | | | 160 |
| 05 | 2449 | X | 2239 | -0- | -210 | -0- | 2196 | 3 | 43 | 9 | N | 39 | | | | | 199 |
| 06 | 2370 | X | 1984 | -0- | -386 | -0- | 1970 | 3 | 14 | 9 | N | 13 | | | | | 212 |
| 07 | 2449 | X | 1302 | -0- | -1147 | -0- | 1289 | 3 | 13 | 9 | N | 12 | 168 | 1 | | | 56 |
| 08 | 2356 | X | 824 | -0- | -1532 | -0- | 821 | 3 | 3 | 9 | N | 3 | | | | | 59 |
| 09 | 2160 | X | 1208 | -0- | -952 | -0- | 1180 | 3 | 28 | 9 | N | 25 | | | | | 84 |
| 10 | 2232 | X | 961 | -0- | -1271 | -0- | 937 | 3 | 24 | 9 | N | 22 | | | | | 106 |
| 11 | 1980 | X | 1781 | -0- | -199 | -0- | 1726 | 3 | 55 | 9 | N | 50 | | | | | 156 |
| *12 | 2247 | X | 2247 | -0- | -0- | -0- | 2180 | 3 | 67 | 9 | N | 61 | | | | | 217 |

TOTAL GAS PROD: 21,118 TOTAL CONDENSATE PROD: 390

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 235 | -0- | -106 | -0- | 143 | 3 | 92 | 9 | Y | 84 | 23 | 1 | | | 74 |
| 02 | 222 | N | 222 | -0- | -0- | -0- | 168 | 3 | 54 | 9 | Y | 49 | 48 | 1 | | | 75 |
| 03 | 325 | N | 325 | -0- | -0- | -0- | 303 | 3 | 22 | 9 | Y | 20 | 78 | 1 | | | 17 |
| 04 | 313 | N | 313 | -0- | -0- | -0- | 252 | 3 | 61 | 9 | Y | 55 | 39 | 1 | | | 33 |
| 05 | 344 | N | 344 | -0- | -0- | -0- | 277 | 3 | 67 | 9 | Y | 61 | 49 | 1 | | | 45 |
| 06 | 378 | N | 378 | -0- | -0- | -0- | 375 | 3 | 3 | 9 | Y | 3 | 25 | 1 | | | 23 |
| 07 | 310 | N | 289 | -0- | -21 | -0- | 281 | 3 | 8 | 9 | Y | 7 | 17 | 1 | | | 13 |
| 08 | 313 | N | 313 | -0- | -0- | -0- | 301 | 3 | 12 | 9 | Y | 11 | 15 | 1 | | | 9 |
| 09 | 300 | N | 200 | -0- | -100 | -0- | 188 | 3 | 12 | 9 | Y | 11 | 12 | 1 | | | 8 |
| 10 | 279 | N | 187 | -0- | -92 | -0- | 178 | 3 | 9 | 9 | Y | 8 | 6 | 1 | | | 10 |
| 11 | 300 | N | 152 | -0- | -148 | -0- | 145 | 3 | 7 | 9 | Y | 6 | | | | | 16 |
| *12 | 263 | N | 263 | -0- | -0- | -0- | 253 | 3 | 10 | 9 | Y | 9 | 16 | 1 | | | 9 |

TOTAL GAS PROD: 3,221 TOTAL CONDENSATE PROD: 324

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2311 | -0- | -76 | -0- | 2250 | 3 | 61 | 9 | N | 55 | | | | | 161 |
| 02 | 2258 | N | 2258 | -0- | -0- | -0- | 2190 | 3 | 68 | 9 | N | 62 | | | | | 223 |
| 03 | 2444 | N | 2444 | -0- | -0- | -0- | 2374 | 3 | 70 | 9 | N | 64 | | | | | 287 |
| 04 | 2250 | N | 2186 | -0- | -64 | -0- | 2156 | 3 | 30 | 9 | N | 27 | 222 | 1 | | | 92 |
| 05 | 2762 | N | 2762 | -0- | -0- | -0- | 2688 | 3 | 74 | 9 | N | 67 | | | | | 159 |
| 06 | 2724 | N | 2724 | -0- | -0- | -0- | 2641 | 3 | 83 | 9 | N | 75 | | | | | 234 |
| 07 | 3100 | N | 3167 | -0- | 67 | 67 | 3097 | 3 | 70 | 9 | N | 64 | 176 | 1 | | | 122 |
| 08 | 3100 | N | 3219 | -0- | 119 | 186 | 3166 | 3 | 53 | 9 | N | 48 | | | | | 170 |
| 09 | 2956 | N | 2770 | -0- | -186 | -0- | 2725 | 3 | 45 | 9 | N | 41 | | | | | 211 |
| 10 | 2759 | X | 2341 | -0- | -418 | -0- | 2287 | 3 | 54 | 9 | N | 49 | 167 | 1 | | | 93 |
| 11 | 2675 | X | 2675 | -0- | -0- | -0- | 2620 | 3 | 55 | 9 | N | 50 | | | | | 143 |
| 12 | 2759 | X | 2457 | -0- | -302 | -0- | 2392 | 3 | 65 | 9 | N | 59 | | | | | 202 |

TOTAL GAS PROD: 31,314 TOTAL CONDENSATE PROD: 661

OWENS "32" WELL #: 1 RRCID -> 200641 COMPL. DATE 09/10/2003 TOTAL DEPTH 11654 PERF.11846 - 15561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 139 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | 139 | 1 | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 2666 | X | -0- | -0- | -2666 | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 05/28/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3768 | X | 3768 | -0- | -0- | -0- | 3633 | 3 | 135 | 9 | N | 123 | | | | | 310 |
| 02 | 3331 | X | 3331 | -0- | -0- | -0- | 3173 | 3 | 158 | 9 | N | 144 | 183 | 1 | | | 271 |
| 03 | 3410 | X | 2879 | -0- | -531 | -0- | 2792 | 3 | 87 | 9 | N | 79 | 188 | 1 | | | 162 |
| 04 | 3660 | X | 1376 | -0- | -2284 | -0- | 1345 | 3 | 31 | 9 | N | 28 | | | | | 190 |
| 05 | 3875 | X | 3875 | -0- | -0- | -0- | 3734 | 3 | 141 | 9 | N | 128 | | | | | 318 |
| 06 | 3660 | X | 3027 | -0- | -633 | -0- | 2951 | 3 | 76 | 9 | N | 69 | 182 | 1 | | | 205 |
| 07 | 3689 | X | 2787 | -0- | -902 | -0- | 2725 | 3 | 62 | 9 | N | 56 | | | | | 261 |
| 08 | 3875 | X | 2687 | -0- | -1188 | -0- | 2623 | 3 | 64 | 9 | N | 58 | | | | | 319 |
| 09 | 3750 | X | 2955 | -0- | -795 | -0- | 2878 | 3 | 77 | 9 | N | 70 | 185 | 1 | | | 204 |
| 10 | 3875 | X | 3255 | -0- | -620 | -0- | 3136 | 3 | 119 | 9 | N | 108 | 184 | 1 | | | 128 |
| *11 | 3030 | X | 2564 | -0- | -466 | -0- | 2468 | 3 | 96 | 9 | N | 87 | | | | | 215 |
| 12 | 3069 | X | 2974 | -0- | -95 | -0- | 2905 | 3 | 69 | 9 | N | 63 | 190 | 1 | | | 88 |

TOTAL GAS PROD: 35,478 TOTAL CONDENSATE PROD: 1,013

OWENS 30 WELL #: 1 RRCID -> 205352 COMPL. DATE 02/26/2004 TOTAL DEPTH 11959 PERF.11996 - 15052

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 242 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 242 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 182 | 1 | | | 60 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 60 | 1 | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 05/21/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 667 | N | 667 | -0- | -0- | -0- | 667 | 3 | | | Y | -0- | | | | | 56 |
| 02 | 560 | N | 560 | -0- | -0- | -0- | 560 | 3 | | | Y | -0- | | | | | 56 |
| 03 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | | Y | -0- | | | | | 56 |
| 04 | 3000 | N | 5757 | -0- | 2757 | 2757 | 5757 | 3 | | | Y | -0- | | | | | 56 |
| 05 | 3100 | N | 5894 | -0- | 2794 | 5551 | 5894 | 3 | | | Y | -0- | | | | | 56 |
| 06 | 3000 | N | 4115 | -0- | 1115 | 6666 | 4115 | 3 | | | Y | -0- | | | | | 56 |
| 07 | 7008 | X | 342 | -0- | -6666 | -0- | 342 | 3 | | | Y | -0- | | | | | 56 |
| 08 | 5890 | X | 1359 | -0- | -4531 | -0- | 1359 | 3 | | | Y | -0- | | | | | 56 |
| 09 | 6169 | X | 6169 | -0- | -0- | -0- | 6163 | 3 | 6 | 9 | Y | 5 | | | | | 61 |
| 10 | 6281 | X | 6281 | -0- | -0- | -0- | 6278 | 3 | 3 | 9 | Y | 3 | | | | | 64 |
| 11 | 7247 | X | 7247 | -0- | -0- | -0- | 7247 | 3 | | | Y | -0- | | | | | 64 |
| 12 | 6386 | X | 6328 | -0- | -58 | -0- | 6307 | 3 | 21 | 9 | Y | 19 | 77 | 1 | | | 6 |

TOTAL GAS PROD: 45,323 TOTAL CONDENSATE PROD: 27

JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 432 | -0- | -2 | -0- | 421 | 3 | 11 | 9 | N | 10 | | | | | 63 |
| 02 | 397 | N | 397 | -0- | -0- | -0- | 386 | 3 | 11 | 9 | N | 10 | | | | | 73 |
| 03 | 434 | N | 434 | -0- | -0- | -0- | 423 | 3 | 11 | 9 | N | 10 | | | | | 83 |
| 04 | 651 | N | 651 | -0- | -0- | -0- | 641 | 3 | 10 | 9 | N | 9 | | | | | 92 |
| 05 | 626 | N | 626 | -0- | -0- | -0- | 617 | 3 | 9 | 9 | N | 8 | | | | | 100 |
| 06 | 497 | N | 497 | -0- | -0- | -0- | 489 | 3 | 8 | 9 | N | 7 | | | | | 107 |
| 07 | 682 | N | 439 | -0- | -243 | -0- | 430 | 3 | 9 | 9 | N | 8 | | | | | 115 |
| 08 | 620 | N | 455 | -0- | -165 | -0- | 444 | 3 | 11 | 9 | N | 10 | | | | | 125 |
| 09 | 510 | N | 425 | -0- | -85 | -0- | 415 | 3 | 10 | 9 | N | 9 | | | | | 134 |
| 10 | 434 | N | 423 | -0- | -11 | -0- | 414 | 3 | 9 | 9 | N | 8 | | | | | 142 |
| 11 | 450 | N | 404 | -0- | -46 | -0- | 392 | 3 | 12 | 9 | N | 11 | | | | | 153 |
| 12 | 434 | N | 415 | -0- | -19 | -0- | 406 | 3 | 9 | 9 | N | 8 | | | | | 161 |

TOTAL GAS PROD: 5,598 TOTAL CONDENSATE PROD: 108

JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | X | 290 | -0- | -51 | -0- | 281 | 3 | 9 | 9 | N | 8 | | | | | 95 |
| 02 | 308 | X | 305 | -0- | -3 | -0- | 293 | 3 | 12 | 9 | N | 11 | | | | | 106 |
| 03 | 341 | X | 329 | -0- | -12 | -0- | 318 | 3 | 11 | 9 | N | 10 | | | | | 116 |
| 04 | 327 | X | 327 | -0- | -0- | -0- | 315 | 3 | 12 | 9 | N | 11 | | | | | 127 |
| 05 | 342 | X | 342 | -0- | -0- | -0- | 329 | 3 | 13 | 9 | N | 12 | | | | | 139 |
| 06 | 330 | X | 279 | -0- | -51 | -0- | 272 | 3 | 7 | 9 | N | 6 | | | | | 145 |
| 07 | 341 | X | 292 | -0- | -49 | -0- | 285 | 3 | 7 | 9 | N | 6 | | | | | 151 |
| 08 | 341 | X | 308 | -0- | -33 | -0- | 293 | 3 | 15 | 9 | N | 14 | | | | | 165 |
| 09 | 342 | X | 342 | -0- | -0- | -0- | 330 | 3 | 12 | 9 | N | 11 | | | | | 176 |
| 10 | 344 | X | 344 | -0- | -0- | -0- | 334 | 3 | 10 | 9 | N | 9 | | | | | 185 |
| 11 | 346 | X | 346 | -0- | -0- | -0- | 332 | 3 | 14 | 9 | N | 13 | | | | | 198 |
| *12 | 356 | X | 356 | -0- | -0- | -0- | 348 | 3 | 8 | 9 | N | 7 | | | | | 205 |

TOTAL GAS PROD: 3,860 TOTAL CONDENSATE PROD: 118

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | X | 777 | -0- | -928 | -0- | 757 | 3 | 20 | 9 | N | 18 | 191 | 1 | | | 69 |
| 02 | 1764 | X | 780 | -0- | -984 | -0- | 778 | 3 | 2 | 9 | N | 2 | | | | | 71 |
| 03 | 1953 | X | 1638 | -0- | -315 | -0- | 1615 | 3 | 23 | 9 | N | 21 | | | | | 92 |
| 04 | 1890 | X | 259 | -0- | -1631 | -0- | 257 | 3 | 2 | 9 | N | 2 | | | | | 94 |
| 05 | 1550 | X | 188 | -0- | -1362 | -0- | 188 | 3 | | | N | -0- | | | | | 94 |
| 06 | 1590 | X | 1583 | -0- | -7 | -0- | 1583 | 3 | | | N | -0- | | | | | 94 |
| 07 | 1643 | X | 391 | -0- | -1252 | -0- | 391 | 3 | | | N | -0- | | | | | 94 |
| 08 | 1643 | X | 254 | -0- | -1389 | -0- | 254 | 3 | | | N | -0- | | | | | 94 |
| 09 | 1590 | X | 844 | -0- | -746 | -0- | 844 | 3 | | | N | -0- | | | | | 94 |
| 10 | 1643 | X | 1188 | -0- | -455 | -0- | 1188 | 3 | | | N | -0- | | | | | 94 |
| 11 | 1590 | X | 1457 | -0- | -133 | -0- | 1457 | 3 | | | N | -0- | | | | | 94 |
| 12 | 868 | X | 516 | -0- | -352 | -0- | 516 | 3 | | | N | -0- | | | | | 94 |

TOTAL GAS PROD: 9,875 TOTAL CONDENSATE PROD: 43

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
MAGNUM PRODUCING, LP 521516
UNIVERSITY 9A WELL #: 2 RRCID -> 192880 COMPL. DATE 11/14/2002 TOTAL DEPTH N/A PERF.11329 - 12777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1075 | -0- | -41 | -0- | 1039 | 3 | 36 | 9 | N | 33 | | | | | 153 |
| 02 | 937 | N | 937 | -0- | -0- | -0- | 927 | 3 | 10 | 9 | N | 9 | | | | | 162 |
| 03 | 1147 | N | 261 | -0- | -886 | -0- | 257 | 3 | 4 | 9 | N | 4 | | | | | 166 |
| 04 | 1050 | N | 46 | -0- | -1004 | -0- | 46 | 3 | | | N | -0- | | | | | 166 |
| 05 | 1085 | N | -0- | -0- | -1085 | -0- | | | | | N | -0- | | | | | 166 |
| 06 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | 166 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 166 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 166 | 1 | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,319 TOTAL CONDENSATE PROD: 46

UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH N/A PERF.11448 - 15150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1253 | N | 1253 | -0- | -0- | -0- | 1253 | 2 | | | N | -0- | | | | | 46 |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | 46 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 04 | 180 | N | 1 | -0- | -179 | -0- | 1 | 2 | | | N | -0- | | | | | 46 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 4 | 4 | 8 | | | 46 |
| 07 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | 46 | 1 | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 180 | X | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 186 | X | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,254 TOTAL CONDENSATE PROD: 4

MID-STATES OPERATING COMPANY 566121
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1590 | -0- | -1510 | 7871 | 1494 | 3 | 96 | 9 | Y | 87 | 121 | 1 | | | 59 |
| 02 | 2800 | N | 1455 | -0- | -1345 | 6526 | 1385 | 3 | 70 | 9 | Y | 64 | 61 | 1 | | | 62 |
| 03 | 3100 | N | 1586 | -0- | -1514 | 5012 | 1497 | 3 | 89 | 9 | Y | 81 | 68 | 1 | | | 75 |
| 04 | 3000 | N | 1559 | -0- | -1441 | 3571 | 1485 | 3 | 74 | 9 | Y | 67 | 65 | 1 | | | 77 |
| 05 | 3100 | N | 1685 | -0- | -1415 | 2156 | 1602 | 3 | 83 | 9 | Y | 75 | 125 | 1 | | | 27 |
| 06 | 3000 | N | 1715 | -0- | -1285 | 871 | 1645 | 3 | 70 | 9 | Y | 64 | 63 | 1 | | | 28 |
| 07 | 2557 | N | 1686 | -0- | -871 | -0- | 1616 | 3 | 70 | 9 | Y | 64 | | | | | 92 |
| 08 | 1581 | N | 1320 | -0- | -261 | -0- | 1272 | 3 | 48 | 9 | Y | 44 | 96 | 1 | | | 40 |
| 09 | 1685 | N | 1685 | -0- | -0- | -0- | 1652 | 3 | 33 | 9 | Y | 30 | | | | | 70 |
| 10 | 1581 | N | 1541 | -0- | -40 | -0- | 1500 | 3 | 41 | 9 | Y | 37 | 48 | 1 | | | 59 |
| 11 | 1290 | N | 1048 | -0- | -242 | -0- | 1011 | 3 | 37 | 9 | Y | 34 | 46 | 1 | | | 47 |
| *12 | 1782 | N | 1782 | -0- | -0- | -0- | 1718 | 3 | 64 | 9 | Y | 58 | 48 | 1 | | | 57 |

TOTAL GAS PROD: 18,652 TOTAL CONDENSATE PROD: 705

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
MID-STATES OPERATING COMPANY //CONT.// 566121
WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19668 | X | 3084 | -0- | -16584 | -0- | 2899 | 3 | 185 | 9 | Y | 168 | 234 | 1 | | | 121 |
| 02 | 2657 | X | 2657 | -0- | -0- | -0- | 2515 | 3 | 142 | 9 | Y | 129 | 124 | 1 | | | 126 |
| 03 | 2858 | X | 2858 | -0- | -0- | -0- | 2698 | 3 | 160 | 9 | Y | 145 | 122 | 1 | | | 149 |
| 04 | 2810 | X | 2810 | -0- | -0- | -0- | 2668 | 3 | 142 | 9 | Y | 129 | 125 | 1 | | | 153 |
| 05 | 2845 | X | 2845 | -0- | -0- | -0- | 2685 | 3 | 160 | 9 | Y | 145 | 242 | 1 | | | 56 |
| 06 | 2647 | X | 2647 | -0- | -0- | -0- | 2504 | 3 | 143 | 9 | Y | 130 | 129 | 1 | | | 57 |
| 07 | 2547 | X | 2547 | -0- | -0- | -0- | 2413 | 3 | 134 | 9 | Y | 122 | | | | | 179 |
| 08 | 2511 | N | 2255 | -0- | -256 | -0- | 2111 | 3 | 144 | 9 | Y | 131 | 289 | 1 | | | 21 |
| 09 | 3000 | N | 3137 | -0- | 137 | 137 | 3039 | 3 | 98 | 9 | Y | 89 | | | | | 110 |
| 10 | 2511 | N | 2293 | -0- | -218 | -0- | 2169 | 3 | 124 | 9 | Y | 113 | 143 | 1 | | | 80 |
| 11 | 2190 | N | 1426 | -0- | -764 | -0- | 1313 | 3 | 113 | 9 | Y | 103 | 139 | 1 | | | 44 |
| *12 | 2623 | X | 2623 | -0- | -0- | -0- | 2432 | 3 | 191 | 9 | Y | 174 | 145 | 1 | | | 73 |

TOTAL GAS PROD: 31,182 TOTAL CONDENSATE PROD: 1,578

WTG EXPLORATION 945220
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 755 | -0- | -20 | -0- | 669 | 2 | 86 | 9 | N | 78 | 198 | 1 | | | 217 |
| 02 | 700 | N | 687 | -0- | -13 | -0- | 665 | 2 | 22 | 9 | N | 20 | | | | | 237 |
| 03 | 727 | N | 727 | -0- | -0- | -0- | 727 | 2 | | | N | -0- | | | | | 237 |
| 04 | 720 | N | 701 | -0- | -19 | -0- | 682 | 2 | 19 | 9 | N | 17 | | | | | 254 |
| 05 | 776 | N | 776 | -0- | -0- | -0- | 754 | 2 | 22 | 9 | N | 20 | | | | | 274 |
| 06 | 753 | N | 753 | -0- | -0- | -0- | 730 | 2 | 23 | 9 | N | 21 | | | | | 295 |
| 07 | 713 | N | 600 | -0- | -113 | -0- | 581 | 2 | 19 | 9 | N | 17 | | | | | 312 |
| 08 | 775 | N | 627 | -0- | -148 | -0- | 609 | 2 | 18 | 9 | N | 16 | | | | | 328 |
| 09 | 750 | N | 426 | -0- | -324 | -0- | 417 | 2 | 9 | 9 | N | 8 | | | | | 336 |
| 10 | 792 | N | 792 | -0- | -0- | -0- | 780 | 2 | 12 | 9 | N | 11 | | | | | 347 |
| 11 | 643 | N | 643 | -0- | -0- | -0- | 613 | 2 | 30 | 9 | N | 27 | | | | | 374 |
| *12 | 593 | N | 593 | -0- | -0- | -0- | 565 | 2 | 28 | 9 | N | 25 | | | | | 399 |

TOTAL GAS PROD: 8,080 TOTAL CONDENSATE PROD: 260

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13336 | X | 13336 | -0- | -0- | -0- | 13336 | 3 | | | Y | -0- | | | | | 112 |
| 02 | 11190 | X | 11190 | -0- | -0- | -0- | 11190 | 3 | | | Y | -0- | | | | | 112 |
| 03 | 12088 | X | 12088 | -0- | -0- | -0- | 12088 | 3 | | | Y | -0- | | | | | 112 |
| 04 | 5627 | X | 5627 | -0- | -0- | -0- | 5627 | 3 | | | Y | -0- | | | | | 112 |
| 05 | 5894 | X | 5894 | -0- | -0- | -0- | 5894 | 3 | | | Y | -0- | | | | | 112 |
| 06 | 4146 | X | 4146 | -0- | -0- | -0- | 4115 | 3 | 31 | 9 | Y | 28 | | | | | 140 |
| 07 | 11718 | X | 345 | -0- | -11373 | -0- | 342 | 3 | 3 | 9 | Y | 3 | | | | | 143 |
| 08 | 11439 | X | 1359 | -0- | -10080 | -0- | 1359 | 3 | | | Y | -0- | | | | | 143 |
| 09 | 6163 | X | 6163 | -0- | -0- | -0- | 6163 | 3 | | | Y | -0- | | | | | 143 |
| 10 | 5890 | X | 4803 | -0- | -1087 | -0- | 4800 | 3 | 3 | 9 | Y | 3 | | | | | 146 |
| 11 | 4140 | X | 1263 | -0- | -2877 | -0- | 1263 | 3 | | | Y | -0- | | | | | 146 |
| 12 | 6355 | X | 4480 | -0- | -1875 | -0- | 4234 | 3 | 246 | 9 | Y | 224 | 299 | 1 | | | 71 |

TOTAL GAS PROD: 70,694 TOTAL CONDENSATE PROD: 258

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 316 | N | 316 | -0- | -0- | -0- | 210 | 3 | 106 | 9 | N | 96 | 81 | 1 | | | 77 |
| 02 | 218 | N | 218 | -0- | -0- | -0- | 187 | 3 | 31 | 9 | N | 28 | 54 | 1 | | | 51 |
| 03 | 158 | N | 158 | -0- | -0- | -0- | 124 | 3 | 34 | 9 | N | 31 | 54 | 1 | | | 28 |
| 04 | 300 | N | 185 | -0- | -115 | -0- | 119 | 3 | 66 | 9 | N | 60 | | | | | 88 |
| 05 | 248 | N | 182 | -0- | -66 | -0- | 125 | 3 | 57 | 9 | N | 52 | 69 | 1 | | | 71 |
| 06 | 255 | N | 255 | -0- | -0- | -0- | 181 | 3 | 74 | 9 | N | 67 | | | | | 138 |
| 07 | 161 | N | 161 | -0- | -0- | -0- | 97 | 3 | 64 | 9 | N | 58 | 42 | 1 | 4 | 8 | 150 |
| 08 | 155 | N | 81 | -0- | -74 | -0- | 47 | 3 | 34 | 9 | N | 31 | 1 | 8 | | | 180 |
| 09 | 150 | N | 69 | -0- | -81 | -0- | 43 | 3 | 26 | 9 | N | 24 | 130 | 1 | | | 74 |
| 10 | 155 | N | 136 | -0- | -19 | -0- | 89 | 3 | 47 | 9 | N | 43 | | | | | 117 |
| 11 | 170 | N | 170 | -0- | -0- | -0- | 124 | 3 | 46 | 9 | N | 42 | | | | | 159 |
| *12 | 425 | N | 425 | -0- | -0- | -0- | 271 | 3 | 154 | 9 | N | 140 | 133 | 1 | | | 166 |

TOTAL GAS PROD: 2,356 TOTAL CONDENSATE PROD: 672

JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCDANIEL - BARNET WELL #: 1 RRCID -> 101163 COMPL. DATE 08/12/1982 TOTAL DEPTH 11345 PERF.11225 - 11275

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1104 | N | 1104 | -0- | -0- | -0- | 1101 | 3 | 3 | 9 | N | 3 | | | | | 49 |
| 02 | 890 | N | 890 | -0- | -0- | -0- | 889 | 3 | 1 | 9 | N | 1 | | | | | 50 |
| 03 | 1221 | N | 1221 | -0- | -0- | -0- | 1217 | 3 | 4 | 9 | N | 4 | | | | | 54 |
| 04 | 1150 | N | 1150 | -0- | -0- | -0- | 1143 | 3 | 7 | 9 | N | 6 | | | | | 60 |
| 05 | 1037 | N | 1037 | -0- | -0- | -0- | 1036 | 3 | 1 | 9 | N | 1 | | | | | 61 |
| 06 | 1132 | N | 1132 | -0- | -0- | -0- | 1125 | 3 | 7 | 9 | N | 6 | | | | | 67 |
| 07 | 1290 | N | 1290 | -0- | -0- | -0- | 1284 | 3 | 6 | 9 | N | 5 | | | | | 72 |
| 08 | 1286 | N | 1286 | -0- | -0- | -0- | 1280 | 3 | 6 | 9 | N | 5 | | | | | 77 |
| 09 | 1329 | N | 1329 | -0- | -0- | -0- | 1322 | 3 | 7 | 9 | N | 6 | | | | | 83 |
| 10 | 1667 | N | 1667 | -0- | -0- | -0- | 1659 | 3 | 8 | 9 | N | 7 | | | | | 90 |
| 11 | 1237 | N | 1237 | -0- | -0- | -0- | 1231 | 3 | 6 | 9 | N | 5 | | | | | 95 |
| *12 | 1924 | N | 1924 | -0- | -0- | -0- | 1916 | 3 | 8 | 9 | N | 7 | | | | | 102 |

TOTAL GAS PROD: 15,267 TOTAL CONDENSATE PROD: 56

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1444 | -0- | -13 | -0- | 1420 | 3 | 24 | 9 | N | 22 | | | | | 130 |
| 02 | 1311 | N | 1311 | -0- | -0- | -0- | 1290 | 3 | 21 | 9 | N | 19 | | | | | 149 |
| 03 | 1426 | N | 1424 | -0- | -2 | -0- | 1401 | 3 | 23 | 9 | N | 21 | | | | | 170 |
| 04 | 1410 | N | 1376 | -0- | -34 | -0- | 1334 | 3 | 42 | 9 | N | 38 | 166 | 1 | | | 42 |
| 05 | 1457 | N | 1348 | -0- | -109 | -0- | 1344 | 3 | 4 | 9 | N | 4 | | | | | 46 |
| 06 | 1380 | N | 1320 | -0- | -60 | -0- | 1298 | 3 | 22 | 9 | N | 20 | | | | | 66 |
| 07 | 1426 | N | 1378 | -0- | -48 | -0- | 1356 | 3 | 22 | 9 | N | 20 | | | | | 86 |
| 08 | 1479 | N | 1479 | -0- | -0- | -0- | 1454 | 3 | 25 | 9 | N | 23 | | | | | 109 |
| 09 | 1345 | N | 1345 | -0- | -0- | -0- | 1322 | 3 | 23 | 9 | N | 21 | | | | | 130 |
| 10 | 1364 | N | 1348 | -0- | -16 | -0- | 1328 | 3 | 20 | 9 | N | 18 | | | | | 148 |
| 11 | 1440 | N | 1244 | -0- | -196 | -0- | 1227 | 3 | 17 | 9 | N | 15 | | | | | 163 |
| 12 | 1395 | N | 1319 | -0- | -76 | -0- | 1299 | 3 | 20 | 9 | N | 18 | | | | | 181 |

TOTAL GAS PROD: 16,336 TOTAL CONDENSATE PROD: 239

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 590 | N | 590 | -0- | -0- | -0- | 558 | 3 | 32 | 9 | N | 29 | | | | | 128 |
| 02 | 476 | N | 450 | -0- | -26 | -0- | 430 | 3 | 20 | 9 | N | 18 | | | | | 146 |
| 03 | 744 | N | 438 | -0- | -306 | -0- | 427 | 3 | 11 | 9 | N | 10 | | | | | 156 |
| 04 | 570 | N | 340 | -0- | -230 | -0- | 338 | 3 | 2 | 9 | N | 2 | | | | | 158 |
| 05 | 496 | N | 375 | -0- | -121 | -0- | 375 | 3 | | | N | -0- | | | | | 158 |
| 06 | 420 | N | 337 | -0- | -83 | -0- | 337 | 3 | | | N | -0- | | | | | 158 |
| 07 | 341 | N | 297 | -0- | -44 | -0- | 297 | 3 | | | N | -0- | | | | | 158 |
| 08 | 372 | N | 248 | -0- | -124 | -0- | 248 | 3 | | | N | -0- | | | | | 158 |
| 09 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | | N | -0- | | | | | 158 |
| 10 | 310 | N | 213 | -0- | -97 | -0- | 213 | 3 | | | N | -0- | | | | | 158 |
| 11 | 240 | N | 1 | -0- | -239 | -0- | 1 | 3 | | | N | -0- | | | | | 158 |
| *12 | 1102 | N | 1102 | -0- | -0- | -0- | 1040 | 3 | 62 | 9 | N | 56 | | | | | 214 |

TOTAL GAS PROD: 4,734 TOTAL CONDENSATE PROD: 115

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 958 | -0- | -437 | -0- | 958 | 3 | | | N | -0- | | | | | 130 |
| 02 | 1260 | N | 817 | -0- | -443 | -0- | 817 | 3 | | | N | -0- | | | | | 130 |
| 03 | 1116 | N | 892 | -0- | -224 | -0- | 892 | 3 | | | N | -0- | | | | | 130 |
| 04 | 930 | N | 830 | -0- | -100 | -0- | 830 | 3 | | | N | -0- | | | | | 130 |
| 05 | 899 | N | 824 | -0- | -75 | -0- | 824 | 3 | | | N | -0- | | | | | 130 |
| 06 | 870 | N | 756 | -0- | -114 | -0- | 756 | 3 | | | N | -0- | | | | | 130 |
| 07 | 1203 | N | 1203 | -0- | -0- | -0- | 1203 | 3 | | | N | -0- | | | | | 130 |
| 08 | 1125 | N | 1125 | -0- | -0- | -0- | 1125 | 3 | | | N | -0- | | | | | 130 |
| 09 | 891 | N | 891 | -0- | -0- | -0- | 891 | 3 | | | N | -0- | | | | | 130 |
| 10 | 1209 | N | 793 | -0- | -416 | -0- | 793 | 3 | | | N | -0- | | | | | 130 |
| 11 | 1080 | N | 710 | -0- | -370 | -0- | 710 | 3 | | | N | -0- | | | | | 130 |
| 12 | 930 | N | 745 | -0- | -185 | -0- | 745 | 3 | | | N | -0- | | | | | 130 |

TOTAL GAS PROD: 10,544 TOTAL CONDENSATE PROD: -0-

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | N | 3069 | -0- | -0- | -0- | 3052 | 3 | 17 | 9 | N | 15 | | | | | 136 |
| 02 | 2716 | N | 2693 | -0- | -23 | -0- | 2671 | 3 | 22 | 9 | N | 20 | | | | | 156 |
| 03 | 2976 | N | 2973 | -0- | -3 | -0- | 2956 | 3 | 17 | 9 | N | 15 | | | | | 171 |
| 04 | 2970 | N | 2868 | -0- | -102 | -0- | 2851 | 3 | 17 | 9 | N | 15 | | | | | 186 |
| 05 | 2976 | N | 2928 | -0- | -48 | -0- | 2917 | 3 | 11 | 9 | N | 10 | | | | | 196 |
| 06 | 2880 | N | 2802 | -0- | -78 | -0- | 2789 | 3 | 13 | 9 | N | 12 | | | | | 208 |
| 07 | 2976 | N | 2867 | -0- | -109 | -0- | 2844 | 3 | 23 | 9 | N | 21 | | | | | 229 |
| 08 | 2914 | N | 2830 | -0- | -84 | -0- | 2818 | 3 | 12 | 9 | N | 11 | 171 | 1 | | | 69 |
| 09 | 2790 | N | 2780 | -0- | -10 | -0- | 2774 | 3 | 6 | 9 | N | 5 | | | | | 74 |
| 10 | 2864 | N | 2864 | -0- | -0- | -0- | 2853 | 3 | 11 | 9 | N | 10 | | | | | 84 |
| 11 | 2754 | N | 2754 | -0- | -0- | -0- | 2740 | 3 | 14 | 9 | N | 13 | | | | | 97 |
| 12 | 2883 | N | 2824 | -0- | -59 | -0- | 2805 | 3 | 19 | 9 | N | 17 | | | | | 114 |

TOTAL GAS PROD: 34,252 TOTAL CONDENSATE PROD: 164

ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 588 | -0- | -1 | -0- | 577 | 3 | 11 | 9 | N | 10 | | | | | 207 |
| 02 | 524 | N | 524 | -0- | -0- | -0- | 515 | 3 | 9 | 9 | N | 8 | | | | | 215 |
| 03 | 589 | N | 565 | -0- | -24 | -0- | 554 | 3 | 11 | 9 | N | 10 | | | | | 225 |
| 04 | 570 | N | 554 | -0- | -16 | -0- | 550 | 3 | 4 | 9 | N | 4 | | | | | 229 |
| 05 | 589 | N | 550 | -0- | -39 | -0- | 544 | 3 | 6 | 9 | N | 5 | 171 | 1 | | | 63 |
| 06 | 540 | N | 475 | -0- | -65 | -0- | 465 | 3 | 10 | 9 | N | 9 | | | | | 72 |
| 07 | 609 | N | 609 | -0- | -0- | -0- | 592 | 3 | 17 | 9 | N | 15 | | | | | 87 |
| 08 | 567 | N | 567 | -0- | -0- | -0- | 552 | 3 | 15 | 9 | N | 14 | | | | | 101 |
| 09 | 579 | N | 579 | -0- | -0- | -0- | 572 | 3 | 7 | 9 | N | 6 | | | | | 107 |
| 10 | 620 | N | 592 | -0- | -28 | -0- | 580 | 3 | 12 | 9 | N | 11 | | | | | 118 |
| 11 | 560 | N | 560 | -0- | -0- | -0- | 549 | 3 | 11 | 9 | N | 10 | | | | | 128 |
| 12 | 589 | N | 552 | -0- | -37 | -0- | 542 | 3 | 10 | 9 | N | 9 | | | | | 137 |

TOTAL GAS PROD: 6,715 TOTAL CONDENSATE PROD: 111

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 554 | -0- | -314 | -0- | 544 | 3 | 10 | 9 | N | 9 | | | | | 149 |
| 02 | 504 | N | 472 | -0- | -32 | -0- | 468 | 3 | 4 | 9 | N | 4 | 141 | 1 | | | 12 |
| 03 | 1691 | N | 1691 | -0- | -0- | -0- | 1669 | 3 | 22 | 9 | N | 20 | | | | | 32 |
| 04 | 1434 | N | 1434 | -0- | -0- | -0- | 1417 | 3 | 17 | 9 | N | 15 | | | | | 47 |
| 05 | 2053 | N | 2053 | -0- | -0- | -0- | 2030 | 3 | 23 | 9 | N | 21 | | | | | 68 |
| 06 | 1709 | N | 1709 | -0- | -0- | -0- | 1695 | 3 | 14 | 9 | N | 13 | | | | | 81 |
| 07 | 2035 | N | 2035 | -0- | -0- | -0- | 2013 | 3 | 22 | 9 | N | 20 | | | | | 101 |
| 08 | 2098 | N | 2098 | -0- | -0- | -0- | 2077 | 3 | 21 | 9 | N | 19 | | | | | 120 |
| 09 | 1710 | N | 1332 | -0- | -378 | -0- | 1325 | 3 | 7 | 9 | N | 6 | | | | | 126 |
| 10 | 2269 | N | 2269 | -0- | -0- | -0- | 2240 | 3 | 29 | 9 | N | 26 | | | | | 152 |
| 11 | 2040 | N | 894 | -0- | -1146 | -0- | 882 | 3 | 12 | 9 | N | 11 | | | | | 163 |
| *12 | 2013 | N | 2013 | -0- | -0- | -0- | 2013 | 3 | | | N | -0- | | | | | 163 |

TOTAL GAS PROD: 18,554 TOTAL CONDENSATE PROD: 164

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11159 | | 11159 | -0- | -0- | 6287 | 11117 | 2 | 42 | 9 | N | 38 | | | | | 272 |
| 02 | 10044 | | 10044 | -0- | -0- | 6287 | 9999 | 2 | 45 | 9 | N | 41 | | | | | 313 |
| 03 | 11100 | | 11095 | -0- | -5 | 6282 | 11092 | 2 | 3 | 9 | N | 3 | | | | | 316 |
| 04 | 10845 | | 10784 | -0- | -61 | 6221 | 10784 | 2 | | | N | -0- | | | | | 316 |
| 05 | 11278 | | 11182 | -0- | -96 | 6125 | 11182 | 2 | | | N | -0- | | | | | 316 |
| 06 | 10868 | | 10868 | -0- | -0- | 6125 | 10868 | 2 | | | N | -0- | | | | | 316 |
| 07 | 11192 | | 11192 | -0- | -0- | 6125 | 11192 | 2 | | | N | -0- | | | | | 316 |
| 08 | 11232 | | 11232 | -0- | -0- | 6125 | 11232 | 2 | | | N | -0- | | | | | 316 |
| 09 | 10852 | | 10852 | -0- | -0- | 6125 | 10852 | 2 | | | N | -0- | | | | | 316 |
| 10 | 11036 | | 11036 | -0- | -0- | 6125 | 11036 | 2 | | | N | -0- | | | | | 316 |
| 11 | 9750 | | 8534 | -0- | -1216 | 4909 | 8533 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 316 |
| 12 | 10075 | | 8138 | -0- | -1937 | 2972 | 8073 | 2 | 65 | 9 | N | 59 | | | | | 375 |

TOTAL GAS PROD: 126,116 TOTAL CONDENSATE PROD: 142

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 508 | N | 508 | -0- | -0- | -0- | 504 | 3 | 4 | 9 | N | 4 | | | | | 77 |
| 02 | 172 | N | 172 | -0- | -0- | -0- | 169 | 3 | 3 | 9 | N | 3 | | | | | 80 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 80 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 80 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 80 |
| 06 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | 80 |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 80 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 80 |
| 10 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 80 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: 803 TOTAL CONDENSATE PROD: 7

ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4059 | X | 4059 | -0- | -0- | -0- | 4029 | 2 | 30 | 9 | N | 27 | | | | | 178 |
| 02 | 3024 | X | 3024 | -0- | -0- | -0- | 3004 | 2 | 20 | 9 | N | 18 | | | | | 196 |
| 03 | 2852 | X | 1036 | -0- | -1816 | -0- | 1033 | 2 | 3 | 9 | N | 3 | | | | | 199 |
| 04 | 2760 | X | 962 | -0- | -1798 | -0- | 962 | 2 | | | N | -0- | | | | | 199 |
| 05 | 2852 | X | 1885 | -0- | -967 | -0- | 1885 | 2 | | | N | -0- | | | | | 199 |
| 06 | 2760 | X | 1161 | -0- | -1599 | -0- | 1161 | 2 | | | N | -0- | | | | | 199 |
| 07 | 2852 | X | 1470 | -0- | -1382 | -0- | 1470 | 2 | | | N | -0- | | | | | 199 |
| 08 | 1891 | X | 1482 | -0- | -409 | -0- | 1482 | 2 | | | N | -0- | | | | | 199 |
| 09 | 1830 | X | 1258 | -0- | -572 | -0- | 1258 | 2 | | | N | -0- | | | | | 199 |
| 10 | 1891 | X | 1229 | -0- | -662 | -0- | 1229 | 2 | | | N | -0- | | | | | 199 |
| 11 | 1440 | N | 1072 | -0- | -368 | -0- | 1072 | 2 | | | N | -0- | | | | | 199 |
| 12 | 1302 | N | 1080 | -0- | -222 | -0- | 1080 | 2 | | | N | -0- | | | | | 199 |

TOTAL GAS PROD: 19,718 TOTAL CONDENSATE PROD: 48

ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 11/26/1974 TOTAL DEPTH 10523 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 150 | 7 | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | NO | RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO | RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO | RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO | RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO | RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 02 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 03 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 04 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 06 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 07 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 08 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 09 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 10 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 11 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| *12 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,052 TOTAL CONDENSATE PROD: -0-

BERNARD (GARDNER, LOWER) 07300 500 ASSOCIATED EXEMPT CNTY: RUNNELS
ZIEGLER-PERU, INC. 950737
ROACH, CLYDE WELL #: 2 RRCID -> 084239 COMPL. DATE 07/27/1979 TOTAL DEPTH 3906 PERF. 3766 - 3777

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1533 | N | 1533 | -0- | -0- | -0- | 1443 | 2 | 90 | 4 | Y | -0- | | | | | -0- |
| 06 | 1802 | N | 1802 | -0- | -0- | -0- | 1802 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2896 | N | 2896 | -0- | -0- | -0- | 2896 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3100 | N | 3207 | -0- | 107 | 107 | 3207 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 2999 | -0- | -1 | 106 | 2999 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2974 | N | 2868 | -0- | -106 | -0- | 2868 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2469 | X | 2469 | -0- | -0- | -0- | 2469 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 2492 | X | 2492 | -0- | -0- | -0- | 2492 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,385 TOTAL CONDENSATE PROD: -0-

BIG LAKE (STRAWN) //CONT.// 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 19 | -0- | -11 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 07 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 08 | 9 | N | 9 | -0- | -0- | -0- | 9 | 4 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 106 TOTAL CONDENSATE PROD: -0-

PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
CHAPARRAL ENERGY, L.L.C. 144535
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 # | 2181 | -0- | -206 | -0- | 2122 | 2 | 59 | 9 | N | 54 | | | | | 214 |
| 02 | 2100 # | 1963 | -0- | -137 | -0- | 1910 | 2 | 53 | 9 | N | 48 | 182 | 1 | | | 80 |
| 03 | 2325 # | 2160 | -0- | -165 | -0- | 2102 | 2 | 58 | 9 | N | 53 | | | | | 133 |
| 04 | 2130 # | 2095 | -0- | -35 | -0- | 2038 | 2 | 57 | 9 | N | 52 | | | | | 185 |
| 05 | 2201 # | 2161 | -0- | -40 | -0- | 2109 | 2 | 52 | 9 | N | 47 | | | | | 232 |
| 06 | 2100 # | 2069 | -0- | -31 | -0- | 2021 | 2 | 48 | 9 | N | 44 | 179 | 1 | | | 97 |
| 07 | 2170 # | 2150 | -0- | -20 | -0- | 2091 | 2 | 59 | 9 | N | 54 | | | | | 151 |
| 08 | 2170 # | 2145 | -0- | -25 | -0- | 2086 | 2 | 59 | 9 | N | 54 | | | | | 205 |
| 09 | 2100 # | 2064 | -0- | -36 | -0- | 2011 | 2 | 53 | 9 | N | 48 | 182 | 1 | | | 71 |
| 10 | 2170 # | 2141 | -0- | -29 | -0- | 2082 | 2 | 59 | 9 | N | 54 | | | | | 125 |
| 11 | 2070 # | 2058 | -0- | -12 | -0- | 2000 | 2 | 58 | 9 | N | 53 | | | | | 178 |
| 12 | 2139 # | 1603 | -0- | -536 | -0- | 1550 | 2 | 53 | 9 | N | 48 | | | | | 226 |

TOTAL GAS PROD: 24,790 TOTAL CONDENSATE PROD: 609

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
BRIDWELL OIL CO. 092480
UNIVERSITY "22" WELL #: 1 RRCID -> 098612 COMPL. DATE 07/15/1997 TOTAL DEPTH 12948 PERF.10200 - 12948

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEARBURG PRODUCING COMPANY 601738
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 X | 2890 | -0- | -613 | -0- | 2869 | 2 | 21 | 9 | N | 19 | | | | | 272 |
| 02 | 3164 X | 3096 | -0- | -68 | -0- | 3088 | 2 | 8 | 9 | N | 7 | | | | | 279 |
| 03 | 3503 X | 3361 | -0- | -142 | -0- | 3324 | 2 | 37 | 9 | N | 34 | 198 | 1 | | | 115 |
| 04 | 3180 X | 2600 | -0- | -580 | -0- | 2598 | 2 | 2 | 9 | N | 2 | | | | | 117 |
| 05 | 3445 X | 3445 | -0- | -0- | -0- | 3400 | 2 | 45 | 9 | N | 41 | | | | | 158 |
| 06 | 3330 X | 2491 | -0- | -839 | -0- | 2473 | 2 | 18 | 9 | N | 16 | | | | | 174 |
| 07 | 3441 X | 2898 | -0- | -543 | -0- | 2883 | 2 | 15 | 9 | N | 14 | | | | | 188 |
| 08 | 3441 X | 3348 | -0- | -93 | -0- | 3319 | 2 | 29 | 9 | N | 26 | | | | | 214 |
| 09 | 3330 X | 2879 | -0- | -451 | -0- | 2856 | 2 | 23 | 9 | N | 21 | | | | | 235 |
| 10 | 3441 X | 3113 | -0- | -328 | -0- | 3101 | 2 | 12 | 9 | N | 11 | | | | | 246 |
| 11 | 3240 X | 1959 | -0- | -1281 | -0- | 1941 | 2 | 18 | 9 | N | 16 | | | | | 262 |
| *12 | 3357 X | 3357 | -0- | -0- | -0- | 3335 | 2 | 22 | 9 | N | 20 | | | | | 282 |

TOTAL GAS PROD: 35,437 TOTAL CONDENSATE PROD: 227

BLOCK 4 (DEVONIAN) //CONT.// 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
NEARBURG PRODUCING COMPANY //CONT.// 601738
UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1775 | N | 1775 | -0- | -0- | -0- | 1705 | 2 | 70 | 9 | N | 64 | | | | | 287 |
| 02 | 1589 | N | 1589 | -0- | -0- | -0- | 1589 | 2 | | | N | -0- | 183 | 1 | | | 104 |
| 03 | 1824 | N | 1824 | -0- | -0- | -0- | 1755 | 2 | 69 | 9 | N | 63 | | | | | 167 |
| 04 | 1679 | N | 1679 | -0- | -0- | -0- | 1625 | 2 | 54 | 9 | N | 49 | | | | | 216 |
| 05 | 1958 | N | 1958 | -0- | -0- | -0- | 1919 | 2 | 39 | 9 | N | 35 | | | | | 251 |
| 06 | 1927 | N | 1927 | -0- | -0- | -0- | 1830 | 2 | 97 | 9 | N | 88 | 188 | 1 | | | 151 |
| 07 | 1441 | N | 1441 | -0- | -0- | -0- | 1399 | 2 | 42 | 9 | N | 38 | | | | | 189 |
| 08 | 1054 | N | 889 | -0- | -165 | -0- | 844 | 2 | 45 | 9 | N | 41 | | | | | 230 |
| 09 | 2013 | N | 2013 | -0- | -0- | -0- | 1952 | 2 | 61 | 9 | N | 55 | | | | | 285 |
| 10 | 2051 | N | 2051 | -0- | -0- | -0- | 1965 | 2 | 86 | 9 | N | 78 | 190 | 1 | | | 173 |
| 11 | 1489 | N | 1489 | -0- | -0- | -0- | 1441 | 2 | 48 | 9 | N | 44 | | | | | 217 |
| *12 | 1833 | N | 1833 | -0- | -0- | -0- | 1756 | 2 | 77 | 9 | N | 70 | | | | | 287 |

TOTAL GAS PROD: 20,468 TOTAL CONDENSATE PROD: 625

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
UNIVERSITY 7 WELL #: 1 RRCID -> 183862 COMPL. DATE 06/11/2001 TOTAL DEPTH 8400 PERF. 7557 - 7618

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 229 | -0- | -79 | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 03 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 239 | -0- | -1 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 05 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 06 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 07 | 270 | N | 270 | -0- | -0- | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 08 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 256 | -0- | -14 | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 10 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 11 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 265 | -0- | -14 | -0- | 265 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,125 TOTAL CONDENSATE PROD: -0-

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY 12 WELL #: 2H RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOCK 39-B (ELLEN) //CONT.// 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 419 | N | 419 | -0- | -0- | -0- | 368 | 2 | 51 | 9 | N | 46 | 178 | 1 | | | 44 |
| 02 | 2228 | N | 2228 | -0- | -0- | -0- | 2087 | 2 | 141 | 9 | N | 128 | | | | | 172 |
| 03 | 1402 | N | 1402 | -0- | -0- | -0- | 1379 | 2 | 23 | 9 | N | 21 | 164 | 1 | | | 29 |
| 04 | 902 | N | 902 | -0- | -0- | -0- | 827 | 2 | 75 | 9 | N | 68 | | | | | 97 |
| 05 | 2480 | N | 629 | -0- | -1851 | -0- | 627 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 97 |
| 06 | 1350 | N | 602 | -0- | -748 | -0- | 602 | 2 | | | N | -0- | | | | | 97 |
| 07 | 930 | N | 608 | -0- | -322 | -0- | 555 | 2 | 53 | 9 | N | 48 | | | | | 145 |
| 08 | 693 | N | 693 | -0- | -0- | -0- | 649 | 2 | 44 | 9 | N | 40 | 176 | 1 | | | 9 |
| 09 | 785 | N | 785 | -0- | -0- | -0- | 664 | 2 | 121 | 9 | N | 110 | | | | | 119 |
| 10 | 632 | N | 632 | -0- | -0- | -0- | 553 | 2 | 79 | 9 | N | 72 | | | | | 191 |
| *11 | 843 | N | 843 | -0- | -0- | -0- | 743 | 2 | 100 | 9 | N | 91 | 174 | 1 | | | 108 |
| 12 | 806 | N | NO RPT | -0- | -806 | -0- | | | | | N | NO RPT | | | | | 108 |

TOTAL GAS PROD: 9,743 TOTAL CONDENSATE PROD: 626

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "F" WELL #: 8 L RRCID -> 143614 COMPL. DATE 06/07/1963 TOTAL DEPTH N/A PERF. 9255 - 9286

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 10 | # | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 1269 | R | 1269 | -0- | -0- | -0- | 1269 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,269 TOTAL CONDENSATE PROD: -0-

MCELROY RANCH CO. "F" WELL #: 12 RRCID -> 143615 COMPL. DATE 11/27/1963 TOTAL DEPTH 990 PERF. 9653 - 9726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOCK 42 (PENN) //CONT.// 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | # | -0- | -0- | -2883 | -0- | | | | | Y | 131 | 42 | 1 | | | 154 |
| 02 | 2660 | # | -0- | -0- | -2660 | -0- | | | | | Y | 139 | 193 | 1 | | | 100 |
| 03 | 2945 | # | -0- | -0- | -2945 | -0- | | | | | Y | 219 | 169 | 1 | | | 150 |
| 04 | 2850 | # | -0- | -0- | -2850 | -0- | | | | | Y | 495 | 440 | 1 | | | 205 |
| 05 | 3606 | R | 3606 | -0- | -0- | -0- | 1836 | 3 | 1332 | 4 | Y | 398 | 342 | 1 | | | 261 |
| | | | | | | | 438 | 9 | | | | | | | | | |
| 06 | 2162 | R | 2162 | -0- | -0- | -0- | 1178 | 3 | 856 | 4 | Y | 116 | 304 | 1 | | | 73 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 07 | 3588 | R | 3588 | -0- | -0- | -0- | 3223 | 3 | 365 | 9 | Y | 332 | 173 | 1 | | | 232 |
| 08 | 4308 | R | 4308 | -0- | -0- | -0- | 3710 | 3 | 118 | 4 | Y | 436 | 440 | 1 | | | 228 |
| | | | | | | | 480 | 9 | | | | | | | | | |
| 09 | 4368 | R | 4368 | -0- | -0- | -0- | 3916 | 3 | 452 | 9 | Y | 411 | 304 | 1 | | | 335 |
| 10 | 4458 | R | 4458 | -0- | -0- | -0- | 3967 | 3 | 491 | 9 | Y | 446 | 420 | 1 | | | 361 |
| 11 | DLQ G-10 | | 3204 | -0- | 3204 | 3204 | 2404 | 3 | 429 | 4 | Y | 337 | 540 | 1 | | | 158 |
| | | | | | | | 371 | 9 | | | | | | | | | |
| *12 | 7992 | R | 4788 | -0- | -3204 | -0- | 4429 | 3 | 359 | 9 | Y | 326 | 101 | 1 | | | 383 |

TOTAL GAS PROD: 30,482 TOTAL CONDENSATE PROD: 3,786

MCELROY RANCH CO. "F" WELL #: 14 RRCID -> 158707 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | # | 16 | -0- | -294 | -0- | 14 | 3 | 2 | 4 | Y | -0- | | | | | -0- |
| 02 | 280 | # | 91 | -0- | -189 | -0- | 1 | 3 | 90 | 9 | Y | 82 | 23 | 1 | | | 59 |
| 03 | 310 | # | -0- | -0- | -310 | -0- | | | | | Y | 202 | 123 | 1 | | | 138 |
| 04 | 300 | # | -0- | -0- | -300 | -0- | | | | | Y | 106 | 200 | 1 | | | 44 |
| 05 | 1077 | R | 1077 | -0- | -0- | -0- | 576 | 3 | 418 | 4 | Y | 75 | 70 | 1 | | | 49 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 06 | 483 | R | 483 | -0- | -0- | -0- | 243 | 3 | 177 | 4 | Y | 57 | 70 | 1 | | | 36 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 07 | 121 | R | 121 | -0- | -0- | -0- | 103 | 3 | 18 | 9 | Y | 16 | 41 | 1 | | | 11 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | 11 | 1 | | | -0- |
| 09 | 360 | # | 352 | -0- | -8 | -0- | 289 | 3 | 63 | 9 | Y | 57 | 11 | 1 | | | 46 |
| 10 | 372 | # | 151 | -0- | -221 | -0- | 107 | 3 | 44 | 9 | Y | 40 | 54 | 1 | | | 32 |
| 11 | DLQ G-10 | | 306 | -0- | 306 | 306 | 122 | 3 | 22 | 4 | Y | 147 | 110 | 1 | | | 69 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 12 | INC G-10 | | 297 | -0- | 297 | 603 | 158 | 3 | 139 | 9 | Y | 126 | 44 | 1 | | | 151 |

TOTAL GAS PROD: 2,894 TOTAL CONDENSATE PROD: 908

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | X | 1718 | -0- | -173 | -0- | 1718 | 3 | | | N | -0- | | | | | 37 |
| 02 | 1764 | X | 1749 | -0- | -15 | -0- | 1749 | 3 | | | N | -0- | | | | | 37 |
| 03 | 1953 | X | 1714 | -0- | -239 | -0- | 1714 | 3 | | | N | -0- | | | | | 37 |
| 04 | 1890 | X | 1564 | -0- | -326 | -0- | 1564 | 3 | | | N | -0- | | | | | 37 |
| 05 | 1922 | X | 1637 | -0- | -285 | -0- | 1637 | 3 | | | N | -0- | | | | | 37 |
| 06 | 1860 | X | 1766 | -0- | -94 | -0- | 1766 | 3 | | | N | -0- | | | | | 37 |
| 07 | 1922 | X | 1661 | -0- | -261 | -0- | 1661 | 3 | | | N | -0- | | | | | 37 |
| 08 | 1705 | X | 1507 | -0- | -198 | -0- | 1507 | 3 | | | N | -0- | | | | | 37 |
| 09 | 1845 | X | 1845 | -0- | -0- | -0- | 1845 | 3 | | | N | -0- | | | | | 37 |
| 10 | 1873 | X | 1873 | -0- | -0- | -0- | 1873 | 3 | | | N | -0- | | | | | 37 |
| 11 | 1770 | X | 1732 | -0- | -38 | -0- | 1732 | 3 | | | N | -0- | | | | | 37 |
| 12 | 1922 | X | 1830 | -0- | -92 | -0- | 1830 | 3 | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 20,596 TOTAL CONDENSATE PROD: -0-

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 202 | -0- | -418 | -0- | 202 | 3 | | | N | -0- | | | | | 81 |
| 02 | 560 | N | 128 | -0- | -432 | -0- | 128 | 3 | | | N | -0- | | | | | 81 |
| 03 | 279 | N | 83 | -0- | -196 | -0- | 83 | 3 | | | N | -0- | | | | | 81 |
| 04 | 210 | N | 68 | -0- | -142 | -0- | 68 | 3 | | | N | -0- | | | | | 81 |
| 05 | 155 | N | 94 | -0- | -61 | -0- | 94 | 3 | | | N | -0- | | | | | 81 |
| 06 | 891 | N | 891 | -0- | -0- | -0- | 891 | 3 | | | N | -0- | | | | | 81 |
| 07 | 769 | N | 769 | -0- | -0- | -0- | 769 | 3 | | | N | -0- | | | | | 81 |
| 08 | 685 | N | 685 | -0- | -0- | -0- | 685 | 3 | | | N | -0- | | | | | 81 |
| 09 | 900 | N | 769 | -0- | -131 | -0- | 769 | 3 | | | N | -0- | | | | | 81 |
| 10 | 775 | N | 740 | -0- | -35 | -0- | 740 | 3 | | | N | -0- | | | | | 81 |
| 11 | 660 | N | 617 | -0- | -43 | -0- | 617 | 3 | | | N | -0- | | | | | 81 |
| 12 | 806 | N | 282 | -0- | -524 | -0- | 282 | 3 | | | N | -0- | | | | | 81 |

TOTAL GAS PROD: 5,328 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4061 | X | 3759 | -0- | -302 | -0- | 3759 | 3 | | | N | -0- | | | | | 144 |
| 02 | 3668 | X | 3423 | -0- | -245 | -0- | 3423 | 3 | | | N | -0- | | | | | 144 |
| 03 | 4061 | X | 3735 | -0- | -326 | -0- | 3735 | 3 | | | N | -0- | | | | | 144 |
| 04 | 3810 | X | 3480 | -0- | -330 | -0- | 3480 | 3 | | | N | -0- | | | | | 144 |
| 05 | 3782 | X | 3607 | -0- | -175 | -0- | 3607 | 3 | | | N | -0- | | | | | 144 |
| 06 | 3850 | X | 3850 | -0- | -0- | -0- | 3850 | 3 | | | N | -0- | | | | | 144 |
| 07 | 3782 | X | 3643 | -0- | -139 | -0- | 3643 | 3 | | | N | -0- | | | | | 144 |
| 08 | 3720 | X | 3291 | -0- | -429 | -0- | 3291 | 3 | | | N | -0- | | | | | 144 |
| 09 | 3840 | X | 3666 | -0- | -174 | -0- | 3666 | 3 | | | N | -0- | | | | | 144 |
| 10 | 3968 | X | 3667 | -0- | -301 | -0- | 3667 | 3 | | | N | -0- | | | | | 144 |
| 11 | 3840 | X | 3402 | -0- | -438 | -0- | 3402 | 3 | | | N | -0- | | | | | 144 |
| 12 | 3782 | X | 3522 | -0- | -260 | -0- | 3522 | 3 | | | N | -0- | | | | | 144 |

TOTAL GAS PROD: 43,045 TOTAL CONDENSATE PROD: -0-

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1184 | -0- | -25 | -0- | 1184 | 2 | | | N | -0- | | | | | 135 |
| 02 | 1405 | N | 1405 | -0- | -0- | -0- | 1405 | 2 | | | N | -0- | | | | | 135 |
| 03 | 1209 | N | 1164 | -0- | -45 | -0- | 1164 | 2 | | | N | -0- | | | | | 135 |
| 04 | 1149 | N | 1149 | -0- | -0- | -0- | 1149 | 2 | | | N | -0- | | | | | 135 |
| 05 | 1550 | N | 1191 | -0- | -359 | -0- | 1191 | 2 | | | N | -0- | | | | | 135 |
| 06 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 2 | | | N | -0- | | | | | 135 |
| 07 | 1179 | N | 1179 | -0- | -0- | -0- | 1179 | 2 | | | N | -0- | | | | | 135 |
| 08 | 1178 | N | 1177 | -0- | -1 | -0- | 1177 | 2 | | | N | -0- | | | | | 135 |
| 09 | 1142 | N | 1142 | -0- | -0- | -0- | 1142 | 2 | | | N | -0- | | | | | 135 |
| 10 | 1178 | N | 1162 | -0- | -16 | -0- | 1162 | 2 | | | N | -0- | | | | | 135 |
| 11 | 1140 | N | 1112 | -0- | -28 | -0- | 1112 | 2 | | | N | -0- | | | | | 135 |
| 12 | 1178 | N | 1140 | -0- | -38 | -0- | 1140 | 2 | | | N | -0- | | | | | 135 |

TOTAL GAS PROD: 14,150 TOTAL CONDENSATE PROD: -0-

O.G.P. OPERATING, INC. 617041
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | 87 |
| 02 | 224 | N | 198 | -0- | -26 | -0- | 198 | 3 | | | N | -0- | | | | | 87 |
| 03 | 279 | N | 254 | -0- | -25 | -0- | 254 | 3 | | | N | -0- | | | | | 87 |
| 04 | 300 | N | 265 | -0- | -35 | -0- | 265 | 3 | | | N | -0- | | | | | 87 |
| 05 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | 87 |
| 06 | 276 | N | 276 | -0- | -0- | -0- | 262 | 3 | 14 | 9 | N | 13 | 57 | 1 | | | 43 |
| 07 | 279 | N | 269 | -0- | -10 | -0- | 269 | 3 | | | N | -0- | | | | | 43 |
| 08 | 279 | N | 270 | -0- | -9 | -0- | 270 | 3 | | | N | -0- | | | | | 43 |
| 09 | 270 | N | 259 | -0- | -11 | -0- | 259 | 3 | | | N | -0- | | | | | 43 |
| 10 | 279 | N | 269 | -0- | -10 | -0- | 269 | 3 | | | N | -0- | | | | | 43 |
| 11 | 270 | N | 22 | -0- | -248 | -0- | 22 | 3 | | | N | -0- | | | | | 43 |
| 12 | 279 | N | 136 | -0- | -143 | -0- | 136 | 3 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 2,791 TOTAL CONDENSATE PROD: 13

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | | Y | -0- | | | | | -0- |
| 02 | INC G-10 | | 43 | -0- | 43 | 43 | 43 | 3 | | | Y | -0- | | | | | -0- |
| 03 | INC G-10 | | 43 | -0- | 43 | 86 | 43 | 3 | | | Y | -0- | | | | | -0- |
| 04 | INC G-10 | | 35 | -0- | 35 | 121 | 35 | 3 | | | Y | -0- | | | | | -0- |
| 05 | INC G-10 | | 55 | -0- | 55 | 176 | 55 | 3 | | | Y | -0- | | | | | -0- |
| 06 | INC G-10 | | 56 | -0- | 56 | 232 | 56 | 3 | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | 36 | -0- | 36 | 268 | 36 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 289 | N | 21 | -0- | -268 | -0- | 21 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 12 | -0- | -19 | -0- | 12 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 7 | -0- | -23 | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 359 TOTAL CONDENSATE PROD: -0-

BLOODWORTH, NE. (5750 CANYON) //CONT.// 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
MARSHALL & WINSTON, INC. 527850
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2966 | N | 2966 | -0- | -0- | -0- | 2943 | 3 | 23 | 9 | N | 21 | | | | | 257 |
| 02 | 2800 | N | 3225 | -0- | 425 | 425 | 3201 | 3 | 24 | 9 | N | 22 | | | | | 279 |
| 03 | 2015 | N | 1149 | -0- | -866 | -0- | 1135 | 3 | 14 | 9 | N | 13 | | | | | 292 |
| 04 | 2880 | N | 1334 | -0- | -1546 | -0- | 1299 | 3 | 35 | 9 | N | 32 | 182 | 1 | | | 142 |
| 05 | 3100 | X | 2887 | -0- | -213 | -0- | 2804 | 3 | 83 | 9 | N | 75 | | | | | 217 |
| 06 | 3000 | X | 2225 | -0- | -775 | -0- | 2173 | 3 | 52 | 9 | N | 47 | | | | | 264 |
| 07 | 3100 | X | 1941 | -0- | -1159 | -0- | 1895 | 3 | 46 | 9 | N | 42 | | | | | 306 |
| 08 | 2883 | X | 2082 | -0- | -801 | -0- | 2037 | 3 | 45 | 9 | N | 41 | 181 | 1 | | | 166 |
| 09 | 2790 | X | 1939 | -0- | -851 | -0- | 1892 | 3 | 47 | 9 | N | 43 | | | | | 209 |
| 10 | 2883 | X | 1745 | -0- | -1138 | -0- | 1701 | 3 | 44 | 9 | N | 40 | | | | | 249 |
| 11 | 2010 | N | 777 | -0- | -1233 | -0- | 777 | 3 | | | N | -0- | | | | | 249 |
| 12 | 2015 | N | 671 | -0- | -1344 | -0- | 671 | 3 | | | N | -0- | | | | | 249 |

TOTAL GAS PROD: 22,941 TOTAL CONDENSATE PROD: 376

O.G.P. OPERATING, INC. 617041
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 188 | N | 188 | -0- | -0- | -0- | 175 | 3 | 13 | 9 | N | 12 | | | | | 207 |
| 02 | 194 | N | 194 | -0- | -0- | -0- | 159 | 3 | 35 | 9 | N | 32 | 182 | 1 | | | 57 |
| 03 | 186 | N | 176 | -0- | -10 | -0- | 168 | 3 | 8 | 9 | N | 7 | | | | | 64 |
| 04 | 180 | N | 170 | -0- | -10 | -0- | 161 | 3 | 9 | 9 | N | 8 | | | | | 72 |
| 05 | 217 | N | 176 | -0- | -41 | -0- | 174 | 3 | 2 | 9 | N | 2 | | | | | 74 |
| 06 | 180 | N | 177 | -0- | -3 | -0- | 171 | 3 | 6 | 9 | N | 5 | | | | | 79 |
| 07 | 193 | N | 193 | -0- | -0- | -0- | 179 | 3 | 14 | 9 | N | 13 | | | | | 92 |
| 08 | 188 | N | 188 | -0- | -0- | -0- | 175 | 3 | 13 | 9 | N | 12 | | | | | 104 |
| 09 | 180 | N | 176 | -0- | -4 | -0- | 165 | 3 | 11 | 9 | N | 10 | | | | | 114 |
| 10 | 186 | N | 184 | -0- | -2 | -0- | 170 | 3 | 14 | 9 | N | 13 | | | | | 127 |
| 11 | 187 | N | 187 | -0- | -0- | -0- | 173 | 3 | 14 | 9 | N | 13 | | | | | 140 |
| 12 | 186 | N | 30 | -0- | -156 | -0- | 28 | 3 | 2 | 9 | N | 2 | | | | | 142 |

TOTAL GAS PROD: 2,039 TOTAL CONDENSATE PROD: 129

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8029 | X | 7733 | -0- | -296 | -0- | 7428 | 3 | 305 | 9 | Y | 277 | 366 | 1 | | | 64 |
| 02 | 7196 | X | 6930 | -0- | -266 | -0- | 6660 | 3 | 270 | 9 | Y | 245 | 187 | 1 | | | 122 |
| 03 | 7967 | X | 7672 | -0- | -295 | -0- | 7378 | 3 | 294 | 9 | Y | 267 | 193 | 1 | | | 196 |
| 04 | 7710 | X | 7075 | -0- | -635 | -0- | 6796 | 3 | 279 | 9 | Y | 254 | 276 | 1 | | | 174 |
| 05 | 7781 | X | 7415 | -0- | -366 | -0- | 7131 | 3 | 284 | 9 | Y | 258 | 287 | 1 | | | 145 |
| 06 | 7470 | X | 6380 | -0- | -1090 | -0- | 6107 | 3 | 273 | 9 | Y | 248 | 215 | 1 | | | 178 |
| 07 | 7938 | X | 7938 | -0- | -0- | -0- | 7650 | 3 | 288 | 9 | Y | 262 | 289 | 1 | | | 151 |
| 08 | 7684 | X | 7684 | -0- | -0- | -0- | 7403 | 3 | 281 | 9 | Y | 255 | 288 | 1 | | | 118 |
| 09 | 7194 | X | 7194 | -0- | -0- | -0- | 6945 | 3 | 249 | 9 | Y | 226 | 195 | 1 | | | 149 |
| 10 | 7657 | X | 6518 | -0- | -1139 | -0- | 6287 | 3 | 231 | 9 | Y | 210 | 269 | 1 | | | 90 |
| 11 | 7410 | X | 7008 | -0- | -402 | -0- | 6747 | 3 | 261 | 9 | Y | 237 | 198 | 1 | | | 129 |
| 12 | 7657 | X | 5123 | -0- | -2534 | -0- | 4825 | 3 | 298 | 9 | Y | 271 | 284 | 1 | | | 116 |

TOTAL GAS PROD: 84,670 TOTAL CONDENSATE PROD: 3,010

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3528 | X | 3528 | -0- | -0- | -0- | 3438 | 3 | 90 | 9 | Y | 82 | 96 | 1 | | | 125 |
| 02 | 3253 | X | 3253 | -0- | -0- | -0- | 3181 | 3 | 72 | 9 | Y | 65 | 103 | 1 | | | 87 |
| 03 | 3591 | X | 3591 | -0- | -0- | -0- | 3524 | 3 | 67 | 9 | Y | 61 | | | | | 148 |
| 04 | 3618 | X | 3618 | -0- | -0- | -0- | 3555 | 3 | 63 | 9 | Y | 57 | 97 | 1 | | | 108 |
| 05 | 3503 | X | 3330 | -0- | -173 | -0- | 3258 | 3 | 72 | 9 | Y | 65 | 88 | 1 | | | 85 |
| 06 | 3390 | X | 3241 | -0- | -149 | -0- | 3173 | 3 | 68 | 9 | Y | 62 | | | | | 147 |
| 07 | 3441 | X | 3337 | -0- | -104 | -0- | 3260 | 3 | 77 | 9 | Y | 70 | 101 | 1 | | | 116 |
| 08 | 3441 | X | 3393 | -0- | -48 | -0- | 3310 | 3 | 83 | 9 | Y | 75 | 99 | 1 | | | 92 |
| 09 | 3330 | X | 3221 | -0- | -109 | -0- | 3165 | 3 | 56 | 9 | Y | 51 | 97 | 1 | | | 46 |
| 10 | 3348 | X | 3184 | -0- | -164 | -0- | 3122 | 3 | 62 | 9 | Y | 56 | | | | | 102 |
| 11 | 3270 | X | 3147 | -0- | -123 | -0- | 3059 | 3 | 88 | 9 | Y | 80 | 88 | 1 | | | 94 |
| 12 | 3379 | X | 3176 | -0- | -203 | -0- | 3068 | 3 | 108 | 9 | Y | 98 | | | | | 192 |

TOTAL GAS PROD: 40,019 TOTAL CONDENSATE PROD: 822

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 673 | N | 673 | -0- | -0- | -0- | 598 | 3 | 75 | 9 | Y | 68 | 94 | 1 | | | 109 |
| 02 | 632 | N | 632 | -0- | -0- | -0- | 559 | 3 | 73 | 9 | Y | 66 | 90 | 1 | | | 85 |
| 03 | 600 | N | 600 | -0- | -0- | -0- | 534 | 3 | 66 | 9 | Y | 60 | | | | | 145 |
| 04 | 555 | N | 555 | -0- | -0- | -0- | 492 | 3 | 63 | 9 | Y | 57 | 95 | 1 | | | 107 |
| 05 | 627 | N | 627 | -0- | -0- | -0- | 575 | 3 | 52 | 9 | Y | 47 | 88 | 1 | | | 66 |
| 06 | 679 | N | 679 | -0- | -0- | -0- | 640 | 3 | 39 | 9 | Y | 35 | | | | | 101 |
| 07 | 701 | N | 701 | -0- | -0- | -0- | 623 | 3 | 78 | 9 | Y | 71 | 70 | 1 | | | 102 |
| 08 | 839 | N | 839 | -0- | -0- | -0- | 756 | 3 | 83 | 9 | Y | 75 | 87 | 1 | | | 90 |
| 09 | 719 | N | 719 | -0- | -0- | -0- | 669 | 3 | 50 | 9 | Y | 45 | 95 | 1 | | | 40 |
| 10 | 614 | N | 614 | -0- | -0- | -0- | 553 | 3 | 61 | 9 | Y | 55 | | | | | 95 |
| 11 | 570 | N | -0- | -0- | -570 | -0- | | | | | Y | 11 | 82 | 1 | | | 24 |
| 12 | 589 | N | 88 | -0- | -501 | -0- | 88 | 3 | | | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 6,727 TOTAL CONDENSATE PROD: 590

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10135 | X | 10135 | -0- | -0- | -0- | 9834 | 3 | 301 | 9 | Y | 274 | 370 | 1 | | | 63 |
| 02 | 9252 | X | 9252 | -0- | -0- | -0- | 9012 | 3 | 240 | 9 | Y | 218 | 173 | 1 | | | 108 |
| 03 | 10451 | X | 10451 | -0- | -0- | -0- | 10184 | 3 | 267 | 9 | Y | 243 | 173 | 1 | | | 178 |
| 04 | 9831 | X | 9831 | -0- | -0- | -0- | 9524 | 3 | 307 | 9 | Y | 279 | 266 | 1 | | | 191 |
| 05 | 10295 | X | 10295 | -0- | -0- | -0- | 10083 | 3 | 212 | 9 | Y | 193 | 275 | 1 | | | 109 |
| 06 | 10110 | X | 10056 | -0- | -54 | -0- | 9854 | 3 | 202 | 9 | Y | 184 | 161 | 1 | | | 132 |
| 07 | 10447 | X | 10401 | -0- | -46 | -0- | 10113 | 3 | 288 | 9 | Y | 262 | 243 | 1 | | | 151 |
| 08 | 10447 | X | 10110 | -0- | -337 | -0- | 9854 | 3 | 256 | 9 | Y | 233 | 276 | 1 | | | 108 |
| 09 | 10050 | X | 9565 | -0- | -485 | -0- | 9324 | 3 | 241 | 9 | Y | 219 | 183 | 1 | | | 144 |
| 10 | 10416 | X | 9312 | -0- | -1104 | -0- | 9074 | 3 | 238 | 9 | Y | 216 | 268 | 1 | | | 92 |
| 11 | 10080 | X | 9706 | -0- | -374 | -0- | 9462 | 3 | 244 | 9 | Y | 222 | 193 | 1 | | | 121 |
| 12 | 10416 | X | 10047 | -0- | -369 | -0- | 9759 | 3 | 288 | 9 | Y | 262 | 270 | 1 | | | 113 |

TOTAL GAS PROD: 119,161 TOTAL CONDENSATE PROD: 2,805

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15641 | X | 15641 | -0- | -0- | -0- | 15641 | 3 | Y | -0- | | | -0- |
| 02 | 15152 | X | 15152 | -0- | -0- | -0- | 15152 | 3 | Y | -0- | | | -0- |
| 03 | 17691 | X | 17691 | -0- | -0- | -0- | 17691 | 3 | Y | -0- | | | -0- |
| 04 | 16148 | X | 16148 | -0- | -0- | -0- | 16148 | 3 | Y | -0- | | | -0- |
| 05 | 17598 | X | 17598 | -0- | -0- | -0- | 17598 | 3 | Y | -0- | | | -0- |
| 06 | 16401 | X | 16401 | -0- | -0- | -0- | 16401 | 3 | Y | -0- | | | -0- |
| 07 | 17701 | X | 15871 | -0- | -1830 | -0- | 15871 | 3 | Y | -0- | | | -0- |
| 08 | 17701 | X | 14490 | -0- | -3211 | -0- | 14490 | 3 | Y | -0- | | | -0- |
| 09 | 17040 | X | 14701 | -0- | -2339 | -0- | 14701 | 3 | Y | -0- | | | -0- |
| 10 | 17608 | X | 14586 | -0- | -3022 | -0- | 14586 | 3 | Y | -0- | | | -0- |
| 11 | 16410 | X | 15152 | -0- | -1258 | -0- | 15152 | 3 | Y | -0- | | | -0- |
| 12 | 15872 | X | 13276 | -0- | -2596 | -0- | 13276 | 3 | Y | -0- | | | -0- |

TOTAL GAS PROD: 186,707 TOTAL CONDENSATE PROD: -0-

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4187 | X | 4187 | -0- | -0- | -0- | 4130 | 3 | 57 9 Y | 52 | | | 143 |
| 02 | 3771 | X | 3771 | -0- | -0- | -0- | 3740 | 3 | 31 9 Y | 28 | | | 171 |
| 03 | 4255 | X | 4255 | -0- | -0- | -0- | 4182 | 3 | 73 9 Y | 66 | 154 | 1 | 83 |
| 04 | 3719 | X | 3719 | -0- | -0- | -0- | 3696 | 3 | 23 9 Y | 21 | | | 104 |
| 05 | 4241 | X | 4241 | -0- | -0- | -0- | 4202 | 3 | 39 9 Y | 35 | | | 139 |
| 06 | 3889 | X | 3889 | -0- | -0- | -0- | 3837 | 3 | 52 9 Y | 47 | | | 186 |
| 07 | 3937 | X | 3846 | -0- | -91 | -0- | 3818 | 3 | 28 9 Y | 25 | | | 211 |
| 08 | 4142 | X | 4142 | -0- | -0- | -0- | 4124 | 3 | 18 9 Y | 16 | | | 227 |
| 09 | 4004 | X | 4004 | -0- | -0- | -0- | 3975 | 3 | 29 9 Y | 26 | 174 | 1 | 79 |
| 10 | 4001 | X | 4001 | -0- | -0- | -0- | 3965 | 3 | 36 9 Y | 33 | | | 112 |
| 11 | 3810 | X | 3560 | -0- | -250 | -0- | 3517 | 3 | 43 9 Y | 39 | | | 151 |
| *12 | 4015 | X | 4015 | -0- | -0- | -0- | 3984 | 3 | 31 9 Y | 28 | | | 179 |

TOTAL GAS PROD: 47,630 TOTAL CONDENSATE PROD: 416

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6569 | X | 6569 | -0- | -0- | -0- | 6413 | 3 | 156 9 Y | 142 | 64 | 1 | 145 |
| 02 | 5639 | X | 5639 | -0- | -0- | -0- | 5418 | 3 | 221 9 Y | 201 | 207 | 1 | 139 |
| 03 | 6292 | X | 6292 | -0- | -0- | -0- | 6073 | 3 | 219 9 Y | 199 | 128 | 1 | 210 |
| 04 | 6270 | X | 5006 | -0- | -1264 | -0- | 4833 | 3 | 173 9 Y | 157 | 149 | 1 | 218 |
| 05 | 6479 | X | 5546 | -0- | -933 | -0- | 5382 | 3 | 164 9 Y | 149 | 245 | 1 | 122 |
| 06 | 6270 | X | 5915 | -0- | -355 | -0- | 5761 | 3 | 154 9 Y | 140 | 110 | 1 | 152 |
| 07 | 6293 | X | 4877 | -0- | -1416 | -0- | 4772 | 3 | 105 9 Y | 95 | 186 | 1 | 61 |
| 08 | 6293 | X | 443 | -0- | -5850 | -0- | 424 | 3 | 19 9 Y | 17 | | | 78 |
| 09 | 7282 | X | 7282 | -0- | -0- | -0- | 7205 | 3 | 77 9 Y | 70 | 66 | 1 | 82 |
| 10 | 7262 | X | 7262 | -0- | -0- | -0- | 7056 | 3 | 206 9 Y | 187 | 124 | 1 | 145 |
| 11 | 6556 | X | 6556 | -0- | -0- | -0- | 6425 | 3 | 131 9 Y | 119 | 109 | 1 | 155 |
| 12 | 6510 | X | 3183 | -0- | -3327 | -0- | 3067 | 3 | 116 9 Y | 105 | 182 | 1 | 78 |

TOTAL GAS PROD: 64,570 TOTAL CONDENSATE PROD: 1,581

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1390 | -0- | -36 | -0- | 1390 | 3 | | | Y | -0- | | | | | 35 |
| 02 | 1316 | N | 1275 | -0- | -41 | -0- | 1275 | 3 | | | Y | -0- | | | | | 35 |
| 03 | 1395 | N | 1395 | -0- | -0- | -0- | 1395 | 3 | | | Y | -0- | 32 | 1 | | | 3 |
| 04 | 1350 | N | 1239 | -0- | -111 | -0- | 1239 | 3 | | | Y | -0- | | | | | 3 |
| 05 | 1426 | N | 1308 | -0- | -118 | -0- | 1308 | 3 | | | Y | -0- | | | | | 3 |
| 06 | 1350 | N | 1346 | -0- | -4 | -0- | 1346 | 3 | | | Y | -0- | | | | | 3 |
| 07 | 1395 | N | 1395 | -0- | -0- | -0- | 1395 | 3 | | | Y | -0- | | | | | 3 |
| 08 | 1385 | N | 1385 | -0- | -0- | -0- | 1385 | 3 | | | Y | -0- | | | | | 3 |
| 09 | 1315 | N | 1315 | -0- | -0- | -0- | 1314 | 3 | 1 | 9 | Y | 1 | 3 | 1 | | | 1 |
| 10 | 1258 | N | 1258 | -0- | -0- | -0- | 1258 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 1261 | N | 1261 | -0- | -0- | -0- | 1261 | 3 | | | Y | -0- | | | | | 1 |
| *12 | 1345 | N | 1345 | -0- | -0- | -0- | 1345 | 3 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 15,912 TOTAL CONDENSATE PROD: 1

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9858 | X | 8528 | -0- | -1330 | -0- | 8359 | 3 | 169 | 9 | Y | 154 | 197 | 1 | | | 195 |
| 02 | 8904 | X | 8453 | -0- | -451 | -0- | 8292 | 3 | 161 | 9 | Y | 146 | 189 | 1 | | | 152 |
| 03 | 9858 | X | 7460 | -0- | -2398 | -0- | 7203 | 3 | 257 | 9 | Y | 234 | 186 | 1 | | | 200 |
| 04 | 9240 | X | 5000 | -0- | -4240 | -0- | 4857 | 3 | 143 | 9 | Y | 130 | 196 | 1 | | | 134 |
| 05 | 9548 | X | 8180 | -0- | -1368 | -0- | 8015 | 3 | 165 | 9 | Y | 150 | 198 | 1 | | | 86 |
| 06 | 9060 | X | 7462 | -0- | -1598 | -0- | 7319 | 3 | 143 | 9 | Y | 130 | | | | | 216 |
| 07 | 8680 | X | 7325 | -0- | -1355 | -0- | 7224 | 3 | 101 | 9 | Y | 92 | 166 | 1 | | | 142 |
| 08 | 8184 | X | 6005 | -0- | -2179 | -0- | 5927 | 3 | 78 | 9 | Y | 71 | | | | | 213 |
| 09 | 7920 | X | 5526 | -0- | -2394 | -0- | 5407 | 3 | 119 | 9 | Y | 108 | 182 | 1 | | | 139 |
| 10 | 8184 | X | 5748 | -0- | -2436 | -0- | 5618 | 3 | 130 | 9 | Y | 118 | | | | | 257 |
| 11 | 7470 | X | 4255 | -0- | -3215 | -0- | 4169 | 3 | 86 | 9 | Y | 78 | 169 | 1 | | | 166 |
| 12 | 7316 | X | 4644 | -0- | -2672 | -0- | 4490 | 3 | 154 | 9 | Y | 140 | 196 | 1 | | | 110 |

TOTAL GAS PROD: 78,586 TOTAL CONDENSATE PROD: 1,551

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 1822 | -0- | -565 | -0- | 1790 | 3 | 32 | 9 | Y | 29 | | | | | 144 |
| 02 | 2240 | X | 1791 | -0- | -449 | -0- | 1776 | 3 | 15 | 9 | Y | 14 | | | | | 158 |
| 03 | 2986 | X | 2986 | -0- | -0- | -0- | 2920 | 3 | 66 | 9 | Y | 60 | | | | | 218 |
| 04 | 2400 | X | 2050 | -0- | -350 | -0- | 2050 | 3 | | | Y | -0- | 86 | 1 | | | 132 |
| 05 | 1984 | X | 1727 | -0- | -257 | -0- | 1709 | 3 | 18 | 9 | Y | 16 | | | | | 148 |
| 06 | 3277 | X | 3277 | -0- | -0- | -0- | 3264 | 3 | 13 | 9 | Y | 12 | 95 | 1 | | | 65 |
| 07 | 2976 | X | 1433 | -0- | -1543 | -0- | 1388 | 3 | 45 | 9 | Y | 41 | | | | | 106 |
| 08 | 2976 | X | 2327 | -0- | -649 | -0- | 2281 | 3 | 46 | 9 | Y | 42 | 83 | 1 | | | 65 |
| 09 | 3270 | X | 936 | -0- | -2334 | -0- | 913 | 3 | 23 | 9 | Y | 21 | | | | | 86 |
| 10 | 3379 | X | 1402 | -0- | -1977 | -0- | 1398 | 3 | 4 | 9 | Y | 4 | 58 | 1 | | | 32 |
| 11 | 3270 | X | 1002 | -0- | -2268 | -0- | 983 | 3 | 19 | 9 | Y | 17 | | | | | 49 |
| 12 | 2325 | X | 937 | -0- | -1388 | -0- | 918 | 3 | 19 | 9 | Y | 17 | | | | | 66 |

TOTAL GAS PROD: 21,690 TOTAL CONDENSATE PROD: 273

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2420 | -0- | -60 | -0- | 2347 | 3 | 73 | 9 | N | 66 | 191 | 1 | | | 91 |
| 02 | 2219 | N | 2219 | -0- | -0- | -0- | 2154 | 3 | 65 | 9 | N | 59 | | | | | 150 |
| 03 | 2440 | N | 2440 | -0- | -0- | -0- | 2373 | 3 | 67 | 9 | N | 61 | | | | | 211 |
| 04 | 2360 | N | 2360 | -0- | -0- | -0- | 2299 | 3 | 61 | 9 | N | 55 | 193 | 1 | | | 73 |
| 05 | 2449 | N | 2441 | -0- | -8 | -0- | 2378 | 3 | 63 | 9 | N | 57 | | | | | 130 |
| 06 | 2370 | N | 2358 | -0- | -12 | -0- | 2300 | 3 | 58 | 9 | N | 53 | | | | | 183 |
| 07 | 2449 | N | 2416 | -0- | -33 | -0- | 2360 | 3 | 56 | 9 | N | 51 | 194 | 1 | | | 40 |
| 08 | 2449 | N | 2399 | -0- | -50 | -0- | 2341 | 3 | 58 | 9 | N | 53 | | | | | 93 |
| 09 | 2370 | N | 2275 | -0- | -95 | -0- | 2218 | 3 | 57 | 9 | N | 52 | | | | | 145 |
| 10 | 2418 | N | 2362 | -0- | -56 | -0- | 2309 | 3 | 53 | 9 | N | 48 | | | | | 193 |
| 11 | 2310 | N | 2274 | -0- | -36 | -0- | 2212 | 3 | 62 | 9 | N | 56 | 191 | 1 | | | 58 |
| 12 | 2356 | N | 2311 | -0- | -45 | -0- | 2243 | 3 | 68 | 9 | N | 62 | | | | | 120 |

TOTAL GAS PROD: 28,275 TOTAL CONDENSATE PROD: 673

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9083 | X | 8685 | -0- | -398 | -0- | 8609 | 3 | 76 | 9 | N | 69 | | | | | 226 |
| 02 | 8204 | X | 7032 | -0- | -1172 | -0- | 6988 | 3 | 44 | 9 | N | 40 | 167 | 1 | | | 99 |
| 03 | 9083 | X | 8785 | -0- | -298 | -0- | 8749 | 3 | 36 | 9 | N | 33 | | | | | 132 |
| 04 | 8580 | X | 7017 | -0- | -1563 | -0- | 6993 | 3 | 24 | 9 | N | 22 | | | | | 154 |
| 05 | 9452 | X | 9452 | -0- | -0- | -0- | 9336 | 3 | 116 | 9 | N | 105 | | | | | 259 |
| 06 | 9667 | X | 9667 | -0- | -0- | -0- | 9586 | 3 | 81 | 9 | N | 74 | 184 | 1 | | | 149 |
| 07 | 9060 | X | 9060 | -0- | -0- | -0- | 9015 | 3 | 45 | 9 | N | 41 | | | | | 190 |
| 08 | 9300 | X | 6442 | -0- | -2858 | -0- | 6411 | 3 | 31 | 9 | N | 28 | | | | | 218 |
| 09 | 9000 | X | 6065 | -0- | -2935 | -0- | 6058 | 3 | 7 | 9 | N | 6 | | | | | 224 |
| 10 | 10805 | X | 10805 | -0- | -0- | -0- | 10705 | 3 | 100 | 9 | N | 91 | 167 | 1 | | | 148 |
| 11 | 10476 | X | 10476 | -0- | -0- | -0- | 10398 | 3 | 78 | 9 | N | 71 | | | | | 219 |
| *12 | 10240 | X | 10240 | -0- | -0- | -0- | 10148 | 3 | 92 | 9 | N | 84 | 170 | 1 | | | 133 |

TOTAL GAS PROD: 103,726 TOTAL CONDENSATE PROD: 664

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2476 | -0- | -345 | -0- | 2341 | 3 | 135 | 9 | Y | 123 | 109 | 1 | | | 128 |
| 02 | 2548 | X | 2182 | -0- | -366 | -0- | 2099 | 3 | 83 | 9 | Y | 75 | 151 | 1 | | | 52 |
| 03 | 2821 | X | 2029 | -0- | -792 | -0- | 1970 | 3 | 59 | 9 | Y | 54 | 48 | 1 | | | 58 |
| 04 | 2310 | X | 1008 | -0- | -1302 | -0- | 929 | 3 | 79 | 9 | Y | 72 | 41 | 1 | | | 89 |
| 05 | 2503 | X | 2503 | -0- | -0- | -0- | 2408 | 3 | 95 | 9 | Y | 86 | 104 | 1 | | | 71 |
| 06 | 2840 | X | 2840 | -0- | -0- | -0- | 2691 | 3 | 149 | 9 | Y | 135 | 64 | 1 | | | 142 |
| 07 | 2418 | X | 1137 | -0- | -1281 | -0- | 1027 | 3 | 110 | 9 | Y | 100 | 178 | 1 | | | 64 |
| 08 | 3094 | X | 3094 | -0- | -0- | -0- | 2995 | 3 | 99 | 9 | Y | 90 | | | | | 154 |
| 09 | 2850 | X | 2590 | -0- | -260 | -0- | 2395 | 3 | 195 | 9 | Y | 177 | 129 | 1 | | | 202 |
| 10 | 2945 | X | 1048 | -0- | -1897 | -0- | 899 | 3 | 149 | 9 | Y | 135 | 232 | 1 | | | 105 |
| 11 | 3000 | X | 1513 | -0- | -1487 | -0- | 1356 | 3 | 157 | 9 | Y | 143 | 79 | 1 | | | 169 |
| 12 | 3100 | X | 262 | -0- | -2838 | -0- | 192 | 3 | 70 | 9 | Y | 64 | 185 | 1 | | | 48 |

TOTAL GAS PROD: 22,682 TOTAL CONDENSATE PROD: 1,254

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 3432 | -0- | -9 | -0- | 3376 | 3 | 56 | 9 | Y | 51 | | | | | 185 |
| 02 | 3108 | X | 2298 | -0- | -810 | -0- | 2276 | 3 | 22 | 9 | Y | 20 | | | | | 205 |
| 03 | 3441 | X | 529 | -0- | -2912 | -0- | 518 | 3 | 11 | 9 | Y | 10 | | | | | 215 |
| 04 | 3330 | X | -0- | -0- | -3330 | -0- | | | | | Y | -0- | 85 | 1 | | | 130 |
| 05 | 3441 | X | -0- | -0- | -3441 | -0- | | | | | Y | -0- | | | | | 130 |
| 06 | 3330 | X | 2692 | -0- | -638 | -0- | 2683 | 3 | 9 | 9 | Y | 8 | 84 | 1 | | | 54 |
| 07 | 3978 | X | 3978 | -0- | -0- | -0- | 3890 | 3 | 88 | 9 | Y | 80 | | | | | 134 |
| 08 | 3685 | X | 3685 | -0- | -0- | -0- | 3613 | 3 | 72 | 9 | Y | 65 | 105 | 1 | | | 94 |
| 09 | 3351 | X | 3351 | -0- | -0- | -0- | 3252 | 3 | 99 | 9 | Y | 90 | | | | | 184 |
| 10 | 3028 | X | 3028 | -0- | -0- | -0- | 3019 | 3 | 9 | 9 | Y | 8 | 124 | 1 | | | 68 |
| 11 | 2992 | X | 2992 | -0- | -0- | -0- | 2974 | 3 | 18 | 9 | Y | 16 | | | | | 84 |
| 12 | 2976 | X | 2834 | -0- | -142 | -0- | 2754 | 3 | 80 | 9 | Y | 73 | | | | | 157 |

TOTAL GAS PROD: 28,819 TOTAL CONDENSATE PROD: 421

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 3019 | -0- | -205 | -0- | 2936 | 3 | 83 | 9 | N | 75 | | | | | 245 |
| 02 | 2856 | X | 2758 | -0- | -98 | -0- | 2679 | 3 | 79 | 9 | N | 72 | 175 | 1 | | | 142 |
| 03 | 3040 | X | 3040 | -0- | -0- | -0- | 2954 | 3 | 86 | 9 | N | 78 | | | | | 220 |
| 04 | 2910 | X | 2817 | -0- | -93 | -0- | 2745 | 3 | 72 | 9 | N | 65 | 170 | 1 | | | 115 |
| 05 | 3069 | X | 2977 | -0- | -92 | -0- | 2898 | 3 | 79 | 9 | N | 72 | | | | | 187 |
| 06 | 2970 | X | 2850 | -0- | -120 | -0- | 2782 | 3 | 68 | 9 | N | 62 | | | | | 249 |
| 07 | 3069 | X | 2909 | -0- | -160 | -0- | 2833 | 3 | 76 | 9 | N | 69 | 186 | 1 | | | 132 |
| 08 | 3038 | X | 2928 | -0- | -110 | -0- | 2855 | 3 | 73 | 9 | N | 66 | | | | | 198 |
| 09 | 2880 | X | 2754 | -0- | -126 | -0- | 2692 | 3 | 62 | 9 | N | 56 | 171 | 1 | | | 83 |
| 10 | 2976 | X | 2783 | -0- | -193 | -0- | 2682 | 3 | 101 | 9 | N | 92 | | | | | 175 |
| 11 | 2850 | X | 2761 | -0- | -89 | -0- | 2678 | 3 | 83 | 9 | N | 75 | | | | | 250 |
| 12 | 2914 | X | 2595 | -0- | -319 | -0- | 2556 | 3 | 39 | 9 | N | 35 | 186 | 1 | | | 99 |

TOTAL GAS PROD: 34,191 TOTAL CONDENSATE PROD: 817

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1609 | N | 1609 | -0- | -0- | -0- | 1570 | 3 | 39 | 9 | N | 35 | | | | | 238 |
| 02 | 1456 | N | 1435 | -0- | -21 | -0- | 1431 | 3 | 4 | 9 | N | 4 | | | | | 242 |
| 03 | 1643 | N | 818 | -0- | -825 | -0- | 807 | 3 | 11 | 9 | N | 10 | 174 | 1 | | | 78 |
| 04 | 1560 | N | 348 | -0- | -1212 | -0- | 348 | 3 | | | N | -0- | | | | | 78 |
| 05 | 2454 | N | 2454 | -0- | -0- | -0- | 2404 | 3 | 50 | 9 | N | 45 | | | | | 123 |
| 06 | 2291 | N | 2291 | -0- | -0- | -0- | 2230 | 3 | 61 | 9 | N | 55 | | | | | 178 |
| 07 | 2202 | N | 2202 | -0- | -0- | -0- | 2172 | 3 | 30 | 9 | N | 27 | | | | | 205 |
| 08 | 2387 | N | 2123 | -0- | -264 | -0- | 2088 | 3 | 35 | 9 | N | 32 | | | | | 237 |
| 09 | 2280 | N | 1995 | -0- | -285 | -0- | 1973 | 3 | 22 | 9 | N | 20 | 178 | 1 | | | 79 |
| 10 | 2201 | N | 1753 | -0- | -448 | -0- | 1727 | 3 | 26 | 9 | N | 24 | | | | | 103 |
| 11 | 2040 | N | 740 | -0- | -1300 | -0- | 718 | 3 | 22 | 9 | N | 20 | | | | | 123 |
| *12 | 2418 | N | 2418 | -0- | -0- | -0- | 2357 | 3 | 61 | 9 | N | 55 | | | | | 178 |

TOTAL GAS PROD: 20,186 TOTAL CONDENSATE PROD: 327

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 980 | -0- | -12 | -0- | 979 | 3 | 1 | 9 | N | 1 | | | | | 75 |
| 02 | 877 | N | 877 | -0- | -0- | -0- | 877 | 3 | | | N | -0- | | | | | 75 |
| 03 | 992 | N | 983 | -0- | -9 | -0- | 983 | 3 | | | N | -0- | | | | | 75 |
| 04 | 960 | N | 951 | -0- | -9 | -0- | 951 | 3 | | | N | -0- | | | | | 75 |
| 05 | 975 | N | 975 | -0- | -0- | -0- | 975 | 3 | | | N | -0- | | | | | 75 |
| 06 | 960 | N | 922 | -0- | -38 | -0- | 922 | 3 | | | N | -0- | | | | | 75 |
| 07 | 992 | N | 947 | -0- | -45 | -0- | 947 | 3 | | | N | -0- | | | | | 75 |
| 08 | 961 | N | 942 | -0- | -19 | -0- | 942 | 3 | | | N | -0- | 14 | 3 | | | 61 |
| 09 | 930 | N | 888 | -0- | -42 | -0- | 888 | 3 | | | N | -0- | | | | | 61 |
| 10 | 961 | N | 926 | -0- | -35 | -0- | 926 | 3 | | | N | -0- | 47 | 1 | | | 14 |
| 11 | 900 | N | 886 | -0- | -14 | -0- | 886 | 3 | | | N | -0- | | | | | 14 |
| 12 | 930 | N | 819 | -0- | -111 | -0- | 819 | 3 | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: 11,096 TOTAL CONDENSATE PROD: 1

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7378 | X | 5328 | -0- | -2050 | -0- | 5283 | 3 | 45 | 9 | Y | 41 | 29 | 1 | | | 64 |
| 02 | 5478 | X | 5478 | -0- | -0- | -0- | 5433 | 3 | 45 | 9 | Y | 41 | 38 | 1 | | | 67 |
| 03 | 5979 | X | 5979 | -0- | -0- | -0- | 5945 | 3 | 34 | 9 | Y | 31 | 39 | 1 | | | 59 |
| 04 | 6098 | X | 6098 | -0- | -0- | -0- | 6083 | 3 | 15 | 9 | Y | 14 | 32 | 1 | | | 41 |
| 05 | 8443 | X | 8443 | -0- | -0- | -0- | 8376 | 3 | 67 | 9 | Y | 61 | | | | | 102 |
| 06 | 5880 | X | 3856 | -0- | -2024 | -0- | 3833 | 3 | 23 | 9 | Y | 21 | | | | | 123 |
| 07 | 5270 | X | 3663 | -0- | -1607 | -0- | 3640 | 3 | 23 | 9 | Y | 21 | 30 | 1 | | | 114 |
| 08 | 5270 | X | 2765 | -0- | -2505 | -0- | 2731 | 3 | 34 | 9 | Y | 31 | | | | | 145 |
| 09 | 5100 | X | 2636 | -0- | -2464 | -0- | 2614 | 3 | 22 | 9 | Y | 20 | | | | | 165 |
| 10 | 5270 | X | 4386 | -0- | -884 | -0- | 4309 | 3 | 77 | 9 | Y | 70 | 89 | 1 | | | 146 |
| 11 | 3870 | X | 3659 | -0- | -211 | -0- | 3560 | 3 | 99 | 9 | Y | 90 | 72 | 1 | | | 164 |
| 12 | 3658 | X | 3402 | -0- | -256 | -0- | 3339 | 3 | 63 | 9 | Y | 57 | | | | | 221 |

TOTAL GAS PROD: 55,693 TOTAL CONDENSATE PROD: 498

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2228 | | 2228 | -0- | -0- | -0- | 2203 | 3 | 25 | 9 | Y | 23 | 35 | 1 | | | 8 |
| 02 | 1568 | | 459 | -0- | -1109 | -0- | 426 | 3 | 33 | 9 | Y | 30 | 31 | 1 | | | 7 |
| 03 | 2208 | N | 2208 | -0- | -0- | -0- | 2117 | 3 | 91 | 9 | Y | 83 | 53 | 1 | | | 37 |
| 04 | 2161 | N | 2161 | -0- | -0- | -0- | 2098 | 3 | 63 | 9 | Y | 57 | 81 | 1 | | | 13 |
| 05 | 1991 | N | 1991 | -0- | -0- | -0- | 1940 | 3 | 51 | 9 | Y | 46 | 40 | 1 | | | 19 |
| 06 | 1780 | N | 1780 | -0- | -0- | -0- | 1723 | 3 | 57 | 9 | Y | 52 | 39 | 1 | | | 32 |
| 07 | 1840 | N | 1840 | -0- | -0- | -0- | 1783 | 3 | 57 | 9 | Y | 52 | 63 | 1 | | | 21 |
| 08 | 1944 | N | 1944 | -0- | -0- | -0- | 1886 | 3 | 58 | 9 | Y | 53 | 43 | 1 | | | 31 |
| 09 | 1770 | N | 1744 | -0- | -26 | -0- | 1682 | 3 | 62 | 9 | Y | 56 | 62 | 1 | | | 25 |
| 10 | 1829 | N | 1498 | -0- | -331 | -0- | 1432 | 3 | 66 | 9 | Y | 60 | 63 | 1 | | | 22 |
| 11 | 1890 | N | 1488 | -0- | -402 | -0- | 1451 | 3 | 37 | 9 | Y | 34 | 43 | 1 | | | 13 |
| 12 | 1798 | N | 1586 | -0- | -212 | -0- | 1500 | 3 | 86 | 9 | Y | 78 | 64 | 1 | | | 27 |

TOTAL GAS PROD: 20,927 TOTAL CONDENSATE PROD: 624

BOLT, NE (STRAWN) 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. 427277
PFLUGER "L" WELL #: 1 RRCID -> 203425 COMPL. DATE 12/29/2003 TOTAL DEPTH 2050 PERF. 1649 - 1656

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PFLUGER "L" WELL #: 2 RRCID -> 211956 COMPL. DATE 09/01/2005 TOTAL DEPTH 1675 PERF. 1412 - 1418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DELQ | PR | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DELQ | PR | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DELQ | PR | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DELQ | PR | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DELQ | PR | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DELQ | PR | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOLT, NE (STRAWN) //CONT.// 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. //CONT.// 427277
PFLUGER "L" WELL #: 4 RRCID -> 217549 COMPL. DATE 04/05/2006 TOTAL DEPTH 1770 PERF. 1658 - 1668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PFLUGER "L" WELL #: 6 RRCID -> 226930 COMPL. DATE 02/22/2007 TOTAL DEPTH 1735 PERF. 1588 - 1596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 06/28/2006 TOTAL DEPTH 1910 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 320 | -0- | 320 | 15761 | 320 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | W | 300 | -0- | 300 | 16061 | 300 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | 16061 | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | 16061 | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | 16061 | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | 16061 | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | 16061 | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | 16061 | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | 16061 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | 16061 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | 16061 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | 16061 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 620 TOTAL CONDENSATE PROD: -0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADY MOUNTAIN, E. (CANYON) 11288 075 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
STANSBERRY HEIRS WELL #: 7 RRCID -> 183966 COMPL. DATE 08/15/2001 TOTAL DEPTH 3470 PERF. 3159 - 3164

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 689 X | 689 | -0- | -0- | -0- | 689 | 2 | | N | -0- | | | -0- |
| 02 | 364 X | 89 | -0- | -275 | -0- | 89 | 2 | | N | -0- | | | -0- |
| 03 | 775 X | 36 | -0- | -739 | -0- | 36 | 2 | | N | -0- | | | -0- |
| 04 | 750 X | 27 | -0- | -723 | -0- | 27 | 2 | | N | -0- | | | -0- |
| 05 | 775 X | 18 | -0- | -757 | -0- | 18 | 2 | | N | -0- | | | -0- |
| 06 | 660 X | 13 | -0- | -647 | -0- | 13 | 2 | | N | -0- | | | -0- |
| 07 | 93 X | 14 | -0- | -79 | -0- | 14 | 2 | | N | -0- | | | -0- |
| 08 | 31 X | 3 | -0- | -28 | -0- | 3 | 2 | | N | -0- | | | -0- |
| 09 | 35 X | 35 | -0- | -0- | -0- | 35 | 2 | | N | -0- | | | -0- |
| 10 | 126 X | 126 | -0- | -0- | -0- | 126 | 2 | | N | -0- | | | -0- |
| 11 | 198 X | 198 | -0- | -0- | -0- | 198 | 2 | | N | -0- | | | -0- |
| *12 | 350 X | 350 | -0- | -0- | -0- | 350 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,598 TOTAL CONDENSATE PROD: -0-

BRANCH, NORTH (ADAMS BRANCH) //CONT.// 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 03 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 04 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 05 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 30 | -0- | -30 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 46 | -0- | -16 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 21 | -0- | -41 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 1 | -0- | -29 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 306 TOTAL CONDENSATE PROD: -0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 51 | -0- | -5 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 03 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 04 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 05 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 06 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 70 | -0- | -85 | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 82 | -0- | -73 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 60 | -0- | -150 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 929 TOTAL CONDENSATE PROD: -0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRANCH, NORTH (CANYON SAND) //CONT.// 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
LYNX OPERATING CO., INC. //CONT.// 516255
MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1342 | R | 1342 | -0- | -0- | -0- | 1342 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | # | 312 | -0- | -164 | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | # | 378 | -0- | -273 | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1290 | # | 454 | -0- | -836 | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1333 | # | 437 | -0- | -896 | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1290 | # | 413 | -0- | -877 | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | # | 445 | -0- | -20 | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 08 | 536 | R | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 09 | 960 | R | 960 | -0- | -0- | -0- | 960 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1524 | R | 1524 | -0- | -0- | -0- | 1524 | 2 | | | N | -0- | | | | | -0- |
| 11 | 603 | R | 603 | -0- | -0- | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1000 | R | 1000 | -0- | -0- | -0- | 1000 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,404 TOTAL CONDENSATE PROD: -0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 397 | -0- | -37 | -0- | 397 | 2 | | | N | -0- | | | | | 55 |
| 02 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | 55 |
| 03 | 434 | N | 170 | -0- | -264 | -0- | 170 | 2 | | | N | -0- | | | | | 55 |
| 04 | 390 | N | 203 | -0- | -187 | -0- | 203 | 2 | | | N | -0- | | | | | 55 |
| 05 | 372 | N | 327 | -0- | -45 | -0- | 327 | 2 | | | N | -0- | | | | | 55 |
| 06 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | 55 |
| 07 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | 55 |
| 08 | 341 | N | 287 | -0- | -54 | -0- | 287 | 2 | | | N | -0- | | | | | 55 |
| 09 | 330 | N | 215 | -0- | -115 | -0- | 215 | 2 | | | N | -0- | | | | | 55 |
| 10 | 248 | N | 234 | -0- | -14 | -0- | 234 | 2 | | | N | -0- | | | | | 55 |
| 11 | 270 | N | 102 | -0- | -168 | -0- | 102 | 2 | | | N | -0- | | | | | 55 |
| 12 | 217 | N | 169 | -0- | -48 | -0- | 169 | 2 | | | N | -0- | | | | | 55 |

TOTAL GAS PROD: 3,013 TOTAL CONDENSATE PROD: -0-

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2910 | -0- | -190 | -0- | 2910 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | X | 2485 | -0- | -315 | -0- | 2485 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3255 | X | 1351 | -0- | -1904 | -0- | 1351 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3150 | X | 657 | -0- | -2493 | -0- | 657 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3255 | X | 2355 | -0- | -900 | -0- | 2355 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2820 | X | 2352 | -0- | -468 | -0- | 2352 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2759 | X | 2295 | -0- | -464 | -0- | 2295 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2356 | X | 2101 | -0- | -255 | -0- | 2101 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2340 | X | 1496 | -0- | -844 | -0- | 1496 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2418 | X | 2317 | -0- | -101 | -0- | 2317 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2340 | X | 2147 | -0- | -193 | -0- | 2147 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2294 | X | 2213 | -0- | -81 | -0- | 2213 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,679 TOTAL CONDENSATE PROD: -0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. //CONT.// 516255
MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 08 | 14B2 EXT | | 324 | -0- | 324 | 324 | 324 | 2 | | | N | -0- | | | | | 21 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 324 | | | | | N | -0- | | | | | 21 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 324 | | | | | N | -0- | | | | | 21 |
| 11 | 324 | X | -0- | -0- | -324 | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: 324 TOTAL CONDENSATE PROD: -0-

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1972 | X | 1972 | -0- | -0- | -0- | 1972 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1736 | X | 1736 | -0- | -0- | -0- | 1736 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2181 | X | 2181 | -0- | -0- | -0- | 2181 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2282 | X | 2282 | -0- | -0- | -0- | 2282 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2015 | X | 2012 | -0- | -3 | -0- | 2012 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2100 | X | 1735 | -0- | -365 | -0- | 1735 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2356 | X | 1884 | -0- | -472 | -0- | 1884 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2356 | X | 1616 | -0- | -740 | -0- | 1616 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2280 | X | 1509 | -0- | -771 | -0- | 1509 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2015 | X | 1424 | -0- | -591 | -0- | 1424 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1830 | X | 1742 | -0- | -88 | -0- | 1742 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2101 | X | 2101 | -0- | -0- | -0- | 2101 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,194 TOTAL CONDENSATE PROD: -0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. //CONT.// 516255
MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 02 | 552 | N | 552 | -0- | -0- | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 463 | -0- | -2 | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 469 | -0- | -11 | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 471 | -0- | -149 | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 06 | 586 | N | 586 | -0- | -0- | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 07 | 592 | N | 592 | -0- | -0- | -0- | 592 | 2 | | | N | -0- | | | | | -0- |
| 08 | 543 | N | 543 | -0- | -0- | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 491 | -0- | -109 | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 484 | -0- | -105 | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 491 | -0- | -49 | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 435 | -0- | -61 | -0- | 435 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,064 TOTAL CONDENSATE PROD: -0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 542 | N | 542 | -0- | -0- | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 02 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| 03 | 611 | N | 611 | -0- | -0- | -0- | 611 | 2 | | | N | -0- | | | | | -0- |
| 04 | 569 | N | 569 | -0- | -0- | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 555 | -0- | -34 | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 402 | -0- | -198 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 07 | 628 | N | 628 | -0- | -0- | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 555 | -0- | -3 | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 09 | 513 | N | 513 | -0- | -0- | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 547 | -0- | -73 | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 487 | -0- | -53 | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| *12 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,478 TOTAL CONDENSATE PROD: -0-

PAR MINERALS CORPORATION 638850
ALLISON RANCH WELL #: 1 RRCID -> 192704 COMPL. DATE 03/02/2002 TOTAL DEPTH N/A PERF. 6258 - 8970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | X | -0- | -0- | -1705 | -0- | | | | | N | -0- | | | | | 98 |
| 02 | 84 | X | -0- | -0- | -84 | -0- | | | | | N | -0- | | | | | 98 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| *09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | 88 | 3 | 7 | 6 | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | 10 |
| 02 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | 10 |
| 03 | 155 | N | 152 | -0- | -3 | -0- | 152 | 2 | | | N | -0- | | | | | 10 |
| 04 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | 10 |
| 05 | 217 | N | 148 | -0- | -69 | -0- | 148 | 2 | | | N | -0- | | | | | 10 |
| 06 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | 10 |
| 07 | 217 | N | 121 | -0- | -96 | -0- | 121 | 2 | | | N | -0- | | | | | 10 |
| 08 | 155 | N | 41 | -0- | -114 | -0- | 41 | 2 | | | N | -0- | | | | | 10 |
| 09 | 210 | N | 89 | -0- | -121 | -0- | 89 | 2 | | | N | -0- | | | | | 10 |
| 10 | 124 | N | 108 | -0- | -16 | -0- | 108 | 2 | | | N | -0- | | | | | 10 |
| 11 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | 10 |
| *12 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 1,745 TOTAL CONDENSATE PROD: -0-

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 67 | -0- | -101 | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 94 | -0- | -61 | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 78 | -0- | -192 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 50 | -0- | -40 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 08 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 55 | -0- | -5 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 11 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| *12 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,114 TOTAL CONDENSATE PROD: -0-

BRANCH, S. (HOME CREEK A) //CONT.// 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 03 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 188 | -0- | -52 | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 148 | -0- | -38 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 120 | -0- | -90 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 07 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 08 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 09 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 142 | -0- | -13 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 166 | -0- | -14 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 112 | -0- | -12 | -0- | 112 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,975 TOTAL CONDENSATE PROD: -0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 670 | N | 670 | -0- | -0- | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 02 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 03 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 489 | -0- | -141 | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 385 | -0- | -80 | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 314 | -0- | -256 | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 07 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 08 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 09 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 371 | -0- | -1 | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 432 | -0- | -18 | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 187 | -0- | -154 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,036 TOTAL CONDENSATE PROD: -0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 02 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 03 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 270 | -0- | -90 | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 212 | -0- | -36 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 173 | -0- | -157 | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 07 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 08 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 09 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 205 | -0- | -12 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 238 | -0- | -2 | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| *12 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,864 TOTAL CONDENSATE PROD: -0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 02 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 03 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 78 | -0- | -12 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 50 | -0- | -40 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 08 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 55 | -0- | -5 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 11 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| *12 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 850 TOTAL CONDENSATE PROD: -0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 67 | -0- | -45 | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 03 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 79 | -0- | -101 | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 50 | -0- | -40 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 08 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 55 | -0- | -5 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 11 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 898 TOTAL CONDENSATE PROD: -0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HENRY RESOURCES LLC 378535
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1350 | N | 1350 | -0- | -0- | -0- | 107 | 1 | 1186 | 3 | N | 52 | | | | | 150 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 1826 | N | 1826 | -0- | -0- | -0- | 124 | 1 | 1679 | 3 | N | 21 | | | | | 171 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 961 | N | 961 | -0- | -0- | -0- | 102 | 1 | 801 | 3 | N | 53 | | | | | 224 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 04 | 1320 | N | 522 | -0- | -798 | -0- | 27 | 1 | 425 | 3 | N | 64 | 190 | 1 | | | 98 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 05 | 2015 | N | 559 | -0- | -1456 | -0- | 32 | 1 | 495 | 3 | N | 29 | | | | | 127 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 930 | N | 483 | -0- | -447 | -0- | 26 | 1 | 412 | 3 | N | 41 | | | | | 168 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 07 | 527 | N | 79 | -0- | -448 | -0- | 5 | 1 | 74 | 3 | N | -0- | | | | | 168 |
| 08 | 723 | N | 723 | -0- | -0- | -0- | 47 | 1 | 601 | 3 | N | 68 | | | | | 236 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 09 | 613 | N | 613 | -0- | -0- | -0- | 49 | 1 | 517 | 3 | N | 43 | 172 | 1 | | | 107 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 507 | N | 507 | -0- | -0- | -0- | 37 | 1 | 419 | 3 | N | 46 | | | | | 153 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| *11 | 690 | N | -0- | -0- | -690 | -0- | | | | | N | -0- | 117 | 7 | | | 36 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 153 |

TOTAL GAS PROD: 7,623 TOTAL CONDENSATE PROD: 417

BROKEN ANTLER (WOLFCAMP) //CONT.// 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HENRY RESOURCES LLC //CONT.// 378535
INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF.10350 - 10834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 576 | -0- | -44 | -0- | 48 | 1 | 527 | 3 | N | 1 | 189 | 1 | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 560 | N | 560 | -0- | -0- | -0- | 37 | 1 | 500 | 3 | N | 21 | | | | | 71 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 589 | N | 385 | -0- | -204 | -0- | 40 | 1 | 312 | 3 | N | 30 | | | | | 101 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 750 | N | 139 | -0- | -611 | -0- | 8 | 1 | 122 | 3 | N | 8 | | | | | 109 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 2276 | N | 2276 | -0- | -0- | -0- | 132 | 1 | 2019 | 3 | N | 114 | 173 | 1 | | | 50 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 06 | 462 | N | 462 | -0- | -0- | -0- | 27 | 1 | 428 | 3 | N | 6 | | | | | 56 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1339 | N | 1339 | -0- | -0- | -0- | 77 | 1 | 1145 | 3 | N | 106 | | | | | 162 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 08 | 769 | N | 769 | -0- | -0- | -0- | 56 | 1 | 713 | 3 | N | -0- | | | | | 162 |
| 09 | 650 | N | 650 | -0- | -0- | -0- | 53 | 1 | 563 | 3 | N | 31 | | | | | 193 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 1333 | N | 367 | -0- | -966 | -0- | 30 | 1 | 337 | 3 | N | -0- | | | | | 193 |
| 11 | 3000 | N | 3093 | -0- | 93 | 93 | 194 | 1 | 2896 | 3 | N | 3 | 151 | 1 | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | 93 | | | | | N | NO RPT | | | | | 45 |

TOTAL GAS PROD: 10,616 TOTAL CONDENSATE PROD: 320

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | 10 | -0- | 10 | 10 | 10 | 2 | | | N | -0- | | | | | 17 |
| 02 | 14B DENY | 13 | -0- | 13 | 23 | 13 | 2 | | | N | -0- | | | | | 17 |
| 03 | 14B2 EXT | 12 | -0- | 12 | 35 | 12 | 2 | | | N | -0- | | | | | 17 |
| 04 | | 10 | -0- | -0- | -10 | 25 | | | | N | -0- | | | | | 17 |
| 05 | | 25 R | -0- | -0- | -25 | -0- | | | | N | -0- | | | | | 17 |
| 06 | | 12 N | -0- | -0- | -12 | -0- | | | | N | -0- | | | | | 17 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 17 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 17 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 17 |
| 10 | 14B2 EXT | 21 | -0- | 21 | 21 | 21 | 2 | | | N | -0- | | | | | 17 |
| 11 | 14B2 EXT | 22 | -0- | 22 | 43 | 22 | 2 | | | N | -0- | | | | | 17 |
| 12 | 14B2 EXT | 11 | -0- | 11 | 54 | 11 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 89 TOTAL CONDENSATE PROD: -0-

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 31 N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 02 | | 56 N | 47 | -0- | -9 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 03 | | 50 N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 04 | | 71 N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 05 | | 81 N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 06 | | 64 N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 07 | | 62 N | 7 | -0- | -55 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 08 | | 93 N | 1 | -0- | -92 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09 | | 60 N | 12 | -0- | -48 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 10 | | 32 N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 11 | | 55 N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| *12 | | 27 N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 474 TOTAL CONDENSATE PROD: -0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. //CONT.// 630591
BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 691 | -0- | | -53 | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 570 | -0- | | -74 | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 595 | -0- | | -118 | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 642 | -0- | | -18 | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 05 | 797 | N | 797 | -0- | | -0- | -0- | 797 | 2 | | | N | -0- | | | | | -0- |
| 06 | 683 | N | 683 | -0- | | -0- | -0- | 683 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 415 | -0- | | -236 | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 230 | -0- | | -576 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 556 | -0- | | -134 | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 10 | 482 | N | 482 | -0- | | -0- | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 11 | 247 | N | 247 | -0- | | -0- | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 189 | -0- | | -400 | -0- | 189 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,097 TOTAL CONDENSATE PROD: -0-

BRYANT, M. D. WELL #: 1 T RRCID -> 018764 COMPL. DATE 05/15/1961 TOTAL DEPTH 6020 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 42 | N | 42 | -0- | | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 02 | 37 | N | 37 | -0- | | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 03 | 40 | N | 40 | -0- | | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 04 | 39 | N | 39 | -0- | | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 05 | 40 | N | 40 | -0- | | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 06 | 31 | N | 31 | -0- | | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 28 | -0- | | -3 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 31 | -0- | | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 09 | 32 | N | 32 | -0- | | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 10 | 34 | N | 34 | -0- | | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 11 | 31 | N | 31 | -0- | | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 20 | -0- | | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 405 TOTAL CONDENSATE PROD: -0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 464 | N | 464 | -0- | | -0- | -0- | 423 | 2 | 41 | 9 | Y | 37 | | | | | 211 |
| 02 | 425 | N | 425 | -0- | | -0- | -0- | 399 | 2 | 26 | 9 | Y | 24 | | | | | 235 |
| 03 | 483 | N | 483 | -0- | | -0- | -0- | 450 | 2 | 33 | 9 | Y | 30 | 186 | 1 | | | 79 |
| 04 | 564 | N | 564 | -0- | | -0- | -0- | 545 | 2 | 19 | 9 | Y | 17 | | | | | 96 |
| 05 | 529 | N | 529 | -0- | | -0- | -0- | 490 | 2 | 39 | 9 | Y | 35 | | | | | 131 |
| 06 | 492 | N | 492 | -0- | | -0- | -0- | 460 | 2 | 32 | 9 | Y | 29 | | | | | 160 |
| 07 | 506 | N | 506 | -0- | | -0- | -0- | 473 | 2 | 33 | 9 | Y | 30 | | | | | 190 |
| 08 | 465 | N | 416 | -0- | | -49 | -0- | 406 | 2 | 10 | 9 | Y | 9 | 179 | 0 | | | 20 |
| 09 | 450 | N | 393 | -0- | | -57 | -0- | 374 | 2 | 19 | 9 | Y | 17 | | | | | 37 |
| 10 | 465 | N | -0- | -0- | | -465 | -0- | | | | | Y | 5 | | | | | 42 |
| 11 | 390 | N | -0- | -0- | | -390 | -0- | | | | | Y | -0- | | | | | 42 |
| 12 | 403 | N | -0- | -0- | | -403 | -0- | | | | | Y | -0- | | | | | 42 |

TOTAL GAS PROD: 4,272 TOTAL CONDENSATE PROD: 233

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 595 | N | 595 | -0- | -0- | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 02 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 551 | -0- | -100 | -0- | 550 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 04 | 570 | N | 507 | -0- | -63 | -0- | 507 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 535 | -0- | -85 | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 478 | -0- | -62 | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 956 | N | 956 | -0- | -0- | -0- | 956 | 2 | | | N | -0- | | | | | -0- |
| 09 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 10 | 554 | N | 554 | -0- | -0- | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 500 | -0- | -430 | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 529 | -0- | -29 | -0- | 529 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,317 TOTAL CONDENSATE PROD: 1

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 862 | N | 862 | -0- | -0- | -0- | 862 | 2 | | | N | -0- | | | | | -0- |
| 02 | 787 | N | 787 | -0- | -0- | -0- | 787 | 2 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 842 | -0- | -119 | -0- | 841 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 04 | 840 | N | 829 | -0- | -11 | -0- | 829 | 2 | | | N | -0- | | | | | -0- |
| 05 | 890 | N | 890 | -0- | -0- | -0- | 890 | 2 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 702 | -0- | -108 | -0- | 702 | 2 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | -0- | -0- | -868 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1585 | N | 1585 | -0- | -0- | -0- | 1585 | 2 | | | N | -0- | | | | | -0- |
| 09 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | | | | | -0- |
| 10 | 707 | N | 707 | -0- | -0- | -0- | 707 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1530 | N | 695 | -0- | -835 | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 782 | -0- | -55 | -0- | 782 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,492 TOTAL CONDENSATE PROD: 1

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 985 | N | 985 | -0- | -0- | -0- | 983 | 2 | 2 | 9 | N | 2 | | | | | 142 |
| 02 | 941 | N | 941 | -0- | -0- | -0- | 939 | 2 | 2 | 9 | N | 2 | | | | | 144 |
| 03 | 947 | N | 947 | -0- | -0- | -0- | 946 | 2 | 1 | 9 | N | 1 | | | | | 145 |
| 04 | 960 | N | 935 | -0- | -25 | -0- | 934 | 2 | 1 | 9 | N | 1 | | | | | 146 |
| 05 | 1054 | N | 968 | -0- | -86 | -0- | 967 | 2 | 1 | 9 | N | 1 | | | | | 147 |
| 06 | 930 | N | 839 | -0- | -91 | -0- | 838 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 147 |
| 07 | 961 | N | 2 | -0- | -959 | -0- | 1 | 2 | 1 | 9 | N | 1 | | | | | 148 |
| 08 | 1751 | N | 1751 | -0- | -0- | -0- | 1748 | 2 | 3 | 9 | N | 3 | | | | | 151 |
| 09 | 984 | N | 984 | -0- | -0- | -0- | 978 | 2 | 6 | 9 | N | 5 | | | | | 156 |
| 10 | 953 | N | 953 | -0- | -0- | -0- | 949 | 2 | 4 | 9 | N | 4 | | | | | 160 |
| 11 | 1680 | N | 866 | -0- | -814 | -0- | 863 | 2 | 3 | 9 | N | 3 | | | | | 163 |
| 12 | 1023 | N | 996 | -0- | -27 | -0- | 994 | 2 | 2 | 9 | N | 2 | | | | | 165 |

TOTAL GAS PROD: 11,167 TOTAL CONDENSATE PROD: 26

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | # | 332 | -0- | -164 | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | # | 407 | -0- | -13 | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 03 | 513 | R | 513 | -0- | -0- | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 04 | 400 | R | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | # | 300 | -0- | -165 | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | # | 176 | -0- | -334 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | # | 147 | -0- | -380 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | # | 182 | -0- | -345 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | # | 175 | -0- | -215 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | # | 176 | -0- | -134 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | # | 176 | -0- | -4 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | # | 163 | -0- | -23 | -0- | 163 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,147 TOTAL CONDENSATE PROD: -0-

LEGACY RESERVES OPERATING LP 495445
BROOKS "A" WELL #: 5 RRCID -> 121292 COMPL. DATE 04/01/1986 TOTAL DEPTH 6575 PERF. 5762 - 6398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 5 | | | 38 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 5 | | | 33 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 5 | | | 28 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 5 | | | 23 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 5 | | | 18 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 5 | | | 13 |

PLUGGED AND ABANDONED_____ 06/03/2013 - PLUGGED 06-03-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | # | 166 | -0- | -20 | -0- | 158 | 2 | 8 | 9 | N | 7 | | | | | 157 |
| 02 | 168 | # | 145 | -0- | -23 | -0- | 142 | 2 | 3 | 9 | N | 3 | | | | | 160 |
| 03 | 167 | R | 167 | -0- | -0- | -0- | 163 | 2 | 4 | 9 | N | 4 | | | | | 164 |
| 04 | 150 | # | 146 | -0- | -4 | -0- | 140 | 2 | 6 | 9 | N | 5 | | | | | 169 |
| 05 | 155 | # | 142 | -0- | -13 | -0- | 138 | 2 | 4 | 9 | N | 4 | | | | | 173 |
| 06 | 150 | # | 144 | -0- | -6 | -0- | 140 | 2 | 4 | 9 | N | 4 | | | | | 177 |
| 07 | 155 | # | 152 | -0- | -3 | -0- | 151 | 2 | 1 | 9 | N | 1 | | | | | 178 |
| 08 | 171 | R | 171 | -0- | -0- | -0- | 169 | 2 | 2 | 9 | N | 2 | | | | | 180 |
| 09 | 150 | # | 141 | -0- | -9 | -0- | 140 | 2 | 1 | 9 | N | 1 | | | | | 181 |
| 10 | 157 | R | 157 | -0- | -0- | -0- | 155 | 2 | 2 | 9 | N | 2 | | | | | 183 |
| 11 | 180 | # | 138 | -0- | -42 | -0- | 135 | 2 | 3 | 9 | N | 3 | | | | | 186 |
| 12 | 186 | # | 166 | -0- | -20 | -0- | 162 | 2 | 4 | 9 | N | 4 | | | | | 190 |

TOTAL GAS PROD: 1,835 TOTAL CONDENSATE PROD: 40

PED OIL CORPORATION 649480
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | # | 270 | -0- | -40 | -0- | 267 | 2 | 3 | 9 | N | 3 | | | | | 188 |
| 02 | 252 | # | 235 | -0- | -17 | -0- | 233 | 2 | 2 | 9 | N | 2 | | | | | 190 |
| 03 | 284 | R | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | 190 |
| 04 | 270 | # | 142 | -0- | -128 | -0- | 142 | 2 | | | N | -0- | | | | | 190 |
| 05 | 302 | R | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | 190 |
| 06 | 270 | # | 251 | -0- | -19 | -0- | 251 | 2 | | | N | -0- | | | | | 190 |
| 07 | 279 | R | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | 190 |
| 08 | 310 | # | 286 | -0- | -24 | -0- | 286 | 2 | | | N | -0- | | | | | 190 |
| 09 | 300 | # | 275 | -0- | -25 | -0- | 275 | 2 | | | N | -0- | | | | | 190 |
| 10 | 310 | # | 265 | -0- | -45 | -0- | 265 | 2 | | | N | -0- | | | | | 190 |
| 11 | 270 | # | 239 | -0- | -31 | -0- | 239 | 2 | | | N | -0- | | | | | 190 |
| 12 | 279 | # | 259 | -0- | -20 | -0- | 259 | 2 | | | N | -0- | | | | | 190 |

TOTAL GAS PROD: 3,087 TOTAL CONDENSATE PROD: 5

TXP, INCORPORATED 875395
WILLIAMS WELL #: 801 RRCID -> 235883 COMPL. DATE 02/14/2008 TOTAL DEPTH 6575 PERF. 6247 - 6299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | # | 1332 | -0- | -218 | -0- | 1307 | 2 | 25 | 9 | N | 23 | 3 | 8 | | | 80 |
| 02 | 1400 | # | 1200 | -0- | -200 | -0- | 1197 | 2 | 3 | 9 | N | 3 | | | | | 83 |
| 03 | 1550 | # | 1289 | -0- | -261 | -0- | 1270 | 2 | 19 | 9 | N | 17 | 3 | 8 | | | 97 |
| 04 | 1410 | # | 1323 | -0- | -87 | -0- | 1317 | 2 | 6 | 9 | N | 5 | 2 | 8 | | | 100 |
| 05 | 1333 | # | 1185 | -0- | -148 | -0- | 1172 | 2 | 13 | 9 | N | 12 | | | | | 112 |
| 06 | 1290 | # | 1109 | -0- | -181 | -0- | 1103 | 2 | 6 | 9 | N | 5 | 3 | 8 | | | 114 |
| 07 | 1364 | # | 1114 | -0- | -250 | -0- | 1114 | 2 | | | N | -0- | | | | | 114 |
| 08 | 1364 | # | 1116 | -0- | -248 | -0- | 1113 | 2 | 3 | 9 | N | 3 | | | | | 117 |
| 09 | 1320 | # | 1088 | -0- | -232 | -0- | 1085 | 2 | 3 | 9 | N | 3 | | | | | 120 |
| 10 | 1178 | # | 1060 | -0- | -118 | -0- | 1058 | 2 | 2 | 9 | N | 2 | | | | | 122 |
| 11 | 1110 | # | 999 | -0- | -111 | -0- | 992 | 2 | 7 | 9 | N | 6 | 3 | 8 | | | 125 |
| 12 | 1116 | # | 1011 | -0- | -105 | -0- | 1008 | 2 | 3 | 9 | N | 3 | | | | | 128 |

TOTAL GAS PROD: 13,826 TOTAL CONDENSATE PROD: 82

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
TXP, INCORPORATED //CONT.// 875395
WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | # | 322 | -0- | -19 | -0- | 296 | 2 | 26 | 9 | N | 24 | 1 | 8 | | | 137 |
| 02 | 308 | # | 294 | -0- | -14 | -0- | 265 | 2 | 29 | 9 | N | 26 | | | | | 163 |
| 03 | 341 | # | 324 | -0- | -17 | -0- | 298 | 2 | 26 | 9 | N | 24 | | | | | 187 |
| 04 | 330 | # | 314 | -0- | -16 | -0- | 285 | 2 | 29 | 9 | N | 26 | 1 | 8 | | | 212 |
| 05 | 341 | # | 314 | -0- | -27 | -0- | 292 | 2 | 22 | 9 | N | 20 | 184 | 1 | | | 48 |
| 06 | 330 | # | 295 | -0- | -35 | -0- | 273 | 2 | 22 | 9 | N | 20 | | | | | 68 |
| 07 | 341 | # | 328 | -0- | -13 | -0- | 295 | 2 | 33 | 9 | N | 30 | | | | | 98 |
| 08 | 310 | # | 196 | -0- | -114 | -0- | 186 | 2 | 10 | 9 | N | 9 | | | | | 107 |
| 09 | 300 | # | 220 | -0- | -80 | -0- | 208 | 2 | 12 | 9 | N | 11 | | | | | 118 |
| 10 | 341 | # | 243 | -0- | -98 | -0- | 221 | 2 | 22 | 9 | N | 20 | | | | | 138 |
| 11 | 330 | # | 224 | -0- | -106 | -0- | 206 | 2 | 18 | 9 | N | 16 | | | | | 154 |
| 12 | 341 | # | 211 | -0- | -130 | -0- | 193 | 2 | 18 | 9 | N | 16 | | | | | 170 |

TOTAL GAS PROD: 3,285 TOTAL CONDENSATE PROD: 242

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 2 RRCID -> 138614 COMPL. DATE 09/10/1990 TOTAL DEPTH 6250 PERF. 6067 - 6084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | # | 154 | -0- | -125 | -0- | 154 | 2 | | | N | -0- | | | | | 108 |
| 02 | 286 | R | 286 | -0- | -0- | -0- | 284 | 2 | 2 | 9 | N | 2 | | | | | 110 |
| 03 | 186 | # | 124 | -0- | -62 | -0- | 122 | 2 | 2 | 9 | N | 2 | | | | | 112 |
| 04 | 180 | # | 132 | -0- | -48 | -0- | 130 | 2 | 2 | 9 | N | 2 | | | | | 114 |
| 05 | 310 | # | 186 | -0- | -124 | -0- | 184 | 2 | 2 | 9 | N | 2 | | | | | 116 |
| 06 | 300 | # | 148 | -0- | -152 | -0- | 146 | 2 | 2 | 9 | N | 2 | | | | | 118 |
| 07 | 310 | # | 142 | -0- | -168 | -0- | 140 | 2 | 2 | 9 | N | 2 | | | | | 120 |
| 08 | 206 | R | 206 | -0- | -0- | -0- | 204 | 2 | 2 | 9 | N | 2 | | | | | 122 |
| 09 | 180 | # | 147 | -0- | -33 | -0- | 147 | 2 | | | N | -0- | | | | | 122 |
| 10 | 186 | # | 123 | -0- | -63 | -0- | 123 | 2 | | | N | -0- | | | | | 122 |
| 11 | 210 | # | 103 | -0- | -107 | -0- | 103 | 2 | | | N | -0- | | | | | 122 |
| 12 | 217 | # | 156 | -0- | -61 | -0- | 156 | 2 | | | N | -0- | | | | | 122 |

TOTAL GAS PROD: 1,907 TOTAL CONDENSATE PROD: 14

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE //CONT.// 426299
WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 473 | R | 473 | -0- | -0- | -0- | 466 | 2 | 7 | 9 | N | 6 | | | | | 77 |
| 02 | 420 | # | 417 | -0- | -3 | -0- | 414 | 2 | 3 | 9 | N | 3 | | | | | 80 |
| 03 | 496 | # | 456 | -0- | -40 | -0- | 454 | 2 | 2 | 9 | N | 2 | | | | | 82 |
| 04 | 480 | # | 435 | -0- | -45 | -0- | 432 | 2 | 3 | 9 | N | 3 | | | | | 85 |
| 05 | 496 | # | 475 | -0- | -21 | -0- | 472 | 2 | 3 | 9 | N | 3 | | | | | 88 |
| 06 | 450 | # | 427 | -0- | -23 | -0- | 427 | 2 | | | N | -0- | | | | | 88 |
| 07 | 489 | R | 489 | -0- | -0- | -0- | 488 | 2 | 1 | 9 | N | 1 | | | | | 89 |
| 08 | 478 | R | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | 89 |
| 09 | 470 | R | 470 | -0- | -0- | -0- | 469 | 2 | 1 | 9 | N | 1 | | | | | 90 |
| 10 | 496 | # | 449 | -0- | -47 | -0- | 449 | 2 | | | N | -0- | | | | | 90 |
| 11 | 480 | # | 396 | -0- | -84 | -0- | 394 | 2 | 2 | 9 | N | 2 | | | | | 92 |
| 12 | 496 | # | 457 | -0- | -39 | -0- | 455 | 2 | 2 | 9 | N | 2 | | | | | 94 |

TOTAL GAS PROD: 5,422 TOTAL CONDENSATE PROD: 23

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 802 | R | 802 | -0- | -0- | -0- | 791 | 2 | 11 | 9 | N | 10 | | | | | 49 |
| 02 | 725 | R | 725 | -0- | -0- | -0- | 721 | 2 | 4 | 9 | N | 4 | | | | | 53 |
| 03 | 775 | R | 775 | -0- | -0- | -0- | 764 | 2 | 11 | 9 | N | 10 | | | | | 63 |
| 04 | 780 | # | 737 | -0- | -43 | -0- | 729 | 2 | 8 | 9 | N | 7 | | | | | 70 |
| 05 | 806 | # | 771 | -0- | -35 | -0- | 765 | 2 | 6 | 9 | N | 5 | | | | | 75 |
| 06 | 780 | # | 659 | -0- | -121 | -0- | 655 | 2 | 4 | 9 | N | 4 | | | | | 79 |
| 07 | 806 | # | 733 | -0- | -73 | -0- | 730 | 2 | 3 | 9 | N | 3 | | | | | 82 |
| 08 | 775 | # | 728 | -0- | -47 | -0- | 728 | 2 | | | N | -0- | | | | | 82 |
| 09 | 762 | R | 762 | -0- | -0- | -0- | 759 | 2 | 3 | 9 | N | 3 | | | | | 85 |
| 10 | 775 | # | 580 | -0- | -195 | -0- | 580 | 2 | | | N | -0- | | | | | 85 |
| 11 | 720 | # | 476 | -0- | -244 | -0- | 476 | 2 | | | N | -0- | | | | | 85 |
| 12 | 775 | # | 419 | -0- | -356 | -0- | 413 | 2 | 6 | 9 | N | 5 | | | | | 90 |

TOTAL GAS PROD: 8,167 TOTAL CONDENSATE PROD: 51

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | # | 1196 | -0- | -168 | -0- | 1196 | 2 | | | N | -0- | | | | | 27 |
| 02 | 1176 | # | 1107 | -0- | -69 | -0- | 1107 | 2 | | | N | -0- | | | | | 27 |
| 03 | 1271 | # | 1243 | -0- | -28 | -0- | 1243 | 2 | | | N | -0- | | | | | 27 |
| 04 | 1221 | R | 1221 | -0- | -0- | -0- | 1221 | 2 | | | N | -0- | | | | | 27 |
| 05 | 1247 | R | 1247 | -0- | -0- | -0- | 1247 | 2 | | | N | -0- | | | | | 27 |
| 06 | 1256 | R | 1256 | -0- | -0- | -0- | 1256 | 2 | | | N | -0- | | | | | 27 |
| 07 | 1280 | R | 1280 | -0- | -0- | -0- | 1280 | 2 | | | N | -0- | | | | | 27 |
| 08 | 1271 | # | 1265 | -0- | -6 | -0- | 1265 | 2 | | | N | -0- | | | | | 27 |
| 09 | 1260 | # | 1206 | -0- | -54 | -0- | 1206 | 2 | | | N | -0- | | | | | 27 |
| 10 | 1302 | # | 1220 | -0- | -82 | -0- | 1220 | 2 | | | N | -0- | | | | | 27 |
| 11 | 1260 | # | 1167 | -0- | -93 | -0- | 1167 | 2 | | | N | -0- | | | | | 27 |
| 12 | 1271 | # | 1210 | -0- | -61 | -0- | 1210 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 14,618 TOTAL CONDENSATE PROD: -0-

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | # | 1985 | -0- | -216 | -0- | 1982 | 3 | 3 | 9 | N | 3 | | | | | 31 |
| 02 | 1988 | # | 1772 | -0- | -216 | -0- | 1771 | 3 | 1 | 9 | N | 1 | | | | | 32 |
| 03 | 2170 | # | 2128 | -0- | -42 | -0- | 2125 | 3 | 3 | 9 | N | 3 | | | | | 35 |
| 04 | 1950 | # | 1935 | -0- | -15 | -0- | 1932 | 3 | 3 | 9 | N | 3 | | | | | 38 |
| 05 | 1984 | # | 1935 | -0- | -49 | -0- | 1933 | 3 | 2 | 9 | N | 2 | | | | | 40 |
| 06 | 2070 | # | 1818 | -0- | -252 | -0- | 1815 | 3 | 3 | 9 | N | 3 | | | | | 43 |
| 07 | 2139 | # | 2108 | -0- | -31 | -0- | 2107 | 3 | 1 | 9 | N | 1 | | | | | 44 |
| 08 | 2380 | R | 2380 | -0- | -0- | -0- | 2378 | 3 | 2 | 9 | N | 2 | | | | | 46 |
| 09 | 2025 | R | 2025 | -0- | -0- | -0- | 2023 | 3 | 2 | 9 | N | 2 | | | | | 48 |
| 10 | 2231 | R | 2231 | -0- | -0- | -0- | 2230 | 3 | 1 | 9 | N | 1 | | | | | 49 |
| 11 | 2310 | # | 1868 | -0- | -442 | -0- | 1868 | 3 | | | N | -0- | | | | | 49 |
| 12 | 2387 | # | 1897 | -0- | -490 | -0- | 1896 | 3 | 1 | 9 | N | 1 | | | | | 50 |

TOTAL GAS PROD: 24,082 TOTAL CONDENSATE PROD: 22

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 706 | R | 706 | -0- | -0- | -0- | 705 | 3 | 1 | 9 | N | 1 | | | | | 16 |
| 02 | 569 | R | 569 | -0- | -0- | -0- | 568 | 3 | 1 | 9 | N | 1 | | | | | 17 |
| 03 | 744 | # | 575 | -0- | -169 | -0- | 574 | 3 | 1 | 9 | N | 1 | | | | | 18 |
| 04 | 720 | # | 661 | -0- | -59 | -0- | 660 | 3 | 1 | 9 | N | 1 | | | | | 19 |
| 05 | 744 | # | 710 | -0- | -34 | -0- | 709 | 3 | 1 | 9 | N | 1 | | | | | 20 |
| 06 | 690 | # | 682 | -0- | -8 | -0- | 681 | 3 | 1 | 9 | N | 1 | | | | | 21 |
| 07 | 682 | # | 507 | -0- | -175 | -0- | 506 | 3 | 1 | 9 | N | 1 | | | | | 22 |
| 08 | 713 | # | 213 | -0- | -500 | -0- | 213 | 3 | | | N | -0- | | | | | 22 |
| 09 | 690 | # | 303 | -0- | -387 | -0- | 303 | 3 | | | N | -0- | | | | | 22 |
| 10 | 713 | # | 462 | -0- | -251 | -0- | 462 | 3 | | | N | -0- | | | | | 22 |
| 11 | 690 | # | 524 | -0- | -166 | -0- | 524 | 3 | | | N | -0- | | | | | 22 |
| *12 | 697 | R | 697 | -0- | -0- | -0- | 697 | 3 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 6,609 TOTAL CONDENSATE PROD: 7

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | # | 665 | -0- | -48 | -0- | 663 | 3 | 2 | 9 | N | 2 | | | | | 150 |
| 02 | 644 | # | 606 | -0- | -38 | -0- | 602 | 3 | 4 | 9 | N | 4 | | | | | 154 |
| 03 | 713 | # | 691 | -0- | -22 | -0- | 685 | 3 | 6 | 9 | N | 5 | | | | | 159 |
| 04 | 721 | R | 721 | -0- | -0- | -0- | 717 | 3 | 4 | 9 | N | 4 | | | | | 163 |
| 05 | 691 | R | 691 | -0- | -0- | -0- | 685 | 3 | 6 | 9 | N | 5 | | | | | 168 |
| 06 | 668 | R | 668 | -0- | -0- | -0- | 664 | 3 | 4 | 9 | N | 4 | | | | | 172 |
| 07 | 744 | # | 688 | -0- | -56 | -0- | 685 | 3 | 3 | 9 | N | 3 | | | | | 175 |
| 08 | 744 | # | 641 | -0- | -103 | -0- | 637 | 3 | 4 | 9 | N | 4 | | | | | 179 |
| 09 | 720 | # | 626 | -0- | -94 | -0- | 623 | 3 | 3 | 9 | N | 3 | | | | | 182 |
| 10 | 682 | # | 623 | -0- | -59 | -0- | 619 | 3 | 4 | 9 | N | 4 | | | | | 186 |
| 11 | 660 | # | 593 | -0- | -67 | -0- | 589 | 3 | 4 | 9 | N | 4 | | | | | 190 |
| 12 | 682 | # | 597 | -0- | -85 | -0- | 595 | 3 | 2 | 9 | N | 2 | | | | | 192 |

TOTAL GAS PROD: 7,810 TOTAL CONDENSATE PROD: 44

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | # | 542 | -0- | -1194 | -0- | 186 | 1 | 352 | 2 | N | 4 | 1 | 8 | | | 157 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1456 | # | 1169 | -0- | -287 | -0- | 156 | 1 | 1013 | 2 | N | -0- | | | | | 157 |
| 03 | 1572 | R | 1572 | -0- | -0- | -0- | 1572 | 2 | | | N | -0- | | | | | 157 |
| 04 | 1562 | R | 1562 | -0- | -0- | -0- | 180 | 1 | 1382 | 2 | N | -0- | | | | | 157 |
| 05 | 1475 | R | 1475 | -0- | -0- | -0- | 1475 | 2 | | | N | -0- | | | | | 157 |
| 06 | 1549 | R | 1549 | -0- | -0- | -0- | 1528 | 2 | 21 | 9 | N | 19 | | | | | 176 |
| 07 | 1630 | R | 1630 | -0- | -0- | -0- | 186 | 1 | 1426 | 2 | N | 16 | | | | | 192 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1612 | R | 1612 | -0- | -0- | -0- | 1598 | 2 | 14 | 9 | N | 13 | | | | | 205 |
| 09 | 1560 | # | 879 | -0- | -681 | -0- | 871 | 2 | 8 | 9 | N | 7 | 184 | 1 | | | 28 |
| 10 | 1643 | # | 24 | -0- | -1619 | -0- | 12 | 2 | 12 | 9 | N | 11 | | | | | 39 |
| 11 | 1590 | # | 1489 | -0- | -101 | -0- | 1479 | 2 | 10 | 9 | N | 9 | | | | | 48 |
| 12 | 1643 | # | 1532 | -0- | -111 | -0- | 1525 | 2 | 7 | 9 | N | 6 | | | | | 54 |

TOTAL GAS PROD: 15,035 TOTAL CONDENSATE PROD: 85

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | # | 1037 | -0- | -48 | -0- | 1031 | 2 | 6 | 9 | N | 5 | | | | | 148 |
| 02 | 980 | # | 930 | -0- | -50 | -0- | 924 | 2 | 6 | 9 | N | 5 | | | | | 153 |
| 03 | 1054 | # | 984 | -0- | -70 | -0- | 982 | 2 | 2 | 9 | N | 2 | | | | | 155 |
| 04 | 1020 | # | 972 | -0- | -48 | -0- | 966 | 2 | 6 | 9 | N | 5 | | | | | 160 |
| 05 | 1054 | # | 1016 | -0- | -38 | -0- | 1009 | 2 | 7 | 9 | N | 6 | | | | | 166 |
| 06 | 990 | # | 923 | -0- | -67 | -0- | 915 | 2 | 8 | 9 | N | 7 | | | | | 173 |
| 07 | 1023 | # | 8 | -0- | -1015 | -0- | 4 | 2 | 4 | 9 | N | 4 | | | | | 177 |
| 08 | 1989 | R | 1989 | -0- | -0- | -0- | 1983 | 2 | 6 | 9 | N | 5 | | | | | 182 |
| 09 | 990 | # | 922 | -0- | -68 | -0- | 920 | 2 | 2 | 9 | N | 2 | | | | | 184 |
| 10 | 1023 | # | 902 | -0- | -121 | -0- | 901 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 184 |
| 11 | 1410 | # | 963 | -0- | -447 | -0- | 963 | 2 | | | N | -0- | | | | | 184 |
| 12 | 1457 | # | 1029 | -0- | -428 | -0- | 1029 | 2 | | | N | -0- | | | | | 184 |

TOTAL GAS PROD: 11,675 TOTAL CONDENSATE PROD: 42

VERDAD OIL & GAS CORPORATION 884572
CHARLTON WELL #: 1 RRCID -> 112013 COMPL. DATE 07/23/1984 TOTAL DEPTH 6800 PERF. 5928 - 5972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | # | 2275 | -0- | -81 | -0- | 2251 | 2 | 24 | 9 | Y | 22 | 38 | 1 | | | 9 |
| 02 | 2128 | # | 2087 | -0- | -41 | -0- | 2069 | 2 | 18 | 9 | Y | 16 | | | | | 25 |
| 03 | 2325 | # | 2304 | -0- | -21 | -0- | 2286 | 2 | 18 | 9 | Y | 16 | 36 | 1 | | | 5 |
| 04 | 2250 | # | 2233 | -0- | -17 | -0- | 2216 | 2 | 17 | 9 | Y | 15 | | | | | 20 |
| 05 | 2325 | # | 2155 | -0- | -170 | -0- | 2144 | 2 | 11 | 9 | Y | 10 | | | | | 30 |
| 06 | 2250 | # | 1827 | -0- | -423 | -0- | 1824 | 2 | 3 | 9 | Y | 3 | | | | | 33 |
| 07 | 2325 | # | 1784 | -0- | -541 | -0- | 1784 | 2 | | | Y | -0- | | | | | 33 |
| 08 | 2455 | R | 2455 | -0- | -0- | -0- | 2442 | 2 | 13 | 9 | Y | 12 | 39 | 1 | | | 6 |
| 09 | 2521 | R | 2521 | -0- | -0- | -0- | 2506 | 2 | 15 | 9 | Y | 14 | | | | | 20 |
| 10 | 2478 | R | 2478 | -0- | -0- | -0- | 2459 | 2 | 19 | 9 | Y | 17 | | | | | 37 |
| 11 | 2370 | # | 2013 | -0- | -357 | -0- | 1994 | 2 | 19 | 9 | Y | 17 | 38 | 1 | | | 16 |
| 12 | 2604 | # | 1295 | -0- | -1309 | -0- | 1274 | 2 | 21 | 9 | Y | 19 | | | | | 35 |

TOTAL GAS PROD: 25,427 TOTAL CONDENSATE PROD: 161

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION //CONT.// 884572
CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | # | 516 | -0- | -11 | -0- | 516 | 2 | | | Y | -0- | | | | | 54 |
| 02 | 476 | # | 468 | -0- | -8 | -0- | 468 | 2 | | | Y | -0- | | | | | 54 |
| 03 | 527 | R | 527 | -0- | -0- | -0- | 527 | 2 | | | Y | -0- | | | | | 54 |
| 04 | 510 | # | 503 | -0- | -7 | -0- | 503 | 2 | | | Y | -0- | | | | | 54 |
| 05 | 527 | # | 522 | -0- | -5 | -0- | 522 | 2 | | | Y | -0- | | | | | 54 |
| 06 | 510 | # | 497 | -0- | -13 | -0- | 497 | 2 | | | Y | -0- | | | | | 54 |
| 07 | 527 | # | 502 | -0- | -25 | -0- | 502 | 2 | | | Y | -0- | | | | | 54 |
| 08 | 527 | # | 500 | -0- | -27 | -0- | 500 | 2 | | | Y | -0- | | | | | 54 |
| 09 | 510 | # | 472 | -0- | -38 | -0- | 472 | 2 | | | Y | -0- | | | | | 54 |
| 10 | 527 | # | 482 | -0- | -45 | -0- | 482 | 2 | | | Y | -0- | | | | | 54 |
| 11 | 510 | # | 457 | -0- | -53 | -0- | 457 | 2 | | | Y | -0- | | | | | 54 |
| 12 | 496 | # | 495 | -0- | -1 | -0- | 495 | 2 | | | Y | -0- | | | | | 54 |

TOTAL GAS PROD: 5,941 TOTAL CONDENSATE PROD: -0-

CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |

PLUGGED AND ABANDONED_____ 07/13/2007

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHARLTON "A" WELL #: 3 RRCID -> 164190 COMPL. DATE 08/14/1997 TOTAL DEPTH 6388 PERF. 5745 - 5967

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 2170 | X | -0- | -0- | -2170 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1652 | X | 1652 | -0- | -0- | -0- | 1652 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2544 | X | 2544 | -0- | -0- | -0- | 2544 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1984 | X | 1061 | -0- | -923 | -0- | 1061 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4439 | X | 4439 | -0- | -0- | -0- | 4439 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8062 | X | 8062 | -0- | -0- | -0- | 8062 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5837 | X | 5837 | -0- | -0- | -0- | 5837 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4588 | X | 2865 | -0- | -1723 | -0- | 2865 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7536 | X | 7536 | -0- | -0- | -0- | 7536 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7019 | X | 7019 | -0- | -0- | -0- | 7019 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6634 | X | 6132 | -0- | -502 | -0- | 6132 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6420 | X | 5342 | -0- | -1078 | -0- | 5342 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6634 | X | 3121 | -0- | -3513 | -0- | 3121 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 55,610 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12028 | X | 9673 | -0- | -2355 | -0- | 9673 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10864 | X | 9967 | -0- | -897 | -0- | 9967 | 3 | | | N | -0- | | | | | -0- |
| 03 | 12028 | X | 11000 | -0- | -1028 | -0- | 11000 | 3 | | | N | -0- | | | | | -0- |
| 04 | 10920 | X | 10759 | -0- | -161 | -0- | 10759 | 3 | | | N | -0- | | | | | -0- |
| 05 | 11253 | X | 10891 | -0- | -362 | -0- | 10891 | 3 | | | N | -0- | | | | | -0- |
| 06 | 10680 | X | 10276 | -0- | -404 | -0- | 10276 | 3 | | | N | -0- | | | | | -0- |
| 07 | 11129 | X | 8822 | -0- | -2307 | -0- | 8822 | 3 | | | N | -0- | | | | | -0- |
| 08 | 11129 | X | 8181 | -0- | -2948 | -0- | 8181 | 3 | | | N | -0- | | | | | -0- |
| 09 | 10770 | X | 6066 | -0- | -4704 | -0- | 6066 | 3 | | | N | -0- | | | | | -0- |
| 10 | 10881 | X | 10521 | -0- | -360 | -0- | 10521 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10290 | X | 9665 | -0- | -625 | -0- | 9665 | 3 | | | N | -0- | | | | | -0- |
| *12 | 9351 | X | 9351 | -0- | -0- | -0- | 9351 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 115,172 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6696 | X | 5308 | -0- | -1388 | -0- | 5308 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5712 | X | 4482 | -0- | -1230 | -0- | 4482 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6324 | X | 5177 | -0- | -1147 | -0- | 5177 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6120 | X | 5045 | -0- | -1075 | -0- | 5045 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5518 | X | 5124 | -0- | -394 | -0- | 5124 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5130 | X | 4771 | -0- | -359 | -0- | 4771 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5208 | X | 3986 | -0- | -1222 | -0- | 3986 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5208 | X | 4226 | -0- | -982 | -0- | 4226 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5040 | X | 2863 | -0- | -2177 | -0- | 2863 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5115 | X | 5015 | -0- | -100 | -0- | 5015 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4770 | X | 4138 | -0- | -632 | -0- | 4138 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4529 | X | 4529 | -0- | -0- | -0- | 4529 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 54,664 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 100192 | | 99018 | -0- | -1174 B | -26877 | 99018 | 3 | | | N | -0- | | | | | -0- |
| 02 | 90272 | | 89460 | -0- | -812 B | -27689 | 89460 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -8608 | | CANCELLED UNDERAGE -> | | -19081 | | | | | | | | | | |
| 03 | 99944 | | 98913 | -0- | -1031 B | -9639 | 98913 | 3 | | | N | -0- | | | | | -0- |
| 04 | 96720 | | 95609 | -0- | -1111 B | -10750 | 95609 | 3 | | | N | -0- | | | | | -0- |
| 05 | 99045 | N | 98175 | -0- | -870 B | -10750 | 98175 | 3 | | | N | -0- | | | | | -0- |
| 06 | 95730 | N | 94934 | -0- | -796 B | -10750 | 94908 | 3 | 26 | 9 | N | 24 | 24 | 8 | | | -0- |
| 07 | 98735 | | 79600 | -0- | -19135 B | -29885 | 79599 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 08 | 98735 | | 102070 | -0- | 3335 B | -26550 | 102070 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -21277 | | CANCELLED UNDERAGE -> | | -5273 | | | | | | | | | | |
| 09 | 95550 | | 91719 | -0- | -3831 B | -25108 | 91719 | 3 | | | N | -0- | | | | | -0- |
| 10 | 98177 | | 93707 | -0- | -4470 B | -29578 | 93707 | 3 | | | N | -0- | | | | | -0- |
| 11 | 95550 | | 94248 | -0- | -1302 B | -30880 | 94248 | 3 | | | N | -0- | | | | | -0- |
| 12 | 98735 | | 96480 | -0- | -2255 B | -33135 | 96480 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,133,933 TOTAL CONDENSATE PROD: 25

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 54335 | N | 54335 | -0- | -0- B | -0- | 54335 | 3 | | | N | -0- | | | | | -0- |
| 02 | 55832 | N | 48367 | -0- | -7465 B | -0- | 48366 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 52351 | N | 52351 | -0- | -0- B | -0- | 52350 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 04 | 52590 | N | 49972 | -0- | -2618 B | -0- | 49963 | 3 | 9 | 9 | N | 8 | 8 | 8 | | | -0- |
| 05 | 53537 | N | 50983 | -0- | -2554 B | -0- | 50977 | 3 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 06 | 50670 | N | 49186 | -0- | -1484 B | -0- | 49184 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 07 | 51646 | N | 42396 | -0- | -9250 B | -0- | 42394 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 08 | 50995 | N | 50525 | -0- | -470 B | -0- | 50524 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 49200 | N | 44049 | -0- | -5151 B | -0- | 44049 | 3 | | | N | -0- | | | | | -0- |
| 10 | 48993 | N | 48993 | -0- | -0- B | -0- | 48993 | 3 | | | N | -0- | | | | | -0- |
| 11 | 48900 | N | 47491 | -0- | -1409 B | -0- | 47491 | 3 | | | N | -0- | | | | | -0- |
| *12 | 48090 | N | 48090 | -0- | -0- B | -0- | 48090 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 586,738 TOTAL CONDENSATE PROD: 20

BOPCO, L.P. 082967
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 PRTL PLG | NO RPT | | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 PRTL PLG | NO RPT | | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 PRTL PLG | NO RPT | | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 PRTL PLG | NO RPT | | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 PRTL PLG | NO RPT | | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 PRTL PLG | NO RPT | | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 PRTL PLG | NO RPT | | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 PRTL PLG | NO RPT | | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 PRTL PLG | NO RPT | | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 PRTL PLG | NO RPT | | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 PRTL PLG | NO RPT | | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 PRTL PLG | NO RPT | | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10864 | N | 10864 | -0- | -0- B | -0- | 684 | 1 | 10180 | 3 | N | -0- | | | | | -0- |
| 02 | 9689 | N | 9689 | -0- | -0- B | -0- | 624 | 1 | 9065 | 3 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 11599 | N | 11599 | -0- | -0- B | -0- | 624 | 1 | 10975 | 3 | N | -0- | | | | | -0- |
| 04 | 10500 | N | 7917 | -0- | -2583 B | -0- | 664 | 1 | 7253 | 3 | N | -0- | | | | | -0- |
| 05 | 10726 | N | 10248 | -0- | -478 B | -0- | 684 | 1 | 9564 | 3 | N | -0- | | | | | -0- |
| 06 | 11220 | N | 10223 | -0- | -997 B | -0- | 664 | 1 | 9559 | 3 | N | -0- | | | | | -0- |
| 07 DLQ G-10 | | | 9711 | -0- | 9711 B | 9711 | 664 | 1 | 9047 | 3 | N | -0- | | | | | -0- |
| 08 DLQ G-10 | | | 10646 | -0- | 10646 B | 20357 | 664 | 1 | 9982 | 3 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 20357 | | | | | | | | | | | | | | | | | |
| 09 | 22295 | N | 11438 | -0- | -10857 B | 9500 | 664 | 1 | 10774 | 3 | N | -0- | | | | | -0- |
| 10 | 21636 | N | 12136 | -0- | -9500 B | -0- | 664 | 1 | 11472 | 3 | N | -0- | | | | | -0- |
| 11 | 11785 | N | 11785 | -0- | -0- B | -0- | 664 | 1 | 11121 | 3 | N | -0- | | | | | -0- |
| 12 | 11811 | N | 11724 | -0- | -87 B | -0- | 664 | 1 | 11060 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 127,980 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. //CONT.// 082967
GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31320 | N | 31320 | -0- | -0- B | -0- | 96 | 1 | 31224 | 3 | N | -0- | | | | | -0- |
| 02 | 28302 | N | 28302 | -0- | -0- B | -0- | 96 | 1 | 28206 | 3 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 30783 | N | 29825 | -0- | -958 B | -0- | 96 | 1 | 29729 | 3 | N | -0- | | | | | -0- |
| 04 | 29790 | N | 28369 | -0- | -1421 B | -0- | 96 | 1 | 28269 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 30783 | N | 29236 | -0- | -1547 B | -0- | 96 | 1 | 29140 | 3 | N | -0- | | | | | -0- |
| 06 | 28860 | N | 28379 | -0- | -481 B | -0- | 96 | 1 | 28283 | 3 | N | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 23810 | -0- | 23810 B | 23810 | 96 | 1 | 23714 | 3 | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 29105 | -0- | 29105 B | 52915 | 96 | 1 | 29009 | 3 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 52915 | | | | | | | | | | | | | | | | | |
| 09 | 23781 | N | 28259 | -0- | 4478 B | 57393 | 96 | 1 | 28163 | 3 | N | -0- | | | | | -0- |
| 10 | 87162 | N | 29769 | -0- | -57393 B | -0- | 96 | 1 | 29673 | 3 | N | -0- | | | | | -0- |
| 11 | 28170 | N | 27607 | -0- | -563 B | -0- | 96 | 1 | 27511 | 3 | N | -0- | | | | | -0- |
| 12 | 29202 | # | 24313 | -0- | -4889 B | -4889 | 96 | 1 | 24217 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 338,294 TOTAL CONDENSATE PROD: 4

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50705 | N | 50705 | -0- | -0- B | -0- | 64 | 1 | 50641 | 3 | N | -0- | | | | | -0- |
| 02 | 45952 | N | 45952 | -0- | -0- B | -0- | 64 | 1 | 45888 | 3 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 50089 | N | 50089 | -0- | -0- B | -0- | 64 | 1 | 50025 | 3 | N | -0- | | | | | -0- |
| 04 | 49080 | N | 48484 | -0- | -596 B | -0- | 64 | 1 | 48409 | 3 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 50871 | N | 50200 | -0- | -671 B | -0- | 64 | 1 | 50136 | 3 | N | -0- | | | | | -0- |
| 06 | 48480 | N | 46330 | -0- | -2150 B | -0- | 64 | 1 | 46255 | 3 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | DLQ G-10 | | 42003 | -0- | 42003 B | 42003 | 64 | 1 | 41939 | 3 | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 50989 | -0- | 50989 B | 92992 | 64 | 1 | 50925 | 3 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 92992 | | | | | | | | | | | | | | | | | |
| 09 | 22295 | N | 47013 | -0- | 24718 B | 117710 | 64 | 1 | 46949 | 3 | N | -0- | | | | | -0- |
| 10 | 98177 | N | 50144 | -0- | -48033 B | 69677 | 64 | 1 | 50080 | 3 | N | -0- | | | | | -0- |
| 11 | 95550 | N | 47870 | -0- | -47680 B | 21997 | 64 | 1 | 47806 | 3 | N | -0- | | | | | -0- |
| *12 | 70583 | R | 48586 | -0- | -21997 B | -0- | 64 | 1 | 48522 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 578,365 TOTAL CONDENSATE PROD: 20

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. //CONT.// 082967
FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4773 | N | 4773 | -0- | -0- B | -0- | 23 | 1 | 4750 | 3 | N | -0- | | | | | -0- |
| 02 | 4277 | N | 4277 | -0- | -0- B | -0- | 22 | 1 | 4255 | 3 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 4626 | N | 4626 | -0- | -0- B | -0- | 22 | 1 | 4604 | 3 | N | -0- | | | | | -0- |
| 04 | 3088 | N | 3088 | -0- | -0- B | -0- | 16 | 1 | 3070 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 4445 | N | 4445 | -0- | -0- B | -0- | 21 | 1 | 4424 | 3 | N | -0- | | | | | -0- |
| 06 | 4222 | N | 4222 | -0- | -0- B | -0- | 21 | 1 | 4201 | 3 | N | -0- | | | | | -0- |
| 07 | 3777 | N | 3777 | -0- | -0- B | -0- | 22 | 1 | 3755 | 3 | N | -0- | | | | | -0- |
| 08 | 4958 | N | 4958 | -0- | -0- B | -0- | 23 | 1 | 4935 | 3 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 4441 | N | 4441 | -0- | -0- B | -0- | 25 | 1 | 4416 | 3 | N | -0- | | | | | -0- |
| 10 | 4391 | N | 4391 | -0- | -0- B | -0- | 21 | 1 | 4370 | 3 | N | -0- | | | | | -0- |
| 11 | 4371 | N | 4371 | -0- | -0- B | -0- | 22 | 1 | 4349 | 3 | N | -0- | | | | | -0- |
| *12 | 3788 | N | 3788 | -0- | -0- B | -0- | 20 | 1 | 3768 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51,157 TOTAL CONDENSATE PROD: 2

GOODE, M.H. STATE 18 WELL #: 1 RRCID -> 146613 COMPL. DATE 07/22/1993 TOTAL DEPTH 14415 PERF.13360 - 14415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 45058 | N | 45058 | -0- | -0- B | -0- | 64 | 1 | 44986 | 3 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 44079 | N | 44079 | -0- | -0- B | -0- | 64 | 1 | 44015 | 3 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 46965 | N | 46671 | -0- | -294 B | -0- | 64 | 1 | 46607 | 3 | N | -0- | | | | | -0- |
| 04 | 43590 | N | 41221 | -0- | -2369 B | -0- | 64 | 1 | 41150 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 48794 | N | 44521 | -0- | -4273 B | -0- | 64 | 1 | 44457 | 3 | N | -0- | | | | | -0- |
| 06 | 45180 | N | 42711 | -0- | -2469 B | -0- | 64 | 1 | 42636 | 3 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | DLQ G-10 | | 35356 | -0- | 35356 B | 35356 | 64 | 1 | 35292 | 3 | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 45267 | -0- | 45267 B | 80623 | 64 | 1 | 45203 | 3 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 80623 | | | | | | | | | | | | | | | | | |
| 09 | 22295 | N | 40895 | -0- | 18600 B | 99223 | 64 | 1 | 40831 | 3 | N | -0- | | | | | -0- |
| 10 | 98177 | N | 46138 | -0- | -52039 B | 47184 | 64 | 1 | 46074 | 3 | N | -0- | | | | | -0- |
| 11 | 90918 | N | 43734 | -0- | -47184 B | -0- | 64 | 1 | 43670 | 3 | N | -0- | | | | | -0- |
| 12 | 45260 | # | 38929 | -0- | -6331 B | -6331 | 64 | 1 | 38865 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 514,580 TOTAL CONDENSATE PROD: 23

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. //CONT.// 082967
MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21828 | N | 21828 | -0- | -0- B | -0- | 105 | 1 | 21723 | 3 | N | -0- | | | | | -0- |
| 02 | 20440 | N | 20440 | -0- | -0- B | -0- | 106 | 1 | 20334 | 3 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 29047 | N | 21740 | -0- | -7307 B | -0- | 106 | 1 | 21634 | 3 | N | -0- | | | | | -0- |
| 04 | 21120 | N | 20923 | -0- | -197 B | -0- | 112 | 1 | 20809 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 22630 | N | 22050 | -0- | -580 B | -0- | 107 | 1 | 21943 | 3 | N | -0- | | | | | -0- |
| 06 | 21193 | N | 21193 | -0- | -0- B | -0- | 107 | 1 | 21084 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | DLQ G-10 | | 18371 | -0- | 18371 B | 18371 | 106 | 1 | 18265 | 3 | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 22467 | -0- | 22467 B | 40838 | 105 | 1 | 22362 | 3 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 40838 | | | | | | | | | | | | | | | | | |
| 09 | 23781 | N | 18624 | -0- | -5157 B | 35681 | 103 | 1 | 18521 | 3 | N | -0- | | | | | -0- |
| 10 | 57985 | N | 22304 | -0- | -35681 B | -0- | 107 | 1 | 22197 | 3 | N | -0- | | | | | -0- |
| 11 | 21750 | N | 20758 | -0- | -992 B | -0- | 106 | 1 | 20652 | 3 | N | -0- | | | | | -0- |
| *12 | 20749 | N | 20749 | -0- | -0- B | -0- | 108 | 1 | 20641 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 251,447 TOTAL CONDENSATE PROD: 4

CHAPARRAL ENERGY, L.L.C. 144535
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5921 | N | 5062 | -0- | -859 B | -0- | 5062 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5376 | N | 5208 | -0- | -168 B | -0- | 5208 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 5806 | N | 5806 | -0- | -0- B | -0- | 5806 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5407 | N | 5407 | -0- | -0- B | -0- | 5407 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5766 | N | 5544 | -0- | -222 B | -0- | 5544 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5610 | N | 5261 | -0- | -349 B | -0- | 5261 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5580 | N | 4986 | -0- | -594 B | -0- | 4986 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5598 | N | 5598 | -0- | -0- B | -0- | 5598 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 5250 | N | 5249 | -0- | -1 B | -0- | 5249 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5504 | N | 5504 | -0- | -0- B | -0- | 5504 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5430 | N | 5110 | -0- | -320 B | -0- | 5110 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5425 | N | 5015 | -0- | -410 B | -0- | 5015 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 63,750 TOTAL CONDENSATE PROD: -0-

CHEVRON MIDCONTINENT, L.P. 147862
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16833 | N | 16492 | -0- | -341 B | -0- | 16492 | 2 | | | N | -0- | | | | | -0- |
| 02 | 15092 | N | 14849 | -0- | -243 B | -0- | 14849 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 16709 | N | 16337 | -0- | -372 B | -0- | 16337 | 2 | | | N | -0- | | | | | -0- |
| 04 | 15960 | N | 15885 | -0- | -75 B | -0- | 15885 | 2 | | | N | -0- | | | | | -0- |
| 05 | 16430 | N | 16289 | -0- | -141 B | -0- | 16289 | 2 | | | N | -0- | | | | | -0- |
| 06 | 15810 | N | 14226 | -0- | -1584 B | -0- | 14226 | 2 | | | N | -0- | | | | | -0- |
| 07 | 16430 | N | 16308 | -0- | -122 B | -0- | 16308 | 2 | | | N | -0- | | | | | -0- |
| 08 | 17530 | N | 17530 | -0- | -0- B | -0- | 17530 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 15880 | N | 15880 | -0- | -0- B | -0- | 15880 | 2 | | | N | -0- | | | | | -0- |
| 10 | 16496 | N | 16496 | -0- | -0- B | -0- | 16496 | 2 | | | N | -0- | | | | | -0- |
| *11 | 15930 | N | 15850 | -0- | -80 B | -0- | 15850 | 2 | | | N | -0- | | | | | -0- |
| 12 | 16399 | N | 16353 | -0- | -46 B | -0- | 16353 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 192,495 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7905 | N | 7601 | -0- | -304 B | -0- | 7601 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7308 | N | 6541 | -0- | -767 B | -0- | 6541 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 7657 | N | 7063 | -0- | -594 B | -0- | 7063 | 2 | | | N | -0- | | | | | -0- |
| 04 | 7350 | N | 6731 | -0- | -619 B | -0- | 6731 | 2 | | | N | -0- | | | | | -0- |
| 05 | 7254 | N | 7100 | -0- | -154 B | -0- | 7100 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6901 | N | 6901 | -0- | -0- B | -0- | 6901 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6944 | N | 6382 | -0- | -562 B | -0- | 6382 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7099 | N | 6548 | -0- | -551 B | -0- | 6548 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 6870 | N | 6103 | -0- | -767 B | -0- | 6103 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6587 | N | 6587 | -0- | -0- B | -0- | 6587 | 2 | | | N | -0- | | | | | -0- |
| *11 | 6796 | N | 6796 | -0- | -0- B | -0- | 6796 | 2 | | | N | -0- | | | | | -0- |
| *12 | 6807 | N | 6807 | -0- | -0- B | -0- | 6807 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 81,160 TOTAL CONDENSATE PROD: -0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 48834 | N | 48834 | -0- | -0- B | -0- | 48834 | 2 | | | N | -0- | | | | | -0- |
| 02 | 46816 | N | 45079 | -0- | -1737 B | -0- | 45079 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 49631 | N | 49178 | -0- | -453 B | -0- | 49178 | 2 | | | N | -0- | | | | | -0- |
| 04 | 47677 | N | 47677 | -0- | -0- B | -0- | 47677 | 2 | | | N | -0- | | | | | -0- |
| 05 | 49910 | N | 47476 | -0- | -2434 B | -0- | 47476 | 2 | | | N | -0- | | | | | -0- |
| 06 | 47580 | N | 45397 | -0- | -2183 B | -0- | 45397 | 2 | | | N | -0- | | | | | -0- |
| 07 | 49259 | N | 38970 | -0- | -10289 B | -0- | 38970 | 2 | | | N | -0- | | | | | -0- |
| 08 | 47461 | N | 46270 | -0- | -1191 B | -0- | 46270 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 45390 | N | 43587 | -0- | -1803 B | -0- | 43587 | 2 | | | N | -0- | | | | | -0- |
| 10 | 44609 | N | 44609 | -0- | -0- B | -0- | 44609 | 2 | | | N | -0- | | | | | -0- |
| *11 | 45825 | N | 45825 | -0- | -0- B | -0- | 45825 | 2 | | | N | -0- | | | | | -0- |
| 12 | 45043 | N | 44564 | -0- | -479 B | -0- | 44564 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 547,466 TOTAL CONDENSATE PROD: -0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29080 | N | 29080 | -0- | -0- B | -0- | 29080 | 2 | | | N | -0- | | | | | -0- |
| 02 | 27104 | N | 26247 | -0- | -857 B | -0- | 26247 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 29157 | N | 29157 | -0- | -0- B | -0- | 29157 | 2 | | | N | -0- | | | | | -0- |
| 04 | 28311 | N | 28311 | -0- | -0- B | -0- | 28311 | 2 | | | N | -0- | | | | | -0- |
| 05 | 29047 | N | 27223 | -0- | -1824 B | -0- | 27223 | 2 | | | N | -0- | | | | | -0- |
| 06 | 28254 | N | 28254 | -0- | -0- B | -0- | 28254 | 2 | | | N | -0- | | | | | -0- |
| 07 | 29264 | N | 24308 | -0- | -4956 B | -0- | 24308 | 2 | | | N | -0- | | | | | -0- |
| 08 | 29665 | N | 29665 | -0- | -0- B | -0- | 29665 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 28260 | N | 27650 | -0- | -610 B | -0- | 27650 | 2 | | | N | -0- | | | | | -0- |
| 10 | 29130 | N | 29130 | -0- | -0- B | -0- | 29130 | 2 | | | N | -0- | | | | | -0- |
| 11 | 28500 | N | 26837 | -0- | -1663 B | -0- | 26837 | 2 | | | N | -0- | | | | | -0- |
| *12 | 29092 | N | 29092 | -0- | -0- B | -0- | 29092 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 334,954 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5656 | N | 5656 | -0- | -0- B | -0- | 5656 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4990 | N | 4990 | -0- | -0- B | -0- | 4990 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 4928 | N | 4928 | -0- | -0- B | -0- | 4928 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4825 | N | 4825 | -0- | -0- B | -0- | 4825 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5108 | N | 5108 | -0- | -0- B | -0- | 5108 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5270 | N | 5270 | -0- | -0- B | -0- | 5270 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4657 | N | 4657 | -0- | -0- B | -0- | 4657 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5624 | N | 5624 | -0- | -0- B | -0- | 5624 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 5042 | N | 5042 | -0- | -0- B | -0- | 5042 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5261 | N | 5261 | -0- | -0- B | -0- | 5261 | 2 | | | N | -0- | | | | | -0- |
| *11 | 5018 | N | 5018 | -0- | -0- B | -0- | 5018 | 2 | | | N | -0- | | | | | -0- |
| *12 | 5288 | N | 5288 | -0- | -0- B | -0- | 5288 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 61,667 TOTAL CONDENSATE PROD: -0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6369 | N | 6369 | -0- | -0- B | -0- | 6369 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5320 | N | 5151 | -0- | -169 B | -0- | 5151 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 5890 | N | 5720 | -0- | -170 B | -0- | 5720 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5700 | N | 5588 | -0- | -112 B | -0- | 5588 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5704 | N | 5138 | -0- | -566 B | -0- | 5138 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5550 | N | 5168 | -0- | -382 B | -0- | 5168 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5766 | N | 4678 | -0- | -1088 B | -0- | 4678 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6250 | N | 6250 | -0- | -0- B | -0- | 6250 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 5162 | N | 5162 | -0- | -0- B | -0- | 5162 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5577 | N | 5577 | -0- | -0- B | -0- | 5577 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5700 | N | 5321 | -0- | -379 B | -0- | 5321 | 2 | | | N | -0- | | | | | -0- |
| *12 | 6054 | N | 6054 | -0- | -0- B | -0- | 6054 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 66,176 TOTAL CONDENSATE PROD: -0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26040 | N | 25056 | -0- | -984 B | -0- | 25056 | 2 | | | N | -0- | | | | | -0- |
| 02 | 23184 | N | 22324 | -0- | -860 B | -0- | 22324 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 25482 | N | 24249 | -0- | -1233 B | -0- | 24249 | 2 | | | N | -0- | | | | | -0- |
| 04 | 24240 | N | 23308 | -0- | -932 B | -0- | 23308 | 2 | | | N | -0- | | | | | -0- |
| 05 | 24707 | N | 23747 | -0- | -960 B | -0- | 23747 | 2 | | | N | -0- | | | | | -0- |
| 06 | 23460 | N | 23113 | -0- | -347 B | -0- | 23113 | 2 | | | N | -0- | | | | | -0- |
| 07 | 24087 | N | 22741 | -0- | -1346 B | -0- | 22741 | 2 | | | N | -0- | | | | | -0- |
| 08 | 23876 | N | 23876 | -0- | -0- B | -0- | 23876 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 23100 | N | 22824 | -0- | -276 B | -0- | 22824 | 2 | | | N | -0- | | | | | -0- |
| 10 | 23577 | N | 23577 | -0- | -0- B | -0- | 23577 | 2 | | | N | -0- | | | | | -0- |
| 11 | 23100 | N | 22894 | -0- | -206 B | -0- | 22894 | 2 | | | N | -0- | | | | | -0- |
| *12 | 23670 | N | 23670 | -0- | -0- B | -0- | 23670 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 281,379 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27218 | N | 25923 | -0- | -1295 B | -0- | 25923 | 2 | | | N | -0- | | | | | -0- |
| 02 | 24976 | N | 23746 | -0- | -1230 B | -0- | 23746 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 29219 | N | 29219 | -0- | -0- B | -0- | 29219 | 2 | | | N | -0- | | | | | -0- |
| 04 | 26994 | N | 26994 | -0- | -0- B | -0- | 26994 | 2 | | | N | -0- | | | | | -0- |
| 05 | 26288 | N | 20314 | -0- | -5974 B | -0- | 20314 | 2 | | | N | -0- | | | | | -0- |
| 06 | 28290 | N | 26512 | -0- | -1778 B | -0- | 26512 | 2 | | | N | -0- | | | | | -0- |
| 07 | 27900 | N | 21573 | -0- | -6327 B | -0- | 21573 | 2 | | | N | -0- | | | | | -0- |
| 08 | 24005 | N | 24005 | -0- | -0- B | -0- | 24005 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 26520 | N | 24493 | -0- | -2027 B | -0- | 24493 | 2 | | | N | -0- | | | | | -0- |
| 10 | 27057 | N | 27057 | -0- | -0- B | -0- | 27057 | 2 | | | N | -0- | | | | | -0- |
| 11 | 23220 | N | 22223 | -0- | -997 B | -0- | 22223 | 2 | | | N | -0- | | | | | -0- |
| 12 | 25296 | N | 25058 | -0- | -238 B | -0- | 25058 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 297,117 TOTAL CONDENSATE PROD: -0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3152 | R | 3152 | -0- | -0- B | -0- | 3152 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2716 | # | 2683 | -0- | -33 B | -33 | 2683 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -33 | | | | | | | | | | | | | | | | | |
| 03 | 3007 | # | 2832 | -0- | -175 B | -208 | 2832 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2910 | # | 2747 | -0- | -163 B | -371 | 2747 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2976 | N | 2685 | -0- | -291 B | -371 | 2685 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2730 | N | 2558 | -0- | -172 B | -371 | 2558 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2852 | N | 3094 | -0- | 242 B | -129 | 3094 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4273 | N | 4402 | -0- | 129 B | -0- | 4402 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3621 | N | 3621 | -0- | -0- B | -0- | 3621 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3182 | -0- | 82 B | 82 | 3182 | 2 | | | N | -0- | | | | | -0- |
| *11 | 2974 | N | 2892 | -0- | -82 B | -0- | 2892 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3007 | N | 2950 | -0- | -57 B | -0- | 2950 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,798 TOTAL CONDENSATE PROD: -0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17305 | N | 17305 | -0- | -0- B | -0- | 17305 | 2 | | | N | -0- | | | | | -0- |
| 02 | 17164 | N | 15002 | -0- | -2162 B | -0- | 15002 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 17608 | N | 16275 | -0- | -1333 B | -0- | 16275 | 2 | | | N | -0- | | | | | -0- |
| 04 | 16740 | N | 15296 | -0- | -1444 B | -0- | 15296 | 2 | | | N | -0- | | | | | -0- |
| 05 | 16616 | N | 15179 | -0- | -1437 B | -0- | 15179 | 2 | | | N | -0- | | | | | -0- |
| 06 | 15851 | N | 15851 | -0- | -0- B | -0- | 15851 | 2 | | | N | -0- | | | | | -0- |
| 07 | 15810 | N | 13236 | -0- | -2574 B | -0- | 13236 | 2 | | | N | -0- | | | | | -0- |
| 08 | 17071 | N | 17071 | -0- | -0- B | -0- | 17071 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 15840 | N | 15571 | -0- | -269 B | -0- | 15571 | 2 | | | N | -0- | | | | | -0- |
| 10 | 15855 | N | 15855 | -0- | -0- B | -0- | 15855 | 2 | | | N | -0- | | | | | -0- |
| 11 | 16500 | N | 14390 | -0- | -2110 B | -0- | 14390 | 2 | | | N | -0- | | | | | -0- |
| 12 | 16089 | N | 14794 | -0- | -1295 B | -0- | 14794 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 185,825 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OXY USA INC. 630591
POULTER 21 WELL #: 1 L RRCID -> 018776 COMPL. DATE 05/02/1961 TOTAL DEPTH 14873 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| PLUGGED AND ABANDONED_____ 07/15/2013 - PLUGGED 07-15-2013 | | | | | | | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2164 | N | 2164 | -0- | -0- B | -0- | 235 | 1 | 1929 | 2 | N | -0- | | | | | -0- |
| 02 | 1904 | N | 1893 | -0- | -11 B | -0- | 189 | 1 | 1704 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2048 | N | 2048 | -0- | -0- B | -0- | 188 | 1 | 1860 | 2 | N | -0- | | | | | -0- |
| 04 | 2100 | N | 1928 | -0- | -172 B | -0- | 159 | 1 | 1769 | 2 | N | -0- | | | | | -0- |
| 05 | 2108 | N | 2083 | -0- | -25 B | -0- | 307 | 1 | 1776 | 2 | N | -0- | | | | | -0- |
| 06 | 2003 | N | 2003 | -0- | -0- B | -0- | 293 | 1 | 1710 | 2 | N | -0- | | | | | -0- |
| 07 | 2042 | N | 2042 | -0- | -0- B | -0- | 285 | 1 | 1757 | 2 | N | -0- | | | | | -0- |
| 08 | 2077 | N | 1985 | -0- | -92 B | -0- | 274 | 1 | 1711 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2010 | N | 1848 | -0- | -162 B | -0- | 332 | 1 | 1516 | 2 | N | -0- | | | | | -0- |
| 10 | 2046 | N | 1975 | -0- | -71 B | -0- | 322 | 1 | 1653 | 2 | N | -0- | | | | | -0- |
| 11 | 1920 | N | 1808 | -0- | -112 B | -0- | 214 | 1 | 1594 | 2 | N | -0- | | | | | -0- |
| 12 | 1922 | N | 1910 | -0- | -12 B | -0- | 201 | 1 | 1709 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,687 TOTAL CONDENSATE PROD: -0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2400 | N | 2400 | -0- | -0- B | -0- | 2400 | 2 | | | N | -0- | | | | | 6 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 6 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 4050 | N | 4050 | -0- | -0- B | -0- | 4050 | 2 | | | N | -0- | | | | | 6 |
| 04 | 2310 | N | -0- | -0- | -2310 B | -0- | | | | | N | -0- | | | | | 6 |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 6 |
| 06 | 3270 | N | -0- | -0- | -3270 B | -0- | | | | | N | 2 | 2 | 8 | | | 6 |
| 07 | 1718 | N | 1718 | -0- | -0- B | -0- | 1711 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 6 |
| 08 | 1860 | N | 1860 | -0- | -0- B | -0- | 1860 | 2 | | | N | -0- | | | | | 6 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1800 | N | 1800 | -0- | -0- B | -0- | 1800 | 2 | | | N | -0- | | | | | 6 |
| 10 | 1705 | N | -0- | -0- | -1705 B | -0- | | | | | N | 1 | 1 | 8 | | | 6 |
| 11 | 1800 | N | -0- | -0- | -1800 B | -0- | | | | | N | 5 | 5 | 8 | | | 6 |
| *12 | 5817 | N | 5817 | -0- | -0- B | -0- | 5816 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 6 |

TOTAL GAS PROD: 17,645 TOTAL CONDENSATE PROD: 15

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27957 | N | 27957 | -0- | -0- B | -0- | 27957 | 3 | | | N | -0- | | | | | -0- |
| 02 | 25077 | N | 25077 | -0- | -0- B | -0- | 25077 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 27464 | N | 27464 | -0- | -0- B | -0- | 27464 | 3 | | | N | -0- | | | | | -0- |
| 04 | 26202 | N | 26202 | -0- | -0- B | -0- | 26202 | 3 | | | N | -0- | | | | | -0- |
| 05 | 27098 | N | 27098 | -0- | -0- B | -0- | 27098 | 3 | | | N | -0- | | | | | -0- |
| 06 | 26197 | N | 26197 | -0- | -0- B | -0- | 26184 | 3 | 13 | 9 | N | 12 | 12 | 8 | | | -0- |
| 07 | 27063 | N | 22167 | -0- | -4896 B | -0- | 22163 | 3 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 08 | 27416 | N | 27416 | -0- | -0- B | -0- | 27416 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 26190 | N | 24490 | -0- | -1700 B | -0- | 24490 | 3 | | | N | -0- | | | | | -0- |
| 10 | 26950 | N | 26950 | -0- | -0- B | -0- | 26950 | 3 | | | N | -0- | | | | | -0- |
| 11 | 26520 | N | 25624 | -0- | -896 B | -0- | 25624 | 3 | | | N | -0- | | | | | -0- |
| *12 | 26315 | N | 26315 | -0- | -0- B | -0- | 26315 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 312,957 TOTAL CONDENSATE PROD: 16

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 16256 | -0- | 16256 B | 16256 | 16256 | 3 | | | N | -0- | | | | | -0- |
| 02 | T. A. | | 14353 | -0- | 14353 B | 30609 | 14353 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 30609 | | | | | | | | | | | | | | | | | |
| 03 | 15045 | N | 16035 | -0- | 990 B | 31599 | 16035 | 3 | | | N | -0- | | | | | -0- |
| 04 | 46256 | N | 14657 | -0- | -31599 B | -0- | 14657 | 3 | | | N | -0- | | | | | -0- |
| 05 | 16076 | N | 16076 | -0- | -0- B | -0- | 16076 | 3 | | | N | -0- | | | | | -0- |
| 06 | 15480 | # | 15034 | -0- | -446 B | -446 | 15034 | 3 | | | N | -0- | | | | | -0- |
| 07 | 26310 | R | 26756 | -0- | 446 B | -0- | 26756 | 3 | | | N | -0- | | | | | -0- |
| 08 | 44679 | R | 44679 | -0- | -0- B | -0- | 44679 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30041 | R | 30041 | -0- | -0- B | -0- | 30041 | 3 | | | N | -0- | | | | | -0- |
| 10 | 16856 | R | 16856 | -0- | -0- B | -0- | 16856 | 3 | | | N | -0- | | | | | -0- |
| 11 | 15480 | # | 15316 | -0- | -164 B | -164 | 15316 | 3 | | | N | -0- | | | | | -0- |
| *12 | 16042 | N | 16206 | -0- | 164 B | -0- | 16206 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 242,265 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B DENY | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 78058 | N | 68636 | -0- | -9422 B | -0- | 68636 | 3 | | | N | -0- | | | | | -0- |
| 02 | 71764 | N | 59939 | -0- | -11825 B | -0- | 59939 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 80786 | N | 72160 | -0- | -8626 B | -0- | 72160 | 3 | | | N | -0- | | | | | -0- |
| 04 | 66420 | N | 64809 | -0- | -1611 B | -0- | 64809 | 3 | | | N | -0- | | | | | -0- |
| 05 | 69573 | N | 69573 | -0- | -0- B | -0- | 69573 | 3 | | | N | -0- | | | | | -0- |
| 06 | 69840 | N | 67917 | -0- | -1923 B | -0- | 67917 | 3 | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 57047 | -0- | 57047 B | 57047 | 57047 | 3 | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 52900 | -0- | 52900 B | 109947 | 52900 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 109947 | | | | | | | | | | | | | | | | | |
| 09 | 64549 | N | 47290 | -0- | -17259 B | 92688 | 47290 | 3 | | | N | -0- | | | | | -0- |
| 10 | 104723 | N | 58257 | -0- | -46466 B | 46222 | 58257 | 3 | | | N | -0- | | | | | -0- |
| 11 | 101920 | N | 56185 | -0- | -45735 B | 487 | 56185 | 3 | | | N | -0- | | | | | -0- |
| *12 | 62559 | R | 62072 | -0- | -487 B | -0- | 62072 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 736,785 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 74325 | N | 74325 | -0- | -0- B | -0- | 74325 | 3 | | | N | -0- | | | | | -0- |
| 02 | 67116 | N | 66788 | -0- | -328 B | -0- | 66788 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 73545 | N | 73545 | -0- | -0- B | -0- | 73545 | 3 | | | N | -0- | | | | | -0- |
| 04 | 71910 | N | 69114 | -0- | -2796 B | -0- | 69114 | 3 | | | N | -0- | | | | | -0- |
| 05 | 73935 | N | 71954 | -0- | -1981 B | -0- | 71954 | 3 | | | N | -0- | | | | | -0- |
| 06 | 71160 | N | 70144 | -0- | -1016 B | -0- | 70144 | 3 | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 58037 | -0- | 58037 B | 58037 | 58037 | 3 | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 71444 | -0- | 71444 B | 129481 | 71444 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 129481 | | | | | | | | | | | | | | | | | |
| 09 | 64549 | N | 65132 | -0- | 583 B | 130064 | 65132 | 3 | | | N | -0- | | | | | -0- |
| 10 | 104723 | N | 71713 | -0- | -33010 B | 97054 | 71713 | 3 | | | N | -0- | | | | | -0- |
| 11 | 101920 | | 68843 | -0- | -33077 B | 63977 | 68843 | 3 | | | N | -0- | | | | | -0- |
| *12 | 105318 | | 70384 | -0- | -34934 B | 29043 | 70384 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 831,423 TOTAL CONDENSATE PROD: -0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1040 | N | 1040 | -0- | -0- B | -0- | 1040 | 3 | | | N | -0- | | | | | -0- |
| 02 | 693 | N | 693 | -0- | -0- B | -0- | 693 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 913 | N | 913 | -0- | -0- B | -0- | 913 | 3 | | | N | -0- | | | | | -0- |
| 04 | 913 | N | 913 | -0- | -0- B | -0- | 913 | 3 | | | N | -0- | | | | | -0- |
| 05 | 804 | N | 804 | -0- | -0- B | -0- | 804 | 3 | | | N | -0- | | | | | -0- |
| 06 | 623 | N | 623 | -0- | -0- B | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 07 | 647 | N | 647 | -0- | -0- B | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 08 | 621 | N | 621 | -0- | -0- B | -0- | 621 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 701 | N | 701 | -0- | -0- B | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 10 | 521 | N | 521 | -0- | -0- B | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 11 | 675 | N | 675 | -0- | -0- B | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| *12 | 814 | N | 814 | -0- | -0- B | -0- | 814 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,965 TOTAL CONDENSATE PROD: -0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 63086 | N | 63086 | -0- | -0- B | -0- | 63086 | 3 | | | N | -0- | | | | | -0- |
| 02 | 59362 | N | 59362 | -0- | -0- B | -0- | 59362 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 61250 | N | 61250 | -0- | -0- B | -0- | 61250 | 3 | | | N | -0- | | | | | -0- |
| 04 | 61050 | N | 41971 | -0- | -19079 B | -0- | 41971 | 3 | | | N | -0- | | | | | -0- |
| 05 | 65720 | N | 45364 | -0- | -20356 B | -0- | 45364 | 3 | | | N | -0- | | | | | -0- |
| 06 | 59280 | N | 48402 | -0- | -10878 B | -0- | 48402 | 3 | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 46156 | -0- | 46156 B | 46156 | 46156 | 3 | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 55264 | -0- | 55264 B | 101420 | 55264 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 101420 | | | | | | | | | | | | | | | | | |
| 09 | 64549 | N | 50633 | -0- | -13916 B | 87504 | 50633 | 3 | | | N | -0- | | | | | -0- |
| 10 | 104723 | N | 47565 | -0- | -57158 B | 30346 | 47565 | 3 | | | N | -0- | | | | | -0- |
| 11 | 78973 | N | 48627 | -0- | -30346 B | -0- | 48627 | 3 | | | N | -0- | | | | | -0- |
| *12 | 54733 | N | 54733 | -0- | -0- B | -0- | 54733 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 622,413 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 # | 2393 | -0- | -552 | B | -1749 | 2393 | 3 | N | -0- | | | -0- |
| 02 | 2632 # | 2455 | -0- | -177 | B | -1926 | 2455 | 3 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -1926 | | | | | | | | | | | | | |
| 03 | 2573 N | 2591 | -0- | 18 | B | -1908 | 2591 | 3 | N | -0- | | | -0- |
| 04 | 2310 N | 2369 | -0- | 59 | B | -1849 | 2369 | 3 | N | -0- | | | -0- |
| 05 | 2728 N | 2497 | -0- | -231 | B | -1849 | 2497 | 3 | N | -0- | | | -0- |
| 06 | 2520 N | 2377 | -0- | -143 | B | -1849 | 2377 | 3 | N | -0- | | | -0- |
| 07 | 2449 N | 2365 | -0- | -84 | B | -1849 | 2365 | 3 | N | -0- | | | -0- |
| 08 | 2511 N | 2541 | -0- | 30 | B | -1819 | 2541 | 3 | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1819 | | | | | | | | | | | | | |
| 09 | 2370 N | 1898 | -0- | -472 | B | -0- | 1898 | 3 | N | -0- | | | -0- |
| 10 | 2462 N | 2462 | -0- | -0- | B | -0- | 2462 | 3 | N | -0- | | | -0- |
| 11 | 2460 N | 2283 | -0- | -177 | B | -0- | 2283 | 3 | N | -0- | | | -0- |
| *12 | 2204 N | 2204 | -0- | -0- | B | -0- | 2204 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 28,435 TOTAL CONDENSATE PROD: -0-

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5582 N | 5582 | -0- | -0- | B | -0- | 5582 | 3 | N | -0- | | | -0- |
| 02 | 5172 N | 5172 | -0- | -0- | B | -0- | 5172 | 3 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 7866 N | 7866 | -0- | -0- | B | -0- | 7866 | 3 | N | -0- | | | -0- |
| 04 | 15681 N | 15681 | -0- | -0- | B | -0- | 15681 | 3 | N | -0- | | | -0- |
| 05 | 7811 N | 7811 | -0- | -0- | B | -0- | 7811 | 3 | N | -0- | | | -0- |
| 06 | 4702 N | 4702 | -0- | -0- | B | -0- | 4702 | 3 | N | -0- | | | -0- |
| 07 | 3319 N | 3319 | -0- | -0- | B | -0- | 3319 | 3 | N | -0- | | | -0- |
| 08 | 5595 N | 5595 | -0- | -0- | B | -0- | 5595 | 3 | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 5464 N | 5464 | -0- | -0- | B | -0- | 5464 | 3 | N | -0- | | | -0- |
| 10 | 5830 N | 5830 | -0- | -0- | B | -0- | 5830 | 3 | N | -0- | | | -0- |
| 11 | 5620 N | 5620 | -0- | -0- | B | -0- | 5620 | 3 | N | -0- | | | -0- |
| *12 | 5803 N | 5803 | -0- | -0- | B | -0- | 5803 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 78,445 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2772 | R | 2908 | -0- | 136 | B | -0- | 2908 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2317 | R | 2317 | -0- | -0- | B | -0- | 2317 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2480 | N | 1875 | -0- | -605 | B | -0- | 1875 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2400 | N | 1728 | -0- | -672 | B | -0- | 1728 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2480 | N | 1797 | -0- | -683 | B | -0- | 1797 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1800 | N | 1708 | -0- | -92 | B | -0- | 1708 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1798 | N | 1514 | -0- | -284 | B | -0- | 1514 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1798 | N | 1791 | -0- | -7 | B | -0- | 1791 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1710 | N | 1611 | -0- | -99 | B | -0- | 1611 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1664 | N | 1664 | -0- | -0- | B | -0- | 1664 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1740 | N | 1465 | -0- | -275 | B | -0- | 1465 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1486 | -0- | -188 | B | -0- | 1486 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,864 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 PRTL PLG | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 PRTL PLG | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 PRTL PLG | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 PRTL PLG | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 PRTL PLG | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 PRTL PLG | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 PRTL PLG | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 PRTL PLG | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 PRTL PLG | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 PRTL PLG | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 PRTL PLG | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 PRTL PLG | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 T. A. | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 T. A. | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 T. A. | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 T. A. | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 T. A. | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 T. A. | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 T. A. | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 T. A. | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 T. A. | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 T. A. | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 T. A. | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 T. A. | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 1800 | -0- | 1800 B | 1718 | 1800 | 3 | | | N | -0- | | | | | -0- |
| 02 | T. A. | | 2576 | -0- | 2576 B | 4294 | 2576 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 4294 | | | | | | | | | | | | | | | | | |
| 03 | 5169 | N | 875 | -0- | -4294 B | -0- | 875 | 3 | | | N | -0- | | | | | -0- |
| 04 | 829 | N | 829 | -0- | -0- B | -0- | 829 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2852 | N | -0- | -0- | -2852 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1525 | N | 1525 | -0- | -0- B | -0- | 1525 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 3114 | -0- | 14 B | 14 | 3114 | 3 | | | N | -0- | | | | | -0- |
| 08 | 14 | N | -0- | -0- | -14 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1530 | N | -0- | -0- | -1530 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1984 | N | -0- | -0- | -1984 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,719 TOTAL CONDENSATE PROD: -0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50220 | N | 50576 | -0- | 356 B | -88915 | 50576 | 3 | | | N | -0- | | | | | -0- |
| 02 | 42728 | N | 44558 | -0- | 1830 B | -87085 | 44558 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -44933 CANCELLED UNDERAGE -> -42152 | | | | | | | | | | | | | | | | | |
| 03 | 47151 | N | 49562 | -0- | 2411 B | -42522 | 49562 | 3 | | | N | -0- | | | | | -0- |
| 04 | 48930 | N | 48443 | -0- | -487 B | -42522 | 48443 | 3 | | | N | -0- | | | | | -0- |
| 05 | 49321 | N | 50112 | -0- | 791 B | -41731 | 50112 | 3 | | | N | -0- | | | | | -0- |
| 06 | 47970 | N | 49269 | -0- | 1299 B | -40432 | 49269 | 3 | | | N | -0- | | | | | -0- |
| 07 | 44330 | N | 46431 | -0- | 2101 B | -38331 | 46431 | 3 | | | N | -0- | | | | | -0- |
| 08 | 44330 | N | 64805 | -0- | 20475 B | -17856 | 64805 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -17856 | | | | | | | | | | | | | | | | | |
| 09 | 51013 | N | 51013 | -0- | -0- B | -0- | 51013 | 3 | | | N | -0- | | | | | -0- |
| 10 | 53560 | N | 53560 | -0- | -0- B | -0- | 53560 | 3 | | | N | -0- | | | | | -0- |
| 11 | 52289 | N | 52289 | -0- | -0- B | -0- | 52289 | 3 | | | N | -0- | | | | | -0- |
| *12 | 51661 | N | 51661 | -0- | -0- B | -0- | 51661 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 612,279 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26629 | N | 23229 | -0- | -3400 B | -0- | 23229 | 3 | | | N | -0- | | | | | -0- |
| 02 | 24276 | N | 21846 | -0- | -2430 B | -0- | 21846 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 25699 | N | 21930 | -0- | -3769 B | -0- | 21930 | 3 | | | N | -0- | | | | | -0- |
| 04 | 23295 | N | 23295 | -0- | -0- B | -0- | 23295 | 3 | | | N | -0- | | | | | -0- |
| 05 | 24180 | N | 21365 | -0- | -2815 B | -0- | 21365 | 3 | | | N | -0- | | | | | -0- |
| 06 | 21210 | N | 18456 | -0- | -2754 B | -0- | 18456 | 3 | | | N | -0- | | | | | -0- |
| 07 | 24087 | N | 16613 | -0- | -7474 B | -0- | 16613 | 3 | | | N | -0- | | | | | -0- |
| 08 | 21359 | N | 20543 | -0- | -816 B | -0- | 20543 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 20601 | N | 20601 | -0- | -0- B | -0- | 20601 | 3 | | | N | -0- | | | | | -0- |
| 10 | 19811 | N | 19811 | -0- | -0- B | -0- | 19811 | 3 | | | N | -0- | | | | | -0- |
| 11 | 19890 | N | 17916 | -0- | -1974 B | -0- | 17916 | 3 | | | N | -0- | | | | | -0- |
| 12 | 21297 | N | 17143 | -0- | -4154 B | -0- | 17143 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 242,748 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 56265 | N | 65639 | -0- | 9374 | B | -18108 | 65639 | 3 | | | N | -0- | | | | | -0- |
| 02 | 64036 | N | 59882 | -0- | -4154 | B | -18108 | 59882 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -18108 | | | | | | | | | | | | | | | | | | |
| 03 | 68200 | N | 63674 | -0- | -4526 | B | -18108 | 63674 | 3 | | | N | -0- | | | | | -0- |
| 04 | 63510 | N | 56561 | -0- | -6949 | B | -18108 | 56561 | 3 | | | N | -0- | | | | | -0- |
| 05 | 66309 | N | 56708 | -0- | -9601 | B | -18108 | 56708 | 3 | | | N | -0- | | | | | -0- |
| 06 | 61620 | N | 53615 | -0- | -8005 | B | -18108 | 53615 | 3 | | | N | -0- | | | | | -0- |
| 07 | 58435 | N | 48288 | -0- | -10147 | B | -18108 | 48288 | 3 | | | N | -0- | | | | | -0- |
| 08 | 56699 | N | 61208 | -0- | 4509 | B | -13599 | 61208 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -13599 | | | | | | | | | | | | | | | | | | |
| 09 | 53610 | N | 49273 | -0- | -4337 | B | -0- | 49273 | 3 | | | N | -0- | | | | | -0- |
| 10 | 53302 | N | 53302 | -0- | -0- | B | -0- | 53302 | 3 | | | N | -0- | | | | | -0- |
| 11 | 59220 | N | 51667 | -0- | -7553 | B | -0- | 51667 | 3 | | | N | -0- | | | | | -0- |
| *12 | 58962 | N | 58962 | -0- | -0- | B | -0- | 58962 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 678,779 TOTAL CONDENSATE PROD: -0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE N/A TOTAL DEPTH 14974 PERF.13156 - 14773

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5350 | N | 5350 | -0- | -0- | B | -0- | 5350 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4927 | N | 4927 | -0- | -0- | B | -0- | 4927 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 5283 | N | 5283 | -0- | -0- | B | -0- | 5283 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5175 | N | 5175 | -0- | -0- | B | -0- | 5175 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5218 | N | 5218 | -0- | -0- | B | -0- | 5218 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5052 | N | 5052 | -0- | -0- | B | -0- | 5052 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5208 | N | 4322 | -0- | -886 | B | -0- | 4322 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5208 | N | 4452 | -0- | -756 | B | -0- | 4452 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 5040 | N | 2921 | -0- | -2119 | B | -0- | 2921 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4309 | N | 2311 | -0- | -1998 | B | -0- | 2311 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4320 | N | 2007 | -0- | -2313 | B | -0- | 2007 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4837 | N | 4837 | -0- | -0- | B | -0- | 4837 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51,855 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31155 | N | 28994 | -0- | -2161 | B | -0- | 28994 | 3 | | | N | -0- | | | | | -0- |
| 02 | 33600 | N | 25152 | -0- | -8448 | B | -0- | 25152 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 30721 | N | 20536 | -0- | -10185 | B | -0- | 20536 | 3 | | | N | -0- | | | | | -0- |
| 04 | 28050 | N | 11427 | -0- | -16623 | B | -0- | 11427 | 3 | | | N | -0- | | | | | -0- |
| 05 | 27838 | N | 10751 | -0- | -17087 | B | -0- | 10751 | 3 | | | N | -0- | | | | | -0- |
| 06 | 19860 | N | 10178 | -0- | -9682 | B | -0- | 10178 | 3 | | | N | -0- | | | | | -0- |
| 07 | 12617 | N | 12617 | -0- | -0- | B | -0- | 12617 | 3 | | | N | -0- | | | | | -0- |
| 08 | 13267 | N | 13267 | -0- | -0- | B | -0- | 13267 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 10170 | N | 9826 | -0- | -344 | B | -0- | 9826 | 3 | | | N | -0- | | | | | -0- |
| 10 | 12617 | N | 10036 | -0- | -2581 | B | -0- | 10036 | 3 | | | N | -0- | | | | | -0- |
| 11 | 12840 | N | 9741 | -0- | -3099 | B | -0- | 9741 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10168 | N | 9992 | -0- | -176 | B | -0- | 9992 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 172,517 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38006 | N | 31351 | -0- | -6655 | B | -0- | 31351 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28476 | N | 27085 | -0- | -1391 | B | -0- | 27085 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 31961 | N | 28522 | -0- | -3439 | B | -0- | 28522 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30330 | N | 27359 | -0- | -2971 | B | -0- | 27359 | 3 | | | N | -0- | | | | | -0- |
| 05 | 29977 | N | 29247 | -0- | -730 | B | -0- | 29247 | 3 | | | N | -0- | | | | | -0- |
| 06 | 27600 | N | 27551 | -0- | -49 | B | -0- | 27551 | 3 | | | N | -0- | | | | | -0- |
| 07 | 28272 | N | 24603 | -0- | -3669 | B | -0- | 24603 | 3 | | | N | -0- | | | | | -0- |
| 08 | 29233 | N | 28583 | -0- | -650 | B | -0- | 28583 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 27540 | N | 25096 | -0- | -2444 | B | -0- | 25096 | 3 | | | N | -0- | | | | | -0- |
| 10 | 26550 | N | 26550 | -0- | -0- | B | -0- | 26550 | 3 | | | N | -0- | | | | | -0- |
| 11 | 27660 | N | 26521 | -0- | -1139 | B | -0- | 26521 | 3 | | | N | -0- | | | | | -0- |
| 12 | 25947 | N | 25618 | -0- | -329 | B | -0- | 25618 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 328,086 TOTAL CONDENSATE PROD: -0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 48959 | N | 48959 | -0- | -0- | B | -0- | 48959 | 3 | | | N | -0- | | | | | -0- |
| 02 | 44912 | N | 43830 | -0- | -1082 | B | -0- | 43830 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 49445 | N | 48024 | -0- | -1421 | B | -0- | 48024 | 3 | | | N | -0- | | | | | -0- |
| 04 | 47370 | N | 45499 | -0- | -1871 | B | -0- | 45499 | 3 | | | N | -0- | | | | | -0- |
| 05 | 48515 | N | 47641 | -0- | -874 | B | -0- | 47641 | 3 | | | N | -0- | | | | | -0- |
| 06 | 46470 | N | 45861 | -0- | -609 | B | -0- | 45861 | 3 | | | N | -0- | | | | | -0- |
| 07 | 47027 | N | 37245 | -0- | -9782 | B | -0- | 37245 | 3 | | | N | -0- | | | | | -0- |
| 08 | 47647 | N | 45115 | -0- | -2532 | B | -0- | 45115 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 45870 | N | 41114 | -0- | -4756 | B | -0- | 41114 | 3 | | | N | -0- | | | | | -0- |
| 10 | 52211 | N | 52211 | -0- | -0- | B | -0- | 52211 | 3 | | | N | -0- | | | | | -0- |
| 11 | 49638 | N | 49638 | -0- | -0- | B | -0- | 49638 | 3 | | | N | -0- | | | | | -0- |
| *12 | 50735 | N | 50735 | -0- | -0- | B | -0- | 50735 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 555,872 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38009 | N | 38009 | -0- | -0- B | -0- | 38009 | 3 | | | N | -0- | | | | | -0- |
| 02 | 33183 | N | 33183 | -0- | -0- B | -0- | 33183 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 38006 | N | 34618 | -0- | -3388 B | -0- | 34618 | 3 | | | N | -0- | | | | | -0- |
| 04 | 36780 | N | 34710 | -0- | -2070 B | -0- | 34710 | 3 | | | N | -0- | | | | | -0- |
| 05 | 36735 | N | 36038 | -0- | -697 B | -0- | 36038 | 3 | | | N | -0- | | | | | -0- |
| 06 | 33763 | N | 33763 | -0- | -0- B | -0- | 33763 | 3 | | | N | -0- | | | | | -0- |
| 07 | 35061 | N | 32019 | -0- | -3042 B | -0- | 32019 | 3 | | | N | -0- | | | | | -0- |
| 08 | 35218 | N | 35218 | -0- | -0- B | -0- | 35218 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 33750 | N | 32220 | -0- | -1530 B | -0- | 32220 | 3 | | | N | -0- | | | | | -0- |
| 10 | 33596 | N | 33596 | -0- | -0- B | -0- | 33596 | 3 | | | N | -0- | | | | | -0- |
| 11 | 34258 | N | 34258 | -0- | -0- B | -0- | 34258 | 3 | | | N | -0- | | | | | -0- |
| 12 | 33294 | N | 32807 | -0- | -487 B | -0- | 32807 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 410,439 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19127 | N | 10579 | -0- | -8548 B | -0- | 10579 | 3 | | | N | -0- | | | | | -0- |
| 02 | 15979 | N | 15979 | -0- | -0- B | -0- | 15979 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14818 | N | 13896 | -0- | -922 B | -0- | 13896 | 3 | | | N | -0- | | | | | -0- |
| 04 | 15366 | N | 15366 | -0- | -0- B | -0- | 15366 | 3 | | | N | -0- | | | | | -0- |
| 05 | 17701 | N | 16397 | -0- | -1304 B | -0- | 16397 | 3 | | | N | -0- | | | | | -0- |
| 06 | 16264 | N | 16264 | -0- | -0- B | -0- | 16264 | 3 | | | N | -0- | | | | | -0- |
| 07 | 15111 | N | 15111 | -0- | -0- B | -0- | 15111 | 3 | | | N | -0- | | | | | -0- |
| 08 | 21107 | N | 21107 | -0- | -0- B | -0- | 21107 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 16639 | N | 16639 | -0- | -0- B | -0- | 16639 | 3 | | | N | -0- | | | | | -0- |
| 10 | 18603 | N | 18603 | -0- | -0- B | -0- | 18603 | 3 | | | N | -0- | | | | | -0- |
| 11 | 16059 | N | 16059 | -0- | -0- B | -0- | 16059 | 3 | | | N | -0- | | | | | -0- |
| *12 | 15396 | N | 15396 | -0- | -0- B | -0- | 15396 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 191,396 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8122 | N | 6982 | -0- | -1140 B | -0- | 6982 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6748 | N | 5876 | -0- | -872 B | -0- | 5876 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 7099 | N | 6407 | -0- | -692 B | -0- | 6407 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6750 | N | 6147 | -0- | -603 B | -0- | 6147 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6510 | N | 6037 | -0- | -473 B | -0- | 6037 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6210 | N | 5672 | -0- | -538 B | -0- | 5672 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6200 | N | 6124 | -0- | -76 B | -0- | 6124 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6933 | N | 6933 | -0- | -0- B | -0- | 6933 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 5825 | N | 5825 | -0- | -0- B | -0- | 5825 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6785 | N | 6785 | -0- | -0- B | -0- | 6785 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6000 | N | 5761 | -0- | -239 B | -0- | 5761 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6014 | N | 5608 | -0- | -406 B | -0- | 5608 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 74,157 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32674 | N | 30424 | -0- | -2250 B | -0- | 30424 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28196 | N | 27562 | -0- | -634 B | -0- | 27562 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 30969 | N | 29926 | -0- | -1043 B | -0- | 29926 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30180 | N | 30180 | -0- | -0- B | -0- | 30180 | 3 | | | N | -0- | | | | | -0- |
| 05 | 30893 | N | 30893 | -0- | -0- B | -0- | 30893 | 3 | | | N | -0- | | | | | -0- |
| 06 | 29428 | N | 29428 | -0- | -0- B | -0- | 29428 | 3 | | | N | -0- | | | | | -0- |
| 07 | 30566 | N | 26582 | -0- | -3984 B | -0- | 26582 | 3 | | | N | -0- | | | | | -0- |
| 08 | 30794 | N | 30794 | -0- | -0- B | -0- | 30794 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 29430 | N | 29282 | -0- | -148 B | -0- | 29282 | 3 | | | N | -0- | | | | | -0- |
| 10 | 29696 | N | 29696 | -0- | -0- B | -0- | 29696 | 3 | | | N | -0- | | | | | -0- |
| 11 | 29580 | N | 27672 | -0- | -1908 B | -0- | 27672 | 3 | | | N | -0- | | | | | -0- |
| 12 | 30256 | N | 27600 | -0- | -2656 B | -0- | 27600 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 350,039 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20646 | N | 18826 | -0- | -1820 B | -0- | 18826 | 3 | | | N | -0- | | | | | -0- |
| 02 | 17276 | N | 15710 | -0- | -1566 B | -0- | 15710 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 19375 | N | 17174 | -0- | -2201 B | -0- | 17174 | 3 | | | N | -0- | | | | | -0- |
| 04 | 18210 | N | 16048 | -0- | -2162 B | -0- | 16048 | 3 | | | N | -0- | | | | | -0- |
| 05 | 17391 | N | 16268 | -0- | -1123 B | -0- | 16268 | 3 | | | N | -0- | | | | | -0- |
| 06 | 16620 | N | 14178 | -0- | -2442 B | -0- | 14178 | 3 | | | N | -0- | | | | | -0- |
| 07 | 16585 | N | 13152 | -0- | -3433 B | -0- | 13152 | 3 | | | N | -0- | | | | | -0- |
| 08 | 16275 | N | 11867 | -0- | -4408 B | -0- | 11867 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14190 | N | 10223 | -0- | -3967 B | -0- | 10223 | 3 | | | N | -0- | | | | | -0- |
| 10 | 13734 | N | 13734 | -0- | -0- B | -0- | 13734 | 3 | | | N | -0- | | | | | -0- |
| 11 | 12089 | N | 12089 | -0- | -0- B | -0- | 12089 | 3 | | | N | -0- | | | | | -0- |
| *12 | 12238 | N | 12238 | -0- | -0- B | -0- | 12238 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 171,507 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7564 | N | 6515 | -0- | -1049 B | -0- | 6515 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5544 | N | 5362 | -0- | -182 B | -0- | 5362 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 6541 | N | 5814 | -0- | -727 B | -0- | 5814 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6300 | N | 6084 | -0- | -216 B | -0- | 6084 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5952 | N | 5886 | -0- | -66 B | -0- | 5886 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5640 | N | 5574 | -0- | -66 B | -0- | 5574 | 3 | | | N | -0- | | | | | -0- |
| 07 INC G-10 | | | 7530 | -0- | 7530 B | 7530 | 7530 | 3 | | | N | -0- | | | | | -0- |
| 08 INC G-10 | | | 5415 | -0- | 5415 B | 12945 | 5415 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 12945 | | | | | | | | | | | | | | | | | |
| 09 | 20366 | N | 7421 | -0- | -12945 B | -0- | 7421 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6769 | N | 6769 | -0- | -0- B | -0- | 6769 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5346 | N | 5346 | -0- | -0- B | -0- | 5346 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7657 | N | 4801 | -0- | -2856 B | -0- | 4801 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 72,517 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 45730 | N | 45730 | -0- | -0- B | -0- | 45730 | 3 | | | N | -0- | | | | | -0- |
| 02 | 41048 | N | 41048 | -0- | -0- B | -0- | 41048 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 44661 | N | 44661 | -0- | -0- B | -0- | 44661 | 3 | | | N | -0- | | | | | -0- |
| 04 | 42458 | N | 42458 | -0- | -0- B | -0- | 42458 | 3 | | | N | -0- | | | | | -0- |
| 05 | 44532 | N | 44532 | -0- | -0- B | -0- | 44532 | 3 | | | N | -0- | | | | | -0- |
| 06 | 42288 | N | 42288 | -0- | -0- B | -0- | 42288 | 3 | | | N | -0- | | | | | -0- |
| 07 | 35933 | N | 35933 | -0- | -0- B | -0- | 35933 | 3 | | | N | -0- | | | | | -0- |
| 08 | 42243 | N | 42243 | -0- | -0- B | -0- | 42243 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 32156 | N | 32156 | -0- | -0- B | -0- | 32156 | 3 | | | N | -0- | | | | | -0- |
| 10 | 47618 | N | 47618 | -0- | -0- B | -0- | 47618 | 3 | | | N | -0- | | | | | -0- |
| 11 | 42986 | N | 42986 | -0- | -0- B | -0- | 42986 | 3 | | | N | -0- | | | | | -0- |
| *12 | 42946 | N | 42946 | -0- | -0- B | -0- | 42946 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 504,599 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15562 | X | 13261 | -0- | -2301 | -0- | 13261 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14056 | X | 12082 | -0- | -1974 | -0- | 12082 | 2 | | | N | -0- | | | | | -0- |
| 03 | 15562 | X | 11980 | -0- | -3582 | -0- | 11980 | 2 | | | N | -0- | | | | | -0- |
| 04 | 13410 | X | 12430 | -0- | -980 | -0- | 12430 | 2 | | | N | -0- | | | | | -0- |
| 05 | 13392 | X | 12029 | -0- | -1363 | -0- | 12029 | 2 | | | N | -0- | | | | | -0- |
| 06 | 12960 | X | 11287 | -0- | -1673 | -0- | 11287 | 2 | | | N | -0- | | | | | -0- |
| 07 | 13330 | X | 11592 | -0- | -1738 | -0- | 11592 | 2 | | | N | -0- | | | | | -0- |
| 08 | 12834 | X | 11348 | -0- | -1486 | -0- | 11348 | 2 | | | N | -0- | | | | | -0- |
| 09 | 12420 | X | 11848 | -0- | -572 | -0- | 11848 | 2 | | | N | -0- | | | | | -0- |
| 10 | 12712 | X | 12712 | -0- | -0- | -0- | 12712 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11280 | X | 10774 | -0- | -506 | -0- | 10774 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12245 | X | 11530 | -0- | -715 | -0- | 11530 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 142,873 TOTAL CONDENSATE PROD: -0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | 104676 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 104676 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | 104676 | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | 104676 | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | 104676 | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | 104676 | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | 104676 | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | 104676 | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | 104676 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | 104676 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | 104676 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 104676 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BASSETT GOODE WELL #: 2 RRCID -> 150015 COMPL. DATE 06/01/1994 TOTAL DEPTH 14680 PERF.12686 - 12880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 3564 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 3564 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 3564 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 3564 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 3564 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 3564 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 3564 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 3564 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 3564 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 3564 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 3564 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 3564 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 796 | -0- | -165 | -0- | 112 | 1 | 684 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 706 | -0- | -78 | -0- | 102 | 1 | 604 | 3 | N | -0- | | | | | -0- |
| 03 | 868 | N | 715 | -0- | -153 | -0- | 108 | 1 | 607 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 743 | -0- | -37 | -0- | 110 | 1 | 633 | 3 | N | -0- | | | | | -0- |
| 05 | 963 | N | 963 | -0- | -0- | -0- | 143 | 1 | 820 | 3 | N | -0- | | | | | -0- |
| 06 | 855 | N | 855 | -0- | -0- | -0- | 126 | 1 | 729 | 3 | N | -0- | | | | | -0- |
| 07 | 828 | N | 828 | -0- | -0- | -0- | 125 | 1 | 703 | 3 | N | -0- | | | | | -0- |
| 08 | 961 | N | 935 | -0- | -26 | -0- | 125 | 1 | 810 | 3 | N | -0- | | | | | -0- |
| 09 | 1264 | N | 1264 | -0- | -0- | -0- | 116 | 1 | 1148 | 3 | N | -0- | | | | | -0- |
| 10 | 989 | N | 989 | -0- | -0- | -0- | 122 | 1 | 867 | 3 | N | -0- | | | | | -0- |
| 11 | 949 | N | 949 | -0- | -0- | -0- | 121 | 1 | 828 | 3 | N | -0- | | | | | -0- |
| 12 | 1302 | N | 1182 | -0- | -120 | -0- | 132 | 1 | 1050 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,925 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 237 | -0- | -15 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 03 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 240 | -0- | -30 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 233 | -0- | -15 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 06 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 217 | -0- | -53 | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 10 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 11 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| *12 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,181 TOTAL CONDENSATE PROD: -0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4260 | X | 4260 | -0- | -0- | -0- | 4260 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3780 | X | 3704 | -0- | -76 | -0- | 3704 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4185 | X | 3912 | -0- | -273 | -0- | 3912 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4160 | X | 4160 | -0- | -0- | -0- | 4160 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4185 | X | 4169 | -0- | -16 | -0- | 4169 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4050 | X | 3927 | -0- | -123 | -0- | 3927 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4092 | X | 3558 | -0- | -534 | -0- | 3558 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4092 | X | 3526 | -0- | -566 | -0- | 3526 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3960 | X | 2648 | -0- | -1312 | -0- | 2648 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4413 | X | 4413 | -0- | -0- | -0- | 4413 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4078 | X | 4078 | -0- | -0- | -0- | 4078 | 2 | | | N | -0- | | | | | -0- |
| *12 | 4174 | X | 4174 | -0- | -0- | -0- | 4174 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 46,529 TOTAL CONDENSATE PROD: -0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2241 | X | 2241 | -0- | -0- | -0- | 2241 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1652 | X | 1344 | -0- | -308 | -0- | 1344 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1643 | X | 1441 | -0- | -202 | -0- | 1441 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2255 | X | 2255 | -0- | -0- | -0- | 2255 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1269 | -0- | -219 | -0- | 1269 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1380 | N | 1335 | -0- | -45 | -0- | 1335 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1829 | N | 1344 | -0- | -485 | -0- | 1344 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1344 | N | 1344 | -0- | -0- | -0- | 1344 | 2 | | | N | -0- | | | | | -0- |
| 09 | 804 | N | 804 | -0- | -0- | -0- | 804 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1333 | N | 877 | -0- | -456 | -0- | 877 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1019 | -0- | -271 | -0- | 1019 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,325 TOTAL CONDENSATE PROD: -0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANDRIDGE EXPL. AND PROD., LLC 748011
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7967 | X | 6675 | -0- | -1292 | -0- | 725 | 1 | 5950 | 2 | N | -0- | | | | | -0- |
| 02 | 7196 | X | 5924 | -0- | -1272 | -0- | 591 | 1 | 5333 | 2 | N | -0- | | | | | -0- |
| 03 | 7192 | X | 6416 | -0- | -776 | -0- | 588 | 1 | 5828 | 2 | N | -0- | | | | | -0- |
| 04 | 6600 | X | 6203 | -0- | -397 | -0- | 512 | 1 | 5691 | 2 | N | -0- | | | | | -0- |
| 05 | 6727 | X | 6263 | -0- | -464 | -0- | 923 | 1 | 5340 | 2 | N | -0- | | | | | -0- |
| 06 | 6450 | X | 5791 | -0- | -659 | -0- | 847 | 1 | 4944 | 2 | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 5982 | -0- | 5982 | 5982 | 836 | 1 | 5146 | 2 | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 5962 | -0- | 5962 | 11944 | 824 | 1 | 5138 | 2 | N | -0- | | | | | -0- |
| 09 | INC G-10 | | 5745 | -0- | 5745 | 17689 | 1032 | 1 | 4713 | 2 | N | -0- | | | | | -0- |
| 10 | 23563 | X | 5874 | -0- | -17689 | -0- | 956 | 1 | 4918 | 2 | N | -0- | | | | | -0- |
| 11 | 5585 | X | 5585 | -0- | -0- | -0- | 660 | 1 | 4925 | 2 | N | -0- | | | | | -0- |
| 12 | 5983 | X | 5731 | -0- | -252 | -0- | 603 | 1 | 5128 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 72,151 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13299 | X | 12306 | -0- | -993 | -0- | 12306 | 3 | | | N | -0- | | | | | -0- |
| 02 | 11340 | X | 11089 | -0- | -251 | -0- | 11089 | 3 | | | N | -0- | | | | | -0- |
| 03 | 12555 | X | 12210 | -0- | -345 | -0- | 12210 | 3 | | | N | -0- | | | | | -0- |
| 04 | 12150 | X | 11749 | -0- | -401 | -0- | 11749 | 3 | | | N | -0- | | | | | -0- |
| 05 | 12400 | X | 11835 | -0- | -565 | -0- | 11835 | 3 | | | N | -0- | | | | | -0- |
| 06 | 11910 | X | 10715 | -0- | -1195 | -0- | 10715 | 3 | | | N | -0- | | | | | -0- |
| 07 | 12245 | X | 10624 | -0- | -1621 | -0- | 10624 | 3 | | | N | -0- | | | | | -0- |
| 08 | 12261 | X | 12261 | -0- | -0- | -0- | 12261 | 3 | | | N | -0- | | | | | -0- |
| 09 | 11760 | X | 11641 | -0- | -119 | -0- | 11641 | 3 | | | N | -0- | | | | | -0- |
| 10 | 12089 | X | 12089 | -0- | -0- | -0- | 12089 | 3 | | | N | -0- | | | | | -0- |
| 11 | 11850 | X | 11606 | -0- | -244 | -0- | 11606 | 3 | | | N | -0- | | | | | -0- |
| 12 | 12245 | X | 11942 | -0- | -303 | -0- | 11942 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 140,067 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1919 | N | 1919 | -0- | -0- | -0- | 1919 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1501 | N | 1501 | -0- | -0- | -0- | 1501 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1485 | N | 1485 | -0- | -0- | -0- | 1485 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1800 | N | 1527 | -0- | -273 | -0- | 1527 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1440 | -0- | -234 | -0- | 1440 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1440 | N | 1148 | -0- | -292 | -0- | 1148 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1581 | N | 1168 | -0- | -413 | -0- | 1168 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | 1067 | -0- | -359 | -0- | 1067 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1170 | -0- | -0- | -0- | 1170 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1326 | N | 1326 | -0- | -0- | -0- | 1326 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1266 | N | 1266 | -0- | -0- | -0- | 1266 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1252 | N | 1252 | -0- | -0- | -0- | 1252 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,269 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4362 | X | 4362 | -0- | -0- | -0- | 4362 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5203 | X | 5203 | -0- | -0- | -0- | 5203 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4846 | X | 4846 | -0- | -0- | -0- | 4846 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4374 | X | 4374 | -0- | -0- | -0- | 4374 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4667 | X | 4667 | -0- | -0- | -0- | 4667 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4447 | X | 4447 | -0- | -0- | -0- | 4447 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5332 | X | 4025 | -0- | -1307 | -0- | 4025 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4836 | X | 4603 | -0- | -233 | -0- | 4603 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4530 | X | 4174 | -0- | -356 | -0- | 4174 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4681 | X | 4248 | -0- | -433 | -0- | 4248 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4440 | X | 3888 | -0- | -552 | -0- | 3888 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4588 | X | 3897 | -0- | -691 | -0- | 3897 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 52,734 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5881 | X | 5881 | -0- | -0- | -0- | 5881 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4088 | X | 3233 | -0- | -855 | -0- | 3233 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4030 | X | 3493 | -0- | -537 | -0- | 3493 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4410 | X | 3176 | -0- | -1234 | -0- | 3176 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4557 | X | 3039 | -0- | -1518 | -0- | 3039 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4410 | X | 3265 | -0- | -1145 | -0- | 3265 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3441 | X | 3204 | -0- | -237 | -0- | 3204 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3566 | X | 3566 | -0- | -0- | -0- | 3566 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3373 | X | 3373 | -0- | -0- | -0- | 3373 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3390 | X | 3390 | -0- | -0- | -0- | 3390 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3330 | X | 3280 | -0- | -50 | -0- | 3280 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3441 | X | 3189 | -0- | -252 | -0- | 3189 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,089 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10081 | X | 10081 | -0- | -0- | -0- | 17 | 1 | 10064 | 3 | N | -0- | | | -0- |
| 02 | 9319 | X | 9319 | -0- | -0- | -0- | 19 | 1 | 9300 | 3 | N | -0- | | | -0- |
| 03 | 10074 | X | 10074 | -0- | -0- | -0- | 14 | 1 | 10060 | 3 | N | -0- | | | -0- |
| 04 | 9494 | X | 9494 | -0- | -0- | -0- | 19 | 1 | 9475 | 3 | N | -0- | | | -0- |
| 05 | 9914 | X | 9914 | -0- | -0- | -0- | 20 | 1 | 9894 | 3 | N | -0- | | | -0- |
| 06 | 9590 | X | 9590 | -0- | -0- | -0- | 15 | 1 | 9575 | 3 | N | -0- | | | -0- |
| 07 | 10323 | X | 9051 | -0- | -1272 | -0- | 10 | 1 | 9041 | 3 | N | -0- | | | -0- |
| 08 | 10075 | X | 9619 | -0- | -456 | -0- | 12 | 1 | 9607 | 3 | N | -0- | | | -0- |
| 09 | 9600 | X | 9214 | -0- | -386 | -0- | 9214 | 3 | | | N | -0- | | | -0- |
| 10 | 9920 | X | 9599 | -0- | -321 | -0- | 17 | 1 | 9582 | 3 | N | -0- | | | -0- |
| 11 | 9600 | X | 9175 | -0- | -425 | -0- | 22 | 1 | 9153 | 3 | N | -0- | | | -0- |
| 12 | 9610 | X | 9126 | -0- | -484 | -0- | 22 | 1 | 9104 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 114,256 TOTAL CONDENSATE PROD: -0-

BASSETT GOODE WELL #: 2 RRCID -> 152494 COMPL. DATE 12/21/1994 TOTAL DEPTH 14680 PERF.11716 - 11906

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23529 | X | 9459 | -0- | -14070 | -0- | 9459 | 3 | | | N | -0- | | | -0- |
| 02 | 21252 | X | 7454 | -0- | -13798 | -0- | 7454 | 3 | | | N | -0- | | | -0- |
| 03 | 23529 | X | 11273 | -0- | -12256 | -0- | 11273 | 3 | | | N | -0- | | | -0- |
| 04 | 13140 | X | 8902 | -0- | -4238 | -0- | 8902 | 3 | | | N | -0- | | | -0- |
| 05 | 13578 | X | 9083 | -0- | -4495 | -0- | 9083 | 3 | | | N | -0- | | | -0- |
| 06 | 10920 | X | 7939 | -0- | -2981 | -0- | 7939 | 3 | | | N | -0- | | | -0- |
| 07 | 11284 | X | 8085 | -0- | -3199 | -0- | 8085 | 3 | | | N | -0- | | | -0- |
| 08 | 11284 | X | 9235 | -0- | -2049 | -0- | 9235 | 3 | | | N | -0- | | | -0- |
| 09 | 8910 | X | 8013 | -0- | -897 | -0- | 8013 | 3 | | | N | -0- | | | -0- |
| 10 | 9133 | X | 9133 | -0- | -0- | -0- | 9133 | 3 | | | N | -0- | | | -0- |
| 11 | 8971 | X | 8971 | -0- | -0- | -0- | 8971 | 3 | | | N | -0- | | | -0- |
| 12 | 9238 | X | 7473 | -0- | -1765 | -0- | 7473 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 105,020 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11098 | X | 8730 | -0- | -2368 | -0- | 8730 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10024 | X | 7683 | -0- | -2341 | -0- | 7683 | 3 | | | N | -0- | | | | | -0- |
| 03 | 11098 | X | 8239 | -0- | -2859 | -0- | 8239 | 3 | | | N | -0- | | | | | -0- |
| 04 | 9060 | X | 8841 | -0- | -219 | -0- | 8841 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9848 | X | 9848 | -0- | -0- | -0- | 9848 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8905 | X | 8905 | -0- | -0- | -0- | 8905 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9145 | X | 7992 | -0- | -1153 | -0- | 7992 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9486 | X | 9415 | -0- | -71 | -0- | 9415 | 3 | | | N | -0- | | | | | -0- |
| 09 | 9180 | X | 8612 | -0- | -568 | -0- | 8612 | 3 | | | N | -0- | | | | | -0- |
| 10 | 9486 | X | 8844 | -0- | -642 | -0- | 8844 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9120 | X | 8011 | -0- | -1109 | -0- | 8011 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9424 | X | 8059 | -0- | -1365 | -0- | 8059 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 103,179 TOTAL CONDENSATE PROD: -0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2244 | -0- | -577 | -0- | 2244 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2548 | X | 1999 | -0- | -549 | -0- | 1999 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2759 | X | 2153 | -0- | -606 | -0- | 2153 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2370 | X | 2143 | -0- | -227 | -0- | 2143 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2201 | N | 2142 | -0- | -59 | -0- | 2142 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2249 | N | 2249 | -0- | -0- | -0- | 2249 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2201 | N | 2088 | -0- | -113 | -0- | 2088 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2139 | N | 1725 | -0- | -414 | -0- | 1725 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2250 | N | 551 | -0- | -1699 | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2077 | N | 806 | -0- | -1271 | -0- | 806 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1680 | N | 670 | -0- | -1010 | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| *12 | 703 | N | 703 | -0- | -0- | -0- | 703 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,473 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 519 | -0- | -256 | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 306 | -0- | -366 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 105 | -0- | -515 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 04 | 727 | N | 727 | -0- | -0- | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 111 | -0- | -230 | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 06 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 07 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 107 | -0- | -17 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 135 | -0- | -15 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 10 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 11 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| *12 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,627 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3347 | X | 3347 | -0- | -0- | -0- | 3347 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2921 | X | 2921 | -0- | -0- | -0- | 2921 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3133 | X | 3133 | -0- | -0- | -0- | 3133 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3064 | X | 3064 | -0- | -0- | -0- | 3064 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3166 | X | 3166 | -0- | -0- | -0- | 3166 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2940 | X | 2918 | -0- | -22 | -0- | 2918 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3038 | X | 2808 | -0- | -230 | -0- | 2808 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3038 | X | 2944 | -0- | -94 | -0- | 2944 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2940 | X | 2769 | -0- | -171 | -0- | 2769 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3038 | X | 2893 | -0- | -145 | -0- | 2893 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2910 | X | 2689 | -0- | -221 | -0- | 2689 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2945 | X | 2819 | -0- | -126 | -0- | 2819 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,471 TOTAL CONDENSATE PROD: -0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | X | 1441 | -0- | -202 | -0- | 1441 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1484 | X | 1271 | -0- | -213 | -0- | 1271 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1643 | X | 1342 | -0- | -301 | -0- | 1342 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1590 | X | 1283 | -0- | -307 | -0- | 1283 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1643 | X | 1291 | -0- | -352 | -0- | 1291 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1380 | X | 1194 | -0- | -186 | -0- | 1194 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5569 | X | 5569 | -0- | -0- | -0- | 5569 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 8254 | -0- | 5154 | 5154 | 8254 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 1042 | -0- | -1958 | 3196 | 1042 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4307 | X | 1111 | -0- | -3196 | -0- | 1111 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1590 | X | 1102 | -0- | -488 | -0- | 1102 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1643 | X | 1009 | -0- | -634 | -0- | 1009 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,909 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24180 | X | 17283 | -0- | -6897 | -0- | 17283 | 3 | | | N | -0- | | | | | -0- |
| 02 | 22213 | X | 22213 | -0- | -0- | -0- | 22213 | 3 | | | N | -0- | | | | | -0- |
| 03 | 24180 | X | 23024 | -0- | -1156 | -0- | 23024 | 3 | | | N | -0- | | | | | -0- |
| 04 | 23400 | X | 22847 | -0- | -553 | -0- | 22847 | 3 | | | N | -0- | | | | | -0- |
| 05 | 24180 | X | 22011 | -0- | -2169 | -0- | 22011 | 3 | | | N | -0- | | | | | -0- |
| 06 | 23400 | X | 20464 | -0- | -2936 | -0- | 20464 | 3 | | | N | -0- | | | | | -0- |
| 07 | 18386 | X | 18386 | -0- | -0- | -0- | 18386 | 3 | | | N | -0- | | | | | -0- |
| 08 | 24231 | X | 24231 | -0- | -0- | -0- | 24231 | 3 | | | N | -0- | | | | | -0- |
| 09 | 19739 | X | 19739 | -0- | -0- | -0- | 19739 | 3 | | | N | -0- | | | | | -0- |
| 10 | 20881 | X | 20881 | -0- | -0- | -0- | 20881 | 3 | | | N | -0- | | | | | -0- |
| 11 | 20788 | X | 20788 | -0- | -0- | -0- | 20788 | 3 | | | N | -0- | | | | | -0- |
| *12 | 16973 | X | 16973 | -0- | -0- | -0- | 16973 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 248,840 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12648 | X | 8756 | -0- | -3892 | -0- | 8756 | 3 | | N | -0- | | | -0- |
| 02 | 11424 | X | 8244 | -0- | -3180 | -0- | 8244 | 3 | | N | -0- | | | -0- |
| 03 | 12648 | X | 4126 | -0- | -8522 | -0- | 4126 | 3 | | N | -0- | | | -0- |
| 04 | 11370 | X | 10750 | -0- | -620 | -0- | 10750 | 3 | | N | -0- | | | -0- |
| 05 | 10912 | X | 7125 | -0- | -3787 | -0- | 7125 | 3 | | N | -0- | | | -0- |
| 06 | 8820 | X | 4609 | -0- | -4211 | -0- | 4609 | 3 | | N | -0- | | | -0- |
| 07 | 9455 | X | 3849 | -0- | -5606 | -0- | 3849 | 3 | | N | -0- | | | -0- |
| 08 | 9455 | X | 3074 | -0- | -6381 | -0- | 3074 | 3 | | N | -0- | | | -0- |
| 09 | 9150 | X | 3187 | -0- | -5963 | -0- | 3187 | 3 | | N | -0- | | | -0- |
| 10 | 7130 | X | 6681 | -0- | -449 | -0- | 6681 | 3 | | N | -0- | | | -0- |
| 11 | 9092 | X | 9092 | -0- | -0- | -0- | 9092 | 3 | | N | -0- | | | -0- |
| *12 | 9204 | X | 9204 | -0- | -0- | -0- | 9204 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 78,697 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7044 | X | 7044 | -0- | -0- | -0- | 7044 | 3 | | N | -0- | | | -0- |
| 02 | 5536 | X | 5536 | -0- | -0- | -0- | 5536 | 3 | | N | -0- | | | -0- |
| 03 | 6520 | X | 6520 | -0- | -0- | -0- | 6520 | 3 | | N | -0- | | | -0- |
| 04 | 6103 | X | 6103 | -0- | -0- | -0- | 6103 | 3 | | N | -0- | | | -0- |
| 05 | 5567 | X | 5567 | -0- | -0- | -0- | 5567 | 3 | | N | -0- | | | -0- |
| 06 | 5781 | X | 5781 | -0- | -0- | -0- | 5781 | 3 | | N | -0- | | | -0- |
| 07 | 6510 | X | 5741 | -0- | -769 | -0- | 5741 | 3 | | N | -0- | | | -0- |
| 08 | 6510 | X | 6355 | -0- | -155 | -0- | 6355 | 3 | | N | -0- | | | -0- |
| 09 | 6090 | X | 5678 | -0- | -412 | -0- | 5678 | 3 | | N | -0- | | | -0- |
| 10 | 5983 | X | 4712 | -0- | -1271 | -0- | 4712 | 3 | | N | -0- | | | -0- |
| 11 | 6150 | X | 5674 | -0- | -476 | -0- | 5674 | 3 | | N | -0- | | | -0- |
| 12 | 6355 | X | 3595 | -0- | -2760 | -0- | 3595 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 68,306 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46736 | X | 46736 | -0- | -0- | -0- | 46736 | 3 | | | N | -0- | | | | | -0- |
| 02 | 43988 | X | 43988 | -0- | -0- | -0- | 43988 | 3 | | | N | -0- | | | | | -0- |
| 03 | 44516 | X | 42721 | -0- | -1795 | -0- | 42721 | 3 | | | N | -0- | | | | | -0- |
| 04 | 43080 | X | 39542 | -0- | -3538 | -0- | 39542 | 3 | | | N | -0- | | | | | -0- |
| 05 | 45823 | X | 45823 | -0- | -0- | -0- | 45823 | 3 | | | N | -0- | | | | | -0- |
| 06 | 43080 | X | 37477 | -0- | -5603 | -0- | 37477 | 3 | | | N | -0- | | | | | -0- |
| 07 | 39263 | X | 39263 | -0- | -0- | -0- | 39263 | 3 | | | N | -0- | | | | | -0- |
| 08 | 40815 | X | 40815 | -0- | -0- | -0- | 40815 | 3 | | | N | -0- | | | | | -0- |
| 09 | 41973 | X | 41973 | -0- | -0- | -0- | 41973 | 3 | | | N | -0- | | | | | -0- |
| 10 | 41706 | X | 41706 | -0- | -0- | -0- | 41706 | 3 | | | N | -0- | | | | | -0- |
| 11 | 36098 | X | 36098 | -0- | -0- | -0- | 36098 | 3 | | | N | -0- | | | | | -0- |
| *12 | 38890 | X | 38890 | -0- | -0- | -0- | 38890 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 495,032 TOTAL CONDENSATE PROD: -0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7967 | X | 5488 | -0- | -2479 | -0- | 5488 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5376 | X | 5137 | -0- | -239 | -0- | 5137 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5952 | X | 5215 | -0- | -737 | -0- | 5215 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5640 | X | 5625 | -0- | -15 | -0- | 5625 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5828 | X | 5442 | -0- | -386 | -0- | 5442 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5490 | X | 5235 | -0- | -255 | -0- | 5235 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4806 | X | 4806 | -0- | -0- | -0- | 4806 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4526 | X | 4350 | -0- | -176 | -0- | 4350 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4380 | X | 4196 | -0- | -184 | -0- | 4196 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5502 | X | 5502 | -0- | -0- | -0- | 5502 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5384 | X | 5384 | -0- | -0- | -0- | 5384 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5282 | X | 5282 | -0- | -0- | -0- | 5282 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 61,662 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17590 | X | 17590 | -0- | -0- | -0- | 17590 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9072 | X | 7487 | -0- | -1585 | -0- | 7487 | 3 | | | N | -0- | | | | | -0- |
| 03 | 15624 | X | 15624 | -0- | -0- | -0- | 15624 | 3 | | | N | -0- | | | | | -0- |
| 04 | 9929 | X | 9929 | -0- | -0- | -0- | 9929 | 3 | | | N | -0- | | | | | -0- |
| 05 | 13208 | X | 13208 | -0- | -0- | -0- | 13208 | 3 | | | N | -0- | | | | | -0- |
| 06 | 16255 | X | 16255 | -0- | -0- | -0- | 16255 | 3 | | | N | -0- | | | | | -0- |
| 07 | 15624 | X | 10909 | -0- | -4715 | -0- | 10909 | 3 | | | N | -0- | | | | | -0- |
| 08 | 15624 | X | 12301 | -0- | -3323 | -0- | 12301 | 3 | | | N | -0- | | | | | -0- |
| 09 | 16260 | X | 15435 | -0- | -825 | -0- | 15435 | 3 | | | N | -0- | | | | | -0- |
| 10 | 16802 | X | 14063 | -0- | -2739 | -0- | 14063 | 3 | | | N | -0- | | | | | -0- |
| 11 | 16260 | X | 12740 | -0- | -3520 | -0- | 12740 | 3 | | | N | -0- | | | | | -0- |
| 12 | 15965 | X | 13292 | -0- | -2673 | -0- | 13292 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 158,833 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10354 | X | 9759 | -0- | -595 | -0- | 9759 | 3 | | | N | -0- | | | | | -0- |
| 02 | 13326 | X | 13326 | -0- | -0- | -0- | 13326 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14777 | X | 14777 | -0- | -0- | -0- | 14777 | 3 | | | N | -0- | | | | | -0- |
| 04 | 14289 | X | 14289 | -0- | -0- | -0- | 14289 | 3 | | | N | -0- | | | | | -0- |
| 05 | 14756 | X | 14677 | -0- | -79 | -0- | 14677 | 3 | | | N | -0- | | | | | -0- |
| 06 | 14310 | X | 13956 | -0- | -354 | -0- | 13956 | 3 | | | N | -0- | | | | | -0- |
| 07 | 14663 | X | 13009 | -0- | -1654 | -0- | 13009 | 3 | | | N | -0- | | | | | -0- |
| 08 | 14663 | X | 14601 | -0- | -62 | -0- | 14601 | 3 | | | N | -0- | | | | | -0- |
| 09 | 14190 | X | 13552 | -0- | -638 | -0- | 13552 | 3 | | | N | -0- | | | | | -0- |
| 10 | 14663 | X | 13801 | -0- | -862 | -0- | 13801 | 3 | | | N | -0- | | | | | -0- |
| 11 | 14130 | X | 13006 | -0- | -1124 | -0- | 13006 | 3 | | | N | -0- | | | | | -0- |
| 12 | 14601 | X | 10764 | -0- | -3837 | -0- | 10764 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 159,517 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20398 | X | 13931 | -0- | -6467 | -0- | 13931 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14280 | X | 10709 | -0- | -3571 | -0- | 10709 | 3 | | | N | -0- | | | | | -0- |
| 03 | 15810 | X | 12758 | -0- | -3052 | -0- | 12758 | 3 | | | N | -0- | | | | | -0- |
| 04 | 15060 | X | 13728 | -0- | -1332 | -0- | 13728 | 3 | | | N | -0- | | | | | -0- |
| 05 | 15562 | X | 12685 | -0- | -2877 | -0- | 12685 | 3 | | | N | -0- | | | | | -0- |
| 06 | 13470 | X | 11967 | -0- | -1503 | -0- | 11967 | 3 | | | N | -0- | | | | | -0- |
| 07 | 14198 | X | 11475 | -0- | -2723 | -0- | 11475 | 3 | | | N | -0- | | | | | -0- |
| 08 | 14198 | X | 9790 | -0- | -4408 | -0- | 9790 | 3 | | | N | -0- | | | | | -0- |
| 09 | 13740 | X | 9901 | -0- | -3839 | -0- | 9901 | 3 | | | N | -0- | | | | | -0- |
| 10 | 13833 | X | 13833 | -0- | -0- | -0- | 13833 | 3 | | | N | -0- | | | | | -0- |
| 11 | 11970 | X | 11201 | -0- | -769 | -0- | 11201 | 3 | | | N | -0- | | | | | -0- |
| 12 | 11470 | X | 11015 | -0- | -455 | -0- | 11015 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 142,993 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24707 | X | 21687 | -0- | -3020 | -0- | 21687 | 3 | | | N | -0- | | | | | -0- |
| 02 | 23464 | X | 19542 | -0- | -3922 | -0- | 19542 | 3 | | | N | -0- | | | | | -0- |
| 03 | 25978 | X | 21427 | -0- | -4551 | -0- | 21427 | 3 | | | N | -0- | | | | | -0- |
| 04 | 25140 | X | 20918 | -0- | -4222 | -0- | 20918 | 3 | | | N | -0- | | | | | -0- |
| 05 | 22475 | X | 20988 | -0- | -1487 | -0- | 20988 | 3 | | | N | -0- | | | | | -0- |
| 06 | 21000 | X | 19459 | -0- | -1541 | -0- | 19459 | 3 | | | N | -0- | | | | | -0- |
| 07 | 21638 | X | 19960 | -0- | -1678 | -0- | 19960 | 3 | | | N | -0- | | | | | -0- |
| 08 | 21607 | X | 17269 | -0- | -4338 | -0- | 17269 | 3 | | | N | -0- | | | | | -0- |
| 09 | 20910 | X | 18531 | -0- | -2379 | -0- | 18531 | 3 | | | N | -0- | | | | | -0- |
| 10 | 21969 | X | 21969 | -0- | -0- | -0- | 21969 | 3 | | | N | -0- | | | | | -0- |
| 11 | 20963 | X | 20963 | -0- | -0- | -0- | 20963 | 3 | | | N | -0- | | | | | -0- |
| *12 | 21334 | X | 21334 | -0- | -0- | -0- | 21334 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 244,047 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6293 | X | 3577 | -0- | -2716 | -0- | 3577 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5684 | X | 4101 | -0- | -1583 | -0- | 4101 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5983 | X | 4185 | -0- | -1798 | -0- | 4185 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5400 | X | 4141 | -0- | -1259 | -0- | 4141 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5177 | X | 4590 | -0- | -587 | -0- | 4590 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4380 | X | 3403 | -0- | -977 | -0- | 3403 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4526 | X | 4477 | -0- | -49 | -0- | 4477 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4588 | X | 3806 | -0- | -782 | -0- | 3806 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4440 | X | 3824 | -0- | -616 | -0- | 3824 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4789 | X | 4789 | -0- | -0- | -0- | 4789 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4320 | X | 3553 | -0- | -767 | -0- | 3553 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4464 | X | 3719 | -0- | -745 | -0- | 3719 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 48,165 TOTAL CONDENSATE PROD: -0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10013 | X | 8466 | -0- | -1547 | -0- | 8466 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8988 | X | 7544 | -0- | -1444 | -0- | 7544 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9951 | X | 8312 | -0- | -1639 | -0- | 8312 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8310 | X | 7969 | -0- | -341 | -0- | 7969 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9269 | X | 9269 | -0- | -0- | -0- | 9269 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8966 | X | 8966 | -0- | -0- | -0- | 8966 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8639 | X | 8639 | -0- | -0- | -0- | 8639 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9393 | X | 9393 | -0- | -0- | -0- | 9393 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8015 | X | 8015 | -0- | -0- | -0- | 8015 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8246 | X | 8207 | -0- | -39 | -0- | 8207 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8792 | X | 8792 | -0- | -0- | -0- | 8792 | 3 | | | N | -0- | | | | | -0- |
| *12 | 9059 | X | 9059 | -0- | -0- | -0- | 9059 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 102,631 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5053 | X | 3508 | -0- | -1545 | -0- | 3508 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4564 | X | 3079 | -0- | -1485 | -0- | 3079 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4278 | X | 3352 | -0- | -926 | -0- | 3352 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3450 | X | 3075 | -0- | -375 | -0- | 3075 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3503 | X | 3078 | -0- | -425 | -0- | 3078 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3390 | X | 2908 | -0- | -482 | -0- | 2908 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3410 | X | 2671 | -0- | -739 | -0- | 2671 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3348 | X | 2541 | -0- | -807 | -0- | 2541 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3090 | X | 2588 | -0- | -502 | -0- | 2588 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3070 | X | 3070 | -0- | -0- | -0- | 3070 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2910 | X | 2809 | -0- | -101 | -0- | 2809 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2836 | X | 2836 | -0- | -0- | -0- | 2836 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,515 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5983 | X | 2815 | -0- | -3168 | -0- | 2815 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5404 | X | 3068 | -0- | -2336 | -0- | 3068 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5673 | X | 3039 | -0- | -2634 | -0- | 3039 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3510 | X | 2392 | -0- | -1118 | -0- | 2392 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3410 | X | 2415 | -0- | -995 | -0- | 2415 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3300 | X | 2169 | -0- | -1131 | -0- | 2169 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3410 | X | 1631 | -0- | -1779 | -0- | 1631 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3038 | X | 1878 | -0- | -1160 | -0- | 1878 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2400 | X | 2125 | -0- | -275 | -0- | 2125 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2418 | X | 1319 | -0- | -1099 | -0- | 1319 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2952 | X | 2952 | -0- | -0- | -0- | 2952 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4410 | X | 4410 | -0- | -0- | -0- | 4410 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,213 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50530 | X | 42917 | -0- | -7613 | -0- | 42917 | 3 | | | N | -0- | | | | | -0- |
| 02 | 42112 | X | 38265 | -0- | -3847 | -0- | 38265 | 3 | | | N | -0- | | | | | -0- |
| 03 | 45880 | X | 41960 | -0- | -3920 | -0- | 41960 | 3 | | | N | -0- | | | | | -0- |
| 04 | 43110 | X | 40326 | -0- | -2784 | -0- | 40326 | 3 | | | N | -0- | | | | | -0- |
| 05 | 44547 | X | 42395 | -0- | -2152 | -0- | 42395 | 3 | | | N | -0- | | | | | -0- |
| 06 | 41520 | X | 40856 | -0- | -664 | -0- | 40856 | 3 | | | N | -0- | | | | | -0- |
| 07 | 41416 | X | 39044 | -0- | -2372 | -0- | 39044 | 3 | | | N | -0- | | | | | -0- |
| 08 | 41416 | X | 38491 | -0- | -2925 | -0- | 38491 | 3 | | | N | -0- | | | | | -0- |
| 09 | 40080 | X | 27392 | -0- | -12688 | -0- | 27392 | 3 | | | N | -0- | | | | | -0- |
| 10 | 46862 | X | 46862 | -0- | -0- | -0- | 46862 | 3 | | | N | -0- | | | | | -0- |
| 11 | 43748 | X | 43748 | -0- | -0- | -0- | 43748 | 3 | | | N | -0- | | | | | -0- |
| *12 | 42404 | X | 42404 | -0- | -0- | -0- | 42404 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 484,660 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 9438 | -0- | 9438 | 9438 | 9438 | 3 | | N | -0- | | | -0- |
| 02 | T. A. | | 8370 | -0- | 8370 | 17808 | 8370 | 3 | | N | -0- | | | -0- |
| 03 | 26869 | X | 9061 | -0- | -17808 | -0- | 9061 | 3 | | N | -0- | | | -0- |
| 04 | 9314 | X | 9314 | -0- | -0- | -0- | 9314 | 3 | | N | -0- | | | -0- |
| 05 | 9300 | X | 9120 | -0- | -180 | -0- | 9120 | 3 | | N | -0- | | | -0- |
| 06 | 9000 | X | 8586 | -0- | -414 | -0- | 8586 | 3 | | N | -0- | | | -0- |
| 07 | 8928 | X | 8119 | -0- | -809 | -0- | 8119 | 3 | | N | -0- | | | -0- |
| 08 | 8928 | X | 7537 | -0- | -1391 | -0- | 7537 | 3 | | N | -0- | | | -0- |
| 09 | 8640 | X | 7369 | -0- | -1271 | -0- | 7369 | 3 | | N | -0- | | | -0- |
| 10 | 9131 | X | 9131 | -0- | -0- | -0- | 9131 | 3 | | N | -0- | | | -0- |
| 11 | 8580 | X | 8034 | -0- | -546 | -0- | 8034 | 3 | | N | -0- | | | -0- |
| 12 | 8122 | X | 7898 | -0- | -224 | -0- | 7898 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 101,977 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8587 | X | 5289 | -0- | -3298 | -0- | 5289 | 3 | | N | -0- | | | -0- |
| 02 | 5628 | X | 4820 | -0- | -808 | -0- | 4820 | 3 | | N | -0- | | | -0- |
| 03 | 6231 | X | 5455 | -0- | -776 | -0- | 5455 | 3 | | N | -0- | | | -0- |
| 04 | 6160 | X | 6160 | -0- | -0- | -0- | 6160 | 3 | | N | -0- | | | -0- |
| 05 | 7273 | X | 7273 | -0- | -0- | -0- | 7273 | 3 | | N | -0- | | | -0- |
| 06 | 8510 | X | 8510 | -0- | -0- | -0- | 8510 | 3 | | N | -0- | | | -0- |
| 07 | 8054 | X | 8054 | -0- | -0- | -0- | 8054 | 3 | | N | -0- | | | -0- |
| 08 | 5479 | X | 5479 | -0- | -0- | -0- | 5479 | 3 | | N | -0- | | | -0- |
| 09 | 6820 | X | 6820 | -0- | -0- | -0- | 6820 | 3 | | N | -0- | | | -0- |
| 10 | 5945 | X | 5945 | -0- | -0- | -0- | 5945 | 3 | | N | -0- | | | -0- |
| 11 | 5742 | X | 5742 | -0- | -0- | -0- | 5742 | 3 | | N | -0- | | | -0- |
| *12 | 5536 | X | 5536 | -0- | -0- | -0- | 5536 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 75,083 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18972 | X | 11655 | -0- | -7317 | -0- | 11655 | 3 | | N | -0- | | | -0- |
| 02 | 17136 | X | 12084 | -0- | -5052 | -0- | 12084 | 3 | | N | -0- | | | -0- |
| 03 | 16244 | X | 11169 | -0- | -5075 | -0- | 11169 | 3 | | N | -0- | | | -0- |
| 04 | 13320 | X | 11067 | -0- | -2253 | -0- | 11067 | 3 | | N | -0- | | | -0- |
| 05 | 13392 | X | 10344 | -0- | -3048 | -0- | 10344 | 3 | | N | -0- | | | -0- |
| 06 | 12960 | X | 10622 | -0- | -2338 | -0- | 10622 | 3 | | N | -0- | | | -0- |
| 07 | 13144 | X | 10717 | -0- | -2427 | -0- | 10717 | 3 | | N | -0- | | | -0- |
| 08 | 11439 | X | 6370 | -0- | -5069 | -0- | 6370 | 3 | | N | -0- | | | -0- |
| 09 | 11070 | X | 10998 | -0- | -72 | -0- | 10998 | 3 | | N | -0- | | | -0- |
| 10 | 10974 | X | 10326 | -0- | -648 | -0- | 10326 | 3 | | N | -0- | | | -0- |
| 11 | 10620 | X | 10414 | -0- | -206 | -0- | 10414 | 3 | | N | -0- | | | -0- |
| 12 | 11377 | X | 11031 | -0- | -346 | -0- | 11031 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 126,797 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22072 | X | 15154 | -0- | -6918 | -0- | 15154 | 3 | | | N | -0- | | | | | -0- |
| 02 | 17500 | X | 13528 | -0- | -3972 | -0- | 13528 | 3 | | | N | -0- | | | | | -0- |
| 03 | 19375 | X | 15069 | -0- | -4306 | -0- | 15069 | 3 | | | N | -0- | | | | | -0- |
| 04 | 17400 | X | 13632 | -0- | -3768 | -0- | 13632 | 3 | | | N | -0- | | | | | -0- |
| 05 | 16740 | X | 15619 | -0- | -1121 | -0- | 15619 | 3 | | | N | -0- | | | | | -0- |
| 06 | 14670 | X | 12217 | -0- | -2453 | -0- | 12217 | 3 | | | N | -0- | | | | | -0- |
| 07 | 15066 | X | 10869 | -0- | -4197 | -0- | 10869 | 3 | | | N | -0- | | | | | -0- |
| 08 | 15624 | X | 11518 | -0- | -4106 | -0- | 11518 | 3 | | | N | -0- | | | | | -0- |
| 09 | 15120 | X | 11926 | -0- | -3194 | -0- | 11926 | 3 | | | N | -0- | | | | | -0- |
| 10 | 15624 | X | 15102 | -0- | -522 | -0- | 15102 | 3 | | | N | -0- | | | | | -0- |
| 11 | 12325 | X | 12325 | -0- | -0- | -0- | 12325 | 3 | | | N | -0- | | | | | -0- |
| *12 | 14176 | X | 14176 | -0- | -0- | -0- | 14176 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 161,135 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 990 | N | 990 | -0- | -0- | -0- | 990 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 859 | -0- | -149 | -0- | 859 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 929 | -0- | -63 | -0- | 929 | 3 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 926 | -0- | -34 | -0- | 926 | 3 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 940 | -0- | -21 | -0- | 940 | 3 | | | N | -0- | | | | | -0- |
| 06 | 900 | N | 897 | -0- | -3 | -0- | 897 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 944 | -0- | -17 | -0- | 944 | 3 | | | N | -0- | | | | | -0- |
| 08 | 971 | N | 971 | -0- | -0- | -0- | 971 | 3 | | | N | -0- | | | | | -0- |
| 09 | 924 | N | 924 | -0- | -0- | -0- | 924 | 3 | | | N | -0- | | | | | -0- |
| 10 | 970 | N | 970 | -0- | -0- | -0- | 970 | 3 | | | N | -0- | | | | | -0- |
| 11 | 939 | N | 939 | -0- | -0- | -0- | 939 | 3 | | | N | -0- | | | | | -0- |
| *12 | 989 | N | 989 | -0- | -0- | -0- | 989 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,278 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1561 | N | 1561 | -0- | -0- | -0- | 1561 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 3 | | | Y | -0- | | | | | 2 |
| 03 | 1697 | N | 1697 | -0- | -0- | -0- | 1697 | 3 | | | Y | -0- | | | | | 2 |
| 04 | 1582 | N | 1582 | -0- | -0- | -0- | 1582 | 3 | | | Y | -0- | | | | | 2 |
| 05 | 1514 | N | 1514 | -0- | -0- | -0- | 1514 | 3 | | | Y | -0- | | | | | 2 |
| 06 | 1465 | N | 1465 | -0- | -0- | -0- | 1465 | 3 | | | Y | -0- | | | | | 2 |
| 07 | 1643 | N | 1550 | -0- | -93 | -0- | 1550 | 3 | | | Y | -0- | | | | | 2 |
| 08 | 1566 | N | 1566 | -0- | -0- | -0- | 1566 | 3 | | | Y | -0- | | | | | 2 |
| 09 | 1471 | N | 1471 | -0- | -0- | -0- | 1471 | 3 | | | Y | -0- | | | | | 2 |
| 10 | 1550 | N | 1460 | -0- | -90 | -0- | 1460 | 3 | | | Y | -0- | | | | | 2 |
| 11 | 1530 | N | 1483 | -0- | -47 | -0- | 1483 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 1519 | N | 1438 | -0- | -81 | -0- | 1438 | 3 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 17,880 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 729 | -0- | -728 | -0- | 729 | 3 | | | N | -0- | | | | | 7 |
| 02 | 1456 | N | 608 | -0- | -848 | -0- | 608 | 3 | | | N | -0- | | | | | 7 |
| 03 | 899 | N | 805 | -0- | -94 | -0- | 805 | 3 | | | N | -0- | | | | | 7 |
| 04 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 3 | | | N | -0- | | | | | 7 |
| 05 | 883 | N | 883 | -0- | -0- | -0- | 883 | 3 | | | N | -0- | | | | | 7 |
| 06 | 780 | N | 619 | -0- | -161 | -0- | 619 | 3 | | | N | -0- | | | | | 7 |
| 07 | 1147 | N | 699 | -0- | -448 | -0- | 699 | 3 | | | N | -0- | | | | | 7 |
| 08 | 868 | N | 667 | -0- | -201 | -0- | 667 | 3 | | | N | -0- | | | | | 7 |
| 09 | 728 | N | 728 | -0- | -0- | -0- | 728 | 3 | | | N | -0- | | | | | 7 |
| 10 | 713 | N | 660 | -0- | -53 | -0- | 660 | 3 | | | N | -0- | | | | | 7 |
| 11 | 660 | N | 651 | -0- | -9 | -0- | 651 | 3 | | | N | -0- | | | | | 7 |
| *12 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 3 | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: 9,161 TOTAL CONDENSATE PROD: -0-

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1766 | -0- | -156 | -0- | 1766 | 3 | | | N | -0- | | | | | 3 |
| 02 | 1680 | N | 1596 | -0- | -84 | -0- | 1596 | 3 | | | N | -0- | | | | | 3 |
| 03 | 1829 | N | 1776 | -0- | -53 | -0- | 1776 | 3 | | | N | -0- | | | | | 3 |
| 04 | 1710 | N | 1688 | -0- | -22 | -0- | 1688 | 3 | | | N | -0- | | | | | 3 |
| 05 | 1767 | N | 1618 | -0- | -149 | -0- | 1618 | 3 | | | N | -0- | | | | | 3 |
| 06 | 1710 | N | 1586 | -0- | -124 | -0- | 1586 | 3 | | | N | -0- | | | | | 3 |
| 07 | 1736 | N | 1638 | -0- | -98 | -0- | 1638 | 3 | | | N | -0- | | | | | 3 |
| 08 | 1612 | N | 1598 | -0- | -14 | -0- | 1598 | 3 | | | N | -0- | | | | | 3 |
| 09 | 1590 | N | 1480 | -0- | -110 | -0- | 1480 | 3 | | | N | -0- | | | | | 3 |
| 10 | 1643 | N | 1577 | -0- | -66 | -0- | 1577 | 3 | | | N | -0- | | | | | 3 |
| 11 | 1606 | N | 1606 | -0- | -0- | -0- | 1606 | 3 | | | N | -0- | | | | | 3 |
| *12 | 1681 | N | 1681 | -0- | -0- | -0- | 1681 | 3 | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: 19,610 TOTAL CONDENSATE PROD: -0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 78 | -0- | -108 | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 02 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 171 | -0- | -15 | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 04 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 05 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 154 | -0- | -26 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 92 | -0- | -125 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 73 | -0- | -144 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 110 | -0- | -40 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 55 | -0- | -38 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 86 | -0- | -38 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,440 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 184 | -0- | -2 | -0- | 184 | 3 | | | N | -0- | | | | | 1 |
| 02 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | 1 |
| 03 | 199 | N | 199 | -0- | -0- | -0- | 199 | 3 | | | N | -0- | | | | | 1 |
| 04 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | 1 |
| 05 | 186 | N | 184 | -0- | -2 | -0- | 184 | 3 | | | N | -0- | | | | | 1 |
| 06 | 180 | N | 112 | -0- | -68 | -0- | 112 | 3 | | | N | -0- | | | | | 1 |
| 07 | 186 | N | 85 | -0- | -101 | -0- | 85 | 3 | | | N | -0- | | | | | 1 |
| 08 | 186 | N | 105 | -0- | -81 | -0- | 105 | 3 | | | N | -0- | | | | | 1 |
| 09 | 120 | N | 89 | -0- | -31 | -0- | 89 | 3 | | | N | -0- | | | | | 1 |
| 10 | 93 | N | 81 | -0- | -12 | -0- | 81 | 3 | | | N | -0- | | | | | 1 |
| 11 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | 1 |
| 12 | 93 | N | 72 | -0- | -21 | -0- | 72 | 3 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 1,570 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1340 | X | 1340 | -0- | -0- | -0- | 1340 | 3 | | | N | -0- | | | | | 2 |
| 02 | 1148 | X | 464 | -0- | -684 | -0- | 464 | 3 | | | N | -0- | | | | | 2 |
| 03 | 1271 | X | 595 | -0- | -676 | -0- | 595 | 3 | | | N | -0- | | | | | 2 |
| 04 | 1290 | X | 1113 | -0- | -177 | -0- | 1113 | 3 | | | N | -0- | | | | | 2 |
| 05 | 1333 | X | 265 | -0- | -1068 | -0- | 265 | 3 | | | N | -0- | | | | | 2 |
| 06 | 1290 | X | 862 | -0- | -428 | -0- | 862 | 3 | | | N | -0- | | | | | 2 |
| 07 | 1147 | X | 708 | -0- | -439 | -0- | 708 | 3 | | | N | -0- | | | | | 2 |
| 08 | 1147 | X | 973 | -0- | -174 | -0- | 973 | 3 | | | N | -0- | | | | | 2 |
| 09 | 1110 | X | 740 | -0- | -370 | -0- | 740 | 3 | | | N | -0- | | | | | 2 |
| 10 | 899 | X | 685 | -0- | -214 | -0- | 685 | 3 | | | N | -0- | | | | | 2 |
| 11 | 930 | X | 711 | -0- | -219 | -0- | 711 | 3 | | | N | -0- | | | | | 2 |
| 12 | 961 | X | 718 | -0- | -243 | -0- | 718 | 3 | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: 9,174 TOTAL CONDENSATE PROD: -0-

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | X | 693 | -0- | -51 | -0- | 693 | 3 | | | N | -0- | | | | | 1 |
| 02 | 672 | X | 609 | -0- | -63 | -0- | 609 | 3 | | | N | -0- | | | | | 1 |
| 03 | 744 | X | 713 | -0- | -31 | -0- | 713 | 3 | | | N | -0- | | | | | 1 |
| 04 | 678 | X | 678 | -0- | -0- | -0- | 678 | 3 | | | N | -0- | | | | | 1 |
| 05 | 682 | X | 675 | -0- | -7 | -0- | 675 | 3 | | | N | -0- | | | | | 1 |
| 06 | 690 | X | 643 | -0- | -47 | -0- | 643 | 3 | | | N | -0- | | | | | 1 |
| 07 | 713 | X | 672 | -0- | -41 | -0- | 672 | 3 | | | N | -0- | | | | | 1 |
| 08 | 713 | X | 657 | -0- | -56 | -0- | 657 | 3 | | | N | -0- | | | | | 1 |
| 09 | 690 | X | 504 | -0- | -186 | -0- | 504 | 3 | | | N | -0- | | | | | 1 |
| 10 | 682 | X | 550 | -0- | -132 | -0- | 550 | 3 | | | N | -0- | | | | | 1 |
| 11 | 660 | X | 572 | -0- | -88 | -0- | 572 | 3 | | | N | -0- | | | | | 1 |
| 12 | 682 | X | 69 | -0- | -613 | -0- | 69 | 3 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 7,035 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | X | 1443 | -0- | -14 | -0- | 1443 | 3 | | | N | -0- | | | | | 53 |
| 02 | 1344 | X | 1285 | -0- | -59 | -0- | 1285 | 3 | | | N | -0- | | | | | 53 |
| 03 | 1488 | X | 1440 | -0- | -48 | -0- | 1440 | 3 | | | N | -0- | | | | | 53 |
| 04 | 1440 | X | 1419 | -0- | -21 | -0- | 1419 | 3 | | | N | -0- | | | | | 53 |
| 05 | 1488 | X | 1345 | -0- | -143 | -0- | 1345 | 3 | | | N | -0- | | | | | 53 |
| 06 | 1410 | X | 1317 | -0- | -93 | -0- | 1317 | 3 | | | N | -0- | | | | | 53 |
| 07 | 1457 | X | 1352 | -0- | -105 | -0- | 1352 | 3 | | | N | -0- | | | | | 53 |
| 08 | 1457 | X | 1346 | -0- | -111 | -0- | 1346 | 3 | | | N | -0- | | | | | 53 |
| 09 | 1410 | X | 1260 | -0- | -150 | -0- | 1260 | 3 | | | N | -0- | | | | | 53 |
| 10 | 1364 | X | 1311 | -0- | -53 | -0- | 1311 | 3 | | | N | -0- | | | | | 53 |
| 11 | 1320 | X | 1306 | -0- | -14 | -0- | 1306 | 3 | | | N | -0- | | | | | 53 |
| 12 | 1364 | X | 1342 | -0- | -22 | -0- | 1342 | 3 | | | N | -0- | | | | | 53 |

TOTAL GAS PROD: 16,166 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 251 | -0- | -28 | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 213 | -0- | -11 | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 235 | -0- | -13 | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 239 | -0- | -1 | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 235 | -0- | -13 | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 231 | -0- | -9 | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 237 | -0- | -11 | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 239 | -0- | -9 | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 216 | -0- | -24 | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 207 | -0- | -41 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 230 | -0- | -10 | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| *12 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,758 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 691 | -0- | -115 | -0- | 691 | 3 | | | N | -0- | | | | | 3 |
| 02 | 728 | N | 620 | -0- | -108 | -0- | 620 | 3 | | | N | -0- | | | | | 3 |
| 03 | 744 | N | 709 | -0- | -35 | -0- | 709 | 3 | | | N | -0- | | | | | 3 |
| 04 | 689 | N | 689 | -0- | -0- | -0- | 689 | 3 | | | N | -0- | | | | | 3 |
| 05 | 682 | N | 673 | -0- | -9 | -0- | 673 | 3 | | | N | -0- | | | | | 3 |
| 06 | 690 | N | 661 | -0- | -29 | -0- | 661 | 3 | | | N | -0- | | | | | 3 |
| 07 | 713 | N | 667 | -0- | -46 | -0- | 667 | 3 | | | N | -0- | | | | | 3 |
| 08 | 738 | N | 738 | -0- | -0- | -0- | 738 | 3 | | | N | -0- | | | | | 3 |
| 09 | 660 | N | 624 | -0- | -36 | -0- | 624 | 3 | | | N | -0- | | | | | 3 |
| 10 | 682 | N | 596 | -0- | -86 | -0- | 596 | 3 | | | N | -0- | | | | | 3 |
| 11 | 720 | N | 611 | -0- | -109 | -0- | 611 | 3 | | | N | -0- | | | | | 3 |
| *12 | 659 | N | 659 | -0- | -0- | -0- | 659 | 3 | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: 7,938 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 623 | -0- | -400 | -0- | 623 | 3 | | | N | -0- | | | | | 1 |
| 02 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 3 | | | N | -0- | | | | | 1 |
| 03 | 1092 | N | 1092 | -0- | -0- | -0- | 1092 | 3 | | | N | -0- | | | | | 1 |
| 04 | 994 | N | 994 | -0- | -0- | -0- | 994 | 3 | | | N | -0- | | | | | 1 |
| 05 | 1240 | N | 954 | -0- | -286 | -0- | 954 | 3 | | | N | -0- | | | | | 1 |
| 06 | 1050 | N | 905 | -0- | -145 | -0- | 905 | 3 | | | N | -0- | | | | | 1 |
| 07 | 1023 | N | 896 | -0- | -127 | -0- | 896 | 3 | | | N | -0- | | | | | 1 |
| 08 | 961 | N | 802 | -0- | -159 | -0- | 802 | 3 | | | N | -0- | | | | | 1 |
| 09 | 900 | N | 870 | -0- | -30 | -0- | 870 | 3 | | | N | -0- | | | | | 1 |
| 10 | 926 | N | 926 | -0- | -0- | -0- | 926 | 3 | | | N | -0- | | | | | 1 |
| 11 | 780 | N | 679 | -0- | -101 | -0- | 679 | 3 | | | N | -0- | | | | | 1 |
| *12 | 918 | N | 918 | -0- | -0- | -0- | 918 | 3 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 10,781 TOTAL CONDENSATE PROD: -0-

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 689 | N | 689 | -0- | -0- | -0- | 689 | 3 | | | N | -0- | | | | | 4 |
| 02 | 644 | N | 644 | -0- | -0- | -0- | 644 | 3 | | | N | -0- | | | | | 4 |
| 03 | 692 | N | 692 | -0- | -0- | -0- | 692 | 3 | | | N | -0- | | | | | 4 |
| 04 | 799 | N | 799 | -0- | -0- | -0- | 799 | 3 | | | N | -0- | | | | | 4 |
| 05 | 1081 | N | 1081 | -0- | -0- | -0- | 1081 | 3 | | | N | -0- | | | | | 4 |
| 06 | 1206 | N | 1206 | -0- | -0- | -0- | 1206 | 3 | | | N | -0- | | | | | 4 |
| 07 | 1215 | N | 1215 | -0- | -0- | -0- | 1215 | 3 | | | N | -0- | | | | | 4 |
| 08 | 1085 | N | 668 | -0- | -417 | -0- | 668 | 3 | | | N | -0- | | | | | 4 |
| 09 | 1200 | N | 286 | -0- | -914 | -0- | 286 | 3 | | | N | -0- | | | | | 4 |
| 10 | 1209 | N | 348 | -0- | -861 | -0- | 348 | 3 | | | N | -0- | | | | | 4 |
| 11 | 660 | N | 495 | -0- | -165 | -0- | 495 | 3 | | | N | -0- | | | | | 4 |
| *12 | 571 | N | 571 | -0- | -0- | -0- | 571 | 3 | | | N | -0- | | | | | 4 |

TOTAL GAS PROD: 8,694 TOTAL CONDENSATE PROD: -0-

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 822 | N | 822 | -0- | -0- | -0- | 822 | 3 | | | N | -0- | | | | | 6 |
| 02 | 851 | N | 851 | -0- | -0- | -0- | 851 | 3 | | | N | -0- | | | | | 6 |
| 03 | 965 | N | 965 | -0- | -0- | -0- | 965 | 3 | | | N | -0- | | | | | 6 |
| 04 | 1001 | N | 1001 | -0- | -0- | -0- | 1001 | 3 | | | N | -0- | | | | | 6 |
| 05 | 957 | N | 957 | -0- | -0- | -0- | 957 | 3 | | | N | -0- | | | | | 6 |
| 06 | 930 | N | 838 | -0- | -92 | -0- | 838 | 3 | | | N | -0- | | | | | 6 |
| 07 | 1023 | N | 900 | -0- | -123 | -0- | 900 | 3 | | | N | -0- | | | | | 6 |
| 08 | 961 | N | 906 | -0- | -55 | -0- | 906 | 3 | | | N | -0- | | | | | 6 |
| 09 | 840 | N | 832 | -0- | -8 | -0- | 832 | 3 | | | N | -0- | | | | | 6 |
| 10 | 899 | N | 694 | -0- | -205 | -0- | 694 | 3 | | | N | -0- | | | | | 6 |
| 11 | 870 | N | 724 | -0- | -146 | -0- | 724 | 3 | | | N | -0- | | | | | 6 |
| 12 | 868 | N | 760 | -0- | -108 | -0- | 760 | 3 | | | N | -0- | | | | | 6 |

TOTAL GAS PROD: 10,250 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | X | 809 | -0- | -59 | -0- | 809 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | X | 705 | -0- | -79 | -0- | 705 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | X | 804 | -0- | -64 | -0- | 804 | 3 | | | N | -0- | | | | | -0- |
| 04 | 840 | X | 29 | -0- | -811 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | X | 735 | -0- | -133 | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 06 | 780 | X | 709 | -0- | -71 | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | X | 722 | -0- | -84 | -0- | 722 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | X | 718 | -0- | -88 | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 09 | 720 | X | 663 | -0- | -57 | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | X | 684 | -0- | -60 | -0- | 684 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | X | 697 | -0- | -23 | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | X | 710 | -0- | -3 | -0- | 710 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,985 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | 1 |
| 02 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | 1 |
| 03 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | 1 |
| 04 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | 1 |
| 05 | 341 | N | 236 | -0- | -105 | -0- | 236 | 3 | | | N | -0- | | | | | 1 |
| 06 | 360 | N | 152 | -0- | -208 | -0- | 152 | 3 | | | N | -0- | | | | | 1 |
| 07 | 430 | N | 430 | -0- | -0- | -0- | 430 | 3 | | | N | -0- | | | | | 1 |
| 08 | 314 | N | 314 | -0- | -0- | -0- | 314 | 3 | | | N | -0- | | | | | 1 |
| 09 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | 1 |
| 10 | 434 | N | 293 | -0- | -141 | -0- | 293 | 3 | | | N | -0- | | | | | 1 |
| 11 | 300 | N | 235 | -0- | -65 | -0- | 235 | 3 | | | N | -0- | | | | | 1 |
| *12 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 3,361 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 456 | -0- | -1187 | -0- | 456 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1372 | N | 169 | -0- | -1203 | -0- | 169 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1705 | N | 226 | -0- | -1479 | -0- | 226 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 450 | N | 241 | -0- | -209 | -0- | 241 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 248 | N | 236 | -0- | -12 | -0- | 236 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 248 | N | 241 | -0- | -7 | -0- | 241 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 217 | N | 204 | -0- | -13 | -0- | 204 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,932 TOTAL CONDENSATE PROD: -0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 714 | N | 714 | -0- | -0- | -0- | 714 | 3 | | | N | -0- | | | | | -0- |
| 02 | 612 | N | 612 | -0- | -0- | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 03 | 799 | N | 799 | -0- | -0- | -0- | 799 | 3 | | | N | -0- | | | | | -0- |
| 04 | 679 | N | 679 | -0- | -0- | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 05 | 823 | N | 823 | -0- | -0- | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 595 | -0- | -5 | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 617 | -0- | -3 | -0- | 617 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 185 | -0- | -435 | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 155 | -0- | -445 | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 175 | -0- | -445 | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 11 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| *12 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,703 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | 1 |
| 02 | 476 | N | 464 | -0- | -12 | -0- | 464 | 3 | | | N | -0- | | | | | 1 |
| 03 | 527 | N | 526 | -0- | -1 | -0- | 526 | 3 | | | N | -0- | | | | | 1 |
| 04 | 511 | N | 511 | -0- | -0- | -0- | 511 | 3 | | | N | -0- | | | | | 1 |
| 05 | 527 | N | 493 | -0- | -34 | -0- | 493 | 3 | | | N | -0- | | | | | 1 |
| 06 | 510 | N | 480 | -0- | -30 | -0- | 480 | 3 | | | N | -0- | | | | | 1 |
| 07 | 527 | N | 499 | -0- | -28 | -0- | 499 | 3 | | | N | -0- | | | | | 1 |
| 08 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | 1 |
| 09 | 480 | N | 451 | -0- | -29 | -0- | 451 | 3 | | | N | -0- | | | | | 1 |
| 10 | 496 | N | 472 | -0- | -24 | -0- | 472 | 3 | | | N | -0- | | | | | 1 |
| 11 | 480 | N | 475 | -0- | -5 | -0- | 475 | 3 | | | N | -0- | | | | | 1 |
| *12 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 5,877 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | X | 1142 | -0- | -98 | -0- | 1142 | 3 | | N | -0- | | | 4 |
| 02 | 1120 | X | 1032 | -0- | -88 | -0- | 1032 | 3 | | N | -0- | | | 4 |
| 03 | 1240 | X | 1145 | -0- | -95 | -0- | 1145 | 3 | | N | -0- | | | 4 |
| 04 | 1140 | X | 1109 | -0- | -31 | -0- | 1109 | 3 | | N | -0- | | | 4 |
| 05 | 1178 | X | 1048 | -0- | -130 | -0- | 1048 | 3 | | N | -0- | | | 4 |
| 06 | 1110 | X | 1001 | -0- | -109 | -0- | 1001 | 3 | | N | -0- | | | 4 |
| 07 | 1147 | X | 1034 | -0- | -113 | -0- | 1034 | 3 | | N | -0- | | | 4 |
| 08 | 1147 | X | 1018 | -0- | -129 | -0- | 1018 | 3 | | N | -0- | | | 4 |
| 09 | 1110 | X | 937 | -0- | -173 | -0- | 937 | 3 | | N | -0- | | | 4 |
| 10 | 1054 | X | 980 | -0- | -74 | -0- | 980 | 3 | | N | -0- | | | 4 |
| 11 | 990 | X | 985 | -0- | -5 | -0- | 985 | 3 | | N | -0- | | | 4 |
| 12 | 1023 | X | 1018 | -0- | -5 | -0- | 1018 | 3 | | N | -0- | | | 4 |

TOTAL GAS PROD: 12,449 TOTAL CONDENSATE PROD: -0-

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | X | 629 | -0- | -22 | -0- | 629 | 3 | | N | -0- | | | 3 |
| 02 | 616 | X | 555 | -0- | -61 | -0- | 555 | 3 | | N | -0- | | | 3 |
| 03 | 682 | X | 599 | -0- | -83 | -0- | 599 | 3 | | N | -0- | | | 3 |
| 04 | 660 | X | 573 | -0- | -87 | -0- | 573 | 3 | | N | -0- | | | 3 |
| 05 | 651 | X | 536 | -0- | -115 | -0- | 536 | 3 | | N | -0- | | | 3 |
| 06 | 600 | X | 512 | -0- | -88 | -0- | 512 | 3 | | N | -0- | | | 3 |
| 07 | 620 | X | 526 | -0- | -94 | -0- | 526 | 3 | | N | -0- | | | 3 |
| 08 | 589 | X | 516 | -0- | -73 | -0- | 516 | 3 | | N | -0- | | | 3 |
| 09 | 570 | X | 466 | -0- | -104 | -0- | 466 | 3 | | N | -0- | | | 3 |
| 10 | 527 | X | 474 | -0- | -53 | -0- | 474 | 3 | | N | -0- | | | 3 |
| 11 | 532 | X | 532 | -0- | -0- | -0- | 532 | 3 | | N | -0- | | | 3 |
| 12 | 527 | X | 514 | -0- | -13 | -0- | 514 | 3 | | N | -0- | | | 3 |

TOTAL GAS PROD: 6,432 TOTAL CONDENSATE PROD: -0-

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2615 | N | 2615 | -0- | -0- | -0- | 2615 | 2 | | N | -0- | | | -0- |
| 02 | 2425 | N | 2425 | -0- | -0- | -0- | 2425 | 2 | | N | -0- | | | -0- |
| 03 | 2598 | N | 2598 | -0- | -0- | -0- | 2598 | 2 | | N | -0- | | | -0- |
| 04 | 2575 | N | 2575 | -0- | -0- | -0- | 2575 | 2 | | N | -0- | | | -0- |
| 05 | 2605 | N | 2605 | -0- | -0- | -0- | 2605 | 2 | | N | -0- | | | -0- |
| 06 | 2534 | N | 2534 | -0- | -0- | -0- | 2534 | 2 | | N | -0- | | | -0- |
| 07 | 2666 | N | 2611 | -0- | -55 | -0- | 2611 | 2 | | N | -0- | | | -0- |
| 08 | 2604 | N | 2505 | -0- | -99 | -0- | 2505 | 2 | | N | -0- | | | -0- |
| 09 | 2566 | N | 2566 | -0- | -0- | -0- | 2566 | 2 | | N | -0- | | | -0- |
| 10 | 2628 | N | 2628 | -0- | -0- | -0- | 2628 | 2 | | N | -0- | | | -0- |
| 11 | 2545 | N | 2545 | -0- | -0- | -0- | 2545 | 2 | | N | -0- | | | -0- |
| 12 | 2666 | N | 2602 | -0- | -64 | -0- | 2602 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 30,809 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | X | 383 | -0- | -20 | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | X | 351 | -0- | -13 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | X | 388 | -0- | -15 | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | X | 389 | -0- | -1 | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | X | 385 | -0- | -18 | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | X | 354 | -0- | -36 | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | X | 371 | -0- | -32 | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | X | 340 | -0- | -63 | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | X | 340 | -0- | -50 | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | X | 364 | -0- | -8 | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | X | 345 | -0- | -15 | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | X | 342 | -0- | -30 | -0- | 342 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,352 TOTAL CONDENSATE PROD: -0-

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1956 | X | 1956 | -0- | -0- | -0- | 1956 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1992 | X | 1992 | -0- | -0- | -0- | 1992 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1798 | X | 1793 | -0- | -5 | -0- | 1793 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1970 | X | 1970 | -0- | -0- | -0- | 1970 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2201 | X | 1627 | -0- | -574 | -0- | 1627 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2130 | X | 1605 | -0- | -525 | -0- | 1605 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2219 | X | 2219 | -0- | -0- | -0- | 2219 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2238 | X | 2238 | -0- | -0- | -0- | 2238 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2066 | X | 2066 | -0- | -0- | -0- | 2066 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2444 | X | 2444 | -0- | -0- | -0- | 2444 | 2 | | | N | -0- | | | | | -0- |
| *11 | 2400 | X | 2400 | -0- | -0- | -0- | 2400 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2232 | X | 1741 | -0- | -491 | -0- | 1741 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,051 TOTAL CONDENSATE PROD: -0-

OXY USA INC. 630591
POULTER 21 WELL #: 1 U RRCID -> 018798 COMPL. DATE 02/04/1988 TOTAL DEPTH 14873 PERF. 6221 - 6272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
QUANTUM RESOURCES MANAGEMENT,LLC 684554
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 495 | X | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 02 | 498 | X | 498 | -0- | -0- | -0- | 498 | 2 | | | N | -0- | | | | | -0- |
| 03 | 516 | X | 516 | -0- | -0- | -0- | 516 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | X | 444 | -0- | -126 | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 05 | 664 | X | 664 | -0- | -0- | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2108 | X | 2108 | -0- | -0- | -0- | 2108 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1028 | X | 1028 | -0- | -0- | -0- | 1028 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1028 | X | 1028 | -0- | -0- | -0- | 1028 | 2 | | | N | -0- | | | | | -0- |
| 09 | 630 | X | 435 | -0- | -195 | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2170 | X | 381 | -0- | -1789 | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2100 | X | 356 | -0- | -1744 | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1023 | X | 347 | -0- | -676 | -0- | 347 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,300 TOTAL CONDENSATE PROD: -0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | X | 49 | -0- | -13 | -0- | 5 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| 02 | 56 | X | 49 | -0- | -7 | -0- | 5 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| 03 | 72 | X | 72 | -0- | -0- | -0- | 7 | 1 | 65 | 2 | N | -0- | | | | | -0- |
| 04 | 70 | X | 70 | -0- | -0- | -0- | 6 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| 05 | 62 | X | 61 | -0- | -1 | -0- | 9 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| 06 | 66 | X | 66 | -0- | -0- | -0- | 10 | 1 | 56 | 2 | N | -0- | | | | | -0- |
| 07 | 66 | X | 66 | -0- | -0- | -0- | 9 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 08 | 65 | X | 65 | -0- | -0- | -0- | 9 | 1 | 56 | 2 | N | -0- | | | | | -0- |
| 09 | 60 | X | 54 | -0- | -6 | -0- | 10 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| 10 | 62 | X | 62 | -0- | -0- | -0- | 10 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| 11 | 60 | X | 57 | -0- | -3 | -0- | 7 | 1 | 50 | 2 | N | -0- | | | | | -0- |
| 12 | 62 | X | 62 | -0- | -0- | -0- | 7 | 1 | 55 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 733 TOTAL CONDENSATE PROD: -0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 626 | N | 626 | -0- | -0- | -0- | 93 | 1 | 533 | 2 | N | -0- | | | | | -0- |
| 02 | 588 | N | 534 | -0- | -54 | -0- | 75 | 1 | 459 | 2 | N | -0- | | | | | -0- |
| 03 | 651 | N | 582 | -0- | -69 | -0- | 108 | 1 | 474 | 2 | N | -0- | | | | | -0- |
| 04 | 600 | N | 562 | -0- | -38 | -0- | 89 | 1 | 473 | 2 | N | -0- | | | | | -0- |
| 05 | 589 | N | 549 | -0- | -40 | -0- | 86 | 1 | 463 | 2 | N | -0- | | | | | -0- |
| 06 | 570 | N | 513 | -0- | -57 | -0- | 75 | 1 | 438 | 2 | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 571 | -0- | 571 | 571 | 70 | 1 | 501 | 2 | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 532 | -0- | 532 | 1103 | 88 | 1 | 444 | 2 | N | -0- | | | | | -0- |
| 09 | INC G-10 | | 526 | -0- | 526 | 1629 | 77 | 1 | 449 | 2 | N | -0- | | | | | -0- |
| 10 | INC G-10 | | 522 | -0- | 522 | 2151 | 73 | 1 | 449 | 2 | N | -0- | | | | | -0- |
| 11 | 2627 | N | 476 | -0- | -2151 | -0- | 131 | 1 | 345 | 2 | N | -0- | | | | | -0- |
| *12 | 533 | N | 533 | -0- | -0- | -0- | 182 | 1 | 351 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,526 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC //CONT.// 748011
BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4836 | X | 4694 | -0- | -142 | -0- | 510 | 1 | 4184 | 2 | N | -0- | | | 33 |
| 02 | 4284 | X | 4003 | -0- | -281 | -0- | 399 | 1 | 3604 | 2 | N | -0- | | | 33 |
| 03 | 4650 | X | 4190 | -0- | -460 | -0- | 384 | 1 | 3806 | 2 | N | -0- | | | 33 |
| 04 | 4530 | X | 4187 | -0- | -343 | -0- | 346 | 1 | 3841 | 2 | N | -0- | | | 33 |
| 05 | 4681 | X | 4215 | -0- | -466 | -0- | 621 | 1 | 3594 | 2 | N | -0- | | | 33 |
| 06 | 4530 | X | 3953 | -0- | -577 | -0- | 578 | 1 | 3375 | 2 | N | -0- | | | 33 |
| 07 | 4433 | X | 3931 | -0- | -502 | -0- | 549 | 1 | 3382 | 2 | N | -0- | | | 33 |
| 08 | 4340 | X | 3866 | -0- | -474 | -0- | 534 | 1 | 3332 | 2 | N | -0- | | | 33 |
| 09 | 4200 | X | 3657 | -0- | -543 | -0- | 657 | 1 | 3000 | 2 | N | -0- | | | 33 |
| 10 | 4216 | X | 3939 | -0- | -277 | -0- | 641 | 1 | 3298 | 2 | N | -0- | | | 33 |
| 11 | 3960 | X | 3752 | -0- | -208 | -0- | 443 | 1 | 3307 | 2 | N | 2 | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | |
| *12 | 3982 | X | 3982 | -0- | -0- | -0- | 419 | 1 | 3563 | 2 | N | -0- | | | 35 |

TOTAL GAS PROD: 48,369 TOTAL CONDENSATE PROD: 2

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | X | 656 | -0- | -57 | -0- | 71 | 1 | 585 | 2 | N | -0- | | | -0- |
| 02 | 644 | X | 589 | -0- | -55 | -0- | 59 | 1 | 530 | 2 | N | -0- | | | -0- |
| 03 | 682 | X | 651 | -0- | -31 | -0- | 60 | 1 | 591 | 2 | N | -0- | | | -0- |
| 04 | 2516 | X | 2516 | -0- | -0- | -0- | 208 | 1 | 2308 | 2 | N | -0- | | | -0- |
| 05 | 2627 | X | 2627 | -0- | -0- | -0- | 387 | 1 | 2240 | 2 | N | -0- | | | -0- |
| 06 | 2787 | X | 2787 | -0- | -0- | -0- | 407 | 1 | 2380 | 2 | N | -0- | | | -0- |
| 07 | 2604 | X | 2523 | -0- | -81 | -0- | 352 | 1 | 2171 | 2 | N | -0- | | | -0- |
| 08 | 2635 | X | 2246 | -0- | -389 | -0- | 310 | 1 | 1936 | 2 | N | -0- | | | -0- |
| 09 | 2790 | X | 1849 | -0- | -941 | -0- | 332 | 1 | 1517 | 2 | N | -0- | | | -0- |
| 10 | 2883 | X | 1791 | -0- | -1092 | -0- | 292 | 1 | 1499 | 2 | N | -0- | | | -0- |
| 11 | 2790 | X | 1609 | -0- | -1181 | -0- | 190 | 1 | 1419 | 2 | N | -0- | | | -0- |
| 12 | 2511 | X | 1578 | -0- | -933 | -0- | 166 | 1 | 1412 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 21,422 TOTAL CONDENSATE PROD: -0-

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | X | 466 | -0- | -61 | -0- | 51 | 1 | 415 | 2 | N | -0- | | | -0- |
| 02 | 448 | X | 414 | -0- | -34 | -0- | 41 | 1 | 373 | 2 | N | -0- | | | -0- |
| 03 | 465 | X | 445 | -0- | -20 | -0- | 41 | 1 | 404 | 2 | N | -0- | | | -0- |
| 04 | 450 | X | 295 | -0- | -155 | -0- | 24 | 1 | 271 | 2 | N | -0- | | | -0- |
| 05 | 465 | X | 288 | -0- | -177 | -0- | 42 | 1 | 246 | 2 | N | -0- | | | -0- |
| 06 | 450 | X | 247 | -0- | -203 | -0- | 36 | 1 | 211 | 2 | N | -0- | | | -0- |
| 07 | 465 | X | 263 | -0- | -202 | -0- | 37 | 1 | 226 | 2 | N | -0- | | | -0- |
| 08 | 434 | X | 283 | -0- | -151 | -0- | 39 | 1 | 244 | 2 | N | -0- | | | -0- |
| 09 | 300 | X | 266 | -0- | -34 | -0- | 48 | 1 | 218 | 2 | N | -0- | | | -0- |
| 10 | 279 | X | 201 | -0- | -78 | -0- | 33 | 1 | 168 | 2 | N | -0- | | | -0- |
| 11 | 270 | X | 226 | -0- | -44 | -0- | 27 | 1 | 199 | 2 | N | -0- | | | -0- |
| 12 | 279 | X | 227 | -0- | -52 | -0- | 24 | 1 | 203 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,621 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SBJ OIL & GAS, LLC 884395
TURK, C MIKE 12 WELL #: 1 RRCID -> 153838 COMPL. DATE 10/01/2000 TOTAL DEPTH 8800 PERF. 6898 - 6909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1223 | N | 1223 | -0- | -0- | -0- | 1223 | 2 | | | N | -0- | | | | | 9 |
| 02 | 1092 | N | 1041 | -0- | -51 | -0- | 1041 | 2 | | | N | -0- | | | | | 9 |
| 03 | 1250 | N | 1250 | -0- | -0- | -0- | 1250 | 2 | | | N | -0- | | | | | 9 |
| 04 | 1170 | N | 1152 | -0- | -18 | -0- | 1152 | 2 | | | N | -0- | | | | | 9 |
| 05 | 1193 | N | 1193 | -0- | -0- | -0- | 1193 | 2 | | | N | -0- | | | | | 9 |
| 06 | 1200 | N | 1108 | -0- | -92 | -0- | 1108 | 2 | | | N | -0- | | | | | 9 |
| 07 | 1205 | N | 1205 | -0- | -0- | -0- | 1205 | 2 | | | N | -0- | | | | | 9 |
| 08 | 1207 | N | 1207 | -0- | -0- | -0- | 1207 | 2 | | | N | -0- | | | | | 9 |
| 09 | 1110 | N | 1053 | -0- | -57 | -0- | 1053 | 2 | | | N | -0- | | | | | 9 |
| 10 | 1209 | N | 1137 | -0- | -72 | -0- | 1137 | 2 | | | N | -0- | | | | | 9 |
| 11 | 1170 | N | 1096 | -0- | -74 | -0- | 1096 | 2 | | | N | -0- | | | | | 9 |
| *12 | 1142 | N | 1142 | -0- | -0- | -0- | 1142 | 2 | | | N | -0- | | | | | 9 |

TOTAL GAS PROD: 13,807 TOTAL CONDENSATE PROD: -0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1089 | -0- | -58 | -0- | 1089 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 966 | -0- | -42 | -0- | 966 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1102 | N | 1102 | -0- | -0- | -0- | 1102 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1066 | N | 1066 | -0- | -0- | -0- | 1066 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1080 | N | 108 | -0- | -972 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1062 | -0- | -54 | -0- | 1062 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 1048 | -0- | -37 | -0- | 1048 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 1027 | -0- | -27 | -0- | 1027 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 997 | -0- | -23 | -0- | 997 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 956 | -0- | -98 | -0- | 956 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,522 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | X | 2126 | -0- | -199 | -0- | 2126 | 3 | | | N | -0- | | | | | 20 |
| 02 | 2100 | X | 2053 | -0- | -47 | -0- | 2053 | 3 | | | N | -0- | | | | | 20 |
| 03 | 2325 | X | 2167 | -0- | -158 | -0- | 2167 | 3 | | | N | -0- | | | | | 20 |
| 04 | 2130 | X | 2007 | -0- | -123 | -0- | 2007 | 3 | | | N | -0- | | | | | 20 |
| 05 | 2263 | X | 2049 | -0- | -214 | -0- | 2049 | 3 | | | N | -0- | | | | | 20 |
| 06 | 2190 | X | 1964 | -0- | -226 | -0- | 1964 | 3 | | | N | -0- | | | | | 20 |
| 07 | 2263 | X | 1538 | -0- | -725 | -0- | 1538 | 3 | | | N | -0- | | | | | 20 |
| 08 | 2170 | X | 1825 | -0- | -345 | -0- | 1825 | 3 | | | N | -0- | | | | | 20 |
| 09 | 2010 | X | 1855 | -0- | -155 | -0- | 1855 | 3 | | | N | -0- | | | | | 20 |
| 10 | 2731 | X | 2731 | -0- | -0- | -0- | 2731 | 3 | | | N | -0- | | | | | 20 |
| 11 | 1950 | X | 1894 | -0- | -56 | -0- | 1894 | 3 | | | N | -0- | | | | | 20 |
| 12 | 1922 | X | 1358 | -0- | -564 | -0- | 1358 | 3 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 23,567 TOTAL CONDENSATE PROD: -0-

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1507 | -0- | -12 | -0- | 1507 | 2 | | | N | -0- | | | | | 20 |
| 02 | 1369 | N | 1369 | -0- | -0- | -0- | 1369 | 2 | | | N | -0- | | | | | 20 |
| 03 | 1484 | N | 1484 | -0- | -0- | -0- | 1484 | 2 | | | N | -0- | | | | | 20 |
| 04 | 1470 | N | 60 | -0- | -1410 | -0- | 60 | 2 | | | N | -0- | | | | | 20 |
| 05 | 1519 | N | 1489 | -0- | -30 | -0- | 1489 | 2 | | | N | -0- | | | | | 20 |
| 06 | 2339 | N | 2339 | -0- | -0- | -0- | 2339 | 2 | | | N | -0- | | | | | 20 |
| 07 | 1921 | N | 1921 | -0- | -0- | -0- | 1921 | 2 | | | N | -0- | | | | | 20 |
| 08 | 1934 | N | 1934 | -0- | -0- | -0- | 1934 | 2 | | | N | -0- | | | | | 20 |
| 09 | 2250 | N | 1783 | -0- | -467 | -0- | 1783 | 2 | | | N | -0- | | | | | 20 |
| 10 | 1985 | N | 1985 | -0- | -0- | -0- | 1985 | 2 | | | N | -0- | | | | | 20 |
| 11 | 1860 | N | 1662 | -0- | -198 | -0- | 1662 | 2 | | | N | -0- | | | | | 20 |
| 12 | 1829 | N | 1667 | -0- | -162 | -0- | 1667 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 19,200 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 720 | -0- | -148 | -0- | 720 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 552 | -0- | -64 | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 540 | -0- | -111 | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 505 | -0- | -185 | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 545 | -0- | -75 | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1305 | N | 1305 | -0- | -0- | -0- | 1305 | 2 | | | N | -0- | | | | | -0- |
| 07 | 942 | N | 942 | -0- | -0- | -0- | 942 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 2 | | | N | -0- | | | | | -0- |
| 09 | 999 | N | 999 | -0- | -0- | -0- | 999 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 2 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 920 | -0- | -70 | -0- | 920 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 692 | -0- | -331 | -0- | 692 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,842 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3214 | X | 3214 | -0- | -0- | -0- | 3214 | 2 | | | N | -0- | | | | | 58 |
| 02 | 2884 | X | 2803 | -0- | -81 | -0- | 2803 | 2 | | | N | -0- | | | | | 58 |
| 03 | 3193 | X | 3080 | -0- | -113 | -0- | 3080 | 2 | | | N | -0- | | | | | 58 |
| 04 | 3120 | X | 2853 | -0- | -267 | -0- | 2853 | 2 | | | N | -0- | | | | | 58 |
| 05 | 3224 | X | 2833 | -0- | -391 | -0- | 2833 | 2 | | | N | -0- | | | | | 58 |
| 06 | 3120 | X | 2576 | -0- | -544 | -0- | 2576 | 2 | | | N | -0- | | | | | 58 |
| 07 | 3100 | X | 2611 | -0- | -489 | -0- | 2611 | 2 | | | N | -0- | | | | | 58 |
| 08 | 3069 | X | 2653 | -0- | -416 | -0- | 2653 | 2 | | | N | -0- | | | | | 58 |
| 09 | 2850 | X | 2319 | -0- | -531 | -0- | 2319 | 2 | | | N | -0- | | | | | 58 |
| 10 | 2821 | X | 2499 | -0- | -322 | -0- | 2499 | 2 | | | N | -0- | | | | | 58 |
| 11 | 2816 | X | 2816 | -0- | -0- | -0- | 2816 | 2 | | | N | -0- | | | | | 58 |
| *12 | 3169 | X | 3169 | -0- | -0- | -0- | 3169 | 2 | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: 33,426 TOTAL CONDENSATE PROD: -0-

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 02 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 03 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 04 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 05 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 132 | -0- | -48 | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 07 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 08 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 09 | 253 | N | 253 | -0- | -0- | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 10 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 11 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| *12 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,943 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 N | 1221 | -0- | -19 | -0- | 1221 | 2 | | | N | -0- | | | | | 26 |
| 02 | 1100 N | 1100 | -0- | -0- | -0- | 1100 | 2 | | | N | -0- | | | | | 26 |
| 03 | 1166 N | 1166 | -0- | -0- | -0- | 1166 | 2 | | | N | -0- | | | | | 26 |
| 04 | 1170 N | 1074 | -0- | -96 | -0- | 1074 | 2 | | | N | -0- | | | | | 26 |
| 05 | 1209 N | 1130 | -0- | -79 | -0- | 1130 | 2 | | | N | -0- | | | | | 26 |
| 06 | 1140 N | 653 | -0- | -487 | -0- | 653 | 2 | | | N | -0- | | | | | 26 |
| 07 | 1505 N | 1505 | -0- | -0- | -0- | 1505 | 2 | | | N | -0- | | | | | 26 |
| 08 | 1506 N | 1506 | -0- | -0- | -0- | 1506 | 2 | | | N | -0- | | | | | 26 |
| 09 | 1478 N | 1478 | -0- | -0- | -0- | 1478 | 2 | | | N | -0- | | | | | 26 |
| 10 | 1519 N | 1292 | -0- | -227 | -0- | 1292 | 2 | | | N | -0- | | | | | 26 |
| 11 | 1470 N | 1332 | -0- | -138 | -0- | 1332 | 2 | | | N | -0- | | | | | 26 |
| 12 | 1519 N | 1326 | -0- | -193 | -0- | 1326 | 2 | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: 14,783 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1119 N | 1119 | -0- | -0- | -0- | 1119 | 2 | | | N | -0- | | | | | -0- |
| 02 | 982 N | 982 | -0- | -0- | -0- | 982 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1043 N | 1043 | -0- | -0- | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |
| 04 | 822 N | 822 | -0- | -0- | -0- | 822 | 2 | | | N | -0- | | | | | -0- |
| 05 | 867 N | 867 | -0- | -0- | -0- | 867 | 2 | | | N | -0- | | | | | -0- |
| 06 | 816 N | 816 | -0- | -0- | -0- | 816 | 2 | | | N | -0- | | | | | -0- |
| 07 | 751 N | 751 | -0- | -0- | -0- | 751 | 2 | | | N | -0- | | | | | -0- |
| 08 | 779 N | 779 | -0- | -0- | -0- | 779 | 2 | | | N | -0- | | | | | -0- |
| 09 | 740 N | 740 | -0- | -0- | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 10 | 702 N | 702 | -0- | -0- | -0- | 702 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 N | 648 | -0- | -102 | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 N | 632 | -0- | -143 | -0- | 632 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,901 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 658 | N | 658 | -0- | -0- | -0- | 658 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 587 | -0- | -1 | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 640 | -0- | -11 | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 627 | -0- | -3 | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 623 | -0- | -28 | -0- | 623 | 2 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 595 | -0- | -35 | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 617 | -0- | -34 | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 599 | -0- | -21 | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 586 | -0- | -14 | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 10 | 622 | N | 622 | -0- | -0- | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 11 | 599 | N | 599 | -0- | -0- | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 599 | -0- | -21 | -0- | 599 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,352 TOTAL CONDENSATE PROD: -0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 188 | -0- | -60 | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 137 | -0- | -31 | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 03 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 170 | -0- | -10 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 05 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 162 | -0- | -48 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 07 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 08 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 143 | -0- | -7 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 176 | -0- | -10 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 162 | -0- | -18 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| *12 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,074 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 137 | -0- | -3 | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 143 | -0- | -12 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 148 | -0- | -2 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 153 | -0- | -2 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 138 | -0- | -12 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 144 | -0- | -11 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 148 | -0- | -7 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 135 | -0- | -15 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 117 | -0- | -38 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 118 | -0- | -32 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 96 | -0- | -59 | -0- | 96 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,632 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | X | 510 | -0- | | -1567 | -0- | 510 | 3 | | N | -0- | | | -0- |
| 02 | 1680 | X | 540 | -0- | | -1140 | -0- | 540 | 3 | | N | -0- | | | -0- |
| 03 | 1767 | X | -0- | -0- | | -1767 | -0- | | | | N | -0- | | | -0- |
| 04 | 1680 | X | 742 | -0- | | -938 | -0- | 742 | 3 | | N | -0- | | | -0- |
| 05 | 2350 | X | 2350 | -0- | | -0- | -0- | 2350 | 3 | | N | -0- | | | -0- |
| 06 | 2456 | X | 2456 | -0- | | -0- | -0- | 2456 | 3 | | N | -0- | | | -0- |
| 07 | 2718 | X | 2718 | -0- | | -0- | -0- | 2718 | 3 | | N | -0- | | | -0- |
| 08 | 2356 | X | 2306 | -0- | | -50 | -0- | 2306 | 3 | | N | -0- | | | -0- |
| 09 | 2460 | X | 2269 | -0- | | -191 | -0- | 2269 | 3 | | N | -0- | | | -0- |
| 10 | 2728 | X | 2061 | -0- | | -667 | -0- | 2061 | 3 | | N | -0- | | | -0- |
| 11 | 2640 | X | 1148 | -0- | | -1492 | -0- | 1148 | 3 | | N | -0- | | | -0- |
| 12 | 2728 | X | 1009 | -0- | | -1719 | -0- | 1009 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 18,109 TOTAL CONDENSATE PROD: -0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 865 | -0- | | -3 | -0- | 865 | 3 | | N | -0- | | | -0- |
| 02 | 784 | N | 774 | -0- | | -10 | -0- | 774 | 3 | | N | -0- | | | -0- |
| 03 | 857 | N | 857 | -0- | | -0- | -0- | 857 | 3 | | N | -0- | | | -0- |
| 04 | 840 | N | 825 | -0- | | -15 | -0- | 825 | 3 | | N | -0- | | | -0- |
| 05 | 868 | N | 850 | -0- | | -18 | -0- | 850 | 3 | | N | -0- | | | -0- |
| 06 | 840 | N | 804 | -0- | | -36 | -0- | 804 | 3 | | N | -0- | | | -0- |
| 07 | 868 | N | 838 | -0- | | -30 | -0- | 838 | 3 | | N | -0- | | | -0- |
| 08 | 1617 | N | 1617 | -0- | | -0- | -0- | 1617 | 3 | | N | -0- | | | -0- |
| 09 | 2167 | N | 2167 | -0- | | -0- | -0- | 2167 | 3 | | N | -0- | | | -0- |
| 10 | 1696 | N | 1696 | -0- | | -0- | -0- | 1696 | 3 | | N | -0- | | | -0- |
| 11 | 1560 | N | 1511 | -0- | | -49 | -0- | 1511 | 3 | | N | -0- | | | -0- |
| 12 | 1984 | N | 1465 | -0- | | -519 | -0- | 1465 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,269 TOTAL CONDENSATE PROD: -0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | X | 1605 | -0- | | -472 | -0- | 1605 | 3 | | N | -0- | | | -0- |
| 02 | 1792 | X | 1537 | -0- | | -255 | -0- | 1537 | 3 | | N | -0- | | | -0- |
| 03 | 1829 | X | 1679 | -0- | | -150 | -0- | 1679 | 3 | | N | -0- | | | -0- |
| 04 | 1770 | X | 1603 | -0- | | -167 | -0- | 1603 | 3 | | N | -0- | | | -0- |
| 05 | 1705 | X | 1526 | -0- | | -179 | -0- | 1526 | 3 | | N | -0- | | | -0- |
| 06 | 1938 | X | 1938 | -0- | | -0- | -0- | 1938 | 3 | | N | -0- | | | -0- |
| 07 | 1705 | X | 1618 | -0- | | -87 | -0- | 1618 | 3 | | N | -0- | | | -0- |
| 08 | 1674 | X | 1137 | -0- | | -537 | -0- | 1137 | 3 | | N | -0- | | | -0- |
| 09 | 1950 | X | -0- | -0- | | -1950 | -0- | | | | N | -0- | | | -0- |
| 10 | 2015 | X | -0- | -0- | | -2015 | -0- | | | | N | -0- | | | -0- |
| 11 | 3096 | X | 3096 | -0- | | -0- | -0- | 3096 | 3 | | N | -0- | | | -0- |
| *12 | 1720 | X | 1720 | -0- | | -0- | -0- | 1720 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 17,459 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1085 | -0- | -248 | -0- | 1085 | 3 | | N | -0- | | | -0- |
| 02 | 1148 | N | 917 | -0- | -231 | -0- | 917 | 3 | | N | -0- | | | -0- |
| 03 | 1209 | N | 1008 | -0- | -201 | -0- | 1008 | 3 | | N | -0- | | | -0- |
| 04 | 1050 | N | 961 | -0- | -89 | -0- | 961 | 3 | | N | -0- | | | -0- |
| 05 | 1023 | N | 976 | -0- | -47 | -0- | 976 | 3 | | N | -0- | | | -0- |
| 06 | 1431 | N | 1431 | -0- | -0- | -0- | 1431 | 3 | | N | -0- | | | -0- |
| 07 | 1481 | N | 1481 | -0- | -0- | -0- | 1481 | 3 | | N | -0- | | | -0- |
| 08 | 1491 | N | 1491 | -0- | -0- | -0- | 1491 | 3 | | N | -0- | | | -0- |
| 09 | 1440 | N | 1312 | -0- | -128 | -0- | 1312 | 3 | | N | -0- | | | -0- |
| 10 | 1500 | N | 1500 | -0- | -0- | -0- | 1500 | 3 | | N | -0- | | | -0- |
| 11 | 1440 | N | 1229 | -0- | -211 | -0- | 1229 | 3 | | N | -0- | | | -0- |
| 12 | 1364 | N | 1192 | -0- | -172 | -0- | 1192 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,583 TOTAL CONDENSATE PROD: -0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | X | 2074 | -0- | -220 | -0- | 2074 | 3 | | N | -0- | | | -0- |
| 02 | 2231 | X | 2231 | -0- | -0- | -0- | 2231 | 3 | | N | -0- | | | -0- |
| 03 | 2472 | X | 2472 | -0- | -0- | -0- | 2472 | 3 | | N | -0- | | | -0- |
| 04 | 2236 | X | 2236 | -0- | -0- | -0- | 2236 | 3 | | N | -0- | | | -0- |
| 05 | 2480 | X | 2104 | -0- | -376 | -0- | 2104 | 3 | | N | -0- | | | -0- |
| 06 | 2400 | X | 2203 | -0- | -197 | -0- | 2203 | 3 | | N | -0- | | | -0- |
| 07 | 2480 | X | 2110 | -0- | -370 | -0- | 2110 | 3 | | N | -0- | | | -0- |
| 08 | 2480 | X | 2163 | -0- | -317 | -0- | 2163 | 3 | | N | -0- | | | -0- |
| 09 | 2424 | X | 2424 | -0- | -0- | -0- | 2424 | 3 | | N | -0- | | | -0- |
| 10 | 2263 | X | 2210 | -0- | -53 | -0- | 2210 | 3 | | N | -0- | | | -0- |
| 11 | 2190 | X | 1961 | -0- | -229 | -0- | 1961 | 3 | | N | -0- | | | -0- |
| 12 | 2511 | X | 1844 | -0- | -667 | -0- | 1844 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 26,032 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 565 | -0- | -24 | -0- | 565 | 3 | | N | -0- | | | -0- |
| 02 | 532 | N | 490 | -0- | -42 | -0- | 490 | 3 | | N | -0- | | | -0- |
| 03 | 558 | N | 378 | -0- | -180 | -0- | 378 | 3 | | N | -0- | | | -0- |
| 04 | 540 | N | 485 | -0- | -55 | -0- | 485 | 3 | | N | -0- | | | -0- |
| 05 | 558 | N | 558 | -0- | -0- | -0- | 558 | 3 | | N | -0- | | | -0- |
| 06 | 674 | N | 674 | -0- | -0- | -0- | 674 | 3 | | N | -0- | | | -0- |
| 07 | 712 | N | 712 | -0- | -0- | -0- | 712 | 3 | | N | -0- | | | -0- |
| 08 | 558 | N | 508 | -0- | -50 | -0- | 508 | 3 | | N | -0- | | | -0- |
| 09 | 660 | N | 629 | -0- | -31 | -0- | 629 | 3 | | N | -0- | | | -0- |
| 10 | 713 | N | 616 | -0- | -97 | -0- | 616 | 3 | | N | -0- | | | -0- |
| 11 | 537 | N | 537 | -0- | -0- | -0- | 537 | 3 | | N | -0- | | | -0- |
| 12 | 651 | N | 608 | -0- | -43 | -0- | 608 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,760 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 549 | -0- | -71 | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 02 | 486 | N | 486 | -0- | -0- | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 03 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 495 | -0- | -45 | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 508 | -0- | -19 | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 06 | 611 | N | 611 | -0- | -0- | -0- | 611 | 3 | | | N | -0- | | | | | -0- |
| 07 | 567 | N | 567 | -0- | -0- | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 775 | -0- | -0- | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 513 | -0- | -87 | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 10 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 683 | -0- | -67 | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| *12 | 736 | N | 736 | -0- | -0- | -0- | 736 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,073 TOTAL CONDENSATE PROD: -0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 760 | -0- | -263 | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 670 | -0- | -142 | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 716 | -0- | -152 | -0- | 716 | 3 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 697 | -0- | -53 | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 707 | -0- | -37 | -0- | 707 | 3 | | | N | -0- | | | | | -0- |
| 06 | 958 | N | 958 | -0- | -0- | -0- | 958 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1365 | N | 1365 | -0- | -0- | -0- | 1365 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1153 | -0- | -211 | -0- | 1153 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1041 | -0- | -129 | -0- | 1041 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 963 | -0- | -277 | -0- | 963 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,453 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 54 | -0- | -566 | -0- | 54 | 3 | | | Y | -0- | | | | | 110 |
| 02 | 560 | N | -0- | -0- | -560 | -0- | | | | | Y | -0- | | | | | 110 |
| 03 | 703 | N | 703 | -0- | -0- | -0- | 703 | 3 | | | Y | -0- | | | | | 110 |
| 04 | 703 | N | 703 | -0- | -0- | -0- | 703 | 3 | | | Y | -0- | | | | | 110 |
| 05 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | | Y | -0- | | | | | 110 |
| 06 | 698 | N | 698 | -0- | -0- | -0- | 698 | 3 | | | Y | -0- | | | | | 110 |
| 07 | 682 | N | 632 | -0- | -50 | -0- | 632 | 3 | | | Y | -0- | | | | | 110 |
| 08 | 682 | N | 602 | -0- | -80 | -0- | 602 | 3 | | | Y | -0- | | | | | 110 |
| 09 | 660 | N | 501 | -0- | -159 | -0- | 501 | 3 | | | Y | -0- | | | | | 110 |
| 10 | 620 | N | 573 | -0- | -47 | -0- | 573 | 3 | | | Y | -0- | | | | | 110 |
| 11 | 570 | N | 531 | -0- | -39 | -0- | 531 | 3 | | | Y | -0- | | | | | 110 |
| *12 | 579 | N | 579 | -0- | -0- | -0- | 579 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,252 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1481 | X | 1481 | -0- | -0- | -0- | 1481 | 3 | | N | -0- | | | -0- |
| 02 | 1310 | X | 1310 | -0- | -0- | -0- | 1310 | 3 | | N | -0- | | | -0- |
| 03 | 1395 | X | 1362 | -0- | -33 | -0- | 1362 | 3 | | N | -0- | | | -0- |
| 04 | 1440 | X | 1286 | -0- | -154 | -0- | 1286 | 3 | | N | -0- | | | -0- |
| 05 | 1488 | X | 1464 | -0- | -24 | -0- | 1464 | 3 | | N | -0- | | | -0- |
| 06 | 1748 | X | 1748 | -0- | -0- | -0- | 1748 | 3 | | N | -0- | | | -0- |
| 07 | 1794 | X | 1794 | -0- | -0- | -0- | 1794 | 3 | | N | -0- | | | -0- |
| 08 | 1618 | X | 1618 | -0- | -0- | -0- | 1618 | 3 | | N | -0- | | | -0- |
| 09 | 1793 | X | 1793 | -0- | -0- | -0- | 1793 | 3 | | N | -0- | | | -0- |
| 10 | 1931 | X | 1931 | -0- | -0- | -0- | 1931 | 3 | | N | -0- | | | -0- |
| 11 | 1820 | X | 1820 | -0- | -0- | -0- | 1820 | 3 | | N | -0- | | | -0- |
| *12 | 1961 | X | 1961 | -0- | -0- | -0- | 1961 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 19,568 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9517 | X | 8827 | -0- | -690 | -0- | 8827 | 3 | | Y | -0- | | | 94 |
| 02 | 8596 | X | 8009 | -0- | -587 | -0- | 8009 | 3 | | Y | -0- | | | 94 |
| 03 | 9265 | X | 9265 | -0- | -0- | -0- | 9265 | 3 | | Y | -0- | | | 94 |
| 04 | 9104 | X | 9104 | -0- | -0- | -0- | 9104 | 3 | | Y | -0- | | | 94 |
| 05 | 8866 | X | 8505 | -0- | -361 | -0- | 8505 | 3 | | Y | -0- | | | 94 |
| 06 | 8970 | X | 8686 | -0- | -284 | -0- | 8686 | 3 | | Y | -0- | | | 94 |
| 07 | 9393 | X | 8042 | -0- | -1351 | -0- | 8042 | 3 | | Y | -0- | | | 94 |
| 08 | 9393 | X | 8554 | -0- | -839 | -0- | 8554 | 3 | | Y | -0- | | | 94 |
| 09 | 9090 | X | 7667 | -0- | -1423 | -0- | 7667 | 3 | | Y | -0- | | | 94 |
| 10 | 8990 | X | 7772 | -0- | -1218 | -0- | 7772 | 3 | | Y | -0- | | | 94 |
| 11 | 8700 | X | 7558 | -0- | -1142 | -0- | 7558 | 3 | | Y | -0- | | | 94 |
| 12 | 8556 | X | 7558 | -0- | -998 | -0- | 7558 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 99,547 TOTAL CONDENSATE PROD: -0-

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 795 | X | 795 | -0- | -0- | -0- | 795 | 3 | | N | -0- | | | -0- |
| 02 | 1194 | X | 1194 | -0- | -0- | -0- | 1194 | 3 | | N | -0- | | | -0- |
| 03 | 961 | X | 912 | -0- | -49 | -0- | 912 | 3 | | N | -0- | | | -0- |
| 04 | 930 | X | 789 | -0- | -141 | -0- | 789 | 3 | | N | -0- | | | -0- |
| 05 | 1333 | X | 776 | -0- | -557 | -0- | 776 | 3 | | N | -0- | | | -0- |
| 06 | 1455 | X | 1455 | -0- | -0- | -0- | 1455 | 3 | | N | -0- | | | -0- |
| 07 | 1333 | X | 1227 | -0- | -106 | -0- | 1227 | 3 | | N | -0- | | | -0- |
| 08 | 1255 | X | 1255 | -0- | -0- | -0- | 1255 | 3 | | N | -0- | | | -0- |
| 09 | 1470 | X | 1223 | -0- | -247 | -0- | 1223 | 3 | | N | -0- | | | -0- |
| 10 | 1519 | X | 1230 | -0- | -289 | -0- | 1230 | 3 | | N | -0- | | | -0- |
| 11 | 1470 | X | 965 | -0- | -505 | -0- | 965 | 3 | | N | -0- | | | -0- |
| 12 | 1271 | X | 881 | -0- | -390 | -0- | 881 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,702 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 799 | -0- | -7 | -0- | 799 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 702 | -0- | -82 | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 766 | -0- | -71 | -0- | 766 | 3 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 730 | -0- | -50 | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 05 | 818 | N | 818 | -0- | -0- | -0- | 818 | 3 | | | N | -0- | | | | | -0- |
| 06 | 861 | N | 861 | -0- | -0- | -0- | 861 | 3 | | | N | -0- | | | | | -0- |
| 07 | 846 | N | 846 | -0- | -0- | -0- | 846 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 763 | -0- | -43 | -0- | 763 | 3 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 749 | -0- | -121 | -0- | 749 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 715 | -0- | -122 | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 681 | -0- | -69 | -0- | 681 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 701 | -0- | -74 | -0- | 701 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,131 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 877 | -0- | -146 | -0- | 877 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 825 | -0- | -43 | -0- | 825 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 875 | -0- | -55 | -0- | 875 | 3 | | | N | -0- | | | | | -0- |
| 04 | 856 | N | 856 | -0- | -0- | -0- | 856 | 3 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 881 | -0- | -18 | -0- | 881 | 3 | | | N | -0- | | | | | -0- |
| 06 | 853 | N | 853 | -0- | -0- | -0- | 853 | 3 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 879 | -0- | -20 | -0- | 879 | 3 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 847 | -0- | -21 | -0- | 847 | 3 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 827 | -0- | -13 | -0- | 827 | 3 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 814 | -0- | -54 | -0- | 814 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 745 | -0- | -65 | -0- | 745 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 760 | -0- | -108 | -0- | 760 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,039 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 3 | | | Y | -0- | | | | | 71 |
| 02 | 1008 | N | 866 | -0- | -142 | -0- | 866 | 3 | | | Y | -0- | | | | | 71 |
| 03 | 1085 | N | 966 | -0- | -119 | -0- | 966 | 3 | | | Y | -0- | | | | | 71 |
| 04 | 1110 | N | 1093 | -0- | -17 | -0- | 1093 | 3 | | | Y | -0- | | | | | 71 |
| 05 | 1222 | N | 1222 | -0- | -0- | -0- | 1222 | 3 | | | Y | -0- | | | | | 71 |
| 06 | 1889 | N | 1889 | -0- | -0- | -0- | 1889 | 3 | | | Y | -0- | | | | | 71 |
| 07 | 1850 | N | 1850 | -0- | -0- | -0- | 1850 | 3 | | | Y | -0- | | | | | 71 |
| 08 | 1600 | N | 1600 | -0- | -0- | -0- | 1600 | 3 | | | Y | -0- | | | | | 71 |
| 09 | 1271 | N | 1271 | -0- | -0- | -0- | 1271 | 3 | | | Y | -0- | | | | | 71 |
| 10 | 1242 | N | 1242 | -0- | -0- | -0- | 1242 | 3 | | | Y | -0- | | | | | 71 |
| 11 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 3 | | | Y | -0- | | | | | 71 |
| *12 | 1293 | N | 1293 | -0- | -0- | -0- | 1293 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,465 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 980 | N | 980 | -0- | -0- | -0- | 980 | 3 | | | N | -0- | | | | | -0- |
| 02 | 855 | N | 855 | -0- | -0- | -0- | 855 | 3 | | | N | -0- | | | | | -0- |
| 03 | 924 | N | 924 | -0- | -0- | -0- | 924 | 3 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 890 | -0- | -70 | -0- | 890 | 3 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 890 | -0- | -71 | -0- | 890 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 3 | | | N | -0- | | | | | -0- |
| 07 | 994 | N | 994 | -0- | -0- | -0- | 994 | 3 | | | N | -0- | | | | | -0- |
| 08 | 948 | N | 948 | -0- | -0- | -0- | 948 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 856 | -0- | -194 | -0- | 856 | 3 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 853 | -0- | -139 | -0- | 853 | 3 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 759 | -0- | -171 | -0- | 759 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 815 | -0- | -84 | -0- | 815 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,799 TOTAL CONDENSATE PROD: -0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | X | 902 | -0- | -90 | -0- | 902 | 2 | | | N | -0- | | | | | -0- |
| 02 | 896 | X | 786 | -0- | -110 | -0- | 786 | 2 | | | N | -0- | | | | | -0- |
| 03 | 992 | X | 858 | -0- | -134 | -0- | 858 | 2 | | | N | -0- | | | | | -0- |
| 04 | 900 | X | 889 | -0- | -11 | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| 05 | 899 | X | 862 | -0- | -37 | -0- | 862 | 2 | | | N | -0- | | | | | -0- |
| 06 | 923 | X | 923 | -0- | -0- | -0- | 923 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1173 | X | 1173 | -0- | -0- | -0- | 1173 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1208 | X | 1208 | -0- | -0- | -0- | 1208 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1440 | X | 1440 | -0- | -0- | -0- | 1440 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1287 | X | 1287 | -0- | -0- | -0- | 1287 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1470 | X | 1470 | -0- | -0- | -0- | 1470 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1488 | X | 874 | -0- | -614 | -0- | 874 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,672 TOTAL CONDENSATE PROD: -0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 759 | -0- | -140 | -0- | 759 | 2 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 642 | -0- | -170 | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 661 | -0- | -207 | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 04 | 768 | N | 768 | -0- | -0- | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 05 | 788 | N | 788 | -0- | -0- | -0- | 788 | 2 | | | N | -0- | | | | | -0- |
| 06 | 804 | N | 804 | -0- | -0- | -0- | 804 | 2 | | | N | -0- | | | | | -0- |
| 07 | 825 | N | 825 | -0- | -0- | -0- | 825 | 2 | | | N | -0- | | | | | -0- |
| 08 | 900 | N | 900 | -0- | -0- | -0- | 900 | 2 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 740 | -0- | -70 | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 10 | 840 | N | 840 | -0- | -0- | -0- | 840 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 732 | -0- | -138 | -0- | 732 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 662 | -0- | -113 | -0- | 662 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,121 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6448 | X | 5830 | -0- | | -618 | -0- | 5830 | 2 | | N | -0- | | | -0- |
| 02 | 5824 | X | 5252 | -0- | | -572 | -0- | 5252 | 2 | | N | -0- | | | -0- |
| 03 | 6293 | X | 5617 | -0- | | -676 | -0- | 5617 | 2 | | N | -0- | | | -0- |
| 04 | 5910 | X | 5458 | -0- | | -452 | -0- | 5458 | 2 | | N | -0- | | | -0- |
| 05 | 5921 | X | 5913 | -0- | | -8 | -0- | 5913 | 2 | | N | -0- | | | -0- |
| 06 | 5831 | X | 5831 | -0- | | -0- | -0- | 5831 | 2 | | N | -0- | | | -0- |
| 07 | 5922 | X | 5922 | -0- | | -0- | -0- | 5922 | 2 | | N | -0- | | | -0- |
| 08 | 5921 | X | 5633 | -0- | | -288 | -0- | 5633 | 2 | | N | -0- | | | -0- |
| 09 | 5820 | X | 5395 | -0- | | -425 | -0- | 5395 | 2 | | N | -0- | | | -0- |
| 10 | 6014 | X | 5040 | -0- | | -974 | -0- | 5040 | 2 | | N | -0- | | | -0- |
| 11 | 5820 | X | 5358 | -0- | | -462 | -0- | 5358 | 2 | | N | -0- | | | -0- |
| 12 | 5921 | X | 5190 | -0- | | -731 | -0- | 5190 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 66,439 TOTAL CONDENSATE PROD: -0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4867 | X | 4382 | -0- | | -485 | -0- | 4382 | 2 | | N | -0- | | | -0- |
| 02 | 4256 | X | 4035 | -0- | | -221 | -0- | 4035 | 2 | | N | -0- | | | -0- |
| 03 | 4681 | X | 4364 | -0- | | -317 | -0- | 4364 | 2 | | N | -0- | | | -0- |
| 04 | 4410 | X | 4241 | -0- | | -169 | -0- | 4241 | 2 | | N | -0- | | | -0- |
| 05 | 4464 | X | 4259 | -0- | | -205 | -0- | 4259 | 2 | | N | -0- | | | -0- |
| 06 | 4424 | X | 4424 | -0- | | -0- | -0- | 4424 | 2 | | N | -0- | | | -0- |
| 07 | 4464 | X | 4399 | -0- | | -65 | -0- | 4399 | 2 | | N | -0- | | | -0- |
| 08 | 4436 | X | 4436 | -0- | | -0- | -0- | 4436 | 2 | | N | -0- | | | -0- |
| 09 | 4410 | X | 4287 | -0- | | -123 | -0- | 4287 | 2 | | N | -0- | | | -0- |
| 10 | 4557 | X | 4410 | -0- | | -147 | -0- | 4410 | 2 | | N | -0- | | | -0- |
| 11 | 4410 | X | 4173 | -0- | | -237 | -0- | 4173 | 2 | | N | -0- | | | -0- |
| 12 | 4433 | X | 3840 | -0- | | -593 | -0- | 3840 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 51,250 TOTAL CONDENSATE PROD: -0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 186 | -0- | | -62 | -0- | 186 | 2 | | N | -0- | | | -0- |
| 02 | 224 | N | 158 | -0- | | -66 | -0- | 158 | 2 | | N | -0- | | | -0- |
| 03 | 248 | N | 156 | -0- | | -92 | -0- | 156 | 2 | | N | -0- | | | -0- |
| 04 | 188 | N | 188 | -0- | | -0- | -0- | 188 | 2 | | N | -0- | | | -0- |
| 05 | 196 | N | 196 | -0- | | -0- | -0- | 196 | 2 | | N | -0- | | | -0- |
| 06 | 204 | N | 204 | -0- | | -0- | -0- | 204 | 2 | | N | -0- | | | -0- |
| 07 | 229 | N | 229 | -0- | | -0- | -0- | 229 | 2 | | N | -0- | | | -0- |
| 08 | 216 | N | 216 | -0- | | -0- | -0- | 216 | 2 | | N | -0- | | | -0- |
| 09 | 240 | N | 240 | -0- | | -0- | -0- | 240 | 2 | | N | -0- | | | -0- |
| 10 | 217 | N | 180 | -0- | | -37 | -0- | 180 | 2 | | N | -0- | | | -0- |
| 11 | 246 | N | 246 | -0- | | -0- | -0- | 246 | 2 | | N | -0- | | | -0- |
| 12 | 248 | N | 181 | -0- | | -67 | -0- | 181 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,380 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 161 | -0- | -149 | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 162 | -0- | -62 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 194 | -0- | -23 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 04 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 05 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 06 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 07 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 08 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 180 | -0- | -68 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 124 | -0- | -86 | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 118 | -0- | -130 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,307 TOTAL CONDENSATE PROD: -0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | X | 2161 | -0- | -71 | -0- | 2161 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2026 | X | 2026 | -0- | -0- | -0- | 2026 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2232 | X | 2211 | -0- | -21 | -0- | 2211 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2210 | X | 2210 | -0- | -0- | -0- | 2210 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2663 | X | 2663 | -0- | -0- | -0- | 2663 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2645 | X | 2645 | -0- | -0- | -0- | 2645 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2494 | X | 2494 | -0- | -0- | -0- | 2494 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2666 | X | 2480 | -0- | -186 | -0- | 2480 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2640 | X | 2285 | -0- | -355 | -0- | 2285 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2728 | X | 2375 | -0- | -353 | -0- | 2375 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2817 | X | 2817 | -0- | -0- | -0- | 2817 | 2 | | | N | -0- | | | | | -0- |
| *12 | 3662 | X | 3662 | -0- | -0- | -0- | 3662 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,029 TOTAL CONDENSATE PROD: -0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 1004 | -0- | -19 | -0- | 1004 | 2 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 920 | -0- | -32 | -0- | 920 | 2 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 956 | -0- | -36 | -0- | 956 | 2 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 933 | -0- | -27 | -0- | 933 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 987 | -0- | -36 | -0- | 987 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1191 | N | 1191 | -0- | -0- | -0- | 1191 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1383 | N | 1383 | -0- | -0- | -0- | 1383 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1254 | N | 1254 | -0- | -0- | -0- | 1254 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1440 | N | 1440 | -0- | -0- | -0- | 1440 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | 1252 | -0- | -143 | -0- | 1252 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1191 | -0- | -9 | -0- | 1191 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1384 | -0- | -104 | -0- | 1384 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,895 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | X | 1059 | -0- | -119 | -0- | 1059 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1064 | X | 1011 | -0- | -53 | -0- | 1011 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1266 | X | 1266 | -0- | -0- | -0- | 1266 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1101 | X | 1101 | -0- | -0- | -0- | 1101 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1266 | X | 1266 | -0- | -0- | -0- | 1266 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1238 | X | 1238 | -0- | -0- | -0- | 1238 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1271 | X | 1258 | -0- | -13 | -0- | 1258 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1271 | X | 1241 | -0- | -30 | -0- | 1241 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1230 | X | 1107 | -0- | -123 | -0- | 1107 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1271 | X | 842 | -0- | -429 | -0- | 842 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1365 | X | 1365 | -0- | -0- | -0- | 1365 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1271 | X | 1014 | -0- | -257 | -0- | 1014 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,768 TOTAL CONDENSATE PROD: -0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 2407 | -0- | -135 | -0- | 2407 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2212 | X | 1925 | -0- | -287 | -0- | 1925 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2449 | X | 2229 | -0- | -220 | -0- | 2229 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2370 | X | 1934 | -0- | -436 | -0- | 1934 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2418 | X | 2088 | -0- | -330 | -0- | 2088 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2340 | X | 2279 | -0- | -61 | -0- | 2279 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2232 | X | 2092 | -0- | -140 | -0- | 2092 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2232 | X | 1861 | -0- | -371 | -0- | 1861 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2280 | X | 1711 | -0- | -569 | -0- | 1711 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2356 | X | 1890 | -0- | -466 | -0- | 1890 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2280 | X | 1878 | -0- | -402 | -0- | 1878 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2077 | X | 1710 | -0- | -367 | -0- | 1710 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,004 TOTAL CONDENSATE PROD: -0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2701 | -0- | -461 | -0- | 2701 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2772 | X | 2608 | -0- | -164 | -0- | 2608 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2976 | X | 2759 | -0- | -217 | -0- | 2759 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2850 | X | 2597 | -0- | -253 | -0- | 2597 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2883 | X | 2749 | -0- | -134 | -0- | 2749 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2790 | X | 2612 | -0- | -178 | -0- | 2612 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2883 | X | 2652 | -0- | -231 | -0- | 2652 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2759 | X | 2735 | -0- | -24 | -0- | 2735 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2814 | X | 2814 | -0- | -0- | -0- | 2814 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2759 | X | 2340 | -0- | -419 | -0- | 2340 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2640 | X | 2408 | -0- | -232 | -0- | 2408 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2914 | X | 2370 | -0- | -544 | -0- | 2370 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,345 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 772 | -0- | -34 | -0- | 772 | 2 | | | N | -0- | | | | | -0- |
| 02 | 783 | N | 783 | -0- | -0- | -0- | 783 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 764 | -0- | -42 | -0- | 764 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 729 | -0- | -21 | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 757 | -0- | -111 | -0- | 757 | 2 | | | N | -0- | | | | | -0- |
| 06 | 799 | N | 799 | -0- | -0- | -0- | 799 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 679 | -0- | -65 | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 630 | -0- | -114 | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 840 | -0- | -0- | -0- | 840 | 2 | | | N | -0- | | | | | -0- |
| 10 | 810 | N | 810 | -0- | -0- | -0- | 810 | 2 | | | N | -0- | | | | | -0- |
| 11 | 683 | N | 683 | -0- | -0- | -0- | 683 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 600 | -0- | -268 | -0- | 600 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,846 TOTAL CONDENSATE PROD: -0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | X | 1871 | -0- | -206 | -0- | 1871 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1876 | X | 1619 | -0- | -257 | -0- | 1619 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2077 | X | 1845 | -0- | -232 | -0- | 1845 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1920 | X | 1664 | -0- | -256 | -0- | 1664 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1922 | X | 1919 | -0- | -3 | -0- | 1919 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1967 | X | 1967 | -0- | -0- | -0- | 1967 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1955 | X | 1955 | -0- | -0- | -0- | 1955 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2086 | X | 2086 | -0- | -0- | -0- | 2086 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1980 | X | 1890 | -0- | -90 | -0- | 1890 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2046 | X | 1657 | -0- | -389 | -0- | 1657 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2010 | X | 1832 | -0- | -178 | -0- | 1832 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2077 | X | 1410 | -0- | -667 | -0- | 1410 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,715 TOTAL CONDENSATE PROD: -0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | X | 1416 | -0- | -382 | -0- | 1416 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1540 | X | 1345 | -0- | -195 | -0- | 1345 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1674 | X | 1389 | -0- | -285 | -0- | 1389 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1470 | X | 1280 | -0- | -190 | -0- | 1280 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1488 | X | 1327 | -0- | -161 | -0- | 1327 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1734 | X | 1734 | -0- | -0- | -0- | 1734 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1914 | X | 1914 | -0- | -0- | -0- | 1914 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1631 | X | 1631 | -0- | -0- | -0- | 1631 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1740 | X | 1613 | -0- | -127 | -0- | 1613 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2010 | X | 2010 | -0- | -0- | -0- | 2010 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1860 | X | 1581 | -0- | -279 | -0- | 1581 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1922 | X | 1652 | -0- | -270 | -0- | 1652 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,892 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | X | 1408 | -0- | -49 | -0- | 1408 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1288 | X | 1167 | -0- | -121 | -0- | 1167 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1426 | X | 1284 | -0- | -142 | -0- | 1284 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1380 | X | 1201 | -0- | -179 | -0- | 1201 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1395 | X | 1239 | -0- | -156 | -0- | 1239 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1350 | X | 1136 | -0- | -214 | -0- | 1136 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1302 | X | 1064 | -0- | -238 | -0- | 1064 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1271 | X | 957 | -0- | -314 | -0- | 957 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1200 | X | 977 | -0- | -223 | -0- | 977 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1240 | X | 930 | -0- | -310 | -0- | 930 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1140 | X | 640 | -0- | -500 | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1054 | X | 804 | -0- | -250 | -0- | 804 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,807 TOTAL CONDENSATE PROD: -0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | X | 753 | -0- | -22 | -0- | 753 | 2 | | | N | -0- | | | | | -0- |
| 02 | 714 | X | 714 | -0- | -0- | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 03 | 780 | X | 780 | -0- | -0- | -0- | 780 | 2 | | | N | -0- | | | | | -0- |
| 04 | 773 | X | 773 | -0- | -0- | -0- | 773 | 2 | | | N | -0- | | | | | -0- |
| 05 | 822 | X | 822 | -0- | -0- | -0- | 822 | 2 | | | N | -0- | | | | | -0- |
| 06 | 787 | X | 787 | -0- | -0- | -0- | 787 | 2 | | | N | -0- | | | | | -0- |
| 07 | 806 | X | 752 | -0- | -54 | -0- | 752 | 2 | | | N | -0- | | | | | -0- |
| 08 | 837 | X | 694 | -0- | -143 | -0- | 694 | 2 | | | N | -0- | | | | | -0- |
| 09 | 810 | X | 630 | -0- | -180 | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 10 | 837 | X | 602 | -0- | -235 | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | X | 603 | -0- | -177 | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | X | 489 | -0- | -255 | -0- | 489 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,399 TOTAL CONDENSATE PROD: -0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1125 | -0- | -84 | -0- | 1125 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 975 | -0- | -145 | -0- | 975 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1092 | -0- | -86 | -0- | 1092 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | 1050 | -0- | -30 | -0- | 1050 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1162 | N | 1162 | -0- | -0- | -0- | 1162 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1180 | N | 1180 | -0- | -0- | -0- | 1180 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1147 | N | 1109 | -0- | -38 | -0- | 1109 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1109 | -0- | -31 | -0- | 1109 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1020 | -0- | -158 | -0- | 1020 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 939 | -0- | -141 | -0- | 939 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 903 | -0- | -244 | -0- | 903 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,811 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | 255 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | 255 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | 255 | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | 255 | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | 255 | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | 255 | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | 255 | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | 255 | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | 255 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | 255 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | 255 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | 255 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1411 R | 1411 | -0- | -0- | -0- | 198 | 1 | 1213 | 3 | N | -0- | | | | | -0- |
| 02 | 1233 R | 1233 | -0- | -0- | -0- | 178 | 1 | 1055 | 3 | N | -0- | | | | | -0- |
| 03 | 1395 # | 1330 | -0- | -65 | -0- | 202 | 1 | 1128 | 3 | N | -0- | | | | | -0- |
| 04 | 1380 # | 1281 | -0- | -99 | -0- | 190 | 1 | 1091 | 3 | N | -0- | | | | | -0- |
| 05 | 1426 # | 1130 | -0- | -296 | -0- | 167 | 1 | 963 | 3 | N | -0- | | | | | -0- |
| 06 | 1380 # | 1175 | -0- | -205 | -0- | 174 | 1 | 1001 | 3 | N | -0- | | | | | -0- |
| 07 | 1364 # | 1228 | -0- | -136 | -0- | 185 | 1 | 1043 | 3 | N | -0- | | | | | -0- |
| 08 | 1382 R | 1382 | -0- | -0- | -0- | 185 | 1 | 1197 | 3 | N | -0- | | | | | -0- |
| 09 | 2000 R | 2000 | -0- | -0- | -0- | 184 | 1 | 1816 | 3 | N | -0- | | | | | -0- |
| 10 | 1529 R | 1529 | -0- | -0- | -0- | 188 | 1 | 1341 | 3 | N | -0- | | | | | -0- |
| 11 | 1403 R | 1403 | -0- | -0- | -0- | 179 | 1 | 1224 | 3 | N | -0- | | | | | -0- |
| 12 | 2077 # | 1591 | -0- | -486 | -0- | 178 | 1 | 1413 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,693 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 N | 827 | -0- | -72 | -0- | 122 | 1 | 705 | 2 | N | -0- | | | | | -0- |
| 02 | 668 N | 668 | -0- | -0- | -0- | 94 | 1 | 574 | 2 | N | -0- | | | | | -0- |
| 03 | 899 N | 542 | -0- | -357 | -0- | 101 | 1 | 441 | 2 | N | -0- | | | | | -0- |
| 04 | 810 N | 628 | -0- | -182 | -0- | 103 | 1 | 525 | 2 | N | -0- | | | | | -0- |
| 05 | 744 N | 503 | -0- | -241 | -0- | 79 | 1 | 424 | 2 | N | -0- | | | | | -0- |
| 06 | 510 N | 486 | -0- | -24 | -0- | 71 | 1 | 415 | 2 | N | -0- | | | | | -0- |
| 07 | INC G-10 | 557 | -0- | 557 | 557 | 68 | 1 | 489 | 2 | N | -0- | | | | | -0- |
| 08 | INC G-10 | 531 | -0- | 531 | 1088 | 88 | 1 | 443 | 2 | N | -0- | | | | | -0- |
| 09 | INC G-10 | 436 | -0- | 436 | 1524 | 64 | 1 | 372 | 2 | N | -0- | | | | | -0- |
| 10 | 1800 N | 438 | -0- | -1362 | 162 | 61 | 1 | 377 | 2 | N | -0- | | | | | -0- |
| 11 | 409 N | 247 | -0- | -162 | -0- | 68 | 1 | 179 | 2 | N | -0- | | | | | -0- |
| 12 | 465 N | 207 | -0- | -258 | -0- | 71 | 1 | 136 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,070 TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT, WEST (LEONARD) //CONT.// 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC //CONT.// 748011
ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4888 R | 4888 | -0- | -0- | -0- | 345 | 1 | 4543 | 3 | N | -0- | | | -0- |
| 02 | 5158 R | 5158 | -0- | -0- | -0- | 406 | 1 | 4752 | 3 | N | -0- | | | -0- |
| 03 | 5239 # | 4036 | -0- | -1203 | -0- | 309 | 1 | 3727 | 3 | N | -0- | | | -0- |
| 04 | 5070 # | 2963 | -0- | -2107 | -0- | 172 | 1 | 2791 | 3 | N | -0- | | | -0- |
| 05 | 5704 # | 4979 | -0- | -725 | -0- | 379 | 1 | 4600 | 3 | N | -0- | | | -0- |
| 06 | 5520 # | 3957 | -0- | -1563 | -0- | 260 | 1 | 3697 | 3 | N | -0- | | | -0- |
| 07 | 5704 # | 5140 | -0- | -564 | -0- | 429 | 1 | 4711 | 3 | N | -0- | | | -0- |
| 08 | 4991 # | 4551 | -0- | -440 | -0- | 409 | 1 | 4142 | 3 | N | -0- | | | -0- |
| 09 | 4949 R | 4949 | -0- | -0- | -0- | 436 | 1 | 4513 | 3 | N | -0- | | | -0- |
| 10 | 5146 # | 4709 | -0- | -437 | -0- | 410 | 1 | 4299 | 3 | N | -0- | | | -0- |
| 11 | 4980 # | 3777 | -0- | -1203 | -0- | 302 | 1 | 3475 | 3 | N | -0- | | | -0- |
| 12 | 5146 # | 4617 | -0- | -529 | -0- | 391 | 1 | 4226 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 53,724 TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5208 | X | 4174 | -0- | -1034 | -0- | 295 | 1 | 3879 | 3 | N | -0- | | | | | -0- |
| 02 | 4704 | X | 4454 | -0- | -250 | -0- | 350 | 1 | 4104 | 3 | N | -0- | | | | | -0- |
| 03 | 5208 | X | 3610 | -0- | -1598 | -0- | 277 | 1 | 3333 | 3 | N | -0- | | | | | -0- |
| 04 | 4740 | X | 2439 | -0- | -2301 | -0- | 142 | 1 | 2297 | 3 | N | -0- | | | | | -0- |
| 05 | 4929 | X | 4314 | -0- | -615 | -0- | 328 | 1 | 3986 | 3 | N | -0- | | | | | -0- |
| 06 | 4770 | X | 3731 | -0- | -1039 | -0- | 246 | 1 | 3485 | 3 | N | -0- | | | | | -0- |
| 07 | 4929 | X | 4893 | -0- | -36 | -0- | 408 | 1 | 4485 | 3 | N | -0- | | | | | -0- |
| 08 | 4434 | X | 4434 | -0- | -0- | -0- | 399 | 1 | 4035 | 3 | N | -0- | | | | | -0- |
| 09 | 4250 | X | 4250 | -0- | -0- | -0- | 374 | 1 | 3876 | 3 | N | -0- | | | | | -0- |
| 10 | 4898 | X | 4485 | -0- | -413 | -0- | 391 | 1 | 4094 | 3 | N | -0- | | | | | -0- |
| 11 | 4740 | X | 3813 | -0- | -927 | -0- | 304 | 1 | 3509 | 3 | N | -0- | | | | | -0- |
| 12 | 4898 | X | 4304 | -0- | -594 | -0- | 365 | 1 | 3939 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 48,901 TOTAL CONDENSATE PROD: -0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC //CONT.// 748011
ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1848 | N | 1848 | -0- | -0- | -0- | 273 | 1 | 1575 | 2 | N | -0- | | | | | -0- |
| 02 | 1680 | N | 1617 | -0- | -63 | -0- | 226 | 1 | 1391 | 2 | N | -0- | | | | | -0- |
| 03 | 1767 | N | 1678 | -0- | -89 | -0- | 311 | 1 | 1367 | 2 | N | -0- | | | | | -0- |
| 04 | 1800 | N | 1730 | -0- | -70 | -0- | 274 | 1 | 1456 | 2 | N | -0- | | | | | -0- |
| 05 | 1798 | N | 1678 | -0- | -120 | -0- | 263 | 1 | 1415 | 2 | N | -0- | | | | | -0- |
| 06 | 1645 | N | 1645 | -0- | -0- | -0- | 240 | 1 | 1405 | 2 | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 1706 | -0- | 1706 | 1706 | 209 | 1 | 1497 | 2 | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 1673 | -0- | 1673 | 3379 | 277 | 1 | 1396 | 2 | N | -0- | | | | | -0- |
| 09 | INC G-10 | | 1561 | -0- | 1561 | 4940 | 228 | 1 | 1333 | 2 | N | -0- | | | | | -0- |
| 10 | INC G-10 | | 1527 | -0- | 1527 | 6467 | 213 | 1 | 1314 | 2 | N | -0- | | | | | -0- |
| 11 | 2900 | N | 1170 | -0- | -1730 | 4737 | 323 | 1 | 847 | 2 | N | -0- | | | | | -0- |
| *12 | 3100 | N | 1489 | -0- | -1611 | 3126 | 509 | 1 | 980 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,322 TOTAL CONDENSATE PROD: -0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 7 | -0- | 7 | 7 | 1 | 1 | 6 | 2 | N | -0- | | | | | -0- |
| 02 | T. A. | | 10 | -0- | 10 | 17 | 1 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| 03 | 28 | X | 11 | -0- | -17 | -0- | 2 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| 04 | 7 | X | 7 | -0- | -0- | -0- | 1 | 1 | 6 | 2 | N | -0- | | | | | -0- |
| 05 | 9 | X | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | -0- |
| 06 | 15 | X | 15 | -0- | -0- | -0- | 2 | 1 | 13 | 2 | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 6 | -0- | 6 | 6 | 1 | 1 | 5 | 2 | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 7 | -0- | 7 | 13 | 1 | 1 | 6 | 2 | N | -0- | | | | | -0- |
| 09 | INC G-10 | | 6 | -0- | 6 | 19 | 1 | 1 | 5 | 2 | N | -0- | | | | | -0- |
| 10 | INC G-10 | | 7 | -0- | 7 | 26 | 1 | 1 | 6 | 2 | N | -0- | | | | | -0- |
| 11 | 26 | N | -0- | -0- | -26 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 10 | N | 10 | -0- | -0- | -0- | 3 | 1 | 7 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 95 TOTAL CONDENSATE PROD: -0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC //CONT.// 748011
ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

2 W PETROLEUM 953633
WARD WELL #: 1 RRCID -> 241840 COMPL. DATE 04/26/2008 TOTAL DEPTH 2850 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUCK TRAP, NORTH (WOLFCAMP) 12900 475 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
ALEXIA WELL #: 1 RRCID -> 204537 COMPL. DATE 09/12/1998 TOTAL DEPTH 10377 PERF. 9308 - 9539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 996 | N | 996 | -0- | -0- | -0- | 978 | 2 | 18 | 9 | N | 16 | | | | | | 172 |
| 02 | 724 | N | 724 | -0- | -0- | -0- | 715 | 2 | 9 | 9 | N | 8 | | | | | | 180 |
| 03 | 875 | N | 875 | -0- | -0- | -0- | 863 | 2 | 12 | 9 | N | 11 | | | | | | 191 |
| 04 | 611 | N | 611 | -0- | -0- | -0- | 602 | 2 | 9 | 9 | N | 8 | | | | | | 199 |
| 05 | 806 | N | 510 | -0- | -296 | -0- | 484 | 2 | 26 | 9 | N | 24 | 173 | 1 | | | | 50 |
| 06 | 840 | N | -0- | -0- | -840 | -0- | | | | | N | 59 | | | | | | 109 |
| 07 | 1104 | N | 1104 | -0- | -0- | -0- | 1084 | 2 | 20 | 9 | N | 18 | | | | | | 127 |
| *08 | 995 | N | 995 | -0- | -0- | -0- | 974 | 3 | 21 | 9 | N | 19 | | | | | | 146 |
| *09 | 690 | N | 690 | -0- | -0- | -0- | 620 | 3 | 70 | 9 | N | 64 | 133 | 1 | | | | 77 |
| *10 | 862 | N | 862 | -0- | -0- | -0- | 815 | 3 | 47 | 9 | N | 43 | | | | | | 120 |
| *11 | 900 | N | 900 | -0- | -0- | -0- | 878 | 3 | 22 | 9 | N | 20 | | | | | | 140 |
| *12 | 588 | N | 588 | -0- | -0- | -0- | 540 | 3 | 48 | 9 | N | 44 | | | | | | 184 |

TOTAL GAS PROD: 8,855 TOTAL CONDENSATE PROD: 334

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INC G-10 | | 1870 | -0- | 1870 | 1870 | 1630 | 2 | 240 | 9 | N | 218 | 182 | 1 | | | | 424 |
| 02 | INC G-10 | | 4174 | -0- | 4174 | 6044 | 3758 | 2 | 416 | 9 | N | 378 | 555 | 1 | 4 | 8 | | 243 |
| 03 | INC G-10 | | 1800 | -0- | 1800 | 7844 | 1745 | 2 | 55 | 9 | N | 50 | 48 | 1 | | | | 245 |
| 04 | 10448 | X | 2604 | -0- | -7844 | -0- | 2339 | 2 | 265 | 9 | N | 241 | 155 | 1 | | | | 331 |
| 05 | 4250 | X | 4250 | -0- | -0- | -0- | 3921 | 2 | 329 | 9 | N | 299 | 359 | 1 | | | | 271 |
| 06 | 2700 | X | -0- | -0- | -2700 | -0- | | | | | N | 163 | 210 | 1 | | | | 224 |
| 07 | 2790 | X | 1835 | -0- | -955 | -0- | 1350 | 3 | 485 | 9 | Y | 441 | 401 | 1 | | | | 264 |
| 08 | 2790 | X | 1108 | -0- | -1682 | -0- | 633 | 3 | 475 | 9 | Y | 432 | 419 | 1 | | | | 277 |
| 09 | 2985 | X | 2985 | -0- | -0- | -0- | 2436 | 3 | 549 | 9 | Y | 499 | 416 | 1 | | | | 360 |
| *10 | 2970 | X | 2970 | -0- | -0- | -0- | 2559 | 3 | 411 | 9 | Y | 374 | 656 | 1 | 14 | 8 | | 64 |
| *11 | 2596 | X | 2596 | -0- | -0- | -0- | 2042 | 3 | 554 | 9 | Y | 504 | 457 | 1 | | | | 111 |
| *12 | 2616 | X | 2616 | -0- | -0- | -0- | 2117 | 3 | 499 | 9 | Y | 454 | 457 | 1 | | | | 108 |

TOTAL GAS PROD: 28,808 TOTAL CONDENSATE PROD: 4,053

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1064 | -0- | -2036 | 1664 | 917 | 2 | 147 | 9 | N | 134 | 112 | 1 | | | 197 |
| 02 | 2677 | N | 1013 | -0- | -1664 | -0- | 868 | 2 | 145 | 9 | N | 132 | 196 | 1 | | | 133 |
| 03 | 1762 | N | 1762 | -0- | -0- | -0- | 1554 | 2 | 208 | 9 | N | 189 | 180 | 1 | | | 142 |
| 04 | 1476 | N | 1476 | -0- | -0- | -0- | 1286 | 2 | 190 | 9 | N | 173 | 111 | 1 | | | 204 |
| 05 | 1085 | N | 889 | -0- | -196 | -0- | 797 | 2 | 92 | 9 | N | 84 | 101 | 1 | | | 187 |
| 06 | 1050 | N | -0- | -0- | -1050 | -0- | | | | | N | 193 | 184 | 1 | | | 196 |
| 07 | 1800 | N | 1800 | -0- | -0- | -0- | 1475 | 3 | 325 | 9 | Y | 295 | 315 | 1 | | | 176 |
| 08 | 1753 | N | 1753 | -0- | -0- | -0- | 1435 | 3 | 318 | 9 | Y | 289 | 280 | 1 | | | 185 |
| 09 | 2017 | N | 2017 | -0- | -0- | -0- | 1651 | 3 | 366 | 9 | Y | 333 | 278 | 1 | | | 240 |
| 10 | 1556 | N | 1556 | -0- | -0- | -0- | 1291 | 3 | 265 | 9 | Y | 241 | 438 | 1 | | | 43 |
| *11 | 1431 | N | 1431 | -0- | -0- | -0- | 1061 | 3 | 370 | 9 | Y | 336 | 305 | 1 | | | 74 |
| *12 | 1745 | N | 1745 | -0- | -0- | -0- | 1411 | 3 | 334 | 9 | Y | 304 | 306 | 1 | | | 72 |

TOTAL GAS PROD: 16,506 TOTAL CONDENSATE PROD: 2,703

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INC G-10 | | 2458 | -0- | 2458 | 2458 | 2132 | 2 | 326 | 9 | N | 296 | 247 | 1 | | | 257 |
| 02 | INC G-10 | | 1566 | -0- | 1566 | 4024 | 1333 | 2 | 233 | 9 | N | 212 | 315 | 1 | | | 154 |
| 03 | INC G-10 | | 2698 | -0- | 2698 | 6722 | 2139 | 2 | 559 | 9 | N | 508 | 485 | 1 | | | 177 |
| 04 | 9137 | X | 2415 | -0- | -6722 | -0- | 1939 | 2 | 476 | 9 | N | 433 | 279 | 1 | | | 331 |
| 05 | 1573 | X | 1573 | -0- | -0- | -0- | 1345 | 2 | 228 | 9 | N | 207 | 249 | 1 | | | 289 |
| 06 | 1740 | X | -0- | -0- | -1740 | -0- | | | | | N | 279 | 275 | 1 | | | 293 |
| 07 | 2958 | X | 2958 | -0- | -0- | -0- | 2881 | 3 | 77 | 9 | Y | 70 | 323 | 1 | | | 40 |
| 08 | 2721 | X | 2721 | -0- | -0- | -0- | 2648 | 3 | 73 | 9 | Y | 66 | 64 | 1 | | | 42 |
| 09 | 2451 | N | 2451 | -0- | -0- | -0- | 2367 | 3 | 84 | 9 | Y | 76 | 63 | 1 | | | 55 |
| 10 | 1934 | N | 1934 | -0- | -0- | -0- | 1873 | 3 | 61 | 9 | Y | 55 | 100 | 1 | | | 10 |
| *11 | 1766 | N | 1766 | -0- | -0- | -0- | 1681 | 3 | 85 | 9 | Y | 77 | 70 | 1 | | | 17 |
| *12 | 1594 | N | 1594 | -0- | -0- | -0- | 1518 | 3 | 76 | 9 | Y | 69 | 70 | 1 | | | 16 |

TOTAL GAS PROD: 24,134 TOTAL CONDENSATE PROD: 2,348

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 598 | N | 598 | -0- | -0- | -0- | 564 | 2 | 34 | 9 | N | 31 | 26 | 1 | | | 67 |
| 02 | 728 | N | 519 | -0- | -209 | -0- | 498 | 2 | 21 | 9 | N | 19 | 28 | 1 | | | 58 |
| 03 | 868 | N | 723 | -0- | -145 | -0- | 683 | 2 | 40 | 9 | N | 36 | 34 | 1 | | | 60 |
| 04 | 750 | N | 660 | -0- | -90 | -0- | 628 | 2 | 32 | 9 | N | 29 | 18 | 1 | | | 71 |
| 05 | 664 | N | 664 | -0- | -0- | -0- | 635 | 2 | 29 | 9 | N | 26 | 32 | 1 | | | 65 |
| 06 | 690 | N | -0- | -0- | -690 | -0- | | | | | N | 27 | 68 | 1 | | | 24 |
| 07 | 732 | N | 732 | -0- | -0- | -0- | 712 | 3 | 20 | 9 | Y | 18 | 31 | 1 | | | 11 |
| 08 | 738 | N | 738 | -0- | -0- | -0- | 719 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 11 |
| 09 | 1336 | N | 1336 | -0- | -0- | -0- | 1313 | 3 | 23 | 9 | Y | 21 | 17 | 1 | | | 15 |
| 10 | 744 | N | 462 | -0- | -282 | -0- | 462 | 3 | | | Y | -0- | 15 | 1 | | | -0- |
| 11 | 1170 | N | 1170 | -0- | -0- | -0- | 1170 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1518 | N | 1518 | -0- | -0- | -0- | 1508 | 3 | 10 | 9 | Y | 9 | 7 | 1 | | | 2 |

TOTAL GAS PROD: 9,120 TOTAL CONDENSATE PROD: 233

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 678 | -0- | -4 | -0- | 47 | 1 | 625 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2009 | N | 2009 | -0- | -0- | -0- | 133 | 1 | 1876 | 2 | Y | -0- | | | | | -0- |
| 03 | 2250 | N | 2250 | -0- | -0- | -0- | 199 | 1 | 2051 | 2 | Y | -0- | | | | | -0- |
| 04 | 2182 | N | 2182 | -0- | -0- | -0- | 193 | 1 | 1989 | 2 | Y | -0- | | | | | -0- |
| 05 | 2232 | N | 1917 | -0- | -315 | -0- | 153 | 1 | 1764 | 2 | Y | -0- | | | | | -0- |
| 06 | 2190 | N | 1849 | -0- | -341 | -0- | 147 | 1 | 1702 | 2 | Y | -0- | | | | | -0- |
| 07 | 2263 | # | 2051 | -0- | -212 | -0- | 172 | 1 | 1876 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2263 | # | 2009 | -0- | -254 | -0- | 182 | 1 | 1827 | 2 | Y | -0- | | | | | -0- |
| 09 | 2190 | # | 1562 | -0- | -628 | -0- | 157 | 1 | 1405 | 2 | Y | -0- | | | | | -0- |
| 10 | 2046 | # | 1633 | -0- | -413 | -0- | 132 | 1 | 1501 | 2 | Y | -0- | | | | | -0- |
| 11 | 1980 | # | 1475 | -0- | -505 | -0- | 104 | 1 | 1371 | 2 | Y | -0- | | | | | -0- |
| 12 | 2046 | # | 1785 | -0- | -261 | -0- | 124 | 1 | 1661 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,400 TOTAL CONDENSATE PROD: 8

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5394 | # | 4571 | -0- | -823 | -0- | 4427 | 3 | 144 | 9 | N | 131 | 185 | 1 | | | 145 |
| 02 | 4872 | # | 4394 | -0- | -478 | -0- | 4228 | 3 | 166 | 9 | N | 151 | 184 | 1 | 7 | 8 | 105 |
| 03 | 5332 | # | 5174 | -0- | -158 | -0- | 5028 | 3 | 146 | 9 | N | 133 | 4 | 8 | | | 234 |
| 04 | 5040 | # | 4966 | -0- | -74 | -0- | 4833 | 3 | 133 | 9 | N | 121 | 181 | 1 | | | 174 |
| 05 | 5146 | # | 4285 | -0- | -861 | -0- | 4168 | 3 | 117 | 9 | N | 106 | 179 | 1 | 1 | 8 | 100 |
| 06 | 5010 | # | 4971 | -0- | -39 | -0- | 4831 | 3 | 140 | 9 | N | 127 | | | | | 227 |
| 07 | 5177 | # | 5095 | -0- | -82 | -0- | 4978 | 3 | 117 | 9 | N | 106 | 179 | 1 | 2 | 8 | 152 |
| 08 | 5177 | # | 4353 | -0- | -824 | -0- | 4244 | 3 | 109 | 9 | N | 99 | 183 | 1 | | | 68 |
| 09 | 5036 | R | 5036 | -0- | -0- | -0- | 4906 | 3 | 130 | 9 | N | 118 | | | | | 186 |
| 10 | 5146 | # | 2513 | -0- | -2633 | -0- | 2426 | 3 | 87 | 9 | N | 79 | 183 | 1 | | | 82 |
| 11 | 4980 | # | 290 | -0- | -4690 | -0- | 225 | 3 | 65 | 9 | N | 59 | 2 | 8 | | | 139 |
| 12 | 5208 | # | 4140 | -0- | -1068 | -0- | 3866 | 3 | 274 | 9 | N | 249 | 186 | 1 | 4 | 8 | 198 |

TOTAL GAS PROD: 49,788 TOTAL CONDENSATE PROD: 1,479

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 772 | -0- | -3 | -0- | 772 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 649 | -0- | -79 | -0- | 649 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 696 | -0- | -79 | -0- | 696 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 623 | -0- | -127 | -0- | 623 | 2 | | | N | -0- | | | | | -0- |
| 05 | 768 | N | 768 | -0- | -0- | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 06 | 927 | N | 927 | -0- | -0- | -0- | 927 | 2 | | | N | -0- | | | | | -0- |
| 07 | 937 | N | 937 | -0- | -0- | -0- | 937 | 2 | | | N | -0- | | | | | -0- |
| 08 | 945 | N | 945 | -0- | -0- | -0- | 945 | 2 | | | N | -0- | | | | | -0- |
| 09 | 918 | N | 918 | -0- | -0- | -0- | 918 | 2 | | | N | -0- | | | | | -0- |
| 10 | 941 | N | 941 | -0- | -0- | -0- | 941 | 2 | | | N | -0- | | | | | -0- |
| 11 | 901 | N | 901 | -0- | -0- | -0- | 901 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,091 TOTAL CONDENSATE PROD: -0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUTLER (CANYON) //CONT.// 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 178 | -0- | -18 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 95 | -0- | -122 | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 154 | -0- | -56 | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 81 | -0- | -105 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 06 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 146 | -0- | -9 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 08 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 102 | -0- | -18 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 10 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 167 | -0- | -13 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| *12 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,798 TOTAL CONDENSATE PROD: -0-

BYERS (DOG BEND, GAS) 14109 350 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WERNER WELL #: 1 RRCID -> 163021 COMPL. DATE 05/08/1997 TOTAL DEPTH 3950 PERF. 3501 - 3506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 497 | N | 497 | -0- | -0- | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 02 | 446 | N | 446 | -0- | -0- | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 446 | -0- | -50 | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 462 | -0- | -18 | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 05 | 513 | N | 513 | -0- | -0- | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 06 | 491 | N | 491 | -0- | -0- | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 158 | -0- | -307 | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 438 | -0- | -89 | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 465 | -0- | -15 | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 10 | 576 | N | 576 | -0- | -0- | -0- | 576 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 446 | -0- | -50 | -0- | 446 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,478 TOTAL CONDENSATE PROD: -0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 672 | N | 672 | -0- | -0- | -0- | 672 | 2 | | | N | -0- | | | | | -0- |
| 02 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 503 | -0- | -148 | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 04 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 237 | -0- | -383 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 06 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 07 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 08 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 09 | 770 | N | 770 | -0- | -0- | -0- | 770 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 713 | -0- | -0- | -0- | 713 | 2 | | | N | -0- | | | | | -0- |
| 11 | 921 | N | 921 | -0- | -0- | -0- | 921 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | NO RPT | -0- | -806 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,188 TOTAL CONDENSATE PROD: -0-

BYERS (GARDNER) //CONT.// 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. //CONT.// 385390
"CLARA" WELL #: 3 RRCID -> 139478 COMPL. DATE 05/10/1985 TOTAL DEPTH 4050 PERF. 3840 - 3843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 783 | N | 783 | -0- | -0- | -0- | 783 | 3 | | | Y | -0- | | | | | 201 |
| 02 | 728 | N | 673 | -0- | -55 | -0- | 673 | 3 | | | Y | -0- | | | | | 201 |
| 03 | 746 | N | 746 | -0- | -0- | -0- | 746 | 3 | | | Y | -0- | | | | | 201 |
| 04 | 750 | N | 692 | -0- | -58 | -0- | 692 | 3 | | | Y | -0- | | | | | 201 |
| 05 | 744 | N | 702 | -0- | -42 | -0- | 702 | 3 | | | Y | -0- | | | | | 201 |
| 06 | 720 | N | 667 | -0- | -53 | -0- | 667 | 3 | | | Y | -0- | | | | | 201 |
| 07 | 713 | N | 692 | -0- | -21 | -0- | 692 | 3 | | | Y | -0- | | | | | 201 |
| 08 | 713 | N | 673 | -0- | -40 | -0- | 673 | 3 | | | Y | -0- | | | | | 201 |
| 09 | 660 | N | 653 | -0- | -7 | -0- | 653 | 3 | | | Y | -0- | | | | | 201 |
| 10 | 682 | N | 666 | -0- | -16 | -0- | 666 | 3 | | | Y | -0- | | | | | 201 |
| 11 | 660 | N | 626 | -0- | -34 | -0- | 626 | 3 | | | Y | -0- | | | | | 201 |
| 12 | 682 | N | 655 | -0- | -27 | -0- | 655 | 3 | | | Y | -0- | | | | | 201 |

TOTAL GAS PROD: 8,228 TOTAL CONDENSATE PROD: -0-

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. 097035
WILSON - POPE WELL #: 1 RRCID -> 139895 COMPL. DATE 06/12/1991 TOTAL DEPTH 4084 PERF. 4025 - 4072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/03/2013 - P&A 04-03-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 643 | N | 643 | -0- | -0- | -0- | 643 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 646 | N | 646 | -0- | -0- | -0- | 646 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 682 | N | 441 | -0- | -241 | -0- | 441 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 434 | N | 410 | -0- | -24 | -0- | 410 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 510 | N | 450 | -0- | -60 | -0- | 450 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 434 | N | 394 | -0- | -40 | -0- | 394 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 390 | N | 120 | -0- | -270 | -0- | 120 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 465 | N | 147 | -0- | -318 | -0- | 147 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,910 TOTAL CONDENSATE PROD: -0-

CARL CAHILL (CANYON SAND) //CONT.// 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. //CONT.// 097035
CAHILL WELL #: 1 RRCID -> 147176 COMPL. DATE 10/01/1993 TOTAL DEPTH 4350 PERF. 4030 - 4046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 03 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 04 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | 85 | 7 | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/28/2013 - P&A 03-28-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 308 | X | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 02 | 318 | X | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 03 | 705 | X | 705 | -0- | -0- | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 04 | 445 | X | 445 | -0- | -0- | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 05 | 406 | X | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 06 | 690 | X | 472 | -0- | -218 | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | X | 490 | -0- | -223 | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | X | 398 | -0- | -315 | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | X | 369 | -0- | -111 | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | X | 370 | -0- | -126 | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | X | 205 | -0- | -275 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | X | 197 | -0- | -299 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,683 TOTAL CONDENSATE PROD: -0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 1 RRCID -> 018813 COMPL. DATE 12/01/1950 TOTAL DEPTH 6115 PERF. 5728 - 5758

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 665 | -0- | -730 | -0- | 639 | 3 | 26 | 9 | N | 24 | | | | | 97 |
| 02 | 861 | N | 861 | -0- | -0- | -0- | 851 | 3 | 10 | 9 | N | 9 | | | | | 106 |
| 03 | 532 | N | 532 | -0- | -0- | -0- | 529 | 3 | 3 | 9 | N | 3 | | | | | 109 |
| 04 | 982 | N | 982 | -0- | -0- | -0- | 876 | 3 | 106 | 9 | N | 96 | | | | | 205 |
| 05 | 980 | N | 980 | -0- | -0- | -0- | 978 | 3 | 2 | 9 | N | 2 | | | | | 207 |
| 06 | 602 | N | 602 | -0- | -0- | -0- | 600 | 3 | 2 | 9 | N | 2 | | | | | 209 |
| 07 | 1023 | N | 624 | -0- | -399 | -0- | 621 | 3 | 3 | 9 | N | 3 | | | | | 212 |
| 08 | 1059 | N | 1059 | -0- | -0- | -0- | 1052 | 3 | 7 | 9 | N | 6 | | | | | 218 |
| 09 | 1139 | N | 1139 | -0- | -0- | -0- | 1136 | 3 | 3 | 9 | N | 3 | 2 | 8 | | | 219 |
| 10 | 1218 | N | 1218 | -0- | -0- | -0- | 1218 | 3 | | | N | -0- | | | | | 219 |
| 11 | 1081 | N | 1081 | -0- | -0- | -0- | 1081 | 3 | | | N | -0- | | | | | 219 |
| 12 | 1178 | N | 1108 | -0- | -70 | -0- | 1108 | 3 | | | N | -0- | | | | | 219 |

TOTAL GAS PROD: 10,851 TOTAL CONDENSATE PROD: 148

CARLSBAD (STRAWN REEF) //CONT.// 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 589 | -0- | -62 | -0- | 582 | 3 | 7 | 9 | N | 6 | | | | | 70 |
| 02 | 612 | N | 612 | -0- | -0- | -0- | 602 | 3 | 10 | 9 | N | 9 | | | | | 79 |
| 03 | 566 | N | 566 | -0- | -0- | -0- | 529 | 3 | 37 | 9 | N | 34 | | | | | 113 |
| 04 | 570 | N | 552 | -0- | -18 | -0- | 549 | 3 | 3 | 9 | N | 3 | | | | | 116 |
| 05 | 651 | N | 591 | -0- | -60 | -0- | 582 | 3 | 9 | 9 | N | 8 | | | | | 124 |
| 06 | 674 | N | 674 | -0- | -0- | -0- | 670 | 3 | 4 | 9 | N | 4 | | | | | 128 |
| 07 | 898 | N | 898 | -0- | -0- | -0- | 897 | 3 | 1 | 9 | N | 1 | | | | | 129 |
| 08 | 589 | N | 534 | -0- | -55 | -0- | 532 | 3 | 2 | 9 | N | 2 | | | | | 131 |
| 09 | 630 | N | 581 | -0- | -49 | -0- | 572 | 3 | 9 | 9 | N | 8 | 1 | 8 | | | 138 |
| 10 | 684 | N | 684 | -0- | -0- | -0- | 606 | 3 | 78 | 9 | N | 71 | 189 | 1 | | | 20 |
| 11 | 649 | N | 649 | -0- | -0- | -0- | 538 | 3 | 111 | 9 | N | 101 | | | | | 121 |
| 12 | 589 | N | 500 | -0- | -89 | -0- | 496 | 3 | 4 | 9 | N | 4 | | | | | 125 |

TOTAL GAS PROD: 7,430 TOTAL CONDENSATE PROD: 251

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1797 | N | 1797 | -0- | -0- | -0- | 1795 | 3 | 2 | 9 | N | 2 | | | | | 98 |
| 02 | 1289 | N | 1289 | -0- | -0- | -0- | 1289 | 3 | | | N | -0- | | | | | 98 |
| 03 | 1909 | N | 1909 | -0- | -0- | -0- | 1909 | 3 | | | N | -0- | | | | | 98 |
| 04 | 1740 | N | 1344 | -0- | -396 | -0- | 1344 | 3 | | | N | -0- | | | | | 98 |
| 05 | 1426 | N | 1267 | -0- | -159 | -0- | 1267 | 3 | | | N | -0- | | | | | 98 |
| 06 | 1860 | N | 1315 | -0- | -545 | -0- | 1315 | 3 | | | N | -0- | | | | | 98 |
| 07 | 1395 | N | 1132 | -0- | -263 | -0- | 1132 | 3 | | | N | -0- | | | | | 98 |
| 08 | 1271 | N | 722 | -0- | -549 | -0- | 722 | 3 | | | N | -0- | | | | | 98 |
| 09 | 1320 | N | 581 | -0- | -739 | -0- | 581 | 3 | | | N | -0- | | | | | 98 |
| 10 | 1147 | N | 662 | -0- | -485 | -0- | 662 | 3 | | | N | -0- | | | | | 98 |
| 11 | 724 | N | 724 | -0- | -0- | -0- | 724 | 3 | | | N | -0- | | | | | 98 |
| 12 | 589 | N | 437 | -0- | -152 | -0- | 437 | 3 | | | N | -0- | | | | | 98 |

TOTAL GAS PROD: 13,179 TOTAL CONDENSATE PROD: 2

MITCHELL, MYRTLE WELL #: 1 RRCID -> 085019 COMPL. DATE 06/20/1979 TOTAL DEPTH 6115 PERF. 5660 - 5686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARPENTER, NW (GRAYBURG) 15866 220 ASSOCIATED EXEMPT CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
COWDEN 1 STATE WELL #: 1 RRCID -> 210002 COMPL. DATE 05/01/2005 TOTAL DEPTH 1900 PERF. 1326 - 1338

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13 TOTAL CONDENSATE PROD: -0-

CASEY RYAN (L. CROSSCUT LIME) 16231 245 ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
WOOD, C WELL #: 1 RRCID -> 217748 COMPL. DATE 03/17/2005 TOTAL DEPTH 3090 PERF. 2423 - 2428

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 906 | N | 906 | -0- | -0- | -0- | 906 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 567 | -0- | -161 | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 03 | 895 | N | 895 | -0- | -0- | -0- | 895 | 2 | | | N | -0- | | | | | -0- |
| 04 | 893 | N | 893 | -0- | -0- | -0- | 893 | 2 | | | N | -0- | | | | | -0- |
| 05 | 975 | N | 975 | -0- | -0- | -0- | 975 | 2 | | | N | -0- | | | | | -0- |
| 06 | 941 | N | 941 | -0- | -0- | -0- | 941 | 2 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 898 | -0- | -32 | -0- | 898 | 2 | | | N | -0- | | | | | -0- |
| 08 | 961 | N | 891 | -0- | -70 | -0- | 891 | 2 | | | N | -0- | | | | | -0- |
| 09 | 937 | N | 937 | -0- | -0- | -0- | 937 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1119 | N | 1119 | -0- | -0- | -0- | 1119 | 2 | | | N | -0- | | | | | -0- |
| 11 | 892 | N | 892 | -0- | -0- | -0- | 892 | 2 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 938 | -0- | -23 | -0- | 938 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,852 TOTAL CONDENSATE PROD: -0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 901 | -0- | -153 | -0- | 901 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1312 | N | 1312 | -0- | -0- | -0- | 1312 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 1019 | -0- | -4 | -0- | 1019 | 2 | | | N | -0- | | | | | -0- |
| 04 | 927 | N | 927 | -0- | -0- | -0- | 927 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1457 | N | 934 | -0- | -523 | -0- | 934 | 2 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | 870 | -0- | -120 | -0- | 870 | 2 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 902 | -0- | -59 | -0- | 902 | 2 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 930 | -0- | -0- | -0- | 930 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1004 | N | 1004 | -0- | -0- | -0- | 1004 | 2 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 884 | -0- | -15 | -0- | 884 | 2 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 884 | -0- | -16 | -0- | 884 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 867 | -0- | -156 | -0- | 867 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,434 TOTAL CONDENSATE PROD: -0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20 | N | 20 | -0- | -0- B | -0- | 20 | 2 | | | N | -0- | | | | | 47 |
| 02 | 15 | N | 15 | -0- | -0- B | -0- | 15 | 1 | | | N | -0- | | | | | 47 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 15 | -0- | -16 B | -0- | 15 | 1 | | | N | -0- | | | | | 47 |
| 04 | 30 | N | 15 | -0- | -15 B | -0- | 15 | 2 | | | N | -0- | | | | | 47 |
| 05 | 31 | N | 15 | -0- | -16 B | -0- | 15 | 2 | | | N | -0- | | | | | 47 |
| 06 | 15 | N | 15 | -0- | -0- B | -0- | 15 | 2 | | | N | -0- | | | | | 47 |
| 07 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | 47 |
| 08 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | 47 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | 47 |
| 10 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | 47 |
| *11 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | 47 |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 47 |

TOTAL GAS PROD: 126 TOTAL CONDENSATE PROD: -0-

CEDAR ROCK (CANYON) //CONT.// 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 213 | -0- | -66 | B | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 02 | 266 | N | 266 | -0- | -0- | B | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 589 | N | 153 | -0- | -436 | B | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 04 | 295 | N | 295 | -0- | -0- | B | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 227 | -0- | -83 | B | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 06 | 204 | N | 204 | -0- | -0- | B | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 171 | -0- | -139 | B | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 08 | 296 | N | 296 | -0- | -0- | B | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 237 | N | 237 | -0- | -0- | B | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 10 | 211 | N | 211 | -0- | -0- | B | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 234 | -0- | -66 | B | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 203 | -0- | -45 | B | -0- | 203 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,710 TOTAL CONDENSATE PROD: -0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CEDAR ROCK (CANYON) //CONT.// 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 102 | N | 102 | -0- | -0- B | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 02 | 133 | N | 133 | -0- | -0- B | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 148 | N | 148 | -0- | -0- B | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 04 | 102 | N | 102 | -0- | -0- B | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 136 | -0- | -19 B | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 132 | -0- | -18 B | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 07 | 139 | N | 139 | -0- | -0- B | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 08 | 153 | N | 153 | -0- | -0- B | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 145 | N | 145 | -0- | -0- B | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 10 | 137 | N | 137 | -0- | -0- B | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 127 | -0- | -23 B | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 95 | -0- | -60 B | -0- | 95 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,549 TOTAL CONDENSATE PROD: -0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CELERY (GUNSIGHT) //CONT.// 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 420 | N | 297 | -0- | -123 | -0- | 297 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 403 | N | 258 | -0- | -145 | -0- | 258 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 446 | N | 446 | -0- | -0- | -0- | 446 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 403 | N | 369 | -0- | -34 | -0- | 369 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,205 TOTAL CONDENSATE PROD: -0-

CHEANEY (STRAWN 4500 SD.) //CONT.// 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. //CONT.// 278757
CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 631 | N | 631 | -0- | -0- | -0- | 631 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 600 | N | 421 | -0- | -179 | -0- | 421 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 558 | N | 367 | -0- | -191 | -0- | 367 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 633 | N | 633 | -0- | -0- | -0- | 633 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 584 | N | 584 | -0- | -0- | -0- | 584 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 647 | N | 647 | -0- | -0- | -0- | 647 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 659 | N | 659 | -0- | -0- | -0- | 659 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 589 | N | 524 | -0- | -65 | -0- | 524 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,970 TOTAL CONDENSATE PROD: -0-

CHEANEY WELL #: 2 RRCID -> 137444 COMPL. DATE 12/28/1990 TOTAL DEPTH 4689 PERF. 4531 - 4537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 360 | N | 239 | -0- | -121 | -0- | 239 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 310 | N | 208 | -0- | -102 | -0- | 208 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,391 TOTAL CONDENSATE PROD: -0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 683 | -0- | -30 | -0- | 683 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 3875 | -0- | 1075 | 1075 | 3875 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 2561 | -0- | -539 | 536 | 2561 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2071 | N | 1535 | -0- | -536 | -0- | 1535 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3038 | | 1164 | -0- | -1874 | -0- | 1164 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2940 | | 1117 | -0- | -1823 | -0- | 1117 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3038 | | 1031 | -0- | -2007 | -0- | 1031 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2573 | # | 1206 | -0- | -1367 | -0- | 1206 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1530 | # | 1234 | -0- | -296 | -0- | 1234 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1178 | # | 1026 | -0- | -152 | -0- | 1026 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1381 | N | 1381 | -0- | -0- | -0- | 1381 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | NO RPT | -0- | -1271 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 16,813 TOTAL CONDENSATE PROD: -0-

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
WEST 48 WELL #: 2 RRCID -> 181254 COMPL. DATE 01/13/2001 TOTAL DEPTH 6220 PERF. 5978 - 6078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/24/2013 - PLUGGED 05-24-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | X | 1023 | -0- | -124 | -0- | 1023 | 2 | | | N | -0- | | | | | -0- |
| 02 | 980 | X | 928 | -0- | -52 | -0- | 928 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1054 | X | 560 | -0- | -494 | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1020 | X | 816 | -0- | -204 | -0- | 816 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1054 | X | 772 | -0- | -282 | -0- | 772 | 2 | | | N | -0- | | | | | -0- |
| 06 | 990 | X | 736 | -0- | -254 | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1023 | X | 689 | -0- | -334 | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 08 | 837 | X | 584 | -0- | -253 | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 09 | 810 | X | 405 | -0- | -405 | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | X | 729 | -0- | -46 | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | X | 556 | -0- | -194 | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | X | 608 | -0- | -74 | -0- | 608 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,406 TOTAL CONDENSATE PROD: -0-

UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | X | 201 | -0- | -233 | -0- | 190 | 2 | 11 | 9 | N | 10 | 117 | 1 | | | 19 |
| 02 | 501 | X | 501 | -0- | -0- | -0- | 500 | 2 | 1 | 9 | N | 1 | | | | | 20 |
| 03 | 558 | X | 53 | -0- | -505 | -0- | 53 | 2 | | | N | -0- | | | | | 20 |
| 04 | 540 | X | 33 | -0- | -507 | -0- | 33 | 2 | | | N | -0- | | | | | 20 |
| 05 | 558 | X | 55 | -0- | -503 | -0- | 55 | 2 | | | N | -0- | | | | | 20 |
| 06 | 540 | X | 127 | -0- | -413 | -0- | 123 | 2 | 4 | 9 | N | 4 | | | | | 24 |
| 07 | 558 | X | 210 | -0- | -348 | -0- | 208 | 2 | 2 | 9 | N | 2 | | | | | 26 |
| 08 | 62 | X | 40 | -0- | -22 | -0- | 38 | 2 | 2 | 9 | N | 2 | | | | | 28 |
| 09 | 120 | X | 3 | -0- | -117 | -0- | 3 | 2 | | | N | -0- | | | | | 28 |
| 10 | 217 | X | 55 | -0- | -162 | -0- | 55 | 2 | | | N | -0- | | | | | 28 |
| 11 | 210 | X | 103 | -0- | -107 | -0- | 84 | 2 | 19 | 9 | N | 17 | | | | | 45 |
| 12 | 217 | X | 69 | -0- | -148 | -0- | 66 | 2 | 3 | 9 | N | 3 | | | | | 48 |

TOTAL GAS PROD: 1,450 TOTAL CONDENSATE PROD: 39

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 385 | N | 385 | -0- | -0- | -0- | 364 | 2 | 21 | 9 | N | 19 | | | | | 166 |
| 02 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | 166 |
| 03 | 527 | N | 211 | -0- | -316 | -0- | 211 | 2 | | | N | -0- | | | | | 166 |
| 04 | 360 | N | 295 | -0- | -65 | -0- | 295 | 2 | | | N | -0- | | | | | 166 |
| 05 | 434 | N | 237 | -0- | -197 | -0- | 235 | 2 | 2 | 9 | N | 2 | | | | | 168 |
| 06 | 589 | N | 589 | -0- | -0- | -0- | 585 | 2 | 4 | 9 | N | 4 | | | | | 172 |
| 07 | 734 | N | 734 | -0- | -0- | -0- | 731 | 2 | 3 | 9 | N | 3 | | | | | 175 |
| 08 | 715 | N | 715 | -0- | -0- | -0- | 715 | 2 | | | N | -0- | | | | | 175 |
| 09 | 600 | N | 281 | -0- | -319 | -0- | 281 | 2 | | | N | -0- | | | | | 175 |
| 10 | 744 | N | 79 | -0- | -665 | -0- | 79 | 2 | | | N | -0- | | | | | 175 |
| 11 | 690 | N | 400 | -0- | -290 | -0- | 400 | 2 | | | N | -0- | | | | | 175 |
| *12 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | 175 |

TOTAL GAS PROD: 4,604 TOTAL CONDENSATE PROD: 28

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 351 | -0- | -52 | -0- | 328 | 3 | 23 | 9 | N | 21 | | | | | 145 |
| 02 | 336 | N | 296 | -0- | -40 | -0- | 265 | 3 | 31 | 9 | N | 28 | | | | | 173 |
| 03 | 372 | N | 169 | -0- | -203 | -0- | 168 | 3 | 1 | 9 | N | 1 | 150 | 1 | | | 24 |
| 04 | 461 | N | 461 | -0- | -0- | -0- | 435 | 3 | 26 | 9 | N | 24 | | | | | 48 |
| 05 | 372 | N | 372 | -0- | -0- | -0- | 349 | 3 | 23 | 9 | N | 21 | | | | | 69 |
| 06 | 304 | N | 304 | -0- | -0- | -0- | 286 | 3 | 18 | 9 | N | 16 | | | | | 85 |
| 07 | 465 | N | 392 | -0- | -73 | -0- | 384 | 3 | 8 | 9 | N | 7 | | | | | 92 |
| 08 | 372 | N | 323 | -0- | -49 | -0- | 306 | 3 | 17 | 9 | N | 15 | | | | | 107 |
| 09 | 313 | N | 313 | -0- | -0- | -0- | 299 | 3 | 14 | 9 | N | 13 | | | | | 120 |
| 10 | 403 | N | 303 | -0- | -100 | -0- | 289 | 3 | 14 | 9 | N | 13 | | | | | 133 |
| 11 | 300 | N | 253 | -0- | -47 | -0- | 234 | 3 | 19 | 9 | N | 17 | | | | | 150 |
| 12 | 310 | N | 156 | -0- | -154 | -0- | 148 | 3 | 8 | 9 | N | 7 | | | | | 157 |

TOTAL GAS PROD: 3,693 TOTAL CONDENSATE PROD: 183

VANCO OIL & GAS CORP. 881484
OWENS -C- WELL #: 2 RRCID -> 061564 COMPL. DATE 04/07/1975 TOTAL DEPTH 5900 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5549 | X | 5057 | -0- | -492 | -0- | 5057 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5148 | X | 5148 | -0- | -0- | -0- | 5148 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5772 | X | 5772 | -0- | -0- | -0- | 5772 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5628 | X | 5628 | -0- | -0- | -0- | 5628 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6144 | X | 6144 | -0- | -0- | -0- | 6144 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5580 | X | 5556 | -0- | -24 | -0- | 5556 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4980 | X | 4980 | -0- | -0- | -0- | 4980 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6138 | X | 5813 | -0- | -325 | -0- | 5813 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5940 | X | 5895 | -0- | -45 | -0- | 5895 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6138 | X | 5961 | -0- | -177 | -0- | 5961 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5640 | X | 5179 | -0- | -461 | -0- | 5179 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6107 | X | 4734 | -0- | -1373 | -0- | 4734 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 65,867 TOTAL CONDENSATE PROD: -0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 155 | N | 21 | -0- | -134 | -0- | 21 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 120 | N | 30 | -0- | -90 | -0- | 30 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 609 TOTAL CONDENSATE PROD: -0-

VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 342 | -0- | -30 | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 02 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 369 | -0- | -3 | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 274 | -0- | -56 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 329 | -0- | -74 | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 248 | -0- | -112 | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 07 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 250 | -0- | -91 | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 09 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 358 | -0- | -14 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 308 | -0- | -22 | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| *12 | 403 | N | 348 | -0- | -55 | -0- | 348 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,956 TOTAL CONDENSATE PROD: -0-

CLARA COUCH,SOUTH (SAN ANDRES) //CONT.// 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. //CONT.// 880375
COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 786 | -0- | -206 | -0- | 786 | 2 | | | N | -0- | | | | | 64 |
| 02 | 840 | N | 823 | -0- | -17 | -0- | 823 | 2 | | | N | -0- | | | | | 64 |
| 03 | 921 | N | 921 | -0- | -0- | -0- | 921 | 2 | | | N | -0- | | | | | 64 |
| 04 | 750 | N | 698 | -0- | -52 | -0- | 698 | 2 | | | N | -0- | | | | | 64 |
| 05 | 899 | N | 829 | -0- | -70 | -0- | 829 | 2 | | | N | -0- | | | | | 64 |
| 06 | 900 | N | 647 | -0- | -253 | -0- | 647 | 2 | | | N | -0- | | | | | 64 |
| 07 | 881 | N | 881 | -0- | -0- | -0- | 881 | 2 | | | N | -0- | | | | | 64 |
| 08 | 837 | N | 678 | -0- | -159 | -0- | 678 | 2 | | | N | -0- | | | | | 64 |
| 09 | 899 | N | 899 | -0- | -0- | -0- | 899 | 2 | | | N | -0- | | | | | 64 |
| 10 | 901 | N | 901 | -0- | -0- | -0- | 901 | 2 | | | N | -0- | | | | | 64 |
| 11 | 810 | N | 768 | -0- | -42 | -0- | 768 | 2 | | | N | -0- | | | | | 64 |
| *12 | 930 | N | 851 | -0- | -79 | -0- | 851 | 2 | | | N | -0- | | | | | 64 |

TOTAL GAS PROD: 9,682 TOTAL CONDENSATE PROD: -0-

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 03 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 2 | | | N | -0- | | | | | 97 |
| 04 | 809 | N | 809 | -0- | -0- | -0- | 809 | 2 | | | N | -0- | | | | | 97 |
| 05 | 594 | N | 594 | -0- | -0- | -0- | 594 | 2 | | | N | -0- | | | | | 97 |
| 06 | 990 | N | 246 | -0- | -744 | -0- | 246 | 2 | | | N | -0- | | | | | 97 |
| 07 | 837 | N | 432 | -0- | -405 | -0- | 432 | 2 | | | N | -0- | | | | | 97 |
| 08 | 589 | N | 166 | -0- | -423 | -0- | 166 | 2 | | | N | -0- | | | | | 97 |
| 09 | 605 | N | 605 | -0- | -0- | -0- | 605 | 2 | | | N | -0- | | | | | 97 |
| 10 | 434 | N | 177 | -0- | -257 | -0- | 177 | 2 | | | N | -0- | | | | | 97 |
| 11 | 150 | N | 80 | -0- | -70 | -0- | 80 | 2 | | | N | -0- | | | | | 97 |
| 12 | 620 | N | 240 | -0- | -380 | -0- | 240 | 2 | | | N | -0- | | | | | 97 |

TOTAL GAS PROD: 4,377 TOTAL CONDENSATE PROD: -0-

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 2 RRCID -> 226596 COMPL. DATE 02/17/2007 TOTAL DEPTH 8740 PERF. 8580 - 8724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BARBEE, R.L. OPERATING, INC. 049145
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 549 | N | 549 | -0- | -0- | -0- | 548 | 2 | 1 | 9 | N | 1 | | | | | 79 |
| 02 | 491 | N | 491 | -0- | -0- | -0- | 491 | 2 | | | N | -0- | | | | | 79 |
| 03 | 390 | N | 390 | -0- | -0- | -0- | 389 | 2 | 1 | 9 | N | 1 | | | | | 80 |
| 04 | 540 | N | 501 | -0- | -39 | -0- | 500 | 2 | 1 | 9 | N | 1 | | | | | 81 |
| 05 | 426 | N | 426 | -0- | -0- | -0- | 425 | 2 | 1 | 9 | N | 1 | | | | | 82 |
| 06 | 532 | N | 532 | -0- | -0- | -0- | 531 | 2 | 1 | 9 | N | 1 | | | | | 83 |
| 07 | 533 | N | 533 | -0- | -0- | -0- | 532 | 2 | 1 | 9 | N | 1 | | | | | 84 |
| 08 | 526 | N | 526 | -0- | -0- | -0- | 526 | 2 | | | N | -0- | | | | | 84 |
| 09 | 502 | N | 502 | -0- | -0- | -0- | 501 | 2 | 1 | 9 | N | 1 | | | | | 85 |
| 10 | 511 | N | 511 | -0- | -0- | -0- | 510 | 2 | 1 | 9 | N | 1 | | | | | 86 |
| *11 | 494 | N | 494 | -0- | -0- | -0- | 493 | 2 | 1 | 9 | N | 1 | | | | | 87 |
| *12 | 504 | N | 504 | -0- | -0- | -0- | 503 | 2 | 1 | 9 | N | 1 | | | | | 88 |

TOTAL GAS PROD: 5,959 TOTAL CONDENSATE PROD: 10

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 384 | -0- | 384 | 384 | 1 | 1 | 381 | 3 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 116 | -0- | 116 | 500 | 1 | 1 | 115 | 3 | Y | -0- | | | | | -0- |
| 03 | 604 | N | 104 | -0- | -500 | -0- | 1 | 1 | 103 | 3 | Y | -0- | | | | | -0- |
| 04 | 463 | N | 463 | -0- | -0- | -0- | 1 | 1 | 462 | 3 | Y | -0- | | | | | -0- |
| 05 | 363 | N | 363 | -0- | -0- | -0- | 1 | 1 | 362 | 3 | Y | -0- | | | | | -0- |
| 06 | 434 | N | 434 | -0- | -0- | -0- | 1 | 1 | 433 | 3 | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | 473 | -0- | 473 | 473 | 1 | 1 | 472 | 3 | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | 527 | -0- | 527 | 1000 | 1 | 1 | 526 | 3 | Y | -0- | | | | | -0- |
| 09 | INC G-10 | | 249 | -0- | 249 | 1249 | 1 | 1 | 248 | 3 | Y | -0- | | | | | -0- |
| 10 | INC G-10 | | 483 | -0- | 483 | 1732 | 1 | 1 | 479 | 3 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2154 | N | 422 | -0- | -1732 | -0- | 1 | 1 | 418 | 3 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 421 | N | 421 | -0- | -0- | -0- | 1 | 1 | 419 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,439 TOTAL CONDENSATE PROD: 9

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 907 | N | 907 | -0- | -0- | -0- | 1 | 1 | 906 | 3 | N | -0- | | | | | 171 |
| 02 | 812 | N | 761 | -0- | -51 | -0- | 1 | 1 | 760 | 3 | N | -0- | | | | | 171 |
| 03 | 930 | N | 519 | -0- | -411 | -0- | 1 | 1 | 518 | 3 | N | -0- | | | | | 171 |
| 04 | 945 | N | 945 | -0- | -0- | -0- | 1 | 1 | 944 | 3 | N | -0- | | | | | 171 |
| 05 | 837 | N | 774 | -0- | -63 | -0- | 1 | 1 | 773 | 3 | N | -0- | | | | | 171 |
| 06 | 933 | N | 933 | -0- | -0- | -0- | 1 | 1 | 929 | 3 | N | 3 | 3 | 8 | | | 171 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 992 | N | 899 | -0- | -93 | -0- | 1 | 1 | 898 | 3 | N | -0- | | | | | 171 |
| 08 | 1146 | N | 1146 | -0- | -0- | -0- | 1 | 1 | 1145 | 3 | N | -0- | | | | | 171 |
| 09 | 930 | N | 725 | -0- | -205 | -0- | 1 | 1 | 724 | 3 | N | -0- | | | | | 171 |
| 10 | 1050 | N | 1050 | -0- | -0- | -0- | 1 | 1 | 1049 | 3 | N | -0- | | | | | 171 |
| 11 | 1269 | N | 1269 | -0- | -0- | -0- | 1 | 1 | 1268 | 3 | N | -0- | | | | | 171 |
| *12 | 975 | N | 975 | -0- | -0- | -0- | 1 | 1 | 974 | 3 | N | -0- | | | | | 171 |

TOTAL GAS PROD: 10,903 TOTAL CONDENSATE PROD: 3

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1135 | -0- | -756 | -0- | 1 | 1 | 1134 | 3 | N | -0- | | | | | 93 |
| 02 | 2072 | N | 1319 | -0- | -753 | -0- | 1 | 1 | 1318 | 3 | N | -0- | | | | | 93 |
| 03 | 2294 | X | 992 | -0- | -1302 | -0- | 1 | 1 | 991 | 3 | N | -0- | | | | | 93 |
| 04 | 2220 | X | 1260 | -0- | -960 | -0- | 1 | 1 | 1259 | 3 | N | -0- | | | | | 93 |
| 05 | 2294 | X | 962 | -0- | -1332 | -0- | 1 | 1 | 961 | 3 | N | -0- | | | | | 93 |
| 06 | 1410 | X | 1152 | -0- | -258 | -0- | 1 | 1 | 1151 | 3 | N | -0- | | | | | 93 |
| 07 | 1457 | X | 1177 | -0- | -280 | -0- | 1 | 1 | 1176 | 3 | N | -0- | | | | | 93 |
| 08 | 1302 | X | 1150 | -0- | -152 | -0- | 1 | 1 | 1149 | 3 | N | -0- | | | | | 93 |
| 09 | 1140 | N | 802 | -0- | -338 | -0- | 1 | 1 | 801 | 3 | N | -0- | | | | | 93 |
| 10 | 2577 | N | 2577 | -0- | -0- | -0- | 1 | 1 | 2576 | 3 | N | -0- | | | | | 93 |
| 11 | 3000 | N | 3029 | -0- | 29 | 29 | 1 | 1 | 3028 | 3 | N | -0- | | | | | 93 |
| *12 | 1182 | N | 1153 | -0- | -29 | -0- | 1 | 1 | 1152 | 3 | N | -0- | | | | | 93 |

TOTAL GAS PROD: 16,708 TOTAL CONDENSATE PROD: -0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 163 | N | 163 | -0- | -0- | -0- | 1 | 1 | 162 | 3 | N | -0- | | | -0- |
| 02 | 141 | N | 141 | -0- | -0- | -0- | 1 | 1 | 140 | 3 | N | -0- | | | -0- |
| 03 | 155 | N | 114 | -0- | -41 | -0- | 1 | 1 | 113 | 3 | N | -0- | | | -0- |
| 04 | 150 | N | 122 | -0- | -28 | -0- | 1 | 1 | 121 | 3 | N | -0- | | | -0- |
| 05 | 155 | N | 71 | -0- | -84 | -0- | 1 | 1 | 70 | 3 | N | -0- | | | -0- |
| 06 | 120 | N | 98 | -0- | -22 | -0- | 1 | 1 | 97 | 3 | N | -0- | | | -0- |
| 07 | 124 | N | 100 | -0- | -24 | -0- | 1 | 1 | 99 | 3 | N | -0- | | | -0- |
| 08 | 100 | N | 100 | -0- | -0- | -0- | 1 | 1 | 99 | 3 | N | -0- | | | -0- |
| 09 | 90 | N | 55 | -0- | -35 | -0- | 1 | 1 | 54 | 3 | N | -0- | | | -0- |
| 10 | 105 | N | 105 | -0- | -0- | -0- | 1 | 1 | 104 | 3 | N | -0- | | | -0- |
| 11 | 90 | N | 39 | -0- | -51 | -0- | 1 | 1 | 38 | 3 | N | -0- | | | -0- |
| *12 | 75 | N | 75 | -0- | -0- | -0- | 1 | 1 | 74 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,183 TOTAL CONDENSATE PROD: -0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 60 |
| 02 | DELQ PR | | 2200 | -0- | 2200 | 2200 | 80 | 1 | 2120 | 2 | N | -0- | | | 60 |
| 03 | DELQ PR | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 60 |
| 04 | DELQ PR | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 60 |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 60 |
| 06 | DELQ PR | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 60 |
| 07 | DELQ PR | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 60 |
| 08 | DELQ PR | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 60 |
| 09 | DELQ PR | | 1556 | -0- | 1556 | 1556 | 80 | 1 | 1476 | 3 | N | -0- | | | 60 |
| 10 | DELQ PR | | 1556 | -0- | 1556 | 3112 | 80 | 1 | 1476 | 2 | N | -0- | | | 60 |
| 11 | DELQ PR | | NO RPT | -0- | -0- | 3112 | | | | | N | NO RPT | | | 60 |
| 12 | 0 | X | NO RPT | -0- | -0- | 3112 | | | | | N | NO RPT | | | 60 |

TOTAL GAS PROD: 5,312 TOTAL CONDENSATE PROD: -0-

COG OPERATING LLC 166150
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | 79 |
| 02 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | N | -0- | | | 79 |
| 03 | 310 | N | 163 | -0- | -147 | -0- | 163 | 3 | | | N | -0- | | | 79 |
| 04 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | 79 |
| 05 | 248 | N | 245 | -0- | -3 | -0- | 245 | 3 | | | N | -0- | | | 79 |
| 06 | 302 | N | 302 | -0- | -0- | -0- | 302 | 3 | | | N | -0- | | | 79 |
| 07 | 324 | N | 324 | -0- | -0- | -0- | 324 | 3 | | | N | -0- | | | 79 |
| 08 | 299 | N | 299 | -0- | -0- | -0- | 299 | 3 | | | N | -0- | | | 79 |
| 09 | 300 | N | 209 | -0- | -91 | -0- | 209 | 3 | | | N | -0- | | | 79 |
| 10 | 310 | N | 291 | -0- | -19 | -0- | 291 | 3 | | | N | -0- | | | 79 |
| 11 | 300 | N | 232 | -0- | -68 | -0- | 232 | 3 | | | N | -0- | | | 79 |
| *12 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | 79 |

TOTAL GAS PROD: 3,178 TOTAL CONDENSATE PROD: -0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC //CONT.// 166150
BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 457 | N | 457 | -0- | -0- | -0- | 457 | 3 | | | N | -0- | | | | | 150 |
| 02 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | | N | -0- | | | | | 150 |
| 03 | 372 | N | 302 | -0- | -70 | -0- | 302 | 3 | | | N | -0- | | | | | 150 |
| 04 | 450 | N | 439 | -0- | -11 | -0- | 439 | 3 | | | N | -0- | | | | | 150 |
| 05 | 434 | N | 398 | -0- | -36 | -0- | 398 | 3 | | | N | -0- | | | | | 150 |
| 06 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | N | -0- | | | | | 150 |
| 07 | 465 | N | 383 | -0- | -82 | -0- | 383 | 3 | | | N | -0- | | | | | 150 |
| 08 | 403 | N | 253 | -0- | -150 | -0- | 253 | 3 | | | N | -0- | | | | | 150 |
| 09 | 420 | N | 239 | -0- | -181 | -0- | 239 | 3 | | | N | -0- | | | | | 150 |
| 10 | 372 | N | 126 | -0- | -246 | -0- | 126 | 3 | | | N | -0- | | | | | 150 |
| 11 | 240 | N | 102 | -0- | -138 | -0- | 102 | 3 | | | N | -0- | | | | | 150 |
| *12 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | | | 150 |

TOTAL GAS PROD: 3,925 TOTAL CONDENSATE PROD: -0-

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 841 | -0- | -678 | -0- | 841 | 3 | | | N | -0- | | | | | 79 |
| 02 | 1232 | N | 857 | -0- | -375 | -0- | 854 | 3 | 3 | 9 | N | 3 | | | | | 82 |
| 03 | 1240 | N | 550 | -0- | -690 | -0- | 548 | 3 | 2 | 9 | N | 2 | | | | | 84 |
| 04 | 999 | N | 999 | -0- | -0- | -0- | 999 | 3 | | | N | -0- | | | | | 84 |
| 05 | 961 | N | 754 | -0- | -207 | -0- | 754 | 3 | | | N | -0- | | | | | 84 |
| 06 | 1024 | N | 1024 | -0- | -0- | -0- | 1024 | 3 | | | N | -0- | | | | | 84 |
| 07 | 1023 | N | 911 | -0- | -112 | -0- | 911 | 3 | | | N | -0- | | | | | 84 |
| 08 | 769 | N | 769 | -0- | -0- | -0- | 769 | 3 | | | N | -0- | | | | | 84 |
| 09 | 1020 | N | 477 | -0- | -543 | -0- | 462 | 3 | 15 | 9 | N | 14 | | | | | 98 |
| 10 | 899 | N | 783 | -0- | -116 | -0- | 782 | 3 | 1 | 9 | N | 1 | | | | | 99 |
| 11 | 750 | N | 630 | -0- | -120 | -0- | 630 | 3 | | | N | -0- | | | | | 99 |
| *12 | 815 | N | 815 | -0- | -0- | -0- | 815 | 3 | | | N | -0- | | | | | 99 |

TOTAL GAS PROD: 9,410 TOTAL CONDENSATE PROD: 20

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 877 | N | 877 | -0- | -0- | -0- | 873 | 3 | 4 | 9 | Y | 4 | | | | | 22 |
| 02 | 756 | N | 700 | -0- | -56 | -0- | 700 | 3 | | | Y | -0- | | | | | 22 |
| 03 | 806 | N | 434 | -0- | -372 | -0- | 434 | 3 | | | Y | -0- | | | | | 22 |
| 04 | 840 | N | 789 | -0- | -51 | -0- | 789 | 3 | | | Y | -0- | | | | | 22 |
| 05 | 775 | N | 599 | -0- | -176 | -0- | 599 | 3 | | | Y | -0- | | | | | 22 |
| 06 | 863 | N | 863 | -0- | -0- | -0- | 863 | 3 | | | Y | -0- | | | | | 22 |
| 07 | 911 | N | 911 | -0- | -0- | -0- | 50 | 1 | 861 | 3 | Y | -0- | | | | | 22 |
| 08 | 827 | N | 827 | -0- | -0- | -0- | 827 | 3 | | | Y | -0- | | | | | 22 |
| 09 | 870 | N | 450 | -0- | -420 | -0- | 449 | 3 | 1 | 9 | Y | 1 | | | | | 23 |
| 10 | 949 | N | 949 | -0- | -0- | -0- | 949 | 3 | | | Y | -0- | | | | | 23 |
| 11 | 810 | N | 646 | -0- | -164 | -0- | 646 | 3 | | | Y | -0- | | | | | 23 |
| *12 | 892 | N | 892 | -0- | -0- | -0- | 892 | 3 | | | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 8,937 TOTAL CONDENSATE PROD: 5

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1184 | N | 1184 | -0- | -0- | -0- | 1182 | 3 | 2 | 9 | Y | 2 | | | | | 12 |
| 02 | 1036 | N | 722 | -0- | -314 | -0- | 720 | 3 | 2 | 9 | Y | 2 | | | | | 14 |
| 03 | 1116 | N | 393 | -0- | -723 | -0- | 392 | 3 | 1 | 9 | Y | 1 | | | | | 15 |
| 04 | 1140 | N | 931 | -0- | -209 | -0- | 928 | 3 | 3 | 9 | Y | 3 | | | | | 18 |
| 05 | 806 | N | 762 | -0- | -44 | -0- | 760 | 3 | 2 | 9 | Y | 2 | | | | | 20 |
| 06 | 1096 | N | 1096 | -0- | -0- | -0- | 1095 | 3 | 1 | 9 | Y | 1 | | | | | 21 |
| 07 | 1067 | N | 1067 | -0- | -0- | -0- | 1065 | 3 | 2 | 9 | Y | 2 | | | | | 23 |
| 08 | 1043 | N | 1043 | -0- | -0- | -0- | 1040 | 3 | 3 | 9 | Y | 3 | | | | | 26 |
| 09 | 1110 | N | 723 | -0- | -387 | -0- | 721 | 3 | 2 | 9 | Y | 2 | | | | | 28 |
| 10 | 1054 | N | 1054 | -0- | -0- | -0- | 1052 | 3 | 2 | 9 | Y | 2 | | | | | 30 |
| 11 | 1020 | N | 872 | -0- | -148 | -0- | 870 | 3 | 2 | 9 | Y | 2 | | | | | 32 |
| *12 | 884 | N | 884 | -0- | -0- | -0- | 882 | 3 | 2 | 9 | Y | 2 | | | | | 34 |

TOTAL GAS PROD: 10,731 TOTAL CONDENSATE PROD: 24

BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 101 | -0- | -23 | -0- | 100 | 3 | 1 | 9 | Y | 1 | | | | | 18 |
| 02 | 80 | N | 80 | -0- | -0- | -0- | 76 | 3 | 4 | 9 | Y | 4 | | | | | 22 |
| 03 | 124 | N | 27 | -0- | -97 | -0- | 26 | 3 | 1 | 9 | Y | 1 | | | | | 23 |
| 04 | 103 | N | 103 | -0- | -0- | -0- | 97 | 3 | 6 | 9 | Y | 5 | 18 | 1 | | | 10 |
| 05 | 93 | N | 59 | -0- | -34 | -0- | 55 | 3 | 4 | 9 | Y | 4 | | | | | 14 |
| 06 | 114 | N | 114 | -0- | -0- | -0- | 107 | 3 | 7 | 9 | Y | 6 | 18 | 1 | | | 2 |
| 07 | 93 | N | 76 | -0- | -17 | -0- | 74 | 3 | 2 | 9 | Y | 2 | | | | | 4 |
| 08 | 95 | N | 95 | -0- | -0- | -0- | 92 | 3 | 3 | 9 | Y | 3 | | | | | 7 |
| 09 | 120 | N | 66 | -0- | -54 | -0- | 62 | 3 | 4 | 9 | Y | 4 | | | | | 11 |
| 10 | 82 | N | 82 | -0- | -0- | -0- | 79 | 3 | 3 | 9 | Y | 3 | | | | | 14 |
| 11 | 90 | N | 61 | -0- | -29 | -0- | 59 | 3 | 2 | 9 | Y | 2 | | | | | 16 |
| *12 | 91 | N | 91 | -0- | -0- | -0- | 85 | 3 | 6 | 9 | Y | 5 | | | | | 21 |

TOTAL GAS PROD: 955 TOTAL CONDENSATE PROD: 40

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 715 | N | 715 | -0- | -0- | -0- | 713 | 3 | 2 | 9 | Y | 2 | | | | | 19 |
| 02 | 569 | N | 569 | -0- | -0- | -0- | 566 | 3 | 3 | 9 | Y | 3 | | | | | 22 |
| 03 | 558 | N | 231 | -0- | -327 | -0- | 230 | 3 | 1 | 9 | Y | 1 | | | | | 23 |
| 04 | 540 | N | 466 | -0- | -74 | -0- | 460 | 3 | 6 | 9 | Y | 5 | 18 | 1 | | | 10 |
| 05 | 558 | N | 154 | -0- | -404 | -0- | 150 | 3 | 4 | 9 | Y | 4 | | | | | 14 |
| 06 | 210 | N | 157 | -0- | -53 | -0- | 150 | 3 | 7 | 9 | Y | 6 | 18 | 1 | | | 2 |
| 07 | 496 | N | 151 | -0- | -345 | -0- | 149 | 3 | 2 | 9 | Y | 2 | | | | | 4 |
| 08 | 163 | N | 163 | -0- | -0- | -0- | 160 | 3 | 3 | 9 | Y | 3 | | | | | 7 |
| 09 | 150 | N | 91 | -0- | -59 | -0- | 87 | 3 | 4 | 9 | Y | 4 | | | | | 11 |
| 10 | 155 | N | 41 | -0- | -114 | -0- | 38 | 3 | 3 | 9 | Y | 3 | | | | | 14 |
| 11 | 150 | N | 19 | -0- | -131 | -0- | 17 | 3 | 2 | 9 | Y | 2 | | | | | 16 |
| 12 | 93 | N | 68 | -0- | -25 | -0- | 62 | 3 | 6 | 9 | Y | 5 | | | | | 21 |

TOTAL GAS PROD: 2,825 TOTAL CONDENSATE PROD: 40

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 537 | N | 537 | -0- | -0- | -0- | 533 | 3 | 4 | 9 | Y | 4 | | | | | 97 |
| 02 | 473 | N | 473 | -0- | -0- | -0- | 465 | 3 | 8 | 9 | Y | 7 | | | | | 104 |
| 03 | 341 | N | 185 | -0- | -156 | -0- | 185 | 3 | | | Y | -0- | | | | | 104 |
| 04 | 330 | N | 50 | -0- | -280 | -0- | 47 | 3 | 3 | 9 | Y | 3 | | | | | 107 |
| 05 | 341 | N | 5 | -0- | -336 | -0- | 5 | 3 | | | Y | -0- | | | | | 107 |
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | 107 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 107 |
| 08 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | Y | -0- | | | | | 107 |
| 09 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | Y | -0- | | | | | 107 |
| 10 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | Y | -0- | | | | | 107 |
| 11 | 12 | N | 1 | -0- | -11 | -0- | 1 | 3 | | | Y | -0- | | | | | 107 |
| 12 | 10 | N | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | 107 |

TOTAL GAS PROD: 1,280 TOTAL CONDENSATE PROD: 14

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 47 | -0- | -46 | -0- | 47 | 3 | | | Y | -0- | | | | | 11 |
| 02 | 84 | N | 33 | -0- | -51 | -0- | 33 | 3 | | | Y | -0- | | | | | 11 |
| 03 | 93 | N | 45 | -0- | -48 | -0- | 45 | 3 | | | Y | -0- | | | | | 11 |
| 04 | 60 | N | 51 | -0- | -9 | -0- | 51 | 3 | | | Y | -0- | | | | | 11 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 11 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 11 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 11 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 176 TOTAL CONDENSATE PROD: -0-

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 114 | -0- | -10 | -0- | 114 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 112 | N | 107 | -0- | -5 | -0- | 107 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | 68 | -0- | -56 | -0- | 68 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 120 | N | 108 | -0- | -12 | -0- | 108 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 124 | N | 78 | -0- | -46 | -0- | 78 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | 80 | -0- | -44 | -0- | 80 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 93 | N | 78 | -0- | -15 | -0- | 78 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 90 | N | 50 | -0- | -40 | -0- | 50 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 85 | -0- | -8 | -0- | 85 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,052 TOTAL CONDENSATE PROD: -0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1529 | N | 1529 | -0- | -0- | -0- | 1504 | 3 | 25 | 9 | Y | 23 | | | | | 59 |
| 02 | 1401 | N | 1401 | -0- | -0- | -0- | 1367 | 3 | 34 | 9 | Y | 31 | | | | | 90 |
| 03 | 1457 | N | 876 | -0- | -581 | -0- | 857 | 3 | 19 | 9 | Y | 17 | | | | | 107 |
| 04 | 1410 | N | 500 | -0- | -910 | -0- | 480 | 3 | 20 | 9 | Y | 18 | 82 | 1 | | | 43 |
| 05 | 1457 | N | 379 | -0- | -1078 | -0- | 355 | 3 | 24 | 9 | Y | 22 | | | | | 65 |
| 06 | 1095 | N | 1095 | -0- | -0- | -0- | 1048 | 3 | 47 | 9 | Y | 43 | 75 | 1 | | | 33 |
| 07 | 1476 | N | 1476 | -0- | -0- | -0- | 1441 | 3 | 35 | 9 | Y | 32 | | | | | 65 |
| 08 | 1550 | N | 1550 | -0- | -0- | -0- | 1510 | 3 | 40 | 9 | Y | 36 | 84 | 1 | | | 17 |
| 09 | 1110 | N | 844 | -0- | -266 | -0- | 816 | 3 | 28 | 9 | Y | 25 | | | | | 42 |
| 10 | 1516 | N | 1516 | -0- | -0- | -0- | 1490 | 3 | 26 | 9 | Y | 24 | | | | | 66 |
| 11 | 1470 | N | 1253 | -0- | -217 | -0- | 1216 | 3 | 37 | 9 | Y | 34 | 82 | 1 | | | 18 |
| *12 | 1046 | N | 1046 | -0- | -0- | -0- | 1015 | 3 | 31 | 9 | Y | 28 | | | | | 46 |

TOTAL GAS PROD: 13,465 TOTAL CONDENSATE PROD: 333

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 467 | -0- | -60 | -0- | 467 | 3 | | | Y | -0- | | | | | 36 |
| 02 | 420 | N | 417 | -0- | -3 | -0- | 417 | 3 | | | Y | -0- | | | | | 36 |
| 03 | 536 | N | 536 | -0- | -0- | -0- | 536 | 3 | | | Y | -0- | | | | | 36 |
| 04 | 671 | N | 671 | -0- | -0- | -0- | 671 | 3 | | | Y | -0- | | | | | 36 |
| 05 | 465 | N | 286 | -0- | -179 | -0- | 286 | 3 | | | Y | -0- | | | | | 36 |
| 06 | 617 | N | 617 | -0- | -0- | -0- | 617 | 3 | | | Y | -0- | | | | | 36 |
| 07 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | Y | -0- | | | | | 36 |
| 08 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | | Y | -0- | | | | | 36 |
| 09 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | Y | -0- | | | | | 36 |
| 10 | 527 | N | 527 | -0- | -0- | -0- | 527 | 3 | | | Y | -0- | | | | | 36 |
| 11 | 270 | N | 262 | -0- | -8 | -0- | 262 | 3 | | | Y | -0- | | | | | 36 |
| 12 | 279 | N | 212 | -0- | -67 | -0- | 212 | 3 | | | Y | -0- | | | | | 36 |

TOTAL GAS PROD: 4,996 TOTAL CONDENSATE PROD: -0-

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 400 | -0- | -3 | -0- | 400 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | | Y | -0- | | | | | 2 |
| 03 | 403 | N | 139 | -0- | -264 | -0- | 139 | 3 | | | Y | -0- | | | | | 2 |
| 04 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | | Y | -0- | | | | | 2 |
| 05 | 403 | N | 294 | -0- | -109 | -0- | 294 | 3 | | | Y | -0- | | | | | 2 |
| 06 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | | Y | -0- | | | | | 2 |
| 07 | 683 | N | 683 | -0- | -0- | -0- | 683 | 3 | | | Y | -0- | | | | | 2 |
| 08 | 469 | N | 469 | -0- | -0- | -0- | 468 | 3 | 1 | 9 | Y | 1 | | | | | 3 |
| 09 | 570 | N | 251 | -0- | -319 | -0- | 251 | 3 | | | Y | -0- | | | | | 3 |
| 10 | 589 | N | 443 | -0- | -146 | -0- | 443 | 3 | | | Y | -0- | | | | | 3 |
| 11 | 450 | N | 347 | -0- | -103 | -0- | 346 | 3 | 1 | 9 | Y | 1 | | | | | 4 |
| *12 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 4,908 TOTAL CONDENSATE PROD: 2

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 434 | -0- | -0- | -0- | | 428 | 3 | 6 | 9 | Y | 5 | | | | | 43 |
| 02 | 420 | N | 398 | -0- | -22 | -0- | | 392 | 3 | 6 | 9 | Y | 5 | | | | | 48 |
| 03 | 434 | N | 141 | -0- | -293 | -0- | | 139 | 3 | 2 | 9 | Y | 2 | | | | | 50 |
| 04 | 420 | N | 413 | -0- | -7 | -0- | | 406 | 3 | 7 | 9 | Y | 6 | | | | | 56 |
| 05 | 434 | N | 253 | -0- | -181 | -0- | | 246 | 3 | 7 | 9 | Y | 6 | | | | | 62 |
| 06 | 310 | N | 310 | -0- | -0- | -0- | | 306 | 3 | 4 | 9 | Y | 4 | | | | | 66 |
| 07 | 627 | N | 627 | -0- | -0- | -0- | | 623 | 3 | 4 | 9 | Y | 4 | | | | | 70 |
| 08 | 332 | N | 332 | -0- | -0- | -0- | | 323 | 3 | 9 | 9 | Y | 8 | | | | | 78 |
| 09 | 300 | N | 202 | -0- | -98 | -0- | | 196 | 3 | 6 | 9 | Y | 5 | | | | | 83 |
| 10 | 527 | N | 438 | -0- | -89 | -0- | | 432 | 3 | 6 | 9 | Y | 5 | | | | | 88 |
| 11 | 330 | N | 282 | -0- | -48 | -0- | | 275 | 3 | 7 | 9 | Y | 6 | | | | | 94 |
| *12 | 289 | N | 289 | -0- | -0- | -0- | | 282 | 3 | 7 | 9 | Y | 6 | | | | | 100 |

TOTAL GAS PROD: 4,119 TOTAL CONDENSATE PROD: 62

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 28 | -0- | -406 | -0- | | 28 | 3 | | | Y | -0- | | | | | 109 |
| 02 | 336 | N | 171 | -0- | -165 | -0- | | 171 | 3 | | | Y | -0- | | | | | 109 |
| 03 | 62 | N | 54 | -0- | -8 | -0- | | 54 | 3 | | | Y | -0- | | | | | 109 |
| 04 | 224 | N | 224 | -0- | -0- | -0- | | 224 | 3 | | | Y | -0- | | | | | 109 |
| 05 | 203 | N | 203 | -0- | -0- | -0- | | 203 | 3 | | | Y | -0- | | | | | 109 |
| 06 | 87 | N | 87 | -0- | -0- | -0- | | 87 | 3 | | | Y | -0- | | | | | 109 |
| 07 | 228 | N | 228 | -0- | -0- | -0- | | 228 | 3 | | | Y | -0- | | | | | 109 |
| 08 | 217 | N | 112 | -0- | -105 | -0- | | 112 | 3 | | | Y | -0- | | | | | 109 |
| 09 | 103 | N | 103 | -0- | -0- | -0- | | 103 | 3 | | | Y | -0- | | | | | 109 |
| 10 | 351 | N | 351 | -0- | -0- | -0- | | 351 | 3 | | | Y | -0- | | | | | 109 |
| 11 | 207 | N | 207 | -0- | -0- | -0- | | 207 | 3 | | | Y | -0- | | | | | 109 |
| *12 | 281 | N | 281 | -0- | -0- | -0- | | 281 | 3 | | | Y | -0- | | | | | 109 |

TOTAL GAS PROD: 2,049 TOTAL CONDENSATE PROD: -0-

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1104 | -0- | -12 | -0- | | 1102 | 3 | 2 | 9 | Y | 2 | | | | | 29 |
| 02 | 1008 | N | 972 | -0- | -36 | -0- | | 968 | 3 | 4 | 9 | Y | 4 | | | | | 33 |
| 03 | 992 | N | 264 | -0- | -728 | -0- | | 263 | 3 | 1 | 9 | Y | 1 | | | | | 34 |
| 04 | 1080 | N | 201 | -0- | -879 | -0- | | 201 | 3 | | | Y | -0- | | | | | 34 |
| 05 | 1085 | N | 281 | -0- | -804 | -0- | | 281 | 3 | | | Y | -0- | | | | | 34 |
| 06 | 717 | N | 717 | -0- | -0- | -0- | | 713 | 3 | 4 | 9 | Y | 4 | | | | | 38 |
| 07 | 737 | N | 737 | -0- | -0- | -0- | | 736 | 3 | 1 | 9 | Y | 1 | | | | | 39 |
| 08 | 797 | N | 797 | -0- | -0- | -0- | | 797 | 3 | | | Y | -0- | | | | | 39 |
| 09 | 720 | N | 454 | -0- | -266 | -0- | | 453 | 3 | 1 | 9 | Y | 1 | | | | | 40 |
| 10 | 854 | N | 854 | -0- | -0- | -0- | | 853 | 3 | 1 | 9 | Y | 1 | | | | | 41 |
| 11 | 780 | N | 658 | -0- | -122 | -0- | | 657 | 3 | 1 | 9 | Y | 1 | | | | | 42 |
| *12 | 698 | N | 698 | -0- | -0- | -0- | | 697 | 3 | 1 | 9 | Y | 1 | | | | | 43 |

TOTAL GAS PROD: 7,737 TOTAL CONDENSATE PROD: 16

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1150 | N | 1150 | -0- | -0- | -0- | 1147 | 3 | 3 | 9 | Y | 3 | | | | | 34 |
| 02 | 1638 | N | 1638 | -0- | -0- | -0- | 1630 | 3 | 8 | 9 | Y | 7 | | | | | 41 |
| 03 | 1209 | N | 499 | -0- | -710 | -0- | 497 | 3 | 2 | 9 | Y | 2 | | | | | 43 |
| 04 | 1649 | N | 1649 | -0- | -0- | -0- | 1637 | 3 | 12 | 9 | Y | 11 | 36 | 1 | | | 18 |
| 05 | 1333 | N | 1134 | -0- | -199 | -0- | 1124 | 3 | 10 | 9 | Y | 9 | | | | | 27 |
| 06 | 1696 | N | 1696 | -0- | -0- | -0- | 1684 | 3 | 12 | 9 | Y | 11 | 36 | 1 | | | 2 |
| 07 | 1775 | N | 1775 | -0- | -0- | -0- | 1772 | 3 | 3 | 9 | Y | 3 | | | | | 5 |
| 08 | 1588 | N | 1588 | -0- | -0- | -0- | 1580 | 3 | 8 | 9 | Y | 7 | | | | | 12 |
| 09 | 1500 | N | 904 | -0- | -596 | -0- | 894 | 3 | 10 | 9 | Y | 9 | | | | | 21 |
| 10 | 1550 | N | 1277 | -0- | -273 | -0- | 1271 | 3 | 6 | 9 | Y | 5 | | | | | 26 |
| 11 | 1500 | N | 959 | -0- | -541 | -0- | 955 | 3 | 4 | 9 | Y | 4 | | | | | 30 |
| *12 | 1234 | N | 1234 | -0- | -0- | -0- | 1224 | 3 | 10 | 9 | Y | 9 | | | | | 39 |

TOTAL GAS PROD: 15,503 TOTAL CONDENSATE PROD: 80

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1041 | N | 1041 | -0- | -0- | -0- | 1040 | 3 | 1 | 9 | Y | 1 | | | | | 18 |
| 02 | 913 | N | 913 | -0- | -0- | -0- | 912 | 3 | 1 | 9 | Y | 1 | | | | | 19 |
| 03 | 961 | N | 298 | -0- | -663 | -0- | 298 | 3 | | | Y | -0- | | | | | 19 |
| 04 | 930 | N | 54 | -0- | -876 | -0- | 54 | 3 | | | Y | -0- | | | | | 19 |
| 05 | 961 | N | 1 | -0- | -960 | -0- | 1 | 3 | | | Y | -0- | | | | | 19 |
| 06 | 300 | N | -0- | -0- | -300 | -0- | | | | | Y | -0- | | | | | 19 |
| 07 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | Y | -0- | | | | | 19 |
| 08 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | Y | -0- | | | | | 19 |
| 09 | 861 | N | 861 | -0- | -0- | -0- | 861 | 3 | | | Y | -0- | | | | | 19 |
| 10 | 1357 | N | 1357 | -0- | -0- | -0- | 1357 | 3 | | | Y | -0- | | | | | 19 |
| 11 | 652 | N | 652 | -0- | -0- | -0- | 652 | 3 | | | Y | -0- | | | | | 19 |
| 12 | 899 | N | 258 | -0- | -641 | -0- | 258 | 3 | | | Y | -0- | | | | | 19 |

TOTAL GAS PROD: 5,825 TOTAL CONDENSATE PROD: 2

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1037 | N | 1037 | -0- | | -0- | -0- | 1037 | 3 | | | Y | -0- | | | | | 27 |
| 02 | 840 | N | 798 | -0- | | -42 | -0- | 798 | 3 | | | Y | -0- | | | | | 27 |
| 03 | 806 | N | 185 | -0- | | -621 | -0- | 185 | 3 | | | Y | -0- | | | | | 27 |
| 04 | 990 | N | 988 | -0- | | -2 | -0- | 988 | 3 | | | Y | -0- | | | | | 27 |
| 05 | 899 | N | 572 | -0- | | -327 | -0- | 572 | 3 | | | Y | -0- | | | | | 27 |
| 06 | 926 | N | 926 | -0- | | -0- | -0- | 926 | 3 | | | Y | -0- | | | | | 27 |
| 07 | 1023 | N | 1007 | -0- | | -16 | -0- | 1007 | 3 | | | Y | -0- | | | | | 27 |
| 08 | 1053 | N | 1053 | -0- | | -0- | -0- | 1053 | 3 | | | Y | -0- | | | | | 27 |
| 09 | 930 | N | 578 | -0- | | -352 | -0- | 578 | 3 | | | Y | -0- | | | | | 27 |
| 10 | 1253 | N | 1253 | -0- | | -0- | -0- | 1253 | 3 | | | Y | -0- | | | | | 27 |
| 11 | 1020 | N | 674 | -0- | | -346 | -0- | 674 | 3 | | | Y | -0- | | | | | 27 |
| 12 | 589 | N | 516 | -0- | | -73 | -0- | 516 | 3 | | | Y | -0- | | | | | 27 |

TOTAL GAS PROD: 9,587 TOTAL CONDENSATE PROD: -0-

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1463 | -0- | | -118 | -0- | 1460 | 3 | 3 | 9 | Y | 3 | | | | | 34 |
| 02 | 1512 | N | 1258 | -0- | | -254 | -0- | 1250 | 3 | 8 | 9 | Y | 7 | | | | | 41 |
| 03 | 1581 | N | 793 | -0- | | -788 | -0- | 791 | 3 | 2 | 9 | Y | 2 | | | | | 43 |
| 04 | 1468 | N | 1468 | -0- | | -0- | -0- | 1456 | 3 | 12 | 9 | Y | 11 | 36 | 1 | | | 18 |
| 05 | 1395 | N | 1213 | -0- | | -182 | -0- | 1203 | 3 | 10 | 9 | Y | 9 | | | | | 27 |
| 06 | 1643 | N | 1643 | -0- | | -0- | -0- | 1631 | 3 | 12 | 9 | Y | 11 | 36 | 1 | | | 2 |
| 07 | 1524 | N | 1524 | -0- | | -0- | -0- | 1521 | 3 | 3 | 9 | Y | 3 | | | | | 5 |
| 08 | 1654 | N | 1654 | -0- | | -0- | -0- | 1646 | 3 | 8 | 9 | Y | 7 | | | | | 12 |
| 09 | 1500 | N | 936 | -0- | | -564 | -0- | 926 | 3 | 10 | 9 | Y | 9 | | | | | 21 |
| 10 | 1519 | N | 1503 | -0- | | -16 | -0- | 1497 | 3 | 6 | 9 | Y | 5 | | | | | 26 |
| 11 | 1500 | N | 1284 | -0- | | -216 | -0- | 1280 | 3 | 4 | 9 | Y | 4 | | | | | 30 |
| *12 | 1475 | N | 1475 | -0- | | -0- | -0- | 1465 | 3 | 10 | 9 | Y | 9 | | | | | 39 |

TOTAL GAS PROD: 16,214 TOTAL CONDENSATE PROD: 80

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 549 | -0- | | -40 | -0- | 547 | 3 | 2 | 9 | Y | 2 | | | | | 5 |
| 02 | 504 | N | 478 | -0- | | -26 | -0- | 475 | 3 | 3 | 9 | Y | 3 | | | | | 8 |
| 03 | 558 | N | 294 | -0- | | -264 | -0- | 292 | 3 | 2 | 9 | Y | 2 | | | | | 10 |
| 04 | 633 | N | 633 | -0- | | -0- | -0- | 631 | 3 | 2 | 9 | Y | 2 | 7 | 1 | | | 5 |
| 05 | 527 | N | 268 | -0- | | -259 | -0- | 267 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 06 | 761 | N | 761 | -0- | | -0- | -0- | 757 | 3 | 4 | 9 | Y | 4 | 7 | 1 | | | 3 |
| 07 | 651 | N | 622 | -0- | | -29 | -0- | 619 | 3 | 3 | 9 | Y | 3 | | | | | 6 |
| 08 | 518 | N | 518 | -0- | | -0- | -0- | 515 | 3 | 3 | 9 | Y | 3 | 7 | 1 | | | 2 |
| 09 | 630 | N | 323 | -0- | | -307 | -0- | 321 | 3 | 2 | 9 | Y | 2 | | | | | 4 |
| 10 | 620 | N | 575 | -0- | | -45 | -0- | 573 | 3 | 2 | 9 | Y | 2 | | | | | 6 |
| 11 | 510 | N | 469 | -0- | | -41 | -0- | 466 | 3 | 3 | 9 | Y | 3 | 7 | 1 | | | 2 |
| *12 | 526 | N | 526 | -0- | | -0- | -0- | 524 | 3 | 2 | 9 | Y | 2 | | | | | 4 |

TOTAL GAS PROD: 6,016 TOTAL CONDENSATE PROD: 29

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 165 | -0- | -21 | -0- | 163 | 3 | 2 | 9 | Y | 2 | | | | | 21 |
| 02 | 168 | N | 102 | -0- | -66 | -0- | 99 | 3 | 3 | 9 | Y | 3 | | | | | 24 |
| 03 | 124 | N | 51 | -0- | -73 | -0- | 50 | 3 | 1 | 9 | Y | 1 | | | | | 25 |
| 04 | 150 | N | 126 | -0- | -24 | -0- | 119 | 3 | 7 | 9 | Y | 6 | 19 | 1 | | | 12 |
| 05 | 133 | N | 133 | -0- | -0- | -0- | 129 | 3 | 4 | 9 | Y | 4 | | | | | 16 |
| 06 | 149 | N | 149 | -0- | -0- | -0- | 143 | 3 | 6 | 9 | Y | 5 | 18 | 1 | | | 3 |
| 07 | 134 | N | 134 | -0- | -0- | -0- | 133 | 3 | 1 | 9 | Y | 1 | | | | | 4 |
| 08 | 127 | N | 127 | -0- | -0- | -0- | 123 | 3 | 4 | 9 | Y | 4 | | | | | 8 |
| 09 | 120 | N | 76 | -0- | -44 | -0- | 72 | 3 | 4 | 9 | Y | 4 | | | | | 12 |
| 10 | 124 | N | 100 | -0- | -24 | -0- | 98 | 3 | 2 | 9 | Y | 2 | | | | | 14 |
| 11 | 120 | N | 90 | -0- | -30 | -0- | 87 | 3 | 3 | 9 | Y | 3 | | | | | 17 |
| *12 | 72 | N | 72 | -0- | -0- | -0- | 68 | 3 | 4 | 9 | Y | 4 | | | | | 21 |

TOTAL GAS PROD: 1,325 TOTAL CONDENSATE PROD: 39

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 813 | -0- | -24 | -0- | 792 | 3 | 21 | 9 | Y | 19 | | | | | 60 |
| 02 | 756 | N | 744 | -0- | -12 | -0- | 715 | 3 | 29 | 9 | Y | 26 | | | | | 86 |
| 03 | 837 | N | 441 | -0- | -396 | -0- | 426 | 3 | 15 | 9 | Y | 14 | | | | | 100 |
| 04 | 780 | N | 745 | -0- | -35 | -0- | 728 | 3 | 17 | 9 | Y | 15 | 67 | 1 | | | 48 |
| 05 | 837 | N | 597 | -0- | -240 | -0- | 577 | 3 | 20 | 9 | Y | 18 | | | | | 66 |
| 06 | 883 | N | 883 | -0- | -0- | -0- | 843 | 3 | 40 | 9 | Y | 36 | 62 | 1 | | | 40 |
| 07 | 819 | N | 819 | -0- | -0- | -0- | 790 | 3 | 29 | 9 | Y | 26 | | | | | 66 |
| 08 | 881 | N | 881 | -0- | -0- | -0- | 848 | 3 | 33 | 9 | Y | 30 | 69 | 1 | | | 27 |
| 09 | 780 | N | 504 | -0- | -276 | -0- | 481 | 3 | 23 | 9 | Y | 21 | | | | | 48 |
| 10 | 831 | N | 831 | -0- | -0- | -0- | 809 | 3 | 22 | 9 | Y | 20 | | | | | 68 |
| 11 | 780 | N | 779 | -0- | -1 | -0- | 748 | 3 | 31 | 9 | Y | 28 | 68 | 1 | | | 28 |
| *12 | 824 | N | 824 | -0- | -0- | -0- | 800 | 3 | 24 | 9 | Y | 22 | | | | | 50 |

TOTAL GAS PROD: 8,861 TOTAL CONDENSATE PROD: 275

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 959 | -0- | -219 | -0- | 956 | 3 | 3 | 9 | Y | 3 | | | | | 29 |
| 02 | 1036 | N | 520 | -0- | -516 | -0- | 517 | 3 | 3 | 9 | Y | 3 | | | | | 32 |
| 03 | 992 | N | 290 | -0- | -702 | -0- | 288 | 3 | 2 | 9 | Y | 2 | | | | | 34 |
| 04 | 930 | N | 166 | -0- | -764 | -0- | 166 | 3 | | | Y | -0- | | | | | 34 |
| 05 | 589 | N | 356 | -0- | -233 | -0- | 356 | 3 | | | Y | -0- | | | | | 34 |
| 06 | 696 | N | 696 | -0- | -0- | -0- | 693 | 3 | 3 | 9 | Y | 3 | | | | | 37 |
| 07 | 975 | N | 975 | -0- | -0- | -0- | 973 | 3 | 2 | 9 | Y | 2 | | | | | 39 |
| 08 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 3 | | | Y | -0- | | | | | 39 |
| 09 | 690 | N | 616 | -0- | -74 | -0- | 615 | 3 | 1 | 9 | Y | 1 | | | | | 40 |
| 10 | 1145 | N | 1145 | -0- | -0- | -0- | 1144 | 3 | 1 | 9 | Y | 1 | | | | | 41 |
| 11 | 1020 | N | 773 | -0- | -247 | -0- | 772 | 3 | 1 | 9 | Y | 1 | | | | | 42 |
| *12 | 744 | N | 744 | -0- | -0- | -0- | 743 | 3 | 1 | 9 | Y | 1 | | | | | 43 |

TOTAL GAS PROD: 8,318 TOTAL CONDENSATE PROD: 17

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 827 | -0- | -165 | -0- | 825 | 3 | 2 | 9 | Y | 2 | | | | | 18 |
| 02 | 980 | N | 865 | -0- | -115 | -0- | 862 | 3 | 3 | 9 | Y | 3 | | | | | 21 |
| 03 | 1023 | N | 217 | -0- | -806 | -0- | 215 | 3 | 2 | 9 | Y | 2 | | | | | 23 |
| 04 | 952 | N | 952 | -0- | -0- | -0- | 946 | 3 | 6 | 9 | Y | 5 | 18 | 1 | | | 10 |
| 05 | 961 | N | 672 | -0- | -289 | -0- | 668 | 3 | 4 | 9 | Y | 4 | | | | | 14 |
| 06 | 1007 | N | 1007 | -0- | -0- | -0- | 1000 | 3 | 7 | 9 | Y | 6 | 18 | 1 | | | 2 |
| 07 | 1074 | N | 1074 | -0- | -0- | -0- | 1073 | 3 | 1 | 9 | Y | 1 | | | | | 3 |
| 08 | 990 | N | 990 | -0- | -0- | -0- | 986 | 3 | 4 | 9 | Y | 4 | | | | | 7 |
| 09 | 900 | N | 536 | -0- | -364 | -0- | 530 | 3 | 6 | 9 | Y | 5 | | | | | 12 |
| 10 | 1087 | N | 1087 | -0- | -0- | -0- | 1084 | 3 | 3 | 9 | Y | 3 | | | | | 15 |
| 11 | 932 | N | 932 | -0- | -0- | -0- | 930 | 3 | 2 | 9 | Y | 2 | | | | | 17 |
| *12 | 1021 | N | 1021 | -0- | -0- | -0- | 1017 | 3 | 4 | 9 | Y | 4 | | | | | 21 |

TOTAL GAS PROD: 10,180 TOTAL CONDENSATE PROD: 41

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 382 | -0- | -10 | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 03 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 367 | -0- | -53 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 277 | -0- | -157 | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 06 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 07 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 08 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 229 | -0- | -161 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 10 | 419 | N | 419 | -0- | -0- | -0- | 418 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 11 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| *12 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,329 TOTAL CONDENSATE PROD: 1

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 443 | -0- | -33 | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 03 | 359 | N | 359 | -0- | -0- | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 04 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 429 | -0- | -67 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 06 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 504 | -0- | -23 | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 08 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 361 | -0- | -149 | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 10 | 516 | N | 516 | -0- | -0- | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 470 | -0- | -10 | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| *12 | 478 | N | 478 | -0- | -0- | -0- | 478 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,559 TOTAL CONDENSATE PROD: -0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 323 | -0- | -49 | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 288 | -0- | -20 | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 03 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 04 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 289 | -0- | -21 | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 330 | -0- | -0- | -0- | 324 | 3 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 07 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 08 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 186 | -0- | -144 | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 284 | -0- | -57 | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 11 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| *12 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,502 TOTAL CONDENSATE PROD: 5

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 720 | N | 720 | -0- | -0- | -0- | 720 | 3 | | | N | -0- | | | | | -0- |
| 02 | 648 | N | 648 | -0- | -0- | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| 03 | 429 | N | 429 | -0- | -0- | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 633 | -0- | -57 | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 516 | -0- | -197 | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 06 | 691 | N | 691 | -0- | -0- | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| 07 | 727 | N | 727 | -0- | -0- | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 08 | 675 | N | 675 | -0- | -0- | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 422 | -0- | -268 | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 10 | 735 | N | 735 | -0- | -0- | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 655 | -0- | -5 | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| *12 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,520 TOTAL CONDENSATE PROD: -0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 685 | -0- | -28 | -0- | 685 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 600 | -0- | -72 | -0- | 600 | 3 | | | N | -0- | | | | | -0- |
| 03 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 207 | -0- | -453 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 317 | -0- | -334 | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 06 | 521 | N | 521 | -0- | -0- | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 07 | 808 | N | 808 | -0- | -0- | -0- | 808 | 3 | | | N | -0- | | | | | -0- |
| 08 | 798 | N | 798 | -0- | -0- | -0- | 798 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 444 | -0- | -66 | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 10 | 825 | N | 825 | -0- | -0- | -0- | 825 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 732 | -0- | -48 | -0- | 732 | 3 | | | N | -0- | | | | | -0- |
| *12 | 776 | N | 776 | -0- | -0- | -0- | 776 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,934 TOTAL CONDENSATE PROD: -0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 57 | -0- | -36 | -0- | 11 | 3 | 46 | 9 | N | 42 | 1 | 8 | | | 228 |
| 02 | 84 | N | 8 | -0- | -76 | -0- | 8 | 3 | | | N | -0- | 190 | 1 | | | 38 |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | 38 |
| 04 | 108 | N | 108 | -0- | -0- | -0- | 68 | 3 | 40 | 9 | N | 36 | | | | | 74 |
| 05 | 94 | N | 94 | -0- | -0- | -0- | 72 | 3 | 22 | 9 | N | 20 | | | | | 94 |
| 06 | 119 | N | 119 | -0- | -0- | -0- | 97 | 3 | 22 | 9 | N | 20 | | | | | 114 |
| 07 | 124 | N | 104 | -0- | -20 | -0- | 84 | 3 | 20 | 9 | N | 18 | | | | | 132 |
| 08 | 93 | N | 81 | -0- | -12 | -0- | 53 | 3 | 28 | 9 | N | 25 | | | | | 157 |
| 09 | 120 | N | 49 | -0- | -71 | -0- | 34 | 3 | 15 | 9 | N | 14 | | | | | 171 |
| 10 | 117 | N | 117 | -0- | -0- | -0- | 100 | 3 | 17 | 9 | N | 15 | | | | | 186 |
| 11 | 90 | N | 73 | -0- | -17 | -0- | 61 | 3 | 12 | 9 | N | 11 | 1 | 8 | | | 196 |
| *12 | 96 | N | 96 | -0- | -0- | -0- | 64 | 3 | 32 | 9 | N | 29 | 185 | 1 | | | 40 |

TOTAL GAS PROD: 911 TOTAL CONDENSATE PROD: 230

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 60 | -0- | -2 | -0- | 60 | 1 | | | N | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 1 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 60 | -0- | -2 | -0- | 60 | 1 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 1 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 60 | -0- | -2 | -0- | 60 | 1 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 60 | 1 | | | N | -0- | | | | | -0- |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 60 | 1 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 60 | -0- | -2 | -0- | 60 | 1 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 1 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 60 | -0- | -2 | -0- | 60 | 1 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 60 | -0- | -0- | -0- | 60 | 1 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 60 | -0- | -2 | -0- | 60 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 720 TOTAL CONDENSATE PROD: -0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1191 | -0- | -111 | -0- | 1191 | 3 | | | N | -0- | | | | | 104 |
| 02 | 1148 | N | 1039 | -0- | -109 | -0- | 1039 | 3 | | | N | -0- | | | | | 104 |
| 03 | 1271 | N | 690 | -0- | -581 | -0- | 690 | 3 | | | N | -0- | | | | | 104 |
| 04 | 1140 | N | 1048 | -0- | -92 | -0- | 1048 | 3 | | | N | -0- | | | | | 104 |
| 05 | 1147 | N | 592 | -0- | -555 | -0- | 592 | 3 | | | N | -0- | | | | | 104 |
| 06 | 1163 | N | 1163 | -0- | -0- | -0- | 1163 | 3 | | | N | -0- | | | | | 104 |
| 07 | 1085 | N | 987 | -0- | -98 | -0- | 987 | 3 | | | N | -0- | | | | | 104 |
| 08 | 877 | N | 877 | -0- | -0- | -0- | 877 | 3 | | | N | -0- | | | | | 104 |
| 09 | 1170 | N | 704 | -0- | -466 | -0- | 704 | 3 | | | N | -0- | | | | | 104 |
| 10 | 1007 | N | 1007 | -0- | -0- | -0- | 1007 | 3 | | | N | -0- | | | | | 104 |
| 11 | 840 | N | 790 | -0- | -50 | -0- | 790 | 3 | | | N | -0- | | | | | 104 |
| *12 | 796 | N | 796 | -0- | -0- | -0- | 796 | 3 | | | N | -0- | | | | | 104 |

TOTAL GAS PROD: 10,884 TOTAL CONDENSATE PROD: -0-

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 952 | -0- | -40 | -0- | 944 | 3 | 8 | 9 | N | 7 | | | | | 56 |
| 02 | 952 | N | 835 | -0- | -117 | -0- | 823 | 3 | 12 | 9 | N | 11 | | | | | 67 |
| 03 | 992 | N | 404 | -0- | -588 | -0- | 396 | 3 | 8 | 9 | N | 7 | | | | | 74 |
| 04 | 930 | N | 794 | -0- | -136 | -0- | 790 | 3 | 4 | 9 | N | 4 | | | | | 78 |
| 05 | 930 | N | 593 | -0- | -337 | -0- | 564 | 3 | 29 | 9 | N | 26 | | | | | 104 |
| 06 | 722 | N | 722 | -0- | -0- | -0- | 715 | 3 | 7 | 9 | N | 6 | | | | | 110 |
| 07 | 830 | N | 830 | -0- | -0- | -0- | 828 | 3 | 2 | 9 | N | 2 | | | | | 112 |
| 08 | 1029 | N | 1029 | -0- | -0- | -0- | 1027 | 3 | 2 | 9 | N | 2 | | | | | 114 |
| 09 | 720 | N | 507 | -0- | -213 | -0- | 506 | 3 | 1 | 9 | N | 1 | | | | | 115 |
| 10 | 1239 | N | 1239 | -0- | -0- | -0- | 1236 | 3 | 3 | 9 | N | 3 | | | | | 118 |
| 11 | 990 | N | 903 | -0- | -87 | -0- | 899 | 3 | 4 | 9 | N | 4 | | | | | 122 |
| *12 | 650 | N | 650 | -0- | -0- | -0- | 648 | 3 | 2 | 9 | N | 2 | | | | | 124 |

TOTAL GAS PROD: 9,458 TOTAL CONDENSATE PROD: 75

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
CASE, H.J. "B" WELL #: 2 RRCID -> 151357 COMPL. DATE 08/27/1994 TOTAL DEPTH 6750 PERF. 6295 - 6628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 478 | -0- | -80 | -0- | 478 | 3 | | | N | -0- | | | | | 51 |
| 02 | 476 | N | 442 | -0- | -34 | -0- | 442 | 3 | | | N | -0- | | | | | 51 |
| 03 | 496 | N | 326 | -0- | -170 | -0- | 326 | 3 | | | N | -0- | | | | | 51 |
| 04 | 491 | N | 491 | -0- | -0- | -0- | 490 | 3 | 1 | 9 | N | 1 | | | | | 52 |
| 05 | 496 | N | 297 | -0- | -199 | -0- | 296 | 3 | 1 | 9 | N | 1 | | | | | 53 |
| 06 | 330 | N | 310 | -0- | -20 | -0- | 310 | 3 | | | N | -0- | | | | | 53 |
| 07 | 496 | N | 199 | -0- | -297 | -0- | 199 | 3 | | | N | -0- | | | | | 53 |
| 08 | 310 | N | 27 | -0- | -283 | -0- | 27 | 3 | | | N | -0- | | | | | 53 |
| 09 | 300 | N | 57 | -0- | -243 | -0- | 57 | 3 | | | N | -0- | | | | | 53 |
| 10 | 186 | N | 83 | -0- | -103 | -0- | 83 | 3 | | | N | -0- | | | | | 53 |
| 11 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | 53 |
| *12 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | 53 |

TOTAL GAS PROD: 2,883 TOTAL CONDENSATE PROD: 2

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1942 | N | 1942 | -0- | -0- | -0- | 1942 | 3 | | | N | -0- | | | | | 162 |
| 02 | 1713 | N | 1713 | -0- | -0- | -0- | 1713 | 3 | | | N | -0- | | | | | 162 |
| 03 | 690 | N | 690 | -0- | -0- | -0- | 687 | 3 | 3 | 9 | N | 3 | | | | | 165 |
| 04 | 1623 | N | 1623 | -0- | -0- | -0- | 1621 | 3 | 2 | 9 | N | 2 | | | | | 167 |
| 05 | 928 | N | 928 | -0- | -0- | -0- | 917 | 3 | 11 | 9 | N | 10 | | | | | 177 |
| 06 | 1929 | N | 1929 | -0- | -0- | -0- | 1929 | 3 | | | N | -0- | 162 | 1 | | | 15 |
| 07 | 2091 | N | 2091 | -0- | -0- | -0- | 2079 | 3 | 12 | 9 | N | 11 | | | | | 26 |
| 08 | 1964 | N | 1964 | -0- | -0- | -0- | 1961 | 3 | 3 | 9 | N | 3 | | | | | 29 |
| 09 | 1064 | N | 1064 | -0- | -0- | -0- | 1062 | 3 | 2 | 9 | N | 2 | | | | | 31 |
| 10 | 2120 | N | 2120 | -0- | -0- | -0- | 2114 | 3 | 6 | 9 | N | 5 | | | | | 36 |
| 11 | 1917 | N | 1917 | -0- | -0- | -0- | 1911 | 3 | 6 | 9 | N | 5 | | | | | 41 |
| *12 | 2019 | N | 2019 | -0- | -0- | -0- | 2011 | 3 | 8 | 9 | N | 7 | | | | | 48 |

TOTAL GAS PROD: 20,000 TOTAL CONDENSATE PROD: 48

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 632 | -0- | -887 | -0- | 625 | 3 | 7 | 9 | N | 6 | | | | | 110 |
| 02 | 1176 | N | 504 | -0- | -672 | -0- | 500 | 3 | 4 | 9 | N | 4 | | | | | 114 |
| 03 | 1364 | N | 587 | -0- | -777 | -0- | 583 | 3 | 4 | 9 | N | 4 | | | | | 118 |
| 04 | 1072 | N | 1072 | -0- | -0- | -0- | 1066 | 3 | 6 | 9 | N | 5 | | | | | 123 |
| 05 | 672 | N | 672 | -0- | -0- | -0- | 648 | 3 | 24 | 9 | N | 22 | | | | | 145 |
| 06 | 1221 | N | 1221 | -0- | -0- | -0- | 1209 | 3 | 12 | 9 | N | 11 | | | | | 156 |
| 07 | 1390 | N | 1390 | -0- | -0- | -0- | 1386 | 3 | 4 | 9 | N | 4 | | | | | 160 |
| 08 | 1269 | N | 1269 | -0- | -0- | -0- | 1263 | 3 | 6 | 9 | N | 5 | | | | | 165 |
| 09 | 1230 | N | 846 | -0- | -384 | -0- | 843 | 3 | 3 | 9 | N | 3 | | | | | 168 |
| 10 | 1475 | N | 1475 | -0- | -0- | -0- | 1473 | 3 | 2 | 9 | N | 2 | | | | | 170 |
| 11 | 1548 | N | 1548 | -0- | -0- | -0- | 1545 | 3 | 3 | 9 | N | 3 | | | | | 173 |
| *12 | 1360 | N | 1360 | -0- | -0- | -0- | 1357 | 3 | 3 | 9 | N | 3 | | | | | 176 |

TOTAL GAS PROD: 12,576 TOTAL CONDENSATE PROD: 72

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 621 | -0- | -30 | -0- | 611 | 3 | 10 | 9 | N | 9 | | | | | 88 |
| 02 | 588 | N | 556 | -0- | -32 | -0- | 546 | 3 | 10 | 9 | N | 9 | | | | | 97 |
| 03 | 651 | N | 359 | -0- | -292 | -0- | 351 | 3 | 8 | 9 | N | 7 | | | | | 104 |
| 04 | 600 | N | 527 | -0- | -73 | -0- | 524 | 3 | 3 | 9 | N | 3 | | | | | 107 |
| 05 | 620 | N | 321 | -0- | -299 | -0- | 318 | 3 | 3 | 9 | N | 3 | | | | | 110 |
| 06 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | 110 |
| 07 | 614 | N | 614 | -0- | -0- | -0- | 613 | 3 | 1 | 9 | N | 1 | | | | | 111 |
| 08 | 613 | N | 613 | -0- | -0- | -0- | 613 | 3 | | | N | -0- | | | | | 111 |
| 09 | 540 | N | 315 | -0- | -225 | -0- | 315 | 3 | | | N | -0- | | | | | 111 |
| 10 | 638 | N | 638 | -0- | -0- | -0- | 637 | 3 | 1 | 9 | N | 1 | | | | | 112 |
| 11 | 600 | N | 487 | -0- | -113 | -0- | 487 | 3 | | | N | -0- | | | | | 112 |
| *12 | 492 | N | 492 | -0- | -0- | -0- | 492 | 3 | | | N | -0- | | | | | 112 |

TOTAL GAS PROD: 6,071 TOTAL CONDENSATE PROD: 33

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | 79 |
| 02 | 285 | N | 285 | -0- | -0- | -0- | 283 | 3 | 2 | 9 | N | 2 | | | | | 81 |
| 03 | 284 | N | 284 | -0- | -0- | -0- | 283 | 3 | 1 | 9 | N | 1 | | | | | 82 |
| 04 | 286 | N | 286 | -0- | -0- | -0- | 283 | 3 | 3 | 9 | N | 3 | | | | | 85 |
| 05 | 310 | N | 286 | -0- | -24 | -0- | 283 | 3 | 3 | 9 | N | 3 | | | | | 88 |
| 06 | 287 | N | 287 | -0- | -0- | -0- | 283 | 3 | 4 | 9 | N | 4 | | | | | 92 |
| 07 | 310 | N | 286 | -0- | -24 | -0- | 283 | 3 | 3 | 9 | N | 3 | | | | | 95 |
| 08 | 285 | N | 285 | -0- | -0- | -0- | 283 | 3 | 2 | 9 | N | 2 | | | | | 97 |
| 09 | 300 | N | 285 | -0- | -15 | -0- | 283 | 3 | 2 | 9 | N | 2 | | | | | 99 |
| 10 | 284 | N | 284 | -0- | -0- | -0- | 283 | 3 | 1 | 9 | N | 1 | | | | | 100 |
| 11 | 284 | N | 284 | -0- | -0- | -0- | 283 | 3 | 1 | 9 | N | 1 | | | | | 101 |
| 12 | 310 | N | 286 | -0- | -24 | -0- | 283 | 3 | 3 | 9 | N | 3 | | | | | 104 |

TOTAL GAS PROD: 3,421 TOTAL CONDENSATE PROD: 25

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 429 | N | 429 | -0- | -0- | -0- | 429 | 3 | | | N | -0- | | | | | 20 |
| 02 | 392 | N | 348 | -0- | -44 | -0- | 348 | 3 | | | N | -0- | | | | | 20 |
| 03 | 434 | N | 246 | -0- | -188 | -0- | 245 | 3 | 1 | 9 | N | 1 | | | | | 21 |
| 04 | 420 | N | 368 | -0- | -52 | -0- | 367 | 3 | 1 | 9 | N | 1 | | | | | 22 |
| 05 | 372 | N | 223 | -0- | -149 | -0- | 217 | 3 | 6 | 9 | N | 5 | | | | | 27 |
| 06 | 455 | N | 455 | -0- | -0- | -0- | 452 | 3 | 3 | 9 | N | 3 | | | | | 30 |
| 07 | 433 | N | 433 | -0- | -0- | -0- | 430 | 3 | 3 | 9 | N | 3 | | | | | 33 |
| 08 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | N | -0- | | | | | 33 |
| 09 | 450 | N | 210 | -0- | -240 | -0- | 210 | 3 | | | N | -0- | | | | | 33 |
| 10 | 434 | N | 400 | -0- | -34 | -0- | 400 | 3 | | | N | -0- | | | | | 33 |
| 11 | 360 | N | 313 | -0- | -47 | -0- | 313 | 3 | | | N | -0- | | | | | 33 |
| *12 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 4,092 TOTAL CONDENSATE PROD: 13

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
WEST "47" WELL #: 1 RRCID -> 052168 COMPL. DATE 03/09/1972 TOTAL DEPTH 6535 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |

PLUGGED AND ABANDONED_____ 06/25/2013 - PLUGGED 06-25-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 08 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 09 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 10 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 94 | -0- | -86 | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 633 TOTAL CONDENSATE PROD: -0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | 82 |
| 02 | 28 | N | 24 | -0- | -4 | -0- | 24 | 2 | | | N | -0- | | | | | 82 |
| 03 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | 82 |
| 04 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | 82 |
| 05 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | 82 |
| 06 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | 82 |
| 07 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | 82 |
| 08 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | 82 |
| 09 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | 82 |
| *10 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | 82 |
| *11 | 30 | N | 4 | -0- | -26 | -0- | 4 | 2 | | | N | -0- | | | | | 82 |
| 12 | 31 | N | 9 | -0- | -22 | -0- | 9 | 2 | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: 222 TOTAL CONDENSATE PROD: -0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 122 | -0- | -2 | -0- | 122 | 2 | | | N | -0- | | | | | 68 |
| 02 | 112 | N | 110 | -0- | -2 | -0- | 110 | 2 | | | N | -0- | | | | | 68 |
| 03 | 124 | N | 78 | -0- | -46 | -0- | 78 | 2 | | | N | -0- | | | | | 68 |
| 04 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | 68 |
| 05 | 124 | N | 90 | -0- | -34 | -0- | 90 | 2 | | | N | -0- | | | | | 68 |
| 06 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | 68 |
| 07 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | N | -0- | | | | | 68 |
| 08 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | 68 |
| 09 | 120 | N | 82 | -0- | -38 | -0- | 82 | 2 | | | N | -0- | | | | | 68 |
| *10 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | 68 |
| *11 | 120 | N | 119 | -0- | -1 | -0- | 119 | 2 | | | N | -0- | | | | | 68 |
| *12 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 1,313 TOTAL CONDENSATE PROD: -0-

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 48 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 48 |
| 03 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 48 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 629 | -0- | -22 | -0- | 629 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 588 | N | 559 | -0- | -29 | -0- | 559 | 2 | | | Y | -0- | | | | | 6 |
| 03 | 651 | N | 429 | -0- | -222 | -0- | 428 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 04 | 600 | N | 545 | -0- | -55 | -0- | 545 | 2 | | | Y | -0- | | | | | 7 |
| 05 | 620 | N | 463 | -0- | -157 | -0- | 463 | 2 | | | Y | -0- | | | | | 7 |
| 06 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | | Y | -0- | | | | | 7 |
| 07 | 558 | N | 554 | -0- | -4 | -0- | 554 | 2 | | | Y | -0- | | | | | 7 |
| 08 | 699 | N | 699 | -0- | -0- | -0- | 699 | 2 | | | Y | -0- | | | | | 7 |
| 09 | 450 | N | 434 | -0- | -16 | -0- | 434 | 2 | | | Y | -0- | | | | | 7 |
| 10 | 713 | N | 713 | -0- | -0- | -0- | 713 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 690 | N | 617 | -0- | -73 | -0- | 617 | 2 | | | Y | -0- | | | | | 7 |
| *12 | 624 | N | 624 | -0- | -0- | -0- | 624 | 2 | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 6,730 TOTAL CONDENSATE PROD: 1

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 795 | -0- | -42 | -0- | 795 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 721 | -0- | -63 | -0- | 721 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 589 | -0- | -217 | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 04 | 846 | N | 846 | -0- | -0- | -0- | 846 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 324 | -0- | -482 | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 06 | 888 | N | 888 | -0- | -0- | -0- | 888 | 2 | | | N | -0- | | | | | -0- |
| 07 | 894 | N | 894 | -0- | -0- | -0- | 894 | 2 | | | N | -0- | | | | | -0- |
| 08 | 824 | N | 824 | -0- | -0- | -0- | 824 | 2 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 866 | -0- | -34 | -0- | 866 | 2 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 860 | -0- | -39 | -0- | 860 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 711 | -0- | -99 | -0- | 711 | 2 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 776 | -0- | -123 | -0- | 776 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,094 TOTAL CONDENSATE PROD: -0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 02 | 598 | N | 598 | -0- | -0- | -0- | 598 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 237 | -0- | -290 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 611 | -0- | -49 | -0- | 611 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 462 | -0- | -189 | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 06 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 347 | -0- | -273 | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 325 | -0- | -140 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 195 | -0- | -225 | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 10 | 580 | N | 580 | -0- | -0- | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 11 | 561 | N | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| *12 | 587 | N | 587 | -0- | -0- | -0- | 587 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,608 TOTAL CONDENSATE PROD: -0-

JONES WELL #: 4 RRCID -> 181257 COMPL. DATE 01/23/2001 TOTAL DEPTH 6398 PERF. 6268 - 6300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 7 | -0- | -21 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03 | 10 | N | 3 | -0- | -7 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 7 | -0- | -23 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 05 | 7 | N | 3 | -0- | -4 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7 | N | 4 | -0- | -3 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 70 TOTAL CONDENSATE PROD: -0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 02 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 90 | -0- | -65 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 04 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 117 | -0- | -38 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 06 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 153 | -0- | -2 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 08 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 92 | -0- | -58 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 10 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 135 | -0- | -15 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| *12 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,639 TOTAL CONDENSATE PROD: -0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 205 | -0- | -43 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 190 | -0- | -34 | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 128 | -0- | -89 | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 182 | -0- | -28 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 158 | -0- | -59 | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 06 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 120 | -0- | -66 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 128 | -0- | -27 | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 09 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 10 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 11 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| *12 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,329 TOTAL CONDENSATE PROD: -0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 879 | -0- | -175 | -0- | 879 | 2 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 778 | -0- | -174 | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 526 | -0- | -466 | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1031 | N | 1031 | -0- | -0- | -0- | 1031 | 2 | | | N | -0- | | | | | -0- |
| 05 | 925 | N | 925 | -0- | -0- | -0- | 925 | 2 | | | N | -0- | | | | | -0- |
| 06 | 977 | N | 977 | -0- | -0- | -0- | 977 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 952 | -0- | -102 | -0- | 952 | 2 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 878 | -0- | -52 | -0- | 878 | 2 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 756 | -0- | -234 | -0- | 756 | 2 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 919 | -0- | -42 | -0- | 919 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 699 | -0- | -76 | -0- | 699 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,320 TOTAL CONDENSATE PROD: -0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 68 | -0- | -676 | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 40 | -0- | -22 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 58 | -0- | -2 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 06 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 07 | 778 | N | 778 | -0- | -0- | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 08 | 738 | N | 738 | -0- | -0- | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 09 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 10 | 800 | N | 800 | -0- | -0- | -0- | 800 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 679 | -0- | -41 | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| *12 | 727 | N | 727 | -0- | -0- | -0- | 727 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,470 TOTAL CONDENSATE PROD: -0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1496 | N | 1496 | -0- | -0- | -0- | 1490 | 2 | 6 | 9 | N | 5 | | | | | 31 |
| 02 | 1240 | N | 1240 | -0- | -0- | -0- | 1240 | 2 | | | N | -0- | | | | | 31 |
| 03 | 1056 | N | 1056 | -0- | -0- | -0- | 1055 | 2 | 1 | 9 | N | 1 | | | | | 32 |
| 04 | 1376 | N | 1376 | -0- | -0- | -0- | 1374 | 2 | 2 | 9 | N | 2 | | | | | 34 |
| 05 | 1243 | N | 1243 | -0- | -0- | -0- | 1241 | 2 | 2 | 9 | N | 2 | | | | | 36 |
| 06 | 1325 | N | 1325 | -0- | -0- | -0- | 1323 | 2 | 2 | 9 | N | 2 | | | | | 38 |
| 07 | 1337 | N | 1337 | -0- | -0- | -0- | 1334 | 2 | 3 | 9 | N | 3 | | | | | 41 |
| 08 | 1311 | N | 1311 | -0- | -0- | -0- | 1311 | 2 | | | N | -0- | | | | | 41 |
| 09 | 1055 | N | 1055 | -0- | -0- | -0- | 1053 | 2 | 2 | 9 | N | 2 | | | | | 43 |
| 10 | 1281 | N | 1281 | -0- | -0- | -0- | 1280 | 2 | 1 | 9 | N | 1 | | | | | 44 |
| 11 | 1225 | N | 1225 | -0- | -0- | -0- | 1224 | 2 | 1 | 9 | N | 1 | | | | | 45 |
| *12 | 1258 | N | 1258 | -0- | -0- | -0- | 1256 | 2 | 2 | 9 | N | 2 | | | | | 47 |

TOTAL GAS PROD: 15,203 TOTAL CONDENSATE PROD: 21

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 943 | N | 943 | -0- | -0- | -0- | 900 | 2 | 43 | 9 | N | 39 | | | | | 181 |
| 02 | 1073 | N | 1073 | -0- | -0- | -0- | 1059 | 2 | 14 | 9 | N | 13 | | | | | 194 |
| 03 | 775 | N | 697 | -0- | -78 | -0- | 684 | 2 | 13 | 9 | N | 12 | | | | | 206 |
| 04 | 1088 | N | 1088 | -0- | -0- | -0- | 979 | 2 | 109 | 9 | N | 99 | 180 | 0 | | | 125 |
| 05 | 1178 | N | 659 | -0- | -519 | -0- | 539 | 2 | 120 | 9 | N | 109 | | | | | 234 |
| 06 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 2 | | | N | -0- | | | | | 234 |
| 07 | 1116 | N | 1057 | -0- | -59 | -0- | 1057 | 2 | | | N | -0- | | | | | 234 |
| 08 | 1130 | N | 1130 | -0- | -0- | -0- | 1130 | 2 | | | N | -0- | | | | | 234 |
| 09 | 1080 | N | 617 | -0- | -463 | -0- | 617 | 2 | | | N | -0- | | | | | 234 |
| 10 | 1111 | N | 1111 | -0- | -0- | -0- | 1111 | 2 | | | N | -0- | | | | | 234 |
| *11 | 1080 | N | 973 | -0- | -107 | -0- | 973 | 2 | | | N | -0- | | | | | 234 |
| *12 | 1164 | N | 1164 | -0- | -0- | -0- | 1142 | 2 | 22 | 9 | N | 20 | 181 | 1 | | | 76 |

TOTAL GAS PROD: 11,600 TOTAL CONDENSATE PROD: 292

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 690 | -0- | -85 | -0- | 690 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 630 | -0- | -42 | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 393 | -0- | -382 | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 04 | 669 | N | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 517 | -0- | -196 | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 06 | 710 | N | 710 | -0- | -0- | -0- | 710 | 2 | | | N | -0- | | | | | -0- |
| 07 | 739 | N | 739 | -0- | -0- | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| 08 | 729 | N | 729 | -0- | -0- | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 466 | -0- | -254 | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 10 | 751 | N | 751 | -0- | -0- | -0- | 751 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 688 | -0- | -32 | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 427 | -0- | -69 | -0- | 427 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,409 TOTAL CONDENSATE PROD: -0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 193 | N | 193 | -0- | -0- | -0- | 182 | 2 | 11 | 9 | N | 10 | | | | | 70 |
| 02 | 181 | N | 181 | -0- | -0- | -0- | 171 | 2 | 10 | 9 | N | 9 | | | | | 79 |
| 03 | 186 | N | 112 | -0- | -74 | -0- | 105 | 2 | 7 | 9 | N | 6 | | | | | 85 |
| 04 | 180 | N | 110 | -0- | -70 | -0- | 104 | 2 | 6 | 9 | N | 5 | | | | | 90 |
| 05 | 186 | N | 76 | -0- | -110 | -0- | 74 | 2 | 2 | 9 | N | 2 | | | | | 92 |
| 06 | 120 | N | 84 | -0- | -36 | -0- | 77 | 2 | 7 | 9 | N | 6 | | | | | 98 |
| 07 | 124 | N | 96 | -0- | -28 | -0- | 88 | 2 | 8 | 9 | N | 7 | | | | | 105 |
| 08 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | 105 |
| 09 | 92 | N | 92 | -0- | -0- | -0- | 91 | 2 | 1 | 9 | N | 1 | | | | | 106 |
| 10 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 106 |
| 11 | 73 | N | 73 | -0- | -0- | -0- | 72 | 2 | 1 | 9 | N | 1 | | | | | 107 |
| *12 | 113 | N | 113 | -0- | -0- | -0- | 112 | 2 | 1 | 9 | N | 1 | | | | | 108 |

TOTAL GAS PROD: 1,304 TOTAL CONDENSATE PROD: 48

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3638 | -0- | -237 | -0- | 3638 | 2 | | | N | -0- | | | | | 19 |
| 02 | 3388 | X | 2741 | -0- | -647 | -0- | 2741 | 2 | | | N | -0- | | | | | 19 |
| 03 | 3720 | X | 2048 | -0- | -1672 | -0- | 2048 | 2 | | | N | -0- | | | | | 19 |
| 04 | 3600 | X | 3408 | -0- | -192 | -0- | 3408 | 2 | | | N | -0- | | | | | 19 |
| 05 | 3658 | X | 2178 | -0- | -1480 | -0- | 2178 | 2 | | | N | -0- | | | | | 19 |
| 06 | 3978 | X | 3978 | -0- | -0- | -0- | 3978 | 2 | | | N | -0- | | | | | 19 |
| 07 | 3534 | X | 2611 | -0- | -923 | -0- | 2611 | 2 | | | N | -0- | | | | | 19 |
| 08 | 4017 | X | 4017 | -0- | -0- | -0- | 4017 | 2 | | | N | -0- | | | | | 19 |
| 09 | 3990 | X | 3538 | -0- | -452 | -0- | 3538 | 2 | | | N | -0- | | | | | 19 |
| 10 | 4123 | X | 2769 | -0- | -1354 | -0- | 2769 | 2 | | | N | -0- | | | | | 19 |
| 11 | 3990 | X | 3200 | -0- | -790 | -0- | 3200 | 2 | | | N | -0- | | | | | 19 |
| 12 | 4030 | X | 3565 | -0- | -465 | -0- | 3565 | 2 | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: 37,691 TOTAL CONDENSATE PROD: -0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 96 | -0- | -121 | -0- | 96 | 2 | | | N | -0- | | | | | 19 |
| 02 | 168 | N | 115 | -0- | -53 | -0- | 115 | 2 | | | N | -0- | | | | | 19 |
| 03 | 186 | N | 38 | -0- | -148 | -0- | 38 | 2 | | | N | -0- | | | | | 19 |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 19 |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 19 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 19 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: 249 TOTAL CONDENSATE PROD: -0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | 122 |
| 02 | 336 | N | 328 | -0- | -8 | -0- | 328 | 2 | | | N | -0- | | | | | 122 |
| 03 | 341 | N | 278 | -0- | -63 | -0- | 278 | 2 | | | N | -0- | | | | | 122 |
| 04 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | 122 |
| 05 | 372 | N | 332 | -0- | -40 | -0- | 332 | 2 | | | N | -0- | | | | | 122 |
| 06 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | 122 |
| 07 | 403 | N | 274 | -0- | -129 | -0- | 274 | 2 | | | N | -0- | | | | | 122 |
| 08 | 341 | N | 255 | -0- | -86 | -0- | 255 | 2 | | | N | -0- | 93 | 1 | | | 29 |
| 09 | 330 | N | 304 | -0- | -26 | -0- | 304 | 2 | | | N | -0- | | | | | 29 |
| 10 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | 29 |
| 11 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | 29 |
| 12 | 310 | N | 252 | -0- | -58 | -0- | 252 | 2 | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: 3,687 TOTAL CONDENSATE PROD: -0-

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 509 | N | 509 | -0- | -0- | -0- | 509 | 2 | | | N | -0- | | | | | 74 |
| 02 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | 74 |
| 03 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | 74 |
| 04 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | 74 |
| 05 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | 74 |
| 06 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | 74 |
| 07 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | 74 |
| 08 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | 74 |
| 09 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | 74 |
| 10 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | 74 |
| *11 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | 74 |
| *12 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | 74 |

TOTAL GAS PROD: 3,821 TOTAL CONDENSATE PROD: -0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP //CONT.// 829482
HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TXP, INCORPORATED 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1045 | N | 1045 | -0- | -0- | -0- | 1044 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 944 | N | 944 | -0- | -0- | -0- | 944 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 608 | -0- | -446 | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 820 | -0- | -200 | -0- | 819 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 05 | 1054 | N | 486 | -0- | -568 | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 06 | 997 | N | 997 | -0- | -0- | -0- | 997 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1055 | N | 1055 | -0- | -0- | -0- | 1055 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1020 | N | 1020 | -0- | -0- | -0- | 1019 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 09 | 990 | N | 636 | -0- | -354 | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1071 | N | 1071 | -0- | -0- | -0- | 1070 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 11 | 990 | N | 964 | -0- | -26 | -0- | 964 | 2 | | | N | -0- | | | | | -0- |
| *12 | 974 | N | 974 | -0- | -0- | -0- | 974 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,620 TOTAL CONDENSATE PROD: 4

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 128 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
CASE, H.J. "B" WELL #: 1 RRCID -> 072273 COMPL. DATE 07/24/1977 TOTAL DEPTH 6700 PERF. 6386 - 6402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 53 | -0- | -102 | -0- | 53 | 2 | | | N | -0- | 27 | 7 | | | 127 |
| 02 | 145 | N | 145 | -0- | -0- | -0- | 128 | 2 | 17 | 9 | N | 15 | | | | | 142 |
| 03 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | 142 |
| 04 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | 142 |
| 05 | 155 | N | 147 | -0- | -8 | -0- | 147 | 2 | | | N | -0- | | | | | 142 |
| 06 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | 142 |
| 07 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | 142 |
| 08 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | 142 |
| 09 | 240 | N | 186 | -0- | -54 | -0- | 186 | 2 | | | N | -0- | | | | | 142 |
| 10 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | 142 |
| 11 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | | | 142 |
| *12 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | 142 |

TOTAL GAS PROD: 2,750 TOTAL CONDENSATE PROD: 15

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 26 | -0- | -98 | -0- | 26 | 2 | | | N | -0- | | | | | 36 |
| 02 | 52 | N | 52 | -0- | -0- | -0- | 45 | 2 | 7 | 9 | N | 6 | | | | | 42 |
| 03 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | 42 |
| 04 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 42 |
| 05 | 62 | N | 44 | -0- | -18 | -0- | 44 | 2 | | | N | -0- | | | | | 42 |
| 06 | 334 | N | 334 | -0- | -0- | -0- | 326 | 2 | 8 | 9 | N | 7 | | | | | 49 |
| 07 | 602 | N | 602 | -0- | -0- | -0- | 594 | 2 | 8 | 9 | N | 7 | | | | | 56 |
| 08 | 591 | N | 591 | -0- | -0- | -0- | 587 | 2 | 4 | 9 | N | 4 | | | | | 60 |
| 09 | 330 | N | 308 | -0- | -22 | -0- | 307 | 2 | 1 | 9 | N | 1 | | | | | 61 |
| 10 | 589 | N | 569 | -0- | -20 | -0- | 561 | 2 | 8 | 9 | N | 7 | | | | | 68 |
| 11 | 570 | N | 496 | -0- | -74 | -0- | 492 | 2 | 4 | 9 | N | 4 | | | | | 72 |
| *12 | 573 | N | 573 | -0- | -0- | -0- | 566 | 2 | 7 | 9 | N | 6 | | | | | 78 |

TOTAL GAS PROD: 3,704 TOTAL CONDENSATE PROD: 42

CODY BELL "11" WELL #: 3 RRCID -> 215532 COMPL. DATE 12/09/2005 TOTAL DEPTH 6600 PERF. 6382 - 6437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 10 | -0- | -238 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 52 | -0- | -228 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 10 | N | 6 | -0- | -4 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 2 | -0- | -60 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 70 TOTAL CONDENSATE PROD: -0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | 109 |
| 02 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | 109 |
| 03 | 651 | N | 24 | -0- | -627 | -0- | 24 | 2 | | | N | -0- | | | | | 109 |
| 04 | 540 | N | 236 | -0- | -304 | -0- | 236 | 2 | | | N | -0- | | | | | 109 |
| 05 | 217 | N | 154 | -0- | -63 | -0- | 154 | 2 | | | N | -0- | | | | | 109 |
| 06 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | 24 | 1 | | | 85 |
| 07 | 248 | N | 72 | -0- | -176 | -0- | 60 | 2 | 12 | 9 | N | 11 | | | | | 96 |
| 08 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | 25 | 1 | | | 71 |
| 09 | 270 | N | 179 | -0- | -91 | -0- | 179 | 2 | | | N | -0- | | | | | 71 |
| 10 | 545 | N | 545 | -0- | -0- | -0- | 542 | 2 | 3 | 9 | N | 3 | | | | | 74 |
| 11 | 1726 | N | 1726 | -0- | -0- | -0- | 1684 | 2 | 42 | 9 | N | 38 | | | | | 112 |
| *12 | 1128 | N | 1128 | -0- | -0- | -0- | 1105 | 2 | 23 | 9 | N | 21 | | | | | 133 |

TOTAL GAS PROD: 5,318 TOTAL CONDENSATE PROD: 73

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 705 | N | 705 | -0- | -0- | -0- | 705 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 682 | N | 391 | -0- | -291 | -0- | 391 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 660 | N | 73 | -0- | -587 | -0- | 73 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 465 | N | 259 | -0- | -206 | -0- | 259 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 706 | N | 706 | -0- | -0- | -0- | 706 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 949 | N | 949 | -0- | -0- | -0- | 949 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 434 | N | 392 | -0- | -42 | -0- | 392 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | 50 | -0- | -250 | -0- | 50 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,669 TOTAL CONDENSATE PROD: -0-

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 950 | N | 950 | -0- | -0- | -0- | 948 | 2 | 2 | 9 | N | 2 | | | | | 48 |
| 02 | 729 | N | 729 | -0- | -0- | -0- | 727 | 2 | 2 | 9 | N | 2 | | | | | 50 |
| 03 | 496 | N | 451 | -0- | -45 | -0- | 451 | 2 | | | N | -0- | | | | | 50 |
| 04 | 930 | N | 313 | -0- | -617 | -0- | 313 | 2 | | | N | -0- | | | | | 50 |
| 05 | 806 | N | 416 | -0- | -390 | -0- | 416 | 2 | | | N | -0- | | | | | 50 |
| 06 | 450 | N | 140 | -0- | -310 | -0- | 140 | 2 | | | N | -0- | | | | | 50 |
| 07 | 310 | N | 143 | -0- | -167 | -0- | 143 | 2 | | | N | -0- | | | | | 50 |
| 08 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 150 | N | 86 | -0- | -64 | -0- | 86 | 2 | | | N | -0- | | | | | 50 |
| 10 | 667 | N | 667 | -0- | -0- | -0- | 667 | 2 | | | N | -0- | | | | | 50 |
| 11 | 912 | N | 912 | -0- | -0- | -0- | 912 | 2 | | | N | -0- | | | | | 50 |
| *12 | 1227 | N | 1227 | -0- | -0- | -0- | 1227 | 2 | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: 6,034 TOTAL CONDENSATE PROD: 4

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
BELL, CODY WELL #: 1 RRCID -> 098715 COMPL. DATE 03/09/1982 TOTAL DEPTH 6550 PERF. 6370 - 6405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | 84 |
| 03 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | 84 |
| 04 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | 84 |
| 05 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | 84 |
| 06 | 150 | N | 47 | -0- | -103 | -0- | 47 | 2 | | | N | -0- | | | | | 84 |
| 07 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 84 |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 84 |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 84 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |

TOTAL GAS PROD: 755 TOTAL CONDENSATE PROD: -0-

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 186 | N | 125 | -0- | -61 | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 180 | N | 75 | -0- | -105 | -0- | 75 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 186 | N | 132 | -0- | -54 | -0- | 132 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,208 TOTAL CONDENSATE PROD: -0-

WHITTEN 31 WELL #: 1 RRCID -> 173594 COMPL. DATE 07/03/1999 TOTAL DEPTH 6484 PERF. 6214 - 6230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | 117 |
| 02 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | 117 |
| 03 | 217 | N | 102 | -0- | -115 | -0- | 102 | 2 | | | N | -0- | | | | | 117 |
| 04 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | 117 |
| 05 | 217 | N | 112 | -0- | -105 | -0- | 112 | 2 | | | N | -0- | | | | | 117 |
| 06 | 267 | N | 267 | -0- | -0- | -0- | 253 | 2 | 14 | 9 | N | 13 | | | | | 130 |
| 07 | 274 | N | 274 | -0- | -0- | -0- | 253 | 2 | 21 | 9 | N | 19 | | | | | 149 |
| 08 | 252 | N | 252 | -0- | -0- | -0- | 233 | 2 | 19 | 9 | N | 17 | | | | | 166 |
| 09 | 270 | N | 108 | -0- | -162 | -0- | 106 | 2 | 2 | 9 | N | 2 | | | | | 168 |
| 10 | 279 | N | 248 | -0- | -31 | -0- | 248 | 2 | | | N | -0- | | | | | 168 |
| 11 | 240 | N | 219 | -0- | -21 | -0- | 219 | 2 | | | N | -0- | | | | | 168 |
| *12 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | 168 |

TOTAL GAS PROD: 2,389 TOTAL CONDENSATE PROD: 51

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 93 | N | 30 | -0- | -63 | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 279 | N | 218 | -0- | -61 | -0- | 218 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 791 | N | 791 | -0- | -0- | -0- | 791 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 510 | N | 274 | -0- | -236 | -0- | 274 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,617 TOTAL CONDENSATE PROD: -0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 02 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 114 | -0- | -289 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 381 | -0- | -9 | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 349 | -0- | -54 | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 06 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 07 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 08 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 402 | -0- | -18 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 415 | -0- | -19 | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 377 | -0- | -43 | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| *12 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,460 TOTAL CONDENSATE PROD: -0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 728 | -0- | -47 | -0- | 3 | 1 | 725 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 658 | -0- | -14 | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 487 | -0- | -257 | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 04 | 718 | N | 718 | -0- | -0- | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 587 | -0- | -157 | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 06 | 705 | N | 705 | -0- | -0- | -0- | 705 | 3 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 708 | -0- | -36 | -0- | 708 | 3 | | | N | -0- | | | | | -0- |
| 08 | 678 | N | 678 | -0- | -0- | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 545 | -0- | -175 | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 701 | -0- | -12 | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 525 | -0- | -135 | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| *12 | 719 | N | 719 | -0- | -0- | -0- | 719 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,759 TOTAL CONDENSATE PROD: -0-

MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3114 | R | 3114 | -0- | -0- | -0- | 72 | 1 | 3042 | 3 | N | -0- | | | | | 180 |
| 02 | 2772 | # | 2647 | -0- | -125 | -0- | 72 | 1 | 2575 | 3 | N | -0- | | | | | 180 |
| 03 | 3100 | # | 1148 | -0- | -1952 | -0- | 72 | 1 | 1076 | 3 | N | -0- | | | | | 180 |
| 04 | 3000 | # | 2239 | -0- | -761 | -0- | 72 | 1 | 2167 | 3 | N | -0- | | | | | 180 |
| 05 | 3100 | # | 1875 | -0- | -1225 | -0- | 72 | 1 | 1803 | 3 | N | -0- | | | | | 180 |
| 06 | 3000 | # | 2595 | -0- | -405 | -0- | 72 | 1 | 2523 | 3 | N | -0- | | | | | 180 |
| 07 | 2945 | # | 2765 | -0- | -180 | -0- | 72 | 1 | 2693 | 3 | N | -0- | | | | | 180 |
| 08 | 2325 | # | 2114 | -0- | -211 | -0- | 72 | 1 | 2042 | 3 | N | -0- | | | | | 180 |
| 09 | 2610 | # | 472 | -0- | -2138 | -0- | 72 | 1 | 400 | 3 | N | -0- | | | | | 180 |
| 10 | 2759 | # | 2641 | -0- | -118 | -0- | 72 | 1 | 2569 | 3 | N | -0- | | | | | 180 |
| 11 | 2670 | # | 2022 | -0- | -648 | -0- | 72 | 1 | 1950 | 3 | N | -0- | | | | | 180 |
| *12 | 3132 | R | 3132 | -0- | -0- | -0- | 72 | 1 | 3060 | 3 | N | -0- | | | | | 180 |

TOTAL GAS PROD: 26,764 TOTAL CONDENSATE PROD: -0-

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC 268313
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF.10854 - 10929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11251 | X | 11251 | -0- | -0- | -0- | 553 | 1 | 10698 | 3 | N | -0- | | | | | -0- |
| 02 | 10052 | X | 9246 | -0- | -806 | -0- | 478 | 1 | 8767 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 11377 | X | 10269 | -0- | -1108 | -0- | 545 | 1 | 9724 | 3 | N | -0- | | | | | -0- |
| 04 | 11010 | X | 9058 | -0- | -1952 | -0- | 421 | 1 | 8637 | 3 | N | -0- | | | | | -0- |
| 05 | 11377 | X | 9321 | -0- | -2056 | -0- | 431 | 1 | 8890 | 3 | N | -0- | | | | | -0- |
| 06 | 10890 | X | 10655 | -0- | -235 | -0- | 508 | 1 | 10137 | 3 | N | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 10530 | X | 10530 | -0- | -0- | -0- | 501 | 1 | 10029 | 3 | N | -0- | | | | | -0- |
| 08 | 10816 | X | 10816 | -0- | -0- | -0- | 535 | 1 | 10281 | 3 | N | -0- | | | | | -0- |
| 09 | 10881 | X | 10881 | -0- | -0- | -0- | 547 | 1 | 10334 | 3 | N | -0- | | | | | -0- |
| 10 | 10788 | X | 10727 | -0- | -61 | -0- | 487 | 1 | 10240 | 3 | N | -0- | | | | | -0- |
| 11 | 10440 | X | 9954 | -0- | -486 | -0- | 478 | 1 | 9476 | 3 | N | -0- | | | | | -0- |
| 12 | 10788 | X | 10154 | -0- | -634 | -0- | 478 | 1 | 9676 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 122,862 TOTAL CONDENSATE PROD: 10

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13919 | X | 12653 | -0- | -1266 | -0- | 621 | 1 | 12031 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 12264 | X | 10956 | -0- | -1308 | -0- | 567 | 1 | 10388 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 13082 | X | 11901 | -0- | -1181 | -0- | 632 | 1 | 11269 | 3 | N | -0- | | | | | -0- |
| 04 | 12600 | X | 11478 | -0- | -1122 | -0- | 533 | 1 | 10944 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 13020 | X | 11547 | -0- | -1473 | -0- | 534 | 1 | 11012 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 12240 | X | 11325 | -0- | -915 | -0- | 540 | 1 | 10785 | 3 | N | -0- | | | | | -0- |
| 07 | 12121 | X | 11353 | -0- | -768 | -0- | 540 | 1 | 10812 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 11904 | X | 11211 | -0- | -693 | -0- | 555 | 1 | 10656 | 3 | N | -0- | | | | | -0- |
| 09 | 11490 | X | 10622 | -0- | -868 | -0- | 534 | 1 | 10088 | 3 | N | -0- | | | | | -0- |
| 10 | 11718 | X | 10716 | -0- | -1002 | -0- | 487 | 1 | 10229 | 3 | N | -0- | | | | | -0- |
| 11 | 11340 | X | 10343 | -0- | -997 | -0- | 496 | 1 | 9846 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 11346 | X | 10369 | -0- | -977 | -0- | 488 | 1 | 9880 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 134,474 TOTAL CONDENSATE PROD: 7

COOS (PENN STRAWN) //CONT.// 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10850 | X | 9044 | -0- | -1806 | -0- | 444 | 1 | 8600 | 3 | N | -0- | | | | | -0- |
| 02 | 9800 | X | 8568 | -0- | -1232 | -0- | 443 | 1 | 8125 | 3 | N | -0- | | | | | -0- |
| 03 | 10850 | X | 8758 | -0- | -2092 | -0- | 465 | 1 | 8293 | 3 | N | -0- | | | | | -0- |
| 04 | 9870 | X | 8012 | -0- | -1858 | -0- | 372 | 1 | 7639 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 9486 | X | 8658 | -0- | -828 | -0- | 400 | 1 | 8258 | 3 | N | -0- | | | | | -0- |
| 06 | 10672 | X | 10672 | -0- | -0- | -0- | 509 | 1 | 10162 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 10448 | X | 10448 | -0- | -0- | -0- | 497 | 1 | 9951 | 3 | N | -0- | | | | | -0- |
| 08 | 9654 | X | 9654 | -0- | -0- | -0- | 478 | 1 | 9176 | 3 | N | -0- | | | | | -0- |
| 09 | 8610 | X | 8543 | -0- | -67 | -0- | 429 | 1 | 8113 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 8897 | X | 8810 | -0- | -87 | -0- | 400 | 1 | 8410 | 3 | N | -0- | | | | | -0- |
| 11 | 8610 | X | 8001 | -0- | -609 | -0- | 384 | 1 | 7617 | 3 | N | -0- | | | | | -0- |
| 12 | 8897 | X | 7442 | -0- | -1455 | -0- | 350 | 1 | 7092 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 106,610 TOTAL CONDENSATE PROD: 3

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9982 | X | 9406 | -0- | -576 | -0- | 462 | 1 | 8943 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 8848 | X | 8073 | -0- | -775 | -0- | 418 | 1 | 7655 | 3 | N | -0- | | | | | -0- |
| 03 | 9796 | X | 8827 | -0- | -969 | -0- | 468 | 1 | 8358 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 9240 | X | 8565 | -0- | -675 | -0- | 398 | 1 | 8167 | 3 | N | -0- | | | | | -0- |
| 05 | 9486 | X | 8619 | -0- | -867 | -0- | 398 | 1 | 8218 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 9090 | X | 8375 | -0- | -715 | -0- | 400 | 1 | 7975 | 3 | N | -0- | | | | | -0- |
| 07 | 8928 | X | 8197 | -0- | -731 | -0- | 390 | 1 | 7806 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 8866 | X | 8503 | -0- | -363 | -0- | 421 | 1 | 8082 | 3 | N | -0- | | | | | -0- |
| 09 | 8580 | X | 7905 | -0- | -675 | -0- | 397 | 1 | 7508 | 3 | N | -0- | | | | | -0- |
| 10 | 8649 | X | 7950 | -0- | -699 | -0- | 361 | 1 | 7588 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 8370 | X | 7478 | -0- | -892 | -0- | 359 | 1 | 7119 | 3 | N | -0- | | | | | -0- |
| 12 | 8494 | X | 7708 | -0- | -786 | -0- | 363 | 1 | 7343 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 99,606 TOTAL CONDENSATE PROD: 9

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 2260 | -0- | -1057 | -0- | 2260 | 1 | | | N | -0- | | | | | -0- |
| 02 | 2996 | X | 559 | -0- | -2437 | -0- | 559 | 1 | | | N | -0- | | | | | -0- |
| 03 | 3317 | X | 1525 | -0- | -1792 | -0- | 1525 | 1 | | | N | -0- | | | | | -0- |
| 04 | 3210 | X | 1813 | -0- | -1397 | -0- | 1813 | 1 | | | N | -0- | | | | | -0- |
| 05 | 3317 | X | 2932 | -0- | -385 | -0- | 2932 | 1 | | | N | -0- | | | | | -0- |
| 06 | 2545 | X | 2545 | -0- | -0- | -0- | 2545 | 1 | | | N | -0- | | | | | -0- |
| 07 | 2365 | X | 2365 | -0- | -0- | -0- | 2365 | 1 | | | N | -0- | | | | | -0- |
| 08 | 2303 | X | 2303 | -0- | -0- | -0- | 2303 | 1 | | | N | -0- | | | | | -0- |
| 09 | 2994 | N | 2994 | -0- | -0- | -0- | 2994 | 1 | | | N | -0- | | | | | -0- |
| 10 | 2714 | N | 2714 | -0- | -0- | -0- | 2714 | 1 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3852 | -0- | 852 | 852 | 3852 | 1 | | | N | -0- | | | | | -0- |
| *12 | 3100 | N | 3259 | -0- | 159 | 1011 | 3259 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,121 TOTAL CONDENSATE PROD: -0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 328 | N | 328 | -0- | -0- | -0- | 285 | 3 | 43 | 9 | N | 39 | 37 | 1 | | | 62 |
| 02 | 280 | N | 240 | -0- | -40 | -0- | 193 | 3 | 47 | 9 | N | 43 | 39 | 1 | | | 66 |
| 03 | 310 | N | 118 | -0- | -192 | -0- | 83 | 3 | 35 | 9 | N | 32 | 34 | 1 | | | 64 |
| 04 | 330 | N | 225 | -0- | -105 | -0- | 201 | 3 | 24 | 9 | N | 22 | 35 | 1 | | | 51 |
| 05 | 279 | N | 268 | -0- | -11 | -0- | 233 | 3 | 35 | 9 | N | 32 | 39 | 1 | | | 44 |
| 06 | 248 | N | 248 | -0- | -0- | -0- | 217 | 3 | 31 | 9 | N | 28 | 44 | 1 | | | 28 |
| 07 | 248 | N | 226 | -0- | -22 | -0- | 198 | 3 | 28 | 9 | N | 25 | | | | | 53 |
| 08 | 279 | N | 205 | -0- | -74 | -0- | 170 | 3 | 35 | 9 | N | 32 | | | | | 85 |
| 09 | 320 | N | 320 | -0- | -0- | -0- | 251 | 3 | 69 | 9 | N | 63 | 51 | 1 | | | 97 |
| 10 | 217 | N | 162 | -0- | -55 | -0- | 144 | 3 | 18 | 9 | N | 16 | 45 | 1 | | | 68 |
| 11 | 210 | N | 114 | -0- | -96 | -0- | 97 | 3 | 17 | 9 | N | 15 | 37 | 1 | | | 46 |
| 12 | 341 | N | 88 | -0- | -253 | -0- | 84 | 3 | 4 | 9 | N | 4 | 21 | 1 | | | 29 |

TOTAL GAS PROD: 2,542 TOTAL CONDENSATE PROD: 351

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 10 RRCID -> 182577 COMPL. DATE 05/01/2001 TOTAL DEPTH 10340 PERF. 8684 - 9364

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 10043 | R | 2531 | -0- | -7512 | -0- | 2531 | 3 | | | Y | -0- | | | | | -0- |
| 02 | | 12763 | R | 12763 | -0- | -0- | -0- | 12503 | 3 | 260 | 9 | Y | 236 | 135 | 1 | | | 101 |
| 03 | | 12513 | R | 12513 | -0- | -0- | -0- | 12315 | 3 | 198 | 9 | Y | 180 | 221 | 1 | | | 60 |
| 04 | | 13001 | R | 13001 | -0- | -0- | -0- | 12848 | 3 | 153 | 9 | Y | 139 | 173 | 1 | | | 26 |
| 05 | | 9232 | R | 9232 | -0- | -0- | -0- | 9129 | 3 | 103 | 9 | Y | 94 | 91 | 1 | | | 29 |
| 06 | | 9294 | R | 9294 | -0- | -0- | -0- | 9161 | 3 | 133 | 9 | Y | 121 | 106 | 1 | | | 44 |
| 07 | | 8419 | R | 8419 | -0- | -0- | -0- | 8266 | 3 | 153 | 9 | Y | 139 | 149 | 1 | | | 34 |
| 08 | | 8541 | R | 8541 | -0- | -0- | -0- | 8427 | 3 | 114 | 9 | Y | 104 | 106 | 1 | | | 32 |
| 09 | | 9488 | R | 9488 | -0- | -0- | -0- | 9372 | 3 | 116 | 9 | Y | 105 | 79 | 1 | | | 58 |
| 10 | | 10004 | R | 10004 | -0- | -0- | -0- | 9886 | 3 | 118 | 9 | Y | 107 | 114 | 1 | | | 51 |
| *11 | | 8916 | R | 8916 | -0- | -0- | -0- | 8822 | 3 | 94 | 9 | Y | 85 | 99 | 1 | | | 37 |
| *12 | | 8812 | R | 8812 | -0- | -0- | -0- | 8726 | 3 | 86 | 9 | Y | 78 | 79 | 1 | | | 36 |

TOTAL GAS PROD: 113,514 TOTAL CONDENSATE PROD: 1,388

MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 10902 | R | 10902 | -0- | -0- | -0- | 10648 | 3 | 254 | 9 | Y | 231 | 212 | 1 | | | 110 |
| 02 | | 7504 | # | 3977 | -0- | -3527 | -0- | 3727 | 3 | 250 | 9 | Y | 227 | 240 | 1 | | | 97 |
| 03 | | 9888 | R | 9888 | -0- | -0- | -0- | 9539 | 3 | 349 | 9 | Y | 317 | 309 | 1 | | | 105 |
| 04 | | 10560 | # | 6700 | -0- | -3860 | -0- | 6459 | 3 | 241 | 9 | Y | 219 | 283 | 1 | | | 41 |
| 05 | | 10912 | # | 8415 | -0- | -2497 | -0- | 8148 | 3 | 267 | 9 | Y | 243 | 208 | 1 | | | 76 |
| 06 | | 10560 | # | 9163 | -0- | -1397 | -0- | 8941 | 3 | 222 | 9 | Y | 202 | 204 | 1 | | | 74 |
| 07 | | 9889 | # | 5362 | -0- | -4527 | -0- | 5059 | 3 | 303 | 9 | Y | 275 | 282 | 1 | | | 67 |
| 08 | | 9889 | # | 7725 | -0- | -2164 | -0- | 7433 | 3 | 292 | 9 | Y | 265 | 250 | 1 | | | 82 |
| 09 | | 11734 | R | 11734 | -0- | -0- | -0- | 11354 | 3 | 380 | 9 | Y | 345 | 236 | 1 | | | 191 |
| 10 | | 11986 | R | 11986 | -0- | -0- | -0- | 11579 | 3 | 407 | 9 | Y | 370 | 385 | 1 | | | 176 |
| *11 | | 9150 | # | 4220 | -0- | -4930 | -0- | 3967 | 3 | 253 | 9 | Y | 230 | 307 | 1 | | | 99 |
| 12 | | 12121 | # | 7276 | -0- | -4845 | -0- | 6865 | 3 | 411 | 9 | Y | 374 | 301 | 1 | | | 172 |

TOTAL GAS PROD: 97,348 TOTAL CONDENSATE PROD: 3,298

CORVETTE (WOLFCAMP) //CONT.// 20844 500 ASSOCIATED 49B CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | # | 805 | -0- | -187 | -0- | 805 | 3 | | | N | -0- | | | | | 33 |
| 02 | 1120 | # | 581 | -0- | -539 | -0- | 581 | 3 | | | N | -0- | | | | | 33 |
| 03 | 1240 | # | 649 | -0- | -591 | -0- | 649 | 3 | | | N | -0- | | | | | 33 |
| 04 | 1200 | # | 354 | -0- | -846 | -0- | 354 | 3 | | | N | -0- | | | | | 33 |
| 05 | 1178 | # | 396 | -0- | -782 | -0- | 396 | 3 | | | N | -0- | | | | | 33 |
| 06 | 780 | # | 369 | -0- | -411 | -0- | 369 | 3 | | | N | -0- | | | | | 33 |
| 07 | 651 | # | 254 | -0- | -397 | -0- | 254 | 3 | | | N | -0- | | | | | 33 |
| 08 | 651 | # | 126 | -0- | -525 | -0- | 126 | 3 | | | N | -0- | | | | | 33 |
| 09 | 390 | # | 32 | -0- | -358 | -0- | 32 | 3 | | | N | -0- | | | | | 33 |
| 10 | 403 | # | 44 | -0- | -359 | -0- | 44 | 3 | | | N | -0- | | | | | 33 |
| 11 | 360 | # | 108 | -0- | -252 | -0- | 108 | 3 | | | N | -0- | | | | | 33 |
| 12 | 248 | # | 134 | -0- | -114 | -0- | 134 | 3 | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 3,852 TOTAL CONDENSATE PROD: -0-

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5332 | 3100 | -0- | -2232 | 3730 | 3082 | 1 | 18 | 9 | Y | 16 | | | | | | 34 |
| 02 | 6526 | 2796 | -0- | -3730 | -0- | 2783 | 1 | 13 | 9 | Y | 12 | | | | | | 46 |
| 03 | 4960 | # 1055 | -0- | -3905 | -0- | 1051 | 1 | 4 | 9 | Y | 4 | | | | | | 50 |
| 04 | 3610 | R 3610 | -0- | -0- | -0- | 3595 | 1 | 15 | 9 | Y | 14 | | | | | | 64 |
| 05 | 3621 | R 3621 | -0- | -0- | -0- | 3621 | 1 | | | Y | -0- | | | | | | 64 |
| 06 | 3079 | R 3079 | -0- | -0- | -0- | 3062 | 1 | 17 | 9 | Y | 15 | 64 | 1 | | | | 15 |
| 07 | DLQ G-10 | 2850 | -0- | 2850 | 2850 | 2850 | 1 | | | Y | -0- | | | | | | 15 |
| 08 | DLQ G-10 | 3690 | -0- | 3690 | 6540 | 3672 | 1 | 18 | 9 | Y | 16 | | | | | | 31 |
| 09 | DLQ G-10 | 3485 | -0- | 3485 | 10025 | 3466 | 1 | 19 | 9 | Y | 17 | | | | | | 48 |
| 10 | DLQ G-10 | 3708 | -0- | 3708 | 13733 | 3696 | 1 | 12 | 9 | Y | 11 | | | | | | 59 |
| 11 | DLQ G-10 | 3279 | -0- | 3279 | 17012 | 3267 | 1 | 12 | 9 | Y | 11 | 65 | 1 | | | | 5 |
| 12 | DLQ G-10 | 3337 | -0- | 3337 | 20349 | 3326 | 1 | 11 | 9 | Y | 10 | | | | | | 15 |

TOTAL GAS PROD: 37,610 TOTAL CONDENSATE PROD: 126

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | # | 326 | -0- | -356 | -0- | 314 | 2 | 12 | 9 | N | 11 | | | | | 51 |
| 02 | 812 | R | 812 | -0- | -0- | -0- | 806 | 2 | 6 | 9 | N | 5 | | | | | 56 |
| 03 | 744 | # | 615 | -0- | -129 | -0- | 615 | 2 | | | N | -0- | | | | | 56 |
| 04 | 690 | # | 427 | -0- | -263 | -0- | 407 | 2 | 20 | 9 | N | 18 | 3 | 8 | | | 71 |
| 05 | 899 | # | 664 | -0- | -235 | -0- | 654 | 2 | 10 | 9 | N | 9 | | | | | 80 |
| 06 | 870 | # | 716 | -0- | -154 | -0- | 683 | 2 | 33 | 9 | N | 30 | | | | | 110 |
| 07 | 1454 | R | 1454 | -0- | -0- | -0- | 1454 | 2 | | | N | -0- | | | | | 110 |
| 08 | 651 | # | 646 | -0- | -5 | -0- | 635 | 2 | 11 | 9 | N | 10 | | | | | 120 |
| 09 | 720 | # | 638 | -0- | -82 | -0- | 627 | 2 | 11 | 9 | N | 10 | | | | | 130 |
| 10 | 1457 | # | 666 | -0- | -791 | -0- | 662 | 2 | 4 | 9 | N | 4 | | | | | 134 |
| 11 | 1410 | # | 948 | -0- | -462 | -0- | 948 | 2 | | | N | -0- | | | | | 134 |
| 12 | 1457 | # | 727 | -0- | -730 | -0- | 710 | 2 | 17 | 9 | N | 15 | | | | | 149 |

TOTAL GAS PROD: 8,639 TOTAL CONDENSATE PROD: 112

NOW DEVELOPMENT CO., INC. 615790
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 734 | R | 734 | -0- | -0- | -0- | 581 | 2 | 153 | 9 | N | 139 | 173 | 1 | | | 120 |
| 02 | 560 | # | 537 | -0- | -23 | -0- | 436 | 2 | 101 | 9 | N | 92 | | | | | 212 |
| 03 | 744 | # | 397 | -0- | -347 | -0- | 368 | 2 | 29 | 9 | N | 26 | 163 | 1 | | | 75 |
| 04 | 720 | # | 606 | -0- | -114 | -0- | 471 | 2 | 135 | 9 | N | 123 | | | | | 198 |
| 05 | 744 | # | 550 | -0- | -194 | -0- | 442 | 2 | 108 | 9 | N | 98 | 176 | 1 | | | 120 |
| 06 | 720 | # | 442 | -0- | -278 | -0- | 380 | 2 | 62 | 9 | N | 56 | | | | | 176 |
| 07 | 620 | # | 485 | -0- | -135 | -0- | 442 | 2 | 43 | 9 | N | 39 | | | | | 215 |
| 08 | 620 | # | 439 | -0- | -181 | -0- | 353 | 2 | 86 | 9 | N | 78 | 172 | 1 | | | 121 |
| 09 | 600 | # | 305 | -0- | -295 | -0- | 274 | 2 | 31 | 9 | N | 28 | | | | | 149 |
| 10 | 558 | # | 287 | -0- | -271 | -0- | 232 | 2 | 55 | 9 | N | 50 | | | | | 199 |
| 11 | 480 | # | 424 | -0- | -56 | -0- | 381 | 2 | 43 | 9 | N | 39 | 153 | 1 | | | 85 |
| 12 | 496 | # | 362 | -0- | -134 | -0- | 285 | 2 | 77 | 9 | N | 70 | | | | | 155 |

TOTAL GAS PROD: 5,568 TOTAL CONDENSATE PROD: 838

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 368 | R | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | # | 328 | -0- | -8 | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | # | 343 | -0- | -29 | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | # | 282 | -0- | -78 | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | # | 337 | -0- | -35 | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | # | 348 | -0- | -12 | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | # | 337 | -0- | -35 | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 08 | 366 | R | 366 | -0- | -0- | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | # | 350 | -0- | -10 | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | # | 358 | -0- | -14 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | # | 357 | -0- | -3 | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | # | 357 | -0- | -15 | -0- | 357 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,131 TOTAL CONDENSATE PROD: -0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
COX A WELL #: 3 RRCID -> 110854 COMPL. DATE 05/01/1984 TOTAL DEPTH 915 PERF. 846 - 856

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 41 | -0- | -15 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 03 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 39 | -0- | -21 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 3 | -0- | -28 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 34 | -0- | -26 | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 07 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 08 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 09 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 47 | -0- | -15 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| *12 | 62 | N | 40 | -0- | -22 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 477 TOTAL CONDENSATE PROD: -0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 9 | -0- | -75 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 03 | 457 | N | 457 | -0- | -0- | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 04 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 05 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 109 | -0- | -341 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 62 | -0- | -58 | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 10 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 11 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| *12 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,639 TOTAL CONDENSATE PROD: -0-

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BHP BILLITON PET(TXLA OP) CO 068596
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 09/09/2013 TOTAL DEPTH 9560 PERF. 9283 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1240 | -0- | -0- | -0- | 1240 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1005 | -0- | -283 | -0- | 1005 | 2 | | | N | -0- | | | | | -0- |
| 03 | 970 | N | 970 | -0- | -0- | -0- | 970 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | 683 | -0- | -517 | -0- | 683 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1116 | N | 964 | -0- | -152 | -0- | 964 | 2 | | | N | -0- | | | | | -0- |
| 06 | 930 | N | 748 | -0- | -182 | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 07 | 617 | N | 617 | -0- | -0- | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| 08 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 09 | 561 | N | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 10 | 731 | N | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| *11 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,041 TOTAL CONDENSATE PROD: -0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 353 | -0- | -11 | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 03 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 04 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 382 | -0- | -21 | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 06 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 383 | -0- | -20 | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 08 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| *12 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,486 TOTAL CONDENSATE PROD: -0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
BYRNE OIL COMPANY 119795
PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | # | 1273 | -0- | -370 | -0- | 1206 | 2 | 67 | 9 | N | 61 | | | | | 251 |
| 02 | 1372 | # | 1090 | -0- | -282 | -0- | 1084 | 2 | 6 | 9 | N | 5 | 184 | 1 | | | 72 |
| 03 | 1457 | # | 1225 | -0- | -232 | -0- | 1192 | 2 | 33 | 9 | N | 30 | | | | | 102 |
| 04 | 1350 | # | 1145 | -0- | -205 | -0- | 1136 | 2 | 9 | 9 | N | 8 | | | | | 110 |
| 05 | 1333 | # | 1162 | -0- | -171 | -0- | 1132 | 2 | 30 | 9 | N | 27 | | | | | 137 |
| 06 | 1200 | # | 1093 | -0- | -107 | -0- | 1071 | 2 | 22 | 9 | N | 20 | | | | | 157 |
| 07 | 1240 | # | 1237 | -0- | -3 | -0- | 1087 | 2 | 150 | 9 | N | 136 | 215 | 1 | | | 78 |
| 08 | 1240 | # | 1222 | -0- | -18 | -0- | 1089 | 2 | 133 | 9 | N | 121 | 166 | 1 | | | 33 |
| 09 | 1151 | R | 1151 | -0- | -0- | -0- | 1123 | 2 | 28 | 9 | N | 25 | | | | | 58 |
| 10 | 1240 | # | 1087 | -0- | -153 | -0- | 1058 | 2 | 29 | 9 | N | 26 | | | | | 84 |
| 11 | 1200 | # | 1037 | -0- | -163 | -0- | 1009 | 2 | 28 | 9 | N | 25 | | | | | 109 |
| 12 | 1240 | # | 976 | -0- | -264 | -0- | 947 | 2 | 29 | 9 | N | 26 | | | | | 135 |

TOTAL GAS PROD: 13,698 TOTAL CONDENSATE PROD: 510

CREE-SYKES (GARDNER, UPPER) //CONT.// 21646 568 ASSOCIATED 49B CNTY: RUNNELS
WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 11 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 11 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 11 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 11 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 11 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 11 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 11 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 11 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 11 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 11 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 11 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 11 |

PLUGGED AND ABANDONED_____ 06/25/1996

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 61 N | 61 | -0- | -0- | -0- | 61 | 2 | N | -0- | | | -0- |
| 02 | 55 N | 55 | -0- | -0- | -0- | 55 | 2 | N | -0- | | | -0- |
| 03 | 60 N | 60 | -0- | -0- | -0- | 60 | 2 | N | -0- | | | -0- |
| 04 | 60 N | 53 | -0- | -7 | -0- | 53 | 2 | N | -0- | | | -0- |
| 05 | 62 N | 29 | -0- | -33 | -0- | 29 | 2 | N | -0- | | | -0- |
| 06 | 70 N | 70 | -0- | -0- | -0- | 70 | 2 | N | -0- | | | -0- |
| 07 | 71 N | 71 | -0- | -0- | -0- | 71 | 2 | N | -0- | | | -0- |
| 08 | 72 N | 72 | -0- | -0- | -0- | 72 | 2 | N | -0- | | | -0- |
| 09 | 60 N | 59 | -0- | -1 | -0- | 59 | 2 | N | -0- | | | -0- |
| 10 | 64 N | 64 | -0- | -0- | -0- | 64 | 2 | N | -0- | | | -0- |
| 11 | 58 N | 58 | -0- | -0- | -0- | 58 | 2 | N | -0- | | | -0- |
| 12 | 62 N | 58 | -0- | -4 | -0- | 58 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 710 TOTAL CONDENSATE PROD: -0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | 18 |
| 02 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | 18 |
| 03 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | 18 |
| 04 | 300 | N | 269 | -0- | -31 | -0- | 269 | 2 | | | N | -0- | | | | | 18 |
| 05 | 310 | N | 144 | -0- | -166 | -0- | 144 | 2 | | | N | -0- | | | | | 18 |
| 06 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | 18 |
| 07 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | 18 |
| 08 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | 18 |
| 09 | 360 | N | 247 | -0- | -113 | -0- | 247 | 2 | | | N | -0- | | | | | 18 |
| 10 | 310 | N | 231 | -0- | -79 | -0- | 231 | 2 | | | N | -0- | | | | | 18 |
| 11 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | 18 |
| 12 | 248 | N | 216 | -0- | -32 | -0- | 216 | 2 | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 3,227 TOTAL CONDENSATE PROD: -0-

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | 43 |
| 02 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | 43 |
| 03 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | 43 |
| 04 | 120 | N | 119 | -0- | -1 | -0- | 119 | 2 | | | N | -0- | | | | | 43 |
| 05 | 124 | N | 64 | -0- | -60 | -0- | 64 | 2 | | | N | -0- | | | | | 43 |
| 06 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | 43 |
| 07 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | 43 |
| 08 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | 43 |
| 09 | 150 | N | 119 | -0- | -31 | -0- | 119 | 2 | | | N | -0- | | | | | 43 |
| 10 | 155 | N | 112 | -0- | -43 | -0- | 112 | 2 | | | N | -0- | | | | | 43 |
| 11 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | 43 |
| 12 | 124 | N | 116 | -0- | -8 | -0- | 116 | 2 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 1,448 TOTAL CONDENSATE PROD: -0-

ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 02 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 55 | -0- | -5 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 27 | -0- | -35 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 06 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 07 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 08 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 57 | -0- | -3 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 11 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 703 TOTAL CONDENSATE PROD: -0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1340 | -0- | -303 | -0- | 1340 | 2 | | | N | -0- | | | | | 236 |
| 02 | 1232 | N | 998 | -0- | -234 | -0- | 998 | 2 | | | N | -0- | | | | | 236 |
| 03 | 1643 | N | 477 | -0- | -1166 | -0- | 477 | 2 | | | N | -0- | | | | | 236 |
| 04 | 1290 | N | 538 | -0- | -752 | -0- | 538 | 2 | | | N | -0- | | | | | 236 |
| 05 | 1116 | N | 501 | -0- | -615 | -0- | 501 | 2 | | | N | -0- | | | | | 236 |
| 06 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | N | -0- | | | | | 236 |
| 07 | 558 | N | 482 | -0- | -76 | -0- | 482 | 2 | | | N | -0- | | | | | 236 |
| 08 | 496 | N | 449 | -0- | -47 | -0- | 449 | 2 | | | N | -0- | | | | | 236 |
| 09 | 540 | N | 474 | -0- | -66 | -0- | 474 | 2 | | | N | -0- | | | | | 236 |
| 10 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | 236 |
| 11 | 730 | N | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | 236 |
| *12 | 1614 | N | 1614 | -0- | -0- | -0- | 1614 | 2 | | | N | -0- | | | | | 236 |

TOTAL GAS PROD: 8,664 TOTAL CONDENSATE PROD: -0-

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 856 | N | 856 | -0- | -0- | -0- | 856 | 3 | | | N | -0- | | | | | -0- |
| 02 | 871 | N | 871 | -0- | -0- | -0- | 871 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 762 | -0- | -137 | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 04 | 928 | N | 928 | -0- | -0- | -0- | 928 | 3 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 709 | -0- | -252 | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 06 | 928 | N | 928 | -0- | -0- | -0- | 928 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 810 | -0- | -151 | -0- | 810 | 3 | | | N | -0- | | | | | -0- |
| 08 | 786 | N | 786 | -0- | -0- | -0- | 786 | 3 | | | N | -0- | | | | | -0- |
| 09 | 930 | N | 650 | -0- | -280 | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 650 | -0- | -156 | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 700 | -0- | -50 | -0- | 700 | 3 | | | N | -0- | | | | | -0- |
| *12 | 712 | N | 712 | -0- | -0- | -0- | 712 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,362 TOTAL CONDENSATE PROD: -0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 186 | -0- | -10 | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 152 | -0- | -65 | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 04 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 182 | -0- | -35 | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 06 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 07 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 08 | 275 | N | 275 | -0- | -0- | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 10 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 239 | -0- | -31 | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| *12 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,826 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 866 | N | 866 | -0- | -0- | -0- | 26 | 1 | 840 | 2 | N | -0- | | | | | -0- |
| 02 | 764 | N | 764 | -0- | -0- | -0- | 22 | 1 | 742 | 2 | N | -0- | | | | | -0- |
| 03 | 754 | N | 754 | -0- | -0- | -0- | 26 | 1 | 728 | 2 | N | -0- | | | | | -0- |
| 04 | 824 | N | 824 | -0- | -0- | -0- | 27 | 1 | 797 | 2 | N | -0- | | | | | -0- |
| 05 | 788 | N | 788 | -0- | -0- | -0- | 29 | 1 | 759 | 2 | N | -0- | | | | | -0- |
| 06 | 812 | N | 812 | -0- | -0- | -0- | 28 | 1 | 784 | 2 | N | -0- | | | | | -0- |
| 07 | 806 | N | 806 | -0- | -0- | -0- | 27 | 1 | 779 | 2 | N | -0- | | | | | -0- |
| 08 | 800 | N | 800 | -0- | -0- | -0- | 28 | 1 | 772 | 2 | N | -0- | | | | | -0- |
| 09 | 810 | N | 773 | -0- | -37 | -0- | 25 | 1 | 748 | 2 | N | -0- | | | | | -0- |
| 10 | 806 | N | 785 | -0- | -21 | -0- | 25 | 1 | 760 | 2 | N | -0- | | | | | -0- |
| 11 | 780 | N | 754 | -0- | -26 | -0- | 24 | 1 | 730 | 2 | N | -0- | | | | | -0- |
| 12 | 806 | N | 731 | -0- | -75 | -0- | 22 | 1 | 709 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,457 TOTAL CONDENSATE PROD: -0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 112 | -0- | -12 | -0- | 3 | 1 | 109 | 2 | N | -0- | | | | | -0- |
| 02 | 112 | N | 98 | -0- | -14 | -0- | 3 | 1 | 95 | 2 | N | -0- | | | | | -0- |
| 03 | 166 | N | 166 | -0- | -0- | -0- | 6 | 1 | 160 | 2 | N | -0- | | | | | -0- |
| 04 | 149 | N | 149 | -0- | -0- | -0- | 5 | 1 | 144 | 2 | N | -0- | | | | | -0- |
| 05 | 124 | N | 109 | -0- | -15 | -0- | 4 | 1 | 105 | 2 | N | -0- | | | | | -0- |
| 06 | 150 | N | 131 | -0- | -19 | -0- | 5 | 1 | 126 | 2 | N | -0- | | | | | -0- |
| 07 | 155 | N | 102 | -0- | -53 | -0- | 3 | 1 | 99 | 2 | N | -0- | | | | | -0- |
| 08 | 140 | N | 140 | -0- | -0- | -0- | 5 | 1 | 135 | 2 | N | -0- | | | | | -0- |
| 09 | 146 | N | 146 | -0- | -0- | -0- | 5 | 1 | 141 | 2 | N | -0- | | | | | -0- |
| 10 | 169 | N | 169 | -0- | -0- | -0- | 5 | 1 | 164 | 2 | N | -0- | | | | | -0- |
| 11 | 120 | N | 113 | -0- | -7 | -0- | 4 | 1 | 109 | 2 | N | -0- | | | | | -0- |
| 12 | 124 | N | 55 | -0- | -69 | -0- | 2 | 1 | 53 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,490 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1452 | -0- | -439 | -0- | 43 | 1 | 1409 | 2 | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1503 | -0- | -93 | -0- | 44 | 1 | 1459 | 2 | N | -0- | | | | | -0- |
| 03 | 1674 | N | 1480 | -0- | -194 | -0- | 51 | 1 | 1429 | 2 | N | -0- | | | | | -0- |
| 04 | 1708 | N | 1708 | -0- | -0- | -0- | 56 | 1 | 1652 | 2 | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1119 | -0- | -555 | -0- | 41 | 1 | 1078 | 2 | N | -0- | | | | | -0- |
| 06 | 1811 | N | 1811 | -0- | -0- | -0- | 63 | 1 | 1748 | 2 | N | -0- | | | | | -0- |
| 07 | 1767 | N | 1680 | -0- | -87 | -0- | 56 | 1 | 1624 | 2 | N | -0- | | | | | -0- |
| 08 | 1648 | N | 1648 | -0- | -0- | -0- | 58 | 1 | 1590 | 2 | N | -0- | | | | | -0- |
| 09 | 1800 | X | 1620 | -0- | -180 | -0- | 53 | 1 | 1567 | 2 | N | -0- | | | | | -0- |
| 10 | 1860 | X | 1620 | -0- | -240 | -0- | 52 | 1 | 1568 | 2 | N | -0- | | | | | -0- |
| 11 | 1800 | X | 1542 | -0- | -258 | -0- | 50 | 1 | 1492 | 2 | N | -0- | | | | | -0- |
| 12 | 1674 | X | 1538 | -0- | -136 | -0- | 46 | 1 | 1492 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,721 TOTAL CONDENSATE PROD: -0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1022 | -0- | -94 | -0- | 30 | 1 | 992 | 2 | N | -0- | | | | | -0- |
| 02 | 980 | N | 960 | -0- | -20 | -0- | 28 | 1 | 932 | 2 | N | -0- | | | | | -0- |
| 03 | 1054 | N | 937 | -0- | -117 | -0- | 32 | 1 | 905 | 2 | N | -0- | | | | | -0- |
| 04 | 1063 | N | 1063 | -0- | -0- | -0- | 35 | 1 | 1028 | 2 | N | -0- | | | | | -0- |
| 05 | 1054 | N | 703 | -0- | -351 | -0- | 26 | 1 | 677 | 2 | N | -0- | | | | | -0- |
| 06 | 1136 | N | 1136 | -0- | -0- | -0- | 39 | 1 | 1097 | 2 | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1052 | -0- | -33 | -0- | 35 | 1 | 1017 | 2 | N | -0- | | | | | -0- |
| 08 | 1034 | N | 1034 | -0- | -0- | -0- | 36 | 1 | 998 | 2 | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1017 | -0- | -123 | -0- | 34 | 1 | 983 | 2 | N | -0- | | | | | -0- |
| 10 | 1054 | N | 1027 | -0- | -27 | -0- | 33 | 1 | 994 | 2 | N | -0- | | | | | -0- |
| 11 | 990 | N | 962 | -0- | -28 | -0- | 31 | 1 | 931 | 2 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 958 | -0- | -96 | -0- | 29 | 1 | 929 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,871 TOTAL CONDENSATE PROD: -0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 1915 | -0- | -379 | -0- | 57 | 1 | 1858 | 2 | N | -0- | | | | | -0- |
| 02 | 1960 | N | 1818 | -0- | -142 | -0- | 53 | 1 | 1765 | 2 | N | -0- | | | | | -0- |
| 03 | 2108 | N | 1800 | -0- | -308 | -0- | 62 | 1 | 1738 | 2 | N | -0- | | | | | -0- |
| 04 | 2060 | N | 2060 | -0- | -0- | -0- | 68 | 1 | 1992 | 2 | N | -0- | | | | | -0- |
| 05 | 2015 | N | 1451 | -0- | -564 | -0- | 53 | 1 | 1398 | 2 | N | -0- | | | | | -0- |
| 06 | 2128 | N | 2128 | -0- | -0- | -0- | 74 | 1 | 2054 | 2 | N | -0- | | | | | -0- |
| 07 | 2139 | N | 2088 | -0- | -51 | -0- | 70 | 1 | 2018 | 2 | N | -0- | | | | | -0- |
| 08 | 1898 | N | 1898 | -0- | -0- | -0- | 67 | 1 | 1831 | 2 | N | -0- | | | | | -0- |
| 09 | 2130 | X | 1942 | -0- | -188 | -0- | 64 | 1 | 1878 | 2 | N | -0- | | | | | -0- |
| 10 | 2201 | X | 2009 | -0- | -192 | -0- | 65 | 1 | 1944 | 2 | N | -0- | | | | | -0- |
| 11 | 2130 | X | 1956 | -0- | -174 | -0- | 63 | 1 | 1893 | 2 | N | -0- | | | | | -0- |
| 12 | 2077 | X | 1991 | -0- | -86 | -0- | 60 | 1 | 1931 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,056 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1112 | -0- | -97 | -0- | 33 | 1 | 1079 | 2 | N | -0- | | | | | -0- |
| 02 | 1020 | N | 1020 | -0- | -0- | -0- | 30 | 1 | 990 | 2 | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1035 | -0- | -112 | -0- | 36 | 1 | 999 | 2 | N | -0- | | | | | -0- |
| 04 | 1196 | N | 1196 | -0- | -0- | -0- | 39 | 1 | 1157 | 2 | N | -0- | | | | | -0- |
| 05 | 1116 | N | 824 | -0- | -292 | -0- | 30 | 1 | 794 | 2 | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1170 | -0- | -0- | -0- | 41 | 1 | 1129 | 2 | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1153 | -0- | -87 | -0- | 38 | 1 | 1115 | 2 | N | -0- | | | | | -0- |
| 08 | 1130 | N | 1130 | -0- | -0- | -0- | 40 | 1 | 1090 | 2 | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1112 | -0- | -58 | -0- | 37 | 1 | 1075 | 2 | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1067 | -0- | -80 | -0- | 35 | 1 | 1032 | 2 | N | -0- | | | | | -0- |
| 11 | 1080 | N | 1017 | -0- | -63 | -0- | 33 | 1 | 984 | 2 | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1003 | -0- | -144 | -0- | 30 | 1 | 973 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,839 TOTAL CONDENSATE PROD: -0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 402 | N | 402 | -0- | -0- | -0- | 12 | 1 | 390 | 2 | N | -0- | | | | | -0- |
| 02 | 511 | N | 511 | -0- | -0- | -0- | 15 | 1 | 496 | 2 | N | -0- | | | | | -0- |
| 03 | 273 | N | 273 | -0- | -0- | -0- | 9 | 1 | 264 | 2 | N | -0- | | | | | -0- |
| 04 | 544 | N | 544 | -0- | -0- | -0- | 18 | 1 | 526 | 2 | N | -0- | | | | | -0- |
| 05 | 372 | N | 279 | -0- | -93 | -0- | 10 | 1 | 269 | 2 | N | -0- | | | | | -0- |
| 06 | 485 | N | 485 | -0- | -0- | -0- | 17 | 1 | 468 | 2 | N | -0- | | | | | -0- |
| 07 | 457 | N | 457 | -0- | -0- | -0- | 15 | 1 | 442 | 2 | N | -0- | | | | | -0- |
| 08 | 446 | N | 446 | -0- | -0- | -0- | 16 | 1 | 430 | 2 | N | -0- | | | | | -0- |
| 09 | 415 | N | 415 | -0- | -0- | -0- | 14 | 1 | 401 | 2 | N | -0- | | | | | -0- |
| 10 | 418 | N | 418 | -0- | -0- | -0- | 14 | 1 | 404 | 2 | N | -0- | | | | | -0- |
| 11 | 398 | N | 398 | -0- | -0- | -0- | 13 | 1 | 385 | 2 | N | -0- | | | | | -0- |
| *12 | 408 | N | 408 | -0- | -0- | -0- | 12 | 1 | 396 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,036 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 665 | -0- | -79 | -0- | 20 | 1 | 645 | 2 | N | -0- | | | -0- |
| 02 | 672 | N | 600 | -0- | -72 | -0- | 17 | 1 | 583 | 2 | N | -0- | | | -0- |
| 03 | 744 | N | 547 | -0- | -197 | -0- | 19 | 1 | 528 | 2 | N | -0- | | | -0- |
| 04 | 785 | N | 785 | -0- | -0- | -0- | 26 | 1 | 759 | 2 | N | -0- | | | -0- |
| 05 | 651 | N | 626 | -0- | -25 | -0- | 23 | 1 | 603 | 2 | N | -0- | | | -0- |
| 06 | 808 | N | 808 | -0- | -0- | -0- | 28 | 1 | 780 | 2 | N | -0- | | | -0- |
| 07 | 744 | N | 636 | -0- | -108 | -0- | 21 | 1 | 615 | 2 | N | -0- | | | -0- |
| 08 | 620 | N | 515 | -0- | -105 | -0- | 18 | 1 | 497 | 2 | N | -0- | | | -0- |
| 09 | 810 | N | 547 | -0- | -263 | -0- | 18 | 1 | 529 | 2 | N | -0- | | | -0- |
| 10 | 843 | N | 843 | -0- | -0- | -0- | 27 | 1 | 816 | 2 | N | -0- | | | -0- |
| 11 | 718 | N | 718 | -0- | -0- | -0- | 23 | 1 | 695 | 2 | N | -0- | | | -0- |
| *12 | 674 | N | 674 | -0- | -0- | -0- | 20 | 1 | 654 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,964 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 801 | -0- | -5 | -0- | 801 | 3 | | | N | -0- | | | -0- |
| 02 | 965 | N | 965 | -0- | -0- | -0- | 965 | 3 | | | N | -0- | | | -0- |
| 03 | 808 | N | 808 | -0- | -0- | -0- | 808 | 3 | | | N | -0- | | | -0- |
| 04 | 1019 | N | 1019 | -0- | -0- | -0- | 1019 | 3 | | | N | -0- | | | -0- |
| 05 | 1054 | N | 937 | -0- | -117 | -0- | 937 | 3 | | | N | -0- | | | -0- |
| 06 | 931 | N | 931 | -0- | -0- | -0- | 931 | 3 | | | N | -0- | | | -0- |
| 07 | 1054 | N | 890 | -0- | -164 | -0- | 890 | 3 | | | N | -0- | | | -0- |
| 08 | 930 | N | 801 | -0- | -129 | -0- | 801 | 3 | | | N | -0- | | | -0- |
| 09 | 971 | N | 971 | -0- | -0- | -0- | 971 | 3 | | | N | -0- | | | -0- |
| 10 | 897 | N | 897 | -0- | -0- | -0- | 897 | 3 | | | N | -0- | | | -0- |
| 11 | 931 | N | 931 | -0- | -0- | -0- | 931 | 3 | | | N | -0- | | | -0- |
| *12 | 745 | N | 745 | -0- | -0- | -0- | 745 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,696 TOTAL CONDENSATE PROD: -0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 288 | -0- | -239 | -0- | 9 | 1 | 279 | 2 | N | -0- | | | -0- |
| 02 | 504 | N | 218 | -0- | -286 | -0- | 6 | 1 | 212 | 2 | N | -0- | | | -0- |
| 03 | 527 | N | 176 | -0- | -351 | -0- | 6 | 1 | 170 | 2 | N | -0- | | | -0- |
| 04 | 270 | N | 234 | -0- | -36 | -0- | 8 | 1 | 226 | 2 | N | -0- | | | -0- |
| 05 | 437 | N | 437 | -0- | -0- | -0- | 16 | 1 | 421 | 2 | N | -0- | | | -0- |
| 06 | 341 | N | 341 | -0- | -0- | -0- | 12 | 1 | 329 | 2 | N | -0- | | | -0- |
| 07 | 308 | N | 308 | -0- | -0- | -0- | 10 | 1 | 298 | 2 | N | -0- | | | -0- |
| 08 | 494 | N | 494 | -0- | -0- | -0- | 17 | 1 | 477 | 2 | N | -0- | | | -0- |
| 09 | 515 | N | 515 | -0- | -0- | -0- | 17 | 1 | 498 | 2 | N | -0- | | | -0- |
| 10 | 505 | N | 505 | -0- | -0- | -0- | 16 | 1 | 489 | 2 | N | -0- | | | -0- |
| 11 | 480 | N | 465 | -0- | -15 | -0- | 15 | 1 | 450 | 2 | N | -0- | | | -0- |
| 12 | 527 | N | 459 | -0- | -68 | -0- | 14 | 1 | 445 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,440 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 112 | -0- | -12 | -0- | 3 | 1 | 109 | 2 | N | -0- | | | | | -0- |
| 02 | 124 | N | 124 | -0- | -0- | -0- | 4 | 1 | 120 | 2 | N | -0- | | | | | -0- |
| 03 | 128 | N | 128 | -0- | -0- | -0- | 4 | 1 | 124 | 2 | N | -0- | | | | | -0- |
| 04 | 142 | N | 142 | -0- | -0- | -0- | 5 | 1 | 137 | 2 | N | -0- | | | | | -0- |
| 05 | 124 | N | 69 | -0- | -55 | -0- | 3 | 1 | 66 | 2 | N | -0- | | | | | -0- |
| 06 | 132 | N | 132 | -0- | -0- | -0- | 5 | 1 | 127 | 2 | N | -0- | | | | | -0- |
| 07 | 124 | N | 119 | -0- | -5 | -0- | 4 | 1 | 115 | 2 | N | -0- | | | | | -0- |
| 08 | 106 | N | 106 | -0- | -0- | -0- | 4 | 1 | 102 | 2 | N | -0- | | | | | -0- |
| 09 | 105 | N | 105 | -0- | -0- | -0- | 3 | 1 | 102 | 2 | N | -0- | | | | | -0- |
| 10 | 106 | N | 106 | -0- | -0- | -0- | 3 | 1 | 103 | 2 | N | -0- | | | | | -0- |
| 11 | 87 | N | 87 | -0- | -0- | -0- | 3 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| *12 | 85 | N | 85 | -0- | -0- | -0- | 3 | 1 | 82 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,315 TOTAL CONDENSATE PROD: -0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 892 | -0- | -69 | -0- | 27 | 1 | 865 | 2 | N | -0- | | | | | -0- |
| 02 | 952 | N | 887 | -0- | -65 | -0- | 26 | 1 | 861 | 2 | N | -0- | | | | | -0- |
| 03 | 961 | N | 753 | -0- | -208 | -0- | 26 | 1 | 727 | 2 | N | -0- | | | | | -0- |
| 04 | 959 | N | 959 | -0- | -0- | -0- | 31 | 1 | 928 | 2 | N | -0- | | | | | -0- |
| 05 | 992 | N | 426 | -0- | -566 | -0- | 16 | 1 | 410 | 2 | N | -0- | | | | | -0- |
| 06 | 1184 | N | 1184 | -0- | -0- | -0- | 41 | 1 | 1143 | 2 | N | -0- | | | | | -0- |
| 07 | 992 | N | 985 | -0- | -7 | -0- | 33 | 1 | 952 | 2 | N | -0- | | | | | -0- |
| 08 | 922 | N | 922 | -0- | -0- | -0- | 32 | 1 | 890 | 2 | N | -0- | | | | | -0- |
| 09 | 1020 | N | 909 | -0- | -111 | -0- | 30 | 1 | 879 | 2 | N | -0- | | | | | -0- |
| 10 | 992 | N | 895 | -0- | -97 | -0- | 29 | 1 | 866 | 2 | N | -0- | | | | | -0- |
| 11 | 900 | N | 832 | -0- | -68 | -0- | 27 | 1 | 805 | 2 | N | -0- | | | | | -0- |
| 12 | 930 | N | 811 | -0- | -119 | -0- | 24 | 1 | 787 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,455 TOTAL CONDENSATE PROD: -0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 649 | -0- | -64 | -0- | 19 | 1 | 630 | 2 | N | -0- | | | | | -0- |
| 02 | 616 | N | 582 | -0- | -34 | -0- | 17 | 1 | 565 | 2 | N | -0- | | | | | -0- |
| 03 | 651 | N | 512 | -0- | -139 | -0- | 18 | 1 | 494 | 2 | N | -0- | | | | | -0- |
| 04 | 630 | N | 612 | -0- | -18 | -0- | 20 | 1 | 592 | 2 | N | -0- | | | | | -0- |
| 05 | 651 | N | 551 | -0- | -100 | -0- | 20 | 1 | 531 | 2 | N | -0- | | | | | -0- |
| 06 | 622 | N | 622 | -0- | -0- | -0- | 22 | 1 | 600 | 2 | N | -0- | | | | | -0- |
| 07 | 620 | N | 577 | -0- | -43 | -0- | 19 | 1 | 558 | 2 | N | -0- | | | | | -0- |
| 08 | 558 | N | 449 | -0- | -109 | -0- | 16 | 1 | 433 | 2 | N | -0- | | | | | -0- |
| 09 | 630 | N | 568 | -0- | -62 | -0- | 19 | 1 | 549 | 2 | N | -0- | | | | | -0- |
| 10 | 589 | N | 566 | -0- | -23 | -0- | 18 | 1 | 548 | 2 | N | -0- | | | | | -0- |
| 11 | 533 | N | 533 | -0- | -0- | -0- | 17 | 1 | 516 | 2 | N | -0- | | | | | -0- |
| 12 | 589 | N | 512 | -0- | -77 | -0- | 15 | 1 | 497 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,733 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 953 | -0- | -101 | -0- | 28 | 1 | 925 | 2 | N | -0- | | | | | -0- |
| 02 | 952 | N | 900 | -0- | -52 | -0- | 26 | 1 | 874 | 2 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 851 | -0- | -172 | -0- | 29 | 1 | 822 | 2 | N | -0- | | | | | -0- |
| 04 | 985 | N | 985 | -0- | -0- | -0- | 32 | 1 | 953 | 2 | N | -0- | | | | | -0- |
| 05 | 992 | N | 711 | -0- | -281 | -0- | 26 | 1 | 685 | 2 | N | -0- | | | | | -0- |
| 06 | 1026 | N | 1026 | -0- | -0- | -0- | 36 | 1 | 990 | 2 | N | -0- | | | | | -0- |
| 07 | 1023 | N | 991 | -0- | -32 | -0- | 33 | 1 | 958 | 2 | N | -0- | | | | | -0- |
| 08 | 950 | N | 950 | -0- | -0- | -0- | 33 | 1 | 917 | 2 | N | -0- | | | | | -0- |
| 09 | 1020 | N | 914 | -0- | -106 | -0- | 30 | 1 | 884 | 2 | N | -0- | | | | | -0- |
| 10 | 992 | N | 698 | -0- | -294 | -0- | 23 | 1 | 675 | 2 | N | -0- | | | | | -0- |
| 11 | 930 | N | 736 | -0- | -194 | -0- | 24 | 1 | 712 | 2 | N | -0- | | | | | -0- |
| 12 | 930 | N | 714 | -0- | -216 | -0- | 21 | 1 | 693 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,429 TOTAL CONDENSATE PROD: -0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 270 | -0- | -71 | -0- | 8 | 1 | 262 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | N | 273 | -0- | -7 | -0- | 8 | 1 | 265 | 2 | N | -0- | | | | | -0- |
| 03 | 310 | N | 282 | -0- | -28 | -0- | 10 | 1 | 272 | 2 | N | -0- | | | | | -0- |
| 04 | 378 | N | 378 | -0- | -0- | -0- | 12 | 1 | 366 | 2 | N | -0- | | | | | -0- |
| 05 | 310 | N | 267 | -0- | -43 | -0- | 10 | 1 | 257 | 2 | N | -0- | | | | | -0- |
| 06 | 377 | N | 377 | -0- | -0- | -0- | 13 | 1 | 364 | 2 | N | -0- | | | | | -0- |
| 07 | 403 | N | 354 | -0- | -49 | -0- | 12 | 1 | 342 | 2 | N | -0- | | | | | -0- |
| 08 | 333 | N | 333 | -0- | -0- | -0- | 12 | 1 | 321 | 2 | N | -0- | | | | | -0- |
| 09 | 390 | N | 320 | -0- | -70 | -0- | 11 | 1 | 309 | 2 | N | -0- | | | | | -0- |
| 10 | 341 | N | 328 | -0- | -13 | -0- | 11 | 1 | 317 | 2 | N | -0- | | | | | -0- |
| 11 | 330 | N | 301 | -0- | -29 | -0- | 10 | 1 | 291 | 2 | N | -0- | | | | | -0- |
| 12 | 341 | N | 293 | -0- | -48 | -0- | 9 | 1 | 284 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,776 TOTAL CONDENSATE PROD: -0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1129 | -0- | -328 | -0- | 34 | 1 | 1095 | 2 | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1106 | -0- | -70 | -0- | 32 | 1 | 1074 | 2 | N | -0- | | | | | -0- |
| 03 | 1099 | N | 1099 | -0- | -0- | -0- | 38 | 1 | 1061 | 2 | N | -0- | | | | | -0- |
| 04 | 1176 | N | 1176 | -0- | -0- | -0- | 39 | 1 | 1137 | 2 | N | -0- | | | | | -0- |
| 05 | 1240 | N | 771 | -0- | -469 | -0- | 28 | 1 | 743 | 2 | N | -0- | | | | | -0- |
| 06 | 1326 | N | 1326 | -0- | -0- | -0- | 46 | 1 | 1280 | 2 | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1195 | -0- | -14 | -0- | 40 | 1 | 1155 | 2 | N | -0- | | | | | -0- |
| 08 | 1256 | N | 1256 | -0- | -0- | -0- | 44 | 1 | 1212 | 2 | N | -0- | | | | | -0- |
| 09 | 1320 | N | 1140 | -0- | -180 | -0- | 38 | 1 | 1102 | 2 | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1157 | -0- | -52 | -0- | 37 | 1 | 1120 | 2 | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1072 | -0- | -158 | -0- | 35 | 1 | 1037 | 2 | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1109 | -0- | -69 | -0- | 33 | 1 | 1076 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,536 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 906 | N | 906 | -0- | -0- | -0- | 27 | 1 | 879 | 2 | N | -0- | | | | | -0- |
| 02 | 983 | N | 983 | -0- | -0- | -0- | 28 | 1 | 955 | 2 | N | -0- | | | | | -0- |
| 03 | 589 | N | 270 | -0- | -319 | -0- | 9 | 1 | 261 | 2 | N | -0- | | | | | -0- |
| 04 | 570 | N | 293 | -0- | -277 | -0- | 10 | 1 | 283 | 2 | N | -0- | | | | | -0- |
| 05 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 21 | -0- | -10 | -0- | 1 | 1 | 20 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,492 TOTAL CONDENSATE PROD: -0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 806 | -0- | -0- | -0- | 24 | 1 | 782 | 2 | N | -0- | | | | | -0- |
| 02 | 684 | N | 684 | -0- | -0- | -0- | 20 | 1 | 664 | 2 | N | -0- | | | | | -0- |
| 03 | 647 | N | 647 | -0- | -0- | -0- | 22 | 1 | 625 | 2 | N | -0- | | | | | -0- |
| 04 | 480 | N | 114 | -0- | -366 | -0- | 4 | 1 | 110 | 2 | N | -0- | | | | | -0- |
| 05 | 774 | N | 774 | -0- | -0- | -0- | 28 | 1 | 746 | 2 | N | -0- | | | | | -0- |
| 06 | 996 | N | 996 | -0- | -0- | -0- | 35 | 1 | 961 | 2 | N | -0- | | | | | -0- |
| 07 | 1000 | N | 1000 | -0- | -0- | -0- | 33 | 1 | 967 | 2 | N | -0- | | | | | -0- |
| 08 | 945 | N | 945 | -0- | -0- | -0- | 33 | 1 | 912 | 2 | N | -0- | | | | | -0- |
| 09 | 990 | N | 914 | -0- | -76 | -0- | 30 | 1 | 884 | 2 | N | -0- | | | | | -0- |
| 10 | 992 | N | 894 | -0- | -98 | -0- | 29 | 1 | 865 | 2 | N | -0- | | | | | -0- |
| 11 | 900 | N | 820 | -0- | -80 | -0- | 26 | 1 | 794 | 2 | N | -0- | | | | | -0- |
| 12 | 930 | N | 803 | -0- | -127 | -0- | 24 | 1 | 779 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,397 TOTAL CONDENSATE PROD: -0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 27 | -0- | -4 | -0- | 1 | 1 | 26 | 2 | N | -0- | | | | | -0- |
| 02 | 64 | N | 64 | -0- | -0- | -0- | 2 | 1 | 62 | 2 | N | -0- | | | | | -0- |
| 03 | 59 | N | 59 | -0- | -0- | -0- | 2 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 04 | 40 | N | 40 | -0- | -0- | -0- | 1 | 1 | 39 | 2 | N | -0- | | | | | -0- |
| 05 | 45 | N | 45 | -0- | -0- | -0- | 2 | 1 | 43 | 2 | N | -0- | | | | | -0- |
| 06 | 59 | N | 59 | -0- | -0- | -0- | 2 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 07 | 61 | N | 61 | -0- | -0- | -0- | 2 | 1 | 59 | 2 | N | -0- | | | | | -0- |
| 08 | 53 | N | 53 | -0- | -0- | -0- | 2 | 1 | 51 | 2 | N | -0- | | | | | -0- |
| 09 | 60 | N | 41 | -0- | -19 | -0- | 1 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| 10 | 62 | N | 58 | -0- | -4 | -0- | 2 | 1 | 56 | 2 | N | -0- | | | | | -0- |
| 11 | 60 | N | 45 | -0- | -15 | -0- | 1 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| *12 | 35 | N | 35 | -0- | -0- | -0- | 1 | 1 | 34 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 587 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | X | 1393 | -0- | -95 | -0- | 41 | 1 | 1352 | 2 | N | -0- | | | -0- |
| 02 | 1344 | X | 1255 | -0- | -89 | -0- | 36 | 1 | 1219 | 2 | N | -0- | | | -0- |
| 03 | 1488 | X | 1196 | -0- | -292 | -0- | 41 | 1 | 1155 | 2 | N | -0- | | | -0- |
| 04 | 1360 | X | 1360 | -0- | -0- | -0- | 45 | 1 | 1315 | 2 | N | -0- | | | -0- |
| 05 | 1395 | X | 1273 | -0- | -122 | -0- | 46 | 1 | 1227 | 2 | N | -0- | | | -0- |
| 06 | 1350 | X | 1307 | -0- | -43 | -0- | 45 | 1 | 1262 | 2 | N | -0- | | | -0- |
| 07 | 1395 | X | 1307 | -0- | -88 | -0- | 44 | 1 | 1263 | 2 | N | -0- | | | -0- |
| 08 | 1395 | X | 1341 | -0- | -54 | -0- | 47 | 1 | 1294 | 2 | N | -0- | | | -0- |
| 09 | 1320 | N | 1222 | -0- | -98 | -0- | 40 | 1 | 1182 | 2 | N | -0- | | | -0- |
| 10 | 1302 | N | 1277 | -0- | -25 | -0- | 41 | 1 | 1236 | 2 | N | -0- | | | -0- |
| 11 | 1290 | N | 1198 | -0- | -92 | -0- | 39 | 1 | 1159 | 2 | N | -0- | | | -0- |
| 12 | 1271 | N | 1236 | -0- | -35 | -0- | 37 | 1 | 1199 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 15,365 TOTAL CONDENSATE PROD: -0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1148 | -0- | -30 | -0- | 34 | 1 | 1114 | 2 | N | -0- | | | -0- |
| 02 | 1064 | N | 1043 | -0- | -21 | -0- | 30 | 1 | 1013 | 2 | N | -0- | | | -0- |
| 03 | 1178 | N | 1092 | -0- | -86 | -0- | 38 | 1 | 1054 | 2 | N | -0- | | | -0- |
| 04 | 1110 | N | 1106 | -0- | -4 | -0- | 36 | 1 | 1070 | 2 | N | -0- | | | -0- |
| 05 | 1147 | N | 1116 | -0- | -31 | -0- | 41 | 1 | 1075 | 2 | N | -0- | | | -0- |
| 06 | 1144 | N | 1144 | -0- | -0- | -0- | 40 | 1 | 1104 | 2 | N | -0- | | | -0- |
| 07 | 1165 | N | 1165 | -0- | -0- | -0- | 39 | 1 | 1126 | 2 | N | -0- | | | -0- |
| 08 | 1171 | N | 1171 | -0- | -0- | -0- | 41 | 1 | 1130 | 2 | N | -0- | | | -0- |
| 09 | 1140 | N | 1116 | -0- | -24 | -0- | 37 | 1 | 1079 | 2 | N | -0- | | | -0- |
| 10 | 1178 | N | 1109 | -0- | -69 | -0- | 36 | 1 | 1073 | 2 | N | -0- | | | -0- |
| 11 | 1140 | N | 1065 | -0- | -75 | -0- | 34 | 1 | 1031 | 2 | N | -0- | | | -0- |
| 12 | 1147 | N | 1028 | -0- | -119 | -0- | 31 | 1 | 997 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 13,303 TOTAL CONDENSATE PROD: -0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 287 | -0- | -116 | -0- | 9 | 1 | 278 | 2 | N | -0- | | | -0- |
| 02 | 398 | N | 398 | -0- | -0- | -0- | 12 | 1 | 386 | 2 | N | -0- | | | -0- |
| 03 | 403 | N | 362 | -0- | -41 | -0- | 12 | 1 | 350 | 2 | N | -0- | | | -0- |
| 04 | 322 | N | 322 | -0- | -0- | -0- | 11 | 1 | 311 | 2 | N | -0- | | | -0- |
| 05 | 434 | N | 229 | -0- | -205 | -0- | 8 | 1 | 221 | 2 | N | -0- | | | -0- |
| 06 | 360 | N | 221 | -0- | -139 | -0- | 8 | 1 | 213 | 2 | N | -0- | | | -0- |
| 07 | 341 | N | 333 | -0- | -8 | -0- | 11 | 1 | 322 | 2 | N | -0- | | | -0- |
| 08 | 472 | N | 472 | -0- | -0- | -0- | 17 | 1 | 455 | 2 | N | -0- | | | -0- |
| 09 | 436 | N | 436 | -0- | -0- | -0- | 14 | 1 | 422 | 2 | N | -0- | | | -0- |
| 10 | 365 | N | 365 | -0- | -0- | -0- | 12 | 1 | 353 | 2 | N | -0- | | | -0- |
| 11 | 450 | N | 366 | -0- | -84 | -0- | 12 | 1 | 354 | 2 | N | -0- | | | -0- |
| 12 | 465 | N | 404 | -0- | -61 | -0- | 12 | 1 | 392 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,195 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 554 | N | 554 | -0- | -0- | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 02 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 03 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 04 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| 05 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 06 | 487 | N | 487 | -0- | -0- | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 07 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 08 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | X | 468 | -0- | -72 | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | X | 461 | -0- | -35 | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | X | 417 | -0- | -63 | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | X | 409 | -0- | -87 | -0- | 409 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,624 TOTAL CONDENSATE PROD: -0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 02 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 03 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 58 | -0- | -2 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 05 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 18 | -0- | -12 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 19 | -0- | -43 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 20 | -0- | -42 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 11 | -0- | -19 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 8 | -0- | -23 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 12 | -0- | -18 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 12 | 11 | N | 7 | -0- | -4 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 333 TOTAL CONDENSATE PROD: -0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1225 | -0- | -108 | -0- | 36 | 1 | 1189 | 2 | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1024 | -0- | -152 | -0- | 30 | 1 | 994 | 2 | N | -0- | | | | | -0- |
| 03 | 1209 | N | 927 | -0- | -282 | -0- | 32 | 1 | 895 | 2 | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1090 | -0- | -110 | -0- | 36 | 1 | 1054 | 2 | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1021 | -0- | -126 | -0- | 37 | 1 | 984 | 2 | N | -0- | | | | | -0- |
| 06 | 1168 | N | 1168 | -0- | -0- | -0- | 41 | 1 | 1127 | 2 | N | -0- | | | | | -0- |
| 07 | 1213 | N | 1213 | -0- | -0- | -0- | 40 | 1 | 1173 | 2 | N | -0- | | | | | -0- |
| 08 | 1074 | N | 1074 | -0- | -0- | -0- | 38 | 1 | 1036 | 2 | N | -0- | | | | | -0- |
| 09 | 1170 | N | 805 | -0- | -365 | -0- | 27 | 1 | 778 | 2 | N | -0- | | | | | -0- |
| 10 | 1394 | N | 1394 | -0- | -0- | -0- | 45 | 1 | 1349 | 2 | N | -0- | | | | | -0- |
| 11 | 1116 | N | 1116 | -0- | -0- | -0- | 36 | 1 | 1080 | 2 | N | -0- | | | | | -0- |
| *12 | 1117 | N | 1117 | -0- | -0- | -0- | 33 | 1 | 1084 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,174 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 525 | N | 525 | -0- | -0- | -0- | 16 | 1 | 509 | 2 | N | -0- | | | -0- |
| 02 | 487 | N | 487 | -0- | -0- | -0- | 14 | 1 | 473 | 2 | N | -0- | | | -0- |
| 03 | 651 | N | 367 | -0- | -284 | -0- | 13 | 1 | 354 | 2 | N | -0- | | | -0- |
| 04 | 515 | N | 515 | -0- | -0- | -0- | 17 | 1 | 498 | 2 | N | -0- | | | -0- |
| 05 | 527 | N | 328 | -0- | -199 | -0- | 12 | 1 | 316 | 2 | N | -0- | | | -0- |
| 06 | 399 | N | 399 | -0- | -0- | -0- | 14 | 1 | 385 | 2 | N | -0- | | | -0- |
| 07 | 527 | N | 488 | -0- | -39 | -0- | 16 | 1 | 472 | 2 | N | -0- | | | -0- |
| 08 | 522 | N | 522 | -0- | -0- | -0- | 18 | 1 | 504 | 2 | N | -0- | | | -0- |
| 09 | 429 | N | 429 | -0- | -0- | -0- | 14 | 1 | 415 | 2 | N | -0- | | | -0- |
| 10 | 517 | N | 517 | -0- | -0- | -0- | 17 | 1 | 500 | 2 | N | -0- | | | -0- |
| 11 | 510 | N | 455 | -0- | -55 | -0- | 15 | 1 | 440 | 2 | N | -0- | | | -0- |
| *12 | 450 | N | 450 | -0- | -0- | -0- | 13 | 1 | 437 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,482 TOTAL CONDENSATE PROD: -0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1094 | -0- | -146 | -0- | 33 | 1 | 1061 | 2 | N | -0- | | | -0- |
| 02 | 1148 | N | 1055 | -0- | -93 | -0- | 31 | 1 | 1024 | 2 | N | -0- | | | -0- |
| 03 | 1178 | N | 921 | -0- | -257 | -0- | 32 | 1 | 889 | 2 | N | -0- | | | -0- |
| 04 | 1138 | N | 1138 | -0- | -0- | -0- | 37 | 1 | 1101 | 2 | N | -0- | | | -0- |
| 05 | 1178 | N | 588 | -0- | -590 | -0- | 21 | 1 | 567 | 2 | N | -0- | | | -0- |
| 06 | 1285 | N | 1285 | -0- | -0- | -0- | 45 | 1 | 1240 | 2 | N | -0- | | | -0- |
| 07 | 1178 | N | 1129 | -0- | -49 | -0- | 38 | 1 | 1091 | 2 | N | -0- | | | -0- |
| 08 | 1044 | N | 1044 | -0- | -0- | -0- | 37 | 1 | 1007 | 2 | N | -0- | | | -0- |
| 09 | 1290 | N | 1030 | -0- | -260 | -0- | 34 | 1 | 996 | 2 | N | -0- | | | -0- |
| 10 | 1116 | N | 1049 | -0- | -67 | -0- | 34 | 1 | 1015 | 2 | N | -0- | | | -0- |
| 11 | 1020 | N | 992 | -0- | -28 | -0- | 32 | 1 | 960 | 2 | N | -0- | | | -0- |
| 12 | 1054 | N | 980 | -0- | -74 | -0- | 29 | 1 | 951 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 12,305 TOTAL CONDENSATE PROD: -0-

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 224 | N | 224 | -0- | -0- | -0- | 7 | 1 | 217 | 2 | N | -0- | | | -0- |
| 02 | 318 | N | 318 | -0- | -0- | -0- | 9 | 1 | 309 | 2 | N | -0- | | | -0- |
| 03 | 277 | N | 277 | -0- | -0- | -0- | 10 | 1 | 267 | 2 | N | -0- | | | -0- |
| 04 | 330 | N | 330 | -0- | -0- | -0- | 11 | 1 | 319 | 2 | N | -0- | | | -0- |
| 05 | 306 | N | 306 | -0- | -0- | -0- | 11 | 1 | 295 | 2 | N | -0- | | | -0- |
| 06 | 298 | N | 298 | -0- | -0- | -0- | 10 | 1 | 288 | 2 | N | -0- | | | -0- |
| 07 | 312 | N | 312 | -0- | -0- | -0- | 10 | 1 | 302 | 2 | N | -0- | | | -0- |
| 08 | 303 | N | 303 | -0- | -0- | -0- | 11 | 1 | 292 | 2 | N | -0- | | | -0- |
| 09 | 357 | N | 357 | -0- | -0- | -0- | 12 | 1 | 345 | 2 | N | -0- | | | -0- |
| 10 | 313 | N | 313 | -0- | -0- | -0- | 10 | 1 | 303 | 2 | N | -0- | | | -0- |
| 11 | 380 | N | 380 | -0- | -0- | -0- | 12 | 1 | 368 | 2 | N | -0- | | | -0- |
| 12 | 372 | N | 334 | -0- | -38 | -0- | 10 | 1 | 324 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,752 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 736 | -0- | -8 | -0- | 22 | 1 | 714 | 2 | N | -0- | | | | | -0- |
| 02 | 788 | N | 788 | -0- | -0- | -0- | 23 | 1 | 765 | 2 | N | -0- | | | | | -0- |
| 03 | 868 | N | 752 | -0- | -116 | -0- | 26 | 1 | 726 | 2 | N | -0- | | | | | -0- |
| 04 | 851 | N | 851 | -0- | -0- | -0- | 28 | 1 | 823 | 2 | N | -0- | | | | | -0- |
| 05 | 868 | N | 674 | -0- | -194 | -0- | 25 | 1 | 649 | 2 | N | -0- | | | | | -0- |
| 06 | 885 | N | 885 | -0- | -0- | -0- | 31 | 1 | 854 | 2 | N | -0- | | | | | -0- |
| 07 | 868 | N | 648 | -0- | -220 | -0- | 22 | 1 | 626 | 2 | N | -0- | | | | | -0- |
| 08 | 952 | N | 952 | -0- | -0- | -0- | 33 | 1 | 919 | 2 | N | -0- | | | | | -0- |
| 09 | 900 | N | 857 | -0- | -43 | -0- | 28 | 1 | 829 | 2 | N | -0- | | | | | -0- |
| 10 | 845 | N | 845 | -0- | -0- | -0- | 27 | 1 | 818 | 2 | N | -0- | | | | | -0- |
| 11 | 930 | N | 781 | -0- | -149 | -0- | 25 | 1 | 756 | 2 | N | -0- | | | | | -0- |
| 12 | 899 | N | 778 | -0- | -121 | -0- | 23 | 1 | 755 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,547 TOTAL CONDENSATE PROD: -0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 642 | -0- | -71 | -0- | 19 | 1 | 623 | 2 | N | -0- | | | | | -0- |
| 02 | 616 | N | 586 | -0- | -30 | -0- | 17 | 1 | 569 | 2 | N | -0- | | | | | -0- |
| 03 | 713 | N | 568 | -0- | -145 | -0- | 20 | 1 | 548 | 2 | N | -0- | | | | | -0- |
| 04 | 630 | N | 539 | -0- | -91 | -0- | 18 | 1 | 521 | 2 | N | -0- | | | | | -0- |
| 05 | 651 | N | 451 | -0- | -200 | -0- | 16 | 1 | 435 | 2 | N | -0- | | | | | -0- |
| 06 | 540 | N | 495 | -0- | -45 | -0- | 17 | 1 | 478 | 2 | N | -0- | | | | | -0- |
| 07 | 558 | N | 532 | -0- | -26 | -0- | 18 | 1 | 514 | 2 | N | -0- | | | | | -0- |
| 08 | 516 | N | 516 | -0- | -0- | -0- | 18 | 1 | 498 | 2 | N | -0- | | | | | -0- |
| 09 | 510 | N | 459 | -0- | -51 | -0- | 15 | 1 | 444 | 2 | N | -0- | | | | | -0- |
| 10 | 527 | N | 494 | -0- | -33 | -0- | 16 | 1 | 478 | 2 | N | -0- | | | | | -0- |
| 11 | 510 | N | 443 | -0- | -67 | -0- | 14 | 1 | 429 | 2 | N | -0- | | | | | -0- |
| 12 | 465 | N | 448 | -0- | -17 | -0- | 13 | 1 | 435 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,173 TOTAL CONDENSATE PROD: -0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 680 | -0- | -33 | -0- | 20 | 1 | 660 | 2 | N | -0- | | | | | -0- |
| 02 | 644 | N | 636 | -0- | -8 | -0- | 18 | 1 | 618 | 2 | N | -0- | | | | | -0- |
| 03 | 713 | N | 659 | -0- | -54 | -0- | 23 | 1 | 636 | 2 | N | -0- | | | | | -0- |
| 04 | 671 | N | 671 | -0- | -0- | -0- | 22 | 1 | 649 | 2 | N | -0- | | | | | -0- |
| 05 | 713 | N | 481 | -0- | -232 | -0- | 18 | 1 | 463 | 2 | N | -0- | | | | | -0- |
| 06 | 630 | N | 575 | -0- | -55 | -0- | 20 | 1 | 555 | 2 | N | -0- | | | | | -0- |
| 07 | 682 | N | 568 | -0- | -114 | -0- | 19 | 1 | 549 | 2 | N | -0- | | | | | -0- |
| 08 | 539 | N | 539 | -0- | -0- | -0- | 19 | 1 | 520 | 2 | N | -0- | | | | | -0- |
| 09 | 583 | N | 583 | -0- | -0- | -0- | 19 | 1 | 564 | 2 | N | -0- | | | | | -0- |
| 10 | 608 | N | 608 | -0- | -0- | -0- | 20 | 1 | 588 | 2 | N | -0- | | | | | -0- |
| 11 | 577 | N | 577 | -0- | -0- | -0- | 19 | 1 | 558 | 2 | N | -0- | | | | | -0- |
| 12 | 589 | N | 566 | -0- | -23 | -0- | 17 | 1 | 549 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,143 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 974 | N | 974 | -0- | -0- | -0- | 29 | 1 | 945 | 2 | N | -0- | | | -0- |
| 02 | 894 | N | 894 | -0- | -0- | -0- | 26 | 1 | 868 | 2 | N | -0- | | | -0- |
| 03 | 1054 | N | 912 | -0- | -142 | -0- | 31 | 1 | 881 | 2 | N | -0- | | | -0- |
| 04 | 970 | N | 970 | -0- | -0- | -0- | 32 | 1 | 938 | 2 | N | -0- | | | -0- |
| 05 | 992 | N | 858 | -0- | -134 | -0- | 31 | 1 | 827 | 2 | N | -0- | | | -0- |
| 06 | 978 | N | 978 | -0- | -0- | -0- | 34 | 1 | 944 | 2 | N | -0- | | | -0- |
| 07 | 992 | N | 955 | -0- | -37 | -0- | 32 | 1 | 923 | 2 | N | -0- | | | -0- |
| 08 | 940 | N | 940 | -0- | -0- | -0- | 33 | 1 | 907 | 2 | N | -0- | | | -0- |
| 09 | 990 | N | 899 | -0- | -91 | -0- | 30 | 1 | 869 | 2 | N | -0- | | | -0- |
| 10 | 961 | N | 939 | -0- | -22 | -0- | 30 | 1 | 909 | 2 | N | -0- | | | -0- |
| 11 | 900 | N | 893 | -0- | -7 | -0- | 29 | 1 | 864 | 2 | N | -0- | | | -0- |
| 12 | 930 | N | 895 | -0- | -35 | -0- | 27 | 1 | 868 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,107 TOTAL CONDENSATE PROD: -0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1050 | N | 1050 | -0- | -0- | -0- | 31 | 1 | 1019 | 2 | N | -0- | | | -0- |
| 02 | 840 | N | 840 | -0- | -0- | -0- | 24 | 1 | 816 | 2 | N | -0- | | | -0- |
| 03 | 699 | N | 699 | -0- | -0- | -0- | 24 | 1 | 675 | 2 | N | -0- | | | -0- |
| 04 | 797 | N | 797 | -0- | -0- | -0- | 26 | 1 | 771 | 2 | N | -0- | | | -0- |
| 05 | 707 | N | 707 | -0- | -0- | -0- | 26 | 1 | 681 | 2 | N | -0- | | | -0- |
| 06 | 721 | N | 721 | -0- | -0- | -0- | 25 | 1 | 696 | 2 | N | -0- | | | -0- |
| 07 | 850 | N | 850 | -0- | -0- | -0- | 28 | 1 | 822 | 2 | N | -0- | | | -0- |
| 08 | 845 | N | 845 | -0- | -0- | -0- | 30 | 1 | 815 | 2 | N | -0- | | | -0- |
| 09 | 786 | N | 786 | -0- | -0- | -0- | 26 | 1 | 760 | 2 | N | -0- | | | -0- |
| 10 | 837 | N | 788 | -0- | -49 | -0- | 26 | 1 | 762 | 2 | N | -0- | | | -0- |
| 11 | 810 | N | 715 | -0- | -95 | -0- | 23 | 1 | 692 | 2 | N | -0- | | | -0- |
| 12 | 806 | N | 595 | -0- | -211 | -0- | 18 | 1 | 577 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 9,393 TOTAL CONDENSATE PROD: -0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 247 | -0- | -32 | -0- | 7 | 1 | 240 | 2 | N | -0- | | | -0- |
| 02 | 252 | N | 250 | -0- | -2 | -0- | 7 | 1 | 243 | 2 | N | -0- | | | -0- |
| 03 | 304 | N | 304 | -0- | -0- | -0- | 10 | 1 | 294 | 2 | N | -0- | | | -0- |
| 04 | 304 | N | 304 | -0- | -0- | -0- | 10 | 1 | 294 | 2 | N | -0- | | | -0- |
| 05 | 290 | N | 290 | -0- | -0- | -0- | 11 | 1 | 279 | 2 | N | -0- | | | -0- |
| 06 | 300 | N | 285 | -0- | -15 | -0- | 10 | 1 | 275 | 2 | N | -0- | | | -0- |
| 07 | 310 | N | 265 | -0- | -45 | -0- | 9 | 1 | 256 | 2 | N | -0- | | | -0- |
| 08 | 279 | N | 279 | -0- | -0- | -0- | 10 | 1 | 269 | 2 | N | -0- | | | -0- |
| 09 | 300 | N | 282 | -0- | -18 | -0- | 9 | 1 | 273 | 2 | N | -0- | | | -0- |
| 10 | 294 | N | 294 | -0- | -0- | -0- | 10 | 1 | 284 | 2 | N | -0- | | | -0- |
| 11 | 282 | N | 282 | -0- | -0- | -0- | 9 | 1 | 273 | 2 | N | -0- | | | -0- |
| *12 | 288 | N | 288 | -0- | -0- | -0- | 9 | 1 | 279 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,370 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 471 | -0- | -242 | -0- | 14 | 1 | 457 | 2 | N | -0- | | | -0- |
| 02 | 1048 | N | 1048 | -0- | -0- | -0- | 30 | 1 | 1018 | 2 | N | -0- | | | -0- |
| 03 | 1040 | N | 1040 | -0- | -0- | -0- | 36 | 1 | 1004 | 2 | N | -0- | | | -0- |
| 04 | 1063 | N | 1063 | -0- | -0- | -0- | 35 | 1 | 1028 | 2 | N | -0- | | | -0- |
| 05 | 962 | N | 962 | -0- | -0- | -0- | 35 | 1 | 927 | 2 | N | -0- | | | -0- |
| 06 | 951 | N | 951 | -0- | -0- | -0- | 33 | 1 | 918 | 2 | N | -0- | | | -0- |
| 07 | 954 | N | 954 | -0- | -0- | -0- | 32 | 1 | 922 | 2 | N | -0- | | | -0- |
| 08 | 946 | N | 946 | -0- | -0- | -0- | 33 | 1 | 913 | 2 | N | -0- | | | -0- |
| 09 | 960 | N | 893 | -0- | -67 | -0- | 29 | 1 | 864 | 2 | N | -0- | | | -0- |
| 10 | 961 | N | 921 | -0- | -40 | -0- | 30 | 1 | 891 | 2 | N | -0- | | | -0- |
| 11 | 930 | N | 865 | -0- | -65 | -0- | 28 | 1 | 837 | 2 | N | -0- | | | -0- |
| 12 | 930 | N | 871 | -0- | -59 | -0- | 26 | 1 | 845 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 10,985 TOTAL CONDENSATE PROD: -0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 259 | -0- | -20 | -0- | 8 | 1 | 251 | 2 | N | -0- | | | -0- |
| 02 | 365 | N | 365 | -0- | -0- | -0- | 11 | 1 | 354 | 2 | N | -0- | | | -0- |
| 03 | 279 | N | 264 | -0- | -15 | -0- | 9 | 1 | 255 | 2 | N | -0- | | | -0- |
| 04 | 252 | N | 252 | -0- | -0- | -0- | 8 | 1 | 244 | 2 | N | -0- | | | -0- |
| 05 | 468 | N | 468 | -0- | -0- | -0- | 17 | 1 | 451 | 2 | N | -0- | | | -0- |
| 06 | 434 | N | 434 | -0- | -0- | -0- | 15 | 1 | 419 | 2 | N | -0- | | | -0- |
| 07 | 399 | N | 399 | -0- | -0- | -0- | 13 | 1 | 386 | 2 | N | -0- | | | -0- |
| 08 | 465 | N | 421 | -0- | -44 | -0- | 15 | 1 | 406 | 2 | N | -0- | | | -0- |
| 09 | 420 | N | 389 | -0- | -31 | -0- | 13 | 1 | 376 | 2 | N | -0- | | | -0- |
| 10 | 403 | N | 371 | -0- | -32 | -0- | 12 | 1 | 359 | 2 | N | -0- | | | -0- |
| 11 | 420 | N | 332 | -0- | -88 | -0- | 11 | 1 | 321 | 2 | N | -0- | | | -0- |
| 12 | 403 | N | 390 | -0- | -13 | -0- | 12 | 1 | 378 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,344 TOTAL CONDENSATE PROD: -0-

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | X | 1599 | -0- | -44 | -0- | 48 | 1 | 1551 | 2 | N | -0- | | | -0- |
| 02 | 1484 | X | 1416 | -0- | -68 | -0- | 41 | 1 | 1375 | 2 | N | -0- | | | -0- |
| 03 | 1581 | X | 1389 | -0- | -192 | -0- | 48 | 1 | 1341 | 2 | N | -0- | | | -0- |
| 04 | 1560 | X | 1549 | -0- | -11 | -0- | 51 | 1 | 1498 | 2 | N | -0- | | | -0- |
| 05 | 1612 | X | 1460 | -0- | -152 | -0- | 53 | 1 | 1407 | 2 | N | -0- | | | -0- |
| 06 | 1560 | X | 1484 | -0- | -76 | -0- | 52 | 1 | 1432 | 2 | N | -0- | | | -0- |
| 07 | 1612 | X | 1431 | -0- | -181 | -0- | 48 | 1 | 1383 | 2 | N | -0- | | | -0- |
| 08 | 1612 | X | 1518 | -0- | -94 | -0- | 53 | 1 | 1465 | 2 | N | -0- | | | -0- |
| 09 | 1470 | N | 1411 | -0- | -59 | -0- | 46 | 1 | 1365 | 2 | N | -0- | | | -0- |
| 10 | 1439 | N | 1439 | -0- | -0- | -0- | 47 | 1 | 1392 | 2 | N | -0- | | | -0- |
| 11 | 1470 | N | 1392 | -0- | -78 | -0- | 45 | 1 | 1347 | 2 | N | -0- | | | -0- |
| 12 | 1457 | N | 1312 | -0- | -145 | -0- | 39 | 1 | 1273 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 17,400 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 45 | -0- | -17 | -0- | 1 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| 02 | 56 | N | 50 | -0- | -6 | -0- | 1 | 1 | 49 | 2 | N | -0- | | | | | -0- |
| 03 | 62 | N | 18 | -0- | -44 | -0- | 1 | 1 | 17 | 2 | N | -0- | | | | | -0- |
| 04 | 56 | N | 56 | -0- | -0- | -0- | 2 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| 05 | 62 | N | 48 | -0- | -14 | -0- | 2 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| 06 | 45 | N | 45 | -0- | -0- | -0- | 2 | 1 | 43 | 2 | N | -0- | | | | | -0- |
| 07 | 62 | N | 48 | -0- | -14 | -0- | 2 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| 08 | 62 | N | 47 | -0- | -15 | -0- | 2 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 09 | 60 | N | 47 | -0- | -13 | -0- | 2 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 10 | 62 | N | 52 | -0- | -10 | -0- | 2 | 1 | 50 | 2 | N | -0- | | | | | -0- |
| 11 | 60 | N | 52 | -0- | -8 | -0- | 2 | 1 | 50 | 2 | N | -0- | | | | | -0- |
| 12 | 62 | N | 53 | -0- | -9 | -0- | 2 | 1 | 51 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 561 TOTAL CONDENSATE PROD: -0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 630 | N | 630 | -0- | -0- | -0- | 19 | 1 | 611 | 2 | N | -0- | | | | | -0- |
| 02 | 565 | N | 565 | -0- | -0- | -0- | 16 | 1 | 549 | 2 | N | -0- | | | | | -0- |
| 03 | 620 | N | 462 | -0- | -158 | -0- | 16 | 1 | 446 | 2 | N | -0- | | | | | -0- |
| 04 | 600 | N | 557 | -0- | -43 | -0- | 18 | 1 | 539 | 2 | N | -0- | | | | | -0- |
| 05 | 620 | N | 402 | -0- | -218 | -0- | 15 | 1 | 387 | 2 | N | -0- | | | | | -0- |
| 06 | 507 | N | 507 | -0- | -0- | -0- | 18 | 1 | 489 | 2 | N | -0- | | | | | -0- |
| 07 | 589 | N | 478 | -0- | -111 | -0- | 16 | 1 | 462 | 2 | N | -0- | | | | | -0- |
| 08 | 469 | N | 469 | -0- | -0- | -0- | 16 | 1 | 453 | 2 | N | -0- | | | | | -0- |
| 09 | 510 | N | 432 | -0- | -78 | -0- | 14 | 1 | 418 | 2 | N | -0- | | | | | -0- |
| 10 | 465 | N | 463 | -0- | -2 | -0- | 15 | 1 | 448 | 2 | N | -0- | | | | | -0- |
| 11 | 450 | N | 447 | -0- | -3 | -0- | 14 | 1 | 433 | 2 | N | -0- | | | | | -0- |
| 12 | 434 | N | 396 | -0- | -38 | -0- | 12 | 1 | 384 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,808 TOTAL CONDENSATE PROD: -0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1118 | -0- | -91 | -0- | 33 | 1 | 1085 | 2 | N | -0- | | | | | -0- |
| 02 | 1064 | N | 1026 | -0- | -38 | -0- | 30 | 1 | 996 | 2 | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1100 | -0- | -16 | -0- | 38 | 1 | 1062 | 2 | N | -0- | | | | | -0- |
| 04 | 1145 | N | 1145 | -0- | -0- | -0- | 38 | 1 | 1107 | 2 | N | -0- | | | | | -0- |
| 05 | 1218 | N | 1218 | -0- | -0- | -0- | 44 | 1 | 1174 | 2 | N | -0- | | | | | -0- |
| 06 | 2898 | N | 2898 | -0- | -0- | -0- | 101 | 1 | 2797 | 2 | N | -0- | | | | | -0- |
| 07 | 2180 | N | 2180 | -0- | -0- | -0- | 73 | 1 | 2107 | 2 | N | -0- | | | | | -0- |
| 08 | 2184 | N | 2184 | -0- | -0- | -0- | 77 | 1 | 2107 | 2 | N | -0- | | | | | -0- |
| 09 | 2910 | X | 1759 | -0- | -1151 | -0- | 58 | 1 | 1701 | 2 | N | -0- | | | | | -0- |
| 10 | 3007 | X | 1820 | -0- | -1187 | -0- | 59 | 1 | 1761 | 2 | N | -0- | | | | | -0- |
| 11 | 2910 | X | 1703 | -0- | -1207 | -0- | 55 | 1 | 1648 | 2 | N | -0- | | | | | -0- |
| 12 | 2170 | X | 1827 | -0- | -343 | -0- | 55 | 1 | 1772 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,978 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1779 | -0- | -143 | -0- | 53 | 1 | 1726 | 2 | N | -0- | | | -0- |
| 02 | 1540 | N | 1502 | -0- | -38 | -0- | 44 | 1 | 1458 | 2 | N | -0- | | | -0- |
| 03 | 1829 | N | 1577 | -0- | -252 | -0- | 54 | 1 | 1523 | 2 | N | -0- | | | -0- |
| 04 | 1719 | N | 1719 | -0- | -0- | -0- | 56 | 1 | 1663 | 2 | N | -0- | | | -0- |
| 05 | 1674 | N | 1467 | -0- | -207 | -0- | 54 | 1 | 1413 | 2 | N | -0- | | | -0- |
| 06 | 1530 | N | 1401 | -0- | -129 | -0- | 49 | 1 | 1352 | 2 | N | -0- | | | -0- |
| 07 | 1767 | N | 1728 | -0- | -39 | -0- | 58 | 1 | 1670 | 2 | N | -0- | | | -0- |
| 08 | 1457 | N | 1407 | -0- | -50 | -0- | 49 | 1 | 1358 | 2 | N | -0- | | | -0- |
| 09 | 1466 | N | 1466 | -0- | -0- | -0- | 48 | 1 | 1418 | 2 | N | -0- | | | -0- |
| 10 | 1736 | N | 1714 | -0- | -22 | -0- | 55 | 1 | 1659 | 2 | N | -0- | | | -0- |
| 11 | 1586 | N | 1586 | -0- | -0- | -0- | 51 | 1 | 1535 | 2 | N | -0- | | | -0- |
| *12 | 1582 | N | 1582 | -0- | -0- | -0- | 47 | 1 | 1535 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 18,928 TOTAL CONDENSATE PROD: -0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | -0- |
| 02 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | -0- |
| 03 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | -0- |
| 04 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | -0- |
| 05 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | -0- |
| 06 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | -0- |
| 07 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | -0- |
| 08 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | -0- |
| 09 | 270 | N | 233 | -0- | -37 | -0- | 233 | 2 | | | N | -0- | | | -0- |
| 10 | 310 | N | 237 | -0- | -73 | -0- | 237 | 2 | | | N | -0- | | | -0- |
| 11 | 300 | N | 195 | -0- | -105 | -0- | 195 | 2 | | | N | -0- | | | -0- |
| *12 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,706 TOTAL CONDENSATE PROD: -0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 765 | -0- | -134 | -0- | 765 | 3 | | | N | -0- | | | -0- |
| 02 | 886 | N | 886 | -0- | -0- | -0- | 886 | 3 | | | N | -0- | | | -0- |
| 03 | 930 | N | 707 | -0- | -223 | -0- | 707 | 3 | | | N | -0- | | | -0- |
| 04 | 856 | N | 856 | -0- | -0- | -0- | 856 | 3 | | | N | -0- | | | -0- |
| 05 | 992 | N | 863 | -0- | -129 | -0- | 863 | 3 | | | N | -0- | | | -0- |
| 06 | 964 | N | 964 | -0- | -0- | -0- | 964 | 3 | | | N | -0- | | | -0- |
| 07 | 1194 | N | 1194 | -0- | -0- | -0- | 1194 | 3 | | | N | -0- | | | -0- |
| 08 | 1261 | N | 1261 | -0- | -0- | -0- | 1261 | 3 | | | N | -0- | | | -0- |
| 09 | 1047 | N | 1047 | -0- | -0- | -0- | 1047 | 3 | | | N | -0- | | | -0- |
| 10 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 3 | | | N | -0- | | | -0- |
| 11 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 3 | | | N | -0- | | | -0- |
| *12 | 1125 | N | 1125 | -0- | -0- | -0- | 1125 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,808 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1032 | -0- | -22 | -0- | 1032 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1005 | -0- | -111 | -0- | 1005 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1009 | -0- | -138 | -0- | 1009 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1003 | N | 1003 | -0- | -0- | -0- | 1003 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1044 | -0- | -41 | -0- | 1044 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 996 | -0- | -27 | -0- | 996 | 2 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 967 | -0- | -23 | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 903 | -0- | -151 | -0- | 903 | 2 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 811 | -0- | -149 | -0- | 811 | 2 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 810 | -0- | -182 | -0- | 810 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,678 TOTAL CONDENSATE PROD: -0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 778 | N | 778 | -0- | -0- | -0- | 763 | 3 | 15 | 9 | N | 14 | | | | | 178 |
| 02 | 952 | N | 952 | -0- | -0- | -0- | 902 | 3 | 50 | 9 | N | 45 | 1 | 8 | | | 222 |
| 03 | 1426 | N | 802 | -0- | -624 | -0- | 795 | 3 | 7 | 9 | N | 6 | 173 | 1 | | | 55 |
| 04 | 1309 | N | 1309 | -0- | -0- | -0- | 1303 | 3 | 6 | 9 | N | 5 | | | | | 60 |
| 05 | 1369 | N | 1369 | -0- | -0- | -0- | 1359 | 3 | 10 | 9 | N | 9 | | | | | 69 |
| 06 | 1508 | N | 1508 | -0- | -0- | -0- | 1505 | 3 | 3 | 9 | N | 3 | | | | | 72 |
| 07 | 1488 | N | 1488 | -0- | -0- | -0- | 1488 | 3 | | | N | -0- | | | | | 72 |
| 08 | 1364 | N | 1208 | -0- | -156 | -0- | 1199 | 3 | 9 | 9 | N | 8 | | | | | 80 |
| 09 | 1440 | N | 1440 | -0- | -0- | -0- | 1359 | 3 | 81 | 9 | N | 74 | | | | | 154 |
| 10 | 1364 | N | 1135 | -0- | -229 | -0- | 1060 | 3 | 75 | 9 | N | 68 | 173 | 1 | | | 49 |
| 11 | 1447 | N | 1447 | -0- | -0- | -0- | 1447 | 3 | | | N | -0- | | | | | 49 |
| 12 | 1364 | N | 1170 | -0- | -194 | -0- | 1148 | 3 | 22 | 9 | N | 20 | | | | | 69 |

TOTAL GAS PROD: 14,606 TOTAL CONDENSATE PROD: 252

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 638 | N | 638 | -0- | -0- | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 529 | -0- | -59 | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 503 | -0- | -148 | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 453 | -0- | -177 | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 458 | -0- | -131 | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 06 | 511 | N | 511 | -0- | -0- | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 07 | 551 | N | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 08 | 557 | N | 557 | -0- | -0- | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 496 | -0- | -14 | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 10 | 568 | N | 568 | -0- | -0- | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 519 | -0- | -21 | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| *12 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,333 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1650 | N | 1650 | -0- | -0- | -0- | 49 | 1 | 1601 | 2 | N | -0- | | | | | -0- |
| 02 | 1643 | N | 1643 | -0- | -0- | -0- | 48 | 1 | 1595 | 2 | N | -0- | | | | | -0- |
| 03 | 1485 | N | 1485 | -0- | -0- | -0- | 51 | 1 | 1434 | 2 | N | -0- | | | | | -0- |
| 04 | 1673 | N | 1673 | -0- | -0- | -0- | 55 | 1 | 1618 | 2 | N | -0- | | | | | -0- |
| 05 | 1395 | N | 1068 | -0- | -327 | -0- | 39 | 1 | 1029 | 2 | N | -0- | | | | | -0- |
| 06 | 1794 | N | 1794 | -0- | -0- | -0- | 62 | 1 | 1732 | 2 | N | -0- | | | | | -0- |
| 07 | 1688 | N | 1688 | -0- | -0- | -0- | 56 | 1 | 1632 | 2 | N | -0- | | | | | -0- |
| 08 | 1619 | N | 1619 | -0- | -0- | -0- | 57 | 1 | 1562 | 2 | N | -0- | | | | | -0- |
| 09 | 1800 | N | 1581 | -0- | -219 | -0- | 52 | 1 | 1529 | 2 | N | -0- | | | | | -0- |
| 10 | 1687 | N | 1687 | -0- | -0- | -0- | 55 | 1 | 1632 | 2 | N | -0- | | | | | -0- |
| 11 | 1560 | N | 1520 | -0- | -40 | -0- | 49 | 1 | 1471 | 2 | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1507 | -0- | -136 | -0- | 45 | 1 | 1462 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,915 TOTAL CONDENSATE PROD: -0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1642 | -0- | -218 | -0- | 49 | 1 | 1593 | 2 | N | -0- | | | | | -0- |
| 02 | 1680 | N | 1594 | -0- | -86 | -0- | 46 | 1 | 1548 | 2 | N | -0- | | | | | -0- |
| 03 | 1798 | N | 1469 | -0- | -329 | -0- | 51 | 1 | 1418 | 2 | N | -0- | | | | | -0- |
| 04 | 1724 | N | 1724 | -0- | -0- | -0- | 57 | 1 | 1667 | 2 | N | -0- | | | | | -0- |
| 05 | 1767 | N | 935 | -0- | -832 | -0- | 34 | 1 | 901 | 2 | N | -0- | | | | | -0- |
| 06 | 1867 | N | 1867 | -0- | -0- | -0- | 65 | 1 | 1802 | 2 | N | -0- | | | | | -0- |
| 07 | 1767 | N | 1549 | -0- | -218 | -0- | 52 | 1 | 1497 | 2 | N | -0- | | | | | -0- |
| 08 | 1720 | N | 1720 | -0- | -0- | -0- | 60 | 1 | 1660 | 2 | N | -0- | | | | | -0- |
| 09 | 1860 | N | 1509 | -0- | -351 | -0- | 50 | 1 | 1459 | 2 | N | -0- | | | | | -0- |
| 10 | 1738 | N | 1738 | -0- | -0- | -0- | 56 | 1 | 1682 | 2 | N | -0- | | | | | -0- |
| 11 | 1650 | N | 1513 | -0- | -137 | -0- | 49 | 1 | 1464 | 2 | N | -0- | | | | | -0- |
| 12 | 1550 | N | 1413 | -0- | -137 | -0- | 42 | 1 | 1371 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,673 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1737 | -0- | -154 | -0- | 52 | 1 | 1685 | 2 | N | -0- | | | -0- |
| 02 | 1708 | N | 1686 | -0- | -22 | -0- | 49 | 1 | 1637 | 2 | N | -0- | | | -0- |
| 03 | 1829 | N | 1608 | -0- | -221 | -0- | 55 | 1 | 1553 | 2 | N | -0- | | | -0- |
| 04 | 1880 | N | 1880 | -0- | -0- | -0- | 62 | 1 | 1818 | 2 | N | -0- | | | -0- |
| 05 | 1860 | N | 1057 | -0- | -803 | -0- | 39 | 1 | 1018 | 2 | N | -0- | | | -0- |
| 06 | 1823 | N | 1823 | -0- | -0- | -0- | 63 | 1 | 1760 | 2 | N | -0- | | | -0- |
| 07 | 1891 | N | 1876 | -0- | -15 | -0- | 63 | 1 | 1813 | 2 | N | -0- | | | -0- |
| 08 | 1875 | N | 1875 | -0- | -0- | -0- | 66 | 1 | 1809 | 2 | N | -0- | | | -0- |
| 09 | 1830 | N | 1813 | -0- | -17 | -0- | 60 | 1 | 1753 | 2 | N | -0- | | | -0- |
| 10 | 1891 | N | 1842 | -0- | -49 | -0- | 60 | 1 | 1782 | 2 | N | -0- | | | -0- |
| 11 | 1800 | N | 1575 | -0- | -225 | -0- | 51 | 1 | 1524 | 2 | N | -0- | | | -0- |
| 12 | 1860 | N | 1605 | -0- | -255 | -0- | 48 | 1 | 1557 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 20,377 TOTAL CONDENSATE PROD: -0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1037 | -0- | -110 | -0- | 31 | 1 | 1006 | 2 | N | -0- | | | -0- |
| 02 | 1008 | N | 978 | -0- | -30 | -0- | 28 | 1 | 950 | 2 | N | -0- | | | -0- |
| 03 | 1054 | N | 956 | -0- | -98 | -0- | 33 | 1 | 923 | 2 | N | -0- | | | -0- |
| 04 | 990 | N | 690 | -0- | -300 | -0- | 23 | 1 | 667 | 2 | N | -0- | | | -0- |
| 05 | 1085 | N | 915 | -0- | -170 | -0- | 33 | 1 | 882 | 2 | N | -0- | | | -0- |
| 06 | 948 | N | 948 | -0- | -0- | -0- | 33 | 1 | 915 | 2 | N | -0- | | | -0- |
| 07 | 1000 | N | 1000 | -0- | -0- | -0- | 33 | 1 | 967 | 2 | N | -0- | | | -0- |
| 08 | 1056 | N | 1056 | -0- | -0- | -0- | 37 | 1 | 1019 | 2 | N | -0- | | | -0- |
| 09 | 988 | N | 988 | -0- | -0- | -0- | 33 | 1 | 955 | 2 | N | -0- | | | -0- |
| 10 | 992 | N | 990 | -0- | -2 | -0- | 32 | 1 | 958 | 2 | N | -0- | | | -0- |
| 11 | 1020 | N | 947 | -0- | -73 | -0- | 31 | 1 | 916 | 2 | N | -0- | | | -0- |
| 12 | 1023 | N | 1016 | -0- | -7 | -0- | 30 | 1 | 986 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,521 TOTAL CONDENSATE PROD: -0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1228 | -0- | -167 | -0- | 37 | 1 | 1191 | 2 | N | -0- | | | -0- |
| 02 | 1204 | N | 1175 | -0- | -29 | -0- | 34 | 1 | 1141 | 2 | N | -0- | | | -0- |
| 03 | 1302 | N | 1144 | -0- | -158 | -0- | 39 | 1 | 1105 | 2 | N | -0- | | | -0- |
| 04 | 1312 | N | 1312 | -0- | -0- | -0- | 43 | 1 | 1269 | 2 | N | -0- | | | -0- |
| 05 | 1302 | N | 1056 | -0- | -246 | -0- | 39 | 1 | 1017 | 2 | N | -0- | | | -0- |
| 06 | 1327 | N | 1327 | -0- | -0- | -0- | 46 | 1 | 1281 | 2 | N | -0- | | | -0- |
| 07 | 1364 | N | 1274 | -0- | -90 | -0- | 43 | 1 | 1231 | 2 | N | -0- | | | -0- |
| 08 | 1160 | N | 1160 | -0- | -0- | -0- | 41 | 1 | 1119 | 2 | N | -0- | | | -0- |
| 09 | 1320 | N | 935 | -0- | -385 | -0- | 31 | 1 | 904 | 2 | N | -0- | | | -0- |
| 10 | 1385 | N | 1385 | -0- | -0- | -0- | 45 | 1 | 1340 | 2 | N | -0- | | | -0- |
| 11 | 1211 | N | 1211 | -0- | -0- | -0- | 39 | 1 | 1172 | 2 | N | -0- | | | -0- |
| *12 | 1192 | N | 1192 | -0- | -0- | -0- | 36 | 1 | 1156 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 14,399 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 338 | -0- | -3 | -0- | 10 | 1 | 328 | 2 | N | -0- | | | -0- |
| 02 | 308 | N | 301 | -0- | -7 | -0- | 9 | 1 | 292 | 2 | N | -0- | | | -0- |
| 03 | 341 | N | 322 | -0- | -19 | -0- | 11 | 1 | 311 | 2 | N | -0- | | | -0- |
| 04 | 344 | N | 344 | -0- | -0- | -0- | 11 | 1 | 333 | 2 | N | -0- | | | -0- |
| 05 | 341 | N | 307 | -0- | -34 | -0- | 11 | 1 | 296 | 2 | N | -0- | | | -0- |
| 06 | 315 | N | 315 | -0- | -0- | -0- | 11 | 1 | 304 | 2 | N | -0- | | | -0- |
| 07 | 341 | N | 322 | -0- | -19 | -0- | 11 | 1 | 311 | 2 | N | -0- | | | -0- |
| 08 | 316 | N | 316 | -0- | -0- | -0- | 11 | 1 | 305 | 2 | N | -0- | | | -0- |
| 09 | 307 | N | 307 | -0- | -0- | -0- | 10 | 1 | 297 | 2 | N | -0- | | | -0- |
| 10 | 312 | N | 312 | -0- | -0- | -0- | 10 | 1 | 302 | 2 | N | -0- | | | -0- |
| 11 | 301 | N | 301 | -0- | -0- | -0- | 10 | 1 | 291 | 2 | N | -0- | | | -0- |
| *12 | 314 | N | 314 | -0- | -0- | -0- | 9 | 1 | 305 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,799 TOTAL CONDENSATE PROD: -0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1334 | N | 1334 | -0- | -0- | -0- | 40 | 1 | 1294 | 2 | N | -0- | | | -0- |
| 02 | 1275 | N | 1275 | -0- | -0- | -0- | 37 | 1 | 1238 | 2 | N | -0- | | | -0- |
| 03 | 1364 | N | 1269 | -0- | -95 | -0- | 44 | 1 | 1225 | 2 | N | -0- | | | -0- |
| 04 | 1389 | N | 1389 | -0- | -0- | -0- | 46 | 1 | 1343 | 2 | N | -0- | | | -0- |
| 05 | 1364 | N | 1035 | -0- | -329 | -0- | 38 | 1 | 997 | 2 | N | -0- | | | -0- |
| 06 | 1468 | N | 1468 | -0- | -0- | -0- | 51 | 1 | 1417 | 2 | N | -0- | | | -0- |
| 07 | 1364 | N | 1363 | -0- | -1 | -0- | 45 | 1 | 1318 | 2 | N | -0- | | | -0- |
| 08 | 1336 | N | 1336 | -0- | -0- | -0- | 47 | 1 | 1289 | 2 | N | -0- | | | -0- |
| 09 | 1470 | N | 1312 | -0- | -158 | -0- | 43 | 1 | 1269 | 2 | N | -0- | | | -0- |
| 10 | 1364 | N | 1326 | -0- | -38 | -0- | 43 | 1 | 1283 | 2 | N | -0- | | | -0- |
| 11 | 1290 | N | 1236 | -0- | -54 | -0- | 40 | 1 | 1196 | 2 | N | -0- | | | -0- |
| 12 | 1364 | N | 1236 | -0- | -128 | -0- | 37 | 1 | 1199 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 15,579 TOTAL CONDENSATE PROD: -0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 474 | -0- | -53 | -0- | 14 | 1 | 460 | 2 | N | -0- | | | -0- |
| 02 | 476 | N | 435 | -0- | -41 | -0- | 13 | 1 | 422 | 2 | N | -0- | | | -0- |
| 03 | 496 | N | 403 | -0- | -93 | -0- | 14 | 1 | 389 | 2 | N | -0- | | | -0- |
| 04 | 485 | N | 485 | -0- | -0- | -0- | 16 | 1 | 469 | 2 | N | -0- | | | -0- |
| 05 | 496 | N | 382 | -0- | -114 | -0- | 14 | 1 | 368 | 2 | N | -0- | | | -0- |
| 06 | 482 | N | 482 | -0- | -0- | -0- | 17 | 1 | 465 | 2 | N | -0- | | | -0- |
| 07 | 496 | N | 477 | -0- | -19 | -0- | 16 | 1 | 461 | 2 | N | -0- | | | -0- |
| 08 | 484 | N | 484 | -0- | -0- | -0- | 17 | 1 | 467 | 2 | N | -0- | | | -0- |
| 09 | 480 | N | 299 | -0- | -181 | -0- | 10 | 1 | 289 | 2 | N | -0- | | | -0- |
| 10 | 465 | N | 361 | -0- | -104 | -0- | 12 | 1 | 349 | 2 | N | -0- | | | -0- |
| 11 | 480 | N | 445 | -0- | -35 | -0- | 14 | 1 | 431 | 2 | N | -0- | | | -0- |
| *12 | 461 | N | 461 | -0- | -0- | -0- | 14 | 1 | 447 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,188 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 733 | N | 733 | -0- | -0- | -0- | 22 | 1 | 711 | 2 | N | -0- | | | -0- |
| 02 | 643 | N | 643 | -0- | -0- | -0- | 19 | 1 | 624 | 2 | N | -0- | | | -0- |
| 03 | 627 | N | 627 | -0- | -0- | -0- | 22 | 1 | 605 | 2 | N | -0- | | | -0- |
| 04 | 713 | N | 713 | -0- | -0- | -0- | 23 | 1 | 690 | 2 | N | -0- | | | -0- |
| 05 | 552 | N | 552 | -0- | -0- | -0- | 20 | 1 | 532 | 2 | N | -0- | | | -0- |
| 06 | 758 | N | 758 | -0- | -0- | -0- | 26 | 1 | 732 | 2 | N | -0- | | | -0- |
| 07 | 704 | N | 704 | -0- | -0- | -0- | 23 | 1 | 681 | 2 | N | -0- | | | -0- |
| 08 | 677 | N | 677 | -0- | -0- | -0- | 24 | 1 | 653 | 2 | N | -0- | | | -0- |
| 09 | 750 | N | 660 | -0- | -90 | -0- | 22 | 1 | 638 | 2 | N | -0- | | | -0- |
| 10 | 713 | N | 664 | -0- | -49 | -0- | 22 | 1 | 642 | 2 | N | -0- | | | -0- |
| 11 | 660 | N | 629 | -0- | -31 | -0- | 20 | 1 | 609 | 2 | N | -0- | | | -0- |
| 12 | 682 | N | 635 | -0- | -47 | -0- | 19 | 1 | 616 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,995 TOTAL CONDENSATE PROD: -0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 669 | -0- | -75 | -0- | 20 | 1 | 649 | 2 | N | -0- | | | -0- |
| 02 | 616 | N | 598 | -0- | -18 | -0- | 17 | 1 | 581 | 2 | N | -0- | | | -0- |
| 03 | 651 | N | 560 | -0- | -91 | -0- | 19 | 1 | 541 | 2 | N | -0- | | | -0- |
| 04 | 660 | N | 641 | -0- | -19 | -0- | 21 | 1 | 620 | 2 | N | -0- | | | -0- |
| 05 | 651 | N | 617 | -0- | -34 | -0- | 23 | 1 | 594 | 2 | N | -0- | | | -0- |
| 06 | 673 | N | 673 | -0- | -0- | -0- | 23 | 1 | 650 | 2 | N | -0- | | | -0- |
| 07 | 693 | N | 693 | -0- | -0- | -0- | 23 | 1 | 670 | 2 | N | -0- | | | -0- |
| 08 | 699 | N | 699 | -0- | -0- | -0- | 24 | 1 | 675 | 2 | N | -0- | | | -0- |
| 09 | 660 | N | 660 | -0- | -0- | -0- | 22 | 1 | 638 | 2 | N | -0- | | | -0- |
| 10 | 685 | N | 685 | -0- | -0- | -0- | 22 | 1 | 663 | 2 | N | -0- | | | -0- |
| 11 | 690 | N | 653 | -0- | -37 | -0- | 21 | 1 | 632 | 2 | N | -0- | | | -0- |
| 12 | 682 | N | 669 | -0- | -13 | -0- | 20 | 1 | 649 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,817 TOTAL CONDENSATE PROD: -0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3058 | -0- | -42 | 646 | 91 | 1 | 2967 | 2 | N | -0- | | | -0- |
| 02 | 3675 | X | 3029 | -0- | -646 | -0- | 88 | 1 | 2941 | 2 | N | -0- | | | -0- |
| 03 | 2435 | X | 2435 | -0- | -0- | -0- | 84 | 1 | 2351 | 2 | N | -0- | | | -0- |
| 04 | 2969 | X | 2969 | -0- | -0- | -0- | 97 | 1 | 2872 | 2 | N | -0- | | | -0- |
| 05 | 2356 | X | 1505 | -0- | -851 | -0- | 55 | 1 | 1450 | 2 | N | -0- | | | -0- |
| 06 | 3282 | X | 3282 | -0- | -0- | -0- | 114 | 1 | 3168 | 2 | N | -0- | | | -0- |
| 07 | 2795 | X | 2795 | -0- | -0- | -0- | 93 | 1 | 2702 | 2 | N | -0- | | | -0- |
| 08 | 2718 | X | 2718 | -0- | -0- | -0- | 95 | 1 | 2623 | 2 | N | -0- | | | -0- |
| 09 | 3270 | X | 2589 | -0- | -681 | -0- | 85 | 1 | 2504 | 2 | N | -0- | | | -0- |
| 10 | 3379 | X | 2546 | -0- | -833 | -0- | 82 | 1 | 2464 | 2 | N | -0- | | | -0- |
| 11 | 3270 | X | 2289 | -0- | -981 | -0- | 74 | 1 | 2215 | 2 | N | -0- | | | -0- |
| 12 | 2790 | X | 2311 | -0- | -479 | -0- | 69 | 1 | 2242 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 31,526 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 233 | -0- | -108 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 139 | -0- | -169 | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 102 | -0- | -208 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 238 | -0- | -2 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 05 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 06 | 702 | N | 702 | -0- | -0- | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 07 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 301 | -0- | -299 | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 270 | -0- | -71 | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 11 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 166 | -0- | -144 | -0- | 166 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,965 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 13 | -0- | -18 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 12 | -0- | -16 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 03 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 04 | 23 | N | 23 | -0- | -0- | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 05 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 06 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 07 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 08 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 09 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 16 | -0- | -15 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 13 | -0- | -17 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 11 | -0- | -20 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 376 TOTAL CONDENSATE PROD: -0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 983 | N | 983 | -0- | -0- | -0- | 29 | 1 | 954 | 2 | N | -0- | | | | | -0- |
| 02 | 868 | N | 866 | -0- | -2 | -0- | 25 | 1 | 841 | 2 | N | -0- | | | | | -0- |
| 03 | 961 | N | 890 | -0- | -71 | -0- | 31 | 1 | 859 | 2 | N | -0- | | | | | -0- |
| 04 | 1019 | N | 1019 | -0- | -0- | -0- | 33 | 1 | 986 | 2 | N | -0- | | | | | -0- |
| 05 | 961 | N | 829 | -0- | -132 | -0- | 30 | 1 | 799 | 2 | N | -0- | | | | | -0- |
| 06 | 993 | N | 993 | -0- | -0- | -0- | 35 | 1 | 958 | 2 | N | -0- | | | | | -0- |
| 07 | 1054 | N | 959 | -0- | -95 | -0- | 32 | 1 | 927 | 2 | N | -0- | | | | | -0- |
| 08 | 965 | N | 965 | -0- | -0- | -0- | 34 | 1 | 931 | 2 | N | -0- | | | | | -0- |
| 09 | 990 | N | 928 | -0- | -62 | -0- | 31 | 1 | 897 | 2 | N | -0- | | | | | -0- |
| 10 | 961 | N | 958 | -0- | -3 | -0- | 31 | 1 | 927 | 2 | N | -0- | | | | | -0- |
| 11 | 930 | N | 901 | -0- | -29 | -0- | 29 | 1 | 872 | 2 | N | -0- | | | | | -0- |
| 12 | 961 | N | 915 | -0- | -46 | -0- | 27 | 1 | 888 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,206 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 308 | N | 308 | -0- | -0- | -0- | 9 | 1 | 299 | 2 | N | -0- | | | | | -0- |
| 02 | 317 | N | 317 | -0- | -0- | -0- | 9 | 1 | 308 | 2 | N | -0- | | | | | -0- |
| 03 | 330 | N | 330 | -0- | -0- | -0- | 11 | 1 | 319 | 2 | N | -0- | | | | | -0- |
| 04 | 365 | N | 365 | -0- | -0- | -0- | 12 | 1 | 353 | 2 | N | -0- | | | | | -0- |
| 05 | 305 | N | 305 | -0- | -0- | -0- | 11 | 1 | 294 | 2 | N | -0- | | | | | -0- |
| 06 | 324 | N | 324 | -0- | -0- | -0- | 11 | 1 | 313 | 2 | N | -0- | | | | | -0- |
| 07 | 324 | N | 324 | -0- | -0- | -0- | 11 | 1 | 313 | 2 | N | -0- | | | | | -0- |
| 08 | 323 | N | 323 | -0- | -0- | -0- | 11 | 1 | 312 | 2 | N | -0- | | | | | -0- |
| 09 | 330 | N | 312 | -0- | -18 | -0- | 10 | 1 | 302 | 2 | N | -0- | | | | | -0- |
| 10 | 316 | N | 316 | -0- | -0- | -0- | 10 | 1 | 306 | 2 | N | -0- | | | | | -0- |
| 11 | 300 | N | 295 | -0- | -5 | -0- | 10 | 1 | 285 | 2 | N | -0- | | | | | -0- |
| 12 | 310 | N | 290 | -0- | -20 | -0- | 9 | 1 | 281 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,809 TOTAL CONDENSATE PROD: -0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1662 | N | 1662 | -0- | -0- | -0- | 49 | 1 | 1613 | 2 | N | -0- | | | | | -0- |
| 02 | 2502 | N | 2502 | -0- | -0- | -0- | 73 | 1 | 2429 | 2 | N | -0- | | | | | -0- |
| 03 | 1942 | N | 1942 | -0- | -0- | -0- | 67 | 1 | 1875 | 2 | N | -0- | | | | | -0- |
| 04 | 2356 | N | 2356 | -0- | -0- | -0- | 77 | 1 | 2279 | 2 | N | -0- | | | | | -0- |
| 05 | 1734 | N | 1734 | -0- | -0- | -0- | 63 | 1 | 1671 | 2 | N | -0- | | | | | -0- |
| 06 | 2693 | N | 2693 | -0- | -0- | -0- | 94 | 1 | 2599 | 2 | N | -0- | | | | | -0- |
| 07 | 2782 | N | 2782 | -0- | -0- | -0- | 93 | 1 | 2689 | 2 | N | -0- | | | | | -0- |
| 08 | 2643 | N | 2643 | -0- | -0- | -0- | 93 | 1 | 2550 | 2 | N | -0- | | | | | -0- |
| 09 | 2700 | N | 2367 | -0- | -333 | -0- | 78 | 1 | 2289 | 2 | N | -0- | | | | | -0- |
| 10 | 2790 | N | 2708 | -0- | -82 | -0- | 88 | 1 | 2620 | 2 | N | -0- | | | | | -0- |
| 11 | 2665 | N | 2665 | -0- | -0- | -0- | 86 | 1 | 2579 | 2 | N | -0- | | | | | -0- |
| *12 | 2503 | N | 2503 | -0- | -0- | -0- | 75 | 1 | 2428 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,557 TOTAL CONDENSATE PROD: -0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 467 | -0- | -29 | -0- | 14 | 1 | 453 | 2 | N | -0- | | | | | -0- |
| 02 | 421 | N | 421 | -0- | -0- | -0- | 12 | 1 | 409 | 2 | N | -0- | | | | | -0- |
| 03 | 486 | N | 486 | -0- | -0- | -0- | 17 | 1 | 469 | 2 | N | -0- | | | | | -0- |
| 04 | 511 | N | 511 | -0- | -0- | -0- | 17 | 1 | 494 | 2 | N | -0- | | | | | -0- |
| 05 | 465 | N | 459 | -0- | -6 | -0- | 17 | 1 | 442 | 2 | N | -0- | | | | | -0- |
| 06 | 480 | N | 466 | -0- | -14 | -0- | 16 | 1 | 450 | 2 | N | -0- | | | | | -0- |
| 07 | 527 | N | 411 | -0- | -116 | -0- | 14 | 1 | 397 | 2 | N | -0- | | | | | -0- |
| 08 | 465 | N | 400 | -0- | -65 | -0- | 14 | 1 | 386 | 2 | N | -0- | | | | | -0- |
| 09 | 480 | N | 406 | -0- | -74 | -0- | 13 | 1 | 393 | 2 | N | -0- | | | | | -0- |
| 10 | 441 | N | 441 | -0- | -0- | -0- | 14 | 1 | 427 | 2 | N | -0- | | | | | -0- |
| 11 | 402 | N | 402 | -0- | -0- | -0- | 13 | 1 | 389 | 2 | N | -0- | | | | | -0- |
| 12 | 434 | N | 397 | -0- | -37 | -0- | 12 | 1 | 385 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,267 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1457 | -0- | -248 | -0- | 43 | 1 | 1414 | 2 | N | -0- | | | -0- |
| 02 | 1484 | N | 1405 | -0- | -79 | -0- | 41 | 1 | 1364 | 2 | N | -0- | | | -0- |
| 03 | 1550 | N | 1305 | -0- | -245 | -0- | 45 | 1 | 1260 | 2 | N | -0- | | | -0- |
| 04 | 1530 | N | 1530 | -0- | -0- | -0- | 50 | 1 | 1480 | 2 | N | -0- | | | -0- |
| 05 | 1550 | N | 1028 | -0- | -522 | -0- | 38 | 1 | 990 | 2 | N | -0- | | | -0- |
| 06 | 1611 | N | 1611 | -0- | -0- | -0- | 56 | 1 | 1555 | 2 | N | -0- | | | -0- |
| 07 | 1581 | N | 1484 | -0- | -97 | -0- | 50 | 1 | 1434 | 2 | N | -0- | | | -0- |
| 08 | 1391 | N | 1391 | -0- | -0- | -0- | 49 | 1 | 1342 | 2 | N | -0- | | | -0- |
| 09 | 1620 | N | 1366 | -0- | -254 | -0- | 45 | 1 | 1321 | 2 | N | -0- | | | -0- |
| 10 | 1488 | N | 1352 | -0- | -136 | -0- | 44 | 1 | 1308 | 2 | N | -0- | | | -0- |
| 11 | 1350 | N | 1279 | -0- | -71 | -0- | 41 | 1 | 1238 | 2 | N | -0- | | | -0- |
| 12 | 1426 | N | 1247 | -0- | -179 | -0- | 37 | 1 | 1210 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 16,455 TOTAL CONDENSATE PROD: -0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2879 | X | 2879 | -0- | -0- | -0- | 86 | 1 | 2793 | 2 | N | -0- | | | -0- |
| 02 | 2623 | X | 2623 | -0- | -0- | -0- | 76 | 1 | 2547 | 2 | N | -0- | | | -0- |
| 03 | 2504 | X | 2504 | -0- | -0- | -0- | 86 | 1 | 2418 | 2 | N | -0- | | | -0- |
| 04 | 2558 | X | 2558 | -0- | -0- | -0- | 84 | 1 | 2474 | 2 | N | -0- | | | -0- |
| 05 | 2299 | X | 2299 | -0- | -0- | -0- | 84 | 1 | 2215 | 2 | N | -0- | | | -0- |
| 06 | 2929 | X | 2929 | -0- | -0- | -0- | 102 | 1 | 2827 | 2 | N | -0- | | | -0- |
| 07 | 2891 | X | 2891 | -0- | -0- | -0- | 96 | 1 | 2795 | 2 | N | -0- | | | -0- |
| 08 | 3068 | N | 3068 | -0- | -0- | -0- | 108 | 1 | 2960 | 2 | N | -0- | | | -0- |
| 09 | 2940 | X | 2664 | -0- | -276 | -0- | 88 | 1 | 2576 | 2 | N | -0- | | | -0- |
| 10 | 3038 | X | 2935 | -0- | -103 | -0- | 95 | 1 | 2840 | 2 | N | -0- | | | -0- |
| 11 | 2970 | X | 2700 | -0- | -270 | -0- | 87 | 1 | 2613 | 2 | N | -0- | | | -0- |
| 12 | 3069 | X | 2710 | -0- | -359 | -0- | 81 | 1 | 2629 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 32,760 TOTAL CONDENSATE PROD: -0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1139 | -0- | -8 | -0- | 34 | 1 | 1105 | 2 | N | -0- | | | -0- |
| 02 | 1111 | N | 1111 | -0- | -0- | -0- | 32 | 1 | 1079 | 2 | N | -0- | | | -0- |
| 03 | 1147 | N | 1079 | -0- | -68 | -0- | 37 | 1 | 1042 | 2 | N | -0- | | | -0- |
| 04 | 1254 | N | 1254 | -0- | -0- | -0- | 41 | 1 | 1213 | 2 | N | -0- | | | -0- |
| 05 | 1147 | N | 803 | -0- | -344 | -0- | 29 | 1 | 774 | 2 | N | -0- | | | -0- |
| 06 | 1413 | N | 1413 | -0- | -0- | -0- | 49 | 1 | 1364 | 2 | N | -0- | | | -0- |
| 07 | 1275 | N | 1275 | -0- | -0- | -0- | 43 | 1 | 1232 | 2 | N | -0- | | | -0- |
| 08 | 1208 | N | 1208 | -0- | -0- | -0- | 42 | 1 | 1166 | 2 | N | -0- | | | -0- |
| 09 | 1410 | N | 1175 | -0- | -235 | -0- | 39 | 1 | 1136 | 2 | N | -0- | | | -0- |
| 10 | 1271 | N | 1166 | -0- | -105 | -0- | 38 | 1 | 1128 | 2 | N | -0- | | | -0- |
| 11 | 1170 | N | 1061 | -0- | -109 | -0- | 34 | 1 | 1027 | 2 | N | -0- | | | -0- |
| 12 | 1209 | N | 1050 | -0- | -159 | -0- | 31 | 1 | 1019 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 13,734 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1578 | -0- | -220 | -0- | 47 | 1 | 1531 | 2 | N | -0- | | | | | -0- |
| 02 | 1624 | N | 1588 | -0- | -36 | -0- | 46 | 1 | 1542 | 2 | N | -0- | | | | | -0- |
| 03 | 1736 | N | 1174 | -0- | -562 | -0- | 40 | 1 | 1134 | 2 | N | -0- | | | | | -0- |
| 04 | 1540 | N | 1540 | -0- | -0- | -0- | 51 | 1 | 1489 | 2 | N | -0- | | | | | -0- |
| 05 | 1767 | N | 1662 | -0- | -105 | -0- | 61 | 1 | 1601 | 2 | N | -0- | | | | | -0- |
| 06 | 1622 | N | 1622 | -0- | -0- | -0- | 56 | 1 | 1566 | 2 | N | -0- | | | | | -0- |
| 07 | 1581 | N | 1226 | -0- | -355 | -0- | 41 | 1 | 1185 | 2 | N | -0- | | | | | -0- |
| 08 | 1674 | N | 874 | -0- | -800 | -0- | 31 | 1 | 843 | 2 | N | -0- | | | | | -0- |
| 09 | 1623 | N | 1623 | -0- | -0- | -0- | 53 | 1 | 1570 | 2 | N | -0- | | | | | -0- |
| 10 | 1511 | N | 1511 | -0- | -0- | -0- | 49 | 1 | 1462 | 2 | N | -0- | | | | | -0- |
| 11 | 1421 | N | 1421 | -0- | -0- | -0- | 46 | 1 | 1375 | 2 | N | -0- | | | | | -0- |
| *12 | 1389 | N | 1389 | -0- | -0- | -0- | 42 | 1 | 1347 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,208 TOTAL CONDENSATE PROD: -0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1074 | -0- | -73 | -0- | 32 | 1 | 1042 | 2 | N | -0- | | | | | -0- |
| 02 | 1008 | N | 943 | -0- | -65 | -0- | 27 | 1 | 916 | 2 | N | -0- | | | | | -0- |
| 03 | 1054 | N | 922 | -0- | -132 | -0- | 32 | 1 | 890 | 2 | N | -0- | | | | | -0- |
| 04 | 1060 | N | 1060 | -0- | -0- | -0- | 35 | 1 | 1025 | 2 | N | -0- | | | | | -0- |
| 05 | 1054 | N | 982 | -0- | -72 | -0- | 36 | 1 | 946 | 2 | N | -0- | | | | | -0- |
| 06 | 1029 | N | 1029 | -0- | -0- | -0- | 36 | 1 | 993 | 2 | N | -0- | | | | | -0- |
| 07 | 1085 | N | 994 | -0- | -91 | -0- | 33 | 1 | 961 | 2 | N | -0- | | | | | -0- |
| 08 | 1030 | N | 1030 | -0- | -0- | -0- | 36 | 1 | 994 | 2 | N | -0- | | | | | -0- |
| 09 | 1020 | N | 921 | -0- | -99 | -0- | 30 | 1 | 891 | 2 | N | -0- | | | | | -0- |
| 10 | 992 | N | 990 | -0- | -2 | -0- | 32 | 1 | 958 | 2 | N | -0- | | | | | -0- |
| 11 | 990 | N | 930 | -0- | -60 | -0- | 30 | 1 | 900 | 2 | N | -0- | | | | | -0- |
| 12 | 961 | N | 947 | -0- | -14 | -0- | 28 | 1 | 919 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,822 TOTAL CONDENSATE PROD: -0-

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 532 | -0- | -119 | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1307 | N | 1307 | -0- | -0- | -0- | 1307 | 3 | | | N | -0- | | | | | -0- |
| 03 | 781 | N | 781 | -0- | -0- | -0- | 781 | 3 | | | N | -0- | | | | | -0- |
| 04 | 986 | N | 986 | -0- | -0- | -0- | 986 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1457 | N | 875 | -0- | -582 | -0- | 875 | 3 | | | N | -0- | | | | | -0- |
| 06 | 812 | N | 812 | -0- | -0- | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 510 | -0- | -513 | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 278 | -0- | -590 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2858 | N | 2858 | -0- | -0- | -0- | 2858 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1855 | N | 1855 | -0- | -0- | -0- | 1855 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1867 | N | 1867 | -0- | -0- | -0- | 1867 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2139 | N | 1441 | -0- | -698 | -0- | 1441 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,102 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1458 | N | 1458 | -0- | -0- | -0- | 1458 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1349 | N | 1349 | -0- | -0- | -0- | 1349 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1467 | N | 1467 | -0- | -0- | -0- | 1467 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1768 | N | 1768 | -0- | -0- | -0- | 1768 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1640 | N | 1640 | -0- | -0- | -0- | 1640 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1627 | N | 1627 | -0- | -0- | -0- | 1627 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1387 | N | 1387 | -0- | -0- | -0- | 1387 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1470 | N | 1470 | -0- | -0- | -0- | 1470 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1620 | N | 1412 | -0- | -208 | -0- | 1412 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | 1317 | -0- | -78 | -0- | 1317 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1389 | -0- | -21 | -0- | 1389 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1274 | -0- | -183 | -0- | 1274 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,558 TOTAL CONDENSATE PROD: -0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 829 | N | 829 | -0- | -0- | -0- | 25 | 1 | 804 | 2 | N | -0- | | | | | -0- |
| 02 | 772 | N | 772 | -0- | -0- | -0- | 22 | 1 | 750 | 2 | N | -0- | | | | | -0- |
| 03 | 680 | N | 680 | -0- | -0- | -0- | 23 | 1 | 657 | 2 | N | -0- | | | | | -0- |
| 04 | 805 | N | 805 | -0- | -0- | -0- | 26 | 1 | 779 | 2 | N | -0- | | | | | -0- |
| 05 | 678 | N | 678 | -0- | -0- | -0- | 25 | 1 | 653 | 2 | N | -0- | | | | | -0- |
| 06 | 698 | N | 698 | -0- | -0- | -0- | 24 | 1 | 674 | 2 | N | -0- | | | | | -0- |
| 07 | 724 | N | 724 | -0- | -0- | -0- | 24 | 1 | 700 | 2 | N | -0- | | | | | -0- |
| 08 | 727 | N | 727 | -0- | -0- | -0- | 25 | 1 | 702 | 2 | N | -0- | | | | | -0- |
| 09 | 690 | N | 690 | -0- | -0- | -0- | 23 | 1 | 667 | 2 | N | -0- | | | | | -0- |
| 10 | 713 | N | 671 | -0- | -42 | -0- | 22 | 1 | 649 | 2 | N | -0- | | | | | -0- |
| 11 | 690 | N | 628 | -0- | -62 | -0- | 20 | 1 | 608 | 2 | N | -0- | | | | | -0- |
| 12 | 713 | N | 618 | -0- | -95 | -0- | 19 | 1 | 599 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,520 TOTAL CONDENSATE PROD: -0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 620 | -0- | -31 | -0- | 18 | 1 | 602 | 2 | N | -0- | | | | | -0- |
| 02 | 585 | N | 585 | -0- | -0- | -0- | 17 | 1 | 568 | 2 | N | -0- | | | | | -0- |
| 03 | 649 | N | 649 | -0- | -0- | -0- | 22 | 1 | 627 | 2 | N | -0- | | | | | -0- |
| 04 | 697 | N | 697 | -0- | -0- | -0- | 23 | 1 | 674 | 2 | N | -0- | | | | | -0- |
| 05 | 651 | N | 615 | -0- | -36 | -0- | 22 | 1 | 593 | 2 | N | -0- | | | | | -0- |
| 06 | 630 | N | 610 | -0- | -20 | -0- | 21 | 1 | 589 | 2 | N | -0- | | | | | -0- |
| 07 | 713 | N | 661 | -0- | -52 | -0- | 22 | 1 | 639 | 2 | N | -0- | | | | | -0- |
| 08 | 664 | N | 664 | -0- | -0- | -0- | 23 | 1 | 641 | 2 | N | -0- | | | | | -0- |
| 09 | 658 | N | 658 | -0- | -0- | -0- | 22 | 1 | 636 | 2 | N | -0- | | | | | -0- |
| 10 | 670 | N | 670 | -0- | -0- | -0- | 22 | 1 | 648 | 2 | N | -0- | | | | | -0- |
| 11 | 636 | N | 636 | -0- | -0- | -0- | 20 | 1 | 616 | 2 | N | -0- | | | | | -0- |
| 12 | 682 | N | 650 | -0- | -32 | -0- | 19 | 1 | 631 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,715 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 853 | -0- | -263 | -0- | 853 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 695 | -0- | -145 | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 03 | 728 | N | 728 | -0- | -0- | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 752 | -0- | -88 | -0- | 752 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 755 | -0- | -20 | -0- | 755 | 3 | | | N | -0- | | | | | -0- |
| 06 | 748 | N | 748 | -0- | -0- | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 693 | -0- | -82 | -0- | 693 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 686 | -0- | -58 | -0- | 686 | 3 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 648 | -0- | -102 | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 673 | -0- | -9 | -0- | 673 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 641 | -0- | -19 | -0- | 641 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 649 | -0- | -33 | -0- | 649 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,521 TOTAL CONDENSATE PROD: -0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 2096 | -0- | -105 | -0- | 2096 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1848 | N | 1795 | -0- | -53 | -0- | 1795 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2139 | N | 1775 | -0- | -364 | -0- | 1775 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2040 | N | 1938 | -0- | -102 | -0- | 1938 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1984 | N | 1836 | -0- | -148 | -0- | 1836 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2041 | N | 2041 | -0- | -0- | -0- | 2041 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2087 | N | 2087 | -0- | -0- | -0- | 2087 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1988 | N | 1988 | -0- | -0- | -0- | 1988 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2040 | N | 1948 | -0- | -92 | -0- | 1948 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2077 | N | 1863 | -0- | -214 | -0- | 1863 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1920 | N | 1809 | -0- | -111 | -0- | 1809 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2015 | N | 1738 | -0- | -277 | -0- | 1738 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,914 TOTAL CONDENSATE PROD: -0-

MCMULLAN "A" WELL #: 4 RRCID -> 145385 COMPL. DATE 09/19/2001 TOTAL DEPTH 8500 PERF. 7692 - 8302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 866 | N | 866 | -0- | -0- | -0- | 26 | 1 | 840 | 2 | N | -0- | | | | | -0- |
| 02 | 773 | N | 773 | -0- | -0- | -0- | 22 | 1 | 751 | 2 | N | -0- | | | | | -0- |
| 03 | 828 | N | 828 | -0- | -0- | -0- | 29 | 1 | 799 | 2 | N | -0- | | | | | -0- |
| 04 | 696 | N | 696 | -0- | -0- | -0- | 23 | 1 | 673 | 2 | N | -0- | | | | | -0- |
| 05 | 851 | N | 851 | -0- | -0- | -0- | 31 | 1 | 820 | 2 | N | -0- | | | | | -0- |
| 06 | 760 | N | 760 | -0- | -0- | -0- | 26 | 1 | 734 | 2 | N | -0- | | | | | -0- |
| 07 | 816 | N | 816 | -0- | -0- | -0- | 27 | 1 | 789 | 2 | N | -0- | | | | | -0- |
| 08 | 802 | N | 802 | -0- | -0- | -0- | 28 | 1 | 774 | 2 | N | -0- | | | | | -0- |
| 09 | 750 | N | 696 | -0- | -54 | -0- | 23 | 1 | 673 | 2 | N | -0- | | | | | -0- |
| 10 | 806 | N | 786 | -0- | -20 | -0- | 25 | 1 | 761 | 2 | N | -0- | | | | | -0- |
| 11 | 780 | N | 712 | -0- | -68 | -0- | 23 | 1 | 689 | 2 | N | -0- | | | | | -0- |
| 12 | 713 | N | 212 | -0- | -501 | -0- | 6 | 1 | 206 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,798 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 3441 | -0- | -372 | -0- | 102 | 1 | 3339 | 2 | N | -0- | | | -0- |
| 02 | 3416 | X | 3140 | -0- | -276 | -0- | 91 | 1 | 3049 | 2 | N | -0- | | | -0- |
| 03 | 3782 | X | 2822 | -0- | -960 | -0- | 97 | 1 | 2725 | 2 | N | -0- | | | -0- |
| 04 | 3540 | X | 3205 | -0- | -335 | -0- | 105 | 1 | 3100 | 2 | N | -0- | | | -0- |
| 05 | 3472 | X | 2462 | -0- | -1010 | -0- | 90 | 1 | 2372 | 2 | N | -0- | | | -0- |
| 06 | 3360 | X | 3094 | -0- | -266 | -0- | 108 | 1 | 2986 | 2 | N | -0- | | | -0- |
| 07 | 3641 | X | 3641 | -0- | -0- | -0- | 122 | 1 | 3519 | 2 | N | -0- | | | -0- |
| 08 | 3681 | X | 3681 | -0- | -0- | -0- | 129 | 1 | 3552 | 2 | N | -0- | | | -0- |
| 09 | 3356 | X | 3356 | -0- | -0- | -0- | 111 | 1 | 3245 | 2 | N | -0- | | | -0- |
| 10 | 3627 | X | 3384 | -0- | -243 | -0- | 110 | 1 | 3274 | 2 | N | -0- | | | -0- |
| 11 | 3570 | X | 3133 | -0- | -437 | -0- | 101 | 1 | 3032 | 2 | N | -0- | | | -0- |
| 12 | 3689 | X | 3284 | -0- | -405 | -0- | 98 | 1 | 3186 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 38,643 TOTAL CONDENSATE PROD: -0-

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 585 | N | 585 | -0- | -0- | -0- | 17 | 1 | 568 | 2 | N | -0- | | | -0- |
| 02 | 1003 | N | 1003 | -0- | -0- | -0- | 29 | 1 | 974 | 2 | N | -0- | | | -0- |
| 03 | 775 | N | 610 | -0- | -165 | -0- | 21 | 1 | 589 | 2 | N | -0- | | | -0- |
| 04 | 836 | N | 836 | -0- | -0- | -0- | 27 | 1 | 809 | 2 | N | -0- | | | -0- |
| 05 | 1116 | N | 667 | -0- | -449 | -0- | 24 | 1 | 643 | 2 | N | -0- | | | -0- |
| 06 | 658 | N | 658 | -0- | -0- | -0- | 23 | 1 | 635 | 2 | N | -0- | | | -0- |
| 07 | 947 | N | 947 | -0- | -0- | -0- | 32 | 1 | 915 | 2 | N | -0- | | | -0- |
| 08 | 682 | N | 604 | -0- | -78 | -0- | 21 | 1 | 583 | 2 | N | -0- | | | -0- |
| 09 | 660 | N | 653 | -0- | -7 | -0- | 22 | 1 | 631 | 2 | N | -0- | | | -0- |
| 10 | 1030 | N | 1030 | -0- | -0- | -0- | 33 | 1 | 997 | 2 | N | -0- | | | -0- |
| 11 | 900 | N | 900 | -0- | -0- | -0- | 29 | 1 | 871 | 2 | N | -0- | | | -0- |
| *12 | 717 | N | 717 | -0- | -0- | -0- | 21 | 1 | 696 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 9,210 TOTAL CONDENSATE PROD: -0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 3438 | -0- | -654 | -0- | 102 | 1 | 3336 | 2 | N | -0- | | | -0- |
| 02 | 3696 | X | 3350 | -0- | -346 | -0- | 97 | 1 | 3253 | 2 | N | -0- | | | -0- |
| 03 | 4092 | X | 3139 | -0- | -953 | -0- | 108 | 1 | 3031 | 2 | N | -0- | | | -0- |
| 04 | 3690 | X | 3644 | -0- | -46 | -0- | 120 | 1 | 3524 | 2 | N | -0- | | | -0- |
| 05 | 3751 | X | 2843 | -0- | -908 | -0- | 104 | 1 | 2739 | 2 | N | -0- | | | -0- |
| 06 | 3600 | X | 3586 | -0- | -14 | -0- | 125 | 1 | 3461 | 2 | N | -0- | | | -0- |
| 07 | 3751 | X | 3629 | -0- | -122 | -0- | 121 | 1 | 3508 | 2 | N | -0- | | | -0- |
| 08 | 3751 | X | 3585 | -0- | -166 | -0- | 126 | 1 | 3459 | 2 | N | -0- | | | -0- |
| 09 | 3630 | X | 3212 | -0- | -418 | -0- | 106 | 1 | 3106 | 2 | N | -0- | | | -0- |
| 10 | 3720 | X | 3420 | -0- | -300 | -0- | 111 | 1 | 3309 | 2 | N | -0- | | | -0- |
| 11 | 3600 | X | 3308 | -0- | -292 | -0- | 107 | 1 | 3201 | 2 | N | -0- | | | -0- |
| 12 | 3627 | X | 2940 | -0- | -687 | -0- | 88 | 1 | 2852 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 40,094 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1886 | -0- | -191 | -0- | 56 | 1 | 1830 | 2 | N | -0- | | | -0- |
| 02 | 1820 | N | 1762 | -0- | -58 | -0- | 51 | 1 | 1711 | 2 | N | -0- | | | -0- |
| 03 | 1922 | N | 1707 | -0- | -215 | -0- | 59 | 1 | 1648 | 2 | N | -0- | | | -0- |
| 04 | 1953 | N | 1953 | -0- | -0- | -0- | 64 | 1 | 1889 | 2 | N | -0- | | | -0- |
| 05 | 1953 | N | 1550 | -0- | -403 | -0- | 57 | 1 | 1493 | 2 | N | -0- | | | -0- |
| 06 | 1805 | N | 1805 | -0- | -0- | -0- | 63 | 1 | 1742 | 2 | N | -0- | | | -0- |
| 07 | 2015 | N | 1961 | -0- | -54 | -0- | 65 | 1 | 1896 | 2 | N | -0- | | | -0- |
| 08 | 1902 | N | 1902 | -0- | -0- | -0- | 67 | 1 | 1835 | 2 | N | -0- | | | -0- |
| 09 | 1827 | N | 1827 | -0- | -0- | -0- | 60 | 1 | 1767 | 2 | N | -0- | | | -0- |
| 10 | 1953 | N | 1837 | -0- | -116 | -0- | 59 | 1 | 1778 | 2 | N | -0- | | | -0- |
| 11 | 1830 | N | 1700 | -0- | -130 | -0- | 55 | 1 | 1645 | 2 | N | -0- | | | -0- |
| 12 | 1891 | N | 1761 | -0- | -130 | -0- | 53 | 1 | 1708 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 21,651 TOTAL CONDENSATE PROD: -0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | N | 2407 | -0- | -259 | -0- | 72 | 1 | 2335 | 2 | N | -0- | | | -0- |
| 02 | 2213 | N | 2213 | -0- | -0- | -0- | 64 | 1 | 2149 | 2 | N | -0- | | | -0- |
| 03 | 2449 | N | 2174 | -0- | -275 | -0- | 75 | 1 | 2099 | 2 | N | -0- | | | -0- |
| 04 | 2451 | N | 2451 | -0- | -0- | -0- | 80 | 1 | 2371 | 2 | N | -0- | | | -0- |
| 05 | 2449 | N | 1740 | -0- | -709 | -0- | 64 | 1 | 1676 | 2 | N | -0- | | | -0- |
| 06 | 2100 | N | 1922 | -0- | -178 | -0- | 67 | 1 | 1855 | 2 | N | -0- | | | -0- |
| 07 | 2626 | N | 2626 | -0- | -0- | -0- | 88 | 1 | 2538 | 2 | N | -0- | | | -0- |
| 08 | 2426 | N | 2426 | -0- | -0- | -0- | 85 | 1 | 2341 | 2 | N | -0- | | | -0- |
| 09 | 2460 | X | 2309 | -0- | -151 | -0- | 76 | 1 | 2233 | 2 | N | -0- | | | -0- |
| 10 | 2635 | X | 2374 | -0- | -261 | -0- | 77 | 1 | 2297 | 2 | N | -0- | | | -0- |
| 11 | 2550 | X | 2416 | -0- | -134 | -0- | 78 | 1 | 2338 | 2 | N | -0- | | | -0- |
| 12 | 2635 | X | 2276 | -0- | -359 | -0- | 68 | 1 | 2208 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 27,334 TOTAL CONDENSATE PROD: -0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1846 | N | 1846 | -0- | -0- | -0- | 1846 | 2 | | | N | -0- | | | -0- |
| 02 | 1668 | N | 1668 | -0- | -0- | -0- | 1668 | 2 | | | N | -0- | | | -0- |
| 03 | 1850 | N | 1850 | -0- | -0- | -0- | 1850 | 2 | | | N | -0- | | | -0- |
| 04 | 2043 | N | 2043 | -0- | -0- | -0- | 2043 | 2 | | | N | -0- | | | -0- |
| 05 | 2038 | N | 2038 | -0- | -0- | -0- | 2038 | 2 | | | N | -0- | | | -0- |
| 06 | 1997 | N | 1997 | -0- | -0- | -0- | 1997 | 2 | | | N | -0- | | | -0- |
| 07 | 2047 | N | 2047 | -0- | -0- | -0- | 2047 | 2 | | | N | -0- | | | -0- |
| 08 | 2057 | N | 2057 | -0- | -0- | -0- | 2057 | 2 | | | N | -0- | | | -0- |
| 09 | 2040 | X | 1896 | -0- | -144 | -0- | 1896 | 2 | | | N | -0- | | | -0- |
| 10 | 2081 | X | 2081 | -0- | -0- | -0- | 2081 | 2 | | | N | -0- | | | -0- |
| 11 | 2010 | X | 1977 | -0- | -33 | -0- | 1977 | 2 | | | N | -0- | | | -0- |
| 12 | 2046 | X | 1933 | -0- | -113 | -0- | 1933 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 23,433 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1575 | N | 1575 | -0- | -0- | -0- | 1575 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1426 | N | 1426 | -0- | -0- | -0- | 1426 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1581 | N | 1448 | -0- | -133 | -0- | 1448 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1585 | N | 1585 | -0- | -0- | -0- | 1585 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1581 | N | 1539 | -0- | -42 | -0- | 1539 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1554 | N | 1554 | -0- | -0- | -0- | 1554 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1612 | N | 1560 | -0- | -52 | -0- | 1560 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1550 | N | 1518 | -0- | -32 | -0- | 1518 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1500 | N | 1456 | -0- | -44 | -0- | 1456 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1550 | N | 1498 | -0- | -52 | -0- | 1498 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1424 | -0- | -46 | -0- | 1424 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1519 | N | 1456 | -0- | -63 | -0- | 1456 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,039 TOTAL CONDENSATE PROD: -0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 647 | -0- | -4 | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 581 | -0- | -7 | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 551 | -0- | -100 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 626 | -0- | -4 | -0- | 626 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 589 | -0- | -62 | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 06 | 577 | N | 577 | -0- | -0- | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 609 | -0- | -42 | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 08 | 614 | N | 614 | -0- | -0- | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 09 | 588 | N | 588 | -0- | -0- | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 609 | -0- | -11 | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 588 | -0- | -12 | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 603 | -0- | -17 | -0- | 603 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,182 TOTAL CONDENSATE PROD: -0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2672 | N | 2672 | -0- | -0- | -0- | 2672 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2380 | N | 2380 | -0- | -0- | -0- | 2380 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2667 | N | 2667 | -0- | -0- | -0- | 2667 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2802 | N | 2802 | -0- | -0- | -0- | 2802 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2700 | N | 2700 | -0- | -0- | -0- | 2700 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2701 | N | 2701 | -0- | -0- | -0- | 2701 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2821 | N | 2723 | -0- | -98 | -0- | 2723 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2699 | N | 2699 | -0- | -0- | -0- | 2699 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2790 | X | 2547 | -0- | -243 | -0- | 2547 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2790 | X | 2521 | -0- | -269 | -0- | 2521 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2700 | X | 2558 | -0- | -142 | -0- | 2558 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2728 | X | 2334 | -0- | -394 | -0- | 2334 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,304 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 875 | N | 875 | -0- | -0- | -0- | 875 | 3 | | N | -0- | | | -0- |
| 02 | 770 | N | 770 | -0- | -0- | -0- | 770 | 3 | | N | -0- | | | -0- |
| 03 | 651 | N | 621 | -0- | -30 | -0- | 621 | 3 | | N | -0- | | | -0- |
| 04 | 744 | N | 744 | -0- | -0- | -0- | 744 | 3 | | N | -0- | | | -0- |
| 05 | 728 | N | 728 | -0- | -0- | -0- | 728 | 3 | | N | -0- | | | -0- |
| 06 | 862 | N | 862 | -0- | -0- | -0- | 862 | 3 | | N | -0- | | | -0- |
| 07 | 887 | N | 887 | -0- | -0- | -0- | 887 | 3 | | N | -0- | | | -0- |
| 08 | 864 | N | 864 | -0- | -0- | -0- | 864 | 3 | | N | -0- | | | -0- |
| 09 | 870 | N | 815 | -0- | -55 | -0- | 815 | 3 | | N | -0- | | | -0- |
| 10 | 899 | N | 830 | -0- | -69 | -0- | 830 | 3 | | N | -0- | | | -0- |
| 11 | 840 | N | 838 | -0- | -2 | -0- | 838 | 3 | | N | -0- | | | -0- |
| 12 | 837 | N | 823 | -0- | -14 | -0- | 823 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,657 TOTAL CONDENSATE PROD: -0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1342 | N | 1342 | -0- | -0- | -0- | 1342 | 3 | | N | -0- | | | -0- |
| 02 | 1182 | N | 1182 | -0- | -0- | -0- | 1182 | 3 | | N | -0- | | | -0- |
| 03 | 1271 | N | 1124 | -0- | -147 | -0- | 1124 | 3 | | N | -0- | | | -0- |
| 04 | 1232 | N | 1232 | -0- | -0- | -0- | 1232 | 3 | | N | -0- | | | -0- |
| 05 | 1271 | N | 1184 | -0- | -87 | -0- | 1184 | 3 | | N | -0- | | | -0- |
| 06 | 1158 | N | 1158 | -0- | -0- | -0- | 1158 | 3 | | N | -0- | | | -0- |
| 07 | 1271 | N | 817 | -0- | -454 | -0- | 817 | 3 | | N | -0- | | | -0- |
| 08 | 1178 | N | 782 | -0- | -396 | -0- | 782 | 3 | | N | -0- | | | -0- |
| 09 | 1230 | X | 817 | -0- | -413 | -0- | 817 | 3 | | N | -0- | | | -0- |
| 10 | 1209 | X | 867 | -0- | -342 | -0- | 867 | 3 | | N | -0- | | | -0- |
| 11 | 1170 | X | 835 | -0- | -335 | -0- | 835 | 3 | | N | -0- | | | -0- |
| *12 | 870 | X | 870 | -0- | -0- | -0- | 870 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,210 TOTAL CONDENSATE PROD: -0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1476 | N | 1476 | -0- | -0- | -0- | 1476 | 3 | | N | -0- | | | -0- |
| 02 | 1287 | N | 1287 | -0- | -0- | -0- | 1287 | 3 | | N | -0- | | | -0- |
| 03 | 1584 | N | 1584 | -0- | -0- | -0- | 1584 | 3 | | N | -0- | | | -0- |
| 04 | 1586 | N | 1586 | -0- | -0- | -0- | 1586 | 3 | | N | -0- | | | -0- |
| 05 | 1831 | N | 1831 | -0- | -0- | -0- | 1831 | 3 | | N | -0- | | | -0- |
| 06 | 2044 | N | 2044 | -0- | -0- | -0- | 2044 | 3 | | N | -0- | | | -0- |
| 07 | 1507 | N | 1507 | -0- | -0- | -0- | 1507 | 3 | | N | -0- | | | -0- |
| 08 | 1333 | N | 1084 | -0- | -249 | -0- | 1084 | 3 | | N | -0- | | | -0- |
| 09 | 2390 | N | 2390 | -0- | -0- | -0- | 2390 | 3 | | N | -0- | | | -0- |
| 10 | 1643 | N | 1643 | -0- | -0- | -0- | 1643 | 3 | | N | -0- | | | -0- |
| 11 | 1050 | N | 992 | -0- | -58 | -0- | 992 | 3 | | N | -0- | | | -0- |
| 12 | 1581 | N | 1100 | -0- | -481 | -0- | 1100 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 18,524 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1361 | N | 1361 | -0- | -0- | -0- | 1361 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1405 | N | 1405 | -0- | -0- | -0- | 1405 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1250 | N | 1250 | -0- | -0- | -0- | 1250 | 3 | | | N | -0- | | | | | -0- |
| 04 | 975 | N | 975 | -0- | -0- | -0- | 975 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1241 | N | 1241 | -0- | -0- | -0- | 1241 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1355 | N | 1355 | -0- | -0- | -0- | 1355 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1233 | N | 1233 | -0- | -0- | -0- | 1233 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1429 | N | 1429 | -0- | -0- | -0- | 1429 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1430 | N | 1430 | -0- | -0- | -0- | 1430 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1180 | -0- | -110 | -0- | 1180 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1051 | -0- | -282 | -0- | 1051 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,153 TOTAL CONDENSATE PROD: -0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 759 | -0- | -78 | -0- | 759 | 3 | | | N | -0- | | | | | -0- |
| 02 | 836 | N | 836 | -0- | -0- | -0- | 836 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 758 | -0- | -79 | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| 04 | 816 | N | 816 | -0- | -0- | -0- | 816 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 659 | -0- | -271 | -0- | 659 | 3 | | | N | -0- | | | | | -0- |
| 06 | 791 | N | 791 | -0- | -0- | -0- | 791 | 3 | | | N | -0- | | | | | -0- |
| 07 | 900 | N | 900 | -0- | -0- | -0- | 900 | 3 | | | N | -0- | | | | | -0- |
| 08 | 844 | N | 844 | -0- | -0- | -0- | 844 | 3 | | | N | -0- | | | | | -0- |
| 09 | 867 | N | 867 | -0- | -0- | -0- | 867 | 3 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 876 | -0- | -23 | -0- | 876 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 761 | -0- | -49 | -0- | 761 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 712 | -0- | -187 | -0- | 712 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,579 TOTAL CONDENSATE PROD: -0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1368 | N | 1368 | -0- | -0- | -0- | 41 | 1 | 1327 | 2 | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1103 | -0- | -101 | -0- | 32 | 1 | 1071 | 2 | N | -0- | | | | | -0- |
| 03 | 1457 | N | 1034 | -0- | -423 | -0- | 36 | 1 | 998 | 2 | N | -0- | | | | | -0- |
| 04 | 1320 | N | 1234 | -0- | -86 | -0- | 41 | 1 | 1193 | 2 | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1192 | -0- | -17 | -0- | 44 | 1 | 1148 | 2 | N | -0- | | | | | -0- |
| 06 | 1309 | N | 1309 | -0- | -0- | -0- | 46 | 1 | 1263 | 2 | N | -0- | | | | | -0- |
| 07 | 1271 | N | 1239 | -0- | -32 | -0- | 41 | 1 | 1198 | 2 | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1090 | -0- | -88 | -0- | 38 | 1 | 1052 | 2 | N | -0- | | | | | -0- |
| 09 | 1320 | N | 1294 | -0- | -26 | -0- | 43 | 1 | 1251 | 2 | N | -0- | | | | | -0- |
| 10 | 1244 | N | 1244 | -0- | -0- | -0- | 40 | 1 | 1204 | 2 | N | -0- | | | | | -0- |
| 11 | 1148 | N | 1148 | -0- | -0- | -0- | 37 | 1 | 1111 | 2 | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1093 | -0- | -240 | -0- | 33 | 1 | 1060 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,348 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 81 | -0- | -12 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 73 | -0- | -11 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 64 | -0- | -29 | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 04 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 05 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 34 | -0- | -26 | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 25 | -0- | -68 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 08 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | X | 54 | -0- | -36 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | X | 46 | -0- | -47 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | X | 45 | -0- | -75 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | X | 48 | -0- | -76 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 778 TOTAL CONDENSATE PROD: -0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2330 | X | 2330 | -0- | -0- | -0- | 2330 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2007 | X | 2007 | -0- | -0- | -0- | 2007 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2108 | X | 1893 | -0- | -215 | -0- | 1893 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2250 | X | 2164 | -0- | -86 | -0- | 2164 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2325 | X | 1521 | -0- | -804 | -0- | 1521 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2250 | X | 2236 | -0- | -14 | -0- | 2236 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2232 | X | 2122 | -0- | -110 | -0- | 2122 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2232 | X | 2109 | -0- | -123 | -0- | 2109 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2250 | X | 1979 | -0- | -271 | -0- | 1979 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2325 | X | 2040 | -0- | -285 | -0- | 2040 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2250 | X | 2009 | -0- | -241 | -0- | 2009 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2108 | X | 2010 | -0- | -98 | -0- | 2010 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,420 TOTAL CONDENSATE PROD: -0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1588 | N | 1588 | -0- | -0- | -0- | 47 | 1 | 1541 | 2 | N | -0- | | | | | -0- |
| 02 | 1484 | N | 1413 | -0- | -71 | -0- | 41 | 1 | 1372 | 2 | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1315 | -0- | -297 | -0- | 45 | 1 | 1270 | 2 | N | -0- | | | | | -0- |
| 04 | 1530 | N | 1485 | -0- | -45 | -0- | 49 | 1 | 1436 | 2 | N | -0- | | | | | -0- |
| 05 | 1550 | N | 1243 | -0- | -307 | -0- | 45 | 1 | 1198 | 2 | N | -0- | | | | | -0- |
| 06 | 1508 | N | 1508 | -0- | -0- | -0- | 52 | 1 | 1456 | 2 | N | -0- | | | | | -0- |
| 07 | 1550 | N | 1400 | -0- | -150 | -0- | 47 | 1 | 1353 | 2 | N | -0- | | | | | -0- |
| 08 | 1524 | N | 1524 | -0- | -0- | -0- | 53 | 1 | 1471 | 2 | N | -0- | | | | | -0- |
| 09 | 1500 | N | 1430 | -0- | -70 | -0- | 47 | 1 | 1383 | 2 | N | -0- | | | | | -0- |
| 10 | 1440 | N | 1440 | -0- | -0- | -0- | 47 | 1 | 1393 | 2 | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1339 | -0- | -131 | -0- | 43 | 1 | 1296 | 2 | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1356 | -0- | -132 | -0- | 41 | 1 | 1315 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,041 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2242 | N | 2242 | -0- | | -0- | -0- | | 67 | 1 | 2175 | 2 | N | -0- | | | | | -0- |
| 02 | 2233 | N | 2233 | -0- | | -0- | -0- | | 65 | 1 | 2168 | 2 | N | -0- | | | | | -0- |
| 03 | 2088 | N | 2088 | -0- | | -0- | -0- | | 72 | 1 | 2016 | 2 | N | -0- | | | | | -0- |
| 04 | 2411 | N | 2411 | -0- | | -0- | -0- | | 79 | 1 | 2332 | 2 | N | -0- | | | | | -0- |
| 05 | 2077 | N | 1901 | -0- | | -176 | -0- | | 69 | 1 | 1832 | 2 | N | -0- | | | | | -0- |
| 06 | 2337 | N | 2337 | -0- | | -0- | -0- | | 81 | 1 | 2256 | 2 | N | -0- | | | | | -0- |
| 07 | 2358 | N | 2358 | -0- | | -0- | -0- | | 79 | 1 | 2279 | 2 | N | -0- | | | | | -0- |
| 08 | 2307 | N | 2307 | -0- | | -0- | -0- | | 81 | 1 | 2226 | 2 | N | -0- | | | | | -0- |
| 09 | 2400 | X | 2296 | -0- | | -104 | -0- | | 76 | 1 | 2220 | 2 | N | -0- | | | | | -0- |
| 10 | 2418 | X | 2333 | -0- | | -85 | -0- | | 76 | 1 | 2257 | 2 | N | -0- | | | | | -0- |
| 11 | 2340 | X | 2269 | -0- | | -71 | -0- | | 73 | 1 | 2196 | 2 | N | -0- | | | | | -0- |
| 12 | 2387 | X | 2354 | -0- | | -33 | -0- | | 71 | 1 | 2283 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,129 TOTAL CONDENSATE PROD: -0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 622 | N | 622 | -0- | | -0- | -0- | | 19 | 1 | 603 | 2 | N | -0- | | | | | -0- |
| 02 | 557 | N | 557 | -0- | | -0- | -0- | | 16 | 1 | 541 | 2 | N | -0- | | | | | -0- |
| 03 | 613 | N | 613 | -0- | | -0- | -0- | | 21 | 1 | 592 | 2 | N | -0- | | | | | -0- |
| 04 | 645 | N | 645 | -0- | | -0- | -0- | | 21 | 1 | 624 | 2 | N | -0- | | | | | -0- |
| 05 | 620 | N | 619 | -0- | | -1 | -0- | | 23 | 1 | 596 | 2 | N | -0- | | | | | -0- |
| 06 | 600 | N | 510 | -0- | | -90 | -0- | | 18 | 1 | 492 | 2 | N | -0- | | | | | -0- |
| 07 | 682 | N | 606 | -0- | | -76 | -0- | | 20 | 1 | 586 | 2 | N | -0- | | | | | -0- |
| 08 | 620 | N | 534 | -0- | | -86 | -0- | | 19 | 1 | 515 | 2 | N | -0- | | | | | -0- |
| 09 | 510 | N | 477 | -0- | | -33 | -0- | | 16 | 1 | 461 | 2 | N | -0- | | | | | -0- |
| 10 | 620 | N | 507 | -0- | | -113 | -0- | | 16 | 1 | 491 | 2 | N | -0- | | | | | -0- |
| 11 | 510 | N | 481 | -0- | | -29 | -0- | | 15 | 1 | 466 | 2 | N | -0- | | | | | -0- |
| *12 | 596 | N | 596 | -0- | | -0- | -0- | | 18 | 1 | 578 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,767 TOTAL CONDENSATE PROD: -0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 666 | -0- | | -16 | -0- | | 666 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 604 | -0- | | -40 | -0- | | 604 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 585 | -0- | | -97 | -0- | | 585 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 612 | -0- | | -18 | -0- | | 612 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 602 | -0- | | -80 | -0- | | 602 | 2 | | | N | -0- | | | | | -0- |
| 06 | 625 | N | 625 | -0- | | -0- | -0- | | 625 | 2 | | | N | -0- | | | | | -0- |
| 07 | 623 | N | 623 | -0- | | -0- | -0- | | 623 | 2 | | | N | -0- | | | | | -0- |
| 08 | 601 | N | 601 | -0- | | -0- | -0- | | 601 | 2 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 593 | -0- | | -37 | -0- | | 593 | 2 | | | N | -0- | | | | | -0- |
| 10 | 626 | N | 626 | -0- | | -0- | -0- | | 626 | 2 | | | N | -0- | | | | | -0- |
| 11 | 618 | N | 618 | -0- | | -0- | -0- | | 618 | 2 | | | N | -0- | | | | | -0- |
| *12 | 621 | N | 621 | -0- | | -0- | -0- | | 621 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,376 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 259 | N | 259 | -0- | -0- | -0- | 8 | 1 | 251 | 2 | N | -0- | | | -0- |
| 02 | 103 | N | 103 | -0- | -0- | -0- | 3 | 1 | 100 | 2 | N | -0- | | | -0- |
| 03 | 283 | N | 283 | -0- | -0- | -0- | 10 | 1 | 273 | 2 | N | -0- | | | -0- |
| 04 | 261 | N | 261 | -0- | -0- | -0- | 9 | 1 | 252 | 2 | N | -0- | | | -0- |
| 05 | 229 | N | 229 | -0- | -0- | -0- | 8 | 1 | 221 | 2 | N | -0- | | | -0- |
| 06 | 226 | N | 226 | -0- | -0- | -0- | 8 | 1 | 218 | 2 | N | -0- | | | -0- |
| 07 | 253 | N | 253 | -0- | -0- | -0- | 8 | 1 | 245 | 2 | N | -0- | | | -0- |
| 08 | 217 | N | 217 | -0- | -0- | -0- | 8 | 1 | 209 | 2 | N | -0- | | | -0- |
| 09 | 240 | N | 230 | -0- | -10 | -0- | 8 | 1 | 222 | 2 | N | -0- | | | -0- |
| 10 | 248 | N | 208 | -0- | -40 | -0- | 7 | 1 | 201 | 2 | N | -0- | | | -0- |
| 11 | 210 | N | 169 | -0- | -41 | -0- | 5 | 1 | 164 | 2 | N | -0- | | | -0- |
| 12 | 248 | N | 242 | -0- | -6 | -0- | 7 | 1 | 235 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,680 TOTAL CONDENSATE PROD: -0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 727 | N | 727 | -0- | -0- | -0- | 22 | 1 | 705 | 2 | N | -0- | | | -0- |
| 02 | 804 | N | 804 | -0- | -0- | -0- | 23 | 1 | 781 | 2 | N | -0- | | | -0- |
| 03 | 713 | N | 459 | -0- | -254 | -0- | 16 | 1 | 443 | 2 | N | -0- | | | -0- |
| 04 | 690 | N | 396 | -0- | -294 | -0- | 13 | 1 | 383 | 2 | N | -0- | | | -0- |
| 05 | 806 | N | 748 | -0- | -58 | -0- | 27 | 1 | 721 | 2 | N | -0- | | | -0- |
| 06 | 739 | N | 739 | -0- | -0- | -0- | 26 | 1 | 713 | 2 | N | -0- | | | -0- |
| 07 | 769 | N | 769 | -0- | -0- | -0- | 26 | 1 | 743 | 2 | N | -0- | | | -0- |
| 08 | 777 | N | 777 | -0- | -0- | -0- | 27 | 1 | 750 | 2 | N | -0- | | | -0- |
| 09 | 750 | N | 712 | -0- | -38 | -0- | 23 | 1 | 689 | 2 | N | -0- | | | -0- |
| 10 | 775 | N | 305 | -0- | -470 | -0- | 10 | 1 | 295 | 2 | N | -0- | | | -0- |
| 11 | 750 | N | 337 | -0- | -413 | -0- | 11 | 1 | 326 | 2 | N | -0- | | | -0- |
| 12 | 744 | N | 403 | -0- | -341 | -0- | 12 | 1 | 391 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,176 TOTAL CONDENSATE PROD: -0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 570 | -0- | -391 | -0- | 17 | 1 | 553 | 2 | N | -0- | | | -0- |
| 02 | 700 | N | 477 | -0- | -223 | -0- | 14 | 1 | 463 | 2 | N | -0- | | | -0- |
| 03 | 682 | N | 450 | -0- | -232 | -0- | 16 | 1 | 434 | 2 | N | -0- | | | -0- |
| 04 | 540 | N | 459 | -0- | -81 | -0- | 15 | 1 | 444 | 2 | N | -0- | | | -0- |
| 05 | 527 | N | 449 | -0- | -78 | -0- | 16 | 1 | 433 | 2 | N | -0- | | | -0- |
| 06 | 513 | N | 513 | -0- | -0- | -0- | 18 | 1 | 495 | 2 | N | -0- | | | -0- |
| 07 | 596 | N | 596 | -0- | -0- | -0- | 20 | 1 | 576 | 2 | N | -0- | | | -0- |
| 08 | 662 | N | 662 | -0- | -0- | -0- | 23 | 1 | 639 | 2 | N | -0- | | | -0- |
| 09 | 1089 | N | 1089 | -0- | -0- | -0- | 36 | 1 | 1053 | 2 | N | -0- | | | -0- |
| 10 | 1200 | N | 1200 | -0- | -0- | -0- | 39 | 1 | 1161 | 2 | N | -0- | | | -0- |
| 11 | 1092 | N | 1092 | -0- | -0- | -0- | 35 | 1 | 1057 | 2 | N | -0- | | | -0- |
| 12 | 1116 | N | 1043 | -0- | -73 | -0- | 31 | 1 | 1012 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 8,600 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 429 | -0- | -222 | -0- | 13 | 1 | 416 | 2 | N | -0- | | | -0- |
| 02 | 532 | N | 412 | -0- | -120 | -0- | 12 | 1 | 400 | 2 | N | -0- | | | -0- |
| 03 | 620 | N | 592 | -0- | -28 | -0- | 20 | 1 | 572 | 2 | N | -0- | | | -0- |
| 04 | 650 | N | 650 | -0- | -0- | -0- | 21 | 1 | 629 | 2 | N | -0- | | | -0- |
| 05 | 465 | N | 419 | -0- | -46 | -0- | 15 | 1 | 404 | 2 | N | -0- | | | -0- |
| 06 | 620 | N | 620 | -0- | -0- | -0- | 22 | 1 | 598 | 2 | N | -0- | | | -0- |
| 07 | 682 | N | 586 | -0- | -96 | -0- | 20 | 1 | 566 | 2 | N | -0- | | | -0- |
| 08 | 517 | N | 517 | -0- | -0- | -0- | 18 | 1 | 499 | 2 | N | -0- | | | -0- |
| 09 | 630 | N | 581 | -0- | -49 | -0- | 19 | 1 | 562 | 2 | N | -0- | | | -0- |
| 10 | 629 | N | 629 | -0- | -0- | -0- | 20 | 1 | 609 | 2 | N | -0- | | | -0- |
| 11 | 565 | N | 565 | -0- | -0- | -0- | 18 | 1 | 547 | 2 | N | -0- | | | -0- |
| 12 | 589 | N | 468 | -0- | -121 | -0- | 14 | 1 | 454 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 6,468 TOTAL CONDENSATE PROD: -0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1764 | -0- | -220 | -0- | 52 | 1 | 1712 | 2 | N | -0- | | | -0- |
| 02 | 1764 | N | 1695 | -0- | -69 | -0- | 49 | 1 | 1646 | 2 | N | -0- | | | -0- |
| 03 | 1922 | N | 1578 | -0- | -344 | -0- | 54 | 1 | 1524 | 2 | N | -0- | | | -0- |
| 04 | 1845 | N | 1845 | -0- | -0- | -0- | 61 | 1 | 1784 | 2 | N | -0- | | | -0- |
| 05 | 1891 | N | 1318 | -0- | -573 | -0- | 48 | 1 | 1270 | 2 | N | -0- | | | -0- |
| 06 | 1887 | N | 1887 | -0- | -0- | -0- | 66 | 1 | 1821 | 2 | N | -0- | | | -0- |
| 07 | 1922 | N | 1697 | -0- | -225 | -0- | 57 | 1 | 1640 | 2 | N | -0- | | | -0- |
| 08 | 1466 | N | 1466 | -0- | -0- | -0- | 51 | 1 | 1415 | 2 | N | -0- | | | -0- |
| 09 | 1890 | N | 1707 | -0- | -183 | -0- | 56 | 1 | 1651 | 2 | N | -0- | | | -0- |
| 10 | 1736 | N | 1736 | -0- | -0- | -0- | 56 | 1 | 1680 | 2 | N | -0- | | | -0- |
| 11 | 1627 | N | 1627 | -0- | -0- | -0- | 52 | 1 | 1575 | 2 | N | -0- | | | -0- |
| 12 | 1767 | N | 1594 | -0- | -173 | -0- | 48 | 1 | 1546 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 19,914 TOTAL CONDENSATE PROD: -0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 2268 | -0- | -243 | -0- | 67 | 1 | 2201 | 2 | N | -0- | | | -0- |
| 02 | 2212 | X | 2077 | -0- | -135 | -0- | 60 | 1 | 2017 | 2 | N | -0- | | | -0- |
| 03 | 2449 | X | 2130 | -0- | -319 | -0- | 73 | 1 | 2057 | 2 | N | -0- | | | -0- |
| 04 | 2340 | X | 2269 | -0- | -71 | -0- | 74 | 1 | 2195 | 2 | N | -0- | | | -0- |
| 05 | 2356 | X | 2109 | -0- | -247 | -0- | 77 | 1 | 2032 | 2 | N | -0- | | | -0- |
| 06 | 2232 | X | 2232 | -0- | -0- | -0- | 78 | 1 | 2154 | 2 | N | -0- | | | -0- |
| 07 | 2356 | X | 2228 | -0- | -128 | -0- | 74 | 1 | 2154 | 2 | N | -0- | | | -0- |
| 08 | 2356 | X | 2179 | -0- | -177 | -0- | 76 | 1 | 2103 | 2 | N | -0- | | | -0- |
| 09 | 2280 | X | 2126 | -0- | -154 | -0- | 70 | 1 | 2056 | 2 | N | -0- | | | -0- |
| 10 | 2294 | X | 2171 | -0- | -123 | -0- | 70 | 1 | 2101 | 2 | N | -0- | | | -0- |
| 11 | 2220 | X | 2072 | -0- | -148 | -0- | 67 | 1 | 2005 | 2 | N | -0- | | | -0- |
| 12 | 2232 | X | 2086 | -0- | -146 | -0- | 62 | 1 | 2024 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 25,947 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 856 | N | 856 | -0- | -0- | -0- | 856 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 765 | -0- | -19 | -0- | 765 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 794 | -0- | -74 | -0- | 794 | 3 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 794 | -0- | -46 | -0- | 794 | 3 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 770 | -0- | -67 | -0- | 770 | 3 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 748 | -0- | -32 | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 07 | 814 | N | 814 | -0- | -0- | -0- | 814 | 3 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 669 | -0- | -106 | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 682 | -0- | -68 | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 683 | -0- | -123 | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 647 | -0- | -13 | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 665 | -0- | -48 | -0- | 665 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,887 TOTAL CONDENSATE PROD: -0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2136 | -0- | -158 | -0- | 64 | 1 | 2072 | 2 | N | -0- | | | | | -0- |
| 02 | 2016 | N | 1921 | -0- | -95 | -0- | 56 | 1 | 1865 | 2 | N | -0- | | | | | -0- |
| 03 | 2139 | N | 1953 | -0- | -186 | -0- | 67 | 1 | 1886 | 2 | N | -0- | | | | | -0- |
| 04 | 2182 | N | 2182 | -0- | -0- | -0- | 72 | 1 | 2110 | 2 | N | -0- | | | | | -0- |
| 05 | 2139 | N | 2069 | -0- | -70 | -0- | 76 | 1 | 1993 | 2 | N | -0- | | | | | -0- |
| 06 | 2022 | N | 2022 | -0- | -0- | -0- | 70 | 1 | 1952 | 2 | N | -0- | | | | | -0- |
| 07 | 2263 | N | 2015 | -0- | -248 | -0- | 67 | 1 | 1948 | 2 | N | -0- | | | | | -0- |
| 08 | 2077 | N | 1957 | -0- | -120 | -0- | 69 | 1 | 1888 | 2 | N | -0- | | | | | -0- |
| 09 | 2010 | N | 1896 | -0- | -114 | -0- | 62 | 1 | 1834 | 2 | N | -0- | | | | | -0- |
| 10 | 2015 | N | 1862 | -0- | -153 | -0- | 60 | 1 | 1802 | 2 | N | -0- | | | | | -0- |
| 11 | 1890 | N | 1397 | -0- | -493 | -0- | 45 | 1 | 1352 | 2 | N | -0- | | | | | -0- |
| 12 | 1953 | N | 1485 | -0- | -468 | -0- | 44 | 1 | 1441 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,895 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1546 | -0- | -190 | -0- | 46 | 1 | 1500 | 2 | N | -0- | | | -0- |
| 02 | 1428 | N | 1399 | -0- | -29 | -0- | 41 | 1 | 1358 | 2 | N | -0- | | | -0- |
| 03 | 1519 | N | 1443 | -0- | -76 | -0- | 50 | 1 | 1393 | 2 | N | -0- | | | -0- |
| 04 | 1668 | N | 1668 | -0- | -0- | -0- | 55 | 1 | 1613 | 2 | N | -0- | | | -0- |
| 05 | 1550 | N | 1441 | -0- | -109 | -0- | 53 | 1 | 1388 | 2 | N | -0- | | | -0- |
| 06 | 1524 | N | 1524 | -0- | -0- | -0- | 53 | 1 | 1471 | 2 | N | -0- | | | -0- |
| 07 | 1736 | N | 1504 | -0- | -232 | -0- | 50 | 1 | 1454 | 2 | N | -0- | | | -0- |
| 08 | 1502 | N | 1502 | -0- | -0- | -0- | 53 | 1 | 1449 | 2 | N | -0- | | | -0- |
| 09 | 1557 | N | 1557 | -0- | -0- | -0- | 51 | 1 | 1506 | 2 | N | -0- | | | -0- |
| 10 | 1557 | N | 1557 | -0- | -0- | -0- | 50 | 1 | 1507 | 2 | N | -0- | | | -0- |
| 11 | 1494 | N | 1494 | -0- | -0- | -0- | 48 | 1 | 1446 | 2 | N | -0- | | | -0- |
| 12 | 1612 | N | 1580 | -0- | -32 | -0- | 47 | 1 | 1533 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 18,215 TOTAL CONDENSATE PROD: -0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 655 | -0- | -27 | -0- | 19 | 1 | 636 | 2 | N | -0- | | | -0- |
| 02 | 616 | N | 593 | -0- | -23 | -0- | 17 | 1 | 576 | 2 | N | -0- | | | -0- |
| 03 | 667 | N | 667 | -0- | -0- | -0- | 23 | 1 | 644 | 2 | N | -0- | | | -0- |
| 04 | 660 | N | 660 | -0- | -0- | -0- | 22 | 1 | 638 | 2 | N | -0- | | | -0- |
| 05 | 662 | N | 662 | -0- | -0- | -0- | 24 | 1 | 638 | 2 | N | -0- | | | -0- |
| 06 | 660 | N | 637 | -0- | -23 | -0- | 22 | 1 | 615 | 2 | N | -0- | | | -0- |
| 07 | 682 | N | 647 | -0- | -35 | -0- | 22 | 1 | 625 | 2 | N | -0- | | | -0- |
| 08 | 662 | N | 662 | -0- | -0- | -0- | 23 | 1 | 639 | 2 | N | -0- | | | -0- |
| 09 | 633 | N | 633 | -0- | -0- | -0- | 21 | 1 | 612 | 2 | N | -0- | | | -0- |
| 10 | 651 | N | 646 | -0- | -5 | -0- | 21 | 1 | 625 | 2 | N | -0- | | | -0- |
| 11 | 630 | N | 614 | -0- | -16 | -0- | 20 | 1 | 594 | 2 | N | -0- | | | -0- |
| 12 | 651 | N | 617 | -0- | -34 | -0- | 18 | 1 | 599 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,693 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 466 | N | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 415 | -0- | -5 | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 418 | -0- | -47 | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 04 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 431 | -0- | -34 | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 06 | 447 | N | 447 | -0- | -0- | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 422 | -0- | -74 | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 428 | -0- | -6 | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 403 | -0- | -47 | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 417 | -0- | -17 | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 414 | -0- | -6 | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| *12 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,152 TOTAL CONDENSATE PROD: -0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 446 | -0- | -50 | -0- | 13 | 1 | 433 | 2 | N | -0- | | | | | -0- |
| 02 | 532 | N | 454 | -0- | -78 | -0- | 13 | 1 | 441 | 2 | N | -0- | | | | | -0- |
| 03 | 527 | N | 451 | -0- | -76 | -0- | 16 | 1 | 435 | 2 | N | -0- | | | | | -0- |
| 04 | 420 | N | 402 | -0- | -18 | -0- | 13 | 1 | 389 | 2 | N | -0- | | | | | -0- |
| 05 | 496 | N | 401 | -0- | -95 | -0- | 15 | 1 | 386 | 2 | N | -0- | | | | | -0- |
| 06 | 450 | N | 411 | -0- | -39 | -0- | 14 | 1 | 397 | 2 | N | -0- | | | | | -0- |
| 07 | 403 | N | 401 | -0- | -2 | -0- | 13 | 1 | 388 | 2 | N | -0- | | | | | -0- |
| 08 | 428 | N | 428 | -0- | -0- | -0- | 15 | 1 | 413 | 2 | N | -0- | | | | | -0- |
| 09 | 420 | N | 379 | -0- | -41 | -0- | 12 | 1 | 367 | 2 | N | -0- | | | | | -0- |
| 10 | 425 | N | 425 | -0- | -0- | -0- | 14 | 1 | 411 | 2 | N | -0- | | | | | -0- |
| 11 | 421 | N | 421 | -0- | -0- | -0- | 14 | 1 | 407 | 2 | N | -0- | | | | | -0- |
| *12 | 455 | N | 455 | -0- | -0- | -0- | 14 | 1 | 441 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,074 TOTAL CONDENSATE PROD: -0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1406 | -0- | -206 | -0- | 42 | 1 | 1364 | 2 | N | -0- | | | | | -0- |
| 02 | 1472 | N | 1472 | -0- | -0- | -0- | 43 | 1 | 1429 | 2 | N | -0- | | | | | -0- |
| 03 | 1550 | N | 1464 | -0- | -86 | -0- | 51 | 1 | 1413 | 2 | N | -0- | | | | | -0- |
| 04 | 1547 | N | 1547 | -0- | -0- | -0- | 51 | 1 | 1496 | 2 | N | -0- | | | | | -0- |
| 05 | 1643 | N | 1256 | -0- | -387 | -0- | 46 | 1 | 1210 | 2 | N | -0- | | | | | -0- |
| 06 | 1410 | N | 1049 | -0- | -361 | -0- | 36 | 1 | 1013 | 2 | N | -0- | | | | | -0- |
| 07 | 1657 | N | 1657 | -0- | -0- | -0- | 55 | 1 | 1602 | 2 | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1182 | -0- | -89 | -0- | 41 | 1 | 1141 | 2 | N | -0- | | | | | -0- |
| 09 | 1201 | N | 1201 | -0- | -0- | -0- | 40 | 1 | 1161 | 2 | N | -0- | | | | | -0- |
| 10 | 1643 | N | 1243 | -0- | -400 | -0- | 40 | 1 | 1203 | 2 | N | -0- | | | | | -0- |
| 11 | 1417 | N | 1417 | -0- | -0- | -0- | 46 | 1 | 1371 | 2 | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1219 | -0- | -21 | -0- | 37 | 1 | 1182 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,113 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | X | 1688 | -0- | -141 | -0- | 50 | 1 | 1638 | 2 | N | -0- | | | -0- |
| 02 | 1708 | X | 1323 | -0- | -385 | -0- | 38 | 1 | 1285 | 2 | N | -0- | | | -0- |
| 03 | 1891 | X | 1148 | -0- | -743 | -0- | 40 | 1 | 1108 | 2 | N | -0- | | | -0- |
| 04 | 1830 | X | 1732 | -0- | -98 | -0- | 57 | 1 | 1675 | 2 | N | -0- | | | -0- |
| 05 | 1674 | X | 1591 | -0- | -83 | -0- | 58 | 1 | 1533 | 2 | N | -0- | | | -0- |
| 06 | 1620 | X | 1258 | -0- | -362 | -0- | 44 | 1 | 1214 | 2 | N | -0- | | | -0- |
| 07 | 1798 | X | 1546 | -0- | -252 | -0- | 52 | 1 | 1494 | 2 | N | -0- | | | -0- |
| 08 | 1971 | X | 1971 | -0- | -0- | -0- | 69 | 1 | 1902 | 2 | N | -0- | | | -0- |
| 09 | 1797 | N | 1797 | -0- | -0- | -0- | 59 | 1 | 1738 | 2 | N | -0- | | | -0- |
| 10 | 1765 | N | 1765 | -0- | -0- | -0- | 57 | 1 | 1708 | 2 | N | -0- | | | -0- |
| 11 | 1920 | N | 1638 | -0- | -282 | -0- | 53 | 1 | 1585 | 2 | N | -0- | | | -0- |
| 12 | 1860 | N | 1681 | -0- | -179 | -0- | 50 | 1 | 1631 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 19,138 TOTAL CONDENSATE PROD: -0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1927 | N | 1927 | -0- | -0- | -0- | 1927 | 2 | | | N | -0- | | | -0- |
| 02 | 1717 | N | 1717 | -0- | -0- | -0- | 1717 | 2 | | | N | -0- | | | -0- |
| 03 | 2032 | N | 2032 | -0- | -0- | -0- | 2032 | 2 | | | N | -0- | | | -0- |
| 04 | 1909 | N | 1909 | -0- | -0- | -0- | 1909 | 2 | | | N | -0- | | | -0- |
| 05 | 1894 | N | 1894 | -0- | -0- | -0- | 1894 | 2 | | | N | -0- | | | -0- |
| 06 | 1835 | N | 1835 | -0- | -0- | -0- | 1835 | 2 | | | N | -0- | | | -0- |
| 07 | 1747 | N | 1747 | -0- | -0- | -0- | 1747 | 2 | | | N | -0- | | | -0- |
| 08 | 1768 | N | 1768 | -0- | -0- | -0- | 1768 | 2 | | | N | -0- | | | -0- |
| 09 | 1920 | X | 1842 | -0- | -78 | -0- | 1842 | 2 | | | N | -0- | | | -0- |
| 10 | 1891 | X | 1701 | -0- | -190 | -0- | 1701 | 2 | | | N | -0- | | | -0- |
| 11 | 1830 | X | 1642 | -0- | -188 | -0- | 1642 | 2 | | | N | -0- | | | -0- |
| 12 | 1891 | X | 1656 | -0- | -235 | -0- | 1656 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 21,670 TOTAL CONDENSATE PROD: -0-

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2608 | -0- | -27 | -0- | 2608 | 2 | | | N | -0- | | | -0- |
| 02 | 2324 | X | 2148 | -0- | -176 | -0- | 2148 | 2 | | | N | -0- | | | -0- |
| 03 | 2666 | X | 2313 | -0- | -353 | -0- | 2313 | 2 | | | N | -0- | | | -0- |
| 04 | 2580 | X | 2487 | -0- | -93 | -0- | 2487 | 2 | | | N | -0- | | | -0- |
| 05 | 2666 | X | 2411 | -0- | -255 | -0- | 2411 | 2 | | | N | -0- | | | -0- |
| 06 | 2520 | X | 2456 | -0- | -64 | -0- | 2456 | 2 | | | N | -0- | | | -0- |
| 07 | 2573 | X | 2469 | -0- | -104 | -0- | 2469 | 2 | | | N | -0- | | | -0- |
| 08 | 2573 | X | 2434 | -0- | -139 | -0- | 2434 | 2 | | | N | -0- | | | -0- |
| 09 | 2490 | X | 2126 | -0- | -364 | -0- | 2126 | 2 | | | N | -0- | | | -0- |
| 10 | 2676 | X | 2676 | -0- | -0- | -0- | 2676 | 2 | | | N | -0- | | | -0- |
| 11 | 2460 | X | 2367 | -0- | -93 | -0- | 2367 | 2 | | | N | -0- | | | -0- |
| 12 | 2480 | X | 2452 | -0- | -28 | -0- | 2452 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 28,947 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 2 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 923 | -0- | -29 | -0- | 923 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 903 | -0- | -151 | -0- | 903 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1012 | N | 1012 | -0- | -0- | -0- | 1012 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 946 | -0- | -77 | -0- | 946 | 2 | | | N | -0- | | | | | -0- |
| 06 | 961 | N | 961 | -0- | -0- | -0- | 961 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 924 | -0- | -130 | -0- | 924 | 2 | | | N | -0- | | | | | -0- |
| 08 | 969 | N | 969 | -0- | -0- | -0- | 969 | 2 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 889 | -0- | -71 | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1006 | N | 1006 | -0- | -0- | -0- | 1006 | 2 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 926 | -0- | -4 | -0- | 926 | 2 | | | N | -0- | | | | | -0- |
| *12 | 957 | N | 957 | -0- | -0- | -0- | 957 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,442 TOTAL CONDENSATE PROD: -0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | X | 1403 | -0- | -54 | -0- | 1403 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1316 | X | 1237 | -0- | -79 | -0- | 1237 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1457 | X | 1283 | -0- | -174 | -0- | 1283 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1410 | X | 1370 | -0- | -40 | -0- | 1370 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1457 | X | 1334 | -0- | -123 | -0- | 1334 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1350 | X | 1234 | -0- | -116 | -0- | 1234 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1426 | X | 1225 | -0- | -201 | -0- | 1225 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1426 | X | 1233 | -0- | -193 | -0- | 1233 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1429 | N | 1429 | -0- | -0- | -0- | 1429 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1535 | N | 1535 | -0- | -0- | -0- | 1535 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1464 | N | 1464 | -0- | -0- | -0- | 1464 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1470 | -0- | -18 | -0- | 1470 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,217 TOTAL CONDENSATE PROD: -0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1269 | -0- | -33 | -0- | 1269 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1147 | -0- | -29 | -0- | 1147 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1132 | -0- | -170 | -0- | 1132 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1193 | -0- | -78 | -0- | 1193 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1161 | N | 1161 | -0- | -0- | -0- | 1161 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1251 | -0- | -51 | -0- | 1251 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1197 | N | 1197 | -0- | -0- | -0- | 1197 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1220 | N | 1220 | -0- | -0- | -0- | 1220 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1220 | -0- | -20 | -0- | 1220 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1101 | -0- | -69 | -0- | 1101 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1179 | -0- | -92 | -0- | 1179 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,325 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 406 | -0- | -28 | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 345 | -0- | -47 | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 409 | -0- | -25 | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 04 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 05 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 355 | -0- | -35 | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 411 | -0- | -23 | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 08 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 09 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 10 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 390 | -0- | -60 | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 386 | -0- | -17 | -0- | 386 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,816 TOTAL CONDENSATE PROD: -0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 834 | -0- | -3 | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 755 | -0- | -225 | -0- | 755 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 719 | -0- | -428 | -0- | 719 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | 887 | -0- | -193 | -0- | 887 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 771 | -0- | -283 | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| 06 | 895 | N | 895 | -0- | -0- | -0- | 895 | 2 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 867 | -0- | -63 | -0- | 867 | 2 | | | N | -0- | | | | | -0- |
| 08 | 926 | N | 926 | -0- | -0- | -0- | 926 | 2 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 886 | -0- | -14 | -0- | 886 | 2 | | | N | -0- | | | | | -0- |
| 10 | 915 | N | 915 | -0- | -0- | -0- | 915 | 2 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 748 | -0- | -152 | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 761 | -0- | -169 | -0- | 761 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,964 TOTAL CONDENSATE PROD: -0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1692 | X | 1692 | -0- | -0- | -0- | 50 | 1 | 1642 | 2 | N | -0- | | | | | -0- |
| 02 | 1708 | X | 1511 | -0- | -197 | -0- | 44 | 1 | 1467 | 2 | N | -0- | | | | | -0- |
| 03 | 1891 | X | 1562 | -0- | -329 | -0- | 54 | 1 | 1508 | 2 | N | -0- | | | | | -0- |
| 04 | 1830 | X | 1580 | -0- | -250 | -0- | 52 | 1 | 1528 | 2 | N | -0- | | | | | -0- |
| 05 | 1736 | X | 1556 | -0- | -180 | -0- | 57 | 1 | 1499 | 2 | N | -0- | | | | | -0- |
| 06 | 1650 | X | 1569 | -0- | -81 | -0- | 55 | 1 | 1514 | 2 | N | -0- | | | | | -0- |
| 07 | 1674 | X | 1593 | -0- | -81 | -0- | 53 | 1 | 1540 | 2 | N | -0- | | | | | -0- |
| 08 | 1643 | X | 1553 | -0- | -90 | -0- | 54 | 1 | 1499 | 2 | N | -0- | | | | | -0- |
| 09 | 1560 | N | 1504 | -0- | -56 | -0- | 50 | 1 | 1454 | 2 | N | -0- | | | | | -0- |
| 10 | 1581 | N | 1563 | -0- | -18 | -0- | 51 | 1 | 1512 | 2 | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1250 | -0- | -250 | -0- | 40 | 1 | 1210 | 2 | N | -0- | | | | | -0- |
| 12 | 1550 | N | 169 | -0- | -1381 | -0- | 5 | 1 | 164 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,102 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 424 | N | 424 | -0- | -0- | -0- | 13 | 1 | 411 | 2 | N | -0- | | | | | -0- |
| 02 | 422 | N | 422 | -0- | -0- | -0- | 12 | 1 | 410 | 2 | N | -0- | | | | | -0- |
| 03 | 533 | N | 533 | -0- | -0- | -0- | 18 | 1 | 515 | 2 | N | -0- | | | | | -0- |
| 04 | 705 | N | 705 | -0- | -0- | -0- | 23 | 1 | 682 | 2 | N | -0- | | | | | -0- |
| 05 | 489 | N | 489 | -0- | -0- | -0- | 18 | 1 | 471 | 2 | N | -0- | | | | | -0- |
| 06 | 687 | N | 687 | -0- | -0- | -0- | 24 | 1 | 663 | 2 | N | -0- | | | | | -0- |
| 07 | 744 | N | 648 | -0- | -96 | -0- | 22 | 1 | 626 | 2 | N | -0- | | | | | -0- |
| 08 | 636 | N | 636 | -0- | -0- | -0- | 22 | 1 | 614 | 2 | N | -0- | | | | | -0- |
| 09 | 690 | N | 559 | -0- | -131 | -0- | 18 | 1 | 541 | 2 | N | -0- | | | | | -0- |
| 10 | 651 | N | 546 | -0- | -105 | -0- | 18 | 1 | 528 | 2 | N | -0- | | | | | -0- |
| 11 | 630 | N | 516 | -0- | -114 | -0- | 17 | 1 | 499 | 2 | N | -0- | | | | | -0- |
| 12 | 589 | N | 492 | -0- | -97 | -0- | 15 | 1 | 477 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,657 TOTAL CONDENSATE PROD: -0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1911 | -0- | -259 | -0- | 57 | 1 | 1854 | 2 | N | -0- | | | | | -0- |
| 02 | 1876 | N | 1821 | -0- | -55 | -0- | 53 | 1 | 1768 | 2 | N | -0- | | | | | -0- |
| 03 | 2015 | N | 1750 | -0- | -265 | -0- | 60 | 1 | 1690 | 2 | N | -0- | | | | | -0- |
| 04 | 2056 | N | 2056 | -0- | -0- | -0- | 67 | 1 | 1989 | 2 | N | -0- | | | | | -0- |
| 05 | 2015 | N | 1410 | -0- | -605 | -0- | 51 | 1 | 1359 | 2 | N | -0- | | | | | -0- |
| 06 | 2144 | N | 2144 | -0- | -0- | -0- | 75 | 1 | 2069 | 2 | N | -0- | | | | | -0- |
| 07 | 2139 | N | 2022 | -0- | -117 | -0- | 67 | 1 | 1955 | 2 | N | -0- | | | | | -0- |
| 08 | 1955 | N | 1955 | -0- | -0- | -0- | 69 | 1 | 1886 | 2 | N | -0- | | | | | -0- |
| 09 | 2130 | N | 1894 | -0- | -236 | -0- | 62 | 1 | 1832 | 2 | N | -0- | | | | | -0- |
| 10 | 2015 | N | 1914 | -0- | -101 | -0- | 62 | 1 | 1852 | 2 | N | -0- | | | | | -0- |
| 11 | 1890 | N | 1819 | -0- | -71 | -0- | 59 | 1 | 1760 | 2 | N | -0- | | | | | -0- |
| 12 | 1953 | N | 1833 | -0- | -120 | -0- | 55 | 1 | 1778 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,529 TOTAL CONDENSATE PROD: -0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 986 | N | 986 | -0- | -0- | -0- | 29 | 1 | 957 | 2 | N | -0- | | | | | -0- |
| 02 | 911 | N | 911 | -0- | -0- | -0- | 26 | 1 | 885 | 2 | N | -0- | | | | | -0- |
| 03 | 930 | N | 870 | -0- | -60 | -0- | 30 | 1 | 840 | 2 | N | -0- | | | | | -0- |
| 04 | 962 | N | 962 | -0- | -0- | -0- | 32 | 1 | 930 | 2 | N | -0- | | | | | -0- |
| 05 | 930 | N | 820 | -0- | -110 | -0- | 30 | 1 | 790 | 2 | N | -0- | | | | | -0- |
| 06 | 944 | N | 944 | -0- | -0- | -0- | 33 | 1 | 911 | 2 | N | -0- | | | | | -0- |
| 07 | 930 | N | 909 | -0- | -21 | -0- | 30 | 1 | 879 | 2 | N | -0- | | | | | -0- |
| 08 | 913 | N | 913 | -0- | -0- | -0- | 32 | 1 | 881 | 2 | N | -0- | | | | | -0- |
| 09 | 930 | N | 893 | -0- | -37 | -0- | 29 | 1 | 864 | 2 | N | -0- | | | | | -0- |
| 10 | 908 | N | 908 | -0- | -0- | -0- | 29 | 1 | 879 | 2 | N | -0- | | | | | -0- |
| 11 | 870 | N | 860 | -0- | -10 | -0- | 28 | 1 | 832 | 2 | N | -0- | | | | | -0- |
| 12 | 930 | N | 859 | -0- | -71 | -0- | 26 | 1 | 833 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,835 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 659 | N | 659 | -0- | -0- | -0- | 20 | 1 | 639 | 2 | N | -0- | | | -0- |
| 02 | 707 | N | 707 | -0- | -0- | -0- | 21 | 1 | 686 | 2 | N | -0- | | | -0- |
| 03 | 665 | N | 665 | -0- | -0- | -0- | 23 | 1 | 642 | 2 | N | -0- | | | -0- |
| 04 | 710 | N | 710 | -0- | -0- | -0- | 23 | 1 | 687 | 2 | N | -0- | | | -0- |
| 05 | 543 | N | 543 | -0- | -0- | -0- | 20 | 1 | 523 | 2 | N | -0- | | | -0- |
| 06 | 488 | N | 488 | -0- | -0- | -0- | 17 | 1 | 471 | 2 | N | -0- | | | -0- |
| 07 | 476 | N | 476 | -0- | -0- | -0- | 16 | 1 | 460 | 2 | N | -0- | | | -0- |
| 08 | 579 | N | 579 | -0- | -0- | -0- | 20 | 1 | 559 | 2 | N | -0- | | | -0- |
| 09 | 718 | N | 718 | -0- | -0- | -0- | 24 | 1 | 694 | 2 | N | -0- | | | -0- |
| 10 | 674 | N | 674 | -0- | -0- | -0- | 22 | 1 | 652 | 2 | N | -0- | | | -0- |
| 11 | 616 | N | 616 | -0- | -0- | -0- | 20 | 1 | 596 | 2 | N | -0- | | | -0- |
| *12 | 599 | N | 599 | -0- | -0- | -0- | 18 | 1 | 581 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,434 TOTAL CONDENSATE PROD: -0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1193 | -0- | -47 | -0- | 35 | 1 | 1158 | 2 | N | -0- | | | -0- |
| 02 | 1092 | N | 1067 | -0- | -25 | -0- | 31 | 1 | 1036 | 2 | N | -0- | | | -0- |
| 03 | 1209 | N | 1126 | -0- | -83 | -0- | 39 | 1 | 1087 | 2 | N | -0- | | | -0- |
| 04 | 1140 | N | 1076 | -0- | -64 | -0- | 35 | 1 | 1041 | 2 | N | -0- | | | -0- |
| 05 | 1178 | N | 1034 | -0- | -144 | -0- | 38 | 1 | 996 | 2 | N | -0- | | | -0- |
| 06 | 1080 | N | 990 | -0- | -90 | -0- | 34 | 1 | 956 | 2 | N | -0- | | | -0- |
| 07 | 1116 | N | 1043 | -0- | -73 | -0- | 35 | 1 | 1008 | 2 | N | -0- | | | -0- |
| 08 | 1049 | N | 1049 | -0- | -0- | -0- | 37 | 1 | 1012 | 2 | N | -0- | | | -0- |
| 09 | 1010 | N | 1010 | -0- | -0- | -0- | 33 | 1 | 977 | 2 | N | -0- | | | -0- |
| 10 | 1054 | N | 1016 | -0- | -38 | -0- | 33 | 1 | 983 | 2 | N | -0- | | | -0- |
| 11 | 1020 | N | 869 | -0- | -151 | -0- | 28 | 1 | 841 | 2 | N | -0- | | | -0- |
| *12 | 1148 | N | 1148 | -0- | -0- | -0- | 34 | 1 | 1114 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 12,621 TOTAL CONDENSATE PROD: -0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 914 | -0- | -78 | -0- | 27 | 1 | 887 | 2 | N | -0- | | | -0- |
| 02 | 868 | N | 862 | -0- | -6 | -0- | 25 | 1 | 837 | 2 | N | -0- | | | -0- |
| 03 | 930 | N | 861 | -0- | -69 | -0- | 30 | 1 | 831 | 2 | N | -0- | | | -0- |
| 04 | 952 | N | 952 | -0- | -0- | -0- | 31 | 1 | 921 | 2 | N | -0- | | | -0- |
| 05 | 961 | N | 740 | -0- | -221 | -0- | 27 | 1 | 713 | 2 | N | -0- | | | -0- |
| 06 | 966 | N | 966 | -0- | -0- | -0- | 34 | 1 | 932 | 2 | N | -0- | | | -0- |
| 07 | 992 | N | 932 | -0- | -60 | -0- | 31 | 1 | 901 | 2 | N | -0- | | | -0- |
| 08 | 925 | N | 925 | -0- | -0- | -0- | 32 | 1 | 893 | 2 | N | -0- | | | -0- |
| 09 | 960 | N | 897 | -0- | -63 | -0- | 30 | 1 | 867 | 2 | N | -0- | | | -0- |
| 10 | 930 | N | 893 | -0- | -37 | -0- | 29 | 1 | 864 | 2 | N | -0- | | | -0- |
| 11 | 900 | N | 809 | -0- | -91 | -0- | 26 | 1 | 783 | 2 | N | -0- | | | -0- |
| 12 | 930 | N | 880 | -0- | -50 | -0- | 26 | 1 | 854 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 10,631 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1060 | N | 1060 | -0- | -0- | -0- | 32 | 1 | 1028 | 2 | N | -0- | | | | | -0- |
| 02 | 1014 | N | 1014 | -0- | -0- | -0- | 29 | 1 | 985 | 2 | N | -0- | | | | | -0- |
| 03 | 984 | N | 984 | -0- | -0- | -0- | 34 | 1 | 950 | 2 | N | -0- | | | | | -0- |
| 04 | 1120 | N | 1120 | -0- | -0- | -0- | 37 | 1 | 1083 | 2 | N | -0- | | | | | -0- |
| 05 | 930 | N | 614 | -0- | -316 | -0- | 22 | 1 | 592 | 2 | N | -0- | | | | | -0- |
| 06 | 1347 | N | 1347 | -0- | -0- | -0- | 47 | 1 | 1300 | 2 | N | -0- | | | | | -0- |
| 07 | 1123 | N | 1123 | -0- | -0- | -0- | 37 | 1 | 1086 | 2 | N | -0- | | | | | -0- |
| 08 | 1060 | N | 1060 | -0- | -0- | -0- | 37 | 1 | 1023 | 2 | N | -0- | | | | | -0- |
| 09 | 1350 | N | 1020 | -0- | -330 | -0- | 34 | 1 | 986 | 2 | N | -0- | | | | | -0- |
| 10 | 1116 | N | 1023 | -0- | -93 | -0- | 33 | 1 | 990 | 2 | N | -0- | | | | | -0- |
| 11 | 1020 | N | 952 | -0- | -68 | -0- | 31 | 1 | 921 | 2 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 933 | -0- | -121 | -0- | 28 | 1 | 905 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,250 TOTAL CONDENSATE PROD: -0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 878 | N | 878 | -0- | -0- | -0- | 878 | 2 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 793 | -0- | -19 | -0- | 793 | 2 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 773 | -0- | -126 | -0- | 773 | 2 | | | N | -0- | | | | | -0- |
| 04 | 859 | N | 859 | -0- | -0- | -0- | 859 | 2 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 805 | -0- | -63 | -0- | 805 | 2 | | | N | -0- | | | | | -0- |
| 06 | 830 | N | 830 | -0- | -0- | -0- | 830 | 2 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 852 | -0- | -47 | -0- | 852 | 2 | | | N | -0- | | | | | -0- |
| 08 | 836 | N | 836 | -0- | -0- | -0- | 836 | 2 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 805 | -0- | -35 | -0- | 805 | 2 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 835 | -0- | -2 | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| 11 | 814 | N | 814 | -0- | -0- | -0- | 814 | 2 | | | N | -0- | | | | | -0- |
| *12 | 841 | N | 841 | -0- | -0- | -0- | 841 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,921 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 811 | -0- | -26 | -0- | 811 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 740 | -0- | -16 | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 754 | -0- | -52 | -0- | 754 | 2 | | | N | -0- | | | | | -0- |
| 04 | 799 | N | 799 | -0- | -0- | -0- | 799 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 777 | -0- | -29 | -0- | 777 | 2 | | | N | -0- | | | | | -0- |
| 06 | 768 | N | 768 | -0- | -0- | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 775 | -0- | -62 | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 770 | -0- | -5 | -0- | 770 | 2 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 767 | -0- | -13 | -0- | 767 | 2 | | | N | -0- | | | | | -0- |
| 10 | 783 | N | 783 | -0- | -0- | -0- | 783 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 714 | -0- | -36 | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 669 | -0- | -137 | -0- | 669 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,127 TOTAL CONDENSATE PROD: -0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1298 | -0- | -97 | -0- | 39 | 1 | 1259 | 2 | N | -0- | | | -0- |
| 02 | 1232 | N | 1155 | -0- | -77 | -0- | 33 | 1 | 1122 | 2 | N | -0- | | | -0- |
| 03 | 1333 | N | 1093 | -0- | -240 | -0- | 38 | 1 | 1055 | 2 | N | -0- | | | -0- |
| 04 | 1293 | N | 1293 | -0- | -0- | -0- | 42 | 1 | 1251 | 2 | N | -0- | | | -0- |
| 05 | 1271 | N | 1197 | -0- | -74 | -0- | 44 | 1 | 1153 | 2 | N | -0- | | | -0- |
| 06 | 1232 | N | 1232 | -0- | -0- | -0- | 43 | 1 | 1189 | 2 | N | -0- | | | -0- |
| 07 | 1333 | N | 1262 | -0- | -71 | -0- | 42 | 1 | 1220 | 2 | N | -0- | | | -0- |
| 08 | 1263 | N | 1263 | -0- | -0- | -0- | 44 | 1 | 1219 | 2 | N | -0- | | | -0- |
| 09 | 1230 | N | 1146 | -0- | -84 | -0- | 38 | 1 | 1108 | 2 | N | -0- | | | -0- |
| 10 | 1271 | N | 1202 | -0- | -69 | -0- | 39 | 1 | 1163 | 2 | N | -0- | | | -0- |
| 11 | 1230 | N | 1111 | -0- | -119 | -0- | 36 | 1 | 1075 | 2 | N | -0- | | | -0- |
| *12 | 1189 | N | 1189 | -0- | -0- | -0- | 36 | 1 | 1153 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 14,441 TOTAL CONDENSATE PROD: -0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1108 | -0- | -8 | -0- | 1108 | 2 | | | N | -0- | | | -0- |
| 02 | 1008 | N | 921 | -0- | -87 | -0- | 921 | 2 | | | N | -0- | | | -0- |
| 03 | 1147 | N | 854 | -0- | -293 | -0- | 854 | 2 | | | N | -0- | | | -0- |
| 04 | 1080 | N | 949 | -0- | -131 | -0- | 949 | 2 | | | N | -0- | | | -0- |
| 05 | 1023 | N | 911 | -0- | -112 | -0- | 911 | 2 | | | N | -0- | | | -0- |
| 06 | 981 | N | 981 | -0- | -0- | -0- | 981 | 2 | | | N | -0- | | | -0- |
| 07 | 1006 | N | 1006 | -0- | -0- | -0- | 1006 | 2 | | | N | -0- | | | -0- |
| 08 | 982 | N | 982 | -0- | -0- | -0- | 982 | 2 | | | N | -0- | | | -0- |
| 09 | 990 | N | 813 | -0- | -177 | -0- | 813 | 2 | | | N | -0- | | | -0- |
| 10 | 992 | N | 826 | -0- | -166 | -0- | 826 | 2 | | | N | -0- | | | -0- |
| 11 | 960 | N | 829 | -0- | -131 | -0- | 829 | 2 | | | N | -0- | | | -0- |
| 12 | 837 | N | 821 | -0- | -16 | -0- | 821 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,001 TOTAL CONDENSATE PROD: -0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 755 | N | 755 | -0- | -0- | -0- | 755 | 2 | | | N | -0- | | | -0- |
| 02 | 644 | N | 638 | -0- | -6 | -0- | 638 | 2 | | | N | -0- | | | -0- |
| 03 | 713 | N | 662 | -0- | -51 | -0- | 662 | 2 | | | N | -0- | | | -0- |
| 04 | 745 | N | 745 | -0- | -0- | -0- | 745 | 2 | | | N | -0- | | | -0- |
| 05 | 713 | N | 678 | -0- | -35 | -0- | 678 | 2 | | | N | -0- | | | -0- |
| 06 | 727 | N | 727 | -0- | -0- | -0- | 727 | 2 | | | N | -0- | | | -0- |
| 07 | 722 | N | 722 | -0- | -0- | -0- | 722 | 2 | | | N | -0- | | | -0- |
| 08 | 682 | N | 659 | -0- | -23 | -0- | 659 | 2 | | | N | -0- | | | -0- |
| 09 | 720 | N | 646 | -0- | -74 | -0- | 646 | 2 | | | N | -0- | | | -0- |
| 10 | 713 | N | 662 | -0- | -51 | -0- | 662 | 2 | | | N | -0- | | | -0- |
| 11 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | N | -0- | | | -0- |
| 12 | 682 | N | 617 | -0- | -65 | -0- | 617 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,162 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 02 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 03 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 04 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 05 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 06 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 07 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 08 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 146 | -0- | -64 | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 112 | -0- | -74 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 104 | -0- | -76 | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 101 | -0- | -54 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,117 TOTAL CONDENSATE PROD: -0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1005 | -0- | -266 | -0- | 30 | 1 | 975 | 2 | N | -0- | | | | | -0- |
| 02 | 1175 | N | 1175 | -0- | -0- | -0- | 34 | 1 | 1141 | 2 | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1051 | -0- | -158 | -0- | 36 | 1 | 1015 | 2 | N | -0- | | | | | -0- |
| 04 | 1263 | N | 1263 | -0- | -0- | -0- | 41 | 1 | 1222 | 2 | N | -0- | | | | | -0- |
| 05 | 1302 | N | 650 | -0- | -652 | -0- | 24 | 1 | 626 | 2 | N | -0- | | | | | -0- |
| 06 | 1445 | N | 1445 | -0- | -0- | -0- | 50 | 1 | 1395 | 2 | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1199 | -0- | -103 | -0- | 40 | 1 | 1159 | 2 | N | -0- | | | | | -0- |
| 08 | 1145 | N | 1145 | -0- | -0- | -0- | 40 | 1 | 1105 | 2 | N | -0- | | | | | -0- |
| 09 | 1440 | N | 1084 | -0- | -356 | -0- | 36 | 1 | 1048 | 2 | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1102 | -0- | -107 | -0- | 36 | 1 | 1066 | 2 | N | -0- | | | | | -0- |
| 11 | 1110 | N | 1012 | -0- | -98 | -0- | 33 | 1 | 979 | 2 | N | -0- | | | | | -0- |
| 12 | 1116 | N | 970 | -0- | -146 | -0- | 29 | 1 | 941 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,101 TOTAL CONDENSATE PROD: -0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1034 | -0- | -144 | -0- | 31 | 1 | 1003 | 2 | N | -0- | | | | | -0- |
| 02 | 975 | N | 975 | -0- | -0- | -0- | 28 | 1 | 947 | 2 | N | -0- | | | | | -0- |
| 03 | 1085 | N | 966 | -0- | -119 | -0- | 33 | 1 | 933 | 2 | N | -0- | | | | | -0- |
| 04 | 1075 | N | 1075 | -0- | -0- | -0- | 35 | 1 | 1040 | 2 | N | -0- | | | | | -0- |
| 05 | 1085 | N | 796 | -0- | -289 | -0- | 29 | 1 | 767 | 2 | N | -0- | | | | | -0- |
| 06 | 1022 | N | 1022 | -0- | -0- | -0- | 36 | 1 | 986 | 2 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1043 | -0- | -73 | -0- | 35 | 1 | 1008 | 2 | N | -0- | | | | | -0- |
| 08 | 1030 | N | 1030 | -0- | -0- | -0- | 36 | 1 | 994 | 2 | N | -0- | | | | | -0- |
| 09 | 1045 | N | 1045 | -0- | -0- | -0- | 34 | 1 | 1011 | 2 | N | -0- | | | | | -0- |
| 10 | 1037 | N | 1037 | -0- | -0- | -0- | 34 | 1 | 1003 | 2 | N | -0- | | | | | -0- |
| 11 | 974 | N | 974 | -0- | -0- | -0- | 31 | 1 | 943 | 2 | N | -0- | | | | | -0- |
| *12 | 938 | N | 938 | -0- | -0- | -0- | 28 | 1 | 910 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,935 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1199 | N | 1199 | -0- | -0- | -0- | 36 | 1 | 1163 | 2 | N | -0- | | | | | -0- |
| 02 | 1161 | N | 1161 | -0- | -0- | -0- | 34 | 1 | 1127 | 2 | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1039 | -0- | -294 | -0- | 36 | 1 | 1003 | 2 | N | -0- | | | | | -0- |
| 04 | 1250 | N | 1250 | -0- | -0- | -0- | 41 | 1 | 1209 | 2 | N | -0- | | | | | -0- |
| 05 | 1271 | N | 656 | -0- | -615 | -0- | 24 | 1 | 632 | 2 | N | -0- | | | | | -0- |
| 06 | 1436 | N | 1436 | -0- | -0- | -0- | 50 | 1 | 1386 | 2 | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1293 | -0- | -9 | -0- | 43 | 1 | 1250 | 2 | N | -0- | | | | | -0- |
| 08 | 1239 | N | 1239 | -0- | -0- | -0- | 43 | 1 | 1196 | 2 | N | -0- | | | | | -0- |
| 09 | 1440 | N | 1190 | -0- | -250 | -0- | 39 | 1 | 1151 | 2 | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1205 | -0- | -97 | -0- | 39 | 1 | 1166 | 2 | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1125 | -0- | -75 | -0- | 36 | 1 | 1089 | 2 | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1145 | -0- | -95 | -0- | 34 | 1 | 1111 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,938 TOTAL CONDENSATE PROD: -0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1242 | -0- | -122 | -0- | 37 | 1 | 1205 | 2 | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1174 | -0- | -58 | -0- | 34 | 1 | 1140 | 2 | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1133 | -0- | -200 | -0- | 39 | 1 | 1094 | 2 | N | -0- | | | | | -0- |
| 04 | 1319 | N | 1319 | -0- | -0- | -0- | 43 | 1 | 1276 | 2 | N | -0- | | | | | -0- |
| 05 | 1302 | N | 707 | -0- | -595 | -0- | 26 | 1 | 681 | 2 | N | -0- | | | | | -0- |
| 06 | 1458 | N | 1458 | -0- | -0- | -0- | 51 | 1 | 1407 | 2 | N | -0- | | | | | -0- |
| 07 | 1364 | N | 1329 | -0- | -35 | -0- | 44 | 1 | 1285 | 2 | N | -0- | | | | | -0- |
| 08 | 1310 | N | 1310 | -0- | -0- | -0- | 46 | 1 | 1264 | 2 | N | -0- | | | | | -0- |
| 09 | 1470 | N | 1210 | -0- | -260 | -0- | 40 | 1 | 1170 | 2 | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1219 | -0- | -114 | -0- | 39 | 1 | 1180 | 2 | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1120 | -0- | -140 | -0- | 36 | 1 | 1084 | 2 | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1153 | -0- | -87 | -0- | 35 | 1 | 1118 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,374 TOTAL CONDENSATE PROD: -0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1435 | -0- | -146 | -0- | 43 | 1 | 1392 | 2 | N | -0- | | | | | -0- |
| 02 | 1372 | N | 1266 | -0- | -106 | -0- | 37 | 1 | 1229 | 2 | N | -0- | | | | | -0- |
| 03 | 1457 | N | 1236 | -0- | -221 | -0- | 43 | 1 | 1193 | 2 | N | -0- | | | | | -0- |
| 04 | 1415 | N | 1415 | -0- | -0- | -0- | 46 | 1 | 1369 | 2 | N | -0- | | | | | -0- |
| 05 | 1395 | N | 1147 | -0- | -248 | -0- | 42 | 1 | 1105 | 2 | N | -0- | | | | | -0- |
| 06 | 1282 | N | 1282 | -0- | -0- | -0- | 45 | 1 | 1237 | 2 | N | -0- | | | | | -0- |
| 07 | 1457 | N | 1402 | -0- | -55 | -0- | 47 | 1 | 1355 | 2 | N | -0- | | | | | -0- |
| 08 | 1237 | N | 1237 | -0- | -0- | -0- | 43 | 1 | 1194 | 2 | N | -0- | | | | | -0- |
| 09 | 1290 | N | 1290 | -0- | -0- | -0- | 43 | 1 | 1247 | 2 | N | -0- | | | | | -0- |
| 10 | 1395 | N | 1313 | -0- | -82 | -0- | 43 | 1 | 1270 | 2 | N | -0- | | | | | -0- |
| 11 | 1228 | N | 1228 | -0- | -0- | -0- | 40 | 1 | 1188 | 2 | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1222 | -0- | -111 | -0- | 37 | 1 | 1185 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,473 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1273 | -0- | -246 | -0- | 38 | 1 | 1235 | 2 | N | -0- | | | -0- |
| 02 | 1316 | N | 1243 | -0- | -73 | -0- | 36 | 1 | 1207 | 2 | N | -0- | | | -0- |
| 03 | 1395 | N | 1098 | -0- | -297 | -0- | 38 | 1 | 1060 | 2 | N | -0- | | | -0- |
| 04 | 1410 | N | 1410 | -0- | -0- | -0- | 46 | 1 | 1364 | 2 | N | -0- | | | -0- |
| 05 | 1364 | N | 722 | -0- | -642 | -0- | 26 | 1 | 696 | 2 | N | -0- | | | -0- |
| 06 | 1607 | N | 1607 | -0- | -0- | -0- | 56 | 1 | 1551 | 2 | N | -0- | | | -0- |
| 07 | 1457 | N | 1393 | -0- | -64 | -0- | 46 | 1 | 1347 | 2 | N | -0- | | | -0- |
| 08 | 1373 | N | 1373 | -0- | -0- | -0- | 48 | 1 | 1325 | 2 | N | -0- | | | -0- |
| 09 | 1620 | N | 1321 | -0- | -299 | -0- | 44 | 1 | 1277 | 2 | N | -0- | | | -0- |
| 10 | 1395 | N | 1331 | -0- | -64 | -0- | 43 | 1 | 1288 | 2 | N | -0- | | | -0- |
| 11 | 1320 | N | 1230 | -0- | -90 | -0- | 40 | 1 | 1190 | 2 | N | -0- | | | -0- |
| 12 | 1364 | N | 1208 | -0- | -156 | -0- | 36 | 1 | 1172 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 15,209 TOTAL CONDENSATE PROD: -0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 2353 | -0- | -313 | -0- | 70 | 1 | 2283 | 2 | N | -0- | | | -0- |
| 02 | 2380 | X | 2264 | -0- | -116 | -0- | 66 | 1 | 2198 | 2 | N | -0- | | | -0- |
| 03 | 2573 | X | 2153 | -0- | -420 | -0- | 74 | 1 | 2079 | 2 | N | -0- | | | -0- |
| 04 | 2531 | X | 2531 | -0- | -0- | -0- | 83 | 1 | 2448 | 2 | N | -0- | | | -0- |
| 05 | 2511 | X | 1495 | -0- | -1016 | -0- | 55 | 1 | 1440 | 2 | N | -0- | | | -0- |
| 06 | 2889 | X | 2889 | -0- | -0- | -0- | 100 | 1 | 2789 | 2 | N | -0- | | | -0- |
| 07 | 2604 | X | 2499 | -0- | -105 | -0- | 83 | 1 | 2416 | 2 | N | -0- | | | -0- |
| 08 | 2604 | X | 2278 | -0- | -326 | -0- | 80 | 1 | 2198 | 2 | N | -0- | | | -0- |
| 09 | 2880 | X | 2340 | -0- | -540 | -0- | 77 | 1 | 2263 | 2 | N | -0- | | | -0- |
| 10 | 2976 | X | 2342 | -0- | -634 | -0- | 76 | 1 | 2266 | 2 | N | -0- | | | -0- |
| 11 | 2880 | X | 2203 | -0- | -677 | -0- | 71 | 1 | 2132 | 2 | N | -0- | | | -0- |
| 12 | 2511 | X | 2276 | -0- | -235 | -0- | 68 | 1 | 2208 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 27,623 TOTAL CONDENSATE PROD: -0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1583 | -0- | -122 | -0- | 47 | 1 | 1536 | 2 | N | -0- | | | -0- |
| 02 | 1512 | N | 1130 | -0- | -382 | -0- | 33 | 1 | 1097 | 2 | N | -0- | | | -0- |
| 03 | 1643 | N | 1176 | -0- | -467 | -0- | 41 | 1 | 1135 | 2 | N | -0- | | | -0- |
| 04 | 1530 | N | 1473 | -0- | -57 | -0- | 48 | 1 | 1425 | 2 | N | -0- | | | -0- |
| 05 | 1240 | N | 1206 | -0- | -34 | -0- | 44 | 1 | 1162 | 2 | N | -0- | | | -0- |
| 06 | 1478 | N | 1478 | -0- | -0- | -0- | 51 | 1 | 1427 | 2 | N | -0- | | | -0- |
| 07 | 1555 | N | 1555 | -0- | -0- | -0- | 52 | 1 | 1503 | 2 | N | -0- | | | -0- |
| 08 | 1708 | N | 1708 | -0- | -0- | -0- | 60 | 1 | 1648 | 2 | N | -0- | | | -0- |
| 09 | 1612 | N | 1612 | -0- | -0- | -0- | 53 | 1 | 1559 | 2 | N | -0- | | | -0- |
| 10 | 1595 | N | 1595 | -0- | -0- | -0- | 52 | 1 | 1543 | 2 | N | -0- | | | -0- |
| 11 | 1650 | N | 1488 | -0- | -162 | -0- | 48 | 1 | 1440 | 2 | N | -0- | | | -0- |
| 12 | 1674 | N | 1511 | -0- | -163 | -0- | 45 | 1 | 1466 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 17,515 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1155 | N | 1155 | -0- | -0- | -0- | 34 | 1 | 1121 | 2 | N | -0- | | | | | -0- |
| 02 | 1120 | N | 983 | -0- | -137 | -0- | 29 | 1 | 954 | 2 | N | -0- | | | | | -0- |
| 03 | 1178 | N | 975 | -0- | -203 | -0- | 34 | 1 | 941 | 2 | N | -0- | | | | | -0- |
| 04 | 1110 | N | 1056 | -0- | -54 | -0- | 35 | 1 | 1021 | 2 | N | -0- | | | | | -0- |
| 05 | 1085 | N | 977 | -0- | -108 | -0- | 36 | 1 | 941 | 2 | N | -0- | | | | | -0- |
| 06 | 990 | N | 990 | -0- | -0- | -0- | 34 | 1 | 956 | 2 | N | -0- | | | | | -0- |
| 07 | 1085 | N | 906 | -0- | -179 | -0- | 30 | 1 | 876 | 2 | N | -0- | | | | | -0- |
| 08 | 992 | N | 917 | -0- | -75 | -0- | 32 | 1 | 885 | 2 | N | -0- | | | | | -0- |
| 09 | 990 | N | 838 | -0- | -152 | -0- | 28 | 1 | 810 | 2 | N | -0- | | | | | -0- |
| 10 | 899 | N | 763 | -0- | -136 | -0- | 25 | 1 | 738 | 2 | N | -0- | | | | | -0- |
| 11 | 900 | N | 562 | -0- | -338 | -0- | 18 | 1 | 544 | 2 | N | -0- | | | | | -0- |
| 12 | 868 | N | 727 | -0- | -141 | -0- | 22 | 1 | 705 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,849 TOTAL CONDENSATE PROD: -0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1669 | N | 1669 | -0- | -0- | -0- | 50 | 1 | 1619 | 2 | N | -0- | | | | | -0- |
| 02 | 1554 | N | 1554 | -0- | -0- | -0- | 45 | 1 | 1509 | 2 | N | -0- | | | | | -0- |
| 03 | 1544 | N | 1544 | -0- | -0- | -0- | 53 | 1 | 1491 | 2 | N | -0- | | | | | -0- |
| 04 | 1729 | N | 1729 | -0- | -0- | -0- | 57 | 1 | 1672 | 2 | N | -0- | | | | | -0- |
| 05 | 1380 | N | 1380 | -0- | -0- | -0- | 50 | 1 | 1330 | 2 | N | -0- | | | | | -0- |
| 06 | 1819 | N | 1819 | -0- | -0- | -0- | 63 | 1 | 1756 | 2 | N | -0- | | | | | -0- |
| 07 | 1729 | N | 1729 | -0- | -0- | -0- | 58 | 1 | 1671 | 2 | N | -0- | | | | | -0- |
| 08 | 1740 | N | 1740 | -0- | -0- | -0- | 61 | 1 | 1679 | 2 | N | -0- | | | | | -0- |
| 09 | 1830 | N | 1659 | -0- | -171 | -0- | 55 | 1 | 1604 | 2 | N | -0- | | | | | -0- |
| 10 | 1736 | N | 1694 | -0- | -42 | -0- | 55 | 1 | 1639 | 2 | N | -0- | | | | | -0- |
| 11 | 1680 | N | 1638 | -0- | -42 | -0- | 53 | 1 | 1585 | 2 | N | -0- | | | | | -0- |
| 12 | 1705 | N | 1639 | -0- | -66 | -0- | 49 | 1 | 1590 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,794 TOTAL CONDENSATE PROD: -0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 824 | -0- | -75 | -0- | 25 | 1 | 799 | 2 | N | -0- | | | | | -0- |
| 02 | 812 | N | 810 | -0- | -2 | -0- | 23 | 1 | 787 | 2 | N | -0- | | | | | -0- |
| 03 | 837 | N | 772 | -0- | -65 | -0- | 27 | 1 | 745 | 2 | N | -0- | | | | | -0- |
| 04 | 867 | N | 867 | -0- | -0- | -0- | 28 | 1 | 839 | 2 | N | -0- | | | | | -0- |
| 05 | 899 | N | 683 | -0- | -216 | -0- | 25 | 1 | 658 | 2 | N | -0- | | | | | -0- |
| 06 | 892 | N | 892 | -0- | -0- | -0- | 31 | 1 | 861 | 2 | N | -0- | | | | | -0- |
| 07 | 899 | N | 848 | -0- | -51 | -0- | 28 | 1 | 820 | 2 | N | -0- | | | | | -0- |
| 08 | 839 | N | 839 | -0- | -0- | -0- | 29 | 1 | 810 | 2 | N | -0- | | | | | -0- |
| 09 | 900 | N | 824 | -0- | -76 | -0- | 27 | 1 | 797 | 2 | N | -0- | | | | | -0- |
| 10 | 855 | N | 855 | -0- | -0- | -0- | 28 | 1 | 827 | 2 | N | -0- | | | | | -0- |
| 11 | 810 | N | 792 | -0- | -18 | -0- | 25 | 1 | 767 | 2 | N | -0- | | | | | -0- |
| 12 | 837 | N | 802 | -0- | -35 | -0- | 24 | 1 | 778 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,808 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 904 | N | 904 | -0- | -0- | -0- | 904 | 2 | | | N | -0- | | | -0- |
| 02 | 756 | N | 752 | -0- | -4 | -0- | 752 | 2 | | | N | -0- | | | -0- |
| 03 | 682 | N | 662 | -0- | -20 | -0- | 662 | 2 | | | N | -0- | | | -0- |
| 04 | 870 | N | 720 | -0- | -150 | -0- | 720 | 2 | | | N | -0- | | | -0- |
| 05 | 837 | N | 804 | -0- | -33 | -0- | 804 | 2 | | | N | -0- | | | -0- |
| 06 | 721 | N | 721 | -0- | -0- | -0- | 721 | 2 | | | N | -0- | | | -0- |
| 07 | 817 | N | 817 | -0- | -0- | -0- | 817 | 2 | | | N | -0- | | | -0- |
| 08 | 806 | N | 719 | -0- | -87 | -0- | 719 | 2 | | | N | -0- | | | -0- |
| 09 | 720 | N | 694 | -0- | -26 | -0- | 694 | 2 | | | N | -0- | | | -0- |
| 10 | 813 | N | 813 | -0- | -0- | -0- | 813 | 2 | | | N | -0- | | | -0- |
| 11 | 766 | N | 766 | -0- | -0- | -0- | 766 | 2 | | | N | -0- | | | -0- |
| *12 | 780 | N | 780 | -0- | -0- | -0- | 780 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,152 TOTAL CONDENSATE PROD: -0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | X | 1789 | -0- | -164 | -0- | 53 | 1 | 1736 | 2 | N | -0- | | | -0- |
| 02 | 1764 | X | 1666 | -0- | -98 | -0- | 48 | 1 | 1618 | 2 | N | -0- | | | -0- |
| 03 | 1953 | X | 1583 | -0- | -370 | -0- | 55 | 1 | 1528 | 2 | N | -0- | | | -0- |
| 04 | 1830 | X | 1767 | -0- | -63 | -0- | 58 | 1 | 1709 | 2 | N | -0- | | | -0- |
| 05 | 1860 | X | 1396 | -0- | -464 | -0- | 51 | 1 | 1345 | 2 | N | -0- | | | -0- |
| 06 | 1800 | X | 1795 | -0- | -5 | -0- | 62 | 1 | 1733 | 2 | N | -0- | | | -0- |
| 07 | 1860 | X | 1748 | -0- | -112 | -0- | 58 | 1 | 1690 | 2 | N | -0- | | | -0- |
| 08 | 1829 | X | 1765 | -0- | -64 | -0- | 62 | 1 | 1703 | 2 | N | -0- | | | -0- |
| 09 | 1800 | N | 1584 | -0- | -216 | -0- | 52 | 1 | 1532 | 2 | N | -0- | | | -0- |
| 10 | 1736 | N | 1732 | -0- | -4 | -0- | 56 | 1 | 1676 | 2 | N | -0- | | | -0- |
| 11 | 1710 | N | 1650 | -0- | -60 | -0- | 53 | 1 | 1597 | 2 | N | -0- | | | -0- |
| *12 | 1666 | N | 1666 | -0- | -0- | -0- | 50 | 1 | 1616 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 20,141 TOTAL CONDENSATE PROD: -0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1073 | -0- | -105 | -0- | 32 | 1 | 1041 | 2 | N | -0- | | | -0- |
| 02 | 1036 | N | 978 | -0- | -58 | -0- | 28 | 1 | 950 | 2 | N | -0- | | | -0- |
| 03 | 1207 | N | 1207 | -0- | -0- | -0- | 42 | 1 | 1165 | 2 | N | -0- | | | -0- |
| 04 | 1225 | N | 1225 | -0- | -0- | -0- | 40 | 1 | 1185 | 2 | N | -0- | | | -0- |
| 05 | 1088 | N | 1088 | -0- | -0- | -0- | 40 | 1 | 1048 | 2 | N | -0- | | | -0- |
| 06 | 1356 | N | 1356 | -0- | -0- | -0- | 47 | 1 | 1309 | 2 | N | -0- | | | -0- |
| 07 | 2040 | N | 2040 | -0- | -0- | -0- | 68 | 1 | 1972 | 2 | N | -0- | | | -0- |
| 08 | 1885 | N | 1885 | -0- | -0- | -0- | 66 | 1 | 1819 | 2 | N | -0- | | | -0- |
| 09 | 1674 | N | 1674 | -0- | -0- | -0- | 55 | 1 | 1619 | 2 | N | -0- | | | -0- |
| 10 | 2046 | N | 1637 | -0- | -409 | -0- | 53 | 1 | 1584 | 2 | N | -0- | | | -0- |
| 11 | 1830 | N | 1494 | -0- | -336 | -0- | 48 | 1 | 1446 | 2 | N | -0- | | | -0- |
| 12 | 1736 | N | 1535 | -0- | -201 | -0- | 46 | 1 | 1489 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 17,192 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1288 | N | 1288 | -0- | -0- | -0- | 38 | 1 | 1250 | 2 | N | -0- | | | -0- |
| 02 | 1232 | N | 1219 | -0- | -13 | -0- | 35 | 1 | 1184 | 2 | N | -0- | | | -0- |
| 03 | 1333 | N | 1224 | -0- | -109 | -0- | 42 | 1 | 1182 | 2 | N | -0- | | | -0- |
| 04 | 1388 | N | 1388 | -0- | -0- | -0- | 46 | 1 | 1342 | 2 | N | -0- | | | -0- |
| 05 | 1364 | N | 1160 | -0- | -204 | -0- | 42 | 1 | 1118 | 2 | N | -0- | | | -0- |
| 06 | 1399 | N | 1399 | -0- | -0- | -0- | 49 | 1 | 1350 | 2 | N | -0- | | | -0- |
| 07 | 1426 | N | 1367 | -0- | -59 | -0- | 46 | 1 | 1321 | 2 | N | -0- | | | -0- |
| 08 | 1364 | N | 1364 | -0- | -0- | -0- | 48 | 1 | 1316 | 2 | N | -0- | | | -0- |
| 09 | 1410 | N | 1202 | -0- | -208 | -0- | 40 | 1 | 1162 | 2 | N | -0- | | | -0- |
| 10 | 1364 | N | 1309 | -0- | -55 | -0- | 42 | 1 | 1267 | 2 | N | -0- | | | -0- |
| 11 | 1320 | N | 1218 | -0- | -102 | -0- | 39 | 1 | 1179 | 2 | N | -0- | | | -0- |
| 12 | 1240 | N | 1225 | -0- | -15 | -0- | 37 | 1 | 1188 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 15,363 TOTAL CONDENSATE PROD: -0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2467 | -0- | -540 | -0- | 73 | 1 | 2394 | 2 | N | -0- | | | -0- |
| 02 | 2716 | X | 2549 | -0- | -167 | -0- | 74 | 1 | 2475 | 2 | N | -0- | | | -0- |
| 03 | 2635 | X | 2438 | -0- | -197 | -0- | 84 | 1 | 2354 | 2 | N | -0- | | | -0- |
| 04 | 2736 | X | 2736 | -0- | -0- | -0- | 90 | 1 | 2646 | 2 | N | -0- | | | -0- |
| 05 | 2821 | N | 2164 | -0- | -657 | -0- | 79 | 1 | 2085 | 2 | N | -0- | | | -0- |
| 06 | 3000 | N | 3158 | -0- | 158 | 158 | 110 | 1 | 3048 | 2 | N | -0- | | | -0- |
| 07 | 3100 | N | 2984 | -0- | -116 | 42 | 100 | 1 | 2884 | 2 | N | -0- | | | -0- |
| 08 | 2921 | N | 2879 | -0- | -42 | -0- | 101 | 1 | 2778 | 2 | N | -0- | | | -0- |
| 09 | 3150 | X | 2670 | -0- | -480 | -0- | 88 | 1 | 2582 | 2 | N | -0- | | | -0- |
| 10 | 3255 | X | 2627 | -0- | -628 | -0- | 85 | 1 | 2542 | 2 | N | -0- | | | -0- |
| 11 | 3150 | X | 2578 | -0- | -572 | -0- | 83 | 1 | 2495 | 2 | N | -0- | | | -0- |
| 12 | 2976 | X | 2621 | -0- | -355 | -0- | 79 | 1 | 2542 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 31,871 TOTAL CONDENSATE PROD: -0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 499 | N | 499 | -0- | -0- | -0- | 15 | 1 | 484 | 2 | N | -0- | | | -0- |
| 02 | 433 | N | 433 | -0- | -0- | -0- | 13 | 1 | 420 | 2 | N | -0- | | | -0- |
| 03 | 423 | N | 423 | -0- | -0- | -0- | 15 | 1 | 408 | 2 | N | -0- | | | -0- |
| 04 | 471 | N | 471 | -0- | -0- | -0- | 15 | 1 | 456 | 2 | N | -0- | | | -0- |
| 05 | 460 | N | 460 | -0- | -0- | -0- | 17 | 1 | 443 | 2 | N | -0- | | | -0- |
| 06 | 470 | N | 470 | -0- | -0- | -0- | 16 | 1 | 454 | 2 | N | -0- | | | -0- |
| 07 | 449 | N | 449 | -0- | -0- | -0- | 15 | 1 | 434 | 2 | N | -0- | | | -0- |
| 08 | 443 | N | 443 | -0- | -0- | -0- | 16 | 1 | 427 | 2 | N | -0- | | | -0- |
| 09 | 480 | N | 398 | -0- | -82 | -0- | 13 | 1 | 385 | 2 | N | -0- | | | -0- |
| 10 | 434 | N | 312 | -0- | -122 | -0- | 10 | 1 | 302 | 2 | N | -0- | | | -0- |
| 11 | 420 | N | 279 | -0- | -141 | -0- | 9 | 1 | 270 | 2 | N | -0- | | | -0- |
| 12 | 403 | N | 224 | -0- | -179 | -0- | 7 | 1 | 217 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,861 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 75 | N | 75 | -0- | | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 02 | 62 | N | 62 | -0- | | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 03 | 64 | N | 64 | -0- | | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 04 | 73 | N | 73 | -0- | | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 62 | -0- | | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 06 | 68 | N | 68 | -0- | | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 07 | 66 | N | 66 | -0- | | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 08 | 63 | N | 63 | -0- | | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 55 | -0- | | -5 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 55 | -0- | | -7 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 55 | -0- | | -5 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 27 | -0- | | -35 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 725 TOTAL CONDENSATE PROD: -0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 2301 | -0- | | -303 | -0- | 68 | 1 | 2233 | 2 | N | -0- | | | | | -0- |
| 02 | 2352 | X | 2225 | -0- | | -127 | -0- | 65 | 1 | 2160 | 2 | N | -0- | | | | | -0- |
| 03 | 2573 | X | 1906 | -0- | | -667 | -0- | 66 | 1 | 1840 | 2 | N | -0- | | | | | -0- |
| 04 | 2414 | X | 2414 | -0- | | -0- | -0- | 79 | 1 | 2335 | 2 | N | -0- | | | | | -0- |
| 05 | 2449 | X | 1479 | -0- | | -970 | -0- | 54 | 1 | 1425 | 2 | N | -0- | | | | | -0- |
| 06 | 2370 | X | 1811 | -0- | | -559 | -0- | 63 | 1 | 1748 | 2 | N | -0- | | | | | -0- |
| 07 | 2480 | X | 1832 | -0- | | -648 | -0- | 61 | 1 | 1771 | 2 | N | -0- | | | | | -0- |
| 08 | 2480 | X | 2032 | -0- | | -448 | -0- | 71 | 1 | 1961 | 2 | N | -0- | | | | | -0- |
| 09 | 1989 | N | 1989 | -0- | | -0- | -0- | 66 | 1 | 1923 | 2 | N | -0- | | | | | -0- |
| 10 | 2029 | N | 2029 | -0- | | -0- | -0- | 66 | 1 | 1963 | 2 | N | -0- | | | | | -0- |
| 11 | 2015 | N | 2015 | -0- | | -0- | -0- | 65 | 1 | 1950 | 2 | N | -0- | | | | | -0- |
| *12 | 2377 | N | 2377 | -0- | | -0- | -0- | 71 | 1 | 2306 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,410 TOTAL CONDENSATE PROD: -0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 826 | N | 826 | -0- | | -0- | -0- | 25 | 1 | 801 | 2 | N | -0- | | | | | -0- |
| 02 | 773 | N | 773 | -0- | | -0- | -0- | 22 | 1 | 751 | 2 | N | -0- | | | | | -0- |
| 03 | 749 | N | 749 | -0- | | -0- | -0- | 26 | 1 | 723 | 2 | N | -0- | | | | | -0- |
| 04 | 845 | N | 845 | -0- | | -0- | -0- | 28 | 1 | 817 | 2 | N | -0- | | | | | -0- |
| 05 | 549 | N | 549 | -0- | | -0- | -0- | 20 | 1 | 529 | 2 | N | -0- | | | | | -0- |
| 06 | 936 | N | 936 | -0- | | -0- | -0- | 33 | 1 | 903 | 2 | N | -0- | | | | | -0- |
| 07 | 844 | N | 844 | -0- | | -0- | -0- | 28 | 1 | 816 | 2 | N | -0- | | | | | -0- |
| 08 | 803 | N | 803 | -0- | | -0- | -0- | 28 | 1 | 775 | 2 | N | -0- | | | | | -0- |
| 09 | 930 | N | 780 | -0- | | -150 | -0- | 26 | 1 | 754 | 2 | N | -0- | | | | | -0- |
| 10 | 837 | N | 773 | -0- | | -64 | -0- | 25 | 1 | 748 | 2 | N | -0- | | | | | -0- |
| 11 | 780 | N | 722 | -0- | | -58 | -0- | 23 | 1 | 699 | 2 | N | -0- | | | | | -0- |
| 12 | 806 | N | 735 | -0- | | -71 | -0- | 22 | 1 | 713 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,335 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 814 | -0- | -85 | -0- | 24 | 1 | 790 | 2 | N | -0- | | | | | -0- |
| 02 | 806 | N | 806 | -0- | -0- | -0- | 23 | 1 | 783 | 2 | N | -0- | | | | | -0- |
| 03 | 837 | N | 755 | -0- | -82 | -0- | 26 | 1 | 729 | 2 | N | -0- | | | | | -0- |
| 04 | 886 | N | 886 | -0- | -0- | -0- | 29 | 1 | 857 | 2 | N | -0- | | | | | -0- |
| 05 | 899 | N | 662 | -0- | -237 | -0- | 24 | 1 | 638 | 2 | N | -0- | | | | | -0- |
| 06 | 975 | N | 975 | -0- | -0- | -0- | 34 | 1 | 941 | 2 | N | -0- | | | | | -0- |
| 07 | 930 | N | 907 | -0- | -23 | -0- | 30 | 1 | 877 | 2 | N | -0- | | | | | -0- |
| 08 | 939 | N | 939 | -0- | -0- | -0- | 33 | 1 | 906 | 2 | N | -0- | | | | | -0- |
| 09 | 990 | N | 860 | -0- | -130 | -0- | 28 | 1 | 832 | 2 | N | -0- | | | | | -0- |
| 10 | 899 | N | 875 | -0- | -24 | -0- | 28 | 1 | 847 | 2 | N | -0- | | | | | -0- |
| 11 | 900 | N | 814 | -0- | -86 | -0- | 26 | 1 | 788 | 2 | N | -0- | | | | | -0- |
| 12 | 899 | N | 802 | -0- | -97 | -0- | 24 | 1 | 778 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,095 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3118 | -0- | 18 | 1378 | 3118 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4411 | X | 3033 | -0- | -1378 | -0- | 3033 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2664 | X | 2664 | -0- | -0- | -0- | 2664 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2702 | X | 2702 | -0- | -0- | -0- | 2702 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2747 | X | 2747 | -0- | -0- | -0- | 2747 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2769 | X | 2769 | -0- | -0- | -0- | 2769 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2730 | X | 2730 | -0- | -0- | -0- | 2730 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2629 | X | 2629 | -0- | -0- | -0- | 2629 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2476 | X | 2476 | -0- | -0- | -0- | 2476 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2446 | X | 2446 | -0- | -0- | -0- | 2446 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2337 | N | 2337 | -0- | -0- | -0- | 2337 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2208 | N | 2208 | -0- | -0- | -0- | 2208 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,859 TOTAL CONDENSATE PROD: -0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1368 | N | 1368 | -0- | -0- | -0- | 1368 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1254 | N | 1254 | -0- | -0- | -0- | 1254 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1277 | N | 1277 | -0- | -0- | -0- | 1277 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1395 | N | 1395 | -0- | -0- | -0- | 1395 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1335 | N | 1335 | -0- | -0- | -0- | 1335 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1290 | -0- | -0- | -0- | 1290 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1319 | N | 1319 | -0- | -0- | -0- | 1319 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1383 | N | 1383 | -0- | -0- | -0- | 1383 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1290 | N | 1255 | -0- | -35 | -0- | 1255 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1292 | -0- | -41 | -0- | 1292 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1216 | -0- | -134 | -0- | 1216 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | 1278 | -0- | -24 | -0- | 1278 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,662 TOTAL CONDENSATE PROD: -0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1089 | -0- | -213 | -0- | 32 | 1 | 1057 | 2 | N | -0- | | | | | -0- |
| 02 | 1120 | N | 820 | -0- | -300 | -0- | 24 | 1 | 796 | 2 | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1102 | -0- | -45 | -0- | 38 | 1 | 1064 | 2 | N | -0- | | | | | -0- |
| 04 | 1176 | N | 1176 | -0- | -0- | -0- | 39 | 1 | 1137 | 2 | N | -0- | | | | | -0- |
| 05 | 899 | N | 852 | -0- | -47 | -0- | 31 | 1 | 821 | 2 | N | -0- | | | | | -0- |
| 06 | 1135 | N | 1135 | -0- | -0- | -0- | 39 | 1 | 1096 | 2 | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1043 | -0- | -166 | -0- | 35 | 1 | 1008 | 2 | N | -0- | | | | | -0- |
| 08 | 946 | N | 946 | -0- | -0- | -0- | 33 | 1 | 913 | 2 | N | -0- | | | | | -0- |
| 09 | 1140 | N | 982 | -0- | -158 | -0- | 32 | 1 | 950 | 2 | N | -0- | | | | | -0- |
| 10 | 1054 | N | 1014 | -0- | -40 | -0- | 33 | 1 | 981 | 2 | N | -0- | | | | | -0- |
| 11 | 941 | N | 941 | -0- | -0- | -0- | 30 | 1 | 911 | 2 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 970 | -0- | -53 | -0- | 29 | 1 | 941 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,070 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 947 | -0- | -355 | -0- | 28 | 1 | 919 | 2 | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1051 | -0- | -69 | -0- | 30 | 1 | 1021 | 2 | N | -0- | | | | | -0- |
| 03 | 993 | N | 993 | -0- | -0- | -0- | 34 | 1 | 959 | 2 | N | -0- | | | | | -0- |
| 04 | 952 | N | 952 | -0- | -0- | -0- | 31 | 1 | 921 | 2 | N | -0- | | | | | -0- |
| 05 | 1178 | N | 762 | -0- | -416 | -0- | 28 | 1 | 734 | 2 | N | -0- | | | | | -0- |
| 06 | 960 | N | 875 | -0- | -85 | -0- | 30 | 1 | 845 | 2 | N | -0- | | | | | -0- |
| 07 | 992 | N | 947 | -0- | -45 | -0- | 32 | 1 | 915 | 2 | N | -0- | | | | | -0- |
| 08 | 1042 | N | 1042 | -0- | -0- | -0- | 37 | 1 | 1005 | 2 | N | -0- | | | | | -0- |
| 09 | 960 | X | 934 | -0- | -26 | -0- | 31 | 1 | 903 | 2 | N | -0- | | | | | -0- |
| 10 | 961 | X | 950 | -0- | -11 | -0- | 31 | 1 | 919 | 2 | N | -0- | | | | | -0- |
| 11 | 1020 | X | 906 | -0- | -114 | -0- | 29 | 1 | 877 | 2 | N | -0- | | | | | -0- |
| 12 | 1054 | X | 914 | -0- | -140 | -0- | 27 | 1 | 887 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,273 TOTAL CONDENSATE PROD: -0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2061 | N | 2061 | -0- | -0- | -0- | 2061 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1892 | N | 1892 | -0- | -0- | -0- | 1892 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2046 | N | 1699 | -0- | -347 | -0- | 1699 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1980 | N | 1912 | -0- | -68 | -0- | 1912 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2108 | N | 1820 | -0- | -288 | -0- | 1820 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2068 | N | 2068 | -0- | -0- | -0- | 2068 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2049 | N | 2049 | -0- | -0- | -0- | 2049 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1956 | N | 1956 | -0- | -0- | -0- | 1956 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2040 | N | 1857 | -0- | -183 | -0- | 1857 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2046 | N | 1822 | -0- | -224 | -0- | 1822 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1890 | N | 1799 | -0- | -91 | -0- | 1799 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1922 | N | 1650 | -0- | -272 | -0- | 1650 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,585 TOTAL CONDENSATE PROD: -0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1705 | -0- | -248 | -0- | 51 | 1 | 1654 | 2 | N | -0- | | | | | -0- |
| 02 | 1708 | N | 1635 | -0- | -73 | -0- | 47 | 1 | 1588 | 2 | N | -0- | | | | | -0- |
| 03 | 1798 | N | 1613 | -0- | -185 | -0- | 56 | 1 | 1557 | 2 | N | -0- | | | | | -0- |
| 04 | 1836 | N | 1836 | -0- | -0- | -0- | 60 | 1 | 1776 | 2 | N | -0- | | | | | -0- |
| 05 | 1798 | N | 1519 | -0- | -279 | -0- | 55 | 1 | 1464 | 2 | N | -0- | | | | | -0- |
| 06 | 1864 | N | 1864 | -0- | -0- | -0- | 65 | 1 | 1799 | 2 | N | -0- | | | | | -0- |
| 07 | 1891 | N | 1865 | -0- | -26 | -0- | 62 | 1 | 1803 | 2 | N | -0- | | | | | -0- |
| 08 | 1837 | N | 1837 | -0- | -0- | -0- | 64 | 1 | 1773 | 2 | N | -0- | | | | | -0- |
| 09 | 1860 | N | 1763 | -0- | -97 | -0- | 58 | 1 | 1705 | 2 | N | -0- | | | | | -0- |
| 10 | 1860 | N | 1782 | -0- | -78 | -0- | 58 | 1 | 1724 | 2 | N | -0- | | | | | -0- |
| 11 | 1770 | N | 1669 | -0- | -101 | -0- | 54 | 1 | 1615 | 2 | N | -0- | | | | | -0- |
| 12 | 1829 | N | 1645 | -0- | -184 | -0- | 49 | 1 | 1596 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,733 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | X | 1749 | -0- | -545 | -0- | 52 | 1 | 1697 | 2 | N | -0- | | | | | -0- |
| 02 | 1960 | X | 1506 | -0- | -454 | -0- | 44 | 1 | 1462 | 2 | N | -0- | | | | | -0- |
| 03 | 2108 | X | 1688 | -0- | -420 | -0- | 58 | 1 | 1630 | 2 | N | -0- | | | | | -0- |
| 04 | 2009 | X | 2009 | -0- | -0- | -0- | 66 | 1 | 1943 | 2 | N | -0- | | | | | -0- |
| 05 | 1891 | X | 1688 | -0- | -203 | -0- | 62 | 1 | 1626 | 2 | N | -0- | | | | | -0- |
| 06 | 1928 | X | 1928 | -0- | -0- | -0- | 67 | 1 | 1861 | 2 | N | -0- | | | | | -0- |
| 07 | 2119 | X | 2119 | -0- | -0- | -0- | 71 | 1 | 2048 | 2 | N | -0- | | | | | -0- |
| 08 | 2077 | X | 1912 | -0- | -165 | -0- | 67 | 1 | 1845 | 2 | N | -0- | | | | | -0- |
| 09 | 2010 | X | 1764 | -0- | -246 | -0- | 58 | 1 | 1706 | 2 | N | -0- | | | | | -0- |
| 10 | 2108 | X | 1918 | -0- | -190 | -0- | 62 | 1 | 1856 | 2 | N | -0- | | | | | -0- |
| 11 | 2040 | X | 1766 | -0- | -274 | -0- | 57 | 1 | 1709 | 2 | N | -0- | | | | | -0- |
| 12 | 2108 | X | 1759 | -0- | -349 | -0- | 53 | 1 | 1706 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,806 TOTAL CONDENSATE PROD: -0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 07/23/1996 TOTAL DEPTH 8150 PERF. 7856 - 8060

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 471 | -0- | -180 | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 02 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 03 | 547 | N | 547 | -0- | -0- | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 04 | 599 | N | 599 | -0- | -0- | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 585 | -0- | -66 | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 190 | -0- | -350 | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 138 | -0- | -482 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 28 | -0- | -561 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 2 | -0- | -178 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 3 | -0- | -121 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 5 | -0- | -25 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| *12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,161 TOTAL CONDENSATE PROD: -0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 674 | -0- | -39 | -0- | 20 | 1 | 654 | 2 | N | -0- | | | | | -0- |
| 02 | 672 | N | 635 | -0- | -37 | -0- | 18 | 1 | 617 | 2 | N | -0- | | | | | -0- |
| 03 | 651 | N | 631 | -0- | -20 | -0- | 22 | 1 | 609 | 2 | N | -0- | | | | | -0- |
| 04 | 698 | N | 698 | -0- | -0- | -0- | 23 | 1 | 675 | 2 | N | -0- | | | | | -0- |
| 05 | 713 | N | 528 | -0- | -185 | -0- | 19 | 1 | 509 | 2 | N | -0- | | | | | -0- |
| 06 | 744 | N | 744 | -0- | -0- | -0- | 26 | 1 | 718 | 2 | N | -0- | | | | | -0- |
| 07 | 713 | N | 680 | -0- | -33 | -0- | 23 | 1 | 657 | 2 | N | -0- | | | | | -0- |
| 08 | 675 | N | 675 | -0- | -0- | -0- | 24 | 1 | 651 | 2 | N | -0- | | | | | -0- |
| 09 | 750 | N | 639 | -0- | -111 | -0- | 21 | 1 | 618 | 2 | N | -0- | | | | | -0- |
| 10 | 682 | N | 640 | -0- | -42 | -0- | 21 | 1 | 619 | 2 | N | -0- | | | | | -0- |
| 11 | 660 | N | 597 | -0- | -63 | -0- | 19 | 1 | 578 | 2 | N | -0- | | | | | -0- |
| 12 | 651 | N | 570 | -0- | -81 | -0- | 17 | 1 | 553 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,711 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 509 | N | 509 | -0- | -0- | -0- | 15 | 1 | 494 | 2 | N | -0- | | | | | -0- |
| 02 | 461 | N | 461 | -0- | -0- | -0- | 13 | 1 | 448 | 2 | N | -0- | | | | | -0- |
| 03 | 486 | N | 486 | -0- | -0- | -0- | 17 | 1 | 469 | 2 | N | -0- | | | | | -0- |
| 04 | 521 | N | 521 | -0- | -0- | -0- | 17 | 1 | 504 | 2 | N | -0- | | | | | -0- |
| 05 | 383 | N | 383 | -0- | -0- | -0- | 14 | 1 | 369 | 2 | N | -0- | | | | | -0- |
| 06 | 522 | N | 522 | -0- | -0- | -0- | 18 | 1 | 504 | 2 | N | -0- | | | | | -0- |
| 07 | 485 | N | 485 | -0- | -0- | -0- | 16 | 1 | 469 | 2 | N | -0- | | | | | -0- |
| 08 | 465 | N | 465 | -0- | -0- | -0- | 16 | 1 | 449 | 2 | N | -0- | | | | | -0- |
| 09 | 510 | N | 426 | -0- | -84 | -0- | 14 | 1 | 412 | 2 | N | -0- | | | | | -0- |
| 10 | 496 | N | 436 | -0- | -60 | -0- | 14 | 1 | 422 | 2 | N | -0- | | | | | -0- |
| 11 | 450 | N | 442 | -0- | -8 | -0- | 14 | 1 | 428 | 2 | N | -0- | | | | | -0- |
| *12 | 456 | N | 456 | -0- | -0- | -0- | 14 | 1 | 442 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,592 TOTAL CONDENSATE PROD: -0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 740 | N | 740 | -0- | -0- | -0- | 22 | 1 | 718 | 2 | N | -0- | | | | | -0- |
| 02 | 859 | N | 859 | -0- | -0- | -0- | 25 | 1 | 834 | 2 | N | -0- | | | | | -0- |
| 03 | 887 | N | 887 | -0- | -0- | -0- | 31 | 1 | 856 | 2 | N | -0- | | | | | -0- |
| 04 | 931 | N | 931 | -0- | -0- | -0- | 31 | 1 | 900 | 2 | N | -0- | | | | | -0- |
| 05 | 961 | N | 675 | -0- | -286 | -0- | 25 | 1 | 650 | 2 | N | -0- | | | | | -0- |
| 06 | 940 | N | 940 | -0- | -0- | -0- | 33 | 1 | 907 | 2 | N | -0- | | | | | -0- |
| 07 | 998 | N | 998 | -0- | -0- | -0- | 33 | 1 | 965 | 2 | N | -0- | | | | | -0- |
| 08 | 971 | N | 971 | -0- | -0- | -0- | 34 | 1 | 937 | 2 | N | -0- | | | | | -0- |
| 09 | 942 | N | 942 | -0- | -0- | -0- | 31 | 1 | 911 | 2 | N | -0- | | | | | -0- |
| 10 | 992 | N | 952 | -0- | -40 | -0- | 31 | 1 | 921 | 2 | N | -0- | | | | | -0- |
| 11 | 930 | N | 896 | -0- | -34 | -0- | 29 | 1 | 867 | 2 | N | -0- | | | | | -0- |
| 12 | 961 | N | 896 | -0- | -65 | -0- | 27 | 1 | 869 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,687 TOTAL CONDENSATE PROD: -0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2538 | N | 2538 | -0- | -0- | -0- | 2538 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2274 | N | 2274 | -0- | -0- | -0- | 2274 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2282 | N | 2282 | -0- | -0- | -0- | 2282 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2521 | N | 2521 | -0- | -0- | -0- | 2521 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2445 | N | 2445 | -0- | -0- | -0- | 2445 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2428 | N | 2428 | -0- | -0- | -0- | 2428 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2507 | N | 2507 | -0- | -0- | -0- | 2507 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2534 | N | 2534 | -0- | -0- | -0- | 2534 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2620 | N | 2620 | -0- | -0- | -0- | 2620 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2815 | N | 2815 | -0- | -0- | -0- | 2815 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2576 | N | 2576 | -0- | -0- | -0- | 2576 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2686 | N | 2686 | -0- | -0- | -0- | 2686 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,226 TOTAL CONDENSATE PROD: -0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 751 | -0- | -55 | -0- | 22 | 1 | 729 | 2 | N | -0- | | | | | -0- |
| 02 | 706 | N | 706 | -0- | -0- | -0- | 20 | 1 | 686 | 2 | N | -0- | | | | | -0- |
| 03 | 744 | N | 720 | -0- | -24 | -0- | 25 | 1 | 695 | 2 | N | -0- | | | | | -0- |
| 04 | 784 | N | 784 | -0- | -0- | -0- | 26 | 1 | 758 | 2 | N | -0- | | | | | -0- |
| 05 | 775 | N | 713 | -0- | -62 | -0- | 26 | 1 | 687 | 2 | N | -0- | | | | | -0- |
| 06 | 763 | N | 763 | -0- | -0- | -0- | 27 | 1 | 736 | 2 | N | -0- | | | | | -0- |
| 07 | 806 | N | 775 | -0- | -31 | -0- | 26 | 1 | 749 | 2 | N | -0- | | | | | -0- |
| 08 | 713 | N | 713 | -0- | -0- | -0- | 25 | 1 | 688 | 2 | N | -0- | | | | | -0- |
| 09 | 750 | N | 689 | -0- | -61 | -0- | 23 | 1 | 666 | 2 | N | -0- | | | | | -0- |
| 10 | 778 | N | 778 | -0- | -0- | -0- | 25 | 1 | 753 | 2 | N | -0- | | | | | -0- |
| 11 | 775 | N | 775 | -0- | -0- | -0- | 25 | 1 | 750 | 2 | N | -0- | | | | | -0- |
| 12 | 713 | N | 708 | -0- | -5 | -0- | 21 | 1 | 687 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,875 TOTAL CONDENSATE PROD: -0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1388 | N | 1388 | -0- | -0- | -0- | 41 | 1 | 1347 | 2 | N | -0- | | | | | -0- |
| 02 | 1418 | N | 1418 | -0- | -0- | -0- | 41 | 1 | 1377 | 2 | N | -0- | | | | | -0- |
| 03 | 1300 | N | 1300 | -0- | -0- | -0- | 45 | 1 | 1255 | 2 | N | -0- | | | | | -0- |
| 04 | 1536 | N | 1536 | -0- | -0- | -0- | 50 | 1 | 1486 | 2 | N | -0- | | | | | -0- |
| 05 | 1047 | N | 1047 | -0- | -0- | -0- | 38 | 1 | 1009 | 2 | N | -0- | | | | | -0- |
| 06 | 1564 | N | 1564 | -0- | -0- | -0- | 54 | 1 | 1510 | 2 | N | -0- | | | | | -0- |
| 07 | 1401 | N | 1401 | -0- | -0- | -0- | 47 | 1 | 1354 | 2 | N | -0- | | | | | -0- |
| 08 | 1446 | N | 1446 | -0- | -0- | -0- | 51 | 1 | 1395 | 2 | N | -0- | | | | | -0- |
| 09 | 1560 | N | 1226 | -0- | -334 | -0- | 40 | 1 | 1186 | 2 | N | -0- | | | | | -0- |
| 10 | 1395 | N | 1281 | -0- | -114 | -0- | 41 | 1 | 1240 | 2 | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1270 | -0- | -140 | -0- | 41 | 1 | 1229 | 2 | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1256 | -0- | -15 | -0- | 38 | 1 | 1218 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,133 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1515 | -0- | -159 | -0- | 45 | 1 | 1470 | 2 | N | -0- | | | -0- |
| 02 | 1512 | N | 1313 | -0- | -199 | -0- | 38 | 1 | 1275 | 2 | N | -0- | | | -0- |
| 03 | 1674 | N | 1403 | -0- | -271 | -0- | 48 | 1 | 1355 | 2 | N | -0- | | | -0- |
| 04 | 1726 | N | 1726 | -0- | -0- | -0- | 57 | 1 | 1669 | 2 | N | -0- | | | -0- |
| 05 | 1612 | N | 1612 | -0- | -0- | -0- | 59 | 1 | 1553 | 2 | N | -0- | | | -0- |
| 06 | 1661 | N | 1661 | -0- | -0- | -0- | 58 | 1 | 1603 | 2 | N | -0- | | | -0- |
| 07 | 1674 | N | 1559 | -0- | -115 | -0- | 52 | 1 | 1507 | 2 | N | -0- | | | -0- |
| 08 | 1685 | N | 1685 | -0- | -0- | -0- | 59 | 1 | 1626 | 2 | N | -0- | | | -0- |
| 09 | 1650 | N | 1649 | -0- | -1 | -0- | 54 | 1 | 1595 | 2 | N | -0- | | | -0- |
| 10 | 1637 | N | 1637 | -0- | -0- | -0- | 53 | 1 | 1584 | 2 | N | -0- | | | -0- |
| 11 | 1620 | N | 1616 | -0- | -4 | -0- | 52 | 1 | 1564 | 2 | N | -0- | | | -0- |
| 12 | 1705 | N | 1214 | -0- | -491 | -0- | 36 | 1 | 1178 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 18,590 TOTAL CONDENSATE PROD: -0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 487 | -0- | -40 | -0- | 14 | 1 | 473 | 2 | N | -0- | | | -0- |
| 02 | 476 | N | 446 | -0- | -30 | -0- | 13 | 1 | 433 | 2 | N | -0- | | | -0- |
| 03 | 496 | N | 453 | -0- | -43 | -0- | 16 | 1 | 437 | 2 | N | -0- | | | -0- |
| 04 | 491 | N | 491 | -0- | -0- | -0- | 16 | 1 | 475 | 2 | N | -0- | | | -0- |
| 05 | 496 | N | 464 | -0- | -32 | -0- | 17 | 1 | 447 | 2 | N | -0- | | | -0- |
| 06 | 470 | N | 470 | -0- | -0- | -0- | 16 | 1 | 454 | 2 | N | -0- | | | -0- |
| 07 | 496 | N | 472 | -0- | -24 | -0- | 16 | 1 | 456 | 2 | N | -0- | | | -0- |
| 08 | 482 | N | 482 | -0- | -0- | -0- | 17 | 1 | 465 | 2 | N | -0- | | | -0- |
| 09 | 480 | N | 467 | -0- | -13 | -0- | 15 | 1 | 452 | 2 | N | -0- | | | -0- |
| 10 | 483 | N | 483 | -0- | -0- | -0- | 16 | 1 | 467 | 2 | N | -0- | | | -0- |
| 11 | 480 | N | 443 | -0- | -37 | -0- | 14 | 1 | 429 | 2 | N | -0- | | | -0- |
| 12 | 496 | N | 457 | -0- | -39 | -0- | 14 | 1 | 443 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,615 TOTAL CONDENSATE PROD: -0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1752 | -0- | -108 | -0- | 52 | 1 | 1700 | 2 | N | -0- | | | -0- |
| 02 | 1680 | N | 1633 | -0- | -47 | -0- | 47 | 1 | 1586 | 2 | N | -0- | | | -0- |
| 03 | 1829 | N | 1510 | -0- | -319 | -0- | 52 | 1 | 1458 | 2 | N | -0- | | | -0- |
| 04 | 1710 | N | 1650 | -0- | -60 | -0- | 54 | 1 | 1596 | 2 | N | -0- | | | -0- |
| 05 | 1798 | N | 1462 | -0- | -336 | -0- | 53 | 1 | 1409 | 2 | N | -0- | | | -0- |
| 06 | 1734 | N | 1734 | -0- | -0- | -0- | 60 | 1 | 1674 | 2 | N | -0- | | | -0- |
| 07 | 1919 | N | 1919 | -0- | -0- | -0- | 64 | 1 | 1855 | 2 | N | -0- | | | -0- |
| 08 | 1906 | N | 1906 | -0- | -0- | -0- | 67 | 1 | 1839 | 2 | N | -0- | | | -0- |
| 09 | 1740 | N | 1736 | -0- | -4 | -0- | 57 | 1 | 1679 | 2 | N | -0- | | | -0- |
| 10 | 1922 | N | 1757 | -0- | -165 | -0- | 57 | 1 | 1700 | 2 | N | -0- | | | -0- |
| 11 | 1830 | N | 1635 | -0- | -195 | -0- | 53 | 1 | 1582 | 2 | N | -0- | | | -0- |
| 12 | 1798 | N | 1643 | -0- | -155 | -0- | 49 | 1 | 1594 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 20,337 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 434 | -0- | -0- | -0- | 13 | 1 | 421 | 2 | N | -0- | | | -0- |
| 02 | 398 | N | 398 | -0- | -0- | -0- | 12 | 1 | 386 | 2 | N | -0- | | | -0- |
| 03 | 404 | N | 404 | -0- | -0- | -0- | 14 | 1 | 390 | 2 | N | -0- | | | -0- |
| 04 | 430 | N | 430 | -0- | -0- | -0- | 14 | 1 | 416 | 2 | N | -0- | | | -0- |
| 05 | 434 | N | 432 | -0- | -2 | -0- | 16 | 1 | 416 | 2 | N | -0- | | | -0- |
| 06 | 429 | N | 429 | -0- | -0- | -0- | 15 | 1 | 414 | 2 | N | -0- | | | -0- |
| 07 | 434 | N | 431 | -0- | -3 | -0- | 14 | 1 | 417 | 2 | N | -0- | | | -0- |
| 08 | 445 | N | 445 | -0- | -0- | -0- | 16 | 1 | 429 | 2 | N | -0- | | | -0- |
| 09 | 421 | N | 421 | -0- | -0- | -0- | 14 | 1 | 407 | 2 | N | -0- | | | -0- |
| 10 | 441 | N | 441 | -0- | -0- | -0- | 14 | 1 | 427 | 2 | N | -0- | | | -0- |
| 11 | 464 | N | 464 | -0- | -0- | -0- | 15 | 1 | 449 | 2 | N | -0- | | | -0- |
| *12 | 468 | N | 468 | -0- | -0- | -0- | 14 | 1 | 454 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,197 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | X | 1725 | -0- | -569 | -0- | 51 | 1 | 1674 | 2 | N | -0- | | | -0- |
| 02 | 1988 | X | 1734 | -0- | -254 | -0- | 50 | 1 | 1684 | 2 | N | -0- | | | -0- |
| 03 | 2201 | X | 1432 | -0- | -769 | -0- | 49 | 1 | 1383 | 2 | N | -0- | | | -0- |
| 04 | 1950 | X | 1532 | -0- | -418 | -0- | 50 | 1 | 1482 | 2 | N | -0- | | | -0- |
| 05 | 1922 | X | 1391 | -0- | -531 | -0- | 51 | 1 | 1340 | 2 | N | -0- | | | -0- |
| 06 | 1860 | X | 1180 | -0- | -680 | -0- | 41 | 1 | 1139 | 2 | N | -0- | | | -0- |
| 07 | 1922 | X | 1439 | -0- | -483 | -0- | 48 | 1 | 1391 | 2 | N | -0- | | | -0- |
| 08 | 1581 | X | 1264 | -0- | -317 | -0- | 44 | 1 | 1220 | 2 | N | -0- | | | -0- |
| 09 | 3000 | N | 3058 | -0- | 58 | 58 | 101 | 1 | 2957 | 2 | N | -0- | | | -0- |
| 10 | 2697 | N | 2639 | -0- | -58 | -0- | 85 | 1 | 2554 | 2 | N | -0- | | | -0- |
| 11 | 2336 | N | 2336 | -0- | -0- | -0- | 75 | 1 | 2261 | 2 | N | -0- | | | -0- |
| *12 | 2244 | X | 2244 | -0- | -0- | -0- | 67 | 1 | 2177 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 21,974 TOTAL CONDENSATE PROD: -0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1280 | N | 1280 | -0- | -0- | -0- | 38 | 1 | 1242 | 2 | N | -0- | | | -0- |
| 02 | 1130 | N | 1130 | -0- | -0- | -0- | 33 | 1 | 1097 | 2 | N | -0- | | | -0- |
| 03 | 1094 | N | 1094 | -0- | -0- | -0- | 38 | 1 | 1056 | 2 | N | -0- | | | -0- |
| 04 | 1169 | N | 1169 | -0- | -0- | -0- | 38 | 1 | 1131 | 2 | N | -0- | | | -0- |
| 05 | 1129 | N | 1129 | -0- | -0- | -0- | 41 | 1 | 1088 | 2 | N | -0- | | | -0- |
| 06 | 1092 | N | 1092 | -0- | -0- | -0- | 38 | 1 | 1054 | 2 | N | -0- | | | -0- |
| 07 | 1120 | N | 1120 | -0- | -0- | -0- | 37 | 1 | 1083 | 2 | N | -0- | | | -0- |
| 08 | 1271 | N | 1271 | -0- | -0- | -0- | 45 | 1 | 1226 | 2 | N | -0- | | | -0- |
| 09 | 1233 | N | 1233 | -0- | -0- | -0- | 41 | 1 | 1192 | 2 | N | -0- | | | -0- |
| 10 | 1193 | N | 1193 | -0- | -0- | -0- | 39 | 1 | 1154 | 2 | N | -0- | | | -0- |
| 11 | 1230 | N | 1125 | -0- | -105 | -0- | 36 | 1 | 1089 | 2 | N | -0- | | | -0- |
| 12 | 1271 | N | 1153 | -0- | -118 | -0- | 35 | 1 | 1118 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 13,989 TOTAL CONDENSATE PROD: -0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 837 | -0- | -0- | -0- | 837 | 2 | | | N | -0- | | | -0- |
| 02 | 745 | N | 745 | -0- | -0- | -0- | 745 | 2 | | | N | -0- | | | -0- |
| 03 | 775 | N | 718 | -0- | -57 | -0- | 718 | 2 | | | N | -0- | | | -0- |
| 04 | 821 | N | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | -0- |
| 05 | 775 | N | 768 | -0- | -7 | -0- | 768 | 2 | | | N | -0- | | | -0- |
| 06 | 798 | N | 798 | -0- | -0- | -0- | 798 | 2 | | | N | -0- | | | -0- |
| 07 | 775 | N | 765 | -0- | -10 | -0- | 765 | 2 | | | N | -0- | | | -0- |
| 08 | 827 | N | 827 | -0- | -0- | -0- | 827 | 2 | | | N | -0- | | | -0- |
| 09 | 810 | N | 702 | -0- | -108 | -0- | 702 | 2 | | | N | -0- | | | -0- |
| 10 | 775 | N | 712 | -0- | -63 | -0- | 712 | 2 | | | N | -0- | | | -0- |
| 11 | 947 | N | 947 | -0- | -0- | -0- | 947 | 2 | | | N | -0- | | | -0- |
| *12 | 752 | N | 752 | -0- | -0- | -0- | 752 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,392 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1042 | -0- | -136 | -0- | 31 | 1 | 1011 | 2 | N | -0- | | | -0- |
| 02 | 1000 | N | 1000 | -0- | -0- | -0- | 29 | 1 | 971 | 2 | N | -0- | | | -0- |
| 03 | 1116 | N | 959 | -0- | -157 | -0- | 33 | 1 | 926 | 2 | N | -0- | | | -0- |
| 04 | 1149 | N | 1149 | -0- | -0- | -0- | 38 | 1 | 1111 | 2 | N | -0- | | | -0- |
| 05 | 1116 | N | 882 | -0- | -234 | -0- | 32 | 1 | 850 | 2 | N | -0- | | | -0- |
| 06 | 1136 | N | 1136 | -0- | -0- | -0- | 39 | 1 | 1097 | 2 | N | -0- | | | -0- |
| 07 | 1178 | N | 1082 | -0- | -96 | -0- | 36 | 1 | 1046 | 2 | N | -0- | | | -0- |
| 08 | 1072 | N | 1072 | -0- | -0- | -0- | 38 | 1 | 1034 | 2 | N | -0- | | | -0- |
| 09 | 1140 | N | 1011 | -0- | -129 | -0- | 33 | 1 | 978 | 2 | N | -0- | | | -0- |
| 10 | 1085 | N | 1079 | -0- | -6 | -0- | 35 | 1 | 1044 | 2 | N | -0- | | | -0- |
| 11 | 1050 | N | 1019 | -0- | -31 | -0- | 33 | 1 | 986 | 2 | N | -0- | | | -0- |
| 12 | 1054 | N | 1008 | -0- | -46 | -0- | 30 | 1 | 978 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 12,439 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1279 | N | 1279 | -0- | -0- | -0- | 1279 | 3 | | | N | -0- | | | -0- |
| 02 | 1105 | N | 1105 | -0- | -0- | -0- | 1105 | 3 | | | N | -0- | | | -0- |
| 03 | 971 | N | 971 | -0- | -0- | -0- | 971 | 3 | | | N | -0- | | | -0- |
| 04 | 1284 | N | 1284 | -0- | -0- | -0- | 1284 | 3 | | | N | -0- | | | -0- |
| 05 | 1123 | N | 1123 | -0- | -0- | -0- | 1123 | 3 | | | N | -0- | | | -0- |
| 06 | 1203 | N | 1203 | -0- | -0- | -0- | 1203 | 3 | | | N | -0- | | | -0- |
| 07 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 3 | | | N | -0- | | | -0- |
| 08 | 1197 | N | 1197 | -0- | -0- | -0- | 1197 | 3 | | | N | -0- | | | -0- |
| 09 | 1200 | N | 1168 | -0- | -32 | -0- | 1168 | 3 | | | N | -0- | | | -0- |
| 10 | 1209 | N | 1166 | -0- | -43 | -0- | 1166 | 3 | | | N | -0- | | | -0- |
| 11 | 1170 | N | 1154 | -0- | -16 | -0- | 1154 | 3 | | | N | -0- | | | -0- |
| 12 | 1209 | N | 1137 | -0- | -72 | -0- | 1137 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,999 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1003 | -0- | -51 | -0- | 1003 | 3 | | | N | -0- | | | -0- |
| 02 | 923 | N | 923 | -0- | -0- | -0- | 923 | 3 | | | N | -0- | | | -0- |
| 03 | 992 | N | 879 | -0- | -113 | -0- | 879 | 3 | | | N | -0- | | | -0- |
| 04 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 3 | | | N | -0- | | | -0- |
| 05 | 1023 | N | 932 | -0- | -91 | -0- | 932 | 3 | | | N | -0- | | | -0- |
| 06 | 937 | N | 937 | -0- | -0- | -0- | 937 | 3 | | | N | -0- | | | -0- |
| 07 | 1085 | N | 949 | -0- | -136 | -0- | 949 | 3 | | | N | -0- | | | -0- |
| 08 | 930 | N | 892 | -0- | -38 | -0- | 892 | 3 | | | N | -0- | | | -0- |
| 09 | 920 | N | 920 | -0- | -0- | -0- | 920 | 3 | | | N | -0- | | | -0- |
| 10 | 937 | N | 937 | -0- | -0- | -0- | 937 | 3 | | | N | -0- | | | -0- |
| 11 | 885 | N | 885 | -0- | -0- | -0- | 885 | 3 | | | N | -0- | | | -0- |
| *12 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,011 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 552 | -0- | -6 | -0- | 16 | 1 | 536 | 2 | N | -0- | | | -0- |
| 02 | 504 | N | 483 | -0- | -21 | -0- | 14 | 1 | 469 | 2 | N | -0- | | | -0- |
| 03 | 434 | N | 417 | -0- | -17 | -0- | 14 | 1 | 403 | 2 | N | -0- | | | -0- |
| 04 | 541 | N | 541 | -0- | -0- | -0- | 18 | 1 | 523 | 2 | N | -0- | | | -0- |
| 05 | 527 | N | 510 | -0- | -17 | -0- | 19 | 1 | 491 | 2 | N | -0- | | | -0- |
| 06 | 457 | N | 457 | -0- | -0- | -0- | 16 | 1 | 441 | 2 | N | -0- | | | -0- |
| 07 | 558 | N | 504 | -0- | -54 | -0- | 17 | 1 | 487 | 2 | N | -0- | | | -0- |
| 08 | 517 | N | 517 | -0- | -0- | -0- | 18 | 1 | 499 | 2 | N | -0- | | | -0- |
| 09 | 480 | N | 480 | -0- | -0- | -0- | 16 | 1 | 464 | 2 | N | -0- | | | -0- |
| 10 | 496 | N | 495 | -0- | -1 | -0- | 16 | 1 | 479 | 2 | N | -0- | | | -0- |
| 11 | 510 | N | 451 | -0- | -59 | -0- | 15 | 1 | 436 | 2 | N | -0- | | | -0- |
| 12 | 496 | N | 465 | -0- | -31 | -0- | 14 | 1 | 451 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,872 TOTAL CONDENSATE PROD: -0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 519 | -0- | -101 | -0- | 519 | 2 | | | N | -0- | | | -0- |
| 02 | 597 | N | 597 | -0- | -0- | -0- | 597 | 2 | | | N | -0- | | | -0- |
| 03 | 631 | N | 631 | -0- | -0- | -0- | 631 | 2 | | | N | -0- | | | -0- |
| 04 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | -0- |
| 05 | 620 | N | 429 | -0- | -191 | -0- | 429 | 2 | | | N | -0- | | | -0- |
| 06 | 600 | N | 504 | -0- | -96 | -0- | 504 | 2 | | | N | -0- | | | -0- |
| 07 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | N | -0- | | | -0- |
| 08 | 645 | N | 645 | -0- | -0- | -0- | 645 | 2 | | | N | -0- | | | -0- |
| 09 | 614 | N | 614 | -0- | -0- | -0- | 614 | 2 | | | N | -0- | | | -0- |
| 10 | 651 | N | 623 | -0- | -28 | -0- | 623 | 2 | | | N | -0- | | | -0- |
| 11 | 647 | N | 647 | -0- | -0- | -0- | 647 | 2 | | | N | -0- | | | -0- |
| *12 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,092 TOTAL CONDENSATE PROD: -0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1363 | N | 1363 | -0- | -0- | -0- | 41 | 1 | 1322 | 2 | N | -0- | | | -0- |
| 02 | 1342 | N | 1342 | -0- | -0- | -0- | 39 | 1 | 1303 | 2 | N | -0- | | | -0- |
| 03 | 1289 | N | 1289 | -0- | -0- | -0- | 44 | 1 | 1245 | 2 | N | -0- | | | -0- |
| 04 | 1384 | N | 1384 | -0- | -0- | -0- | 45 | 1 | 1339 | 2 | N | -0- | | | -0- |
| 05 | 1271 | N | 1034 | -0- | -237 | -0- | 38 | 1 | 996 | 2 | N | -0- | | | -0- |
| 06 | 1230 | N | 1089 | -0- | -141 | -0- | 38 | 1 | 1051 | 2 | N | -0- | | | -0- |
| 07 | 1744 | N | 1744 | -0- | -0- | -0- | 58 | 1 | 1686 | 2 | N | -0- | | | -0- |
| 08 | 1564 | N | 1564 | -0- | -0- | -0- | 55 | 1 | 1509 | 2 | N | -0- | | | -0- |
| 09 | 1486 | N | 1486 | -0- | -0- | -0- | 49 | 1 | 1437 | 2 | N | -0- | | | -0- |
| 10 | 1736 | N | 1504 | -0- | -232 | -0- | 49 | 1 | 1455 | 2 | N | -0- | | | -0- |
| 11 | 1500 | N | 1423 | -0- | -77 | -0- | 46 | 1 | 1377 | 2 | N | -0- | | | -0- |
| 12 | 1550 | N | 1415 | -0- | -135 | -0- | 42 | 1 | 1373 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 16,637 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 912 | -0- | -514 | -0- | 27 | 1 | 885 | 2 | N | -0- | | | -0- |
| 02 | 1204 | N | 853 | -0- | -351 | -0- | 25 | 1 | 828 | 2 | N | -0- | | | -0- |
| 03 | 1114 | N | 1114 | -0- | -0- | -0- | 38 | 1 | 1076 | 2 | N | -0- | | | -0- |
| 04 | 1350 | N | 1350 | -0- | -0- | -0- | 44 | 1 | 1306 | 2 | N | -0- | | | -0- |
| 05 | 1011 | N | 1011 | -0- | -0- | -0- | 37 | 1 | 974 | 2 | N | -0- | | | -0- |
| 06 | 1310 | N | 1310 | -0- | -0- | -0- | 46 | 1 | 1264 | 2 | N | -0- | | | -0- |
| 07 | 1395 | N | 1274 | -0- | -121 | -0- | 43 | 1 | 1231 | 2 | N | -0- | | | -0- |
| 08 | 1197 | N | 1197 | -0- | -0- | -0- | 42 | 1 | 1155 | 2 | N | -0- | | | -0- |
| 09 | 1320 | N | 917 | -0- | -403 | -0- | 30 | 1 | 887 | 2 | N | -0- | | | -0- |
| 10 | 1271 | N | 1140 | -0- | -131 | -0- | 37 | 1 | 1103 | 2 | N | -0- | | | -0- |
| 11 | 1170 | N | 873 | -0- | -297 | -0- | 28 | 1 | 845 | 2 | N | -0- | | | -0- |
| *12 | 1177 | N | 1177 | -0- | -0- | -0- | 35 | 1 | 1142 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 13,128 TOTAL CONDENSATE PROD: -0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 572 | -0- | -48 | -0- | 17 | 1 | 555 | 2 | N | -0- | | | -0- |
| 02 | 548 | N | 548 | -0- | -0- | -0- | 16 | 1 | 532 | 2 | N | -0- | | | -0- |
| 03 | 527 | N | 426 | -0- | -101 | -0- | 15 | 1 | 411 | 2 | N | -0- | | | -0- |
| 04 | 653 | N | 653 | -0- | -0- | -0- | 21 | 1 | 632 | 2 | N | -0- | | | -0- |
| 05 | 620 | N | 400 | -0- | -220 | -0- | 15 | 1 | 385 | 2 | N | -0- | | | -0- |
| 06 | 571 | N | 571 | -0- | -0- | -0- | 20 | 1 | 551 | 2 | N | -0- | | | -0- |
| 07 | 682 | N | 583 | -0- | -99 | -0- | 19 | 1 | 564 | 2 | N | -0- | | | -0- |
| 08 | 584 | N | 584 | -0- | -0- | -0- | 20 | 1 | 564 | 2 | N | -0- | | | -0- |
| 09 | 570 | N | 529 | -0- | -41 | -0- | 17 | 1 | 512 | 2 | N | -0- | | | -0- |
| 10 | 589 | N | 563 | -0- | -26 | -0- | 18 | 1 | 545 | 2 | N | -0- | | | -0- |
| 11 | 570 | N | 529 | -0- | -41 | -0- | 17 | 1 | 512 | 2 | N | -0- | | | -0- |
| 12 | 558 | N | 495 | -0- | -63 | -0- | 15 | 1 | 480 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 6,453 TOTAL CONDENSATE PROD: -0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 624 | -0- | -27 | -0- | 624 | 2 | | | N | -0- | | | -0- |
| 02 | 588 | N | 567 | -0- | -21 | -0- | 567 | 2 | | | N | -0- | | | -0- |
| 03 | 651 | N | 562 | -0- | -89 | -0- | 562 | 2 | | | N | -0- | | | -0- |
| 04 | 600 | N | 571 | -0- | -29 | -0- | 571 | 2 | | | N | -0- | | | -0- |
| 05 | 620 | N | 513 | -0- | -107 | -0- | 513 | 2 | | | N | -0- | | | -0- |
| 06 | 633 | N | 633 | -0- | -0- | -0- | 633 | 2 | | | N | -0- | | | -0- |
| 07 | 635 | N | 635 | -0- | -0- | -0- | 635 | 2 | | | N | -0- | | | -0- |
| 08 | 627 | N | 627 | -0- | -0- | -0- | 627 | 2 | | | N | -0- | | | -0- |
| 09 | 633 | N | 633 | -0- | -0- | -0- | 633 | 2 | | | N | -0- | | | -0- |
| 10 | 639 | N | 639 | -0- | -0- | -0- | 639 | 2 | | | N | -0- | | | -0- |
| 11 | 600 | N | 581 | -0- | -19 | -0- | 581 | 2 | | | N | -0- | | | -0- |
| 12 | 651 | N | 604 | -0- | -47 | -0- | 604 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,189 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1814 | -0- | -46 | -0- | 1814 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1652 | N | 1604 | -0- | -48 | -0- | 1604 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1829 | N | 1290 | -0- | -539 | -0- | 1290 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1809 | N | 1809 | -0- | -0- | -0- | 1809 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1767 | N | 1760 | -0- | -7 | -0- | 1760 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1623 | N | 1623 | -0- | -0- | -0- | 1623 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1860 | N | 1799 | -0- | -61 | -0- | 1799 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1767 | N | 1643 | -0- | -124 | -0- | 1643 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1646 | N | 1646 | -0- | -0- | -0- | 1646 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1798 | N | 1584 | -0- | -214 | -0- | 1584 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1590 | N | 1535 | -0- | -55 | -0- | 1535 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1705 | N | 1593 | -0- | -112 | -0- | 1593 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,700 TOTAL CONDENSATE PROD: -0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 269 | -0- | -10 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 02 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 03 | 708 | N | 708 | -0- | -0- | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| 04 | 726 | N | 726 | -0- | -0- | -0- | 726 | 2 | | | N | -0- | | | | | -0- |
| 05 | 615 | N | 615 | -0- | -0- | -0- | 615 | 2 | | | N | -0- | | | | | -0- |
| 06 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 07 | 686 | N | 686 | -0- | -0- | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 08 | 644 | N | 644 | -0- | -0- | -0- | 644 | 2 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 586 | -0- | -104 | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 587 | -0- | -95 | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 565 | -0- | -65 | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 356 | -0- | -264 | -0- | 356 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,831 TOTAL CONDENSATE PROD: -0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1177 | -0- | -63 | -0- | 1177 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1091 | -0- | -29 | -0- | 1091 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1007 | -0- | -202 | -0- | 1007 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1150 | N | 1150 | -0- | -0- | -0- | 1150 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1044 | -0- | -165 | -0- | 1044 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1131 | N | 1131 | -0- | -0- | -0- | 1131 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1138 | -0- | -40 | -0- | 1138 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1164 | N | 1164 | -0- | -0- | -0- | 1164 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1100 | -0- | -40 | -0- | 1100 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1085 | -0- | -62 | -0- | 1085 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 1107 | -0- | -33 | -0- | 1107 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1120 | -0- | -27 | -0- | 1120 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,314 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1057 | -0- | -245 | -0- | 31 | 1 | 1026 | 2 | N | -0- | | | -0- |
| 02 | 1120 | N | 1054 | -0- | -66 | -0- | 31 | 1 | 1023 | 2 | N | -0- | | | -0- |
| 03 | 1147 | N | 808 | -0- | -339 | -0- | 28 | 1 | 780 | 2 | N | -0- | | | -0- |
| 04 | 1036 | N | 1036 | -0- | -0- | -0- | 34 | 1 | 1002 | 2 | N | -0- | | | -0- |
| 05 | 1178 | N | 533 | -0- | -645 | -0- | 19 | 1 | 514 | 2 | N | -0- | | | -0- |
| 06 | 1146 | N | 1146 | -0- | -0- | -0- | 40 | 1 | 1106 | 2 | N | -0- | | | -0- |
| 07 | 1085 | N | 965 | -0- | -120 | -0- | 32 | 1 | 933 | 2 | N | -0- | | | -0- |
| 08 | 979 | N | 979 | -0- | -0- | -0- | 34 | 1 | 945 | 2 | N | -0- | | | -0- |
| 09 | 1140 | N | 880 | -0- | -260 | -0- | 29 | 1 | 851 | 2 | N | -0- | | | -0- |
| 10 | 1058 | N | 1058 | -0- | -0- | -0- | 34 | 1 | 1024 | 2 | N | -0- | | | -0- |
| 11 | 960 | N | 954 | -0- | -6 | -0- | 31 | 1 | 923 | 2 | N | -0- | | | -0- |
| 12 | 899 | N | 876 | -0- | -23 | -0- | 26 | 1 | 850 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,346 TOTAL CONDENSATE PROD: -0-

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1587 | -0- | -211 | -0- | 47 | 1 | 1540 | 2 | N | -0- | | | -0- |
| 02 | 1624 | N | 1517 | -0- | -107 | -0- | 44 | 1 | 1473 | 2 | N | -0- | | | -0- |
| 03 | 1705 | N | 1378 | -0- | -327 | -0- | 48 | 1 | 1330 | 2 | N | -0- | | | -0- |
| 04 | 1598 | N | 1598 | -0- | -0- | -0- | 52 | 1 | 1546 | 2 | N | -0- | | | -0- |
| 05 | 1674 | N | 1266 | -0- | -408 | -0- | 46 | 1 | 1220 | 2 | N | -0- | | | -0- |
| 06 | 1625 | N | 1625 | -0- | -0- | -0- | 56 | 1 | 1569 | 2 | N | -0- | | | -0- |
| 07 | 1682 | N | 1682 | -0- | -0- | -0- | 56 | 1 | 1626 | 2 | N | -0- | | | -0- |
| 08 | 1601 | N | 1601 | -0- | -0- | -0- | 56 | 1 | 1545 | 2 | N | -0- | | | -0- |
| 09 | 1620 | N | 1611 | -0- | -9 | -0- | 53 | 1 | 1558 | 2 | N | -0- | | | -0- |
| 10 | 1685 | N | 1685 | -0- | -0- | -0- | 55 | 1 | 1630 | 2 | N | -0- | | | -0- |
| 11 | 1598 | N | 1598 | -0- | -0- | -0- | 51 | 1 | 1547 | 2 | N | -0- | | | -0- |
| 12 | 1674 | N | 1525 | -0- | -149 | -0- | 46 | 1 | 1479 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 18,673 TOTAL CONDENSATE PROD: -0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 1748 | -0- | -515 | -0- | 52 | 1 | 1696 | 2 | N | -0- | | | -0- |
| 02 | 1988 | N | 1804 | -0- | -184 | -0- | 52 | 1 | 1752 | 2 | N | -0- | | | -0- |
| 03 | 2077 | N | 1659 | -0- | -418 | -0- | 57 | 1 | 1602 | 2 | N | -0- | | | -0- |
| 04 | 2057 | N | 2057 | -0- | -0- | -0- | 68 | 1 | 1989 | 2 | N | -0- | | | -0- |
| 05 | 1984 | N | 1277 | -0- | -707 | -0- | 47 | 1 | 1230 | 2 | N | -0- | | | -0- |
| 06 | 2243 | N | 2243 | -0- | -0- | -0- | 78 | 1 | 2165 | 2 | N | -0- | | | -0- |
| 07 | 2139 | N | 1920 | -0- | -219 | -0- | 64 | 1 | 1856 | 2 | N | -0- | | | -0- |
| 08 | 1953 | N | 1953 | -0- | -0- | -0- | 68 | 1 | 1885 | 2 | N | -0- | | | -0- |
| 09 | 2250 | N | 1756 | -0- | -494 | -0- | 58 | 1 | 1698 | 2 | N | -0- | | | -0- |
| 10 | 1922 | N | 1901 | -0- | -21 | -0- | 62 | 1 | 1839 | 2 | N | -0- | | | -0- |
| 11 | 1890 | N | 1747 | -0- | -143 | -0- | 56 | 1 | 1691 | 2 | N | -0- | | | -0- |
| 12 | 1829 | N | 1655 | -0- | -174 | -0- | 50 | 1 | 1605 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 21,720 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1217 | -0- | -85 | -0- | 36 | 1 | 1181 | 2 | N | -0- | | | | | -0- |
| 02 | 1162 | N | 1162 | -0- | -0- | -0- | 34 | 1 | 1128 | 2 | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1172 | -0- | -37 | -0- | 40 | 1 | 1132 | 2 | N | -0- | | | | | -0- |
| 04 | 1245 | N | 1245 | -0- | -0- | -0- | 41 | 1 | 1204 | 2 | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1119 | -0- | -183 | -0- | 41 | 1 | 1078 | 2 | N | -0- | | | | | -0- |
| 06 | 1272 | N | 1272 | -0- | -0- | -0- | 44 | 1 | 1228 | 2 | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1251 | -0- | -51 | -0- | 42 | 1 | 1209 | 2 | N | -0- | | | | | -0- |
| 08 | 1254 | N | 1254 | -0- | -0- | -0- | 44 | 1 | 1210 | 2 | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1208 | -0- | -52 | -0- | 40 | 1 | 1168 | 2 | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1235 | -0- | -5 | -0- | 40 | 1 | 1195 | 2 | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1163 | -0- | -37 | -0- | 37 | 1 | 1126 | 2 | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1225 | -0- | -15 | -0- | 37 | 1 | 1188 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,523 TOTAL CONDENSATE PROD: -0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5001 | X | 5001 | -0- | -0- | -0- | 5001 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4320 | X | 4320 | -0- | -0- | -0- | 4320 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3689 | X | 3469 | -0- | -220 | -0- | 3469 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4765 | X | 4765 | -0- | -0- | -0- | 4765 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4167 | X | 4167 | -0- | -0- | -0- | 4167 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4279 | X | 4279 | -0- | -0- | -0- | 4279 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4585 | X | 4585 | -0- | -0- | -0- | 4585 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4623 | X | 4623 | -0- | -0- | -0- | 4623 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4770 | X | 4696 | -0- | -74 | -0- | 4696 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4611 | X | 4611 | -0- | -0- | -0- | 4611 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4470 | X | 4257 | -0- | -213 | -0- | 4257 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4867 | X | 4194 | -0- | -673 | -0- | 4194 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 52,967 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1376 | N | 1376 | -0- | -0- | -0- | 1376 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1223 | N | 1223 | -0- | -0- | -0- | 1223 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1146 | -0- | -280 | -0- | 1146 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1320 | N | 1255 | -0- | -65 | -0- | 1255 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1124 | -0- | -240 | -0- | 1124 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1110 | N | 998 | -0- | -112 | -0- | 998 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1033 | -0- | -269 | -0- | 1033 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 969 | -0- | -147 | -0- | 969 | 2 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 948 | -0- | -42 | -0- | 948 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1199 | N | 1199 | -0- | -0- | -0- | 1199 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1230 | N | 1230 | -0- | -0- | -0- | 1230 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,566 TOTAL CONDENSATE PROD: -0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1491 | -0- | -59 | -0- | 44 | 1 | 1447 | 2 | N | -0- | | | | | -0- |
| 02 | 1396 | N | 1396 | -0- | -0- | -0- | 40 | 1 | 1356 | 2 | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1267 | -0- | -252 | -0- | 44 | 1 | 1223 | 2 | N | -0- | | | | | -0- |
| 04 | 1544 | N | 1544 | -0- | -0- | -0- | 51 | 1 | 1493 | 2 | N | -0- | | | | | -0- |
| 05 | 1550 | N | 1001 | -0- | -549 | -0- | 37 | 1 | 964 | 2 | N | -0- | | | | | -0- |
| 06 | 1437 | N | 1437 | -0- | -0- | -0- | 50 | 1 | 1387 | 2 | N | -0- | | | | | -0- |
| 07 | 1581 | N | 1173 | -0- | -408 | -0- | 39 | 1 | 1134 | 2 | N | -0- | | | | | -0- |
| 08 | 1403 | N | 1403 | -0- | -0- | -0- | 49 | 1 | 1354 | 2 | N | -0- | | | | | -0- |
| 09 | 1820 | X | 1820 | -0- | -0- | -0- | 60 | 1 | 1760 | 2 | N | -0- | | | | | -0- |
| 10 | 1630 | X | 1630 | -0- | -0- | -0- | 53 | 1 | 1577 | 2 | N | -0- | | | | | -0- |
| 11 | 1474 | X | 1474 | -0- | -0- | -0- | 47 | 1 | 1427 | 2 | N | -0- | | | | | -0- |
| 12 | 1891 | X | 1446 | -0- | -445 | -0- | 43 | 1 | 1403 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,082 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 897 | -0- | -95 | -0- | 897 | 2 | | | N | -0- | | | | | -0- |
| 02 | 821 | N | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 03 | 907 | N | 907 | -0- | -0- | -0- | 907 | 2 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 856 | -0- | -14 | -0- | 856 | 2 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 725 | -0- | -174 | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1024 | N | 1024 | -0- | -0- | -0- | 1024 | 2 | | | N | -0- | | | | | -0- |
| 07 | 950 | N | 950 | -0- | -0- | -0- | 950 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 634 | -0- | -79 | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1020 | N | 676 | -0- | -344 | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 754 | -0- | -207 | -0- | 754 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 533 | -0- | -67 | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| *12 | 847 | N | 847 | -0- | -0- | -0- | 847 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,624 TOTAL CONDENSATE PROD: -0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 02 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 385 | -0- | -111 | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 477 | -0- | -3 | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 418 | -0- | -78 | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 06 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 486 | -0- | -10 | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 08 | 469 | N | 469 | -0- | -0- | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 407 | -0- | -73 | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 436 | -0- | -60 | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 399 | -0- | -51 | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 400 | -0- | -34 | -0- | 400 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,294 TOTAL CONDENSATE PROD: -0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1186 | N | 1186 | -0- | -0- | -0- | 1186 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | 1069 | -0- | -23 | -0- | 1069 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1025 | -0- | -153 | -0- | 1025 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1162 | N | 1162 | -0- | -0- | -0- | 1162 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1060 | -0- | -118 | -0- | 1060 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1107 | -0- | -102 | -0- | 1107 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1079 | N | 1079 | -0- | -0- | -0- | 1079 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 950 | -0- | -160 | -0- | 950 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | 1107 | -0- | -9 | -0- | 1107 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | 1041 | -0- | -9 | -0- | 1041 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1064 | N | 1064 | -0- | -0- | -0- | 1064 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,965 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 895 | -0- | -128 | -0- | 27 | 1 | 868 | 2 | N | -0- | | | | | -0- |
| 02 | 896 | N | 850 | -0- | -46 | -0- | 25 | 1 | 825 | 2 | N | -0- | | | | | -0- |
| 03 | 930 | N | 827 | -0- | -103 | -0- | 29 | 1 | 798 | 2 | N | -0- | | | | | -0- |
| 04 | 962 | N | 962 | -0- | -0- | -0- | 32 | 1 | 930 | 2 | N | -0- | | | | | -0- |
| 05 | 930 | N | 667 | -0- | -263 | -0- | 24 | 1 | 643 | 2 | N | -0- | | | | | -0- |
| 06 | 978 | N | 978 | -0- | -0- | -0- | 34 | 1 | 944 | 2 | N | -0- | | | | | -0- |
| 07 | 992 | N | 932 | -0- | -60 | -0- | 31 | 1 | 901 | 2 | N | -0- | | | | | -0- |
| 08 | 917 | N | 917 | -0- | -0- | -0- | 32 | 1 | 885 | 2 | N | -0- | | | | | -0- |
| 09 | 990 | N | 849 | -0- | -141 | -0- | 28 | 1 | 821 | 2 | N | -0- | | | | | -0- |
| 10 | 930 | N | 879 | -0- | -51 | -0- | 28 | 1 | 851 | 2 | N | -0- | | | | | -0- |
| 11 | 900 | N | 826 | -0- | -74 | -0- | 27 | 1 | 799 | 2 | N | -0- | | | | | -0- |
| 12 | 868 | N | 779 | -0- | -89 | -0- | 23 | 1 | 756 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,361 TOTAL CONDENSATE PROD: -0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 914 | N | 914 | -0- | -0- | -0- | 27 | 1 | 887 | 2 | N | -0- | | | | | -0- |
| 02 | 719 | N | 719 | -0- | -0- | -0- | 21 | 1 | 698 | 2 | N | -0- | | | | | -0- |
| 03 | 711 | N | 711 | -0- | -0- | -0- | 25 | 1 | 686 | 2 | N | -0- | | | | | -0- |
| 04 | 870 | N | 715 | -0- | -155 | -0- | 23 | 1 | 692 | 2 | N | -0- | | | | | -0- |
| 05 | 806 | N | 647 | -0- | -159 | -0- | 24 | 1 | 623 | 2 | N | -0- | | | | | -0- |
| 06 | 690 | N | 686 | -0- | -4 | -0- | 24 | 1 | 662 | 2 | N | -0- | | | | | -0- |
| 07 | 744 | N | 643 | -0- | -101 | -0- | 21 | 1 | 622 | 2 | N | -0- | | | | | -0- |
| 08 | 651 | N | 615 | -0- | -36 | -0- | 22 | 1 | 593 | 2 | N | -0- | | | | | -0- |
| 09 | 690 | N | 586 | -0- | -104 | -0- | 19 | 1 | 567 | 2 | N | -0- | | | | | -0- |
| 10 | 651 | N | 617 | -0- | -34 | -0- | 20 | 1 | 597 | 2 | N | -0- | | | | | -0- |
| 11 | 600 | N | 559 | -0- | -41 | -0- | 18 | 1 | 541 | 2 | N | -0- | | | | | -0- |
| *12 | 640 | N | 640 | -0- | -0- | -0- | 19 | 1 | 621 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,052 TOTAL CONDENSATE PROD: -0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 876 | N | 876 | -0- | -0- | -0- | 26 | 1 | 850 | 2 | N | -0- | | | | | -0- |
| 02 | 942 | N | 942 | -0- | -0- | -0- | 27 | 1 | 915 | 2 | N | -0- | | | | | -0- |
| 03 | 895 | N | 895 | -0- | -0- | -0- | 31 | 1 | 864 | 2 | N | -0- | | | | | -0- |
| 04 | 986 | N | 986 | -0- | -0- | -0- | 32 | 1 | 954 | 2 | N | -0- | | | | | -0- |
| 05 | 868 | N | 797 | -0- | -71 | -0- | 29 | 1 | 768 | 2 | N | -0- | | | | | -0- |
| 06 | 928 | N | 928 | -0- | -0- | -0- | 32 | 1 | 896 | 2 | N | -0- | | | | | -0- |
| 07 | 868 | N | 858 | -0- | -10 | -0- | 29 | 1 | 829 | 2 | N | -0- | | | | | -0- |
| 08 | 890 | N | 890 | -0- | -0- | -0- | 31 | 1 | 859 | 2 | N | -0- | | | | | -0- |
| 09 | 930 | N | 837 | -0- | -93 | -0- | 28 | 1 | 809 | 2 | N | -0- | | | | | -0- |
| 10 | 869 | N | 869 | -0- | -0- | -0- | 28 | 1 | 841 | 2 | N | -0- | | | | | -0- |
| 11 | 870 | N | 823 | -0- | -47 | -0- | 27 | 1 | 796 | 2 | N | -0- | | | | | -0- |
| 12 | 868 | N | 823 | -0- | -45 | -0- | 25 | 1 | 798 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,524 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1890 | N | 1890 | -0- | | -0- | -0- | 56 | 1 | 1834 | 2 | N | -0- | | | -0- |
| 02 | 1769 | N | 1769 | -0- | | -0- | -0- | 51 | 1 | 1718 | 2 | N | -0- | | | -0- |
| 03 | 1560 | N | 1560 | -0- | | -0- | -0- | 54 | 1 | 1506 | 2 | N | -0- | | | -0- |
| 04 | 1943 | N | 1943 | -0- | | -0- | -0- | 64 | 1 | 1879 | 2 | N | -0- | | | -0- |
| 05 | 1728 | N | 1728 | -0- | | -0- | -0- | 63 | 1 | 1665 | 2 | N | -0- | | | -0- |
| 06 | 1938 | N | 1938 | -0- | | -0- | -0- | 67 | 1 | 1871 | 2 | N | -0- | | | -0- |
| 07 | 1914 | N | 1914 | -0- | | -0- | -0- | 64 | 1 | 1850 | 2 | N | -0- | | | -0- |
| 08 | 1923 | N | 1923 | -0- | | -0- | -0- | 67 | 1 | 1856 | 2 | N | -0- | | | -0- |
| 09 | 1950 | N | 1837 | -0- | | -113 | -0- | 61 | 1 | 1776 | 2 | N | -0- | | | -0- |
| 10 | 1922 | N | 1886 | -0- | | -36 | -0- | 61 | 1 | 1825 | 2 | N | -0- | | | -0- |
| 11 | 1860 | N | 1770 | -0- | | -90 | -0- | 57 | 1 | 1713 | 2 | N | -0- | | | -0- |
| 12 | 1891 | N | 1803 | -0- | | -88 | -0- | 54 | 1 | 1749 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 21,961 TOTAL CONDENSATE PROD: -0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1668 | N | 1668 | -0- | | -0- | -0- | 1668 | 2 | | | N | -0- | | | -0- |
| 02 | 1540 | N | 1488 | -0- | | -52 | -0- | 1488 | 2 | | | N | -0- | | | -0- |
| 03 | 1612 | N | 1473 | -0- | | -139 | -0- | 1473 | 2 | | | N | -0- | | | -0- |
| 04 | 1627 | N | 1627 | -0- | | -0- | -0- | 1627 | 2 | | | N | -0- | | | -0- |
| 05 | 1643 | N | 1541 | -0- | | -102 | -0- | 1541 | 2 | | | N | -0- | | | -0- |
| 06 | 1525 | N | 1525 | -0- | | -0- | -0- | 1525 | 2 | | | N | -0- | | | -0- |
| 07 | 1674 | N | 1519 | -0- | | -155 | -0- | 1519 | 2 | | | N | -0- | | | -0- |
| 08 | 1550 | N | 1550 | -0- | | -0- | -0- | 1550 | 2 | | | N | -0- | | | -0- |
| 09 | 1530 | N | 1478 | -0- | | -52 | -0- | 1478 | 2 | | | N | -0- | | | -0- |
| 10 | 1584 | N | 1584 | -0- | | -0- | -0- | 1584 | 2 | | | N | -0- | | | -0- |
| 11 | 1500 | N | 1455 | -0- | | -45 | -0- | 1455 | 2 | | | N | -0- | | | -0- |
| 12 | 1519 | N | 1482 | -0- | | -37 | -0- | 1482 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 18,390 TOTAL CONDENSATE PROD: -0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 961 | -0- | | -93 | -0- | 961 | 2 | | | N | -0- | | | -0- |
| 02 | 980 | N | 905 | -0- | | -75 | -0- | 905 | 2 | | | N | -0- | | | -0- |
| 03 | 961 | N | 864 | -0- | | -97 | -0- | 864 | 2 | | | N | -0- | | | -0- |
| 04 | 1016 | N | 1016 | -0- | | -0- | -0- | 1016 | 2 | | | N | -0- | | | -0- |
| 05 | 992 | N | 949 | -0- | | -43 | -0- | 949 | 2 | | | N | -0- | | | -0- |
| 06 | 1044 | N | 1044 | -0- | | -0- | -0- | 1044 | 2 | | | N | -0- | | | -0- |
| 07 | 1054 | N | 982 | -0- | | -72 | -0- | 982 | 2 | | | N | -0- | | | -0- |
| 08 | 1009 | N | 1009 | -0- | | -0- | -0- | 1009 | 2 | | | N | -0- | | | -0- |
| 09 | 1050 | N | 857 | -0- | | -193 | -0- | 857 | 2 | | | N | -0- | | | -0- |
| 10 | 992 | N | 980 | -0- | | -12 | -0- | 980 | 2 | | | N | -0- | | | -0- |
| 11 | 990 | N | 940 | -0- | | -50 | -0- | 940 | 2 | | | N | -0- | | | -0- |
| 12 | 899 | N | 845 | -0- | | -54 | -0- | 845 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,352 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 913 | -0- | | -327 | -0- | 913 | 2 | | N | -0- | | | -0- |
| 02 | 1120 | N | 519 | -0- | | -601 | -0- | 519 | 2 | | N | -0- | | | -0- |
| 03 | 476 | N | 476 | -0- | | -0- | -0- | 476 | 2 | | N | -0- | | | -0- |
| 04 | 870 | N | 513 | -0- | | -357 | -0- | 513 | 2 | | N | -0- | | | -0- |
| 05 | 589 | N | 471 | -0- | | -118 | -0- | 471 | 2 | | N | -0- | | | -0- |
| 06 | 478 | N | 478 | -0- | | -0- | -0- | 478 | 2 | | N | -0- | | | -0- |
| 07 | 588 | N | 588 | -0- | | -0- | -0- | 588 | 2 | | N | -0- | | | -0- |
| 08 | 555 | N | 555 | -0- | | -0- | -0- | 555 | 2 | | N | -0- | | | -0- |
| 09 | 480 | N | 329 | -0- | | -151 | -0- | 329 | 2 | | N | -0- | | | -0- |
| 10 | 589 | N | 470 | -0- | | -119 | -0- | 470 | 2 | | N | -0- | | | -0- |
| 11 | 540 | N | 481 | -0- | | -59 | -0- | 481 | 2 | | N | -0- | | | -0- |
| *12 | 526 | N | 526 | -0- | | -0- | -0- | 526 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,319 TOTAL CONDENSATE PROD: -0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 753 | N | 753 | -0- | | -0- | -0- | 753 | 2 | | N | -0- | | | -0- |
| 02 | 728 | N | 680 | -0- | | -48 | -0- | 680 | 2 | | N | -0- | | | -0- |
| 03 | 806 | N | 684 | -0- | | -122 | -0- | 684 | 2 | | N | -0- | | | -0- |
| 04 | 732 | N | 732 | -0- | | -0- | -0- | 732 | 2 | | N | -0- | | | -0- |
| 05 | 744 | N | 640 | -0- | | -104 | -0- | 640 | 2 | | N | -0- | | | -0- |
| 06 | 660 | N | 659 | -0- | | -1 | -0- | 659 | 2 | | N | -0- | | | -0- |
| 07 | 744 | N | 736 | -0- | | -8 | -0- | 736 | 2 | | N | -0- | | | -0- |
| 08 | 726 | N | 726 | -0- | | -0- | -0- | 726 | 2 | | N | -0- | | | -0- |
| 09 | 694 | N | 694 | -0- | | -0- | -0- | 694 | 2 | | N | -0- | | | -0- |
| 10 | 744 | N | 727 | -0- | | -17 | -0- | 727 | 2 | | N | -0- | | | -0- |
| 11 | 757 | N | 757 | -0- | | -0- | -0- | 757 | 2 | | N | -0- | | | -0- |
| 12 | 713 | N | 690 | -0- | | -23 | -0- | 690 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,478 TOTAL CONDENSATE PROD: -0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 832 | -0- | | -67 | -0- | 832 | 2 | | N | -0- | | | -0- |
| 02 | 784 | N | 747 | -0- | | -37 | -0- | 747 | 2 | | N | -0- | | | -0- |
| 03 | 868 | N | 632 | -0- | | -236 | -0- | 632 | 2 | | N | -0- | | | -0- |
| 04 | 836 | N | 836 | -0- | | -0- | -0- | 836 | 2 | | N | -0- | | | -0- |
| 05 | 905 | N | 905 | -0- | | -0- | -0- | 905 | 2 | | N | -0- | | | -0- |
| 06 | 879 | N | 879 | -0- | | -0- | -0- | 879 | 2 | | N | -0- | | | -0- |
| 07 | 1622 | N | 1622 | -0- | | -0- | -0- | 1622 | 2 | | N | -0- | | | -0- |
| 08 | 1690 | N | 1690 | -0- | | -0- | -0- | 1690 | 2 | | N | -0- | | | -0- |
| 09 | 1313 | N | 1313 | -0- | | -0- | -0- | 1313 | 2 | | N | -0- | | | -0- |
| 10 | 1612 | N | 1346 | -0- | | -266 | -0- | 1346 | 2 | | N | -0- | | | -0- |
| 11 | 1650 | N | 1274 | -0- | | -376 | -0- | 1274 | 2 | | N | -0- | | | -0- |
| 12 | 1364 | N | 1234 | -0- | | -130 | -0- | 1234 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,310 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 320 | -0- | -100 | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 375 | -0- | -214 | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 05 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 311 | -0- | -49 | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 07 | 485 | N | 485 | -0- | -0- | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 08 | 491 | N | 491 | -0- | -0- | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 09 | 638 | N | 638 | -0- | -0- | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| 10 | 726 | N | 726 | -0- | -0- | -0- | 726 | 2 | | | N | -0- | | | | | -0- |
| 11 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 637 | -0- | -14 | -0- | 637 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,616 TOTAL CONDENSATE PROD: -0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1778 | -0- | -82 | -0- | 1778 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1649 | N | 1649 | -0- | -0- | -0- | 1649 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1798 | N | 1545 | -0- | -253 | -0- | 1545 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1721 | N | 1721 | -0- | -0- | -0- | 1721 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1829 | N | 1753 | -0- | -76 | -0- | 1753 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1805 | N | 1805 | -0- | -0- | -0- | 1805 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1767 | N | 1703 | -0- | -64 | -0- | 1703 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1856 | N | 1856 | -0- | -0- | -0- | 1856 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1800 | N | 1755 | -0- | -45 | -0- | 1755 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1780 | N | 1780 | -0- | -0- | -0- | 1780 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1800 | N | 1715 | -0- | -85 | -0- | 1715 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1829 | N | 1806 | -0- | -23 | -0- | 1806 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,866 TOTAL CONDENSATE PROD: -0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 02 | 649 | N | 649 | -0- | -0- | -0- | 649 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 655 | -0- | -58 | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 04 | 714 | N | 714 | -0- | -0- | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 676 | -0- | -37 | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 06 | 703 | N | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 699 | -0- | -45 | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| 08 | 712 | N | 712 | -0- | -0- | -0- | 712 | 2 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 686 | -0- | -4 | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 705 | -0- | -8 | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 679 | -0- | -11 | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 670 | -0- | -43 | -0- | 670 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,265 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1468 | N | 1468 | -0- | -0- | -0- | 1468 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1317 | N | 1317 | -0- | -0- | -0- | 1317 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1488 | N | 1344 | -0- | -144 | -0- | 1344 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1467 | N | 1467 | -0- | -0- | -0- | 1467 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1427 | -0- | -30 | -0- | 1427 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1407 | N | 1407 | -0- | -0- | -0- | 1407 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1519 | N | 1408 | -0- | -111 | -0- | 1408 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1458 | N | 1458 | -0- | -0- | -0- | 1458 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1410 | N | 1400 | -0- | -10 | -0- | 1400 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1451 | N | 1451 | -0- | -0- | -0- | 1451 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1400 | -0- | -10 | -0- | 1400 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1422 | -0- | -35 | -0- | 1422 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,969 TOTAL CONDENSATE PROD: -0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 793 | N | 793 | -0- | -0- | -0- | 793 | 2 | | | N | -0- | | | | | -0- |
| 02 | 758 | N | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 709 | -0- | -66 | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 753 | -0- | -27 | -0- | 753 | 2 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 728 | -0- | -109 | -0- | 728 | 2 | | | N | -0- | | | | | -0- |
| 06 | 731 | N | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 722 | -0- | -53 | -0- | 722 | 2 | | | N | -0- | | | | | -0- |
| 08 | 718 | N | 718 | -0- | -0- | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 686 | -0- | -34 | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 10 | 716 | N | 716 | -0- | -0- | -0- | 716 | 2 | | | N | -0- | | | | | -0- |
| 11 | 692 | N | 692 | -0- | -0- | -0- | 692 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 706 | -0- | -7 | -0- | 706 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,712 TOTAL CONDENSATE PROD: -0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | N | -0- | | | | | -0- |
| 02 | 679 | N | 679 | -0- | -0- | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 680 | -0- | -95 | -0- | 680 | 2 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 690 | -0- | -30 | -0- | 690 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 532 | -0- | -212 | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 559 | -0- | -101 | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 580 | -0- | -133 | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 523 | -0- | -4 | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 09 | 704 | N | 704 | -0- | -0- | -0- | 704 | 2 | | | N | -0- | | | | | -0- |
| 10 | 639 | N | 639 | -0- | -0- | -0- | 639 | 2 | | | N | -0- | | | | | -0- |
| 11 | 581 | N | 581 | -0- | -0- | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 651 | -0- | -62 | -0- | 651 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,574 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 594 | N | 594 | -0- | -0- | -0- | 18 | 1 | 576 | 2 | N | -0- | | | | | -0- |
| 02 | 551 | N | 551 | -0- | -0- | -0- | 16 | 1 | 535 | 2 | N | -0- | | | | | -0- |
| 03 | 589 | N | 493 | -0- | -96 | -0- | 17 | 1 | 476 | 2 | N | -0- | | | | | -0- |
| 04 | 609 | N | 609 | -0- | -0- | -0- | 20 | 1 | 589 | 2 | N | -0- | | | | | -0- |
| 05 | 589 | N | 536 | -0- | -53 | -0- | 20 | 1 | 516 | 2 | N | -0- | | | | | -0- |
| 06 | 568 | N | 568 | -0- | -0- | -0- | 20 | 1 | 548 | 2 | N | -0- | | | | | -0- |
| 07 | 600 | N | 600 | -0- | -0- | -0- | 20 | 1 | 580 | 2 | N | -0- | | | | | -0- |
| 08 | 579 | N | 579 | -0- | -0- | -0- | 20 | 1 | 559 | 2 | N | -0- | | | | | -0- |
| 09 | 580 | N | 580 | -0- | -0- | -0- | 19 | 1 | 561 | 2 | N | -0- | | | | | -0- |
| 10 | 598 | N | 598 | -0- | -0- | -0- | 19 | 1 | 579 | 2 | N | -0- | | | | | -0- |
| 11 | 571 | N | 571 | -0- | -0- | -0- | 18 | 1 | 553 | 2 | N | -0- | | | | | -0- |
| 12 | 589 | N | 588 | -0- | -1 | -0- | 18 | 1 | 570 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,867 TOTAL CONDENSATE PROD: -0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1288 | -0- | -386 | -0- | 38 | 1 | 1250 | 2 | N | -0- | | | | | -0- |
| 02 | 1484 | N | 1300 | -0- | -184 | -0- | 38 | 1 | 1262 | 2 | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1220 | -0- | -299 | -0- | 42 | 1 | 1178 | 2 | N | -0- | | | | | -0- |
| 04 | 1430 | N | 1430 | -0- | -0- | -0- | 47 | 1 | 1383 | 2 | N | -0- | | | | | -0- |
| 05 | 1426 | N | 837 | -0- | -589 | -0- | 31 | 1 | 806 | 2 | N | -0- | | | | | -0- |
| 06 | 1559 | N | 1559 | -0- | -0- | -0- | 54 | 1 | 1505 | 2 | N | -0- | | | | | -0- |
| 07 | 1488 | N | 1413 | -0- | -75 | -0- | 47 | 1 | 1366 | 2 | N | -0- | | | | | -0- |
| 08 | 1324 | N | 1324 | -0- | -0- | -0- | 46 | 1 | 1278 | 2 | N | -0- | | | | | -0- |
| 09 | 1560 | N | 1215 | -0- | -345 | -0- | 40 | 1 | 1175 | 2 | N | -0- | | | | | -0- |
| 10 | 1426 | N | 1267 | -0- | -159 | -0- | 41 | 1 | 1226 | 2 | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1160 | -0- | -130 | -0- | 37 | 1 | 1123 | 2 | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1069 | -0- | -202 | -0- | 32 | 1 | 1037 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,082 TOTAL CONDENSATE PROD: -0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1340 | -0- | -55 | -0- | 40 | 1 | 1300 | 2 | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1193 | -0- | -67 | -0- | 35 | 1 | 1158 | 2 | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1161 | -0- | -203 | -0- | 40 | 1 | 1121 | 2 | N | -0- | | | | | -0- |
| 04 | 1346 | N | 1346 | -0- | -0- | -0- | 44 | 1 | 1302 | 2 | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1256 | -0- | -77 | -0- | 46 | 1 | 1210 | 2 | N | -0- | | | | | -0- |
| 06 | 1294 | N | 1294 | -0- | -0- | -0- | 45 | 1 | 1249 | 2 | N | -0- | | | | | -0- |
| 07 | 1395 | N | 1255 | -0- | -140 | -0- | 42 | 1 | 1213 | 2 | N | -0- | | | | | -0- |
| 08 | 1308 | N | 1308 | -0- | -0- | -0- | 46 | 1 | 1262 | 2 | N | -0- | | | | | -0- |
| 09 | 1290 | N | 1223 | -0- | -67 | -0- | 40 | 1 | 1183 | 2 | N | -0- | | | | | -0- |
| 10 | 1305 | N | 1305 | -0- | -0- | -0- | 42 | 1 | 1263 | 2 | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1214 | -0- | -46 | -0- | 39 | 1 | 1175 | 2 | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1197 | -0- | -74 | -0- | 36 | 1 | 1161 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,092 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | X | 2158 | -0- | -74 | -0- | 2158 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2016 | X | 1967 | -0- | -49 | -0- | 1967 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2170 | X | 1911 | -0- | -259 | -0- | 1911 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2310 | X | 2310 | -0- | -0- | -0- | 2310 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2170 | X | 2120 | -0- | -50 | -0- | 2120 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2149 | X | 2149 | -0- | -0- | -0- | 2149 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2387 | X | 2180 | -0- | -207 | -0- | 2180 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2387 | X | 2171 | -0- | -216 | -0- | 2171 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2160 | N | 2113 | -0- | -47 | -0- | 2113 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2180 | N | 2180 | -0- | -0- | -0- | 2180 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2100 | N | 2089 | -0- | -11 | -0- | 2089 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2170 | N | 2111 | -0- | -59 | -0- | 2111 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,459 TOTAL CONDENSATE PROD: -0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 278 | N | 278 | -0- | -0- | -0- | 8 | 1 | 270 | 2 | N | -0- | | | | | -0- |
| 02 | 197 | N | 197 | -0- | -0- | -0- | 6 | 1 | 191 | 2 | N | -0- | | | | | -0- |
| 03 | 186 | N | 160 | -0- | -26 | -0- | 6 | 1 | 154 | 2 | N | -0- | | | | | -0- |
| 04 | 210 | N | 171 | -0- | -39 | -0- | 6 | 1 | 165 | 2 | N | -0- | | | | | -0- |
| 05 | 217 | N | 149 | -0- | -68 | -0- | 5 | 1 | 144 | 2 | N | -0- | | | | | -0- |
| 06 | 209 | N | 209 | -0- | -0- | -0- | 7 | 1 | 202 | 2 | N | -0- | | | | | -0- |
| 07 | 228 | N | 228 | -0- | -0- | -0- | 8 | 1 | 220 | 2 | N | -0- | | | | | -0- |
| 08 | 218 | N | 218 | -0- | -0- | -0- | 8 | 1 | 210 | 2 | N | -0- | | | | | -0- |
| 09 | 210 | N | 207 | -0- | -3 | -0- | 7 | 1 | 200 | 2 | N | -0- | | | | | -0- |
| 10 | 252 | N | 252 | -0- | -0- | -0- | 8 | 1 | 244 | 2 | N | -0- | | | | | -0- |
| 11 | 210 | N | 210 | -0- | -0- | -0- | 7 | 1 | 203 | 2 | N | -0- | | | | | -0- |
| 12 | 217 | N | 205 | -0- | -12 | -0- | 6 | 1 | 199 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,484 TOTAL CONDENSATE PROD: -0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | X | 1961 | -0- | -54 | -0- | 58 | 1 | 1903 | 2 | N | -0- | | | | | -0- |
| 02 | 1876 | X | 1731 | -0- | -145 | -0- | 50 | 1 | 1681 | 2 | N | -0- | | | | | -0- |
| 03 | 2077 | X | 1635 | -0- | -442 | -0- | 56 | 1 | 1579 | 2 | N | -0- | | | | | -0- |
| 04 | 2010 | X | 1909 | -0- | -101 | -0- | 63 | 1 | 1846 | 2 | N | -0- | | | | | -0- |
| 05 | 1953 | X | 1138 | -0- | -815 | -0- | 42 | 1 | 1096 | 2 | N | -0- | | | | | -0- |
| 06 | 1908 | X | 1908 | -0- | -0- | -0- | 66 | 1 | 1842 | 2 | N | -0- | | | | | -0- |
| 07 | 2043 | X | 2043 | -0- | -0- | -0- | 68 | 1 | 1975 | 2 | N | -0- | | | | | -0- |
| 08 | 1984 | X | 1819 | -0- | -165 | -0- | 64 | 1 | 1755 | 2 | N | -0- | | | | | -0- |
| 09 | 1920 | X | 1780 | -0- | -140 | -0- | 59 | 1 | 1721 | 2 | N | -0- | | | | | -0- |
| 10 | 2046 | X | 1795 | -0- | -251 | -0- | 58 | 1 | 1737 | 2 | N | -0- | | | | | -0- |
| 11 | 1980 | X | 1654 | -0- | -326 | -0- | 53 | 1 | 1601 | 2 | N | -0- | | | | | -0- |
| 12 | 2046 | X | 1654 | -0- | -392 | -0- | 50 | 1 | 1604 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,027 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 856 | -0- | -12 | -0- | 856 | 2 | | N | -0- | | | -0- |
| 02 | 784 | N | 778 | -0- | -6 | -0- | 778 | 2 | | N | -0- | | | -0- |
| 03 | 868 | N | 779 | -0- | -89 | -0- | 779 | 2 | | N | -0- | | | -0- |
| 04 | 855 | N | 855 | -0- | -0- | -0- | 855 | 2 | | N | -0- | | | -0- |
| 05 | 868 | N | 815 | -0- | -53 | -0- | 815 | 2 | | N | -0- | | | -0- |
| 06 | 832 | N | 832 | -0- | -0- | -0- | 832 | 2 | | N | -0- | | | -0- |
| 07 | 899 | N | 820 | -0- | -79 | -0- | 820 | 2 | | N | -0- | | | -0- |
| 08 | 817 | N | 817 | -0- | -0- | -0- | 817 | 2 | | N | -0- | | | -0- |
| 09 | 840 | N | 788 | -0- | -52 | -0- | 788 | 2 | | N | -0- | | | -0- |
| 10 | 806 | N | 784 | -0- | -22 | -0- | 784 | 2 | | N | -0- | | | -0- |
| 11 | 780 | N | 731 | -0- | -49 | -0- | 731 | 2 | | N | -0- | | | -0- |
| *12 | 828 | N | 828 | -0- | -0- | -0- | 828 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,683 TOTAL CONDENSATE PROD: -0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 498 | -0- | -29 | -0- | 498 | 2 | | N | -0- | | | -0- |
| 02 | 448 | N | 383 | -0- | -65 | -0- | 383 | 2 | | N | -0- | | | -0- |
| 03 | 496 | N | 444 | -0- | -52 | -0- | 444 | 2 | | N | -0- | | | -0- |
| 04 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | N | -0- | | | -0- |
| 05 | 492 | N | 492 | -0- | -0- | -0- | 492 | 2 | | N | -0- | | | -0- |
| 06 | 508 | N | 508 | -0- | -0- | -0- | 508 | 2 | | N | -0- | | | -0- |
| 07 | 527 | N | 521 | -0- | -6 | -0- | 521 | 2 | | N | -0- | | | -0- |
| 08 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | N | -0- | | | -0- |
| 09 | 510 | N | 503 | -0- | -7 | -0- | 503 | 2 | | N | -0- | | | -0- |
| 10 | 527 | N | 521 | -0- | -6 | -0- | 521 | 2 | | N | -0- | | | -0- |
| 11 | 510 | N | 496 | -0- | -14 | -0- | 496 | 2 | | N | -0- | | | -0- |
| 12 | 527 | N | 485 | -0- | -42 | -0- | 485 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,891 TOTAL CONDENSATE PROD: -0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 2 | | N | -0- | | | -0- |
| 02 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 2 | | N | -0- | | | -0- |
| 03 | 1144 | N | 1144 | -0- | -0- | -0- | 1144 | 2 | | N | -0- | | | -0- |
| 04 | 1213 | N | 1213 | -0- | -0- | -0- | 1213 | 2 | | N | -0- | | | -0- |
| 05 | 1153 | N | 1153 | -0- | -0- | -0- | 1153 | 2 | | N | -0- | | | -0- |
| 06 | 1172 | N | 1172 | -0- | -0- | -0- | 1172 | 2 | | N | -0- | | | -0- |
| 07 | 1180 | N | 1180 | -0- | -0- | -0- | 1180 | 2 | | N | -0- | | | -0- |
| 08 | 1158 | N | 1158 | -0- | -0- | -0- | 1158 | 2 | | N | -0- | | | -0- |
| 09 | 1170 | N | 1111 | -0- | -59 | -0- | 1111 | 2 | | N | -0- | | | -0- |
| 10 | 1178 | N | 1161 | -0- | -17 | -0- | 1161 | 2 | | N | -0- | | | -0- |
| 11 | 1138 | N | 1138 | -0- | -0- | -0- | 1138 | 2 | | N | -0- | | | -0- |
| 12 | 1147 | N | 1143 | -0- | -4 | -0- | 1143 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,938 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 445 | -0- | -3 | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 435 | -0- | -61 | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 477 | -0- | -3 | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 462 | -0- | -34 | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 06 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 460 | -0- | -36 | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 448 | -0- | -32 | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 10 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 11 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 445 | -0- | -20 | -0- | 445 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,523 TOTAL CONDENSATE PROD: -0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 778 | N | 778 | -0- | -0- | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 02 | 705 | N | 705 | -0- | -0- | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 718 | -0- | -57 | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| 04 | 769 | N | 769 | -0- | -0- | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 744 | -0- | -31 | -0- | 744 | 2 | | | N | -0- | | | | | -0- |
| 06 | 747 | N | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 750 | -0- | -56 | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 08 | 755 | N | 755 | -0- | -0- | -0- | 755 | 2 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 725 | -0- | -25 | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 10 | 752 | N | 752 | -0- | -0- | -0- | 752 | 2 | | | N | -0- | | | | | -0- |
| 11 | 723 | N | 723 | -0- | -0- | -0- | 723 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 734 | -0- | -10 | -0- | 734 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,900 TOTAL CONDENSATE PROD: -0-

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1464 | -0- | -148 | -0- | 44 | 1 | 1420 | 2 | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1356 | -0- | -72 | -0- | 39 | 1 | 1317 | 2 | N | -0- | | | | | -0- |
| 03 | 1457 | N | 1402 | -0- | -55 | -0- | 48 | 1 | 1354 | 2 | N | -0- | | | | | -0- |
| 04 | 1493 | N | 1493 | -0- | -0- | -0- | 49 | 1 | 1444 | 2 | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1261 | -0- | -227 | -0- | 46 | 1 | 1215 | 2 | N | -0- | | | | | -0- |
| 06 | 1481 | N | 1481 | -0- | -0- | -0- | 51 | 1 | 1430 | 2 | N | -0- | | | | | -0- |
| 07 | 1550 | N | 1455 | -0- | -95 | -0- | 49 | 1 | 1406 | 2 | N | -0- | | | | | -0- |
| 08 | 1436 | N | 1436 | -0- | -0- | -0- | 50 | 1 | 1386 | 2 | N | -0- | | | | | -0- |
| 09 | 1470 | N | 1306 | -0- | -164 | -0- | 43 | 1 | 1263 | 2 | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1443 | -0- | -14 | -0- | 47 | 1 | 1396 | 2 | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1366 | -0- | -14 | -0- | 44 | 1 | 1322 | 2 | N | -0- | | | | | -0- |
| *12 | 1392 | N | 1392 | -0- | -0- | -0- | 42 | 1 | 1350 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,855 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 513 | -0- | -45 | -0- | 15 | 1 | 498 | 2 | N | -0- | | | | | -0- |
| 02 | 504 | N | 467 | -0- | -37 | -0- | 14 | 1 | 453 | 2 | N | -0- | | | | | -0- |
| 03 | 496 | N | 460 | -0- | -36 | -0- | 16 | 1 | 444 | 2 | N | -0- | | | | | -0- |
| 04 | 515 | N | 515 | -0- | -0- | -0- | 17 | 1 | 498 | 2 | N | -0- | | | | | -0- |
| 05 | 527 | N | 479 | -0- | -48 | -0- | 17 | 1 | 462 | 2 | N | -0- | | | | | -0- |
| 06 | 462 | N | 462 | -0- | -0- | -0- | 16 | 1 | 446 | 2 | N | -0- | | | | | -0- |
| 07 | 527 | N | 494 | -0- | -33 | -0- | 16 | 1 | 478 | 2 | N | -0- | | | | | -0- |
| 08 | 503 | N | 503 | -0- | -0- | -0- | 18 | 1 | 485 | 2 | N | -0- | | | | | -0- |
| 09 | 496 | N | 496 | -0- | -0- | -0- | 16 | 1 | 480 | 2 | N | -0- | | | | | -0- |
| 10 | 496 | N | 496 | -0- | -0- | -0- | 16 | 1 | 480 | 2 | N | -0- | | | | | -0- |
| 11 | 480 | N | 467 | -0- | -13 | -0- | 15 | 1 | 452 | 2 | N | -0- | | | | | -0- |
| 12 | 527 | N | 452 | -0- | -75 | -0- | 14 | 1 | 438 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,804 TOTAL CONDENSATE PROD: -0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 853 | -0- | -108 | -0- | 25 | 1 | 828 | 2 | N | -0- | | | | | -0- |
| 02 | 840 | N | 795 | -0- | -45 | -0- | 23 | 1 | 772 | 2 | N | -0- | | | | | -0- |
| 03 | 868 | N | 771 | -0- | -97 | -0- | 27 | 1 | 744 | 2 | N | -0- | | | | | -0- |
| 04 | 862 | N | 862 | -0- | -0- | -0- | 28 | 1 | 834 | 2 | N | -0- | | | | | -0- |
| 05 | 868 | N | 808 | -0- | -60 | -0- | 29 | 1 | 779 | 2 | N | -0- | | | | | -0- |
| 06 | 750 | N | 635 | -0- | -115 | -0- | 22 | 1 | 613 | 2 | N | -0- | | | | | -0- |
| 07 | 899 | N | 833 | -0- | -66 | -0- | 28 | 1 | 805 | 2 | N | -0- | | | | | -0- |
| 08 | 836 | N | 836 | -0- | -0- | -0- | 29 | 1 | 807 | 2 | N | -0- | | | | | -0- |
| 09 | 741 | N | 741 | -0- | -0- | -0- | 24 | 1 | 717 | 2 | N | -0- | | | | | -0- |
| 10 | 837 | N | 781 | -0- | -56 | -0- | 25 | 1 | 756 | 2 | N | -0- | | | | | -0- |
| 11 | 810 | N | 738 | -0- | -72 | -0- | 24 | 1 | 714 | 2 | N | -0- | | | | | -0- |
| 12 | 775 | N | 744 | -0- | -31 | -0- | 22 | 1 | 722 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,397 TOTAL CONDENSATE PROD: -0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 847 | -0- | -21 | -0- | 847 | 2 | | | N | -0- | | | | | -0- |
| 02 | 777 | N | 777 | -0- | -0- | -0- | 777 | 2 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 805 | -0- | -32 | -0- | 805 | 2 | | | N | -0- | | | | | -0- |
| 04 | 837 | N | 837 | -0- | -0- | -0- | 837 | 2 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 792 | -0- | -76 | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 06 | 784 | N | 784 | -0- | -0- | -0- | 784 | 2 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 796 | -0- | -72 | -0- | 796 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 798 | -0- | -8 | -0- | 798 | 2 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 734 | -0- | -46 | -0- | 734 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 802 | -0- | -4 | -0- | 802 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 777 | -0- | -3 | -0- | 777 | 2 | | | N | -0- | | | | | -0- |
| *12 | 755 | N | 755 | -0- | -0- | -0- | 755 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,504 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 708 | N | 708 | -0- | -0- | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| 02 | 908 | N | 908 | -0- | -0- | -0- | 908 | 2 | | | N | -0- | | | | | -0- |
| 03 | 785 | N | 785 | -0- | -0- | -0- | 785 | 2 | | | N | -0- | | | | | -0- |
| 04 | 918 | N | 918 | -0- | -0- | -0- | 918 | 2 | | | N | -0- | | | | | -0- |
| 05 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 06 | 800 | N | 800 | -0- | -0- | -0- | 800 | 2 | | | N | -0- | | | | | -0- |
| 07 | 766 | N | 766 | -0- | -0- | -0- | 766 | 2 | | | N | -0- | | | | | -0- |
| 08 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 636 | -0- | -54 | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 10 | 732 | N | 732 | -0- | -0- | -0- | 732 | 2 | | | N | -0- | | | | | -0- |
| 11 | 704 | N | 704 | -0- | -0- | -0- | 704 | 2 | | | N | -0- | | | | | -0- |
| *12 | 702 | N | 702 | -0- | -0- | -0- | 702 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,947 TOTAL CONDENSATE PROD: -0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 833 | -0- | -97 | -0- | 25 | 1 | 808 | 2 | N | -0- | | | | | -0- |
| 02 | 812 | N | 731 | -0- | -81 | -0- | 21 | 1 | 710 | 2 | N | -0- | | | | | -0- |
| 03 | 837 | N | 639 | -0- | -198 | -0- | 22 | 1 | 617 | 2 | N | -0- | | | | | -0- |
| 04 | 810 | N | 572 | -0- | -238 | -0- | 19 | 1 | 553 | 2 | N | -0- | | | | | -0- |
| 05 | 806 | N | 693 | -0- | -113 | -0- | 25 | 1 | 668 | 2 | N | -0- | | | | | -0- |
| 06 | 818 | N | 818 | -0- | -0- | -0- | 28 | 1 | 790 | 2 | N | -0- | | | | | -0- |
| 07 | 826 | N | 826 | -0- | -0- | -0- | 28 | 1 | 798 | 2 | N | -0- | | | | | -0- |
| 08 | 682 | N | 651 | -0- | -31 | -0- | 23 | 1 | 628 | 2 | N | -0- | | | | | -0- |
| 09 | 845 | N | 845 | -0- | -0- | -0- | 28 | 1 | 817 | 2 | N | -0- | | | | | -0- |
| 10 | 837 | N | 779 | -0- | -58 | -0- | 25 | 1 | 754 | 2 | N | -0- | | | | | -0- |
| 11 | 725 | N | 725 | -0- | -0- | -0- | 23 | 1 | 702 | 2 | N | -0- | | | | | -0- |
| 12 | 868 | N | 676 | -0- | -192 | -0- | 20 | 1 | 656 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,788 TOTAL CONDENSATE PROD: -0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 803 | -0- | -96 | -0- | 24 | 1 | 779 | 2 | N | -0- | | | | | -0- |
| 02 | 728 | N | 694 | -0- | -34 | -0- | 20 | 1 | 674 | 2 | N | -0- | | | | | -0- |
| 03 | 806 | N | 710 | -0- | -96 | -0- | 24 | 1 | 686 | 2 | N | -0- | | | | | -0- |
| 04 | 827 | N | 827 | -0- | -0- | -0- | 27 | 1 | 800 | 2 | N | -0- | | | | | -0- |
| 05 | 775 | N | 736 | -0- | -39 | -0- | 27 | 1 | 709 | 2 | N | -0- | | | | | -0- |
| 06 | 1019 | N | 1019 | -0- | -0- | -0- | 35 | 1 | 984 | 2 | N | -0- | | | | | -0- |
| 07 | 1115 | N | 1115 | -0- | -0- | -0- | 37 | 1 | 1078 | 2 | N | -0- | | | | | -0- |
| 08 | 1036 | N | 1036 | -0- | -0- | -0- | 36 | 1 | 1000 | 2 | N | -0- | | | | | -0- |
| 09 | 1009 | N | 1009 | -0- | -0- | -0- | 33 | 1 | 976 | 2 | N | -0- | | | | | -0- |
| 10 | 1009 | N | 1009 | -0- | -0- | -0- | 33 | 1 | 976 | 2 | N | -0- | | | | | -0- |
| 11 | 895 | N | 895 | -0- | -0- | -0- | 29 | 1 | 866 | 2 | N | -0- | | | | | -0- |
| *12 | 926 | N | 926 | -0- | -0- | -0- | 28 | 1 | 898 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,779 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 970 | N | 970 | -0- | -0- | -0- | 970 | 2 | | | N | -0- | | | | | -0- |
| 02 | 904 | N | 904 | -0- | -0- | -0- | 904 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 834 | -0- | -251 | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 04 | 930 | N | 930 | -0- | -0- | -0- | 930 | 2 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 855 | -0- | -137 | -0- | 855 | 2 | | | N | -0- | | | | | -0- |
| 06 | 874 | N | 874 | -0- | -0- | -0- | 874 | 2 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 790 | -0- | -171 | -0- | 790 | 2 | | | N | -0- | | | | | -0- |
| 08 | 958 | N | 958 | -0- | -0- | -0- | 958 | 2 | | | N | -0- | | | | | -0- |
| 09 | 898 | N | 898 | -0- | -0- | -0- | 898 | 2 | | | N | -0- | | | | | -0- |
| 10 | 838 | N | 838 | -0- | -0- | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 11 | 935 | N | 935 | -0- | -0- | -0- | 935 | 2 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 860 | -0- | -70 | -0- | 860 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,646 TOTAL CONDENSATE PROD: -0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 809 | N | 809 | -0- | -0- | -0- | 24 | 1 | 785 | 2 | N | -0- | | | | | -0- |
| 02 | 763 | N | 763 | -0- | -0- | -0- | 22 | 1 | 741 | 2 | N | -0- | | | | | -0- |
| 03 | 713 | N | 567 | -0- | -146 | -0- | 20 | 1 | 547 | 2 | N | -0- | | | | | -0- |
| 04 | 780 | N | 654 | -0- | -126 | -0- | 21 | 1 | 633 | 2 | N | -0- | | | | | -0- |
| 05 | 837 | N | 601 | -0- | -236 | -0- | 22 | 1 | 579 | 2 | N | -0- | | | | | -0- |
| 06 | 671 | N | 671 | -0- | -0- | -0- | 23 | 1 | 648 | 2 | N | -0- | | | | | -0- |
| 07 | 682 | N | 654 | -0- | -28 | -0- | 22 | 1 | 632 | 2 | N | -0- | | | | | -0- |
| 08 | 648 | N | 648 | -0- | -0- | -0- | 23 | 1 | 625 | 2 | N | -0- | | | | | -0- |
| 09 | 660 | N | 626 | -0- | -34 | -0- | 21 | 1 | 605 | 2 | N | -0- | | | | | -0- |
| 10 | 651 | N | 634 | -0- | -17 | -0- | 21 | 1 | 613 | 2 | N | -0- | | | | | -0- |
| 11 | 630 | N | 595 | -0- | -35 | -0- | 19 | 1 | 576 | 2 | N | -0- | | | | | -0- |
| 12 | 651 | N | 611 | -0- | -40 | -0- | 18 | 1 | 593 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,833 TOTAL CONDENSATE PROD: -0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 852 | -0- | -78 | -0- | 852 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 770 | -0- | -14 | -0- | 770 | 2 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 637 | -0- | -231 | -0- | 637 | 2 | | | N | -0- | | | | | -0- |
| 04 | 844 | N | 844 | -0- | -0- | -0- | 844 | 2 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 750 | -0- | -118 | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 06 | 815 | N | 815 | -0- | -0- | -0- | 815 | 2 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 787 | -0- | -81 | -0- | 787 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 737 | -0- | -7 | -0- | 737 | 2 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 696 | -0- | -114 | -0- | 696 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 433 | -0- | -342 | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 447 | -0- | -273 | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 470 | -0- | -243 | -0- | 470 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,238 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1617 | -0- | -57 | -0- | 1617 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1435 | -0- | -21 | -0- | 1435 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1580 | -0- | -32 | -0- | 1580 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1863 | N | 1863 | -0- | -0- | -0- | 1863 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1714 | N | 1714 | -0- | -0- | -0- | 1714 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1696 | N | 1696 | -0- | -0- | -0- | 1696 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1922 | N | 1576 | -0- | -346 | -0- | 1576 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1705 | N | 1569 | -0- | -136 | -0- | 1569 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1710 | N | 1460 | -0- | -250 | -0- | 1460 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1608 | N | 1608 | -0- | -0- | -0- | 1608 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1689 | N | 1689 | -0- | -0- | -0- | 1689 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1589 | N | 1589 | -0- | -0- | -0- | 1589 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,396 TOTAL CONDENSATE PROD: -0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | X | 1611 | -0- | -63 | -0- | 1611 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1512 | X | 1456 | -0- | -56 | -0- | 1456 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1612 | X | 1440 | -0- | -172 | -0- | 1440 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1590 | X | 1590 | -0- | -0- | -0- | 1590 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1612 | X | 1510 | -0- | -102 | -0- | 1510 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1560 | X | 1532 | -0- | -28 | -0- | 1532 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1643 | X | 1519 | -0- | -124 | -0- | 1519 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1643 | X | 1543 | -0- | -100 | -0- | 1543 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1530 | N | 1491 | -0- | -39 | -0- | 1491 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1540 | N | 1540 | -0- | -0- | -0- | 1540 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1470 | -0- | -30 | -0- | 1470 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1550 | N | 1530 | -0- | -20 | -0- | 1530 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,232 TOTAL CONDENSATE PROD: -0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2030 | N | 2030 | -0- | -0- | -0- | 2030 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1848 | N | 1835 | -0- | -13 | -0- | 1835 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2046 | N | 1851 | -0- | -195 | -0- | 1851 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1994 | N | 1994 | -0- | -0- | -0- | 1994 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2046 | N | 1910 | -0- | -136 | -0- | 1910 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1937 | N | 1937 | -0- | -0- | -0- | 1937 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2046 | N | 1931 | -0- | -115 | -0- | 1931 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1947 | N | 1947 | -0- | -0- | -0- | 1947 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1950 | N | 1863 | -0- | -87 | -0- | 1863 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1922 | N | 1884 | -0- | -38 | -0- | 1884 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1890 | N | 1834 | -0- | -56 | -0- | 1834 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1922 | N | 1830 | -0- | -92 | -0- | 1830 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,846 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1725 | -0- | -104 | -0- | 51 | 1 | 1674 | 2 | N | -0- | | | -0- |
| 02 | 1774 | N | 1774 | -0- | -0- | -0- | 51 | 1 | 1723 | 2 | N | -0- | | | -0- |
| 03 | 1891 | N | 1765 | -0- | -126 | -0- | 61 | 1 | 1704 | 2 | N | -0- | | | -0- |
| 04 | 1923 | N | 1923 | -0- | -0- | -0- | 63 | 1 | 1860 | 2 | N | -0- | | | -0- |
| 05 | 1953 | N | 1754 | -0- | -199 | -0- | 64 | 1 | 1690 | 2 | N | -0- | | | -0- |
| 06 | 1862 | N | 1862 | -0- | -0- | -0- | 65 | 1 | 1797 | 2 | N | -0- | | | -0- |
| 07 | 1953 | N | 1860 | -0- | -93 | -0- | 62 | 1 | 1798 | 2 | N | -0- | | | -0- |
| 08 | 1786 | N | 1786 | -0- | -0- | -0- | 63 | 1 | 1723 | 2 | N | -0- | | | -0- |
| 09 | 1860 | N | 1760 | -0- | -100 | -0- | 58 | 1 | 1702 | 2 | N | -0- | | | -0- |
| 10 | 1860 | N | 1751 | -0- | -109 | -0- | 57 | 1 | 1694 | 2 | N | -0- | | | -0- |
| 11 | 1740 | N | 1664 | -0- | -76 | -0- | 54 | 1 | 1610 | 2 | N | -0- | | | -0- |
| 12 | 1829 | N | 1669 | -0- | -160 | -0- | 50 | 1 | 1619 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 21,293 TOTAL CONDENSATE PROD: -0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1103 | -0- | -75 | -0- | 1103 | 2 | | | N | -0- | | | -0- |
| 02 | 1085 | N | 1085 | -0- | -0- | -0- | 1085 | 2 | | | N | -0- | | | -0- |
| 03 | 1147 | N | 1047 | -0- | -100 | -0- | 1047 | 2 | | | N | -0- | | | -0- |
| 04 | 1125 | N | 1125 | -0- | -0- | -0- | 1125 | 2 | | | N | -0- | | | -0- |
| 05 | 1209 | N | 1022 | -0- | -187 | -0- | 1022 | 2 | | | N | -0- | | | -0- |
| 06 | 1086 | N | 1086 | -0- | -0- | -0- | 1086 | 2 | | | N | -0- | | | -0- |
| 07 | 1178 | N | 1063 | -0- | -115 | -0- | 1063 | 2 | | | N | -0- | | | -0- |
| 08 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 2 | | | N | -0- | | | -0- |
| 09 | 1080 | N | 1027 | -0- | -53 | -0- | 1027 | 2 | | | N | -0- | | | -0- |
| 10 | 1054 | N | 1043 | -0- | -11 | -0- | 1043 | 2 | | | N | -0- | | | -0- |
| 11 | 1050 | N | 1010 | -0- | -40 | -0- | 1010 | 2 | | | N | -0- | | | -0- |
| 12 | 1054 | N | 1025 | -0- | -29 | -0- | 1025 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,719 TOTAL CONDENSATE PROD: -0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 305 | N | 305 | -0- | -0- | -0- | 9 | 1 | 296 | 2 | N | -0- | | | -0- |
| 02 | 308 | N | 274 | -0- | -34 | -0- | 8 | 1 | 266 | 2 | N | -0- | | | -0- |
| 03 | 310 | N | 294 | -0- | -16 | -0- | 10 | 1 | 284 | 2 | N | -0- | | | -0- |
| 04 | 300 | N | 293 | -0- | -7 | -0- | 10 | 1 | 283 | 2 | N | -0- | | | -0- |
| 05 | 310 | N | 284 | -0- | -26 | -0- | 10 | 1 | 274 | 2 | N | -0- | | | -0- |
| 06 | 326 | N | 326 | -0- | -0- | -0- | 11 | 1 | 315 | 2 | N | -0- | | | -0- |
| 07 | 321 | N | 321 | -0- | -0- | -0- | 11 | 1 | 310 | 2 | N | -0- | | | -0- |
| 08 | 310 | N | 310 | -0- | -0- | -0- | 11 | 1 | 299 | 2 | N | -0- | | | -0- |
| 09 | 330 | N | 301 | -0- | -29 | -0- | 10 | 1 | 291 | 2 | N | -0- | | | -0- |
| 10 | 310 | N | 304 | -0- | -6 | -0- | 10 | 1 | 294 | 2 | N | -0- | | | -0- |
| 11 | 300 | N | 286 | -0- | -14 | -0- | 9 | 1 | 277 | 2 | N | -0- | | | -0- |
| 12 | 310 | N | 287 | -0- | -23 | -0- | 9 | 1 | 278 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,585 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1422 | N | 1422 | -0- | -0- | -0- | 1422 | 3 | | | N | -0- | | | -0- |
| 02 | 2330 | N | 2330 | -0- | -0- | -0- | 2330 | 3 | | | N | -0- | | | -0- |
| 03 | 1891 | N | 1891 | -0- | -0- | -0- | 1891 | 3 | | | N | -0- | | | -0- |
| 04 | 2224 | N | 2224 | -0- | -0- | -0- | 2224 | 3 | | | N | -0- | | | -0- |
| 05 | 1914 | N | 1914 | -0- | -0- | -0- | 1914 | 3 | | | N | -0- | | | -0- |
| 06 | 1750 | N | 1750 | -0- | -0- | -0- | 1750 | 3 | | | N | -0- | | | -0- |
| 07 | 1434 | N | 1434 | -0- | -0- | -0- | 1434 | 3 | | | N | -0- | | | -0- |
| 08 | 1676 | N | 1676 | -0- | -0- | -0- | 1676 | 3 | | | N | -0- | | | -0- |
| 09 | 2220 | X | 1909 | -0- | -311 | -0- | 1909 | 3 | | | N | -0- | | | -0- |
| 10 | 1953 | X | 1953 | -0- | -0- | -0- | 1953 | 3 | | | N | -0- | | | -0- |
| 11 | 1740 | X | 1702 | -0- | -38 | -0- | 1702 | 3 | | | N | -0- | | | -0- |
| 12 | 1984 | X | 1712 | -0- | -272 | -0- | 1712 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 21,917 TOTAL CONDENSATE PROD: -0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1351 | -0- | -230 | -0- | 40 | 1 | 1311 | 2 | N | -0- | | | -0- |
| 02 | 1428 | N | 1426 | -0- | -2 | -0- | 41 | 1 | 1385 | 2 | N | -0- | | | -0- |
| 03 | 1581 | N | 1166 | -0- | -415 | -0- | 40 | 1 | 1126 | 2 | N | -0- | | | -0- |
| 04 | 1585 | N | 1585 | -0- | -0- | -0- | 52 | 1 | 1533 | 2 | N | -0- | | | -0- |
| 05 | 1581 | N | 1503 | -0- | -78 | -0- | 55 | 1 | 1448 | 2 | N | -0- | | | -0- |
| 06 | 1482 | N | 1482 | -0- | -0- | -0- | 52 | 1 | 1430 | 2 | N | -0- | | | -0- |
| 07 | 1674 | N | 1674 | -0- | -0- | -0- | 56 | 1 | 1618 | 2 | N | -0- | | | -0- |
| 08 | 1632 | N | 1632 | -0- | -0- | -0- | 57 | 1 | 1575 | 2 | N | -0- | | | -0- |
| 09 | 1590 | X | 1539 | -0- | -51 | -0- | 51 | 1 | 1488 | 2 | N | -0- | | | -0- |
| 10 | 1674 | X | 1447 | -0- | -227 | -0- | 47 | 1 | 1400 | 2 | N | -0- | | | -0- |
| 11 | 1620 | X | 1371 | -0- | -249 | -0- | 44 | 1 | 1327 | 2 | N | -0- | | | -0- |
| 12 | 1674 | X | 1439 | -0- | -235 | -0- | 43 | 1 | 1396 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 17,615 TOTAL CONDENSATE PROD: -0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 893 | N | 893 | -0- | -0- | -0- | 893 | 3 | | | N | -0- | | | -0- |
| 02 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | -0- |
| 03 | 1054 | N | 612 | -0- | -442 | -0- | 612 | 3 | | | N | -0- | | | -0- |
| 04 | 1167 | N | 1167 | -0- | -0- | -0- | 1167 | 3 | | | N | -0- | | | -0- |
| 05 | 1371 | N | 1371 | -0- | -0- | -0- | 1371 | 3 | | | N | -0- | | | -0- |
| 06 | 1492 | N | 1492 | -0- | -0- | -0- | 1492 | 3 | | | N | -0- | | | -0- |
| 07 | 1599 | N | 1599 | -0- | -0- | -0- | 1599 | 3 | | | N | -0- | | | -0- |
| 08 | 1608 | N | 1608 | -0- | -0- | -0- | 1608 | 3 | | | N | -0- | | | -0- |
| 09 | 1559 | N | 1559 | -0- | -0- | -0- | 1559 | 3 | | | N | -0- | | | -0- |
| 10 | 1559 | N | 1559 | -0- | -0- | -0- | 1559 | 3 | | | N | -0- | | | -0- |
| 11 | 1516 | N | 1516 | -0- | -0- | -0- | 1516 | 3 | | | N | -0- | | | -0- |
| *12 | 1368 | N | 1368 | -0- | -0- | -0- | 1368 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,457 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 3 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 874 | -0- | -22 | -0- | 874 | 3 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 809 | -0- | -152 | -0- | 809 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 3 | | | N | -0- | | | | | -0- |
| 05 | 981 | N | 981 | -0- | -0- | -0- | 981 | 3 | | | N | -0- | | | | | -0- |
| 06 | 971 | N | 971 | -0- | -0- | -0- | 971 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1048 | -0- | -37 | -0- | 1048 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1011 | N | 1011 | -0- | -0- | -0- | 1011 | 3 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 990 | -0- | -0- | -0- | 990 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 1005 | -0- | -49 | -0- | 1005 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 966 | -0- | -24 | -0- | 966 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1030 | N | 1030 | -0- | -0- | -0- | 1030 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,731 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 1007 | -0- | -16 | -0- | 1007 | 3 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 863 | -0- | -61 | -0- | 863 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 796 | -0- | -227 | -0- | 796 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 3 | | | N | -0- | | | | | -0- |
| 05 | 977 | N | 977 | -0- | -0- | -0- | 977 | 3 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | 990 | -0- | -0- | -0- | 990 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 994 | -0- | -60 | -0- | 994 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 3 | | | N | -0- | | | | | -0- |
| 09 | 992 | N | 992 | -0- | -0- | -0- | 992 | 3 | | | N | -0- | | | | | -0- |
| 10 | 997 | N | 997 | -0- | -0- | -0- | 997 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 939 | -0- | -81 | -0- | 939 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 993 | -0- | -30 | -0- | 993 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,610 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1202 | -0- | -69 | -0- | 1202 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1261 | N | 1261 | -0- | -0- | -0- | 1261 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1488 | N | 1042 | -0- | -446 | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1362 | N | 1362 | -0- | -0- | -0- | 1362 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1395 | N | 1290 | -0- | -105 | -0- | 1290 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1292 | N | 1292 | -0- | -0- | -0- | 1292 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1395 | N | 1298 | -0- | -97 | -0- | 1298 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1302 | N | 1008 | -0- | -294 | -0- | 1008 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1290 | N | 1114 | -0- | -176 | -0- | 1114 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1089 | -0- | -213 | -0- | 1089 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1076 | N | 1076 | -0- | -0- | -0- | 1076 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1216 | N | 1216 | -0- | -0- | -0- | 1216 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,250 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 953 | -0- | -8 | -0- | 953 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 668 | -0- | -200 | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 702 | -0- | -166 | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 04 | 989 | N | 989 | -0- | -0- | -0- | 989 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 868 | -0- | -0- | -0- | 868 | 3 | | | N | -0- | | | | | -0- |
| 06 | 942 | N | 942 | -0- | -0- | -0- | 942 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 821 | -0- | -202 | -0- | 821 | 3 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 725 | -0- | -143 | -0- | 725 | 3 | | | N | -0- | | | | | -0- |
| 09 | 930 | N | 630 | -0- | -300 | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 702 | -0- | -104 | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 11 | 758 | N | 758 | -0- | -0- | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| *12 | 844 | N | 844 | -0- | -0- | -0- | 844 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,602 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1312 | N | 1312 | -0- | -0- | -0- | 1312 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1072 | N | 1072 | -0- | -0- | -0- | 1072 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1333 | N | 865 | -0- | -468 | -0- | 865 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1280 | N | 1280 | -0- | -0- | -0- | 1280 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1214 | N | 1214 | -0- | -0- | -0- | 1214 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1268 | N | 1268 | -0- | -0- | -0- | 1268 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1286 | -0- | -47 | -0- | 1286 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1233 | N | 1233 | -0- | -0- | -0- | 1233 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1170 | -0- | -90 | -0- | 1170 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1271 | N | 1173 | -0- | -98 | -0- | 1173 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1139 | -0- | -61 | -0- | 1139 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1200 | -0- | -9 | -0- | 1200 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,212 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 820 | -0- | -79 | -0- | 820 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 747 | -0- | -93 | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 729 | -0- | -108 | -0- | 729 | 3 | | | N | -0- | | | | | -0- |
| 04 | 943 | N | 943 | -0- | -0- | -0- | 943 | 3 | | | N | -0- | | | | | -0- |
| 05 | 859 | N | 859 | -0- | -0- | -0- | 859 | 3 | | | N | -0- | | | | | -0- |
| 06 | 884 | N | 884 | -0- | -0- | -0- | 884 | 3 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 890 | -0- | -40 | -0- | 890 | 3 | | | N | -0- | | | | | -0- |
| 08 | 916 | N | 916 | -0- | -0- | -0- | 916 | 3 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 868 | -0- | -2 | -0- | 868 | 3 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 856 | -0- | -43 | -0- | 856 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 834 | -0- | -66 | -0- | 834 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 744 | -0- | -155 | -0- | 744 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,090 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1372 | -0- | -116 | -0- | 1372 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 909 | -0- | -155 | -0- | 909 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1333 | N | 911 | -0- | -422 | -0- | 911 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1320 | N | 1292 | -0- | -28 | -0- | 1292 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1266 | N | 1266 | -0- | -0- | -0- | 1266 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1343 | N | 1343 | -0- | -0- | -0- | 1343 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1447 | N | 1447 | -0- | -0- | -0- | 1447 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1313 | N | 1313 | -0- | -0- | -0- | 1313 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1350 | N | 1252 | -0- | -98 | -0- | 1252 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1269 | -0- | -188 | -0- | 1269 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1137 | -0- | -123 | -0- | 1137 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | 1209 | -0- | -93 | -0- | 1209 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,720 TOTAL CONDENSATE PROD: -0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1062 | N | 1062 | -0- | -0- | -0- | 1062 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1382 | N | 1382 | -0- | -0- | -0- | 1382 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1299 | N | 1299 | -0- | -0- | -0- | 1299 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1439 | N | 1439 | -0- | -0- | -0- | 1439 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1172 | N | 1172 | -0- | -0- | -0- | 1172 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1535 | N | 1535 | -0- | -0- | -0- | 1535 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1580 | N | 1580 | -0- | -0- | -0- | 1580 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1756 | N | 1756 | -0- | -0- | -0- | 1756 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1645 | N | 1645 | -0- | -0- | -0- | 1645 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1614 | N | 1614 | -0- | -0- | -0- | 1614 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1680 | N | 1448 | -0- | -232 | -0- | 1448 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1705 | N | 1277 | -0- | -428 | -0- | 1277 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,209 TOTAL CONDENSATE PROD: -0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1120 | N | 1120 | -0- | -0- | -0- | 1120 | 3 | | | N | -0- | | | | | -0- |
| 02 | 954 | N | 954 | -0- | -0- | -0- | 954 | 3 | | | N | -0- | | | | | -0- |
| 03 | 935 | N | 935 | -0- | -0- | -0- | 935 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1168 | N | 1168 | -0- | -0- | -0- | 1168 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1159 | N | 1159 | -0- | -0- | -0- | 1159 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1186 | N | 1186 | -0- | -0- | -0- | 1186 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1139 | N | 1139 | -0- | -0- | -0- | 1139 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1114 | N | 1114 | -0- | -0- | -0- | 1114 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1094 | N | 1094 | -0- | -0- | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,188 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1111 | N | 1111 | -0- | -0- | -0- | 1111 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1096 | N | 1096 | -0- | -0- | -0- | 1096 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 914 | -0- | -78 | -0- | 914 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1170 | -0- | -0- | -0- | 1170 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1036 | N | 1036 | -0- | -0- | -0- | 1036 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1244 | N | 1244 | -0- | -0- | -0- | 1244 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1140 | N | 1140 | -0- | -0- | -0- | 1140 | 3 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 927 | -0- | -65 | -0- | 927 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1121 | -0- | -109 | -0- | 1121 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1111 | -0- | -36 | -0- | 1111 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1132 | N | 1132 | -0- | -0- | -0- | 1132 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1125 | -0- | -22 | -0- | 1125 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,127 TOTAL CONDENSATE PROD: -0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 161 | -0- | -87 | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 108 | -0- | -60 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 03 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 04 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 05 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 211 | -0- | -119 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 170 | -0- | -202 | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 144 | -0- | -104 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 123 | -0- | -87 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 122 | -0- | -33 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 115 | -0- | -35 | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 102 | -0- | -22 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,205 TOTAL CONDENSATE PROD: -0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 561 | N | 561 | -0- | -0- | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 02 | 520 | N | 520 | -0- | -0- | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 03 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 04 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 05 | 556 | N | 556 | -0- | -0- | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 06 | 693 | N | 693 | -0- | -0- | -0- | 693 | 3 | | | N | -0- | | | | | -0- |
| 07 | 666 | N | 666 | -0- | -0- | -0- | 666 | 3 | | | N | -0- | | | | | -0- |
| 08 | 668 | N | 668 | -0- | -0- | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 561 | -0- | -129 | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 522 | -0- | -129 | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 473 | -0- | -187 | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 453 | -0- | -136 | -0- | 453 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,617 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2063 | N | 2063 | -0- | -0- | -0- | 61 | 1 | 2002 | 2 | N | -0- | | | -0- |
| 02 | 1914 | N | 1914 | -0- | -0- | -0- | 56 | 1 | 1858 | 2 | N | -0- | | | -0- |
| 03 | 1916 | N | 1916 | -0- | -0- | -0- | 66 | 1 | 1850 | 2 | N | -0- | | | -0- |
| 04 | 1996 | N | 1996 | -0- | -0- | -0- | 66 | 1 | 1930 | 2 | N | -0- | | | -0- |
| 05 | 1893 | N | 1893 | -0- | -0- | -0- | 69 | 1 | 1824 | 2 | N | -0- | | | -0- |
| 06 | 1982 | N | 1982 | -0- | -0- | -0- | 69 | 1 | 1913 | 2 | N | -0- | | | -0- |
| 07 | 1802 | N | 1802 | -0- | -0- | -0- | 60 | 1 | 1742 | 2 | N | -0- | | | -0- |
| 08 | 1833 | N | 1833 | -0- | -0- | -0- | 64 | 1 | 1769 | 2 | N | -0- | | | -0- |
| 09 | 2053 | X | 2053 | -0- | -0- | -0- | 68 | 1 | 1985 | 2 | N | -0- | | | -0- |
| 10 | 2167 | X | 2167 | -0- | -0- | -0- | 70 | 1 | 2097 | 2 | N | -0- | | | -0- |
| 11 | 2029 | X | 2029 | -0- | -0- | -0- | 65 | 1 | 1964 | 2 | N | -0- | | | -0- |
| 12 | 2108 | X | 2056 | -0- | -52 | -0- | 62 | 1 | 1994 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 23,704 TOTAL CONDENSATE PROD: -0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 963 | N | 963 | -0- | -0- | -0- | 963 | 3 | | | N | -0- | | | -0- |
| 02 | 861 | N | 861 | -0- | -0- | -0- | 861 | 3 | | | N | -0- | | | -0- |
| 03 | 881 | N | 881 | -0- | -0- | -0- | 881 | 3 | | | N | -0- | | | -0- |
| 04 | 902 | N | 902 | -0- | -0- | -0- | 902 | 3 | | | N | -0- | | | -0- |
| 05 | 897 | N | 897 | -0- | -0- | -0- | 897 | 3 | | | N | -0- | | | -0- |
| 06 | 819 | N | 819 | -0- | -0- | -0- | 819 | 3 | | | N | -0- | | | -0- |
| 07 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 3 | | | N | -0- | | | -0- |
| 08 | 914 | N | 914 | -0- | -0- | -0- | 914 | 3 | | | N | -0- | | | -0- |
| 09 | 869 | N | 869 | -0- | -0- | -0- | 869 | 3 | | | N | -0- | | | -0- |
| 10 | 879 | N | 879 | -0- | -0- | -0- | 879 | 3 | | | N | -0- | | | -0- |
| 11 | 862 | N | 862 | -0- | -0- | -0- | 862 | 3 | | | N | -0- | | | -0- |
| *12 | 820 | N | 820 | -0- | -0- | -0- | 820 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,688 TOTAL CONDENSATE PROD: -0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1266 | N | 1266 | -0- | -0- | -0- | 1266 | 3 | | | N | -0- | | | -0- |
| 02 | 1372 | N | 1372 | -0- | -0- | -0- | 1372 | 3 | | | N | -0- | | | -0- |
| 03 | 1249 | N | 1249 | -0- | -0- | -0- | 1249 | 3 | | | N | -0- | | | -0- |
| 04 | 1286 | N | 1286 | -0- | -0- | -0- | 1286 | 3 | | | N | -0- | | | -0- |
| 05 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 3 | | | N | -0- | | | -0- |
| 06 | 1391 | N | 1391 | -0- | -0- | -0- | 1391 | 3 | | | N | -0- | | | -0- |
| 07 | 1435 | N | 1435 | -0- | -0- | -0- | 1435 | 3 | | | N | -0- | | | -0- |
| 08 | 1307 | N | 1307 | -0- | -0- | -0- | 1307 | 3 | | | N | -0- | | | -0- |
| 09 | 1380 | N | 1197 | -0- | -183 | -0- | 1197 | 3 | | | N | -0- | | | -0- |
| 10 | 1426 | N | 1189 | -0- | -237 | -0- | 1189 | 3 | | | N | -0- | | | -0- |
| 11 | 1260 | N | 1232 | -0- | -28 | -0- | 1232 | 3 | | | N | -0- | | | -0- |
| 12 | 1240 | N | 1034 | -0- | -206 | -0- | 1034 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,132 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6138 | X | 5439 | -0- | | -699 | -0- | 162 | 1 | 5277 | 2 | N | -0- | | | -0- |
| 02 | 5544 | X | 5255 | -0- | | -289 | -0- | 152 | 1 | 5103 | 2 | N | -0- | | | -0- |
| 03 | 6138 | X | 4823 | -0- | | -1315 | -0- | 166 | 1 | 4657 | 2 | N | -0- | | | -0- |
| 04 | 5795 | X | 5795 | -0- | | -0- | -0- | 190 | 1 | 5605 | 2 | N | -0- | | | -0- |
| 05 | 5828 | X | 4329 | -0- | | -1499 | -0- | 158 | 1 | 4171 | 2 | N | -0- | | | -0- |
| 06 | 6094 | X | 6094 | -0- | | -0- | -0- | 212 | 1 | 5882 | 2 | N | -0- | | | -0- |
| 07 | 5983 | X | 5670 | -0- | | -313 | -0- | 189 | 1 | 5481 | 2 | N | -0- | | | -0- |
| 08 | 5983 | X | 5639 | -0- | | -344 | -0- | 198 | 1 | 5441 | 2 | N | -0- | | | -0- |
| 09 | 6090 | X | 5310 | -0- | | -780 | -0- | 175 | 1 | 5135 | 2 | N | -0- | | | -0- |
| 10 | 6293 | X | 5536 | -0- | | -757 | -0- | 179 | 1 | 5357 | 2 | N | -0- | | | -0- |
| 11 | 6090 | X | 5179 | -0- | | -911 | -0- | 167 | 1 | 5012 | 2 | N | -0- | | | -0- |
| 12 | 5673 | X | 5077 | -0- | | -596 | -0- | 152 | 1 | 4925 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 64,146 TOTAL CONDENSATE PROD: -0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 3229 | -0- | | -708 | -0- | 96 | 1 | 3133 | 2 | N | -0- | | | -0- |
| 02 | 3556 | X | 3395 | -0- | | -161 | -0- | 98 | 1 | 3297 | 2 | N | -0- | | | -0- |
| 03 | 3937 | X | 3245 | -0- | | -692 | -0- | 112 | 1 | 3133 | 2 | N | -0- | | | -0- |
| 04 | 3660 | X | 3577 | -0- | | -83 | -0- | 117 | 1 | 3460 | 2 | N | -0- | | | -0- |
| 05 | 3751 | X | 2276 | -0- | | -1475 | -0- | 83 | 1 | 2193 | 2 | N | -0- | | | -0- |
| 06 | 3919 | X | 3919 | -0- | | -0- | -0- | 136 | 1 | 3783 | 2 | N | -0- | | | -0- |
| 07 | 3751 | X | 3566 | -0- | | -185 | -0- | 119 | 1 | 3447 | 2 | N | -0- | | | -0- |
| 08 | 3689 | X | 3529 | -0- | | -160 | -0- | 124 | 1 | 3405 | 2 | N | -0- | | | -0- |
| 09 | 3930 | X | 3431 | -0- | | -499 | -0- | 113 | 1 | 3318 | 2 | N | -0- | | | -0- |
| 10 | 4061 | X | 3526 | -0- | | -535 | -0- | 114 | 1 | 3412 | 2 | N | -0- | | | -0- |
| 11 | 3930 | X | 3085 | -0- | | -845 | -0- | 99 | 1 | 2986 | 2 | N | -0- | | | -0- |
| 12 | 3565 | X | 3422 | -0- | | -143 | -0- | 103 | 1 | 3319 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 40,200 TOTAL CONDENSATE PROD: -0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4061 | X | 3495 | -0- | | -566 | -0- | 104 | 1 | 3391 | 2 | N | -0- | | | -0- |
| 02 | 3668 | X | 3591 | -0- | | -77 | -0- | 104 | 1 | 3487 | 2 | N | -0- | | | -0- |
| 03 | 4061 | X | 3183 | -0- | | -878 | -0- | 110 | 1 | 3073 | 2 | N | -0- | | | -0- |
| 04 | 3888 | X | 3888 | -0- | | -0- | -0- | 128 | 1 | 3760 | 2 | N | -0- | | | -0- |
| 05 | 3968 | X | 2825 | -0- | | -1143 | -0- | 103 | 1 | 2722 | 2 | N | -0- | | | -0- |
| 06 | 3980 | X | 3980 | -0- | | -0- | -0- | 138 | 1 | 3842 | 2 | N | -0- | | | -0- |
| 07 | 4030 | X | 3903 | -0- | | -127 | -0- | 130 | 1 | 3773 | 2 | N | -0- | | | -0- |
| 08 | 4030 | X | 3802 | -0- | | -228 | -0- | 133 | 1 | 3669 | 2 | N | -0- | | | -0- |
| 09 | 3704 | X | 3704 | -0- | | -0- | -0- | 122 | 1 | 3582 | 2 | N | -0- | | | -0- |
| 10 | 3777 | X | 3777 | -0- | | -0- | -0- | 122 | 1 | 3655 | 2 | N | -0- | | | -0- |
| 11 | 3673 | X | 3673 | -0- | | -0- | -0- | 118 | 1 | 3555 | 2 | N | -0- | | | -0- |
| *12 | 3507 | X | 3507 | -0- | | -0- | -0- | 105 | 1 | 3402 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 43,328 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2485 | -0- | -460 | -0- | 74 | 1 | 2411 | 2 | N | -0- | | | | | -0- |
| 02 | 2576 | X | 2339 | -0- | -237 | -0- | 68 | 1 | 2271 | 2 | N | -0- | | | | | -0- |
| 03 | 2852 | X | 2204 | -0- | -648 | -0- | 76 | 1 | 2128 | 2 | N | -0- | | | | | -0- |
| 04 | 2640 | X | 2366 | -0- | -274 | -0- | 78 | 1 | 2288 | 2 | N | -0- | | | | | -0- |
| 05 | 2604 | X | 1979 | -0- | -625 | -0- | 72 | 1 | 1907 | 2 | N | -0- | | | | | -0- |
| 06 | 2520 | X | 2330 | -0- | -190 | -0- | 81 | 1 | 2249 | 2 | N | -0- | | | | | -0- |
| 07 | 2604 | X | 2323 | -0- | -281 | -0- | 78 | 1 | 2245 | 2 | N | -0- | | | | | -0- |
| 08 | 2449 | X | 2230 | -0- | -219 | -0- | 78 | 1 | 2152 | 2 | N | -0- | | | | | -0- |
| 09 | 2071 | N | 2071 | -0- | -0- | -0- | 68 | 1 | 2003 | 2 | N | -0- | | | | | -0- |
| 10 | 2143 | N | 2143 | -0- | -0- | -0- | 69 | 1 | 2074 | 2 | N | -0- | | | | | -0- |
| 11 | 2527 | N | 2527 | -0- | -0- | -0- | 81 | 1 | 2446 | 2 | N | -0- | | | | | -0- |
| *12 | 2277 | N | 2277 | -0- | -0- | -0- | 68 | 1 | 2209 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,274 TOTAL CONDENSATE PROD: -0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1296 | -0- | -285 | -0- | 39 | 1 | 1257 | 2 | N | -0- | | | | | -0- |
| 02 | 1341 | N | 1341 | -0- | -0- | -0- | 39 | 1 | 1302 | 2 | N | -0- | | | | | -0- |
| 03 | 1382 | N | 1382 | -0- | -0- | -0- | 48 | 1 | 1334 | 2 | N | -0- | | | | | -0- |
| 04 | 1444 | N | 1444 | -0- | -0- | -0- | 47 | 1 | 1397 | 2 | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1314 | -0- | -174 | -0- | 48 | 1 | 1266 | 2 | N | -0- | | | | | -0- |
| 06 | 1463 | N | 1463 | -0- | -0- | -0- | 51 | 1 | 1412 | 2 | N | -0- | | | | | -0- |
| 07 | 1488 | N | 1393 | -0- | -95 | -0- | 46 | 1 | 1347 | 2 | N | -0- | | | | | -0- |
| 08 | 1431 | N | 1431 | -0- | -0- | -0- | 50 | 1 | 1381 | 2 | N | -0- | | | | | -0- |
| 09 | 1470 | N | 1308 | -0- | -162 | -0- | 43 | 1 | 1265 | 2 | N | -0- | | | | | -0- |
| 10 | 1395 | N | 1332 | -0- | -63 | -0- | 43 | 1 | 1289 | 2 | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1335 | -0- | -45 | -0- | 43 | 1 | 1292 | 2 | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1351 | -0- | -13 | -0- | 40 | 1 | 1311 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,390 TOTAL CONDENSATE PROD: -0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | X | 1425 | -0- | -249 | -0- | 42 | 1 | 1383 | 2 | N | -0- | | | | | -0- |
| 02 | 1400 | X | 1312 | -0- | -88 | -0- | 38 | 1 | 1274 | 2 | N | -0- | | | | | -0- |
| 03 | 1519 | X | 1359 | -0- | -160 | -0- | 47 | 1 | 1312 | 2 | N | -0- | | | | | -0- |
| 04 | 1440 | X | 1425 | -0- | -15 | -0- | 47 | 1 | 1378 | 2 | N | -0- | | | | | -0- |
| 05 | 1488 | X | 1277 | -0- | -211 | -0- | 47 | 1 | 1230 | 2 | N | -0- | | | | | -0- |
| 06 | 1453 | X | 1453 | -0- | -0- | -0- | 51 | 1 | 1402 | 2 | N | -0- | | | | | -0- |
| 07 | 1488 | X | 1112 | -0- | -376 | -0- | 37 | 1 | 1075 | 2 | N | -0- | | | | | -0- |
| 08 | 1488 | X | 1295 | -0- | -193 | -0- | 45 | 1 | 1250 | 2 | N | -0- | | | | | -0- |
| 09 | 1440 | N | 1278 | -0- | -162 | -0- | 42 | 1 | 1236 | 2 | N | -0- | | | | | -0- |
| 10 | 1427 | N | 1427 | -0- | -0- | -0- | 46 | 1 | 1381 | 2 | N | -0- | | | | | -0- |
| 11 | 1284 | N | 1284 | -0- | -0- | -0- | 41 | 1 | 1243 | 2 | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1246 | -0- | -87 | -0- | 37 | 1 | 1209 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,893 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1282 | -0- | | -175 | -0- | 1282 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1207 | -0- | | -25 | -0- | 1207 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1119 | -0- | | -214 | -0- | 1119 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1294 | N | 1294 | -0- | | -0- | -0- | 1294 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1236 | -0- | | -97 | -0- | 1236 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1283 | N | 1283 | -0- | | -0- | -0- | 1283 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1312 | -0- | | -21 | -0- | 1312 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1316 | N | 1316 | -0- | | -0- | -0- | 1316 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1290 | N | 1260 | -0- | | -30 | -0- | 1260 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1272 | -0- | | -30 | -0- | 1272 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1180 | -0- | | -80 | -0- | 1180 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1322 | N | 1322 | -0- | | -0- | -0- | 1322 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,083 TOTAL CONDENSATE PROD: -0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 879 | N | 879 | -0- | | -0- | -0- | 879 | 2 | | | N | -0- | | | | | -0- |
| 02 | 783 | N | 783 | -0- | | -0- | -0- | 783 | 2 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 733 | -0- | | -104 | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 04 | 865 | N | 865 | -0- | | -0- | -0- | 865 | 2 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 696 | -0- | | -172 | -0- | 696 | 2 | | | N | -0- | | | | | -0- |
| 06 | 754 | N | 754 | -0- | | -0- | -0- | 754 | 2 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 877 | -0- | | -22 | -0- | 877 | 2 | | | N | -0- | | | | | -0- |
| 08 | 840 | N | 840 | -0- | | -0- | -0- | 840 | 2 | | | N | -0- | | | | | -0- |
| 09 | 793 | N | 793 | -0- | | -0- | -0- | 793 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 814 | -0- | | -54 | -0- | 814 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 794 | -0- | | -16 | -0- | 794 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 789 | -0- | | -17 | -0- | 789 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,617 TOTAL CONDENSATE PROD: -0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2738 | -0- | | -83 | -0- | 2738 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2548 | X | 2434 | -0- | | -114 | -0- | 2434 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2821 | X | 2388 | -0- | | -433 | -0- | 2388 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2700 | X | 2662 | -0- | | -38 | -0- | 2662 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2790 | X | 2452 | -0- | | -338 | -0- | 2452 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2640 | X | 2527 | -0- | | -113 | -0- | 2527 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2759 | X | 2505 | -0- | | -254 | -0- | 2505 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2759 | X | 2395 | -0- | | -364 | -0- | 2395 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2670 | X | 2396 | -0- | | -274 | -0- | 2396 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2604 | X | 2391 | -0- | | -213 | -0- | 2391 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2520 | X | 2488 | -0- | | -32 | -0- | 2488 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2511 | X | 2461 | -0- | | -50 | -0- | 2461 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,837 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2221 | N | 2221 | -0- | -0- | -0- | 2221 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2170 | N | 2170 | -0- | -0- | -0- | 2170 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2170 | N | 1635 | -0- | -535 | -0- | 1635 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2372 | N | 2372 | -0- | -0- | -0- | 2372 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2260 | N | 2260 | -0- | -0- | -0- | 2260 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2311 | N | 2311 | -0- | -0- | -0- | 2311 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2320 | N | 2320 | -0- | -0- | -0- | 2320 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2282 | N | 2282 | -0- | -0- | -0- | 2282 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2370 | X | 2215 | -0- | -155 | -0- | 2215 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2387 | X | 2319 | -0- | -68 | -0- | 2319 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2310 | X | 2224 | -0- | -86 | -0- | 2224 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2325 | X | 2112 | -0- | -213 | -0- | 2112 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,441 TOTAL CONDENSATE PROD: -0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 3282 | -0- | -624 | -0- | 3282 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3388 | X | 3042 | -0- | -346 | -0- | 3042 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3705 | X | 3705 | -0- | -0- | -0- | 3705 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3865 | X | 3865 | -0- | -0- | -0- | 3865 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3609 | X | 3609 | -0- | -0- | -0- | 3609 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3600 | X | 3445 | -0- | -155 | -0- | 3445 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3999 | X | 3564 | -0- | -435 | -0- | 3564 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3999 | X | 3632 | -0- | -367 | -0- | 3632 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3870 | X | 3238 | -0- | -632 | -0- | 3238 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3596 | X | 3517 | -0- | -79 | -0- | 3517 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3510 | X | 3294 | -0- | -216 | -0- | 3294 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3627 | X | 3320 | -0- | -307 | -0- | 3320 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,513 TOTAL CONDENSATE PROD: -0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2816 | X | 2816 | -0- | -0- | -0- | 84 | 1 | 2732 | 2 | N | -0- | | | | | -0- |
| 02 | 2079 | X | 2079 | -0- | -0- | -0- | 60 | 1 | 2019 | 2 | N | -0- | | | | | -0- |
| 03 | 1829 | N | 1497 | -0- | -332 | -0- | 52 | 1 | 1445 | 2 | N | -0- | | | | | -0- |
| 04 | 3000 | N | 3113 | -0- | 113 | 113 | 102 | 1 | 3011 | 2 | N | -0- | | | | | -0- |
| 05 | 2773 | N | 2660 | -0- | -113 | -0- | 97 | 1 | 2563 | 2 | N | -0- | | | | | -0- |
| 06 | 2584 | N | 2584 | -0- | -0- | -0- | 90 | 1 | 2494 | 2 | N | -0- | | | | | -0- |
| 07 | 1829 | X | 1235 | -0- | -594 | -0- | 41 | 1 | 1194 | 2 | N | -0- | | | | | -0- |
| 08 | 1829 | X | 1318 | -0- | -511 | -0- | 46 | 1 | 1272 | 2 | N | -0- | | | | | -0- |
| 09 | 4178 | X | 4178 | -0- | -0- | -0- | 138 | 1 | 4040 | 2 | N | -0- | | | | | -0- |
| 10 | 3410 | X | 3410 | -0- | -0- | -0- | 110 | 1 | 3300 | 2 | N | -0- | | | | | -0- |
| 11 | 2725 | X | 2725 | -0- | -0- | -0- | 88 | 1 | 2637 | 2 | N | -0- | | | | | -0- |
| 12 | 4309 | X | 2449 | -0- | -1860 | -0- | 73 | 1 | 2376 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,064 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1319 | N | 1319 | -0- | -0- | -0- | 39 | 1 | 1280 | 2 | N | -0- | | | -0- |
| 02 | 1277 | N | 1277 | -0- | -0- | -0- | 37 | 1 | 1240 | 2 | N | -0- | | | -0- |
| 03 | 1285 | N | 1285 | -0- | -0- | -0- | 44 | 1 | 1241 | 2 | N | -0- | | | -0- |
| 04 | 1394 | N | 1394 | -0- | -0- | -0- | 46 | 1 | 1348 | 2 | N | -0- | | | -0- |
| 05 | 1227 | N | 1227 | -0- | -0- | -0- | 45 | 1 | 1182 | 2 | N | -0- | | | -0- |
| 06 | 1452 | N | 1452 | -0- | -0- | -0- | 50 | 1 | 1402 | 2 | N | -0- | | | -0- |
| 07 | 1542 | N | 1542 | -0- | -0- | -0- | 51 | 1 | 1491 | 2 | N | -0- | | | -0- |
| 08 | 1492 | N | 1492 | -0- | -0- | -0- | 52 | 1 | 1440 | 2 | N | -0- | | | -0- |
| 09 | 1410 | N | 1410 | -0- | -0- | -0- | 46 | 1 | 1364 | 2 | N | -0- | | | -0- |
| 10 | 1498 | N | 1498 | -0- | -0- | -0- | 48 | 1 | 1450 | 2 | N | -0- | | | -0- |
| 11 | 1360 | N | 1360 | -0- | -0- | -0- | 44 | 1 | 1316 | 2 | N | -0- | | | -0- |
| *12 | 1263 | N | 1263 | -0- | -0- | -0- | 38 | 1 | 1225 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 16,519 TOTAL CONDENSATE PROD: -0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 54 | -0- | -8 | -0- | 2 | 1 | 52 | 2 | N | -0- | | | -0- |
| 02 | 51 | N | 51 | -0- | -0- | -0- | 1 | 1 | 50 | 2 | N | -0- | | | -0- |
| 03 | 60 | N | 60 | -0- | -0- | -0- | 2 | 1 | 58 | 2 | N | -0- | | | -0- |
| 04 | 60 | N | 56 | -0- | -4 | -0- | 2 | 1 | 54 | 2 | N | -0- | | | -0- |
| 05 | 62 | N | 52 | -0- | -10 | -0- | 2 | 1 | 50 | 2 | N | -0- | | | -0- |
| 06 | 60 | N | 57 | -0- | -3 | -0- | 2 | 1 | 55 | 2 | N | -0- | | | -0- |
| 07 | 62 | N | 44 | -0- | -18 | -0- | 1 | 1 | 43 | 2 | N | -0- | | | -0- |
| 08 | 62 | N | 53 | -0- | -9 | -0- | 2 | 1 | 51 | 2 | N | -0- | | | -0- |
| 09 | 60 | N | 54 | -0- | -6 | -0- | 2 | 1 | 52 | 2 | N | -0- | | | -0- |
| 10 | 57 | N | 57 | -0- | -0- | -0- | 2 | 1 | 55 | 2 | N | -0- | | | -0- |
| 11 | 60 | N | 54 | -0- | -6 | -0- | 2 | 1 | 52 | 2 | N | -0- | | | -0- |
| 12 | 62 | N | 55 | -0- | -7 | -0- | 2 | 1 | 53 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 647 TOTAL CONDENSATE PROD: -0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1041 | N | 1041 | -0- | -0- | -0- | 31 | 1 | 1010 | 2 | N | -0- | | | -0- |
| 02 | 963 | N | 963 | -0- | -0- | -0- | 28 | 1 | 935 | 2 | N | -0- | | | -0- |
| 03 | 1004 | N | 1004 | -0- | -0- | -0- | 35 | 1 | 969 | 2 | N | -0- | | | -0- |
| 04 | 1060 | N | 1060 | -0- | -0- | -0- | 35 | 1 | 1025 | 2 | N | -0- | | | -0- |
| 05 | 1006 | N | 1006 | -0- | -0- | -0- | 37 | 1 | 969 | 2 | N | -0- | | | -0- |
| 06 | 1076 | N | 1076 | -0- | -0- | -0- | 37 | 1 | 1039 | 2 | N | -0- | | | -0- |
| 07 | 1398 | N | 1398 | -0- | -0- | -0- | 47 | 1 | 1351 | 2 | N | -0- | | | -0- |
| 08 | 1391 | N | 1391 | -0- | -0- | -0- | 49 | 1 | 1342 | 2 | N | -0- | | | -0- |
| 09 | 1340 | N | 1340 | -0- | -0- | -0- | 44 | 1 | 1296 | 2 | N | -0- | | | -0- |
| 10 | 1395 | N | 1376 | -0- | -19 | -0- | 45 | 1 | 1331 | 2 | N | -0- | | | -0- |
| 11 | 1350 | N | 1309 | -0- | -41 | -0- | 42 | 1 | 1267 | 2 | N | -0- | | | -0- |
| 12 | 1395 | N | 1325 | -0- | -70 | -0- | 40 | 1 | 1285 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 14,289 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2213 | N | 2213 | -0- | -0- | -0- | 2213 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1890 | N | 1890 | -0- | -0- | -0- | 1890 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1949 | N | 1949 | -0- | -0- | -0- | 1949 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2083 | N | 2083 | -0- | -0- | -0- | 2083 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2095 | N | 2095 | -0- | -0- | -0- | 2095 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2125 | N | 2125 | -0- | -0- | -0- | 2125 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2108 | N | 2108 | -0- | -0- | -0- | 2108 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2095 | N | 2095 | -0- | -0- | -0- | 2095 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2130 | N | 2038 | -0- | -92 | -0- | 2038 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2221 | N | 2221 | -0- | -0- | -0- | 2221 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2251 | N | 2251 | -0- | -0- | -0- | 2251 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2205 | N | 2205 | -0- | -0- | -0- | 2205 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,273 TOTAL CONDENSATE PROD: -0-

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 2055 | -0- | -394 | -0- | 61 | 1 | 1994 | 2 | N | -0- | | | | | -0- |
| 02 | 2212 | X | 2030 | -0- | -182 | -0- | 59 | 1 | 1971 | 2 | N | -0- | | | | | -0- |
| 03 | 2449 | X | 1883 | -0- | -566 | -0- | 65 | 1 | 1818 | 2 | N | -0- | | | | | -0- |
| 04 | 2310 | X | 2245 | -0- | -65 | -0- | 74 | 1 | 2171 | 2 | N | -0- | | | | | -0- |
| 05 | 2356 | X | 1650 | -0- | -706 | -0- | 60 | 1 | 1590 | 2 | N | -0- | | | | | -0- |
| 06 | 2384 | X | 2384 | -0- | -0- | -0- | 83 | 1 | 2301 | 2 | N | -0- | | | | | -0- |
| 07 | 2325 | X | 2206 | -0- | -119 | -0- | 74 | 1 | 2132 | 2 | N | -0- | | | | | -0- |
| 08 | 2325 | X | 2192 | -0- | -133 | -0- | 77 | 1 | 2115 | 2 | N | -0- | | | | | -0- |
| 09 | 2250 | N | 2099 | -0- | -151 | -0- | 69 | 1 | 2030 | 2 | N | -0- | | | | | -0- |
| 10 | 2201 | N | 2143 | -0- | -58 | -0- | 69 | 1 | 2074 | 2 | N | -0- | | | | | -0- |
| 11 | 2130 | N | 2021 | -0- | -109 | -0- | 65 | 1 | 1956 | 2 | N | -0- | | | | | -0- |
| 12 | 2170 | N | 1958 | -0- | -212 | -0- | 59 | 1 | 1899 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,866 TOTAL CONDENSATE PROD: -0-

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4588 | X | 4199 | -0- | -389 | -0- | 125 | 1 | 4074 | 2 | N | -0- | | | | | -0- |
| 02 | 4116 | X | 4030 | -0- | -86 | -0- | 117 | 1 | 3913 | 2 | N | -0- | | | | | -0- |
| 03 | 4557 | X | 4073 | -0- | -484 | -0- | 140 | 1 | 3933 | 2 | N | -0- | | | | | -0- |
| 04 | 4406 | X | 4406 | -0- | -0- | -0- | 145 | 1 | 4261 | 2 | N | -0- | | | | | -0- |
| 05 | 4464 | X | 3858 | -0- | -606 | -0- | 141 | 1 | 3717 | 2 | N | -0- | | | | | -0- |
| 06 | 4320 | X | 4257 | -0- | -63 | -0- | 148 | 1 | 4109 | 2 | N | -0- | | | | | -0- |
| 07 | 4557 | X | 4273 | -0- | -284 | -0- | 143 | 1 | 4130 | 2 | N | -0- | | | | | -0- |
| 08 | 4557 | X | 4242 | -0- | -315 | -0- | 149 | 1 | 4093 | 2 | N | -0- | | | | | -0- |
| 09 | 4410 | X | 4067 | -0- | -343 | -0- | 134 | 1 | 3933 | 2 | N | -0- | | | | | -0- |
| 10 | 4402 | X | 4135 | -0- | -267 | -0- | 134 | 1 | 4001 | 2 | N | -0- | | | | | -0- |
| 11 | 4260 | X | 3912 | -0- | -348 | -0- | 126 | 1 | 3786 | 2 | N | -0- | | | | | -0- |
| 12 | 4278 | X | 3918 | -0- | -360 | -0- | 117 | 1 | 3801 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 49,370 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 724 | N | 724 | -0- | -0- | -0- | 22 | 1 | 702 | 2 | N | -0- | | | -0- |
| 02 | 742 | N | 742 | -0- | -0- | -0- | 22 | 1 | 720 | 2 | N | -0- | | | -0- |
| 03 | 726 | N | 726 | -0- | -0- | -0- | 25 | 1 | 701 | 2 | N | -0- | | | -0- |
| 04 | 765 | N | 765 | -0- | -0- | -0- | 25 | 1 | 740 | 2 | N | -0- | | | -0- |
| 05 | 696 | N | 696 | -0- | -0- | -0- | 25 | 1 | 671 | 2 | N | -0- | | | -0- |
| 06 | 766 | N | 766 | -0- | -0- | -0- | 27 | 1 | 739 | 2 | N | -0- | | | -0- |
| 07 | 748 | N | 748 | -0- | -0- | -0- | 25 | 1 | 723 | 2 | N | -0- | | | -0- |
| 08 | 746 | N | 746 | -0- | -0- | -0- | 26 | 1 | 720 | 2 | N | -0- | | | -0- |
| 09 | 780 | N | 717 | -0- | -63 | -0- | 24 | 1 | 693 | 2 | N | -0- | | | -0- |
| 10 | 744 | N | 734 | -0- | -10 | -0- | 24 | 1 | 710 | 2 | N | -0- | | | -0- |
| 11 | 720 | N | 700 | -0- | -20 | -0- | 23 | 1 | 677 | 2 | N | -0- | | | -0- |
| 12 | 744 | N | 707 | -0- | -37 | -0- | 21 | 1 | 686 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 8,771 TOTAL CONDENSATE PROD: -0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2007 | N | 2007 | -0- | -0- | -0- | 60 | 1 | 1947 | 2 | N | -0- | | | -0- |
| 02 | 1960 | N | 1896 | -0- | -64 | -0- | 55 | 1 | 1841 | 2 | N | -0- | | | -0- |
| 03 | 2139 | N | 1827 | -0- | -312 | -0- | 63 | 1 | 1764 | 2 | N | -0- | | | -0- |
| 04 | 2062 | N | 2062 | -0- | -0- | -0- | 68 | 1 | 1994 | 2 | N | -0- | | | -0- |
| 05 | 2108 | N | 1758 | -0- | -350 | -0- | 64 | 1 | 1694 | 2 | N | -0- | | | -0- |
| 06 | 2099 | N | 2099 | -0- | -0- | -0- | 73 | 1 | 2026 | 2 | N | -0- | | | -0- |
| 07 | 2139 | N | 2041 | -0- | -98 | -0- | 68 | 1 | 1973 | 2 | N | -0- | | | -0- |
| 08 | 2024 | N | 2024 | -0- | -0- | -0- | 71 | 1 | 1953 | 2 | N | -0- | | | -0- |
| 09 | 2100 | N | 1955 | -0- | -145 | -0- | 64 | 1 | 1891 | 2 | N | -0- | | | -0- |
| 10 | 2046 | N | 1993 | -0- | -53 | -0- | 65 | 1 | 1928 | 2 | N | -0- | | | -0- |
| 11 | 1950 | N | 1901 | -0- | -49 | -0- | 61 | 1 | 1840 | 2 | N | -0- | | | -0- |
| 12 | 2015 | N | 1895 | -0- | -120 | -0- | 57 | 1 | 1838 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 23,458 TOTAL CONDENSATE PROD: -0-

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2508 | N | 2508 | -0- | -0- | -0- | 2508 | 2 | | | N | -0- | | | -0- |
| 02 | 2324 | N | 2204 | -0- | -120 | -0- | 2204 | 2 | | | N | -0- | | | -0- |
| 03 | 2573 | N | 1742 | -0- | -831 | -0- | 1742 | 2 | | | N | -0- | | | -0- |
| 04 | 2507 | N | 2507 | -0- | -0- | -0- | 2507 | 2 | | | N | -0- | | | -0- |
| 05 | 2449 | N | 2360 | -0- | -89 | -0- | 2360 | 2 | | | N | -0- | | | -0- |
| 06 | 2349 | N | 2349 | -0- | -0- | -0- | 2349 | 2 | | | N | -0- | | | -0- |
| 07 | 2573 | N | 2283 | -0- | -290 | -0- | 2283 | 2 | | | N | -0- | | | -0- |
| 08 | 2356 | N | 2025 | -0- | -331 | -0- | 2025 | 2 | | | N | -0- | | | -0- |
| 09 | 2535 | N | 2535 | -0- | -0- | -0- | 2535 | 2 | | | N | -0- | | | -0- |
| 10 | 2294 | N | 2263 | -0- | -31 | -0- | 2263 | 2 | | | N | -0- | | | -0- |
| 11 | 2173 | N | 2173 | -0- | -0- | -0- | 2173 | 2 | | | N | -0- | | | -0- |
| 12 | 2635 | N | 2117 | -0- | -518 | -0- | 2117 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 27,066 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 2185 | -0- | -171 | -0- | 65 | 1 | 2120 | 2 | N | -0- | | | | | -0- |
| 02 | 2184 | N | 2011 | -0- | -173 | -0- | 58 | 1 | 1953 | 2 | N | -0- | | | | | -0- |
| 03 | 2170 | N | 2009 | -0- | -161 | -0- | 69 | 1 | 1940 | 2 | N | -0- | | | | | -0- |
| 04 | 2212 | N | 2212 | -0- | -0- | -0- | 73 | 1 | 2139 | 2 | N | -0- | | | | | -0- |
| 05 | 2232 | N | 1812 | -0- | -420 | -0- | 66 | 1 | 1746 | 2 | N | -0- | | | | | -0- |
| 06 | 2149 | N | 2149 | -0- | -0- | -0- | 75 | 1 | 2074 | 2 | N | -0- | | | | | -0- |
| 07 | 2294 | N | 2241 | -0- | -53 | -0- | 75 | 1 | 2166 | 2 | N | -0- | | | | | -0- |
| 08 | 1965 | N | 1965 | -0- | -0- | -0- | 69 | 1 | 1896 | 2 | N | -0- | | | | | -0- |
| 09 | 2220 | X | 2177 | -0- | -43 | -0- | 72 | 1 | 2105 | 2 | N | -0- | | | | | -0- |
| 10 | 2232 | X | 2116 | -0- | -116 | -0- | 68 | 1 | 2048 | 2 | N | -0- | | | | | -0- |
| 11 | 2160 | X | 1985 | -0- | -175 | -0- | 64 | 1 | 1921 | 2 | N | -0- | | | | | -0- |
| 12 | 2263 | X | 2024 | -0- | -239 | -0- | 61 | 1 | 1963 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,886 TOTAL CONDENSATE PROD: -0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1307 | -0- | -119 | -0- | 39 | 1 | 1268 | 2 | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1208 | -0- | -52 | -0- | 35 | 1 | 1173 | 2 | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1236 | -0- | -128 | -0- | 43 | 1 | 1193 | 2 | N | -0- | | | | | -0- |
| 04 | 1322 | N | 1322 | -0- | -0- | -0- | 43 | 1 | 1279 | 2 | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1298 | -0- | -35 | -0- | 47 | 1 | 1251 | 2 | N | -0- | | | | | -0- |
| 06 | 1269 | N | 1269 | -0- | -0- | -0- | 44 | 1 | 1225 | 2 | N | -0- | | | | | -0- |
| 07 | 1364 | N | 1302 | -0- | -62 | -0- | 43 | 1 | 1259 | 2 | N | -0- | | | | | -0- |
| 08 | 1310 | N | 1310 | -0- | -0- | -0- | 46 | 1 | 1264 | 2 | N | -0- | | | | | -0- |
| 09 | 1272 | N | 1272 | -0- | -0- | -0- | 42 | 1 | 1230 | 2 | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1272 | -0- | -30 | -0- | 41 | 1 | 1231 | 2 | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1198 | -0- | -62 | -0- | 39 | 1 | 1159 | 2 | N | -0- | | | | | -0- |
| 12 | 1302 | N | 1215 | -0- | -87 | -0- | 36 | 1 | 1179 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,209 TOTAL CONDENSATE PROD: -0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1984 | -0- | -0- | -0- | 1984 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1801 | N | 1801 | -0- | -0- | -0- | 1801 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2015 | N | 1813 | -0- | -202 | -0- | 1813 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1979 | N | 1979 | -0- | -0- | -0- | 1979 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1984 | N | 1924 | -0- | -60 | -0- | 1924 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1888 | N | 1888 | -0- | -0- | -0- | 1888 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2046 | N | 1907 | -0- | -139 | -0- | 1907 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1922 | N | 1914 | -0- | -8 | -0- | 1914 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1890 | N | 1842 | -0- | -48 | -0- | 1842 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1922 | N | 1910 | -0- | -12 | -0- | 1910 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1892 | N | 1892 | -0- | -0- | -0- | 1892 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1940 | N | 1940 | -0- | -0- | -0- | 1940 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,794 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 2065 | -0- | -74 | -0- | 61 | 1 | 2004 | 2 | N | -0- | | | | | -0- |
| 02 | 2001 | N | 2001 | -0- | -0- | -0- | 58 | 1 | 1943 | 2 | N | -0- | | | | | -0- |
| 03 | 2139 | N | 1880 | -0- | -259 | -0- | 65 | 1 | 1815 | 2 | N | -0- | | | | | -0- |
| 04 | 2202 | N | 2202 | -0- | -0- | -0- | 72 | 1 | 2130 | 2 | N | -0- | | | | | -0- |
| 05 | 2139 | N | 1224 | -0- | -915 | -0- | 45 | 1 | 1179 | 2 | N | -0- | | | | | -0- |
| 06 | 2654 | N | 2654 | -0- | -0- | -0- | 92 | 1 | 2562 | 2 | N | -0- | | | | | -0- |
| 07 | 2199 | N | 2199 | -0- | -0- | -0- | 73 | 1 | 2126 | 2 | N | -0- | | | | | -0- |
| 08 | 2175 | N | 2175 | -0- | -0- | -0- | 76 | 1 | 2099 | 2 | N | -0- | | | | | -0- |
| 09 | 2070 | N | 2048 | -0- | -22 | -0- | 67 | 1 | 1981 | 2 | N | -0- | | | | | -0- |
| 10 | 2139 | N | 2015 | -0- | -124 | -0- | 65 | 1 | 1950 | 2 | N | -0- | | | | | -0- |
| 11 | 2070 | N | 1827 | -0- | -243 | -0- | 59 | 1 | 1768 | 2 | N | -0- | | | | | -0- |
| 12 | 2108 | N | 1765 | -0- | -343 | -0- | 53 | 1 | 1712 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,055 TOTAL CONDENSATE PROD: -0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1701 | N | 1701 | -0- | -0- | -0- | 51 | 1 | 1650 | 2 | N | -0- | | | | | -0- |
| 02 | 1486 | N | 1486 | -0- | -0- | -0- | 43 | 1 | 1443 | 2 | N | -0- | | | | | -0- |
| 03 | 1379 | N | 1379 | -0- | -0- | -0- | 48 | 1 | 1331 | 2 | N | -0- | | | | | -0- |
| 04 | 1530 | N | 1512 | -0- | -18 | -0- | 50 | 1 | 1462 | 2 | N | -0- | | | | | -0- |
| 05 | 1581 | N | 1328 | -0- | -253 | -0- | 48 | 1 | 1280 | 2 | N | -0- | | | | | -0- |
| 06 | 1320 | N | 1316 | -0- | -4 | -0- | 46 | 1 | 1270 | 2 | N | -0- | | | | | -0- |
| 07 | 1613 | N | 1613 | -0- | -0- | -0- | 54 | 1 | 1559 | 2 | N | -0- | | | | | -0- |
| 08 | 1409 | N | 1409 | -0- | -0- | -0- | 49 | 1 | 1360 | 2 | N | -0- | | | | | -0- |
| 09 | 1320 | N | 1283 | -0- | -37 | -0- | 42 | 1 | 1241 | 2 | N | -0- | | | | | -0- |
| 10 | 1488 | N | 1203 | -0- | -285 | -0- | 39 | 1 | 1164 | 2 | N | -0- | | | | | -0- |
| 11 | 1398 | N | 1398 | -0- | -0- | -0- | 45 | 1 | 1353 | 2 | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1299 | -0- | -34 | -0- | 39 | 1 | 1260 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,927 TOTAL CONDENSATE PROD: -0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1870 | -0- | -269 | -0- | 56 | 1 | 1814 | 2 | N | -0- | | | | | -0- |
| 02 | 1848 | N | 1779 | -0- | -69 | -0- | 52 | 1 | 1727 | 2 | N | -0- | | | | | -0- |
| 03 | 1984 | N | 1731 | -0- | -253 | -0- | 60 | 1 | 1671 | 2 | N | -0- | | | | | -0- |
| 04 | 1987 | N | 1987 | -0- | -0- | -0- | 65 | 1 | 1922 | 2 | N | -0- | | | | | -0- |
| 05 | 1984 | N | 1499 | -0- | -485 | -0- | 55 | 1 | 1444 | 2 | N | -0- | | | | | -0- |
| 06 | 2036 | N | 2036 | -0- | -0- | -0- | 71 | 1 | 1965 | 2 | N | -0- | | | | | -0- |
| 07 | 2046 | N | 1812 | -0- | -234 | -0- | 60 | 1 | 1752 | 2 | N | -0- | | | | | -0- |
| 08 | 1874 | N | 1874 | -0- | -0- | -0- | 66 | 1 | 1808 | 2 | N | -0- | | | | | -0- |
| 09 | 2040 | X | 1805 | -0- | -235 | -0- | 59 | 1 | 1746 | 2 | N | -0- | | | | | -0- |
| 10 | 2108 | X | 1860 | -0- | -248 | -0- | 60 | 1 | 1800 | 2 | N | -0- | | | | | -0- |
| 11 | 2040 | X | 1754 | -0- | -286 | -0- | 56 | 1 | 1698 | 2 | N | -0- | | | | | -0- |
| 12 | 1860 | X | 1768 | -0- | -92 | -0- | 53 | 1 | 1715 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,775 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1199 | -0- | -165 | -0- | 36 | 1 | 1163 | 2 | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1223 | -0- | -9 | -0- | 35 | 1 | 1188 | 2 | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1181 | -0- | -59 | -0- | 41 | 1 | 1140 | 2 | N | -0- | | | | | -0- |
| 04 | 1294 | N | 1294 | -0- | -0- | -0- | 42 | 1 | 1252 | 2 | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1210 | -0- | -154 | -0- | 44 | 1 | 1166 | 2 | N | -0- | | | | | -0- |
| 06 | 1269 | N | 1269 | -0- | -0- | -0- | 44 | 1 | 1225 | 2 | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1271 | -0- | -62 | -0- | 42 | 1 | 1229 | 2 | N | -0- | | | | | -0- |
| 08 | 1267 | N | 1267 | -0- | -0- | -0- | 44 | 1 | 1223 | 2 | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1155 | -0- | -105 | -0- | 38 | 1 | 1117 | 2 | N | -0- | | | | | -0- |
| 10 | 1271 | N | 1173 | -0- | -98 | -0- | 38 | 1 | 1135 | 2 | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1102 | -0- | -128 | -0- | 35 | 1 | 1067 | 2 | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1080 | -0- | -129 | -0- | 32 | 1 | 1048 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,424 TOTAL CONDENSATE PROD: -0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 915 | -0- | -139 | -0- | 27 | 1 | 888 | 2 | N | -0- | | | | | -0- |
| 02 | 896 | N | 870 | -0- | -26 | -0- | 25 | 1 | 845 | 2 | N | -0- | | | | | -0- |
| 03 | 992 | N | 767 | -0- | -225 | -0- | 26 | 1 | 741 | 2 | N | -0- | | | | | -0- |
| 04 | 944 | N | 944 | -0- | -0- | -0- | 31 | 1 | 913 | 2 | N | -0- | | | | | -0- |
| 05 | 961 | N | 627 | -0- | -334 | -0- | 23 | 1 | 604 | 2 | N | -0- | | | | | -0- |
| 06 | 750 | N | 707 | -0- | -43 | -0- | 25 | 1 | 682 | 2 | N | -0- | | | | | -0- |
| 07 | 961 | N | 586 | -0- | -375 | -0- | 20 | 1 | 566 | 2 | N | -0- | | | | | -0- |
| 08 | 919 | N | 919 | -0- | -0- | -0- | 32 | 1 | 887 | 2 | N | -0- | | | | | -0- |
| 09 | 854 | N | 854 | -0- | -0- | -0- | 28 | 1 | 826 | 2 | N | -0- | | | | | -0- |
| 10 | 819 | N | 819 | -0- | -0- | -0- | 27 | 1 | 792 | 2 | N | -0- | | | | | -0- |
| 11 | 810 | N | 785 | -0- | -25 | -0- | 25 | 1 | 760 | 2 | N | -0- | | | | | -0- |
| 12 | 837 | N | 795 | -0- | -42 | -0- | 24 | 1 | 771 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,588 TOTAL CONDENSATE PROD: -0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 905 | -0- | -335 | -0- | 27 | 1 | 878 | 2 | N | -0- | | | | | -0- |
| 02 | 764 | N | 764 | -0- | -0- | -0- | 22 | 1 | 742 | 2 | N | -0- | | | | | -0- |
| 03 | 837 | N | 773 | -0- | -64 | -0- | 27 | 1 | 746 | 2 | N | -0- | | | | | -0- |
| 04 | 870 | N | 861 | -0- | -9 | -0- | 28 | 1 | 833 | 2 | N | -0- | | | | | -0- |
| 05 | 837 | N | 768 | -0- | -69 | -0- | 28 | 1 | 740 | 2 | N | -0- | | | | | -0- |
| 06 | 852 | N | 852 | -0- | -0- | -0- | 30 | 1 | 822 | 2 | N | -0- | | | | | -0- |
| 07 | 911 | N | 911 | -0- | -0- | -0- | 30 | 1 | 881 | 2 | N | -0- | | | | | -0- |
| 08 | 875 | N | 875 | -0- | -0- | -0- | 31 | 1 | 844 | 2 | N | -0- | | | | | -0- |
| 09 | 915 | N | 915 | -0- | -0- | -0- | 30 | 1 | 885 | 2 | N | -0- | | | | | -0- |
| 10 | 921 | N | 921 | -0- | -0- | -0- | 30 | 1 | 891 | 2 | N | -0- | | | | | -0- |
| 11 | 851 | N | 851 | -0- | -0- | -0- | 27 | 1 | 824 | 2 | N | -0- | | | | | -0- |
| 12 | 961 | N | 844 | -0- | -117 | -0- | 25 | 1 | 819 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,240 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 985 | N | 985 | -0- | -0- | -0- | 29 | 1 | 956 | 2 | N | -0- | | | -0- |
| 02 | 980 | N | 962 | -0- | -18 | -0- | 28 | 1 | 934 | 2 | N | -0- | | | -0- |
| 03 | 883 | N | 883 | -0- | -0- | -0- | 30 | 1 | 853 | 2 | N | -0- | | | -0- |
| 04 | 1032 | N | 1032 | -0- | -0- | -0- | 34 | 1 | 998 | 2 | N | -0- | | | -0- |
| 05 | 1054 | N | 828 | -0- | -226 | -0- | 30 | 1 | 798 | 2 | N | -0- | | | -0- |
| 06 | 1012 | N | 1012 | -0- | -0- | -0- | 35 | 1 | 977 | 2 | N | -0- | | | -0- |
| 07 | 1054 | N | 954 | -0- | -100 | -0- | 32 | 1 | 922 | 2 | N | -0- | | | -0- |
| 08 | 911 | N | 911 | -0- | -0- | -0- | 32 | 1 | 879 | 2 | N | -0- | | | -0- |
| 09 | 1020 | N | 929 | -0- | -91 | -0- | 31 | 1 | 898 | 2 | N | -0- | | | -0- |
| 10 | 961 | N | 938 | -0- | -23 | -0- | 30 | 1 | 908 | 2 | N | -0- | | | -0- |
| 11 | 870 | N | 846 | -0- | -24 | -0- | 27 | 1 | 819 | 2 | N | -0- | | | -0- |
| 12 | 961 | N | 878 | -0- | -83 | -0- | 26 | 1 | 852 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,158 TOTAL CONDENSATE PROD: -0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2118 | N | 2118 | -0- | -0- | -0- | 63 | 1 | 2055 | 2 | N | -0- | | | -0- |
| 02 | 1855 | N | 1855 | -0- | -0- | -0- | 54 | 1 | 1801 | 2 | N | -0- | | | -0- |
| 03 | 1758 | N | 1758 | -0- | -0- | -0- | 61 | 1 | 1697 | 2 | N | -0- | | | -0- |
| 04 | 1926 | N | 1926 | -0- | -0- | -0- | 63 | 1 | 1863 | 2 | N | -0- | | | -0- |
| 05 | 1928 | N | 1928 | -0- | -0- | -0- | 70 | 1 | 1858 | 2 | N | -0- | | | -0- |
| 06 | 1796 | N | 1796 | -0- | -0- | -0- | 62 | 1 | 1734 | 2 | N | -0- | | | -0- |
| 07 | 1889 | N | 1889 | -0- | -0- | -0- | 63 | 1 | 1826 | 2 | N | -0- | | | -0- |
| 08 | 1964 | N | 1964 | -0- | -0- | -0- | 69 | 1 | 1895 | 2 | N | -0- | | | -0- |
| 09 | 1946 | N | 1946 | -0- | -0- | -0- | 64 | 1 | 1882 | 2 | N | -0- | | | -0- |
| 10 | 1986 | N | 1986 | -0- | -0- | -0- | 64 | 1 | 1922 | 2 | N | -0- | | | -0- |
| 11 | 1890 | N | 1782 | -0- | -108 | -0- | 57 | 1 | 1725 | 2 | N | -0- | | | -0- |
| 12 | 2015 | N | 1779 | -0- | -236 | -0- | 53 | 1 | 1726 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 22,727 TOTAL CONDENSATE PROD: -0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | N | 2546 | -0- | -182 | -0- | 76 | 1 | 2470 | 2 | N | -0- | | | -0- |
| 02 | 2380 | N | 2304 | -0- | -76 | -0- | 67 | 1 | 2237 | 2 | N | -0- | | | -0- |
| 03 | 2573 | N | 2358 | -0- | -215 | -0- | 81 | 1 | 2277 | 2 | N | -0- | | | -0- |
| 04 | 2524 | N | 2524 | -0- | -0- | -0- | 83 | 1 | 2441 | 2 | N | -0- | | | -0- |
| 05 | 2542 | N | 2399 | -0- | -143 | -0- | 88 | 1 | 2311 | 2 | N | -0- | | | -0- |
| 06 | 2463 | N | 2463 | -0- | -0- | -0- | 86 | 1 | 2377 | 2 | N | -0- | | | -0- |
| 07 | 2604 | N | 2458 | -0- | -146 | -0- | 82 | 1 | 2376 | 2 | N | -0- | | | -0- |
| 08 | 2387 | N | 2289 | -0- | -98 | -0- | 80 | 1 | 2209 | 2 | N | -0- | | | -0- |
| 09 | 2460 | N | 2193 | -0- | -267 | -0- | 72 | 1 | 2121 | 2 | N | -0- | | | -0- |
| 10 | 2449 | N | 2222 | -0- | -227 | -0- | 72 | 1 | 2150 | 2 | N | -0- | | | -0- |
| 11 | 2220 | N | 2092 | -0- | -128 | -0- | 67 | 1 | 2025 | 2 | N | -0- | | | -0- |
| 12 | 2263 | N | 2077 | -0- | -186 | -0- | 62 | 1 | 2015 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 27,925 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 436 | -0- | -60 | -0- | 436 | 2 | | | N | -0- | | | -0- |
| 02 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | -0- |
| 03 | 527 | N | 449 | -0- | -78 | -0- | 449 | 2 | | | N | -0- | | | -0- |
| 04 | 508 | N | 508 | -0- | -0- | -0- | 508 | 2 | | | N | -0- | | | -0- |
| 05 | 558 | N | 459 | -0- | -99 | -0- | 459 | 2 | | | N | -0- | | | -0- |
| 06 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | -0- |
| 07 | 527 | N | 483 | -0- | -44 | -0- | 483 | 2 | | | N | -0- | | | -0- |
| 08 | 482 | N | 482 | -0- | -0- | -0- | 482 | 2 | | | N | -0- | | | -0- |
| 09 | 480 | N | 471 | -0- | -9 | -0- | 471 | 2 | | | N | -0- | | | -0- |
| 10 | 496 | N | 481 | -0- | -15 | -0- | 481 | 2 | | | N | -0- | | | -0- |
| 11 | 480 | N | 444 | -0- | -36 | -0- | 444 | 2 | | | N | -0- | | | -0- |
| 12 | 496 | N | 408 | -0- | -88 | -0- | 408 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,597 TOTAL CONDENSATE PROD: -0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | X | 2050 | -0- | -151 | -0- | 61 | 1 | 1989 | 2 | N | -0- | | | -0- |
| 02 | 1960 | X | 1906 | -0- | -54 | -0- | 55 | 1 | 1851 | 2 | N | -0- | | | -0- |
| 03 | 2170 | X | 1770 | -0- | -400 | -0- | 61 | 1 | 1709 | 2 | N | -0- | | | -0- |
| 04 | 2100 | X | 2011 | -0- | -89 | -0- | 66 | 1 | 1945 | 2 | N | -0- | | | -0- |
| 05 | 2170 | X | 1724 | -0- | -446 | -0- | 63 | 1 | 1661 | 2 | N | -0- | | | -0- |
| 06 | 2120 | X | 2120 | -0- | -0- | -0- | 74 | 1 | 2046 | 2 | N | -0- | | | -0- |
| 07 | 2108 | X | 2054 | -0- | -54 | -0- | 69 | 1 | 1985 | 2 | N | -0- | | | -0- |
| 08 | 2077 | X | 1998 | -0- | -79 | -0- | 70 | 1 | 1928 | 2 | N | -0- | | | -0- |
| 09 | 2130 | N | 1958 | -0- | -172 | -0- | 65 | 1 | 1893 | 2 | N | -0- | | | -0- |
| 10 | 2046 | N | 1973 | -0- | -73 | -0- | 64 | 1 | 1909 | 2 | N | -0- | | | -0- |
| 11 | 1920 | N | 1835 | -0- | -85 | -0- | 59 | 1 | 1776 | 2 | N | -0- | | | -0- |
| 12 | 2015 | N | 1835 | -0- | -180 | -0- | 55 | 1 | 1780 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 23,234 TOTAL CONDENSATE PROD: -0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1076 | -0- | -412 | -0- | 32 | 1 | 1044 | 2 | N | -0- | | | -0- |
| 02 | 1343 | N | 1343 | -0- | -0- | -0- | 39 | 1 | 1304 | 2 | N | -0- | | | -0- |
| 03 | 1364 | N | 1274 | -0- | -90 | -0- | 44 | 1 | 1230 | 2 | N | -0- | | | -0- |
| 04 | 1407 | N | 1407 | -0- | -0- | -0- | 46 | 1 | 1361 | 2 | N | -0- | | | -0- |
| 05 | 1488 | N | 1140 | -0- | -348 | -0- | 42 | 1 | 1098 | 2 | N | -0- | | | -0- |
| 06 | 1508 | N | 1508 | -0- | -0- | -0- | 52 | 1 | 1456 | 2 | N | -0- | | | -0- |
| 07 | 1457 | N | 1307 | -0- | -150 | -0- | 44 | 1 | 1263 | 2 | N | -0- | | | -0- |
| 08 | 1450 | N | 1450 | -0- | -0- | -0- | 51 | 1 | 1399 | 2 | N | -0- | | | -0- |
| 09 | 1500 | N | 1354 | -0- | -146 | -0- | 45 | 1 | 1309 | 2 | N | -0- | | | -0- |
| 10 | 1372 | N | 1372 | -0- | -0- | -0- | 44 | 1 | 1328 | 2 | N | -0- | | | -0- |
| 11 | 1410 | N | 1297 | -0- | -113 | -0- | 42 | 1 | 1255 | 2 | N | -0- | | | -0- |
| 12 | 1395 | N | 1300 | -0- | -95 | -0- | 39 | 1 | 1261 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 15,828 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 911 | N | 911 | -0- | -0- | -0- | 911 | 2 | | | N | -0- | | | | | -0- |
| 02 | 834 | N | 834 | -0- | -0- | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 806 | -0- | -155 | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 04 | 884 | N | 884 | -0- | -0- | -0- | 884 | 2 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 882 | -0- | -48 | -0- | 882 | 2 | | | N | -0- | | | | | -0- |
| 06 | 891 | N | 891 | -0- | -0- | -0- | 891 | 2 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 883 | -0- | -16 | -0- | 883 | 2 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 856 | -0- | -12 | -0- | 856 | 2 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 858 | -0- | -42 | -0- | 858 | 2 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 899 | -0- | -0- | -0- | 899 | 2 | | | N | -0- | | | | | -0- |
| 11 | 875 | N | 875 | -0- | -0- | -0- | 875 | 2 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 849 | -0- | -50 | -0- | 849 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,428 TOTAL CONDENSATE PROD: -0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1498 | N | 1498 | -0- | -0- | -0- | 1498 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1195 | N | 1195 | -0- | -0- | -0- | 1195 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1207 | N | 1207 | -0- | -0- | -0- | 1207 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1440 | N | 1269 | -0- | -171 | -0- | 1269 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1170 | -0- | -163 | -0- | 1170 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1122 | -0- | -48 | -0- | 1122 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1198 | -0- | -104 | -0- | 1198 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1203 | N | 1203 | -0- | -0- | -0- | 1203 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1189 | N | 1189 | -0- | -0- | -0- | 1189 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1242 | N | 1242 | -0- | -0- | -0- | 1242 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1197 | N | 1197 | -0- | -0- | -0- | 1197 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1254 | N | 1254 | -0- | -0- | -0- | 1254 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,744 TOTAL CONDENSATE PROD: -0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 02 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 270 | -0- | -102 | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 111 | -0- | -249 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 92 | -0- | -249 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 06 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 07 | 270 | N | 270 | -0- | -0- | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 08 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 96 | -0- | -204 | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 10 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 11 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| *12 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,125 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | X | 865 | -0- | -499 | -0- | 26 | 1 | 839 | 2 | N | -0- | | | -0- |
| 02 | 1232 | X | 856 | -0- | -376 | -0- | 25 | 1 | 831 | 2 | N | -0- | | | -0- |
| 03 | 1364 | X | 1175 | -0- | -189 | -0- | 41 | 1 | 1134 | 2 | N | -0- | | | -0- |
| 04 | 1334 | X | 1334 | -0- | -0- | -0- | 44 | 1 | 1290 | 2 | N | -0- | | | -0- |
| 05 | 1209 | X | 790 | -0- | -419 | -0- | 29 | 1 | 761 | 2 | N | -0- | | | -0- |
| 06 | 1388 | X | 1388 | -0- | -0- | -0- | 48 | 1 | 1340 | 2 | N | -0- | | | -0- |
| 07 | 1364 | X | 1187 | -0- | -177 | -0- | 40 | 1 | 1147 | 2 | N | -0- | | | -0- |
| 08 | 1364 | X | 1132 | -0- | -232 | -0- | 40 | 1 | 1092 | 2 | N | -0- | | | -0- |
| 09 | 1380 | N | 902 | -0- | -478 | -0- | 30 | 1 | 872 | 2 | N | -0- | | | -0- |
| 10 | 1178 | N | 1100 | -0- | -78 | -0- | 36 | 1 | 1064 | 2 | N | -0- | | | -0- |
| 11 | 1110 | N | 1030 | -0- | -80 | -0- | 33 | 1 | 997 | 2 | N | -0- | | | -0- |
| *12 | 1012 | N | 1012 | -0- | -0- | -0- | 30 | 1 | 982 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 12,771 TOTAL CONDENSATE PROD: -0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | X | 1124 | -0- | -116 | -0- | 33 | 1 | 1091 | 2 | N | -0- | | | -0- |
| 02 | 1092 | X | 1025 | -0- | -67 | -0- | 30 | 1 | 995 | 2 | N | -0- | | | -0- |
| 03 | 1209 | X | 1018 | -0- | -191 | -0- | 35 | 1 | 983 | 2 | N | -0- | | | -0- |
| 04 | 1121 | X | 1121 | -0- | -0- | -0- | 37 | 1 | 1084 | 2 | N | -0- | | | -0- |
| 05 | 1147 | X | 947 | -0- | -200 | -0- | 35 | 1 | 912 | 2 | N | -0- | | | -0- |
| 06 | 1110 | X | 1063 | -0- | -47 | -0- | 37 | 1 | 1026 | 2 | N | -0- | | | -0- |
| 07 | 1147 | X | 1031 | -0- | -116 | -0- | 34 | 1 | 997 | 2 | N | -0- | | | -0- |
| 08 | 1198 | X | 1198 | -0- | -0- | -0- | 42 | 1 | 1156 | 2 | N | -0- | | | -0- |
| 09 | 1054 | N | 1054 | -0- | -0- | -0- | 35 | 1 | 1019 | 2 | N | -0- | | | -0- |
| 10 | 1035 | N | 1035 | -0- | -0- | -0- | 34 | 1 | 1001 | 2 | N | -0- | | | -0- |
| 11 | 1170 | N | 982 | -0- | -188 | -0- | 32 | 1 | 950 | 2 | N | -0- | | | -0- |
| 12 | 1085 | N | 978 | -0- | -107 | -0- | 29 | 1 | 949 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 12,576 TOTAL CONDENSATE PROD: -0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2603 | -0- | -249 | -0- | 77 | 1 | 2526 | 2 | N | -0- | | | -0- |
| 02 | 2632 | X | 2377 | -0- | -255 | -0- | 69 | 1 | 2308 | 2 | N | -0- | | | -0- |
| 03 | 2914 | X | 2418 | -0- | -496 | -0- | 83 | 1 | 2335 | 2 | N | -0- | | | -0- |
| 04 | 2820 | X | 2625 | -0- | -195 | -0- | 86 | 1 | 2539 | 2 | N | -0- | | | -0- |
| 05 | 2697 | X | 2041 | -0- | -656 | -0- | 74 | 1 | 1967 | 2 | N | -0- | | | -0- |
| 06 | 2566 | X | 2566 | -0- | -0- | -0- | 89 | 1 | 2477 | 2 | N | -0- | | | -0- |
| 07 | 2728 | X | 2697 | -0- | -31 | -0- | 90 | 1 | 2607 | 2 | N | -0- | | | -0- |
| 08 | 2728 | X | 2640 | -0- | -88 | -0- | 93 | 1 | 2547 | 2 | N | -0- | | | -0- |
| 09 | 2640 | X | 2518 | -0- | -122 | -0- | 83 | 1 | 2435 | 2 | N | -0- | | | -0- |
| 10 | 2697 | X | 2557 | -0- | -140 | -0- | 83 | 1 | 2474 | 2 | N | -0- | | | -0- |
| 11 | 2610 | X | 2376 | -0- | -234 | -0- | 77 | 1 | 2299 | 2 | N | -0- | | | -0- |
| 12 | 2697 | X | 2412 | -0- | -285 | -0- | 72 | 1 | 2340 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 29,830 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3111 | X | 3111 | -0- | -0- | -0- | 3111 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3135 | X | 3135 | -0- | -0- | -0- | 3135 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3397 | X | 3397 | -0- | -0- | -0- | 3397 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3125 | X | 3125 | -0- | -0- | -0- | 3125 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3566 | X | 3566 | -0- | -0- | -0- | 3566 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3442 | X | 3442 | -0- | -0- | -0- | 3442 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3815 | X | 3815 | -0- | -0- | -0- | 3815 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3407 | X | 3407 | -0- | -0- | -0- | 3407 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3031 | X | 3031 | -0- | -0- | -0- | 3031 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3396 | X | 3396 | -0- | -0- | -0- | 3396 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3202 | X | 3202 | -0- | -0- | -0- | 3202 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2613 | X | 2613 | -0- | -0- | -0- | 2613 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,240 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1793 | -0- | -98 | -0- | 1793 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1694 | N | 1694 | -0- | -0- | -0- | 1694 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1891 | N | 1427 | -0- | -464 | -0- | 1427 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1940 | N | 1940 | -0- | -0- | -0- | 1940 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1985 | N | 1985 | -0- | -0- | -0- | 1985 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1897 | N | 1897 | -0- | -0- | -0- | 1897 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2015 | N | 1819 | -0- | -196 | -0- | 1819 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1984 | N | 1983 | -0- | -1 | -0- | 1983 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1890 | N | 1811 | -0- | -79 | -0- | 1811 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1892 | N | 1892 | -0- | -0- | -0- | 1892 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1920 | N | 1824 | -0- | -96 | -0- | 1824 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1842 | -0- | -18 | -0- | 1842 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,907 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 338 | -0- | -34 | -0- | 10 | 1 | 328 | 2 | N | -0- | | | | | -0- |
| 02 | 310 | N | 310 | -0- | -0- | -0- | 9 | 1 | 301 | 2 | N | -0- | | | | | -0- |
| 03 | 341 | N | 300 | -0- | -41 | -0- | 10 | 1 | 290 | 2 | N | -0- | | | | | -0- |
| 04 | 346 | N | 346 | -0- | -0- | -0- | 11 | 1 | 335 | 2 | N | -0- | | | | | -0- |
| 05 | 341 | N | 293 | -0- | -48 | -0- | 11 | 1 | 282 | 2 | N | -0- | | | | | -0- |
| 06 | 306 | N | 306 | -0- | -0- | -0- | 11 | 1 | 295 | 2 | N | -0- | | | | | -0- |
| 07 | 372 | N | 311 | -0- | -61 | -0- | 10 | 1 | 301 | 2 | N | -0- | | | | | -0- |
| 08 | 304 | N | 304 | -0- | -0- | -0- | 11 | 1 | 293 | 2 | N | -0- | | | | | -0- |
| 09 | 302 | N | 302 | -0- | -0- | -0- | 10 | 1 | 292 | 2 | N | -0- | | | | | -0- |
| 10 | 310 | N | 257 | -0- | -53 | -0- | 8 | 1 | 249 | 2 | N | -0- | | | | | -0- |
| 11 | 321 | N | 321 | -0- | -0- | -0- | 10 | 1 | 311 | 2 | N | -0- | | | | | -0- |
| *12 | 359 | N | 359 | -0- | -0- | -0- | 11 | 1 | 348 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,747 TOTAL CONDENSATE PROD: -0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1034 | -0- | -113 | -0- | 31 | 1 | 1003 | 2 | N | -0- | | | | | -0- |
| 02 | 1008 | N | 967 | -0- | -41 | -0- | 28 | 1 | 939 | 2 | N | -0- | | | | | -0- |
| 03 | 1085 | N | 944 | -0- | -141 | -0- | 33 | 1 | 911 | 2 | N | -0- | | | | | -0- |
| 04 | 1072 | N | 1072 | -0- | -0- | -0- | 35 | 1 | 1037 | 2 | N | -0- | | | | | -0- |
| 05 | 1085 | N | 856 | -0- | -229 | -0- | 31 | 1 | 825 | 2 | N | -0- | | | | | -0- |
| 06 | 1044 | N | 1044 | -0- | -0- | -0- | 36 | 1 | 1008 | 2 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1004 | -0- | -112 | -0- | 34 | 1 | 970 | 2 | N | -0- | | | | | -0- |
| 08 | 1054 | N | 1054 | -0- | -0- | -0- | 37 | 1 | 1017 | 2 | N | -0- | | | | | -0- |
| 09 | 1050 | N | 991 | -0- | -59 | -0- | 33 | 1 | 958 | 2 | N | -0- | | | | | -0- |
| 10 | 1000 | N | 1000 | -0- | -0- | -0- | 32 | 1 | 968 | 2 | N | -0- | | | | | -0- |
| 11 | 1020 | N | 943 | -0- | -77 | -0- | 30 | 1 | 913 | 2 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 941 | -0- | -82 | -0- | 28 | 1 | 913 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,850 TOTAL CONDENSATE PROD: -0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1356 | -0- | -225 | -0- | 40 | 1 | 1316 | 2 | N | -0- | | | | | -0- |
| 02 | 1372 | N | 1342 | -0- | -30 | -0- | 39 | 1 | 1303 | 2 | N | -0- | | | | | -0- |
| 03 | 1457 | N | 1221 | -0- | -236 | -0- | 42 | 1 | 1179 | 2 | N | -0- | | | | | -0- |
| 04 | 1453 | N | 1453 | -0- | -0- | -0- | 48 | 1 | 1405 | 2 | N | -0- | | | | | -0- |
| 05 | 1488 | N | 937 | -0- | -551 | -0- | 34 | 1 | 903 | 2 | N | -0- | | | | | -0- |
| 06 | 1601 | N | 1601 | -0- | -0- | -0- | 56 | 1 | 1545 | 2 | N | -0- | | | | | -0- |
| 07 | 1488 | N | 1275 | -0- | -213 | -0- | 43 | 1 | 1232 | 2 | N | -0- | | | | | -0- |
| 08 | 1387 | N | 1387 | -0- | -0- | -0- | 49 | 1 | 1338 | 2 | N | -0- | | | | | -0- |
| 09 | 1590 | N | 1345 | -0- | -245 | -0- | 44 | 1 | 1301 | 2 | N | -0- | | | | | -0- |
| 10 | 1354 | N | 1354 | -0- | -0- | -0- | 44 | 1 | 1310 | 2 | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1248 | -0- | -102 | -0- | 40 | 1 | 1208 | 2 | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1264 | -0- | -131 | -0- | 38 | 1 | 1226 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,783 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1048 | -0- | -37 | -0- | 31 | 1 | 1017 | 2 | N | -0- | | | -0- |
| 02 | 963 | N | 963 | -0- | -0- | -0- | 28 | 1 | 935 | 2 | N | -0- | | | -0- |
| 03 | 1085 | N | 934 | -0- | -151 | -0- | 32 | 1 | 902 | 2 | N | -0- | | | -0- |
| 04 | 1039 | N | 1039 | -0- | -0- | -0- | 34 | 1 | 1005 | 2 | N | -0- | | | -0- |
| 05 | 1054 | N | 810 | -0- | -244 | -0- | 30 | 1 | 780 | 2 | N | -0- | | | -0- |
| 06 | 1051 | N | 1051 | -0- | -0- | -0- | 37 | 1 | 1014 | 2 | N | -0- | | | -0- |
| 07 | 1085 | N | 984 | -0- | -101 | -0- | 33 | 1 | 951 | 2 | N | -0- | | | -0- |
| 08 | 954 | N | 954 | -0- | -0- | -0- | 33 | 1 | 921 | 2 | N | -0- | | | -0- |
| 09 | 1050 | N | 968 | -0- | -82 | -0- | 32 | 1 | 936 | 2 | N | -0- | | | -0- |
| 10 | 992 | N | 980 | -0- | -12 | -0- | 32 | 1 | 948 | 2 | N | -0- | | | -0- |
| 11 | 940 | N | 940 | -0- | -0- | -0- | 30 | 1 | 910 | 2 | N | -0- | | | -0- |
| 12 | 992 | N | 905 | -0- | -87 | -0- | 27 | 1 | 878 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,576 TOTAL CONDENSATE PROD: -0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1465 | -0- | -116 | -0- | 44 | 1 | 1421 | 2 | N | -0- | | | -0- |
| 02 | 1400 | N | 1356 | -0- | -44 | -0- | 39 | 1 | 1317 | 2 | N | -0- | | | -0- |
| 03 | 1488 | N | 1362 | -0- | -126 | -0- | 47 | 1 | 1315 | 2 | N | -0- | | | -0- |
| 04 | 1410 | N | 1398 | -0- | -12 | -0- | 46 | 1 | 1352 | 2 | N | -0- | | | -0- |
| 05 | 1488 | N | 1275 | -0- | -213 | -0- | 46 | 1 | 1229 | 2 | N | -0- | | | -0- |
| 06 | 1492 | N | 1492 | -0- | -0- | -0- | 52 | 1 | 1440 | 2 | N | -0- | | | -0- |
| 07 | 1457 | N | 1445 | -0- | -12 | -0- | 48 | 1 | 1397 | 2 | N | -0- | | | -0- |
| 08 | 1391 | N | 1391 | -0- | -0- | -0- | 49 | 1 | 1342 | 2 | N | -0- | | | -0- |
| 09 | 1500 | N | 1343 | -0- | -157 | -0- | 44 | 1 | 1299 | 2 | N | -0- | | | -0- |
| 10 | 1457 | N | 1349 | -0- | -108 | -0- | 44 | 1 | 1305 | 2 | N | -0- | | | -0- |
| 11 | 1350 | N | 1278 | -0- | -72 | -0- | 41 | 1 | 1237 | 2 | N | -0- | | | -0- |
| 12 | 1395 | N | 1289 | -0- | -106 | -0- | 39 | 1 | 1250 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 16,443 TOTAL CONDENSATE PROD: -0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1422 | -0- | -97 | -0- | 1422 | 2 | | | N | -0- | | | -0- |
| 02 | 1400 | N | 1346 | -0- | -54 | -0- | 1346 | 2 | | | N | -0- | | | -0- |
| 03 | 1488 | N | 1203 | -0- | -285 | -0- | 1203 | 2 | | | N | -0- | | | -0- |
| 04 | 1380 | N | 1259 | -0- | -121 | -0- | 1259 | 2 | | | N | -0- | | | -0- |
| 05 | 1488 | N | 1360 | -0- | -128 | -0- | 1360 | 2 | | | N | -0- | | | -0- |
| 06 | 1455 | N | 1455 | -0- | -0- | -0- | 1455 | 2 | | | N | -0- | | | -0- |
| 07 | 1302 | N | 1213 | -0- | -89 | -0- | 1213 | 2 | | | N | -0- | | | -0- |
| 08 | 1399 | N | 1399 | -0- | -0- | -0- | 1399 | 2 | | | N | -0- | | | -0- |
| 09 | 1470 | N | 1306 | -0- | -164 | -0- | 1306 | 2 | | | N | -0- | | | -0- |
| 10 | 1363 | N | 1363 | -0- | -0- | -0- | 1363 | 2 | | | N | -0- | | | -0- |
| 11 | 1350 | N | 1325 | -0- | -25 | -0- | 1325 | 2 | | | N | -0- | | | -0- |
| 12 | 1364 | N | 1294 | -0- | -70 | -0- | 1294 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,945 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1154 | -0- | -241 | -0- | 1154 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 1045 | -0- | -19 | -0- | 1045 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 862 | -0- | -316 | -0- | 862 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1110 | N | 1103 | -0- | -7 | -0- | 1103 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 910 | -0- | -237 | -0- | 910 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1045 | N | 1045 | -0- | -0- | -0- | 1045 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1122 | -0- | -25 | -0- | 1122 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 1012 | -0- | -38 | -0- | 1012 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | 1037 | -0- | -79 | -0- | 1037 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 1017 | -0- | -37 | -0- | 1017 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,369 TOTAL CONDENSATE PROD: -0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2346 | N | 2346 | -0- | -0- | -0- | 70 | 1 | 2276 | 2 | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1111 | -0- | -37 | -0- | 32 | 1 | 1079 | 2 | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1021 | -0- | -219 | -0- | 35 | 1 | 986 | 2 | N | -0- | | | | | -0- |
| 04 | 1470 | N | 1163 | -0- | -307 | -0- | 38 | 1 | 1125 | 2 | N | -0- | | | | | -0- |
| 05 | 1240 | N | 757 | -0- | -483 | -0- | 28 | 1 | 729 | 2 | N | -0- | | | | | -0- |
| 06 | 990 | N | 793 | -0- | -197 | -0- | 28 | 1 | 765 | 2 | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1176 | -0- | -33 | -0- | 39 | 1 | 1137 | 2 | N | -0- | | | | | -0- |
| 08 | 1148 | N | 1148 | -0- | -0- | -0- | 40 | 1 | 1108 | 2 | N | -0- | | | | | -0- |
| 09 | 927 | N | 927 | -0- | -0- | -0- | 31 | 1 | 896 | 2 | N | -0- | | | | | -0- |
| 10 | 1178 | N | 921 | -0- | -257 | -0- | 30 | 1 | 891 | 2 | N | -0- | | | | | -0- |
| 11 | 1110 | N | 972 | -0- | -138 | -0- | 31 | 1 | 941 | 2 | N | -0- | | | | | -0- |
| 12 | 961 | N | 926 | -0- | -35 | -0- | 28 | 1 | 898 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,261 TOTAL CONDENSATE PROD: -0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1428 | -0- | -91 | -0- | 43 | 1 | 1385 | 2 | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1221 | -0- | -67 | -0- | 35 | 1 | 1186 | 2 | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1187 | -0- | -146 | -0- | 41 | 1 | 1146 | 2 | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1346 | -0- | -34 | -0- | 44 | 1 | 1302 | 2 | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1024 | -0- | -340 | -0- | 37 | 1 | 987 | 2 | N | -0- | | | | | -0- |
| 06 | 1449 | N | 1449 | -0- | -0- | -0- | 50 | 1 | 1399 | 2 | N | -0- | | | | | -0- |
| 07 | 1395 | N | 1375 | -0- | -20 | -0- | 46 | 1 | 1329 | 2 | N | -0- | | | | | -0- |
| 08 | 1349 | N | 1349 | -0- | -0- | -0- | 47 | 1 | 1302 | 2 | N | -0- | | | | | -0- |
| 09 | 1440 | N | 1288 | -0- | -152 | -0- | 42 | 1 | 1246 | 2 | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1266 | -0- | -98 | -0- | 41 | 1 | 1225 | 2 | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1220 | -0- | -100 | -0- | 39 | 1 | 1181 | 2 | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1216 | -0- | -117 | -0- | 36 | 1 | 1180 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,369 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 2184 | -0- | -141 | -0- | 65 | 1 | 2119 | 2 | N | -0- | | | -0- |
| 02 | 2017 | N | 2017 | -0- | -0- | -0- | 59 | 1 | 1958 | 2 | N | -0- | | | -0- |
| 03 | 2077 | N | 2052 | -0- | -25 | -0- | 71 | 1 | 1981 | 2 | N | -0- | | | -0- |
| 04 | 2195 | N | 2195 | -0- | -0- | -0- | 72 | 1 | 2123 | 2 | N | -0- | | | -0- |
| 05 | 2232 | N | 2039 | -0- | -193 | -0- | 74 | 1 | 1965 | 2 | N | -0- | | | -0- |
| 06 | 2172 | N | 2172 | -0- | -0- | -0- | 75 | 1 | 2097 | 2 | N | -0- | | | -0- |
| 07 | 2263 | N | 2166 | -0- | -97 | -0- | 72 | 1 | 2094 | 2 | N | -0- | | | -0- |
| 08 | 2177 | N | 2177 | -0- | -0- | -0- | 76 | 1 | 2101 | 2 | N | -0- | | | -0- |
| 09 | 2160 | N | 2099 | -0- | -61 | -0- | 69 | 1 | 2030 | 2 | N | -0- | | | -0- |
| 10 | 2170 | N | 2157 | -0- | -13 | -0- | 70 | 1 | 2087 | 2 | N | -0- | | | -0- |
| 11 | 2100 | N | 2055 | -0- | -45 | -0- | 66 | 1 | 1989 | 2 | N | -0- | | | -0- |
| 12 | 2170 | N | 2061 | -0- | -109 | -0- | 62 | 1 | 1999 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 25,374 TOTAL CONDENSATE PROD: -0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 2326 | -0- | -216 | -0- | 69 | 1 | 2257 | 2 | N | -0- | | | -0- |
| 02 | 2296 | X | 2122 | -0- | -174 | -0- | 62 | 1 | 2060 | 2 | N | -0- | | | -0- |
| 03 | 2542 | X | 2334 | -0- | -208 | -0- | 80 | 1 | 2254 | 2 | N | -0- | | | -0- |
| 04 | 2431 | X | 2431 | -0- | -0- | -0- | 80 | 1 | 2351 | 2 | N | -0- | | | -0- |
| 05 | 2356 | X | 1740 | -0- | -616 | -0- | 63 | 1 | 1677 | 2 | N | -0- | | | -0- |
| 06 | 2614 | X | 2614 | -0- | -0- | -0- | 91 | 1 | 2523 | 2 | N | -0- | | | -0- |
| 07 | 2511 | X | 2363 | -0- | -148 | -0- | 79 | 1 | 2284 | 2 | N | -0- | | | -0- |
| 08 | 2511 | X | 2305 | -0- | -206 | -0- | 81 | 1 | 2224 | 2 | N | -0- | | | -0- |
| 09 | 2610 | N | 2219 | -0- | -391 | -0- | 73 | 1 | 2146 | 2 | N | -0- | | | -0- |
| 10 | 2356 | N | 2239 | -0- | -117 | -0- | 72 | 1 | 2167 | 2 | N | -0- | | | -0- |
| 11 | 2220 | N | 2113 | -0- | -107 | -0- | 68 | 1 | 2045 | 2 | N | -0- | | | -0- |
| 12 | 2294 | N | 2088 | -0- | -206 | -0- | 63 | 1 | 2025 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 26,894 TOTAL CONDENSATE PROD: -0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1043 | N | 1043 | -0- | -0- | -0- | 31 | 1 | 1012 | 2 | N | -0- | | | -0- |
| 02 | 950 | N | 950 | -0- | -0- | -0- | 28 | 1 | 922 | 2 | N | -0- | | | -0- |
| 03 | 930 | N | 930 | -0- | -0- | -0- | 32 | 1 | 898 | 2 | N | -0- | | | -0- |
| 04 | 1007 | N | 1007 | -0- | -0- | -0- | 33 | 1 | 974 | 2 | N | -0- | | | -0- |
| 05 | 925 | N | 925 | -0- | -0- | -0- | 34 | 1 | 891 | 2 | N | -0- | | | -0- |
| 06 | 1033 | N | 1033 | -0- | -0- | -0- | 36 | 1 | 997 | 2 | N | -0- | | | -0- |
| 07 | 1024 | N | 1024 | -0- | -0- | -0- | 34 | 1 | 990 | 2 | N | -0- | | | -0- |
| 08 | 868 | N | 856 | -0- | -12 | -0- | 30 | 1 | 826 | 2 | N | -0- | | | -0- |
| 09 | 1020 | N | 707 | -0- | -313 | -0- | 23 | 1 | 684 | 2 | N | -0- | | | -0- |
| 10 | 1063 | N | 1063 | -0- | -0- | -0- | 34 | 1 | 1029 | 2 | N | -0- | | | -0- |
| 11 | 891 | N | 891 | -0- | -0- | -0- | 29 | 1 | 862 | 2 | N | -0- | | | -0- |
| *12 | 859 | N | 859 | -0- | -0- | -0- | 26 | 1 | 833 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,288 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1542 | -0- | -101 | -0- | 46 | 1 | 1496 | 2 | N | -0- | | | -0- |
| 02 | 1456 | N | 1421 | -0- | -35 | -0- | 41 | 1 | 1380 | 2 | N | -0- | | | -0- |
| 03 | 1550 | N | 1441 | -0- | -109 | -0- | 50 | 1 | 1391 | 2 | N | -0- | | | -0- |
| 04 | 1570 | N | 1570 | -0- | -0- | -0- | 52 | 1 | 1518 | 2 | N | -0- | | | -0- |
| 05 | 1581 | N | 1344 | -0- | -237 | -0- | 49 | 1 | 1295 | 2 | N | -0- | | | -0- |
| 06 | 1524 | N | 1524 | -0- | -0- | -0- | 53 | 1 | 1471 | 2 | N | -0- | | | -0- |
| 07 | 1612 | N | 1491 | -0- | -121 | -0- | 50 | 1 | 1441 | 2 | N | -0- | | | -0- |
| 08 | 1686 | N | 1686 | -0- | -0- | -0- | 59 | 1 | 1627 | 2 | N | -0- | | | -0- |
| 09 | 1530 | N | 1427 | -0- | -103 | -0- | 47 | 1 | 1380 | 2 | N | -0- | | | -0- |
| 10 | 1488 | N | 1436 | -0- | -52 | -0- | 46 | 1 | 1390 | 2 | N | -0- | | | -0- |
| 11 | 1620 | N | 1330 | -0- | -290 | -0- | 43 | 1 | 1287 | 2 | N | -0- | | | -0- |
| 12 | 1488 | N | 1256 | -0- | -232 | -0- | 38 | 1 | 1218 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 17,468 TOTAL CONDENSATE PROD: -0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1484 | -0- | -35 | -0- | 44 | 1 | 1440 | 2 | N | -0- | | | -0- |
| 02 | 1456 | N | 1384 | -0- | -72 | -0- | 40 | 1 | 1344 | 2 | N | -0- | | | -0- |
| 03 | 1550 | N | 1356 | -0- | -194 | -0- | 47 | 1 | 1309 | 2 | N | -0- | | | -0- |
| 04 | 1490 | N | 1490 | -0- | -0- | -0- | 49 | 1 | 1441 | 2 | N | -0- | | | -0- |
| 05 | 1519 | N | 1250 | -0- | -269 | -0- | 46 | 1 | 1204 | 2 | N | -0- | | | -0- |
| 06 | 1524 | N | 1524 | -0- | -0- | -0- | 53 | 1 | 1471 | 2 | N | -0- | | | -0- |
| 07 | 1550 | N | 1480 | -0- | -70 | -0- | 49 | 1 | 1431 | 2 | N | -0- | | | -0- |
| 08 | 1490 | N | 1490 | -0- | -0- | -0- | 52 | 1 | 1438 | 2 | N | -0- | | | -0- |
| 09 | 1530 | N | 1392 | -0- | -138 | -0- | 46 | 1 | 1346 | 2 | N | -0- | | | -0- |
| 10 | 1488 | N | 1256 | -0- | -232 | -0- | 41 | 1 | 1215 | 2 | N | -0- | | | -0- |
| 11 | 1440 | N | 1310 | -0- | -130 | -0- | 42 | 1 | 1268 | 2 | N | -0- | | | -0- |
| 12 | 1426 | N | 1334 | -0- | -92 | -0- | 40 | 1 | 1294 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 16,750 TOTAL CONDENSATE PROD: -0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1774 | -0- | -303 | -0- | 53 | 1 | 1721 | 2 | N | -0- | | | -0- |
| 02 | 1820 | N | 1741 | -0- | -79 | -0- | 51 | 1 | 1690 | 2 | N | -0- | | | -0- |
| 03 | 1922 | N | 1661 | -0- | -261 | -0- | 57 | 1 | 1604 | 2 | N | -0- | | | -0- |
| 04 | 1848 | N | 1848 | -0- | -0- | -0- | 61 | 1 | 1787 | 2 | N | -0- | | | -0- |
| 05 | 1922 | N | 1637 | -0- | -285 | -0- | 60 | 1 | 1577 | 2 | N | -0- | | | -0- |
| 06 | 1886 | N | 1886 | -0- | -0- | -0- | 66 | 1 | 1820 | 2 | N | -0- | | | -0- |
| 07 | 1922 | N | 1878 | -0- | -44 | -0- | 63 | 1 | 1815 | 2 | N | -0- | | | -0- |
| 08 | 1826 | N | 1826 | -0- | -0- | -0- | 64 | 1 | 1762 | 2 | N | -0- | | | -0- |
| 09 | 1890 | N | 1737 | -0- | -153 | -0- | 57 | 1 | 1680 | 2 | N | -0- | | | -0- |
| 10 | 1891 | N | 1776 | -0- | -115 | -0- | 57 | 1 | 1719 | 2 | N | -0- | | | -0- |
| 11 | 1770 | N | 1686 | -0- | -84 | -0- | 54 | 1 | 1632 | 2 | N | -0- | | | -0- |
| 12 | 1798 | N | 1673 | -0- | -125 | -0- | 50 | 1 | 1623 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 21,123 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1170 | N | 1170 | -0- | -0- | -0- | 35 | 1 | 1135 | 2 | N | -0- | | | | | -0- |
| 02 | 1085 | N | 1085 | -0- | -0- | -0- | 31 | 1 | 1054 | 2 | N | -0- | | | | | -0- |
| 03 | 1073 | N | 1073 | -0- | -0- | -0- | 37 | 1 | 1036 | 2 | N | -0- | | | | | -0- |
| 04 | 1174 | N | 1174 | -0- | -0- | -0- | 39 | 1 | 1135 | 2 | N | -0- | | | | | -0- |
| 05 | 1040 | N | 1040 | -0- | -0- | -0- | 38 | 1 | 1002 | 2 | N | -0- | | | | | -0- |
| 06 | 1177 | N | 1177 | -0- | -0- | -0- | 41 | 1 | 1136 | 2 | N | -0- | | | | | -0- |
| 07 | 1165 | N | 1165 | -0- | -0- | -0- | 39 | 1 | 1126 | 2 | N | -0- | | | | | -0- |
| 08 | 986 | N | 986 | -0- | -0- | -0- | 35 | 1 | 951 | 2 | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1079 | -0- | -91 | -0- | 36 | 1 | 1043 | 2 | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1142 | -0- | -36 | -0- | 37 | 1 | 1105 | 2 | N | -0- | | | | | -0- |
| 11 | 1068 | N | 1068 | -0- | -0- | -0- | 34 | 1 | 1034 | 2 | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1069 | -0- | -47 | -0- | 32 | 1 | 1037 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,228 TOTAL CONDENSATE PROD: -0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | X | 320 | -0- | -238 | -0- | 10 | 1 | 310 | 2 | N | -0- | | | | | -0- |
| 02 | 504 | X | 488 | -0- | -16 | -0- | 14 | 1 | 474 | 2 | N | -0- | | | | | -0- |
| 03 | 558 | X | 475 | -0- | -83 | -0- | 16 | 1 | 459 | 2 | N | -0- | | | | | -0- |
| 04 | 540 | X | 514 | -0- | -26 | -0- | 17 | 1 | 497 | 2 | N | -0- | | | | | -0- |
| 05 | 527 | X | 444 | -0- | -83 | -0- | 16 | 1 | 428 | 2 | N | -0- | | | | | -0- |
| 06 | 538 | X | 538 | -0- | -0- | -0- | 19 | 1 | 519 | 2 | N | -0- | | | | | -0- |
| 07 | 549 | X | 549 | -0- | -0- | -0- | 18 | 1 | 531 | 2 | N | -0- | | | | | -0- |
| 08 | 545 | X | 545 | -0- | -0- | -0- | 19 | 1 | 526 | 2 | N | -0- | | | | | -0- |
| 09 | 540 | N | 523 | -0- | -17 | -0- | 17 | 1 | 506 | 2 | N | -0- | | | | | -0- |
| 10 | 558 | N | 509 | -0- | -49 | -0- | 16 | 1 | 493 | 2 | N | -0- | | | | | -0- |
| 11 | 540 | N | 525 | -0- | -15 | -0- | 17 | 1 | 508 | 2 | N | -0- | | | | | -0- |
| 12 | 527 | N | 491 | -0- | -36 | -0- | 15 | 1 | 476 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,921 TOTAL CONDENSATE PROD: -0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 682 | -0- | -0- | -0- | 20 | 1 | 662 | 2 | N | -0- | | | | | -0- |
| 02 | 613 | N | 613 | -0- | -0- | -0- | 18 | 1 | 595 | 2 | N | -0- | | | | | -0- |
| 03 | 615 | N | 615 | -0- | -0- | -0- | 21 | 1 | 594 | 2 | N | -0- | | | | | -0- |
| 04 | 644 | N | 644 | -0- | -0- | -0- | 21 | 1 | 623 | 2 | N | -0- | | | | | -0- |
| 05 | 545 | N | 545 | -0- | -0- | -0- | 20 | 1 | 525 | 2 | N | -0- | | | | | -0- |
| 06 | 639 | N | 639 | -0- | -0- | -0- | 22 | 1 | 617 | 2 | N | -0- | | | | | -0- |
| 07 | 615 | N | 615 | -0- | -0- | -0- | 21 | 1 | 594 | 2 | N | -0- | | | | | -0- |
| 08 | 557 | N | 557 | -0- | -0- | -0- | 20 | 1 | 537 | 2 | N | -0- | | | | | -0- |
| 09 | 630 | N | 543 | -0- | -87 | -0- | 18 | 1 | 525 | 2 | N | -0- | | | | | -0- |
| 10 | 626 | N | 626 | -0- | -0- | -0- | 20 | 1 | 606 | 2 | N | -0- | | | | | -0- |
| 11 | 601 | N | 601 | -0- | -0- | -0- | 19 | 1 | 582 | 2 | N | -0- | | | | | -0- |
| *12 | 673 | N | 673 | -0- | -0- | -0- | 20 | 1 | 653 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,353 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1444 | -0- | -168 | -0- | 43 | 1 | 1401 | 2 | N | -0- | | | -0- |
| 02 | 1411 | N | 1411 | -0- | -0- | -0- | 41 | 1 | 1370 | 2 | N | -0- | | | -0- |
| 03 | 1519 | N | 1365 | -0- | -154 | -0- | 47 | 1 | 1318 | 2 | N | -0- | | | -0- |
| 04 | 1529 | N | 1529 | -0- | -0- | -0- | 50 | 1 | 1479 | 2 | N | -0- | | | -0- |
| 05 | 1550 | N | 1235 | -0- | -315 | -0- | 45 | 1 | 1190 | 2 | N | -0- | | | -0- |
| 06 | 1558 | N | 1558 | -0- | -0- | -0- | 54 | 1 | 1504 | 2 | N | -0- | | | -0- |
| 07 | 1581 | N | 1535 | -0- | -46 | -0- | 51 | 1 | 1484 | 2 | N | -0- | | | -0- |
| 08 | 1507 | N | 1507 | -0- | -0- | -0- | 53 | 1 | 1454 | 2 | N | -0- | | | -0- |
| 09 | 1560 | N | 1432 | -0- | -128 | -0- | 47 | 1 | 1385 | 2 | N | -0- | | | -0- |
| 10 | 1550 | N | 1472 | -0- | -78 | -0- | 48 | 1 | 1424 | 2 | N | -0- | | | -0- |
| 11 | 1470 | N | 1369 | -0- | -101 | -0- | 44 | 1 | 1325 | 2 | N | -0- | | | -0- |
| 12 | 1488 | N | 1388 | -0- | -100 | -0- | 42 | 1 | 1346 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 17,245 TOTAL CONDENSATE PROD: -0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | X | 2056 | -0- | -145 | -0- | 61 | 1 | 1995 | 2 | N | -0- | | | -0- |
| 02 | 1988 | X | 1913 | -0- | -75 | -0- | 55 | 1 | 1858 | 2 | N | -0- | | | -0- |
| 03 | 2201 | X | 1844 | -0- | -357 | -0- | 64 | 1 | 1780 | 2 | N | -0- | | | -0- |
| 04 | 2100 | X | 2057 | -0- | -43 | -0- | 68 | 1 | 1989 | 2 | N | -0- | | | -0- |
| 05 | 2108 | X | 1840 | -0- | -268 | -0- | 67 | 1 | 1773 | 2 | N | -0- | | | -0- |
| 06 | 2067 | X | 2067 | -0- | -0- | -0- | 72 | 1 | 1995 | 2 | N | -0- | | | -0- |
| 07 | 2139 | X | 2079 | -0- | -60 | -0- | 69 | 1 | 2010 | 2 | N | -0- | | | -0- |
| 08 | 2139 | X | 1996 | -0- | -143 | -0- | 70 | 1 | 1926 | 2 | N | -0- | | | -0- |
| 09 | 2070 | N | 1887 | -0- | -183 | -0- | 62 | 1 | 1825 | 2 | N | -0- | | | -0- |
| 10 | 2077 | N | 1807 | -0- | -270 | -0- | 59 | 1 | 1748 | 2 | N | -0- | | | -0- |
| 11 | 1920 | N | 1798 | -0- | -122 | -0- | 58 | 1 | 1740 | 2 | N | -0- | | | -0- |
| 12 | 1953 | N | 1817 | -0- | -136 | -0- | 54 | 1 | 1763 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 23,161 TOTAL CONDENSATE PROD: -0-

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4991 | X | 2070 | -0- | -2921 | -0- | 62 | 1 | 2008 | 2 | N | -0- | | | -0- |
| 02 | 3136 | X | 1929 | -0- | -1207 | -0- | 56 | 1 | 1873 | 2 | N | -0- | | | -0- |
| 03 | 3193 | X | 1638 | -0- | -1555 | -0- | 56 | 1 | 1582 | 2 | N | -0- | | | -0- |
| 04 | 2400 | X | 2161 | -0- | -239 | -0- | 71 | 1 | 2090 | 2 | N | -0- | | | -0- |
| 05 | 2480 | X | 1926 | -0- | -554 | -0- | 70 | 1 | 1856 | 2 | N | -0- | | | -0- |
| 06 | 2070 | X | 1871 | -0- | -199 | -0- | 65 | 1 | 1806 | 2 | N | -0- | | | -0- |
| 07 | 2232 | X | 1834 | -0- | -398 | -0- | 61 | 1 | 1773 | 2 | N | -0- | | | -0- |
| 08 | 2232 | X | 2003 | -0- | -229 | -0- | 70 | 1 | 1933 | 2 | N | -0- | | | -0- |
| 09 | 3000 | N | 4027 | -0- | 1027 | 1027 | 133 | 1 | 3894 | 2 | N | -0- | | | -0- |
| 10 | 3100 | N | 3489 | -0- | 389 | 1416 | 113 | 1 | 3376 | 2 | N | -0- | | | -0- |
| 11 | 3000 | N | 3061 | -0- | 61 | 1477 | 99 | 1 | 2962 | 2 | N | -0- | | | -0- |
| *12 | 4634 | X | 3157 | -0- | -1477 | -0- | 95 | 1 | 3062 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 29,166 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 1998 | -0- | -978 | -0- | 59 | 1 | 1939 | 2 | N | -0- | | | -0- |
| 02 | 2688 | X | 1522 | -0- | -1166 | -0- | 44 | 1 | 1478 | 2 | N | -0- | | | -0- |
| 03 | 2914 | X | 1601 | -0- | -1313 | -0- | 55 | 1 | 1546 | 2 | N | -0- | | | -0- |
| 04 | 2760 | X | 1494 | -0- | -1266 | -0- | 49 | 1 | 1445 | 2 | N | -0- | | | -0- |
| 05 | 2728 | X | 1392 | -0- | -1336 | -0- | 51 | 1 | 1341 | 2 | N | -0- | | | -0- |
| 06 | 2353 | X | 2353 | -0- | -0- | -0- | 82 | 1 | 2271 | 2 | N | -0- | | | -0- |
| 07 | 3358 | X | 3358 | -0- | -0- | -0- | 112 | 1 | 3246 | 2 | N | -0- | | | -0- |
| 08 | 2958 | X | 2958 | -0- | -0- | -0- | 104 | 1 | 2854 | 2 | N | -0- | | | -0- |
| 09 | 2685 | X | 2685 | -0- | -0- | -0- | 88 | 1 | 2597 | 2 | N | -0- | | | -0- |
| 10 | 3348 | X | 2678 | -0- | -670 | -0- | 87 | 1 | 2591 | 2 | N | -0- | | | -0- |
| 11 | 3240 | X | 2491 | -0- | -749 | -0- | 80 | 1 | 2411 | 2 | N | -0- | | | -0- |
| 12 | 3348 | X | 2559 | -0- | -789 | -0- | 77 | 1 | 2482 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 27,089 TOTAL CONDENSATE PROD: -0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4898 | X | 3946 | -0- | -952 | -0- | 117 | 1 | 3829 | 2 | N | -0- | | | -0- |
| 02 | 4424 | X | 3940 | -0- | -484 | -0- | 114 | 1 | 3826 | 2 | N | -0- | | | -0- |
| 03 | 4898 | X | 3804 | -0- | -1094 | -0- | 131 | 1 | 3673 | 2 | N | -0- | | | -0- |
| 04 | 4410 | X | 4336 | -0- | -74 | -0- | 142 | 1 | 4194 | 2 | N | -0- | | | -0- |
| 05 | 4464 | X | 3807 | -0- | -657 | -0- | 139 | 1 | 3668 | 2 | N | -0- | | | -0- |
| 06 | 4300 | X | 4300 | -0- | -0- | -0- | 149 | 1 | 4151 | 2 | N | -0- | | | -0- |
| 07 | 4495 | X | 4188 | -0- | -307 | -0- | 140 | 1 | 4048 | 2 | N | -0- | | | -0- |
| 08 | 4495 | X | 4134 | -0- | -361 | -0- | 145 | 1 | 3989 | 2 | N | -0- | | | -0- |
| 09 | 4350 | X | 3685 | -0- | -665 | -0- | 121 | 1 | 3564 | 2 | N | -0- | | | -0- |
| 10 | 4433 | X | 4244 | -0- | -189 | -0- | 137 | 1 | 4107 | 2 | N | -0- | | | -0- |
| 11 | 4290 | X | 3927 | -0- | -363 | -0- | 127 | 1 | 3800 | 2 | N | -0- | | | -0- |
| 12 | 4185 | X | 3995 | -0- | -190 | -0- | 120 | 1 | 3875 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 48,306 TOTAL CONDENSATE PROD: -0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 3262 | -0- | -427 | -0- | 97 | 1 | 3165 | 2 | N | -0- | | | -0- |
| 02 | 3332 | X | 3130 | -0- | -202 | -0- | 91 | 1 | 3039 | 2 | N | -0- | | | -0- |
| 03 | 3689 | X | 2777 | -0- | -912 | -0- | 96 | 1 | 2681 | 2 | N | -0- | | | -0- |
| 04 | 3510 | X | 3468 | -0- | -42 | -0- | 114 | 1 | 3354 | 2 | N | -0- | | | -0- |
| 05 | 3503 | X | 2853 | -0- | -650 | -0- | 104 | 1 | 2749 | 2 | N | -0- | | | -0- |
| 06 | 3524 | X | 3524 | -0- | -0- | -0- | 122 | 1 | 3402 | 2 | N | -0- | | | -0- |
| 07 | 3596 | X | 3375 | -0- | -221 | -0- | 113 | 1 | 3262 | 2 | N | -0- | | | -0- |
| 08 | 3596 | X | 3273 | -0- | -323 | -0- | 115 | 1 | 3158 | 2 | N | -0- | | | -0- |
| 09 | 3510 | X | 3120 | -0- | -390 | -0- | 103 | 1 | 3017 | 2 | N | -0- | | | -0- |
| 10 | 3627 | X | 3031 | -0- | -596 | -0- | 98 | 1 | 2933 | 2 | N | -0- | | | -0- |
| 11 | 3510 | X | 3028 | -0- | -482 | -0- | 98 | 1 | 2930 | 2 | N | -0- | | | -0- |
| 12 | 3379 | X | 3142 | -0- | -237 | -0- | 94 | 1 | 3048 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 37,983 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1119 | -0- | -400 | -0- | 33 | 1 | 1086 | 2 | N | -0- | | | | | -0- |
| 02 | 1302 | N | 1302 | -0- | -0- | -0- | 38 | 1 | 1264 | 2 | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1293 | -0- | -71 | -0- | 45 | 1 | 1248 | 2 | N | -0- | | | | | -0- |
| 04 | 1454 | N | 1454 | -0- | -0- | -0- | 48 | 1 | 1406 | 2 | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1292 | -0- | -165 | -0- | 47 | 1 | 1245 | 2 | N | -0- | | | | | -0- |
| 06 | 1402 | N | 1402 | -0- | -0- | -0- | 49 | 1 | 1353 | 2 | N | -0- | | | | | -0- |
| 07 | 1488 | N | 1246 | -0- | -242 | -0- | 42 | 1 | 1204 | 2 | N | -0- | | | | | -0- |
| 08 | 1302 | N | 1034 | -0- | -268 | -0- | 36 | 1 | 998 | 2 | N | -0- | | | | | -0- |
| 09 | 1410 | N | 987 | -0- | -423 | -0- | 33 | 1 | 954 | 2 | N | -0- | | | | | -0- |
| 10 | 1240 | N | 927 | -0- | -313 | -0- | 30 | 1 | 897 | 2 | N | -0- | | | | | -0- |
| 11 | 990 | N | 861 | -0- | -129 | -0- | 28 | 1 | 833 | 2 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 936 | -0- | -87 | -0- | 28 | 1 | 908 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,853 TOTAL CONDENSATE PROD: -0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1187 | -0- | -115 | -0- | 35 | 1 | 1152 | 2 | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1058 | -0- | -118 | -0- | 31 | 1 | 1027 | 2 | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1072 | -0- | -168 | -0- | 37 | 1 | 1035 | 2 | N | -0- | | | | | -0- |
| 04 | 1140 | N | 1066 | -0- | -74 | -0- | 35 | 1 | 1031 | 2 | N | -0- | | | | | -0- |
| 05 | 1178 | N | 996 | -0- | -182 | -0- | 36 | 1 | 960 | 2 | N | -0- | | | | | -0- |
| 06 | 1101 | N | 1101 | -0- | -0- | -0- | 38 | 1 | 1063 | 2 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1084 | -0- | -32 | -0- | 36 | 1 | 1048 | 2 | N | -0- | | | | | -0- |
| 08 | 1112 | N | 1112 | -0- | -0- | -0- | 39 | 1 | 1073 | 2 | N | -0- | | | | | -0- |
| 09 | 1110 | N | 1035 | -0- | -75 | -0- | 34 | 1 | 1001 | 2 | N | -0- | | | | | -0- |
| 10 | 1114 | N | 1114 | -0- | -0- | -0- | 36 | 1 | 1078 | 2 | N | -0- | | | | | -0- |
| 11 | 1080 | N | 1042 | -0- | -38 | -0- | 34 | 1 | 1008 | 2 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1011 | -0- | -74 | -0- | 30 | 1 | 981 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,878 TOTAL CONDENSATE PROD: -0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1265 | N | 1265 | -0- | -0- | -0- | 38 | 1 | 1227 | 2 | N | -0- | | | | | -0- |
| 02 | 1447 | N | 1447 | -0- | -0- | -0- | 42 | 1 | 1405 | 2 | N | -0- | | | | | -0- |
| 03 | 1335 | N | 1335 | -0- | -0- | -0- | 46 | 1 | 1289 | 2 | N | -0- | | | | | -0- |
| 04 | 1381 | N | 1381 | -0- | -0- | -0- | 45 | 1 | 1336 | 2 | N | -0- | | | | | -0- |
| 05 | 1156 | N | 1156 | -0- | -0- | -0- | 42 | 1 | 1114 | 2 | N | -0- | | | | | -0- |
| 06 | 1380 | N | 1380 | -0- | -0- | -0- | 48 | 1 | 1332 | 2 | N | -0- | | | | | -0- |
| 07 | 1376 | N | 1376 | -0- | -0- | -0- | 46 | 1 | 1330 | 2 | N | -0- | | | | | -0- |
| 08 | 1369 | N | 1369 | -0- | -0- | -0- | 48 | 1 | 1321 | 2 | N | -0- | | | | | -0- |
| 09 | 1380 | N | 1315 | -0- | -65 | -0- | 43 | 1 | 1272 | 2 | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1290 | -0- | -74 | -0- | 42 | 1 | 1248 | 2 | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1187 | -0- | -133 | -0- | 38 | 1 | 1149 | 2 | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1186 | -0- | -178 | -0- | 36 | 1 | 1150 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,687 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1198 | -0- | -104 | -0- | 36 | 1 | 1162 | 2 | N | -0- | | | -0- |
| 02 | 1280 | N | 1280 | -0- | -0- | -0- | 37 | 1 | 1243 | 2 | N | -0- | | | -0- |
| 03 | 1240 | N | 1207 | -0- | -33 | -0- | 42 | 1 | 1165 | 2 | N | -0- | | | -0- |
| 04 | 1333 | N | 1333 | -0- | -0- | -0- | 44 | 1 | 1289 | 2 | N | -0- | | | -0- |
| 05 | 1426 | N | 1105 | -0- | -321 | -0- | 40 | 1 | 1065 | 2 | N | -0- | | | -0- |
| 06 | 1357 | N | 1357 | -0- | -0- | -0- | 47 | 1 | 1310 | 2 | N | -0- | | | -0- |
| 07 | 1398 | N | 1398 | -0- | -0- | -0- | 47 | 1 | 1351 | 2 | N | -0- | | | -0- |
| 08 | 1299 | N | 1299 | -0- | -0- | -0- | 46 | 1 | 1253 | 2 | N | -0- | | | -0- |
| 09 | 1291 | N | 1291 | -0- | -0- | -0- | 43 | 1 | 1248 | 2 | N | -0- | | | -0- |
| 10 | 1331 | N | 1331 | -0- | -0- | -0- | 43 | 1 | 1288 | 2 | N | -0- | | | -0- |
| 11 | 1229 | N | 1229 | -0- | -0- | -0- | 40 | 1 | 1189 | 2 | N | -0- | | | -0- |
| *12 | 1225 | N | 1225 | -0- | -0- | -0- | 37 | 1 | 1188 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 15,253 TOTAL CONDENSATE PROD: -0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1492 | -0- | -151 | -0- | 44 | 1 | 1448 | 2 | N | -0- | | | -0- |
| 02 | 1456 | N | 1241 | -0- | -215 | -0- | 36 | 1 | 1205 | 2 | N | -0- | | | -0- |
| 03 | 1488 | N | 1340 | -0- | -148 | -0- | 46 | 1 | 1294 | 2 | N | -0- | | | -0- |
| 04 | 1440 | N | 1404 | -0- | -36 | -0- | 46 | 1 | 1358 | 2 | N | -0- | | | -0- |
| 05 | 1364 | N | 1267 | -0- | -97 | -0- | 46 | 1 | 1221 | 2 | N | -0- | | | -0- |
| 06 | 1508 | N | 1508 | -0- | -0- | -0- | 52 | 1 | 1456 | 2 | N | -0- | | | -0- |
| 07 | 1520 | N | 1520 | -0- | -0- | -0- | 51 | 1 | 1469 | 2 | N | -0- | | | -0- |
| 08 | 1616 | N | 1616 | -0- | -0- | -0- | 57 | 1 | 1559 | 2 | N | -0- | | | -0- |
| 09 | 1608 | X | 1608 | -0- | -0- | -0- | 53 | 1 | 1555 | 2 | N | -0- | | | -0- |
| 10 | 1550 | X | 1370 | -0- | -180 | -0- | 44 | 1 | 1326 | 2 | N | -0- | | | -0- |
| 11 | 1560 | X | 1159 | -0- | -401 | -0- | 37 | 1 | 1122 | 2 | N | -0- | | | -0- |
| 12 | 1674 | X | 1086 | -0- | -588 | -0- | 33 | 1 | 1053 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 16,611 TOTAL CONDENSATE PROD: -0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 851 | N | 851 | -0- | -0- | -0- | 25 | 1 | 826 | 2 | N | -0- | | | -0- |
| 02 | 860 | N | 860 | -0- | -0- | -0- | 25 | 1 | 835 | 2 | N | -0- | | | -0- |
| 03 | 1054 | N | 975 | -0- | -79 | -0- | 34 | 1 | 941 | 2 | N | -0- | | | -0- |
| 04 | 1071 | N | 1071 | -0- | -0- | -0- | 35 | 1 | 1036 | 2 | N | -0- | | | -0- |
| 05 | 961 | N | 887 | -0- | -74 | -0- | 32 | 1 | 855 | 2 | N | -0- | | | -0- |
| 06 | 981 | N | 981 | -0- | -0- | -0- | 34 | 1 | 947 | 2 | N | -0- | | | -0- |
| 07 | 1116 | N | 1006 | -0- | -110 | -0- | 34 | 1 | 972 | 2 | N | -0- | | | -0- |
| 08 | 1013 | N | 1013 | -0- | -0- | -0- | 35 | 1 | 978 | 2 | N | -0- | | | -0- |
| 09 | 990 | N | 981 | -0- | -9 | -0- | 32 | 1 | 949 | 2 | N | -0- | | | -0- |
| 10 | 998 | N | 998 | -0- | -0- | -0- | 32 | 1 | 966 | 2 | N | -0- | | | -0- |
| 11 | 990 | N | 938 | -0- | -52 | -0- | 30 | 1 | 908 | 2 | N | -0- | | | -0- |
| 12 | 1023 | N | 936 | -0- | -87 | -0- | 28 | 1 | 908 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,497 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 801 | -0- | -284 | -0- | 24 | 1 | 777 | 2 | N | -0- | | | | | -0- |
| 02 | 1021 | N | 1021 | -0- | -0- | -0- | 30 | 1 | 991 | 2 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 976 | -0- | -47 | -0- | 34 | 1 | 942 | 2 | N | -0- | | | | | -0- |
| 04 | 1029 | N | 1029 | -0- | -0- | -0- | 34 | 1 | 995 | 2 | N | -0- | | | | | -0- |
| 05 | 1116 | N | 993 | -0- | -123 | -0- | 36 | 1 | 957 | 2 | N | -0- | | | | | -0- |
| 06 | 1043 | N | 1043 | -0- | -0- | -0- | 36 | 1 | 1007 | 2 | N | -0- | | | | | -0- |
| 07 | 1054 | N | 1005 | -0- | -49 | -0- | 34 | 1 | 971 | 2 | N | -0- | | | | | -0- |
| 08 | 1019 | N | 1019 | -0- | -0- | -0- | 36 | 1 | 983 | 2 | N | -0- | | | | | -0- |
| 09 | 1050 | N | 993 | -0- | -57 | -0- | 33 | 1 | 960 | 2 | N | -0- | | | | | -0- |
| 10 | 1005 | N | 1005 | -0- | -0- | -0- | 33 | 1 | 972 | 2 | N | -0- | | | | | -0- |
| 11 | 990 | N | 944 | -0- | -46 | -0- | 30 | 1 | 914 | 2 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 927 | -0- | -96 | -0- | 28 | 1 | 899 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,756 TOTAL CONDENSATE PROD: -0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1633 | -0- | -165 | -0- | 49 | 1 | 1584 | 2 | N | -0- | | | | | -0- |
| 02 | 1568 | N | 1505 | -0- | -63 | -0- | 44 | 1 | 1461 | 2 | N | -0- | | | | | -0- |
| 03 | 1674 | N | 1520 | -0- | -154 | -0- | 52 | 1 | 1468 | 2 | N | -0- | | | | | -0- |
| 04 | 1667 | N | 1667 | -0- | -0- | -0- | 55 | 1 | 1612 | 2 | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1370 | -0- | -304 | -0- | 50 | 1 | 1320 | 2 | N | -0- | | | | | -0- |
| 06 | 1574 | N | 1574 | -0- | -0- | -0- | 55 | 1 | 1519 | 2 | N | -0- | | | | | -0- |
| 07 | 1736 | N | 1625 | -0- | -111 | -0- | 54 | 1 | 1571 | 2 | N | -0- | | | | | -0- |
| 08 | 1608 | N | 1608 | -0- | -0- | -0- | 56 | 1 | 1552 | 2 | N | -0- | | | | | -0- |
| 09 | 1560 | N | 1541 | -0- | -19 | -0- | 51 | 1 | 1490 | 2 | N | -0- | | | | | -0- |
| 10 | 1612 | N | 1567 | -0- | -45 | -0- | 51 | 1 | 1516 | 2 | N | -0- | | | | | -0- |
| 11 | 1560 | N | 1475 | -0- | -85 | -0- | 48 | 1 | 1427 | 2 | N | -0- | | | | | -0- |
| 12 | 1581 | N | 1465 | -0- | -116 | -0- | 44 | 1 | 1421 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,550 TOTAL CONDENSATE PROD: -0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1660 | -0- | -200 | -0- | 49 | 1 | 1611 | 2 | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1497 | -0- | -99 | -0- | 43 | 1 | 1454 | 2 | N | -0- | | | | | -0- |
| 03 | 1674 | N | 1468 | -0- | -206 | -0- | 51 | 1 | 1417 | 2 | N | -0- | | | | | -0- |
| 04 | 1620 | N | 1612 | -0- | -8 | -0- | 53 | 1 | 1559 | 2 | N | -0- | | | | | -0- |
| 05 | 1643 | N | 1430 | -0- | -213 | -0- | 52 | 1 | 1378 | 2 | N | -0- | | | | | -0- |
| 06 | 1621 | N | 1621 | -0- | -0- | -0- | 56 | 1 | 1565 | 2 | N | -0- | | | | | -0- |
| 07 | 1674 | N | 1604 | -0- | -70 | -0- | 54 | 1 | 1550 | 2 | N | -0- | | | | | -0- |
| 08 | 1610 | N | 1610 | -0- | -0- | -0- | 56 | 1 | 1554 | 2 | N | -0- | | | | | -0- |
| 09 | 1620 | N | 1537 | -0- | -83 | -0- | 51 | 1 | 1486 | 2 | N | -0- | | | | | -0- |
| 10 | 1612 | N | 1567 | -0- | -45 | -0- | 51 | 1 | 1516 | 2 | N | -0- | | | | | -0- |
| 11 | 1560 | N | 1478 | -0- | -82 | -0- | 48 | 1 | 1430 | 2 | N | -0- | | | | | -0- |
| 12 | 1581 | N | 1496 | -0- | -85 | -0- | 45 | 1 | 1451 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,580 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2383 | -0- | -407 | -0- | 71 | 1 | 2312 | 2 | N | -0- | | | -0- |
| 02 | 2520 | X | 2232 | -0- | -288 | -0- | 65 | 1 | 2167 | 2 | N | -0- | | | -0- |
| 03 | 2542 | X | 1886 | -0- | -656 | -0- | 65 | 1 | 1821 | 2 | N | -0- | | | -0- |
| 04 | 2400 | X | 2201 | -0- | -199 | -0- | 72 | 1 | 2129 | 2 | N | -0- | | | -0- |
| 05 | 2480 | X | 1719 | -0- | -761 | -0- | 63 | 1 | 1656 | 2 | N | -0- | | | -0- |
| 06 | 2400 | X | 1748 | -0- | -652 | -0- | 61 | 1 | 1687 | 2 | N | -0- | | | -0- |
| 07 | 2480 | X | 1836 | -0- | -644 | -0- | 61 | 1 | 1775 | 2 | N | -0- | | | -0- |
| 08 | 2263 | X | 1828 | -0- | -435 | -0- | 64 | 1 | 1764 | 2 | N | -0- | | | -0- |
| 09 | 1797 | N | 1797 | -0- | -0- | -0- | 59 | 1 | 1738 | 2 | N | -0- | | | -0- |
| 10 | 1829 | N | 1829 | -0- | -0- | -0- | 59 | 1 | 1770 | 2 | N | -0- | | | -0- |
| 11 | 1770 | N | 1716 | -0- | -54 | -0- | 55 | 1 | 1661 | 2 | N | -0- | | | -0- |
| 12 | 1860 | N | 1706 | -0- | -154 | -0- | 51 | 1 | 1655 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 22,881 TOTAL CONDENSATE PROD: -0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 2095 | -0- | -230 | -0- | 62 | 1 | 2033 | 2 | N | -0- | | | -0- |
| 02 | 2016 | N | 1955 | -0- | -61 | -0- | 57 | 1 | 1898 | 2 | N | -0- | | | -0- |
| 03 | 2139 | N | 1943 | -0- | -196 | -0- | 67 | 1 | 1876 | 2 | N | -0- | | | -0- |
| 04 | 2082 | N | 2082 | -0- | -0- | -0- | 68 | 1 | 2014 | 2 | N | -0- | | | -0- |
| 05 | 2170 | N | 1850 | -0- | -320 | -0- | 67 | 1 | 1783 | 2 | N | -0- | | | -0- |
| 06 | 1921 | N | 1921 | -0- | -0- | -0- | 67 | 1 | 1854 | 2 | N | -0- | | | -0- |
| 07 | 2139 | N | 2088 | -0- | -51 | -0- | 70 | 1 | 2018 | 2 | N | -0- | | | -0- |
| 08 | 2060 | N | 2060 | -0- | -0- | -0- | 72 | 1 | 1988 | 2 | N | -0- | | | -0- |
| 09 | 2070 | X | 1995 | -0- | -75 | -0- | 66 | 1 | 1929 | 2 | N | -0- | | | -0- |
| 10 | 2077 | X | 2027 | -0- | -50 | -0- | 66 | 1 | 1961 | 2 | N | -0- | | | -0- |
| 11 | 2010 | X | 1903 | -0- | -107 | -0- | 61 | 1 | 1842 | 2 | N | -0- | | | -0- |
| 12 | 2077 | X | 1832 | -0- | -245 | -0- | 55 | 1 | 1777 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 23,751 TOTAL CONDENSATE PROD: -0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1730 | -0- | -99 | -0- | 51 | 1 | 1679 | 2 | N | -0- | | | -0- |
| 02 | 1624 | N | 1587 | -0- | -37 | -0- | 46 | 1 | 1541 | 2 | N | -0- | | | -0- |
| 03 | 1798 | N | 1569 | -0- | -229 | -0- | 54 | 1 | 1515 | 2 | N | -0- | | | -0- |
| 04 | 1723 | N | 1723 | -0- | -0- | -0- | 57 | 1 | 1666 | 2 | N | -0- | | | -0- |
| 05 | 1767 | N | 1537 | -0- | -230 | -0- | 56 | 1 | 1481 | 2 | N | -0- | | | -0- |
| 06 | 1669 | N | 1669 | -0- | -0- | -0- | 58 | 1 | 1611 | 2 | N | -0- | | | -0- |
| 07 | 1767 | N | 1639 | -0- | -128 | -0- | 55 | 1 | 1584 | 2 | N | -0- | | | -0- |
| 08 | 1710 | N | 1710 | -0- | -0- | -0- | 60 | 1 | 1650 | 2 | N | -0- | | | -0- |
| 09 | 1680 | N | 1622 | -0- | -58 | -0- | 53 | 1 | 1569 | 2 | N | -0- | | | -0- |
| 10 | 1645 | N | 1645 | -0- | -0- | -0- | 53 | 1 | 1592 | 2 | N | -0- | | | -0- |
| 11 | 1650 | N | 1545 | -0- | -105 | -0- | 50 | 1 | 1495 | 2 | N | -0- | | | -0- |
| 12 | 1674 | N | 1548 | -0- | -126 | -0- | 46 | 1 | 1502 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 19,524 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2009 | -0- | -223 | -0- | 60 | 1 | 1949 | 2 | N | -0- | | | -0- |
| 02 | 1932 | N | 1879 | -0- | -53 | -0- | 54 | 1 | 1825 | 2 | N | -0- | | | -0- |
| 03 | 2046 | N | 1861 | -0- | -185 | -0- | 64 | 1 | 1797 | 2 | N | -0- | | | -0- |
| 04 | 2061 | N | 2061 | -0- | -0- | -0- | 68 | 1 | 1993 | 2 | N | -0- | | | -0- |
| 05 | 2077 | N | 1673 | -0- | -404 | -0- | 61 | 1 | 1612 | 2 | N | -0- | | | -0- |
| 06 | 2072 | N | 2072 | -0- | -0- | -0- | 72 | 1 | 2000 | 2 | N | -0- | | | -0- |
| 07 | 2139 | N | 1999 | -0- | -140 | -0- | 67 | 1 | 1932 | 2 | N | -0- | | | -0- |
| 08 | 1981 | N | 1981 | -0- | -0- | -0- | 69 | 1 | 1912 | 2 | N | -0- | | | -0- |
| 09 | 2070 | N | 1863 | -0- | -207 | -0- | 61 | 1 | 1802 | 2 | N | -0- | | | -0- |
| 10 | 1984 | N | 1914 | -0- | -70 | -0- | 62 | 1 | 1852 | 2 | N | -0- | | | -0- |
| 11 | 1920 | N | 1746 | -0- | -174 | -0- | 56 | 1 | 1690 | 2 | N | -0- | | | -0- |
| 12 | 1922 | N | 1759 | -0- | -163 | -0- | 53 | 1 | 1706 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 22,817 TOTAL CONDENSATE PROD: -0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1305 | -0- | -59 | -0- | 39 | 1 | 1266 | 2 | N | -0- | | | -0- |
| 02 | 1260 | N | 1203 | -0- | -57 | -0- | 35 | 1 | 1168 | 2 | N | -0- | | | -0- |
| 03 | 1364 | N | 1174 | -0- | -190 | -0- | 40 | 1 | 1134 | 2 | N | -0- | | | -0- |
| 04 | 1288 | N | 1288 | -0- | -0- | -0- | 42 | 1 | 1246 | 2 | N | -0- | | | -0- |
| 05 | 1333 | N | 1153 | -0- | -180 | -0- | 42 | 1 | 1111 | 2 | N | -0- | | | -0- |
| 06 | 1253 | N | 1253 | -0- | -0- | -0- | 44 | 1 | 1209 | 2 | N | -0- | | | -0- |
| 07 | 1333 | N | 1263 | -0- | -70 | -0- | 42 | 1 | 1221 | 2 | N | -0- | | | -0- |
| 08 | 1253 | N | 1253 | -0- | -0- | -0- | 44 | 1 | 1209 | 2 | N | -0- | | | -0- |
| 09 | 1260 | N | 1203 | -0- | -57 | -0- | 40 | 1 | 1163 | 2 | N | -0- | | | -0- |
| 10 | 1271 | N | 1204 | -0- | -67 | -0- | 39 | 1 | 1165 | 2 | N | -0- | | | -0- |
| 11 | 1200 | N | 1134 | -0- | -66 | -0- | 37 | 1 | 1097 | 2 | N | -0- | | | -0- |
| 12 | 1240 | N | 1147 | -0- | -93 | -0- | 34 | 1 | 1113 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 14,580 TOTAL CONDENSATE PROD: -0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1731 | -0- | -160 | -0- | 52 | 1 | 1679 | 2 | N | -0- | | | -0- |
| 02 | 1680 | N | 1618 | -0- | -62 | -0- | 47 | 1 | 1571 | 2 | N | -0- | | | -0- |
| 03 | 1798 | N | 1548 | -0- | -250 | -0- | 53 | 1 | 1495 | 2 | N | -0- | | | -0- |
| 04 | 1789 | N | 1789 | -0- | -0- | -0- | 59 | 1 | 1730 | 2 | N | -0- | | | -0- |
| 05 | 1798 | N | 1166 | -0- | -632 | -0- | 43 | 1 | 1123 | 2 | N | -0- | | | -0- |
| 06 | 1940 | N | 1940 | -0- | -0- | -0- | 67 | 1 | 1873 | 2 | N | -0- | | | -0- |
| 07 | 1860 | N | 1786 | -0- | -74 | -0- | 60 | 1 | 1726 | 2 | N | -0- | | | -0- |
| 08 | 1748 | N | 1748 | -0- | -0- | -0- | 61 | 1 | 1687 | 2 | N | -0- | | | -0- |
| 09 | 1950 | N | 1618 | -0- | -332 | -0- | 53 | 1 | 1565 | 2 | N | -0- | | | -0- |
| 10 | 1798 | N | 1643 | -0- | -155 | -0- | 53 | 1 | 1590 | 2 | N | -0- | | | -0- |
| 11 | 1680 | N | 1551 | -0- | -129 | -0- | 50 | 1 | 1501 | 2 | N | -0- | | | -0- |
| 12 | 1674 | N | 1565 | -0- | -109 | -0- | 47 | 1 | 1518 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 19,703 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 871 | -0- | -59 | -0- | 26 | 1 | 845 | 2 | N | -0- | | | | | -0- |
| 02 | 884 | N | 884 | -0- | -0- | -0- | 26 | 1 | 858 | 2 | N | -0- | | | | | -0- |
| 03 | 837 | N | 761 | -0- | -76 | -0- | 26 | 1 | 735 | 2 | N | -0- | | | | | -0- |
| 04 | 916 | N | 916 | -0- | -0- | -0- | 30 | 1 | 886 | 2 | N | -0- | | | | | -0- |
| 05 | 992 | N | 427 | -0- | -565 | -0- | 16 | 1 | 411 | 2 | N | -0- | | | | | -0- |
| 06 | 1083 | N | 1083 | -0- | -0- | -0- | 38 | 1 | 1045 | 2 | N | -0- | | | | | -0- |
| 07 | 961 | N | 875 | -0- | -86 | -0- | 29 | 1 | 846 | 2 | N | -0- | | | | | -0- |
| 08 | 843 | N | 843 | -0- | -0- | -0- | 30 | 1 | 813 | 2 | N | -0- | | | | | -0- |
| 09 | 1080 | N | 802 | -0- | -278 | -0- | 26 | 1 | 776 | 2 | N | -0- | | | | | -0- |
| 10 | 868 | N | 787 | -0- | -81 | -0- | 25 | 1 | 762 | 2 | N | -0- | | | | | -0- |
| 11 | 810 | N | 729 | -0- | -81 | -0- | 24 | 1 | 705 | 2 | N | -0- | | | | | -0- |
| 12 | 837 | N | 714 | -0- | -123 | -0- | 21 | 1 | 693 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,692 TOTAL CONDENSATE PROD: -0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 2366 | -0- | -21 | -0- | 70 | 1 | 2296 | 2 | N | -0- | | | | | -0- |
| 02 | 2212 | X | 2146 | -0- | -66 | -0- | 62 | 1 | 2084 | 2 | N | -0- | | | | | -0- |
| 03 | 2449 | X | 2075 | -0- | -374 | -0- | 72 | 1 | 2003 | 2 | N | -0- | | | | | -0- |
| 04 | 2370 | X | 2272 | -0- | -98 | -0- | 75 | 1 | 2197 | 2 | N | -0- | | | | | -0- |
| 05 | 2387 | X | 1547 | -0- | -840 | -0- | 56 | 1 | 1491 | 2 | N | -0- | | | | | -0- |
| 06 | 2310 | X | 2139 | -0- | -171 | -0- | 74 | 1 | 2065 | 2 | N | -0- | | | | | -0- |
| 07 | 2387 | X | 2229 | -0- | -158 | -0- | 74 | 1 | 2155 | 2 | N | -0- | | | | | -0- |
| 08 | 2356 | X | 2149 | -0- | -207 | -0- | 75 | 1 | 2074 | 2 | N | -0- | | | | | -0- |
| 09 | 2130 | N | 2070 | -0- | -60 | -0- | 68 | 1 | 2002 | 2 | N | -0- | | | | | -0- |
| 10 | 2232 | N | 2134 | -0- | -98 | -0- | 69 | 1 | 2065 | 2 | N | -0- | | | | | -0- |
| 11 | 2070 | N | 1999 | -0- | -71 | -0- | 64 | 1 | 1935 | 2 | N | -0- | | | | | -0- |
| 12 | 2139 | N | 2137 | -0- | -2 | -0- | 64 | 1 | 2073 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,263 TOTAL CONDENSATE PROD: -0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1324 | N | 1324 | -0- | -0- | -0- | 39 | 1 | 1285 | 2 | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1198 | -0- | -6 | -0- | 35 | 1 | 1163 | 2 | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1149 | -0- | -184 | -0- | 40 | 1 | 1109 | 2 | N | -0- | | | | | -0- |
| 04 | 1319 | N | 1319 | -0- | -0- | -0- | 43 | 1 | 1276 | 2 | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1240 | -0- | -93 | -0- | 45 | 1 | 1195 | 2 | N | -0- | | | | | -0- |
| 06 | 1433 | N | 1433 | -0- | -0- | -0- | 50 | 1 | 1383 | 2 | N | -0- | | | | | -0- |
| 07 | 1391 | N | 1391 | -0- | -0- | -0- | 46 | 1 | 1345 | 2 | N | -0- | | | | | -0- |
| 08 | 1556 | N | 1556 | -0- | -0- | -0- | 55 | 1 | 1501 | 2 | N | -0- | | | | | -0- |
| 09 | 1377 | N | 1377 | -0- | -0- | -0- | 45 | 1 | 1332 | 2 | N | -0- | | | | | -0- |
| 10 | 1398 | N | 1398 | -0- | -0- | -0- | 45 | 1 | 1353 | 2 | N | -0- | | | | | -0- |
| 11 | 1312 | N | 1312 | -0- | -0- | -0- | 42 | 1 | 1270 | 2 | N | -0- | | | | | -0- |
| *12 | 1307 | N | 1307 | -0- | -0- | -0- | 39 | 1 | 1268 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,004 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | X | 1747 | -0- | -330 | -0- | 52 | 1 | 1695 | 2 | N | -0- | | | -0- |
| 02 | 1891 | X | 1891 | -0- | -0- | -0- | 55 | 1 | 1836 | 2 | N | -0- | | | -0- |
| 03 | 2077 | X | 2009 | -0- | -68 | -0- | 69 | 1 | 1940 | 2 | N | -0- | | | -0- |
| 04 | 2242 | X | 2242 | -0- | -0- | -0- | 74 | 1 | 2168 | 2 | N | -0- | | | -0- |
| 05 | 2108 | X | 1120 | -0- | -988 | -0- | 41 | 1 | 1079 | 2 | N | -0- | | | -0- |
| 06 | 2465 | X | 2465 | -0- | -0- | -0- | 86 | 1 | 2379 | 2 | N | -0- | | | -0- |
| 07 | 2325 | X | 2250 | -0- | -75 | -0- | 75 | 1 | 2175 | 2 | N | -0- | | | -0- |
| 08 | 2325 | X | 2094 | -0- | -231 | -0- | 73 | 1 | 2021 | 2 | N | -0- | | | -0- |
| 09 | 1924 | N | 1924 | -0- | -0- | -0- | 63 | 1 | 1861 | 2 | N | -0- | | | -0- |
| 10 | 1862 | N | 1862 | -0- | -0- | -0- | 60 | 1 | 1802 | 2 | N | -0- | | | -0- |
| 11 | 1937 | N | 1937 | -0- | -0- | -0- | 62 | 1 | 1875 | 2 | N | -0- | | | -0- |
| *12 | 1873 | N | 1873 | -0- | -0- | -0- | 56 | 1 | 1817 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 23,414 TOTAL CONDENSATE PROD: -0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1139 | -0- | -101 | -0- | 34 | 1 | 1105 | 2 | N | -0- | | | -0- |
| 02 | 1120 | N | 1075 | -0- | -45 | -0- | 31 | 1 | 1044 | 2 | N | -0- | | | -0- |
| 03 | 1178 | N | 1030 | -0- | -148 | -0- | 36 | 1 | 994 | 2 | N | -0- | | | -0- |
| 04 | 1180 | N | 1180 | -0- | -0- | -0- | 39 | 1 | 1141 | 2 | N | -0- | | | -0- |
| 05 | 1178 | N | 859 | -0- | -319 | -0- | 31 | 1 | 828 | 2 | N | -0- | | | -0- |
| 06 | 1262 | N | 1262 | -0- | -0- | -0- | 44 | 1 | 1218 | 2 | N | -0- | | | -0- |
| 07 | 1209 | N | 1156 | -0- | -53 | -0- | 39 | 1 | 1117 | 2 | N | -0- | | | -0- |
| 08 | 1151 | N | 1151 | -0- | -0- | -0- | 40 | 1 | 1111 | 2 | N | -0- | | | -0- |
| 09 | 1260 | N | 1111 | -0- | -149 | -0- | 37 | 1 | 1074 | 2 | N | -0- | | | -0- |
| 10 | 1147 | N | 1108 | -0- | -39 | -0- | 36 | 1 | 1072 | 2 | N | -0- | | | -0- |
| 11 | 1110 | N | 1019 | -0- | -91 | -0- | 33 | 1 | 986 | 2 | N | -0- | | | -0- |
| 12 | 1147 | N | 1033 | -0- | -114 | -0- | 31 | 1 | 1002 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 13,123 TOTAL CONDENSATE PROD: -0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1065 | -0- | -20 | -0- | 1065 | 2 | | | N | -0- | | | -0- |
| 02 | 1004 | N | 1004 | -0- | -0- | -0- | 1004 | 2 | | | N | -0- | | | -0- |
| 03 | 1085 | N | 976 | -0- | -109 | -0- | 976 | 2 | | | N | -0- | | | -0- |
| 04 | 1071 | N | 1071 | -0- | -0- | -0- | 1071 | 2 | | | N | -0- | | | -0- |
| 05 | 1116 | N | 994 | -0- | -122 | -0- | 994 | 2 | | | N | -0- | | | -0- |
| 06 | 1019 | N | 1019 | -0- | -0- | -0- | 1019 | 2 | | | N | -0- | | | -0- |
| 07 | 1116 | N | 1032 | -0- | -84 | -0- | 1032 | 2 | | | N | -0- | | | -0- |
| 08 | 1020 | N | 1020 | -0- | -0- | -0- | 1020 | 2 | | | N | -0- | | | -0- |
| 09 | 1020 | N | 1004 | -0- | -16 | -0- | 1004 | 2 | | | N | -0- | | | -0- |
| 10 | 1029 | N | 1029 | -0- | -0- | -0- | 1029 | 2 | | | N | -0- | | | -0- |
| 11 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 2 | | | N | -0- | | | -0- |
| 12 | 1023 | N | 976 | -0- | -47 | -0- | 976 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,192 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 641 | -0- | -41 | -0- | 641 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 570 | -0- | -18 | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 560 | -0- | -91 | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 593 | -0- | -37 | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 568 | -0- | -52 | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 06 | 592 | N | 592 | -0- | -0- | -0- | 592 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 587 | -0- | -33 | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 08 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 551 | -0- | -49 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 583 | -0- | -6 | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 557 | -0- | -13 | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| *12 | 564 | N | 564 | -0- | -0- | -0- | 564 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,951 TOTAL CONDENSATE PROD: -0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 815 | -0- | -22 | -0- | 815 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 733 | -0- | -23 | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 729 | -0- | -108 | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 04 | 797 | N | 797 | -0- | -0- | -0- | 797 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 674 | -0- | -132 | -0- | 674 | 2 | | | N | -0- | | | | | -0- |
| 06 | 771 | N | 771 | -0- | -0- | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 787 | -0- | -50 | -0- | 787 | 2 | | | N | -0- | | | | | -0- |
| 08 | 778 | N | 778 | -0- | -0- | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 726 | -0- | -54 | -0- | 726 | 2 | | | N | -0- | | | | | -0- |
| 10 | 776 | N | 776 | -0- | -0- | -0- | 776 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 739 | -0- | -11 | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 735 | -0- | -9 | -0- | 735 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,060 TOTAL CONDENSATE PROD: -0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 833 | -0- | -35 | -0- | 833 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 709 | -0- | -75 | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 736 | -0- | -101 | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 803 | -0- | -7 | -0- | 803 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 700 | -0- | -75 | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 690 | -0- | -30 | -0- | 690 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 822 | -0- | -15 | -0- | 822 | 2 | | | N | -0- | | | | | -0- |
| 08 | 768 | N | 768 | -0- | -0- | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 09 | 701 | N | 701 | -0- | -0- | -0- | 701 | 2 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 751 | -0- | -86 | -0- | 751 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 731 | -0- | -19 | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| *12 | 744 | N | 744 | -0- | -0- | -0- | 744 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,988 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1413 | -0- | -13 | -0- | 1413 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1279 | -0- | -37 | -0- | 1279 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1457 | N | 1244 | -0- | -213 | -0- | 1244 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1358 | -0- | -22 | -0- | 1358 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1426 | N | 1197 | -0- | -229 | -0- | 1197 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1128 | -0- | -72 | -0- | 1128 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1395 | N | 1379 | -0- | -16 | -0- | 1379 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1250 | N | 1250 | -0- | -0- | -0- | 1250 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1162 | N | 1162 | -0- | -0- | -0- | 1162 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1242 | -0- | -122 | -0- | 1242 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1151 | -0- | -49 | -0- | 1151 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1174 | -0- | -35 | -0- | 1174 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,977 TOTAL CONDENSATE PROD: -0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 993 | N | 993 | -0- | -0- | -0- | 993 | 2 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 888 | -0- | -36 | -0- | 888 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 866 | -0- | -188 | -0- | 866 | 2 | | | N | -0- | | | | | -0- |
| 04 | 965 | N | 965 | -0- | -0- | -0- | 965 | 2 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 834 | -0- | -158 | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 06 | 938 | N | 938 | -0- | -0- | -0- | 938 | 2 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 937 | -0- | -55 | -0- | 937 | 2 | | | N | -0- | | | | | -0- |
| 08 | 939 | N | 939 | -0- | -0- | -0- | 939 | 2 | | | N | -0- | | | | | -0- |
| 09 | 930 | N | 882 | -0- | -48 | -0- | 882 | 2 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 909 | -0- | -21 | -0- | 909 | 2 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 888 | -0- | -12 | -0- | 888 | 2 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 895 | -0- | -4 | -0- | 895 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,934 TOTAL CONDENSATE PROD: -0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1062 | -0- | -23 | -0- | 1062 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 969 | -0- | -39 | -0- | 969 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 945 | -0- | -140 | -0- | 945 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 995 | -0- | -25 | -0- | 995 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 932 | -0- | -153 | -0- | 932 | 2 | | | N | -0- | | | | | -0- |
| 06 | 968 | N | 968 | -0- | -0- | -0- | 968 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 1006 | -0- | -17 | -0- | 1006 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 2 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 945 | -0- | -15 | -0- | 945 | 2 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 958 | -0- | -34 | -0- | 958 | 2 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 923 | -0- | -37 | -0- | 923 | 2 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 958 | -0- | -34 | -0- | 958 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,661 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1741 | N | 1741 | -0- | -0- | -0- | 52 | 1 | 1689 | 2 | N | -0- | | | -0- |
| 02 | 1639 | N | 1639 | -0- | -0- | -0- | 48 | 1 | 1591 | 2 | N | -0- | | | -0- |
| 03 | 1613 | N | 1613 | -0- | -0- | -0- | 56 | 1 | 1557 | 2 | N | -0- | | | -0- |
| 04 | 1651 | N | 1651 | -0- | -0- | -0- | 54 | 1 | 1597 | 2 | N | -0- | | | -0- |
| 05 | 1535 | N | 1535 | -0- | -0- | -0- | 56 | 1 | 1479 | 2 | N | -0- | | | -0- |
| 06 | 1587 | N | 1587 | -0- | -0- | -0- | 55 | 1 | 1532 | 2 | N | -0- | | | -0- |
| 07 | 1695 | N | 1695 | -0- | -0- | -0- | 57 | 1 | 1638 | 2 | N | -0- | | | -0- |
| 08 | 1722 | N | 1722 | -0- | -0- | -0- | 60 | 1 | 1662 | 2 | N | -0- | | | -0- |
| 09 | 1683 | N | 1683 | -0- | -0- | -0- | 55 | 1 | 1628 | 2 | N | -0- | | | -0- |
| 10 | 1705 | N | 1702 | -0- | -3 | -0- | 55 | 1 | 1647 | 2 | N | -0- | | | -0- |
| 11 | 1680 | N | 1615 | -0- | -65 | -0- | 52 | 1 | 1563 | 2 | N | -0- | | | -0- |
| 12 | 1736 | N | 1521 | -0- | -215 | -0- | 46 | 1 | 1475 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 19,704 TOTAL CONDENSATE PROD: -0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 914 | -0- | -78 | -0- | 914 | 2 | | | N | -0- | | | -0- |
| 02 | 868 | N | 815 | -0- | -53 | -0- | 815 | 2 | | | N | -0- | | | -0- |
| 03 | 961 | N | 785 | -0- | -176 | -0- | 785 | 2 | | | N | -0- | | | -0- |
| 04 | 878 | N | 878 | -0- | -0- | -0- | 878 | 2 | | | N | -0- | | | -0- |
| 05 | 899 | N | 775 | -0- | -124 | -0- | 775 | 2 | | | N | -0- | | | -0- |
| 06 | 837 | N | 837 | -0- | -0- | -0- | 837 | 2 | | | N | -0- | | | -0- |
| 07 | 899 | N | 888 | -0- | -11 | -0- | 888 | 2 | | | N | -0- | | | -0- |
| 08 | 881 | N | 881 | -0- | -0- | -0- | 881 | 2 | | | N | -0- | | | -0- |
| 09 | 840 | N | 838 | -0- | -2 | -0- | 838 | 2 | | | N | -0- | | | -0- |
| 10 | 899 | N | 844 | -0- | -55 | -0- | 844 | 2 | | | N | -0- | | | -0- |
| 11 | 847 | N | 847 | -0- | -0- | -0- | 847 | 2 | | | N | -0- | | | -0- |
| 12 | 868 | N | 771 | -0- | -97 | -0- | 771 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,073 TOTAL CONDENSATE PROD: -0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1261 | N | 1261 | -0- | -0- | -0- | 1261 | 2 | | | N | -0- | | | -0- |
| 02 | 1138 | N | 1138 | -0- | -0- | -0- | 1138 | 2 | | | N | -0- | | | -0- |
| 03 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 2 | | | N | -0- | | | -0- |
| 04 | 1248 | N | 1248 | -0- | -0- | -0- | 1248 | 2 | | | N | -0- | | | -0- |
| 05 | 1157 | N | 1157 | -0- | -0- | -0- | 1157 | 2 | | | N | -0- | | | -0- |
| 06 | 1188 | N | 1188 | -0- | -0- | -0- | 1188 | 2 | | | N | -0- | | | -0- |
| 07 | 1165 | N | 1165 | -0- | -0- | -0- | 1165 | 2 | | | N | -0- | | | -0- |
| 08 | 1053 | N | 1053 | -0- | -0- | -0- | 1053 | 2 | | | N | -0- | | | -0- |
| 09 | 1200 | N | 1082 | -0- | -118 | -0- | 1082 | 2 | | | N | -0- | | | -0- |
| 10 | 1178 | N | 1134 | -0- | -44 | -0- | 1134 | 2 | | | N | -0- | | | -0- |
| 11 | 1107 | N | 1107 | -0- | -0- | -0- | 1107 | 2 | | | N | -0- | | | -0- |
| 12 | 1116 | N | 1052 | -0- | -64 | -0- | 1052 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,672 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 2032 | -0- | | -169 | -0- | 61 | 1 | 1971 | 2 | N | -0- | | | -0- |
| 02 | 1960 | N | 1753 | -0- | | -207 | -0- | 51 | 1 | 1702 | 2 | N | -0- | | | -0- |
| 03 | 2077 | N | 1814 | -0- | | -263 | -0- | 63 | 1 | 1751 | 2 | N | -0- | | | -0- |
| 04 | 2056 | N | 2056 | -0- | | -0- | -0- | 68 | 1 | 1988 | 2 | N | -0- | | | -0- |
| 05 | 1953 | N | 1750 | -0- | | -203 | -0- | 64 | 1 | 1686 | 2 | N | -0- | | | -0- |
| 06 | 1929 | N | 1929 | -0- | | -0- | -0- | 67 | 1 | 1862 | 2 | N | -0- | | | -0- |
| 07 | 2139 | N | 2025 | -0- | | -114 | -0- | 68 | 1 | 1957 | 2 | N | -0- | | | -0- |
| 08 | 2040 | N | 2040 | -0- | | -0- | -0- | 72 | 1 | 1968 | 2 | N | -0- | | | -0- |
| 09 | 1920 | N | 1850 | -0- | | -70 | -0- | 61 | 1 | 1789 | 2 | N | -0- | | | -0- |
| 10 | 2015 | N | 1909 | -0- | | -106 | -0- | 62 | 1 | 1847 | 2 | N | -0- | | | -0- |
| 11 | 1980 | N | 1839 | -0- | | -141 | -0- | 59 | 1 | 1780 | 2 | N | -0- | | | -0- |
| 12 | 1922 | N | 1844 | -0- | | -78 | -0- | 55 | 1 | 1789 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 22,841 TOTAL CONDENSATE PROD: -0-

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1559 | -0- | | -22 | -0- | 46 | 1 | 1513 | 2 | N | -0- | | | -0- |
| 02 | 1428 | N | 1406 | -0- | | -22 | -0- | 41 | 1 | 1365 | 2 | N | -0- | | | -0- |
| 03 | 1550 | N | 1387 | -0- | | -163 | -0- | 48 | 1 | 1339 | 2 | N | -0- | | | -0- |
| 04 | 1644 | N | 1644 | -0- | | -0- | -0- | 54 | 1 | 1590 | 2 | N | -0- | | | -0- |
| 05 | 1550 | N | 1138 | -0- | | -412 | -0- | 42 | 1 | 1096 | 2 | N | -0- | | | -0- |
| 06 | 1639 | N | 1639 | -0- | | -0- | -0- | 57 | 1 | 1582 | 2 | N | -0- | | | -0- |
| 07 | 1581 | N | 1576 | -0- | | -5 | -0- | 53 | 1 | 1523 | 2 | N | -0- | | | -0- |
| 08 | 1452 | N | 1452 | -0- | | -0- | -0- | 51 | 1 | 1401 | 2 | N | -0- | | | -0- |
| 09 | 1650 | N | 1417 | -0- | | -233 | -0- | 47 | 1 | 1370 | 2 | N | -0- | | | -0- |
| 10 | 1581 | N | 1443 | -0- | | -138 | -0- | 47 | 1 | 1396 | 2 | N | -0- | | | -0- |
| 11 | 1410 | N | 1346 | -0- | | -64 | -0- | 43 | 1 | 1303 | 2 | N | -0- | | | -0- |
| 12 | 1457 | N | 1335 | -0- | | -122 | -0- | 40 | 1 | 1295 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 17,342 TOTAL CONDENSATE PROD: -0-

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1438 | -0- | | -81 | -0- | 43 | 1 | 1395 | 2 | N | -0- | | | -0- |
| 02 | 1316 | N | 1259 | -0- | | -57 | -0- | 36 | 1 | 1223 | 2 | N | -0- | | | -0- |
| 03 | 1426 | N | 1279 | -0- | | -147 | -0- | 44 | 1 | 1235 | 2 | N | -0- | | | -0- |
| 04 | 1380 | N | 1364 | -0- | | -16 | -0- | 45 | 1 | 1319 | 2 | N | -0- | | | -0- |
| 05 | 1395 | N | 1248 | -0- | | -147 | -0- | 46 | 1 | 1202 | 2 | N | -0- | | | -0- |
| 06 | 1355 | N | 1355 | -0- | | -0- | -0- | 47 | 1 | 1308 | 2 | N | -0- | | | -0- |
| 07 | 1395 | N | 1353 | -0- | | -42 | -0- | 45 | 1 | 1308 | 2 | N | -0- | | | -0- |
| 08 | 1348 | N | 1348 | -0- | | -0- | -0- | 47 | 1 | 1301 | 2 | N | -0- | | | -0- |
| 09 | 1350 | N | 1301 | -0- | | -49 | -0- | 43 | 1 | 1258 | 2 | N | -0- | | | -0- |
| 10 | 1364 | N | 1335 | -0- | | -29 | -0- | 43 | 1 | 1292 | 2 | N | -0- | | | -0- |
| 11 | 1290 | N | 1262 | -0- | | -28 | -0- | 41 | 1 | 1221 | 2 | N | -0- | | | -0- |
| 12 | 1333 | N | 1030 | -0- | | -303 | -0- | 31 | 1 | 999 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 15,572 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | X | 707 | -0- | -68 | -0- | 21 | 1 | 686 | 2 | N | -0- | | | | | -0- |
| 02 | 700 | X | 627 | -0- | -73 | -0- | 18 | 1 | 609 | 2 | N | -0- | | | | | -0- |
| 03 | 775 | X | 587 | -0- | -188 | -0- | 20 | 1 | 567 | 2 | N | -0- | | | | | -0- |
| 04 | 720 | X | 627 | -0- | -93 | -0- | 21 | 1 | 606 | 2 | N | -0- | | | | | -0- |
| 05 | 713 | X | 553 | -0- | -160 | -0- | 20 | 1 | 533 | 2 | N | -0- | | | | | -0- |
| 06 | 690 | X | 630 | -0- | -60 | -0- | 22 | 1 | 608 | 2 | N | -0- | | | | | -0- |
| 07 | 682 | X | 644 | -0- | -38 | -0- | 21 | 1 | 623 | 2 | N | -0- | | | | | -0- |
| 08 | 651 | X | 644 | -0- | -7 | -0- | 23 | 1 | 621 | 2 | N | -0- | | | | | -0- |
| 09 | 630 | N | 627 | -0- | -3 | -0- | 21 | 1 | 606 | 2 | N | -0- | | | | | -0- |
| 10 | 651 | N | 564 | -0- | -87 | -0- | 18 | 1 | 546 | 2 | N | -0- | | | | | -0- |
| 11 | 630 | N | 515 | -0- | -115 | -0- | 17 | 1 | 498 | 2 | N | -0- | | | | | -0- |
| 12 | 651 | N | 627 | -0- | -24 | -0- | 19 | 1 | 608 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,352 TOTAL CONDENSATE PROD: -0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5084 | X | 4358 | -0- | -726 | -0- | 130 | 1 | 4228 | 2 | N | -0- | | | | | -0- |
| 02 | 4564 | X | 4175 | -0- | -389 | -0- | 121 | 1 | 4054 | 2 | N | -0- | | | | | -0- |
| 03 | 5053 | X | 4204 | -0- | -849 | -0- | 145 | 1 | 4059 | 2 | N | -0- | | | | | -0- |
| 04 | 4560 | X | 4479 | -0- | -81 | -0- | 147 | 1 | 4332 | 2 | N | -0- | | | | | -0- |
| 05 | 4619 | X | 3952 | -0- | -667 | -0- | 144 | 1 | 3808 | 2 | N | -0- | | | | | -0- |
| 06 | 4470 | X | 4407 | -0- | -63 | -0- | 153 | 1 | 4254 | 2 | N | -0- | | | | | -0- |
| 07 | 4619 | X | 4440 | -0- | -179 | -0- | 148 | 1 | 4292 | 2 | N | -0- | | | | | -0- |
| 08 | 4619 | X | 4122 | -0- | -497 | -0- | 144 | 1 | 3978 | 2 | N | -0- | | | | | -0- |
| 09 | 4470 | X | 4060 | -0- | -410 | -0- | 134 | 1 | 3926 | 2 | N | -0- | | | | | -0- |
| 10 | 4557 | X | 3862 | -0- | -695 | -0- | 125 | 1 | 3737 | 2 | N | -0- | | | | | -0- |
| 11 | 4410 | X | 4138 | -0- | -272 | -0- | 133 | 1 | 4005 | 2 | N | -0- | | | | | -0- |
| 12 | 4433 | X | 4119 | -0- | -314 | -0- | 123 | 1 | 3996 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 50,316 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 408 | -0- | -57 | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 02 | 492 | N | 492 | -0- | -0- | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 03 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 04 | 561 | N | 561 | -0- | -0- | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 478 | -0- | -80 | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 06 | 487 | N | 487 | -0- | -0- | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 492 | -0- | -97 | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 432 | -0- | -33 | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 370 | -0- | -110 | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 350 | -0- | -146 | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 411 | -0- | -9 | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 359 | -0- | -13 | -0- | 359 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,290 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 721 | -0- | -116 | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 02 | 972 | N | 972 | -0- | -0- | -0- | 972 | 3 | | | N | -0- | | | | | -0- |
| 03 | 991 | N | 991 | -0- | -0- | -0- | 991 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1214 | N | 1214 | -0- | -0- | -0- | 1214 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 3 | | | N | -0- | | | | | -0- |
| 06 | 960 | N | 913 | -0- | -47 | -0- | 913 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1254 | N | 1254 | -0- | -0- | -0- | 1254 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1156 | N | 1156 | -0- | -0- | -0- | 1156 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1066 | N | 1066 | -0- | -0- | -0- | 1066 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1062 | N | 1062 | -0- | -0- | -0- | 1062 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,565 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 587 | N | 587 | -0- | -0- | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 02 | 480 | N | 480 | -0- | -0- | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 451 | -0- | -45 | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 04 | 578 | N | 578 | -0- | -0- | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 05 | 526 | N | 526 | -0- | -0- | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 06 | 535 | N | 535 | -0- | -0- | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 07 | 583 | N | 583 | -0- | -0- | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 467 | -0- | -29 | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 415 | -0- | -125 | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 522 | -0- | -67 | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 11 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| *12 | 493 | N | 493 | -0- | -0- | -0- | 493 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,143 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 576 | -0- | -44 | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 02 | 759 | N | 759 | -0- | -0- | -0- | 759 | 3 | | | N | -0- | | | | | -0- |
| 03 | 667 | N | 667 | -0- | -0- | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1103 | N | 1103 | -0- | -0- | -0- | 1103 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1060 | N | 1060 | -0- | -0- | -0- | 1060 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 956 | -0- | -191 | -0- | 956 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 724 | -0- | -392 | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 617 | -0- | -433 | -0- | 617 | 3 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 568 | -0- | -393 | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 489 | -0- | -201 | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 543 | -0- | -108 | -0- | 543 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,209 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1277 | -0- | -87 | -0- | 38 | 1 | 1239 | 2 | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1130 | -0- | -102 | -0- | 33 | 1 | 1097 | 2 | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1172 | -0- | -161 | -0- | 40 | 1 | 1132 | 2 | N | -0- | | | | | -0- |
| 04 | 1250 | N | 1250 | -0- | -0- | -0- | 41 | 1 | 1209 | 2 | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1065 | -0- | -175 | -0- | 39 | 1 | 1026 | 2 | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1087 | -0- | -53 | -0- | 38 | 1 | 1049 | 2 | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1282 | -0- | -20 | -0- | 43 | 1 | 1239 | 2 | N | -0- | | | | | -0- |
| 08 | 1233 | N | 1233 | -0- | -0- | -0- | 43 | 1 | 1190 | 2 | N | -0- | | | | | -0- |
| 09 | 1168 | N | 1168 | -0- | -0- | -0- | 39 | 1 | 1129 | 2 | N | -0- | | | | | -0- |
| 10 | 1271 | N | 1192 | -0- | -79 | -0- | 39 | 1 | 1153 | 2 | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1126 | -0- | -74 | -0- | 36 | 1 | 1090 | 2 | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1117 | -0- | -92 | -0- | 33 | 1 | 1084 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,099 TOTAL CONDENSATE PROD: -0-

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1105 | N | 1105 | -0- | -0- | -0- | 33 | 1 | 1072 | 2 | N | -0- | | | | | -0- |
| 02 | 929 | N | 929 | -0- | -0- | -0- | 27 | 1 | 902 | 2 | N | -0- | | | | | -0- |
| 03 | 992 | N | 918 | -0- | -74 | -0- | 32 | 1 | 886 | 2 | N | -0- | | | | | -0- |
| 04 | 1080 | N | 988 | -0- | -92 | -0- | 32 | 1 | 956 | 2 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 930 | -0- | -93 | -0- | 34 | 1 | 896 | 2 | N | -0- | | | | | -0- |
| 06 | 900 | N | 827 | -0- | -73 | -0- | 29 | 1 | 798 | 2 | N | -0- | | | | | -0- |
| 07 | 1023 | N | 1019 | -0- | -4 | -0- | 34 | 1 | 985 | 2 | N | -0- | | | | | -0- |
| 08 | 948 | N | 948 | -0- | -0- | -0- | 33 | 1 | 915 | 2 | N | -0- | | | | | -0- |
| 09 | 898 | N | 898 | -0- | -0- | -0- | 30 | 1 | 868 | 2 | N | -0- | | | | | -0- |
| 10 | 1023 | N | 908 | -0- | -115 | -0- | 29 | 1 | 879 | 2 | N | -0- | | | | | -0- |
| 11 | 930 | N | 839 | -0- | -91 | -0- | 27 | 1 | 812 | 2 | N | -0- | | | | | -0- |
| 12 | 930 | N | 855 | -0- | -75 | -0- | 26 | 1 | 829 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,164 TOTAL CONDENSATE PROD: -0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1713 | N | 1713 | -0- | -0- | -0- | 51 | 1 | 1662 | 2 | N | -0- | | | | | -0- |
| 02 | 1534 | N | 1534 | -0- | -0- | -0- | 44 | 1 | 1490 | 2 | N | -0- | | | | | -0- |
| 03 | 1456 | N | 1456 | -0- | -0- | -0- | 50 | 1 | 1406 | 2 | N | -0- | | | | | -0- |
| 04 | 1381 | N | 1381 | -0- | -0- | -0- | 45 | 1 | 1336 | 2 | N | -0- | | | | | -0- |
| 05 | 1520 | N | 1520 | -0- | -0- | -0- | 55 | 1 | 1465 | 2 | N | -0- | | | | | -0- |
| 06 | 1634 | N | 1634 | -0- | -0- | -0- | 57 | 1 | 1577 | 2 | N | -0- | | | | | -0- |
| 07 | 1584 | N | 1584 | -0- | -0- | -0- | 53 | 1 | 1531 | 2 | N | -0- | | | | | -0- |
| 08 | 1352 | N | 1352 | -0- | -0- | -0- | 47 | 1 | 1305 | 2 | N | -0- | | | | | -0- |
| 09 | 1620 | N | 1174 | -0- | -446 | -0- | 39 | 1 | 1135 | 2 | N | -0- | | | | | -0- |
| 10 | 1581 | N | 1103 | -0- | -478 | -0- | 36 | 1 | 1067 | 2 | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1025 | -0- | -295 | -0- | 33 | 1 | 992 | 2 | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1003 | -0- | -206 | -0- | 30 | 1 | 973 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,479 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1088 | -0- | -183 | -0- | 1088 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1168 | -0- | -8 | -0- | 1168 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 985 | -0- | -131 | -0- | 985 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1129 | N | 1129 | -0- | -0- | -0- | 1129 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1081 | -0- | -221 | -0- | 1081 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1182 | N | 1182 | -0- | -0- | -0- | 1182 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1146 | -0- | -32 | -0- | 1146 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 989 | -0- | -96 | -0- | 989 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1047 | -0- | -123 | -0- | 1047 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1084 | -0- | -63 | -0- | 1084 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1074 | -0- | -11 | -0- | 1074 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,030 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 196 | -0- | -21 | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 02 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 03 | 449 | N | 449 | -0- | -0- | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 04 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 05 | 435 | N | 435 | -0- | -0- | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 06 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 07 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 08 | 460 | N | 460 | -0- | -0- | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 09 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 10 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 11 | 474 | N | 474 | -0- | -0- | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 308 | -0- | -33 | -0- | 308 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,281 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 652 | N | 652 | -0- | -0- | -0- | 652 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 523 | -0- | -37 | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 472 | -0- | -148 | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 04 | 625 | N | 625 | -0- | -0- | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 06 | 639 | N | 639 | -0- | -0- | -0- | 639 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 591 | -0- | -29 | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 612 | -0- | -8 | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 559 | -0- | -71 | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 506 | -0- | -83 | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 534 | -0- | -66 | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 570 | -0- | -19 | -0- | 570 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,934 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1309 | -0- | -24 | -0- | 1309 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1105 | -0- | -99 | -0- | 1105 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1333 | N | 992 | -0- | -341 | -0- | 992 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1401 | N | 1401 | -0- | -0- | -0- | 1401 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1319 | N | 1319 | -0- | -0- | -0- | 1319 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1323 | N | 1323 | -0- | -0- | -0- | 1323 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1426 | N | 1334 | -0- | -92 | -0- | 1334 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1333 | N | 1305 | -0- | -28 | -0- | 1305 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1250 | N | 1250 | -0- | -0- | -0- | 1250 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1261 | N | 1261 | -0- | -0- | -0- | 1261 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1228 | N | 1228 | -0- | -0- | -0- | 1228 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1254 | N | 1254 | -0- | -0- | -0- | 1254 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,081 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 541 | -0- | -79 | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 02 | 540 | N | 540 | -0- | -0- | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 443 | -0- | -115 | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 04 | 543 | N | 543 | -0- | -0- | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 505 | -0- | -84 | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 06 | 535 | N | 535 | -0- | -0- | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 08 | 631 | N | 631 | -0- | -0- | -0- | 631 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 600 | -0- | -0- | -0- | 600 | 3 | | | N | -0- | | | | | -0- |
| 10 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 11 | 526 | N | 526 | -0- | -0- | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 414 | -0- | -82 | -0- | 414 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,618 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 723 | -0- | -114 | -0- | 723 | 3 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 575 | -0- | -125 | -0- | 575 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 425 | -0- | -319 | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 631 | -0- | -59 | -0- | 631 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 06 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 07 | 698 | N | 698 | -0- | -0- | -0- | 698 | 3 | | | N | -0- | | | | | -0- |
| 08 | 687 | N | 687 | -0- | -0- | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 638 | -0- | -22 | -0- | 638 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 576 | -0- | -137 | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 364 | -0- | -296 | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 296 | -0- | -355 | -0- | 296 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,928 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1482 | -0- | -130 | -0- | 44 | 1 | 1438 | 2 | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1403 | -0- | -25 | -0- | 41 | 1 | 1362 | 2 | N | -0- | | | | | -0- |
| 03 | 1550 | N | 1344 | -0- | -206 | -0- | 46 | 1 | 1298 | 2 | N | -0- | | | | | -0- |
| 04 | 1551 | N | 1551 | -0- | -0- | -0- | 51 | 1 | 1500 | 2 | N | -0- | | | | | -0- |
| 05 | 1550 | N | 1139 | -0- | -411 | -0- | 42 | 1 | 1097 | 2 | N | -0- | | | | | -0- |
| 06 | 1622 | N | 1622 | -0- | -0- | -0- | 56 | 1 | 1566 | 2 | N | -0- | | | | | -0- |
| 07 | 1612 | N | 1496 | -0- | -116 | -0- | 50 | 1 | 1446 | 2 | N | -0- | | | | | -0- |
| 08 | 1523 | N | 1523 | -0- | -0- | -0- | 53 | 1 | 1470 | 2 | N | -0- | | | | | -0- |
| 09 | 1620 | N | 1492 | -0- | -128 | -0- | 49 | 1 | 1443 | 2 | N | -0- | | | | | -0- |
| 10 | 1488 | N | 1473 | -0- | -15 | -0- | 48 | 1 | 1425 | 2 | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1390 | -0- | -80 | -0- | 45 | 1 | 1345 | 2 | N | -0- | | | | | -0- |
| 12 | 1550 | N | 1382 | -0- | -168 | -0- | 41 | 1 | 1341 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,297 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 879 | -0- | -20 | -0- | 879 | 3 | | | N | -0- | | | | | -0- |
| 02 | 834 | N | 834 | -0- | -0- | -0- | 834 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 672 | -0- | -196 | -0- | 672 | 3 | | | N | -0- | | | | | -0- |
| 04 | 912 | N | 912 | -0- | -0- | -0- | 912 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 862 | -0- | -68 | -0- | 862 | 3 | | | N | -0- | | | | | -0- |
| 06 | 872 | N | 872 | -0- | -0- | -0- | 872 | 3 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 873 | -0- | -57 | -0- | 873 | 3 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 811 | -0- | -57 | -0- | 811 | 3 | | | N | -0- | | | | | -0- |
| 09 | 900 | X | 830 | -0- | -70 | -0- | 830 | 3 | | | N | -0- | | | | | -0- |
| 10 | 899 | X | 823 | -0- | -76 | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 11 | 870 | X | 798 | -0- | -72 | -0- | 798 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | X | 822 | -0- | -46 | -0- | 822 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,988 TOTAL CONDENSATE PROD: -0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 723 | -0- | -176 | -0- | 22 | 1 | 701 | 2 | N | -0- | | | | | -0- |
| 02 | 937 | N | 937 | -0- | -0- | -0- | 27 | 1 | 910 | 2 | N | -0- | | | | | -0- |
| 03 | 873 | N | 873 | -0- | -0- | -0- | 30 | 1 | 843 | 2 | N | -0- | | | | | -0- |
| 04 | 923 | N | 923 | -0- | -0- | -0- | 30 | 1 | 893 | 2 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 721 | -0- | -302 | -0- | 26 | 1 | 695 | 2 | N | -0- | | | | | -0- |
| 06 | 1029 | N | 1029 | -0- | -0- | -0- | 36 | 1 | 993 | 2 | N | -0- | | | | | -0- |
| 07 | 961 | N | 953 | -0- | -8 | -0- | 32 | 1 | 921 | 2 | N | -0- | | | | | -0- |
| 08 | 932 | N | 932 | -0- | -0- | -0- | 33 | 1 | 899 | 2 | N | -0- | | | | | -0- |
| 09 | 1020 | N | 737 | -0- | -283 | -0- | 24 | 1 | 713 | 2 | N | -0- | | | | | -0- |
| 10 | 961 | N | 747 | -0- | -214 | -0- | 24 | 1 | 723 | 2 | N | -0- | | | | | -0- |
| 11 | 900 | N | 688 | -0- | -212 | -0- | 22 | 1 | 666 | 2 | N | -0- | | | | | -0- |
| 12 | 775 | N | 685 | -0- | -90 | -0- | 21 | 1 | 664 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,948 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 810 | -0- | -182 | -0- | 24 | 1 | 786 | 2 | N | -0- | | | -0- |
| 02 | 1109 | N | 1109 | -0- | -0- | -0- | 32 | 1 | 1077 | 2 | N | -0- | | | -0- |
| 03 | 973 | N | 973 | -0- | -0- | -0- | 34 | 1 | 939 | 2 | N | -0- | | | -0- |
| 04 | 978 | N | 978 | -0- | -0- | -0- | 32 | 1 | 946 | 2 | N | -0- | | | -0- |
| 05 | 1178 | N | 879 | -0- | -299 | -0- | 32 | 1 | 847 | 2 | N | -0- | | | -0- |
| 06 | 1005 | N | 1005 | -0- | -0- | -0- | 35 | 1 | 970 | 2 | N | -0- | | | -0- |
| 07 | 1023 | N | 1005 | -0- | -18 | -0- | 34 | 1 | 971 | 2 | N | -0- | | | -0- |
| 08 | 975 | N | 975 | -0- | -0- | -0- | 34 | 1 | 941 | 2 | N | -0- | | | -0- |
| 09 | 1020 | N | 881 | -0- | -139 | -0- | 29 | 1 | 852 | 2 | N | -0- | | | -0- |
| 10 | 992 | N | 884 | -0- | -108 | -0- | 29 | 1 | 855 | 2 | N | -0- | | | -0- |
| 11 | 930 | N | 805 | -0- | -125 | -0- | 26 | 1 | 779 | 2 | N | -0- | | | -0- |
| *12 | 980 | N | 980 | -0- | -0- | -0- | 29 | 1 | 951 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,284 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 3 | | | N | -0- | | | -0- |
| 02 | 950 | N | 950 | -0- | -0- | -0- | 950 | 3 | | | N | -0- | | | -0- |
| 03 | 1178 | N | 782 | -0- | -396 | -0- | 782 | 3 | | | N | -0- | | | -0- |
| 04 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 3 | | | N | -0- | | | -0- |
| 05 | 1054 | N | 1023 | -0- | -31 | -0- | 1023 | 3 | | | N | -0- | | | -0- |
| 06 | 1031 | N | 1031 | -0- | -0- | -0- | 1031 | 3 | | | N | -0- | | | -0- |
| 07 | 1147 | N | 1044 | -0- | -103 | -0- | 1044 | 3 | | | N | -0- | | | -0- |
| 08 | 1023 | N | 1014 | -0- | -9 | -0- | 1014 | 3 | | | N | -0- | | | -0- |
| 09 | 1020 | N | 969 | -0- | -51 | -0- | 969 | 3 | | | N | -0- | | | -0- |
| 10 | 1054 | N | 979 | -0- | -75 | -0- | 979 | 3 | | | N | -0- | | | -0- |
| 11 | 990 | N | 950 | -0- | -40 | -0- | 950 | 3 | | | N | -0- | | | -0- |
| 12 | 992 | N | 827 | -0- | -165 | -0- | 827 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,759 TOTAL CONDENSATE PROD: -0-

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | X | 1974 | -0- | -196 | -0- | 59 | 1 | 1915 | 2 | N | -0- | | | -0- |
| 02 | 1960 | X | 1780 | -0- | -180 | -0- | 52 | 1 | 1728 | 2 | N | -0- | | | -0- |
| 03 | 2139 | X | 1750 | -0- | -389 | -0- | 60 | 1 | 1690 | 2 | N | -0- | | | -0- |
| 04 | 2010 | X | 1951 | -0- | -59 | -0- | 64 | 1 | 1887 | 2 | N | -0- | | | -0- |
| 05 | 1984 | X | 1608 | -0- | -376 | -0- | 59 | 1 | 1549 | 2 | N | -0- | | | -0- |
| 06 | 1995 | X | 1995 | -0- | -0- | -0- | 69 | 1 | 1926 | 2 | N | -0- | | | -0- |
| 07 | 2015 | X | 1923 | -0- | -92 | -0- | 64 | 1 | 1859 | 2 | N | -0- | | | -0- |
| 08 | 2015 | X | 1919 | -0- | -96 | -0- | 67 | 1 | 1852 | 2 | N | -0- | | | -0- |
| 09 | 2010 | N | 1869 | -0- | -141 | -0- | 62 | 1 | 1807 | 2 | N | -0- | | | -0- |
| 10 | 1922 | N | 1856 | -0- | -66 | -0- | 60 | 1 | 1796 | 2 | N | -0- | | | -0- |
| 11 | 1860 | N | 1755 | -0- | -105 | -0- | 57 | 1 | 1698 | 2 | N | -0- | | | -0- |
| 12 | 1922 | N | 1721 | -0- | -201 | -0- | 52 | 1 | 1669 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 22,101 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | X | 448 | -0- | -141 | -0- | 13 | 1 | 435 | 2 | N | -0- | | | | | -0- |
| 02 | 653 | X | 653 | -0- | -0- | -0- | 19 | 1 | 634 | 2 | N | -0- | | | | | -0- |
| 03 | 542 | X | 542 | -0- | -0- | -0- | 19 | 1 | 523 | 2 | N | -0- | | | | | -0- |
| 04 | 554 | X | 554 | -0- | -0- | -0- | 18 | 1 | 536 | 2 | N | -0- | | | | | -0- |
| 05 | 713 | X | 518 | -0- | -195 | -0- | 19 | 1 | 499 | 2 | N | -0- | | | | | -0- |
| 06 | 690 | X | 534 | -0- | -156 | -0- | 19 | 1 | 515 | 2 | N | -0- | | | | | -0- |
| 07 | 713 | X | 526 | -0- | -187 | -0- | 18 | 1 | 508 | 2 | N | -0- | | | | | -0- |
| 08 | 558 | X | 550 | -0- | -8 | -0- | 19 | 1 | 531 | 2 | N | -0- | | | | | -0- |
| 09 | 540 | N | 516 | -0- | -24 | -0- | 17 | 1 | 499 | 2 | N | -0- | | | | | -0- |
| 10 | 527 | N | 527 | -0- | -0- | -0- | 17 | 1 | 510 | 2 | N | -0- | | | | | -0- |
| 11 | 540 | N | 492 | -0- | -48 | -0- | 16 | 1 | 476 | 2 | N | -0- | | | | | -0- |
| 12 | 527 | N | 492 | -0- | -35 | -0- | 15 | 1 | 477 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,352 TOTAL CONDENSATE PROD: -0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 974 | -0- | -18 | -0- | 29 | 1 | 945 | 2 | N | -0- | | | | | -0- |
| 02 | 1156 | N | 1156 | -0- | -0- | -0- | 34 | 1 | 1122 | 2 | N | -0- | | | | | -0- |
| 03 | 1074 | N | 1074 | -0- | -0- | -0- | 37 | 1 | 1037 | 2 | N | -0- | | | | | -0- |
| 04 | 1143 | N | 1143 | -0- | -0- | -0- | 38 | 1 | 1105 | 2 | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1069 | -0- | -202 | -0- | 39 | 1 | 1030 | 2 | N | -0- | | | | | -0- |
| 06 | 1103 | N | 1103 | -0- | -0- | -0- | 38 | 1 | 1065 | 2 | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1099 | -0- | -79 | -0- | 37 | 1 | 1062 | 2 | N | -0- | | | | | -0- |
| 08 | 1082 | N | 1082 | -0- | -0- | -0- | 38 | 1 | 1044 | 2 | N | -0- | | | | | -0- |
| 09 | 1110 | N | 1036 | -0- | -74 | -0- | 34 | 1 | 1002 | 2 | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1043 | -0- | -42 | -0- | 34 | 1 | 1009 | 2 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 968 | -0- | -82 | -0- | 31 | 1 | 937 | 2 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 938 | -0- | -147 | -0- | 28 | 1 | 910 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,685 TOTAL CONDENSATE PROD: -0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 970 | -0- | -146 | -0- | 29 | 1 | 941 | 2 | N | -0- | | | | | -0- |
| 02 | 875 | N | 875 | -0- | -0- | -0- | 25 | 1 | 850 | 2 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 880 | -0- | -143 | -0- | 30 | 1 | 850 | 2 | N | -0- | | | | | -0- |
| 04 | 1003 | N | 1003 | -0- | -0- | -0- | 33 | 1 | 970 | 2 | N | -0- | | | | | -0- |
| 05 | 961 | N | 475 | -0- | -486 | -0- | 17 | 1 | 458 | 2 | N | -0- | | | | | -0- |
| 06 | 840 | N | 806 | -0- | -34 | -0- | 28 | 1 | 778 | 2 | N | -0- | | | | | -0- |
| 07 | 1023 | N | 1006 | -0- | -17 | -0- | 34 | 1 | 972 | 2 | N | -0- | | | | | -0- |
| 08 | 1012 | N | 1012 | -0- | -0- | -0- | 36 | 1 | 976 | 2 | N | -0- | | | | | -0- |
| 09 | 958 | N | 958 | -0- | -0- | -0- | 32 | 1 | 926 | 2 | N | -0- | | | | | -0- |
| 10 | 992 | N | 972 | -0- | -20 | -0- | 31 | 1 | 941 | 2 | N | -0- | | | | | -0- |
| 11 | 990 | N | 882 | -0- | -108 | -0- | 28 | 1 | 854 | 2 | N | -0- | | | | | -0- |
| 12 | 992 | N | 906 | -0- | -86 | -0- | 27 | 1 | 879 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,745 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 02 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 03 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 04 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 05 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 06 | 86 | N | 86 | -0- | -0- | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 07 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 08 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 10 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 11 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| *12 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,434 TOTAL CONDENSATE PROD: -0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 1962 | -0- | -1789 | -0- | 58 | 1 | 1904 | 2 | N | -0- | | | | | -0- |
| 02 | 3388 | X | 2304 | -0- | -1084 | -0- | 67 | 1 | 2237 | 2 | N | -0- | | | | | -0- |
| 03 | 3751 | X | 3695 | -0- | -56 | -0- | 127 | 1 | 3568 | 2 | N | -0- | | | | | -0- |
| 04 | 4047 | X | 4047 | -0- | -0- | -0- | 133 | 1 | 3914 | 2 | N | -0- | | | | | -0- |
| 05 | 3450 | X | 3450 | -0- | -0- | -0- | 126 | 1 | 3324 | 2 | N | -0- | | | | | -0- |
| 06 | 4021 | X | 4021 | -0- | -0- | -0- | 140 | 1 | 3881 | 2 | N | -0- | | | | | -0- |
| 07 | 4185 | X | 3976 | -0- | -209 | -0- | 132 | 1 | 3844 | 2 | N | -0- | | | | | -0- |
| 08 | 4185 | X | 3909 | -0- | -276 | -0- | 137 | 1 | 3772 | 2 | N | -0- | | | | | -0- |
| 09 | 4050 | X | 3593 | -0- | -457 | -0- | 118 | 1 | 3475 | 2 | N | -0- | | | | | -0- |
| 10 | 4154 | X | 3657 | -0- | -497 | -0- | 118 | 1 | 3539 | 2 | N | -0- | | | | | -0- |
| 11 | 4020 | X | 3399 | -0- | -621 | -0- | 110 | 1 | 3289 | 2 | N | -0- | | | | | -0- |
| 12 | 3968 | X | 3553 | -0- | -415 | -0- | 106 | 1 | 3447 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,566 TOTAL CONDENSATE PROD: -0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | X | 1835 | -0- | -242 | -0- | 55 | 1 | 1780 | 2 | N | -0- | | | | | -0- |
| 02 | 1876 | X | 1648 | -0- | -228 | -0- | 48 | 1 | 1600 | 2 | N | -0- | | | | | -0- |
| 03 | 1953 | X | 1665 | -0- | -288 | -0- | 57 | 1 | 1608 | 2 | N | -0- | | | | | -0- |
| 04 | 1860 | X | 1805 | -0- | -55 | -0- | 59 | 1 | 1746 | 2 | N | -0- | | | | | -0- |
| 05 | 1860 | X | 1694 | -0- | -166 | -0- | 62 | 1 | 1632 | 2 | N | -0- | | | | | -0- |
| 06 | 1770 | X | 1761 | -0- | -9 | -0- | 61 | 1 | 1700 | 2 | N | -0- | | | | | -0- |
| 07 | 1860 | X | 1766 | -0- | -94 | -0- | 59 | 1 | 1707 | 2 | N | -0- | | | | | -0- |
| 08 | 1860 | X | 1778 | -0- | -82 | -0- | 62 | 1 | 1716 | 2 | N | -0- | | | | | -0- |
| 09 | 1770 | N | 1717 | -0- | -53 | -0- | 57 | 1 | 1660 | 2 | N | -0- | | | | | -0- |
| 10 | 1767 | N | 1749 | -0- | -18 | -0- | 57 | 1 | 1692 | 2 | N | -0- | | | | | -0- |
| 11 | 1710 | N | 1648 | -0- | -62 | -0- | 53 | 1 | 1595 | 2 | N | -0- | | | | | -0- |
| 12 | 1767 | N | 1635 | -0- | -132 | -0- | 49 | 1 | 1586 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,701 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2334 | -0- | -394 | -0- | 69 | 1 | 2265 | 2 | N | -0- | | | -0- |
| 02 | 2464 | X | 2124 | -0- | -340 | -0- | 62 | 1 | 2062 | 2 | N | -0- | | | -0- |
| 03 | 2697 | X | 2087 | -0- | -610 | -0- | 72 | 1 | 2015 | 2 | N | -0- | | | -0- |
| 04 | 2460 | X | 2318 | -0- | -142 | -0- | 76 | 1 | 2242 | 2 | N | -0- | | | -0- |
| 05 | 2449 | X | 2088 | -0- | -361 | -0- | 76 | 1 | 2012 | 2 | N | -0- | | | -0- |
| 06 | 2280 | X | 2169 | -0- | -111 | -0- | 75 | 1 | 2094 | 2 | N | -0- | | | -0- |
| 07 | 2387 | X | 2248 | -0- | -139 | -0- | 75 | 1 | 2173 | 2 | N | -0- | | | -0- |
| 08 | 2387 | X | 2287 | -0- | -100 | -0- | 80 | 1 | 2207 | 2 | N | -0- | | | -0- |
| 09 | 2201 | N | 2201 | -0- | -0- | -0- | 73 | 1 | 2128 | 2 | N | -0- | | | -0- |
| 10 | 2301 | N | 2301 | -0- | -0- | -0- | 75 | 1 | 2226 | 2 | N | -0- | | | -0- |
| 11 | 2220 | N | 2116 | -0- | -104 | -0- | 68 | 1 | 2048 | 2 | N | -0- | | | -0- |
| 12 | 2263 | N | 2205 | -0- | -58 | -0- | 66 | 1 | 2139 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 26,478 TOTAL CONDENSATE PROD: -0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1415 | N | 1415 | -0- | -0- | -0- | 42 | 1 | 1373 | 2 | N | -0- | | | -0- |
| 02 | 1108 | N | 1108 | -0- | -0- | -0- | 32 | 1 | 1076 | 2 | N | -0- | | | -0- |
| 03 | 1190 | N | 1190 | -0- | -0- | -0- | 41 | 1 | 1149 | 2 | N | -0- | | | -0- |
| 04 | 1287 | N | 1287 | -0- | -0- | -0- | 42 | 1 | 1245 | 2 | N | -0- | | | -0- |
| 05 | 1205 | N | 1205 | -0- | -0- | -0- | 44 | 1 | 1161 | 2 | N | -0- | | | -0- |
| 06 | 1249 | N | 1249 | -0- | -0- | -0- | 43 | 1 | 1206 | 2 | N | -0- | | | -0- |
| 07 | 1248 | N | 1248 | -0- | -0- | -0- | 42 | 1 | 1206 | 2 | N | -0- | | | -0- |
| 08 | 1280 | N | 1280 | -0- | -0- | -0- | 45 | 1 | 1235 | 2 | N | -0- | | | -0- |
| 09 | 1260 | N | 1198 | -0- | -62 | -0- | 39 | 1 | 1159 | 2 | N | -0- | | | -0- |
| 10 | 1240 | N | 1202 | -0- | -38 | -0- | 39 | 1 | 1163 | 2 | N | -0- | | | -0- |
| 11 | 1230 | N | 1113 | -0- | -117 | -0- | 36 | 1 | 1077 | 2 | N | -0- | | | -0- |
| 12 | 1240 | N | 1154 | -0- | -86 | -0- | 35 | 1 | 1119 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 14,649 TOTAL CONDENSATE PROD: -0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | X | 441 | -0- | -210 | -0- | 13 | 1 | 428 | 2 | N | -0- | | | -0- |
| 02 | 532 | X | 384 | -0- | -148 | -0- | 11 | 1 | 373 | 2 | N | -0- | | | -0- |
| 03 | 589 | X | 336 | -0- | -253 | -0- | 12 | 1 | 324 | 2 | N | -0- | | | -0- |
| 04 | 570 | X | 504 | -0- | -66 | -0- | 17 | 1 | 487 | 2 | N | -0- | | | -0- |
| 05 | 510 | X | 510 | -0- | -0- | -0- | 19 | 1 | 491 | 2 | N | -0- | | | -0- |
| 06 | 762 | X | 762 | -0- | -0- | -0- | 26 | 1 | 736 | 2 | N | -0- | | | -0- |
| 07 | 947 | X | 947 | -0- | -0- | -0- | 32 | 1 | 915 | 2 | N | -0- | | | -0- |
| 08 | 912 | X | 912 | -0- | -0- | -0- | 32 | 1 | 880 | 2 | N | -0- | | | -0- |
| 09 | 832 | N | 832 | -0- | -0- | -0- | 27 | 1 | 805 | 2 | N | -0- | | | -0- |
| 10 | 961 | N | 817 | -0- | -144 | -0- | 26 | 1 | 791 | 2 | N | -0- | | | -0- |
| 11 | 870 | N | 768 | -0- | -102 | -0- | 25 | 1 | 743 | 2 | N | -0- | | | -0- |
| 12 | 868 | N | 795 | -0- | -73 | -0- | 24 | 1 | 771 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 8,008 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 591 | -0- | -91 | -0- | 18 | 1 | 573 | 2 | N | -0- | | | | | -0- |
| 02 | 588 | N | 551 | -0- | -37 | -0- | 16 | 1 | 535 | 2 | N | -0- | | | | | -0- |
| 03 | 589 | N | 506 | -0- | -83 | -0- | 17 | 1 | 489 | 2 | N | -0- | | | | | -0- |
| 04 | 630 | N | 630 | -0- | -0- | -0- | 21 | 1 | 609 | 2 | N | -0- | | | | | -0- |
| 05 | 620 | N | 484 | -0- | -136 | -0- | 18 | 1 | 466 | 2 | N | -0- | | | | | -0- |
| 06 | 480 | N | 383 | -0- | -97 | -0- | 13 | 1 | 370 | 2 | N | -0- | | | | | -0- |
| 07 | 651 | N | 368 | -0- | -283 | -0- | 12 | 1 | 356 | 2 | N | -0- | | | | | -0- |
| 08 | 519 | N | 519 | -0- | -0- | -0- | 18 | 1 | 501 | 2 | N | -0- | | | | | -0- |
| 09 | 625 | N | 625 | -0- | -0- | -0- | 21 | 1 | 604 | 2 | N | -0- | | | | | -0- |
| 10 | 584 | N | 584 | -0- | -0- | -0- | 19 | 1 | 565 | 2 | N | -0- | | | | | -0- |
| 11 | 599 | N | 599 | -0- | -0- | -0- | 19 | 1 | 580 | 2 | N | -0- | | | | | -0- |
| *12 | 595 | N | 595 | -0- | -0- | -0- | 18 | 1 | 577 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,435 TOTAL CONDENSATE PROD: -0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 555 | -0- | -34 | -0- | 17 | 1 | 538 | 2 | N | -0- | | | | | -0- |
| 02 | 532 | N | 508 | -0- | -24 | -0- | 15 | 1 | 493 | 2 | N | -0- | | | | | -0- |
| 03 | 558 | N | 504 | -0- | -54 | -0- | 17 | 1 | 487 | 2 | N | -0- | | | | | -0- |
| 04 | 540 | N | 512 | -0- | -28 | -0- | 17 | 1 | 495 | 2 | N | -0- | | | | | -0- |
| 05 | 558 | N | 462 | -0- | -96 | -0- | 17 | 1 | 445 | 2 | N | -0- | | | | | -0- |
| 06 | 496 | N | 496 | -0- | -0- | -0- | 17 | 1 | 479 | 2 | N | -0- | | | | | -0- |
| 07 | 527 | N | 502 | -0- | -25 | -0- | 17 | 1 | 485 | 2 | N | -0- | | | | | -0- |
| 08 | 501 | N | 501 | -0- | -0- | -0- | 18 | 1 | 483 | 2 | N | -0- | | | | | -0- |
| 09 | 510 | N | 464 | -0- | -46 | -0- | 15 | 1 | 449 | 2 | N | -0- | | | | | -0- |
| 10 | 496 | N | 485 | -0- | -11 | -0- | 16 | 1 | 469 | 2 | N | -0- | | | | | -0- |
| 11 | 480 | N | 462 | -0- | -18 | -0- | 15 | 1 | 447 | 2 | N | -0- | | | | | -0- |
| *12 | 477 | N | 477 | -0- | -0- | -0- | 14 | 1 | 463 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,928 TOTAL CONDENSATE PROD: -0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1117 | N | 1117 | -0- | -0- | -0- | 33 | 1 | 1084 | 2 | N | -0- | | | | | -0- |
| 02 | 955 | N | 955 | -0- | -0- | -0- | 28 | 1 | 927 | 2 | N | -0- | | | | | -0- |
| 03 | 922 | N | 922 | -0- | -0- | -0- | 32 | 1 | 890 | 2 | N | -0- | | | | | -0- |
| 04 | 1011 | N | 1011 | -0- | -0- | -0- | 33 | 1 | 978 | 2 | N | -0- | | | | | -0- |
| 05 | 912 | N | 912 | -0- | -0- | -0- | 33 | 1 | 879 | 2 | N | -0- | | | | | -0- |
| 06 | 961 | N | 961 | -0- | -0- | -0- | 33 | 1 | 928 | 2 | N | -0- | | | | | -0- |
| 07 | 943 | N | 943 | -0- | -0- | -0- | 31 | 1 | 912 | 2 | N | -0- | | | | | -0- |
| 08 | 957 | N | 957 | -0- | -0- | -0- | 34 | 1 | 923 | 2 | N | -0- | | | | | -0- |
| 09 | 960 | N | 889 | -0- | -71 | -0- | 29 | 1 | 860 | 2 | N | -0- | | | | | -0- |
| 10 | 930 | N | 891 | -0- | -39 | -0- | 29 | 1 | 862 | 2 | N | -0- | | | | | -0- |
| 11 | 930 | N | 831 | -0- | -99 | -0- | 27 | 1 | 804 | 2 | N | -0- | | | | | -0- |
| 12 | 930 | N | 844 | -0- | -86 | -0- | 25 | 1 | 819 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,233 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1826 | -0- | -220 | -0- | 54 | 1 | 1772 | 2 | N | -0- | | | | | -0- |
| 02 | 1736 | N | 1614 | -0- | -122 | -0- | 47 | 1 | 1567 | 2 | N | -0- | | | | | -0- |
| 03 | 1860 | N | 1503 | -0- | -357 | -0- | 52 | 1 | 1451 | 2 | N | -0- | | | | | -0- |
| 04 | 1770 | N | 1678 | -0- | -92 | -0- | 55 | 1 | 1623 | 2 | N | -0- | | | | | -0- |
| 05 | 1798 | N | 1655 | -0- | -143 | -0- | 60 | 1 | 1595 | 2 | N | -0- | | | | | -0- |
| 06 | 1705 | N | 1705 | -0- | -0- | -0- | 59 | 1 | 1646 | 2 | N | -0- | | | | | -0- |
| 07 | 1736 | N | 1667 | -0- | -69 | -0- | 55 | 1 | 1612 | 2 | N | -0- | | | | | -0- |
| 08 | 1753 | N | 1753 | -0- | -0- | -0- | 62 | 1 | 1691 | 2 | N | -0- | | | | | -0- |
| 09 | 1710 | N | 1667 | -0- | -43 | -0- | 55 | 1 | 1612 | 2 | N | -0- | | | | | -0- |
| 10 | 1674 | N | 1668 | -0- | -6 | -0- | 54 | 1 | 1614 | 2 | N | -0- | | | | | -0- |
| 11 | 1710 | N | 1548 | -0- | -162 | -0- | 50 | 1 | 1498 | 2 | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1604 | -0- | -132 | -0- | 48 | 1 | 1556 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,888 TOTAL CONDENSATE PROD: -0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 763 | -0- | -105 | -0- | 23 | 1 | 740 | 2 | N | -0- | | | | | -0- |
| 02 | 812 | N | 785 | -0- | -27 | -0- | 23 | 1 | 762 | 2 | N | -0- | | | | | -0- |
| 03 | 837 | N | 770 | -0- | -67 | -0- | 27 | 1 | 743 | 2 | N | -0- | | | | | -0- |
| 04 | 836 | N | 836 | -0- | -0- | -0- | 27 | 1 | 809 | 2 | N | -0- | | | | | -0- |
| 05 | 868 | N | 789 | -0- | -79 | -0- | 29 | 1 | 760 | 2 | N | -0- | | | | | -0- |
| 06 | 807 | N | 807 | -0- | -0- | -0- | 28 | 1 | 779 | 2 | N | -0- | | | | | -0- |
| 07 | 868 | N | 805 | -0- | -63 | -0- | 27 | 1 | 778 | 2 | N | -0- | | | | | -0- |
| 08 | 805 | N | 805 | -0- | -0- | -0- | 28 | 1 | 777 | 2 | N | -0- | | | | | -0- |
| 09 | 810 | N | 768 | -0- | -42 | -0- | 25 | 1 | 743 | 2 | N | -0- | | | | | -0- |
| 10 | 806 | N | 772 | -0- | -34 | -0- | 25 | 1 | 747 | 2 | N | -0- | | | | | -0- |
| 11 | 780 | N | 736 | -0- | -44 | -0- | 24 | 1 | 712 | 2 | N | -0- | | | | | -0- |
| 12 | 806 | N | 735 | -0- | -71 | -0- | 22 | 1 | 713 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,371 TOTAL CONDENSATE PROD: -0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | X | 1758 | -0- | -443 | -0- | 52 | 1 | 1706 | 2 | N | -0- | | | | | -0- |
| 02 | 1988 | X | 1817 | -0- | -171 | -0- | 53 | 1 | 1764 | 2 | N | -0- | | | | | -0- |
| 03 | 2108 | X | 1723 | -0- | -385 | -0- | 59 | 1 | 1664 | 2 | N | -0- | | | | | -0- |
| 04 | 1980 | X | 1907 | -0- | -73 | -0- | 63 | 1 | 1844 | 2 | N | -0- | | | | | -0- |
| 05 | 2015 | X | 1764 | -0- | -251 | -0- | 64 | 1 | 1700 | 2 | N | -0- | | | | | -0- |
| 06 | 1950 | X | 1859 | -0- | -91 | -0- | 65 | 1 | 1794 | 2 | N | -0- | | | | | -0- |
| 07 | 2015 | X | 1871 | -0- | -144 | -0- | 62 | 1 | 1809 | 2 | N | -0- | | | | | -0- |
| 08 | 1984 | X | 1858 | -0- | -126 | -0- | 65 | 1 | 1793 | 2 | N | -0- | | | | | -0- |
| 09 | 1860 | N | 1790 | -0- | -70 | -0- | 59 | 1 | 1731 | 2 | N | -0- | | | | | -0- |
| 10 | 1860 | N | 1812 | -0- | -48 | -0- | 59 | 1 | 1753 | 2 | N | -0- | | | | | -0- |
| 11 | 1800 | N | 1705 | -0- | -95 | -0- | 55 | 1 | 1650 | 2 | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1654 | -0- | -206 | -0- | 50 | 1 | 1604 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,518 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 2258 | -0- | -253 | -0- | 67 | 1 | 2191 | 2 | N | -0- | | | -0- |
| 02 | 2268 | X | 2021 | -0- | -247 | -0- | 59 | 1 | 1962 | 2 | N | -0- | | | -0- |
| 03 | 2511 | X | 2009 | -0- | -502 | -0- | 69 | 1 | 1940 | 2 | N | -0- | | | -0- |
| 04 | 2250 | X | 2049 | -0- | -201 | -0- | 67 | 1 | 1982 | 2 | N | -0- | | | -0- |
| 05 | 2325 | X | 1982 | -0- | -343 | -0- | 72 | 1 | 1910 | 2 | N | -0- | | | -0- |
| 06 | 2190 | X | 2121 | -0- | -69 | -0- | 74 | 1 | 2047 | 2 | N | -0- | | | -0- |
| 07 | 2232 | X | 2050 | -0- | -182 | -0- | 68 | 1 | 1982 | 2 | N | -0- | | | -0- |
| 08 | 2165 | X | 2165 | -0- | -0- | -0- | 76 | 1 | 2089 | 2 | N | -0- | | | -0- |
| 09 | 2137 | N | 2137 | -0- | -0- | -0- | 70 | 1 | 2067 | 2 | N | -0- | | | -0- |
| 10 | 2173 | N | 2173 | -0- | -0- | -0- | 70 | 1 | 2103 | 2 | N | -0- | | | -0- |
| 11 | 2100 | N | 2038 | -0- | -62 | -0- | 66 | 1 | 1972 | 2 | N | -0- | | | -0- |
| 12 | 2201 | N | 1974 | -0- | -227 | -0- | 59 | 1 | 1915 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 24,977 TOTAL CONDENSATE PROD: -0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 695 | -0- | -204 | -0- | 21 | 1 | 674 | 2 | N | -0- | | | -0- |
| 02 | 784 | N | 697 | -0- | -87 | -0- | 20 | 1 | 677 | 2 | N | -0- | | | -0- |
| 03 | 729 | N | 729 | -0- | -0- | -0- | 25 | 1 | 704 | 2 | N | -0- | | | -0- |
| 04 | 786 | N | 786 | -0- | -0- | -0- | 26 | 1 | 760 | 2 | N | -0- | | | -0- |
| 05 | 775 | N | 730 | -0- | -45 | -0- | 27 | 1 | 703 | 2 | N | -0- | | | -0- |
| 06 | 797 | N | 797 | -0- | -0- | -0- | 28 | 1 | 769 | 2 | N | -0- | | | -0- |
| 07 | 806 | N | 758 | -0- | -48 | -0- | 25 | 1 | 733 | 2 | N | -0- | | | -0- |
| 08 | 801 | N | 801 | -0- | -0- | -0- | 28 | 1 | 773 | 2 | N | -0- | | | -0- |
| 09 | 810 | N | 709 | -0- | -101 | -0- | 23 | 1 | 686 | 2 | N | -0- | | | -0- |
| 10 | 744 | N | 703 | -0- | -41 | -0- | 23 | 1 | 680 | 2 | N | -0- | | | -0- |
| 11 | 780 | N | 668 | -0- | -112 | -0- | 22 | 1 | 646 | 2 | N | -0- | | | -0- |
| 12 | 744 | N | 668 | -0- | -76 | -0- | 20 | 1 | 648 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 8,741 TOTAL CONDENSATE PROD: -0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1119 | N | 1119 | -0- | -0- | -0- | 33 | 1 | 1086 | 2 | N | -0- | | | -0- |
| 02 | 1041 | N | 1041 | -0- | -0- | -0- | 30 | 1 | 1011 | 2 | N | -0- | | | -0- |
| 03 | 1116 | N | 1012 | -0- | -104 | -0- | 35 | 1 | 977 | 2 | N | -0- | | | -0- |
| 04 | 1123 | N | 1123 | -0- | -0- | -0- | 37 | 1 | 1086 | 2 | N | -0- | | | -0- |
| 05 | 1116 | N | 1038 | -0- | -78 | -0- | 38 | 1 | 1000 | 2 | N | -0- | | | -0- |
| 06 | 1112 | N | 1112 | -0- | -0- | -0- | 39 | 1 | 1073 | 2 | N | -0- | | | -0- |
| 07 | 1116 | N | 917 | -0- | -199 | -0- | 31 | 1 | 886 | 2 | N | -0- | | | -0- |
| 08 | 1104 | N | 1104 | -0- | -0- | -0- | 39 | 1 | 1065 | 2 | N | -0- | | | -0- |
| 09 | 1110 | X | 1075 | -0- | -35 | -0- | 35 | 1 | 1040 | 2 | N | -0- | | | -0- |
| 10 | 1147 | X | 1076 | -0- | -71 | -0- | 35 | 1 | 1041 | 2 | N | -0- | | | -0- |
| 11 | 1110 | X | 1009 | -0- | -101 | -0- | 33 | 1 | 976 | 2 | N | -0- | | | -0- |
| 12 | 1116 | X | 1042 | -0- | -74 | -0- | 31 | 1 | 1011 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 12,668 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 637 | N | 637 | -0- | -0- | -0- | 19 | 1 | 618 | 2 | N | -0- | | | | | -0- |
| 02 | 732 | N | 732 | -0- | -0- | -0- | 21 | 1 | 711 | 2 | N | -0- | | | | | -0- |
| 03 | 713 | N | 656 | -0- | -57 | -0- | 23 | 1 | 633 | 2 | N | -0- | | | | | -0- |
| 04 | 690 | N | 690 | -0- | -0- | -0- | 23 | 1 | 667 | 2 | N | -0- | | | | | -0- |
| 05 | 775 | N | 651 | -0- | -124 | -0- | 24 | 1 | 627 | 2 | N | -0- | | | | | -0- |
| 06 | 702 | N | 702 | -0- | -0- | -0- | 24 | 1 | 678 | 2 | N | -0- | | | | | -0- |
| 07 | 713 | N | 603 | -0- | -110 | -0- | 20 | 1 | 583 | 2 | N | -0- | | | | | -0- |
| 08 | 718 | N | 718 | -0- | -0- | -0- | 25 | 1 | 693 | 2 | N | -0- | | | | | -0- |
| 09 | 690 | N | 653 | -0- | -37 | -0- | 22 | 1 | 631 | 2 | N | -0- | | | | | -0- |
| 10 | 657 | N | 657 | -0- | -0- | -0- | 21 | 1 | 636 | 2 | N | -0- | | | | | -0- |
| 11 | 690 | N | 616 | -0- | -74 | -0- | 20 | 1 | 596 | 2 | N | -0- | | | | | -0- |
| 12 | 682 | N | 618 | -0- | -64 | -0- | 18 | 1 | 600 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,933 TOTAL CONDENSATE PROD: -0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 570 | -0- | -112 | -0- | 17 | 1 | 553 | 2 | N | -0- | | | | | -0- |
| 02 | 702 | N | 702 | -0- | -0- | -0- | 20 | 1 | 682 | 2 | N | -0- | | | | | -0- |
| 03 | 653 | N | 653 | -0- | -0- | -0- | 23 | 1 | 630 | 2 | N | -0- | | | | | -0- |
| 04 | 739 | N | 739 | -0- | -0- | -0- | 24 | 1 | 715 | 2 | N | -0- | | | | | -0- |
| 05 | 682 | N | 670 | -0- | -12 | -0- | 24 | 1 | 646 | 2 | N | -0- | | | | | -0- |
| 06 | 726 | N | 726 | -0- | -0- | -0- | 25 | 1 | 701 | 2 | N | -0- | | | | | -0- |
| 07 | 754 | N | 754 | -0- | -0- | -0- | 25 | 1 | 729 | 2 | N | -0- | | | | | -0- |
| 08 | 759 | N | 759 | -0- | -0- | -0- | 27 | 1 | 732 | 2 | N | -0- | | | | | -0- |
| 09 | 720 | N | 702 | -0- | -18 | -0- | 23 | 1 | 679 | 2 | N | -0- | | | | | -0- |
| 10 | 744 | N | 702 | -0- | -42 | -0- | 23 | 1 | 679 | 2 | N | -0- | | | | | -0- |
| 11 | 720 | N | 658 | -0- | -62 | -0- | 21 | 1 | 637 | 2 | N | -0- | | | | | -0- |
| 12 | 713 | N | 654 | -0- | -59 | -0- | 20 | 1 | 634 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,289 TOTAL CONDENSATE PROD: -0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1108 | N | 1108 | -0- | -0- | -0- | 33 | 1 | 1075 | 2 | N | -0- | | | | | -0- |
| 02 | 981 | N | 981 | -0- | -0- | -0- | 28 | 1 | 953 | 2 | N | -0- | | | | | -0- |
| 03 | 1085 | N | 934 | -0- | -151 | -0- | 32 | 1 | 902 | 2 | N | -0- | | | | | -0- |
| 04 | 1050 | N | 1048 | -0- | -2 | -0- | 34 | 1 | 1014 | 2 | N | -0- | | | | | -0- |
| 05 | 1085 | N | 884 | -0- | -201 | -0- | 32 | 1 | 852 | 2 | N | -0- | | | | | -0- |
| 06 | 1019 | N | 1019 | -0- | -0- | -0- | 35 | 1 | 984 | 2 | N | -0- | | | | | -0- |
| 07 | 1085 | N | 990 | -0- | -95 | -0- | 33 | 1 | 957 | 2 | N | -0- | | | | | -0- |
| 08 | 983 | N | 983 | -0- | -0- | -0- | 34 | 1 | 949 | 2 | N | -0- | | | | | -0- |
| 09 | 1020 | N | 969 | -0- | -51 | -0- | 32 | 1 | 937 | 2 | N | -0- | | | | | -0- |
| 10 | 992 | N | 952 | -0- | -40 | -0- | 31 | 1 | 921 | 2 | N | -0- | | | | | -0- |
| 11 | 960 | N | 859 | -0- | -101 | -0- | 28 | 1 | 831 | 2 | N | -0- | | | | | -0- |
| 12 | 992 | N | 821 | -0- | -171 | -0- | 25 | 1 | 796 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,548 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 887 | N | 887 | -0- | -0- | -0- | 26 | 1 | 861 | 2 | N | -0- | | | | | -0- |
| 02 | 807 | N | 807 | -0- | -0- | -0- | 23 | 1 | 784 | 2 | N | -0- | | | | | -0- |
| 03 | 868 | N | 789 | -0- | -79 | -0- | 27 | 1 | 762 | 2 | N | -0- | | | | | -0- |
| 04 | 870 | N | 850 | -0- | -20 | -0- | 28 | 1 | 822 | 2 | N | -0- | | | | | -0- |
| 05 | 899 | N | 801 | -0- | -98 | -0- | 29 | 1 | 772 | 2 | N | -0- | | | | | -0- |
| 06 | 787 | N | 787 | -0- | -0- | -0- | 27 | 1 | 760 | 2 | N | -0- | | | | | -0- |
| 07 | 868 | N | 834 | -0- | -34 | -0- | 28 | 1 | 806 | 2 | N | -0- | | | | | -0- |
| 08 | 806 | N | 764 | -0- | -42 | -0- | 27 | 1 | 737 | 2 | N | -0- | | | | | -0- |
| 09 | 780 | N | 734 | -0- | -46 | -0- | 24 | 1 | 710 | 2 | N | -0- | | | | | -0- |
| 10 | 837 | N | 761 | -0- | -76 | -0- | 25 | 1 | 736 | 2 | N | -0- | | | | | -0- |
| 11 | 750 | N | 693 | -0- | -57 | -0- | 22 | 1 | 671 | 2 | N | -0- | | | | | -0- |
| 12 | 744 | N | 706 | -0- | -38 | -0- | 21 | 1 | 685 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,413 TOTAL CONDENSATE PROD: -0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1195 | -0- | -45 | -0- | 36 | 1 | 1159 | 2 | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1087 | -0- | -61 | -0- | 31 | 1 | 1056 | 2 | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1091 | -0- | -149 | -0- | 38 | 1 | 1053 | 2 | N | -0- | | | | | -0- |
| 04 | 1208 | N | 1208 | -0- | -0- | -0- | 40 | 1 | 1168 | 2 | N | -0- | | | | | -0- |
| 05 | 1209 | N | 952 | -0- | -257 | -0- | 35 | 1 | 917 | 2 | N | -0- | | | | | -0- |
| 06 | 1235 | N | 1235 | -0- | -0- | -0- | 43 | 1 | 1192 | 2 | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1184 | -0- | -56 | -0- | 39 | 1 | 1145 | 2 | N | -0- | | | | | -0- |
| 08 | 1167 | N | 1167 | -0- | -0- | -0- | 41 | 1 | 1126 | 2 | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1101 | -0- | -129 | -0- | 36 | 1 | 1065 | 2 | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1124 | -0- | -54 | -0- | 36 | 1 | 1088 | 2 | N | -0- | | | | | -0- |
| 11 | 1140 | N | 1068 | -0- | -72 | -0- | 34 | 1 | 1034 | 2 | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1064 | -0- | -83 | -0- | 32 | 1 | 1032 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,476 TOTAL CONDENSATE PROD: -0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 666 | -0- | -140 | -0- | 20 | 1 | 646 | 2 | N | -0- | | | | | -0- |
| 02 | 943 | N | 943 | -0- | -0- | -0- | 27 | 1 | 916 | 2 | N | -0- | | | | | -0- |
| 03 | 732 | N | 732 | -0- | -0- | -0- | 25 | 1 | 707 | 2 | N | -0- | | | | | -0- |
| 04 | 854 | N | 854 | -0- | -0- | -0- | 28 | 1 | 826 | 2 | N | -0- | | | | | -0- |
| 05 | 1054 | N | 624 | -0- | -430 | -0- | 23 | 1 | 601 | 2 | N | -0- | | | | | -0- |
| 06 | 820 | N | 820 | -0- | -0- | -0- | 29 | 1 | 791 | 2 | N | -0- | | | | | -0- |
| 07 | 870 | N | 870 | -0- | -0- | -0- | 29 | 1 | 841 | 2 | N | -0- | | | | | -0- |
| 08 | 858 | N | 858 | -0- | -0- | -0- | 30 | 1 | 828 | 2 | N | -0- | | | | | -0- |
| 09 | 810 | N | 782 | -0- | -28 | -0- | 26 | 1 | 756 | 2 | N | -0- | | | | | -0- |
| 10 | 868 | N | 823 | -0- | -45 | -0- | 27 | 1 | 796 | 2 | N | -0- | | | | | -0- |
| 11 | 840 | N | 783 | -0- | -57 | -0- | 25 | 1 | 758 | 2 | N | -0- | | | | | -0- |
| 12 | 806 | N | 800 | -0- | -6 | -0- | 24 | 1 | 776 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,555 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 835 | -0- | -281 | -0- | 25 | 1 | 810 | 2 | N | -0- | | | -0- |
| 02 | 1125 | N | 1125 | -0- | -0- | -0- | 33 | 1 | 1092 | 2 | N | -0- | | | -0- |
| 03 | 1085 | N | 1008 | -0- | -77 | -0- | 35 | 1 | 973 | 2 | N | -0- | | | -0- |
| 04 | 1114 | N | 1114 | -0- | -0- | -0- | 37 | 1 | 1077 | 2 | N | -0- | | | -0- |
| 05 | 1240 | N | 829 | -0- | -411 | -0- | 30 | 1 | 799 | 2 | N | -0- | | | -0- |
| 06 | 1159 | N | 1159 | -0- | -0- | -0- | 40 | 1 | 1119 | 2 | N | -0- | | | -0- |
| 07 | 1147 | N | 1072 | -0- | -75 | -0- | 36 | 1 | 1036 | 2 | N | -0- | | | -0- |
| 08 | 1047 | N | 1047 | -0- | -0- | -0- | 37 | 1 | 1010 | 2 | N | -0- | | | -0- |
| 09 | 1170 | N | 1024 | -0- | -146 | -0- | 34 | 1 | 990 | 2 | N | -0- | | | -0- |
| 10 | 1085 | N | 1022 | -0- | -63 | -0- | 33 | 1 | 989 | 2 | N | -0- | | | -0- |
| 11 | 1020 | N | 969 | -0- | -51 | -0- | 31 | 1 | 938 | 2 | N | -0- | | | -0- |
| 12 | 1054 | N | 958 | -0- | -96 | -0- | 29 | 1 | 929 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 12,162 TOTAL CONDENSATE PROD: -0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1518 | -0- | -218 | -0- | 45 | 1 | 1473 | 2 | N | -0- | | | -0- |
| 02 | 1484 | N | 1392 | -0- | -92 | -0- | 40 | 1 | 1352 | 2 | N | -0- | | | -0- |
| 03 | 1581 | N | 1395 | -0- | -186 | -0- | 48 | 1 | 1347 | 2 | N | -0- | | | -0- |
| 04 | 1582 | N | 1582 | -0- | -0- | -0- | 52 | 1 | 1530 | 2 | N | -0- | | | -0- |
| 05 | 1550 | N | 1150 | -0- | -400 | -0- | 42 | 1 | 1108 | 2 | N | -0- | | | -0- |
| 06 | 1639 | N | 1639 | -0- | -0- | -0- | 57 | 1 | 1582 | 2 | N | -0- | | | -0- |
| 07 | 1643 | N | 1462 | -0- | -181 | -0- | 49 | 1 | 1413 | 2 | N | -0- | | | -0- |
| 08 | 1153 | N | 1153 | -0- | -0- | -0- | 40 | 1 | 1113 | 2 | N | -0- | | | -0- |
| 09 | 1310 | N | 1310 | -0- | -0- | -0- | 43 | 1 | 1267 | 2 | N | -0- | | | -0- |
| 10 | 1314 | N | 1314 | -0- | -0- | -0- | 43 | 1 | 1271 | 2 | N | -0- | | | -0- |
| 11 | 1222 | N | 1222 | -0- | -0- | -0- | 39 | 1 | 1183 | 2 | N | -0- | | | -0- |
| 12 | 1209 | N | 1192 | -0- | -17 | -0- | 36 | 1 | 1156 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 16,329 TOTAL CONDENSATE PROD: -0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1878 | N | 1878 | -0- | -0- | -0- | 56 | 1 | 1822 | 2 | N | -0- | | | -0- |
| 02 | 1708 | N | 1685 | -0- | -23 | -0- | 49 | 1 | 1636 | 2 | N | -0- | | | -0- |
| 03 | 1891 | N | 1621 | -0- | -270 | -0- | 56 | 1 | 1565 | 2 | N | -0- | | | -0- |
| 04 | 1830 | N | 1730 | -0- | -100 | -0- | 57 | 1 | 1673 | 2 | N | -0- | | | -0- |
| 05 | 1860 | N | 1691 | -0- | -169 | -0- | 62 | 1 | 1629 | 2 | N | -0- | | | -0- |
| 06 | 1621 | N | 1621 | -0- | -0- | -0- | 56 | 1 | 1565 | 2 | N | -0- | | | -0- |
| 07 | 1798 | N | 1729 | -0- | -69 | -0- | 58 | 1 | 1671 | 2 | N | -0- | | | -0- |
| 08 | 1705 | N | 1699 | -0- | -6 | -0- | 60 | 1 | 1639 | 2 | N | -0- | | | -0- |
| 09 | 1620 | N | 1618 | -0- | -2 | -0- | 53 | 1 | 1565 | 2 | N | -0- | | | -0- |
| 10 | 1736 | N | 1350 | -0- | -386 | -0- | 44 | 1 | 1306 | 2 | N | -0- | | | -0- |
| 11 | 1650 | N | 1400 | -0- | -250 | -0- | 45 | 1 | 1355 | 2 | N | -0- | | | -0- |
| 12 | 1674 | N | 1392 | -0- | -282 | -0- | 42 | 1 | 1350 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 19,414 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1417 | -0- | -133 | -0- | 42 | 1 | 1375 | 2 | N | -0- | | | -0- |
| 02 | 1383 | N | 1383 | -0- | -0- | -0- | 40 | 1 | 1343 | 2 | N | -0- | | | -0- |
| 03 | 1457 | N | 1063 | -0- | -394 | -0- | 37 | 1 | 1026 | 2 | N | -0- | | | -0- |
| 04 | 1585 | N | 1585 | -0- | -0- | -0- | 52 | 1 | 1533 | 2 | N | -0- | | | -0- |
| 05 | 1519 | N | 553 | -0- | -966 | -0- | 20 | 1 | 533 | 2 | N | -0- | | | -0- |
| 06 | 1628 | N | 1628 | -0- | -0- | -0- | 57 | 1 | 1571 | 2 | N | -0- | | | -0- |
| 07 | 1643 | N | 1548 | -0- | -95 | -0- | 52 | 1 | 1496 | 2 | N | -0- | | | -0- |
| 08 | 1409 | N | 1409 | -0- | -0- | -0- | 49 | 1 | 1360 | 2 | N | -0- | | | -0- |
| 09 | 1620 | N | 1303 | -0- | -317 | -0- | 43 | 1 | 1260 | 2 | N | -0- | | | -0- |
| 10 | 1550 | N | 1327 | -0- | -223 | -0- | 43 | 1 | 1284 | 2 | N | -0- | | | -0- |
| 11 | 1350 | N | 1184 | -0- | -166 | -0- | 38 | 1 | 1146 | 2 | N | -0- | | | -0- |
| 12 | 1333 | N | 1194 | -0- | -139 | -0- | 36 | 1 | 1158 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 15,594 TOTAL CONDENSATE PROD: -0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 930 | -0- | -248 | -0- | 28 | 1 | 902 | 2 | N | -0- | | | -0- |
| 02 | 950 | N | 950 | -0- | -0- | -0- | 28 | 1 | 922 | 2 | N | -0- | | | -0- |
| 03 | 1023 | N | 800 | -0- | -223 | -0- | 28 | 1 | 772 | 2 | N | -0- | | | -0- |
| 04 | 1091 | N | 1091 | -0- | -0- | -0- | 36 | 1 | 1055 | 2 | N | -0- | | | -0- |
| 05 | 1054 | N | 441 | -0- | -613 | -0- | 16 | 1 | 425 | 2 | N | -0- | | | -0- |
| 06 | 1219 | N | 1219 | -0- | -0- | -0- | 42 | 1 | 1177 | 2 | N | -0- | | | -0- |
| 07 | 1116 | N | 1092 | -0- | -24 | -0- | 36 | 1 | 1056 | 2 | N | -0- | | | -0- |
| 08 | 1085 | N | 1085 | -0- | -0- | -0- | 38 | 1 | 1047 | 2 | N | -0- | | | -0- |
| 09 | 1140 | N | 1029 | -0- | -111 | -0- | 34 | 1 | 995 | 2 | N | -0- | | | -0- |
| 10 | 1085 | N | 1039 | -0- | -46 | -0- | 34 | 1 | 1005 | 2 | N | -0- | | | -0- |
| 11 | 1050 | N | 927 | -0- | -123 | -0- | 30 | 1 | 897 | 2 | N | -0- | | | -0- |
| 12 | 1054 | N | 908 | -0- | -146 | -0- | 27 | 1 | 881 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,511 TOTAL CONDENSATE PROD: -0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7316 | X | 5913 | -0- | -1403 | -0- | 176 | 1 | 5737 | 2 | N | -0- | | | -0- |
| 02 | 6608 | X | 5738 | -0- | -870 | -0- | 166 | 1 | 5572 | 2 | N | -0- | | | -0- |
| 03 | 7316 | X | 5090 | -0- | -2226 | -0- | 176 | 1 | 4914 | 2 | N | -0- | | | -0- |
| 04 | 6570 | X | 6435 | -0- | -135 | -0- | 211 | 1 | 6224 | 2 | N | -0- | | | -0- |
| 05 | 6355 | X | 4543 | -0- | -1812 | -0- | 166 | 1 | 4377 | 2 | N | -0- | | | -0- |
| 06 | 6397 | X | 6397 | -0- | -0- | -0- | 223 | 1 | 6174 | 2 | N | -0- | | | -0- |
| 07 | 6665 | X | 6026 | -0- | -639 | -0- | 201 | 1 | 5825 | 2 | N | -0- | | | -0- |
| 08 | 6665 | X | 5714 | -0- | -951 | -0- | 200 | 1 | 5514 | 2 | N | -0- | | | -0- |
| 09 | 6450 | X | 5596 | -0- | -854 | -0- | 185 | 1 | 5411 | 2 | N | -0- | | | -0- |
| 10 | 6603 | X | 5737 | -0- | -866 | -0- | 185 | 1 | 5552 | 2 | N | -0- | | | -0- |
| 11 | 6390 | X | 5200 | -0- | -1190 | -0- | 168 | 1 | 5032 | 2 | N | -0- | | | -0- |
| 12 | 6014 | X | 5166 | -0- | -848 | -0- | 154 | 1 | 5012 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 67,555 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 3168 | -0- | -521 | -0- | 94 | 1 | 3074 | 2 | N | -0- | | | | | -0- |
| 02 | 3332 | X | 3076 | -0- | -256 | -0- | 89 | 1 | 2987 | 2 | N | -0- | | | | | -0- |
| 03 | 3658 | X | 2814 | -0- | -844 | -0- | 97 | 1 | 2717 | 2 | N | -0- | | | | | -0- |
| 04 | 3420 | X | 3373 | -0- | -47 | -0- | 111 | 1 | 3262 | 2 | N | -0- | | | | | -0- |
| 05 | 3410 | X | 2153 | -0- | -1257 | -0- | 79 | 1 | 2074 | 2 | N | -0- | | | | | -0- |
| 06 | 3590 | X | 3590 | -0- | -0- | -0- | 125 | 1 | 3465 | 2 | N | -0- | | | | | -0- |
| 07 | 3472 | X | 3331 | -0- | -141 | -0- | 111 | 1 | 3220 | 2 | N | -0- | | | | | -0- |
| 08 | 3472 | X | 3244 | -0- | -228 | -0- | 114 | 1 | 3130 | 2 | N | -0- | | | | | -0- |
| 09 | 3600 | X | 3090 | -0- | -510 | -0- | 102 | 1 | 2988 | 2 | N | -0- | | | | | -0- |
| 10 | 3720 | X | 3093 | -0- | -627 | -0- | 100 | 1 | 2993 | 2 | N | -0- | | | | | -0- |
| 11 | 3600 | X | 2834 | -0- | -766 | -0- | 92 | 1 | 2742 | 2 | N | -0- | | | | | -0- |
| 12 | 3317 | X | 2787 | -0- | -530 | -0- | 83 | 1 | 2704 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,553 TOTAL CONDENSATE PROD: -0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1254 | -0- | -141 | -0- | 37 | 1 | 1217 | 2 | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1238 | -0- | -22 | -0- | 36 | 1 | 1202 | 2 | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1097 | -0- | -205 | -0- | 38 | 1 | 1059 | 2 | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1067 | -0- | -133 | -0- | 35 | 1 | 1032 | 2 | N | -0- | | | | | -0- |
| 05 | 1364 | N | 555 | -0- | -809 | -0- | 20 | 1 | 535 | 2 | N | -0- | | | | | -0- |
| 06 | 1267 | N | 1267 | -0- | -0- | -0- | 44 | 1 | 1223 | 2 | N | -0- | | | | | -0- |
| 07 | 1274 | N | 1274 | -0- | -0- | -0- | 42 | 1 | 1232 | 2 | N | -0- | | | | | -0- |
| 08 | 1166 | N | 1166 | -0- | -0- | -0- | 41 | 1 | 1125 | 2 | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1088 | -0- | -172 | -0- | 36 | 1 | 1052 | 2 | N | -0- | | | | | -0- |
| 10 | 1271 | N | 1204 | -0- | -67 | -0- | 39 | 1 | 1165 | 2 | N | -0- | | | | | -0- |
| 11 | 1140 | N | 1127 | -0- | -13 | -0- | 36 | 1 | 1091 | 2 | N | -0- | | | | | -0- |
| *12 | 1138 | N | 1138 | -0- | -0- | -0- | 34 | 1 | 1104 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,475 TOTAL CONDENSATE PROD: -0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1236 | -0- | -221 | -0- | 37 | 1 | 1199 | 2 | N | -0- | | | | | -0- |
| 02 | 1275 | N | 1275 | -0- | -0- | -0- | 37 | 1 | 1238 | 2 | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1022 | -0- | -404 | -0- | 35 | 1 | 987 | 2 | N | -0- | | | | | -0- |
| 04 | 1437 | N | 1437 | -0- | -0- | -0- | 47 | 1 | 1390 | 2 | N | -0- | | | | | -0- |
| 05 | 1426 | N | 866 | -0- | -560 | -0- | 32 | 1 | 834 | 2 | N | -0- | | | | | -0- |
| 06 | 1505 | N | 1505 | -0- | -0- | -0- | 52 | 1 | 1453 | 2 | N | -0- | | | | | -0- |
| 07 | 1457 | N | 1329 | -0- | -128 | -0- | 44 | 1 | 1285 | 2 | N | -0- | | | | | -0- |
| 08 | 1248 | N | 1248 | -0- | -0- | -0- | 44 | 1 | 1204 | 2 | N | -0- | | | | | -0- |
| 09 | 1500 | N | 1200 | -0- | -300 | -0- | 40 | 1 | 1160 | 2 | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1226 | -0- | -107 | -0- | 40 | 1 | 1186 | 2 | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1121 | -0- | -79 | -0- | 36 | 1 | 1085 | 2 | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1124 | -0- | -116 | -0- | 34 | 1 | 1090 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,589 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 1870 | -0- | | -331 | -0- | 56 | 1 | 1814 | 2 | N | -0- | | | -0- |
| 02 | 1932 | N | 1863 | -0- | | -69 | -0- | 54 | 1 | 1809 | 2 | N | -0- | | | -0- |
| 03 | 1984 | N | 1617 | -0- | | -367 | -0- | 56 | 1 | 1561 | 2 | N | -0- | | | -0- |
| 04 | 2078 | N | 2078 | -0- | | -0- | -0- | 68 | 1 | 2010 | 2 | N | -0- | | | -0- |
| 05 | 2077 | N | 1021 | -0- | | -1056 | -0- | 37 | 1 | 984 | 2 | N | -0- | | | -0- |
| 06 | 2599 | N | 2599 | -0- | | -0- | -0- | 90 | 1 | 2509 | 2 | N | -0- | | | -0- |
| 07 | 2139 | N | 2073 | -0- | | -66 | -0- | 69 | 1 | 2004 | 2 | N | -0- | | | -0- |
| 08 | 1880 | N | 1880 | -0- | | -0- | -0- | 66 | 1 | 1814 | 2 | N | -0- | | | -0- |
| 09 | 2610 | X | 1843 | -0- | | -767 | -0- | 61 | 1 | 1782 | 2 | N | -0- | | | -0- |
| 10 | 2697 | X | 1820 | -0- | | -877 | -0- | 59 | 1 | 1761 | 2 | N | -0- | | | -0- |
| 11 | 2610 | X | 1578 | -0- | | -1032 | -0- | 51 | 1 | 1527 | 2 | N | -0- | | | -0- |
| 12 | 2077 | X | 1701 | -0- | | -376 | -0- | 51 | 1 | 1650 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 21,943 TOTAL CONDENSATE PROD: -0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 806 | -0- | | -0- | -0- | 806 | 2 | | | N | -0- | | | -0- |
| 02 | 728 | N | 728 | -0- | | -0- | -0- | 728 | 2 | | | N | -0- | | | -0- |
| 03 | 806 | N | 711 | -0- | | -95 | -0- | 711 | 2 | | | N | -0- | | | -0- |
| 04 | 780 | N | 588 | -0- | | -192 | -0- | 588 | 2 | | | N | -0- | | | -0- |
| 05 | 806 | N | 631 | -0- | | -175 | -0- | 631 | 2 | | | N | -0- | | | -0- |
| 06 | 730 | N | 730 | -0- | | -0- | -0- | 730 | 2 | | | N | -0- | | | -0- |
| 07 | 733 | N | 733 | -0- | | -0- | -0- | 733 | 2 | | | N | -0- | | | -0- |
| 08 | 738 | N | 738 | -0- | | -0- | -0- | 738 | 2 | | | N | -0- | | | -0- |
| 09 | 891 | N | 891 | -0- | | -0- | -0- | 891 | 2 | | | N | -0- | | | -0- |
| 10 | 744 | N | 719 | -0- | | -25 | -0- | 719 | 2 | | | N | -0- | | | -0- |
| 11 | 720 | N | 614 | -0- | | -106 | -0- | 614 | 2 | | | N | -0- | | | -0- |
| 12 | 868 | N | 809 | -0- | | -59 | -0- | 809 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,698 TOTAL CONDENSATE PROD: -0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 524 | -0- | | -65 | -0- | 524 | 2 | | | N | -0- | | | -0- |
| 02 | 532 | N | 440 | -0- | | -92 | -0- | 440 | 2 | | | N | -0- | | | -0- |
| 03 | 620 | N | 512 | -0- | | -108 | -0- | 512 | 2 | | | N | -0- | | | -0- |
| 04 | 572 | N | 572 | -0- | | -0- | -0- | 572 | 2 | | | N | -0- | | | -0- |
| 05 | 550 | N | 550 | -0- | | -0- | -0- | 550 | 2 | | | N | -0- | | | -0- |
| 06 | 558 | N | 558 | -0- | | -0- | -0- | 558 | 2 | | | N | -0- | | | -0- |
| 07 | 589 | N | 559 | -0- | | -30 | -0- | 559 | 2 | | | N | -0- | | | -0- |
| 08 | 558 | N | 544 | -0- | | -14 | -0- | 544 | 2 | | | N | -0- | | | -0- |
| 09 | 570 | N | 530 | -0- | | -40 | -0- | 530 | 2 | | | N | -0- | | | -0- |
| 10 | 558 | N | 483 | -0- | | -75 | -0- | 483 | 2 | | | N | -0- | | | -0- |
| 11 | 540 | N | 488 | -0- | | -52 | -0- | 488 | 2 | | | N | -0- | | | -0- |
| 12 | 558 | N | 494 | -0- | | -64 | -0- | 494 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,254 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1089 | -0- | -89 | -0- | 1089 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 971 | -0- | -65 | -0- | 971 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 903 | -0- | -213 | -0- | 903 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | 1026 | -0- | -24 | -0- | 1026 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 1018 | -0- | -67 | -0- | 1018 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1032 | N | 1032 | -0- | -0- | -0- | 1032 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1055 | N | 1055 | -0- | -0- | -0- | 1055 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1020 | N | 991 | -0- | -29 | -0- | 991 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 1010 | -0- | -44 | -0- | 1010 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 974 | -0- | -16 | -0- | 974 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 985 | -0- | -38 | -0- | 985 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,089 TOTAL CONDENSATE PROD: -0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 3 | | | N | -0- | | | | | -0- |
| 02 | 916 | N | 916 | -0- | -0- | -0- | 916 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 930 | -0- | -248 | -0- | 930 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 953 | -0- | -67 | -0- | 953 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 963 | -0- | -60 | -0- | 963 | 3 | | | N | -0- | | | | | -0- |
| 06 | 962 | N | 962 | -0- | -0- | -0- | 962 | 3 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 977 | -0- | -15 | -0- | 977 | 3 | | | N | -0- | | | | | -0- |
| 08 | 962 | N | 962 | -0- | -0- | -0- | 962 | 3 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 923 | -0- | -37 | -0- | 923 | 3 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 939 | -0- | -53 | -0- | 939 | 3 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 904 | -0- | -26 | -0- | 904 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 916 | -0- | -45 | -0- | 916 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,389 TOTAL CONDENSATE PROD: -0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 3321 | -0- | -523 | -0- | 99 | 1 | 3222 | 2 | N | -0- | | | | | -0- |
| 02 | 3472 | X | 3090 | -0- | -382 | -0- | 90 | 1 | 3000 | 2 | N | -0- | | | | | -0- |
| 03 | 3844 | X | 2961 | -0- | -883 | -0- | 102 | 1 | 2859 | 2 | N | -0- | | | | | -0- |
| 04 | 3510 | X | 3304 | -0- | -206 | -0- | 109 | 1 | 3195 | 2 | N | -0- | | | | | -0- |
| 05 | 3503 | X | 2451 | -0- | -1052 | -0- | 89 | 1 | 2362 | 2 | N | -0- | | | | | -0- |
| 06 | 3511 | X | 3511 | -0- | -0- | -0- | 122 | 1 | 3389 | 2 | N | -0- | | | | | -0- |
| 07 | 3410 | X | 3207 | -0- | -203 | -0- | 107 | 1 | 3100 | 2 | N | -0- | | | | | -0- |
| 08 | 3410 | X | 3118 | -0- | -292 | -0- | 109 | 1 | 3009 | 2 | N | -0- | | | | | -0- |
| 09 | 3510 | X | 2943 | -0- | -567 | -0- | 97 | 1 | 2846 | 2 | N | -0- | | | | | -0- |
| 10 | 3627 | X | 2912 | -0- | -715 | -0- | 94 | 1 | 2818 | 2 | N | -0- | | | | | -0- |
| 11 | 3510 | X | 2652 | -0- | -858 | -0- | 86 | 1 | 2566 | 2 | N | -0- | | | | | -0- |
| 12 | 3193 | X | 2643 | -0- | -550 | -0- | 79 | 1 | 2564 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,113 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 558 | N | 491 | -0- | -67 | -0- | 14 | 1 | 466 | 3 | Y | 10 | 10 | 1 | | | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | | | |
| *02 | 476 | N | 447 | -0- | -29 | -0- | 12 | 1 | 423 | 3 | Y | 11 | 11 | 1 | | | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | | | |
| *03 | 527 | N | 482 | -0- | -45 | -0- | 14 | 1 | 456 | 3 | Y | 11 | 11 | 1 | | | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | | | |
| *04 | 480 | N | 135 | -0- | -345 | -0- | 4 | 1 | 124 | 3 | Y | 6 | 6 | 1 | | | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | | | |
| *05 | 496 | N | 442 | -0- | -54 | -0- | 13 | 1 | 417 | 3 | Y | 11 | 10 | 1 | | | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | | | |
| *06 | 480 | N | 183 | -0- | -297 | -0- | 5 | 1 | 172 | 3 | Y | 5 | 7 | 1 | | | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | | | |
| *07 | 423 | N | 423 | -0- | -0- | -0- | 12 | 1 | 400 | 3 | Y | 10 | 10 | 1 | | | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | | | |
| *08 | 654 | N | 654 | -0- | -0- | -0- | 19 | 1 | 624 | 3 | Y | 10 | 9 | 1 | | | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | | | |
| *09 | 586 | N | 586 | -0- | -0- | -0- | 18 | 1 | 568 | 3 | Y | -0- | 2 | 1 | | | | | -0- |
| *10 | 434 | N | 372 | -0- | -62 | -0- | 11 | 1 | 361 | 3 | Y | -0- | | | | | | | -0- |
| *11 | 630 | N | 242 | -0- | -388 | -0- | 7 | 1 | 235 | 3 | Y | -0- | | | | | | | -0- |
| 12 | 620 | N | 397 | -0- | -223 | -0- | 8 | 1 | 389 | 3 | Y | -0- | | | | | | | -0- |

TOTAL GAS PROD: 4,854 TOTAL CONDENSATE PROD: 74

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- | | |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- | | |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- | | |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- | | |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- | | |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- | | |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- | | |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- | | |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- | | |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 773 | N | 773 | -0- | -0- | -0- | 23 | 1 | 739 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 695 | N | 695 | -0- | -0- | -0- | 19 | 1 | 664 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 746 | N | 746 | -0- | -0- | -0- | 21 | 1 | 713 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 690 | N | 687 | -0- | -3 | -0- | 20 | 1 | 665 | 3 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *05 | 713 | N | 97 | -0- | -616 | -0- | 3 | 1 | 94 | 3 | Y | -0- | 1 | 1 | | | -0- |
| *06 | 690 | N | -0- | -0- | -690 | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 713 | N | -0- | -0- | -713 | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 93 | N | 2 | -0- | -91 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| *09 | 26 | N | 26 | -0- | -0- | -0- | 1 | 1 | 25 | 3 | Y | -0- | | | | | -0- |
| *10 | 180 | N | 180 | -0- | -0- | -0- | 5 | 1 | 172 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 308 | N | 308 | -0- | -0- | -0- | 9 | 1 | 299 | 3 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 308 | N | 308 | -0- | -0- | -0- | 6 | 1 | 302 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,822 TOTAL CONDENSATE PROD: 37

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1798 | N | 1762 | -0- | -36 | -0- | 51 | 1 | 1689 | 3 | Y | 20 | 20 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *02 | 1596 | N | 1576 | -0- | -20 | -0- | 42 | 1 | 1511 | 3 | Y | 21 | 22 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 1767 | N | 1649 | -0- | -118 | -0- | 48 | 1 | 1587 | 3 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *04 | 1710 | N | 1497 | -0- | -213 | -0- | 44 | 1 | 1441 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1736 | N | 1613 | -0- | -123 | -0- | 47 | 1 | 1554 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1590 | N | 1571 | -0- | -19 | -0- | 46 | 1 | 1514 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1617 | N | 1617 | -0- | -0- | -0- | 46 | 1 | 1558 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1612 | N | 1469 | -0- | -143 | -0- | 42 | 1 | 1415 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1560 | N | 993 | -0- | -567 | -0- | 29 | 1 | 952 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1612 | N | 1191 | -0- | -421 | -0- | 35 | 1 | 1143 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1410 | N | 1237 | -0- | -173 | -0- | 35 | 1 | 1190 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 1481 | N | 1481 | -0- | -0- | -0- | 30 | 1 | 1439 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,656 TOTAL CONDENSATE PROD: 154

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1199 | N | 1199 | -0- | -0- | -0- | 35 | 1 | 1153 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1086 | N | 1086 | -0- | -0- | -0- | 29 | 1 | 1045 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1209 | N | 1167 | -0- | -42 | -0- | 34 | 1 | 1121 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1170 | N | 1025 | -0- | -145 | -0- | 30 | 1 | 983 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1209 | N | 1090 | -0- | -119 | -0- | 32 | 1 | 1046 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1140 | N | 940 | -0- | -200 | -0- | 27 | 1 | 902 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1054 | N | 722 | -0- | -332 | -0- | 20 | 1 | 689 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1234 | N | 1234 | -0- | -0- | -0- | 35 | 1 | 1187 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1166 | N | 1166 | -0- | -0- | -0- | 35 | 1 | 1119 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 996 | N | 996 | -0- | -0- | -0- | 29 | 1 | 955 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 1062 | N | 1062 | -0- | -0- | -0- | 30 | 1 | 1021 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 1230 | N | 1230 | -0- | -0- | -0- | 25 | 1 | 1194 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,917 TOTAL CONDENSATE PROD: 129

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 124 | N | 121 | -0- | -3 | -0- | 4 | 1 | 117 | 3 | Y | -0- | | | | | -0- |
| *02 | 112 | N | 105 | -0- | -7 | -0- | 3 | 1 | 102 | 3 | Y | -0- | | | | | -0- |
| *03 | 124 | N | 110 | -0- | -14 | -0- | 3 | 1 | 107 | 3 | Y | -0- | | | | | -0- |
| *04 | 120 | N | 119 | -0- | -1 | -0- | 3 | 1 | 116 | 3 | Y | -0- | | | | | -0- |
| *05 | 125 | N | 125 | -0- | -0- | -0- | 4 | 1 | 121 | 3 | Y | -0- | | | | | -0- |
| *06 | 120 | N | 116 | -0- | -4 | -0- | 3 | 1 | 113 | 3 | Y | -0- | | | | | -0- |
| *07 | 130 | N | 130 | -0- | -0- | -0- | 4 | 1 | 126 | 3 | Y | -0- | | | | | -0- |
| *08 | 138 | N | 138 | -0- | -0- | -0- | 4 | 1 | 134 | 3 | Y | -0- | | | | | -0- |
| *09 | 131 | N | 131 | -0- | -0- | -0- | 4 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| *10 | 133 | N | 133 | -0- | -0- | -0- | 4 | 1 | 129 | 3 | Y | -0- | | | | | -0- |
| *11 | 126 | N | 126 | -0- | -0- | -0- | 4 | 1 | 122 | 3 | Y | -0- | | | | | -0- |
| *12 | 140 | N | 140 | -0- | -0- | -0- | 3 | 1 | 137 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,494 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 625 | N | 625 | -0- | -0- | -0- | 18 | 1 | 596 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 538 | N | 538 | -0- | -0- | -0- | 14 | 1 | 512 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 589 | N | 584 | -0- | -5 | -0- | 17 | 1 | 555 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 570 | N | 553 | -0- | -17 | -0- | 16 | 1 | 525 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 590 | N | 590 | -0- | -0- | -0- | 17 | 1 | 561 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 570 | N | 543 | -0- | -27 | -0- | 16 | 1 | 516 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 558 | N | 320 | -0- | -238 | -0- | 9 | 1 | 298 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 687 | N | 687 | -0- | -0- | -0- | 20 | 1 | 655 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 578 | N | 578 | -0- | -0- | -0- | 17 | 1 | 549 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 341 | N | 331 | -0- | -10 | -0- | 10 | 1 | 310 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 574 | N | 574 | -0- | -0- | -0- | 16 | 1 | 550 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 719 | N | 719 | -0- | -0- | -0- | 15 | 1 | 696 | 3 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,642 TOTAL CONDENSATE PROD: 122

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 909 | N | 909 | -0- | -0- | -0- | 27 | 1 | 871 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 818 | N | 818 | -0- | -0- | -0- | 22 | 1 | 784 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 930 | N | 871 | -0- | -59 | -0- | 25 | 1 | 834 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 870 | N | 614 | -0- | -256 | -0- | 18 | 1 | 585 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 899 | N | 265 | -0- | -634 | -0- | 8 | 1 | 246 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *06 | 840 | N | 540 | -0- | -300 | -0- | 15 | 1 | 513 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *07 | 809 | N | 809 | -0- | -0- | -0- | 23 | 1 | 773 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 898 | N | 898 | -0- | -0- | -0- | 26 | 1 | 860 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 882 | N | 882 | -0- | -0- | -0- | 26 | 1 | 844 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 909 | N | 909 | -0- | -0- | -0- | 27 | 1 | 869 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 837 | N | 837 | -0- | -0- | -0- | 24 | 1 | 801 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 864 | N | 864 | -0- | -0- | -0- | 18 | 1 | 834 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,216 TOTAL CONDENSATE PROD: 131

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | 293 | N | 293 | -0- | | -0- | -0- | 9 | 1 | 284 | 3 | Y | -0- | | | | | -0- |
| *07 | 303 | N | 303 | -0- | | -0- | -0- | 9 | 1 | 294 | 3 | Y | -0- | | | | | -0- |
| *08 | 302 | N | 302 | -0- | | -0- | -0- | 9 | 1 | 293 | 3 | Y | -0- | | | | | -0- |
| *09 | 300 | N | 292 | -0- | | -8 | -0- | 9 | 1 | 283 | 3 | Y | -0- | | | | | -0- |
| *10 | 310 | N | 301 | -0- | | -9 | -0- | 9 | 1 | 292 | 3 | Y | -0- | | | | | -0- |
| *11 | 300 | N | 283 | -0- | | -17 | -0- | 8 | 1 | 275 | 3 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 285 | -0- | | -25 | -0- | 6 | 1 | 279 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,059 TOTAL CONDENSATE PROD: -0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 279 | N | 184 | -0- | | -95 | -0- | 5<br>11 | 1<br>9 | 168 | 3 | Y | 10 | 10 | 1 | | | 2 |
| *02 | 173 | N | 173 | -0- | | -0- | -0- | 4<br>12 | 1<br>9 | 157 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *03 | 206 | N | 206 | -0- | | -0- | -0- | 6<br>12 | 1<br>9 | 188 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *04 | 184 | N | 184 | -0- | | -0- | -0- | 5<br>12 | 1<br>9 | 167 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *05 | 211 | N | 211 | -0- | | -0- | -0- | 6<br>12 | 1<br>9 | 193 | 3 | Y | 11 | 11 | 1 | | | 3 |
| *06 | 210 | N | 210 | -0- | | -0- | -0- | 6<br>11 | 1<br>9 | 193 | 3 | Y | 10 | 11 | 1 | | | 2 |
| *07 | 186 | N | 161 | -0- | | -25 | -0- | 5<br>2 | 1<br>9 | 154 | 3 | Y | 2 | 4 | 1 | | | -0- |
| *08 | 217 | N | 148 | -0- | | -69 | -0- | 4 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| *09 | 210 | N | 151 | -0- | | -59 | -0- | 5 | 1 | 146 | 3 | Y | -0- | | | | | -0- |
| *10 | 155 | N | 146 | -0- | | -9 | -0- | 4 | 1 | 142 | 3 | Y | -0- | | | | | -0- |
| *11 | 150 | N | 134 | -0- | | -16 | -0- | 4 | 1 | 130 | 3 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 135 | -0- | | -20 | -0- | 3 | 1 | 132 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,043 TOTAL CONDENSATE PROD: 66

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 651 | N | 583 | -0- | -68 | -0- | 17 | 1 | 555 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 588 | N | 249 | -0- | -339 | -0- | 6 | 1 | 231 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 620 | N | 451 | -0- | -169 | -0- | 13 | 1 | 426 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 570 | N | 273 | -0- | -297 | -0- | 8 | 1 | 253 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 279 | N | 120 | -0- | -159 | -0- | 3 | 1 | 113 | 3 | Y | 4 | 6 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *06 | 450 | N | 234 | -0- | -216 | -0- | 7 | 1 | 223 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *07 | 289 | N | 289 | -0- | -0- | -0- | 8 | 1 | 281 | 3 | Y | -0- | 1 | 1 | | | -0- |
| *08 | 230 | N | 230 | -0- | -0- | -0- | 7 | 1 | 223 | 3 | Y | -0- | | | | | -0- |
| *09 | 240 | N | 218 | -0- | -22 | -0- | 7 | 1 | 211 | 3 | Y | -0- | | | | | -0- |
| *10 | 279 | N | 213 | -0- | -66 | -0- | 6 | 1 | 207 | 3 | Y | -0- | | | | | -0- |
| *11 | 210 | N | 205 | -0- | -5 | -0- | 6 | 1 | 199 | 3 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 209 | -0- | -8 | -0- | 4 | 1 | 205 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,274 TOTAL CONDENSATE PROD: 51

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 543 | N | 543 | -0- | -0- | -0- | 16 | 1 | 527 | 3 | Y | -0- | | | | | -0- |
| *02 | 547 | N | 547 | -0- | -0- | -0- | 15 | 1 | 532 | 3 | Y | -0- | | | | | -0- |
| *03 | 536 | N | 536 | -0- | -0- | -0- | 15 | 1 | 510 | 3 | Y | 10 | 8 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *04 | 540 | N | 462 | -0- | -78 | -0- | 13 | 1 | 439 | 3 | Y | 9 | 8 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *05 | 620 | N | 602 | -0- | -18 | -0- | 17 | 1 | 573 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 543 | N | 543 | -0- | -0- | -0- | 16 | 1 | 516 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 519 | N | 519 | -0- | -0- | -0- | 15 | 1 | 491 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 589 | N | 442 | -0- | -147 | -0- | 13 | 1 | 419 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *09 | 540 | N | 402 | -0- | -138 | -0- | 12 | 1 | 390 | 3 | Y | -0- | 2 | 1 | | | -0- |
| *10 | 527 | N | 394 | -0- | -133 | -0- | 12 | 1 | 382 | 3 | Y | -0- | | | | | -0- |
| *11 | 420 | N | 374 | -0- | -46 | -0- | 11 | 1 | 363 | 3 | Y | -0- | | | | | -0- |
| 12 | 403 | N | 389 | -0- | -14 | -0- | 8 | 1 | 381 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,753 TOTAL CONDENSATE PROD: 61

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 155 | N | 118 | -0- | -37 | -0- | 3 | 1 | 115 | 3 | Y | -0- | | | | | -0- |
| *02 | 112 | N | 111 | -0- | -1 | -0- | 3 | 1 | 108 | 3 | Y | -0- | | | | | -0- |
| *03 | 155 | N | 131 | -0- | -24 | -0- | 4 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| *04 | 120 | N | 104 | -0- | -16 | -0- | 3 | 1 | 101 | 3 | Y | -0- | | | | | -0- |
| *05 | 153 | N | 153 | -0- | -0- | -0- | 5 | 1 | 148 | 3 | Y | -0- | | | | | -0- |
| *06 | 131 | N | 131 | -0- | -0- | -0- | 4 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| *07 | 132 | N | 132 | -0- | -0- | -0- | 4 | 1 | 128 | 3 | Y | -0- | | | | | -0- |
| *08 | 155 | N | 138 | -0- | -17 | -0- | 4 | 1 | 134 | 3 | Y | -0- | | | | | -0- |
| *09 | 155 | N | 155 | -0- | -0- | -0- | 5 | 1 | 150 | 3 | Y | -0- | | | | | -0- |
| *10 | 178 | N | 178 | -0- | -0- | -0- | 5 | 1 | 173 | 3 | Y | -0- | | | | | -0- |
| *11 | 174 | N | 174 | -0- | -0- | -0- | 5 | 1 | 169 | 3 | Y | -0- | | | | | -0- |
| *12 | 179 | N | 179 | -0- | -0- | -0- | 4 | 1 | 175 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,704 TOTAL CONDENSATE PROD: -0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 496 | N | 394 | -0- | -102 | -0- | 11 | 1 | 372 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 767 | N | 767 | -0- | -0- | -0- | 21 | 1 | 734 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 441 | N | 441 | -0- | -0- | -0- | 13 | 1 | 416 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 390 | N | 343 | -0- | -47 | -0- | 10 | 1 | 321 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 837 | N | 390 | -0- | -447 | -0- | 11 | 1 | 367 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 420 | N | 328 | -0- | -92 | -0- | 9 | 1 | 308 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 341 | N | 319 | -0- | -22 | -0- | 9 | 1 | 297 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 403 | N | 301 | -0- | -102 | -0- | 8 | 1 | 283 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *09 | 330 | N | 283 | -0- | -47 | -0- | 8 | 1 | 275 | 3 | Y | -0- | 2 | 1 | | | -0- |
| *10 | 310 | N | 109 | -0- | -201 | -0- | 3 | 1 | 106 | 3 | Y | -0- | | | | | -0- |
| *11 | 300 | N | 278 | -0- | -22 | -0- | 8 | 1 | 268 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 283 | N | 283 | -0- | -0- | -0- | 6 | 1 | 273 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,236 TOTAL CONDENSATE PROD: 91

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2055 | N | 2055 | -0- | -0- | -0- | 60 | 1 | 1984 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1929 | N | 1929 | -0- | -0- | -0- | 52 | 1 | 1865 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1925 | N | 1925 | -0- | -0- | -0- | 56 | 1 | 1857 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1919 | N | 1919 | -0- | -0- | -0- | 56 | 1 | 1851 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1938 | N | 1938 | -0- | -0- | -0- | 57 | 1 | 1869 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1844 | N | 1844 | -0- | -0- | -0- | 54 | 1 | 1779 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1736 | N | 1601 | -0- | -135 | -0- | 46 | 1 | 1542 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1736 | N | 1481 | -0- | -255 | -0- | 43 | 1 | 1426 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1830 | N | 1447 | -0- | -383 | -0- | 43 | 1 | 1392 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1612 | N | 1478 | -0- | -134 | -0- | 44 | 1 | 1421 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1440 | N | 1416 | -0- | -24 | -0- | 40 | 1 | 1364 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1488 | N | 1470 | -0- | -18 | -0- | 30 | 1 | 1428 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,503 TOTAL CONDENSATE PROD: 132

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 380 N | 380 | -0- | -0- | -0- | 11 | 1 | 369 | 3 | Y | -0- | | | | | -0- |
| *02 | 318 N | 318 | -0- | -0- | -0- | 9 | 1 | 309 | 3 | Y | -0- | | | | | -0- |
| *03 | 373 N | 373 | -0- | -0- | -0- | 11 | 1 | 351 | 3 | Y | 10 | 8 | 1 | | | 2 |
| | | | | | | 11 | 9 | | | | | | | | | |
| *04 | 330 N | 319 | -0- | -11 | -0- | 9 | 1 | 299 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 341 N | 341 | -0- | -0- | -0- | 10 | 1 | 319 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 330 N | 260 | -0- | -70 | -0- | 8 | 1 | 252 | 3 | Y | -0- | 3 | 1 | | | -0- |
| *07 | 341 N | 138 | -0- | -203 | -0- | 4 | 1 | 134 | 3 | Y | -0- | | | | | -0- |
| *08 | 341 N | 280 | -0- | -61 | -0- | 8 | 1 | 272 | 3 | Y | -0- | | | | | -0- |
| *09 | 313 N | 313 | -0- | -0- | -0- | 9 | 1 | 304 | 3 | Y | -0- | | | | | -0- |
| *10 | 278 N | 278 | -0- | -0- | -0- | 8 | 1 | 270 | 3 | Y | -0- | | | | | -0- |
| *11 | 270 N | 259 | -0- | -11 | -0- | 7 | 1 | 252 | 3 | Y | -0- | | | | | -0- |
| 12 | 279 N | 244 | -0- | -35 | -0- | 5 | 1 | 239 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,503 TOTAL CONDENSATE PROD: 31

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 465 N | 413 | -0- | -52 | -0- | 12 | 1 | 390 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 377 N | 377 | -0- | -0- | -0- | 10 | 1 | 355 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 403 N | 330 | -0- | -73 | -0- | 9 | 1 | 309 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 486 N | 486 | -0- | -0- | -0- | 14 | 1 | 463 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | 9 | 9 | | | | | | | | | |
| *05 | 642 N | 642 | -0- | -0- | -0- | 19 | 1 | 610 | 3 | Y | 12 | 11 | 1 | | | 3 |
| | | | | | | 13 | 9 | | | | | | | | | |
| *06 | 372 N | 372 | -0- | -0- | -0- | 11 | 1 | 350 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 534 N | 534 | -0- | -0- | -0- | 15 | 1 | 506 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 601 N | 601 | -0- | -0- | -0- | 17 | 1 | 574 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | 10 | 9 | | | | | | | | | |
| *09 | 563 N | 563 | -0- | -0- | -0- | 17 | 1 | 546 | 3 | Y | -0- | 2 | 1 | | | -0- |
| *10 | 553 N | 553 | -0- | -0- | -0- | 16 | 1 | 537 | 3 | Y | -0- | | | | | -0- |
| *11 | 470 N | 470 | -0- | -0- | -0- | 13 | 1 | 455 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 426 N | 426 | -0- | -0- | -0- | 9 | 1 | 405 | 3 | Y | 11 | 8 | 1 | | | 3 |
| | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,767 TOTAL CONDENSATE PROD: 96

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1039 | N | 1039 | -0- | -0- | -0- | 31 | 1 | 1008 | 3 | Y | -0- | 1 | 1 | | | -0- |
| *02 | 912 | N | 912 | -0- | -0- | -0- | 25 | 1 | 887 | 3 | Y | -0- | | | | | -0- |
| *03 | 620 | N | 620 | -0- | -0- | -0- | 18 | 1 | 602 | 3 | Y | -0- | | | | | -0- |
| *04 | 810 | N | 193 | -0- | -617 | -0- | 6 | 1 | 187 | 3 | Y | -0- | | | | | -0- |
| *05 | 837 | N | 687 | -0- | -150 | -0- | 20 | 1 | 667 | 3 | Y | -0- | | | | | -0- |
| *06 | 709 | N | 709 | -0- | -0- | -0- | 21 | 1 | 687 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *07 | 760 | N | 760 | -0- | -0- | -0- | 21 | 1 | 726 | 3 | Y | 12 | 10 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 682 | N | 340 | -0- | -342 | -0- | 10 | 1 | 320 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *09 | 754 | N | 754 | -0- | -0- | -0- | 22 | 1 | 721 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *10 | 744 | N | 661 | -0- | -83 | -0- | 19 | 1 | 630 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 385 | N | 385 | -0- | -0- | -0- | 11 | 1 | 367 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 744 | N | 213 | -0- | -531 | -0- | 4 | 1 | 200 | 3 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,273 TOTAL CONDENSATE PROD: 57

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 620 | N | 269 | -0- | -351 | -0- | 8 11 | 1 9 | 261 | 3 | Y | -0- | | | | | -0- |
| *02 | 532 | N | 217 | -0- | -315 | -0- | 6 11 | 1 9 | 211 | 3 | Y | -0- | | | | | -0- |
| *03 | 403 | N | 231 | -0- | -172 | -0- | 6 11 | 1 9 | 214 | 3 | Y | 10 | 8 | 1 | | | 2 |
| *04 | 270 | N | 199 | -0- | -71 | -0- | 6 11 | 1 9 | 182 | 3 | Y | 10 | 9 | 1 | | | 3 |
| *05 | 424 | N | 424 | -0- | -0- | -0- | 12 12 | 1 9 | 400 | 3 | Y | 11 | 11 | 1 | | | 3 |
| *06 | 448 | N | 448 | -0- | -0- | -0- | 13 11 | 1 9 | 424 | 3 | Y | 10 | 11 | 1 | | | 2 |
| *07 | 546 | N | 546 | -0- | -0- | -0- | 15 13 | 1 9 | 518 | 3 | Y | 12 | 12 | 1 | | | 2 |
| *08 | 434 | N | 412 | -0- | -22 | -0- | 12 10 | 1 9 | 390 | 3 | Y | 9 | 9 | 1 | | | 2 |
| *09 | 450 | N | 426 | -0- | -24 | -0- | 13 | 1 | 413 | 3 | Y | -0- | 2 | 1 | | | -0- |
| *10 | 558 | N | 362 | -0- | -196 | -0- | 11 | 1 | 351 | 3 | Y | -0- | | | | | -0- |
| *11 | 390 | N | 247 | -0- | -143 | -0- | 7 1 | 1 9 | 239 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 434 | N | 165 | -0- | -269 | -0- | 3 12 | 1 9 | 150 | 3 | Y | 11 | 8 | 1 | | | 3 |

TOTAL GAS PROD: 3,946 TOTAL CONDENSATE PROD: 74

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1302 | N | 1179 | -0- | -123 | -0- | 35 | 1 | 1144 | 3 | Y | -0- | | | | | -0- |
| *02 | 1075 | N | 1075 | -0- | -0- | -0- | 29 | 1 | 1046 | 3 | Y | -0- | | | | | -0- |
| *03 | 1178 | N | 1158 | -0- | -20 | -0- | 34 | 1 | 1113 | 3 | Y | 10 | 8 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *04 | 1140 | N | 1035 | -0- | -105 | -0- | 30 | 1 | 994 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 1178 | N | 1112 | -0- | -66 | -0- | 33 | 1 | 1067 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1111 | N | 1111 | -0- | -0- | -0- | 32 | 1 | 1068 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1160 | N | 1160 | -0- | -0- | -0- | 33 | 1 | 1114 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1143 | N | 1143 | -0- | -0- | -0- | 33 | 1 | 1098 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1107 | N | 1107 | -0- | -0- | -0- | 33 | 1 | 1062 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1121 | N | 1121 | -0- | -0- | -0- | 33 | 1 | 1075 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1080 | N | 1059 | -0- | -21 | -0- | 30 | 1 | 1018 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1116 | N | 1000 | -0- | -116 | -0- | 21 | 1 | 973 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,260 TOTAL CONDENSATE PROD: 102

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 534 | N | 534 | -0- | -0- | -0- | 15 | 1 | 508 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 504 | N | 497 | -0- | -7 | -0- | 13 | 1 | 472 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 525 | N | 525 | -0- | -0- | -0- | 15 | 1 | 498 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 510 | N | 463 | -0- | -47 | -0- | 13 | 1 | 438 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 558 | N | 499 | -0- | -59 | -0- | 14 | 1 | 473 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 552 | N | 552 | -0- | -0- | -0- | 16 | 1 | 525 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 584 | N | 584 | -0- | -0- | -0- | 16 | 1 | 555 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 506 | N | 506 | -0- | -0- | -0- | 14 | 1 | 482 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *09 | 540 | N | 162 | -0- | -378 | -0- | 5 | 1 | 157 | 3 | Y | -0- | 2 | 1 | | | -0- |
| *10 | 589 | N | 130 | -0- | -459 | -0- | 4 | 1 | 126 | 3 | Y | -0- | | | | | -0- |
| *11 | 480 | N | 135 | -0- | -345 | -0- | 4 | 1 | 131 | 3 | Y | -0- | | | | | -0- |
| *12 | 211 | N | 211 | -0- | -0- | -0- | 4 | 1 | 207 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,798 TOTAL CONDENSATE PROD: 85

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2108 | N | 1286 | -0- | | -822 | -0- | 38 | 1 | 1237 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1932 | N | 1632 | -0- | | -300 | -0- | 44 | 1 | 1576 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1986 | N | 1986 | -0- | | -0- | -0- | 58 | 1 | 1916 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1975 | N | 1975 | -0- | | -0- | -0- | 58 | 1 | 1905 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 2090 | N | 2090 | -0- | | -0- | -0- | 61 | 1 | 2017 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 2111 | N | 2111 | -0- | | -0- | -0- | 61 | 1 | 2039 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 2198 | N | 2198 | -0- | | -0- | -0- | 63 | 1 | 2122 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 2297 | N | 2297 | -0- | | -0- | -0- | 66 | 1 | 2219 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 2293 | N | 2293 | -0- | | -0- | -0- | 68 | 1 | 2213 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 2201 | N | 2034 | -0- | | -167 | -0- | 60 | 1 | 1961 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 2160 | N | 1807 | -0- | | -353 | -0- | 52 | 1 | 1742 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 2232 | N | 2078 | -0- | | -154 | -0- | 43 | 1 | 2021 | 3 | Y | 13 | 12 | 1 | | | 3 |
| | | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,787 TOTAL CONDENSATE PROD: 135

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 780 | N | 780 | -0- | | -0- | -0- | 23 | 1 | 757 | 3 | Y | -0- | | | | | -0- |
| *02 | 701 | N | 701 | -0- | | -0- | -0- | 19 | 1 | 682 | 3 | Y | -0- | | | | | -0- |
| *03 | 762 | N | 762 | -0- | | -0- | -0- | 22 | 1 | 729 | 3 | Y | 10 | 8 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *04 | 741 | N | 741 | -0- | | -0- | -0- | 21 | 1 | 709 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 793 | N | 793 | -0- | | -0- | -0- | 23 | 1 | 758 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 570 | N | 426 | -0- | | -144 | -0- | 12 | 1 | 411 | 3 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| *07 | 589 | N | 261 | -0- | | -328 | -0- | 7 | 1 | 241 | 3 | Y | 12 | 11 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 589 | N | 23 | -0- | | -566 | -0- | 1 | 1 | 19 | 3 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| *09 | 420 | N | 11 | -0- | | -409 | -0- | 11 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| *10 | 279 | N | 154 | -0- | | -125 | -0- | 4 | 1 | 144 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 684 | N | 684 | -0- | | -0- | -0- | 19 | 1 | 653 | 3 | Y | 11 | 10 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 715 | N | 715 | -0- | | -0- | -0- | 15 | 1 | 688 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,051 TOTAL CONDENSATE PROD: 76

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2046 | N | 1947 | -0- | | -99 | | -0- | 57 | 1 | 1879 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1820 | N | 1798 | -0- | | -22 | | -0- | 49 | 1 | 1737 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1984 | N | 1976 | -0- | | -8 | | -0- | 57 | 1 | 1907 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1890 | N | 1797 | -0- | | -93 | | -0- | 52 | 1 | 1733 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1984 | N | 1892 | -0- | | -92 | | -0- | 56 | 1 | 1824 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1920 | N | 1634 | -0- | | -286 | | -0- | 48 | 1 | 1575 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1860 | N | 1362 | -0- | | -498 | | -0- | 39 | 1 | 1310 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1891 | N | 476 | -0- | | -1415 | | -0- | 13 | 1 | 451 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1620 | N | 640 | -0- | | -980 | | -0- | 19 | 1 | 609 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1364 | N | 1018 | -0- | | -346 | | -0- | 30 | 1 | 975 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1181 | N | 1181 | -0- | | -0- | | -0- | 34 | 1 | 1134 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 1356 | N | 1356 | -0- | | -0- | | -0- | 28 | 1 | 1314 | 3 | Y | 13 | 12 | 1 | | | 3 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,077 TOTAL CONDENSATE PROD: 135

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 671 | N | 671 | -0- | | -0- | | -0- | 20 | 1 | 640 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 532 | N | 413 | -0- | | -119 | | -0- | 11 | 1 | 390 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 589 | N | 466 | -0- | | -123 | | -0- | 13 | 1 | 441 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 570 | N | 439 | -0- | | -131 | | -0- | 13 | 1 | 414 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 542 | N | 542 | -0- | | -0- | | -0- | 16 | 1 | 515 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| *06 | 619 | N | 619 | -0- | | -0- | | -0- | 18 | 1 | 589 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *07 | 584 | N | 584 | -0- | | -0- | | -0- | 16 | 1 | 555 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 571 | N | 571 | -0- | | -0- | | -0- | 16 | 1 | 543 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 639 | N | 639 | -0- | | -0- | | -0- | 19 | 1 | 608 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 679 | N | 679 | -0- | | -0- | | -0- | 20 | 1 | 646 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 601 | N | 601 | -0- | | -0- | | -0- | 17 | 1 | 572 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 651 | N | 567 | -0- | | -84 | | -0- | 12 | 1 | 543 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,791 TOTAL CONDENSATE PROD: 132

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 830 N | 830 | -0- | -0- | -0- | 24 11 | 1 9 | 795 | 3 | Y | 10 | 10 | 1 | 2 |
| *02 | 866 N | 866 | -0- | -0- | -0- | 23 12 | 1 9 | 831 | 3 | Y | 11 | 11 | 1 | 2 |
| *03 | 860 N | 860 | -0- | -0- | -0- | 25 12 | 1 9 | 823 | 3 | Y | 11 | 11 | 1 | 2 |
| *04 | 805 N | 805 | -0- | -0- | -0- | 23 12 | 1 9 | 770 | 3 | Y | 11 | 10 | 1 | 3 |
| *05 | 803 N | 803 | -0- | -0- | -0- | 23 12 | 1 9 | 768 | 3 | Y | 11 | 11 | 1 | 3 |
| *06 | 741 N | 741 | -0- | -0- | -0- | 21 11 | 1 9 | 709 | 3 | Y | 10 | 11 | 1 | 2 |
| *07 | 769 N | 769 | -0- | -0- | -0- | 22 13 | 1 9 | 734 | 3 | Y | 12 | 12 | 1 | 2 |
| *08 | 759 N | 759 | -0- | -0- | -0- | 22 12 | 1 9 | 725 | 3 | Y | 11 | 10 | 1 | 3 |
| *09 | 720 N | 705 | -0- | -15 | -0- | 21 12 | 1 9 | 672 | 3 | Y | 11 | 12 | 1 | 2 |
| *10 | 744 N | 706 | -0- | -38 | -0- | 21 13 | 1 9 | 672 | 3 | Y | 12 | 12 | 1 | 2 |
| *11 | 720 N | 694 | -0- | -26 | -0- | 20 9 | 1 9 | 665 | 3 | Y | 8 | 9 | 1 | 1 |
| 12 | 744 N | 713 | -0- | -31 | -0- | 15 4 | 1 9 | 694 | 3 | Y | 4 | 4 | 1 | 1 |

TOTAL GAS PROD: 9,251 TOTAL CONDENSATE PROD: 122

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 930 | N | 856 | -0- | | -74 | -0- | | 25 | 1 | 820 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 846 | N | 846 | -0- | | -0- | -0- | | 23 | 1 | 811 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 909 | N | 909 | -0- | | -0- | -0- | | 26 | 1 | 871 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 840 | N | 838 | -0- | | -2 | -0- | | 24 | 1 | 802 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 930 | N | 910 | -0- | | -20 | -0- | | 27 | 1 | 871 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 888 | N | 888 | -0- | | -0- | -0- | | 26 | 1 | 851 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 898 | N | 898 | -0- | | -0- | -0- | | 25 | 1 | 860 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 899 | N | 895 | -0- | | -4 | -0- | | 26 | 1 | 857 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 870 | N | 834 | -0- | | -36 | -0- | | 25 | 1 | 797 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 899 | N | 795 | -0- | | -104 | -0- | | 23 | 1 | 759 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 870 | N | 820 | -0- | | -50 | -0- | | 23 | 1 | 790 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 868 | N | 812 | -0- | | -56 | -0- | | 17 | 1 | 791 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,301 TOTAL CONDENSATE PROD: 120

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 868 | N | 745 | -0- | | -123 | -0- | | 22 | 1 | 712 | 3 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 700 | N | 698 | -0- | | -2 | -0- | | 19 | 1 | 667 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 786 | N | 786 | -0- | | -0- | -0- | | 23 | 1 | 751 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 739 | N | 739 | -0- | | -0- | -0- | | 21 | 1 | 706 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 775 | N | 759 | -0- | | -16 | -0- | | 22 | 1 | 725 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 758 | N | 758 | -0- | | -0- | -0- | | 22 | 1 | 725 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 790 | N | 790 | -0- | | -0- | -0- | | 22 | 1 | 755 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 806 | N | 806 | -0- | | -0- | -0- | | 23 | 1 | 771 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 784 | N | 784 | -0- | | -0- | -0- | | 23 | 1 | 749 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 774 | N | 774 | -0- | | -0- | -0- | | 23 | 1 | 738 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 690 | N | 690 | -0- | | -0- | -0- | | 20 | 1 | 658 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 596 | N | 596 | -0- | | -0- | -0- | | 12 | 1 | 572 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,925 TOTAL CONDENSATE PROD: 132

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 546 | N | 546 | -0- | -0- | -0- | 16 | 1 | 524 | 3 | Y | 5 | 6 | 1 | | | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | | | |
| *02 | 761 | N | 761 | -0- | -0- | -0- | 20 | 1 | 729 | 3 | Y | 11 | 10 | 1 | | | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | | | |
| *03 | 859 | N | 859 | -0- | -0- | -0- | 25 | 1 | 822 | 3 | Y | 11 | 11 | 1 | | | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | | | |
| *04 | 808 | N | 808 | -0- | -0- | -0- | 23 | 1 | 773 | 3 | Y | 11 | 10 | 1 | | | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | | | |
| *05 | 813 | N | 813 | -0- | -0- | -0- | 24 | 1 | 777 | 3 | Y | 11 | 11 | 1 | | | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | | | |
| *06 | 828 | N | 828 | -0- | -0- | -0- | 24 | 1 | 793 | 3 | Y | 10 | 11 | 1 | | | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | | | |
| *07 | 875 | N | 875 | -0- | -0- | -0- | 25 | 1 | 837 | 3 | Y | 12 | 12 | 1 | | | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | | | |
| *08 | 907 | N | 907 | -0- | -0- | -0- | 26 | 1 | 869 | 3 | Y | 11 | 10 | 1 | | | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | | | |
| *09 | 775 | N | 775 | -0- | -0- | -0- | 23 | 1 | 740 | 3 | Y | 11 | 12 | 1 | | | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | | | |
| *10 | 762 | N | 762 | -0- | -0- | -0- | 22 | 1 | 727 | 3 | Y | 12 | 12 | 1 | | | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | | | |
| *11 | 826 | N | 826 | -0- | -0- | -0- | 23 | 1 | 791 | 3 | Y | 11 | 11 | 1 | | | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | | | |
| *12 | 899 | N | 899 | -0- | -0- | -0- | 18 | 1 | 869 | 3 | Y | 11 | 10 | 1 | | | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | | | |

TOTAL GAS PROD: 9,659 TOTAL CONDENSATE PROD: 127

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 775 N | 47 | -0- | -728 | -0- | 1 | 1 | 46 | 3 | Y | -0- | | | | | -0- |
| *02 | 700 N | -0- | -0- | -700 | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 461 N | 461 | -0- | -0- | -0- | 13 | 1 | 441 | 3 | Y | 6 | 5 | 1 | | | 1 |
| | | | | | | 7 | 9 | | | | | | | | | |
| *04 | 366 N | 366 | -0- | -0- | -0- | 10 | 1 | 347 | 3 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | 9 | 9 | | | | | | | | | |
| *05 | 439 N | 439 | -0- | -0- | -0- | 13 | 1 | 413 | 3 | Y | 12 | 11 | 1 | | | 3 |
| | | | | | | 13 | 9 | | | | | | | | | |
| *06 | 544 N | 544 | -0- | -0- | -0- | 16 | 1 | 517 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 668 N | 668 | -0- | -0- | -0- | 19 | 1 | 636 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 821 N | 821 | -0- | -0- | -0- | 23 | 1 | 786 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 796 N | 796 | -0- | -0- | -0- | 23 | 1 | 761 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 792 N | 792 | -0- | -0- | -0- | 23 | 1 | 756 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 693 N | 693 | -0- | -0- | -0- | 20 | 1 | 661 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 670 N | 670 | -0- | -0- | -0- | 14 | 1 | 647 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,297 TOTAL CONDENSATE PROD: 101

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 775 | N | 705 | -0- | -70 | -0- | | 20 | 1 | 673 | 3 | Y | 11 | 9 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *02 | 672 | N | 659 | -0- | -13 | -0- | | 18 | 1 | 629 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 727 | N | 727 | -0- | -0- | -0- | | 21 | 1 | 694 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 733 | N | 733 | -0- | -0- | -0- | | 21 | 1 | 700 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 796 | N | 796 | -0- | -0- | -0- | | 23 | 1 | 761 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 815 | N | 815 | -0- | -0- | -0- | | 24 | 1 | 780 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 840 | N | 840 | -0- | -0- | -0- | | 24 | 1 | 803 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 839 | N | 839 | -0- | -0- | -0- | | 24 | 1 | 803 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 839 | N | 839 | -0- | -0- | -0- | | 25 | 1 | 802 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 915 | N | 915 | -0- | -0- | -0- | | 27 | 1 | 875 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 799 | N | 799 | -0- | -0- | -0- | | 23 | 1 | 764 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 895 | N | 895 | -0- | -0- | -0- | | 18 | 1 | 865 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,562 TOTAL CONDENSATE PROD: 133

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 332 | N | 332 | -0- | -0- | -0- | | 10 | 1 | 322 | 3 | Y | -0- | | | | | -0- |
| *02 | 306 | N | 306 | -0- | -0- | -0- | | 8 | 1 | 298 | 3 | Y | -0- | | | | | -0- |
| *03 | 347 | N | 347 | -0- | -0- | -0- | | 10 | 1 | 337 | 3 | Y | -0- | | | | | -0- |
| *04 | 330 | N | 308 | -0- | -22 | -0- | | 9 | 1 | 299 | 3 | Y | -0- | | | | | -0- |
| *05 | 341 | N | 323 | -0- | -18 | -0- | | 10 | 1 | 313 | 3 | Y | -0- | | | | | -0- |
| *06 | 330 | N | 308 | -0- | -22 | -0- | | 9 | 1 | 299 | 3 | Y | -0- | | | | | -0- |
| *07 | 310 | N | 304 | -0- | -6 | -0- | | 9 | 1 | 295 | 3 | Y | -0- | | | | | -0- |
| *08 | 310 | N | 305 | -0- | -5 | -0- | | 9 | 1 | 296 | 3 | Y | -0- | | | | | -0- |
| *09 | 300 | N | 284 | -0- | -16 | -0- | | 8 | 1 | 276 | 3 | Y | -0- | | | | | -0- |
| *10 | 310 | N | 299 | -0- | -11 | -0- | | 9 | 1 | 290 | 3 | Y | -0- | | | | | -0- |
| *11 | 300 | N | 297 | -0- | -3 | -0- | | 9 | 1 | 287 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 305 | N | 305 | -0- | -0- | -0- | | 6 | 1 | 295 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,718 TOTAL CONDENSATE PROD: 5

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 544 | N | 544 | -0- | -0- | -0- | 16 | 1 | 516 | 3 | Y | 11 | 9 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *02 | 509 | N | 509 | -0- | -0- | -0- | 14 | 1 | 483 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 568 | N | 568 | -0- | -0- | -0- | 16 | 1 | 540 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 530 | N | 530 | -0- | -0- | -0- | 15 | 1 | 503 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 527 | N | 523 | -0- | -4 | -0- | 15 | 1 | 496 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 510 | N | 442 | -0- | -68 | -0- | 13 | 1 | 420 | 3 | Y | 8 | 9 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *07 | 527 | N | 454 | -0- | -73 | -0- | 13 | 1 | 441 | 3 | Y | -0- | 2 | 1 | | | -0- |
| *08 | 527 | N | 438 | -0- | -89 | -0- | 13 | 1 | 425 | 3 | Y | -0- | | | | | -0- |
| *09 | 431 | N | 431 | -0- | -0- | -0- | 13 | 1 | 418 | 3 | Y | -0- | | | | | -0- |
| *10 | 372 | N | 335 | -0- | -37 | -0- | 10 | 1 | 325 | 3 | Y | -0- | | | | | -0- |
| *11 | 418 | N | 418 | -0- | -0- | -0- | 12 | 1 | 406 | 3 | Y | -0- | | | | | -0- |
| *12 | 464 | N | 464 | -0- | -0- | -0- | 10 | 1 | 454 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,656 TOTAL CONDENSATE PROD: 63

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 361 | N | 361 | -0- | -0- | -0- | 10 | 1 | 339 | 3 | Y | 11 | 9 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *02 | 323 | N | 323 | -0- | -0- | -0- | 8 | 1 | 303 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 361 | N | 361 | -0- | -0- | -0- | 10 | 1 | 339 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 325 | N | 325 | -0- | -0- | -0- | 9 | 1 | 304 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 346 | N | 346 | -0- | -0- | -0- | 10 | 1 | 324 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 319 | N | 319 | -0- | -0- | -0- | 9 | 1 | 301 | 3 | Y | 8 | 9 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *07 | 321 | N | 321 | -0- | -0- | -0- | 9 | 1 | 312 | 3 | Y | -0- | 2 | 1 | | | -0- |
| *08 | 326 | N | 326 | -0- | -0- | -0- | 9 | 1 | 317 | 3 | Y | -0- | | | | | -0- |
| *09 | 330 | N | 310 | -0- | -20 | -0- | 9 | 1 | 301 | 3 | Y | -0- | | | | | -0- |
| *10 | 311 | N | 311 | -0- | -0- | -0- | 9 | 1 | 302 | 3 | Y | -0- | | | | | -0- |
| *11 | 330 | N | 321 | -0- | -9 | -0- | 9 | 1 | 312 | 3 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 280 | -0- | -30 | -0- | 6 | 1 | 274 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,904 TOTAL CONDENSATE PROD: 63

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 465 | N | 459 | -0- | -6 | -0- | 13 | 1 | 434 | 3 | Y | 11 | 9 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *02 | 420 | N | 412 | -0- | -8 | -0- | 11 | 1 | 389 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 448 | N | 448 | -0- | -0- | -0- | 13 | 1 | 423 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 450 | N | 410 | -0- | -40 | -0- | 12 | 1 | 386 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 465 | N | 447 | -0- | -18 | -0- | 13 | 1 | 422 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 439 | N | 439 | -0- | -0- | -0- | 13 | 1 | 415 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 434 | N | 431 | -0- | -3 | -0- | 12 | 1 | 406 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 434 | N | 424 | -0- | -10 | -0- | 12 | 1 | 400 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 431 | N | 431 | -0- | -0- | -0- | 13 | 1 | 406 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 410 | N | 410 | -0- | -0- | -0- | 12 | 1 | 385 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 393 | N | 393 | -0- | -0- | -0- | 11 | 1 | 370 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 372 | N | 322 | -0- | -50 | -0- | 6 | 1 | 306 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,026 TOTAL CONDENSATE PROD: 131

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 391 N | 391 | -0- | -0- | -0- | 11 1<br>11 9 | | 369 3 | | Y | 10 | 10 1 | | | | 2 |
| *02 | 308 N | 306 | -0- | -2 | -0- | 8 1<br>12 9 | | 286 3 | | Y | 11 | 11 1 | | | | 2 |
| *03 | 341 N | 330 | -0- | -11 | -0- | 9 1<br>12 9 | | 309 3 | | Y | 11 | 11 1 | | | | 2 |
| *04 | 330 N | 237 | -0- | -93 | -0- | 7 1<br>12 9 | | 218 3 | | Y | 11 | 10 1 | | | | 3 |
| *05 | 341 N | 258 | -0- | -83 | -0- | 7 1<br>12 9 | | 239 3 | | Y | 11 | 11 1 | | | | 3 |
| *06 | 330 N | 221 | -0- | -109 | -0- | 6 1 | | 215 3 | | Y | -0- | 3 1 | | | | -0- |
| *07 | 248 N | 150 | -0- | -98 | -0- | 4 1 | | 146 3 | | Y | -0- | | | | | -0- |
| *08 | 248 N | 138 | -0- | -110 | -0- | 4 1 | | 134 3 | | Y | -0- | | | | | -0- |
| *09 | 210 N | 62 | -0- | -148 | -0- | 2 1 | | 60 3 | | Y | -0- | | | | | -0- |
| *10 | 240 N | 240 | -0- | -0- | -0- | 7 1 | | 233 3 | | Y | -0- | | | | | -0- |
| *11 | 120 N | 95 | -0- | -25 | -0- | 3 1 | | 92 3 | | Y | -0- | | | | | -0- |
| *12 | 165 N | 165 | -0- | -0- | -0- | 3 1 | | 162 3 | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,593 TOTAL CONDENSATE PROD: 54

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 620 | N | 479 | -0- | -141 | -0- | | 14 1 | 465 | 3 | Y | -0- | | | | | -0- |
| *02 | 504 | N | 445 | -0- | -59 | -0- | | 12 1 | 426 | 3 | Y | 6 | 5 | 1 | | | 1 |
| | | | | | | | | 7 9 | | | | | | | | | |
| *03 | 512 | N | 512 | -0- | -0- | -0- | | 15 1 | 484 | 3 | Y | 12 | 11 | 1 | | | 2 |
| | | | | | | | | 13 9 | | | | | | | | | |
| *04 | 504 | N | 504 | -0- | -0- | -0- | | 14 1 | 478 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *05 | 538 | N | 538 | -0- | -0- | -0- | | 16 1 | 510 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *06 | 522 | N | 522 | -0- | -0- | -0- | | 15 1 | 496 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 9 | | | | | | | | | |
| *07 | 546 | N | 546 | -0- | -0- | -0- | | 15 1 | 518 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 9 | | | | | | | | | |
| *08 | 561 | N | 561 | -0- | -0- | -0- | | 16 1 | 533 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *09 | 541 | N | 541 | -0- | -0- | -0- | | 16 1 | 513 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *10 | 588 | N | 588 | -0- | -0- | -0- | | 17 1 | 558 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 9 | | | | | | | | | |
| *11 | 561 | N | 561 | -0- | -0- | -0- | | 16 1 | 533 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *12 | 540 | N | 540 | -0- | -0- | -0- | | 11 1 | 517 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 9 | | | | | | | | | |

TOTAL GAS PROD: 6,337 TOTAL CONDENSATE PROD: 118

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 868 | N | 787 | -0- | -81 | -0- | 23 | 1 | 764 | 3 | Y | -0- | | | | | | | -0- |
| *02 | 736 | N | 736 | -0- | -0- | -0- | 20 | 1 | 716 | 3 | Y | -0- | | | | | | | -0- |
| *03 | 830 | N | 830 | -0- | -0- | -0- | 24 | 1 | 795 | 3 | Y | 10 | 8 | 1 | | | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | | | |
| *04 | 750 | N | 745 | -0- | -5 | -0- | 22 | 1 | 712 | 3 | Y | 10 | 9 | 1 | | | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | | | |
| *05 | 806 | N | 753 | -0- | -53 | -0- | 22 | 1 | 719 | 3 | Y | 11 | 11 | 1 | | | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | | | |
| *06 | 810 | N | 750 | -0- | -60 | -0- | 22 | 1 | 717 | 3 | Y | 10 | 11 | 1 | | | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | | | |
| *07 | 797 | N | 797 | -0- | -0- | -0- | 23 | 1 | 761 | 3 | Y | 12 | 12 | 1 | | | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | | | |
| *08 | 799 | N | 799 | -0- | -0- | -0- | 23 | 1 | 764 | 3 | Y | 11 | 10 | 1 | | | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | | | |
| *09 | 690 | N | 665 | -0- | -25 | -0- | 20 | 1 | 633 | 3 | Y | 11 | 12 | 1 | | | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | | | |
| *10 | 713 | N | 491 | -0- | -222 | -0- | 14 | 1 | 464 | 3 | Y | 12 | 12 | 1 | | | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | | | |
| *11 | 690 | N | 538 | -0- | -152 | -0- | 15 | 1 | 512 | 3 | Y | 10 | 10 | 1 | | | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | | | |
| 12 | 682 | N | 631 | -0- | -51 | -0- | 13 | 1 | 614 | 3 | Y | 4 | 5 | 1 | | | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | | | |

TOTAL GAS PROD: 8,522 TOTAL CONDENSATE PROD: 101

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | -0- |
| *02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | -0- |
| *03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | -0- |
| *04 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | -0- |
| *05 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | -0- |
| *06 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | -0- |
| *07 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | -0- |
| *08 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | -0- |
| *09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | -0- |
| *10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | -0- |
| *11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 899 | N | 804 | -0- | -95 | -0- | 23 11 | 1 9 | 770 | 3 | Y | 10 | 10 | 1 | | | 2 |
| *02 | 812 | N | 668 | -0- | -144 | -0- | 18 12 | 1 9 | 638 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *03 | 899 | N | 724 | -0- | -175 | -0- | 21 12 | 1 9 | 691 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *04 | 780 | N | 668 | -0- | -112 | -0- | 19 12 | 1 9 | 637 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *05 | 744 | N | 704 | -0- | -40 | -0- | 20 12 | 1 9 | 672 | 3 | Y | 11 | 11 | 1 | | | 3 |
| *06 | 690 | N | 684 | -0- | -6 | -0- | 20 9 | 1 9 | 655 | 3 | Y | 8 | 9 | 1 | | | 2 |
| *07 | 707 | N | 707 | -0- | -0- | -0- | 20 | 1 | 687 | 3 | Y | -0- | 2 | 1 | | | -0- |
| *08 | 717 | N | 717 | -0- | -0- | -0- | 21 | 1 | 696 | 3 | Y | -0- | | | | | -0- |
| *09 | 675 | N | 675 | -0- | -0- | -0- | 20 1 | 1 9 | 654 | 3 | Y | 1 | 1 | 1 | | | -0- |
| *10 | 683 | N | 683 | -0- | -0- | -0- | 20 13 | 1 9 | 650 | 3 | Y | 12 | 10 | 1 | | | 2 |
| *11 | 660 | N | 620 | -0- | -40 | -0- | 18 12 | 1 9 | 590 | 3 | Y | 11 | 11 | 1 | | | 2 |
| 12 | 682 | N | 588 | -0- | -94 | -0- | 12 9 | 1 9 | 567 | 3 | Y | 8 | 8 | 1 | | | 2 |

TOTAL GAS PROD: 8,242 TOTAL CONDENSATE PROD: 94

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1085 | N | 1062 | -0- | -23 | -0- | 31 | 1 | 1020 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 980 | N | 943 | -0- | -37 | -0- | 25 | 1 | 906 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1085 | N | 1063 | -0- | -22 | -0- | 31 | 1 | 1020 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1027 | N | 1027 | -0- | -0- | -0- | 30 | 1 | 985 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1054 | N | 807 | -0- | -247 | -0- | 24 | 1 | 772 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *06 | 1049 | N | 1049 | -0- | -0- | -0- | 30 | 1 | 1007 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *07 | 1165 | N | 1165 | -0- | -0- | -0- | 33 | 1 | 1119 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1135 | N | 1135 | -0- | -0- | -0- | 33 | 1 | 1090 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1031 | N | 1031 | -0- | -0- | -0- | 30 | 1 | 989 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1021 | N | 1021 | -0- | -0- | -0- | 30 | 1 | 978 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 979 | N | 979 | -0- | -0- | -0- | 28 | 1 | 939 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 1007 | N | 1007 | -0- | -0- | -0- | 21 | 1 | 974 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,289 TOTAL CONDENSATE PROD: 132

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 680 | N | 680 | -0- | -0- | -0- | 20 | 1 | 649 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 501 | N | 501 | -0- | -0- | -0- | 13 | 1 | 476 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 527 | N | 424 | -0- | -103 | -0- | 12 | 1 | 400 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 510 | N | 314 | -0- | -196 | -0- | 9 | 1 | 296 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *05 | 527 | N | 519 | -0- | -8 | -0- | 15 | 1 | 491 | 3 | Y | 12 | 11 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *06 | 582 | N | 582 | -0- | -0- | -0- | 17 | 1 | 554 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 640 | N | 640 | -0- | -0- | -0- | 18 | 1 | 609 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 692 | N | 692 | -0- | -0- | -0- | 20 | 1 | 660 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 671 | N | 671 | -0- | -0- | -0- | 20 | 1 | 640 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *10 | 623 | N | 623 | -0- | -0- | -0- | 19 | 1 | 604 | 3 | Y | -0- | 2 | 1 | | | -0- |
| *11 | 600 | N | 582 | -0- | -18 | -0- | 17 | 1 | 565 | 3 | Y | -0- | | | | | -0- |
| 12 | 620 | N | 601 | -0- | -19 | -0- | 12 | 1 | 589 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,829 TOTAL CONDENSATE PROD: 95

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 620 | N | 614 | -0- | -6 | -0- | 18 | 1 | 585 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 560 | N | 547 | -0- | -13 | -0- | 15 | 1 | 520 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 620 | N | 592 | -0- | -28 | -0- | 17 | 1 | 563 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 600 | N | 575 | -0- | -25 | -0- | 17 | 1 | 546 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 620 | N | 595 | -0- | -25 | -0- | 17 | 1 | 566 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 573 | N | 573 | -0- | -0- | -0- | 16 | 1 | 546 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 593 | N | 593 | -0- | -0- | -0- | 17 | 1 | 563 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 589 | N | 586 | -0- | -3 | -0- | 17 | 1 | 557 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 570 | N | 566 | -0- | -4 | -0- | 17 | 1 | 537 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 589 | N | 566 | -0- | -23 | -0- | 16 | 1 | 537 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 570 | N | 538 | -0- | -32 | -0- | 15 | 1 | 514 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 589 | N | 535 | -0- | -54 | -0- | 11 | 1 | 516 | 3 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,880 TOTAL CONDENSATE PROD: 125

DAVIDSON, C.E. JR. "B" WELL #: 25 RRCID -> 173461 COMPL. DATE 05/27/1999 TOTAL DEPTH 8300 PERF. 7806 - 8142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 558 | N | 484 | -0- | -74 | -0- | 14 | 1 | 462 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 588 | N | -0- | -0- | -588 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| *03 | 944 | N | 944 | -0- | -0- | -0- | 28 | 1 | 916 | 3 | Y | -0- | | | | | -0- |
| *04 | 707 | N | 707 | -0- | -0- | -0- | 21 | 1 | 686 | 3 | Y | -0- | | | | | -0- |
| *05 | 687 | N | 687 | -0- | -0- | -0- | 20 | 1 | 667 | 3 | Y | -0- | | | | | -0- |
| *06 | 900 | N | 630 | -0- | -270 | -0- | 18 | 1 | 612 | 3 | Y | -0- | | | | | -0- |
| *07 | 744 | N | 566 | -0- | -178 | -0- | 16 | 1 | 550 | 3 | Y | -0- | | | | | -0- |
| *08 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 84 | N | -0- | -0- | -84 | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/05/2013 - PLUGGED 09-05-2013

TOTAL GAS PROD: 4,018 TOTAL CONDENSATE PROD: 7

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2139 | N | 2068 | -0- | -71 | -0- | | 61 1<br>19 9 | 1988 | 3 | Y | 17 | 18 | 1 | | | 3 |
| *02 | 2704 | N | 2704 | -0- | -0- | -0- | | 73 1<br>12 9 | 2619 | 3 | Y | 11 | 12 | 1 | | | 2 |
| *03 | 2077 | N | 2073 | -0- | -4 | -0- | | 60 1<br>12 9 | 2001 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *04 | 2010 | N | 1938 | -0- | -72 | -0- | | 57 1<br>12 9 | 1869 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *05 | 2170 | N | 1739 | -0- | -431 | -0- | | 51 1<br>12 9 | 1676 | 3 | Y | 11 | 11 | 1 | | | 3 |
| *06 | 2010 | N | 1823 | -0- | -187 | -0- | | 53 1<br>11 9 | 1759 | 3 | Y | 10 | 11 | 1 | | | 2 |
| *07 | 2015 | N | 1891 | -0- | -124 | -0- | | 54 1<br>13 9 | 1824 | 3 | Y | 12 | 12 | 1 | | | 2 |
| *08 | 1901 | N | 1901 | -0- | -0- | -0- | | 55 1<br>12 9 | 1834 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *09 | 1883 | N | 1883 | -0- | -0- | -0- | | 56 1<br>12 9 | 1815 | 3 | Y | 11 | 12 | 1 | | | 2 |
| *10 | 1936 | N | 1936 | -0- | -0- | -0- | | 57 1<br>19 9 | 1860 | 3 | Y | 17 | 16 | 1 | | | 3 |
| *11 | 1861 | N | 1861 | -0- | -0- | -0- | | 53 1<br>24 9 | 1784 | 3 | Y | 22 | 21 | 1 | | | 4 |
| *12 | 1884 | N | 1884 | -0- | -0- | -0- | | 39 1<br>22 9 | 1823 | 3 | Y | 20 | 19 | 1 | | | 5 |

TOTAL GAS PROD: 23,701 TOTAL CONDENSATE PROD: 164

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 806 | N | 806 | -0- | -0- | -0- | | 24 1<br>11 9 | 771 | 3 | Y | 10 | 10 | 1 | | | 2 |
| *02 | 665 | N | 665 | -0- | -0- | -0- | | 18 1<br>12 9 | 635 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *03 | 702 | N | 702 | -0- | -0- | -0- | | 20 1<br>12 9 | 670 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *04 | 662 | N | 662 | -0- | -0- | -0- | | 19 1<br>12 9 | 631 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *05 | 620 | N | 613 | -0- | -7 | -0- | | 18 1<br>12 9 | 583 | 3 | Y | 11 | 11 | 1 | | | 3 |
| *06 | 733 | N | 733 | -0- | -0- | -0- | | 21 1<br>11 9 | 701 | 3 | Y | 10 | 11 | 1 | | | 2 |
| *07 | 676 | N | 676 | -0- | -0- | -0- | | 19 1<br>13 9 | 644 | 3 | Y | 12 | 12 | 1 | | | 2 |
| *08 | 654 | N | 654 | -0- | -0- | -0- | | 19 1<br>12 9 | 623 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *09 | 646 | N | 646 | -0- | -0- | -0- | | 19 1<br>12 9 | 615 | 3 | Y | 11 | 12 | 1 | | | 2 |
| *10 | 611 | N | 611 | -0- | -0- | -0- | | 18 1<br>13 9 | 580 | 3 | Y | 12 | 12 | 1 | | | 2 |
| *11 | 586 | N | 586 | -0- | -0- | -0- | | 17 1<br>12 9 | 557 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *12 | 601 | N | 601 | -0- | -0- | -0- | | 12 1<br>12 9 | 577 | 3 | Y | 11 | 10 | 1 | | | 3 |

TOTAL GAS PROD: 7,955 TOTAL CONDENSATE PROD: 132

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 868 | N | 862 | -0- | -6 | -0- | 25 | 1 | 825 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *02 | 2224 | N | 2224 | -0- | -0- | -0- | 60 | 1 | 2152 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 913 | N | 913 | -0- | -0- | -0- | 26 | 1 | 875 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 840 | N | 828 | -0- | -12 | -0- | 24 | 1 | 792 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 961 | N | 881 | -0- | -80 | -0- | 26 | 1 | 843 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 886 | N | 886 | -0- | -0- | -0- | 26 | 1 | 849 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 912 | N | 912 | -0- | -0- | -0- | 26 | 1 | 873 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 902 | N | 902 | -0- | -0- | -0- | 26 | 1 | 864 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 967 | N | 967 | -0- | -0- | -0- | 29 | 1 | 926 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 868 | N | 797 | -0- | -71 | -0- | 23 | 1 | 761 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 840 | N | 717 | -0- | -123 | -0- | 20 | 1 | 685 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 868 | N | 724 | -0- | -144 | -0- | 15 | 1 | 697 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,613 TOTAL CONDENSATE PROD: 133

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 273 | N | 273 | -0- | -0- | -0- | 8 | 1 | 254 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 524 | N | 524 | -0- | -0- | -0- | 14 | 1 | 498 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 384 | N | 384 | -0- | -0- | -0- | 11 | 1 | 361 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 418 | N | 418 | -0- | -0- | -0- | 12 | 1 | 394 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 498 | N | 498 | -0- | -0- | -0- | 14 | 1 | 472 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 360 | N | 176 | -0- | -184 | -0- | 5 | 1 | 160 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 372 | N | 248 | -0- | -124 | -0- | 7 | 1 | 231 | 3 | Y | 9 | 10 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *08 | 372 | N | 182 | -0- | -190 | -0- | 5 | 1 | 177 | 3 | Y | -0- | 1 | 1 | | | -0- |
| *09 | 195 | N | 195 | -0- | -0- | -0- | 6 | 1 | 189 | 3 | Y | -0- | | | | | -0- |
| *10 | 248 | N | 222 | -0- | -26 | -0- | 7 | 1 | 215 | 3 | Y | -0- | | | | | -0- |
| *11 | 268 | N | 268 | -0- | -0- | -0- | 8 | 1 | 260 | 3 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 46 | -0- | -171 | -0- | 1 | 1 | 45 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,434 TOTAL CONDENSATE PROD: 73

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 806 | N | 554 | -0- | -252 | -0- | | 16 1<br>11 9 | 527 | 3 | Y | 10 | 10 | 1 | | | 2 |
| *02 | 728 | N | 695 | -0- | -33 | -0- | | 19 1<br>12 9 | 664 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *03 | 865 | N | 865 | -0- | -0- | -0- | | 25 1<br>12 9 | 828 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *04 | 881 | N | 881 | -0- | -0- | -0- | | 26 1<br>12 9 | 843 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *05 | 919 | N | 919 | -0- | -0- | -0- | | 27 1<br>12 9 | 880 | 3 | Y | 11 | 11 | 1 | | | 3 |
| *06 | 783 | N | 783 | -0- | -0- | -0- | | 23 1<br>10 9 | 750 | 3 | Y | 9 | 10 | 1 | | | 2 |
| *07 | 856 | N | 856 | -0- | -0- | -0- | | 24 1<br>13 9 | 819 | 3 | Y | 12 | 12 | 1 | | | 2 |
| *08 | 814 | N | 814 | -0- | -0- | -0- | | 23 1<br>12 9 | 779 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *09 | 780 | N | 779 | -0- | -1 | -0- | | 23 1<br>12 9 | 744 | 3 | Y | 11 | 12 | 1 | | | 2 |
| *10 | 806 | N | 696 | -0- | -110 | -0- | | 20 1<br>13 9 | 663 | 3 | Y | 12 | 12 | 1 | | | 2 |
| *11 | 780 | N | 737 | -0- | -43 | -0- | | 21 1<br>12 9 | 704 | 3 | Y | 11 | 11 | 1 | | | 2 |
| 12 | 806 | N | 735 | -0- | -71 | -0- | | 15 1<br>12 9 | 708 | 3 | Y | 11 | 10 | 1 | | | 3 |

TOTAL GAS PROD: 9,314 TOTAL CONDENSATE PROD: 131

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 682 | N | 628 | -0- | -54 | -0- | | 18 1<br>11 9 | 599 | 3 | Y | 10 | 10 | 1 | | | 2 |
| *02 | 588 | N | 578 | -0- | -10 | -0- | | 15 1<br>12 9 | 551 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *03 | 651 | N | 622 | -0- | -29 | -0- | | 18 1<br>12 9 | 592 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *04 | 600 | N | 550 | -0- | -50 | -0- | | 16 1<br>12 9 | 522 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *05 | 651 | N | 583 | -0- | -68 | -0- | | 17 1<br>12 9 | 554 | 3 | Y | 11 | 11 | 1 | | | 3 |
| *06 | 600 | N | 581 | -0- | -19 | -0- | | 17 1<br>11 9 | 553 | 3 | Y | 10 | 11 | 1 | | | 2 |
| *07 | 634 | N | 634 | -0- | -0- | -0- | | 18 1<br>13 9 | 603 | 3 | Y | 12 | 12 | 1 | | | 2 |
| *08 | 643 | N | 643 | -0- | -0- | -0- | | 18 1<br>12 9 | 613 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *09 | 604 | N | 604 | -0- | -0- | -0- | | 18 1<br>12 9 | 574 | 3 | Y | 11 | 12 | 1 | | | 2 |
| *10 | 618 | N | 618 | -0- | -0- | -0- | | 18 1<br>13 9 | 587 | 3 | Y | 12 | 12 | 1 | | | 2 |
| *11 | 601 | N | 601 | -0- | -0- | -0- | | 17 1<br>12 9 | 572 | 3 | Y | 11 | 11 | 1 | | | 2 |
| 12 | 589 | N | 581 | -0- | -8 | -0- | | 12 1<br>9 9 | 560 | 3 | Y | 8 | 8 | 1 | | | 2 |

TOTAL GAS PROD: 7,223 TOTAL CONDENSATE PROD: 129

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 620 | N | 203 | -0- | -417 | -0- | 6 | 1 | 186 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 868 | N | 459 | -0- | -409 | -0- | 12 | 1 | 435 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 550 | N | 550 | -0- | -0- | -0- | 16 | 1 | 522 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 727 | N | 727 | -0- | -0- | -0- | 21 | 1 | 694 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 661 | N | 661 | -0- | -0- | -0- | 19 | 1 | 630 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 595 | N | 595 | -0- | -0- | -0- | 17 | 1 | 567 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 744 | N | 594 | -0- | -150 | -0- | 17 | 1 | 567 | 3 | Y | 9 | 10 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *08 | 651 | N | 554 | -0- | -97 | -0- | 16 | 1 | 538 | 3 | Y | -0- | 1 | 1 | | | -0- |
| *09 | 600 | N | 574 | -0- | -26 | -0- | 17 | 1 | 557 | 3 | Y | -0- | | | | | -0- |
| *10 | 589 | N | 539 | -0- | -50 | -0- | 16 | 1 | 523 | 3 | Y | -0- | | | | | -0- |
| *11 | 540 | N | 436 | -0- | -104 | -0- | 13 | 1 | 423 | 3 | Y | -0- | | | | | -0- |
| *12 | 604 | N | 604 | -0- | -0- | -0- | 13 | 1 | 591 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,496 TOTAL CONDENSATE PROD: 73

DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 756 | N | 756 | -0- | -0- | -0- | | 22 | 1 | 723 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1546 | N | 1546 | -0- | -0- | -0- | | 42 | 1 | 1492 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 713 | N | 630 | -0- | -83 | -0- | | 18 | 1 | 600 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 720 | N | 584 | -0- | -136 | -0- | | 17 | 1 | 555 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 775 | N | 622 | -0- | -153 | -0- | | 18 | 1 | 592 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 615 | N | 615 | -0- | -0- | -0- | | 18 | 1 | 586 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 589 | N | 464 | -0- | -125 | -0- | | 13 | 1 | 442 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| *08 | 700 | N | 700 | -0- | -0- | -0- | | 20 | 1 | 667 | 3 | Y | 12 | 10 | 1 | | | 3 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *09 | 600 | N | 60 | -0- | -540 | -0- | | 1 | 1 | 47 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 465 | N | 32 | -0- | -433 | -0- | | 1 | 1 | 18 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 630 | N | 22 | -0- | -608 | -0- | | 14 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | 1 |
| *12 | 971 | N | 971 | -0- | -0- | -0- | | 20 | 1 | 951 | 3 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 7,002 TOTAL CONDENSATE PROD: 114

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2170 | N | 1876 | -0- | -294 | -0- | | 55 | 1 | 1810 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1932 | N | 1647 | -0- | -285 | -0- | | 45 | 1 | 1590 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1860 | N | 1841 | -0- | -19 | -0- | | 53 | 1 | 1776 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1830 | N | 1749 | -0- | -81 | -0- | | 51 | 1 | 1686 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1845 | N | 1845 | -0- | -0- | -0- | | 54 | 1 | 1779 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1814 | N | 1814 | -0- | -0- | -0- | | 53 | 1 | 1750 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1862 | N | 1862 | -0- | -0- | -0- | | 53 | 1 | 1796 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1860 | N | 1849 | -0- | -11 | -0- | | 53 | 1 | 1783 | 3 | Y | 12 | 11 | 1 | | | 3 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *09 | 1833 | N | 1833 | -0- | -0- | -0- | | 54 | 1 | 1754 | 3 | Y | 23 | 21 | 1 | | | 5 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| *10 | 1860 | N | 1847 | -0- | -13 | -0- | | 54 | 1 | 1768 | 3 | Y | 23 | 24 | 1 | | | 4 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 1800 | N | 1738 | -0- | -62 | -0- | | 49 | 1 | 1668 | 3 | Y | 19 | 20 | 1 | | | 3 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1860 | N | 1759 | -0- | -101 | -0- | | 36 | 1 | 1711 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,660 TOTAL CONDENSATE PROD: 164

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 665 | N | 665 | -0- | -0- | -0- | 19 | 1 | 635 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 597 | N | 597 | -0- | -0- | -0- | 16 | 1 | 569 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 673 | N | 673 | -0- | -0- | -0- | 19 | 1 | 642 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 664 | N | 664 | -0- | -0- | -0- | 19 | 1 | 633 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 687 | N | 687 | -0- | -0- | -0- | 20 | 1 | 655 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 653 | N | 653 | -0- | -0- | -0- | 19 | 1 | 623 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 651 | N | 387 | -0- | -264 | -0- | 11 | 1 | 363 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 651 | N | 171 | -0- | -480 | -0- | 5 | 1 | 158 | 3 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *09 | 660 | N | 131 | -0- | -529 | -0- | 4 | 1 | 127 | 3 | Y | -0- | 2 | 1 | | | -0- |
| *10 | 403 | N | 108 | -0- | -295 | -0- | 3 | 1 | 105 | 3 | Y | -0- | | | | | -0- |
| *11 | 180 | N | 103 | -0- | -77 | -0- | 3 | 1 | 100 | 3 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 113 | -0- | -11 | -0- | 2 | 1 | 111 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,952 TOTAL CONDENSATE PROD: 83

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1147 | N | 1098 | -0- | -49 | -0- | 32 | 1 | 1055 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 2071 | N | 2071 | -0- | -0- | -0- | 56 | 1 | 2003 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1116 | N | 1003 | -0- | -113 | -0- | 29 | 1 | 962 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1050 | N | 898 | -0- | -152 | -0- | 26 | 1 | 860 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1147 | N | 971 | -0- | -176 | -0- | 28 | 1 | 931 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1110 | N | 1110 | -0- | -0- | -0- | 32 | 1 | 1067 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1115 | N | 1115 | -0- | -0- | -0- | 32 | 1 | 1070 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1123 | N | 1123 | -0- | -0- | -0- | 32 | 1 | 1079 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1048 | N | 1048 | -0- | -0- | -0- | 31 | 1 | 1005 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1076 | N | 1076 | -0- | -0- | -0- | 32 | 1 | 1031 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1020 | N | 1019 | -0- | -1 | -0- | 29 | 1 | 978 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1054 | N | 1032 | -0- | -22 | -0- | 21 | 1 | 999 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,564 TOTAL CONDENSATE PROD: 132

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 992 | N | 698 | -0- | -294 | -0- | | 20 1<br>11 9 | 667 | 3 | Y | 10 | 10 | 1 | | | 2 |
| *02 | 1505 | N | 1505 | -0- | -0- | -0- | | 41 1<br>12 9 | 1452 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *03 | 739 | N | 739 | -0- | -0- | -0- | | 21 1<br>12 9 | 706 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *04 | 747 | N | 747 | -0- | -0- | -0- | | 22 1<br>12 9 | 713 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *05 | 796 | N | 796 | -0- | -0- | -0- | | 23 1<br>12 9 | 761 | 3 | Y | 11 | 11 | 1 | | | 3 |
| *06 | 804 | N | 804 | -0- | -0- | -0- | | 23 1<br>11 9 | 770 | 3 | Y | 10 | 11 | 1 | | | 2 |
| *07 | 922 | N | 922 | -0- | -0- | -0- | | 26 1<br>13 9 | 883 | 3 | Y | 12 | 12 | 1 | | | 2 |
| *08 | 1087 | N | 1087 | -0- | -0- | -0- | | 31 1<br>12 9 | 1044 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *09 | 993 | N | 993 | -0- | -0- | -0- | | 29 1<br>12 9 | 952 | 3 | Y | 11 | 12 | 1 | | | 2 |
| *10 | 993 | N | 993 | -0- | -0- | -0- | | 29 1<br>13 9 | 951 | 3 | Y | 12 | 12 | 1 | | | 2 |
| *11 | 933 | N | 933 | -0- | -0- | -0- | | 27 1<br>11 9 | 895 | 3 | Y | 10 | 10 | 1 | | | 2 |
| *12 | 939 | N | 939 | -0- | -0- | -0- | | 19 1<br>8 9 | 912 | 3 | Y | 7 | 7 | 1 | | | 2 |

TOTAL GAS PROD: 11,156 TOTAL CONDENSATE PROD: 127

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1147 | N | 1098 | -0- | -49 | -0- | | 32 1<br>22 9 | 1044 | 3 | Y | 20 | 20 | 1 | | | 4 |
| *02 | 1008 | N | 999 | -0- | -9 | -0- | | 27 1<br>23 9 | 949 | 3 | Y | 21 | 22 | 1 | | | 3 |
| *03 | 1062 | N | 1062 | -0- | -0- | -0- | | 31 1<br>14 9 | 1017 | 3 | Y | 13 | 14 | 1 | | | 2 |
| *04 | 973 | N | 973 | -0- | -0- | -0- | | 28 1<br>12 9 | 933 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *05 | 1024 | N | 1024 | -0- | -0- | -0- | | 30 1<br>12 9 | 982 | 3 | Y | 11 | 11 | 1 | | | 3 |
| *06 | 977 | N | 977 | -0- | -0- | -0- | | 28 1<br>11 9 | 938 | 3 | Y | 10 | 11 | 1 | | | 2 |
| *07 | 1000 | N | 1000 | -0- | -0- | -0- | | 28 1<br>13 9 | 959 | 3 | Y | 12 | 12 | 1 | | | 2 |
| *08 | 1009 | N | 1009 | -0- | -0- | -0- | | 29 1<br>12 9 | 968 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *09 | 966 | N | 966 | -0- | -0- | -0- | | 29 1<br>12 9 | 925 | 3 | Y | 11 | 12 | 1 | | | 2 |
| *10 | 992 | N | 919 | -0- | -73 | -0- | | 27 1<br>13 9 | 879 | 3 | Y | 12 | 12 | 1 | | | 2 |
| *11 | 990 | N | 559 | -0- | -431 | -0- | | 16 1<br>9 9 | 534 | 3 | Y | 8 | 9 | 1 | | | 1 |
| 12 | 992 | N | 813 | -0- | -179 | -0- | | 17 1<br>4 9 | 792 | 3 | Y | 4 | 4 | 1 | | | 1 |

TOTAL GAS PROD: 11,399 TOTAL CONDENSATE PROD: 144

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 651 | N | 607 | -0- | -44 | -0- | 18 | 1 | 578 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 2198 | N | 2198 | -0- | -0- | -0- | 60 | 1 | 2126 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 932 | N | 932 | -0- | -0- | -0- | 27 | 1 | 893 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 628 | N | 628 | -0- | -0- | -0- | 18 | 1 | 599 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 899 | N | 118 | -0- | -781 | -0- | 3 | 1 | 107 | 3 | Y | 7 | 8 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *06 | 870 | N | 248 | -0- | -622 | -0- | 7 | 1 | 234 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *07 | 651 | N | 483 | -0- | -168 | -0- | 14 | 1 | 456 | 3 | Y | 12 | 11 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 763 | N | 763 | -0- | -0- | -0- | 22 | 1 | 729 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 934 | N | 934 | -0- | -0- | -0- | 28 | 1 | 894 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 922 | N | 922 | -0- | -0- | -0- | 27 | 1 | 882 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 887 | N | 887 | -0- | -0- | -0- | 25 | 1 | 850 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 858 | N | 858 | -0- | -0- | -0- | 18 | 1 | 828 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,578 TOTAL CONDENSATE PROD: 123

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1271 | N | 1251 | -0- | -20 | -0- | 36 | 1 | 1193 | 3 | Y | 20 | 20 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *02 | 2222 | N | 2222 | -0- | -0- | -0- | 60 | 1 | 2139 | 3 | Y | 21 | 22 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 1230 | N | 1230 | -0- | -0- | -0- | 35 | 1 | 1176 | 3 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *04 | 1110 | N | 1092 | -0- | -18 | -0- | 32 | 1 | 1049 | 3 | Y | 10 | 10 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 1158 | N | 1158 | -0- | -0- | -0- | 34 | 1 | 1112 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1159 | N | 1159 | -0- | -0- | -0- | 34 | 1 | 1114 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1116 | N | 1092 | -0- | -24 | -0- | 31 | 1 | 1048 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1147 | N | 1085 | -0- | -62 | -0- | 31 | 1 | 1044 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *09 | 1110 | N | 1055 | -0- | -55 | -0- | 31 | 1 | 1016 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *10 | 1089 | N | 1089 | -0- | -0- | -0- | 32 | 1 | 1049 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 1062 | N | 1062 | -0- | -0- | -0- | 30 | 1 | 1018 | 3 | Y | 13 | 12 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1085 | N | 1081 | -0- | -4 | -0- | 22 | 1 | 1046 | 3 | Y | 12 | 11 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,576 TOTAL CONDENSATE PROD: 149

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU (CODE) (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1349 | N | 1349 | -0- | | -0- | -0- | 40 | 1 | 1298 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1238 | N | 1238 | -0- | | -0- | -0- | 33 | 1 | 1193 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1340 | N | 1340 | -0- | | -0- | -0- | 39 | 1 | 1289 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1290 | N | 1277 | -0- | | -13 | -0- | 37 | 1 | 1228 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1345 | N | 1345 | -0- | | -0- | -0- | 39 | 1 | 1294 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1290 | N | 1269 | -0- | | -21 | -0- | 37 | 1 | 1221 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1333 | N | 1308 | -0- | | -25 | -0- | 37 | 1 | 1258 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1333 | N | 1261 | -0- | | -72 | -0- | 36 | 1 | 1213 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1260 | N | 1185 | -0- | | -75 | -0- | 35 | 1 | 1133 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| *10 | 1302 | N | 1227 | -0- | | -75 | -0- | 36 | 1 | 1171 | 3 | Y | 18 | 18 | 1 | | | 3 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| *11 | 1230 | N | 1065 | -0- | | -165 | -0- | 30 | 1 | 1020 | 3 | Y | 14 | 15 | 1 | | | 2 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1166 | -0- | | -74 | -0- | 24 | 1 | 1125 | 3 | Y | 15 | 13 | 1 | | | 4 |
| | | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,030 TOTAL CONDENSATE PROD: 149

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU (CODE) (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 992 | N | 921 | -0- | | -71 | -0- | 27 | 1 | 883 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1009 | N | 1009 | -0- | | -0- | -0- | 27 | 1 | 970 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1085 | N | 992 | -0- | | -93 | -0- | 29 | 1 | 951 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 900 | N | 889 | -0- | | -11 | -0- | 26 | 1 | 851 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1085 | N | 940 | -0- | | -145 | -0- | 27 | 1 | 901 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 960 | N | 850 | -0- | | -110 | -0- | 25 | 1 | 814 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 930 | N | 849 | -0- | | -81 | -0- | 24 | 1 | 812 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 930 | N | 838 | -0- | | -92 | -0- | 24 | 1 | 802 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 818 | N | 818 | -0- | | -0- | -0- | 24 | 1 | 782 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 837 | N | 800 | -0- | | -37 | -0- | 23 | 1 | 764 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 810 | N | 750 | -0- | | -60 | -0- | 21 | 1 | 717 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 837 | N | 749 | -0- | | -88 | -0- | 15 | 1 | 722 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,405 TOTAL CONDENSATE PROD: 132

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 899 | N | 847 | -0- | -52 | -0- | | 25 1<br>11 9 | 811 | 3 | Y | 10 | 10 | 1 | | | 2 |
| *02 | 792 | N | 792 | -0- | -0- | -0- | | 21 1<br>12 9 | 759 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *03 | 854 | N | 854 | -0- | -0- | -0- | | 25 1<br>12 9 | 817 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *04 | 787 | N | 787 | -0- | -0- | -0- | | 23 1<br>12 9 | 752 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *05 | 821 | N | 821 | -0- | -0- | -0- | | 24 1<br>12 9 | 785 | 3 | Y | 11 | 11 | 1 | | | 3 |
| *06 | 716 | N | 716 | -0- | -0- | -0- | | 21 1<br>11 9 | 684 | 3 | Y | 10 | 11 | 1 | | | 2 |
| *07 | 527 | N | 404 | -0- | -123 | -0- | | 11 1<br>9 9 | 384 | 3 | Y | 8 | 9 | 1 | | | 1 |
| *08 | 527 | N | 447 | -0- | -80 | -0- | | 13 1<br>13 9 | 421 | 3 | Y | 12 | 10 | 1 | | | 3 |
| *09 | 703 | N | 703 | -0- | -0- | -0- | | 21 1<br>12 9 | 670 | 3 | Y | 11 | 12 | 1 | | | 2 |
| *10 | 806 | N | 806 | -0- | -0- | -0- | | 24 1<br>13 9 | 769 | 3 | Y | 12 | 12 | 1 | | | 2 |
| *11 | 764 | N | 764 | -0- | -0- | -0- | | 22 1<br>12 9 | 730 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *12 | 753 | N | 753 | -0- | -0- | -0- | | 15 1<br>12 9 | 726 | 3 | Y | 11 | 10 | 1 | | | 3 |

TOTAL GAS PROD: 8,694 TOTAL CONDENSATE PROD: 129

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 868 | N | 847 | -0- | -21 | -0- | | 25 1<br>12 9 | 810 | 3 | Y | 11 | 9 | 1 | | | 2 |
| *02 | 790 | N | 790 | -0- | -0- | -0- | | 21 1<br>12 9 | 757 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *03 | 868 | N | 839 | -0- | -29 | -0- | | 24 1<br>12 9 | 803 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *04 | 810 | N | 776 | -0- | -34 | -0- | | 22 1<br>12 9 | 742 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *05 | 868 | N | 833 | -0- | -35 | -0- | | 24 1<br>12 9 | 797 | 3 | Y | 11 | 11 | 1 | | | 3 |
| *06 | 815 | N | 815 | -0- | -0- | -0- | | 24 1<br>11 9 | 780 | 3 | Y | 10 | 11 | 1 | | | 2 |
| *07 | 832 | N | 832 | -0- | -0- | -0- | | 24 1<br>13 9 | 795 | 3 | Y | 12 | 12 | 1 | | | 2 |
| *08 | 837 | N | 833 | -0- | -4 | -0- | | 24 1<br>12 9 | 797 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *09 | 821 | N | 821 | -0- | -0- | -0- | | 24 1<br>12 9 | 785 | 3 | Y | 11 | 12 | 1 | | | 2 |
| *10 | 783 | N | 783 | -0- | -0- | -0- | | 23 1<br>13 9 | 747 | 3 | Y | 12 | 12 | 1 | | | 2 |
| *11 | 739 | N | 739 | -0- | -0- | -0- | | 21 1<br>12 9 | 706 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *12 | 750 | N | 750 | -0- | -0- | -0- | | 15 1<br>12 9 | 723 | 3 | Y | 11 | 10 | 1 | | | 3 |

TOTAL GAS PROD: 9,658 TOTAL CONDENSATE PROD: 133

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 713 | N | 650 | -0- | -63 | -0- | 19 | 1 | 620 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 644 | N | 574 | -0- | -70 | -0- | 15 | 1 | 547 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 682 | N | 598 | -0- | -84 | -0- | 17 | 1 | 569 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 630 | N | 452 | -0- | -178 | -0- | 13 | 1 | 427 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 620 | N | 430 | -0- | -190 | -0- | 12 | 1 | 406 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 570 | N | 239 | -0- | -331 | -0- | 7 | 1 | 221 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 465 | N | 326 | -0- | -139 | -0- | 9 | 1 | 308 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *08 | 643 | N | 643 | -0- | -0- | -0- | 18 | 1 | 612 | 3 | Y | 12 | 10 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *09 | 639 | N | 639 | -0- | -0- | -0- | 19 | 1 | 608 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 587 | N | 587 | -0- | -0- | -0- | 17 | 1 | 557 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 570 | N | 570 | -0- | -0- | -0- | 16 | 1 | 542 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 567 | N | 567 | -0- | -0- | -0- | 12 | 1 | 543 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,275 TOTAL CONDENSATE PROD: 129

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 837 | N | 809 | -0- | -28 | -0- | 24 | 1 | 774 | 3 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 756 | N | 433 | -0- | -323 | -0- | 11 | 1 | 410 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 837 | N | 525 | -0- | -312 | -0- | 15 | 1 | 498 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 780 | N | 582 | -0- | -198 | -0- | 17 | 1 | 553 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 646 | N | 646 | -0- | -0- | -0- | 19 | 1 | 615 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 510 | N | 251 | -0- | -259 | -0- | 7 | 1 | 235 | 3 | Y | 8 | 9 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *07 | 589 | N | 245 | -0- | -344 | -0- | 7 | 1 | 238 | 3 | Y | -0- | 2 | 1 | | | -0- |
| *08 | 651 | N | 364 | -0- | -287 | -0- | 11 | 1 | 353 | 3 | Y | -0- | | | | | -0- |
| *09 | 958 | N | 958 | -0- | -0- | -0- | 29 | 1 | 928 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 831 | N | 831 | -0- | -0- | -0- | 24 | 1 | 794 | 3 | Y | 12 | 10 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 885 | N | 885 | -0- | -0- | -0- | 25 | 1 | 848 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 823 | N | 823 | -0- | -0- | -0- | 17 | 1 | 794 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,352 TOTAL CONDENSATE PROD: 97

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1675 | N | 1675 | -0- | -0- | -0- | 49 | 1 | 1615 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1402 | N | 1402 | -0- | -0- | -0- | 38 | 1 | 1352 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1550 | N | 1525 | -0- | -25 | -0- | 44 | 1 | 1469 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1530 | N | 1430 | -0- | -100 | -0- | 42 | 1 | 1376 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1550 | N | 1503 | -0- | -47 | -0- | 44 | 1 | 1447 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1470 | N | 1460 | -0- | -10 | -0- | 42 | 1 | 1407 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1501 | N | 1501 | -0- | -0- | -0- | 43 | 1 | 1445 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1493 | N | 1493 | -0- | -0- | -0- | 43 | 1 | 1438 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1434 | N | 1434 | -0- | -0- | -0- | 43 | 1 | 1379 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1450 | N | 1450 | -0- | -0- | -0- | 43 | 1 | 1394 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1350 | N | 1267 | -0- | -83 | -0- | 36 | 1 | 1220 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 1504 | N | 1504 | -0- | -0- | -0- | 31 | 1 | 1461 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,644 TOTAL CONDENSATE PROD: 131

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1054 | N | 1037 | -0- | -17 | -0- | 30 | 1 | 996 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 924 | N | 884 | -0- | -40 | -0- | 24 | 1 | 848 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1023 | N | 984 | -0- | -39 | -0- | 28 | 1 | 944 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 990 | N | 920 | -0- | -70 | -0- | 27 | 1 | 881 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 992 | N | 976 | -0- | -16 | -0- | 29 | 1 | 935 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 960 | N | 953 | -0- | -7 | -0- | 28 | 1 | 914 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 968 | N | 968 | -0- | -0- | -0- | 27 | 1 | 928 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 968 | N | 968 | -0- | -0- | -0- | 28 | 1 | 928 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 930 | N | 924 | -0- | -6 | -0- | 27 | 1 | 885 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 961 | N | 929 | -0- | -32 | -0- | 27 | 1 | 889 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 930 | N | 887 | -0- | -43 | -0- | 25 | 1 | 850 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 961 | N | 958 | -0- | -3 | -0- | 20 | 1 | 926 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,388 TOTAL CONDENSATE PROD: 132

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2076 | N | 2076 | -0- | -0- | -0- | 61 | 1 | 2004 | 3 | Y | 10 | 10 | 1 | 2 | 11 | 9 | | | | | | | | |
| *02 | 1228 | N | 1228 | -0- | -0- | -0- | 33 | 1 | 1183 | 3 | Y | 11 | 11 | 1 | 2 | 12 | 9 | | | | | | | | |
| *03 | 1550 | N | 893 | -0- | -657 | -0- | 26 | 1 | 855 | 3 | Y | 11 | 11 | 1 | 2 | 12 | 9 | | | | | | | | |
| *04 | 1500 | N | 537 | -0- | -963 | -0- | 15 | 1 | 512 | 3 | Y | 9 | 8 | 1 | 3 | 10 | 9 | | | | | | | | |
| *05 | 1364 | N | 815 | -0- | -549 | -0- | 24 | 1 | 779 | 3 | Y | 11 | 11 | 1 | 3 | 12 | 9 | | | | | | | | |
| *06 | 870 | N | 863 | -0- | -7 | -0- | 25 | 1 | 827 | 3 | Y | 10 | 11 | 1 | 2 | 11 | 9 | | | | | | | | |
| *07 | 1220 | N | 1220 | -0- | -0- | -0- | 35 | 1 | 1172 | 3 | Y | 12 | 12 | 1 | 2 | 13 | 9 | | | | | | | | |
| *08 | 1212 | N | 1212 | -0- | -0- | -0- | 35 | 1 | 1165 | 3 | Y | 11 | 10 | 1 | 3 | 12 | 9 | | | | | | | | |
| *09 | 1124 | N | 1124 | -0- | -0- | -0- | 33 | 1 | 1077 | 3 | Y | 13 | 13 | 1 | 3 | 14 | 9 | | | | | | | | |
| *10 | 937 | N | 937 | -0- | -0- | -0- | 27 | 1 | 896 | 3 | Y | 13 | 14 | 1 | 2 | 14 | 9 | | | | | | | | |
| *11 | 1408 | N | 1408 | -0- | -0- | -0- | 40 | 1 | 1354 | 3 | Y | 13 | 13 | 1 | 2 | 14 | 9 | | | | | | | | |
| *12 | 1655 | N | 1655 | -0- | -0- | -0- | 34 | 1 | 1609 | 3 | Y | 11 | 10 | 1 | 3 | 12 | 9 | | | | | | | | |

TOTAL GAS PROD: 13,968 TOTAL CONDENSATE PROD: 135

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1073 | N | 1073 | -0- | -0- | -0- | 32 | 1 | 1041 | 3 | Y | -0- | 1 | 1 | | | -0- |
| *02 | 951 | N | 951 | -0- | -0- | -0- | 26 | 1 | 925 | 3 | Y | -0- | | | | | -0- |
| *03 | 930 | N | 898 | -0- | -32 | -0- | 26 | 1 | 872 | 3 | Y | -0- | | | | | -0- |
| *04 | 986 | N | 986 | -0- | -0- | -0- | 29 | 1 | 957 | 3 | Y | -0- | | | | | -0- |
| *05 | 1015 | N | 1015 | -0- | -0- | -0- | 30 | 1 | 985 | 3 | Y | -0- | | | | | -0- |
| *06 | 1029 | N | 1029 | -0- | -0- | -0- | 30 | 1 | 999 | 3 | Y | -0- | | | | | -0- |
| *07 | 1064 | N | 1064 | -0- | -0- | -0- | 31 | 1 | 1033 | 3 | Y | -0- | | | | | -0- |
| *08 | 1011 | N | 1011 | -0- | -0- | -0- | 29 | 1 | 982 | 3 | Y | -0- | | | | | -0- |
| *09 | 989 | N | 989 | -0- | -0- | -0- | 30 | 1 | 958 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 992 | N | 991 | -0- | -1 | -0- | 29 | 1 | 960 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 960 | N | 937 | -0- | -23 | -0- | 27 | 1 | 908 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 992 | N | 963 | -0- | -29 | -0- | 20 | 1 | 942 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,907 TOTAL CONDENSATE PROD: 6

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1654 | N | 1654 | -0- | -0- | -0- | 49 | 1 | 1594 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1439 | N | 1439 | -0- | -0- | -0- | 39 | 1 | 1388 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1674 | N | 1646 | -0- | -28 | -0- | 48 | 1 | 1586 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1590 | N | 1566 | -0- | -24 | -0- | 46 | 1 | 1508 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1600 | N | 1600 | -0- | -0- | -0- | 47 | 1 | 1541 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1590 | N | 1568 | -0- | -22 | -0- | 46 | 1 | 1511 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1617 | N | 1617 | -0- | -0- | -0- | 46 | 1 | 1558 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1612 | N | 1605 | -0- | -7 | -0- | 46 | 1 | 1547 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1570 | N | 1570 | -0- | -0- | -0- | 47 | 1 | 1511 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1612 | N | 1598 | -0- | -14 | -0- | 47 | 1 | 1538 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1560 | N | 1397 | -0- | -163 | -0- | 40 | 1 | 1345 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 1615 | N | 1615 | -0- | -0- | -0- | 33 | 1 | 1570 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,875 TOTAL CONDENSATE PROD: 132

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1700 | N | 1700 | -0- | -0- | -0- | | 50 | 1 | 1639 | 3 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1404 | N | 1404 | -0- | -0- | -0- | | 38 | 1 | 1354 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1522 | N | 1522 | -0- | -0- | -0- | | 44 | 1 | 1466 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1650 | N | 1040 | -0- | -610 | -0- | | 30 | 1 | 999 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 1550 | N | 382 | -0- | -1168 | -0- | | 11 | 1 | 359 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1470 | N | 654 | -0- | -816 | -0- | | 19 | 1 | 624 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1085 | N | 991 | -0- | -94 | -0- | | 28 | 1 | 950 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1115 | N | 1115 | -0- | -0- | -0- | | 32 | 1 | 1071 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1114 | N | 1114 | -0- | -0- | -0- | | 33 | 1 | 1069 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1200 | N | 1200 | -0- | -0- | -0- | | 35 | 1 | 1152 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1136 | N | 1136 | -0- | -0- | -0- | | 32 | 1 | 1092 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 1188 | N | 1188 | -0- | -0- | -0- | | 24 | 1 | 1152 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,446 TOTAL CONDENSATE PROD: 131

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 916 | N | 916 | -0- | -0- | -0- | | 27 | 1 | 878 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 840 | N | 827 | -0- | -13 | -0- | | 22 | 1 | 793 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 889 | N | 889 | -0- | -0- | -0- | | 26 | 1 | 851 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 602 | N | 602 | -0- | -0- | -0- | | 17 | 1 | 574 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 558 | N | 494 | -0- | -64 | -0- | | 14 | 1 | 470 | 3 | Y | 9 | 10 | 1 | | | 2 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| *06 | 642 | N | 642 | -0- | -0- | -0- | | 18 | 1 | 612 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *07 | 843 | N | 843 | -0- | -0- | -0- | | 24 | 1 | 806 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 947 | N | 947 | -0- | -0- | -0- | | 27 | 1 | 908 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 931 | N | 931 | -0- | -0- | -0- | | 27 | 1 | 892 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1020 | N | 1020 | -0- | -0- | -0- | | 30 | 1 | 977 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 864 | N | 864 | -0- | -0- | -0- | | 25 | 1 | 827 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 713 | N | 525 | -0- | -188 | -0- | | 11 | 1 | 504 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,500 TOTAL CONDENSATE PROD: 128

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 567 | N | 567 | -0- | -0- | -0- | 16 | 1 | 540 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 507 | N | 507 | -0- | -0- | -0- | 14 | 1 | 481 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 550 | N | 550 | -0- | -0- | -0- | 16 | 1 | 522 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 518 | N | 518 | -0- | -0- | -0- | 15 | 1 | 491 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 533 | N | 533 | -0- | -0- | -0- | 15 | 1 | 506 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 525 | N | 525 | -0- | -0- | -0- | 15 | 1 | 499 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 554 | N | 554 | -0- | -0- | -0- | 16 | 1 | 525 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 527 | N | 470 | -0- | -57 | -0- | 13 | 1 | 447 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *09 | 510 | N | 446 | -0- | -64 | -0- | 13 | 1 | 423 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *10 | 527 | N | 519 | -0- | -8 | -0- | 15 | 1 | 504 | 3 | Y | -0- | 2 | 1 | | | -0- |
| *11 | 485 | N | 485 | -0- | -0- | -0- | 14 | 1 | 471 | 3 | Y | -0- | | | | | -0- |
| *12 | 481 | N | 481 | -0- | -0- | -0- | 10 | 1 | 471 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,155 TOTAL CONDENSATE PROD: 94

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 937 | N | 937 | -0- | -0- | -0- | 27 | 1 | 899 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 846 | N | 846 | -0- | -0- | -0- | 23 | 1 | 811 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 930 | N | 694 | -0- | -236 | -0- | 20 | 1 | 662 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 910 | N | 910 | -0- | -0- | -0- | 26 | 1 | 872 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1001 | N | 1001 | -0- | -0- | -0- | 29 | 1 | 960 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 849 | N | 849 | -0- | -0- | -0- | 25 | 1 | 813 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 930 | N | 788 | -0- | -142 | -0- | 22 | 1 | 753 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 961 | N | 727 | -0- | -234 | -0- | 21 | 1 | 694 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 840 | N | 672 | -0- | -168 | -0- | 20 | 1 | 640 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 806 | N | 572 | -0- | -234 | -0- | 17 | 1 | 547 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 690 | N | 530 | -0- | -160 | -0- | 15 | 1 | 515 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 682 | N | 622 | -0- | -60 | -0- | 13 | 1 | 609 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,148 TOTAL CONDENSATE PROD: 105

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 93 | N | 17 | -0- | -76 | -0- | 13 | 3 | 4 | 9 | Y | 4 | 4 | 1 | 1 |
| *02 | 62 | N | 62 | -0- | -0- | -0- | 1 | 1 | 49 | 3 | Y | 11 | 10 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | |
| *03 | 31 | N | 26 | -0- | -5 | -0- | 14 | 3 | 12 | 9 | Y | 11 | 11 | 1 | 2 |
| *04 | 94 | N | 94 | -0- | -0- | -0- | 2 | 1 | 80 | 3 | Y | 11 | 10 | 1 | 3 |
| | | | | | | | 12 | 9 | | | | | | | |
| *05 | 59 | N | 59 | -0- | -0- | -0- | 1 | 1 | 46 | 3 | Y | 11 | 11 | 1 | 3 |
| | | | | | | | 12 | 9 | | | | | | | |
| *06 | 88 | N | 88 | -0- | -0- | -0- | 2 | 1 | 77 | 3 | Y | 8 | 9 | 1 | 2 |
| | | | | | | | 9 | 9 | | | | | | | |
| *07 | 550 | N | 550 | -0- | -0- | -0- | 16 | 1 | 534 | 3 | Y | -0- | 2 | 1 | -0- |
| *08 | 390 | N | 390 | -0- | -0- | -0- | 11 | 1 | 379 | 3 | Y | -0- | | | -0- |
| *09 | 304 | N | 304 | -0- | -0- | -0- | 9 | 1 | 295 | 3 | Y | -0- | | | -0- |
| *10 | 89 | N | 89 | -0- | -0- | -0- | 3 | 1 | 86 | 3 | Y | -0- | | | -0- |
| *11 | 220 | N | 220 | -0- | -0- | -0- | 6 | 1 | 214 | 3 | Y | -0- | | | -0- |
| *12 | 364 | N | 364 | -0- | -0- | -0- | 8 | 1 | 356 | 3 | Y | -0- | | | -0- |

TOTAL GAS PROD: 2,263 TOTAL CONDENSATE PROD: 56

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 961 | N | 956 | -0- | -5 | -0- | 28 | 1 | 917 | 3 | Y | 10 | 10 | 1 | 2 |
| | | | | | | | 11 | 9 | | | | | | | |
| *02 | 823 | N | 823 | -0- | -0- | -0- | 22 | 1 | 789 | 3 | Y | 11 | 11 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | |
| *03 | 811 | N | 811 | -0- | -0- | -0- | 23 | 1 | 776 | 3 | Y | 11 | 11 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | |
| *04 | 720 | N | 598 | -0- | -122 | -0- | 17 | 1 | 569 | 3 | Y | 11 | 10 | 1 | 3 |
| | | | | | | | 12 | 9 | | | | | | | |
| *05 | 744 | N | 648 | -0- | -96 | -0- | 19 | 1 | 617 | 3 | Y | 11 | 11 | 1 | 3 |
| | | | | | | | 12 | 9 | | | | | | | |
| *06 | 720 | N | 684 | -0- | -36 | -0- | 20 | 1 | 653 | 3 | Y | 10 | 11 | 1 | 2 |
| | | | | | | | 11 | 9 | | | | | | | |
| *07 | 825 | N | 825 | -0- | -0- | -0- | 23 | 1 | 789 | 3 | Y | 12 | 12 | 1 | 2 |
| | | | | | | | 13 | 9 | | | | | | | |
| *08 | 803 | N | 803 | -0- | -0- | -0- | 23 | 1 | 768 | 3 | Y | 11 | 10 | 1 | 3 |
| | | | | | | | 12 | 9 | | | | | | | |
| *09 | 722 | N | 722 | -0- | -0- | -0- | 21 | 1 | 689 | 3 | Y | 11 | 12 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | |
| *10 | 651 | N | 533 | -0- | -118 | -0- | 15 | 1 | 505 | 3 | Y | 12 | 12 | 1 | 2 |
| | | | | | | | 13 | 9 | | | | | | | |
| *11 | 630 | N | 549 | -0- | -81 | -0- | 15 | 1 | 522 | 3 | Y | 11 | 11 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | |
| 12 | 651 | N | 564 | -0- | -87 | -0- | 11 | 1 | 541 | 3 | Y | 11 | 10 | 1 | 3 |
| | | | | | | | 12 | 9 | | | | | | | |

TOTAL GAS PROD: 8,516 TOTAL CONDENSATE PROD: 132

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 832 | N | 832 | -0- | -0- | -0- | 24 | 1 | 797 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | 11 9 | | | | | | | | | |
| *02 | 813 | N | 813 | -0- | -0- | -0- | 22 | 1 | 779 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *03 | 559 | N | 559 | -0- | -0- | -0- | 16 | 1 | 531 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *04 | 433 | N | 433 | -0- | -0- | -0- | 12 | 1 | 409 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *05 | 631 | N | 631 | -0- | -0- | -0- | 18 | 1 | 601 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *06 | 662 | N | 662 | -0- | -0- | -0- | 19 | 1 | 632 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 9 | | | | | | | | | |
| *07 | 697 | N | 697 | -0- | -0- | -0- | 20 | 1 | 662 | 3 | Y | 14 | 14 | 1 | | | 2 |
| | | | | | | | | 15 9 | | | | | | | | | |
| *08 | 707 | N | 707 | -0- | -0- | -0- | 20 | 1 | 672 | 3 | Y | 14 | 13 | 1 | | | 3 |
| | | | | | | | | 15 9 | | | | | | | | | |
| *09 | 652 | N | 652 | -0- | -0- | -0- | 19 | 1 | 618 | 3 | Y | 14 | 14 | 1 | | | 3 |
| | | | | | | | | 15 9 | | | | | | | | | |
| *10 | 649 | N | 649 | -0- | -0- | -0- | 19 | 1 | 617 | 3 | Y | 12 | 13 | 1 | | | 2 |
| | | | | | | | | 13 9 | | | | | | | | | |
| *11 | 558 | N | 558 | -0- | -0- | -0- | 16 | 1 | 531 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | 11 9 | | | | | | | | | |
| *12 | 525 | N | 525 | -0- | -0- | -0- | 11 | 1 | 504 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | | 10 9 | | | | | | | | | |

TOTAL GAS PROD: 7,718 TOTAL CONDENSATE PROD: 137

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2666 | N | 2394 | -0- | -272 | -0- | 70 | 1 | 2302 | 3 | Y | 20 | 20 | 1 | | | 4 |
| | | | | | | | | 22 9 | | | | | | | | | |
| *02 | 2165 | N | 2165 | -0- | -0- | -0- | 58 | 1 | 2084 | 3 | Y | 21 | 22 | 1 | | | 3 |
| | | | | | | | | 23 9 | | | | | | | | | |
| *03 | 2403 | N | 2403 | -0- | -0- | -0- | 70 | 1 | 2314 | 3 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | | 19 9 | | | | | | | | | |
| *04 | 2250 | N | 2247 | -0- | -3 | -0- | 66 | 1 | 2170 | 3 | Y | 10 | 10 | 1 | | | 3 |
| | | | | | | | | 11 9 | | | | | | | | | |
| *05 | 2360 | N | 2360 | -0- | -0- | -0- | 69 | 1 | 2279 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *06 | 2250 | N | 1890 | -0- | -360 | -0- | 55 | 1 | 1824 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 9 | | | | | | | | | |
| *07 | 2325 | N | 595 | -0- | -1730 | -0- | 17 | 1 | 568 | 3 | Y | 9 | 10 | 1 | | | 1 |
| | | | | | | | | 10 9 | | | | | | | | | |
| *08 | 2325 | N | 1700 | -0- | -625 | -0- | 49 | 1 | 1638 | 3 | Y | 12 | 10 | 1 | | | 3 |
| | | | | | | | | 13 9 | | | | | | | | | |
| *09 | 1684 | N | 1684 | -0- | -0- | -0- | 50 | 1 | 1622 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *10 | 1850 | N | 1850 | -0- | -0- | -0- | 55 | 1 | 1782 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 9 | | | | | | | | | |
| *11 | 1849 | N | 1849 | -0- | -0- | -0- | 53 | 1 | 1784 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *12 | 2006 | N | 2006 | -0- | -0- | -0- | 41 | 1 | 1952 | 3 | Y | 12 | 11 | 1 | | | 3 |
| | | | | | | | | 13 9 | | | | | | | | | |

TOTAL GAS PROD: 23,143 TOTAL CONDENSATE PROD: 156

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 3100 | N | 2046 | -0- | | -1054 | 864 | | 60 1<br>22 9 | 1964 | 3 | Y | 20 | 19 | 1 | | | 4 |
| *02 | 2737 | N | 1873 | -0- | | -864 | -0- | | 50 1<br>28 9 | 1795 | 3 | Y | 25 | 25 | 1 | | | 4 |
| *03 | 1829 | N | 1750 | -0- | | -79 | -0- | | 50 1<br>23 9 | 1677 | 3 | Y | 21 | 21 | 1 | | | 4 |
| *04 | 2072 | N | 2072 | -0- | | -0- | -0- | | 60 1<br>22 9 | 1990 | 3 | Y | 20 | 18 | 1 | | | 6 |
| *05 | 2117 | N | 2117 | -0- | | -0- | -0- | | 62 1<br>20 9 | 2035 | 3 | Y | 18 | 20 | 1 | | | 4 |
| *06 | 2053 | N | 2053 | -0- | | -0- | -0- | | 60 1<br>20 9 | 1973 | 3 | Y | 18 | 19 | 1 | | | 3 |
| *07 | 2116 | N | 2116 | -0- | | -0- | -0- | | 60 1<br>31 9 | 2025 | 3 | Y | 28 | 27 | 1 | | | 4 |
| *08 | 2145 | N | 2145 | -0- | | -0- | -0- | | 61 1<br>31 9 | 2053 | 3 | Y | 28 | 25 | 1 | | | 7 |
| *09 | 2088 | N | 2088 | -0- | | -0- | -0- | | 62 1<br>31 9 | 1995 | 3 | Y | 28 | 29 | 1 | | | 6 |
| *10 | 2142 | N | 2142 | -0- | | -0- | -0- | | 63 1<br>30 9 | 2049 | 3 | Y | 27 | 28 | 1 | | | 5 |
| *11 | 2065 | N | 2065 | -0- | | -0- | -0- | | 59 1<br>26 9 | 1980 | 3 | Y | 24 | 25 | 1 | | | 4 |
| *12 | 2104 | N | 2104 | -0- | | -0- | -0- | | 43 1<br>23 9 | 2038 | 3 | Y | 21 | 20 | 1 | | | 5 |

TOTAL GAS PROD: 24,571 TOTAL CONDENSATE PROD: 278

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1085 | N | 1016 | -0- | | -69 | -0- | | 30 1<br>11 9 | 975 | 3 | Y | 10 | 10 | 1 | | | 2 |
| *02 | 980 | N | 951 | -0- | | -29 | -0- | | 26 1<br>12 9 | 913 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *03 | 1024 | N | 1024 | -0- | | -0- | -0- | | 30 1<br>12 9 | 982 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *04 | 1013 | N | 1013 | -0- | | -0- | -0- | | 29 1<br>12 9 | 972 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *05 | 1058 | N | 1058 | -0- | | -0- | -0- | | 31 1<br>12 9 | 1015 | 3 | Y | 11 | 11 | 1 | | | 3 |
| *06 | 1028 | N | 1028 | -0- | | -0- | -0- | | 30 1<br>11 9 | 987 | 3 | Y | 10 | 11 | 1 | | | 2 |
| *07 | 1067 | N | 1067 | -0- | | -0- | -0- | | 30 1<br>13 9 | 1024 | 3 | Y | 12 | 12 | 1 | | | 2 |
| *08 | 1072 | N | 1072 | -0- | | -0- | -0- | | 31 1<br>12 9 | 1029 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *09 | 1018 | N | 1018 | -0- | | -0- | -0- | | 30 1<br>12 9 | 976 | 3 | Y | 11 | 12 | 1 | | | 2 |
| *10 | 992 | N | 774 | -0- | | -218 | -0- | | 23 1<br>12 9 | 739 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *11 | 960 | N | 924 | -0- | | -36 | -0- | | 26 1<br>11 9 | 887 | 3 | Y | 10 | 10 | 1 | | | 2 |
| 12 | 992 | N | 987 | -0- | | -5 | -0- | | 20 1<br>11 9 | 956 | 3 | Y | 10 | 9 | 1 | | | 3 |

TOTAL GAS PROD: 11,932 TOTAL CONDENSATE PROD: 129

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 29 RRCID -> 205919 COMPL. DATE 06/14/2004 TOTAL DEPTH 8300 PERF. 7890 - 8018

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2831 | N | 2831 | -0- | | -0- | -0- | 82 | 1 | 2707 | 3 | Y | 38 | 39 | 1 | | | 7 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| *02 | 2518 | N | 2518 | -0- | | -0- | -0- | 68 | 1 | 2413 | 3 | Y | 34 | 36 | 1 | | | 5 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| *03 | 2728 | N | 2133 | -0- | | -595 | -0- | 61 | 1 | 2042 | 3 | Y | 27 | 27 | 1 | | | 5 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| *04 | 2640 | N | 2477 | -0- | | -163 | -0- | 72 | 1 | 2370 | 3 | Y | 32 | 28 | 1 | | | 9 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| *05 | 2728 | N | 2685 | -0- | | -43 | -0- | 78 | 1 | 2561 | 3 | Y | 42 | 41 | 1 | | | 10 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| *06 | 2572 | N | 2572 | -0- | | -0- | -0- | 74 | 1 | 2456 | 3 | Y | 38 | 41 | 1 | | | 7 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| *07 | 2675 | N | 2675 | -0- | | -0- | -0- | 76 | 1 | 2553 | 3 | Y | 42 | 43 | 1 | | | 6 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| *08 | 2735 | N | 2735 | -0- | | -0- | -0- | 78 | 1 | 2614 | 3 | Y | 39 | 36 | 1 | | | 9 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| *09 | T. A. | | 2561 | -0- | | 2561 | 2561 | 75 | 1 | 2443 | 3 | Y | 39 | 40 | 1 | | | 8 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| *10 | T. A. | | 2592 | -0- | | 2592 | 5153 | 76 | 1 | 2477 | 3 | Y | 35 | 37 | 1 | | | 6 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| *11 | T. A. | | 2512 | -0- | | 2512 | 7665 | 71 | 1 | 2406 | 3 | Y | 32 | 33 | 1 | | | 5 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| *12 | 10202 | X | 2537 | -0- | | -7665 | -0- | 52 | 1 | 2450 | 3 | Y | 32 | 29 | 1 | | | 8 |
| | | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,828 TOTAL CONDENSATE PROD: 430

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 806 | N | 803 | -0- | | -3 | -0- | 23 | 1 | 769 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 745 | N | 745 | -0- | | -0- | -0- | 20 | 1 | 713 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 934 | N | 934 | -0- | | -0- | -0- | 27 | 1 | 895 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 875 | N | 875 | -0- | | -0- | -0- | 25 | 1 | 838 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 900 | N | 900 | -0- | | -0- | -0- | 26 | 1 | 862 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 863 | N | 863 | -0- | | -0- | -0- | 25 | 1 | 827 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 885 | N | 885 | -0- | | -0- | -0- | 25 | 1 | 847 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 856 | N | 856 | -0- | | -0- | -0- | 24 | 1 | 820 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 840 | N | 833 | -0- | | -7 | -0- | 25 | 1 | 799 | 3 | Y | 8 | 9 | 1 | | | 2 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| *10 | 868 | N | 849 | -0- | | -19 | -0- | 25 | 1 | 817 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 840 | N | 830 | -0- | | -10 | -0- | 24 | 1 | 798 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 868 | N | 808 | -0- | | -60 | -0- | 17 | 1 | 782 | 3 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,181 TOTAL CONDENSATE PROD: 116

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 589 | N | 561 | -0- | -28 | -0- | 16 | 1 | 534 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 512 | N | 512 | -0- | -0- | -0- | 14 | 1 | 486 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 563 | N | 563 | -0- | -0- | -0- | 16 | 1 | 535 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 510 | N | 420 | -0- | -90 | -0- | 12 | 1 | 399 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *05 | 551 | N | 551 | -0- | -0- | -0- | 16 | 1 | 522 | 3 | Y | 12 | 11 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *06 | 583 | N | 583 | -0- | -0- | -0- | 17 | 1 | 555 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 594 | N | 594 | -0- | -0- | -0- | 17 | 1 | 564 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 527 | N | 334 | -0- | -193 | -0- | 9 | 1 | 313 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 540 | N | 216 | -0- | -324 | -0- | 6 | 1 | 199 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *10 | 558 | N | 210 | -0- | -348 | -0- | 6 | 1 | 204 | 3 | Y | -0- | 2 | 1 | | | -0- |
| *11 | 330 | N | 187 | -0- | -143 | -0- | 5 | 1 | 182 | 3 | Y | -0- | | | | | -0- |
| *12 | 311 | N | 311 | -0- | -0- | -0- | 6 | 1 | 305 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,042 TOTAL CONDENSATE PROD: 95

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 418 | N | 418 | -0- | -0- | -0- | 12 | 1 | 395 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 337 | N | 337 | -0- | -0- | -0- | 9 | 1 | 316 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 496 | N | 424 | -0- | -72 | -0- | 12 | 1 | 400 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 399 | N | 399 | -0- | -0- | -0- | 11 | 1 | 376 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 372 | N | 342 | -0- | -30 | -0- | 10 | 1 | 322 | 3 | Y | 9 | 10 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *06 | 468 | N | 468 | -0- | -0- | -0- | 13 | 1 | 443 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *07 | 411 | N | 411 | -0- | -0- | -0- | 11 | 1 | 387 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 488 | N | 488 | -0- | -0- | -0- | 14 | 1 | 462 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 452 | N | 452 | -0- | -0- | -0- | 13 | 1 | 428 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *10 | 403 | N | 343 | -0- | -60 | -0- | 10 | 1 | 333 | 3 | Y | -0- | 2 | 1 | | | -0- |
| *11 | 480 | N | 314 | -0- | -166 | -0- | 9 | 1 | 305 | 3 | Y | -0- | | | | | -0- |
| 12 | 465 | N | 333 | -0- | -132 | -0- | 7 | 1 | 326 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,729 TOTAL CONDENSATE PROD: 96

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2418 | N | 2168 | -0- | -250 | -0- | 64 | 1 | 2086 | 3 | Y | 16 | 17 | 1 | | | 3 |
| | | | | | | | | 18 9 | | | | | | | | | |
| *02 | 2156 | N | 1959 | -0- | -197 | -0- | 53 | 1 | 1894 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *03 | 2285 | N | 2285 | -0- | -0- | -0- | 66 | 1 | 2207 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *04 | 2188 | N | 2188 | -0- | -0- | -0- | 64 | 1 | 2112 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *05 | 2217 | N | 2217 | -0- | -0- | -0- | 65 | 1 | 2140 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *06 | 2224 | N | 2224 | -0- | -0- | -0- | 65 | 1 | 2148 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 9 | | | | | | | | | |
| *07 | 2295 | N | 2295 | -0- | -0- | -0- | 66 | 1 | 2215 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | | 14 9 | | | | | | | | | |
| *08 | 2232 | N | 2200 | -0- | -32 | -0- | 63 | 1 | 2113 | 3 | Y | 22 | 19 | 1 | | | 5 |
| | | | | | | | | 24 9 | | | | | | | | | |
| *09 | 2137 | N | 2137 | -0- | -0- | -0- | 63 | 1 | 2049 | 3 | Y | 23 | 23 | 1 | | | 5 |
| | | | | | | | | 25 9 | | | | | | | | | |
| *10 | 2225 | N | 2225 | -0- | -0- | -0- | 65 | 1 | 2135 | 3 | Y | 23 | 24 | 1 | | | 4 |
| | | | | | | | | 25 9 | | | | | | | | | |
| *11 | 2166 | N | 2166 | -0- | -0- | -0- | 62 | 1 | 2080 | 3 | Y | 22 | 22 | 1 | | | 4 |
| | | | | | | | | 24 9 | | | | | | | | | |
| *12 | 2204 | N | 2204 | -0- | -0- | -0- | 45 | 1 | 2137 | 3 | Y | 20 | 19 | 1 | | | 5 |
| | | | | | | | | 22 9 | | | | | | | | | |

TOTAL GAS PROD: 26,268 TOTAL CONDENSATE PROD: 193

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1054 | N | 1015 | -0- | -39 | -0- | 30 | 1 | 974 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | 11 9 | | | | | | | | | |
| *02 | 952 | N | 917 | -0- | -35 | -0- | 25 | 1 | 881 | 3 | Y | 10 | 11 | 1 | | | 1 |
| | | | | | | | | 11 9 | | | | | | | | | |
| *03 | 1023 | N | 975 | -0- | -48 | -0- | 28 | 1 | 934 | 3 | Y | 12 | 11 | 1 | | | 2 |
| | | | | | | | | 13 9 | | | | | | | | | |
| *04 | 990 | N | 909 | -0- | -81 | -0- | 26 | 1 | 872 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | | 11 9 | | | | | | | | | |
| *05 | 1044 | N | 1044 | -0- | -0- | -0- | 31 | 1 | 1001 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *06 | 958 | N | 958 | -0- | -0- | -0- | 28 | 1 | 919 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 9 | | | | | | | | | |
| *07 | 1003 | N | 1003 | -0- | -0- | -0- | 28 | 1 | 962 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 9 | | | | | | | | | |
| *08 | 1023 | N | 991 | -0- | -32 | -0- | 28 | 1 | 951 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *09 | 960 | N | 933 | -0- | -27 | -0- | 28 | 1 | 893 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *10 | 992 | N | 961 | -0- | -31 | -0- | 28 | 1 | 920 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 9 | | | | | | | | | |
| *11 | 960 | N | 902 | -0- | -58 | -0- | 26 | 1 | 864 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 9 | | | | | | | | | |
| 12 | 961 | N | 885 | -0- | -76 | -0- | 18 | 1 | 855 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 9 | | | | | | | | | |

TOTAL GAS PROD: 11,493 TOTAL CONDENSATE PROD: 131

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1423 | N | 1423 | -0- | | -0- | -0- | | 42 | 1 | 1370 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1260 | N | 1235 | -0- | | -25 | -0- | | 33 | 1 | 1190 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1364 | N | 1342 | -0- | | -22 | -0- | | 39 | 1 | 1291 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1350 | N | 1244 | -0- | | -106 | -0- | | 36 | 1 | 1196 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1364 | N | 1312 | -0- | | -52 | -0- | | 38 | 1 | 1262 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1313 | N | 1313 | -0- | | -0- | -0- | | 38 | 1 | 1264 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1379 | N | 1379 | -0- | | -0- | -0- | | 39 | 1 | 1327 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1361 | N | 1361 | -0- | | -0- | -0- | | 39 | 1 | 1310 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1287 | N | 1287 | -0- | | -0- | -0- | | 38 | 1 | 1237 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1302 | N | 1302 | -0- | | -0- | -0- | | 38 | 1 | 1251 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1230 | N | 1219 | -0- | | -11 | -0- | | 35 | 1 | 1172 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1255 | -0- | | -16 | -0- | | 26 | 1 | 1217 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,672 TOTAL CONDENSATE PROD: 132

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 403 | N | 221 | -0- | | -182 | -0- | | 7 | 1 | 214 | 3 | Y | -0- | | | | | -0- |
| *02 | 2010 | N | 2010 | -0- | | -0- | -0- | | 55 | 1 | 1948 | 3 | Y | 6 | 5 | 1 | | | 1 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 1567 | N | 1567 | -0- | | -0- | -0- | | 45 | 1 | 1509 | 3 | Y | 12 | 11 | 1 | | | 2 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| *04 | 1305 | N | 1305 | -0- | | -0- | -0- | | 38 | 1 | 1255 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1258 | N | 1258 | -0- | | -0- | -0- | | 37 | 1 | 1209 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1147 | N | 1147 | -0- | | -0- | -0- | | 33 | 1 | 1103 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1140 | N | 1140 | -0- | | -0- | -0- | | 32 | 1 | 1095 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 981 | N | 981 | -0- | | -0- | -0- | | 28 | 1 | 941 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1080 | N | 568 | -0- | | -512 | -0- | | 17 | 1 | 539 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1151 | N | 1151 | -0- | | -0- | -0- | | 34 | 1 | 1104 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1057 | N | 1057 | -0- | | -0- | -0- | | 30 | 1 | 1015 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 989 | N | 989 | -0- | | -0- | -0- | | 20 | 1 | 957 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,394 TOTAL CONDENSATE PROD: 118

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1089 | N | 1089 | -0- | -0- | -0- | | 32 | 1 | 1046 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 961 | N | 961 | -0- | -0- | -0- | | 26 | 1 | 924 | 3 | Y | 10 | 11 | 1 | | | 1 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 1069 | N | 1069 | -0- | -0- | -0- | | 31 | 1 | 1025 | 3 | Y | 12 | 11 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *04 | 1009 | N | 1009 | -0- | -0- | -0- | | 29 | 1 | 968 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1076 | N | 1076 | -0- | -0- | -0- | | 31 | 1 | 1033 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1039 | N | 1039 | -0- | -0- | -0- | | 30 | 1 | 998 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1023 | N | 657 | -0- | -366 | -0- | | 19 | 1 | 625 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1023 | N | 940 | -0- | -83 | -0- | | 27 | 1 | 901 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1050 | N | 399 | -0- | -651 | -0- | | 12 | 1 | 375 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 651 | N | 513 | -0- | -138 | -0- | | 15 | 1 | 485 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 900 | N | 791 | -0- | -109 | -0- | | 22 | 1 | 758 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 991 | N | 991 | -0- | -0- | -0- | | 20 | 1 | 960 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,534 TOTAL CONDENSATE PROD: 130

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 899 | N | 861 | -0- | -38 | -0- | | 25 | 1 | 825 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 785 | N | 785 | -0- | -0- | -0- | | 21 | 1 | 752 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 888 | N | 888 | -0- | -0- | -0- | | 26 | 1 | 850 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 865 | N | 865 | -0- | -0- | -0- | | 25 | 1 | 828 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 877 | N | 877 | -0- | -0- | -0- | | 26 | 1 | 839 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 857 | N | 857 | -0- | -0- | -0- | | 25 | 1 | 821 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 878 | N | 878 | -0- | -0- | -0- | | 25 | 1 | 840 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 868 | N | 857 | -0- | -11 | -0- | | 25 | 1 | 820 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 810 | N | 651 | -0- | -159 | -0- | | 19 | 1 | 620 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 837 | N | 630 | -0- | -207 | -0- | | 18 | 1 | 599 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 810 | N | 532 | -0- | -278 | -0- | | 15 | 1 | 505 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 682 | N | 669 | -0- | -13 | -0- | | 14 | 1 | 643 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,350 TOTAL CONDENSATE PROD: 132

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1550 | N | 1517 | -0- | -33 | -0- | 45 | 1 | 1461 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1400 | N | 1381 | -0- | -19 | -0- | 37 | 1 | 1332 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1536 | N | 1536 | -0- | -0- | -0- | 45 | 1 | 1479 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1470 | N | 1456 | -0- | -14 | -0- | 42 | 1 | 1402 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1526 | N | 1526 | -0- | -0- | -0- | 45 | 1 | 1469 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1470 | N | 1182 | -0- | -288 | -0- | 34 | 1 | 1137 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1519 | N | 887 | -0- | -632 | -0- | 25 | 1 | 853 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *08 | 1725 | N | 1725 | -0- | -0- | -0- | 50 | 1 | 1662 | 3 | Y | 12 | 10 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *09 | 990 | N | 656 | -0- | -334 | -0- | 19 | 1 | 626 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *10 | 1412 | N | 1412 | -0- | -0- | -0- | 42 | 1 | 1370 | 3 | Y | -0- | 2 | 1 | | | -0- |
| *11 | 1647 | N | 1647 | -0- | -0- | -0- | 47 | 1 | 1600 | 3 | Y | -0- | | | | | -0- |
| *12 | 1449 | N | 1449 | -0- | -0- | -0- | 30 | 1 | 1416 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,374 TOTAL CONDENSATE PROD: 97

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1023 | N | 989 | -0- | -34 | -0- | 29 | 1 | 949 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 924 | N | 883 | -0- | -41 | -0- | 24 | 1 | 848 | 3 | Y | 10 | 11 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 992 | N | 974 | -0- | -18 | -0- | 28 | 1 | 933 | 3 | Y | 12 | 11 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *04 | 960 | N | 921 | -0- | -39 | -0- | 27 | 1 | 882 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 992 | N | 912 | -0- | -80 | -0- | 27 | 1 | 873 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 930 | N | 493 | -0- | -437 | -0- | 14 | 1 | 472 | 3 | Y | 6 | 8 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *07 | 1017 | N | 1017 | -0- | -0- | -0- | 29 | 1 | 975 | 3 | Y | 12 | 11 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 969 | N | 969 | -0- | -0- | -0- | 28 | 1 | 929 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 909 | N | 909 | -0- | -0- | -0- | 27 | 1 | 870 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1023 | N | 927 | -0- | -96 | -0- | 27 | 1 | 887 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 930 | N | 876 | -0- | -54 | -0- | 25 | 1 | 839 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 930 | N | 888 | -0- | -42 | -0- | 18 | 1 | 858 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,758 TOTAL CONDENSATE PROD: 128

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1770 | N | 1770 | -0- | | -0- | -0- | | 52 | 1 | 1707 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1596 | N | 1587 | -0- | | -9 | -0- | | 43 | 1 | 1532 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1736 | N | 1685 | -0- | | -51 | -0- | | 49 | 1 | 1624 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1710 | N | 1595 | -0- | | -115 | -0- | | 46 | 1 | 1537 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1767 | N | 1656 | -0- | | -111 | -0- | | 49 | 1 | 1595 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1620 | N | 1566 | -0- | | -54 | -0- | | 46 | 1 | 1509 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1643 | N | 1598 | -0- | | -45 | -0- | | 46 | 1 | 1539 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1643 | N | 1578 | -0- | | -65 | -0- | | 45 | 1 | 1521 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1525 | N | 1525 | -0- | | -0- | -0- | | 45 | 1 | 1468 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1550 | N | 1539 | -0- | | -11 | -0- | | 45 | 1 | 1481 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1500 | N | 1465 | -0- | | -35 | -0- | | 42 | 1 | 1411 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1550 | N | 1514 | -0- | | -36 | -0- | | 31 | 1 | 1471 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,078 TOTAL CONDENSATE PROD: 132

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1488 | N | 1437 | -0- | | -51 | -0- | | 42 | 1 | 1384 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1288 | N | 1257 | -0- | | -31 | -0- | | 34 | 1 | 1212 | 3 | Y | 10 | 11 | 1 | | | 1 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 1400 | N | 1400 | -0- | | -0- | -0- | | 41 | 1 | 1346 | 3 | Y | 12 | 11 | 1 | | | 2 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| *04 | 1380 | N | 1310 | -0- | | -70 | -0- | | 38 | 1 | 1260 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1395 | N | 1387 | -0- | | -8 | -0- | | 41 | 1 | 1334 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1350 | N | 1324 | -0- | | -26 | -0- | | 38 | 1 | 1275 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1364 | N | 1273 | -0- | | -91 | -0- | | 36 | 1 | 1224 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1395 | N | 1352 | -0- | | -43 | -0- | | 39 | 1 | 1301 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1320 | N | 1269 | -0- | | -51 | -0- | | 38 | 1 | 1219 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1271 | N | 1237 | -0- | | -34 | -0- | | 36 | 1 | 1188 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1320 | N | 1156 | -0- | | -164 | -0- | | 33 | 1 | 1111 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1302 | N | 1232 | -0- | | -70 | -0- | | 25 | 1 | 1195 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,634 TOTAL CONDENSATE PROD: 132

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 842 | N | 842 | -0- | -0- | -0- | 25 | 1 | 805 | 3 | Y | 11 | 9 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *02 | 812 | N | 812 | -0- | -0- | -0- | 22 | 1 | 778 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 874 | N | 874 | -0- | -0- | -0- | 25 | 1 | 837 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 750 | N | 718 | -0- | -32 | -0- | 21 | 1 | 685 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 775 | N | 600 | -0- | -175 | -0- | 17 | 1 | 571 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 750 | N | 466 | -0- | -284 | -0- | 13 | 1 | 444 | 3 | Y | 8 | 9 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *07 | 969 | N | 969 | -0- | -0- | -0- | 28 | 1 | 941 | 3 | Y | -0- | 2 | 1 | | | -0- |
| *08 | 859 | N | 859 | -0- | -0- | -0- | 25 | 1 | 834 | 3 | Y | -0- | | | | | -0- |
| *09 | 802 | N | 802 | -0- | -0- | -0- | 24 | 1 | 775 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *10 | 496 | N | 248 | -0- | -248 | -0- | 7 | 1 | 240 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 480 | N | -0- | -0- | -480 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 496 | N | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,190 TOTAL CONDENSATE PROD: 67

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2790 | N | 2665 | -0- | -125 | -0- | 78 | 1 | 2565 | 3 | Y | 20 | 20 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *02 | 2464 | N | 2406 | -0- | -58 | -0- | 65 | 1 | 2318 | 3 | Y | 21 | 22 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 2650 | N | 2650 | -0- | -0- | -0- | 77 | 1 | 2548 | 3 | Y | 23 | 22 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *04 | 2492 | N | 2492 | -0- | -0- | -0- | 72 | 1 | 2397 | 3 | Y | 21 | 19 | 1 | | | 6 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *05 | 2613 | N | 2613 | -0- | -0- | -0- | 77 | 1 | 2512 | 3 | Y | 22 | 23 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *06 | 2467 | N | 2467 | -0- | -0- | -0- | 72 | 1 | 2375 | 3 | Y | 18 | 20 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *07 | 2480 | N | 2355 | -0- | -125 | -0- | 67 | 1 | 2275 | 3 | Y | 12 | 13 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 2480 | N | 2362 | -0- | -118 | -0- | 68 | 1 | 2282 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 2460 | N | 2303 | -0- | -157 | -0- | 69 | 1 | 2222 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 2356 | N | 2345 | -0- | -11 | -0- | 69 | 1 | 2263 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 2280 | N | 2118 | -0- | -162 | -0- | 61 | 1 | 2045 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2387 | N | 2309 | -0- | -78 | -0- | 48 | 1 | 2248 | 3 | Y | 12 | 11 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,085 TOTAL CONDENSATE PROD: 194

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1550 | N | 1459 | -0- | | -91 | | -0- | | 42 | 1 | 1395 | 3 | Y | 20 | 20 | 1 | | | 4 |
| | | | | | | | | | | 22 | 9 | | | | | | | | | |
| *02 | 1344 | N | 1304 | -0- | | -40 | | -0- | | 35 | 1 | 1246 | 3 | Y | 21 | 22 | 1 | | | 3 |
| | | | | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 1488 | N | 1461 | -0- | | -27 | | -0- | | 42 | 1 | 1405 | 3 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | | | | 14 | 9 | | | | | | | | | |
| *04 | 1410 | N | 1352 | -0- | | -58 | | -0- | | 39 | 1 | 1301 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1457 | N | 1437 | -0- | | -20 | | -0- | | 42 | 1 | 1383 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1410 | N | 1361 | -0- | | -49 | | -0- | | 40 | 1 | 1310 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1395 | N | 1317 | -0- | | -78 | | -0- | | 37 | 1 | 1267 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1426 | N | 1341 | -0- | | -85 | | -0- | | 39 | 1 | 1290 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1350 | N | 1287 | -0- | | -63 | | -0- | | 38 | 1 | 1237 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1333 | N | 1327 | -0- | | -6 | | -0- | | 39 | 1 | 1275 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1290 | N | 1240 | -0- | | -50 | | -0- | | 35 | 1 | 1193 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1276 | -0- | | -57 | | -0- | | 26 | 1 | 1238 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,162 TOTAL CONDENSATE PROD: 154

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2376 | N | 2376 | -0- | | -0- | | -0- | | 70 | 1 | 2295 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1953 | N | 1953 | -0- | | -0- | | -0- | | 53 | 1 | 1888 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 2061 | N | 2061 | -0- | | -0- | | -0- | | 60 | 1 | 1989 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1866 | N | 1866 | -0- | | -0- | | -0- | | 54 | 1 | 1800 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1985 | N | 1985 | -0- | | -0- | | -0- | | 58 | 1 | 1915 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1910 | N | 1910 | -0- | | -0- | | -0- | | 56 | 1 | 1842 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | | | 12 | 9 | | | | | | | | | |
| *07 | 1965 | N | 1965 | -0- | | -0- | | -0- | | 56 | 1 | 1884 | 3 | Y | 23 | 22 | 1 | | | 3 |
| | | | | | | | | | | 25 | 9 | | | | | | | | | |
| *08 | 1959 | N | 1959 | -0- | | -0- | | -0- | | 56 | 1 | 1879 | 3 | Y | 22 | 20 | 1 | | | 5 |
| | | | | | | | | | | 24 | 9 | | | | | | | | | |
| *09 | 1881 | N | 1881 | -0- | | -0- | | -0- | | 56 | 1 | 1800 | 3 | Y | 23 | 23 | 1 | | | 5 |
| | | | | | | | | | | 25 | 9 | | | | | | | | | |
| *10 | 1922 | N | 1877 | -0- | | -45 | | -0- | | 55 | 1 | 1797 | 3 | Y | 23 | 24 | 1 | | | 4 |
| | | | | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 1860 | N | 1804 | -0- | | -56 | | -0- | | 51 | 1 | 1729 | 3 | Y | 22 | 22 | 1 | | | 4 |
| | | | | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 1922 | N | 1827 | -0- | | -95 | | -0- | | 37 | 1 | 1768 | 3 | Y | 20 | 19 | 1 | | | 5 |
| | | | | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,464 TOTAL CONDENSATE PROD: 198

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2604 | N | 2508 | -0- | -96 | -0- | 74 | 1 | 2423 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 2324 | N | 2253 | -0- | -71 | -0- | 61 | 1 | 2181 | 3 | Y | 10 | 11 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 2542 | N | 2317 | -0- | -225 | -0- | 67 | 1 | 2237 | 3 | Y | 12 | 11 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *04 | 2430 | N | 2087 | -0- | -343 | -0- | 61 | 1 | 2014 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 2480 | N | 2266 | -0- | -214 | -0- | 67 | 1 | 2187 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 2250 | N | 2189 | -0- | -61 | -0- | 64 | 1 | 2114 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 2263 | N | 2263 | -0- | -0- | -0- | 65 | 1 | 2185 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 2263 | N | 1781 | -0- | -482 | -0- | 51 | 1 | 1718 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 2160 | N | 1213 | -0- | -947 | -0- | 36 | 1 | 1168 | 3 | Y | 8 | 9 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *10 | 2232 | N | 2191 | -0- | -41 | -0- | 65 | 1 | 2108 | 3 | Y | 16 | 15 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *11 | 2072 | N | 2072 | -0- | -0- | -0- | 59 | 1 | 1989 | 3 | Y | 22 | 21 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *12 | 2129 | N | 2129 | -0- | -0- | -0- | 44 | 1 | 2063 | 3 | Y | 20 | 19 | 1 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,269 TOTAL CONDENSATE PROD: 153

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1209 | N | 1120 | -0- | -89 | -0- | 33 | 1 | 1076 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1024 | N | 1024 | -0- | -0- | -0- | 28 | 1 | 985 | 3 | Y | 10 | 11 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 1147 | N | 1129 | -0- | -18 | -0- | 33 | 1 | 1083 | 3 | Y | 12 | 11 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *04 | 1080 | N | 1002 | -0- | -78 | -0- | 29 | 1 | 961 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1147 | N | 1063 | -0- | -84 | -0- | 31 | 1 | 1020 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1080 | N | 1037 | -0- | -43 | -0- | 30 | 1 | 996 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1032 | N | 1032 | -0- | -0- | -0- | 29 | 1 | 990 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1054 | N | 983 | -0- | -71 | -0- | 28 | 1 | 943 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 970 | N | 970 | -0- | -0- | -0- | 29 | 1 | 929 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1000 | N | 1000 | -0- | -0- | -0- | 29 | 1 | 958 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 970 | N | 970 | -0- | -0- | -0- | 28 | 1 | 930 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 992 | N | 907 | -0- | -85 | -0- | 19 | 1 | 876 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,237 TOTAL CONDENSATE PROD: 132

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2015 | N | 1935 | -0- | -80 | -0- | 57 | 1 | 1856 | 3 | Y | 20 | 20 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *02 | 1751 | N | 1751 | -0- | -0- | -0- | 47 | 1 | 1681 | 3 | Y | 21 | 22 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 1899 | N | 1899 | -0- | -0- | -0- | 55 | 1 | 1830 | 3 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *04 | 1849 | N | 1849 | -0- | -0- | -0- | 54 | 1 | 1783 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 2113 | N | 2113 | -0- | -0- | -0- | 62 | 1 | 2039 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1902 | N | 1902 | -0- | -0- | -0- | 55 | 1 | 1836 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1891 | N | 1761 | -0- | -130 | -0- | 50 | 1 | 1698 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1891 | N | 1681 | -0- | -210 | -0- | 48 | 1 | 1621 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1890 | N | 1707 | -0- | -183 | -0- | 51 | 1 | 1644 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1780 | N | 1780 | -0- | -0- | -0- | 53 | 1 | 1714 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1712 | N | 1712 | -0- | -0- | -0- | 49 | 1 | 1651 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1729 | -0- | -38 | -0- | 36 | 1 | 1681 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,819 TOTAL CONDENSATE PROD: 154

HARRISON INTERESTS, LTD. 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 809 | N | 809 | -0- | -0- | -0- | 809 | 2 | | | N | -0- | | | | | -0- |
| 02 | 814 | N | 814 | -0- | -0- | -0- | 814 | 2 | | | N | -0- | | | | | -0- |
| 03 | 605 | N | 605 | -0- | -0- | -0- | 605 | 2 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 537 | -0- | -183 | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 716 | -0- | -28 | -0- | 716 | 2 | | | N | -0- | | | | | -0- |
| 06 | 774 | N | 774 | -0- | -0- | -0- | 774 | 2 | | | N | -0- | | | | | -0- |
| 07 | 639 | N | 639 | -0- | -0- | -0- | 639 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 350 | -0- | -363 | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 09 | 835 | N | 835 | -0- | -0- | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| 10 | 674 | N | 674 | -0- | -0- | -0- | 674 | 2 | | | N | -0- | | | | | -0- |
| 11 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 348 | -0- | -396 | -0- | 348 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,530 TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 02 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 03 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 04 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 329 | -0- | -136 | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 350 | -0- | -10 | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 280 | -0- | -123 | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 324 | -0- | -17 | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 339 | -0- | -21 | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 10 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 288 | -0- | -12 | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 334 | -0- | -7 | -0- | 334 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,088 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 405 | -0- | -122 | -0- | 405 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 469 | N | 469 | -0- | -0- | -0- | 469 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 551 | N | 551 | -0- | -0- | -0- | 551 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 510 | N | 410 | -0- | -100 | -0- | 410 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 496 | N | 454 | -0- | -42 | -0- | 454 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 588 | N | 588 | -0- | -0- | -0- | 588 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 570 | N | 559 | -0- | -11 | -0- | 559 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 620 | N | 392 | -0- | -228 | -0- | 392 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,076 TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 232 | -0- | -78 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 02 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 03 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 04 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 264 | -0- | -139 | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 314 | -0- | -16 | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 07 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 08 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 09 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 285 | -0- | -135 | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 344 | -0- | -28 | -0- | 344 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,020 TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1231 | N | 1231 | -0- | -0- | -0- | 1227 | 2 | 4 | 9 | N | 4 | 5 | 1 | | | 3 |
| 02 | 1315 | N | 1315 | -0- | -0- | -0- | 1315 | 2 | | | N | -0- | | | | | 3 |
| 03 | 1076 | N | 1076 | -0- | -0- | -0- | 1069 | 2 | 7 | 9 | N | 6 | 5 | 1 | | | 4 |
| 04 | 1200 | N | 1034 | -0- | -166 | -0- | 1032 | 2 | 2 | 9 | N | 2 | 5 | 1 | | | 1 |
| 05 | 1333 | N | 1017 | -0- | -316 | -0- | 1015 | 2 | 2 | 9 | N | 2 | | | | | 3 |
| 06 | 1050 | N | 939 | -0- | -111 | -0- | 937 | 2 | 2 | 9 | N | 2 | | | | | 5 |
| 07 | 1054 | N | 1034 | -0- | -20 | -0- | 1033 | 2 | 1 | 9 | N | 1 | | | | | 6 |
| 08 | 1367 | N | 1367 | -0- | -0- | -0- | 1365 | 2 | 2 | 9 | N | 2 | 5 | 1 | | | 3 |
| 09 | 1375 | N | 1375 | -0- | -0- | -0- | 1373 | 2 | 2 | 9 | N | 2 | | | | | 5 |
| 10 | 1237 | N | 1237 | -0- | -0- | -0- | 1235 | 2 | 2 | 9 | N | 2 | 5 | 1 | | | 2 |
| 11 | 1290 | N | 1192 | -0- | -98 | -0- | 1189 | 2 | 3 | 9 | N | 3 | | | | | 5 |
| 12 | 1333 | N | 1147 | -0- | -186 | -0- | 1144 | 2 | 3 | 9 | N | 3 | 5 | 1 | | | 3 |

TOTAL GAS PROD: 13,964 TOTAL CONDENSATE PROD: 29

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 125 | -0- | -836 | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 392 | N | 188 | -0- | -204 | -0- | 188 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 341 | N | 122 | -0- | -219 | -0- | 122 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 248 | N | 139 | -0- | -109 | -0- | 139 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,828 TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 02 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 03 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 04 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 46 | -0- | -47 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 06 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 114 | -0- | -10 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 08 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 09 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 112 | -0- | -12 | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 71 | -0- | -49 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 78 | -0- | -46 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,241 TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1175 | -0- | -3 | -0- | 1175 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1054 | -0- | -150 | -0- | 1054 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1390 | N | 1390 | -0- | -0- | -0- | 1390 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1140 | N | 1004 | -0- | -136 | -0- | 1004 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1001 | -0- | -177 | -0- | 1001 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1350 | N | 864 | -0- | -486 | -0- | 864 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1187 | N | 1187 | -0- | -0- | -0- | 1187 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 2 | | | N | -0- | | | | | -0- |
| 09 | 995 | N | 995 | -0- | -0- | -0- | 995 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1185 | N | 1185 | -0- | -0- | -0- | 1185 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1475 | N | 1475 | -0- | -0- | -0- | 1475 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 898 | -0- | -125 | -0- | 898 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,296 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ | G-10 | 2132 | -0- | 2132 | 8191 | 2126 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 4 |
| 02 | DLQ | G-10 | 2204 | -0- | 2204 | 10395 | 2203 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 03 | | 3100 N | 2375 | -0- | -725 | 9670 | 2365 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 6 |
| 04 | | 3000 N | 1669 | -0- | -1331 | 8339 | 1665 | 2 | 4 | 9 | Y | 4 | 8 | 1 | | | 2 |
| 05 | | 3100 N | 1510 | -0- | -1590 | 6749 | 1507 | 2 | 3 | 9 | Y | 3 | | | | | 5 |
| 06 | | 3000 N | 1364 | -0- | -1636 | 5113 | 1361 | 2 | 3 | 9 | Y | 3 | | | | | 8 |
| 07 | | 3100 N | 810 | -0- | -2290 | 2823 | 808 | 2 | 2 | 9 | Y | 2 | | | | | 10 |
| 08 | | 3100 N | 1286 | -0- | -1814 | 1009 | 1284 | 2 | 2 | 9 | Y | 2 | 8 | 1 | | | 4 |
| 09 | | 2470 N | 1461 | -0- | -1009 | -0- | 1458 | 2 | 3 | 9 | Y | 3 | | | | | 7 |
| 10 | | 1650 N | 1650 | -0- | -0- | -0- | 1646 | 2 | 4 | 9 | Y | 4 | 8 | 1 | | | 3 |
| 11 | | 1331 N | 1331 | -0- | -0- | -0- | 1325 | 2 | 6 | 9 | Y | 5 | | | | | 8 |
| *12 | | 1700 N | 1700 | -0- | -0- | -0- | 1694 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 5 |

TOTAL GAS PROD: 19,492 TOTAL CONDENSATE PROD: 46

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 728 | -0- | -419 | -0- | 721 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 4 |
| 02 | 1160 | N | 1160 | -0- | -0- | -0- | 1160 | 2 | | | Y | -0- | | | | | 4 |
| 03 | 1394 | N | 1394 | -0- | -0- | -0- | 1385 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 5 |
| 04 | 1274 | N | 1274 | -0- | -0- | -0- | 1268 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 2 |
| 05 | 1256 | N | 1256 | -0- | -0- | -0- | 1254 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 06 | 1305 | N | 1305 | -0- | -0- | -0- | 1302 | 2 | 3 | 9 | Y | 3 | | | | | 7 |
| 07 | 1233 | N | 1233 | -0- | -0- | -0- | 1231 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| 08 | 930 | N | 708 | -0- | -222 | -0- | 706 | 2 | 2 | 9 | Y | 2 | 7 | 1 | | | 4 |
| 09 | DLQ G-10 | | 1089 | -0- | 1089 | 1089 | 1086 | 2 | 3 | 9 | Y | 3 | | | | | 7 |
| 10 | DLQ G-10 | | 714 | -0- | 714 | 1803 | 711 | 2 | 3 | 9 | Y | 3 | 7 | 1 | | | 3 |
| 11 | DLQ G-10 | | 1039 | -0- | 1039 | 2842 | 1035 | 2 | 4 | 9 | Y | 4 | | | | | 7 |
| 12 | DLQ G-10 | | 1606 | -0- | 1606 | 4448 | 1600 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 4 |

TOTAL GAS PROD: 13,506 TOTAL CONDENSATE PROD: 43

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1847 | X | 1847 | -0- | -0- | -0- | 1846 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 02 | 1900 | X | 1900 | -0- | -0- | -0- | 1899 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 03 | 1643 | X | 1393 | -0- | -250 | -0- | 1393 | 2 | | | Y | -0- | | | | | 13 |
| 04 | 1800 | X | 1620 | -0- | -180 | -0- | 1619 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 05 | 2108 | X | 1560 | -0- | -548 | -0- | 1559 | 2 | 1 | 9 | Y | 1 | | | | | 15 |
| 06 | 2040 | X | 1489 | -0- | -551 | -0- | 1488 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 07 | 2108 | X | 1334 | -0- | -774 | -0- | 1333 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 08 | 1674 | X | 1452 | -0- | -222 | -0- | 1451 | 2 | 1 | 9 | Y | 1 | 15 | 1 | | | 3 |
| 09 | 1767 | N | 1767 | -0- | -0- | -0- | 1766 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 10 | 2324 | N | 2324 | -0- | -0- | -0- | 2323 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 11 | 1410 | N | 1383 | -0- | -27 | -0- | 1381 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 12 | 1829 | N | 912 | -0- | -917 | -0- | 912 | 2 | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 18,981 TOTAL CONDENSATE PROD: 11

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 658 | -0- | -830 | -0- | 658 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1136 | -0- | -12 | -0- | 1136 | 2 | | | N | -0- | | | | | -0- |
| 03 | 977 | N | 977 | -0- | -0- | -0- | 977 | 2 | | | N | -0- | | | | | -0- |
| 04 | 848 | N | 848 | -0- | -0- | -0- | 848 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 929 | -0- | -342 | -0- | 929 | 2 | | | N | -0- | | | | | -0- |
| 06 | 960 | N | 839 | -0- | -121 | -0- | 839 | 2 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 767 | -0- | -101 | -0- | 767 | 2 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 827 | -0- | -103 | -0- | 827 | 2 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 960 | -0- | -0- | -0- | 960 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1438 | N | 1438 | -0- | -0- | -0- | 1438 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1435 | N | 1435 | -0- | -0- | -0- | 1435 | 2 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 392 | -0- | -600 | -0- | 392 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,206 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1283 | N | 1283 | -0- | -0- | -0- | 1283 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1372 | N | 1140 | -0- | -232 | -0- | 1140 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1488 | N | 991 | -0- | -497 | -0- | 991 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1230 | N | 722 | -0- | -508 | -0- | 722 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 574 | -0- | -697 | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 06 | 960 | N | 868 | -0- | -92 | -0- | 868 | 2 | | | N | -0- | | | | | -0- |
| 07 | 753 | N | 753 | -0- | -0- | -0- | 753 | 2 | | | N | -0- | | | | | -0- |
| 08 | 628 | N | 628 | -0- | -0- | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 780 | -0- | -90 | -0- | 780 | 2 | | | N | -0- | | | | | -0- |
| 10 | 994 | N | 994 | -0- | -0- | -0- | 994 | 2 | | | N | -0- | | | | | -0- |
| 11 | 619 | N | 619 | -0- | -0- | -0- | 619 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 677 | -0- | -129 | -0- | 677 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,029 TOTAL CONDENSATE PROD: -0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 185 | -0- | -280 | -0- | 184 | 2 | 1 | 9 | N | 1 | | | | | 19 |
| 02 | 339 | N | 339 | -0- | -0- | -0- | 338 | 2 | 1 | 9 | N | 1 | | | | | 20 |
| 03 | 248 | N | 117 | -0- | -131 | -0- | 116 | 2 | 1 | 9 | N | 1 | | | | | 21 |
| 04 | 343 | N | 343 | -0- | -0- | -0- | 342 | 2 | 1 | 9 | N | 1 | | | | | 22 |
| 05 | 372 | N | 304 | -0- | -68 | -0- | 302 | 2 | 2 | 9 | N | 2 | | | | | 24 |
| 06 | 413 | N | 413 | -0- | -0- | -0- | 412 | 2 | 1 | 9 | N | 1 | | | | | 25 |
| 07 | 341 | N | 312 | -0- | -29 | -0- | 311 | 2 | 1 | 9 | N | 1 | | | | | 26 |
| 08 | 330 | N | 330 | -0- | -0- | -0- | 328 | 2 | 2 | 9 | N | 2 | 24 | 1 | | | 4 |
| 09 | 420 | N | 302 | -0- | -118 | -0- | 299 | 2 | 3 | 9 | N | 3 | | | | | 7 |
| 10 | 464 | N | 464 | -0- | -0- | -0- | 462 | 2 | 2 | 9 | N | 2 | | | | | 9 |
| 11 | 416 | N | 416 | -0- | -0- | -0- | 414 | 2 | 2 | 9 | N | 2 | | | | | 11 |
| 12 | 310 | N | 113 | -0- | -197 | -0- | 113 | 2 | | | N | -0- | | | | | 11 |

TOTAL GAS PROD: 3,638 TOTAL CONDENSATE PROD: 17

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1364 | -0- | -93 | -0- | 1360 | 2 | 4 | 9 | N | 4 | 6 | 1 | | | 3 |
| 02 | 1595 | N | 1595 | -0- | -0- | -0- | 1595 | 2 | | | N | -0- | | | | | 3 |
| 03 | 1345 | N | 1345 | -0- | -0- | -0- | 1338 | 2 | 7 | 9 | N | 6 | 5 | 1 | | | 4 |
| 04 | 1320 | N | 1319 | -0- | -1 | -0- | 1316 | 2 | 3 | 9 | N | 3 | 6 | 1 | | | 1 |
| 05 | 1767 | N | 1320 | -0- | -447 | -0- | 1318 | 2 | 2 | 9 | N | 2 | | | | | 3 |
| 06 | 1290 | N | 1233 | -0- | -57 | -0- | 1231 | 2 | 2 | 9 | N | 2 | | | | | 5 |
| 07 | 1396 | N | 1396 | -0- | -0- | -0- | 1394 | 2 | 2 | 9 | N | 2 | | | | | 7 |
| 08 | 1719 | N | 1719 | -0- | -0- | -0- | 1718 | 2 | 1 | 9 | N | 1 | 5 | 1 | | | 3 |
| 09 | 1853 | N | 1853 | -0- | -0- | -0- | 1851 | 2 | 2 | 9 | N | 2 | | | | | 5 |
| 10 | 1764 | N | 1764 | -0- | -0- | -0- | 1762 | 2 | 2 | 9 | N | 2 | 5 | 1 | | | 2 |
| 11 | 1650 | N | 1480 | -0- | -170 | -0- | 1477 | 2 | 3 | 9 | N | 3 | | | | | 5 |
| *12 | 2020 | N | 2020 | -0- | -0- | -0- | 2016 | 2 | 4 | 9 | N | 4 | 6 | 1 | | | 3 |

TOTAL GAS PROD: 18,408 TOTAL CONDENSATE PROD: 31

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1487 | N | 1487 | -0- | -0- | -0- | 1487 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1540 | N | 1321 | -0- | -219 | -0- | 1321 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1736 | N | 1315 | -0- | -421 | -0- | 1315 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1481 | N | 1481 | -0- | -0- | -0- | 1481 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1291 | -0- | -166 | -0- | 1291 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1260 | N | 1171 | -0- | -89 | -0- | 1171 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1519 | N | 1208 | -0- | -311 | -0- | 1208 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1490 | N | 1490 | -0- | -0- | -0- | 1490 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1279 | N | 1279 | -0- | -0- | -0- | 1279 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1181 | -0- | -28 | -0- | 1181 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1440 | N | 670 | -0- | -770 | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1223 | -0- | -110 | -0- | 1223 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,117 TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3763 | X | 3763 | -0- | -0- | -0- | 3762 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 02 | 3584 | X | 3584 | -0- | -0- | -0- | 3584 | 2 | | | N | -0- | | | | | 1 |
| 03 | 3733 | X | 3733 | -0- | -0- | -0- | 3732 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 04 | 3936 | X | 3936 | -0- | -0- | -0- | 3936 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 05 | 3353 | X | 3353 | -0- | -0- | -0- | 3352 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 06 | 3380 | X | 3380 | -0- | -0- | -0- | 3380 | 2 | | | N | -0- | | | | | 1 |
| 07 | 3371 | X | 3371 | -0- | -0- | -0- | 3371 | 2 | | | N | -0- | | | | | 1 |
| 08 | 3508 | X | 3508 | -0- | -0- | -0- | 3507 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 09 | 3314 | X | 3314 | -0- | -0- | -0- | 3314 | 2 | | | N | -0- | | | | | 1 |
| 10 | 3483 | X | 3483 | -0- | -0- | -0- | 3483 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 11 | 3560 | X | 3560 | -0- | -0- | -0- | 3559 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| *12 | 3067 | X | 3067 | -0- | -0- | -0- | 3066 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 42,052 TOTAL CONDENSATE PROD: 6

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1057 | -0- | -90 | -0- | 1057 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 272 | -0- | -876 | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1333 | N | 146 | -0- | -1187 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 216 | -0- | -804 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 05 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 06 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 07 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 472 | -0- | -24 | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 294 | -0- | -216 | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 10 | 507 | N | 507 | -0- | -0- | -0- | 507 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 396 | -0- | -54 | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| *12 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,206 TOTAL CONDENSATE PROD: -0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1565 | -0- | -233 | -0- | 1564 | 2 | 1 | 9 | N | 1 | | | | | 6 |
| 02 | 1674 | N | 1674 | -0- | -0- | -0- | 1674 | 2 | | | N | -0- | | | | | 6 |
| 03 | 2014 | N | 2014 | -0- | -0- | -0- | 2014 | 2 | | | N | -0- | | | | | 6 |
| 04 | 1500 | N | 1480 | -0- | -20 | -0- | 1480 | 2 | | | N | -0- | | | | | 6 |
| 05 | 1954 | N | 1954 | -0- | -0- | -0- | 1953 | 2 | 1 | 9 | N | 1 | | | | | 7 |
| 06 | 1950 | N | 1162 | -0- | -788 | -0- | 1162 | 2 | | | N | -0- | | | | | 7 |
| 07 | 1519 | N | 1084 | -0- | -435 | -0- | 1083 | 2 | 1 | 9 | N | 1 | | | | | 8 |
| 08 | 1953 | N | 1634 | -0- | -319 | -0- | 1634 | 2 | | | N | -0- | 7 | 1 | | | 1 |
| 09 | 1170 | N | 1165 | -0- | -5 | -0- | 1164 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 10 | 1090 | N | 1090 | -0- | -0- | -0- | 1089 | 2 | 1 | 9 | N | 1 | | | | | 3 |
| 11 | 1702 | N | 1702 | -0- | -0- | -0- | 1702 | 2 | | | N | -0- | | | | | 3 |
| 12 | 1209 | N | 508 | -0- | -701 | -0- | 508 | 2 | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: 17,032 TOTAL CONDENSATE PROD: 5

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1595 | -0- | -296 | -0- | 1595 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1765 | N | 1765 | -0- | -0- | -0- | 1765 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1953 | N | 1689 | -0- | -264 | -0- | 1689 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1530 | N | 1520 | -0- | -10 | -0- | 1520 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1953 | N | 1777 | -0- | -176 | -0- | 1777 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1620 | N | 1596 | -0- | -24 | -0- | 1596 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1682 | N | 1682 | -0- | -0- | -0- | 1682 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1839 | N | 1839 | -0- | -0- | -0- | 1839 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1643 | N | 1643 | -0- | -0- | -0- | 1643 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1821 | N | 1821 | -0- | -0- | -0- | 1821 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1824 | N | 1824 | -0- | -0- | -0- | 1824 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1705 | N | 570 | -0- | -1135 | -0- | 570 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,321 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 2994 | -0- | -478 | -0- | 2994 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3136 | X | 2112 | -0- | -1024 | -0- | 2112 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3472 | X | 3318 | -0- | -154 | -0- | 3318 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2910 | X | 2060 | -0- | -850 | -0- | 2060 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3007 | X | 2794 | -0- | -213 | -0- | 2794 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3210 | X | 1933 | -0- | -1277 | -0- | 1933 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3317 | X | 1816 | -0- | -1501 | -0- | 1816 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3317 | X | 2068 | -0- | -1249 | -0- | 2068 | 2 | | | N | -0- | | | | | -0- |
| 09 | T. A. | | 2269 | -0- | 2269 | 2269 | 2269 | 2 | | | N | -0- | | | | | -0- |
| 10 | T. A. | | 2510 | -0- | 2510 | 4779 | 2510 | 2 | | | N | -0- | | | | | -0- |
| 11 | T. A. | | 2017 | -0- | 2017 | 6796 | 2017 | 2 | | | N | -0- | | | | | -0- |
| 12 | T. A. | | 2241 | -0- | 2241 | 9037 | 2241 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,132 TOTAL CONDENSATE PROD: -0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1227 | N | 1227 | -0- | -0- | -0- | 1227 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1406 | N | 1406 | -0- | -0- | -0- | 1406 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1366 | N | 1366 | -0- | -0- | -0- | 1366 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1360 | N | 1360 | -0- | -0- | -0- | 1360 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1492 | N | 1492 | -0- | -0- | -0- | 1492 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1332 | N | 1332 | -0- | -0- | -0- | 1332 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1209 | -0- | -0- | -0- | 1209 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1561 | N | 1561 | -0- | -0- | -0- | 1561 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1450 | N | 1450 | -0- | -0- | -0- | 1450 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1533 | N | 1533 | -0- | -0- | -0- | 1533 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1939 | N | 1939 | -0- | -0- | -0- | 1939 | 2 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 710 | -0- | -220 | -0- | 710 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,585 TOTAL CONDENSATE PROD: -0-

PIONEER NATURAL RES. USA, INC. 665748
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 2135 | -0- | -66 | -0- | 112 | 1 | 2016 | 3 | N | 6 | | | | | 143 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1988 | N | 1853 | -0- | -135 | -0- | 86 | 1 | 1764 | 3 | N | 3 | | | | | 146 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2294 | N | 1491 | -0- | -803 | -0- | 83 | 1 | 1408 | 3 | N | -0- | | | | | 146 |
| 04 | 2070 | N | 1773 | -0- | -297 | -0- | 98 | 1 | 1671 | 3 | N | 4 | | | | | 150 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 2046 | N | 1509 | -0- | -537 | -0- | 90 | 1 | 1419 | 3 | N | -0- | | | | | 150 |
| 06 | 2431 | N | 2431 | -0- | -0- | -0- | 120 | 1 | 2304 | 3 | N | 6 | | | | | 156 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 2309 | N | 2309 | -0- | -0- | -0- | 120 | 1 | 2186 | 3 | N | 3 | | | | | 159 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2207 | N | 2207 | -0- | -0- | -0- | 127 | 1 | 2077 | 3 | N | 3 | | | | | 162 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2430 | N | 2011 | -0- | -419 | -0- | 125 | 1 | 1883 | 3 | N | 3 | | | | | 165 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2294 | N | 2090 | -0- | -204 | -0- | 147 | 1 | 1937 | 3 | N | 5 | | | | | 170 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2130 | N | 1896 | -0- | -234 | -0- | 126 | 1 | 1768 | 3 | N | 2 | | | | | 172 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2077 | N | 1614 | -0- | -463 | -0- | 92 | 1 | 1519 | 3 | N | 3 | | | | | 175 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,319 TOTAL CONDENSATE PROD: 38

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1556 | -0- | -56 | -0- | 82 | 1 | 1474 | 3 | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1245 | -0- | -183 | -0- | 58 | 1 | 1187 | 3 | N | -0- | | | | | -0- |
| 03 | 1674 | N | 968 | -0- | -706 | -0- | 50 | 1 | 918 | 3 | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1347 | -0- | -153 | -0- | 74 | 1 | 1273 | 3 | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1248 | -0- | -116 | -0- | 74 | 1 | 1174 | 3 | N | -0- | | | | | -0- |
| 06 | 1584 | N | 1584 | -0- | -0- | -0- | 78 | 1 | 1506 | 3 | N | -0- | | | | | -0- |
| 07 | 1538 | N | 1538 | -0- | -0- | -0- | 80 | 1 | 1458 | 3 | N | -0- | | | | | -0- |
| 08 | 1487 | N | 1487 | -0- | -0- | -0- | 86 | 1 | 1401 | 3 | N | -0- | | | | | -0- |
| 09 | 1590 | N | 1302 | -0- | -288 | -0- | 81 | 1 | 1221 | 3 | N | -0- | | | | | -0- |
| 10 | 1550 | N | 1512 | -0- | -38 | -0- | 106 | 1 | 1406 | 3 | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1272 | -0- | -168 | -0- | 85 | 1 | 1187 | 3 | N | -0- | | | | | -0- |
| *12 | 1915 | N | 1915 | -0- | -0- | -0- | 108 | 1 | 1807 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,974 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1338 | -0- | -26 | -0- | 71 | 1 | 1267 | 3 | N | -0- | | | | | -0- |
| 02 | 1182 | N | 1182 | -0- | -0- | -0- | 55 | 1 | 1127 | 3 | N | -0- | | | | | -0- |
| 03 | 1302 | N | 967 | -0- | -335 | -0- | 53 | 1 | 914 | 3 | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1106 | -0- | -184 | -0- | 61 | 1 | 1045 | 3 | N | -0- | | | | | -0- |
| 05 | 1302 | N | 758 | -0- | -544 | -0- | 47 | 1 | 711 | 3 | N | -0- | | | | | -0- |
| 06 | 1075 | N | 1075 | -0- | -0- | -0- | 53 | 1 | 1022 | 3 | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1058 | -0- | -89 | -0- | 55 | 1 | 1003 | 3 | N | -0- | | | | | -0- |
| 08 | 957 | N | 957 | -0- | -0- | -0- | 55 | 1 | 902 | 3 | N | -0- | | | | | -0- |
| 09 | 1080 | N | 961 | -0- | -119 | -0- | 60 | 1 | 901 | 3 | N | -0- | | | | | -0- |
| 10 | 1054 | N | 992 | -0- | -62 | -0- | 70 | 1 | 922 | 3 | N | -0- | | | | | -0- |
| 11 | 930 | N | 914 | -0- | -16 | -0- | 61 | 1 | 853 | 3 | N | -0- | | | | | -0- |
| 12 | 992 | N | 706 | -0- | -286 | -0- | 40 | 1 | 666 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,014 TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 870 | N | 870 | -0- | -0- | -0- | 46 | 1 | 824 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | N | 690 | -0- | -10 | -0- | 32 | 1 | 658 | 3 | N | -0- | | | | | -0- |
| 03 | 806 | N | 611 | -0- | -195 | -0- | 33 | 1 | 578 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 608 | -0- | -232 | -0- | 33 | 1 | 575 | 3 | N | -0- | | | | | -0- |
| 05 | 775 | N | 550 | -0- | -225 | -0- | 33 | 1 | 517 | 3 | N | -0- | | | | | -0- |
| 06 | 731 | N | 731 | -0- | -0- | -0- | 36 | 1 | 695 | 3 | N | -0- | | | | | -0- |
| 07 | 749 | N | 749 | -0- | -0- | -0- | 39 | 1 | 710 | 3 | N | -0- | | | | | -0- |
| 08 | 745 | N | 745 | -0- | -0- | -0- | 43 | 1 | 702 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 705 | -0- | -15 | -0- | 44 | 1 | 661 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 737 | -0- | -7 | -0- | 52 | 1 | 685 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 673 | -0- | -47 | -0- | 45 | 1 | 628 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 697 | -0- | -47 | -0- | 40 | 1 | 657 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,366 TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1281 | -0- | -21 | -0- | 68 | 1 | 1213 | 3 | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1098 | -0- | -78 | -0- | 51 | 1 | 1047 | 3 | N | -0- | | | | | -0- |
| 03 | 1271 | N | 856 | -0- | -415 | -0- | 48 | 1 | 808 | 3 | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1080 | -0- | -150 | -0- | 59 | 1 | 1021 | 3 | N | -0- | | | | | -0- |
| 05 | 1209 | N | 860 | -0- | -349 | -0- | 51 | 1 | 809 | 3 | N | -0- | | | | | -0- |
| 06 | 1426 | N | 1426 | -0- | -0- | -0- | 70 | 1 | 1356 | 3 | N | -0- | | | | | -0- |
| 07 | 1353 | N | 1353 | -0- | -0- | -0- | 71 | 1 | 1282 | 3 | N | -0- | | | | | -0- |
| 08 | 1294 | N | 1294 | -0- | -0- | -0- | 75 | 1 | 1219 | 3 | N | -0- | | | | | -0- |
| 09 | 1440 | N | 1176 | -0- | -264 | -0- | 73 | 1 | 1103 | 3 | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1219 | -0- | -145 | -0- | 86 | 1 | 1133 | 3 | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1154 | -0- | -106 | -0- | 77 | 1 | 1077 | 3 | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1028 | -0- | -181 | -0- | 58 | 1 | 970 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,825 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1365 | N | 1365 | -0- | -0- | -0- | 72 | 1 | 1293 | 3 | N | -0- | | | | | -0- |
| 02 | 1153 | N | 1153 | -0- | -0- | -0- | 54 | 1 | 1099 | 3 | N | -0- | | | | | -0- |
| 03 | 1333 | N | 615 | -0- | -718 | -0- | 34 | 1 | 581 | 3 | N | -0- | | | | | -0- |
| 04 | 1320 | N | 1250 | -0- | -70 | -0- | 69 | 1 | 1181 | 3 | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1112 | -0- | -159 | -0- | 67 | 1 | 1045 | 3 | N | -0- | | | | | -0- |
| 06 | 1262 | N | 1262 | -0- | -0- | -0- | 62 | 1 | 1200 | 3 | N | -0- | | | | | -0- |
| 07 | 1314 | N | 1314 | -0- | -0- | -0- | 69 | 1 | 1245 | 3 | N | -0- | | | | | -0- |
| 08 | 1331 | N | 1331 | -0- | -0- | -0- | 77 | 1 | 1254 | 3 | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1243 | -0- | -17 | -0- | 78 | 1 | 1165 | 3 | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1281 | -0- | -21 | -0- | 92 | 1 | 1189 | 3 | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1215 | -0- | -75 | -0- | 82 | 1 | 1133 | 3 | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1201 | -0- | -70 | -0- | 68 | 1 | 1133 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,342 TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 959 | -0- | -2 | -0- | 51 | 1 | 908 | 3 | N | -0- | | | | | -0- |
| 02 | 868 | N | 843 | -0- | -25 | -0- | 39 | 1 | 804 | 3 | N | -0- | | | | | -0- |
| 03 | 930 | N | 703 | -0- | -227 | -0- | 39 | 1 | 664 | 3 | N | -0- | | | | | -0- |
| 04 | 930 | N | 770 | -0- | -160 | -0- | 42 | 1 | 728 | 3 | N | -0- | | | | | -0- |
| 05 | 930 | N | 757 | -0- | -173 | -0- | 45 | 1 | 712 | 3 | N | -0- | | | | | -0- |
| 06 | 946 | N | 946 | -0- | -0- | -0- | 46 | 1 | 900 | 3 | N | -0- | | | | | -0- |
| 07 | 981 | N | 981 | -0- | -0- | -0- | 51 | 1 | 930 | 3 | N | -0- | | | | | -0- |
| 08 | 972 | N | 972 | -0- | -0- | -0- | 56 | 1 | 916 | 3 | N | -0- | | | | | -0- |
| 09 | 960 | N | 898 | -0- | -62 | -0- | 56 | 1 | 842 | 3 | N | -0- | | | | | -0- |
| 10 | 992 | N | 940 | -0- | -52 | -0- | 67 | 1 | 873 | 3 | N | -0- | | | | | -0- |
| 11 | 930 | N | 874 | -0- | -56 | -0- | 59 | 1 | 815 | 3 | N | -0- | | | | | -0- |
| 12 | 930 | N | 867 | -0- | -63 | -0- | 49 | 1 | 818 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,510 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3245 | X | 3245 | -0- | -0- | -0- | 172 | 1 | 3073 | 3 | N | -0- | | | -0- |
| 02 | 2912 | X | 2812 | -0- | -100 | -0- | 131 | 1 | 2681 | 3 | N | -0- | | | -0- |
| 03 | 3224 | X | 2282 | -0- | -942 | -0- | 125 | 1 | 2157 | 3 | N | -0- | | | -0- |
| 04 | 3120 | X | 2623 | -0- | -497 | -0- | 144 | 1 | 2479 | 3 | N | -0- | | | -0- |
| 05 | 3224 | X | 2308 | -0- | -916 | -0- | 137 | 1 | 2171 | 3 | N | -0- | | | -0- |
| 06 | 3120 | X | 3088 | -0- | -32 | -0- | 152 | 1 | 2936 | 3 | N | -0- | | | -0- |
| 07 | 3100 | X | 3095 | -0- | -5 | -0- | 162 | 1 | 2933 | 3 | N | -0- | | | -0- |
| 08 | 3086 | X | 3086 | -0- | -0- | -0- | 178 | 1 | 2908 | 3 | N | -0- | | | -0- |
| 09 | 2910 | X | 2910 | -0- | -0- | -0- | 181 | 1 | 2729 | 3 | N | -0- | | | -0- |
| 10 | 3050 | X | 3050 | -0- | -0- | -0- | 214 | 1 | 2836 | 3 | N | -0- | | | -0- |
| 11 | 2837 | X | 2837 | -0- | -0- | -0- | 191 | 1 | 2646 | 3 | N | -0- | | | -0- |
| *12 | 2823 | X | 2823 | -0- | -0- | -0- | 161 | 1 | 2662 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 34,159 TOTAL CONDENSATE PROD: -0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1737 | -0- | -92 | -0- | 92 | 1 | 1645 | 3 | N | -0- | | | -0- |
| 02 | 1596 | N | 1526 | -0- | -70 | -0- | 71 | 1 | 1455 | 3 | N | -0- | | | -0- |
| 03 | 1767 | N | 1153 | -0- | -614 | -0- | 65 | 1 | 1088 | 3 | N | -0- | | | -0- |
| 04 | 1680 | N | 1394 | -0- | -286 | -0- | 77 | 1 | 1317 | 3 | N | -0- | | | -0- |
| 05 | 1705 | N | 1127 | -0- | -578 | -0- | 70 | 1 | 1057 | 3 | N | -0- | | | -0- |
| 06 | 1828 | N | 1828 | -0- | -0- | -0- | 90 | 1 | 1738 | 3 | N | -0- | | | -0- |
| 07 | 2081 | N | 2081 | -0- | -0- | -0- | 110 | 1 | 1971 | 3 | N | -0- | | | -0- |
| 08 | 2031 | N | 2031 | -0- | -0- | -0- | 117 | 1 | 1914 | 3 | N | -0- | | | -0- |
| 09 | 1830 | N | 1715 | -0- | -115 | -0- | 108 | 1 | 1607 | 3 | N | -0- | | | -0- |
| 10 | 2077 | N | 1784 | -0- | -293 | -0- | 126 | 1 | 1658 | 3 | N | -0- | | | -0- |
| 11 | 1980 | N | 1562 | -0- | -418 | -0- | 104 | 1 | 1458 | 3 | N | -0- | | | -0- |
| 12 | 1767 | N | 1478 | -0- | -289 | -0- | 84 | 1 | 1394 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 19,416 TOTAL CONDENSATE PROD: -0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1094 | N | 1094 | -0- | -0- | -0- | 58 | 1 | 1036 | 3 | N | -0- | | | 82 |
| 02 | 952 | N | 877 | -0- | -75 | -0- | 41 | 1 | 836 | 3 | N | -0- | | | 82 |
| 03 | 1023 | N | 774 | -0- | -249 | -0- | 42 | 1 | 732 | 3 | N | -0- | | | 82 |
| 04 | 1050 | N | 837 | -0- | -213 | -0- | 46 | 1 | 791 | 3 | N | -0- | | | 82 |
| 05 | 961 | N | 801 | -0- | -160 | -0- | 49 | 1 | 752 | 3 | N | -0- | | | 82 |
| 06 | 999 | N | 999 | -0- | -0- | -0- | 49 | 1 | 950 | 3 | N | -0- | | | 82 |
| 07 | 970 | N | 970 | -0- | -0- | -0- | 51 | 1 | 919 | 3 | N | -0- | | | 82 |
| 08 | 935 | N | 935 | -0- | -0- | -0- | 54 | 1 | 881 | 3 | N | -0- | | | 82 |
| 09 | 990 | N | 898 | -0- | -92 | -0- | 56 | 1 | 842 | 3 | N | -0- | | | 82 |
| 10 | 961 | N | 925 | -0- | -36 | -0- | 65 | 1 | 860 | 3 | N | -0- | | | 82 |
| 11 | 900 | N | 868 | -0- | -32 | -0- | 58 | 1 | 810 | 3 | N | -0- | | | 82 |
| 12 | 930 | N | 715 | -0- | -215 | -0- | 41 | 1 | 674 | 3 | N | -0- | | | 82 |

TOTAL GAS PROD: 10,693 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1366 | -0- | -29 | -0- | 72 | 1 | 1294 | 3 | N | -0- | | | | | 82 |
| 02 | 1260 | N | 1204 | -0- | -56 | -0- | 56 | 1 | 1148 | 3 | N | -0- | | | | | 82 |
| 03 | 1364 | N | 1110 | -0- | -254 | -0- | 59 | 1 | 1051 | 3 | N | -0- | | | | | 82 |
| 04 | 1320 | N | 1156 | -0- | -164 | -0- | 64 | 1 | 1092 | 3 | N | -0- | | | | | 82 |
| 05 | 1333 | N | 1104 | -0- | -229 | -0- | 66 | 1 | 1038 | 3 | N | -0- | | | | | 82 |
| 06 | 1337 | N | 1337 | -0- | -0- | -0- | 66 | 1 | 1271 | 3 | N | -0- | | | | | 82 |
| 07 | 1469 | N | 1469 | -0- | -0- | -0- | 77 | 1 | 1392 | 3 | N | -0- | | | | | 82 |
| 08 | 1422 | N | 1422 | -0- | -0- | -0- | 82 | 1 | 1340 | 3 | N | -0- | | | | | 82 |
| 09 | 1350 | N | 1259 | -0- | -91 | -0- | 79 | 1 | 1180 | 3 | N | -0- | | | | | 82 |
| 10 | 1457 | N | 1341 | -0- | -116 | -0- | 94 | 1 | 1247 | 3 | N | -0- | | | | | 82 |
| 11 | 1380 | N | 1250 | -0- | -130 | -0- | 84 | 1 | 1166 | 3 | N | -0- | | | | | 82 |
| 12 | 1302 | N | 1040 | -0- | -262 | -0- | 59 | 1 | 981 | 3 | N | -0- | | | | | 82 |

TOTAL GAS PROD: 15,058 TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1385 | -0- | -165 | -0- | 73 | 1 | 1312 | 3 | N | -0- | | | | | 19 |
| 02 | 1400 | N | 1322 | -0- | -78 | -0- | 61 | 1 | 1261 | 3 | N | -0- | | | | | 19 |
| 03 | 1488 | N | 929 | -0- | -559 | -0- | 54 | 1 | 875 | 3 | N | -0- | | | | | 19 |
| 04 | 1350 | N | 1142 | -0- | -208 | -0- | 63 | 1 | 1076 | 3 | N | 3 | | | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1457 | N | 965 | -0- | -492 | -0- | 58 | 1 | 907 | 3 | N | -0- | | | | | 22 |
| 06 | 1621 | N | 1621 | -0- | -0- | -0- | 79 | 1 | 1540 | 3 | N | 2 | | | | | 24 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1507 | N | 1507 | -0- | -0- | -0- | 79 | 1 | 1428 | 3 | N | -0- | | | | | 24 |
| 08 | 1516 | N | 1516 | -0- | -0- | -0- | 88 | 1 | 1428 | 3 | N | -0- | | | | | 24 |
| 09 | 1620 | N | 1423 | -0- | -197 | -0- | 89 | 1 | 1334 | 3 | N | -0- | | | | | 24 |
| 10 | 1519 | N | 1466 | -0- | -53 | -0- | 103 | 1 | 1363 | 3 | N | -0- | | | | | 24 |
| 11 | 1470 | N | 1406 | -0- | -64 | -0- | 94 | 1 | 1310 | 3 | N | 2 | | | | | 26 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1457 | N | 1164 | -0- | -293 | -0- | 66 | 1 | 1098 | 3 | N | -0- | | | | | 26 |

TOTAL GAS PROD: 15,846 TOTAL CONDENSATE PROD: 7

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 603 | -0- | -17 | -0- | 32 | 1 | 571 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 529 | -0- | -31 | -0- | 25 | 1 | 504 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 454 | -0- | -166 | -0- | 25 | 1 | 429 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 533 | -0- | -37 | -0- | 29 | 1 | 504 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 475 | -0- | -114 | -0- | 28 | 1 | 447 | 3 | N | -0- | | | | | -0- |
| 06 | 656 | N | 656 | -0- | -0- | -0- | 32 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 07 | 625 | N | 625 | -0- | -0- | -0- | 33 | 1 | 592 | 3 | N | -0- | | | | | -0- |
| 08 | 624 | N | 624 | -0- | -0- | -0- | 36 | 1 | 588 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 535 | -0- | -125 | -0- | 33 | 1 | 502 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 559 | -0- | -61 | -0- | 39 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 527 | -0- | -73 | -0- | 35 | 1 | 492 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 468 | -0- | -90 | -0- | 27 | 1 | 441 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,588 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 2192 | -0- | -9 | -0- | 116 | 1 | 2076 | 3 | N | -0- | | | 55 |
| 02 | 1904 | N | 1878 | -0- | -26 | -0- | 87 | 1 | 1791 | 3 | N | -0- | | | 55 |
| 03 | 2232 | N | 1773 | -0- | -459 | -0- | 94 | 1 | 1679 | 3 | N | -0- | | | 55 |
| 04 | 2130 | N | 1827 | -0- | -303 | -0- | 100 | 1 | 1727 | 3 | N | -0- | | | 55 |
| 05 | 2077 | N | 1884 | -0- | -193 | -0- | 111 | 1 | 1773 | 3 | N | -0- | | | 55 |
| 06 | 1976 | N | 1976 | -0- | -0- | -0- | 98 | 1 | 1878 | 3 | N | -0- | | | 55 |
| 07 | 2284 | N | 2284 | -0- | -0- | -0- | 119 | 1 | 2165 | 3 | N | -0- | | | 55 |
| 08 | 2209 | N | 2209 | -0- | -0- | -0- | 128 | 1 | 2081 | 3 | N | -0- | | | 55 |
| 09 | 1980 | N | 1957 | -0- | -23 | -0- | 122 | 1 | 1835 | 3 | N | -0- | | | 55 |
| 10 | 2294 | N | 2127 | -0- | -167 | -0- | 149 | 1 | 1978 | 3 | N | -0- | | | 55 |
| 11 | 2130 | N | 1933 | -0- | -197 | -0- | 130 | 1 | 1803 | 3 | N | -0- | | | 55 |
| 12 | 2015 | N | 1548 | -0- | -467 | -0- | 88 | 1 | 1460 | 3 | N | -0- | | | 55 |

TOTAL GAS PROD: 23,588 TOTAL CONDENSATE PROD: -0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2147 | N | 2147 | -0- | -0- | -0- | 113 | 1 | 2034 | 3 | N | -0- | | | -0- |
| 02 | 1820 | N | 1769 | -0- | -51 | -0- | 82 | 1 | 1687 | 3 | N | -0- | | | -0- |
| 03 | 2232 | N | 1451 | -0- | -781 | -0- | 80 | 1 | 1371 | 3 | N | -0- | | | -0- |
| 04 | 2070 | N | 1687 | -0- | -383 | -0- | 93 | 1 | 1594 | 3 | N | -0- | | | -0- |
| 05 | 1953 | N | 1610 | -0- | -343 | -0- | 95 | 1 | 1515 | 3 | N | -0- | | | -0- |
| 06 | 2069 | N | 2069 | -0- | -0- | -0- | 101 | 1 | 1968 | 3 | N | -0- | | | -0- |
| 07 | 2073 | N | 2073 | -0- | -0- | -0- | 108 | 1 | 1965 | 3 | N | -0- | | | -0- |
| 08 | 2008 | N | 2008 | -0- | -0- | -0- | 116 | 1 | 1892 | 3 | N | -0- | | | -0- |
| 09 | 2070 | N | 1904 | -0- | -166 | -0- | 119 | 1 | 1785 | 3 | N | -0- | | | -0- |
| 10 | 2077 | N | 1978 | -0- | -99 | -0- | 139 | 1 | 1839 | 3 | N | -0- | | | -0- |
| 11 | 1950 | N | 1869 | -0- | -81 | -0- | 124 | 1 | 1745 | 3 | N | -0- | | | -0- |
| *12 | 3100 | N | 3764 | -0- | 664 | 664 | 214 | 1 | 3550 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 24,329 TOTAL CONDENSATE PROD: -0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2266 | N | 2266 | -0- | -0- | -0- | 120 | 1 | 2146 | 3 | N | -0- | | | -0- |
| 02 | 1904 | N | 1854 | -0- | -50 | -0- | 86 | 1 | 1768 | 3 | N | -0- | | | -0- |
| 03 | 2108 | N | 1644 | -0- | -464 | -0- | 88 | 1 | 1556 | 3 | N | -0- | | | -0- |
| 04 | 2040 | N | 1849 | -0- | -191 | -0- | 101 | 1 | 1748 | 3 | N | -0- | | | -0- |
| 05 | 2046 | N | 1875 | -0- | -171 | -0- | 113 | 1 | 1762 | 3 | N | -0- | | | -0- |
| 06 | 2030 | N | 2030 | -0- | -0- | -0- | 100 | 1 | 1930 | 3 | N | -0- | | | -0- |
| 07 | 2121 | N | 2121 | -0- | -0- | -0- | 111 | 1 | 2010 | 3 | N | -0- | | | -0- |
| 08 | 2142 | N | 2142 | -0- | -0- | -0- | 124 | 1 | 2018 | 3 | N | -0- | | | -0- |
| 09 | 2040 | N | 1981 | -0- | -59 | -0- | 123 | 1 | 1858 | 3 | N | -0- | | | -0- |
| 10 | 2108 | N | 2035 | -0- | -73 | -0- | 143 | 1 | 1892 | 3 | N | -0- | | | -0- |
| 11 | 2040 | N | 1911 | -0- | -129 | -0- | 128 | 1 | 1783 | 3 | N | -0- | | | -0- |
| 12 | 2046 | N | 1576 | -0- | -470 | -0- | 90 | 1 | 1486 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 23,284 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 2136 | -0- | -3 | -0- | 113 | 1 | 2023 | 3 | N | -0- | | | | | -0- |
| 02 | 1960 | N | 1820 | -0- | -140 | -0- | 85 | 1 | 1735 | 3 | N | -0- | | | | | -0- |
| 03 | 2170 | N | 1646 | -0- | -524 | -0- | 88 | 1 | 1558 | 3 | N | -0- | | | | | -0- |
| 04 | 2070 | N | 1783 | -0- | -287 | -0- | 98 | 1 | 1685 | 3 | N | -0- | | | | | -0- |
| 05 | 2015 | N | 1797 | -0- | -218 | -0- | 106 | 1 | 1691 | 3 | N | -0- | | | | | -0- |
| 06 | 2051 | N | 2051 | -0- | -0- | -0- | 101 | 1 | 1950 | 3 | N | -0- | | | | | -0- |
| 07 | 2015 | N | 2015 | -0- | -0- | -0- | 105 | 1 | 1910 | 3 | N | -0- | | | | | -0- |
| 08 | 2089 | N | 2089 | -0- | -0- | -0- | 121 | 1 | 1968 | 3 | N | -0- | | | | | -0- |
| 09 | 2040 | N | 1952 | -0- | -88 | -0- | 121 | 1 | 1831 | 3 | N | -0- | | | | | -0- |
| 10 | 2015 | N | 1901 | -0- | -114 | -0- | 134 | 1 | 1767 | 3 | N | -0- | | | | | -0- |
| 11 | 2010 | N | 1915 | -0- | -95 | -0- | 129 | 1 | 1786 | 3 | N | -0- | | | | | -0- |
| 12 | 2015 | N | 1920 | -0- | -95 | -0- | 109 | 1 | 1811 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,025 TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 494 | -0- | -33 | -0- | 26 | 1 | 468 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 429 | -0- | -19 | -0- | 20 | 1 | 409 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 436 | -0- | -60 | -0- | 23 | 1 | 413 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 396 | -0- | -84 | -0- | 22 | 1 | 374 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 363 | -0- | -102 | -0- | 22 | 1 | 341 | 3 | N | -0- | | | | | -0- |
| 06 | 464 | N | 464 | -0- | -0- | -0- | 23 | 1 | 441 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 465 | -0- | -0- | -0- | 24 | 1 | 441 | 3 | N | -0- | | | | | -0- |
| 08 | 500 | N | 500 | -0- | -0- | -0- | 29 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 445 | -0- | -5 | -0- | 28 | 1 | 417 | 3 | N | -0- | | | | | -0- |
| 10 | 465 | N | 450 | -0- | -15 | -0- | 32 | 1 | 418 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 375 | -0- | -105 | -0- | 25 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 352 | -0- | -113 | -0- | 20 | 1 | 332 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,169 TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 749 | -0- | -57 | -0- | 40 | 1 | 709 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | N | 663 | -0- | -37 | -0- | 31 | 1 | 632 | 3 | N | -0- | | | | | -0- |
| 03 | 744 | N | 670 | -0- | -74 | -0- | 35 | 1 | 635 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 675 | -0- | -45 | -0- | 37 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 640 | -0- | -104 | -0- | 38 | 1 | 602 | 3 | N | -0- | | | | | -0- |
| 06 | 751 | N | 751 | -0- | -0- | -0- | 37 | 1 | 714 | 3 | N | -0- | | | | | -0- |
| 07 | 768 | N | 768 | -0- | -0- | -0- | 40 | 1 | 728 | 3 | N | -0- | | | | | -0- |
| 08 | 805 | N | 805 | -0- | -0- | -0- | 46 | 1 | 759 | 3 | N | -0- | | | | | -0- |
| 09 | 750 | N | 735 | -0- | -15 | -0- | 46 | 1 | 689 | 3 | N | -0- | | | | | -0- |
| 10 | 775 | N | 745 | -0- | -30 | -0- | 52 | 1 | 693 | 3 | N | -0- | | | | | -0- |
| 11 | 780 | N | 703 | -0- | -77 | -0- | 47 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 579 | -0- | -196 | -0- | 33 | 1 | 546 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,483 TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3189 | -0- | 89 | 89 | 169 | 1 | 3020 | 3 | N | -0- | | | -0- |
| 02 | 2666 | N | 2577 | -0- | -89 | -0- | 120 | 1 | 2457 | 3 | N | -0- | | | -0- |
| 03 | 2511 | N | 2039 | -0- | -472 | -0- | 111 | 1 | 1928 | 3 | N | -0- | | | -0- |
| 04 | 2430 | X | 2265 | -0- | -165 | -0- | 124 | 1 | 2141 | 3 | N | -0- | | | -0- |
| 05 | 2511 | X | 1908 | -0- | -603 | -0- | 113 | 1 | 1795 | 3 | N | -0- | | | -0- |
| 06 | 2748 | X | 2748 | -0- | -0- | -0- | 135 | 1 | 2613 | 3 | N | -0- | | | -0- |
| 07 | 2662 | X | 2662 | -0- | -0- | -0- | 139 | 1 | 2523 | 3 | N | -0- | | | -0- |
| 08 | 2689 | X | 2689 | -0- | -0- | -0- | 155 | 1 | 2534 | 3 | N | -0- | | | -0- |
| 09 | 2508 | X | 2508 | -0- | -0- | -0- | 157 | 1 | 2351 | 3 | N | -0- | | | -0- |
| 10 | 2601 | N | 2601 | -0- | -0- | -0- | 183 | 1 | 2418 | 3 | N | -0- | | | -0- |
| 11 | 2490 | N | 2490 | -0- | -0- | -0- | 166 | 1 | 2324 | 3 | N | -0- | | | -0- |
| *12 | 3100 | N | 3722 | -0- | 622 | 622 | 212 | 1 | 3510 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 31,398 TOTAL CONDENSATE PROD: -0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1227 | -0- | -106 | -0- | 65 | 1 | 1162 | 3 | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1068 | -0- | -108 | -0- | 50 | 1 | 1018 | 3 | N | -0- | | | | | -0- |
| 03 | 1271 | N | 909 | -0- | -362 | -0- | 49 | 1 | 860 | 3 | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1035 | -0- | -165 | -0- | 57 | 1 | 978 | 3 | N | -0- | | | | | -0- |
| 05 | 1178 | N | 891 | -0- | -287 | -0- | 54 | 1 | 837 | 3 | N | -0- | | | | | -0- |
| 06 | 1275 | N | 1275 | -0- | -0- | -0- | 63 | 1 | 1212 | 3 | N | -0- | | | | | -0- |
| 07 | 1188 | N | 1188 | -0- | -0- | -0- | 62 | 1 | 1126 | 3 | N | -0- | | | | | -0- |
| 08 | 1168 | N | 1168 | -0- | -0- | -0- | 67 | 1 | 1101 | 3 | N | -0- | | | | | -0- |
| 09 | 1290 | N | 1090 | -0- | -200 | -0- | 68 | 1 | 1022 | 3 | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1018 | -0- | -160 | -0- | 71 | 1 | 947 | 3 | N | -0- | | | | | -0- |
| 11 | 1140 | N | 1037 | -0- | -103 | -0- | 70 | 1 | 967 | 3 | N | -0- | | | | | -0- |
| *12 | 1131 | N | 1131 | -0- | -0- | -0- | 64 | 1 | 1067 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,037 TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 680 | -0- | -33 | -0- | 36 | 1 | 644 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 600 | -0- | -16 | -0- | 28 | 1 | 572 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 479 | -0- | -203 | -0- | 27 | 1 | 452 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 548 | -0- | -112 | -0- | 30 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 506 | -0- | -145 | -0- | 30 | 1 | 476 | 3 | N | -0- | | | | | -0- |
| 06 | 746 | N | 746 | -0- | -0- | -0- | 36 | 1 | 710 | 3 | N | -0- | | | | | -0- |
| 07 | 737 | N | 737 | -0- | -0- | -0- | 39 | 1 | 698 | 3 | N | -0- | | | | | -0- |
| 08 | 706 | N | 706 | -0- | -0- | -0- | 41 | 1 | 665 | 3 | N | -0- | | | | | -0- |
| 09 | 750 | N | 632 | -0- | -118 | -0- | 40 | 1 | 592 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 671 | -0- | -73 | -0- | 47 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 600 | -0- | -90 | -0- | 40 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 517 | -0- | -134 | -0- | 29 | 1 | 488 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,422 TOTAL CONDENSATE PROD: -0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 585 | N | 585 | -0- | -0- | -0- | 31 | 1 | 554 | 3 | N | -0- | | | | | -0- |
| 02 | 530 | N | 530 | -0- | -0- | -0- | 25 | 1 | 505 | 3 | N | -0- | | | | | -0- |
| 03 | 504 | N | 504 | -0- | -0- | -0- | 27 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 04 | 455 | N | 455 | -0- | -0- | -0- | 25 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| 05 | 466 | N | 466 | -0- | -0- | -0- | 28 | 1 | 437 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 556 | N | 556 | -0- | -0- | -0- | 27 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 07 | 573 | N | 573 | -0- | -0- | -0- | 30 | 1 | 543 | 3 | N | -0- | | | | | -0- |
| 08 | 584 | N | 584 | -0- | -0- | -0- | 34 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 09 | 555 | N | 555 | -0- | -0- | -0- | 34 | 1 | 521 | 3 | N | -0- | | | | | -0- |
| 10 | 571 | N | 571 | -0- | -0- | -0- | 40 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| 11 | 529 | N | 529 | -0- | -0- | -0- | 35 | 1 | 494 | 3 | N | -0- | | | | | -0- |
| *12 | 462 | N | 462 | -0- | -0- | -0- | 26 | 1 | 436 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,370 TOTAL CONDENSATE PROD: 1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 540 | N | 540 | -0- | -0- | -0- | 29 | 1 | 511 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 472 | -0- | -4 | -0- | 22 | 1 | 450 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 459 | -0- | -68 | -0- | 24 | 1 | 435 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 430 | -0- | -80 | -0- | 24 | 1 | 406 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 402 | -0- | -125 | -0- | 24 | 1 | 378 | 3 | N | -0- | | | | | -0- |
| 06 | 522 | N | 522 | -0- | -0- | -0- | 26 | 1 | 496 | 3 | N | -0- | | | | | -0- |
| 07 | 524 | N | 524 | -0- | -0- | -0- | 27 | 1 | 497 | 3 | N | -0- | | | | | -0- |
| 08 | 556 | N | 556 | -0- | -0- | -0- | 32 | 1 | 524 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 490 | -0- | -20 | -0- | 30 | 1 | 460 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 527 | -0- | -0- | -0- | 37 | 1 | 490 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 490 | -0- | -50 | -0- | 33 | 1 | 457 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 407 | -0- | -89 | -0- | 23 | 1 | 384 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,819 TOTAL CONDENSATE PROD: -0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF.13400 - 15750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5641 | X | 5641 | -0- | -0- | -0- | 5258 | 3 | 383 | 9 | Y | 348 | 385 | 1 | | | 213 |
| 02 | 5940 | X | 5940 | -0- | -0- | -0- | 5607 | 3 | 333 | 9 | Y | 303 | 194 | 1 | | | 322 |
| 03 | 6063 | X | 6063 | -0- | -0- | -0- | 5764 | 3 | 299 | 9 | Y | 272 | 390 | 1 | | | 204 |
| 04 | 6175 | X | 6175 | -0- | -0- | -0- | 5879 | 3 | 296 | 9 | Y | 269 | 192 | 1 | | | 281 |
| 05 | 4960 | X | 2876 | -0- | -2084 | -0- | 2851 | 3 | 25 | 9 | Y | 23 | 191 | 1 | | | 113 |
| 06 | 4800 | X | 582 | -0- | -4218 | -0- | 582 | 3 | | | Y | -0- | | | | | 113 |
| 07 | 5828 | X | 1598 | -0- | -4230 | -0- | 1598 | 3 | | | Y | -0- | | | | | 113 |
| 08 | 5828 | X | 582 | -0- | -5246 | -0- | 582 | 3 | | | Y | -0- | | | | | 113 |
| 09 | 5640 | X | 1633 | -0- | -4007 | -0- | 1459 | 3 | 174 | 9 | Y | 158 | | | | | 271 |
| 10 | 2883 | X | 296 | -0- | -2587 | -0- | 278 | 3 | 18 | 9 | Y | 16 | 185 | 1 | | | 102 |
| 11 | 1560 | X | 656 | -0- | -904 | -0- | 656 | 3 | | | Y | -0- | | | | | 102 |
| *12 | 1806 | X | 1806 | -0- | -0- | -0- | 1651 | 3 | 155 | 9 | Y | 141 | | | | | 243 |

TOTAL GAS PROD: 33,848 TOTAL CONDENSATE PROD: 1,530

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 4035 | -0- | -181 | -0- | 3930 | 3 | 105 | 9 | Y | 95 | | | | | 180 |
| 02 | 3808 | X | 3089 | -0- | -719 | -0- | 3008 | 3 | 81 | 9 | Y | 74 | 135 | 1 | | | 119 |
| 03 | 6288 | X | 6288 | -0- | -0- | -0- | 6058 | 3 | 230 | 9 | Y | 209 | | | | | 328 |
| 04 | 5054 | X | 5054 | -0- | -0- | -0- | 4883 | 3 | 171 | 9 | Y | 155 | 182 | 1 | | | 301 |
| 05 | 6225 | X | 6225 | -0- | -0- | -0- | 6157 | 3 | 68 | 9 | Y | 62 | 167 | 1 | | | 196 |
| 06 | 4449 | X | 4449 | -0- | -0- | -0- | 4391 | 3 | 58 | 9 | Y | 53 | 111 | 1 | | | 138 |
| 07 | 3051 | X | 3051 | -0- | -0- | -0- | 2994 | 3 | 57 | 9 | Y | 52 | | | | | 190 |
| 08 | 3063 | X | 3063 | -0- | -0- | -0- | 2975 | 3 | 88 | 9 | Y | 80 | 129 | 1 | | | 141 |
| 09 | 3504 | X | 3504 | -0- | -0- | -0- | 3407 | 3 | 97 | 9 | Y | 88 | | | | | 229 |
| 10 | 3230 | X | 3230 | -0- | -0- | -0- | 3135 | 3 | 95 | 9 | Y | 86 | 144 | 1 | | | 171 |
| 11 | 3033 | X | 3033 | -0- | -0- | -0- | 2955 | 3 | 78 | 9 | Y | 71 | 139 | 1 | | | 103 |
| 12 | 3627 | X | 3421 | -0- | -206 | -0- | 3342 | 3 | 79 | 9 | Y | 72 | | | | | 175 |

TOTAL GAS PROD: 48,442 TOTAL CONDENSATE PROD: 1,097

RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 4174 | -0- | 1074 | 2368 | 4174 | 3 | | | Y | -0- | | | | | 41 |
| 02 | 2800 | N | 2458 | -0- | -342 | 2026 | 2458 | 3 | | | Y | -0- | | | | | 41 |
| 03 | 2026 | X | -0- | -0- | -2026 | -0- | | | | | Y | -0- | | | | | 41 |
| 04 | 540 | X | -0- | -0- | -540 | -0- | | | | | Y | -0- | | | | | 41 |
| 05 | 13972 | X | 13972 | -0- | -0- | -0- | 13944 | 3 | 28 | 9 | Y | 25 | | | | | 66 |
| 06 | 20948 | X | 20948 | -0- | -0- | -0- | 20661 | 3 | 287 | 9 | Y | 261 | | | | | 327 |
| 07 | 14312 | X | 14312 | -0- | -0- | -0- | 14121 | 3 | 191 | 9 | Y | 174 | 313 | 1 | | | 188 |
| 08 | 10690 | X | 10690 | -0- | -0- | -0- | 10549 | 3 | 141 | 9 | Y | 128 | | | | | 316 |
| 09 | 9521 | X | 9521 | -0- | -0- | -0- | 9414 | 3 | 107 | 9 | Y | 97 | | | | | 413 |
| 10 | 8756 | X | 8756 | -0- | -0- | -0- | 8653 | 3 | 103 | 9 | Y | 94 | | | | | 507 |
| 11 | 6210 | X | 6210 | -0- | -0- | -0- | 6123 | 3 | 87 | 9 | Y | 79 | 376 | 1 | | | 210 |
| 12 | 14322 | X | 5273 | -0- | -9049 | -0- | 5156 | 3 | 117 | 9 | Y | 106 | | | | | 316 |

TOTAL GAS PROD: 96,314 TOTAL CONDENSATE PROD: 964

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 2184 | -0- | -1164 | -0- | 2131 | 3 | 53 | 9 | Y | 48 | | | | | 95 |
| 02 | 3024 | X | 1408 | -0- | -1616 | -0- | 1367 | 3 | 41 | 9 | Y | 37 | 71 | 1 | | | 61 |
| 03 | 3396 | X | 3396 | -0- | -0- | -0- | 3282 | 3 | 114 | 9 | Y | 104 | | | | | 165 |
| 04 | 2820 | X | 2710 | -0- | -110 | -0- | 2624 | 3 | 86 | 9 | Y | 78 | 92 | 1 | | | 151 |
| 05 | 2460 | X | 2460 | -0- | -0- | -0- | 2392 | 3 | 68 | 9 | Y | 62 | 84 | 1 | | | 129 |
| 06 | 3120 | X | 2661 | -0- | -459 | -0- | 2603 | 3 | 58 | 9 | Y | 53 | 73 | 1 | | | 109 |
| 07 | 2168 | X | 2168 | -0- | -0- | -0- | 2139 | 3 | 29 | 9 | Y | 26 | | | | | 135 |
| 08 | 2377 | X | 2377 | -0- | -0- | -0- | 2334 | 3 | 43 | 9 | Y | 39 | 91 | 1 | | | 83 |
| 09 | 2781 | X | 2781 | -0- | -0- | -0- | 2716 | 3 | 65 | 9 | Y | 59 | | | | | 142 |
| 10 | 2730 | X | 2730 | -0- | -0- | -0- | 2683 | 3 | 47 | 9 | Y | 43 | 89 | 1 | | | 96 |
| 11 | 3290 | X | 3290 | -0- | -0- | -0- | 3238 | 3 | 52 | 9 | Y | 47 | 78 | 1 | | | 65 |
| *12 | 3451 | X | 3451 | -0- | -0- | -0- | 3398 | 3 | 53 | 9 | Y | 48 | | | | | 113 |

TOTAL GAS PROD: 31,616 TOTAL CONDENSATE PROD: 644

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6417 | X | 4423 | -0- | -1994 | -0- | 4381 | 3 | 42 | 9 | N | 38 | | | | | 366 |
| 02 | 5796 | X | 3863 | -0- | -1933 | -0- | 3829 | 3 | 34 | 9 | N | 31 | | | | | 397 |
| 03 | 6417 | X | 5167 | -0- | -1250 | -0- | 5143 | 3 | 24 | 9 | N | 22 | | | | | 419 |
| 04 | 6665 | X | 6665 | -0- | -0- | -0- | 6546 | 3 | 119 | 9 | N | 108 | 334 | 1 | | | 193 |
| 05 | 5053 | X | 4868 | -0- | -185 | -0- | 4831 | 3 | 37 | 9 | N | 34 | | | | | 227 |
| 06 | 5010 | X | 4961 | -0- | -49 | -0- | 4924 | 3 | 37 | 9 | N | 34 | | | | | 261 |
| 07 | 4764 | X | 4764 | -0- | -0- | -0- | 4705 | 3 | 59 | 9 | N | 54 | | | | | 315 |
| 08 | 6882 | X | 5034 | -0- | -1848 | -0- | 5034 | 3 | | | N | -0- | | | | | 315 |
| 09 | 6660 | X | 5817 | -0- | -843 | -0- | 5817 | 3 | | | N | -0- | | | | | 315 |
| 10 | 5115 | X | 1328 | -0- | -3787 | -0- | 1328 | 3 | | | N | -0- | | | | | 315 |
| 11 | 4950 | X | 643 | -0- | -4307 | -0- | 643 | 3 | | | N | -0- | | | | | 315 |
| 12 | 6014 | X | -0- | -0- | -6014 | -0- | | | | | N | -0- | | | | | 315 |

TOTAL GAS PROD: 47,533 TOTAL CONDENSATE PROD: 321

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9858 | X | 5444 | -0- | -4414 | -0- | 5002 | 3 | 442 | 9 | N | 402 | 418 | 1 | | | 397 |
| 02 | 8764 | X | 6490 | -0- | -2274 | -0- | 6094 | 3 | 396 | 9 | N | 360 | 389 | 1 | | | 368 |
| 03 | 9703 | X | 9323 | -0- | -380 | -0- | 8960 | 3 | 363 | 9 | N | 330 | 379 | 1 | | | 319 |
| 04 | 9390 | X | 7318 | -0- | -2072 | -0- | 7041 | 3 | 277 | 9 | N | 252 | 286 | 1 | | | 285 |
| 05 | 7192 | X | 5556 | -0- | -1636 | -0- | 5146 | 3 | 410 | 9 | N | 373 | 367 | 1 | | | 291 |
| 06 | 8764 | X | 8764 | -0- | -0- | -0- | 8419 | 3 | 345 | 9 | N | 314 | 371 | 1 | | | 234 |
| 07 | 9203 | X | 9203 | -0- | -0- | -0- | 8867 | 3 | 336 | 9 | N | 305 | 308 | 1 | | | 231 |
| 08 | 7812 | X | 7564 | -0- | -248 | -0- | 7265 | 3 | 299 | 9 | N | 272 | | | | | 503 |
| 09 | 7560 | X | 7508 | -0- | -52 | -0- | 7230 | 3 | 278 | 9 | N | 253 | 403 | 1 | | | 353 |
| 10 | 8400 | X | 8400 | -0- | -0- | -0- | 8041 | 3 | 359 | 9 | N | 326 | 409 | 1 | | | 270 |
| 11 | 8146 | X | 8146 | -0- | -0- | -0- | 7831 | 3 | 315 | 9 | N | 286 | 297 | 1 | | | 259 |
| *12 | 8601 | X | 8601 | -0- | -0- | -0- | 8188 | 3 | 413 | 9 | N | 375 | 407 | 1 | | | 227 |

TOTAL GAS PROD: 92,317 TOTAL CONDENSATE PROD: 3,848

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2281 | -0- | -819 | -0- | 2220 | 3 | 61 | 9 | Y | 55 | 119 | 1 | | | 40 |
| 02 | 2744 | X | 1683 | -0- | -1061 | -0- | 1646 | 3 | 37 | 9 | Y | 34 | | | | | 74 |
| 03 | 2790 | X | 1715 | -0- | -1075 | -0- | 1650 | 3 | 65 | 9 | Y | 59 | | | | | 133 |
| 04 | 2700 | X | 1178 | -0- | -1522 | -0- | 1138 | 3 | 40 | 9 | Y | 36 | 99 | 1 | | | 70 |
| 05 | 2850 | X | 2850 | -0- | -0- | -0- | 2767 | 3 | 83 | 9 | Y | 75 | | | | | 145 |
| 06 | 4987 | X | 4987 | -0- | -0- | -0- | 4910 | 3 | 77 | 9 | Y | 70 | 116 | 1 | | | 99 |
| 07 | 3100 | N | 5165 | -0- | 2065 | 2065 | 5060 | 3 | 105 | 9 | Y | 95 | | | | | 194 |
| 08 | 3100 | N | 4136 | -0- | 1036 | 3101 | 4046 | 3 | 90 | 9 | Y | 82 | 176 | 1 | | | 100 |
| 09 | 6842 | X | 3741 | -0- | -3101 | -0- | 3680 | 3 | 61 | 9 | Y | 55 | | | | | 155 |
| 10 | 3727 | X | 3727 | -0- | -0- | -0- | 3683 | 3 | 44 | 9 | Y | 40 | | | | | 195 |
| *11 | 3364 | X | 3364 | -0- | -0- | -0- | 3316 | 3 | 48 | 9 | Y | 44 | 150 | 1 | | | 89 |
| 12 | 4650 | X | 3658 | -0- | -992 | -0- | 3595 | 3 | 63 | 9 | Y | 57 | | | | | 146 |

TOTAL GAS PROD: 38,485 TOTAL CONDENSATE PROD: 702

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5890 | X | 5108 | -0- | -782 | -0- | 5022 | 3 | 86 | 9 | N | 78 | 385 | 1 | | | 65 |
| 02 | 6329 | X | 6329 | -0- | -0- | -0- | 6244 | 3 | 85 | 9 | N | 77 | | | | | 142 |
| 03 | 5983 | X | 4628 | -0- | -1355 | -0- | 4574 | 3 | 54 | 9 | N | 49 | | | | | 191 |
| 04 | 5790 | X | 72 | -0- | -5718 | -0- | 58 | 3 | 14 | 9 | N | 13 | | | | | 204 |
| 05 | 5983 | X | 1757 | -0- | -4226 | -0- | 1717 | 3 | 40 | 9 | N | 36 | | | | | 240 |
| 06 | 5790 | X | 3957 | -0- | -1833 | -0- | 3898 | 3 | 59 | 9 | N | 54 | | | | | 294 |
| 07 | 4105 | X | 4105 | -0- | -0- | -0- | 4064 | 3 | 41 | 9 | N | 37 | | | | | 331 |
| 08 | 6209 | X | 6209 | -0- | -0- | -0- | 6190 | 3 | 19 | 9 | N | 17 | | | | | 348 |
| 09 | 5876 | X | 5876 | -0- | -0- | -0- | 5861 | 3 | 15 | 9 | N | 14 | | | | | 362 |
| 10 | 4754 | X | 4754 | -0- | -0- | -0- | 4743 | 3 | 11 | 9 | N | 10 | | | | | 372 |
| 11 | 6000 | X | 1450 | -0- | -4550 | -0- | 1433 | 3 | 17 | 9 | N | 15 | 299 | 1 | | | 88 |
| 12 | 6200 | X | 586 | -0- | -5614 | -0- | 586 | 3 | | | N | -0- | | | | | 88 |

TOTAL GAS PROD: 44,831 TOTAL CONDENSATE PROD: 400

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 1375 | -0- | -2934 | -0- | 1320 | 3 | 55 | 9 | Y | 50 | 384 | 1 | | | 132 |
| 02 | 3892 | X | 2931 | -0- | -961 | -0- | 2907 | 3 | 24 | 9 | Y | 22 | | | | | 154 |
| 03 | 4309 | X | 1730 | -0- | -2579 | -0- | 1699 | 3 | 31 | 9 | Y | 28 | | | | | 182 |
| 04 | 3810 | X | 3099 | -0- | -711 | -0- | 3069 | 3 | 30 | 9 | Y | 27 | | | | | 209 |
| 05 | 3255 | X | -0- | -0- | -3255 | -0- | | | | | Y | -0- | | | | | 209 |
| 06 | 3150 | X | -0- | -0- | -3150 | -0- | | | | | Y | -0- | | | | | 209 |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 209 |
| 08 | INC G-10 | | 5076 | -0- | 5076 | 5076 | 5076 | 3 | | | Y | -0- | | | | | 209 |
| 09 | INC G-10 | | 4059 | -0- | 4059 | 9135 | 4059 | 3 | | | Y | -0- | | | | | 209 |
| 10 | 12708 | X | 3573 | -0- | -9135 | -0- | 3507 | 3 | 66 | 9 | Y | 60 | | | | | 269 |
| 11 | 5081 | X | 5081 | -0- | -0- | -0- | 5004 | 3 | 77 | 9 | Y | 70 | 191 | 1 | | | 148 |
| 12 | 5084 | X | 4778 | -0- | -306 | -0- | 4736 | 3 | 42 | 9 | Y | 38 | | | | | 186 |

TOTAL GAS PROD: 31,702 TOTAL CONDENSATE PROD: 295

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 1981 | -0- | -778 | -0- | 1946 | 3 | 35 | 9 | Y | 32 | | | | | 282 |
| 02 | 2912 | X | 813 | -0- | -2099 | -0- | 795 | 3 | 18 | 9 | Y | 16 | | | | | 298 |
| 03 | 3224 | X | 3024 | -0- | -200 | -0- | 2988 | 3 | 36 | 9 | Y | 33 | | | | | 331 |
| 04 | 3120 | X | 2947 | -0- | -173 | -0- | 2928 | 3 | 19 | 9 | Y | 17 | | | | | 348 |
| 05 | 3193 | X | 1964 | -0- | -1229 | -0- | 1934 | 3 | 30 | 9 | Y | 27 | | | | | 375 |
| 06 | 2940 | X | 2249 | -0- | -691 | -0- | 2231 | 3 | 18 | 9 | Y | 16 | 283 | 1 | | | 108 |
| 07 | 2420 | X | 2420 | -0- | -0- | -0- | 2392 | 3 | 28 | 9 | Y | 25 | | | | | 133 |
| 08 | 2742 | X | 2742 | -0- | -0- | -0- | 2720 | 3 | 22 | 9 | Y | 20 | | | | | 153 |
| 09 | 1582 | X | 1582 | -0- | -0- | -0- | 1569 | 3 | 13 | 9 | Y | 12 | | | | | 165 |
| 10 | 2313 | X | 2313 | -0- | -0- | -0- | 2280 | 3 | 33 | 9 | Y | 30 | | | | | 195 |
| 11 | 486 | X | 486 | -0- | -0- | -0- | 438 | 3 | 48 | 9 | Y | 44 | | | | | 239 |
| 12 | 2728 | X | 2322 | -0- | -406 | -0- | 2286 | 3 | 36 | 9 | Y | 33 | | | | | 272 |

TOTAL GAS PROD: 24,843 TOTAL CONDENSATE PROD: 305

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5506 | X | 5506 | -0- | -0- | -0- | 5400 | 3 | 106 | 9 | Y | 96 | | | | | 182 |
| 02 | 3864 | X | 3636 | -0- | -228 | -0- | 3556 | 3 | 80 | 9 | Y | 73 | 136 | 1 | | | 119 |
| 03 | 4278 | X | 4140 | -0- | -138 | -0- | 4101 | 3 | 39 | 9 | Y | 35 | | | | | 154 |
| 04 | 4140 | X | 3327 | -0- | -813 | -0- | 3299 | 3 | 28 | 9 | Y | 25 | 85 | 1 | | | 94 |
| 05 | 4278 | X | 3042 | -0- | -1236 | -0- | 3008 | 3 | 34 | 9 | Y | 31 | 52 | 1 | | | 73 |
| 06 | 5611 | X | 5611 | -0- | -0- | -0- | 5582 | 3 | 29 | 9 | Y | 26 | 41 | 1 | | | 58 |
| 07 | 2852 | X | 2852 | -0- | -0- | -0- | 2823 | 3 | 29 | 9 | Y | 26 | | | | | 84 |
| 08 | 1098 | X | 1098 | -0- | -0- | -0- | 1098 | 3 | | | Y | -0- | 57 | 1 | | | 27 |
| 09 | 1196 | X | 1196 | -0- | -0- | -0- | 1163 | 3 | 33 | 9 | Y | 30 | | | | | 57 |
| 10 | 6282 | X | 6282 | -0- | -0- | -0- | 6164 | 3 | 118 | 9 | Y | 107 | 36 | 1 | | | 128 |
| 11 | 3316 | X | 3316 | -0- | -0- | -0- | 3290 | 3 | 26 | 9 | Y | 24 | 105 | 1 | | | 47 |
| *12 | 3537 | X | 3537 | -0- | -0- | -0- | 3509 | 3 | 28 | 9 | Y | 25 | | | | | 72 |

TOTAL GAS PROD: 43,543 TOTAL CONDENSATE PROD: 498

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 220 | -0- | -1485 | -0- | 216 | 3 | 4 | 9 | N | 4 | | | | | 217 |
| 02 | 2683 | N | 2683 | -0- | -0- | -0- | 2578 | 3 | 105 | 9 | N | 95 | | | | | 312 |
| 03 | 1777 | N | 1777 | -0- | -0- | -0- | 1734 | 3 | 43 | 9 | N | 39 | | | | | 351 |
| 04 | 1523 | N | 1523 | -0- | -0- | -0- | 1494 | 3 | 29 | 9 | N | 26 | 188 | 1 | | | 189 |
| 05 | 1705 | N | 1446 | -0- | -259 | -0- | 1423 | 3 | 23 | 9 | N | 21 | | | | | 210 |
| 06 | 1650 | N | 1241 | -0- | -409 | -0- | 1213 | 3 | 28 | 9 | N | 25 | | | | | 235 |
| 07 | 1581 | N | 1397 | -0- | -184 | -0- | 1363 | 3 | 34 | 9 | N | 31 | | | | | 266 |
| 08 | 1457 | N | 1250 | -0- | -207 | -0- | 1219 | 3 | 31 | 9 | N | 28 | | | | | 294 |
| 09 | 1295 | N | 1295 | -0- | -0- | -0- | 1288 | 3 | 7 | 9 | N | 6 | 192 | 1 | | | 108 |
| 10 | 1395 | N | 971 | -0- | -424 | -0- | 945 | 3 | 26 | 9 | N | 24 | | | | | 132 |
| 11 | 1435 | N | 1435 | -0- | -0- | -0- | 1413 | 3 | 22 | 9 | N | 20 | | | | | 152 |
| *12 | 1436 | N | 1436 | -0- | -0- | -0- | 1401 | 3 | 35 | 9 | N | 32 | | | | | 184 |

TOTAL GAS PROD: 16,674 TOTAL CONDENSATE PROD: 351

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2973 | X | 2973 | -0- | -0- | -0- | 2928 | 3 | 45 | 9 | Y | 41 | | | | | 215 |
| 02 | 4312 | X | 3308 | -0- | -1004 | -0- | 3219 | 3 | 89 | 9 | Y | 81 | | | | | 296 |
| 03 | 4774 | X | 3984 | -0- | -790 | -0- | 3860 | 3 | 124 | 9 | Y | 113 | | | | | 409 |
| 04 | 4620 | X | 3460 | -0- | -1160 | -0- | 3388 | 3 | 72 | 9 | Y | 65 | 322 | 1 | | | 152 |
| 05 | 4619 | X | 3108 | -0- | -1511 | -0- | 3090 | 3 | 18 | 9 | Y | 16 | | | | | 168 |
| 06 | 3870 | X | 2567 | -0- | -1303 | -0- | 2544 | 3 | 23 | 9 | Y | 21 | | | | | 189 |
| 07 | 1895 | X | 1895 | -0- | -0- | -0- | 1875 | 3 | 20 | 9 | Y | 18 | | | | | 207 |
| 08 | 2229 | X | 2229 | -0- | -0- | -0- | 2134 | 3 | 95 | 9 | Y | 86 | | | | | 293 |
| 09 | 1435 | X | 1435 | -0- | -0- | -0- | 1421 | 3 | 14 | 9 | Y | 13 | | | | | 306 |
| 10 | 2633 | X | 2633 | -0- | -0- | -0- | 2599 | 3 | 34 | 9 | Y | 31 | | | | | 337 |
| 11 | 4047 | X | 4047 | -0- | -0- | -0- | 3946 | 3 | 101 | 9 | Y | 92 | 248 | 1 | | | 181 |
| *12 | 2377 | X | 2377 | -0- | -0- | -0- | 2305 | 3 | 72 | 9 | Y | 65 | | | | | 246 |

TOTAL GAS PROD: 34,016 TOTAL CONDENSATE PROD: 642

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6572 | X | 4054 | -0- | -2518 | -0- | 3933 | 3 | 121 | 9 | Y | 110 | 144 | 1 | | | 81 |
| 02 | 5796 | X | 2652 | -0- | -3144 | -0- | 2578 | 3 | 74 | 9 | Y | 67 | | | | | 148 |
| 03 | 5115 | X | 3034 | -0- | -2081 | -0- | 2969 | 3 | 65 | 9 | Y | 59 | | | | | 207 |
| 04 | 4950 | X | 2089 | -0- | -2861 | -0- | 2049 | 3 | 40 | 9 | Y | 36 | 154 | 1 | | | 89 |
| 05 | 4774 | X | 3640 | -0- | -1134 | -0- | 3557 | 3 | 83 | 9 | Y | 75 | | | | | 164 |
| 06 | 3930 | X | 3023 | -0- | -907 | -0- | 2946 | 3 | 77 | 9 | Y | 70 | 131 | 1 | | | 103 |
| 07 | 4205 | X | 4205 | -0- | -0- | -0- | 4136 | 3 | 69 | 9 | Y | 63 | | | | | 166 |
| 08 | 3459 | X | 3459 | -0- | -0- | -0- | 3398 | 3 | 61 | 9 | Y | 55 | 151 | 1 | | | 70 |
| 09 | 3434 | X | 3434 | -0- | -0- | -0- | 3373 | 3 | 61 | 9 | Y | 55 | | | | | 125 |
| 10 | 3497 | X | 3497 | -0- | -0- | -0- | 3452 | 3 | 45 | 9 | Y | 41 | | | | | 166 |
| *11 | 3157 | X | 3157 | -0- | -0- | -0- | 3109 | 3 | 48 | 9 | Y | 44 | 127 | 1 | | | 83 |
| *12 | 3501 | X | 3501 | -0- | -0- | -0- | 3439 | 3 | 62 | 9 | Y | 56 | | | | | 139 |

TOTAL GAS PROD: 39,745 TOTAL CONDENSATE PROD: 731

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 3353 | -0- | -925 | -0- | 3301 | 3 | 52 | 9 | Y | 47 | | | | | 95 |
| 02 | 3864 | X | 2777 | -0- | -1087 | -0- | 2735 | 3 | 42 | 9 | Y | 38 | 72 | 1 | | | 61 |
| 03 | 4772 | X | 4772 | -0- | -0- | -0- | 4733 | 3 | 39 | 9 | Y | 35 | | | | | 96 |
| 04 | 4140 | X | 3820 | -0- | -320 | -0- | 3792 | 3 | 28 | 9 | Y | 25 | 53 | 1 | | | 68 |
| 05 | 4128 | X | 4128 | -0- | -0- | -0- | 4026 | 3 | 102 | 9 | Y | 93 | 38 | 1 | | | 123 |
| 06 | 5419 | X | 5419 | -0- | -0- | -0- | 5332 | 3 | 87 | 9 | Y | 79 | 70 | 1 | | | 132 |
| 07 | 3895 | X | 3895 | -0- | -0- | -0- | 3851 | 3 | 44 | 9 | Y | 40 | | | | | 172 |
| 08 | 4321 | X | 4321 | -0- | -0- | -0- | 4234 | 3 | 87 | 9 | Y | 79 | 116 | 1 | | | 135 |
| 09 | 4281 | X | 4281 | -0- | -0- | -0- | 4184 | 3 | 97 | 9 | Y | 88 | | | | | 223 |
| 10 | 4029 | X | 4029 | -0- | -0- | -0- | 3959 | 3 | 70 | 9 | Y | 64 | 140 | 1 | | | 147 |
| 11 | 4061 | X | 4061 | -0- | -0- | -0- | 3983 | 3 | 78 | 9 | Y | 71 | 120 | 1 | | | 98 |
| 12 | 4433 | X | 3979 | -0- | -454 | -0- | 3899 | 3 | 80 | 9 | Y | 73 | | | | | 171 |

TOTAL GAS PROD: 48,835 TOTAL CONDENSATE PROD: 732

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2308 | -0- | -141 | -0- | 2247 | 3 | 61 | 9 | Y | 55 | 75 | 1 | | | 40 |
| 02 | 2156 | N | 1703 | -0- | -453 | -0- | 1666 | 3 | 37 | 9 | Y | 34 | | | | | 74 |
| 03 | 2449 | N | 1550 | -0- | -899 | -0- | 1517 | 3 | 33 | 9 | Y | 30 | | | | | 104 |
| 04 | 2220 | N | 1068 | -0- | -1152 | -0- | 1048 | 3 | 20 | 9 | Y | 18 | 77 | 1 | | | 45 |
| 05 | 1891 | N | 1860 | -0- | -31 | -0- | 1819 | 3 | 41 | 9 | Y | 37 | | | | | 82 |
| 06 | 1544 | N | 1544 | -0- | -0- | -0- | 1505 | 3 | 39 | 9 | Y | 35 | 66 | 1 | | | 51 |
| 07 | 1842 | N | 1842 | -0- | -0- | -0- | 1807 | 3 | 35 | 9 | Y | 32 | | | | | 83 |
| 08 | 1519 | N | 1519 | -0- | -0- | -0- | 1489 | 3 | 30 | 9 | Y | 27 | 75 | 1 | | | 35 |
| 09 | 1564 | N | 1564 | -0- | -0- | -0- | 1503 | 3 | 61 | 9 | Y | 55 | | | | | 90 |
| 10 | 1800 | N | 1800 | -0- | -0- | -0- | 1710 | 3 | 90 | 9 | Y | 82 | | | | | 172 |
| *11 | 1636 | N | 1636 | -0- | -0- | -0- | 1540 | 3 | 96 | 9 | Y | 87 | 131 | 1 | | | 128 |
| *12 | 1970 | N | 1970 | -0- | -0- | -0- | 1876 | 3 | 94 | 9 | Y | 85 | | | | | 213 |

TOTAL GAS PROD: 20,364 TOTAL CONDENSATE PROD: 577

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5492 | X | 5492 | -0- | -0- | -0- | 5483 | 3 | 9 | 9 | Y | 8 | | | | | 147 |
| 02 | 6605 | X | 6605 | -0- | -0- | -0- | 6458 | 3 | 147 | 9 | Y | 134 | | | | | 281 |
| 03 | 6796 | X | 6796 | -0- | -0- | -0- | 6720 | 3 | 76 | 9 | Y | 69 | | | | | 350 |
| 04 | 4140 | X | 3940 | -0- | -200 | -0- | 3900 | 3 | 40 | 9 | Y | 36 | | | | | 386 |
| 05 | 4391 | X | 4391 | -0- | -0- | -0- | 4311 | 3 | 80 | 9 | Y | 73 | | | | | 459 |
| 06 | 4383 | X | 4383 | -0- | -0- | -0- | 4329 | 3 | 54 | 9 | Y | 49 | 366 | 1 | | | 142 |
| 07 | 4358 | X | 4358 | -0- | -0- | -0- | 4302 | 3 | 56 | 9 | Y | 51 | | | | | 193 |
| 08 | 2154 | X | 2154 | -0- | -0- | -0- | 2109 | 3 | 45 | 9 | Y | 41 | | | | | 234 |
| 09 | 1709 | X | 1709 | -0- | -0- | -0- | 1663 | 3 | 46 | 9 | Y | 42 | | | | | 276 |
| 10 | 3100 | X | 3100 | -0- | -0- | -0- | 3047 | 3 | 53 | 9 | Y | 48 | | | | | 324 |
| 11 | 3614 | X | 3614 | -0- | -0- | -0- | 3567 | 3 | 47 | 9 | Y | 43 | 190 | 1 | | | 177 |
| 12 | 4371 | X | 4211 | -0- | -160 | -0- | 4117 | 3 | 94 | 9 | Y | 85 | | | | | 262 |

TOTAL GAS PROD: 50,753 TOTAL CONDENSATE PROD: 679

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 2934 | -0- | -941 | -0- | 2903 | 3 | 31 | 9 | N | 28 | | | | | 338 |
| 02 | 3500 | X | 2948 | -0- | -552 | -0- | 2926 | 3 | 22 | 9 | N | 20 | | | | | 358 |
| 03 | 3875 | X | 2646 | -0- | -1229 | -0- | 2620 | 3 | 26 | 9 | N | 24 | | | | | 382 |
| 04 | 3750 | X | 2533 | -0- | -1217 | -0- | 2507 | 3 | 26 | 9 | N | 24 | 187 | 1 | | | 219 |
| 05 | 3875 | X | 2364 | -0- | -1511 | -0- | 2346 | 3 | 18 | 9 | N | 16 | | | | | 235 |
| 06 | 3150 | X | 3144 | -0- | -6 | -0- | 3110 | 3 | 34 | 9 | N | 31 | | | | | 266 |
| 07 | 1856 | X | 1856 | -0- | -0- | -0- | 1826 | 3 | 30 | 9 | N | 27 | | | | | 293 |
| 08 | 2635 | X | 2231 | -0- | -404 | -0- | 2209 | 3 | 22 | 9 | N | 20 | | | | | 313 |
| 09 | 2820 | X | 2264 | -0- | -556 | -0- | 2250 | 3 | 14 | 9 | N | 13 | | | | | 326 |
| 10 | 3198 | X | 3198 | -0- | -0- | -0- | 3174 | 3 | 24 | 9 | N | 22 | | | | | 348 |
| 11 | 3880 | X | 3880 | -0- | -0- | -0- | 3848 | 3 | 32 | 9 | N | 29 | | | | | 377 |
| *12 | 2701 | X | 2701 | -0- | -0- | -0- | 2672 | 3 | 29 | 9 | N | 26 | | | | | 403 |

TOTAL GAS PROD: 32,699 TOTAL CONDENSATE PROD: 280

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 4050 | -0- | -197 | -0- | 3905 | 3 | 145 | 9 | N | 132 | 379 | 1 | | | 179 |
| 02 | 3836 | X | 3550 | -0- | -286 | -0- | 3443 | 3 | 107 | 9 | N | 97 | | | | | 276 |
| 03 | 4247 | X | 3731 | -0- | -516 | -0- | 3622 | 3 | 109 | 9 | N | 99 | | | | | 375 |
| 04 | 4110 | X | 3588 | -0- | -522 | -0- | 3499 | 3 | 89 | 9 | N | 81 | 186 | 1 | | | 270 |
| 05 | 4154 | X | 2984 | -0- | -1170 | -0- | 2900 | 3 | 84 | 9 | N | 76 | | | | | 346 |
| 06 | 3930 | X | 3524 | -0- | -406 | -0- | 3417 | 3 | 107 | 9 | N | 97 | 188 | 1 | | | 255 |
| 07 | 4309 | X | 4309 | -0- | -0- | -0- | 4182 | 3 | 127 | 9 | N | 115 | | | | | 370 |
| 08 | 3720 | X | 3693 | -0- | -27 | -0- | 3584 | 3 | 109 | 9 | N | 99 | | | | | 469 |
| 09 | 3828 | X | 3828 | -0- | -0- | -0- | 3726 | 3 | 102 | 9 | N | 93 | 375 | 1 | | | 187 |
| 10 | 4309 | X | 3913 | -0- | -396 | -0- | 3815 | 3 | 98 | 9 | N | 89 | | | | | 276 |
| 11 | 4170 | X | 2596 | -0- | -1574 | -0- | 2522 | 3 | 74 | 9 | N | 67 | 195 | 1 | | | 148 |
| 12 | 4309 | X | 2222 | -0- | -2087 | -0- | 2119 | 3 | 103 | 9 | N | 94 | | | | | 242 |

TOTAL GAS PROD: 41,988 TOTAL CONDENSATE PROD: 1,139

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6572 | X | 5243 | -0- | -1329 | -0- | 5225 | 3 | 18 | 9 | N | 16 | 359 | 1 | | | 149 |
| 02 | 5432 | X | 4035 | -0- | -1397 | -0- | 4004 | 3 | 31 | 9 | N | 28 | | | | | 177 |
| 03 | 4850 | X | 4850 | -0- | -0- | -0- | 4814 | 3 | 36 | 9 | N | 33 | | | | | 210 |
| 04 | 5070 | X | 4444 | -0- | -626 | -0- | 4416 | 3 | 28 | 9 | N | 25 | | | | | 235 |
| 05 | 5239 | X | 3755 | -0- | -1484 | -0- | 3744 | 3 | 11 | 9 | N | 10 | | | | | 245 |
| 06 | 5070 | X | 3353 | -0- | -1717 | -0- | 3351 | 3 | 2 | 9 | N | 2 | | | | | 247 |
| 07 | 8620 | X | 8620 | -0- | -0- | -0- | 8476 | 3 | 144 | 9 | N | 131 | | | | | 378 |
| 08 | 8109 | X | 8109 | -0- | -0- | -0- | 7977 | 3 | 132 | 9 | N | 120 | 392 | 1 | | | 106 |
| 09 | 7304 | X | 7304 | -0- | -0- | -0- | 7225 | 3 | 79 | 9 | N | 72 | | | | | 178 |
| 10 | 4898 | X | 4275 | -0- | -623 | -0- | 4253 | 3 | 22 | 9 | N | 20 | | | | | 198 |
| 11 | 4740 | X | 2593 | -0- | -2147 | -0- | 2582 | 3 | 11 | 9 | N | 10 | | | | | 208 |
| 12 | 4898 | X | 3943 | -0- | -955 | -0- | 3880 | 3 | 63 | 9 | N | 57 | | | | | 265 |

TOTAL GAS PROD: 60,524 TOTAL CONDENSATE PROD: 524

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5115 | X | 3904 | -0- | -1211 | -0- | 3801 | 3 | 103 | 9 | N | 94 | 393 | 1 | | | 288 |
| 02 | 4620 | X | 3415 | -0- | -1205 | -0- | 3345 | 3 | 70 | 9 | N | 64 | | | | | 352 |
| 03 | 4433 | X | 3561 | -0- | -872 | -0- | 3478 | 3 | 83 | 9 | N | 75 | 188 | 1 | | | 239 |
| 04 | 4050 | X | 2392 | -0- | -1658 | -0- | 2345 | 3 | 47 | 9 | N | 43 | | | | | 282 |
| 05 | 3999 | X | 3738 | -0- | -261 | -0- | 3648 | 3 | 90 | 9 | N | 82 | | | | | 364 |
| 06 | 4744 | X | 4744 | -0- | -0- | -0- | 4665 | 3 | 79 | 9 | N | 72 | 188 | 1 | | | 248 |
| 07 | 5533 | X | 5533 | -0- | -0- | -0- | 5438 | 3 | 95 | 9 | N | 86 | | | | | 334 |
| 08 | 5418 | X | 5418 | -0- | -0- | -0- | 5353 | 3 | 65 | 9 | N | 59 | | | | | 393 |
| 09 | 4740 | X | 2276 | -0- | -2464 | -0- | 2250 | 3 | 26 | 9 | N | 24 | | | | | 417 |
| 10 | 4929 | X | 1494 | -0- | -3435 | -0- | 1479 | 3 | 15 | 9 | N | 14 | | | | | 431 |
| 11 | 4770 | X | 3563 | -0- | -1207 | -0- | 3513 | 3 | 50 | 9 | N | 45 | 359 | 1 | | | 117 |
| 12 | 4929 | X | 3477 | -0- | -1452 | -0- | 3397 | 3 | 80 | 9 | N | 73 | | | | | 190 |

TOTAL GAS PROD: 43,515 TOTAL CONDENSATE PROD: 731

DAVIS (PENNSYLVANIAN) 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
DAVIES, H. C. WELL #: 1 RRCID -> 190706 COMPL. DATE 06/04/1983 TOTAL DEPTH 13213 PERF.10244 - 10397

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 98 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 98 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 98 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 98 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 98 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 98 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 98 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 98 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 98 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 98 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 98 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 98 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 965 | N | 965 | -0- | -0- | -0- | 28 | 1 | 926 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 954 | N | 954 | -0- | -0- | -0- | 26 | 1 | 916 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1120 | N | 1120 | -0- | -0- | -0- | 32 | 1 | 1076 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1097 | N | 1097 | -0- | -0- | -0- | 32 | 1 | 1053 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1292 | N | 1292 | -0- | -0- | -0- | 38 | 1 | 1242 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1304 | N | 1304 | -0- | -0- | -0- | 38 | 1 | 1255 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1444 | N | 1444 | -0- | -0- | -0- | 41 | 1 | 1390 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1422 | N | 1422 | -0- | -0- | -0- | 41 | 1 | 1369 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1339 | N | 1339 | -0- | -0- | -0- | 40 | 1 | 1287 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1358 | N | 1358 | -0- | -0- | -0- | 40 | 1 | 1305 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1293 | N | 1293 | -0- | -0- | -0- | 37 | 1 | 1244 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 1293 | N | 1293 | -0- | -0- | -0- | 27 | 1 | 1254 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,881 TOTAL CONDENSATE PROD: 132

DEANIE B. (JENNINGS SD.) 23749 210 ASSOCIATED ONE WELL CNTY: RUNNELS
DBO OIL INCORPORATED 195858
CAMMY "B" WELL #: 4 RRCID -> 184481 COMPL. DATE 11/09/1995 TOTAL DEPTH 4015 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3510 | X | 3510 | -0- | -0- | -0- | 292 | 1 | 3218 | 3 | Y | -0- | | | | | 64 |
| 02 | 3195 | X | 3195 | -0- | -0- | -0- | 205 | 1 | 2763 | 3 | Y | 206 | 116 | 1 | | | 154 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 03 | 3534 | X | 1908 | -0- | -1626 | -0- | 205 | 1 | 1614 | 3 | Y | 81 | 115 | 1 | | | 120 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 04 | 3420 | X | 3338 | -0- | -82 | -0- | 193 | 1 | 3023 | 3 | Y | 111 | 114 | 1 | | | 117 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 05 | 3534 | X | 3356 | -0- | -178 | -0- | 200 | 1 | 3066 | 3 | Y | 82 | 115 | 1 | | | 84 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 06 | 3420 | X | 3135 | -0- | -285 | -0- | 180 | 1 | 2894 | 3 | Y | 55 | 101 | 1 | | | 38 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 07 | 3534 | X | 3124 | -0- | -410 | -0- | 192 | 1 | 2865 | 3 | Y | 61 | | | | | 99 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 08 | 3441 | X | 2976 | -0- | -465 | -0- | 210 | 1 | 2691 | 3 | Y | 68 | 81 | 1 | | | 86 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 09 | 3330 | X | 2515 | -0- | -815 | -0- | 212 | 1 | 2247 | 3 | Y | 51 | 80 | 1 | | | 57 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 3348 | X | 3274 | -0- | -74 | -0- | 259 | 1 | 2958 | 3 | Y | 52 | 63 | 1 | | | 46 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 3150 | X | 3114 | -0- | -36 | -0- | 193 | 1 | 2878 | 3 | Y | 39 | 49 | 1 | | | 36 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *12 | 3350 | X | 3350 | -0- | -0- | -0- | 210 | 1 | 3046 | 3 | Y | 85 | 63 | 1 | | | 58 |
| | | | | | | | 94 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,795 TOTAL CONDENSATE PROD: 891

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8432 | X | 7306 | -0- | -1126 | -0- | 603 | 1 | 6653 | 3 | Y | 45 | | | | | 112 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 7616 | X | 7359 | -0- | -257 | -0- | 505 | 1 | 6823 | 3 | Y | 28 | | | | | 140 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 8525 | X | 4646 | -0- | -3879 | -0- | 520 | 1 | 4086 | 3 | Y | 36 | | | | | 176 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 8250 | X | 7522 | -0- | -728 | -0- | 446 | 1 | 7004 | 3 | Y | 65 | 174 | 1 | | | 67 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 05 | 8525 | X | 7447 | -0- | -1078 | -0- | 456 | 1 | 6976 | 3 | Y | 14 | | | | | 81 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 7890 | X | 7210 | -0- | -680 | -0- | 421 | 1 | 6761 | 3 | Y | 25 | | | | | 106 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 7967 | X | 6969 | -0- | -998 | -0- | 437 | 1 | 6501 | 3 | Y | 28 | | | | | 134 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 7781 | X | 6150 | -0- | -1631 | -0- | 442 | 1 | 5668 | 3 | Y | 36 | | | | | 170 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 7530 | X | 5551 | -0- | -1979 | -0- | 456 | 1 | 4831 | 3 | Y | 240 | | | | | 410 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 10 | 7440 | X | 5700 | -0- | -1740 | -0- | 442 | 1 | 5054 | 3 | Y | 185 | 188 | 1 | | | 407 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 11 | 7200 | X | 1973 | -0- | -5227 | -0- | 122 | 1 | 1817 | 3 | Y | 31 | | | | | 438 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 6975 | X | 4942 | -0- | -2033 | -0- | 318 | 1 | 4612 | 3 | Y | 11 | | | | | 449 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 72,775 TOTAL CONDENSATE PROD: 744

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10075 | X | 9966 | -0- | -109 | -0- | 828 | 1 | 9138 | 3 | Y | -0- | | | | | 171 |
| 02 | 9660 | X | 8951 | -0- | -709 | -0- | 616 | 1 | 8316 | 3 | Y | 17 | | | | | 188 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 10695 | X | 5249 | -0- | -5446 | -0- | 588 | 1 | 4621 | 3 | Y | 36 | 112 | 1 | | | 112 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 10350 | X | 9553 | -0- | -797 | -0- | 568 | 1 | 8912 | 3 | Y | 66 | | | | | 178 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 05 | 10168 | X | 9782 | -0- | -386 | -0- | 599 | 1 | 9165 | 3 | Y | 16 | | | | | 194 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 9641 | X | 9641 | -0- | -0- | -0- | 566 | 1 | 9075 | 3 | Y | -0- | | | | | 194 |
| 07 | 9920 | X | 9623 | -0- | -297 | -0- | 606 | 1 | 9017 | 3 | Y | -0- | | | | | 194 |
| 08 | 9858 | X | 9725 | -0- | -133 | -0- | 701 | 1 | 8993 | 3 | Y | 28 | | | | | 222 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 9630 | X | 8529 | -0- | -1101 | -0- | 731 | 1 | 7739 | 3 | Y | 54 | 45 | 1 | | | 231 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | 9951 | X | 9827 | -0- | -124 | -0- | 791 | 1 | 9036 | 3 | Y | -0- | | | | | 231 |
| 11 | 9630 | X | 7804 | -0- | -1826 | -0- | 491 | 1 | 7309 | 3 | Y | 4 | | | | | 235 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 9734 | X | 9568 | -0- | -166 | -0- | 617 | 1 | 8950 | 3 | Y | 1 | | | | | 236 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 108,218 TOTAL CONDENSATE PROD: 222

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14415 | X | 14267 | -0- | -148 | -0- | 1185 | 1 | 13082 | 3 | Y | -0- | | | | | 91 |
| 02 | 13020 | X | 13002 | -0- | -18 | -0- | 896 | 1 | 12098 | 3 | Y | 7 | | | | | 98 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 14353 | X | 8159 | -0- | -6194 | -0- | 919 | 1 | 7223 | 3 | Y | 15 | 59 | 1 | | | 54 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 13890 | X | 13199 | -0- | -691 | -0- | 789 | 1 | 12380 | 3 | Y | 27 | | | | | 81 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 14384 | X | 13933 | -0- | -451 | -0- | 854 | 1 | 13072 | 3 | Y | 6 | | | | | 87 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 13920 | X | 12920 | -0- | -1000 | -0- | 758 | 1 | 12162 | 3 | Y | -0- | | | | | 87 |
| 07 | 13950 | X | 12797 | -0- | -1153 | -0- | 805 | 1 | 11992 | 3 | Y | -0- | | | | | 87 |
| 08 | 13640 | X | 13142 | -0- | -498 | -0- | 950 | 1 | 12180 | 3 | Y | 11 | | | | | 98 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 13470 | X | 11175 | -0- | -2295 | -0- | 963 | 1 | 10188 | 3 | Y | 22 | 20 | 1 | | | 100 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 13919 | X | 12885 | -0- | -1034 | -0- | 1037 | 1 | 11848 | 3 | Y | -0- | | | | | 100 |
| 11 | 12930 | X | 10360 | -0- | -2570 | -0- | 652 | 1 | 9707 | 3 | Y | 1 | | | | | 101 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 13144 | X | 11826 | -0- | -1318 | -0- | 763 | 1 | 11062 | 3 | Y | 1 | | | | | 102 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 147,665 TOTAL CONDENSATE PROD: 90

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 635 | -0- | -47 | -0- | 53 | 1 | 582 | 3 | Y | -0- | | | | | -0- |
| 02 | 616 | N | 587 | -0- | -29 | -0- | 40 | 1 | 547 | 3 | Y | -0- | | | | | -0- |
| 03 | 651 | N | 391 | -0- | -260 | -0- | 44 | 1 | 347 | 3 | Y | -0- | | | | | -0- |
| 04 | 701 | N | 701 | -0- | -0- | -0- | 42 | 1 | 659 | 3 | Y | -0- | | | | | -0- |
| 05 | 651 | N | 650 | -0- | -1 | -0- | 40 | 1 | 610 | 3 | Y | -0- | | | | | -0- |
| 06 | 616 | N | 616 | -0- | -0- | -0- | 36 | 1 | 580 | 3 | Y | -0- | | | | | -0- |
| 07 | 713 | N | 614 | -0- | -99 | -0- | 39 | 1 | 575 | 3 | Y | -0- | | | | | -0- |
| 08 | 748 | N | 748 | -0- | -0- | -0- | 54 | 1 | 694 | 3 | Y | -0- | | | | | -0- |
| 09 | 935 | N | 935 | -0- | -0- | -0- | 81 | 1 | 854 | 3 | Y | -0- | | | | | -0- |
| 10 | 1053 | N | 1053 | -0- | -0- | -0- | 85 | 1 | 968 | 3 | Y | -0- | | | | | -0- |
| 11 | 747 | N | 747 | -0- | -0- | -0- | 47 | 1 | 700 | 3 | Y | -0- | | | | | -0- |
| *12 | 800 | N | 800 | -0- | -0- | -0- | 52 | 1 | 748 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,477 TOTAL CONDENSATE PROD: -0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14911 | X | 8828 | -0- | -6083 | -0- | 727 | 1 | 8027 | 3 | N | 67 | 190 | 1 | | | 53 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 02 | 13468 | X | 10794 | -0- | -2674 | -0- | 742 | 1 | 10024 | 3 | N | 25 | | | | | 78 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 14911 | X | 5896 | -0- | -9015 | -0- | 662 | 1 | 5197 | 3 | N | 34 | | | | | 112 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 11790 | X | 10717 | -0- | -1073 | -0- | 639 | 1 | 10030 | 3 | N | 44 | | | | | 156 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 05 | 11966 | X | 5505 | -0- | -6461 | -0- | 336 | 1 | 5147 | 3 | N | 20 | | | | | 176 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 11580 | X | 6946 | -0- | -4634 | -0- | 407 | 1 | 6530 | 3 | N | 8 | | | | | 184 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 11966 | X | 6000 | -0- | -5966 | -0- | 377 | 1 | 5610 | 3 | N | 12 | | | | | 196 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 11067 | X | 7190 | -0- | -3877 | -0- | 518 | 1 | 6648 | 3 | N | 22 | | | | | 218 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 10710 | X | 10561 | -0- | -149 | -0- | 907 | 1 | 9602 | 3 | N | 47 | 190 | 1 | | | 75 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | 9631 | X | 9631 | -0- | -0- | -0- | 772 | 1 | 8825 | 3 | N | 31 | | | | | 106 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 7906 | X | 7906 | -0- | -0- | -0- | 495 | 1 | 7377 | 3 | N | 31 | | | | | 137 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *12 | 8721 | X | 8721 | -0- | -0- | -0- | 562 | 1 | 8150 | 3 | N | 8 | | | | | 145 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 98,695 TOTAL CONDENSATE PROD: 349

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6231 | X | 5556 | -0- | -675 | -0- | 460 | 1 | 5075 | 3 | N | 19 | | | | | 156 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 5628 | X | 4466 | -0- | -1162 | -0- | 307 | 1 | 4144 | 3 | N | 14 | | | | | 170 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 6231 | X | 2737 | -0- | -3494 | -0- | 308 | 1 | 2419 | 3 | N | 9 | | | | | 179 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 6192 | X | 6192 | -0- | -0- | -0- | 370 | 1 | 5804 | 3 | N | 16 | | | | | 195 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 6045 | X | 4584 | -0- | -1461 | -0- | 280 | 1 | 4292 | 3 | N | 11 | | | | | 206 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 5370 | X | 4107 | -0- | -1263 | -0- | 240 | 1 | 3857 | 3 | N | 9 | | | | | 215 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 6386 | X | 4220 | -0- | -2166 | -0- | 266 | 1 | 3954 | 3 | N | -0- | | | | | 215 |
| 08 | 6386 | X | 5012 | -0- | -1374 | -0- | 361 | 1 | 4632 | 3 | N | 17 | | | | | 232 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 6180 | X | 5411 | -0- | -769 | -0- | 464 | 1 | 4910 | 3 | N | 34 | 188 | 1 | | | 78 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 4588 | X | 4507 | -0- | -81 | -0- | 361 | 1 | 4127 | 3 | N | 17 | | | | | 95 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 6324 | X | 6324 | -0- | -0- | -0- | 398 | 1 | 5926 | 3 | N | -0- | | | | | 95 |
| *12 | 6381 | X | 6381 | -0- | -0- | -0- | 412 | 1 | 5966 | 3 | N | 3 | | | | | 98 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 59,497 TOTAL CONDENSATE PROD: 149

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8468 | X | 8468 | -0- | -0- | -0- | 699 | 1 | 7713 | 3 | N | 51 | | | | | 207 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 8297 | X | 8297 | -0- | -0- | -0- | 568 | 1 | 7667 | 3 | N | 56 | 190 | 1 | | | 73 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 03 | 6851 | X | 4845 | -0- | -2006 | -0- | 546 | 1 | 4287 | 3 | N | 11 | | | | | 84 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 7091 | X | 7091 | -0- | -0- | -0- | 423 | 1 | 6634 | 3 | N | 31 | | | | | 115 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 9645 | X | 9645 | -0- | -0- | -0- | 590 | 1 | 9034 | 3 | N | 19 | | | | | 134 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 9005 | X | 9005 | -0- | -0- | -0- | 527 | 1 | 8454 | 3 | N | 22 | | | | | 156 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 9012 | X | 9012 | -0- | -0- | -0- | 565 | 1 | 8416 | 3 | N | 28 | | | | | 184 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 8291 | X | 8291 | -0- | -0- | -0- | 598 | 1 | 7668 | 3 | N | 23 | | | | | 207 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 7835 | X | 7835 | -0- | -0- | -0- | 673 | 1 | 7122 | 3 | N | 36 | 184 | 1 | | | 59 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 8697 | X | 8697 | -0- | -0- | -0- | 699 | 1 | 7986 | 3 | N | 11 | | | | | 70 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 7317 | X | 7317 | -0- | -0- | -0- | 459 | 1 | 6839 | 3 | N | 17 | | | | | 87 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *12 | 8451 | X | 8451 | -0- | -0- | -0- | 543 | 1 | 7863 | 3 | N | 41 | | | | | 128 |
| | | | | | | | 45 | 9 | | | | | | | | | |

TOTAL GAS PROD: 96,954 TOTAL CONDENSATE PROD: 346

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5673 | X | 5431 | -0- | -242 | -0- | 446 | 1 | 4927 | 3 | N | 53 | 191 | 1 | | | 74 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 5124 | X | 4988 | -0- | -136 | -0- | 342 | 1 | 4614 | 3 | N | 29 | | | | | 103 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 5456 | X | 3265 | -0- | -2191 | -0- | 365 | 1 | 2869 | 3 | N | 28 | | | | | 131 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 5394 | X | 5394 | -0- | -0- | -0- | 321 | 1 | 5036 | 3 | N | 34 | | | | | 165 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 5664 | X | 5664 | -0- | -0- | -0- | 346 | 1 | 5290 | 3 | N | 25 | | | | | 190 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 5411 | X | 5411 | -0- | -0- | -0- | 316 | 1 | 5067 | 3 | N | 25 | | | | | 215 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 5580 | X | 5221 | -0- | -359 | -0- | 326 | 1 | 4858 | 3 | N | 34 | 189 | 1 | | | 60 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 5580 | X | 3340 | -0- | -2240 | -0- | 241 | 1 | 3088 | 3 | N | 10 | | | | | 70 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 5490 | X | 4319 | -0- | -1171 | -0- | 354 | 1 | 3747 | 3 | N | 198 | | | | | 268 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 10 | 5673 | X | 4774 | -0- | -899 | -0- | 384 | 1 | 4390 | 3 | N | -0- | | | | | 268 |
| 11 | 5400 | X | 3953 | -0- | -1447 | -0- | 249 | 1 | 3704 | 3 | N | -0- | | | | | 268 |
| 12 | 5208 | X | 4122 | -0- | -1086 | -0- | 266 | 1 | 3856 | 3 | N | -0- | | | | | 268 |

TOTAL GAS PROD: 55,882 TOTAL CONDENSATE PROD: 436

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7688 | X | 7576 | -0- | -112 | -0- | 628 | 1 | 6929 | 3 | N | 17 | | | | | 101 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 6944 | X | 6536 | -0- | -408 | -0- | 449 | 1 | 6068 | 3 | N | 17 | | | | | 118 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 7409 | X | 4135 | -0- | -3274 | -0- | 463 | 1 | 3636 | 3 | N | 33 | | | | | 151 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 7320 | X | 6757 | -0- | -563 | -0- | 405 | 1 | 6349 | 3 | N | 3 | | | | | 154 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 7564 | X | 7104 | -0- | -460 | -0- | 434 | 1 | 6646 | 3 | N | 22 | | | | | 176 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 7320 | X | 5519 | -0- | -1801 | -0- | 323 | 1 | 5177 | 3 | N | 17 | | | | | 193 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 7223 | X | 6818 | -0- | -405 | -0- | 427 | 1 | 6363 | 3 | N | 25 | | | | | 218 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 6975 | X | 5681 | -0- | -1294 | -0- | 409 | 1 | 5240 | 3 | N | 29 | 185 | 1 | | | 62 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 6870 | X | 5604 | -0- | -1266 | -0- | 484 | 1 | 5120 | 3 | N | -0- | | | | | 62 |
| 10 | 7099 | X | 6531 | -0- | -568 | -0- | 525 | 1 | 5994 | 3 | N | 11 | | | | | 73 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 6600 | X | 4058 | -0- | -2542 | -0- | 255 | 1 | 3791 | 3 | N | 11 | | | | | 84 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 6820 | X | 5633 | -0- | -1187 | -0- | 363 | 1 | 5263 | 3 | N | 6 | | | | | 90 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 71,952 TOTAL CONDENSATE PROD: 191

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9114 | X | 8560 | -0- | -554 | -0- | 699 | 1 | 7715 | 3 | N | 133 | 535 | 1 | | | -0- |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 02 | 8232 | X | 7272 | -0- | -960 | -0- | 501 | 1 | 6771 | 3 | N | -0- | | | | | -0- |
| 03 | 9114 | X | 4535 | -0- | -4579 | -0- | 512 | 1 | 4023 | 3 | N | -0- | | | | | -0- |
| 04 | 8400 | X | 7148 | -0- | -1252 | -0- | 428 | 1 | 6720 | 3 | N | -0- | | | | | -0- |
| 05 | 8680 | X | 7328 | -0- | -1352 | -0- | 449 | 1 | 6879 | 3 | N | -0- | | | | | -0- |
| 06 | 8280 | X | 7184 | -0- | -1096 | -0- | 411 | 1 | 6596 | 3 | N | 161 | 161 | 1 | | | -0- |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 07 | 7967 | X | 6989 | -0- | -978 | -0- | 440 | 1 | 6549 | 3 | N | -0- | | | | | -0- |
| 08 | 7378 | X | 7026 | -0- | -352 | -0- | 508 | 1 | 6518 | 3 | N | -0- | | | | | -0- |
| 09 | 7170 | X | 6369 | -0- | -801 | -0- | 532 | 1 | 5628 | 3 | N | 190 | | | | | 190 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 10 | 7409 | X | 6984 | -0- | -425 | -0- | 557 | 1 | 6365 | 3 | N | 56 | | | | | 246 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 7170 | X | 5957 | -0- | -1213 | -0- | 371 | 1 | 5525 | 3 | N | 55 | | | | | 301 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 7037 | X | 6352 | -0- | -685 | -0- | 410 | 1 | 5939 | 3 | N | 3 | | | | | 304 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 81,704 TOTAL CONDENSATE PROD: 598

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27094 X | 25965 | -0- | -1129 | -0- | 2145 | 1 | 23678 | 3 | N | 129 | 185 | 1 | | | 159 |
| | | | | | | 142 | 9 | | | | | | | | | |
| 02 | 24472 X | 23912 | -0- | -560 | -0- | 1638 | 1 | 22120 | 3 | N | 140 | | | | | 299 |
| | | | | | | 154 | 9 | | | | | | | | | |
| 03 | 27094 X | 15371 | -0- | -11723 | -0- | 1718 | 1 | 13496 | 3 | N | 143 | 189 | 1 | | | 253 |
| | | | | | | 157 | 9 | | | | | | | | | |
| 04 | 25770 X | 25032 | -0- | -738 | -0- | 1493 | 1 | 23415 | 3 | N | 113 | 190 | 1 | | | 176 |
| | | | | | | 124 | 9 | | | | | | | | | |
| 05 | 26629 X | 25686 | -0- | -943 | -0- | 1569 | 1 | 24009 | 3 | N | 98 | | | | | 274 |
| | | | | | | 108 | 9 | | | | | | | | | |
| 06 | 25620 X | 25328 | -0- | -292 | -0- | 1478 | 1 | 23711 | 3 | N | 126 | 185 | 1 | | | 215 |
| | | | | | | 139 | 9 | | | | | | | | | |
| 07 | 26443 X | 24922 | -0- | -1521 | -0- | 1562 | 1 | 23254 | 3 | N | 96 | 182 | 1 | | | 129 |
| | | | | | | 106 | 9 | | | | | | | | | |
| 08 | 25854 X | 25324 | -0- | -530 | -0- | 1827 | 1 | 23427 | 3 | N | 64 | | | | | 193 |
| | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 25320 X | 22059 | -0- | -3261 | -0- | 1896 | 1 | 20065 | 3 | N | 89 | | | | | 282 |
| | | | | | | 98 | 9 | | | | | | | | | |
| 10 | 26164 X | 24759 | -0- | -1405 | -0- | 1983 | 1 | 22660 | 3 | N | 105 | 191 | 1 | | | 196 |
| | | | | | | 116 | 9 | | | | | | | | | |
| 11 | 25320 X | 20653 | -0- | -4667 | -0- | 1293 | 1 | 19257 | 3 | N | 94 | 189 | 1 | | | 101 |
| | | | | | | 103 | 9 | | | | | | | | | |
| 12 | 25327 X | 23934 | -0- | -1393 | -0- | 1532 | 1 | 22208 | 3 | N | 176 | | | | | 277 |
| | | | | | | 194 | 9 | | | | | | | | | |

TOTAL GAS PROD: 282,945 TOTAL CONDENSATE PROD: 1,373

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11501 | X | 10576 | -0- | -925 | -0- | 867 | 1 | 9564 | 3 | N | 132 | 170 | 1 | | | 195 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 02 | 11464 | X | 11464 | -0- | -0- | -0- | 774 | 1 | 10459 | 3 | N | 210 | 177 | 1 | | | 228 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 03 | 11501 | X | 6918 | -0- | -4583 | -0- | 766 | 1 | 6022 | 3 | N | 118 | | | | | 346 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 04 | 11172 | X | 11172 | -0- | -0- | -0- | 662 | 1 | 10379 | 3 | N | 119 | 183 | 1 | | | 282 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 05 | 12679 | X | 11277 | -0- | -1402 | -0- | 685 | 1 | 10479 | 3 | N | 103 | 178 | 1 | | | 207 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 06 | 12270 | X | 10591 | -0- | -1679 | -0- | 615 | 1 | 9866 | 3 | N | 100 | 187 | 1 | | | 120 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 07 | 10137 | X | 10094 | -0- | -43 | -0- | 628 | 1 | 9355 | 3 | N | 101 | | | | | 221 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 08 | 10711 | X | 10711 | -0- | -0- | -0- | 767 | 1 | 9834 | 3 | N | 100 | 190 | 1 | | | 131 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 09 | 9810 | X | 9016 | -0- | -794 | -0- | 767 | 1 | 8122 | 3 | N | 115 | | | | | 246 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 10 | 11064 | X | 11064 | -0- | -0- | -0- | 879 | 1 | 10043 | 3 | N | 129 | 177 | 1 | | | 198 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 11 | 9810 | X | 9311 | -0- | -499 | -0- | 579 | 1 | 8627 | 3 | N | 95 | | | | | 293 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| *12 | 10622 | X | 10622 | -0- | -0- | -0- | 676 | 1 | 9800 | 3 | N | 133 | 190 | 1 | | | 236 |
| | | | | | | | 146 | 9 | | | | | | | | | |

TOTAL GAS PROD: 122,816 TOTAL CONDENSATE PROD: 1,455

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23963 | X | 23144 | -0- | -819 | -0- | 1923 | 1 | 21221 | 3 | N | -0- | | | | | 321 |
| 02 | 21644 | X | 20638 | -0- | -1006 | -0- | 1420 | 1 | 19172 | 3 | N | 42 | 190 | 1 | | | 173 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 23405 | X | 13196 | -0- | -10209 | -0- | 1486 | 1 | 11673 | 3 | N | 34 | | | | | 207 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 22650 | X | 21366 | -0- | -1284 | -0- | 1277 | 1 | 20027 | 3 | N | 56 | | | | | 263 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 05 | 23405 | X | 22149 | -0- | -1256 | -0- | 1357 | 1 | 20771 | 3 | N | 19 | | | | | 282 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 22410 | X | 21187 | -0- | -1223 | -0- | 1242 | 1 | 19920 | 3 | N | 23 | | | | | 305 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 22847 | X | 21256 | -0- | -1591 | -0- | 1334 | 1 | 19858 | 3 | N | 58 | 190 | 1 | | | 173 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 22072 | X | 21508 | -0- | -564 | -0- | 1554 | 1 | 19929 | 3 | N | 23 | | | | | 196 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 21420 | X | 18552 | -0- | -2868 | -0- | 1602 | 1 | 16950 | 3 | N | -0- | | | | | 196 |
| 10 | 22134 | X | 20984 | -0- | -1150 | -0- | 1685 | 1 | 19251 | 3 | N | 44 | | | | | 240 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 21180 | X | 17334 | -0- | -3846 | -0- | 1087 | 1 | 16191 | 3 | N | 51 | | | | | 291 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 21514 | X | 19422 | -0- | -2092 | -0- | 1253 | 1 | 18160 | 3 | N | 8 | | | | | 299 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 240,736 TOTAL CONDENSATE PROD: 358

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 3075 | -0- | -1234 | -0- | 255 | 1 | 2820 | 3 | Y | -0- | | | | | 22 |
| 02 | 3892 | X | 3132 | -0- | -760 | -0- | 216 | 1 | 2913 | 3 | Y | 3 | | | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3286 | X | 1779 | -0- | -1507 | -0- | 200 | 1 | 1571 | 3 | Y | 7 | 15 | 1 | | | 17 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 3180 | X | 2983 | -0- | -197 | -0- | 178 | 1 | 2790 | 3 | Y | 14 | | | | | 31 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 3472 | X | 3025 | -0- | -447 | -0- | 185 | 1 | 2837 | 3 | Y | 3 | | | | | 34 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 3360 | X | 2898 | -0- | -462 | -0- | 170 | 1 | 2728 | 3 | Y | -0- | | | | | 34 |
| 07 | 3286 | X | 2777 | -0- | -509 | -0- | 175 | 1 | 2602 | 3 | Y | -0- | | | | | 34 |
| 08 | 3069 | X | 2758 | -0- | -311 | -0- | 199 | 1 | 2553 | 3 | Y | 5 | | | | | 39 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2970 | X | 2651 | -0- | -319 | -0- | 228 | 1 | 2411 | 3 | Y | 11 | 8 | 1 | | | 42 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 3235 | X | 3235 | -0- | -0- | -0- | 260 | 1 | 2975 | 3 | Y | -0- | | | | | 42 |
| 11 | 3333 | X | 3333 | -0- | -0- | -0- | 210 | 1 | 3122 | 3 | Y | 1 | | | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3884 | X | 3884 | -0- | -0- | -0- | 251 | 1 | 3633 | 3 | Y | -0- | | | | | 43 |

TOTAL GAS PROD: 35,530 TOTAL CONDENSATE PROD: 44

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | X | 1229 | -0- | -290 | -0- | 102 | 1 | 1121 | 3 | N | 5 | | | | | 202 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1372 | X | 1163 | -0- | -209 | -0- | 79 | 1 | 1072 | 3 | N | 11 | | | | | 213 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1488 | X | 668 | -0- | -820 | -0- | 75 | 1 | 593 | 3 | N | -0- | | | | | 213 |
| 04 | 1350 | X | 1118 | -0- | -232 | -0- | 65 | 1 | 1019 | 3 | N | 31 | 184 | 1 | | | 60 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 1302 | X | 1074 | -0- | -228 | -0- | 66 | 1 | 1008 | 3 | N | -0- | | | | | 60 |
| 06 | 1260 | X | 1214 | -0- | -46 | -0- | 70 | 1 | 1127 | 3 | N | 15 | | | | | 75 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 1302 | X | 1119 | -0- | -183 | -0- | 70 | 1 | 1049 | 3 | N | -0- | | | | | 75 |
| 08 | 1147 | X | 1076 | -0- | -71 | -0- | 78 | 1 | 998 | 3 | N | -0- | | | | | 75 |
| 09 | 1200 | X | 1006 | -0- | -194 | -0- | 87 | 1 | 916 | 3 | N | 3 | | | | | 78 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1240 | X | 1139 | -0- | -101 | -0- | 92 | 1 | 1047 | 3 | N | -0- | | | | | 78 |
| 11 | 1200 | X | 880 | -0- | -320 | -0- | 55 | 1 | 825 | 3 | N | -0- | | | | | 78 |
| 12 | 1116 | X | 741 | -0- | -375 | -0- | 48 | 1 | 691 | 3 | N | 2 | | | | | 80 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,427 TOTAL CONDENSATE PROD: 67

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16523 | X | 10929 | -0- | -5594 | -0- | 900 | 1 | 9931 | 3 | N | 89 | | | | | 212 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 02 | 14924 | X | 8560 | -0- | -6364 | -0- | 590 | 1 | 7970 | 3 | N | -0- | | | | | 212 |
| 03 | 14136 | X | 6739 | -0- | -7397 | -0- | 752 | 1 | 5909 | 3 | N | 71 | 191 | 1 | | | 92 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 04 | 11760 | X | 10667 | -0- | -1093 | -0- | 637 | 1 | 9993 | 3 | N | 34 | | | | | 126 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 13601 | X | 13601 | -0- | -0- | -0- | 832 | 1 | 12738 | 3 | N | 28 | | | | | 154 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 15267 | X | 15267 | -0- | -0- | -0- | 893 | 1 | 14326 | 3 | N | 44 | | | | | 198 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 07 | 12299 | X | 12299 | -0- | -0- | -0- | 759 | 1 | 11297 | 3 | N | 221 | | | | | 419 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 08 | 12905 | X | 12905 | -0- | -0- | -0- | 933 | 1 | 11963 | 3 | N | 8 | 188 | 1 | | | 239 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 12660 | X | 6299 | -0- | -6361 | -0- | 542 | 1 | 5740 | 3 | N | 15 | | | | | 254 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 13082 | X | 7970 | -0- | -5112 | -0- | 640 | 1 | 7308 | 3 | N | 20 | | | | | 274 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 12660 | X | 5387 | -0- | -7273 | -0- | 339 | 1 | 5048 | 3 | N | -0- | | | | | 274 |
| 12 | 12896 | X | 7548 | -0- | -5348 | -0- | 487 | 1 | 7052 | 3 | N | 8 | | | | | 282 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 118,171 TOTAL CONDENSATE PROD: 538

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 372 | -0- | -0- | -0- | 31 | 1 | 341 | 3 | N | -0- | | | | | 183 |
| 02 | 336 | N | 328 | -0- | -8 | -0- | 23 | 1 | 305 | 3 | N | -0- | | | | | 183 |
| 03 | 372 | N | 212 | -0- | -160 | -0- | 24 | 1 | 188 | 3 | N | -0- | | | | | 183 |
| 04 | 360 | N | 332 | -0- | -28 | -0- | 20 | 1 | 312 | 3 | N | -0- | | | | | 183 |
| 05 | 372 | N | 346 | -0- | -26 | -0- | 21 | 1 | 325 | 3 | N | -0- | | | | | 183 |
| 06 | 326 | N | 326 | -0- | -0- | -0- | 19 | 1 | 307 | 3 | N | -0- | | | | | 183 |
| 07 | 341 | N | 316 | -0- | -25 | -0- | 20 | 1 | 296 | 3 | N | -0- | | | | | 183 |
| 08 | 320 | N | 320 | -0- | -0- | -0- | 23 | 1 | 297 | 3 | N | -0- | | | | | 183 |
| 09 | 330 | N | 274 | -0- | -56 | -0- | 24 | 1 | 250 | 3 | N | -0- | | | | | 183 |
| 10 | 318 | N | 318 | -0- | -0- | -0- | 26 | 1 | 292 | 3 | N | -0- | | | | | 183 |
| 11 | 300 | N | 123 | -0- | -177 | -0- | 8 | 1 | 115 | 3 | N | -0- | | | | | 183 |
| *12 | 103 | N | 103 | -0- | -0- | -0- | 7 | 1 | 96 | 3 | N | -0- | | | | | 183 |

TOTAL GAS PROD: 3,370 TOTAL CONDENSATE PROD: -0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 4354 | -0- | -110 | -0- | 345 | 1 | 3812 | 3 | Y | 179 | 192 | 1 | | | 135 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 02 | 4061 | X | 4061 | -0- | -0- | -0- | 267 | 1 | 3605 | 3 | Y | 172 | 189 | 1 | | | 118 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 03 | 4464 | X | 2682 | -0- | -1782 | -0- | 284 | 1 | 2233 | 3 | Y | 150 | 190 | 1 | | | 78 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 04 | 4320 | X | 4156 | -0- | -164 | -0- | 239 | 1 | 3756 | 3 | Y | 146 | | | | | 224 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 05 | 4495 | X | 4369 | -0- | -126 | -0- | 255 | 1 | 3905 | 3 | Y | 190 | 190 | 1 | | | 224 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 06 | 4350 | X | 2754 | -0- | -1596 | -0- | 158 | 1 | 2528 | 3 | Y | 62 | 183 | 1 | | | 103 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 07 | 4495 | X | -0- | -0- | -4495 | -0- | | | | | Y | -0- | | | | | 103 |
| 08 | 4572 | X | 4572 | -0- | -0- | -0- | 328 | 1 | 4209 | 3 | Y | 32 | | | | | 135 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 8653 | X | 8653 | -0- | -0- | -0- | 732 | 1 | 7750 | 3 | Y | 155 | 189 | 1 | | | 101 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 10 | 6216 | X | 6216 | -0- | -0- | -0- | 493 | 1 | 5637 | 3 | Y | 78 | | | | | 179 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 4749 | X | 4749 | -0- | -0- | -0- | 286 | 1 | 4257 | 3 | Y | 187 | 187 | 1 | | | 179 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 12 | 4557 | X | 4226 | -0- | -331 | -0- | 270 | 1 | 3910 | 3 | Y | 42 | | | | | 221 |
| | | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 50,792 TOTAL CONDENSATE PROD: 1,393

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1051 | X | 1051 | -0- | -0- | -0- | 87 | 1 | 964 | 3 | N | -0- | | | | | -0- |
| 02 | 901 | X | 901 | -0- | -0- | -0- | 62 | 1 | 839 | 3 | N | -0- | | | | | -0- |
| 03 | 930 | X | 626 | -0- | -304 | -0- | 71 | 1 | 555 | 3 | N | -0- | | | | | -0- |
| 04 | 1020 | X | 992 | -0- | -28 | -0- | 59 | 1 | 933 | 3 | N | -0- | | | | | -0- |
| 05 | 1054 | X | 1040 | -0- | -14 | -0- | 64 | 1 | 976 | 3 | N | -0- | | | | | -0- |
| 06 | 1171 | X | 1171 | -0- | -0- | -0- | 58 | 1 | 926 | 3 | N | 170 | | | | | 170 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 07 | 1023 | X | 995 | -0- | -28 | -0- | 63 | 1 | 932 | 3 | N | -0- | | | | | 170 |
| 08 | 1029 | X | 1029 | -0- | -0- | -0- | 74 | 1 | 955 | 3 | N | -0- | | | | | 170 |
| 09 | 1170 | X | 892 | -0- | -278 | -0- | 77 | 1 | 815 | 3 | N | -0- | | | | | 170 |
| 10 | 1209 | X | 983 | -0- | -226 | -0- | 79 | 1 | 904 | 3 | N | -0- | | | | | 170 |
| 11 | 1170 | X | 879 | -0- | -291 | -0- | 55 | 1 | 824 | 3 | N | -0- | | | | | 170 |
| 12 | 1023 | X | 933 | -0- | -90 | -0- | 60 | 1 | 873 | 3 | N | -0- | | | | | 170 |

TOTAL GAS PROD: 11,492 TOTAL CONDENSATE PROD: 170

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4898 | X | 4659 | -0- | -239 | -0- | 387 | 1 | 4272 | 3 | Y | -0- | | | | | 42 |
| 02 | 4428 | X | 4428 | -0- | -0- | -0- | 295 | 1 | 3981 | 3 | Y | 138 | 77 | 1 | | | 103 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 03 | 4774 | X | 2808 | -0- | -1966 | -0- | 310 | 1 | 2437 | 3 | Y | 55 | 77 | 1 | | | 81 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 04 | 4620 | X | 4574 | -0- | -46 | -0- | 269 | 1 | 4225 | 3 | Y | 73 | 76 | 1 | | | 78 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 05 | 4898 | X | 4738 | -0- | -160 | -0- | 287 | 1 | 4392 | 3 | Y | 54 | 76 | 1 | | | 56 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 06 | 4740 | X | 4627 | -0- | -113 | -0- | 267 | 1 | 4279 | 3 | Y | 74 | 79 | 1 | | | 51 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 07 | 4898 | X | 4638 | -0- | -260 | -0- | 286 | 1 | 4262 | 3 | Y | 82 | | | | | 133 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 08 | 4714 | X | 4714 | -0- | -0- | -0- | 334 | 1 | 4281 | 3 | Y | 90 | 108 | 1 | | | 115 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 09 | 4620 | X | 4163 | -0- | -457 | -0- | 350 | 1 | 3701 | 3 | Y | 102 | 107 | 1 | | | 110 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 10 | 4774 | X | 4713 | -0- | -61 | -0- | 367 | 1 | 4194 | 3 | Y | 138 | 126 | 1 | | | 122 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 11 | 4620 | X | 4044 | -0- | -576 | -0- | 249 | 1 | 3707 | 3 | Y | 80 | 129 | 1 | | | 73 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 12 | 4712 | X | 4387 | -0- | -325 | -0- | 271 | 1 | 3929 | 3 | Y | 170 | 127 | 1 | | | 116 |
| | | | | | | | 187 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,493 TOTAL CONDENSATE PROD: 1,056

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16399 | X | 16073 | -0- | -326 | -0- | 1327 | 1 | 14641 | 3 | N | 95 | | | | | 271 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 02 | 14812 | X | 14336 | -0- | -476 | -0- | 983 | 1 | 13280 | 3 | N | 66 | 193 | 1 | | | 144 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 03 | 16058 | X | 9127 | -0- | -6931 | -0- | 1024 | 1 | 8049 | 3 | N | 49 | | | | | 193 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 04 | 15540 | X | 14697 | -0- | -843 | -0- | 876 | 1 | 13747 | 3 | N | 67 | | | | | 260 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 05 | 16058 | X | 15121 | -0- | -937 | -0- | 925 | 1 | 14153 | 3 | N | 39 | | | | | 299 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 15540 | X | 14487 | -0- | -1053 | -0- | 847 | 1 | 13594 | 3 | N | 42 | 190 | 1 | | | 151 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 07 | 15872 | X | 14455 | -0- | -1417 | -0- | 906 | 1 | 13485 | 3 | N | 58 | | | | | 209 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 15190 | X | 14490 | -0- | -700 | -0- | 1048 | 1 | 13435 | 3 | N | 6 | | | | | 215 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 14700 | X | 12649 | -0- | -2051 | -0- | 1084 | 1 | 11473 | 3 | N | 84 | | | | | 299 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 10 | 15128 | X | 14427 | -0- | -701 | -0- | 1146 | 1 | 13097 | 3 | N | 167 | 184 | 1 | | | 282 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 11 | 14490 | X | 12565 | -0- | -1925 | -0- | 788 | 1 | 11734 | 3 | N | 39 | | | | | 321 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 14477 | X | 12026 | -0- | -2451 | -0- | 776 | 1 | 11247 | 3 | N | 3 | | | | | 324 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 164,453 TOTAL CONDENSATE PROD: 715

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25296 | X | 23512 | -0- | -1784 | -0- | 1953 | 1 | 21559 | 3 | N | -0- | | | | | 289 |
| 02 | 22848 | X | 20947 | -0- | -1901 | -0- | 1444 | 1 | 19503 | 3 | N | -0- | | | | | 289 |
| 03 | 24366 | X | 13214 | -0- | -11152 | -0- | 1492 | 1 | 11722 | 3 | N | -0- | | | | | 289 |
| 04 | 23580 | X | 21731 | -0- | -1849 | -0- | 1299 | 1 | 20374 | 3 | N | 53 | 190 | 1 | | | 152 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 24180 | X | 22769 | -0- | -1411 | -0- | 1395 | 1 | 21344 | 3 | N | 27 | | | | | 179 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 22740 | X | 21813 | -0- | -927 | -0- | 1277 | 1 | 20483 | 3 | N | 48 | | | | | 227 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 07 | 23188 | X | 21766 | -0- | -1422 | -0- | 1366 | 1 | 20333 | 3 | N | 61 | | | | | 288 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 08 | 22444 | X | 22002 | -0- | -442 | -0- | 1589 | 1 | 20384 | 3 | N | 26 | 188 | 1 | | | 126 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 22020 | X | 19127 | -0- | -2893 | -0- | 1648 | 1 | 17445 | 3 | N | 31 | | | | | 157 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 22754 | X | 21470 | -0- | -1284 | -0- | 1722 | 1 | 19671 | 3 | N | 70 | | | | | 227 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 11 | 21810 | X | 18548 | -0- | -3262 | -0- | 1157 | 1 | 17231 | 3 | N | 145 | | | | | 372 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 12 | 22010 | X | 20034 | -0- | -1976 | -0- | 1293 | 1 | 18734 | 3 | N | 6 | | | | | 378 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 246,933 TOTAL CONDENSATE PROD: 467

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 3033 | -0- | -98 | -0- | 251 | 1 | 2770 | 3 | Y | 11 | | | | | 36 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2828 | X | 2779 | -0- | -49 | -0- | 190 | 1 | 2566 | 3 | Y | 21 | | | | | 57 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 3131 | X | 1900 | -0- | -1231 | -0- | 212 | 1 | 1669 | 3 | Y | 17 | | | | | 74 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 3255 | X | 3255 | -0- | -0- | -0- | 193 | 1 | 3034 | 3 | Y | 25 | | | | | 99 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 3311 | X | 3311 | -0- | -0- | -0- | 203 | 1 | 3101 | 3 | Y | 6 | | | | | 105 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 3197 | X | 3197 | -0- | -0- | -0- | 187 | 1 | 3004 | 3 | Y | 5 | | | | | 110 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | INC G-10 | | 3211 | -0- | 3211 | 3211 | 200 | 1 | 2981 | 3 | Y | 27 | 95 | 1 | | | 42 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | INC G-10 | | 3205 | -0- | 3205 | 6416 | 231 | 1 | 2965 | 3 | Y | 8 | | | | | 50 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 9199 | X | 2783 | -0- | -6416 | -0- | 239 | 1 | 2532 | 3 | Y | 11 | | | | | 61 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 3112 | X | 3112 | -0- | -0- | -0- | 250 | 1 | 2854 | 3 | Y | 7 | | | | | 68 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3210 | X | 2625 | -0- | -585 | -0- | 164 | 1 | 2439 | 3 | Y | 20 | | | | | 88 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 3224 | X | 2896 | -0- | -328 | -0- | 185 | 1 | 2687 | 3 | Y | 22 | | | | | 110 |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,307 TOTAL CONDENSATE PROD: 180

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY 5 WELL #: 2 RRCID -> 178719 COMPL. DATE 07/20/2000 TOTAL DEPTH 11488 PERF.11014 - 11228

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 X | 103 | -0- | -145 | -0- | 9 | 1 | 94 | 3 | N | -0- | | | | | 140 |
| 02 | 260 X | 260 | -0- | -0- | -0- | 18 | 1 | 242 | 3 | N | -0- | | | | | 140 |
| 03 | 593 X | 593 | -0- | -0- | -0- | 56 | 1 | 442 | 3 | N | 86 | | | | | 226 |
| | | | | | | 95 | 9 | | | | | | | | | |
| 04 | 1330 X | 1330 | -0- | -0- | -0- | 76 | 1 | 1196 | 3 | N | 53 | 190 | 1 | | | 89 |
| | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 1162 X | 1162 | -0- | -0- | -0- | 68 | 1 | 1048 | 3 | N | 42 | | | | | 131 |
| | | | | | | 46 | 9 | | | | | | | | | |
| 06 | 693 X | 693 | -0- | -0- | -0- | 40 | 1 | 646 | 3 | N | 6 | | | | | 137 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1364 X | 1067 | -0- | -297 | -0- | 63 | 1 | 940 | 3 | N | 58 | | | | | 195 |
| | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 1364 X | 671 | -0- | -693 | -0- | 48 | 1 | 616 | 3 | N | 6 | | | | | 201 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1320 X | 474 | -0- | -846 | -0- | 39 | 1 | 413 | 3 | N | 20 | | | | | 221 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1147 X | 690 | -0- | -457 | -0- | 54 | 1 | 614 | 3 | N | 20 | 188 | 1 | | | 53 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 1020 X | 431 | -0- | -589 | -0- | 26 | 1 | 386 | 3 | N | 17 | | | | | 70 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1054 X | 85 | -0- | -969 | -0- | 5 | 1 | 80 | 3 | N | -0- | | | | | 70 |

TOTAL GAS PROD: 7,559 TOTAL CONDENSATE PROD: 308

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

| 01 | 3255 | X | 2988 | -0- | -267 | -0- | 247 12 | 1 9 | 2729 | 3 | Y | 11 | | | 36 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | 2940 | X | 2774 | -0- | -166 | -0- | 190 23 | 1 9 | 2561 | 3 | Y | 21 | | | 57 |
| 03 | 3069 | X | 1871 | -0- | -1198 | -0- | 209 19 | 1 9 | 1643 | 3 | Y | 17 | | | 74 |
| 04 | 2970 | X | 2911 | -0- | -59 | -0- | 173 28 | 1 9 | 2710 | 3 | Y | 25 | | | 99 |
| 05 | 3069 | X | 3025 | -0- | -44 | -0- | 185 7 | 1 9 | 2833 | 3 | Y | 6 | | | 105 |
| 06 | 2970 | X | 2881 | -0- | -89 | -0- | 169 6 | 1 9 | 2706 | 3 | Y | 5 | | | 110 |
| 07 | 3069 | X | 2903 | -0- | -166 | -0- | 181 30 | 1 9 | 2692 | 3 | Y | 27 | 95 | 1 | 42 |
| 08 | 3007 | X | 1966 | -0- | -1041 | -0- | 142 9 | 1 9 | 1815 | 3 | Y | 8 | | | 50 |
| 09 | 2940 | X | 2605 | -0- | -335 | -0- | 224 12 | 1 9 | 2369 | 3 | Y | 11 | | | 61 |
| 10 | 3038 | X | 2924 | -0- | -114 | -0- | 235 8 | 1 9 | 2681 | 3 | Y | 7 | | | 68 |
| 11 | 2880 | X | 2620 | -0- | -260 | -0- | 164 12 | 1 9 | 2444 | 3 | Y | 11 | | | 79 |
| 12 | 2914 | X | 2778 | -0- | -136 | -0- | 178 13 | 1 9 | 2587 | 3 | Y | 12 | | | 91 |

TOTAL GAS PROD: 32,246 TOTAL CONDENSATE PROD: 161

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1943 | -0- | -196 | -0- | 161 | 1 | 1782 | 3 | Y | -0- | | | | | 2 |
| 02 | 1848 | N | 1681 | -0- | -167 | -0- | 116 | 1 | 1565 | 3 | Y | -0- | | | | | 2 |
| 03 | 1984 | N | 1480 | -0- | -504 | -0- | 167 | 1 | 1313 | 3 | Y | -0- | 1 | 1 | | | 1 |
| 04 | 2770 | N | 2770 | -0- | -0- | -0- | 166 | 1 | 2604 | 3 | Y | -0- | | | | | 1 |
| 05 | 2966 | N | 2966 | -0- | -0- | -0- | 182 | 1 | 2784 | 3 | Y | -0- | | | | | 1 |
| 06 | 2671 | N | 2671 | -0- | -0- | -0- | 157 | 1 | 2514 | 3 | Y | -0- | | | | | 1 |
| 07 | 2852 | X | 2660 | -0- | -192 | -0- | 167 | 1 | 2493 | 3 | Y | -0- | | | | | 1 |
| 08 | 2852 | X | 2515 | -0- | -337 | -0- | 182 | 1 | 2333 | 3 | Y | -0- | | | | | 1 |
| 09 | 2880 | X | 2222 | -0- | -658 | -0- | 191 | 1 | 2025 | 3 | Y | 5 | | | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2976 | X | 2597 | -0- | -379 | -0- | 209 | 1 | 2388 | 3 | Y | -0- | | | | | 6 |
| 11 | 2670 | X | 1914 | -0- | -756 | -0- | 120 | 1 | 1794 | 3 | Y | -0- | | | | | 6 |
| 12 | 2666 | X | 2554 | -0- | -112 | -0- | 165 | 1 | 2389 | 3 | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 27,973 TOTAL CONDENSATE PROD: 5

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6196 | X | 6196 | -0- | -0- | -0- | 512 | 1 | 5654 | 3 | N | 27 | 189 | 1 | | | 81 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 5773 | X | 5773 | -0- | -0- | -0- | 394 | 1 | 5324 | 3 | N | 50 | | | | | 131 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 4650 | X | 3670 | -0- | -980 | -0- | 410 | 1 | 3223 | 3 | N | 34 | | | | | 165 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 6142 | X | 6142 | -0- | -0- | -0- | 365 | 1 | 5725 | 3 | N | 47 | | | | | 212 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 5945 | X | 5945 | -0- | -0- | -0- | 363 | 1 | 5560 | 3 | N | 20 | | | | | 232 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 5525 | X | 5525 | -0- | -0- | -0- | 324 | 1 | 5198 | 3 | N | 3 | 185 | 1 | | | 50 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 6180 | X | 6180 | -0- | -0- | -0- | 385 | 1 | 5739 | 3 | N | 51 | | | | | 101 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 08 | 5615 | X | 5615 | -0- | -0- | -0- | 405 | 1 | 5195 | 3 | N | 14 | | | | | 115 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 4500 | X | 3967 | -0- | -533 | -0- | 342 | 1 | 3619 | 3 | N | 5 | | | | | 120 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 5993 | X | 5993 | -0- | -0- | -0- | 480 | 1 | 5479 | 3 | N | 31 | | | | | 151 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 4500 | X | 4180 | -0- | -320 | -0- | 261 | 1 | 3891 | 3 | N | 25 | | | | | 176 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *12 | 4795 | X | 4795 | -0- | -0- | -0- | 307 | 1 | 4452 | 3 | N | 33 | | | | | 209 |
| | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 63,981 TOTAL CONDENSATE PROD: 340

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20925 | X | 19825 | -0- | -1100 | -0- | 1647 | 1 | 18178 | 3 | N | -0- | | | | | 441 |
| 02 | 18900 | X | 18011 | -0- | -889 | -0- | 1238 | 1 | 16722 | 3 | N | 46 | 181 | 1 | | | 306 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 20522 | X | 11170 | -0- | -9352 | -0- | 1258 | 1 | 9881 | 3 | N | 28 | | | | | 334 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 19860 | X | 18649 | -0- | -1211 | -0- | 1115 | 1 | 17486 | 3 | N | 44 | | | | | 378 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 05 | 19933 | X | 18852 | -0- | -1081 | -0- | 1154 | 1 | 17668 | 3 | N | 27 | | | | | 405 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 19290 | X | 17964 | -0- | -1326 | -0- | 1052 | 1 | 16878 | 3 | N | 31 | | | | | 436 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 19933 | X | 17680 | -0- | -2253 | -0- | 1110 | 1 | 16530 | 3 | N | 36 | | | | | 472 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 08 | 19282 | X | 17855 | -0- | -1427 | -0- | 1291 | 1 | 16562 | 3 | N | 2 | | | | | 474 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 18660 | X | 15636 | -0- | -3024 | -0- | 1335 | 1 | 14128 | 3 | N | 157 | 187 | 1 | | | 444 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 10 | 18848 | X | 16922 | -0- | -1926 | -0- | 1362 | 1 | 15560 | 3 | N | -0- | | | | | 444 |
| 11 | 17970 | X | 16081 | -0- | -1889 | -0- | 1012 | 1 | 15069 | 3 | N | -0- | | | | | 444 |
| 12 | 17856 | X | 16094 | -0- | -1762 | -0- | 1039 | 1 | 15055 | 3 | N | -0- | | | | | 444 |

TOTAL GAS PROD: 204,739 TOTAL CONDENSATE PROD: 371

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | 82 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 82 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | 82 | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | 82 | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | 82 | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | 82 | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | 82 | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | 82 | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | 82 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | 82 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | 82 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 82 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7125 | X | 7125 | -0- | -0- | -0- | 586 | 1 | 6464 | 3 | N | 68 | 190 | 1 | | | 96 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 02 | 6337 | X | 6337 | -0- | -0- | -0- | 433 | 1 | 5852 | 3 | N | 47 | | | | | 143 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 5177 | X | 4036 | -0- | -1141 | -0- | 455 | 1 | 3572 | 3 | N | 8 | | | | | 151 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 6442 | X | 6442 | -0- | -0- | -0- | 383 | 1 | 6013 | 3 | N | 42 | | | | | 193 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 6582 | X | 6582 | -0- | -0- | -0- | 402 | 1 | 6147 | 3 | N | 30 | | | | | 223 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 6460 | X | 6460 | -0- | -0- | -0- | 367 | 1 | 5887 | 3 | N | 187 | 187 | 1 | | | 223 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 07 | 6193 | X | 6193 | -0- | -0- | -0- | 390 | 1 | 5803 | 3 | N | -0- | | | | | 223 |
| 08 | 6140 | X | 6140 | -0- | -0- | -0- | 444 | 1 | 5696 | 3 | N | -0- | | | | | 223 |
| 09 | 5657 | X | 5657 | -0- | -0- | -0- | 488 | 1 | 5169 | 3 | N | -0- | | | | | 223 |
| 10 | 5177 | X | 4945 | -0- | -232 | -0- | 398 | 1 | 4547 | 3 | N | -0- | | | | | 223 |
| 11 | 5806 | X | 5806 | -0- | -0- | -0- | 365 | 1 | 5441 | 3 | N | -0- | | | | | 223 |
| *12 | 6960 | X | 6960 | -0- | -0- | -0- | 449 | 1 | 6511 | 3 | N | -0- | | | | | 223 |

TOTAL GAS PROD: 72,683 TOTAL CONDENSATE PROD: 382

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18383 | X | 16566 | -0- | -1817 | -0- | 1370 | 1 | 15115 | 3 | N | 74 | 190 | 1 | | | 147 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 02 | 16604 | X | 14933 | -0- | -1671 | -0- | 1024 | 1 | 13830 | 3 | N | 72 | | | | | 219 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 03 | 17329 | X | 9541 | -0- | -7788 | -0- | 1071 | 1 | 8415 | 3 | N | 50 | | | | | 269 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 16290 | X | 15363 | -0- | -927 | -0- | 915 | 1 | 14357 | 3 | N | 83 | 188 | 1 | | | 164 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 05 | 16833 | X | 15814 | -0- | -1019 | -0- | 968 | 1 | 14810 | 3 | N | 33 | | | | | 197 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 16020 | X | 14921 | -0- | -1099 | -0- | 874 | 1 | 14026 | 3 | N | 19 | | | | | 216 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 16523 | X | 14323 | -0- | -2200 | -0- | 898 | 1 | 13373 | 3 | N | 47 | | | | | 263 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | 15872 | X | 14902 | -0- | -970 | -0- | 1075 | 1 | 13784 | 3 | N | 39 | 188 | 1 | | | 114 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 15360 | X | 12826 | -0- | -2534 | -0- | 1103 | 1 | 11675 | 3 | N | 44 | | | | | 158 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | 15810 | X | 14611 | -0- | -1199 | -0- | 1173 | 1 | 13398 | 3 | N | 36 | | | | | 194 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 14910 | X | 14102 | -0- | -808 | -0- | 884 | 1 | 13160 | 3 | N | 53 | | | | | 247 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 14911 | X | 14372 | -0- | -539 | -0- | 921 | 1 | 13352 | 3 | N | 90 | 191 | 1 | | | 146 |
| | | | | | | | 99 | 9 | | | | | | | | | |

TOTAL GAS PROD: 172,274 TOTAL CONDENSATE PROD: 640

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14911 | X | 13569 | -0- | -1342 | -0- | 1117 | 1 | 12332 | 3 | Y | 109 | 190 | 1 | | | 219 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 02 | 13468 | X | 12252 | -0- | -1216 | -0- | 839 | 1 | 11330 | 3 | Y | 75 | | | | | 294 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 03 | 14601 | X | 7771 | -0- | -6830 | -0- | 866 | 1 | 6805 | 3 | Y | 91 | 191 | 1 | | | 194 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 04 | 13830 | X | 11960 | -0- | -1870 | -0- | 713 | 1 | 11192 | 3 | Y | 50 | | | | | 244 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 05 | 14043 | X | 13940 | -0- | -103 | -0- | 853 | 1 | 13051 | 3 | Y | 33 | | | | | 277 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 13140 | X | 9995 | -0- | -3145 | -0- | 583 | 1 | 9358 | 3 | Y | 49 | 190 | 1 | | | 136 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 07 | 13578 | X | 11739 | -0- | -1839 | -0- | 738 | 1 | 10982 | 3 | Y | 17 | | | | | 153 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 12369 | X | 11682 | -0- | -687 | -0- | 840 | 1 | 10775 | 3 | Y | 61 | | | | | 214 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 09 | 13500 | X | 10414 | -0- | -3086 | -0- | 895 | 1 | 9469 | 3 | Y | 45 | | | | | 259 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 13950 | X | 12170 | -0- | -1780 | -0- | 955 | 1 | 10916 | 3 | Y | 272 | 189 | 1 | | | 342 |
| | | | | | | | 299 | 9 | | | | | | | | | |
| 11 | 11370 | X | 11316 | -0- | -54 | -0- | 712 | 1 | 10603 | 3 | Y | 1 | | | | | 343 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 12003 | X | 12003 | -0- | -0- | -0- | 774 | 1 | 11221 | 3 | Y | 7 | 190 | 1 | | | 160 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 138,811 TOTAL CONDENSATE PROD: 810

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14260 | X | 13364 | -0- | -896 | -0- | 1104 | 1 | 12186 | 3 | N | 67 | | | | | 186 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 02 | 12880 | X | 11589 | -0- | -1291 | -0- | 799 | 1 | 10783 | 3 | N | 6 | 148 | 1 | | | 44 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 13826 | X | 7002 | -0- | -6824 | -0- | 789 | 1 | 6203 | 3 | N | 9 | | | | | 53 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 13170 | X | 11882 | -0- | -1288 | -0- | 710 | 1 | 11144 | 3 | N | 25 | | | | | 78 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 13361 | X | 12147 | -0- | -1214 | -0- | 744 | 1 | 11394 | 3 | N | 8 | | | | | 86 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 12930 | X | 11493 | -0- | -1437 | -0- | 674 | 1 | 10804 | 3 | N | 14 | | | | | 100 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 12834 | X | 11427 | -0- | -1407 | -0- | 718 | 1 | 10688 | 3 | N | 19 | | | | | 119 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 12276 | X | 11440 | -0- | -836 | -0- | 826 | 1 | 10599 | 3 | N | 14 | | | | | 133 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 11880 | X | 9823 | -0- | -2057 | -0- | 848 | 1 | 8975 | 3 | N | -0- | | | | | 133 |
| 10 | 12152 | X | 11098 | -0- | -1054 | -0- | 892 | 1 | 10191 | 3 | N | 14 | | | | | 147 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 11490 | X | 8715 | -0- | -2775 | -0- | 546 | 1 | 8133 | 3 | N | 33 | | | | | 180 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 11439 | X | 9937 | -0- | -1502 | -0- | 641 | 1 | 9296 | 3 | N | -0- | | | | | 180 |

TOTAL GAS PROD: 129,917 TOTAL CONDENSATE PROD: 209

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18445 | # | 15107 | -0- | -3338 | -0- | 1251 | 1 | 13804 | 3 | N | 47 | | | | | 141 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 16660 | # | 13940 | -0- | -2720 | -0- | 957 | 1 | 12928 | 3 | N | 50 | | | | | 191 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 17484 | # | 8711 | -0- | -8773 | -0- | 981 | 1 | 7708 | 3 | N | 20 | | | | | 211 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 16620 | # | 14060 | -0- | -2560 | -0- | 841 | 1 | 13198 | 3 | N | 19 | | | | | 230 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 15872 | # | 15134 | -0- | -738 | -0- | 926 | 1 | 14172 | 3 | N | 33 | | | | | 263 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 14940 | # | 13978 | -0- | -962 | -0- | 820 | 1 | 13158 | 3 | N | -0- | | | | | 263 |
| 07 | 15438 | # | 14595 | -0- | -843 | -0- | 885 | 1 | 13174 | 3 | N | 487 | 175 | 1 | | | 575 |
| | | | | | | | 536 | 9 | | | | | | | | | |
| 08 | 15224 | R | 15224 | -0- | -0- | -0- | 1101 | 1 | 14120 | 3 | N | 3 | | | | | 578 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 14640 | # | 12240 | -0- | -2400 | -0- | 1055 | 1 | 11162 | 3 | N | 21 | | | | | 599 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 15128 | # | 13629 | -0- | -1499 | -0- | 1095 | 1 | 12511 | 3 | N | 21 | | | | | 620 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 14730 | # | 11182 | -0- | -3548 | -0- | 703 | 1 | 10467 | 3 | N | 11 | | | | | 631 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 15221 | # | 12832 | -0- | -2389 | -0- | 828 | 1 | 12001 | 3 | N | 3 | | | | | 634 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 160,632 TOTAL CONDENSATE PROD: 715

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9441 | X | 9441 | -0- | -0- | -0- | 9441 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8643 | X | 8643 | -0- | -0- | -0- | 8643 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9582 | X | 9582 | -0- | -0- | -0- | 9582 | 3 | | | N | -0- | | | | | -0- |
| 04 | 9025 | X | 9025 | -0- | -0- | -0- | 9025 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7908 | X | 7908 | -0- | -0- | -0- | 7908 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7004 | X | 7004 | -0- | -0- | -0- | 7004 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7652 | X | 7652 | -0- | -0- | -0- | 7652 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8169 | X | 8169 | -0- | -0- | -0- | 8169 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5668 | X | 5668 | -0- | -0- | -0- | 5668 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4712 | X | 746 | -0- | -3966 | -0- | 746 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4560 | X | 643 | -0- | -3917 | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4712 | X | 688 | -0- | -4024 | -0- | 688 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 75,169 TOTAL CONDENSATE PROD: -0-

DENISON (CANYON) //CONT.// 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | X | 505 | -0- | -53 | -0- | 505 | 3 | | N | -0- | | | -0- |
| 02 | 476 | X | 451 | -0- | -25 | -0- | 451 | 3 | | N | -0- | | | -0- |
| 03 | 527 | X | 511 | -0- | -16 | -0- | 511 | 3 | | N | -0- | | | -0- |
| 04 | 510 | X | 485 | -0- | -25 | -0- | 485 | 3 | | N | -0- | | | -0- |
| 05 | 558 | X | 436 | -0- | -122 | -0- | 436 | 3 | | N | -0- | | | -0- |
| 06 | 445 | X | 445 | -0- | -0- | -0- | 445 | 3 | | N | -0- | | | -0- |
| 07 | 434 | X | 434 | -0- | -0- | -0- | 434 | 3 | | N | -0- | | | -0- |
| 08 | 300 | X | 300 | -0- | -0- | -0- | 300 | 3 | | N | -0- | | | -0- |
| 09 | 270 | X | 209 | -0- | -61 | -0- | 209 | 3 | | N | -0- | | | -0- |
| 10 | 1083 | X | 1083 | -0- | -0- | -0- | 1083 | 3 | | N | -0- | | | -0- |
| 11 | 845 | X | 845 | -0- | -0- | -0- | 845 | 3 | | N | -0- | | | -0- |
| *12 | 531 | X | 531 | -0- | -0- | -0- | 531 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,235 TOTAL CONDENSATE PROD: -0-

LINN OPERATING, INC. 501545
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 132 | -0- | -178 | -0- | 132 | 2 | | N | -0- | | | -0- |
| 02 | 280 | N | 32 | -0- | -248 | -0- | 32 | 2 | | N | -0- | | | -0- |
| 03 | 494 | N | 494 | -0- | -0- | -0- | 494 | 2 | | N | -0- | | | -0- |
| 04 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | N | -0- | | | -0- |
| 05 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | N | -0- | | | -0- |
| 06 | 300 | N | 212 | -0- | -88 | -0- | 212 | 2 | | N | -0- | | | -0- |
| 07 | 310 | N | 260 | -0- | -50 | -0- | 260 | 2 | | N | -0- | | | -0- |
| 08 | 310 | N | 171 | -0- | -139 | -0- | 171 | 2 | | N | -0- | | | -0- |
| 09 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | N | -0- | | | -0- |
| 10 | 248 | N | 189 | -0- | -59 | -0- | 189 | 2 | | N | -0- | | | -0- |
| 11 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | N | -0- | | | -0- |
| 12 | 248 | N | 228 | -0- | -20 | -0- | 228 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,997 TOTAL CONDENSATE PROD: -0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | N | -0- | | | -0- |
| 02 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | N | -0- | | | -0- |
| 03 | 93 | N | 72 | -0- | -21 | -0- | 72 | 2 | | N | -0- | | | -0- |
| 04 | 150 | N | 49 | -0- | -101 | -0- | 49 | 2 | | N | -0- | | | -0- |
| 05 | 186 | N | 78 | -0- | -108 | -0- | 78 | 2 | | N | -0- | | | -0- |
| 06 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | N | -0- | | | -0- |
| 07 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | N | -0- | | | -0- |
| 08 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | N | -0- | | | -0- |
| 09 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | N | -0- | | | -0- |
| 10 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | N | -0- | | | -0- |
| 11 | 210 | N | 85 | -0- | -125 | -0- | 85 | 2 | | N | -0- | | | -0- |
| *12 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,599 TOTAL CONDENSATE PROD: -0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1086 | -0- | -123 | -0- | 1086 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 990 | -0- | -74 | -0- | 990 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1098 | N | 1098 | -0- | -0- | -0- | 1098 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1410 | N | 1410 | -0- | -0- | -0- | 1410 | 3 | | | N | -0- | | | | | -0- |
| 06 | 890 | N | 890 | -0- | -0- | -0- | 890 | 3 | | | N | -0- | | | | | -0- |
| 07 | 870 | N | 870 | -0- | -0- | -0- | 870 | 3 | | | N | -0- | | | | | -0- |
| 08 | 954 | N | 954 | -0- | -0- | -0- | 954 | 3 | | | N | -0- | | | | | -0- |
| 09 | 772 | N | 772 | -0- | -0- | -0- | 772 | 3 | | | N | -0- | | | | | -0- |
| 10 | 975 | N | 975 | -0- | -0- | -0- | 975 | 3 | | | N | -0- | | | | | -0- |
| 11 | 776 | N | 776 | -0- | -0- | -0- | 776 | 3 | | | N | -0- | | | | | -0- |
| *12 | 774 | N | 774 | -0- | -0- | -0- | 774 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,639 TOTAL CONDENSATE PROD: -0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 02 | 650 | N | 650 | -0- | -0- | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 720 | -0- | -24 | -0- | 720 | 3 | | | N | -0- | | | | | -0- |
| 04 | 685 | N | 685 | -0- | -0- | -0- | 685 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 564 | -0- | -211 | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 06 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 07 | 614 | N | 614 | -0- | -0- | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 08 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 09 | 501 | N | 501 | -0- | -0- | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 10 | 704 | N | 704 | -0- | -0- | -0- | 704 | 3 | | | N | -0- | | | | | -0- |
| 11 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| *12 | 708 | N | 708 | -0- | -0- | -0- | 708 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,595 TOTAL CONDENSATE PROD: -0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 880 | -0- | -81 | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 803 | -0- | -37 | -0- | 803 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 890 | -0- | -40 | -0- | 890 | 3 | | | N | -0- | | | | | -0- |
| 04 | 846 | N | 846 | -0- | -0- | -0- | 846 | 3 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 769 | -0- | -192 | -0- | 769 | 3 | | | N | -0- | | | | | -0- |
| 06 | 773 | N | 773 | -0- | -0- | -0- | 773 | 3 | | | N | -0- | | | | | -0- |
| 07 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | | N | -0- | | | | | -0- |
| 08 | 954 | N | 954 | -0- | -0- | -0- | 954 | 3 | | | N | -0- | | | | | -0- |
| 09 | 731 | N | 731 | -0- | -0- | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 10 | 813 | N | 813 | -0- | -0- | -0- | 813 | 3 | | | N | -0- | | | | | -0- |
| 11 | 708 | N | 708 | -0- | -0- | -0- | 708 | 3 | | | N | -0- | | | | | -0- |
| *12 | 663 | N | 663 | -0- | -0- | -0- | 663 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,623 TOTAL CONDENSATE PROD: -0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 509 | -0- | -49 | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 464 | -0- | -40 | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 514 | -0- | -44 | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 04 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 462 | -0- | -96 | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 06 | 422 | N | 422 | -0- | -0- | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 07 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 08 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 09 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 10 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 11 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| *12 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,485 TOTAL CONDENSATE PROD: -0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 819 | -0- | -111 | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 747 | -0- | -121 | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 827 | -0- | -72 | -0- | 827 | 3 | | | N | -0- | | | | | -0- |
| 04 | 786 | N | 786 | -0- | -0- | -0- | 786 | 3 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 821 | -0- | -78 | -0- | 821 | 3 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 07 | 921 | N | 921 | -0- | -0- | -0- | 921 | 3 | | | N | -0- | | | | | -0- |
| 08 | 981 | N | 981 | -0- | -0- | -0- | 981 | 3 | | | N | -0- | | | | | -0- |
| 09 | 751 | N | 751 | -0- | -0- | -0- | 751 | 3 | | | N | -0- | | | | | -0- |
| 10 | 975 | N | 975 | -0- | -0- | -0- | 975 | 3 | | | N | -0- | | | | | -0- |
| 11 | 754 | N | 754 | -0- | -0- | -0- | 754 | 3 | | | N | -0- | | | | | -0- |
| *12 | 973 | N | 973 | -0- | -0- | -0- | 973 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,105 TOTAL CONDENSATE PROD: -0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1416 | -0- | -72 | -0- | 1416 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1292 | -0- | -24 | -0- | 1292 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1431 | N | 1431 | -0- | -0- | -0- | 1431 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1360 | N | 1360 | -0- | -0- | -0- | 1360 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1550 | N | 1410 | -0- | -140 | -0- | 1410 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1288 | N | 1288 | -0- | -0- | -0- | 1288 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1484 | N | 1484 | -0- | -0- | -0- | 1484 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1472 | N | 1472 | -0- | -0- | -0- | 1472 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1127 | N | 1127 | -0- | -0- | -0- | 1127 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1138 | N | 1138 | -0- | -0- | -0- | 1138 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1142 | N | 1142 | -0- | -0- | -0- | 1142 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1216 | N | 1216 | -0- | -0- | -0- | 1216 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,776 TOTAL CONDENSATE PROD: -0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1304 | N | 1304 | -0- | -0- | -0- | 1304 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1189 | N | 1189 | -0- | -0- | -0- | 1189 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1318 | N | 1318 | -0- | -0- | -0- | 1318 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1253 | N | 1253 | -0- | -0- | -0- | 1253 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1426 | N | 1282 | -0- | -144 | -0- | 1282 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1171 | N | 1171 | -0- | -0- | -0- | 1171 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1177 | N | 1177 | -0- | -0- | -0- | 1177 | 3 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 600 | -0- | -113 | -0- | 600 | 3 | | | N | -0- | | | | | -0- |
| 09 | 835 | N | 835 | -0- | -0- | -0- | 835 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1056 | N | 1056 | -0- | -0- | -0- | 1056 | 3 | | | N | -0- | | | | | -0- |
| 11 | 914 | N | 914 | -0- | -0- | -0- | 914 | 3 | | | N | -0- | | | | | -0- |
| *12 | 929 | N | 929 | -0- | -0- | -0- | 929 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,028 TOTAL CONDENSATE PROD: -0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1045 | -0- | -71 | -0- | 1045 | 3 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 954 | -0- | -26 | -0- | 954 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1056 | N | 1056 | -0- | -0- | -0- | 1056 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1004 | N | 1004 | -0- | -0- | -0- | 1004 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1026 | -0- | -121 | -0- | 1026 | 3 | | | N | -0- | | | | | -0- |
| 06 | 890 | N | 890 | -0- | -0- | -0- | 890 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1063 | N | 1063 | -0- | -0- | -0- | 1063 | 3 | | | N | -0- | | | | | -0- |
| 09 | 877 | N | 877 | -0- | -0- | -0- | 877 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1246 | N | 1246 | -0- | -0- | -0- | 1246 | 3 | | | N | -0- | | | | | -0- |
| 11 | 868 | N | 868 | -0- | -0- | -0- | 868 | 3 | | | N | -0- | | | | | -0- |
| *12 | 796 | N | 796 | -0- | -0- | -0- | 796 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,900 TOTAL CONDENSATE PROD: -0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1140 | -0- | -69 | -0- | 1140 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | 1041 | -0- | -51 | -0- | 1041 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1153 | -0- | -25 | -0- | 1153 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1096 | N | 1096 | -0- | -0- | -0- | 1096 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1077 | -0- | -163 | -0- | 1077 | 3 | | | N | -0- | | | | | -0- |
| 06 | 984 | N | 984 | -0- | -0- | -0- | 984 | 3 | | | N | -0- | | | | | -0- |
| 07 | 998 | N | 998 | -0- | -0- | -0- | 998 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1090 | N | 1090 | -0- | -0- | -0- | 1090 | 3 | | | N | -0- | | | | | -0- |
| 09 | 835 | N | 835 | -0- | -0- | -0- | 835 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1192 | N | 1192 | -0- | -0- | -0- | 1192 | 3 | | | N | -0- | | | | | -0- |
| 11 | 845 | N | 845 | -0- | -0- | -0- | 845 | 3 | | | N | -0- | | | | | -0- |
| *12 | 973 | N | 973 | -0- | -0- | -0- | 973 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,424 TOTAL CONDENSATE PROD: -0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1003 | -0- | -51 | -0- | 1003 | 3 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 914 | -0- | -66 | -0- | 914 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 1013 | -0- | -41 | -0- | 1013 | 3 | | | N | -0- | | | | | -0- |
| 04 | 963 | N | 963 | -0- | -0- | -0- | 963 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 1026 | -0- | -59 | -0- | 1026 | 3 | | | N | -0- | | | | | -0- |
| 06 | 984 | N | 984 | -0- | -0- | -0- | 984 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1126 | N | 1126 | -0- | -0- | -0- | 1126 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1036 | N | 1036 | -0- | -0- | -0- | 1036 | 3 | | | N | -0- | | | | | -0- |
| 09 | 772 | N | 772 | -0- | -0- | -0- | 772 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1327 | N | 1327 | -0- | -0- | -0- | 1327 | 3 | | | N | -0- | | | | | -0- |
| 11 | 822 | N | 822 | -0- | -0- | -0- | 822 | 3 | | | N | -0- | | | | | -0- |
| *12 | 929 | N | 929 | -0- | -0- | -0- | 929 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,915 TOTAL CONDENSATE PROD: -0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1044 | -0- | -41 | -0- | 1044 | 3 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 952 | -0- | -28 | -0- | 952 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1055 | N | 1055 | -0- | -0- | -0- | 1055 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1026 | -0- | -121 | -0- | 1026 | 3 | | | N | -0- | | | | | -0- |
| 06 | 937 | N | 937 | -0- | -0- | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1024 | N | 1024 | -0- | -0- | -0- | 1024 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1172 | N | 1172 | -0- | -0- | -0- | 1172 | 3 | | | N | -0- | | | | | -0- |
| 09 | 898 | N | 898 | -0- | -0- | -0- | 898 | 3 | | | N | -0- | | | | | -0- |
| 10 | 975 | N | 975 | -0- | -0- | -0- | 975 | 3 | | | N | -0- | | | | | -0- |
| 11 | 799 | N | 799 | -0- | -0- | -0- | 799 | 3 | | | N | -0- | | | | | -0- |
| *12 | 929 | N | 929 | -0- | -0- | -0- | 929 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,813 TOTAL CONDENSATE PROD: -0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 897 | -0- | -64 | -0- | 897 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 818 | -0- | -22 | -0- | 818 | 3 | | | N | -0- | | | | | -0- |
| 03 | 907 | N | 907 | -0- | -0- | -0- | 907 | 3 | | | N | -0- | | | | | -0- |
| 04 | 862 | N | 862 | -0- | -0- | -0- | 862 | 3 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 821 | -0- | -140 | -0- | 821 | 3 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 07 | 870 | N | 870 | -0- | -0- | -0- | 870 | 3 | | | N | -0- | | | | | -0- |
| 08 | 872 | N | 872 | -0- | -0- | -0- | 872 | 3 | | | N | -0- | | | | | -0- |
| 09 | 668 | N | 668 | -0- | -0- | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| 10 | 948 | N | 948 | -0- | -0- | -0- | 948 | 3 | | | N | -0- | | | | | -0- |
| 11 | 708 | N | 708 | -0- | -0- | -0- | 708 | 3 | | | N | -0- | | | | | -0- |
| *12 | 973 | N | 973 | -0- | -0- | -0- | 973 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,094 TOTAL CONDENSATE PROD: -0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 872 | N | 872 | -0- | -0- | -0- | 872 | 3 | | | N | -0- | | | | | -0- |
| 02 | 795 | N | 795 | -0- | -0- | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 03 | 881 | N | 881 | -0- | -0- | -0- | 881 | 3 | | | N | -0- | | | | | -0- |
| 04 | 838 | N | 838 | -0- | -0- | -0- | 838 | 3 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 769 | -0- | -192 | -0- | 769 | 3 | | | N | -0- | | | | | -0- |
| 06 | 679 | N | 679 | -0- | -0- | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 07 | 742 | N | 742 | -0- | -0- | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 08 | 954 | N | 954 | -0- | -0- | -0- | 954 | 3 | | | N | -0- | | | | | -0- |
| 09 | 751 | N | 751 | -0- | -0- | -0- | 751 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 480 | -0- | -30 | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| *12 | 885 | N | 885 | -0- | -0- | -0- | 885 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,729 TOTAL CONDENSATE PROD: -0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 390 | -0- | -44 | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 356 | -0- | -8 | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 395 | -0- | -8 | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 04 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 334 | -0- | -100 | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 06 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 07 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 08 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 09 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 10 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 11 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| *12 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,112 TOTAL CONDENSATE PROD: -0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1392 | -0- | -189 | -0- | 1392 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1400 | N | 1270 | -0- | -130 | -0- | 1270 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1488 | N | 1407 | -0- | -81 | -0- | 1407 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1337 | N | 1337 | -0- | -0- | -0- | 1337 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1519 | N | 1231 | -0- | -288 | -0- | 1231 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1195 | N | 1195 | -0- | -0- | -0- | 1195 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1228 | N | 1228 | -0- | -0- | -0- | 1228 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1199 | N | 1199 | -0- | -0- | -0- | 1199 | 3 | | | N | -0- | | | | | -0- |
| 09 | 918 | N | 918 | -0- | -0- | -0- | 918 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1354 | N | 1354 | -0- | -0- | -0- | 1354 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1238 | N | 1238 | -0- | -0- | -0- | 1238 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,774 TOTAL CONDENSATE PROD: -0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1200 | -0- | -102 | -0- | 1200 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1095 | -0- | -53 | -0- | 1095 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1213 | N | 1213 | -0- | -0- | -0- | 1213 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1153 | N | 1153 | -0- | -0- | -0- | 1153 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1077 | -0- | -225 | -0- | 1077 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1031 | N | 1031 | -0- | -0- | -0- | 1031 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1126 | N | 1126 | -0- | -0- | -0- | 1126 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 3 | | | N | -0- | | | | | -0- |
| 09 | 939 | N | 939 | -0- | -0- | -0- | 939 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1029 | N | 1029 | -0- | -0- | -0- | 1029 | 3 | | | N | -0- | | | | | -0- |
| 11 | 822 | N | 822 | -0- | -0- | -0- | 822 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,847 TOTAL CONDENSATE PROD: -0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1368 | -0- | -120 | -0- | 1368 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1247 | -0- | -69 | -0- | 1247 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1383 | -0- | -12 | -0- | 1383 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1314 | N | 1314 | -0- | -0- | -0- | 1314 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1487 | -0- | -1 | -0- | 1487 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1171 | N | 1171 | -0- | -0- | -0- | 1171 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1228 | N | 1228 | -0- | -0- | -0- | 1228 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1308 | N | 1308 | -0- | -0- | -0- | 1308 | 3 | | | N | -0- | | | | | -0- |
| 09 | 918 | N | 918 | -0- | -0- | -0- | 918 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1246 | N | 1246 | -0- | -0- | -0- | 1246 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1128 | N | 1128 | -0- | -0- | -0- | 1128 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,803 TOTAL CONDENSATE PROD: -0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 802 | -0- | -66 | -0- | 802 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 731 | -0- | -53 | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 810 | -0- | -27 | -0- | 810 | 3 | | | N | -0- | | | | | -0- |
| 04 | 770 | N | 770 | -0- | -0- | -0- | 770 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 718 | -0- | -150 | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 06 | 679 | N | 679 | -0- | -0- | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 07 | 742 | N | 742 | -0- | -0- | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 08 | 709 | N | 709 | -0- | -0- | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 09 | 584 | N | 584 | -0- | -0- | -0- | 584 | 3 | | | N | -0- | | | | | -0- |
| 10 | 975 | N | 975 | -0- | -0- | -0- | 975 | 3 | | | N | -0- | | | | | -0- |
| 11 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| *12 | 575 | N | 575 | -0- | -0- | -0- | 575 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,643 TOTAL CONDENSATE PROD: -0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1008 | -0- | -108 | -0- | 1008 | 3 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 920 | -0- | -60 | -0- | 920 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 1019 | -0- | -35 | -0- | 1019 | 3 | | | N | -0- | | | | | -0- |
| 04 | 969 | N | 969 | -0- | -0- | -0- | 969 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 974 | -0- | -111 | -0- | 974 | 3 | | | N | -0- | | | | | -0- |
| 06 | 913 | N | 913 | -0- | -0- | -0- | 913 | 3 | | | N | -0- | | | | | -0- |
| 07 | 972 | N | 972 | -0- | -0- | -0- | 972 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1036 | N | 1036 | -0- | -0- | -0- | 1036 | 3 | | | N | -0- | | | | | -0- |
| 09 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | | N | -0- | | | | | -0- |
| 10 | 921 | N | 921 | -0- | -0- | -0- | 921 | 3 | | | N | -0- | | | | | -0- |
| 11 | 708 | N | 708 | -0- | -0- | -0- | 708 | 3 | | | N | -0- | | | | | -0- |
| *12 | 818 | N | 818 | -0- | -0- | -0- | 818 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,051 TOTAL CONDENSATE PROD: -0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1450 | -0- | -38 | -0- | 1450 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1344 | N | 700 | -0- | -644 | -0- | 700 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1466 | N | 1466 | -0- | -0- | -0- | 1466 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1393 | N | 1393 | -0- | -0- | -0- | 1393 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1581 | N | 1282 | -0- | -299 | -0- | 1282 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1218 | N | 1218 | -0- | -0- | -0- | 1218 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1382 | N | 1382 | -0- | -0- | -0- | 1382 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1336 | N | 1336 | -0- | -0- | -0- | 1336 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1327 | N | 1327 | -0- | -0- | -0- | 1327 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1142 | N | 1142 | -0- | -0- | -0- | 1142 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1062 | N | 1062 | -0- | -0- | -0- | 1062 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,781 TOTAL CONDENSATE PROD: -0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1852 | -0- | -163 | -0- | 1852 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1792 | N | 1690 | -0- | -102 | -0- | 1690 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1922 | N | 1872 | -0- | -50 | -0- | 1872 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1780 | N | 1780 | -0- | -0- | -0- | 1780 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2015 | N | 1539 | -0- | -476 | -0- | 1539 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1476 | N | 1476 | -0- | -0- | -0- | 1476 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1254 | N | 1254 | -0- | -0- | -0- | 1254 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1499 | N | 1499 | -0- | -0- | -0- | 1499 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1148 | N | 1148 | -0- | -0- | -0- | 1148 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1354 | N | 1354 | -0- | -0- | -0- | 1354 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1370 | N | 1370 | -0- | -0- | -0- | 1370 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1437 | N | 1437 | -0- | -0- | -0- | 1437 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,271 TOTAL CONDENSATE PROD: -0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1254 | -0- | | -48 | -0- | 1254 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1144 | -0- | | -4 | -0- | 1144 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1268 | N | 1268 | -0- | | -0- | -0- | 1268 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1205 | N | 1205 | -0- | | -0- | -0- | 1205 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1077 | -0- | | -287 | -0- | 1077 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1054 | N | 1054 | -0- | | -0- | -0- | 1054 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1024 | N | 1024 | -0- | | -0- | -0- | 1024 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1199 | N | 1199 | -0- | | -0- | -0- | 1199 | 3 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 960 | -0- | | -0- | -0- | 960 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1056 | N | 1056 | -0- | | -0- | -0- | 1056 | 3 | | | N | -0- | | | | | -0- |
| 11 | 891 | N | 891 | -0- | | -0- | -0- | 891 | 3 | | | N | -0- | | | | | -0- |
| *12 | 840 | N | 840 | -0- | | -0- | -0- | 840 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,972 TOTAL CONDENSATE PROD: -0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 336 | N | 336 | -0- | | -0- | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 306 | -0- | | -2 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 339 | -0- | | -2 | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 04 | 322 | N | 322 | -0- | | -0- | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 282 | -0- | | -90 | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 06 | 281 | N | 281 | -0- | | -0- | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 07 | 281 | N | 281 | -0- | | -0- | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 08 | 300 | N | 300 | -0- | | -0- | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 09 | 292 | N | 292 | -0- | | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 10 | 325 | N | 325 | -0- | | -0- | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 11 | 274 | N | 274 | -0- | | -0- | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| *12 | 265 | N | 265 | -0- | | -0- | -0- | 265 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,603 TOTAL CONDENSATE PROD: -0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1128 | -0- | -81 | -0- | 1128 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | 544 | -0- | -548 | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1140 | -0- | -7 | -0- | 1140 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1026 | -0- | -214 | -0- | 1026 | 3 | | | N | -0- | | | | | -0- |
| 06 | 937 | N | 937 | -0- | -0- | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 07 | 998 | N | 998 | -0- | -0- | -0- | 998 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 3 | | | N | -0- | | | | | -0- |
| 09 | 877 | N | 877 | -0- | -0- | -0- | 877 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 3 | | | N | -0- | | | | | -0- |
| 11 | 845 | N | 845 | -0- | -0- | -0- | 845 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1150 | N | 1150 | -0- | -0- | -0- | 1150 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,957 TOTAL CONDENSATE PROD: -0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 336 | N | -0- | -0- | -336 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 06 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 07 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 08 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 09 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 10 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 11 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| *12 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 540 TOTAL CONDENSATE PROD: -0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1158 | -0- | -82 | -0- | 1158 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 559 | -0- | -589 | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1170 | -0- | -39 | -0- | 1170 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1112 | N | 1112 | -0- | -0- | -0- | 1112 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1154 | -0- | -117 | -0- | 1154 | 3 | | | N | -0- | | | | | -0- |
| 06 | 984 | N | 984 | -0- | -0- | -0- | 984 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1199 | N | 1199 | -0- | -0- | -0- | 1199 | 3 | | | N | -0- | | | | | -0- |
| 09 | 918 | N | 918 | -0- | -0- | -0- | 918 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1165 | N | 1165 | -0- | -0- | -0- | 1165 | 3 | | | N | -0- | | | | | -0- |
| 11 | 822 | N | 822 | -0- | -0- | -0- | 822 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,333 TOTAL CONDENSATE PROD: -0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 235 | -0- | -185 | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 03 | 493 | N | 493 | -0- | -0- | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 04 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 436 | -0- | -91 | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 06 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 07 | 435 | N | 435 | -0- | -0- | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 08 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 09 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 10 | 460 | N | 460 | -0- | -0- | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 11 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| *12 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,973 TOTAL CONDENSATE PROD: -0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 87 | -0- | -99 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 79 | -0- | -145 | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 88 | -0- | -67 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 04 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 77 | -0- | -16 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 06 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 07 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 08 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 09 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 10 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 11 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| *12 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 878 TOTAL CONDENSATE PROD: -0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1189 | -0- | -144 | -0- | 1189 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 574 | -0- | -574 | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1202 | -0- | -7 | -0- | 1202 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1142 | N | 1142 | -0- | -0- | -0- | 1142 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1154 | -0- | -148 | -0- | 1154 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1054 | N | 1054 | -0- | -0- | -0- | 1054 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1100 | N | 1100 | -0- | -0- | -0- | 1100 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 3 | | | N | -0- | | | | | -0- |
| 09 | 877 | N | 877 | -0- | -0- | -0- | 877 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1165 | N | 1165 | -0- | -0- | -0- | 1165 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1051 | N | 1051 | -0- | -0- | -0- | 1051 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1150 | N | 1150 | -0- | -0- | -0- | 1150 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,803 TOTAL CONDENSATE PROD: -0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1125 | -0- | -84 | -0- | 1125 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 1026 | -0- | -38 | -0- | 1026 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1137 | N | 1137 | -0- | -0- | -0- | 1137 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1081 | N | 1081 | -0- | -0- | -0- | 1081 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1128 | -0- | -81 | -0- | 1128 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1054 | N | 1054 | -0- | -0- | -0- | 1054 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1100 | N | 1100 | -0- | -0- | -0- | 1100 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 3 | | | N | -0- | | | | | -0- |
| 09 | 877 | N | 877 | -0- | -0- | -0- | 877 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1273 | N | 1273 | -0- | -0- | -0- | 1273 | 3 | | | N | -0- | | | | | -0- |
| 11 | 891 | N | 891 | -0- | -0- | -0- | 891 | 3 | | | N | -0- | | | | | -0- |
| *12 | 929 | N | 929 | -0- | -0- | -0- | 929 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,766 TOTAL CONDENSATE PROD: -0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1769 | -0- | -215 | -0- | 1769 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1764 | N | 854 | -0- | -910 | -0- | 854 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1860 | N | 1788 | -0- | -72 | -0- | 1788 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1700 | N | 1700 | -0- | -0- | -0- | 1700 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1922 | N | 1641 | -0- | -281 | -0- | 1641 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1570 | N | 1570 | -0- | -0- | -0- | 1570 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1663 | N | 1663 | -0- | -0- | -0- | 1663 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1826 | N | 1826 | -0- | -0- | -0- | 1826 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1399 | N | 1399 | -0- | -0- | -0- | 1399 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1490 | N | 1490 | -0- | -0- | -0- | 1490 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1416 | N | 1416 | -0- | -0- | -0- | 1416 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1371 | N | 1371 | -0- | -0- | -0- | 1371 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,487 TOTAL CONDENSATE PROD: -0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 9441 | -0- | 6341 | 6341 | 9441 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 8642 | -0- | 5842 | 12183 | 8642 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 9582 | -0- | 6482 | 18665 | 9582 | 3 | | | N | -0- | | | | | -0- |
| 04 | 27691 | X | 9026 | -0- | -18665 | -0- | 9026 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7908 | X | 7908 | -0- | -0- | -0- | 7908 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7004 | X | 7004 | -0- | -0- | -0- | 7004 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7652 | X | 7652 | -0- | -0- | -0- | 7652 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8170 | X | 8170 | -0- | -0- | -0- | 8170 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5668 | X | 5668 | -0- | -0- | -0- | 5668 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3100 | X | 746 | -0- | -2354 | -0- | 746 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | X | 643 | -0- | -2357 | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | X | 688 | -0- | -2412 | -0- | 688 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 75,170 TOTAL CONDENSATE PROD: -0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1374 | -0- | -300 | -0- | 1374 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1484 | N | 1253 | -0- | -231 | -0- | 1253 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1581 | N | 1389 | -0- | -192 | -0- | 1389 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1320 | N | 1320 | -0- | -0- | -0- | 1320 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1026 | -0- | -462 | -0- | 1026 | 3 | | | N | -0- | | | | | -0- |
| 06 | 867 | N | 867 | -0- | -0- | -0- | 867 | 3 | | | N | -0- | | | | | -0- |
| 07 | 819 | N | 819 | -0- | -0- | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 08 | 872 | N | 872 | -0- | -0- | -0- | 872 | 3 | | | N | -0- | | | | | -0- |
| 09 | 835 | N | 835 | -0- | -0- | -0- | 835 | 3 | | | N | -0- | | | | | -0- |
| 10 | 921 | N | 921 | -0- | -0- | -0- | 921 | 3 | | | N | -0- | | | | | -0- |
| 11 | 685 | N | 685 | -0- | -0- | -0- | 685 | 3 | | | N | -0- | | | | | -0- |
| *12 | 885 | N | 885 | -0- | -0- | -0- | 885 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,246 TOTAL CONDENSATE PROD: -0-

DIANE (ELLENBERGER) 24600 500 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
DUNCAN LAND & EXPLORATION, INC. 232290
OGDEN WELL #: 3 RRCID -> 219683 COMPL. DATE 01/06/2006 TOTAL DEPTH 2120 PERF. 2068 - 2072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOC BUDDY (ELLENBURGER) //CONT.// 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 802 | -0- | -1120 | -0- | 677 | 3 | 125 | 9 | Y | 114 | 93 | 1 | | | 82 |
| 02 | 1569 | N | 1569 | -0- | -0- | -0- | 1485 | 3 | 84 | 9 | Y | 76 | 96 | 1 | | | 62 |
| 03 | 850 | N | 850 | -0- | -0- | -0- | 816 | 3 | 34 | 9 | Y | 31 | 56 | 1 | | | 37 |
| 04 | 1042 | N | 1042 | -0- | -0- | -0- | 974 | 3 | 68 | 9 | Y | 62 | 52 | 1 | | | 47 |
| 05 | 1736 | N | 1021 | -0- | -715 | -0- | 966 | 3 | 55 | 9 | Y | 50 | 61 | 1 | | | 36 |
| 06 | 810 | N | 290 | -0- | -520 | -0- | 247 | 3 | 43 | 9 | Y | 39 | 46 | 1 | | | 29 |
| 07 | 1085 | N | 974 | -0- | -111 | -0- | 942 | 3 | 32 | 9 | Y | 29 | 26 | 1 | | | 32 |
| 08 | 1023 | N | 968 | -0- | -55 | -0- | 926 | 3 | 42 | 9 | Y | 38 | 52 | 1 | | | 18 |
| 09 | 966 | N | 966 | -0- | -0- | -0- | 936 | 3 | 30 | 9 | Y | 27 | 18 | 1 | | | 27 |
| 10 | 1249 | N | 1249 | -0- | -0- | -0- | 1218 | 3 | 31 | 9 | Y | 28 | 36 | 1 | | | 19 |
| 11 | 930 | N | 650 | -0- | -280 | -0- | 611 | 3 | 39 | 9 | Y | 35 | 28 | 1 | | | 26 |
| *12 | 1186 | N | 1186 | -0- | -0- | -0- | 1154 | 3 | 32 | 9 | Y | 29 | 37 | 1 | | | 18 |

TOTAL GAS PROD: 11,567 TOTAL CONDENSATE PROD: 558

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 11/26/2002 TOTAL DEPTH 7800 PERF. 7533 - 7543

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | 95 | -0- | 95 | 6614 | 95 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | 59 | -0- | 59 | 6673 | 59 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | 101 | -0- | 101 | 6774 | 101 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 153 | -0- | -2847 | 3927 | 153 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 323 | -0- | -2777 | 1150 | 323 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1484 | N | 334 | -0- | -1150 | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 279 | -0- | 279 | 279 | 279 | 2 | | | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 90 | -0- | 90 | 369 | 90 | 2 | | | N | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 144 | -0- | 144 | 513 | 144 | 2 | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 260 | -0- | 260 | 773 | 260 | 2 | | | N | -0- | | | | | -0- |
| 11 | DLQ G-10 | NO RPT | | -0- | -0- | 773 | | | | | N | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | NO RPT | | -0- | -0- | 773 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,838 TOTAL CONDENSATE PROD: -0-

DONHAM (GRAYBURG) //CONT.// 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 410 | -0- | -55 | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 374 | -0- | -214 | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 03 | 417 | N | 417 | -0- | -0- | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 371 | -0- | -19 | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 05 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 356 | -0- | -34 | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 07 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 08 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 337 | -0- | -23 | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 10 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 11 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| *12 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,390 TOTAL CONDENSATE PROD: -0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 468 | -0- | -90 | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 428 | -0- | -244 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 03 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 424 | -0- | -26 | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 05 | 402 | N | 402 | -0- | -0- | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 407 | -0- | -43 | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 07 | 384 | N | 384 | -0- | -0- | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 399 | -0- | -4 | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 385 | -0- | -35 | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 10 | 407 | N | 407 | -0- | -0- | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 11 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| *12 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,016 TOTAL CONDENSATE PROD: -0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DONHAM (QUEEN) //CONT.// 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 70 | X | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 03 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 04 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 05 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 06 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 07 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 08 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 09 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 10 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 730 TOTAL CONDENSATE PROD: -0-

OZTX OIL & GAS, L.L.C. 630575
BEAN 48 WELL #: 1 RRCID -> 225950 COMPL. DATE 09/28/2006 TOTAL DEPTH 1461 PERF. 970 - 1461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/26/2013 - PLUGGED 06-26-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | R | 342 | -0- | -1239 | -0- | 301 | 2 | 41 | 9 | Y | 37 | | | | | 200 |
| 02 | 288 | R | 288 | -0- | -0- | -0- | 253 | 2 | 35 | 9 | Y | 32 | 187 | 0 | | | 45 |
| 03 | 327 | R | 327 | -0- | -0- | -0- | 293 | 2 | 34 | 9 | Y | 31 | | | | | 76 |
| 04 | 302 | R | 302 | -0- | -0- | -0- | 268 | 2 | 34 | 9 | Y | 31 | | | | | 107 |
| 05 | 399 | R | 399 | -0- | -0- | -0- | 368 | 2 | 31 | 9 | Y | 28 | | | | | 135 |
| 06 | 369 | R | 369 | -0- | -0- | -0- | 352 | 2 | 17 | 9 | Y | 15 | | | | | 150 |
| 07 | 443 | R | 443 | -0- | -0- | -0- | 402 | 2 | 41 | 9 | Y | 37 | | | | | 187 |
| 08 | 407 | R | 407 | -0- | -0- | -0- | 388 | 2 | 19 | 9 | Y | 17 | 176 | 0 | | | 28 |
| 09 | 388 | R | 388 | -0- | -0- | -0- | 358 | 2 | 30 | 9 | Y | 27 | | | | | 55 |
| 10 | 372 | # | 363 | -0- | -9 | -0- | 335 | 2 | 28 | 9 | Y | 25 | | | | | 80 |
| 11 | 360 | # | 338 | -0- | -22 | -0- | 302 | 2 | 36 | 9 | Y | 33 | | | | | 113 |
| *12 | 386 | R | 386 | -0- | -0- | -0- | 349 | 2 | 37 | 9 | Y | 34 | | | | | 147 |

TOTAL GAS PROD: 4,352 TOTAL CONDENSATE PROD: 347

WINTERBOTHAM "26" WELL #: 1 RRCID -> 134483 COMPL. DATE 05/05/1990 TOTAL DEPTH 6467 PERF. 6200 - 6225

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | # | 294 | -0- | -326 | -0- | 294 | 2 | | | N | -0- | | | | | 12 |
| 02 | 560 | # | 326 | -0- | -234 | -0- | 326 | 2 | | | N | -0- | | | | | 12 |
| 03 | 620 | # | 320 | -0- | -300 | -0- | 320 | 2 | | | N | -0- | | | | | 12 |
| 04 | 600 | # | 291 | -0- | -309 | -0- | 291 | 2 | | | N | -0- | | | | | 12 |
| 05 | 527 | # | 282 | -0- | -245 | -0- | 282 | 2 | | | N | -0- | | | | | 12 |
| 06 | 360 | # | 252 | -0- | -108 | -0- | 252 | 2 | | | N | -0- | | | | | 12 |
| 07 | 372 | # | 242 | -0- | -130 | -0- | 242 | 2 | | | N | -0- | | | | | 12 |
| 08 | 310 | # | 227 | -0- | -83 | -0- | 227 | 2 | | | N | -0- | | | | | 12 |
| 09 | 300 | # | 207 | -0- | -93 | -0- | 207 | 2 | | | N | -0- | | | | | 12 |
| 10 | 279 | # | 193 | -0- | -86 | -0- | 193 | 2 | | | N | -0- | | | | | 12 |
| *11 | 240 | # | 174 | -0- | -66 | -0- | 174 | 2 | | | N | -0- | | | | | 12 |
| 12 | 248 | # | 70 | -0- | -178 | -0- | 70 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,878 TOTAL CONDENSATE PROD: -0-

DOVE CREEK (CANYON -B-) //CONT.// 25930 142 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | # | 87 | -0- | -99 | -0- | 87 | 3 | | | N | -0- | | | | | 9 |
| 02 | 168 | # | 40 | -0- | -128 | -0- | 40 | 3 | | | N | -0- | | | | | 9 |
| 03 | 186 | # | 45 | -0- | -141 | -0- | 45 | 3 | | | N | -0- | | | | | 9 |
| 04 | 90 | # | 42 | -0- | -48 | -0- | 42 | 3 | | | N | -0- | | | | | 9 |
| 05 | 93 | # | 42 | -0- | -51 | -0- | 42 | 3 | | | N | -0- | | | | | 9 |
| 06 | 90 | # | 42 | -0- | -48 | -0- | 42 | 3 | | | N | -0- | | | | | 9 |
| 07 | 42 | R | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | 9 |
| 08 | 43 | R | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | 9 |
| 09 | 40 | R | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | 9 |
| 10 | 31 | # | 13 | -0- | -18 | -0- | 13 | 3 | | | N | -0- | | | | | 9 |
| *11 | 42 | R | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | 9 |
| 12 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 478 TOTAL CONDENSATE PROD: -0-

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | # | 814 | -0- | -23 | -0- | 813 | 3 | 1 | 9 | N | 1 | | | | | 97 |
| 02 | 756 | # | 716 | -0- | -40 | -0- | 716 | 3 | | | N | -0- | | | | | 97 |
| 03 | 775 | # | 739 | -0- | -36 | -0- | 739 | 3 | | | N | -0- | | | | | 97 |
| 04 | 780 | # | 747 | -0- | -33 | -0- | 747 | 3 | | | N | -0- | | | | | 97 |
| 05 | 806 | # | 740 | -0- | -66 | -0- | 740 | 3 | | | N | -0- | | | | | 97 |
| 06 | 780 | # | 551 | -0- | -229 | -0- | 551 | 3 | | | N | -0- | | | | | 97 |
| 07 | 806 | # | 514 | -0- | -292 | -0- | 510 | 3 | 4 | 9 | N | 4 | | | | | 101 |
| 08 | 775 | # | 608 | -0- | -167 | -0- | 607 | 3 | 1 | 9 | N | 1 | | | | | 102 |
| 09 | 750 | # | 636 | -0- | -114 | -0- | 636 | 3 | | | N | -0- | | | | | 102 |
| 10 | 744 | # | 601 | -0- | -143 | -0- | 601 | 3 | | | N | -0- | | | | | 102 |
| 11 | 600 | # | 538 | -0- | -62 | -0- | 538 | 3 | | | N | -0- | | | | | 102 |
| *12 | 732 | R | 732 | -0- | -0- | -0- | 732 | 3 | | | N | -0- | | | | | 102 |

TOTAL GAS PROD: 7,936 TOTAL CONDENSATE PROD: 6

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445
WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | # | 533 | -0- | -25 | -0- | 533 | 3 | | | Y | -0- | | | | | 5 |
| 02 | 504 | # | 477 | -0- | -27 | -0- | 477 | 3 | | | Y | -0- | | | | | 5 |
| 03 | 527 | # | 493 | -0- | -34 | -0- | 493 | 3 | | | Y | -0- | | | | | 5 |
| 04 | 523 | R | 523 | -0- | -0- | -0- | 523 | 3 | | | Y | -0- | | | | | 5 |
| 05 | 527 | # | 518 | -0- | -9 | -0- | 518 | 3 | | | Y | -0- | | | | | 5 |
| 06 | 510 | # | 386 | -0- | -124 | -0- | 386 | 3 | | | Y | -0- | | | | | 5 |
| 07 | 527 | # | 360 | -0- | -167 | -0- | 357 | 3 | 3 | 9 | Y | 3 | | | | | 8 |
| 08 | 527 | # | 426 | -0- | -101 | -0- | 425 | 3 | 1 | 9 | Y | 1 | | | | | 9 |
| 09 | 510 | # | 424 | -0- | -86 | -0- | 424 | 3 | | | Y | -0- | | | | | 9 |
| 10 | 527 | # | 401 | -0- | -126 | -0- | 401 | 3 | | | Y | -0- | | | | | 9 |
| 11 | 420 | # | 359 | -0- | -61 | -0- | 359 | 3 | | | Y | -0- | | | | | 9 |
| *12 | 488 | R | 488 | -0- | -0- | -0- | 488 | 3 | | | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 5,388 TOTAL CONDENSATE PROD: 4

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | # | 132 | -0- | -54 | -0- | 132 | 3 | | | N | -0- | | | | | 36 |
| 02 | 125 | R | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | 36 |
| 03 | 131 | R | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | 36 |
| 04 | 120 | # | 114 | -0- | -6 | -0- | 114 | 3 | | | N | -0- | | | | | 36 |
| 05 | 124 | # | 93 | -0- | -31 | -0- | 93 | 3 | | | N | -0- | | | | | 36 |
| 06 | 120 | # | 91 | -0- | -29 | -0- | 91 | 3 | | | N | -0- | | | | | 36 |
| 07 | 124 | # | 67 | -0- | -57 | -0- | 67 | 3 | | | N | -0- | | | | | 36 |
| 08 | 124 | # | 49 | -0- | -75 | -0- | 49 | 3 | | | N | -0- | | | | | 36 |
| 09 | 120 | # | 57 | -0- | -63 | -0- | 57 | 3 | | | N | -0- | | | | | 36 |
| 10 | 93 | # | 56 | -0- | -37 | -0- | 56 | 3 | | | N | -0- | | | | | 36 |
| 11 | 90 | # | 56 | -0- | -34 | -0- | 56 | 3 | | | N | -0- | | | | | 36 |
| *12 | 79 | R | 79 | -0- | -0- | -0- | 79 | 3 | | | N | -0- | | | | | 36 |

TOTAL GAS PROD: 1,050 TOTAL CONDENSATE PROD: -0-

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 25 | -0- | -6 | -0- | 25 | 3 | | | Y | -0- | | | | | 9 |
| 02 | 28 | # | 24 | -0- | -4 | -0- | 24 | 3 | | | Y | -0- | | | | | 9 |
| 03 | 31 | # | 27 | -0- | -4 | -0- | 25 | 3 | 2 | 9 | Y | 2 | | | | | 11 |
| 04 | 25 | R | 25 | -0- | -0- | -0- | 25 | 3 | | | Y | -0- | | | | | 11 |
| 05 | 31 | # | 25 | -0- | -6 | -0- | 25 | 3 | | | Y | -0- | | | | | 11 |
| 06 | 30 | # | 18 | -0- | -12 | -0- | 18 | 3 | | | Y | -0- | | | | | 11 |
| 07 | 31 | # | 17 | -0- | -14 | -0- | 17 | 3 | | | Y | -0- | | | | | 11 |
| 08 | 31 | # | 20 | -0- | -11 | -0- | 20 | 3 | | | Y | -0- | | | | | 11 |
| 09 | 30 | # | 21 | -0- | -9 | -0- | 21 | 3 | | | Y | -0- | | | | | 11 |
| 10 | 31 | # | 20 | -0- | -11 | -0- | 20 | 3 | | | Y | -0- | | | | | 11 |
| 11 | 30 | # | 18 | -0- | -12 | -0- | 18 | 3 | | | Y | -0- | | | | | 11 |
| 12 | 31 | # | 24 | -0- | -7 | -0- | 24 | 3 | | | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 264 TOTAL CONDENSATE PROD: 2

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445
TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | # | 1021 | -0- | -281 | -0- | 991 | 3 | 30 | 9 | N | 27 | | | | | 185 |
| 02 | 1176 | # | 944 | -0- | -232 | -0- | 923 | 3 | 21 | 9 | N | 19 | | | | | 204 |
| 03 | 1302 | # | 950 | -0- | -352 | -0- | 935 | 3 | 15 | 9 | N | 14 | 170 | 1 | | | 48 |
| 04 | 1171 | R | 1171 | -0- | -0- | -0- | 1147 | 3 | 24 | 9 | N | 22 | | | | | 70 |
| 05 | 1078 | R | 1078 | -0- | -0- | -0- | 1055 | 3 | 23 | 9 | N | 21 | | | | | 91 |
| 06 | 1020 | # | 844 | -0- | -176 | -0- | 825 | 3 | 19 | 9 | N | 17 | | | | | 108 |
| 07 | 1209 | # | 952 | -0- | -257 | -0- | 928 | 3 | 24 | 9 | N | 22 | | | | | 130 |
| 08 | 1209 | # | 1135 | -0- | -74 | -0- | 1113 | 3 | 22 | 9 | N | 20 | | | | | 150 |
| 09 | 1170 | # | 1167 | -0- | -3 | -0- | 1136 | 3 | 31 | 9 | N | 28 | | | | | 178 |
| *10 | 1090 | R | 1090 | -0- | -0- | -0- | 1065 | 3 | 25 | 9 | N | 23 | | | | | 201 |
| *11 | 1110 | # | 921 | -0- | -189 | -0- | 908 | 3 | 13 | 9 | N | 12 | 170 | 1 | | | 43 |
| *12 | 1209 | # | 652 | -0- | -557 | -0- | 631 | 3 | 21 | 9 | N | 19 | | | | | 62 |

TOTAL GAS PROD: 11,925 TOTAL CONDENSATE PROD: 244

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | # | 535 | -0- | -85 | -0- | 533 | 3 | 2 | 9 | Y | 2 | | | | | 60 |
| 02 | 560 | # | 505 | -0- | -55 | -0- | 501 | 3 | 4 | 9 | Y | 4 | | | | | 64 |
| 03 | 558 | # | 493 | -0- | -65 | -0- | 493 | 3 | | | Y | -0- | | | | | 64 |
| 04 | 504 | R | 504 | -0- | -0- | -0- | 498 | 3 | 6 | 9 | Y | 5 | | | | | 69 |
| 05 | 558 | # | 493 | -0- | -65 | -0- | 493 | 3 | | | Y | -0- | | | | | 69 |
| 06 | 540 | # | 375 | -0- | -165 | -0- | 368 | 3 | 7 | 9 | Y | 6 | | | | | 75 |
| 07 | 558 | # | 325 | -0- | -233 | -0- | 323 | 3 | 2 | 9 | Y | 2 | | | | | 77 |
| 08 | 527 | # | 406 | -0- | -121 | -0- | 405 | 3 | 1 | 9 | Y | 1 | | | | | 78 |
| 09 | 510 | # | 445 | -0- | -65 | -0- | 445 | 3 | | | Y | -0- | | | | | 78 |
| 10 | 496 | # | 401 | -0- | -95 | -0- | 401 | 3 | | | Y | -0- | | | | | 78 |
| 11 | 390 | # | 341 | -0- | -49 | -0- | 341 | 3 | | | Y | -0- | | | | | 78 |
| 12 | 465 | # | 439 | -0- | -26 | -0- | 439 | 3 | | | Y | -0- | | | | | 78 |

TOTAL GAS PROD: 5,262 TOTAL CONDENSATE PROD: 20

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 76 | -0- | -17 | -0- | 76 | 3 | | | Y | -0- | | | | | 5 |
| 02 | 84 | # | 72 | -0- | -12 | -0- | 72 | 3 | | | Y | -0- | | | | | 5 |
| 03 | 93 | # | 25 | -0- | -68 | -0- | 25 | 3 | | | Y | -0- | | | | | 5 |
| 04 | 25 | R | 25 | -0- | -0- | -0- | 25 | 3 | | | Y | -0- | | | | | 5 |
| 05 | 93 | # | 25 | -0- | -68 | -0- | 25 | 3 | | | Y | -0- | | | | | 5 |
| 06 | 90 | # | 18 | -0- | -72 | -0- | 18 | 3 | | | Y | -0- | | | | | 5 |
| 07 | 93 | # | 17 | -0- | -76 | -0- | 17 | 3 | | | Y | -0- | | | | | 5 |
| 08 | 31 | # | 20 | -0- | -11 | -0- | 20 | 3 | | | Y | -0- | | | | | 5 |
| 09 | 30 | # | 21 | -0- | -9 | -0- | 21 | 3 | | | Y | -0- | | | | | 5 |
| 10 | 31 | # | 20 | -0- | -11 | -0- | 20 | 3 | | | Y | -0- | | | | | 5 |
| 11 | 30 | # | 18 | -0- | -12 | -0- | 18 | 3 | | | Y | -0- | | | | | 5 |
| 12 | 31 | # | 24 | -0- | -7 | -0- | 24 | 3 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 361 TOTAL CONDENSATE PROD: -0-

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445
TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | # | 1042 | -0- | -136 | -0- | 1041 | 3 | 1 | 9 | Y | 1 | | | | | 36 |
| 02 | 1036 | # | 955 | -0- | -81 | -0- | 955 | 3 | | | Y | -0- | | | | | 36 |
| 03 | 1085 | # | 961 | -0- | -124 | -0- | 961 | 3 | | | Y | -0- | | | | | 36 |
| 04 | 972 | R | 972 | -0- | -0- | -0- | 972 | 3 | | | Y | -0- | | | | | 36 |
| 05 | 1054 | # | 963 | -0- | -91 | -0- | 962 | 3 | 1 | 9 | Y | 1 | | | | | 37 |
| 06 | 1020 | # | 717 | -0- | -303 | -0- | 717 | 3 | | | Y | -0- | | | | | 37 |
| 07 | 1054 | # | 619 | -0- | -435 | -0- | 613 | 3 | 6 | 9 | Y | 5 | | | | | 42 |
| 08 | 992 | # | 728 | -0- | -264 | -0- | 728 | 3 | | | Y | -0- | | | | | 42 |
| 09 | 960 | # | 699 | -0- | -261 | -0- | 699 | 3 | | | Y | -0- | | | | | 42 |
| 10 | 961 | # | 661 | -0- | -300 | -0- | 661 | 3 | | | Y | -0- | | | | | 42 |
| 11 | 720 | # | 592 | -0- | -128 | -0- | 592 | 3 | | | Y | -0- | | | | | 42 |
| *12 | 806 | R | 806 | -0- | -0- | -0- | 806 | 3 | | | Y | -0- | | | | | 42 |

TOTAL GAS PROD: 9,715 TOTAL CONDENSATE PROD: 7

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | R | 279 | -0- | -0- | -0- | 279 | 3 | | | Y | -0- | | | | | 3 |
| 02 | 252 | # | 239 | -0- | -13 | -0- | 239 | 3 | | | Y | -0- | | | | | 3 |
| 03 | 248 | # | 246 | -0- | -2 | -0- | 246 | 3 | | | Y | -0- | | | | | 3 |
| 04 | 249 | R | 249 | -0- | -0- | -0- | 249 | 3 | | | Y | -0- | | | | | 3 |
| 05 | 279 | # | 247 | -0- | -32 | -0- | 247 | 3 | | | Y | -0- | | | | | 3 |
| 06 | 270 | # | 184 | -0- | -86 | -0- | 184 | 3 | | | Y | -0- | | | | | 3 |
| 07 | 279 | # | 155 | -0- | -124 | -0- | 153 | 3 | 2 | 9 | Y | 2 | | | | | 5 |
| 08 | 248 | # | 182 | -0- | -66 | -0- | 182 | 3 | | | Y | -0- | | | | | 5 |
| 09 | 240 | # | 170 | -0- | -70 | -0- | 170 | 3 | | | Y | -0- | | | | | 5 |
| 10 | 248 | # | 160 | -0- | -88 | -0- | 160 | 3 | | | Y | -0- | | | | | 5 |
| 11 | 180 | # | 143 | -0- | -37 | -0- | 143 | 3 | | | Y | -0- | | | | | 5 |
| *12 | 195 | R | 195 | -0- | -0- | -0- | 195 | 3 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 2,449 TOTAL CONDENSATE PROD: 2

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | # | 152 | -0- | -3 | -0- | 152 | 3 | | | Y | -0- | | | | | 19 |
| 02 | 140 | # | 120 | -0- | -20 | -0- | 119 | 3 | 1 | 9 | Y | 1 | | | | | 20 |
| 03 | 155 | # | 148 | -0- | -7 | -0- | 148 | 3 | | | Y | -0- | | | | | 20 |
| 04 | 149 | R | 149 | -0- | -0- | -0- | 149 | 3 | | | Y | -0- | | | | | 20 |
| 05 | 155 | # | 148 | -0- | -7 | -0- | 148 | 3 | | | Y | -0- | | | | | 20 |
| 06 | 150 | # | 110 | -0- | -40 | -0- | 110 | 3 | | | Y | -0- | | | | | 20 |
| 07 | 155 | # | 102 | -0- | -53 | -0- | 102 | 3 | | | Y | -0- | | | | | 20 |
| 08 | 155 | # | 123 | -0- | -32 | -0- | 122 | 3 | 1 | 9 | Y | 1 | | | | | 21 |
| 09 | 150 | # | 127 | -0- | -23 | -0- | 127 | 3 | | | Y | -0- | | | | | 21 |
| 10 | 155 | # | 120 | -0- | -35 | -0- | 120 | 3 | | | Y | -0- | | | | | 21 |
| 11 | 120 | # | 108 | -0- | -12 | -0- | 108 | 3 | | | Y | -0- | | | | | 21 |
| 12 | 124 | # | 122 | -0- | -2 | -0- | 122 | 3 | | | Y | -0- | | | | | 21 |

TOTAL GAS PROD: 1,529 TOTAL CONDENSATE PROD: 2

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445
TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | # | 1474 | -0- | -138 | -0- | 1473 | 3 | 1 | 9 | Y | 1 | | | | | 46 |
| 02 | 1428 | # | 1360 | -0- | -68 | -0- | 1360 | 3 | | | Y | -0- | | | | | 46 |
| 03 | 1426 | # | 1330 | -0- | -96 | -0- | 1330 | 3 | | | Y | -0- | | | | | 46 |
| 04 | 1346 | R | 1346 | -0- | -0- | -0- | 1345 | 3 | 1 | 9 | Y | 1 | | | | | 47 |
| 05 | 1519 | # | 1332 | -0- | -187 | -0- | 1332 | 3 | | | Y | -0- | | | | | 47 |
| 06 | 1470 | # | 992 | -0- | -478 | -0- | 992 | 3 | | | Y | -0- | | | | | 47 |
| 07 | 1519 | # | 894 | -0- | -625 | -0- | 885 | 3 | 9 | 9 | Y | 8 | | | | | 55 |
| 08 | 1395 | # | 1053 | -0- | -342 | -0- | 1052 | 3 | 1 | 9 | Y | 1 | | | | | 56 |
| 09 | 1350 | # | 1165 | -0- | -185 | -0- | 1165 | 3 | | | Y | -0- | | | | | 56 |
| 10 | 1333 | # | 1102 | -0- | -231 | -0- | 1102 | 3 | | | Y | -0- | | | | | 56 |
| 11 | 1020 | # | 1004 | -0- | -16 | -0- | 1004 | 3 | | | Y | -0- | | | | | 56 |
| *12 | 1367 | R | 1367 | -0- | -0- | -0- | 1367 | 3 | | | Y | -0- | | | | | 56 |

TOTAL GAS PROD: 14,419 TOTAL CONDENSATE PROD: 11

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 102 | -0- | -22 | -0- | 102 | 3 | | | Y | -0- | | | | | 14 |
| 02 | 95 | R | 95 | -0- | -0- | -0- | 95 | 3 | | | Y | -0- | | | | | 14 |
| 03 | 101 | R | 101 | -0- | -0- | -0- | 99 | 3 | 2 | 9 | Y | 2 | | | | | 16 |
| 04 | 100 | R | 100 | -0- | -0- | -0- | 100 | 3 | | | Y | -0- | | | | | 16 |
| 05 | 102 | R | 102 | -0- | -0- | -0- | 99 | 3 | 3 | 9 | Y | 3 | | | | | 19 |
| 06 | 90 | # | 74 | -0- | -16 | -0- | 74 | 3 | | | Y | -0- | | | | | 19 |
| 07 | 93 | # | 55 | -0- | -38 | -0- | 51 | 3 | 4 | 9 | Y | 4 | | | | | 23 |
| 08 | 93 | # | 83 | -0- | -10 | -0- | 81 | 3 | 2 | 9 | Y | 2 | | | | | 25 |
| 09 | 90 | # | 68 | -0- | -22 | -0- | 64 | 3 | 4 | 9 | Y | 4 | | | | | 29 |
| 10 | 93 | # | 61 | -0- | -32 | -0- | 60 | 3 | 1 | 9 | Y | 1 | | | | | 30 |
| 11 | 90 | # | 54 | -0- | -36 | -0- | 54 | 3 | | | Y | -0- | | | | | 30 |
| 12 | 93 | # | 73 | -0- | -20 | -0- | 73 | 3 | | | Y | -0- | | | | | 30 |

TOTAL GAS PROD: 968 TOTAL CONDENSATE PROD: 16

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 810 | R | 810 | -0- | -0- | -0- | 810 | 2 | | | N | -0- | | | | | 222 |
| 02 | 743 | R | 743 | -0- | -0- | -0- | 743 | 2 | | | N | -0- | | | | | 222 |
| 03 | 830 | R | 830 | -0- | -0- | -0- | 830 | 2 | | | N | -0- | | | | | 222 |
| 04 | 787 | R | 787 | -0- | -0- | -0- | 787 | 2 | | | N | -0- | | | | | 222 |
| 05 | 837 | # | 820 | -0- | -17 | -0- | 820 | 2 | | | N | -0- | | | | | 222 |
| 06 | 810 | # | 788 | -0- | -22 | -0- | 785 | 2 | 3 | 9 | N | 3 | 174 | 0 | | | 51 |
| 07 | 837 | # | 816 | -0- | -21 | -0- | 816 | 2 | | | N | -0- | | | | | 51 |
| 08 | 837 | # | 814 | -0- | -23 | -0- | 814 | 2 | | | N | -0- | | | | | 51 |
| 09 | 798 | R | 798 | -0- | -0- | -0- | 798 | 2 | | | N | -0- | | | | | 51 |
| 10 | 858 | R | 858 | -0- | -0- | -0- | 858 | 2 | | | N | -0- | | | | | 51 |
| 11 | 805 | R | 805 | -0- | -0- | -0- | 805 | 2 | | | N | -0- | | | | | 51 |
| 12 | 837 | # | 832 | -0- | -5 | -0- | 832 | 2 | | | N | -0- | | | | | 51 |

TOTAL GAS PROD: 9,701 TOTAL CONDENSATE PROD: 3

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1473 | R | 1473 | -0- | -0- | -0- | 155 | 1 | 1308 | 2 | Y | 9 | | | | | 143 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 980 | # | 899 | -0- | -81 | -0- | 899 | 2 | | | Y | -0- | | | | | 143 |
| 03 | 1308 | R | 1308 | -0- | -0- | -0- | 1308 | 2 | | | Y | -0- | | | | | 143 |
| 04 | 1590 | # | 1014 | -0- | -576 | -0- | 150 | 1 | 864 | 2 | Y | -0- | | | | | 143 |
| 05 | 1488 | # | 945 | -0- | -543 | -0- | 892 | 2 | 53 | 9 | Y | 48 | 169 | 1 | | | 22 |
| 06 | 1440 | # | 1016 | -0- | -424 | -0- | 1016 | 2 | | | Y | -0- | | | | | 22 |
| 07 | 1302 | # | 155 | -0- | -1147 | -0- | 155 | 1 | | | Y | -0- | | | | | 22 |
| 08 | 1970 | R | 1970 | -0- | -0- | -0- | 1970 | 2 | | | Y | -0- | | | | | 22 |
| 09 | 1020 | # | 1006 | -0- | -14 | -0- | 1006 | 2 | | | Y | -0- | | | | | 22 |
| 10 | 868 | # | 842 | -0- | -26 | -0- | 842 | 2 | | | Y | -0- | | | | | 22 |
| 11 | 961 | R | 961 | -0- | -0- | -0- | 961 | 2 | | | Y | -0- | | | | | 22 |
| *12 | 987 | R | 987 | -0- | -0- | -0- | 987 | 2 | | | Y | -0- | | | | | 22 |

TOTAL GAS PROD: 12,576 TOTAL CONDENSATE PROD: 57

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 561 | R | 561 | -0- | -0- | -0- | 155 | 1 | 404 | 2 | Y | 2 | 2 | 8 | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 504 | # | 500 | -0- | -4 | -0- | 500 | 2 | | | Y | -0- | | | | | 23 |
| 03 | 558 | # | 394 | -0- | -164 | -0- | 393 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 23 |
| 04 | 527 | R | 527 | -0- | -0- | -0- | 150 | 1 | 377 | 2 | Y | -0- | | | | | 23 |
| 05 | 403 | # | 390 | -0- | -13 | -0- | 390 | 2 | | | Y | -0- | | | | | 23 |
| 06 | 509 | R | 509 | -0- | -0- | -0- | 150 | 1 | 359 | 2 | Y | -0- | | | | | 23 |
| 07 | 403 | # | 155 | -0- | -248 | -0- | 155 | 1 | | | Y | -0- | | | | | 23 |
| 08 | 910 | R | 910 | -0- | -0- | -0- | 909 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 23 |
| 09 | 544 | R | 544 | -0- | -0- | -0- | 544 | 2 | | | Y | -0- | | | | | 23 |
| 10 | 403 | # | 360 | -0- | -43 | -0- | 360 | 2 | | | Y | -0- | | | | | 23 |
| 11 | 459 | R | 459 | -0- | -0- | -0- | 459 | 2 | | | Y | -0- | | | | | 23 |
| 12 | 403 | # | 382 | -0- | -21 | -0- | 382 | 2 | | | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 5,691 TOTAL CONDENSATE PROD: 4

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | # | 360 | -0- | -105 | -0- | 360 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 420 | # | 285 | -0- | -135 | -0- | 285 | 2 | | | Y | -0- | | | | | 12 |
| 03 | 341 | # | 283 | -0- | -58 | -0- | 283 | 2 | | | Y | -0- | | | | | 12 |
| 04 | 360 | # | 229 | -0- | -131 | -0- | 229 | 2 | | | Y | -0- | | | | | 12 |
| 05 | 372 | # | 206 | -0- | -166 | -0- | 206 | 2 | | | Y | -0- | | | | | 12 |
| 06 | 360 | # | 186 | -0- | -174 | -0- | 186 | 2 | | | Y | -0- | | | | | 12 |
| 07 | 370 | R | 370 | -0- | -0- | -0- | 370 | 2 | | | Y | -0- | | | | | 12 |
| 08 | 279 | # | 211 | -0- | -68 | -0- | 211 | 2 | | | Y | -0- | | | | | 12 |
| 09 | 446 | R | 446 | -0- | -0- | -0- | 446 | 2 | | | Y | -0- | | | | | 12 |
| 10 | 368 | R | 368 | -0- | -0- | -0- | 368 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 428 | R | 428 | -0- | -0- | -0- | 427 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 12 |
| 12 | 310 | # | 269 | -0- | -41 | -0- | 269 | 2 | | | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 3,641 TOTAL CONDENSATE PROD: 1

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | # | 400 | -0- | -65 | -0- | 339 | 2 | 61 | 9 | N | 55 | | | | | 147 |
| 02 | 337 | R | 337 | -0- | -0- | -0- | 291 | 2 | 46 | 9 | N | 42 | | | | | 189 |
| 03 | 362 | R | 362 | -0- | -0- | -0- | 314 | 2 | 48 | 9 | N | 44 | 182 | 1 | | | 51 |
| 04 | 390 | # | 355 | -0- | -35 | -0- | 316 | 2 | 39 | 9 | N | 35 | | | | | 86 |
| 05 | 403 | # | 389 | -0- | -14 | -0- | 359 | 2 | 30 | 9 | N | 27 | | | | | 113 |
| 06 | 390 | # | 387 | -0- | -3 | -0- | 356 | 2 | 31 | 9 | N | 28 | | | | | 141 |
| 07 | 372 | # | 359 | -0- | -13 | -0- | 317 | 2 | 42 | 9 | N | 38 | | | | | 179 |
| 08 | 403 | # | 379 | -0- | -24 | -0- | 344 | 2 | 35 | 9 | N | 32 | 179 | 1 | | | 32 |
| 09 | 390 | # | 336 | -0- | -54 | -0- | 297 | 2 | 39 | 9 | N | 35 | | | | | 67 |
| 10 | 403 | # | 337 | -0- | -66 | -0- | 298 | 2 | 39 | 9 | N | 35 | | | | | 102 |
| 11 | 390 | # | 314 | -0- | -76 | -0- | 278 | 2 | 36 | 9 | N | 33 | | | | | 135 |
| 12 | 372 | # | 336 | -0- | -36 | -0- | 297 | 2 | 39 | 9 | N | 35 | | | | | 170 |

TOTAL GAS PROD: 4,291 TOTAL CONDENSATE PROD: 439

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | # | 357 | -0- | -15 | -0- | 357 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 411 | R | 411 | -0- | -0- | -0- | 411 | 2 | | | Y | -0- | | | | | 12 |
| 03 | 372 | # | 357 | -0- | -15 | -0- | 357 | 2 | | | Y | -0- | | | | | 12 |
| 04 | 402 | R | 402 | -0- | -0- | -0- | 402 | 2 | | | Y | -0- | | | | | 12 |
| 05 | 372 | # | 343 | -0- | -29 | -0- | 343 | 2 | | | Y | -0- | | | | | 12 |
| 06 | 360 | # | 337 | -0- | -23 | -0- | 337 | 2 | | | Y | -0- | | | | | 12 |
| 07 | 372 | # | 335 | -0- | -37 | -0- | 335 | 2 | | | Y | -0- | | | | | 12 |
| 08 | 372 | # | 365 | -0- | -7 | -0- | 365 | 2 | | | Y | -0- | | | | | 12 |
| 09 | 444 | R | 444 | -0- | -0- | -0- | 444 | 2 | | | Y | -0- | | | | | 12 |
| 10 | 505 | R | 505 | -0- | -0- | -0- | 505 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 515 | R | 515 | -0- | -0- | -0- | 515 | 2 | | | Y | -0- | | | | | 12 |
| *12 | 754 | R | 754 | -0- | -0- | -0- | 754 | 2 | | | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 5,125 TOTAL CONDENSATE PROD: -0-

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 25 | -0- | -6 | -0- | 25 | 3 | | | Y | -0- | | | | | 62 |
| 02 | 28 | # | 24 | -0- | -4 | -0- | 24 | 3 | | | Y | -0- | | | | | 62 |
| 03 | 25 | R | 25 | -0- | -0- | -0- | 25 | 3 | | | Y | -0- | | | | | 62 |
| 04 | 30 | # | 25 | -0- | -5 | -0- | 25 | 3 | | | Y | -0- | | | | | 62 |
| 05 | 31 | # | 25 | -0- | -6 | -0- | 25 | 3 | | | Y | -0- | | | | | 62 |
| 06 | 30 | # | 18 | -0- | -12 | -0- | 18 | 3 | | | Y | -0- | | | | | 62 |
| 07 | 31 | # | 17 | -0- | -14 | -0- | 17 | 3 | | | Y | -0- | | | | | 62 |
| 08 | 31 | # | 20 | -0- | -11 | -0- | 20 | 3 | | | Y | -0- | | | | | 62 |
| 09 | DLQ | G-10 | 21 | -0- | 21 | 21 | 21 | 3 | | | Y | -0- | | | | | 62 |
| 10 | DLQ | G-10 | 20 | -0- | 20 | 41 | 20 | 3 | | | Y | -0- | | | | | 62 |
| 11 | DLQ | G-10 | 18 | -0- | 18 | 59 | 18 | 3 | | | Y | -0- | | | | | 62 |
| *12 | 83 | R | 24 | -0- | -59 | -0- | 24 | 3 | | | Y | -0- | | | | | 62 |

TOTAL GAS PROD: 262 TOTAL CONDENSATE PROD: -0-

WINTERBOTHAM "I" WELL #: 4 RRCID -> 166210 COMPL. DATE 12/18/1997 TOTAL DEPTH 6600 PERF. 6301 - 6402

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/30/2013 - PLUGGED 04-30-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7209 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | # | 955 | -0- | -161 | -0- | 955 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | # | 845 | -0- | -163 | -0- | 845 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1116 | # | 856 | -0- | -260 | -0- | 856 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1080 | # | 170 | -0- | -910 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1116 | # | 108 | -0- | -1008 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 06 | 930 | # | 84 | -0- | -846 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 07 | 930 | # | 121 | -0- | -809 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 08 | 868 | # | 98 | -0- | -770 | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 09 | 245 | R | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 10 | 510 | R | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 11 | 916 | R | 916 | -0- | -0- | -0- | 916 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1411 | R | 1411 | -0- | -0- | -0- | 1411 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,319 TOTAL CONDENSATE PROD: -0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 88 | -0- | -5 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | # | 78 | -0- | -6 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | # | 86 | -0- | -7 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | # | 85 | -0- | -5 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | # | 83 | -0- | -10 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | # | 85 | -0- | -5 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | # | 91 | -0- | -2 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | # | 90 | -0- | -3 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | # | 88 | -0- | -2 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | # | 90 | -0- | -3 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 11 | 91 | R | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | # | 92 | -0- | -1 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,047 TOTAL CONDENSATE PROD: -0-

WINTERBOTHAM, J. M. TRUST "B" WELL #: 4 RRCID -> 098162 COMPL. DATE 08/25/1980 TOTAL DEPTH 6650 PERF. 5754 - 6328

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/11/2013 - PLUGGED 04-11-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 9 |
| 02 | 84 | # | 36 | -0- | -48 | -0- | 36 | 3 | | | N | -0- | | | | | 9 |
| 03 | 93 | # | 42 | -0- | -51 | -0- | 42 | 3 | | | N | -0- | | | | | 9 |
| 04 | 90 | # | 39 | -0- | -51 | -0- | 39 | 3 | | | N | -0- | | | | | 9 |
| 05 | 62 | # | 38 | -0- | -24 | -0- | 38 | 3 | | | N | -0- | | | | | 9 |
| 06 | 38 | R | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | 9 |
| 07 | 38 | R | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | 9 |
| 08 | 40 | R | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | 9 |
| 09 | 40 | R | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | 9 |
| 10 | 31 | # | 12 | -0- | -19 | -0- | 12 | 3 | | | N | -0- | | | | | 9 |
| *11 | 38 | R | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | 9 |
| 12 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 361 TOTAL CONDENSATE PROD: -0-

WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 52 | -0- | -72 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | # | 63 | -0- | -49 | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | # | 37 | -0- | -87 | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | # | 62 | -0- | -28 | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | # | 53 | -0- | -40 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 06 | 70 | R | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 07 | 70 | R | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 407 TOTAL CONDENSATE PROD: -0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 159 | R | 159 | -0- | -0- | -0- | 159 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 84 | # | 34 | -0- | -50 | -0- | 34 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 93 | # | 52 | -0- | -41 | -0- | 52 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 90 | # | 50 | -0- | -40 | -0- | 50 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 93 | # | 55 | -0- | -38 | -0- | 55 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 90 | # | 26 | -0- | -64 | -0- | 26 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 62 | # | 26 | -0- | -36 | -0- | 26 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 62 | # | 47 | -0- | -15 | -0- | 47 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 60 | # | 47 | -0- | -13 | -0- | 47 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 62 | # | 49 | -0- | -13 | -0- | 49 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 60 | # | 38 | -0- | -22 | -0- | 38 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 62 | # | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 583 TOTAL CONDENSATE PROD: -0-

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | # | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 131 | R | 131 | -0- | -0- | -0- | 131 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 248 | # | 196 | -0- | -52 | -0- | 196 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 240 | # | 186 | -0- | -54 | -0- | 186 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 248 | # | 205 | -0- | -43 | -0- | 205 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 180 | # | 98 | -0- | -82 | -0- | 98 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 186 | # | 98 | -0- | -88 | -0- | 98 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 217 | # | 178 | -0- | -39 | -0- | 178 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 210 | # | 178 | -0- | -32 | -0- | 178 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 217 | # | 186 | -0- | -31 | -0- | 186 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 180 | # | 144 | -0- | -36 | -0- | 144 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 186 | # | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,600 TOTAL CONDENSATE PROD: -0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TELESIS OPERATING CO., INC. 841394
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 # | 1153 | -0- | -149 | -0- | 85 | 1 | 1068 | 2 | N | -0- | | | | | 40 |
| 02 | 1176 # | 1029 | -0- | -147 | -0- | 76 | 1 | 953 | 2 | N | -0- | | | | | 40 |
| 03 | 1178 # | 1143 | -0- | -35 | -0- | 85 | 1 | 1058 | 2 | N | -0- | | | | | 40 |
| 04 | 1110 # | 1059 | -0- | -51 | -0- | 78 | 1 | 981 | 2 | N | -0- | | | | | 40 |
| 05 | 1147 # | 1125 | -0- | -22 | -0- | 83 | 1 | 1042 | 2 | N | -0- | | | | | 40 |
| 06 | 1134 R | 1134 | -0- | -0- | -0- | 84 | 1 | 1050 | 2 | N | -0- | | | | | 40 |
| 07 | 1179 R | 1179 | -0- | -0- | -0- | 87 | 1 | 1092 | 2 | N | -0- | | | | | 40 |
| 08 | 1147 # | 166 | -0- | -981 | -0- | 12 | 1 | 154 | 2 | N | -0- | | | | | 40 |
| 09 | 1140 # | 164 | -0- | -976 | -0- | 12 | 1 | 152 | 2 | N | -0- | | | | | 40 |
| 10 | 1178 # | 163 | -0- | -1015 | -0- | 12 | 1 | 151 | 2 | N | -0- | | | | | 40 |
| 11 | 1140 # | 130 | -0- | -1010 | -0- | 10 | 1 | 120 | 2 | N | -0- | | | | | 40 |
| 12 | 1178 # | 138 | -0- | -1040 | -0- | 11 | 1 | 127 | 2 | N | -0- | | | | | 40 |

TOTAL GAS PROD: 8,583 TOTAL CONDENSATE PROD: -0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 # | 316 | -0- | -273 | -0- | 20 | 1 | 290 | 2 | N | 5 | | | | | 31 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 532 # | 273 | -0- | -259 | -0- | 17 | 1 | 248 | 2 | N | 7 | 19 | 1 | | | 19 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 589 # | 364 | -0- | -225 | -0- | 22 | 1 | 322 | 2 | N | 18 | | | | | 37 |
| | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 358 R | 358 | -0- | -0- | -0- | 23 | 1 | 329 | 2 | N | 5 | 23 | 1 | | | 19 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 350 R | 350 | -0- | -0- | -0- | 21 | 1 | 305 | 2 | N | 22 | | | | | 41 |
| | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 360 # | 222 | -0- | -138 | -0- | 15 | 1 | 207 | 2 | N | -0- | | | | | 41 |
| 07 | 372 # | 300 | -0- | -72 | -0- | 19 | 1 | 273 | 2 | N | 7 | 23 | 1 | | | 25 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 372 # | 302 | -0- | -70 | -0- | 19 | 1 | 274 | 2 | N | 8 | | | | | 33 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 360 # | 301 | -0- | -59 | -0- | 18 | 1 | 254 | 2 | N | 26 | 23 | 1 | | | 36 |
| | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 341 # | 247 | -0- | -94 | -0- | 16 | 1 | 231 | 2 | N | -0- | 31 | 1 | | | 5 |
| 11 | 300 # | 217 | -0- | -83 | -0- | 14 | 1 | 197 | 2 | N | 5 | | | | | 10 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 310 # | 220 | -0- | -90 | -0- | 12 | 1 | 180 | 2 | N | 25 | | | | | 35 |
| | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,470 TOTAL CONDENSATE PROD: 128

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. //CONT.// 867578
DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | # | 453 | -0- | -136 | -0- | 27 | 1 | 386 | 2 | Y | 36 | | | | | 62 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 420 | # | 369 | -0- | -51 | -0- | 23 | 1 | 331 | 2 | Y | 14 | 38 | 1 | | | 38 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 499 | R | 499 | -0- | -0- | -0- | 30 | 1 | 429 | 2 | Y | 36 | | | | | 74 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 600 | # | 480 | -0- | -120 | -0- | 30 | 1 | 439 | 2 | Y | 10 | 45 | 1 | | | 39 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 620 | # | 482 | -0- | -138 | -0- | 29 | 1 | 406 | 2 | Y | 43 | | | | | 82 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 06 | 480 | # | 377 | -0- | -103 | -0- | 25 | 1 | 352 | 2 | Y | -0- | | | | | 82 |
| 07 | 511 | R | 511 | -0- | -0- | -0- | 32 | 1 | 465 | 2 | Y | 13 | 46 | 1 | | | 49 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 517 | R | 517 | -0- | -0- | -0- | 32 | 1 | 466 | 2 | Y | 17 | | | | | 66 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 521 | R | 521 | -0- | -0- | -0- | 30 | 1 | 432 | 2 | Y | 54 | 47 | 1 | | | 73 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | 679 | R | 679 | -0- | -0- | -0- | 45 | 1 | 634 | 2 | Y | -0- | 64 | 1 | | | 9 |
| 11 | 590 | R | 590 | -0- | -0- | -0- | 38 | 1 | 541 | 2 | Y | 10 | | | | | 19 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 527 | # | 460 | -0- | -67 | -0- | 29 | 1 | 413 | 2 | Y | 16 | | | | | 35 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,938 TOTAL CONDENSATE PROD: 249

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | # | 330 | -0- | -73 | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | # | 279 | -0- | -57 | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | # | 269 | -0- | -72 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | # | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 341 | # | 165 | -0- | -176 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | # | 167 | -0- | -163 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | # | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 348 | R | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | # | 101 | -0- | -79 | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 10 | 264 | R | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | # | 271 | -0- | -59 | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | # | 282 | -0- | -59 | -0- | 282 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,476 TOTAL CONDENSATE PROD: -0-

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | # | 209 | -0- | -8 | -0- | 209 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 196 | # | 189 | -0- | -7 | -0- | 189 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 217 | R | 217 | -0- | -0- | -0- | 217 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 211 | R | 211 | -0- | -0- | -0- | 211 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 217 | # | 210 | -0- | -7 | -0- | 210 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 210 | # | 199 | -0- | -11 | -0- | 199 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 217 | # | 204 | -0- | -13 | -0- | 204 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 217 | # | 201 | -0- | -16 | -0- | 201 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 198 | R | 198 | -0- | -0- | -0- | 198 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 217 | # | 203 | -0- | -14 | -0- | 203 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 210 | # | 175 | -0- | -35 | -0- | 175 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 217 | # | 194 | -0- | -23 | -0- | 194 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,410 TOTAL CONDENSATE PROD: -0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP 495445
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | # | 660 | -0- | -22 | -0- | 660 | 3 | | | Y | -0- | | | | | 18 |
| 02 | 597 | R | 597 | -0- | -0- | -0- | 597 | 3 | | | Y | -0- | | | | | 18 |
| 03 | 591 | R | 591 | -0- | -0- | -0- | 591 | 3 | | | Y | -0- | | | | | 18 |
| 04 | 630 | # | 598 | -0- | -32 | -0- | 598 | 3 | | | Y | -0- | | | | | 18 |
| 05 | 651 | # | 593 | -0- | -58 | -0- | 592 | 3 | 1 | 9 | Y | 1 | | | | | 19 |
| 06 | 630 | # | 441 | -0- | -189 | -0- | 441 | 3 | | | Y | -0- | | | | | 19 |
| 07 | 651 | # | 394 | -0- | -257 | -0- | 391 | 3 | 3 | 9 | Y | 3 | | | | | 22 |
| 08 | 620 | # | 465 | -0- | -155 | -0- | 465 | 3 | | | Y | -0- | | | | | 22 |
| 09 | DLQ G-10 | | 445 | -0- | 445 | 445 | 445 | 3 | | | Y | -0- | | | | | 22 |
| 10 | DLQ G-10 | | 421 | -0- | 421 | 866 | 421 | 3 | | | Y | -0- | | | | | 22 |
| 11 | DLQ G-10 | | 394 | -0- | 394 | 1260 | 394 | 3 | | | Y | -0- | | | | | 22 |
| *12 | 1821 | R | 561 | -0- | -1260 | -0- | 561 | 3 | | | Y | -0- | | | | | 22 |

TOTAL GAS PROD: 6,160 TOTAL CONDENSATE PROD: 4

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | # | 559 | -0- | -30 | -0- | 559 | 3 | | | Y | -0- | | | | | 5 |
| 02 | 532 | # | 501 | -0- | -31 | -0- | 501 | 3 | | | Y | -0- | | | | | 5 |
| 03 | 493 | R | 493 | -0- | -0- | -0- | 493 | 3 | | | Y | -0- | | | | | 5 |
| 04 | 540 | # | 498 | -0- | -42 | -0- | 498 | 3 | | | Y | -0- | | | | | 5 |
| 05 | 558 | # | 494 | -0- | -64 | -0- | 493 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 06 | 540 | # | 404 | -0- | -136 | -0- | 404 | 3 | | | Y | -0- | | | | | 6 |
| 07 | 558 | # | 360 | -0- | -198 | -0- | 357 | 3 | 3 | 9 | Y | 3 | | | | | 9 |
| 08 | 527 | # | 425 | -0- | -102 | -0- | 425 | 3 | | | Y | -0- | | | | | 9 |
| 09 | DLQ G-10 | | 445 | -0- | 445 | 445 | 445 | 3 | | | Y | -0- | | | | | 9 |
| 10 | DLQ G-10 | | 421 | -0- | 421 | 866 | 421 | 3 | | | Y | -0- | | | | | 9 |
| 11 | DLQ G-10 | | 377 | -0- | 377 | 1243 | 377 | 3 | | | Y | -0- | | | | | 9 |
| *12 | 1756 | R | 513 | -0- | -1243 | -0- | 513 | 3 | | | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 5,490 TOTAL CONDENSATE PROD: 4

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | # | 306 | -0- | -35 | -0- | 305 | 3 | 1 | 9 | Y | 1 | | | | | 42 |
| 02 | 308 | # | 239 | -0- | -69 | -0- | 239 | 3 | | | Y | -0- | | | | | 42 |
| 03 | 296 | R | 296 | -0- | -0- | -0- | 296 | 3 | | | Y | -0- | | | | | 42 |
| 04 | 330 | # | 299 | -0- | -31 | -0- | 299 | 3 | | | Y | -0- | | | | | 42 |
| 05 | 310 | # | 296 | -0- | -14 | -0- | 296 | 3 | | | Y | -0- | | | | | 42 |
| 06 | 300 | # | 221 | -0- | -79 | -0- | 221 | 3 | | | Y | -0- | | | | | 42 |
| 07 | 310 | # | 205 | -0- | -105 | -0- | 204 | 3 | 1 | 9 | Y | 1 | | | | | 43 |
| 08 | 310 | # | 244 | -0- | -66 | -0- | 243 | 3 | 1 | 9 | Y | 1 | | | | | 44 |
| 09 | DLQ G-10 | | 254 | -0- | 254 | 254 | 254 | 3 | | | Y | -0- | | | | | 44 |
| 10 | DLQ G-10 | | 240 | -0- | 240 | 494 | 240 | 3 | | | Y | -0- | | | | | 44 |
| 11 | DLQ G-10 | | 215 | -0- | 215 | 709 | 215 | 3 | | | Y | -0- | | | | | 44 |
| *12 | 1002 | R | 293 | -0- | -709 | -0- | 293 | 3 | | | Y | -0- | | | | | 44 |

TOTAL GAS PROD: 3,108 TOTAL CONDENSATE PROD: 3

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP //CONT.// 495445
TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 152 | R | 152 | -0- | -0- | -0- | 152 | 3 | | | Y | -0- | | | | | 3 |
| 02 | 119 | R | 119 | -0- | -0- | -0- | 119 | 3 | | | Y | -0- | | | | | 3 |
| 03 | 123 | R | 123 | -0- | -0- | -0- | 123 | 3 | | | Y | -0- | | | | | 3 |
| 04 | 150 | # | 125 | -0- | -25 | -0- | 125 | 3 | | | Y | -0- | | | | | 3 |
| 05 | 155 | # | 123 | -0- | -32 | -0- | 123 | 3 | | | Y | -0- | | | | | 3 |
| 06 | 150 | # | 110 | -0- | -40 | -0- | 110 | 3 | | | Y | -0- | | | | | 3 |
| 07 | 124 | # | 85 | -0- | -39 | -0- | 85 | 3 | | | Y | -0- | | | | | 3 |
| 08 | 124 | # | 122 | -0- | -2 | -0- | 121 | 3 | 1 | 9 | Y | 1 | | | | | 4 |
| 09 | DLQ G-10 | | 85 | -0- | 85 | 85 | 85 | 3 | | | Y | -0- | | | | | 4 |
| 10 | DLQ G-10 | | 80 | -0- | 80 | 165 | 80 | 3 | | | Y | -0- | | | | | 4 |
| 11 | DLQ G-10 | | 72 | -0- | 72 | 237 | 72 | 3 | | | Y | -0- | | | | | 4 |
| *12 | 335 | R | 98 | -0- | -237 | -0- | 98 | 3 | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 1,294 TOTAL CONDENSATE PROD: 1

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 51 | -0- | -11 | -0- | 51 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 56 | # | 48 | -0- | -8 | -0- | 48 | 3 | | | Y | -0- | | | | | 1 |
| 03 | 49 | R | 49 | -0- | -0- | -0- | 49 | 3 | | | Y | -0- | | | | | 1 |
| 04 | 60 | # | 50 | -0- | -10 | -0- | 50 | 3 | | | Y | -0- | | | | | 1 |
| 05 | 62 | # | 49 | -0- | -13 | -0- | 49 | 3 | | | Y | -0- | | | | | 1 |
| 06 | 60 | # | 37 | -0- | -23 | -0- | 37 | 3 | | | Y | -0- | | | | | 1 |
| 07 | 62 | # | 34 | -0- | -28 | -0- | 34 | 3 | | | Y | -0- | | | | | 1 |
| 08 | 62 | # | 61 | -0- | -1 | -0- | 61 | 3 | | | Y | -0- | | | | | 1 |
| 09 | DLQ G-10 | | 42 | -0- | 42 | 42 | 42 | 3 | | | Y | -0- | | | | | 1 |
| 10 | DLQ G-10 | | 40 | -0- | 40 | 82 | 40 | 3 | | | Y | -0- | | | | | 1 |
| 11 | DLQ G-10 | | 36 | -0- | 36 | 118 | 36 | 3 | | | Y | -0- | | | | | 1 |
| *12 | 167 | R | 49 | -0- | -118 | -0- | 49 | 3 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 546 TOTAL CONDENSATE PROD: -0-

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP //CONT.// 495445
WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1335 | R | 1335 | -0- | -0- | -0- | 1271 | 3 | 64 | 9 | N | 58 | | | | | 209 |
| 02 | 1290 | R | 1290 | -0- | -0- | -0- | 1216 | 3 | 74 | 9 | N | 67 | 174 | 1 | | | 102 |
| 03 | 1304 | R | 1304 | -0- | -0- | -0- | 1231 | 3 | 73 | 9 | N | 66 | | | | | 168 |
| 04 | 1341 | R | 1341 | -0- | -0- | -0- | 1271 | 3 | 70 | 9 | N | 64 | | | | | 232 |
| 05 | 1291 | R | 1291 | -0- | -0- | -0- | 1257 | 3 | 34 | 9 | N | 31 | | | | | 263 |
| 06 | 974 | R | 974 | -0- | -0- | -0- | 938 | 3 | 36 | 9 | N | 33 | 189 | 1 | | | 107 |
| 07 | 933 | R | 933 | -0- | -0- | -0- | 869 | 3 | 64 | 9 | N | 58 | | | | | 165 |
| 08 | 1091 | R | 1091 | -0- | -0- | -0- | 1033 | 3 | 58 | 9 | N | 53 | | | | | 218 |
| 09 | 1151 | R | 1151 | -0- | -0- | -0- | 1081 | 3 | 70 | 9 | N | 64 | | | | | 282 |
| 10 | 1055 | R | 1055 | -0- | -0- | -0- | 1002 | 3 | 53 | 9 | N | 48 | 192 | 1 | | | 138 |
| 11 | 948 | R | 948 | -0- | -0- | -0- | 897 | 3 | 51 | 9 | N | 46 | | | | | 184 |
| *12 | 1173 | R | 1173 | -0- | -0- | -0- | 1098 | 3 | 75 | 9 | N | 68 | | | | | 252 |

TOTAL GAS PROD: 13,886 TOTAL CONDENSATE PROD: 656

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1151 | R | 1151 | -0- | -0- | -0- | 1151 | 2 | | | N | -0- | | | | | -0- |
| 02 | 957 | R | 957 | -0- | -0- | -0- | 957 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1130 | R | 1130 | -0- | -0- | -0- | 1130 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1011 | R | 1011 | -0- | -0- | -0- | 1011 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1102 | R | 1102 | -0- | -0- | -0- | 1102 | 2 | | | N | -0- | | | | | -0- |
| 06 | 970 | R | 970 | -0- | -0- | -0- | 970 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1071 | R | 1071 | -0- | -0- | -0- | 1071 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1102 | R | 1102 | -0- | -0- | -0- | 1102 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1086 | R | 1086 | -0- | -0- | -0- | 1086 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1091 | R | 1091 | -0- | -0- | -0- | 1091 | 2 | | | N | -0- | | | | | -0- |
| 11 | 961 | R | 961 | -0- | -0- | -0- | 961 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1111 | R | 1111 | -0- | -0- | -0- | 1111 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,743 TOTAL CONDENSATE PROD: -0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 # | 3630 | -0- | -183 | -0- | 3629 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | | 52 |
| 02 | 3416 R | 3416 | -0- | -0- | -0- | 3416 | 2 | | | N | -0- | | | | | | 52 |
| 03 | INC G-10 | 3595 | -0- | 3595 | 3595 | 3595 | 2 | | | N | -0- | | | | | | 52 |
| 04 | INC G-10 | 3611 | -0- | 3611 | 7206 | 3611 | 2 | | | N | -0- | | | | | | 52 |
| 05 | INC G-10 | 3721 | -0- | 3721 | 10927 | 3721 | 2 | | | N | -0- | | | | | | 52 |
| 06 | INC G-10 | 3519 | -0- | 3519 | 14446 | 3519 | 2 | | | N | -0- | | | | | | 52 |
| 07 | INC G-10 | 3210 | -0- | 3210 | 17656 | 3210 | 2 | | | N | -0- | | | | | | 52 |
| 08 | 21449 R | 3793 | -0- | -17656 | -0- | 3793 | 2 | | | N | -0- | | | | | | 52 |
| 09 | 3524 R | 3524 | -0- | -0- | -0- | 3524 | 2 | | | N | -0- | | | | | | 52 |
| 10 | 3720 # | 3511 | -0- | -209 | -0- | 3511 | 2 | | | N | -0- | | | | | | 52 |
| 11 | 3660 # | 3419 | -0- | -241 | -0- | 3419 | 2 | | | N | -0- | | | | | | 52 |
| 12 | 3782 # | 3467 | -0- | -315 | -0- | 3467 | 2 | | | N | -0- | | | | | | 52 |

TOTAL GAS PROD: 42,416 TOTAL CONDENSATE PROD: 1

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 # | 2274 | -0- | -671 | -0- | 2267 | 2 | 7 | 9 | N | 6 | 1 | 8 | | | | 84 |
| 02 | 2548 # | 2039 | -0- | -509 | -0- | 2033 | 2 | 6 | 9 | N | 5 | | | | | | 89 |
| 03 | 2821 # | 2276 | -0- | -545 | -0- | 2265 | 2 | 11 | 9 | N | 10 | 1 | 8 | | | | 98 |
| 04 | 2370 # | 2181 | -0- | -189 | -0- | 2174 | 2 | 7 | 9 | N | 6 | | | | | | 104 |
| 05 | 2387 # | 2289 | -0- | -98 | -0- | 2283 | 2 | 6 | 9 | N | 5 | | | | | | 109 |
| 06 | 2190 # | 2127 | -0- | -63 | -0- | 2121 | 2 | 6 | 9 | N | 5 | | | | | | 114 |
| 07 | 2263 # | 2103 | -0- | -160 | -0- | 2097 | 2 | 6 | 9 | N | 5 | | | | | | 119 |
| 08 | 2294 # | 2198 | -0- | -96 | -0- | 2191 | 2 | 7 | 9 | N | 6 | | | | | | 125 |
| 09 | 2220 # | 1819 | -0- | -401 | -0- | 1815 | 2 | 4 | 9 | N | 4 | 1 | 8 | | | | 128 |
| 10 | 2294 # | 1945 | -0- | -349 | -0- | 1939 | 2 | 6 | 9 | N | 5 | | | | | | 133 |
| 11 | 2188 R | 2188 | -0- | -0- | -0- | 2182 | 2 | 6 | 9 | N | 5 | | | | | | 138 |
| *12 | 2226 R | 2226 | -0- | -0- | -0- | 2225 | 2 | 1 | 9 | N | 1 | | | | | | 139 |

TOTAL GAS PROD: 25,665 TOTAL CONDENSATE PROD: 63

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION //CONT.// 884572
TWEEDY WELL #: 5 RRCID -> 134450 COMPL. DATE 05/09/1990 TOTAL DEPTH 6025 PERF. 5262 - 5342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | # | 737 | -0- | -38 | -0- | 737 | 2 | | | N | -0- | | | | | 39 |
| 02 | 700 | # | 663 | -0- | -37 | -0- | 663 | 2 | | | N | -0- | | | | | 39 |
| 03 | 775 | # | 721 | -0- | -54 | -0- | 721 | 2 | | | N | -0- | | | | | 39 |
| 04 | 750 | # | 694 | -0- | -56 | -0- | 694 | 2 | | | N | -0- | | | | | 39 |
| 05 | 775 | # | 721 | -0- | -54 | -0- | 721 | 2 | | | N | -0- | | | | | 39 |
| 06 | 720 | # | 627 | -0- | -93 | -0- | 627 | 2 | | | N | -0- | | | | | 39 |
| 07 | 744 | # | 597 | -0- | -147 | -0- | 597 | 2 | | | N | -0- | | | | | 39 |
| 08 | 859 | R | 859 | -0- | -0- | -0- | 859 | 2 | | | N | -0- | | | | | 39 |
| 09 | 721 | R | 721 | -0- | -0- | -0- | 721 | 2 | | | N | -0- | | | | | 39 |
| 10 | 718 | R | 718 | -0- | -0- | -0- | 718 | 2 | | | N | -0- | | | | | 39 |
| 11 | 840 | # | 690 | -0- | -150 | -0- | 690 | 2 | | | N | -0- | | | | | 39 |
| 12 | 868 | # | 755 | -0- | -113 | -0- | 755 | 2 | | | N | -0- | | | | | 39 |

TOTAL GAS PROD: 8,503 TOTAL CONDENSATE PROD: -0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC 166150
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 213 | N | 213 | -0- | -0- | -0- | 192 | 3 | 21 | 9 | Y | 19 | 20 | 1 | | | 28 |
| 02 | 228 | N | 228 | -0- | -0- | -0- | 209 | 3 | 19 | 9 | Y | 17 | 16 | 1 | | | 29 |
| 03 | 217 | N | 212 | -0- | -5 | -0- | 206 | 3 | 6 | 9 | Y | 5 | 15 | 1 | | | 19 |
| 04 | 210 | N | 192 | -0- | -18 | -0- | 7 | 1 | 181 | 3 | Y | 4 | 14 | 1 | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 217 | N | 157 | -0- | -60 | -0- | 153 | 3 | 4 | 9 | Y | 4 | | | | | 13 |
| 06 | 210 | N | 193 | -0- | -17 | -0- | 183 | 3 | 10 | 9 | Y | 9 | 12 | 1 | | | 10 |
| 07 | 218 | N | 218 | -0- | -0- | -0- | 207 | 3 | 11 | 9 | Y | 10 | 11 | 1 | | | 9 |
| 08 | 245 | N | 245 | -0- | -0- | -0- | 14 | 1 | 219 | 3 | Y | 11 | | | | | 20 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 234 | N | 234 | -0- | -0- | -0- | 13 | 1 | 211 | 3 | Y | 9 | 10 | 1 | | | 19 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 298 | N | 298 | -0- | -0- | -0- | 13 | 1 | 263 | 3 | Y | 20 | | | | | 39 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 265 | N | 265 | -0- | -0- | -0- | 14 | 1 | 225 | 3 | Y | 24 | 9 | 1 | | | 54 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *12 | 251 | N | 251 | -0- | -0- | -0- | 217 | 3 | 34 | 9 | Y | 31 | 24 | 1 | | | 61 |

TOTAL GAS PROD: 2,706 TOTAL CONDENSATE PROD: 163

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC //CONT.// 166150
WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 170 | X | 170 | -0- | -0- | -0- | 166 | 3 | 4 | 9 | N | 4 | | | | | 202 |
| 02 | 140 | X | 140 | -0- | -0- | -0- | 137 | 3 | 3 | 9 | N | 3 | | | | | 205 |
| 03 | 157 | X | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | 205 |
| 04 | 150 | X | 81 | -0- | -69 | -0- | 80 | 3 | 1 | 9 | N | 1 | | | | | 206 |
| 05 | 155 | X | 8 | -0- | -147 | -0- | 8 | 3 | | | N | -0- | | | | | 206 |
| 06 | 150 | X | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 206 |
| 07 | 155 | X | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 206 |
| 08 | 155 | X | 9 | -0- | -146 | -0- | 9 | 3 | | | N | -0- | | | | | 206 |
| 09 | 90 | X | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 206 |
| 10 | 8 | X | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 206 |
| 11 | 9 | X | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | 206 |
| 12 | 9 | X | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 206 |

TOTAL GAS PROD: 574 TOTAL CONDENSATE PROD: 8

WILLIAMS, PEARL -B- WELL #: 1036 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 186 | N | 165 | -0- | -21 | -0- | 165 | 3 | | | Y | -0- | | | | | -0- |
| *04 | 150 | N | 149 | -0- | -1 | -0- | 5 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| *05 | 186 | N | 122 | -0- | -64 | -0- | 122 | 3 | | | Y | -0- | | | | | -0- |
| *06 | 150 | N | 146 | -0- | -4 | -0- | 146 | 3 | | | Y | -0- | | | | | -0- |
| *07 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | Y | -0- | | | | | -0- |
| *08 | 186 | N | 186 | -0- | -0- | -0- | 11 | 1 | 175 | 3 | Y | -0- | | | | | -0- |
| *09 | 178 | N | 178 | -0- | -0- | -0- | 10 | 1 | 168 | 3 | Y | -0- | | | | | -0- |
| 10 | 221 | N | 221 | -0- | -0- | -0- | 11 | 1 | 210 | 3 | Y | -0- | | | | | -0- |
| 11 | 191 | N | 191 | -0- | -0- | -0- | 11 | 1 | 180 | 3 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 173 | -0- | -13 | -0- | 173 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,018 TOTAL CONDENSATE PROD: -0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 818 | N | 818 | -0- | -0- | -0- | 815 | 2 | 3 | 9 | N | 3 | | | | | 41 |
| 02 | 762 | N | 762 | -0- | -0- | -0- | 740 | 2 | 22 | 9 | N | 20 | | | | | 61 |
| 03 | 829 | N | 829 | -0- | -0- | -0- | 825 | 2 | 4 | 9 | N | 4 | | | | | 65 |
| 04 | 807 | N | 807 | -0- | -0- | -0- | 803 | 2 | 4 | 9 | N | 4 | | | | | 69 |
| 05 | 845 | N | 845 | -0- | -0- | -0- | 841 | 2 | 4 | 9 | N | 4 | | | | | 73 |
| 06 | 810 | N | 752 | -0- | -58 | -0- | 750 | 2 | 2 | 9 | N | 2 | | | | | 75 |
| 07 | 837 | N | -0- | -0- | -837 | -0- | | | | | N | -0- | | | | | 75 |
| 08 | 1652 | N | 1652 | -0- | -0- | -0- | 1652 | 2 | | | N | -0- | | | | | 75 |
| 09 | 818 | N | 818 | -0- | -0- | -0- | 818 | 2 | | | N | -0- | | | | | 75 |
| 10 | 830 | N | 830 | -0- | -0- | -0- | 829 | 2 | 1 | 9 | N | 1 | | | | | 76 |
| 11 | 1110 | N | 735 | -0- | -375 | -0- | 732 | 2 | 3 | 9 | N | 3 | 1 | 8 | | | 78 |
| *12 | 841 | N | 841 | -0- | -0- | -0- | 837 | 2 | 4 | 9 | N | 4 | | | | | 82 |

TOTAL GAS PROD: 9,689 TOTAL CONDENSATE PROD: 45

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 578 | N | 578 | -0- | -0- | -0- | 576 | 2 | 2 | 9 | N | 2 | | | | | 154 |
| 02 | 507 | N | 507 | -0- | -0- | -0- | 504 | 2 | 3 | 9 | N | 3 | | | | | 157 |
| 03 | 558 | N | 476 | -0- | -82 | -0- | 468 | 2 | 8 | 9 | N | 7 | | | | | 164 |
| 04 | 616 | N | 616 | -0- | -0- | -0- | 609 | 2 | 7 | 9 | N | 6 | 1 | 8 | | | 169 |
| 05 | 560 | N | 560 | -0- | -0- | -0- | 557 | 2 | 3 | 9 | N | 3 | 2 | 8 | | | 170 |
| 06 | 552 | N | 552 | -0- | -0- | -0- | 552 | 2 | | | N | -0- | | | | | 170 |
| 07 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 170 |
| 08 | 824 | N | 824 | -0- | -0- | -0- | 824 | 2 | | | N | -0- | | | | | 170 |
| 09 | 697 | N | 697 | -0- | -0- | -0- | 695 | 2 | 2 | 9 | N | 2 | | | | | 172 |
| 10 | 617 | N | 617 | -0- | -0- | -0- | 615 | 2 | 2 | 9 | N | 2 | | | | | 174 |
| 11 | 810 | N | 550 | -0- | -260 | -0- | 544 | 2 | 6 | 9 | N | 5 | | | | | 179 |
| 12 | 713 | N | 569 | -0- | -144 | -0- | 566 | 2 | 3 | 9 | N | 3 | | | | | 182 |

TOTAL GAS PROD: 6,546 TOTAL CONDENSATE PROD: 33

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | # | 1326 | -0- | -224 | -0- | 1326 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1316 | # | 880 | -0- | -436 | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1457 | # | 962 | -0- | -495 | -0- | 962 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1350 | # | 977 | -0- | -373 | -0- | 977 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1333 | # | 1196 | -0- | -137 | -0- | 1196 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1290 | # | 1130 | -0- | -160 | -0- | 1130 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1146 | R | 1146 | -0- | -0- | -0- | 1146 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1209 | # | 1116 | -0- | -93 | -0- | 1116 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1170 | # | 578 | -0- | -592 | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1209 | # | 1070 | -0- | -139 | -0- | 1070 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1282 | R | 1282 | -0- | -0- | -0- | 1282 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1161 | R | 1161 | -0- | -0- | -0- | 1161 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,824 TOTAL CONDENSATE PROD: -0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 217 | -0- | -31 | -0- | 217 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | 201 | -0- | -23 | -0- | 201 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 390 | N | 383 | -0- | -7 | -0- | 383 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 403 | N | 274 | -0- | -129 | -0- | 274 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 629 | N | 629 | -0- | -0- | -0- | 629 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 852 | N | 852 | -0- | -0- | -0- | 852 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,343 TOTAL CONDENSATE PROD: -0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 763 | N | 763 | -0- | -0- | -0- | 763 | 2 | | | N | -0- | | | | | -0- |
| 02 | 618 | N | 618 | -0- | -0- | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 03 | 791 | N | 791 | -0- | -0- | -0- | 791 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 321 | -0- | -429 | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 600 | -0- | -82 | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 530 | -0- | -250 | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 07 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 08 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 09 | 416 | N | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 10 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| *11 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,658 TOTAL CONDENSATE PROD: -0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 246 | -0- | -202 | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 290 | -0- | -20 | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 185 | -0- | -145 | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 05 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 132 | -0- | -138 | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 07 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 08 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 09 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 10 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | N | -0- | | | | | -0- |
| *11 | 536 | N | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,584 TOTAL CONDENSATE PROD: -0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 747 | N | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 02 | 605 | N | 605 | -0- | -0- | -0- | 605 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 352 | -0- | -237 | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 354 | -0- | -366 | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 650 | -0- | -32 | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 06 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 07 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 08 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 09 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 10 | 695 | N | 695 | -0- | -0- | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| *11 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,500 TOTAL CONDENSATE PROD: -0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 723 | N | 723 | -0- | -0- | -0- | 723 | 2 | | | N | -0- | | | | | -0- |
| 02 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 744 | -0- | -0- | -0- | 744 | 2 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 352 | -0- | -338 | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 626 | -0- | -25 | -0- | 626 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 546 | -0- | -174 | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 07 | 416 | N | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 09 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 10 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| *11 | 546 | N | 546 | -0- | -0- | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,895 TOTAL CONDENSATE PROD: -0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 821 | N | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 615 | -0- | -225 | -0- | 615 | 2 | | | N | -0- | | | | | -0- |
| 03 | 766 | N | 766 | -0- | -0- | -0- | 766 | 2 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 390 | -0- | -390 | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 602 | -0- | -80 | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 509 | -0- | -241 | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 07 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 08 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 09 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 10 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| *11 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,310 TOTAL CONDENSATE PROD: -0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHAPARRAL ENERGY, L.L.C. 144535
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 307 | -0- | -1 | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 03 | 345 | N | 345 | -0- | -0- | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 04 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 325 | -0- | -16 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 323 | -0- | -7 | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 313 | -0- | -28 | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 08 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 295 | -0- | -35 | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 10 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 11 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| *12 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,093 TOTAL CONDENSATE PROD: -0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1557 | -0- | -55 | -0- | 1557 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1398 | -0- | -58 | -0- | 1398 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1581 | N | 1545 | -0- | -36 | -0- | 1545 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1489 | -0- | -11 | -0- | 1489 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1550 | N | 1536 | -0- | -14 | -0- | 1536 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1500 | N | 1492 | -0- | -8 | -0- | 1492 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1550 | N | 1525 | -0- | -25 | -0- | 1525 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1550 | N | 1525 | -0- | -25 | -0- | 1525 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1500 | N | 1308 | -0- | -192 | -0- | 1308 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1507 | -0- | -12 | -0- | 1507 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1430 | -0- | -40 | -0- | 1430 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2214 | N | 2214 | -0- | -0- | -0- | 2214 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,526 TOTAL CONDENSATE PROD: -0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 902 | -0- | -28 | -0- | 902 | 2 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 811 | -0- | -29 | -0- | 811 | 2 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 901 | -0- | -29 | -0- | 901 | 2 | | | N | -0- | | | | | -0- |
| 04 | 871 | N | 871 | -0- | -0- | -0- | 871 | 2 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 887 | -0- | -12 | -0- | 887 | 2 | | | N | -0- | | | | | -0- |
| 06 | 874 | N | 874 | -0- | -0- | -0- | 874 | 2 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 886 | -0- | -13 | -0- | 886 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 884 | -0- | -15 | -0- | 884 | 2 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 828 | -0- | -42 | -0- | 828 | 2 | | | N | -0- | | | | | -0- |
| 10 | 965 | N | 965 | -0- | -0- | -0- | 965 | 2 | | | N | -0- | | | | | -0- |
| 11 | 897 | N | 897 | -0- | -0- | -0- | 897 | 2 | | | N | -0- | | | | | -0- |
| *12 | 947 | N | 947 | -0- | -0- | -0- | 947 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,653 TOTAL CONDENSATE PROD: -0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 3155 | -0- | -38 | -0- | 3155 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2884 | X | 2746 | -0- | -138 | -0- | 2746 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3224 | X | 3108 | -0- | -116 | -0- | 3108 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3120 | X | 2961 | -0- | -159 | -0- | 2961 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3224 | X | 2779 | -0- | -445 | -0- | 2779 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3060 | X | 2940 | -0- | -120 | -0- | 2940 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3100 | X | 2933 | -0- | -167 | -0- | 2933 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3100 | X | 2872 | -0- | -228 | -0- | 2872 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2970 | X | 2590 | -0- | -380 | -0- | 2590 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3095 | X | 3095 | -0- | -0- | -0- | 3095 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2940 | X | 2772 | -0- | -168 | -0- | 2772 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2945 | X | 2739 | -0- | -206 | -0- | 2739 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,690 TOTAL CONDENSATE PROD: -0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1507 | -0- | -12 | -0- | 1507 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1372 | N | 1352 | -0- | -20 | -0- | 1352 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1491 | -0- | -28 | -0- | 1491 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1470 | N | 1444 | -0- | -26 | -0- | 1444 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1496 | N | 1496 | -0- | -0- | -0- | 1496 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1491 | N | 1491 | -0- | -0- | -0- | 1491 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1542 | N | 1542 | -0- | -0- | -0- | 1542 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1526 | N | 1526 | -0- | -0- | -0- | 1526 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1500 | N | 1284 | -0- | -216 | -0- | 1284 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1759 | N | 1759 | -0- | -0- | -0- | 1759 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1537 | N | 1537 | -0- | -0- | -0- | 1537 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1654 | N | 1654 | -0- | -0- | -0- | 1654 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,083 TOTAL CONDENSATE PROD: -0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1841 | -0- | -81 | -0- | 1841 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1624 | N | 1457 | -0- | -167 | -0- | 1457 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1846 | N | 1846 | -0- | -0- | -0- | 1846 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1882 | N | 1882 | -0- | -0- | -0- | 1882 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1787 | N | 1787 | -0- | -0- | -0- | 1787 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1800 | N | 1638 | -0- | -162 | -0- | 1638 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1953 | N | 1620 | -0- | -333 | -0- | 1620 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1798 | N | 1593 | -0- | -205 | -0- | 1593 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1650 | N | 1299 | -0- | -351 | -0- | 1299 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1887 | N | 1887 | -0- | -0- | -0- | 1887 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1300 | -0- | -230 | -0- | 1300 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1744 | N | 1744 | -0- | -0- | -0- | 1744 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,894 TOTAL CONDENSATE PROD: -0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1074 | N | 1074 | -0- | -0- | -0- | 1074 | 2 | | | N | -0- | | | | | -0- |
| 02 | 974 | N | 974 | -0- | -0- | -0- | 974 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | 1032 | -0- | -18 | -0- | 1032 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 1038 | -0- | -47 | -0- | 1038 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1050 | N | 1020 | -0- | -30 | -0- | 1020 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 1012 | -0- | -42 | -0- | 1012 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 1003 | -0- | -20 | -0- | 1003 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1020 | N | 909 | -0- | -111 | -0- | 909 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 804 | -0- | -219 | -0- | 804 | 2 | | | N | -0- | | | | | -0- |
| 11 | 974 | N | 974 | -0- | -0- | -0- | 974 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1060 | N | 1060 | -0- | -0- | -0- | 1060 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,973 TOTAL CONDENSATE PROD: -0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 93 | -0- | -31 | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 36 | -0- | -104 | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 24 | -0- | -100 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 5 | -0- | -26 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 3333 | -0- | 333 | 333 | 3333 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2931 | N | 2598 | -0- | -333 | -0- | 2598 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1688 | N | 1688 | -0- | -0- | -0- | 1688 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2550 | X | 276 | -0- | -2274 | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2635 | X | 2050 | -0- | -585 | -0- | 2050 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2550 | X | 2260 | -0- | -290 | -0- | 2260 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2604 | X | 1816 | -0- | -788 | -0- | 1816 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,179 TOTAL CONDENSATE PROD: -0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 237 | -0- | -71 | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | 444 | -0- | -920 | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 04 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 05 | 327 | N | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 373 | -0- | -47 | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 261 | -0- | -173 | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 191 | -0- | -150 | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 277 | -0- | -83 | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 10 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 11 | 380 | N | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| *12 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,018 TOTAL CONDENSATE PROD: -0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 495 | -0- | -311 | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 321 | -0- | -575 | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 24 | -0- | -906 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1367 | N | 1367 | -0- | -0- | -0- | 1367 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1562 | N | 1562 | -0- | -0- | -0- | 1561 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| *12 | 1924 | N | 1924 | -0- | -0- | -0- | 1924 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,944 TOTAL CONDENSATE PROD: 1

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 821 | N | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 02 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 564 | -0- | -56 | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 234 | -0- | -546 | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 273 | -0- | -130 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 500 | -0- | -40 | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 07 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 08 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 09 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 10 | 679 | N | 679 | -0- | -0- | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 202 | -0- | -158 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 426 | -0- | -8 | -0- | 426 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,345 TOTAL CONDENSATE PROD: -0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 751 | -0- | -24 | -0- | 751 | 2 | | | N | -0- | | | | | -0- |
| 02 | 841 | N | 841 | -0- | -0- | -0- | 841 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2294 | N | 1987 | -0- | -307 | -0- | 1987 | 2 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 681 | -0- | -39 | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 783 | -0- | -147 | -0- | 783 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1920 | N | 813 | -0- | -1107 | -0- | 813 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 554 | -0- | -159 | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 557 | -0- | -218 | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 09 | 684 | N | 684 | -0- | -0- | -0- | 684 | 2 | | | N | -0- | | | | | -0- |
| 10 | 941 | N | 941 | -0- | -0- | -0- | 941 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2065 | N | 2065 | -0- | -0- | -0- | 2065 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 713 | -0- | -0- | -0- | 713 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,370 TOTAL CONDENSATE PROD: -0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 2154 | -0- | -202 | -0- | 31 | 1 | 2122 | 2 | N | 1 | 1 | 8 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2100 | N | 1843 | -0- | -257 | -0- | 28 | 1 | 1815 | 2 | N | -0- | | | | | 4 |
| 03 | 2169 | N | 2169 | -0- | -0- | -0- | 31 | 1 | 2138 | 2 | N | -0- | | | | | 4 |
| 04 | 2070 | N | 2047 | -0- | -23 | -0- | 30 | 1 | 2017 | 2 | N | -0- | | | | | 4 |
| 05 | 2046 | N | 1612 | -0- | -434 | -0- | 31 | 1 | 1581 | 2 | N | -0- | | | | | 4 |
| 06 | 2192 | N | 2192 | -0- | -0- | -0- | 30 | 1 | 2162 | 2 | N | -0- | | | | | 4 |
| 07 | 2108 | N | 904 | -0- | -1204 | -0- | 31 | 1 | 873 | 2 | N | -0- | | | | | 4 |
| 08 | 2385 | N | 2385 | -0- | -0- | -0- | 31 | 1 | 2354 | 2 | N | -0- | | | | | 4 |
| 09 | 2190 | N | 1937 | -0- | -253 | -0- | 30 | 1 | 1907 | 2 | N | -0- | | | | | 4 |
| 10 | 899 | N | 618 | -0- | -281 | -0- | 31 | 1 | 587 | 2 | N | -0- | | | | | 4 |
| 11 | 2310 | N | 1565 | -0- | -745 | -0- | 30 | 1 | 1535 | 2 | N | -0- | | | | | 4 |
| 12 | 2015 | N | 1905 | -0- | -110 | -0- | 31 | 1 | 1874 | 2 | N | -0- | | | | | 4 |

TOTAL GAS PROD: 21,331 TOTAL CONDENSATE PROD: 1

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6076 | X | 6069 | -0- | -7 | -0- | 31 | 1 | 6037 | 2 | N | 1 | 1 | 8 | | | 60 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 5488 | X | 5130 | -0- | -358 | -0- | 28 | 1 | 5102 | 2 | N | -0- | | | | | 60 |
| 03 | 6076 | X | 5743 | -0- | -333 | -0- | 31 | 1 | 5712 | 2 | N | -0- | | | | | 60 |
| 04 | 5880 | X | 4711 | -0- | -1169 | -0- | 30 | 1 | 4679 | 2 | N | 2 | 2 | 8 | | | 60 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 6076 | X | 4451 | -0- | -1625 | -0- | 31 | 1 | 4420 | 2 | N | -0- | | | | | 60 |
| 06 | 5880 | X | 4796 | -0- | -1084 | -0- | 30 | 1 | 4766 | 2 | N | -0- | | | | | 60 |
| 07 | INC G-10 | | 4894 | -0- | 4894 | 4894 | 31 | 1 | 4863 | 2 | N | -0- | | | | | 60 |
| 08 | INC G-10 | | 4420 | -0- | 4420 | 9314 | 31 | 1 | 4389 | 2 | N | -0- | | | | | 60 |
| 09 | 13991 | X | 4677 | -0- | -9314 | -0- | 30 | 1 | 4647 | 2 | N | -0- | | | | | 60 |
| 10 | 6148 | X | 6148 | -0- | -0- | -0- | 31 | 1 | 6117 | 2 | N | -0- | | | | | 60 |
| 11 | 5459 | X | 5459 | -0- | -0- | -0- | 30 | 1 | 5429 | 2 | N | -0- | | | | | 60 |
| *12 | 6196 | X | 6196 | -0- | -0- | -0- | 31 | 1 | 6165 | 2 | N | -0- | | | | | 60 |

TOTAL GAS PROD: 62,694 TOTAL CONDENSATE PROD: 3

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11470 | X | 10244 | -0- | -1226 | -0- | 31 | 1 | 10213 | 2 | N | -0- | | | | | -0- |
| 02 | 9352 | X | 7818 | -0- | -1534 | -0- | 28 | 1 | 7790 | 2 | N | -0- | | | | | -0- |
| 03 | 10354 | X | 9261 | -0- | -1093 | -0- | 31 | 1 | 9230 | 2 | N | -0- | | | | | -0- |
| 04 | 10020 | X | 7325 | -0- | -2695 | -0- | 30 | 1 | 7295 | 2 | N | -0- | | | | | -0- |
| 05 | 10230 | X | 6808 | -0- | -3422 | -0- | 31 | 1 | 6777 | 2 | N | -0- | | | | | -0- |
| 06 | 9917 | X | 9917 | -0- | -0- | -0- | 30 | 1 | 9887 | 2 | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 7039 | -0- | 7039 | 7039 | 31 | 1 | 7008 | 2 | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 6031 | -0- | 6031 | 13070 | 31 | 1 | 6000 | 2 | N | -0- | | | | | -0- |
| 09 | 22104 | X | 9034 | -0- | -13070 | -0- | 30 | 1 | 9004 | 2 | N | -0- | | | | | -0- |
| 10 | 8919 | X | 8919 | -0- | -0- | -0- | 31 | 1 | 8888 | 2 | N | -0- | | | | | -0- |
| 11 | 9060 | X | 7387 | -0- | -1673 | -0- | 30 | 1 | 7357 | 2 | N | -0- | | | | | -0- |
| 12 | 9331 | X | 8903 | -0- | -428 | -0- | 31 | 1 | 8872 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 98,686 TOTAL CONDENSATE PROD: -0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1395 | -0- | -248 | -0- | 1395 | 2 | | | N | -0- | | | | | 57 |
| 02 | 1344 | N | 1214 | -0- | -130 | -0- | 1214 | 2 | | | N | -0- | | | | | 57 |
| 03 | 1457 | N | 1399 | -0- | -58 | -0- | 1399 | 2 | | | N | -0- | | | | | 57 |
| 04 | 1350 | N | 1237 | -0- | -113 | -0- | 1237 | 2 | | | N | -0- | | | | | 57 |
| 05 | 1333 | N | 1193 | -0- | -140 | -0- | 1193 | 2 | | | N | -0- | | | | | 57 |
| 06 | 1350 | N | 1191 | -0- | -159 | -0- | 1191 | 2 | | | N | -0- | | | | | 57 |
| 07 | 1388 | N | 1388 | -0- | -0- | -0- | 1388 | 2 | | | N | -0- | | | | | 57 |
| 08 | 1238 | N | 1238 | -0- | -0- | -0- | 1238 | 2 | | | N | -0- | | | | | 57 |
| 09 | 1258 | N | 1258 | -0- | -0- | -0- | 1258 | 2 | | | N | -0- | | | | | 57 |
| 10 | 1395 | N | 1273 | -0- | -122 | -0- | 1273 | 2 | | | N | -0- | | | | | 57 |
| 11 | 1232 | N | 1232 | -0- | -0- | -0- | 1232 | 2 | | | N | -0- | | | | | 57 |
| *12 | 1304 | N | 1304 | -0- | -0- | -0- | 1304 | 2 | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: 15,322 TOTAL CONDENSATE PROD: -0-

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 199 | -0- | -18 | -0- | 199 | 2 | | | N | -0- | | | | | 23 |
| 02 | 168 | N | 161 | -0- | -7 | -0- | 161 | 2 | | | N | -0- | | | | | 23 |
| 03 | 186 | N | 168 | -0- | -18 | -0- | 168 | 2 | | | N | -0- | | | | | 23 |
| 04 | 180 | N | 160 | -0- | -20 | -0- | 160 | 2 | | | N | -0- | | | | | 23 |
| 05 | 186 | N | 145 | -0- | -41 | -0- | 145 | 2 | | | N | -0- | | | | | 23 |
| 06 | 150 | N | 114 | -0- | -36 | -0- | 114 | 2 | | | N | -0- | | | | | 23 |
| 07 | 155 | N | 118 | -0- | -37 | -0- | 118 | 2 | | | N | -0- | | | | | 23 |
| 08 | 155 | N | 13 | -0- | -142 | -0- | 13 | 2 | | | N | -0- | | | | | 23 |
| 09 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | 23 |
| 10 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | 23 |
| 11 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | 23 |
| *12 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 2,516 TOTAL CONDENSATE PROD: -0-

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | # | 1616 | -0- | -1267 | -0- | 1616 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2492 | # | 1595 | -0- | -897 | -0- | 1595 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2449 | # | 1326 | -0- | -1123 | -0- | 1326 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2250 | # | 818 | -0- | -1432 | -0- | 818 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2325 | # | 2213 | -0- | -112 | -0- | 2213 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1710 | # | 1671 | -0- | -39 | -0- | 1671 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1767 | # | 1752 | -0- | -15 | -0- | 1752 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2663 | R | 2663 | -0- | -0- | -0- | 2663 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2478 | R | 2478 | -0- | -0- | -0- | 2478 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3625 | R | 3625 | -0- | -0- | -0- | 3625 | 2 | | | N | -0- | | | | | -0- |
| *11 | 2701 | R | 2701 | -0- | -0- | -0- | 2701 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2666 | # | NO RPT | -0- | -2666 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 22,458 TOTAL CONDENSATE PROD: -0-

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED PRORATED CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 900 | N | 900 | -0- | -0- B | -0- | 900 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 872 | -0- | -136 B | -0- | 872 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 961 | N | 934 | -0- | -27 B | -0- | 934 | 2 | | | N | -0- | | | | | -0- |
| 04 | 809 | N | 809 | -0- | -0- B | -0- | 809 | 2 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 868 | -0- | -93 B | -0- | 868 | 2 | | | N | -0- | | | | | -0- |
| 06 | 900 | N | 864 | -0- | -36 B | -0- | 864 | 2 | | | N | -0- | | | | | -0- |
| 07 | 894 | N | 894 | -0- | -0- B | -0- | 894 | 2 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 816 | -0- | -52 B | -0- | 816 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 870 | N | 830 | -0- | -40 B | -0- | 830 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 775 | -0- | -0- B | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 680 | -0- | -100 B | -0- | 680 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 32 | -0- | -836 B | -0- | 32 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,274 TOTAL CONDENSATE PROD: -0-

PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 81 | N | 81 | -0- | -0- B | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 55 | -0- | -85 B | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 52 | -0- | -41 B | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 04 | 44 | N | 44 | -0- | -0- B | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 49 | -0- | -13 B | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 28 | -0- | -32 B | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 07 | 18 | N | 18 | -0- | -0- B | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 22 | -0- | -40 B | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 349 TOTAL CONDENSATE PROD: -0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 427 | -0- | -21 | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 449 | -0- | -16 | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 467 | -0- | -13 | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 05 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 06 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 470 | -0- | -26 | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 08 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 439 | -0- | -41 | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 422 | -0- | -43 | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 11 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 295 | -0- | -170 | -0- | 295 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,390 TOTAL CONDENSATE PROD: -0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
APACHE CORPORATION 027200
SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 189 | -0- | -617 | -0- | 189 | 2 | | | N | -0- | | | | | 90 |
| 02 | 532 | N | 76 | -0- | -456 | -0- | 76 | 2 | | | N | -0- | | | | | 90 |
| 03 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | | | 90 |
| 04 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | 90 |
| 05 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | 90 |
| 06 | 480 | N | 246 | -0- | -234 | -0- | 240 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 90 |
| 07 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | 90 |
| 08 | 248 | N | 240 | -0- | -8 | -0- | 240 | 2 | | | N | -0- | | | | | 90 |
| 09 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | 90 |
| 10 | 310 | N | 291 | -0- | -19 | -0- | 291 | 2 | | | N | -0- | | | | | 90 |
| 11 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | 90 |
| 12 | 248 | N | 218 | -0- | -30 | -0- | 218 | 2 | | | N | -0- | | | | | 90 |

TOTAL GAS PROD: 3,046 TOTAL CONDENSATE PROD: 5

SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 142 | -0- | 142 | 142 | 134 | 2 | 8 | 9 | N | 7 | 16 | 1 | | | 5 |
| 02 | DLQ G-10 | | 112 | -0- | 112 | 254 | 102 | 2 | 10 | 9 | N | 9 | 10 | 1 | | | 4 |
| 03 | 586 | N | 332 | -0- | -254 | -0- | 311 | 2 | 21 | 9 | N | 19 | 11 | 1 | | | 12 |
| 04 | 375 | N | 375 | -0- | -0- | -0- | 355 | 2 | 20 | 9 | N | 18 | 19 | 1 | | | 11 |
| 05 | 381 | N | 381 | -0- | -0- | -0- | 362 | 2 | 19 | 9 | N | 17 | 25 | 1 | | | 3 |
| 06 | 406 | N | 406 | -0- | -0- | -0- | 389 | 2 | 17 | 9 | N | 15 | 9 | 1 | | | 9 |
| 07 | T. A. | | 400 | -0- | 400 | 400 | 382 | 2 | 18 | 9 | N | 16 | 9 | 1 | | | 16 |
| 08 | T. A. | | 369 | -0- | 369 | 769 | 354 | 2 | 15 | 9 | N | 14 | 19 | 1 | | | 11 |
| 09 | 1156 | X | 387 | -0- | -769 | -0- | 372 | 2 | 15 | 9 | N | 14 | 19 | 1 | | | 6 |
| 10 | 394 | X | 394 | -0- | -0- | -0- | 377 | 2 | 17 | 9 | N | 15 | 10 | 1 | | | 11 |
| 11 | 405 | N | 405 | -0- | -0- | -0- | 392 | 2 | 13 | 9 | N | 12 | 10 | 1 | | | 13 |
| *12 | 439 | N | 439 | -0- | -0- | -0- | 415 | 2 | 24 | 9 | N | 22 | 23 | 1 | | | 12 |

TOTAL GAS PROD: 4,142 TOTAL CONDENSATE PROD: 178

ATHLON ENERGY OPERATING LLC 036047
SUGG, ELA C. -G- WELL #: 6 RRCID -> 067070 COMPL. DATE 06/16/1976 TOTAL DEPTH 8300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 526 | N | 526 | -0- | -0- | -0- | 522 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | 4 |
| 02 | 476 | N | 448 | -0- | -28 | -0- | 445 | 3 | 3 | 9 | Y | 3 | 5 | 1 | | | 2 |
| 03 | 527 | N | 474 | -0- | -53 | -0- | 470 | 3 | 4 | 9 | Y | 4 | 2 | 1 | | | 4 |
| 04 | 510 | N | 301 | -0- | -209 | -0- | 300 | 3 | 1 | 9 | Y | 1 | 3 | 1 | | | 2 |
| 05 | 496 | N | 73 | -0- | -423 | -0- | 73 | 3 | | | Y | -0- | | | | | 2 |
| 06 | 450 | N | -0- | -0- | -450 | -0- | | | | | Y | -0- | | | | | 2 |
| 07 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | 2 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 2 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,822 TOTAL CONDENSATE PROD: 12

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ATHLON ENERGY OPERATING LLC //CONT.// 036047
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7 | N | 4 | -0- | -3 | -0- | 4 | 3 | | | N | -0- | | | | | 61 |

TOTAL GAS PROD: 33 TOTAL CONDENSATE PROD: -0-

SUGG, ELA C. -G- WELL #: 9 RRCID -> 070147 COMPL. DATE 02/17/1977 TOTAL DEPTH 8352 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/07/2013 - P/A 02/07/13

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1011 | N | 1011 | -0- | -0- | -0- | 1007 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | 4 |
| 02 | 1192 | N | 1192 | -0- | -0- | -0- | 1182 | 3 | 10 | 9 | Y | 9 | 6 | 1 | | | 7 |
| 03 | 1188 | N | 1188 | -0- | -0- | -0- | 1177 | 3 | 11 | 9 | Y | 10 | 4 | 1 | | | 13 |
| 04 | 1099 | N | 1099 | -0- | -0- | -0- | 1089 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 13 |
| 05 | 1128 | N | 1128 | -0- | -0- | -0- | 1113 | 3 | 15 | 9 | Y | 14 | 15 | 1 | | | 12 |
| 06 | 1080 | N | 1075 | -0- | -5 | -0- | 1065 | 3 | 10 | 9 | Y | 9 | 13 | 1 | | | 8 |
| 07 | 1147 | N | 1100 | -0- | -47 | -0- | 1090 | 3 | 10 | 9 | Y | 9 | 6 | 1 | | | 11 |
| 08 | 1116 | N | 1075 | -0- | -41 | -0- | 1066 | 3 | 9 | 9 | Y | 8 | 6 | 1 | | | 13 |
| 09 | 1080 | N | 940 | -0- | -140 | -0- | 930 | 3 | 10 | 9 | Y | 9 | 7 | 1 | | | 15 |
| 10 | 1110 | N | 1110 | -0- | -0- | -0- | 1109 | 3 | 1 | 9 | Y | 1 | 7 | 1 | | | 9 |
| 11 | 1050 | N | 1025 | -0- | -25 | -0- | 1019 | 3 | 6 | 9 | Y | 5 | 8 | 1 | | | 6 |
| *12 | 1067 | N | 1067 | -0- | -0- | -0- | 1049 | 3 | 18 | 9 | Y | 16 | 2 | 8 | | | 20 |

TOTAL GAS PROD: 13,010 TOTAL CONDENSATE PROD: 103

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 940 | -0- | -52 | -0- | 938 | 3 | 2 | 9 | Y | 2 | | | | | 123 |
| 02 | 1115 | N | 1115 | -0- | -0- | -0- | 1094 | 3 | 21 | 9 | Y | 19 | 1 | 8 | | | 141 |
| 03 | 1217 | N | 1217 | -0- | -0- | -0- | 1213 | 3 | 4 | 9 | Y | 4 | | | | | 145 |
| 04 | 1154 | N | 1154 | -0- | -0- | -0- | 1154 | 3 | | | Y | -0- | | | | | 145 |
| 05 | 1177 | N | 1177 | -0- | -0- | -0- | 1177 | 3 | | | Y | -0- | | | | | 145 |
| 06 | 1154 | N | 1154 | -0- | -0- | -0- | 1154 | 3 | | | Y | -0- | | | | | 145 |
| 07 | 1116 | N | 815 | -0- | -301 | -0- | 815 | 3 | | | Y | -0- | | | | | 145 |
| 08 | 1433 | N | 1433 | -0- | -0- | -0- | 1433 | 3 | | | Y | -0- | | | | | 145 |
| 09 | 1217 | N | 1217 | -0- | -0- | -0- | 1216 | 3 | 1 | 9 | Y | 1 | | | | | 146 |
| 10 | 1227 | N | 1227 | -0- | -0- | -0- | 1224 | 3 | 3 | 9 | Y | 3 | | | | | 149 |
| 11 | 1162 | N | 1162 | -0- | -0- | -0- | 1162 | 3 | | | Y | -0- | | | | | 149 |
| *12 | 1214 | N | 1214 | -0- | -0- | -0- | 1214 | 3 | | | Y | -0- | | | | | 149 |

TOTAL GAS PROD: 13,825 TOTAL CONDENSATE PROD: 29

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ATHLON ENERGY OPERATING LLC //CONT.// 036047
SUGG, ELA C. -G- WELL #: 14 RRCID -> 179289 COMPL. DATE 08/27/1999 TOTAL DEPTH 8149 PERF. 7824 - 8030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 95 | | -0- | -0- | -95 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1096 | -0- | -2004 | 3365 | 1088 | 3 | 8 | 9 | Y | 7 | 11 | 1 | | | 7 |
| 02 | 2800 | N | 1496 | -0- | -1304 | 2061 | 1483 | 3 | 13 | 9 | Y | 12 | 10 | 1 | | | 9 |
| 03 | 3100 | N | 1700 | -0- | -1400 | 661 | 1685 | 3 | 15 | 9 | Y | 14 | 6 | 1 | | | 17 |
| 04 | 2432 | N | 1771 | -0- | -661 | -0- | 1756 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 18 |
| 05 | 1871 | N | 1871 | -0- | -0- | -0- | 1851 | 3 | 20 | 9 | Y | 18 | 21 | 1 | | | 15 |
| 06 | 1803 | N | 1803 | -0- | -0- | -0- | 1789 | 3 | 14 | 9 | Y | 13 | 17 | 1 | | | 11 |
| 07 | 1705 | N | 1659 | -0- | -46 | -0- | 1647 | 3 | 12 | 9 | Y | 11 | 8 | 1 | | | 14 |
| 08 | 1705 | N | 6 | -0- | -1699 | -0- | 6 | 3 | | | Y | -0- | | | | | 14 |
| 09 | 1650 | N | -0- | -0- | -1650 | -0- | | | | | Y | -0- | | | | | 14 |
| 10 | 1674 | N | -0- | -0- | -1674 | -0- | | | | | Y | -0- | | | | | 14 |
| 11 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | 13 | 1 | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 11,402 TOTAL CONDENSATE PROD: 89

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | N | 3038 | -0- | -0- | -0- | 2997 | 3 | 41 | 9 | N | 37 | | | | | 301 |
| 02 | 2800 | N | 2858 | -0- | 58 | 58 | 2816 | 3 | 42 | 9 | N | 38 | | | | | 339 |
| 03 | 3100 | N | 3069 | -0- | -31 | 27 | 3030 | 3 | 39 | 9 | N | 35 | | | | | 374 |
| 04 | 2941 | N | 2914 | -0- | -27 | -0- | 2908 | 3 | 6 | 9 | N | 5 | | | | | 379 |
| 05 | 3038 | X | 2983 | -0- | -55 | -0- | 2983 | 3 | | | N | -0- | | | | | 379 |
| 06 | 2985 | X | 2985 | -0- | -0- | -0- | 2979 | 3 | 6 | 9 | N | 5 | 183 | 1 | | | 201 |
| 07 | 3258 | X | 3258 | -0- | -0- | -0- | 3249 | 3 | 9 | 9 | N | 8 | | | | | 209 |
| 08 | 3038 | X | 2830 | -0- | -208 | -0- | 2817 | 3 | 13 | 9 | N | 12 | | | | | 221 |
| 09 | 2940 | X | 2344 | -0- | -596 | -0- | 2335 | 3 | 9 | 9 | N | 8 | | | | | 229 |
| 10 | 3038 | X | 3010 | -0- | -28 | -0- | 3007 | 3 | 3 | 9 | N | 3 | | | | | 232 |
| 11 | 2940 | X | 2760 | -0- | -180 | -0- | 2758 | 3 | 2 | 9 | N | 2 | | | | | 234 |
| 12 | 3038 | X | 2722 | -0- | -316 | -0- | 2722 | 3 | | | N | -0- | | | | | 234 |

TOTAL GAS PROD: 34,771 TOTAL CONDENSATE PROD: 153

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ATHLON ENERGY OPERATING LLC //CONT.// 036047
SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1313 | -0- | -20 | -0- | 1303 | 3 | 10 | 9 | Y | 9 | 12 | 1 | | | 9 |
| 02 | 1204 | N | 978 | -0- | -226 | -0- | 965 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 9 |
| 03 | 1333 | N | 1190 | -0- | -143 | -0- | 1175 | 3 | 15 | 9 | Y | 14 | 6 | 1 | | | 17 |
| 04 | 1260 | N | 1172 | -0- | -88 | -0- | 1157 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 18 |
| 05 | 1233 | N | 1233 | -0- | -0- | -0- | 1213 | 3 | 20 | 9 | Y | 18 | 21 | 1 | | | 15 |
| 06 | 1198 | N | 1198 | -0- | -0- | -0- | 1184 | 3 | 14 | 9 | Y | 13 | 17 | 1 | | | 11 |
| 07 | 1231 | N | 1231 | -0- | -0- | -0- | 1218 | 3 | 13 | 9 | Y | 12 | 8 | 1 | | | 15 |
| 08 | 1251 | N | 1251 | -0- | -0- | -0- | 1240 | 3 | 11 | 9 | Y | 10 | 8 | 1 | | | 17 |
| 09 | 1156 | N | 1156 | -0- | -0- | -0- | 1143 | 3 | 13 | 9 | Y | 12 | 9 | 1 | | | 20 |
| 10 | 1211 | N | 1211 | -0- | -0- | -0- | 1202 | 3 | 9 | 9 | Y | 8 | 10 | 1 | | | 18 |
| 11 | 1171 | N | 1171 | -0- | -0- | -0- | 1163 | 3 | 8 | 9 | Y | 7 | 16 | 1 | | | 9 |
| *12 | 1217 | N | 1217 | -0- | -0- | -0- | 1195 | 3 | 22 | 9 | Y | 20 | 3 | 8 | | | 26 |

TOTAL GAS PROD: 14,321 TOTAL CONDENSATE PROD: 149

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 346 | N | 346 | -0- | -0- | -0- | 344 | 3 | 2 | 9 | Y | 2 | | | | | 79 |
| 02 | 308 | N | 259 | -0- | -49 | -0- | 249 | 3 | 10 | 9 | Y | 9 | | | | | 88 |
| 03 | 341 | N | 247 | -0- | -94 | -0- | 246 | 3 | 1 | 9 | Y | 1 | | | | | 89 |
| 04 | 330 | N | 236 | -0- | -94 | -0- | 236 | 3 | | | Y | -0- | | | | | 89 |
| 05 | 279 | N | 226 | -0- | -53 | -0- | 226 | 3 | | | Y | -0- | | | | | 89 |
| 06 | 240 | N | 223 | -0- | -17 | -0- | 223 | 3 | | | Y | -0- | | | | | 89 |
| 07 | 248 | N | 211 | -0- | -37 | -0- | 211 | 3 | | | Y | -0- | | | | | 89 |
| 08 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | | Y | -0- | | | | | 89 |
| 09 | 210 | N | 203 | -0- | -7 | -0- | 202 | 3 | 1 | 9 | Y | 1 | | | | | 90 |
| 10 | 376 | N | 376 | -0- | -0- | -0- | 375 | 3 | 1 | 9 | Y | 1 | | | | | 91 |
| 11 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | Y | -0- | | | | | 91 |
| *12 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | | Y | -0- | | | | | 91 |

TOTAL GAS PROD: 3,352 TOTAL CONDENSATE PROD: 14

SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 571 | -0- | -18 | -0- | 567 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | 4 |
| 02 | 532 | N | 526 | -0- | -6 | -0- | 519 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 5 |
| 03 | 589 | N | 586 | -0- | -3 | -0- | 579 | 3 | 7 | 9 | Y | 6 | 3 | 1 | | | 8 |
| 04 | 558 | N | 558 | -0- | -0- | -0- | 550 | 3 | 8 | 9 | Y | 7 | 6 | 1 | | | 9 |
| 05 | 589 | N | 556 | -0- | -33 | -0- | 546 | 3 | 10 | 9 | Y | 9 | 10 | 1 | | | 8 |
| 06 | 570 | N | 503 | -0- | -67 | -0- | 496 | 3 | 7 | 9 | Y | 6 | 9 | 1 | | | 5 |
| 07 | 558 | N | 446 | -0- | -112 | -0- | 438 | 3 | 8 | 9 | Y | 7 | 4 | 1 | | | 8 |
| 08 | 601 | N | 601 | -0- | -0- | -0- | 597 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 8 |
| 09 | 569 | N | 569 | -0- | -0- | -0- | 562 | 3 | 7 | 9 | Y | 6 | 4 | 1 | | | 10 |
| 10 | 570 | N | 570 | -0- | -0- | -0- | 569 | 3 | 1 | 9 | Y | 1 | 5 | 1 | | | 6 |
| 11 | 540 | N | 539 | -0- | -1 | -0- | 535 | 3 | 4 | 9 | Y | 4 | 6 | 1 | | | 4 |
| *12 | 559 | N | 559 | -0- | -0- | -0- | 547 | 3 | 12 | 9 | Y | 11 | 2 | 8 | | | 13 |

TOTAL GAS PROD: 6,584 TOTAL CONDENSATE PROD: 71

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ATHLON ENERGY OPERATING LLC //CONT.// 036047
SUGG, ELA C. -G- WELL #: 19 RRCID -> 210415 COMPL. DATE 01/00/2005 TOTAL DEPTH 8200 PERF. 7847 - 8036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1755 | N | 1587 | -0- | -168 | -0- | 1577 | 3 | 10 | 9 | Y | 9 | 12 | 1 | | | 9 |
| 02 | 1540 | N | 1208 | -0- | -332 | -0- | 1191 | 3 | 17 | 9 | Y | 15 | 13 | 1 | | | 11 |
| 03 | 1612 | N | 1414 | -0- | -198 | -0- | 1395 | 3 | 19 | 9 | Y | 17 | 7 | 1 | | | 21 |
| 04 | 1530 | N | 1394 | -0- | -136 | -0- | 1375 | 3 | 19 | 9 | Y | 17 | 16 | 1 | | | 22 |
| 05 | 1333 | N | 994 | -0- | -339 | -0- | 980 | 3 | 14 | 9 | Y | 13 | 24 | 1 | | | 11 |
| 06 | 1380 | N | -0- | -0- | -1380 | -0- | | | | | Y | -0- | | | | | 11 |
| 07 | 1426 | N | -0- | -0- | -1426 | -0- | | | | | Y | -0- | | | | | 11 |
| 08 | 992 | N | -0- | -0- | -992 | -0- | | | | | Y | -0- | | | | | 11 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 10 | 1 | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 6,597 TOTAL CONDENSATE PROD: 71

FIML NATURAL RESOURCES, LLC 268313
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 496 | -0- | -0- | -0- | 28 | 1 | 459 | 2 | N | 8 | | | | | 118 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 118 |
| 03 | 129 | N | 129 | -0- | -0- | -0- | 5 | 1 | 122 | 2 | N | 2 | | | | | 120 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 480 | N | 229 | -0- | -251 | -0- | 21 | 1 | 208 | 2 | N | -0- | | | | | 120 |
| 05 | 149 | N | 149 | -0- | -0- | -0- | 18 | 1 | 131 | 2 | N | -0- | | | | | 120 |
| 06 | 191 | N | 191 | -0- | -0- | -0- | 24 | 1 | 167 | 2 | N | -0- | | | | | 120 |
| 07 | 248 | N | 89 | -0- | -159 | -0- | 5 | 1 | 84 | 2 | N | -0- | | | | | 120 |
| 08 | 309 | N | 309 | -0- | -0- | -0- | 18 | 1 | 291 | 2 | N | -0- | | | | | 120 |
| 09 | 180 | N | 53 | -0- | -127 | -0- | 2 | 1 | 51 | 2 | N | -0- | | | | | 120 |
| 10 | 108 | N | 108 | -0- | -0- | -0- | 2 | 1 | 106 | 2 | N | -0- | | | | | 120 |
| 11 | 300 | N | 29 | -0- | -271 | -0- | 1 | 1 | 28 | 2 | N | -0- | | | | | 120 |
| *12 | 62 | N | 14 | -0- | -48 | -0- | 2 | 1 | 12 | 2 | N | -0- | | | | | 120 |

TOTAL GAS PROD: 1,796 TOTAL CONDENSATE PROD: 10

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 66 | -0- | -58 | -0- | 31 | 1 | 29 | 2 | N | 5 | | | | | 93 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 174 | N | 174 | -0- | -0- | -0- | 21 | 1 | 153 | 2 | N | -0- | | | | | 93 |
| 03 | 152 | N | 152 | -0- | -0- | -0- | 20 | 1 | 132 | 2 | N | -0- | | | | | 93 |
| 04 | 219 | N | 219 | -0- | -0- | -0- | 27 | 1 | 192 | 2 | N | -0- | | | | | 93 |
| 05 | 186 | N | 68 | -0- | -118 | -0- | 5 | 1 | 63 | 2 | N | -0- | | | | | 93 |
| 06 | 150 | N | 22 | -0- | -128 | -0- | 2 | 1 | 20 | 2 | N | -0- | | | | | 93 |
| 07 | 217 | N | 14 | -0- | -203 | -0- | 2 | 1 | 12 | 2 | N | -0- | | | | | 93 |
| 08 | 107 | N | 107 | -0- | -0- | -0- | 13 | 1 | 94 | 2 | N | -0- | | | | | 93 |
| 09 | 30 | N | 14 | -0- | -16 | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | 93 |
| 10 | 43 | N | 43 | -0- | -0- | -0- | 2 | 1 | 41 | 2 | N | -0- | | | | | 93 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 93 |
| *12 | 23 | N | 23 | -0- | -0- | -0- | 2 | 1 | 21 | 2 | N | -0- | | | | | 93 |

TOTAL GAS PROD: 902 TOTAL CONDENSATE PROD: 5

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
FOREST OIL CORPORATION 275740
SUGG, ELA C. -G- WELL #: 21 RRCID -> 215429 COMPL. DATE 08/24/2005 TOTAL DEPTH 8238 PERF. 7845 - 8049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J & J SERVICES COMPANY 427662
COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | 1307 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 1307 | | | | | N | NO RPT | | | | | -0- |
| 03 | 1307 | N | -0- | -0- | -1307 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
MUNSON OPERATING, INC. 593193
COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | 194 |
| 02 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | 194 |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | 194 |
| 04 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | 194 |
| 05 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | 194 |
| 06 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | 194 |
| 07 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | 194 |
| 08 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | 194 |
| 09 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | 194 |
| 10 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | 194 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 194 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 194 |

TOTAL GAS PROD: 311 TOTAL CONDENSATE PROD: -0-

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 120 | -0- | -4 | -0- | 120 | 3 | | | N | -0- | | | | | 65 |
| 02 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | N | -0- | | | | | 65 |
| 03 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | 65 |
| 04 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | 65 |
| 05 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | 65 |
| 06 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | 65 |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 65 |
| 08 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | 65 |
| 09 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | 65 |
| 10 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | 65 |
| *11 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | 65 |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,312 TOTAL CONDENSATE PROD: -0-

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 245 | -0- | -3 | -0- | 245 | 3 | | | N | -0- | | | | | 214 |
| 02 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | 214 |
| 03 | 248 | N | 241 | -0- | -7 | -0- | 241 | 3 | | | N | -0- | | | | | 214 |
| 04 | 240 | N | 226 | -0- | -14 | -0- | 226 | 3 | | | N | -0- | | | | | 214 |
| 05 | 248 | N | 237 | -0- | -11 | -0- | 237 | 3 | | | N | -0- | | | | | 214 |
| 06 | 240 | N | 227 | -0- | -13 | -0- | 227 | 3 | | | N | -0- | | | | | 214 |
| 07 | 248 | N | 240 | -0- | -8 | -0- | 240 | 2 | | | N | -0- | | | | | 214 |
| 08 | 248 | N | 238 | -0- | -10 | -0- | 238 | 3 | | | N | -0- | | | | | 214 |
| 09 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | 214 |
| 10 | 248 | N | 237 | -0- | -11 | -0- | 237 | 3 | | | N | -0- | | | | | 214 |
| 11 | 240 | N | 229 | -0- | -11 | -0- | 229 | 3 | | | N | -0- | | | | | 214 |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,558 TOTAL CONDENSATE PROD: -0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC 864047
SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 810 | N | 810 | -0- | -0- | -0- | 809 | 3 | 1 | 9 | N | 1 | | | | | 119 |
| 02 | 714 | N | 714 | -0- | -0- | -0- | 710 | 3 | 4 | 9 | N | 4 | | | | | 123 |
| 03 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | N | -0- | | | | | 123 |
| 04 | 725 | N | 725 | -0- | -0- | -0- | 725 | 3 | | | N | -0- | | | | | 123 |
| 05 | 738 | N | 738 | -0- | -0- | -0- | 736 | 3 | 2 | 9 | N | 2 | | | | | 125 |
| 06 | 762 | N | 762 | -0- | -0- | -0- | 761 | 3 | 1 | 9 | N | 1 | | | | | 126 |
| 07 | 779 | N | 779 | -0- | -0- | -0- | 777 | 3 | 2 | 9 | N | 2 | | | | | 128 |
| 08 | 791 | N | 791 | -0- | -0- | -0- | 790 | 3 | 1 | 9 | N | 1 | | | | | 129 |
| 09 | 760 | N | 760 | -0- | -0- | -0- | 758 | 3 | 2 | 9 | N | 2 | | | | | 131 |
| 10 | 796 | N | 796 | -0- | -0- | -0- | 779 | 3 | 17 | 9 | N | 15 | | | | | 146 |
| 11 | 780 | N | 739 | -0- | -41 | -0- | 735 | 3 | 4 | 9 | N | 4 | | | | | 150 |
| 12 | 775 | N | 742 | -0- | -33 | -0- | 739 | 3 | 3 | 9 | N | 3 | | | | | 153 |

TOTAL GAS PROD: 8,949 TOTAL CONDENSATE PROD: 35

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 494 | N | 494 | -0- | -0- | -0- | 494 | 3 | | | N | -0- | | | | | 117 |
| 02 | 896 | N | 292 | -0- | -604 | -0- | 292 | 3 | | | N | -0- | | | | | 117 |
| 03 | 832 | N | 832 | -0- | -0- | -0- | 832 | 3 | | | N | -0- | | | | | 117 |
| 04 | 999 | N | 999 | -0- | -0- | -0- | 997 | 3 | 2 | 9 | N | 2 | | | | | 119 |
| 05 | 310 | N | 253 | -0- | -57 | -0- | 253 | 3 | | | N | -0- | | | | | 119 |
| 06 | 810 | N | 633 | -0- | -177 | -0- | 630 | 3 | 3 | 9 | N | 3 | | | | | 122 |
| 07 | 1354 | N | 1354 | -0- | -0- | -0- | 1351 | 3 | 3 | 9 | N | 3 | | | | | 125 |
| 08 | 1303 | N | 1303 | -0- | -0- | -0- | 1299 | 3 | 4 | 9 | N | 4 | | | | | 129 |
| 09 | 1286 | N | 1286 | -0- | -0- | -0- | 1279 | 3 | 7 | 9 | N | 6 | | | | | 135 |
| 10 | 1364 | N | 1260 | -0- | -104 | -0- | 1236 | 3 | 24 | 9 | N | 22 | | | | | 157 |
| 11 | 1260 | N | 1167 | -0- | -93 | -0- | 1165 | 3 | 2 | 9 | N | 2 | | | | | 159 |
| 12 | 1333 | N | 924 | -0- | -409 | -0- | 923 | 3 | 1 | 9 | N | 1 | | | | | 160 |

TOTAL GAS PROD: 10,797 TOTAL CONDENSATE PROD: 43

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 763 | N | 763 | -0- | -0- | -0- | 761 | 3 | 2 | 9 | N | 2 | | | | | 180 |
| 02 | 677 | N | 677 | -0- | -0- | -0- | 660 | 3 | 17 | 9 | N | 15 | | | | | 195 |
| 03 | 620 | N | 584 | -0- | -36 | -0- | 566 | 3 | 18 | 9 | N | 16 | 184 | 1 | | | 27 |
| 04 | 750 | N | 741 | -0- | -9 | -0- | 741 | 3 | | | N | -0- | | | | | 27 |
| 05 | 744 | N | 314 | -0- | -430 | -0- | 314 | 3 | | | N | -0- | | | | | 27 |
| 06 | 602 | N | 602 | -0- | -0- | -0- | 601 | 3 | 1 | 9 | N | 1 | | | | | 28 |
| 07 | 775 | N | 732 | -0- | -43 | -0- | 724 | 3 | 8 | 9 | N | 7 | | | | | 35 |
| 08 | 510 | N | 510 | -0- | -0- | -0- | 507 | 3 | 3 | 9 | N | 3 | | | | | 38 |
| 09 | 826 | N | 826 | -0- | -0- | -0- | 824 | 3 | 2 | 9 | N | 2 | | | | | 40 |
| 10 | 813 | N | 813 | -0- | -0- | -0- | 791 | 3 | 22 | 9 | N | 20 | | | | | 60 |
| 11 | 758 | N | 758 | -0- | -0- | -0- | 744 | 3 | 14 | 9 | N | 13 | | | | | 73 |
| 12 | 868 | N | 710 | -0- | -158 | -0- | 700 | 3 | 10 | 9 | N | 9 | | | | | 82 |

TOTAL GAS PROD: 8,030 TOTAL CONDENSATE PROD: 88

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG A WELL #: 1 RRCID -> 164756 COMPL. DATE 08/04/1996 TOTAL DEPTH 8500 PERF. 7558 - 7935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1358 | N | 1358 | -0- | -0- | -0- | 1358 | 3 | | | N | -0- | | | | | 191 |
| 02 | 1260 | N | 1034 | -0- | -226 | -0- | 1034 | 3 | | | N | -0- | | | | | 191 |
| 03 | 1178 | N | 733 | -0- | -445 | -0- | 733 | 3 | | | N | -0- | | | | | 191 |
| 04 | 1320 | N | 1129 | -0- | -191 | -0- | 1129 | 3 | | | N | -0- | | | | | 191 |
| 05 | 1318 | N | 1318 | -0- | -0- | -0- | 1318 | 3 | | | N | -0- | | | | | 191 |
| 06 | 1140 | N | 1140 | -0- | -0- | -0- | 1140 | 3 | | | N | -0- | | | | | 191 |
| 07 | 1289 | N | 1289 | -0- | -0- | -0- | 1289 | 3 | | | N | -0- | | | | | 191 |
| 08 | 1333 | N | 1105 | -0- | -228 | -0- | 1105 | 3 | | | N | -0- | | | | | 191 |
| 09 | 1162 | N | 1162 | -0- | -0- | -0- | 1162 | 3 | | | N | -0- | | | | | 191 |
| 10 | 1400 | N | 1400 | -0- | -0- | -0- | 1394 | 3 | 6 | 9 | N | 5 | 176 | 1 | | | 20 |
| 11 | 1368 | N | 1368 | -0- | -0- | -0- | 1365 | 3 | 3 | 9 | N | 3 | | | | | 23 |
| *12 | 1416 | N | 1416 | -0- | -0- | -0- | 1415 | 3 | 1 | 9 | N | 1 | | | | | 24 |

TOTAL GAS PROD: 14,452 TOTAL CONDENSATE PROD: 9

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | 3 | -0- | 3 | 30511 | 3 | 3 | | | N | -0- | | | | | 25 |
| 02 | 14B | DENY | -0- | -0- | -0- | 30511 | | | | | N | -0- | | | | | 25 |
| 03 | 14B | DENY | -0- | -0- | -0- | 30511 | | | | | N | -0- | | | | | 25 |
| 04 | 14B | DENY | 4 | -0- | 4 | 30515 | 4 | 3 | | | N | -0- | | | | | 25 |
| 05 | 14B | DENY | 3 | -0- | 3 | 30518 | 3 | 3 | | | N | -0- | | | | | 25 |
| 06 | 14B | DENY | 5 | -0- | 5 | 30523 | 5 | 3 | | | N | -0- | | | | | 25 |
| 07 | 30524 | X | 1 | -0- | -30523 | -0- | 1 | 3 | | | N | -0- | | | | | 25 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | 25 |
| 11 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | 25 |
| *12 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 39 TOTAL CONDENSATE PROD: -0-

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | 15 | -0- | -0- | -0- | 7 | 3 | 8 | 9 | N | 7 | | | | | 27 |
| 02 | 28 | N | 18 | -0- | -10 | -0- | 16 | 3 | 2 | 9 | N | 2 | | | | | 29 |
| 03 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 29 |
| 04 | 22 | N | 22 | -0- | -0- | -0- | 22 | 3 | | | N | -0- | | | | | 29 |
| 05 | 31 | N | 11 | -0- | -20 | -0- | 11 | 3 | | | N | -0- | | | | | 29 |
| 06 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | 29 |
| 07 | 31 | N | 9 | -0- | -22 | -0- | 9 | 3 | | | N | -0- | | | | | 29 |
| 08 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | 29 |
| 09 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | 29 |
| 10 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | 29 |
| 11 | 11 | N | 10 | -0- | -1 | -0- | 10 | 3 | | | N | -0- | | | | | 29 |
| 12 | 31 | N | 13 | -0- | -18 | -0- | 13 | 3 | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: 149 TOTAL CONDENSATE PROD: 9

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 89 | -0- | 89 | 28627 | 88 | 3 | 1 | 9 | N | 1 | | | | | 161 |
| 02 | T. A. | | 50 | -0- | 50 | 28677 | 50 | 3 | | | N | -0- | | | | | 161 |
| 03 | T. A. | | 9 | -0- | 9 | 28686 | 9 | 3 | | | N | -0- | | | | | 161 |
| 04 | T. A. | | 77 | -0- | 77 | 28763 | 77 | 3 | | | N | -0- | | | | | 161 |
| 05 | T. A. | | 60 | -0- | 60 | 28823 | 60 | 3 | | | N | -0- | | | | | 161 |
| 06 | 28900 | X | 77 | -0- | -28823 | -0- | 76 | 3 | 1 | 9 | N | 1 | | | | | 162 |
| 07 | 80 | X | 80 | -0- | -0- | -0- | 74 | 3 | 6 | 9 | N | 5 | | | | | 167 |
| 08 | 82 | N | 82 | -0- | -0- | -0- | 81 | 3 | 1 | 9 | N | 1 | | | | | 168 |
| 09 | 90 | N | 72 | -0- | -18 | -0- | 71 | 3 | 1 | 9 | N | 1 | | | | | 169 |
| 10 | 93 | N | 69 | -0- | -24 | -0- | 66 | 3 | 3 | 9 | N | 3 | | | | | 172 |
| 11 | 90 | N | 88 | -0- | -2 | -0- | 84 | 3 | 4 | 9 | N | 4 | | | | | 176 |
| *12 | 74 | N | 74 | -0- | -0- | -0- | 71 | 3 | 3 | 9 | N | 3 | | | | | 179 |

TOTAL GAS PROD: 827 TOTAL CONDENSATE PROD: 19

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 490 | -0- | -130 | -0- | 487 | 3 | 3 | 9 | N | 3 | | | | | 56 |
| 02 | 661 | N | 661 | -0- | -0- | -0- | 659 | 3 | 2 | 9 | N | 2 | | | | | 58 |
| 03 | 496 | N | 93 | -0- | -403 | -0- | 93 | 3 | | | N | -0- | | | | | 58 |
| 04 | 480 | N | 436 | -0- | -44 | -0- | 436 | 3 | | | N | -0- | | | | | 58 |
| 05 | 744 | N | 97 | -0- | -647 | -0- | 97 | 3 | | | N | -0- | | | | | 58 |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 58 |
| 07 | 465 | N | 322 | -0- | -143 | -0- | 322 | 3 | | | N | -0- | | | | | 58 |
| 08 | 941 | N | 941 | -0- | -0- | -0- | 941 | 3 | | | N | -0- | | | | | 58 |
| 09 | 384 | N | 384 | -0- | -0- | -0- | 384 | 3 | | | N | -0- | | | | | 58 |
| 10 | 797 | N | 797 | -0- | -0- | -0- | 795 | 3 | 2 | 9 | N | 2 | | | | | 60 |
| 11 | 900 | N | 399 | -0- | -501 | -0- | 399 | 3 | | | N | -0- | | | | | 60 |
| *12 | 708 | N | 708 | -0- | -0- | -0- | 708 | 3 | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 5,328 TOTAL CONDENSATE PROD: 7

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 873 | -0- | -26 | -0- | 860 | 3 | 13 | 9 | Y | 12 | | | | | 36 |
| 02 | 812 | N | 794 | -0- | -18 | -0- | 790 | 3 | 4 | 9 | Y | 4 | | | | | 40 |
| 03 | 899 | N | 488 | -0- | -411 | -0- | 473 | 3 | 15 | 9 | Y | 14 | 54 | 1 | | | -0- |
| 04 | 900 | N | 900 | -0- | -0- | -0- | 893 | 3 | 7 | 9 | Y | 6 | | | | | 6 |
| 05 | 868 | N | 690 | -0- | -178 | -0- | 686 | 3 | 4 | 9 | Y | 4 | | | | | 10 |
| 06 | 959 | N | 959 | -0- | -0- | -0- | 956 | 3 | 3 | 9 | Y | 3 | | | | | 13 |
| 07 | 952 | N | 952 | -0- | -0- | -0- | 948 | 3 | 4 | 9 | Y | 4 | | | | | 17 |
| 08 | 906 | N | 906 | -0- | -0- | -0- | 902 | 3 | 4 | 9 | Y | 4 | | | | | 21 |
| 09 | 900 | N | 527 | -0- | -373 | -0- | 523 | 3 | 4 | 9 | Y | 4 | | | | | 25 |
| 10 | 930 | N | 914 | -0- | -16 | -0- | 907 | 3 | 7 | 9 | Y | 6 | | | | | 31 |
| 11 | 870 | N | 578 | -0- | -292 | -0- | 575 | 3 | 3 | 9 | Y | 3 | | | | | 34 |
| *12 | 918 | N | 918 | -0- | -0- | -0- | 915 | 3 | 3 | 9 | Y | 3 | | | | | 37 |

TOTAL GAS PROD: 9,499 TOTAL CONDENSATE PROD: 67

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 664 | -0- | -18 | -0- | | 656 | 3 | 8 | 9 | Y | 7 | | | | | 22 |
| 02 | 644 | N | 618 | -0- | -26 | -0- | | 616 | 3 | 2 | 9 | Y | 2 | | | | | 24 |
| 03 | 682 | N | 320 | -0- | -362 | -0- | | 311 | 3 | 9 | 9 | Y | 8 | 32 | 1 | | | -0- |
| 04 | 656 | N | 656 | -0- | -0- | -0- | | 652 | 3 | 4 | 9 | Y | 4 | | | | | 4 |
| 05 | 682 | N | 531 | -0- | -151 | -0- | | 528 | 3 | 3 | 9 | Y | 3 | | | | | 7 |
| 06 | 652 | N | 652 | -0- | -0- | -0- | | 650 | 3 | 2 | 9 | Y | 2 | | | | | 9 |
| 07 | 682 | N | 666 | -0- | -16 | -0- | | 664 | 3 | 2 | 9 | Y | 2 | | | | | 11 |
| 08 | 717 | N | 717 | -0- | -0- | -0- | | 715 | 3 | 2 | 9 | Y | 2 | | | | | 13 |
| 09 | 660 | N | 317 | -0- | -343 | -0- | | 315 | 3 | 2 | 9 | Y | 2 | | | | | 15 |
| 10 | 837 | N | 837 | -0- | -0- | -0- | | 833 | 3 | 4 | 9 | Y | 4 | | | | | 19 |
| 11 | 660 | N | 631 | -0- | -29 | -0- | | 630 | 3 | 1 | 9 | Y | 1 | | | | | 20 |
| *12 | 654 | N | 654 | -0- | -0- | -0- | | 652 | 3 | 2 | 9 | Y | 2 | | | | | 22 |

TOTAL GAS PROD: 7,263 TOTAL CONDENSATE PROD: 39

MCWHORTER, V. M. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 926 | -0- | -66 | -0- | | 917 | 3 | 9 | 9 | Y | 8 | | | | | 170 |
| 02 | 818 | N | 818 | -0- | -0- | -0- | | 807 | 3 | 11 | 9 | Y | 10 | | | | | 180 |
| 03 | 899 | N | 258 | -0- | -641 | -0- | | 258 | 3 | | | Y | -0- | 172 | 1 | | | 8 |
| 04 | 870 | N | 677 | -0- | -193 | -0- | | 668 | 3 | 9 | 9 | Y | 8 | | | | | 16 |
| 05 | 899 | N | 461 | -0- | -438 | -0- | | 459 | 3 | 2 | 9 | Y | 2 | | | | | 18 |
| 06 | 963 | N | 963 | -0- | -0- | -0- | | 950 | 3 | 13 | 9 | Y | 12 | | | | | 30 |
| 07 | 939 | N | 939 | -0- | -0- | -0- | | 928 | 3 | 11 | 9 | Y | 10 | | | | | 40 |
| 08 | 895 | N | 895 | -0- | -0- | -0- | | 888 | 3 | 7 | 9 | Y | 6 | | | | | 46 |
| 09 | 900 | N | 391 | -0- | -509 | -0- | | 384 | 3 | 7 | 9 | Y | 6 | | | | | 52 |
| 10 | 968 | N | 968 | -0- | -0- | -0- | | 961 | 3 | 7 | 9 | Y | 6 | | | | | 58 |
| 11 | 870 | N | 770 | -0- | -100 | -0- | | 763 | 3 | 7 | 9 | Y | 6 | | | | | 64 |
| *12 | 905 | N | 905 | -0- | -0- | -0- | | 897 | 3 | 8 | 9 | Y | 7 | | | | | 71 |

TOTAL GAS PROD: 8,971 TOTAL CONDENSATE PROD: 81

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1118 | -0- | -91 | -0- | | 1105 | 3 | 13 | 9 | Y | 12 | 56 | 1 | | | 5 |
| 02 | 1064 | N | 1007 | -0- | -57 | -0- | | 994 | 3 | 13 | 9 | Y | 12 | | | | | 17 |
| 03 | 1147 | N | 668 | -0- | -479 | -0- | | 661 | 3 | 7 | 9 | Y | 6 | | | | | 23 |
| 04 | 1123 | N | 1123 | -0- | -0- | -0- | | 1117 | 3 | 6 | 9 | Y | 5 | | | | | 28 |
| 05 | 1116 | N | 885 | -0- | -231 | -0- | | 882 | 3 | 3 | 9 | Y | 3 | | | | | 31 |
| 06 | 1170 | N | 1170 | -0- | -0- | -0- | | 1166 | 3 | 4 | 9 | Y | 4 | | | | | 35 |
| 07 | 1161 | N | 1161 | -0- | -0- | -0- | | 1154 | 3 | 7 | 9 | Y | 6 | | | | | 41 |
| 08 | 1121 | N | 1121 | -0- | -0- | -0- | | 1112 | 3 | 9 | 9 | Y | 8 | 49 | 1 | | | -0- |
| 09 | 1140 | N | 683 | -0- | -457 | -0- | | 676 | 3 | 7 | 9 | Y | 6 | | | | | 6 |
| 10 | 1212 | N | 1212 | -0- | -0- | -0- | | 1201 | 3 | 11 | 9 | Y | 10 | | | | | 16 |
| 11 | 1080 | N | 1007 | -0- | -73 | -0- | | 1000 | 3 | 7 | 9 | Y | 6 | | | | | 22 |
| *12 | 1098 | N | 1098 | -0- | -0- | -0- | | 1092 | 3 | 6 | 9 | Y | 5 | | | | | 27 |

TOTAL GAS PROD: 12,253 TOTAL CONDENSATE PROD: 83

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1825 | -0- | -97 | -0- | 1804 | 3 | 21 | 9 | Y | 19 | | | | | 62 |
| 02 | 1736 | N | 1696 | -0- | -40 | -0- | 1682 | 3 | 14 | 9 | Y | 13 | 64 | 1 | | | 11 |
| 03 | 1891 | N | 850 | -0- | -1041 | -0- | 849 | 3 | 1 | 9 | Y | 1 | | | | | 12 |
| 04 | 1867 | N | 1867 | -0- | -0- | -0- | 1859 | 3 | 8 | 9 | Y | 7 | | | | | 19 |
| 05 | 1891 | N | 1311 | -0- | -580 | -0- | 1307 | 3 | 4 | 9 | Y | 4 | | | | | 23 |
| 06 | 1969 | N | 1969 | -0- | -0- | -0- | 1965 | 3 | 4 | 9 | Y | 4 | | | | | 27 |
| 07 | 1922 | N | 1920 | -0- | -2 | -0- | 1914 | 3 | 6 | 9 | Y | 5 | | | | | 32 |
| 08 | 1774 | N | 1774 | -0- | -0- | -0- | 1768 | 3 | 6 | 9 | Y | 5 | | | | | 37 |
| 09 | 1830 | N | 856 | -0- | -974 | -0- | 849 | 3 | 7 | 9 | Y | 6 | | | | | 43 |
| 10 | 2172 | N | 2172 | -0- | -0- | -0- | 2163 | 3 | 9 | 9 | Y | 8 | | | | | 51 |
| 11 | 1710 | N | 1553 | -0- | -157 | -0- | 1539 | 3 | 14 | 9 | Y | 13 | 64 | 1 | | | -0- |
| *12 | 1894 | N | 1894 | -0- | -0- | -0- | 1883 | 3 | 11 | 9 | Y | 10 | | | | | 10 |

TOTAL GAS PROD: 19,687 TOTAL CONDENSATE PROD: 95

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 549 | -0- | -71 | -0- | 549 | 3 | | | N | -0- | | | | | 133 |
| 02 | 532 | N | 505 | -0- | -27 | -0- | 499 | 3 | 6 | 9 | N | 5 | | | | | 138 |
| 03 | 558 | N | 386 | -0- | -172 | -0- | 386 | 3 | | | N | -0- | | | | | 138 |
| 04 | 586 | N | 586 | -0- | -0- | -0- | 586 | 3 | | | N | -0- | | | | | 138 |
| 05 | 558 | N | 470 | -0- | -88 | -0- | 470 | 3 | | | N | -0- | | | | | 138 |
| 06 | 684 | N | 684 | -0- | -0- | -0- | 684 | 3 | | | N | -0- | | | | | 138 |
| 07 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | | N | -0- | | | | | 138 |
| 08 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | 138 |
| 09 | 690 | N | 412 | -0- | -278 | -0- | 412 | 3 | | | N | -0- | | | | | 138 |
| 10 | 620 | N | 620 | -0- | -0- | -0- | 620 | 3 | | | N | -0- | | | | | 138 |
| 11 | 570 | N | 507 | -0- | -63 | -0- | 507 | 3 | | | N | -0- | | | | | 138 |
| *12 | 579 | N | 579 | -0- | -0- | -0- | 565 | 3 | 14 | 9 | N | 13 | | | | | 151 |

TOTAL GAS PROD: 6,527 TOTAL CONDENSATE PROD: 18

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 827 | -0- | -134 | -0- | 803 | 3 | 24 | 9 | Y | 22 | | | | | 63 |
| 02 | 840 | N | 696 | -0- | -144 | -0- | 689 | 3 | 7 | 9 | Y | 6 | | | | | 69 |
| 03 | 899 | N | 526 | -0- | -373 | -0- | 500 | 3 | 26 | 9 | Y | 24 | 93 | 1 | | | -0- |
| 04 | 870 | N | 870 | -0- | -0- | -0- | 858 | 3 | 12 | 9 | Y | 11 | | | | | 11 |
| 05 | 775 | N | 743 | -0- | -32 | -0- | 735 | 3 | 8 | 9 | Y | 7 | | | | | 18 |
| 06 | 915 | N | 915 | -0- | -0- | -0- | 908 | 3 | 7 | 9 | Y | 6 | | | | | 24 |
| 07 | 899 | N | 862 | -0- | -37 | -0- | 855 | 3 | 7 | 9 | Y | 6 | | | | | 30 |
| 08 | 816 | N | 816 | -0- | -0- | -0- | 809 | 3 | 7 | 9 | Y | 6 | | | | | 36 |
| 09 | 900 | N | 553 | -0- | -347 | -0- | 546 | 3 | 7 | 9 | Y | 6 | | | | | 42 |
| 10 | 868 | N | 852 | -0- | -16 | -0- | 840 | 3 | 12 | 9 | Y | 11 | | | | | 53 |
| 11 | 780 | N | 702 | -0- | -78 | -0- | 698 | 3 | 4 | 9 | Y | 4 | | | | | 57 |
| *12 | 770 | N | 770 | -0- | -0- | -0- | 766 | 3 | 4 | 9 | Y | 4 | | | | | 61 |

TOTAL GAS PROD: 9,132 TOTAL CONDENSATE PROD: 113

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 460 | -0- | -5 | -0- | 443 | 3 | 17 | 9 | Y | 15 | | | | | 49 |
| 02 | 420 | N | 383 | -0- | -37 | -0- | 372 | 3 | 11 | 9 | Y | 10 | 52 | 1 | | | 7 |
| 03 | 465 | N | 135 | -0- | -330 | -0- | 133 | 3 | 2 | 9 | Y | 2 | | | | | 9 |
| 04 | 450 | N | 369 | -0- | -81 | -0- | 362 | 3 | 7 | 9 | Y | 6 | | | | | 15 |
| 05 | 434 | N | 90 | -0- | -344 | -0- | 86 | 3 | 4 | 9 | Y | 4 | | | | | 19 |
| 06 | 432 | N | 432 | -0- | -0- | -0- | 429 | 3 | 3 | 9 | Y | 3 | | | | | 22 |
| 07 | 381 | N | 381 | -0- | -0- | -0- | 377 | 3 | 4 | 9 | Y | 4 | | | | | 26 |
| 08 | 394 | N | 394 | -0- | -0- | -0- | 388 | 3 | 6 | 9 | Y | 5 | | | | | 31 |
| 09 | 420 | N | 162 | -0- | -258 | -0- | 158 | 3 | 4 | 9 | Y | 4 | | | | | 35 |
| 10 | 507 | N | 507 | -0- | -0- | -0- | 500 | 3 | 7 | 9 | Y | 6 | | | | | 41 |
| 11 | 390 | N | 149 | -0- | -241 | -0- | 137 | 3 | 12 | 9 | Y | 11 | 52 | 1 | | | -0- |
| *12 | 212 | N | 212 | -0- | -0- | -0- | 202 | 3 | 10 | 9 | Y | 9 | | | | | 9 |

TOTAL GAS PROD: 3,674 TOTAL CONDENSATE PROD: 79

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | 57 | -0- | -3 | -0- | 57 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 62 | N | 51 | -0- | -11 | -0- | 51 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | 74 | -0- | -16 | -0- | 74 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | 59 | -0- | -1 | -0- | 59 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 61 | -0- | -1 | -0- | 61 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 878 TOTAL CONDENSATE PROD: -0-

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 761 | -0- | -138 | -0- | 741 | 3 | 20 | 9 | Y | 18 | | | | | 62 |
| 02 | 784 | N | 638 | -0- | -146 | -0- | 624 | 3 | 14 | 9 | Y | 13 | 64 | 1 | | | 11 |
| 03 | 837 | N | 408 | -0- | -429 | -0- | 407 | 3 | 1 | 9 | Y | 1 | | | | | 12 |
| 04 | 790 | N | 790 | -0- | -0- | -0- | 782 | 3 | 8 | 9 | Y | 7 | | | | | 19 |
| 05 | 713 | N | 566 | -0- | -147 | -0- | 562 | 3 | 4 | 9 | Y | 4 | | | | | 23 |
| 06 | 737 | N | 737 | -0- | -0- | -0- | 734 | 3 | 3 | 9 | Y | 3 | | | | | 26 |
| 07 | 813 | N | 813 | -0- | -0- | -0- | 806 | 3 | 7 | 9 | Y | 6 | | | | | 32 |
| 08 | 804 | N | 804 | -0- | -0- | -0- | 798 | 3 | 6 | 9 | Y | 5 | | | | | 37 |
| 09 | 750 | N | 299 | -0- | -451 | -0- | 293 | 3 | 6 | 9 | Y | 5 | | | | | 42 |
| 10 | 985 | N | 985 | -0- | -0- | -0- | 976 | 3 | 9 | 9 | Y | 8 | | | | | 50 |
| 11 | 750 | N | 720 | -0- | -30 | -0- | 705 | 3 | 15 | 9 | Y | 14 | 64 | 1 | | | -0- |
| *12 | 803 | N | 803 | -0- | -0- | -0- | 792 | 3 | 11 | 9 | Y | 10 | | | | | 10 |

TOTAL GAS PROD: 8,324 TOTAL CONDENSATE PROD: 94

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 738 | N | 738 | -0- | -0- | -0- | 706 | 3 | 32 | 9 | Y | 29 | 128 | 1 | | | 12 |
| 02 | 662 | N | 662 | -0- | -0- | -0- | 630 | 3 | 32 | 9 | Y | 29 | | | | | 41 |
| 03 | 744 | N | 301 | -0- | -443 | -0- | 286 | 3 | 15 | 9 | Y | 14 | | | | | 55 |
| 04 | 720 | N | 535 | -0- | -185 | -0- | 522 | 3 | 13 | 9 | Y | 12 | | | | | 67 |
| 05 | 744 | N | 396 | -0- | -348 | -0- | 388 | 3 | 8 | 9 | Y | 7 | | | | | 74 |
| 06 | 611 | N | 611 | -0- | -0- | -0- | 601 | 3 | 10 | 9 | Y | 9 | | | | | 83 |
| 07 | 679 | N | 679 | -0- | -0- | -0- | 664 | 3 | 15 | 9 | Y | 14 | | | | | 97 |
| 08 | 692 | N | 692 | -0- | -0- | -0- | 671 | 3 | 21 | 9 | Y | 19 | 116 | 1 | | | -0- |
| 09 | 600 | N | 320 | -0- | -280 | -0- | 306 | 3 | 14 | 9 | Y | 13 | | | | | 13 |
| 10 | 682 | N | 615 | -0- | -67 | -0- | 589 | 3 | 26 | 9 | Y | 24 | | | | | 37 |
| 11 | 660 | N | 605 | -0- | -55 | -0- | 590 | 3 | 15 | 9 | Y | 14 | | | | | 51 |
| *12 | 756 | N | 756 | -0- | -0- | -0- | 745 | 3 | 11 | 9 | Y | 10 | | | | | 61 |

TOTAL GAS PROD: 6,910 TOTAL CONDENSATE PROD: 194

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 440 | N | 440 | -0- | -0- | -0- | 440 | 3 | | | N | -0- | | | | | 151 |
| 02 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | | N | -0- | | | | | 151 |
| 03 | 144 | N | 144 | -0- | -0- | -0- | 143 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 151 |
| 04 | 420 | N | 262 | -0- | -158 | -0- | 262 | 3 | | | N | -0- | | | | | 151 |
| 05 | 341 | N | 237 | -0- | -104 | -0- | 235 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 151 |
| 06 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | 151 |
| 07 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | 151 |
| 08 | 313 | N | 313 | -0- | -0- | -0- | 312 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 151 |
| 09 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | 151 |
| 10 | 341 | N | 305 | -0- | -36 | -0- | 304 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 151 |
| 11 | 300 | N | 274 | -0- | -26 | -0- | 274 | 3 | | | N | -0- | | | | | 151 |
| 12 | 279 | N | 277 | -0- | -2 | -0- | 277 | 3 | | | N | -0- | | | | | 151 |

TOTAL GAS PROD: 3,440 TOTAL CONDENSATE PROD: 5

MCDONNOLD OPERATING, INC. 548163
JOHNSON 104 WELL #: 1 RRCID -> 076209 COMPL. DATE 04/14/1978 TOTAL DEPTH 6861 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 02 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 03 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 05 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 06 | 542 | N | 542 | -0- | -0- | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 07 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 08 | 486 | N | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 09 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 10 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,397 TOTAL CONDENSATE PROD: -0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | | Y | -0- | | | | | 11 |
| 02 | 308 | N | 296 | -0- | -12 | -0- | 296 | 3 | | | Y | -0- | | | | | 11 |
| 03 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | Y | -0- | | | | | 11 |
| 04 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | Y | -0- | | | | | 11 |
| 05 | 341 | N | 223 | -0- | -118 | -0- | 223 | 3 | | | Y | -0- | | | | | 11 |
| 06 | 240 | N | 234 | -0- | -6 | -0- | 234 | 3 | | | Y | -0- | | | | | 11 |
| 07 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | Y | -0- | | | | | 11 |
| 08 | DLQ G-10 | | 349 | -0- | 349 | 349 | 349 | 3 | | | Y | -0- | | | | | 11 |
| 09 | DLQ G-10 | | 153 | -0- | 153 | 502 | 153 | 3 | | | Y | -0- | | | | | 11 |
| 10 | DLQ G-10 | | 195 | -0- | 195 | 697 | 195 | 3 | | | Y | -0- | | | | | 11 |
| 11 | 833 | N | 136 | -0- | -697 | -0- | 136 | 3 | | | Y | -0- | | | | | 11 |
| *12 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 3,096 TOTAL CONDENSATE PROD: -0-

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1491 | N | 1491 | -0- | -0- | -0- | 1491 | 3 | | | Y | -0- | | | | | 45 |
| 02 | 1372 | N | 1330 | -0- | -42 | -0- | 1330 | 3 | | | Y | -0- | | | | | 45 |
| 03 | 1102 | N | 1102 | -0- | -0- | -0- | 1102 | 3 | | | Y | -0- | | | | | 45 |
| 04 | 1588 | N | 1588 | -0- | -0- | -0- | 1588 | 3 | | | Y | -0- | | | | | 45 |
| 05 | 1488 | N | 1003 | -0- | -485 | -0- | 1003 | 3 | | | Y | -0- | | | | | 45 |
| 06 | 1080 | N | 1054 | -0- | -26 | -0- | 1054 | 3 | | | Y | -0- | | | | | 45 |
| 07 | 1679 | N | 1679 | -0- | -0- | -0- | 1679 | 3 | | | Y | -0- | | | | | 45 |
| 08 | DLQ G-10 | | 1571 | -0- | 1571 | 1571 | 1571 | 3 | | | Y | -0- | | | | | 45 |
| 09 | DLQ G-10 | | 687 | -0- | 687 | 2258 | 687 | 3 | | | Y | -0- | | | | | 45 |
| 10 | DLQ G-10 | | 877 | -0- | 877 | 3135 | 877 | 3 | | | Y | -0- | | | | | 45 |
| 11 | 2900 | N | 610 | -0- | -2290 | 845 | 610 | 3 | | | Y | -0- | | | | | 45 |
| *12 | 1781 | N | 936 | -0- | -845 | -0- | 936 | 3 | | | Y | -0- | | | | | 45 |

TOTAL GAS PROD: 13,928 TOTAL CONDENSATE PROD: -0-

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1491 | N | 1491 | -0- | -0- | -0- | 1491 | 3 | | | N | -0- | | | | | 45 |
| 02 | 1372 | N | 1330 | -0- | -42 | -0- | 1330 | 3 | | | N | -0- | | | | | 45 |
| 03 | 1102 | N | 1102 | -0- | -0- | -0- | 1102 | 3 | | | N | -0- | | | | | 45 |
| 04 | 1588 | N | 1588 | -0- | -0- | -0- | 1588 | 3 | | | N | -0- | | | | | 45 |
| 05 | 1488 | N | 1003 | -0- | -485 | -0- | 1003 | 3 | | | N | -0- | | | | | 45 |
| 06 | 1080 | N | 1054 | -0- | -26 | -0- | 1054 | 3 | | | N | -0- | | | | | 45 |
| 07 | 1679 | N | 1679 | -0- | -0- | -0- | 1679 | 3 | | | N | -0- | | | | | 45 |
| 08 | 1571 | N | 1571 | -0- | -0- | -0- | 1571 | 3 | | | N | -0- | | | | | 45 |
| 09 | 1050 | N | 687 | -0- | -363 | -0- | 687 | 3 | | | N | -0- | | | | | 45 |
| 10 | 1674 | N | 877 | -0- | -797 | -0- | 877 | 3 | | | N | -0- | | | | | 45 |
| 11 | 1530 | N | 610 | -0- | -920 | -0- | 610 | 3 | | | N | -0- | | | | | 45 |
| *12 | 936 | N | 936 | -0- | -0- | -0- | 936 | 3 | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: 13,928 TOTAL CONDENSATE PROD: -0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 1762 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 1762 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 1762 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 1762 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 1762 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 1762 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 1762 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 1762 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 1762 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 1762 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 1762 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 1762 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES WELL #: 1 RRCID -> 031189 COMPL. DATE 08/16/1963 TOTAL DEPTH 7097 PERF. N/A

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | | -0- | -0- | -3069 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 3069 | | -0- | -0- | -3069 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 3069 | | -0- | -0- | -3069 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 3069 | | -0- | -0- | -3069 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 3069 | | -0- | -0- | -3069 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 3069 | | -0- | -0- | -3069 | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/19/2013 - PLUGGED 06-19-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 958 | -0- | -65 | -0- | 930 | 2 | 28 | 9 | N | 25 | | | | | 28 |
| 02 | 896 | N | 863 | -0- | -33 | -0- | 863 | 2 | | | N | -0- | | | | | 28 |
| 03 | 992 | N | 506 | -0- | -486 | -0- | 506 | 2 | | | N | -0- | | | | | 28 |
| 04 | 900 | N | 690 | -0- | -210 | -0- | 690 | 2 | | | N | -0- | | | | | 28 |
| 05 | 961 | N | 631 | -0- | -330 | -0- | 631 | 2 | | | N | -0- | | | | | 28 |
| 06 | 797 | N | 797 | -0- | -0- | -0- | 795 | 2 | 2 | 9 | N | 2 | | | | | 30 |
| 07 | 839 | N | 839 | -0- | -0- | -0- | 838 | 2 | 1 | 9 | N | 1 | | | | | 31 |
| 08 | 739 | N | 739 | -0- | -0- | -0- | 739 | 2 | | | N | -0- | | | | | 31 |
| 09 | 810 | N | 551 | -0- | -259 | -0- | 550 | 2 | 1 | 9 | N | 1 | 23 | 0 | | | 9 |
| 10 | 894 | N | 894 | -0- | -0- | -0- | 894 | 2 | | | N | -0- | | | | | 9 |
| 11 | 720 | N | 697 | -0- | -23 | -0- | 697 | 2 | | | N | -0- | | | | | 9 |
| *12 | 722 | N | 722 | -0- | -0- | -0- | 721 | 2 | 1 | 9 | N | 1 | | | | | 10 |

TOTAL GAS PROD: 8,887 TOTAL CONDENSATE PROD: 30

PARKER UNIT WELL #: 1 RRCID -> 034162 COMPL. DATE 09/16/1964 TOTAL DEPTH 6850 PERF. N/A

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/26/2013 - PLUGGED 06-26-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 78 | N | 78 | -0- | -0- | -0- | 69 | 2 | 9 | 9 | N | 8 | | | | | 8 |
| 02 | 67 | N | 67 | -0- | -0- | -0- | 64 | 2 | 3 | 9 | N | 3 | | | | | 11 |
| 03 | 62 | N | 41 | -0- | -21 | -0- | 39 | 2 | 2 | 9 | N | 2 | | | | | 13 |
| 04 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 13 |
| 05 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | 13 |
| 06 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | 13 |
| 07 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 13 |
| 08 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | 13 |
| 09 | 60 | N | 32 | -0- | -28 | -0- | 31 | 2 | 1 | 9 | N | 1 | 10 | 0 | | | 4 |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 4 |
| 11 | 60 | N | 51 | -0- | -9 | -0- | 51 | 2 | | | N | -0- | | | | | 4 |
| *12 | 57 | N | 57 | -0- | -0- | -0- | 56 | 2 | 1 | 9 | N | 1 | | | | | 5 |

TOTAL GAS PROD: 690 TOTAL CONDENSATE PROD: 15

JACKSON WELL #: 1 RRCID -> 035250 COMPL. DATE 02/01/1965 TOTAL DEPTH 6954 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/28/2013 - PLUGGED 06-28-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 100 | N | 100 | -0- | -0- | -0- | 90 | 2 | 10 | 9 | N | 9 | | | | | 9 |
| 02 | 92 | N | 92 | -0- | -0- | -0- | 86 | 2 | 6 | 9 | N | 5 | | | | | 14 |
| 03 | 93 | N | 52 | -0- | -41 | -0- | 51 | 2 | 1 | 9 | N | 1 | | | | | 15 |
| 04 | 90 | N | 87 | -0- | -3 | -0- | 83 | 2 | 4 | 9 | N | 4 | | | | | 19 |
| 05 | 93 | N | 62 | -0- | -31 | -0- | 62 | 2 | | | N | -0- | | | | | 19 |
| 06 | 70 | N | 70 | -0- | -0- | -0- | 69 | 2 | 1 | 9 | N | 1 | | | | | 20 |
| 07 | 93 | N | 80 | -0- | -13 | -0- | 80 | 2 | | | N | -0- | | | | | 20 |
| 08 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | 20 |
| 09 | 60 | N | 41 | -0- | -19 | -0- | 40 | 2 | 1 | 9 | N | 1 | 15 | 0 | | | 6 |
| 10 | 93 | N | 87 | -0- | -6 | -0- | 87 | 2 | | | N | -0- | | | | | 6 |
| 11 | 90 | N | 66 | -0- | -24 | -0- | 66 | 2 | | | N | -0- | | | | | 6 |
| *12 | 75 | N | 75 | -0- | -0- | -0- | 74 | 2 | 1 | 9 | N | 1 | | | | | 7 |

TOTAL GAS PROD: 896 TOTAL CONDENSATE PROD: 22

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | Y | -0- | | | | | 11 |
| 02 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | Y | -0- | | | | | 11 |
| 03 | 123 | N | 123 | -0- | -0- | -0- | 122 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 04 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | Y | -0- | | | | | 12 |
| 05 | 217 | N | 128 | -0- | -89 | -0- | 128 | 2 | | | Y | -0- | | | | | 12 |
| 06 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | Y | -0- | | | | | 12 |
| 07 | 217 | N | 138 | -0- | -79 | -0- | 138 | 2 | | | Y | -0- | | | | | 12 |
| 08 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | Y | -0- | | | | | 12 |
| 09 | 120 | N | 117 | -0- | -3 | -0- | 117 | 2 | | | Y | -0- | | | | | 12 |
| 10 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 120 | N | 107 | -0- | -13 | -0- | 107 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 124 | N | 123 | -0- | -1 | -0- | 123 | 2 | | | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 1,710 TOTAL CONDENSATE PROD: 1

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 346 | -0- | -57 | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 322 | -0- | -42 | -0- | 320 | 2 | 2 | 9 | N | 2 | | | | | 2 |
| 03 | 372 | N | 197 | -0- | -175 | -0- | 195 | 2 | 2 | 9 | N | 2 | | | | | 4 |
| 04 | 330 | N | 317 | -0- | -13 | -0- | 316 | 2 | 1 | 9 | N | 1 | | | | | 5 |
| 05 | 372 | N | 242 | -0- | -130 | -0- | 241 | 2 | 1 | 9 | N | 1 | | | | | 6 |
| 06 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | 6 |
| 07 | 341 | N | 315 | -0- | -26 | -0- | 315 | 2 | | | N | -0- | | | | | 6 |
| 08 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | 6 |
| 09 | 300 | N | 148 | -0- | -152 | -0- | 148 | 2 | | | N | -0- | 4 | 0 | | | 2 |
| 10 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | 2 |
| 11 | 300 | N | 258 | -0- | -42 | -0- | 258 | 2 | | | N | -0- | | | | | 2 |
| *12 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: 3,355 TOTAL CONDENSATE PROD: 6

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 260 | -0- | -19 | -0- | 260 | 2 | | | N | -0- | | | | | 2 |
| 02 | 252 | N | 246 | -0- | -6 | -0- | 244 | 2 | 2 | 9 | N | 2 | | | | | 4 |
| 03 | 279 | N | 147 | -0- | -132 | -0- | 145 | 2 | 2 | 9 | N | 2 | | | | | 6 |
| 04 | 242 | N | 242 | -0- | -0- | -0- | 239 | 2 | 3 | 9 | N | 3 | | | | | 9 |
| 05 | 279 | N | 185 | -0- | -94 | -0- | 184 | 2 | 1 | 9 | N | 1 | | | | | 10 |
| 06 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | 10 |
| 07 | 248 | N | 243 | -0- | -5 | -0- | 243 | 2 | | | N | -0- | | | | | 10 |
| 08 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | 10 |
| 09 | 240 | N | 112 | -0- | -128 | -0- | 111 | 2 | 1 | 9 | N | 1 | 8 | 0 | | | 3 |
| 10 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | 3 |
| 11 | 240 | N | 198 | -0- | -42 | -0- | 198 | 2 | | | N | -0- | | | | | 3 |
| *12 | 204 | N | 204 | -0- | -0- | -0- | 203 | 2 | 1 | 9 | N | 1 | | | | | 4 |

TOTAL GAS PROD: 2,571 TOTAL CONDENSATE PROD: 10

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 964 | -0- | -121 | -0- | 953 | 2 | 11 | 9 | N | 10 | | | | | 17 |
| 02 | 952 | N | 884 | -0- | -68 | -0- | 882 | 2 | 2 | 9 | N | 2 | | | | | 19 |
| 03 | 992 | N | 542 | -0- | -450 | -0- | 540 | 2 | 2 | 9 | N | 2 | | | | | 21 |
| 04 | 930 | N | 806 | -0- | -124 | -0- | 804 | 2 | 2 | 9 | N | 2 | | | | | 23 |
| 05 | 992 | N | 669 | -0- | -323 | -0- | 668 | 2 | 1 | 9 | N | 1 | | | | | 24 |
| 06 | 832 | N | 832 | -0- | -0- | -0- | 831 | 2 | 1 | 9 | N | 1 | | | | | 25 |
| 07 | 837 | N | 779 | -0- | -58 | -0- | 778 | 2 | 1 | 9 | N | 1 | | | | | 26 |
| 08 | 831 | N | 831 | -0- | -0- | -0- | 831 | 2 | | | N | -0- | | | | | 26 |
| 09 | 840 | N | 421 | -0- | -419 | -0- | 420 | 2 | 1 | 9 | N | 1 | 19 | 0 | | | 8 |
| 10 | 922 | N | 922 | -0- | -0- | -0- | 922 | 2 | | | N | -0- | | | | | 8 |
| *11 | 810 | N | 764 | -0- | -46 | -0- | 741 | 2 | 23 | 9 | N | 21 | | | | | 29 |
| *12 | 784 | N | 784 | -0- | -0- | -0- | 783 | 2 | 1 | 9 | N | 1 | | | | | 30 |

TOTAL GAS PROD: 9,198 TOTAL CONDENSATE PROD: 42

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 173 | -0- | -13 | -0- | 173 | 2 | | | N | -0- | | | | | 48 |
| 02 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | 48 |
| 03 | 155 | N | 96 | -0- | -59 | -0- | 96 | 2 | | | N | -0- | | | | | 48 |
| 04 | 180 | N | 159 | -0- | -21 | -0- | 159 | 2 | | | N | -0- | | | | | 48 |
| 05 | 186 | N | 115 | -0- | -71 | -0- | 115 | 2 | | | N | -0- | | | | | 48 |
| 06 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | 48 |
| 07 | 155 | N | 104 | -0- | -51 | -0- | 104 | 2 | | | N | -0- | | | | | 48 |
| 08 | 124 | N | 95 | -0- | -29 | -0- | 95 | 2 | | | N | -0- | | | | | 48 |
| 09 | 120 | N | 75 | -0- | -45 | -0- | 75 | 2 | | | N | -0- | | | | | 48 |
| 10 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | 48 |
| 11 | 90 | N | 89 | -0- | -1 | -0- | 89 | 2 | | | N | -0- | | | | | 48 |
| *12 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | 48 |

TOTAL GAS PROD: 1,399 TOTAL CONDENSATE PROD: -0-

DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 357 | -0- | -15 | -0- | 339 | 2 | 18 | 9 | N | 16 | | | | | 17 |
| 02 | 336 | N | 317 | -0- | -19 | -0- | 314 | 2 | 3 | 9 | N | 3 | | | | | 20 |
| 03 | 341 | N | 191 | -0- | -150 | -0- | 189 | 2 | 2 | 9 | N | 2 | | | | | 22 |
| 04 | 330 | N | 288 | -0- | -42 | -0- | 288 | 2 | | | N | -0- | | | | | 22 |
| 05 | 341 | N | 237 | -0- | -104 | -0- | 237 | 2 | | | N | -0- | | | | | 22 |
| 06 | 298 | N | 298 | -0- | -0- | -0- | 297 | 2 | 1 | 9 | N | 1 | | | | | 23 |
| 07 | 310 | N | 304 | -0- | -6 | -0- | 303 | 2 | 1 | 9 | N | 1 | | | | | 24 |
| 08 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | 24 |
| 09 | 300 | N | 112 | -0- | -188 | -0- | 111 | 2 | 1 | 9 | N | 1 | 18 | 0 | | | 7 |
| 10 | 310 | N | 230 | -0- | -80 | -0- | 230 | 2 | | | N | -0- | | | | | 7 |
| 11 | 240 | N | 164 | -0- | -76 | -0- | 164 | 2 | | | N | -0- | | | | | 7 |
| *12 | 178 | N | 178 | -0- | -0- | -0- | 177 | 2 | 1 | 9 | N | 1 | | | | | 8 |

TOTAL GAS PROD: 2,935 TOTAL CONDENSATE PROD: 25

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 193 | N | 193 | -0- | -0- | -0- | 184 | 2 | 9 | 9 | N | 8 | | | | | 9 |
| 02 | 174 | N | 174 | -0- | -0- | -0- | 170 | 2 | 4 | 9 | N | 4 | | | | | 13 |
| 03 | 186 | N | 116 | -0- | -70 | -0- | 114 | 2 | 2 | 9 | N | 2 | | | | | 15 |
| 04 | 180 | N | 160 | -0- | -20 | -0- | 160 | 2 | | | N | -0- | | | | | 15 |
| 05 | 186 | N | 125 | -0- | -61 | -0- | 125 | 2 | | | N | -0- | | | | | 15 |
| 06 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | 15 |
| 07 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | 15 |
| 08 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | 15 |
| 09 | 150 | N | 83 | -0- | -67 | -0- | 82 | 2 | 1 | 9 | N | 1 | 12 | 0 | | | 4 |
| 10 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | 4 |
| 11 | 150 | N | 125 | -0- | -25 | -0- | 125 | 2 | | | N | -0- | | | | | 4 |
| *12 | 127 | N | 127 | -0- | -0- | -0- | 125 | 2 | 2 | 9 | N | 2 | | | | | 6 |

TOTAL GAS PROD: 1,738 TOTAL CONDENSATE PROD: 17

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 1451 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 1451 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 1451 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 1451 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 1451 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 1451 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 1451 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 1451 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 1451 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 1451 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 1451 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 1451 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 349 | -0- | -23 | -0- | 347 | 2 | 2 | 9 | N | 2 | | | | | 10 |
| 02 | 336 | N | 324 | -0- | -12 | -0- | 321 | 2 | 3 | 9 | N | 3 | | | | | 13 |
| 03 | 372 | N | 196 | -0- | -176 | -0- | 194 | 2 | 2 | 9 | N | 2 | | | | | 15 |
| 04 | 330 | N | 274 | -0- | -56 | -0- | 270 | 2 | 4 | 9 | N | 4 | | | | | 19 |
| 05 | 372 | N | 141 | -0- | -231 | -0- | 141 | 2 | | | N | -0- | | | | | 19 |
| 06 | 180 | N | 75 | -0- | -105 | -0- | 74 | 2 | 1 | 9 | N | 1 | | | | | 20 |
| 07 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | 20 |
| 08 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | 20 |
| 09 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | 14 | 0 | | | 6 |
| 10 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | 6 |
| 11 | 300 | N | 255 | -0- | -45 | -0- | 255 | 2 | | | N | -0- | | | | | 6 |
| *12 | 264 | N | 264 | -0- | -0- | -0- | 263 | 2 | 1 | 9 | N | 1 | | | | | 7 |

TOTAL GAS PROD: 3,077 TOTAL CONDENSATE PROD: 13

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 184 | -0- | -2 | -0- | 184 | 2 | | | N | -0- | | | | | 1 |
| 02 | 174 | N | 174 | -0- | -0- | -0- | 171 | 2 | 3 | 9 | N | 3 | | | | | 4 |
| 03 | 186 | N | 113 | -0- | -73 | -0- | 111 | 2 | 2 | 9 | N | 2 | | | | | 6 |
| 04 | 180 | N | 130 | -0- | -50 | -0- | 126 | 2 | 4 | 9 | N | 4 | | | | | 10 |
| 05 | 186 | N | 104 | -0- | -82 | -0- | 104 | 2 | | | N | -0- | | | | | 10 |
| 06 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | 10 |
| 07 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | 10 |
| 08 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | 10 |
| 09 | 150 | N | 77 | -0- | -73 | -0- | 77 | 2 | | | N | -0- | 7 | 0 | | | 3 |
| 10 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | 3 |
| 11 | 150 | N | 127 | -0- | -23 | -0- | 127 | 2 | | | N | -0- | | | | | 3 |
| *12 | 122 | N | 122 | -0- | -0- | -0- | 121 | 2 | 1 | 9 | N | 1 | | | | | 4 |

TOTAL GAS PROD: 1,667 TOTAL CONDENSATE PROD: 10

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 103 | N | 103 | -0- | -0- | -0- | 93 | 2 | 10 | 9 | N | 9 | | | | | 13 |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 84 | 2 | 3 | 9 | N | 3 | | | | | 16 |
| 03 | 93 | N | 57 | -0- | -36 | -0- | 55 | 2 | 2 | 9 | N | 2 | | | | | 18 |
| 04 | 90 | N | 80 | -0- | -10 | -0- | 80 | 2 | | | N | -0- | | | | | 18 |
| 05 | 93 | N | 63 | -0- | -30 | -0- | 63 | 2 | | | N | -0- | | | | | 18 |
| 06 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | 18 |
| 07 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | | N | -0- | | | | | 18 |
| 08 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | 18 |
| 09 | 90 | N | 39 | -0- | -51 | -0- | 38 | 2 | 1 | 9 | N | 1 | 14 | 0 | | | 5 |
| 10 | 93 | N | 88 | -0- | -5 | -0- | 88 | 2 | | | N | -0- | | | | | 5 |
| 11 | 90 | N | 69 | -0- | -21 | -0- | 69 | 2 | | | N | -0- | | | | | 5 |
| *12 | 76 | N | 76 | -0- | -0- | -0- | 75 | 2 | 1 | 9 | N | 1 | | | | | 6 |

TOTAL GAS PROD: 907 TOTAL CONDENSATE PROD: 16

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 477 | -0- | -19 | -0- | 465 | 2 | 12 | 9 | N | 11 | | | | | 20 |
| 02 | 448 | N | 426 | -0- | -22 | -0- | 424 | 2 | 2 | 9 | N | 2 | | | | | 22 |
| 03 | 496 | N | 253 | -0- | -243 | -0- | 251 | 2 | 2 | 9 | N | 2 | | | | | 24 |
| 04 | 450 | N | 411 | -0- | -39 | -0- | 408 | 2 | 3 | 9 | N | 3 | | | | | 27 |
| 05 | 465 | N | 282 | -0- | -183 | -0- | 281 | 2 | 1 | 9 | N | 1 | | | | | 28 |
| 06 | 404 | N | 404 | -0- | -0- | -0- | 403 | 2 | 1 | 9 | N | 1 | | | | | 29 |
| 07 | 434 | N | 416 | -0- | -18 | -0- | 414 | 2 | 2 | 9 | N | 2 | | | | | 31 |
| 08 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | 31 |
| 09 | 390 | N | 186 | -0- | -204 | -0- | 185 | 2 | 1 | 9 | N | 1 | 23 | 0 | | | 9 |
| 10 | 446 | N | 446 | -0- | -0- | -0- | 446 | 2 | | | N | -0- | | | | | 9 |
| 11 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | 9 |
| *12 | 338 | N | 338 | -0- | -0- | -0- | 337 | 2 | 1 | 9 | N | 1 | | | | | 10 |

TOTAL GAS PROD: 4,339 TOTAL CONDENSATE PROD: 24

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 353 | -0- | -19 | -0- | 341 | 2 | 12 | 9 | N | 11 | | | | | 12 |
| 02 | 336 | N | 314 | -0- | -22 | -0- | 314 | 2 | | | N | -0- | | | | | 12 |
| 03 | 341 | N | 188 | -0- | -153 | -0- | 188 | 2 | | | N | -0- | | | | | 12 |
| 04 | 330 | N | 273 | -0- | -57 | -0- | 270 | 2 | 3 | 9 | N | 3 | | | | | 15 |
| 05 | 341 | N | 233 | -0- | -108 | -0- | 232 | 2 | 1 | 9 | N | 1 | | | | | 16 |
| 06 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | 16 |
| 07 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | 16 |
| 08 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | 16 |
| 09 | 300 | N | 210 | -0- | -90 | -0- | 209 | 2 | 1 | 9 | N | 1 | 12 | 0 | | | 5 |
| 10 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | 5 |
| 11 | 300 | N | 262 | -0- | -38 | -0- | 262 | 2 | | | N | -0- | | | | | 5 |
| *12 | 270 | N | 270 | -0- | -0- | -0- | 269 | 2 | 1 | 9 | N | 1 | | | | | 6 |

TOTAL GAS PROD: 3,328 TOTAL CONDENSATE PROD: 17

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 705 | -0- | -39 | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 631 | -0- | -41 | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 247 | -0- | -466 | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 8 | -0- | -682 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 14 | -0- | -699 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 7 | -0- | -233 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,642 TOTAL CONDENSATE PROD: -0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 406 | -0- | -28 | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 299 | -0- | -65 | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 241 | -0- | -162 | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 04 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 05 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 06 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 08 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 304 | -0- | -86 | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 10 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 384 | -0- | -6 | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| *12 | 389 | N | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,371 TOTAL CONDENSATE PROD: -0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | 1 | | | | | 7 |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | 7 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 960 | -0- | -32 | -0- | 949 | 2 | 11 | 9 | N | 10 | | | | | 49 |
| 02 | 896 | N | 860 | -0- | -36 | -0- | 852 | 2 | 8 | 9 | N | 7 | | | | | 56 |
| 03 | 961 | N | 616 | -0- | -345 | -0- | 613 | 2 | 3 | 9 | N | 3 | | | | | 59 |
| 04 | 930 | N | 854 | -0- | -76 | -0- | 844 | 2 | 10 | 9 | N | 9 | | | | | 68 |
| 05 | 961 | N | 771 | -0- | -190 | -0- | 768 | 2 | 3 | 9 | N | 3 | | | | | 71 |
| 06 | 907 | N | 907 | -0- | -0- | -0- | 901 | 2 | 6 | 9 | N | 5 | | | | | 76 |
| 07 | 957 | N | 957 | -0- | -0- | -0- | 950 | 2 | 7 | 9 | N | 6 | | | | | 82 |
| 08 | 935 | N | 935 | -0- | -0- | -0- | 929 | 2 | 6 | 9 | N | 5 | | | | | 87 |
| 09 | 900 | N | 641 | -0- | -259 | -0- | 639 | 2 | 2 | 9 | N | 2 | | | | | 89 |
| 10 | 988 | N | 988 | -0- | -0- | -0- | 982 | 2 | 6 | 9 | N | 5 | | | | | 94 |
| 11 | 905 | N | 905 | -0- | -0- | -0- | 899 | 2 | 6 | 9 | N | 5 | | | | | 99 |
| *12 | 916 | N | 916 | -0- | -0- | -0- | 909 | 2 | 7 | 9 | N | 6 | | | | | 105 |

TOTAL GAS PROD: 10,310 TOTAL CONDENSATE PROD: 66

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 02 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 97 | -0- | -58 | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 135 | -0- | -15 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 107 | -0- | -79 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 48 | -0- | -42 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 81 | -0- | -74 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 87 | -0- | -6 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 855 TOTAL CONDENSATE PROD: -0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 102 | N | 102 | -0- | -0- | -0- | 101 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | Y | -0- | | | | | 4 |
| 03 | 93 | N | 80 | -0- | -13 | -0- | 80 | 2 | | | Y | -0- | | | | | 4 |
| 04 | 90 | N | 76 | -0- | -14 | -0- | 76 | 2 | | | Y | -0- | | | | | 4 |
| 05 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | Y | -0- | | | | | 4 |
| 06 | 90 | N | 53 | -0- | -37 | -0- | 53 | 2 | | | Y | -0- | | | | | 4 |
| 07 | 93 | N | 86 | -0- | -7 | -0- | 86 | 2 | | | Y | -0- | | | | | 4 |
| 08 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | Y | -0- | | | | | 4 |
| 09 | 60 | N | 26 | -0- | -34 | -0- | 26 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 93 | N | 74 | -0- | -19 | -0- | 74 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | Y | -0- | | | | | 4 |
| *12 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 881 TOTAL CONDENSATE PROD: 1

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23 TOTAL CONDENSATE PROD: -0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 722 | N | 722 | -0- | -0- | -0- | 722 | 2 | | | N | -0- | | | | | 78 |
| 02 | 616 | N | 215 | -0- | -401 | -0- | 215 | 2 | | | N | -0- | | | | | 78 |
| 03 | 682 | N | 97 | -0- | -585 | -0- | 97 | 2 | | | N | -0- | | | | | 78 |
| 04 | 690 | N | 101 | -0- | -589 | -0- | 101 | 2 | | | N | -0- | | | | | 78 |
| 05 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | 78 |
| 06 | 626 | N | 626 | -0- | -0- | -0- | 626 | 2 | | | N | -0- | | | | | 78 |
| 07 | 725 | N | 725 | -0- | -0- | -0- | 725 | 2 | | | N | -0- | | | | | 78 |
| 08 | 690 | N | 690 | -0- | -0- | -0- | 690 | 2 | | | N | -0- | | | | | 78 |
| 09 | 630 | N | 415 | -0- | -215 | -0- | 415 | 2 | | | N | -0- | | | | | 78 |
| 10 | 713 | N | 691 | -0- | -22 | -0- | 691 | 2 | | | N | -0- | | | | | 78 |
| *11 | 660 | N | 472 | -0- | -188 | -0- | 472 | 2 | | | N | -0- | | | | | 78 |
| *12 | 657 | N | 657 | -0- | -0- | -0- | 653 | 2 | 4 | 9 | N | 4 | | | | | 78 |

TOTAL GAS PROD: 5,754 TOTAL CONDENSATE PROD: 4

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 418 | -0- | -16 | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 02 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 242 | -0- | -192 | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 267 | -0- | -123 | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 251 | -0- | -214 | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 06 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 07 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 08 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 197 | -0- | -133 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 332 | -0- | -9 | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 312 | -0- | -18 | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| *12 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,780 TOTAL CONDENSATE PROD: -0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 02 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 106 | -0- | -18 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 119 | -0- | -1 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 115 | -0- | -9 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 18 | -0- | -72 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 29 | -0- | -95 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 09 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 662 TOTAL CONDENSATE PROD: -0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | N | -0- | | | | | 29 |
| 02 | 588 | N | 563 | -0- | -25 | -0- | 563 | 2 | | | N | -0- | | | | | 29 |
| 03 | 651 | N | 349 | -0- | -302 | -0- | 349 | 2 | | | N | -0- | | | | | 29 |
| 04 | 630 | N | 555 | -0- | -75 | -0- | 555 | 2 | | | N | -0- | | | | | 29 |
| 05 | 620 | N | 442 | -0- | -178 | -0- | 442 | 2 | | | N | -0- | | | | | 29 |
| 06 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | 29 |
| 07 | 589 | N | 465 | -0- | -124 | -0- | 465 | 2 | | | N | -0- | | | | | 29 |
| 08 | 434 | N | 423 | -0- | -11 | -0- | 423 | 2 | | | N | -0- | | | | | 29 |
| 09 | 600 | N | 235 | -0- | -365 | -0- | 235 | 2 | | | N | -0- | | | | | 29 |
| 10 | 465 | N | 377 | -0- | -88 | -0- | 377 | 2 | | | N | -0- | | | | | 29 |
| 11 | 420 | N | 363 | -0- | -57 | -0- | 363 | 2 | | | N | -0- | | | | | 29 |
| *12 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: 5,322 TOTAL CONDENSATE PROD: -0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 635 | -0- | -16 | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 304 | -0- | -284 | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 19 | -0- | -632 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | -0- | -0- | -600 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 958 TOTAL CONDENSATE PROD: -0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 308 | -0- | -33 | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 270 | -0- | -38 | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 184 | -0- | -126 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 237 | -0- | -73 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 06 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 275 | -0- | -35 | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 08 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 170 | -0- | -130 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 262 | -0- | -17 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 217 | -0- | -23 | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 161 | -0- | -25 | -0- | 161 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,925 TOTAL CONDENSATE PROD: -0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 02 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 276 | -0- | -158 | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 400 | -0- | -50 | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 339 | -0- | -126 | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 06 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 07 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 08 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 256 | -0- | -194 | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 427 | -0- | -69 | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 391 | -0- | -29 | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| *12 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,782 TOTAL CONDENSATE PROD: -0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 02 | 537 | N | 537 | -0- | -0- | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 336 | -0- | -222 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 437 | -0- | -133 | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 400 | -0- | -189 | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 06 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 418 | -0- | -47 | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 394 | -0- | -9 | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 281 | -0- | -139 | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 283 | -0- | -120 | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 182 | -0- | -208 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| *12 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,679 TOTAL CONDENSATE PROD: -0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 335 | -0- | -6 | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 282 | -0- | -26 | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 203 | -0- | -107 | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 238 | -0- | -92 | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 198 | -0- | -112 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 06 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 238 | -0- | -10 | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 08 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 136 | -0- | -104 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 214 | -0- | -34 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 210 | -0- | -30 | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| *12 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,778 TOTAL CONDENSATE PROD: -0-

JACKSON WELL #: 8 RRCID -> 206769 COMPL. DATE 09/17/2004 TOTAL DEPTH 6650 PERF. 6317 - 6428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/22/2013 - PLUGGED 03-22-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 365 | -0- | -7 | -0- | 359 | 2 | 6 | 9 | Y | 5 | | | | | 58 |
| 02 | 336 | N | 317 | -0- | -19 | -0- | 316 | 2 | 1 | 9 | Y | 1 | | | | | 59 |
| 03 | 372 | N | 255 | -0- | -117 | -0- | 255 | 2 | | | Y | -0- | | | | | 59 |
| 04 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | Y | -0- | | | | | 59 |
| 05 | 341 | N | 321 | -0- | -20 | -0- | 321 | 2 | | | Y | -0- | | | | | 59 |
| 06 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | Y | -0- | | | | | 59 |
| 07 | 372 | N | 346 | -0- | -26 | -0- | 346 | 2 | | | Y | -0- | | | | | 59 |
| 08 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | Y | -0- | | | | | 59 |
| 09 | 360 | N | 169 | -0- | -191 | -0- | 169 | 2 | | | Y | -0- | | | | | 59 |
| 10 | 341 | N | 296 | -0- | -45 | -0- | 296 | 2 | | | Y | -0- | | | | | 59 |
| 11 | 300 | N | 285 | -0- | -15 | -0- | 285 | 2 | | | Y | -0- | | | | | 59 |
| *12 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | Y | -0- | | | | | 59 |

TOTAL GAS PROD: 3,701 TOTAL CONDENSATE PROD: 6

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 613 | -0- | -38 | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 551 | -0- | -9 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 433 | -0- | -187 | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 593 | -0- | -7 | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 528 | -0- | -92 | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 06 | 597 | N | 597 | -0- | -0- | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 07 | 633 | N | 633 | -0- | -0- | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 08 | 611 | N | 611 | -0- | -0- | -0- | 611 | 2 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 423 | -0- | -177 | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 10 | 641 | N | 641 | -0- | -0- | -0- | 641 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 579 | -0- | -21 | -0- | 579 | 2 | | | N | -0- | | | | | -0- |
| *12 | 616 | N | 616 | -0- | -0- | -0- | 616 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,818 TOTAL CONDENSATE PROD: -0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 558 | -0- | -31 | -0- | 558 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 532 | N | 501 | -0- | -31 | -0- | 501 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 558 | N | 395 | -0- | -163 | -0- | 395 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 540 | N | 529 | -0- | -11 | -0- | 529 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 558 | N | 475 | -0- | -83 | -0- | 475 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 507 | N | 507 | -0- | -0- | -0- | 507 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 558 | N | 512 | -0- | -46 | -0- | 512 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 510 | N | 360 | -0- | -150 | -0- | 360 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 536 | N | 536 | -0- | -0- | -0- | 536 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 510 | N | 499 | -0- | -11 | -0- | 499 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,893 TOTAL CONDENSATE PROD: -0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36 | N | 36 | -0- | | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 17 |
| 02 | 28 | N | 22 | -0- | | -6 | -0- | 22 | 2 | | | N | -0- | | | | | 17 |
| 03 | 31 | N | 20 | -0- | | -11 | -0- | 20 | 2 | | | N | -0- | | | | | 17 |
| 04 | 30 | N | 26 | -0- | | -4 | -0- | 26 | 2 | | | N | -0- | | | | | 17 |
| 05 | 31 | N | 18 | -0- | | -13 | -0- | 18 | 2 | | | N | -0- | | | | | 17 |
| 06 | 30 | N | 24 | -0- | | -6 | -0- | 24 | 2 | | | N | -0- | | | | | 17 |
| 07 | 31 | N | 23 | -0- | | -8 | -0- | 23 | 2 | | | N | -0- | | | | | 17 |
| 08 | 31 | N | 22 | -0- | | -9 | -0- | 22 | 2 | | | N | -0- | | | | | 17 |
| 09 | 30 | N | 18 | -0- | | -12 | -0- | 18 | 2 | | | N | -0- | | | | | 17 |
| 10 | 31 | N | 29 | -0- | | -2 | -0- | 29 | 2 | | | N | -0- | | | | | 17 |
| 11 | 30 | N | 23 | -0- | | -7 | -0- | 23 | 2 | | | N | -0- | | | | | 17 |
| 12 | 31 | N | 23 | -0- | | -8 | -0- | 23 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 284 TOTAL CONDENSATE PROD: -0-

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 283 | N | 283 | -0- | | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 263 | -0- | | -17 | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 188 | -0- | | -122 | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 04 | 292 | N | 292 | -0- | | -0- | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 264 | -0- | | -15 | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 06 | 338 | N | 338 | -0- | | -0- | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 07 | 318 | N | 318 | -0- | | -0- | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 08 | 313 | N | 313 | -0- | | -0- | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 184 | -0- | | -146 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 10 | 312 | N | 312 | -0- | | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 263 | -0- | | -37 | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 150 | -0- | | -36 | -0- | 150 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,168 TOTAL CONDENSATE PROD: -0-

JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 327 | -0- | | -200 | -0- | 327 | 2 | | | N | -0- | | | | | 43 |
| 02 | 291 | N | 291 | -0- | | -0- | -0- | 291 | 2 | | | N | -0- | | | | | 43 |
| 03 | 341 | N | 224 | -0- | | -117 | -0- | 224 | 2 | | | N | -0- | | | | | 43 |
| 04 | 330 | N | 302 | -0- | | -28 | -0- | 302 | 2 | | | N | -0- | | | | | 43 |
| 05 | 374 | N | 374 | -0- | | -0- | -0- | 371 | 2 | 3 | 9 | N | 3 | | | | | 46 |
| 06 | 782 | N | 782 | -0- | | -0- | -0- | 776 | 2 | 6 | 9 | N | 5 | | | | | 51 |
| 07 | 823 | N | 823 | -0- | | -0- | -0- | 811 | 2 | 12 | 9 | N | 11 | | | | | 62 |
| 08 | 777 | N | 777 | -0- | | -0- | -0- | 766 | 2 | 11 | 9 | N | 10 | | | | | 72 |
| 09 | 780 | N | 417 | -0- | | -363 | -0- | 410 | 2 | 7 | 9 | N | 6 | | | | | 78 |
| 10 | 841 | N | 841 | -0- | | -0- | -0- | 815 | 2 | 26 | 9 | N | 24 | | | | | 102 |
| 11 | 750 | N | 529 | -0- | | -221 | -0- | 515 | 2 | 14 | 9 | N | 13 | | | | | 115 |
| *12 | 717 | N | 717 | -0- | | -0- | -0- | 681 | 2 | 36 | 9 | N | 33 | | | | | 148 |

TOTAL GAS PROD: 6,404 TOTAL CONDENSATE PROD: 105

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1414 | N | 1414 | -0- | -0- | -0- | 1414 | 2 | | | Y | -0- | | | | | 14 |
| 02 | 1268 | N | 1268 | -0- | -0- | -0- | 1268 | 2 | | | Y | -0- | | | | | 14 |
| 03 | 786 | N | 786 | -0- | -0- | -0- | 786 | 2 | | | Y | -0- | | | | | 14 |
| 04 | 1097 | N | 1097 | -0- | -0- | -0- | 1097 | 2 | | | Y | -0- | | | | | 14 |
| 05 | 852 | N | 852 | -0- | -0- | -0- | 852 | 2 | | | Y | -0- | | | | | 14 |
| 06 | 997 | N | 997 | -0- | -0- | -0- | 997 | 2 | | | Y | -0- | | | | | 14 |
| 07 | 949 | N | 949 | -0- | -0- | -0- | 949 | 2 | | | Y | -0- | | | | | 14 |
| 08 | 903 | N | 903 | -0- | -0- | -0- | 903 | 2 | | | Y | -0- | | | | | 14 |
| 09 | 990 | N | 678 | -0- | -312 | -0- | 678 | 2 | | | Y | -0- | | | | | 14 |
| 10 | 961 | N | 958 | -0- | -3 | -0- | 958 | 2 | | | Y | -0- | | | | | 14 |
| 11 | 870 | N | 837 | -0- | -33 | -0- | 837 | 2 | | | Y | -0- | | | | | 14 |
| *12 | 832 | N | 832 | -0- | -0- | -0- | 832 | 2 | | | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 11,571 TOTAL CONDENSATE PROD: -0-

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | Y | -0- | | | | | 19 |
| 02 | 420 | N | 415 | -0- | -5 | -0- | 415 | 2 | | | Y | -0- | | | | | 19 |
| 03 | 434 | N | 283 | -0- | -151 | -0- | 283 | 2 | | | Y | -0- | | | | | 19 |
| 04 | 450 | N | 444 | -0- | -6 | -0- | 444 | 2 | | | Y | -0- | | | | | 19 |
| 05 | 465 | N | 371 | -0- | -94 | -0- | 371 | 2 | | | Y | -0- | | | | | 19 |
| 06 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | | Y | -0- | | | | | 19 |
| 07 | 465 | N | 368 | -0- | -97 | -0- | 368 | 2 | | | Y | -0- | | | | | 19 |
| 08 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | Y | -0- | | | | | 19 |
| 09 | 420 | N | 320 | -0- | -100 | -0- | 320 | 2 | | | Y | -0- | | | | | 19 |
| 10 | 542 | N | 542 | -0- | -0- | -0- | 542 | 2 | | | Y | -0- | | | | | 19 |
| 11 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | Y | -0- | | | | | 19 |
| 12 | 341 | N | 306 | -0- | -35 | -0- | 295 | 2 | 11 | 9 | Y | 10 | | | | | 29 |

TOTAL GAS PROD: 4,614 TOTAL CONDENSATE PROD: 10

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 404 | -0- | -30 | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 349 | -0- | -15 | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 240 | -0- | -163 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 358 | -0- | -32 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 297 | -0- | -75 | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 06 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 284 | -0- | -88 | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 267 | -0- | -43 | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 244 | -0- | -56 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 273 | -0- | -6 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 241 | -0- | -29 | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 240 | -0- | -8 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,491 TOTAL CONDENSATE PROD: -0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 831 | -0- | -37 | -0- | 825 | 2 | 6 | 9 | N | 5 | | | | | 10 |
| 02 | 784 | N | 747 | -0- | -37 | -0- | 747 | 2 | | | N | -0- | | | | | 10 |
| 03 | 837 | N | 454 | -0- | -383 | -0- | 454 | 2 | | | N | -0- | | | | | 10 |
| 04 | 810 | N | 787 | -0- | -23 | -0- | 787 | 2 | | | N | -0- | | | | | 10 |
| 05 | 837 | N | 648 | -0- | -189 | -0- | 648 | 2 | | | N | -0- | | | | | 10 |
| 06 | 838 | N | 838 | -0- | -0- | -0- | 837 | 2 | 1 | 9 | N | 1 | | | | | 11 |
| 07 | 872 | N | 872 | -0- | -0- | -0- | 872 | 2 | | | N | -0- | | | | | 11 |
| 08 | 853 | N | 853 | -0- | -0- | -0- | 853 | 2 | | | N | -0- | | | | | 11 |
| 09 | 840 | N | 530 | -0- | -310 | -0- | 530 | 2 | | | N | -0- | | | | | 11 |
| 10 | 875 | N | 875 | -0- | -0- | -0- | 875 | 2 | | | N | -0- | | | | | 11 |
| 11 | 840 | N | 774 | -0- | -66 | -0- | 774 | 2 | | | N | -0- | | | | | 11 |
| *12 | 786 | N | 786 | -0- | -0- | -0- | 786 | 2 | | | N | -0- | | | | | 11 |

TOTAL GAS PROD: 8,995 TOTAL CONDENSATE PROD: 6

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 40 | -0- | -22 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 58 | -0- | -2 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 06 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 08 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 37 | -0- | -23 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 56 | -0- | -4 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| *12 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 660 TOTAL CONDENSATE PROD: -0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 496 | -0- | -31 | -0- | 492 | 2 | 4 | 9 | N | 4 | | | | | 54 |
| 02 | 448 | N | 446 | -0- | -2 | -0- | 444 | 2 | 2 | 9 | N | 2 | | | | | 56 |
| 03 | 527 | N | 302 | -0- | -225 | -0- | 302 | 2 | | | N | -0- | | | | | 56 |
| 04 | 480 | N | 451 | -0- | -29 | -0- | 451 | 2 | | | N | -0- | | | | | 56 |
| 05 | 496 | N | 386 | -0- | -110 | -0- | 386 | 2 | | | N | -0- | | | | | 56 |
| 06 | 480 | N | 480 | -0- | -0- | -0- | 479 | 2 | 1 | 9 | N | 1 | | | | | 57 |
| 07 | 511 | N | 511 | -0- | -0- | -0- | 508 | 2 | 3 | 9 | N | 3 | | | | | 60 |
| 08 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | N | -0- | | | | | 60 |
| 09 | 480 | N | 298 | -0- | -182 | -0- | 298 | 2 | | | N | -0- | | | | | 60 |
| 10 | 522 | N | 522 | -0- | -0- | -0- | 522 | 2 | | | N | -0- | | | | | 60 |
| *11 | 477 | N | 477 | -0- | -0- | -0- | 476 | 2 | 1 | 9 | N | 1 | | | | | 61 |
| *12 | 493 | N | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | 61 |

TOTAL GAS PROD: 5,298 TOTAL CONDENSATE PROD: 11

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1359 | -0- | -36 | -0- | 1350 | 2 | 9 | 9 | N | 8 | | | | | 25 |
| 02 | 1232 | N | 1115 | -0- | -117 | -0- | 1114 | 2 | 1 | 9 | N | 1 | | | | | 26 |
| 03 | 1364 | N | 900 | -0- | -464 | -0- | 900 | 2 | | | N | -0- | | | | | 26 |
| 04 | 1320 | N | 1272 | -0- | -48 | -0- | 1272 | 2 | | | N | -0- | | | | | 26 |
| 05 | 1240 | N | 1007 | -0- | -233 | -0- | 1007 | 2 | | | N | -0- | | | | | 26 |
| 06 | 1259 | N | 1259 | -0- | -0- | -0- | 1259 | 2 | | | N | -0- | | | | | 26 |
| 07 | 1310 | N | 1310 | -0- | -0- | -0- | 1310 | 2 | | | N | -0- | | | | | 26 |
| 08 | 1219 | N | 1219 | -0- | -0- | -0- | 1219 | 2 | | | N | -0- | | | | | 26 |
| 09 | 1260 | N | 821 | -0- | -439 | -0- | 821 | 2 | | | N | -0- | | | | | 26 |
| 10 | 1309 | N | 1309 | -0- | -0- | -0- | 1309 | 2 | | | N | -0- | | | | | 26 |
| 11 | 1234 | N | 1234 | -0- | -0- | -0- | 1234 | 2 | | | N | -0- | | | | | 26 |
| *12 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 2 | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: 14,050 TOTAL CONDENSATE PROD: 9

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 680 | -0- | -2 | -0- | 680 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 625 | -0- | -19 | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 445 | -0- | -237 | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 625 | -0- | -35 | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 236 | -0- | -446 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 660 | -0- | -0- | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 584 | -0- | -67 | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 08 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 284 | -0- | -376 | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 518 | -0- | -71 | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 11 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| *12 | 624 | N | 624 | -0- | -0- | -0- | 624 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,163 TOTAL CONDENSATE PROD: -0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 113 | -0- | -42 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 57 | -0- | -83 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 117 | -0- | -7 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 04 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 05 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 06 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 129 | -0- | -26 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 08 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 77 | -0- | -43 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 102 | -0- | -22 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 93 | -0- | -27 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,202 TOTAL CONDENSATE PROD: -0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1489 | -0- | -1611 | 5295 | 1489 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1334 | -0- | -1466 | 3829 | 1334 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 935 | -0- | -2165 | 1664 | 935 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 1477 | -0- | -1523 | 141 | 1477 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1204 | -0- | -284 | -0- | 1204 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1392 | N | 1392 | -0- | -0- | -0- | 1392 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1519 | N | 1512 | -0- | -7 | -0- | 1512 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1462 | N | 1462 | -0- | -0- | -0- | 1462 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1380 | N | 926 | -0- | -454 | -0- | 926 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1670 | N | 1670 | -0- | -0- | -0- | 1670 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1338 | -0- | -72 | -0- | 1338 | 2 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | -0- | -0- | -961 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,739 TOTAL CONDENSATE PROD: -0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1799 | N | 1799 | -0- | -0- | -0- | 1799 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1727 | N | 1727 | -0- | -0- | -0- | 1727 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1934 | N | 1934 | -0- | -0- | -0- | 1934 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1358 | N | 1358 | -0- | -0- | -0- | 1358 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1953 | N | 1953 | -0- | -0- | -0- | 1953 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1901 | N | 1901 | -0- | -0- | -0- | 1901 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1991 | N | 1991 | -0- | -0- | -0- | 1991 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1322 | N | 1322 | -0- | -0- | -0- | 1322 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2055 | N | 2055 | -0- | -0- | -0- | 2055 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1779 | N | 1779 | -0- | -0- | -0- | 1779 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,031 TOTAL CONDENSATE PROD: -0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 996 | N | 996 | -0- | -0- | -0- | 985 | 2 | 11 | 9 | N | 10 | | | | | 56 |
| 02 | 952 | N | 893 | -0- | -59 | -0- | 892 | 2 | 1 | 9 | N | 1 | | | | | 57 |
| 03 | 1023 | N | 697 | -0- | -326 | -0- | 694 | 2 | 3 | 9 | N | 3 | | | | | 60 |
| 04 | 960 | N | 950 | -0- | -10 | -0- | 941 | 2 | 9 | 9 | N | 8 | | | | | 68 |
| 05 | 992 | N | 788 | -0- | -204 | -0- | 784 | 2 | 4 | 9 | N | 4 | | | | | 72 |
| 06 | 933 | N | 933 | -0- | -0- | -0- | 929 | 2 | 4 | 9 | N | 4 | | | | | 76 |
| 07 | 992 | N | 975 | -0- | -17 | -0- | 973 | 2 | 2 | 9 | N | 2 | | | | | 78 |
| 08 | 957 | N | 957 | -0- | -0- | -0- | 956 | 2 | 1 | 9 | N | 1 | | | | | 79 |
| 09 | 930 | N | 674 | -0- | -256 | -0- | 670 | 2 | 4 | 9 | N | 4 | | | | | 83 |
| 10 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 2 | | | N | -0- | | | | | 83 |
| 11 | 930 | N | 872 | -0- | -58 | -0- | 868 | 2 | 4 | 9 | N | 4 | | | | | 87 |
| 12 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | 2 | | | | | 89 |

TOTAL GAS PROD: 9,735 TOTAL CONDENSATE PROD: 43

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | 81 |
| 02 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 81 |
| 03 | 124 | N | 58 | -0- | -66 | -0- | 58 | 2 | | | N | -0- | | | | | 81 |
| 04 | 120 | N | 87 | -0- | -33 | -0- | 87 | 2 | | | N | -0- | | | | | 81 |
| 05 | 124 | N | 74 | -0- | -50 | -0- | 74 | 2 | | | N | -0- | | | | | 81 |
| 06 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | 81 |
| 07 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | 81 |
| 08 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | 81 |
| 09 | 90 | N | 38 | -0- | -52 | -0- | 38 | 2 | | | N | -0- | | | | | 81 |
| *10 | 93 | N | 6 | -0- | -87 | -0- | 6 | 2 | | | N | -0- | | | | | 81 |
| *11 | 90 | N | 58 | -0- | -32 | -0- | 58 | 2 | | | N | -0- | | | | | 81 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 806 TOTAL CONDENSATE PROD: -0-

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1137 | -0- | -103 | -0- | 1137 | 2 | | | N | -0- | | | | | 64 |
| 02 | 1120 | N | 1006 | -0- | -114 | -0- | 1006 | 2 | | | N | -0- | | | | | 64 |
| 03 | 1116 | N | 695 | -0- | -421 | -0- | 695 | 2 | | | N | -0- | | | | | 64 |
| 04 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 2 | | | N | -0- | | | | | 64 |
| 05 | 1116 | N | 907 | -0- | -209 | -0- | 907 | 2 | | | N | -0- | | | | | 64 |
| 06 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 2 | | | N | -0- | | | | | 64 |
| 07 | 1178 | N | 1113 | -0- | -65 | -0- | 1113 | 2 | | | N | -0- | | | | | 64 |
| 08 | 1033 | N | 1033 | -0- | -0- | -0- | 1033 | 2 | | | N | -0- | | | | | 64 |
| 09 | 1110 | N | 645 | -0- | -465 | -0- | 645 | 2 | | | N | -0- | | | | | 64 |
| 10 | 1116 | N | 1080 | -0- | -36 | -0- | 1080 | 2 | | | N | -0- | | | | | 64 |
| 11 | 990 | N | 942 | -0- | -48 | -0- | 942 | 2 | | | N | -0- | | | | | 64 |
| 12 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | 24 | | | | | 88 |

TOTAL GAS PROD: 10,802 TOTAL CONDENSATE PROD: 24

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 903 | -0- | -492 | -0- | 903 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 815 | -0- | -361 | -0- | 815 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 525 | -0- | -529 | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 823 | -0- | -47 | -0- | 823 | 2 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 625 | -0- | -274 | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 06 | 731 | N | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 07 | 911 | N | 911 | -0- | -0- | -0- | 911 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1710 | N | 1710 | -0- | -0- | -0- | 1710 | 2 | | | N | -0- | | | | | -0- |
| 09 | 939 | N | 939 | -0- | -0- | -0- | 939 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1363 | N | 1363 | -0- | -0- | -0- | 1363 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1650 | N | 1096 | -0- | -554 | -0- | 1096 | 2 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | -0- | -0- | -961 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,441 TOTAL CONDENSATE PROD: -0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 55 | -0- | -224 | -0- | 55 | 2 | | | N | -0- | | | | | 23 |
| 02 | 168 | N | 40 | -0- | -128 | -0- | 40 | 2 | | | N | -0- | | | | | 23 |
| 03 | 82 | N | 82 | -0- | -0- | -0- | 81 | 2 | 1 | 9 | N | 1 | | | | | 24 |
| 04 | 60 | N | 51 | -0- | -9 | -0- | 49 | 2 | 2 | 9 | N | 2 | | | | | 26 |
| 05 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | 26 |
| 06 | 179 | N | 179 | -0- | -0- | -0- | 171 | 2 | 8 | 9 | N | 7 | | | | | 33 |
| 07 | 139 | N | 139 | -0- | -0- | -0- | 135 | 2 | 4 | 9 | N | 4 | | | | | 37 |
| 08 | 155 | N | 87 | -0- | -68 | -0- | 85 | 2 | 2 | 9 | N | 2 | | | | | 39 |
| 09 | 180 | N | 130 | -0- | -50 | -0- | 128 | 2 | 2 | 9 | N | 2 | | | | | 41 |
| 10 | 124 | N | 94 | -0- | -30 | -0- | 93 | 2 | 1 | 9 | N | 1 | | | | | 42 |
| 11 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | 42 |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | 7 | | | | | 49 |

TOTAL GAS PROD: 1,117 TOTAL CONDENSATE PROD: 26

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 324 | -0- | -17 | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 260 | -0- | -48 | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 157 | -0- | -153 | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 298 | -0- | -2 | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 211 | -0- | -68 | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 06 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 251 | -0- | -59 | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 08 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 211 | -0- | -59 | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 225 | -0- | -23 | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 189 | -0- | -21 | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,602 TOTAL CONDENSATE PROD: -0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 3148 | -0- | -169 | -0- | 3134 | 2 | 14 | 9 | N | 13 | | | | | 57 |
| 02 | 2996 | X | 2794 | -0- | -202 | -0- | 2790 | 2 | 4 | 9 | N | 4 | | | | | 61 |
| 03 | 3255 | X | 1512 | -0- | -1743 | -0- | 1508 | 2 | 4 | 9 | N | 4 | | | | | 65 |
| 04 | 3463 | X | 3463 | -0- | -0- | -0- | 3452 | 2 | 11 | 9 | N | 10 | | | | | 75 |
| 05 | 3162 | X | 1956 | -0- | -1206 | -0- | 1952 | 2 | 4 | 9 | N | 4 | | | | | 79 |
| 06 | 3824 | X | 3824 | -0- | -0- | -0- | 3817 | 2 | 7 | 9 | N | 6 | | | | | 85 |
| 07 | 3534 | X | 3344 | -0- | -190 | -0- | 3336 | 2 | 8 | 9 | N | 7 | | | | | 92 |
| 08 | 3144 | X | 3144 | -0- | -0- | -0- | 3138 | 2 | 6 | 9 | N | 5 | | | | | 97 |
| 09 | 3810 | X | 1748 | -0- | -2062 | -0- | 1745 | 2 | 3 | 9 | N | 3 | | | | | 100 |
| 10 | 3937 | X | 3462 | -0- | -475 | -0- | 3456 | 2 | 6 | 9 | N | 5 | | | | | 105 |
| 11 | 3810 | X | 3158 | -0- | -652 | -0- | 3147 | 2 | 11 | 9 | N | 10 | | | | | 115 |
| 12 | 3348 | X | -0- | -0- | -3348 | -0- | | | | | N | 13 | | | | | 128 |

TOTAL GAS PROD: 31,553 TOTAL CONDENSATE PROD: 84

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1051 | N | 1051 | -0- | -0- | -0- | 1051 | 2 | | | N | -0- | | | | | -0- |
| 02 | 942 | N | 942 | -0- | -0- | -0- | 942 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 359 | -0- | -44 | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 28 | -0- | -362 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 20 | -0- | -383 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 9 | -0- | -351 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 6 | -0- | -25 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 9 | N | 7 | -0- | -2 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 10 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,438 TOTAL CONDENSATE PROD: -0-

RELIANCE ENERGY, INC. 700995
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 581 | -0- | -70 | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 442 | -0- | -118 | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 468 | -0- | -152 | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 543 | -0- | -27 | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 378 | -0- | -118 | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 06 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 07 | 639 | N | 639 | -0- | -0- | -0- | 639 | 2 | | | N | -0- | | | | | -0- |
| 08 | 639 | N | 639 | -0- | -0- | -0- | 639 | 2 | | | N | -0- | | | | | -0- |
| 09 | 640 | N | 640 | -0- | -0- | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 538 | -0- | -92 | -0- | 538 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 529 | -0- | -122 | -0- | 529 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,633 TOTAL CONDENSATE PROD: -0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 797 | N | 797 | -0- | -0- | -0- | 797 | 2 | | | N | -0- | | | | | 101 |
| 02 | 786 | N | 786 | -0- | -0- | -0- | 786 | 2 | | | N | -0- | | | | | 101 |
| 03 | 543 | N | 543 | -0- | -0- | -0- | 543 | 2 | | | N | -0- | | | | | 101 |
| 04 | 915 | N | 915 | -0- | -0- | -0- | 915 | 2 | | | N | -0- | | | | | 101 |
| 05 | 536 | N | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | 101 |
| 06 | 533 | N | 533 | -0- | -0- | -0- | 444 | 2 | 89 | 9 | N | 81 | 182 | 1 | | | -0- |
| 07 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 08 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 50 | -0- | -490 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 10 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| *11 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| *12 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,121 TOTAL CONDENSATE PROD: 81

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1558 | -0- | -302 | -0- | 1558 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1568 | N | 1514 | -0- | -54 | -0- | 1514 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1798 | N | 1151 | -0- | -647 | -0- | 1151 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1689 | N | 1689 | -0- | -0- | -0- | 1689 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1126 | -0- | -548 | -0- | 1126 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2021 | N | 2021 | -0- | -0- | -0- | 2021 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2020 | N | 2020 | -0- | -0- | -0- | 2020 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1867 | N | 1867 | -0- | -0- | -0- | 1867 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2010 | N | 1218 | -0- | -792 | -0- | 1218 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2054 | N | 2054 | -0- | -0- | -0- | 2054 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1800 | N | 1605 | -0- | -195 | -0- | 1605 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1675 | N | 1675 | -0- | -0- | -0- | 1675 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,498 TOTAL CONDENSATE PROD: -0-

UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | 74 |
| 02 | 156 | N | 156 | -0- | -0- | -0- | 152 | 2 | 4 | 9 | N | 4 | | | | | 78 |
| 03 | 248 | N | 93 | -0- | -155 | -0- | 93 | 2 | | | N | -0- | | | | | 78 |
| 04 | 240 | N | 137 | -0- | -103 | -0- | 137 | 2 | | | N | -0- | | | | | 78 |
| 05 | 186 | N | 54 | -0- | -132 | -0- | 54 | 2 | | | N | -0- | | | | | 78 |
| 06 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | 78 |
| 07 | 155 | N | 82 | -0- | -73 | -0- | 82 | 2 | | | N | -0- | | | | | 78 |
| 08 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | 78 |
| 09 | 120 | N | 93 | -0- | -27 | -0- | 93 | 2 | | | N | -0- | | | | | 78 |
| 10 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | 78 |
| 11 | 210 | N | 202 | -0- | -8 | -0- | 202 | 2 | | | N | -0- | | | | | 78 |
| *12 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | 78 |

TOTAL GAS PROD: 1,778 TOTAL CONDENSATE PROD: 4

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 389 | N | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 02 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 37 | -0- | -428 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 04 | 799 | N | 799 | -0- | -0- | -0- | 799 | 2 | | | N | -0- | | | | | -0- |
| 05 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1806 | N | 1806 | -0- | -0- | -0- | 1806 | 2 | | | N | -0- | | | | | -0- |
| 07 | 969 | N | 969 | -0- | -0- | -0- | 969 | 2 | | | N | -0- | | | | | -0- |
| 08 | 982 | N | 982 | -0- | -0- | -0- | 982 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1800 | N | 324 | -0- | -1476 | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1216 | N | 1216 | -0- | -0- | -0- | 1216 | 2 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 202 | -0- | -758 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 76 | -0- | -265 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,218 TOTAL CONDENSATE PROD: -0-

KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 2 | -0- | -28 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 1 | -0- | -61 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 2 | -0- | -28 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| *12 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 167 TOTAL CONDENSATE PROD: -0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 983 | N | 983 | -0- | -0- | -0- | 983 | 2 | | | N | -0- | | | | | -0- |
| 02 | 794 | N | 794 | -0- | -0- | -0- | 794 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 527 | -0- | -496 | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 923 | -0- | -37 | -0- | 923 | 2 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 387 | -0- | -481 | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 06 | 568 | N | 568 | -0- | -0- | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 1116 | -0- | -0- | -0- | 1116 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 491 | -0- | -79 | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 428 | -0- | -652 | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| *12 | 815 | N | 815 | -0- | -0- | -0- | 815 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,146 TOTAL CONDENSATE PROD: -0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 159 | N | 159 | -0- | | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 02 | 173 | N | 173 | -0- | | -0- | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 03 | 117 | N | 117 | -0- | | -0- | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 04 | 184 | N | 184 | -0- | | -0- | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 71 | -0- | | -115 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 06 | 242 | N | 242 | -0- | | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 07 | 215 | N | 215 | -0- | | -0- | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 08 | 197 | N | 197 | -0- | | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 143 | -0- | | -97 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 10 | 224 | N | 224 | -0- | | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 11 | 190 | N | 190 | -0- | | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| *12 | 191 | N | 191 | -0- | | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,106 TOTAL CONDENSATE PROD: -0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 138 | N | 138 | -0- | | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 02 | 122 | N | 122 | -0- | | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 44 | -0- | | -80 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 04 | 172 | N | 172 | -0- | | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 68 | -0- | | -56 | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 06 | 76 | N | 76 | -0- | | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 186 | -0- | | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 08 | 120 | N | 120 | -0- | | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 66 | -0- | | -24 | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 127 | -0- | | -59 | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 116 | -0- | | -4 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| *12 | 129 | N | 129 | -0- | | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,364 TOTAL CONDENSATE PROD: -0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 365 | N | 365 | -0- | | -0- | -0- | 365 | 2 | | | N | -0- | | | | | 131 |
| 02 | 661 | N | 661 | -0- | | -0- | -0- | 647 | 2 | 14 | 9 | N | 13 | | | | | 144 |
| 03 | 465 | N | 87 | -0- | | -378 | -0- | 87 | 2 | | | N | -0- | | | | | 144 |
| 04 | 664 | N | 664 | -0- | | -0- | -0- | 662 | 2 | 2 | 9 | N | 2 | | | | | 146 |
| 05 | 744 | N | 147 | -0- | | -597 | -0- | 147 | 2 | | | N | -0- | | | | | 146 |
| 06 | 577 | N | 577 | -0- | | -0- | -0- | 577 | 2 | | | N | -0- | | | | | 146 |
| 07 | 682 | N | 623 | -0- | | -59 | -0- | 623 | 2 | | | N | -0- | | | | | 146 |
| 08 | 574 | N | 574 | -0- | | -0- | -0- | 574 | 2 | | | N | -0- | | | | | 146 |
| 09 | 570 | N | 256 | -0- | | -314 | -0- | 256 | 2 | | | N | -0- | | | | | 146 |
| 10 | 969 | N | 969 | -0- | | -0- | -0- | 969 | 2 | | | N | -0- | | | | | 146 |
| 11 | 732 | N | 732 | -0- | | -0- | -0- | 724 | 2 | 8 | 9 | N | 7 | | | | | 153 |
| *12 | 828 | N | 828 | -0- | | -0- | -0- | 818 | 2 | 10 | 9 | N | 9 | | | | | 162 |

TOTAL GAS PROD: 6,483 TOTAL CONDENSATE PROD: 31

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 498 | N | 498 | -0- | -0- | -0- | 497 | 2 | 1 | 9 | N | 1 | | | | | 100 |
| 02 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | | | 100 |
| 03 | 620 | N | 215 | -0- | -405 | -0- | 213 | 2 | 2 | 9 | N | 2 | | | | | 102 |
| 04 | 658 | N | 658 | -0- | -0- | -0- | 658 | 2 | | | N | -0- | | | | | 102 |
| 05 | 434 | N | 393 | -0- | -41 | -0- | 393 | 2 | | | N | -0- | | | | | 102 |
| 06 | 747 | N | 747 | -0- | -0- | -0- | 728 | 2 | 19 | 9 | N | 17 | | | | | 119 |
| 07 | 682 | N | 618 | -0- | -64 | -0- | 617 | 2 | 1 | 9 | N | 1 | | | | | 120 |
| 08 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | 120 |
| 09 | 750 | N | 46 | -0- | -704 | -0- | 46 | 2 | | | N | -0- | | | | | 120 |
| 10 | 710 | N | 710 | -0- | -0- | -0- | 710 | 2 | | | N | -0- | | | | | 120 |
| 11 | 540 | N | 357 | -0- | -183 | -0- | 357 | 2 | | | N | -0- | | | | | 120 |
| *12 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | 120 |

TOTAL GAS PROD: 5,393 TOTAL CONDENSATE PROD: 21

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 88 | -0- | -500 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 211 | -0- | -378 | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 53 | -0- | -277 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 05 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 193 | -0- | -17 | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 07 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 08 | 603 | N | 603 | -0- | -0- | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 09 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 10 | 605 | N | 605 | -0- | -0- | -0- | 605 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 170 | -0- | -400 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 12 | -0- | -329 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,091 TOTAL CONDENSATE PROD: -0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 564 | N | 564 | -0- | -0- | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 02 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 391 | -0- | -260 | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 492 | -0- | -48 | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 274 | -0- | -284 | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 06 | 585 | N | 585 | -0- | -0- | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| 07 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 08 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 335 | -0- | -265 | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 10 | 546 | N | 546 | -0- | -0- | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 496 | -0- | -14 | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| *12 | 507 | N | 507 | -0- | -0- | -0- | 507 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,730 TOTAL CONDENSATE PROD: -0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 502 | N | 502 | -0- | -0- | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 02 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 339 | -0- | -405 | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 460 | -0- | -20 | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 05 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 06 | 538 | N | 538 | -0- | -0- | -0- | 538 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 329 | -0- | -136 | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 08 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 248 | -0- | -292 | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 11 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| *12 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,748 TOTAL CONDENSATE PROD: -0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | X | 1481 | -0- | -193 | -0- | 1480 | 2 | 1 | 9 | N | 1 | | | | | 78 |
| 02 | 1428 | X | 1366 | -0- | -62 | -0- | 1366 | 2 | | | N | -0- | | | | | 78 |
| 03 | 1550 | X | 497 | -0- | -1053 | -0- | 497 | 2 | | | N | -0- | | | | | 78 |
| 04 | 1500 | X | 1207 | -0- | -293 | -0- | 1200 | 2 | 7 | 9 | N | 6 | | | | | 84 |
| 05 | 1519 | X | 605 | -0- | -914 | -0- | 605 | 2 | | | N | -0- | | | | | 84 |
| 06 | 1602 | X | 1602 | -0- | -0- | -0- | 1601 | 2 | 1 | 9 | N | 1 | | | | | 85 |
| 07 | 1706 | X | 1706 | -0- | -0- | -0- | 1703 | 2 | 3 | 9 | N | 3 | | | | | 88 |
| 08 | 1288 | X | 1288 | -0- | -0- | -0- | 1286 | 2 | 2 | 9 | N | 2 | | | | | 90 |
| 09 | 1590 | X | 948 | -0- | -642 | -0- | 948 | 2 | | | N | -0- | | | | | 90 |
| 10 | 1725 | X | 1725 | -0- | -0- | -0- | 1725 | 2 | | | N | -0- | | | | | 90 |
| 11 | 1650 | X | 1430 | -0- | -220 | -0- | 1420 | 2 | 10 | 9 | N | 9 | | | | | 99 |
| 12 | 1705 | X | 1660 | -0- | -45 | -0- | 1650 | 2 | 10 | 9 | N | 9 | | | | | 108 |

TOTAL GAS PROD: 15,515 TOTAL CONDENSATE PROD: 31

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 02 | 559 | N | 559 | -0- | -0- | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 338 | -0- | -437 | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 04 | 694 | N | 694 | -0- | -0- | -0- | 694 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 258 | -0- | -362 | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 06 | 776 | N | 776 | -0- | -0- | -0- | 776 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 457 | -0- | -256 | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 08 | 604 | N | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 378 | -0- | -402 | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 116 | -0- | -454 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| *12 | 839 | N | 839 | -0- | -0- | -0- | 839 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,696 TOTAL CONDENSATE PROD: -0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 02 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 184 | -0- | -64 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 142 | -0- | -128 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 99 | -0- | -211 | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 06 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 07 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 08 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 15 | -0- | -255 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,876 TOTAL CONDENSATE PROD: -0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1558 | N | 1558 | -0- | -0- | -0- | 1502 | 3 | 56 | 9 | N | 51 | 88 | 1 | | | 13 |
| 02 | 2145 | N | 2145 | -0- | -0- | -0- | 2126 | 3 | 19 | 9 | N | 17 | | | | | 30 |
| 03 | 1413 | N | 1413 | -0- | -0- | -0- | 1405 | 3 | 8 | 9 | N | 7 | | | | | 37 |
| 04 | 2225 | N | 2225 | -0- | -0- | -0- | 2217 | 3 | 8 | 9 | N | 7 | | | | | 44 |
| 05 | 1734 | N | 1734 | -0- | -0- | -0- | 1730 | 3 | 4 | 9 | N | 4 | 38 | 1 | | | 10 |
| 06 | 2382 | N | 2382 | -0- | -0- | -0- | 2382 | 3 | | | N | -0- | | | | | 10 |
| 07 | 2366 | N | 2366 | -0- | -0- | -0- | 2354 | 3 | 12 | 9 | N | 11 | | | | | 21 |
| 08 | 2247 | N | 2247 | -0- | -0- | -0- | 2246 | 3 | 1 | 9 | N | 1 | | | | | 22 |
| 09 | 1520 | N | 1520 | -0- | -0- | -0- | 1518 | 3 | 2 | 9 | N | 2 | | | | | 24 |
| 10 | 2364 | N | 2364 | -0- | -0- | -0- | 2362 | 3 | 2 | 9 | N | 2 | | | | | 26 |
| 11 | 1558 | N | 1558 | -0- | -0- | -0- | 1510 | 3 | 48 | 9 | N | 44 | | | | | 70 |
| *12 | 1897 | N | 1897 | -0- | -0- | -0- | 1877 | 3 | 20 | 9 | N | 18 | | | | | 88 |

TOTAL GAS PROD: 23,409 TOTAL CONDENSATE PROD: 164

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC //CONT.// 166150
WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHRANK WELL #: 1 RRCID -> 132867 COMPL. DATE 12/04/1989 TOTAL DEPTH 6803 PERF. 6291 - 6550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3116 | X | 3116 | -0- | -0- | -0- | 3109 | 3 | 7 | 9 | N | 6 | | | | | 126 |
| 02 | 2814 | X | 2814 | -0- | -0- | -0- | 2799 | 3 | 15 | 9 | N | 14 | | | | | 140 |
| 03 | 3038 | X | 1503 | -0- | -1535 | -0- | 1501 | 3 | 2 | 9 | N | 2 | | | | | 142 |
| 04 | 3004 | X | 3004 | -0- | -0- | -0- | 2996 | 3 | 8 | 9 | N | 7 | | | | | 149 |
| 05 | 3038 | X | 2103 | -0- | -935 | -0- | 2103 | 3 | | | N | -0- | | | | | 149 |
| 06 | 3295 | X | 3295 | -0- | -0- | -0- | 3288 | 3 | 7 | 9 | N | 6 | | | | | 155 |
| 07 | 3392 | X | 3392 | -0- | -0- | -0- | 3384 | 3 | 8 | 9 | N | 7 | | | | | 162 |
| 08 | 3374 | X | 3374 | -0- | -0- | -0- | 3365 | 3 | 9 | 9 | N | 8 | | | | | 170 |
| 09 | 3090 | X | 2258 | -0- | -832 | -0- | 2258 | 3 | | | N | -0- | | | | | 170 |
| 10 | 3755 | X | 3755 | -0- | -0- | -0- | 3749 | 3 | 6 | 9 | N | 5 | | | | | 175 |
| 11 | 3090 | X | 2883 | -0- | -207 | -0- | 2875 | 3 | 8 | 9 | N | 7 | 182 | 1 | | | -0- |
| *12 | 3885 | X | 3885 | -0- | -0- | -0- | 3876 | 3 | 9 | 9 | N | 8 | | | | | 8 |

TOTAL GAS PROD: 35,382 TOTAL CONDENSATE PROD: 70

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1419 | -0- | -100 | -0- | 1404 | 3 | 15 | 9 | N | 14 | 188 | 1 | | | -0- |
| 02 | 1281 | N | 1281 | -0- | -0- | -0- | 1271 | 3 | 10 | 9 | N | 9 | | | | | 9 |
| 03 | 1240 | N | 617 | -0- | -623 | -0- | 614 | 3 | 3 | 9 | N | 3 | | | | | 12 |
| 04 | 1380 | N | 1357 | -0- | -23 | -0- | 1343 | 3 | 14 | 9 | N | 13 | | | | | 25 |
| 05 | 1426 | N | 759 | -0- | -667 | -0- | 753 | 3 | 6 | 9 | N | 5 | | | | | 30 |
| 06 | 1569 | N | 1569 | -0- | -0- | -0- | 1551 | 3 | 18 | 9 | N | 16 | | | | | 46 |
| 07 | 1395 | N | 1219 | -0- | -176 | -0- | 1208 | 3 | 11 | 9 | N | 10 | | | | | 56 |
| 08 | 1197 | N | 1197 | -0- | -0- | -0- | 1182 | 3 | 15 | 9 | N | 14 | | | | | 70 |
| 09 | 1560 | N | 548 | -0- | -1012 | -0- | 540 | 3 | 8 | 9 | N | 7 | | | | | 77 |
| 10 | 1567 | N | 1567 | -0- | -0- | -0- | 1547 | 3 | 20 | 9 | N | 18 | | | | | 95 |
| 11 | 1257 | N | 1257 | -0- | -0- | -0- | 1245 | 3 | 12 | 9 | N | 11 | | | | | 106 |
| *12 | 1453 | N | 1453 | -0- | -0- | -0- | 1438 | 3 | 15 | 9 | N | 14 | | | | | 120 |

TOTAL GAS PROD: 14,243 TOTAL CONDENSATE PROD: 134

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1656 | N | 1656 | -0- | -0- | -0- | 1656 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1220 | N | 1220 | -0- | -0- | -0- | 1220 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1736 | N | 227 | -0- | -1509 | -0- | 227 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1590 | N | 773 | -0- | -817 | -0- | 773 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1364 | N | 519 | -0- | -845 | -0- | 519 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1111 | N | 1111 | -0- | -0- | -0- | 1111 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 977 | N | 977 | -0- | -0- | -0- | 977 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1326 | N | 1326 | -0- | -0- | -0- | 1326 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1110 | N | 342 | -0- | -768 | -0- | 342 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 992 | N | 688 | -0- | -304 | -0- | 688 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1290 | N | 1011 | -0- | -279 | -0- | 1011 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 963 | N | 963 | -0- | -0- | -0- | 963 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,813 TOTAL CONDENSATE PROD: -0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 686 | -0- | -58 | -0- | 683 | 3 | 3 | 9 | N | 3 | | | | | 3 |
| 02 | 700 | N | 553 | -0- | -147 | -0- | 553 | 3 | | | N | -0- | | | | | 3 |
| 03 | 713 | N | 192 | -0- | -521 | -0- | 192 | 3 | | | N | -0- | | | | | 3 |
| 04 | 660 | N | 638 | -0- | -22 | -0- | 638 | 3 | | | N | -0- | | | | | 3 |
| 05 | 620 | N | 367 | -0- | -253 | -0- | 367 | 3 | | | N | -0- | | | | | 3 |
| 06 | 763 | N | 763 | -0- | -0- | -0- | 763 | 3 | | | N | -0- | | | | | 3 |
| 07 | 706 | N | 706 | -0- | -0- | -0- | 706 | 3 | | | N | -0- | | | | | 3 |
| 08 | 584 | N | 584 | -0- | -0- | -0- | 584 | 3 | | | N | -0- | | | | | 3 |
| 09 | 750 | N | 211 | -0- | -539 | -0- | 211 | 3 | | | N | -0- | | | | | 3 |
| 10 | 713 | N | 597 | -0- | -116 | -0- | 597 | 3 | | | N | -0- | | | | | 3 |
| 11 | 570 | N | 419 | -0- | -151 | -0- | 419 | 3 | | | N | -0- | | | | | 3 |
| *12 | 652 | N | 652 | -0- | -0- | -0- | 652 | 3 | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: 6,368 TOTAL CONDENSATE PROD: 3

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 417 | -0- | -48 | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 370 | -0- | -78 | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 159 | -0- | -213 | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 04 | 433 | N | 433 | -0- | -0- | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 229 | -0- | -174 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 06 | 547 | N | 547 | -0- | -0- | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 07 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 08 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 227 | -0- | -313 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 10 | 536 | N | 536 | -0- | -0- | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 405 | -0- | -45 | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| *12 | 430 | N | 430 | -0- | -0- | -0- | 430 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,691 TOTAL CONDENSATE PROD: -0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 807 | -0- | -92 | -0- | 807 | 3 | | | N | -0- | | | | | -0- |
| 02 | 683 | N | 683 | -0- | -0- | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 258 | -0- | -486 | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 576 | -0- | -204 | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 336 | -0- | -408 | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 06 | 714 | N | 714 | -0- | -0- | -0- | 714 | 3 | | | N | -0- | | | | | -0- |
| 07 | 810 | N | 810 | -0- | -0- | -0- | 810 | 3 | | | N | -0- | | | | | -0- |
| 08 | 857 | N | 857 | -0- | -0- | -0- | 857 | 3 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 365 | -0- | -355 | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 10 | 851 | N | 851 | -0- | -0- | -0- | 851 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 761 | -0- | -79 | -0- | 761 | 3 | | | N | -0- | | | | | -0- |
| *12 | 741 | N | 741 | -0- | -0- | -0- | 741 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,759 TOTAL CONDENSATE PROD: -0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | 171 |
| 02 | 560 | N | 67 | -0- | -493 | -0- | 67 | 3 | | | N | -0- | | | | | 171 |
| 03 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | 171 |
| 04 | 360 | N | 97 | -0- | -263 | -0- | 97 | 3 | | | N | -0- | | | | | 171 |
| 05 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | | N | -0- | | | | | 171 |
| 06 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | 171 |
| 07 | 253 | N | 253 | -0- | -0- | -0- | 253 | 3 | | | N | -0- | | | | | 171 |
| 08 | 310 | N | 275 | -0- | -35 | -0- | 275 | 3 | | | N | -0- | | | | | 171 |
| 09 | 300 | N | 174 | -0- | -126 | -0- | 174 | 3 | | | N | -0- | | | | | 171 |
| 10 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | 171 |
| 11 | 270 | N | 175 | -0- | -95 | -0- | 175 | 3 | | | N | -0- | | | | | 171 |
| 12 | 186 | N | 70 | -0- | -116 | -0- | 70 | 3 | | | N | -0- | | | | | 171 |

TOTAL GAS PROD: 2,403 TOTAL CONDENSATE PROD: -0-

MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 04 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 05 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 8 | -0- | -54 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 194 TOTAL CONDENSATE PROD: -0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1266 | -0- | -36 | -0- | 1266 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1267 | N | 1267 | -0- | -0- | -0- | 1267 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1457 | N | 755 | -0- | -702 | -0- | 755 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1230 | N | 976 | -0- | -254 | -0- | 976 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1395 | N | 909 | -0- | -486 | -0- | 909 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1194 | N | 1194 | -0- | -0- | -0- | 1194 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 729 | -0- | -411 | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1226 | -0- | -14 | -0- | 1226 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1125 | -0- | -45 | -0- | 1125 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1223 | N | 1223 | -0- | -0- | -0- | 1223 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,059 TOTAL CONDENSATE PROD: -0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | 61 |
| 02 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | | 61 |
| 03 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | 61 |
| 04 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | 61 |
| 05 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | 61 |
| 06 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | 61 |
| 07 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | 61 |
| 08 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | 61 |
| 09 | 210 | N | 184 | -0- | -26 | -0- | 184 | 2 | | | N | -0- | | | | | 61 |
| 10 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | 61 |
| *11 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | 61 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 61 |

TOTAL GAS PROD: 2,104 TOTAL CONDENSATE PROD: -0-

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 401 | N | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 02 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 03 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 04 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 05 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 06 | 366 | N | 366 | -0- | -0- | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 07 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 08 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 207 | -0- | -153 | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 10 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| *11 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| *12 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,995 TOTAL CONDENSATE PROD: -0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP //CONT.// 829482
WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 633 | N | 633 | -0- | -0- | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 02 | 561 | N | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 198 | -0- | -453 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 04 | 611 | N | 611 | -0- | -0- | -0- | 611 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 278 | -0- | -342 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 06 | 766 | N | 766 | -0- | -0- | -0- | 766 | 2 | | | N | -0- | | | | | -0- |
| 07 | 722 | N | 722 | -0- | -0- | -0- | 722 | 2 | | | N | -0- | | | | | -0- |
| 08 | 686 | N | 686 | -0- | -0- | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 312 | -0- | -468 | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 10 | 758 | N | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 634 | -0- | -26 | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| *12 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,809 TOTAL CONDENSATE PROD: -0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 922 | N | 922 | -0- | -0- | -0- | 922 | 2 | | | N | -0- | | | | | -0- |
| 02 | 670 | N | 670 | -0- | -0- | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 900 | N | 827 | -0- | -73 | -0- | 827 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 460 | -0- | -284 | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1096 | N | 1096 | -0- | -0- | -0- | 1096 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1128 | N | 1128 | -0- | -0- | -0- | 1128 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 369 | -0- | -741 | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 753 | -0- | -394 | -0- | 753 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 511 | -0- | -569 | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| *12 | 512 | N | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,382 TOTAL CONDENSATE PROD: -0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 02 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 121 | -0- | -282 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 04 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 05 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 455 | -0- | -41 | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 08 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 193 | -0- | -377 | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 10 | 466 | N | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 327 | -0- | -33 | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| *12 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,977 TOTAL CONDENSATE PROD: -0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2700 | N | 2700 | -0- | -0- | -0- | 2699 | 2 | 1 | 9 | N | 1 | | | | | 125 |
| 02 | 2380 | N | 2380 | -0- | -0- | -0- | 2380 | 2 | | | N | -0- | | | | | 125 |
| 03 | 2759 | N | 1254 | -0- | -1505 | -0- | 1254 | 2 | | | N | -0- | | | | | 125 |
| 04 | 2610 | N | 2505 | -0- | -105 | -0- | 2505 | 2 | | | N | -0- | | | | | 125 |
| 05 | 2635 | N | 777 | -0- | -1858 | -0- | 777 | 2 | | | N | -0- | 11 | 1 | | | 114 |
| 06 | 2090 | N | 2090 | -0- | -0- | -0- | 2082 | 2 | 8 | 9 | N | 7 | | | | | 121 |
| 07 | 2604 | N | 1701 | -0- | -903 | -0- | 1700 | 2 | 1 | 9 | N | 1 | | | | | 122 |
| 08 | 2629 | N | 2629 | -0- | -0- | -0- | 2629 | 2 | | | N | -0- | | | | | 122 |
| 09 | 2100 | N | 1619 | -0- | -481 | -0- | 1619 | 2 | | | N | -0- | | | | | 122 |
| 10 | 1907 | N | 1907 | -0- | -0- | -0- | 1907 | 2 | | | N | -0- | | | | | 122 |
| 11 | 2550 | N | 1450 | -0- | -1100 | -0- | 1450 | 2 | | | N | -0- | | | | | 122 |
| 12 | 1674 | N | 1389 | -0- | -285 | -0- | 1389 | 2 | | | N | -0- | | | | | 122 |

TOTAL GAS PROD: 22,401 TOTAL CONDENSATE PROD: 9

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
WILTON "A" WELL #: 1028 RRCID -> 104714 COMPL. DATE 02/16/1983 TOTAL DEPTH 6387 PERF. 6101 - 6145

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/02/2013 - PLUGGED 07-02-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SILVER OIL & GAS INC. 781880
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | 399 | | | | | N | -0- | | | | | 112 |
| 02 | PRTL PLG | -0- | -0- | -0- | 399 | | | | | N | -0- | | | | | 112 |
| 03 | PRTL PLG | -0- | -0- | -0- | 399 | | | | | N | -0- | | | | | 112 |
| 04 | PRTL PLG | -0- | -0- | -0- | 399 | | | | | N | -0- | | | | | 112 |
| 05 | PRTL PLG | -0- | -0- | -0- | 399 | | | | | N | -0- | | | | | 112 |
| 06 | PRTL PLG | -0- | -0- | -0- | 399 | | | | | N | -0- | | | | | 112 |
| 07 | PRTL PLG | -0- | -0- | -0- | 399 | | | | | N | -0- | | | | | 112 |
| 08 | PRTL PLG | -0- | -0- | -0- | 399 | | | | | N | -0- | | | | | 112 |
| 09 | PRTL PLG | -0- | -0- | -0- | 399 | | | | | N | -0- | | | | | 112 |
| 10 | PRTL PLG | -0- | -0- | -0- | 399 | | | | | N | -0- | | | | | 112 |
| 11 | PRTL PLG | -0- | -0- | -0- | 399 | | | | | N | -0- | | | | | 112 |
| 12 | PRTL PLG | -0- | -0- | -0- | 399 | | | | | N | -0- | | | | | 112 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 328 | N | 328 | -0- | -0- | -0- | 328 | 1 | | | N | -0- | | | | | -0- |
| 02 | 291 | N | 291 | -0- | -0- | -0- | 291 | 1 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 183 | -0- | -127 | -0- | 183 | 1 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 310 | -0- | -20 | -0- | 310 | 1 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 230 | -0- | -80 | -0- | 230 | 1 | | | N | -0- | | | | | -0- |
| 06 | 297 | N | 297 | -0- | -0- | -0- | 297 | 1 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 307 | -0- | -3 | -0- | 307 | 1 | | | N | -0- | | | | | -0- |
| 08 | 304 | N | 304 | -0- | -0- | -0- | 304 | 1 | | | N | -0- | | | | | -0- |
| 09 | 302 | N | 302 | -0- | -0- | -0- | 302 | 1 | | | N | -0- | | | | | -0- |
| 10 | 313 | N | 313 | -0- | -0- | -0- | 313 | 1 | | | N | -0- | | | | | -0- |
| 11 | 321 | N | 321 | -0- | -0- | -0- | 321 | 1 | | | N | -0- | | | | | -0- |
| *12 | 337 | N | 337 | -0- | -0- | -0- | 337 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,523 TOTAL CONDENSATE PROD: -0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 416 | -0- | -18 | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 02 | 368 | N | 368 | -0- | -0- | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 254 | -0- | -180 | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 369 | -0- | -21 | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 219 | -0- | -184 | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 480 | -0- | -0- | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 07 | 448 | N | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 08 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 314 | -0- | -166 | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 417 | -0- | -17 | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 317 | -0- | -43 | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 300 | -0- | -10 | -0- | 300 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,275 TOTAL CONDENSATE PROD: -0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 524 | -0- | -34 | -0- | 524 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 305 | -0- | -253 | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 04 | 579 | N | 579 | -0- | -0- | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 286 | -0- | -241 | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 06 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 560 | -0- | -29 | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 08 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 411 | -0- | -129 | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 10 | 599 | N | 599 | -0- | -0- | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 11 | 559 | N | 559 | -0- | -0- | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| *12 | 556 | N | 556 | -0- | -0- | -0- | 556 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,959 TOTAL CONDENSATE PROD: -0-

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 91 | -0- | -2 | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 54 | -0- | -39 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 04 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 64 | -0- | -29 | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 06 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 90 | -0- | -34 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 08 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 75 | -0- | -45 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 92 | -0- | -1 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 11 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| *12 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,099 TOTAL CONDENSATE PROD: -0-

TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 677 | -0- | -5 | -0- | 30 | 1 | 647 | 3 | N | -0- | | | | | 125 |
| 02 | 644 | N | 637 | -0- | -7 | -0- | 30 | 1 | 607 | 3 | N | -0- | | | | | 125 |
| 03 | 713 | N | 503 | -0- | -210 | -0- | 30 | 1 | 473 | 3 | N | -0- | | | | | 125 |
| 04 | 708 | N | 708 | -0- | -0- | -0- | 30 | 1 | 678 | 3 | N | -0- | | | | | 125 |
| 05 | 713 | N | 466 | -0- | -247 | -0- | 30 | 1 | 436 | 3 | N | -0- | | | | | 125 |
| 06 | 480 | N | 418 | -0- | -62 | -0- | 30 | 1 | 388 | 3 | N | -0- | | | | | 125 |
| 07 | 759 | N | 759 | -0- | -0- | -0- | 30 | 1 | 729 | 3 | N | -0- | | | | | 125 |
| 08 | 584 | N | 584 | -0- | -0- | -0- | 30 | 1 | 554 | 3 | N | -0- | | | | | 125 |
| 09 | 563 | N | 563 | -0- | -0- | -0- | 30 | 1 | 533 | 3 | N | -0- | | | | | 125 |
| 10 | 744 | N | 334 | -0- | -410 | -0- | 30 | 1 | 304 | 3 | N | -0- | | | | | 125 |
| 11 | 825 | N | 825 | -0- | -0- | -0- | 30 | 1 | 795 | 3 | N | -0- | | | | | 125 |
| *12 | 600 | N | 600 | -0- | -0- | -0- | 30 | 1 | 570 | 3 | N | -0- | | | | | 125 |

TOTAL GAS PROD: 7,074 TOTAL CONDENSATE PROD: -0-

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1395 | -0- | -0- | -0- | 30 | 1 | 1364 | 3 | N | 1 | | | | | 75 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1372 | N | 1321 | -0- | -51 | -0- | 30 | 1 | 1289 | 3 | N | 2 | | | | | 77 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1395 | N | 973 | -0- | -422 | -0- | 30 | 1 | 937 | 3 | N | 5 | | | | | 82 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1546 | N | 1546 | -0- | -0- | -0- | 30 | 1 | 1513 | 3 | N | 3 | | | | | 85 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1457 | N | 1216 | -0- | -241 | -0- | 30 | 1 | 1169 | 3 | N | 15 | | | | | 100 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1409 | N | 1409 | -0- | -0- | -0- | 30 | 1 | 1379 | 3 | N | -0- | | | | | 100 |
| 07 | 1612 | N | 1437 | -0- | -175 | -0- | 30 | 1 | 1407 | 3 | N | -0- | | | | | 100 |
| 08 | 1459 | N | 1459 | -0- | -0- | -0- | 30 | 1 | 1429 | 3 | N | -0- | | | | | 100 |
| 09 | 1410 | N | 1407 | -0- | -3 | -0- | 30 | 1 | 1377 | 3 | N | -0- | | | | | 100 |
| 10 | 1472 | N | 1472 | -0- | -0- | -0- | 30 | 1 | 1439 | 3 | N | 3 | | | | | 103 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1385 | -0- | -25 | -0- | 30 | 1 | 1355 | 3 | N | -0- | | | | | 103 |
| 12 | 1457 | N | 1401 | -0- | -56 | -0- | 30 | 1 | 1354 | 3 | N | 15 | | | | | 118 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,421 TOTAL CONDENSATE PROD: 44

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 425 | -0- | -40 | -0- | 425 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 420 | N | 394 | -0- | -26 | -0- | 393 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 03 | 403 | N | 399 | -0- | -4 | -0- | 399 | 2 | | | Y | -0- | | | | | 3 |
| 04 | 420 | N | 205 | -0- | -215 | -0- | 205 | 2 | | | Y | -0- | | | | | 3 |
| 05 | 434 | N | 133 | -0- | -301 | -0- | 133 | 2 | | | Y | -0- | | | | | 3 |
| 06 | 390 | N | 113 | -0- | -277 | -0- | 113 | 2 | | | Y | -0- | | | | | 3 |
| 07 | 217 | N | 132 | -0- | -85 | -0- | 132 | 2 | | | Y | -0- | | | | | 3 |
| 08 | 124 | N | 113 | -0- | -11 | -0- | 113 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | Y | -0- | | | | | 3 |
| *12 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 2,451 TOTAL CONDENSATE PROD: 1

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | 1271 | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 1271 | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | 1271 | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | 1271 | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | 1271 | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | 1271 | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | 1271 | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | 1271 | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | 1271 | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 1271 | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 1271 | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 1271 | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 910 | -0- | -206 | -0- | 910 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 980 | N | 922 | -0- | -58 | -0- | 921 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 03 | 1085 | N | 1026 | -0- | -59 | -0- | 1025 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 04 | 1031 | N | 1031 | -0- | -0- | -0- | 1031 | 2 | | | Y | -0- | | | | | 8 |
| 05 | 1151 | N | 1151 | -0- | -0- | -0- | 1151 | 2 | | | Y | -0- | | | | | 8 |
| 06 | 990 | N | 927 | -0- | -63 | -0- | 927 | 2 | | | Y | -0- | | | | | 8 |
| 07 | 1054 | N | 1042 | -0- | -12 | -0- | 1042 | 2 | | | Y | -0- | | | | | 8 |
| 08 | 1147 | N | 934 | -0- | -213 | -0- | 934 | 2 | | | Y | -0- | | | | | 8 |
| 09 | 930 | N | 894 | -0- | -36 | -0- | 894 | 2 | | | Y | -0- | | | | | 8 |
| 10 | 1054 | N | 913 | -0- | -141 | -0- | 913 | 2 | | | Y | -0- | | | | | 8 |
| 11 | 900 | N | 847 | -0- | -53 | -0- | 845 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 8 |
| 12 | 930 | N | 817 | -0- | -113 | -0- | 817 | 2 | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 11,414 TOTAL CONDENSATE PROD: 4

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1143 | -0- | -128 | -0- | 1143 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 1092 | N | 985 | -0- | -107 | -0- | 984 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 03 | 1209 | N | 997 | -0- | -212 | -0- | 996 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 04 | 1110 | N | 950 | -0- | -160 | -0- | 950 | 2 | | | Y | -0- | | | | | 5 |
| 05 | 1085 | N | 984 | -0- | -101 | -0- | 984 | 2 | | | Y | -0- | | | | | 5 |
| 06 | 1120 | N | 1120 | -0- | -0- | -0- | 1120 | 2 | | | Y | -0- | | | | | 5 |
| 07 | 1171 | N | 1171 | -0- | -0- | -0- | 1171 | 2 | | | Y | -0- | | | | | 5 |
| 08 | 1060 | N | 1060 | -0- | -0- | -0- | 1060 | 2 | | | Y | -0- | | | | | 5 |
| 09 | 1080 | N | 954 | -0- | -126 | -0- | 954 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 1116 | N | 976 | -0- | -140 | -0- | 976 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 1020 | N | 904 | -0- | -116 | -0- | 904 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 992 | N | 965 | -0- | -27 | -0- | 965 | 2 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 12,209 TOTAL CONDENSATE PROD: 2

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 285 | -0- | -25 | -0- | 285 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 252 | N | 248 | -0- | -4 | -0- | 248 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 279 | N | 239 | -0- | -40 | -0- | 239 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 310 | N | 285 | -0- | -25 | -0- | 285 | 2 | | | Y | -0- | | | | | 2 |
| 08 | 310 | N | 254 | -0- | -56 | -0- | 254 | 2 | | | Y | -0- | | | | | 2 |
| 09 | 270 | N | 236 | -0- | -34 | -0- | 236 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 279 | N | 247 | -0- | -32 | -0- | 247 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 240 | N | 214 | -0- | -26 | -0- | 214 | 2 | | | Y | -0- | | | | | 2 |
| *12 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 3,152 TOTAL CONDENSATE PROD: -0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19546 | X | 19546 | -0- | -0- | -0- | 19408 | 2 | 138 | 9 | N | 125 | 156 | 1 | | | 46 |
| 02 | 17881 | X | 17881 | -0- | -0- | -0- | 17768 | 2 | 113 | 9 | N | 103 | | | | | 149 |
| 03 | 16833 | X | 4595 | -0- | -12238 | -0- | 4527 | 2 | 68 | 9 | N | 62 | 176 | 1 | | | 35 |
| 04 | 16290 | X | -0- | -0- | -16290 | -0- | | | | | N | 1 | 1 | 8 | | | 35 |
| 05 | 16833 | X | -0- | -0- | -16833 | -0- | | | | | N | -0- | | | | | 35 |
| 06 | 16290 | X | -0- | -0- | -16290 | -0- | | | | | N | 31 | 31 | 8 | | | 35 |
| 07 | 19685 | X | -0- | -0- | -19685 | -0- | | | | | N | 1 | 1 | 8 | | | 35 |
| 08 | 4836 | X | 4836 | -0- | -0- | -0- | 4826 | 2 | 10 | 9 | N | 9 | | | | | 44 |
| 09 | 8256 | X | 8256 | -0- | -0- | -0- | 8248 | 2 | 8 | 9 | N | 7 | 1 | 8 | | | 50 |
| 10 | 18417 | X | 18417 | -0- | -0- | -0- | 18301 | 2 | 116 | 9 | N | 105 | | | | | 155 |
| 11 | 18584 | X | 18584 | -0- | -0- | -0- | 18483 | 2 | 101 | 9 | N | 92 | 168 | 1 | | | 79 |
| *12 | 20347 | X | 20347 | -0- | -0- | -0- | 20288 | 2 | 59 | 9 | N | 54 | | | | | 133 |

TOTAL GAS PROD: 112,462 TOTAL CONDENSATE PROD: 590

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
SHANNON, J. M. -A- WELL #: 18 RRCID -> 069945 COMPL. DATE 06/10/1952 TOTAL DEPTH 1704 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELKHORN (QUEEN) //CONT.// 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
LLANO PRODUCTION COMPANY 504617
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 107 | -0- | -265 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 03 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 04 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 05 | 493 | N | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 06 | 466 | N | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 07 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 370 | -0- | -126 | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 473 | -0- | -7 | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 360 | N | NO RPT | -0- | -360 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,208 TOTAL CONDENSATE PROD: -0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 02 | 425 | N | 425 | -0- | -0- | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 03 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 04 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 423 | -0- | -42 | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 314 | -0- | -76 | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 189 | -0- | -214 | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 181 | -0- | -253 | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 156 | -0- | -144 | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 180 | N | NO RPT | -0- | -180 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,963 TOTAL CONDENSATE PROD: -0-

EULEEONE (WOLFCAMP) //CONT.// 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
LLANO PRODUCTION COMPANY //CONT.// 504617
WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 03 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 04 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 136 | -0- | -81 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 89 | -0- | -91 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 07 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 08 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 09 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 300 | N | NO RPT | -0- | -300 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,865 TOTAL CONDENSATE PROD: -0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2028 | N | 2028 | -0- | -0- | -0- | 1982 | 2 | 46 | 9 | N | 42 | | | | | 62 |
| 02 | 2143 | N | 2143 | -0- | -0- | -0- | 2143 | 2 | | | N | -0- | | | | | 62 |
| 03 | 2241 | N | 2241 | -0- | -0- | -0- | 2241 | 2 | | | N | -0- | | | | | 62 |
| 04 | 2016 | N | 2016 | -0- | -0- | -0- | 2016 | 2 | | | N | -0- | | | | | 62 |
| 05 | 2387 | N | 1742 | -0- | -645 | -0- | 1742 | 2 | | | N | -0- | | | | | 62 |
| 06 | 2160 | N | 1335 | -0- | -825 | -0- | 1335 | 2 | | | N | -0- | | | | | 62 |
| 07 | 2077 | N | 1359 | -0- | -718 | -0- | 1359 | 2 | | | N | -0- | | | | | 62 |
| 08 | 1736 | N | 1445 | -0- | -291 | -0- | 1445 | 2 | | | N | -0- | | | | | 62 |
| 09 | 1970 | N | 1970 | -0- | -0- | -0- | 1970 | 2 | | | N | -0- | | | | | 62 |
| 10 | 1424 | N | 1424 | -0- | -0- | -0- | 1418 | 2 | 6 | 9 | N | 5 | | | | | 67 |
| 11 | 1604 | N | 1604 | -0- | -0- | -0- | 1603 | 2 | 1 | 9 | N | 1 | | | | | 68 |
| 12 | 2046 | N | 1900 | -0- | -146 | -0- | 1889 | 2 | 11 | 9 | N | 10 | | | | | 78 |

TOTAL GAS PROD: 21,207 TOTAL CONDENSATE PROD: 58

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EXECUTIVE (ELLENBURGER) //CONT.// 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 68 WELL #: 3 RRCID -> 204052 COMPL. DATE 12/06/2003 TOTAL DEPTH 8322 PERF. 8000 - 8017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 232 | R | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 02 | 80 | R | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | # | 19 | -0- | -229 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | # | 30 | -0- | -210 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | # | 13 | -0- | -235 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | # | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 93 | # | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 67 | R | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 11 | 346 | R | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| *12 | 453 | R | 453 | -0- | -0- | -0- | 453 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,240 TOTAL CONDENSATE PROD: -0-

FWB (CANYON SAND) 29931 100 ASSOCIATED 49B CNTY: TOM GREEN
ATLAS OPERATING LLC 036587
BOOK, BEN WELL #: 7 RRCID -> 121036 COMPL. DATE 04/01/1986 TOTAL DEPTH 4508 PERF. 4082 - 4083

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/14/2013 - P & A 02-14-13

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOOK, BEN WELL #: 6 RRCID -> 124851 COMPL. DATE 03/19/1987 TOTAL DEPTH 4491 PERF. 3990 - 3992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | 35 | 7 | | | -0- |

PLUGGED AND ABANDONED_____ 02/01/2013 - PLUGGED 02-01-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEE WELL #: RRCID -> 156309 COMPL. DATE 11/24/1994 TOTAL DEPTH 4500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | 118 | 7 | | | -0- |

PLUGGED AND ABANDONED_____ 08/16/2010

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | # | 83 | -0- | -165 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | # | 78 | -0- | -6 | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | # | 46 | -0- | -78 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | # | 72 | -0- | -48 | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | # | 80 | -0- | -44 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | # | 80 | -0- | -10 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | # | 27 | -0- | -66 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 08 | 110 | R | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | # | 66 | -0- | -24 | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | # | 44 | -0- | -49 | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | # | 63 | -0- | -57 | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | # | 55 | -0- | -69 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 804 TOTAL CONDENSATE PROD: -0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | # | 2665 | -0- | -94 | -0- | 2655 | 3 | 10 | 9 | N | 9 | | | | | 136 |
| 02 | 2464 | # | 2435 | -0- | -29 | -0- | 2410 | 3 | 25 | 9 | N | 23 | | | | | 159 |
| 03 | 2728 | # | 1597 | -0- | -1131 | -0- | 1562 | 3 | 35 | 9 | N | 32 | | | | | 191 |
| 04 | 2640 | # | 1971 | -0- | -669 | -0- | 1964 | 3 | 7 | 9 | N | 6 | 180 | 1 | | | 17 |
| 05 | 2728 | # | 1350 | -0- | -1378 | -0- | 1344 | 3 | 6 | 9 | N | 5 | | | | | 22 |
| 06 | 2610 | # | 2591 | -0- | -19 | -0- | 2581 | 3 | 10 | 9 | N | 9 | | | | | 31 |
| 07 | 2831 | R | 2831 | -0- | -0- | -0- | 2824 | 3 | 7 | 9 | N | 6 | | | | | 37 |
| 08 | 2731 | R | 2731 | -0- | -0- | -0- | 2724 | 3 | 7 | 9 | N | 6 | | | | | 43 |
| 09 | 2580 | # | 1513 | -0- | -1067 | -0- | 1507 | 3 | 6 | 9 | N | 5 | | | | | 48 |
| 10 | 2821 | # | 2740 | -0- | -81 | -0- | 2734 | 3 | 6 | 9 | N | 5 | | | | | 53 |
| 11 | 2730 | # | 2532 | -0- | -198 | -0- | 2524 | 3 | 8 | 9 | N | 7 | | | | | 60 |
| 12 | 2821 | # | 2590 | -0- | -231 | -0- | 2573 | 3 | 17 | 9 | N | 15 | | | | | 75 |

TOTAL GAS PROD: 27,546 TOTAL CONDENSATE PROD: 128

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 945 | -0- | -78 | -0- | 64 | 1 | 881 | 3 | N | -0- | | | | | -0- |
| 02 | 840 | N | 840 | -0- | -0- | -0- | 56 | 1 | 784 | 3 | N | -0- | | | | | -0- |
| 03 | 931 | N | 931 | -0- | -0- | -0- | 58 | 1 | 873 | 3 | N | -0- | | | | | -0- |
| 04 | 900 | N | 896 | -0- | -4 | -0- | 60 | 1 | 836 | 3 | N | -0- | | | | | -0- |
| 05 | 930 | N | 900 | -0- | -30 | -0- | 65 | 1 | 835 | 3 | N | -0- | | | | | -0- |
| 06 | 900 | N | 778 | -0- | -122 | -0- | 55 | 1 | 723 | 3 | N | -0- | | | | | -0- |
| 07 | 998 | N | 998 | -0- | -0- | -0- | 75 | 1 | 923 | 3 | N | -0- | | | | | -0- |
| 08 | 1137 | N | 1137 | -0- | -0- | -0- | 77 | 1 | 1052 | 3 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 962 | N | 962 | -0- | -0- | -0- | 65 | 1 | 893 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1160 | N | 1160 | -0- | -0- | -0- | 95 | 1 | 1065 | 3 | N | -0- | | | | | -0- |
| 11 | 900 | N | 631 | -0- | -269 | -0- | 54 | 1 | 573 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 930 | N | 543 | -0- | -387 | -0- | 49 | 1 | 494 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,721 TOTAL CONDENSATE PROD: 15

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 693 | N | 693 | -0- | -0- | -0- | 60 | 1 | 627 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 625 | N | 625 | -0- | -0- | -0- | 55 | 1 | 570 | 2 | Y | -0- | | | | | -0- |
| 03 | 681 | N | 681 | -0- | -0- | -0- | 60 | 1 | 610 | 2 | Y | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 660 | N | 629 | -0- | -31 | -0- | 56 | 1 | 573 | 2 | Y | -0- | | | | | -0- |
| 05 | 682 | N | 533 | -0- | -149 | -0- | 48 | 1 | 485 | 2 | Y | -0- | | | | | -0- |
| 06 | 660 | N | 486 | -0- | -174 | -0- | 44 | 1 | 438 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 651 | N | 528 | -0- | -123 | -0- | 48 | 1 | 480 | 2 | Y | -0- | | | | | -0- |
| 08 | 615 | N | 615 | -0- | -0- | -0- | 56 | 1 | 559 | 2 | Y | -0- | | | | | -0- |
| 09 | 601 | N | 601 | -0- | -0- | -0- | 55 | 1 | 540 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 642 | N | 642 | -0- | -0- | -0- | 62 | 1 | 580 | 2 | Y | -0- | | | | | -0- |
| 11 | 618 | N | 618 | -0- | -0- | -0- | 59 | 1 | 559 | 2 | Y | -0- | | | | | -0- |
| 12 | 620 | N | 532 | -0- | -88 | -0- | 53 | 1 | 473 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,183 TOTAL CONDENSATE PROD: 29

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 56 | -0- | -6 | -0- | 5 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 02 | 58 | N | 58 | -0- | -0- | -0- | 6 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 61 | -0- | -1 | -0- | 6 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 04 | 67 | N | 67 | -0- | -0- | -0- | 6 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 05 | 74 | N | 74 | -0- | -0- | -0- | 7 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 58 | -0- | -2 | -0- | 6 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 56 | -0- | -6 | -0- | 5 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 32 | -0- | -30 | -0- | 3 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 462 TOTAL CONDENSATE PROD: -0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 57 | -0- | -36 | -0- | 6 | 1 | 51 | 3 | N | -0- | | | -0- |
| 02 | 56 | N | 44 | -0- | -12 | -0- | 4 | 1 | 40 | 3 | N | -0- | | | -0- |
| 03 | 62 | N | 48 | -0- | -14 | -0- | 5 | 1 | 43 | 3 | N | -0- | | | -0- |
| 04 | 69 | N | 69 | -0- | -0- | -0- | 6 | 1 | 63 | 3 | N | -0- | | | -0- |
| 05 | 62 | N | 41 | -0- | -21 | -0- | 4 | 1 | 37 | 3 | N | -0- | | | -0- |
| 06 | 60 | N | 18 | -0- | -42 | -0- | 2 | 1 | 16 | 3 | N | -0- | | | -0- |
| 07 | 62 | N | 24 | -0- | -38 | -0- | 2 | 1 | 22 | 3 | N | -0- | | | -0- |
| 08 | 92 | N | 92 | -0- | -0- | -0- | 9 | 1 | 83 | 3 | N | -0- | | | -0- |
| 09 | 106 | N | 106 | -0- | -0- | -0- | 10 | 1 | 96 | 3 | N | -0- | | | -0- |
| 10 | 126 | N | 126 | -0- | -0- | -0- | 11 | 1 | 115 | 3 | N | -0- | | | -0- |
| 11 | 117 | N | 117 | -0- | -0- | -0- | 11 | 1 | 106 | 3 | N | -0- | | | -0- |
| *12 | 103 | N | 103 | -0- | -0- | -0- | 10 | 1 | 93 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 845 TOTAL CONDENSATE PROD: -0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 553 | -0- | -36 | -0- | 48 | 1 | 505 | 2 | Y | -0- | | | -0- |
| 02 | 635 | N | 635 | -0- | -0- | -0- | 56 | 1 | 579 | 2 | Y | -0- | | | -0- |
| 03 | 726 | N | 726 | -0- | -0- | -0- | 65 | 1 | 661 | 2 | Y | -0- | | | -0- |
| 04 | 782 | N | 782 | -0- | -0- | -0- | 70 | 1 | 712 | 2 | Y | -0- | | | -0- |
| 05 | 742 | N | 742 | -0- | -0- | -0- | 67 | 1 | 675 | 2 | Y | -0- | | | -0- |
| 06 | 660 | N | 588 | -0- | -72 | -0- | 54 | 1 | 534 | 2 | Y | -0- | | | -0- |
| 07 | 806 | N | 754 | -0- | -52 | -0- | 69 | 1 | 685 | 2 | Y | -0- | | | -0- |
| 08 | 824 | N | 824 | -0- | -0- | -0- | 76 | 1 | 748 | 2 | Y | -0- | | | -0- |
| 09 | 750 | N | 750 | -0- | -0- | -0- | 69 | 1 | 681 | 2 | Y | -0- | | | -0- |
| 10 | 788 | N | 788 | -0- | -0- | -0- | 76 | 1 | 712 | 2 | Y | -0- | | | -0- |
| 11 | 810 | N | 757 | -0- | -53 | -0- | 73 | 1 | 684 | 2 | Y | -0- | | | -0- |
| 12 | 775 | N | 742 | -0- | -33 | -0- | 75 | 1 | 667 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 8,641 TOTAL CONDENSATE PROD: -0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 168 | N | 168 | -0- | -0- | -0- | 7 | 1 | 161 | 2 | N | -0- | | | -0- |
| 02 | 76 | N | 76 | -0- | -0- | -0- | 3 | 1 | 73 | 2 | N | -0- | | | -0- |
| 03 | 41 | N | 41 | -0- | -0- | -0- | 1 | 1 | 40 | 2 | N | -0- | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | -0- |
| 05 | 31 | N | 26 | -0- | -5 | -0- | 1 | 1 | 25 | 2 | N | -0- | | | -0- |
| 06 | 79 | N | 79 | -0- | -0- | -0- | 3 | 1 | 76 | 2 | N | -0- | | | -0- |
| 07 | 83 | N | 83 | -0- | -0- | -0- | 3 | 1 | 80 | 2 | N | -0- | | | -0- |
| 08 | 68 | N | 68 | -0- | -0- | -0- | 2 | 1 | 66 | 2 | N | -0- | | | -0- |
| 09 | 90 | N | 71 | -0- | -19 | -0- | 3 | 1 | 68 | 2 | N | -0- | | | -0- |
| 10 | 93 | N | 83 | -0- | -10 | -0- | 3 | 1 | 80 | 2 | N | -0- | | | -0- |
| 11 | 60 | N | 54 | -0- | -6 | -0- | 2 | 1 | 52 | 2 | N | -0- | | | -0- |
| 12 | 62 | N | 36 | -0- | -26 | -0- | 2 | 1 | 34 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 785 TOTAL CONDENSATE PROD: -0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 191 | -0- | -26 | -0- | 13 | 1 | 178 | 3 | Y | -0- | | | | | -0- |
| 02 | 199 | N | 199 | -0- | -0- | -0- | 14 | 1 | 185 | 3 | Y | -0- | | | | | -0- |
| 03 | 238 | N | 238 | -0- | -0- | -0- | 17 | 1 | 221 | 3 | Y | -0- | | | | | -0- |
| 04 | 227 | N | 227 | -0- | -0- | -0- | 16 | 1 | 211 | 3 | Y | -0- | | | | | -0- |
| 05 | 231 | N | 231 | -0- | -0- | -0- | 16 | 1 | 215 | 3 | Y | -0- | | | | | -0- |
| 06 | 240 | N | 218 | -0- | -22 | -0- | 16 | 1 | 202 | 3 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 213 | -0- | -35 | -0- | 16 | 1 | 197 | 3 | Y | -0- | | | | | -0- |
| 08 | 217 | N | 211 | -0- | -6 | -0- | 16 | 1 | 195 | 3 | Y | -0- | | | | | -0- |
| 09 | 210 | N | 188 | -0- | -22 | -0- | 14 | 1 | 174 | 3 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 193 | -0- | -24 | -0- | 14 | 1 | 179 | 3 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 172 | -0- | -38 | -0- | 13 | 1 | 159 | 3 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 173 | -0- | -13 | -0- | 13 | 1 | 160 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,454 TOTAL CONDENSATE PROD: -0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 46 | -0- | -16 | -0- | 5 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 02 | 42 | N | 42 | -0- | -0- | -0- | 4 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 03 | 47 | N | 47 | -0- | -0- | -0- | 5 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 04 | 49 | N | 49 | -0- | -0- | -0- | 5 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 47 | -0- | -15 | -0- | 5 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 44 | -0- | -16 | -0- | 5 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 50 | -0- | -12 | -0- | 5 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 49 | -0- | -13 | -0- | 5 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 09 | 50 | N | 50 | -0- | -0- | -0- | 5 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 59 | -0- | -3 | -0- | 6 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 44 | -0- | -16 | -0- | 5 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 55 | -0- | -7 | -0- | 6 | 1 | 49 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 582 TOTAL CONDENSATE PROD: -0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 342 | N | 342 | -0- | -0- | -0- | 30 | 1 | 312 | 2 | N | -0- | | | | | -0- |
| 02 | 289 | N | 289 | -0- | -0- | -0- | 25 | 1 | 264 | 2 | N | -0- | | | | | -0- |
| 03 | 372 | N | 312 | -0- | -60 | -0- | 28 | 1 | 284 | 2 | N | -0- | | | | | -0- |
| 04 | 330 | N | 285 | -0- | -45 | -0- | 25 | 1 | 260 | 2 | N | -0- | | | | | -0- |
| 05 | 310 | N | 265 | -0- | -45 | -0- | 24 | 1 | 241 | 2 | N | -0- | | | | | -0- |
| 06 | 300 | N | 239 | -0- | -61 | -0- | 22 | 1 | 217 | 2 | N | -0- | | | | | -0- |
| 07 | 310 | N | 258 | -0- | -52 | -0- | 24 | 1 | 234 | 2 | N | -0- | | | | | -0- |
| 08 | 279 | N | 246 | -0- | -33 | -0- | 23 | 1 | 223 | 2 | N | -0- | | | | | -0- |
| 09 | 240 | N | 225 | -0- | -15 | -0- | 21 | 1 | 204 | 2 | N | -0- | | | | | -0- |
| 10 | 248 | N | 224 | -0- | -24 | -0- | 22 | 1 | 202 | 2 | N | -0- | | | | | -0- |
| 11 | 240 | N | 223 | -0- | -17 | -0- | 21 | 1 | 202 | 2 | N | -0- | | | | | -0- |
| 12 | 248 | N | 198 | -0- | -50 | -0- | 20 | 1 | 178 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,106 TOTAL CONDENSATE PROD: -0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | 642 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 642 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | 642 | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | 642 | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | 642 | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | 642 | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | 642 | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | 642 | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | 642 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | 642 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | 642 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 642 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 245 | N | 245 | -0- | -0- | -0- | 13 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 02 | 210 | N | 210 | -0- | -0- | -0- | 12 | 1 | 198 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 189 | -0- | -28 | -0- | 11 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 166 | -0- | -74 | -0- | 10 | 1 | 156 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 178 | -0- | -70 | -0- | 11 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 168 | -0- | -12 | -0- | 10 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 180 | -0- | -6 | -0- | 11 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 181 | -0- | -5 | -0- | 11 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 165 | -0- | -15 | -0- | 10 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 163 | -0- | -23 | -0- | 10 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 144 | -0- | -36 | -0- | 9 | 1 | 135 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 168 | -0- | -18 | -0- | 10 | 1 | 158 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,157 TOTAL CONDENSATE PROD: -0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 283 | -0- | -27 | -0- | 15 | 1 | 268 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 265 | -0- | -15 | -0- | 15 | 1 | 250 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 196 | -0- | -114 | -0- | 11 | 1 | 185 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 238 | -0- | -32 | -0- | 14 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 270 | -0- | -9 | -0- | 16 | 1 | 254 | 3 | N | -0- | | | | | -0- |
| 06 | 257 | N | 257 | -0- | -0- | -0- | 16 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| 07 | 263 | N | 263 | -0- | -0- | -0- | 16 | 1 | 247 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 276 | -0- | -3 | -0- | 17 | 1 | 259 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 247 | -0- | -23 | -0- | 15 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 10 | 254 | N | 254 | -0- | -0- | -0- | 15 | 1 | 239 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 223 | -0- | -47 | -0- | 14 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 168 | -0- | -80 | -0- | 10 | 1 | 158 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,940 TOTAL CONDENSATE PROD: -0-

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 323 | -0- | -111 | -0- | 76 | 1 | 245 | 2 | N | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 364 | N | 347 | -0- | -17 | -0- | 347 | 2 | | | N | -0- | | | | | 14 |
| 03 | 372 | N | 372 | -0- | -0- | -0- | 79 | 1 | 292 | 2 | N | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 378 | N | 378 | -0- | -0- | -0- | 76 | 1 | 302 | 2 | N | -0- | | | | | 15 |
| 05 | 372 | N | 353 | -0- | -19 | -0- | 84 | 1 | 269 | 2 | N | -0- | | | | | 15 |
| 06 | 360 | N | 328 | -0- | -32 | -0- | 79 | 1 | 249 | 2 | N | -0- | | | | | 15 |
| 07 | 403 | N | 326 | -0- | -77 | -0- | 87 | 1 | 239 | 2 | N | -0- | | | | | 15 |
| 08 | 341 | N | 304 | -0- | -37 | -0- | 87 | 1 | 217 | 2 | N | -0- | | | | | 15 |
| 09 | 330 | N | 277 | -0- | -53 | -0- | 277 | 2 | | | N | -0- | | | | | 15 |
| 10 | 341 | N | 278 | -0- | -63 | -0- | 278 | 2 | | | N | -0- | | | | | 15 |
| 11 | 300 | N | 259 | -0- | -41 | -0- | 259 | 2 | | | N | -0- | | | | | 15 |
| *12 | 284 | N | 284 | -0- | -0- | -0- | 283 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 15 |

TOTAL GAS PROD: 3,829 TOTAL CONDENSATE PROD: 4

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 980 | X | 980 | -0- | -0- | -0- | 51 | 1 | 929 | 2 | N | -0- | | | | | -0- |
| 02 | 878 | X | 878 | -0- | -0- | -0- | 40 | 1 | 838 | 2 | N | -0- | | | | | -0- |
| 03 | 963 | X | 963 | -0- | -0- | -0- | 43 | 1 | 920 | 2 | N | -0- | | | | | -0- |
| 04 | 913 | X | 913 | -0- | -0- | -0- | 47 | 1 | 866 | 2 | N | -0- | | | | | -0- |
| 05 | 853 | X | 853 | -0- | -0- | -0- | 48 | 1 | 805 | 2 | N | -0- | | | | | -0- |
| 06 | 841 | X | 841 | -0- | -0- | -0- | 50 | 1 | 791 | 2 | N | -0- | | | | | -0- |
| 07 | 896 | X | 896 | -0- | -0- | -0- | 53 | 1 | 843 | 2 | N | -0- | | | | | -0- |
| 08 | 875 | X | 875 | -0- | -0- | -0- | 52 | 1 | 823 | 2 | N | -0- | | | | | -0- |
| 09 | 829 | X | 829 | -0- | -0- | -0- | 53 | 1 | 776 | 2 | N | -0- | | | | | -0- |
| 10 | 829 | X | 829 | -0- | -0- | -0- | 53 | 1 | 776 | 2 | N | -0- | | | | | -0- |
| 11 | 816 | X | 816 | -0- | -0- | -0- | 50 | 1 | 766 | 2 | N | -0- | | | | | -0- |
| *12 | 940 | N | 940 | -0- | -0- | -0- | 56 | 1 | 884 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,613 TOTAL CONDENSATE PROD: -0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | 3414 | -0- | 3414 | 3414 | 294 | 1<br>1 9 | 3119 | 3 | N | 1 | 1 | 8 | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 3414 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | 3414 | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | 3414 | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | 3414 | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | 3414 | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | 3414 | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | 3414 | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | 3414 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | 3414 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | 3414 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 3414 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,414 TOTAL CONDENSATE PROD: 1

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 41 | -0- | 41 | 2127 | 2 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| 02 | 0 | W | 37 | -0- | 37 | 2164 | 2 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 03 | 0 | W | 29 | -0- | 29 | 2193 | 2 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 04 | 0 | W | 138 | -0- | 138 | 2331 | 8 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| 05 | 0 | W | 135 | -0- | 135 | 2466 | 8 | 1 | 127 | 3 | N | -0- | | | | | -0- |
| 06 | 0 | W | 121 | -0- | 121 | 2587 | 7 | 1 | 114 | 3 | N | -0- | | | | | -0- |
| 07 | 0 | W | 147 | -0- | 147 | 2734 | 9 | 1 | 138 | 3 | N | -0- | | | | | -0- |
| 08 | 2871 | X | 137 | -0- | -2734 | -0- | 8 | 1 | 129 | 3 | N | -0- | | | | | -0- |
| 09 | 150 | X | 128 | -0- | -22 | -0- | 8 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| 10 | 155 | X | 110 | -0- | -45 | -0- | 7 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 95 | -0- | -25 | -0- | 6 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 79 | -0- | -45 | -0- | 5 | 1 | 74 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,197 TOTAL CONDENSATE PROD: -0-

MERIT ENERGY COMPANY 561136
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 750 | N | 750 | -0- | -0- | -0- | 43 | 1 | 707 | 2 | N | -0- | | | | | 3 |
| 02 | 648 | N | 648 | -0- | -0- | -0- | 42 | 1 | 606 | 2 | N | -0- | | | | | 3 |
| 03 | 841 | N | 841 | -0- | -0- | -0- | 50 | 1 | 791 | 2 | N | -0- | | | | | 3 |
| 04 | 1057 | N | 1057 | -0- | -0- | -0- | 54 | 1 | 1003 | 2 | N | -0- | | | | | 3 |
| 05 | 969 | N | 969 | -0- | -0- | -0- | 53 | 1 | 916 | 2 | N | -0- | | | | | 3 |
| 06 | 810 | N | 152 | -0- | -658 | -0- | 42 | 1 | 110 | 2 | N | -0- | | | | | 3 |
| 07 | 1085 | N | 492 | -0- | -593 | -0- | 47 | 1 | 445 | 2 | N | -0- | | | | | 3 |
| 08 | 961 | N | 901 | -0- | -60 | -0- | 83 | 1 | 818 | 2 | N | -0- | | | | | 3 |
| 09 | 669 | N | 669 | -0- | -0- | -0- | 60 | 1 | 609 | 2 | N | -0- | | | | | 3 |
| 10 | 621 | N | 621 | -0- | -0- | -0- | 51 | 1 | 570 | 2 | N | -0- | | | | | 3 |
| 11 | 870 | N | 317 | -0- | -553 | -0- | 29 | 1 | 288 | 2 | N | -0- | | | | | 3 |
| 12 | 682 | N | 601 | -0- | -81 | -0- | 46 | 1 | 555 | 2 | N | -0- | | | | | 3 |

TOTAL GAS PROD: 8,018 TOTAL CONDENSATE PROD: -0-

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
CHALMERS-HALFF WELL #: 691 C RRCID -> 043361 COMPL. DATE 05/12/1967 TOTAL DEPTH 2392 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | A | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/16/2013 - PLUGGED 05-16-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PROCTOR HARDING HALFF WELL #: 1A RRCID -> 047283 COMPL. DATE 09/15/1969 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | SI | MULT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/21/2013 - PLUGGED 05-21-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HALFF-NOELKE UNIT WELL #: 1 RRCID -> 048383 COMPL. DATE 05/19/1970 TOTAL DEPTH 1865 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 22 |
| 02 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 22 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 22 |
| 04 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 22 |
| 05 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 22 |
| 06 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 22 |
| 07 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 22 |
| 08 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 22 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 22 |
| 10 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 22 |
| 11 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 22 |
| 12 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 22 |

PLUGGED AND ABANDONED_____ 05/11/2013 - PLUGGED 05-11-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 559 | N | 559 | -0- | -0- | B | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 02 | 528 | N | 528 | -0- | -0- | B | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 563 | N | 563 | -0- | -0- | B | -0- | 563 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 520 | -0- | -20 | B | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 553 | -0- | -36 | B | -0- | 553 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 540 | -0- | -0- | B | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 07 | 555 | N | 555 | -0- | -0- | B | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 513 | -0- | -45 | B | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 540 | N | 527 | -0- | -13 | B | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 538 | -0- | -20 | B | -0- | 538 | 2 | | | N | -0- | | | | | -0- |
| 11 | 514 | N | 514 | -0- | -0- | B | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 533 | -0- | -25 | B | -0- | 533 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,443 TOTAL CONDENSATE PROD: -0-

FERGUS (GRAYBURG UP) //CONT.// 30664 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
HALFF "67" WELL #: 1 RRCID -> 070148 COMPL. DATE 02/11/1977 TOTAL DEPTH 1465 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HALFF "64-E" WELL #: 1 RRCID -> 075482 COMPL. DATE 02/16/1978 TOTAL DEPTH 1591 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FERRIS (CANYON, UPPER 1900) 30720 150 NON-ASSOCIATED EXEMPT CNTY: MENARD
H-M RESOURCE MANAGEMENT, INC. 341468
KOTHMANN, G. W. WELL #: 6 RRCID -> 113849 COMPL. DATE 07/06/1984 TOTAL DEPTH 3405 PERF. 1883 - 1886

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 04 | 0 A | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 04/25/2013 - P&A 04-25-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLAT ROCK (DEVONIAN) 31236 080 ASSOCIATED CAPACITY CNTY: UPTON
DINERO OPERATING COMPANY 220711
FLATHEAD #2 WELL #: 2 RRCID -> 185254 COMPL. DATE 07/07/2001 TOTAL DEPTH 10774 PERF. 9678 - 11870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 1043 | -0- | -2150 | -0- | 1034 | 3 | 9 | 9 | N | 8 | | | | | 85 |
| 02 | 2884 | X | 811 | -0- | -2073 | -0- | 787 | 3 | 24 | 9 | N | 22 | | | | | 107 |
| 03 | 2945 | X | 683 | -0- | -2262 | -0- | 672 | 3 | 11 | 9 | N | 10 | | | | | 117 |
| 04 | 1560 | X | 801 | -0- | -759 | -0- | 789 | 3 | 12 | 9 | N | 11 | | | | | 128 |
| 05 | 1519 | X | 1294 | -0- | -225 | -0- | 1283 | 3 | 11 | 9 | N | 10 | | | | | 138 |
| 06 | 1104 | X | 1104 | -0- | -0- | -0- | 1094 | 3 | 10 | 9 | N | 9 | | | | | 147 |
| 07 | 899 | X | 637 | -0- | -262 | -0- | 626 | 3 | 11 | 9 | N | 10 | | | | | 157 |
| 08 | 1302 | X | 642 | -0- | -660 | -0- | 630 | 3 | 12 | 9 | N | 11 | | | | | 168 |
| 09 | 1260 | X | 645 | -0- | -615 | -0- | 639 | 3 | 6 | 9 | N | 5 | | | | | 173 |
| 10 | 1302 | X | 541 | -0- | -761 | -0- | 532 | 3 | 9 | 9 | N | 8 | | | | | 181 |
| 11 | 1110 | X | 570 | -0- | -540 | -0- | 564 | 3 | 6 | 9 | N | 5 | | | | | 186 |
| 12 | 682 | X | 537 | -0- | -145 | -0- | 530 | 3 | 7 | 9 | N | 6 | | | | | 192 |

TOTAL GAS PROD: 9,308 TOTAL CONDENSATE PROD: 115

EAGLE ROCK OPERATING COMPANY,LLC 238710
FLATHEAD WELL #: 1 RRCID -> 205012 COMPL. DATE 02/01/1997 TOTAL DEPTH 10740 PERF. 9960 - 10000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | X | 1357 | -0- | -844 | -0- | 1357 | 3 | | | N | -0- | | | | | 75 |
| 02 | 1624 | X | -0- | -0- | -1624 | -0- | | | | | N | 34 | 34 | 8 | | | 75 |
| 03 | 1054 | X | -0- | -0- | -1054 | -0- | | | | | N | 12 | 12 | 8 | | | 75 |
| 04 | 1320 | X | -0- | -0- | -1320 | -0- | | | | | N | 16 | 16 | 8 | | | 75 |
| 05 | 1364 | X | -0- | -0- | -1364 | -0- | | | | | N | 4 | 4 | 8 | | | 75 |
| 06 | 1320 | X | -0- | -0- | -1320 | -0- | | | | | N | -0- | 75 | 1 | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/18/2013 - PLUGGED 09-18-2013

TOTAL GAS PROD: 1,357 TOTAL CONDENSATE PROD: 66

FLAT ROCK (FUSSELMAN) 31236 334 NON-ASSOCIATED EXEMPT CNTY: UPTON
EAGLE ROCK OPERATING COMPANY,LLC 238710
FLATHEAD WELL #: 1 RRCID -> 154494 COMPL. DATE 05/10/1995 TOTAL DEPTH 10740 PERF.10271 - 10302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/18/2013 - PLUGGED 09-18-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 64 | -0- | -91 | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 88 | -0- | -62 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 60 | -0- | -95 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 06 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 96 | -0- | -24 | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 116 | -0- | -8 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,315 TOTAL CONDENSATE PROD: -0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | 27 | -0- | -1 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 25 | -0- | -6 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 04 | 54 | R | 54 | -0- | -0- | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | # | 21 | -0- | -10 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 06 | 47 | R | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | # | 10 | -0- | -52 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | # | 27 | -0- | -35 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | # | 29 | -0- | -31 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | # | 29 | -0- | -33 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | # | 12 | -0- | -48 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| *12 | 38 | R | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 349 TOTAL CONDENSATE PROD: -0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 644 | -0- | -7 | -0- | 644 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 538 | -0- | -50 | -0- | 538 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 440 | -0- | -180 | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 551 | -0- | -79 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 494 | -0- | -95 | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 335 | -0- | -85 | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 79 | -0- | -479 | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 77 | -0- | -419 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 173 | -0- | -157 | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 10 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 11 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| *12 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,953 TOTAL CONDENSATE PROD: -0-

FLYING ANCHOR (WOLFCAMP) //CONT.// 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
WTG EXPLORATION //CONT.// 945220
THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 153 | -0- | -2 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 02 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 58 | -0- | -97 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 04 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 114 | -0- | -41 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 06 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 8 | -0- | -147 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 13 | -0- | -111 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 37 | -0- | -53 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 10 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 11 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| *12 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 919 TOTAL CONDENSATE PROD: -0-

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1354 | N | 1354 | -0- | -0- B | -0- | 1354 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1129 | N | 1129 | -0- | -0- B | -0- | 1129 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 930 | N | 851 | -0- | -79 B | -0- | 851 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1270 | N | 1270 | -0- | -0- B | -0- | 1270 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1036 | N | 1036 | -0- | -0- B | -0- | 1036 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1410 | N | 1410 | -0- | -0- B | -0- | 1410 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1325 | N | 1325 | -0- | -0- B | -0- | 1325 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1262 | N | 1262 | -0- | -0- B | -0- | 1262 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1203 | N | 1203 | -0- | -0- B | -0- | 1203 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1327 | N | 1327 | -0- | -0- B | -0- | 1327 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1316 | N | 1316 | -0- | -0- B | -0- | 1316 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1412 | N | 1412 | -0- | -0- B | -0- | 1412 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,895 TOTAL CONDENSATE PROD: -0-

INVADER2ENERGY 425662
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 73 |
| 02 | 336 | N | -0- | -0- | -336 B | -0- | | | | | N | -0- | | | | | 73 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 73 |
| 04 | 712 | N | 712 | -0- | -0- B | -0- | 708 | 2 | 4 | 9 | N | 4 | | | | | 77 |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | 5 | | | | | 82 |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 82 |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 82 |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 82 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 82 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | 2 | | | | | 84 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | 6 | | | | | 90 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | 3 | | | | | 93 |

TOTAL GAS PROD: 712 TOTAL CONDENSATE PROD: 20

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
J & J WELL SERVICE, INC. 427433
BOY SCOUTS OF AMERICA "K" WELL #: 1 RRCID -> 018883 COMPL. DATE 11/12/1962 TOTAL DEPTH 4641 PERF. 3960 - 3970

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOY SCOUTS OF AMERICA WELL #: 3 RRCID -> 220553 COMPL. DATE 07/11/2006 TOTAL DEPTH 4000 PERF. 3942 - 3950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RIDGELINE ENERGY INC. 711116
TREADWELL, J.H. WELL #: 3 RRCID -> 061508 COMPL. DATE 03/10/1975 TOTAL DEPTH 4208 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
TELESIS OPERATING CO., INC. 841394
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 814 | -0- | -116 B | -0- | 814 | 2 | | | N | -0- | | | | | 105 |
| 02 | 840 | N | 726 | -0- | -114 B | -0- | 726 | 2 | | | N | -0- | | | | | 105 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 868 | N | 441 | -0- | -427 B | -0- | 441 | 2 | | | N | -0- | | | | | 105 |
| 04 | 853 | N | 853 | -0- | -0- B | -0- | 853 | 2 | | | N | -0- | | | | | 105 |
| 05 | 806 | N | 587 | -0- | -219 B | -0- | 587 | 2 | | | N | -0- | | | | | 105 |
| 06 | 757 | N | 757 | -0- | -0- B | -0- | 757 | 2 | | | N | -0- | | | | | 105 |
| 07 | 868 | N | 724 | -0- | -144 B | -0- | 724 | 2 | | | N | -0- | | | | | 105 |
| 08 | 815 | N | 815 | -0- | -0- B | -0- | 815 | 2 | | | N | -0- | | | | | 105 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 784 | N | 784 | -0- | -0- B | -0- | 784 | 2 | | | N | -0- | | | | | 105 |
| 10 | 897 | N | 897 | -0- | -0- B | -0- | 897 | 2 | | | N | -0- | | | | | 105 |
| 11 | 780 | N | 761 | -0- | -19 B | -0- | 761 | 2 | | | N | -0- | | | | | 105 |
| *12 | 915 | N | 915 | -0- | -0- B | -0- | 915 | 2 | | | N | -0- | | | | | 105 |

TOTAL GAS PROD: 9,074 TOTAL CONDENSATE PROD: -0-

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TELESIS OPERATING CO., INC. 841394
WEBSTER, J. F. "B" WELL #: 3 RRCID -> 116128 COMPL. DATE 04/04/1985 TOTAL DEPTH 5000 PERF. 4131 - 4134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCGREGOR -3- WELL #: 5 RRCID -> 223582 COMPL. DATE 12/01/2006 TOTAL DEPTH 4280 PERF. 4083 - 4136

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 420 | -0- | -45 | -0- | 158 | 1 | 262 | 2 | N | -0- | | | | | 147 |
| 02 | 504 | N | 347 | -0- | -157 | -0- | 128 | 1 | 219 | 2 | N | -0- | | | | | 147 |
| 03 | 461 | N | 461 | -0- | -0- | -0- | 205 | 1 | 256 | 2 | N | -0- | | | | | 147 |
| 04 | 420 | N | 384 | -0- | -36 | -0- | 145 | 1 | 239 | 2 | N | -0- | | | | | 147 |
| 05 | 413 | N | 413 | -0- | -0- | -0- | 230 | 1 | 183 | 2 | N | -0- | | | | | 147 |
| 06 | 450 | N | 319 | -0- | -131 | -0- | 135 | 1 | 184 | 2 | N | -0- | | | | | 147 |
| 07 | 403 | N | 45 | -0- | -358 | -0- | 13 | 1 | 32 | 2 | N | -0- | | | | | 147 |
| 08 | 424 | N | 424 | -0- | -0- | -0- | 134 | 1 | 290 | 2 | N | -0- | 123 | 1 | | | 24 |
| 09 | 531 | N | 531 | -0- | -0- | -0- | 165 | 1 | 353 | 2 | N | 12 | | | | | 36 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 499 | N | 499 | -0- | -0- | -0- | 156 | 1 | 343 | 2 | N | -0- | | | | | 36 |
| 11 | 420 | N | 396 | -0- | -24 | -0- | 136 | 1 | 260 | 2 | N | -0- | | | | | 36 |
| 12 | 558 | N | 412 | -0- | -146 | -0- | 167 | 1 | 238 | 2 | N | 6 | | | | | 42 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,651 TOTAL CONDENSATE PROD: 18

FORT MCKAVITT (LIME 4150) //CONT.// 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TELESIS OPERATING CO., INC. //CONT.// 841394
MCGREGOR -3- C WELL #: 4 RRCID -> 225133 COMPL. DATE 01/05/2007 TOTAL DEPTH 4317 PERF. 4141 - 4172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1421 | -0- | -5 | -0- | 534 | 1 | 887 | 2 | N | -0- | | | | | 69 |
| 02 | 1306 | N | 1306 | -0- | -0- | -0- | 483 | 1 | 823 | 2 | N | -0- | | | | | 69 |
| 03 | 1395 | N | 931 | -0- | -464 | -0- | 415 | 1 | 516 | 2 | N | -0- | | | | | 69 |
| 04 | 1571 | N | 1571 | -0- | -0- | -0- | 594 | 1 | 977 | 2 | N | -0- | | | | | 69 |
| 05 | 1457 | N | 807 | -0- | -650 | -0- | 449 | 1 | 357 | 2 | N | 1 | | | | | 70 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1322 | N | 1322 | -0- | -0- | -0- | 560 | 1 | 761 | 2 | N | 1 | | | | | 71 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1691 | N | 1691 | -0- | -0- | -0- | 505 | 1 | 1186 | 2 | N | -0- | | | | | 71 |
| 08 | 1563 | N | 1563 | -0- | -0- | -0- | 492 | 1 | 1068 | 2 | N | 3 | 56 | 1 | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1572 | N | 1572 | -0- | -0- | -0- | 499 | 1 | 1071 | 2 | N | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1705 | N | 1521 | -0- | -184 | -0- | 477 | 1 | 1044 | 2 | N | -0- | | | | | 20 |
| 11 | 1500 | N | 1225 | -0- | -275 | -0- | 421 | 1 | 802 | 2 | N | 2 | | | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1612 | N | 1425 | -0- | -187 | -0- | 586 | 1 | 838 | 2 | N | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,355 TOTAL CONDENSATE PROD: 10

MCGREGOR SX -3- WELL #: 6 RRCID -> 270682 COMPL. DATE 12/19/2006 TOTAL DEPTH 4274 PERF. 4089 - 4146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | X | 46 | -0- | -74 | -0- | 15 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| 10 | 124 | X | 43 | -0- | -81 | -0- | 13 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 11 | 120 | X | 45 | -0- | -75 | -0- | 15 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 12 | 124 | X | 23 | -0- | -101 | -0- | 10 | 1 | 13 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 157 TOTAL CONDENSATE PROD: -0-

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
FREEDOM ENERGY, INC. 285084
SHEEN -A- WELL #: 3 RRCID -> 018878 COMPL. DATE 10/23/1961 TOTAL DEPTH 4225 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | T. | A. | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FORT MCKAVITT (PALO PINTO) //CONT.// 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
TELESIS OPERATING CO., INC. 841394
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1134 | -0- | -75 | -0- | 1078 | 2 | 56 | 9 | N | 51 | | | | | 180 |
| 02 | 1120 | N | 986 | -0- | -134 | -0- | 939 | 2 | 47 | 9 | N | 43 | 174 | 1 | | | 49 |
| 03 | 1116 | N | 732 | -0- | -384 | -0- | 663 | 2 | 69 | 9 | N | 63 | | | | | 112 |
| 04 | 1110 | N | 880 | -0- | -230 | -0- | 825 | 2 | 55 | 9 | N | 50 | | | | | 162 |
| 05 | 1085 | N | 729 | -0- | -356 | -0- | 688 | 2 | 41 | 9 | N | 37 | 168 | 1 | | | 31 |
| 06 | 720 | N | 327 | -0- | -393 | -0- | 273 | 2 | 54 | 9 | N | 49 | | | | | 80 |
| 07 | 899 | N | 570 | -0- | -329 | -0- | 514 | 2 | 56 | 9 | N | 51 | | | | | 131 |
| 08 | 744 | N | 518 | -0- | -226 | -0- | 467 | 2 | 51 | 9 | N | 46 | | | | | 177 |
| 09 | 488 | N | 488 | -0- | -0- | -0- | 438 | 2 | 50 | 9 | N | 45 | 166 | 1 | | | 56 |
| 10 | 558 | N | 168 | -0- | -390 | -0- | 148 | 2 | 20 | 9 | N | 18 | | | | | 74 |
| 11 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | 74 |
| 12 | 496 | N | 5 | -0- | -491 | -0- | 5 | 2 | | | N | -0- | | | | | 74 |

TOTAL GAS PROD: 6,537 TOTAL CONDENSATE PROD: 453

VIRTEX OPERATING COMPANY, INC. 886261
TISDALE, JOSEPHINE WELL #: 3 RRCID -> 256365 COMPL. DATE 03/25/2010 TOTAL DEPTH 4491 PERF. 3790 - 3810

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | X | 841 | -0- | -120 | -0- | 789 | 2 | 52 | 9 | N | 47 | 176 | 1 | | | 61 |
| 02 | 868 | X | 750 | -0- | -118 | -0- | 710 | 2 | 40 | 9 | N | 36 | | | | | 97 |
| 03 | 899 | X | 606 | -0- | -293 | -0- | 559 | 2 | 47 | 9 | N | 43 | | | | | 140 |
| 04 | 870 | X | 809 | -0- | -61 | -0- | 766 | 2 | 43 | 9 | N | 39 | | | | | 179 |
| 05 | 868 | X | 572 | -0- | -296 | -0- | 539 | 2 | 33 | 9 | N | 30 | 155 | 1 | | | 54 |
| 06 | 810 | X | 792 | -0- | -18 | -0- | 745 | 2 | 47 | 9 | N | 43 | | | | | 97 |
| 07 | 837 | X | 826 | -0- | -11 | -0- | 784 | 2 | 42 | 9 | N | 38 | | | | | 135 |
| 08 | 837 | X | 831 | -0- | -6 | -0- | 791 | 2 | 40 | 9 | N | 36 | | | | | 171 |
| 09 | 810 | X | 765 | -0- | -45 | -0- | 734 | 2 | 31 | 9 | N | 28 | | | | | 199 |
| 10 | 837 | X | 800 | -0- | -37 | -0- | 750 | 2 | 50 | 9 | N | 45 | 172 | 1 | | | 72 |
| *11 | 810 | X | 724 | -0- | -86 | -0- | 700 | 2 | 24 | 9 | N | 22 | | | | | 94 |
| 12 | 837 | X | 759 | -0- | -78 | -0- | 714 | 2 | 45 | 9 | N | 41 | | | | | 135 |

TOTAL GAS PROD: 9,075 TOTAL CONDENSATE PROD: 448

FORT TERRETT RANCH (CANYON 2425) 32142 150 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, H. M. "C" WELL #: 2 RRCID -> 071244 COMPL. DATE 04/08/1977 TOTAL DEPTH 2860 PERF. 2424 - 2432

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAULKNER, H. M. "B" WELL #: 1 RRCID -> 136640 COMPL. DATE 10/23/1990 TOTAL DEPTH 2824 PERF. 2425 - 2437

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | H15 VIOL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAULKNER, H. M. "C" WELL #: 8 RRCID -> 142761 COMPL. DATE 10/03/1992 TOTAL DEPTH 2800 PERF. 2392 - 2398

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 355 | -0- | -79 | -0- | 67<br>3 | 1<br>9 | 285 | 2 | N | 3 | | | | | 209 |
| 02 | 448 | N | 188 | -0- | -260 | -0- | 63<br>1 | 1<br>9 | 124 | 2 | N | 1 | 169 | 1 | | | 41 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 42 |
| 04 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | 42 |
| 05 | 217 | N | 122 | -0- | -95 | -0- | 30 | 1 | 92 | 2 | N | -0- | | | | | 42 |
| 06 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | 42 |
| 07 | 134 | N | 134 | -0- | -0- | -0- | 30 | 1 | 104 | 2 | N | -0- | | | | | 42 |
| 08 | 130 | N | 130 | -0- | -0- | -0- | 50 | 1 | 80 | 2 | N | -0- | | | | | 42 |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |

TOTAL GAS PROD: 1,013 TOTAL CONDENSATE PROD: 5

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
STALEY OPERATING CO. 811415
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1259 | -0- | -167 | -0- | 1247 | 2 | 12 | 9 | N | 11 | 1 | 8 | | | 127 |
| 02 | 1176 | N | 1127 | -0- | -49 | -0- | 1119 | 2 | 8 | 9 | N | 7 | | | | | 134 |
| 03 | 1302 | N | 1183 | -0- | -119 | -0- | 1174 | 2 | 9 | 9 | N | 8 | | | | | 142 |
| 04 | 1230 | N | 1131 | -0- | -99 | -0- | 1124 | 2 | 7 | 9 | N | 6 | | | | | 148 |
| 05 | 1240 | N | 1023 | -0- | -217 | -0- | 1017 | 2 | 6 | 9 | N | 5 | | | | | 153 |
| 06 | 1140 | N | 994 | -0- | -146 | -0- | 993 | 2 | 1 | 9 | N | 1 | | | | | 154 |
| 07 | 1178 | N | 969 | -0- | -209 | -0- | 968 | 2 | 1 | 9 | N | 1 | | | | | 155 |
| 08 | 1023 | N | 956 | -0- | -67 | -0- | 956 | 2 | | | N | -0- | | | | | 155 |
| 09 | 990 | N | 853 | -0- | -137 | -0- | 853 | 2 | | | N | -0- | | | | | 155 |
| 10 | 1067 | N | 1067 | -0- | -0- | -0- | 1065 | 2 | 2 | 9 | N | 2 | | | | | 157 |
| 11 | 1028 | N | 1028 | -0- | -0- | -0- | 1024 | 2 | 4 | 9 | N | 4 | | | | | 161 |
| *12 | 980 | N | 980 | -0- | -0- | -0- | 974 | 2 | 6 | 9 | N | 5 | 149 | 1 | | | 17 |

TOTAL GAS PROD: 12,570 TOTAL CONDENSATE PROD: 50

FORTUNE (STRAWN 4550) 32253 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HOLT WELL #: 4 RRCID -> 256175 COMPL. DATE 05/03/2010 TOTAL DEPTH 4843 PERF. 4588 - 4596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1814 | N | 1814 | -0- | -0- | -0- | 1769 | 2 | 45 | 9 | N | 41 | | | | | 76 |
| 02 | 2398 | N | 2398 | -0- | -0- | -0- | 2361 | 2 | 37 | 9 | N | 34 | | | | | 110 |
| 03 | 2637 | N | 2637 | -0- | -0- | -0- | 2590 | 2 | 47 | 9 | N | 43 | | | | | 153 |
| 04 | 2641 | N | 2641 | -0- | -0- | -0- | 2565 | 2 | 76 | 9 | N | 69 | 180 | 1 | | | 42 |
| 05 | 2560 | N | 2560 | -0- | -0- | -0- | 2526 | 2 | 34 | 9 | N | 31 | | | | | 73 |
| 06 | 2405 | N | 2405 | -0- | -0- | -0- | 2359 | 2 | 46 | 9 | N | 42 | | | | | 115 |
| 07 | 2532 | N | 2532 | -0- | -0- | -0- | 2482 | 2 | 50 | 9 | N | 45 | | | | | 160 |
| 08 | 2178 | N | 2178 | -0- | -0- | -0- | 2136 | 2 | 42 | 9 | N | 38 | | | | | 198 |
| 09 | 2073 | N | 2073 | -0- | -0- | -0- | 2037 | 2 | 36 | 9 | N | 33 | 183 | 1 | | | 48 |
| 10 | 1803 | N | 1803 | -0- | -0- | -0- | 1768 | 2 | 35 | 9 | N | 32 | | | | | 80 |
| 11 | 2267 | N | 2267 | -0- | -0- | -0- | 2234 | 2 | 33 | 9 | N | 30 | | | | | 110 |
| *12 | 2162 | N | 2162 | -0- | -0- | -0- | 2128 | 2 | 34 | 9 | N | 31 | | | | | 141 |

TOTAL GAS PROD: 27,470 TOTAL CONDENSATE PROD: 469

XOG OPERATING LLC 945921
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 758 | -0- | -451 | -0- | 719 | 2 | 39 | 9 | N | 35 | | | | | 140 |
| 02 | 1064 | N | 860 | -0- | -204 | -0- | 860 | 2 | | | N | -0- | | | | | 140 |
| 03 | 1178 | N | 589 | -0- | -589 | -0- | 537 | 2 | 52 | 9 | N | 47 | | | | | 187 |
| 04 | 720 | N | 590 | -0- | -130 | -0- | 576 | 2 | 14 | 9 | N | 13 | | | | | 200 |
| 05 | 961 | N | 546 | -0- | -415 | -0- | 476 | 2 | 70 | 9 | N | 64 | 177 | 1 | | | 87 |
| 06 | 955 | N | 955 | -0- | -0- | -0- | 931 | 2 | 24 | 9 | N | 22 | | | | | 109 |
| 07 | 845 | N | 845 | -0- | -0- | -0- | 845 | 2 | | | N | -0- | | | | | 109 |
| 08 | 558 | N | 356 | -0- | -202 | -0- | 300 | 2 | 56 | 9 | N | 51 | | | | | 160 |
| 09 | 1100 | N | 1100 | -0- | -0- | -0- | 1063 | 2 | 37 | 9 | N | 34 | | | | | 194 |
| 10 | 888 | N | 888 | -0- | -0- | -0- | 848 | 2 | 40 | 9 | N | 36 | 173 | 1 | | | 57 |
| 11 | 1128 | N | 1128 | -0- | -0- | -0- | 1108 | 2 | 20 | 9 | N | 18 | | | | | 75 |
| 12 | 1147 | N | 458 | -0- | -689 | -0- | 445 | 2 | 13 | 9 | N | 12 | | | | | 87 |

TOTAL GAS PROD: 9,073 TOTAL CONDENSATE PROD: 332

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1159 | R | 1159 | -0- | -0- | -0- | 1159 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1337 | R | 1337 | -0- | -0- | -0- | 1337 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1960 | R | 1960 | -0- | -0- | -0- | 1960 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2094 | R | 2094 | -0- | -0- | -0- | 2094 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2162 | R | 2162 | -0- | -0- | -0- | 2162 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2073 | R | 2073 | -0- | -0- | -0- | 2073 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1851 | R | 1851 | -0- | -0- | -0- | 1851 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1993 | R | 1993 | -0- | -0- | -0- | 1993 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1948 | R | 1948 | -0- | -0- | -0- | 1948 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1475 | R | 1475 | -0- | -0- | -0- | 1475 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1830 | # | 1331 | -0- | -499 | -0- | 1331 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1891 | # | 1779 | -0- | -112 | -0- | 1779 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,162 TOTAL CONDENSATE PROD: -0-

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
SBJ OIL & GAS, LLC 884395
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | | NO RPT | -0- | -990 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 1023 | | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 990 | | NO RPT | -0- | -990 | -0- | | | | | N | NO RPT | | | | | -0- |
| *12 | 1067 | | 1067 | -0- | -0- | -0- | 1067 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,067 TOTAL CONDENSATE PROD: -0-

FRITZESS (ODOM LIME) 33050 500 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
ANDERSON, JAMES K. INC. 022275
CRAVER WELL #: 1 RRCID -> 110197 COMPL. DATE 03/01/1984 TOTAL DEPTH 5350 PERF. 5282 - 5286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1432 | N | 1432 | -0- | -0- | -0- | 1432 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 836 | -0- | -172 | -0- | 836 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1417 | N | 1417 | -0- | -0- | -0- | 1417 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1003 | -0- | -377 | -0- | 1003 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 833 | -0- | -97 | -0- | 833 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1395 | N | 1395 | -0- | -0- | -0- | 1395 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 959 | -0- | -64 | -0- | 959 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1098 | N | 1098 | -0- | -0- | -0- | 1098 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1410 | N | 1005 | -0- | -405 | -0- | 1005 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1171 | N | 1171 | -0- | -0- | -0- | 1171 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1288 | N | 1288 | -0- | -0- | -0- | 1288 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 918 | -0- | -136 | -0- | 918 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,355 TOTAL CONDENSATE PROD: -0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PYOTE WELL SERVICE, LLC 684431
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
SIMS, BILL WELL #: 1 RRCID -> 162625 COMPL. DATE 01/20/1997 TOTAL DEPTH 3900 PERF. 3295 - 3318

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 4 | 37 | 1 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 4

SIMS, BILL WELL #: 1A RRCID -> 162787 COMPL. DATE 02/19/1997 TOTAL DEPTH 3700 PERF. 3292 - 3318

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | 62 | 7 | | | -0- |

PLUGGED AND ABANDONED_____ 02/06/2013 - P&A 02-06-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOB HUGHES OIL COMPANY, LLC 078050
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 32 | -0- | -148 | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 05 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 06 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 07 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 272 | -0- | -69 | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 284 | -0- | -16 | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 10 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 11 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| *12 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,716 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1560 | N | 1560 | -0- | -0- B | -0- | 1560 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2408 | N | 1314 | -0- | -1094 B | -0- | 1314 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1860 | N | 1427 | -0- | -433 B | -0- | 1427 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1318 | -0- | -182 B | -0- | 1318 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1213 | -0- | -244 B | -0- | 1213 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1380 | N | 1035 | -0- | -345 B | -0- | 1035 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1364 | N | 957 | -0- | -407 B | -0- | 957 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 837 | -0- | -372 B | -0- | 837 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 815 | -0- | -235 B | -0- | 815 | 2 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 805 | -0- | -156 B | -0- | 805 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 602 | -0- | -208 B | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 723 | -0- | -114 B | -0- | 723 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,606 TOTAL CONDENSATE PROD: -0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1066 | N | 1066 | -0- | -0- B | -0- | 1066 | 2 | | | N | -0- | | | | | -0- |
| 02 | 901 | N | 901 | -0- | -0- B | -0- | 901 | 2 | | | N | -0- | | | | | -0- |
| 03 | 743 | N | 743 | -0- | -0- B | -0- | 743 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 902 | -0- | -118 B | -0- | 902 | 2 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 943 | -0- | -49 B | -0- | 943 | 2 | | | N | -0- | | | | | -0- |
| 06 | 862 | N | 862 | -0- | -0- B | -0- | 862 | 2 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 868 | -0- | -62 B | -0- | 868 | 2 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 859 | -0- | -71 B | -0- | 859 | 2 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 747 | -0- | -123 B | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 608 | -0- | -260 B | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 494 | -0- | -346 B | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| *12 | 825 | N | 825 | -0- | -0- B | -0- | 825 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,818 TOTAL CONDENSATE PROD: -0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 417 | -0- | -79 B | -0- | 417 | 2 | | | N | -0- | | | | | 66 |
| 02 | 392 | N | 391 | -0- | -1 B | -0- | 391 | 2 | | | N | -0- | | | | | 66 |
| 03 | 434 | N | 389 | -0- | -45 B | -0- | 389 | 2 | | | N | -0- | | | | | 66 |
| 04 | 420 | N | 420 | -0- | -0- B | -0- | 369 | 2 | 51 | 9 | N | 46 | | | | | 112 |
| 05 | 434 | N | 373 | -0- | -61 B | -0- | 373 | 2 | | | N | -0- | | | | | 112 |
| 06 | 390 | N | 374 | -0- | -16 B | -0- | 367 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 112 |
| 07 | 434 | N | 365 | -0- | -69 B | -0- | 365 | 2 | | | N | -0- | | | | | 112 |
| 08 | 372 | N | 348 | -0- | -24 B | -0- | 348 | 2 | | | N | -0- | | | | | 112 |
| 09 | 360 | N | 342 | -0- | -18 B | -0- | 342 | 2 | | | N | -0- | | | | | 112 |
| 10 | 372 | N | 342 | -0- | -30 B | -0- | 342 | 2 | | | N | -0- | | | | | 112 |
| 11 | 330 | N | 263 | -0- | -67 B | -0- | 263 | 2 | | | N | -0- | | | | | 112 |
| *12 | 396 | N | 396 | -0- | -0- B | -0- | 396 | 2 | | | N | -0- | | | | | 112 |

TOTAL GAS PROD: 4,420 TOTAL CONDENSATE PROD: 52

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1798 | -0- | -0- B | -0- | 372 | 1 | 1426 | 2 | N | -0- | | | | | -0- |
| 02 | 1457 | N | 1457 | -0- | -0- B | -0- | 336 | 1 | 1121 | 2 | N | -0- | | | | | -0- |
| 03 | 1749 | N | 1749 | -0- | -0- B | -0- | 372 | 1 | 1377 | 2 | N | -0- | | | | | -0- |
| 04 | 1740 | N | 1561 | -0- | -179 B | -0- | 360 | 1 | 1201 | 2 | N | -0- | | | | | -0- |
| 05 | 1612 | N | 1583 | -0- | -29 B | -0- | 372 | 1 | 1211 | 2 | N | -0- | | | | | -0- |
| 06 | 1680 | N | 1446 | -0- | -234 B | -0- | 360 | 1 | 1084 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1612 | N | 1612 | -0- | -0- B | -0- | 372 | 1 | 1240 | 2 | N | -0- | | | | | -0- |
| 08 | 1597 | N | 1597 | -0- | -0- B | -0- | 372 | 1 | 1225 | 2 | N | -0- | | | | | -0- |
| 09 | 1507 | N | 1507 | -0- | -0- B | -0- | 360 | 1 | 1147 | 2 | N | -0- | | | | | -0- |
| 10 | 1612 | N | 1458 | -0- | -154 B | -0- | 372 | 1 | 1086 | 2 | N | -0- | | | | | -0- |
| 11 | 1560 | N | 1486 | -0- | -74 B | -0- | 360 | 1 | 1126 | 2 | N | -0- | | | | | -0- |
| 12 | 1550 | N | 1014 | -0- | -536 B | -0- | 372 | 1 | 642 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,268 TOTAL CONDENSATE PROD: 2

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1005 | N | 1005 | -0- | -0- B | -0- | 1005 | 3 | | | N | -0- | | | | | 73 |
| 02 | 1061 | N | 1061 | -0- | -0- B | -0- | 1061 | 3 | | | N | -0- | | | | | 73 |
| 03 | 1232 | N | 1232 | -0- | -0- B | -0- | 1232 | 3 | | | N | -0- | | | | | 73 |
| 04 | 1156 | N | 1156 | -0- | -0- B | -0- | 1156 | 3 | | | N | -0- | | | | | 73 |
| 05 | 1178 | N | 948 | -0- | -230 B | -0- | 948 | 3 | | | N | -0- | | | | | 73 |
| 06 | 1200 | N | 1074 | -0- | -126 B | -0- | 1074 | 3 | | | N | -0- | | | | | 73 |
| 07 | 1209 | N | 870 | -0- | -339 B | -0- | 870 | 3 | | | N | -0- | | | | | 73 |
| 08 | 961 | N | 749 | -0- | -212 B | -0- | 749 | 3 | | | N | -0- | | | | | 73 |
| 09 | 1080 | N | 1044 | -0- | -36 B | -0- | 1044 | 3 | | | N | -0- | | | | | 73 |
| 10 | 1273 | N | 1273 | -0- | -0- B | -0- | 1273 | 3 | | | N | -0- | | | | | 73 |
| 11 | 803 | N | 803 | -0- | -0- B | -0- | 803 | 3 | | | N | -0- | | | | | 73 |
| *12 | 1308 | N | 1308 | -0- | -0- B | -0- | 1308 | 3 | | | N | -0- | | | | | 73 |

TOTAL GAS PROD: 12,523 TOTAL CONDENSATE PROD: -0-

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- B | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 8 | -0- | -54 B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 35 | -0- | -27 B | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 06 | 8 | N | -0- | -0- | -8 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 28 | N | 28 | -0- | -0- B | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 23 | N | 23 | -0- | -0- B | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 10 | -0- | -21 B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 47 | N | 47 | -0- | -0- B | -0- | 47 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 208 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 136 | N | 136 | -0- | -0- B | -0- | 136 | 2 | | N | -0- | | | -0- |
| 02 | 66 | N | 66 | -0- | -0- B | -0- | 66 | 2 | | N | -0- | | | -0- |
| 03 | 93 | N | 64 | -0- | -29 B | -0- | 64 | 2 | | N | -0- | | | -0- |
| 04 | 120 | N | 60 | -0- | -60 B | -0- | 60 | 2 | | N | -0- | | | -0- |
| 05 | 62 | N | 51 | -0- | -11 B | -0- | 51 | 2 | | N | -0- | | | -0- |
| 06 | 60 | N | 50 | -0- | -10 B | -0- | 50 | 2 | | N | -0- | | | -0- |
| 07 | 62 | N | 52 | -0- | -10 B | -0- | 52 | 2 | | N | -0- | | | -0- |
| 08 | 62 | N | 50 | -0- | -12 B | -0- | 50 | 2 | | N | -0- | | | -0- |
| 09 | 60 | N | 52 | -0- | -8 B | -0- | 52 | 2 | | N | -0- | | | -0- |
| 10 | 62 | N | 57 | -0- | -5 B | -0- | 57 | 2 | | N | -0- | | | -0- |
| 11 | 115 | N | 115 | -0- | -0- B | -0- | 115 | 2 | | N | -0- | | | -0- |
| *12 | 154 | N | 154 | -0- | -0- B | -0- | 154 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 907 TOTAL CONDENSATE PROD: -0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 859 | -0- | -40 B | -0- | 859 | 2 | | N | -0- | | | -0- |
| 02 | 840 | N | 825 | -0- | -15 B | -0- | 825 | 2 | | N | -0- | | | -0- |
| 03 | 930 | N | 861 | -0- | -69 B | -0- | 861 | 2 | | N | -0- | | | -0- |
| 04 | 862 | N | 862 | -0- | -0- B | -0- | 862 | 2 | | N | -0- | | | -0- |
| 05 | 899 | N | 762 | -0- | -137 B | -0- | 762 | 2 | | N | -0- | | | -0- |
| 06 | 873 | N | 873 | -0- | -0- B | -0- | 873 | 2 | | N | -0- | | | -0- |
| 07 | 899 | N | 843 | -0- | -56 B | -0- | 843 | 2 | | N | -0- | | | -0- |
| 08 | 775 | N | 653 | -0- | -122 B | -0- | 653 | 2 | | N | -0- | | | -0- |
| 09 | 870 | N | 815 | -0- | -55 B | -0- | 815 | 2 | | N | -0- | | | -0- |
| 10 | 837 | N | 777 | -0- | -60 B | -0- | 777 | 2 | | N | -0- | | | -0- |
| 11 | 630 | N | 619 | -0- | -11 B | -0- | 619 | 2 | | N | -0- | | | -0- |
| *12 | 950 | N | 950 | -0- | -0- B | -0- | 950 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,699 TOTAL CONDENSATE PROD: -0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1289 | -0- | -75 B | -0- | 1289 | 2 | | N | -0- | | | -0- |
| 02 | 1232 | N | 1199 | -0- | -33 B | -0- | 1199 | 2 | | N | -0- | | | -0- |
| 03 | 1310 | N | 1310 | -0- | -0- B | -0- | 1310 | 2 | | N | -0- | | | -0- |
| 04 | 1292 | N | 1292 | -0- | -0- B | -0- | 1292 | 2 | | N | -0- | | | -0- |
| 05 | 1333 | N | 1191 | -0- | -142 B | -0- | 1191 | 2 | | N | -0- | | | -0- |
| 06 | 1260 | N | 1196 | -0- | -64 B | -0- | 1196 | 2 | | N | -0- | | | -0- |
| 07 | 1333 | N | 1310 | -0- | -23 B | -0- | 1310 | 2 | | N | -0- | | | -0- |
| 08 | 1178 | N | 1129 | -0- | -49 B | -0- | 1129 | 2 | | N | -0- | | | -0- |
| 09 | 1259 | N | 1259 | -0- | -0- B | -0- | 1259 | 2 | | N | -0- | | | -0- |
| 10 | 1352 | N | 1352 | -0- | -0- B | -0- | 1352 | 2 | | N | -0- | | | -0- |
| 11 | 1080 | N | 1048 | -0- | -32 B | -0- | 1048 | 2 | | N | -0- | | | -0- |
| *12 | 1333 | N | 1333 | -0- | -0- B | -0- | 1333 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,908 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 131 | N | 131 | -0- | -0- B | -0- | 131 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 120 | N | 120 | -0- | -0- B | -0- | 120 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 134 | N | 134 | -0- | -0- B | -0- | 134 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 130 | N | 130 | -0- | -0- B | -0- | 130 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 127 | N | 127 | -0- | -0- B | -0- | 127 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 125 | N | 125 | -0- | -0- B | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 128 | N | 128 | -0- | -0- B | -0- | 128 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 120 | -0- | -4 B | -0- | 120 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 120 | N | 118 | -0- | -2 B | -0- | 118 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 123 | -0- | -1 B | -0- | 123 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 94 | -0- | -26 B | -0- | 94 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 121 | -0- | -3 B | -0- | 121 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,471 TOTAL CONDENSATE PROD: -0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1921 | -0- | -218 B | -0- | 1921 | 2 | | | N | -0- | | | | | 91 |
| 02 | 1932 | N | 1666 | -0- | -266 B | -0- | 1666 | 2 | | | N | -0- | | | | | 91 |
| 03 | 2126 | N | 2126 | -0- | -0- B | -0- | 2126 | 2 | | | N | -0- | | | | | 91 |
| 04 | 2042 | N | 2042 | -0- | -0- B | -0- | 2042 | 2 | | | N | -0- | | | | | 91 |
| 05 | 2086 | N | 2086 | -0- | -0- B | -0- | 2086 | 2 | | | N | -0- | | | | | 91 |
| 06 | 2204 | N | 2204 | -0- | -0- B | -0- | 2204 | 2 | | | N | -0- | | | | | 91 |
| 07 | 2235 | N | 2235 | -0- | -0- B | -0- | 2235 | 2 | | | N | -0- | | | | | 91 |
| 08 | 2077 | N | 2047 | -0- | -30 B | -0- | 2047 | 2 | | | N | -0- | | | | | 91 |
| 09 | 2070 | N | 2065 | -0- | -5 B | -0- | 2065 | 2 | | | N | -0- | | | | | 91 |
| 10 | 2139 | N | 2127 | -0- | -12 B | -0- | 2127 | 2 | | | N | -0- | | | | | 91 |
| 11 | 1980 | N | 1831 | -0- | -149 B | -0- | 1831 | 2 | | | N | -0- | | | | | 91 |
| 12 | 2139 | N | 1900 | -0- | -239 B | -0- | 1900 | 2 | | | N | -0- | | | | | 91 |

TOTAL GAS PROD: 24,250 TOTAL CONDENSATE PROD: -0-

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2523 | N | 2523 | -0- | -0- B | -0- | 2523 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2204 | N | 2204 | -0- | -0- B | -0- | 2204 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2499 | N | 2499 | -0- | -0- B | -0- | 2499 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2431 | N | 2431 | -0- | -0- B | -0- | 2431 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2449 | N | 2298 | -0- | -151 B | -0- | 2298 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2400 | N | 2385 | -0- | -15 B | -0- | 2385 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2480 | N | 2354 | -0- | -126 B | -0- | 2354 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2294 | N | 1796 | -0- | -498 B | -0- | 1796 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2463 | N | 2463 | -0- | -0- B | -0- | 2463 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2502 | N | 2502 | -0- | -0- B | -0- | 2502 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1823 | N | 1823 | -0- | -0- B | -0- | 1823 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2480 | N | 2359 | -0- | -121 B | -0- | 2359 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 27,637 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 953 | -0- | -70 B | -0- | 953 | 2 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 857 | -0- | -39 B | -0- | 857 | 2 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 939 | -0- | -22 B | -0- | 939 | 2 | | | N | -0- | | | | | -0- |
| 04 | 930 | N | 911 | -0- | -19 B | -0- | 911 | 2 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 935 | -0- | -26 B | -0- | 935 | 2 | | | N | -0- | | | | | -0- |
| 06 | 925 | N | 925 | -0- | -0- B | -0- | 925 | 2 | | | N | -0- | | | | | -0- |
| 07 | 934 | N | 934 | -0- | -0- B | -0- | 934 | 2 | | | N | -0- | | | | | -0- |
| 08 | 936 | N | 936 | -0- | -0- B | -0- | 936 | 2 | | | N | -0- | | | | | -0- |
| 09 | 930 | N | 898 | -0- | -32 B | -0- | 898 | 2 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 915 | -0- | -15 B | -0- | 915 | 2 | | | N | -0- | | | | | -0- |
| 11 | 907 | N | 907 | -0- | -0- B | -0- | 907 | 2 | | | N | -0- | | | | | -0- |
| *12 | 989 | N | 989 | -0- | -0- B | -0- | 989 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,099 TOTAL CONDENSATE PROD: -0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 451 | -0- | -14 B | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 392 | -0- | -56 B | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 444 | -0- | -21 B | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 346 | -0- | -104 B | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 392 | -0- | -42 B | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 06 | 434 | N | 434 | -0- | -0- B | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 465 | -0- | -0- B | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 08 | 429 | N | 429 | -0- | -0- B | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 414 | -0- | -6 B | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 444 | -0- | -21 B | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 366 | -0- | -54 B | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| *12 | 512 | N | 512 | -0- | -0- B | -0- | 512 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,089 TOTAL CONDENSATE PROD: -0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1529 | -0- | -52 B | -0- | 1473 | 2 | 56 | 9 | N | 51 | 200 | 1 | | | 48 |
| 02 | 1416 | N | 1416 | -0- | -0- B | -0- | 1384 | 2 | 32 | 9 | N | 29 | | | | | 77 |
| 03 | 1488 | N | 1472 | -0- | -16 B | -0- | 1448 | 2 | 24 | 9 | N | 22 | | | | | 99 |
| 04 | 1536 | N | 1536 | -0- | -0- B | -0- | 1514 | 2 | 22 | 9 | N | 20 | | | | | 119 |
| 05 | 1581 | N | 1345 | -0- | -236 B | -0- | 1320 | 2 | 25 | 9 | N | 23 | | | | | 142 |
| 06 | 1410 | N | 1405 | -0- | -5 B | -0- | 1383 | 2 | 22 | 9 | N | 20 | | | | | 162 |
| 07 | 1581 | N | 1430 | -0- | -151 B | -0- | 1421 | 2 | 9 | 9 | N | 8 | | | | | 170 |
| 08 | 1333 | N | 1278 | -0- | -55 B | -0- | 1256 | 2 | 22 | 9 | N | 20 | | | | | 190 |
| 09 | 1513 | N | 1513 | -0- | -0- B | -0- | 1488 | 2 | 25 | 9 | N | 23 | | | | | 213 |
| 10 | 1604 | N | 1604 | -0- | -0- B | -0- | 1574 | 2 | 30 | 9 | N | 27 | | | | | 240 |
| 11 | 1230 | N | 1149 | -0- | -81 B | -0- | 1116 | 2 | 33 | 9 | N | 30 | 181 | 1 | | | 89 |
| *12 | 1670 | N | 1670 | -0- | -0- B | -0- | 1636 | 2 | 34 | 9 | N | 31 | | | | | 120 |

TOTAL GAS PROD: 17,347 TOTAL CONDENSATE PROD: 304

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 454 | -0- | -42 B | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 406 | -0- | -42 B | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 443 | -0- | -22 B | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 423 | -0- | -27 B | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 422 | -0- | -43 B | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 401 | -0- | -19 B | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 408 | -0- | -26 B | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 399 | -0- | -35 B | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 381 | -0- | -9 B | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 392 | -0- | -11 B | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 359 | -0- | -31 B | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 391 | -0- | -12 B | -0- | 391 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,879 TOTAL CONDENSATE PROD: -0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3001 | X | 3001 | -0- | -0- B | -0- | 372 | 1 | 2629 | 2 | N | -0- | | | | | -0- |
| 02 | 2688 | X | 2688 | -0- | -0- B | -0- | 336 | 1 | 2352 | 2 | N | -0- | | | | | -0- |
| 03 | 2812 | N | 2812 | -0- | -0- B | -0- | 372 | 1 | 2440 | 2 | N | -0- | | | | | -0- |
| 04 | 2956 | N | 2956 | -0- | -0- B | -0- | 360 | 1 | 2596 | 2 | N | -0- | | | | | -0- |
| 05 | 2976 | N | 2814 | -0- | -162 B | -0- | 372 | 1 | 2442 | 2 | N | -0- | | | | | -0- |
| 06 | 2869 | N | 2869 | -0- | -0- B | -0- | 360 | 1 | 2509 | 2 | N | -0- | | | | | -0- |
| 07 | 3069 | N | 2937 | -0- | -132 B | -0- | 372 | 1 | 2565 | 2 | N | -0- | | | | | -0- |
| 08 | 2821 | N | 2694 | -0- | -127 B | -0- | 372 | 1 | 2322 | 2 | N | -0- | | | | | -0- |
| 09 | 2880 | N | 2693 | -0- | -187 B | -0- | 360 | 1 | 2333 | 2 | N | -0- | | | | | -0- |
| 10 | 2945 | N | 2738 | -0- | -207 B | -0- | 372 | 1 | 2366 | 2 | N | -0- | | | | | -0- |
| 11 | 2610 | N | 2518 | -0- | -92 B | -0- | 360 | 1 | 2158 | 2 | N | -0- | | | | | -0- |
| 12 | 2790 | N | 2772 | -0- | -18 B | -0- | 372 | 1 | 2400 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,492 TOTAL CONDENSATE PROD: -0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 957 | -0- | -97 B | -0- | 957 | 2 | | | N | -0- | | | | | 28 |
| 02 | 1265 | N | 1265 | -0- | -0- B | -0- | 1247 | 2 | 18 | 9 | N | 16 | | | | | 44 |
| 03 | 651 | N | 541 | -0- | -110 B | -0- | 540 | 2 | 1 | 9 | N | 1 | | | | | 45 |
| 04 | 930 | N | 891 | -0- | -39 B | -0- | 889 | 2 | 2 | 9 | N | 2 | | | | | 47 |
| 05 | 1642 | N | 1642 | -0- | -0- B | -0- | 1622 | 2 | 20 | 9 | N | 18 | | | | | 65 |
| 06 | 966 | N | 966 | -0- | -0- B | -0- | 962 | 2 | 4 | 9 | N | 4 | | | | | 69 |
| 07 | 930 | N | 844 | -0- | -86 B | -0- | 838 | 2 | 6 | 9 | N | 5 | | | | | 74 |
| 08 | 1643 | N | 1074 | -0- | -569 B | -0- | 1062 | 2 | 12 | 9 | N | 11 | | | | | 85 |
| 09 | 1307 | N | 1307 | -0- | -0- B | -0- | 1297 | 2 | 10 | 9 | N | 9 | | | | | 94 |
| 10 | 1081 | N | 1081 | -0- | -0- B | -0- | 1067 | 2 | 14 | 9 | N | 13 | | | | | 107 |
| 11 | 1239 | N | 1239 | -0- | -0- B | -0- | 1219 | 2 | 20 | 9 | N | 18 | | | | | 125 |
| 12 | 1364 | N | 1181 | -0- | -183 B | -0- | 1168 | 2 | 13 | 9 | N | 12 | | | | | 137 |

TOTAL GAS PROD: 12,988 TOTAL CONDENSATE PROD: 109

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | N | 2659 | -0- | -100 B | -0- | 2659 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2436 | N | 2382 | -0- | -54 B | -0- | 2382 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2666 | N | 2602 | -0- | -64 B | -0- | 2602 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2580 | N | 2569 | -0- | -11 B | -0- | 2569 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2635 | N | 2581 | -0- | -54 B | -0- | 2581 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2520 | N | 2478 | -0- | -42 B | -0- | 2478 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2666 | N | 2587 | -0- | -79 B | -0- | 2587 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2573 | N | 2517 | -0- | -56 B | -0- | 2517 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2490 | N | 2474 | -0- | -16 B | -0- | 2474 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2573 | N | 2388 | -0- | -185 B | -0- | 2388 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2430 | N | 2282 | -0- | -148 B | -0- | 2282 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2542 | N | 2541 | -0- | -1 B | -0- | 2541 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,060 TOTAL CONDENSATE PROD: -0-

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2850 | -0- | -405 B | -0- | 2848 | 2 | 2 | 9 | N | 2 | | | | | 171 |
| 02 | 2940 | X | 2729 | -0- | -211 B | -0- | 2726 | 2 | 3 | 9 | N | 3 | | | | | 174 |
| 03 | 3038 | X | 2619 | -0- | -419 B | -0- | 2616 | 2 | 3 | 9 | N | 3 | | | | | 177 |
| 04 | 2899 | X | 2899 | -0- | -0- B | -0- | 2899 | 2 | | | N | -0- | | | | | 177 |
| 05 | 3007 | X | 2496 | -0- | -511 B | -0- | 2494 | 2 | 2 | 9 | N | 2 | | | | | 179 |
| 06 | 2910 | X | 2715 | -0- | -195 B | -0- | 2715 | 2 | | | N | -0- | | | | | 179 |
| 07 | 3007 | X | 2843 | -0- | -164 B | -0- | 2841 | 2 | 2 | 9 | N | 2 | | | | | 181 |
| 08 | 3007 | X | 2579 | -0- | -428 B | -0- | 2579 | 2 | | | N | -0- | | | | | 181 |
| 09 | 2783 | N | 2783 | -0- | -0- B | -0- | 2783 | 2 | | | N | -0- | | | | | 181 |
| 10 | 2821 | N | 2803 | -0- | -18 B | -0- | 2803 | 2 | | | N | -0- | | | | | 181 |
| 11 | 2490 | N | 2202 | -0- | -288 B | -0- | 2202 | 2 | | | N | -0- | | | | | 181 |
| *12 | 2911 | N | 2911 | -0- | -0- B | -0- | 2908 | 2 | 3 | 9 | N | 3 | | | | | 184 |

TOTAL GAS PROD: 32,429 TOTAL CONDENSATE PROD: 15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 1022 | -0- | -1 B | -0- | 1022 | 2 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 836 | -0- | -32 B | -0- | 836 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 933 | -0- | -90 B | -0- | 933 | 2 | | | N | -0- | | | | | -0- |
| 04 | 994 | N | 994 | -0- | -0- B | -0- | 994 | 2 | | | N | -0- | | | | | -0- |
| 05 | 991 | N | 991 | -0- | -0- B | -0- | 991 | 2 | | | N | -0- | | | | | -0- |
| 06 | 954 | N | 954 | -0- | -0- B | -0- | 954 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 997 | -0- | -26 B | -0- | 997 | 2 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 934 | -0- | -58 B | -0- | 934 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1009 | N | 1009 | -0- | -0- B | -0- | 1009 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1025 | N | 1025 | -0- | -0- B | -0- | 1025 | 2 | | | N | -0- | | | | | -0- |
| 11 | 953 | N | 953 | -0- | -0- B | -0- | 953 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 607 | -0- | -447 B | -0- | 607 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,255 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1480 | -0- | -39 B | -0- | 139 | 1 | 1341 | 2 | N | -0- | | | | | -0- |
| 02 | 1372 | N | 1346 | -0- | -26 B | -0- | 126 | 1 | 1220 | 2 | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1437 | -0- | -82 B | -0- | 139 | 1 | 1298 | 2 | N | -0- | | | | | -0- |
| 04 | 1440 | N | 1364 | -0- | -76 B | -0- | 135 | 1 | 1229 | 2 | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1234 | -0- | -254 B | -0- | 139 | 1 | 1095 | 2 | N | -0- | | | | | -0- |
| 06 | 1415 | N | 1415 | -0- | -0- B | -0- | 135 | 1 | 1280 | 2 | N | -0- | | | | | -0- |
| 07 | 1421 | N | 1421 | -0- | -0- B | -0- | 139 | 1 | 1282 | 2 | N | -0- | | | | | -0- |
| 08 | 1353 | N | 1353 | -0- | -0- B | -0- | 139 | 1 | 1214 | 2 | N | -0- | | | | | -0- |
| 09 | 1410 | N | 1336 | -0- | -74 B | -0- | 135 | 1 | 1201 | 2 | N | -0- | | | | | -0- |
| 10 | 1426 | N | 1350 | -0- | -76 B | -0- | 139 | 1 | 1211 | 2 | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1066 | -0- | -254 B | -0- | 135 | 1 | 931 | 2 | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1181 | -0- | -214 B | -0- | 139 | 1 | 1042 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,983 TOTAL CONDENSATE PROD: -0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1163 | N | 1163 | -0- | -0- B | -0- | 1163 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1024 | N | 1024 | -0- | -0- B | -0- | 1024 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1087 | -0- | -215 B | -0- | 1087 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1140 | N | 1038 | -0- | -102 B | -0- | 1038 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1057 | -0- | -90 B | -0- | 1057 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1050 | N | 1017 | -0- | -33 B | -0- | 1017 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1040 | -0- | -45 B | -0- | 1040 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 1022 | -0- | -32 B | -0- | 1022 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1020 | N | 987 | -0- | -33 B | -0- | 987 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 1010 | -0- | -44 B | -0- | 1010 | 2 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 946 | -0- | -44 B | -0- | 946 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1155 | N | 1155 | -0- | -0- B | -0- | 1155 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,546 TOTAL CONDENSATE PROD: -0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 121 | -0- | -3 B | -0- | 121 | 2 | | | N | -0- | | | | | 17 |
| 02 | 112 | N | 108 | -0- | -4 B | -0- | 108 | 2 | | | N | -0- | | | | | 17 |
| 03 | 124 | N | 112 | -0- | -12 B | -0- | 112 | 2 | | | N | -0- | | | | | 17 |
| 04 | 120 | N | 112 | -0- | -8 B | -0- | 112 | 2 | | | N | -0- | | | | | 17 |
| 05 | 124 | N | 102 | -0- | -22 B | -0- | 102 | 2 | | | N | -0- | | | | | 17 |
| 06 | 120 | N | 89 | -0- | -31 B | -0- | 89 | 2 | | | N | -0- | | | | | 17 |
| 07 | 124 | N | 88 | -0- | -36 B | -0- | 88 | 2 | | | N | -0- | | | | | 17 |
| 08 | 93 | N | 73 | -0- | -20 B | -0- | 73 | 2 | | | N | -0- | | | | | 17 |
| 09 | 109 | N | 109 | -0- | -0- B | -0- | 109 | 2 | | | N | -0- | | | | | 17 |
| 10 | 108 | N | 108 | -0- | -0- B | -0- | 108 | 2 | | | N | -0- | | | | | 17 |
| 11 | 77 | N | 77 | -0- | -0- B | -0- | 77 | 2 | | | N | -0- | | | | | 17 |
| 12 | 124 | N | 111 | -0- | -13 B | -0- | 111 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 1,210 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 2305 | -0- | -299 B | -0- | 2305 | 2 | | | N | -0- | | | | | 55 |
| 02 | 2324 | N | 2291 | -0- | -33 B | -0- | 2291 | 2 | | | N | -0- | | | | | 55 |
| 03 | 2449 | N | 2370 | -0- | -79 B | -0- | 2370 | 2 | | | N | -0- | | | | | 55 |
| 04 | 2484 | N | 2484 | -0- | -0- B | -0- | 2476 | 2 | 8 | 9 | N | 7 | | | | | 62 |
| 05 | 2542 | N | 1899 | -0- | -643 B | -0- | 1896 | 2 | 3 | 9 | N | 3 | | | | | 65 |
| 06 | 2461 | N | 2461 | -0- | -0- B | -0- | 2457 | 2 | 4 | 9 | N | 4 | | | | | 69 |
| 07 | 2573 | N | 2392 | -0- | -181 B | -0- | 2391 | 2 | 1 | 9 | N | 1 | | | | | 70 |
| 08 | 1918 | N | 1918 | -0- | -0- B | -0- | 1917 | 2 | 1 | 9 | N | 1 | | | | | 71 |
| 09 | 2460 | N | 2396 | -0- | -64 B | -0- | 2396 | 2 | | | N | -0- | | | | | 71 |
| 10 | 2561 | N | 2561 | -0- | -0- B | -0- | 2559 | 2 | 2 | 9 | N | 2 | | | | | 73 |
| 11 | 1860 | N | 1763 | -0- | -97 B | -0- | 1763 | 2 | | | N | -0- | | | | | 73 |
| 12 | 2480 | N | 2362 | -0- | -118 B | -0- | 2356 | 2 | 6 | 9 | N | 5 | | | | | 78 |

TOTAL GAS PROD: 27,202 TOTAL CONDENSATE PROD: 23

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 533 | N | 533 | -0- | -0- B | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| 02 | 489 | N | 489 | -0- | -0- B | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 03 | 530 | N | 530 | -0- | -0- B | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 04 | 521 | N | 521 | -0- | -0- B | -0- | 521 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 489 | -0- | -38 B | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 506 | -0- | -4 B | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 514 | -0- | -13 B | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 466 | -0- | -30 B | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 09 | 514 | N | 514 | -0- | -0- B | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 10 | 540 | N | 540 | -0- | -0- B | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 416 | -0- | -34 B | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| *12 | 581 | N | 581 | -0- | -0- B | -0- | 581 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,099 TOTAL CONDENSATE PROD: -0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 787 | -0- | -19 B | -0- | 787 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 728 | -0- | -0- B | -0- | 728 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 781 | -0- | -25 B | -0- | 781 | 2 | | | N | -0- | | | | | -0- |
| 04 | 775 | N | 775 | -0- | -0- B | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 802 | -0- | -4 B | -0- | 802 | 2 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 749 | -0- | -1 B | -0- | 749 | 2 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 745 | -0- | -61 B | -0- | 745 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 740 | -0- | -66 B | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 09 | 787 | N | 787 | -0- | -0- B | -0- | 787 | 2 | | | N | -0- | | | | | -0- |
| 10 | 763 | N | 763 | -0- | -0- B | -0- | 763 | 2 | | | N | -0- | | | | | -0- |
| 11 | 755 | N | 755 | -0- | -0- B | -0- | 755 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 745 | -0- | -61 B | -0- | 745 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,157 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1700 | N | 1700 | -0- | -0- B | -0- | 1700 | 2 | | | N | -0- | | | -0- |
| 02 | 1652 | N | 1572 | -0- | -80 B | -0- | 1572 | 2 | | | N | -0- | | | -0- |
| 03 | 1674 | N | 1501 | -0- | -173 B | -0- | 1501 | 2 | | | N | -0- | | | -0- |
| 04 | 1650 | N | 1589 | -0- | -61 B | -0- | 1589 | 2 | | | N | -0- | | | -0- |
| 05 | 1736 | N | 1277 | -0- | -459 B | -0- | 1277 | 2 | | | N | -0- | | | -0- |
| 06 | 1494 | N | 1494 | -0- | -0- B | -0- | 1494 | 2 | | | N | -0- | | | -0- |
| 07 | 1643 | N | 1497 | -0- | -146 B | -0- | 1497 | 2 | | | N | -0- | | | -0- |
| 08 | 1327 | N | 1327 | -0- | -0- B | -0- | 1327 | 2 | | | N | -0- | | | -0- |
| 09 | 1592 | N | 1592 | -0- | -0- B | -0- | 1592 | 2 | | | N | -0- | | | -0- |
| 10 | 1488 | N | 1124 | -0- | -364 B | -0- | 1124 | 2 | | | N | -0- | | | -0- |
| 11 | 1290 | N | 1125 | -0- | -165 B | -0- | 1125 | 2 | | | N | -0- | | | -0- |
| 12 | 1643 | N | 1630 | -0- | -13 B | -0- | 1630 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 17,428 TOTAL CONDENSATE PROD: -0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1620 | -0- | -54 B | -0- | 67 | 1 | 1553 | 2 | N | -0- | | | -0- |
| 02 | 1570 | N | 1570 | -0- | -0- B | -0- | 67 | 1 | 1503 | 2 | N | -0- | | | -0- |
| 03 | 1645 | N | 1645 | -0- | -0- B | -0- | 67 | 1 | 1578 | 2 | N | -0- | | | -0- |
| 04 | 1737 | N | 1737 | -0- | -0- B | -0- | 67 | 1 | 1670 | 2 | N | -0- | | | -0- |
| 05 | 1736 | N | 1258 | -0- | -478 B | -0- | 67 | 1 | 1191 | 2 | N | -0- | | | -0- |
| 06 | 1590 | N | 1537 | -0- | -53 B | -0- | 67 | 1 | 1470 | 2 | N | -0- | | | -0- |
| 07 | 1798 | N | 1636 | -0- | -162 B | -0- | 67 | 1 | 1569 | 2 | N | -0- | | | -0- |
| 08 | 1271 | N | 1033 | -0- | -238 B | -0- | 67 | 1 | 966 | 2 | N | -0- | | | -0- |
| 09 | 1763 | N | 1763 | -0- | -0- B | -0- | 67 | 1 | 1696 | 2 | N | -0- | | | -0- |
| 10 | 1974 | N | 1974 | -0- | -0- B | -0- | 67 | 1 | 1907 | 2 | N | -0- | | | -0- |
| 11 | 1284 | N | 1284 | -0- | -0- B | -0- | 67 | 1 | 1217 | 2 | N | -0- | | | -0- |
| 12 | 1829 | N | 1746 | -0- | -83 B | -0- | 67 | 1 | 1679 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 18,803 TOTAL CONDENSATE PROD: -0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1386 | N | 1386 | -0- | -0- B | -0- | 1386 | 2 | | | N | -0- | | | -0- |
| 02 | 1318 | N | 1318 | -0- | -0- B | -0- | 1318 | 2 | | | N | -0- | | | -0- |
| 03 | 1426 | N | 1244 | -0- | -182 B | -0- | 1244 | 2 | | | N | -0- | | | -0- |
| 04 | 1442 | N | 1442 | -0- | -0- B | -0- | 1442 | 2 | | | N | -0- | | | -0- |
| 05 | 1457 | N | 841 | -0- | -616 B | -0- | 841 | 2 | | | N | -0- | | | -0- |
| 06 | 1231 | N | 1231 | -0- | -0- B | -0- | 1231 | 2 | | | N | -0- | | | -0- |
| 07 | 1488 | N | 1344 | -0- | -144 B | -0- | 1344 | 2 | | | N | -0- | | | -0- |
| 08 | 837 | N | 809 | -0- | -28 B | -0- | 809 | 2 | | | N | -0- | | | -0- |
| 09 | 1349 | N | 1349 | -0- | -0- B | -0- | 1349 | 2 | | | N | -0- | | | -0- |
| 10 | 1668 | N | 1668 | -0- | -0- B | -0- | 1668 | 2 | | | N | -0- | | | -0- |
| 11 | 1201 | N | 1201 | -0- | -0- B | -0- | 1201 | 2 | | | N | -0- | | | -0- |
| 12 | 1395 | N | 1305 | -0- | -90 B | -0- | 1305 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,138 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1678 | -0- | -337 B | -0- | 1678 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1792 | N | 1727 | -0- | -65 B | -0- | 1727 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1922 | N | 1786 | -0- | -136 B | -0- | 1786 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1776 | N | 1776 | -0- | -0- B | -0- | 1776 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1922 | N | 1796 | -0- | -126 B | -0- | 1796 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1740 | N | 1701 | -0- | -39 B | -0- | 1701 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1883 | N | 1883 | -0- | -0- B | -0- | 1883 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1798 | N | 1659 | -0- | -139 B | -0- | 1659 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1710 | N | 1686 | -0- | -24 B | -0- | 1686 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1891 | N | 1763 | -0- | -128 B | -0- | 1763 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1620 | N | 1350 | -0- | -270 B | -0- | 1350 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1323 | -0- | -413 B | -0- | 1323 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,128 TOTAL CONDENSATE PROD: -0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | -0- | -0- | -124 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 27 | -0- | -57 B | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 03 | 71 | N | 71 | -0- | -0- B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 50 | N | 50 | -0- | -0- B | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 08 | 306 | N | 306 | -0- | -0- B | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 09 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 10 | 104 | N | 104 | -0- | -0- B | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 50 | -0- | -250 B | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 856 TOTAL CONDENSATE PROD: -0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1382 | N | 1382 | -0- | -0- B | -0- | 1382 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1344 | N | 1181 | -0- | -163 B | -0- | 1181 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1399 | N | 1399 | -0- | -0- B | -0- | 1399 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1378 | N | 1378 | -0- | -0- B | -0- | 1378 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1279 | -0- | -23 B | -0- | 1279 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1350 | N | 1299 | -0- | -51 B | -0- | 1299 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1426 | N | 1364 | -0- | -62 B | -0- | 1364 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1200 | -0- | -71 B | -0- | 1200 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1347 | N | 1347 | -0- | -0- B | -0- | 1347 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1381 | N | 1381 | -0- | -0- B | -0- | 1381 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1020 | -0- | -150 B | -0- | 1020 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1407 | N | 1407 | -0- | -0- B | -0- | 1407 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,637 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1717 | -0- | -174 B | -0- | 1717 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1680 | N | 1591 | -0- | -89 B | -0- | 1591 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1798 | N | 1786 | -0- | -12 B | -0- | 1786 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1747 | N | 1747 | -0- | -0- B | -0- | 1747 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1767 | N | 1708 | -0- | -59 B | -0- | 1708 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1740 | N | 1711 | -0- | -29 B | -0- | 1711 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1798 | N | 1760 | -0- | -38 B | -0- | 1760 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1705 | N | 1412 | -0- | -293 B | -0- | 1412 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1710 | N | 1569 | -0- | -141 B | -0- | 1569 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1767 | N | 1709 | -0- | -58 B | -0- | 1709 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1422 | N | 1422 | -0- | -0- B | -0- | 1422 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1876 | N | 1876 | -0- | -0- B | -0- | 1876 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,008 TOTAL CONDENSATE PROD: -0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 2042 | -0- | -66 B | -0- | 2042 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1994 | N | 1994 | -0- | -0- B | -0- | 1994 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2179 | N | 2179 | -0- | -0- B | -0- | 2179 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2127 | N | 2127 | -0- | -0- B | -0- | 2127 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2201 | N | 2089 | -0- | -112 B | -0- | 2089 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2118 | N | 2118 | -0- | -0- B | -0- | 2118 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2201 | N | 2147 | -0- | -54 B | -0- | 2147 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2077 | N | 1992 | -0- | -85 B | -0- | 1992 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2130 | N | 2075 | -0- | -55 B | -0- | 2075 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2156 | N | 2156 | -0- | -0- B | -0- | 2156 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2017 | N | 2017 | -0- | -0- B | -0- | 2017 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2139 | N | 2135 | -0- | -4 B | -0- | 2135 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,071 TOTAL CONDENSATE PROD: -0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 484 | N | 484 | -0- | -0- B | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 02 | 872 | N | 872 | -0- | -0- B | -0- | 872 | 2 | | | N | -0- | | | | | -0- |
| 03 | 778 | N | 778 | -0- | -0- B | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 04 | 738 | N | 738 | -0- | -0- B | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 928 | -0- | -33 B | -0- | 928 | 2 | | | N | -0- | | | | | -0- |
| 06 | 908 | N | 908 | -0- | -0- B | -0- | 908 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1083 | N | 1083 | -0- | -0- B | -0- | 1083 | 2 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 881 | -0- | -49 B | -0- | 881 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1662 | N | 1662 | -0- | -0- B | -0- | 1662 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 446 | -0- | -639 B | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 526 | -0- | -314 B | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1705 | N | 132 | -0- | -1573 B | -0- | 132 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,438 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2060 | N | 2060 | -0- | -0- | B | -0- | 2060 | 2 | | N | -0- | | | 99 |
| 02 | 1915 | N | 1915 | -0- | -0- | B | -0- | 1915 | 2 | | N | -0- | | | 99 |
| 03 | 2108 | N | 2045 | -0- | -63 | B | -0- | 2045 | 2 | | N | -0- | | | 99 |
| 04 | 2039 | N | 2039 | -0- | -0- | B | -0- | 2039 | 2 | | N | -0- | | | 99 |
| 05 | 2108 | N | 1974 | -0- | -134 | B | -0- | 1974 | 2 | | N | -0- | | | 99 |
| 06 | 1980 | N | 1938 | -0- | -42 | B | -0- | 1938 | 2 | | N | -0- | | | 99 |
| 07 | 2108 | N | 1850 | -0- | -258 | B | -0- | 1850 | 2 | | N | -0- | | | 99 |
| 08 | 2022 | N | 2022 | -0- | -0- | B | -0- | 2022 | 2 | | N | -0- | | | 99 |
| 09 | 1950 | N | 1914 | -0- | -36 | B | -0- | 1914 | 2 | | N | -0- | | | 99 |
| 10 | 1977 | N | 1977 | -0- | -0- | B | -0- | 1977 | 2 | | N | -0- | | | 99 |
| 11 | 1950 | N | 1633 | -0- | -317 | B | -0- | 1633 | 2 | | N | -0- | | | 99 |
| 12 | 1984 | N | 1500 | -0- | -484 | B | -0- | 1500 | 2 | | N | -0- | | | 99 |

TOTAL GAS PROD: 22,867 TOTAL CONDENSATE PROD: -0-

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 691 | -0- | -22 | B | -0- | 691 | 2 | | N | -0- | | | -0- |
| 02 | 644 | N | 613 | -0- | -31 | B | -0- | 613 | 2 | | N | -0- | | | -0- |
| 03 | 713 | N | 671 | -0- | -42 | B | -0- | 671 | 2 | | N | -0- | | | -0- |
| 04 | 660 | N | 644 | -0- | -16 | B | -0- | 644 | 2 | | N | -0- | | | -0- |
| 05 | 682 | N | 676 | -0- | -6 | B | -0- | 676 | 2 | | N | -0- | | | -0- |
| 06 | 660 | N | 629 | -0- | -31 | B | -0- | 629 | 2 | | N | -0- | | | -0- |
| 07 | 651 | N | 626 | -0- | -25 | B | -0- | 626 | 2 | | N | -0- | | | -0- |
| 08 | 682 | N | 638 | -0- | -44 | B | -0- | 638 | 2 | | N | -0- | | | -0- |
| 09 | 630 | N | 602 | -0- | -28 | B | -0- | 602 | 2 | | N | -0- | | | -0- |
| 10 | 622 | N | 622 | -0- | -0- | B | -0- | 622 | 2 | | N | -0- | | | -0- |
| 11 | 630 | N | 507 | -0- | -123 | B | -0- | 507 | 2 | | N | -0- | | | -0- |
| *12 | 720 | N | 720 | -0- | -0- | B | -0- | 720 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,639 TOTAL CONDENSATE PROD: -0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 524 | -0- | -3 | B | -0- | 524 | 2 | | N | -0- | | | -0- |
| 02 | 491 | N | 491 | -0- | -0- | B | -0- | 491 | 2 | | N | -0- | | | -0- |
| 03 | 527 | N | 478 | -0- | -49 | B | -0- | 478 | 2 | | N | -0- | | | -0- |
| 04 | 514 | N | 514 | -0- | -0- | B | -0- | 514 | 2 | | N | -0- | | | -0- |
| 05 | 558 | N | 487 | -0- | -71 | B | -0- | 487 | 2 | | N | -0- | | | -0- |
| 06 | 508 | N | 508 | -0- | -0- | B | -0- | 508 | 2 | | N | -0- | | | -0- |
| 07 | 527 | N | 517 | -0- | -10 | B | -0- | 517 | 2 | | N | -0- | | | -0- |
| 08 | 496 | N | 484 | -0- | -12 | B | -0- | 484 | 2 | | N | -0- | | | -0- |
| 09 | 511 | N | 511 | -0- | -0- | B | -0- | 511 | 2 | | N | -0- | | | -0- |
| 10 | 527 | N | 523 | -0- | -4 | B | -0- | 523 | 2 | | N | -0- | | | -0- |
| 11 | 480 | N | 416 | -0- | -64 | B | -0- | 416 | 2 | | N | -0- | | | -0- |
| *12 | 578 | N | 578 | -0- | -0- | B | -0- | 578 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,031 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 428 | N | 428 | -0- | -0- B | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 387 | -0- | -5 B | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 394 | -0- | -40 B | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 365 | -0- | -55 B | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 314 | -0- | -120 B | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 345 | -0- | -45 B | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 348 | -0- | -24 B | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 08 | 333 | N | 333 | -0- | -0- B | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 09 | 378 | N | 378 | -0- | -0- B | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 10 | 404 | N | 404 | -0- | -0- B | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 11 | 344 | N | 344 | -0- | -0- B | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| *12 | 407 | N | 407 | -0- | -0- B | -0- | 407 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,447 TOTAL CONDENSATE PROD: -0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1607 | N | 1607 | -0- | -0- B | -0- | 1607 | 2 | | | N | -0- | | | | | -0- |
| 02 | 971 | N | 971 | -0- | -0- B | -0- | 971 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1001 | N | 1001 | -0- | -0- B | -0- | 1001 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1222 | N | 1222 | -0- | -0- B | -0- | 1222 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1384 | N | 1384 | -0- | -0- B | -0- | 1384 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1277 | N | 1277 | -0- | -0- B | -0- | 1277 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1239 | N | 1239 | -0- | -0- B | -0- | 1239 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1276 | N | 1276 | -0- | -0- B | -0- | 1276 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1413 | N | 1413 | -0- | -0- B | -0- | 1413 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1279 | N | 1279 | -0- | -0- B | -0- | 1279 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1071 | N | 1071 | -0- | -0- B | -0- | 1071 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1344 | N | 1344 | -0- | -0- B | -0- | 1344 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,084 TOTAL CONDENSATE PROD: -0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 713 | -0- | -31 B | -0- | 713 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 639 | -0- | -5 B | -0- | 639 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 699 | -0- | -45 B | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| 04 | 711 | N | 711 | -0- | -0- B | -0- | 711 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 702 | -0- | -11 B | -0- | 702 | 2 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 660 | -0- | -30 B | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 681 | -0- | -63 B | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 630 | -0- | -83 B | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 642 | -0- | -18 B | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 10 | 685 | N | 685 | -0- | -0- B | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 11 | 647 | N | 647 | -0- | -0- B | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| *12 | 693 | N | 693 | -0- | -0- B | -0- | 693 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,102 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1243 | -0- | -59 B | -0- | 1243 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1112 | -0- | -36 B | -0- | 1112 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1232 | -0- | -39 B | -0- | 1232 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1203 | N | 1203 | -0- | -0- B | -0- | 1203 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1166 | -0- | -74 B | -0- | 1166 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1179 | -0- | -21 B | -0- | 1179 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1212 | -0- | -28 B | -0- | 1212 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1146 | -0- | -32 B | -0- | 1146 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1160 | -0- | -10 B | -0- | 1160 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1194 | -0- | -15 B | -0- | 1194 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 1033 | -0- | -77 B | -0- | 1033 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1256 | N | 1256 | -0- | -0- B | -0- | 1256 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,136 TOTAL CONDENSATE PROD: -0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 963 | -0- | -91 B | -0- | 963 | 2 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | -0- | -0- | -924 B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 859 | -0- | -71 B | -0- | 859 | 2 | | | N | -0- | | | | | -0- |
| 04 | 944 | N | 944 | -0- | -0- B | -0- | 944 | 2 | | | N | -0- | | | | | -0- |
| 05 | 822 | N | 822 | -0- | -0- B | -0- | 822 | 2 | | | N | -0- | | | | | -0- |
| 06 | 894 | N | 894 | -0- | -0- B | -0- | 894 | 2 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 816 | -0- | -145 B | -0- | 816 | 2 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 830 | -0- | -7 B | -0- | 830 | 2 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 773 | -0- | -127 B | -0- | 773 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 806 | -0- | -0- B | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 590 | -0- | -220 B | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 639 | -0- | -167 B | -0- | 639 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,936 TOTAL CONDENSATE PROD: -0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 380 | -0- | -23 B | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 02 | 344 | N | 344 | -0- | -0- B | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 03 | 378 | N | 378 | -0- | -0- B | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 04 | 384 | N | 384 | -0- | -0- B | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 05 | 380 | N | 380 | -0- | -0- B | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 06 | 376 | N | 376 | -0- | -0- B | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 386 | -0- | -17 B | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 371 | -0- | -1 B | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 296 | -0- | -94 B | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 332 | -0- | -40 B | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 269 | -0- | -91 B | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| *12 | 337 | N | 337 | -0- | -0- B | -0- | 337 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,233 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 207 | -0- | -72 B | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 02 | 238 | N | 238 | -0- | -0- B | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 183 | -0- | -34 B | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 04 | 257 | N | 257 | -0- | -0- B | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 232 | -0- | -47 B | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 06 | 193 | N | 193 | -0- | -0- B | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 224 | -0- | -55 B | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 179 | -0- | -38 B | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 09 | 229 | N | 229 | -0- | -0- B | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 215 | -0- | -2 B | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 11 | 196 | N | 196 | -0- | -0- B | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| *12 | 288 | N | 288 | -0- | -0- B | -0- | 288 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,641 TOTAL CONDENSATE PROD: -0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1070 | -0- | -46 B | -0- | 1070 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1837 | N | 1837 | -0- | -0- B | -0- | 1837 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 1017 | -0- | -68 B | -0- | 1017 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | 998 | -0- | -52 B | -0- | 998 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2046 | N | 900 | -0- | -1146 B | -0- | 900 | 2 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | 953 | -0- | -37 B | -0- | 953 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 966 | -0- | -57 B | -0- | 966 | 2 | | | N | -0- | | | | | -0- |
| 08 | 960 | N | 960 | -0- | -0- B | -0- | 960 | 2 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 937 | -0- | -23 B | -0- | 937 | 2 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 905 | -0- | -56 B | -0- | 905 | 2 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 853 | -0- | -77 B | -0- | 853 | 2 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 928 | -0- | -33 B | -0- | 928 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,324 TOTAL CONDENSATE PROD: -0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1466 | -0- | -53 B | -0- | 1466 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1400 | N | 1360 | -0- | -40 B | -0- | 1360 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1405 | -0- | -114 B | -0- | 1405 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1410 | N | 1406 | -0- | -4 B | -0- | 1406 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1519 | N | 1206 | -0- | -313 B | -0- | 1206 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1364 | N | 1364 | -0- | -0- B | -0- | 1364 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1457 | N | 1384 | -0- | -73 B | -0- | 1384 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1216 | N | 1216 | -0- | -0- B | -0- | 1216 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1350 | N | 1212 | -0- | -138 B | -0- | 1212 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1401 | N | 1401 | -0- | -0- B | -0- | 1401 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1043 | -0- | -127 B | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1388 | N | 1388 | -0- | -0- B | -0- | 1388 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,851 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1422 | -0- | -283 B | -0- | 1422 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1421 | -0- | -35 B | -0- | 1421 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1507 | N | 1507 | -0- | -0- B | -0- | 1507 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1491 | N | 1491 | -0- | -0- B | -0- | 1491 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1581 | N | 1545 | -0- | -36 B | -0- | 1545 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1470 | N | 1375 | -0- | -95 B | -0- | 1375 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1550 | N | 1366 | -0- | -184 B | -0- | 1366 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1550 | N | 1337 | -0- | -213 B | -0- | 1337 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1475 | N | 1475 | -0- | -0- B | -0- | 1475 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1488 | N | 1488 | -0- | -0- B | -0- | 1488 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1383 | N | 1383 | -0- | -0- B | -0- | 1383 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1519 | N | 1275 | -0- | -244 B | -0- | 1275 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,085 TOTAL CONDENSATE PROD: -0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13 | N | -0- | -0- | -13 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 5 | N | -0- | -0- | -5 B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14 | N | 2 | -0- | -12 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | -0- | -0- | -2 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 43 | N | 43 | -0- | -0- B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 09 | 45 | N | 45 | -0- | -0- B | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 10 | 70 | N | 70 | -0- | -0- B | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 11 | 34 | N | 34 | -0- | -0- B | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| *12 | 63 | N | 63 | -0- | -0- B | -0- | 63 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 260 TOTAL CONDENSATE PROD: -0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | N | 2666 | -0- | -0- B | -0- | 2666 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2548 | N | 2469 | -0- | -79 B | -0- | 2469 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2759 | N | 2658 | -0- | -101 B | -0- | 2658 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2696 | N | 2696 | -0- | -0- B | -0- | 2696 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2728 | N | 2433 | -0- | -295 B | -0- | 2433 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2580 | N | 2505 | -0- | -75 B | -0- | 2505 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2790 | N | 2390 | -0- | -400 B | -0- | 2390 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2418 | N | 2400 | -0- | -18 B | -0- | 2400 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2520 | N | 2433 | -0- | -87 B | -0- | 2433 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2697 | N | 2697 | -0- | -0- B | -0- | 2697 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2310 | N | 2014 | -0- | -296 B | -0- | 2014 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2511 | N | 2186 | -0- | -325 B | -0- | 2186 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,547 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 132 | N | 132 | -0- | -0- | B | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 02 | 114 | N | 114 | -0- | -0- | B | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 113 | -0- | -11 | B | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 103 | -0- | -17 | B | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 111 | -0- | -13 | B | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 97 | -0- | -23 | B | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 07 | 101 | N | 101 | -0- | -0- | B | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 91 | -0- | -33 | B | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 86 | -0- | -4 | B | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 85 | -0- | -8 | B | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 87 | -0- | -3 | B | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| *12 | 99 | N | 99 | -0- | -0- | B | -0- | 99 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,219 TOTAL CONDENSATE PROD: -0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4061 | X | 3803 | -0- | -258 | B | -0- | 3803 | 2 | | | N | -0- | | | | | 44 |
| 02 | 3668 | X | 3254 | -0- | -414 | B | -0- | 3254 | 2 | | | N | -0- | | | | | 44 |
| 03 | 4061 | X | 4049 | -0- | -12 | B | -0- | 4049 | 2 | | | N | -0- | | | | | 44 |
| 04 | 3930 | X | 3922 | -0- | -8 | B | -0- | 3922 | 2 | | | N | -0- | | | | | 44 |
| 05 | 4061 | X | 3759 | -0- | -302 | B | -0- | 3759 | 2 | | | N | -0- | | | | | 44 |
| 06 | 3933 | X | 3933 | -0- | -0- | B | -0- | 3933 | 2 | | | N | -0- | | | | | 44 |
| 07 | 4061 | X | 3881 | -0- | -180 | B | -0- | 3881 | 2 | | | N | -0- | | | | | 44 |
| 08 | 4061 | X | 3568 | -0- | -493 | B | -0- | 3568 | 2 | | | N | -0- | | | | | 44 |
| 09 | 3930 | X | 3855 | -0- | -75 | B | -0- | 3855 | 2 | | | N | -0- | | | | | 44 |
| 10 | 4152 | X | 4152 | -0- | -0- | B | -0- | 4152 | 2 | | | N | -0- | | | | | 44 |
| 11 | 3930 | X | 2962 | -0- | -968 | B | -0- | 2962 | 2 | | | N | -0- | | | | | 44 |
| *12 | 4155 | X | 4155 | -0- | -0- | B | -0- | 4155 | 2 | | | N | -0- | | | | | 44 |

TOTAL GAS PROD: 45,293 TOTAL CONDENSATE PROD: -0-

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 676 | -0- | -6 | B | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 612 | -0- | -4 | B | -0- | 612 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 673 | -0- | -9 | B | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 650 | -0- | -10 | B | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 665 | -0- | -17 | B | -0- | 665 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 595 | -0- | -65 | B | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 598 | -0- | -84 | B | -0- | 598 | 2 | | | N | -0- | | | | | -0- |
| 08 | 864 | N | 864 | -0- | -0- | B | -0- | 864 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1397 | N | 1397 | -0- | -0- | B | -0- | 1397 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2008 | N | 2008 | -0- | -0- | B | -0- | 2008 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1039 | N | 1039 | -0- | -0- | B | -0- | 1039 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1121 | -0- | -336 | B | -0- | 1121 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,898 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2912 | X | 2912 | -0- | -0- B | -0- | 2912 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2718 | X | 2718 | -0- | -0- B | -0- | 2718 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2849 | X | 2849 | -0- | -0- B | -0- | 2849 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2852 | N | 2852 | -0- | -0- B | -0- | 2852 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2931 | N | 2931 | -0- | -0- B | -0- | 2931 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2772 | N | 2772 | -0- | -0- B | -0- | 2772 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2778 | N | 2778 | -0- | -0- B | -0- | 2778 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2612 | N | 2612 | -0- | -0- B | -0- | 2612 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2644 | N | 2644 | -0- | -0- B | -0- | 2644 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2805 | N | 2805 | -0- | -0- B | -0- | 2805 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2647 | N | 2647 | -0- | -0- B | -0- | 2647 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2500 | N | 2500 | -0- | -0- B | -0- | 2500 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,020 TOTAL CONDENSATE PROD: -0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1152 | -0- | -88 B | -0- | 1152 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1112 | N | 1112 | -0- | -0- B | -0- | 1112 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1073 | N | 1073 | -0- | -0- B | -0- | 1073 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1254 | N | 1254 | -0- | -0- B | -0- | 1254 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 924 | -0- | -316 B | -0- | 924 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1050 | N | 937 | -0- | -113 B | -0- | 937 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 716 | -0- | -586 B | -0- | 716 | 2 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 925 | -0- | -5 B | -0- | 925 | 2 | | | N | -0- | | | | | -0- |
| 09 | 930 | N | 698 | -0- | -232 B | -0- | 698 | 2 | | | N | -0- | | | | | -0- |
| 10 | 793 | N | 793 | -0- | -0- B | -0- | 793 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1290 | -0- | -0- B | -0- | 1290 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1516 | N | 1516 | -0- | -0- B | -0- | 1516 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,390 TOTAL CONDENSATE PROD: -0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 258 | N | 258 | -0- | -0- B | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 230 | -0- | -22 B | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 03 | 251 | N | 251 | -0- | -0- B | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 04 | 241 | N | 241 | -0- | -0- B | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 230 | -0- | -18 B | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 223 | -0- | -17 B | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 232 | -0- | -16 B | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 08 | 227 | N | 227 | -0- | -0- B | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 09 | 257 | N | 257 | -0- | -0- B | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 10 | 272 | N | 272 | -0- | -0- B | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 11 | 280 | N | 280 | -0- | -0- B | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| *12 | 297 | N | 297 | -0- | -0- B | -0- | 297 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,998 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 652 | -0- | | -92 B | -0- | 652 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 596 | -0- | | -48 B | -0- | 596 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 675 | -0- | | -7 B | -0- | 675 | 2 | | | N | -0- | | | | | -0- |
| 04 | 652 | N | 652 | -0- | | -0- B | -0- | 652 | 2 | | | N | -0- | | | | | -0- |
| 05 | 668 | N | 668 | -0- | | -0- B | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 06 | 674 | N | 674 | -0- | | -0- B | -0- | 674 | 2 | | | N | -0- | | | | | -0- |
| 07 | 686 | N | 686 | -0- | | -0- B | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 645 | -0- | | -37 B | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 581 | -0- | | -79 B | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 583 | -0- | | -99 B | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 449 | -0- | | -181 B | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| *12 | 598 | N | 598 | -0- | | -0- B | -0- | 598 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,459 TOTAL CONDENSATE PROD: -0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1442 | -0- | | -263 B | -0- | 1442 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1442 | -0- | | -14 B | -0- | 1442 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1508 | N | 1508 | -0- | | -0- B | -0- | 1508 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1508 | N | 1508 | -0- | | -0- B | -0- | 1508 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1612 | N | 1402 | -0- | | -210 B | -0- | 1402 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1502 | N | 1502 | -0- | | -0- B | -0- | 1502 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1550 | N | 1468 | -0- | | -82 B | -0- | 1468 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1395 | N | 1365 | -0- | | -30 B | -0- | 1365 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1500 | N | 1437 | -0- | | -63 B | -0- | 1437 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1478 | N | 1478 | -0- | | -0- B | -0- | 1478 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1109 | -0- | | -211 B | -0- | 1109 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1586 | N | 1586 | -0- | | -0- B | -0- | 1586 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,247 TOTAL CONDENSATE PROD: -0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 820 | -0- | | -48 B | -0- | 820 | 2 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 772 | -0- | | -124 B | -0- | 772 | 2 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 724 | -0- | | -144 B | -0- | 724 | 2 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 747 | -0- | | -33 B | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 630 | -0- | | -238 B | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 667 | -0- | | -23 B | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 655 | -0- | | -120 B | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 574 | -0- | | -46 B | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 09 | 671 | N | 671 | -0- | | -0- B | -0- | 671 | 2 | | | N | -0- | | | | | -0- |
| 10 | 819 | N | 819 | -0- | | -0- B | -0- | 819 | 2 | | | N | -0- | | | | | -0- |
| 11 | 715 | N | 715 | -0- | | -0- B | -0- | 715 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1018 | N | 1018 | -0- | | -0- B | -0- | 1018 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,812 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 857 | N | 857 | -0- | -0- B | -0- | 857 | 3 | | | N | -0- | | | | | -0- |
| 02 | 845 | N | 845 | -0- | -0- B | -0- | 845 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 766 | -0- | -133 B | -0- | 766 | 3 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 736 | -0- | -104 B | -0- | 736 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 677 | -0- | -253 B | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 750 | -0- | -0- B | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 769 | -0- | -6 B | -0- | 769 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 656 | -0- | -26 B | -0- | 656 | 3 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 735 | -0- | -15 B | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 690 | -0- | -85 B | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| 11 | 639 | N | 639 | -0- | -0- B | -0- | 639 | 3 | | | N | -0- | | | | | -0- |
| *12 | 806 | N | 806 | -0- | -0- B | -0- | 806 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,926 TOTAL CONDENSATE PROD: -0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1654 | N | 1654 | -0- | -0- B | -0- | 1654 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1568 | N | 1522 | -0- | -46 B | -0- | 1522 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1643 | N | 1641 | -0- | -2 B | -0- | 1641 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1599 | N | 1599 | -0- | -0- B | -0- | 1599 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1520 | -0- | -154 B | -0- | 1520 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1690 | N | 1690 | -0- | -0- B | -0- | 1690 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1652 | N | 1652 | -0- | -0- B | -0- | 1652 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 1454 | -0- | -65 B | -0- | 1454 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1680 | N | 1619 | -0- | -61 B | -0- | 1619 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1683 | N | 1683 | -0- | -0- B | -0- | 1683 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1286 | -0- | -124 B | -0- | 1286 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1722 | N | 1722 | -0- | -0- B | -0- | 1722 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,042 TOTAL CONDENSATE PROD: -0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 31 | -0- | -31 B | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 22 | -0- | -62 B | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 276 | N | 276 | -0- | -0- B | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 8 | -0- | -23 B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 06 | 48 | N | 48 | -0- | -0- B | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 46 | -0- | -233 B | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 08 | 8 | N | 8 | -0- | -0- B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 09 | 68 | N | 68 | -0- | -0- B | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 10 | 36 | N | 36 | -0- | -0- B | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 11 | 143 | N | 143 | -0- | -0- B | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| *12 | 72 | N | 72 | -0- | -0- B | -0- | 72 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 758 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 869 | N | 869 | -0- | -0- B | -0- | 869 | 2 | | | N | -0- | | | | | -0- |
| 02 | 821 | N | 821 | -0- | -0- B | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 840 | -0- | -59 B | -0- | 840 | 2 | | | N | -0- | | | | | -0- |
| 04 | 850 | N | 850 | -0- | -0- B | -0- | 850 | 2 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 742 | -0- | -157 B | -0- | 742 | 2 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 804 | -0- | -6 B | -0- | 804 | 2 | | | N | -0- | | | | | -0- |
| 07 | 876 | N | 876 | -0- | -0- B | -0- | 876 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 673 | -0- | -71 B | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 796 | -0- | -14 B | -0- | 796 | 2 | | | N | -0- | | | | | -0- |
| 10 | 950 | N | 950 | -0- | -0- B | -0- | 950 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 636 | -0- | -24 B | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| *12 | 887 | N | 887 | -0- | -0- B | -0- | 887 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,744 TOTAL CONDENSATE PROD: -0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 475 | -0- | -21 B | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 432 | -0- | -16 B | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 455 | -0- | -41 B | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 441 | -0- | -9 B | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 05 | 616 | N | 616 | -0- | -0- B | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 06 | 663 | N | 663 | -0- | -0- B | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 07 | 529 | N | 529 | -0- | -0- B | -0- | 529 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 460 | -0- | -160 B | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 396 | -0- | -264 B | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 402 | -0- | -125 B | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 11 | 667 | N | 667 | -0- | -0- B | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| *12 | 565 | N | 565 | -0- | -0- B | -0- | 565 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,101 TOTAL CONDENSATE PROD: -0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1438 | -0- | -267 B | -0- | 1438 | 2 | | | N | -0- | | | | | 25 |
| 02 | 1612 | N | 1612 | -0- | -0- B | -0- | 1612 | 2 | | | N | -0- | | | | | 25 |
| 03 | 2503 | N | 2503 | -0- | -0- B | -0- | 2503 | 2 | | | N | -0- | | | | | 25 |
| 04 | 1691 | N | 1691 | -0- | -0- B | -0- | 1691 | 2 | | | N | -0- | | | | | 25 |
| 05 | 1705 | N | 884 | -0- | -821 B | -0- | 884 | 2 | | | N | -0- | | | | | 25 |
| 06 | 1650 | N | 1618 | -0- | -32 B | -0- | 1618 | 2 | | | N | -0- | | | | | 25 |
| 07 | 2120 | N | 2120 | -0- | -0- B | -0- | 2120 | 2 | | | N | -0- | | | | | 25 |
| 08 | 1791 | N | 1791 | -0- | -0- B | -0- | 1791 | 2 | | | N | -0- | | | | | 25 |
| 09 | 2152 | N | 2152 | -0- | -0- B | -0- | 2152 | 2 | | | N | -0- | | | | | 25 |
| 10 | 2098 | N | 2098 | -0- | -0- B | -0- | 2098 | 2 | | | N | -0- | | | | | 25 |
| 11 | 1650 | N | 1525 | -0- | -125 B | -0- | 1525 | 2 | | | N | -0- | | | | | 25 |
| *12 | 2110 | N | 2110 | -0- | -0- B | -0- | 2110 | 2 | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 21,542 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1522 | -0- | | -59 B | -0- | 1522 | 2 | | | N | -0- | | | -0- |
| 02 | 1377 | N | 1377 | -0- | | -0- B | -0- | 1377 | 2 | | | N | -0- | | | -0- |
| 03 | 1550 | N | 1485 | -0- | | -65 B | -0- | 1485 | 2 | | | N | -0- | | | -0- |
| 04 | 1470 | N | 1461 | -0- | | -9 B | -0- | 1461 | 2 | | | N | -0- | | | -0- |
| 05 | 1519 | N | 1411 | -0- | | -108 B | -0- | 1411 | 2 | | | N | -0- | | | -0- |
| 06 | 1440 | N | 1422 | -0- | | -18 B | -0- | 1422 | 2 | | | N | -0- | | | -0- |
| 07 | 1519 | N | 1511 | -0- | | -8 B | -0- | 1511 | 2 | | | N | -0- | | | -0- |
| 08 | 1426 | N | 1404 | -0- | | -22 B | -0- | 1404 | 2 | | | N | -0- | | | -0- |
| 09 | 1705 | N | 1705 | -0- | | -0- B | -0- | 1705 | 2 | | | N | -0- | | | -0- |
| 10 | 1697 | N | 1697 | -0- | | -0- B | -0- | 1697 | 2 | | | N | -0- | | | -0- |
| 11 | 1350 | N | 1326 | -0- | | -24 B | -0- | 1326 | 2 | | | N | -0- | | | -0- |
| 12 | 1767 | N | 1523 | -0- | | -244 B | -0- | 1523 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 17,844 TOTAL CONDENSATE PROD: -0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1106 | -0- | | -134 B | -0- | 22 | 1 | 1084 | 2 | N | -0- | | | -0- |
| 02 | 1096 | N | 1096 | -0- | | -0- B | -0- | 22 | 1 | 1074 | 2 | N | -0- | | | -0- |
| 03 | 1240 | N | 1138 | -0- | | -102 B | -0- | 22 | 1 | 1116 | 2 | N | -0- | | | -0- |
| 04 | 1080 | N | 993 | -0- | | -87 B | -0- | 22 | 1 | 971 | 2 | N | -0- | | | -0- |
| 05 | 1209 | N | 1120 | -0- | | -89 B | -0- | 22 | 1 | 1098 | 2 | N | -0- | | | -0- |
| 06 | 1110 | N | 879 | -0- | | -231 B | -0- | 22 | 1 | 857 | 2 | N | -0- | | | -0- |
| 07 | 1023 | N | 995 | -0- | | -28 B | -0- | 22 | 1 | 973 | 2 | N | -0- | | | -0- |
| 08 | 1175 | N | 1175 | -0- | | -0- B | -0- | 22 | 1 | 1153 | 2 | N | -0- | | | -0- |
| 09 | 1210 | N | 1210 | -0- | | -0- B | -0- | 22 | 1 | 1188 | 2 | N | -0- | | | -0- |
| 10 | 1202 | N | 1202 | -0- | | -0- B | -0- | 22 | 1 | 1180 | 2 | N | -0- | | | -0- |
| 11 | 1140 | N | 857 | -0- | | -283 B | -0- | 22 | 1 | 835 | 2 | N | -0- | | | -0- |
| *12 | 1252 | N | 1252 | -0- | | -0- B | -0- | 22 | 1 | 1230 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 13,023 TOTAL CONDENSATE PROD: -0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 279 | -0- | | -62 B | -0- | 279 | 3 | | | N | -0- | | | -0- |
| 02 | 308 | N | 242 | -0- | | -66 B | -0- | 242 | 3 | | | N | -0- | | | -0- |
| 03 | 310 | N | 231 | -0- | | -79 B | -0- | 231 | 3 | | | N | -0- | | | -0- |
| 04 | 270 | N | 191 | -0- | | -79 B | -0- | 191 | 3 | | | N | -0- | | | -0- |
| 05 | 279 | N | 146 | -0- | | -133 B | -0- | 146 | 3 | | | N | -0- | | | -0- |
| 06 | 210 | N | 146 | -0- | | -64 B | -0- | 146 | 3 | | | N | -0- | | | -0- |
| 07 | 186 | N | 151 | -0- | | -35 B | -0- | 151 | 3 | | | N | -0- | | | -0- |
| 08 | 155 | N | 135 | -0- | | -20 B | -0- | 135 | 3 | | | N | -0- | | | -0- |
| 09 | 166 | N | 166 | -0- | | -0- B | -0- | 166 | 3 | | | N | -0- | | | -0- |
| 10 | 179 | N | 179 | -0- | | -0- B | -0- | 179 | 3 | | | N | -0- | | | -0- |
| 11 | 202 | N | 202 | -0- | | -0- B | -0- | 202 | 3 | | | N | -0- | | | -0- |
| *12 | 220 | N | 220 | -0- | | -0- B | -0- | 220 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,288 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 2021 | -0- | | -25 | B | -0- | 2021 | 2 | | N | -0- | | | 30 |
| 02 | 2016 | N | 1750 | -0- | | -266 | B | -0- | 1750 | 2 | | N | -0- | | | 30 |
| 03 | 2077 | N | 1963 | -0- | | -114 | B | -0- | 1963 | 2 | | N | -0- | | | 30 |
| 04 | 1950 | N | 1843 | -0- | | -107 | B | -0- | 1843 | 2 | | N | -0- | | | 30 |
| 05 | 1953 | N | 1633 | -0- | | -320 | B | -0- | 1633 | 2 | | N | -0- | | | 30 |
| 06 | 1890 | N | 1576 | -0- | | -314 | B | -0- | 1576 | 2 | | N | -0- | | | 30 |
| 07 | 2016 | N | 2016 | -0- | | -0- | B | -0- | 2016 | 2 | | N | -0- | | | 30 |
| 08 | 1678 | N | 1678 | -0- | | -0- | B | -0- | 1678 | 2 | | N | -0- | | | 30 |
| 09 | 1676 | N | 1676 | -0- | | -0- | B | -0- | 1676 | 2 | | N | -0- | | | 30 |
| 10 | 2015 | N | 1824 | -0- | | -191 | B | -0- | 1824 | 2 | | N | -0- | | | 30 |
| 11 | 1620 | N | 1428 | -0- | | -192 | B | -0- | 1428 | 2 | | N | -0- | | | 30 |
| 12 | 1736 | N | 1653 | -0- | | -83 | B | -0- | 1653 | 2 | | N | -0- | | | 30 |

TOTAL GAS PROD: 21,061 TOTAL CONDENSATE PROD: -0-

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 336 | N | 336 | -0- | | -0- | B | -0- | 336 | 2 | | N | -0- | | | -0- |
| 02 | 308 | N | 299 | -0- | | -9 | B | -0- | 299 | 2 | | N | -0- | | | -0- |
| 03 | 444 | N | 444 | -0- | | -0- | B | -0- | 444 | 2 | | N | -0- | | | -0- |
| 04 | 362 | N | 362 | -0- | | -0- | B | -0- | 362 | 2 | | N | -0- | | | -0- |
| 05 | 399 | N | 399 | -0- | | -0- | B | -0- | 399 | 2 | | N | -0- | | | -0- |
| 06 | 420 | N | 276 | -0- | | -144 | B | -0- | 276 | 2 | | N | -0- | | | -0- |
| 07 | 372 | N | 249 | -0- | | -123 | B | -0- | 249 | 2 | | N | -0- | | | -0- |
| 08 | 403 | N | 222 | -0- | | -181 | B | -0- | 222 | 2 | | N | -0- | | | -0- |
| 09 | 270 | N | 216 | -0- | | -54 | B | -0- | 216 | 2 | | N | -0- | | | -0- |
| 10 | 248 | N | 225 | -0- | | -23 | B | -0- | 225 | 2 | | N | -0- | | | -0- |
| 11 | 217 | N | 217 | -0- | | -0- | B | -0- | 217 | 2 | | N | -0- | | | -0- |
| 12 | 217 | N | 210 | -0- | | -7 | B | -0- | 210 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,455 TOTAL CONDENSATE PROD: -0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2873 | -0- | | -258 | B | -0- | 2873 | 2 | | N | -0- | | | -0- |
| 02 | 2828 | X | 2690 | -0- | | -138 | B | -0- | 2690 | 2 | | N | -0- | | | -0- |
| 03 | 3007 | X | 2891 | -0- | | -116 | B | -0- | 2891 | 2 | | N | -0- | | | -0- |
| 04 | 2910 | X | 2802 | -0- | | -108 | B | -0- | 2802 | 2 | | N | -0- | | | -0- |
| 05 | 2976 | X | 2590 | -0- | | -386 | B | -0- | 2590 | 2 | | N | -0- | | | -0- |
| 06 | 2880 | X | 2747 | -0- | | -133 | B | -0- | 2747 | 2 | | N | -0- | | | -0- |
| 07 | 2976 | X | 2787 | -0- | | -189 | B | -0- | 2787 | 2 | | N | -0- | | | -0- |
| 08 | 2883 | X | 2396 | -0- | | -487 | B | -0- | 2396 | 2 | | N | -0- | | | -0- |
| 09 | 2760 | N | 2748 | -0- | | -12 | B | -0- | 2748 | 2 | | N | -0- | | | -0- |
| 10 | 2897 | N | 2897 | -0- | | -0- | B | -0- | 2897 | 2 | | N | -0- | | | -0- |
| 11 | 2310 | N | 2064 | -0- | | -246 | B | -0- | 2064 | 2 | | N | -0- | | | -0- |
| *12 | 3083 | N | 3083 | -0- | | -0- | B | -0- | 3083 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 32,568 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 395 | -0- | -8 B | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 312 | -0- | -24 B | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 348 | -0- | -24 B | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 339 | -0- | -51 B | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 05 | 393 | N | 393 | -0- | -0- B | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 06 | 379 | N | 379 | -0- | -0- B | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 07 | 388 | N | 388 | -0- | -0- B | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 382 | -0- | -21 B | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 373 | -0- | -17 B | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 364 | -0- | -39 B | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 342 | -0- | -18 B | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| *12 | 391 | N | 391 | -0- | -0- B | -0- | 391 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,406 TOTAL CONDENSATE PROD: -0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 584 | -0- | -67 B | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 519 | -0- | -41 B | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 576 | -0- | -44 B | -0- | 576 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 531 | -0- | -39 B | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 551 | -0- | -38 B | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 505 | -0- | -65 B | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 496 | -0- | -62 B | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 473 | -0- | -85 B | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 474 | -0- | -36 B | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 487 | -0- | -9 B | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 383 | -0- | -67 B | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| *12 | 556 | N | 556 | -0- | -0- B | -0- | 556 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,135 TOTAL CONDENSATE PROD: -0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 979 | -0- | -44 B | -0- | 979 | 2 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 880 | -0- | -44 B | -0- | 880 | 2 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 984 | -0- | -8 B | -0- | 984 | 2 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 926 | -0- | -34 B | -0- | 926 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1027 | N | 1027 | -0- | -0- B | -0- | 1027 | 2 | | | N | -0- | | | | | -0- |
| 06 | 960 | N | 929 | -0- | -31 B | -0- | 929 | 2 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 922 | -0- | -39 B | -0- | 922 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 954 | -0- | -69 B | -0- | 954 | 2 | | | N | -0- | | | | | -0- |
| 09 | 930 | N | 873 | -0- | -57 B | -0- | 873 | 2 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 870 | -0- | -60 B | -0- | 870 | 2 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 739 | -0- | -191 B | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1054 | N | 1054 | -0- | -0- B | -0- | 1054 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,137 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1060 | -0- | | -180 B | -67657 | 1060 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 1166 | -0- | | 102 B | -67555 | 1166 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1203 | -0- | | 87 B | -67468 | 1203 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 1117 | -0- | | 97 B | -67371 | 1117 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 756 | -0- | | -546 B | -67371 | 756 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1170 | N | 977 | -0- | | -193 B | -67371 | 977 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 869 | -0- | | -278 B | -67371 | 869 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 581 | -0- | | -163 B | -67371 | 581 | 2 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 846 | -0- | | -144 B | -67371 | 846 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 874 | -0- | | 6 B | -67365 | 874 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 611 | -0- | | 41 B | -67324 | 611 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 853 | -0- | | -15 B | -67324 | 853 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,913 TOTAL CONDENSATE PROD: -0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 346 | -0- | | -119 B | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 360 | -0- | | -88 B | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 426 | -0- | | -163 B | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 04 | 418 | N | 418 | -0- | | -0- B | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 322 | -0- | | -81 B | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 359 | -0- | | -61 B | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 07 | 477 | N | 477 | -0- | | -0- B | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 08 | 455 | N | 455 | -0- | | -0- B | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 09 | 511 | N | 511 | -0- | | -0- B | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 10 | 594 | N | 594 | -0- | | -0- B | -0- | 594 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 360 | -0- | | -90 B | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 393 | -0- | | -134 B | -0- | 393 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,021 TOTAL CONDENSATE PROD: -0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2675 | -0- | | -301 B | -0- | 2675 | 2 | | | N | -0- | | | | | 64 |
| 02 | 2688 | X | 2581 | -0- | | -107 B | -0- | 2581 | 2 | | | N | -0- | | | | | 64 |
| 03 | 2945 | X | 2626 | -0- | | -319 B | -0- | 2626 | 2 | | | N | -0- | | | | | 64 |
| 04 | 2850 | X | 2615 | -0- | | -235 B | -0- | 2615 | 2 | | | N | -0- | | | | | 64 |
| 05 | 2852 | X | 2238 | -0- | | -614 B | -0- | 2238 | 2 | | | N | -0- | | | | | 64 |
| 06 | 2642 | N | 2642 | -0- | | -0- B | -0- | 2642 | 2 | | | N | -0- | | | | | 64 |
| 07 | 2697 | N | 2656 | -0- | | -41 B | -0- | 2656 | 2 | | | N | -0- | | | | | 64 |
| 08 | 2232 | N | 1834 | -0- | | -398 B | -0- | 1834 | 2 | | | N | -0- | | | | | 64 |
| 09 | 2640 | N | 2579 | -0- | | -61 B | -0- | 2579 | 2 | | | N | -0- | | | | | 64 |
| 10 | 2666 | N | 2624 | -0- | | -42 B | -0- | 2624 | 2 | | | N | -0- | | | | | 64 |
| 11 | 2004 | N | 2004 | -0- | | -0- B | -0- | 2004 | 2 | | | N | -0- | | | | | 64 |
| 12 | 2666 | N | 2528 | -0- | | -138 B | -0- | 2528 | 2 | | | N | -0- | | | | | 64 |

TOTAL GAS PROD: 29,602 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 373 | N | 373 | -0- | -0- B | -0- | 369 | 2 | 4 | 9 | N | 4 | | | | | 193 |
| 02 | 364 | N | 344 | -0- | -20 B | -0- | 341 | 2 | 3 | 9 | N | 3 | | | | | 196 |
| 03 | 372 | N | 363 | -0- | -9 B | -0- | 361 | 2 | 2 | 9 | N | 2 | | | | | 198 |
| 04 | 362 | N | 362 | -0- | -0- B | -0- | 356 | 2 | 6 | 9 | N | 5 | | | | | 203 |
| 05 | 372 | N | 344 | -0- | -28 B | -0- | 332 | 2 | 12 | 9 | N | 11 | 176 | 1 | | | 38 |
| 06 | 360 | N | 285 | -0- | -75 B | -0- | 283 | 2 | 2 | 9 | N | 2 | | | | | 40 |
| 07 | 372 | N | 322 | -0- | -50 B | -0- | 314 | 2 | 8 | 9 | N | 7 | | | | | 47 |
| 08 | 341 | N | 286 | -0- | -55 B | -0- | 285 | 2 | 1 | 9 | N | 1 | | | | | 48 |
| 09 | 335 | N | 335 | -0- | -0- B | -0- | 333 | 2 | 2 | 9 | N | 2 | | | | | 50 |
| 10 | 370 | N | 370 | -0- | -0- B | -0- | 370 | 2 | | | N | -0- | | | | | 50 |
| 11 | 282 | N | 282 | -0- | -0- B | -0- | 282 | 2 | | | N | -0- | | | | | 50 |
| *12 | 364 | N | 364 | -0- | -0- B | -0- | 364 | 2 | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: 4,030 TOTAL CONDENSATE PROD: 37

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1033 | -0- | -52 B | -0- | 1033 | 2 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 620 | -0- | -304 B | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1046 | -0- | -70 B | -0- | 1046 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1123 | N | 1123 | -0- | -0- B | -0- | 1123 | 2 | | | N | -0- | | | | | -0- |
| 05 | 906 | N | 906 | -0- | -0- B | -0- | 906 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1020 | N | 906 | -0- | -114 B | -0- | 906 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1106 | -0- | -41 B | -0- | 1106 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 796 | -0- | -103 B | -0- | 796 | 2 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 692 | -0- | -208 B | -0- | 692 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1166 | N | 1166 | -0- | -0- B | -0- | 1166 | 2 | | | N | -0- | | | | | -0- |
| 11 | 906 | N | 906 | -0- | -0- B | -0- | 906 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1110 | N | 1110 | -0- | -0- B | -0- | 1110 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,410 TOTAL CONDENSATE PROD: -0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 270 | -0- | -9 B | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 232 | -0- | -20 B | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 03 | 298 | N | 298 | -0- | -0- B | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 04 | 275 | N | 275 | -0- | -0- B | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 05 | 266 | N | 266 | -0- | -0- B | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 269 | -0- | -31 B | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 268 | -0- | -11 B | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 241 | -0- | -38 B | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 09 | 275 | N | 275 | -0- | -0- B | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 10 | 286 | N | 286 | -0- | -0- B | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 238 | -0- | -2 B | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| *12 | 286 | N | 286 | -0- | -0- B | -0- | 286 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,204 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1331 | -0- | -95 B | -0- | 1331 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1226 | N | 1226 | -0- | -0- B | -0- | 1226 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1329 | -0- | -4 B | -0- | 1329 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1146 | -0- | -144 B | -0- | 1146 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1226 | -0- | -138 B | -0- | 1226 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1082 | -0- | -208 B | -0- | 1082 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1275 | N | 1275 | -0- | -0- B | -0- | 1275 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1240 | N | 1212 | -0- | -28 B | -0- | 1212 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1166 | N | 1166 | -0- | -0- B | -0- | 1166 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1271 | N | 896 | -0- | -375 B | -0- | 896 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 870 | -0- | -300 B | -0- | 870 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1132 | -0- | -77 B | -0- | 1132 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,891 TOTAL CONDENSATE PROD: -0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1071 | N | 1071 | -0- | -0- B | -0- | 1036 | 2 | 35 | 9 | N | 32 | | | | | 79 |
| 02 | 962 | N | 962 | -0- | -0- B | -0- | 926 | 2 | 36 | 9 | N | 33 | | | | | 112 |
| 03 | 1116 | N | 1021 | -0- | -95 B | -0- | 988 | 2 | 33 | 9 | N | 30 | | | | | 142 |
| 04 | 1050 | N | 1036 | -0- | -14 B | -0- | 1004 | 2 | 32 | 9 | N | 29 | | | | | 171 |
| 05 | 1054 | N | 960 | -0- | -94 B | -0- | 932 | 2 | 28 | 9 | N | 25 | | | | | 196 |
| 06 | 990 | N | 974 | -0- | -16 B | -0- | 943 | 2 | 31 | 9 | N | 28 | 190 | 1 | | | 34 |
| 07 | 1085 | N | 1026 | -0- | -59 B | -0- | 997 | 2 | 29 | 9 | N | 26 | | | | | 60 |
| 08 | 961 | N | 921 | -0- | -40 B | -0- | 895 | 2 | 26 | 9 | N | 24 | | | | | 84 |
| 09 | 1035 | N | 1035 | -0- | -0- B | -0- | 999 | 2 | 36 | 9 | N | 33 | | | | | 117 |
| 10 | 1072 | N | 1072 | -0- | -0- B | -0- | 1033 | 2 | 39 | 9 | N | 35 | | | | | 152 |
| 11 | 900 | N | 772 | -0- | -128 B | -0- | 755 | 2 | 17 | 9 | N | 15 | | | | | 167 |
| *12 | 1197 | N | 1197 | -0- | -0- B | -0- | 1163 | 2 | 34 | 9 | N | 31 | 1 | 8 | | | 197 |

TOTAL GAS PROD: 12,047 TOTAL CONDENSATE PROD: 341

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 452 | N | 452 | -0- | -0- B | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 02 | 402 | N | 402 | -0- | -0- B | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 03 | 458 | N | 458 | -0- | -0- B | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 426 | -0- | -24 B | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 277 | -0- | -157 B | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 326 | -0- | -124 B | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 355 | -0- | -79 B | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 08 | 360 | N | 360 | -0- | -0- B | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 312 | -0- | -18 B | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 10 | 410 | N | 410 | -0- | -0- B | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 261 | -0- | -99 B | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 257 | -0- | -53 B | -0- | 257 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,296 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 302 | N | 302 | -0- | -0- B | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 02 | 281 | N | 281 | -0- | -0- B | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 302 | -0- | -8 B | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 289 | -0- | -11 B | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 276 | -0- | -34 B | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 275 | -0- | -25 B | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 274 | -0- | -36 B | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 225 | -0- | -54 B | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 245 | -0- | -25 B | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 262 | -0- | -17 B | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 191 | -0- | -19 B | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| *12 | 302 | N | 302 | -0- | -0- B | -0- | 302 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,224 TOTAL CONDENSATE PROD: -0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 3252 | -0- | -3 B | -0- | 3252 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3100 | X | 3100 | -0- | -0- B | -0- | 3100 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3338 | X | 3338 | -0- | -0- B | -0- | 3338 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3224 | X | 3224 | -0- | -0- B | -0- | 3224 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3255 | X | 2968 | -0- | -287 B | -0- | 2968 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3393 | X | 3393 | -0- | -0- B | -0- | 3391 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 07 | 3355 | X | 3355 | -0- | -0- B | -0- | 3355 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3255 | X | 3160 | -0- | -95 B | -0- | 3160 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3390 | X | 3164 | -0- | -226 B | -0- | 3164 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3503 | X | 3286 | -0- | -217 B | -0- | 3286 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3390 | X | 2469 | -0- | -921 B | -0- | 2469 | 2 | | | N | -0- | | | | | -0- |
| *12 | 3433 | X | 3433 | -0- | -0- B | -0- | 3433 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,142 TOTAL CONDENSATE PROD: 2

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 354 | -0- | -18 B | -0- | 354 | 2 | | | N | -0- | | | | | 52 |
| 02 | 336 | N | 318 | -0- | -18 B | -0- | 318 | 2 | | | N | -0- | | | | | 52 |
| 03 | 372 | N | 345 | -0- | -27 B | -0- | 345 | 2 | | | N | -0- | | | | | 52 |
| 04 | 330 | N | 324 | -0- | -6 B | -0- | 324 | 2 | | | N | -0- | | | | | 52 |
| 05 | 341 | N | 300 | -0- | -41 B | -0- | 300 | 2 | | | N | -0- | | | | | 52 |
| 06 | 330 | N | 306 | -0- | -24 B | -0- | 306 | 2 | | | N | -0- | | | | | 52 |
| 07 | 341 | N | 309 | -0- | -32 B | -0- | 309 | 2 | | | N | -0- | | | | | 52 |
| 08 | 310 | N | 301 | -0- | -9 B | -0- | 301 | 2 | | | N | -0- | | | | | 52 |
| 09 | 300 | N | 293 | -0- | -7 B | -0- | 293 | 2 | | | N | -0- | | | | | 52 |
| 10 | 310 | N | 310 | -0- | -0- B | -0- | 310 | 2 | | | N | -0- | | | | | 52 |
| 11 | 300 | N | 281 | -0- | -19 B | -0- | 281 | 2 | | | N | -0- | | | | | 52 |
| *12 | 331 | N | 331 | -0- | -0- B | -0- | 331 | 2 | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: 3,772 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1473 | -0- | | -294 | B | -0- | 1473 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1345 | -0- | | -251 | B | -0- | 1345 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1510 | -0- | | -9 | B | -0- | 1510 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1504 | N | 1504 | -0- | | -0- | B | -0- | 1504 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1425 | -0- | | -63 | B | -0- | 1425 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1621 | N | 1621 | -0- | | -0- | B | -0- | 1621 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1683 | N | 1683 | -0- | | -0- | B | -0- | 1683 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | 1181 | -0- | | -245 | B | -0- | 1181 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1620 | N | 1398 | -0- | | -222 | B | -0- | 1398 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1683 | N | 1683 | -0- | | -0- | B | -0- | 1683 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1251 | N | 1251 | -0- | | -0- | B | -0- | 1251 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1531 | N | 1531 | -0- | | -0- | B | -0- | 1531 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,605 TOTAL CONDENSATE PROD: -0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2262 | -0- | | -218 | B | -0- | 2262 | 2 | | | N | -0- | | | | | 100 |
| 02 | 2156 | N | 2081 | -0- | | -75 | B | -0- | 2077 | 2 | 4 | 9 | N | 4 | | | | | 104 |
| 03 | 2292 | N | 2292 | -0- | | -0- | B | -0- | 2292 | 2 | | | N | -0- | | | | | 104 |
| 04 | 2220 | N | 2220 | -0- | | -0- | B | -0- | 2220 | 2 | | | N | -0- | | | | | 104 |
| 05 | 2294 | N | 2230 | -0- | | -64 | B | -0- | 2230 | 2 | | | N | -0- | | | | | 104 |
| 06 | 2226 | N | 2226 | -0- | | -0- | B | -0- | 2226 | 2 | | | N | -0- | | | | | 104 |
| 07 | 2305 | N | 2305 | -0- | | -0- | B | -0- | 2305 | 2 | | | N | -0- | | | | | 104 |
| 08 | 2232 | N | 2182 | -0- | | -50 | B | -0- | 2182 | 2 | | | N | -0- | | | | | 104 |
| 09 | 2220 | N | 2139 | -0- | | -81 | B | -0- | 2139 | 2 | | | N | -0- | | | | | 104 |
| 10 | 2294 | N | 2207 | -0- | | -87 | B | -0- | 2207 | 2 | | | N | -0- | | | | | 104 |
| 11 | 2100 | N | 1687 | -0- | | -413 | B | -0- | 1687 | 2 | | | N | -0- | | | | | 104 |
| *12 | 2209 | N | 2209 | -0- | | -0- | B | -0- | 2209 | 2 | | | N | -0- | | | | | 104 |

TOTAL GAS PROD: 26,040 TOTAL CONDENSATE PROD: 4

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2369 | -0- | | -80 | B | -0- | 2369 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2268 | N | 2214 | -0- | | -54 | B | -0- | 2214 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2480 | N | 2383 | -0- | | -97 | B | -0- | 2383 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2370 | N | 2370 | -0- | | -0- | B | -0- | 2370 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2449 | N | 2285 | -0- | | -164 | B | -0- | 2285 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2310 | N | 2271 | -0- | | -39 | B | -0- | 2271 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2449 | N | 2435 | -0- | | -14 | B | -0- | 2435 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2294 | N | 2186 | -0- | | -108 | B | -0- | 2186 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2302 | N | 2302 | -0- | | -0- | B | -0- | 2302 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2449 | N | 2385 | -0- | | -64 | B | -0- | 2385 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2130 | N | 1893 | -0- | | -237 | B | -0- | 1893 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2490 | N | 2490 | -0- | | -0- | B | -0- | 2490 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,583 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1017 | -0- | -161 B | -0- | 1017 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | 1072 | -0- | -20 B | -0- | 1072 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1140 | -0- | -7 B | -0- | 1140 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1140 | N | 1140 | -0- | -0- B | -0- | 1140 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1026 | -0- | -152 B | -0- | 1026 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1110 | N | 1100 | -0- | -10 B | -0- | 1100 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1117 | -0- | -61 B | -0- | 1117 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 941 | -0- | -82 B | -0- | 941 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1142 | N | 1142 | -0- | -0- B | -0- | 1142 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1180 | N | 1180 | -0- | -0- B | -0- | 1180 | 2 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 840 | -0- | -60 B | -0- | 840 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1221 | N | 1221 | -0- | -0- B | -0- | 1221 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,936 TOTAL CONDENSATE PROD: -0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13 | N | 12 | -0- | -1 B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7 | N | 4 | -0- | -3 B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 04 | 12 | N | 2 | -0- | -10 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5 | N | -0- | -0- | -5 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 4 | N | -0- | -0- | -4 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2 | N | -0- | -0- | -2 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 1 | -0- | -1 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29 TOTAL CONDENSATE PROD: -0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 457 | -0- | -39 B | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 413 | -0- | -35 B | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 449 | -0- | -16 B | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 437 | -0- | -13 B | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 427 | -0- | -38 B | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 06 | 436 | N | 436 | -0- | -0- B | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 408 | -0- | -57 B | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 369 | -0- | -65 B | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 387 | -0- | -63 B | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 397 | -0- | -6 B | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 291 | -0- | -69 B | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 394 | -0- | -9 B | -0- | 394 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,865 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 703 | -0- | -10 B | -0- | 703 | 2 | | | N | -0- | | | | | 84 |
| 02 | 700 | N | 674 | -0- | -26 B | -0- | 674 | 2 | | | N | -0- | | | | | 84 |
| 03 | 775 | N | 657 | -0- | -118 B | -0- | 657 | 2 | | | N | -0- | | | | | 84 |
| 04 | 732 | N | 732 | -0- | -0- B | -0- | 732 | 2 | | | N | -0- | | | | | 84 |
| 05 | 744 | N | 629 | -0- | -115 B | -0- | 629 | 2 | | | N | -0- | | | | | 84 |
| 06 | 630 | N | 530 | -0- | -100 B | -0- | 530 | 2 | | | N | -0- | | | | | 84 |
| 07 | 774 | N | 774 | -0- | -0- B | -0- | 774 | 2 | | | N | -0- | | | | | 84 |
| 08 | 620 | N | 556 | -0- | -64 B | -0- | 556 | 2 | | | N | -0- | | | | | 84 |
| 09 | 601 | N | 601 | -0- | -0- B | -0- | 601 | 2 | | | N | -0- | | | | | 84 |
| 10 | 906 | N | 906 | -0- | -0- B | -0- | 906 | 2 | | | N | -0- | | | | | 84 |
| 11 | 551 | N | 551 | -0- | -0- B | -0- | 551 | 2 | | | N | -0- | | | | | 84 |
| *12 | 736 | N | 736 | -0- | -0- B | -0- | 736 | 2 | | | N | -0- | | | | | 84 |

TOTAL GAS PROD: 8,049 TOTAL CONDENSATE PROD: -0-

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2908 | -0- | -223 B | -0- | 2908 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2828 | X | 2682 | -0- | -146 B | -0- | 2682 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3069 | X | 2877 | -0- | -192 B | -0- | 2877 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2940 | X | 2862 | -0- | -78 B | -0- | 2862 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2976 | X | 2603 | -0- | -373 B | -0- | 2603 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2880 | X | 2869 | -0- | -11 B | -0- | 2869 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2976 | X | 2666 | -0- | -310 B | -0- | 2666 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2945 | X | 2532 | -0- | -413 B | -0- | 2532 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2880 | N | 2297 | -0- | -583 B | -0- | 2297 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2666 | N | 2343 | -0- | -323 B | -0- | 2343 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2719 | N | 2719 | -0- | -0- B | -0- | 2719 | 2 | | | N | -0- | | | | | -0- |
| *12 | 3223 | X | 3223 | -0- | -0- B | -0- | 3223 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,581 TOTAL CONDENSATE PROD: -0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 2015 | -0- | -93 B | -0- | 2015 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2015 | N | 2015 | -0- | -0- B | -0- | 2015 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2046 | N | 1848 | -0- | -198 B | -0- | 1848 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2044 | N | 2044 | -0- | -0- B | -0- | 2044 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2232 | N | 1857 | -0- | -375 B | -0- | 1857 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1945 | N | 1945 | -0- | -0- B | -0- | 1945 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2108 | N | 1939 | -0- | -169 B | -0- | 1939 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1868 | N | 1868 | -0- | -0- B | -0- | 1868 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1950 | N | 1829 | -0- | -121 B | -0- | 1829 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2007 | N | 2007 | -0- | -0- B | -0- | 2007 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1903 | N | 1903 | -0- | -0- B | -0- | 1903 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1966 | N | 1966 | -0- | -0- B | -0- | 1966 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,236 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1501 | -0- | | -80 B | -0- | 1501 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1369 | -0- | | -59 B | -0- | 1369 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1481 | -0- | | -38 B | -0- | 1481 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1458 | N | 1458 | -0- | | -0- B | -0- | 1458 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1519 | N | 1414 | -0- | | -105 B | -0- | 1414 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1440 | N | 1433 | -0- | | -7 B | -0- | 1433 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1519 | N | 1464 | -0- | | -55 B | -0- | 1464 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | 1354 | -0- | | -72 B | -0- | 1354 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1440 | N | 1388 | -0- | | -52 B | -0- | 1388 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1429 | -0- | | -28 B | -0- | 1429 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1099 | -0- | | -221 B | -0- | 1099 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1421 | -0- | | -5 B | -0- | 1421 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,811 TOTAL CONDENSATE PROD: -0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3394 | -0- | | -171 B | -0- | 3394 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3220 | X | 3180 | -0- | | -40 B | -0- | 3180 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3565 | X | 3271 | -0- | | -294 B | -0- | 3271 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3360 | X | 3176 | -0- | | -184 B | -0- | 3176 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3534 | X | 3060 | -0- | | -474 B | -0- | 3060 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3420 | X | 3119 | -0- | | -301 B | -0- | 3119 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3534 | X | 3131 | -0- | | -403 B | -0- | 3131 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3286 | X | 3032 | -0- | | -254 B | -0- | 3032 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3120 | X | 3048 | -0- | | -72 B | -0- | 3048 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3224 | X | 3120 | -0- | | -104 B | -0- | 3120 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3120 | X | 2967 | -0- | | -153 B | -0- | 2967 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3162 | X | 3032 | -0- | | -130 B | -0- | 3032 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,530 TOTAL CONDENSATE PROD: -0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1420 | -0- | | -6 B | -0- | 67 | 1 | 1353 | 2 | N | -0- | | | | | -0- |
| 02 | 1285 | N | 1285 | -0- | | -0- B | -0- | 67 | 1 | 1218 | 2 | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1331 | -0- | | -33 B | -0- | 67 | 1 | 1264 | 2 | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1321 | -0- | | -59 B | -0- | 67 | 1 | 1254 | 2 | N | -0- | | | | | -0- |
| 05 | 1426 | N | 1398 | -0- | | -28 B | -0- | 67 | 1 | 1331 | 2 | N | -0- | | | | | -0- |
| 06 | 1299 | N | 1299 | -0- | | -0- B | -0- | 67 | 1 | 1232 | 2 | N | -0- | | | | | -0- |
| 07 | 1364 | N | 1272 | -0- | | -92 B | -0- | 67 | 1 | 1205 | 2 | N | -0- | | | | | -0- |
| 08 | 1395 | N | 1238 | -0- | | -157 B | -0- | 67 | 1 | 1171 | 2 | N | -0- | | | | | -0- |
| 09 | 1334 | N | 1334 | -0- | | -0- B | -0- | 67 | 1 | 1267 | 2 | N | -0- | | | | | -0- |
| 10 | 1380 | N | 1380 | -0- | | -0- B | -0- | 67 | 1 | 1313 | 2 | N | -0- | | | | | -0- |
| 11 | 1224 | N | 1224 | -0- | | -0- B | -0- | 67 | 1 | 1157 | 2 | N | -0- | | | | | -0- |
| 12 | 1364 | N | 959 | -0- | | -405 B | -0- | 67 | 1 | 892 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,461 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4495 | X | 4060 | -0- | -435 B | -0- | 4060 | 2 | | | N | -0- | | | | | 67 |
| 02 | 4032 | X | 3638 | -0- | -394 B | -0- | 3638 | 2 | | | N | -0- | | | | | 67 |
| 03 | 4340 | X | 3694 | -0- | -646 B | -0- | 3694 | 2 | | | N | -0- | | | | | 67 |
| 04 | 4110 | X | 3908 | -0- | -202 B | -0- | 3908 | 2 | | | N | -0- | | | | | 67 |
| 05 | 4247 | X | 4036 | -0- | -211 B | -0- | 4036 | 2 | | | N | -0- | | | | | 67 |
| 06 | 3930 | X | 3476 | -0- | -454 B | -0- | 3476 | 2 | | | N | -0- | | | | | 67 |
| 07 | 4030 | X | 3583 | -0- | -447 B | -0- | 3583 | 2 | | | N | -0- | | | | | 67 |
| 08 | 4030 | X | 3424 | -0- | -606 B | -0- | 3424 | 2 | | | N | -0- | | | | | 67 |
| 09 | 3745 | X | 3745 | -0- | -0- B | -0- | 3745 | 2 | | | N | -0- | | | | | 67 |
| 10 | 3657 | X | 3657 | -0- | -0- B | -0- | 3657 | 2 | | | N | -0- | | | | | 67 |
| 11 | 3516 | X | 3516 | -0- | -0- B | -0- | 3516 | 2 | | | N | -0- | | | | | 67 |
| *12 | 3800 | X | 3800 | -0- | -0- B | -0- | 3800 | 2 | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: 44,537 TOTAL CONDENSATE PROD: -0-

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 550 | -0- | -8 B | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 02 | 505 | N | 505 | -0- | -0- B | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 545 | -0- | -13 B | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 522 | -0- | -18 B | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 529 | -0- | -29 B | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 515 | -0- | -25 B | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 522 | -0- | -5 B | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 490 | -0- | -37 B | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 496 | -0- | -14 B | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 10 | 539 | N | 539 | -0- | -0- B | -0- | 539 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 474 | -0- | -6 B | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| *12 | 550 | N | 550 | -0- | -0- B | -0- | 550 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,237 TOTAL CONDENSATE PROD: -0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2337 | N | 2337 | -0- | -0- B | -0- | 2337 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2168 | N | 2168 | -0- | -0- B | -0- | 2168 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2288 | N | 2288 | -0- | -0- B | -0- | 2288 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2012 | N | 2012 | -0- | -0- B | -0- | 2012 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2008 | N | 2008 | -0- | -0- B | -0- | 2008 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1764 | N | 1764 | -0- | -0- B | -0- | 1764 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2245 | N | 2245 | -0- | -0- B | -0- | 2245 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2096 | N | 2096 | -0- | -0- B | -0- | 2096 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2199 | N | 2199 | -0- | -0- B | -0- | 2199 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2205 | N | 2205 | -0- | -0- B | -0- | 2205 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2117 | N | 2117 | -0- | -0- B | -0- | 2117 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2153 | N | 2153 | -0- | -0- B | -0- | 2153 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,592 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2387 | -0- | -0- B | -0- | 2387 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2212 | N | 2127 | -0- | -85 B | -0- | 2127 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2497 | N | 2497 | -0- | -0- B | -0- | 2497 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2454 | N | 2454 | -0- | -0- B | -0- | 2454 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2465 | N | 2465 | -0- | -0- B | -0- | 2465 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2430 | N | 2315 | -0- | -115 B | -0- | 2315 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2542 | N | 2393 | -0- | -149 B | -0- | 2393 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2480 | N | 2251 | -0- | -229 B | -0- | 2251 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2310 | N | 2298 | -0- | -12 B | -0- | 2298 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2387 | N | 2339 | -0- | -48 B | -0- | 2339 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2197 | N | 2197 | -0- | -0- B | -0- | 2197 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2387 | N | 2051 | -0- | -336 B | -0- | 2051 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,774 TOTAL CONDENSATE PROD: -0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 129 | N | 129 | -0- | -0- B | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 04 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 05 | 65 | N | 65 | -0- | -0- B | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 97 | -0- | -23 B | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 95 | -0- | -29 B | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 93 | -0- | -0- B | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | -0- | -0- | -90 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 3 | -0- | -90 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 11 | 183 | N | 183 | -0- | -0- B | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| *12 | 223 | N | 223 | -0- | -0- B | -0- | 223 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,012 TOTAL CONDENSATE PROD: -0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 785 | -0- | -145 B | -0- | 785 | 2 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 702 | -0- | -110 B | -0- | 702 | 2 | | | N | -0- | | | | | -0- |
| 03 | 909 | N | 909 | -0- | -0- B | -0- | 909 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 638 | -0- | -112 B | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 704 | -0- | -71 B | -0- | 704 | 2 | | | N | -0- | | | | | -0- |
| 06 | 870 | N | 593 | -0- | -277 B | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 07 | 663 | N | 663 | -0- | -0- B | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 517 | -0- | -196 B | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 09 | 770 | N | 770 | -0- | -0- B | -0- | 770 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 582 | -0- | -69 B | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 11 | 618 | N | 618 | -0- | -0- B | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 499 | -0- | -307 B | -0- | 499 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,980 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 430 | -0- | -4 B | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 387 | -0- | -5 B | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 422 | -0- | -12 B | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 401 | -0- | -19 B | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 413 | -0- | -21 B | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 388 | -0- | -32 B | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 07 | 404 | N | 404 | -0- | -0- B | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 396 | -0- | -7 B | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 375 | -0- | -15 B | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 390 | -0- | -13 B | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 11 | 392 | N | 392 | -0- | -0- B | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| *12 | 407 | N | 407 | -0- | -0- B | -0- | 407 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,805 TOTAL CONDENSATE PROD: -0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1129 | N | 1129 | -0- | -0- B | -0- | 1129 | 2 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 945 | -0- | -7 B | -0- | 945 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1112 | -0- | -4 B | -0- | 1112 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | 1048 | -0- | -32 B | -0- | 1048 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1062 | N | 1062 | -0- | -0- B | -0- | 1062 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1080 | N | 567 | -0- | -513 B | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 512 | -0- | -573 B | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 494 | -0- | -560 B | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 463 | -0- | -107 B | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 453 | -0- | -74 B | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 415 | -0- | -65 B | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 410 | -0- | -55 B | -0- | 410 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,610 TOTAL CONDENSATE PROD: -0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 362 | -0- | -72 B | -0- | 362 | 3 | | | N | -0- | | | | | 44 |
| 02 | 413 | N | 413 | -0- | -0- B | -0- | 413 | 3 | | | N | -0- | | | | | 44 |
| 03 | 452 | N | 452 | -0- | -0- B | -0- | 452 | 3 | | | N | -0- | | | | | 44 |
| 04 | 488 | N | 488 | -0- | -0- B | -0- | 488 | 3 | | | N | -0- | | | | | 44 |
| 05 | 465 | N | 395 | -0- | -70 B | -0- | 395 | 3 | | | N | -0- | | | | | 44 |
| 06 | 450 | N | 410 | -0- | -40 B | -0- | 410 | 3 | | | N | -0- | | | | | 44 |
| 07 | 496 | N | 401 | -0- | -95 B | -0- | 401 | 3 | | | N | -0- | | | | | 44 |
| 08 | 415 | N | 415 | -0- | -0- B | -0- | 415 | 3 | | | N | -0- | | | | | 44 |
| 09 | 420 | N | 405 | -0- | -15 B | -0- | 405 | 3 | | | N | -0- | | | | | 44 |
| 10 | 403 | N | 365 | -0- | -38 B | -0- | 365 | 3 | | | N | -0- | | | | | 44 |
| 11 | 390 | N | 242 | -0- | -148 B | -0- | 242 | 3 | | | N | -0- | | | | | 44 |
| 12 | 434 | N | 318 | -0- | -116 B | -0- | 318 | 3 | | | N | -0- | | | | | 44 |

TOTAL GAS PROD: 4,666 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1320 | -0- | -168 B | -0- | 1320 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1383 | N | 1383 | -0- | -0- B | -0- | 1383 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1550 | N | 1511 | -0- | -39 B | -0- | 1511 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1404 | N | 1404 | -0- | -0- B | -0- | 1404 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1519 | N | 1353 | -0- | -166 B | -0- | 1353 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1470 | N | 1434 | -0- | -36 B | -0- | 1434 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1516 | N | 1516 | -0- | -0- B | -0- | 1516 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1364 | N | 1335 | -0- | -29 B | -0- | 1335 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1440 | N | 1370 | -0- | -70 B | -0- | 1370 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1382 | -0- | -137 B | -0- | 1382 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1168 | -0- | -122 B | -0- | 1168 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1671 | N | 1671 | -0- | -0- B | -0- | 1671 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,847 TOTAL CONDENSATE PROD: -0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 652 | N | 652 | -0- | -0- B | -0- | 652 | 2 | | | N | -0- | | | | | -0- |
| 02 | 599 | N | 599 | -0- | -0- B | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 03 | 661 | N | 661 | -0- | -0- B | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 04 | 620 | N | 620 | -0- | -0- B | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 243 | -0- | -346 B | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 175 | -0- | -395 B | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 149 | -0- | -440 B | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 190 | -0- | -58 B | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 09 | 200 | N | 200 | -0- | -0- B | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 10 | 202 | N | 202 | -0- | -0- B | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 11 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 135 | -0- | -82 B | -0- | 135 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,013 TOTAL CONDENSATE PROD: -0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1356 | -0- | -256 B | -0- | 1356 | 2 | | | N | -0- | | | | | 52 |
| 02 | 1468 | N | 1468 | -0- | -0- B | -0- | 1468 | 2 | | | N | -0- | | | | | 52 |
| 03 | 1550 | N | 1488 | -0- | -62 B | -0- | 1488 | 2 | | | N | -0- | | | | | 52 |
| 04 | 1594 | N | 1594 | -0- | -0- B | -0- | 1594 | 2 | | | N | -0- | | | | | 52 |
| 05 | 1612 | N | 1500 | -0- | -112 B | -0- | 1500 | 2 | | | N | -0- | | | | | 52 |
| 06 | 1440 | N | 1365 | -0- | -75 B | -0- | 1365 | 2 | | | N | -0- | | | | | 52 |
| 07 | 1643 | N | 1410 | -0- | -233 B | -0- | 1410 | 2 | | | N | -0- | | | | | 52 |
| 08 | 1488 | N | 1158 | -0- | -330 B | -0- | 1158 | 2 | | | N | -0- | | | | | 52 |
| 09 | 1435 | N | 1435 | -0- | -0- B | -0- | 1435 | 2 | | | N | -0- | | | | | 52 |
| 10 | 1498 | N | 1498 | -0- | -0- B | -0- | 1498 | 2 | | | N | -0- | | | | | 52 |
| 11 | 1404 | N | 1404 | -0- | -0- B | -0- | 1404 | 2 | | | N | -0- | | | | | 52 |
| 12 | 1488 | N | 1248 | -0- | -240 B | -0- | 1248 | 2 | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: 16,924 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 3522 | -0- | -74 B | -0- | 3522 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3248 | X | 3240 | -0- | -8 B | -0- | 3240 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3596 | X | 3479 | -0- | -117 B | -0- | 3479 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3480 | X | 3333 | -0- | -147 B | -0- | 3333 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3596 | X | 3472 | -0- | -124 B | -0- | 3472 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3480 | X | 3438 | -0- | -42 B | -0- | 3438 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3596 | X | 3349 | -0- | -247 B | -0- | 3349 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3472 | X | 3291 | -0- | -181 B | -0- | 3291 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3450 | X | 3270 | -0- | -180 B | -0- | 3270 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3565 | X | 3416 | -0- | -149 B | -0- | 3416 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3450 | X | 3073 | -0- | -377 B | -0- | 3073 | 2 | | | N | -0- | | | | | -0- |
| *12 | 3387 | X | 3387 | -0- | -0- B | -0- | 3387 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,270 TOTAL CONDENSATE PROD: -0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 68 | N | 68 | -0- | -0- B | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 02 | 54 | N | 54 | -0- | -0- B | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 03 | 69 | N | 69 | -0- | -0- B | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 47 | -0- | -13 B | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 05 | 81 | N | 81 | -0- | -0- B | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 52 | -0- | -8 B | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 07 | 78 | N | 78 | -0- | -0- B | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 60 | -0- | -33 B | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 09 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 66 | -0- | -27 B | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 57 | -0- | -3 B | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 105 | -0- | -19 B | -0- | 105 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 861 TOTAL CONDENSATE PROD: -0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 536 | N | 536 | -0- | -0- B | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 02 | 477 | N | 477 | -0- | -0- B | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 503 | -0- | -24 B | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 477 | -0- | -33 B | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 485 | -0- | -42 B | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 468 | -0- | -12 B | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 471 | -0- | -25 B | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 08 | 503 | N | 503 | -0- | -0- B | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 458 | -0- | -22 B | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 448 | -0- | -17 B | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 446 | -0- | -34 B | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 465 | -0- | -0- B | -0- | 465 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,737 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 841 | -0- | -151 B | -0- | 841 | 2 | | | N | -0- | | | -0- |
| 02 | 812 | N | 778 | -0- | -34 B | -0- | 778 | 2 | | | N | -0- | | | -0- |
| 03 | 868 | N | 852 | -0- | -16 B | -0- | 852 | 2 | | | N | -0- | | | -0- |
| 04 | 864 | N | 864 | -0- | -0- B | -0- | 864 | 2 | | | N | -0- | | | -0- |
| 05 | 874 | N | 874 | -0- | -0- B | -0- | 874 | 2 | | | N | -0- | | | -0- |
| 06 | 810 | N | 798 | -0- | -12 B | -0- | 798 | 2 | | | N | -0- | | | -0- |
| 07 | 899 | N | 849 | -0- | -50 B | -0- | 849 | 2 | | | N | -0- | | | -0- |
| 08 | 868 | N | 777 | -0- | -91 B | -0- | 777 | 2 | | | N | -0- | | | -0- |
| 09 | 857 | N | 857 | -0- | -0- B | -0- | 857 | 2 | | | N | -0- | | | -0- |
| 10 | 871 | N | 871 | -0- | -0- B | -0- | 871 | 2 | | | N | -0- | | | -0- |
| 11 | 852 | N | 852 | -0- | -0- B | -0- | 852 | 2 | | | N | -0- | | | -0- |
| 12 | 899 | N | 794 | -0- | -105 B | -0- | 794 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,007 TOTAL CONDENSATE PROD: -0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1413 | -0- | -106 B | -0- | 1413 | 2 | | | N | -0- | | | -0- |
| 02 | 1344 | N | 1284 | -0- | -60 B | -0- | 1284 | 2 | | | N | -0- | | | -0- |
| 03 | 1426 | N | 1412 | -0- | -14 B | -0- | 1412 | 2 | | | N | -0- | | | -0- |
| 04 | 1380 | N | 1352 | -0- | -28 B | -0- | 1352 | 2 | | | N | -0- | | | -0- |
| 05 | 1426 | N | 1199 | -0- | -227 B | -0- | 1199 | 2 | | | N | -0- | | | -0- |
| 06 | 1380 | N | 1354 | -0- | -26 B | -0- | 1354 | 2 | | | N | -0- | | | -0- |
| 07 | 1395 | N | 1394 | -0- | -1 B | -0- | 1394 | 2 | | | N | -0- | | | -0- |
| 08 | 1283 | N | 1283 | -0- | -0- B | -0- | 1283 | 2 | | | N | -0- | | | -0- |
| 09 | 1350 | N | 1327 | -0- | -23 B | -0- | 1327 | 2 | | | N | -0- | | | -0- |
| 10 | 1395 | N | 1368 | -0- | -27 B | -0- | 1368 | 2 | | | N | -0- | | | -0- |
| 11 | 1230 | N | 1105 | -0- | -125 B | -0- | 1105 | 2 | | | N | -0- | | | -0- |
| 12 | 1364 | N | 1286 | -0- | -78 B | -0- | 1286 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,777 TOTAL CONDENSATE PROD: -0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4072 | X | 4072 | -0- | -0- B | -0- | 4072 | 2 | | | N | -0- | | | -0- |
| 02 | 4244 | X | 4244 | -0- | -0- B | -0- | 4244 | 2 | | | N | -0- | | | -0- |
| 03 | 4269 | X | 4269 | -0- | -0- B | -0- | 4269 | 2 | | | N | -0- | | | -0- |
| 04 | 4077 | X | 4077 | -0- | -0- B | -0- | 4077 | 2 | | | N | -0- | | | -0- |
| 05 | 4530 | X | 4530 | -0- | -0- B | -0- | 4530 | 2 | | | N | -0- | | | -0- |
| 06 | 4257 | X | 4257 | -0- | -0- B | -0- | 4257 | 2 | | | N | -0- | | | -0- |
| 07 | 4036 | X | 4036 | -0- | -0- B | -0- | 4036 | 2 | | | N | -0- | | | -0- |
| 08 | 3733 | X | 3733 | -0- | -0- B | -0- | 3733 | 2 | | | N | -0- | | | -0- |
| 09 | 4319 | X | 4319 | -0- | -0- B | -0- | 4319 | 2 | | | N | -0- | | | -0- |
| 10 | 3998 | X | 3998 | -0- | -0- B | -0- | 3998 | 2 | | | N | -0- | | | -0- |
| 11 | 4025 | X | 4025 | -0- | -0- B | -0- | 4025 | 2 | | | N | -0- | | | -0- |
| *12 | 4099 | X | 4099 | -0- | -0- B | -0- | 4099 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 49,659 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4345 | X | 4345 | -0- | -0- B | -0- | 4345 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4081 | X | 4081 | -0- | -0- B | -0- | 4081 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4098 | X | 4098 | -0- | -0- B | -0- | 4098 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4081 | X | 4081 | -0- | -0- B | -0- | 4081 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4185 | X | 4185 | -0- | -0- B | -0- | 4185 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3861 | X | 3861 | -0- | -0- B | -0- | 3861 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3603 | X | 3603 | -0- | -0- B | -0- | 3603 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3117 | X | 3117 | -0- | -0- B | -0- | 3117 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3845 | X | 3845 | -0- | -0- B | -0- | 3845 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3877 | X | 3877 | -0- | -0- B | -0- | 3877 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3754 | X | 3754 | -0- | -0- B | -0- | 3754 | 2 | | | N | -0- | | | | | -0- |
| *12 | 3755 | X | 3755 | -0- | -0- B | -0- | 3755 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 46,602 TOTAL CONDENSATE PROD: -0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4757 | X | 4757 | -0- | -0- B | -0- | 4757 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4529 | X | 4529 | -0- | -0- B | -0- | 4529 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4691 | X | 4691 | -0- | -0- B | -0- | 4691 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4350 | X | 4350 | -0- | -0- B | -0- | 4350 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3906 | X | 3906 | -0- | -0- B | -0- | 3906 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4143 | X | 4143 | -0- | -0- B | -0- | 4143 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3376 | X | 3376 | -0- | -0- B | -0- | 3376 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3285 | X | 3285 | -0- | -0- B | -0- | 3285 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3457 | X | 3457 | -0- | -0- B | -0- | 3457 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4328 | X | 4328 | -0- | -0- B | -0- | 4328 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2814 | X | 2814 | -0- | -0- B | -0- | 2814 | 2 | | | N | -0- | | | | | -0- |
| *12 | 4732 | X | 4732 | -0- | -0- B | -0- | 4732 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 48,368 TOTAL CONDENSATE PROD: -0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | N | 2559 | -0- | -107 B | -0- | 2559 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2380 | N | 2318 | -0- | -62 B | -0- | 2318 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2480 | N | 2453 | -0- | -27 B | -0- | 2453 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2490 | N | 2453 | -0- | -37 B | -0- | 2453 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2573 | N | 2431 | -0- | -142 B | -0- | 2431 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2398 | N | 2398 | -0- | -0- B | -0- | 2398 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2542 | N | 2444 | -0- | -98 B | -0- | 2444 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2418 | N | 2222 | -0- | -196 B | -0- | 2222 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2454 | N | 2454 | -0- | -0- B | -0- | 2454 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2497 | N | 2497 | -0- | -0- B | -0- | 2497 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2350 | N | 2350 | -0- | -0- B | -0- | 2350 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2542 | N | 2362 | -0- | -180 B | -0- | 2362 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,941 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1341 | -0- | -116 B | -0- | 1341 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1151 | -0- | -109 B | -0- | 1151 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1064 | -0- | -300 B | -0- | 1064 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1065 | -0- | -225 B | -0- | 1065 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1145 | -0- | -126 B | -0- | 1145 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1042 | N | 1042 | -0- | -0- B | -0- | 1042 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1010 | -0- | -106 B | -0- | 1010 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1147 | N | 990 | -0- | -157 B | -0- | 990 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1105 | N | 1105 | -0- | -0- B | -0- | 1105 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1079 | N | 1079 | -0- | -0- B | -0- | 1079 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1100 | N | 1100 | -0- | -0- B | -0- | 1100 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1047 | -0- | -100 B | -0- | 1047 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,139 TOTAL CONDENSATE PROD: -0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 240 | N | 240 | -0- | -0- B | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 02 | 182 | N | 182 | -0- | -0- B | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 174 | -0- | -74 B | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 173 | -0- | -67 B | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 128 | -0- | -89 B | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 87 | -0- | -93 B | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 76 | -0- | -110 B | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 73 | -0- | -51 B | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 78 | -0- | -12 B | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 10 | 88 | N | 88 | -0- | -0- B | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 11 | 76 | N | 76 | -0- | -0- B | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 79 | -0- | -14 B | -0- | 79 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,454 TOTAL CONDENSATE PROD: -0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1068 | N | 1068 | -0- | -0- B | -0- | 1068 | 2 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 933 | -0- | -47 B | -0- | 933 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1039 | -0- | -77 B | -0- | 1039 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1040 | N | 1040 | -0- | -0- B | -0- | 1040 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1027 | N | 1027 | -0- | -0- B | -0- | 1027 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1020 | N | 985 | -0- | -35 B | -0- | 985 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1043 | -0- | -42 B | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 1013 | -0- | -10 B | -0- | 1013 | 2 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 971 | -0- | -19 B | -0- | 971 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 1019 | -0- | -35 B | -0- | 1019 | 2 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 976 | -0- | -14 B | -0- | 976 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1023 | N | 1023 | -0- | -0- B | -0- | 1023 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,137 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 604 | -0- | | -16 B | -0- | 604 | 2 | | N | -0- | | | -0- |
| 02 | 560 | N | 553 | -0- | | -7 B | -0- | 553 | 2 | | N | -0- | | | -0- |
| 03 | 588 | N | 588 | -0- | | -0- B | -0- | 588 | 2 | | N | -0- | | | -0- |
| 04 | 596 | N | 596 | -0- | | -0- B | -0- | 596 | 2 | | N | -0- | | | -0- |
| 05 | 620 | N | 612 | -0- | | -8 B | -0- | 612 | 2 | | N | -0- | | | -0- |
| 06 | 577 | N | 577 | -0- | | -0- B | -0- | 577 | 2 | | N | -0- | | | -0- |
| 07 | 620 | N | 573 | -0- | | -47 B | -0- | 573 | 2 | | N | -0- | | | -0- |
| 08 | 620 | N | 565 | -0- | | -55 B | -0- | 565 | 2 | | N | -0- | | | -0- |
| 09 | 592 | N | 592 | -0- | | -0- B | -0- | 592 | 2 | | N | -0- | | | -0- |
| 10 | 598 | N | 598 | -0- | | -0- B | -0- | 598 | 2 | | N | -0- | | | -0- |
| 11 | 570 | N | 570 | -0- | | -0- B | -0- | 570 | 2 | | N | -0- | | | -0- |
| 12 | 620 | N | 561 | -0- | | -59 B | -0- | 561 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,989 TOTAL CONDENSATE PROD: -0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36 | N | 36 | -0- | | -0- B | -0- | 36 | 2 | | N | -0- | | | -0- |
| 02 | 28 | N | 26 | -0- | | -2 B | -0- | 26 | 2 | | N | -0- | | | -0- |
| 03 | 36 | N | 36 | -0- | | -0- B | -0- | 36 | 2 | | N | -0- | | | -0- |
| 04 | 42 | N | 42 | -0- | | -0- B | -0- | 42 | 2 | | N | -0- | | | -0- |
| 05 | 31 | N | 31 | -0- | | -0- B | -0- | 31 | 2 | | N | -0- | | | -0- |
| 06 | 30 | N | 29 | -0- | | -1 B | -0- | 29 | 2 | | N | -0- | | | -0- |
| 07 | 55 | N | 55 | -0- | | -0- B | -0- | 55 | 2 | | N | -0- | | | -0- |
| 08 | 45 | N | 45 | -0- | | -0- B | -0- | 45 | 2 | | N | -0- | | | -0- |
| 09 | 48 | N | 48 | -0- | | -0- B | -0- | 48 | 2 | | N | -0- | | | -0- |
| 10 | 62 | N | 35 | -0- | | -27 B | -0- | 35 | 2 | | N | -0- | | | -0- |
| 11 | 30 | N | 25 | -0- | | -5 B | -0- | 25 | 2 | | N | -0- | | | -0- |
| 12 | 62 | N | 51 | -0- | | -11 B | -0- | 51 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 459 TOTAL CONDENSATE PROD: -0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1942 | -0- | | -104 B | -0- | 1942 | 2 | | N | -0- | | | -0- |
| 02 | 1792 | N | 1741 | -0- | | -51 B | -0- | 1741 | 2 | | N | -0- | | | -0- |
| 03 | 1953 | N | 1816 | -0- | | -137 B | -0- | 1816 | 2 | | N | -0- | | | -0- |
| 04 | 1890 | N | 1790 | -0- | | -100 B | -0- | 1790 | 2 | | N | -0- | | | -0- |
| 05 | 1922 | N | 1771 | -0- | | -151 B | -0- | 1771 | 2 | | N | -0- | | | -0- |
| 06 | 1770 | N | 1634 | -0- | | -136 B | -0- | 1634 | 2 | | N | -0- | | | -0- |
| 07 | 1860 | N | 1617 | -0- | | -243 B | -0- | 1617 | 2 | | N | -0- | | | -0- |
| 08 | 1767 | N | 1199 | -0- | | -568 B | -0- | 1199 | 2 | | N | -0- | | | -0- |
| 09 | 1620 | N | 1441 | -0- | | -179 B | -0- | 1441 | 2 | | N | -0- | | | -0- |
| 10 | 1968 | N | 1968 | -0- | | -0- B | -0- | 1968 | 2 | | N | -0- | | | -0- |
| 11 | 1584 | N | 1584 | -0- | | -0- B | -0- | 1584 | 2 | | N | -0- | | | -0- |
| *12 | 1571 | N | 1571 | -0- | | -0- B | -0- | 1571 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 20,074 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1541 | -0- | -71 B | -0- | 1541 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1419 | -0- | -37 B | -0- | 1419 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1550 | N | 1502 | -0- | -48 B | -0- | 1502 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1505 | N | 1505 | -0- | -0- B | -0- | 1505 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1581 | N | 1525 | -0- | -56 B | -0- | 1525 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1440 | N | 1283 | -0- | -157 B | -0- | 1283 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1550 | N | 1501 | -0- | -49 B | -0- | 1501 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 1432 | -0- | -87 B | -0- | 1432 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1460 | N | 1460 | -0- | -0- B | -0- | 1460 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1488 | N | 1473 | -0- | -15 B | -0- | 1473 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1419 | N | 1419 | -0- | -0- B | -0- | 1419 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1519 | N | 1470 | -0- | -49 B | -0- | 1470 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,530 TOTAL CONDENSATE PROD: -0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2056 | N | 2056 | -0- | -0- B | -0- | 2056 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1890 | N | 1890 | -0- | -0- B | -0- | 1890 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1898 | N | 1898 | -0- | -0- B | -0- | 1898 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1980 | N | 1972 | -0- | -8 B | -0- | 1972 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2108 | N | 1947 | -0- | -161 B | -0- | 1947 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1830 | N | 1721 | -0- | -109 B | -0- | 1721 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2046 | N | 1984 | -0- | -62 B | -0- | 1984 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1953 | N | 1792 | -0- | -161 B | -0- | 1792 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1897 | N | 1897 | -0- | -0- B | -0- | 1897 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1984 | N | 1959 | -0- | -25 B | -0- | 1959 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2110 | N | 2110 | -0- | -0- B | -0- | 2110 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1959 | N | 1959 | -0- | -0- B | -0- | 1959 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,185 TOTAL CONDENSATE PROD: -0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 465 | -0- | -0- B | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 414 | -0- | -6 B | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 471 | -0- | -56 B | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 448 | -0- | -2 B | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 05 | 533 | N | 533 | -0- | -0- B | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| 06 | 458 | N | 458 | -0- | -0- B | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 457 | -0- | -8 B | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 55 | -0- | -472 B | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 264 | -0- | -186 B | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 457 | -0- | -8 B | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 11 | 513 | N | 513 | -0- | -0- B | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| *12 | 467 | N | 467 | -0- | -0- B | -0- | 467 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,002 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4898 | X | 4593 | -0- | -305 B | -0- | 4593 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4396 | X | 3945 | -0- | -451 B | -0- | 3945 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4836 | X | 4336 | -0- | -500 B | -0- | 4336 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4440 | X | 4140 | -0- | -300 B | -0- | 4140 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4634 | X | 4634 | -0- | -0- B | -0- | 4634 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4440 | X | 4264 | -0- | -176 B | -0- | 4264 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4371 | X | 4247 | -0- | -124 B | -0- | 4247 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4619 | X | 3880 | -0- | -739 B | -0- | 3880 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4453 | X | 4453 | -0- | -0- B | -0- | 4453 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4402 | X | 3929 | -0- | -473 B | -0- | 3929 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4260 | X | 3786 | -0- | -474 B | -0- | 3786 | 2 | | | N | -0- | | | | | -0- |
| *12 | 5194 | X | 5194 | -0- | -0- B | -0- | 5194 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51,401 TOTAL CONDENSATE PROD: -0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 523 | -0- | -66 B | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 433 | -0- | -43 B | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 442 | -0- | -23 B | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 469 | -0- | -41 B | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 05 | 530 | N | 530 | -0- | -0- B | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 06 | 452 | N | 452 | -0- | -0- B | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 442 | -0- | -54 B | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 461 | -0- | -66 B | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 449 | -0- | -1 B | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 432 | -0- | -2 B | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 306 | -0- | -144 B | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 446 | -0- | -19 B | -0- | 446 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,385 TOTAL CONDENSATE PROD: -0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1304 | N | 1304 | -0- | -0- B | -0- | 1304 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1067 | -0- | -137 B | -0- | 1067 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1174 | -0- | -66 B | -0- | 1174 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1176 | -0- | -84 B | -0- | 1176 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1201 | N | 1201 | -0- | -0- B | -0- | 1201 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1091 | -0- | -49 B | -0- | 1091 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1209 | N | 991 | -0- | -218 B | -0- | 991 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1001 | -0- | -208 B | -0- | 1001 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1080 | N | 877 | -0- | -203 B | -0- | 877 | 2 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 887 | -0- | -105 B | -0- | 887 | 2 | | | N | -0- | | | | | -0- |
| 11 | 967 | N | 967 | -0- | -0- B | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 750 | -0- | -149 B | -0- | 750 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,486 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1640 | -0- | -34 B | -0- | 1640 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1501 | -0- | -11 B | -0- | 1501 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1643 | N | 1624 | -0- | -19 B | -0- | 1624 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1624 | N | 1624 | -0- | -0- B | -0- | 1624 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1648 | -0- | -26 B | -0- | 1648 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1574 | N | 1574 | -0- | -0- B | -0- | 1574 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1674 | N | 1616 | -0- | -58 B | -0- | 1616 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1643 | N | 1513 | -0- | -130 B | -0- | 1513 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1577 | N | 1577 | -0- | -0- B | -0- | 1577 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1612 | N | 1497 | -0- | -115 B | -0- | 1497 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1517 | N | 1517 | -0- | -0- B | -0- | 1517 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1532 | -0- | -111 B | -0- | 1532 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,863 TOTAL CONDENSATE PROD: -0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1526 | -0- | -179 B | -0- | 1526 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1361 | -0- | -95 B | -0- | 1361 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2163 | N | 2163 | -0- | -0- B | -0- | 2163 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2199 | N | 2199 | -0- | -0- B | -0- | 2199 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2080 | N | 2080 | -0- | -0- B | -0- | 2080 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2100 | N | 1946 | -0- | -154 B | -0- | 1946 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2263 | N | 1973 | -0- | -290 B | -0- | 1973 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2077 | N | 1781 | -0- | -296 B | -0- | 1781 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1950 | N | 1380 | -0- | -570 B | -0- | 1380 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1984 | N | 1776 | -0- | -208 B | -0- | 1776 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1882 | N | 1882 | -0- | -0- B | -0- | 1882 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1935 | N | 1935 | -0- | -0- B | -0- | 1935 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,002 TOTAL CONDENSATE PROD: -0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 527 | -0- | -31 B | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 451 | -0- | -25 B | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 533 | -0- | -56 B | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| 04 | 543 | N | 543 | -0- | -0- B | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 05 | 548 | N | 548 | -0- | -0- B | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 06 | 567 | N | 567 | -0- | -0- B | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 530 | -0- | -28 B | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 532 | -0- | -26 B | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 481 | -0- | -89 B | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 516 | -0- | -11 B | -0- | 516 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 480 | -0- | -30 B | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 491 | -0- | -5 B | -0- | 491 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,199 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2737 | -0- | -363 B | -0- | 2737 | 2 | | | N | -0- | | | -0- |
| 02 | 2649 | X | 2649 | -0- | -0- B | -0- | 2649 | 2 | | | N | -0- | | | -0- |
| 03 | 2790 | X | 2632 | -0- | -158 B | -0- | 2632 | 2 | | | N | -0- | | | -0- |
| 04 | 2700 | X | 2519 | -0- | -181 B | -0- | 2519 | 2 | | | N | -0- | | | -0- |
| 05 | 2945 | X | 2706 | -0- | -239 B | -0- | 2706 | 2 | | | N | -0- | | | -0- |
| 06 | 2850 | X | 2515 | -0- | -335 B | -0- | 2515 | 2 | | | N | -0- | | | -0- |
| 07 | 2945 | X | 2450 | -0- | -495 B | -0- | 2450 | 2 | | | N | -0- | | | -0- |
| 08 | 2697 | X | 2126 | -0- | -571 B | -0- | 2126 | 2 | | | N | -0- | | | -0- |
| 09 | 2530 | N | 2530 | -0- | -0- B | -0- | 2530 | 2 | | | N | -0- | | | -0- |
| 10 | 2449 | N | 2195 | -0- | -254 B | -0- | 2195 | 2 | | | N | -0- | | | -0- |
| 11 | 2293 | N | 2293 | -0- | -0- B | -0- | 2293 | 2 | | | N | -0- | | | -0- |
| 12 | 2604 | N | 1975 | -0- | -629 B | -0- | 1975 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 29,327 TOTAL CONDENSATE PROD: -0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6045 | X | 5904 | -0- | -141 B | -0- | 5904 | 2 | | | N | -0- | | | -0- |
| 02 | 5544 | X | 5305 | -0- | -239 B | -0- | 5305 | 2 | | | N | -0- | | | -0- |
| 03 | 6138 | X | 5701 | -0- | -437 B | -0- | 5701 | 2 | | | N | -0- | | | -0- |
| 04 | 5940 | X | 5605 | -0- | -335 B | -0- | 5605 | 2 | | | N | -0- | | | -0- |
| 05 | 6138 | X | 5718 | -0- | -420 B | -0- | 5718 | 2 | | | N | -0- | | | -0- |
| 06 | 5700 | X | 5441 | -0- | -259 B | -0- | 5441 | 2 | | | N | -0- | | | -0- |
| 07 | 5943 | X | 5943 | -0- | -0- B | -0- | 5943 | 2 | | | N | -0- | | | -0- |
| 08 | 5797 | X | 5325 | -0- | -472 B | -0- | 5325 | 2 | | | N | -0- | | | -0- |
| 09 | 5430 | X | 5317 | -0- | -113 B | -0- | 5317 | 2 | | | N | -0- | | | -0- |
| 10 | 5611 | X | 5473 | -0- | -138 B | -0- | 5473 | 2 | | | N | -0- | | | -0- |
| 11 | 5430 | X | 5221 | -0- | -209 B | -0- | 5221 | 2 | | | N | -0- | | | -0- |
| *12 | 5708 | X | 5708 | -0- | -0- B | -0- | 5708 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 66,661 TOTAL CONDENSATE PROD: -0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 2400 | -0- | -204 B | -0- | 2400 | 2 | | | N | -0- | | | -0- |
| 02 | 2352 | N | 2039 | -0- | -313 B | -0- | 2039 | 2 | | | N | -0- | | | -0- |
| 03 | 2418 | N | 2303 | -0- | -115 B | -0- | 2303 | 2 | | | N | -0- | | | -0- |
| 04 | 2326 | N | 2326 | -0- | -0- B | -0- | 2326 | 2 | | | N | -0- | | | -0- |
| 05 | 2351 | N | 2351 | -0- | -0- B | -0- | 2351 | 2 | | | N | -0- | | | -0- |
| 06 | 2244 | N | 2244 | -0- | -0- B | -0- | 2244 | 2 | | | N | -0- | | | -0- |
| 07 | 2418 | N | 2292 | -0- | -126 B | -0- | 2292 | 2 | | | N | -0- | | | -0- |
| 08 | 2356 | N | 2112 | -0- | -244 B | -0- | 2112 | 2 | | | N | -0- | | | -0- |
| 09 | 2371 | N | 2371 | -0- | -0- B | -0- | 2371 | 2 | | | N | -0- | | | -0- |
| 10 | 2373 | N | 2373 | -0- | -0- B | -0- | 2373 | 2 | | | N | -0- | | | -0- |
| 11 | 2205 | N | 2205 | -0- | -0- B | -0- | 2205 | 2 | | | N | -0- | | | -0- |
| 12 | 2449 | N | 2264 | -0- | -185 B | -0- | 2264 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 27,280 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1189 | -0- | -144 B | -0- | 1189 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1217 | N | 1217 | -0- | -0- B | -0- | 1217 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1166 | N | 1166 | -0- | -0- B | -0- | 1166 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1248 | N | 1248 | -0- | -0- B | -0- | 1248 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1150 | -0- | -183 B | -0- | 1150 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1142 | N | 1142 | -0- | -0- B | -0- | 1142 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1229 | -0- | -73 B | -0- | 1229 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1147 | N | 995 | -0- | -152 B | -0- | 995 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1208 | N | 1208 | -0- | -0- B | -0- | 1208 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1224 | -0- | -16 B | -0- | 1224 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1342 | N | 1342 | -0- | -0- B | -0- | 1342 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1480 | N | 1480 | -0- | -0- B | -0- | 1480 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,590 TOTAL CONDENSATE PROD: -0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1097 | -0- | -19 B | -0- | 1097 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1049 | N | 1049 | -0- | -0- B | -0- | 1049 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1087 | N | 1087 | -0- | -0- B | -0- | 1087 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1096 | N | 1096 | -0- | -0- B | -0- | 1096 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 561 | -0- | -586 B | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1050 | N | 763 | -0- | -287 B | -0- | 763 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1134 | -0- | -13 B | -0- | 1134 | 2 | | | N | -0- | | | | | -0- |
| 08 | 737 | N | 737 | -0- | -0- B | -0- | 737 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1186 | N | 1186 | -0- | -0- B | -0- | 1186 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1115 | -0- | -32 B | -0- | 1115 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 554 | -0- | -166 B | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1059 | -0- | -181 B | -0- | 1059 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,438 TOTAL CONDENSATE PROD: -0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1403 | N | 1403 | -0- | -0- B | -0- | 1403 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1400 | N | 1331 | -0- | -69 B | -0- | 1331 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1457 | N | 1442 | -0- | -15 B | -0- | 1442 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1375 | N | 1375 | -0- | -0- B | -0- | 1375 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1409 | -0- | -79 B | -0- | 1409 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1410 | N | 1350 | -0- | -60 B | -0- | 1350 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1426 | N | 1374 | -0- | -52 B | -0- | 1374 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1406 | N | 1406 | -0- | -0- B | -0- | 1406 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1350 | N | 1261 | -0- | -89 B | -0- | 1261 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1319 | -0- | -45 B | -0- | 1319 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1279 | -0- | -71 B | -0- | 1279 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | 1294 | -0- | -8 B | -0- | 1294 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,243 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 661 | -0- | -145 B | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 653 | -0- | -75 B | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 685 | -0- | -90 B | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 04 | 654 | N | 654 | -0- | -0- B | -0- | 654 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 661 | -0- | -52 B | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 653 | -0- | -7 B | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 671 | -0- | -11 B | -0- | 671 | 2 | | | N | -0- | | | | | -0- |
| 08 | 656 | N | 656 | -0- | -0- B | -0- | 656 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 653 | -0- | -7 B | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 674 | -0- | -8 B | -0- | 674 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 506 | -0- | -124 B | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| *12 | 734 | N | 734 | -0- | -0- B | -0- | 734 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,861 TOTAL CONDENSATE PROD: -0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1356 | -0- | -101 B | -0- | 1356 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1266 | -0- | -22 B | -0- | 1266 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1341 | -0- | -23 B | -0- | 1341 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1320 | N | 1320 | -0- | -0- B | -0- | 1320 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1395 | N | 1350 | -0- | -45 B | -0- | 1350 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1284 | -0- | -6 B | -0- | 1284 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1364 | N | 1303 | -0- | -61 B | -0- | 1303 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1364 | N | 1247 | -0- | -117 B | -0- | 1247 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1290 | N | 1279 | -0- | -11 B | -0- | 1279 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1282 | -0- | -20 B | -0- | 1282 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1217 | N | 1217 | -0- | -0- B | -0- | 1217 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1247 | -0- | -86 B | -0- | 1247 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,492 TOTAL CONDENSATE PROD: -0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 866 | N | 866 | -0- | -0- B | -0- | 866 | 2 | | | N | -0- | | | | | -0- |
| 02 | 798 | N | 798 | -0- | -0- B | -0- | 798 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1053 | N | 1053 | -0- | -0- B | -0- | 1053 | 2 | | | N | -0- | | | | | -0- |
| 04 | 892 | N | 892 | -0- | -0- B | -0- | 892 | 2 | | | N | -0- | | | | | -0- |
| 05 | 891 | N | 891 | -0- | -0- B | -0- | 891 | 2 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 714 | -0- | -96 B | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 835 | -0- | -2 B | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 788 | -0- | -49 B | -0- | 788 | 2 | | | N | -0- | | | | | -0- |
| 09 | 839 | N | 839 | -0- | -0- B | -0- | 839 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1886 | N | 1886 | -0- | -0- B | -0- | 1886 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3359 | X | 3359 | -0- | -0- B | -0- | 3359 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2684 | N | 2684 | -0- | -0- B | -0- | 2684 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,605 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 241 | N | 241 | -0- | -0- B | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 02 | 218 | N | 218 | -0- | -0- B | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 03 | 236 | N | 236 | -0- | -0- B | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 228 | -0- | -12 B | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 228 | -0- | -20 B | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 226 | -0- | -14 B | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 07 | 254 | N | 254 | -0- | -0- B | -0- | 22 | 1 | 232 | 2 | N | -0- | | | | | -0- |
| 08 | 224 | N | 224 | -0- | -0- B | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 212 | -0- | -28 B | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 216 | -0- | -32 B | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 171 | -0- | -39 B | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| *12 | 225 | N | 225 | -0- | -0- B | -0- | 225 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,679 TOTAL CONDENSATE PROD: -0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1652 | N | 1652 | -0- | -0- B | -0- | 1652 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1387 | -0- | -209 B | -0- | 1387 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1643 | N | 1638 | -0- | -5 B | -0- | 1638 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1599 | N | 1599 | -0- | -0- B | -0- | 1599 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1550 | N | 1507 | -0- | -43 B | -0- | 1507 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1607 | N | 1607 | -0- | -0- B | -0- | 1607 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1643 | N | 1595 | -0- | -48 B | -0- | 1595 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1594 | N | 1594 | -0- | -0- B | -0- | 1594 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1620 | N | 1484 | -0- | -136 B | -0- | 1484 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1596 | N | 1596 | -0- | -0- B | -0- | 1596 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1430 | -0- | -100 B | -0- | 1430 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1578 | N | 1578 | -0- | -0- B | -0- | 1578 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,667 TOTAL CONDENSATE PROD: -0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1960 | -0- | -117 B | -0- | 45 | 1 | 1915 | 2 | N | -0- | | | | | -0- |
| 02 | 1845 | N | 1845 | -0- | -0- B | -0- | 45 | 1 | 1800 | 2 | N | -0- | | | | | -0- |
| 03 | 2139 | N | 1951 | -0- | -188 B | -0- | 45 | 1 | 1906 | 2 | N | -0- | | | | | -0- |
| 04 | 1893 | N | 1893 | -0- | -0- B | -0- | 1893 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2046 | N | 1964 | -0- | -82 B | -0- | 45 | 1 | 1919 | 2 | N | -0- | | | | | -0- |
| 06 | 1890 | N | 1857 | -0- | -33 B | -0- | 45 | 1 | 1812 | 2 | N | -0- | | | | | -0- |
| 07 | 1953 | N | 1893 | -0- | -60 B | -0- | 1843 | 2 | 50 | 9 | N | 45 | 45 | 8 | | | -0- |
| 08 | 1953 | N | 1827 | -0- | -126 B | -0- | 45 | 1 | 1782 | 2 | N | -0- | | | | | -0- |
| 09 | 1860 | N | 1731 | -0- | -129 B | -0- | 45 | 1 | 1686 | 2 | N | -0- | | | | | -0- |
| 10 | 1891 | N | 1690 | -0- | -201 B | -0- | 1690 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1770 | N | 1543 | -0- | -227 B | -0- | 22 | 1 | 1521 | 2 | N | -0- | | | | | -0- |
| 12 | 1798 | N | 1563 | -0- | -235 B | -0- | 1563 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,717 TOTAL CONDENSATE PROD: 45

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 274 | -0- | -36 B | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 224 | -0- | -56 B | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 232 | -0- | -47 B | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 212 | -0- | -58 B | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 228 | -0- | -20 B | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 06 | 222 | N | 222 | -0- | -0- B | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 194 | -0- | -23 B | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 182 | -0- | -35 B | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 184 | -0- | -26 B | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 167 | -0- | -19 B | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 11 | 205 | N | 205 | -0- | -0- B | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| *12 | 215 | N | 215 | -0- | -0- B | -0- | 215 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,539 TOTAL CONDENSATE PROD: -0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 332 | -0- | -9 B | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 290 | -0- | -18 B | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 313 | -0- | -28 B | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 312 | -0- | -18 B | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 05 | 312 | N | 312 | -0- | -0- B | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 294 | -0- | -6 B | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 308 | -0- | -2 B | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 284 | -0- | -26 B | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 276 | -0- | -24 B | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 273 | -0- | -37 B | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 268 | -0- | -2 B | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 275 | -0- | -4 B | -0- | 275 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,537 TOTAL CONDENSATE PROD: -0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1568 | N | 1568 | -0- | -0- B | -0- | 1568 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1465 | -0- | -47 B | -0- | 1465 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1472 | -0- | -140 B | -0- | 1472 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1530 | N | 1523 | -0- | -7 B | -0- | 1523 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1612 | N | 1509 | -0- | -103 B | -0- | 1509 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1410 | N | 1395 | -0- | -15 B | -0- | 1395 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1581 | N | 1449 | -0- | -132 B | -0- | 1449 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 1290 | -0- | -229 B | -0- | 1290 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1432 | N | 1432 | -0- | -0- B | -0- | 1432 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1456 | -0- | -1 B | -0- | 1456 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1354 | N | 1354 | -0- | -0- B | -0- | 1354 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1384 | -0- | -104 B | -0- | 1384 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,297 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5053 | X | 4704 | -0- | -349 B | -0- | 4704 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4564 | X | 4489 | -0- | -75 B | -0- | 4489 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4991 | X | 4483 | -0- | -508 B | -0- | 4483 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4830 | X | 4740 | -0- | -90 B | -0- | 4740 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4960 | X | 4713 | -0- | -247 B | -0- | 4713 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4800 | X | 4362 | -0- | -438 B | -0- | 4362 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4960 | X | 4173 | -0- | -787 B | -0- | 4173 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4898 | X | 4187 | -0- | -711 B | -0- | 4187 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4528 | X | 4528 | -0- | -0- B | -0- | 4528 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4495 | X | 4485 | -0- | -10 B | -0- | 4485 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4350 | X | 4260 | -0- | -90 B | -0- | 4260 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4495 | X | 4412 | -0- | -83 B | -0- | 4412 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 53,536 TOTAL CONDENSATE PROD: -0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 745 | N | 745 | -0- | -0- B | -0- | 745 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 653 | -0- | -19 B | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 677 | -0- | -67 B | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 717 | -0- | -3 B | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 688 | -0- | -25 B | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 652 | -0- | -8 B | -0- | 652 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 693 | -0- | -51 B | -0- | 693 | 2 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 646 | -0- | -36 B | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 643 | -0- | -17 B | -0- | 643 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 655 | -0- | -27 B | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 11 | 632 | N | 632 | -0- | -0- B | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| *12 | 785 | N | 785 | -0- | -0- B | -0- | 785 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,186 TOTAL CONDENSATE PROD: -0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1480 | -0- | -132 B | -0- | 1480 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1451 | -0- | -5 B | -0- | 1451 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1489 | -0- | -30 B | -0- | 1489 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1488 | N | 1488 | -0- | -0- B | -0- | 1488 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1612 | N | 1513 | -0- | -99 B | -0- | 1513 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1440 | N | 1416 | -0- | -24 B | -0- | 1416 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1550 | N | 1439 | -0- | -111 B | -0- | 1439 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 1309 | -0- | -210 B | -0- | 1309 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1412 | N | 1412 | -0- | -0- B | -0- | 1412 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1426 | N | 1358 | -0- | -68 B | -0- | 1358 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1301 | N | 1301 | -0- | -0- B | -0- | 1301 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1338 | -0- | -119 B | -0- | 1338 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,994 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 205 | N | 205 | -0- | -0- B | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 170 | -0- | -26 B | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 185 | -0- | -32 B | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 178 | -0- | -32 B | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 181 | -0- | -5 B | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 06 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 07 | 205 | N | 205 | -0- | -0- B | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 08 | 363 | N | 363 | -0- | -0- B | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 09 | 323 | N | 323 | -0- | -0- B | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 10 | 397 | N | 397 | -0- | -0- B | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 348 | -0- | -12 B | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 290 | -0- | -51 B | -0- | 290 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,032 TOTAL CONDENSATE PROD: -0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1921 | -0- | -1 B | -0- | 22 | 1 | 1899 | 2 | N | -0- | | | | | -0- |
| 02 | 1793 | N | 1793 | -0- | -0- B | -0- | 22 | 1 | 1771 | 2 | N | -0- | | | | | -0- |
| 03 | 1977 | N | 1977 | -0- | -0- B | -0- | 22 | 1 | 1955 | 2 | N | -0- | | | | | -0- |
| 04 | 1898 | N | 1898 | -0- | -0- B | -0- | 22 | 1 | 1876 | 2 | N | -0- | | | | | -0- |
| 05 | 1984 | N | 1952 | -0- | -32 B | -0- | 22 | 1 | 1930 | 2 | N | -0- | | | | | -0- |
| 06 | 1920 | N | 1882 | -0- | -38 B | -0- | 22 | 1 | 1860 | 2 | N | -0- | | | | | -0- |
| 07 | 1953 | N | 1827 | -0- | -126 B | -0- | 1827 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1953 | N | 1911 | -0- | -42 B | -0- | 22 | 1 | 1889 | 2 | N | -0- | | | | | -0- |
| 09 | 1890 | N | 1708 | -0- | -182 B | -0- | 22 | 1 | 1686 | 2 | N | -0- | | | | | -0- |
| 10 | 1829 | N | 1827 | -0- | -2 B | -0- | 22 | 1 | 1805 | 2 | N | -0- | | | | | -0- |
| 11 | 1953 | N | 1953 | -0- | -0- B | -0- | 22 | 1 | 1931 | 2 | N | -0- | | | | | -0- |
| *12 | 2005 | N | 2005 | -0- | -0- B | -0- | 22 | 1 | 1983 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,654 TOTAL CONDENSATE PROD: -0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 653 | -0- | -29 B | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 574 | -0- | -42 B | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 623 | -0- | -59 B | -0- | 623 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 597 | -0- | -33 B | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 604 | -0- | -47 B | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 577 | -0- | -23 B | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 583 | -0- | -37 B | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 553 | -0- | -36 B | -0- | 553 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 544 | -0- | -26 B | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 550 | -0- | -39 B | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 499 | -0- | -41 B | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 536 | -0- | -22 B | -0- | 536 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,893 TOTAL CONDENSATE PROD: -0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 873 | -0- | -88 B | -0- | 867 | 2 | 6 | 9 | N | 5 | | | | | 47 |
| 02 | 840 | N | 802 | -0- | -38 B | -0- | 798 | 2 | 4 | 9 | N | 4 | | | | | 51 |
| 03 | 899 | N | 796 | -0- | -103 B | -0- | 790 | 2 | 6 | 9 | N | 5 | | | | | 56 |
| 04 | 840 | N | 789 | -0- | -51 B | -0- | 780 | 2 | 9 | 9 | N | 8 | | | | | 64 |
| 05 | 899 | N | 864 | -0- | -35 B | -0- | 840 | 2 | 24 | 9 | N | 22 | | | | | 86 |
| 06 | 827 | N | 827 | -0- | -0- B | -0- | 823 | 2 | 4 | 9 | N | 4 | 2 | 8 | | | 88 |
| 07 | 829 | N | 829 | -0- | -0- B | -0- | 823 | 2 | 6 | 9 | N | 5 | | | | | 93 |
| 08 | 868 | N | 758 | -0- | -110 B | -0- | 748 | 2 | 10 | 9 | N | 9 | | | | | 102 |
| 09 | 840 | N | 770 | -0- | -70 B | -0- | 761 | 2 | 9 | 9 | N | 8 | | | | | 110 |
| 10 | 837 | N | 752 | -0- | -85 B | -0- | 743 | 2 | 9 | 9 | N | 8 | | | | | 118 |
| 11 | 720 | N | 629 | -0- | -91 B | -0- | 627 | 2 | 2 | 9 | N | 2 | | | | | 120 |
| *12 | 895 | N | 895 | -0- | -0- B | -0- | 891 | 2 | 4 | 9 | N | 4 | | | | | 124 |

TOTAL GAS PROD: 9,584 TOTAL CONDENSATE PROD: 84

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1220 | -0- | -299 B | -0- | 1220 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1372 | N | 1152 | -0- | -220 B | -0- | 1152 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1231 | -0- | -71 B | -0- | 1231 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1255 | N | 1255 | -0- | -0- B | -0- | 1255 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1210 | -0- | -61 B | -0- | 1210 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1234 | N | 1234 | -0- | -0- B | -0- | 1234 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 987 | -0- | -315 B | -0- | 987 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 631 | -0- | -578 B | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1135 | -0- | -95 B | -0- | 1135 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1164 | N | 1164 | -0- | -0- B | -0- | 1164 | 2 | | | N | -0- | | | | | -0- |
| 11 | 865 | N | 865 | -0- | -0- B | -0- | 865 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1159 | -0- | -19 B | -0- | 1159 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,243 TOTAL CONDENSATE PROD: -0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1571 | -0- | -227 B | -0- | 1571 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1366 | -0- | -90 B | -0- | 1366 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1643 | N | 1384 | -0- | -259 B | -0- | 1384 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1530 | N | 1320 | -0- | -210 B | -0- | 1320 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1519 | N | 1247 | -0- | -272 B | -0- | 1247 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1350 | N | 1245 | -0- | -105 B | -0- | 1245 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1364 | N | 1229 | -0- | -135 B | -0- | 1229 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1240 | N | 1133 | -0- | -107 B | -0- | 1133 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1165 | -0- | -95 B | -0- | 1165 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1249 | N | 1249 | -0- | -0- B | -0- | 1249 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 1028 | -0- | -82 B | -0- | 1028 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1187 | -0- | -22 B | -0- | 1187 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,124 TOTAL CONDENSATE PROD: -0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 02 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 03 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 17 | -0- | -73 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 05 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 67 | -0- | -23 | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 07 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 56 | -0- | -37 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 09 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 69 | -0- | -24 | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| *11 | 60 | N | 24 | -0- | -36 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 65 | -0- | -28 | -0- | 65 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 806 TOTAL CONDENSATE PROD: -0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 02 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 25 | -0- | -5 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 09 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 10 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 30 | N | 4 | -0- | -26 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8 | N | 4 | -0- | -4 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 146 TOTAL CONDENSATE PROD: -0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MCGUFFIN, JOE JR. 549892
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | 41 | -0- | 41 | 8304 | 4<br>6 | 1<br>9 | 31 | 2 | N | 5 | | | | | 111 |
| 02 | PRTL PLG | | 165 | -0- | 165 | 8469 | 7<br>86 | 1<br>9 | 72 | 2 | N | 78 | 169 | 1 | | | 20 |
| 03 | PRTL PLG | | 174 | -0- | 174 | 8643 | 10<br>66 | 1<br>9 | 98 | 2 | N | 60 | | | | | 80 |
| 04 | PRTL PLG | | 112 | -0- | 112 | 8755 | 6<br>44 | 1<br>9 | 62 | 2 | N | 40 | | | | | 120 |
| 05 | PRTL PLG | | 102 | -0- | 102 | 8857 | 7<br>22 | 1<br>9 | 73 | 2 | N | 20 | | | | | 140 |
| 06 | PRTL PLG | | 74 | -0- | 74 | 8931 | 2<br>55 | 1<br>9 | 17 | 2 | N | 50 | 168 | 1 | | | 22 |
| 07 | PRTL PLG | | -0- | -0- | -0- | 8931 | | | | | N | 16 | | | | | 38 |
| 08 | PRTL PLG | | 48 | -0- | 48 | 8979 | 3<br>22 | 1<br>9 | 23 | 2 | N | 20 | | | | | 58 |
| 09 | PRTL PLG | | -0- | -0- | -0- | 8979 | | | | | N | 22 | | | | | 80 |
| 10 | PRTL PLG | | 40 | -0- | 40 | 9019 | 2<br>23 | 1<br>9 | 15 | 2 | N | 21 | | | | | 101 |
| 11 | PRTL PLG | | -0- | -0- | -0- | 9019 | | | | | N | 15 | | | | | 116 |
| 12 | PRTL PLG | | -0- | -0- | -0- | 9019 | | | | | N | 12 | | | | | 128 |

TOTAL GAS PROD: 756 TOTAL CONDENSATE PROD: 359

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | # | 487 | -0- | -877 | -0- | 446 | 3 | 41 | 9 | N | 37 | | | | | 203 |
| 02 | 1232 | # | 594 | -0- | -638 | -0- | 533 | 3 | 61 | 9 | N | 55 | 183 | 1 | | | 75 |
| 03 | 1364 | # | 291 | -0- | -1073 | -0- | 246 | 3 | 45 | 9 | N | 41 | | | | | 116 |
| 04 | 1110 | # | 527 | -0- | -583 | -0- | 483 | 3 | 44 | 9 | N | 40 | | | | | 156 |
| 05 | 1147 | # | 329 | -0- | -818 | -0- | 290 | 3 | 39 | 9 | N | 35 | | | | | 191 |
| 06 | 774 | R | 774 | -0- | -0- | -0- | 705 | 3 | 69 | 9 | N | 63 | 157 | 1 | | | 97 |
| 07 | 1081 | R | 1081 | -0- | -0- | -0- | 962 | 3 | 119 | 9 | N | 108 | 160 | 1 | | | 45 |
| 08 | 1093 | R | 1093 | -0- | -0- | -0- | 951 | 3 | 142 | 9 | N | 129 | | | | | 174 |
| 09 | 780 | # | 440 | -0- | -340 | -0- | 419 | 3 | 21 | 9 | N | 19 | | | | | 193 |
| 10 | 1085 | # | 984 | -0- | -101 | -0- | 893 | 3 | 91 | 9 | N | 83 | 169 | 1 | | | 107 |
| 11 | 1050 | # | 759 | -0- | -291 | -0- | 681 | 3 | 78 | 9 | N | 71 | | | | | 178 |
| 12 | 1085 | # | 785 | -0- | -300 | -0- | 696 | 3 | 89 | 9 | N | 81 | 155 | 1 | | | 104 |

TOTAL GAS PROD: 8,144 TOTAL CONDENSATE PROD: 762

MCGUFFIN, JOE JR. 549892
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 45 |
| 02 | 28 | N | 5 | -0- | -23 | -0- | 5 | 2 | | | N | -0- | | | | | 45 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 47 |
| 05 | 5 | N | 3 | -0- | -2 | -0- | 1 | 2 | 2 | 9 | N | 2 | | | | | 49 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 50 |
| 07 | 14 | N | 14 | -0- | -0- | -0- | 13 | 2 | 1 | 9 | N | 1 | | | | | 51 |
| 08 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | 1 | | | | | 52 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 53 |
| 10 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | 53 |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 53 |
| *12 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 53 |

TOTAL GAS PROD: 188 TOTAL CONDENSATE PROD: 8

GENEVA (STRAWN) //CONT.// 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | 3 |
| 02 | 280 | N | 278 | -0- | -2 | -0- | 278 | 2 | | | N | -0- | | | | | 3 |
| 03 | 310 | N | 208 | -0- | -102 | -0- | 208 | 2 | | | N | -0- | | | | | 3 |
| 04 | 300 | N | 271 | -0- | -29 | -0- | 271 | 2 | | | N | -0- | | | | | 3 |
| 05 | 310 | N | 159 | -0- | -151 | -0- | 159 | 2 | | | N | -0- | | | | | 3 |
| 06 | 210 | N | 51 | -0- | -159 | -0- | 51 | 2 | | | N | -0- | | | | | 3 |
| 07 | 310 | # | 46 | -0- | -264 | -0- | 46 | 2 | | | N | -0- | | | | | 3 |
| 08 | 279 | # | 47 | -0- | -232 | -0- | 47 | 2 | | | N | -0- | 3 | 1 | | | -0- |
| 09 | 270 | # | 180 | -0- | -90 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 10 | 262 | R | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 11 | 187 | R | 187 | -0- | -0- | -0- | 181 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 12 | 186 | # | 74 | -0- | -112 | -0- | 74 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,073 TOTAL CONDENSATE PROD: 5

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 69 | -0- | -24 | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 54 | -0- | -30 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 03 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 59 | -0- | -1 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 05 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 06 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 07 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 08 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 112 | -0- | -8 | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 104 | -0- | -20 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 89 | -0- | -31 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 942 TOTAL CONDENSATE PROD: -0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6913 | | 6913 | -0- | -0- | -0- | 127 | 1 | 6678 | 2 | Y | 98 | 198 | 1 | | | 157 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 02 | 2639 | N | 2639 | -0- | -0- | -0- | 48 | 1 | 2496 | 2 | Y | 86 | | | | | 243 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 03 | 2650 | N | 2650 | -0- | -0- | -0- | 50 | 1 | 2483 | 2 | Y | 106 | 198 | 1 | | | 151 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 04 | 3820 | | 3820 | -0- | -0- | -0- | 76 | 1 | 3646 | 2 | Y | 89 | | | | | 240 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 05 | 2553 | | 2553 | -0- | -0- | -0- | 53 | 1 | 2398 | 2 | Y | 93 | 190 | 1 | | | 143 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 06 | 2400 | | 1903 | -0- | -497 | -0- | 36 | 1 | 1772 | 2 | Y | 86 | | | | | 229 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 07 | 7207 | | 2484 | -0- | -4723 | -0- | 50 | 1 | 2334 | 2 | Y | 91 | 130 | 1 | | | 190 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 08 | 2576 | | 2576 | -0- | -0- | -0- | 56 | 1 | 2443 | 2 | Y | 70 | | | | | 260 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 09 | 2400 | | 2122 | -0- | -278 | -0- | 52 | 1 | 1951 | 2 | Y | 108 | 183 | 1 | | | 185 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| *10 | 7396 | | 2086 | -0- | -5310 | -0- | 66 | 1 | 1924 | 2 | Y | 87 | | | | | 272 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 11 | 2400 | | 2049 | -0- | -351 | -0- | 54 | 1 | 1871 | 2 | Y | 113 | 292 | 1 | | | 93 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 12 | 2480 | | 132 | -0- | -2348 | -0- | 132 | 2 | | | Y | -0- | | | | | 93 |

TOTAL GAS PROD: 31,927 TOTAL CONDENSATE PROD: 1,027

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 | X | -0- | -0- | -4805 | -0- | | | | | Y | 452 | 653 | 1 | | | 266 |
| 02 | 5348 | X | 4958 | -0- | -390 | -0- | 87 | 1 | 4497 | 2 | Y | 340 | 319 | 1 | | | 287 |
| | | | | | | | 374 | 9 | | | | | | | | | |
| 03 | 5921 | X | 5611 | -0- | -310 | -0- | 104 | 1 | 5102 | 2 | Y | 368 | 433 | 1 | | | 222 |
| | | | | | | | 405 | 9 | | | | | | | | | |
| 04 | 5730 | X | 4693 | -0- | -1037 | -0- | 86 | 1 | 4124 | 2 | Y | 439 | 222 | 1 | | | 439 |
| | | | | | | | 483 | 9 | | | | | | | | | |
| 05 | 5630 | X | 5630 | -0- | -0- | -0- | 110 | 1 | 5190 | 2 | Y | 300 | 529 | 1 | | | 210 |
| | | | | | | | 330 | 9 | | | | | | | | | |
| 06 | 5821 | X | 5821 | -0- | -0- | -0- | 116 | 1 | 5355 | 2 | Y | 318 | | | | | 528 |
| | | | | | | | 350 | 9 | | | | | | | | | |
| 07 | 6349 | X | 6349 | -0- | -0- | -0- | 124 | 1 | 5833 | 2 | Y | 356 | 403 | 1 | | | 481 |
| | | | | | | | 392 | 9 | | | | | | | | | |
| 08 | 5642 | X | 5126 | -0- | -516 | -0- | 97 | 1 | 4689 | 2 | Y | 309 | 540 | 1 | | | 250 |
| | | | | | | | 340 | 9 | | | | | | | | | |
| 09 | 7507 | X | 7507 | -0- | -0- | -0- | 180 | 1 | 6906 | 2 | Y | 383 | 222 | 1 | | | 411 |
| | | | | | | | 421 | 9 | | | | | | | | | |
| *10 | 7683 | X | 7683 | -0- | -0- | -0- | 240 | 1 | 6942 | 2 | Y | 455 | 568 | 1 | | | 298 |
| | | | | | | | 501 | 9 | | | | | | | | | |
| 11 | 7301 | X | 7301 | -0- | -0- | -0- | 184 | 1 | 6774 | 2 | Y | 312 | 216 | 1 | | | 394 |
| | | | | | | | 343 | 9 | | | | | | | | | |
| 12 | 6200 | X | 2900 | -0- | -3300 | -0- | 2663 | 2 | 237 | 9 | Y | 215 | 225 | 1 | | | 384 |

TOTAL GAS PROD: 63,579 TOTAL CONDENSATE PROD: 4,247

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3886 | -0- | 786 | 786 | 1870 | 1 | 1970 | 2 | Y | 42 | | | | | 246 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 2075 | N | 1289 | -0- | -786 | -0- | 1237 | 2 | 52 | 9 | Y | 47 | 190 | 1 | | | 103 |
| 03 | 2690 | N | 2690 | -0- | -0- | -0- | 1326 | 1 | 1311 | 2 | Y | 48 | | | | | 151 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 04 | 1500 | X | 1088 | -0- | -412 | -0- | 59 | 1 | 977 | 2 | Y | 47 | | | | | 198 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 1550 | X | 740 | -0- | -810 | -0- | 687 | 2 | 53 | 9 | Y | 48 | | | | | 246 |
| 06 | 1500 | X | 920 | -0- | -580 | -0- | 36 | 1 | 838 | 2 | Y | 42 | | | | | 288 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 07 | 1747 | X | 1747 | -0- | -0- | -0- | 823 | 1 | 876 | 2 | Y | 44 | | | | | 332 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 08 | 1550 | X | 916 | -0- | -634 | -0- | 22 | 1 | 859 | 2 | Y | 32 | 188 | 1 | | | 176 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 1500 | X | 1178 | -0- | -322 | -0- | 47 | 1 | 1081 | 2 | Y | 45 | | | | | 221 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 1550 | X | 928 | -0- | -622 | -0- | 36 | 1 | 849 | 2 | Y | 39 | | | | | 260 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 1500 | X | 897 | -0- | -603 | -0- | 30 | 1 | 834 | 2 | Y | 30 | | | | | 290 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 1550 | X | 361 | -0- | -1189 | -0- | 7 | 1 | 348 | 2 | Y | 5 | 194 | 1 | | | 101 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,640 TOTAL CONDENSATE PROD: 469

GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 6953 | -0- | 3853 | 3853 | 125 | 1 | 6567 | 2 | Y | 237 | 344 | 1 | | | 74 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2573 | -0- | -227 | 3626 | 48 | 1 | 2470 | 2 | Y | 50 | | | | | 124 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 3100 | N | 3196 | -0- | 96 | 3722 | 63 | 1 | 3112 | 2 | Y | 19 | | | | | 143 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 5091 | X | 1369 | -0- | -3722 | -0- | 28 | 1 | 1337 | 2 | Y | 4 | | | | | 147 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 620 | X | 412 | -0- | -208 | -0- | 9 | 1 | 394 | 2 | Y | 8 | | | | | 155 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 600 | X | 368 | -0- | -232 | -0- | 7 | 1 | 327 | 2 | Y | 31 | | | | | 186 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 3100 | X | 951 | -0- | -2149 | -0- | 18 | 1 | 853 | 2 | Y | 73 | 178 | 1 | | | 81 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 3100 | X | 913 | -0- | -2187 | -0- | 18 | 1 | 770 | 2 | Y | 114 | | | | | 195 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 09 | 1380 | X | 800 | -0- | -580 | -0- | 19 | 1 | 706 | 2 | Y | 68 | 177 | 1 | | | 86 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| *10 | 1085 | X | 692 | -0- | -393 | -0- | 20 | 1 | 588 | 2 | Y | 76 | | | | | 162 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 11 | 930 | X | 554 | -0- | -376 | -0- | 14 | 1 | 497 | 2 | Y | 39 | 18 | 1 | | | 183 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 837 | N | 389 | -0- | -448 | -0- | 368 | 2 | 21 | 9 | Y | 19 | | | | | 202 |

TOTAL GAS PROD: 19,170 TOTAL CONDENSATE PROD: 738

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 593 | N | 593 | -0- | -0- | -0- | 289 | 1 | 304 | 2 | Y | -0- | | | | | -0- |
| 02 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 422 | N | 422 | -0- | -0- | -0- | 212 | 1 | 210 | 2 | Y | -0- | | | | | -0- |
| 04 | 240 | N | 138 | -0- | -102 | -0- | 8 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 108 | -0- | -109 | -0- | 108 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 240 | N | 151 | -0- | -89 | -0- | 6 | 1 | 145 | 2 | Y | -0- | | | | | -0- |
| 07 | 314 | N | 314 | -0- | -0- | -0- | 152 | 1 | 162 | 2 | Y | -0- | | | | | -0- |
| 08 | 134 | N | 134 | -0- | -0- | -0- | 3 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 09 | 162 | N | 162 | -0- | -0- | -0- | 7 | 1 | 155 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 172 | -0- | -76 | -0- | 7 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| 11 | 163 | N | 163 | -0- | -0- | -0- | 6 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 34 | -0- | -121 | -0- | 1 | 1 | 33 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,589 TOTAL CONDENSATE PROD: -0-

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16035 | X | 16035 | -0- | -0- | -0- | 295 | 1 | 15527 | 2 | Y | 194 | 162 | 1 | | | 225 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 02 | 5472 | X | 5472 | -0- | -0- | -0- | 101 | 1 | 5247 | 2 | Y | 113 | 173 | 1 | | | 165 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 03 | 5846 | X | 5846 | -0- | -0- | -0- | 112 | 1 | 5587 | 2 | Y | 134 | 175 | 1 | | | 124 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 04 | 9203 | X | 9203 | -0- | -0- | -0- | 184 | 1 | 8886 | 2 | Y | 121 | 184 | 1 | | | 61 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 05 | 6156 | X | 6156 | -0- | -0- | -0- | 121 | 1 | 5849 | 2 | Y | 169 | | | | | 230 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 06 | 6249 | X | 6249 | -0- | -0- | -0- | 120 | 1 | 5943 | 2 | Y | 169 | 336 | 1 | | | 63 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 07 | 6506 | X | 6506 | -0- | -0- | -0- | 133 | 1 | 6202 | 2 | Y | 155 | | | | | 218 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 08 | 5816 | X | 5816 | -0- | -0- | -0- | 126 | 1 | 5544 | 2 | Y | 133 | 170 | 1 | | | 181 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 09 | 5400 | X | 2359 | -0- | -3041 | -0- | 51 | 1 | 1938 | 2 | Y | 336 | 349 | 1 | | | 168 |
| | | | | | | | 370 | 9 | | | | | | | | | |
| *10 | 5580 | X | 5261 | -0- | -319 | -0- | 170 | 1 | 4918 | 2 | Y | 157 | 180 | 1 | | | 145 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 11 | 5400 | X | 5264 | -0- | -136 | -0- | 144 | 1 | 5009 | 2 | Y | 101 | 184 | 1 | | | 62 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 12 | 5580 | X | 2637 | -0- | -2943 | -0- | 2395 | 2 | 242 | 9 | Y | 220 | 178 | 1 | | | 104 |

TOTAL GAS PROD: 76,804 TOTAL CONDENSATE PROD: 2,002

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6200 | X | -0- | -0- | -6200 | -0- | | | | | Y | 202 | 294 | 1 | | | 119 |
| 02 | 5600 | X | 4719 | -0- | -881 | -0- | 86 | 1 | 4467 | 2 | Y | 151 | 142 | 1 | | | 128 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 03 | 6200 | X | 5357 | -0- | -843 | -0- | 104 | 1 | 5102 | 2 | Y | 137 | 182 | 1 | | | 83 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 04 | 5850 | X | 4378 | -0- | -1472 | -0- | 86 | 1 | 4124 | 2 | Y | 153 | 83 | 1 | | | 153 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 05 | 5748 | X | 5748 | -0- | -0- | -0- | 117 | 1 | 5525 | 2 | Y | 96 | 182 | 1 | | | 67 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 06 | 5558 | X | 5558 | -0- | -0- | -0- | 116 | 1 | 5355 | 2 | Y | 79 | | | | | 146 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 07 | 6058 | X | 6058 | -0- | -0- | -0- | 124 | 1 | 5833 | 2 | Y | 92 | 112 | 1 | | | 126 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 08 | 5735 | X | 4856 | -0- | -879 | -0- | 96 | 1 | 4673 | 2 | Y | 79 | 141 | 1 | | | 64 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 09 | 7086 | X | 7086 | -0- | -0- | -0- | 178 | 1 | 6814 | 2 | Y | 85 | 57 | 1 | | | 92 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| *10 | 7113 | X | 7113 | -0- | -0- | -0- | 234 | 1 | 6768 | 2 | Y | 101 | 127 | 1 | | | 66 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 11 | 6861 | X | 6861 | -0- | -0- | -0- | 180 | 1 | 6605 | 2 | Y | 69 | 48 | 1 | | | 87 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 6200 | X | 2632 | -0- | -3568 | -0- | 2574 | 2 | 58 | 9 | Y | 53 | 50 | 1 | | | 90 |

TOTAL GAS PROD: 60,366 TOTAL CONDENSATE PROD: 1,297

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5177 | X | -0- | -0- | -5177 | -0- | | | | | Y | 76 | 104 | 1 | | | 45 |
| 02 | 4816 | X | 4219 | -0- | -597 | -0- | 78 | 1 | 4047 | 2 | Y | 85 | 58 | 1 | | | 72 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 03 | 5332 | X | 4614 | -0- | -718 | -0- | 90 | 1 | 4426 | 2 | Y | 89 | 107 | 1 | | | 54 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 04 | 5160 | X | 3903 | -0- | -1257 | -0- | 77 | 1 | 3712 | 2 | Y | 104 | 54 | 1 | | | 104 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 05 | 5257 | X | 5257 | -0- | -0- | -0- | 107 | 1 | 5076 | 2 | Y | 67 | 124 | 1 | | | 47 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 06 | 4530 | X | 4173 | -0- | -357 | -0- | 87 | 1 | 4016 | 2 | Y | 64 | | | | | 111 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 07 | 4681 | X | 4547 | -0- | -134 | -0- | 93 | 1 | 4375 | 2 | Y | 72 | 84 | 1 | | | 99 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 08 | 5270 | X | 3666 | -0- | -1604 | -0- | 73 | 1 | 3517 | 2 | Y | 69 | 112 | 1 | | | 56 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 09 | 5367 | X | 5367 | -0- | -0- | -0- | 134 | 1 | 5141 | 2 | Y | 84 | 49 | 1 | | | 91 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| *10 | 5318 | X | 5318 | -0- | -0- | -0- | 174 | 1 | 5033 | 2 | Y | 101 | 126 | 1 | | | 66 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 11 | 5121 | X | 5121 | -0- | -0- | -0- | 134 | 1 | 4911 | 2 | Y | 69 | 48 | 1 | | | 87 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 5549 | X | 2011 | -0- | -3538 | -0- | 1953 | 2 | 58 | 9 | Y | 53 | 50 | 1 | | | 90 |

TOTAL GAS PROD: 48,196 TOTAL CONDENSATE PROD: 933

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 565 | N | 565 | -0- | -0- | -0- | 275 | 1 | 290 | 2 | Y | -0- | | | | | 29 |
| 02 | 392 | N | 144 | -0- | -248 | -0- | 144 | 2 | | | Y | -0- | | | | | 29 |
| 03 | 438 | N | 438 | -0- | -0- | -0- | 219 | 1 | 219 | 2 | Y | -0- | | | | | 29 |
| 04 | 450 | N | 207 | -0- | -243 | -0- | 8 | 1 | 199 | 2 | Y | -0- | | | | | 29 |
| 05 | 155 | N | 140 | -0- | -15 | -0- | 140 | 2 | | | Y | -0- | | | | | 29 |
| 06 | 420 | N | 190 | -0- | -230 | -0- | 8 | 1 | 182 | 2 | Y | -0- | | | | | 29 |
| 07 | 411 | N | 411 | -0- | -0- | -0- | 199 | 1 | 212 | 2 | Y | -0- | | | | | 29 |
| 08 | 173 | N | 173 | -0- | -0- | -0- | 4 | 1 | 169 | 2 | Y | -0- | | | | | 29 |
| 09 | 180 | N | 162 | -0- | -18 | -0- | 7 | 1 | 155 | 2 | Y | -0- | | | | | 29 |
| 10 | 403 | N | 198 | -0- | -205 | -0- | 8 | 1 | 190 | 2 | Y | -0- | | | | | 29 |
| 11 | 201 | N | 201 | -0- | -0- | -0- | 7 | 1 | 194 | 2 | Y | -0- | | | | | 29 |
| 12 | 155 | N | 30 | -0- | -125 | -0- | 1 | 1 | 29 | 2 | Y | -0- | | | | | 29 |

TOTAL GAS PROD: 2,859 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6043 | X | 6043 | -0- | -0- | -0- | 2889 | 1 | 3043 | 2 | N | 101 | | | | | 175 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 02 | 2212 | X | 1808 | -0- | -404 | -0- | 1746 | 2 | 62 | 9 | N | 56 | 199 | 1 | 3 | 8 | 29 |
| 03 | 3100 | N | 4280 | -0- | 1180 | 1180 | 2062 | 1 | 2084 | 2 | N | 122 | | | | | 151 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 04 | 3415 | X | 2235 | -0- | -1180 | -0- | 93 | 1 | 2064 | 2 | N | 71 | | | | | 222 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 05 | 2852 | X | 1326 | -0- | -1526 | -0- | 1301 | 2 | 25 | 9 | N | 23 | 191 | 1 | | | 54 |
| 06 | 2760 | X | 2298 | -0- | -462 | -0- | 91 | 1 | 2093 | 2 | N | 104 | | | | | 158 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 07 | 4002 | X | 4002 | -0- | -0- | -0- | 1869 | 1 | 2044 | 2 | N | 81 | | | | | 239 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 08 | 2852 | X | 1832 | -0- | -1020 | -0- | 45 | 1 | 1757 | 2 | N | 27 | 179 | 1 | 1 | 8 | 86 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 8180 | X | 8180 | -0- | -0- | -0- | 338 | 1 | 7739 | 2 | N | 94 | | | | | 180 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 10 | 8170 | X | 8170 | -0- | -0- | -0- | 332 | 1 | 7766 | 2 | N | 65 | 195 | 1 | 1 | 8 | 49 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 11 | 7935 | X | 7935 | -0- | -0- | -0- | 271 | 1 | 7583 | 2 | N | 74 | | | | | 123 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 12 | 2852 | X | 1548 | -0- | -1304 | -0- | 31 | 1 | 1482 | 2 | N | 32 | | | | | 155 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,657 TOTAL CONDENSATE PROD: 850

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8060 | X | -0- | -0- | -8060 | -0- | | | | | N | 42 | | | | | 198 |
| 02 | 7280 | X | 6175 | -0- | -1105 | -0- | 6106 | 2 | 69 | 9 | N | 63 | 191 | 1 | | | 70 |
| 03 | 13929 | X | 13929 | -0- | -0- | -0- | 6518 | 1 | 7387 | 2 | N | 22 | | | | | 92 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 7763 | X | 7763 | -0- | -0- | -0- | 312 | 1 | 7389 | 2 | N | 56 | | | | | 148 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 05 | 14234 | X | 14234 | -0- | -0- | -0- | 14179 | 2 | 55 | 9 | N | 50 | | | | | 198 |
| 06 | 8040 | X | 8040 | -0- | -0- | -0- | 332 | 1 | 7658 | 2 | N | 45 | | | | | 243 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 15223 | X | 15223 | -0- | -0- | -0- | 7313 | 1 | 7879 | 2 | N | 28 | | | | | 271 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 7998 | X | 7037 | -0- | -961 | -0- | 175 | 1 | 6808 | 2 | N | 49 | 191 | 1 | | | 129 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 09 | 7740 | X | 1931 | -0- | -5809 | -0- | 79 | 1 | 1816 | 2 | N | 33 | | | | | 162 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 7998 | X | 2089 | -0- | -5909 | -0- | 84 | 1 | 1959 | 2 | N | 42 | | | | | 204 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 7740 | X | 2032 | -0- | -5708 | -0- | 69 | 1 | 1932 | 2 | N | 28 | | | | | 232 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 7998 | X | 454 | -0- | -7544 | -0- | 11 | 1 | 441 | 2 | N | 2 | | | | | 234 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 78,907 TOTAL CONDENSATE PROD: 460

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2314 | N | 2314 | -0- | -0- | -0- | 1127 | 1 | 1187 | 2 | N | -0- | 127 | 1 | | | 128 |
| 02 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 2 | | | N | -0- | | | | | 128 |
| 03 | 2204 | N | 2204 | -0- | -0- | -0- | 1104 | 1 | 1100 | 2 | N | -0- | | | | | 128 |
| 04 | 2250 | N | 1388 | -0- | -862 | -0- | 79 | 1 | 1309 | 2 | N | -0- | 54 | 1 | | | 74 |
| 05 | 1178 | N | 903 | -0- | -275 | -0- | 903 | 2 | | | N | -0- | | | | | 74 |
| 06 | 2130 | N | 1564 | -0- | -566 | -0- | 65 | 1 | 1499 | 2 | N | -0- | | | | | 74 |
| 07 | 2942 | N | 2942 | -0- | -0- | -0- | 1425 | 1 | 1517 | 2 | N | -0- | | | | | 74 |
| 08 | 1382 | N | 1382 | -0- | -0- | -0- | 34 | 1 | 1348 | 2 | N | -0- | | | | | 74 |
| 09 | 1560 | N | 1332 | -0- | -228 | -0- | 56 | 1 | 1276 | 2 | N | -0- | 31 | 1 | | | 43 |
| 10 | 2852 | N | 1492 | -0- | -1360 | -0- | 61 | 1 | 1431 | 2 | N | -0- | | | | | 43 |
| 11 | 1350 | N | 1165 | -0- | -185 | -0- | 40 | 1 | 1125 | 2 | N | -0- | | | | | 43 |
| 12 | 1364 | N | 69 | -0- | -1295 | -0- | 1 | 1 | 68 | 2 | N | -0- | | | | | 43 |

TOTAL GAS PROD: 17,824 TOTAL CONDENSATE PROD: -0-

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4650 | X | -0- | -0- | -4650 | -0- | | | | | Y | 95 | 144 | 1 | | | 56 |
| 02 | 4200 | X | 3469 | -0- | -731 | -0- | 64 | 1 | 3324 | 2 | Y | 74 | 67 | 1 | | | 63 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 03 | 4650 | X | 3937 | -0- | -713 | -0- | 76 | 1 | 3789 | 2 | Y | 65 | 89 | 1 | | | 39 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 04 | 4500 | X | 3266 | -0- | -1234 | -0- | 64 | 1 | 3093 | 2 | Y | 99 | 40 | 1 | | | 98 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 05 | 4381 | X | 4381 | -0- | -0- | -0- | 88 | 1 | 4166 | 2 | Y | 115 | 133 | 1 | | | 80 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 06 | 4081 | X | 4081 | -0- | -0- | -0- | 83 | 1 | 3885 | 2 | Y | 103 | | | | | 183 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 07 | 4104 | X | 4104 | -0- | -0- | -0- | 82 | 1 | 3898 | 2 | Y | 113 | 139 | 1 | | | 157 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 08 | 4371 | X | 2808 | -0- | -1563 | -0- | 54 | 1 | 2671 | 2 | Y | 75 | 172 | 1 | | | 60 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 09 | 4230 | X | 4225 | -0- | -5 | -0- | 103 | 1 | 3999 | 2 | Y | 112 | 54 | 1 | | | 118 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| *10 | 4371 | X | 4268 | -0- | -103 | -0- | 133 | 1 | 3982 | 2 | Y | 139 | 166 | 1 | | | 91 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 11 | 4162 | X | 4162 | -0- | -0- | -0- | 108 | 1 | 3973 | 2 | Y | 74 | 66 | 1 | | | 99 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 12 | 4371 | X | 1970 | -0- | -2401 | -0- | 1922 | 2 | 48 | 9 | Y | 44 | 57 | 1 | | | 86 |

TOTAL GAS PROD: 40,671 TOTAL CONDENSATE PROD: 1,108

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28087 | X | 28087 | -0- | -0- | -0- | 13626 | 1 | 14353 | 2 | N | 98 | 66 | 1 | | | 165 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 02 | 9912 | X | 8956 | -0- | -956 | -0- | 8888 | 2 | 68 | 9 | N | 62 | | | | | 227 |
| 03 | 17618 | X | 17618 | -0- | -0- | -0- | 8226 | 1 | 9303 | 2 | N | 81 | | | | | 308 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 04 | 11700 | X | 10607 | -0- | -1093 | -0- | 413 | 1 | 10148 | 2 | N | 42 | 130 | 1 | | | 220 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 12090 | X | 6402 | -0- | -5688 | -0- | 6372 | 2 | 30 | 9 | N | 27 | | | | | 247 |
| 06 | 11700 | X | 10888 | -0- | -812 | -0- | 450 | 1 | 10379 | 2 | N | 54 | 1 | 8 | | | 300 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 07 | 20508 | X | 20508 | -0- | -0- | -0- | 9910 | 1 | 10548 | 2 | N | 45 | | | | | 345 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | 12090 | X | 9830 | -0- | -2260 | -0- | 241 | 1 | 9539 | 2 | N | 45 | | | | | 390 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 09 | 11700 | X | 10291 | -0- | -1409 | -0- | 429 | 1 | 9818 | 2 | N | 40 | 163 | 1 | | | 267 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 12090 | X | 10732 | -0- | -1358 | -0- | 437 | 1 | 10221 | 2 | N | 67 | | | | | 334 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 11700 | X | 8715 | -0- | -2985 | -0- | 299 | 1 | 8364 | 2 | N | 47 | | | | | 381 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 12090 | X | 1343 | -0- | -10747 | -0- | 28 | 1 | 1308 | 2 | N | 6 | | | | | 387 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 143,977 TOTAL CONDENSATE PROD: 614

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1928 | N | 1928 | -0- | -0- | -0- | 921 | 1 | 971 | 2 | N | 33 | | | | | 100 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 725 | N | 725 | -0- | -0- | -0- | 693 | 2 | 32 | 9 | N | 29 | | | | | 129 |
| 03 | 1415 | N | 1415 | -0- | -0- | -0- | 680 | 1 | 688 | 2 | N | 43 | | | | | 172 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 1860 | N | 759 | -0- | -1101 | -0- | 32 | 1 | 695 | 2 | N | 29 | 166 | 1 | | | 35 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 806 | N | 525 | -0- | -281 | -0- | 491 | 2 | 34 | 9 | N | 31 | | | | | 66 |
| 06 | 1380 | N | 754 | -0- | -626 | -0- | 30 | 1 | 702 | 2 | N | 20 | | | | | 86 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 1369 | N | 1369 | -0- | -0- | -0- | 649 | 1 | 691 | 2 | N | 26 | | | | | 112 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 664 | N | 664 | -0- | -0- | -0- | 16 | 1 | 619 | 2 | N | 26 | | | | | 138 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 750 | N | 671 | -0- | -79 | -0- | 27 | 1 | 613 | 2 | N | 28 | | | | | 166 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 1364 | N | 779 | -0- | -585 | -0- | 30 | 1 | 707 | 2 | N | 38 | 177 | 1 | | | 27 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 755 | N | 755 | -0- | -0- | -0- | 25 | 1 | 705 | 2 | N | 23 | | | | | 50 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 682 | N | 66 | -0- | -616 | -0- | 1 | 1 | 65 | 2 | N | -0- | | | | | 50 |

TOTAL GAS PROD: 10,410 TOTAL CONDENSATE PROD: 326

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1758 | N | 1758 | -0- | -0- | -0- | 33 | 1 | 1725 | 2 | Y | -0- | | | | | 130 |
| 02 | 679 | N | 679 | -0- | -0- | -0- | 13 | 1 | 644 | 2 | Y | 20 | | | | | 150 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 848 | N | 848 | -0- | -0- | -0- | 16 | 1 | 780 | 2 | Y | 47 | 176 | 1 | | | 21 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 04 | 1506 | N | 1506 | -0- | -0- | -0- | 30 | 1 | 1423 | 2 | Y | 48 | | | | | 69 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 05 | 1251 | N | 1251 | -0- | -0- | -0- | 26 | 1 | 1178 | 2 | Y | 43 | | | | | 112 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 06 | 1046 | N | 1046 | -0- | -0- | -0- | 20 | 1 | 975 | 2 | Y | 46 | | | | | 158 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 07 | 1203 | N | 1203 | -0- | -0- | -0- | 24 | 1 | 1121 | 2 | Y | 53 | 176 | 1 | | | 35 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 08 | 854 | N | 854 | -0- | -0- | -0- | 18 | 1 | 770 | 2 | Y | 60 | | | | | 95 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 09 | 819 | N | 819 | -0- | -0- | -0- | 21 | 1 | 777 | 2 | Y | 19 | | | | | 114 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *10 | 775 | X | 769 | -0- | -6 | -0- | 24 | 1 | 705 | 2 | Y | 36 | | | | | 150 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 928 | N | 928 | -0- | -0- | -0- | 25 | 1 | 860 | 2 | Y | 39 | 173 | 1 | | | 16 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 775 | N | 391 | -0- | -384 | -0- | 340 | 2 | 51 | 9 | Y | 46 | | | | | 62 |

TOTAL GAS PROD: 12,052 TOTAL CONDENSATE PROD: 457

TALL CITY OPERATIONS LLC 835517
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | 30 | -0- | 30 | 30 | 30 | 3 | | | N | -0- | | | | | -0- |
| 04 | 43 | | 13 | -0- | -30 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 43 TOTAL CONDENSATE PROD: -0-

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4340 | X | 3906 | -0- | -434 | -0- | 3684 | 2 | 222 | 9 | N | 202 | 382 | 1 | | | 368 |
| 02 | 3920 | X | 3494 | -0- | -426 | -0- | 3212 | 2 | 282 | 9 | N | 256 | 188 | 1 | | | 436 |
| 03 | 5169 | X | 5169 | -0- | -0- | -0- | 4909 | 2 | 260 | 9 | N | 236 | 191 | 1 | | | 481 |
| 04 | 4920 | X | 4920 | -0- | -0- | -0- | 4753 | 2 | 167 | 9 | N | 152 | 378 | 1 | | | 255 |
| 05 | 4844 | X | 4844 | -0- | -0- | -0- | 4587 | 2 | 257 | 9 | N | 234 | 187 | 1 | | | 302 |
| 06 | 4200 | X | 4107 | -0- | -93 | -0- | 3957 | 2 | 150 | 9 | N | 136 | 188 | 1 | | | 250 |
| 07 | 4867 | X | 4459 | -0- | -408 | -0- | 4254 | 2 | 205 | 9 | N | 186 | 185 | 1 | | | 251 |
| 08 | 4867 | X | 3641 | -0- | -1226 | -0- | 3507 | 2 | 134 | 9 | N | 122 | | | | | 373 |
| 09 | 4710 | X | 3703 | -0- | -1007 | -0- | 3507 | 2 | 196 | 9 | N | 178 | 193 | 1 | | | 358 |
| 10 | 4836 | X | 3744 | -0- | -1092 | -0- | 3507 | 2 | 237 | 9 | N | 215 | 189 | 1 | | | 384 |
| 11 | 4320 | X | 3857 | -0- | -463 | -0- | 3699 | 2 | 158 | 9 | N | 144 | | | | | 528 |
| 12 | 4464 | X | 2121 | -0- | -2343 | -0- | 2031 | 2 | 90 | 9 | N | 82 | 377 | 1 | | | 233 |

TOTAL GAS PROD: 47,965 TOTAL CONDENSATE PROD: 2,143

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 427 | N | 427 | -0- | -0- | -0- | 423 | 3 | 4 | 9 | Y | 4 | | | | | 34 |
| 02 | 308 | N | 296 | -0- | -12 | -0- | 288 | 3 | 8 | 9 | Y | 7 | | | | | 41 |
| 03 | 296 | N | 296 | -0- | -0- | -0- | 288 | 3 | 8 | 9 | Y | 7 | | | | | 48 |
| 04 | 330 | N | 323 | -0- | -7 | -0- | 315 | 3 | 8 | 9 | Y | 7 | | | | | 55 |
| 05 | 341 | N | 317 | -0- | -24 | -0- | 317 | 3 | | | Y | -0- | | | | | 55 |
| 06 | 493 | N | 493 | -0- | -0- | -0- | 487 | 3 | 6 | 9 | Y | 5 | | | | | 60 |
| 07 | 454 | N | 454 | -0- | -0- | -0- | 454 | 3 | | | Y | -0- | | | | | 60 |
| 08 | 396 | N | 396 | -0- | -0- | -0- | 394 | 3 | 2 | 9 | Y | 2 | | | | | 62 |
| 09 | 561 | N | 561 | -0- | -0- | -0- | 560 | 3 | 1 | 9 | Y | 1 | | | | | 63 |
| 10 | 434 | N | 433 | -0- | -1 | -0- | 432 | 3 | 1 | 9 | Y | 1 | | | | | 64 |
| 11 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | Y | -0- | | | | | 64 |
| 12 | 434 | N | 225 | -0- | -209 | -0- | 224 | 3 | 1 | 9 | Y | 1 | | | | | 65 |

TOTAL GAS PROD: 4,621 TOTAL CONDENSATE PROD: 35

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 399 | N | 399 | -0- | -0- | -0- | 391 | 3 | 8 | 9 | Y | 7 | | | | | 63 |
| 02 | 336 | N | 313 | -0- | -23 | -0- | 304 | 3 | 9 | 9 | Y | 8 | | | | | 71 |
| 03 | 374 | N | 374 | -0- | -0- | -0- | 372 | 3 | 2 | 9 | Y | 2 | 57 | 1 | | | 16 |
| 04 | 389 | N | 389 | -0- | -0- | -0- | 387 | 3 | 2 | 9 | Y | 2 | | | | | 18 |
| 05 | 341 | N | 275 | -0- | -66 | -0- | 272 | 3 | 3 | 9 | Y | 3 | | | | | 21 |
| 06 | 360 | N | 313 | -0- | -47 | -0- | 312 | 3 | 1 | 9 | Y | 1 | | | | | 22 |
| 07 | 403 | N | 305 | -0- | -98 | -0- | 298 | 3 | 7 | 9 | Y | 6 | | | | | 28 |
| 08 | 368 | N | 368 | -0- | -0- | -0- | 365 | 3 | 3 | 9 | Y | 3 | | | | | 31 |
| 09 | 425 | N | 425 | -0- | -0- | -0- | 416 | 3 | 9 | 9 | Y | 8 | | | | | 39 |
| 10 | 310 | N | 304 | -0- | -6 | -0- | 304 | 3 | | | Y | -0- | | | | | 39 |
| 11 | 360 | N | 292 | -0- | -68 | -0- | 290 | 3 | 2 | 9 | Y | 2 | | | | | 41 |
| 12 | 434 | N | 406 | -0- | -28 | -0- | 402 | 3 | 4 | 9 | Y | 4 | | | | | 45 |

TOTAL GAS PROD: 4,163 TOTAL CONDENSATE PROD: 46

STATE UNIVERSITY "FO" WELL #: 2 RRCID -> 141305 COMPL. DATE 04/24/1992 TOTAL DEPTH 7361 PERF. 6983 - 7283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 28 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 22 | -0- | -8 | -0- | 22 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 21 | -0- | -10 | -0- | 21 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 402 TOTAL CONDENSATE PROD: -0-

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 299 | N | 299 | -0- | -0- | -0- | 289 | 3 | 10 | 9 | N | 9 | | | | | 158 |
| 02 | 392 | N | 282 | -0- | -110 | -0- | 268 | 3 | 14 | 9 | N | 13 | | | | | 171 |
| 03 | 282 | N | 282 | -0- | -0- | -0- | 281 | 3 | 1 | 9 | N | 1 | | | | | 172 |
| 04 | 300 | N | 222 | -0- | -78 | -0- | 208 | 3 | 14 | 9 | N | 13 | | | | | 185 |
| 05 | 310 | N | 304 | -0- | -6 | -0- | 282 | 3 | 22 | 9 | N | 20 | 180 | 1 | | | 25 |
| 06 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | | N | -0- | | | | | 25 |
| 07 | 293 | N | 293 | -0- | -0- | -0- | 281 | 3 | 12 | 9 | N | 11 | | | | | 36 |
| 08 | 310 | N | 239 | -0- | -71 | -0- | 219 | 3 | 20 | 9 | N | 18 | 1 | 8 | | | 53 |
| 09 | 433 | N | 433 | -0- | -0- | -0- | 421 | 3 | 12 | 9 | N | 11 | | | | | 64 |
| 10 | 398 | N | 398 | -0- | -0- | -0- | 384 | 3 | 14 | 9 | N | 13 | | | | | 77 |
| 11 | 412 | N | 412 | -0- | -0- | -0- | 404 | 3 | 8 | 9 | N | 7 | | | | | 84 |
| 12 | 434 | N | 338 | -0- | -96 | -0- | 319 | 3 | 19 | 9 | N | 17 | | | | | 101 |

TOTAL GAS PROD: 3,779 TOTAL CONDENSATE PROD: 133

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | 2 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | 2 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | | | | | 2 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | 2 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | 2 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | 2 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | 2 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | 2 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | 2 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | 2 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | 2 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 443 | -0- | -208 | -0- | 436 | 3 | 7 | 9 | Y | 6 | | | | | 109 |
| 02 | 298 | N | 298 | -0- | -0- | -0- | 291 | 3 | 7 | 9 | Y | 6 | | | | | 115 |
| 03 | 337 | N | 337 | -0- | -0- | -0- | 335 | 3 | 2 | 9 | Y | 2 | 114 | 1 | | | 3 |
| 04 | 627 | N | 627 | -0- | -0- | -0- | 626 | 3 | 1 | 9 | Y | 1 | | | | | 4 |
| 05 | 731 | N | 731 | -0- | -0- | -0- | 728 | 3 | 3 | 9 | Y | 3 | | | | | 7 |
| 06 | 528 | N | 528 | -0- | -0- | -0- | 527 | 3 | 1 | 9 | Y | 1 | | | | | 8 |
| 07 | 610 | N | 610 | -0- | -0- | -0- | 598 | 3 | 12 | 9 | Y | 11 | | | | | 19 |
| 08 | 538 | N | 538 | -0- | -0- | -0- | 530 | 3 | 8 | 9 | Y | 7 | | | | | 26 |
| 09 | 595 | N | 595 | -0- | -0- | -0- | 578 | 3 | 17 | 9 | Y | 15 | | | | | 41 |
| 10 | 499 | N | 499 | -0- | -0- | -0- | 498 | 3 | 1 | 9 | Y | 1 | | | | | 42 |
| 11 | 457 | N | 457 | -0- | -0- | -0- | 451 | 3 | 6 | 9 | Y | 5 | | | | | 47 |
| *12 | 618 | N | 618 | -0- | -0- | -0- | 608 | 3 | 10 | 9 | Y | 9 | | | | | 56 |

TOTAL GAS PROD: 6,281 TOTAL CONDENSATE PROD: 67

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1019 | N | 1019 | -0- | -0- | -0- | 1015 | 3 | 4 | 9 | Y | 4 | | | | | 35 |
| 02 | 1070 | N | 1070 | -0- | -0- | -0- | 1062 | 3 | 8 | 9 | Y | 7 | | | | | 42 |
| 03 | 1168 | N | 1168 | -0- | -0- | -0- | 1159 | 3 | 9 | 9 | Y | 8 | | | | | 50 |
| 04 | 990 | N | 579 | -0- | -411 | -0- | 570 | 3 | 9 | 9 | Y | 8 | | | | | 58 |
| 05 | 1023 | N | 597 | -0- | -426 | -0- | 597 | 3 | | | Y | -0- | | | | | 58 |
| 06 | 990 | N | 753 | -0- | -237 | -0- | 749 | 3 | 4 | 9 | Y | 4 | | | | | 62 |
| 07 | 770 | N | 770 | -0- | -0- | -0- | 770 | 3 | | | Y | -0- | | | | | 62 |
| 08 | 930 | N | 930 | -0- | -0- | -0- | 927 | 3 | 3 | 9 | Y | 3 | | | | | 65 |
| 09 | 899 | N | 899 | -0- | -0- | -0- | 897 | 3 | 2 | 9 | Y | 2 | | | | | 67 |
| 10 | 995 | N | 995 | -0- | -0- | -0- | 994 | 3 | 1 | 9 | Y | 1 | | | | | 68 |
| 11 | 984 | N | 984 | -0- | -0- | -0- | 984 | 3 | | | Y | -0- | | | | | 68 |
| 12 | 930 | N | 693 | -0- | -237 | -0- | 691 | 3 | 2 | 9 | Y | 2 | | | | | 70 |

TOTAL GAS PROD: 10,457 TOTAL CONDENSATE PROD: 39

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | X | 564 | -0- | -56 | -0- | 564 | 2 | | | N | -0- | | | | | 18 |
| 02 | 532 | X | 467 | -0- | -65 | -0- | 467 | 2 | | | N | -0- | | | | | 18 |
| 03 | 589 | X | 410 | -0- | -179 | -0- | 410 | 2 | | | N | -0- | | | | | 18 |
| 04 | 570 | X | 432 | -0- | -138 | -0- | 432 | 2 | | | N | -0- | | | | | 18 |
| 05 | 558 | X | 325 | -0- | -233 | -0- | 325 | 2 | | | N | -0- | | | | | 18 |
| 06 | 540 | X | 499 | -0- | -41 | -0- | 499 | 2 | | | N | -0- | | | | | 18 |
| 07 | 564 | X | 564 | -0- | -0- | -0- | 564 | 2 | | | N | -0- | | | | | 18 |
| 08 | 489 | X | 489 | -0- | -0- | -0- | 469 | 2 | 20 | 9 | N | 18 | | | | | 36 |
| 09 | 510 | X | 450 | -0- | -60 | -0- | 442 | 2 | 8 | 9 | N | 7 | | | | | 43 |
| 10 | 558 | X | 437 | -0- | -121 | -0- | 437 | 2 | | | N | -0- | 22 | 0 | | | 21 |
| *11 | 540 | X | 346 | -0- | -194 | -0- | 346 | 2 | | | N | -0- | | | | | 21 |
| 12 | 558 | X | 346 | -0- | -212 | -0- | 346 | 2 | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: 5,329 TOTAL CONDENSATE PROD: 25

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 341 | -0- | -0- | -0- | 333 | 2 | 8 | 9 | N | 7 | | | | | 130 |
| 02 | 293 | N | 293 | -0- | -0- | -0- | 284 | 2 | 9 | 9 | N | 8 | | | | | 138 |
| 03 | 310 | N | 295 | -0- | -15 | -0- | 288 | 2 | 7 | 9 | N | 6 | | | | | 144 |
| 04 | 330 | N | 99 | -0- | -231 | -0- | 99 | 2 | | | N | -0- | | | | | 144 |
| 05 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 144 |
| 06 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | 144 |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | 31 | | | | | 175 |
| 08 | 5 | N | 5 | -0- | -0- | -0- | 4 | 2 | 1 | 9 | N | 1 | | | | | 176 |
| 09 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | 176 |
| 10 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | 90 | 0 | | | 86 |
| *11 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 86 |
| 12 | 186 | N | 14 | -0- | -172 | -0- | 14 | 2 | | | N | -0- | | | | | 6 |

TOTAL GAS PROD: 1,309 TOTAL CONDENSATE PROD: 53

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 10 |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | 10 |
| 03 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | | N | -0- | | | | | 10 |
| 04 | 60 | N | 56 | -0- | -4 | -0- | 56 | 2 | | | N | -0- | | | | | 10 |
| 05 | 62 | N | 15 | -0- | -47 | -0- | 15 | 2 | | | N | -0- | | | | | 10 |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 15 | N | 6 | -0- | -9 | -0- | 6 | 2 | | | N | -0- | | | | | 10 |
| 09 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 10 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 5 | 0 | | | 5 |
| *11 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 261 TOTAL CONDENSATE PROD: -0-

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | X | 624 | -0- | -58 | -0- | 624 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | X | 574 | -0- | -42 | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | X | 623 | -0- | -59 | -0- | 623 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | X | 515 | -0- | -115 | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | X | 468 | -0- | -183 | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 06 | 630 | X | 413 | -0- | -217 | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | X | 427 | -0- | -224 | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | X | 488 | -0- | -132 | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | X | 501 | -0- | -9 | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 10 | 555 | X | 555 | -0- | -0- | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 11 | 513 | X | 513 | -0- | -0- | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| *12 | 540 | X | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,241 TOTAL CONDENSATE PROD: -0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | X | 1048 | -0- | -68 | -0- | 1048 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | X | 958 | -0- | -50 | -0- | 958 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1054 | X | 1037 | -0- | -17 | -0- | 1037 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1020 | X | 881 | -0- | -139 | -0- | 881 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1054 | X | 1027 | -0- | -27 | -0- | 1027 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1020 | X | 953 | -0- | -67 | -0- | 953 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1054 | X | 835 | -0- | -219 | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1023 | X | 847 | -0- | -176 | -0- | 847 | 2 | | | N | -0- | | | | | -0- |
| 09 | 990 | X | 664 | -0- | -326 | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1050 | X | 1050 | -0- | -0- | -0- | 1050 | 2 | | | N | -0- | | | | | -0- |
| 11 | 998 | X | 998 | -0- | -0- | -0- | 998 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1005 | X | 1005 | -0- | -0- | -0- | 1005 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,303 TOTAL CONDENSATE PROD: -0-

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | X | 375 | -0- | -59 | -0- | 373 | 2 | 2 | 9 | N | 2 | | | | | 32 |
| 02 | 392 | X | 327 | -0- | -65 | -0- | 316 | 2 | 11 | 9 | N | 10 | | | | | 42 |
| 03 | 403 | X | 338 | -0- | -65 | -0- | 334 | 2 | 4 | 9 | N | 4 | | | | | 46 |
| 04 | 390 | X | 307 | -0- | -83 | -0- | 303 | 2 | 4 | 9 | N | 4 | | | | | 50 |
| 05 | 403 | X | 337 | -0- | -66 | -0- | 337 | 2 | | | N | -0- | | | | | 50 |
| 06 | 360 | X | 348 | -0- | -12 | -0- | 348 | 2 | | | N | -0- | | | | | 50 |
| 07 | 372 | X | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 709 | X | 709 | -0- | -0- | -0- | 709 | 2 | | | N | -0- | | | | | 50 |
| 09 | 360 | X | 340 | -0- | -20 | -0- | 340 | 2 | | | N | -0- | | | | | 50 |
| 10 | 372 | X | 345 | -0- | -27 | -0- | 345 | 2 | | | N | -0- | | | | | 50 |
| 11 | 690 | X | 316 | -0- | -374 | -0- | 316 | 2 | | | N | -0- | | | | | 50 |
| 12 | 713 | X | 334 | -0- | -379 | -0- | 334 | 2 | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: 4,076 TOTAL CONDENSATE PROD: 20

HALL (STRAWN) 38184 720 ASSOCIATED EXEMPT CNTY: MCCULLOCH
LILLIS, MICHAEL D. 500740
SAMUELSON, J. G. WELL #: 1 RRCID -> 107797 COMPL. DATE 02/01/1988 TOTAL DEPTH 900 PERF. 628 - 638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/18/2013 - PLUGGED 4/18/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRISON WELL #: 1 RRCID -> 114410 COMPL. DATE 12/01/1984 TOTAL DEPTH 861 PERF. 768 - 774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/19/2013 - PLUGGED 4/19/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAMUELSON, J. G. WELL #: 1A RRCID -> 126522 COMPL. DATE 02/01/1988 TOTAL DEPTH 842 PERF. 774 - 784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/19/2013 - PLUGGED 4/19/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAMPLES, CLARK WELL #: 2 RRCID -> 126523 COMPL. DATE 02/01/1988 TOTAL DEPTH 807 PERF. 750 - 760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/19/2013 - PLUGGED 4/19/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HALL (STRAWN) //CONT.// 38184 720 ASSOCIATED EXEMPT CNTY: MCCULLOCH
LILLIS, MICHAEL D. //CONT.// 500740
SPAW WELL #: 8 RRCID -> 164183 COMPL. DATE 07/30/1997 TOTAL DEPTH 829 PERF. 758 - 762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/19/2013 - PLUGGED 4/19/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 75 | -0- | -18 | -0- | 72 | 2 | 3 | 9 | Y | 3 | | | | | 44 |
| 02 | 84 | # | 81 | -0- | -3 | -0- | 80 | 2 | 1 | 9 | Y | 1 | | | | | 45 |
| 03 | 93 | # | 80 | -0- | -13 | -0- | 77 | 2 | 3 | 9 | Y | 3 | | | | | 48 |
| 04 | 120 | # | 58 | -0- | -62 | -0- | 57 | 2 | 1 | 9 | Y | 1 | | | | | 49 |
| 05 | 93 | # | 88 | -0- | -5 | -0- | 87 | 2 | 1 | 9 | Y | 1 | | | | | 50 |
| 06 | 90 | # | 79 | -0- | -11 | -0- | 78 | 2 | 1 | 9 | Y | 1 | | | | | 51 |
| 07 | 93 | # | 76 | -0- | -17 | -0- | 75 | 2 | 1 | 9 | Y | 1 | | | | | 52 |
| 08 | 93 | # | 86 | -0- | -7 | -0- | 86 | 2 | | | Y | -0- | | | | | 52 |
| 09 | 90 | # | 69 | -0- | -21 | -0- | 69 | 2 | | | Y | -0- | | | | | 52 |
| 10 | 65 | R | 65 | -0- | -0- | -0- | 64 | 2 | 1 | 9 | Y | 1 | | | | | 53 |
| 11 | 51 | R | 51 | -0- | -0- | -0- | 51 | 2 | | | Y | -0- | | | | | 53 |
| *12 | 42 | R | 42 | -0- | -0- | -0- | 41 | 2 | 1 | 9 | Y | 1 | | | | | 54 |

TOTAL GAS PROD: 850 TOTAL CONDENSATE PROD: 13

NICHOLS,EDWIN S EXPLORATIONS INC 610207
BYNUM WELL #: 1 RRCID -> 218580 COMPL. DATE 06/01/2006 TOTAL DEPTH 4767 PERF. 4397 - 4412

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 04 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 05 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 07 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 66 |
| *10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/18/2012 - PLUGGED 05/18/12

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | # | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 364 | # | -0- | -0- | -364 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 403 | # | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 390 | # | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 8 | R | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 8 | # | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8 TOTAL CONDENSATE PROD: -0-

HARTGROVE (HARKEY) 39458 230 NON-ASSOCIATED ONE WELL CNTY: CONCHO
AGNEW, DARRELL W. 008723
NOELKE WELL #: 1 RRCID -> 202330 COMPL. DATE 04/21/2004 TOTAL DEPTH 2441 PERF. 2345 - 2358

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | 306 | -0- | 306 | 306 | 306 | 3 | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 670 | -0- | 670 | 976 | 670 | 3 | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | 658 | -0- | 658 | 1634 | 658 | 3 | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 903 | -0- | 903 | 2537 | 903 | 3 | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 533 | -0- | 533 | 3070 | 533 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | 3070 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,070 TOTAL CONDENSATE PROD: -0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CAPITAL EXPLORATION, INC. 130383
SALEWSKY, RAYMOND WELL #: 1A RRCID -> 193216 COMPL. DATE 10/16/2002 TOTAL DEPTH 1093 PERF. 1044 - 1093

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARTGROVE (TANNEHILL) //CONT.// 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CAPITAL EXPLORATION, INC. //CONT.// 130383
SALESWKY, RAYMOND WELL #: 3 RRCID -> 210018 COMPL. DATE 03/24/2005 TOTAL DEPTH 2994 PERF. 1018 - 1028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 756 | -0- | -174 | -0- | 64 | 1 | 692 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | 701 | -0- | -55 | -0- | 101 | 1 | 600 | 3 | N | -0- | | | | | -0- |
| 03 | 738 | N | 738 | -0- | -0- | -0- | 113 | 1 | 625 | 3 | N | -0- | | | | | -0- |
| 04 | 735 | N | 735 | -0- | -0- | -0- | 111 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 05 | 775 | N | 679 | -0- | -96 | -0- | 34 | 1 | 645 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 675 | -0- | -45 | -0- | 96 | 1 | 579 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 715 | -0- | -60 | -0- | 45 | 1 | 670 | 3 | N | -0- | | | | | -0- |
| 08 | 740 | N | 740 | -0- | -0- | -0- | 91 | 1 | 649 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 620 | -0- | -70 | -0- | 56 | 1 | 564 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 572 | -0- | -141 | -0- | 66 | 1 | 506 | 3 | N | -0- | | | | | -0- |
| 11 | 741 | N | 741 | -0- | -0- | -0- | 42 | 1 | 699 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 642 | -0- | -9 | -0- | 41 | 1 | 601 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,314 TOTAL CONDENSATE PROD: -0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
STALEY OPERATING CO. 811415
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF.11997 - 12085

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 314 | N | 314 | -0- | -0- | -0- | 299 | 2 | 15 | 9 | N | 14 | | | | | 120 |
| 02 | 871 | N | 871 | -0- | -0- | -0- | 869 | 2 | 2 | 9 | N | 2 | | | | | 122 |
| 03 | 957 | N | 957 | -0- | -0- | -0- | 954 | 2 | 3 | 9 | N | 3 | | | | | 125 |
| 04 | 679 | N | 679 | -0- | -0- | -0- | 677 | 2 | 2 | 9 | N | 2 | | | | | 127 |
| 05 | 961 | N | 738 | -0- | -223 | -0- | 694 | 2 | 44 | 9 | N | 40 | | | | | 167 |
| 06 | 930 | N | 697 | -0- | -233 | -0- | 685 | 2 | 12 | 9 | N | 11 | | | | | 178 |
| 07 | 713 | N | 659 | -0- | -54 | -0- | 641 | 2 | 18 | 9 | N | 16 | 154 | 1 | | | 40 |
| 08 | 744 | N | 535 | -0- | -209 | -0- | 532 | 2 | 3 | 9 | N | 3 | | | | | 43 |
| 09 | 690 | N | 590 | -0- | -100 | -0- | 586 | 2 | 4 | 9 | N | 4 | | | | | 47 |
| 10 | 651 | N | 650 | -0- | -1 | -0- | 636 | 2 | 14 | 9 | N | 13 | | | | | 60 |
| 11 | 602 | N | 602 | -0- | -0- | -0- | 585 | 2 | 17 | 9 | N | 15 | | | | | 75 |
| 12 | 620 | N | 483 | -0- | -137 | -0- | 480 | 2 | 3 | 9 | N | 3 | | | | | 78 |

TOTAL GAS PROD: 7,775 TOTAL CONDENSATE PROD: 126

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | # | 1014 | -0- | -71 | -0- | 1014 | 3 | | | N | -0- | | | | | -0- |
| 02 | 952 | # | 762 | -0- | -190 | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | # | 578 | -0- | -476 | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1020 | # | 797 | -0- | -223 | -0- | 797 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | # | 623 | -0- | -400 | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 06 | 990 | # | 481 | -0- | -509 | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 07 | 837 | # | 6 | -0- | -831 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 08 | 837 | # | 326 | -0- | -511 | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 09 | 995 | R | 995 | -0- | -0- | -0- | 995 | 3 | | | N | -0- | | | | | -0- |
| 10 | 894 | R | 894 | -0- | -0- | -0- | 894 | 3 | | | N | -0- | | | | | -0- |
| 11 | 508 | R | 508 | -0- | -0- | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | # | 455 | -0- | -568 | -0- | 455 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,439 TOTAL CONDENSATE PROD: -0-

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 544 | N | 544 | -0- | -0- | -0- | 100 | 1 | 444 | 2 | N | -0- | | | | | -0- |
| 02 | 544 | N | 544 | -0- | -0- | -0- | 100 | 1 | 444 | 2 | N | -0- | | | | | -0- |
| 03 | 589 | N | 589 | -0- | -0- | -0- | 138 | 1 | 451 | 2 | N | -0- | | | | | -0- |
| 04 | 540 | N | 422 | -0- | -118 | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 442 | -0- | -147 | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 496 | -0- | -74 | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 07 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | N | -0- | | | | | -0- |
| 08 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 445 | -0- | -65 | -0- | 69 | 1 | 376 | 2 | N | -0- | | | | | -0- |
| 10 | 558 | N | 430 | -0- | -128 | -0- | 429 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 11 | 607 | N | 607 | -0- | -0- | -0- | 607 | 2 | | | N | -0- | | | | | -0- |
| *12 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,086 TOTAL CONDENSATE PROD: 1

HELBING (CLEARFORK) //CONT.// 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 333 | N | 333 | -0- | -0- | -0- | 61 | 1 | 272 | 2 | N | -0- | | | | | -0- |
| 02 | 328 | N | 328 | -0- | -0- | -0- | 56 | 1 | 272 | 2 | N | -0- | | | | | -0- |
| 03 | 403 | N | 365 | -0- | -38 | -0- | 96 | 1 | 269 | 2 | N | -0- | | | | | -0- |
| 04 | 330 | N | 291 | -0- | -39 | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 233 | -0- | -139 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 316 | -0- | -44 | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 07 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 08 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 09 | 461 | N | 461 | -0- | -0- | -0- | 75 | 1 | 386 | 2 | N | -0- | | | | | -0- |
| 10 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 11 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| *12 | 482 | N | 482 | -0- | -0- | -0- | 482 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,524 TOTAL CONDENSATE PROD: -0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
RHONDA OPERATING COMPANY 706300
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 976 | N | 976 | -0- | -0- | -0- | 976 | 2 | | | N | -0- | | | | | -0- |
| 02 | 865 | N | 865 | -0- | -0- | -0- | 865 | 2 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 843 | -0- | -149 | -0- | 843 | 2 | | | N | -0- | | | | | -0- |
| 04 | 995 | N | 995 | -0- | -0- | -0- | 995 | 2 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 855 | -0- | -106 | -0- | 855 | 2 | | | N | -0- | | | | | -0- |
| 06 | 986 | N | 986 | -0- | -0- | -0- | 986 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 957 | -0- | -66 | -0- | 957 | 2 | | | N | -0- | | | | | -0- |
| 08 | 937 | N | 937 | -0- | -0- | -0- | 937 | 2 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 906 | -0- | -84 | -0- | 906 | 2 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 958 | -0- | -3 | -0- | 958 | 2 | | | N | -0- | | | | | -0- |
| 11 | 940 | N | 940 | -0- | -0- | -0- | 940 | 2 | | | N | -0- | | | | | -0- |
| *12 | 958 | N | 958 | -0- | -0- | -0- | 958 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,176 TOTAL CONDENSATE PROD: -0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 775 | N | 325 | -0- | -450 | -0- | 9 | 1 | 305 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 532 | N | 289 | -0- | -243 | -0- | 8 | 1 | 269 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1194 | N | 1194 | -0- | -0- | -0- | 35 | 1 | 1158 | 3 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *04 | 1005 | N | 1005 | -0- | -0- | -0- | 30 | 1 | 975 | 3 | Y | -0- | | | | | -0- |
| *05 | 1031 | N | 1031 | -0- | -0- | -0- | 30 | 1 | 1001 | 3 | Y | -0- | | | | | -0- |
| *06 | 996 | N | 996 | -0- | -0- | -0- | 29 | 1 | 956 | 3 | Y | 10 | 8 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 930 | N | 916 | -0- | -14 | -0- | 26 | 1 | 877 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 930 | N | 798 | -0- | -132 | -0- | 23 | 1 | 763 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 990 | N | 891 | -0- | -99 | -0- | 26 | 1 | 853 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 930 | N | 854 | -0- | -76 | -0- | 25 | 1 | 816 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 780 | N | 659 | -0- | -121 | -0- | 19 | 1 | 629 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 930 | N | 775 | -0- | -155 | -0- | 16 | 1 | 748 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,733 TOTAL CONDENSATE PROD: 98

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 248 | N | 244 | -0- | -4 | -0- | 7 | 1 | 237 | 3 | Y | -0- | | | | | -0- |
| *02 | 224 | N | 223 | -0- | -1 | -0- | 6 | 1 | 217 | 3 | Y | -0- | | | | | -0- |
| *03 | 289 | N | 289 | -0- | -0- | -0- | 8 | 1 | 281 | 3 | Y | -0- | | | | | -0- |
| *04 | 748 | N | 748 | -0- | -0- | -0- | 22 | 1 | 726 | 3 | Y | -0- | | | | | -0- |
| *05 | 976 | N | 976 | -0- | -0- | -0- | 29 | 1 | 947 | 3 | Y | -0- | | | | | -0- |
| *06 | 794 | N | 794 | -0- | -0- | -0- | 23 | 1 | 770 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *07 | 744 | N | 744 | -0- | -0- | -0- | 21 | 1 | 710 | 3 | Y | 12 | 10 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 431 | N | 431 | -0- | -0- | -0- | 12 | 1 | 407 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 780 | N | 534 | -0- | -246 | -0- | 16 | 1 | 506 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 744 | N | 613 | -0- | -131 | -0- | 18 | 1 | 582 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 528 | N | 528 | -0- | -0- | -0- | 15 | 1 | 501 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 558 | N | 437 | -0- | -121 | -0- | 9 | 1 | 419 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,561 TOTAL CONDENSATE PROD: 66

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 651 | N | 585 | -0- | -66 | -0- | | 17 | 1 | 557 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 588 | N | 487 | -0- | -101 | -0- | | 13 | 1 | 462 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 682 | N | 528 | -0- | -154 | -0- | | 15 | 1 | 501 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 570 | N | 488 | -0- | -82 | -0- | | 14 | 1 | 462 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 543 | N | 543 | -0- | -0- | -0- | | 16 | 1 | 515 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 554 | N | 554 | -0- | -0- | -0- | | 16 | 1 | 527 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 652 | N | 652 | -0- | -0- | -0- | | 18 | 1 | 621 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 656 | N | 656 | -0- | -0- | -0- | | 19 | 1 | 625 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 544 | N | 544 | -0- | -0- | -0- | | 16 | 1 | 516 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 472 | N | 472 | -0- | -0- | -0- | | 14 | 1 | 445 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 450 | N | 449 | -0- | -1 | -0- | | 13 | 1 | 424 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 465 | N | 215 | -0- | -250 | -0- | | 4 | 1 | 203 | 3 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,173 TOTAL CONDENSATE PROD: 128

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 589 | N | 581 | -0- | -8 | -0- | | 17 | 1 | 552 | 3 | Y | 11 | 9 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *02 | 532 | N | 519 | -0- | -13 | -0- | | 14 | 1 | 493 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 589 | N | 573 | -0- | -16 | -0- | | 16 | 1 | 545 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 570 | N | 546 | -0- | -24 | -0- | | 16 | 1 | 518 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 589 | N | 560 | -0- | -29 | -0- | | 16 | 1 | 532 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 570 | N | 539 | -0- | -31 | -0- | | 15 | 1 | 513 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 560 | N | 560 | -0- | -0- | -0- | | 16 | 1 | 531 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 558 | N | 497 | -0- | -61 | -0- | | 14 | 1 | 471 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 540 | N | 523 | -0- | -17 | -0- | | 15 | 1 | 496 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 558 | N | 519 | -0- | -39 | -0- | | 15 | 1 | 491 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 491 | N | 491 | -0- | -0- | -0- | | 14 | 1 | 465 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 527 | N | 513 | -0- | -14 | -0- | | 10 | 1 | 491 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,421 TOTAL CONDENSATE PROD: 133

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 946 | N | 946 | -0- | -0- | -0- | 28 | 1 | 907 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 812 | N | 792 | -0- | -20 | -0- | 21 | 1 | 759 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 899 | N | 868 | -0- | -31 | -0- | 25 | 1 | 831 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 870 | N | 820 | -0- | -50 | -0- | 24 | 1 | 784 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 868 | N | 832 | -0- | -36 | -0- | 24 | 1 | 796 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 840 | N | 803 | -0- | -37 | -0- | 23 | 1 | 769 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 837 | N | 817 | -0- | -20 | -0- | 23 | 1 | 781 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 837 | N | 827 | -0- | -10 | -0- | 24 | 1 | 791 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 784 | N | 784 | -0- | -0- | -0- | 23 | 1 | 749 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 804 | N | 804 | -0- | -0- | -0- | 24 | 1 | 767 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 757 | N | 757 | -0- | -0- | -0- | 21 | 1 | 724 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 775 | N | 772 | -0- | -3 | -0- | 16 | 1 | 744 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,822 TOTAL CONDENSATE PROD: 132

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 369 | N | 369 | -0- | -0- | -0- | 11 | 1 | 358 | 3 | Y | -0- | | | | | -0- |
| *02 | 272 | N | 272 | -0- | -0- | -0- | 7 | 1 | 265 | 3 | Y | -0- | | | | | -0- |
| *03 | 267 | N | 267 | -0- | -0- | -0- | 8 | 1 | 251 | 3 | Y | 7 | 6 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *04 | 352 | N | 352 | -0- | -0- | -0- | 10 | 1 | 330 | 3 | Y | 11 | 9 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 338 | N | 338 | -0- | -0- | -0- | 10 | 1 | 316 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 311 | N | 311 | -0- | -0- | -0- | 9 | 1 | 291 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 323 | N | 323 | -0- | -0- | -0- | 9 | 1 | 301 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 265 | N | 265 | -0- | -0- | -0- | 7 | 1 | 248 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *09 | 300 | N | 158 | -0- | -142 | -0- | 5 | 1 | 153 | 3 | Y | -0- | 2 | 1 | | | -0- |
| *10 | 341 | N | 169 | -0- | -172 | -0- | 5 | 1 | 164 | 3 | Y | -0- | | | | | -0- |
| *11 | 270 | N | 216 | -0- | -54 | -0- | 6 | 1 | 209 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 155 | N | 107 | -0- | -48 | -0- | 2 | 1 | 101 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,147 TOTAL CONDENSATE PROD: 65

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1034 | N | 1034 | -0- | -0- | -0- | 30 | 1 | 993 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 899 | N | 899 | -0- | -0- | -0- | 24 | 1 | 863 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 884 | N | 884 | -0- | -0- | -0- | 25 | 1 | 847 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1017 | N | 1017 | -0- | -0- | -0- | 30 | 1 | 975 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 984 | N | 984 | -0- | -0- | -0- | 29 | 1 | 943 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 917 | N | 917 | -0- | -0- | -0- | 27 | 1 | 879 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 926 | N | 926 | -0- | -0- | -0- | 26 | 1 | 887 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 847 | N | 847 | -0- | -0- | -0- | 24 | 1 | 811 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 900 | N | 740 | -0- | -160 | -0- | 22 | 1 | 706 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 930 | N | 700 | -0- | -230 | -0- | 20 | 1 | 667 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 810 | N | 728 | -0- | -82 | -0- | 21 | 1 | 699 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 775 | N | 425 | -0- | -350 | -0- | 9 | 1 | 410 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,101 TOTAL CONDENSATE PROD: 122

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2356 | N | 2288 | -0- | -68 | -0- | 67 | 1 | 2202 | 3 | Y | 17 | 18 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *02 | 2100 | N | 2058 | -0- | -42 | -0- | 56 | 1 | 1990 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 2294 | N | 2275 | -0- | -19 | -0- | 66 | 1 | 2197 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 2220 | N | 2180 | -0- | -40 | -0- | 64 | 1 | 2104 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 2263 | N | 2245 | -0- | -18 | -0- | 66 | 1 | 2167 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 2190 | N | 2118 | -0- | -72 | -0- | 62 | 1 | 2045 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 2263 | N | 2141 | -0- | -122 | -0- | 61 | 1 | 2067 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 2232 | N | 2099 | -0- | -133 | -0- | 61 | 1 | 2026 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 2100 | N | 2050 | -0- | -50 | -0- | 61 | 1 | 1977 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 2139 | N | 2033 | -0- | -106 | -0- | 60 | 1 | 1954 | 3 | Y | 17 | 16 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 2040 | N | 1959 | -0- | -81 | -0- | 56 | 1 | 1879 | 3 | Y | 22 | 21 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 2108 | N | 2035 | -0- | -73 | -0- | 42 | 1 | 1971 | 3 | Y | 20 | 19 | 1 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,481 TOTAL CONDENSATE PROD: 164

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1054 | N | 996 | -0- | -58 | -0- | | 29 11 | 956 | 1 3 9 | Y | 10 | 10 | 1 | | | 2 |
| *02 | 952 | N | 904 | -0- | -48 | -0- | | 24 12 | 868 | 1 3 9 | Y | 11 | 11 | 1 | | | 2 |
| *03 | 997 | N | 997 | -0- | -0- | -0- | | 29 12 | 956 | 1 3 9 | Y | 11 | 11 | 1 | | | 2 |
| *04 | 976 | N | 976 | -0- | -0- | -0- | | 28 12 | 936 | 1 3 9 | Y | 11 | 10 | 1 | | | 3 |
| *05 | 992 | N | 965 | -0- | -27 | -0- | | 28 12 | 925 | 1 3 9 | Y | 11 | 11 | 1 | | | 3 |
| *06 | 960 | N | 902 | -0- | -58 | -0- | | 26 11 | 865 | 1 3 9 | Y | 10 | 11 | 1 | | | 2 |
| *07 | 1023 | N | 899 | -0- | -124 | -0- | | 25 13 | 861 | 1 3 9 | Y | 12 | 12 | 1 | | | 2 |
| *08 | 961 | N | 851 | -0- | -110 | -0- | | 24 12 | 815 | 1 3 9 | Y | 11 | 10 | 1 | | | 3 |
| *09 | 900 | N | 718 | -0- | -182 | -0- | | 21 12 | 685 | 1 3 9 | Y | 11 | 12 | 1 | | | 2 |
| *10 | 1668 | N | 1668 | -0- | -0- | -0- | | 49 19 | 1600 | 1 3 9 | Y | 17 | 16 | 1 | | | 3 |
| *11 | 1325 | N | 1325 | -0- | -0- | -0- | | 37 24 | 1264 | 1 3 9 | Y | 22 | 21 | 1 | | | 4 |
| *12 | 1223 | N | 1223 | -0- | -0- | -0- | | 25 22 | 1176 | 1 3 9 | Y | 20 | 19 | 1 | | | 5 |

TOTAL GAS PROD: 12,424 TOTAL CONDENSATE PROD: 157

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 755 | N | 755 | -0- | -0- | -0- | | 22 12 | 721 | 1 3 9 | Y | 11 | 9 | 1 | | | 2 |
| *02 | 672 | N | 671 | -0- | -1 | -0- | | 18 12 | 641 | 1 3 9 | Y | 11 | 11 | 1 | | | 2 |
| *03 | 806 | N | 734 | -0- | -72 | -0- | | 21 12 | 701 | 1 3 9 | Y | 11 | 11 | 1 | | | 2 |
| *04 | 720 | N | 702 | -0- | -18 | -0- | | 20 12 | 670 | 1 3 9 | Y | 11 | 10 | 1 | | | 3 |
| *05 | 744 | N | 707 | -0- | -37 | -0- | | 21 12 | 674 | 1 3 9 | Y | 11 | 11 | 1 | | | 3 |
| *06 | 720 | N | 622 | -0- | -98 | -0- | | 18 11 | 593 | 1 3 9 | Y | 10 | 11 | 1 | | | 2 |
| *07 | 737 | N | 737 | -0- | -0- | -0- | | 21 13 | 703 | 1 3 9 | Y | 12 | 12 | 1 | | | 2 |
| *08 | 724 | N | 724 | -0- | -0- | -0- | | 21 12 | 691 | 1 3 9 | Y | 11 | 10 | 1 | | | 3 |
| *09 | 678 | N | 678 | -0- | -0- | -0- | | 20 12 | 646 | 1 3 9 | Y | 11 | 12 | 1 | | | 2 |
| *10 | 687 | N | 687 | -0- | -0- | -0- | | 20 13 | 654 | 1 3 9 | Y | 12 | 12 | 1 | | | 2 |
| *11 | 660 | N | 660 | -0- | -0- | -0- | | 19 12 | 629 | 1 3 9 | Y | 11 | 11 | 1 | | | 2 |
| *12 | 673 | N | 673 | -0- | -0- | -0- | | 14 12 | 647 | 1 3 9 | Y | 11 | 10 | 1 | | | 3 |

TOTAL GAS PROD: 8,350 TOTAL CONDENSATE PROD: 133

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 943 | N | 943 | -0- | -0- | -0- | 28 | 1 | 904 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 781 | N | 781 | -0- | -0- | -0- | 21 | 1 | 748 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 806 | N | 736 | -0- | -70 | -0- | 21 | 1 | 704 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *04 | 908 | N | 908 | -0- | -0- | -0- | 26 | 1 | 871 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 904 | N | 904 | -0- | -0- | -0- | 26 | 1 | 866 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 990 | N | 990 | -0- | -0- | -0- | 29 | 1 | 950 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1426 | N | 1426 | -0- | -0- | -0- | 41 | 1 | 1372 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1497 | N | 1497 | -0- | -0- | -0- | 43 | 1 | 1442 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1419 | N | 1419 | -0- | -0- | -0- | 42 | 1 | 1365 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1180 | N | 1180 | -0- | -0- | -0- | 35 | 1 | 1133 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 990 | N | 690 | -0- | -300 | -0- | 20 | 1 | 659 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1023 | N | 829 | -0- | -194 | -0- | 17 | 1 | 800 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,303 TOTAL CONDENSATE PROD: 128

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1009 | N | 1009 | -0- | -0- | -0- | 30 | 1 | 968 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 807 | N | 807 | -0- | -0- | -0- | 22 | 1 | 775 | 3 | Y | 9 | 10 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 992 | N | 929 | -0- | -63 | -0- | 27 | 1 | 891 | 3 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *04 | 990 | N | 967 | -0- | -23 | -0- | 28 | 1 | 928 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 998 | N | 998 | -0- | -0- | -0- | 29 | 1 | 957 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 912 | N | 912 | -0- | -0- | -0- | 26 | 1 | 875 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 992 | N | 617 | -0- | -375 | -0- | 17 | 1 | 587 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 992 | N | 438 | -0- | -554 | -0- | 12 | 1 | 417 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *09 | 840 | N | 818 | -0- | -22 | -0- | 24 | 1 | 783 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *10 | 893 | N | 893 | -0- | -0- | -0- | 26 | 1 | 854 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 760 | N | 760 | -0- | -0- | -0- | 22 | 1 | 726 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 837 | N | 726 | -0- | -111 | -0- | 15 | 1 | 699 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,874 TOTAL CONDENSATE PROD: 124

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (CODE) | (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1129 | N | 1129 | -0- | -0- | -0- | | 33 | 1 | 1085 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 912 | N | 912 | -0- | -0- | -0- | | 25 | 1 | 875 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1023 | N | 1023 | -0- | -0- | -0- | | 30 | 1 | 981 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1080 | N | 993 | -0- | -87 | -0- | | 29 | 1 | 952 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1027 | N | 1027 | -0- | -0- | -0- | | 30 | 1 | 985 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 990 | N | 987 | -0- | -3 | -0- | | 29 | 1 | 947 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1023 | N | 980 | -0- | -43 | -0- | | 28 | 1 | 939 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1023 | N | 975 | -0- | -48 | -0- | | 28 | 1 | 935 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 938 | N | 938 | -0- | -0- | -0- | | 28 | 1 | 898 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 961 | N | 939 | -0- | -22 | -0- | | 28 | 1 | 898 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 930 | N | 914 | -0- | -16 | -0- | | 26 | 1 | 876 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 961 | N | 881 | -0- | -80 | -0- | | 18 | 1 | 851 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,698 TOTAL CONDENSATE PROD: 132

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (CODE) | (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1023 | N | 1000 | -0- | -23 | -0- | | 29 | 1 | 960 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 924 | N | 819 | -0- | -105 | -0- | | 22 | 1 | 785 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1023 | N | 725 | -0- | -298 | -0- | | 21 | 1 | 692 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 960 | N | 620 | -0- | -340 | -0- | | 18 | 1 | 590 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 899 | N | 567 | -0- | -332 | -0- | | 16 | 1 | 539 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 743 | N | 743 | -0- | -0- | -0- | | 21 | 1 | 711 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 778 | N | 778 | -0- | -0- | -0- | | 22 | 1 | 743 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 756 | N | 756 | -0- | -0- | -0- | | 22 | 1 | 722 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 750 | N | 722 | -0- | -28 | -0- | | 21 | 1 | 689 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 775 | N | 761 | -0- | -14 | -0- | | 22 | 1 | 726 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 783 | N | 783 | -0- | -0- | -0- | | 22 | 1 | 749 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 952 | N | 952 | -0- | -0- | -0- | | 20 | 1 | 920 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,226 TOTAL CONDENSATE PROD: 132

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1240 | N | 1238 | -0- | -2 | -0- | 36 | 1 | 1191 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1148 | N | 1088 | -0- | -60 | -0- | 29 | 1 | 1047 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1271 | N | 1201 | -0- | -70 | -0- | 35 | 1 | 1154 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1200 | N | 1151 | -0- | -49 | -0- | 33 | 1 | 1106 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1215 | N | 1215 | -0- | -0- | -0- | 36 | 1 | 1167 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1174 | N | 1174 | -0- | -0- | -0- | 34 | 1 | 1129 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1204 | N | 1204 | -0- | -0- | -0- | 34 | 1 | 1157 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1209 | N | 1183 | -0- | -26 | -0- | 34 | 1 | 1137 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1152 | N | 1152 | -0- | -0- | -0- | 34 | 1 | 1106 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1178 | N | 1175 | -0- | -3 | -0- | 35 | 1 | 1127 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1140 | N | 1093 | -0- | -47 | -0- | 31 | 1 | 1050 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1178 | N | 1118 | -0- | -60 | -0- | 23 | 1 | 1083 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,992 TOTAL CONDENSATE PROD: 132

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 434 | N | 407 | -0- | -27 | -0- | 12 | 1 | 384 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 385 | N | 385 | -0- | -0- | -0- | 10 | 1 | 363 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 436 | N | 436 | -0- | -0- | -0- | 12 | 1 | 412 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 429 | N | 429 | -0- | -0- | -0- | 12 | 1 | 405 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 481 | N | 481 | -0- | -0- | -0- | 14 | 1 | 455 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 530 | N | 530 | -0- | -0- | -0- | 15 | 1 | 504 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 590 | N | 590 | -0- | -0- | -0- | 17 | 1 | 563 | 3 | Y | 9 | 10 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *08 | 549 | N | 549 | -0- | -0- | -0- | 16 | 1 | 533 | 3 | Y | -0- | 1 | 1 | | | -0- |
| *09 | 507 | N | 507 | -0- | -0- | -0- | 15 | 1 | 492 | 3 | Y | -0- | | | | | -0- |
| *10 | 492 | N | 492 | -0- | -0- | -0- | 15 | 1 | 477 | 3 | Y | -0- | | | | | -0- |
| *11 | 470 | N | 470 | -0- | -0- | -0- | 14 | 1 | 456 | 3 | Y | -0- | | | | | -0- |
| 12 | 465 | N | 390 | -0- | -75 | -0- | 8 | 1 | 382 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,666 TOTAL CONDENSATE PROD: 73

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 385 | N | 385 | -0- | -0- | -0- | 11 | 1 | 374 | 3 | Y | -0- | | | | | -0- |
| *02 | 332 | N | 332 | -0- | -0- | -0- | 9 | 1 | 323 | 3 | Y | -0- | | | | | -0- |
| *03 | 373 | N | 373 | -0- | -0- | -0- | 11 | 1 | 362 | 3 | Y | -0- | | | | | -0- |
| *04 | 359 | N | 359 | -0- | -0- | -0- | 11 | 1 | 348 | 3 | Y | -0- | | | | | -0- |
| *05 | 372 | N | 372 | -0- | -0- | -0- | 11 | 1 | 361 | 3 | Y | -0- | | | | | -0- |
| *06 | 363 | N | 363 | -0- | -0- | -0- | 10 | 1 | 342 | 3 | Y | 10 | 8 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 382 | N | 382 | -0- | -0- | -0- | 11 | 1 | 358 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 369 | N | 369 | -0- | -0- | -0- | 10 | 1 | 349 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *09 | 360 | N | 346 | -0- | -14 | -0- | 10 | 1 | 336 | 3 | Y | -0- | 2 | 1 | | | -0- |
| *10 | 403 | N | 343 | -0- | -60 | -0- | 10 | 1 | 333 | 3 | Y | -0- | | | | | -0- |
| *11 | 360 | N | 323 | -0- | -37 | -0- | 9 | 1 | 312 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 372 | N | 326 | -0- | -46 | -0- | 7 | 1 | 307 | 3 | Y | 11 | 8 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,273 TOTAL CONDENSATE PROD: 44

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 775 | N | 750 | -0- | -25 | -0- | 22 | 1 | 717 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 700 | N | 679 | -0- | -21 | -0- | 18 | 1 | 649 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 751 | N | 751 | -0- | -0- | -0- | 22 | 1 | 717 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 742 | N | 742 | -0- | -0- | -0- | 21 | 1 | 709 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 816 | N | 816 | -0- | -0- | -0- | 24 | 1 | 780 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 768 | N | 768 | -0- | -0- | -0- | 22 | 1 | 735 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 776 | N | 776 | -0- | -0- | -0- | 22 | 1 | 741 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 775 | N | 763 | -0- | -12 | -0- | 22 | 1 | 729 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 750 | N | 732 | -0- | -18 | -0- | 22 | 1 | 698 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 775 | N | 730 | -0- | -45 | -0- | 21 | 1 | 696 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 750 | N | 711 | -0- | -39 | -0- | 20 | 1 | 679 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 744 | N | 717 | -0- | -27 | -0- | 15 | 1 | 690 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,935 TOTAL CONDENSATE PROD: 132

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1426 | N | 1349 | -0- | -77 | -0- | | 40 | 1 | 1298 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1260 | N | 1230 | -0- | -30 | -0- | | 33 | 1 | 1185 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1354 | N | 1354 | -0- | -0- | -0- | | 39 | 1 | 1303 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1300 | N | 1300 | -0- | -0- | -0- | | 38 | 1 | 1250 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1351 | N | 1351 | -0- | -0- | -0- | | 40 | 1 | 1299 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1290 | N | 1290 | -0- | -0- | -0- | | 37 | 1 | 1242 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1333 | N | 1296 | -0- | -37 | -0- | | 37 | 1 | 1246 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1333 | N | 1304 | -0- | -29 | -0- | | 37 | 1 | 1255 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1290 | N | 1255 | -0- | -35 | -0- | | 37 | 1 | 1206 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1302 | N | 1280 | -0- | -22 | -0- | | 38 | 1 | 1229 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1260 | N | 1222 | -0- | -38 | -0- | | 35 | 1 | 1175 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1302 | N | 1170 | -0- | -132 | -0- | | 24 | 1 | 1134 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,401 TOTAL CONDENSATE PROD: 132

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 682 | N | 654 | -0- | -28 | -0- | | 19 | 1 | 624 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 605 | N | 605 | -0- | -0- | -0- | | 16 | 1 | 577 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 688 | N | 688 | -0- | -0- | -0- | | 20 | 1 | 656 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 666 | N | 666 | -0- | -0- | -0- | | 19 | 1 | 635 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 686 | N | 686 | -0- | -0- | -0- | | 20 | 1 | 654 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 657 | N | 657 | -0- | -0- | -0- | | 19 | 1 | 627 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 693 | N | 693 | -0- | -0- | -0- | | 20 | 1 | 660 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 667 | N | 667 | -0- | -0- | -0- | | 19 | 1 | 636 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 660 | N | 537 | -0- | -123 | -0- | | 16 | 1 | 509 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 713 | N | 525 | -0- | -188 | -0- | | 15 | 1 | 497 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 660 | N | 637 | -0- | -23 | -0- | | 18 | 1 | 607 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 630 | N | 630 | -0- | -0- | -0- | | 13 | 1 | 605 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,645 TOTAL CONDENSATE PROD: 132

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 811 | N | 811 | -0- | -0- | -0- | | 24 1<br>11 9 | 776 | 3 | Y | 10 | 10 | 1 | | | 2 |
| *02 | 728 | N | 715 | -0- | -13 | -0- | | 19 1<br>12 9 | 684 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *03 | 800 | N | 800 | -0- | -0- | -0- | | 23 1<br>12 9 | 765 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *04 | 752 | N | 752 | -0- | -0- | -0- | | 22 1<br>12 9 | 718 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *05 | 782 | N | 782 | -0- | -0- | -0- | | 23 1<br>12 9 | 747 | 3 | Y | 11 | 11 | 1 | | | 3 |
| *06 | 750 | N | 650 | -0- | -100 | -0- | | 19 1<br>11 9 | 620 | 3 | Y | 10 | 11 | 1 | | | 2 |
| *07 | 775 | N | 757 | -0- | -18 | -0- | | 21 1<br>13 9 | 723 | 3 | Y | 12 | 12 | 1 | | | 2 |
| *08 | 775 | N | 775 | -0- | -0- | -0- | | 22 1<br>12 9 | 741 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *09 | 703 | N | 703 | -0- | -0- | -0- | | 21 1<br>12 9 | 670 | 3 | Y | 11 | 12 | 1 | | | 2 |
| *10 | 744 | N | 675 | -0- | -69 | -0- | | 20 1<br>13 9 | 642 | 3 | Y | 12 | 12 | 1 | | | 2 |
| *11 | 720 | N | 646 | -0- | -74 | -0- | | 18 1<br>13 9 | 615 | 3 | Y | 12 | 12 | 1 | | | 2 |
| *12 | 783 | N | 783 | -0- | -0- | -0- | | 16 1<br>17 9 | 750 | 3 | Y | 15 | 13 | 1 | | | 4 |

TOTAL GAS PROD: 8,849 TOTAL CONDENSATE PROD: 137

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 558 | N | 543 | -0- | -15 | -0- | | 16 1 | 527 | 3 | Y | -0- | | | | | -0- |
| *02 | 501 | N | 501 | -0- | -0- | -0- | | 14 1 | 487 | 3 | Y | -0- | | | | | -0- |
| *03 | 564 | N | 564 | -0- | -0- | -0- | | 16 1<br>11 9 | 537 | 3 | Y | 10 | 8 | 1 | | | 2 |
| *04 | 510 | N | 495 | -0- | -15 | -0- | | 14 1<br>11 9 | 470 | 3 | Y | 10 | 9 | 1 | | | 3 |
| *05 | 527 | N | 517 | -0- | -10 | -0- | | 15 1<br>12 9 | 490 | 3 | Y | 11 | 11 | 1 | | | 3 |
| *06 | 510 | N | 485 | -0- | -25 | -0- | | 14 1<br>11 9 | 460 | 3 | Y | 10 | 11 | 1 | | | 2 |
| *07 | 531 | N | 531 | -0- | -0- | -0- | | 15 1<br>13 9 | 503 | 3 | Y | 12 | 12 | 1 | | | 2 |
| *08 | 527 | N | 509 | -0- | -18 | -0- | | 14 1<br>12 9 | 483 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *09 | 501 | N | 501 | -0- | -0- | -0- | | 15 1<br>12 9 | 474 | 3 | Y | 11 | 12 | 1 | | | 2 |
| *10 | 560 | N | 560 | -0- | -0- | -0- | | 16 1<br>13 9 | 531 | 3 | Y | 12 | 12 | 1 | | | 2 |
| *11 | 517 | N | 517 | -0- | -0- | -0- | | 15 1<br>12 9 | 490 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *12 | 516 | N | 516 | -0- | -0- | -0- | | 10 1<br>12 9 | 494 | 3 | Y | 11 | 10 | 1 | | | 3 |

TOTAL GAS PROD: 6,239 TOTAL CONDENSATE PROD: 109

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 434 | N | 403 | -0- | -31 | -0- | 12 | 1 | 380 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 375 | N | 375 | -0- | -0- | -0- | 10 | 1 | 353 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 437 | N | 437 | -0- | -0- | -0- | 12 | 1 | 413 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 431 | N | 431 | -0- | -0- | -0- | 12 | 1 | 407 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 426 | N | 426 | -0- | -0- | -0- | 12 | 1 | 402 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 409 | N | 409 | -0- | -0- | -0- | 12 | 1 | 386 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 405 | N | 405 | -0- | -0- | -0- | 11 | 1 | 381 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 403 | N | 385 | -0- | -18 | -0- | 11 | 1 | 362 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 420 | N | 371 | -0- | -49 | -0- | 11 | 1 | 349 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *10 | 403 | N | 351 | -0- | -52 | -0- | 10 | 1 | 341 | 3 | Y | -0- | 2 | 1 | | | -0- |
| *11 | 382 | N | 382 | -0- | -0- | -0- | 11 | 1 | 371 | 3 | Y | -0- | | | | | -0- |
| 12 | 372 | N | 327 | -0- | -45 | -0- | 7 | 1 | 320 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,702 TOTAL CONDENSATE PROD: 97

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1213 | N | 1213 | -0- | -0- | -0- | 36 | 1 | 1166 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 986 | N | 986 | -0- | -0- | -0- | 27 | 1 | 947 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 959 | N | 959 | -0- | -0- | -0- | 28 | 1 | 921 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *04 | 1098 | N | 1098 | -0- | -0- | -0- | 32 | 1 | 1055 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 1087 | N | 1087 | -0- | -0- | -0- | 32 | 1 | 1043 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1051 | N | 1051 | -0- | -0- | -0- | 30 | 1 | 1010 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1104 | N | 1104 | -0- | -0- | -0- | 31 | 1 | 1060 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1108 | N | 1108 | -0- | -0- | -0- | 32 | 1 | 1064 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1057 | N | 1057 | -0- | -0- | -0- | 31 | 1 | 1014 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1074 | N | 1074 | -0- | -0- | -0- | 32 | 1 | 1029 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1020 | N | 1012 | -0- | -8 | -0- | 29 | 1 | 971 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 1098 | N | 1098 | -0- | -0- | -0- | 23 | 1 | 1063 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,847 TOTAL CONDENSATE PROD: 129

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | | AMT | DISPOSITIONS CODE | | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1519 | N | 894 | -0- | -625 | -0- | | 26 | 1 | 857 | 3 | | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | | |
| *02 | 1176 | N | 643 | -0- | -533 | -0- | | 17 | 1 | 614 | 3 | | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | | |
| *03 | 1085 | N | 563 | -0- | -522 | -0- | | 16 | 1 | 535 | 3 | | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | | |
| *04 | 878 | N | 878 | -0- | -0- | -0- | | 25 | 1 | 841 | 3 | | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | | |
| *05 | 1224 | N | 1224 | -0- | -0- | -0- | | 36 | 1 | 1176 | 3 | | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | | |
| *06 | 1593 | N | 1593 | -0- | -0- | -0- | | 46 | 1 | 1537 | 3 | | Y | 9 | 10 | 1 | | | 2 |
| | | | | | | | | 10 | 9 | | | | | | | | | | |
| *07 | 2020 | N | 2020 | -0- | -0- | -0- | | 58 | 1 | 1949 | 3 | | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | | |
| *08 | 1691 | N | 1691 | -0- | -0- | -0- | | 49 | 1 | 1630 | 3 | | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | | |
| *09 | 1590 | N | 951 | -0- | -639 | -0- | | 28 | 1 | 911 | 3 | | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | | |
| *10 | 1767 | N | 434 | -0- | -1333 | -0- | | 13 | 1 | 408 | 3 | | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | | |
| *11 | 1650 | N | 361 | -0- | -1289 | -0- | | 10 | 1 | 339 | 3 | | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | | |
| 12 | 992 | N | 667 | -0- | -325 | -0- | | 14 | 1 | 641 | 3 | | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 11,919 TOTAL CONDENSATE PROD: 131

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | | AMT | DISPOSITIONS CODE | | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1404 | N | 1404 | -0- | -0- | -0- | | 41 | 1 | 1352 | 3 | | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | | |
| *02 | 1277 | N | 1277 | -0- | -0- | -0- | | 35 | 1 | 1230 | 3 | | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | | |
| *03 | 1388 | N | 1388 | -0- | -0- | -0- | | 40 | 1 | 1336 | 3 | | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | | |
| *04 | 1350 | N | 1329 | -0- | -21 | -0- | | 39 | 1 | 1278 | 3 | | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | | |
| *05 | 1426 | N | 1366 | -0- | -60 | -0- | | 40 | 1 | 1314 | 3 | | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | | |
| *06 | 1350 | N | 1317 | -0- | -33 | -0- | | 38 | 1 | 1268 | 3 | | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | | |
| *07 | 1364 | N | 1349 | -0- | -15 | -0- | | 38 | 1 | 1298 | 3 | | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | | |
| *08 | 1364 | N | 1353 | -0- | -11 | -0- | | 39 | 1 | 1302 | 3 | | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | | |
| *09 | 1303 | N | 1303 | -0- | -0- | -0- | | 39 | 1 | 1252 | 3 | | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | | |
| *10 | 1339 | N | 1339 | -0- | -0- | -0- | | 39 | 1 | 1287 | 3 | | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | | |
| *11 | 1290 | N | 1271 | -0- | -19 | -0- | | 36 | 1 | 1223 | 3 | | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | | |
| 12 | 1333 | N | 1308 | -0- | -25 | -0- | | 27 | 1 | 1269 | 3 | | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 16,004 TOTAL CONDENSATE PROD: 132

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1643 | N | 1587 | -0- | -56 | -0- | 47 | 1 | 1529 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1484 | N | 640 | -0- | -844 | -0- | 17 | 1 | 614 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 1612 | N | 1387 | -0- | -225 | -0- | 40 | 1 | 1335 | 3 | Y | 11 | 10 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1630 | N | 1630 | -0- | -0- | -0- | 48 | 1 | 1571 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 1604 | N | 1604 | -0- | -0- | -0- | 47 | 1 | 1545 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1508 | N | 1508 | -0- | -0- | -0- | 44 | 1 | 1453 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1674 | N | 1522 | -0- | -152 | -0- | 43 | 1 | 1466 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1612 | N | 1548 | -0- | -64 | -0- | 45 | 1 | 1491 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1528 | N | 1528 | -0- | -0- | -0- | 45 | 1 | 1471 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1535 | N | 1535 | -0- | -0- | -0- | 45 | 1 | 1477 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1534 | N | 1534 | -0- | -0- | -0- | 43 | 1 | 1461 | 3 | Y | 27 | 24 | 1 | | | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *12 | 1696 | N | 1696 | -0- | -0- | -0- | 33 | 1 | 1549 | 3 | Y | 104 | 83 | 1 | | | 26 |
| | | | | | | | 114 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,719 TOTAL CONDENSATE PROD: 237

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2316 | N | 2316 | -0- | -0- | -0- | 68 | 1 | 2237 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1435 | N | 1435 | -0- | -0- | -0- | 39 | 1 | 1384 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 2046 | N | 1194 | -0- | -852 | -0- | 35 | 1 | 1147 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 2040 | N | 1615 | -0- | -425 | -0- | 47 | 1 | 1556 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1581 | N | 914 | -0- | -667 | -0- | 27 | 1 | 875 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1170 | N | 877 | -0- | -293 | -0- | 25 | 1 | 841 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1674 | N | 855 | -0- | -819 | -0- | 24 | 1 | 818 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 899 | N | 708 | -0- | -191 | -0- | 20 | 1 | 676 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 923 | N | 923 | -0- | -0- | -0- | 27 | 1 | 884 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 913 | N | 913 | -0- | -0- | -0- | 27 | 1 | 873 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 844 | N | 844 | -0- | -0- | -0- | 24 | 1 | 808 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 1553 | N | 1553 | -0- | -0- | -0- | 32 | 1 | 1509 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,147 TOTAL CONDENSATE PROD: 132

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 320 | N | 320 | -0- | -0- | -0- | 9 | 1 | 311 | 3 | Y | -0- | | | | | -0- |
| *02 | 280 | N | 273 | -0- | -7 | -0- | 7 | 1 | 266 | 3 | Y | -0- | | | | | -0- |
| *03 | 305 | N | 305 | -0- | -0- | -0- | 9 | 1 | 296 | 3 | Y | -0- | | | | | -0- |
| *04 | 243 | N | 243 | -0- | -0- | -0- | 7 | 1 | 236 | 3 | Y | -0- | | | | | -0- |
| *05 | 197 | N | 197 | -0- | -0- | -0- | 6 | 1 | 191 | 3 | Y | -0- | | | | | -0- |
| *06 | 160 | N | 160 | -0- | -0- | -0- | 5 | 1 | 155 | 3 | Y | -0- | | | | | -0- |
| *07 | 298 | N | 298 | -0- | -0- | -0- | 9 | 1 | 289 | 3 | Y | -0- | | | | | -0- |
| *08 | 155 | N | 111 | -0- | -44 | -0- | 3 | 1 | 108 | 3 | Y | -0- | | | | | -0- |
| *09 | 150 | N | 87 | -0- | -63 | -0- | 3 | 1 | 84 | 3 | Y | -0- | | | | | -0- |
| *10 | 217 | N | 64 | -0- | -153 | -0- | 2 | 1 | 62 | 3 | Y | -0- | | | | | -0- |
| *11 | 120 | N | 41 | -0- | -79 | -0- | 1 | 1 | 40 | 3 | Y | -0- | | | | | -0- |
| *12 | 125 | N | 125 | -0- | -0- | -0- | 3 | 1 | 122 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,224 TOTAL CONDENSATE PROD: -0-

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1116 | N | 1019 | -0- | -97 | -0- | 30 | 1 | 981 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 952 | N | 926 | -0- | -26 | -0- | 25 | 1 | 889 | 3 | Y | 11 | 10 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1054 | N | 1009 | -0- | -45 | -0- | 29 | 1 | 968 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 990 | N | 947 | -0- | -43 | -0- | 27 | 1 | 908 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1023 | N | 964 | -0- | -59 | -0- | 28 | 1 | 924 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 990 | N | 908 | -0- | -82 | -0- | 26 | 1 | 871 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 992 | N | 920 | -0- | -72 | -0- | 26 | 1 | 881 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 961 | N | 895 | -0- | -66 | -0- | 26 | 1 | 857 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 900 | N | 847 | -0- | -53 | -0- | 25 | 1 | 810 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 930 | N | 856 | -0- | -74 | -0- | 25 | 1 | 818 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 870 | N | 796 | -0- | -74 | -0- | 23 | 1 | 761 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 868 | N | 840 | -0- | -28 | -0- | 17 | 1 | 811 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,927 TOTAL CONDENSATE PROD: 129

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1820 | N | 1820 | -0- | -0- | -0- | | 53 | 1 | 1734 | 3 | Y | 30 | 32 | 1 | | | 6 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| *02 | 1680 | N | 1642 | -0- | -38 | -0- | | 44 | 1 | 1564 | 3 | Y | 31 | 32 | 1 | | | 5 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| *03 | 1798 | N | 1784 | -0- | -14 | -0- | | 51 | 1 | 1702 | 3 | Y | 28 | 28 | 1 | | | 5 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| *04 | 1740 | N | 1686 | -0- | -54 | -0- | | 49 | 1 | 1614 | 3 | Y | 21 | 20 | 1 | | | 6 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| *05 | 1798 | N | 1710 | -0- | -88 | -0- | | 50 | 1 | 1636 | 3 | Y | 22 | 23 | 1 | | | 5 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| *06 | 1740 | N | 1641 | -0- | -99 | -0- | | 47 | 1 | 1571 | 3 | Y | 21 | 22 | 1 | | | 4 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| *07 | 1736 | N | 823 | -0- | -913 | -0- | | 23 | 1 | 783 | 3 | Y | 15 | 17 | 1 | | | 2 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| *08 | 1852 | N | 1852 | -0- | -0- | -0- | | 53 | 1 | 1775 | 3 | Y | 22 | 19 | 1 | | | 5 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| *09 | 1620 | N | 1480 | -0- | -140 | -0- | | 44 | 1 | 1412 | 3 | Y | 22 | 22 | 1 | | | 5 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| *10 | 1628 | N | 1628 | -0- | -0- | -0- | | 48 | 1 | 1555 | 3 | Y | 23 | 24 | 1 | | | 4 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 1680 | N | 1566 | -0- | -114 | -0- | | 44 | 1 | 1498 | 3 | Y | 22 | 22 | 1 | | | 4 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| *12 | 1617 | N | 1617 | -0- | -0- | -0- | | 33 | 1 | 1564 | 3 | Y | 18 | 17 | 1 | | | 5 |
| | | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,249 TOTAL CONDENSATE PROD: 275

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 613 | N | 613 | -0- | -0- | -0- | | 18 | 1 | 595 | 3 | Y | -0- | | | | | -0- |
| *02 | 532 | N | 390 | -0- | -142 | -0- | | 11 | 1 | 379 | 3 | Y | -0- | | | | | -0- |
| *03 | 620 | N | 389 | -0- | -231 | -0- | | 11 | 1 | 378 | 3 | Y | -0- | | | | | -0- |
| *04 | 600 | N | 459 | -0- | -141 | -0- | | 13 | 1 | 446 | 3 | Y | -0- | | | | | -0- |
| *05 | 510 | N | 510 | -0- | -0- | -0- | | 15 | 1 | 495 | 3 | Y | -0- | | | | | -0- |
| *06 | 390 | N | 258 | -0- | -132 | -0- | | 8 | 1 | 250 | 3 | Y | -0- | | | | | -0- |
| *07 | 465 | N | 455 | -0- | -10 | -0- | | 13 | 1 | 442 | 3 | Y | -0- | | | | | -0- |
| *08 | 678 | N | 678 | -0- | -0- | -0- | | 20 | 1 | 657 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *09 | 581 | N | 581 | -0- | -0- | -0- | | 17 | 1 | 552 | 3 | Y | 11 | 9 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 604 | N | 604 | -0- | -0- | -0- | | 18 | 1 | 573 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 510 | N | 507 | -0- | -3 | -0- | | 14 | 1 | 481 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 527 | N | 492 | -0- | -35 | -0- | | 10 | 1 | 472 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,936 TOTAL CONDENSATE PROD: 44

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1798 | N | 710 | -0- | -1088 | -0- | | 20 | 1 | 661 | 3 | Y | 26 | 27 | 1 | | | 5 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| *02 | 1148 | N | 537 | -0- | -611 | -0- | | 14 | 1 | 500 | 3 | Y | 21 | 23 | 1 | | | 3 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 1240 | N | 612 | -0- | -628 | -0- | | 17 | 1 | 570 | 3 | Y | 23 | 22 | 1 | | | 4 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| *04 | 740 | N | 740 | -0- | -0- | -0- | | 21 | 1 | 696 | 3 | Y | 21 | 19 | 1 | | | 6 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| *05 | 797 | N | 797 | -0- | -0- | -0- | | 23 | 1 | 750 | 3 | Y | 22 | 23 | 1 | | | 5 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| *06 | 779 | N | 779 | -0- | -0- | -0- | | 22 | 1 | 734 | 3 | Y | 21 | 22 | 1 | | | 4 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| *07 | 1647 | N | 1647 | -0- | -0- | -0- | | 47 | 1 | 1577 | 3 | Y | 21 | 22 | 1 | | | 3 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| *08 | 1783 | N | 1783 | -0- | -0- | -0- | | 51 | 1 | 1720 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1055 | N | 1055 | -0- | -0- | -0- | | 31 | 1 | 1014 | 3 | Y | 9 | 10 | 1 | | | 2 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| *10 | 2344 | N | 2344 | -0- | -0- | -0- | | 69 | 1 | 2256 | 3 | Y | 17 | 16 | 1 | | | 3 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 2164 | N | 2164 | -0- | -0- | -0- | | 62 | 1 | 2078 | 3 | Y | 22 | 21 | 1 | | | 4 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| *12 | 1961 | N | 1961 | -0- | -0- | -0- | | 40 | 1 | 1899 | 3 | Y | 20 | 19 | 1 | | | 5 |
| | | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,129 TOTAL CONDENSATE PROD: 234

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1333 | N | 920 | -0- | -413 | -0- | | 27 | 1 | 882 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1244 | N | 1244 | -0- | -0- | -0- | | 34 | 1 | 1201 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 1271 | N | 1268 | -0- | -3 | -0- | | 37 | 1 | 1218 | 3 | Y | 12 | 11 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *04 | 900 | N | 815 | -0- | -85 | -0- | | 24 | 1 | 780 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 1364 | N | 1003 | -0- | -361 | -0- | | 29 | 1 | 962 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1342 | N | 1342 | -0- | -0- | -0- | | 39 | 1 | 1292 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1256 | N | 1256 | -0- | -0- | -0- | | 36 | 1 | 1207 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 992 | N | 436 | -0- | -556 | -0- | | 12 | 1 | 412 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 930 | N | 558 | -0- | -372 | -0- | | 16 | 1 | 530 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 961 | N | 703 | -0- | -258 | -0- | | 21 | 1 | 669 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1177 | N | 1177 | -0- | -0- | -0- | | 34 | 1 | 1131 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 982 | N | 982 | -0- | -0- | -0- | | 20 | 1 | 952 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,704 TOTAL CONDENSATE PROD: 127

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1891 | N | 1770 | -0- | -121 | -0- | 52 | 1 | 1707 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1680 | N | 1587 | -0- | -93 | -0- | 43 | 1 | 1532 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1798 | N | 1657 | -0- | -141 | -0- | 48 | 1 | 1597 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1710 | N | 1238 | -0- | -472 | -0- | 36 | 1 | 1190 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1767 | N | 1336 | -0- | -431 | -0- | 39 | 1 | 1285 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1605 | N | 1605 | -0- | -0- | -0- | 47 | 1 | 1547 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1598 | N | 1598 | -0- | -0- | -0- | 46 | 1 | 1538 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *08 | 1578 | N | 1578 | -0- | -0- | -0- | 45 | 1 | 1509 | 3 | Y | 22 | 19 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *09 | 1497 | N | 1497 | -0- | -0- | -0- | 44 | 1 | 1428 | 3 | Y | 23 | 23 | 1 | | | 5 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *10 | 1523 | N | 1523 | -0- | -0- | -0- | 45 | 1 | 1453 | 3 | Y | 23 | 24 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 1444 | N | 1444 | -0- | -0- | -0- | 41 | 1 | 1379 | 3 | Y | 22 | 22 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *12 | 1489 | N | 1489 | -0- | -0- | -0- | 30 | 1 | 1437 | 3 | Y | 20 | 19 | 1 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,322 TOTAL CONDENSATE PROD: 187

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1364 | N | 1304 | -0- | -60 | -0- | 38 | 1 | 1255 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1204 | N | 1177 | -0- | -27 | -0- | 32 | 1 | 1133 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1326 | N | 1326 | -0- | -0- | -0- | 38 | 1 | 1276 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1261 | N | 1261 | -0- | -0- | -0- | 37 | 1 | 1212 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1309 | N | 1309 | -0- | -0- | -0- | 38 | 1 | 1259 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1290 | N | 1267 | -0- | -23 | -0- | 37 | 1 | 1219 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1302 | N | 1236 | -0- | -66 | -0- | 35 | 1 | 1188 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1302 | N | 1197 | -0- | -105 | -0- | 34 | 1 | 1151 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1260 | N | 363 | -0- | -897 | -0- | 11 | 1 | 343 | 3 | Y | 8 | 9 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *10 | 1240 | N | 1003 | -0- | -237 | -0- | 30 | 1 | 965 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 1283 | N | 1283 | -0- | -0- | -0- | 37 | 1 | 1234 | 3 | Y | 11 | 10 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 912 | N | 912 | -0- | -0- | -0- | 19 | 1 | 881 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,638 TOTAL CONDENSATE PROD: 124

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2108 | N | 1889 | -0- | -219 | -0- | 56 | 1 | 1822 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1876 | N | 1835 | -0- | -41 | -0- | 50 | 1 | 1773 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 2179 | N | 2179 | -0- | -0- | -0- | 63 | 1 | 2104 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 2037 | N | 2037 | -0- | -0- | -0- | 59 | 1 | 1966 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 2055 | N | 2055 | -0- | -0- | -0- | 60 | 1 | 1983 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1920 | N | 1642 | -0- | -278 | -0- | 48 | 1 | 1583 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1984 | N | 1845 | -0- | -139 | -0- | 52 | 1 | 1768 | 3 | Y | 23 | 22 | 1 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *08 | 2117 | N | 2117 | -0- | -0- | -0- | 61 | 1 | 2032 | 3 | Y | 22 | 20 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *09 | 1916 | N | 1916 | -0- | -0- | -0- | 57 | 1 | 1834 | 3 | Y | 23 | 23 | 1 | | | 5 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *10 | 1941 | N | 1941 | -0- | -0- | -0- | 57 | 1 | 1872 | 3 | Y | 11 | 14 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 2040 | N | 1831 | -0- | -209 | -0- | 52 | 1 | 1767 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1984 | N | 1821 | -0- | -163 | -0- | 38 | 1 | 1770 | 3 | Y | 12 | 11 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,108 TOTAL CONDENSATE PROD: 166

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 967 | N | 967 | -0- | -0- | -0- | 29 | 1 | 938 | 3 | Y | -0- | | | | | -0- |
| *02 | 872 | N | 872 | -0- | -0- | -0- | 24 | 1 | 848 | 3 | Y | -0- | | | | | -0- |
| *03 | 992 | N | 978 | -0- | -14 | -0- | 28 | 1 | 939 | 3 | Y | 10 | 8 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *04 | 930 | N | 913 | -0- | -17 | -0- | 26 | 1 | 876 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 976 | N | 976 | -0- | -0- | -0- | 29 | 1 | 935 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 960 | N | 935 | -0- | -25 | -0- | 27 | 1 | 897 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 965 | N | 965 | -0- | -0- | -0- | 27 | 1 | 925 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 961 | N | 924 | -0- | -37 | -0- | 26 | 1 | 886 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 899 | N | 899 | -0- | -0- | -0- | 27 | 1 | 860 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 907 | N | 907 | -0- | -0- | -0- | 27 | 1 | 867 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 840 | N | 816 | -0- | -24 | -0- | 23 | 1 | 781 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 868 | N | 551 | -0- | -317 | -0- | 11 | 1 | 531 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,703 TOTAL CONDENSATE PROD: 106

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 956 | N | 956 | -0- | -0- | -0- | 28 | 1 | 917 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 842 | N | 842 | -0- | -0- | -0- | 23 | 1 | 807 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 961 | N | 949 | -0- | -12 | -0- | 27 | 1 | 910 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 930 | N | 888 | -0- | -42 | -0- | 26 | 1 | 850 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 941 | N | 941 | -0- | -0- | -0- | 27 | 1 | 902 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 930 | N | 909 | -0- | -21 | -0- | 26 | 1 | 872 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 930 | N | 918 | -0- | -12 | -0- | 26 | 1 | 881 | 3 | Y | 10 | 11 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *08 | 952 | N | 952 | -0- | -0- | -0- | 27 | 1 | 912 | 3 | Y | 12 | 10 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *09 | 894 | N | 894 | -0- | -0- | -0- | 26 | 1 | 856 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 868 | N | 653 | -0- | -215 | -0- | 19 | 1 | 621 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 840 | N | 142 | -0- | -698 | -0- | 4 | 1 | 127 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 868 | N | 69 | -0- | -799 | -0- | 1 | 1 | 60 | 3 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,113 TOTAL CONDENSATE PROD: 126

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1529 | N | 1529 | -0- | -0- | -0- | 45 | 1 | 1473 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1327 | N | 1327 | -0- | -0- | -0- | 36 | 1 | 1279 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1705 | N | 1468 | -0- | -237 | -0- | 43 | 1 | 1413 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1470 | N | 1452 | -0- | -18 | -0- | 42 | 1 | 1398 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1489 | N | 1489 | -0- | -0- | -0- | 44 | 1 | 1433 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1442 | N | 1442 | -0- | -0- | -0- | 42 | 1 | 1389 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1488 | N | 1453 | -0- | -35 | -0- | 41 | 1 | 1399 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1488 | N | 1455 | -0- | -33 | -0- | 42 | 1 | 1401 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1440 | N | 1405 | -0- | -35 | -0- | 42 | 1 | 1351 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1457 | N | 1428 | -0- | -29 | -0- | 42 | 1 | 1373 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1410 | N | 1371 | -0- | -39 | -0- | 39 | 1 | 1320 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1457 | N | 1389 | -0- | -68 | -0- | 29 | 1 | 1348 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,208 TOTAL CONDENSATE PROD: 132

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1003 | N | 1003 | -0- | -0- | -0- | 29 | 1 | 962 | 3 | Y | 11 | 9 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *02 | 834 | N | 834 | -0- | -0- | -0- | 22 | 1 | 800 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 992 | N | 929 | -0- | -63 | -0- | 27 | 1 | 890 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 960 | N | 860 | -0- | -100 | -0- | 25 | 1 | 823 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 930 | N | 878 | -0- | -52 | -0- | 26 | 1 | 840 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 900 | N | 833 | -0- | -67 | -0- | 24 | 1 | 798 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 899 | N | 730 | -0- | -169 | -0- | 21 | 1 | 696 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 868 | N | 594 | -0- | -274 | -0- | 17 | 1 | 565 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 810 | N | 603 | -0- | -207 | -0- | 18 | 1 | 573 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 744 | N | 647 | -0- | -97 | -0- | 19 | 1 | 615 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 633 | N | 633 | -0- | -0- | -0- | 18 | 1 | 603 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 620 | N | 557 | -0- | -63 | -0- | 11 | 1 | 537 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,101 TOTAL CONDENSATE PROD: 130

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1316 | N | 1316 | -0- | -0- | -0- | 39 | 1 | 1266 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 980 | N | 792 | -0- | -188 | -0- | 21 | 1 | 761 | 3 | Y | 9 | 10 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 1395 | N | 478 | -0- | -917 | -0- | 14 | 1 | 452 | 3 | Y | 11 | 10 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1260 | N | 747 | -0- | -513 | -0- | 22 | 1 | 714 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 883 | N | 883 | -0- | -0- | -0- | 26 | 1 | 845 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1050 | N | 1050 | -0- | -0- | -0- | 30 | 1 | 1010 | 3 | Y | 9 | 10 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *07 | 1297 | N | 1297 | -0- | -0- | -0- | 37 | 1 | 1247 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1328 | N | 1328 | -0- | -0- | -0- | 38 | 1 | 1278 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1265 | N | 1265 | -0- | -0- | -0- | 37 | 1 | 1216 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1259 | N | 1259 | -0- | -0- | -0- | 37 | 1 | 1209 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1214 | N | 1214 | -0- | -0- | -0- | 35 | 1 | 1167 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 1222 | N | 1222 | -0- | -0- | -0- | 25 | 1 | 1185 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,851 TOTAL CONDENSATE PROD: 128

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 864 | N | 864 | -0- | -0- | -0- | 25 | 1 | 828 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 744 | N | 744 | -0- | -0- | -0- | 20 | 1 | 712 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 821 | N | 821 | -0- | -0- | -0- | 24 | 1 | 785 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 810 | N | 770 | -0- | -40 | -0- | 22 | 1 | 736 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 837 | N | 804 | -0- | -33 | -0- | 23 | 1 | 769 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 810 | N | 757 | -0- | -53 | -0- | 22 | 1 | 724 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 806 | N | 777 | -0- | -29 | -0- | 22 | 1 | 742 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 806 | N | 774 | -0- | -32 | -0- | 22 | 1 | 740 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 750 | N | 727 | -0- | -23 | -0- | 21 | 1 | 694 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 775 | N | 737 | -0- | -38 | -0- | 22 | 1 | 702 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 750 | N | 699 | -0- | -51 | -0- | 20 | 1 | 667 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 744 | N | 691 | -0- | -53 | -0- | 14 | 1 | 665 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,165 TOTAL CONDENSATE PROD: 132

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 899 | N | 867 | -0- | -32 | -0- | 25 | 1 | 831 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 769 | N | 769 | -0- | -0- | -0- | 21 | 1 | 737 | 3 | Y | 10 | 11 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 904 | N | 904 | -0- | -0- | -0- | 26 | 1 | 865 | 3 | Y | 12 | 11 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *04 | 851 | N | 851 | -0- | -0- | -0- | 25 | 1 | 814 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 885 | N | 885 | -0- | -0- | -0- | 26 | 1 | 847 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 870 | N | 849 | -0- | -21 | -0- | 25 | 1 | 813 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 868 | N | 867 | -0- | -1 | -0- | 25 | 1 | 831 | 3 | Y | 10 | 11 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *08 | 899 | N | 837 | -0- | -62 | -0- | 24 | 1 | 800 | 3 | Y | 12 | 10 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *09 | 796 | N | 796 | -0- | -0- | -0- | 23 | 1 | 761 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 850 | N | 850 | -0- | -0- | -0- | 25 | 1 | 812 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 750 | N | 750 | -0- | -0- | -0- | 21 | 1 | 717 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 775 | N | 735 | -0- | -40 | -0- | 15 | 1 | 708 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,960 TOTAL CONDENSATE PROD: 131

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1612 | N | 1520 | -0- | -92 | -0- | 44 | 1 | 1454 | 3 | Y | 20 | 20 | 1 | 4 |
| | | | | | | | 22 | 9 | | | | | | | |
| *02 | 1400 | N | 1375 | -0- | -25 | -0- | 37 | 1 | 1315 | 3 | Y | 21 | 22 | 1 | 3 |
| | | | | | | | 23 | 9 | | | | | | | |
| *03 | 1550 | N | 1492 | -0- | -58 | -0- | 43 | 1 | 1424 | 3 | Y | 23 | 22 | 1 | 4 |
| | | | | | | | 25 | 9 | | | | | | | |
| *04 | 1470 | N | 1422 | -0- | -48 | -0- | 41 | 1 | 1361 | 3 | Y | 18 | 17 | 1 | 5 |
| | | | | | | | 20 | 9 | | | | | | | |
| *05 | 1519 | N | 1492 | -0- | -27 | -0- | 44 | 1 | 1435 | 3 | Y | 12 | 14 | 1 | 3 |
| | | | | | | | 13 | 9 | | | | | | | |
| *06 | 1440 | N | 1431 | -0- | -9 | -0- | 42 | 1 | 1378 | 3 | Y | 10 | 11 | 1 | 2 |
| | | | | | | | 11 | 9 | | | | | | | |
| *07 | 1463 | N | 1463 | -0- | -0- | -0- | 42 | 1 | 1408 | 3 | Y | 12 | 12 | 1 | 2 |
| | | | | | | | 13 | 9 | | | | | | | |
| *08 | 1488 | N | 1455 | -0- | -33 | -0- | 42 | 1 | 1401 | 3 | Y | 11 | 10 | 1 | 3 |
| | | | | | | | 12 | 9 | | | | | | | |
| *09 | 1410 | N | 1396 | -0- | -14 | -0- | 41 | 1 | 1343 | 3 | Y | 11 | 12 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | |
| *10 | 1457 | N | 1419 | -0- | -38 | -0- | 42 | 1 | 1364 | 3 | Y | 12 | 12 | 1 | 2 |
| | | | | | | | 13 | 9 | | | | | | | |
| *11 | 1410 | N | 1312 | -0- | -98 | -0- | 37 | 1 | 1263 | 3 | Y | 11 | 11 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | |
| 12 | 1457 | N | 1348 | -0- | -109 | -0- | 28 | 1 | 1308 | 3 | Y | 11 | 10 | 1 | 3 |
| | | | | | | | 12 | 9 | | | | | | | |

TOTAL GAS PROD: 17,125 TOTAL CONDENSATE PROD: 172

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 868 | N | 735 | -0- | -133 | -0- | 21 | 1 | 703 | 3 | Y | 10 | 9 | 1 | 2 |
| | | | | | | | 11 | 9 | | | | | | | |
| *02 | 673 | N | 673 | -0- | -0- | -0- | 18 | 1 | 644 | 3 | Y | 10 | 11 | 1 | 1 |
| | | | | | | | 11 | 9 | | | | | | | |
| *03 | 740 | N | 740 | -0- | -0- | -0- | 21 | 1 | 706 | 3 | Y | 12 | 11 | 1 | 2 |
| | | | | | | | 13 | 9 | | | | | | | |
| *04 | 719 | N | 719 | -0- | -0- | -0- | 21 | 1 | 686 | 3 | Y | 11 | 10 | 1 | 3 |
| | | | | | | | 12 | 9 | | | | | | | |
| *05 | 757 | N | 757 | -0- | -0- | -0- | 22 | 1 | 723 | 3 | Y | 11 | 11 | 1 | 3 |
| | | | | | | | 12 | 9 | | | | | | | |
| *06 | 702 | N | 702 | -0- | -0- | -0- | 20 | 1 | 671 | 3 | Y | 10 | 11 | 1 | 2 |
| | | | | | | | 11 | 9 | | | | | | | |
| *07 | 713 | N | 188 | -0- | -525 | -0- | 5 | 1 | 174 | 3 | Y | 8 | 9 | 1 | 1 |
| | | | | | | | 9 | 9 | | | | | | | |
| *08 | 713 | N | 693 | -0- | -20 | -0- | 20 | 1 | 660 | 3 | Y | 12 | 10 | 1 | 3 |
| | | | | | | | 13 | 9 | | | | | | | |
| *09 | 690 | N | 148 | -0- | -542 | -0- | 4 | 1 | 134 | 3 | Y | 9 | 10 | 1 | 2 |
| | | | | | | | 10 | 9 | | | | | | | |
| *10 | 537 | N | 537 | -0- | -0- | -0- | 16 | 1 | 521 | 3 | Y | -0- | 2 | 1 | -0- |
| *11 | 660 | N | 522 | -0- | -138 | -0- | 15 | 1 | 507 | 3 | Y | -0- | | | -0- |
| *12 | 578 | N | 578 | -0- | -0- | -0- | 12 | 1 | 563 | 3 | Y | 3 | 2 | 1 | 1 |
| | | | | | | | 3 | 9 | | | | | | | |

TOTAL GAS PROD: 6,992 TOTAL CONDENSATE PROD: 96

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 341 | N | 307 | -0- | | -34 | -0- | 9 | 1 | 287 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 336 | N | 299 | -0- | | -37 | -0- | 8 | 1 | 279 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 403 | N | 375 | -0- | | -28 | -0- | 11 | 1 | 352 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 425 | N | 425 | -0- | | -0- | -0- | 12 | 1 | 401 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 413 | N | 413 | -0- | | -0- | -0- | 12 | 1 | 389 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 406 | N | 406 | -0- | | -0- | -0- | 12 | 1 | 383 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 434 | N | 406 | -0- | | -28 | -0- | 11 | 1 | 382 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 411 | N | 411 | -0- | | -0- | -0- | 12 | 1 | 387 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 382 | N | 382 | -0- | | -0- | -0- | 11 | 1 | 359 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 370 | N | 370 | -0- | | -0- | -0- | 11 | 1 | 346 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 300 | N | 300 | -0- | | -0- | -0- | 8 | 1 | 280 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 323 | N | 323 | -0- | | -0- | -0- | 6 | 1 | 305 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,417 TOTAL CONDENSATE PROD: 132

MARSHALL & WINSTON, INC. 527850
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C.//CONT.// 598940
JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANGUARD PERMIAN, LLC 881579
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1295 N | 1295 | -0- | -0- | -0- | 79 | 1 | 1216 | 3 | Y | -0- | | | | | 1 |
| 02 | 627 N | 627 | -0- | -0- | -0- | 38 | 1 | 589 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 1425 N | 1425 | -0- | -0- | -0- | 91 | 1 | 1334 | 3 | Y | -0- | | | | | -0- |
| 04 | 1577 N | 1577 | -0- | -0- | -0- | 98 | 1 | 1479 | 3 | Y | -0- | | | | | -0- |
| 05 | 465 N | 465 | -0- | -0- | -0- | 29 | 1 | 436 | 3 | Y | -0- | | | | | -0- |
| 06 | 881 N | 881 | -0- | -0- | -0- | 56 | 1 | 825 | 3 | Y | -0- | | | | | -0- |
| 07 | 641 N | 641 | -0- | -0- | -0- | 40 | 1 | 601 | 3 | Y | -0- | | | | | -0- |
| 08 | 545 N | 545 | -0- | -0- | -0- | 33 | 1 | 512 | 3 | Y | -0- | | | | | -0- |
| 09 | 900 N | 516 | -0- | -384 | -0- | 31 | 1 | 485 | 3 | Y | -0- | | | | | -0- |
| 10 | 651 N | 578 | -0- | -73 | -0- | 39 | 1 | 539 | 3 | Y | -0- | | | | | -0- |
| 11 | 540 N | 432 | -0- | -108 | -0- | 30 | 1 | 402 | 3 | Y | -0- | | | | | -0- |
| 12 | 527 N | 503 | -0- | -24 | -0- | 38 | 1 | 465 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,485 TOTAL CONDENSATE PROD: -0-

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1121 | N | 1121 | -0- | -0- | -0- | 68 | 1 | 1040 | 3 | Y | 12 | 13 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 806 | N | 806 | -0- | -0- | -0- | 48 | 1 | 744 | 3 | Y | 13 | 14 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 155 | N | 151 | -0- | -4 | -0- | 9 | 1 | 134 | 3 | Y | 7 | 6 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1080 | N | 422 | -0- | -658 | -0- | 26 | 1 | 386 | 3 | Y | 9 | 10 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 899 | N | 594 | -0- | -305 | -0- | 36 | 1 | 545 | 3 | Y | 12 | 14 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 980 | N | 980 | -0- | -0- | -0- | 62 | 1 | 906 | 3 | Y | 11 | 12 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 581 | N | 581 | -0- | -0- | -0- | 35 | 1 | 534 | 3 | Y | 11 | 9 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 1045 | N | 1045 | -0- | -0- | -0- | 62 | 1 | 971 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 990 | N | 815 | -0- | -175 | -0- | 48 | 1 | 754 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 744 | N | 744 | -0- | -0- | -0- | 49 | 1 | 682 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1020 | N | 748 | -0- | -272 | -0- | 50 | 1 | 679 | 3 | Y | 17 | 16 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *12 | 899 | N | 899 | -0- | -0- | -0- | 67 | 1 | 814 | 3 | Y | 16 | 16 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,906 TOTAL CONDENSATE PROD: 143

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 637 | N | 637 | -0- | -0- | -0- | 38 | 1 | 587 | 3 | Y | 11 | 12 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 675 | N | 675 | -0- | -0- | -0- | 40 | 1 | 623 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 660 | N | 660 | -0- | -0- | -0- | 42 | 1 | 609 | 3 | Y | 8 | 7 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 672 | N | 672 | -0- | -0- | -0- | 41 | 1 | 621 | 3 | Y | 9 | 10 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 682 | N | 589 | -0- | -93 | -0- | 36 | 1 | 543 | 3 | Y | 9 | 9 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 717 | N | 717 | -0- | -0- | -0- | 46 | 1 | 669 | 3 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 682 | N | 118 | -0- | -564 | -0- | 7 | 1 | 108 | 3 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2094 | N | 2094 | -0- | -0- | -0- | 126 | 1 | 1967 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 717 | N | 717 | -0- | -0- | -0- | 43 | 1 | 672 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 345 | N | 345 | -0- | -0- | -0- | 23 | 1 | 319 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 630 | N | 558 | -0- | -72 | -0- | 38 | 1 | 516 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 651 | N | 482 | -0- | -169 | -0- | 36 | 1 | 443 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,264 TOTAL CONDENSATE PROD: 66

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 104 | N | 104 | -0- | -0- | -0- | 6 | 1 | 96 | 3 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 149 | N | 149 | -0- | -0- | -0- | 9 | 1 | 136 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 218 | N | 218 | -0- | -0- | -0- | 14 | 1 | 202 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 232 | N | 232 | -0- | -0- | -0- | 14 | 1 | 215 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 239 | N | 239 | -0- | -0- | -0- | 15 | 1 | 220 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 434 | N | 434 | -0- | -0- | -0- | 28 | 1 | 404 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 248 | N | 191 | -0- | -57 | -0- | 12 | 1 | 176 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 423 | N | 423 | -0- | -0- | -0- | 25 | 1 | 396 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 450 | N | 369 | -0- | -81 | -0- | 22 | 1 | 344 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 260 | N | 260 | -0- | -0- | -0- | 17 | 1 | 240 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 420 | N | 418 | -0- | -2 | -0- | 28 | 1 | 384 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 401 | N | 401 | -0- | -0- | -0- | 30 | 1 | 367 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,438 TOTAL CONDENSATE PROD: 37

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 1248 | N | 1248 | -0- | -0- | -0- | 76 | 1 | 1172 | 3 | Y | -0- | | | | | -0- |
| 03 | 593 | N | 593 | -0- | -0- | -0- | 38 | 1 | 555 | 3 | Y | -0- | | | | | -0- |
| 04 | 675 | N | 675 | -0- | -0- | -0- | 42 | 1 | 633 | 3 | Y | -0- | | | | | -0- |
| 05 | 868 | N | 340 | -0- | -528 | -0- | 21 | 1 | 319 | 3 | Y | -0- | | | | | -0- |
| 06 | 570 | N | 514 | -0- | -56 | -0- | 33 | 1 | 481 | 3 | Y | -0- | | | | | -0- |
| 07 | 713 | N | 546 | -0- | -167 | -0- | 34 | 1 | 512 | 3 | Y | -0- | | | | | -0- |
| 08 | 341 | N | 300 | -0- | -41 | -0- | 18 | 1 | 282 | 3 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 170 | -0- | 170 | 170 | 10 | 1 | 160 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 152 | -0- | 152 | 322 | 10 | 1 | 142 | 3 | Y | -0- | | | | | -0- |
| 11 | 488 | N | 166 | -0- | -322 | -0- | 11 | 1 | 155 | 3 | Y | -0- | | | | | -0- |
| *12 | 253 | N | 253 | -0- | -0- | -0- | 19 | 1 | 234 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,957 TOTAL CONDENSATE PROD: -0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46 | N | 46 | -0- | -0- | -0- | 3 | 1 3 9 | 40 | 3 | Y | 3 | 3 | 1 | | | 2 |
| 02 | 58 | N | 58 | -0- | -0- | -0- | 3 | 1 2 9 | 53 | 3 | Y | 2 | 3 | 1 | | | 1 |
| 03 | 122 | N | 122 | -0- | -0- | -0- | 8 | 1 2 9 | 112 | 3 | Y | 2 | 2 | 1 | | | 1 |
| 04 | 134 | N | 134 | -0- | -0- | -0- | 8 | 1 2 9 | 124 | 3 | Y | 2 | 2 | 1 | | | 1 |
| 05 | 439 | N | 439 | -0- | -0- | -0- | 27 | 1 2 9 | 410 | 3 | Y | 2 | 3 | 1 | | | -0- |
| 06 | 622 | N | 622 | -0- | -0- | -0- | 40 | 1 3 9 | 579 | 3 | Y | 3 | 3 | 1 | | | -0- |
| 07 | 263 | N | 263 | -0- | -0- | -0- | 16 | 1 3 9 | 244 | 3 | Y | 3 | 2 | 1 | | | 1 |
| 08 | 372 | N | 176 | -0- | -196 | -0- | 10 | 1 2 9 | 164 | 3 | Y | 2 | 3 | 1 | | | -0- |
| 09 | DLQ G-10 | | 119 | -0- | 119 | 119 | 7 | 1 3 9 | 109 | 3 | Y | 3 | 3 | 1 | | | -0- |
| 10 | DLQ G-10 | | 168 | -0- | 168 | 287 | 11 | 1 3 9 | 154 | 3 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 497 | N | 210 | -0- | -287 | -0- | 14 | 1 4 9 | 192 | 3 | Y | 4 | 3 | 1 | | | 1 |
| *12 | 218 | N | 218 | -0- | -0- | -0- | 16 | 1 3 9 | 199 | 3 | Y | 3 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 2,575 TOTAL CONDENSATE PROD: 32

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 69 | N | 69 | -0- | -0- | -0- | 4 | 1 | 65 | 3 | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 29 | -0- | 29 | 29 | 2 | 1 | 27 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 8 | -0- | 8 | 37 | 1 | 1 | 7 | 3 | Y | -0- | | | | | -0- |
| 11 | 37 | N | -0- | -0- | -37 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 106 TOTAL CONDENSATE PROD: -0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 554 | -0- | -779 | -0- | 33 | 1 | 501 | 3 | Y | 18 | 20 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 2733 | N | 2733 | -0- | -0- | -0- | 165 | 1 | 2550 | 3 | Y | 16 | 16 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 1371 | N | 1371 | -0- | -0- | -0- | 87 | 1 | 1267 | 3 | Y | 15 | 13 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 1482 | N | 1482 | -0- | -0- | -0- | 91 | 1 | 1376 | 3 | Y | 14 | 15 | 1 | | | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 1624 | N | 1624 | -0- | -0- | -0- | 99 | 1 | 1504 | 3 | Y | 19 | 21 | 1 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 900 | N | 740 | -0- | -160 | -0- | 46 | 1 | 676 | 3 | Y | 16 | 18 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 1109 | N | 1109 | -0- | -0- | -0- | 67 | 1 | 1023 | 3 | Y | 17 | 14 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 1451 | N | 1451 | -0- | -0- | -0- | 86 | 1 | 1346 | 3 | Y | 17 | 19 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | DLQ | G-10 | 1302 | -0- | 1302 | 1302 | 77 | 1 | 1204 | 3 | Y | 19 | 19 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | DLQ | G-10 | 1074 | -0- | 1074 | 2376 | 70 | 1 | 983 | 3 | Y | 19 | 19 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 2400 | N | 1586 | -0- | -814 | 1562 | 108 | 1 | 1449 | 3 | Y | 26 | 24 | 1 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *12 | 2970 | N | 1408 | -0- | -1562 | -0- | 105 | 1 | 1277 | 3 | Y | 24 | 24 | 1 | | | 5 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,434 TOTAL CONDENSATE PROD: 220

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 595 | N | 595 | -0- | -0- | -0- | 36 | 1 | 556 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 588 | N | 507 | -0- | -81 | -0- | 31 | 1 | 473 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | 2 | 2 | 1 | | | 1 |
| 04 | 570 | N | -0- | -0- | -570 | -0- | | | | | Y | 3 | 3 | 1 | | | 1 |
| 05 | 569 | N | 569 | -0- | -0- | -0- | 35 | 1 | 530 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 589 | N | 589 | -0- | -0- | -0- | 38 | 1 | 549 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 573 | N | 573 | -0- | -0- | -0- | 35 | 1 | 535 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 594 | N | 594 | -0- | -0- | -0- | 36 | 1 | 555 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | DLQ | G-10 | 720 | -0- | 720 | 720 | 43 | 1 | 675 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | DLQ | G-10 | 713 | -0- | 713 | 1433 | 47 | 1 | 663 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1947 | N | 514 | -0- | -1433 | -0- | 35 | 1 | 473 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 544 | N | 544 | -0- | -0- | -0- | 41 | 1 | 499 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,918 TOTAL CONDENSATE PROD: 37

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | 4 | 4 | 1 | | | 2 |
| 02 | 734 | N | 734 | -0- | -0- | -0- | 44 | 1 | 686 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1318 | N | 1318 | -0- | -0- | -0- | 84 | 1 | 1230 | 3 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1483 | N | 1483 | -0- | -0- | -0- | 92 | 1 | 1388 | 3 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 682 | N | 132 | -0- | -550 | -0- | 8 | 1 | 118 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 781 | N | 781 | -0- | -0- | -0- | 50 | 1 | 727 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 682 | N | 667 | -0- | -15 | -0- | 41 | 1 | 623 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 672 | N | 672 | -0- | -0- | -0- | 40 | 1 | 628 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 733 | -0- | 733 | 733 | 44 | 1 | 683 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 660 | -0- | 660 | 1393 | 44 | 1 | 610 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2080 | N | 687 | -0- | -1393 | -0- | 47 | 1 | 633 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 797 | N | 797 | -0- | -0- | -0- | 60 | 1 | 730 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,664 TOTAL CONDENSATE PROD: 53

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 464 | N | 464 | -0- | -0- | -0- | 28 | 1 | 436 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 317 | N | 317 | -0- | -0- | -0- | 20 | 1 | 297 | 3 | Y | -0- | | | | | -0- |
| 04 | 420 | N | 351 | -0- | -69 | -0- | 22 | 1 | 329 | 3 | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 300 | N | 149 | -0- | -151 | -0- | 10 | 1 | 139 | 3 | Y | -0- | | | | | -0- |
| 07 | 372 | N | 303 | -0- | -69 | -0- | 19 | 1 | 284 | 3 | Y | -0- | | | | | -0- |
| 08 | 413 | N | 413 | -0- | -0- | -0- | 25 | 1 | 388 | 3 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 347 | -0- | 347 | 347 | 21 | 1 | 326 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 293 | -0- | 293 | 640 | 20 | 1 | 273 | 3 | Y | -0- | | | | | -0- |
| 11 | 949 | N | 309 | -0- | -640 | -0- | 21 | 1 | 288 | 3 | Y | -0- | | | | | -0- |
| *12 | 211 | N | 211 | -0- | -0- | -0- | 16 | 1 | 195 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,157 TOTAL CONDENSATE PROD: -0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1359 | N | 1359 | -0- | -0- | -0- | 82 | 1 | 1267 | 3 | Y | 9 | 10 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1120 | N | 1020 | -0- | -100 | -0- | 61 | 1 | 948 | 3 | Y | 10 | 10 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 932 | N | 932 | -0- | -0- | -0- | 59 | 1 | 865 | 3 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1050 | N | 957 | -0- | -93 | -0- | 59 | 1 | 890 | 3 | Y | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1085 | N | 275 | -0- | -810 | -0- | 16 | 1 | 247 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1034 | N | 1034 | -0- | -0- | -0- | 66 | 1 | 959 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 992 | N | 874 | -0- | -118 | -0- | 53 | 1 | 811 | 3 | Y | 9 | 7 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 951 | N | 951 | -0- | -0- | -0- | 57 | 1 | 884 | 3 | Y | 9 | 10 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 988 | -0- | 988 | 988 | 59 | 1 | 919 | 3 | Y | 9 | 10 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 790 | -0- | 790 | 1778 | 52 | 1 | 727 | 3 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2319 | N | 541 | -0- | -1778 | -0- | 36 | 1 | 488 | 3 | Y | 15 | 13 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 686 | N | 686 | -0- | -0- | -0- | 51 | 1 | 622 | 3 | Y | 12 | 13 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,407 TOTAL CONDENSATE PROD: 116

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 391 | N | 391 | -0- | -0- | -0- | 24 | 1 | 367 | 3 | Y | -0- | | | | | -0- |
| 02 | 364 | N | 364 | -0- | -0- | -0- | 22 | 1 | 342 | 3 | Y | -0- | | | | | -0- |
| 03 | 308 | N | 308 | -0- | -0- | -0- | 20 | 1 | 288 | 3 | Y | -0- | | | | | -0- |
| 04 | 390 | N | 353 | -0- | -37 | -0- | 22 | 1 | 331 | 3 | Y | -0- | | | | | -0- |
| 05 | 403 | N | 181 | -0- | -222 | -0- | 11 | 1 | 170 | 3 | Y | -0- | | | | | -0- |
| 06 | 300 | N | 270 | -0- | -30 | -0- | 17 | 1 | 253 | 3 | Y | -0- | | | | | -0- |
| 07 | 372 | N | 307 | -0- | -65 | -0- | 19 | 1 | 288 | 3 | Y | -0- | | | | | -0- |
| 08 | 277 | N | 277 | -0- | -0- | -0- | 17 | 1 | 260 | 3 | Y | -0- | | | | | -0- |
| 09 | 302 | N | 302 | -0- | -0- | -0- | 18 | 1 | 284 | 3 | Y | -0- | | | | | -0- |
| 10 | 316 | N | 316 | -0- | -0- | -0- | 21 | 1 | 295 | 3 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 231 | -0- | -39 | -0- | 16 | 1 | 215 | 3 | Y | -0- | | | | | -0- |
| *12 | 356 | N | 356 | -0- | -0- | -0- | 27 | 1 | 329 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,656 TOTAL CONDENSATE PROD: -0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1939 | N | 1939 | -0- | -0- | -0- | 117 | 1 | 1799 | 3 | Y | 21 | 23 | 1 | | | 6 |
| | | | | | | | | 23 9 | | | | | | | | | |
| 02 | 1624 | N | 1596 | -0- | -28 | -0- | 96 | 1 | 1477 | 3 | Y | 21 | 21 | 1 | | | 6 |
| | | | | | | | | 23 9 | | | | | | | | | |
| 03 | 1038 | N | 1038 | -0- | -0- | -0- | 66 | 1 | 955 | 3 | Y | 15 | 13 | 1 | | | 8 |
| | | | | | | | | 17 9 | | | | | | | | | |
| 04 | 1890 | N | 1129 | -0- | -761 | -0- | 69 | 1 | 1042 | 3 | Y | 16 | 18 | 1 | | | 6 |
| | | | | | | | | 18 9 | | | | | | | | | |
| 05 | 1846 | N | 1846 | -0- | -0- | -0- | 113 | 1 | 1709 | 3 | Y | 22 | 24 | 1 | | | 4 |
| | | | | | | | | 24 9 | | | | | | | | | |
| 06 | 990 | N | 770 | -0- | -220 | -0- | 48 | 1 | 701 | 3 | Y | 19 | 21 | 1 | | | 2 |
| | | | | | | | | 21 9 | | | | | | | | | |
| 07 | 1421 | N | 1421 | -0- | -0- | -0- | 87 | 1 | 1313 | 3 | Y | 19 | 15 | 1 | | | 6 |
| | | | | | | | | 21 9 | | | | | | | | | |
| 08 | 1896 | N | 1896 | -0- | -0- | -0- | 113 | 1 | 1763 | 3 | Y | 18 | 21 | 1 | | | 3 |
| | | | | | | | | 20 9 | | | | | | | | | |
| 09 | 1244 | N | 1244 | -0- | -0- | -0- | 74 | 1 | 1147 | 3 | Y | 21 | 21 | 1 | | | 3 |
| | | | | | | | | 23 9 | | | | | | | | | |
| 10 | 1426 | N | 1223 | -0- | -203 | -0- | 80 | 1 | 1120 | 3 | Y | 21 | 21 | 1 | | | 3 |
| | | | | | | | | 23 9 | | | | | | | | | |
| 11 | 1770 | N | 1469 | -0- | -301 | -0- | 99 | 1 | 1336 | 3 | Y | 31 | 28 | 1 | | | 6 |
| | | | | | | | | 34 9 | | | | | | | | | |
| *12 | 1977 | N | 1977 | -0- | -0- | -0- | 148 | 1 | 1799 | 3 | Y | 27 | 28 | 1 | | | 5 |
| | | | | | | | | 30 9 | | | | | | | | | |

TOTAL GAS PROD: 17,548 TOTAL CONDENSATE PROD: 251

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 224 | -0- | -24 | -0- | 13 | 1 | 199 | 3 | Y | 11 | 12 | 1 | | | 3 |
| | | | | | | | | 12 9 | | | | | | | | | |
| 02 | 560 | N | 142 | -0- | -418 | -0- | 8 | 1 | 121 | 3 | Y | 12 | 12 | 1 | | | 3 |
| | | | | | | | | 13 9 | | | | | | | | | |
| 03 | 62 | N | 11 | -0- | -51 | -0- | 5 | 3 | 6 | 9 | Y | 5 | 4 | 1 | | | 4 |
| 04 | 210 | N | 12 | -0- | -198 | -0- | 6 | 3 | 6 | 9 | Y | 5 | 7 | 1 | | | 2 |
| 05 | 373 | N | 373 | -0- | -0- | -0- | 22 | 1 | 337 | 3 | Y | 13 | 14 | 1 | | | 1 |
| | | | | | | | | 14 9 | | | | | | | | | |
| 06 | 665 | N | 665 | -0- | -0- | -0- | 42 | 1 | 617 | 3 | Y | 5 | 6 | 1 | | | -0- |
| | | | | | | | | 6 9 | | | | | | | | | |
| 07 | 1899 | N | 1899 | -0- | -0- | -0- | 117 | 1 | 1774 | 3 | Y | 7 | 5 | 1 | | | 2 |
| | | | | | | | | 8 9 | | | | | | | | | |
| 08 | 1177 | N | 1177 | -0- | -0- | -0- | 70 | 1 | 1096 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | 11 9 | | | | | | | | | |
| 09 | 1326 | N | 1326 | -0- | -0- | -0- | 79 | 1 | 1234 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 9 | | | | | | | | | |
| 10 | 1230 | N | 1230 | -0- | -0- | -0- | 81 | 1 | 1136 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 9 | | | | | | | | | |
| 11 | 720 | N | 634 | -0- | -86 | -0- | 42 | 1 | 574 | 3 | Y | 16 | 15 | 1 | | | 3 |
| | | | | | | | | 18 9 | | | | | | | | | |
| *12 | 1414 | N | 1414 | -0- | -0- | -0- | 106 | 1 | 1291 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | | 17 9 | | | | | | | | | |

TOTAL GAS PROD: 9,107 TOTAL CONDENSATE PROD: 123

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2544 | N | 2544 | -0- | -0- | -0- | | 155 | 1<br>7<br>9 | 2382 | 3 | Y | 6 | 7 | 1 | | | 2 |
| 02 | 638 | N | 638 | -0- | -0- | -0- | | 38 | 1<br>8<br>9 | 592 | 3 | Y | 7 | 7 | 1 | | | 2 |
| 03 | 275 | N | 275 | -0- | -0- | -0- | | 17 | 1<br>6<br>9 | 252 | 3 | Y | 5 | 4 | 1 | | | 3 |
| 04 | 570 | N | 302 | -0- | -268 | -0- | | 18 | 1<br>6<br>9 | 278 | 3 | Y | 5 | 6 | 1 | | | 2 |
| 05 | 589 | N | 288 | -0- | -301 | -0- | | 17 | 1<br>8<br>9 | 263 | 3 | Y | 7 | 8 | 1 | | | 1 |
| 06 | 321 | N | 321 | -0- | -0- | -0- | | 20 | 1<br>6<br>9 | 295 | 3 | Y | 5 | 5 | 1 | | | 1 |
| 07 | 334 | N | 334 | -0- | -0- | -0- | | 20 | 1<br>6<br>9 | 308 | 3 | Y | 5 | 4 | 1 | | | 2 |
| 08 | 285 | N | 285 | -0- | -0- | -0- | | 17 | 1<br>4<br>9 | 264 | 3 | Y | 4 | 5 | 1 | | | 1 |
| 09 | 330 | N | 247 | -0- | -83 | -0- | | 14 | 1<br>7<br>9 | 226 | 3 | Y | 6 | 6 | 1 | | | 1 |
| 10 | 367 | N | 367 | -0- | -0- | -0- | | 24 | 1<br>7<br>9 | 336 | 3 | Y | 6 | 6 | 1 | | | 1 |
| 11 | 270 | N | 27 | -0- | -243 | -0- | | 1 | 1<br>10<br>9 | 16 | 3 | Y | 9 | 8 | 1 | | | 2 |
| 12 | 248 | N | -0- | -0- | -248 | -0- | | | | | | Y | 8 | 8 | 1 | | | 2 |

TOTAL GAS PROD: 5,628 TOTAL CONDENSATE PROD: 73

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 476 | -0- | -113 | -0- | | 28 | 1<br>12<br>9 | 436 | 3 | Y | 11 | 12 | 1 | | | 8 |
| 02 | 600 | N | 600 | -0- | -0- | -0- | | 36 | 1<br>12<br>9 | 552 | 3 | Y | 11 | 16 | 1 | | | 3 |
| 03 | 517 | N | 517 | -0- | -0- | -0- | | 33 | 1<br>9<br>9 | 475 | 3 | Y | 8 | 7 | 1 | | | 4 |
| 04 | 566 | N | 566 | -0- | -0- | -0- | | 35 | 1<br>10<br>9 | 521 | 3 | Y | 9 | 10 | 1 | | | 3 |
| 05 | 2293 | N | 2293 | -0- | -0- | -0- | | 141 | 1<br>13<br>9 | 2139 | 3 | Y | 12 | 13 | 1 | | | 2 |
| 06 | 1042 | N | 1042 | -0- | -0- | -0- | | 66 | 1<br>11<br>9 | 965 | 3 | Y | 10 | 11 | 1 | | | 1 |
| 07 | 589 | N | 573 | -0- | -16 | -0- | | 35 | 1<br>11<br>9 | 527 | 3 | Y | 10 | 8 | 1 | | | 3 |
| 08 | 837 | N | 387 | -0- | -450 | -0- | | 23 | 1<br>10<br>9 | 354 | 3 | Y | 9 | 10 | 1 | | | 2 |
| 09 | 1050 | N | 307 | -0- | -743 | -0- | | 18 | 1<br>12<br>9 | 277 | 3 | Y | 11 | 11 | 1 | | | 2 |
| 10 | 558 | N | 368 | -0- | -190 | -0- | | 24 | 1<br>13<br>9 | 331 | 3 | Y | 12 | 12 | 1 | | | 2 |
| 11 | 360 | N | 286 | -0- | -74 | -0- | | 18 | 1<br>18<br>9 | 250 | 3 | Y | 16 | 15 | 1 | | | 3 |
| *12 | 318 | N | 318 | -0- | -0- | -0- | | 23 | 1<br>17<br>9 | 278 | 3 | Y | 15 | 15 | 1 | | | 3 |

TOTAL GAS PROD: 7,733 TOTAL CONDENSATE PROD: 134

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 924 | N | 924 | -0- | -0- | -0- | | 56 | 1 | 856 | 3 | Y | 11 | 12 | 1 | | | 4 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 880 | N | 880 | -0- | -0- | -0- | | 53 | 1 | 815 | 3 | Y | 11 | 12 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 651 | N | 651 | -0- | -0- | -0- | | 41 | 1 | 602 | 3 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 750 | N | 705 | -0- | -45 | -0- | | 43 | 1 | 652 | 3 | Y | 9 | 10 | 1 | | | 3 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 775 | N | 533 | -0- | -242 | -0- | | 32 | 1 | 488 | 3 | Y | 12 | 13 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 782 | N | 782 | -0- | -0- | -0- | | 49 | 1 | 722 | 3 | Y | 10 | 11 | 1 | | | 1 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 809 | N | 809 | -0- | -0- | -0- | | 49 | 1 | 749 | 3 | Y | 10 | 8 | 1 | | | 3 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 942 | N | 942 | -0- | -0- | -0- | | 56 | 1 | 875 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 780 | N | 759 | -0- | -21 | -0- | | 45 | 1 | 701 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 972 | N | 972 | -0- | -0- | -0- | | 64 | 1 | 895 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 840 | N | 822 | -0- | -18 | -0- | | 55 | 1 | 749 | 3 | Y | 16 | 15 | 1 | | | 3 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 828 | N | 828 | -0- | -0- | -0- | | 62 | 1 | 749 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,607 TOTAL CONDENSATE PROD: 135

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1340 | N | 1340 | -0- | -0- | -0- | | 81 | 1 | 1251 | 3 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 980 | N | 758 | -0- | -222 | -0- | | 46 | 1 | 705 | 3 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 767 | N | 767 | -0- | -0- | -0- | | 49 | 1 | 714 | 3 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1140 | N | 856 | -0- | -284 | -0- | | 53 | 1 | 796 | 3 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 837 | N | 688 | -0- | -149 | -0- | | 42 | 1 | 639 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1004 | N | 1004 | -0- | -0- | -0- | | 64 | 1 | 933 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 899 | N | 821 | -0- | -78 | -0- | | 50 | 1 | 764 | 3 | Y | 6 | 5 | 1 | | | 2 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 888 | N | 888 | -0- | -0- | -0- | | 53 | 1 | 829 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1020 | N | 798 | -0- | -222 | -0- | | 48 | 1 | 742 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 806 | N | 806 | -0- | -0- | -0- | | 53 | 1 | 745 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 870 | N | 800 | -0- | -70 | -0- | | 55 | 1 | 735 | 3 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 837 | N | 691 | -0- | -146 | -0- | | 52 | 1 | 630 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,217 TOTAL CONDENSATE PROD: 77

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 853 | N | 853 | -0- | -0- | -0- | | 52 | 1 6 9 | 795 | 3 | Y | 5 | 5 | 1 | | | 2 |
| 02 | 644 | N | 520 | -0- | -124 | -0- | | 31 | 1 7 9 | 482 | 3 | Y | 6 | 6 | 1 | | | 2 |
| 03 | 562 | N | 562 | -0- | -0- | -0- | | 36 | 1 3 9 | 523 | 3 | Y | 3 | 3 | 1 | | | 2 |
| 04 | 572 | N | 572 | -0- | -0- | -0- | | 35 | 1 6 9 | 531 | 3 | Y | 5 | 5 | 1 | | | 2 |
| 05 | 573 | N | 573 | -0- | -0- | -0- | | 35 | 1 6 9 | 532 | 3 | Y | 5 | 6 | 1 | | | 1 |
| 06 | 578 | N | 578 | -0- | -0- | -0- | | 37 | 1 6 9 | 535 | 3 | Y | 5 | 5 | 1 | | | 1 |
| 07 | 438 | N | 438 | -0- | -0- | -0- | | 27 | 1 4 9 | 407 | 3 | Y | 4 | 4 | 1 | | | 1 |
| 08 | 439 | N | 439 | -0- | -0- | -0- | | 26 | 1 6 9 | 407 | 3 | Y | 5 | 5 | 1 | | | 1 |
| 09 | 570 | N | 565 | -0- | -5 | -0- | | 34 | 1 6 9 | 525 | 3 | Y | 5 | 5 | 1 | | | 1 |
| 10 | 534 | N | 534 | -0- | -0- | -0- | | 35 | 1 6 9 | 493 | 3 | Y | 5 | 5 | 1 | | | 1 |
| 11 | 469 | N | 469 | -0- | -0- | -0- | | 32 | 1 8 9 | 429 | 3 | Y | 7 | 7 | 1 | | | 1 |
| 12 | 589 | N | 554 | -0- | -35 | -0- | | 41 | 1 8 9 | 505 | 3 | Y | 7 | 7 | 1 | | | 1 |

TOTAL GAS PROD: 6,657 TOTAL CONDENSATE PROD: 62

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 338 | -0- | -127 | -0- | | 21 | 1 1 9 | 316 | 3 | Y | 1 | 1 | 1 | | | 1 |
| 02 | 608 | N | 608 | -0- | -0- | -0- | | 37 | 1 1 9 | 570 | 3 | Y | 1 | 2 | 1 | | | -0- |
| 03 | 963 | N | 963 | -0- | -0- | -0- | | 62 | 1 2 9 | 899 | 3 | Y | 2 | 1 | 1 | | | 1 |
| 04 | 1090 | N | 1090 | -0- | -0- | -0- | | 68 | 1 | 1022 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 403 | N | 269 | -0- | -134 | -0- | | 17 | 1 1 9 | 251 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 401 | N | 401 | -0- | -0- | -0- | | 26 | 1 1 9 | 374 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 07 | 687 | N | 687 | -0- | -0- | -0- | | 42 | 1 1 9 | 644 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 08 | 383 | N | 383 | -0- | -0- | -0- | | 23 | 1 1 9 | 359 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 390 | N | 277 | -0- | -113 | -0- | | 17 | 1 1 9 | 259 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 434 | N | 319 | -0- | -115 | -0- | | 21 | 1 1 9 | 297 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 407 | N | 407 | -0- | -0- | -0- | | 28 | 1 2 9 | 377 | 3 | Y | 2 | 2 | 1 | | | -0- |
| *12 | 1064 | N | 1064 | -0- | -0- | -0- | | 81 | 1 2 9 | 981 | 3 | Y | 2 | 2 | 1 | | | -0- |

TOTAL GAS PROD: 6,806 TOTAL CONDENSATE PROD: 14

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 584 | N | 584 | -0- | -0- | -0- | 35 | 1 7 9 | 542 | 3 | Y | 6 | 6 | 1 | | | 2 |
| 02 | 476 | N | 349 | -0- | -127 | -0- | 21 | 1 7 9 | 321 | 3 | Y | 6 | 6 | 1 | | | 2 |
| 03 | 204 | N | 204 | -0- | -0- | -0- | 13 | 1 4 9 | 187 | 3 | Y | 4 | 4 | 1 | | | 2 |
| 04 | 540 | N | 213 | -0- | -327 | -0- | 13 | 1 4 9 | 196 | 3 | Y | 4 | 5 | 1 | | | 1 |
| 05 | 372 | N | 236 | -0- | -136 | -0- | 14 | 1 4 9 | 218 | 3 | Y | 4 | 4 | 1 | | | 1 |
| 06 | 370 | N | 370 | -0- | -0- | -0- | 23 | 1 3 9 | 344 | 3 | Y | 3 | 3 | 1 | | | 1 |
| 07 | 509 | N | 509 | -0- | -0- | -0- | 31 | 1 3 9 | 475 | 3 | Y | 3 | 3 | 1 | | | 1 |
| 08 | 274 | N | 274 | -0- | -0- | -0- | 16 | 1 3 9 | 255 | 3 | Y | 3 | 3 | 1 | | | 1 |
| 09 | 788 | N | 788 | -0- | -0- | -0- | 47 | 1 2 9 | 739 | 3 | Y | 2 | 3 | 1 | | | -0- |
| 10 | 496 | N | 286 | -0- | -210 | -0- | 19 | 1 3 9 | 264 | 3 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 299 | N | 299 | -0- | -0- | -0- | 20 | 1 6 9 | 273 | 3 | Y | 5 | 4 | 1 | | | 1 |
| 12 | 558 | N | 321 | -0- | -237 | -0- | 24 | 1 4 9 | 293 | 3 | Y | 4 | 4 | 1 | | | 1 |

TOTAL GAS PROD: 4,433 TOTAL CONDENSATE PROD: 47

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 469 | -0- | -213 | -0- | 28 | 1 7 9 | 434 | 3 | Y | 6 | 7 | 1 | | | 2 |
| 02 | 683 | N | 683 | -0- | -0- | -0- | 41 | 1 8 9 | 634 | 3 | Y | 7 | 7 | 1 | | | 2 |
| 03 | 759 | N | 759 | -0- | -0- | -0- | 48 | 1 7 9 | 704 | 3 | Y | 6 | 5 | 1 | | | 3 |
| 04 | 778 | N | 778 | -0- | -0- | -0- | 48 | 1 6 9 | 724 | 3 | Y | 5 | 6 | 1 | | | 2 |
| 05 | 775 | N | 775 | -0- | -0- | -0- | 47 | 1 7 9 | 721 | 3 | Y | 6 | 7 | 1 | | | 1 |
| 06 | 644 | N | 644 | -0- | -0- | -0- | 41 | 1 7 9 | 596 | 3 | Y | 6 | 6 | 1 | | | 1 |
| 07 | 811 | N | 811 | -0- | -0- | -0- | 50 | 1 7 9 | 754 | 3 | Y | 6 | 5 | 1 | | | 2 |
| 08 | 913 | N | 913 | -0- | -0- | -0- | 55 | 1 6 9 | 852 | 3 | Y | 5 | 6 | 1 | | | 1 |
| 09 | 895 | N | 895 | -0- | -0- | -0- | 54 | 1 8 9 | 833 | 3 | Y | 7 | 7 | 1 | | | 1 |
| 10 | 655 | N | 655 | -0- | -0- | -0- | 43 | 1 7 9 | 605 | 3 | Y | 6 | 6 | 1 | | | 1 |
| 11 | 725 | N | 725 | -0- | -0- | -0- | 49 | 1 10 9 | 666 | 3 | Y | 9 | 8 | 1 | | | 2 |
| *12 | 1069 | N | 1069 | -0- | -0- | -0- | 80 | 1 9 9 | 980 | 3 | Y | 8 | 8 | 1 | | | 2 |

TOTAL GAS PROD: 9,176 TOTAL CONDENSATE PROD: 77

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 488 | N | 488 | -0- | -0- | -0- | 30 | 1 | 458 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 246 | -0- | -34 | -0- | 15 | 1 | 231 | 3 | Y | -0- | | | | | -0- |
| 03 | INC G-10 | | 348 | -0- | 348 | 348 | 22 | 1 | 326 | 3 | Y | -0- | | | | | -0- |
| 04 | INC G-10 | | 387 | -0- | 387 | 735 | 24 | 1 | 363 | 3 | Y | -0- | | | | | -0- |
| 05 | INC G-10 | | 323 | -0- | 323 | 1058 | 20 | 1 | 303 | 3 | Y | -0- | | | | | -0- |
| 06 | INC G-10 | | 468 | -0- | 468 | 1526 | 30 | 1 | 438 | 3 | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | 386 | -0- | 386 | 1912 | 24 | 1 | 362 | 3 | Y | -0- | | | | | -0- |
| 08 | 1000 | N | 459 | -0- | -541 | 1371 | 28 | 1 | 431 | 3 | Y | -0- | | | | | -0- |
| 09 | 1798 | N | 427 | -0- | -1371 | -0- | 26 | 1 | 401 | 3 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 372 | -0- | -0- | -0- | 25 | 1 | 347 | 3 | Y | -0- | | | | | -0- |
| 11 | 450 | N | 225 | -0- | -225 | -0- | 15 | 1 | 210 | 3 | Y | -0- | | | | | -0- |
| 12 | 434 | N | 371 | -0- | -63 | -0- | 28 | 1 | 343 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,500 TOTAL CONDENSATE PROD: -0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1545 | N | 1545 | -0- | -0- | -0- | 93 | 1 | 1438 | 3 | Y | 13 | 15 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1188 | N | 1188 | -0- | -0- | -0- | 71 | 1 | 1100 | 3 | Y | 15 | 14 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | T. A. | | 1300 | -0- | 1300 | 1300 | 83 | 1 | 1205 | 3 | Y | 11 | 9 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | T. A. | | 1425 | -0- | 1425 | 2725 | 88 | 1 | 1326 | 3 | Y | 10 | 12 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | T. A. | | 1000 | -0- | 1000 | 3725 | 61 | 1 | 921 | 3 | Y | 16 | 17 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | T. A. | | 722 | -0- | 722 | 4447 | 45 | 1 | 663 | 3 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | T. A. | | 302 | -0- | 302 | 4749 | 18 | 1 | 271 | 3 | Y | 12 | 10 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | T. A. | | 270 | -0- | 270 | 5019 | 16 | 1 | 246 | 3 | Y | 7 | 10 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 3000 | N | 460 | -0- | -2540 | 2479 | 28 | 1 | 431 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2706 | N | 227 | -0- | -2479 | -0- | 15 | 1 | 211 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 270 | N | 206 | -0- | -64 | -0- | 14 | 1 | 190 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 465 | N | 334 | -0- | -131 | -0- | 25 | 1 | 307 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,979 TOTAL CONDENSATE PROD: 103

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 761 | N | 761 | -0- | -0- | -0- | 46 | 1 | 715 | 3 | Y | -0- | | | | | 3 |
| 02 | 700 | N | 700 | -0- | -0- | -0- | 43 | 1 | 657 | 3 | Y | -0- | 3 | 1 | | | -0- |
| 03 | 452 | N | 452 | -0- | -0- | -0- | 29 | 1 | 423 | 3 | Y | -0- | | | | | -0- |
| 04 | 570 | N | 503 | -0- | -67 | -0- | 31 | 1 | 470 | 3 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 589 | N | 417 | -0- | -172 | -0- | 26 | 1 | 387 | 3 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 597 | N | 597 | -0- | -0- | -0- | 38 | 1 | 559 | 3 | Y | -0- | | | | | -0- |
| 07 | 528 | N | 528 | -0- | -0- | -0- | 33 | 1 | 493 | 3 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 403 | N | 261 | -0- | -142 | -0- | 16 | 1 | 243 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 691 | N | 691 | -0- | -0- | -0- | 41 | 1 | 643 | 3 | Y | 6 | 5 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 527 | N | 167 | -0- | -360 | -0- | 11 | 1 | 155 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 541 | N | 541 | -0- | -0- | -0- | 37 | 1 | 496 | 3 | Y | 7 | 6 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 713 | N | 582 | -0- | -131 | -0- | 44 | 1 | 530 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,200 TOTAL CONDENSATE PROD: 31

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 845 | -0- | -85 | -0- | 51 | 1 | 793 | 3 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 763 | N | 763 | -0- | -0- | -0- | 46 | 1 | 716 | 3 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1289 | N | 1289 | -0- | -0- | -0- | 83 | 1 | 1204 | 3 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1534 | N | 1534 | -0- | -0- | -0- | 95 | 1 | 1439 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 837 | N | 152 | -0- | -685 | -0- | 9 | 1 | 141 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1260 | N | 673 | -0- | -587 | -0- | 43 | 1 | 629 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1364 | N | 941 | -0- | -423 | -0- | 58 | 1 | 882 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 693 | N | 693 | -0- | -0- | -0- | 42 | 1 | 651 | 3 | Y | -0- | | | | | -0- |
| 09 | 1228 | N | 1228 | -0- | -0- | -0- | 74 | 1 | 1154 | 3 | Y | -0- | | | | | -0- |
| 10 | 1071 | N | 1071 | -0- | -0- | -0- | 72 | 1 | 999 | 3 | Y | -0- | | | | | -0- |
| 11 | 1018 | N | 1018 | -0- | -0- | -0- | 70 | 1 | 948 | 3 | Y | -0- | | | | | -0- |
| *12 | 908 | N | 908 | -0- | -0- | -0- | 69 | 1 | 839 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,115 TOTAL CONDENSATE PROD: 8

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 581 | -0- | -39 | -0- | | 35 | 1 | 533 | 3 | Y | 12 | 13 | 1 | | | 3 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 699 | N | 699 | -0- | -0- | -0- | | 42 | 1 | 643 | 3 | Y | 13 | 12 | 1 | | | 4 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1314 | N | 1314 | -0- | -0- | -0- | | 84 | 1 | 1220 | 3 | Y | 9 | 8 | 1 | | | 5 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1414 | N | 1414 | -0- | -0- | -0- | | 87 | 1 | 1316 | 3 | Y | 10 | 11 | 1 | | | 4 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 775 | N | 606 | -0- | -169 | -0- | | 37 | 1 | 556 | 3 | Y | 12 | 14 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 870 | N | 637 | -0- | -233 | -0- | | 40 | 1 | 587 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 899 | N | 66 | -0- | -833 | -0- | | 4 | 1 | 59 | 3 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 620 | N | 84 | -0- | -536 | -0- | | 5 | 1 | 71 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 717 | N | 717 | -0- | -0- | -0- | | 43 | 1 | 667 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 652 | N | 652 | -0- | -0- | -0- | | 43 | 1 | 605 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 965 | N | 965 | -0- | -0- | -0- | | 66 | 1 | 892 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 1336 | N | 1336 | -0- | -0- | -0- | | 101 | 1 | 1227 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,071 TOTAL CONDENSATE PROD: 98

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 627 | N | 627 | -0- | -0- | -0- | | 38 | 1 | 587 | 3 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 504 | N | 492 | -0- | -12 | -0- | | 30 | 1 | 459 | 3 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 191 | N | 191 | -0- | -0- | -0- | | 12 | 1 | 177 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 600 | N | 181 | -0- | -419 | -0- | | 11 | 1 | 168 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 896 | N | 896 | -0- | -0- | -0- | | 55 | 1 | 839 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 666 | N | 666 | -0- | -0- | -0- | | 42 | 1 | 621 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 783 | N | 783 | -0- | -0- | -0- | | 48 | 1 | 732 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 806 | N | 795 | -0- | -11 | -0- | | 48 | 1 | 746 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 880 | N | 880 | -0- | -0- | -0- | | 53 | 1 | 824 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 682 | N | 623 | -0- | -59 | -0- | | 41 | 1 | 579 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 660 | N | 608 | -0- | -52 | -0- | | 42 | 1 | 562 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 682 | N | 653 | -0- | -29 | -0- | | 49 | 1 | 601 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,395 TOTAL CONDENSATE PROD: 31

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 853 | -0- | -139 | -0- | 51 | 1 | 788 | 3 | Y | 13 | 14 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1248 | N | 1248 | -0- | -0- | -0- | 75 | 1 | 1159 | 3 | Y | 13 | 14 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1204 | N | 1204 | -0- | -0- | -0- | 77 | 1 | 1117 | 3 | Y | 9 | 8 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1235 | N | 1235 | -0- | -0- | -0- | 76 | 1 | 1148 | 3 | Y | 10 | 11 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1085 | N | 977 | -0- | -108 | -0- | 60 | 1 | 906 | 3 | Y | 10 | 11 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1050 | N | 954 | -0- | -96 | -0- | 61 | 1 | 890 | 3 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1429 | N | 1429 | -0- | -0- | -0- | 88 | 1 | 1338 | 3 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1152 | N | 1152 | -0- | -0- | -0- | 69 | 1 | 1080 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1017 | N | 1017 | -0- | -0- | -0- | 61 | 1 | 954 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1312 | N | 1312 | -0- | -0- | -0- | 87 | 1 | 1222 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1117 | N | 1117 | -0- | -0- | -0- | 76 | 1 | 1035 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 992 | N | 912 | -0- | -80 | -0- | 69 | 1 | 839 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,410 TOTAL CONDENSATE PROD: 78

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 698 | N | 698 | -0- | -0- | -0- | 42 | 1 | 648 | 3 | Y | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 629 | N | 629 | -0- | -0- | -0- | 38 | 1 | 584 | 3 | Y | 6 | 7 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 847 | N | 847 | -0- | -0- | -0- | 54 | 1 | 789 | 3 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 886 | N | 886 | -0- | -0- | -0- | 55 | 1 | 822 | 3 | Y | 8 | 7 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 682 | N | 563 | -0- | -119 | -0- | 34 | 1 | 515 | 3 | Y | 13 | 15 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 810 | N | 384 | -0- | -426 | -0- | 24 | 1 | 347 | 3 | Y | 12 | 13 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 899 | N | 621 | -0- | -278 | -0- | 38 | 1 | 570 | 3 | Y | 12 | 8 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 874 | N | 874 | -0- | -0- | -0- | 52 | 1 | 810 | 3 | Y | 11 | 13 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 390 | N | 363 | -0- | -27 | -0- | 21 | 1 | 328 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 620 | N | 429 | -0- | -191 | -0- | 28 | 1 | 387 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1001 | N | 1001 | -0- | -0- | -0- | 68 | 1 | 914 | 3 | Y | 17 | 16 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *12 | 454 | N | 454 | -0- | -0- | -0- | 33 | 1 | 402 | 3 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,749 TOTAL CONDENSATE PROD: 133

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 383 | N | 383 | -0- | -0- | -0- | 23 | 1 | 360 | 3 | Y | -0- | | | | | 1 |
| 02 | 252 | N | -0- | -0- | -252 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 439 | N | 439 | -0- | -0- | -0- | 28 | 1 | 411 | 3 | Y | -0- | | | | | -0- |
| 04 | 500 | N | 500 | -0- | -0- | -0- | 31 | 1 | 469 | 3 | Y | -0- | | | | | -0- |
| 05 | 707 | N | 707 | -0- | -0- | -0- | 44 | 1 | 663 | 3 | Y | -0- | | | | | -0- |
| 06 | 360 | N | 292 | -0- | -68 | -0- | 19 | 1 | 273 | 3 | Y | -0- | | | | | -0- |
| 07 | 372 | N | 163 | -0- | -209 | -0- | 10 | 1 | 153 | 3 | Y | -0- | | | | | -0- |
| 08 | 789 | N | 789 | -0- | -0- | -0- | 47 | 1 | 742 | 3 | Y | -0- | | | | | -0- |
| 09 | 546 | N | 546 | -0- | -0- | -0- | 33 | 1 | 513 | 3 | Y | -0- | | | | | -0- |
| 10 | 778 | N | 778 | -0- | -0- | -0- | 52 | 1 | 726 | 3 | Y | -0- | | | | | -0- |
| 11 | 524 | N | 524 | -0- | -0- | -0- | 36 | 1 | 488 | 3 | Y | -0- | | | | | -0- |
| 12 | 465 | N | 364 | -0- | -101 | -0- | 28 | 1 | 336 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,485 TOTAL CONDENSATE PROD: -0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25 | N | 25 | -0- | -0- | -0- | 2 | 1 | 23 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 296 | N | 296 | -0- | -0- | -0- | 18 | 1 | 278 | 3 | Y | -0- | | | | | -0- |
| 06 | 97 | N | 97 | -0- | -0- | -0- | 6 | 1 | 91 | 3 | Y | -0- | | | | | -0- |
| 07 | 51 | N | 51 | -0- | -0- | -0- | 3 | 1 | 48 | 3 | Y | -0- | | | | | -0- |
| 08 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 90 | N | 33 | -0- | -57 | -0- | 2 | 1 | 31 | 3 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 33 | -0- | -29 | -0- | 2 | 1 | 31 | 3 | Y | -0- | | | | | -0- |
| 11 | 41 | N | 41 | -0- | -0- | -0- | 3 | 1 | 38 | 3 | Y | -0- | | | | | -0- |
| *12 | 47 | N | 47 | -0- | -0- | -0- | 4 | 1 | 43 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 623 TOTAL CONDENSATE PROD: -0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1055 | N | 1055 | -0- | -0- | -0- | 64 | 1 | 981 | 3 | Y | 9 | 10 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 980 | N | 970 | -0- | -10 | -0- | 58 | 1 | 901 | 3 | Y | 10 | 12 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1127 | N | 1127 | -0- | -0- | -0- | 72 | 1 | 1045 | 3 | Y | 9 | 8 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1247 | N | 1247 | -0- | -0- | -0- | 77 | 1 | 1162 | 3 | Y | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1443 | N | 1443 | -0- | -0- | -0- | 89 | 1 | 1347 | 3 | Y | 6 | 7 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1036 | N | 1036 | -0- | -0- | -0- | 66 | 1 | 964 | 3 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1287 | N | 1287 | -0- | -0- | -0- | 79 | 1 | 1202 | 3 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1108 | N | 1108 | -0- | -0- | -0- | 66 | 1 | 1036 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | T. A. | | 1053 | -0- | 1053 | 1053 | 63 | 1 | 983 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | T. A. | | 1218 | -0- | 1218 | 2271 | 81 | 1 | 1129 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | T. A. | | 971 | -0- | 971 | 3242 | 66 | 1 | 895 | 3 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 4233 | X | 991 | -0- | -3242 | -0- | 75 | 1 | 907 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,506 TOTAL CONDENSATE PROD: 86

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 774 | N | 774 | -0- | -0- | -0- | | 46 | 1 | 715 | 3 | Y | 12 | 13 | 1 | | | 4 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 671 | N | 671 | -0- | -0- | -0- | | 40 | 1 | 617 | 3 | Y | 13 | 13 | 1 | | | 4 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 597 | N | 597 | -0- | -0- | -0- | | 38 | 1 | 550 | 3 | Y | 8 | 7 | 1 | | | 5 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 750 | N | 654 | -0- | -96 | -0- | | 40 | 1 | 605 | 3 | Y | 8 | 10 | 1 | | | 3 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 744 | N | 626 | -0- | -118 | -0- | | 38 | 1 | 581 | 3 | Y | 6 | 7 | 1 | | | 2 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 653 | N | 653 | -0- | -0- | -0- | | 41 | 1 | 605 | 3 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 682 | N | -0- | -0- | -682 | -0- | | | | | | Y | 1 | 3 | 1 | | | -0- |
| 08 | 1404 | N | 1404 | -0- | -0- | -0- | | 84 | 1 | 1316 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 834 | N | 834 | -0- | -0- | -0- | | 50 | 1 | 777 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 684 | N | 684 | -0- | -0- | -0- | | 45 | 1 | 631 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 720 | N | 668 | -0- | -52 | -0- | | 45 | 1 | 613 | 3 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 744 | N | 493 | -0- | -251 | -0- | | 37 | 1 | 447 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,058 TOTAL CONDENSATE PROD: 88

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1750 | N | 1750 | -0- | -0- | -0- | | 107 | 1 | 1643 | 3 | Y | -0- | | | | | -0- |
| 02 | 1385 | N | 1385 | -0- | -0- | -0- | | 84 | 1 | 1301 | 3 | Y | -0- | | | | | -0- |
| 03 | 587 | N | 587 | -0- | -0- | -0- | | 38 | 1 | 549 | 3 | Y | -0- | | | | | -0- |
| 04 | 840 | N | 562 | -0- | -278 | -0- | | 35 | 1 | 527 | 3 | Y | -0- | | | | | -0- |
| 05 | 1538 | N | 1538 | -0- | -0- | -0- | | 95 | 1 | 1443 | 3 | Y | -0- | | | | | -0- |
| 06 | 1002 | N | 1002 | -0- | -0- | -0- | | 64 | 1 | 938 | 3 | Y | -0- | | | | | -0- |
| 07 | 1129 | N | 1129 | -0- | -0- | -0- | | 70 | 1 | 1059 | 3 | Y | -0- | | | | | -0- |
| 08 | 930 | N | 930 | -0- | -0- | -0- | | 56 | 1 | 874 | 3 | Y | -0- | | | | | -0- |
| 09 | 1099 | N | 1099 | -0- | -0- | -0- | | 66 | 1 | 1033 | 3 | Y | -0- | | | | | -0- |
| 10 | 1276 | N | 1276 | -0- | -0- | -0- | | 85 | 1 | 1191 | 3 | Y | -0- | | | | | -0- |
| 11 | 1124 | N | 1124 | -0- | -0- | -0- | | 77 | 1 | 1047 | 3 | Y | -0- | | | | | -0- |
| *12 | 1380 | N | 1380 | -0- | -0- | -0- | | 105 | 1 | 1275 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,762 TOTAL CONDENSATE PROD: -0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 866 | N | 866 | -0- | -0- | -0- | 52 | 1 6 9 | 808 | 3 | Y | 5 | 6 | 1 | | | 1 |
| 02 | 772 | N | 772 | -0- | -0- | -0- | 46 | 1 7 9 | 719 | 3 | Y | 6 | 5 | 1 | | | 2 |
| 03 | 410 | N | 410 | -0- | -0- | -0- | 26 | 1 4 9 | 380 | 3 | Y | 4 | 4 | 1 | | | 2 |
| 04 | 660 | N | 472 | -0- | -188 | -0- | 29 | 1 6 9 | 437 | 3 | Y | 5 | 5 | 1 | | | 2 |
| 05 | 682 | N | 605 | -0- | -77 | -0- | 37 | 1 7 9 | 561 | 3 | Y | 6 | 7 | 1 | | | 1 |
| 06 | 787 | N | 787 | -0- | -0- | -0- | 50 | 1 7 9 | 730 | 3 | Y | 6 | 6 | 1 | | | 1 |
| 07 | 1248 | N | 1248 | -0- | -0- | -0- | 77 | 1 6 9 | 1165 | 3 | Y | 5 | 4 | 1 | | | 2 |
| 08 | 1508 | N | 1508 | -0- | -0- | -0- | 90 | 1 6 9 | 1412 | 3 | Y | 5 | 6 | 1 | | | 1 |
| 09 | 1452 | N | 1452 | -0- | -0- | -0- | 87 | 1 7 9 | 1358 | 3 | Y | 6 | 6 | 1 | | | 1 |
| 10 | 1725 | N | 1725 | -0- | -0- | -0- | 115 | 1 7 9 | 1603 | 3 | Y | 6 | 6 | 1 | | | 1 |
| 11 | 2029 | N | 2029 | -0- | -0- | -0- | 139 | 1 10 9 | 1880 | 3 | Y | 9 | 8 | 1 | | | 2 |
| *12 | 1683 | N | 1683 | -0- | -0- | -0- | 127 | 1 8 9 | 1548 | 3 | Y | 7 | 8 | 1 | | | 1 |

TOTAL GAS PROD: 13,557 TOTAL CONDENSATE PROD: 70

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2430 | N | 2430 | -0- | -0- | -0- | 147 | 1 13 9 | 2270 | 3 | Y | 12 | 14 | 1 | | | 4 |
| 02 | 1191 | N | 1191 | -0- | -0- | -0- | 71 | 1 15 9 | 1105 | 3 | Y | 14 | 14 | 1 | | | 4 |
| 03 | 847 | N | 847 | -0- | -0- | -0- | 54 | 1 11 9 | 782 | 3 | Y | 10 | 9 | 1 | | | 5 |
| 04 | 892 | N | 892 | -0- | -0- | -0- | 55 | 1 11 9 | 826 | 3 | Y | 10 | 11 | 1 | | | 4 |
| 05 | 824 | N | 824 | -0- | -0- | -0- | 50 | 1 15 9 | 759 | 3 | Y | 14 | 15 | 1 | | | 3 |
| 06 | 750 | N | 41 | -0- | -709 | -0- | 2 | 1 10 9 | 29 | 3 | Y | 9 | 10 | 1 | | | 2 |
| 07 | 1928 | N | 1928 | -0- | -0- | -0- | 119 | 1 7 9 | 1802 | 3 | Y | 6 | 6 | 1 | | | 2 |
| 08 | 853 | N | 853 | -0- | -0- | -0- | 51 | 1 | 802 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 1922 | N | 604 | -0- | -1318 | -0- | 40 | 1 | 564 | 3 | Y | -0- | | | | | -0- |
| 11 | 1498 | N | 1498 | -0- | -0- | -0- | 103 | 1 | 1395 | 3 | Y | -0- | | | | | -0- |
| *12 | 1400 | N | 1400 | -0- | -0- | -0- | 106 | 1 | 1294 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,508 TOTAL CONDENSATE PROD: 75

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 698 | -0- | -139 | -0- | 42 | 1 | 643 | 3 | Y | 12 | 13 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 672 | N | 586 | -0- | -86 | -0- | 35 | 1 | 537 | 3 | Y | 13 | 13 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 419 | N | 419 | -0- | -0- | -0- | 26 | 1 | 383 | 3 | Y | 9 | 8 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 690 | N | 463 | -0- | -227 | -0- | 28 | 1 | 424 | 3 | Y | 10 | 11 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 651 | N | 615 | -0- | -36 | -0- | 37 | 1 | 564 | 3 | Y | 13 | 15 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 809 | N | 809 | -0- | -0- | -0- | 51 | 1 | 746 | 3 | Y | 11 | 12 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 933 | N | 933 | -0- | -0- | -0- | 57 | 1 | 864 | 3 | Y | 11 | 9 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 844 | N | 844 | -0- | -0- | -0- | 50 | 1 | 782 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 810 | N | 594 | -0- | -216 | -0- | 35 | 1 | 546 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 837 | N | 686 | -0- | -151 | -0- | 45 | 1 | 632 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 810 | N | 554 | -0- | -256 | -0- | 37 | 1 | 498 | 3 | Y | 17 | 15 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 620 | N | 475 | -0- | -145 | -0- | 35 | 1 | 422 | 3 | Y | 16 | 16 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,676 TOTAL CONDENSATE PROD: 143

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 161 | N | 161 | -0- | -0- | -0- | 10 | 1 | 151 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | N | 101 | -0- | -235 | -0- | 6 | 1 | 95 | 3 | Y | -0- | | | | | -0- |
| 03 | 153 | N | 153 | -0- | -0- | -0- | 10 | 1 | 143 | 3 | Y | -0- | | | | | -0- |
| 04 | 169 | N | 169 | -0- | -0- | -0- | 10 | 1 | 159 | 3 | Y | -0- | | | | | -0- |
| 05 | 133 | N | 133 | -0- | -0- | -0- | 8 | 1 | 125 | 3 | Y | -0- | | | | | -0- |
| 06 | 150 | N | 134 | -0- | -16 | -0- | 9 | 1 | 125 | 3 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 178 | -0- | -8 | -0- | 11 | 1 | 167 | 3 | Y | -0- | | | | | -0- |
| 08 | 150 | N | 150 | -0- | -0- | -0- | 9 | 1 | 141 | 3 | Y | -0- | | | | | -0- |
| 09 | 475 | N | 475 | -0- | -0- | -0- | 29 | 1 | 446 | 3 | Y | -0- | | | | | -0- |
| 10 | 353 | N | 353 | -0- | -0- | -0- | 24 | 1 | 329 | 3 | Y | -0- | | | | | -0- |
| 11 | 326 | N | 326 | -0- | -0- | -0- | 22 | 1 | 304 | 3 | Y | -0- | | | | | -0- |
| *12 | 252 | N | 252 | -0- | -0- | -0- | 19 | 1 | 233 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,585 TOTAL CONDENSATE PROD: -0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 805 | N | 805 | -0- | -0- | -0- | 49 | 1 | 756 | 3 | Y | -0- | | | | | -0- |
| 02 | 971 | N | 971 | -0- | -0- | -0- | 59 | 1 | 912 | 3 | Y | -0- | | | | | -0- |
| 03 | 1033 | N | 1033 | -0- | -0- | -0- | 66 | 1 | 967 | 3 | Y | -0- | | | | | -0- |
| 04 | 1152 | N | 1152 | -0- | -0- | -0- | 72 | 1 | 1080 | 3 | Y | -0- | | | | | -0- |
| 05 | 682 | N | 646 | -0- | -36 | -0- | 40 | 1 | 605 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 660 | N | 573 | -0- | -87 | -0- | 37 | 1 | 536 | 3 | Y | -0- | | | | | -0- |
| 07 | 682 | N | 447 | -0- | -235 | -0- | 28 | 1 | 419 | 3 | Y | -0- | | | | | -0- |
| 08 | 651 | N | 545 | -0- | -106 | -0- | 33 | 1 | 511 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 977 | N | 977 | -0- | -0- | -0- | 59 | 1 | 917 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 827 | N | 827 | -0- | -0- | -0- | 55 | 1 | 771 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 996 | N | 996 | -0- | -0- | -0- | 68 | 1 | 926 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 944 | N | 944 | -0- | -0- | -0- | 71 | 1 | 871 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,916 TOTAL CONDENSATE PROD: 8

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 382 | N | 382 | -0- | -0- | -0- | 23 | 1 | 353 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 504 | N | 463 | -0- | -41 | -0- | 28 | 1 | 427 | 3 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 221 | N | 221 | -0- | -0- | -0- | 14 | 1 | 203 | 3 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 360 | N | 251 | -0- | -109 | -0- | 15 | 1 | 230 | 3 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | 5 | 6 | 1 | | | 1 |
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | 4 | 4 | 1 | | | 1 |
| 07 | 248 | N | 12 | -0- | -236 | -0- | 1 | 1 | 11 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 12 | N | -0- | -0- | -12 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 27 | N | 27 | -0- | -0- | -0- | 2 | 1 | 25 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,356 TOTAL CONDENSATE PROD: 30

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 271 | N | 271 | -0- | -0- | -0- | 16 | 1 | 252 | 3 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 173 | N | 173 | -0- | -0- | -0- | 10 | 1 | 160 | 3 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 394 | N | 394 | -0- | -0- | -0- | 25 | 1 | 367 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 453 | N | 453 | -0- | -0- | -0- | 28 | 1 | 422 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 348 | N | 348 | -0- | -0- | -0- | 21 | 1 | 323 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 330 | N | 330 | -0- | -0- | -0- | 21 | 1 | 307 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 385 | N | 385 | -0- | -0- | -0- | 24 | 1 | 358 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 310 | N | 308 | -0- | -2 | -0- | 18 | 1 | 287 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 330 | N | 230 | -0- | -100 | -0- | 14 | 1 | 214 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 341 | N | 227 | -0- | -114 | -0- | 15 | 1 | 209 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 360 | N | 360 | -0- | -0- | -0- | 24 | 1 | 330 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 248 | N | 163 | -0- | -85 | -0- | 12 | 1 | 147 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,642 TOTAL CONDENSATE PROD: 37

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 176 | N | 176 | -0- | -0- | -0- | 11 | 1 | 165 | 3 | Y | -0- | | | | | -0- |
| 02 | 180 | N | 180 | -0- | -0- | -0- | 11 | 1 | 169 | 3 | Y | -0- | | | | | -0- |
| 03 | 99 | N | 99 | -0- | -0- | -0- | 6 | 1 | 93 | 3 | Y | -0- | | | | | -0- |
| 04 | 150 | N | 107 | -0- | -43 | -0- | 7 | 1 | 100 | 3 | Y | -0- | | | | | -0- |
| 05 | 155 | N | 147 | -0- | -8 | -0- | 9 | 1 | 138 | 3 | Y | -0- | | | | | -0- |
| 06 | 272 | N | 272 | -0- | -0- | -0- | 17 | 1 | 255 | 3 | Y | -0- | | | | | -0- |
| 07 | 151 | N | 151 | -0- | -0- | -0- | 9 | 1 | 142 | 3 | Y | -0- | | | | | -0- |
| 08 | 155 | N | 155 | -0- | -0- | -0- | 9 | 1 | 146 | 3 | Y | -0- | | | | | -0- |
| 09 | 270 | N | 149 | -0- | -121 | -0- | 9 | 1 | 140 | 3 | Y | -0- | | | | | -0- |
| 10 | 176 | N | 176 | -0- | -0- | -0- | 12 | 1 | 164 | 3 | Y | -0- | | | | | -0- |
| 11 | 165 | N | 165 | -0- | -0- | -0- | 11 | 1 | 154 | 3 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 102 | -0- | -53 | -0- | 8 | 1 | 94 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,879 TOTAL CONDENSATE PROD: -0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 656 | N | 656 | -0- | -0- | -0- | 40 | 1 | 616 | 3 | Y | -0- | | | | | 1 |
| 02 | 644 | N | 504 | -0- | -140 | -0- | 31 | 1 | 473 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 1380 | N | 1380 | -0- | -0- | -0- | 89 | 1 | 1291 | 3 | Y | -0- | | | | | -0- |
| 04 | 1525 | N | 1525 | -0- | -0- | -0- | 95 | 1 | 1430 | 3 | Y | -0- | | | | | -0- |
| 05 | 643 | N | 643 | -0- | -0- | -0- | 40 | 1 | 603 | 3 | Y | -0- | | | | | -0- |
| 06 | 799 | N | 799 | -0- | -0- | -0- | 51 | 1 | 748 | 3 | Y | -0- | | | | | -0- |
| 07 | 1009 | N | 1009 | -0- | -0- | -0- | 62 | 1 | 947 | 3 | Y | -0- | | | | | -0- |
| 08 | 713 | N | 713 | -0- | -0- | -0- | 43 | 1 | 670 | 3 | Y | -0- | | | | | -0- |
| 09 | 810 | N | 671 | -0- | -139 | -0- | 40 | 1 | 631 | 3 | Y | -0- | | | | | -0- |
| 10 | 837 | N | 745 | -0- | -92 | -0- | 50 | 1 | 695 | 3 | Y | -0- | | | | | -0- |
| 11 | 690 | N | 627 | -0- | -63 | -0- | 43 | 1 | 584 | 3 | Y | -0- | | | | | -0- |
| 12 | 682 | N | 567 | -0- | -115 | -0- | 43 | 1 | 524 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,839 TOTAL CONDENSATE PROD: -0-

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 535 | N | 535 | -0- | -0- | -0- | 32 | 1 | 497 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 504 | N | 448 | -0- | -56 | -0- | 27 | 1 | 413 | 3 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 93 | N | 21 | -0- | -72 | -0- | 1 | 1 | 17 | 3 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 510 | N | 25 | -0- | -485 | -0- | 1 | 1 | 20 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 2439 | N | 2439 | -0- | -0- | -0- | 151 | 1 | 2280 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1876 | N | 1876 | -0- | -0- | -0- | 120 | 1 | 1752 | 3 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1632 | N | 1632 | -0- | -0- | -0- | 100 | 1 | 1525 | 3 | Y | 6 | 4 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1224 | N | 1224 | -0- | -0- | -0- | 73 | 1 | 1145 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1890 | N | 1132 | -0- | -758 | -0- | 68 | 1 | 1057 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1643 | N | 1595 | -0- | -48 | -0- | 106 | 1 | 1482 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1750 | N | 1750 | -0- | -0- | -0- | 120 | 1 | 1620 | 3 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1178 | N | 994 | -0- | -184 | -0- | 75 | 1 | 911 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,671 TOTAL CONDENSATE PROD: 69

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2005 | N | 2005 | -0- | -0- | -0- | 122 | 1 | 1883 | 3 | Y | -0- | | | | | -0- |
| 02 | 2127 | N | 2127 | -0- | -0- | -0- | 129 | 1 | 1998 | 3 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 1194 | -0- | 1194 | 1194 | 77 | 1 | 1117 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | 2052 | -0- | 2052 | 3246 | 128 | 1 | 1924 | 3 | Y | -0- | | | | | -0- |
| 05 | T. A. | | 2143 | -0- | 2143 | 5389 | 133 | 1 | 2010 | 3 | Y | -0- | | | | | -0- |
| 06 | T. A. | | 2043 | -0- | 2043 | 7432 | 131 | 1 | 1912 | 3 | Y | -0- | | | | | -0- |
| 07 | T. A. | | 2210 | -0- | 2210 | 9642 | 137 | 1 | 2073 | 3 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 2005 | -0- | 2005 | 11647 | 121 | 1 | 1884 | 3 | Y | -0- | | | | | -0- |
| 09 | 13637 | X | 1990 | -0- | -11647 | -0- | 120 | 1 | 1870 | 3 | Y | -0- | | | | | -0- |
| 10 | 1740 | X | 1740 | -0- | -0- | -0- | 116 | 1 | 1624 | 3 | Y | -0- | | | | | -0- |
| 11 | 1970 | N | 1970 | -0- | -0- | -0- | 136 | 1 | 1834 | 3 | Y | -0- | | | | | -0- |
| 12 | 1922 | N | 1882 | -0- | -40 | -0- | 143 | 1 | 1739 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,361 TOTAL CONDENSATE PROD: -0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1098 | N | 1098 | -0- | -0- | -0- | 66 | 1 | 1022 | 3 | Y | 9 | 10 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 963 | N | 963 | -0- | -0- | -0- | 58 | 1 | 894 | 3 | Y | 10 | 11 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1031 | N | 1031 | -0- | -0- | -0- | 66 | 1 | 957 | 3 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1080 | N | 1080 | -0- | -0- | -0- | 67 | 1 | 1007 | 3 | Y | 5 | 7 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 961 | N | 859 | -0- | -102 | -0- | 53 | 1 | 805 | 3 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1046 | N | 1046 | -0- | -0- | -0- | 67 | 1 | 978 | 3 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1002 | N | 1002 | -0- | -0- | -0- | 62 | 1 | 940 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 08 | 959 | N | 959 | -0- | -0- | -0- | 58 | 1 | 900 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 868 | N | 868 | -0- | -0- | -0- | 52 | 1 | 815 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1021 | N | 1021 | -0- | -0- | -0- | 68 | 1 | 952 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 930 | N | 881 | -0- | -49 | -0- | 61 | 1 | 819 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 900 | N | 900 | -0- | -0- | -0- | 68 | 1 | 831 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,708 TOTAL CONDENSATE PROD: 38

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 761 | -0- | -231 | -0- | 46 | 1 | 703 | 3 | Y | 11 | 12 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1456 | N | 812 | -0- | -644 | -0- | 49 | 1 | 751 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 849 | N | 849 | -0- | -0- | -0- | 54 | 1 | 786 | 3 | Y | 8 | 7 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 941 | N | 941 | -0- | -0- | -0- | 58 | 1 | 873 | 3 | Y | 9 | 10 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 899 | N | 459 | -0- | -440 | -0- | 28 | 1 | 418 | 3 | Y | 12 | 13 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 810 | N | 417 | -0- | -393 | -0- | 26 | 1 | 381 | 3 | Y | 9 | 10 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 961 | N | 152 | -0- | -809 | -0- | 9 | 1 | 135 | 3 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 465 | N | 250 | -0- | -215 | -0- | 15 | 1 | 228 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 604 | N | 604 | -0- | -0- | -0- | 36 | 1 | 555 | 3 | Y | 12 | 11 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 934 | N | 934 | -0- | -0- | -0- | 62 | 1 | 860 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1644 | N | 1644 | -0- | -0- | -0- | 112 | 1 | 1514 | 3 | Y | 16 | 15 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 835 | N | 835 | -0- | -0- | -0- | 62 | 1 | 756 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,658 TOTAL CONDENSATE PROD: 127

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 655 | N | 655 | -0- | -0- | -0- | 40 | 1 | 614 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 621 | N | 621 | -0- | -0- | -0- | 38 | 1 | 582 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | T. A. | | 578 | -0- | 578 | 578 | 37 | 1 | 541 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | 626 | -0- | 626 | 1204 | 39 | 1 | 587 | 3 | Y | -0- | | | | | -0- |
| 05 | T. A. | | 644 | -0- | 644 | 1848 | 40 | 1 | 604 | 3 | Y | -0- | | | | | -0- |
| 06 | T. A. | | 623 | -0- | 623 | 2471 | 40 | 1 | 583 | 3 | Y | -0- | | | | | -0- |
| 07 | T. A. | | 724 | -0- | 724 | 3195 | 45 | 1 | 679 | 3 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 585 | -0- | 585 | 3780 | 35 | 1 | 550 | 3 | Y | -0- | | | | | -0- |
| 09 | 4467 | X | 687 | -0- | -3780 | -0- | 41 | 1 | 646 | 3 | Y | -0- | | | | | -0- |
| 10 | 707 | X | 707 | -0- | -0- | -0- | 47 | 1 | 660 | 3 | Y | -0- | | | | | -0- |
| 11 | 582 | N | 582 | -0- | -0- | -0- | 40 | 1 | 542 | 3 | Y | -0- | | | | | -0- |
| 12 | 651 | N | 465 | -0- | -186 | -0- | 35 | 1 | 430 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,497 TOTAL CONDENSATE PROD: 2

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 879 | -0- | -20 | -0- | 53 | 1 | 813 | 3 | Y | 12 | 13 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1064 | N | 845 | -0- | -219 | -0- | 50 | 1 | 781 | 3 | Y | 13 | 12 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1223 | N | 1223 | -0- | -0- | -0- | 78 | 1 | 1136 | 3 | Y | 8 | 7 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1347 | N | 1347 | -0- | -0- | -0- | 83 | 1 | 1253 | 3 | Y | 10 | 11 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1512 | N | 1512 | -0- | -0- | -0- | 93 | 1 | 1406 | 3 | Y | 12 | 14 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1564 | N | 1564 | -0- | -0- | -0- | 99 | 1 | 1453 | 3 | Y | 11 | 12 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 1113 | N | 1113 | -0- | -0- | -0- | 68 | 1 | 1033 | 3 | Y | 11 | 9 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 1085 | N | 955 | -0- | -130 | -0- | 57 | 1 | 886 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1590 | N | 745 | -0- | -845 | -0- | 44 | 1 | 688 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1116 | N | 411 | -0- | -705 | -0- | 27 | 1 | 371 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1225 | N | 1225 | -0- | -0- | -0- | 83 | 1 | 1123 | 3 | Y | 17 | 16 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *12 | 1653 | N | 1653 | -0- | -0- | -0- | 124 | 1 | 1511 | 3 | Y | 16 | 16 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,472 TOTAL CONDENSATE PROD: 145

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 366 | -0- | -254 | -0- | 22 | 1 3 9 | 341 | 3 | Y | 3 | 3 | 1 | | | 2 |
| 02 | 570 | N | 570 | -0- | -0- | -0- | 34 | 1 3 9 | 533 | 3 | Y | 3 | 4 | 1 | | | 1 |
| 03 | 554 | N | 554 | -0- | -0- | -0- | 35 | 1 2 9 | 517 | 3 | Y | 2 | 2 | 1 | | | 1 |
| 04 | 628 | N | 628 | -0- | -0- | -0- | 39 | 1 3 9 | 586 | 3 | Y | 3 | 3 | 1 | | | 1 |
| 05 | 620 | N | 167 | -0- | -453 | -0- | 10 | 1 4 9 | 153 | 3 | Y | 4 | 4 | 1 | | | 1 |
| 06 | 1403 | N | 1403 | -0- | -0- | -0- | 90 | 1 2 9 | 1311 | 3 | Y | 2 | 3 | 1 | | | -0- |
| 07 | 1019 | N | 1019 | -0- | -0- | -0- | 63 | 1 3 9 | 953 | 3 | Y | 3 | 2 | 1 | | | 1 |
| 08 | 1411 | N | 1411 | -0- | -0- | -0- | 85 | 1 3 9 | 1323 | 3 | Y | 3 | 3 | 1 | | | 1 |
| 09 | 1410 | N | 559 | -0- | -851 | -0- | 34 | 1 2 9 | 523 | 3 | Y | 2 | 3 | 1 | | | -0- |
| 10 | 1023 | N | 486 | -0- | -537 | -0- | 32 | 1 3 9 | 451 | 3 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 1380 | N | 367 | -0- | -1013 | -0- | 25 | 1 6 9 | 336 | 3 | Y | 5 | 4 | 1 | | | 1 |
| 12 | 589 | N | 536 | -0- | -53 | -0- | 40 | 1 4 9 | 492 | 3 | Y | 4 | 4 | 1 | | | 1 |

TOTAL GAS PROD: 8,066 TOTAL CONDENSATE PROD: 37

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 745 | -0- | -30 | -0- | 45 | 1 14 9 | 686 | 3 | Y | 13 | 14 | 1 | | | 4 |
| 02 | 908 | N | 908 | -0- | -0- | -0- | 54 | 1 14 9 | 840 | 3 | Y | 13 | 13 | 1 | | | 4 |
| 03 | 1037 | N | 1037 | -0- | -0- | -0- | 66 | 1 10 9 | 961 | 3 | Y | 9 | 8 | 1 | | | 5 |
| 04 | 1096 | N | 1096 | -0- | -0- | -0- | 67 | 1 10 9 | 1019 | 3 | Y | 9 | 11 | 1 | | | 3 |
| 05 | 992 | N | 473 | -0- | -519 | -0- | 29 | 1 10 9 | 434 | 3 | Y | 9 | 10 | 1 | | | 2 |
| 06 | 990 | N | 297 | -0- | -693 | -0- | 18 | 1 9 9 | 270 | 3 | Y | 8 | 8 | 1 | | | 2 |
| 07 | 1147 | N | 791 | -0- | -356 | -0- | 48 | 1 9 9 | 734 | 3 | Y | 8 | 7 | 1 | | | 3 |
| 08 | 539 | N | 539 | -0- | -0- | -0- | 32 | 1 8 9 | 499 | 3 | Y | 7 | 9 | 1 | | | 1 |
| 09 | 472 | N | 472 | -0- | -0- | -0- | 28 | 1 10 9 | 434 | 3 | Y | 9 | 9 | 1 | | | 1 |
| 10 | 808 | N | 808 | -0- | -0- | -0- | 53 | 1 10 9 | 745 | 3 | Y | 9 | 9 | 1 | | | 1 |
| 11 | 667 | N | 667 | -0- | -0- | -0- | 45 | 1 15 9 | 607 | 3 | Y | 14 | 12 | 1 | | | 3 |
| *12 | 836 | N | 836 | -0- | -0- | -0- | 62 | 1 12 9 | 762 | 3 | Y | 11 | 12 | 1 | | | 2 |

TOTAL GAS PROD: 8,669 TOTAL CONDENSATE PROD: 119

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 704 | N | 704 | -0- | -0- | -0- | 42 | 1 | 652 | 3 | Y | 9 | 11 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 602 | N | 602 | -0- | -0- | -0- | 36 | 1 | 554 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1008 | N | 1008 | -0- | -0- | -0- | 64 | 1 | 936 | 3 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1095 | N | 1095 | -0- | -0- | -0- | 68 | 1 | 1018 | 3 | Y | 8 | 9 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 784 | N | 784 | -0- | -0- | -0- | 48 | 1 | 724 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 810 | N | 793 | -0- | -17 | -0- | 50 | 1 | 733 | 3 | Y | 9 | 10 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 837 | N | 693 | -0- | -144 | -0- | 42 | 1 | 641 | 3 | Y | 9 | 7 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 775 | N | 716 | -0- | -59 | -0- | 43 | 1 | 663 | 3 | Y | 9 | 10 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 685 | N | 559 | -0- | -126 | -0- | 33 | 1 | 515 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 749 | N | 749 | -0- | -0- | -0- | 49 | 1 | 689 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 752 | N | 752 | -0- | -0- | -0- | 51 | 1 | 686 | 3 | Y | 14 | 13 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *12 | 685 | N | 685 | -0- | -0- | -0- | 51 | 1 | 620 | 3 | Y | 13 | 13 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,140 TOTAL CONDENSATE PROD: 120

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 922 | N | 922 | -0- | -0- | -0- | 56 | 1 | 863 | 3 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 812 | N | 751 | -0- | -61 | -0- | 45 | 1 | 702 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 839 | N | 839 | -0- | -0- | -0- | 54 | 1 | 783 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 930 | N | 930 | -0- | -0- | -0- | 58 | 1 | 868 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 747 | N | 747 | -0- | -0- | -0- | 46 | 1 | 693 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 940 | N | 940 | -0- | -0- | -0- | 60 | 1 | 874 | 3 | Y | 5 | 6 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 999 | N | 999 | -0- | -0- | -0- | 61 | 1 | 931 | 3 | Y | 6 | 4 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1003 | N | 1003 | -0- | -0- | -0- | 60 | 1 | 937 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 960 | N | 813 | -0- | -147 | -0- | 49 | 1 | 756 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 992 | N | 751 | -0- | -241 | -0- | 50 | 1 | 693 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 960 | N | 893 | -0- | -67 | -0- | 61 | 1 | 822 | 3 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 837 | N | 21 | -0- | -816 | -0- | 1 | 1 | 11 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,609 TOTAL CONDENSATE PROD: 67

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 993 | N | 993 | -0- | -0- | -0- | | 61 | 1 | 932 | 3 | Y | -0- | | | | | -0- |
| 02 | 750 | N | 750 | -0- | -0- | -0- | | 46 | 1 | 704 | 3 | Y | -0- | | | | | -0- |
| 03 | 1756 | N | 1756 | -0- | -0- | -0- | | 113 | 1 | 1643 | 3 | Y | -0- | | | | | -0- |
| 04 | 2011 | N | 2011 | -0- | -0- | -0- | | 125 | 1 | 1886 | 3 | Y | -0- | | | | | -0- |
| 05 | 1083 | N | 1083 | -0- | -0- | -0- | | 67 | 1 | 1016 | 3 | Y | -0- | | | | | -0- |
| 06 | 798 | N | 798 | -0- | -0- | -0- | | 51 | 1 | 747 | 3 | Y | -0- | | | | | -0- |
| 07 | 944 | N | 944 | -0- | -0- | -0- | | 58 | 1 | 886 | 3 | Y | -0- | | | | | -0- |
| 08 | 803 | N | 803 | -0- | -0- | -0- | | 48 | 1 | 755 | 3 | Y | -0- | | | | | -0- |
| 09 | 810 | N | 621 | -0- | -189 | -0- | | 37 | 1 | 584 | 3 | Y | -0- | | | | | -0- |
| 10 | 930 | N | 739 | -0- | -191 | -0- | | 49 | 1 | 690 | 3 | Y | -0- | | | | | -0- |
| 11 | 780 | N | 672 | -0- | -108 | -0- | | 46 | 1 | 626 | 3 | Y | -0- | | | | | -0- |
| *12 | 700 | N | 700 | -0- | -0- | -0- | | 53 | 1 | 647 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,870 TOTAL CONDENSATE PROD: -0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1064 | N | 1064 | -0- | -0- | -0- | | 65 | 1 | 999 | 3 | Y | -0- | | | | | -0- |
| 02 | 1958 | N | 1958 | -0- | -0- | -0- | | 119 | 1 | 1839 | 3 | Y | -0- | | | | | -0- |
| 03 | 310 | N | 50 | -0- | -260 | -0- | | 3 | 1 | 47 | 3 | Y | -0- | | | | | -0- |
| 04 | 660 | N | 59 | -0- | -601 | -0- | | 4 | 1 | 53 | 3 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 682 | N | -0- | -0- | -682 | -0- | | | | | | Y | 5 | 6 | 1 | | | -0- |
| 06 | 1337 | N | 1337 | -0- | -0- | -0- | | 85 | 1 | 1251 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1231 | N | 1231 | -0- | -0- | -0- | | 76 | 1 | 1152 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 294 | N | 294 | -0- | -0- | -0- | | 17 | 1 | 273 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1350 | N | 1305 | -0- | -45 | -0- | | 79 | 1 | 1226 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 1316 | N | 1316 | -0- | -0- | -0- | | 88 | 1 | 1228 | 3 | Y | -0- | | | | | -0- |
| 11 | 1080 | N | 1080 | -0- | -0- | -0- | | 74 | 1 | 1006 | 3 | Y | -0- | | | | | -0- |
| 12 | 1364 | N | 774 | -0- | -590 | -0- | | 59 | 1 | 715 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,468 TOTAL CONDENSATE PROD: 15

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 506 | N | 506 | -0- | -0- | -0- | | 31 | 1 | 472 | 3 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 462 | N | 462 | -0- | -0- | -0- | | 28 | 1 | 430 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 662 | N | 662 | -0- | -0- | -0- | | 42 | 1 | 618 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 698 | N | 698 | -0- | -0- | -0- | | 43 | 1 | 652 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 527 | N | 396 | -0- | -131 | -0- | | 24 | 1 | 364 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 630 | N | 461 | -0- | -169 | -0- | | 29 | 1 | 426 | 3 | Y | 5 | 6 | 1 | | | -0- |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 713 | N | 433 | -0- | -280 | -0- | | 26 | 1 | 400 | 3 | Y | 6 | 4 | 1 | | | 2 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 403 | N | 90 | -0- | -313 | -0- | | 5 | 1 | 79 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 556 | N | 556 | -0- | -0- | -0- | | 33 | 1 | 516 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 716 | N | 716 | -0- | -0- | -0- | | 47 | 1 | 662 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 376 | N | 376 | -0- | -0- | -0- | | 25 | 1 | 341 | 3 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 558 | N | 244 | -0- | -314 | -0- | | 18 | 1 | 218 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,600 TOTAL CONDENSATE PROD: 63

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1345 | N | 1345 | -0- | -0- | -0- | | 82 | 1 7 9 | 1256 | 3 | Y | 6 | 7 | 1 | | | 1 |
| 02 | 1364 | N | 1364 | -0- | -0- | -0- | | 82 | 1 8 9 | 1274 | 3 | Y | 7 | 6 | 1 | | | 2 |
| 03 | 710 | N | 710 | -0- | -0- | -0- | | 45 | 1 7 9 | 658 | 3 | Y | 6 | 5 | 1 | | | 3 |
| 04 | 930 | N | 803 | -0- | -127 | -0- | | 50 | 1 3 9 | 750 | 3 | Y | 3 | 5 | 1 | | | 1 |
| 05 | 1031 | N | 1031 | -0- | -0- | -0- | | 64 | 1 | 967 | 3 | Y | -0- | | | | | 1 |
| 06 | 1203 | N | 1203 | -0- | -0- | -0- | | 77 | 1 | 1126 | 3 | Y | -0- | | | | | 1 |
| 07 | 1216 | N | 1216 | -0- | -0- | -0- | | 75 | 1 | 1141 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 1425 | N | 1425 | -0- | -0- | -0- | | 86 | 1 | 1339 | 3 | Y | -0- | | | | | -0- |
| 09 | 1140 | N | 1072 | -0- | -68 | -0- | | 65 | 1 | 1007 | 3 | Y | -0- | | | | | -0- |
| 10 | 1296 | N | 1296 | -0- | -0- | -0- | | 87 | 1 | 1209 | 3 | Y | -0- | | | | | -0- |
| 11 | 1140 | N | 1104 | -0- | -36 | -0- | | 76 | 1 | 1028 | 3 | Y | -0- | | | | | -0- |
| 12 | 1116 | N | 1010 | -0- | -106 | -0- | | 77 | 1 | 933 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,579 TOTAL CONDENSATE PROD: 22

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1436 | N | 1436 | -0- | -0- | -0- | | 87 | 1 3 9 | 1346 | 3 | Y | 3 | 3 | 1 | | | 4 |
| 02 | 1828 | N | 1828 | -0- | -0- | -0- | | 111 | 1 7 9 | 1710 | 3 | Y | 6 | 8 | 1 | | | 2 |
| 03 | 1232 | N | 1232 | -0- | -0- | -0- | | 79 | 1 4 9 | 1149 | 3 | Y | 4 | 4 | 1 | | | 2 |
| 04 | 1358 | N | 1358 | -0- | -0- | -0- | | 84 | 1 4 9 | 1270 | 3 | Y | 4 | 5 | 1 | | | 1 |
| 05 | 1514 | N | 1514 | -0- | -0- | -0- | | 94 | 1 1 9 | 1419 | 3 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 1596 | N | 1596 | -0- | -0- | -0- | | 102 | 1 1 9 | 1493 | 3 | Y | 1 | 1 | 1 | | | 1 |
| 07 | 1515 | N | 1515 | -0- | -0- | -0- | | 94 | 1 1 9 | 1420 | 3 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 1539 | N | 1539 | -0- | -0- | -0- | | 93 | 1 1 9 | 1445 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 1620 | N | 1541 | -0- | -79 | -0- | | 93 | 1 1 9 | 1447 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 1519 | N | 1256 | -0- | -263 | -0- | | 84 | 1 1 9 | 1171 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 1500 | N | 1081 | -0- | -419 | -0- | | 74 | 1 2 9 | 1005 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 12 | 1581 | N | 1282 | -0- | -299 | -0- | | 97 | 1 2 9 | 1183 | 3 | Y | 2 | 2 | 1 | | | -0- |

TOTAL GAS PROD: 17,178 TOTAL CONDENSATE PROD: 27

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 289 | -0- | -300 | -0- | 18 | 1 | 270 | 3 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1381 | N | 1381 | -0- | -0- | -0- | 84 | 1 | 1296 | 3 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 799 | N | 799 | -0- | -0- | -0- | 51 | 1 | 746 | 3 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 848 | N | 848 | -0- | -0- | -0- | 53 | 1 | 795 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 542 | N | 542 | -0- | -0- | -0- | 34 | 1 | 508 | 3 | Y | -0- | | | | | -0- |
| 06 | 510 | N | 487 | -0- | -23 | -0- | 31 | 1 | 456 | 3 | Y | -0- | | | | | -0- |
| 07 | 1038 | N | 1038 | -0- | -0- | -0- | 64 | 1 | 974 | 3 | Y | -0- | | | | | -0- |
| 08 | 854 | N | 854 | -0- | -0- | -0- | 51 | 1 | 803 | 3 | Y | -0- | | | | | -0- |
| 09 | 803 | N | 803 | -0- | -0- | -0- | 48 | 1 | 755 | 3 | Y | -0- | | | | | -0- |
| 10 | 829 | N | 829 | -0- | -0- | -0- | 55 | 1 | 774 | 3 | Y | -0- | | | | | -0- |
| 11 | 687 | N | 687 | -0- | -0- | -0- | 47 | 1 | 640 | 3 | Y | -0- | | | | | -0- |
| *12 | 841 | N | 841 | -0- | -0- | -0- | 64 | 1 | 777 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,398 TOTAL CONDENSATE PROD: 4

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 697 | -0- | -16 | -0- | 42 | 1 | 642 | 3 | Y | 12 | 13 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 834 | N | 834 | -0- | -0- | -0- | 50 | 1 | 771 | 3 | Y | 12 | 11 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | T. A. | | 653 | -0- | 653 | 653 | 41 | 1 | 602 | 3 | Y | 9 | 8 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | T. A. | | 742 | -0- | 742 | 1395 | 45 | 1 | 686 | 3 | Y | 10 | 11 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | T. A. | | 230 | -0- | 230 | 1625 | 13 | 1 | 204 | 3 | Y | 12 | 14 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | T. A. | | 587 | -0- | 587 | 2212 | 37 | 1 | 539 | 3 | Y | 10 | 11 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | T. A. | | 772 | -0- | 772 | 2984 | 47 | 1 | 713 | 3 | Y | 11 | 9 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | T. A. | | 558 | -0- | 558 | 3542 | 33 | 1 | 513 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 4440 | X | 898 | -0- | -3542 | -0- | 53 | 1 | 832 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 871 | X | 871 | -0- | -0- | -0- | 57 | 1 | 801 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 762 | N | 762 | -0- | -0- | -0- | 51 | 1 | 692 | 3 | Y | 17 | 16 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *12 | 880 | N | 880 | -0- | -0- | -0- | 65 | 1 | 797 | 3 | Y | 16 | 16 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,484 TOTAL CONDENSATE PROD: 144

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 621 | -0- | -61 | -0- | 37 | 1 | 574 | 3 | Y | 9 | 10 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 752 | N | 752 | -0- | -0- | -0- | 45 | 1 | 698 | 3 | Y | 8 | 9 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 105 | N | 105 | -0- | -0- | -0- | 6 | 1 | 91 | 3 | Y | 7 | 6 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 600 | N | 116 | -0- | -484 | -0- | 7 | 1 | 103 | 3 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 837 | N | 304 | -0- | -533 | -0- | 19 | 1 | 285 | 3 | Y | -0- | | | | | 2 |
| 06 | 90 | N | 9 | -0- | -81 | -0- | 1 | 1 | 8 | 3 | Y | -0- | | | | | 2 |
| 07 | 718 | N | 718 | -0- | -0- | -0- | 45 | 1 | 673 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 08 | 449 | N | 449 | -0- | -0- | -0- | 27 | 1 | 422 | 3 | Y | -0- | | | | | -0- |
| 09 | 708 | N | 708 | -0- | -0- | -0- | 43 | 1 | 665 | 3 | Y | -0- | | | | | -0- |
| 10 | 589 | N | 334 | -0- | -255 | -0- | 22 | 1 | 312 | 3 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 386 | -0- | -34 | -0- | 27 | 1 | 359 | 3 | Y | -0- | | | | | -0- |
| 12 | 589 | N | 337 | -0- | -252 | -0- | 26 | 1 | 311 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,839 TOTAL CONDENSATE PROD: 29

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 845 | N | 845 | -0- | -0- | -0- | 51 | 1 | 786 | 3 | Y | 7 | 8 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 448 | N | 305 | -0- | -143 | -0- | 18 | 1 | 279 | 3 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 351 | N | 351 | -0- | -0- | -0- | 22 | 1 | 322 | 3 | Y | 6 | 5 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 720 | N | 368 | -0- | -352 | -0- | 22 | 1 | 339 | 3 | Y | 6 | 7 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 421 | N | 421 | -0- | -0- | -0- | 25 | 1 | 385 | 3 | Y | 10 | 11 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 595 | N | 595 | -0- | -0- | -0- | 37 | 1 | 548 | 3 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 774 | N | 774 | -0- | -0- | -0- | 47 | 1 | 718 | 3 | Y | 8 | 6 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 513 | N | 513 | -0- | -0- | -0- | 30 | 1 | 473 | 3 | Y | 9 | 10 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 600 | N | 365 | -0- | -235 | -0- | 21 | 1 | 334 | 3 | Y | 9 | 10 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 775 | N | 218 | -0- | -557 | -0- | 14 | 1 | 193 | 3 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 592 | N | 592 | -0- | -0- | -0- | 40 | 1 | 535 | 3 | Y | 15 | 13 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 816 | N | 816 | -0- | -0- | -0- | 61 | 1 | 742 | 3 | Y | 12 | 13 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,163 TOTAL CONDENSATE PROD: 108

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 280 | N | -0- | -0- | -280 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | INC G-10 | | 175 | -0- | 175 | 175 | 11 | 1 | 164 | 3 | Y | -0- | | | | | -0- |
| 04 | INC G-10 | | 189 | -0- | 189 | 364 | 12 | 1 | 177 | 3 | Y | -0- | | | | | -0- |
| 05 | INC G-10 | | 366 | -0- | 366 | 730 | 23 | 1 | 343 | 3 | Y | -0- | | | | | -0- |
| 06 | INC G-10 | | 487 | -0- | 487 | 1217 | 31 | 1 | 456 | 3 | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | 765 | -0- | 765 | 1982 | 47 | 1 | 718 | 3 | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | 341 | -0- | 341 | 2323 | 21 | 1 | 320 | 3 | Y | -0- | | | | | -0- |
| 09 | 2469 | N | 146 | -0- | -2323 | -0- | 9 | 1 | 137 | 3 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 244 | -0- | -252 | -0- | 16 | 1 | 228 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 257 | -0- | -73 | -0- | 18 | 1 | 239 | 3 | Y | -0- | | | | | -0- |
| *12 | 252 | N | 252 | -0- | -0- | -0- | 19 | 1 | 233 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,222 TOTAL CONDENSATE PROD: -0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 500 | N | 500 | -0- | -0- | -0- | 30 | 1 | 470 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | N | -0- | -0- | -224 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 428 | N | 428 | -0- | -0- | -0- | 27 | 1 | 401 | 3 | Y | -0- | | | | | -0- |
| 04 | 497 | N | 497 | -0- | -0- | -0- | 31 | 1 | 466 | 3 | Y | -0- | | | | | -0- |
| 05 | 316 | N | 316 | -0- | -0- | -0- | 20 | 1 | 296 | 3 | Y | -0- | | | | | -0- |
| 06 | 420 | N | 385 | -0- | -35 | -0- | 25 | 1 | 360 | 3 | Y | -0- | | | | | -0- |
| 07 | 527 | N | 421 | -0- | -106 | -0- | 26 | 1 | 395 | 3 | Y | -0- | | | | | -0- |
| 08 | 735 | N | 735 | -0- | -0- | -0- | 44 | 1 | 691 | 3 | Y | -0- | | | | | -0- |
| 09 | 405 | N | 405 | -0- | -0- | -0- | 24 | 1 | 381 | 3 | Y | -0- | | | | | -0- |
| 10 | 434 | N | 429 | -0- | -5 | -0- | 29 | 1 | 400 | 3 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 424 | -0- | -56 | -0- | 29 | 1 | 395 | 3 | Y | -0- | | | | | -0- |
| 12 | 434 | N | 422 | -0- | -12 | -0- | 32 | 1 | 390 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,962 TOTAL CONDENSATE PROD: -0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 282 | N | 282 | -0- | -0- | -0- | 17 | 1 | 265 | 3 | Y | -0- | | | | | -0- |
| 02 | 229 | N | 229 | -0- | -0- | -0- | 14 | 1 | 215 | 3 | Y | -0- | | | | | -0- |
| 03 | 328 | N | 328 | -0- | -0- | -0- | 21 | 1 | 307 | 3 | Y | -0- | | | | | -0- |
| 04 | 352 | N | 352 | -0- | -0- | -0- | 22 | 1 | 330 | 3 | Y | -0- | | | | | -0- |
| 05 | 248 | N | 236 | -0- | -12 | -0- | 15 | 1 | 221 | 3 | Y | -0- | | | | | -0- |
| 06 | 331 | N | 331 | -0- | -0- | -0- | 21 | 1 | 310 | 3 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 229 | -0- | -19 | -0- | 14 | 1 | 215 | 3 | Y | -0- | | | | | -0- |
| 08 | 408 | N | 408 | -0- | -0- | -0- | 25 | 1 | 383 | 3 | Y | -0- | | | | | -0- |
| 09 | 330 | N | 213 | -0- | -117 | -0- | 13 | 1 | 200 | 3 | Y | -0- | | | | | -0- |
| 10 | 280 | N | 280 | -0- | -0- | -0- | 19 | 1 | 261 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 144 | -0- | -186 | -0- | 10 | 1 | 134 | 3 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 134 | -0- | -83 | -0- | 10 | 1 | 124 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,166 TOTAL CONDENSATE PROD: -0-

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1218 | N | 1218 | -0- | -0- | -0- | 74 | 1 | 1136 | 3 | Y | 7 | 8 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 844 | N | 844 | -0- | -0- | -0- | 51 | 1 | 784 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 988 | N | 988 | -0- | -0- | -0- | 63 | 1 | 917 | 3 | Y | 7 | 6 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1031 | N | 1031 | -0- | -0- | -0- | 64 | 1 | 961 | 3 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 930 | N | 769 | -0- | -161 | -0- | 47 | 1 | 718 | 3 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 900 | N | 877 | -0- | -23 | -0- | 56 | 1 | 819 | 3 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 930 | N | 830 | -0- | -100 | -0- | 51 | 1 | 776 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 979 | N | 979 | -0- | -0- | -0- | 59 | 1 | 917 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 931 | N | 931 | -0- | -0- | -0- | 56 | 1 | 873 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 958 | N | 958 | -0- | -0- | -0- | 64 | 1 | 891 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 960 | N | 842 | -0- | -118 | -0- | 58 | 1 | 778 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 980 | N | 980 | -0- | -0- | -0- | 74 | 1 | 902 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,247 TOTAL CONDENSATE PROD: 53

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 932 | N | 932 | -0- | -0- | -0- | 56 | 1 7 9 | 869 | 3 | Y | 6 | 7 | 1 | | | 2 |
| 02 | 806 | N | 806 | -0- | -0- | -0- | 48 | 1 8 9 | 750 | 3 | Y | 7 | 7 | 1 | | | 2 |
| 03 | 504 | N | 504 | -0- | -0- | -0- | 32 | 1 7 9 | 465 | 3 | Y | 6 | 5 | 1 | | | 3 |
| 04 | 630 | N | 483 | -0- | -147 | -0- | 30 | 1 6 9 | 447 | 3 | Y | 5 | 6 | 1 | | | 2 |
| 05 | 662 | N | 662 | -0- | -0- | -0- | 40 | 1 8 9 | 614 | 3 | Y | 7 | 8 | 1 | | | 1 |
| 06 | 560 | N | 560 | -0- | -0- | -0- | 35 | 1 9 9 | 516 | 3 | Y | 8 | 8 | 1 | | | 1 |
| 07 | 496 | N | 271 | -0- | -225 | -0- | 16 | 1 8 9 | 247 | 3 | Y | 7 | 6 | 1 | | | 2 |
| 08 | 787 | N | 787 | -0- | -0- | -0- | 47 | 1 9 9 | 731 | 3 | Y | 8 | 9 | 1 | | | 1 |
| 09 | 666 | N | 666 | -0- | -0- | -0- | 40 | 1 10 9 | 616 | 3 | Y | 9 | 9 | 1 | | | 1 |
| 10 | 801 | N | 801 | -0- | -0- | -0- | 53 | 1 7 9 | 741 | 3 | Y | 6 | 6 | 1 | | | 1 |
| 11 | 816 | N | 816 | -0- | -0- | -0- | 56 | 1 | 760 | 3 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 814 | N | 814 | -0- | -0- | -0- | 62 | 1 | 752 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,102 TOTAL CONDENSATE PROD: 69

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 15 | N | -0- | -0- | -15 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | Y | -0- | | | | | -0- |
| 06 | 226 | N | 226 | -0- | -0- | -0- | 14 | 1 | 212 | 3 | Y | -0- | | | | | -0- |
| 07 | 68 | N | 68 | -0- | -0- | -0- | 4 | 1 | 64 | 3 | Y | -0- | | | | | -0- |
| 08 | 135 | N | 135 | -0- | -0- | -0- | 8 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| 09 | 240 | N | 81 | -0- | -159 | -0- | 5 | 1 | 76 | 3 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 50 | -0- | -12 | -0- | 3 | 1 | 47 | 3 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 13 | -0- | -107 | -0- | 1 | 1 | 12 | 3 | Y | -0- | | | | | -0- |
| *12 | 155 | N | 155 | -0- | -0- | -0- | 12 | 1 | 143 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 762 TOTAL CONDENSATE PROD: -0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 394 | N | 394 | -0- | -0- | -0- | 24 | 1 | 370 | 3 | Y | -0- | | | | | 1 |
| 02 | 373 | N | 373 | -0- | -0- | -0- | 23 | 1 | 350 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 368 | N | 368 | -0- | -0- | -0- | 24 | 1 | 344 | 3 | Y | -0- | | | | | -0- |
| 04 | 401 | N | 401 | -0- | -0- | -0- | 25 | 1 | 376 | 3 | Y | -0- | | | | | -0- |
| 05 | 341 | N | 297 | -0- | -44 | -0- | 18 | 1 | 279 | 3 | Y | -0- | | | | | -0- |
| 06 | 330 | N | 308 | -0- | -22 | -0- | 20 | 1 | 288 | 3 | Y | -0- | | | | | -0- |
| 07 | 622 | N | 622 | -0- | -0- | -0- | 38 | 1 | 584 | 3 | Y | -0- | | | | | -0- |
| 08 | 709 | N | 709 | -0- | -0- | -0- | 43 | 1 | 666 | 3 | Y | -0- | | | | | -0- |
| 09 | 704 | N | 704 | -0- | -0- | -0- | 42 | 1 | 662 | 3 | Y | -0- | | | | | -0- |
| 10 | 624 | N | 624 | -0- | -0- | -0- | 42 | 1 | 582 | 3 | Y | -0- | | | | | -0- |
| 11 | 690 | N | 600 | -0- | -90 | -0- | 41 | 1 | 559 | 3 | Y | -0- | | | | | -0- |
| 12 | 713 | N | 682 | -0- | -31 | -0- | 52 | 1 | 630 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,082 TOTAL CONDENSATE PROD: -0-

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1469 | -0- | -546 | -0- | 89 | 1 | 1370 | 3 | Y | 9 | 10 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1157 | N | 1157 | -0- | -0- | -0- | 70 | 1 | 1076 | 3 | Y | 10 | 10 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1467 | N | 1467 | -0- | -0- | -0- | 94 | 1 | 1367 | 3 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1503 | N | 1503 | -0- | -0- | -0- | 93 | 1 | 1403 | 3 | Y | 6 | 7 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1085 | N | 704 | -0- | -381 | -0- | 43 | 1 | 649 | 3 | Y | 11 | 12 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1557 | N | 1557 | -0- | -0- | -0- | 99 | 1 | 1449 | 3 | Y | 8 | 9 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1610 | N | 1610 | -0- | -0- | -0- | 99 | 1 | 1501 | 3 | Y | 9 | 6 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1604 | N | 1604 | -0- | -0- | -0- | 96 | 1 | 1498 | 3 | Y | 9 | 10 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1564 | N | 1564 | -0- | -0- | -0- | 94 | 1 | 1460 | 3 | Y | 9 | 10 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1612 | N | 1592 | -0- | -20 | -0- | 106 | 1 | 1478 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2163 | N | 2163 | -0- | -0- | -0- | 148 | 1 | 2000 | 3 | Y | 14 | 12 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *12 | 2030 | N | 2030 | -0- | -0- | -0- | 153 | 1 | 1864 | 3 | Y | 12 | 13 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,420 TOTAL CONDENSATE PROD: 109

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 311 | -0- | -154 | -0- | | 19 | 1 3 9 | 289 | 3 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 204 | N | 204 | -0- | -0- | -0- | | 12 | 1 3 9 | 189 | 3 | Y | 3 | 3 | 1 | | | 1 |
| 03 | 93 | N | 73 | -0- | -20 | -0- | | 5 | 1 2 9 | 66 | 3 | Y | 2 | 2 | 1 | | | 1 |
| 04 | 300 | N | 79 | -0- | -221 | -0- | | 5 | 1 3 9 | 71 | 3 | Y | 3 | 3 | 1 | | | 1 |
| 05 | 618 | N | 618 | -0- | -0- | -0- | | 38 | 1 4 9 | 576 | 3 | Y | 4 | 4 | 1 | | | 1 |
| 06 | 553 | N | 553 | -0- | -0- | -0- | | 35 | 1 2 9 | 516 | 3 | Y | 2 | 3 | 1 | | | -0- |
| 07 | 310 | N | 310 | -0- | -0- | -0- | | 19 | 1 3 9 | 288 | 3 | Y | 3 | 2 | 1 | | | 1 |
| 08 | 520 | N | 520 | -0- | -0- | -0- | | 31 | 1 3 9 | 486 | 3 | Y | 3 | 3 | 1 | | | 1 |
| 09 | 540 | N | 431 | -0- | -109 | -0- | | 26 | 1 2 9 | 403 | 3 | Y | 2 | 3 | 1 | | | -0- |
| 10 | 375 | N | 375 | -0- | -0- | -0- | | 25 | 1 3 9 | 347 | 3 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 510 | N | 415 | -0- | -95 | -0- | | 28 | 1 6 9 | 381 | 3 | Y | 5 | 4 | 1 | | | 1 |
| *12 | 443 | N | 443 | -0- | -0- | -0- | | 33 | 1 4 9 | 406 | 3 | Y | 4 | 4 | 1 | | | 1 |

TOTAL GAS PROD: 4,332 TOTAL CONDENSATE PROD: 37

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 383 | -0- | -82 | -0- | | 23 | 1 | 360 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 392 | N | 347 | -0- | -45 | -0- | | 21 | 1 1 9 | 325 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 03 | 173 | N | 173 | -0- | -0- | -0- | | 11 | 1 2 9 | 160 | 3 | Y | 2 | 1 | 1 | | | 1 |
| 04 | 330 | N | 195 | -0- | -135 | -0- | | 12 | 1 | 183 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 341 | N | 286 | -0- | -55 | -0- | | 18 | 1 2 9 | 266 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 06 | 575 | N | 575 | -0- | -0- | -0- | | 37 | 1 1 9 | 537 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 07 | 350 | N | 350 | -0- | -0- | -0- | | 22 | 1 1 9 | 327 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 08 | 432 | N | 432 | -0- | -0- | -0- | | 26 | 1 1 9 | 405 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 570 | N | 371 | -0- | -199 | -0- | | 22 | 1 1 9 | 348 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 421 | N | 421 | -0- | -0- | -0- | | 28 | 1 1 9 | 392 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 420 | N | 350 | -0- | -70 | -0- | | 24 | 1 2 9 | 324 | 3 | Y | 2 | 2 | 1 | | | -0- |
| *12 | 407 | N | 407 | -0- | -0- | -0- | | 31 | 1 2 9 | 374 | 3 | Y | 2 | 2 | 1 | | | -0- |

TOTAL GAS PROD: 4,290 TOTAL CONDENSATE PROD: 14

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 440 | -0- | -366 | -0- | 26 | 1 7 9 | 407 | 3 | Y | 6 | 6 | 1 | | | 2 |
| 02 | 504 | N | 441 | -0- | -63 | -0- | 26 | 1 7 9 | 408 | 3 | Y | 6 | 6 | 1 | | | 2 |
| 03 | 384 | N | 384 | -0- | -0- | -0- | 24 | 1 4 9 | 356 | 3 | Y | 4 | 4 | 1 | | | 2 |
| 04 | 420 | N | 402 | -0- | -18 | -0- | 25 | 1 6 9 | 371 | 3 | Y | 5 | 5 | 1 | | | 2 |
| 05 | 496 | N | 304 | -0- | -192 | -0- | 18 | 1 7 9 | 279 | 3 | Y | 6 | 7 | 1 | | | 1 |
| 06 | 756 | N | 756 | -0- | -0- | -0- | 48 | 1 7 9 | 701 | 3 | Y | 6 | 6 | 1 | | | 1 |
| 07 | 403 | N | 297 | -0- | -106 | -0- | 18 | 1 3 9 | 276 | 3 | Y | 3 | 3 | 1 | | | 1 |
| 08 | 500 | N | 500 | -0- | -0- | -0- | 30 | 1 6 9 | 464 | 3 | Y | 5 | 5 | 1 | | | 1 |
| 09 | 750 | N | 489 | -0- | -261 | -0- | 29 | 1 7 9 | 453 | 3 | Y | 6 | 6 | 1 | | | 1 |
| 10 | 542 | N | 542 | -0- | -0- | -0- | 36 | 1 7 9 | 499 | 3 | Y | 6 | 6 | 1 | | | 1 |
| 11 | 551 | N | 551 | -0- | -0- | -0- | 37 | 1 9 9 | 505 | 3 | Y | 8 | 7 | 1 | | | 2 |
| 12 | 496 | N | 341 | -0- | -155 | -0- | 25 | 1 7 9 | 309 | 3 | Y | 6 | 7 | 1 | | | 1 |

TOTAL GAS PROD: 5,447 TOTAL CONDENSATE PROD: 67

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 708 | N | 708 | -0- | -0- | -0- | 43 | 1 6 9 | 659 | 3 | Y | 5 | 6 | 1 | | | 1 |
| 02 | 528 | N | 528 | -0- | -0- | -0- | 32 | 1 7 9 | 489 | 3 | Y | 6 | 5 | 1 | | | 2 |
| 03 | 272 | N | 272 | -0- | -0- | -0- | 17 | 1 3 9 | 252 | 3 | Y | 3 | 3 | 1 | | | 2 |
| 04 | 540 | N | 291 | -0- | -249 | -0- | 18 | 1 6 9 | 267 | 3 | Y | 5 | 5 | 1 | | | 2 |
| 05 | 625 | N | 625 | -0- | -0- | -0- | 38 | 1 6 9 | 581 | 3 | Y | 5 | 6 | 1 | | | 1 |
| 06 | 1354 | N | 1354 | -0- | -0- | -0- | 86 | 1 6 9 | 1262 | 3 | Y | 5 | 5 | 1 | | | 1 |
| 07 | 661 | N | 661 | -0- | -0- | -0- | 41 | 1 4 9 | 616 | 3 | Y | 4 | 4 | 1 | | | 1 |
| 08 | 633 | N | 633 | -0- | -0- | -0- | 38 | 1 2 9 | 593 | 3 | Y | 2 | 3 | 1 | | | -0- |
| 09 | 1350 | N | 533 | -0- | -817 | -0- | 32 | 1 2 9 | 499 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 10 | 915 | N | 915 | -0- | -0- | -0- | 61 | 1 1 9 | 853 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 991 | N | 991 | -0- | -0- | -0- | 68 | 1 2 9 | 921 | 3 | Y | 2 | 2 | 1 | | | -0- |
| *12 | 911 | N | 911 | -0- | -0- | -0- | 69 | 1 2 9 | 840 | 3 | Y | 2 | 2 | 1 | | | -0- |

TOTAL GAS PROD: 8,422 TOTAL CONDENSATE PROD: 42

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 459 | N | 459 | -0- | -0- | -0- | 28 | 1 | 431 | 3 | Y | -0- | | | -0- |
| 02 | 458 | N | 458 | -0- | -0- | -0- | 28 | 1 | 430 | 3 | Y | -0- | | | -0- |
| 03 | 416 | N | 416 | -0- | -0- | -0- | 27 | 1 | 389 | 3 | Y | -0- | | | -0- |
| 04 | 447 | N | 447 | -0- | -0- | -0- | 28 | 1 | 419 | 3 | Y | -0- | | | -0- |
| 05 | 434 | N | 400 | -0- | -34 | -0- | 25 | 1 | 375 | 3 | Y | -0- | | | -0- |
| 06 | 390 | N | 100 | -0- | -290 | -0- | 6 | 1 | 94 | 3 | Y | -0- | | | -0- |
| 07 | 434 | N | 32 | -0- | -402 | -0- | 2 | 1 | 30 | 3 | Y | -0- | | | -0- |
| 08 | 403 | N | 40 | -0- | -363 | -0- | 2 | 1 | 38 | 3 | Y | -0- | | | -0- |
| 09 | INC G-10 | | 448 | -0- | 448 | 448 | 27 | 1 | 421 | 3 | Y | -0- | | | -0- |
| 10 | INC G-10 | | 459 | -0- | 459 | 907 | 31 | 1 | 428 | 3 | Y | -0- | | | -0- |
| 11 | 1245 | N | 338 | -0- | -907 | -0- | 23 | 1 | 315 | 3 | Y | -0- | | | -0- |
| *12 | 355 | N | 355 | -0- | -0- | -0- | 27 | 1 | 328 | 3 | Y | -0- | | | -0- |

TOTAL GAS PROD: 3,952 TOTAL CONDENSATE PROD: -0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 192 | N | 192 | -0- | -0- | -0- | 12 | 1 | 179 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 224 | N | 43 | -0- | -181 | -0- | 3 | 1 | 39 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 78 | N | 78 | -0- | -0- | -0- | 5 | 1 | 71 | 3 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 180 | N | 81 | -0- | -99 | -0- | 5 | 1 | 76 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 4 | 1 | 56 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 319 | N | 319 | -0- | -0- | -0- | 20 | 1 | 298 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 261 | N | 261 | -0- | -0- | -0- | 16 | 1 | 244 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 238 | N | 238 | -0- | -0- | -0- | 14 | 1 | 223 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 300 | N | 67 | -0- | -233 | -0- | 4 | 1 | 62 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 453 | N | 453 | -0- | -0- | -0- | 30 | 1 | 422 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 240 | N | 196 | -0- | -44 | -0- | 13 | 1 | 181 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 142 | N | 142 | -0- | -0- | -0- | 11 | 1 | 129 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,132 TOTAL CONDENSATE PROD: 15

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2078 | -0- | -1022 | 2191 | 127 | 1 | 1951 | 3 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1711 | -0- | -1089 | 1102 | 104 | 1 | 1607 | 3 | Y | -0- | | | | | -0- |
| 03 | 2759 | N | 1657 | -0- | -1102 | -0- | 106 | 1 | 1551 | 3 | Y | -0- | | | | | -0- |
| 04 | 2080 | N | 2080 | -0- | -0- | -0- | 129 | 1 | 1951 | 3 | Y | -0- | | | | | -0- |
| 05 | 1860 | N | 1631 | -0- | -229 | -0- | 101 | 1 | 1530 | 3 | Y | -0- | | | | | -0- |
| 06 | 1860 | N | 1860 | -0- | -0- | -0- | 119 | 1 | 1741 | 3 | Y | -0- | | | | | -0- |
| 07 | 1892 | N | 1892 | -0- | -0- | -0- | 117 | 1 | 1775 | 3 | Y | -0- | | | | | -0- |
| 08 | 1643 | N | 1605 | -0- | -38 | -0- | 97 | 1 | 1508 | 3 | Y | -0- | | | | | -0- |
| 09 | 1860 | N | 1790 | -0- | -70 | -0- | 108 | 1 | 1682 | 3 | Y | -0- | | | | | -0- |
| 10 | 1891 | N | 1770 | -0- | -121 | -0- | 118 | 1 | 1652 | 3 | Y | -0- | | | | | -0- |
| 11 | 1717 | N | 1717 | -0- | -0- | -0- | 119 | 1 | 1598 | 3 | Y | -0- | | | | | -0- |
| 12 | 1860 | N | 1846 | -0- | -14 | -0- | 140 | 1 | 1706 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,637 TOTAL CONDENSATE PROD: -0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1125 | -0- | -53 | -0- | 68 | 1 | 1042 | 3 | Y | 14 | 15 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1253 | N | 1253 | -0- | -0- | -0- | 75 | 1 | 1163 | 3 | Y | 14 | 14 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 925 | N | 925 | -0- | -0- | -0- | 59 | 1 | 854 | 3 | Y | 11 | 9 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1002 | N | 1002 | -0- | -0- | -0- | 62 | 1 | 929 | 3 | Y | 10 | 12 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 930 | N | 870 | -0- | -60 | -0- | 53 | 1 | 800 | 3 | Y | 15 | 16 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 977 | N | 977 | -0- | -0- | -0- | 62 | 1 | 902 | 3 | Y | 12 | 13 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1043 | N | 1043 | -0- | -0- | -0- | 64 | 1 | 966 | 3 | Y | 12 | 10 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1045 | N | 1045 | -0- | -0- | -0- | 62 | 1 | 970 | 3 | Y | 12 | 14 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 990 | N | 875 | -0- | -115 | -0- | 52 | 1 | 808 | 3 | Y | 14 | 14 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1054 | N | 1016 | -0- | -38 | -0- | 67 | 1 | 934 | 3 | Y | 14 | 14 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1020 | N | 951 | -0- | -69 | -0- | 64 | 1 | 865 | 3 | Y | 20 | 18 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 899 | N | 868 | -0- | -31 | -0- | 64 | 1 | 784 | 3 | Y | 18 | 18 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,950 TOTAL CONDENSATE PROD: 166

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 452 | N | 452 | -0- | -0- | -0- | 27 | 1 | 417 | 3 | N | 7 | 8 | 1 | | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | | |
| 02 | 474 | N | 474 | -0- | -0- | -0- | 28 | 1 | 438 | 3 | N | 7 | 7 | 1 | | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | | |
| 03 | 269 | N | 269 | -0- | -0- | -0- | 17 | 1 | 246 | 3 | N | 5 | 4 | 1 | | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | | |
| 04 | 450 | N | 300 | -0- | -150 | -0- | 18 | 1 | 276 | 3 | N | 5 | 6 | 1 | | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | | |
| 05 | 527 | N | 376 | -0- | -151 | -0- | 23 | 1 | 345 | 3 | N | 7 | 8 | 1 | | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | | |
| 06 | 388 | N | 388 | -0- | -0- | -0- | 24 | 1 | 356 | 3 | N | 7 | 7 | 1 | | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | | |
| 07 | 583 | N | 583 | -0- | -0- | -0- | 36 | 1 | 540 | 3 | N | 6 | 5 | 1 | | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | | |
| 08 | 452 | N | 452 | -0- | -0- | -0- | 27 | 1 | 418 | 3 | N | 6 | 7 | 1 | | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | | |
| 09 | 390 | N | 202 | -0- | -188 | -0- | 12 | 1 | 182 | 3 | N | 7 | 7 | 1 | | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | | |
| 10 | 589 | N | 249 | -0- | -340 | -0- | 16 | 1 | 225 | 3 | N | 7 | 7 | 1 | | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | | |
| 11 | 450 | N | 110 | -0- | -340 | -0- | 7 | 1 | 92 | 3 | N | 10 | 9 | 1 | | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | | |
| *12 | 729 | N | 729 | -0- | -0- | -0- | 55 | 1 | 665 | 3 | N | 8 | 8 | 1 | | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 4,584 TOTAL CONDENSATE PROD: 82

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 184 | N | 184 | -0- | -0- | -0- | 11 | 1 | 173 | 3 | N | -0- | | | | | | -0- |
| 02 | 184 | N | 184 | -0- | -0- | -0- | 11 | 1 | 173 | 3 | N | -0- | | | | | | -0- |
| 03 | 136 | N | 136 | -0- | -0- | -0- | 9 | 1 | 127 | 3 | N | -0- | | | | | | -0- |
| 04 | 151 | N | 151 | -0- | -0- | -0- | 9 | 1 | 142 | 3 | N | -0- | | | | | | -0- |
| 05 | 99 | N | 99 | -0- | -0- | -0- | 6 | 1 | 93 | 3 | N | -0- | | | | | | -0- |
| 06 | 139 | N | 139 | -0- | -0- | -0- | 9 | 1 | 130 | 3 | N | -0- | | | | | | -0- |
| 07 | 157 | N | 157 | -0- | -0- | -0- | 10 | 1 | 147 | 3 | N | -0- | | | | | | -0- |
| 08 | 116 | N | 116 | -0- | -0- | -0- | 7 | 1 | 109 | 3 | N | -0- | | | | | | -0- |
| 09 | 130 | N | 130 | -0- | -0- | -0- | 8 | 1 | 122 | 3 | N | -0- | | | | | | -0- |
| 10 | 220 | N | 220 | -0- | -0- | -0- | 15 | 1 | 205 | 3 | N | -0- | | | | | | -0- |
| 11 | 146 | N | 146 | -0- | -0- | -0- | 10 | 1 | 136 | 3 | N | -0- | | | | | | -0- |
| 12 | 93 | N | 67 | -0- | -26 | -0- | 5 | 1 | 62 | 3 | N | -0- | | | | | | -0- |

TOTAL GAS PROD: 1,729 TOTAL CONDENSATE PROD: -0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 152 | N | 152 | -0- | -0- | -0- | 9 | 1 | 143 | 3 | N | -0- | | | | | -0- |
| 02 | 133 | N | 133 | -0- | -0- | -0- | 8 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 03 | 81 | N | 81 | -0- | -0- | -0- | 5 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 92 | -0- | -28 | -0- | 6 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 123 | -0- | -1 | -0- | 8 | 1 | 115 | 3 | N | -0- | | | | | -0- |
| 06 | 116 | N | 116 | -0- | -0- | -0- | 7 | 1 | 109 | 3 | N | -0- | | | | | -0- |
| 07 | 116 | N | 116 | -0- | -0- | -0- | 7 | 1 | 109 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 113 | -0- | -11 | -0- | 7 | 1 | 106 | 3 | N | -0- | | | | | -0- |
| 09 | 135 | N | 135 | -0- | -0- | -0- | 8 | 1 | 127 | 3 | N | -0- | | | | | -0- |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 9 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 11 | 132 | N | 132 | -0- | -0- | -0- | 9 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| *12 | 132 | N | 132 | -0- | -0- | -0- | 10 | 1 | 122 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,455 TOTAL CONDENSATE PROD: -0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 06 | 63 | N | 63 | -0- | -0- | -0- | 4 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 67 TOTAL CONDENSATE PROD: -0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 149 | -0- | -68 | -0- | 9<br>4 | 1<br>9 | 136 | 3 | N | 4 | 5 | 1 | | | 2 |
| 02 | 588 | N | 247 | -0- | -341 | -0- | 15<br>7 | 1<br>9 | 225 | 3 | N | 6 | 6 | 1 | | | 2 |
| 03 | 122 | N | 122 | -0- | -0- | -0- | 8<br>3 | 1<br>9 | 111 | 3 | N | 3 | 3 | 1 | | | 2 |
| 04 | 150 | N | 138 | -0- | -12 | -0- | 8<br>6 | 1<br>9 | 124 | 3 | N | 5 | 5 | 1 | | | 2 |
| 05 | 279 | N | 113 | -0- | -166 | -0- | 7<br>6 | 1<br>9 | 100 | 3 | N | 5 | 6 | 1 | | | 1 |
| 06 | 179 | N | 179 | -0- | -0- | -0- | 11<br>6 | 1<br>9 | 162 | 3 | N | 5 | 5 | 1 | | | 1 |
| 07 | 155 | N | 147 | -0- | -8 | -0- | 9<br>3 | 1<br>9 | 135 | 3 | N | 3 | 3 | 1 | | | 1 |
| 08 | 260 | N | 260 | -0- | -0- | -0- | 15<br>6 | 1<br>9 | 239 | 3 | N | 5 | 5 | 1 | | | 1 |
| 09 | 471 | N | 471 | -0- | -0- | -0- | 28<br>6 | 1<br>9 | 437 | 3 | N | 5 | 5 | 1 | | | 1 |
| 10 | 211 | N | 211 | -0- | -0- | -0- | 14<br>6 | 1<br>9 | 191 | 3 | N | 5 | 5 | 1 | | | 1 |
| 11 | 532 | N | 532 | -0- | -0- | -0- | 36<br>8 | 1<br>9 | 488 | 3 | N | 7 | 7 | 1 | | | 1 |
| 12 | 496 | N | 272 | -0- | -224 | -0- | 20<br>8 | 1<br>9 | 244 | 3 | N | 7 | 7 | 1 | | | 1 |

TOTAL GAS PROD: 2,841 TOTAL CONDENSATE PROD: 60

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 N | 1953 | -0- | -0- | -0- | 118 1 26 9 | 1809 3 | N | 24 | 27 1 | | 7 |
| 02 | 1773 N | 1773 | -0- | -0- | -0- | 106 1 30 9 | 1637 3 | N | 27 | 26 1 | | 8 |
| 03 | 1502 N | 1502 | -0- | -0- | -0- | 95 1 21 9 | 1386 3 | N | 19 | 17 1 | | 10 |
| 04 | 1983 N | 1983 | -0- | -0- | -0- | 122 1 23 9 | 1838 3 | N | 21 | 23 1 | | 8 |
| 05 | 1953 N | 1727 | -0- | -226 | -0- | 105 1 29 9 | 1593 3 | N | 26 | 29 1 | | 5 |
| 06 | 1689 N | 1689 | -0- | -0- | -0- | 106 1 25 9 | 1558 3 | N | 23 | 25 1 | | 3 |
| 07 | 2046 N | 1697 | -0- | -349 | -0- | 103 1 24 9 | 1570 3 | N | 22 | 18 1 | | 7 |
| 08 | 1777 N | 1777 | -0- | -0- | -0- | 106 1 25 9 | 1646 3 | N | 23 | 26 1 | | 4 |
| 09 | 1724 N | 1724 | -0- | -0- | -0- | 102 1 29 9 | 1593 3 | N | 26 | 26 1 | | 4 |
| 10 | 1754 N | 1754 | -0- | -0- | -0- | 115 1 29 9 | 1610 3 | N | 26 | 26 1 | | 4 |
| 11 | 1710 N | 1541 | -0- | -169 | -0- | 103 1 41 9 | 1397 3 | N | 37 | 34 1 | | 7 |
| 12 | 1767 N | 1605 | -0- | -162 | -0- | 119 1 35 9 | 1451 3 | N | 32 | 33 1 | | 6 |

TOTAL GAS PROD: 20,725 TOTAL CONDENSATE PROD: 306

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 383 | -0- | -113 | -0- | 23 | 1 3 9 | 357 | 3 | N | 3 | 3 | 1 | | | 1 |
| 02 | 560 | N | 402 | -0- | -158 | -0- | 24 | 1 3 9 | 375 | 3 | N | 3 | 3 | 1 | | | 1 |
| 03 | 261 | N | 261 | -0- | -0- | -0- | 17 | 1 2 9 | 242 | 3 | N | 2 | 2 | 1 | | | 1 |
| 04 | 360 | N | 285 | -0- | -75 | -0- | 18 | 1 3 9 | 264 | 3 | N | 3 | 3 | 1 | | | 1 |
| 05 | 434 | N | 336 | -0- | -98 | -0- | 21 | 1 4 9 | 311 | 3 | N | 4 | 4 | 1 | | | 1 |
| 06 | 402 | N | 402 | -0- | -0- | -0- | 26 | 1 2 9 | 374 | 3 | N | 2 | 3 | 1 | | | -0- |
| 07 | 310 | N | 299 | -0- | -11 | -0- | 18 | 1 3 9 | 278 | 3 | N | 3 | 2 | 1 | | | 1 |
| 08 | 392 | N | 392 | -0- | -0- | -0- | 23 | 1 3 9 | 366 | 3 | N | 3 | 3 | 1 | | | 1 |
| 09 | 420 | N | 361 | -0- | -59 | -0- | 22 | 1 2 9 | 337 | 3 | N | 2 | 3 | 1 | | | -0- |
| 10 | 310 | N | 277 | -0- | -33 | -0- | 18 | 1 3 9 | 256 | 3 | N | 3 | 3 | 1 | | | -0- |
| 11 | 463 | N | 463 | -0- | -0- | -0- | 31 | 1 6 9 | 426 | 3 | N | 5 | 4 | 1 | | | 1 |
| 12 | 372 | N | 290 | -0- | -82 | -0- | 22 | 1 4 9 | 264 | 3 | N | 4 | 4 | 1 | | | 1 |

TOTAL GAS PROD: 4,151 TOTAL CONDENSATE PROD: 37

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 662 | -0- | -51 | -0- | 40 | 1 | 618 | 3 | N | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 672 | N | 600 | -0- | -72 | -0- | 36 | 1 | 558 | 3 | N | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 314 | N | 314 | -0- | -0- | -0- | 20 | 1 | 290 | 3 | N | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 630 | N | 356 | -0- | -274 | -0- | 22 | 1 | 331 | 3 | N | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 768 | N | 768 | -0- | -0- | -0- | 47 | 1 | 715 | 3 | N | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 520 | N | 520 | -0- | -0- | -0- | 33 | 1 | 483 | 3 | N | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 385 | N | 385 | -0- | -0- | -0- | 24 | 1 | 358 | 3 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 775 | N | 378 | -0- | -397 | -0- | 23 | 1 | 351 | 3 | N | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 521 | N | 521 | -0- | -0- | -0- | 31 | 1 | 484 | 3 | N | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 428 | N | 428 | -0- | -0- | -0- | 28 | 1 | 394 | 3 | N | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 419 | N | 419 | -0- | -0- | -0- | 28 | 1 | 384 | 3 | N | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 759 | N | 759 | -0- | -0- | -0- | 57 | 1 | 695 | 3 | N | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,110 TOTAL CONDENSATE PROD: 54

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 55 | -0- | -38 | -0- | 3 | 1 | 52 | 3 | N | -0- | | | | | 2 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 2 | 1 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 123 | N | 123 | -0- | -0- | -0- | 8 | 1 | 115 | 3 | N | -0- | | | | | -0- |
| 06 | 241 | N | 241 | -0- | -0- | -0- | 15 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 07 | 115 | N | 115 | -0- | -0- | -0- | 7 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 08 | 162 | N | 162 | -0- | -0- | -0- | 10 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 09 | 201 | N | 201 | -0- | -0- | -0- | 12 | 1 | 189 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 90 | -0- | -34 | -0- | 6 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 60 | -0- | -90 | -0- | 4 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 82 | -0- | -73 | -0- | 6 | 1 | 76 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,129 TOTAL CONDENSATE PROD: -0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1075 | -0- | -444 | -0- | 64 | 1 | 983 | 3 | N | 25 | 28 | 1 | | | 7 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 891 | N | 891 | -0- | -0- | -0- | 52 | 1 | 809 | 3 | N | 27 | 26 | 1 | | | 8 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 990 | N | 990 | -0- | -0- | -0- | 62 | 1 | 907 | 3 | N | 19 | 17 | 1 | | | 10 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 1056 | N | 1056 | -0- | -0- | -0- | 64 | 1 | 969 | 3 | N | 21 | 23 | 1 | | | 8 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 992 | N | 866 | -0- | -126 | -0- | 52 | 1 | 784 | 3 | N | 27 | 30 | 1 | | | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 1298 | N | 1298 | -0- | -0- | -0- | 81 | 1 | 1191 | 3 | N | 24 | 26 | 1 | | | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 1402 | N | 1402 | -0- | -0- | -0- | 85 | 1 | 1292 | 3 | N | 23 | 19 | 1 | | | 7 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 941 | N | 941 | -0- | -0- | -0- | 55 | 1 | 861 | 3 | N | 23 | 26 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 1320 | N | 1087 | -0- | -233 | -0- | 64 | 1 | 993 | 3 | N | 27 | 27 | 1 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 1395 | N | 1068 | -0- | -327 | -0- | 69 | 1 | 969 | 3 | N | 27 | 27 | 1 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 1102 | N | 1102 | -0- | -0- | -0- | 73 | 1 | 988 | 3 | N | 37 | 34 | 1 | | | 7 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *12 | 1330 | N | 1330 | -0- | -0- | -0- | 98 | 1 | 1195 | 3 | N | 34 | 34 | 1 | | | 7 |
| | | | | | | | 37 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,106 TOTAL CONDENSATE PROD: 314

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1300 | -0- | -2 | -0- | 79 | 1 | 1221 | 3 | N | -0- | | | | | -0- |
| 02 | 1137 | N | 1137 | -0- | -0- | -0- | 69 | 1 | 1068 | 3 | N | -0- | | | | | -0- |
| 03 | 1031 | N | 1031 | -0- | -0- | -0- | 66 | 1 | 965 | 3 | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1107 | -0- | -153 | -0- | 69 | 1 | 1038 | 3 | N | -0- | | | | | -0- |
| 05 | 1271 | N | 632 | -0- | -639 | -0- | 39 | 1 | 593 | 3 | N | -0- | | | | | -0- |
| 06 | 990 | N | 914 | -0- | -76 | -0- | 58 | 1 | 856 | 3 | N | -0- | | | | | -0- |
| 07 | 1147 | N | 743 | -0- | -404 | -0- | 46 | 1 | 697 | 3 | N | -0- | | | | | -0- |
| 08 | 861 | N | 861 | -0- | -0- | -0- | 52 | 1 | 809 | 3 | N | -0- | | | | | -0- |
| 09 | 930 | N | 768 | -0- | -162 | -0- | 46 | 1 | 722 | 3 | N | -0- | | | | | -0- |
| 10 | 795 | N | 795 | -0- | -0- | -0- | 53 | 1 | 742 | 3 | N | -0- | | | | | -0- |
| 11 | 887 | N | 887 | -0- | -0- | -0- | 61 | 1 | 826 | 3 | N | -0- | | | | | -0- |
| *12 | 885 | N | 885 | -0- | -0- | -0- | 67 | 1 | 818 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,060 TOTAL CONDENSATE PROD: -0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 389 | -0- | -355 | -0- | 23 | 1 | 354 | 3 | N | 11 | 12 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 896 | N | 349 | -0- | -547 | -0- | 20 | 1 | 317 | 3 | N | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 648 | N | 648 | -0- | -0- | -0- | 41 | 1 | 598 | 3 | N | 8 | 7 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 681 | N | 681 | -0- | -0- | -0- | 42 | 1 | 629 | 3 | N | 9 | 10 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 866 | N | 866 | -0- | -0- | -0- | 53 | 1 | 800 | 3 | N | 12 | 13 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 869 | N | 869 | -0- | -0- | -0- | 55 | 1 | 803 | 3 | N | 10 | 11 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 713 | N | 612 | -0- | -101 | -0- | 37 | 1 | 564 | 3 | N | 10 | 8 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 868 | N | 504 | -0- | -364 | -0- | 30 | 1 | 463 | 3 | N | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 870 | N | 701 | -0- | -169 | -0- | 42 | 1 | 647 | 3 | N | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 859 | N | 859 | -0- | -0- | -0- | 57 | 1 | 792 | 3 | N | 9 | 10 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 730 | N | 730 | -0- | -0- | -0- | 49 | 1 | 663 | 3 | N | 16 | 14 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 713 | N | 663 | -0- | -50 | -0- | 49 | 1 | 599 | 3 | N | 14 | 14 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,871 TOTAL CONDENSATE PROD: 131

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1552 | N | 1552 | -0- | -0- | -0- | 94 | 1 | 1441 | 3 | N | 15 | 17 | 1 | | | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1316 | N | 1312 | -0- | -4 | -0- | 78 | 1 | 1215 | 3 | N | 17 | 18 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 1175 | N | 1175 | -0- | -0- | -0- | 74 | 1 | 1086 | 3 | N | 14 | 12 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1537 | N | 1537 | -0- | -0- | -0- | 94 | 1 | 1432 | 3 | N | 10 | 13 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1457 | N | 1330 | -0- | -127 | -0- | 81 | 1 | 1238 | 3 | N | 10 | 11 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1303 | N | 1303 | -0- | -0- | -0- | 83 | 1 | 1211 | 3 | N | 8 | 9 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1581 | N | 788 | -0- | -793 | -0- | 48 | 1 | 730 | 3 | N | 9 | 8 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1333 | N | 823 | -0- | -510 | -0- | 49 | 1 | 764 | 3 | N | 9 | 10 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1320 | N | 1175 | -0- | -145 | -0- | 70 | 1 | 1095 | 3 | N | 9 | 10 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 775 | N | 689 | -0- | -86 | -0- | 46 | 1 | 635 | 3 | N | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1075 | N | 1075 | -0- | -0- | -0- | 73 | 1 | 987 | 3 | N | 14 | 12 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1209 | N | 818 | -0- | -391 | -0- | 61 | 1 | 744 | 3 | N | 12 | 13 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,577 TOTAL CONDENSATE PROD: 134

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 17 | -0- | -11 | -0- | 1 | 1 | 16 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 35 | -0- | -89 | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 04 | 41 | N | 41 | -0- | -0- | -0- | 3 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 18 | -0- | -13 | -0- | 1 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 7 | -0- | -24 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 42 | N | 42 | -0- | -0- | -0- | 3 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| 11 | 82 | N | 82 | -0- | -0- | -0- | 6 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| *12 | 213 | N | 213 | -0- | -0- | -0- | 16 | 1 | 197 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 455 TOTAL CONDENSATE PROD: -0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 193 | -0- | -24 | -0- | 12 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 02 | 134 | N | 134 | -0- | -0- | -0- | 8 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 03 | 204 | N | 204 | -0- | -0- | -0- | 13 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 04 | 217 | N | 217 | -0- | -0- | -0- | 13 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 69 | -0- | -141 | -0- | 4 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| 07 | 339 | N | 339 | -0- | -0- | -0- | 21 | 1 | 318 | 3 | N | -0- | | | | | -0- |
| 08 | 243 | N | 243 | -0- | -0- | -0- | 15 | 1 | 228 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 36 | -0- | -305 | -0- | 2 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 107 | -0- | -133 | -0- | 7 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| *12 | 111 | N | 111 | -0- | -0- | -0- | 8 | 1 | 103 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,653 TOTAL CONDENSATE PROD: -0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1133 | -0- | -169 | -0- | 68 | 1 | 1042 | 3 | N | 21 | 24 | 1 | | | 5 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 1260 | N | 1038 | -0- | -222 | -0- | 61 | 1 | 951 | 3 | N | 24 | 22 | 1 | | | 7 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 803 | N | 803 | -0- | -0- | -0- | 50 | 1 | 732 | 3 | N | 19 | 17 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 1259 | N | 1259 | -0- | -0- | -0- | 77 | 1 | 1168 | 3 | N | 13 | 17 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 1147 | N | 1004 | -0- | -143 | -0- | 62 | 1 | 935 | 3 | N | 6 | 7 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 988 | N | 988 | -0- | -0- | -0- | 63 | 1 | 918 | 3 | N | 6 | 6 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1302 | N | 1096 | -0- | -206 | -0- | 67 | 1 | 1022 | 3 | N | 6 | 8 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1128 | N | 1128 | -0- | -0- | -0- | 68 | 1 | 1054 | 3 | N | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1048 | N | 1048 | -0- | -0- | -0- | 63 | 1 | 977 | 3 | N | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1129 | N | 1129 | -0- | -0- | -0- | 75 | 1 | 1046 | 3 | N | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1088 | N | 1088 | -0- | -0- | -0- | 74 | 1 | 1004 | 3 | N | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1085 | N | 938 | -0- | -147 | -0- | 70 | 1 | 859 | 3 | N | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,652 TOTAL CONDENSATE PROD: 131

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1166 | N | 1166 | -0- | -0- | -0- | 70 | 1 | 1083 | 3 | N | 12 | 14 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1036 | N | 871 | -0- | -165 | -0- | 52 | 1 | 804 | 3 | N | 14 | 14 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 686 | N | 686 | -0- | -0- | -0- | 43 | 1 | 632 | 3 | N | 10 | 9 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1140 | N | 977 | -0- | -163 | -0- | 60 | 1 | 908 | 3 | N | 8 | 10 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 961 | N | 880 | -0- | -81 | -0- | 54 | 1 | 825 | 3 | N | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 951 | N | 951 | -0- | -0- | -0- | 61 | 1 | 890 | 3 | N | -0- | 1 | 1 | | | 2 |
| 07 | 1023 | N | 937 | -0- | -86 | -0- | 58 | 1 | 878 | 3 | N | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 924 | N | 924 | -0- | -0- | -0- | 56 | 1 | 867 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 960 | N | 860 | -0- | -100 | -0- | 52 | 1 | 807 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 930 | N | 884 | -0- | -46 | -0- | 59 | 1 | 824 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 900 | N | 674 | -0- | -226 | -0- | 46 | 1 | 626 | 3 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 899 | N | 743 | -0- | -156 | -0- | 56 | 1 | 685 | 3 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,553 TOTAL CONDENSATE PROD: 53

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 3352 | -0- | -678 | -0- | 203 | 1 | 3119 | 3 | N | 27 | 30 | 1 | | | 6 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 3640 | X | 3025 | -0- | -615 | -0- | 182 | 1 | 2812 | 3 | N | 28 | 26 | 1 | | | 8 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 3813 | X | 3090 | -0- | -723 | -0- | 196 | 1 | 2865 | 3 | N | 26 | 22 | 1 | | | 12 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 3900 | X | 3533 | -0- | -367 | -0- | 218 | 1 | 3292 | 3 | N | 21 | 25 | 1 | | | 8 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 4030 | X | 3062 | -0- | -968 | -0- | 188 | 1 | 2840 | 3 | N | 31 | 34 | 1 | | | 5 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 3240 | X | 3137 | -0- | -103 | -0- | 199 | 1 | 2910 | 3 | N | 25 | 27 | 1 | | | 3 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 3658 | X | 3175 | -0- | -483 | -0- | 195 | 1 | 2952 | 3 | N | 25 | 20 | 1 | | | 8 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 3658 | X | 3273 | -0- | -385 | -0- | 196 | 1 | 3051 | 3 | N | 24 | 28 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 3480 | X | 3112 | -0- | -368 | -0- | 186 | 1 | 2894 | 3 | N | 29 | 29 | 1 | | | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 3255 | X | 3219 | -0- | -36 | -0- | 213 | 1 | 2974 | 3 | N | 29 | 29 | 1 | | | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 3180 | X | 2912 | -0- | -268 | -0- | 197 | 1 | 2670 | 3 | N | 41 | 37 | 1 | | | 8 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 3286 | X | 3065 | -0- | -221 | -0- | 230 | 1 | 2795 | 3 | N | 36 | 37 | 1 | | | 7 |
| | | | | | | | 40 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,955 TOTAL CONDENSATE PROD: 342

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 563 | -0- | -181 | -0- | 34 | 1 2 9 | 527 | 3 | N | 2 | 2 | 1 | | | 1 |
| 02 | 703 | N | 703 | -0- | -0- | -0- | 43 | 1 3 9 | 657 | 3 | N | 3 | 3 | 1 | | | 1 |
| 03 | 375 | N | 375 | -0- | -0- | -0- | 24 | 1 1 9 | 350 | 3 | N | 1 | 1 | 1 | | | 1 |
| 04 | 1538 | N | 1538 | -0- | -0- | -0- | 95 | 1 2 9 | 1441 | 3 | N | 2 | 2 | 1 | | | 1 |
| 05 | 1195 | N | 1195 | -0- | -0- | -0- | 74 | 1 1 9 | 1120 | 3 | N | 1 | 2 | 1 | | | -0- |
| 06 | 1502 | N | 1502 | -0- | -0- | -0- | 96 | 1 2 9 | 1404 | 3 | N | 2 | 2 | 1 | | | -0- |
| 07 | 1414 | N | 1414 | -0- | -0- | -0- | 87 | 1 2 9 | 1325 | 3 | N | 2 | 1 | 1 | | | 1 |
| 08 | 1342 | N | 1342 | -0- | -0- | -0- | 81 | 1 1 9 | 1260 | 3 | N | 1 | 2 | 1 | | | -0- |
| 09 | 1227 | N | 1227 | -0- | -0- | -0- | 74 | 1 2 9 | 1151 | 3 | N | 2 | 2 | 1 | | | -0- |
| 10 | 1147 | N | 963 | -0- | -184 | -0- | 64 | 1 2 9 | 897 | 3 | N | 2 | 2 | 1 | | | -0- |
| 11 | 1110 | N | 681 | -0- | -429 | -0- | 47 | 1 4 9 | 630 | 3 | N | 4 | 3 | 1 | | | 1 |
| 12 | 1147 | N | 767 | -0- | -380 | -0- | 58 | 1 2 9 | 707 | 3 | N | 2 | 3 | 1 | | | -0- |

TOTAL GAS PROD: 12,270 TOTAL CONDENSATE PROD: 24

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 680 | N | 680 | -0- | -0- | -0- | 41 | 1 6 9 | 633 | 3 | N | 5 | 6 | 1 | | | 1 |
| 02 | 644 | N | 568 | -0- | -76 | -0- | 34 | 1 7 9 | 527 | 3 | N | 6 | 5 | 1 | | | 2 |
| 03 | 383 | N | 383 | -0- | -0- | -0- | 24 | 1 3 9 | 356 | 3 | N | 3 | 3 | 1 | | | 2 |
| 04 | 660 | N | 531 | -0- | -129 | -0- | 33 | 1 3 9 | 495 | 3 | N | 3 | 4 | 1 | | | 1 |
| 05 | 622 | N | 622 | -0- | -0- | -0- | 38 | 1 7 9 | 577 | 3 | N | 6 | 6 | 1 | | | 1 |
| 06 | 606 | N | 606 | -0- | -0- | -0- | 38 | 1 6 9 | 562 | 3 | N | 5 | 5 | 1 | | | 1 |
| 07 | 717 | N | 717 | -0- | -0- | -0- | 44 | 1 4 9 | 669 | 3 | N | 4 | 4 | 1 | | | 1 |
| 08 | 620 | N | 591 | -0- | -29 | -0- | 35 | 1 6 9 | 550 | 3 | N | 5 | 5 | 1 | | | 1 |
| 09 | 600 | N | 502 | -0- | -98 | -0- | 30 | 1 6 9 | 466 | 3 | N | 5 | 5 | 1 | | | 1 |
| 10 | 713 | N | 586 | -0- | -127 | -0- | 39 | 1 6 9 | 541 | 3 | N | 5 | 5 | 1 | | | 1 |
| 11 | 570 | N | 544 | -0- | -26 | -0- | 37 | 1 8 9 | 499 | 3 | N | 7 | 7 | 1 | | | 1 |
| *12 | 560 | N | 560 | -0- | -0- | -0- | 42 | 1 8 9 | 510 | 3 | N | 7 | 7 | 1 | | | 1 |

TOTAL GAS PROD: 6,890 TOTAL CONDENSATE PROD: 61

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1135 | -0- | -12 | -0- | 68 | 1 | 1054 | 3 | N | 12 | 14 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1064 | N | 799 | -0- | -265 | -0- | 48 | 1 | 739 | 3 | N | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 622 | N | 622 | -0- | -0- | -0- | 39 | 1 | 573 | 3 | N | 9 | 8 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1110 | N | 1101 | -0- | -9 | -0- | 68 | 1 | 1022 | 3 | N | 10 | 10 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 977 | N | 977 | -0- | -0- | -0- | 60 | 1 | 902 | 3 | N | 14 | 15 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 1017 | N | 1017 | -0- | -0- | -0- | 64 | 1 | 941 | 3 | N | 11 | 13 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 1178 | N | 1178 | -0- | -0- | -0- | 72 | 1 | 1093 | 3 | N | 12 | 9 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1222 | N | 1222 | -0- | -0- | -0- | 73 | 1 | 1137 | 3 | N | 11 | 13 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1020 | N | 761 | -0- | -259 | -0- | 45 | 1 | 706 | 3 | N | 9 | 10 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1178 | N | 837 | -0- | -341 | -0- | 55 | 1 | 767 | 3 | N | 14 | 13 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1170 | N | 781 | -0- | -389 | -0- | 52 | 1 | 708 | 3 | N | 19 | 17 | 1 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *12 | 797 | N | 797 | -0- | -0- | -0- | 59 | 1 | 720 | 3 | N | 16 | 17 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,227 TOTAL CONDENSATE PROD: 148

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 331 | N | 331 | -0- | -0- | -0- | | 20 | 1 | 304 | 3 | N | 6 | 7 | 1 | | | 2 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 364 | N | 290 | -0- | -74 | -0- | | 17 | 1 | 265 | 3 | N | 7 | 7 | 1 | | | 2 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 244 | N | 244 | -0- | -0- | -0- | | 15 | 1 | 223 | 3 | N | 5 | 4 | 1 | | | 3 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 330 | N | 308 | -0- | -22 | -0- | | 19 | 1 | 283 | 3 | N | 5 | 6 | 1 | | | 2 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 310 | N | 283 | -0- | -27 | -0- | | 17 | 1 | 258 | 3 | N | 7 | 8 | 1 | | | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 298 | N | 298 | -0- | -0- | -0- | | 19 | 1 | 272 | 3 | N | 6 | 6 | 1 | | | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 310 | N | 287 | -0- | -23 | -0- | | 17 | 1 | 263 | 3 | N | 6 | 5 | 1 | | | 2 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 279 | N | 267 | -0- | -12 | -0- | | 16 | 1 | 245 | 3 | N | 5 | 6 | 1 | | | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 300 | N | 260 | -0- | -40 | -0- | | 15 | 1 | 237 | 3 | N | 7 | 7 | 1 | | | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 279 | N | 276 | -0- | -3 | -0- | | 18 | 1 | 250 | 3 | N | 7 | 7 | 1 | | | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 270 | N | 263 | -0- | -7 | -0- | | 17 | 1 | 236 | 3 | N | 9 | 8 | 1 | | | 2 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 297 | N | 297 | -0- | -0- | -0- | | 22 | 1 | 266 | 3 | N | 8 | 8 | 1 | | | 2 |
| | | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,404 TOTAL CONDENSATE PROD: 78

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5394 | X | 4884 | -0- | -510 | -0- | | 296 | 1 | 4557 | 3 | N | 28 | 31 | 1 | | | 9 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 4872 | X | 4227 | -0- | -645 | -0- | | 255 | 1 | 3939 | 3 | N | 30 | 30 | 1 | | | 9 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 4836 | X | 2768 | -0- | -2068 | -0- | | 176 | 1 | 2572 | 3 | N | 18 | 16 | 1 | | | 11 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 4740 | X | 4400 | -0- | -340 | -0- | | 272 | 1 | 4105 | 3 | N | 21 | 24 | 1 | | | 8 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 4898 | X | 4474 | -0- | -424 | -0- | | 275 | 1 | 4165 | 3 | N | 31 | 34 | 1 | | | 5 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 4740 | X | 4523 | -0- | -217 | -0- | | 287 | 1 | 4207 | 3 | N | 26 | 28 | 1 | | | 3 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 4681 | X | 4235 | -0- | -446 | -0- | | 260 | 1 | 3947 | 3 | N | 25 | 20 | 1 | | | 8 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 4557 | X | 4194 | -0- | -363 | -0- | | 251 | 1 | 3918 | 3 | N | 23 | 27 | 1 | | | 4 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 4560 | X | 4067 | -0- | -493 | -0- | | 243 | 1 | 3792 | 3 | N | 29 | 29 | 1 | | | 4 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 4712 | X | 4397 | -0- | -315 | -0- | | 291 | 1 | 4073 | 3 | N | 30 | 30 | 1 | | | 4 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 4560 | X | 3849 | -0- | -711 | -0- | | 262 | 1 | 3543 | 3 | N | 40 | 36 | 1 | | | 8 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 4247 | X | 4149 | -0- | -98 | -0- | | 312 | 1 | 3797 | 3 | N | 36 | 37 | 1 | | | 7 |
| | | | | | | | | 40 | 9 | | | | | | | | | |

TOTAL GAS PROD: 50,167 TOTAL CONDENSATE PROD: 337

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1041 | -0- | | -292 | -0- | 1032 | 3 | 9 | 9 | N | 8 | | | 31 |
| 02 | 1176 | N | 1119 | -0- | | -57 | -0- | 1117 | 3 | 2 | 9 | N | 2 | | | 33 |
| 03 | 1282 | N | 1282 | -0- | | -0- | -0- | 1282 | 3 | | | N | -0- | | | 33 |
| 04 | 1052 | N | 1052 | -0- | | -0- | -0- | 1046 | 3 | 6 | 9 | N | 5 | | | 38 |
| 05 | 1240 | N | 1237 | -0- | | -3 | -0- | 1230 | 3 | 7 | 9 | N | 6 | | | 44 |
| 06 | 1230 | N | 1114 | -0- | | -116 | -0- | 1111 | 3 | 3 | 9 | N | 3 | | | 47 |
| 07 | 1143 | N | 1143 | -0- | | -0- | -0- | 1140 | 3 | 3 | 9 | N | 3 | | | 50 |
| 08 | 1240 | N | 1106 | -0- | | -134 | -0- | 1084 | 3 | 22 | 9 | N | 20 | | | 70 |
| 09 | 1110 | N | 928 | -0- | | -182 | -0- | 928 | 3 | | | N | -0- | | | 70 |
| 10 | 1232 | N | 1232 | -0- | | -0- | -0- | 1221 | 3 | 11 | 9 | N | 10 | | | 80 |
| 11 | 1091 | N | 1091 | -0- | | -0- | -0- | 1091 | 3 | | | N | -0- | | | 80 |
| *12 | 1070 | N | 1070 | -0- | | -0- | -0- | 1066 | 3 | 4 | 9 | N | 4 | | | 84 |

TOTAL GAS PROD: 13,415 TOTAL CONDENSATE PROD: 61

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 320 | -0- | | -114 | -0- | 20 | 1 | 300 | 3 | N | -0- | | | -0- |
| 02 | 420 | N | 213 | -0- | | -207 | -0- | 13 | 1 | 200 | 3 | N | -0- | | | -0- |
| 03 | 62 | N | 42 | -0- | | -20 | -0- | 3 | 1 | 39 | 3 | N | -0- | | | -0- |
| 04 | 300 | N | 187 | -0- | | -113 | -0- | 12 | 1 | 175 | 3 | N | -0- | | | -0- |
| 05 | 248 | N | 194 | -0- | | -54 | -0- | 12 | 1 | 182 | 3 | N | -0- | | | -0- |
| 06 | 216 | N | 216 | -0- | | -0- | -0- | 14 | 1 | 202 | 3 | N | -0- | | | -0- |
| 07 | 186 | N | 118 | -0- | | -68 | -0- | 7 | 1 | 111 | 3 | N | -0- | | | -0- |
| 08 | 186 | N | 142 | -0- | | -44 | -0- | 9 | 1 | 133 | 3 | N | -0- | | | -0- |
| 09 | 210 | N | 190 | -0- | | -20 | -0- | 11 | 1 | 179 | 3 | N | -0- | | | -0- |
| 10 | 230 | N | 230 | -0- | | -0- | -0- | 15 | 1 | 215 | 3 | N | -0- | | | -0- |
| 11 | 203 | N | 203 | -0- | | -0- | -0- | 14 | 1 | 189 | 3 | N | -0- | | | -0- |
| 12 | 186 | N | 105 | -0- | | -81 | -0- | 8 | 1 | 97 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,160 TOTAL CONDENSATE PROD: -0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 26 | -0- | -30 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 05 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 06 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 07 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 09 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 22 | -0- | -40 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 356 TOTAL CONDENSATE PROD: -0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 02 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 63 | -0- | -30 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 04 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 91 | -0- | -2 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 06 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 07 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 90 | -0- | -3 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 69 | -0- | -51 | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 116 | -0- | -8 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 11 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 19 | -0- | -43 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,054 TOTAL CONDENSATE PROD: -0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | N | -0- | | | -0- |
| 02 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | N | -0- | | | -0- |
| 03 | 62 | N | 32 | -0- | -30 | -0- | 32 | 2 | | N | -0- | | | -0- |
| 04 | 90 | N | 74 | -0- | -16 | -0- | 74 | 2 | | N | -0- | | | -0- |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | N | -0- | | | -0- |
| 06 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | N | -0- | | | -0- |
| 07 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | N | -0- | | | -0- |
| 08 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | N | -0- | | | -0- |
| 09 | 90 | N | 85 | -0- | -5 | -0- | 85 | 2 | | N | -0- | | | -0- |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | N | -0- | | | -0- |
| 11 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | N | -0- | | | -0- |
| 12 | 93 | N | 66 | -0- | -27 | -0- | 66 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,028 TOTAL CONDENSATE PROD: -0-

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | N | -0- | | | -0- |
| 02 | 28 | N | 18 | -0- | -10 | -0- | 18 | 2 | | N | -0- | | | -0- |
| 03 | 31 | N | 13 | -0- | -18 | -0- | 13 | 2 | | N | -0- | | | -0- |
| 04 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | N | -0- | | | -0- |
| 05 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | N | -0- | | | -0- |
| 06 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | N | -0- | | | -0- |
| 07 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | N | -0- | | | -0- |
| 08 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | N | -0- | | | -0- |
| 09 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | N | -0- | | | -0- |
| 10 | 62 | N | 31 | -0- | -31 | -0- | 31 | 2 | | N | -0- | | | -0- |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | N | -0- | | | -0- |
| 12 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 367 TOTAL CONDENSATE PROD: -0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 79 | -0- | -45 | -0- | 79 | 2 | | N | -0- | | | -0- |
| 02 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | N | -0- | | | -0- |
| 03 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | N | -0- | | | -0- |
| 04 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | N | -0- | | | -0- |
| 05 | 124 | N | 95 | -0- | -29 | -0- | 95 | 2 | | N | -0- | | | -0- |
| 06 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | N | -0- | | | -0- |
| 07 | 124 | N | 64 | -0- | -60 | -0- | 64 | 2 | | N | -0- | | | -0- |
| 08 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | N | -0- | | | -0- |
| 09 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | N | -0- | | | -0- |
| 10 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | N | -0- | | | -0- |
| 11 | 270 | N | 135 | -0- | -135 | -0- | 135 | 2 | | N | -0- | | | -0- |
| 12 | 124 | N | 117 | -0- | -7 | -0- | 117 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,347 TOTAL CONDENSATE PROD: -0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | N | -0- | | | -0- |
| 02 | 56 | N | 38 | -0- | -18 | -0- | 38 | 2 | | N | -0- | | | -0- |
| 03 | 62 | N | 35 | -0- | -27 | -0- | 35 | 2 | | N | -0- | | | -0- |
| 04 | 60 | N | 50 | -0- | -10 | -0- | 50 | 2 | | N | -0- | | | -0- |
| 05 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | N | -0- | | | -0- |
| 06 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | N | -0- | | | -0- |
| 07 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | N | -0- | | | -0- |
| 08 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | N | -0- | | | -0- |
| 09 | 60 | N | 49 | -0- | -11 | -0- | 49 | 2 | | N | -0- | | | -0- |
| 10 | 62 | N | 47 | -0- | -15 | -0- | 47 | 2 | | N | -0- | | | -0- |
| 11 | 60 | N | 54 | -0- | -6 | -0- | 54 | 2 | | N | -0- | | | -0- |
| 12 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 618 TOTAL CONDENSATE PROD: -0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | N | -0- | | | -0- |
| 02 | 12 | N | 6 | -0- | -6 | -0- | 6 | 2 | | N | -0- | | | -0- |
| 03 | 6 | N | 3 | -0- | -3 | -0- | 3 | 2 | | N | -0- | | | -0- |
| 04 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | N | -0- | | | -0- |
| 05 | 6 | N | 3 | -0- | -3 | -0- | 3 | 2 | | N | -0- | | | -0- |
| 06 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | N | -0- | | | -0- |
| 07 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | N | -0- | | | -0- |
| 08 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | N | -0- | | | -0- |
| 09 | 30 | N | 6 | -0- | -24 | -0- | 6 | 2 | | N | -0- | | | -0- |
| 10 | 7 | N | 6 | -0- | -1 | -0- | 6 | 2 | | N | -0- | | | -0- |
| 11 | 6 | N | 2 | -0- | -4 | -0- | 2 | 2 | | N | -0- | | | -0- |
| 12 | 6 | N | 1 | -0- | -5 | -0- | 1 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 171 TOTAL CONDENSATE PROD: -0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | N | -0- | | | -0- |
| 02 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | N | -0- | | | -0- |
| 03 | 93 | N | 78 | -0- | -15 | -0- | 78 | 2 | | N | -0- | | | -0- |
| 04 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | N | -0- | | | -0- |
| 05 | 124 | N | 93 | -0- | -31 | -0- | 93 | 2 | | N | -0- | | | -0- |
| 06 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | N | -0- | | | -0- |
| 07 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | N | -0- | | | -0- |
| 08 | 93 | N | 75 | -0- | -18 | -0- | 75 | 2 | | N | -0- | | | -0- |
| 09 | 90 | N | 80 | -0- | -10 | -0- | 80 | 2 | | N | -0- | | | -0- |
| 10 | 124 | N | 118 | -0- | -6 | -0- | 118 | 2 | | N | -0- | | | -0- |
| 11 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | N | -0- | | | -0- |
| 12 | 93 | N | 38 | -0- | -55 | -0- | 38 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,120 TOTAL CONDENSATE PROD: -0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | N | -0- | | | -0- |
| 02 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | N | -0- | | | -0- |
| 03 | 93 | N | 47 | -0- | -46 | -0- | 47 | 2 | | N | -0- | | | -0- |
| 04 | 90 | N | 59 | -0- | -31 | -0- | 59 | 2 | | N | -0- | | | -0- |
| 05 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | N | -0- | | | -0- |
| 06 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | N | -0- | | | -0- |
| 07 | 62 | N | 35 | -0- | -27 | -0- | 35 | 2 | | N | -0- | | | -0- |
| 08 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | N | -0- | | | -0- |
| 09 | 90 | N | 60 | -0- | -30 | -0- | 60 | 2 | | N | -0- | | | -0- |
| 10 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | N | -0- | | | -0- |
| 11 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | N | -0- | | | -0- |
| 12 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 787 TOTAL CONDENSATE PROD: -0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | N | -0- | | | -0- |
| 02 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | N | -0- | | | -0- |
| 03 | 124 | N | 77 | -0- | -47 | -0- | 77 | 2 | | N | -0- | | | -0- |
| 04 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | N | -0- | | | -0- |
| 05 | 217 | N | 44 | -0- | -173 | -0- | 44 | 2 | | N | -0- | | | -0- |
| 06 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | N | -0- | | | -0- |
| 07 | 124 | N | 108 | -0- | -16 | -0- | 108 | 2 | | N | -0- | | | -0- |
| 08 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | N | -0- | | | -0- |
| 09 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | N | -0- | | | -0- |
| 10 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | N | -0- | | | -0- |
| 11 | 180 | N | 151 | -0- | -29 | -0- | 151 | 2 | | N | -0- | | | -0- |
| 12 | 155 | N | 145 | -0- | -10 | -0- | 145 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,522 TOTAL CONDENSATE PROD: -0-

BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | N | -0- | | | -0- |
| 02 | 28 | N | 26 | -0- | -2 | -0- | 26 | 2 | | N | -0- | | | -0- |
| 03 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | N | -0- | | | -0- |
| 04 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | N | -0- | | | -0- |
| 05 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | N | -0- | | | -0- |
| 06 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | N | -0- | | | -0- |
| 07 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | N | -0- | | | -0- |
| 08 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | N | -0- | | | -0- |
| 09 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | N | -0- | | | -0- |
| 10 | 62 | N | 24 | -0- | -38 | -0- | 24 | 2 | | N | -0- | | | -0- |
| 11 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | N | -0- | | | -0- |
| *12 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 404 TOTAL CONDENSATE PROD: -0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 47 | -0- | -108 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 62 | -0- | -50 | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 53 | -0- | -40 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 04 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 05 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 06 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 07 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 08 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 88 | -0- | -32 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 143 | -0- | -12 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 109 | -0- | -41 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| *12 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,277 TOTAL CONDENSATE PROD: -0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 02 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 03 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 04 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 118 | -0- | -68 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 06 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 158 | -0- | -28 | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 111 | -0- | -13 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 102 | -0- | -48 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 122 | -0- | -33 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 102 | -0- | -18 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| *12 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,611 TOTAL CONDENSATE PROD: -0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 493 | -0- | -34 | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 02 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 03 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 285 | -0- | -195 | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 308 | -0- | -157 | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 06 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 07 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 08 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 342 | -0- | -78 | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 10 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| *11 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| *12 | 475 | N | 475 | -0- | -0- | -0- | 475 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,703 TOTAL CONDENSATE PROD: -0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 345 | -0- | -27 | -0- | 343 | 3 | 2 | 9 | N | 2 | | | | | 54 |
| 02 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | 54 |
| 03 | 372 | N | 245 | -0- | -127 | -0- | 243 | 3 | 2 | 9 | N | 2 | | | | | 56 |
| 04 | 349 | N | 349 | -0- | -0- | -0- | 348 | 3 | 1 | 9 | N | 1 | | | | | 57 |
| 05 | 341 | N | 204 | -0- | -137 | -0- | 202 | 3 | 2 | 9 | N | 2 | | | | | 59 |
| 06 | 412 | N | 412 | -0- | -0- | -0- | 410 | 3 | 2 | 9 | N | 2 | | | | | 61 |
| 07 | 379 | N | 379 | -0- | -0- | -0- | 378 | 3 | 1 | 9 | N | 1 | | | | | 62 |
| 08 | 365 | N | 365 | -0- | -0- | -0- | 364 | 3 | 1 | 9 | N | 1 | | | | | 63 |
| 09 | 420 | N | 250 | -0- | -170 | -0- | 249 | 3 | 1 | 9 | N | 1 | | | | | 64 |
| 10 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | 64 |
| 11 | 360 | N | 342 | -0- | -18 | -0- | 341 | 3 | 1 | 9 | N | 1 | | | | | 65 |
| *12 | 350 | N | 350 | -0- | -0- | -0- | 344 | 3 | 6 | 9 | N | 5 | | | | | 70 |

TOTAL GAS PROD: 3,942 TOTAL CONDENSATE PROD: 18

THOMAS OIL AND GAS INC. 852145
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 251 | -0- | -1 | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 174 | -0- | -105 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 225 | -0- | -15 | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 195 | -0- | -84 | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 06 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 07 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 08 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 09 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 10 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 237 | -0- | -3 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 269 | -0- | -10 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,931 TOTAL CONDENSATE PROD: -0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 02 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 92 | -0- | -187 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 263 | -0- | -7 | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 174 | -0- | -105 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 06 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 07 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 08 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 17 | -0- | -343 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 10 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 11 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| *12 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,880 TOTAL CONDENSATE PROD: -0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 466 | N | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | 14 |
| 02 | 425 | N | 425 | -0- | -0- | -0- | 425 | 2 | | | N | -0- | | | | | 14 |
| 03 | 465 | N | 262 | -0- | -203 | -0- | 262 | 2 | | | N | -0- | | | | | 14 |
| 04 | 450 | N | 414 | -0- | -36 | -0- | 414 | 2 | | | N | -0- | | | | | 14 |
| 05 | 465 | N | 341 | -0- | -124 | -0- | 341 | 2 | | | N | -0- | | | | | 14 |
| 06 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | 14 |
| 07 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | 14 |
| 08 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | 14 |
| 09 | 450 | N | 260 | -0- | -190 | -0- | 260 | 2 | | | N | -0- | | | | | 14 |
| 10 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | 14 |
| 11 | 450 | N | 448 | -0- | -2 | -0- | 448 | 2 | | | N | -0- | | | | | 14 |
| *12 | 457 | N | 457 | -0- | -0- | -0- | 457 | 2 | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: 4,924 TOTAL CONDENSATE PROD: -0-

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | 30 |
| 02 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | 30 |
| 03 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | 30 |
| 04 | 300 | N | 267 | -0- | -33 | -0- | 267 | 2 | | | N | -0- | | | | | 30 |
| 05 | 341 | N | 148 | -0- | -193 | -0- | 148 | 2 | | | N | -0- | | | | | 30 |
| 06 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | 30 |
| 07 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | 30 |
| 08 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | 30 |
| 09 | 360 | N | 246 | -0- | -114 | -0- | 246 | 2 | | | N | -0- | | | | | 30 |
| 10 | 310 | N | 231 | -0- | -79 | -0- | 231 | 2 | | | N | -0- | | | | | 30 |
| 11 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | 30 |
| 12 | 248 | N | 210 | -0- | -38 | -0- | 210 | 2 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 3,232 TOTAL CONDENSATE PROD: -0-

HERCULES (CANYON) 40680 200 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
COBALT OPERATING, LLC 162726
HERCULES WELL #: 2771 RRCID -> 134246 COMPL. DATE 01/28/1990 TOTAL DEPTH 7000 PERF. 6005 - 6265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 236 | | | | | 287 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 177 | 369 | 1 | | | 95 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 327 | | | | | 422 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 32 | 186 | 1 | | | 268 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 37 | 180 | 1 | | | 125 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 77 | | | | | 202 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 86 | | | | | 288 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 51 | 183 | 1 | | | 156 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1,023

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
CANNON OPERATING COMPANY LLC 129223
SYKES A WELL #: 3A RRCID -> 267896 COMPL. DATE 05/06/2011 TOTAL DEPTH 3820 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLLOW CREEK (DOG BEND) //CONT.// 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
TDC ENGINEERING, INC. 840400
CLAYTON, LENA MRS WELL #: 1 RRCID -> 056178 COMPL. DATE 08/08/1973 TOTAL DEPTH 3553 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 187 | -0- | -30 | -0- | 187 | 2 | | | N | -0- | | | | | 262 |
| 02 | 168 | N | 163 | -0- | -5 | -0- | 163 | 2 | | | N | -0- | | | | | 262 |
| 03 | 186 | N | 183 | -0- | -3 | -0- | 183 | 2 | | | N | -0- | | | | | 262 |
| 04 | 180 | N | 172 | -0- | -8 | -0- | 172 | 2 | | | N | -0- | | | | | 262 |
| 05 | 186 | N | 172 | -0- | -14 | -0- | 172 | 2 | | | N | -0- | | | | | 262 |
| 06 | 180 | N | 172 | -0- | -8 | -0- | 172 | 2 | | | N | -0- | | | | | 262 |
| 07 | 186 | N | 180 | -0- | -6 | -0- | 180 | 2 | | | N | -0- | | | | | 262 |
| 08 | 186 | N | 168 | -0- | -18 | -0- | 168 | 2 | | | N | -0- | | | | | 262 |
| 09 | 180 | N | 169 | -0- | -11 | -0- | 169 | 2 | | | N | -0- | | | | | 262 |
| 10 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | 262 |
| 11 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | 262 |
| 12 | 186 | N | 165 | -0- | -21 | -0- | 165 | 2 | | | N | -0- | | | | | 262 |

TOTAL GAS PROD: 2,057 TOTAL CONDENSATE PROD: -0-

CLAYTON, H. L. & R. WELL #: 1 RRCID -> 117357 COMPL. DATE 03/14/1985 TOTAL DEPTH 3480 PERF. 3080 - 3128

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 238 | -0- | -10 | -0- | 238 | 2 | | | N | -0- | | | | | 57 |
| 02 | 224 | N | 217 | -0- | -7 | -0- | 217 | 2 | | | N | -0- | | | | | 57 |
| 03 | 248 | N | 234 | -0- | -14 | -0- | 234 | 2 | | | N | -0- | | | | | 57 |
| 04 | 240 | N | 229 | -0- | -11 | -0- | 229 | 2 | | | N | -0- | | | | | 57 |
| 05 | 248 | N | 227 | -0- | -21 | -0- | 227 | 2 | | | N | -0- | | | | | 57 |
| 06 | 240 | N | 228 | -0- | -12 | -0- | 228 | 2 | | | N | -0- | | | | | 57 |
| 07 | 248 | N | 230 | -0- | -18 | -0- | 230 | 2 | | | N | -0- | | | | | 57 |
| 08 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | 57 |
| 09 | 240 | N | 215 | -0- | -25 | -0- | 215 | 2 | | | N | -0- | | | | | 57 |
| 10 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | 57 |
| 11 | 240 | N | 224 | -0- | -16 | -0- | 224 | 2 | | | N | -0- | | | | | 57 |
| 12 | 217 | N | 211 | -0- | -6 | -0- | 211 | 2 | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: 2,721 TOTAL CONDENSATE PROD: -0-

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 556 | N | 556 | -0- | -0- | -0- | 556 | 3 | | | N | -0- | | | | | 32 |
| 02 | 490 | N | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | 32 |
| 03 | 1412 | N | 1412 | -0- | -0- | -0- | 1412 | 3 | | | N | -0- | | | | | 32 |
| 04 | 604 | N | 604 | -0- | -0- | -0- | 587 | 3 | 17 | 9 | N | 15 | | | | | 47 |
| 05 | 558 | N | 1 | -0- | -557 | -0- | 1 | 3 | | | N | -0- | | | | | 47 |
| 06 | 1380 | N | -0- | -0- | -1380 | -0- | | | | | N | -0- | | | | | 47 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 6 | 27 | 1 | | | 26 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: 3,063 TOTAL CONDENSATE PROD: 21

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | X | 84 | -0- | -102 | -0- | 84 | 3 | | | N | -0- | | | | | 95 |
| 02 | 168 | X | 121 | -0- | -47 | -0- | 121 | 3 | | | N | -0- | | | | | 95 |
| 03 | 186 | X | 156 | -0- | -30 | -0- | 156 | 3 | | | N | -0- | | | | | 95 |
| 04 | 314 | X | 314 | -0- | -0- | -0- | 178 | 3 | 136 | 9 | N | 124 | | | | | 219 |
| 05 | 124 | X | 2 | -0- | -122 | -0- | 1 | 3 | 1 | 9 | N | 1 | 163 | 1 | | | 57 |
| 06 | 150 | X | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 57 |
| 07 | 155 | X | -0- | -0- | -155 | -0- | | | | | N | 17 | | | | | 74 |
| 08 | 310 | X | 249 | -0- | -61 | -0- | 95 | 3 | 154 | 9 | N | 140 | | | | | 214 |
| 09 | 300 | X | 77 | -0- | -223 | -0- | 54 | 3 | 23 | 9 | N | 21 | 124 | 1 | | | 111 |
| *10 | 27 | X | 27 | -0- | -0- | -0- | 13 | 3 | 14 | 9 | N | 13 | 60 | 1 | 1 | 8 | 63 |
| 11 | 240 | X | 89 | -0- | -151 | -0- | 66 | 3 | 23 | 9 | N | 21 | | | | | 84 |
| *12 | 2004 | X | 2004 | -0- | -0- | -0- | 1602 | 3 | 402 | 9 | N | 365 | 358 | 1 | 6 | 8 | 85 |

TOTAL GAS PROD: 3,123 TOTAL CONDENSATE PROD: 702

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | X | 1426 | -0- | -496 | -0- | 1398 | 3 | 28 | 9 | N | 25 | | | | | 109 |
| 02 | 1540 | X | 937 | -0- | -603 | -0- | 937 | 3 | | | N | -0- | | | | | 109 |
| 03 | 1705 | X | 717 | -0- | -988 | -0- | 717 | 3 | | | N | -0- | | | | | 109 |
| 04 | 1650 | X | 992 | -0- | -658 | -0- | 992 | 3 | | | N | -0- | | | | | 109 |
| 05 | 1426 | X | 449 | -0- | -977 | -0- | 449 | 3 | | | N | -0- | | | | | 109 |
| 06 | 1380 | X | 1176 | -0- | -204 | -0- | 1176 | 3 | | | N | -0- | | | | | 109 |
| 07 | 1023 | X | 259 | -0- | -764 | -0- | 259 | 3 | | | N | -0- | | | | | 109 |
| 08 | 1023 | X | 458 | -0- | -565 | -0- | 458 | 3 | | | N | -0- | | | | | 109 |
| 09 | 990 | X | 355 | -0- | -635 | -0- | 354 | 3 | 1 | 9 | N | 1 | 80 | 1 | | | 30 |
| 10 | 1209 | X | 72 | -0- | -1137 | -0- | 72 | 3 | | | N | -0- | | | | | 30 |
| 11 | 1170 | X | -0- | -0- | -1170 | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 465 | X | 356 | -0- | -109 | -0- | 356 | 3 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 7,197 TOTAL CONDENSATE PROD: 26

UNIVERSITY 42-22 WELL #: 1 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12967 | X | 12967 | -0- | -0- | -0- | 12870 | 3 | 97 | 9 | Y | 88 | 92 | 1 | | | 13 |
| 02 | 10593 | X | 10593 | -0- | -0- | -0- | 10501 | 3 | 92 | 9 | Y | 84 | 82 | 1 | | | 15 |
| 03 | 7150 | X | 7150 | -0- | -0- | -0- | 7088 | 3 | 62 | 9 | Y | 56 | 46 | 1 | | | 25 |
| 04 | 8655 | X | 8655 | -0- | -0- | -0- | 8571 | 3 | 84 | 9 | Y | 76 | 79 | 1 | | | 22 |
| 05 | 12958 | X | 6923 | -0- | -6035 | -0- | 6875 | 3 | 48 | 9 | Y | 44 | 57 | 1 | | | 9 |
| 06 | 13388 | X | 13388 | -0- | -0- | -0- | 13333 | 3 | 55 | 9 | Y | 50 | 51 | 1 | | | 8 |
| 07 | 10241 | X | 10241 | -0- | -0- | -0- | 10182 | 3 | 59 | 9 | Y | 54 | 52 | 1 | | | 10 |
| 08 | 5981 | X | 5981 | -0- | -0- | -0- | 5895 | 3 | 86 | 9 | Y | 78 | 76 | 1 | | | 12 |
| 09 | 11072 | X | 11072 | -0- | -0- | -0- | 10970 | 3 | 102 | 9 | Y | 93 | 91 | 1 | | | 14 |
| 10 | 9655 | X | 9655 | -0- | -0- | -0- | 9568 | 3 | 87 | 9 | Y | 79 | 85 | 1 | | | 8 |
| 11 | 11910 | X | 11663 | -0- | -247 | -0- | 11663 | 3 | | | Y | -0- | 8 | 1 | | | -0- |
| *12 | 10640 | X | 10640 | -0- | -0- | -0- | 10640 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 118,928 TOTAL CONDENSATE PROD: 702

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3072 | X | 3072 | -0- | -0- | -0- | | 3003 | 3 | 69 | 9 | N | 63 | 147 | 1 | | | 97 |
| 02 | 2332 | X | 2332 | -0- | -0- | -0- | | 2280 | 3 | 52 | 9 | N | 47 | | | | | 144 |
| 03 | 2883 | X | 1228 | -0- | -1655 | -0- | | 1209 | 3 | 19 | 9 | N | 17 | 102 | 1 | | | 59 |
| 04 | 2970 | X | 1762 | -0- | -1208 | -0- | | 1709 | 3 | 53 | 9 | N | 48 | | | | | 107 |
| 05 | 3069 | X | 1335 | -0- | -1734 | -0- | | 1306 | 3 | 29 | 9 | N | 26 | | | | | 133 |
| 06 | 2970 | X | 2235 | -0- | -735 | -0- | | 2178 | 3 | 57 | 9 | N | 52 | 68 | 1 | | | 117 |
| 07 | 2573 | X | 1252 | -0- | -1321 | -0- | | 1231 | 3 | 21 | 9 | N | 19 | | | | | 136 |
| 08 | 1829 | X | 1517 | -0- | -312 | -0- | | 1503 | 3 | 14 | 9 | N | 13 | | | | | 149 |
| 09 | 1770 | X | 1520 | -0- | -250 | -0- | | 1479 | 3 | 41 | 9 | N | 37 | 150 | 1 | | | 36 |
| 10 | 2325 | X | 1448 | -0- | -877 | -0- | | 1414 | 3 | 34 | 9 | N | 31 | | | | | 67 |
| 11 | 2250 | X | 1461 | -0- | -789 | -0- | | 1438 | 3 | 23 | 9 | N | 21 | | | | | 88 |
| *12 | 1581 | X | 1581 | -0- | -0- | -0- | | 1531 | 3 | 50 | 9 | N | 45 | 54 | 1 | | | 79 |

TOTAL GAS PROD: 20,743 TOTAL CONDENSATE PROD: 419

UNIVERSITY 42-14 WELL #: 1 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8348 - 8349

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1231 | N | 1231 | -0- | -0- | -0- | | 1180 | 3 | 51 | 9 | Y | 46 | 47 | 1 | | | 7 |
| 02 | 2276 | N | 2276 | -0- | -0- | -0- | | 2230 | 3 | 46 | 9 | Y | 42 | 41 | 1 | | | 8 |
| 03 | 1280 | N | 1280 | -0- | -0- | -0- | | 1250 | 3 | 30 | 9 | Y | 27 | 23 | 1 | | | 12 |
| 04 | 741 | N | 741 | -0- | -0- | -0- | | 698 | 3 | 43 | 9 | Y | 39 | 40 | 1 | | | 11 |
| 05 | 2205 | N | 2205 | -0- | -0- | -0- | | 1863 | 3 | 342 | 9 | Y | 311 | 262 | 1 | | | 60 |
| 06 | 1652 | N | 1652 | -0- | -0- | -0- | | 1261 | 3 | 391 | 9 | Y | 355 | 358 | 1 | | | 57 |
| 07 | 1221 | N | 1221 | -0- | -0- | -0- | | 806 | 3 | 415 | 9 | Y | 377 | 365 | 1 | | | 69 |
| 08 | 998 | N | 998 | -0- | -0- | -0- | | 394 | 3 | 604 | 9 | Y | 549 | 533 | 1 | | | 85 |
| 09 | 1271 | N | 1271 | -0- | -0- | -0- | | 555 | 3 | 716 | 9 | Y | 651 | 639 | 1 | | | 97 |
| *10 | 1293 | N | 1293 | -0- | -0- | -0- | | 685 | 3 | 608 | 9 | Y | 553 | 592 | 1 | 1 | 8 | 57 |
| 11 | 1277 | N | 1277 | -0- | -0- | -0- | | 672 | 3 | 605 | 9 | Y | 550 | 474 | 1 | | | 133 |
| *12 | 1525 | N | 1525 | -0- | -0- | -0- | | 1002 | 3 | 523 | 9 | Y | 475 | 563 | 1 | | | 45 |

TOTAL GAS PROD: 16,970 TOTAL CONDENSATE PROD: 3,975

UNIVERSITY 42-22 WELL #: 2 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1514 | N | 1514 | -0- | -0- | -0- | | 1417 | 3 | 97 | 9 | Y | 88 | 92 | 1 | | | 13 |
| 02 | 1438 | N | 1438 | -0- | -0- | -0- | | 1346 | 3 | 92 | 9 | Y | 84 | 82 | 1 | | | 15 |
| 03 | 1037 | N | 1037 | -0- | -0- | -0- | | 975 | 3 | 62 | 9 | Y | 56 | 46 | 1 | | | 25 |
| 04 | 724 | N | 724 | -0- | -0- | -0- | | 640 | 3 | 84 | 9 | Y | 76 | 79 | 1 | | | 22 |
| 05 | 1581 | N | 542 | -0- | -1039 | -0- | | 494 | 3 | 48 | 9 | Y | 44 | 57 | 1 | | | 9 |
| 06 | 990 | N | 548 | -0- | -442 | -0- | | 493 | 3 | 55 | 9 | Y | 50 | 51 | 1 | | | 8 |
| 07 | 436 | N | 436 | -0- | -0- | -0- | | 377 | 3 | 59 | 9 | Y | 54 | 52 | 1 | | | 10 |
| 08 | 861 | N | 861 | -0- | -0- | -0- | | 775 | 3 | 86 | 9 | Y | 78 | 76 | 1 | | | 12 |
| 09 | 239 | N | 239 | -0- | -0- | -0- | | 137 | 3 | 102 | 9 | Y | 93 | 91 | 1 | | | 14 |
| 10 | 434 | N | 141 | -0- | -293 | -0- | | 54 | 3 | 87 | 9 | Y | 79 | 85 | 1 | | | 8 |
| 11 | 840 | N | 123 | -0- | -717 | -0- | | 36 | 3 | 87 | 9 | Y | 79 | 68 | 1 | | | 19 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | 67 | 80 | 1 | | | 6 |

TOTAL GAS PROD: 7,603 TOTAL CONDENSATE PROD: 848

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2566 | -0- | -410 | -0- | 2415 | 3 | 151 | 9 | N | 137 | | | | | 303 |
| 02 | 2492 | X | 2205 | -0- | -287 | -0- | 2065 | 3 | 140 | 9 | N | 127 | 342 | 1 | | | 88 |
| 03 | 2480 | X | 1650 | -0- | -830 | -0- | 1572 | 3 | 78 | 9 | N | 71 | | | | | 159 |
| 04 | 2490 | X | 2399 | -0- | -91 | -0- | 2231 | 3 | 168 | 9 | N | 153 | | | | | 312 |
| 05 | 2573 | X | 1924 | -0- | -649 | -0- | 1818 | 3 | 106 | 9 | N | 96 | 179 | 1 | | | 229 |
| 06 | 2887 | X | 2887 | -0- | -0- | -0- | 2707 | 3 | 180 | 9 | N | 164 | 186 | 1 | | | 207 |
| 07 | 2793 | X | 2793 | -0- | -0- | -0- | 2617 | 3 | 176 | 9 | N | 160 | 1 | 8 | | | 366 |
| 08 | 2596 | X | 2596 | -0- | -0- | -0- | 2416 | 3 | 180 | 9 | N | 164 | 357 | 1 | | | 173 |
| 09 | 2400 | X | 2288 | -0- | -112 | -0- | 2149 | 3 | 139 | 9 | N | 126 | 266 | 1 | | | 33 |
| 10 | 2976 | X | 2446 | -0- | -530 | -0- | 2294 | 3 | 152 | 9 | N | 138 | 134 | 1 | | | 37 |
| 11 | 2880 | X | 2565 | -0- | -315 | -0- | 2451 | 3 | 114 | 9 | N | 104 | 63 | 1 | | | 78 |
| *12 | 2807 | X | 2807 | -0- | -0- | -0- | 2673 | 3 | 134 | 9 | N | 122 | 109 | 1 | | | 91 |

TOTAL GAS PROD: 29,126 TOTAL CONDENSATE PROD: 1,562

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | X | 339 | -0- | -2 | -0- | 327 | 3 | 12 | 9 | N | 11 | | | | | 124 |
| 02 | 308 | X | 308 | -0- | -0- | -0- | 295 | 3 | 13 | 9 | N | 12 | | | | | 136 |
| 03 | 341 | X | 252 | -0- | -89 | -0- | 251 | 3 | 1 | 9 | N | 1 | 81 | 1 | | | 56 |
| 04 | 330 | X | 294 | -0- | -36 | -0- | 294 | 3 | | | N | -0- | | | | | 56 |
| 05 | 341 | X | 236 | -0- | -105 | -0- | 236 | 3 | | | N | -0- | | | | | 56 |
| 06 | 330 | X | 286 | -0- | -44 | -0- | 286 | 3 | | | N | -0- | | | | | 56 |
| 07 | 341 | X | 267 | -0- | -74 | -0- | 267 | 3 | | | N | -0- | | | | | 56 |
| 08 | 310 | X | 257 | -0- | -53 | -0- | 257 | 3 | | | N | -0- | | | | | 56 |
| 09 | 300 | X | 219 | -0- | -81 | -0- | 216 | 3 | 3 | 9 | N | 3 | | | | | 59 |
| *10 | 310 | X | 288 | -0- | -22 | -0- | 287 | 3 | 1 | 9 | N | 1 | 15 | 1 | 1 | 8 | 44 |
| 11 | 308 | X | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | 44 |
| *12 | 284 | X | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | 44 |

TOTAL GAS PROD: 3,338 TOTAL CONDENSATE PROD: 28

UNIVERSITY 42-15 WELL #: 1 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2163 | X | 2163 | -0- | -0- | -0- | 1942 | 3 | 221 | 9 | Y | 201 | 162 | 1 | | | 71 |
| 02 | 1912 | X | 1912 | -0- | -0- | -0- | 1658 | 3 | 254 | 9 | Y | 231 | 156 | 1 | | | 146 |
| 03 | 1360 | X | 1360 | -0- | -0- | -0- | 1287 | 3 | 73 | 9 | Y | 66 | | | | | 212 |
| 04 | 1369 | X | 1369 | -0- | -0- | -0- | 1310 | 3 | 59 | 9 | Y | 54 | 153 | 1 | | | 113 |
| 05 | 2170 | X | 821 | -0- | -1349 | -0- | 770 | 3 | 51 | 9 | Y | 46 | 37 | 1 | | | 122 |
| 06 | 2100 | X | 910 | -0- | -1190 | -0- | 852 | 3 | 58 | 9 | Y | 53 | 53 | 1 | | | 122 |
| 07 | 635 | N | 635 | -0- | -0- | -0- | 573 | 3 | 62 | 9 | Y | 56 | 54 | 1 | | | 124 |
| 08 | 1329 | N | 1329 | -0- | -0- | -0- | 1241 | 3 | 88 | 9 | Y | 80 | 78 | 1 | | | 126 |
| 09 | 2484 | N | 2484 | -0- | -0- | -0- | 2483 | 3 | 1 | 9 | Y | 1 | 72 | 1 | | | 55 |
| *10 | 2248 | N | 2248 | -0- | -0- | -0- | 2225 | 3 | 23 | 9 | Y | 21 | 1 | 1 | 2 | 8 | 73 |
| 11 | 2006 | N | 2006 | -0- | -0- | -0- | 1949 | 3 | 57 | 9 | Y | 52 | | | | | 125 |
| *12 | 1695 | N | 1695 | -0- | -0- | -0- | 1682 | 3 | 13 | 9 | Y | 12 | 100 | 1 | 2 | 8 | 35 |

TOTAL GAS PROD: 18,932 TOTAL CONDENSATE PROD: 873

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42-23 WELL #: 1 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1791 | N | 1791 | -0- | -0- | -0- | 1595 | 3 | 196 | 9 | Y | 178 | 185 | 1 | | | 27 |
| 02 | 1528 | N | 1528 | -0- | -0- | -0- | 1344 | 3 | 184 | 9 | Y | 167 | 163 | 1 | | | 31 |
| 03 | 1840 | N | 1840 | -0- | -0- | -0- | 1719 | 3 | 121 | 9 | Y | 110 | 92 | 1 | | | 49 |
| 04 | 1864 | N | 1864 | -0- | -0- | -0- | 1697 | 3 | 167 | 9 | Y | 152 | 158 | 1 | | | 43 |
| 05 | 1754 | N | 1754 | -0- | -0- | -0- | 1607 | 3 | 147 | 9 | Y | 134 | 151 | 1 | | | 26 |
| 06 | 2629 | N | 2629 | -0- | -0- | -0- | 2463 | 3 | 166 | 9 | Y | 151 | 153 | 1 | | | 24 |
| 07 | 2248 | N | 2248 | -0- | -0- | -0- | 2069 | 3 | 179 | 9 | Y | 163 | 157 | 1 | | | 30 |
| 08 | 1557 | N | 1557 | -0- | -0- | -0- | 1297 | 3 | 260 | 9 | Y | 236 | 229 | 1 | | | 37 |
| 09 | 1855 | N | 1855 | -0- | -0- | -0- | 1548 | 3 | 307 | 9 | Y | 279 | 274 | 1 | | | 42 |
| *10 | 1705 | N | 1217 | -0- | -488 | -0- | 956 | 3 | 261 | 9 | Y | 237 | 254 | 1 | 1 | 8 | 24 |
| 11 | 1523 | N | 1523 | -0- | -0- | -0- | 1263 | 3 | 260 | 9 | Y | 236 | 203 | 1 | | | 57 |
| *12 | 1825 | N | 1825 | -0- | -0- | -0- | 1602 | 3 | 223 | 9 | Y | 203 | 241 | 1 | | | 19 |

TOTAL GAS PROD: 21,631 TOTAL CONDENSATE PROD: 2,246

UNIVERSITY 42-14 WELL #: 2 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 424 | N | 424 | -0- | -0- | -0- | 401 | 3 | 23 | 9 | Y | 21 | 30 | 1 | | | 3 |
| 02 | 348 | N | 348 | -0- | -0- | -0- | 325 | 3 | 23 | 9 | Y | 21 | 20 | 1 | | | 4 |
| 03 | 466 | N | 466 | -0- | -0- | -0- | 452 | 3 | 14 | 9 | Y | 13 | 11 | 1 | | | 6 |
| 04 | 287 | N | 287 | -0- | -0- | -0- | 266 | 3 | 21 | 9 | Y | 19 | 20 | 1 | | | 5 |
| 05 | 372 | N | 221 | -0- | -151 | -0- | 209 | 3 | 12 | 9 | Y | 11 | 14 | 1 | | | 2 |
| 06 | 360 | N | 200 | -0- | -160 | -0- | 200 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 07 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 248 | N | 143 | -0- | -105 | -0- | 143 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 360 | N | 142 | -0- | -218 | -0- | 142 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 142 | N | 142 | -0- | -0- | -0- | 135 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 1 |

TOTAL GAS PROD: 3,088 TOTAL CONDENSATE PROD: 91

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | X | 618 | -0- | -219 | -0- | 599 | 3 | 19 | 9 | N | 17 | | | | | 148 |
| 02 | 700 | X | 493 | -0- | -207 | -0- | 472 | 3 | 21 | 9 | N | 19 | | | | | 167 |
| 03 | 744 | X | 480 | -0- | -264 | -0- | 440 | 3 | 40 | 9 | N | 36 | 175 | 1 | | | 28 |
| 04 | 720 | X | 606 | -0- | -114 | -0- | 580 | 3 | 26 | 9 | N | 24 | | | | | 52 |
| 05 | 682 | X | 517 | -0- | -165 | -0- | 489 | 3 | 28 | 9 | N | 25 | | | | | 77 |
| 06 | 796 | X | 796 | -0- | -0- | -0- | 744 | 3 | 52 | 9 | N | 47 | 101 | 1 | | | 23 |
| 07 | 802 | X | 802 | -0- | -0- | -0- | 770 | 3 | 32 | 9 | N | 29 | | | | | 52 |
| 08 | 765 | X | 765 | -0- | -0- | -0- | 720 | 3 | 45 | 9 | N | 41 | 75 | 1 | | | 18 |
| 09 | 786 | X | 786 | -0- | -0- | -0- | 732 | 3 | 54 | 9 | N | 49 | | | | | 67 |
| 10 | 837 | X | 756 | -0- | -81 | -0- | 722 | 3 | 34 | 9 | N | 31 | 68 | 1 | | | 30 |
| 11 | 810 | X | 767 | -0- | -43 | -0- | 739 | 3 | 28 | 9 | N | 25 | | | | | 55 |
| 12 | 806 | X | 668 | -0- | -138 | -0- | 648 | 3 | 20 | 9 | N | 18 | 58 | 1 | | | 15 |

TOTAL GAS PROD: 8,054 TOTAL CONDENSATE PROD: 361

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42-22 WELL #: 3 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2908 | X | 2908 | -0- | -0- | -0- | 2663 | 3 | 245 | 9 | Y | 223 | 231 | 1 | | | 34 |
| 02 | 3002 | X | 3002 | -0- | -0- | -0- | 2773 | 3 | 229 | 9 | Y | 208 | 204 | 1 | | | 38 |
| 03 | 2217 | X | 2217 | -0- | -0- | -0- | 2155 | 3 | 62 | 9 | Y | 56 | 69 | 1 | | | 25 |
| 04 | 2739 | X | 2739 | -0- | -0- | -0- | 2655 | 3 | 84 | 9 | Y | 76 | 79 | 1 | | | 22 |
| 05 | 3317 | X | 2092 | -0- | -1225 | -0- | 2044 | 3 | 48 | 9 | Y | 44 | 57 | 1 | | | 9 |
| 06 | 3210 | X | 2863 | -0- | -347 | -0- | 2808 | 3 | 55 | 9 | Y | 50 | 51 | 1 | | | 8 |
| 07 | 3317 | X | 2939 | -0- | -378 | -0- | 2880 | 3 | 59 | 9 | Y | 54 | 52 | 1 | | | 10 |
| 08 | 2821 | X | 2309 | -0- | -512 | -0- | 2223 | 3 | 86 | 9 | Y | 78 | 76 | 1 | | | 12 |
| 09 | 2730 | X | 2600 | -0- | -130 | -0- | 2498 | 3 | 102 | 9 | Y | 93 | 91 | 1 | | | 14 |
| 10 | 2945 | X | 1980 | -0- | -965 | -0- | 1893 | 3 | 87 | 9 | Y | 79 | 85 | 1 | | | 8 |
| 11 | 2850 | X | 1746 | -0- | -1104 | -0- | 1659 | 3 | 87 | 9 | Y | 79 | 68 | 1 | | | 19 |
| 12 | 2945 | X | 1969 | -0- | -976 | -0- | 1895 | 3 | 74 | 9 | Y | 67 | 80 | 1 | | | 6 |

TOTAL GAS PROD: 29,364 TOTAL CONDENSATE PROD: 1,107

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1552 | N | 1552 | -0- | -0- | -0- | 1467 | 3 | 85 | 9 | N | 77 | 173 | 1 | | | 84 |
| 02 | 1403 | N | 1403 | -0- | -0- | -0- | 1335 | 3 | 68 | 9 | N | 62 | | | | | 146 |
| 03 | 1305 | N | 1305 | -0- | -0- | -0- | 1254 | 3 | 51 | 9 | N | 46 | 158 | 1 | | | 34 |
| 04 | 1500 | N | 1456 | -0- | -44 | -0- | 1379 | 3 | 77 | 9 | N | 70 | | | | | 104 |
| 05 | 1550 | N | 1349 | -0- | -201 | -0- | 1294 | 3 | 55 | 9 | N | 50 | | | | | 154 |
| 06 | 1561 | N | 1561 | -0- | -0- | -0- | 1487 | 3 | 74 | 9 | N | 67 | 172 | 1 | | | 49 |
| 07 | 1622 | N | 1622 | -0- | -0- | -0- | 1552 | 3 | 70 | 9 | N | 64 | | | | | 113 |
| 08 | 1486 | N | 1486 | -0- | -0- | -0- | 1430 | 3 | 56 | 9 | N | 51 | | | | | 164 |
| 09 | 1309 | N | 1309 | -0- | -0- | -0- | 1262 | 3 | 47 | 9 | N | 43 | 179 | 1 | | | 28 |
| 10 | 1612 | N | 1267 | -0- | -345 | -0- | 1237 | 3 | 30 | 9 | N | 27 | | | | | 55 |
| 11 | 1440 | N | 1340 | -0- | -100 | -0- | 1285 | 3 | 55 | 9 | N | 50 | 55 | 1 | | | 50 |
| *12 | 1501 | N | 1501 | -0- | -0- | -0- | 1457 | 3 | 44 | 9 | N | 40 | | | | | 90 |

TOTAL GAS PROD: 17,151 TOTAL CONDENSATE PROD: 647

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1431 | N | 1431 | -0- | -0- | -0- | 1358 | 3 | 73 | 9 | N | 66 | 166 | 1 | | | 66 |
| 02 | 1288 | N | 1269 | -0- | -19 | -0- | 1214 | 3 | 55 | 9 | N | 50 | | | | | 116 |
| 03 | 1178 | N | 976 | -0- | -202 | -0- | 948 | 3 | 28 | 9 | N | 25 | 121 | 1 | | | 20 |
| 04 | 1380 | N | 1230 | -0- | -150 | -0- | 1184 | 3 | 46 | 9 | N | 42 | | | | | 62 |
| 05 | 1395 | N | 1076 | -0- | -319 | -0- | 1035 | 3 | 41 | 9 | N | 37 | | | | | 99 |
| 06 | 1511 | N | 1511 | -0- | -0- | -0- | 1456 | 3 | 55 | 9 | N | 50 | 56 | 1 | | | 93 |
| 07 | 1532 | N | 1532 | -0- | -0- | -0- | 1473 | 3 | 59 | 9 | N | 54 | 1 | 8 | | | 146 |
| 08 | 1428 | N | 1428 | -0- | -0- | -0- | 1383 | 3 | 45 | 9 | N | 41 | | | | | 187 |
| 09 | 1285 | N | 1285 | -0- | -0- | -0- | 1220 | 3 | 65 | 9 | N | 59 | 197 | 1 | | | 49 |
| 10 | 1519 | N | 1249 | -0- | -270 | -0- | 1216 | 3 | 33 | 9 | N | 30 | 41 | 1 | | | 38 |
| 11 | 1380 | N | 1248 | -0- | -132 | -0- | 1229 | 3 | 19 | 9 | N | 17 | | | | | 55 |
| *12 | 1291 | N | 1291 | -0- | -0- | -0- | 1270 | 3 | 21 | 9 | N | 19 | 57 | 1 | | | 17 |

TOTAL GAS PROD: 15,526 TOTAL CONDENSATE PROD: 490

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 3732 | -0- | -701 | -0- | 3578 | 3 | 154 | 9 | N | 140 | 191 | 1 | | | 42 |
| 02 | 3259 | X | 3259 | -0- | -0- | -0- | 3134 | 3 | 125 | 9 | N | 114 | | | | | 156 |
| 03 | 3038 | X | 2268 | -0- | -770 | -0- | 2192 | 3 | 76 | 9 | N | 69 | 174 | 1 | | | 51 |
| 04 | 3600 | X | 3308 | -0- | -292 | -0- | 3189 | 3 | 119 | 9 | N | 108 | | | | | 159 |
| 05 | 3720 | X | 2963 | -0- | -757 | -0- | 2898 | 3 | 65 | 9 | N | 59 | 156 | 1 | | | 62 |
| 06 | 3863 | X | 3863 | -0- | -0- | -0- | 3766 | 3 | 97 | 9 | N | 88 | 119 | 1 | | | 31 |
| 07 | 3596 | X | 3175 | -0- | -421 | -0- | 3125 | 3 | 50 | 9 | N | 45 | 1 | 8 | | | 75 |
| 08 | 3410 | X | 1812 | -0- | -1598 | -0- | 1756 | 3 | 56 | 9 | N | 51 | | | | | 126 |
| 09 | 3300 | X | 979 | -0- | -2321 | -0- | 914 | 3 | 65 | 9 | N | 59 | 122 | 1 | | | 63 |
| 10 | 3999 | X | 514 | -0- | -3485 | -0- | 514 | 3 | | | N | -0- | | | | | 63 |
| 11 | 3870 | X | 2824 | -0- | -1046 | -0- | 2814 | 3 | 10 | 9 | N | 9 | | | | | 72 |
| *12 | 4693 | X | 4693 | -0- | -0- | -0- | 4613 | 3 | 80 | 9 | N | 73 | 88 | 1 | | | 57 |

TOTAL GAS PROD: 33,390 TOTAL CONDENSATE PROD: 815

UNIVERSITY 42-14 WELL #: 3 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1000 | N | 1000 | -0- | -0- | -0- | 903 | 3 | 97 | 9 | Y | 88 | 92 | 1 | | | 13 |
| 02 | 815 | N | 815 | -0- | -0- | -0- | 723 | 3 | 92 | 9 | Y | 84 | 82 | 1 | | | 15 |
| 03 | 649 | N | 649 | -0- | -0- | -0- | 587 | 3 | 62 | 9 | Y | 56 | 46 | 1 | | | 25 |
| 04 | 692 | N | 692 | -0- | -0- | -0- | 608 | 3 | 84 | 9 | Y | 76 | 79 | 1 | | | 22 |
| 05 | 919 | N | 919 | -0- | -0- | -0- | 773 | 3 | 146 | 9 | Y | 133 | 129 | 1 | | | 26 |
| 06 | 668 | N | 668 | -0- | -0- | -0- | 502 | 3 | 166 | 9 | Y | 151 | 153 | 1 | | | 24 |
| 07 | 1318 | N | 1318 | -0- | -0- | -0- | 1139 | 3 | 179 | 9 | Y | 163 | 157 | 1 | | | 30 |
| 08 | 1411 | N | 1411 | -0- | -0- | -0- | 1151 | 3 | 260 | 9 | Y | 236 | 229 | 1 | | | 37 |
| 09 | 1278 | N | 1278 | -0- | -0- | -0- | 971 | 3 | 307 | 9 | Y | 279 | 274 | 1 | | | 42 |
| *10 | 1203 | N | 1203 | -0- | -0- | -0- | 942 | 3 | 261 | 9 | Y | 237 | 254 | 1 | 1 | 8 | 24 |
| 11 | 1227 | N | 1227 | -0- | -0- | -0- | 967 | 3 | 260 | 9 | Y | 236 | 203 | 1 | | | 57 |
| *12 | 1047 | N | 1047 | -0- | -0- | -0- | 824 | 3 | 223 | 9 | Y | 203 | 241 | 1 | | | 19 |

TOTAL GAS PROD: 12,227 TOTAL CONDENSATE PROD: 1,942

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2337 | N | 2337 | -0- | -0- | -0- | 2155 | 3 | 182 | 9 | N | 165 | 172 | 1 | | | 115 |
| 02 | 2128 | N | 1778 | -0- | -350 | -0- | 1676 | 3 | 102 | 9 | N | 93 | 180 | 1 | | | 28 |
| 03 | 2201 | N | 1027 | -0- | -1174 | -0- | 1007 | 3 | 20 | 9 | N | 18 | | | | | 46 |
| 04 | 2250 | N | 1117 | -0- | -1133 | -0- | 1092 | 3 | 25 | 9 | N | 23 | | | | | 69 |
| 05 | 1984 | N | 722 | -0- | -1262 | -0- | 722 | 3 | | | N | -0- | | | | | 69 |
| 06 | 1421 | N | 1421 | -0- | -0- | -0- | 1353 | 3 | 68 | 9 | N | 62 | 83 | 1 | | | 48 |
| 07 | 1460 | N | 1460 | -0- | -0- | -0- | 1375 | 3 | 85 | 9 | N | 77 | | | | | 125 |
| 08 | 1782 | N | 1782 | -0- | -0- | -0- | 1653 | 3 | 129 | 9 | N | 117 | 186 | 1 | | | 56 |
| 09 | 1591 | N | 1591 | -0- | -0- | -0- | 1460 | 3 | 131 | 9 | N | 119 | 118 | 1 | | | 57 |
| 10 | 1457 | N | 1419 | -0- | -38 | -0- | 1279 | 3 | 140 | 9 | N | 127 | 162 | 1 | | | 22 |
| 11 | 1710 | N | 1299 | -0- | -411 | -0- | 1237 | 3 | 62 | 9 | N | 56 | | | | | 78 |
| *12 | 1378 | N | 1378 | -0- | -0- | -0- | 1280 | 3 | 98 | 9 | N | 89 | 137 | 1 | | | 30 |

TOTAL GAS PROD: 17,331 TOTAL CONDENSATE PROD: 946

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42-13 WELL #: 1 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 7207 | -0- | 4107 | 4107 | 7149 | 3 | 58 | 9 | Y | 53 | 70 | 1 | | | 8 |
| 02 | 2800 | N | 4654 | -0- | 1854 | 5961 | 4599 | 3 | 55 | 9 | Y | 50 | 49 | 1 | | | 9 |
| 03 | 3100 | N | 2182 | -0- | -918 | 5043 | 2146 | 3 | 36 | 9 | Y | 33 | 27 | 1 | | | 15 |
| 04 | 6796 | X | 1753 | -0- | -5043 | -0- | 1703 | 3 | 50 | 9 | Y | 45 | 47 | 1 | | | 13 |
| 05 | 1641 | X | 1641 | -0- | -0- | -0- | 1612 | 3 | 29 | 9 | Y | 26 | 34 | 1 | | | 5 |
| 06 | 2659 | X | 2659 | -0- | -0- | -0- | 2626 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 5 |
| 07 | 2635 | X | 2278 | -0- | -357 | -0- | 2243 | 3 | 35 | 9 | Y | 32 | 31 | 1 | | | 6 |
| 08 | 2170 | X | 836 | -0- | -1334 | -0- | 792 | 3 | 44 | 9 | Y | 40 | 40 | 1 | | | 6 |
| 09 | 1740 | X | 1199 | -0- | -541 | -0- | 1146 | 3 | 53 | 9 | Y | 48 | 47 | 1 | | | 7 |
| 10 | 2635 | X | 1926 | -0- | -709 | -0- | 1882 | 3 | 44 | 9 | Y | 40 | 43 | 1 | | | 4 |
| 11 | 2002 | N | 2002 | -0- | -0- | -0- | 1957 | 3 | 45 | 9 | Y | 41 | 35 | 1 | | | 10 |
| *12 | 2279 | N | 2279 | -0- | -0- | -0- | 2237 | 3 | 42 | 9 | Y | 38 | 44 | 1 | | | 4 |

TOTAL GAS PROD: 30,616 TOTAL CONDENSATE PROD: 476

UNIVERSITY 42-14 WELL #: 4 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11225 | X | 11225 | -0- | -0- | -0- | 11029 | 3 | 196 | 9 | Y | 178 | 202 | 1 | | | 27 |
| 02 | 10177 | X | 10177 | -0- | -0- | -0- | 9993 | 3 | 184 | 9 | Y | 167 | 163 | 1 | | | 31 |
| 03 | 8960 | X | 8960 | -0- | -0- | -0- | 8839 | 3 | 121 | 9 | Y | 110 | 92 | 1 | | | 49 |
| 04 | 10984 | X | 10984 | -0- | -0- | -0- | 10817 | 3 | 167 | 9 | Y | 152 | 158 | 1 | | | 43 |
| 05 | 11129 | X | 8817 | -0- | -2312 | -0- | 8719 | 3 | 98 | 9 | Y | 89 | 115 | 1 | | | 17 |
| 06 | 10770 | X | 7122 | -0- | -3648 | -0- | 7011 | 3 | 111 | 9 | Y | 101 | 102 | 1 | | | 16 |
| 07 | 13485 | X | 13485 | -0- | -0- | -0- | 13366 | 3 | 119 | 9 | Y | 108 | 104 | 1 | | | 20 |
| 08 | 11889 | X | 11889 | -0- | -0- | -0- | 11800 | 3 | 89 | 9 | Y | 81 | 88 | 1 | | | 13 |
| 09 | 10770 | X | 10420 | -0- | -350 | -0- | 10315 | 3 | 105 | 9 | Y | 95 | 94 | 1 | | | 14 |
| 10 | 11173 | X | 11173 | -0- | -0- | -0- | 11084 | 3 | 89 | 9 | Y | 81 | 87 | 1 | | | 8 |
| 11 | 11680 | X | 11680 | -0- | -0- | -0- | 11590 | 3 | 90 | 9 | Y | 82 | 70 | 1 | | | 20 |
| *12 | 12582 | X | 12582 | -0- | -0- | -0- | 12469 | 3 | 113 | 9 | Y | 103 | 113 | 1 | | | 10 |

TOTAL GAS PROD: 128,514 TOTAL CONDENSATE PROD: 1,347

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | X | 2221 | -0- | -135 | -0- | 2125 | 3 | 96 | 9 | N | 87 | 195 | 1 | | | 30 |
| 02 | 1982 | X | 1982 | -0- | -0- | -0- | 1897 | 3 | 85 | 9 | N | 77 | | | | | 107 |
| 03 | 2139 | X | 1571 | -0- | -568 | -0- | 1520 | 3 | 51 | 9 | N | 46 | | | | | 153 |
| 04 | 2160 | X | 1981 | -0- | -179 | -0- | 1926 | 3 | 55 | 9 | N | 50 | 183 | 1 | | | 20 |
| 05 | 2232 | X | 1720 | -0- | -512 | -0- | 1663 | 3 | 57 | 9 | N | 52 | | | | | 72 |
| 06 | 2434 | X | 2434 | -0- | -0- | -0- | 2350 | 3 | 84 | 9 | N | 76 | 122 | 1 | | | 26 |
| 07 | 2403 | X | 2403 | -0- | -0- | -0- | 2322 | 3 | 81 | 9 | N | 74 | | | | | 100 |
| 08 | 2251 | X | 2251 | -0- | -0- | -0- | 2174 | 3 | 77 | 9 | N | 70 | 124 | 1 | | | 46 |
| 09 | 1990 | X | 1990 | -0- | -0- | -0- | 1926 | 3 | 64 | 9 | N | 58 | 47 | 1 | | | 57 |
| 10 | 2511 | X | 1938 | -0- | -573 | -0- | 1887 | 3 | 51 | 9 | N | 46 | 85 | 1 | | | 18 |
| 11 | 2430 | X | 1884 | -0- | -546 | -0- | 1832 | 3 | 52 | 9 | N | 47 | | | | | 65 |
| 12 | 2418 | X | 2075 | -0- | -343 | -0- | 2018 | 3 | 57 | 9 | N | 52 | 75 | 1 | | | 42 |

TOTAL GAS PROD: 24,450 TOTAL CONDENSATE PROD: 735

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 735 | N | 735 | -0- | -0- | -0- | 716 | 3 | 19 | 9 | N | 17 | 173 | 1 | | | 82 |
| 02 | 679 | N | 679 | -0- | -0- | -0- | 656 | 3 | 23 | 9 | N | 21 | | | | | 103 |
| 03 | 682 | N | 533 | -0- | -149 | -0- | 499 | 3 | 34 | 9 | N | 31 | | | | | 134 |
| 04 | 720 | N | 665 | -0- | -55 | -0- | 624 | 3 | 41 | 9 | N | 37 | | | | | 171 |
| 05 | 744 | N | 596 | -0- | -148 | -0- | 551 | 3 | 45 | 9 | N | 41 | 173 | 1 | | | 39 |
| 06 | 865 | N | 865 | -0- | -0- | -0- | 829 | 3 | 36 | 9 | N | 33 | | | | | 72 |
| 07 | 857 | N | 857 | -0- | -0- | -0- | 815 | 3 | 42 | 9 | N | 38 | | | | | 110 |
| 08 | 844 | N | 844 | -0- | -0- | -0- | 804 | 3 | 40 | 9 | N | 36 | 125 | 1 | | | 21 |
| 09 | 802 | N | 802 | -0- | -0- | -0- | 766 | 3 | 36 | 9 | N | 33 | | | | | 54 |
| 10 | 868 | N | 820 | -0- | -48 | -0- | 791 | 3 | 29 | 9 | N | 26 | 58 | 1 | | | 22 |
| 11 | 810 | N | 636 | -0- | -174 | -0- | 618 | 3 | 18 | 9 | N | 16 | | | | | 38 |
| *12 | 761 | N | 761 | -0- | -0- | -0- | 708 | 3 | 53 | 9 | N | 48 | 55 | 1 | | | 31 |

TOTAL GAS PROD: 8,793 TOTAL CONDENSATE PROD: 377

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | X | 1498 | -0- | -455 | -0- | 1447 | 3 | 51 | 9 | N | 46 | 178 | 1 | | | 66 |
| 02 | 1708 | X | 1293 | -0- | -415 | -0- | 1252 | 3 | 41 | 9 | N | 37 | | | | | 103 |
| 03 | 1891 | X | 641 | -0- | -1250 | -0- | 624 | 3 | 17 | 9 | N | 15 | | | | | 118 |
| 04 | 1830 | X | 1083 | -0- | -747 | -0- | 1049 | 3 | 34 | 9 | N | 31 | | | | | 149 |
| 05 | 1488 | X | 1070 | -0- | -418 | -0- | 1037 | 3 | 33 | 9 | N | 30 | | | | | 179 |
| 06 | 1452 | X | 1452 | -0- | -0- | -0- | 1408 | 3 | 44 | 9 | N | 40 | 181 | 1 | | | 38 |
| 07 | 1556 | X | 1556 | -0- | -0- | -0- | 1510 | 3 | 46 | 9 | N | 42 | | | | | 80 |
| 08 | 1364 | X | 1364 | -0- | -0- | -0- | 1320 | 3 | 44 | 9 | N | 40 | | | | | 120 |
| 09 | 1080 | X | 897 | -0- | -183 | -0- | 896 | 3 | 1 | 9 | N | 1 | 83 | 1 | | | 38 |
| *10 | 1550 | X | 614 | -0- | -936 | -0- | 613 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 38 |
| 11 | 1500 | X | -0- | -0- | -1500 | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 1550 | X | -0- | -0- | -1550 | -0- | | | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: 11,468 TOTAL CONDENSATE PROD: 283

UNIVERSITY 42-23 WELL #: 2 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4285 | X | 4285 | -0- | -0- | -0- | 4040 | 3 | 245 | 9 | Y | 223 | 231 | 1 | | | 34 |
| 02 | 3597 | X | 3597 | -0- | -0- | -0- | 3368 | 3 | 229 | 9 | Y | 208 | 204 | 1 | | | 38 |
| 03 | 2367 | X | 2367 | -0- | -0- | -0- | 2215 | 3 | 152 | 9 | Y | 138 | 115 | 1 | | | 61 |
| 04 | 3828 | X | 3828 | -0- | -0- | -0- | 3619 | 3 | 209 | 9 | Y | 190 | 197 | 1 | | | 54 |
| 05 | 3968 | X | 2111 | -0- | -1857 | -0- | 1989 | 3 | 122 | 9 | Y | 111 | 144 | 1 | | | 21 |
| 06 | 3840 | X | 1864 | -0- | -1976 | -0- | 1724 | 3 | 140 | 9 | Y | 127 | 128 | 1 | | | 20 |
| 07 | 4260 | X | 4260 | -0- | -0- | -0- | 4110 | 3 | 150 | 9 | Y | 136 | 131 | 1 | | | 25 |
| 08 | 3982 | X | 3982 | -0- | -0- | -0- | 3893 | 3 | 89 | 9 | Y | 81 | 93 | 1 | | | 13 |
| 09 | 3450 | X | 3007 | -0- | -443 | -0- | 2902 | 3 | 105 | 9 | Y | 95 | 94 | 1 | | | 14 |
| 10 | 3565 | X | 3397 | -0- | -168 | -0- | 3308 | 3 | 89 | 9 | Y | 81 | 87 | 1 | | | 8 |
| 11 | 3745 | X | 3745 | -0- | -0- | -0- | 3655 | 3 | 90 | 9 | Y | 82 | 70 | 1 | | | 20 |
| 12 | 3565 | X | 2379 | -0- | -1186 | -0- | 2302 | 3 | 77 | 9 | Y | 70 | 83 | 1 | | | 7 |

TOTAL GAS PROD: 38,822 TOTAL CONDENSATE PROD: 1,542

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1168 | N | 1168 | -0- | -0- | -0- | 1110 | 3 | 58 | 9 | N | 53 | 187 | 1 | | | 30 |
| 02 | 1018 | N | 1018 | -0- | -0- | -0- | 984 | 3 | 34 | 9 | N | 31 | | | | | 61 |
| 03 | 1178 | N | 842 | -0- | -336 | -0- | 819 | 3 | 23 | 9 | N | 21 | | | | | 82 |
| 04 | 1140 | N | 1100 | -0- | -40 | -0- | 1058 | 3 | 42 | 9 | N | 38 | | | | | 120 |
| 05 | 1116 | N | 363 | -0- | -753 | -0- | 343 | 3 | 20 | 9 | N | 18 | | | | | 138 |
| 06 | 1691 | N | 1691 | -0- | -0- | -0- | 1643 | 3 | 48 | 9 | N | 44 | 152 | 1 | | | 30 |
| 07 | 1391 | N | 1391 | -0- | -0- | -0- | 1341 | 3 | 50 | 9 | N | 45 | | | | | 75 |
| 08 | 1238 | N | 1238 | -0- | -0- | -0- | 1186 | 3 | 52 | 9 | N | 47 | 96 | 1 | | | 26 |
| 09 | 1202 | N | 1202 | -0- | -0- | -0- | 1150 | 3 | 52 | 9 | N | 47 | | | | | 73 |
| 10 | 1395 | N | 1107 | -0- | -288 | -0- | 1093 | 3 | 14 | 9 | N | 13 | 61 | 1 | | | 25 |
| 11 | 1200 | N | 1119 | -0- | -81 | -0- | 1091 | 3 | 28 | 9 | N | 25 | | | | | 50 |
| *12 | 1234 | N | 1234 | -0- | -0- | -0- | 1191 | 3 | 43 | 9 | N | 39 | 62 | 1 | | | 27 |

TOTAL GAS PROD: 13,473 TOTAL CONDENSATE PROD: 421

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 785 | -0- | -52 | -0- | 776 | 3 | 9 | 9 | N | 8 | | | | | 115 |
| 02 | 728 | N | 687 | -0- | -41 | -0- | 680 | 3 | 7 | 9 | N | 6 | | | | | 121 |
| 03 | 992 | N | 785 | -0- | -207 | -0- | 718 | 3 | 67 | 9 | N | 61 | | | | | 182 |
| 04 | 966 | N | 966 | -0- | -0- | -0- | 896 | 3 | 70 | 9 | N | 64 | | | | | 246 |
| 05 | 819 | N | 819 | -0- | -0- | -0- | 788 | 3 | 31 | 9 | N | 28 | 176 | 1 | | | 98 |
| 06 | 1046 | N | 1046 | -0- | -0- | -0- | 1000 | 3 | 46 | 9 | N | 42 | 60 | 1 | | | 80 |
| 07 | 1053 | N | 1053 | -0- | -0- | -0- | 1006 | 3 | 47 | 9 | N | 43 | | | | | 123 |
| 08 | 1001 | N | 1001 | -0- | -0- | -0- | 986 | 3 | 15 | 9 | N | 14 | 98 | 1 | | | 39 |
| 09 | 867 | N | 867 | -0- | -0- | -0- | 866 | 3 | 1 | 9 | N | 1 | | | | | 40 |
| 10 | 1054 | N | 873 | -0- | -181 | -0- | 840 | 3 | 33 | 9 | N | 30 | | | | | 70 |
| 11 | 960 | N | 888 | -0- | -72 | -0- | 869 | 3 | 19 | 9 | N | 17 | 55 | 1 | | | 32 |
| *12 | 1000 | N | 1000 | -0- | -0- | -0- | 969 | 3 | 31 | 9 | N | 28 | | | | | 60 |

TOTAL GAS PROD: 10,770 TOTAL CONDENSATE PROD: 342

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1519 | -0- | -0- | -0- | 1363 | 3 | 156 | 9 | N | 142 | 173 | 1 | | | 172 |
| 02 | 1316 | N | 1306 | -0- | -10 | -0- | 1211 | 3 | 95 | 9 | N | 86 | 173 | 1 | | | 85 |
| 03 | 1240 | N | 884 | -0- | -356 | -0- | 844 | 3 | 40 | 9 | N | 36 | | | | | 121 |
| 04 | 1470 | N | 1313 | -0- | -157 | -0- | 1240 | 3 | 73 | 9 | N | 66 | | | | | 187 |
| 05 | 1457 | N | 954 | -0- | -503 | -0- | 928 | 3 | 26 | 9 | N | 24 | 170 | 1 | | | 41 |
| 06 | 1588 | N | 1588 | -0- | -0- | -0- | 1454 | 3 | 134 | 9 | N | 122 | 68 | 1 | | | 95 |
| 07 | 1664 | N | 1664 | -0- | -0- | -0- | 1569 | 3 | 95 | 9 | N | 86 | 132 | 1 | | | 49 |
| 08 | 1534 | N | 1534 | -0- | -0- | -0- | 1429 | 3 | 105 | 9 | N | 95 | | | | | 144 |
| 09 | 1464 | N | 1464 | -0- | -0- | -0- | 1362 | 3 | 102 | 9 | N | 93 | 156 | 1 | | | 81 |
| 10 | 1674 | N | 1503 | -0- | -171 | -0- | 1393 | 3 | 110 | 9 | N | 100 | 123 | 1 | | | 58 |
| 11 | 1508 | N | 1508 | -0- | -0- | -0- | 1446 | 3 | 62 | 9 | N | 56 | 44 | 1 | | | 70 |
| *12 | 1678 | N | 1678 | -0- | -0- | -0- | 1544 | 3 | 134 | 9 | N | 122 | 137 | 1 | | | 55 |

TOTAL GAS PROD: 16,915 TOTAL CONDENSATE PROD: 1,028

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42-13 WELL #: 3 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3358 | X | 3358 | -0- | -0- | -0- | 3054 | 3 | 304 | 9 | Y | 276 | 349 | 1 | | | 420 |
| 02 | 2974 | X | 2974 | -0- | -0- | -0- | 2759 | 3 | 215 | 9 | Y | 195 | 170 | 1 | | | 445 |
| 03 | 2538 | X | 2538 | -0- | -0- | -0- | 2351 | 3 | 187 | 9 | Y | 170 | 165 | 1 | | | 450 |
| 04 | 2114 | X | 2114 | -0- | -0- | -0- | 1936 | 3 | 178 | 9 | Y | 162 | 347 | 1 | | | 265 |
| 05 | 3348 | X | 2094 | -0- | -1254 | -0- | 1978 | 3 | 116 | 9 | Y | 105 | 175 | 1 | | | 195 |
| 06 | 3240 | X | 1358 | -0- | -1882 | -0- | 1318 | 3 | 40 | 9 | Y | 36 | 174 | 1 | | | 57 |
| 07 | 3000 | X | 3000 | -0- | -0- | -0- | 2703 | 3 | 297 | 9 | Y | 270 | | | | | 327 |
| 08 | 2542 | X | 2355 | -0- | -187 | -0- | 2296 | 3 | 59 | 9 | Y | 54 | 45 | 1 | | | 336 |
| 09 | 2100 | X | 2095 | -0- | -5 | -0- | 2082 | 3 | 13 | 9 | Y | 12 | 155 | 1 | | | 193 |
| 10 | 2914 | X | 1675 | -0- | -1239 | -0- | 1585 | 3 | 90 | 9 | Y | 82 | 99 | 1 | | | 176 |
| 11 | 2280 | N | 1816 | -0- | -464 | -0- | 1731 | 3 | 85 | 9 | Y | 77 | 204 | 1 | | | 49 |
| *12 | 1473 | N | 1473 | -0- | -0- | -0- | 1416 | 3 | 57 | 9 | Y | 52 | 42 | 1 | 5 | 8 | 54 |

TOTAL GAS PROD: 26,850 TOTAL CONDENSATE PROD: 1,491

UNIVERSITY 42-14 WELL #: 5 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY 42-23 WELL #: 6 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3133 | X | 3133 | -0- | -0- | -0- | 2932 | 3 | 201 | 9 | Y | 183 | 325 | 1 | | | 204 |
| 02 | 2548 | X | 2548 | -0- | -0- | -0- | 2402 | 3 | 146 | 9 | Y | 133 | 162 | 1 | | | 175 |
| 03 | 1784 | X | 1784 | -0- | -0- | -0- | 1686 | 3 | 98 | 9 | Y | 89 | 165 | 1 | | | 99 |
| 04 | 2590 | X | 2590 | -0- | -0- | -0- | 2450 | 3 | 140 | 9 | Y | 127 | | | | | 226 |
| 05 | 2076 | X | 2076 | -0- | -0- | -0- | 1978 | 3 | 98 | 9 | Y | 89 | 174 | 1 | | | 141 |
| 06 | 3030 | X | 2894 | -0- | -136 | -0- | 2781 | 3 | 113 | 9 | Y | 103 | 169 | 1 | | | 75 |
| 07 | 2810 | X | 2810 | -0- | -0- | -0- | 2736 | 3 | 74 | 9 | Y | 67 | 1 | 8 | | | 141 |
| 08 | 2635 | X | 1677 | -0- | -958 | -0- | 1652 | 3 | 25 | 9 | Y | 23 | | | | | 164 |
| 09 | 2761 | X | 2761 | -0- | -0- | -0- | 2606 | 3 | 155 | 9 | Y | 141 | 253 | 1 | | | 52 |
| *10 | 2635 | N | 2516 | -0- | -119 | -0- | 2415 | 3 | 101 | 9 | Y | 92 | 89 | 1 | 2 | 8 | 53 |
| 11 | 2629 | N | 2629 | -0- | -0- | -0- | 2466 | 3 | 163 | 9 | Y | 148 | 92 | 1 | | | 109 |
| *12 | 2742 | N | 2742 | -0- | -0- | -0- | 2668 | 3 | 74 | 9 | Y | 67 | 105 | 1 | 1 | 8 | 70 |

TOTAL GAS PROD: 30,160 TOTAL CONDENSATE PROD: 1,262

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45-21 WELL #: 1 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1949 | N | 1949 | -0- | -0- | -0- | 1852 | 3 | 97 | 9 | Y | 88 | 92 | 1 | | | 13 |
| 02 | 1751 | N | 1751 | -0- | -0- | -0- | 1659 | 3 | 92 | 9 | Y | 84 | 82 | 1 | | | 15 |
| 03 | 1377 | N | 1377 | -0- | -0- | -0- | 1332 | 3 | 45 | 9 | Y | 41 | 38 | 1 | | | 18 |
| 04 | 1625 | N | 1625 | -0- | -0- | -0- | 1562 | 3 | 63 | 9 | Y | 57 | 59 | 1 | | | 16 |
| 05 | 1674 | N | 1549 | -0- | -125 | -0- | 1513 | 3 | 36 | 9 | Y | 33 | 43 | 1 | | | 6 |
| 06 | 2205 | N | 2205 | -0- | -0- | -0- | 2163 | 3 | 42 | 9 | Y | 38 | 38 | 1 | | | 6 |
| 07 | 1702 | N | 1702 | -0- | -0- | -0- | 1658 | 3 | 44 | 9 | Y | 40 | 39 | 1 | | | 7 |
| 08 | 2079 | N | 2079 | -0- | -0- | -0- | 2079 | 3 | | | Y | -0- | 7 | 1 | | | -0- |
| 09 | 2002 | N | 2002 | -0- | -0- | -0- | 2002 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1961 | N | 1961 | -0- | -0- | -0- | 1961 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1930 | N | 1930 | -0- | -0- | -0- | 1930 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2022 | N | 2022 | -0- | -0- | -0- | 1978 | 3 | 44 | 9 | Y | 40 | 36 | 1 | | | 4 |

TOTAL GAS PROD: 22,152 TOTAL CONDENSATE PROD: 421

UNIVERSITY 45-30 WELL #: 1 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 490 | N | 490 | -0- | -0- | -0- | 393 | 3 | 97 | 9 | Y | 88 | 109 | 1 | | | 13 |
| 02 | 426 | N | 426 | -0- | -0- | -0- | 334 | 3 | 92 | 9 | Y | 84 | 82 | 1 | | | 15 |
| 03 | 367 | N | 367 | -0- | -0- | -0- | 305 | 3 | 62 | 9 | Y | 56 | 46 | 1 | | | 25 |
| 04 | 590 | N | 590 | -0- | -0- | -0- | 506 | 3 | 84 | 9 | Y | 76 | 79 | 1 | | | 22 |
| 05 | 501 | N | 501 | -0- | -0- | -0- | 453 | 3 | 48 | 9 | Y | 44 | 57 | 1 | | | 9 |
| 06 | 661 | N | 661 | -0- | -0- | -0- | 606 | 3 | 55 | 9 | Y | 50 | 51 | 1 | | | 8 |
| 07 | 667 | N | 667 | -0- | -0- | -0- | 608 | 3 | 59 | 9 | Y | 54 | 52 | 1 | | | 10 |
| 08 | 594 | N | 594 | -0- | -0- | -0- | 550 | 3 | 44 | 9 | Y | 40 | 44 | 1 | | | 6 |
| 09 | 340 | N | 340 | -0- | -0- | -0- | 287 | 3 | 53 | 9 | Y | 48 | 47 | 1 | | | 7 |
| 10 | 471 | N | 471 | -0- | -0- | -0- | 427 | 3 | 44 | 9 | Y | 40 | 43 | 1 | | | 4 |
| 11 | 524 | N | 524 | -0- | -0- | -0- | 479 | 3 | 45 | 9 | Y | 41 | 35 | 1 | | | 10 |
| *12 | 458 | N | 458 | -0- | -0- | -0- | 396 | 3 | 62 | 9 | Y | 56 | 61 | 1 | | | 5 |

TOTAL GAS PROD: 6,089 TOTAL CONDENSATE PROD: 677

UNIVERSITY 45-21 WELL #: 2 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2439 | N | 2439 | -0- | -0- | -0- | 2145 | 3 | 294 | 9 | Y | 267 | 311 | 1 | | | 40 |
| 02 | 2184 | N | 2184 | -0- | -0- | -0- | 1908 | 3 | 276 | 9 | Y | 251 | 245 | 1 | | | 46 |
| 03 | 1758 | N | 1758 | -0- | -0- | -0- | 1575 | 3 | 183 | 9 | Y | 166 | 138 | 1 | | | 74 |
| 04 | 2215 | N | 2215 | -0- | -0- | -0- | 1964 | 3 | 251 | 9 | Y | 228 | 237 | 1 | | | 65 |
| 05 | 1705 | N | 1705 | -0- | -0- | -0- | 1559 | 3 | 146 | 9 | Y | 133 | 172 | 1 | | | 26 |
| 06 | 2513 | N | 2513 | -0- | -0- | -0- | 2347 | 3 | 166 | 9 | Y | 151 | 153 | 1 | | | 24 |
| 07 | 2444 | N | 2444 | -0- | -0- | -0- | 2265 | 3 | 179 | 9 | Y | 163 | 157 | 1 | | | 30 |
| 08 | 2140 | N | 2140 | -0- | -0- | -0- | 2140 | 3 | | | Y | -0- | 30 | 1 | | | -0- |
| 09 | 1691 | N | 1691 | -0- | -0- | -0- | 1691 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2077 | N | 1695 | -0- | -382 | -0- | 1695 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2010 | N | 1887 | -0- | -123 | -0- | 1887 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2052 | N | 2052 | -0- | -0- | -0- | 1885 | 3 | 167 | 9 | Y | 152 | 138 | 1 | | | 14 |

TOTAL GAS PROD: 24,723 TOTAL CONDENSATE PROD: 1,511

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 16 | -0- | -108 | -0- | 16 | 3 | | | N | -0- | | | | | 108 |
| 02 | 84 | N | 52 | -0- | -32 | -0- | 52 | 3 | | | N | -0- | | | | | 108 |
| 03 | 93 | N | 38 | -0- | -55 | -0- | 38 | 3 | | | N | -0- | | | | | 108 |
| 04 | 116 | N | 116 | -0- | -0- | -0- | 66 | 3 | 50 | 9 | N | 45 | | | | | 153 |
| 05 | 62 | N | 39 | -0- | -23 | -0- | 39 | 3 | | | N | -0- | | | | | 153 |
| 06 | 361 | N | 361 | -0- | -0- | -0- | 302 | 3 | 59 | 9 | N | 54 | 182 | 1 | | | 25 |
| 07 | 237 | N | 237 | -0- | -0- | -0- | 219 | 3 | 18 | 9 | N | 16 | | | | | 41 |
| 08 | 239 | N | 239 | -0- | -0- | -0- | 211 | 3 | 28 | 9 | N | 25 | | | | | 66 |
| 09 | 227 | N | 227 | -0- | -0- | -0- | 202 | 3 | 25 | 9 | N | 23 | 59 | 1 | | | 30 |
| 10 | 248 | N | 184 | -0- | -64 | -0- | 164 | 3 | 20 | 9 | N | 18 | | | | | 48 |
| 11 | 240 | N | 216 | -0- | -24 | -0- | 195 | 3 | 21 | 9 | N | 19 | | | | | 67 |
| *12 | 245 | N | 245 | -0- | -0- | -0- | 231 | 3 | 14 | 9 | N | 13 | | | | | 80 |

TOTAL GAS PROD: 1,970 TOTAL CONDENSATE PROD: 213

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 373 | N | 373 | -0- | -0- | -0- | 332 | 3 | 41 | 9 | N | 37 | 167 | 1 | | | 83 |
| 02 | 364 | N | 312 | -0- | -52 | -0- | 292 | 3 | 20 | 9 | N | 18 | | | | | 101 |
| 03 | 341 | N | 255 | -0- | -86 | -0- | 233 | 3 | 22 | 9 | N | 20 | | | | | 121 |
| 04 | 360 | N | 350 | -0- | -10 | -0- | 318 | 3 | 32 | 9 | N | 29 | | | | | 150 |
| 05 | 341 | N | 312 | -0- | -29 | -0- | 290 | 3 | 22 | 9 | N | 20 | | | | | 170 |
| 06 | 420 | N | 420 | -0- | -0- | -0- | 380 | 3 | 40 | 9 | N | 36 | 167 | 1 | | | 39 |
| 07 | 413 | N | 413 | -0- | -0- | -0- | 389 | 3 | 24 | 9 | N | 22 | 1 | 8 | | | 60 |
| 08 | 398 | N | 398 | -0- | -0- | -0- | 356 | 3 | 42 | 9 | N | 38 | | | | | 98 |
| 09 | 351 | N | 351 | -0- | -0- | -0- | 318 | 3 | 33 | 9 | N | 30 | 85 | 1 | | | 43 |
| 10 | 403 | N | 297 | -0- | -106 | -0- | 285 | 3 | 12 | 9 | N | 11 | | | | | 54 |
| 11 | 390 | N | 329 | -0- | -61 | -0- | 297 | 3 | 32 | 9 | N | 29 | 45 | 1 | | | 38 |
| *12 | 355 | N | 355 | -0- | -0- | -0- | 334 | 3 | 21 | 9 | N | 19 | | | | | 57 |

TOTAL GAS PROD: 4,165 TOTAL CONDENSATE PROD: 309

UNIVERSITY 45-21 WELL #: 3 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1751 | N | 1751 | -0- | -0- | -0- | 1654 | 3 | 97 | 9 | Y | 88 | 92 | 1 | | | 13 |
| 02 | 1711 | N | 1711 | -0- | -0- | -0- | 1619 | 3 | 92 | 9 | Y | 84 | 82 | 1 | | | 15 |
| 03 | 1143 | N | 1143 | -0- | -0- | -0- | 1081 | 3 | 62 | 9 | Y | 56 | 46 | 1 | | | 25 |
| 04 | 1752 | N | 1752 | -0- | -0- | -0- | 1668 | 3 | 84 | 9 | Y | 76 | 79 | 1 | | | 22 |
| 05 | 1612 | N | 1198 | -0- | -414 | -0- | 1150 | 3 | 48 | 9 | Y | 44 | 57 | 1 | | | 9 |
| 06 | 1422 | N | 1422 | -0- | -0- | -0- | 1367 | 3 | 55 | 9 | Y | 50 | 51 | 1 | | | 8 |
| 07 | 1446 | N | 1446 | -0- | -0- | -0- | 1387 | 3 | 59 | 9 | Y | 54 | 52 | 1 | | | 10 |
| 08 | 1198 | N | 1198 | -0- | -0- | -0- | 1112 | 3 | 86 | 9 | Y | 78 | 76 | 1 | | | 12 |
| 09 | 1671 | N | 1671 | -0- | -0- | -0- | 1569 | 3 | 102 | 9 | Y | 93 | 91 | 1 | | | 14 |
| 10 | 1501 | N | 1501 | -0- | -0- | -0- | 1414 | 3 | 87 | 9 | Y | 79 | 85 | 1 | | | 8 |
| 11 | 1528 | N | 1528 | -0- | -0- | -0- | 1441 | 3 | 87 | 9 | Y | 79 | 68 | 1 | | | 19 |
| *12 | 1614 | N | 1614 | -0- | -0- | -0- | 1540 | 3 | 74 | 9 | Y | 67 | 80 | 1 | | | 6 |

TOTAL GAS PROD: 17,935 TOTAL CONDENSATE PROD: 848

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY "45 E" WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1293 | N | 1293 | -0- | -0- | -0- | 1243 | 3 | 50 | 9 | Y | 45 | 44 | 1 | | | 7 |
| 02 | 1219 | N | 1219 | -0- | -0- | -0- | 1173 | 3 | 46 | 9 | Y | 42 | 41 | 1 | | | 8 |
| 03 | 1023 | N | 848 | -0- | -175 | -0- | 818 | 3 | 30 | 9 | Y | 27 | 23 | 1 | | | 12 |
| 04 | 1336 | N | 1336 | -0- | -0- | -0- | 1294 | 3 | 42 | 9 | Y | 38 | 39 | 1 | | | 11 |
| 05 | 1364 | N | 1067 | -0- | -297 | -0- | 1043 | 3 | 24 | 9 | Y | 22 | 29 | 1 | | | 4 |
| 06 | 1338 | N | 1338 | -0- | -0- | -0- | 1309 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 4 |
| 07 | 1147 | N | 1147 | -0- | -0- | -0- | 1117 | 3 | 30 | 9 | Y | 27 | 26 | 1 | | | 5 |
| 08 | 1253 | N | 1253 | -0- | -0- | -0- | 1210 | 3 | 43 | 9 | Y | 39 | 38 | 1 | | | 6 |
| 09 | 1117 | N | 1117 | -0- | -0- | -0- | 1065 | 3 | 52 | 9 | Y | 47 | 46 | 1 | | | 7 |
| 10 | 1147 | N | 1141 | -0- | -6 | -0- | 1098 | 3 | 43 | 9 | Y | 39 | 42 | 1 | | | 4 |
| 11 | 1355 | N | 1355 | -0- | -0- | -0- | 1311 | 3 | 44 | 9 | Y | 40 | 34 | 1 | | | 10 |
| *12 | 1377 | N | 1377 | -0- | -0- | -0- | 1341 | 3 | 36 | 9 | Y | 33 | 40 | 1 | | | 3 |

TOTAL GAS PROD: 14,491 TOTAL CONDENSATE PROD: 425

UNIVERSITY 42-13 WELL #: 4 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1426 | -0- | -0- | -0- | 1402 | 3 | 24 | 9 | Y | 22 | 39 | 1 | | | 3 |
| 02 | 1176 | N | 1176 | -0- | -0- | -0- | 1153 | 3 | 23 | 9 | Y | 21 | 20 | 1 | | | 4 |
| 03 | 680 | N | 680 | -0- | -0- | -0- | 666 | 3 | 14 | 9 | Y | 13 | 11 | 1 | | | 6 |
| 04 | 1108 | N | 1108 | -0- | -0- | -0- | 1087 | 3 | 21 | 9 | Y | 19 | 20 | 1 | | | 5 |
| 05 | 1302 | N | 873 | -0- | -429 | -0- | 861 | 3 | 12 | 9 | Y | 11 | 14 | 1 | | | 2 |
| 06 | 952 | N | 952 | -0- | -0- | -0- | 938 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 2 |
| 07 | 636 | N | 636 | -0- | -0- | -0- | 622 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 2 |
| 08 | 804 | N | 804 | -0- | -0- | -0- | 804 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 09 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 651 | N | 263 | -0- | -388 | -0- | 263 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 780 | N | 677 | -0- | -103 | -0- | 677 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1103 | N | 1103 | -0- | -0- | -0- | 1093 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 1 |

TOTAL GAS PROD: 10,179 TOTAL CONDENSATE PROD: 121

UNIVERSITY 42-22 WELL #: 4 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5485 | X | 5485 | -0- | -0- | -0- | 5289 | 3 | 196 | 9 | Y | 178 | 185 | 1 | | | 27 |
| 02 | 4753 | X | 4753 | -0- | -0- | -0- | 4569 | 3 | 184 | 9 | Y | 167 | 163 | 1 | | | 31 |
| 03 | 2785 | X | 2785 | -0- | -0- | -0- | 2664 | 3 | 121 | 9 | Y | 110 | 92 | 1 | | | 49 |
| 04 | 4100 | X | 4100 | -0- | -0- | -0- | 3933 | 3 | 167 | 9 | Y | 152 | 158 | 1 | | | 43 |
| 05 | 5301 | X | 3290 | -0- | -2011 | -0- | 3192 | 3 | 98 | 9 | Y | 89 | 115 | 1 | | | 17 |
| 06 | 5130 | X | 5120 | -0- | -10 | -0- | 5009 | 3 | 111 | 9 | Y | 101 | 102 | 1 | | | 16 |
| 07 | 5092 | X | 5092 | -0- | -0- | -0- | 4973 | 3 | 119 | 9 | Y | 108 | 104 | 1 | | | 20 |
| 08 | 4666 | X | 4666 | -0- | -0- | -0- | 4494 | 3 | 172 | 9 | Y | 156 | 152 | 1 | | | 24 |
| 09 | 4110 | X | 3981 | -0- | -129 | -0- | 3775 | 3 | 206 | 9 | Y | 187 | 183 | 1 | | | 28 |
| 10 | 4712 | X | 4037 | -0- | -675 | -0- | 3864 | 3 | 173 | 9 | Y | 157 | 169 | 1 | | | 16 |
| 11 | 4560 | X | 4213 | -0- | -347 | -0- | 4040 | 3 | 173 | 9 | Y | 157 | 135 | 1 | | | 38 |
| 12 | 4712 | X | 4153 | -0- | -559 | -0- | 4003 | 3 | 150 | 9 | Y | 136 | 161 | 1 | | | 13 |

TOTAL GAS PROD: 51,675 TOTAL CONDENSATE PROD: 1,698

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY '42 C' WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 881 | N | 881 | -0- | -0- | -0- | 815 | 3 | 66 | 9 | Y | 60 | 63 | 1 | | | 9 |
| 02 | 1152 | N | 1152 | -0- | -0- | -0- | 1089 | 3 | 63 | 9 | Y | 57 | 56 | 1 | | | 10 |
| 03 | 844 | N | 844 | -0- | -0- | -0- | 799 | 3 | 45 | 9 | Y | 41 | 33 | 1 | | | 18 |
| 04 | 1157 | N | 1157 | -0- | -0- | -0- | 1094 | 3 | 63 | 9 | Y | 57 | 59 | 1 | | | 16 |
| 05 | 1271 | N | 1218 | -0- | -53 | -0- | 1182 | 3 | 36 | 9 | Y | 33 | 43 | 1 | | | 6 |
| 06 | 1627 | N | 1627 | -0- | -0- | -0- | 1585 | 3 | 42 | 9 | Y | 38 | 38 | 1 | | | 6 |
| 07 | 1775 | N | 1775 | -0- | -0- | -0- | 1731 | 3 | 44 | 9 | Y | 40 | 39 | 1 | | | 7 |
| 08 | 2991 | N | 2991 | -0- | -0- | -0- | 2947 | 3 | 44 | 9 | Y | 40 | 41 | 1 | | | 6 |
| 09 | 3000 | N | 3950 | -0- | 950 | 950 | 3897 | 3 | 53 | 9 | Y | 48 | 47 | 1 | | | 7 |
| 10 | 3100 | N | 4382 | -0- | 1282 | 2232 | 4338 | 3 | 44 | 9 | Y | 40 | 43 | 1 | | | 4 |
| 11 | 3000 | N | 4464 | -0- | 1464 | 3696 | 4419 | 3 | 45 | 9 | Y | 41 | 35 | 1 | | | 10 |
| *12 | 3100 | N | 5105 | -0- | 2005 | 5701 | 5057 | 3 | 48 | 9 | Y | 44 | 50 | 1 | | | 4 |

TOTAL GAS PROD: 29,546 TOTAL CONDENSATE PROD: 539

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1317 | N | 1317 | -0- | -0- | -0- | 1286 | 3 | 31 | 9 | N | 28 | | | | | 120 |
| 02 | 1260 | N | 1240 | -0- | -20 | -0- | 1199 | 3 | 41 | 9 | N | 37 | | | | | 157 |
| 03 | 1116 | N | 949 | -0- | -167 | -0- | 932 | 3 | 17 | 9 | N | 15 | | | | | 172 |
| 04 | 1278 | N | 1278 | -0- | -0- | -0- | 1247 | 3 | 31 | 9 | N | 28 | | | | | 200 |
| 05 | 1364 | N | 1077 | -0- | -287 | -0- | 1052 | 3 | 25 | 9 | N | 23 | 189 | 1 | | | 34 |
| 06 | 1563 | N | 1563 | -0- | -0- | -0- | 1518 | 3 | 45 | 9 | N | 41 | | | | | 75 |
| 07 | 1500 | N | 1500 | -0- | -0- | -0- | 1467 | 3 | 33 | 9 | N | 30 | | | | | 105 |
| 08 | 1437 | N | 1437 | -0- | -0- | -0- | 1400 | 3 | 37 | 9 | N | 34 | | | | | 139 |
| 09 | 1217 | N | 1217 | -0- | -0- | -0- | 1187 | 3 | 30 | 9 | N | 27 | 133 | 1 | | | 33 |
| 10 | 1488 | N | 1188 | -0- | -300 | -0- | 1169 | 3 | 19 | 9 | N | 17 | 30 | 1 | | | 20 |
| 11 | 1380 | N | 1250 | -0- | -130 | -0- | 1220 | 3 | 30 | 9 | N | 27 | | | | | 47 |
| *12 | 1328 | N | 1328 | -0- | -0- | -0- | 1302 | 3 | 26 | 9 | N | 24 | 59 | 1 | | | 12 |

TOTAL GAS PROD: 15,344 TOTAL CONDENSATE PROD: 331

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2274 | -0- | -361 | -0- | 2232 | 3 | 42 | 9 | N | 38 | | | | | 156 |
| 02 | 2184 | X | 2028 | -0- | -156 | -0- | 1996 | 3 | 32 | 9 | N | 29 | | | | | 185 |
| 03 | 2294 | N | 1660 | -0- | -634 | -0- | 1626 | 3 | 34 | 9 | N | 31 | 169 | 1 | | | 47 |
| 04 | 2190 | N | 2180 | -0- | -10 | -0- | 2152 | 3 | 28 | 9 | N | 25 | | | | | 72 |
| 05 | 2232 | N | 1833 | -0- | -399 | -0- | 1811 | 3 | 22 | 9 | N | 20 | | | | | 92 |
| 06 | 2540 | N | 2540 | -0- | -0- | -0- | 2504 | 3 | 36 | 9 | N | 33 | 79 | 1 | | | 46 |
| 07 | 2551 | N | 2551 | -0- | -0- | -0- | 2517 | 3 | 34 | 9 | N | 31 | | | | | 77 |
| 08 | 2357 | N | 2357 | -0- | -0- | -0- | 2323 | 3 | 34 | 9 | N | 31 | | | | | 108 |
| 09 | 2094 | N | 2094 | -0- | -0- | -0- | 2080 | 3 | 14 | 9 | N | 13 | 80 | 1 | | | 41 |
| 10 | 2542 | N | 2125 | -0- | -417 | -0- | 2090 | 3 | 35 | 9 | N | 32 | | | | | 73 |
| 11 | 2280 | N | 2109 | -0- | -171 | -0- | 2099 | 3 | 10 | 9 | N | 9 | 53 | 1 | | | 29 |
| *12 | 2398 | N | 2398 | -0- | -0- | -0- | 2361 | 3 | 37 | 9 | N | 34 | | | | | 63 |

TOTAL GAS PROD: 26,149 TOTAL CONDENSATE PROD: 326

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42-13 WELL #: 7 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2441 | N | 2441 | -0- | -0- | -0- | 2344 | 3 | 97 | 9 | Y | 88 | 84 | 1 | | | 13 |
| 02 | 2188 | N | 2188 | -0- | -0- | -0- | 2096 | 3 | 92 | 9 | Y | 84 | 82 | 1 | | | 15 |
| 03 | 1482 | N | 1482 | -0- | -0- | -0- | 1420 | 3 | 62 | 9 | Y | 56 | 46 | 1 | | | 25 |
| 04 | 3000 | N | 9694 | -0- | 6694 | 6694 | 9610 | 3 | 84 | 9 | Y | 76 | 79 | 1 | | | 22 |
| 05 | 3100 | N | 1324 | -0- | -1776 | 4918 | 1276 | 3 | 48 | 9 | Y | 44 | 57 | 1 | | | 9 |
| 06 | 3000 | N | 1872 | -0- | -1128 | 3790 | 1817 | 3 | 55 | 9 | Y | 50 | 51 | 1 | | | 8 |
| 07 | 3100 | N | 2872 | -0- | -228 | 3562 | 2811 | 3 | 61 | 9 | Y | 55 | 52 | 1 | 1 | 8 | 10 |
| 08 | 6222 | X | 2660 | -0- | -3562 | -0- | 2571 | 3 | 89 | 9 | Y | 81 | 78 | 1 | | | 13 |
| 09 | 2390 | X | 2390 | -0- | -0- | -0- | 2285 | 3 | 105 | 9 | Y | 95 | 94 | 1 | | | 14 |
| 10 | 2332 | X | 2332 | -0- | -0- | -0- | 2243 | 3 | 89 | 9 | Y | 81 | 87 | 1 | | | 8 |
| 11 | 2160 | X | 1837 | -0- | -323 | -0- | 1747 | 3 | 90 | 9 | Y | 82 | 70 | 1 | | | 20 |
| 12 | 2232 | X | 1893 | -0- | -339 | -0- | 1817 | 3 | 76 | 9 | Y | 69 | 82 | 1 | | | 7 |

TOTAL GAS PROD: 32,985 TOTAL CONDENSATE PROD: 861

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 739 | N | 739 | -0- | -0- | -0- | 663 | 3 | 76 | 9 | N | 69 | 176 | 1 | | | 77 |
| 02 | 666 | N | 666 | -0- | -0- | -0- | 607 | 3 | 59 | 9 | N | 54 | | | | | 131 |
| 03 | 558 | N | 420 | -0- | -138 | -0- | 387 | 3 | 33 | 9 | N | 30 | | | | | 161 |
| 04 | 720 | N | 384 | -0- | -336 | -0- | 341 | 3 | 43 | 9 | N | 39 | | | | | 200 |
| 05 | 744 | N | 222 | -0- | -522 | -0- | 202 | 3 | 20 | 9 | N | 18 | 182 | 1 | | | 36 |
| 06 | 420 | N | 409 | -0- | -11 | -0- | 358 | 3 | 51 | 9 | N | 46 | | | | | 82 |
| 07 | 622 | N | 622 | -0- | -0- | -0- | 560 | 3 | 62 | 9 | N | 56 | | | | | 138 |
| 08 | 1037 | N | 1037 | -0- | -0- | -0- | 931 | 3 | 106 | 9 | N | 96 | 175 | 1 | | | 59 |
| 09 | 923 | N | 923 | -0- | -0- | -0- | 821 | 3 | 102 | 9 | N | 93 | 120 | 1 | | | 32 |
| 10 | 763 | N | 763 | -0- | -0- | -0- | 697 | 3 | 66 | 9 | N | 60 | 70 | 1 | | | 22 |
| 11 | 990 | N | 811 | -0- | -179 | -0- | 732 | 3 | 79 | 9 | N | 72 | | | | | 94 |
| *12 | 853 | N | 853 | -0- | -0- | -0- | 766 | 3 | 87 | 9 | N | 79 | 125 | 1 | | | 48 |

TOTAL GAS PROD: 7,849 TOTAL CONDENSATE PROD: 712

UNIVERSITY 42-11 WELL #: 1X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 31 | 32 | 1 | | | 5 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 3 | | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3 TOTAL CONDENSATE PROD: 31

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3202 | X | 3202 | -0- | -0- | -0- | 3079 | 3 | 123 | 9 | N | 112 | 188 | 1 | | | 30 |
| 02 | 2716 | X | 2550 | -0- | -166 | -0- | 2431 | 3 | 119 | 9 | N | 108 | | | | | 138 |
| 03 | 3007 | X | 1803 | -0- | -1204 | -0- | 1667 | 3 | 136 | 9 | N | 124 | 170 | 1 | | | 92 |
| 04 | 3090 | X | 2302 | -0- | -788 | -0- | 2174 | 3 | 128 | 9 | N | 116 | | | | | 208 |
| 05 | 3193 | X | 1937 | -0- | -1256 | -0- | 1864 | 3 | 73 | 9 | N | 66 | 189 | 1 | | | 85 |
| 06 | 3090 | X | 3076 | -0- | -14 | -0- | 2929 | 3 | 147 | 9 | N | 134 | 158 | 1 | | | 61 |
| 07 | 2861 | X | 2861 | -0- | -0- | -0- | 2737 | 3 | 124 | 9 | N | 113 | 131 | 1 | | | 43 |
| 08 | 2679 | X | 2679 | -0- | -0- | -0- | 2560 | 3 | 119 | 9 | N | 108 | 133 | 1 | | | 18 |
| 09 | 2310 | X | 1974 | -0- | -336 | -0- | 1896 | 3 | 78 | 9 | N | 71 | | | | | 89 |
| 10 | 3193 | X | 2329 | -0- | -864 | -0- | 2175 | 3 | 154 | 9 | N | 140 | 166 | 1 | | | 63 |
| 11 | 3090 | X | 2757 | -0- | -333 | -0- | 2651 | 3 | 106 | 9 | N | 96 | 69 | 1 | | | 90 |
| 12 | 2852 | X | 2199 | -0- | -653 | -0- | 2103 | 3 | 96 | 9 | N | 87 | 145 | 1 | | | 32 |

TOTAL GAS PROD: 29,669 TOTAL CONDENSATE PROD: 1,275

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 1779 | -0- | -639 | -0- | 1456 | 3 | 323 | 9 | N | 294 | 350 | 1 | | | 166 |
| 02 | 2062 | X | 2062 | -0- | -0- | -0- | 1693 | 3 | 369 | 9 | N | 335 | 337 | 1 | | | 164 |
| 03 | 2077 | X | 1522 | -0- | -555 | -0- | 1328 | 3 | 194 | 9 | N | 176 | 165 | 1 | | | 175 |
| 04 | 2029 | X | 2029 | -0- | -0- | -0- | 1737 | 3 | 292 | 9 | N | 265 | 181 | 1 | | | 259 |
| 05 | 2294 | X | 1549 | -0- | -745 | -0- | 1345 | 3 | 204 | 9 | N | 185 | 369 | 1 | | | 75 |
| 06 | 2220 | X | 2209 | -0- | -11 | -0- | 1948 | 3 | 261 | 9 | N | 237 | 187 | 1 | | | 125 |
| 07 | 2294 | X | 1864 | -0- | -430 | -0- | 1674 | 3 | 190 | 9 | N | 173 | 175 | 1 | | | 123 |
| 08 | 2201 | X | 2201 | -0- | -0- | -0- | 1894 | 3 | 307 | 9 | N | 279 | 276 | 1 | | | 126 |
| 09 | 2040 | X | 1947 | -0- | -93 | -0- | 1669 | 3 | 278 | 9 | N | 253 | 251 | 1 | | | 128 |
| 10 | 2294 | X | 1838 | -0- | -456 | -0- | 1596 | 3 | 242 | 9 | N | 220 | 196 | 1 | | | 152 |
| 11 | 2220 | X | 1828 | -0- | -392 | -0- | 1623 | 3 | 205 | 9 | N | 186 | 205 | 1 | | | 133 |
| 12 | 2201 | X | 2163 | -0- | -38 | -0- | 1879 | 3 | 284 | 9 | N | 258 | 254 | 1 | | | 137 |

TOTAL GAS PROD: 22,991 TOTAL CONDENSATE PROD: 2,861

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1164 | -0- | -76 | -0- | 1079 | 3 | 85 | 9 | N | 77 | 152 | 1 | | | 99 |
| 02 | 1020 | N | 1020 | -0- | -0- | -0- | 957 | 3 | 63 | 9 | N | 57 | | | | | 156 |
| 03 | 2056 | N | 2056 | -0- | -0- | -0- | 2017 | 3 | 39 | 9 | N | 35 | 147 | 1 | | | 44 |
| 04 | 1140 | N | 579 | -0- | -561 | -0- | 505 | 3 | 74 | 9 | N | 67 | | | | | 111 |
| 05 | 1116 | N | 641 | -0- | -475 | -0- | 575 | 3 | 66 | 9 | N | 60 | | | | | 171 |
| 06 | 1380 | N | 742 | -0- | -638 | -0- | 703 | 3 | 39 | 9 | N | 35 | 165 | 1 | | | 41 |
| 07 | 790 | N | 790 | -0- | -0- | -0- | 717 | 3 | 73 | 9 | N | 66 | | | | | 107 |
| 08 | 774 | N | 774 | -0- | -0- | -0- | 697 | 3 | 77 | 9 | N | 70 | | | | | 177 |
| 09 | 538 | N | 538 | -0- | -0- | -0- | 464 | 3 | 74 | 9 | N | 67 | 194 | 1 | | | 50 |
| 10 | 775 | N | 629 | -0- | -146 | -0- | 582 | 3 | 47 | 9 | N | 43 | 45 | 1 | | | 48 |
| 11 | 750 | N | 517 | -0- | -233 | -0- | 472 | 3 | 45 | 9 | N | 41 | | | | | 89 |
| *12 | 562 | N | 562 | -0- | -0- | -0- | 520 | 3 | 42 | 9 | N | 38 | 79 | 1 | | | 48 |

TOTAL GAS PROD: 10,012 TOTAL CONDENSATE PROD: 656

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42-23 WELL #: 3 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2929 | X | 2929 | -0- | -0- | -0- | 2684 | 3 | 245 | 9 | Y | 223 | 231 | 1 | | | 34 |
| 02 | 1966 | X | 1966 | -0- | -0- | -0- | 1737 | 3 | 229 | 9 | Y | 208 | 204 | 1 | | | 38 |
| 03 | 1266 | X | 1266 | -0- | -0- | -0- | 1114 | 3 | 152 | 9 | Y | 138 | 115 | 1 | | | 61 |
| 04 | 1920 | X | 1920 | -0- | -0- | -0- | 1711 | 3 | 209 | 9 | Y | 190 | 197 | 1 | | | 54 |
| 05 | 2914 | X | 2698 | -0- | -216 | -0- | 2505 | 3 | 193 | 9 | Y | 175 | 195 | 1 | | | 34 |
| 06 | 3213 | X | 3213 | -0- | -0- | -0- | 2994 | 3 | 219 | 9 | Y | 199 | 201 | 1 | | | 32 |
| 07 | 2140 | N | 2140 | -0- | -0- | -0- | 1907 | 3 | 233 | 9 | Y | 212 | 205 | 1 | | | 39 |
| 08 | 1232 | N | 1232 | -0- | -0- | -0- | 892 | 3 | 340 | 9 | Y | 309 | 300 | 1 | | | 48 |
| 09 | 1024 | N | 1024 | -0- | -0- | -0- | 621 | 3 | 403 | 9 | Y | 366 | 359 | 1 | | | 55 |
| *10 | 1178 | X | 652 | -0- | -526 | -0- | 311 | 3 | 341 | 9 | Y | 310 | 332 | 1 | 1 | 8 | 32 |
| 11 | 1931 | X | 1931 | -0- | -0- | -0- | 1591 | 3 | 340 | 9 | Y | 309 | 266 | 1 | | | 75 |
| *12 | 2053 | X | 2053 | -0- | -0- | -0- | 1760 | 3 | 293 | 9 | Y | 266 | 316 | 1 | | | 25 |

TOTAL GAS PROD: 23,024 TOTAL CONDENSATE PROD: 2,905

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 987 | N | 987 | -0- | -0- | -0- | 946 | 3 | 41 | 9 | N | 37 | | | | | 103 |
| 02 | 868 | N | 867 | -0- | -1 | -0- | 833 | 3 | 34 | 9 | N | 31 | | | | | 134 |
| 03 | 899 | N | 549 | -0- | -350 | -0- | 530 | 3 | 19 | 9 | N | 17 | 127 | 1 | | | 24 |
| 04 | 960 | N | 935 | -0- | -25 | -0- | 907 | 3 | 28 | 9 | N | 25 | | | | | 49 |
| 05 | 961 | N | 754 | -0- | -207 | -0- | 734 | 3 | 20 | 9 | N | 18 | | | | | 67 |
| 06 | 1126 | N | 1126 | -0- | -0- | -0- | 1084 | 3 | 42 | 9 | N | 38 | 83 | 1 | | | 22 |
| 07 | 1016 | N | 1016 | -0- | -0- | -0- | 990 | 3 | 26 | 9 | N | 24 | 1 | 8 | | | 45 |
| 08 | 944 | N | 944 | -0- | -0- | -0- | 922 | 3 | 22 | 9 | N | 20 | | | | | 65 |
| 09 | 825 | N | 825 | -0- | -0- | -0- | 784 | 3 | 41 | 9 | N | 37 | 56 | 1 | | | 46 |
| 10 | 1023 | N | 794 | -0- | -229 | -0- | 782 | 3 | 12 | 9 | N | 11 | | | | | 57 |
| 11 | 900 | N | 753 | -0- | -147 | -0- | 749 | 3 | 4 | 9 | N | 4 | | | | | 61 |
| *12 | 765 | N | 765 | -0- | -0- | -0- | 747 | 3 | 18 | 9 | N | 16 | | | | | 77 |

TOTAL GAS PROD: 10,315 TOTAL CONDENSATE PROD: 278

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 857 | N | 857 | -0- | -0- | -0- | 788 | 3 | 69 | 9 | N | 63 | | | | | 173 |
| 02 | 791 | N | 791 | -0- | -0- | -0- | 737 | 3 | 54 | 9 | N | 49 | 162 | 1 | | | 60 |
| 03 | 620 | N | 598 | -0- | -22 | -0- | 570 | 3 | 28 | 9 | N | 25 | | | | | 85 |
| 04 | 840 | N | 662 | -0- | -178 | -0- | 626 | 3 | 36 | 9 | N | 33 | | | | | 118 |
| 05 | 868 | N | 572 | -0- | -296 | -0- | 546 | 3 | 26 | 9 | N | 24 | | | | | 142 |
| 06 | 570 | N | 550 | -0- | -20 | -0- | 539 | 3 | 11 | 9 | N | 10 | 135 | 1 | | | 17 |
| 07 | 521 | N | 521 | -0- | -0- | -0- | 513 | 3 | 8 | 9 | N | 7 | 1 | 8 | | | 23 |
| 08 | 471 | N | 471 | -0- | -0- | -0- | 459 | 3 | 12 | 9 | N | 11 | | | | | 34 |
| 09 | 316 | N | 316 | -0- | -0- | -0- | 265 | 3 | 51 | 9 | N | 46 | 33 | 1 | | | 47 |
| 10 | 527 | N | 295 | -0- | -232 | -0- | 291 | 3 | 4 | 9 | N | 4 | | | | | 51 |
| 11 | 450 | N | 410 | -0- | -40 | -0- | 390 | 3 | 20 | 9 | N | 18 | | | | | 69 |
| *12 | 710 | N | 710 | -0- | -0- | -0- | 670 | 3 | 40 | 9 | N | 36 | | | | | 105 |

TOTAL GAS PROD: 6,753 TOTAL CONDENSATE PROD: 326

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42-24 WELL #: 1 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 777 | N | 777 | -0- | -0- | -0- | 679 | 3 | 98 | 9 | Y | 89 | 104 | 1 | | | 13 |
| 02 | 667 | N | 667 | -0- | -0- | -0- | 575 | 3 | 92 | 9 | Y | 84 | 82 | 1 | | | 15 |
| 03 | 723 | N | 723 | -0- | -0- | -0- | 661 | 3 | 62 | 9 | Y | 56 | 46 | 1 | | | 25 |
| 04 | 665 | N | 665 | -0- | -0- | -0- | 581 | 3 | 84 | 9 | Y | 76 | 79 | 1 | | | 22 |
| 05 | 744 | N | 370 | -0- | -374 | -0- | 322 | 3 | 48 | 9 | Y | 44 | 57 | 1 | | | 9 |
| 06 | 690 | N | 335 | -0- | -355 | -0- | 280 | 3 | 55 | 9 | Y | 50 | 51 | 1 | | | 8 |
| 07 | 427 | N | 427 | -0- | -0- | -0- | 368 | 3 | 59 | 9 | Y | 54 | 52 | 1 | | | 10 |
| 08 | 440 | N | 440 | -0- | -0- | -0- | 354 | 3 | 86 | 9 | Y | 78 | 76 | 1 | | | 12 |
| 09 | 741 | N | 741 | -0- | -0- | -0- | 639 | 3 | 102 | 9 | Y | 93 | 91 | 1 | | | 14 |
| 10 | 689 | N | 689 | -0- | -0- | -0- | 602 | 3 | 87 | 9 | Y | 79 | 85 | 1 | | | 8 |
| 11 | 662 | N | 662 | -0- | -0- | -0- | 575 | 3 | 87 | 9 | Y | 79 | 68 | 1 | | | 19 |
| *12 | 525 | N | 525 | -0- | -0- | -0- | 451 | 3 | 74 | 9 | Y | 67 | 80 | 1 | | | 6 |

TOTAL GAS PROD: 7,021 TOTAL CONDENSATE PROD: 849

UNIVERSITY 42-23 WELL #: 8 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 441 | N | 441 | -0- | -0- | -0- | 148 | 3 | 293 | 9 | Y | 266 | 277 | 1 | | | 40 |
| 02 | 427 | N | 427 | -0- | -0- | -0- | 151 | 3 | 276 | 9 | Y | 251 | 245 | 1 | | | 46 |
| 03 | 374 | N | 374 | -0- | -0- | -0- | 131 | 3 | 243 | 9 | Y | 221 | 169 | 1 | | | 98 |
| 04 | 548 | N | 548 | -0- | -0- | -0- | 214 | 3 | 334 | 9 | Y | 304 | 316 | 1 | | | 86 |
| 05 | 401 | N | 401 | -0- | -0- | -0- | 205 | 3 | 196 | 9 | Y | 178 | 230 | 1 | | | 34 |
| 06 | 471 | N | 471 | -0- | -0- | -0- | 248 | 3 | 223 | 9 | Y | 203 | 205 | 1 | | | 32 |
| 07 | 441 | N | 441 | -0- | -0- | -0- | 202 | 3 | 239 | 9 | Y | 217 | 209 | 1 | | | 40 |
| 08 | 494 | N | 494 | -0- | -0- | -0- | 149 | 3 | 345 | 9 | Y | 314 | 305 | 1 | | | 49 |
| 09 | 616 | N | 616 | -0- | -0- | -0- | 207 | 3 | 409 | 9 | Y | 372 | 365 | 1 | | | 56 |
| *10 | 520 | N | 520 | -0- | -0- | -0- | 173 | 3 | 347 | 9 | Y | 315 | 338 | 1 | 1 | 8 | 32 |
| 11 | 515 | N | 515 | -0- | -0- | -0- | 168 | 3 | 347 | 9 | Y | 315 | 271 | 1 | | | 76 |
| *12 | 470 | N | 470 | -0- | -0- | -0- | 171 | 3 | 299 | 9 | Y | 272 | 322 | 1 | | | 26 |

TOTAL GAS PROD: 5,718 TOTAL CONDENSATE PROD: 3,228

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 947 | -0- | -14 | -0- | 828 | 3 | 119 | 9 | N | 108 | 153 | 1 | | | 143 |
| 02 | 952 | N | 818 | -0- | -134 | -0- | 751 | 3 | 67 | 9 | N | 61 | 161 | 1 | | | 43 |
| 03 | 810 | N | 810 | -0- | -0- | -0- | 776 | 3 | 34 | 9 | N | 31 | | | | | 74 |
| 04 | 930 | N | 902 | -0- | -28 | -0- | 846 | 3 | 56 | 9 | N | 51 | | | | | 125 |
| 05 | 925 | N | 925 | -0- | -0- | -0- | 900 | 3 | 25 | 9 | N | 23 | | | | | 148 |
| 06 | 780 | N | 535 | -0- | -245 | -0- | 452 | 3 | 83 | 9 | N | 75 | 91 | 1 | | | 132 |
| 07 | 1071 | N | 1071 | -0- | -0- | -0- | 1007 | 3 | 64 | 9 | N | 58 | 1 | 8 | | | 189 |
| 08 | 1000 | N | 1000 | -0- | -0- | -0- | 945 | 3 | 55 | 9 | N | 50 | 172 | 1 | | | 67 |
| 09 | 514 | N | 514 | -0- | -0- | -0- | 486 | 3 | 28 | 9 | N | 25 | | | | | 92 |
| 10 | 1085 | N | 754 | -0- | -331 | -0- | 754 | 3 | | | N | -0- | | | | | 92 |
| 11 | 960 | N | 959 | -0- | -1 | -0- | 911 | 3 | 48 | 9 | N | 44 | | | | | 136 |
| *12 | 1227 | N | 1227 | -0- | -0- | -0- | 1146 | 3 | 81 | 9 | N | 74 | 137 | 1 | | | 73 |

TOTAL GAS PROD: 10,462 TOTAL CONDENSATE PROD: 600

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42-24 WELL #: 2 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5576 | X | 5576 | -0- | -0- | -0- | 5429 | 3 | 147 | 9 | Y | 134 | 139 | 1 | | | 20 |
| 02 | 4968 | X | 4968 | -0- | -0- | -0- | 4830 | 3 | 138 | 9 | Y | 125 | 122 | 1 | | | 23 |
| 03 | 3677 | X | 3677 | -0- | -0- | -0- | 3677 | 3 | | | Y | -0- | 23 | 1 | | | -0- |
| 04 | 4924 | X | 4924 | -0- | -0- | -0- | 4924 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 5580 | X | 2910 | -0- | -2670 | -0- | 2910 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 5400 | X | 4674 | -0- | -726 | -0- | 4674 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 4738 | X | 4738 | -0- | -0- | -0- | 4738 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 5274 | X | 5274 | -0- | -0- | -0- | 5274 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 4994 | X | 4994 | -0- | -0- | -0- | 4994 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 4638 | X | 4638 | -0- | -0- | -0- | 4638 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 5100 | X | 4517 | -0- | -583 | -0- | 4517 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 5667 | X | 5667 | -0- | -0- | -0- | 5667 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 56,557 TOTAL CONDENSATE PROD: 259

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2010 | -0- | -1090 | 7182 | 1865 | 3 | 145 | 9 | N | 132 | 173 | 1 | | | 121 |
| 02 | 2800 | N | 1693 | -0- | -1107 | 6075 | 1596 | 3 | 97 | 9 | N | 88 | 178 | 1 | | | 31 |
| 03 | 3100 | N | 1176 | -0- | -1924 | 4151 | 1122 | 3 | 54 | 9 | N | 49 | | | | | 80 |
| 04 | 3000 | N | 1418 | -0- | -1582 | 2569 | 1333 | 3 | 85 | 9 | N | 77 | | | | | 157 |
| 05 | 3100 | N | 1324 | -0- | -1776 | 793 | 1246 | 3 | 78 | 9 | N | 71 | | | | | 228 |
| 06 | 2299 | N | 1506 | -0- | -793 | -0- | 1428 | 3 | 78 | 9 | N | 71 | 181 | 1 | | | 118 |
| 07 | 1666 | N | 1666 | -0- | -0- | -0- | 1582 | 3 | 84 | 9 | N | 76 | 156 | 1 | | | 38 |
| 08 | 1562 | N | 1562 | -0- | -0- | -0- | 1476 | 3 | 86 | 9 | N | 78 | 68 | 1 | | | 48 |
| 09 | 1453 | N | 1453 | -0- | -0- | -0- | 1372 | 3 | 81 | 9 | N | 74 | | | | | 122 |
| *10 | 1674 | N | 1429 | -0- | -245 | -0- | 1365 | 3 | 64 | 9 | N | 58 | 139 | 1 | 1 | 8 | 40 |
| 11 | 1500 | N | 1308 | -0- | -192 | -0- | 1275 | 3 | 33 | 9 | N | 30 | | | | | 70 |
| *12 | 1393 | N | 1393 | -0- | -0- | -0- | 1343 | 3 | 50 | 9 | N | 45 | 73 | 1 | | | 42 |

TOTAL GAS PROD: 17,938 TOTAL CONDENSATE PROD: 849

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | X | 1767 | -0- | -558 | -0- | 1686 | 3 | 81 | 9 | N | 74 | 172 | 1 | | | 59 |
| 02 | 2016 | X | 1414 | -0- | -602 | -0- | 1349 | 3 | 65 | 9 | N | 59 | | | | | 118 |
| 03 | 2015 | X | 1315 | -0- | -700 | -0- | 1270 | 3 | 45 | 9 | N | 41 | | | | | 159 |
| 04 | 1710 | N | 1653 | -0- | -57 | -0- | 1594 | 3 | 59 | 9 | N | 54 | | | | | 213 |
| 05 | 1581 | N | 1431 | -0- | -150 | -0- | 1381 | 3 | 50 | 9 | N | 45 | 192 | 1 | | | 66 |
| 06 | 1918 | N | 1918 | -0- | -0- | -0- | 1861 | 3 | 57 | 9 | N | 52 | | | | | 118 |
| 07 | 1847 | N | 1847 | -0- | -0- | -0- | 1810 | 3 | 37 | 9 | N | 34 | 128 | 1 | 1 | 8 | 23 |
| 08 | 1681 | N | 1681 | -0- | -0- | -0- | 1636 | 3 | 45 | 9 | N | 41 | | | | | 64 |
| 09 | 1465 | N | 1465 | -0- | -0- | -0- | 1428 | 3 | 37 | 9 | N | 34 | 65 | 1 | | | 33 |
| 10 | 1860 | N | 1451 | -0- | -409 | -0- | 1409 | 3 | 42 | 9 | N | 38 | 51 | 1 | | | 20 |
| 11 | 1620 | N | 1276 | -0- | -344 | -0- | 1276 | 3 | | | N | -0- | | | | | 20 |
| *12 | 1653 | N | 1653 | -0- | -0- | -0- | 1596 | 3 | 57 | 9 | N | 52 | | | | | 72 |

TOTAL GAS PROD: 18,871 TOTAL CONDENSATE PROD: 524

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 805 | N | 805 | -0- | -0- | -0- | 677 | 3 | 128 | 9 | N | 116 | 171 | 1 | | | 362 |
| 02 | 786 | N | 786 | -0- | -0- | -0- | 648 | 3 | 138 | 9 | N | 125 | 171 | 1 | | | 316 |
| 03 | 930 | N | 578 | -0- | -352 | -0- | 500 | 3 | 78 | 9 | N | 71 | 177 | 1 | | | 210 |
| 04 | 793 | N | 793 | -0- | -0- | -0- | 638 | 3 | 155 | 9 | N | 141 | | | | | 351 |
| 05 | 868 | N | 510 | -0- | -358 | -0- | 451 | 3 | 59 | 9 | N | 54 | 172 | 1 | | | 233 |
| 06 | 995 | N | 995 | -0- | -0- | -0- | 815 | 3 | 180 | 9 | N | 164 | 299 | 1 | | | 98 |
| 07 | 930 | N | 930 | -0- | -0- | -0- | 795 | 3 | 135 | 9 | N | 123 | 3 | 8 | | | 218 |
| 08 | 987 | N | 987 | -0- | -0- | -0- | 808 | 3 | 179 | 9 | N | 163 | 152 | 1 | | | 229 |
| 09 | 770 | N | 770 | -0- | -0- | -0- | 682 | 3 | 88 | 9 | N | 80 | 193 | 1 | | | 116 |
| *10 | 930 | N | 805 | -0- | -125 | -0- | 674 | 3 | 131 | 9 | N | 119 | 153 | 1 | 3 | 8 | 79 |
| 11 | 960 | N | 768 | -0- | -192 | -0- | 682 | 3 | 86 | 9 | N | 78 | 81 | 1 | | | 76 |
| *12 | 877 | N | 877 | -0- | -0- | -0- | 771 | 3 | 106 | 9 | N | 96 | 53 | 1 | | | 119 |

TOTAL GAS PROD: 9,604 TOTAL CONDENSATE PROD: 1,330

UNIVERSITY '42 C' WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 328 | X | 328 | -0- | -0- | -0- | 302 | 3 | 26 | 9 | Y | 24 | 25 | 1 | | | 4 |
| 02 | 417 | X | 417 | -0- | -0- | -0- | 393 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 4 |
| 03 | 349 | X | 349 | -0- | -0- | -0- | 331 | 3 | 18 | 9 | Y | 16 | 13 | 1 | | | 7 |
| 04 | 643 | X | 643 | -0- | -0- | -0- | 620 | 3 | 23 | 9 | Y | 21 | 22 | 1 | | | 6 |
| 05 | 465 | X | 339 | -0- | -126 | -0- | 326 | 3 | 13 | 9 | Y | 12 | 16 | 1 | | | 2 |
| 06 | 450 | X | 166 | -0- | -284 | -0- | 151 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | 2 |
| 07 | 165 | N | 165 | -0- | -0- | -0- | 148 | 3 | 17 | 9 | Y | 15 | 14 | 1 | | | 3 |
| 08 | 691 | N | 691 | -0- | -0- | -0- | 677 | 3 | 14 | 9 | Y | 13 | 14 | 1 | | | 2 |
| 09 | 444 | N | 444 | -0- | -0- | -0- | 426 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 2 |
| 10 | 346 | N | 346 | -0- | -0- | -0- | 332 | 3 | 14 | 9 | Y | 13 | 14 | 1 | | | 1 |
| 11 | 660 | N | 417 | -0- | -243 | -0- | 402 | 3 | 15 | 9 | Y | 14 | 12 | 1 | | | 3 |
| *12 | 545 | N | 545 | -0- | -0- | -0- | 532 | 3 | 13 | 9 | Y | 12 | 14 | 1 | | | 1 |

TOTAL GAS PROD: 4,850 TOTAL CONDENSATE PROD: 192

UNIVERSITY 45-21 WELL #: 5 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2330 | X | 2330 | -0- | -0- | -0- | 2280 | 3 | 50 | 9 | Y | 45 | 46 | 1 | | | 7 |
| 02 | 1799 | X | 1799 | -0- | -0- | -0- | 1753 | 3 | 46 | 9 | Y | 42 | 41 | 1 | | | 8 |
| 03 | 1286 | N | 1286 | -0- | -0- | -0- | 1256 | 3 | 30 | 9 | Y | 27 | 23 | 1 | | | 12 |
| 04 | 2434 | N | 2434 | -0- | -0- | -0- | 2392 | 3 | 42 | 9 | Y | 38 | 39 | 1 | | | 11 |
| 05 | 1984 | N | 1359 | -0- | -625 | -0- | 1335 | 3 | 24 | 9 | Y | 22 | 29 | 1 | | | 4 |
| 06 | 2305 | N | 2305 | -0- | -0- | -0- | 2276 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 4 |
| 07 | 795 | N | 795 | -0- | -0- | -0- | 765 | 3 | 30 | 9 | Y | 27 | 26 | 1 | | | 5 |
| 08 | 930 | N | 930 | -0- | -0- | -0- | 887 | 3 | 43 | 9 | Y | 39 | 38 | 1 | | | 6 |
| 09 | 1802 | N | 1802 | -0- | -0- | -0- | 1750 | 3 | 52 | 9 | Y | 47 | 46 | 1 | | | 7 |
| 10 | 1513 | N | 1513 | -0- | -0- | -0- | 1470 | 3 | 43 | 9 | Y | 39 | 42 | 1 | | | 4 |
| 11 | 1377 | N | 1377 | -0- | -0- | -0- | 1333 | 3 | 44 | 9 | Y | 40 | 34 | 1 | | | 10 |
| *12 | 1454 | N | 1454 | -0- | -0- | -0- | 1418 | 3 | 36 | 9 | Y | 33 | 40 | 1 | | | 3 |

TOTAL GAS PROD: 19,384 TOTAL CONDENSATE PROD: 425

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45-21 WELL #: 6 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 917 | N | 917 | -0- | -0- | -0- | 867 | 3 | 50 | 9 | Y | 45 | 46 | 1 | | | 7 |
| 02 | 628 | N | 628 | -0- | -0- | -0- | 582 | 3 | 46 | 9 | Y | 42 | 41 | 1 | | | 8 |
| 03 | 484 | N | 484 | -0- | -0- | -0- | 454 | 3 | 30 | 9 | Y | 27 | 23 | 1 | | | 12 |
| 04 | 638 | N | 638 | -0- | -0- | -0- | 596 | 3 | 42 | 9 | Y | 38 | 39 | 1 | | | 11 |
| 05 | 874 | N | 874 | -0- | -0- | -0- | 850 | 3 | 24 | 9 | Y | 22 | 29 | 1 | | | 4 |
| 06 | 480 | N | 209 | -0- | -271 | -0- | 180 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 4 |
| 07 | 239 | N | 239 | -0- | -0- | -0- | 209 | 3 | 30 | 9 | Y | 27 | 26 | 1 | | | 5 |
| 08 | 588 | N | 588 | -0- | -0- | -0- | 545 | 3 | 43 | 9 | Y | 39 | 38 | 1 | | | 6 |
| 09 | 711 | N | 711 | -0- | -0- | -0- | 659 | 3 | 52 | 9 | Y | 47 | 46 | 1 | | | 7 |
| 10 | 774 | N | 774 | -0- | -0- | -0- | 731 | 3 | 43 | 9 | Y | 39 | 42 | 1 | | | 4 |
| 11 | 648 | N | 648 | -0- | -0- | -0- | 604 | 3 | 44 | 9 | Y | 40 | 34 | 1 | | | 10 |
| *12 | 256 | N | 256 | -0- | -0- | -0- | 220 | 3 | 36 | 9 | Y | 33 | 40 | 1 | | | 3 |

TOTAL GAS PROD: 6,966 TOTAL CONDENSATE PROD: 425

UNIVERSITY 45-30 WELL #: 2 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 659 | N | 659 | -0- | -0- | -0- | 585 | 3 | 74 | 9 | Y | 67 | 74 | 1 | | | 10 |
| 02 | 643 | N | 643 | -0- | -0- | -0- | 597 | 3 | 46 | 9 | Y | 42 | 44 | 1 | | | 8 |
| 03 | 545 | N | 545 | -0- | -0- | -0- | 515 | 3 | 30 | 9 | Y | 27 | 23 | 1 | | | 12 |
| 04 | 725 | N | 725 | -0- | -0- | -0- | 683 | 3 | 42 | 9 | Y | 38 | 39 | 1 | | | 11 |
| 05 | 713 | N | 582 | -0- | -131 | -0- | 558 | 3 | 24 | 9 | Y | 22 | 29 | 1 | | | 4 |
| 06 | 765 | N | 765 | -0- | -0- | -0- | 736 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 4 |
| 07 | 710 | N | 710 | -0- | -0- | -0- | 680 | 3 | 30 | 9 | Y | 27 | 26 | 1 | | | 5 |
| 08 | 860 | N | 860 | -0- | -0- | -0- | 816 | 3 | 44 | 9 | Y | 40 | 39 | 1 | | | 6 |
| 09 | 650 | N | 650 | -0- | -0- | -0- | 597 | 3 | 53 | 9 | Y | 48 | 47 | 1 | | | 7 |
| 10 | 713 | N | 712 | -0- | -1 | -0- | 668 | 3 | 44 | 9 | Y | 40 | 43 | 1 | | | 4 |
| 11 | 840 | N | 717 | -0- | -123 | -0- | 672 | 3 | 45 | 9 | Y | 41 | 35 | 1 | | | 10 |
| *12 | 699 | N | 699 | -0- | -0- | -0- | 649 | 3 | 50 | 9 | Y | 45 | 51 | 1 | | | 4 |

TOTAL GAS PROD: 8,267 TOTAL CONDENSATE PROD: 463

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 255 | N | 255 | -0- | -0- | -0- | 237 | 3 | 18 | 9 | N | 16 | | | | | 90 |
| 02 | 230 | N | 230 | -0- | -0- | -0- | 216 | 3 | 14 | 9 | N | 13 | | | | | 103 |
| 03 | 217 | N | 168 | -0- | -49 | -0- | 164 | 3 | 4 | 9 | N | 4 | | | | | 107 |
| 04 | 240 | N | 207 | -0- | -33 | -0- | 200 | 3 | 7 | 9 | N | 6 | | | | | 113 |
| 05 | 248 | N | 177 | -0- | -71 | -0- | 168 | 3 | 9 | 9 | N | 8 | | | | | 121 |
| 06 | 242 | N | 242 | -0- | -0- | -0- | 231 | 3 | 11 | 9 | N | 10 | 110 | 1 | | | 21 |
| 07 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | 21 |
| 08 | 232 | N | 232 | -0- | -0- | -0- | 212 | 3 | 20 | 9 | N | 18 | | | | | 39 |
| 09 | 255 | N | 255 | -0- | -0- | -0- | 235 | 3 | 20 | 9 | N | 18 | 20 | 1 | | | 37 |
| 10 | 217 | N | 200 | -0- | -17 | -0- | 200 | 3 | | | N | -0- | | | | | 37 |
| 11 | 210 | N | 197 | -0- | -13 | -0- | 190 | 3 | 7 | 9 | N | 6 | | | | | 43 |
| *12 | 251 | N | 251 | -0- | -0- | -0- | 238 | 3 | 13 | 9 | N | 12 | | | | | 55 |

TOTAL GAS PROD: 2,635 TOTAL CONDENSATE PROD: 111

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1257 | N | 1257 | -0- | -0- | -0- | 1112 | 3 | 145 | 9 | N | 132 | 173 | 1 | | | 141 |
| 02 | 1108 | N | 1108 | -0- | -0- | -0- | 1002 | 3 | 106 | 9 | N | 96 | 171 | 1 | | | 66 |
| 03 | 1271 | N | 760 | -0- | -511 | -0- | 695 | 3 | 65 | 9 | N | 59 | | | | | 125 |
| 04 | 1230 | N | 1078 | -0- | -152 | -0- | 988 | 3 | 90 | 9 | N | 82 | | | | | 207 |
| 05 | 1240 | N | 874 | -0- | -366 | -0- | 782 | 3 | 92 | 9 | N | 84 | 188 | 1 | | | 103 |
| 06 | 1254 | N | 1254 | -0- | -0- | -0- | 1154 | 3 | 100 | 9 | N | 91 | 143 | 1 | | | 51 |
| 07 | 1260 | N | 1260 | -0- | -0- | -0- | 1165 | 3 | 95 | 9 | N | 86 | 37 | 1 | | | 100 |
| 08 | 1123 | N | 1123 | -0- | -0- | -0- | 1025 | 3 | 98 | 9 | N | 89 | | | | | 189 |
| 09 | 1122 | N | 1122 | -0- | -0- | -0- | 1019 | 3 | 103 | 9 | N | 94 | 186 | 1 | | | 97 |
| 10 | 1271 | N | 1059 | -0- | -212 | -0- | 983 | 3 | 76 | 9 | N | 69 | 121 | 1 | | | 45 |
| 11 | 1080 | N | 1016 | -0- | -64 | -0- | 960 | 3 | 56 | 9 | N | 51 | 61 | 1 | | | 35 |
| *12 | 1072 | N | 1072 | -0- | -0- | -0- | 995 | 3 | 77 | 9 | N | 70 | 67 | 1 | | | 38 |

TOTAL GAS PROD: 12,983 TOTAL CONDENSATE PROD: 1,003

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 3358 | -0- | -52 | -0- | 3286 | 3 | 72 | 9 | N | 65 | | | | | 150 |
| 02 | 3108 | X | 3006 | -0- | -102 | -0- | 2939 | 3 | 67 | 9 | N | 61 | 167 | 1 | | | 44 |
| 03 | 3441 | X | 2178 | -0- | -1263 | -0- | 2144 | 3 | 34 | 9 | N | 31 | | | | | 75 |
| 04 | 3330 | X | 3131 | -0- | -199 | -0- | 3061 | 3 | 70 | 9 | N | 64 | | | | | 139 |
| 05 | 3348 | X | 2443 | -0- | -905 | -0- | 2406 | 3 | 37 | 9 | N | 34 | | | | | 173 |
| 06 | 3824 | X | 3824 | -0- | -0- | -0- | 3751 | 3 | 73 | 9 | N | 66 | 161 | 1 | | | 78 |
| 07 | 3622 | X | 3622 | -0- | -0- | -0- | 3566 | 3 | 56 | 9 | N | 51 | | | | | 129 |
| 08 | 3224 | X | 3143 | -0- | -81 | -0- | 3088 | 3 | 55 | 9 | N | 50 | | | | | 179 |
| 09 | 3120 | X | 3062 | -0- | -58 | -0- | 2978 | 3 | 84 | 9 | N | 76 | | | | | 255 |
| 10 | 3937 | X | 561 | -0- | -3376 | -0- | 541 | 3 | 20 | 9 | N | 18 | 94 | 1 | | | 179 |
| 11 | 3810 | X | 2911 | -0- | -899 | -0- | 2909 | 3 | 2 | 9 | N | 2 | 44 | 1 | | | 137 |
| *12 | 4005 | X | 4005 | -0- | -0- | -0- | 3927 | 3 | 78 | 9 | N | 71 | 95 | 1 | | | 113 |

TOTAL GAS PROD: 35,244 TOTAL CONDENSATE PROD: 589

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 571 | N | 571 | -0- | -0- | -0- | 535 | 3 | 36 | 9 | N | 33 | | | | | 133 |
| 02 | 543 | N | 543 | -0- | -0- | -0- | 514 | 3 | 29 | 9 | N | 26 | | | | | 159 |
| 03 | 403 | N | 342 | -0- | -61 | -0- | 329 | 3 | 13 | 9 | N | 12 | | | | | 171 |
| 04 | 450 | N | 424 | -0- | -26 | -0- | 398 | 3 | 26 | 9 | N | 24 | 152 | 1 | | | 43 |
| 05 | 465 | N | 358 | -0- | -107 | -0- | 346 | 3 | 12 | 9 | N | 11 | | | | | 54 |
| 06 | 563 | N | 563 | -0- | -0- | -0- | 532 | 3 | 31 | 9 | N | 28 | | | | | 82 |
| 07 | 553 | N | 553 | -0- | -0- | -0- | 529 | 3 | 24 | 9 | N | 22 | 1 | 8 | | | 103 |
| 08 | 460 | N | 460 | -0- | -0- | -0- | 443 | 3 | 17 | 9 | N | 15 | 100 | 1 | | | 18 |
| 09 | 422 | N | 422 | -0- | -0- | -0- | 398 | 3 | 24 | 9 | N | 22 | | | | | 40 |
| 10 | 465 | N | 392 | -0- | -73 | -0- | 368 | 3 | 24 | 9 | N | 22 | 35 | 1 | | | 27 |
| 11 | 450 | N | 398 | -0- | -52 | -0- | 367 | 3 | 31 | 9 | N | 28 | | | | | 55 |
| *12 | 384 | N | 384 | -0- | -0- | -0- | 373 | 3 | 11 | 9 | N | 10 | 31 | 1 | | | 34 |

TOTAL GAS PROD: 5,410 TOTAL CONDENSATE PROD: 253

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 595 | N | 595 | -0- | -0- | -0- | 430 | 3 | 165 | 9 | N | 150 | 172 | 1 | | | 80 |
| 02 | 644 | N | 529 | -0- | -115 | -0- | 417 | 3 | 112 | 9 | N | 102 | | | | | 182 |
| 03 | 519 | N | 519 | -0- | -0- | -0- | 479 | 3 | 40 | 9 | N | 36 | 180 | 1 | | | 38 |
| 04 | 570 | N | 484 | -0- | -86 | -0- | 396 | 3 | 88 | 9 | N | 80 | | | | | 118 |
| 05 | 589 | N | 460 | -0- | -129 | -0- | 375 | 3 | 85 | 9 | N | 77 | | | | | 195 |
| 06 | 988 | N | 988 | -0- | -0- | -0- | 894 | 3 | 94 | 9 | N | 85 | 170 | 1 | | | 110 |
| 07 | 1411 | N | 1411 | -0- | -0- | -0- | 1328 | 3 | 83 | 9 | N | 75 | 149 | 1 | | | 36 |
| 08 | 1269 | N | 1269 | -0- | -0- | -0- | 1183 | 3 | 86 | 9 | N | 78 | 72 | 1 | | | 42 |
| 09 | 369 | N | 369 | -0- | -0- | -0- | 360 | 3 | 9 | 9 | N | 8 | | | | | 50 |
| *10 | 930 | N | 708 | -0- | -222 | -0- | 349 | 3 | 359 | 9 | N | 326 | 326 | 1 | 5 | 8 | 45 |
| 11 | 900 | N | 673 | -0- | -227 | -0- | 377 | 3 | 296 | 9 | N | 269 | 19 | 1 | | | 295 |
| *12 | 1020 | N | 1020 | -0- | -0- | -0- | 776 | 3 | 244 | 9 | N | 222 | 422 | 1 | | | 95 |

TOTAL GAS PROD: 9,025 TOTAL CONDENSATE PROD: 1,508

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1374 | N | 1374 | -0- | -0- | -0- | 1327 | 3 | 47 | 9 | N | 43 | | | | | 294 |
| 02 | 1264 | N | 1264 | -0- | -0- | -0- | 1206 | 3 | 58 | 9 | N | 53 | 176 | 1 | | | 171 |
| 03 | 1178 | N | 919 | -0- | -259 | -0- | 907 | 3 | 12 | 9 | N | 11 | | | | | 182 |
| 04 | 1356 | N | 1356 | -0- | -0- | -0- | 1298 | 3 | 58 | 9 | N | 53 | | | | | 235 |
| 05 | 1395 | N | 1098 | -0- | -297 | -0- | 1061 | 3 | 37 | 9 | N | 34 | 171 | 1 | | | 98 |
| 06 | 1612 | N | 1612 | -0- | -0- | -0- | 1551 | 3 | 61 | 9 | N | 55 | | | | | 153 |
| 07 | 1551 | N | 1551 | -0- | -0- | -0- | 1497 | 3 | 54 | 9 | N | 49 | | | | | 202 |
| 08 | 1468 | N | 1468 | -0- | -0- | -0- | 1418 | 3 | 50 | 9 | N | 45 | 168 | 1 | | | 79 |
| 09 | 1467 | N | 1467 | -0- | -0- | -0- | 1377 | 3 | 90 | 9 | N | 82 | 134 | 1 | | | 27 |
| 10 | 1550 | N | 1387 | -0- | -163 | -0- | 1313 | 3 | 74 | 9 | N | 67 | 71 | 1 | | | 23 |
| 11 | 1410 | N | 1325 | -0- | -85 | -0- | 1278 | 3 | 47 | 9 | N | 43 | | | | | 66 |
| *12 | 1558 | N | 1558 | -0- | -0- | -0- | 1506 | 3 | 52 | 9 | N | 47 | 82 | 1 | | | 31 |

TOTAL GAS PROD: 16,379 TOTAL CONDENSATE PROD: 582

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 329 | N | 329 | -0- | -0- | -0- | 305 | 3 | 24 | 9 | N | 22 | | | | | 71 |
| 02 | 308 | N | 303 | -0- | -5 | -0- | 280 | 3 | 23 | 9 | N | 21 | | | | | 92 |
| 03 | 341 | N | 242 | -0- | -99 | -0- | 235 | 3 | 7 | 9 | N | 6 | | | | | 98 |
| 04 | 330 | N | 275 | -0- | -55 | -0- | 275 | 3 | | | N | -0- | | | | | 98 |
| 05 | 341 | N | 302 | -0- | -39 | -0- | 258 | 3 | 44 | 9 | N | 40 | | | | | 138 |
| 06 | 366 | N | 366 | -0- | -0- | -0- | 344 | 3 | 22 | 9 | N | 20 | 127 | 1 | | | 31 |
| 07 | 292 | N | 292 | -0- | -0- | -0- | 273 | 3 | 19 | 9 | N | 17 | | | | | 48 |
| 08 | 329 | N | 329 | -0- | -0- | -0- | 309 | 3 | 20 | 9 | N | 18 | 51 | 1 | | | 15 |
| 09 | 284 | N | 284 | -0- | -0- | -0- | 256 | 3 | 28 | 9 | N | 25 | | | | | 40 |
| *10 | 279 | N | 276 | -0- | -3 | -0- | 257 | 3 | 19 | 9 | N | 17 | 23 | 1 | 1 | 8 | 33 |
| 11 | 330 | N | 258 | -0- | -72 | -0- | 248 | 3 | 10 | 9 | N | 9 | | | | | 42 |
| *12 | 223 | N | 223 | -0- | -0- | -0- | 214 | 3 | 9 | 9 | N | 8 | | | | | 50 |

TOTAL GAS PROD: 3,479 TOTAL CONDENSATE PROD: 203

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1488 | -0- | -0- | -0- | 1480 | 3 | 8 | 9 | N | 7 | | | | | 79 |
| 02 | 1095 | N | 1095 | -0- | -0- | -0- | 1011 | 3 | 84 | 9 | N | 76 | | | | | 155 |
| 03 | 961 | N | 866 | -0- | -95 | -0- | 820 | 3 | 46 | 9 | N | 42 | 162 | 1 | | | 35 |
| 04 | 1440 | N | 1350 | -0- | -90 | -0- | 1271 | 3 | 79 | 9 | N | 72 | | | | | 107 |
| 05 | 1239 | N | 1239 | -0- | -0- | -0- | 1193 | 3 | 46 | 9 | N | 42 | | | | | 149 |
| 06 | 2265 | N | 2265 | -0- | -0- | -0- | 2212 | 3 | 53 | 9 | N | 48 | 161 | 1 | | | 36 |
| 07 | 1283 | N | 1283 | -0- | -0- | -0- | 1224 | 3 | 59 | 9 | N | 54 | | | | | 90 |
| 08 | 1235 | N | 1235 | -0- | -0- | -0- | 1203 | 3 | 32 | 9 | N | 29 | 101 | 1 | | | 18 |
| 09 | 860 | N | 860 | -0- | -0- | -0- | 815 | 3 | 45 | 9 | N | 41 | | | | | 59 |
| 10 | 1271 | N | 897 | -0- | -374 | -0- | 845 | 3 | 52 | 9 | N | 47 | 76 | 1 | | | 30 |
| 11 | 1200 | N | 633 | -0- | -567 | -0- | 600 | 3 | 33 | 9 | N | 30 | | | | | 60 |
| *12 | 767 | N | 767 | -0- | -0- | -0- | 728 | 3 | 39 | 9 | N | 35 | 67 | 1 | | | 28 |

TOTAL GAS PROD: 13,978 TOTAL CONDENSATE PROD: 523

UNIVERSITY 45 G WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 446 | N | 446 | -0- | -0- | -0- | 396 | 3 | 50 | 9 | Y | 45 | 46 | 1 | | | 7 |
| 02 | 395 | N | 395 | -0- | -0- | -0- | 349 | 3 | 46 | 9 | Y | 42 | 41 | 1 | | | 8 |
| 03 | 558 | N | 267 | -0- | -291 | -0- | 237 | 3 | 30 | 9 | Y | 27 | 23 | 1 | | | 12 |
| 04 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | | Y | -0- | 12 | 1 | | | -0- |
| 05 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 280 | N | 280 | -0- | -0- | -0- | 260 | 3 | 20 | 9 | Y | 18 | 15 | 1 | | | 3 |
| 07 | 29 | N | 29 | -0- | -0- | -0- | 9 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 3 |
| 08 | 199 | N | 199 | -0- | -0- | -0- | 169 | 3 | 30 | 9 | Y | 27 | 26 | 1 | | | 4 |
| 09 | 199 | N | 199 | -0- | -0- | -0- | 164 | 3 | 35 | 9 | Y | 32 | 31 | 1 | | | 5 |
| 10 | 129 | N | 129 | -0- | -0- | -0- | 99 | 3 | 30 | 9 | Y | 27 | 29 | 1 | | | 3 |
| 11 | 602 | N | 602 | -0- | -0- | -0- | 572 | 3 | 30 | 9 | Y | 27 | 23 | 1 | | | 7 |
| *12 | 335 | N | 335 | -0- | -0- | -0- | 311 | 3 | 24 | 9 | Y | 22 | 27 | 1 | | | 2 |

TOTAL GAS PROD: 3,839 TOTAL CONDENSATE PROD: 285

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 3360 | -0- | -484 | -0- | 3257 | 3 | 103 | 9 | N | 94 | 166 | 1 | | | 175 |
| 02 | 3248 | X | 2959 | -0- | -289 | -0- | 2879 | 3 | 80 | 9 | N | 73 | | | | | 248 |
| 03 | 3596 | X | 2463 | -0- | -1133 | -0- | 2394 | 3 | 69 | 9 | N | 63 | 157 | 1 | | | 154 |
| 04 | 3480 | X | 3170 | -0- | -310 | -0- | 3112 | 3 | 58 | 9 | N | 53 | | | | | 207 |
| 05 | 3348 | X | 2627 | -0- | -721 | -0- | 2581 | 3 | 46 | 9 | N | 42 | | | | | 249 |
| 06 | 3587 | X | 3587 | -0- | -0- | -0- | 3513 | 3 | 74 | 9 | N | 67 | 193 | 1 | | | 123 |
| 07 | 3500 | X | 3500 | -0- | -0- | -0- | 3431 | 3 | 69 | 9 | N | 63 | 129 | 1 | 1 | 8 | 56 |
| 08 | 3286 | X | 3221 | -0- | -65 | -0- | 3151 | 3 | 70 | 9 | N | 64 | | | | | 120 |
| 09 | 3180 | X | 2866 | -0- | -314 | -0- | 2809 | 3 | 57 | 9 | N | 52 | 123 | 1 | | | 49 |
| 10 | 3720 | X | 2811 | -0- | -909 | -0- | 2753 | 3 | 58 | 9 | N | 53 | 57 | 1 | | | 45 |
| 11 | 3600 | X | 2874 | -0- | -726 | -0- | 2766 | 3 | 108 | 9 | N | 98 | 106 | 1 | | | 37 |
| 12 | 3503 | X | 3036 | -0- | -467 | -0- | 2968 | 3 | 68 | 9 | N | 62 | 80 | 1 | | | 19 |

TOTAL GAS PROD: 36,474 TOTAL CONDENSATE PROD: 784

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42-22 WELL #: 6 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7089 | X | 7089 | -0- | -0- | -0- | 6893 | 3 | 196 | 9 | Y | 178 | 185 | 1 | | | 27 |
| 02 | 6473 | X | 6473 | -0- | -0- | -0- | 6289 | 3 | 184 | 9 | Y | 167 | 163 | 1 | | | 31 |
| 03 | 3265 | X | 3265 | -0- | -0- | -0- | 3144 | 3 | 121 | 9 | Y | 110 | 92 | 1 | | | 49 |
| 04 | 2499 | X | 2499 | -0- | -0- | -0- | 2332 | 3 | 167 | 9 | Y | 152 | 158 | 1 | | | 43 |
| 05 | 6014 | X | 1918 | -0- | -4096 | -0- | 1820 | 3 | 98 | 9 | Y | 89 | 115 | 1 | | | 17 |
| 06 | 5820 | X | 2987 | -0- | -2833 | -0- | 2876 | 3 | 111 | 9 | Y | 101 | 102 | 1 | | | 16 |
| 07 | 3089 | X | 3089 | -0- | -0- | -0- | 2970 | 3 | 119 | 9 | Y | 108 | 104 | 1 | | | 20 |
| 08 | 2759 | X | 2552 | -0- | -207 | -0- | 2380 | 3 | 172 | 9 | Y | 156 | 152 | 1 | | | 24 |
| 09 | 2618 | X | 2618 | -0- | -0- | -0- | 2412 | 3 | 206 | 9 | Y | 187 | 183 | 1 | | | 28 |
| 10 | 2963 | X | 2963 | -0- | -0- | -0- | 2790 | 3 | 173 | 9 | Y | 157 | 169 | 1 | | | 16 |
| 11 | 2971 | X | 2971 | -0- | -0- | -0- | 2798 | 3 | 173 | 9 | Y | 157 | 135 | 1 | | | 38 |
| *12 | 3100 | N | 4146 | -0- | 1046 | 1046 | 3996 | 3 | 150 | 9 | Y | 136 | 161 | 1 | | | 13 |

TOTAL GAS PROD: 42,570 TOTAL CONDENSATE PROD: 1,698

UNIVERSITY 45-21 WELL #: 4 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1188 | N | 1188 | -0- | -0- | -0- | 1164 | 3 | 24 | 9 | Y | 22 | 23 | 1 | | | 3 |
| 02 | 1133 | N | 1133 | -0- | -0- | -0- | 1110 | 3 | 23 | 9 | Y | 21 | 20 | 1 | | | 4 |
| 03 | 912 | N | 912 | -0- | -0- | -0- | 882 | 3 | 30 | 9 | Y | 27 | 19 | 1 | | | 12 |
| 04 | 1494 | N | 1494 | -0- | -0- | -0- | 1452 | 3 | 42 | 9 | Y | 38 | 39 | 1 | | | 11 |
| 05 | 1240 | N | 1160 | -0- | -80 | -0- | 1136 | 3 | 24 | 9 | Y | 22 | 29 | 1 | | | 4 |
| 06 | 1587 | N | 1587 | -0- | -0- | -0- | 1558 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 4 |
| 07 | 1316 | N | 1316 | -0- | -0- | -0- | 1286 | 3 | 30 | 9 | Y | 27 | 26 | 1 | | | 5 |
| 08 | 599 | N | 599 | -0- | -0- | -0- | 599 | 3 | | | Y | -0- | 5 | 1 | | | -0- |
| 09 | 609 | N | 609 | -0- | -0- | -0- | 609 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1302 | N | 744 | -0- | -558 | -0- | 744 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 628 | N | 628 | -0- | -0- | -0- | 628 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 740 | N | 740 | -0- | -0- | -0- | 721 | 3 | 19 | 9 | Y | 17 | 15 | 1 | | | 2 |

TOTAL GAS PROD: 12,110 TOTAL CONDENSATE PROD: 200

UNIVERSITY 42-23 WELL #: 9 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 688 | N | 688 | -0- | -0- | -0- | 534 | 3 | 154 | 9 | Y | 140 | 157 | 1 | | | 156 |
| 02 | 755 | N | 755 | -0- | -0- | -0- | 594 | 3 | 161 | 9 | Y | 146 | 174 | 1 | | | 128 |
| 03 | 796 | N | 796 | -0- | -0- | -0- | 679 | 3 | 117 | 9 | Y | 106 | 135 | 1 | | | 99 |
| 04 | 3000 | N | 8981 | -0- | 5981 | 5981 | 8878 | 3 | 103 | 9 | Y | 94 | | | | | 193 |
| 05 | 3100 | N | 3908 | -0- | 808 | 6789 | 3829 | 3 | 79 | 9 | Y | 72 | 173 | 1 | | | 92 |
| 06 | 3000 | N | 1465 | -0- | -1535 | 5254 | 1342 | 3 | 123 | 9 | Y | 112 | 104 | 1 | | | 100 |
| 07 | 8123 | X | 2869 | -0- | -5254 | -0- | 2686 | 3 | 183 | 9 | Y | 166 | 184 | 1 | | | 82 |
| 08 | 9269 | X | 511 | -0- | -8758 | -0- | 511 | 3 | | | Y | -0- | | | | | 82 |
| 09 | 8970 | X | 2487 | -0- | -6483 | -0- | 2345 | 3 | 142 | 9 | Y | 129 | 177 | 1 | | | 34 |
| *10 | 3906 | X | 2537 | -0- | -1369 | -0- | 2341 | 3 | 196 | 9 | Y | 178 | 157 | 1 | 2 | 8 | 53 |
| 11 | 2790 | X | 1999 | -0- | -791 | -0- | 1844 | 3 | 155 | 9 | Y | 141 | 84 | 1 | | | 110 |
| 12 | 2883 | X | 1858 | -0- | -1025 | -0- | 1714 | 3 | 144 | 9 | Y | 131 | 160 | 1 | 1 | 8 | 80 |

TOTAL GAS PROD: 28,854 TOTAL CONDENSATE PROD: 1,415

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY '42 C' WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7327 | X | 7327 | -0- | -0- | -0- | 7180 | 3 | 147 | 9 | Y | 134 | 139 | 1 | | | 20 |
| 02 | 5719 | X | 5719 | -0- | -0- | -0- | 5581 | 3 | 138 | 9 | Y | 125 | 122 | 1 | | | 23 |
| 03 | 4974 | X | 4974 | -0- | -0- | -0- | 4898 | 3 | 76 | 9 | Y | 69 | 61 | 1 | | | 31 |
| 04 | 6500 | X | 6500 | -0- | -0- | -0- | 6395 | 3 | 105 | 9 | Y | 95 | 99 | 1 | | | 27 |
| 05 | 7254 | X | 5680 | -0- | -1574 | -0- | 5618 | 3 | 62 | 9 | Y | 56 | 72 | 1 | | | 11 |
| 06 | 8299 | X | 8299 | -0- | -0- | -0- | 8230 | 3 | 69 | 9 | Y | 63 | 64 | 1 | | | 10 |
| 07 | 8206 | X | 8206 | -0- | -0- | -0- | 8132 | 3 | 74 | 9 | Y | 67 | 65 | 1 | | | 12 |
| 08 | 7807 | X | 7807 | -0- | -0- | -0- | 7718 | 3 | 89 | 9 | Y | 81 | 80 | 1 | | | 13 |
| 09 | 6510 | X | 6415 | -0- | -95 | -0- | 6310 | 3 | 105 | 9 | Y | 95 | 94 | 1 | | | 14 |
| 10 | 7812 | X | 6749 | -0- | -1063 | -0- | 6660 | 3 | 89 | 9 | Y | 81 | 87 | 1 | | | 8 |
| 11 | 7560 | X | 6975 | -0- | -585 | -0- | 6885 | 3 | 90 | 9 | Y | 82 | 70 | 1 | | | 20 |
| *12 | 8000 | X | 8000 | -0- | -0- | -0- | 7906 | 3 | 94 | 9 | Y | 85 | 97 | 1 | | | 8 |

TOTAL GAS PROD: 82,651 TOTAL CONDENSATE PROD: 1,033

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2035 | N | 2035 | -0- | -0- | -0- | 1979 | 3 | 56 | 9 | N | 51 | | | | | 98 |
| 02 | 1826 | N | 1826 | -0- | -0- | -0- | 1761 | 3 | 65 | 9 | N | 59 | | | | | 157 |
| 03 | 1566 | N | 1566 | -0- | -0- | -0- | 1533 | 3 | 33 | 9 | N | 30 | 137 | 1 | | | 50 |
| 04 | 1708 | N | 1708 | -0- | -0- | -0- | 1671 | 3 | 37 | 9 | N | 34 | | | | | 84 |
| 05 | 1555 | N | 1555 | -0- | -0- | -0- | 1515 | 3 | 40 | 9 | N | 36 | | | | | 120 |
| 06 | 2073 | N | 2073 | -0- | -0- | -0- | 2006 | 3 | 67 | 9 | N | 61 | 102 | 1 | | | 79 |
| 07 | 1921 | N | 1921 | -0- | -0- | -0- | 1888 | 3 | 33 | 9 | N | 30 | 1 | 8 | | | 108 |
| 08 | 1782 | N | 1782 | -0- | -0- | -0- | 1782 | 3 | | | N | -0- | | | | | 108 |
| 09 | 1848 | N | 1848 | -0- | -0- | -0- | 1709 | 3 | 139 | 9 | N | 126 | 117 | 1 | | | 117 |
| 10 | 1550 | N | 1383 | -0- | -167 | -0- | 1333 | 3 | 50 | 9 | N | 45 | | | | | 162 |
| 11 | 1801 | N | 1801 | -0- | -0- | -0- | 1782 | 3 | 19 | 9 | N | 17 | 50 | 1 | | | 129 |
| *12 | 1622 | N | 1622 | -0- | -0- | -0- | 1570 | 3 | 52 | 9 | N | 47 | 62 | 1 | | | 114 |

TOTAL GAS PROD: 21,120 TOTAL CONDENSATE PROD: 536

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1388 | N | 1388 | -0- | -0- | -0- | 1250 | 3 | 138 | 9 | N | 125 | | | | | 233 |
| 02 | 1550 | N | 1550 | -0- | -0- | -0- | 1418 | 3 | 132 | 9 | N | 120 | 181 | 1 | | | 172 |
| 03 | 1101 | N | 1101 | -0- | -0- | -0- | 1023 | 3 | 78 | 9 | N | 71 | 179 | 1 | | | 64 |
| 04 | 1319 | N | 1319 | -0- | -0- | -0- | 1236 | 3 | 83 | 9 | N | 75 | | | | | 139 |
| 05 | 1098 | N | 1098 | -0- | -0- | -0- | 1040 | 3 | 58 | 9 | N | 53 | | | | | 192 |
| 06 | 1604 | N | 1604 | -0- | -0- | -0- | 1503 | 3 | 101 | 9 | N | 92 | 179 | 1 | | | 105 |
| 07 | 1838 | N | 1838 | -0- | -0- | -0- | 1719 | 3 | 119 | 9 | N | 108 | | | | | 213 |
| 08 | 1600 | N | 1600 | -0- | -0- | -0- | 1528 | 3 | 72 | 9 | N | 65 | 185 | 1 | | | 93 |
| 09 | 1677 | N | 1677 | -0- | -0- | -0- | 1531 | 3 | 146 | 9 | N | 133 | 189 | 1 | | | 37 |
| 10 | 1602 | N | 1602 | -0- | -0- | -0- | 1470 | 3 | 132 | 9 | N | 120 | 114 | 1 | | | 43 |
| 11 | 1249 | N | 1249 | -0- | -0- | -0- | 1161 | 3 | 88 | 9 | N | 80 | 56 | 1 | | | 67 |
| *12 | 1348 | N | 1348 | -0- | -0- | -0- | 1227 | 3 | 121 | 9 | N | 110 | 144 | 1 | | | 33 |

TOTAL GAS PROD: 17,374 TOTAL CONDENSATE PROD: 1,152

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 3735 | -0- | -729 | -0- | 3619 | 3 | 116 | 9 | N | 105 | 174 | 1 | | | 100 |
| 02 | 3808 | X | 3287 | -0- | -521 | -0- | 3208 | 3 | 79 | 9 | N | 72 | | | | | 172 |
| 03 | 4061 | X | 2509 | -0- | -1552 | -0- | 2463 | 3 | 46 | 9 | N | 42 | 178 | 1 | | | 36 |
| 04 | 3930 | X | 3381 | -0- | -549 | -0- | 3282 | 3 | 99 | 9 | N | 90 | | | | | 126 |
| 05 | 3813 | X | 2743 | -0- | -1070 | -0- | 2674 | 3 | 69 | 9 | N | 63 | | | | | 189 |
| 06 | 3663 | X | 3663 | -0- | -0- | -0- | 3572 | 3 | 91 | 9 | N | 83 | 177 | 1 | | | 95 |
| 07 | 3975 | X | 3975 | -0- | -0- | -0- | 3891 | 3 | 84 | 9 | N | 76 | | | | | 171 |
| 08 | 3575 | X | 3575 | -0- | -0- | -0- | 3505 | 3 | 70 | 9 | N | 64 | 181 | 1 | | | 54 |
| 09 | 3390 | X | 3147 | -0- | -243 | -0- | 3071 | 3 | 76 | 9 | N | 69 | 65 | 1 | | | 58 |
| 10 | 3968 | X | 3063 | -0- | -905 | -0- | 2991 | 3 | 72 | 9 | N | 65 | 90 | 1 | | | 33 |
| 11 | 3840 | X | 3081 | -0- | -759 | -0- | 3020 | 3 | 61 | 9 | N | 55 | 45 | 1 | | | 43 |
| 12 | 3968 | X | 3329 | -0- | -639 | -0- | 3266 | 3 | 63 | 9 | N | 57 | 82 | 1 | | | 18 |

TOTAL GAS PROD: 39,488 TOTAL CONDENSATE PROD: 841

UNIVERSITY 42-13 WELL #: 10 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9765 | X | 9765 | -0- | -0- | -0- | 9668 | 3 | 97 | 9 | Y | 88 | 92 | 1 | | | 13 |
| 02 | 8395 | X | 8395 | -0- | -0- | -0- | 8303 | 3 | 92 | 9 | Y | 84 | 82 | 1 | | | 15 |
| 03 | 5915 | X | 5915 | -0- | -0- | -0- | 5853 | 3 | 62 | 9 | Y | 56 | 46 | 1 | | | 25 |
| 04 | 8410 | X | 8410 | -0- | -0- | -0- | 8326 | 3 | 84 | 9 | Y | 76 | 79 | 1 | | | 22 |
| 05 | 8742 | X | 4954 | -0- | -3788 | -0- | 4906 | 3 | 48 | 9 | Y | 44 | 57 | 1 | | | 9 |
| 06 | 10345 | X | 10345 | -0- | -0- | -0- | 10290 | 3 | 55 | 9 | Y | 50 | 51 | 1 | | | 8 |
| 07 | 9458 | X | 9458 | -0- | -0- | -0- | 9399 | 3 | 59 | 9 | Y | 54 | 52 | 1 | | | 10 |
| 08 | 8680 | X | 8336 | -0- | -344 | -0- | 8247 | 3 | 89 | 9 | Y | 81 | 78 | 1 | | | 13 |
| 09 | 8400 | X | 7472 | -0- | -928 | -0- | 7367 | 3 | 105 | 9 | Y | 95 | 94 | 1 | | | 14 |
| 10 | 8680 | X | 7336 | -0- | -1344 | -0- | 7247 | 3 | 89 | 9 | Y | 81 | 87 | 1 | | | 8 |
| 11 | 8400 | X | 7048 | -0- | -1352 | -0- | 6958 | 3 | 90 | 9 | Y | 82 | 70 | 1 | | | 20 |
| 12 | 8680 | X | 7366 | -0- | -1314 | -0- | 7291 | 3 | 75 | 9 | Y | 68 | 82 | 1 | | | 6 |

TOTAL GAS PROD: 94,800 TOTAL CONDENSATE PROD: 859

UNIVERSITY '42 C' WELL #: 1 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 878 | N | 878 | -0- | -0- | -0- | 812 | 3 | 66 | 9 | Y | 60 | 63 | 1 | | | 9 |
| 02 | 657 | N | 657 | -0- | -0- | -0- | 594 | 3 | 63 | 9 | Y | 57 | 56 | 1 | | | 10 |
| 03 | 630 | N | 630 | -0- | -0- | -0- | 568 | 3 | 62 | 9 | Y | 56 | 41 | 1 | | | 25 |
| 04 | 583 | N | 583 | -0- | -0- | -0- | 499 | 3 | 84 | 9 | Y | 76 | 79 | 1 | | | 22 |
| 05 | 713 | N | 392 | -0- | -321 | -0- | 344 | 3 | 48 | 9 | Y | 44 | 57 | 1 | | | 9 |
| 06 | 600 | N | 162 | -0- | -438 | -0- | 107 | 3 | 55 | 9 | Y | 50 | 51 | 1 | | | 8 |
| 07 | 116 | N | 116 | -0- | -0- | -0- | 57 | 3 | 59 | 9 | Y | 54 | 52 | 1 | | | 10 |
| 08 | 246 | N | 246 | -0- | -0- | -0- | 160 | 3 | 86 | 9 | Y | 78 | 76 | 1 | | | 12 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 93 | 91 | 1 | | | 14 |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | 79 | 85 | 1 | | | 8 |
| 11 | 245 | N | 245 | -0- | -0- | -0- | 158 | 3 | 87 | 9 | Y | 79 | 68 | 1 | | | 19 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 57 | 71 | 1 | | | 5 |

TOTAL GAS PROD: 3,909 TOTAL CONDENSATE PROD: 783

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42-22 WELL #: 8 RRCID -> 256803 COMPL. DATE 04/21/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 446 | N | 446 | -0- | -0- | -0- | 412 | 3 | 34 | 9 | Y | 31 | 32 | 1 | | | 5 |
| 02 | 330 | N | 330 | -0- | -0- | -0- | 299 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | 5 |
| 03 | 239 | N | 239 | -0- | -0- | -0- | 218 | 3 | 21 | 9 | Y | 19 | 16 | 1 | | | 8 |
| 04 | 137 | N | 137 | -0- | -0- | -0- | 108 | 3 | 29 | 9 | Y | 26 | 27 | 1 | | | 7 |
| 05 | 372 | N | 83 | -0- | -289 | -0- | 65 | 3 | 18 | 9 | Y | 16 | 20 | 1 | | | 3 |
| 06 | 240 | N | 58 | -0- | -182 | -0- | 38 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 3 |
| 07 | 52 | N | 52 | -0- | -0- | -0- | 32 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 3 |
| 08 | 998 | N | 998 | -0- | -0- | -0- | 968 | 3 | 30 | 9 | Y | 27 | 26 | 1 | | | 4 |
| 09 | 824 | N | 824 | -0- | -0- | -0- | 789 | 3 | 35 | 9 | Y | 32 | 31 | 1 | | | 5 |
| 10 | 329 | N | 329 | -0- | -0- | -0- | 299 | 3 | 30 | 9 | Y | 27 | 29 | 1 | | | 3 |
| 11 | 434 | N | 434 | -0- | -0- | -0- | 404 | 3 | 30 | 9 | Y | 27 | 23 | 1 | | | 7 |
| *12 | 654 | N | 654 | -0- | -0- | -0- | 629 | 3 | 25 | 9 | Y | 23 | 28 | 1 | | | 2 |

TOTAL GAS PROD: 4,584 TOTAL CONDENSATE PROD: 292

UNIVERSITY 42-22 WELL #: 7 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5554 | X | 5554 | -0- | -0- | -0- | 5503 | 3 | 51 | 9 | Y | 46 | 47 | 1 | | | 7 |
| 02 | 4626 | X | 4626 | -0- | -0- | -0- | 4580 | 3 | 46 | 9 | Y | 42 | 41 | 1 | | | 8 |
| 03 | 1332 | X | 1332 | -0- | -0- | -0- | 1302 | 3 | 30 | 9 | Y | 27 | 23 | 1 | | | 12 |
| 04 | 3779 | X | 3779 | -0- | -0- | -0- | 3736 | 3 | 43 | 9 | Y | 39 | 40 | 1 | | | 11 |
| 05 | 5558 | X | 5558 | -0- | -0- | -0- | 5534 | 3 | 24 | 9 | Y | 22 | 29 | 1 | | | 4 |
| 06 | 4594 | X | 4594 | -0- | -0- | -0- | 4565 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 4 |
| 07 | 5115 | X | 3710 | -0- | -1405 | -0- | 3680 | 3 | 30 | 9 | Y | 27 | 26 | 1 | | | 5 |
| 08 | 3906 | X | 1891 | -0- | -2015 | -0- | 1848 | 3 | 43 | 9 | Y | 39 | 38 | 1 | | | 6 |
| 09 | 5370 | X | 2068 | -0- | -3302 | -0- | 2016 | 3 | 52 | 9 | Y | 47 | 46 | 1 | | | 7 |
| 10 | 5549 | X | 2610 | -0- | -2939 | -0- | 2566 | 3 | 44 | 9 | Y | 40 | 43 | 1 | | | 4 |
| 11 | 6490 | X | 6490 | -0- | -0- | -0- | 6446 | 3 | 44 | 9 | Y | 40 | 34 | 1 | | | 10 |
| *12 | 4819 | X | 4819 | -0- | -0- | -0- | 4782 | 3 | 37 | 9 | Y | 34 | 41 | 1 | | | 3 |

TOTAL GAS PROD: 47,031 TOTAL CONDENSATE PROD: 429

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 848 | N | 848 | -0- | -0- | -0- | 762 | 3 | 86 | 9 | N | 78 | 181 | 1 | | | 95 |
| 02 | 727 | N | 727 | -0- | -0- | -0- | 660 | 3 | 67 | 9 | N | 61 | | | | | 156 |
| 03 | 682 | N | 566 | -0- | -116 | -0- | 527 | 3 | 39 | 9 | N | 35 | 148 | 1 | | | 43 |
| 04 | 810 | N | 743 | -0- | -67 | -0- | 664 | 3 | 79 | 9 | N | 72 | | | | | 115 |
| 05 | 806 | N | 576 | -0- | -230 | -0- | 544 | 3 | 32 | 9 | N | 29 | | | | | 144 |
| 06 | 849 | N | 849 | -0- | -0- | -0- | 777 | 3 | 72 | 9 | N | 65 | 176 | 1 | | | 33 |
| 07 | 816 | N | 816 | -0- | -0- | -0- | 759 | 3 | 57 | 9 | N | 52 | 1 | 8 | | | 84 |
| 08 | 755 | N | 755 | -0- | -0- | -0- | 694 | 3 | 61 | 9 | N | 55 | 108 | 1 | | | 31 |
| 09 | 676 | N | 676 | -0- | -0- | -0- | 614 | 3 | 62 | 9 | N | 56 | | | | | 87 |
| 10 | 806 | N | 666 | -0- | -140 | -0- | 608 | 3 | 58 | 9 | N | 53 | 80 | 1 | | | 60 |
| 11 | 720 | N | 570 | -0- | -150 | -0- | 516 | 3 | 54 | 9 | N | 49 | 49 | 1 | | | 60 |
| *12 | 749 | N | 749 | -0- | -0- | -0- | 703 | 3 | 46 | 9 | N | 42 | 55 | 1 | | | 47 |

TOTAL GAS PROD: 8,541 TOTAL CONDENSATE PROD: 647

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1371 | -0- | -24 | -0- | 1294 | 3 | 77 | 9 | N | 70 | | | | | 115 |
| 02 | 1400 | N | 1336 | -0- | -64 | -0- | 1220 | 3 | 116 | 9 | N | 105 | | | | | 220 |
| 03 | 1178 | N | 1113 | -0- | -65 | -0- | 1058 | 3 | 55 | 9 | N | 50 | 169 | 1 | | | 101 |
| 04 | 1341 | N | 1341 | -0- | -0- | -0- | 1251 | 3 | 90 | 9 | N | 82 | | | | | 183 |
| 05 | 1488 | N | 1107 | -0- | -381 | -0- | 1044 | 3 | 63 | 9 | N | 57 | 173 | 1 | | | 67 |
| 06 | 1561 | N | 1561 | -0- | -0- | -0- | 1463 | 3 | 98 | 9 | N | 89 | 56 | 1 | | | 100 |
| 07 | 1569 | N | 1569 | -0- | -0- | -0- | 1451 | 3 | 118 | 9 | N | 107 | | | | | 207 |
| 08 | 1433 | N | 1433 | -0- | -0- | -0- | 1334 | 3 | 99 | 9 | N | 90 | 178 | 1 | | | 119 |
| 09 | 1273 | N | 1273 | -0- | -0- | -0- | 1199 | 3 | 74 | 9 | N | 67 | 118 | 1 | | | 68 |
| 10 | 1581 | N | 1263 | -0- | -318 | -0- | 1187 | 3 | 76 | 9 | N | 69 | 60 | 1 | | | 77 |
| 11 | 1380 | N | 1312 | -0- | -68 | -0- | 1238 | 3 | 74 | 9 | N | 67 | | | | | 144 |
| *12 | 1423 | N | 1423 | -0- | -0- | -0- | 1362 | 3 | 61 | 9 | N | 55 | 100 | 1 | | | 99 |

TOTAL GAS PROD: 16,102 TOTAL CONDENSATE PROD: 908

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 688 | -0- | -149 | -0- | 556 | 3 | 132 | 9 | N | 120 | | | | | 192 |
| 02 | 924 | N | 683 | -0- | -241 | -0- | 571 | 3 | 112 | 9 | N | 102 | 169 | 1 | | | 125 |
| 03 | 682 | N | 571 | -0- | -111 | -0- | 487 | 3 | 84 | 9 | N | 76 | 142 | 1 | | | 59 |
| 04 | 732 | N | 732 | -0- | -0- | -0- | 586 | 3 | 146 | 9 | N | 133 | | | | | 192 |
| 05 | 744 | N | 578 | -0- | -166 | -0- | 501 | 3 | 77 | 9 | N | 70 | 190 | 1 | | | 72 |
| 06 | 1007 | N | 1007 | -0- | -0- | -0- | 821 | 3 | 186 | 9 | N | 169 | 182 | 1 | | | 59 |
| 07 | 883 | N | 883 | -0- | -0- | -0- | 745 | 3 | 138 | 9 | N | 125 | | | | | 184 |
| 08 | 572 | N | 572 | -0- | -0- | -0- | 467 | 3 | 105 | 9 | N | 95 | 235 | 1 | | | 44 |
| 09 | 611 | N | 611 | -0- | -0- | -0- | 467 | 3 | 144 | 9 | N | 131 | | | | | 175 |
| *10 | 868 | N | 629 | -0- | -239 | -0- | 497 | 3 | 132 | 9 | N | 120 | 259 | 1 | 1 | 8 | 35 |
| 11 | 1077 | N | 1077 | -0- | -0- | -0- | 880 | 3 | 197 | 9 | N | 179 | 129 | 1 | | | 85 |
| *12 | 835 | N | 835 | -0- | -0- | -0- | 743 | 3 | 92 | 9 | N | 84 | 132 | 1 | | | 37 |

TOTAL GAS PROD: 8,866 TOTAL CONDENSATE PROD: 1,404

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | X | 1424 | -0- | -188 | -0- | 1311 | 3 | 113 | 9 | N | 103 | 174 | 1 | | | 164 |
| 02 | 1456 | X | 1307 | -0- | -149 | -0- | 1210 | 3 | 97 | 9 | N | 88 | | | | | 252 |
| 03 | 1612 | X | 1012 | -0- | -600 | -0- | 956 | 3 | 56 | 9 | N | 51 | 172 | 1 | | | 131 |
| 04 | 1560 | X | 1227 | -0- | -333 | -0- | 1144 | 3 | 83 | 9 | N | 75 | | | | | 206 |
| 05 | 1457 | X | 975 | -0- | -482 | -0- | 920 | 3 | 55 | 9 | N | 50 | 181 | 1 | | | 75 |
| 06 | 1410 | X | 1409 | -0- | -1 | -0- | 1328 | 3 | 81 | 9 | N | 74 | 97 | 1 | | | 52 |
| 07 | 1457 | X | 686 | -0- | -771 | -0- | 660 | 3 | 26 | 9 | N | 24 | 1 | 8 | | | 75 |
| 08 | 1319 | X | 1319 | -0- | -0- | -0- | 1198 | 3 | 121 | 9 | N | 110 | | | | | 185 |
| 09 | 1230 | X | 823 | -0- | -407 | -0- | 754 | 3 | 69 | 9 | N | 63 | 167 | 1 | | | 81 |
| *10 | 1457 | X | 824 | -0- | -633 | -0- | 765 | 3 | 59 | 9 | N | 54 | 62 | 1 | 1 | 8 | 72 |
| 11 | 1410 | X | 686 | -0- | -724 | -0- | 641 | 3 | 45 | 9 | N | 41 | 48 | 1 | | | 65 |
| 12 | 1333 | X | 844 | -0- | -489 | -0- | 743 | 3 | 101 | 9 | N | 92 | 84 | 1 | | | 73 |

TOTAL GAS PROD: 12,536 TOTAL CONDENSATE PROD: 825

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42-14 WELL #: 8 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2045 | X | 2045 | -0- | -0- | -0- | 1948 | 3 | 97 | 9 | Y | 88 | 92 | 1 | | | 13 |
| 02 | 1696 | X | 1696 | -0- | -0- | -0- | 1604 | 3 | 92 | 9 | Y | 84 | 82 | 1 | | | 15 |
| 03 | 1844 | X | 1844 | -0- | -0- | -0- | 1782 | 3 | 62 | 9 | Y | 56 | 46 | 1 | | | 25 |
| 04 | 2406 | X | 2406 | -0- | -0- | -0- | 2322 | 3 | 84 | 9 | Y | 76 | 79 | 1 | | | 22 |
| 05 | 2108 | X | 2103 | -0- | -5 | -0- | 2055 | 3 | 48 | 9 | Y | 44 | 57 | 1 | | | 9 |
| 06 | 2704 | X | 2704 | -0- | -0- | -0- | 2649 | 3 | 55 | 9 | Y | 50 | 51 | 1 | | | 8 |
| 07 | 2678 | N | 2678 | -0- | -0- | -0- | 2619 | 3 | 59 | 9 | Y | 54 | 52 | 1 | | | 10 |
| 08 | 2430 | N | 2430 | -0- | -0- | -0- | 2416 | 3 | 14 | 9 | Y | 13 | 21 | 1 | | | 2 |
| 09 | 2344 | N | 2344 | -0- | -0- | -0- | 2326 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 2 |
| 10 | 2604 | N | 2179 | -0- | -425 | -0- | 2165 | 3 | 14 | 9 | Y | 13 | 14 | 1 | | | 1 |
| 11 | 2340 | N | 2225 | -0- | -115 | -0- | 2210 | 3 | 15 | 9 | Y | 14 | 12 | 1 | | | 3 |
| *12 | 2233 | N | 2233 | -0- | -0- | -0- | 2189 | 3 | 44 | 9 | Y | 40 | 39 | 1 | | | 4 |

TOTAL GAS PROD: 26,887 TOTAL CONDENSATE PROD: 548

UNIVERSITY 42-22 WELL #: 12 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1251 | X | 1251 | -0- | -0- | -0- | 761 | 3 | 490 | 9 | Y | 445 | 462 | 1 | | | 67 |
| 02 | 2805 | X | 2805 | -0- | -0- | -0- | 2346 | 3 | 459 | 9 | Y | 417 | 408 | 1 | | | 76 |
| 03 | 3573 | X | 3573 | -0- | -0- | -0- | 3268 | 3 | 305 | 9 | Y | 277 | 230 | 1 | | | 123 |
| 04 | 3944 | X | 3944 | -0- | -0- | -0- | 3526 | 3 | 418 | 9 | Y | 380 | 395 | 1 | | | 108 |
| 05 | 2119 | X | 2119 | -0- | -0- | -0- | 1875 | 3 | 244 | 9 | Y | 222 | 287 | 1 | | | 43 |
| 06 | 3109 | X | 3109 | -0- | -0- | -0- | 2942 | 3 | 167 | 9 | Y | 152 | 171 | 1 | | | 24 |
| 07 | 4684 | X | 4684 | -0- | -0- | -0- | 4505 | 3 | 179 | 9 | Y | 163 | 157 | 1 | | | 30 |
| 08 | 4198 | X | 4198 | -0- | -0- | -0- | 3938 | 3 | 260 | 9 | Y | 236 | 229 | 1 | | | 37 |
| 09 | 3930 | X | 3328 | -0- | -602 | -0- | 3021 | 3 | 307 | 9 | Y | 279 | 274 | 1 | | | 42 |
| *10 | 4340 | X | 3290 | -0- | -1050 | -0- | 3029 | 3 | 261 | 9 | Y | 237 | 254 | 1 | 1 | 8 | 24 |
| 11 | 4200 | X | 2681 | -0- | -1519 | -0- | 2562 | 3 | 119 | 9 | Y | 108 | 106 | 1 | | | 26 |
| 12 | 4340 | X | 4232 | -0- | -108 | -0- | 4069 | 3 | 163 | 9 | Y | 148 | 160 | 1 | | | 14 |

TOTAL GAS PROD: 39,214 TOTAL CONDENSATE PROD: 3,064

UNIVERSITY 42-22 WELL #: 10 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 142 | N | 142 | -0- | -0- | -0- | 91 | 3 | 51 | 9 | Y | 46 | 47 | 1 | | | 7 |
| 02 | 231 | N | 231 | -0- | -0- | -0- | 185 | 3 | 46 | 9 | Y | 42 | 41 | 1 | | | 8 |
| 03 | 244 | N | 244 | -0- | -0- | -0- | 214 | 3 | 30 | 9 | Y | 27 | 23 | 1 | | | 12 |
| 04 | 388 | N | 388 | -0- | -0- | -0- | 345 | 3 | 43 | 9 | Y | 39 | 40 | 1 | | | 11 |
| 05 | 307 | N | 307 | -0- | -0- | -0- | 283 | 3 | 24 | 9 | Y | 22 | 29 | 1 | | | 4 |
| 06 | 240 | N | 225 | -0- | -15 | -0- | 196 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 4 |
| 07 | 179 | N | 179 | -0- | -0- | -0- | 149 | 3 | 30 | 9 | Y | 27 | 26 | 1 | | | 5 |
| 08 | 548 | N | 548 | -0- | -0- | -0- | 505 | 3 | 43 | 9 | Y | 39 | 38 | 1 | | | 6 |
| 09 | 365 | N | 365 | -0- | -0- | -0- | 313 | 3 | 52 | 9 | Y | 47 | 46 | 1 | | | 7 |
| 10 | 327 | N | 327 | -0- | -0- | -0- | 283 | 3 | 44 | 9 | Y | 40 | 43 | 1 | | | 4 |
| 11 | 540 | N | 271 | -0- | -269 | -0- | 227 | 3 | 44 | 9 | Y | 40 | 34 | 1 | | | 10 |
| *12 | 294 | N | 294 | -0- | -0- | -0- | 257 | 3 | 37 | 9 | Y | 34 | 41 | 1 | | | 3 |

TOTAL GAS PROD: 3,521 TOTAL CONDENSATE PROD: 429

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1272 | N | 1272 | -0- | -0- | -0- | 1173 | 3 | 99 | 9 | N | 90 | 176 | 1 | | | 180 |
| 02 | 1117 | N | 1117 | -0- | -0- | -0- | 1042 | 3 | 75 | 9 | N | 68 | | | | | 248 |
| 03 | 1085 | N | 870 | -0- | -215 | -0- | 831 | 3 | 39 | 9 | N | 35 | 170 | 1 | | | 113 |
| 04 | 1170 | N | 1146 | -0- | -24 | -0- | 1072 | 3 | 74 | 9 | N | 67 | | | | | 180 |
| 05 | 1209 | N | 959 | -0- | -250 | -0- | 901 | 3 | 58 | 9 | N | 53 | | | | | 233 |
| 06 | 1326 | N | 1326 | -0- | -0- | -0- | 1264 | 3 | 62 | 9 | N | 56 | 179 | 1 | | | 110 |
| 07 | 1194 | N | 1194 | -0- | -0- | -0- | 1149 | 3 | 45 | 9 | N | 41 | | | | | 151 |
| 08 | 1252 | N | 1252 | -0- | -0- | -0- | 1164 | 3 | 88 | 9 | N | 80 | | | | | 231 |
| 09 | 1165 | N | 1165 | -0- | -0- | -0- | 1087 | 3 | 78 | 9 | N | 71 | 179 | 1 | | | 123 |
| 10 | 1209 | N | 1085 | -0- | -124 | -0- | 1040 | 3 | 45 | 9 | N | 41 | 92 | 1 | | | 72 |
| 11 | 1170 | N | 1120 | -0- | -50 | -0- | 1088 | 3 | 32 | 9 | N | 29 | | | | | 101 |
| *12 | 1281 | N | 1281 | -0- | -0- | -0- | 1195 | 3 | 86 | 9 | N | 78 | 127 | 1 | | | 52 |

TOTAL GAS PROD: 13,787 TOTAL CONDENSATE PROD: 709

UNIVERSITY 42-22 WELL #: 9 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2049 | X | 2049 | -0- | -0- | -0- | 1896 | 3 | 153 | 9 | Y | 139 | 156 | 1 | | | 219 |
| 02 | 1189 | X | 1189 | -0- | -0- | -0- | 1161 | 3 | 28 | 9 | Y | 25 | | | | | 244 |
| 03 | 1705 | X | 1705 | -0- | -0- | -0- | 1584 | 3 | 121 | 9 | Y | 110 | 169 | 1 | | | 185 |
| 04 | 2103 | X | 2103 | -0- | -0- | -0- | 1985 | 3 | 118 | 9 | Y | 107 | | | | | 292 |
| 05 | 2046 | X | 1167 | -0- | -879 | -0- | 1152 | 3 | 15 | 9 | Y | 14 | 180 | 1 | | | 126 |
| 06 | 1650 | N | 1438 | -0- | -212 | -0- | 1438 | 3 | | | Y | -0- | | | | | 126 |
| 07 | 673 | N | 673 | -0- | -0- | -0- | 673 | 3 | | | Y | -0- | | | | | 126 |
| 08 | 1196 | N | 1196 | -0- | -0- | -0- | 1196 | 3 | | | Y | -0- | | | | | 126 |
| 09 | 1741 | N | 1741 | -0- | -0- | -0- | 1480 | 3 | 261 | 9 | Y | 237 | 281 | 1 | | | 82 |
| 10 | 983 | N | 983 | -0- | -0- | -0- | 983 | 3 | | | Y | -0- | | | | | 82 |
| 11 | 1170 | N | 973 | -0- | -197 | -0- | 973 | 3 | | | Y | -0- | | | | | 82 |
| *12 | 1191 | N | 1191 | -0- | -0- | -0- | 1165 | 3 | 26 | 9 | Y | 24 | 21 | 1 | | | 85 |

TOTAL GAS PROD: 16,408 TOTAL CONDENSATE PROD: 656

UNIVERSITY 45-29 WELL #: 2 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 351 | N | 351 | -0- | -0- | -0- | 301 | 3 | 50 | 9 | Y | 45 | 46 | 1 | | | 7 |
| 02 | 300 | N | 300 | -0- | -0- | -0- | 254 | 3 | 46 | 9 | Y | 42 | 41 | 1 | | | 8 |
| 03 | 505 | N | 505 | -0- | -0- | -0- | 475 | 3 | 30 | 9 | Y | 27 | 23 | 1 | | | 12 |
| 04 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | | Y | -0- | 12 | 1 | | | -0- |
| 05 | 341 | N | 297 | -0- | -44 | -0- | 273 | 3 | 24 | 9 | Y | 22 | 18 | 1 | | | 4 |
| 06 | 360 | N | 339 | -0- | -21 | -0- | 310 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 4 |
| 07 | 423 | N | 423 | -0- | -0- | -0- | 393 | 3 | 30 | 9 | Y | 27 | 26 | 1 | | | 5 |
| 08 | 466 | N | 466 | -0- | -0- | -0- | 423 | 3 | 43 | 9 | Y | 39 | 38 | 1 | | | 6 |
| 09 | 413 | N | 413 | -0- | -0- | -0- | 361 | 3 | 52 | 9 | Y | 47 | 46 | 1 | | | 7 |
| 10 | 403 | N | 345 | -0- | -58 | -0- | 302 | 3 | 43 | 9 | Y | 39 | 42 | 1 | | | 4 |
| 11 | 390 | N | 341 | -0- | -49 | -0- | 297 | 3 | 44 | 9 | Y | 40 | 34 | 1 | | | 10 |
| *12 | 405 | N | 405 | -0- | -0- | -0- | 369 | 3 | 36 | 9 | Y | 33 | 40 | 1 | | | 3 |

TOTAL GAS PROD: 4,516 TOTAL CONDENSATE PROD: 387

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2418 | -0- | -372 | -0- | 2345 | 3 | 73 | 9 | N | 66 | | | | | 215 |
| 02 | 2324 | X | 2105 | -0- | -219 | -0- | 2040 | 3 | 65 | 9 | N | 59 | 172 | 1 | | | 102 |
| 03 | 2170 | N | 1772 | -0- | -398 | -0- | 1707 | 3 | 65 | 9 | N | 59 | | | | | 161 |
| 04 | 2340 | N | 2319 | -0- | -21 | -0- | 2247 | 3 | 72 | 9 | N | 65 | | | | | 226 |
| 05 | 2325 | N | 1953 | -0- | -372 | -0- | 1885 | 3 | 68 | 9 | N | 62 | 181 | 1 | | | 107 |
| 06 | 1710 | N | 1353 | -0- | -357 | -0- | 1279 | 3 | 74 | 9 | N | 67 | 136 | 1 | | | 38 |
| 07 | 2576 | N | 2576 | -0- | -0- | -0- | 2510 | 3 | 66 | 9 | N | 60 | | | | | 98 |
| 08 | 2398 | N | 2398 | -0- | -0- | -0- | 2345 | 3 | 53 | 9 | N | 48 | 131 | 1 | | | 15 |
| 09 | 2279 | N | 2279 | -0- | -0- | -0- | 2210 | 3 | 69 | 9 | N | 63 | 60 | 1 | | | 18 |
| 10 | 2573 | N | 2072 | -0- | -501 | -0- | 2020 | 3 | 52 | 9 | N | 47 | | | | | 65 |
| 11 | 2310 | N | 2172 | -0- | -138 | -0- | 2118 | 3 | 54 | 9 | N | 49 | 66 | 1 | | | 48 |
| *12 | 2453 | N | 2453 | -0- | -0- | -0- | 2383 | 3 | 70 | 9 | N | 64 | 90 | 1 | | | 22 |

TOTAL GAS PROD: 25,870 TOTAL CONDENSATE PROD: 709

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1773 | -0- | -1327 | 1040 | 1700 | 3 | 73 | 9 | N | 66 | 181 | 1 | | | 62 |
| 02 | 2678 | N | 1638 | -0- | -1040 | -0- | 1605 | 3 | 33 | 9 | N | 30 | | | | | 92 |
| 03 | 1488 | N | 1117 | -0- | -371 | -0- | 1094 | 3 | 23 | 9 | N | 21 | | | | | 113 |
| 04 | 1710 | N | 1693 | -0- | -17 | -0- | 1660 | 3 | 33 | 9 | N | 30 | | | | | 143 |
| 05 | 1829 | N | 1481 | -0- | -348 | -0- | 1456 | 3 | 25 | 9 | N | 23 | | | | | 166 |
| 06 | 1743 | N | 1743 | -0- | -0- | -0- | 1711 | 3 | 32 | 9 | N | 29 | 167 | 1 | | | 28 |
| 07 | 1796 | N | 1796 | -0- | -0- | -0- | 1762 | 3 | 34 | 9 | N | 31 | | | | | 59 |
| 08 | 1723 | N | 1723 | -0- | -0- | -0- | 1698 | 3 | 25 | 9 | N | 23 | 57 | 1 | | | 25 |
| 09 | 1597 | N | 1597 | -0- | -0- | -0- | 1564 | 3 | 33 | 9 | N | 30 | | | | | 55 |
| *10 | 1798 | N | 1690 | -0- | -108 | -0- | 1646 | 3 | 44 | 9 | N | 40 | 46 | 1 | 1 | 8 | 48 |
| 11 | 1718 | N | 1718 | -0- | -0- | -0- | 1681 | 3 | 37 | 9 | N | 34 | | | | | 82 |
| *12 | 1828 | N | 1828 | -0- | -0- | -0- | 1792 | 3 | 36 | 9 | N | 33 | 89 | 1 | | | 26 |

TOTAL GAS PROD: 19,797 TOTAL CONDENSATE PROD: 390

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5084 | X | 3143 | -0- | -1941 | -0- | 2857 | 3 | 286 | 9 | N | 260 | 332 | 1 | | | 90 |
| 02 | 4312 | X | 2549 | -0- | -1763 | -0- | 2318 | 3 | 231 | 9 | N | 210 | | | | | 300 |
| 03 | 3813 | X | 2071 | -0- | -1742 | -0- | 1905 | 3 | 166 | 9 | N | 151 | 339 | 1 | | | 112 |
| 04 | 3690 | X | 2304 | -0- | -1386 | -0- | 2122 | 3 | 182 | 9 | N | 165 | | | | | 277 |
| 05 | 3131 | X | 1554 | -0- | -1577 | -0- | 1411 | 3 | 143 | 9 | N | 130 | | | | | 407 |
| 06 | 3030 | X | 1572 | -0- | -1458 | -0- | 1363 | 3 | 209 | 9 | N | 190 | 464 | 1 | | | 133 |
| 07 | 2982 | X | 2982 | -0- | -0- | -0- | 2744 | 3 | 238 | 9 | N | 216 | | | | | 349 |
| 08 | 2574 | X | 2574 | -0- | -0- | -0- | 2417 | 3 | 157 | 9 | N | 143 | 354 | 1 | | | 138 |
| 09 | 2310 | X | 2143 | -0- | -167 | -0- | 1967 | 3 | 176 | 9 | N | 160 | 230 | 1 | | | 68 |
| *10 | 2976 | X | 2017 | -0- | -959 | -0- | 1878 | 3 | 139 | 9 | N | 126 | 96 | 1 | 1 | 8 | 97 |
| 11 | 2880 | X | 2124 | -0- | -756 | -0- | 2003 | 3 | 121 | 9 | N | 110 | 75 | 1 | | | 132 |
| 12 | 2976 | X | 2310 | -0- | -666 | -0- | 2159 | 3 | 151 | 9 | N | 137 | 184 | 1 | | | 85 |

TOTAL GAS PROD: 27,343 TOTAL CONDENSATE PROD: 1,998

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 07/20/2010 TOTAL DEPTH 8000 PERF. 7728 - 7806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 200 | N | 200 | -0- | -0- | -0- | 114 | 3 | 86 | 9 | N | 78 | | | | | 121 |
| 02 | 166 | N | 166 | -0- | -0- | -0- | 97 | 3 | 69 | 9 | N | 63 | | | | | 184 |
| 03 | 110 | N | 110 | -0- | -0- | -0- | 76 | 3 | 34 | 9 | N | 31 | 166 | 1 | | | 49 |
| 04 | 209 | N | 209 | -0- | -0- | -0- | 130 | 3 | 79 | 9 | N | 72 | | | | | 121 |
| 05 | 217 | N | 217 | -0- | -0- | -0- | 161 | 3 | 56 | 9 | N | 51 | | | | | 172 |
| 06 | 228 | N | 228 | -0- | -0- | -0- | 154 | 3 | 74 | 9 | N | 67 | 172 | 1 | | | 67 |
| 07 | 212 | N | 212 | -0- | -0- | -0- | 143 | 3 | 69 | 9 | N | 63 | 83 | 1 | 1 | 8 | 46 |
| 08 | 215 | N | 215 | -0- | -0- | -0- | 153 | 3 | 62 | 9 | N | 56 | 86 | 1 | | | 16 |
| 09 | 171 | N | 171 | -0- | -0- | -0- | 114 | 3 | 57 | 9 | N | 52 | | | | | 68 |
| 10 | 164 | N | 164 | -0- | -0- | -0- | 100 | 3 | 64 | 9 | N | 58 | 96 | 1 | | | 30 |
| 11 | 158 | N | 158 | -0- | -0- | -0- | 99 | 3 | 59 | 9 | N | 54 | | | | | 84 |
| *12 | 109 | N | 109 | -0- | -0- | -0- | 97 | 3 | 12 | 9 | N | 11 | 76 | 1 | | | 19 |

TOTAL GAS PROD: 2,159 TOTAL CONDENSATE PROD: 656

UNIVERSITY 42-22 WELL #: 13 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4142 | X | 4142 | -0- | -0- | -0- | 3897 | 3 | 245 | 9 | Y | 223 | 231 | 1 | | | 34 |
| 02 | 3888 | X | 3888 | -0- | -0- | -0- | 3659 | 3 | 229 | 9 | Y | 208 | 204 | 1 | | | 38 |
| 03 | 2104 | X | 2104 | -0- | -0- | -0- | 1952 | 3 | 152 | 9 | Y | 138 | 115 | 1 | | | 61 |
| 04 | 2613 | X | 2613 | -0- | -0- | -0- | 2404 | 3 | 209 | 9 | Y | 190 | 197 | 1 | | | 54 |
| 05 | 3317 | X | 1857 | -0- | -1460 | -0- | 1735 | 3 | 122 | 9 | Y | 111 | 144 | 1 | | | 21 |
| 06 | 3210 | X | 1776 | -0- | -1434 | -0- | 1664 | 3 | 112 | 9 | Y | 102 | 107 | 1 | | | 16 |
| 07 | 2883 | X | 2458 | -0- | -425 | -0- | 2339 | 3 | 119 | 9 | Y | 108 | 104 | 1 | | | 20 |
| 08 | 2697 | X | 1517 | -0- | -1180 | -0- | 1345 | 3 | 172 | 9 | Y | 156 | 152 | 1 | | | 24 |
| 09 | 2610 | X | 1064 | -0- | -1546 | -0- | 858 | 3 | 206 | 9 | Y | 187 | 183 | 1 | | | 28 |
| 10 | 2449 | X | -0- | -0- | -2449 | -0- | | | | | Y | 157 | 169 | 1 | | | 16 |
| 11 | 1470 | N | 1301 | -0- | -169 | -0- | 1128 | 3 | 173 | 9 | Y | 157 | 135 | 1 | | | 38 |
| *12 | 668 | N | 668 | -0- | -0- | -0- | 518 | 3 | 150 | 9 | Y | 136 | 161 | 1 | | | 13 |

TOTAL GAS PROD: 23,388 TOTAL CONDENSATE PROD: 1,873

UNIVERSITY 42-15 WELL #: 4 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 594 | X | 594 | -0- | -0- | -0- | 560 | 3 | 34 | 9 | Y | 31 | 32 | 1 | | | 5 |
| 02 | 498 | X | 498 | -0- | -0- | -0- | 467 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | 5 |
| 03 | 562 | X | 562 | -0- | -0- | -0- | 541 | 3 | 21 | 9 | Y | 19 | 16 | 1 | | | 8 |
| 04 | 722 | X | 722 | -0- | -0- | -0- | 693 | 3 | 29 | 9 | Y | 26 | 27 | 1 | | | 7 |
| 05 | 609 | X | 609 | -0- | -0- | -0- | 591 | 3 | 18 | 9 | Y | 16 | 20 | 1 | | | 3 |
| 06 | 570 | X | 330 | -0- | -240 | -0- | 310 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 3 |
| 07 | 488 | N | 488 | -0- | -0- | -0- | 468 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 3 |
| 08 | 776 | N | 776 | -0- | -0- | -0- | 746 | 3 | 30 | 9 | Y | 27 | 26 | 1 | | | 4 |
| 09 | 889 | N | 889 | -0- | -0- | -0- | 854 | 3 | 35 | 9 | Y | 32 | 31 | 1 | | | 5 |
| 10 | 524 | N | 524 | -0- | -0- | -0- | 494 | 3 | 30 | 9 | Y | 27 | 29 | 1 | | | 3 |
| 11 | 1289 | N | 1289 | -0- | -0- | -0- | 1289 | 3 | | | Y | -0- | 3 | 1 | | | -0- |
| *12 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,281 TOTAL CONDENSATE PROD: 242

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45-21 WELL #: 8 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3686 | X | 3686 | -0- | -0- | -0- | 3354 | 3 | 332 | 9 | Y | 302 | 173 | 1 | | | 302 |
| 02 | 3113 | X | 3113 | -0- | -0- | -0- | 2886 | 3 | 227 | 9 | Y | 206 | 343 | 1 | | | 165 |
| 03 | 2410 | X | 2410 | -0- | -0- | -0- | 2224 | 3 | 186 | 9 | Y | 169 | 181 | 1 | | | 153 |
| 04 | 2852 | X | 2852 | -0- | -0- | -0- | 2580 | 3 | 272 | 9 | Y | 247 | 171 | 1 | | | 229 |
| 05 | 3689 | X | 2281 | -0- | -1408 | -0- | 2103 | 3 | 178 | 9 | Y | 162 | 179 | 1 | | | 212 |
| 06 | 3570 | X | 3314 | -0- | -256 | -0- | 3069 | 3 | 245 | 9 | Y | 223 | 180 | 1 | | | 255 |
| 07 | 3458 | X | 3458 | -0- | -0- | -0- | 3378 | 3 | 80 | 9 | Y | 73 | 193 | 1 | 1 | 8 | 134 |
| 08 | 3174 | X | 3174 | -0- | -0- | -0- | 3148 | 3 | 26 | 9 | Y | 24 | | | | | 158 |
| 09 | 2850 | X | 2821 | -0- | -29 | -0- | 2738 | 3 | 83 | 9 | Y | 75 | 148 | 1 | | | 85 |
| *10 | 3410 | X | 2226 | -0- | -1184 | -0- | 2128 | 3 | 98 | 9 | Y | 89 | 110 | 1 | 1 | 8 | 63 |
| 11 | 3300 | X | 775 | -0- | -2525 | -0- | 745 | 3 | 30 | 9 | Y | 27 | 20 | 1 | | | 70 |
| 12 | 3410 | X | 552 | -0- | -2858 | -0- | 526 | 3 | 26 | 9 | Y | 24 | 28 | 1 | | | 66 |

TOTAL GAS PROD: 30,662 TOTAL CONDENSATE PROD: 1,621

UNIVERSITY 45-21 WELL #: 9 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3807 | X | 3807 | -0- | -0- | -0- | 3734 | 3 | 73 | 9 | Y | 66 | 68 | 1 | | | 10 |
| 02 | 3294 | X | 3294 | -0- | -0- | -0- | 3226 | 3 | 68 | 9 | Y | 62 | 61 | 1 | | | 11 |
| 03 | 2415 | X | 2415 | -0- | -0- | -0- | 2370 | 3 | 45 | 9 | Y | 41 | 34 | 1 | | | 18 |
| 04 | 3709 | X | 3709 | -0- | -0- | -0- | 3646 | 3 | 63 | 9 | Y | 57 | 59 | 1 | | | 16 |
| 05 | 3813 | X | 2878 | -0- | -935 | -0- | 2842 | 3 | 36 | 9 | Y | 33 | 43 | 1 | | | 6 |
| 06 | 3895 | X | 3895 | -0- | -0- | -0- | 3853 | 3 | 42 | 9 | Y | 38 | 38 | 1 | | | 6 |
| 07 | 3658 | X | 3469 | -0- | -189 | -0- | 3425 | 3 | 44 | 9 | Y | 40 | 39 | 1 | | | 7 |
| 08 | 3844 | X | 1770 | -0- | -2074 | -0- | 1711 | 3 | 59 | 9 | Y | 54 | 53 | 1 | | | 8 |
| 09 | 3720 | X | 1447 | -0- | -2273 | -0- | 1375 | 3 | 72 | 9 | Y | 65 | 63 | 1 | | | 10 |
| 10 | 4030 | X | 2471 | -0- | -1559 | -0- | 2412 | 3 | 59 | 9 | Y | 54 | 58 | 1 | | | 6 |
| 11 | 3900 | X | 2416 | -0- | -1484 | -0- | 2358 | 3 | 58 | 9 | Y | 53 | 46 | 1 | | | 13 |
| 12 | 3472 | X | 2613 | -0- | -859 | -0- | 2559 | 3 | 54 | 9 | Y | 49 | 57 | 1 | | | 5 |

TOTAL GAS PROD: 34,184 TOTAL CONDENSATE PROD: 612

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | X | 49 | -0- | -75 | -0- | 28 | 3 | 21 | 9 | N | 19 | | | | | 81 |
| 02 | 112 | X | 52 | -0- | -60 | -0- | 27 | 3 | 25 | 9 | N | 23 | | | | | 104 |
| 03 | 93 | X | 45 | -0- | -48 | -0- | 34 | 3 | 11 | 9 | N | 10 | 91 | 1 | | | 23 |
| 04 | 90 | X | 52 | -0- | -38 | -0- | 31 | 3 | 21 | 9 | N | 19 | | | | | 42 |
| 05 | 62 | X | 49 | -0- | -13 | -0- | 34 | 3 | 15 | 9 | N | 14 | | | | | 56 |
| 06 | 60 | X | 52 | -0- | -8 | -0- | 28 | 3 | 24 | 9 | N | 22 | | | | | 78 |
| 07 | 62 | X | 20 | -0- | -42 | -0- | 12 | 3 | 8 | 9 | N | 7 | | | | | 85 |
| 08 | 62 | X | 4 | -0- | -58 | -0- | 4 | 3 | | | N | -0- | | | | | 85 |
| 09 | 60 | X | -0- | -0- | -60 | -0- | | | | | N | 3 | 59 | 1 | | | 29 |
| 10 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 60 | X | 1 | -0- | -59 | -0- | 1 | 3 | | | N | -0- | | | | | 29 |
| 12 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: 324 TOTAL CONDENSATE PROD: 117

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45-21 WELL #: 7 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1586 | N | 1586 | -0- | -0- | -0- | 1536 | 3 | 50 | 9 | Y | 45 | 46 | 1 | | | 7 |
| 02 | 1390 | N | 1390 | -0- | -0- | -0- | 1344 | 3 | 46 | 9 | Y | 42 | 41 | 1 | | | 8 |
| 03 | 979 | N | 979 | -0- | -0- | -0- | 949 | 3 | 30 | 9 | Y | 27 | 23 | 1 | | | 12 |
| 04 | 1407 | N | 1407 | -0- | -0- | -0- | 1365 | 3 | 42 | 9 | Y | 38 | 39 | 1 | | | 11 |
| 05 | 1550 | N | 1158 | -0- | -392 | -0- | 1134 | 3 | 24 | 9 | Y | 22 | 29 | 1 | | | 4 |
| 06 | 1645 | N | 1645 | -0- | -0- | -0- | 1616 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 4 |
| 07 | 1519 | N | 1519 | -0- | -0- | -0- | 1489 | 3 | 30 | 9 | Y | 27 | 26 | 1 | | | 5 |
| 08 | 1513 | N | 1513 | -0- | -0- | -0- | 1470 | 3 | 43 | 9 | Y | 39 | 38 | 1 | | | 6 |
| 09 | 1367 | N | 1367 | -0- | -0- | -0- | 1315 | 3 | 52 | 9 | Y | 47 | 46 | 1 | | | 7 |
| 10 | 1519 | N | 909 | -0- | -610 | -0- | 866 | 3 | 43 | 9 | Y | 39 | 42 | 1 | | | 4 |
| 11 | 1470 | N | 809 | -0- | -661 | -0- | 765 | 3 | 44 | 9 | Y | 40 | 34 | 1 | | | 10 |
| *12 | 613 | N | 613 | -0- | -0- | -0- | 576 | 3 | 37 | 9 | Y | 34 | 40 | 1 | 1 | 8 | 3 |

TOTAL GAS PROD: 14,895 TOTAL CONDENSATE PROD: 426

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2573 | -0- | -310 | -0- | 2511 | 3 | 62 | 9 | N | 56 | 156 | 1 | | | 46 |
| 02 | 2604 | X | 2209 | -0- | -395 | -0- | 2155 | 3 | 54 | 9 | N | 49 | | | | | 95 |
| 03 | 2418 | X | 1540 | -0- | -878 | -0- | 1514 | 3 | 26 | 9 | N | 24 | 62 | 1 | | | 57 |
| 04 | 2490 | X | 1651 | -0- | -839 | -0- | 1618 | 3 | 33 | 9 | N | 30 | | | | | 87 |
| 05 | 2573 | X | 1943 | -0- | -630 | -0- | 1896 | 3 | 47 | 9 | N | 43 | | | | | 130 |
| 06 | 2910 | X | 2910 | -0- | -0- | -0- | 2847 | 3 | 63 | 9 | N | 57 | 154 | 1 | | | 33 |
| 07 | 2449 | X | 1777 | -0- | -672 | -0- | 1748 | 3 | 29 | 9 | N | 26 | | | | | 59 |
| 08 | 1993 | X | 1993 | -0- | -0- | -0- | 1967 | 3 | 26 | 9 | N | 24 | 58 | 1 | | | 25 |
| 09 | 2283 | X | 2283 | -0- | -0- | -0- | 2229 | 3 | 54 | 9 | N | 49 | 56 | 1 | | | 18 |
| 10 | 3007 | X | 2213 | -0- | -794 | -0- | 2158 | 3 | 55 | 9 | N | 50 | | | | | 68 |
| 11 | 2910 | X | 2253 | -0- | -657 | -0- | 2208 | 3 | 45 | 9 | N | 41 | 68 | 1 | | | 41 |
| *12 | 2317 | X | 2317 | -0- | -0- | -0- | 2277 | 3 | 40 | 9 | N | 36 | 55 | 1 | | | 22 |

TOTAL GAS PROD: 25,662 TOTAL CONDENSATE PROD: 485

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1186 | N | 1186 | -0- | -0- | -0- | 1125 | 3 | 61 | 9 | N | 55 | 168 | 1 | | | 112 |
| 02 | 1204 | N | 1058 | -0- | -146 | -0- | 968 | 3 | 90 | 9 | N | 82 | | | | | 194 |
| 03 | 1364 | N | 769 | -0- | -595 | -0- | 716 | 3 | 53 | 9 | N | 48 | 170 | 1 | | | 72 |
| 04 | 1140 | N | 1015 | -0- | -125 | -0- | 921 | 3 | 94 | 9 | N | 85 | | | | | 157 |
| 05 | 1178 | N | 847 | -0- | -331 | -0- | 781 | 3 | 66 | 9 | N | 60 | 176 | 1 | | | 41 |
| 06 | 1283 | N | 1283 | -0- | -0- | -0- | 1173 | 3 | 110 | 9 | N | 100 | | | | | 141 |
| 07 | 1161 | N | 1161 | -0- | -0- | -0- | 1097 | 3 | 64 | 9 | N | 58 | 158 | 1 | | | 41 |
| 08 | 1149 | N | 1149 | -0- | -0- | -0- | 1068 | 3 | 81 | 9 | N | 74 | 99 | 1 | | | 16 |
| 09 | 1084 | N | 1084 | -0- | -0- | -0- | 999 | 3 | 85 | 9 | N | 77 | 68 | 1 | | | 25 |
| 10 | 1147 | N | 882 | -0- | -265 | -0- | 838 | 3 | 44 | 9 | N | 40 | | | | | 65 |
| 11 | 1110 | N | 1038 | -0- | -72 | -0- | 975 | 3 | 63 | 9 | N | 57 | 69 | 1 | | | 53 |
| *12 | 1088 | N | 1088 | -0- | -0- | -0- | 1010 | 3 | 78 | 9 | N | 71 | 91 | 1 | 2 | 8 | 31 |

TOTAL GAS PROD: 12,560 TOTAL CONDENSATE PROD: 807

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1620 | X | 1620 | -0- | -0- | -0- | 1507 | 3 | 113 | 9 | N | 103 | | | | | 218 |
| 02 | 1484 | X | 1473 | -0- | -11 | -0- | 1381 | 3 | 92 | 9 | N | 84 | 174 | 1 | | | 128 |
| 03 | 1643 | X | 1176 | -0- | -467 | -0- | 1117 | 3 | 59 | 9 | N | 54 | 136 | 1 | | | 46 |
| 04 | 1590 | X | 1478 | -0- | -112 | -0- | 1377 | 3 | 101 | 9 | N | 92 | | | | | 138 |
| 05 | 1643 | X | 1251 | -0- | -392 | -0- | 1174 | 3 | 77 | 9 | N | 70 | | | | | 208 |
| 06 | 1590 | X | 1572 | -0- | -18 | -0- | 1489 | 3 | 83 | 9 | N | 75 | 175 | 1 | | | 108 |
| 07 | 1789 | X | 1789 | -0- | -0- | -0- | 1705 | 3 | 84 | 9 | N | 76 | | | | | 184 |
| 08 | 1629 | X | 1629 | -0- | -0- | -0- | 1570 | 3 | 59 | 9 | N | 54 | 186 | 1 | | | 52 |
| 09 | 1512 | X | 1512 | -0- | -0- | -0- | 1426 | 3 | 86 | 9 | N | 78 | 105 | 1 | | | 25 |
| 10 | 1798 | X | 1585 | -0- | -213 | -0- | 1510 | 3 | 75 | 9 | N | 68 | 71 | 1 | | | 22 |
| 11 | 1740 | X | 1478 | -0- | -262 | -0- | 1469 | 3 | 9 | 9 | N | 8 | | | | | 30 |
| 12 | 1798 | X | 1588 | -0- | -210 | -0- | 1549 | 3 | 39 | 9 | N | 35 | | | | | 65 |

TOTAL GAS PROD: 18,151 TOTAL CONDENSATE PROD: 797

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | X | 175 | -0- | -42 | -0- | 174 | 3 | 1 | 9 | N | 1 | | | | | 54 |
| 02 | 196 | X | 137 | -0- | -59 | -0- | 137 | 3 | | | N | -0- | | | | | 54 |
| 03 | 542 | X | 542 | -0- | -0- | -0- | 385 | 3 | 157 | 9 | N | 143 | | | | | 197 |
| 04 | 428 | X | 428 | -0- | -0- | -0- | 369 | 3 | 59 | 9 | N | 54 | 190 | 1 | | | 61 |
| 05 | 316 | X | 316 | -0- | -0- | -0- | 284 | 3 | 32 | 9 | N | 29 | | | | | 90 |
| 06 | 510 | X | 232 | -0- | -278 | -0- | 191 | 3 | 41 | 9 | N | 37 | 89 | 1 | | | 38 |
| 07 | 527 | X | 440 | -0- | -87 | -0- | 408 | 3 | 32 | 9 | N | 29 | | | | | 67 |
| 08 | 527 | X | 411 | -0- | -116 | -0- | 378 | 3 | 33 | 9 | N | 30 | | | | | 97 |
| 09 | 420 | X | 358 | -0- | -62 | -0- | 338 | 3 | 20 | 9 | N | 18 | 76 | 1 | | | 39 |
| *10 | 434 | X | 382 | -0- | -52 | -0- | 351 | 3 | 31 | 9 | N | 28 | 41 | 1 | 1 | 8 | 25 |
| 11 | 420 | X | 352 | -0- | -68 | -0- | 338 | 3 | 14 | 9 | N | 13 | | | | | 38 |
| *12 | 447 | X | 447 | -0- | -0- | -0- | 403 | 3 | 44 | 9 | N | 40 | | | | | 78 |

TOTAL GAS PROD: 4,220 TOTAL CONDENSATE PROD: 422

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1754 | N | 1754 | -0- | -0- | -0- | 1640 | 3 | 114 | 9 | N | 104 | 176 | 1 | | | 133 |
| 02 | 1539 | N | 1539 | -0- | -0- | -0- | 1448 | 3 | 91 | 9 | N | 83 | 173 | 1 | | | 43 |
| 03 | 1736 | N | 1061 | -0- | -675 | -0- | 1013 | 3 | 48 | 9 | N | 44 | | | | | 87 |
| 04 | 1710 | N | 1253 | -0- | -457 | -0- | 1186 | 3 | 67 | 9 | N | 61 | | | | | 148 |
| 05 | 1705 | N | 1073 | -0- | -632 | -0- | 1018 | 3 | 55 | 9 | N | 50 | | | | | 198 |
| 06 | 1317 | N | 1317 | -0- | -0- | -0- | 1247 | 3 | 70 | 9 | N | 64 | 172 | 1 | | | 90 |
| 07 | 1380 | N | 1380 | -0- | -0- | -0- | 1322 | 3 | 58 | 9 | N | 53 | | | | | 143 |
| 08 | 1282 | N | 1282 | -0- | -0- | -0- | 1221 | 3 | 61 | 9 | N | 55 | 175 | 1 | | | 23 |
| 09 | 1154 | N | 1154 | -0- | -0- | -0- | 1080 | 3 | 74 | 9 | N | 67 | | | | | 90 |
| 10 | 1395 | N | 1167 | -0- | -228 | -0- | 1089 | 3 | 78 | 9 | N | 71 | 123 | 1 | | | 38 |
| 11 | 1341 | N | 1341 | -0- | -0- | -0- | 1260 | 3 | 81 | 9 | N | 74 | 54 | 1 | | | 58 |
| *12 | 1429 | N | 1429 | -0- | -0- | -0- | 1351 | 3 | 78 | 9 | N | 71 | 81 | 1 | | | 48 |

TOTAL GAS PROD: 15,750 TOTAL CONDENSATE PROD: 797

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3815 | X | 3815 | -0- | -0- | -0- | 3481 | 3 | 334 | 9 | N | 304 | 175 | 1 | | | 313 |
| 02 | 2895 | X | 2895 | -0- | -0- | -0- | 2701 | 3 | 194 | 9 | N | 176 | 348 | 1 | | | 141 |
| 03 | 2279 | X | 2279 | -0- | -0- | -0- | 2137 | 3 | 142 | 9 | N | 129 | 178 | 1 | | | 92 |
| 04 | 2732 | X | 2732 | -0- | -0- | -0- | 2574 | 3 | 158 | 9 | N | 144 | | | | | 236 |
| 05 | 2079 | X | 2079 | -0- | -0- | -0- | 1978 | 3 | 101 | 9 | N | 92 | | | | | 328 |
| 06 | 2976 | X | 2976 | -0- | -0- | -0- | 2813 | 3 | 163 | 9 | N | 148 | 319 | 1 | | | 157 |
| 07 | 2811 | X | 2811 | -0- | -0- | -0- | 2647 | 3 | 164 | 9 | N | 149 | 133 | 1 | 1 | 8 | 172 |
| 08 | 2402 | X | 2402 | -0- | -0- | -0- | 2235 | 3 | 167 | 9 | N | 152 | 180 | 1 | | | 144 |
| 09 | 1925 | X | 1925 | -0- | -0- | -0- | 1816 | 3 | 109 | 9 | N | 99 | 134 | 1 | | | 109 |
| 10 | 1258 | X | 1258 | -0- | -0- | -0- | 1169 | 3 | 89 | 9 | N | 81 | 68 | 1 | | | 122 |
| 11 | 459 | N | 459 | -0- | -0- | -0- | 394 | 3 | 65 | 9 | N | 59 | 74 | 1 | | | 107 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 107 |

TOTAL GAS PROD: 25,631 TOTAL CONDENSATE PROD: 1,533

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2288 | X | 2288 | -0- | -0- | -0- | 2134 | 3 | 154 | 9 | N | 140 | | | | | 224 |
| 02 | 1971 | X | 1971 | -0- | -0- | -0- | 1851 | 3 | 120 | 9 | N | 109 | 171 | 1 | | | 162 |
| 03 | 1584 | X | 1584 | -0- | -0- | -0- | 1520 | 3 | 64 | 9 | N | 58 | 171 | 1 | | | 49 |
| 04 | 990 | X | 598 | -0- | -392 | -0- | 595 | 3 | 3 | 9 | N | 3 | | | | | 52 |
| 05 | 1023 | N | 221 | -0- | -802 | -0- | 221 | 3 | | | N | -0- | | | | | 52 |
| 06 | 990 | N | 64 | -0- | -926 | -0- | 64 | 3 | | | N | -0- | | | | | 52 |
| 07 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | 52 |
| 08 | 742 | N | 742 | -0- | -0- | -0- | 531 | 3 | 211 | 9 | N | 192 | 144 | 1 | | | 100 |
| 09 | 1715 | N | 1715 | -0- | -0- | -0- | 1584 | 3 | 131 | 9 | N | 119 | 191 | 1 | | | 28 |
| 10 | 1466 | N | 1466 | -0- | -0- | -0- | 1358 | 3 | 108 | 9 | N | 98 | 46 | 1 | | | 80 |
| 11 | 1075 | N | 1075 | -0- | -0- | -0- | 1022 | 3 | 53 | 9 | N | 48 | 60 | 1 | | | 68 |
| *12 | 320 | N | 320 | -0- | -0- | -0- | 295 | 3 | 25 | 9 | N | 23 | 42 | 1 | | | 49 |

TOTAL GAS PROD: 12,246 TOTAL CONDENSATE PROD: 790

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1322 | N | 1322 | -0- | -0- | -0- | 1272 | 3 | 50 | 9 | N | 45 | 163 | 1 | | | 43 |
| 02 | 1260 | N | 1198 | -0- | -62 | -0- | 1152 | 3 | 46 | 9 | N | 42 | | | | | 85 |
| 03 | 1209 | N | 838 | -0- | -371 | -0- | 818 | 3 | 20 | 9 | N | 18 | | | | | 103 |
| 04 | 1290 | N | 1121 | -0- | -169 | -0- | 1079 | 3 | 42 | 9 | N | 38 | | | | | 141 |
| 05 | 1333 | N | 955 | -0- | -378 | -0- | 938 | 3 | 17 | 9 | N | 15 | | | | | 156 |
| 06 | 1315 | N | 1315 | -0- | -0- | -0- | 1300 | 3 | 15 | 9 | N | 14 | 149 | 1 | | | 21 |
| 07 | 1382 | N | 1382 | -0- | -0- | -0- | 1338 | 3 | 44 | 9 | N | 40 | | | | | 61 |
| 08 | 1268 | N | 1268 | -0- | -0- | -0- | 1222 | 3 | 46 | 9 | N | 42 | 75 | 1 | | | 28 |
| 09 | 1072 | N | 1072 | -0- | -0- | -0- | 1018 | 3 | 54 | 9 | N | 49 | | | | | 77 |
| 10 | 1395 | N | 1033 | -0- | -362 | -0- | 997 | 3 | 36 | 9 | N | 33 | 70 | 1 | | | 40 |
| 11 | 1230 | N | 1138 | -0- | -92 | -0- | 1097 | 3 | 41 | 9 | N | 37 | | | | | 77 |
| *12 | 1310 | N | 1310 | -0- | -0- | -0- | 1268 | 3 | 42 | 9 | N | 38 | 83 | 1 | | | 32 |

TOTAL GAS PROD: 13,952 TOTAL CONDENSATE PROD: 411

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2588 | X | 2588 | -0- | -0- | -0- | 2538 | 3 | 50 | 9 | Y | 45 | 55 | 1 | | | 7 |
| 02 | 2304 | X | 2304 | -0- | -0- | -0- | 2258 | 3 | 46 | 9 | Y | 42 | 41 | 1 | | | 8 |
| 03 | 1689 | X | 1689 | -0- | -0- | -0- | 1659 | 3 | 30 | 9 | Y | 27 | 23 | 1 | | | 12 |
| 04 | 2331 | N | 2331 | -0- | -0- | -0- | 2289 | 3 | 42 | 9 | Y | 38 | 39 | 1 | | | 11 |
| 05 | 2542 | N | 1634 | -0- | -908 | -0- | 1610 | 3 | 24 | 9 | Y | 22 | 29 | 1 | | | 4 |
| 06 | 1620 | N | 1461 | -0- | -159 | -0- | 1432 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 4 |
| 07 | 2542 | X | 297 | -0- | -2245 | -0- | 267 | 3 | 30 | 9 | Y | 27 | 26 | 1 | | | 5 |
| 08 | 2418 | X | 491 | -0- | -1927 | -0- | 448 | 3 | 43 | 9 | Y | 39 | 38 | 1 | | | 6 |
| 09 | 2340 | X | 1807 | -0- | -533 | -0- | 1755 | 3 | 52 | 9 | Y | 47 | 46 | 1 | | | 7 |
| 10 | 2268 | X | 2268 | -0- | -0- | -0- | 2225 | 3 | 43 | 9 | Y | 39 | 42 | 1 | | | 4 |
| 11 | 1505 | X | 1505 | -0- | -0- | -0- | 1461 | 3 | 44 | 9 | Y | 40 | 34 | 1 | | | 10 |
| *12 | 1616 | X | 1616 | -0- | -0- | -0- | 1580 | 3 | 36 | 9 | Y | 33 | 40 | 1 | | | 3 |

TOTAL GAS PROD: 19,991 TOTAL CONDENSATE PROD: 425

UNIVERSITY 45-21 WELL #: 10 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2384 | X | 2384 | -0- | -0- | -0- | 2311 | 3 | 73 | 9 | Y | 66 | 68 | 1 | | | 10 |
| 02 | 1723 | X | 1723 | -0- | -0- | -0- | 1655 | 3 | 68 | 9 | Y | 62 | 61 | 1 | | | 11 |
| 03 | 992 | N | 992 | -0- | -0- | -0- | 947 | 3 | 45 | 9 | Y | 41 | 34 | 1 | | | 18 |
| 04 | 1743 | N | 1743 | -0- | -0- | -0- | 1680 | 3 | 63 | 9 | Y | 57 | 59 | 1 | | | 16 |
| 05 | 1922 | N | 1478 | -0- | -444 | -0- | 1442 | 3 | 36 | 9 | Y | 33 | 43 | 1 | | | 6 |
| 06 | 2786 | N | 2786 | -0- | -0- | -0- | 2744 | 3 | 42 | 9 | Y | 38 | 38 | 1 | | | 6 |
| 07 | 2198 | N | 2198 | -0- | -0- | -0- | 2154 | 3 | 44 | 9 | Y | 40 | 39 | 1 | | | 7 |
| 08 | 2416 | N | 2416 | -0- | -0- | -0- | 2416 | 3 | | | Y | -0- | 7 | 1 | | | -0- |
| 09 | 2220 | N | 2220 | -0- | -0- | -0- | 2220 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2201 | N | 1949 | -0- | -252 | -0- | 1949 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2160 | N | 829 | -0- | -1331 | -0- | 829 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1354 | N | 1354 | -0- | -0- | -0- | 1326 | 3 | 28 | 9 | Y | 25 | 23 | 1 | | | 2 |

TOTAL GAS PROD: 22,072 TOTAL CONDENSATE PROD: 362

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1627 | N | 1627 | -0- | -0- | -0- | 1491 | 3 | 136 | 9 | N | 124 | 173 | 1 | | | 184 |
| 02 | 2192 | N | 2192 | -0- | -0- | -0- | 2086 | 3 | 106 | 9 | N | 96 | 173 | 1 | | | 107 |
| 03 | 1927 | N | 1927 | -0- | -0- | -0- | 1831 | 3 | 96 | 9 | N | 87 | | | | | 194 |
| 04 | 2305 | N | 2305 | -0- | -0- | -0- | 2196 | 3 | 109 | 9 | N | 99 | 180 | 1 | | | 113 |
| 05 | 2263 | N | 2007 | -0- | -256 | -0- | 1908 | 3 | 99 | 9 | N | 90 | | | | | 203 |
| 06 | 2661 | N | 2661 | -0- | -0- | -0- | 2537 | 3 | 124 | 9 | N | 113 | 283 | 1 | | | 33 |
| 07 | 2622 | X | 2622 | -0- | -0- | -0- | 2505 | 3 | 117 | 9 | N | 106 | 95 | 1 | | | 44 |
| 08 | 2442 | X | 2442 | -0- | -0- | -0- | 2322 | 3 | 120 | 9 | N | 109 | 122 | 1 | | | 31 |
| 09 | 2310 | X | 2170 | -0- | -140 | -0- | 2072 | 3 | 98 | 9 | N | 89 | | | | | 120 |
| *10 | 2759 | X | 2181 | -0- | -578 | -0- | 2070 | 3 | 111 | 9 | N | 101 | 172 | 1 | 1 | 8 | 48 |
| 11 | 2670 | X | 2022 | -0- | -648 | -0- | 1956 | 3 | 66 | 9 | N | 60 | 73 | 1 | | | 35 |
| 12 | 2635 | X | 2397 | -0- | -238 | -0- | 2277 | 3 | 120 | 9 | N | 109 | 91 | 1 | | | 53 |

TOTAL GAS PROD: 26,553 TOTAL CONDENSATE PROD: 1,183

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | X | 943 | -0- | -18 | -0- | 902 | 3 | 41 | 9 | N | 37 | | | | | 95 |
| 02 | 816 | X | 816 | -0- | -0- | -0- | 773 | 3 | 43 | 9 | N | 39 | | | | | 134 |
| 03 | 868 | X | 528 | -0- | -340 | -0- | 506 | 3 | 22 | 9 | N | 20 | 126 | 1 | | | 28 |
| 04 | 900 | X | 691 | -0- | -209 | -0- | 660 | 3 | 31 | 9 | N | 28 | | | | | 56 |
| 05 | 930 | X | 457 | -0- | -473 | -0- | 440 | 3 | 17 | 9 | N | 15 | | | | | 71 |
| 06 | 900 | X | 613 | -0- | -287 | -0- | 584 | 3 | 29 | 9 | N | 26 | 66 | 1 | | | 31 |
| 07 | 899 | X | 816 | -0- | -83 | -0- | 785 | 3 | 31 | 9 | N | 28 | | | | | 59 |
| 08 | 713 | X | 656 | -0- | -57 | -0- | 641 | 3 | 15 | 9 | N | 14 | 48 | 1 | | | 25 |
| 09 | 713 | X | 713 | -0- | -0- | -0- | 670 | 3 | 43 | 9 | N | 39 | | | | | 64 |
| 10 | 806 | X | 648 | -0- | -158 | -0- | 618 | 3 | 30 | 9 | N | 27 | 53 | 1 | | | 38 |
| 11 | 798 | X | 798 | -0- | -0- | -0- | 751 | 3 | 47 | 9 | N | 43 | | | | | 81 |
| *12 | 811 | X | 811 | -0- | -0- | -0- | 780 | 3 | 31 | 9 | N | 28 | 63 | 1 | | | 46 |

TOTAL GAS PROD: 8,490 TOTAL CONDENSATE PROD: 344

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1818 | X | 1818 | -0- | -0- | -0- | 1746 | 3 | 72 | 9 | N | 65 | 182 | 1 | | | 107 |
| 02 | 1555 | X | 1555 | -0- | -0- | -0- | 1470 | 3 | 85 | 9 | N | 77 | | | | | 184 |
| 03 | 965 | X | 965 | -0- | -0- | -0- | 930 | 3 | 35 | 9 | N | 32 | 158 | 1 | | | 58 |
| 04 | 1286 | X | 1286 | -0- | -0- | -0- | 1219 | 3 | 67 | 9 | N | 61 | | | | | 119 |
| 05 | 2015 | X | 1118 | -0- | -897 | -0- | 1066 | 3 | 52 | 9 | N | 47 | | | | | 166 |
| 06 | 1869 | X | 1869 | -0- | -0- | -0- | 1772 | 3 | 97 | 9 | N | 88 | 181 | 1 | | | 73 |
| 07 | 1583 | N | 1583 | -0- | -0- | -0- | 1526 | 3 | 57 | 9 | N | 52 | | | | | 125 |
| 08 | 1580 | N | 1580 | -0- | -0- | -0- | 1514 | 3 | 66 | 9 | N | 60 | | | | | 185 |
| 09 | 1420 | N | 1420 | -0- | -0- | -0- | 1362 | 3 | 58 | 9 | N | 53 | 160 | 1 | | | 78 |
| 10 | 1581 | N | 1307 | -0- | -274 | -0- | 1271 | 3 | 36 | 9 | N | 33 | 70 | 1 | | | 41 |
| 11 | 1532 | N | 1532 | -0- | -0- | -0- | 1482 | 3 | 50 | 9 | N | 45 | | | | | 86 |
| *12 | 1688 | N | 1688 | -0- | -0- | -0- | 1625 | 3 | 63 | 9 | N | 57 | 110 | 1 | | | 33 |

TOTAL GAS PROD: 17,721 TOTAL CONDENSATE PROD: 670

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | X | 1811 | -0- | -266 | -0- | 1701 | 3 | 110 | 9 | N | 100 | | | | | 239 |
| 02 | 1736 | X | 1623 | -0- | -113 | -0- | 1531 | 3 | 92 | 9 | N | 84 | 172 | 1 | | | 151 |
| 03 | 1922 | X | 1198 | -0- | -724 | -0- | 1150 | 3 | 48 | 9 | N | 44 | | | | | 195 |
| 04 | 1860 | X | 1622 | -0- | -238 | -0- | 1544 | 3 | 78 | 9 | N | 71 | | | | | 266 |
| 05 | 1798 | X | 1364 | -0- | -434 | -0- | 1291 | 3 | 73 | 9 | N | 66 | 176 | 1 | | | 156 |
| 06 | 1935 | X | 1935 | -0- | -0- | -0- | 1843 | 3 | 92 | 9 | N | 84 | 155 | 1 | | | 85 |
| 07 | 1968 | X | 1968 | -0- | -0- | -0- | 1869 | 3 | 99 | 9 | N | 90 | | | | | 175 |
| 08 | 1821 | X | 1821 | -0- | -0- | -0- | 1737 | 3 | 84 | 9 | N | 76 | 72 | 1 | | | 179 |
| 09 | 1625 | X | 1625 | -0- | -0- | -0- | 1562 | 3 | 63 | 9 | N | 57 | 158 | 1 | | | 78 |
| 10 | 2015 | X | 1609 | -0- | -406 | -0- | 1530 | 3 | 79 | 9 | N | 72 | 87 | 1 | | | 63 |
| 11 | 1950 | X | 1660 | -0- | -290 | -0- | 1604 | 3 | 56 | 9 | N | 51 | 59 | 1 | | | 55 |
| 12 | 1953 | X | 1770 | -0- | -183 | -0- | 1689 | 3 | 81 | 9 | N | 74 | 84 | 1 | | | 45 |

TOTAL GAS PROD: 20,006 TOTAL CONDENSATE PROD: 869

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY '42 C' WELL #: 5 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1749 | X | 1749 | -0- | -0- | -0- | 1541 | 3 | 208 | 9 | Y | 189 | 169 | 1 | | | 235 |
| 02 | 2172 | X | 2172 | -0- | -0- | -0- | 2030 | 3 | 142 | 9 | Y | 129 | 162 | 1 | | | 202 |
| 03 | 2117 | X | 2117 | -0- | -0- | -0- | 1972 | 3 | 145 | 9 | Y | 132 | 168 | 1 | | | 166 |
| 04 | 2033 | X | 2033 | -0- | -0- | -0- | 1891 | 3 | 142 | 9 | Y | 129 | | | | | 295 |
| 05 | 2418 | X | 1596 | -0- | -822 | -0- | 1506 | 3 | 90 | 9 | Y | 82 | 175 | 1 | | | 202 |
| 06 | 3512 | X | 3512 | -0- | -0- | -0- | 3329 | 3 | 183 | 9 | Y | 166 | 177 | 1 | | | 191 |
| 07 | 2041 | N | 2041 | -0- | -0- | -0- | 1966 | 3 | 75 | 9 | Y | 68 | 146 | 1 | 1 | 8 | 112 |
| 08 | 1843 | N | 1843 | -0- | -0- | -0- | 1808 | 3 | 35 | 9 | Y | 32 | | | | | 144 |
| 09 | 1856 | N | 1856 | -0- | -0- | -0- | 1855 | 3 | 1 | 9 | Y | 1 | | | | | 145 |
| 10 | 2015 | X | 1957 | -0- | -58 | -0- | 1956 | 3 | 1 | 9 | Y | 1 | 103 | 1 | | | 43 |
| 11 | 1972 | X | 1972 | -0- | -0- | -0- | 1970 | 3 | 2 | 9 | Y | 2 | | | | | 45 |
| 12 | 2015 | X | 1778 | -0- | -237 | -0- | 1723 | 3 | 55 | 9 | Y | 50 | 25 | 1 | | | 70 |

TOTAL GAS PROD: 24,626 TOTAL CONDENSATE PROD: 981

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | X | 407 | -0- | -275 | -0- | 374 | 3 | 33 | 9 | N | 30 | | | | | 131 |
| 02 | 644 | X | 566 | -0- | -78 | -0- | 534 | 3 | 32 | 9 | N | 29 | | | | | 160 |
| 03 | 713 | X | 484 | -0- | -229 | -0- | 466 | 3 | 18 | 9 | N | 16 | 143 | 1 | | | 33 |
| 04 | 690 | X | 570 | -0- | -120 | -0- | 552 | 3 | 18 | 9 | N | 16 | | | | | 49 |
| 05 | 620 | X | 529 | -0- | -91 | -0- | 504 | 3 | 25 | 9 | N | 23 | | | | | 72 |
| 06 | 600 | X | 349 | -0- | -251 | -0- | 307 | 3 | 42 | 9 | N | 38 | 74 | 1 | | | 36 |
| 07 | 692 | X | 692 | -0- | -0- | -0- | 672 | 3 | 20 | 9 | N | 18 | | | | | 54 |
| 08 | 589 | X | 573 | -0- | -16 | -0- | 562 | 3 | 11 | 9 | N | 10 | | | | | 64 |
| 09 | 570 | X | 464 | -0- | -106 | -0- | 436 | 3 | 28 | 9 | N | 25 | 51 | 1 | | | 38 |
| *10 | 682 | X | 458 | -0- | -224 | -0- | 436 | 3 | 22 | 9 | N | 20 | 1 | 8 | | | 57 |
| 11 | 660 | X | 545 | -0- | -115 | -0- | 534 | 3 | 11 | 9 | N | 10 | | | | | 67 |
| *12 | 751 | X | 751 | -0- | -0- | -0- | 727 | 3 | 24 | 9 | N | 22 | 56 | 1 | | | 33 |

TOTAL GAS PROD: 6,388 TOTAL CONDENSATE PROD: 257

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3445 | X | 3445 | -0- | -0- | -0- | 3342 | 3 | 103 | 9 | N | 94 | 172 | 1 | | | 159 |
| 02 | 3036 | X | 3036 | -0- | -0- | -0- | 2906 | 3 | 130 | 9 | N | 118 | 171 | 1 | | | 106 |
| 03 | 3366 | X | 3366 | -0- | -0- | -0- | 3345 | 3 | 21 | 9 | N | 19 | | | | | 125 |
| 04 | 3029 | X | 3029 | -0- | -0- | -0- | 2911 | 3 | 118 | 9 | N | 107 | | | | | 232 |
| 05 | 2401 | X | 2401 | -0- | -0- | -0- | 2283 | 3 | 118 | 9 | N | 107 | 170 | 1 | | | 169 |
| 06 | 2609 | X | 2609 | -0- | -0- | -0- | 2477 | 3 | 132 | 9 | N | 120 | 178 | 1 | | | 111 |
| 07 | 3379 | X | 2049 | -0- | -1330 | -0- | 2009 | 3 | 40 | 9 | N | 36 | 1 | 8 | | | 146 |
| 08 | 3379 | X | 2162 | -0- | -1217 | -0- | 2099 | 3 | 63 | 9 | N | 57 | | | | | 203 |
| 09 | 3030 | X | 2687 | -0- | -343 | -0- | 2553 | 3 | 134 | 9 | N | 122 | 176 | 1 | | | 149 |
| 10 | 2697 | X | 2437 | -0- | -260 | -0- | 2378 | 3 | 59 | 9 | N | 54 | 160 | 1 | | | 43 |
| 11 | 2610 | X | 1803 | -0- | -807 | -0- | 1737 | 3 | 66 | 9 | N | 60 | | | | | 103 |
| 12 | 2170 | X | 1341 | -0- | -829 | -0- | 1236 | 3 | 105 | 9 | Y | 95 | | | | | 198 |

TOTAL GAS PROD: 30,365 TOTAL CONDENSATE PROD: 989

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 793 | -0- | -1749 | -0- | 644 | 3 | 149 | 9 | N | 135 | 164 | 1 | | | 146 |
| 02 | 1204 | X | 1022 | -0- | -182 | -0- | 870 | 3 | 152 | 9 | N | 138 | | | | | 284 |
| 03 | 1333 | X | 544 | -0- | -789 | -0- | 524 | 3 | 20 | 9 | N | 18 | 174 | 1 | | | 128 |
| 04 | 1226 | X | 1226 | -0- | -0- | -0- | 1149 | 3 | 77 | 9 | N | 70 | | | | | 198 |
| 05 | 1147 | X | 426 | -0- | -721 | -0- | 417 | 3 | 9 | 9 | N | 8 | | | | | 206 |
| 06 | 1110 | X | 149 | -0- | -961 | -0- | 39 | 3 | 110 | 9 | N | 100 | 175 | 1 | | | 131 |
| 07 | 1147 | X | 155 | -0- | -992 | -0- | 108 | 3 | 47 | 9 | N | 43 | 1 | 8 | | | 173 |
| 08 | 1271 | X | 408 | -0- | -863 | -0- | 384 | 3 | 24 | 9 | N | 22 | | | | | 195 |
| 09 | 1230 | X | 171 | -0- | -1059 | -0- | 131 | 3 | 40 | 9 | N | 36 | 140 | 1 | | | 91 |
| 10 | 434 | X | 150 | -0- | -284 | -0- | 122 | 3 | 28 | 9 | N | 25 | | | | | 116 |
| 11 | 390 | X | 136 | -0- | -254 | -0- | 121 | 3 | 15 | 9 | N | 14 | | | | | 130 |
| 12 | 403 | X | 172 | -0- | -231 | -0- | 126 | 3 | 46 | 9 | Y | 42 | 63 | 1 | | | 109 |

TOTAL GAS PROD: 5,352 TOTAL CONDENSATE PROD: 651

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | X | 166 | -0- | -671 | -0- | 114 | 3 | 52 | 9 | N | 47 | | | | | 186 |
| 02 | 364 | X | 122 | -0- | -242 | -0- | 102 | 3 | 20 | 9 | N | 18 | | | | | 204 |
| 03 | 403 | X | 234 | -0- | -169 | -0- | 181 | 3 | 53 | 9 | N | 48 | 167 | 1 | | | 85 |
| 04 | 210 | X | 206 | -0- | -4 | -0- | 174 | 3 | 32 | 9 | N | 29 | | | | | 114 |
| 05 | 268 | X | 268 | -0- | -0- | -0- | 245 | 3 | 23 | 9 | N | 21 | | | | | 135 |
| 06 | 264 | X | 264 | -0- | -0- | -0- | 202 | 3 | 62 | 9 | N | 56 | 145 | 1 | | | 46 |
| 07 | 36 | N | 36 | -0- | -0- | -0- | 25 | 3 | 11 | 9 | N | 10 | 2 | 8 | | | 54 |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | 54 |
| 09 | 24 | N | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | 22 | 1 | 5 | 5 | 27 |
| *10 | 275 | N | 275 | -0- | -0- | -0- | 157 | 3 | 118 | 9 | N | 107 | 86 | 1 | 1 | 8 | 47 |
| 11 | 109 | N | 109 | -0- | -0- | -0- | 69 | 3 | 40 | 9 | N | 36 | | | | | 83 |
| *12 | 143 | N | 143 | -0- | -0- | -0- | 98 | 3 | 45 | 9 | N | 41 | 62 | 1 | 4 | 8 | 58 |

TOTAL GAS PROD: 1,848 TOTAL CONDENSATE PROD: 413

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 1370 | -0- | -3156 | -0- | 1067 | 3 | 303 | 9 | N | 275 | 330 | 1 | | | 79 |
| 02 | 1963 | X | 1963 | -0- | -0- | -0- | 1862 | 3 | 101 | 9 | N | 92 | | | | | 171 |
| 03 | 946 | X | 946 | -0- | -0- | -0- | 885 | 3 | 61 | 9 | N | 55 | 162 | 1 | | | 64 |
| 04 | 1320 | X | 1055 | -0- | -265 | -0- | 988 | 3 | 67 | 9 | N | 61 | | | | | 125 |
| 05 | 2170 | X | 1047 | -0- | -1123 | -0- | 991 | 3 | 56 | 9 | N | 51 | | | | | 176 |
| 06 | 2100 | X | 1160 | -0- | -940 | -0- | 1129 | 3 | 31 | 9 | N | 28 | 159 | 1 | | | 45 |
| 07 | 1991 | N | 1991 | -0- | -0- | -0- | 1798 | 3 | 193 | 9 | N | 175 | 2 | 8 | | | 218 |
| 08 | 2057 | N | 2057 | -0- | -0- | -0- | 1999 | 3 | 58 | 9 | N | 53 | | | | | 271 |
| 09 | 2159 | N | 2159 | -0- | -0- | -0- | 2136 | 3 | 23 | 9 | N | 21 | 159 | 1 | | | 133 |
| 10 | 2333 | N | 2333 | -0- | -0- | -0- | 2333 | 3 | | | N | -0- | | | | | 133 |
| 11 | 1200 | N | 494 | -0- | -706 | -0- | 454 | 3 | 40 | 9 | N | 36 | | | | | 169 |
| *12 | 745 | N | 745 | -0- | -0- | -0- | 690 | 3 | 55 | 9 | N | 50 | | | | | 219 |

TOTAL GAS PROD: 17,320 TOTAL CONDENSATE PROD: 897

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | 3928 | -0- | 3928 | 13835 | 3709 | 2 | 219 | 9 | N | 199 | 186 | 1 | 9 | 8 | 227 |
| 02 | SHUT IN | | 3403 | -0- | 3403 | 17238 | 3241 | 2 | 162 | 9 | N | 147 | | | | | 374 |
| 03 | SHUT IN | | 2795 | -0- | 2795 | 20033 | 2681 | 2 | 114 | 9 | N | 104 | 181 | 1 | | | 297 |
| 04 | SHUT IN | | 3833 | -0- | 3833 | 23866 | 3680 | 2 | 153 | 9 | N | 139 | 180 | 1 | | | 256 |
| 05 | SHUT IN | | 2037 | -0- | 2037 | 25903 | 2027 | 2 | 10 | 9 | N | 9 | | | | | 265 |
| 06 | SHUT IN | | 1682 | -0- | 1682 | 27585 | 1662 | 2 | 20 | 9 | N | 18 | | | | | 283 |
| 07 | SHUT IN | | 1474 | -0- | 1474 | 29059 | 1411 | 2 | 63 | 9 | N | 57 | | | | | 340 |
| 08 | SHUT IN | | 5873 | -0- | 5873 | 34932 | 5574 | 2 | 299 | 9 | N | 272 | 349 | 1 | 23 | 8 | 240 |
| 09 | SHUT IN | | 2456 | -0- | 2456 | 37388 | 2410 | 2 | 46 | 9 | N | 42 | 11 | 8 | | | 271 |
| 10 | SHUT IN | | 2327 | -0- | 2327 | 39715 | 2312 | 2 | 15 | 9 | N | 14 | 5 | 8 | | | 280 |
| 11 | SHUT IN | | 1459 | -0- | 1459 | 41174 | 1445 | 2 | 14 | 9 | N | 13 | 177 | 1 | 12 | 8 | 104 |
| 12 | SHUT IN | | 446 | -0- | 446 | 41620 | 442 | 2 | 4 | 9 | N | 4 | | | | | 108 |

TOTAL GAS PROD: 31,713 TOTAL CONDENSATE PROD: 1,018

KIMBROUGH ENGINEERING CO, LLC 462948
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 977 | N | 977 | -0- | -0- | -0- | 971 | 3 | 6 | 9 | N | 5 | | | | | 186 |
| 02 | 860 | N | 860 | -0- | -0- | -0- | 858 | 3 | 2 | 9 | N | 2 | | | | | 188 |
| 03 | 1023 | N | 534 | -0- | -489 | -0- | 532 | 3 | 2 | 9 | N | 2 | | | | | 190 |
| 04 | 960 | N | 504 | -0- | -456 | -0- | 504 | 3 | | | N | -0- | | | | | 190 |
| 05 | 961 | N | 387 | -0- | -574 | -0- | 387 | 3 | | | N | -0- | | | | | 190 |
| 06 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | 190 |
| 07 | 936 | N | 936 | -0- | -0- | -0- | 936 | 3 | | | N | -0- | | | | | 190 |
| 08 | 432 | N | 432 | -0- | -0- | -0- | 432 | 3 | | | N | -0- | | | | | 190 |
| 09 | 540 | N | 424 | -0- | -116 | -0- | 424 | 3 | | | N | -0- | | | | | 190 |
| 10 | 930 | N | 315 | -0- | -615 | -0- | 315 | 3 | | | N | -0- | 164 | 1 | | | 26 |
| 11 | 420 | N | 250 | -0- | -170 | -0- | 250 | 3 | | | N | -0- | | | | | 26 |
| *12 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: 6,625 TOTAL CONDENSATE PROD: 9

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 230 | -0- | -78 | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 289 | -0- | -52 | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 04 | 323 | N | 323 | -0- | -0- | -0- | 256 | 3 | 67 | 9 | N | 61 | | | | | 61 |
| 05 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | 61 |
| 06 | 270 | N | 246 | -0- | -24 | -0- | 246 | 3 | | | N | -0- | | | | | 61 |
| 07 | 341 | N | 248 | -0- | -93 | -0- | 248 | 3 | | | N | -0- | | | | | 61 |
| 08 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | 61 |
| 09 | 240 | N | 172 | -0- | -68 | -0- | 172 | 3 | | | N | -0- | | | | | 61 |
| 10 | 248 | N | 146 | -0- | -102 | -0- | 146 | 3 | | | N | -0- | | | | | 61 |
| 11 | 210 | N | 139 | -0- | -71 | -0- | 139 | 3 | | | N | -0- | | | | | 61 |
| 12 | 186 | N | 182 | -0- | -4 | -0- | 182 | 3 | | | N | -0- | | | | | 61 |

TOTAL GAS PROD: 2,468 TOTAL CONDENSATE PROD: 61

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIME OPERATING COMPANY //CONT.// 677770
TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 247 | -0- | -1 | -0- | 247 | 3 | | | N | -0- | | | | | 33 |
| 02 | 252 | N | 204 | -0- | -48 | -0- | 204 | 3 | | | N | -0- | | | | | 33 |
| 03 | 279 | N | 263 | -0- | -16 | -0- | 262 | 3 | 1 | 9 | N | 1 | | | | | 34 |
| 04 | 321 | N | 321 | -0- | -0- | -0- | 293 | 3 | 28 | 9 | N | 25 | | | | | 59 |
| 05 | 248 | N | 248 | -0- | -0- | -0- | 227 | 3 | 21 | 9 | N | 19 | | | | | 78 |
| 06 | 240 | N | 91 | -0- | -149 | -0- | 91 | 3 | | | N | -0- | | | | | 78 |
| 07 | 341 | N | 239 | -0- | -102 | -0- | 239 | 3 | | | N | -0- | | | | | 78 |
| 08 | 139 | N | 139 | -0- | -0- | -0- | 138 | 3 | 1 | 9 | N | 1 | | | | | 79 |
| 09 | 90 | N | 88 | -0- | -2 | -0- | 88 | 3 | | | N | -0- | | | | | 79 |
| 10 | 248 | N | 93 | -0- | -155 | -0- | 93 | 3 | | | N | -0- | | | | | 79 |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 79 |
| *12 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | 79 |

TOTAL GAS PROD: 2,218 TOTAL CONDENSATE PROD: 46

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 313 | -0- | -59 | -0- | 309 | 2 | 4 | 9 | Y | 4 | | | | | 79 |
| 02 | 280 | N | 231 | -0- | -49 | -0- | 228 | 2 | 3 | 9 | Y | 3 | | | | | 82 |
| 03 | 341 | N | 341 | -0- | -0- | -0- | 332 | 2 | 9 | 9 | Y | 8 | 1 | 8 | | | 89 |
| 04 | 321 | N | 321 | -0- | -0- | -0- | 312 | 2 | 9 | 9 | Y | 8 | | | | | 97 |
| 05 | 269 | N | 269 | -0- | -0- | -0- | 260 | 2 | 9 | 9 | Y | 8 | | | | | 105 |
| 06 | 330 | N | 273 | -0- | -57 | -0- | 271 | 2 | 2 | 9 | Y | 2 | | | | | 107 |
| 07 | 300 | N | 300 | -0- | -0- | -0- | 299 | 2 | 1 | 9 | Y | 1 | | | | | 108 |
| 08 | 240 | N | 240 | -0- | -0- | -0- | 239 | 2 | 1 | 9 | Y | 1 | | | | | 109 |
| 09 | 371 | N | 371 | -0- | -0- | -0- | 367 | 2 | 4 | 9 | Y | 4 | | | | | 113 |
| 10 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | Y | -0- | | | | | 113 |
| 11 | 240 | N | 134 | -0- | -106 | -0- | 133 | 2 | 1 | 9 | Y | 1 | | | | | 114 |
| 12 | 372 | N | 286 | -0- | -86 | -0- | 285 | 2 | 1 | 9 | Y | 1 | | | | | 115 |

TOTAL GAS PROD: 3,280 TOTAL CONDENSATE PROD: 41

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 115 | -0- | -9 | -0- | 114 | 2 | 1 | 9 | Y | 1 | | | | | 26 |
| 02 | 112 | N | 86 | -0- | -26 | -0- | 85 | 2 | 1 | 9 | Y | 1 | | | | | 27 |
| 03 | 126 | N | 126 | -0- | -0- | -0- | 123 | 2 | 3 | 9 | Y | 3 | | | | | 30 |
| 04 | 120 | N | 119 | -0- | -1 | -0- | 116 | 2 | 3 | 9 | Y | 3 | | | | | 33 |
| 05 | 99 | N | 99 | -0- | -0- | -0- | 96 | 2 | 3 | 9 | Y | 3 | | | | | 36 |
| 06 | 120 | N | 101 | -0- | -19 | -0- | 100 | 2 | 1 | 9 | Y | 1 | | | | | 37 |
| 07 | 112 | N | 112 | -0- | -0- | -0- | 111 | 2 | 1 | 9 | Y | 1 | | | | | 38 |
| 08 | 89 | N | 89 | -0- | -0- | -0- | 88 | 2 | 1 | 9 | Y | 1 | | | | | 39 |
| 09 | 137 | N | 137 | -0- | -0- | -0- | 136 | 2 | 1 | 9 | Y | 1 | | | | | 40 |
| 10 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | Y | -0- | | | | | 40 |
| 11 | 90 | N | 49 | -0- | -41 | -0- | 49 | 2 | | | Y | -0- | | | | | 40 |
| 12 | 155 | N | 105 | -0- | -50 | -0- | 105 | 2 | | | Y | -0- | | | | | 40 |

TOTAL GAS PROD: 1,213 TOTAL CONDENSATE PROD: 15

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 183521 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1108 | -0- | -101 | -0- | 1088 | 2 | 20 | 9 | N | 18 | | | | | 81 |
| 02 | 1036 | N | 971 | -0- | -65 | -0- | 960 | 2 | 11 | 9 | N | 10 | | | | | 91 |
| 03 | 1116 | N | 1063 | -0- | -53 | -0- | 1054 | 2 | 9 | 9 | N | 8 | | | | | 99 |
| 04 | 1080 | N | 1030 | -0- | -50 | -0- | 1028 | 2 | 2 | 9 | N | 2 | | | | | 101 |
| 05 | 1085 | N | 1071 | -0- | -14 | -0- | 1068 | 2 | 3 | 9 | N | 3 | | | | | 104 |
| 06 | 1042 | N | 1042 | -0- | -0- | -0- | 1034 | 2 | 8 | 9 | N | 7 | | | | | 111 |
| 07 | 1101 | N | 1101 | -0- | -0- | -0- | 1100 | 2 | 1 | 9 | N | 1 | | | | | 112 |
| 08 | 1085 | N | 991 | -0- | -94 | -0- | 990 | 2 | 1 | 9 | N | 1 | | | | | 113 |
| 09 | 1050 | N | 936 | -0- | -114 | -0- | 935 | 2 | 1 | 9 | N | 1 | | | | | 114 |
| 10 | 1116 | N | 997 | -0- | -119 | -0- | 996 | 2 | 1 | 9 | N | 1 | | | | | 115 |
| 11 | 960 | N | 929 | -0- | -31 | -0- | 929 | 2 | | | N | -0- | | | | | 115 |
| *12 | 985 | N | 985 | -0- | -0- | -0- | 985 | 2 | | | N | -0- | | | | | 115 |

TOTAL GAS PROD: 12,224 TOTAL CONDENSATE PROD: 52

SUNDOWN ENERGY LP 829482
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | 85 |
| 02 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | 85 |
| 03 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | 85 |
| 04 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | 85 |
| 05 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | 85 |
| 06 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | 85 |
| 07 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | 85 |
| 08 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | 85 |
| 09 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | 85 |
| 10 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | 85 |
| 11 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | 85 |
| *12 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | 85 |

TOTAL GAS PROD: 4,330 TOTAL CONDENSATE PROD: -0-

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | | 1354 | -0- | -41 | -0- | 1354 | 2 | | | N | -0- | | | | | 247 |
| 02 | 4352 | | 4352 | -0- | -0- | -0- | 4352 | 2 | | | N | -0- | | | | | 247 |
| 03 | 2548 | | 2548 | -0- | -0- | -0- | 2548 | 2 | | | N | -0- | | | | | 247 |
| 04 | 1377 | | 1377 | -0- | -0- | -0- | 1377 | 2 | | | N | -0- | | | | | 247 |
| 05 | 3731 | | 3731 | -0- | -0- | -0- | 3731 | 2 | | | N | -0- | | | | | 247 |
| 06 | 5731 | | 5731 | -0- | -0- | -0- | 5731 | 2 | | | N | -0- | | | | | 247 |
| 07 | 1508 | | 1508 | -0- | -0- | -0- | 1508 | 2 | | | N | -0- | | | | | 247 |
| 08 | 1395 | | 203 | -0- | -1192 | -0- | 203 | 2 | | | N | -0- | | | | | 247 |
| 09 | 1350 | | 1300 | -0- | -50 | -0- | 1300 | 2 | | | N | -0- | | | | | 247 |
| 10 | 1395 | | 1195 | -0- | -200 | -0- | 1195 | 2 | | | N | -0- | | | | | 247 |
| 11 | 1350 | | 1306 | -0- | -44 | -0- | 1306 | 2 | | | N | -0- | | | | | 247 |
| 12 | 1395 | | 795 | -0- | -600 | -0- | 795 | 2 | | | N | -0- | | | | | 247 |

TOTAL GAS PROD: 25,400 TOTAL CONDENSATE PROD: -0-

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
SUNDOWN ENERGY LP //CONT.// 829482
RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 920 | N | 920 | -0- | -0- | -0- | 916 | 2 | 4 | 9 | N | 4 | | | | | 219 |
| 02 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | 219 |
| 03 | 628 | N | 628 | -0- | -0- | -0- | 625 | 2 | 3 | 9 | N | 3 | | | | | 222 |
| 04 | 617 | N | 617 | -0- | -0- | -0- | 617 | 2 | | | N | -0- | | | | | 222 |
| 05 | 459 | N | 459 | -0- | -0- | -0- | 459 | 2 | | | N | -0- | | | | | 222 |
| 06 | 834 | N | 834 | -0- | -0- | -0- | 834 | 2 | | | N | -0- | | | | | 222 |
| 07 | 508 | N | 508 | -0- | -0- | -0- | 508 | 2 | | | N | -0- | | | | | 222 |
| 08 | 959 | N | 959 | -0- | -0- | -0- | 953 | 2 | 6 | 9 | N | 5 | | | | | 227 |
| 09 | 840 | N | 703 | -0- | -137 | -0- | 700 | 2 | 3 | 9 | N | 3 | | | | | 230 |
| 10 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | 230 |
| *11 | 803 | N | 803 | -0- | -0- | -0- | 802 | 2 | 1 | 9 | N | 1 | 183 | 1 | | | 48 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |

TOTAL GAS PROD: 7,433 TOTAL CONDENSATE PROD: 16

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 529 | N | 529 | -0- | -0- | -0- | 515 | 2 | 14 | 9 | N | 13 | | | | | 672 |
| 02 | 896 | N | 896 | -0- | -0- | -0- | 881 | 2 | 15 | 9 | N | 14 | | | | | 686 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 16 | | | | | 702 |
| 04 | 82 | N | 82 | -0- | -0- | -0- | 74 | 2 | 8 | 9 | N | 7 | | | | | 709 |
| 05 | 80 | N | 80 | -0- | -0- | -0- | 74 | 2 | 6 | 9 | N | 5 | | | | | 714 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 719 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 719 |
| 08 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | 719 |
| 09 | 778 | N | 778 | -0- | -0- | -0- | 778 | 2 | | | N | -0- | | | | | 719 |
| *10 | 2265 | N | 2265 | -0- | -0- | -0- | 2264 | 2 | 1 | 9 | N | 1 | 175 | 1 | | | 545 |
| *11 | 1406 | N | 1406 | -0- | -0- | -0- | 1362 | 2 | 44 | 9 | N | 40 | | | | | 585 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 585 |

TOTAL GAS PROD: 6,083 TOTAL CONDENSATE PROD: 101

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 585 | -0- | -97 | -0- | 33 | 1 | 522 | 2 | N | 27 | | | | | 135 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 611 | N | 611 | -0- | -0- | -0- | 36 | 1 | 562 | 2 | N | 12 | | | | | 147 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 744 | N | 656 | -0- | -88 | -0- | 38 | 1 | 595 | 2 | N | 21 | 121 | 1 | | | 47 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 570 | N | 513 | -0- | -57 | -0- | 30 | 1 | 472 | 2 | N | 10 | | | | | 57 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 682 | N | 472 | -0- | -210 | -0- | 28 | 1 | 435 | 2 | N | 8 | | | | | 65 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 630 | N | 464 | -0- | -166 | -0- | 27 | 1 | 427 | 2 | N | 9 | | | | | 74 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 795 | N | 795 | -0- | -0- | -0- | 88 | 1 | 677 | 2 | N | 27 | | | | | 101 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 501 | N | 501 | -0- | -0- | -0- | 65 | 1 | 414 | 2 | N | 20 | | | | | 121 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 863 | N | 863 | -0- | -0- | -0- | 102 | 1 | 737 | 2 | N | 22 | | | | | 143 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 806 | N | 720 | -0- | -86 | -0- | 90 | 1 | 580 | 2 | N | 45 | 116 | 1 | | | 72 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 480 | N | 458 | -0- | -22 | -0- | 95 | 1 | 353 | 2 | N | 9 | | | | | 81 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 899 | N | 853 | -0- | -46 | -0- | 51 | 1 | 798 | 2 | N | 4 | | | | | 85 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,491 TOTAL CONDENSATE PROD: 214

HOOVER //CONT.// 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 451 | -0- | -14 | -0- | 26 | 1 | 414 | 2 | N | 10 | | | | | 52 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 476 | N | 446 | -0- | -30 | -0- | 26 | 1 | 414 | 2 | N | 5 | | | | | 57 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 504 | N | 504 | -0- | -0- | -0- | 30 | 1 | 465 | 2 | N | 8 | 47 | 1 | | | 18 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 450 | N | 353 | -0- | -97 | -0- | 21 | 1 | 328 | 2 | N | 4 | | | | | 22 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 496 | N | 429 | -0- | -67 | -0- | 26 | 1 | 400 | 2 | N | 3 | | | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 480 | N | 402 | -0- | -78 | -0- | 24 | 1 | 374 | 2 | N | 4 | | | | | 29 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 372 | N | 344 | -0- | -28 | -0- | 38 | 1 | 295 | 2 | N | 10 | | | | | 39 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 489 | N | 489 | -0- | -0- | -0- | 65 | 1 | 415 | 2 | N | 8 | | | | | 47 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 429 | N | 429 | -0- | -0- | -0- | 51 | 1 | 369 | 2 | N | 8 | | | | | 55 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 593 | N | 593 | -0- | -0- | -0- | 77 | 1 | 497 | 2 | N | 17 | 44 | 1 | | | 28 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 480 | N | 461 | -0- | -19 | -0- | 97 | 1 | 361 | 2 | N | 3 | | | | | 31 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 496 | N | 496 | -0- | -0- | -0- | 30 | 1 | 465 | 2 | N | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,397 TOTAL CONDENSATE PROD: 81

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4163 | | 4163 | -0- | -0- | -0- | 4163 | 2 | | | Y | -0- | | | | | 54 |
| 02 | 3136 | # | 2940 | -0- | -196 | -0- | 2940 | 2 | | | Y | -0- | | | | | 54 |
| 03 | 4092 | | 2272 | -0- | -1820 | -0- | 2272 | 2 | | | Y | -0- | | | | | 54 |
| 04 | 3450 | # | 3403 | -0- | -47 | -0- | 3403 | 2 | | | Y | -0- | | | | | 54 |
| 05 | 4092 | | 3533 | -0- | -559 | -0- | 3533 | 2 | | | Y | -0- | | | | | 54 |
| 06 | 4204 | | 4204 | -0- | -0- | -0- | 4204 | 2 | | | Y | -0- | | | | | 54 |
| 07 | 4098 | R | 4098 | -0- | -0- | -0- | 4098 | 2 | | | Y | -0- | | | | | 54 |
| 08 | 4069 | R | 4069 | -0- | -0- | -0- | 4069 | 2 | | | Y | -0- | | | | | 54 |
| 09 | 4200 | # | 3768 | -0- | -432 | -0- | 3768 | 2 | | | Y | -0- | | | | | 54 |
| 10 | 4340 | # | 3163 | -0- | -1177 | -0- | 3163 | 2 | | | Y | -0- | | | | | 54 |
| 11 | 4200 | # | 3432 | -0- | -768 | -0- | 3424 | 2 | 8 | 9 | Y | 7 | 51 | 0 | | | 10 |
| 12 | 4092 | # | 2883 | -0- | -1209 | -0- | 2883 | 2 | | | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 41,928 TOTAL CONDENSATE PROD: 7

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | 6 |
| 03 | 15 | N | -0- | -0- | -15 | -0- | | | | | Y | -0- | | | | | 6 |
| 04 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | 6 |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | 6 |
| 06 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | -0- | | | | | 6 |
| 07 | 8 | N | 6 | -0- | -2 | -0- | 6 | 2 | | | Y | -0- | | | | | 6 |
| 08 | 3 | N | 1 | -0- | -2 | -0- | 1 | 2 | | | Y | -0- | | | | | 6 |
| 09 | 30 | N | 7 | -0- | -23 | -0- | 7 | 2 | | | Y | -0- | | | | | 6 |
| 10 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | Y | -0- | | | | | 6 |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | Y | -0- | | | | | 6 |
| *12 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 181 TOTAL CONDENSATE PROD: -0-

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 15 | -0- | -140 B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 90 | -0- | -22 B | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 28 | -0- | -3 B | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 04 | 84 | N | 84 | -0- | -0- B | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 05 | 201 | N | 201 | -0- | -0- B | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 06 | 154 | N | 154 | -0- | -0- B | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 07 | 110 | N | 110 | -0- | -0- B | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 63 | -0- | -123 B | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 17 | -0- | -133 B | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 91 | -0- | -33 B | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 11 | 141 | N | 141 | -0- | -0- B | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| *12 | 191 | N | 191 | -0- | -0- B | -0- | 191 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,185 TOTAL CONDENSATE PROD: -0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 73 | -0- | -702 B | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 103 | -0- | -373 B | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 131 | N | 131 | -0- | -0- B | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 04 | 398 | N | 398 | -0- | -0- B | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 05 | 955 | N | 955 | -0- | -0- B | -0- | 955 | 2 | | | N | -0- | | | | | -0- |
| 06 | 733 | N | 733 | -0- | -0- B | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 07 | 523 | N | 523 | -0- | -0- B | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 08 | 961 | N | 300 | -0- | -661 B | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 720 | N | 79 | -0- | -641 B | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 432 | -0- | -95 B | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 11 | 670 | N | 670 | -0- | -0- B | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| *12 | 907 | N | 907 | -0- | -0- B | -0- | 907 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,304 TOTAL CONDENSATE PROD: -0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 40 | -0- | -363 B | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 9 | -0- | -243 B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 71 | N | 71 | -0- | -0- B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 04 | 216 | N | 216 | -0- | -0- B | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 05 | 519 | N | 519 | -0- | -0- B | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 06 | 399 | N | 399 | -0- | -0- B | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 07 | 285 | N | 285 | -0- | -0- B | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 163 | -0- | -364 B | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 43 | -0- | -347 B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 235 | -0- | -44 B | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 11 | 364 | N | 364 | -0- | -0- B | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| *12 | 493 | N | 493 | -0- | -0- B | -0- | 493 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,837 TOTAL CONDENSATE PROD: -0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 42 | N | 42 | -0- | -0- B | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 02 | 46 | N | 46 | -0- | -0- B | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 21 | -0- | -72 B | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 9 | -0- | -21 B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 2 | -0- | -60 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 51 | N | 51 | -0- | -0- B | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 07 | 27 | N | 27 | -0- | -0- B | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 1 | -0- | -1 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 31 | -0- | -29 B | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 18 | -0- | -13 B | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11 | N | 11 | -0- | -0- B | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 259 TOTAL CONDENSATE PROD: -0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 68 | N | 68 | -0- | -0- B | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 1 | -0- | -27 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 1 | -0- | -92 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 1 | -0- | -59 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 76 TOTAL CONDENSATE PROD: -0-

TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 4 | -0- | -1 B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 4 | N | 2 | -0- | -2 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4 | N | 1 | -0- | -3 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4 | N | 1 | -0- | -3 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 1 | -0- | -1 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 40 | N | 40 | -0- | -0- B | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | -0- | -0- | -3 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 60 TOTAL CONDENSATE PROD: -0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 2 | -0- | -153 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 3 | -0- | -81 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 100 | N | 100 | -0- | -0- B | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 1 | -0- | -1 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 1 | -0- | -2 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 7 | -0- | -83 B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 7 | N | 2 | -0- | -5 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4 | N | 1 | -0- | -3 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 50 | N | 50 | -0- | -0- B | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | -0- | -0- | -2 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 172 TOTAL CONDENSATE PROD: -0-

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 2 | -0- | -1 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2 | N | 1 | -0- | -1 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 1 | -0- | -1 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 1 | -0- | -1 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | -0- | -0- | -2 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15 TOTAL CONDENSATE PROD: -0-

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 1 | -0- | -1 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10 TOTAL CONDENSATE PROD: -0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 3 | N | 1 | -0- | -2 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 1 | -0- | -1 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 1 | -0- | -2 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | -0- | -0- | -2 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15 TOTAL CONDENSATE PROD: -0-

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 1 | -0- | -1 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: -0-

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60 | N | 60 | -0- | -0- B | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 71 | -0- | -13 B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 2 | -0- | -122 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 1 | -0- | -59 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 1 | -0- | -92 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 1 | -0- | -1 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 140 TOTAL CONDENSATE PROD: -0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 1 | -0- | -1 | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10 TOTAL CONDENSATE PROD: -0-

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 56 | N | 56 | -0- | -0- | B | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 1 | -0- | -30 | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 12 | -0- | -18 | B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- | B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 51 | N | 51 | -0- | -0- | B | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 07 | 27 | N | 27 | -0- | -0- | B | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5 | N | 5 | -0- | -0- | B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 41 | N | 41 | -0- | -0- | B | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 14 | -0- | -17 | B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5 | N | 1 | -0- | -4 | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 214 TOTAL CONDENSATE PROD: -0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 066050 COMPL. DATE 02/09/1976 TOTAL DEPTH 1112 PERF. 1103 - 1112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 1 | -0- | -1 | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 15 | N | 15 | -0- | -0- | B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | -0- | -0- | -1 | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1 | N | -0- | -0- | -1 | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 15 | N | -0- | -0- | -15 | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17 TOTAL CONDENSATE PROD: -0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 175 | N | 175 | -0- | -0- | B | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 02 | 153 | N | 153 | -0- | -0- | B | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 94 | N | 94 | -0- | -0- | B | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 46 | -0- | -44 | B | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 10 | -0- | -83 | B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 51 | -0- | -39 | B | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 27 | -0- | -35 | B | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 08 | 10 | N | 2 | -0- | -8 | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 146 | N | 146 | -0- | -0- | B | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 10 | 80 | N | 80 | -0- | -0- | B | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 11 | 44 | N | 44 | -0- | -0- | B | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 828 TOTAL CONDENSATE PROD: -0-

UNIVERSITY "36" WELL #: 1 RRCID -> 067927 COMPL. DATE 09/01/1976 TOTAL DEPTH 1115 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2 | N | 1 | -0- | -1 | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | -0- | -0- | -2 | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 3 | N | -0- | -0- | -3 | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1 | N | -0- | -0- | -1 | B | -0- | | | | | N | 1 | 1 | 8 | | | -0- |
| PLUGGED AND ABANDONED_____ 06/27/2013 - PLUGGED 06-27-2013 | | | | | | | | | | | | | | | | | | |

TOTAL GAS PROD: 6 TOTAL CONDENSATE PROD: 1

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43 | N | 43 | -0- | -0- | B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 02 | 65 | N | 65 | -0- | -0- | B | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 31 | -0- | -31 | B | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 14 | -0- | -16 | B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 3 | -0- | -59 | B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 51 | N | 51 | -0- | -0- | B | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 07 | 27 | N | 27 | -0- | -0- | B | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3 | N | 2 | -0- | -1 | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 36 | -0- | -24 | B | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 24 | -0- | -7 | B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 11 | 15 | N | 15 | -0- | -0- | B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 311 TOTAL CONDENSATE PROD: -0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 25 | -0- | -6 B | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 20 | -0- | -8 B | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 1 | -0- | -30 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 7 | -0- | -23 B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7 | N | 1 | -0- | -6 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 58 TOTAL CONDENSATE PROD: -0-

UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 2 | -0- | -5 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 3 | N | 1 | -0- | -2 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 1 | -0- | -1 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 1 | -0- | -2 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 7 | N | 7 | -0- | -0- B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 41 | N | 41 | -0- | -0- B | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 10 | 25 | N | 25 | -0- | -0- B | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 11 | 24 | N | 24 | -0- | -0- B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 110 TOTAL CONDENSATE PROD: -0-

UNIVERSITY "36" WELL #: 2 RRCID -> 075399 COMPL. DATE 03/01/1978 TOTAL DEPTH 1081 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 1 | -0- | -1 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3 TOTAL CONDENSATE PROD: -0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 310 | -0- | -0- B | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 268 | -0- | -68 B | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 67 | -0- | -181 B | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 29 | -0- | -271 B | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 5 | -0- | -305 B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 45 | -0- | -15 B | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 17 | -0- | -14 B | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5 | N | 4 | -0- | -1 B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 229 | N | 229 | -0- | -0- B | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 10 | 79 | N | 79 | -0- | -0- B | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 11 | 37 | N | 37 | -0- | -0- B | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | -0- | -0- | -248 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,090 TOTAL CONDENSATE PROD: -0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 45 | N | 45 | -0- | -0- B | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 42 | -0- | -14 B | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 5 | -0- | -57 B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 1 | -0- | -29 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 1 | -0- | -61 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 7 | N | 7 | -0- | -0- B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5 | N | -0- | -0- | -5 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 116 TOTAL CONDENSATE PROD: -0-

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19 TOTAL CONDENSATE PROD: -0-

HOWARD DRAW (SHALLOW) //CONT.// 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 2 | -0- | -60 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 15 | N | 15 | -0- | -0- B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 04 | 20 | N | 20 | -0- | -0- B | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 15 | N | 1 | -0- | -14 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 1 | -0- | -30 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 35 | N | 35 | -0- | -0- B | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 10 | 71 | N | 71 | -0- | -0- B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 11 | 29 | N | 29 | -0- | -0- B | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 181 TOTAL CONDENSATE PROD: -0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 296 | N | 296 | -0- | -0- B | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 242 | -0- | -38 B | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 77 | -0- | -140 B | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 30 | -0- | -270 B | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 7 | -0- | -272 B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 42 | -0- | -18 B | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 18 | -0- | -13 B | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7 | N | 4 | -0- | -3 B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 97 | N | 97 | -0- | -0- B | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 10 | 34 | N | 34 | -0- | -0- B | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 11 | 16 | N | 16 | -0- | -0- B | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 863 TOTAL CONDENSATE PROD: -0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 143 | -0- | -12 B | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 180 | -0- | -16 B | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 92 | -0- | -63 B | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 47 | -0- | -103 B | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 8 | -0- | -178 B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 51 | -0- | -39 B | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 27 | -0- | -35 B | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 08 | 8 | N | 5 | -0- | -3 B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 1 | -0- | -59 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 41 | N | 41 | -0- | -0- B | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5 | N | 1 | -0- | -4 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 596 TOTAL CONDENSATE PROD: -0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 55 | N | 55 | -0- | -0- B | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 02 | 61 | N | 61 | -0- | -0- B | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 29 | -0- | -33 B | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 13 | -0- | -47 B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 3 | -0- | -59 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 51 | N | 51 | -0- | -0- B | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 07 | 27 | N | 27 | -0- | -0- B | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3 | N | 2 | -0- | -1 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 38 | -0- | -22 B | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 24 | -0- | -7 B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 11 | 15 | N | 15 | -0- | -0- B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 318 TOTAL CONDENSATE PROD: -0-

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41 | N | 41 | -0- | -0- B | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 43 | -0- | -13 B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 1 | -0- | -61 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 1 | -0- | -29 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 1 | -0- | -61 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 52 | N | 52 | -0- | -0- B | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3 | N | 1 | -0- | -2 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6 | N | 6 | -0- | -0- B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 154 TOTAL CONDENSATE PROD: -0-

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17 | N | 17 | -0- | -0- B | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 3 | -0- | -25 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 1 | -0- | -30 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 1 | -0- | -29 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 1 | -0- | -2 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | -0- | -0- | -2 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30 TOTAL CONDENSATE PROD: -0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 73 | N | 73 | -0- | -0- B | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 02 | 76 | N | 76 | -0- | -0- B | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 39 | N | 39 | -0- | -0- B | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 25 | -0- | -35 B | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 6 | -0- | -87 B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 1 | -0- | -29 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 1 | -0- | -30 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6 | N | 3 | -0- | -3 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 98 | N | 98 | -0- | -0- B | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 10 | 66 | N | 66 | -0- | -0- B | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 11 | 32 | N | 32 | -0- | -0- B | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 420 TOTAL CONDENSATE PROD: -0-

UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 4 | -0- | -52 B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 13 | -0- | -142 B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4 | N | -0- | -0- | -4 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 13 | N | 1 | -0- | -12 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24 TOTAL CONDENSATE PROD: -0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 1 | -0- | -92 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 1 | -0- | -1 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 1 | -0- | -2 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | -0- | -0- | -2 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15 TOTAL CONDENSATE PROD: -0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 78 | N | 78 | -0- | -0- B | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 99 | -0- | -13 B | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 51 | N | 51 | -0- | -0- B | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 20 | -0- | -70 B | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 3 | -0- | -121 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 1 | -0- | -59 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 1 | -0- | -30 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 69 | N | 69 | -0- | -0- B | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 18 | N | 18 | -0- | -0- B | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 343 TOTAL CONDENSATE PROD: -0-

UNIVERSITY-MACARTHUR "2" WELL #: 1 RRCID -> 094406 COMPL. DATE 07/11/1981 TOTAL DEPTH 961 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 3 | N | 1 | -0- | -2 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | -0- | -0- | -2 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 3 | N | -0- | -0- | -3 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6 TOTAL CONDENSATE PROD: -0-

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 56 | N | 56 | -0- | -0- B | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 02 | 65 | N | 65 | -0- | -0- B | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 35 | -0- | -27 B | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 17 | -0- | -43 B | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 4 | -0- | -58 B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 06 | 51 | N | 51 | -0- | -0- B | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 27 | -0- | -4 B | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4 | N | 3 | -0- | -1 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 87 | N | 87 | -0- | -0- B | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 1 | -0- | -30 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 347 TOTAL CONDENSATE PROD: -0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 268 | -0- | -104 B | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 289 | -0- | -243 B | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 10 | -0- | -269 B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 1 | -0- | -269 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 3 | -0- | -307 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 39 | N | 39 | -0- | -0- B | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 07 | 20 | N | 20 | -0- | -0- B | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3 | N | -0- | -0- | -3 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 110 | N | 110 | -0- | -0- B | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 1 | -0- | -30 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 33 | N | 33 | -0- | -0- B | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 774 TOTAL CONDENSATE PROD: -0-

TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 1 | -0- | -1 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: -0-

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 1 | -0- | -1 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 55 | N | 55 | -0- | -0- B | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 65 TOTAL CONDENSATE PROD: -0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "36" WELL #: 3 RRCID -> 100504 COMPL. DATE 06/17/1982 TOTAL DEPTH 950 PERF. 905 - 950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 1 | -0- | -1 | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2 | N | 1 | -0- | -1 | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | -0- | -0- | -1 | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1 | N | -0- | -0- | -1 | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1 | N | -0- | -0- | -1 | B | -0- | | | | | N | -0- | | | | | -0- |
| PLUGGED AND ABANDONED_____ 06/28/2013 - PLUGGED 06-28-2013 | | | | | | | | | | | | | | | | | | |

TOTAL GAS PROD: 3 TOTAL CONDENSATE PROD: -0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 4 | -0- | -1 | B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 4 | N | 2 | -0- | -2 | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4 | N | 1 | -0- | -3 | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4 | N | 1 | -0- | -3 | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 51 | N | 51 | -0- | -0- | B | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 07 | 27 | N | 27 | -0- | -0- | B | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5 | N | 5 | -0- | -0- | B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 3 | -0- | -57 | B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 2 | -0- | -29 | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5 | N | 1 | -0- | -4 | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | -0- | -0- | -3 | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 101 TOTAL CONDENSATE PROD: -0-

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 180 | N | 180 | -0- | -0- | B | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 135 | -0- | -33 | B | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 181 | N | 181 | -0- | -0- | B | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 1 | -0- | -179 | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 1 | -0- | -154 | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 1 | -0- | -179 | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 58 | N | 58 | -0- | -0- | B | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 10 | 67 | N | 67 | -0- | -0- | B | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 11 | 16 | N | 16 | -0- | -0- | B | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 641 TOTAL CONDENSATE PROD: -0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 324 | N | 324 | -0- | -0- B | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 02 | 272 | N | 272 | -0- | -0- B | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 177 | -0- | -71 B | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 91 | -0- | -209 B | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 14 | -0- | -296 B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 51 | -0- | -129 B | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 27 | -0- | -66 B | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14 | N | 1 | -0- | -13 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 2 | -0- | -58 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 31 | -0- | -0- B | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 11 | 24 | N | 24 | -0- | -0- B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | -0- | -0- | -2 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,014 TOTAL CONDENSATE PROD: -0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 650 | -0- | -125 | -0- | 642 | 3 | 8 | 9 | N | 7 | | | | | 179 |
| 02 | 784 | N | 783 | -0- | -1 | -0- | 774 | 3 | 9 | 9 | N | 8 | | | | | 187 |
| 03 | 868 | N | 784 | -0- | -84 | -0- | 775 | 3 | 9 | 9 | N | 8 | 172 | 1 | | | 23 |
| 04 | 767 | N | 767 | -0- | -0- | -0- | 763 | 3 | 4 | 9 | N | 4 | | | | | 27 |
| 05 | 868 | N | 579 | -0- | -289 | -0- | 579 | 3 | | | N | -0- | | | | | 27 |
| 06 | 750 | N | 691 | -0- | -59 | -0- | 685 | 3 | 6 | 9 | N | 5 | | | | | 32 |
| 07 | 1077 | N | 1077 | -0- | -0- | -0- | 1071 | 3 | 6 | 9 | N | 5 | | | | | 37 |
| 08 | 712 | N | 712 | -0- | -0- | -0- | 705 | 3 | 7 | 9 | N | 6 | | | | | 43 |
| 09 | 690 | N | 671 | -0- | -19 | -0- | 663 | 3 | 8 | 9 | N | 7 | | | | | 50 |
| 10 | 1085 | N | 628 | -0- | -457 | -0- | 621 | 3 | 7 | 9 | N | 6 | | | | | 56 |
| 11 | 690 | N | 573 | -0- | -117 | -0- | 571 | 3 | 2 | 9 | N | 2 | | | | | 58 |
| 12 | 682 | N | 494 | -0- | -188 | -0- | 486 | 3 | 8 | 9 | N | 7 | | | | | 65 |

TOTAL GAS PROD: 8,409 TOTAL CONDENSATE PROD: 65

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1367 | -0- | -617 | -0- | 1355 | 3 | 12 | 9 | N | 11 | | | | | 180 |
| 02 | 2074 | N | 2074 | -0- | -0- | -0- | 2067 | 3 | 7 | 9 | N | 6 | | | | | 186 |
| 03 | 2239 | N | 2239 | -0- | -0- | -0- | 2211 | 3 | 28 | 9 | N | 25 | 177 | 1 | | | 34 |
| 04 | 2213 | N | 2213 | -0- | -0- | -0- | 2192 | 3 | 21 | 9 | N | 19 | | | | | 53 |
| 05 | 2294 | N | 2159 | -0- | -135 | -0- | 2147 | 3 | 12 | 9 | N | 11 | | | | | 64 |
| 06 | 2160 | N | 1748 | -0- | -412 | -0- | 1726 | 3 | 22 | 9 | N | 20 | | | | | 84 |
| 07 | 2567 | N | 2567 | -0- | -0- | -0- | 2552 | 3 | 15 | 9 | N | 14 | | | | | 98 |
| 08 | 2170 | N | 1613 | -0- | -557 | -0- | 1593 | 3 | 20 | 9 | N | 18 | | | | | 116 |
| 09 | 1740 | N | 1250 | -0- | -490 | -0- | 1247 | 3 | 3 | 9 | N | 3 | | | | | 119 |
| 10 | 2449 | N | 871 | -0- | -1578 | -0- | 870 | 3 | 1 | 9 | N | 1 | | | | | 120 |
| 11 | 1625 | N | 1625 | -0- | -0- | -0- | 1605 | 3 | 20 | 9 | N | 18 | | | | | 138 |
| *12 | 1801 | N | 1801 | -0- | -0- | -0- | 1782 | 3 | 19 | 9 | N | 17 | | | | | 155 |

TOTAL GAS PROD: 21,527 TOTAL CONDENSATE PROD: 163

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 564 | N | 564 | -0- | -0- | -0- | 564 | 3 | | | N | -0- | | | | | 47 |
| 02 | 280 | N | 2 | -0- | -278 | -0- | 2 | 3 | | | N | -0- | | | | | 47 |
| 03 | 310 | N | 1 | -0- | -309 | -0- | 1 | 3 | | | N | -0- | | | | | 47 |
| 04 | 300 | N | 2 | -0- | -298 | -0- | 2 | 3 | | | N | -0- | | | | | 47 |
| 05 | 618 | N | 618 | -0- | -0- | -0- | 618 | 3 | | | N | -0- | | | | | 47 |
| 06 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | 47 |
| 07 | 744 | N | 744 | -0- | -0- | -0- | 744 | 3 | | | N | -0- | | | | | 47 |
| 08 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | 47 |
| 09 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | | | N | -0- | | | | | 47 |
| 10 | 310 | N | 309 | -0- | -1 | -0- | 309 | 3 | | | N | -0- | | | | | 47 |
| 11 | 423 | N | 423 | -0- | -0- | -0- | 423 | 3 | | | N | -0- | | | | | 47 |
| *12 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: 4,268 TOTAL CONDENSATE PROD: -0-

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4051 | X | 4051 | -0- | -0- | -0- | 4021 | 3 | 30 | 9 | N | 27 | | | | | 166 |
| 02 | 1820 | X | 24 | -0- | -1796 | -0- | 5 | 3 | 19 | 9 | N | 17 | | | | | 183 |
| 03 | 2976 | X | 17 | -0- | -2959 | -0- | 2 | 3 | 15 | 9 | N | 14 | 177 | 1 | | | 20 |
| 04 | 2880 | X | 6 | -0- | -2874 | -0- | 6 | 3 | | | N | -0- | | | | | 20 |
| 05 | 2976 | X | 1496 | -0- | -1480 | -0- | 1493 | 3 | 3 | 9 | N | 3 | | | | | 23 |
| 06 | 2880 | X | 2034 | -0- | -846 | -0- | 2026 | 3 | 8 | 9 | N | 7 | | | | | 30 |
| 07 | 1741 | X | 1741 | -0- | -0- | -0- | 1731 | 3 | 10 | 9 | N | 9 | | | | | 39 |
| 08 | 1488 | X | 998 | -0- | -490 | -0- | 995 | 3 | 3 | 9 | N | 3 | | | | | 42 |
| 09 | 2040 | X | 1020 | -0- | -1020 | -0- | 1006 | 3 | 14 | 9 | N | 13 | | | | | 55 |
| 10 | 1736 | N | 928 | -0- | -808 | -0- | 914 | 3 | 14 | 9 | N | 13 | | | | | 68 |
| 11 | 960 | N | 813 | -0- | -147 | -0- | 802 | 3 | 11 | 9 | N | 10 | | | | | 78 |
| 12 | 1054 | N | 910 | -0- | -144 | -0- | 893 | 3 | 17 | 9 | N | 15 | | | | | 93 |

TOTAL GAS PROD: 14,038 TOTAL CONDENSATE PROD: 131

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 1929 | -0- | -520 | -0- | 1916 | 3 | 13 | 9 | N | 12 | | | | | 46 |
| 02 | 2296 | N | 2267 | -0- | -29 | -0- | 2261 | 3 | 6 | 9 | N | 5 | | | | | 51 |
| 03 | 2697 | N | 1461 | -0- | -1236 | -0- | 1459 | 3 | 2 | 9 | N | 2 | | | | | 53 |
| 04 | 1860 | N | 1352 | -0- | -508 | -0- | 1352 | 3 | | | N | -0- | | | | | 53 |
| 05 | 2511 | N | 2395 | -0- | -116 | -0- | 2394 | 3 | 1 | 9 | N | 1 | | | | | 54 |
| 06 | 2289 | N | 2289 | -0- | -0- | -0- | 2285 | 3 | 4 | 9 | N | 4 | | | | | 58 |
| 07 | 3100 | N | 3145 | -0- | 45 | 45 | 3138 | 3 | 7 | 9 | N | 6 | | | | | 64 |
| 08 | 2387 | N | 2133 | -0- | -254 | -0- | 2126 | 3 | 7 | 9 | N | 6 | | | | | 70 |
| 09 | 2280 | N | 1925 | -0- | -355 | -0- | 1918 | 3 | 7 | 9 | N | 6 | | | | | 76 |
| 10 | 3100 | X | 1778 | -0- | -1322 | -0- | 1770 | 3 | 8 | 9 | N | 7 | | | | | 83 |
| 11 | 3000 | X | 1812 | -0- | -1188 | -0- | 1803 | 3 | 9 | 9 | N | 8 | | | | | 91 |
| 12 | 3100 | X | 1862 | -0- | -1238 | -0- | 1840 | 3 | 22 | 9 | N | 20 | | | | | 111 |

TOTAL GAS PROD: 24,348 TOTAL CONDENSATE PROD: 77

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 3675 | -0- | | -758 | -0- | 3673 | 3 | 2 | 9 | N | 2 | | | | | 130 |
| 02 | 4075 | X | 4075 | -0- | | -0- | -0- | 4068 | 3 | 7 | 9 | N | 6 | | | | | 136 |
| 03 | 4433 | X | 4211 | -0- | | -222 | -0- | 4200 | 3 | 11 | 9 | N | 10 | | | | | 146 |
| 04 | 4419 | X | 4419 | -0- | | -0- | -0- | 4406 | 3 | 13 | 9 | N | 12 | | | | | 158 |
| 05 | 4695 | X | 4695 | -0- | | -0- | -0- | 4689 | 3 | 6 | 9 | N | 5 | | | | | 163 |
| 06 | 4290 | X | 3509 | -0- | | -781 | -0- | 3507 | 3 | 2 | 9 | N | 2 | | | | | 165 |
| 07 | 4030 | X | 3957 | -0- | | -73 | -0- | 3951 | 3 | 6 | 9 | N | 5 | | | | | 170 |
| 08 | 4030 | X | 3026 | -0- | | -1004 | -0- | 3023 | 3 | 3 | 9 | N | 3 | | | | | 173 |
| 09 | 3900 | X | 2644 | -0- | | -1256 | -0- | 2643 | 3 | 1 | 9 | N | 1 | | | | | 174 |
| 10 | 4030 | X | 2556 | -0- | | -1474 | -0- | 2550 | 3 | 6 | 9 | N | 5 | | | | | 179 |
| 11 | 3840 | X | 2438 | -0- | | -1402 | -0- | 2428 | 3 | 10 | 9 | N | 9 | | | | | 188 |
| 12 | 3968 | X | 997 | -0- | | -2971 | -0- | 988 | 3 | 9 | 9 | N | 8 | | | | | 196 |

TOTAL GAS PROD: 40,202 TOTAL CONDENSATE PROD: 68

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4588 | X | 3521 | -0- | | -1067 | -0- | 3496 | 3 | 25 | 9 | N | 23 | 173 | 1 | | | 39 |
| 02 | 4473 | X | 4473 | -0- | | -0- | -0- | 4460 | 3 | 13 | 9 | N | 12 | | | | | 51 |
| 03 | 4856 | X | 4856 | -0- | | -0- | -0- | 4834 | 3 | 22 | 9 | N | 20 | 1 | 8 | | | 70 |
| 04 | 4556 | X | 4556 | -0- | | -0- | -0- | 4541 | 3 | 15 | 9 | N | 14 | | | | | 84 |
| 05 | 4588 | X | 3764 | -0- | | -824 | -0- | 3752 | 3 | 12 | 9 | N | 11 | 2 | 8 | | | 93 |
| 06 | 4440 | X | 4088 | -0- | | -352 | -0- | 4082 | 3 | 6 | 9 | N | 5 | | | | | 98 |
| 07 | 5794 | X | 5794 | -0- | | -0- | -0- | 5781 | 3 | 13 | 9 | N | 12 | | | | | 110 |
| 08 | 4774 | X | 3751 | -0- | | -1023 | -0- | 3740 | 3 | 11 | 9 | N | 10 | | | | | 120 |
| 09 | 4560 | X | 3810 | -0- | | -750 | -0- | 3787 | 3 | 23 | 9 | N | 21 | 4 | 8 | | | 137 |
| 10 | 4774 | X | 3456 | -0- | | -1318 | -0- | 3436 | 3 | 20 | 9 | N | 18 | 4 | 8 | | | 151 |
| 11 | 4620 | X | 3545 | -0- | | -1075 | -0- | 3534 | 3 | 11 | 9 | N | 10 | | | | | 161 |
| 12 | 4774 | X | 3576 | -0- | | -1198 | -0- | 3559 | 3 | 17 | 9 | N | 15 | | | | | 176 |

TOTAL GAS PROD: 49,190 TOTAL CONDENSATE PROD: 171

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 197 | -0- | | -237 | -0- | 178 | 3 | 19 | 9 | N | 17 | 174 | 1 | | | 22 |
| 02 | 224 | N | -0- | -0- | | -224 | -0- | | | | | N | -0- | | | | | 22 |
| 03 | 434 | N | -0- | -0- | | -434 | -0- | | | | | N | -0- | | | | | 22 |
| 04 | 180 | N | 5 | -0- | | -175 | -0- | 1 | 3 | 4 | 9 | N | 4 | | | | | 26 |
| 05 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | 2 | | | | | 28 |
| 06 | 320 | N | 320 | -0- | | -0- | -0- | 318 | 3 | 2 | 9 | N | 2 | | | | | 30 |
| 07 | 163 | N | 163 | -0- | | -0- | -0- | 163 | 3 | | | N | -0- | | | | | 30 |
| 08 | 159 | N | 159 | -0- | | -0- | -0- | 155 | 3 | 4 | 9 | N | 4 | | | | | 34 |
| 09 | 330 | N | 156 | -0- | | -174 | -0- | 149 | 3 | 7 | 9 | N | 6 | | | | | 40 |
| 10 | 155 | N | 151 | -0- | | -4 | -0- | 150 | 3 | 1 | 9 | N | 1 | | | | | 41 |
| 11 | 150 | N | 144 | -0- | | -6 | -0- | 144 | 3 | | | N | -0- | | | | | 41 |
| *12 | 216 | N | 216 | -0- | | -0- | -0- | 209 | 3 | 7 | 9 | N | 6 | | | | | 47 |

TOTAL GAS PROD: 1,511 TOTAL CONDENSATE PROD: 42

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1819 | X | 1819 | -0- | -0- | -0- | 1813 | 3 | 6 | 9 | N | 5 | | | | | 103 |
| 02 | 1232 | X | 7 | -0- | -1225 | -0- | 3 | 3 | 4 | 9 | N | 4 | | | | | 107 |
| 03 | 1364 | X | 15 | -0- | -1349 | -0- | 2 | 3 | 13 | 9 | N | 12 | | | | | 119 |
| 04 | 1320 | X | -0- | -0- | -1320 | -0- | | | | | N | 12 | | | | | 131 |
| 05 | 1364 | X | 761 | -0- | -603 | -0- | 758 | 3 | 3 | 9 | N | 3 | | | | | 134 |
| 06 | 1320 | X | 730 | -0- | -590 | -0- | 719 | 3 | 11 | 9 | N | 10 | | | | | 144 |
| 07 | 2185 | X | 2185 | -0- | -0- | -0- | 2175 | 3 | 10 | 9 | N | 9 | | | | | 153 |
| 08 | 775 | X | 659 | -0- | -116 | -0- | 657 | 3 | 2 | 9 | N | 2 | | | | | 155 |
| 09 | 720 | N | 672 | -0- | -48 | -0- | 663 | 3 | 9 | 9 | N | 8 | | | | | 163 |
| 10 | 1364 | N | 764 | -0- | -600 | -0- | 757 | 3 | 7 | 9 | N | 6 | | | | | 169 |
| 11 | 1451 | N | 1451 | -0- | -0- | -0- | 1447 | 3 | 4 | 9 | N | 4 | | | | | 173 |
| *12 | 745 | N | 745 | -0- | -0- | -0- | 738 | 3 | 7 | 9 | N | 6 | | | | | 179 |

TOTAL GAS PROD: 9,808 TOTAL CONDENSATE PROD: 81

HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 597 | N | 597 | -0- | -0- | -0- | 32 | 1 | 564 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 565 | N | 565 | -0- | -0- | -0- | 26 | 1 | 522 | 2 | Y | 15 | | | | | 31 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 695 | N | 695 | -0- | -0- | -0- | 30 | 1 | 643 | 2 | Y | 20 | 41 | 1 | | | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 689 | N | 689 | -0- | -0- | -0- | 19 | 1 | 647 | 2 | Y | 21 | | | | | 31 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 620 | N | 472 | -0- | -148 | -0- | 17 | 1 | 444 | 2 | Y | 10 | | | | | 41 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 660 | N | 552 | -0- | -108 | -0- | 16 | 1 | 530 | 2 | Y | 5 | | | | | 46 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 713 | N | 601 | -0- | -112 | -0- | 20 | 1 | 567 | 2 | Y | 13 | 41 | 1 | | | 18 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 574 | N | 574 | -0- | -0- | -0- | 20 | 1 | 539 | 2 | Y | 14 | | | | | 32 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 540 | N | 532 | -0- | -8 | -0- | 18 | 1 | 500 | 2 | Y | 13 | | | | | 45 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 606 | N | 606 | -0- | -0- | -0- | 17 | 1 | 575 | 2 | Y | 13 | 41 | 1 | | | 17 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 570 | N | 418 | -0- | -152 | -0- | 20 | 1 | 389 | 2 | Y | 8 | | | | | 25 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 558 | N | 489 | -0- | -69 | -0- | 22 | 1 | 466 | 2 | Y | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,790 TOTAL CONDENSATE PROD: 134

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 22 | N | 22 | -0- | -0- | -0- | 1 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 03 | 133 | N | 133 | -0- | -0- | -0- | 6 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 04 | 127 | N | 127 | -0- | -0- | -0- | 4 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 05 | 95 | N | 95 | -0- | -0- | -0- | 3 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| 06 | 123 | N | 123 | -0- | -0- | -0- | 4 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 07 | 131 | N | 131 | -0- | -0- | -0- | 5 | 1 | 126 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 24 | -0- | -38 | -0- | 1 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 62 | N | 11 | -0- | -51 | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 204 | N | 204 | -0- | -0- | -0- | 7 | 1 | 197 | 2 | Y | -0- | | | | | -0- |
| *12 | 195 | N | 195 | -0- | -0- | -0- | 7 | 1 | 188 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,068 TOTAL CONDENSATE PROD: -0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1093 | N | 1093 | -0- | -0- | -0- | 47 | 1 | 1036 | 2 | Y | 9 | 9 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 769 | N | 769 | -0- | -0- | -0- | 34 | 1 | 729 | 2 | Y | 5 | | | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 901 | N | 901 | -0- | -0- | -0- | 40 | 1 | 857 | 2 | Y | 4 | 8 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 870 | N | 748 | -0- | -122 | -0- | 22 | 1 | 722 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 837 | N | 450 | -0- | -387 | -0- | 15 | 1 | 433 | 2 | Y | 2 | 8 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 870 | N | 689 | -0- | -181 | -0- | 23 | 1 | 664 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 803 | N | 803 | -0- | -0- | -0- | 28 | 1 | 772 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 783 | N | 783 | -0- | -0- | -0- | 27 | 1 | 754 | 2 | Y | 2 | 8 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 927 | N | 927 | -0- | -0- | -0- | 28 | 1 | 896 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 920 | N | 920 | -0- | -0- | -0- | 24 | 1 | 892 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 860 | N | 860 | -0- | -0- | -0- | 31 | 1 | 825 | 2 | Y | 4 | 8 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 961 | N | 664 | -0- | -297 | -0- | 24 | 1 | 633 | 2 | Y | 6 | 9 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,607 TOTAL CONDENSATE PROD: 48

UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 660 | N | 660 | -0- | -0- | -0- | 28 | 1 | 621 | 2 | Y | 10 | 10 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 562 | N | 562 | -0- | -0- | -0- | 25 | 1 | 530 | 2 | Y | 6 | | | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 534 | N | 534 | -0- | -0- | -0- | 23 | 1 | 505 | 2 | Y | 5 | 9 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 473 | N | 473 | -0- | -0- | -0- | 14 | 1 | 455 | 2 | Y | 4 | | | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 375 | N | 375 | -0- | -0- | -0- | 12 | 1 | 361 | 2 | Y | 2 | 9 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 569 | N | 569 | -0- | -0- | -0- | 19 | 1 | 547 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 549 | N | 549 | -0- | -0- | -0- | 19 | 1 | 527 | 2 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 615 | N | 615 | -0- | -0- | -0- | 21 | 1 | 592 | 2 | Y | 2 | 9 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 660 | N | 660 | -0- | -0- | -0- | 20 | 1 | 636 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 558 | N | 512 | -0- | -46 | -0- | 13 | 1 | 495 | 2 | Y | 4 | | | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 600 | N | 571 | -0- | -29 | -0- | 21 | 1 | 544 | 2 | Y | 5 | 9 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 682 | N | 442 | -0- | -240 | -0- | 16 | 1 | 419 | 2 | Y | 6 | 10 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,522 TOTAL CONDENSATE PROD: 54

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 9 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 03 | 11 | N | 11 | -0- | -0- | -0- | 10 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 04 | 12 | N | 12 | -0- | -0- | -0- | 11 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 05 | 10 | N | 8 | -0- | -2 | -0- | 8 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 11 | N | 9 | -0- | -2 | -0- | 9 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 12 | N | 10 | -0- | -2 | -0- | 9 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 08 | 8 | N | 8 | -0- | -0- | -0- | 7 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 09 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 58 | N | 58 | -0- | -0- | -0- | 2 | 1 | 55 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 8 | N | 7 | -0- | -1 | -0- | 7 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 160 TOTAL CONDENSATE PROD: 6

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 475 | N | 475 | -0- | -0- | -0- | 20 | 1 | 436 | 2 | Y | 17 | 17 | 1 | | | 7 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 421 | N | 421 | -0- | -0- | -0- | 18 | 1 | 393 | 2 | Y | 9 | | | | | 16 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 493 | N | 493 | -0- | -0- | -0- | 21 | 1 | 463 | 2 | Y | 8 | 15 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 466 | N | 466 | -0- | -0- | -0- | 13 | 1 | 445 | 2 | Y | 7 | | | | | 16 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 434 | N | 409 | -0- | -25 | -0- | 13 | 1 | 392 | 2 | Y | 4 | 15 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 420 | N | 353 | -0- | -67 | -0- | 12 | 1 | 335 | 2 | Y | 5 | | | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 434 | N | 358 | -0- | -76 | -0- | 12 | 1 | 340 | 2 | Y | 5 | | | | | 15 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 403 | N | 380 | -0- | -23 | -0- | 13 | 1 | 364 | 2 | Y | 3 | 15 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 360 | N | 296 | -0- | -64 | -0- | 9 | 1 | 280 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 372 | N | 332 | -0- | -40 | -0- | 8 | 1 | 316 | 2 | Y | 7 | | | | | 16 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 360 | N | 305 | -0- | -55 | -0- | 11 | 1 | 285 | 2 | Y | 8 | 15 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 310 | N | 310 | -0- | -0- | -0- | 11 | 1 | 287 | 2 | Y | 11 | 16 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,598 TOTAL CONDENSATE PROD: 90

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1416 | N | 1416 | -0- | -0- | -0- | 100 | 1 | 1315 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1268 | N | 1268 | -0- | -0- | -0- | 93 | 1 | 1174 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1516 | N | 1516 | -0- | -0- | -0- | 98 | 1 | 1417 | 2 | Y | 1 | 3 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1453 | N | 1453 | -0- | -0- | -0- | 93 | 1 | 1360 | 2 | Y | -0- | 3 | 1 | | | 1 |
| 05 | 1152 | N | 1152 | -0- | -0- | -0- | 96 | 1 | 1055 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1531 | N | 1531 | -0- | -0- | -0- | 90 | 1 | 1441 | 2 | Y | -0- | | | | | 2 |
| 07 | 1553 | N | 1553 | -0- | -0- | -0- | 112 | 1 | 1440 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1325 | N | 1325 | -0- | -0- | -0- | 92 | 1 | 1233 | 2 | Y | -0- | | | | | 3 |
| 09 | 1325 | N | 1325 | -0- | -0- | -0- | 89 | 1 | 1235 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1489 | N | 1489 | -0- | -0- | -0- | 42 | 1 | 1447 | 2 | Y | -0- | | | | | 4 |
| 11 | 1531 | N | 1531 | -0- | -0- | -0- | 112 | 1 | 1418 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1428 | N | 1428 | -0- | -0- | -0- | 117 | 1 | 1310 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,987 TOTAL CONDENSATE PROD: 8

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 832 | N | 832 | -0- | -0- | -0- | 45 | 1 | 787 | 2 | Y | -0- | | | | | 8 |
| 02 | 982 | N | 982 | -0- | -0- | -0- | 47 | 1 | 926 | 2 | Y | 8 | | | | | 16 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1132 | N | 1132 | -0- | -0- | -0- | 50 | 1 | 1070 | 2 | Y | 11 | 22 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1055 | N | 1055 | -0- | -0- | -0- | 30 | 1 | 1013 | 2 | Y | 11 | | | | | 16 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 775 | N | 766 | -0- | -9 | -0- | 28 | 1 | 732 | 2 | Y | 5 | | | | | 21 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1112 | N | 1112 | -0- | -0- | -0- | 33 | 1 | 1076 | 2 | Y | 3 | | | | | 24 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 890 | N | 890 | -0- | -0- | -0- | 30 | 1 | 852 | 2 | Y | 7 | 21 | 1 | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1106 | N | 1106 | -0- | -0- | -0- | 39 | 1 | 1059 | 2 | Y | 7 | | | | | 17 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 829 | N | 829 | -0- | -0- | -0- | 28 | 1 | 793 | 2 | Y | 7 | | | | | 24 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1035 | N | 1035 | -0- | -0- | -0- | 29 | 1 | 998 | 2 | Y | 7 | 22 | 1 | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 885 | N | 885 | -0- | -0- | -0- | 42 | 1 | 839 | 2 | Y | 4 | | | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 902 | N | 902 | -0- | -0- | -0- | 40 | 1 | 861 | 2 | Y | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,526 TOTAL CONDENSATE PROD: 71

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 725 | N | 725 | -0- | -0- | -0- | 31 | 1 | 681 | 2 | Y | 12 | 12 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 697 | N | 697 | -0- | -0- | -0- | 31 | 1 | 658 | 2 | Y | 7 | | | | | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 844 | N | 844 | -0- | -0- | -0- | 37 | 1 | 800 | 2 | Y | 6 | 11 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 749 | N | 749 | -0- | -0- | -0- | 22 | 1 | 721 | 2 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 620 | N | 620 | -0- | -0- | -0- | 20 | 1 | 597 | 2 | Y | 3 | 11 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 703 | N | 703 | -0- | -0- | -0- | 23 | 1 | 677 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 785 | N | 785 | -0- | -0- | -0- | 27 | 1 | 754 | 2 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 663 | N | 663 | -0- | -0- | -0- | 23 | 1 | 638 | 2 | Y | 2 | 11 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 814 | N | 814 | -0- | -0- | -0- | 25 | 1 | 783 | 2 | Y | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 842 | N | 842 | -0- | -0- | -0- | 21 | 1 | 815 | 2 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 678 | N | 678 | -0- | -0- | -0- | 24 | 1 | 647 | 2 | Y | 6 | 11 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 806 | N | 754 | -0- | -52 | -0- | 28 | 1 | 717 | 2 | Y | 8 | 12 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,874 TOTAL CONDENSATE PROD: 66

UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 71 | N | 71 | -0- | -0- | -0- | 5 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 6 | 1 | 78 | 2 | Y | -0- | | | | | -0- |
| 03 | 97 | N | 97 | -0- | -0- | -0- | 6 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 04 | 116 | N | 116 | -0- | -0- | -0- | 7 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| 05 | 94 | N | 94 | -0- | -0- | -0- | 8 | 1 | 86 | 2 | Y | -0- | | | | | -0- |
| 06 | 138 | N | 138 | -0- | -0- | -0- | 8 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| 07 | 136 | N | 136 | -0- | -0- | -0- | 10 | 1 | 126 | 2 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 124 | -0- | -0- | -0- | 9 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 09 | 150 | N | 120 | -0- | -30 | -0- | 8 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 107 | -0- | -17 | -0- | 3 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 105 | -0- | -15 | -0- | 8 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 99 | -0- | -25 | -0- | 8 | 1 | 91 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,291 TOTAL CONDENSATE PROD: -0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY STATUS (L) | CODE | CUMU (-)UNDERAGE | STATUS (CODE) | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1300 | N | 1300 | -0- | -0- | | -0- | | 56 | 1 | 1241 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1153 | N | 1153 | -0- | -0- | | -0- | | 52 | 1 | 1099 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1208 | N | 1208 | -0- | -0- | | -0- | | 54 | 1 | 1153 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 812 | N | 812 | -0- | -0- | | -0- | | 24 | 1 | 786 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 672 | N | 672 | -0- | -0- | | -0- | | 22 | 1 | 650 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 06 | 665 | N | 665 | -0- | -0- | | -0- | | 22 | 1 | 642 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 919 | N | 919 | -0- | -0- | | -0- | | 32 | 1 | 887 | 2 | Y | -0- | | | | | 2 |
| 08 | 838 | N | 838 | -0- | -0- | | -0- | | 29 | 1 | 808 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 866 | N | 866 | -0- | -0- | | -0- | | 27 | 1 | 839 | 2 | Y | -0- | | | | | 1 |
| 10 | 966 | N | 966 | -0- | -0- | | -0- | | 25 | 1 | 939 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 866 | N | 866 | -0- | -0- | | -0- | | 32 | 1 | 834 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 12 | 899 | N | 894 | -0- | -5 | | -0- | | 33 | 1 | 858 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,159 TOTAL CONDENSATE PROD: 15

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY STATUS (L) | CODE | CUMU (-)UNDERAGE | STATUS (CODE) | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 776 | N | 776 | -0- | -0- | | -0- | | 42 | 1 | 734 | 2 | Y | -0- | | | | | 6 |
| 02 | 1019 | N | 1019 | -0- | -0- | | -0- | | 48 | 1 | 963 | 2 | Y | 7 | | | | | 13 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1030 | N | 1030 | -0- | -0- | | -0- | | 45 | 1 | 977 | 2 | Y | 7 | 16 | 1 | | | 4 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 872 | N | 872 | -0- | -0- | | -0- | | 25 | 1 | 837 | 2 | Y | 9 | | | | | 13 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 501 | N | 501 | -0- | -0- | | -0- | | 18 | 1 | 480 | 2 | Y | 3 | | | | | 16 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 907 | N | 907 | -0- | -0- | | -0- | | 27 | 1 | 878 | 2 | Y | 2 | | | | | 18 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 919 | N | 919 | -0- | -0- | | -0- | | 31 | 1 | 882 | 2 | Y | 5 | 16 | 1 | | | 7 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 682 | N | 682 | -0- | -0- | | -0- | | 24 | 1 | 651 | 2 | Y | 6 | | | | | 13 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 920 | N | 920 | -0- | -0- | | -0- | | 32 | 1 | 882 | 2 | Y | 5 | | | | | 18 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 930 | N | 813 | -0- | -117 | | -0- | | 23 | 1 | 783 | 2 | Y | 6 | 17 | 1 | | | 7 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 660 | N | 535 | -0- | -125 | | -0- | | 25 | 1 | 507 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 961 | N | 569 | -0- | -392 | | -0- | | 25 | 1 | 544 | 2 | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 9,543 TOTAL CONDENSATE PROD: 53

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 980 | N | 980 | -0- | -0- | -0- | 42 | 1 | 932 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 841 | N | 841 | -0- | -0- | -0- | 37 | 1 | 800 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 918 | N | 918 | -0- | -0- | -0- | 41 | 1 | 875 | 2 | Y | 2 | 5 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 960 | N | 867 | -0- | -93 | -0- | 25 | 1 | 839 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 930 | N | 737 | -0- | -193 | -0- | 24 | 1 | 712 | 2 | Y | 1 | 5 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 900 | N | 900 | -0- | -0- | -0- | 30 | 1 | 869 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 974 | N | 974 | -0- | -0- | -0- | 34 | 1 | 938 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 862 | N | 862 | -0- | -0- | -0- | 29 | 1 | 832 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 974 | N | 974 | -0- | -0- | -0- | 30 | 1 | 942 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1037 | N | 1037 | -0- | -0- | -0- | 27 | 1 | 1007 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 938 | N | 938 | -0- | -0- | -0- | 34 | 1 | 902 | 2 | Y | 2 | 5 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1049 | N | 1049 | -0- | -0- | -0- | 39 | 1 | 1006 | 2 | Y | 4 | 6 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,077 TOTAL CONDENSATE PROD: 30

UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1040 | N | 1040 | -0- | -0- | -0- | 44 | 1 | 983 | 2 | Y | 12 | 13 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 897 | N | 897 | -0- | -0- | -0- | 40 | 1 | 848 | 2 | Y | 8 | | | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 868 | N | 559 | -0- | -309 | -0- | 24 | 1 | 528 | 2 | Y | 6 | 12 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1020 | N | 948 | -0- | -72 | -0- | 28 | 1 | 914 | 2 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 992 | N | 780 | -0- | -212 | -0- | 25 | 1 | 751 | 2 | Y | 4 | 12 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 996 | N | 996 | -0- | -0- | -0- | 33 | 1 | 959 | 2 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 992 | N | 984 | -0- | -8 | -0- | 34 | 1 | 946 | 2 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 917 | N | 917 | -0- | -0- | -0- | 31 | 1 | 883 | 2 | Y | 3 | 12 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1005 | N | 1005 | -0- | -0- | -0- | 31 | 1 | 970 | 2 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1008 | N | 1008 | -0- | -0- | -0- | 26 | 1 | 975 | 2 | Y | 6 | | | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 900 | N | 852 | -0- | -48 | -0- | 31 | 1 | 814 | 2 | Y | 6 | 12 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1054 | N | 970 | -0- | -84 | -0- | 36 | 1 | 924 | 2 | Y | 9 | 13 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,956 TOTAL CONDENSATE PROD: 71

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1106 | N | 1106 | -0- | -0- | -0- | 47 | 1 | 1048 | 2 | Y | 10 | 10 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 991 | N | 991 | -0- | -0- | -0- | 44 | 1 | 940 | 2 | Y | 6 | | | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1171 | N | 1171 | -0- | -0- | -0- | 52 | 1 | 1112 | 2 | Y | 6 | 10 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1022 | N | 1022 | -0- | -0- | -0- | 30 | 1 | 988 | 2 | Y | 4 | | | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 852 | N | 852 | -0- | -0- | -0- | 28 | 1 | 822 | 2 | Y | 2 | 9 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 901 | N | 901 | -0- | -0- | -0- | 30 | 1 | 868 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 961 | N | 864 | -0- | -97 | -0- | 30 | 1 | 831 | 2 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 837 | N | 772 | -0- | -65 | -0- | 26 | 1 | 744 | 2 | Y | 2 | 9 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 900 | N | 883 | -0- | -17 | -0- | 27 | 1 | 852 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 918 | N | 918 | -0- | -0- | -0- | 23 | 1 | 891 | 2 | Y | 4 | | | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 904 | N | 904 | -0- | -0- | -0- | 33 | 1 | 865 | 2 | Y | 5 | 9 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 1005 | N | 1005 | -0- | -0- | -0- | 37 | 1 | 961 | 2 | Y | 6 | 10 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,389 TOTAL CONDENSATE PROD: 55

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1153 | N | 1153 | -0- | -0- | -0- | 62 | 1 | 1091 | 2 | Y | -0- | | | | | 14 |
| 02 | 1159 | N | 1159 | -0- | -0- | -0- | 55 | 1 | 1087 | 2 | Y | 15 | | | | | 29 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1425 | N | 1425 | -0- | -0- | -0- | 62 | 1 | 1343 | 2 | Y | 18 | 38 | 1 | | | 9 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 1357 | N | 1357 | -0- | -0- | -0- | 39 | 1 | 1296 | 2 | Y | 20 | | | | | 29 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 1234 | N | 1234 | -0- | -0- | -0- | 44 | 1 | 1180 | 2 | Y | 9 | | | | | 38 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1482 | N | 1482 | -0- | -0- | -0- | 43 | 1 | 1435 | 2 | Y | 4 | | | | | 42 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1402 | N | 1402 | -0- | -0- | -0- | 47 | 1 | 1341 | 2 | Y | 13 | 38 | 1 | | | 17 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1392 | N | 1392 | -0- | -0- | -0- | 49 | 1 | 1329 | 2 | Y | 13 | | | | | 30 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 1470 | N | 1300 | -0- | -170 | -0- | 45 | 1 | 1243 | 2 | Y | 11 | | | | | 41 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1395 | N | 1142 | -0- | -253 | -0- | 32 | 1 | 1097 | 2 | Y | 12 | 38 | 1 | | | 15 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1350 | N | 978 | -0- | -372 | -0- | 46 | 1 | 923 | 2 | Y | 8 | | | | | 23 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1082 | -0- | -251 | -0- | 48 | 1 | 1033 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,106 TOTAL CONDENSATE PROD: 124

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1456 | N | 1456 | -0- | -0- | -0- | 103 | 1 | 1353 | 2 | Y | -0- | | | | | -0- |
| 02 | 1229 | N | 1229 | -0- | -0- | -0- | 90 | 1 | 1139 | 2 | Y | -0- | | | | | -0- |
| 03 | 1350 | N | 1350 | -0- | -0- | -0- | 87 | 1 | 1263 | 2 | Y | -0- | | | | | -0- |
| 04 | 1362 | N | 1362 | -0- | -0- | -0- | 87 | 1 | 1275 | 2 | Y | -0- | | | | | -0- |
| 05 | 1258 | N | 1258 | -0- | -0- | -0- | 105 | 1 | 1153 | 2 | Y | -0- | | | | | -0- |
| 06 | 1534 | N | 1534 | -0- | -0- | -0- | 90 | 1 | 1444 | 2 | Y | -0- | | | | | -0- |
| 07 | 1621 | N | 1621 | -0- | -0- | -0- | 117 | 1 | 1504 | 2 | Y | -0- | | | | | -0- |
| 08 | 1341 | N | 1341 | -0- | -0- | -0- | 93 | 1 | 1248 | 2 | Y | -0- | | | | | -0- |
| 09 | 1235 | N | 1235 | -0- | -0- | -0- | 83 | 1 | 1152 | 2 | Y | -0- | | | | | -0- |
| 10 | 1421 | N | 1421 | -0- | -0- | -0- | 40 | 1 | 1381 | 2 | Y | -0- | | | | | -0- |
| 11 | 1351 | N | 1351 | -0- | -0- | -0- | 99 | 1 | 1252 | 2 | Y | -0- | | | | | -0- |
| *12 | 1118 | N | 1118 | -0- | -0- | -0- | 91 | 1 | 1027 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,276 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1837 | N | 1837 | -0- | -0- | -0- | 130 | 1 | 1707 | 2 | Y | -0- | | | | | -0- |
| 02 | 1753 | N | 1753 | -0- | -0- | -0- | 128 | 1 | 1625 | 2 | Y | -0- | | | | | -0- |
| 03 | 1548 | N | 1548 | -0- | -0- | -0- | 100 | 1 | 1448 | 2 | Y | -0- | | | | | -0- |
| 04 | 1324 | N | 1324 | -0- | -0- | -0- | 85 | 1 | 1239 | 2 | Y | -0- | | | | | -0- |
| 05 | 620 | N | 305 | -0- | -315 | -0- | 25 | 1 | 280 | 2 | Y | -0- | | | | | -0- |
| 06 | 600 | N | 374 | -0- | -226 | -0- | 22 | 1 | 352 | 2 | Y | -0- | | | | | -0- |
| 07 | 589 | N | 301 | -0- | -288 | -0- | 22 | 1 | 279 | 2 | Y | -0- | | | | | -0- |
| 08 | 310 | N | 279 | -0- | -31 | -0- | 19 | 1 | 260 | 2 | Y | -0- | | | | | -0- |
| 09 | 360 | N | 285 | -0- | -75 | -0- | 19 | 1 | 266 | 2 | Y | -0- | | | | | -0- |
| 10 | 322 | N | 322 | -0- | -0- | -0- | 9 | 1 | 313 | 2 | Y | -0- | | | | | -0- |
| 11 | 287 | N | 287 | -0- | -0- | -0- | 21 | 1 | 266 | 2 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 283 | -0- | -27 | -0- | 23 | 1 | 260 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,898 TOTAL CONDENSATE PROD: -0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 223 | N | 223 | -0- | -0- | -0- | 16 | 1 | 205 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 197 | N | 197 | -0- | -0- | -0- | 14 | 1 | 180 | 2 | Y | 3 | | | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 247 | N | 247 | -0- | -0- | -0- | 16 | 1 | 228 | 2 | Y | 3 | 9 | 1 | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 309 | N | 309 | -0- | -0- | -0- | 20 | 1 | 287 | 2 | Y | 2 | 9 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 220 | N | 220 | -0- | -0- | -0- | 18 | 1 | 200 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 355 | N | 355 | -0- | -0- | -0- | 21 | 1 | 333 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 339 | N | 339 | -0- | -0- | -0- | 24 | 1 | 313 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 278 | N | 278 | -0- | -0- | -0- | 19 | 1 | 258 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 151 | N | 151 | -0- | -0- | -0- | 10 | 1 | 140 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 215 | N | 215 | -0- | -0- | -0- | 6 | 1 | 207 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 195 | N | 195 | -0- | -0- | -0- | 14 | 1 | 179 | 2 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 181 | N | 181 | -0- | -0- | -0- | 15 | 1 | 163 | 2 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,910 TOTAL CONDENSATE PROD: 24

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 199 | N | 199 | -0- | -0- | -0- | 9 | 1 | 190 | 2 | Y | -0- | | | | | -0- |
| 02 | 173 | N | 173 | -0- | -0- | -0- | 8 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| 03 | 221 | N | 221 | -0- | -0- | -0- | 10 | 1 | 211 | 2 | Y | -0- | | | | | -0- |
| 04 | 196 | N | 196 | -0- | -0- | -0- | 6 | 1 | 190 | 2 | Y | -0- | | | | | -0- |
| 05 | 211 | N | 211 | -0- | -0- | -0- | 7 | 1 | 204 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | 210 | -0- | -0- | -0- | 7 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| 07 | 187 | N | 187 | -0- | -0- | -0- | 6 | 1 | 181 | 2 | Y | -0- | | | | | -0- |
| 08 | 146 | N | 146 | -0- | -0- | -0- | 5 | 1 | 141 | 2 | Y | -0- | | | | | -0- |
| 09 | 127 | N | 127 | -0- | -0- | -0- | 4 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 10 | 87 | N | 87 | -0- | -0- | -0- | 2 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 9 | -0- | -21 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 27 | -0- | -4 | -0- | 1 | 1 | 26 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,793 TOTAL CONDENSATE PROD: -0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 668 | N | 668 | -0- | -0- | -0- | 29 | 1 | 638 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 644 | N | 644 | -0- | -0- | -0- | 29 | 1 | 614 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 989 | N | 989 | -0- | -0- | -0- | 44 | 1 | 944 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 873 | N | 873 | -0- | -0- | -0- | 26 | 1 | 847 | 2 | Y | -0- | | | | | 1 |
| 05 | 713 | N | 713 | -0- | -0- | -0- | 23 | 1 | 690 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 789 | N | 789 | -0- | -0- | -0- | 26 | 1 | 762 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 856 | N | 856 | -0- | -0- | -0- | 30 | 1 | 826 | 2 | Y | -0- | | | | | 1 |
| 08 | 932 | N | 932 | -0- | -0- | -0- | 32 | 1 | 900 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 886 | N | 886 | -0- | -0- | -0- | 27 | 1 | 858 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 837 | N | 832 | -0- | -5 | -0- | 21 | 1 | 811 | 2 | Y | -0- | | | | | 1 |
| 11 | 810 | N | 663 | -0- | -147 | -0- | 24 | 1 | 638 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 871 | N | 871 | -0- | -0- | -0- | 32 | 1 | 839 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 9,716 TOTAL CONDENSATE PROD: 6

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 134 | N | 134 | -0- | -0- | -0- | | 5 | 1 7 9 | 122 | 2 | Y | 6 | 6 | 1 | | | 2 |
| 02 | 97 | N | 97 | -0- | -0- | -0- | | 4 | 1 4 9 | 89 | 2 | Y | 4 | | | | | 6 |
| 03 | 77 | N | 77 | -0- | -0- | -0- | | 3 | 1 2 9 | 72 | 2 | Y | 2 | 5 | 1 | | | 3 |
| 04 | 120 | N | 79 | -0- | -41 | -0- | | 2 | 1 2 9 | 75 | 2 | Y | 2 | | | | | 5 |
| 05 | 95 | N | 95 | -0- | -0- | -0- | | 3 | 1 2 9 | 90 | 2 | Y | 2 | 5 | 1 | | | 2 |
| 06 | 138 | N | 138 | -0- | -0- | -0- | | 5 | 1 1 9 | 132 | 2 | Y | 1 | | | | | 3 |
| 07 | 137 | N | 137 | -0- | -0- | -0- | | 5 | 1 2 9 | 130 | 2 | Y | 2 | | | | | 5 |
| 08 | 152 | N | 152 | -0- | -0- | -0- | | 5 | 1 1 9 | 146 | 2 | Y | 1 | 5 | 1 | | | 1 |
| 09 | 150 | N | 146 | -0- | -4 | -0- | | 4 | 1 2 9 | 140 | 2 | Y | 2 | | | | | 3 |
| 10 | 166 | N | 166 | -0- | -0- | -0- | | 4 | 1 3 9 | 159 | 2 | Y | 3 | | | | | 6 |
| 11 | 188 | N | 188 | -0- | -0- | -0- | | 7 | 1 2 9 | 179 | 2 | Y | 2 | 5 | 1 | | | 3 |
| *12 | 207 | N | 207 | -0- | -0- | -0- | | 8 | 1 4 9 | 195 | 2 | Y | 4 | 6 | 1 | | | 1 |

TOTAL GAS PROD: 1,616 TOTAL CONDENSATE PROD: 31

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 797 | N | 797 | -0- | -0- | -0- | | 43 | 1 1 9 | 753 | 2 | Y | 1 | | | | | 17 |
| 02 | 688 | N | 688 | -0- | -0- | -0- | | 32 | 1 18 9 | 638 | 2 | Y | 16 | | | | | 33 |
| 03 | 775 | N | 722 | -0- | -53 | -0- | | 31 | 1 23 9 | 668 | 2 | Y | 21 | 43 | 1 | | | 11 |
| 04 | 750 | N | 589 | -0- | -161 | -0- | | 16 | 1 24 9 | 549 | 2 | Y | 22 | | | | | 33 |
| 05 | 775 | N | 406 | -0- | -369 | -0- | | 14 | 1 11 9 | 381 | 2 | Y | 10 | | | | | 43 |
| 06 | 826 | N | 826 | -0- | -0- | -0- | | 24 | 1 6 9 | 796 | 2 | Y | 5 | | | | | 48 |
| 07 | 1165 | N | 1165 | -0- | -0- | -0- | | 39 | 1 15 9 | 1111 | 2 | Y | 14 | 43 | 1 | | | 19 |
| 08 | 1172 | N | 1172 | -0- | -0- | -0- | | 41 | 1 17 9 | 1114 | 2 | Y | 15 | | | | | 34 |
| 09 | 1208 | N | 1208 | -0- | -0- | -0- | | 41 | 1 14 9 | 1153 | 2 | Y | 13 | | | | | 47 |
| 10 | 1085 | N | 1085 | -0- | -0- | -0- | | 30 | 1 17 9 | 1038 | 2 | Y | 15 | 44 | 1 | | | 18 |
| 11 | 843 | N | 843 | -0- | -0- | -0- | | 40 | 1 9 9 | 794 | 2 | Y | 8 | | | | | 26 |
| *12 | 910 | N | 910 | -0- | -0- | -0- | | 40 | 1 1 9 | 869 | 2 | Y | 1 | | | | | 27 |

TOTAL GAS PROD: 10,411 TOTAL CONDENSATE PROD: 141

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 809 | N | 809 | -0- | -0- | -0- | 44 | 1 | 765 | 2 | Y | -0- | | | | | 1 |
| 02 | 687 | N | 687 | -0- | -0- | -0- | 33 | 1 | 652 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1105 | N | 1105 | -0- | -0- | -0- | 49 | 1 | 1055 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1155 | N | 1155 | -0- | -0- | -0- | 33 | 1 | 1120 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 933 | N | 933 | -0- | -0- | -0- | 34 | 1 | 899 | 2 | Y | -0- | | | | | 3 |
| 06 | 1173 | N | 1173 | -0- | -0- | -0- | 34 | 1 | 1138 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 682 | N | 464 | -0- | -218 | -0- | 16 | 1 | 448 | 2 | Y | -0- | 3 | 1 | | | 1 |
| 08 | 682 | N | 238 | -0- | -444 | -0- | 8 | 1 | 228 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 660 | N | 136 | -0- | -524 | -0- | 5 | 1 | 130 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 491 | N | 491 | -0- | -0- | -0- | 14 | 1 | 477 | 2 | Y | -0- | 3 | 1 | | | 1 |
| 11 | 375 | N | 375 | -0- | -0- | -0- | 18 | 1 | 356 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 288 | N | 288 | -0- | -0- | -0- | 13 | 1 | 275 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 7,854 TOTAL CONDENSATE PROD: 10

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1428 | N | 1428 | -0- | -0- | -0- | 62 | 1 | 1366 | 2 | Y | -0- | | | | | -0- |
| 02 | 1187 | N | 1187 | -0- | -0- | -0- | 53 | 1 | 1134 | 2 | Y | -0- | | | | | -0- |
| 03 | 1249 | N | 1249 | -0- | -0- | -0- | 55 | 1 | 1194 | 2 | Y | -0- | | | | | -0- |
| 04 | 1134 | N | 1134 | -0- | -0- | -0- | 33 | 1 | 1101 | 2 | Y | -0- | | | | | -0- |
| 05 | 930 | N | 869 | -0- | -61 | -0- | 28 | 1 | 841 | 2 | Y | -0- | | | | | -0- |
| 06 | 1205 | N | 1205 | -0- | -0- | -0- | 40 | 1 | 1165 | 2 | Y | -0- | | | | | -0- |
| 07 | 1200 | N | 1200 | -0- | -0- | -0- | 42 | 1 | 1158 | 2 | Y | -0- | | | | | -0- |
| 08 | 1124 | N | 1124 | -0- | -0- | -0- | 38 | 1 | 1086 | 2 | Y | -0- | | | | | -0- |
| 09 | 1316 | N | 1316 | -0- | -0- | -0- | 40 | 1 | 1276 | 2 | Y | -0- | | | | | -0- |
| 10 | 1209 | N | 1132 | -0- | -77 | -0- | 29 | 1 | 1103 | 2 | Y | -0- | | | | | -0- |
| 11 | 1080 | N | 1074 | -0- | -6 | -0- | 39 | 1 | 1035 | 2 | Y | -0- | | | | | -0- |
| 12 | 1364 | N | 1212 | -0- | -152 | -0- | 45 | 1 | 1167 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,130 TOTAL CONDENSATE PROD: -0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 90 | N | 90 | -0- | -0- | -0- | 4 | 1 | 86 | 2 | Y | -0- | | | | | -0- |
| 02 | 72 | N | 72 | -0- | -0- | -0- | 3 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 03 | 80 | N | 80 | -0- | -0- | -0- | 4 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 04 | 72 | N | 72 | -0- | -0- | -0- | 2 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 2 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 06 | 77 | N | 77 | -0- | -0- | -0- | 3 | 1 | 74 | 2 | Y | -0- | | | | | -0- |
| 07 | 90 | N | 90 | -0- | -0- | -0- | 3 | 1 | 87 | 2 | Y | -0- | | | | | -0- |
| 08 | 87 | N | 87 | -0- | -0- | -0- | 3 | 1 | 84 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 73 | -0- | -17 | -0- | 2 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 71 | -0- | -22 | -0- | 2 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 74 | -0- | -16 | -0- | 3 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- | -0- | 2 | 1 | 60 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 910 TOTAL CONDENSATE PROD: -0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 193 | N | 193 | -0- | -0- | -0- | 7 | 1 | 162 | 2 | Y | 22 | 23 | 1 | | | 9 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 162 | N | 162 | -0- | -0- | -0- | 7 | 1 | 141 | 2 | Y | 13 | | | | | 22 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 403 | N | 163 | -0- | -240 | -0- | 7 | 1 | 144 | 2 | Y | 11 | 21 | 1 | | | 12 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 180 | N | 133 | -0- | -47 | -0- | 4 | 1 | 118 | 2 | Y | 10 | | | | | 22 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 874 | N | 874 | -0- | -0- | -0- | 28 | 1 | 839 | 2 | Y | 6 | 21 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 187 | N | 187 | -0- | -0- | -0- | 6 | 1 | 173 | 2 | Y | 7 | | | | | 14 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 179 | N | 179 | -0- | -0- | -0- | 6 | 1 | 166 | 2 | Y | 6 | | | | | 20 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 806 | N | 192 | -0- | -614 | -0- | 6 | 1 | 182 | 2 | Y | 4 | 20 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 199 | N | 199 | -0- | -0- | -0- | 6 | 1 | 184 | 2 | Y | 8 | | | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 191 | N | 191 | -0- | -0- | -0- | 5 | 1 | 174 | 2 | Y | 11 | | | | | 23 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 180 | N | 173 | -0- | -7 | -0- | 6 | 1 | 156 | 2 | Y | 10 | 21 | 1 | | | 12 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 217 | N | 173 | -0- | -44 | -0- | 6 | 1 | 150 | 2 | Y | 15 | 22 | 1 | | | 5 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,819 TOTAL CONDENSATE PROD: 123

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 980 | N | 980 | -0- | -0- | -0- | 42 | 1 | 928 | 2 | Y | 9 | 9 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 863 | N | 863 | -0- | -0- | -0- | 38 | 1 | 819 | 2 | Y | 5 | | | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 930 | N | 930 | -0- | -0- | -0- | 41 | 1 | 885 | 2 | Y | 4 | 8 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 856 | N | 856 | -0- | -0- | -0- | 25 | 1 | 827 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 553 | N | 553 | -0- | -0- | -0- | 18 | 1 | 533 | 2 | Y | 2 | 8 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 626 | N | 626 | -0- | -0- | -0- | 21 | 1 | 603 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 899 | N | 588 | -0- | -311 | -0- | 20 | 1 | 565 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 561 | N | 561 | -0- | -0- | -0- | 19 | 1 | 540 | 2 | Y | 2 | 8 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 653 | N | 653 | -0- | -0- | -0- | 20 | 1 | 630 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1158 | N | 1158 | -0- | -0- | -0- | 30 | 1 | 1124 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 994 | N | 994 | -0- | -0- | -0- | 36 | 1 | 954 | 2 | Y | 4 | 8 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 912 | N | 912 | -0- | -0- | -0- | 34 | 1 | 871 | 2 | Y | 6 | 9 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,674 TOTAL CONDENSATE PROD: 48

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1040 | N | 1040 | -0- | -0- | -0- | 44 | 1 | 981 | 2 | Y | 14 | 14 | 1 | | | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 877 | N | 877 | -0- | -0- | -0- | 39 | 1 | 829 | 2 | Y | 8 | | | | | 14 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 991 | N | 991 | -0- | -0- | -0- | 44 | 1 | 939 | 2 | Y | 7 | 13 | 1 | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 842 | N | 842 | -0- | -0- | -0- | 24 | 1 | 811 | 2 | Y | 6 | | | | | 14 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 704 | N | 704 | -0- | -0- | -0- | 23 | 1 | 678 | 2 | Y | 3 | 13 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 847 | N | 847 | -0- | -0- | -0- | 28 | 1 | 815 | 2 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 993 | N | 993 | -0- | -0- | -0- | 34 | 1 | 953 | 2 | Y | 5 | | | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 859 | N | 859 | -0- | -0- | -0- | 29 | 1 | 827 | 2 | Y | 3 | 13 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 895 | N | 895 | -0- | -0- | -0- | 27 | 1 | 862 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 992 | N | 778 | -0- | -214 | -0- | 20 | 1 | 751 | 2 | Y | 6 | | | | | 14 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 840 | N | 757 | -0- | -83 | -0- | 27 | 1 | 722 | 2 | Y | 7 | 13 | 1 | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 930 | N | 773 | -0- | -157 | -0- | 28 | 1 | 735 | 2 | Y | 9 | 14 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,356 TOTAL CONDENSATE PROD: 77

UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1095 | N | 1095 | -0- | -0- | -0- | 45 | 1 | 992 | 2 | Y | 53 | 55 | 1 | | | 22 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 1040 | N | 1040 | -0- | -0- | -0- | 45 | 1 | 959 | 2 | Y | 33 | | | | | 55 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 1164 | N | 1164 | -0- | -0- | -0- | 50 | 1 | 1085 | 2 | Y | 26 | 51 | 1 | | | 30 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 1146 | N | 1146 | -0- | -0- | -0- | 33 | 1 | 1088 | 2 | Y | 23 | | | | | 53 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 1147 | N | 831 | -0- | -316 | -0- | 27 | 1 | 787 | 2 | Y | 15 | 51 | 1 | | | 17 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1222 | N | 1222 | -0- | -0- | -0- | 40 | 1 | 1164 | 2 | Y | 16 | | | | | 33 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 1178 | N | 1158 | -0- | -20 | -0- | 40 | 1 | 1100 | 2 | Y | 16 | | | | | 49 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1251 | N | 1251 | -0- | -0- | -0- | 42 | 1 | 1196 | 2 | Y | 12 | 50 | 1 | | | 11 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1230 | N | 1137 | -0- | -93 | -0- | 34 | 1 | 1082 | 2 | Y | 19 | | | | | 30 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 1147 | N | 1094 | -0- | -53 | -0- | 27 | 1 | 1039 | 2 | Y | 25 | | | | | 55 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 1200 | N | 1052 | -0- | -148 | -0- | 37 | 1 | 986 | 2 | Y | 26 | 51 | 1 | | | 30 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 1178 | N | 1157 | -0- | -21 | -0- | 41 | 1 | 1075 | 2 | Y | 37 | 54 | 1 | | | 13 |
| | | | | | | | 41 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,347 TOTAL CONDENSATE PROD: 301

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1937 | N | 1937 | -0- | -0- | -0- | 137 | 1 | 1800 | 2 | Y | -0- | | | | | 3 |
| 02 | 1701 | N | 1701 | -0- | -0- | -0- | 125 | 1 | 1575 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2138 | N | 2138 | -0- | -0- | -0- | 138 | 1 | 1999 | 2 | Y | 1 | 2 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2184 | N | 2184 | -0- | -0- | -0- | 140 | 1 | 2044 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 05 | 1650 | N | 1650 | -0- | -0- | -0- | 137 | 1 | 1513 | 2 | Y | -0- | | | | | 1 |
| 06 | 2546 | N | 2546 | -0- | -0- | -0- | 150 | 1 | 2395 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2358 | N | 2358 | -0- | -0- | -0- | 170 | 1 | 2188 | 2 | Y | -0- | | | | | 2 |
| 08 | 2331 | N | 2331 | -0- | -0- | -0- | 161 | 1 | 2170 | 2 | Y | -0- | | | | | 2 |
| 09 | 2098 | N | 2098 | -0- | -0- | -0- | 141 | 1 | 1956 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2278 | N | 2278 | -0- | -0- | -0- | 64 | 1 | 2214 | 2 | Y | -0- | | | | | 3 |
| 11 | 2337 | N | 2337 | -0- | -0- | -0- | 172 | 1 | 2164 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2144 | N | 2144 | -0- | -0- | -0- | 175 | 1 | 1969 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 25,702 TOTAL CONDENSATE PROD: 5

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1939 | N | 1939 | -0- | -0- | -0- | 137 | 1 | 1793 | 2 | Y | 8 | | | | | 37 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1541 | N | 1541 | -0- | -0- | -0- | 112 | 1 | 1421 | 2 | Y | 7 | | | | | 44 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1946 | N | 1946 | -0- | -0- | -0- | 125 | 1 | 1812 | 2 | Y | 8 | 24 | 1 | | | 28 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 2090 | N | 2090 | -0- | -0- | -0- | 133 | 1 | 1951 | 2 | Y | 5 | 24 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1594 | N | 1594 | -0- | -0- | -0- | 132 | 1 | 1458 | 2 | Y | 4 | | | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2106 | N | 2106 | -0- | -0- | -0- | 124 | 1 | 1978 | 2 | Y | 4 | | | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2123 | N | 2123 | -0- | -0- | -0- | 153 | 1 | 1966 | 2 | Y | 4 | | | | | 21 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 2125 | N | 2125 | -0- | -0- | -0- | 147 | 1 | 1975 | 2 | Y | 3 | | | | | 24 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1804 | N | 1804 | -0- | -0- | -0- | 121 | 1 | 1680 | 2 | Y | 3 | | | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1950 | N | 1950 | -0- | -0- | -0- | 55 | 1 | 1889 | 2 | Y | 5 | | | | | 32 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2051 | N | 2051 | -0- | -0- | -0- | 150 | 1 | 1894 | 2 | Y | 6 | | | | | 38 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 1914 | N | 1914 | -0- | -0- | -0- | 156 | 1 | 1748 | 2 | Y | 9 | | | | | 47 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,183 TOTAL CONDENSATE PROD: 66

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 774 | N | 774 | -0- | -0- | -0- | 42 | 1 | 732 | 2 | Y | -0- | | | | | 9 |
| 02 | 878 | N | 878 | -0- | -0- | -0- | 42 | 1 | 826 | 2 | Y | 9 | | | | | 18 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 983 | N | 983 | -0- | -0- | -0- | 43 | 1 | 927 | 2 | Y | 12 | 24 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 934 | N | 934 | -0- | -0- | -0- | 27 | 1 | 894 | 2 | Y | 12 | | | | | 18 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 961 | N | 755 | -0- | -206 | -0- | 27 | 1 | 722 | 2 | Y | 5 | | | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 960 | N | 959 | -0- | -1 | -0- | 28 | 1 | 928 | 2 | Y | 3 | | | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 961 | N | 886 | -0- | -75 | -0- | 30 | 1 | 848 | 2 | Y | 7 | 23 | 1 | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 856 | N | 856 | -0- | -0- | -0- | 30 | 1 | 817 | 2 | Y | 8 | | | | | 18 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 960 | N | 913 | -0- | -47 | -0- | 31 | 1 | 873 | 2 | Y | 8 | | | | | 26 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 899 | N | 823 | -0- | -76 | -0- | 23 | 1 | 791 | 2 | Y | 8 | 24 | 1 | | | 10 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 840 | N | 644 | -0- | -196 | -0- | 31 | 1 | 609 | 2 | Y | 4 | | | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 1118 | N | 1118 | -0- | -0- | -0- | 50 | 1 | 1067 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,523 TOTAL CONDENSATE PROD: 77

UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1373 | N | 1373 | -0- | -0- | -0- | 59 | 1 | 1304 | 2 | N | 9 | 9 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1293 | N | 1293 | -0- | -0- | -0- | 58 | 1 | 1229 | 2 | N | 5 | | | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1461 | N | 1461 | -0- | -0- | -0- | 64 | 1 | 1391 | 2 | N | 5 | 9 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1497 | N | 1497 | -0- | -0- | -0- | 44 | 1 | 1449 | 2 | N | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1426 | N | 1312 | -0- | -114 | -0- | 43 | 1 | 1266 | 2 | N | 3 | 9 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1410 | N | 1134 | -0- | -276 | -0- | 38 | 1 | 1093 | 2 | N | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1550 | N | 613 | -0- | -937 | -0- | 21 | 1 | 590 | 2 | N | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1302 | N | 1169 | -0- | -133 | -0- | 40 | 1 | 1127 | 2 | N | 2 | 8 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1253 | N | 1253 | -0- | -0- | -0- | 38 | 1 | 1212 | 2 | N | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1147 | N | 1147 | -0- | -0- | -0- | 29 | 1 | 1114 | 2 | N | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1140 | N | 1113 | -0- | -27 | -0- | 40 | 1 | 1067 | 2 | N | 5 | 9 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1302 | N | 1227 | -0- | -75 | -0- | 45 | 1 | 1175 | 2 | N | 6 | 9 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,592 TOTAL CONDENSATE PROD: 51

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1801 | N | 1801 | -0- | -0- | -0- | 127 | 1 9 | 1673 | 2 | N | 1 | | | | | 4 |
| 02 | 1724 | N | 1724 | -0- | -0- | -0- | 126 | 1 9 | 1597 | 2 | N | 1 | | | | | 5 |
| 03 | 1972 | N | 1972 | -0- | -0- | -0- | 127 | 1 9 | 1844 | 2 | N | 1 | 3 | 1 | | | 3 |
| 04 | 2032 | N | 2032 | -0- | -0- | -0- | 130 | 1 9 | 1901 | 2 | N | 1 | 3 | 1 | | | 1 |
| 05 | 1922 | N | 1620 | -0- | -302 | -0- | 135 | 1 9 | 1484 | 2 | N | 1 | | | | | 2 |
| 06 | 2476 | N | 2476 | -0- | -0- | -0- | 146 | 1 | 2330 | 2 | N | -0- | | | | | 2 |
| 07 | 2376 | N | 2376 | -0- | -0- | -0- | 171 | 1 | 2205 | 2 | N | -0- | | | | | 2 |
| 08 | 2207 | N | 2207 | -0- | -0- | -0- | 153 | 1 9 | 2053 | 2 | N | 1 | | | | | 3 |
| 09 | 2490 | N | 1958 | -0- | -532 | -0- | 132 | 1 | 1826 | 2 | N | -0- | | | | | 3 |
| 10 | 2387 | N | 1828 | -0- | -559 | -0- | 51 | 1 9 | 1776 | 2 | N | 1 | | | | | 4 |
| 11 | 2130 | N | 1928 | -0- | -202 | -0- | 142 | 1 | 1786 | 2 | N | -0- | | | | | 4 |
| 12 | 2015 | N | 1710 | -0- | -305 | -0- | 140 | 1 9 | 1569 | 2 | N | 1 | | | | | 5 |

TOTAL GAS PROD: 23,632 TOTAL CONDENSATE PROD: 8

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 28 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 158 | N | 158 | -0- | -0- | -0- | 146 | 3 | 12 | 9 | Y | 11 | 11 | 8 | | | -0- |
| 10 | 125 | N | 125 | -0- | -0- | -0- | 107 | 3 | 18 | 9 | Y | 16 | 16 | 8 | | | -0- |
| 11 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,046 TOTAL CONDENSATE PROD: 27

UNIVERSITY 31-6 W WELL #: 3 RRCID -> 106315 COMPL. DATE 07/05/1983 TOTAL DEPTH 8650 PERF. 6344 - 6448

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/14/2013 - P&A 02-14-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1593 | N | 1593 | -0- | -0- | -0- | 1592 | 2 | 1 | 9 | Y | 1 | | | | | 88 |
| 02 | 1596 | N | 1337 | -0- | -259 | -0- | 1328 | 2 | 9 | 9 | Y | 8 | | | | | 96 |
| 03 | 1490 | N | 1490 | -0- | -0- | -0- | 1480 | 2 | 10 | 9 | Y | 9 | | | | | 105 |
| 04 | 1530 | N | 1384 | -0- | -146 | -0- | 1378 | 2 | 6 | 9 | Y | 5 | | | | | 110 |
| 05 | 1488 | N | 1333 | -0- | -155 | -0- | 1333 | 2 | | | Y | -0- | | | | | 110 |
| 06 | 1440 | N | 1372 | -0- | -68 | -0- | 1372 | 2 | | | Y | -0- | | | | | 110 |
| 07 | 1426 | N | 1401 | -0- | -25 | -0- | 1401 | 2 | | | Y | -0- | | | | | 110 |
| 08 | 1333 | N | 1253 | -0- | -80 | -0- | 1247 | 2 | 6 | 9 | Y | 5 | | | | | 115 |
| 09 | 1380 | N | 1268 | -0- | -112 | -0- | 1259 | 2 | 9 | 9 | Y | 8 | | | | | 123 |
| 10 | 1395 | N | 1341 | -0- | -54 | -0- | 1324 | 2 | 17 | 9 | Y | 15 | | | | | 138 |
| 11 | 1200 | N | 1113 | -0- | -87 | -0- | 1101 | 2 | 12 | 9 | Y | 11 | | | | | 149 |
| 12 | 1302 | N | 1195 | -0- | -107 | -0- | 1188 | 2 | 7 | 9 | Y | 6 | | | | | 155 |

TOTAL GAS PROD: 16,080 TOTAL CONDENSATE PROD: 68

UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | 44 | -0- | -12 | -0- | 44 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 62 | N | 36 | -0- | -26 | -0- | 36 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 60 | N | 32 | -0- | -28 | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 89 | N | 89 | -0- | -0- | -0- | 88 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 10 | 61 | N | 61 | -0- | -0- | -0- | 60 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 11 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | Y | -0- | | | | | 2 |
| *12 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 502 TOTAL CONDENSATE PROD: 2

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

| | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRISON INTERESTS, LTD. 360320
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1805 | N | 1805 | -0- | -0- | -0- | 128 | 1 | 1674 | 2 | Y | 3 | | | | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 02 | 1721 | N | 1721 | -0- | -0- | -0- | 126 | 1 | 1591 | 2 | Y | 4 | | | | | | 20 |
| | | | | | | | 4 | 9 | | | | | | | | | | |
| 03 | 1981 | N | 1981 | -0- | -0- | -0- | 127 | 1 | 1850 | 2 | Y | 4 | 11 | 1 | | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | | |
| 04 | 2216 | N | 2216 | -0- | -0- | -0- | 142 | 1 | 2072 | 2 | Y | 2 | 11 | 1 | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| 05 | 2065 | N | 2065 | -0- | -0- | -0- | 172 | 1 | 1891 | 2 | Y | 2 | | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| 06 | 2185 | N | 2185 | -0- | -0- | -0- | 129 | 1 | 2054 | 2 | Y | 2 | | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| 07 | 2319 | N | 2319 | -0- | -0- | -0- | 167 | 1 | 2151 | 2 | Y | 1 | | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | | |
| 08 | 2337 | N | 2337 | -0- | -0- | -0- | 162 | 1 | 2173 | 2 | Y | 2 | | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| 09 | 2407 | N | 2407 | -0- | -0- | -0- | 162 | 1 | 2244 | 2 | Y | 1 | | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | | |
| 10 | 2022 | N | 2022 | -0- | -0- | -0- | 57 | 1 | 1963 | 2 | Y | 2 | | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| 11 | 1897 | N | 1897 | -0- | -0- | -0- | 139 | 1 | 1755 | 2 | Y | 3 | | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| *12 | 2161 | N | 2161 | -0- | -0- | -0- | 176 | 1 | 1981 | 2 | Y | 4 | | | | | | 21 |
| | | | | | | | 4 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 25,116 TOTAL CONDENSATE PROD: 30

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1089 | N | 1089 | -0- | -0- | -0- | 19 | 1 | 1070 | 2 | Y | -0- | | | | | 1 |
| 02 | 960 | N | 960 | -0- | -0- | -0- | 13 | 1 | 947 | 2 | Y | -0- | | | | | 1 |
| 03 | 1204 | N | 1204 | -0- | -0- | -0- | 44 | 1 | 1159 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1371 | N | 1371 | -0- | -0- | -0- | 53 | 1 | 1318 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 806 | N | 805 | -0- | -1 | -0- | 29 | 1 | 776 | 2 | Y | -0- | | | | | -0- |
| 06 | 801 | N | 801 | -0- | -0- | -0- | 30 | 1 | 770 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 911 | N | 911 | -0- | -0- | -0- | 41 | 1 | 870 | 2 | Y | -0- | | | | | 1 |
| 08 | 1141 | N | 1141 | -0- | -0- | -0- | 55 | 1 | 1086 | 2 | Y | -0- | | | | | 1 |
| 09 | 1165 | N | 1165 | -0- | -0- | -0- | 46 | 1 | 1119 | 2 | Y | -0- | | | | | 1 |
| 10 | 1238 | N | 1238 | -0- | -0- | -0- | 13 | 1 | 1225 | 2 | Y | -0- | | | | | 1 |
| 11 | 1130 | N | 1130 | -0- | -0- | -0- | 27 | 1 | 1103 | 2 | Y | -0- | | | | | 1 |
| *12 | 713 | N | 617 | -0- | -96 | -0- | 19 | 1 | 598 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 12,432 TOTAL CONDENSATE PROD: 2

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1883 | N | 1883 | -0- | -0- | -0- | 132 | 1 | 1729 | 2 | Y | 20 | | | | | 98 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1747 | N | 1747 | -0- | -0- | -0- | 126 | 1 | 1599 | 2 | Y | 20 | | | | | 118 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 1925 | N | 1925 | -0- | -0- | -0- | 123 | 1 | 1779 | 2 | Y | 21 | 63 | 1 | | | 76 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 1957 | N | 1957 | -0- | -0- | -0- | 124 | 1 | 1820 | 2 | Y | 12 | 64 | 1 | | | 24 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1922 | N | 1608 | -0- | -314 | -0- | 133 | 1 | 1463 | 2 | Y | 11 | | | | | 35 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 2363 | N | 2363 | -0- | -0- | -0- | 139 | 1 | 2213 | 2 | Y | 10 | | | | | 45 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2191 | N | 2191 | -0- | -0- | -0- | 157 | 1 | 2023 | 2 | Y | 10 | | | | | 55 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1898 | N | 1898 | -0- | -0- | -0- | 131 | 1 | 1758 | 2 | Y | 8 | | | | | 63 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2370 | N | 1862 | -0- | -508 | -0- | 125 | 1 | 1727 | 2 | Y | 9 | | | | | 72 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 2201 | N | 2137 | -0- | -64 | -0- | 60 | 1 | 2064 | 2 | Y | 12 | | | | | 84 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1830 | N | 1734 | -0- | -96 | -0- | 126 | 1 | 1589 | 2 | Y | 17 | | | | | 101 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *12 | 1944 | N | 1944 | -0- | -0- | -0- | 157 | 1 | 1761 | 2 | Y | 24 | | | | | 125 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,249 TOTAL CONDENSATE PROD: 174

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1687 | N | 1687 | -0- | -0- | -0- | 30 | 1 | 1657 | 2 | Y | -0- | | | | | -0- |
| 02 | 1236 | N | 1236 | -0- | -0- | -0- | 17 | 1 | 1219 | 2 | Y | -0- | | | | | -0- |
| 03 | 1860 | N | 1860 | -0- | -0- | -0- | 68 | 1 | 1792 | 2 | Y | -0- | | | | | -0- |
| 04 | 2021 | N | 2021 | -0- | -0- | -0- | 79 | 1 | 1942 | 2 | Y | -0- | | | | | -0- |
| 05 | 1746 | N | 1746 | -0- | -0- | -0- | 64 | 1 | 1682 | 2 | Y | -0- | | | | | -0- |
| 06 | 2554 | N | 2554 | -0- | -0- | -0- | 96 | 1 | 2458 | 2 | Y | -0- | | | | | -0- |
| 07 | 1928 | N | 1928 | -0- | -0- | -0- | 87 | 1 | 1841 | 2 | Y | -0- | | | | | -0- |
| 08 | 1883 | N | 1883 | -0- | -0- | -0- | 91 | 1 | 1792 | 2 | Y | -0- | | | | | -0- |
| 09 | 1849 | N | 1849 | -0- | -0- | -0- | 73 | 1 | 1776 | 2 | Y | -0- | | | | | -0- |
| 10 | 2056 | N | 2056 | -0- | -0- | -0- | 21 | 1 | 2035 | 2 | Y | -0- | | | | | -0- |
| 11 | 1875 | N | 1875 | -0- | -0- | -0- | 44 | 1 | 1831 | 2 | Y | -0- | | | | | -0- |
| *12 | 2017 | N | 2017 | -0- | -0- | -0- | 61 | 1 | 1956 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 22,712 TOTAL CONDENSATE PROD: -0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 349 | N | 349 | -0- | -0- | -0- | 6 | 1 | 343 | 2 | Y | -0- | | | -0- |
| 02 | 458 | N | 458 | -0- | -0- | -0- | 6 | 1 | 452 | 2 | Y | -0- | | | -0- |
| 03 | 471 | N | 471 | -0- | -0- | -0- | 17 | 1 | 454 | 2 | Y | -0- | | | -0- |
| 04 | 885 | N | 885 | -0- | -0- | -0- | 34 | 1 | 851 | 2 | Y | -0- | | | -0- |
| 05 | 673 | N | 673 | -0- | -0- | -0- | 24 | 1 | 649 | 2 | Y | -0- | | | -0- |
| 06 | 847 | N | 847 | -0- | -0- | -0- | 32 | 1 | 815 | 2 | Y | -0- | | | -0- |
| 07 | 930 | X | 666 | -0- | -264 | -0- | 30 | 1 | 636 | 2 | Y | -0- | | | -0- |
| 08 | 930 | X | 576 | -0- | -354 | -0- | 28 | 1 | 548 | 2 | Y | -0- | | | -0- |
| 09 | 900 | X | 540 | -0- | -360 | -0- | 21 | 1 | 519 | 2 | Y | -0- | | | -0- |
| 10 | 868 | X | 496 | -0- | -372 | -0- | 5 | 1 | 491 | 2 | Y | -0- | | | -0- |
| 11 | 840 | X | 419 | -0- | -421 | -0- | 9 | 1 | 410 | 2 | Y | -0- | | | -0- |
| *12 | 651 | X | 450 | -0- | -201 | -0- | 13 | 1 | 437 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 6,830 TOTAL CONDENSATE PROD: -0-

UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1301 | N | 1301 | -0- | -0- | -0- | 92 | 1 | 1209 | 2 | Y | -0- | | | -0- |
| 02 | 1294 | N | 1294 | -0- | -0- | -0- | 95 | 1 | 1199 | 2 | Y | -0- | | | -0- |
| 03 | 1363 | N | 1363 | -0- | -0- | -0- | 88 | 1 | 1275 | 2 | Y | -0- | | | -0- |
| 04 | 935 | N | 935 | -0- | -0- | -0- | 60 | 1 | 875 | 2 | Y | -0- | | | -0- |
| 05 | 1010 | N | 1010 | -0- | -0- | -0- | 84 | 1 | 926 | 2 | Y | -0- | | | -0- |
| 06 | 1703 | N | 1703 | -0- | -0- | -0- | 100 | 1 | 1603 | 2 | Y | -0- | | | -0- |
| 07 | 1489 | N | 1489 | -0- | -0- | -0- | 107 | 1 | 1382 | 2 | Y | -0- | | | -0- |
| 08 | 1325 | N | 1325 | -0- | -0- | -0- | 92 | 1 | 1233 | 2 | Y | -0- | | | -0- |
| 09 | 1425 | N | 1425 | -0- | -0- | -0- | 96 | 1 | 1329 | 2 | Y | -0- | | | -0- |
| 10 | 1321 | N | 1321 | -0- | -0- | -0- | 37 | 1 | 1284 | 2 | Y | -0- | | | -0- |
| 11 | 1229 | N | 1229 | -0- | -0- | -0- | 90 | 1 | 1139 | 2 | Y | -0- | | | -0- |
| *12 | 1237 | N | 1237 | -0- | -0- | -0- | 101 | 1 | 1136 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 15,632 TOTAL CONDENSATE PROD: -0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1650 | N | 1650 | -0- | -0- | -0- | 117 | 1 | 1533 | 2 | Y | -0- | | | | | -0- |
| 02 | 1550 | N | 1550 | -0- | -0- | -0- | 114 | 1 | 1436 | 2 | Y | -0- | | | | | -0- |
| 03 | 1659 | N | 1659 | -0- | -0- | -0- | 107 | 1 | 1552 | 2 | Y | -0- | | | | | -0- |
| 04 | 1598 | N | 1598 | -0- | -0- | -0- | 102 | 1 | 1496 | 2 | Y | -0- | | | | | -0- |
| 05 | 1472 | N | 1472 | -0- | -0- | -0- | 123 | 1 | 1349 | 2 | Y | -0- | | | | | -0- |
| 06 | 2045 | N | 2045 | -0- | -0- | -0- | 121 | 1 | 1924 | 2 | Y | -0- | | | | | -0- |
| 07 | 1865 | N | 1865 | -0- | -0- | -0- | 134 | 1 | 1731 | 2 | Y | -0- | | | | | -0- |
| 08 | 1921 | N | 1921 | -0- | -0- | -0- | 133 | 1 | 1788 | 2 | Y | -0- | | | | | -0- |
| 09 | 1824 | N | 1824 | -0- | -0- | -0- | 123 | 1 | 1701 | 2 | Y | -0- | | | | | -0- |
| 10 | 1738 | N | 1738 | -0- | -0- | -0- | 49 | 1 | 1689 | 2 | Y | -0- | | | | | -0- |
| 11 | 1784 | N | 1784 | -0- | -0- | -0- | 131 | 1 | 1653 | 2 | Y | -0- | | | | | -0- |
| *12 | 1617 | N | 1617 | -0- | -0- | -0- | 132 | 1 | 1485 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,723 TOTAL CONDENSATE PROD: -0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1385 | -0- | -227 | -0- | 98 | 1 | 1287 | 2 | N | -0- | | | | | -0- |
| 02 | 1708 | N | 1465 | -0- | -243 | -0- | 107 | 1 | 1358 | 2 | N | -0- | | | | | -0- |
| 03 | 1822 | N | 1822 | -0- | -0- | -0- | 117 | 1 | 1705 | 2 | N | -0- | | | | | -0- |
| 04 | 1864 | N | 1864 | -0- | -0- | -0- | 119 | 1 | 1745 | 2 | N | -0- | | | | | -0- |
| 05 | 1612 | N | 1412 | -0- | -200 | -0- | 118 | 1 | 1294 | 2 | N | -0- | | | | | -0- |
| 06 | 2117 | N | 2117 | -0- | -0- | -0- | 125 | 1 | 1992 | 2 | N | -0- | | | | | -0- |
| 07 | 1922 | N | 1663 | -0- | -259 | -0- | 120 | 1 | 1543 | 2 | N | -0- | | | | | -0- |
| 08 | 1543 | N | 1543 | -0- | -0- | -0- | 107 | 1 | 1436 | 2 | N | -0- | | | | | -0- |
| 09 | 2130 | N | 1502 | -0- | -628 | -0- | 101 | 1 | 1401 | 2 | N | -0- | | | | | -0- |
| 10 | 1674 | N | 1536 | -0- | -138 | -0- | 43 | 1 | 1493 | 2 | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1292 | -0- | -208 | -0- | 95 | 1 | 1197 | 2 | N | -0- | | | | | -0- |
| 12 | 1550 | N | 1462 | -0- | -88 | -0- | 119 | 1 | 1343 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,063 TOTAL CONDENSATE PROD: -0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1822 | N | 1822 | -0- | -0- | -0- | 32 | 1 | 1788 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1612 | N | 1612 | -0- | -0- | -0- | 21 | 1 | 1589 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2009 | N | 2009 | -0- | -0- | -0- | 73 | 1 | 1934 | 2 | Y | 2 | 6 | 1 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2198 | N | 2198 | -0- | -0- | -0- | 86 | 1 | 2110 | 2 | Y | 2 | 7 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1798 | N | 1707 | -0- | -91 | -0- | 62 | 1 | 1644 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3049 | -0- | 49 | 49 | 115 | 1 | 2933 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2294 | N | 2245 | -0- | -49 | -0- | 101 | 1 | 2143 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2004 | N | 2004 | -0- | -0- | -0- | 97 | 1 | 1907 | 2 | Y | -0- | | | | | 6 |
| 09 | 2019 | X | 2019 | -0- | -0- | -0- | 80 | 1 | 1938 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2133 | X | 2133 | -0- | -0- | -0- | 22 | 1 | 2109 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2035 | X | 2035 | -0- | -0- | -0- | 51 | 1 | 1983 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1984 | X | 1973 | -0- | -11 | -0- | 62 | 1 | 1908 | 2 | Y | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,806 TOTAL CONDENSATE PROD: 18

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2083 | X | 2083 | -0- | -0- | -0- | 32 | 1 | 2048 | 2 | Y | 3 | | | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1886 | X | 1886 | -0- | -0- | -0- | 20 | 1 | 1863 | 2 | Y | 3 | | | | | 19 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2325 | X | 2325 | -0- | -0- | -0- | 82 | 1 | 2240 | 2 | Y | 3 | 10 | 1 | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2729 | X | 2729 | -0- | -0- | -0- | 103 | 1 | 2624 | 2 | Y | 2 | 10 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2139 | X | 2073 | -0- | -66 | -0- | 71 | 1 | 2000 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2956 | X | 2956 | -0- | -0- | -0- | 108 | 1 | 2847 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2821 | X | 2668 | -0- | -153 | -0- | 117 | 1 | 2549 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2821 | X | 2612 | -0- | -209 | -0- | 124 | 1 | 2487 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2970 | X | 2538 | -0- | -432 | -0- | 97 | 1 | 2439 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3069 | X | 2458 | -0- | -611 | -0- | 23 | 1 | 2433 | 2 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2970 | X | 2298 | -0- | -672 | -0- | 49 | 1 | 2247 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 2666 | X | 2264 | -0- | -402 | -0- | 64 | 1 | 2196 | 2 | Y | 4 | | | | | 20 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,890 TOTAL CONDENSATE PROD: 27

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1058 | N | 1058 | -0- | -0- | -0- | 21 | 1 | 1037 | 2 | N | -0- | | | | | -0- |
| 02 | 956 | N | 956 | -0- | -0- | -0- | 15 | 1 | 941 | 2 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 377 | -0- | -646 | -0- | 14 | 1 | 363 | 2 | N | -0- | | | | | -0- |
| 04 | 1020 | N | 245 | -0- | -775 | -0- | 10 | 1 | 235 | 2 | N | -0- | | | | | -0- |
| 05 | 1054 | N | 212 | -0- | -842 | -0- | 8 | 1 | 204 | 2 | N | -0- | | | | | -0- |
| 06 | 360 | N | 192 | -0- | -168 | -0- | 7 | 1 | 185 | 2 | N | -0- | | | | | -0- |
| 07 | 248 | N | 134 | -0- | -114 | -0- | 6 | 1 | 128 | 2 | N | -0- | | | | | -0- |
| 08 | 217 | N | 167 | -0- | -50 | -0- | 8 | 1 | 159 | 2 | N | -0- | | | | | -0- |
| 09 | 213 | N | 213 | -0- | -0- | -0- | 9 | 1 | 204 | 2 | N | -0- | | | | | -0- |
| 10 | 199 | N | 199 | -0- | -0- | -0- | 2 | 1 | 197 | 2 | N | -0- | | | | | -0- |
| 11 | 220 | N | 220 | -0- | -0- | -0- | 5 | 1 | 215 | 2 | N | -0- | | | | | -0- |
| *12 | 217 | N | 193 | -0- | -24 | -0- | 6 | 1 | 187 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,166 TOTAL CONDENSATE PROD: -0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 947 | -0- | -200 | -0- | 67 | 1 | 880 | 2 | N | -0- | | | | | -0- |
| 02 | 868 | N | 575 | -0- | -293 | -0- | 42 | 1 | 533 | 2 | N | -0- | | | | | -0- |
| 03 | 961 | N | 562 | -0- | -399 | -0- | 36 | 1 | 526 | 2 | N | -0- | | | | | -0- |
| 04 | 930 | N | 415 | -0- | -515 | -0- | 27 | 1 | 388 | 2 | N | -0- | | | | | -0- |
| 05 | 651 | N | 276 | -0- | -375 | -0- | 23 | 1 | 253 | 2 | N | -0- | | | | | -0- |
| 06 | 540 | N | 334 | -0- | -206 | -0- | 20 | 1 | 314 | 2 | N | -0- | | | | | -0- |
| 07 | 434 | N | 285 | -0- | -149 | -0- | 21 | 1 | 264 | 2 | N | -0- | | | | | -0- |
| 08 | 279 | N | 279 | -0- | -0- | -0- | 19 | 1 | 260 | 2 | N | -0- | | | | | -0- |
| 09 | 330 | N | 303 | -0- | -27 | -0- | 20 | 1 | 283 | 2 | N | -0- | | | | | -0- |
| 10 | 279 | N | 255 | -0- | -24 | -0- | 7 | 1 | 248 | 2 | N | -0- | | | | | -0- |
| 11 | 680 | N | 680 | -0- | -0- | -0- | 50 | 1 | 630 | 2 | N | -0- | | | | | -0- |
| *12 | 852 | N | 852 | -0- | -0- | -0- | 70 | 1 | 782 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,763 TOTAL CONDENSATE PROD: -0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 163 | N | 163 | -0- | -0- | -0- | 12 | 1 | 151 | 2 | N | -0- | | | | | -0- |
| 02 | 166 | N | 166 | -0- | -0- | -0- | 12 | 1 | 154 | 2 | N | -0- | | | | | -0- |
| 03 | 155 | N | 58 | -0- | -97 | -0- | 4 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| 04 | 150 | N | 12 | -0- | -138 | -0- | 1 | 1 | 11 | 2 | N | -0- | | | | | -0- |
| 05 | 186 | N | 44 | -0- | -142 | -0- | 4 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| 06 | 89 | N | 89 | -0- | -0- | -0- | 5 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| 07 | 69 | N | 69 | -0- | -0- | -0- | 5 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| 08 | 61 | N | 61 | -0- | -0- | -0- | 4 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 09 | 90 | N | 56 | -0- | -34 | -0- | 4 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| 10 | 62 | N | 57 | -0- | -5 | -0- | 2 | 1 | 55 | 2 | N | -0- | | | | | -0- |
| 11 | 60 | N | 50 | -0- | -10 | -0- | 4 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| *12 | 75 | N | 75 | -0- | -0- | -0- | 6 | 1 | 69 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 900 TOTAL CONDENSATE PROD: -0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 644 | X | 644 | -0- | -0- | -0- | 46 | 1 | 598 | 2 | Y | -0- | | | | | -0- |
| 02 | 656 | X | 656 | -0- | -0- | -0- | 48 | 1 | 608 | 2 | Y | -0- | | | | | -0- |
| 03 | 832 | X | 832 | -0- | -0- | -0- | 54 | 1 | 778 | 2 | Y | -0- | | | | | -0- |
| 04 | 1000 | X | 1000 | -0- | -0- | -0- | 64 | 1 | 936 | 2 | Y | -0- | | | | | -0- |
| 05 | 797 | X | 797 | -0- | -0- | -0- | 66 | 1 | 731 | 2 | Y | -0- | | | | | -0- |
| 06 | 1191 | X | 1191 | -0- | -0- | -0- | 70 | 1 | 1121 | 2 | Y | -0- | | | | | -0- |
| 07 | 1023 | X | 1015 | -0- | -8 | -0- | 73 | 1 | 942 | 2 | Y | -0- | | | | | -0- |
| 08 | 1023 | X | 919 | -0- | -104 | -0- | 64 | 1 | 855 | 2 | Y | -0- | | | | | -0- |
| 09 | 1200 | X | 807 | -0- | -393 | -0- | 54 | 1 | 753 | 2 | Y | -0- | | | | | -0- |
| 10 | 1240 | X | 792 | -0- | -448 | -0- | 22 | 1 | 770 | 2 | Y | -0- | | | | | -0- |
| 11 | 1200 | X | 730 | -0- | -470 | -0- | 54 | 1 | 676 | 2 | Y | -0- | | | | | -0- |
| 12 | 1023 | X | 677 | -0- | -346 | -0- | 55 | 1 | 622 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,060 TOTAL CONDENSATE PROD: -0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1416 | N | 1416 | -0- | -0- | -0- | 100 | 1 2 9 | 1314 | 2 | Y | 2 | | | | | 10 |
| 02 | 1311 | N | 1311 | -0- | -0- | -0- | 96 | 1 2 9 | 1213 | 2 | Y | 2 | | | | | 12 |
| 03 | 1512 | N | 1512 | -0- | -0- | -0- | 97 | 1 2 9 | 1413 | 2 | Y | 2 | 6 | 1 | | | 8 |
| 04 | 1495 | N | 1495 | -0- | -0- | -0- | 96 | 1 1 9 | 1398 | 2 | Y | 1 | 7 | 1 | | | 2 |
| 05 | 1085 | N | 888 | -0- | -197 | -0- | 74 | 1 2 9 | 812 | 2 | Y | 2 | | | | | 4 |
| 06 | 1327 | N | 1327 | -0- | -0- | -0- | 78 | 1 1 9 | 1248 | 2 | Y | 1 | | | | | 5 |
| 07 | 1432 | N | 1432 | -0- | -0- | -0- | 103 | 1 1 9 | 1328 | 2 | Y | 1 | | | | | 6 |
| 08 | 1368 | N | 1368 | -0- | -0- | -0- | 95 | 1 | 1273 | 2 | Y | -0- | | | | | 6 |
| 09 | 1146 | N | 1146 | -0- | -0- | -0- | 77 | 1 1 9 | 1068 | 2 | Y | 1 | | | | | 7 |
| 10 | 1397 | N | 1397 | -0- | -0- | -0- | 39 | 1 2 9 | 1356 | 2 | Y | 2 | | | | | 9 |
| 11 | 1591 | N | 1591 | -0- | -0- | -0- | 117 | 1 1 9 | 1473 | 2 | Y | 1 | | | | | 10 |
| *12 | 1465 | N | 1465 | -0- | -0- | -0- | 119 | 1 3 9 | 1343 | 2 | Y | 3 | | | | | 13 |

TOTAL GAS PROD: 16,348 TOTAL CONDENSATE PROD: 18

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1778 | X | 1778 | -0- | -0- | -0- | 125 | 1 8 9 | 1645 | 2 | Y | 7 | | | | | 37 |
| 02 | 1629 | X | 1629 | -0- | -0- | -0- | 119 | 1 9 9 | 1501 | 2 | Y | 8 | | | | | 45 |
| 03 | 2040 | X | 2040 | -0- | -0- | -0- | 131 | 1 9 9 | 1900 | 2 | Y | 8 | 24 | 1 | | | 29 |
| 04 | 1892 | X | 1892 | -0- | -0- | -0- | 121 | 1 4 9 | 1767 | 2 | Y | 4 | 24 | 1 | | | 9 |
| 05 | 1798 | X | 1488 | -0- | -310 | -0- | 124 | 1 4 9 | 1360 | 2 | Y | 4 | | | | | 13 |
| 06 | 2434 | X | 2434 | -0- | -0- | -0- | 143 | 1 4 9 | 2287 | 2 | Y | 4 | | | | | 17 |
| 07 | 2429 | X | 2429 | -0- | -0- | -0- | 175 | 1 4 9 | 2250 | 2 | Y | 4 | | | | | 21 |
| 08 | 2183 | X | 2183 | -0- | -0- | -0- | 151 | 1 3 9 | 2029 | 2 | Y | 3 | | | | | 24 |
| 09 | 2430 | X | 1938 | -0- | -492 | -0- | 130 | 1 3 9 | 1805 | 2 | Y | 3 | | | | | 27 |
| 10 | 2511 | X | 1919 | -0- | -592 | -0- | 54 | 1 6 9 | 1859 | 2 | Y | 5 | | | | | 32 |
| 11 | 2430 | X | 1859 | -0- | -571 | -0- | 136 | 1 7 9 | 1716 | 2 | Y | 6 | | | | | 38 |
| 12 | 2418 | X | 1964 | -0- | -454 | -0- | 160 | 1 10 9 | 1794 | 2 | Y | 9 | | | | | 47 |

TOTAL GAS PROD: 23,553 TOTAL CONDENSATE PROD: 65

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1966 | N | 1966 | -0- | -0- | -0- | 139 | 1 | 1820 | 2 | Y | 6 | | | | | 29 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1716 | N | 1716 | -0- | -0- | -0- | 125 | 1 | 1584 | 2 | Y | 6 | | | | | 35 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2007 | N | 2007 | -0- | -0- | -0- | 129 | 1 | 1870 | 2 | Y | 7 | 19 | 1 | | | 23 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 2065 | N | 2065 | -0- | -0- | -0- | 132 | 1 | 1930 | 2 | Y | 3 | 19 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1488 | N | 1457 | -0- | -31 | -0- | 121 | 1 | 1333 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2177 | N | 2177 | -0- | -0- | -0- | 128 | 1 | 2046 | 2 | Y | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2136 | N | 2136 | -0- | -0- | -0- | 154 | 1 | 1979 | 2 | Y | 3 | | | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1972 | N | 1972 | -0- | -0- | -0- | 136 | 1 | 1833 | 2 | Y | 3 | | | | | 19 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1713 | N | 1713 | -0- | -0- | -0- | 115 | 1 | 1596 | 2 | Y | 2 | | | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1767 | N | 1717 | -0- | -50 | -0- | 48 | 1 | 1665 | 2 | Y | 4 | | | | | 25 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1637 | -0- | -73 | -0- | 120 | 1 | 1511 | 2 | Y | 5 | | | | | 30 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1655 | -0- | -112 | -0- | 135 | 1 | 1512 | 2 | Y | 7 | | | | | 37 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,218 TOTAL CONDENSATE PROD: 52

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1619 | N | 1619 | -0- | -0- | -0- | 115 | 1 | 1504 | 2 | N | -0- | | | | | -0- |
| 02 | 1477 | N | 1477 | -0- | -0- | -0- | 108 | 1 | 1369 | 2 | N | -0- | | | | | -0- |
| 03 | 1585 | N | 1585 | -0- | -0- | -0- | 102 | 1 | 1483 | 2 | N | -0- | | | | | -0- |
| 04 | 1990 | N | 1990 | -0- | -0- | -0- | 127 | 1 | 1863 | 2 | N | -0- | | | | | -0- |
| 05 | 1528 | N | 1528 | -0- | -0- | -0- | 127 | 1 | 1401 | 2 | N | -0- | | | | | -0- |
| 06 | 2416 | N | 2416 | -0- | -0- | -0- | 142 | 1 | 2274 | 2 | N | -0- | | | | | -0- |
| 07 | 1820 | N | 1820 | -0- | -0- | -0- | 131 | 1 | 1689 | 2 | N | -0- | | | | | -0- |
| 08 | 1860 | N | 1860 | -0- | -0- | -0- | 129 | 1 | 1731 | 2 | N | -0- | | | | | -0- |
| 09 | 1872 | N | 1872 | -0- | -0- | -0- | 126 | 1 | 1746 | 2 | N | -0- | | | | | -0- |
| 10 | 1926 | N | 1926 | -0- | -0- | -0- | 54 | 1 | 1872 | 2 | N | -0- | | | | | -0- |
| 11 | 1807 | N | 1807 | -0- | -0- | -0- | 133 | 1 | 1674 | 2 | N | -0- | | | | | -0- |
| *12 | 1981 | N | 1981 | -0- | -0- | -0- | 162 | 1 | 1819 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,881 TOTAL CONDENSATE PROD: -0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5440 | X | 5440 | -0- | -0- | -0- | 5440 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4843 | X | 4843 | -0- | -0- | -0- | 4843 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5115 | X | 4863 | -0- | -252 | -0- | 4863 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5344 | X | 5344 | -0- | -0- | -0- | 5344 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5510 | X | 5510 | -0- | -0- | -0- | 5510 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4950 | X | 4863 | -0- | -87 | -0- | 4863 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5518 | X | 5200 | -0- | -318 | -0- | 5200 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5518 | X | 5257 | -0- | -261 | -0- | 5257 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5340 | X | 4992 | -0- | -348 | -0- | 4992 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5518 | X | 4771 | -0- | -747 | -0- | 4771 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5100 | X | 5033 | -0- | -67 | -0- | 5033 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5270 | X | 4951 | -0- | -319 | -0- | 4951 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 61,067 TOTAL CONDENSATE PROD: -0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2165 | -0- | -129 | -0- | 2165 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2016 | N | 1946 | -0- | -70 | -0- | 1946 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2139 | N | 1995 | -0- | -144 | -0- | 1995 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2187 | N | 2187 | -0- | -0- | -0- | 2187 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2170 | N | 2111 | -0- | -59 | -0- | 2111 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2069 | N | 2069 | -0- | -0- | -0- | 2069 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2375 | N | 2375 | -0- | -0- | -0- | 2375 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2113 | N | 2113 | -0- | -0- | -0- | 2113 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2070 | N | 1955 | -0- | -115 | -0- | 1955 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2387 | N | 2047 | -0- | -340 | -0- | 2047 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2040 | N | 1880 | -0- | -160 | -0- | 1880 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2015 | N | 1836 | -0- | -179 | -0- | 1836 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,679 TOTAL CONDENSATE PROD: -0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 454 | N | 454 | -0- | -0- | -0- | 445 | 2 | 9 | 9 | N | 8 | | | | | 208 |
| 02 | 304 | N | 304 | -0- | -0- | -0- | 297 | 2 | 7 | 9 | N | 6 | | | | | 214 |
| 03 | 341 | N | 177 | -0- | -164 | -0- | 169 | 2 | 8 | 9 | N | 7 | | | | | 221 |
| 04 | 330 | N | 65 | -0- | -265 | -0- | 63 | 2 | 2 | 9 | N | 2 | | | | | 223 |
| 05 | 341 | N | 117 | -0- | -224 | -0- | 113 | 2 | 4 | 9 | N | 4 | | | | | 227 |
| 06 | 180 | N | 73 | -0- | -107 | -0- | 70 | 2 | 3 | 9 | N | 3 | | | | | 230 |
| 07 | 120 | N | 120 | -0- | -0- | -0- | 113 | 2 | 7 | 9 | N | 6 | | | | | 236 |
| 08 | 140 | N | 140 | -0- | -0- | -0- | 138 | 2 | 2 | 9 | N | 2 | 163 | 1 | | | 75 |
| 09 | 184 | N | 184 | -0- | -0- | -0- | 175 | 2 | 9 | 9 | N | 8 | | | | | 83 |
| 10 | 156 | N | 156 | -0- | -0- | -0- | 148 | 2 | 8 | 9 | N | 7 | 1 | 8 | | | 89 |
| 11 | 150 | N | 98 | -0- | -52 | -0- | 97 | 2 | 1 | 9 | N | 1 | | | | | 90 |
| 12 | 186 | N | 86 | -0- | -100 | -0- | 82 | 2 | 4 | 9 | N | 4 | | | | | 94 |

TOTAL GAS PROD: 1,974 TOTAL CONDENSATE PROD: 58

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1198 | -0- | -166 | -0- | 1197 | 2 | 1 | 9 | N | 1 | | | | | 153 |
| 02 | 1176 | N | 1115 | -0- | -61 | -0- | 1112 | 2 | 3 | 9 | N | 3 | | | | | 156 |
| 03 | 1210 | N | 1210 | -0- | -0- | -0- | 1204 | 2 | 6 | 9 | N | 5 | | | | | 161 |
| 04 | 1249 | N | 1249 | -0- | -0- | -0- | 1240 | 2 | 9 | 9 | N | 8 | | | | | 169 |
| 05 | 1316 | N | 1316 | -0- | -0- | -0- | 1315 | 2 | 1 | 9 | N | 1 | | | | | 170 |
| 06 | 1282 | N | 1282 | -0- | -0- | -0- | 1278 | 2 | 4 | 9 | N | 4 | | | | | 174 |
| 07 | 1362 | N | 1362 | -0- | -0- | -0- | 1360 | 2 | 2 | 9 | N | 2 | | | | | 176 |
| 08 | 1302 | N | 1302 | -0- | -0- | -0- | 1301 | 2 | 1 | 9 | N | 1 | | | | | 177 |
| 09 | 1311 | N | 1311 | -0- | -0- | -0- | 1310 | 2 | 1 | 9 | N | 1 | | | | | 178 |
| 10 | 1364 | N | 1323 | -0- | -41 | -0- | 1319 | 2 | 4 | 9 | N | 4 | | | | | 182 |
| 11 | 1288 | N | 1288 | -0- | -0- | -0- | 1286 | 2 | 2 | 9 | N | 2 | | | | | 184 |
| 12 | 1364 | N | 1302 | -0- | -62 | -0- | 1296 | 2 | 6 | 9 | N | 5 | | | | | 189 |

TOTAL GAS PROD: 15,258 TOTAL CONDENSATE PROD: 37

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1867 | -0- | -86 | -0- | 1867 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1736 | N | 1688 | -0- | -48 | -0- | 1688 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1829 | N | 1733 | -0- | -96 | -0- | 1733 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1878 | N | 1878 | -0- | -0- | -0- | 1878 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1975 | N | 1975 | -0- | -0- | -0- | 1975 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1913 | N | 1913 | -0- | -0- | -0- | 1913 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1989 | N | 1989 | -0- | -0- | -0- | 1989 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1984 | N | 1930 | -0- | -54 | -0- | 1930 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1920 | N | 1877 | -0- | -43 | -0- | 1877 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1984 | N | 1916 | -0- | -68 | -0- | 1916 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1860 | N | 1804 | -0- | -56 | -0- | 1804 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1953 | N | 1852 | -0- | -101 | -0- | 1852 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,422 TOTAL CONDENSATE PROD: -0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2361 | -0- | -739 | 881 | 2361 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2118 | -0- | -682 | 199 | 2118 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2292 | N | 2093 | -0- | -199 | -0- | 2093 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2304 | N | 2304 | -0- | -0- | -0- | 2304 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2379 | N | 2379 | -0- | -0- | -0- | 2379 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2303 | N | 2303 | -0- | -0- | -0- | 2303 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2333 | N | 2333 | -0- | -0- | -0- | 2333 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2575 | N | 2575 | -0- | -0- | -0- | 2575 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2506 | N | 2506 | -0- | -0- | -0- | 2506 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2517 | N | 2517 | -0- | -0- | -0- | 2517 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2592 | N | 2592 | -0- | -0- | -0- | 2592 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2849 | N | 2849 | -0- | -0- | -0- | 2849 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,930 TOTAL CONDENSATE PROD: -0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 530 | -0- | -152 | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 477 | -0- | -83 | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 267 | -0- | -291 | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 04 | 611 | N | 611 | -0- | -0- | -0- | 611 | 2 | | | N | -0- | | | | | -0- |
| 05 | 741 | N | 741 | -0- | -0- | -0- | 741 | 2 | | | N | -0- | | | | | -0- |
| 06 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 07 | 638 | N | 638 | -0- | -0- | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1012 | N | 1012 | -0- | -0- | -0- | 1012 | 2 | | | N | -0- | | | | | -0- |
| 09 | 906 | N | 906 | -0- | -0- | -0- | 906 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1157 | N | 1157 | -0- | -0- | -0- | 1157 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1190 | N | 1190 | -0- | -0- | -0- | 1190 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,906 TOTAL CONDENSATE PROD: -0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 412 | N | 412 | -0- | -0- | -0- | 412 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 403 | N | 400 | -0- | -3 | -0- | 400 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 420 | N | 366 | -0- | -54 | -0- | 366 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 390 | N | 184 | -0- | -206 | -0- | 184 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 372 | N | 281 | -0- | -91 | -0- | 281 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,776 TOTAL CONDENSATE PROD: -0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY 32 WELL #: 1 RRCID -> 093255 COMPL. DATE 05/08/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1200 | N | 1200 | -0- | -0- | -0- | 1200 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1163 | N | 1163 | -0- | -0- | -0- | 1163 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 970 | -0- | -146 | -0- | 970 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1123 | -0- | -47 | -0- | 1123 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1098 | -0- | -204 | -0- | 1098 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 861 | -0- | -286 | -0- | 861 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 866 | -0- | -219 | -0- | 866 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1200 | N | 789 | -0- | -411 | -0- | 789 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | -0- | -0- | -868 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 841 | N | 841 | -0- | -0- | -0- | 841 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 652 | -0- | -154 | -0- | 652 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,773 TOTAL CONDENSATE PROD: -0-

UNIVERSITY "A" WELL #: 2 RRCID -> 186347 COMPL. DATE 12/05/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2628 | N | 2628 | -0- | -0- | -0- | 2586 | 2 | 42 | 9 | N | 38 | | | | | 103 |
| 02 | 2554 | N | 2554 | -0- | -0- | -0- | 2554 | 2 | | | N | -0- | | | | | 103 |
| 03 | 2206 | N | 2206 | -0- | -0- | -0- | 2206 | 2 | | | N | -0- | 88 | 1 | | | 15 |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 1659 | N | 1659 | -0- | -0- | -0- | 1659 | 2 | | | N | -0- | | | | | 15 |
| 06 | 1607 | N | 1607 | -0- | -0- | -0- | 1607 | 2 | | | N | -0- | | | | | 15 |
| 07 | 1484 | N | 1484 | -0- | -0- | -0- | 1484 | 2 | | | N | -0- | | | | | 15 |
| 08 | 1431 | N | 1431 | -0- | -0- | -0- | 1431 | 2 | | | N | -0- | | | | | 15 |
| 09 | 2061 | N | 2061 | -0- | -0- | -0- | 2061 | 2 | | | N | -0- | | | | | 15 |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 1327 | N | 1327 | -0- | -0- | -0- | 1327 | 2 | | | N | -0- | | | | | 15 |
| *12 | 1144 | N | 1144 | -0- | -0- | -0- | 1144 | 2 | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 18,101 TOTAL CONDENSATE PROD: 38

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 694 | -0- | -205 | -0- | 694 | 2 | | | N | -0- | | | | | 18 |
| 02 | 812 | N | 599 | -0- | -213 | -0- | 599 | 2 | | | N | -0- | | | | | 18 |
| 03 | 713 | N | 638 | -0- | -75 | -0- | 638 | 2 | | | N | -0- | | | | | 18 |
| 04 | 710 | N | 710 | -0- | -0- | -0- | 710 | 2 | | | N | -0- | | | | | 18 |
| 05 | 651 | N | 640 | -0- | -11 | -0- | 633 | 2 | 7 | 9 | N | 6 | | | | | 24 |
| 06 | 985 | N | 985 | -0- | -0- | -0- | 985 | 2 | | | N | -0- | | | | | 24 |
| 07 | 744 | N | 640 | -0- | -104 | -0- | 640 | 2 | | | N | -0- | | | | | 24 |
| 08 | 663 | N | 663 | -0- | -0- | -0- | 663 | 2 | | | N | -0- | | | | | 24 |
| 09 | 990 | N | 468 | -0- | -522 | -0- | 468 | 2 | | | N | -0- | | | | | 24 |
| 10 | 651 | N | 468 | -0- | -183 | -0- | 468 | 2 | | | N | -0- | | | | | 24 |
| 11 | 630 | N | 556 | -0- | -74 | -0- | 556 | 2 | | | N | -0- | | | | | 24 |
| *12 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | 24 |

TOTAL GAS PROD: 7,623 TOTAL CONDENSATE PROD: 6

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1557 | N | 1557 | -0- | -0- | -0- | 1557 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1484 | N | 1387 | -0- | -97 | -0- | 1387 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1617 | N | 1617 | -0- | -0- | -0- | 1617 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1500 | N | 1451 | -0- | -49 | -0- | 1451 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1550 | N | 1427 | -0- | -123 | -0- | 1427 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1560 | N | 1515 | -0- | -45 | -0- | 1515 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1488 | N | 1334 | -0- | -154 | -0- | 1334 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1426 | N | 1385 | -0- | -41 | -0- | 1385 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1530 | N | 1496 | -0- | -34 | -0- | 1496 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1581 | N | 1581 | -0- | -0- | -0- | 1581 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1459 | N | 1459 | -0- | -0- | -0- | 1459 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1550 | N | 1517 | -0- | -33 | -0- | 1517 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,726 TOTAL CONDENSATE PROD: -0-

HOWDA (CLEAR FORK) 42999 333 ASSOCIATED 49B CNTY: IRION
REMUDA OPERATING COMPANY 701606
SCOTT WELL #: 1 RRCID -> 130406 COMPL. DATE N/A TOTAL DEPTH 4893 PERF. 4336 - 4826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 04 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 05 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 07 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 58 | 1 | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/08/2012 - PLUGGED 06/08/12

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 199 | -0- | -18 | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 154 | -0- | -42 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 03 | 224 | N | 224 | -0- | -0- | -0- | 17 | 1 | 207 | 3 | N | -0- | | | | | -0- |
| 04 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 05 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 200 | -0- | -10 | -0- | 18 | 1 | 182 | 3 | N | -0- | | | | | -0- |
| 07 | 228 | N | 228 | -0- | -0- | -0- | 36 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 08 | 196 | N | 196 | -0- | -0- | -0- | 12 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 09 | 213 | N | 213 | -0- | -0- | -0- | 21 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 176 | -0- | -41 | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 175 | -0- | -5 | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 152 | -0- | -65 | -0- | 152 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,290 TOTAL CONDENSATE PROD: -0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 197 | N | 197 | -0- | -0- | -0- | 38 | 1 | 159 | 3 | N | -0- | | | | | -0- |
| 02 | 171 | N | 171 | -0- | -0- | -0- | 29 | 1 | 142 | 3 | N | -0- | | | | | -0- |
| 03 | 189 | N | 189 | -0- | -0- | -0- | 30 | 1 | 159 | 3 | N | -0- | | | | | -0- |
| 04 | 203 | N | 203 | -0- | -0- | -0- | 34 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 05 | 194 | N | 194 | -0- | -0- | -0- | 29 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 175 | -0- | -5 | -0- | 35 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 183 | -0- | -34 | -0- | 46 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 167 | -0- | -19 | -0- | 30 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 138 | -0- | -42 | -0- | 30 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 149 | -0- | -37 | -0- | 12 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| *11 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 145 | -0- | -10 | -0- | 6 | 1 | 139 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,063 TOTAL CONDENSATE PROD: -0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 18 | -0- | -12 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 23 | -0- | -8 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 06 | 48 | N | 48 | -0- | -0- | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 29 | -0- | -2 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 186 TOTAL CONDENSATE PROD: -0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 02 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 92 | -0- | -1 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 81 | -0- | -39 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 105 | -0- | -19 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 06 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 07 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 08 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 119 | -0- | -91 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 96 | -0- | -28 | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | N | NO RPT | | | | | -0- |
| *12 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,435 TOTAL CONDENSATE PROD: -0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 193 | -0- | -3 | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 180 | -0- | -6 | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 158 | -0- | -52 | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 204 | -0- | -13 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 06 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 07 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 08 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 232 | -0- | -188 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 190 | -0- | -58 | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | NO RPT | -0- | -300 | -0- | | | | | N | NO RPT | | | | | -0- |
| *12 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,797 TOTAL CONDENSATE PROD: -0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 23 | -0- | -5 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 21 | -0- | -10 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 19 | -0- | -11 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 06 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 08 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 27 | -0- | -33 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | N | NO RPT | | | | | -0- |
| *12 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 389 TOTAL CONDENSATE PROD: -0-

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 21 | -0- | -7 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 17 | -0- | -13 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 06 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 28 | -0- | -3 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 178 TOTAL CONDENSATE PROD: -0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4 | N | 3 | -0- | -1 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5 | N | 3 | -0- | -2 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32 TOTAL CONDENSATE PROD: -0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4 | N | 3 | -0- | -1 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27 TOTAL CONDENSATE PROD: -0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 81 | -0- | -12 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 71 | -0- | -19 | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 92 | -0- | -1 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 06 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 07 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 08 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 105 | -0- | -75 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 86 | -0- | -38 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | N | NO RPT | | | | | -0- |
| *12 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,263 TOTAL CONDENSATE PROD: -0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8 | N | 6 | -0- | -2 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 04 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6 | N | 5 | -0- | -1 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 07 | 12 | N | 5 | -0- | -7 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8 | N | 5 | -0- | -3 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5 | N | NO RPT | -0- | -5 | -0- | | | | | N | NO RPT | | | | | -0- |
| *12 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 75 TOTAL CONDENSATE PROD: -0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4 | N | 2 | -0- | -2 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26 TOTAL CONDENSATE PROD: -0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 04 | 59 | N | 59 | -0- | -0- | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 05 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 26 | -0- | -4 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 25 | -0- | -37 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 09 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 29 | -0- | -2 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | -0- |
| *12 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 386 TOTAL CONDENSATE PROD: -0-

PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7 | N | 5 | -0- | -2 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 04 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 4 | -0- | -1 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9 | N | 4 | -0- | -5 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7 | N | 4 | -0- | -3 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | NO RPT | -0- | -4 | -0- | | | | | N | NO RPT | | | | | -0- |
| *12 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 61 TOTAL CONDENSATE PROD: -0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | N | -0- | | | -0- |
| 02 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | N | -0- | | | -0- |
| 03 | 62 | N | 38 | -0- | -24 | -0- | 38 | 3 | | N | -0- | | | -0- |
| 04 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | N | -0- | | | -0- |
| 05 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | N | -0- | | | -0- |
| 06 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | N | -0- | | | -0- |
| 07 | 62 | N | 30 | -0- | -32 | -0- | 30 | 3 | | N | -0- | | | -0- |
| 08 | 62 | N | 33 | -0- | -29 | -0- | 33 | 3 | | N | -0- | | | -0- |
| 09 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | N | -0- | | | -0- |
| 10 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | N | -0- | | | -0- |
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | N | NO RPT | | | -0- |
| *12 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 464 TOTAL CONDENSATE PROD: -0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | N | -0- | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | N | -0- | | | -0- |
| 03 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | N | -0- | | | -0- |
| 04 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | N | -0- | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | N | -0- | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | N | -0- | | | -0- |
| 07 | 4 | N | 2 | -0- | -2 | -0- | 2 | 3 | | N | -0- | | | -0- |
| 08 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | N | -0- | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | N | -0- | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | N | -0- | | | -0- |
| 11 | 2 | N | NO RPT | -0- | -2 | -0- | | | | N | NO RPT | | | -0- |
| *12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 27 TOTAL CONDENSATE PROD: -0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | N | -0- | | | -0- |
| 02 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | N | -0- | | | -0- |
| 03 | 310 | N | 238 | -0- | -72 | -0- | 238 | 3 | | N | -0- | | | -0- |
| 04 | 447 | N | 447 | -0- | -0- | -0- | 447 | 3 | | N | -0- | | | -0- |
| 05 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | N | -0- | | | -0- |
| 06 | 240 | N | 196 | -0- | -44 | -0- | 196 | 3 | | N | -0- | | | -0- |
| 07 | 465 | N | 186 | -0- | -279 | -0- | 186 | 3 | | N | -0- | | | -0- |
| 08 | 310 | N | 206 | -0- | -104 | -0- | 206 | 3 | | N | -0- | | | -0- |
| 09 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | N | -0- | | | -0- |
| 10 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | N | -0- | | | -0- |
| 11 | 210 | N | NO RPT | -0- | -210 | -0- | | | | N | NO RPT | | | -0- |
| *12 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,910 TOTAL CONDENSATE PROD: -0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14 | N | 13 | -0- | -1 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 14 | -0- | -17 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 26 | -0- | -4 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 05 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 06 | 14 | N | 11 | -0- | -3 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 11 | -0- | -20 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 12 | -0- | -19 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 09 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 10 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 11 | 12 | N | NO RPT | -0- | -12 | -0- | | | | | N | NO RPT | | | | | -0- |
| *12 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 170 TOTAL CONDENSATE PROD: -0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 154 | -0- | -1 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 101 | -0- | -11 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 108 | -0- | -47 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 04 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 05 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 89 | -0- | -1 | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 84 | -0- | -133 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 93 | -0- | -62 | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 09 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 10 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | N | NO RPT | | | | | -0- |
| *12 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,316 TOTAL CONDENSATE PROD: -0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 02 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 04 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 05 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 25 | -0- | -5 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 24 | -0- | -38 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 09 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 29 | -0- | -2 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | -0- |
| *12 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 378 TOTAL CONDENSATE PROD: -0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 6 | -0- | -1 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9 | N | 7 | -0- | -2 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 04 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7 | N | 5 | -0- | -2 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 07 | 12 | N | 5 | -0- | -7 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 53 TOTAL CONDENSATE PROD: -0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 4 | -0- | -1 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6 | N | 4 | -0- | -2 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 06 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 09 | 11 | N | 6 | -0- | -5 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 8 | N | NO RPT | -0- | -8 | -0- | | | | | N | NO RPT | | | | | -0- |
| *12 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 65 TOTAL CONDENSATE PROD: -0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. 731660
HUDSPETH WELL #: 1 RRCID -> 074422 COMPL. DATE 08/15/1977 TOTAL DEPTH 4800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | 10 | -0- | 10 | 10 | 10 | 2 | | | N | -0- | | | | | -0- |
| 03 | 22 | N | 12 | -0- | -10 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 04 | 10 | N | 6 | -0- | -4 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 05 | 10 | N | 7 | -0- | -3 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 06 | 12 | N | 3 | -0- | -9 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 07 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 08 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 09 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12 | N | 7 | -0- | -5 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 97 TOTAL CONDENSATE PROD: -0-

HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 02 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 03 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 109 | -0- | -71 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 05 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 115 | -0- | -5 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 07 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 08 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 100 | -0- | -20 | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 102 | -0- | -18 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| *12 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,417 TOTAL CONDENSATE PROD: -0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 96 | -0- | -183 | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 63 | -0- | -87 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 60 | -0- | -33 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 65 | -0- | -25 | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 07 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 08 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 09 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 133 | -0- | -22 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| *12 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,190 TOTAL CONDENSATE PROD: -0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 02 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 03 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 04 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 05 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 06 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 07 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 272 | -0- | -7 | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 229 | -0- | -11 | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 275 | -0- | -66 | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 174 | -0- | -96 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 191 | -0- | -57 | -0- | 191 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,028 TOTAL CONDENSATE PROD: -0-

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 02 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 20 | -0- | -42 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 25 | -0- | -5 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 08 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 09 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 25 | -0- | -65 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 432 TOTAL CONDENSATE PROD: -0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 248 | -0- | -31 | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 237 | -0- | -15 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 03 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 04 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 05 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 266 | -0- | -4 | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 07 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 08 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 260 | -0- | -10 | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 268 | -0- | -42 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 11 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 265 | -0- | -14 | -0- | 265 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,181 TOTAL CONDENSATE PROD: -0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 341 | -0- | | -31 | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 02 | 322 | N | 322 | -0- | | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 03 | 346 | N | 346 | -0- | | -0- | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 04 | 351 | N | 351 | -0- | | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 351 | -0- | | -21 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 06 | 336 | N | 336 | -0- | | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 07 | 412 | N | 412 | -0- | | -0- | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 08 | 392 | N | 392 | -0- | | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 09 | 353 | N | 353 | -0- | | -0- | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 383 | -0- | | -20 | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 350 | -0- | | -40 | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 355 | -0- | | -17 | -0- | 355 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,292 TOTAL CONDENSATE PROD: -0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 109 | N | 109 | -0- | | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 106 | -0- | | -34 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 104 | -0- | | -20 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 105 | -0- | | -15 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 115 | -0- | | -9 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 06 | 128 | N | 128 | -0- | | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 07 | 130 | N | 130 | -0- | | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 08 | 130 | N | 130 | -0- | | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 09 | 124 | N | 124 | -0- | | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 115 | -0- | | -9 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 120 | -0- | | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 115 | -0- | | -9 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,401 TOTAL CONDENSATE PROD: -0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 552 | N | 552 | -0- | | -0- | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 02 | 630 | N | 630 | -0- | | -0- | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 03 | 578 | N | 578 | -0- | | -0- | -0- | 578 | 2 | | | N | -0- | | | | | -0- |
| 04 | 554 | N | 554 | -0- | | -0- | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 532 | -0- | | -88 | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 543 | -0- | | -27 | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 543 | -0- | | -15 | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 506 | -0- | | -21 | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 378 | -0- | | -162 | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 10 | 446 | N | 446 | -0- | | -0- | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 306 | -0- | | -174 | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 287 | -0- | | -116 | -0- | 287 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,855 TOTAL CONDENSATE PROD: -0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 259 | -0- | -82 | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 02 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 302 | -0- | -132 | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 04 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 338 | -0- | -65 | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 06 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 08 | 457 | N | 457 | -0- | -0- | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 09 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 353 | -0- | -143 | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 360 | -0- | -90 | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 345 | -0- | -120 | -0- | 345 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,436 TOTAL CONDENSATE PROD: -0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 10 | -0- | -300 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | -0- | -0- | -280 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 07 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 08 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 6 | -0- | -25 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 11 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| *12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 82 TOTAL CONDENSATE PROD: -0-

HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 563 | N | 563 | -0- | -0- | -0- | 563 | 2 | | | N | -0- | | | | | -0- |
| 02 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 03 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 258 | -0- | -282 | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 05 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 327 | -0- | -33 | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 07 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 08 | 556 | N | 556 | -0- | -0- | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 09 | 745 | N | 745 | -0- | -0- | -0- | 745 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 492 | -0- | -48 | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 421 | -0- | -354 | -0- | 421 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,270 TOTAL CONDENSATE PROD: -0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 719 | N | 719 | -0- | -0- | -0- | 719 | 2 | | | N | -0- | | | | | -0- |
| 02 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 03 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 232 | -0- | -458 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 265 | -0- | -76 | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 06 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 07 | 927 | N | 927 | -0- | -0- | -0- | 927 | 2 | | | N | -0- | | | | | -0- |
| 08 | 865 | N | 865 | -0- | -0- | -0- | 865 | 2 | | | N | -0- | | | | | -0- |
| 09 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 161 | -0- | -614 | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 339 | -0- | -411 | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 65 | -0- | -400 | -0- | 65 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,964 TOTAL CONDENSATE PROD: -0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | 12486 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 12486 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 12486 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 12486 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 12486 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 12486 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 12486 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 12486 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 12486 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 12486 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 12486 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 12486 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 624 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 624 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 624 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | 624 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | 624 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 624 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 624 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 624 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 624 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 624 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 624 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 624 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
TREK PETROLEUM COMPANY, INC. //CONT.// 867579
TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 10524 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 10524 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 10524 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 10524 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 10524 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 10524 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 10524 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 10524 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 10524 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 10524 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 10524 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 10524 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 # | 959 | -0- | -33 | -0- | 959 | 3 | | | N | -0- | | | | | -0- |
| 02 | 896 # | 884 | -0- | -12 | -0- | 884 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1091 R | 1091 | -0- | -0- | -0- | 1091 | 3 | | | N | -0- | | | | | -0- |
| 04 | 960 # | 784 | -0- | -176 | -0- | 784 | 3 | | | N | -0- | | | | | -0- |
| 05 | 992 # | 913 | -0- | -79 | -0- | 913 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1050 # | 860 | -0- | -190 | -0- | 860 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1085 # | 891 | -0- | -194 | -0- | 891 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1085 # | 901 | -0- | -184 | -0- | 901 | 3 | | | N | -0- | | | | | -0- |
| 09 | 874 R | 874 | -0- | -0- | -0- | 874 | 3 | | | N | -0- | | | | | -0- |
| 10 | 899 # | 863 | -0- | -36 | -0- | 863 | 3 | | | N | -0- | | | | | -0- |
| 11 | 870 # | 797 | -0- | -73 | -0- | 797 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 # | 824 | -0- | -75 | -0- | 824 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,641 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 234 | -0- | -18 | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 218 | -0- | -30 | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 04 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 219 | -0- | -29 | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 06 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 07 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 08 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 09 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 10 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 227 | -0- | -13 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| *12 | 237 | N | 237 | -0- | -0- | -0- | 237 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,810 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 738 | -0- | -161 | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 705 | -0- | -107 | -0- | 705 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 85 | -0- | -721 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 04 | 971 | N | 971 | -0- | -0- | -0- | 971 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 774 | -0- | -1 | -0- | 774 | 3 | | | N | -0- | | | | | -0- |
| 06 | 714 | N | 714 | -0- | -0- | -0- | 714 | 3 | | | N | -0- | | | | | -0- |
| 07 | 853 | N | 853 | -0- | -0- | -0- | 853 | 3 | | | N | -0- | | | | | -0- |
| 08 | 788 | N | 788 | -0- | -0- | -0- | 788 | 3 | | | N | -0- | | | | | -0- |
| 09 | 726 | N | 726 | -0- | -0- | -0- | 726 | 3 | | | N | -0- | | | | | -0- |
| 10 | 683 | N | 683 | -0- | -0- | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 585 | -0- | -15 | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| *12 | 654 | N | 654 | -0- | -0- | -0- | 654 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,276 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1878 | N | 1878 | -0- | -0- | -0- | 1878 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1688 | N | 1688 | -0- | -0- | -0- | 1688 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1829 | N | 187 | -0- | -1642 | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2239 | N | 2239 | -0- | -0- | -0- | 2239 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2083 | N | 2083 | -0- | -0- | -0- | 2083 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1834 | N | 1834 | -0- | -0- | -0- | 1834 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1882 | N | 1882 | -0- | -0- | -0- | 1882 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1846 | N | 1846 | -0- | -0- | -0- | 1846 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1816 | N | 1816 | -0- | -0- | -0- | 1816 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1861 | N | 1861 | -0- | -0- | -0- | 1861 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1419 | N | 1419 | -0- | -0- | -0- | 1419 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2040 | N | 2040 | -0- | -0- | -0- | 2040 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,773 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 2034 | -0- | -74 | -0- | 2034 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1876 | N | 1677 | -0- | -199 | -0- | 1677 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2046 | N | -0- | -0- | -2046 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 2421 | N | 2421 | -0- | -0- | -0- | 2421 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2895 | N | 2895 | -0- | -0- | -0- | 2895 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2362 | N | 2362 | -0- | -0- | -0- | 2362 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2399 | N | 2399 | -0- | -0- | -0- | 2399 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2451 | N | 2451 | -0- | -0- | -0- | 2451 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2242 | N | 2242 | -0- | -0- | -0- | 2242 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2402 | N | 2402 | -0- | -0- | -0- | 2402 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1710 | N | 1710 | -0- | -0- | -0- | 1710 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2355 | N | 2355 | -0- | -0- | -0- | 2355 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,948 TOTAL CONDENSATE PROD: -0-

ENERVEST OPERATING, L.L.C. 252131
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 705 | N | 705 | -0- | -0- | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 584 | -0- | -144 | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 03 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 326 | -0- | -364 | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1396 | N | 1396 | -0- | -0- | -0- | 1396 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 2 | | | N | -0- | | | | | -0- |
| 08 | 905 | N | 905 | -0- | -0- | -0- | 905 | 2 | | | N | -0- | | | | | -0- |
| 09 | 905 | N | 905 | -0- | -0- | -0- | 905 | 2 | | | N | -0- | | | | | -0- |
| 10 | 867 | N | 867 | -0- | -0- | -0- | 867 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 636 | -0- | -234 | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,379 TOTAL CONDENSATE PROD: -0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 534 | -0- | -26 | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 03 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 521 | -0- | -49 | -0- | 521 | 2 | | | N | -0- | | | | | -0- |
| 05 | 664 | N | 664 | -0- | -0- | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| 06 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 07 | 602 | N | 602 | -0- | -0- | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 582 | -0- | -69 | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 09 | 582 | N | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 10 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 474 | -0- | -96 | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,871 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1772 | N | 1772 | -0- | -0- | -0- | 1772 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1652 | N | 1574 | -0- | -78 | -0- | 1574 | 2 | | | N | -0- | | | | | -0- |
| 03 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2070 | N | 2070 | -0- | -0- | -0- | 2070 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1736 | N | 1432 | -0- | -304 | -0- | 1432 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1056 | N | 1056 | -0- | -0- | -0- | 1056 | 2 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 868 | -0- | -0- | -0- | 868 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | 815 | -0- | -611 | -0- | 815 | 2 | | | N | -0- | | | | | -0- |
| 09 | 798 | N | 798 | -0- | -0- | -0- | 798 | 2 | | | N | -0- | | | | | -0- |
| 10 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1067 | N | 1067 | -0- | -0- | -0- | 1067 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 12,384 TOTAL CONDENSATE PROD: -0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1637 | N | 1637 | -0- | -0- | -0- | 1637 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1400 | N | 1387 | -0- | -13 | -0- | 1387 | 2 | | | N | -0- | | | | | -0- |
| 03 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1590 | N | 754 | -0- | -836 | -0- | 754 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1550 | N | 534 | -0- | -1016 | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2438 | N | 2438 | -0- | -0- | -0- | 2438 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1916 | N | 1916 | -0- | -0- | -0- | 1916 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1689 | N | 1689 | -0- | -0- | -0- | 1689 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1689 | N | 1689 | -0- | -0- | -0- | 1689 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1570 | N | 1570 | -0- | -0- | -0- | 1570 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1620 | N | 1247 | -0- | -373 | -0- | 1247 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 15,003 TOTAL CONDENSATE PROD: -0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1515 | N | 1515 | -0- | -0- | -0- | 1515 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1456 | N | 1456 | -0- | -0- | -0- | 1456 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,971 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2456 | N | 2456 | -0- | -0- | -0- | 2456 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2024 | N | 2024 | -0- | -0- | -0- | 2024 | 2 | | | N | -0- | | | | | -0- |
| 03 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2160 | N | 1511 | -0- | -649 | -0- | 1511 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2232 | N | 1958 | -0- | -274 | -0- | 1958 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1302 | N | 1302 | -0- | -0- | -0- | 1302 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1228 | N | 1228 | -0- | -0- | -0- | 1228 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1953 | N | 1190 | -0- | -763 | -0- | 1190 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1268 | N | 1268 | -0- | -0- | -0- | 1268 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1205 | N | 1205 | -0- | -0- | -0- | 1205 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1698 | N | 1698 | -0- | -0- | -0- | 1698 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 16,082 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 909 | N | 909 | -0- | -0- | -0- | 909 | 2 | | N | -0- | | | -0- |
| 02 | 728 | N | 723 | -0- | -5 | -0- | 723 | 2 | | N | -0- | | | -0- |
| 03 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | N | -0- | | | -0- |
| 04 | 870 | N | 617 | -0- | -253 | -0- | 617 | 2 | | N | -0- | | | -0- |
| 05 | 806 | N | 27 | -0- | -779 | -0- | 27 | 2 | | N | -0- | | | -0- |
| 06 | 1857 | N | 1857 | -0- | -0- | -0- | 1857 | 2 | | N | -0- | | | -0- |
| 07 | 954 | N | 954 | -0- | -0- | -0- | 954 | 2 | | N | -0- | | | -0- |
| 08 | 892 | N | 892 | -0- | -0- | -0- | 892 | 2 | | N | -0- | | | -0- |
| 09 | 892 | N | 892 | -0- | -0- | -0- | 892 | 2 | | N | -0- | | | -0- |
| 10 | 846 | N | 846 | -0- | -0- | -0- | 846 | 2 | | N | -0- | | | -0- |
| 11 | 870 | N | 622 | -0- | -248 | -0- | 622 | 2 | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 8,418 TOTAL CONDENSATE PROD: -0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 995 | N | 995 | -0- | -0- | -0- | 995 | 2 | | N | -0- | | | -0- |
| 02 | 871 | N | 871 | -0- | -0- | -0- | 871 | 2 | | N | -0- | | | -0- |
| 03 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | N | -0- | | | -0- |
| 04 | 960 | N | 394 | -0- | -566 | -0- | 394 | 2 | | N | -0- | | | -0- |
| 05 | 961 | N | 37 | -0- | -924 | -0- | 37 | 2 | | N | -0- | | | -0- |
| 06 | 978 | N | 978 | -0- | -0- | -0- | 978 | 2 | | N | -0- | | | -0- |
| 07 | 689 | N | 689 | -0- | -0- | -0- | 689 | 2 | | N | -0- | | | -0- |
| 08 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | N | -0- | | | -0- |
| 09 | 602 | N | 602 | -0- | -0- | -0- | 602 | 2 | | N | -0- | | | -0- |
| 10 | 549 | N | 549 | -0- | -0- | -0- | 549 | 2 | | N | -0- | | | -0- |
| 11 | 849 | N | 849 | -0- | -0- | -0- | 849 | 2 | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 6,600 TOTAL CONDENSATE PROD: -0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2249 | N | 2249 | -0- | -0- | -0- | 2249 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1860 | N | 1860 | -0- | -0- | -0- | 1860 | 2 | | | N | -0- | | | | | -0- |
| 03 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2190 | N | 624 | -0- | -1566 | -0- | 624 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2046 | N | 11 | -0- | -2035 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 4177 | -0- | 1177 | 1177 | 4177 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 2998 | -0- | -102 | 1075 | 2998 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 2414 | -0- | -686 | 389 | 2414 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2803 | N | 2414 | -0- | -389 | -0- | 2414 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3100 | X | 2237 | -0- | -863 | -0- | 2237 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3000 | X | 1650 | -0- | -1350 | -0- | 1650 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3007 | X | NO RPT | -0- | -3007 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 20,817 TOTAL CONDENSATE PROD: -0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1610 | N | 1610 | -0- | -0- | -0- | 1610 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1443 | -0- | -69 | -0- | 1443 | 2 | | | N | -0- | | | | | -0- |
| 03 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1560 | N | 1019 | -0- | -541 | -0- | 1019 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1612 | N | 531 | -0- | -1081 | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 06 | 923 | N | 923 | -0- | -0- | -0- | 923 | 2 | | | N | -0- | | | | | -0- |
| 07 | 904 | N | 904 | -0- | -0- | -0- | 904 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1013 | N | 1013 | -0- | -0- | -0- | 1013 | 2 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 749 | -0- | -241 | -0- | 749 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,415 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1311 | N | 1311 | -0- | -0- | -0- | 1311 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1176 | -0- | -28 | -0- | 1176 | 2 | | | N | -0- | | | | | -0- |
| 03 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1072 | -0- | -188 | -0- | 1072 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1153 | -0- | -149 | -0- | 1153 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1248 | N | 1248 | -0- | -0- | -0- | 1248 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1237 | N | 1237 | -0- | -0- | -0- | 1237 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1262 | N | 1262 | -0- | -0- | -0- | 1262 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1262 | N | 1262 | -0- | -0- | -0- | 1262 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1261 | N | 1261 | -0- | -0- | -0- | 1261 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 940 | -0- | -290 | -0- | 940 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 12,050 TOTAL CONDENSATE PROD: -0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1089 | N | 1089 | -0- | -0- | -0- | 1089 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 1008 | -0- | -0- | -0- | 1008 | 2 | | | N | -0- | | | | | -0- |
| 03 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | 302 | -0- | -748 | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1116 | N | 1010 | -0- | -106 | -0- | 1010 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1838 | N | 1838 | -0- | -0- | -0- | 1838 | 2 | | | N | -0- | | | | | -0- |
| 07 | 910 | N | 910 | -0- | -0- | -0- | 910 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1082 | N | 1082 | -0- | -0- | -0- | 1082 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1082 | N | 1082 | -0- | -0- | -0- | 1082 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1202 | N | 1202 | -0- | -0- | -0- | 1202 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | 811 | -0- | -239 | -0- | 811 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,413 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1960 | N | 1960 | -0- | -0- | -0- | 1960 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1766 | N | 1766 | -0- | -0- | -0- | 1766 | 2 | | | N | -0- | | | | | -0- |
| 03 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1890 | N | 1336 | -0- | -554 | -0- | 1336 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1953 | N | 1604 | -0- | -349 | -0- | 1604 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2543 | N | 2543 | -0- | -0- | -0- | 2543 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2217 | N | 2217 | -0- | -0- | -0- | 2217 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2120 | N | 2120 | -0- | -0- | -0- | 2120 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2120 | N | 2120 | -0- | -0- | -0- | 2120 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1885 | N | 1885 | -0- | -0- | -0- | 1885 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2040 | N | 1401 | -0- | -639 | -0- | 1401 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 19,133 TOTAL CONDENSATE PROD: -0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2138 | N | 2138 | -0- | -0- | -0- | 2138 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2016 | N | 1861 | -0- | -155 | -0- | 1861 | 2 | | | N | -0- | | | | | -0- |
| 03 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2070 | N | 353 | -0- | -1717 | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2363 | N | 2363 | -0- | -0- | -0- | 2363 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2790 | N | 2790 | -0- | -0- | -0- | 2790 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2249 | N | 2249 | -0- | -0- | -0- | 2249 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 3401 | -0- | 301 | 301 | 3401 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 3401 | -0- | 401 | 702 | 3401 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 2441 | -0- | -659 | 43 | 2441 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3000 | X | 1739 | -0- | -1261 | -0- | 1739 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3100 | X | NO RPT | -0- | -3100 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 22,939 TOTAL CONDENSATE PROD: -0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 02 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 39 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 666 | N | 666 | -0- | -0- | -0- | 666 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 592 | -0- | -24 | -0- | 592 | 2 | | | N | -0- | | | | | -0- |
| 03 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 323 | -0- | -307 | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 336 | -0- | -315 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 06 | 689 | N | 689 | -0- | -0- | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 07 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 08 | 641 | N | 641 | -0- | -0- | -0- | 641 | 2 | | | N | -0- | | | | | -0- |
| 09 | 641 | N | 641 | -0- | -0- | -0- | 641 | 2 | | | N | -0- | | | | | -0- |
| 10 | 734 | N | 734 | -0- | -0- | -0- | 734 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 567 | -0- | -63 | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,908 TOTAL CONDENSATE PROD: -0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 876 | N | 876 | -0- | -0- | -0- | 876 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | 940 | -0- | -152 | -0- | 940 | 2 | | | N | -0- | | | | | -0- |
| 03 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 463 | -0- | -377 | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 236 | -0- | -818 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1535 | N | 1535 | -0- | -0- | -0- | 1535 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1074 | N | 1074 | -0- | -0- | -0- | 1074 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1545 | N | 1545 | -0- | -0- | -0- | 1545 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1261 | N | 1261 | -0- | -0- | -0- | 1261 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,193 TOTAL CONDENSATE PROD: -0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1337 | N | 1337 | -0- | -0- | -0- | 1337 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1124 | -0- | -52 | -0- | 1124 | 2 | | | N | -0- | | | | | -0- |
| 03 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1018 | -0- | -272 | -0- | 1018 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1002 | -0- | -238 | -0- | 1002 | 2 | | | N | -0- | | | | | -0- |
| 06 | 817 | N | 817 | -0- | -0- | -0- | 817 | 2 | | | N | -0- | | | | | -0- |
| 07 | 683 | N | 683 | -0- | -0- | -0- | 683 | 2 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 636 | -0- | -356 | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 09 | 582 | N | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 10 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 11 | 819 | N | 819 | -0- | -0- | -0- | 819 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,720 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2999 | X | 2999 | -0- | -0- | -0- | 2999 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2440 | X | 2440 | -0- | -0- | -0- | 2440 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2635 | X | 261 | -0- | -2374 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2670 | X | 2670 | -0- | -0- | -0- | 2670 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2778 | X | 2778 | -0- | -0- | -0- | 2778 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 3372 | -0- | 372 | 372 | 3372 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 3126 | -0- | 26 | 398 | 3126 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 3002 | -0- | -98 | 300 | 3002 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 3002 | -0- | 2 | 302 | 3002 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3211 | X | 2909 | -0- | -302 | -0- | 2909 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2550 | X | 2180 | -0- | -370 | -0- | 2180 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2635 | X | NO RPT | -0- | -2635 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 28,739 TOTAL CONDENSATE PROD: -0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1422 | N | 1422 | -0- | -0- | -0- | 1422 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1258 | -0- | -2 | -0- | 1258 | 2 | | | N | -0- | | | | | -0- |
| 03 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1380 | N | -0- | -0- | -1380 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1395 | N | -0- | -0- | -1395 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 2687 | N | 2687 | -0- | -0- | -0- | 2687 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2034 | N | 2034 | -0- | -0- | -0- | 2034 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1749 | N | 1749 | -0- | -0- | -0- | 1749 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1749 | N | 1749 | -0- | -0- | -0- | 1749 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1564 | N | 1564 | -0- | -0- | -0- | 1564 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1680 | N | 1199 | -0- | -481 | -0- | 1199 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,793 TOTAL CONDENSATE PROD: -0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 584 | N | 584 | -0- | -0- | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 391 | -0- | -57 | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 03 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 336 | -0- | -234 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 06 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 07 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 419 | -0- | -77 | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 09 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 10 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 403 | -0- | -17 | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,448 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 716 | -0- | -12 | -0- | 716 | 2 | | | N | -0- | | | | | -0- |
| 03 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 340 | -0- | -440 | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 544 | -0- | -262 | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 06 | 799 | N | 799 | -0- | -0- | -0- | 799 | 2 | | | N | -0- | | | | | -0- |
| 07 | 779 | N | 779 | -0- | -0- | -0- | 779 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 2 | | | N | -0- | | | | | -0- |
| 10 | 962 | N | 962 | -0- | -0- | -0- | 962 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 684 | -0- | -336 | -0- | 684 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,804 TOTAL CONDENSATE PROD: -0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1619 | N | 1619 | -0- | -0- | -0- | 1619 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1366 | N | 1366 | -0- | -0- | -0- | 1366 | 2 | | | N | -0- | | | | | -0- |
| 03 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1560 | N | 989 | -0- | -571 | -0- | 989 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1716 | N | 1716 | -0- | -0- | -0- | 1716 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2122 | N | 2122 | -0- | -0- | -0- | 2122 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1651 | N | 1651 | -0- | -0- | -0- | 1651 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1705 | N | 1628 | -0- | -77 | -0- | 1628 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1628 | N | 1628 | -0- | -0- | -0- | 1628 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1634 | N | 1634 | -0- | -0- | -0- | 1634 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1590 | N | 1144 | -0- | -446 | -0- | 1144 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 15,636 TOTAL CONDENSATE PROD: -0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 616 | N | 616 | -0- | -0- | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 534 | -0- | -54 | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 03 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 354 | -0- | -246 | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 340 | -0- | -249 | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 06 | 796 | N | 796 | -0- | -0- | -0- | 796 | 2 | | | N | -0- | | | | | -0- |
| 07 | 637 | N | 637 | -0- | -0- | -0- | 637 | 2 | | | N | -0- | | | | | -0- |
| 08 | 614 | N | 614 | -0- | -0- | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 09 | 614 | N | 614 | -0- | -0- | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 10 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 459 | -0- | -141 | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,617 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 758 | N | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | -0- |
| 02 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 03 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | -0- | -0- | -720 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 912 | N | 912 | -0- | -0- | -0- | 912 | 2 | | | N | -0- | | | | | -0- |
| 06 | 784 | N | 784 | -0- | -0- | -0- | 784 | 2 | | | N | -0- | | | | | -0- |
| 07 | 743 | N | 743 | -0- | -0- | -0- | 743 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 711 | -0- | -188 | -0- | 711 | 2 | | | N | -0- | | | | | -0- |
| 09 | 711 | N | 711 | -0- | -0- | -0- | 711 | 2 | | | N | -0- | | | | | -0- |
| 10 | 710 | N | 710 | -0- | -0- | -0- | 710 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 598 | -0- | -92 | -0- | 598 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,670 TOTAL CONDENSATE PROD: -0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1910 | N | 1910 | -0- | -0- | -0- | 1910 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2772 | X | 1783 | -0- | -989 | -0- | 1783 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1984 | X | 196 | -0- | -1788 | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1890 | X | 1807 | -0- | -83 | -0- | 1807 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1984 | X | 1814 | -0- | -170 | -0- | 1814 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2062 | N | 2062 | -0- | -0- | -0- | 2062 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1891 | N | 1891 | -0- | -0- | -0- | 1891 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1838 | N | 1838 | -0- | -0- | -0- | 1838 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1838 | N | 1838 | -0- | -0- | -0- | 1838 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1775 | N | 1775 | -0- | -0- | -0- | 1775 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1770 | N | 1317 | -0- | -453 | -0- | 1317 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 18,231 TOTAL CONDENSATE PROD: -0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 885 | N | 885 | -0- | -0- | -0- | 885 | 2 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 769 | -0- | -43 | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 03 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 372 | -0- | -498 | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 696 | -0- | -141 | -0- | 696 | 2 | | | N | -0- | | | | | -0- |
| 06 | 978 | N | 978 | -0- | -0- | -0- | 978 | 2 | | | N | -0- | | | | | -0- |
| 07 | 914 | N | 914 | -0- | -0- | -0- | 914 | 2 | | | N | -0- | | | | | -0- |
| 08 | 871 | N | 871 | -0- | -0- | -0- | 871 | 2 | | | N | -0- | | | | | -0- |
| 09 | 871 | N | 871 | -0- | -0- | -0- | 871 | 2 | | | N | -0- | | | | | -0- |
| 10 | 801 | N | 801 | -0- | -0- | -0- | 801 | 2 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 669 | -0- | -171 | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,914 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1649 | N | 1649 | -0- | -0- | -0- | 1649 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1479 | -0- | -33 | -0- | 1479 | 2 | | | N | -0- | | | | | -0- |
| 03 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1590 | N | 1451 | -0- | -139 | -0- | 1451 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1643 | N | 1368 | -0- | -275 | -0- | 1368 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1740 | N | 1740 | -0- | -0- | -0- | 1740 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1668 | N | 1668 | -0- | -0- | -0- | 1668 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1620 | N | 1620 | -0- | -0- | -0- | 1620 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1620 | N | 1620 | -0- | -0- | -0- | 1620 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1590 | N | 1590 | -0- | -0- | -0- | 1590 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1560 | N | 1182 | -0- | -378 | -0- | 1182 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 15,528 TOTAL CONDENSATE PROD: -0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1545 | N | 1545 | -0- | -0- | -0- | 1545 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1441 | N | 1441 | -0- | -0- | -0- | 1441 | 2 | | | N | -0- | | | | | -0- |
| 03 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1500 | N | 850 | -0- | -650 | -0- | 850 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1581 | N | 589 | -0- | -992 | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2269 | N | 2269 | -0- | -0- | -0- | 2269 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1790 | N | 1790 | -0- | -0- | -0- | 1790 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1640 | N | 1640 | -0- | -0- | -0- | 1640 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1640 | N | 1640 | -0- | -0- | -0- | 1640 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1588 | N | 1588 | -0- | -0- | -0- | 1588 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1590 | N | 1184 | -0- | -406 | -0- | 1184 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 14,693 TOTAL CONDENSATE PROD: -0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1421 | N | 1421 | -0- | -0- | -0- | 1421 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1333 | N | 1333 | -0- | -0- | -0- | 1333 | 2 | | | N | -0- | | | | | -0- |
| 03 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1380 | N | 632 | -0- | -748 | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1750 | N | 1750 | -0- | -0- | -0- | 1750 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1994 | N | 1994 | -0- | -0- | -0- | 1994 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1744 | N | 1744 | -0- | -0- | -0- | 1744 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1736 | N | 1629 | -0- | -107 | -0- | 1629 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1629 | N | 1629 | -0- | -0- | -0- | 1629 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1498 | N | 1498 | -0- | -0- | -0- | 1498 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1590 | N | 1251 | -0- | -339 | -0- | 1251 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 15,024 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2010 | N | 2010 | -0- | -0- | -0- | 2010 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1769 | N | 1769 | -0- | -0- | -0- | 1769 | 2 | | | N | -0- | | | | | -0- |
| 03 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1950 | N | 749 | -0- | -1201 | -0- | 749 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1953 | N | 889 | -0- | -1064 | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2643 | N | 2643 | -0- | -0- | -0- | 2643 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2554 | N | 2554 | -0- | -0- | -0- | 2554 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2332 | N | 2332 | -0- | -0- | -0- | 2332 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2270 | N | 2270 | -0- | -0- | -0- | 2270 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2123 | N | 2123 | -0- | -0- | -0- | 2123 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2250 | N | 1599 | -0- | -651 | -0- | 1599 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 19,150 TOTAL CONDENSATE PROD: -0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 02 | 486 | N | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 03 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 379 | -0- | -131 | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 494 | -0- | -33 | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 06 | 657 | N | 657 | -0- | -0- | -0- | 657 | 2 | | | N | -0- | | | | | -0- |
| 07 | 617 | N | 617 | -0- | -0- | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| 08 | 614 | N | 614 | -0- | -0- | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 09 | 614 | N | 614 | -0- | -0- | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 10 | 569 | N | 569 | -0- | -0- | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 417 | -0- | -183 | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,434 TOTAL CONDENSATE PROD: -0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1435 | N | 1435 | -0- | -0- | -0- | 1435 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1319 | N | 1319 | -0- | -0- | -0- | 1319 | 2 | | | N | -0- | | | | | -0- |
| 03 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1664 | N | 1664 | -0- | -0- | -0- | 1664 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1116 | -0- | -341 | -0- | 1116 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1831 | N | 1831 | -0- | -0- | -0- | 1831 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1477 | N | 1477 | -0- | -0- | -0- | 1477 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1440 | N | 1440 | -0- | -0- | -0- | 1440 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1440 | N | 1440 | -0- | -0- | -0- | 1440 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1388 | N | 1388 | -0- | -0- | -0- | 1388 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1046 | -0- | -334 | -0- | 1046 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 14,305 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 782 | N | 782 | -0- | -0- | -0- | 782 | 2 | | | N | -0- | | | | | -0- |
| 02 | 907 | N | 907 | -0- | -0- | -0- | 907 | 2 | | | N | -0- | | | | | -0- |
| 03 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 04 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 842 | -0- | -150 | -0- | 842 | 2 | | | N | -0- | | | | | -0- |
| 06 | 991 | N | 991 | -0- | -0- | -0- | 991 | 2 | | | N | -0- | | | | | -0- |
| 07 | 941 | N | 941 | -0- | -0- | -0- | 941 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1119 | N | 1119 | -0- | -0- | -0- | 1119 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1119 | N | 1119 | -0- | -0- | -0- | 1119 | 2 | | | N | -0- | | | | | -0- |
| 10 | 908 | N | 908 | -0- | -0- | -0- | 908 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 589 | -0- | -491 | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,064 TOTAL CONDENSATE PROD: -0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1678 | N | 1678 | -0- | -0- | -0- | 1678 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1424 | N | 1424 | -0- | -0- | -0- | 1424 | 2 | | | N | -0- | | | | | -0- |
| 03 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1620 | N | 702 | -0- | -918 | -0- | 702 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1708 | N | 1708 | -0- | -0- | -0- | 1708 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2182 | N | 2182 | -0- | -0- | -0- | 2182 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1720 | N | 1720 | -0- | -0- | -0- | 1720 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1705 | N | 1609 | -0- | -96 | -0- | 1609 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1609 | N | 1609 | -0- | -0- | -0- | 1609 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1517 | N | 1517 | -0- | -0- | -0- | 1517 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1560 | N | 1133 | -0- | -427 | -0- | 1133 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 15,440 TOTAL CONDENSATE PROD: -0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1586 | N | 1586 | -0- | -0- | -0- | 1586 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1518 | -0- | -78 | -0- | 1518 | 2 | | | N | -0- | | | | | -0- |
| 03 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1530 | N | 591 | -0- | -939 | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1487 | -0- | -187 | -0- | 1487 | 2 | | | N | -0- | | | | | -0- |
| 06 | 770 | N | 770 | -0- | -0- | -0- | 770 | 2 | | | N | -0- | | | | | -0- |
| 07 | 889 | N | 889 | -0- | -0- | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1488 | N | 881 | -0- | -607 | -0- | 881 | 2 | | | N | -0- | | | | | -0- |
| 09 | 880 | N | 880 | -0- | -0- | -0- | 880 | 2 | | | N | -0- | | | | | -0- |
| 10 | 819 | N | 819 | -0- | -0- | -0- | 819 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1164 | N | 1164 | -0- | -0- | -0- | 1164 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,761 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 622 | N | 622 | -0- | -0- | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 02 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 03 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 460 | -0- | -140 | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 479 | -0- | -141 | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 06 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 07 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 298 | -0- | -167 | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 09 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 10 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 11 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,178 TOTAL CONDENSATE PROD: -0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1009 | N | 1009 | -0- | -0- | -0- | 1009 | 2 | | | N | -0- | | | | | -0- |
| 02 | 883 | N | 883 | -0- | -0- | -0- | 883 | 2 | | | N | -0- | | | | | -0- |
| 03 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 408 | -0- | -582 | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 475 | -0- | -517 | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1189 | N | 1189 | -0- | -0- | -0- | 1189 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 769 | -0- | -251 | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,065 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1535 | N | 1535 | -0- | -0- | -0- | 1535 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1322 | N | 1322 | -0- | -0- | -0- | 1322 | 2 | | | N | -0- | | | | | -0- |
| 03 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1500 | N | 656 | -0- | -844 | -0- | 656 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1324 | -0- | -133 | -0- | 1324 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1762 | N | 1762 | -0- | -0- | -0- | 1762 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1743 | N | 1743 | -0- | -0- | -0- | 1743 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1615 | N | 1615 | -0- | -0- | -0- | 1615 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1615 | N | 1615 | -0- | -0- | -0- | 1615 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1496 | N | 1496 | -0- | -0- | -0- | 1496 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1560 | N | 1083 | -0- | -477 | -0- | 1083 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 14,262 TOTAL CONDENSATE PROD: -0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 02 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 03 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 329 | -0- | -31 | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 207 | -0- | -134 | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 06 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 07 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 157 | -0- | -60 | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 09 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 10 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 11 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,418 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 709 | N | 709 | -0- | -0- | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 642 | -0- | -2 | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 03 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 392 | -0- | -298 | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 05 | 914 | N | 914 | -0- | -0- | -0- | 914 | 2 | | | N | -0- | | | | | -0- |
| 06 | 759 | N | 759 | -0- | -0- | -0- | 759 | 2 | | | N | -0- | | | | | -0- |
| 07 | 727 | N | 727 | -0- | -0- | -0- | 727 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 638 | -0- | -261 | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| 09 | 638 | N | 638 | -0- | -0- | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| 10 | 635 | N | 635 | -0- | -0- | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 533 | -0- | -97 | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,656 TOTAL CONDENSATE PROD: -0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 325 | -0- | -11 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 03 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 239 | -0- | -121 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 321 | -0- | -51 | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 06 | 389 | N | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 07 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 08 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 09 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 10 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 243 | -0- | -87 | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,303 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | N | -0- | | | -0- |
| 02 | 308 | N | 307 | -0- | -1 | -0- | 307 | 2 | | N | -0- | | | -0- |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | N | -0- | | | -0- |
| 04 | 300 | N | 62 | -0- | -238 | -0- | 62 | 2 | | N | -0- | | | -0- |
| 05 | 341 | N | 323 | -0- | -18 | -0- | 323 | 2 | | N | -0- | | | -0- |
| 06 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | N | -0- | | | -0- |
| 07 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | N | -0- | | | -0- |
| 08 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | N | -0- | | | -0- |
| 09 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | N | -0- | | | -0- |
| 10 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | N | -0- | | | -0- |
| 11 | 330 | N | 284 | -0- | -46 | -0- | 284 | 2 | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 3,265 TOTAL CONDENSATE PROD: -0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1765 | N | 1765 | -0- | -0- | -0- | 1765 | 2 | | N | -0- | | | -0- |
| 02 | 1568 | N | 1561 | -0- | -7 | -0- | 1561 | 2 | | N | -0- | | | -0- |
| 03 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | N | -0- | | | -0- |
| 04 | 1710 | N | 1214 | -0- | -496 | -0- | 1214 | 2 | | N | -0- | | | -0- |
| 05 | 1736 | N | 1662 | -0- | -74 | -0- | 1662 | 2 | | N | -0- | | | -0- |
| 06 | 2391 | N | 2391 | -0- | -0- | -0- | 2391 | 2 | | N | -0- | | | -0- |
| 07 | 1989 | N | 1989 | -0- | -0- | -0- | 1989 | 2 | | N | -0- | | | -0- |
| 08 | 1875 | N | 1875 | -0- | -0- | -0- | 1875 | 2 | | N | -0- | | | -0- |
| 09 | 1875 | N | 1875 | -0- | -0- | -0- | 1875 | 2 | | N | -0- | | | -0- |
| 10 | 1799 | N | 1799 | -0- | -0- | -0- | 1799 | 2 | | N | -0- | | | -0- |
| 11 | 1800 | N | 1360 | -0- | -440 | -0- | 1360 | 2 | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 17,843 TOTAL CONDENSATE PROD: -0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | N | -0- | | | -0- |
| 02 | 196 | N | 99 | -0- | -97 | -0- | 99 | 2 | | N | -0- | | | -0- |
| 03 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | N | -0- | | | -0- |
| 04 | 210 | N | 2 | -0- | -208 | -0- | 2 | 2 | | N | -0- | | | -0- |
| 05 | 124 | N | 21 | -0- | -103 | -0- | 21 | 2 | | N | -0- | | | -0- |
| 06 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | N | -0- | | | -0- |
| 07 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | N | -0- | | | -0- |
| 08 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | N | -0- | | | -0- |
| 09 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | N | -0- | | | -0- |
| 10 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | N | -0- | | | -0- |
| 11 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 985 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 964 | N | 964 | -0- | -0- | -0- | 964 | 2 | | | N | -0- | | | | | -0- |
| 02 | 871 | N | 871 | -0- | -0- | -0- | 871 | 2 | | | N | -0- | | | | | -0- |
| 03 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 04 | 930 | N | 690 | -0- | -240 | -0- | 690 | 2 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 815 | -0- | -146 | -0- | 815 | 2 | | | N | -0- | | | | | -0- |
| 06 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 07 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 412 | -0- | -394 | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 09 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 10 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 11 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,110 TOTAL CONDENSATE PROD: -0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1489 | N | 1489 | -0- | -0- | -0- | 1489 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1262 | -0- | -166 | -0- | 1262 | 2 | | | N | -0- | | | | | -0- |
| 03 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1440 | N | 1258 | -0- | -182 | -0- | 1258 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1522 | N | 1522 | -0- | -0- | -0- | 1522 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1413 | N | 1413 | -0- | -0- | -0- | 1413 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1837 | N | 1837 | -0- | -0- | -0- | 1837 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2010 | N | 2010 | -0- | -0- | -0- | 2010 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2010 | N | 2010 | -0- | -0- | -0- | 2010 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1711 | N | 1711 | -0- | -0- | -0- | 1711 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1950 | N | 1281 | -0- | -669 | -0- | 1281 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 15,928 TOTAL CONDENSATE PROD: -0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1058 | N | 1058 | -0- | -0- | -0- | 1058 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 959 | -0- | -49 | -0- | 959 | 2 | | | N | -0- | | | | | -0- |
| 03 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 594 | -0- | -426 | -0- | 594 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 945 | -0- | -109 | -0- | 945 | 2 | | | N | -0- | | | | | -0- |
| 06 | 834 | N | 834 | -0- | -0- | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 07 | 872 | N | 872 | -0- | -0- | -0- | 872 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1203 | N | 1203 | -0- | -0- | -0- | 1203 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1203 | N | 1203 | -0- | -0- | -0- | 1203 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1129 | N | 1129 | -0- | -0- | -0- | 1129 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 858 | -0- | -312 | -0- | 858 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,863 TOTAL CONDENSATE PROD: -0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 02 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 03 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 115 | -0- | -125 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 236 | -0- | -167 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 06 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 07 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 08 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 09 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 10 | 416 | N | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 286 | -0- | -104 | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,236 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2144 | N | 2144 | -0- | -0- | -0- | 2144 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1960 | N | 1952 | -0- | -8 | -0- | 1952 | 2 | | | N | -0- | | | | | -0- |
| 03 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2070 | N | 1397 | -0- | -673 | -0- | 1397 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2170 | N | 1409 | -0- | -761 | -0- | 1409 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 3088 | -0- | 88 | 88 | 3088 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2305 | N | 2217 | -0- | -88 | -0- | 2217 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2034 | N | 2034 | -0- | -0- | -0- | 2034 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2034 | N | 2034 | -0- | -0- | -0- | 2034 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2790 | X | 2118 | -0- | -672 | -0- | 2118 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2700 | X | 1671 | -0- | -1029 | -0- | 1671 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2232 | X | NO RPT | -0- | -2232 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 20,447 TOTAL CONDENSATE PROD: -0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1337 | N | 1337 | -0- | -0- | -0- | 1337 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1209 | -0- | -23 | -0- | 1209 | 2 | | | N | -0- | | | | | -0- |
| 03 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1290 | N | 723 | -0- | -567 | -0- | 723 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1415 | N | 1415 | -0- | -0- | -0- | 1415 | 2 | | | N | -0- | | | | | -0- |
| 06 | 853 | N | 853 | -0- | -0- | -0- | 853 | 2 | | | N | -0- | | | | | -0- |
| 07 | 696 | N | 696 | -0- | -0- | -0- | 696 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | 635 | -0- | -791 | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 09 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 10 | 582 | N | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 11 | 836 | N | 836 | -0- | -0- | -0- | 836 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,038 TOTAL CONDENSATE PROD: -0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1337 | N | 1337 | -0- | -0- | -0- | 1337 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1181 | -0- | -23 | -0- | 1181 | 2 | | | N | -0- | | | | | -0- |
| 03 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1290 | N | 690 | -0- | -600 | -0- | 690 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | -0- | -0- | -1302 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1086 | N | 1086 | -0- | -0- | -0- | 1086 | 2 | | | N | -0- | | | | | -0- |
| 07 | 693 | N | 693 | -0- | -0- | -0- | 693 | 2 | | | N | -0- | | | | | -0- |
| 08 | 632 | N | 632 | -0- | -0- | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 09 | 602 | N | 602 | -0- | -0- | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 10 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 11 | 824 | N | 824 | -0- | -0- | -0- | 824 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,720 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 990 | N | 990 | -0- | -0- | -0- | 990 | 2 | | | N | -0- | | | | | -0- |
| 02 | 936 | N | 936 | -0- | -0- | -0- | 936 | 2 | | | N | -0- | | | | | -0- |
| 03 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 585 | -0- | -375 | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 882 | -0- | -141 | -0- | 882 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1403 | N | 1403 | -0- | -0- | -0- | 1403 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1374 | N | 1374 | -0- | -0- | -0- | 1374 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1239 | N | 1239 | -0- | -0- | -0- | 1239 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1239 | N | 1239 | -0- | -0- | -0- | 1239 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 852 | -0- | -348 | -0- | 852 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,754 TOTAL CONDENSATE PROD: -0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1203 | N | 1203 | -0- | -0- | -0- | 1203 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | 988 | -0- | -104 | -0- | 988 | 2 | | | N | -0- | | | | | -0- |
| 03 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1170 | N | 471 | -0- | -699 | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 57 | -0- | -1028 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2160 | N | 2160 | -0- | -0- | -0- | 2160 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1602 | N | 1602 | -0- | -0- | -0- | 1602 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1302 | N | 1302 | -0- | -0- | -0- | 1302 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1302 | N | 1302 | -0- | -0- | -0- | 1302 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1201 | N | 1201 | -0- | -0- | -0- | 1201 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1260 | N | 898 | -0- | -362 | -0- | 898 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11,306 TOTAL CONDENSATE PROD: -0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1906 | N | 1906 | -0- | -0- | -0- | 1906 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1697 | N | 1697 | -0- | -0- | -0- | 1697 | 2 | | | N | -0- | | | | | -0- |
| 03 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1830 | N | 1771 | -0- | -59 | -0- | 1771 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2313 | N | 2313 | -0- | -0- | -0- | 2313 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2207 | N | 2207 | -0- | -0- | -0- | 2207 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2024 | N | 2024 | -0- | -0- | -0- | 2024 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2325 | N | 1926 | -0- | -399 | -0- | 1926 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1926 | N | 1926 | -0- | -0- | -0- | 1926 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2022 | N | 2022 | -0- | -0- | -0- | 2022 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1860 | N | 1444 | -0- | -416 | -0- | 1444 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 19,407 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 390 | -0- | -30 | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 03 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 219 | -0- | -201 | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 371 | -0- | -63 | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 06 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 07 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 315 | -0- | -57 | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 09 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 10 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 244 | -0- | -56 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,476 TOTAL CONDENSATE PROD: -0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1196 | N | 1196 | -0- | -0- | -0- | 1196 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1099 | N | 1099 | -0- | -0- | -0- | 1099 | 2 | | | N | -0- | | | | | -0- |
| 03 | 796 | N | 796 | -0- | -0- | -0- | 796 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1104 | -0- | -66 | -0- | 1104 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1076 | -0- | -133 | -0- | 1076 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1196 | N | 1196 | -0- | -0- | -0- | 1196 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1085 | N | 1057 | -0- | -28 | -0- | 1057 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 828 | N | 828 | -0- | -0- | -0- | 828 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1113 | N | 1113 | -0- | -0- | -0- | 1113 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11,700 TOTAL CONDENSATE PROD: -0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 918 | N | 918 | -0- | -0- | -0- | 918 | 2 | | | N | -0- | | | | | -0- |
| 02 | 843 | N | 843 | -0- | -0- | -0- | 843 | 2 | | | N | -0- | | | | | -0- |
| 03 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 04 | 900 | N | 504 | -0- | -396 | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 662 | -0- | -268 | -0- | 662 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1278 | N | 1278 | -0- | -0- | -0- | 1278 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 2 | | | N | -0- | | | | | -0- |
| 10 | 875 | N | 875 | -0- | -0- | -0- | 875 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 792 | -0- | -228 | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,102 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1102 | N | 1102 | -0- | -0- | -0- | 1102 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | 1043 | -0- | -49 | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |
| 03 | 704 | N | 704 | -0- | -0- | -0- | 704 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | 1044 | -0- | -36 | -0- | 1044 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1085 | -0- | -62 | -0- | 1085 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1234 | N | 1234 | -0- | -0- | -0- | 1234 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1202 | N | 1202 | -0- | -0- | -0- | 1202 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1085 | N | 1038 | -0- | -47 | -0- | 1038 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 970 | N | 970 | -0- | -0- | -0- | 970 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 865 | N | 865 | -0- | -0- | -0- | 865 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1172 | N | 1172 | -0- | -0- | -0- | 1172 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11,459 TOTAL CONDENSATE PROD: -0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1506 | N | 1506 | -0- | -0- | -0- | 1506 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1372 | N | 1354 | -0- | -18 | -0- | 1354 | 2 | | | N | -0- | | | | | -0- |
| 03 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1470 | N | 764 | -0- | -706 | -0- | 764 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1944 | N | 1944 | -0- | -0- | -0- | 1944 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1521 | N | 1521 | -0- | -0- | -0- | 1521 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1511 | N | 1511 | -0- | -0- | -0- | 1511 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1953 | N | 1482 | -0- | -471 | -0- | 1482 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1482 | N | 1482 | -0- | -0- | -0- | 1482 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1436 | N | 1436 | -0- | -0- | -0- | 1436 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1064 | -0- | -376 | -0- | 1064 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 14,212 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1448 | N | 1448 | -0- | -0- | -0- | 1448 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1353 | N | 1353 | -0- | -0- | -0- | 1353 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 796 | N | 796 | -0- | -0- | -0- | 796 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1410 | N | 1372 | -0- | -38 | -0- | 1372 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1488 | N | 1484 | -0- | -4 | -0- | 1484 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1626 | N | 1626 | -0- | -0- | -0- | 1626 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1547 | N | 1547 | -0- | -0- | -0- | 1547 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1488 | N | 1380 | -0- | -108 | -0- | 1380 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1415 | N | 1415 | -0- | -0- | -0- | 1415 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1472 | N | 1472 | -0- | -0- | -0- | 1472 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1274 | -0- | -76 | -0- | 1274 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 15,167 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 692 | N | 692 | -0- | -0- | -0- | 692 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 592 | N | 592 | -0- | -0- | -0- | 592 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 490 | N | 490 | -0- | -0- | -0- | 490 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 660 | N | 596 | -0- | -64 | -0- | 596 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 651 | N | 621 | -0- | -30 | -0- | 621 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 635 | N | 635 | -0- | -0- | -0- | 635 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 672 | N | 672 | -0- | -0- | -0- | 672 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 621 | N | 621 | -0- | -0- | -0- | 621 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 610 | N | 610 | -0- | -0- | -0- | 610 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 642 | N | 642 | -0- | -0- | -0- | 642 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 600 | N | 589 | -0- | -11 | -0- | 589 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,760 TOTAL CONDENSATE PROD: -0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 765 | N | 765 | -0- | -0- | -0- | 765 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 664 | -0- | -8 | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| 03 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 453 | -0- | -297 | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 569 | -0- | -175 | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 06 | 986 | N | 986 | -0- | -0- | -0- | 986 | 2 | | | N | -0- | | | | | -0- |
| 07 | 857 | N | 857 | -0- | -0- | -0- | 857 | 2 | | | N | -0- | | | | | -0- |
| 08 | 801 | N | 801 | -0- | -0- | -0- | 801 | 2 | | | N | -0- | | | | | -0- |
| 09 | 801 | N | 801 | -0- | -0- | -0- | 801 | 2 | | | N | -0- | | | | | -0- |
| 10 | 760 | N | 760 | -0- | -0- | -0- | 760 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 550 | -0- | -230 | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,246 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1794 | N | 1794 | -0- | -0- | -0- | 1794 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1652 | N | 1607 | -0- | -45 | -0- | 1607 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1224 | N | 1224 | -0- | -0- | -0- | 1224 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1740 | N | 1670 | -0- | -70 | -0- | 1670 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1767 | N | 1624 | -0- | -143 | -0- | 1624 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1701 | N | 1701 | -0- | -0- | -0- | 1701 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1674 | N | 1674 | -0- | -0- | -0- | 1674 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1612 | N | 1528 | -0- | -84 | -0- | 1528 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1654 | N | 1654 | -0- | -0- | -0- | 1654 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1247 | N | 1247 | -0- | -0- | -0- | 1247 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1640 | N | 1640 | -0- | -0- | -0- | 1640 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 17,363 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 968 | N | 968 | -0- | -0- | -0- | 968 | 2 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 837 | -0- | -31 | -0- | 837 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 04 | 930 | N | 625 | -0- | -305 | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 454 | -0- | -476 | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1713 | N | 1713 | -0- | -0- | -0- | 1713 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1116 | -0- | -0- | -0- | 1116 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1067 | N | 1067 | -0- | -0- | -0- | 1067 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1067 | N | 1067 | -0- | -0- | -0- | 1067 | 2 | | | N | -0- | | | | | -0- |
| 10 | 984 | N | 984 | -0- | -0- | -0- | 984 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 700 | -0- | -320 | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,624 TOTAL CONDENSATE PROD: -0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3430 | X | 3430 | -0- | -0- | -0- | 3430 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3073 | X | 3073 | -0- | -0- | -0- | 3073 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2632 | X | 2632 | -0- | -0- | -0- | 2632 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3311 | X | 3311 | -0- | -0- | -0- | 3311 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3281 | X | 3281 | -0- | -0- | -0- | 3281 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 3445 | X | 3445 | -0- | -0- | -0- | 3445 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 3371 | X | 3371 | -0- | -0- | -0- | 3371 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3201 | X | 3201 | -0- | -0- | -0- | 3201 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3202 | X | 3202 | -0- | -0- | -0- | 3202 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2652 | X | 2652 | -0- | -0- | -0- | 2652 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3262 | X | 3262 | -0- | -0- | -0- | 3262 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1612 | X | NO RPT | -0- | -1612 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 34,860 TOTAL CONDENSATE PROD: -0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1762 | N | 1762 | -0- | -0- | -0- | 1762 | 2 | | | Y | -0- | | | | | 91 |
| 02 | 1494 | N | 1494 | -0- | -0- | -0- | 1494 | 2 | | | Y | -0- | | | | | 91 |
| 03 | 1227 | N | 1227 | -0- | -0- | -0- | 1224 | 2 | 3 | 9 | Y | 3 | | | | | 94 |
| 04 | 1642 | N | 1642 | -0- | -0- | -0- | 1640 | 2 | 2 | 9 | Y | 2 | | | | | 96 |
| 05 | 1643 | N | 1565 | -0- | -78 | -0- | 1564 | 2 | 1 | 9 | Y | 1 | | | | | 97 |
| 06 | 1574 | N | 1574 | -0- | -0- | -0- | 1574 | 2 | | | Y | -0- | | | | | 97 |
| 07 | 1643 | X | 1579 | -0- | -64 | -0- | 1579 | 2 | | | Y | -0- | | | | | 97 |
| 08 | 1705 | X | 1460 | -0- | -245 | -0- | 1460 | 2 | | | Y | -0- | | | | | 97 |
| 09 | 1650 | X | 1445 | -0- | -205 | -0- | 1445 | 2 | | | Y | -0- | | | | | 97 |
| 10 | 1612 | X | 1512 | -0- | -100 | -0- | 1512 | 2 | | | Y | -0- | | | | | 97 |
| *11 | 1560 | X | 1396 | -0- | -164 | -0- | 1396 | 2 | | | Y | -0- | | | | | 97 |
| 12 | 1581 | X | NO RPT | -0- | -1581 | -0- | | | | | Y | NO RPT | | | | | 97 |

TOTAL GAS PROD: 16,656 TOTAL CONDENSATE PROD: 6

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 995 | N | 995 | -0- | -0- | -0- | 995 | 2 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 906 | -0- | -18 | -0- | 906 | 2 | | | N | -0- | | | | | -0- |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 125 | -0- | -835 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1506 | N | 1506 | -0- | -0- | -0- | 1506 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1503 | N | 1503 | -0- | -0- | -0- | 1503 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1095 | N | 1095 | -0- | -0- | -0- | 1095 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 1028 | -0- | -491 | -0- | 1028 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1015 | N | 1015 | -0- | -0- | -0- | 1015 | 2 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 745 | -0- | -245 | -0- | 745 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,050 TOTAL CONDENSATE PROD: -0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 459 | N | 459 | -0- | -0- | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 02 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 112 | -0- | -338 | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 462 | -0- | -34 | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 06 | 536 | N | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 07 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 08 | 531 | N | 531 | -0- | -0- | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 09 | 531 | N | 531 | -0- | -0- | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 10 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 386 | -0- | -124 | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,514 TOTAL CONDENSATE PROD: -0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 653 | N | 653 | -0- | -0- | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 02 | 581 | N | 581 | -0- | -0- | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 03 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 110 | -0- | -520 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 05 | 735 | N | 735 | -0- | -0- | -0- | 735 | 2 | | | N | -0- | | | | | -0- |
| 06 | 917 | N | 917 | -0- | -0- | -0- | 917 | 2 | | | N | -0- | | | | | -0- |
| 07 | 706 | N | 706 | -0- | -0- | -0- | 706 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 677 | -0- | -67 | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 09 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 10 | 635 | N | 635 | -0- | -0- | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 471 | -0- | -189 | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,222 TOTAL CONDENSATE PROD: -0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1167 | N | 1167 | -0- | -0- | -0- | 1167 | 2 | | | N | -0- | | | | | -0- |
| 02 | 883 | N | 883 | -0- | -0- | -0- | 883 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1140 | N | 173 | -0- | -967 | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1252 | N | 1252 | -0- | -0- | -0- | 1252 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1473 | N | 1473 | -0- | -0- | -0- | 1473 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1047 | N | 1047 | -0- | -0- | -0- | 1047 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1240 | N | 991 | -0- | -249 | -0- | 991 | 2 | | | N | -0- | | | | | -0- |
| 09 | 991 | N | 991 | -0- | -0- | -0- | 991 | 2 | | | N | -0- | | | | | -0- |
| 10 | 915 | N | 915 | -0- | -0- | -0- | 915 | 2 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 655 | -0- | -305 | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,640 TOTAL CONDENSATE PROD: -0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 544 | N | 544 | -0- | -0- | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 02 | 524 | N | 524 | -0- | -0- | -0- | 524 | 2 | | | N | -0- | | | | | -0- |
| 03 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 124 | -0- | -416 | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 05 | 971 | N | 971 | -0- | -0- | -0- | 971 | 2 | | | N | -0- | | | | | -0- |
| 06 | 724 | N | 724 | -0- | -0- | -0- | 724 | 2 | | | N | -0- | | | | | -0- |
| 07 | 554 | N | 554 | -0- | -0- | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 523 | -0- | -345 | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 09 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 10 | 553 | N | 553 | -0- | -0- | -0- | 553 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 451 | -0- | -59 | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,547 TOTAL CONDENSATE PROD: -0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 3960 | -0- | -163 | -0- | 3960 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3640 | X | 3539 | -0- | -101 | -0- | 3539 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3999 | X | 408 | -0- | -3591 | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4679 | X | 4679 | -0- | -0- | -0- | 4679 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4061 | X | 3530 | -0- | -531 | -0- | 3530 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4460 | X | 4460 | -0- | -0- | -0- | 4460 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4029 | X | 4029 | -0- | -0- | -0- | 4029 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4836 | X | 3914 | -0- | -922 | -0- | 3914 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4680 | X | 3914 | -0- | -766 | -0- | 3914 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4619 | X | 3743 | -0- | -876 | -0- | 3743 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4470 | X | 2899 | -0- | -1571 | -0- | 2899 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4030 | X | NO RPT | -0- | -4030 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 39,075 TOTAL CONDENSATE PROD: -0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1104 | N | 1104 | -0- | -0- | -0- | 1104 | 2 | | | N | -0- | | | | | -0- |
| 02 | 948 | N | 948 | -0- | -0- | -0- | 948 | 2 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 577 | -0- | -322 | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | 689 | -0- | -391 | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 547 | -0- | -507 | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 06 | 731 | N | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 687 | -0- | -26 | -0- | 687 | 2 | | | N | -0- | | | | | -0- |
| 08 | 632 | N | 632 | -0- | -0- | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 622 | -0- | -98 | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 10 | 768 | N | 768 | -0- | -0- | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 556 | -0- | -44 | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 466 | -0- | -185 | -0- | 466 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,327 TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1637 | N | 1637 | -0- | -0- | -0- | 1637 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1827 | N | 1827 | -0- | -0- | -0- | 1827 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1953 | N | 1493 | -0- | -460 | -0- | 1493 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1590 | N | 773 | -0- | -817 | -0- | 773 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2015 | N | 772 | -0- | -1243 | -0- | 772 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1440 | N | 991 | -0- | -449 | -0- | 991 | 2 | | | N | -0- | | | | | -0- |
| 07 | 860 | N | 860 | -0- | -0- | -0- | 860 | 2 | | | N | -0- | | | | | -0- |
| 08 | 907 | N | 907 | -0- | -0- | -0- | 907 | 2 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 897 | -0- | -93 | -0- | 897 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1140 | N | 1140 | -0- | -0- | -0- | 1140 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1410 | -0- | -0- | -0- | 1410 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1393 | N | 1393 | -0- | -0- | -0- | 1393 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,100 TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1241 | N | 1241 | -0- | -0- | -0- | 1241 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1480 | N | 1480 | -0- | -0- | -0- | 1480 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | 899 | -0- | -301 | -0- | 899 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1257 | N | 1257 | -0- | -0- | -0- | 1257 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1440 | N | 910 | -0- | -530 | -0- | 910 | 2 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 913 | -0- | -17 | -0- | 913 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1403 | N | 1403 | -0- | -0- | -0- | 1403 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1102 | N | 1102 | -0- | -0- | -0- | 1102 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1357 | N | 1357 | -0- | -0- | -0- | 1357 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1266 | -0- | -84 | -0- | 1266 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1461 | N | 1461 | -0- | -0- | -0- | 1461 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,372 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2080 | X | 2080 | -0- | -0- | -0- | 2080 | 2 | | Y | -0- | | | -0- |
| 02 | 2409 | X | 2409 | -0- | -0- | -0- | 2409 | 2 | | Y | -0- | | | -0- |
| 03 | 2976 | X | 2017 | -0- | -959 | -0- | 2017 | 2 | | Y | -0- | | | -0- |
| 04 | 2365 | N | 2365 | -0- | -0- | -0- | 2365 | 2 | | Y | -0- | | | -0- |
| 05 | 2666 | N | 862 | -0- | -1804 | -0- | 862 | 2 | | Y | -0- | | | -0- |
| 06 | 3000 | N | 3858 | -0- | 858 | 858 | 3858 | 2 | | Y | -0- | | | -0- |
| 07 | 3100 | N | 4584 | -0- | 1484 | 2342 | 4584 | 2 | | Y | -0- | | | -0- |
| 08 | 3100 | N | 2923 | -0- | -177 | 2165 | 2923 | 2 | | Y | -0- | | | -0- |
| 09 | 6134 | X | 3969 | -0- | -2165 | -0- | 3969 | 2 | | Y | -0- | | | -0- |
| 10 | 7075 | X | 7075 | -0- | -0- | -0- | 7075 | 2 | | Y | -0- | | | -0- |
| 11 | 3494 | X | 3494 | -0- | -0- | -0- | 3494 | 2 | | Y | -0- | | | -0- |
| *12 | 11883 | X | 11883 | -0- | -0- | -0- | 11883 | 2 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 47,519 TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 809 | N | 809 | -0- | -0- | -0- | 809 | 2 | | | N | -0- | | | | | -0- |
| 02 | 814 | N | 814 | -0- | -0- | -0- | 814 | 2 | | | N | -0- | | | | | -0- |
| 03 | 605 | N | 605 | -0- | -0- | -0- | 605 | 2 | | | N | -0- | | | | | -0- |
| 04 | 537 | N | 537 | -0- | -0- | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 05 | 716 | N | 716 | -0- | -0- | -0- | 716 | 2 | | | N | -0- | | | | | -0- |
| 06 | 774 | N | 774 | -0- | -0- | -0- | 774 | 2 | | | N | -0- | | | | | -0- |
| 07 | 639 | N | 639 | -0- | -0- | -0- | 639 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 350 | -0- | -84 | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 09 | 835 | N | 835 | -0- | -0- | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| 10 | 674 | N | 674 | -0- | -0- | -0- | 674 | 2 | | | N | -0- | | | | | -0- |
| 11 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 348 | -0- | -86 | -0- | 348 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,530 TOTAL CONDENSATE PROD: -0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | 28 | -0- | -2 | -0- | 28 | 2 | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | 50 | -0- | 50 | 50 | 50 | 2 | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | 23 | -0- | 23 | 73 | 23 | 2 | | | Y | -0- | | | | | -0- |
| 09 | INC G-10 | | 28 | -0- | 28 | 101 | 28 | 2 | | | Y | -0- | | | | | -0- |
| 10 | INC G-10 | | 28 | -0- | 28 | 129 | 28 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 129 | N | -0- | -0- | -129 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 285 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2432 | N | 2432 | -0- | -0- | -0- | 2432 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2257 | N | 2257 | -0- | -0- | -0- | 2257 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2225 | N | 2225 | -0- | -0- | -0- | 2225 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1472 | N | 1472 | -0- | -0- | -0- | 1472 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1576 | N | 1576 | -0- | -0- | -0- | 1576 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1872 | N | 1872 | -0- | -0- | -0- | 1872 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1671 | N | 1671 | -0- | -0- | -0- | 1671 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2210 | N | 2210 | -0- | -0- | -0- | 2210 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1659 | N | 1659 | -0- | -0- | -0- | 1659 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1666 | N | 1666 | -0- | -0- | -0- | 1666 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1794 | N | 1794 | -0- | -0- | -0- | 1794 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1550 | N | 1230 | -0- | -320 | -0- | 1230 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,064 TOTAL CONDENSATE PROD: -0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 757 | N | 757 | -0- | -0- | -0- | 757 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 837 | N | 577 | -0- | -260 | -0- | 577 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 469 | N | 469 | -0- | -0- | -0- | 469 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 837 | N | 489 | -0- | -348 | -0- | 489 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 570 | N | 504 | -0- | -66 | -0- | 504 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 762 | N | 762 | -0- | -0- | -0- | 762 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 745 | N | 745 | -0- | -0- | -0- | 745 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1016 | N | 1016 | -0- | -0- | -0- | 1016 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 800 | N | 800 | -0- | -0- | -0- | 800 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 775 | N | 158 | -0- | -617 | -0- | 158 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,934 TOTAL CONDENSATE PROD: -0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 1722 | -0- | 1722 | 1722 | 1721 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | -0- |
| 02 | T. A. | | 1707 | -0- | 1707 | 3429 | 1706 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 03 | T. A. | | 1115 | -0- | 1115 | 4544 | 1115 | 2 | | | Y | -0- | | | | | 1 |
| 04 | T. A. | | 1390 | -0- | 1390 | 5934 | 1390 | 2 | | | Y | -0- | | | | | 1 |
| 05 | T. A. | | 324 | -0- | 324 | 6258 | 323 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 06 | T. A. | | 1009 | -0- | 1009 | 7267 | 1009 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 3100 | N | 1580 | -0- | -1520 | 5747 | 1580 | 2 | | | Y | -0- | | | | | 2 |
| 08 | 3100 | N | 1707 | -0- | -1393 | 4354 | 1707 | 2 | | | Y | -0- | | | | | 2 |
| 09 | 3000 | N | 1644 | -0- | -1356 | 2998 | 1644 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 3100 | N | 1992 | -0- | -1108 | 1890 | 1991 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 11 | 3000 | N | 2007 | -0- | -993 | 897 | 2007 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 1705 | N | 665 | -0- | -1040 | -0- | 665 | 2 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 16,862 TOTAL CONDENSATE PROD: 4

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1440 | N | 1440 | -0- | -0- | -0- | 1437 | 2 | 3 | 9 | Y | 3 | 13 | 1 | | | 1 |
| 02 | 1425 | N | 1425 | -0- | -0- | -0- | 1422 | 2 | 3 | 9 | Y | 3 | | | | | 4 |
| 03 | 1268 | N | 1268 | -0- | -0- | -0- | 1267 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 04 | 1380 | N | 1366 | -0- | -14 | -0- | 1364 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 05 | 1581 | N | 834 | -0- | -747 | -0- | 833 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 06 | 1325 | N | 1325 | -0- | -0- | -0- | 1324 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 07 | 1426 | N | 1338 | -0- | -88 | -0- | 1337 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 08 | 1420 | N | 1420 | -0- | -0- | -0- | 1420 | 2 | | | Y | -0- | | | | | 10 |
| 09 | 1558 | N | 1558 | -0- | -0- | -0- | 1557 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 10 | 1541 | N | 1541 | -0- | -0- | -0- | 1539 | 2 | 2 | 9 | Y | 2 | | | | | 13 |
| 11 | 1417 | N | 1417 | -0- | -0- | -0- | 1416 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| *12 | 3100 | N | 3142 | -0- | 42 | 42 | 3141 | 2 | 1 | 9 | Y | 1 | | | | | 15 |

TOTAL GAS PROD: 18,074 TOTAL CONDENSATE PROD: 17

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | 1 |
| 02 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | 1 |
| 03 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | 1 |
| 04 | 497 | N | 497 | -0- | -0- | -0- | 497 | 2 | | | N | -0- | | | | | 1 |
| 05 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | 1 |
| 06 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | 1 |
| 07 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | 1 |
| 08 | 455 | N | 455 | -0- | -0- | -0- | 455 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 09 | 425 | N | 425 | -0- | -0- | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 10 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 11 | 499 | N | 499 | -0- | -0- | -0- | 498 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 12 | 217 | N | 155 | -0- | -62 | -0- | 155 | 2 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 4,708 TOTAL CONDENSATE PROD: 1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 384 | -0- | -19 | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 336 | -0- | -112 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 03 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 04 | 486 | N | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 05 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 06 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 384 | -0- | -112 | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 08 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 367 | -0- | -143 | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 10 | 482 | N | 482 | -0- | -0- | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 551 | -0- | -19 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| *12 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,463 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 830 | N | 830 | -0- | -0- | -0- | 830 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 666 | -0- | -6 | -0- | 666 | 2 | | | N | -0- | | | | | -0- |
| 03 | 826 | N | 826 | -0- | -0- | -0- | 826 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 2 | | | N | -0- | | | | | -0- |
| 06 | 924 | N | 924 | -0- | -0- | -0- | 924 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 930 | -0- | -155 | -0- | 930 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1171 | N | 1171 | -0- | -0- | -0- | 1171 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1055 | N | 1055 | -0- | -0- | -0- | 1055 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 1045 | -0- | -35 | -0- | 1045 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 988 | -0- | -221 | -0- | 988 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,665 TOTAL CONDENSATE PROD: -0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 1826 | -0- | -778 | -0- | 1826 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1736 | N | 1454 | -0- | -282 | -0- | 1454 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1767 | N | 1652 | -0- | -115 | -0- | 1652 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1770 | N | 1723 | -0- | -47 | -0- | 1723 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1758 | N | 1758 | -0- | -0- | -0- | 1758 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2655 | N | 2655 | -0- | -0- | -0- | 2655 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2339 | N | 2339 | -0- | -0- | -0- | 2339 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2119 | N | 2119 | -0- | -0- | -0- | 2119 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2670 | N | 1812 | -0- | -858 | -0- | 1812 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2325 | N | 2131 | -0- | -194 | -0- | 2131 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2040 | N | 1966 | -0- | -74 | -0- | 1966 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1895 | N | 1895 | -0- | -0- | -0- | 1895 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,330 TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | 26 | -0- | 26 | 599 | 26 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | 21 | -0- | 21 | 620 | 21 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | 27 | -0- | 27 | 647 | 27 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | 28 | -0- | 28 | 675 | 28 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | 28 | -0- | 28 | 703 | 28 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | 703 | | | | | N | -0- | | | | | -0- |
| 07 | 734 | N | 31 | -0- | -703 | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 08 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 09 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 249 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1227 | -0- | -323 | -0- | 1227 | 2 | | N | -0- | | | -0- |
| 02 | 1260 | N | 1161 | -0- | -99 | -0- | 1161 | 2 | | N | -0- | | | -0- |
| 03 | 2015 | N | 919 | -0- | -1096 | -0- | 919 | 2 | | N | -0- | | | -0- |
| 04 | 1479 | N | 1479 | -0- | -0- | -0- | 1479 | 2 | | N | -0- | | | -0- |
| 05 | 1271 | N | 1073 | -0- | -198 | -0- | 1073 | 2 | | N | -0- | | | -0- |
| 06 | 1177 | N | 1177 | -0- | -0- | -0- | 1177 | 2 | | N | -0- | | | -0- |
| 07 | 1519 | N | 1057 | -0- | -462 | -0- | 1057 | 2 | | N | -0- | | | -0- |
| 08 | 1200 | N | 1200 | -0- | -0- | -0- | 1200 | 2 | | N | -0- | | | -0- |
| 09 | 1170 | N | 1019 | -0- | -151 | -0- | 1019 | 2 | | N | -0- | | | -0- |
| 10 | 1054 | N | 1054 | -0- | -0- | -0- | 1054 | 2 | | N | -0- | | | -0- |
| 11 | 1436 | N | 1436 | -0- | -0- | -0- | 1436 | 2 | | N | -0- | | | -0- |
| 12 | 1054 | N | 968 | -0- | -86 | -0- | 968 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,770 TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 766 | -0- | -195 | -0- | 766 | 2 | | N | -0- | | | -0- |
| 02 | 805 | N | 805 | -0- | -0- | -0- | 805 | 2 | | N | -0- | | | -0- |
| 03 | 806 | N | 670 | -0- | -136 | -0- | 670 | 2 | | N | -0- | | | -0- |
| 04 | 841 | N | 841 | -0- | -0- | -0- | 841 | 2 | | N | -0- | | | -0- |
| 05 | 899 | N | 606 | -0- | -293 | -0- | 606 | 2 | | N | -0- | | | -0- |
| 06 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | N | -0- | | | -0- |
| 07 | 868 | N | 701 | -0- | -167 | -0- | 701 | 2 | | N | -0- | | | -0- |
| 08 | 679 | N | 679 | -0- | -0- | -0- | 679 | 2 | | N | -0- | | | -0- |
| 09 | 733 | N | 733 | -0- | -0- | -0- | 733 | 2 | | N | -0- | | | -0- |
| 10 | 713 | N | 620 | -0- | -93 | -0- | 620 | 2 | | N | -0- | | | -0- |
| 11 | 660 | N | 534 | -0- | -126 | -0- | 534 | 2 | | N | -0- | | | -0- |
| *12 | 782 | N | 782 | -0- | -0- | -0- | 782 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,434 TOTAL CONDENSATE PROD: -0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1406 | N | 1406 | -0- | -0- | -0- | 1406 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1364 | N | 1364 | -0- | -0- | -0- | 1364 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1457 | N | 1268 | -0- | -189 | -0- | 1268 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1350 | N | 1108 | -0- | -242 | -0- | 1108 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1519 | N | 1151 | -0- | -368 | -0- | 1151 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1230 | N | 1104 | -0- | -126 | -0- | 1104 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1198 | N | 1198 | -0- | -0- | -0- | 1198 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1392 | N | 1392 | -0- | -0- | -0- | 1392 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1002 | -0- | -145 | -0- | 1002 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 990 | -0- | -180 | -0- | 990 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1486 | N | 1486 | -0- | -0- | -0- | 1486 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,616 TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1756 | N | 1756 | -0- | -0- | -0- | 1756 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1484 | N | 1319 | -0- | -165 | -0- | 1319 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1896 | N | 1896 | -0- | -0- | -0- | 1896 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2071 | N | 2071 | -0- | -0- | -0- | 2071 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1745 | N | 1745 | -0- | -0- | -0- | 1745 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2214 | N | 2214 | -0- | -0- | -0- | 2214 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2139 | N | 1406 | -0- | -733 | -0- | 1406 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1736 | N | 1683 | -0- | -53 | -0- | 1683 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2220 | N | 1401 | -0- | -819 | -0- | 1401 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1490 | N | 1490 | -0- | -0- | -0- | 1490 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1620 | N | 1519 | -0- | -101 | -0- | 1519 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1524 | N | 1524 | -0- | -0- | -0- | 1524 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,024 TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2368 | N | 2368 | -0- | -0- | -0- | 2368 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2128 | N | 1405 | -0- | -723 | -0- | 1405 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2480 | N | 2084 | -0- | -396 | -0- | 2084 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2280 | N | 2157 | -0- | -123 | -0- | 2157 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2199 | N | 2199 | -0- | -0- | -0- | 2199 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2530 | N | 2530 | -0- | -0- | -0- | 2530 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2268 | N | 2268 | -0- | -0- | -0- | 2268 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2515 | N | 2515 | -0- | -0- | -0- | 2515 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2520 | N | 2120 | -0- | -400 | -0- | 2120 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2263 | N | 2036 | -0- | -227 | -0- | 2036 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2430 | N | 2330 | -0- | -100 | -0- | 2330 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2201 | N | 1844 | -0- | -357 | -0- | 1844 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,856 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1263 | N | 1263 | -0- | -0- | -0- | 1263 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1161 | N | 1161 | -0- | -0- | -0- | 1161 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1089 | -0- | -430 | -0- | 1089 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1168 | -0- | -62 | -0- | 1168 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 931 | -0- | -340 | -0- | 931 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1220 | N | 1220 | -0- | -0- | -0- | 1220 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1293 | N | 1293 | -0- | -0- | -0- | 1293 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1185 | N | 1185 | -0- | -0- | -0- | 1185 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1230 | N | 838 | -0- | -392 | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1302 | N | 804 | -0- | -498 | -0- | 804 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 851 | -0- | -289 | -0- | 851 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,855 TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2045 | N | 2045 | -0- | -0- | -0- | 2045 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1571 | N | 1571 | -0- | -0- | -0- | 1571 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2176 | N | 2176 | -0- | -0- | -0- | 2176 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2168 | N | 2168 | -0- | -0- | -0- | 2168 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2257 | N | 2257 | -0- | -0- | -0- | 2257 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2582 | N | 2582 | -0- | -0- | -0- | 2582 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2219 | N | 2219 | -0- | -0- | -0- | 2219 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2528 | N | 2528 | -0- | -0- | -0- | 2528 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1984 | N | 1984 | -0- | -0- | -0- | 1984 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2143 | N | 2143 | -0- | -0- | -0- | 2143 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2251 | N | 2251 | -0- | -0- | -0- | 2251 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1844 | N | 1844 | -0- | -0- | -0- | 1844 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,768 TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2950 | -0- | -119 | -0- | 2950 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2772 | X | 2690 | -0- | -82 | -0- | 2690 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3069 | X | 2692 | -0- | -377 | -0- | 2692 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4149 | X | 4149 | -0- | -0- | -0- | 4149 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4443 | X | 4443 | -0- | -0- | -0- | 4443 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3992 | X | 3992 | -0- | -0- | -0- | 3992 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3069 | X | 2863 | -0- | -206 | -0- | 2863 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3815 | X | 3815 | -0- | -0- | -0- | 3815 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3896 | X | 3896 | -0- | -0- | -0- | 3896 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4374 | X | 4374 | -0- | -0- | -0- | 4374 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3483 | X | 3483 | -0- | -0- | -0- | 3483 | 2 | | | N | -0- | | | | | -0- |
| *12 | 3307 | X | 3307 | -0- | -0- | -0- | 3307 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,654 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 287 | -0- | -23 | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 277 | -0- | -31 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 260 | -0- | -50 | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 04 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 275 | -0- | -35 | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 06 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 239 | -0- | -71 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 226 | -0- | -53 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 288 | -0- | -42 | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 230 | -0- | -18 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 11 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 277 | -0- | -33 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,266 TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 407 | -0- | -89 | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 428 | -0- | -48 | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 406 | -0- | -90 | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 04 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 331 | -0- | -134 | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 257 | -0- | -133 | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 339 | -0- | -95 | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 08 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 09 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 10 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 11 | 547 | N | 547 | -0- | -0- | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| *12 | 563 | N | 563 | -0- | -0- | -0- | 563 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,012 TOTAL CONDENSATE PROD: -0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2742 | X | 2742 | -0- | -0- | -0- | 2733 | 2 | 9 | 9 | Y | 8 | 35 | 1 | | | 3 |
| 02 | 2666 | X | 2666 | -0- | -0- | -0- | 2657 | 2 | 9 | 9 | Y | 8 | | | | | 11 |
| 03 | 3968 | X | 2421 | -0- | -1547 | -0- | 2418 | 2 | 3 | 9 | Y | 3 | | | | | 14 |
| 04 | 3060 | X | 2938 | -0- | -122 | -0- | 2934 | 2 | 4 | 9 | Y | 4 | | | | | 18 |
| 05 | 2945 | X | 2195 | -0- | -750 | -0- | 2192 | 2 | 3 | 9 | Y | 3 | | | | | 21 |
| 06 | 3426 | X | 3426 | -0- | -0- | -0- | 3424 | 2 | 2 | 9 | Y | 2 | | | | | 23 |
| 07 | 3448 | X | 3448 | -0- | -0- | -0- | 3445 | 2 | 3 | 9 | Y | 3 | | | | | 26 |
| 08 | 3038 | X | 2679 | -0- | -359 | -0- | 2678 | 2 | 1 | 9 | Y | 1 | | | | | 27 |
| 09 | 3420 | X | 3160 | -0- | -260 | -0- | 3158 | 2 | 2 | 9 | Y | 2 | | | | | 29 |
| 10 | 3534 | X | 3205 | -0- | -329 | -0- | 3198 | 2 | 7 | 9 | Y | 6 | | | | | 35 |
| 11 | 3501 | X | 3501 | -0- | -0- | -0- | 3498 | 2 | 3 | 9 | Y | 3 | | | | | 38 |
| 12 | 3441 | X | 2526 | -0- | -915 | -0- | 2524 | 2 | 2 | 9 | Y | 2 | | | | | 40 |

TOTAL GAS PROD: 34,907 TOTAL CONDENSATE PROD: 45

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2125 | N | 2125 | -0- | -0- | -0- | 2114 | 2 | 11 | 9 | Y | 10 | 14 | 1 | | | 8 |
| 02 | 2065 | N | 2065 | -0- | -0- | -0- | 2065 | 2 | | | Y | -0- | | | | | 8 |
| 03 | 2121 | N | 2121 | -0- | -0- | -0- | 2103 | 2 | 18 | 9 | Y | 16 | 14 | 1 | | | 10 |
| 04 | 2590 | N | 2590 | -0- | -0- | -0- | 2582 | 2 | 8 | 9 | Y | 7 | 14 | 1 | | | 3 |
| 05 | 2294 | N | 2107 | -0- | -187 | -0- | 2101 | 2 | 6 | 9 | Y | 5 | | | | | 8 |
| 06 | 2254 | N | 2254 | -0- | -0- | -0- | 2248 | 2 | 6 | 9 | Y | 5 | | | | | 13 |
| 07 | 2666 | N | 2057 | -0- | -609 | -0- | 2053 | 2 | 4 | 9 | Y | 4 | | | | | 17 |
| 08 | 2108 | N | 2003 | -0- | -105 | -0- | 2000 | 2 | 3 | 9 | Y | 3 | 13 | 1 | | | 7 |
| 09 | 2250 | N | 1728 | -0- | -522 | -0- | 1722 | 2 | 6 | 9 | Y | 5 | | | | | 12 |
| 10 | 2511 | N | 2511 | -0- | -0- | -0- | 2503 | 2 | 8 | 9 | Y | 7 | 13 | 1 | | | 6 |
| 11 | 2255 | N | 2255 | -0- | -0- | -0- | 2247 | 2 | 8 | 9 | Y | 7 | | | | | 13 |
| *12 | 2316 | N | 2316 | -0- | -0- | -0- | 2306 | 2 | 10 | 9 | Y | 9 | 14 | 1 | | | 8 |

TOTAL GAS PROD: 26,132 TOTAL CONDENSATE PROD: 78

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1625 | N | 1625 | -0- | -0- | -0- | 1623 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 2 |
| 02 | 1315 | N | 1315 | -0- | -0- | -0- | 1315 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 1743 | N | 1743 | -0- | -0- | -0- | 1737 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 3 |
| 04 | 1654 | N | 1654 | -0- | -0- | -0- | 1652 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 1 |
| 05 | 1551 | N | 1551 | -0- | -0- | -0- | 1549 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 06 | 1680 | N | 1537 | -0- | -143 | -0- | 1536 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 07 | 1705 | N | 1429 | -0- | -276 | -0- | 1428 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 08 | 1550 | N | 1493 | -0- | -57 | -0- | 1492 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 2 |
| 09 | 1530 | N | 1521 | -0- | -9 | -0- | 1519 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 10 | 1599 | N | 1599 | -0- | -0- | -0- | 1597 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 2 |
| 11 | 1440 | N | 1250 | -0- | -190 | -0- | 1248 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 12 | 1581 | N | 1484 | -0- | -97 | -0- | 1482 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 18,201 TOTAL CONDENSATE PROD: 22

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2316 | -0- | -102 | -0- | 2314 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 1 |
| 02 | 2576 | N | 2329 | -0- | -247 | -0- | 2328 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 03 | 2825 | N | 2825 | -0- | -0- | -0- | 2822 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 2 |
| 04 | 2779 | N | 2779 | -0- | -0- | -0- | 2777 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 1 |
| 05 | 2573 | N | 2355 | -0- | -218 | -0- | 2354 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 06 | 2730 | N | 2436 | -0- | -294 | -0- | 2435 | 2 | 1 | 9 | N | 1 | | | | | 3 |
| 07 | 2883 | N | 2018 | -0- | -865 | -0- | 2018 | 2 | | | N | -0- | | | | | 3 |
| 08 | 2356 | N | 1671 | -0- | -685 | -0- | 1670 | 2 | 1 | 9 | N | 1 | 3 | 1 | | | 1 |
| 09 | 2430 | N | 1694 | -0- | -736 | -0- | 1693 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 10 | 2015 | N | 1426 | -0- | -589 | -0- | 1424 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 1 |
| 11 | 1620 | N | 1471 | -0- | -149 | -0- | 1469 | 2 | 2 | 9 | N | 2 | | | | | 3 |
| *12 | 1944 | N | 1944 | -0- | -0- | -0- | 1942 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 2 |

TOTAL GAS PROD: 25,264 TOTAL CONDENSATE PROD: 18

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1721 | N | 1721 | -0- | -0- | -0- | 1720 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 02 | 1490 | N | 1490 | -0- | -0- | -0- | 1490 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 1490 | N | 1490 | -0- | -0- | -0- | 1488 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 04 | 1829 | N | 1829 | -0- | -0- | -0- | 1828 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 1643 | N | 1626 | -0- | -17 | -0- | 1625 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 06 | 1740 | N | 1740 | -0- | -0- | -0- | 1739 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 07 | 1891 | N | 1533 | -0- | -358 | -0- | 1533 | 2 | | | Y | -0- | | | | | 2 |
| 08 | 1612 | N | 1342 | -0- | -270 | -0- | 1341 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 09 | 1740 | N | 1551 | -0- | -189 | -0- | 1550 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 10 | 1776 | N | 1776 | -0- | -0- | -0- | 1775 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 11 | 1445 | N | 1445 | -0- | -0- | -0- | 1444 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| *12 | 1822 | N | 1822 | -0- | -0- | -0- | 1821 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 19,365 TOTAL CONDENSATE PROD: 11

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1268 | N | 1268 | -0- | -0- | -0- | 1268 | 2 | | | Y | -0- | 4 | 1 | | | -0- |
| 02 | 1164 | N | 1164 | -0- | -0- | -0- | 1163 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 03 | 1178 | N | 1117 | -0- | -61 | -0- | 1116 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 04 | 1230 | N | 1227 | -0- | -3 | -0- | 1227 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 1302 | N | 604 | -0- | -698 | -0- | 603 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 06 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 2 | | | Y | -0- | | | | | 3 |
| 07 | 1532 | N | 1532 | -0- | -0- | -0- | 1532 | 2 | | | Y | -0- | | | | | 3 |
| 08 | 1316 | N | 1316 | -0- | -0- | -0- | 1316 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 1616 | N | 1616 | -0- | -0- | -0- | 1615 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 10 | 1519 | N | 1319 | -0- | -200 | -0- | 1319 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 1260 | N | 1072 | -0- | -188 | -0- | 1071 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 12 | 1674 | N | 1007 | -0- | -667 | -0- | 1007 | 2 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 14,485 TOTAL CONDENSATE PROD: 5

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3396 | X | 3396 | -0- | -0- | -0- | 3396 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2770 | X | 2770 | -0- | -0- | -0- | 2770 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3216 | X | 3216 | -0- | -0- | -0- | 3216 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3627 | X | 3627 | -0- | -0- | -0- | 3627 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3191 | X | 3191 | -0- | -0- | -0- | 3191 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3204 | X | 3204 | -0- | -0- | -0- | 3204 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2697 | X | 2631 | -0- | -66 | -0- | 2631 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4157 | X | 4157 | -0- | -0- | -0- | 4157 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3574 | X | 3574 | -0- | -0- | -0- | 3574 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3654 | X | 3654 | -0- | -0- | -0- | 3654 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3345 | X | 3345 | -0- | -0- | -0- | 3345 | 2 | | | N | -0- | | | | | -0- |
| *12 | 4423 | X | 4423 | -0- | -0- | -0- | 4423 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,188 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5193 | X | 5193 | -0- | -0- | -0- | 5193 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5200 | X | 5200 | -0- | -0- | -0- | 5200 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5332 | X | 3412 | -0- | -1920 | -0- | 3412 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6047 | X | 6047 | -0- | -0- | -0- | 6047 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5456 | X | 3510 | -0- | -1946 | -0- | 3510 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5752 | X | 5752 | -0- | -0- | -0- | 5752 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5490 | X | 5490 | -0- | -0- | -0- | 5490 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5671 | X | 5671 | -0- | -0- | -0- | 5671 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5562 | X | 5562 | -0- | -0- | -0- | 5562 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5089 | X | 5089 | -0- | -0- | -0- | 5089 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4680 | X | 3593 | -0- | -1087 | -0- | 3593 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4836 | X | 3579 | -0- | -1257 | -0- | 3579 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 58,098 TOTAL CONDENSATE PROD: -0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1305 | N | 1305 | -0- | -0- | -0- | 1305 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1295 | N | 1295 | -0- | -0- | -0- | 1295 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1225 | -0- | -15 | -0- | 1225 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1433 | N | 1433 | -0- | -0- | -0- | 1433 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1426 | N | 876 | -0- | -550 | -0- | 876 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1561 | N | 1561 | -0- | -0- | -0- | 1561 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1488 | N | 1327 | -0- | -161 | -0- | 1327 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1029 | N | 1029 | -0- | -0- | -0- | 1029 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1560 | N | 995 | -0- | -565 | -0- | 995 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1152 | -0- | -181 | -0- | 1152 | 2 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 969 | -0- | -21 | -0- | 969 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 927 | -0- | -96 | -0- | 927 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,094 TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1341 | -0- | -178 | -0- | 1337 | 2 | 4 | 9 | N | 4 | 6 | 1 | | | 3 |
| 02 | 1305 | N | 1305 | -0- | -0- | -0- | 1304 | 2 | 1 | 9 | N | 1 | | | | | 4 |
| 03 | 1271 | N | 1118 | -0- | -153 | -0- | 1110 | 2 | 8 | 9 | N | 7 | 6 | 1 | | | 5 |
| 04 | 1303 | N | 1303 | -0- | -0- | -0- | 1301 | 2 | 2 | 9 | N | 2 | 6 | 1 | | | 1 |
| 05 | 1457 | N | 1201 | -0- | -256 | -0- | 1198 | 2 | 3 | 9 | N | 3 | | | | | 4 |
| 06 | 1080 | N | 1055 | -0- | -25 | -0- | 1053 | 2 | 2 | 9 | N | 2 | | | | | 6 |
| 07 | 1333 | N | 923 | -0- | -410 | -0- | 921 | 2 | 2 | 9 | N | 2 | | | | | 8 |
| 08 | 1209 | N | 1079 | -0- | -130 | -0- | 1078 | 2 | 1 | 9 | N | 1 | 6 | 1 | | | 3 |
| 09 | 1192 | N | 1192 | -0- | -0- | -0- | 1189 | 2 | 3 | 9 | N | 3 | | | | | 6 |
| 10 | 1241 | N | 1241 | -0- | -0- | -0- | 1238 | 2 | 3 | 9 | N | 3 | 6 | 1 | | | 3 |
| 11 | 1050 | N | 917 | -0- | -133 | -0- | 914 | 2 | 3 | 9 | N | 3 | | | | | 6 |
| *12 | 1468 | N | 1468 | -0- | -0- | -0- | 1464 | 2 | 4 | 9 | N | 4 | 6 | 1 | | | 4 |

TOTAL GAS PROD: 14,143 TOTAL CONDENSATE PROD: 35

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2262 | N | 2262 | -0- | -0- | -0- | 2259 | 2 | 3 | 9 | N | 3 | 4 | 1 | | | 2 |
| 02 | 1932 | N | 1652 | -0- | -280 | -0- | 1652 | 2 | | | N | -0- | | | | | 2 |
| 03 | 1909 | N | 1909 | -0- | -0- | -0- | 1903 | 2 | 6 | 9 | N | 5 | 4 | 1 | | | 3 |
| 04 | 2307 | N | 2307 | -0- | -0- | -0- | 2305 | 2 | 2 | 9 | N | 2 | 4 | 1 | | | 1 |
| 05 | 1829 | N | 1820 | -0- | -9 | -0- | 1819 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 06 | 1860 | N | 1811 | -0- | -49 | -0- | 1809 | 2 | 2 | 9 | N | 2 | | | | | 4 |
| 07 | 2387 | N | 1601 | -0- | -786 | -0- | 1600 | 2 | 1 | 9 | N | 1 | | | | | 5 |
| 08 | 1829 | N | 1824 | -0- | -5 | -0- | 1823 | 2 | 1 | 9 | N | 1 | 4 | 1 | | | 2 |
| 09 | 1800 | N | 1588 | -0- | -212 | -0- | 1586 | 2 | 2 | 9 | N | 2 | | | | | 4 |
| 10 | 1612 | N | 1554 | -0- | -58 | -0- | 1552 | 2 | 2 | 9 | N | 2 | 4 | 1 | | | 2 |
| 11 | 1770 | N | 1311 | -0- | -459 | -0- | 1309 | 2 | 2 | 9 | N | 2 | | | | | 4 |
| *12 | 2387 | N | 2387 | -0- | -0- | -0- | 2385 | 2 | 2 | 9 | N | 2 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 22,026 TOTAL CONDENSATE PROD: 23

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3233 | -0- | 133 | 133 | 3205 | 2 | 28 | 9 | N | 25 | 106 | 1 | | | 11 |
| 02 | 2800 | N | 3239 | -0- | 439 | 572 | 3216 | 2 | 23 | 9 | N | 21 | | | | | 32 |
| 03 | 3100 | N | 3061 | -0- | -39 | 533 | 3050 | 2 | 11 | 9 | N | 10 | | | | | 42 |
| 04 | 4037 | X | 3504 | -0- | -533 | -0- | 3490 | 2 | 14 | 9 | N | 13 | | | | | 55 |
| 05 | 2108 | X | 1721 | -0- | -387 | -0- | 1711 | 2 | 10 | 9 | N | 9 | | | | | 64 |
| 06 | 3568 | X | 3568 | -0- | -0- | -0- | 3561 | 2 | 7 | 9 | N | 6 | | | | | 70 |
| 07 | 3046 | X | 3046 | -0- | -0- | -0- | 3036 | 2 | 10 | 9 | N | 9 | | | | | 79 |
| 08 | 2210 | X | 2210 | -0- | -0- | -0- | 2207 | 2 | 3 | 9 | N | 3 | | | | | 82 |
| 09 | 2876 | X | 2876 | -0- | -0- | -0- | 2869 | 2 | 7 | 9 | N | 6 | | | | | 88 |
| 10 | 3181 | X | 3181 | -0- | -0- | -0- | 3162 | 2 | 19 | 9 | N | 17 | | | | | 105 |
| 11 | 2655 | X | 2655 | -0- | -0- | -0- | 2645 | 2 | 10 | 9 | N | 9 | | | | | 114 |
| *12 | 2156 | X | 2156 | -0- | -0- | -0- | 2150 | 2 | 6 | 9 | N | 5 | | | | | 119 |

TOTAL GAS PROD: 34,450 TOTAL CONDENSATE PROD: 133

JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 139 | N | 139 | -0- | -0- | -0- | 137 | 2 | 2 | 9 | Y | 2 | 5 | 1 | | | 1 |
| 02 | 230 | N | 230 | -0- | -0- | -0- | 229 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 03 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 120 | N | 87 | -0- | -33 | -0- | 86 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 05 | 155 | N | 40 | -0- | -115 | -0- | 40 | 2 | | | Y | -0- | | | | | 3 |
| 06 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | Y | -0- | | | | | 3 |
| 07 | 165 | N | 165 | -0- | -0- | -0- | 164 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 08 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | Y | -0- | | | | | 4 |
| 09 | 180 | N | 131 | -0- | -49 | -0- | 131 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 162 | N | 162 | -0- | -0- | -0- | 161 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 11 | 180 | N | 133 | -0- | -47 | -0- | 133 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 124 | N | 88 | -0- | -36 | -0- | 87 | 2 | 1 | 9 | Y | 1 | | | | | 6 |

TOTAL GAS PROD: 1,707 TOTAL CONDENSATE PROD: 7

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 865 | -0- | -251 | -0- | 865 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 728 | -0- | -28 | -0- | 728 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 833 | -0- | -190 | -0- | 833 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 2 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 930 | -0- | -0- | -0- | 930 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1268 | N | 1268 | -0- | -0- | -0- | 1268 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1476 | N | 1476 | -0- | -0- | -0- | 1476 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1234 | N | 1234 | -0- | -0- | -0- | 1234 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1042 | -0- | -218 | -0- | 1042 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1488 | N | 1181 | -0- | -307 | -0- | 1181 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1177 | N | 1177 | -0- | -0- | -0- | 1177 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,979 TOTAL CONDENSATE PROD: -0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2901 | X | 2901 | -0- | -0- | -0- | 2901 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2040 | X | 2040 | -0- | -0- | -0- | 2040 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1930 | X | 1930 | -0- | -0- | -0- | 1930 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2527 | X | 2527 | -0- | -0- | -0- | 2527 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1178 | X | 1060 | -0- | -118 | -0- | 1060 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2166 | N | 2166 | -0- | -0- | -0- | 2166 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1837 | N | 1837 | -0- | -0- | -0- | 1837 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2356 | N | 2356 | -0- | -0- | -0- | 2356 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2592 | N | 2592 | -0- | -0- | -0- | 2592 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2193 | N | 2193 | -0- | -0- | -0- | 2193 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1926 | N | 1926 | -0- | -0- | -0- | 1926 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1574 | N | 1574 | -0- | -0- | -0- | 1574 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,102 TOTAL CONDENSATE PROD: -0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1510 | N | 1510 | -0- | -0- | -0- | 1510 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1261 | N | 1261 | -0- | -0- | -0- | 1261 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1767 | N | 1033 | -0- | -734 | -0- | 1033 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1470 | N | 922 | -0- | -548 | -0- | 922 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1395 | N | 439 | -0- | -956 | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | 675 | -0- | -315 | -0- | 675 | 2 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 782 | -0- | -179 | -0- | 782 | 2 | | | N | -0- | | | | | -0- |
| 08 | 816 | N | 816 | -0- | -0- | -0- | 816 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1160 | N | 1160 | -0- | -0- | -0- | 1160 | 2 | | | N | -0- | | | | | -0- |
| 10 | 844 | N | 844 | -0- | -0- | -0- | 844 | 2 | | | N | -0- | | | | | -0- |
| 11 | 888 | N | 888 | -0- | -0- | -0- | 888 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 456 | -0- | -753 | -0- | 456 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,786 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9699 | X | 9699 | -0- | -0- | -0- | 9699 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10016 | X | 10016 | -0- | -0- | -0- | 10016 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11439 | X | 9256 | -0- | -2183 | -0- | 9256 | 2 | | | N | -0- | | | | | -0- |
| 04 | 10973 | X | 10973 | -0- | -0- | -0- | 10973 | 2 | | | N | -0- | | | | | -0- |
| 05 | 11098 | X | 7130 | -0- | -3968 | -0- | 7130 | 2 | | | N | -0- | | | | | -0- |
| 06 | 12509 | X | 12509 | -0- | -0- | -0- | 12509 | 2 | | | N | -0- | | | | | -0- |
| 07 | 11346 | X | 11330 | -0- | -16 | -0- | 11330 | 2 | | | N | -0- | | | | | -0- |
| 08 | 11346 | X | 8220 | -0- | -3126 | -0- | 8220 | 2 | | | N | -0- | | | | | -0- |
| 09 | 11700 | X | 9627 | -0- | -2073 | -0- | 9627 | 2 | | | N | -0- | | | | | -0- |
| 10 | 12090 | X | 9269 | -0- | -2821 | -0- | 9269 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11700 | X | 8235 | -0- | -3465 | -0- | 8235 | 2 | | | N | -0- | | | | | -0- |
| 12 | 11315 | X | 7236 | -0- | -4079 | -0- | 7236 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 113,500 TOTAL CONDENSATE PROD: -0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 581 | N | 581 | -0- | -0- | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 02 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 58 | -0- | -531 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 363 | -0- | -207 | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 385 | -0- | -204 | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 06 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 07 | 549 | N | 549 | -0- | -0- | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 08 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 09 | 522 | N | 522 | -0- | -0- | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 551 | -0- | -7 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 397 | -0- | -113 | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| *12 | 586 | N | 586 | -0- | -0- | -0- | 586 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,615 TOTAL CONDENSATE PROD: -0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 509 | -0- | -49 | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 434 | -0- | -42 | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 493 | -0- | -34 | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 397 | -0- | -83 | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 222 | -0- | -274 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 06 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 07 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 08 | 595 | N | 595 | -0- | -0- | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 09 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 10 | 561 | N | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 421 | -0- | -149 | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| *12 | 626 | N | 626 | -0- | -0- | -0- | 626 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,812 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1663 | N | 1663 | -0- | -0- | -0- | 1663 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1433 | N | 1433 | -0- | -0- | -0- | 1433 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1643 | N | 149 | -0- | -1494 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1620 | N | 1081 | -0- | -539 | -0- | 1081 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1581 | N | 483 | -0- | -1098 | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2056 | N | 2056 | -0- | -0- | -0- | 2056 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1724 | N | 1724 | -0- | -0- | -0- | 1724 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1650 | N | 1650 | -0- | -0- | -0- | 1650 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1536 | N | 1536 | -0- | -0- | -0- | 1536 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1736 | N | 1492 | -0- | -244 | -0- | 1492 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1590 | N | 1255 | -0- | -335 | -0- | 1255 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1739 | N | 1739 | -0- | -0- | -0- | 1739 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,261 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 3239 | -0- | -171 | -0- | 3239 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3080 | X | 2805 | -0- | -275 | -0- | 2805 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3410 | X | 2399 | -0- | -1011 | -0- | 2399 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3300 | X | 2847 | -0- | -453 | -0- | 2847 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3255 | X | 3177 | -0- | -78 | -0- | 3177 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3120 | X | 2982 | -0- | -138 | -0- | 2982 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3234 | X | 3234 | -0- | -0- | -0- | 3234 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3213 | X | 3213 | -0- | -0- | -0- | 3213 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3156 | X | 3156 | -0- | -0- | -0- | 3156 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3226 | X | 3226 | -0- | -0- | -0- | 3226 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3177 | X | 3177 | -0- | -0- | -0- | 3177 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3255 | X | 3118 | -0- | -137 | -0- | 3118 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,573 TOTAL CONDENSATE PROD: -0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5284 | X | 5284 | -0- | -0- | -0- | 5284 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4739 | X | 4739 | -0- | -0- | -0- | 4739 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4803 | X | 4803 | -0- | -0- | -0- | 4803 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4799 | X | 4799 | -0- | -0- | -0- | 4799 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4972 | X | 4972 | -0- | -0- | -0- | 4972 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4903 | X | 4903 | -0- | -0- | -0- | 4903 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4994 | X | 4994 | -0- | -0- | -0- | 4994 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5012 | X | 5012 | -0- | -0- | -0- | 5012 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4871 | X | 4871 | -0- | -0- | -0- | 4871 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4982 | X | 4982 | -0- | -0- | -0- | 4982 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4972 | X | 4972 | -0- | -0- | -0- | 4972 | 2 | | | N | -0- | | | | | -0- |
| *12 | 5034 | X | 5034 | -0- | -0- | -0- | 5034 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 59,365 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1140 | -0- | -69 | -0- | 57 | 1 | 1083 | 2 | N | -0- | | | -0- |
| 02 | 1092 | N | 1046 | -0- | -46 | -0- | 36 | 1 | 1010 | 2 | N | -0- | | | -0- |
| 03 | 1052 | N | 1052 | -0- | -0- | -0- | 32 | 1 | 1020 | 2 | N | -0- | | | -0- |
| 04 | 1131 | N | 1131 | -0- | -0- | -0- | 60 | 1 | 1071 | 2 | N | -0- | | | -0- |
| 05 | 1147 | N | 934 | -0- | -213 | -0- | 60 | 1 | 874 | 2 | N | -0- | | | -0- |
| 06 | 1020 | N | 897 | -0- | -123 | -0- | 85 | 1 | 812 | 2 | N | -0- | | | -0- |
| 07 | 1178 | N | 1046 | -0- | -132 | -0- | 82 | 1 | 964 | 2 | N | -0- | | | -0- |
| 08 | 1024 | N | 1024 | -0- | -0- | -0- | 76 | 1 | 948 | 2 | N | -0- | | | -0- |
| 09 | 1017 | N | 1017 | -0- | -0- | -0- | 76 | 1 | 941 | 2 | N | -0- | | | -0- |
| 10 | 1209 | N | 1209 | -0- | -0- | -0- | 109 | 1 | 1100 | 2 | N | -0- | | | -0- |
| 11 | 1110 | N | 1110 | -0- | -0- | -0- | 90 | 1 | 1020 | 2 | N | -0- | | | -0- |
| 12 | 1054 | N | 1034 | -0- | -20 | -0- | 89 | 1 | 945 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 12,640 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 519 | N | 519 | -0- | -0- | -0- | 26 | 1 | 493 | 2 | N | -0- | | | -0- |
| 02 | 448 | N | 403 | -0- | -45 | -0- | 14 | 1 | 389 | 2 | N | -0- | | | -0- |
| 03 | 403 | N | 339 | -0- | -64 | -0- | 10 | 1 | 329 | 2 | N | -0- | | | -0- |
| 04 | 388 | N | 388 | -0- | -0- | -0- | 21 | 1 | 367 | 2 | N | -0- | | | -0- |
| 05 | 434 | N | 299 | -0- | -135 | -0- | 18 | 1 | 281 | 2 | N | -0- | | | -0- |
| 06 | 330 | N | 269 | -0- | -61 | -0- | 25 | 1 | 244 | 2 | N | -0- | | | -0- |
| 07 | 403 | N | 283 | -0- | -120 | -0- | 22 | 1 | 261 | 2 | N | -0- | | | -0- |
| 08 | 310 | N | 271 | -0- | -39 | -0- | 20 | 1 | 251 | 2 | N | -0- | | | -0- |
| 09 | 282 | N | 282 | -0- | -0- | -0- | 21 | 1 | 261 | 2 | N | -0- | | | -0- |
| 10 | 371 | N | 371 | -0- | -0- | -0- | 34 | 1 | 337 | 2 | N | -0- | | | -0- |
| 11 | 367 | N | 367 | -0- | -0- | -0- | 30 | 1 | 337 | 2 | N | -0- | | | -0- |
| *12 | 330 | N | 330 | -0- | -0- | -0- | 29 | 1 | 301 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,121 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 773 | -0- | -2 | -0- | 773 | 2 | | | N | -0- | | | -0- |
| 02 | 700 | N | 692 | -0- | -8 | -0- | 692 | 2 | | | N | -0- | | | -0- |
| 03 | 744 | N | 77 | -0- | -667 | -0- | 77 | 2 | | | N | -0- | | | -0- |
| 04 | 750 | N | 715 | -0- | -35 | -0- | 715 | 2 | | | N | -0- | | | -0- |
| 05 | 834 | N | 834 | -0- | -0- | -0- | 834 | 2 | | | N | -0- | | | -0- |
| 06 | 752 | N | 752 | -0- | -0- | -0- | 752 | 2 | | | N | -0- | | | -0- |
| 07 | 754 | N | 754 | -0- | -0- | -0- | 754 | 2 | | | N | -0- | | | -0- |
| 08 | 837 | N | 752 | -0- | -85 | -0- | 752 | 2 | | | N | -0- | | | -0- |
| 09 | 750 | N | 732 | -0- | -18 | -0- | 732 | 2 | | | N | -0- | | | -0- |
| 10 | 775 | N | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | -0- |
| 11 | 720 | N | 634 | -0- | -86 | -0- | 634 | 2 | | | N | -0- | | | -0- |
| *12 | 814 | N | 814 | -0- | -0- | -0- | 814 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,304 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1803 | N | 1803 | -0- | -0- | -0- | 1803 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1631 | N | 1631 | -0- | -0- | -0- | 1631 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1798 | N | 206 | -0- | -1592 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2002 | N | 2002 | -0- | -0- | -0- | 2002 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2011 | N | 2011 | -0- | -0- | -0- | 2011 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1878 | N | 1878 | -0- | -0- | -0- | 1878 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2077 | N | 1826 | -0- | -251 | -0- | 1826 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2015 | N | 1723 | -0- | -292 | -0- | 1723 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1890 | N | 1649 | -0- | -241 | -0- | 1649 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1829 | N | 1820 | -0- | -9 | -0- | 1820 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1680 | N | 1296 | -0- | -384 | -0- | 1296 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2030 | N | 2030 | -0- | -0- | -0- | 2030 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,875 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2119 | N | 2119 | -0- | -0- | -0- | 2119 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1848 | N | 1795 | -0- | -53 | -0- | 1795 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2108 | N | 216 | -0- | -1892 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 04 | 669 | N | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 3213 | -0- | 113 | 113 | 3213 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2509 | N | 2396 | -0- | -113 | -0- | 2396 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2219 | N | 2219 | -0- | -0- | -0- | 2219 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2883 | X | 2105 | -0- | -778 | -0- | 2105 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2790 | X | 2014 | -0- | -776 | -0- | 2014 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2883 | X | 2029 | -0- | -854 | -0- | 2029 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2400 | X | 1454 | -0- | -946 | -0- | 1454 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2232 | X | 2176 | -0- | -56 | -0- | 2176 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,405 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 503 | N | 503 | -0- | -0- | -0- | 25 | 1 | 478 | 2 | N | -0- | | | | | -0- |
| 02 | 532 | N | 354 | -0- | -178 | -0- | 12 | 1 | 342 | 2 | N | -0- | | | | | -0- |
| 03 | 372 | N | 272 | -0- | -100 | -0- | 8 | 1 | 264 | 2 | N | -0- | | | | | -0- |
| 04 | 180 | N | 180 | -0- | -0- | -0- | 10 | 1 | 170 | 2 | N | -0- | | | | | -0- |
| 05 | 403 | N | 399 | -0- | -4 | -0- | 25 | 1 | 374 | 2 | N | -0- | | | | | -0- |
| 06 | 270 | N | 178 | -0- | -92 | -0- | 17 | 1 | 161 | 2 | N | -0- | | | | | -0- |
| 07 | 407 | N | 407 | -0- | -0- | -0- | 31 | 1 | 376 | 2 | N | -0- | | | | | -0- |
| 08 | 403 | N | 207 | -0- | -196 | -0- | 15 | 1 | 192 | 2 | N | -0- | | | | | -0- |
| 09 | 180 | N | 177 | -0- | -3 | -0- | 13 | 1 | 164 | 2 | N | -0- | | | | | -0- |
| 10 | 403 | N | 239 | -0- | -164 | -0- | 22 | 1 | 217 | 2 | N | -0- | | | | | -0- |
| 11 | 210 | N | 200 | -0- | -10 | -0- | 16 | 1 | 184 | 2 | N | -0- | | | | | -0- |
| *12 | 786 | N | 786 | -0- | -0- | -0- | 68 | 1 | 718 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,902 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2422 | N | 2422 | -0- | -0- | -0- | 1 | 1 | 2421 | 2 | Y | -0- | | | | | -0- |
| 02 | 2096 | N | 2096 | -0- | -0- | -0- | 2096 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2294 | N | 228 | -0- | -2066 | -0- | 1 | 1 | 227 | 2 | Y | -0- | | | | | -0- |
| 04 | 2234 | N | 2234 | -0- | -0- | -0- | 1 | 1 | 2233 | 2 | Y | -0- | | | | | -0- |
| 05 | 2627 | N | 2627 | -0- | -0- | -0- | 1 | 1 | 2626 | 2 | Y | -0- | | | | | -0- |
| 06 | 2319 | N | 2319 | -0- | -0- | -0- | 1 | 1 | 2318 | 2 | Y | -0- | | | | | -0- |
| 07 | 2325 | X | 2281 | -0- | -44 | -0- | 1 | 1 | 2280 | 2 | Y | -0- | | | | | -0- |
| 08 | 2635 | X | 2226 | -0- | -409 | -0- | 2226 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2550 | X | 2188 | -0- | -362 | -0- | 1 | 1 | 2187 | 2 | Y | -0- | | | | | -0- |
| 10 | 2635 | X | 2114 | -0- | -521 | -0- | 1 | 1 | 2113 | 2 | Y | -0- | | | | | -0- |
| 11 | 2310 | X | 1619 | -0- | -691 | -0- | 1 | 1 | 1618 | 2 | Y | -0- | | | | | -0- |
| *12 | 2359 | X | 2359 | -0- | -0- | -0- | 2 | 1 | 2357 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,713 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2953 | N | 2953 | -0- | -0- | -0- | 1 | 1 | 2934 | 2 | Y | 16 | | | | | 59 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2617 | N | 2617 | -0- | -0- | -0- | 1 | 1 | 2609 | 2 | Y | 6 | 50 | 1 | | | 15 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2852 | N | 277 | -0- | -2575 | -0- | 277 | 2 | | | Y | -0- | | | | | 15 |
| 04 | 2610 | N | 2610 | -0- | -0- | -0- | 1 | 1 | 2598 | 2 | Y | 10 | | | | | 25 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 3100 | N | 3299 | -0- | 199 | 199 | 1 | 1 | 3286 | 2 | Y | 11 | | | | | 36 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 3000 | N | 2963 | -0- | -37 | 162 | 1 | 1 | 2954 | 2 | Y | 7 | | | | | 43 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 3100 | N | 3054 | -0- | -46 | 116 | 1 | 1 | 3041 | 2 | Y | 11 | | | | | 54 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 2873 | X | 2757 | -0- | -116 | -0- | 1 | 1 | 2748 | 2 | Y | 7 | | | | | 61 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 2779 | X | 2779 | -0- | -0- | -0- | 1 | 1 | 2778 | 2 | Y | -0- | 45 | 1 | | | 16 |
| 10 | 2833 | X | 2833 | -0- | -0- | -0- | 1 | 1 | 2821 | 2 | Y | 10 | | | | | 26 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2730 | X | 2050 | -0- | -680 | -0- | 2 | 1 | 2035 | 2 | Y | 12 | | | | | 38 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 2973 | X | 2973 | -0- | -0- | -0- | 2 | 1 | 2954 | 2 | Y | 15 | | | | | 53 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,165 TOTAL CONDENSATE PROD: 105

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1056 | -0- | -29 | -0- | 1056 | 2 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 819 | -0- | -161 | -0- | 819 | 2 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 99 | -0- | -831 | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 04 | 829 | N | 829 | -0- | -0- | -0- | 829 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1343 | N | 1343 | -0- | -0- | -0- | 1343 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1173 | N | 1173 | -0- | -0- | -0- | 1173 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1236 | N | 1236 | -0- | -0- | -0- | 1236 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1333 | N | 1185 | -0- | -148 | -0- | 1185 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1150 | -0- | -20 | -0- | 1150 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1096 | -0- | -144 | -0- | 1096 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 861 | -0- | -279 | -0- | 861 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1278 | N | 1278 | -0- | -0- | -0- | 1278 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,125 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 976 | N | 976 | -0- | -0- | -0- | 49 | 1 | 927 | 2 | N | -0- | | | -0- |
| 02 | 840 | N | 819 | -0- | -21 | -0- | 28 | 1 | 791 | 2 | N | -0- | | | -0- |
| 03 | 909 | N | 909 | -0- | -0- | -0- | 28 | 1 | 881 | 2 | N | -0- | | | -0- |
| 04 | 894 | N | 894 | -0- | -0- | -0- | 48 | 1 | 846 | 2 | N | -0- | | | -0- |
| 05 | 899 | N | 761 | -0- | -138 | -0- | 48 | 1 | 713 | 2 | N | -0- | | | -0- |
| 06 | 870 | N | 710 | -0- | -160 | -0- | 67 | 1 | 643 | 2 | N | -0- | | | -0- |
| 07 | 930 | N | 695 | -0- | -235 | -0- | 54 | 1 | 641 | 2 | N | -0- | | | -0- |
| 08 | 800 | N | 800 | -0- | -0- | -0- | 59 | 1 | 741 | 2 | N | -0- | | | -0- |
| 09 | 833 | N | 833 | -0- | -0- | -0- | 62 | 1 | 771 | 2 | N | -0- | | | -0- |
| 10 | 1037 | N | 1037 | -0- | -0- | -0- | 93 | 1 | 944 | 2 | N | -0- | | | -0- |
| 11 | 946 | N | 946 | -0- | -0- | -0- | 77 | 1 | 869 | 2 | N | -0- | | | -0- |
| *12 | 994 | N | 994 | -0- | -0- | -0- | 86 | 1 | 908 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 10,374 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1069 | -0- | -78 | -0- | 1069 | 2 | | | N | -0- | | | -0- |
| 02 | 1008 | N | 943 | -0- | -65 | -0- | 943 | 2 | | | N | -0- | | | -0- |
| 03 | 1116 | N | 104 | -0- | -1012 | -0- | 104 | 2 | | | N | -0- | | | -0- |
| 04 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | -0- |
| 05 | 1054 | N | 335 | -0- | -719 | -0- | 335 | 2 | | | N | -0- | | | -0- |
| 06 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | -0- |
| 07 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | -0- |
| 08 | 341 | N | 249 | -0- | -92 | -0- | 249 | 2 | | | N | -0- | | | -0- |
| 09 | 300 | N | 237 | -0- | -63 | -0- | 237 | 2 | | | N | -0- | | | -0- |
| 10 | 248 | N | 201 | -0- | -47 | -0- | 201 | 2 | | | N | -0- | | | -0- |
| 11 | 240 | N | 110 | -0- | -130 | -0- | 110 | 2 | | | N | -0- | | | -0- |
| 12 | 248 | N | 150 | -0- | -98 | -0- | 150 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,156 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1937 | N | 1937 | -0- | -0- | -0- | 1937 | 2 | | | N | -0- | | | -0- |
| 02 | 1701 | N | 1701 | -0- | -0- | -0- | 1701 | 2 | | | N | -0- | | | -0- |
| 03 | 1891 | N | 195 | -0- | -1696 | -0- | 195 | 2 | | | N | -0- | | | -0- |
| 04 | 2120 | N | 2120 | -0- | -0- | -0- | 2120 | 2 | | | N | -0- | | | -0- |
| 05 | 2132 | N | 2132 | -0- | -0- | -0- | 2132 | 2 | | | N | -0- | | | -0- |
| 06 | 1917 | N | 1917 | -0- | -0- | -0- | 1917 | 2 | | | N | -0- | | | -0- |
| 07 | 2201 | N | 1915 | -0- | -286 | -0- | 1915 | 2 | | | N | -0- | | | -0- |
| 08 | 2139 | N | 1882 | -0- | -257 | -0- | 1882 | 2 | | | N | -0- | | | -0- |
| 09 | 1920 | N | 1816 | -0- | -104 | -0- | 1816 | 2 | | | N | -0- | | | -0- |
| 10 | 1922 | N | 1856 | -0- | -66 | -0- | 1856 | 2 | | | N | -0- | | | -0- |
| 11 | 1830 | N | 1479 | -0- | -351 | -0- | 1479 | 2 | | | N | -0- | | | -0- |
| *12 | 2039 | N | 2039 | -0- | -0- | -0- | 2039 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 20,989 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 955 | -0- | -130 | -0- | 955 | 2 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 861 | -0- | -35 | -0- | 861 | 2 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 92 | -0- | -807 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1206 | N | 1206 | -0- | -0- | -0- | 1206 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1045 | N | 1045 | -0- | -0- | -0- | 1045 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1086 | N | 1086 | -0- | -0- | -0- | 1086 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 985 | -0- | -224 | -0- | 985 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 984 | -0- | -66 | -0- | 984 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 973 | -0- | -112 | -0- | 973 | 2 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 681 | -0- | -279 | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1045 | N | 1045 | -0- | -0- | -0- | 1045 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,953 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4972 | X | 4972 | -0- | -0- | -0- | 2 | 1 | 4970 | 2 | Y | -0- | | | | | -0- |
| 02 | 4408 | X | 4408 | -0- | -0- | -0- | 1 | 1 | 4407 | 2 | Y | -0- | | | | | -0- |
| 03 | 4464 | X | 470 | -0- | -3994 | -0- | 1 | 1 | 469 | 2 | Y | -0- | | | | | -0- |
| 04 | 4320 | X | 1945 | -0- | -2375 | -0- | 1 | 1 | 1944 | 2 | Y | -0- | | | | | -0- |
| 05 | 5469 | X | 5469 | -0- | -0- | -0- | 2 | 1 | 5467 | 2 | Y | -0- | | | | | -0- |
| 06 | 5113 | X | 5113 | -0- | -0- | -0- | 2 | 1 | 5111 | 2 | Y | -0- | | | | | -0- |
| 07 | 4884 | X | 4884 | -0- | -0- | -0- | 2 | 1 | 4882 | 2 | Y | -0- | | | | | -0- |
| 08 | 5456 | X | 4611 | -0- | -845 | -0- | 2 | 1 | 4609 | 2 | Y | -0- | | | | | -0- |
| 09 | 5280 | X | 4396 | -0- | -884 | -0- | 2 | 1 | 4394 | 2 | Y | -0- | | | | | -0- |
| 10 | 5456 | X | 4094 | -0- | -1362 | -0- | 2 | 1 | 4092 | 2 | Y | -0- | | | | | -0- |
| 11 | 5100 | X | 2993 | -0- | -2107 | -0- | 3 | 1 | 2990 | 2 | Y | -0- | | | | | -0- |
| *12 | 5052 | X | 5052 | -0- | -0- | -0- | 4 | 1 | 5048 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 48,407 TOTAL CONDENSATE PROD: -0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1278 | N | 1278 | -0- | -0- | -0- | 1 | 1 | 1277 | 2 | Y | -0- | | | | | -0- |
| 02 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1674 | N | 77 | -0- | -1597 | -0- | 77 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 615 | N | 615 | -0- | -0- | -0- | 615 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1183 | N | 1183 | -0- | -0- | -0- | 1 | 1 | 1182 | 2 | Y | -0- | | | | | -0- |
| 06 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1549 | N | 1549 | -0- | -0- | -0- | 1 | 1 | 1548 | 2 | Y | -0- | | | | | -0- |
| 09 | 1270 | N | 1270 | -0- | -0- | -0- | 1270 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1123 | N | 1123 | -0- | -0- | -0- | 1 | 1 | 1122 | 2 | Y | -0- | | | | | -0- |
| 11 | 810 | N | 777 | -0- | -33 | -0- | 1 | 1 | 776 | 2 | Y | -0- | | | | | -0- |
| 12 | 837 | N | 832 | -0- | -5 | -0- | 1 | 1 | 831 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,774 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1050 | -0- | -35 | -0- | 52 | 1 | 998 | 2 | N | -0- | | | | | -0- |
| 02 | 980 | N | 928 | -0- | -52 | -0- | 32 | 1 | 896 | 2 | N | -0- | | | | | -0- |
| 03 | 1041 | N | 1041 | -0- | -0- | -0- | 32 | 1 | 1009 | 2 | N | -0- | | | | | -0- |
| 04 | 1139 | N | 1139 | -0- | -0- | -0- | 61 | 1 | 1078 | 2 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 999 | -0- | -24 | -0- | 63 | 1 | 936 | 2 | N | -0- | | | | | -0- |
| 06 | 1020 | N | 947 | -0- | -73 | -0- | 90 | 1 | 857 | 2 | N | -0- | | | | | -0- |
| 07 | 1178 | N | 779 | -0- | -399 | -0- | 60 | 1 | 719 | 2 | N | -0- | | | | | -0- |
| 08 | 992 | N | 839 | -0- | -153 | -0- | 62 | 1 | 777 | 2 | N | -0- | | | | | -0- |
| 09 | 960 | N | 704 | -0- | -256 | -0- | 52 | 1 | 652 | 2 | N | -0- | | | | | -0- |
| 10 | 840 | N | 840 | -0- | -0- | -0- | 76 | 1 | 764 | 2 | N | -0- | | | | | -0- |
| 11 | 1270 | N | 1270 | -0- | -0- | -0- | 104 | 1 | 1166 | 2 | N | -0- | | | | | -0- |
| *12 | 1165 | N | 1165 | -0- | -0- | -0- | 101 | 1 | 1064 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,701 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 999 | N | 999 | -0- | -0- | -0- | 999 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 843 | N | 843 | -0- | -0- | -0- | 843 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 961 | N | 86 | -0- | -875 | -0- | 86 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 979 | N | 979 | -0- | -0- | -0- | 979 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 886 | N | 886 | -0- | -0- | -0- | 886 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1116 | N | 869 | -0- | -247 | -0- | 869 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 992 | N | 820 | -0- | -172 | -0- | 820 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 900 | N | 781 | -0- | -119 | -0- | 781 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 868 | N | 827 | -0- | -41 | -0- | 827 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 780 | N | 653 | -0- | -127 | -0- | 1 | 1 | 652 | 2 | Y | -0- | | | | | -0- |
| *12 | 901 | N | 901 | -0- | -0- | -0- | 1 | 1 | 900 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,732 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1776 | N | 1776 | -0- | -0- | -0- | 1 | 1 | 1764 | 2 | Y | 10 | | | | | 36 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2168 | N | 2168 | -0- | -0- | -0- | 1 | 1 | 2164 | 2 | Y | 3 | 30 | 1 | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1829 | N | 60 | -0- | -1769 | -0- | 60 | 2 | | | Y | -0- | | | | | 9 |
| 04 | 2417 | N | 2417 | -0- | -0- | -0- | 1 | 1 | 2402 | 2 | Y | 13 | | | | | 22 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2174 | N | 2174 | -0- | -0- | -0- | 1 | 1 | 2154 | 2 | Y | 17 | | | | | 39 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 1882 | N | 1882 | -0- | -0- | -0- | 1878 | 2 | 4 | 9 | Y | 4 | | | | | 43 |
| 07 | 2053 | N | 2053 | -0- | -0- | -0- | 2044 | 2 | 9 | 9 | Y | 8 | | | | | 51 |
| 08 | 2330 | N | 2330 | -0- | -0- | -0- | 1 | 1 | 2323 | 2 | Y | 5 | | | | | 56 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1987 | N | 1987 | -0- | -0- | -0- | 1986 | 2 | 1 | 9 | Y | 1 | 42 | 1 | | | 15 |
| 10 | 2024 | N | 2024 | -0- | -0- | -0- | 1 | 1 | 2017 | 2 | Y | 5 | | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1513 | N | 1513 | -0- | -0- | -0- | 1 | 1 | 1509 | 2 | Y | 3 | | | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 2198 | N | 2198 | -0- | -0- | -0- | 1 | 1 | 2188 | 2 | Y | 8 | | | | | 31 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,582 TOTAL CONDENSATE PROD: 77

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1599 | N | 1599 | -0- | -0- | -0- | 1 | 1 | 1598 | 2 | Y | -0- | | | | | -0- |
| 02 | 1460 | N | 1460 | -0- | -0- | -0- | 1 | 1 | 1459 | 2 | Y | -0- | | | | | -0- |
| 03 | 1426 | N | 155 | -0- | -1271 | -0- | 155 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1547 | N | 1547 | -0- | -0- | -0- | 1 | 1 | 1546 | 2 | Y | -0- | | | | | -0- |
| 05 | 1762 | N | 1762 | -0- | -0- | -0- | 1 | 1 | 1761 | 2 | Y | -0- | | | | | -0- |
| 06 | 1549 | N | 1549 | -0- | -0- | -0- | 1 | 1 | 1548 | 2 | Y | -0- | | | | | -0- |
| 07 | 1635 | N | 1635 | -0- | -0- | -0- | 1 | 1 | 1634 | 2 | Y | -0- | | | | | -0- |
| 08 | 1767 | N | 1543 | -0- | -224 | -0- | 1 | 1 | 1542 | 2 | Y | -0- | | | | | -0- |
| 09 | 1560 | N | 1478 | -0- | -82 | -0- | 1 | 1 | 1477 | 2 | Y | -0- | | | | | -0- |
| 10 | 1643 | N | 1591 | -0- | -52 | -0- | 1 | 1 | 1590 | 2 | Y | -0- | | | | | -0- |
| 11 | 1500 | N | 1341 | -0- | -159 | -0- | 1 | 1 | 1340 | 2 | Y | -0- | | | | | -0- |
| 12 | 1519 | N | 1425 | -0- | -94 | -0- | 1 | 1 | 1424 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,085 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 244 | N | 244 | -0- | -0- | -0- | 12 | 1 | 232 | 2 | N | -0- | | | | | -0- |
| 02 | 168 | N | 103 | -0- | -65 | -0- | 4 | 1 | 99 | 2 | N | -0- | | | | | -0- |
| 03 | 155 | N | 146 | -0- | -9 | -0- | 4 | 1 | 142 | 2 | N | -0- | | | | | -0- |
| 04 | 152 | N | 152 | -0- | -0- | -0- | 8 | 1 | 144 | 2 | N | -0- | | | | | -0- |
| 05 | 159 | N | 159 | -0- | -0- | -0- | 10 | 1 | 149 | 2 | N | -0- | | | | | -0- |
| 06 | 150 | N | 99 | -0- | -51 | -0- | 9 | 1 | 90 | 2 | N | -0- | | | | | -0- |
| 07 | 166 | N | 166 | -0- | -0- | -0- | 13 | 1 | 153 | 2 | N | -0- | | | | | -0- |
| 08 | 159 | N | 159 | -0- | -0- | -0- | 12 | 1 | 147 | 2 | N | -0- | | | | | -0- |
| 09 | 169 | N | 169 | -0- | -0- | -0- | 13 | 1 | 156 | 2 | N | -0- | | | | | -0- |
| 10 | 194 | N | 194 | -0- | -0- | -0- | 17 | 1 | 177 | 2 | N | -0- | | | | | -0- |
| 11 | 186 | N | 186 | -0- | -0- | -0- | 15 | 1 | 171 | 2 | N | -0- | | | | | -0- |
| 12 | 186 | N | 186 | -0- | -0- | -0- | 16 | 1 | 170 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,963 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2029 | N | 2029 | -0- | -0- | -0- | 1 | 1 | 2006 | 2 | Y | 20 | | | | | 72 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1750 | N | 1750 | -0- | -0- | -0- | 1742 | 2 | 8 | 9 | Y | 7 | 61 | 1 | | | 18 |
| 03 | 2077 | N | 191 | -0- | -1886 | -0- | 191 | 2 | | | Y | -0- | | | | | 18 |
| 04 | 1917 | N | 1917 | -0- | -0- | -0- | 1 | 1 | 1904 | 2 | Y | 11 | | | | | 29 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 2178 | N | 2178 | -0- | -0- | -0- | 1 | 1 | 2166 | 2 | Y | 10 | | | | | 39 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 2107 | N | 2107 | -0- | -0- | -0- | 1 | 1 | 2098 | 2 | Y | 7 | | | | | 46 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1984 | N | 1709 | -0- | -275 | -0- | 1 | 1 | 1695 | 2 | Y | 12 | | | | | 58 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 2170 | N | 2056 | -0- | -114 | -0- | 1 | 1 | 2048 | 2 | Y | 6 | | | | | 64 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 2100 | N | 1967 | -0- | -133 | -0- | 1 | 1 | 1966 | 2 | Y | -0- | 47 | 1 | | | 17 |
| 10 | 2005 | N | 2005 | -0- | -0- | -0- | 1 | 1 | 1993 | 2 | Y | 10 | | | | | 27 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1980 | N | 1516 | -0- | -464 | -0- | 1 | 1 | 1502 | 2 | Y | 12 | | | | | 39 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 2198 | N | 2198 | -0- | -0- | -0- | 2 | 1 | 2179 | 2 | Y | 15 | | | | | 54 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,623 TOTAL CONDENSATE PROD: 110

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1615 | N | 1615 | -0- | -0- | -0- | 1 | 1 | 1614 | 2 | Y | -0- | | | | | 3 |
| 02 | 1438 | N | 1438 | -0- | -0- | -0- | 1437 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 1 |
| 03 | 1674 | N | 152 | -0- | -1522 | -0- | 152 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 1807 | N | 1807 | -0- | -0- | -0- | 1 | 1 | 1806 | 2 | Y | -0- | | | | | 1 |
| 05 | 2067 | N | 2067 | -0- | -0- | -0- | 1 | 1 | 2062 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1860 | N | 1860 | -0- | -0- | -0- | 1 | 1 | 1858 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1903 | N | 1903 | -0- | -0- | -0- | 1 | 1 | 1900 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1860 | N | 1780 | -0- | -80 | -0- | 1 | 1 | 1777 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1800 | N | 1677 | -0- | -123 | -0- | 1676 | 2 | 1 | 9 | Y | 1 | 8 | 1 | | | 3 |
| 10 | 1860 | N | 1613 | -0- | -247 | -0- | 1 | 1 | 1609 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1140 | -0- | -570 | -0- | 1 | 1 | 1136 | 2 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1736 | N | 1671 | -0- | -65 | -0- | 1 | 1 | 1664 | 2 | Y | 5 | | | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,723 TOTAL CONDENSATE PROD: 22

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1027 | N | 1027 | -0- | -0- | -0- | 1020 | 2 | 7 | 9 | Y | 6 | | | | | 24 |
| 02 | 905 | N | 905 | -0- | -0- | -0- | 903 | 2 | 2 | 9 | Y | 2 | 20 | 1 | | | 6 |
| 03 | 1085 | N | 29 | -0- | -1056 | -0- | 29 | 2 | | | Y | -0- | | | | | 6 |
| 04 | 742 | N | 742 | -0- | -0- | -0- | 738 | 2 | 4 | 9 | Y | 4 | | | | | 10 |
| 05 | 1293 | N | 1293 | -0- | -0- | -0- | 1 | 1 | 1285 | 2 | Y | 6 | | | | | 16 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1153 | N | 1153 | -0- | -0- | -0- | 1149 | 2 | 4 | 9 | Y | 4 | | | | | 20 |
| 07 | 1323 | N | 1323 | -0- | -0- | -0- | 1317 | 2 | 6 | 9 | Y | 5 | | | | | 25 |
| 08 | 1302 | N | 1187 | -0- | -115 | -0- | 1183 | 2 | 4 | 9 | Y | 4 | | | | | 29 |
| 09 | 1140 | N | 1104 | -0- | -36 | -0- | 1104 | 2 | | | Y | -0- | 21 | 1 | | | 8 |
| 10 | 1333 | N | 1081 | -0- | -252 | -0- | 1 | 1 | 1074 | 2 | Y | 5 | | | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1140 | N | 813 | -0- | -327 | -0- | 1 | 1 | 805 | 2 | Y | 6 | | | | | 19 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1147 | N | 1059 | -0- | -88 | -0- | 1 | 1 | 1050 | 2 | Y | 7 | | | | | 26 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,716 TOTAL CONDENSATE PROD: 49

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 283 | -0- | -89 | -0- | 14 | 1 | 269 | 2 | N | -0- | | | | | -0- |
| 02 | 336 | N | 245 | -0- | -91 | -0- | 8 | 1 | 237 | 2 | N | -0- | | | | | -0- |
| 03 | 279 | N | 223 | -0- | -56 | -0- | 7 | 1 | 216 | 2 | N | -0- | | | | | -0- |
| 04 | 222 | N | 222 | -0- | -0- | -0- | 12 | 1 | 210 | 2 | N | -0- | | | | | -0- |
| 05 | 279 | N | 239 | -0- | -40 | -0- | 15 | 1 | 224 | 2 | N | -0- | | | | | -0- |
| 06 | 249 | N | 249 | -0- | -0- | -0- | 24 | 1 | 225 | 2 | N | -0- | | | | | -0- |
| 07 | 587 | N | 587 | -0- | -0- | -0- | 45 | 1 | 542 | 2 | N | -0- | | | | | -0- |
| 08 | 1341 | N | 1341 | -0- | -0- | -0- | 99 | 1 | 1242 | 2 | N | -0- | | | | | -0- |
| 09 | 1163 | N | 1163 | -0- | -0- | -0- | 87 | 1 | 1076 | 2 | N | -0- | | | | | -0- |
| 10 | 1344 | N | 1344 | -0- | -0- | -0- | 121 | 1 | 1223 | 2 | N | -0- | | | | | -0- |
| 11 | 1096 | N | 1096 | -0- | -0- | -0- | 89 | 1 | 1007 | 2 | N | -0- | | | | | -0- |
| *12 | 1230 | N | 1230 | -0- | -0- | -0- | 106 | 1 | 1124 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,222 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1153 | N | 1153 | -0- | -0- | -0- | 1 | 1 | 1152 | 2 | Y | -0- | | | | | -0- |
| 02 | 973 | N | 973 | -0- | -0- | -0- | 973 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1147 | N | 135 | -0- | -1012 | -0- | 135 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1283 | N | 1283 | -0- | -0- | -0- | 1 | 1 | 1282 | 2 | Y | -0- | | | | | -0- |
| 06 | 1128 | N | 1128 | -0- | -0- | -0- | 1128 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1240 | N | 1114 | -0- | -126 | -0- | 1114 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1240 | N | 1064 | -0- | -176 | -0- | 1064 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1140 | N | 1049 | -0- | -91 | -0- | 1049 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1116 | N | 1090 | -0- | -26 | -0- | 1 | 1 | 1089 | 2 | Y | -0- | | | | | -0- |
| 11 | 1020 | N | 984 | -0- | -36 | -0- | 1 | 1 | 983 | 2 | Y | -0- | | | | | -0- |
| *12 | 1095 | N | 1095 | -0- | -0- | -0- | 1 | 1 | 1094 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,313 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3146 | X | 3146 | -0- | -0- | -0- | 1 | 1 | 3139 | 2 | Y | 5 | | | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2824 | X | 2824 | -0- | -0- | -0- | 1 | 1 | 2822 | 2 | Y | 1 | 15 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3348 | X | 289 | -0- | -3059 | -0- | 289 | 2 | | | Y | -0- | | | | | 4 |
| 04 | 3240 | X | 2507 | -0- | -733 | -0- | 1 | 1 | 2503 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 3317 | X | 3138 | -0- | -179 | -0- | 1 | 1 | 3133 | 2 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 3228 | X | 3228 | -0- | -0- | -0- | 1 | 1 | 3224 | 2 | Y | 3 | | | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3131 | X | 3126 | -0- | -5 | -0- | 1 | 1 | 3119 | 2 | Y | 5 | | | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 3131 | X | 2883 | -0- | -248 | -0- | 1 | 1 | 2879 | 2 | Y | 3 | | | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 3150 | X | 2724 | -0- | -426 | -0- | 1 | 1 | 2723 | 2 | Y | -0- | 16 | 1 | | | 6 |
| 10 | 3255 | X | 3241 | -0- | -14 | -0- | 2 | 1 | 3233 | 2 | Y | 5 | | | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 3150 | X | 2329 | -0- | -821 | -0- | 2 | 1 | 2319 | 2 | Y | 7 | | | | | 18 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 3173 | X | 3173 | -0- | -0- | -0- | 2 | 1 | 3163 | 2 | Y | 7 | | | | | 25 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,608 TOTAL CONDENSATE PROD: 43

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 173 | -0- | -23 | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 15 | -0- | -171 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 04 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 05 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 06 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 132 | -0- | -23 | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 08 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 09 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 10 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 180 | -0- | -30 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| *12 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,205 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4475 | X | 4475 | -0- | -0- | -0- | 2 | 1 | 4473 | 2 | Y | -0- | | | | | -0- |
| 02 | 3868 | X | 3868 | -0- | -0- | -0- | 1 | 1 | 3867 | 2 | Y | -0- | | | | | -0- |
| 03 | 4495 | X | 411 | -0- | -4084 | -0- | 411 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 5277 | X | 5277 | -0- | -0- | -0- | 2 | 1 | 5275 | 2 | Y | -0- | | | | | -0- |
| 05 | 4870 | X | 4870 | -0- | -0- | -0- | 2 | 1 | 4868 | 2 | Y | -0- | | | | | -0- |
| 06 | 4412 | X | 4412 | -0- | -0- | -0- | 2 | 1 | 4410 | 2 | Y | -0- | | | | | -0- |
| 07 | 4360 | X | 4360 | -0- | -0- | -0- | 1 | 1 | 4359 | 2 | Y | -0- | | | | | -0- |
| 08 | 4133 | X | 4133 | -0- | -0- | -0- | 1 | 1 | 4132 | 2 | Y | -0- | | | | | -0- |
| 09 | 4067 | X | 4067 | -0- | -0- | -0- | 1 | 1 | 4066 | 2 | Y | -0- | | | | | -0- |
| 10 | 4181 | X | 4181 | -0- | -0- | -0- | 2 | 1 | 4179 | 2 | Y | -0- | | | | | -0- |
| 11 | 3284 | X | 3284 | -0- | -0- | -0- | 3 | 1 | 3281 | 2 | Y | -0- | | | | | -0- |
| *12 | 4609 | X | 4609 | -0- | -0- | -0- | 4 | 1 | 4605 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 47,947 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 492 | -0- | -35 | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 372 | -0- | -104 | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 48 | -0- | -386 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 04 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 05 | 488 | N | 488 | -0- | -0- | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 06 | 401 | N | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 392 | -0- | -290 | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 387 | -0- | -109 | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 380 | -0- | -10 | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 10 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 345 | -0- | -15 | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| *12 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,890 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3516 | X | 3516 | -0- | -0- | -0- | 1 | 1 | 3515 | 2 | Y | -0- | | | | | -0- |
| 02 | 3008 | X | 3008 | -0- | -0- | -0- | 1 | 1 | 3007 | 2 | Y | -0- | | | | | -0- |
| 03 | 3472 | X | 321 | -0- | -3151 | -0- | 321 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 3381 | X | 3381 | -0- | -0- | -0- | 1 | 1 | 3380 | 2 | Y | -0- | | | | | -0- |
| 05 | 4117 | X | 4117 | -0- | -0- | -0- | 2 | 1 | 4115 | 2 | Y | -0- | | | | | -0- |
| 06 | 3665 | X | 3665 | -0- | -0- | -0- | 1 | 1 | 3664 | 2 | Y | -0- | | | | | -0- |
| 07 | 3702 | X | 3702 | -0- | -0- | -0- | 1 | 1 | 3701 | 2 | Y | -0- | | | | | -0- |
| 08 | 3813 | X | 3504 | -0- | -309 | -0- | 1 | 1 | 3503 | 2 | Y | -0- | | | | | -0- |
| 09 | 3690 | X | 3326 | -0- | -364 | -0- | 1 | 1 | 3325 | 2 | Y | -0- | | | | | -0- |
| 10 | 3813 | X | 3344 | -0- | -469 | -0- | 2 | 1 | 3342 | 2 | Y | -0- | | | | | -0- |
| 11 | 3660 | X | 2383 | -0- | -1277 | -0- | 2 | 1 | 2381 | 2 | Y | -0- | | | | | -0- |
| 12 | 3689 | X | 3517 | -0- | -172 | -0- | 3 | 1 | 3514 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 37,784 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2088 | -0- | -144 | -0- | 2088 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1988 | N | 1843 | -0- | -145 | -0- | 1843 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2170 | N | 1736 | -0- | -434 | -0- | 1736 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2010 | N | 1886 | -0- | -124 | -0- | 1886 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2046 | N | 1945 | -0- | -101 | -0- | 1945 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2003 | N | 2003 | -0- | -0- | -0- | 2003 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2029 | N | 2029 | -0- | -0- | -0- | 2029 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1997 | N | 1997 | -0- | -0- | -0- | 1997 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2010 | N | 1878 | -0- | -132 | -0- | 1878 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1908 | N | 1908 | -0- | -0- | -0- | 1908 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1920 | N | 1833 | -0- | -87 | -0- | 1833 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1953 | N | 1821 | -0- | -132 | -0- | 1821 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,967 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 02 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 22 | -0- | -195 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 04 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 05 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 06 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 07 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 08 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 09 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 10 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 179 | -0- | -31 | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| *12 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,525 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | 83 | -0- | 83 | 83 | 83 | 3 | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | 83 | | | | | N | -0- | | | | | -0- |
| 09 | 83 | X | -0- | -0- | -83 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 83 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1320 | N | 1320 | -0- | -0- | -0- | 1320 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1169 | -0- | -35 | -0- | 1169 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 258 | -0- | -1044 | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1493 | N | 1493 | -0- | -0- | -0- | 1493 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1323 | N | 1323 | -0- | -0- | -0- | 1323 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1185 | N | 1185 | -0- | -0- | -0- | 1185 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1550 | N | 1179 | -0- | -371 | -0- | 1179 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1333 | N | 1089 | -0- | -244 | -0- | 1089 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1200 | N | 1101 | -0- | -99 | -0- | 1101 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1214 | N | 1214 | -0- | -0- | -0- | 1214 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | 857 | -0- | -193 | -0- | 857 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,433 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 261 | -0- | -18 | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 162 | -0- | -90 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 37 | -0- | -242 | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 04 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 05 | 371 | N | 371 | -0- | -0- | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 06 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 300 | -0- | -72 | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 287 | -0- | -43 | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 292 | -0- | -18 | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 215 | -0- | -85 | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| *12 | 326 | N | 326 | -0- | -0- | -0- | 326 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,137 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 420 | -0- | -14 | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 377 | -0- | -15 | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 42 | -0- | -392 | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 357 | -0- | -63 | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 05 | 409 | N | 409 | -0- | -0- | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 06 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 288 | -0- | -115 | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 10 | 440 | N | 440 | -0- | -0- | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 11 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| *12 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,320 TOTAL CONDENSATE PROD: -0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 242 | -0- | -10 | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 29 | -0- | -250 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 252 | -0- | -18 | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 175 | -0- | -104 | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 06 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 07 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 08 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 261 | -0- | -39 | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 246 | -0- | -33 | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 216 | -0- | -24 | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 277 | -0- | -2 | -0- | 277 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,839 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 121 | -0- | -3 | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 102 | -0- | -10 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 05 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 06 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 117 | -0- | -7 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 109 | -0- | -15 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 102 | -0- | -18 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 95 | -0- | -29 | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 56 | -0- | -64 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| *12 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,241 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 798 | -0- | -8 | -0- | 798 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 715 | -0- | -13 | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 188 | -0- | -618 | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 637 | -0- | -143 | -0- | 637 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 726 | -0- | -80 | -0- | 726 | 3 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| 07 | 683 | N | 683 | -0- | -0- | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 682 | -0- | -31 | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 665 | -0- | -25 | -0- | 665 | 3 | | | N | -0- | | | | | -0- |
| 10 | 687 | N | 687 | -0- | -0- | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 507 | -0- | -153 | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| *12 | 729 | N | 729 | -0- | -0- | -0- | 729 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,707 TOTAL CONDENSATE PROD: -0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 02 | 324 | N | 324 | -0- | -0- | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 41 | -0- | -300 | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 04 | 500 | N | 500 | -0- | -0- | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 192 | -0- | -149 | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 06 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 07 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 08 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 09 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 10 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 266 | -0- | -64 | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| *12 | 432 | N | 432 | -0- | -0- | -0- | 432 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,036 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 182 | -0- | -4 | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 148 | -0- | -20 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 18 | -0- | -137 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 04 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 05 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 06 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 160 | -0- | -26 | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 152 | -0- | -34 | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 149 | -0- | -1 | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 152 | -0- | -3 | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 114 | -0- | -36 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 144 | -0- | -11 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,842 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 362 | -0- | -10 | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 327 | -0- | -9 | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 36 | -0- | -336 | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 04 | 493 | N | 493 | -0- | -0- | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 05 | 460 | N | 460 | -0- | -0- | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 06 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 366 | -0- | -6 | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 357 | -0- | -15 | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 338 | -0- | -22 | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 339 | -0- | -33 | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 248 | -0- | -112 | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| *12 | 371 | N | 371 | -0- | -0- | -0- | 371 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,066 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 02 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 15 | -0- | -109 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 04 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 05 | 148 | N | 148 | -0- | -0- | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 06 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 07 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 08 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 09 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 10 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 11 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| *12 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,598 TOTAL CONDENSATE PROD: -0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEAN "26" WELL #: 8D RRCID -> 155967 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 9386 - 9544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 395 | N | 395 | -0- | -0- | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 02 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 39 | -0- | -333 | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 04 | 457 | N | 457 | -0- | -0- | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 342 | -0- | -61 | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 06 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 07 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 08 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 389 | -0- | -1 | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 10 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 304 | -0- | -86 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| *12 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,418 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 371 | -0- | -63 | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 370 | -0- | -22 | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 111 | -0- | -292 | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 04 | 483 | N | 483 | -0- | -0- | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 05 | 462 | N | 462 | -0- | -0- | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 06 | 427 | N | 427 | -0- | -0- | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 07 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 423 | -0- | -11 | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 09 | 423 | N | 423 | -0- | -0- | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 420 | -0- | -14 | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 333 | -0- | -87 | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| *12 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,709 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 53 | -0- | -71 | -0- | 53 | 3 | | N | -0- | | | -0- |
| 02 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | N | -0- | | | -0- |
| 03 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | N | -0- | | | -0- |
| 04 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | N | -0- | | | -0- |
| 05 | 155 | N | 101 | -0- | -54 | -0- | 101 | 3 | | N | -0- | | | -0- |
| 06 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | N | -0- | | | -0- |
| 07 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | N | -0- | | | -0- |
| 08 | 93 | N | 76 | -0- | -17 | -0- | 76 | 3 | | N | -0- | | | -0- |
| 09 | 90 | N | 65 | -0- | -25 | -0- | 65 | 3 | | N | -0- | | | -0- |
| 10 | 93 | N | 66 | -0- | -27 | -0- | 66 | 3 | | N | -0- | | | -0- |
| 11 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | N | -0- | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,005 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 988 | -0- | -66 | -0- | 988 | 3 | | N | -0- | | | -0- |
| 02 | 924 | N | 893 | -0- | -31 | -0- | 893 | 3 | | N | -0- | | | -0- |
| 03 | 992 | N | 169 | -0- | -823 | -0- | 169 | 3 | | N | -0- | | | -0- |
| 04 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 3 | | N | -0- | | | -0- |
| 05 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 3 | | N | -0- | | | -0- |
| 06 | 919 | N | 919 | -0- | -0- | -0- | 919 | 3 | | N | -0- | | | -0- |
| 07 | 1054 | N | 911 | -0- | -143 | -0- | 911 | 3 | | N | -0- | | | -0- |
| 08 | 1054 | N | 907 | -0- | -147 | -0- | 907 | 3 | | N | -0- | | | -0- |
| 09 | 930 | N | 890 | -0- | -40 | -0- | 890 | 3 | | N | -0- | | | -0- |
| 10 | 909 | N | 909 | -0- | -0- | -0- | 909 | 3 | | N | -0- | | | -0- |
| 11 | 870 | N | 670 | -0- | -200 | -0- | 670 | 3 | | N | -0- | | | -0- |
| *12 | 987 | N | 987 | -0- | -0- | -0- | 987 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,354 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4495 | X | 4158 | -0- | -337 | -0- | 4158 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4060 | X | 3792 | -0- | -268 | -0- | 3792 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4371 | X | 402 | -0- | -3969 | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4230 | X | 3558 | -0- | -672 | -0- | 3558 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4371 | X | 3525 | -0- | -846 | -0- | 3525 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5250 | X | 5250 | -0- | -0- | -0- | 5250 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4719 | X | 4719 | -0- | -0- | -0- | 4719 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4730 | X | 4730 | -0- | -0- | -0- | 4730 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4462 | X | 4462 | -0- | -0- | -0- | 4462 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4495 | X | 4391 | -0- | -104 | -0- | 4391 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4350 | X | 2985 | -0- | -1365 | -0- | 2985 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4495 | X | 4385 | -0- | -110 | -0- | 4385 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 46,357 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 386 | -0- | -17 | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 02 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 38 | -0- | -334 | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 04 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 05 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 06 | 371 | N | 371 | -0- | -0- | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 377 | -0- | -57 | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 372 | -0- | -31 | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 09 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 363 | -0- | -9 | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 273 | -0- | -87 | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| *12 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,087 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 9 | -0- | | -22 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 02 | 11 | N | 8 | -0- | | -3 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 03 | 11 | N | 3 | -0- | | -8 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 04 | 14 | N | 14 | -0- | | -0- | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 05 | 18 | N | 18 | -0- | | -0- | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 06 | 20 | N | 20 | -0- | | -0- | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 07 | 19 | N | 19 | -0- | | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 19 | -0- | | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 18 | -0- | | -12 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 18 | -0- | | -13 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 16 | -0- | | -14 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 17 | -0- | | -14 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 179 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 78 | -0- | | -15 | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 02 | 62 | N | 62 | -0- | | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 57 | -0- | | -36 | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 65 | -0- | | -25 | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 05 | 63 | N | 63 | -0- | | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 57 | -0- | | -3 | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 07 | 69 | N | 69 | -0- | | -0- | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 08 | 64 | N | 64 | -0- | | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 60 | -0- | | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 59 | -0- | | -3 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 11 | 61 | N | 61 | -0- | | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 62 | -0- | | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 757 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 156 | N | 156 | -0- | | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 140 | -0- | | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 15 | -0- | | -47 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 04 | 112 | N | 112 | -0- | | -0- | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 05 | 166 | N | 166 | -0- | | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 06 | 146 | N | 146 | -0- | | -0- | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 07 | 148 | N | 148 | -0- | | -0- | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 08 | 147 | N | 147 | -0- | | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 09 | 123 | N | 123 | -0- | | -0- | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 10 | 100 | N | 100 | -0- | | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| *12 | 68 | N | 68 | -0- | | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,386 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 4002 | -0- | -90 | -0- | 4002 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3696 | X | 3457 | -0- | -239 | -0- | 3457 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4061 | X | 1817 | -0- | -2244 | -0- | 1817 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3870 | X | 3258 | -0- | -612 | -0- | 3258 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4239 | X | 4239 | -0- | -0- | -0- | 4239 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3974 | X | 3974 | -0- | -0- | -0- | 3974 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3888 | X | 3888 | -0- | -0- | -0- | 3888 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4216 | X | 3884 | -0- | -332 | -0- | 3884 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4080 | X | 3600 | -0- | -480 | -0- | 3600 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4216 | X | 3732 | -0- | -484 | -0- | 3732 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3960 | X | 3054 | -0- | -906 | -0- | 3054 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3961 | X | 3961 | -0- | -0- | -0- | 3961 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,866 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2014 | N | 2014 | -0- | -0- | -0- | 2014 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1791 | N | 1791 | -0- | -0- | -0- | 1791 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 191 | -0- | -1049 | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1303 | N | 1303 | -0- | -0- | -0- | 1303 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1751 | N | 1751 | -0- | -0- | -0- | 1751 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1723 | N | 1723 | -0- | -0- | -0- | 1723 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1720 | N | 1720 | -0- | -0- | -0- | 1720 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1611 | N | 1611 | -0- | -0- | -0- | 1611 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1562 | N | 1562 | -0- | -0- | -0- | 1562 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1865 | N | 1865 | -0- | -0- | -0- | 1865 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1789 | N | 1789 | -0- | -0- | -0- | 1789 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2375 | N | 2375 | -0- | -0- | -0- | 2375 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,695 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6448 | X | 6294 | -0- | -154 | -0- | 6294 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5824 | X | 5543 | -0- | -281 | -0- | 5543 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6448 | X | 609 | -0- | -5839 | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6909 | X | 6909 | -0- | -0- | -0- | 6909 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7082 | X | 7082 | -0- | -0- | -0- | 7082 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6335 | X | 6335 | -0- | -0- | -0- | 6335 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6448 | X | 6258 | -0- | -190 | -0- | 6258 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6448 | X | 6375 | -0- | -73 | -0- | 6375 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6240 | X | 6166 | -0- | -74 | -0- | 6166 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6477 | X | 6477 | -0- | -0- | -0- | 6477 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6240 | X | 4780 | -0- | -1460 | -0- | 4780 | 3 | | | N | -0- | | | | | -0- |
| *12 | 6781 | X | 6781 | -0- | -0- | -0- | 6781 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 69,609 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2075 | N | 2075 | -0- | -0- | -0- | 2075 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1768 | N | 1768 | -0- | -0- | -0- | 1768 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1736 | N | 210 | -0- | -1526 | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2126 | N | 2126 | -0- | -0- | -0- | 2126 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2317 | N | 2317 | -0- | -0- | -0- | 2317 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2062 | N | 2062 | -0- | -0- | -0- | 2062 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1953 | N | 1953 | -0- | -0- | -0- | 1953 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2051 | N | 2051 | -0- | -0- | -0- | 2051 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1682 | N | 1682 | -0- | -0- | -0- | 1682 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1984 | N | 1984 | -0- | -0- | -0- | 1984 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1680 | N | 1479 | -0- | -201 | -0- | 1479 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2089 | N | 2089 | -0- | -0- | -0- | 2089 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,796 TOTAL CONDENSATE PROD: -0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3304 | -0- | 204 | 204 | 3304 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2636 | -0- | -164 | 40 | 2636 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2387 | N | 398 | -0- | -1989 | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2773 | X | 2773 | -0- | -0- | -0- | 2773 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2426 | X | 2426 | -0- | -0- | -0- | 2426 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2310 | X | 2178 | -0- | -132 | -0- | 2178 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2387 | X | 2303 | -0- | -84 | -0- | 2303 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2387 | X | 2287 | -0- | -100 | -0- | 2287 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2310 | X | 2231 | -0- | -79 | -0- | 2231 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2294 | N | 2116 | -0- | -178 | -0- | 2116 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2220 | N | 1732 | -0- | -488 | -0- | 1732 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2694 | N | 2694 | -0- | -0- | -0- | 2694 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,078 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 02 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 12 | -0- | -19 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 04 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 236 | -0- | -43 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 06 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 205 | -0- | -12 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 08 | 549 | N | 549 | -0- | -0- | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 09 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 10 | 487 | N | 487 | -0- | -0- | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 246 | -0- | -84 | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| *12 | 409 | N | 409 | -0- | -0- | -0- | 409 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,536 TOTAL CONDENSATE PROD: -0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 02 | 475 | N | 475 | -0- | -0- | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 48 | -0- | -417 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 04 | 611 | N | 611 | -0- | -0- | -0- | 611 | 3 | | | N | -0- | | | | | -0- |
| 05 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 06 | 462 | N | 462 | -0- | -0- | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 456 | -0- | -9 | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 08 | 536 | N | 536 | -0- | -0- | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 09 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 10 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 328 | -0- | -122 | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| *12 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,386 TOTAL CONDENSATE PROD: -0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 361 | -0- | | -197 | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 02 | 555 | N | 555 | -0- | | -0- | -0- | 555 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 103 | -0- | | -455 | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 263 | -0- | | -97 | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 555 | -0- | | -3 | -0- | 555 | 3 | | | N | -0- | | | | | -0- |
| 06 | 555 | N | 555 | -0- | | -0- | -0- | 555 | 3 | | | N | -0- | | | | | -0- |
| 07 | 542 | N | 542 | -0- | | -0- | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 447 | -0- | | -111 | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 470 | -0- | | -70 | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 510 | -0- | | -17 | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 11 | 528 | N | 528 | -0- | | -0- | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| *12 | 607 | N | 607 | -0- | | -0- | -0- | 607 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,496 TOTAL CONDENSATE PROD: -0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1529 | N | 1529 | -0- | | -0- | -0- | 1529 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1370 | N | 1370 | -0- | | -0- | -0- | 1370 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | 155 | -0- | | -1271 | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1435 | N | 1435 | -0- | | -0- | -0- | 1435 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1687 | N | 1687 | -0- | | -0- | -0- | 1687 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1439 | N | 1439 | -0- | | -0- | -0- | 1439 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1426 | N | 1411 | -0- | | -15 | -0- | 1411 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | 1179 | -0- | | -247 | -0- | 1179 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1444 | N | 1444 | -0- | | -0- | -0- | 1444 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1426 | N | 1356 | -0- | | -70 | -0- | 1356 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 1019 | -0- | | -121 | -0- | 1019 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1456 | N | 1456 | -0- | | -0- | -0- | 1456 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,480 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1086 | N | 1086 | -0- | | -0- | -0- | 1086 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1015 | N | 1015 | -0- | | -0- | -0- | 1015 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 113 | -0- | | -972 | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1317 | N | 1317 | -0- | | -0- | -0- | 1317 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1116 | N | 1049 | -0- | | -67 | -0- | 1049 | 3 | | | N | -0- | | | | | -0- |
| 06 | 975 | N | 975 | -0- | | -0- | -0- | 975 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1005 | -0- | | -173 | -0- | 1005 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 998 | -0- | | -56 | -0- | 998 | 3 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 961 | -0- | | -29 | -0- | 961 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1016 | N | 1016 | -0- | | -0- | -0- | 1016 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 783 | -0- | | -177 | -0- | 783 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1166 | N | 1166 | -0- | | -0- | -0- | 1166 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,484 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2607 | -0- | -90 | -0- | 2607 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2436 | X | 2167 | -0- | -269 | -0- | 2167 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2697 | X | 430 | -0- | -2267 | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2610 | X | 2033 | -0- | -577 | -0- | 2033 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3471 | X | 3471 | -0- | -0- | -0- | 3471 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2688 | N | 2688 | -0- | -0- | -0- | 2688 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2542 | N | 2542 | -0- | -0- | -0- | 2542 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2697 | X | 2487 | -0- | -210 | -0- | 2487 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2610 | X | 2541 | -0- | -69 | -0- | 2541 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2697 | X | 2679 | -0- | -18 | -0- | 2679 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2610 | X | 1959 | -0- | -651 | -0- | 1959 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2857 | X | 2857 | -0- | -0- | -0- | 2857 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,461 TOTAL CONDENSATE PROD: -0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 3156 | -0- | -130 | -0- | 3156 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2968 | X | 2837 | -0- | -131 | -0- | 2837 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3255 | X | 304 | -0- | -2951 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3120 | X | 2971 | -0- | -149 | -0- | 2971 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3224 | X | 3205 | -0- | -19 | -0- | 3205 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3530 | X | 3530 | -0- | -0- | -0- | 3530 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3305 | X | 3305 | -0- | -0- | -0- | 3305 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3206 | X | 3206 | -0- | -0- | -0- | 3206 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3390 | X | 3059 | -0- | -331 | -0- | 3059 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3503 | X | 2963 | -0- | -540 | -0- | 2963 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3390 | X | 2738 | -0- | -652 | -0- | 2738 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3317 | X | 3229 | -0- | -88 | -0- | 3229 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,503 TOTAL CONDENSATE PROD: -0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1111 | N | 1111 | -0- | -0- | -0- | 1111 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 999 | -0- | -37 | -0- | 999 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 109 | -0- | -1100 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | 833 | -0- | -247 | -0- | 833 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1116 | N | 929 | -0- | -187 | -0- | 929 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1112 | N | 1112 | -0- | -0- | -0- | 1112 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1036 | N | 1036 | -0- | -0- | -0- | 1036 | 3 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 846 | -0- | -84 | -0- | 846 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 1046 | -0- | -64 | -0- | 1046 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 860 | -0- | -163 | -0- | 860 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 792 | -0- | -18 | -0- | 792 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,918 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1515 | N | 1515 | -0- | -0- | -0- | 1515 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1225 | N | 1225 | -0- | -0- | -0- | 1225 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 45 | -0- | -885 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 04 | 928 | N | 928 | -0- | -0- | -0- | 928 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1116 | N | 1116 | -0- | -0- | -0- | 1116 | 3 | | | N | -0- | | | | | -0- |
| 06 | 846 | N | 846 | -0- | -0- | -0- | 846 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1592 | N | 1592 | -0- | -0- | -0- | 1592 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1682 | N | 1682 | -0- | -0- | -0- | 1682 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1515 | N | 1515 | -0- | -0- | -0- | 1515 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1551 | N | 1551 | -0- | -0- | -0- | 1551 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1158 | N | 1158 | -0- | -0- | -0- | 1158 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1178 | N | 1178 | -0- | -0- | -0- | 1178 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,351 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3735 | X | 3735 | -0- | -0- | -0- | 3735 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3233 | X | 3233 | -0- | -0- | -0- | 3233 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3379 | X | 406 | -0- | -2973 | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3270 | X | 2785 | -0- | -485 | -0- | 2785 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4101 | X | 4101 | -0- | -0- | -0- | 4101 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3975 | X | 3975 | -0- | -0- | -0- | 3975 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3379 | X | 2855 | -0- | -524 | -0- | 2855 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3923 | X | 3923 | -0- | -0- | -0- | 3923 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3270 | X | 3258 | -0- | -12 | -0- | 3258 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3819 | X | 3819 | -0- | -0- | -0- | 3819 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3270 | X | 2962 | -0- | -308 | -0- | 2962 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3954 | X | 3954 | -0- | -0- | -0- | 3954 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,006 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 614 | N | 614 | -0- | -0- | -0- | 614 | 3 | | N | -0- | | | -0- |
| 02 | 504 | N | 414 | -0- | -90 | -0- | 414 | 3 | | N | -0- | | | -0- |
| 03 | 310 | N | 7 | -0- | -303 | -0- | 7 | 3 | | N | -0- | | | -0- |
| 04 | 540 | N | 531 | -0- | -9 | -0- | 531 | 3 | | N | -0- | | | -0- |
| 05 | 597 | N | 597 | -0- | -0- | -0- | 597 | 3 | | N | -0- | | | -0- |
| 06 | 334 | N | 334 | -0- | -0- | -0- | 334 | 3 | | N | -0- | | | -0- |
| 07 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | N | -0- | | | -0- |
| 08 | 1556 | N | 1556 | -0- | -0- | -0- | 1556 | 3 | | N | -0- | | | -0- |
| 09 | 564 | N | 564 | -0- | -0- | -0- | 564 | 3 | | N | -0- | | | -0- |
| 10 | 1053 | N | 1053 | -0- | -0- | -0- | 1053 | 3 | | N | -0- | | | -0- |
| 11 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 3 | | N | -0- | | | -0- |
| *12 | 1162 | N | 1162 | -0- | -0- | -0- | 1162 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,428 TOTAL CONDENSATE PROD: -0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 134 | -0- | -21 | -0- | 134 | 3 | | N | -0- | | | -0- |
| 02 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | N | -0- | | | -0- |
| 03 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | N | -0- | | | -0- |
| 04 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | N | -0- | | | -0- |
| 05 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | N | -0- | | | -0- |
| 06 | 378 | N | 378 | -0- | -0- | -0- | 378 | 3 | | N | -0- | | | -0- |
| 07 | 625 | N | 625 | -0- | -0- | -0- | 625 | 3 | | N | -0- | | | -0- |
| 08 | 934 | N | 934 | -0- | -0- | -0- | 934 | 3 | | N | -0- | | | -0- |
| 09 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | N | -0- | | | -0- |
| 10 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | N | -0- | | | -0- |
| 11 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | N | -0- | | | -0- |
| 12 | 155 | N | 93 | -0- | -62 | -0- | 93 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,758 TOTAL CONDENSATE PROD: -0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 521 | -0- | -564 | -0- | 521 | 3 | | N | -0- | | | -0- |
| 02 | 981 | N | 981 | -0- | -0- | -0- | 981 | 3 | | N | -0- | | | -0- |
| 03 | 902 | N | 902 | -0- | -0- | -0- | 902 | 3 | | N | -0- | | | -0- |
| 04 | 1160 | N | 1160 | -0- | -0- | -0- | 1160 | 3 | | N | -0- | | | -0- |
| 05 | 1085 | N | 845 | -0- | -240 | -0- | 845 | 3 | | N | -0- | | | -0- |
| 06 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 3 | | N | -0- | | | -0- |
| 07 | 1209 | N | 861 | -0- | -348 | -0- | 861 | 3 | | N | -0- | | | -0- |
| 08 | 851 | N | 851 | -0- | -0- | -0- | 851 | 3 | | N | -0- | | | -0- |
| 09 | 1050 | N | 740 | -0- | -310 | -0- | 740 | 3 | | N | -0- | | | -0- |
| 10 | 975 | N | 975 | -0- | -0- | -0- | 975 | 3 | | N | -0- | | | -0- |
| 11 | 810 | N | 641 | -0- | -169 | -0- | 641 | 3 | | N | -0- | | | -0- |
| *12 | 1036 | N | 1036 | -0- | -0- | -0- | 1036 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,570 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | N | 2560 | -0- | -230 | -0- | 2560 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2464 | N | 2268 | -0- | -196 | -0- | 2268 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2697 | N | 277 | -0- | -2420 | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2674 | N | 2674 | -0- | -0- | -0- | 2674 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 3299 | -0- | 199 | 199 | 3299 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 2901 | -0- | -99 | 100 | 2901 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2944 | N | 2844 | -0- | -100 | -0- | 2844 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3007 | X | 2961 | -0- | -46 | -0- | 2961 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2910 | X | 2744 | -0- | -166 | -0- | 2744 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3007 | X | 2672 | -0- | -335 | -0- | 2672 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2910 | X | 2056 | -0- | -854 | -0- | 2056 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2976 | X | 2823 | -0- | -153 | -0- | 2823 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,079 TOTAL CONDENSATE PROD: -0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 2181 | -0- | -20 | -0- | 2181 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1932 | N | 1918 | -0- | -14 | -0- | 1918 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2263 | N | 211 | -0- | -2052 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2100 | N | 1987 | -0- | -113 | -0- | 1987 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2139 | N | 2127 | -0- | -12 | -0- | 2127 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1965 | N | 1965 | -0- | -0- | -0- | 1965 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2333 | N | 2333 | -0- | -0- | -0- | 2333 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2385 | N | 2385 | -0- | -0- | -0- | 2385 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2354 | N | 2354 | -0- | -0- | -0- | 2354 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2325 | N | 1737 | -0- | -588 | -0- | 1737 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2280 | N | 2020 | -0- | -260 | -0- | 2020 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2511 | N | 2511 | -0- | -0- | -0- | 2511 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,729 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | N | 2876 | -0- | -100 | -0- | 2876 | 3 | | N | -0- | | | -0- |
| 02 | 2604 | N | 1655 | -0- | -949 | -0- | 1655 | 3 | | N | -0- | | | -0- |
| 03 | 2728 | N | 1191 | -0- | -1537 | -0- | 1191 | 3 | | N | -0- | | | -0- |
| 04 | 2790 | N | 2048 | -0- | -742 | -0- | 2048 | 3 | | N | -0- | | | -0- |
| 05 | 3100 | N | 3320 | -0- | 220 | 220 | 3320 | 3 | | N | -0- | | | -0- |
| 06 | 3000 | N | 2942 | -0- | -58 | 162 | 2942 | 3 | | N | -0- | | | -0- |
| 07 | 3027 | N | 2865 | -0- | -162 | -0- | 2865 | 3 | | N | -0- | | | -0- |
| 08 | 3007 | X | 2487 | -0- | -520 | -0- | 2487 | 3 | | N | -0- | | | -0- |
| 09 | 2910 | X | 2448 | -0- | -462 | -0- | 2448 | 3 | | N | -0- | | | -0- |
| 10 | 3007 | X | 2447 | -0- | -560 | -0- | 2447 | 3 | | N | -0- | | | -0- |
| 11 | 2910 | X | 1873 | -0- | -1037 | -0- | 1873 | 3 | | N | -0- | | | -0- |
| 12 | 2852 | X | 2586 | -0- | -266 | -0- | 2586 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 28,738 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 902 | -0- | -28 | -0- | 902 | 3 | | N | -0- | | | -0- |
| 02 | 812 | N | 793 | -0- | -19 | -0- | 793 | 3 | | N | -0- | | | -0- |
| 03 | 961 | N | 96 | -0- | -865 | -0- | 96 | 3 | | N | -0- | | | -0- |
| 04 | 1071 | N | 1071 | -0- | -0- | -0- | 1071 | 3 | | N | -0- | | | -0- |
| 05 | 868 | N | 806 | -0- | -62 | -0- | 806 | 3 | | N | -0- | | | -0- |
| 06 | 774 | N | 774 | -0- | -0- | -0- | 774 | 3 | | N | -0- | | | -0- |
| 07 | 1054 | N | 952 | -0- | -102 | -0- | 952 | 3 | | N | -0- | | | -0- |
| 08 | 855 | N | 855 | -0- | -0- | -0- | 855 | 3 | | N | -0- | | | -0- |
| 09 | 882 | N | 882 | -0- | -0- | -0- | 882 | 3 | | N | -0- | | | -0- |
| 10 | 961 | N | 789 | -0- | -172 | -0- | 789 | 3 | | N | -0- | | | -0- |
| 11 | 840 | N | 815 | -0- | -25 | -0- | 815 | 3 | | N | -0- | | | -0- |
| *12 | 1151 | N | 1151 | -0- | -0- | -0- | 1151 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,886 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 591 | N | 591 | -0- | -0- | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 02 | 662 | N | 662 | -0- | -0- | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 113 | -0- | -445 | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 04 | 826 | N | 826 | -0- | -0- | -0- | 826 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 505 | -0- | -84 | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 540 | -0- | -0- | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 530 | -0- | -59 | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 08 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 454 | -0- | -86 | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 455 | -0- | -72 | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 354 | -0- | -126 | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| *12 | 675 | N | 675 | -0- | -0- | -0- | 675 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,203 TOTAL CONDENSATE PROD: -0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 3353 | -0- | -119 | -0- | 3353 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3136 | X | 2937 | -0- | -199 | -0- | 2937 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3565 | X | 314 | -0- | -3251 | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3450 | X | 3007 | -0- | -443 | -0- | 3007 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3565 | X | 3533 | -0- | -32 | -0- | 3533 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3509 | X | 3509 | -0- | -0- | -0- | 3509 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3477 | X | 3477 | -0- | -0- | -0- | 3477 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3534 | X | 3309 | -0- | -225 | -0- | 3309 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3450 | X | 3105 | -0- | -345 | -0- | 3105 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3565 | X | 3078 | -0- | -487 | -0- | 3078 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3450 | X | 2692 | -0- | -758 | -0- | 2692 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4028 | X | 4028 | -0- | -0- | -0- | 4028 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,342 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 685 | -0- | -28 | -0- | 685 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 613 | -0- | -31 | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 67 | -0- | -615 | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 640 | -0- | -20 | -0- | 640 | 3 | | | N | -0- | | | | | -0- |
| 05 | 741 | N | 741 | -0- | -0- | -0- | 741 | 3 | | | N | -0- | | | | | -0- |
| 06 | 670 | N | 670 | -0- | -0- | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| 07 | 678 | N | 678 | -0- | -0- | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 669 | -0- | -44 | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 638 | -0- | -22 | -0- | 638 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 656 | -0- | -26 | -0- | 656 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 502 | -0- | -158 | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| *12 | 688 | N | 688 | -0- | -0- | -0- | 688 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,247 TOTAL CONDENSATE PROD: -0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 109 RRCID -> 243792 COMPL. DATE 10/31/2008 TOTAL DEPTH 9600 PERF. 9128 - 9468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 998 | -0- | -180 | -0- | 998 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1074 | N | 1074 | -0- | -0- | -0- | 1074 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1142 | N | 1142 | -0- | -0- | -0- | 1142 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1181 | N | 1181 | -0- | -0- | -0- | 1181 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1160 | -0- | -18 | -0- | 1160 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1257 | N | 1257 | -0- | -0- | -0- | 1257 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1814 | N | 1814 | -0- | -0- | -0- | 1814 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 9962 | -0- | 6862 | 6862 | 9962 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 4962 | -0- | 1962 | 8824 | 4962 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3937 | -0- | 837 | 9661 | 3937 | 3 | | | N | -0- | | | | | -0- |
| 11 | 12898 | X | 3237 | -0- | -9661 | -0- | 3237 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3110 | X | 3110 | -0- | -0- | -0- | 3110 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,834 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1039 | -0- | -15 | -0- | 1039 | 2 | | | N | -0- | | | | | -0- |
| 02 | 933 | N | 933 | -0- | -0- | -0- | 933 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 933 | -0- | -121 | -0- | 933 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 987 | -0- | -33 | -0- | 987 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 965 | -0- | -58 | -0- | 965 | 2 | | | N | -0- | | | | | -0- |
| 06 | 968 | N | 968 | -0- | -0- | -0- | 968 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 991 | -0- | -32 | -0- | 991 | 2 | | | N | -0- | | | | | -0- |
| 08 | 997 | N | 997 | -0- | -0- | -0- | 997 | 2 | | | N | -0- | | | | | -0- |
| 09 | 967 | N | 967 | -0- | -0- | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 10 | 997 | N | 997 | -0- | -0- | -0- | 997 | 2 | | | N | -0- | | | | | -0- |
| 11 | 966 | N | 966 | -0- | -0- | -0- | 966 | 2 | | | N | -0- | | | | | -0- |
| *12 | 999 | N | 999 | -0- | -0- | -0- | 999 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,742 TOTAL CONDENSATE PROD: -0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2470 | N | 2470 | -0- | -0- | -0- | 2470 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2268 | N | 2258 | -0- | -10 | -0- | 2258 | 2 | | | N | -0- | | | | | -0- |
| 03 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2400 | N | 1914 | -0- | -486 | -0- | 1914 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2776 | N | 2776 | -0- | -0- | -0- | 2776 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2628 | N | 2628 | -0- | -0- | -0- | 2628 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2532 | N | 2532 | -0- | -0- | -0- | 2532 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2790 | N | 2250 | -0- | -540 | -0- | 2250 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2250 | N | 2250 | -0- | -0- | -0- | 2250 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2237 | N | 2237 | -0- | -0- | -0- | 2237 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2222 | N | 2222 | -0- | -0- | -0- | 2222 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 24,234 TOTAL CONDENSATE PROD: -0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 134 | -0- | -83 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 02 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 03 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 04 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 230 | -0- | -80 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 217 | -0- | -83 | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 07 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 165 | -0- | -52 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 156 | -0- | -54 | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 193 | -0- | -86 | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 112 | -0- | -38 | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 138 | -0- | -17 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,446 TOTAL CONDENSATE PROD: -0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 726 | N | 726 | -0- | -0- | -0- | 711 | 2 | 15 | 9 | Y | 14 | 20 | 1 | | | 10 |
| 02 | 1139 | N | 1139 | -0- | -0- | -0- | 1138 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 03 | 1312 | N | 1312 | -0- | -0- | -0- | 1288 | 2 | 24 | 9 | Y | 22 | 19 | 1 | | | 14 |
| 04 | 793 | N | 793 | -0- | -0- | -0- | 782 | 2 | 11 | 9 | Y | 10 | 20 | 1 | | | 4 |
| 05 | 1320 | N | 1320 | -0- | -0- | -0- | 1312 | 2 | 8 | 9 | Y | 7 | | | | | 11 |
| 06 | 688 | N | 688 | -0- | -0- | -0- | 680 | 2 | 8 | 9 | Y | 7 | | | | | 18 |
| 07 | 806 | N | 628 | -0- | -178 | -0- | 622 | 2 | 6 | 9 | Y | 5 | | | | | 23 |
| 08 | 1085 | N | 658 | -0- | -427 | -0- | 651 | 2 | 7 | 9 | Y | 6 | 19 | 1 | | | 10 |
| 09 | 800 | N | 800 | -0- | -0- | -0- | 792 | 2 | 8 | 9 | Y | 7 | | | | | 17 |
| 10 | 1041 | N | 1041 | -0- | -0- | -0- | 1031 | 2 | 10 | 9 | Y | 9 | 18 | 1 | | | 8 |
| 11 | 630 | N | 615 | -0- | -15 | -0- | 603 | 2 | 12 | 9 | Y | 11 | | | | | 19 |
| 12 | 837 | N | 470 | -0- | -367 | -0- | 457 | 2 | 13 | 9 | Y | 12 | 20 | 1 | | | 11 |

TOTAL GAS PROD: 10,190 TOTAL CONDENSATE PROD: 111

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIONEER NATURAL RES. USA, INC. 665748
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 106 | -0- | 106 | 106 | 106 | 3 | | | Y | -0- | | | | | 24 |
| 02 | DLQ G-10 | | 123 | -0- | 123 | 229 | 123 | 3 | | | Y | -0- | | | | | 24 |
| 03 | DLQ G-10 | | 119 | -0- | 119 | 348 | 119 | 3 | | | Y | -0- | | | | | 24 |
| 04 | 467 | N | 119 | -0- | -348 | -0- | 119 | 3 | | | Y | -0- | | | | | 24 |
| 05 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | Y | -0- | | | | | 24 |
| 06 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | Y | -0- | | | | | 24 |
| 07 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | Y | -0- | | | | | 24 |
| 08 | 124 | N | 117 | -0- | -7 | -0- | 117 | 3 | | | Y | -0- | | | | | 24 |
| 09 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | Y | -0- | | | | | 24 |
| 10 | 155 | N | 143 | -0- | -12 | -0- | 143 | 3 | | | Y | -0- | | | | | 24 |
| 11 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | Y | -0- | | | | | 24 |
| *12 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 1,559 TOTAL CONDENSATE PROD: -0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1509 | -0- | 1509 | 1509 | 1509 | 3 | | | N | -0- | | | | | 119 |
| 02 | DLQ G-10 | | 1356 | -0- | 1356 | 2865 | 1356 | 3 | | | N | -0- | | | | | 119 |
| 03 | DLQ G-10 | | 154 | -0- | 154 | 3019 | 154 | 3 | | | N | -0- | | | | | 119 |
| 04 | 3000 | N | 1453 | -0- | -1547 | 1472 | 1453 | 3 | | | N | -0- | | | | | 119 |
| 05 | 3002 | N | 1530 | -0- | -1472 | -0- | 1530 | 3 | | | N | -0- | | | | | 119 |
| 06 | 1377 | N | 1377 | -0- | -0- | -0- | 1377 | 3 | | | N | -0- | | | | | 119 |
| 07 | 1488 | N | 708 | -0- | -780 | -0- | 708 | 3 | | | N | -0- | | | | | 119 |
| 08 | 1524 | N | 1524 | -0- | -0- | -0- | 1524 | 3 | | | N | -0- | 119 | 1 | | | -0- |
| 09 | 1596 | N | 1596 | -0- | -0- | -0- | 1596 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1692 | N | 1692 | -0- | -0- | -0- | 1692 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1293 | -0- | -147 | -0- | 1293 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1687 | N | 1687 | -0- | -0- | -0- | 1687 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,879 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1076 | -0- | -40 | -0- | 1076 | 3 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 966 | -0- | -14 | -0- | 966 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 104 | -0- | -981 | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1394 | N | 1394 | -0- | -0- | -0- | 1394 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1074 | N | 1074 | -0- | -0- | -0- | 1074 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1426 | N | 1076 | -0- | -350 | -0- | 1076 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1240 | N | 1021 | -0- | -219 | -0- | 1021 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1080 | N | 991 | -0- | -89 | -0- | 991 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1010 | -0- | -75 | -0- | 1010 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 889 | -0- | -101 | -0- | 889 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1369 | N | 1369 | -0- | -0- | -0- | 1369 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,215 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1291 | N | 1291 | -0- | -0- | -0- | 1291 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1146 | -0- | -2 | -0- | 1146 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 123 | -0- | -1179 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1227 | -0- | -33 | -0- | 1227 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1489 | N | 1489 | -0- | -0- | -0- | 1489 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1190 | N | 1190 | -0- | -0- | -0- | 1190 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1271 | N | 1258 | -0- | -13 | -0- | 1258 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1488 | N | 1222 | -0- | -266 | -0- | 1222 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1271 | N | 1192 | -0- | -79 | -0- | 1192 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1074 | -0- | -96 | -0- | 1074 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1292 | N | 1292 | -0- | -0- | -0- | 1292 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,747 TOTAL CONDENSATE PROD: -0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 713 | -0- | -31 | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 635 | -0- | -9 | -0- | 635 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 73 | -0- | -640 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 04 | 866 | N | 866 | -0- | -0- | -0- | 866 | 3 | | | N | -0- | | | | | -0- |
| 05 | 848 | N | 848 | -0- | -0- | -0- | 848 | 3 | | | N | -0- | | | | | -0- |
| 06 | 733 | N | 733 | -0- | -0- | -0- | 733 | 3 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 756 | -0- | -143 | -0- | 756 | 3 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 720 | -0- | -117 | -0- | 720 | 3 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 704 | -0- | -16 | -0- | 704 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 711 | -0- | -33 | -0- | 711 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 541 | -0- | -149 | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| *12 | 809 | N | 809 | -0- | -0- | -0- | 809 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,109 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1848 | N | 1848 | -0- | -0- | -0- | 98 | 1 | 1750 | 3 | N | -0- | | | | | -0- |
| 02 | 1860 | N | 1860 | -0- | -0- | -0- | 86 | 1 | 1774 | 3 | N | -0- | | | | | -0- |
| 03 | 1767 | N | 1476 | -0- | -291 | -0- | 79 | 1 | 1397 | 3 | N | -0- | | | | | -0- |
| 04 | 1740 | N | 1465 | -0- | -275 | -0- | 81 | 1 | 1384 | 3 | N | -0- | | | | | -0- |
| 05 | 1798 | N | 1569 | -0- | -229 | -0- | 92 | 1 | 1477 | 3 | N | -0- | | | | | -0- |
| 06 | 1980 | N | 1980 | -0- | -0- | -0- | 96 | 1 | 1884 | 3 | N | -0- | | | | | -0- |
| 07 | 1903 | N | 1903 | -0- | -0- | -0- | 100 | 1 | 1803 | 3 | N | -0- | | | | | -0- |
| 08 | 1820 | N | 1820 | -0- | -0- | -0- | 105 | 1 | 1715 | 3 | N | -0- | | | | | -0- |
| 09 | 1740 | N | 1659 | -0- | -81 | -0- | 103 | 1 | 1556 | 3 | N | -0- | | | | | -0- |
| 10 | 1798 | N | 1776 | -0- | -22 | -0- | 126 | 1 | 1650 | 3 | N | -0- | | | | | -0- |
| 11 | 1778 | N | 1778 | -0- | -0- | -0- | 119 | 1 | 1659 | 3 | N | -0- | | | | | -0- |
| *12 | 2033 | N | 2033 | -0- | -0- | -0- | 115 | 1 | 1918 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,167 TOTAL CONDENSATE PROD: -0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1201 | -0- | -39 | -0- | 63 | 1 | 1138 | 3 | N | -0- | | | | | -0- |
| 02 | 1193 | N | 1193 | -0- | -0- | -0- | 55 | 1 | 1138 | 3 | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1012 | -0- | -197 | -0- | 55 | 1 | 957 | 3 | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1012 | -0- | -158 | -0- | 56 | 1 | 956 | 3 | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1008 | -0- | -325 | -0- | 60 | 1 | 948 | 3 | N | -0- | | | | | -0- |
| 06 | 1331 | N | 1331 | -0- | -0- | -0- | 65 | 1 | 1266 | 3 | N | -0- | | | | | -0- |
| 07 | 1319 | N | 1319 | -0- | -0- | -0- | 69 | 1 | 1250 | 3 | N | -0- | | | | | -0- |
| 08 | 1251 | N | 1251 | -0- | -0- | -0- | 72 | 1 | 1179 | 3 | N | -0- | | | | | -0- |
| 09 | 1320 | N | 1158 | -0- | -162 | -0- | 72 | 1 | 1086 | 3 | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1210 | -0- | -123 | -0- | 86 | 1 | 1124 | 3 | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1176 | -0- | -24 | -0- | 78 | 1 | 1098 | 3 | N | -0- | | | | | -0- |
| *12 | 1459 | N | 1459 | -0- | -0- | -0- | 83 | 1 | 1376 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,330 TOTAL CONDENSATE PROD: -0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 6428 | -0- | 6428 | 6428 | 340 | 1 | 6088 | 3 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 5421 | -0- | 5421 | 11849 | 252 | 1 | 5169 | 3 | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 3197 | -0- | 3197 | 15046 | 195 | 1 | 3002 | 3 | N | -0- | | | | | -0- |
| 04 | 20180 | X | 5134 | -0- | -15046 | -0- | 283 | 1 | 4851 | 3 | N | -0- | | | | | -0- |
| 05 | 3779 | X | 3779 | -0- | -0- | -0- | 226 | 1 | 3553 | 3 | N | -0- | | | | | -0- |
| 06 | 8131 | X | 8131 | -0- | -0- | -0- | 395 | 1 | 7736 | 3 | N | -0- | | | | | -0- |
| 07 | 7718 | X | 7718 | -0- | -0- | -0- | 403 | 1 | 7315 | 3 | N | -0- | | | | | -0- |
| 08 | 6913 | X | 6913 | -0- | -0- | -0- | 399 | 1 | 6514 | 3 | N | -0- | | | | | -0- |
| 09 | 6450 | X | 6124 | -0- | -326 | -0- | 381 | 1 | 5743 | 3 | N | -0- | | | | | -0- |
| 10 | 6665 | X | 6310 | -0- | -355 | -0- | 446 | 1 | 5864 | 3 | N | -0- | | | | | -0- |
| 11 | 6450 | X | 5572 | -0- | -878 | -0- | 374 | 1 | 5198 | 3 | N | -0- | | | | | -0- |
| 12 | 6665 | X | 5052 | -0- | -1613 | -0- | 286 | 1 | 4766 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 69,779 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 3855 | -0- | 3855 | 3855 | 204 | 1 | 3651 | 3 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 3622 | -0- | 3622 | 7477 | 168 | 1 | 3454 | 3 | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 2924 | -0- | 2924 | 10401 | 160 | 1 | 2764 | 3 | N | -0- | | | | | -0- |
| 04 | 13723 | X | 3322 | -0- | -10401 | -0- | 183 | 1 | 3139 | 3 | N | -0- | | | | | -0- |
| 05 | 2751 | X | 2751 | -0- | -0- | -0- | 159 | 1 | 2592 | 3 | N | -0- | | | | | -0- |
| 06 | 4392 | X | 4392 | -0- | -0- | -0- | 216 | 1 | 4176 | 3 | N | -0- | | | | | -0- |
| 07 | 4136 | X | 4136 | -0- | -0- | -0- | 216 | 1 | 3920 | 3 | N | -0- | | | | | -0- |
| 08 | 3699 | X | 3699 | -0- | -0- | -0- | 213 | 1 | 3486 | 3 | N | -0- | | | | | -0- |
| 09 | 3810 | X | 3802 | -0- | -8 | -0- | 236 | 1 | 3566 | 3 | N | -0- | | | | | -0- |
| 10 | 3937 | X | 3815 | -0- | -122 | -0- | 269 | 1 | 3546 | 3 | N | -0- | | | | | -0- |
| 11 | 3810 | X | 3614 | -0- | -196 | -0- | 243 | 1 | 3371 | 3 | N | -0- | | | | | -0- |
| *12 | 4301 | X | 4301 | -0- | -0- | -0- | 245 | 1 | 4056 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44,233 TOTAL CONDENSATE PROD: -0-

THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1531 | -0- | -19 | -0- | 1531 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1512 | -0- | -0- | -0- | 1512 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1488 | N | 467 | -0- | -1021 | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1470 | N | 924 | -0- | -546 | -0- | 924 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1433 | -0- | -241 | -0- | 1433 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1408 | N | 1408 | -0- | -0- | -0- | 1408 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1397 | N | 1397 | -0- | -0- | -0- | 1397 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | 1294 | -0- | -132 | -0- | 1294 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1229 | N | 1229 | -0- | -0- | -0- | 1229 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | 1327 | -0- | -68 | -0- | 1327 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1106 | -0- | -154 | -0- | 1106 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1386 | N | 1386 | -0- | -0- | -0- | 1386 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,014 TOTAL CONDENSATE PROD: -0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 163 | -0- | -54 | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 167 | -0- | -1 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 03 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2542 | N | 2542 | -0- | -0- | -0- | 2542 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2239 | N | 2239 | -0- | -0- | -0- | 2239 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1351 | N | 1351 | -0- | -0- | -0- | 1351 | 2 | | | N | -0- | | | | | -0- |
| 09 | 777 | N | 777 | -0- | -0- | -0- | 777 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2232 | N | 489 | -0- | -1743 | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 397 | -0- | -923 | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 520 | -0- | -286 | -0- | 520 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,478 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1252 | N | 1252 | -0- | -0- | -0- | 1252 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1180 | N | 1180 | -0- | -0- | -0- | 1180 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1426 | N | 874 | -0- | -552 | -0- | 874 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1321 | N | 1321 | -0- | -0- | -0- | 1321 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1336 | N | 1336 | -0- | -0- | -0- | 1336 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 2 | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | 1324 | -0- | 1324 | 1324 | 1324 | 2 | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 1277 | -0- | 1277 | 2601 | 1277 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3783 | X | 1182 | -0- | -2601 | -0- | 1182 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1288 | X | 1288 | -0- | -0- | -0- | 1288 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1331 | N | 1331 | -0- | -0- | -0- | 1331 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1280 | N | 1280 | -0- | -0- | -0- | 1280 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,888 TOTAL CONDENSATE PROD: -0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 168 | -0- | -18 | -0- | 6 | 1 | 162 | 2 | Y | -0- | | | | | 34 |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | Y | -0- | | | | | 34 |
| 03 | 444 | N | 444 | -0- | -0- | -0- | 13 | 1 | 431 | 2 | Y | -0- | | | | | 34 |
| 04 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | 28 | 7 | | | 6 |
| 05 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | Y | -0- | | | | | 6 |
| 06 | 210 | N | 77 | -0- | -133 | -0- | 77 | 2 | | | Y | -0- | | | | | 6 |
| 07 | T. A. | | 85 | -0- | 85 | 85 | 85 | 2 | | | Y | -0- | | | | | 6 |
| 08 | T. A. | | 66 | -0- | 66 | 151 | 66 | 2 | | | Y | -0- | | | | | 6 |
| 09 | 272 | X | 121 | -0- | -151 | -0- | 121 | 2 | | | Y | -0- | | | | | 6 |
| 10 | 121 | X | 121 | -0- | -0- | -0- | 121 | 2 | | | Y | -0- | | | | | 6 |
| 11 | 60 | N | 40 | -0- | -20 | -0- | 40 | 2 | | | Y | -0- | | | | | 6 |
| 12 | 124 | N | 50 | -0- | -74 | -0- | 50 | 2 | | | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 1,228 TOTAL CONDENSATE PROD: -0-

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1130 | N | 1130 | -0- | -0- | -0- | 38 | 1 | 1092 | 2 | Y | -0- | | | | | 7 |
| 02 | 1132 | N | 1132 | -0- | -0- | -0- | 38 | 1 | 1094 | 2 | Y | -0- | | | | | 7 |
| 03 | 899 | N | 887 | -0- | -12 | -0- | 26 | 1 | 861 | 2 | Y | -0- | | | | | 7 |
| 04 | 870 | N | 404 | -0- | -466 | -0- | 13 | 1 | 391 | 2 | Y | -0- | | | | | 7 |
| 05 | 1051 | N | 1051 | -0- | -0- | -0- | 1051 | 2 | | | Y | -0- | | | | | 7 |
| 06 | 1130 | N | 1130 | -0- | -0- | -0- | 1130 | 2 | | | Y | -0- | | | | | 7 |
| 07 | T. A. | | 1146 | -0- | 1146 | 1146 | 1146 | 2 | | | Y | -0- | | | | | 7 |
| 08 | T. A. | | 1178 | -0- | 1178 | 2324 | 1178 | 2 | | | Y | -0- | | | | | 7 |
| 09 | 3470 | X | 1146 | -0- | -2324 | -0- | 1146 | 2 | | | Y | -0- | | | | | 7 |
| 10 | 1074 | X | 1074 | -0- | -0- | -0- | 1074 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 1140 | N | 1014 | -0- | -126 | -0- | 1014 | 2 | | | Y | -0- | | | | | 7 |
| 12 | 1178 | N | 1162 | -0- | -16 | -0- | 1162 | 2 | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 12,454 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 843 | N | 843 | -0- | -0- | -0- | 843 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 475 | -0- | -113 | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 358 | -0- | -665 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |
| 05 | 572 | N | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 06 | 858 | N | 858 | -0- | -0- | -0- | 858 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 708 | -0- | -377 | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| 08 | 739 | N | 739 | -0- | -0- | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| 09 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | N | -0- | | | | | -0- |
| 10 | 778 | N | 778 | -0- | -0- | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 718 | -0- | -2 | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 566 | -0- | -54 | -0- | 566 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,259 TOTAL CONDENSATE PROD: -0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 105 | -0- | -81 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 9 | -0- | -103 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 8 | -0- | -147 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 24 | -0- | -66 | -0- | 9 | 2 | 15 | 9 | N | 14 | | | | | 14 |
| 05 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | 14 |
| 06 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | 14 |
| 07 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | 14 |
| 08 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | 14 |
| 09 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | 14 |
| 10 | 186 | N | 171 | -0- | -15 | -0- | 171 | 2 | | | N | -0- | | | | | 14 |
| 11 | 210 | N | 139 | -0- | -71 | -0- | 139 | 2 | | | N | -0- | | | | | 14 |
| *12 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: 1,483 TOTAL CONDENSATE PROD: 14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1542 | -0- | -70 | -0- | 1542 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1277 | N | 1277 | -0- | -0- | -0- | 1277 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 369 | -0- | -933 | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1500 | -0- | -0- | -0- | 1500 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2013 | N | 2013 | -0- | -0- | -0- | 2013 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1214 | N | 1214 | -0- | -0- | -0- | 1214 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1550 | N | 1380 | -0- | -170 | -0- | 1380 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2015 | N | 1607 | -0- | -408 | -0- | 1607 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1534 | N | 1534 | -0- | -0- | -0- | 1534 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1445 | N | 1445 | -0- | -0- | -0- | 1445 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1560 | N | 1180 | -0- | -380 | -0- | 1180 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1603 | N | 1603 | -0- | -0- | -0- | 1603 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,664 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 713 | -0- | -248 | -0- | 24 | 1 | 689 | 2 | Y | -0- | | | | | 6 |
| 02 | 868 | N | 755 | -0- | -113 | -0- | 25 | 1 | 730 | 2 | Y | -0- | | | | | 6 |
| 03 | 682 | N | 444 | -0- | -238 | -0- | 13 | 1 | 431 | 2 | Y | -0- | | | | | 6 |
| 04 | 807 | N | 807 | -0- | -0- | -0- | 26 | 1 | 781 | 2 | Y | -0- | | | | | 6 |
| 05 | 837 | N | 806 | -0- | -31 | -0- | 806 | 2 | | | Y | -0- | | | | | 6 |
| 06 | 988 | N | 988 | -0- | -0- | -0- | 988 | 2 | | | Y | -0- | | | | | 6 |
| 07 | T. A. | | 1370 | -0- | 1370 | 1370 | 1370 | 2 | | | Y | -0- | | | | | 6 |
| 08 | T. A. | | 673 | -0- | 673 | 2043 | 673 | 2 | | | Y | -0- | | | | | 6 |
| 09 | 2872 | X | 829 | -0- | -2043 | -0- | 829 | 2 | | | Y | -0- | | | | | 6 |
| 10 | 848 | X | 848 | -0- | -0- | -0- | 848 | 2 | | | Y | -0- | | | | | 6 |
| 11 | 958 | N | 958 | -0- | -0- | -0- | 958 | 2 | | | Y | -0- | | | | | 6 |
| 12 | 868 | N | 863 | -0- | -5 | -0- | 863 | 2 | | | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 10,054 TOTAL CONDENSATE PROD: -0-

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 426 | -0- | -554 | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 750 | -0- | -0- | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 48 | -0- | -417 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 06 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 18 | -0- | -757 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 1 | -0- | -61 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 10 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| *12 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,051 TOTAL CONDENSATE PROD: -0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 542 | N | 542 | -0- | -0- | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 378 | -0- | -182 | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 117 | -0- | -348 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 04 | 924 | N | 924 | -0- | -0- | -0- | 924 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 100 | -0- | -334 | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 2 | -0- | -118 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 3 | -0- | -958 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 74 | -0- | -19 | -0- | 70 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 09 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 10 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 11 | 320 | N | 320 | -0- | -0- | -0- | 313 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | -0- |
| *12 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,477 TOTAL CONDENSATE PROD: 10

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 885 | -0- | -107 | -0- | 885 | 2 | | N | -0- | | | -0- |
| 02 | 952 | N | 950 | -0- | -2 | -0- | 950 | 2 | | N | -0- | | | -0- |
| 03 | 775 | N | 358 | -0- | -417 | -0- | 358 | 2 | | N | -0- | | | -0- |
| 04 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 2 | | N | -0- | | | -0- |
| 05 | 1227 | N | 1227 | -0- | -0- | -0- | 1227 | 2 | | N | -0- | | | -0- |
| 06 | 360 | N | 189 | -0- | -171 | -0- | 189 | 2 | | N | -0- | | | -0- |
| 07 | 1259 | N | 1259 | -0- | -0- | -0- | 1259 | 2 | | N | -0- | | | -0- |
| 08 | 1338 | N | 1338 | -0- | -0- | -0- | 1338 | 2 | | N | -0- | | | -0- |
| 09 | 1547 | N | 1547 | -0- | -0- | -0- | 1547 | 2 | | N | -0- | | | -0- |
| 10 | 1278 | N | 1278 | -0- | -0- | -0- | 1278 | 2 | | N | -0- | | | -0- |
| 11 | 1290 | N | 889 | -0- | -401 | -0- | 889 | 2 | | N | -0- | | | -0- |
| 12 | 1612 | N | 853 | -0- | -759 | -0- | 853 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,816 TOTAL CONDENSATE PROD: -0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 509 | -0- | -111 | -0- | 509 | 2 | | N | -0- | | | -0- |
| 02 | 852 | N | 852 | -0- | -0- | -0- | 852 | 2 | | N | -0- | | | -0- |
| 03 | 496 | N | 184 | -0- | -312 | -0- | 184 | 2 | | N | -0- | | | -0- |
| 04 | 750 | N | 750 | -0- | -0- | -0- | 750 | 2 | | N | -0- | | | -0- |
| 05 | 930 | N | 457 | -0- | -473 | -0- | 457 | 2 | | N | -0- | | | -0- |
| 06 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | N | -0- | | | -0- |
| 07 | 775 | N | 174 | -0- | -601 | -0- | 174 | 2 | | N | -0- | | | -0- |
| 08 | 465 | N | 351 | -0- | -114 | -0- | 351 | 2 | | N | -0- | | | -0- |
| 09 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | N | -0- | | | -0- |
| 10 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | N | -0- | | | -0- |
| 11 | 330 | N | 276 | -0- | -54 | -0- | 276 | 2 | | N | -0- | | | -0- |
| *12 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,049 TOTAL CONDENSATE PROD: -0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | N | -0- | | | -0- |
| 02 | 475 | N | 475 | -0- | -0- | -0- | 475 | 2 | | N | -0- | | | -0- |
| 03 | 403 | N | 358 | -0- | -45 | -0- | 358 | 2 | | N | -0- | | | -0- |
| 04 | 390 | N | -0- | -0- | -390 | -0- | | | | N | -0- | | | -0- |
| 05 | 835 | N | 835 | -0- | -0- | -0- | 835 | 2 | | N | -0- | | | -0- |
| 06 | 1126 | N | 1126 | -0- | -0- | -0- | 1126 | 2 | | N | -0- | | | -0- |
| 07 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | N | -0- | | | -0- |
| 08 | 837 | N | 540 | -0- | -297 | -0- | 540 | 2 | | N | -0- | | | -0- |
| 09 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | N | -0- | | | -0- |
| 10 | 612 | N | 612 | -0- | -0- | -0- | 612 | 2 | | N | -0- | | | -0- |
| 11 | 510 | N | 482 | -0- | -28 | -0- | 482 | 2 | | N | -0- | | | -0- |
| *12 | 757 | N | 757 | -0- | -0- | -0- | 757 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,554 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 712 | -0- | -187 | -0- | 712 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 426 | -0- | -218 | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 369 | -0- | -406 | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | -0- | -0- | -690 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 894 | N | 894 | -0- | -0- | -0- | 894 | 2 | | | N | -0- | | | | | -0- |
| 06 | 799 | N | 799 | -0- | -0- | -0- | 799 | 2 | | | N | -0- | | | | | -0- |
| 07 | 674 | N | 674 | -0- | -0- | -0- | 674 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 743 | -0- | -156 | -0- | 743 | 2 | | | N | -0- | | | | | -0- |
| 09 | 618 | N | 618 | -0- | -0- | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 653 | -0- | -29 | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 476 | -0- | -244 | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 630 | -0- | -21 | -0- | 630 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,994 TOTAL CONDENSATE PROD: -0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1616 | -0- | -120 | -0- | 1616 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1277 | -0- | -11 | -0- | 1277 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1488 | N | 553 | -0- | -935 | -0- | 553 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1560 | N | 750 | -0- | -810 | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1786 | N | 1786 | -0- | -0- | -0- | 1786 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1495 | N | 1495 | -0- | -0- | -0- | 1495 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1609 | N | 1609 | -0- | -0- | -0- | 1609 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1844 | N | 1844 | -0- | -0- | -0- | 1844 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1658 | N | 1658 | -0- | -0- | -0- | 1658 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1687 | N | 1687 | -0- | -0- | -0- | 1687 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1770 | N | 1367 | -0- | -403 | -0- | 1367 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1705 | N | 1434 | -0- | -271 | -0- | 1434 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,076 TOTAL CONDENSATE PROD: -0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1006 | -0- | -141 | -0- | 1006 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 950 | -0- | -58 | -0- | 950 | 2 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 179 | -0- | -720 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 795 | -0- | -259 | -0- | 795 | 2 | | | N | -0- | | | | | -0- |
| 06 | 860 | N | 860 | -0- | -0- | -0- | 860 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 830 | -0- | -255 | -0- | 830 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 521 | -0- | -285 | -0- | 521 | 2 | | | N | -0- | | | | | -0- |
| 09 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 659 | -0- | -178 | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 11 | 602 | N | 602 | -0- | -0- | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,966 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1538 | N | 1538 | -0- | -0- | -0- | 1538 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1400 | N | 19 | -0- | -1381 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 24 | -0- | -1495 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1500 | N | 18 | -0- | -1482 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1655 | N | 1655 | -0- | -0- | -0- | 1655 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1568 | N | 1568 | -0- | -0- | -0- | 1568 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1491 | N | 1491 | -0- | -0- | -0- | 1491 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1643 | N | 1278 | -0- | -365 | -0- | 1278 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1488 | N | 1182 | -0- | -306 | -0- | 1182 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 663 | -0- | -567 | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1353 | N | 1353 | -0- | -0- | -0- | 1353 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,932 TOTAL CONDENSATE PROD: -0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 490 | -0- | -6 | -0- | 17 | 1 | 473 | 2 | Y | -0- | | | | | 8 |
| 02 | 755 | N | 755 | -0- | -0- | -0- | 25 | 1 | 730 | 2 | Y | -0- | | | | | 8 |
| 03 | 496 | N | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | 8 |
| 04 | 480 | N | 404 | -0- | -76 | -0- | 13 | 1 | 391 | 2 | Y | -0- | | | | | 8 |
| 05 | 620 | N | 456 | -0- | -164 | -0- | 456 | 2 | | | Y | -0- | | | | | 8 |
| 06 | 366 | N | 366 | -0- | -0- | -0- | 366 | 2 | | | Y | -0- | | | | | 8 |
| 07 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | Y | -0- | | | | | 8 |
| 08 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | Y | -0- | | | | | 8 |
| 09 | 524 | N | 524 | -0- | -0- | -0- | 524 | 2 | | | Y | -0- | | | | | 8 |
| 10 | 509 | N | 509 | -0- | -0- | -0- | 509 | 2 | | | Y | -0- | | | | | 8 |
| 11 | 480 | N | 376 | -0- | -104 | -0- | 376 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 527 | N | 439 | -0- | -88 | -0- | 439 | 2 | | | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 5,271 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 559 | N | 559 | -0- | -0- | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 494 | -0- | -10 | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 53 | -0- | -505 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 04 | 663 | N | 663 | -0- | -0- | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 138 | -0- | -420 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 06 | 971 | N | 971 | -0- | -0- | -0- | 971 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 661 | -0- | -21 | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 08 | 448 | N | 448 | -0- | -0- | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 09 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1315 | N | 1315 | -0- | -0- | -0- | 1315 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1875 | N | 1875 | -0- | -0- | -0- | 1875 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,762 TOTAL CONDENSATE PROD: -0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 677 | -0- | -5 | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 441 | -0- | -231 | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 186 | -0- | -527 | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 04 | 748 | N | 748 | -0- | -0- | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 192 | -0- | -304 | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 06 | 824 | N | 824 | -0- | -0- | -0- | 824 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 628 | -0- | -147 | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 08 | 662 | N | 662 | -0- | -0- | -0- | 662 | 2 | | | N | -0- | | | | | -0- |
| 09 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 455 | -0- | -165 | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 367 | -0- | -263 | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 199 | -0- | -297 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,844 TOTAL CONDENSATE PROD: -0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 479 | -0- | -172 | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 441 | -0- | -35 | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 372 | -0- | -124 | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 04 | 748 | N | 748 | -0- | -0- | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 144 | -0- | -352 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 06 | 603 | N | 603 | -0- | -0- | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 453 | -0- | -322 | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 08 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 09 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 10 | 549 | N | 549 | -0- | -0- | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 223 | -0- | -167 | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| *12 | 448 | N | 448 | -0- | -0- | -0- | 448 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,185 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1340 | -0- | -55 | -0- | 1340 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1323 | N | 1323 | -0- | -0- | -0- | 1323 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1333 | N | 372 | -0- | -961 | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1290 | N | -0- | -0- | -1290 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1457 | N | 224 | -0- | -1233 | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1184 | N | 1184 | -0- | -0- | -0- | 1184 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 2 | | | N | -0- | | | | | -0- |
| 08 | 991 | N | 991 | -0- | -0- | -0- | 991 | 2 | | | N | -0- | | | | | -0- |
| 09 | 954 | N | 954 | -0- | -0- | -0- | 954 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 730 | -0- | -417 | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 680 | -0- | -280 | -0- | 680 | 2 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 808 | -0- | -184 | -0- | 808 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,739 TOTAL CONDENSATE PROD: -0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 11 | -0- | 11 | 11 | 11 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 75 | -0- | 75 | 86 | 75 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 131 | -0- | 131 | 217 | 131 | 2 | | | N | -0- | | | | | -0- |
| 09 | 327 | X | 110 | -0- | -217 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 10 | 238 | X | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 11 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| *12 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 822 TOTAL CONDENSATE PROD: -0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 4525 | -0- | -249 | -0- | 4525 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4312 | X | 3990 | -0- | -322 | -0- | 3990 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4774 | X | 4251 | -0- | -523 | -0- | 4251 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4620 | X | 4526 | -0- | -94 | -0- | 4526 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4774 | X | 4305 | -0- | -469 | -0- | 4305 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4486 | X | 4486 | -0- | -0- | -0- | 4486 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4681 | X | 4389 | -0- | -292 | -0- | 4389 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4681 | X | 4256 | -0- | -425 | -0- | 4256 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4530 | X | 4278 | -0- | -252 | -0- | 4278 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4745 | X | 4745 | -0- | -0- | -0- | 4738 | 3 | 7 | 9 | N | 6 | 6 | 8 | | | -0- |
| 11 | 4500 | X | 3534 | -0- | -966 | -0- | 3526 | 3 | 8 | 9 | N | 7 | 7 | 8 | | | -0- |
| 12 | 4433 | X | 4118 | -0- | -315 | -0- | 4118 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51,403 TOTAL CONDENSATE PROD: 13

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1660 | N | 1660 | -0- | -0- | -0- | 1660 | 2 | | | N | -0- | | | | | -0- |
| 03 | 824 | N | 824 | -0- | -0- | -0- | 824 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2081 | N | 2081 | -0- | -0- | -0- | 2081 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1829 | N | 256 | -0- | -1573 | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 96 | -0- | -714 | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2108 | N | 151 | -0- | -1957 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 230 | -0- | -18 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 09 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 10 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 206 | -0- | -4 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 206 | -0- | -42 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,442 TOTAL CONDENSATE PROD: -0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 710 | N | 710 | -0- | -0- | -0- | 139 | 1 | 571 | 2 | N | -0- | | | | | -0- |
| 02 | 726 | N | 726 | -0- | -0- | -0- | 155 | 1 | 571 | 2 | N | -0- | | | | | -0- |
| 03 | 837 | N | 731 | -0- | -106 | -0- | 25 | 1 | 706 | 2 | N | -0- | | | | | -0- |
| 04 | 802 | N | 802 | -0- | -0- | -0- | 167 | 1 | 635 | 2 | N | -0- | | | | | -0- |
| 05 | 806 | N | 570 | -0- | -236 | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 06 | 762 | N | 762 | -0- | -0- | -0- | 149 | 1 | 613 | 2 | N | -0- | | | | | -0- |
| 07 | 837 | N | 727 | -0- | -110 | -0- | 727 | 2 | | | N | -0- | | | | | -0- |
| 08 | 635 | N | 635 | -0- | -0- | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 737 | -0- | -13 | -0- | 737 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 490 | -0- | -223 | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 348 | -0- | -252 | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 261 | -0- | -514 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,499 TOTAL CONDENSATE PROD: -0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1768 | -0- | -61 | -0- | 1768 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1624 | N | 1603 | -0- | -21 | -0- | 1603 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1860 | N | 948 | -0- | -912 | -0- | 948 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1710 | N | 1682 | -0- | -28 | -0- | 1682 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1767 | N | 1374 | -0- | -393 | -0- | 1374 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1971 | N | 1971 | -0- | -0- | -0- | 1971 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1907 | N | 1907 | -0- | -0- | -0- | 1907 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1834 | N | 1834 | -0- | -0- | -0- | 1834 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1980 | N | 1792 | -0- | -188 | -0- | 1792 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1922 | N | 1799 | -0- | -123 | -0- | 1799 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1770 | N | 1501 | -0- | -269 | -0- | 1501 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1841 | -0- | -19 | -0- | 1841 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,020 TOTAL CONDENSATE PROD: -0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1432 | N | 1432 | -0- | -0- | -0- | 1432 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1262 | -0- | -26 | -0- | 1262 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1395 | N | 636 | -0- | -759 | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1435 | N | 1435 | -0- | -0- | -0- | 1435 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1395 | N | 929 | -0- | -466 | -0- | 929 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1467 | N | 1467 | -0- | -0- | -0- | 1467 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1488 | N | 1415 | -0- | -73 | -0- | 1415 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1449 | N | 1449 | -0- | -0- | -0- | 1449 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1470 | N | 1368 | -0- | -102 | -0- | 1368 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1426 | N | 1355 | -0- | -71 | -0- | 1355 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1164 | -0- | -246 | -0- | 1164 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1161 | -0- | -265 | -0- | 1161 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,073 TOTAL CONDENSATE PROD: -0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1009 | -0- | -138 | -0- | 1009 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1141 | -0- | -91 | -0- | 1141 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1185 | -0- | -148 | -0- | 1185 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1281 | N | 1281 | -0- | -0- | -0- | 1281 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 992 | -0- | -279 | -0- | 992 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1140 | N | 984 | -0- | -156 | -0- | 984 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1044 | -0- | -289 | -0- | 1044 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 3 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 929 | -0- | -61 | -0- | 929 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 874 | -0- | -180 | -0- | 874 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 937 | -0- | -53 | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,436 TOTAL CONDENSATE PROD: -0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUPPLER (ELLENBURGER) //CONT.// 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 510 | N | 510 | -0- | -0- | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 214 | -0- | -234 | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 488 | -0- | -8 | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 402 | -0- | -78 | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 05 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 450 | -0- | -30 | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 07 | 472 | N | 472 | -0- | -0- | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 08 | 472 | N | 472 | -0- | -0- | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 443 | -0- | -7 | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 433 | -0- | -32 | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 406 | -0- | -44 | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 381 | -0- | -84 | -0- | 381 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,148 TOTAL CONDENSATE PROD: -0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2715 | N | 2715 | -0- | -0- | -0- | 2715 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2402 | N | 2402 | -0- | -0- | -0- | 2402 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2491 | N | 2491 | -0- | -0- | -0- | 2491 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2169 | N | 2169 | -0- | -0- | -0- | 2169 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2002 | N | 2002 | -0- | -0- | -0- | 2002 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2024 | N | 2024 | -0- | -0- | -0- | 2024 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2040 | N | 2040 | -0- | -0- | -0- | 2040 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1921 | N | 1921 | -0- | -0- | -0- | 1921 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2010 | N | 1914 | -0- | -96 | -0- | 1914 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2105 | N | 2105 | -0- | -0- | -0- | 2105 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1860 | N | 1847 | -0- | -13 | -0- | 1847 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1984 | N | 1951 | -0- | -33 | -0- | 1951 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 25,581 TOTAL CONDENSATE PROD: -0-

I. A. B. (MENIELLE PENN, UPPER) //CONT.// 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1089 | N | 1089 | -0- | -0- | -0- | 1089 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 944 | N | 944 | -0- | -0- | -0- | 944 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1023 | N | 922 | -0- | -101 | -0- | 922 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 990 | N | 747 | -0- | -243 | -0- | 747 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1023 | N | 724 | -0- | -299 | -0- | 724 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 900 | N | 660 | -0- | -240 | -0- | 660 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 541 | N | 541 | -0- | -0- | -0- | 541 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 566 | N | 566 | -0- | -0- | -0- | 566 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 705 | N | 705 | -0- | -0- | -0- | 705 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 942 | N | 942 | -0- | -0- | -0- | 942 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 991 | N | 991 | -0- | -0- | -0- | 991 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,848 TOTAL CONDENSATE PROD: -0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2140 | N | 2140 | -0- | -0- | -0- | 2140 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1919 | N | 1919 | -0- | -0- | -0- | 1919 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2019 | N | 2019 | -0- | -0- | -0- | 2019 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2010 | N | 1874 | -0- | -136 | -0- | 1874 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2077 | N | 2025 | -0- | -52 | -0- | 2025 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1967 | N | 1967 | -0- | -0- | -0- | 1967 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1995 | N | 1995 | -0- | -0- | -0- | 1995 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1925 | N | 1925 | -0- | -0- | -0- | 1925 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1980 | N | 1901 | -0- | -79 | -0- | 1901 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1993 | N | 1993 | -0- | -0- | -0- | 1993 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1860 | N | 1842 | -0- | -18 | -0- | 1842 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1953 | N | 1871 | -0- | -82 | -0- | 1871 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,471 TOTAL CONDENSATE PROD: -0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 08/03/1995 TOTAL DEPTH 6300 PERF. 5826 - 5838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2165 | N | 2165 | -0- | -0- | -0- | 2165 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1963 | N | 1963 | -0- | -0- | -0- | 1963 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2139 | N | 2069 | -0- | -70 | -0- | 2069 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2252 | N | 2252 | -0- | -0- | -0- | 2182 | 3 | 70 | 9 | Y | 64 | 61 | 1 | | | 3 |
| 05 | 2335 | N | 2335 | -0- | -0- | -0- | 2335 | 3 | | | Y | -0- | 3 | 1 | | | -0- |
| 06 | 2329 | N | 2329 | -0- | -0- | -0- | 2329 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2420 | N | 2420 | -0- | -0- | -0- | 2420 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2439 | N | 2439 | -0- | -0- | -0- | 2439 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2374 | N | 2374 | -0- | -0- | -0- | 2374 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2451 | N | 2451 | -0- | -0- | -0- | 2451 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2340 | N | 2074 | -0- | -266 | -0- | 2074 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2458 | N | 2458 | -0- | -0- | -0- | 2458 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 27,329 TOTAL CONDENSATE PROD: 64

IMMELMAN (GRAYBURG) 44326 500 NON-ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
GIDDINGS ESTATE FEE "H" WELL #: 3321 RRCID -> 125853 COMPL. DATE 09/15/1987 TOTAL DEPTH 4651 PERF. 4260 - 4260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 26 | -0- | -2 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 27 | -0- | -3 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 07 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 09 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 10 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| *11 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 303 TOTAL CONDENSATE PROD: -0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | X | 398 | -0- | -5 | -0- | 398 | 2 | | | N | -0- | | | | | 54 |
| 02 | 364 | X | 330 | -0- | -34 | -0- | 330 | 2 | | | N | -0- | | | | | 54 |
| 03 | 403 | X | 368 | -0- | -35 | -0- | 368 | 2 | | | N | -0- | | | | | 54 |
| 04 | 390 | X | 247 | -0- | -143 | -0- | 247 | 2 | | | N | -0- | | | | | 54 |
| 05 | 403 | X | 247 | -0- | -156 | -0- | 247 | 2 | | | N | -0- | | | | | 54 |
| 06 | 390 | X | 325 | -0- | -65 | -0- | 325 | 2 | | | N | -0- | | | | | 54 |
| 07 | 372 | X | 300 | -0- | -72 | -0- | 300 | 2 | | | N | -0- | | | | | 54 |
| 08 | 372 | X | 221 | -0- | -151 | -0- | 221 | 2 | | | N | -0- | | | | | 54 |
| 09 | 414 | X | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | 54 |
| 10 | 422 | X | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | 54 |
| *11 | 406 | X | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | 54 |
| 12 | 310 | X | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | 54 |

TOTAL GAS PROD: 3,678 TOTAL CONDENSATE PROD: -0-

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 854 | N | 854 | -0- | -0- | -0- | 854 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 743 | -0- | -41 | -0- | 743 | 2 | | | N | -0- | | | | | -0- |
| 03 | 874 | N | 874 | -0- | -0- | -0- | 874 | 2 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 835 | -0- | -5 | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1231 | N | 1231 | -0- | -0- | -0- | 1231 | 2 | | | N | -0- | | | | | -0- |
| 06 | 840 | N | 786 | -0- | -54 | -0- | 786 | 2 | | | N | -0- | | | | | -0- |
| 07 | 875 | N | 875 | -0- | -0- | -0- | 875 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1240 | N | 832 | -0- | -408 | -0- | 832 | 2 | | | N | -0- | | | | | -0- |
| 09 | 858 | N | 858 | -0- | -0- | -0- | 858 | 2 | | | N | -0- | | | | | -0- |
| 10 | 875 | N | 875 | -0- | -0- | -0- | 875 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 809 | -0- | -1 | -0- | 809 | 2 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 844 | -0- | -55 | -0- | 844 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,416 TOTAL CONDENSATE PROD: -0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 830 | N | 830 | -0- | -0- | -0- | 830 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 759 | N | 759 | -0- | -0- | -0- | 759 | 2 | | | Y | -0- | | | | | 3 |
| 03 | INC G-10 | | 878 | -0- | 878 | 878 | 878 | 2 | | | Y | -0- | | | | | 3 |
| 04 | INC G-10 | | 696 | -0- | 696 | 1574 | 696 | 2 | | | Y | -0- | | | | | 3 |
| 05 | INC G-10 | | 703 | -0- | 703 | 2277 | 703 | 2 | | | Y | -0- | | | | | 3 |
| 06 | INC G-10 | | 912 | -0- | 912 | 3189 | 912 | 2 | | | Y | -0- | | | | | 3 |
| 07 | INC G-10 | | 662 | -0- | 662 | 3851 | 662 | 2 | | | Y | -0- | | | | | 3 |
| 08 | INC G-10 | | 718 | -0- | 718 | 4569 | 718 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 3000 | N | 901 | -0- | -2099 | 2470 | 901 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 3100 | N | 686 | -0- | -2414 | 56 | 686 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 873 | N | 817 | -0- | -56 | -0- | 817 | 2 | | | Y | -0- | | | | | 3 |
| *12 | 889 | N | 889 | -0- | -0- | -0- | 889 | 2 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 9,451 TOTAL CONDENSATE PROD: -0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. //CONT.// 388787
STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1601 | -0- | -476 | -0- | 1601 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 1820 | N | 1464 | -0- | -356 | -0- | 1464 | 2 | | | Y | -0- | | | | | 9 |
| 03 | INC G-10 | | 1694 | -0- | 1694 | 1694 | 1694 | 2 | | | Y | -0- | | | | | 9 |
| 04 | INC G-10 | | 1740 | -0- | 1740 | 3434 | 1740 | 2 | | | Y | -0- | | | | | 9 |
| 05 | INC G-10 | | 1759 | -0- | 1759 | 5193 | 1759 | 2 | | | Y | -0- | | | | | 9 |
| 06 | INC G-10 | | 895 | -0- | 895 | 6088 | 895 | 2 | | | Y | -0- | | | | | 9 |
| 07 | INC G-10 | | 1609 | -0- | 1609 | 7697 | 1609 | 2 | | | Y | -0- | | | | | 9 |
| 08 | INC G-10 | | 1757 | -0- | 1757 | 9454 | 1757 | 2 | | | Y | -0- | | | | | 9 |
| 09 | 3000 | N | 1262 | -0- | -1738 | 7716 | 1262 | 2 | | | Y | -0- | | | | | 9 |
| 10 | 3100 | N | 2024 | -0- | -1076 | 6640 | 2024 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 3000 | N | 1667 | -0- | -1333 | 5307 | 1667 | 2 | | | Y | -0- | | | | | 9 |
| *12 | 3100 | N | 1791 | -0- | -1309 | 3998 | 1791 | 2 | | | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 19,263 TOTAL CONDENSATE PROD: -0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 300 | N | 300 | -0- | -0- | -0- | 6 | 1 | 294 | 3 | N | -0- | | | | | 79 |
| 02 | 293 | N | 293 | -0- | -0- | -0- | 5 | 1 | 286 | 3 | N | 2 | | | | | 81 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 315 | N | 315 | -0- | -0- | -0- | 7 | 1 | 308 | 3 | N | -0- | | | | | 81 |
| 04 | 327 | N | 327 | -0- | -0- | -0- | 6 | 1 | 321 | 3 | N | -0- | | | | | 81 |
| 05 | 324 | N | 324 | -0- | -0- | -0- | 6 | 1 | 317 | 3 | N | 1 | | | | | 82 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 300 | N | 295 | -0- | -5 | -0- | 5 | 1 | 290 | 3 | N | -0- | | | | | 82 |
| 07 | 247 | N | 247 | -0- | -0- | -0- | 6 | 1 | 241 | 3 | N | -0- | | | | | 82 |
| 08 | 221 | N | 221 | -0- | -0- | -0- | 4 | 1 | 215 | 3 | N | 2 | | | | | 84 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 291 | N | 291 | -0- | -0- | -0- | 6 | 1 | 285 | 3 | N | -0- | | | | | 84 |
| 10 | 288 | N | 288 | -0- | -0- | -0- | 7 | 1 | 281 | 3 | N | -0- | | | | | 84 |
| *11 | 174 | N | 174 | -0- | -0- | -0- | 4 | 1 | 170 | 3 | N | -0- | | | | | 84 |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | 84 |

TOTAL GAS PROD: 3,075 TOTAL CONDENSATE PROD: 5

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1816 | X | 1816 | -0- | -0- | -0- | 1816 | 2 | | | N | -0- | | | | | 196 |
| 02 | 1624 | X | 1583 | -0- | -41 | -0- | 1583 | 2 | | | N | -0- | | | | | 196 |
| 03 | 1860 | X | 1800 | -0- | -60 | -0- | 1800 | 2 | | | N | -0- | | | | | 196 |
| 04 | 1800 | X | 1403 | -0- | -397 | -0- | 1403 | 2 | | | N | -0- | | | | | 196 |
| 05 | 1860 | X | 1730 | -0- | -130 | -0- | 1730 | 2 | | | N | -0- | | | | | 196 |
| 06 | 1770 | X | 1694 | -0- | -76 | -0- | 1694 | 2 | | | N | -0- | | | | | 196 |
| 07 | 1798 | X | 1647 | -0- | -151 | -0- | 1647 | 2 | | | N | -0- | | | | | 196 |
| 08 | 1798 | X | 1730 | -0- | -68 | -0- | 1730 | 2 | | | N | -0- | | | | | 196 |
| 09 | 1680 | X | 1623 | -0- | -57 | -0- | 1623 | 2 | | | N | -0- | | | | | 196 |
| 10 | 1736 | X | 1732 | -0- | -4 | -0- | 1732 | 2 | | | N | -0- | | | | | 196 |
| 11 | 1680 | X | 1647 | -0- | -33 | -0- | 1647 | 2 | | | N | -0- | | | | | 196 |
| 12 | 1736 | X | NO RPT | -0- | -1736 | -0- | | | | | N | NO RPT | | | | | 196 |

TOTAL GAS PROD: 18,405 TOTAL CONDENSATE PROD: -0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | X | 680 | -0- | -64 | -0- | 680 | 2 | | | N | -0- | | | | | 44 |
| 02 | 700 | X | 671 | -0- | -29 | -0- | 671 | 2 | | | N | -0- | | | | | 44 |
| 03 | 795 | X | 795 | -0- | -0- | -0- | 795 | 2 | | | N | -0- | | | | | 44 |
| 04 | 750 | X | 698 | -0- | -52 | -0- | 698 | 2 | | | N | -0- | | | | | 44 |
| 05 | 744 | X | 638 | -0- | -106 | -0- | 638 | 2 | | | N | -0- | | | | | 44 |
| 06 | 780 | X | 445 | -0- | -335 | -0- | 445 | 2 | | | N | -0- | | | | | 44 |
| 07 | 806 | X | 656 | -0- | -150 | -0- | 656 | 2 | | | N | -0- | | | | | 44 |
| 08 | 806 | X | 503 | -0- | -303 | -0- | 503 | 2 | | | N | -0- | | | | | 44 |
| 09 | 692 | X | 692 | -0- | -0- | -0- | 692 | 2 | | | N | -0- | | | | | 44 |
| 10 | 713 | X | 713 | -0- | -0- | -0- | 713 | 2 | | | N | -0- | | | | | 44 |
| 11 | 630 | X | 587 | -0- | -43 | -0- | 587 | 2 | | | N | -0- | | | | | 44 |
| 12 | 713 | X | 544 | -0- | -169 | -0- | 544 | 2 | | | N | -0- | | | | | 44 |

TOTAL GAS PROD: 7,622 TOTAL CONDENSATE PROD: -0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 02 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 03 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 04 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 175 | -0- | -352 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 119 | -0- | -241 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 07 | 873 | N | 873 | -0- | -0- | -0- | 873 | 2 | | | N | -0- | | | | | -0- |
| 08 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 09 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 260 | -0- | -608 | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 107 | -0- | -223 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| *12 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,097 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 30 | -0- | -54 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 03 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 29 | -0- | -91 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 05 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 06 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 07 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 41 | -0- | -19 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 17 | -0- | -417 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| *12 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,030 TOTAL CONDENSATE PROD: -0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 627 | N | 627 | -0- | -0- | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 02 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 03 | 626 | N | 626 | -0- | -0- | -0- | 626 | 2 | | | N | -0- | | | | | -0- |
| 04 | 700 | N | 700 | -0- | -0- | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 383 | -0- | -268 | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 391 | -0- | -209 | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 170 | -0- | -543 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 08 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 268 | -0- | -122 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 10 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 238 | -0- | -41 | -0- | 238 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,363 TOTAL CONDENSATE PROD: -0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1437 | X | 1437 | -0- | -0- | -0- | 1437 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1120 | X | 718 | -0- | -402 | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1364 | X | 1173 | -0- | -191 | -0- | 1173 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1380 | X | 1172 | -0- | -208 | -0- | 1172 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1426 | X | 614 | -0- | -812 | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1380 | X | 180 | -0- | -1200 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1209 | X | 134 | -0- | -1075 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1209 | X | 518 | -0- | -691 | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1170 | X | 535 | -0- | -635 | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1269 | X | 1269 | -0- | -0- | -0- | 1269 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1218 | X | 1218 | -0- | -0- | -0- | 1218 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1090 | X | 1090 | -0- | -0- | -0- | 1090 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,058 TOTAL CONDENSATE PROD: -0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 100 | -0- | -334 | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 401 | -0- | -215 | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 251 | -0- | -307 | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 75 | -0- | -15 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 123 | -0- | -311 | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 183 | -0- | -57 | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 07 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 37 | -0- | -87 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 09 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 10 | 488 | N | 488 | -0- | -0- | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 11 | 494 | N | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1330 | N | 1330 | -0- | -0- | -0- | 1330 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,899 TOTAL CONDENSATE PROD: -0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 14 |
| 02 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 14 |
| 03 | 62 | N | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | 14 |
| 04 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 14 |
| 05 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 14 |
| 06 | 60 | N | 51 | -0- | -9 | -0- | 51 | 2 | | | N | -0- | | | | | 14 |
| 07 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 14 |
| 08 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 14 |
| 09 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 14 |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 14 |
| *11 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | 14 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

TOTAL GAS PROD: 546 TOTAL CONDENSATE PROD: -0-

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 18 |
| 02 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | 18 |
| 03 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | 18 |
| 04 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | 18 |
| 05 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | 18 |
| 06 | 450 | N | 379 | -0- | -71 | -0- | 379 | 2 | | | N | -0- | | | | | 18 |
| 07 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | 18 |
| 08 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | 18 |
| 09 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | | N | -0- | | | | | 18 |
| 10 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | 18 |
| *11 | 389 | N | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | 18 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |

TOTAL GAS PROD: 3,969 TOTAL CONDENSATE PROD: -0-

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | 17 |
| 02 | 196 | N | 181 | -0- | -15 | -0- | 181 | 2 | | | N | -0- | | | | | 17 |
| 03 | DELQ PR | | 198 | -0- | 198 | 198 | 198 | 2 | | | N | -0- | | | | | 17 |
| 04 | 417 | N | 219 | -0- | -198 | -0- | 219 | 2 | | | N | -0- | | | | | 17 |
| 05 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | 17 |
| 06 | 213 | N | 213 | -0- | -0- | -0- | 213 | 2 | | | N | -0- | | | | | 17 |
| 07 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | 17 |
| 08 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | 17 |
| 09 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | 17 |
| 10 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | 17 |
| *11 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | 17 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

TOTAL GAS PROD: 2,152 TOTAL CONDENSATE PROD: -0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 156 | -0- | -96 | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 194 | -0- | -116 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 177 | -0- | -93 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 134 | -0- | -52 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 109 | -0- | -71 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 07 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 08 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 09 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 10 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| *11 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,766 TOTAL CONDENSATE PROD: -0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 103 | -0- | -9 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 03 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 107 | -0- | -13 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 118 | -0- | -2 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 07 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 09 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 10 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| *11 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,211 TOTAL CONDENSATE PROD: -0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 273 | -0- | -7 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 03 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 257 | -0- | -13 | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 298 | -0- | -12 | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 202 | -0- | -98 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 07 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 08 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 09 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 10 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| *11 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,245 TOTAL CONDENSATE PROD: -0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 138 | -0- | -17 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 76 | -0- | -14 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 05 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 07 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 08 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 09 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| *11 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,246 TOTAL CONDENSATE PROD: -0-

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 04 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 05 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |

PLUGGED AND ABANDONED_____ 07/19/2000

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 198 | -0- | -81 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 02 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 03 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 04 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 05 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 06 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 07 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 271 | -0- | -8 | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 230 | -0- | -70 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 245 | -0- | -3 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 265 | -0- | -5 | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 242 | -0- | -6 | -0- | 242 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,010 TOTAL CONDENSATE PROD: -0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 655 | -0- | -27 | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 606 | -0- | -10 | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 682 | -0- | -0- | -0- | 682 | 2 | | | N | -0- | | | | | -0- |
| 04 | 652 | N | 652 | -0- | -0- | -0- | 652 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 669 | -0- | -13 | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 651 | -0- | -9 | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 673 | -0- | -9 | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 660 | -0- | -22 | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 650 | -0- | -10 | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 670 | -0- | -12 | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 11 | 654 | N | 654 | -0- | -0- | -0- | 654 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 681 | -0- | -1 | -0- | 681 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,903 TOTAL CONDENSATE PROD: -0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1159 | -0- | -73 | -0- | 1159 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1272 | N | 1272 | -0- | -0- | -0- | 1272 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1225 | N | 1225 | -0- | -0- | -0- | 1225 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1294 | N | 1294 | -0- | -0- | -0- | 1294 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1293 | N | 1293 | -0- | -0- | -0- | 1293 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1302 | -0- | -0- | -0- | 1302 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1302 | N | 1250 | -0- | -52 | -0- | 1250 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1290 | N | 1207 | -0- | -83 | -0- | 1207 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1223 | -0- | -79 | -0- | 1223 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1190 | -0- | -10 | -0- | 1190 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1300 | N | 1300 | -0- | -0- | -0- | 1300 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,958 TOTAL CONDENSATE PROD: -0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1948 | -0- | -36 | -0- | 1948 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1792 | N | 1750 | -0- | -42 | -0- | 1750 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1953 | N | 1938 | -0- | -15 | -0- | 1938 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1890 | N | 1865 | -0- | -25 | -0- | 1865 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1953 | N | 1929 | -0- | -24 | -0- | 1929 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1890 | N | 1865 | -0- | -25 | -0- | 1865 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1929 | N | 1929 | -0- | -0- | -0- | 1929 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1926 | N | 1926 | -0- | -0- | -0- | 1926 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1860 | N | 1857 | -0- | -3 | -0- | 1857 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1922 | N | 1921 | -0- | -1 | -0- | 1921 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1860 | N | 1851 | -0- | -9 | -0- | 1851 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1922 | N | 1912 | -0- | -10 | -0- | 1912 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,691 TOTAL CONDENSATE PROD: -0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2766 | N | 2766 | -0- | -0- | -0- | 2766 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2506 | N | 2506 | -0- | -0- | -0- | 2506 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2772 | N | 2772 | -0- | -0- | -0- | 2772 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2660 | N | 2660 | -0- | -0- | -0- | 2660 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2766 | N | 2766 | -0- | -0- | -0- | 2766 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2642 | N | 2642 | -0- | -0- | -0- | 2642 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2736 | N | 2736 | -0- | -0- | -0- | 2736 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2702 | N | 2702 | -0- | -0- | -0- | 2702 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2644 | N | 2644 | -0- | -0- | -0- | 2644 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2730 | N | 2730 | -0- | -0- | -0- | 2730 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2616 | N | 2616 | -0- | -0- | -0- | 2616 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2702 | N | 2702 | -0- | -0- | -0- | 2702 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,242 TOTAL CONDENSATE PROD: -0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 817 | -0- | -144 | -0- | 817 | 2 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 716 | -0- | -124 | -0- | 716 | 2 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 786 | -0- | -51 | -0- | 786 | 2 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 753 | -0- | -27 | -0- | 753 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 761 | -0- | -45 | -0- | 761 | 2 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 690 | -0- | -60 | -0- | 690 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 654 | -0- | -121 | -0- | 654 | 2 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 595 | -0- | -180 | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 614 | -0- | -76 | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 645 | -0- | -6 | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 11 | 666 | N | 666 | -0- | -0- | -0- | 666 | 2 | | | N | -0- | | | | | -0- |
| *12 | 730 | N | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,427 TOTAL CONDENSATE PROD: -0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. //CONT.// 388787
STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 553 | N | 553 | -0- | -0- | -0- | 553 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | Y | -0- | | | | | 3 |
| 03 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | Y | -0- | | | | | 3 |
| 04 | 540 | N | 504 | -0- | -36 | -0- | 504 | 2 | | | Y | -0- | | | | | 3 |
| 05 | 558 | N | 510 | -0- | -48 | -0- | 510 | 2 | | | Y | -0- | | | | | 3 |
| 06 | 746 | N | 746 | -0- | -0- | -0- | 746 | 2 | | | Y | -0- | | | | | 3 |
| 07 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | Y | -0- | | | | | 3 |
| 08 | 496 | N | 480 | -0- | -16 | -0- | 480 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 750 | N | 601 | -0- | -149 | -0- | 601 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 527 | N | 458 | -0- | -69 | -0- | 458 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 544 | N | 544 | -0- | -0- | -0- | 544 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 620 | N | 593 | -0- | -27 | -0- | 593 | 2 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 6,620 TOTAL CONDENSATE PROD: -0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1570 | N | 1570 | -0- | -0- | -0- | 34 | 1 | 1532 | 3 | N | 4 | | | | | 116 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1451 | N | 1451 | -0- | -0- | -0- | 32 | 1 | 1417 | 3 | N | 2 | | | | | 118 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2045 | N | 2045 | -0- | -0- | -0- | 42 | 1 | 1994 | 3 | N | 8 | | | | | 126 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1516 | N | 1516 | -0- | -0- | -0- | 32 | 1 | 1483 | 3 | N | 1 | | | | | 127 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 920 | N | 920 | -0- | -0- | -0- | 22 | 1 | 894 | 3 | N | 4 | | | | | 131 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1980 | N | 687 | -0- | -1293 | -0- | 19 | 1 | 668 | 3 | N | -0- | | | | | 131 |
| 07 | 1311 | N | 1311 | -0- | -0- | -0- | 29 | 1 | 1280 | 3 | N | 2 | | | | | 133 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 923 | N | 923 | -0- | -0- | -0- | 26 | 1 | 897 | 3 | N | -0- | | | | | 133 |
| 09 | 1616 | N | 1616 | -0- | -0- | -0- | 34 | 1 | 1582 | 3 | N | -0- | | | | | 133 |
| 10 | 1971 | N | 1971 | -0- | -0- | -0- | 37 | 1 | 1928 | 3 | N | 5 | | | | | 138 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 934 | N | 934 | -0- | -0- | -0- | 20 | 1 | 908 | 3 | N | 5 | | | | | 143 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1674 | N | NO RPT | -0- | -1674 | -0- | | | | | N | NO RPT | | | | | 143 |

TOTAL GAS PROD: 14,944 TOTAL CONDENSATE PROD: 31

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1363 | -0- | -1 | -0- | 1355 | 2 | 8 | 9 | N | 7 | | | | | 61 |
| 02 | 1232 | N | 1175 | -0- | -57 | -0- | 1174 | 2 | 1 | 9 | N | 1 | | | | | 62 |
| 03 | 1364 | N | 1329 | -0- | -35 | -0- | 1329 | 2 | | | N | -0- | | | | | 62 |
| 04 | 1320 | N | 1275 | -0- | -45 | -0- | 1275 | 2 | | | N | -0- | | | | | 62 |
| 05 | 1323 | N | 1323 | -0- | -0- | -0- | 1323 | 2 | | | N | -0- | | | | | 62 |
| 06 | 1290 | N | 1250 | -0- | -40 | -0- | 1250 | 2 | | | N | -0- | | | | | 62 |
| 07 | 1333 | N | 1289 | -0- | -44 | -0- | 1289 | 2 | | | N | -0- | | | | | 62 |
| 08 | 1333 | N | 1292 | -0- | -41 | -0- | 1292 | 2 | | | N | -0- | | | | | 62 |
| 09 | 1278 | N | 1278 | -0- | -0- | -0- | 1278 | 2 | | | N | -0- | | | | | 62 |
| 10 | 1313 | N | 1313 | -0- | -0- | -0- | 1313 | 2 | | | N | -0- | | | | | 62 |
| 11 | 1296 | N | 1296 | -0- | -0- | -0- | 1296 | 2 | | | N | -0- | | | | | 62 |
| 12 | 1333 | N | 1323 | -0- | -10 | -0- | 1323 | 2 | | | N | -0- | | | | | 62 |

TOTAL GAS PROD: 15,506 TOTAL CONDENSATE PROD: 8

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2412 | N | 2412 | -0- | -0- | -0- | 2412 | 2 | | | N | -0- | | | | | 35 |
| 02 | 2025 | N | 2025 | -0- | -0- | -0- | 2025 | 2 | | | N | -0- | | | | | 35 |
| 03 | 2480 | N | 2324 | -0- | -156 | -0- | 2324 | 2 | | | N | -0- | | | | | 35 |
| 04 | 2340 | N | 2150 | -0- | -190 | -0- | 2150 | 2 | | | N | -0- | | | | | 35 |
| 05 | 2445 | N | 2445 | -0- | -0- | -0- | 2445 | 2 | | | N | -0- | | | | | 35 |
| 06 | 2262 | N | 2262 | -0- | -0- | -0- | 2262 | 2 | | | N | -0- | | | | | 35 |
| 07 | 2406 | N | 2406 | -0- | -0- | -0- | 2406 | 2 | | | N | -0- | | | | | 35 |
| 08 | 2449 | N | 2357 | -0- | -92 | -0- | 2357 | 2 | | | N | -0- | | | | | 35 |
| 09 | 2250 | N | 2184 | -0- | -66 | -0- | 2184 | 2 | | | N | -0- | | | | | 35 |
| 10 | 2418 | N | 2356 | -0- | -62 | -0- | 2356 | 2 | | | N | -0- | | | | | 35 |
| 11 | 2296 | N | 2296 | -0- | -0- | -0- | 2296 | 2 | | | N | -0- | | | | | 35 |
| *12 | 2489 | N | 2489 | -0- | -0- | -0- | 2489 | 2 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 27,706 TOTAL CONDENSATE PROD: -0-

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE WELL #: 2A RRCID -> 106196 COMPL. DATE 10/11/1982 TOTAL DEPTH 8201 PERF. 7873 - 7994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 155 | N | 155 | -0- | -0- | -0- | 152 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 06 | 321 | N | 321 | -0- | -0- | -0- | 310 | 3 | 11 | 9 | Y | 10 | 10 | 8 | | | -0- |
| 07 | 124 | N | 66 | -0- | -58 | -0- | 66 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 53 | -0- | -71 | -0- | 53 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 120 | N | 74 | -0- | -46 | -0- | 74 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 114 | N | 114 | -0- | -0- | -0- | 114 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,510 TOTAL CONDENSATE PROD: 13

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 197 | -0- | -51 | -0- | 197 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | Y | -0- | | | | | 1 |
| 03 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | Y | -0- | | | | | 1 |
| 04 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | | Y | -0- | | | | | 1 |
| 05 | 248 | N | 239 | -0- | -9 | -0- | 239 | 3 | | | Y | -0- | | | | | 1 |
| 06 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | | Y | -0- | | | | | 1 |
| 07 | 248 | N | 207 | -0- | -41 | -0- | 207 | 3 | | | Y | -0- | | | | | 1 |
| 08 | 248 | N | 206 | -0- | -42 | -0- | 206 | 3 | | | Y | -0- | | | | | 1 |
| 09 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | Y | -0- | | | | | 1 |
| 10 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 248 | N | 208 | -0- | -40 | -0- | 208 | 3 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,703 TOTAL CONDENSATE PROD: -0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 344 | N | 344 | -0- | -0- | -0- | 338 | 3 | 6 | 9 | Y | 5 | 1 | 8 | | | 7 |
| 02 | 318 | N | 318 | -0- | -0- | -0- | 310 | 3 | 8 | 9 | Y | 7 | | | | | 14 |
| 03 | 429 | N | 429 | -0- | -0- | -0- | 421 | 3 | 8 | 9 | Y | 7 | 1 | 8 | | | 20 |
| 04 | 330 | N | 276 | -0- | -54 | -0- | 272 | 3 | 4 | 9 | Y | 4 | | | | | 24 |
| 05 | 341 | N | 279 | -0- | -62 | -0- | 276 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | 24 |
| 06 | 420 | N | 283 | -0- | -137 | -0- | 279 | 3 | 4 | 9 | Y | 4 | | | | | 28 |
| 07 | 279 | N | 172 | -0- | -107 | -0- | 170 | 3 | 2 | 9 | Y | 2 | | | | | 30 |
| 08 | 279 | N | 152 | -0- | -127 | -0- | 146 | 3 | 6 | 9 | Y | 5 | | | | | 35 |
| 09 | 270 | N | 208 | -0- | -62 | -0- | 206 | 3 | 2 | 9 | Y | 2 | | | | | 37 |
| 10 | 186 | N | 136 | -0- | -50 | -0- | 127 | 3 | 9 | 9 | Y | 8 | 3 | 8 | | | 42 |
| 11 | 204 | N | 204 | -0- | -0- | -0- | 185 | 3 | 19 | 9 | Y | 17 | | | | | 59 |
| *12 | 256 | N | 256 | -0- | -0- | -0- | 224 | 3 | 32 | 9 | Y | 29 | | | | | 88 |

TOTAL GAS PROD: 3,057 TOTAL CONDENSATE PROD: 93

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1317 | -0- | -140 | -0- | 1317 | 3 | | | N | -0- | | | | | 156 |
| 02 | 1316 | N | 1179 | -0- | -137 | -0- | 1179 | 3 | | | N | -0- | | | | | 156 |
| 03 | 1426 | N | 1281 | -0- | -145 | -0- | 1281 | 3 | | | N | -0- | | | | | 156 |
| 04 | 1260 | N | 1153 | -0- | -107 | -0- | 1153 | 3 | | | N | -0- | | | | | 156 |
| 05 | 1302 | N | 1168 | -0- | -134 | -0- | 1168 | 3 | | | N | -0- | | | | | 156 |
| 06 | 1394 | N | 1394 | -0- | -0- | -0- | 1394 | 3 | | | N | -0- | | | | | 156 |
| 07 | 1342 | N | 1342 | -0- | -0- | -0- | 1342 | 3 | | | N | -0- | | | | | 156 |
| 08 | 1178 | N | 1146 | -0- | -32 | -0- | 1146 | 3 | | | N | -0- | | | | | 156 |
| 09 | 1380 | N | 1152 | -0- | -228 | -0- | 1152 | 3 | | | N | -0- | | | | | 156 |
| 10 | 2212 | N | 2212 | -0- | -0- | -0- | 2212 | 3 | | | N | -0- | | | | | 156 |
| *11 | 2043 | N | 2043 | -0- | -0- | -0- | 2043 | 3 | | | N | -0- | | | | | 156 |
| *12 | 1939 | N | 1939 | -0- | -0- | -0- | 1939 | 3 | | | N | -0- | | | | | 156 |

TOTAL GAS PROD: 17,326 TOTAL CONDENSATE PROD: -0-

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12269 | X | 4545 | -0- | -7724 | -0- | 4545 | 3 | | | N | -0- | | | | | 40 |
| 02 | 2352 | X | 2083 | -0- | -269 | -0- | 2083 | 3 | | | N | -0- | | | | | 40 |
| 03 | 2604 | X | 2002 | -0- | -602 | -0- | 2002 | 3 | | | N | -0- | | | | | 40 |
| 04 | 2520 | X | 896 | -0- | -1624 | -0- | 896 | 3 | | | N | -0- | | | | | 40 |
| 05 | 2604 | X | 534 | -0- | -2070 | -0- | 534 | 3 | | | N | -0- | | | | | 40 |
| 06 | 7955 | X | 7955 | -0- | -0- | -0- | 7955 | 3 | | | N | -0- | | | | | 40 |
| 07 | 6560 | X | 6560 | -0- | -0- | -0- | 6560 | 3 | | | N | -0- | | | | | 40 |
| 08 | 5050 | X | 5050 | -0- | -0- | -0- | 5050 | 3 | | | N | -0- | | | | | 40 |
| 09 | 5102 | X | 5102 | -0- | -0- | -0- | 5102 | 3 | | | N | -0- | | | | | 40 |
| 10 | 4463 | X | 4463 | -0- | -0- | -0- | 4463 | 3 | | | N | -0- | | | | | 40 |
| *11 | 4324 | X | 4324 | -0- | -0- | -0- | 4324 | 3 | | | N | -0- | | | | | 40 |
| *12 | 4222 | X | 4222 | -0- | -0- | -0- | 4222 | 3 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 47,736 TOTAL CONDENSATE PROD: -0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 269 | -0- | -11 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 296 | -0- | -14 | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 278 | -0- | -142 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 301 | -0- | -9 | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 285 | -0- | -15 | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 07 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 280 | -0- | -30 | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 278 | -0- | -22 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 10 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 11 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| *12 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,561 TOTAL CONDENSATE PROD: -0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 191 | -0- | -88 | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 236 | -0- | -16 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 03 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 04 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 05 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1090 | N | 1090 | -0- | -0- | -0- | 1090 | 2 | | | N | -0- | | | | | -0- |
| 07 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 08 | 928 | N | 928 | -0- | -0- | -0- | 928 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 34 | -0- | -626 | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 114 | -0- | -134 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 319 | -0- | -341 | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,045 TOTAL CONDENSATE PROD: -0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 243 | -0- | -594 | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 467 | -0- | -177 | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 413 | -0- | -21 | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 04 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 426 | -0- | -101 | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 06 | 965 | N | 965 | -0- | -0- | -0- | 965 | 2 | | | N | -0- | | | | | -0- |
| 07 | 914 | N | 914 | -0- | -0- | -0- | 914 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1146 | N | 1146 | -0- | -0- | -0- | 1146 | 2 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 413 | -0- | -547 | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 605 | -0- | -294 | -0- | 605 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 524 | -0- | -586 | -0- | 524 | 2 | | | N | -0- | | | | | -0- |
| *12 | 712 | N | 712 | -0- | -0- | -0- | 712 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,170 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 640 | -0- | -11 | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 627 | -0- | -101 | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 495 | -0- | -249 | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 598 | -0- | -32 | -0- | 598 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 574 | -0- | -108 | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 06 | 978 | N | 978 | -0- | -0- | -0- | 978 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 76 | -0- | -544 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 400 | -0- | -189 | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 270 | -0- | -720 | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 10 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 285 | -0- | -105 | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| *12 | 611 | N | 611 | -0- | -0- | -0- | 611 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,834 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 44 | -0- | -49 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 48 | -0- | -8 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 100 | -0- | -55 | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 04 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 06 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 57 | -0- | -5 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 35 | -0- | -205 | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 122 | -0- | -963 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 11 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| *12 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,131 TOTAL CONDENSATE PROD: -0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 17 | -0- | -45 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 51 | -0- | -5 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 03 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 04 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 44 | -0- | -18 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 06 | 775 | N | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| 07 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 35 | -0- | -265 | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 47 | -0- | -232 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 11 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| *12 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,408 TOTAL CONDENSATE PROD: -0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 458 | -0- | -131 | -0- | 458 | 3 | | | Y | -0- | | | | | 3 |
| 02 | 507 | N | 507 | -0- | -0- | -0- | 507 | 3 | | | Y | -0- | | | | | 3 |
| 03 | 672 | N | 672 | -0- | -0- | -0- | 672 | 3 | | | Y | -0- | | | | | 3 |
| 04 | 502 | N | 502 | -0- | -0- | -0- | 502 | 3 | | | Y | -0- | | | | | 3 |
| 05 | 558 | N | 542 | -0- | -16 | -0- | 542 | 3 | | | Y | -0- | | | | | 3 |
| 06 | 660 | N | 427 | -0- | -233 | -0- | 427 | 3 | | | Y | -0- | | | | | 3 |
| 07 | 624 | N | 624 | -0- | -0- | -0- | 624 | 3 | | | Y | -0- | | | | | 3 |
| 08 | 527 | N | 524 | -0- | -3 | -0- | 524 | 3 | | | Y | -0- | | | | | 3 |
| 09 | 553 | N | 553 | -0- | -0- | -0- | 553 | 3 | | | Y | -0- | | | | | 3 |
| 10 | 620 | N | 417 | -0- | -203 | -0- | 417 | 3 | | | Y | -0- | | | | | 3 |
| 11 | 549 | N | 549 | -0- | -0- | -0- | 549 | 3 | | | Y | -0- | | | | | 3 |
| *12 | 716 | N | 716 | -0- | -0- | -0- | 716 | 3 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 6,491 TOTAL CONDENSATE PROD: -0-

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 45 | N | 45 | -0- | -0- B | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 02 | 35 | N | 35 | -0- | -0- B | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 51 | N | 51 | -0- | -0- B | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 04 | 37 | N | 37 | -0- | -0- B | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 05 | 45 | N | 45 | -0- | -0- B | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 06 | 43 | N | 43 | -0- | -0- B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 07 | 45 | N | 45 | -0- | -0- B | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 08 | 42 | N | 42 | -0- | -0- B | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 37 | N | 37 | -0- | -0- B | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 10 | 36 | N | 36 | -0- | -0- B | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| *11 | 24 | N | 24 | -0- | -0- B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 440 TOTAL CONDENSATE PROD: -0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 85 | N | 85 | -0- | -0- B | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 75 | -0- | -37 B | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 100 | N | 100 | -0- | -0- B | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 73 | -0- | -17 B | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 05 | 111 | N | 111 | -0- | -0- B | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 86 | -0- | -4 B | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 07 | 114 | N | 114 | -0- | -0- B | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 08 | 107 | N | 107 | -0- | -0- B | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 93 | N | 93 | -0- | -0- B | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 10 | 92 | N | 92 | -0- | -0- B | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| *11 | 79 | N | 79 | -0- | -0- B | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,015 TOTAL CONDENSATE PROD: -0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 121 | N | 121 | -0- | -0- B | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 02 | 90 | N | 90 | -0- | -0- B | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | DELQ PR | | 117 | -0- | 117 B | 117 | 117 | 2 | | | N | -0- | | | | | -0- |
| 04 | 190 | N | 73 | -0- | -117 B | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 91 | -0- | -2 B | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 90 | -0- | -30 B | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 07 | 91 | N | 91 | -0- | -0- B | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 08 | 84 | N | 84 | -0- | -0- B | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 92 | N | 92 | -0- | -0- B | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 10 | 91 | N | 91 | -0- | -0- B | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| *11 | 98 | N | 98 | -0- | -0- B | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,038 TOTAL CONDENSATE PROD: -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 45 | N | 45 | -0- | -0- B | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 02 | 35 | N | 35 | -0- | -0- B | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 51 | N | 51 | -0- | -0- B | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 04 | 37 | N | 37 | -0- | -0- B | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 05 | 45 | N | 45 | -0- | -0- B | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 06 | 43 | N | 43 | -0- | -0- B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 07 | 45 | N | 45 | -0- | -0- B | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 08 | 42 | N | 42 | -0- | -0- B | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 37 | N | 37 | -0- | -0- B | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 10 | 36 | N | 36 | -0- | -0- B | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| *11 | 24 | N | 24 | -0- | -0- B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 440 TOTAL CONDENSATE PROD: -0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 45 | N | 45 | -0- | -0- B | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 02 | 35 | N | 35 | -0- | -0- B | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 51 | N | 51 | -0- | -0- B | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 04 | 37 | N | 37 | -0- | -0- B | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 05 | 45 | N | 45 | -0- | -0- B | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 06 | 43 | N | 43 | -0- | -0- B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 07 | 45 | N | 45 | -0- | -0- B | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 08 | 42 | N | 42 | -0- | -0- B | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 37 | N | 37 | -0- | -0- B | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 10 | 36 | N | 36 | -0- | -0- B | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| *11 | 24 | N | 24 | -0- | -0- B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 440 TOTAL CONDENSATE PROD: -0-

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 52 | N | 52 | -0- | -0- B | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 30 | -0- | -26 B | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | DELQ PR | | 183 | -0- | 183 B | 183 | 183 | 2 | | | N | -0- | | | | | -0- |
| 04 | 225 | N | 42 | -0- | -183 B | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 05 | 86 | N | 86 | -0- | -0- B | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 69 | -0- | -111 B | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 07 | 67 | N | 67 | -0- | -0- B | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 08 | 74 | N | 74 | -0- | -0- B | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 57 | N | 57 | -0- | -0- B | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 10 | 57 | N | 57 | -0- | -0- B | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| *11 | 114 | N | 114 | -0- | -0- B | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 831 TOTAL CONDENSATE PROD: -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 89 | N | 89 | -0- | -0- B | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 02 | 36 | N | 36 | -0- | -0- B | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 94 | N | 94 | -0- | -0- B | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 04 | 70 | N | 70 | -0- | -0- B | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 05 | 101 | N | 101 | -0- | -0- B | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 06 | 85 | N | 85 | -0- | -0- B | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 93 | -0- | -0- B | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 08 | 84 | N | 84 | -0- | -0- B | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 83 | N | 83 | -0- | -0- B | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 10 | 82 | N | 82 | -0- | -0- B | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| *11 | 80 | N | 80 | -0- | -0- B | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 897 TOTAL CONDENSATE PROD: -0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 89 | -0- | -79 B | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 118 | -0- | -99 B | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 112 | -0- | -68 B | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 05 | 119 | N | 119 | -0- | -0- B | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 69 | -0- | -51 B | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 07 | 206 | N | 206 | -0- | -0- B | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 08 | 134 | N | 134 | -0- | -0- B | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 159 | N | 159 | -0- | -0- B | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 10 | 158 | N | 158 | -0- | -0- B | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| *11 | 144 | N | 144 | -0- | -0- B | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,495 TOTAL CONDENSATE PROD: -0-

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 160 | N | 160 | -0- | -0- B | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 98 | -0- | -14 B | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 146 | -0- | -9 B | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 118 | -0- | -32 B | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 05 | 154 | N | 154 | -0- | -0- B | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 06 | 156 | N | 156 | -0- | -0- B | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 07 | 211 | N | 211 | -0- | -0- B | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 08 | 171 | N | 171 | -0- | -0- B | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 161 | N | 161 | -0- | -0- B | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 10 | 160 | N | 160 | -0- | -0- B | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| *11 | 168 | N | 168 | -0- | -0- B | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,703 TOTAL CONDENSATE PROD: -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 237 | N | 237 | -0- | -0- B | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 02 | 169 | N | 169 | -0- | -0- B | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | DELQ PR | | 234 | -0- | 234 B | 234 | 234 | 2 | | | N | -0- | | | | | -0- |
| 04 | 391 | N | 157 | -0- | -234 B | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 05 | 263 | N | 263 | -0- | -0- B | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 130 | -0- | -110 B | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 07 | 218 | N | 218 | -0- | -0- B | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 08 | 267 | N | 267 | -0- | -0- B | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 189 | N | 189 | -0- | -0- B | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 10 | 188 | N | 188 | -0- | -0- B | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| *11 | 185 | N | 185 | -0- | -0- B | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,237 TOTAL CONDENSATE PROD: -0-

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 231 | N | 231 | -0- | -0- B | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 02 | 170 | N | 170 | -0- | -0- B | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | DELQ PR | | 246 | -0- | 246 B | 246 | 246 | 2 | | | N | -0- | | | | | -0- |
| 04 | 401 | N | 155 | -0- | -246 B | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 184 | -0- | -2 B | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 06 | 277 | N | 277 | -0- | -0- B | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 07 | 194 | N | 194 | -0- | -0- B | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 08 | 196 | N | 196 | -0- | -0- B | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 153 | N | 153 | -0- | -0- B | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 10 | 152 | N | 152 | -0- | -0- B | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| *11 | 174 | N | 174 | -0- | -0- B | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,132 TOTAL CONDENSATE PROD: -0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 203 | N | 203 | -0- | -0- B | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 02 | 167 | N | 167 | -0- | -0- B | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 218 | N | 218 | -0- | -0- B | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 175 | -0- | -35 B | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 05 | 229 | N | 229 | -0- | -0- B | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 06 | 214 | N | 214 | -0- | -0- B | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 07 | 266 | N | 266 | -0- | -0- B | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 08 | 235 | N | 235 | -0- | -0- B | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 241 | N | 241 | -0- | -0- B | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 10 | 239 | N | 239 | -0- | -0- B | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| *11 | 235 | N | 235 | -0- | -0- B | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,422 TOTAL CONDENSATE PROD: -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 68 | N | 68 | -0- | -0- B | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 57 | -0- | -27 B | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 71 | -0- | -22 B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 04 | 67 | N | 67 | -0- | -0- B | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 05 | 75 | N | 75 | -0- | -0- B | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 06 | 72 | N | 72 | -0- | -0- B | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 07 | 72 | N | 72 | -0- | -0- B | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 08 | 97 | N | 97 | -0- | -0- B | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 84 | N | 84 | -0- | -0- B | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 10 | 84 | N | 84 | -0- | -0- B | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| *11 | 68 | N | 68 | -0- | -0- B | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 815 TOTAL CONDENSATE PROD: -0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 185 | N | 185 | -0- | -0- B | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 150 | -0- | -18 B | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | DELQ | PR | 208 | -0- | 208 B | 208 | 208 | 2 | | | N | -0- | | | | | -0- |
| 04 | 358 | N | 150 | -0- | -208 B | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 05 | 244 | N | 244 | -0- | -0- B | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 06 | 213 | N | 213 | -0- | -0- B | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 07 | 289 | N | 289 | -0- | -0- B | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 08 | 233 | N | 233 | -0- | -0- B | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 221 | N | 221 | -0- | -0- B | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 10 | 220 | N | 220 | -0- | -0- B | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| *11 | 230 | N | 230 | -0- | -0- B | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,343 TOTAL CONDENSATE PROD: -0-

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 87 | N | 87 | -0- | -0- B | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 50 | -0- | -34 B | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 86 | N | 86 | -0- | -0- B | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 81 | -0- | -9 B | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 05 | 84 | N | 84 | -0- | -0- B | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 06 | 102 | N | 102 | -0- | -0- B | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 07 | 112 | N | 112 | -0- | -0- B | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 08 | 86 | N | 86 | -0- | -0- B | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 55 | N | 55 | -0- | -0- B | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 10 | 55 | N | 55 | -0- | -0- B | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| *11 | 73 | N | 73 | -0- | -0- B | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 871 TOTAL CONDENSATE PROD: -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 317 | N | 317 | -0- | -0- B | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 134 | -0- | -230 B | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 290 | N | 290 | -0- | -0- B | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 04 | 938 | N | 938 | -0- | -0- B | -0- | 938 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 136 | -0- | -19 B | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 163 | -0- | -107 B | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 07 | 318 | N | 318 | -0- | -0- B | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 08 | 267 | N | 267 | -0- | -0- B | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 165 | N | 165 | -0- | -0- B | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 10 | 164 | N | 164 | -0- | -0- B | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| *11 | 71 | N | 71 | -0- | -0- B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,963 TOTAL CONDENSATE PROD: -0-

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 574 | N | 574 | -0- | -0- B | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 323 | -0- | -181 B | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 402 | N | 402 | -0- | -0- B | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 363 | -0- | -207 B | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 05 | 485 | N | 485 | -0- | -0- B | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 372 | -0- | -18 B | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 07 | 511 | N | 511 | -0- | -0- B | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 08 | 484 | N | 484 | -0- | -0- B | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 458 | N | 458 | -0- | -0- B | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 10 | 461 | N | 461 | -0- | -0- B | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| *11 | 477 | N | 477 | -0- | -0- B | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,910 TOTAL CONDENSATE PROD: -0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 62 | -0- | -0- B | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 68 | -0- | -16 B | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 101 | N | 101 | -0- | -0- B | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 04 | 64 | N | 64 | -0- | -0- B | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 05 | 88 | N | 88 | -0- | -0- B | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 65 | -0- | -25 B | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 07 | 67 | N | 67 | -0- | -0- B | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 08 | 65 | N | 65 | -0- | -0- B | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 63 | N | 63 | -0- | -0- B | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 62 | -0- | -0- B | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| *11 | 72 | N | 72 | -0- | -0- B | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 777 TOTAL CONDENSATE PROD: -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 75 | N | 75 | -0- | -0- B | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 134 | -0- | -6 B | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 179 | -0- | -7 B | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 04 | 137 | N | 137 | -0- | -0- B | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 05 | 195 | N | 195 | -0- | -0- B | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 06 | 204 | N | 204 | -0- | -0- B | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 07 | 251 | N | 251 | -0- | -0- B | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 08 | 267 | N | 267 | -0- | -0- B | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 122 | N | 122 | -0- | -0- B | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 10 | 121 | N | 121 | -0- | -0- B | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| *11 | 165 | N | 165 | -0- | -0- B | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,850 TOTAL CONDENSATE PROD: -0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 200 | N | 200 | -0- | -0- B | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 168 | -0- | -28 B | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 239 | -0- | -9 B | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 04 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 05 | 259 | N | 259 | -0- | -0- B | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 06 | 243 | N | 243 | -0- | -0- B | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 07 | 293 | N | 293 | -0- | -0- B | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 08 | 241 | N | 241 | -0- | -0- B | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 251 | N | 251 | -0- | -0- B | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 10 | 250 | N | 250 | -0- | -0- B | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| *11 | 237 | N | 237 | -0- | -0- B | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,568 TOTAL CONDENSATE PROD: -0-

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 96 | N | 96 | -0- | -0- B | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 84 | -0- | -28 B | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 88 | -0- | -36 B | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 68 | -0- | -22 B | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 05 | 112 | N | 112 | -0- | -0- B | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 06 | 93 | N | 93 | -0- | -0- B | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 07 | 117 | N | 117 | -0- | -0- B | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 08 | 108 | N | 108 | -0- | -0- B | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 128 | N | 128 | -0- | -0- B | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 10 | 128 | N | 128 | -0- | -0- B | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| *11 | 89 | N | 89 | -0- | -0- B | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,111 TOTAL CONDENSATE PROD: -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 255 | N | 255 | -0- | -0- | B | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 220 | -0- | -60 | B | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 262 | -0- | -17 | B | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 229 | -0- | -11 | B | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 05 | 298 | N | 298 | -0- | -0- | B | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 06 | 271 | N | 271 | -0- | -0- | B | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 07 | 298 | N | 298 | -0- | -0- | B | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 08 | 297 | N | 297 | -0- | -0- | B | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 333 | N | 333 | -0- | -0- | B | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 10 | 331 | N | 331 | -0- | -0- | B | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| *11 | 259 | N | 259 | -0- | -0- | B | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,053 TOTAL CONDENSATE PROD: -0-

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 110 | N | 110 | -0- | -0- | B | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 168 | -0- | -0- | B | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 63 | -0- | -61 | B | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 63 | -0- | -57 | B | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 108 | -0- | -78 | B | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 06 | 73 | N | 73 | -0- | -0- | B | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 07 | 99 | N | 99 | -0- | -0- | B | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 08 | 86 | N | 86 | -0- | -0- | B | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 67 | N | 67 | -0- | -0- | B | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 10 | 66 | N | 66 | -0- | -0- | B | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| *11 | 111 | N | 111 | -0- | -0- | B | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,014 TOTAL CONDENSATE PROD: -0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 125 | N | 125 | -0- | -0- | B | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 87 | -0- | -25 | B | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 82 | -0- | -42 | B | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 66 | -0- | -54 | B | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 92 | -0- | -1 | B | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 84 | -0- | -6 | B | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 07 | 90 | N | 90 | -0- | -0- | B | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 08 | 92 | N | 92 | -0- | -0- | B | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 96 | N | 96 | -0- | -0- | B | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 10 | 95 | N | 95 | -0- | -0- | B | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| *11 | 121 | N | 121 | -0- | -0- | B | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,030 TOTAL CONDENSATE PROD: -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 84 | N | 84 | -0- | -0- B | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 72 | -0- | -12 B | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 91 | -0- | -2 B | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 60 | -0- | -30 B | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 74 | -0- | -19 B | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 80 | -0- | -10 B | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 07 | 91 | N | 91 | -0- | -0- B | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 08 | 87 | N | 87 | -0- | -0- B | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 88 | N | 88 | -0- | -0- B | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 10 | 88 | N | 88 | -0- | -0- B | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| *11 | 86 | N | 86 | -0- | -0- B | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 901 TOTAL CONDENSATE PROD: -0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 220 | N | 220 | -0- | -0- B | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 02 | 338 | N | 338 | -0- | -0- B | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 125 | -0- | -61 B | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 04 | 264 | N | 264 | -0- | -0- B | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 91 | -0- | -281 B | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 06 | 218 | N | 218 | -0- | -0- B | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 07 | 119 | N | 119 | -0- | -0- B | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 08 | 206 | N | 206 | -0- | -0- B | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 135 | N | 135 | -0- | -0- B | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 10 | 134 | N | 134 | -0- | -0- B | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| *11 | 142 | N | 142 | -0- | -0- B | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,992 TOTAL CONDENSATE PROD: -0-

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 326 | N | 326 | -0- | -0- B | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 271 | -0- | -65 B | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 328 | -0- | -13 B | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 287 | -0- | -43 B | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 05 | 349 | N | 349 | -0- | -0- B | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 160 | -0- | -170 B | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 07 | 227 | N | 227 | -0- | -0- B | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 08 | 195 | N | 195 | -0- | -0- B | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 152 | N | 152 | -0- | -0- B | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 10 | 151 | N | 151 | -0- | -0- B | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| *11 | 227 | N | 227 | -0- | -0- B | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,673 TOTAL CONDENSATE PROD: -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TELESIS OPERATING CO., INC. 841394
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 228 | N | 228 | -0- | -0- | B | -0- | 17 | 1 | 211 | 2 | N | -0- | | | | | -0- |
| 02 | 225 | N | 225 | -0- | -0- | B | -0- | 16 | 1 | 209 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 227 | N | 227 | -0- | -0- | B | -0- | 17 | 1 | 210 | 2 | N | -0- | | | | | -0- |
| 04 | 595 | N | 595 | -0- | -0- | B | -0- | 44 | 1 | 551 | 2 | N | -0- | | | | | -0- |
| 05 | 248 | N | 206 | -0- | -42 | B | -0- | 15 | 1 | 191 | 2 | N | -0- | | | | | -0- |
| 06 | 210 | N | 190 | -0- | -20 | B | -0- | 14 | 1 | 176 | 2 | N | -0- | | | | | -0- |
| 07 | 620 | N | 158 | -0- | -462 | B | -0- | 12 | 1 | 146 | 2 | N | -0- | | | | | -0- |
| 08 | 217 | N | 172 | -0- | -45 | B | -0- | 12 | 1 | 160 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 183 | N | 183 | -0- | -0- | B | -0- | 14 | 1 | 169 | 2 | N | -0- | | | | | -0- |
| 10 | 231 | N | 231 | -0- | -0- | B | -0- | 17 | 1 | 214 | 2 | N | -0- | | | | | -0- |
| 11 | 180 | N | 174 | -0- | -6 | B | -0- | 13 | 1 | 161 | 2 | N | -0- | | | | | -0- |
| *12 | 244 | N | 244 | -0- | -0- | B | -0- | 18 | 1 | 226 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,833 TOTAL CONDENSATE PROD: -0-

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 150 | -0- | -191 | B | -0- | 11 | 1 | 139 | 2 | N | -0- | | | | | -0- |
| 02 | 168 | N | 115 | -0- | -53 | B | -0- | 9 | 1 | 106 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 130 | -0- | -87 | B | -0- | 10 | 1 | 120 | 2 | N | -0- | | | | | -0- |
| 04 | 150 | N | 72 | -0- | -78 | B | -0- | 5 | 1 | 67 | 2 | N | -0- | | | | | -0- |
| 05 | 124 | N | 118 | -0- | -6 | B | -0- | 9 | 1 | 109 | 2 | N | -0- | | | | | -0- |
| 06 | 120 | N | 109 | -0- | -11 | B | -0- | 8 | 1 | 101 | 2 | N | -0- | | | | | -0- |
| 07 | 90 | N | 90 | -0- | -0- | B | -0- | 7 | 1 | 83 | 2 | N | -0- | | | | | -0- |
| 08 | 124 | N | 98 | -0- | -26 | B | -0- | 7 | 1 | 91 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 104 | -0- | -16 | B | -0- | 7 | 1 | 97 | 2 | N | -0- | | | | | -0- |
| 10 | 132 | N | 132 | -0- | -0- | B | -0- | 9 | 1 | 123 | 2 | N | -0- | | | | | -0- |
| 11 | 106 | N | 106 | -0- | -0- | B | -0- | 8 | 1 | 98 | 2 | N | -0- | | | | | -0- |
| *12 | 308 | N | 308 | -0- | -0- | B | -0- | 23 | 1 | 285 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,532 TOTAL CONDENSATE PROD: -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
TELESIS OPERATING CO., INC. //CONT.// 841394
PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 688 | N | 688 | -0- | -0- | B | -0- | 51 | 1 | 637 | 2 | N | -0- | | | | | -0- |
| 02 | 644 | N | 593 | -0- | -51 | B | -0- | 44 | 1 | 549 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 714 | N | 714 | -0- | -0- | B | -0- | 53 | 1 | 661 | 2 | N | -0- | | | | | -0- |
| 04 | 660 | N | 399 | -0- | -261 | B | -0- | 30 | 1 | 369 | 2 | N | -0- | | | | | -0- |
| 05 | 659 | N | 659 | -0- | -0- | B | -0- | 49 | 1 | 610 | 2 | N | -0- | | | | | -0- |
| 06 | 690 | N | 598 | -0- | -92 | B | -0- | 44 | 1 | 554 | 2 | N | -0- | | | | | -0- |
| 07 | 495 | N | 495 | -0- | -0- | B | -0- | 36 | 1 | 459 | 2 | N | -0- | | | | | -0- |
| 08 | 651 | N | 542 | -0- | -109 | B | -0- | 40 | 1 | 502 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 600 | N | 574 | -0- | -26 | B | -0- | 43 | 1 | 531 | 2 | N | -0- | | | | | -0- |
| 10 | 728 | N | 728 | -0- | -0- | B | -0- | 54 | 1 | 674 | 2 | N | -0- | | | | | -0- |
| 11 | 555 | N | 555 | -0- | -0- | B | -0- | 41 | 1 | 514 | 2 | N | -0- | | | | | -0- |
| *12 | 713 | N | 713 | -0- | -0- | B | -0- | 53 | 1 | 660 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,258 TOTAL CONDENSATE PROD: -0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 889 | -0- | -227 | B | -0- | 66 | 1 | 823 | 2 | N | -0- | | | | | -0- |
| 02 | 1064 | N | 973 | -0- | -91 | B | -0- | 72 | 1 | 901 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1206 | N | 1206 | -0- | -0- | B | -0- | 89 | 1 | 1117 | 2 | N | -0- | | | | | -0- |
| 04 | 1057 | N | 1057 | -0- | -0- | B | -0- | 78 | 1 | 979 | 2 | N | -0- | | | | | -0- |
| 05 | 1085 | N | 933 | -0- | -152 | B | -0- | 69 | 1 | 864 | 2 | N | -0- | | | | | -0- |
| 06 | 1170 | N | 940 | -0- | -230 | B | -0- | 70 | 1 | 870 | 2 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1114 | -0- | -2 | B | -0- | 82 | 1 | 1032 | 2 | N | -0- | | | | | -0- |
| 08 | 930 | N | 762 | -0- | -168 | B | -0- | 56 | 1 | 706 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 999 | N | 999 | -0- | -0- | B | -0- | 74 | 1 | 925 | 2 | N | -0- | | | | | -0- |
| 10 | 1116 | N | 871 | -0- | -245 | B | -0- | 65 | 1 | 806 | 2 | N | -0- | | | | | -0- |
| 11 | 750 | N | 724 | -0- | -26 | B | -0- | 54 | 1 | 670 | 2 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 843 | -0- | -180 | B | -0- | 62 | 1 | 781 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,311 TOTAL CONDENSATE PROD: -0-

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 193 | N | 193 | -0- | -0- | B | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 190 | -0- | -62 | B | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 224 | -0- | -24 | B | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 04 | 186 | N | 186 | -0- | -0- | B | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 155 | -0- | -62 | B | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 68 | -0- | -142 | B | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 128 | -0- | -58 | B | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 66 | -0- | -89 | B | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 230 | N | 230 | -0- | -0- | B | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 10 | 232 | N | 232 | -0- | -0- | B | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 11 | 160 | N | 160 | -0- | -0- | B | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 165 | -0- | -83 | B | -0- | 165 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,997 TOTAL CONDENSATE PROD: -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
SUTTON WELL #: 3 RRCID -> 093047 COMPL. DATE 04/16/1981 TOTAL DEPTH 1800 PERF. 1486 - 1583

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 N | 253 | -0- | -26 B | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 N | 266 | -0- | -70 B | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 341 N | 308 | -0- | -33 B | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 04 | 248 N | 248 | -0- | -0- B | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 N | 223 | -0- | -87 B | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 N | 97 | -0- | -203 B | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 N | 198 | -0- | -50 B | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 N | 109 | -0- | -108 B | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 332 N | 332 | -0- | -0- B | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 10 | 302 N | 302 | -0- | -0- B | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| *11 | 218 N | 218 | -0- | -0- B | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 N | 233 | -0- | -108 B | -0- | 233 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,787 TOTAL CONDENSATE PROD: -0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 158 N | 158 | -0- | -0- B | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 N | 167 | -0- | -57 B | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 217 N | 192 | -0- | -25 B | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 04 | 155 N | 155 | -0- | -0- B | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 N | 140 | -0- | -46 B | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 N | 61 | -0- | -119 B | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 N | 125 | -0- | -30 B | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 N | 68 | -0- | -87 B | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 208 N | 208 | -0- | -0- B | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 10 | 189 N | 189 | -0- | -0- B | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| *11 | 136 N | 136 | -0- | -0- B | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 N | 146 | -0- | -71 B | -0- | 146 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,745 TOTAL CONDENSATE PROD: -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 98 | N | 98 | -0- | -0- B | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 84 | -0- | -0- B | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 97 | N | 97 | -0- | -0- B | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 86 | -0- | -4 B | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 33 | -0- | -60 B | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 42 | -0- | -48 B | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 33 | -0- | -60 B | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 20 | -0- | -11 B | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 83 | N | 83 | -0- | -0- B | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 93 | -0- | -0- B | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| *11 | 57 | N | 57 | -0- | -0- B | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| *12 | 96 | N | 96 | -0- | -0- B | -0- | 96 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 822 TOTAL CONDENSATE PROD: -0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | 10 | -0- | -2 B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 02 | 13 | N | 10 | -0- | -3 B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 04 | 11 | N | 11 | -0- | -0- B | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 05 | 10 | N | 8 | -0- | -2 B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 06 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 07 | 11 | N | 9 | -0- | -2 B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 08 | 8 | N | 5 | -0- | -3 B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 10 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| *11 | 7 | N | 7 | -0- | -0- B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| *12 | 11 | N | 11 | -0- | -0- B | -0- | 11 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 111 TOTAL CONDENSATE PROD: -0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 47 | N | 47 | -0- | -0- B | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 02 | 70 | N | 70 | -0- | -0- B | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 65 | N | 65 | -0- | -0- B | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 04 | 70 | N | 70 | -0- | -0- B | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 31 | -0- | -62 B | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 40 | -0- | -20 B | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 37 | -0- | -25 B | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 26 | -0- | -5 B | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 65 | N | 65 | -0- | -0- B | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 10 | 61 | N | 61 | -0- | -0- B | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| *11 | 44 | N | 44 | -0- | -0- B | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| *12 | 68 | N | 68 | -0- | -0- B | -0- | 68 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 624 TOTAL CONDENSATE PROD: -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43 | N | 43 | -0- | | -0- | B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 02 | 41 | N | 41 | -0- | | -0- | B | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 35 | N | 35 | -0- | | -0- | B | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 04 | 38 | N | 38 | -0- | | -0- | B | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 05 | 38 | N | 38 | -0- | | -0- | B | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 06 | 49 | N | 49 | -0- | | -0- | B | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 07 | 44 | N | 44 | -0- | | -0- | B | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 23 | -0- | | -8 | B | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 35 | -0- | | -25 | B | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 10 | 48 | N | 48 | -0- | | -0- | B | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| *11 | 30 | N | 26 | -0- | | -4 | B | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| *12 | 34 | N | 34 | -0- | | -0- | B | -0- | 34 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 454 TOTAL CONDENSATE PROD: -0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 186 | -0- | | -0- | B | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 02 | 200 | N | 200 | -0- | | -0- | B | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 157 | -0- | | -29 | B | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 164 | -0- | | -16 | B | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 88 | -0- | | -129 | B | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 113 | -0- | | -37 | B | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 103 | -0- | | -52 | B | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 08 | 105 | N | 105 | -0- | | -0- | B | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 114 | -0- | | -6 | B | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 10 | 151 | N | 151 | -0- | | -0- | B | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| *11 | 104 | N | 104 | -0- | | -0- | B | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| *12 | 166 | N | 166 | -0- | | -0- | B | -0- | 166 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,651 TOTAL CONDENSATE PROD: -0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 103 | N | 103 | -0- | | -0- | B | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 02 | 109 | N | 109 | -0- | | -0- | B | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 102 | N | 102 | -0- | | -0- | B | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 04 | 111 | N | 111 | -0- | | -0- | B | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 42 | -0- | | -82 | B | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 54 | -0- | | -36 | B | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 50 | -0- | | -74 | B | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 08 | 43 | N | 43 | -0- | | -0- | B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 90 | N | 90 | -0- | | -0- | B | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 10 | 95 | N | 95 | -0- | | -0- | B | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| *11 | 70 | N | 70 | -0- | | -0- | B | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| *12 | 122 | N | 122 | -0- | | -0- | B | -0- | 122 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 991 TOTAL CONDENSATE PROD: -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41 | N | 41 | -0- | | -0- | B | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 02 | 49 | N | 49 | -0- | | -0- | B | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 46 | N | 46 | -0- | | -0- | B | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 04 | 52 | N | 52 | -0- | | -0- | B | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 33 | -0- | | -29 | B | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 06 | 43 | N | 43 | -0- | | -0- | B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 39 | -0- | | -23 | B | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 19 | -0- | | -12 | B | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 37 | N | 37 | -0- | | -0- | B | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 10 | 52 | N | 52 | -0- | | -0- | B | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| *11 | 34 | N | 34 | -0- | | -0- | B | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| *12 | 58 | N | 58 | -0- | | -0- | B | -0- | 58 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 503 TOTAL CONDENSATE PROD: -0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 51 | N | 51 | -0- | | -0- | B | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 02 | 44 | N | 44 | -0- | | -0- | B | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 45 | N | 45 | -0- | | -0- | B | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 49 | -0- | | -11 | B | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 20 | -0- | | -42 | B | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 26 | -0- | | -4 | B | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 24 | -0- | | -38 | B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 25 | -0- | | -6 | B | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 28 | -0- | | -2 | B | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 31 | -0- | | -0- | B | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| *11 | 30 | N | 18 | -0- | | -12 | B | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| *12 | 35 | N | 35 | -0- | | -0- | B | -0- | 35 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 396 TOTAL CONDENSATE PROD: -0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41 | N | 41 | -0- | | -0- | B | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 02 | 53 | N | 53 | -0- | | -0- | B | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 43 | N | 43 | -0- | | -0- | B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 04 | 48 | N | 48 | -0- | | -0- | B | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 29 | -0- | | -33 | B | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 06 | 37 | N | 37 | -0- | | -0- | B | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 34 | -0- | | -28 | B | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 21 | -0- | | -10 | B | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 37 | N | 37 | -0- | | -0- | B | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 10 | 40 | N | 40 | -0- | | -0- | B | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| *11 | 31 | N | 31 | -0- | | -0- | B | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| *12 | 47 | N | 47 | -0- | | -0- | B | -0- | 47 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 461 TOTAL CONDENSATE PROD: -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 147 | N | 147 | -0- | -0- | B | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 02 | 170 | N | 170 | -0- | -0- | B | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 168 | N | 168 | -0- | -0- | B | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 135 | -0- | -15 | B | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 93 | -0- | -93 | B | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 120 | -0- | -30 | B | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 109 | -0- | -46 | B | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 62 | -0- | -31 | B | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 146 | N | 146 | -0- | -0- | B | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 10 | 148 | N | 148 | -0- | -0- | B | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| *11 | 96 | N | 96 | -0- | -0- | B | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| *12 | 157 | N | 157 | -0- | -0- | B | -0- | 157 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,551 TOTAL CONDENSATE PROD: -0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 51 | -0- | -11 | B | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 38 | -0- | -18 | B | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 44 | N | 44 | -0- | -0- | B | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 45 | -0- | -15 | B | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 05 | 33 | N | 33 | -0- | -0- | B | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 06 | 43 | N | 43 | -0- | -0- | B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 39 | -0- | -23 | B | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 18 | -0- | -13 | B | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 41 | N | 41 | -0- | -0- | B | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 10 | 41 | N | 41 | -0- | -0- | B | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| *11 | 37 | N | 37 | -0- | -0- | B | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| *12 | 48 | N | 48 | -0- | -0- | B | -0- | 48 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 478 TOTAL CONDENSATE PROD: -0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 660 | N | 660 | -0- | -0- | B | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 588 | -0- | -56 | B | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 625 | N | 625 | -0- | -0- | B | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 04 | 682 | N | 682 | -0- | -0- | B | -0- | 682 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 404 | -0- | -247 | B | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 526 | -0- | -74 | B | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 475 | -0- | -238 | B | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 346 | -0- | -57 | B | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 540 | N | 250 | -0- | -290 | B | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 338 | -0- | -127 | B | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| *11 | 330 | N | 246 | -0- | -84 | B | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| *12 | 381 | N | 381 | -0- | -0- | B | -0- | 381 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,521 TOTAL CONDENSATE PROD: -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 84 | N | 84 | -0- | | -0- | B | -0- | 84 | 2 | | N | -0- | | | -0- |
| 02 | 96 | N | 96 | -0- | | -0- | B | -0- | 96 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 136 | N | 136 | -0- | | -0- | B | -0- | 136 | 2 | | N | -0- | | | -0- |
| 04 | 110 | N | 110 | -0- | | -0- | B | -0- | 110 | 2 | | N | -0- | | | -0- |
| 05 | 123 | N | 123 | -0- | | -0- | B | -0- | 123 | 2 | | N | -0- | | | -0- |
| 06 | 157 | N | 157 | -0- | | -0- | B | -0- | 157 | 2 | | N | -0- | | | -0- |
| 07 | 143 | N | 143 | -0- | | -0- | B | -0- | 143 | 2 | | N | -0- | | | -0- |
| 08 | 124 | N | 92 | -0- | | -32 | B | -0- | 92 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 84 | -0- | | -66 | B | -0- | 84 | 2 | | N | -0- | | | -0- |
| 10 | 155 | N | 89 | -0- | | -66 | B | -0- | 89 | 2 | | N | -0- | | | -0- |
| *11 | 90 | N | 39 | -0- | | -51 | B | -0- | 39 | 2 | | N | -0- | | | -0- |
| 12 | 93 | N | 56 | -0- | | -37 | B | -0- | 56 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,209 TOTAL CONDENSATE PROD: -0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 66 | N | 66 | -0- | | -0- | B | -0- | 66 | 2 | | N | -0- | | | -0- |
| 02 | 72 | N | 72 | -0- | | -0- | B | -0- | 72 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 68 | N | 68 | -0- | | -0- | B | -0- | 68 | 2 | | N | -0- | | | -0- |
| 04 | 74 | N | 74 | -0- | | -0- | B | -0- | 74 | 2 | | N | -0- | | | -0- |
| 05 | 93 | N | 36 | -0- | | -57 | B | -0- | 36 | 2 | | N | -0- | | | -0- |
| 06 | 60 | N | 47 | -0- | | -13 | B | -0- | 47 | 2 | | N | -0- | | | -0- |
| 07 | 62 | N | 43 | -0- | | -19 | B | -0- | 43 | 2 | | N | -0- | | | -0- |
| 08 | 31 | N | 17 | -0- | | -14 | B | -0- | 17 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 41 | -0- | | -19 | B | -0- | 41 | 2 | | N | -0- | | | -0- |
| 10 | 37 | N | 37 | -0- | | -0- | B | -0- | 37 | 2 | | N | -0- | | | -0- |
| *11 | 30 | N | 13 | -0- | | -17 | B | -0- | 13 | 2 | | N | -0- | | | -0- |
| *12 | 40 | N | 40 | -0- | | -0- | B | -0- | 40 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 554 TOTAL CONDENSATE PROD: -0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 76 | -0- | | -48 | B | -0- | 76 | 2 | | N | -0- | | | -0- |
| 02 | 136 | N | 136 | -0- | | -0- | B | -0- | 136 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 103 | -0- | | -21 | B | -0- | 103 | 2 | | N | -0- | | | -0- |
| 04 | 145 | N | 145 | -0- | | -0- | B | -0- | 145 | 2 | | N | -0- | | | -0- |
| 05 | 155 | N | 85 | -0- | | -70 | B | -0- | 85 | 2 | | N | -0- | | | -0- |
| 06 | 109 | N | 109 | -0- | | -0- | B | -0- | 109 | 2 | | N | -0- | | | -0- |
| 07 | 155 | N | 100 | -0- | | -55 | B | -0- | 100 | 2 | | N | -0- | | | -0- |
| 08 | 93 | N | 79 | -0- | | -14 | B | -0- | 79 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 174 | N | 174 | -0- | | -0- | B | -0- | 174 | 2 | | N | -0- | | | -0- |
| 10 | 93 | N | 38 | -0- | | -55 | B | -0- | 38 | 2 | | N | -0- | | | -0- |
| *11 | 106 | N | 106 | -0- | | -0- | B | -0- | 106 | 2 | | N | -0- | | | -0- |
| 12 | 186 | N | 23 | -0- | | -163 | B | -0- | 23 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,174 TOTAL CONDENSATE PROD: -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 53 | -0- | | -71 B | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 58 | -0- | | -54 B | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 17 | -0- | | -76 B | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 33 | -0- | | -27 B | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 54 | -0- | | -8 B | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 06 | 69 | N | 69 | -0- | | -0- B | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 07 | 63 | N | 63 | -0- | | -0- B | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 34 | -0- | | -28 B | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 65 | N | 65 | -0- | | -0- B | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 24 | -0- | | -38 B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| *11 | 30 | N | 9 | -0- | | -21 B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 35 | -0- | | -27 B | -0- | 35 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 514 TOTAL CONDENSATE PROD: -0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 48 | -0- | | -14 B | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 46 | -0- | | -10 B | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 55 | -0- | | -7 B | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 55 | -0- | | -5 B | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 33 | -0- | | -29 B | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 42 | -0- | | -18 B | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 38 | -0- | | -24 B | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 28 | -0- | | -3 B | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 48 | N | 48 | -0- | | -0- B | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 10 | 49 | N | 49 | -0- | | -0- B | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| *11 | 34 | N | 34 | -0- | | -0- B | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 47 | -0- | | -15 B | -0- | 47 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 523 TOTAL CONDENSATE PROD: -0-

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 121 | N | 121 | -0- | | -0- B | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 02 | 86 | N | 86 | -0- | | -0- B | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 87 | -0- | | -6 B | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 91 | -0- | | -29 B | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 54 | -0- | | -39 B | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 69 | -0- | | -21 B | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 63 | -0- | | -30 B | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 42 | -0- | | -20 B | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 99 | N | 99 | -0- | | -0- B | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 10 | 89 | N | 89 | -0- | | -0- B | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| *11 | 65 | N | 65 | -0- | | -0- B | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| *12 | 102 | N | 102 | -0- | | -0- B | -0- | 102 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 968 TOTAL CONDENSATE PROD: -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "14-30" WELL #: 2 RRCID -> 102925 COMPL. DATE 12/01/1982 TOTAL DEPTH 1528 PERF. 1399 - 1492

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41 | N | 41 | -0- | | -0- B | -0- | 41 | 2 | | N | -0- | | | -0- |
| 02 | 56 | N | 41 | -0- | | -15 B | -0- | 41 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 341 | N | 39 | -0- | | -302 B | -0- | 39 | 2 | | N | -0- | | | -0- |
| 04 | 43 | N | 43 | -0- | | -0- B | -0- | 43 | 2 | | N | -0- | | | -0- |
| 05 | 31 | N | 27 | -0- | | -4 B | -0- | 27 | 2 | | N | -0- | | | -0- |
| 06 | 35 | N | 35 | -0- | | -0- B | -0- | 35 | 2 | | N | -0- | | | -0- |
| 07 | 32 | N | 32 | -0- | | -0- B | -0- | 32 | 2 | | N | -0- | | | -0- |
| 08 | 31 | N | 17 | -0- | | -14 B | -0- | 17 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 39 | N | 39 | -0- | | -0- B | -0- | 39 | 2 | | N | -0- | | | -0- |
| 10 | 38 | N | 38 | -0- | | -0- B | -0- | 38 | 2 | | N | -0- | | | -0- |
| *11 | 31 | N | 31 | -0- | | -0- B | -0- | 31 | 2 | | N | -0- | | | -0- |
| *12 | 43 | N | 43 | -0- | | -0- B | -0- | 43 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 426 TOTAL CONDENSATE PROD: -0-

UNIV. "15-30" WELL #: 1 RRCID -> 102926 COMPL. DATE 12/04/1982 TOTAL DEPTH 1480 PERF. 1380 - 1397

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41 | N | 41 | -0- | | -0- B | -0- | 41 | 2 | | N | -0- | | | -0- |
| 02 | 56 | N | 41 | -0- | | -15 B | -0- | 41 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 39 | N | 39 | -0- | | -0- B | -0- | 39 | 2 | | N | -0- | | | -0- |
| 04 | 43 | N | 43 | -0- | | -0- B | -0- | 43 | 2 | | N | -0- | | | -0- |
| 05 | 31 | N | 27 | -0- | | -4 B | -0- | 27 | 2 | | N | -0- | | | -0- |
| 06 | 35 | N | 35 | -0- | | -0- B | -0- | 35 | 2 | | N | -0- | | | -0- |
| 07 | 32 | N | 32 | -0- | | -0- B | -0- | 32 | 2 | | N | -0- | | | -0- |
| 08 | 31 | N | 17 | -0- | | -14 B | -0- | 17 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 39 | N | 39 | -0- | | -0- B | -0- | 39 | 2 | | N | -0- | | | -0- |
| 10 | 38 | N | 38 | -0- | | -0- B | -0- | 38 | 2 | | N | -0- | | | -0- |
| *11 | 31 | N | 31 | -0- | | -0- B | -0- | 31 | 2 | | N | -0- | | | -0- |
| *12 | 43 | N | 43 | -0- | | -0- B | -0- | 43 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 426 TOTAL CONDENSATE PROD: -0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 158 | N | 158 | -0- | | -0- B | -0- | 158 | 2 | | N | -0- | | | -0- |
| 02 | 156 | N | 156 | -0- | | -0- B | -0- | 156 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 177 | N | 177 | -0- | | -0- B | -0- | 177 | 2 | | N | -0- | | | -0- |
| 04 | 186 | N | 186 | -0- | | -0- B | -0- | 186 | 2 | | N | -0- | | | -0- |
| 05 | 186 | N | 91 | -0- | | -95 B | -0- | 91 | 2 | | N | -0- | | | -0- |
| 06 | 180 | N | 119 | -0- | | -61 B | -0- | 119 | 2 | | N | -0- | | | -0- |
| 07 | 186 | N | 106 | -0- | | -80 B | -0- | 106 | 2 | | N | -0- | | | -0- |
| 08 | 93 | N | 53 | -0- | | -40 B | -0- | 53 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 149 | N | 149 | -0- | | -0- B | -0- | 149 | 2 | | N | -0- | | | -0- |
| 10 | 137 | N | 137 | -0- | | -0- B | -0- | 137 | 2 | | N | -0- | | | -0- |
| *11 | 122 | N | 122 | -0- | | -0- B | -0- | 122 | 2 | | N | -0- | | | -0- |
| *12 | 174 | N | 174 | -0- | | -0- B | -0- | 174 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,628 TOTAL CONDENSATE PROD: -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 223 | N | 223 | -0- | -0- | B | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 02 | 220 | N | 220 | -0- | -0- | B | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 243 | N | 243 | -0- | -0- | B | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 04 | 245 | N | 245 | -0- | -0- | B | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 108 | -0- | -140 | B | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 139 | -0- | -101 | B | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 127 | -0- | -121 | B | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 85 | -0- | -8 | B | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 212 | N | 212 | -0- | -0- | B | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 10 | 197 | N | 197 | -0- | -0- | B | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| *11 | 133 | N | 133 | -0- | -0- | B | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 211 | -0- | -6 | B | -0- | 211 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,143 TOTAL CONDENSATE PROD: -0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 312 | -0- | -91 | B | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 241 | -0- | -179 | B | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 282 | -0- | -59 | B | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 280 | -0- | -20 | B | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 176 | -0- | -103 | B | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 226 | -0- | -44 | B | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 205 | -0- | -74 | B | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 119 | -0- | -67 | B | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 214 | -0- | -26 | B | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 10 | 226 | N | 226 | -0- | -0- | B | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| *11 | 145 | N | 145 | -0- | -0- | B | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| *12 | 266 | N | 266 | -0- | -0- | B | -0- | 266 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,692 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 2 WELL #: 3 RRCID -> 107403 COMPL. DATE 09/19/1983 TOTAL DEPTH 1550 PERF. 1191 - 1342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DELQ PR | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/17/2013 - PLUGGED 04-17-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "14-30" WELL #: 3 RRCID -> 111733 COMPL. DATE 07/16/1984 TOTAL DEPTH 1520 PERF. 1391 - 1408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41 | N | 41 | -0- | -0- | B | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 41 | -0- | -15 | B | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 39 | N | 39 | -0- | -0- | B | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 04 | 43 | N | 43 | -0- | -0- | B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 27 | -0- | -4 | B | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 06 | 35 | N | 35 | -0- | -0- | B | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 07 | 32 | N | 32 | -0- | -0- | B | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 17 | -0- | -14 | B | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 39 | N | 39 | -0- | -0- | B | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 10 | 38 | N | 38 | -0- | -0- | B | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| *11 | 31 | N | 31 | -0- | -0- | B | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| *12 | 43 | N | 43 | -0- | -0- | B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 426 TOTAL CONDENSATE PROD: -0-

UNIV. "11-30" WELL #: 2 RRCID -> 112829 COMPL. DATE 09/17/1984 TOTAL DEPTH 1540 PERF. 1394 - 1493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41 | N | 41 | -0- | -0- | B | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 41 | -0- | -15 | B | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 39 | N | 39 | -0- | -0- | B | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 04 | 43 | N | 43 | -0- | -0- | B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 27 | -0- | -4 | B | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 06 | 35 | N | 35 | -0- | -0- | B | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 07 | 32 | N | 32 | -0- | -0- | B | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 17 | -0- | -14 | B | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 39 | N | 39 | -0- | -0- | B | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 10 | 38 | N | 38 | -0- | -0- | B | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| *11 | 31 | N | 31 | -0- | -0- | B | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| *12 | 43 | N | 43 | -0- | -0- | B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 426 TOTAL CONDENSATE PROD: -0-

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 146 | -0- | -9 | B | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 145 | -0- | -23 | B | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 150 | -0- | -5 | B | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 04 | 163 | N | 163 | -0- | -0- | B | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 105 | -0- | -50 | B | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 135 | -0- | -15 | B | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 122 | -0- | -33 | B | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 66 | -0- | -27 | B | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 150 | -0- | -0- | B | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 10 | 145 | N | 145 | -0- | -0- | B | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| *11 | 117 | N | 117 | -0- | -0- | B | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| *12 | 166 | N | 166 | -0- | -0- | B | -0- | 166 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,610 TOTAL CONDENSATE PROD: -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 61 | -0- | -1 | B | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | B | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 69 | N | 69 | -0- | -0- | B | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 04 | 71 | N | 71 | -0- | -0- | B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 52 | -0- | -10 | B | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 06 | 67 | N | 67 | -0- | -0- | B | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 61 | -0- | -1 | B | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 29 | -0- | -33 | B | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 60 | -0- | -0- | B | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 59 | -0- | -3 | B | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| *11 | 48 | N | 48 | -0- | -0- | B | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| *12 | 72 | N | 72 | -0- | -0- | B | -0- | 72 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 709 TOTAL CONDENSATE PROD: -0-

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 90 | -0- | -3 | B | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 94 | -0- | -18 | B | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 109 | -0- | -15 | B | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 88 | -0- | -2 | B | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 79 | -0- | -14 | B | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 35 | -0- | -85 | B | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 70 | -0- | -23 | B | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 38 | -0- | -55 | B | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 118 | N | 118 | -0- | -0- | B | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 10 | 107 | N | 107 | -0- | -0- | B | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| *11 | 77 | N | 77 | -0- | -0- | B | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 83 | -0- | -41 | B | -0- | 83 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 988 TOTAL CONDENSATE PROD: -0-

SUTTON WELL #: 306 RRCID -> 215403 COMPL. DATE 09/12/2005 TOTAL DEPTH 1638 PERF. 1330 - 1476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | A | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/15/2013 - PLUGGED 05-15-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2587 | R | 2587 | -0- | -0- | -0- | 2579 | 2 | 8 | 9 | N | 7 | | | | | 44 |
| 02 | 2567 | R | 2567 | -0- | -0- | -0- | 2559 | 2 | 8 | 9 | N | 7 | | | | | 51 |
| 03 | 2604 | # | 2521 | -0- | -83 | -0- | 2513 | 2 | 8 | 9 | N | 7 | | | | | 58 |
| 04 | 2636 | R | 2636 | -0- | -0- | -0- | 2634 | 2 | 2 | 9 | N | 2 | | | | | 60 |
| 05 | 2573 | # | 2238 | -0- | -335 | -0- | 2177 | 2 | 61 | 9 | N | 55 | | | | | 115 |
| 06 | 2760 | # | 1787 | -0- | -973 | -0- | 1778 | 2 | 9 | 9 | N | 8 | | | | | 123 |
| 07 | 2852 | # | 1937 | -0- | -915 | -0- | 1926 | 2 | 11 | 9 | N | 10 | | | | | 133 |
| 08 | 2728 | # | 2201 | -0- | -527 | -0- | 2191 | 2 | 10 | 9 | N | 9 | | | | | 142 |
| 09 | 2640 | # | 2365 | -0- | -275 | -0- | 2362 | 2 | 3 | 9 | N | 3 | | | | | 145 |
| 10 | 2473 | R | 2473 | -0- | -0- | -0- | 2459 | 2 | 14 | 9 | N | 13 | | | | | 158 |
| *11 | 2578 | R | 2578 | -0- | -0- | -0- | 2570 | 2 | 8 | 9 | N | 7 | | | | | 165 |
| 12 | 2201 | # | 2040 | -0- | -161 | -0- | 2036 | 2 | 4 | 9 | N | 4 | | | | | 169 |

TOTAL GAS PROD: 27,930 TOTAL CONDENSATE PROD: 132

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 88 | -0- | -5 | B -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | -0- | -0- | -140 | B -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 13 | N | -0- | -0- | -13 | B -0- | | | | | N | -0- | | | | | -0- |
| 04 | 57 | N | 57 | -0- | -0- | B -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 4 | N | 4 | -0- | -0- | B -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | -0- |
| 11 | 5 | N | 5 | -0- | -0- | B -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| *12 | 36 | N | 36 | -0- | -0- | B -0- | 36 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 190 TOTAL CONDENSATE PROD: -0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 148 | N | -0- | -0- | -148 | B -0- | | | | | N | -0- | | | | | -0- |
| 02 | 415 | N | 38 | -0- | -377 | B -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | -0- | -0- | -31 | B -0- | | | | | N | -0- | | | | | -0- |
| 04 | 18 | N | 18 | -0- | -0- | B -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 05 | 28 | N | -0- | -0- | -28 | B -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | -0- |
| 08 | 9 | N | 9 | -0- | -0- | B -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 33 | N | 33 | -0- | -0- | B -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 10 | 80 | N | 80 | -0- | -0- | B -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | 4 | -0- | -0- | B -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| *12 | 59 | N | 59 | -0- | -0- | B -0- | 59 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 241 TOTAL CONDENSATE PROD: -0-

INTERSTATE (CANYON) //CONT.// 44634 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
PIONEER GAS PIPELINE, INC. //CONT.// 665707
WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | -0- | -0- | -4 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 1 | -0- | -1 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 7 | N | 7 | -0- | -0- B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 159 | N | -0- | -0- | -159 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 21 | -0- | -287 B | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 86 | N | -0- | -0- | -86 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 13 | N | 13 | -0- | -0- B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 05 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 30 | -0- | -0- B | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 10 | 175 | N | 175 | -0- | -0- B | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6 | N | 6 | -0- | -0- B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| *12 | 65 | N | 65 | -0- | -0- B | -0- | 65 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 319 TOTAL CONDENSATE PROD: -0-

INTERSTATE (ELLENBURGER) 44634 500 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 2 RRCID -> 094408 COMPL. DATE 07/08/1981 TOTAL DEPTH 5850 PERF. 4826 - 5004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 2 | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
QUANTUM RESOURCES MANAGEMENT,LLC 684554
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1666 | R | 1666 | -0- | -0- | -0- | 1657 | 2 | 9 | 9 | N | 8 | | | | | 93 |
| 02 | 1512 | # | 1508 | -0- | -4 | -0- | 1499 | 2 | 9 | 9 | N | 8 | | | | | 101 |
| 03 | 1674 | R | 1674 | -0- | -0- | -0- | 1666 | 2 | 8 | 9 | N | 7 | 1 | 8 | | | 107 |
| 04 | 1620 | # | 1597 | -0- | -23 | -0- | 1596 | 2 | 1 | 9 | N | 1 | | | | | 108 |
| 05 | 1674 | # | 1632 | -0- | -42 | -0- | 1632 | 2 | | | N | -0- | | | | | 108 |
| 06 | 2032 | R | 2032 | -0- | -0- | -0- | 2032 | 2 | | | N | -0- | | | | | 108 |
| 07 | 2352 | R | 2352 | -0- | -0- | -0- | 2352 | 2 | | | N | -0- | | | | | 108 |
| 08 | 2220 | R | 2220 | -0- | -0- | -0- | 2220 | 2 | | | N | -0- | | | | | 108 |
| 09 | 2373 | R | 2373 | -0- | -0- | -0- | 2371 | 2 | 2 | 9 | N | 2 | | | | | 110 |
| 10 | 2356 | # | 1762 | -0- | -594 | -0- | 1756 | 2 | 6 | 9 | N | 5 | | | | | 115 |
| 11 | 2280 | # | 1606 | -0- | -674 | -0- | 1606 | 2 | | | N | -0- | | | | | 115 |
| 12 | 2449 | # | 1674 | -0- | -775 | -0- | 1666 | 2 | 8 | 9 | N | 7 | | | | | 122 |

TOTAL GAS PROD: 22,096 TOTAL CONDENSATE PROD: 38

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | # | 158 | -0- | -28 | -0- | 149 | 2 | 9 | 9 | N | 8 | | | | | 130 |
| 02 | 168 | # | 161 | -0- | -7 | -0- | 155 | 2 | 6 | 9 | N | 5 | | | | | 135 |
| 03 | 186 | # | 174 | -0- | -12 | -0- | 172 | 2 | 2 | 9 | N | 2 | | | | | 137 |
| 04 | 195 | R | 195 | -0- | -0- | -0- | 189 | 2 | 6 | 9 | N | 5 | | | | | 142 |
| 05 | 186 | # | 123 | -0- | -63 | -0- | 123 | 2 | | | N | -0- | | | | | 142 |
| 06 | 185 | R | 185 | -0- | -0- | -0- | 179 | 2 | 6 | 9 | N | 5 | | | | | 147 |
| 07 | 217 | # | 186 | -0- | -31 | -0- | 186 | 2 | | | N | -0- | | | | | 147 |
| 08 | 217 | # | 187 | -0- | -30 | -0- | 187 | 2 | | | N | -0- | | | | | 147 |
| 09 | 210 | # | 154 | -0- | -56 | -0- | 81 | 2 | 73 | 9 | N | 66 | 88 | 0 | | | 125 |
| 10 | 186 | # | 29 | -0- | -157 | -0- | 29 | 2 | | | N | -0- | 86 | 1 | | | 39 |
| 11 | 180 | # | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | 39 |
| 12 | 186 | # | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 39 |

TOTAL GAS PROD: 1,552 TOTAL CONDENSATE PROD: 91

IRION, W. (CANYON) //CONT.// 44710 500 ASSOCIATED 49B CNTY: IRION
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 638 | R | 638 | -0- | -0- | -0- | 638 | 2 | | | N | -0- | | | | | 148 |
| 02 | 560 | # | 534 | -0- | -26 | -0- | 534 | 2 | | | N | -0- | | | | | 148 |
| 03 | 620 | # | 589 | -0- | -31 | -0- | 588 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 148 |
| 04 | 627 | R | 627 | -0- | -0- | -0- | 627 | 2 | | | N | -0- | | | | | 148 |
| 05 | 652 | R | 652 | -0- | -0- | -0- | 652 | 2 | | | N | -0- | | | | | 148 |
| 06 | 609 | R | 609 | -0- | -0- | -0- | 606 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 148 |
| 07 | 625 | R | 625 | -0- | -0- | -0- | 625 | 2 | | | N | -0- | | | | | 148 |
| 08 | 651 | R | 651 | -0- | -0- | -0- | 650 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 148 |
| 09 | 713 | R | 713 | -0- | -0- | -0- | 602 | 2 | 111 | 9 | N | 101 | 77 | 1 | | | 172 |
| 10 | 620 | # | 606 | -0- | -14 | -0- | 606 | 2 | | | N | -0- | 82 | 1 | | | 90 |
| 11 | 601 | R | 601 | -0- | -0- | -0- | 591 | 2 | 10 | 9 | N | 9 | 1 | 8 | | | 98 |
| *12 | 637 | R | 637 | -0- | -0- | -0- | 616 | 2 | 21 | 9 | N | 19 | | | | | 117 |

TOTAL GAS PROD: 7,482 TOTAL CONDENSATE PROD: 134

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 72 | -0- | -21 | -0- | 72 | 2 | | | N | -0- | | | | | 5 |
| 02 | 84 | # | 64 | -0- | -20 | -0- | 64 | 2 | | | N | -0- | | | | | 5 |
| 03 | 93 | # | 70 | -0- | -23 | -0- | 70 | 2 | | | N | -0- | | | | | 5 |
| 04 | 90 | # | 76 | -0- | -14 | -0- | 76 | 2 | | | N | -0- | | | | | 5 |
| 05 | 79 | R | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | 5 |
| 06 | 63 | R | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | 5 |
| 07 | 93 | # | 56 | -0- | -37 | -0- | 56 | 2 | | | N | -0- | | | | | 5 |
| 08 | 93 | # | 54 | -0- | -39 | -0- | 46 | 2 | 8 | 9 | N | 7 | | | | | 12 |
| 09 | 90 | # | 63 | -0- | -27 | -0- | 57 | 2 | 6 | 9 | N | 5 | | | | | 17 |
| 10 | 93 | # | 66 | -0- | -27 | -0- | 60 | 2 | 6 | 9 | N | 5 | | | | | 22 |
| 11 | 60 | # | 58 | -0- | -2 | -0- | 58 | 2 | | | N | -0- | | | | | 22 |
| 12 | 62 | # | 61 | -0- | -1 | -0- | 61 | 2 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 782 TOTAL CONDENSATE PROD: 17

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC 268313
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 664 | R | 664 | -0- | -0- | -0- | 31 | 1 | 633 | 3 | N | -0- | | | | | -0- |
| 02 | 622 | R | 622 | -0- | -0- | -0- | 27 | 1 | 595 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | R | 682 | -0- | -0- | -0- | 32 | 1 | 650 | 3 | N | -0- | | | | | -0- |
| 04 | 635 | R | 635 | -0- | -0- | -0- | 32 | 1 | 603 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | # | 673 | -0- | -9 | -0- | 33 | 1 | 640 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | # | 589 | -0- | -71 | -0- | 27 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | # | 653 | -0- | -29 | -0- | 30 | 1 | 623 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | # | 508 | -0- | -174 | -0- | 24 | 1 | 484 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | # | 494 | -0- | -166 | -0- | 22 | 1 | 472 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | # | 536 | -0- | -146 | -0- | 25 | 1 | 511 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | # | 487 | -0- | -143 | -0- | 22 | 1 | 465 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | # | 554 | -0- | -97 | -0- | 24 | 1 | 530 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,097 TOTAL CONDENSATE PROD: -0-

J.D. GAS (STRAWN) //CONT.// 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | # | 375 | -0- | -121 | -0- | 18 | 1 | 357 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | # | 303 | -0- | -89 | -0- | 13 | 1 | 290 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | # | 332 | -0- | -257 | -0- | 15 | 1 | 317 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | # | 485 | -0- | -85 | -0- | 25 | 1 | 460 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | # | 552 | -0- | -37 | -0- | 27 | 1 | 525 | 3 | N | -0- | | | | | -0- |
| 06 | 572 | R | 572 | -0- | -0- | -0- | 26 | 1 | 546 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | # | 391 | -0- | -105 | -0- | 18 | 1 | 373 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | # | 454 | -0- | -104 | -0- | 21 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | # | 401 | -0- | -169 | -0- | 18 | 1 | 383 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | # | 355 | -0- | -234 | -0- | 17 | 1 | 338 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | # | 253 | -0- | -317 | -0- | 12 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | # | 318 | -0- | -147 | -0- | 14 | 1 | 304 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,791 TOTAL CONDENSATE PROD: -0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 98 | N | 98 | -0- | -0- | -0- | 5 | 1 | 93 | 2 | N | -0- | | | | | -0- |
| 02 | 154 | N | 154 | -0- | -0- | -0- | 7 | 1 | 147 | 2 | N | -0- | | | | | -0- |
| 03 | 192 | N | 192 | -0- | -0- | -0- | 9 | 1 | 183 | 2 | N | -0- | | | | | -0- |
| 04 | 189 | N | 189 | -0- | -0- | -0- | 10 | 1 | 179 | 2 | N | -0- | | | | | -0- |
| 05 | 152 | N | 152 | -0- | -0- | -0- | 7 | 1 | 145 | 2 | N | -0- | | | | | -0- |
| 06 | 190 | N | 190 | -0- | -0- | -0- | 9 | 1 | 181 | 2 | N | -0- | | | | | -0- |
| 07 | 177 | N | 177 | -0- | -0- | -0- | 8 | 1 | 169 | 2 | N | -0- | | | | | -0- |
| 08 | 118 | N | 118 | -0- | -0- | -0- | 6 | 1 | 112 | 2 | N | -0- | | | | | -0- |
| 09 | 182 | N | 182 | -0- | -0- | -0- | 8 | 1 | 174 | 2 | N | -0- | | | | | -0- |
| 10 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,634 TOTAL CONDENSATE PROD: -0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | # | 285 | -0- | -25 | -0- | 13 | 1 | 272 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | # | 257 | -0- | -23 | -0- | 11 | 1 | 246 | 2 | N | -0- | | | | | -0- |
| 03 | 337 | R | 337 | -0- | -0- | -0- | 16 | 1 | 321 | 2 | N | -0- | | | | | -0- |
| 04 | 300 | # | 278 | -0- | -22 | -0- | 14 | 1 | 264 | 2 | N | -0- | | | | | -0- |
| 05 | 279 | # | 278 | -0- | -1 | -0- | 14 | 1 | 264 | 2 | N | -0- | | | | | -0- |
| 06 | 270 | # | 248 | -0- | -22 | -0- | 11 | 1 | 237 | 2 | N | -0- | | | | | -0- |
| 07 | 341 | # | 292 | -0- | -49 | -0- | 13 | 1 | 279 | 2 | N | -0- | | | | | -0- |
| 08 | 341 | # | 279 | -0- | -62 | -0- | 13 | 1 | 266 | 2 | N | -0- | | | | | -0- |
| 09 | 270 | # | 242 | -0- | -28 | -0- | 11 | 1 | 231 | 2 | N | -0- | | | | | -0- |
| 10 | 279 | # | 211 | -0- | -68 | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | # | NO RPT | -0- | -240 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 279 | # | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,707 TOTAL CONDENSATE PROD: -0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2687 | N | 2687 | -0- | -0- | -0- | 2687 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2397 | N | 2397 | -0- | -0- | -0- | 2397 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2449 | N | 2449 | -0- | -0- | -0- | 2449 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2610 | N | 1931 | -0- | -679 | -0- | 1931 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2666 | N | 2283 | -0- | -383 | -0- | 2283 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2370 | N | 1806 | -0- | -564 | -0- | 1806 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2245 | N | 2245 | -0- | -0- | -0- | 2245 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2378 | N | 2378 | -0- | -0- | -0- | 2378 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2138 | N | 2138 | -0- | -0- | -0- | 2138 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2232 | N | 1706 | -0- | -526 | -0- | 1706 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2310 | N | 1925 | -0- | -385 | -0- | 1925 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2048 | N | 2048 | -0- | -0- | -0- | 2048 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,993 TOTAL CONDENSATE PROD: -0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2462 | N | 2462 | -0- | -0- | -0- | 2462 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2196 | N | 2196 | -0- | -0- | -0- | 2196 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2244 | N | 2244 | -0- | -0- | -0- | 2244 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2370 | N | 1769 | -0- | -601 | -0- | 1769 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2418 | N | 2091 | -0- | -327 | -0- | 2091 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2160 | N | 1655 | -0- | -505 | -0- | 1655 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2057 | N | 2057 | -0- | -0- | -0- | 2057 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2133 | N | 2133 | -0- | -0- | -0- | 2133 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1958 | N | 1958 | -0- | -0- | -0- | 1958 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2046 | N | 1564 | -0- | -482 | -0- | 1564 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2070 | N | 1764 | -0- | -306 | -0- | 1764 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1875 | N | 1875 | -0- | -0- | -0- | 1875 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,768 TOTAL CONDENSATE PROD: -0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 696 | N | 696 | -0- | -0- | -0- | 696 | 2 | | | N | -0- | | | | | -0- |
| 02 | 621 | N | 621 | -0- | -0- | -0- | 621 | 2 | | | N | -0- | | | | | -0- |
| 03 | 635 | N | 635 | -0- | -0- | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 501 | -0- | -159 | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 592 | -0- | -90 | -0- | 592 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 470 | -0- | -130 | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 07 | 584 | N | 584 | -0- | -0- | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 08 | 619 | N | 619 | -0- | -0- | -0- | 619 | 2 | | | N | -0- | | | | | -0- |
| 09 | 556 | N | 556 | -0- | -0- | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 445 | -0- | -144 | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 502 | -0- | -98 | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2108 | N | 533 | -0- | -1575 | -0- | 533 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,754 TOTAL CONDENSATE PROD: -0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2575 | N | 2575 | -0- | -0- | -0- | 2575 | 2 | | N | -0- | | | -0- |
| 02 | 2437 | N | 2437 | -0- | -0- | -0- | 2437 | 2 | | N | -0- | | | -0- |
| 03 | 2345 | N | 2345 | -0- | -0- | -0- | 2345 | 2 | | N | -0- | | | -0- |
| 04 | 2490 | N | 1849 | -0- | -641 | -0- | 1849 | 2 | | N | -0- | | | -0- |
| 05 | 2666 | N | 2186 | -0- | -480 | -0- | 2186 | 2 | | N | -0- | | | -0- |
| 06 | 2280 | N | 1731 | -0- | -549 | -0- | 1731 | 2 | | N | -0- | | | -0- |
| 07 | 2151 | N | 2151 | -0- | -0- | -0- | 2151 | 2 | | N | -0- | | | -0- |
| 08 | 2279 | N | 2279 | -0- | -0- | -0- | 2279 | 2 | | N | -0- | | | -0- |
| 09 | 2050 | N | 2050 | -0- | -0- | -0- | 2050 | 2 | | N | -0- | | | -0- |
| 10 | 2139 | N | 1638 | -0- | -501 | -0- | 1638 | 2 | | N | -0- | | | -0- |
| 11 | 2220 | N | 1848 | -0- | -372 | -0- | 1848 | 2 | | N | -0- | | | -0- |
| 12 | 2263 | N | 1964 | -0- | -299 | -0- | 1964 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 25,053 TOTAL CONDENSATE PROD: -0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2731 | N | 2731 | -0- | -0- | -0- | 2731 | 2 | | N | -0- | | | -0- |
| 02 | 2397 | N | 2397 | -0- | -0- | -0- | 2397 | 2 | | N | -0- | | | -0- |
| 03 | 2490 | N | 2490 | -0- | -0- | -0- | 2490 | 2 | | N | -0- | | | -0- |
| 04 | 2640 | N | 1963 | -0- | -677 | -0- | 1963 | 2 | | N | -0- | | | -0- |
| 05 | 2666 | N | 2321 | -0- | -345 | -0- | 2321 | 2 | | N | -0- | | | -0- |
| 06 | 2400 | N | 1838 | -0- | -562 | -0- | 1838 | 2 | | N | -0- | | | -0- |
| 07 | 2284 | N | 2284 | -0- | -0- | -0- | 2284 | 2 | | N | -0- | | | -0- |
| 08 | 2420 | N | 2420 | -0- | -0- | -0- | 2420 | 2 | | N | -0- | | | -0- |
| 09 | 2176 | N | 2176 | -0- | -0- | -0- | 2176 | 2 | | N | -0- | | | -0- |
| 10 | 2294 | N | 1739 | -0- | -555 | -0- | 1739 | 2 | | N | -0- | | | -0- |
| 11 | 2340 | N | 1961 | -0- | -379 | -0- | 1961 | 2 | | N | -0- | | | -0- |
| 12 | 2201 | N | 2083 | -0- | -118 | -0- | 2083 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 26,403 TOTAL CONDENSATE PROD: -0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JKT (CANYON) 45050 300 ASSOCIATED PRORATED CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 216 | -0- | -342 B | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 108 | -0- | -284 B | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 95 | N | 95 | -0- | -0- B | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 116 | -0- | -94 B | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 05 | 128 | N | 128 | -0- | -0- B | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 06 | 458 | N | 458 | -0- | -0- B | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 07 | 307 | N | 307 | -0- | -0- B | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 08 | 215 | N | 215 | -0- | -0- B | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 83 | -0- | -367 B | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 258 | -0- | -52 B | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 11 | 220 | N | 220 | -0- | -0- B | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| *12 | 218 | N | 218 | -0- | -0- B | -0- | 218 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,422 TOTAL CONDENSATE PROD: -0-

BEARCE A WELL #: 1 RRCID -> 093864 COMPL. DATE 05/14/1981 TOTAL DEPTH 6820 PERF. 6509 - 6526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 52 | -0- | -41 B | -0- | 52 | 3 | | | N | -0- | | | | | 110 |
| 02 | 84 | N | 48 | -0- | -36 B | -0- | 48 | 3 | | | N | -0- | | | | | 110 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 36 | N | 36 | -0- | -0- B | -0- | 36 | 3 | | | N | -0- | | | | | 110 |
| 04 | 99 | N | 99 | -0- | -0- B | -0- | 99 | 3 | | | N | -0- | | | | | 110 |
| 05 | 67 | N | 67 | -0- | -0- B | -0- | 37 | 3 | 30 | 9 | N | 27 | 137 | 3 | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 93 | N | -0- | -0- | -93 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| PLUGGED AND ABANDONED_____ 09/05/2013 - PLUGGED 09-05-2013 | | | | | | | | | | | | | | | | | |

TOTAL GAS PROD: 302 TOTAL CONDENSATE PROD: 27

EDWARDS PLATEAU OPERATING 245598
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9 TOTAL CONDENSATE PROD: -0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KESTREL RESOURCES, INC. 458250
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10041 | X | 10041 | -0- | -0- | -0- | 10041 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8429 | X | 8429 | -0- | -0- | -0- | 8429 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9920 | X | 9516 | -0- | -404 | -0- | 9516 | 3 | | | N | -0- | | | | | -0- |
| 04 | 9600 | X | 8660 | -0- | -940 | -0- | 8660 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9920 | X | 8226 | -0- | -1694 | -0- | 8226 | 3 | | | N | -0- | | | | | -0- |
| 06 | 9600 | X | 7755 | -0- | -1845 | -0- | 7755 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8990 | X | 8175 | -0- | -815 | -0- | 8175 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8990 | X | 8787 | -0- | -203 | -0- | 8787 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8670 | X | 8577 | -0- | -93 | -0- | 8577 | 3 | | | N | -0- | | | | | -0- |
| 10 | 10460 | X | 10460 | -0- | -0- | -0- | 10460 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8909 | X | 8909 | -0- | -0- | -0- | 8909 | 3 | | | N | -0- | | | | | -0- |
| *12 | 10170 | X | 10170 | -0- | -0- | -0- | 10170 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 107,705 TOTAL CONDENSATE PROD: -0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 48732 | X | 46785 | -0- | -1947 | -0- | 46785 | 2 | | | N | -0- | | | | | -0- |
| 02 | 44212 | X | 41003 | -0- | -3209 | -0- | 41003 | 2 | | | N | -0- | | | | | -0- |
| 03 | 48949 | X | 45832 | -0- | -3117 | -0- | 45832 | 2 | | | N | -0- | | | | | -0- |
| 04 | 47370 | X | 44344 | -0- | -3026 | -0- | 44344 | 2 | | | N | -0- | | | | | -0- |
| 05 | 47151 | X | 44213 | -0- | -2938 | -0- | 44213 | 2 | | | N | -0- | | | | | -0- |
| 06 | 45270 | X | 43244 | -0- | -2026 | -0- | 43244 | 2 | | | N | -0- | | | | | -0- |
| 07 | 45818 | X | 38595 | -0- | -7223 | -0- | 38595 | 2 | | | N | -0- | | | | | -0- |
| 08 | 45818 | X | 44906 | -0- | -912 | -0- | 44906 | 2 | | | N | -0- | | | | | -0- |
| 09 | 44340 | X | 28932 | -0- | -15408 | -0- | 28932 | 2 | | | N | -0- | | | | | -0- |
| 10 | 44671 | X | 13801 | -0- | -30870 | -0- | 13801 | 2 | | | N | -0- | | | | | -0- |
| 11 | 43470 | X | 35406 | -0- | -8064 | -0- | 35406 | 2 | | | N | -0- | | | | | -0- |
| 12 | 44919 | X | 40659 | -0- | -4260 | -0- | 40659 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 467,720 TOTAL CONDENSATE PROD: -0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 90210 | X | 89280 | -0- | -930 | -0- | 89280 | 2 | | | N | -0- | | | | | -0- |
| 02 | 81004 | X | 80208 | -0- | -796 | -0- | 80208 | 2 | | | N | -0- | | | | | -0- |
| 03 | 89683 | X | 88662 | -0- | -1021 | -0- | 88662 | 2 | | | N | -0- | | | | | -0- |
| 04 | 86790 | X | 85487 | -0- | -1303 | -0- | 85487 | 2 | | | N | -0- | | | | | -0- |
| 05 | 89280 | X | 87842 | -0- | -1438 | -0- | 87842 | 2 | | | N | -0- | | | | | -0- |
| 06 | 86400 | X | 85900 | -0- | -500 | -0- | 85900 | 2 | | | N | -0- | | | | | -0- |
| 07 | 88815 | X | 75821 | -0- | -12994 | -0- | 75821 | 2 | | | N | -0- | | | | | -0- |
| 08 | 89805 | X | 89805 | -0- | -0- | -0- | 89805 | 2 | | | N | -0- | | | | | -0- |
| 09 | 85890 | X | 80870 | -0- | -5020 | -0- | 80870 | 2 | | | N | -0- | | | | | -0- |
| 10 | 89332 | X | 89332 | -0- | -0- | -0- | 89332 | 2 | | | N | -0- | | | | | -0- |
| 11 | 86400 | X | 85432 | -0- | -968 | -0- | 85432 | 2 | | | N | -0- | | | | | -0- |
| 12 | 89280 | X | 89034 | -0- | -246 | -0- | 89034 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,027,673 TOTAL CONDENSATE PROD: -0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37076 | X | 33981 | -0- | -3095 | -0- | 33981 | 2 | | N | -0- | | | -0- |
| 02 | 32536 | X | 31652 | -0- | -884 | -0- | 31652 | 2 | | N | -0- | | | -0- |
| 03 | 36022 | X | 35395 | -0- | -627 | -0- | 35395 | 2 | | N | -0- | | | -0- |
| 04 | 33900 | X | 33475 | -0- | -425 | -0- | 33475 | 2 | | N | -0- | | | -0- |
| 05 | 35030 | X | 35024 | -0- | -6 | -0- | 35024 | 2 | | N | -0- | | | -0- |
| 06 | 34260 | X | 34063 | -0- | -197 | -0- | 34063 | 2 | | N | -0- | | | -0- |
| 07 | 35402 | X | 30874 | -0- | -4528 | -0- | 30874 | 2 | | N | -0- | | | -0- |
| 08 | 36716 | X | 36716 | -0- | -0- | -0- | 36716 | 2 | | N | -0- | | | -0- |
| 09 | 34050 | X | 33956 | -0- | -94 | -0- | 33956 | 2 | | N | -0- | | | -0- |
| 10 | 35185 | X | 35029 | -0- | -156 | -0- | 35029 | 2 | | N | -0- | | | -0- |
| 11 | 35460 | X | 32891 | -0- | -2569 | -0- | 32891 | 2 | | N | -0- | | | -0- |
| 12 | 36642 | X | 34607 | -0- | -2035 | -0- | 34607 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 407,663 TOTAL CONDENSATE PROD: -0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 1837 | -0- | -1108 | -0- | 1837 | 2 | | N | -0- | | | -0- |
| 02 | 2212 | X | 1844 | -0- | -368 | -0- | 1844 | 2 | | N | -0- | | | -0- |
| 03 | 2068 | X | 2068 | -0- | -0- | -0- | 2068 | 2 | | N | -0- | | | -0- |
| 04 | 1941 | X | 1941 | -0- | -0- | -0- | 1941 | 2 | | N | -0- | | | -0- |
| 05 | 2046 | N | 1965 | -0- | -81 | -0- | 1965 | 2 | | N | -0- | | | -0- |
| 06 | 2010 | N | 1882 | -0- | -128 | -0- | 1882 | 2 | | N | -0- | | | -0- |
| 07 | 2015 | N | 1917 | -0- | -98 | -0- | 1917 | 2 | | N | -0- | | | -0- |
| 08 | 2173 | N | 2173 | -0- | -0- | -0- | 2173 | 2 | | N | -0- | | | -0- |
| 09 | 2058 | N | 2058 | -0- | -0- | -0- | 2058 | 2 | | N | -0- | | | -0- |
| 10 | 2055 | N | 2055 | -0- | -0- | -0- | 2055 | 2 | | N | -0- | | | -0- |
| 11 | 2100 | N | 1921 | -0- | -179 | -0- | 1921 | 2 | | N | -0- | | | -0- |
| 12 | 2139 | N | 1928 | -0- | -211 | -0- | 1928 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 23,589 TOTAL CONDENSATE PROD: -0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16492 | X | 6293 | -0- | -10199 | -0- | 6293 | 2 | | N | -0- | | | -0- |
| 02 | 11648 | X | 10666 | -0- | -982 | -0- | 10666 | 2 | | N | -0- | | | -0- |
| 03 | 12803 | X | 9565 | -0- | -3238 | -0- | 9565 | 2 | | N | -0- | | | -0- |
| 04 | 12390 | X | 9500 | -0- | -2890 | -0- | 9500 | 2 | | N | -0- | | | -0- |
| 05 | 12803 | X | 11596 | -0- | -1207 | -0- | 11596 | 2 | | N | -0- | | | -0- |
| 06 | 11430 | X | 10400 | -0- | -1030 | -0- | 10400 | 2 | | N | -0- | | | -0- |
| 07 | 11811 | X | 7284 | -0- | -4527 | -0- | 7284 | 2 | | N | -0- | | | -0- |
| 08 | 11594 | X | 11498 | -0- | -96 | -0- | 11498 | 2 | | N | -0- | | | -0- |
| 09 | 11220 | X | 9663 | -0- | -1557 | -0- | 9663 | 2 | | N | -0- | | | -0- |
| 10 | 11594 | X | 9885 | -0- | -1709 | -0- | 9885 | 2 | | N | -0- | | | -0- |
| 11 | 11130 | X | 8394 | -0- | -2736 | -0- | 8394 | 2 | | N | -0- | | | -0- |
| 12 | 11501 | X | 7612 | -0- | -3889 | -0- | 7612 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 112,356 TOTAL CONDENSATE PROD: -0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 1482 | -0- | -843 | -0- | 1482 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1568 | N | 1427 | -0- | -141 | -0- | 1427 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1658 | N | 1658 | -0- | -0- | -0- | 1658 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1501 | N | 1501 | -0- | -0- | -0- | 1501 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3100 | X | 3100 | -0- | -0- | -0- | 3100 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1795 | N | 1795 | -0- | -0- | -0- | 1795 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1550 | N | 1541 | -0- | -9 | -0- | 1541 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2728 | N | 1704 | -0- | -1024 | -0- | 1704 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1800 | N | 1666 | -0- | -134 | -0- | 1666 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1584 | N | 1584 | -0- | -0- | -0- | 1584 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1650 | N | 1454 | -0- | -196 | -0- | 1454 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1396 | -0- | -340 | -0- | 1396 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,308 TOTAL CONDENSATE PROD: -0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21652 | X | 21652 | -0- | -0- | -0- | 21652 | 2 | | | N | -0- | | | | | -0- |
| 02 | 19441 | X | 19441 | -0- | -0- | -0- | 19441 | 2 | | | N | -0- | | | | | -0- |
| 03 | 21433 | X | 21433 | -0- | -0- | -0- | 21433 | 2 | | | N | -0- | | | | | -0- |
| 04 | 20680 | X | 20680 | -0- | -0- | -0- | 20680 | 2 | | | N | -0- | | | | | -0- |
| 05 | 21206 | X | 21206 | -0- | -0- | -0- | 21206 | 2 | | | N | -0- | | | | | -0- |
| 06 | 20250 | X | 18615 | -0- | -1635 | -0- | 18615 | 2 | | | N | -0- | | | | | -0- |
| 07 | 21452 | X | 16844 | -0- | -4608 | -0- | 16844 | 2 | | | N | -0- | | | | | -0- |
| 08 | 21421 | X | 21045 | -0- | -376 | -0- | 21045 | 2 | | | N | -0- | | | | | -0- |
| 09 | 20670 | X | 20483 | -0- | -187 | -0- | 20483 | 2 | | | N | -0- | | | | | -0- |
| 10 | 21204 | X | 20959 | -0- | -245 | -0- | 20959 | 2 | | | N | -0- | | | | | -0- |
| 11 | 20370 | X | 20212 | -0- | -158 | -0- | 20212 | 2 | | | N | -0- | | | | | -0- |
| 12 | 21173 | X | 21019 | -0- | -154 | -0- | 21019 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 243,589 TOTAL CONDENSATE PROD: -0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62124 | X | 61969 | -0- | -155 | -0- | 61969 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56718 | X | 56718 | -0- | -0- | -0- | 56718 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62864 | X | 62864 | -0- | -0- | -0- | 62864 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60784 | X | 60784 | -0- | -0- | -0- | 60784 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62806 | X | 60851 | -0- | -1955 | -0- | 60851 | 2 | | | N | -0- | | | | | -0- |
| 06 | 62925 | X | 62925 | -0- | -0- | -0- | 62925 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62868 | X | 51706 | -0- | -11162 | -0- | 51706 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62868 | X | 62561 | -0- | -307 | -0- | 62561 | 2 | | | N | -0- | | | | | -0- |
| 09 | 61110 | X | 59418 | -0- | -1692 | -0- | 59418 | 2 | | | N | -0- | | | | | -0- |
| 10 | 63147 | X | 61981 | -0- | -1166 | -0- | 61981 | 2 | | | N | -0- | | | | | -0- |
| 11 | 61110 | X | 57673 | -0- | -3437 | -0- | 57673 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62558 | X | 59757 | -0- | -2801 | -0- | 59757 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 719,207 TOTAL CONDENSATE PROD: -0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1301 | -0- | -125 | -0- | 1301 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1207 | N | 1207 | -0- | -0- | -0- | 1207 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1242 | -0- | -18 | -0- | 1242 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1549 | N | 1549 | -0- | -0- | -0- | 1549 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1487 | N | 1487 | -0- | -0- | -0- | 1487 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1304 | N | 1304 | -0- | -0- | -0- | 1304 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1550 | N | 1430 | -0- | -120 | -0- | 1430 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1500 | N | 1233 | -0- | -267 | -0- | 1233 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1171 | -0- | -131 | -0- | 1171 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1193 | -0- | -187 | -0- | 1193 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1105 | -0- | -166 | -0- | 1105 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,477 TOTAL CONDENSATE PROD: -0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1012 | -0- | -197 | -0- | 1012 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1135 | N | 1135 | -0- | -0- | -0- | 1135 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1247 | N | 1247 | -0- | -0- | -0- | 1247 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1189 | N | 1189 | -0- | -0- | -0- | 1189 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1191 | -0- | -80 | -0- | 1191 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1150 | -0- | -50 | -0- | 1150 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1028 | -0- | -212 | -0- | 1028 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 936 | -0- | -242 | -0- | 936 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 853 | -0- | -287 | -0- | 853 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 767 | -0- | -256 | -0- | 767 | 2 | | | N | -0- | | | | | -0- |
| *11 | 915 | N | 915 | -0- | -0- | -0- | 915 | 2 | | | N | -0- | | | | | -0- |
| *12 | 932 | N | 932 | -0- | -0- | -0- | 932 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,355 TOTAL CONDENSATE PROD: -0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31646 | X | 31646 | -0- | -0- | -0- | 31646 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28571 | X | 28571 | -0- | -0- | -0- | 28571 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31361 | X | 31361 | -0- | -0- | -0- | 31361 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30120 | X | 29982 | -0- | -138 | -0- | 29982 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31204 | X | 31204 | -0- | -0- | -0- | 31204 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30120 | X | 30077 | -0- | -43 | -0- | 30077 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31620 | X | 29185 | -0- | -2435 | -0- | 29185 | 2 | | | N | -0- | | | | | -0- |
| 08 | 34786 | X | 34786 | -0- | -0- | -0- | 34786 | 2 | | | N | -0- | | | | | -0- |
| 09 | 32668 | X | 32668 | -0- | -0- | -0- | 32668 | 2 | | | N | -0- | | | | | -0- |
| 10 | 33274 | X | 33274 | -0- | -0- | -0- | 33274 | 2 | | | N | -0- | | | | | -0- |
| *11 | 31902 | X | 31902 | -0- | -0- | -0- | 31902 | 2 | | | N | -0- | | | | | -0- |
| *12 | 33158 | X | 33158 | -0- | -0- | -0- | 33158 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 377,814 TOTAL CONDENSATE PROD: -0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7081 | X | 7081 | -0- | -0- | -0- | 7081 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6300 | X | 5463 | -0- | -837 | -0- | 5463 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6975 | X | 6221 | -0- | -754 | -0- | 6221 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6750 | X | 6265 | -0- | -485 | -0- | 6265 | 2 | | | N | -0- | | | | | -0- |
| 05 | 7461 | X | 7461 | -0- | -0- | -0- | 7461 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6750 | X | 6491 | -0- | -259 | -0- | 6491 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6479 | X | 6369 | -0- | -110 | -0- | 6369 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6882 | X | 5666 | -0- | -1216 | -0- | 5666 | 2 | | | N | -0- | | | | | -0- |
| 09 | 6660 | X | 5798 | -0- | -862 | -0- | 5798 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6882 | X | 6558 | -0- | -324 | -0- | 6558 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6480 | X | 5684 | -0- | -796 | -0- | 5684 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6355 | X | 5700 | -0- | -655 | -0- | 5700 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 74,757 TOTAL CONDENSATE PROD: -0-

MITCHELL WELL #: 13 RRCID -> 062252 COMPL. DATE 05/03/2007 TOTAL DEPTH 14662 PERF.13032 - 14554

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/22/2013 - PLUGGED 06-22-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2222 | -0- | -537 | -0- | 2222 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2408 | X | 2112 | -0- | -296 | -0- | 2112 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2666 | X | 2285 | -0- | -381 | -0- | 2285 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2400 | X | 2204 | -0- | -196 | -0- | 2204 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2325 | N | 2310 | -0- | -15 | -0- | 2310 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2242 | N | 2242 | -0- | -0- | -0- | 2242 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2299 | N | 2299 | -0- | -0- | -0- | 2299 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2325 | N | 2257 | -0- | -68 | -0- | 2257 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2269 | N | 2269 | -0- | -0- | -0- | 2269 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2340 | N | 2340 | -0- | -0- | -0- | 2340 | 2 | | | N | -0- | | | | | -0- |
| *11 | 2229 | N | 2229 | -0- | -0- | -0- | 2229 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2356 | N | 2189 | -0- | -167 | -0- | 2189 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,958 TOTAL CONDENSATE PROD: -0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9002 | X | 9002 | -0- | -0- | -0- | 9002 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7422 | X | 7422 | -0- | -0- | -0- | 7422 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8222 | X | 8222 | -0- | -0- | -0- | 8222 | 2 | | | N | -0- | | | | | -0- |
| 04 | 7950 | X | 7934 | -0- | -16 | -0- | 7934 | 2 | | | N | -0- | | | | | -0- |
| 05 | 8215 | X | 8174 | -0- | -41 | -0- | 8174 | 2 | | | N | -0- | | | | | -0- |
| 06 | 7950 | X | 6890 | -0- | -1060 | -0- | 6890 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8215 | X | 5581 | -0- | -2634 | -0- | 5581 | 2 | | | N | -0- | | | | | -0- |
| 08 | 8215 | X | 7940 | -0- | -275 | -0- | 7940 | 2 | | | N | -0- | | | | | -0- |
| 09 | 7920 | X | 7535 | -0- | -385 | -0- | 7535 | 2 | | | N | -0- | | | | | -0- |
| 10 | 8184 | X | 7784 | -0- | -400 | -0- | 7784 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7680 | X | 7581 | -0- | -99 | -0- | 7581 | 2 | | | N | -0- | | | | | -0- |
| *12 | 8024 | X | 8024 | -0- | -0- | -0- | 8024 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 92,089 TOTAL CONDENSATE PROD: -0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3346 | X | 3346 | -0- | -0- | -0- | 3346 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3137 | X | 3137 | -0- | -0- | -0- | 3137 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3368 | X | 3368 | -0- | -0- | -0- | 3368 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3415 | X | 3415 | -0- | -0- | -0- | 3415 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3149 | X | 3149 | -0- | -0- | -0- | 3149 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2926 | X | 2926 | -0- | -0- | -0- | 2926 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2943 | X | 2943 | -0- | -0- | -0- | 2943 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2882 | X | 2882 | -0- | -0- | -0- | 2882 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3627 | X | 3627 | -0- | -0- | -0- | 3627 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3042 | X | 3042 | -0- | -0- | -0- | 3042 | 2 | | | N | -0- | | | | | -0- |
| *11 | 3324 | X | 3324 | -0- | -0- | -0- | 3324 | 2 | | | N | -0- | | | | | -0- |
| *12 | 3456 | X | 3456 | -0- | -0- | -0- | 3456 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,615 TOTAL CONDENSATE PROD: -0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 791 | -0- | -201 | -0- | 791 | 2 | | | N | -0- | | | | | -0- |
| 02 | 834 | N | 834 | -0- | -0- | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 03 | 918 | N | 918 | -0- | -0- | -0- | 918 | 2 | | | N | -0- | | | | | -0- |
| 04 | 890 | N | 890 | -0- | -0- | -0- | 890 | 2 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 899 | -0- | -31 | -0- | 899 | 2 | | | N | -0- | | | | | -0- |
| 06 | 900 | N | 869 | -0- | -31 | -0- | 869 | 2 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 868 | -0- | -62 | -0- | 868 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 883 | -0- | -16 | -0- | 883 | 2 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 854 | -0- | -16 | -0- | 854 | 2 | | | N | -0- | | | | | -0- |
| 10 | 876 | N | 876 | -0- | -0- | -0- | 876 | 2 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 721 | -0- | -119 | -0- | 721 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 734 | -0- | -134 | -0- | 734 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,137 TOTAL CONDENSATE PROD: -0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | X | 1683 | -0- | -487 | -0- | 1683 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1960 | X | 1445 | -0- | -515 | -0- | 1445 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2170 | X | 1644 | -0- | -526 | -0- | 1644 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1860 | X | 1517 | -0- | -343 | -0- | 1517 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 3259 | -0- | 159 | 159 | 3259 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2305 | N | 2146 | -0- | -159 | -0- | 2146 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2340 | N | 2340 | -0- | -0- | -0- | 2340 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2170 | X | 2128 | -0- | -42 | -0- | 2128 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2114 | X | 2114 | -0- | -0- | -0- | 2114 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2170 | X | 2099 | -0- | -71 | -0- | 2099 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2100 | X | 1453 | -0- | -647 | -0- | 1453 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2972 | X | 2972 | -0- | -0- | -0- | 2972 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,800 TOTAL CONDENSATE PROD: -0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43952 | X | 43952 | -0- | -0- | -0- | 43952 | 2 | | | N | -0- | | | | | -0- |
| 02 | 39620 | X | 39271 | -0- | -349 | -0- | 39271 | 2 | | | N | -0- | | | | | -0- |
| 03 | 43865 | X | 43106 | -0- | -759 | -0- | 43106 | 2 | | | N | -0- | | | | | -0- |
| 04 | 42482 | X | 42482 | -0- | -0- | -0- | 42482 | 2 | | | N | -0- | | | | | -0- |
| 05 | 43865 | X | 42525 | -0- | -1340 | -0- | 42525 | 2 | | | N | -0- | | | | | -0- |
| 06 | 42450 | X | 42201 | -0- | -249 | -0- | 42201 | 2 | | | N | -0- | | | | | -0- |
| 07 | 43896 | X | 37438 | -0- | -6458 | -0- | 37438 | 2 | | | N | -0- | | | | | -0- |
| 08 | 43896 | X | 43508 | -0- | -388 | -0- | 43508 | 2 | | | N | -0- | | | | | -0- |
| 09 | 42480 | X | 41246 | -0- | -1234 | -0- | 41246 | 2 | | | N | -0- | | | | | -0- |
| 10 | 43617 | X | 43230 | -0- | -387 | -0- | 43230 | 2 | | | N | -0- | | | | | -0- |
| 11 | 42210 | X | 40227 | -0- | -1983 | -0- | 40227 | 2 | | | N | -0- | | | | | -0- |
| 12 | 43493 | X | 41665 | -0- | -1828 | -0- | 41665 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 500,851 TOTAL CONDENSATE PROD: -0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13888 | X | 3412 | -0- | -10476 | -0- | 3412 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8120 | X | 2955 | -0- | -5165 | -0- | 2955 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8990 | X | 3263 | -0- | -5727 | -0- | 3263 | 2 | | | N | -0- | | | | | -0- |
| 04 | 8700 | X | 3133 | -0- | -5567 | -0- | 3133 | 2 | | | N | -0- | | | | | -0- |
| 05 | 12524 | X | 12524 | -0- | -0- | -0- | 12524 | 2 | | | N | -0- | | | | | -0- |
| 06 | 7421 | X | 7421 | -0- | -0- | -0- | 7421 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3691 | X | 3691 | -0- | -0- | -0- | 3691 | 2 | | | N | -0- | | | | | -0- |
| 08 | 10230 | X | 3006 | -0- | -7224 | -0- | 3006 | 2 | | | N | -0- | | | | | -0- |
| 09 | 9900 | X | 2485 | -0- | -7415 | -0- | 2485 | 2 | | | N | -0- | | | | | -0- |
| 10 | 10230 | X | 2739 | -0- | -7491 | -0- | 2739 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7410 | X | 2850 | -0- | -4560 | -0- | 2850 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3689 | X | 2402 | -0- | -1287 | -0- | 2402 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 49,881 TOTAL CONDENSATE PROD: -0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24567 | X | 24567 | -0- | -0- | -0- | 24567 | 2 | | | N | -0- | | | | | -0- |
| 02 | 23061 | X | 23061 | -0- | -0- | -0- | 23061 | 2 | | | N | -0- | | | | | -0- |
| 03 | 25399 | X | 25399 | -0- | -0- | -0- | 25399 | 2 | | | N | -0- | | | | | -0- |
| 04 | 24581 | X | 24581 | -0- | -0- | -0- | 24581 | 2 | | | N | -0- | | | | | -0- |
| 05 | 25431 | X | 25431 | -0- | -0- | -0- | 25431 | 2 | | | N | -0- | | | | | -0- |
| 06 | 23880 | X | 23787 | -0- | -93 | -0- | 23787 | 2 | | | N | -0- | | | | | -0- |
| 07 | 25544 | X | 20563 | -0- | -4981 | -0- | 20563 | 2 | | | N | -0- | | | | | -0- |
| 08 | 26649 | X | 26649 | -0- | -0- | -0- | 26649 | 2 | | | N | -0- | | | | | -0- |
| 09 | 25392 | X | 25392 | -0- | -0- | -0- | 25392 | 2 | | | N | -0- | | | | | -0- |
| 10 | 25832 | X | 25832 | -0- | -0- | -0- | 25832 | 2 | | | N | -0- | | | | | -0- |
| 11 | 24720 | X | 23758 | -0- | -962 | -0- | 23758 | 2 | | | N | -0- | | | | | -0- |
| 12 | 25544 | X | 24408 | -0- | -1136 | -0- | 24408 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 293,428 TOTAL CONDENSATE PROD: -0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 53475 | X | 40336 | -0- | -13139 | -0- | 40336 | 2 | | | N | -0- | | | | | -0- |
| 02 | 44324 | X | 36954 | -0- | -7370 | -0- | 36954 | 2 | | | N | -0- | | | | | -0- |
| 03 | 46004 | X | 40598 | -0- | -5406 | -0- | 40598 | 2 | | | N | -0- | | | | | -0- |
| 04 | 43860 | X | 39510 | -0- | -4350 | -0- | 39510 | 2 | | | N | -0- | | | | | -0- |
| 05 | 42439 | X | 40651 | -0- | -1788 | -0- | 40651 | 2 | | | N | -0- | | | | | -0- |
| 06 | 39600 | X | 39305 | -0- | -295 | -0- | 39305 | 2 | | | N | -0- | | | | | -0- |
| 07 | 40920 | X | 38846 | -0- | -2074 | -0- | 38846 | 2 | | | N | -0- | | | | | -0- |
| 08 | 40827 | X | 40728 | -0- | -99 | -0- | 40728 | 2 | | | N | -0- | | | | | -0- |
| 09 | 39510 | X | 39161 | -0- | -349 | -0- | 39161 | 2 | | | N | -0- | | | | | -0- |
| 10 | 40641 | X | 40285 | -0- | -356 | -0- | 40285 | 2 | | | N | -0- | | | | | -0- |
| 11 | 39420 | X | 38966 | -0- | -454 | -0- | 38966 | 2 | | | N | -0- | | | | | -0- |
| 12 | 40734 | X | 39214 | -0- | -1520 | -0- | 39214 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 474,554 TOTAL CONDENSATE PROD: -0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 826 | N | 826 | -0- | -0- | -0- | 826 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 611 | -0- | -61 | -0- | 611 | 2 | | | N | -0- | | | | | -0- |
| 03 | 724 | N | 724 | -0- | -0- | -0- | 724 | 2 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 642 | -0- | -168 | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 611 | -0- | -71 | -0- | 611 | 2 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 666 | -0- | -24 | -0- | 666 | 2 | | | N | -0- | | | | | -0- |
| 07 | 699 | N | 699 | -0- | -0- | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| 08 | 687 | N | 687 | -0- | -0- | -0- | 687 | 2 | | | N | -0- | | | | | -0- |
| 09 | 665 | N | 665 | -0- | -0- | -0- | 665 | 2 | | | N | -0- | | | | | -0- |
| 10 | 720 | N | 720 | -0- | -0- | -0- | 720 | 2 | | | N | -0- | | | | | -0- |
| *11 | 728 | N | 728 | -0- | -0- | -0- | 728 | 2 | | | N | -0- | | | | | -0- |
| *12 | 777 | N | 777 | -0- | -0- | -0- | 777 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,356 TOTAL CONDENSATE PROD: -0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1345 | -0- | -81 | -0- | 1345 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1169 | -0- | -91 | -0- | 1169 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1352 | -0- | -12 | -0- | 1352 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1295 | N | 1295 | -0- | -0- | -0- | 1295 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1335 | N | 1335 | -0- | -0- | -0- | 1335 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1320 | N | 1267 | -0- | -53 | -0- | 1267 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1072 | -0- | -261 | -0- | 1072 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1358 | N | 1358 | -0- | -0- | -0- | 1358 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1257 | -0- | -3 | -0- | 1257 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1316 | N | 1316 | -0- | -0- | -0- | 1316 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1290 | -0- | -30 | -0- | 1290 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1423 | N | 1423 | -0- | -0- | -0- | 1423 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,479 TOTAL CONDENSATE PROD: -0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 143 | -0- | -12 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 121 | -0- | -19 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 123 | -0- | -63 | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 131 | -0- | -19 | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 05 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 06 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 07 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 113 | -0- | -11 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 134 | -0- | -16 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 10 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 119 | -0- | -1 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 123 | -0- | -1 | -0- | 123 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,546 TOTAL CONDENSATE PROD: -0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1218 | N | 1218 | -0- | -0- | -0- | 1218 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1736 | N | 502 | -0- | -1234 | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 03 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1170 | N | 627 | -0- | -543 | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1202 | N | 1202 | -0- | -0- | -0- | 1202 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1138 | N | 1138 | -0- | -0- | -0- | 1138 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1466 | N | 1466 | -0- | -0- | -0- | 1466 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1331 | N | 1331 | -0- | -0- | -0- | 1331 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1198 | N | 1198 | -0- | -0- | -0- | 1198 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1174 | -0- | -236 | -0- | 1174 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1325 | -0- | -39 | -0- | 1325 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,537 TOTAL CONDENSATE PROD: -0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11722 | X | 11722 | -0- | -0- | -0- | 663 | 1 | 11059 | 3 | N | -0- | | | | | -0- |
| 02 | 28164 | X | 28164 | -0- | -0- | -0- | 515 | 1 | 27649 | 3 | N | -0- | | | | | -0- |
| 03 | 29382 | X | 29382 | -0- | -0- | -0- | 400 | 1 | 28982 | 3 | N | -0- | | | | | -0- |
| 04 | 24347 | X | 24347 | -0- | -0- | -0- | 350 | 1 | 23997 | 3 | N | -0- | | | | | -0- |
| 05 | 26950 | X | 26950 | -0- | -0- | -0- | 500 | 1 | 26450 | 3 | N | -0- | | | | | -0- |
| 06 | 24369 | X | 24369 | -0- | -0- | -0- | 575 | 1 | 23794 | 3 | N | -0- | | | | | -0- |
| 07 | 27683 | X | 22620 | -0- | -5063 | -0- | 500 | 1 | 22120 | 3 | N | -0- | | | | | -0- |
| 08 | 27683 | X | 26399 | -0- | -1284 | -0- | 575 | 1 | 25824 | 3 | N | -0- | | | | | -0- |
| 09 | 26070 | X | 23939 | -0- | -2131 | -0- | 625 | 1 | 23314 | 3 | N | -0- | | | | | -0- |
| 10 | 26939 | X | -0- | -0- | -26939 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 25560 | X | 22003 | -0- | -3557 | -0- | 22003 | 3 | | | N | -0- | | | | | -0- |
| 12 | 26412 | X | 20248 | -0- | -6164 | -0- | 20248 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 260,143 TOTAL CONDENSATE PROD: -0-

JM, N. (ELLENBURGER) //CONT.// 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28415 | X | 28415 | -0- | -0- | -0- | 28415 | 3 | | | N | -0- | | | | | -0- |
| 02 | 26782 | X | 26782 | -0- | -0- | -0- | 26782 | 3 | | | N | -0- | | | | | -0- |
| 03 | 32333 | X | 30585 | -0- | -1748 | -0- | 30585 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30000 | X | 29546 | -0- | -454 | -0- | 29546 | 3 | | | N | -0- | | | | | -0- |
| 05 | 30907 | X | 29444 | -0- | -1463 | -0- | 29444 | 3 | | | N | -0- | | | | | -0- |
| 06 | 29610 | X | 28464 | -0- | -1146 | -0- | 28464 | 3 | | | N | -0- | | | | | -0- |
| 07 | 30504 | X | 25416 | -0- | -5088 | -0- | 25416 | 3 | | | N | -0- | | | | | -0- |
| 08 | 30504 | X | 29819 | -0- | -685 | -0- | 29819 | 3 | | | N | -0- | | | | | -0- |
| 09 | 29520 | X | 28235 | -0- | -1285 | -0- | 28235 | 3 | | | N | -0- | | | | | -0- |
| 10 | 29450 | X | 28881 | -0- | -569 | -0- | 28881 | 3 | | | N | -0- | | | | | -0- |
| 11 | 28860 | X | 25800 | -0- | -3060 | -0- | 25800 | 3 | | | N | -0- | | | | | -0- |
| 12 | 29822 | X | 24594 | -0- | -5228 | -0- | 24594 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 335,981 TOTAL CONDENSATE PROD: -0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37233 | X | 37233 | -0- | -0- | -0- | 37233 | 3 | | | N | -0- | | | | | -0- |
| 02 | 33824 | X | 33824 | -0- | -0- | -0- | 33824 | 3 | | | N | -0- | | | | | -0- |
| 03 | 38750 | X | 37384 | -0- | -1366 | -0- | 37384 | 3 | | | N | -0- | | | | | -0- |
| 04 | 36930 | X | 35887 | -0- | -1043 | -0- | 35887 | 3 | | | N | -0- | | | | | -0- |
| 05 | 37727 | X | 36904 | -0- | -823 | -0- | 36904 | 3 | | | N | -0- | | | | | -0- |
| 06 | 36240 | X | 35977 | -0- | -263 | -0- | 35977 | 3 | | | N | -0- | | | | | -0- |
| 07 | 37448 | X | 35525 | -0- | -1923 | -0- | 35525 | 3 | | | N | -0- | | | | | -0- |
| 08 | 37429 | X | 37429 | -0- | -0- | -0- | 37429 | 3 | | | N | -0- | | | | | -0- |
| 09 | 35970 | X | 35944 | -0- | -26 | -0- | 35944 | 3 | | | N | -0- | | | | | -0- |
| 10 | 37169 | X | 36972 | -0- | -197 | -0- | 36972 | 3 | | | N | -0- | | | | | -0- |
| 11 | 36210 | X | 35833 | -0- | -377 | -0- | 35833 | 3 | | | N | -0- | | | | | -0- |
| 12 | 37417 | X | 36642 | -0- | -775 | -0- | 36642 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 435,554 TOTAL CONDENSATE PROD: -0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29574 | X | 27569 | -0- | -2005 | -0- | 27569 | 2 | | | N | -0- | | | | | -0- |
| 02 | 26712 | X | 24339 | -0- | -2373 | -0- | 24339 | 2 | | | N | -0- | | | | | -0- |
| 03 | 29574 | X | 26595 | -0- | -2979 | -0- | 26595 | 2 | | | N | -0- | | | | | -0- |
| 04 | 27090 | X | 26072 | -0- | -1018 | -0- | 26072 | 2 | | | N | -0- | | | | | -0- |
| 05 | 27962 | X | 26880 | -0- | -1082 | -0- | 26880 | 2 | | | N | -0- | | | | | -0- |
| 06 | 26670 | X | 26403 | -0- | -267 | -0- | 26403 | 2 | | | N | -0- | | | | | -0- |
| 07 | 26660 | X | 24990 | -0- | -1670 | -0- | 24990 | 2 | | | N | -0- | | | | | -0- |
| 08 | 28260 | X | 28260 | -0- | -0- | -0- | 28260 | 2 | | | N | -0- | | | | | -0- |
| 09 | 26430 | X | 26430 | -0- | -0- | -0- | 26430 | 2 | | | N | -0- | | | | | -0- |
| 10 | 26911 | X | 26911 | -0- | -0- | -0- | 26911 | 2 | | | N | -0- | | | | | -0- |
| *11 | 26116 | X | 26116 | -0- | -0- | -0- | 26116 | 2 | | | N | -0- | | | | | -0- |
| 12 | 26660 | X | 26564 | -0- | -96 | -0- | 26564 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 317,129 TOTAL CONDENSATE PROD: -0-

JM, N. (ELLENBURGER) //CONT.// 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7409 | X | 7173 | -0- | -236 | -0- | 7173 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6397 | X | 6397 | -0- | -0- | -0- | 6397 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7440 | X | 7020 | -0- | -420 | -0- | 7020 | 2 | | | N | -0- | | | | | -0- |
| 04 | 7200 | X | 6736 | -0- | -464 | -0- | 6736 | 2 | | | N | -0- | | | | | -0- |
| 05 | 7440 | X | 3747 | -0- | -3693 | -0- | 3747 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6930 | X | 3985 | -0- | -2945 | -0- | 3985 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6913 | X | 3511 | -0- | -3402 | -0- | 3511 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6913 | X | 5112 | -0- | -1801 | -0- | 5112 | 2 | | | N | -0- | | | | | -0- |
| 09 | 6690 | X | 4998 | -0- | -1692 | -0- | 4998 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5312 | X | 5312 | -0- | -0- | -0- | 5312 | 2 | | | N | -0- | | | | | -0- |
| *11 | 6300 | X | 6300 | -0- | -0- | -0- | 6300 | 2 | | | N | -0- | | | | | -0- |
| *12 | 5838 | X | 5838 | -0- | -0- | -0- | 5838 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 66,129 TOTAL CONDENSATE PROD: -0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5921 | X | 4295 | -0- | -1626 | -0- | 4295 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4172 | X | 3745 | -0- | -427 | -0- | 3745 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4557 | X | 4179 | -0- | -378 | -0- | 4179 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4410 | X | 3834 | -0- | -576 | -0- | 3834 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4309 | X | 3504 | -0- | -805 | -0- | 3504 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4170 | X | 3894 | -0- | -276 | -0- | 3894 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4185 | X | 3540 | -0- | -645 | -0- | 3540 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4185 | X | 3901 | -0- | -284 | -0- | 3901 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3900 | X | 3661 | -0- | -239 | -0- | 3661 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4176 | X | 4176 | -0- | -0- | -0- | 4176 | 2 | | | N | -0- | | | | | -0- |
| *11 | 4065 | X | 4065 | -0- | -0- | -0- | 4065 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3906 | X | 3540 | -0- | -366 | -0- | 3540 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 46,334 TOTAL CONDENSATE PROD: -0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2883 | -0- | -0- | -0- | 2883 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2576 | X | 2569 | -0- | -7 | -0- | 2569 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2883 | X | 2796 | -0- | -87 | -0- | 2796 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2790 | X | 2181 | -0- | -609 | -0- | 2181 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2883 | X | 1449 | -0- | -1434 | -0- | 1449 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2790 | X | 786 | -0- | -2004 | -0- | 786 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2852 | X | 1121 | -0- | -1731 | -0- | 1121 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2790 | X | 2537 | -0- | -253 | -0- | 2537 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2479 | X | 2479 | -0- | -0- | -0- | 2479 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2623 | X | 2623 | -0- | -0- | -0- | 2623 | 2 | | | N | -0- | | | | | -0- |
| *11 | 2489 | X | 2489 | -0- | -0- | -0- | 2489 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2627 | X | 2627 | -0- | -0- | -0- | 2627 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,540 TOTAL CONDENSATE PROD: -0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | 4604 | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | 4604 | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | 4604 | | | | | N | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | 4604 | | | | | N | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | 4604 | | | | | N | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | 4604 | | | | | N | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | 4604 | | | | | N | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | 4604 | | | | | N | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | 4604 | | | | | N | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | 4604 | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | 4604 | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | 4604 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 9830 PERF. 9771 - 9809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 92 | -0- | -1 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 5 | -0- | -85 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | 2 | 8 | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 274 TOTAL CONDENSATE PROD: 2

KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
RAYDEN 695567
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1890 | N | 1890 | -0- | -0- | -0- | 1883 | 3 | 7 | 9 | N | 6 | | | | | 146 |
| 02 | 1764 | N | 1580 | -0- | -184 | -0- | 1567 | 3 | 13 | 9 | N | 12 | | | | | 158 |
| 03 | 1891 | N | 1761 | -0- | -130 | -0- | 1758 | 3 | 3 | 9 | N | 3 | | | | | 161 |
| 04 | 1830 | N | 1465 | -0- | -365 | -0- | 1437 | 3 | 28 | 9 | N | 25 | | | | | 186 |
| 05 | 1736 | N | 973 | -0- | -763 | -0- | 962 | 3 | 11 | 9 | N | 10 | | | | | 196 |
| 06 | 1710 | N | 1470 | -0- | -240 | -0- | 1457 | 3 | 13 | 9 | N | 12 | 174 | 1 | | | 34 |
| 07 | 1663 | N | 1663 | -0- | -0- | -0- | 1661 | 3 | 2 | 9 | N | 2 | | | | | 36 |
| 08 | 2043 | N | 2043 | -0- | -0- | -0- | 2040 | 3 | 3 | 9 | N | 3 | | | | | 39 |
| 09 | 1855 | N | 1855 | -0- | -0- | -0- | 1851 | 3 | 4 | 9 | N | 4 | | | | | 43 |
| 10 | 1970 | N | 1970 | -0- | -0- | -0- | 1962 | 3 | 8 | 9 | N | 7 | | | | | 50 |
| 11 | 1980 | N | 1790 | -0- | -190 | -0- | 1784 | 3 | 6 | 9 | N | 5 | | | | | 55 |
| 12 | 1922 | N | 1720 | -0- | -202 | -0- | 1700 | 3 | 20 | 9 | N | 18 | 14 | 8 | | | 59 |

TOTAL GAS PROD: 20,180 TOTAL CONDENSATE PROD: 107

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 961 | -0- | -0- | -0- | 932 | 3 | 29 | 9 | N | 26 | | | | | 117 |
| 02 | 1077 | N | 1077 | -0- | -0- | -0- | 1026 | 3 | 51 | 9 | N | 46 | | | | | 163 |
| 03 | 1218 | N | 1218 | -0- | -0- | -0- | 1199 | 3 | 19 | 9 | N | 17 | | | | | 180 |
| 04 | 1069 | N | 1069 | -0- | -0- | -0- | 1052 | 3 | 17 | 9 | N | 15 | | | | | 195 |
| 05 | 1205 | N | 1205 | -0- | -0- | -0- | 1179 | 3 | 26 | 9 | N | 24 | | | | | 219 |
| 06 | 1070 | N | 1070 | -0- | -0- | -0- | 1039 | 3 | 31 | 9 | N | 28 | 183 | 1 | | | 64 |
| 07 | 1068 | N | 1068 | -0- | -0- | -0- | 1037 | 3 | 31 | 9 | N | 28 | | | | | 92 |
| 08 | 1119 | N | 1119 | -0- | -0- | -0- | 1093 | 3 | 26 | 9 | N | 24 | | | | | 116 |
| 09 | 761 | N | 761 | -0- | -0- | -0- | 731 | 3 | 30 | 9 | N | 27 | | | | | 143 |
| 10 | 938 | N | 938 | -0- | -0- | -0- | 883 | 3 | 55 | 9 | N | 50 | | | | | 193 |
| 11 | 727 | N | 727 | -0- | -0- | -0- | 705 | 3 | 22 | 9 | N | 20 | | | | | 213 |
| *12 | 762 | N | 762 | -0- | -0- | -0- | 751 | 3 | 11 | 9 | N | 10 | 179 | 1 | | | 44 |

TOTAL GAS PROD: 11,975 TOTAL CONDENSATE PROD: 315

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3335 | X | 3335 | -0- | -0- | -0- | 3294 | 3 | 41 | 9 | N | 37 | | | | | 83 |
| 02 | 2908 | X | 2908 | -0- | -0- | -0- | 2860 | 3 | 48 | 9 | N | 44 | | | | | 127 |
| 03 | 3215 | X | 3215 | -0- | -0- | -0- | 3170 | 3 | 45 | 9 | N | 41 | | | | | 168 |
| 04 | 3014 | X | 3014 | -0- | -0- | -0- | 2984 | 3 | 30 | 9 | N | 27 | | | | | 195 |
| 05 | 2987 | X | 2987 | -0- | -0- | -0- | 2966 | 3 | 21 | 9 | N | 19 | | | | | 214 |
| 06 | 2550 | X | 2240 | -0- | -310 | -0- | 2240 | 3 | | | N | -0- | 163 | 1 | | | 51 |
| 07 | 2635 | X | 2283 | -0- | -352 | -0- | 2264 | 3 | 19 | 9 | N | 17 | 1 | 8 | | | 67 |
| 08 | 3660 | X | 3660 | -0- | -0- | -0- | 3613 | 3 | 47 | 9 | N | 43 | | | | | 110 |
| 09 | 3255 | X | 3255 | -0- | -0- | -0- | 3211 | 3 | 44 | 9 | N | 40 | | | | | 150 |
| 10 | 3501 | X | 3501 | -0- | -0- | -0- | 3440 | 3 | 61 | 9 | N | 55 | | | | | 205 |
| 11 | 3080 | X | 3080 | -0- | -0- | -0- | 3052 | 3 | 28 | 9 | N | 25 | 163 | 1 | | | 67 |
| *12 | 2940 | X | 2940 | -0- | -0- | -0- | 2888 | 3 | 52 | 9 | N | 47 | 1 | 8 | | | 113 |

TOTAL GAS PROD: 36,418 TOTAL CONDENSATE PROD: 395

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JAMESON //CONT.// 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JAMESON REEF UNIT WELL #: 402 RRCID -> 140885 COMPL. DATE 01/07/1992 TOTAL DEPTH 6332 PERF. 5870 - 5708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
J & J SERVICES COMPANY 427662
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | # | 998 | -0- | -56 | -0- | 996 | 3 | 2 | 9 | N | 2 | | | | | 90 |
| 02 | 952 | # | 914 | -0- | -38 | -0- | 902 | 3 | 12 | 9 | N | 11 | | | | | 101 |
| 03 | 1012 | R | 1012 | -0- | -0- | -0- | 1001 | 3 | 11 | 9 | N | 10 | | | | | 111 |
| 04 | 972 | R | 972 | -0- | -0- | -0- | 968 | 3 | 4 | 9 | N | 4 | | | | | 115 |
| 05 | 992 | # | -0- | -0- | -992 | -0- | | | | | N | 10 | | | | | 125 |
| 06 | 990 | # | 729 | -0- | -261 | -0- | 723 | 3 | 6 | 9 | N | 5 | | | | | 130 |
| 07 | 1023 | # | 319 | -0- | -704 | -0- | 312 | 3 | 7 | 9 | N | 6 | | | | | 136 |
| 08 | 800 | R | 800 | -0- | -0- | -0- | 796 | 3 | 4 | 9 | N | 4 | | | | | 140 |
| 09 | 960 | # | 838 | -0- | -122 | -0- | 827 | 3 | 11 | 9 | N | 10 | | | | | 150 |
| 10 | 979 | R | 979 | -0- | -0- | -0- | 962 | 3 | 17 | 9 | N | 15 | | | | | 165 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 165 |
| 12 | 806 | # | NO RPT | -0- | -806 | -0- | | | | | N | NO RPT | | | | | 165 |

TOTAL GAS PROD: 7,561 TOTAL CONDENSATE PROD: 77

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 110 | -0- | -14 | -0- | 109 | 3 | 1 | 9 | N | 1 | | | | | 109 |
| 02 | 112 | # | 99 | -0- | -13 | -0- | 99 | 3 | | | N | -0- | | | | | 109 |
| 03 | 124 | # | 67 | -0- | -57 | -0- | 67 | 3 | | | N | -0- | | | | | 109 |
| 04 | 127 | R | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | 109 |
| 05 | 134 | R | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | 109 |
| 06 | 120 | # | 101 | -0- | -19 | -0- | 101 | 3 | | | N | -0- | | | | | 109 |
| 07 | 124 | # | 94 | -0- | -30 | -0- | 94 | 3 | | | N | -0- | | | | | 109 |
| 08 | 124 | # | 114 | -0- | -10 | -0- | 114 | 3 | | | N | -0- | | | | | 109 |
| 09 | 120 | # | 37 | -0- | -83 | -0- | 37 | 3 | | | N | -0- | | | | | 109 |
| 10 | 124 | # | 41 | -0- | -83 | -0- | 41 | 3 | | | N | -0- | | | | | 109 |
| 11 | 120 | # | 75 | -0- | -45 | -0- | 75 | 3 | | | N | -0- | | | | | 109 |
| 12 | 124 | # | 100 | -0- | -24 | -0- | 100 | 3 | | | N | -0- | | | | | 109 |

TOTAL GAS PROD: 1,099 TOTAL CONDENSATE PROD: 1

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANE OPERATING COMPANY 484815
JAMESON STRAWN UNIT WELL #: B 10 RRCID -> 264457 COMPL. DATE 04/21/1987 TOTAL DEPTH 6680 PERF. 6440 - 6569

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | R | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | R | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | R | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | R | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/30/2013 - PLUGGED 05-30-2013

TOTAL GAS PROD: 1,359 TOTAL CONDENSATE PROD: -0-

O.G.P. OPERATING, INC. 617041
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | # | 111 | -0- | -230 | -0- | 89 | 3 | 22 | 9 | N | 20 | 185 | 1 | | | 41 |
| 02 | 308 | # | 198 | -0- | -110 | -0- | 136 | 3 | 62 | 9 | N | 56 | | | | | 97 |
| 03 | 310 | # | 230 | -0- | -80 | -0- | 177 | 3 | 53 | 9 | N | 48 | 101 | 1 | | | 44 |
| 04 | 270 | # | 138 | -0- | -132 | -0- | 125 | 3 | 13 | 9 | N | 12 | | | | | 56 |
| 05 | 217 | # | 191 | -0- | -26 | -0- | 140 | 3 | 51 | 9 | N | 46 | | | | | 102 |
| 06 | 234 | R | 234 | -0- | -0- | -0- | 192 | 3 | 42 | 9 | N | 38 | | | | | 140 |
| 07 | 260 | R | 260 | -0- | -0- | -0- | 215 | 3 | 45 | 9 | N | 41 | | | | | 181 |
| 08 | 217 | # | 140 | -0- | -77 | -0- | 121 | 3 | 19 | 9 | N | 17 | 172 | 1 | | | 26 |
| 09 | 240 | # | 211 | -0- | -29 | -0- | 160 | 3 | 51 | 9 | N | 46 | | | | | 72 |
| 10 | 276 | R | 276 | -0- | -0- | -0- | 217 | 3 | 59 | 9 | N | 54 | | | | | 126 |
| 11 | 282 | R | 282 | -0- | -0- | -0- | 224 | 3 | 58 | 9 | N | 53 | | | | | 179 |
| *12 | 289 | R | 289 | -0- | -0- | -0- | 249 | 3 | 40 | 9 | N | 36 | 169 | 1 | | | 46 |

TOTAL GAS PROD: 2,560 TOTAL CONDENSATE PROD: 467

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 47 | -0- | 47 | 139 | 47 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 181 | R | 42 | -0- | -139 | -0- | 42 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 47 | R | 47 | -0- | -0- | -0- | 47 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 60 | # | 45 | -0- | -15 | -0- | 45 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 62 | # | 47 | -0- | -15 | -0- | 47 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 60 | # | 45 | -0- | -15 | -0- | 45 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 62 | # | 47 | -0- | -15 | -0- | 47 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 62 | # | 47 | -0- | -15 | -0- | 47 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 60 | # | 45 | -0- | -15 | -0- | 45 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 62 | # | 47 | -0- | -15 | -0- | 47 | 3 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 45 | -0- | 45 | 45 | 45 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 47 | -0- | 47 | 92 | 47 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 551 TOTAL CONDENSATE PROD: -0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 118 | -0- | -6 | -0- | 107 | 3 | 11 | 9 | N | 10 | | | | | 99 |
| 02 | 112 | # | 93 | -0- | -19 | -0- | 86 | 3 | 7 | 9 | N | 6 | | | | | 105 |
| 03 | 126 | R | 126 | -0- | -0- | -0- | 115 | 3 | 11 | 9 | N | 10 | 100 | 1 | | | 15 |
| 04 | 131 | R | 131 | -0- | -0- | -0- | 124 | 3 | 7 | 9 | N | 6 | | | | | 21 |
| 05 | 130 | R | 130 | -0- | -0- | -0- | 122 | 3 | 8 | 9 | N | 7 | | | | | 28 |
| 06 | 134 | R | 134 | -0- | -0- | -0- | 127 | 3 | 7 | 9 | N | 6 | | | | | 34 |
| 07 | 124 | # | 123 | -0- | -1 | -0- | 119 | 3 | 4 | 9 | N | 4 | | | | | 38 |
| 08 | 124 | # | 119 | -0- | -5 | -0- | 112 | 3 | 7 | 9 | N | 6 | | | | | 44 |
| 09 | 120 | # | 79 | -0- | -41 | -0- | 77 | 3 | 2 | 9 | N | 2 | | | | | 46 |
| 10 | 124 | # | 56 | -0- | -68 | -0- | 55 | 3 | 1 | 9 | N | 1 | | | | | 47 |
| 11 | 120 | # | 28 | -0- | -92 | -0- | 27 | 3 | 1 | 9 | N | 1 | | | | | 48 |
| 12 | 124 | # | 54 | -0- | -70 | -0- | 53 | 3 | 1 | 9 | N | 1 | | | | | 49 |

TOTAL GAS PROD: 1,191 TOTAL CONDENSATE PROD: 60

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | # | 395 | -0- | -8 | -0- | 365 | 3 | 30 | 9 | N | 27 | | | | | 71 |
| 02 | 364 | # | 321 | -0- | -43 | -0- | 300 | 3 | 21 | 9 | N | 19 | | | | | 90 |
| 03 | 403 | # | 292 | -0- | -111 | -0- | 271 | 3 | 21 | 9 | N | 19 | | | | | 109 |
| 04 | 390 | # | 284 | -0- | -106 | -0- | 265 | 3 | 19 | 9 | N | 17 | | | | | 126 |
| 05 | 403 | # | 347 | -0- | -56 | -0- | 324 | 3 | 23 | 9 | N | 21 | 117 | 1 | | | 30 |
| 06 | 393 | R | 393 | -0- | -0- | -0- | 367 | 3 | 26 | 9 | N | 24 | | | | | 54 |
| 07 | 396 | R | 396 | -0- | -0- | -0- | 373 | 3 | 23 | 9 | N | 21 | 48 | 1 | | | 27 |
| 08 | 399 | R | 399 | -0- | -0- | -0- | 375 | 3 | 24 | 9 | N | 22 | | | | | 49 |
| 09 | 390 | # | 384 | -0- | -6 | -0- | 360 | 3 | 24 | 9 | N | 22 | | | | | 71 |
| 10 | 403 | # | 390 | -0- | -13 | -0- | 364 | 3 | 26 | 9 | N | 24 | | | | | 95 |
| 11 | 390 | # | 375 | -0- | -15 | -0- | 347 | 3 | 28 | 9 | N | 25 | | | | | 120 |
| 12 | 403 | # | 366 | -0- | -37 | -0- | 353 | 3 | 13 | 9 | N | 12 | 111 | 1 | | | 21 |

TOTAL GAS PROD: 4,342 TOTAL CONDENSATE PROD: 253

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 755 | R | 755 | -0- | -0- | -0- | 755 | 3 | | | N | -0- | | | | | -0- |
| 02 | 692 | R | 692 | -0- | -0- | -0- | 692 | 3 | | | N | -0- | | | | | -0- |
| 03 | 769 | R | 769 | -0- | -0- | -0- | 769 | 3 | | | N | -0- | | | | | -0- |
| 04 | 745 | R | 745 | -0- | -0- | -0- | 745 | 3 | | | N | -0- | | | | | -0- |
| 05 | 773 | R | 773 | -0- | -0- | -0- | 773 | 3 | | | N | -0- | | | | | -0- |
| 06 | 748 | R | 748 | -0- | -0- | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 07 | 774 | R | 774 | -0- | -0- | -0- | 774 | 3 | | | N | -0- | | | | | -0- |
| 08 | 777 | R | 777 | -0- | -0- | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| 09 | 747 | R | 747 | -0- | -0- | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 10 | 768 | R | 768 | -0- | -0- | -0- | 768 | 3 | | | N | -0- | | | | | -0- |
| 11 | 741 | R | 741 | -0- | -0- | -0- | 741 | 3 | | | N | -0- | | | | | -0- |
| *12 | 764 | R | 764 | -0- | -0- | -0- | 764 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,053 TOTAL CONDENSATE PROD: -0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 508 | -0- | 508 | 1504 | 508 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | 1504 | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | 1504 | | | | | Y | -0- | | | | | -0- |
| 04 | 1504 | R | -0- | -0- | -1504 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 480 | # | -0- | -0- | -480 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 508 TOTAL CONDENSATE PROD: -0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | # | 341 | -0- | -31 | -0- | 335 | 3 | 6 | 9 | N | 5 | | | | | 115 |
| 02 | 308 | # | 305 | -0- | -3 | -0- | 296 | 3 | 9 | 9 | N | 8 | 100 | 1 | | | 23 |
| 03 | 345 | R | 345 | -0- | -0- | -0- | 341 | 3 | 4 | 9 | N | 4 | | | | | 27 |
| 04 | 330 | # | 287 | -0- | -43 | -0- | 283 | 3 | 4 | 9 | N | 4 | | | | | 31 |
| 05 | 341 | # | 255 | -0- | -86 | -0- | 254 | 3 | 1 | 9 | N | 1 | | | | | 32 |
| 06 | 353 | R | 353 | -0- | -0- | -0- | 350 | 3 | 3 | 9 | N | 3 | | | | | 35 |
| 07 | 350 | R | 350 | -0- | -0- | -0- | 342 | 3 | 8 | 9 | N | 7 | 31 | 1 | | | 11 |
| 08 | 341 | R | 341 | -0- | -0- | -0- | 333 | 3 | 8 | 9 | N | 7 | | | | | 18 |
| 09 | 360 | # | 329 | -0- | -31 | -0- | 322 | 3 | 7 | 9 | N | 6 | | | | | 24 |
| 10 | 372 | # | 342 | -0- | -30 | -0- | 331 | 3 | 11 | 9 | N | 10 | | | | | 34 |
| 11 | 360 | # | 328 | -0- | -32 | -0- | 319 | 3 | 9 | 9 | N | 8 | | | | | 42 |
| 12 | 341 | # | 332 | -0- | -9 | -0- | 323 | 3 | 9 | 9 | N | 8 | | | | | 50 |

TOTAL GAS PROD: 3,908 TOTAL CONDENSATE PROD: 71

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | # | 201 | -0- | -16 | -0- | 190 | 3 | 11 | 9 | N | 10 | | | | | 126 |
| 02 | 202 | R | 202 | -0- | -0- | -0- | 193 | 3 | 9 | 9 | N | 8 | | | | | 134 |
| 03 | 217 | # | 201 | -0- | -16 | -0- | 198 | 3 | 3 | 9 | N | 3 | 81 | 1 | | | 56 |
| 04 | 215 | R | 215 | -0- | -0- | -0- | 203 | 3 | 12 | 9 | N | 11 | | | | | 67 |
| 05 | 217 | # | 199 | -0- | -18 | -0- | 196 | 3 | 3 | 9 | N | 3 | | | | | 70 |
| 06 | 210 | # | 166 | -0- | -44 | -0- | 162 | 3 | 4 | 9 | N | 4 | | | | | 74 |
| 07 | 217 | # | 205 | -0- | -12 | -0- | 199 | 3 | 6 | 9 | N | 5 | | | | | 79 |
| 08 | 217 | # | 132 | -0- | -85 | -0- | 131 | 3 | 1 | 9 | N | 1 | | | | | 80 |
| 09 | 210 | # | 122 | -0- | -88 | -0- | 121 | 3 | 1 | 9 | N | 1 | | | | | 81 |
| 10 | 217 | # | 163 | -0- | -54 | -0- | 160 | 3 | 3 | 9 | N | 3 | | | | | 84 |
| 11 | 216 | R | 216 | -0- | -0- | -0- | 199 | 3 | 17 | 9 | N | 15 | | | | | 99 |
| 12 | 217 | # | 214 | -0- | -3 | -0- | 207 | 3 | 7 | 9 | N | 6 | 74 | 1 | | | 31 |

TOTAL GAS PROD: 2,236 TOTAL CONDENSATE PROD: 70

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 225 | -0- | 225 | 726 | 225 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | 726 | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | 726 | | | | | Y | -0- | | | | | -0- |
| 04 | 726 | R | -0- | -0- | -726 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 210 | # | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 225 TOTAL CONDENSATE PROD: -0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 240 | -0- | 240 | 749 | 223 | 3 | 17 | 9 | Y | 15 | 68 | 1 | | | 69 |
| 02 | 1144 | R | 395 | -0- | -749 | -0- | 393 | 3 | 2 | 9 | Y | 2 | | | | | 71 |
| 03 | 438 | R | 438 | -0- | -0- | -0- | 430 | 3 | 8 | 9 | Y | 7 | | | | | 78 |
| 04 | 488 | R | 488 | -0- | -0- | -0- | 487 | 3 | 1 | 9 | Y | 1 | | | | | 79 |
| 05 | 501 | R | 501 | -0- | -0- | -0- | 500 | 3 | 1 | 9 | Y | 1 | | | | | 80 |
| 06 | 493 | R | 493 | -0- | -0- | -0- | 487 | 3 | 6 | 9 | Y | 5 | | | | | 85 |
| 07 | 492 | R | 492 | -0- | -0- | -0- | 478 | 3 | 14 | 9 | Y | 13 | | | | | 98 |
| 08 | 478 | R | 478 | -0- | -0- | -0- | 470 | 3 | 8 | 9 | Y | 7 | | | | | 105 |
| 09 | 467 | R | 467 | -0- | -0- | -0- | 454 | 3 | 13 | 9 | Y | 12 | | | | | 117 |
| 10 | 489 | R | 489 | -0- | -0- | -0- | 466 | 3 | 23 | 9 | Y | 21 | 90 | 1 | | | 48 |
| 11 | DLQ G-10 | | 472 | -0- | 472 | 472 | 455 | 3 | 17 | 9 | Y | 15 | | | | | 63 |
| 12 | DLQ G-10 | | 534 | -0- | 534 | 1006 | 523 | 3 | 11 | 9 | Y | 10 | | | | | 73 |

TOTAL GAS PROD: 5,487 TOTAL CONDENSATE PROD: 109

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 18 | 1 | | | 24 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 112 | -0- | -12 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | # | 98 | -0- | -14 | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | # | 113 | -0- | -11 | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | # | 94 | -0- | -26 | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | # | 85 | -0- | -39 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | # | 116 | -0- | -4 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | # | 114 | -0- | -10 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | # | 111 | -0- | -13 | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | # | 107 | -0- | -13 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | # | 110 | -0- | -14 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | # | 106 | -0- | -14 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | # | 108 | -0- | -16 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,274 TOTAL CONDENSATE PROD: -0-

SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | # | 31 | -0- | -155 | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | # | 107 | -0- | -61 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 03 | 125 | R | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 04 | 110 | R | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | # | 108 | -0- | -16 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | # | 100 | -0- | -20 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | # | 99 | -0- | -25 | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | # | 100 | -0- | -24 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | # | 93 | -0- | -27 | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | # | 80 | -0- | -13 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | # | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 93 | # | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 953 TOTAL CONDENSATE PROD: -0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATHERS, C. E. WELL #: 57 RRCID -> 144703 COMPL. DATE 02/26/1993 TOTAL DEPTH 6500 PERF. 5753 - 5902

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
JAMESON, ALLEN WELL #: 4 RRCID -> 216931 COMPL. DATE N/A TOTAL DEPTH 6582 PERF. 5790 - 6582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JAMESON, SE. (STRAWN) //CONT.// 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 15 | -0- | -16 | -0- | 15 | 3 | | N | -0- | | | | 95 |
| 02 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | N | -0- | | | | 95 |
| 03 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | N | -0- | | | | 95 |
| 04 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | N | -0- | | | | 95 |
| 05 | 62 | N | 44 | -0- | -18 | -0- | 44 | 3 | | N | -0- | | | | 95 |
| 06 | 60 | N | 41 | -0- | -19 | -0- | 41 | 3 | | N | -0- | | | | 95 |
| 07 | 62 | N | 42 | -0- | -20 | -0- | 42 | 3 | | N | -0- | | | | 95 |
| 08 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | N | -0- | | | | 95 |
| 09 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | N | -0- | | | | 95 |
| 10 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | N | -0- | | | | 95 |
| 11 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | N | -0- | | | | 95 |
| *12 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | N | -0- | | | | 95 |

TOTAL GAS PROD: 491 TOTAL CONDENSATE PROD: -0-

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | 166 |
| 02 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | 166 |
| 03 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | 166 |
| 04 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | | | 166 |
| 05 | 9 | N | 6 | -0- | -3 | -0- | 6 | 2 | | | Y | -0- | | | | | 166 |
| 06 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | 166 |
| 07 | 12 | N | -0- | -0- | -12 | -0- | | | | | Y | -0- | | | | | 166 |
| 08 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | Y | -0- | | | | | 166 |
| 09 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | Y | -0- | | | | | 166 |
| 10 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | Y | -0- | | | | | 166 |
| 11 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | Y | -0- | | | | | 166 |
| *12 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | Y | -0- | | | | | 166 |

TOTAL GAS PROD: 667 TOTAL CONDENSATE PROD: -0-

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | X | 24 | -0- | -689 | -0- | 24 | 2 | | | N | -0- | | | | | 40 |
| 02 | 56 | X | 19 | -0- | -37 | -0- | 19 | 2 | | | N | -0- | | | | | 40 |
| 03 | 62 | X | 29 | -0- | -33 | -0- | 19 | 2 | 10 | 9 | N | 9 | | | | | 49 |
| 04 | 60 | X | 46 | -0- | -14 | -0- | 46 | 2 | | | N | -0- | | | | | 49 |
| 05 | 35 | X | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 49 |
| 06 | 57 | X | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | 49 |
| 07 | 71 | X | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | 49 |
| 08 | 62 | X | 61 | -0- | -1 | -0- | 61 | 2 | | | N | -0- | | | | | 49 |
| 09 | 60 | X | 18 | -0- | -42 | -0- | 18 | 2 | | | N | -0- | | | | | 49 |
| 10 | 62 | X | 41 | -0- | -21 | -0- | 41 | 2 | | | N | -0- | | | | | 49 |
| 11 | 60 | X | 35 | -0- | -25 | -0- | 35 | 2 | | | N | -0- | | | | | 49 |
| 12 | 62 | X | 39 | -0- | -23 | -0- | 39 | 2 | | | N | -0- | | | | | 49 |

TOTAL GAS PROD: 475 TOTAL CONDENSATE PROD: 9

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 79 | -0- | -5 | -0- | 79 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 93 | N | 60 | -0- | -33 | -0- | 60 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | 86 | -0- | -4 | -0- | 86 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 93 | N | 63 | -0- | -30 | -0- | 63 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,406 TOTAL CONDENSATE PROD: -0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 1890 | -0- | -404 | -0- | 1890 | 2 | | | N | -0- | | | | | 67 |
| 02 | 2212 | N | 2163 | -0- | -49 | -0- | 2163 | 2 | | | N | -0- | | | | | 67 |
| 03 | 2387 | N | 1861 | -0- | -526 | -0- | 1861 | 2 | | | N | -0- | | | | | 67 |
| 04 | 2536 | N | 2536 | -0- | -0- | -0- | 2536 | 2 | | | N | -0- | | | | | 67 |
| 05 | 2387 | N | 1887 | -0- | -500 | -0- | 1887 | 2 | | | N | -0- | | | | | 67 |
| 06 | 2496 | N | 2496 | -0- | -0- | -0- | 2496 | 2 | | | N | -0- | | | | | 67 |
| 07 | 2635 | N | 2604 | -0- | -31 | -0- | 2604 | 2 | | | N | -0- | | | | | 67 |
| 08 | 2580 | N | 2580 | -0- | -0- | -0- | 2580 | 2 | | | N | -0- | | | | | 67 |
| 09 | 2490 | N | 2490 | -0- | -0- | -0- | 2490 | 2 | | | N | -0- | | | | | 67 |
| 10 | 2604 | N | 2560 | -0- | -44 | -0- | 2559 | 2 | 1 | 9 | N | 1 | | | | | 68 |
| 11 | 2490 | N | 2417 | -0- | -73 | -0- | 2417 | 2 | | | N | -0- | | | | | 68 |
| 12 | 2573 | N | 2085 | -0- | -488 | -0- | 2085 | 2 | | | N | -0- | | | | | 68 |

TOTAL GAS PROD: 27,569 TOTAL CONDENSATE PROD: 1

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2463 | N | 2463 | -0- | -0- | -0- | 2463 | 2 | | | N | -0- | | | | | 84 |
| 02 | 2142 | N | 2142 | -0- | -0- | -0- | 2142 | 2 | | | N | -0- | | | | | 84 |
| 03 | 2542 | N | 1665 | -0- | -877 | -0- | 1665 | 2 | | | N | -0- | | | | | 84 |
| 04 | 2422 | N | 2422 | -0- | -0- | -0- | 2422 | 2 | | | N | -0- | | | | | 84 |
| 05 | 2387 | N | 1700 | -0- | -687 | -0- | 1700 | 2 | | | N | -0- | | | | | 84 |
| 06 | 2377 | N | 2377 | -0- | -0- | -0- | 2377 | 2 | | | N | -0- | | | | | 84 |
| 07 | 2515 | N | 2515 | -0- | -0- | -0- | 2515 | 2 | | | N | -0- | | | | | 84 |
| 08 | 2564 | N | 2564 | -0- | -0- | -0- | 2564 | 2 | | | N | -0- | | | | | 84 |
| 09 | 2621 | N | 2621 | -0- | -0- | -0- | 2621 | 2 | | | N | -0- | | | | | 84 |
| 10 | 2870 | N | 2870 | -0- | -0- | -0- | 2870 | 2 | | | N | -0- | | | | | 84 |
| 11 | 2493 | N | 2493 | -0- | -0- | -0- | 2493 | 2 | | | N | -0- | | | | | 84 |
| *12 | 2874 | N | 2874 | -0- | -0- | -0- | 2874 | 2 | | | N | -0- | | | | | 84 |

TOTAL GAS PROD: 28,706 TOTAL CONDENSATE PROD: -0-

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1915 | N | 1915 | -0- | -0- | -0- | 1915 | 2 | | | N | -0- | | | | | 132 |
| 02 | 2800 | X | 1701 | -0- | -1099 | -0- | 1701 | 2 | | | N | -0- | | | | | 132 |
| 03 | 3100 | X | 1294 | -0- | -1806 | -0- | 1288 | 2 | 6 | 9 | N | 5 | | | | | 137 |
| 04 | 3000 | X | 1838 | -0- | -1162 | -0- | 1838 | 2 | | | N | -0- | | | | | 137 |
| 05 | 1922 | X | 1299 | -0- | -623 | -0- | 1297 | 2 | 2 | 9 | N | 2 | | | | | 139 |
| 06 | 1860 | X | 1784 | -0- | -76 | -0- | 1784 | 2 | | | N | -0- | | | | | 139 |
| 07 | 1941 | X | 1941 | -0- | -0- | -0- | 1941 | 2 | | | N | -0- | | | | | 139 |
| 08 | 1926 | N | 1926 | -0- | -0- | -0- | 1926 | 2 | | | N | -0- | | | | | 139 |
| 09 | 1865 | N | 1865 | -0- | -0- | -0- | 1865 | 2 | | | N | -0- | | | | | 139 |
| 10 | 1953 | N | 1933 | -0- | -20 | -0- | 1932 | 2 | 1 | 9 | N | 1 | | | | | 140 |
| 11 | 1860 | N | 1796 | -0- | -64 | -0- | 1796 | 2 | | | N | -0- | | | | | 140 |
| *12 | 2097 | N | 2097 | -0- | -0- | -0- | 2097 | 2 | | | N | -0- | | | | | 140 |

TOTAL GAS PROD: 21,389 TOTAL CONDENSATE PROD: 8

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1844 | -0- | -109 | -0- | 1844 | 2 | | | N | -0- | | | | | 62 |
| 02 | 1792 | N | 1706 | -0- | -86 | -0- | 1706 | 2 | | | N | -0- | | | | | 62 |
| 03 | 1891 | N | 1377 | -0- | -514 | -0- | 1377 | 2 | | | N | -0- | | | | | 62 |
| 04 | 1888 | N | 1888 | -0- | -0- | -0- | 1888 | 2 | | | N | -0- | | | | | 62 |
| 05 | 1891 | N | 1419 | -0- | -472 | -0- | 1419 | 2 | | | N | -0- | | | | | 62 |
| 06 | 1872 | N | 1872 | -0- | -0- | -0- | 1872 | 2 | | | N | -0- | | | | | 62 |
| 07 | 1953 | N | 1947 | -0- | -6 | -0- | 1947 | 2 | | | N | -0- | | | | | 62 |
| 08 | 1931 | N | 1931 | -0- | -0- | -0- | 1931 | 2 | | | N | -0- | | | | | 62 |
| 09 | 1864 | N | 1864 | -0- | -0- | -0- | 1864 | 2 | | | N | -0- | | | | | 62 |
| 10 | 1953 | N | 1916 | -0- | -37 | -0- | 1916 | 2 | | | N | -0- | | | | | 62 |
| 11 | 1860 | N | 1796 | -0- | -64 | -0- | 1796 | 2 | | | N | -0- | | | | | 62 |
| 12 | 1922 | N | 1817 | -0- | -105 | -0- | 1817 | 2 | | | N | -0- | | | | | 62 |

TOTAL GAS PROD: 21,377 TOTAL CONDENSATE PROD: -0-

FULLER PRODUCTION, INC. 288587
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 781 | -0- | -25 | -0- | 3 | 1 | 778 | 3 | N | -0- | | | | | 45 |
| 02 | 728 | N | 707 | -0- | -21 | -0- | 3 | 1 | 704 | 3 | N | -0- | | | | | 45 |
| 03 | 806 | N | 578 | -0- | -228 | -0- | 3 | 1 | 575 | 3 | N | -0- | | | | | 45 |
| 04 | 750 | N | 700 | -0- | -50 | -0- | 3 | 1 | 697 | 3 | N | -0- | | | | | 45 |
| 05 | 775 | N | 605 | -0- | -170 | -0- | 3 | 1 | 602 | 3 | N | -0- | | | | | 45 |
| 06 | 769 | N | 769 | -0- | -0- | -0- | 3 | 1 | 766 | 3 | N | -0- | | | | | 45 |
| 07 | 785 | N | 785 | -0- | -0- | -0- | 3 | 1 | 782 | 3 | N | -0- | | | | | 45 |
| 08 | 782 | N | 782 | -0- | -0- | -0- | 4 | 1 | 778 | 3 | N | -0- | | | | | 45 |
| 09 | 780 | N | 741 | -0- | -39 | -0- | 4 | 1 | 737 | 3 | N | -0- | | | | | 45 |
| 10 | 775 | N | 745 | -0- | -30 | -0- | 3 | 1 | 742 | 3 | N | -0- | | | | | 45 |
| 11 | 750 | N | 723 | -0- | -27 | -0- | 3 | 1 | 720 | 3 | N | -0- | | | | | 45 |
| 12 | 775 | N | 772 | -0- | -3 | -0- | 3 | 1 | 769 | 3 | N | -0- | | | | | 45 |

TOTAL GAS PROD: 8,688 TOTAL CONDENSATE PROD: -0-

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 04 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 330 TOTAL CONDENSATE PROD: -0-

JIM BURT, E. (GARDNER) 46392 250 ASSOCIATED 49B CNTY: RUNNELS
EOR OPERATING COMPANY 253134
GOETZ, D. J. WELL #: 1 RRCID -> 253796 COMPL. DATE 07/05/2001 TOTAL DEPTH 4412 PERF. 4054 - 4058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 624 | -0- | 624 | 624 | 624 | 3 | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 624 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 719 | -0- | 719 | 1343 | 719 | 3 | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | 1343 | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | 1343 | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | 1343 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 1343 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 1343 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,343 TOTAL CONDENSATE PROD: -0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 02 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 401 | -0- | -33 | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 04 | 595 | N | 595 | -0- | -0- | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 05 | 770 | N | 770 | -0- | -0- | -0- | 770 | 2 | | | N | -0- | | | | | -0- |
| 06 | 869 | N | 869 | -0- | -0- | -0- | 869 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1030 | N | 1030 | -0- | -0- | -0- | 1030 | 2 | | | N | -0- | | | | | -0- |
| 08 | 784 | N | 784 | -0- | -0- | -0- | 784 | 2 | | | N | -0- | | | | | -0- |
| 09 | 922 | N | 922 | -0- | -0- | -0- | 922 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 1008 | -0- | -15 | -0- | 1008 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 528 | -0- | -222 | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 449 | -0- | -512 | -0- | 449 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,210 TOTAL CONDENSATE PROD: -0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 176 | -0- | -10 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 158 | -0- | -10 | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 175 | -0- | -5 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 129 | -0- | -57 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 158 | -0- | -22 | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 178 | -0- | -8 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 08 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 09 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 10 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 11 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 201 | -0- | -16 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,175 TOTAL CONDENSATE PROD: -0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 491 | -0- | -5 | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 428 | -0- | -20 | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 474 | -0- | -22 | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 04 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1964 | N | 1964 | -0- | -0- | -0- | 1964 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2221 | N | 2221 | -0- | -0- | -0- | 2221 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1912 | N | 1912 | -0- | -0- | -0- | 1912 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1647 | N | 1647 | -0- | -0- | -0- | 1647 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1567 | N | 1567 | -0- | -0- | -0- | 1567 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1544 | N | 1544 | -0- | -0- | -0- | 1544 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1492 | N | 1492 | -0- | -0- | -0- | 1492 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1545 | N | 1545 | -0- | -0- | -0- | 1545 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,810 TOTAL CONDENSATE PROD: -0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 456 | -0- | -9 | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 401 | -0- | -19 | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 03 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 417 | -0- | -33 | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 424 | -0- | -10 | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 06 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 07 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 08 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 09 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 426 | -0- | -39 | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 404 | -0- | -46 | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 415 | -0- | -50 | -0- | 415 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,157 TOTAL CONDENSATE PROD: -0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 969 | -0- | -23 | -0- | 969 | 2 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 869 | -0- | -27 | -0- | 869 | 2 | | | N | -0- | | | | | -0- |
| 03 | 962 | N | 962 | -0- | -0- | -0- | 962 | 2 | | | N | -0- | | | | | -0- |
| 04 | 930 | N | 925 | -0- | -5 | -0- | 925 | 2 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 811 | -0- | -150 | -0- | 811 | 2 | | | N | -0- | | | | | -0- |
| 06 | 930 | N | 930 | -0- | -0- | -0- | 930 | 2 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 944 | -0- | -17 | -0- | 944 | 2 | | | N | -0- | | | | | -0- |
| 08 | 927 | N | 927 | -0- | -0- | -0- | 927 | 2 | | | N | -0- | | | | | -0- |
| 09 | 930 | N | 887 | -0- | -43 | -0- | 887 | 2 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 922 | -0- | -8 | -0- | 922 | 2 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 897 | -0- | -3 | -0- | 897 | 2 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 919 | -0- | -11 | -0- | 919 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,962 TOTAL CONDENSATE PROD: -0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1700 | -0- | -5 | -0- | 1700 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1493 | N | 1493 | -0- | -0- | -0- | 1493 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1643 | N | 1567 | -0- | -76 | -0- | 1567 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1650 | N | 1544 | -0- | -106 | -0- | 1544 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1643 | N | 1584 | -0- | -59 | -0- | 1584 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1556 | N | 1556 | -0- | -0- | -0- | 1556 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1863 | N | 1863 | -0- | -0- | -0- | 1863 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1878 | N | 1878 | -0- | -0- | -0- | 1878 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1802 | N | 1802 | -0- | -0- | -0- | 1802 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1860 | N | 1834 | -0- | -26 | -0- | 1834 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1830 | N | 1717 | -0- | -113 | -0- | 1717 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1743 | -0- | -117 | -0- | 1743 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,281 TOTAL CONDENSATE PROD: -0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 114 | -0- | -10 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 02 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 149 | -0- | -6 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 04 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 05 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 06 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 07 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 262 | -0- | -48 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 227 | -0- | -73 | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 241 | -0- | -38 | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 187 | -0- | -53 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 171 | -0- | -77 | -0- | 171 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,634 TOTAL CONDENSATE PROD: -0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 65 | -0- | -75 | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 03 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 04 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 05 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 241 | -0- | -29 | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 249 | -0- | -30 | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 245 | -0- | -34 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 233 | -0- | -7 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 232 | -0- | -16 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 11 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| *12 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,933 TOTAL CONDENSATE PROD: -0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 02 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 03 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 04 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 05 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 158 | -0- | -382 | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 325 | -0- | -109 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 247 | -0- | -1 | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 09 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 181 | -0- | -129 | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 222 | -0- | -18 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 174 | -0- | -43 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,996 TOTAL CONDENSATE PROD: -0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 720 | -0- | -86 | -0- | 720 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 674 | -0- | -82 | -0- | 674 | 2 | | | N | -0- | | | | | -0- |
| 03 | 863 | N | 863 | -0- | -0- | -0- | 863 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1070 | N | 1070 | -0- | -0- | -0- | 1070 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1475 | N | 1475 | -0- | -0- | -0- | 1475 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1088 | -0- | -28 | -0- | 1088 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1488 | N | 1007 | -0- | -481 | -0- | 1007 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 964 | -0- | -86 | -0- | 964 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1023 | -0- | -62 | -0- | 1023 | 2 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 747 | -0- | -213 | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 661 | -0- | -331 | -0- | 661 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,344 TOTAL CONDENSATE PROD: -0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2216 | -0- | -47 | -0- | 2216 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1971 | N | 1971 | -0- | -0- | -0- | 1971 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2231 | N | 2231 | -0- | -0- | -0- | 2230 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 04 | 2130 | N | 2128 | -0- | -2 | -0- | 2128 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2170 | N | 2167 | -0- | -3 | -0- | 2167 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2160 | N | 2041 | -0- | -119 | -0- | 2041 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2201 | N | 2070 | -0- | -131 | -0- | 2070 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2170 | N | 1930 | -0- | -240 | -0- | 1930 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2040 | N | 1789 | -0- | -251 | -0- | 1789 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2077 | N | 1762 | -0- | -315 | -0- | 1762 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1860 | N | 1658 | -0- | -202 | -0- | 1658 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1658 | -0- | -202 | -0- | 1658 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,621 TOTAL CONDENSATE PROD: 1

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MCGUFFIN, JOE JR. 549892
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 763 | N | 763 | -0- | -0- | -0- | 763 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 45 | -0- | -599 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 750 | N | -0- | -0- | -750 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 811 TOTAL CONDENSATE PROD: -0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 188 | -0- | -29 | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 454 | -0- | -50 | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 194 | -0- | -240 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 04 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 05 | 659 | N | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 06 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 07 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 418 | -0- | -233 | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 389 | -0- | -181 | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 400 | -0- | -34 | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 11 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| *12 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,827 TOTAL CONDENSATE PROD: -0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 02 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 174 | -0- | -12 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 124 | -0- | -56 | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 153 | -0- | -33 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 169 | -0- | -11 | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 07 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 08 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 89 | -0- | -91 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 181 | -0- | -5 | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 175 | -0- | -5 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,814 TOTAL CONDENSATE PROD: -0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1378 | -0- | -172 | -0- | 1378 | 3 | | N | -0- | | | -0- |
| 02 | 1652 | N | 1084 | -0- | -568 | -0- | 1084 | 3 | | N | -0- | | | -0- |
| 03 | 1715 | N | 1715 | -0- | -0- | -0- | 1715 | 3 | | N | -0- | | | -0- |
| 04 | 1378 | N | 1378 | -0- | -0- | -0- | 1378 | 3 | | N | -0- | | | -0- |
| 05 | 1562 | N | 1562 | -0- | -0- | -0- | 1562 | 3 | | N | -0- | | | -0- |
| 06 | 1650 | N | 1289 | -0- | -361 | -0- | 1289 | 3 | | N | -0- | | | -0- |
| 07 | 1426 | N | 963 | -0- | -463 | -0- | 963 | 3 | | N | -0- | | | -0- |
| 08 | 1550 | N | 1070 | -0- | -480 | -0- | 1070 | 3 | | N | -0- | | | -0- |
| 09 | 1315 | N | 1315 | -0- | -0- | -0- | 1315 | 3 | | N | -0- | | | -0- |
| 10 | 1371 | N | 1371 | -0- | -0- | -0- | 1371 | 3 | | N | -0- | | | -0- |
| 11 | 1179 | N | 1179 | -0- | -0- | -0- | 1179 | 3 | | N | -0- | | | -0- |
| 12 | 1364 | N | 1031 | -0- | -333 | -0- | 1031 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,335 TOTAL CONDENSATE PROD: -0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1559 | N | 1559 | -0- | -0- | -0- | 1559 | 3 | | N | -0- | | | -0- |
| 02 | 1335 | N | 1335 | -0- | -0- | -0- | 1335 | 3 | | N | -0- | | | -0- |
| 03 | 1711 | N | 1711 | -0- | -0- | -0- | 1711 | 3 | | N | -0- | | | -0- |
| 04 | 1593 | N | 1593 | -0- | -0- | -0- | 1593 | 3 | | N | -0- | | | -0- |
| 05 | 1488 | N | 1324 | -0- | -164 | -0- | 1324 | 3 | | N | -0- | | | -0- |
| 06 | 1650 | N | 1580 | -0- | -70 | -0- | 1580 | 3 | | N | -0- | | | -0- |
| 07 | 1643 | N | 1434 | -0- | -209 | -0- | 1434 | 3 | | N | -0- | | | -0- |
| 08 | 1996 | N | 1996 | -0- | -0- | -0- | 1996 | 3 | | N | -0- | | | -0- |
| 09 | 1732 | N | 1732 | -0- | -0- | -0- | 1732 | 3 | | N | -0- | | | -0- |
| 10 | 1614 | N | 1614 | -0- | -0- | -0- | 1614 | 3 | | N | -0- | | | -0- |
| 11 | 1920 | N | 1829 | -0- | -91 | -0- | 1829 | 3 | | N | -0- | | | -0- |
| *12 | 2387 | N | 2387 | -0- | -0- | -0- | 2387 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 20,094 TOTAL CONDENSATE PROD: -0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | N | -0- | | | -0- |
| 02 | 428 | N | 428 | -0- | -0- | -0- | 428 | 3 | | N | -0- | | | -0- |
| 03 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | N | -0- | | | -0- |
| 04 | 330 | N | 293 | -0- | -37 | -0- | 293 | 3 | | N | -0- | | | -0- |
| 05 | 465 | N | 284 | -0- | -181 | -0- | 284 | 3 | | N | -0- | | | -0- |
| 06 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | N | -0- | | | -0- |
| 07 | 720 | N | 720 | -0- | -0- | -0- | 720 | 3 | | N | -0- | | | -0- |
| 08 | 368 | N | 368 | -0- | -0- | -0- | 368 | 3 | | N | -0- | | | -0- |
| 09 | 600 | N | 426 | -0- | -174 | -0- | 426 | 3 | | N | -0- | | | -0- |
| 10 | 713 | N | 370 | -0- | -343 | -0- | 370 | 3 | | N | -0- | | | -0- |
| 11 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | N | -0- | | | -0- |
| *12 | 618 | N | 618 | -0- | -0- | -0- | 618 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,172 TOTAL CONDENSATE PROD: -0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 336 | -0- | -98 | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 366 | -0- | -82 | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 03 | 563 | N | 563 | -0- | -0- | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 04 | 535 | N | 535 | -0- | -0- | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 05 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 540 | -0- | -0- | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 07 | 724 | N | 724 | -0- | -0- | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 08 | 509 | N | 509 | -0- | -0- | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 223 | -0- | -317 | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 10 | 804 | N | 804 | -0- | -0- | -0- | 804 | 3 | | | N | -0- | | | | | -0- |
| 11 | 603 | N | 603 | -0- | -0- | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| *12 | 475 | N | 475 | -0- | -0- | -0- | 475 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,166 TOTAL CONDENSATE PROD: -0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1421 | N | 1421 | -0- | -0- | -0- | 1421 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 918 | -0- | -258 | -0- | 918 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1333 | N | 867 | -0- | -466 | -0- | 867 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1146 | -0- | -234 | -0- | 1146 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1314 | N | 1314 | -0- | -0- | -0- | 1314 | 3 | | | N | -0- | | | | | -0- |
| 06 | 892 | N | 892 | -0- | -0- | -0- | 892 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1143 | -0- | -35 | -0- | 1143 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1302 | N | 1211 | -0- | -91 | -0- | 1211 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1256 | N | 1256 | -0- | -0- | -0- | 1256 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1150 | N | 1150 | -0- | -0- | -0- | 1150 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 939 | -0- | -231 | -0- | 939 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | 810 | -0- | -492 | -0- | 810 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,067 TOTAL CONDENSATE PROD: -0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 91 | -0- | -126 | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 81 | -0- | -39 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 148 | N | 148 | -0- | -0- | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 698 TOTAL CONDENSATE PROD: -0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1019 | -0- | -66 | -0- | 1019 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 832 | -0- | -315 | -0- | 832 | 3 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 870 | -0- | -120 | -0- | 870 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1115 | -0- | -218 | -0- | 1115 | 3 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 754 | -0- | -56 | -0- | 754 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 871 | -0- | -245 | -0- | 871 | 3 | | | N | -0- | | | | | -0- |
| 09 | 860 | N | 860 | -0- | -0- | -0- | 860 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 667 | -0- | -387 | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 652 | -0- | -188 | -0- | 652 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 609 | -0- | -290 | -0- | 609 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,500 TOTAL CONDENSATE PROD: -0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 261 | -0- | -49 | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 02 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 270 | -0- | -9 | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 189 | -0- | -90 | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 06 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 07 | 426 | N | 426 | -0- | -0- | -0- | 424 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 08 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 09 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 10 | 483 | N | 483 | -0- | -0- | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 11 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 330 | -0- | -166 | -0- | 330 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,075 TOTAL CONDENSATE PROD: 2

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SLEDGE, H. G., INC. 787403
AMERIND WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 322 | -0- | -174 | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 267 | -0- | -237 | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 334 | -0- | -193 | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 04 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 05 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 06 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 288 | -0- | -53 | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 148 | -0- | -255 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 27 | -0- | -303 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 32 | -0- | -247 | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 127 | -0- | -23 | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,605 TOTAL CONDENSATE PROD: -0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: 3 RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 05 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |

PLUGGED AND ABANDONED_____ 02/29/2012

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JUNE ANN (CISCO) 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 26 WELL #: 1 RRCID -> 222378 COMPL. DATE 07/18/2006 TOTAL DEPTH 7400 PERF. 6208 - 6215

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 837 | -0- | -2263 | 1701 | 90 | 1 | 605 | 2 | Y | 129 | 115 | 1 | | | 29 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 02 | 2519 | N | 818 | -0- | -1701 | -0- | 71 | 1 | 626 | 2 | Y | 110 | 117 | 1 | | | 22 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 03 | 893 | N | 893 | -0- | -0- | -0- | 83 | 1 | 679 | 2 | Y | 119 | 132 | 1 | | | 9 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 04 | 852 | N | 852 | -0- | -0- | -0- | 80 | 1 | 651 | 2 | Y | 110 | 108 | 1 | | | 11 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 05 | 858 | N | 858 | -0- | -0- | -0- | 93 | 1 | 645 | 2 | Y | 109 | 112 | 1 | | | 8 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 06 | 782 | N | 782 | -0- | -0- | -0- | 94 | 1 | 545 | 2 | Y | 130 | 132 | 1 | | | 6 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 07 | 414 | N | 414 | -0- | -0- | -0- | 38 | 1 | 245 | 2 | Y | 119 | 94 | 1 | | | 31 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 08 | 874 | N | 874 | -0- | -0- | -0- | 73 | 1 | 412 | 2 | Y | 354 | 343 | 1 | | | 42 |
| | | | | | | | 389 | 9 | | | | | | | | | |
| 09 | 878 | N | 878 | -0- | -0- | -0- | 88 | 1 | 524 | 2 | Y | 242 | 199 | 1 | | | 85 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 10 | 1041 | N | 1041 | -0- | -0- | -0- | 78 | 1 | 635 | 2 | Y | 298 | 307 | 1 | | | 76 |
| | | | | | | | 328 | 9 | | | | | | | | | |
| *11 | 796 | N | 796 | -0- | -0- | -0- | 58 | 1 | 533 | 2 | Y | 186 | 233 | 1 | | | 29 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 12 | 744 | N | NO RPT | -0- | -744 | -0- | | | | | Y | NO RPT | | | | | 29 |

TOTAL GAS PROD: 9,043 TOTAL CONDENSATE PROD: 1,906

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 13625 | -0- | | 13625 | | 51428 | | 1505 | 1 | 12040 | 2 | Y | 73 | 50 | 1 | | | 43 |
| | | | | | | | | | | 80 | 9 | | | | | | | | | |
| 02 | 64969 | X | 13541 | -0- | | -51428 | | -0- | | 1378 | 1 | 12088 | 2 | Y | 68 | 50 | 1 | | | 61 |
| | | | | | | | | | | 75 | 9 | | | | | | | | | |
| 03 | 14214 | X | 14214 | -0- | | -0- | | -0- | | 1544 | 1 | 12602 | 2 | Y | 62 | 108 | 1 | | | 15 |
| | | | | | | | | | | 68 | 9 | | | | | | | | | |
| 04 | 14603 | X | 14603 | -0- | | -0- | | -0- | | 1594 | 1 | 12940 | 2 | Y | 63 | 56 | 1 | | | 22 |
| | | | | | | | | | | 69 | 9 | | | | | | | | | |
| 05 | 15531 | X | 15531 | -0- | | -0- | | -0- | | 1957 | 1 | 13529 | 2 | Y | 41 | | | | | 63 |
| | | | | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | 15021 | X | 15021 | -0- | | -0- | | -0- | | 2212 | 1 | 12768 | 2 | Y | 37 | 50 | 1 | | | 50 |
| | | | | | | | | | | 41 | 9 | | | | | | | | | |
| 07 | 15004 | X | 14893 | -0- | | -111 | | -0- | | 1998 | 1 | 12861 | 2 | Y | 31 | 56 | 1 | | | 25 |
| | | | | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 15531 | X | 9226 | -0- | | -6305 | | -0- | | 1387 | 1 | 7802 | 2 | Y | 34 | | | | | 59 |
| | | | | | | | | | | 37 | 9 | | | | | | | | | |
| 09 | 15030 | X | 10252 | -0- | | -4778 | | -0- | | 1466 | 1 | 8746 | 2 | Y | 36 | 56 | 1 | | | 39 |
| | | | | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 15531 | X | 12767 | -0- | | -2764 | | -0- | | 1390 | 1 | 11324 | 2 | Y | 48 | 52 | 1 | | | 35 |
| | | | | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 15030 | X | 14598 | -0- | | -432 | | -0- | | 1417 | 1 | 13113 | 2 | Y | 62 | 51 | 1 | | | 46 |
| | | | | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 14880 | X | NO RPT | -0- | | -14880 | | -0- | | | | | | Y | NO RPT | | | | | 46 |

TOTAL GAS PROD: 148,271 TOTAL CONDENSATE PROD: 555

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 120887 | X | 11263 | -0- | | -109624 | | -0- | | 1235 | 1 | 9948 | 2 | Y | 73 | 50 | 1 | | | 43 |
| | | | | | | | | | | 80 | 9 | | | | | | | | | |
| 02 | 15876 | X | 9287 | -0- | | -6589 | | -0- | | 936 | 1 | 8276 | 2 | Y | 68 | 50 | 1 | | | 61 |
| | | | | | | | | | | 75 | 9 | | | | | | | | | |
| 03 | 14849 | X | 7335 | -0- | | -7514 | | -0- | | 793 | 1 | 6475 | 2 | Y | 61 | 108 | 1 | | | 14 |
| | | | | | | | | | | 67 | 9 | | | | | | | | | |
| 04 | 12270 | X | 10760 | -0- | | -1510 | | -0- | | 1171 | 1 | 9520 | 2 | Y | 63 | 55 | 1 | | | 22 |
| | | | | | | | | | | 69 | 9 | | | | | | | | | |
| 05 | 16964 | X | 16964 | -0- | | -0- | | -0- | | 2139 | 1 | 14781 | 2 | Y | 40 | | | | | 62 |
| | | | | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 15136 | X | 15136 | -0- | | -0- | | -0- | | 2231 | 1 | 12863 | 2 | Y | 38 | 50 | 1 | | | 50 |
| | | | | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 11305 | X | 11305 | -0- | | -0- | | -0- | | 1515 | 1 | 9755 | 2 | Y | 32 | 56 | 1 | | | 26 |
| | | | | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 16957 | X | 11036 | -0- | | -5921 | | -0- | | 1659 | 1 | 9330 | 2 | Y | 43 | | | | | 69 |
| | | | | | | | | | | 47 | 9 | | | | | | | | | |
| 09 | 16410 | X | 10397 | -0- | | -6013 | | -0- | | 1488 | 1 | 8875 | 2 | Y | 31 | 66 | 1 | | | 34 |
| | | | | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 16957 | X | 10763 | -0- | | -6194 | | -0- | | 1171 | 1 | 9538 | 2 | Y | 49 | 47 | 1 | | | 36 |
| | | | | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 15150 | X | 10270 | -0- | | -4880 | | -0- | | 996 | 1 | 9216 | 2 | Y | 53 | 50 | 1 | | | 39 |
| | | | | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 11315 | X | NO RPT | -0- | | -11315 | | -0- | | | | | | Y | NO RPT | | | | | 39 |

TOTAL GAS PROD: 124,516 TOTAL CONDENSATE PROD: 551

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | X | -0- | -0- | | -1860 | -0- | | | | | N | -0- | | | | | 53 |
| 02 | 1680 | X | -0- | -0- | | -1680 | -0- | | | | | N | -0- | | | | | 53 |
| 03 | 1426 | X | -0- | -0- | | -1426 | -0- | | | | | N | -0- | | | | | 53 |
| 04 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | 53 | 1 | | | -0- |
| 05 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 85943 | X | 9338 | -0- | | -76605 | -0- | 1023 | 1 | 8154 | 2 | Y | 146 | 80 | 1 | | | 86 |
| | | | | | | | | 161 | 9 | | | | | | | | | |
| 02 | 8400 | X | 8047 | -0- | | -353 | -0- | 818 | 1 | 7154 | 2 | Y | 68 | 93 | 1 | | | 61 |
| | | | | | | | | 75 | 9 | | | | | | | | | |
| 03 | 9929 | X | 9929 | -0- | | -0- | -0- | 1076 | 1 | 8785 | 2 | Y | 62 | 108 | 1 | | | 15 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 04 | 9000 | X | 8928 | -0- | | -72 | -0- | 971 | 1 | 7889 | 2 | Y | 62 | 56 | 1 | | | 21 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 05 | 9300 | X | 8347 | -0- | | -953 | -0- | 1049 | 1 | 7253 | 2 | Y | 41 | | | | | 62 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | 8310 | X | 6452 | -0- | | -1858 | -0- | 947 | 1 | 5468 | 2 | Y | 34 | 50 | 1 | | | 46 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 9920 | X | 6311 | -0- | | -3609 | -0- | 844 | 1 | 5433 | 2 | Y | 31 | 52 | 1 | | | 25 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 9920 | X | 5798 | -0- | | -4122 | -0- | 870 | 1 | 4893 | 2 | Y | 32 | | | | | 57 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 8940 | X | 4999 | -0- | | -3941 | -0- | 714 | 1 | 4256 | 2 | Y | 26 | 54 | 1 | | | 29 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 8339 | X | 5427 | -0- | | -2912 | -0- | 587 | 1 | 4784 | 2 | Y | 51 | 42 | 1 | | | 38 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 6450 | X | 5041 | -0- | | -1409 | -0- | 485 | 1 | 4491 | 2 | Y | 59 | 53 | 1 | | | 44 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 6324 | X | NO RPT | -0- | | -6324 | -0- | | | | | Y | NO RPT | | | | | 44 |

TOTAL GAS PROD: 78,617 TOTAL CONDENSATE PROD: 612

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 09/03/2010 TOTAL DEPTH 1060 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | 959 | -0- | 959 | 959 | 28 | 1 | 921 | 2 | N | 9 | | | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 0 | | 20175 | -0- | 20175 | 21134 | 2186 | 1 | 17836 | 2 | N | 139 | | | | | 148 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 04 | 0 | | 13665 | -0- | 13665 | 34799 | 1487 | 1 | 12082 | 2 | N | 87 | 125 | 1 | | | 110 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 05 | 0 | | 12199 | -0- | 12199 | 46998 | 1530 | 1 | 10575 | 2 | N | 85 | 168 | 1 | | | 27 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 06 | 0 | | 9712 | -0- | 9712 | 56710 | 1425 | 1 | 8228 | 2 | N | 54 | | | | | 81 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 07 | 0 | | 8280 | -0- | 8280 | 64990 | 1107 | 1 | 7128 | 2 | N | 41 | 81 | 1 | | | 41 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *08 | 72318 | X | 7328 | -0- | -64990 | -0- | 1100 | 1 | 6183 | 2 | N | 41 | 30 | 1 | | | 52 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *09 | 6451 | X | 6451 | -0- | -0- | -0- | 922 | 1 | 5498 | 2 | N | 28 | | | | | 80 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *10 | 6384 | X | 6384 | -0- | -0- | -0- | 691 | 1 | 5625 | 2 | N | 62 | 45 | 1 | | | 97 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| *11 | 5443 | X | 5443 | -0- | -0- | -0- | 527 | 1 | 4873 | 2 | N | 39 | 23 | 1 | | | 113 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 113 |

TOTAL GAS PROD: 90,596 TOTAL CONDENSATE PROD: 585

JUNE ANN (CISCO NO 6 SD) 47684 075 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 4737 | -0- | 4737 | 37297 | 514 | 1 | 4195 | 2 | N | 25 | | | | | 135 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 42034 | X | 4737 | -0- | -37297 | -0- | 480 | 1 | 4231 | 2 | N | 24 | | | | | 159 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 5322 | X | 5322 | -0- | -0- | -0- | 576 | 1 | 4705 | 2 | N | 37 | 158 | 1 | | | 38 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 5481 | X | 5481 | -0- | -0- | -0- | 599 | 1 | 4870 | 2 | N | 11 | | | | | 49 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 4819 | X | 4819 | -0- | -0- | -0- | 607 | 1 | 4198 | 2 | N | 13 | | | | | 62 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 5130 | X | 5130 | -0- | -0- | -0- | 756 | 1 | 4362 | 2 | N | 11 | | | | | 73 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 5360 | X | 5360 | -0- | -0- | -0- | 717 | 1 | 4618 | 2 | N | 23 | | | | | 96 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 5642 | X | 4786 | -0- | -856 | -0- | 721 | 1 | 4054 | 2 | N | 10 | | | | | 106 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 5460 | X | 4247 | -0- | -1213 | -0- | 609 | 1 | 3629 | 2 | N | 8 | 63 | 1 | | | 51 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 5363 | X | 5196 | -0- | -167 | -0- | 566 | 1 | 4607 | 2 | N | 21 | | | | | 72 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 5190 | X | 5056 | -0- | -134 | -0- | 491 | 1 | 4548 | 2 | N | 15 | | | | | 87 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 5363 | X | NO RPT | -0- | -5363 | -0- | | | | | N | NO RPT | | | | | 87 |

TOTAL GAS PROD: 54,871 TOTAL CONDENSATE PROD: 198

JUNE ANN (STARKEY-CANYON SD) 47684 100 ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

K M (ELLEN.) //CONT.// 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 156550 | X | 142701 | -0- | -13849 | -0- | 142701 | 2 | | | N | -0- | | | | | -0- |
| 02 | 141400 | X | 137673 | -0- | -3727 | -0- | 137673 | 2 | | | N | -0- | | | | | -0- |
| 03 | 156550 | X | 148285 | -0- | -8265 | -0- | 148285 | 2 | | | N | -0- | | | | | -0- |
| 04 | 149550 | X | 141653 | -0- | -7897 | -0- | 141653 | 2 | | | N | -0- | | | | | -0- |
| 05 | 153853 | X | 141749 | -0- | -12104 | -0- | 141749 | 2 | | | N | -0- | | | | | -0- |
| 06 | 147510 | X | 133931 | -0- | -13579 | -0- | 133931 | 2 | | | N | -0- | | | | | -0- |
| 07 | 150040 | X | 134756 | -0- | -15284 | -0- | 134756 | 2 | | | N | -0- | | | | | -0- |
| 08 | 148273 | X | 134128 | -0- | -14145 | -0- | 134128 | 2 | | | N | -0- | | | | | -0- |
| 09 | 141660 | X | 128667 | -0- | -12993 | -0- | 128667 | 2 | | | N | -0- | | | | | -0- |
| 10 | 141763 | X | 124973 | -0- | -16790 | -0- | 124973 | 2 | | | N | -0- | | | | | -0- |
| 11 | 133920 | X | 125003 | -0- | -8917 | -0- | 125003 | 2 | | | N | -0- | | | | | -0- |
| 12 | 134757 | X | 128455 | -0- | -6302 | -0- | 128455 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,621,974 TOTAL CONDENSATE PROD: -0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 549 | N | 549 | -0- | -0- | -0- | 22 | 1 | 508 | 2 | Y | 17 | 12 | 1 | | | | | 15 |
| | | | | | | | 19 | 9 | | | | | | | | | | | |
| 02 | 663 | N | 663 | -0- | -0- | -0- | 26 | 1 | 625 | 2 | Y | 11 | 10 | 1 | | | | | 16 |
| | | | | | | | 12 | 9 | | | | | | | | | | | |
| 03 | 602 | N | 602 | -0- | -0- | -0- | 24 | 1 | 565 | 2 | Y | 12 | 10 | 1 | | | | | 18 |
| | | | | | | | 13 | 9 | | | | | | | | | | | |
| 04 | 517 | N | 517 | -0- | -0- | -0- | 20 | 1 | 480 | 2 | Y | 15 | 14 | 1 | | | | | 19 |
| | | | | | | | 17 | 9 | | | | | | | | | | | |
| 05 | 480 | N | 480 | -0- | -0- | -0- | 20 | 1 | 447 | 2 | Y | 12 | 12 | 1 | | | | | 19 |
| | | | | | | | 13 | 9 | | | | | | | | | | | |
| 06 | 570 | N | 507 | -0- | -63 | -0- | 22 | 1 | 475 | 2 | Y | 9 | 24 | 1 | | | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | | | |
| 07 | 609 | N | 609 | -0- | -0- | -0- | 26 | 1 | 572 | 2 | Y | 10 | 8 | 1 | | | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | | | |
| 08 | 645 | N | 645 | -0- | -0- | -0- | 29 | 1 | 605 | 2 | Y | 10 | 9 | 1 | | | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | | | |
| 09 | 609 | N | 609 | -0- | -0- | -0- | 27 | 1 | 570 | 2 | Y | 11 | 7 | 1 | | | | | 11 |
| | | | | | | | 12 | 9 | | | | | | | | | | | |
| 10 | 636 | N | 636 | -0- | -0- | -0- | 26 | 1 | 591 | 2 | Y | 17 | 10 | 1 | | | | | 18 |
| | | | | | | | 19 | 9 | | | | | | | | | | | |
| 11 | 560 | N | 560 | -0- | -0- | -0- | 23 | 1 | 524 | 2 | Y | 12 | 12 | 1 | | | | | 18 |
| | | | | | | | 13 | 9 | | | | | | | | | | | |
| *12 | 661 | N | 661 | -0- | -0- | -0- | 28 | 1 | 618 | 2 | Y | 14 | 11 | 1 | | | | | 21 |
| | | | | | | | 15 | 9 | | | | | | | | | | | |

TOTAL GAS PROD: 7,038 TOTAL CONDENSATE PROD: 150

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 1 C RRCID -> 095810 COMPL. DATE 08/15/1981 TOTAL DEPTH 6910 PERF. 5585 - 5615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN A WELL #: 2 C RRCID -> 103012 COMPL. DATE 06/18/1982 TOTAL DEPTH 6785 PERF. 5591 - 5613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FREYSCHLAG 219-A WELL #: 3 U RRCID -> 103553 COMPL. DATE 11/01/1982 TOTAL DEPTH 6768 PERF. 5513 - 5523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | 12 |
| 02 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | 12 |
| 03 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | 12 |
| 04 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | 12 |
| 05 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | 12 |
| 06 | 658 | N | 658 | -0- | -0- | -0- | 658 | 2 | | | N | -0- | | | | | 12 |
| 07 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | 12 |
| 08 | 876 | N | 876 | -0- | -0- | -0- | 876 | 2 | | | N | -0- | | | | | 12 |
| 09 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | 12 |
| *10 | 491 | N | 491 | -0- | -0- | -0- | 491 | 2 | | | N | -0- | | | | | 12 |
| 11 | 840 | N | 266 | -0- | -574 | -0- | 266 | 2 | | | N | -0- | | | | | 12 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

TOTAL GAS PROD: 4,421 TOTAL CONDENSATE PROD: -0-

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 04 | 454 | N | 454 | -0- | -0- | -0- | 454 | 2 | | | N | -0- | | | | | 8 |
| 05 | 389 | N | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | 8 |
| 06 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | 8 |
| 07 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | N | -0- | | | | | 8 |
| 08 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | 8 |
| 09 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | 8 |
| *10 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | 8 |
| 11 | 570 | N | 194 | -0- | -376 | -0- | 194 | 2 | | | N | -0- | | | | | 8 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

TOTAL GAS PROD: 3,020 TOTAL CONDENSATE PROD: -0-

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 965 | N | 965 | -0- | -0- | -0- | 965 | 2 | | | N | -0- | | | | | 23 |
| 02 | 924 | N | 739 | -0- | -185 | -0- | 739 | 2 | | | N | -0- | | | | | 23 |
| 03 | 899 | N | 852 | -0- | -47 | -0- | 852 | 2 | | | N | -0- | | | | | 23 |
| 04 | 820 | N | 820 | -0- | -0- | -0- | 820 | 2 | | | N | -0- | | | | | 23 |
| 05 | 733 | N | 733 | -0- | -0- | -0- | 733 | 2 | | | N | -0- | | | | | 23 |
| 06 | 810 | N | 657 | -0- | -153 | -0- | 657 | 2 | | | N | -0- | | | | | 23 |
| 07 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | | | 23 |
| 08 | 873 | N | 873 | -0- | -0- | -0- | 873 | 2 | | | N | -0- | | | | | 23 |
| 09 | 484 | N | 484 | -0- | -0- | -0- | 484 | 2 | | | N | -0- | | | | | 23 |
| *10 | 917 | N | 917 | -0- | -0- | -0- | 917 | 2 | | | N | -0- | | | | | 23 |
| 11 | 840 | N | 747 | -0- | -93 | -0- | 747 | 2 | | | N | -0- | | | | | 23 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |

TOTAL GAS PROD: 8,293 TOTAL CONDENSATE PROD: -0-

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 3 |
| 02 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 3 |
| 03 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | 3 |
| 04 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 3 |
| 05 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | 3 |
| 06 | 30 | N | 11 | -0- | -19 | -0- | 11 | 2 | | | N | -0- | | | | | 3 |
| 07 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | 3 |
| 08 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | 3 |
| 09 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 3 |
| *10 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 3 |
| 11 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | 3 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |

TOTAL GAS PROD: 227 TOTAL CONDENSATE PROD: -0-

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | 4612 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | 4612 | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | 4612 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 4612 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 4612 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 4612 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 4612 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 4612 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 4612 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 4612 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 4612 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 4612 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | 435 | -0- | 435 | 50762 | 435 | 2 | | | N | -0- | | | | | 29 |
| 02 | 14B | DENY | 297 | -0- | 297 | 51059 | 297 | 2 | | | N | -0- | | | | | 29 |
| 03 | 14B | DENY | 418 | -0- | 418 | 51477 | 418 | 2 | | | N | -0- | | | | | 29 |
| 04 | 14B | DENY | -0- | -0- | -0- | 51477 | | | | | N | -0- | | | | | 29 |
| 05 | 14B | DENY | -0- | -0- | -0- | 51477 | | | | | N | -0- | | | | | 29 |
| 06 | 14B | DENY | -0- | -0- | -0- | 51477 | | | | | N | -0- | | | | | 29 |
| 07 | 14B | DENY | -0- | -0- | -0- | 51477 | | | | | N | -0- | | | | | 29 |
| 08 | 14B | DENY | -0- | -0- | -0- | 51477 | | | | | N | -0- | | | | | 29 |
| 09 | 14B | DENY | -0- | -0- | -0- | 51477 | | | | | N | -0- | | | | | 29 |
| 10 | 14B | DENY | -0- | -0- | -0- | 51477 | | | | | N | -0- | | | | | 29 |
| 11 | 14B | DENY | -0- | -0- | -0- | 51477 | | | | | N | -0- | | | | | 29 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 51477 | | | | | N | NO RPT | | | | | 29 |

TOTAL GAS PROD: 1,150 TOTAL CONDENSATE PROD: -0-

BUSTAMANTE OIL COMPANY 112685
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22 | N | 22 | -0- | -0- | -0- | 22 | 3 | | | N | -0- | | | | | 81 |
| 02 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | 81 |
| 03 | 23 | N | 23 | -0- | -0- | -0- | 23 | 3 | | | N | -0- | | | | | 81 |
| 04 | 30 | N | 25 | -0- | -5 | -0- | 25 | 3 | | | N | -0- | | | | | 81 |
| 05 | 31 | N | 24 | -0- | -7 | -0- | 17 | 3 | 7 | 9 | N | 6 | | | | | 87 |
| 06 | 11 | N | 11 | -0- | -0- | -0- | 10 | 3 | 1 | 9 | N | 1 | | | | | 88 |
| 07 | 18 | N | 18 | -0- | -0- | -0- | 14 | 3 | 4 | 9 | N | 4 | | | | | 92 |
| 08 | 4 | N | 4 | -0- | -0- | -0- | 2 | 3 | 2 | 9 | N | 2 | | | | | 94 |
| 09 | 12 | N | 12 | -0- | -0- | -0- | 10 | 3 | 2 | 9 | N | 2 | | | | | 96 |
| 10 | 31 | N | 29 | -0- | -2 | -0- | 23 | 3 | 6 | 9 | N | 5 | | | | | 101 |
| *11 | 31 | N | 31 | -0- | -0- | -0- | 25 | 3 | 6 | 9 | N | 5 | | | | | 106 |
| 12 | 12 | N | NO RPT | -0- | -12 | -0- | | | | | N | NO RPT | | | | | 106 |

TOTAL GAS PROD: 219 TOTAL CONDENSATE PROD: 25

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
TREK RESOURCES, INC. 867578
COLLYNS RANCH WELL #: 1 RRCID -> 224884 COMPL. DATE 12/12/2006 TOTAL DEPTH 6900 PERF. 5860 - 5872

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/06/2013 - PLUGGED 08-06-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN A WELL #: 6 C RRCID -> 103390 COMPL. DATE 12/03/1982 TOTAL DEPTH 6840 PERF. 5287 - 5294

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

K.W.B. (CANYON, UPPER) //CONT.// 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | 605 | -0- | 605 | 93769 | 605 | 2 | | | N | -0- | | | | | 25 |
| 02 | 14B | DENY | 616 | -0- | 616 | 94385 | 616 | 2 | | | N | -0- | | | | | 25 |
| 03 | 14B | DENY | -0- | -0- | -0- | 94385 | | | | | N | -0- | | | | | 25 |
| 04 | 14B | DENY | -0- | -0- | -0- | 94385 | | | | | N | -0- | | | | | 25 |
| 05 | 14B | DENY | -0- | -0- | -0- | 94385 | | | | | N | -0- | | | | | 25 |
| 06 | 14B | DENY | -0- | -0- | -0- | 94385 | | | | | N | -0- | | | | | 25 |
| 07 | 14B | DENY | -0- | -0- | -0- | 94385 | | | | | N | -0- | | | | | 25 |
| 08 | 14B | DENY | -0- | -0- | -0- | 94385 | | | | | N | -0- | | | | | 25 |
| 09 | 14B | DENY | -0- | -0- | -0- | 94385 | | | | | N | -0- | | | | | 25 |
| 10 | 14B | DENY | -0- | -0- | -0- | 94385 | | | | | N | -0- | | | | | 25 |
| 11 | 14B | DENY | -0- | -0- | -0- | 94385 | | | | | N | -0- | | | | | 25 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 94385 | | | | | N | NO RPT | | | | | 25 |

TOTAL GAS PROD: 1,221 TOTAL CONDENSATE PROD: -0-

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2765 | -0- | -490 | -0- | 302 | 1 | 2384 | 2 | Y | 72 | 79 | 1 | 1 | 8 | 42 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | 2604 | X | 2239 | -0- | -365 | -0- | 271 | 1 | 1906 | 2 | Y | 56 | | | | | 98 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 03 | 2852 | X | 2315 | -0- | -537 | -0- | 231 | 1 | 2028 | 2 | Y | 51 | 83 | 1 | 2 | 8 | 64 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 04 | 2670 | X | 2038 | -0- | -632 | -0- | 279 | 1 | 1724 | 2 | Y | 32 | | | | | 96 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 2759 | X | 2164 | -0- | -595 | -0- | 256 | 1 | 1874 | 2 | Y | 31 | 83 | 1 | | | 44 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 2670 | X | 2333 | -0- | -337 | -0- | 277 | 1 | 2016 | 2 | Y | 36 | | | | | 80 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 2611 | X | 2611 | -0- | -0- | -0- | 292 | 1 | 2263 | 2 | Y | 51 | 86 | 1 | 3 | 8 | 42 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 08 | 2640 | X | 2640 | -0- | -0- | -0- | 298 | 1 | 2289 | 2 | Y | 48 | | | | | 90 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 09 | 2594 | X | 2594 | -0- | -0- | -0- | 356 | 1 | 2183 | 2 | Y | 50 | 82 | 1 | | | 58 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 2604 | X | 2594 | -0- | -10 | -0- | 339 | 1 | 2205 | 2 | Y | 45 | | | | | 103 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 2550 | X | 2445 | -0- | -105 | -0- | 344 | 1 | 2039 | 2 | Y | 56 | 80 | 1 | | | 79 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| *12 | 2666 | X | 2276 | -0- | -390 | -0- | 191 | 1 | 2031 | 2 | Y | 49 | 82 | 1 | | | 46 |
| | | | | | | | 54 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,014 TOTAL CONDENSATE PROD: 577

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 N | 254 | -0- | -25 | -0- | 237 | 3 | 17 | 9 | Y | 15 | | | | | 51 |
| 02 | 252 N | 212 | -0- | -40 | -0- | 199 | 3 | 13 | 9 | Y | 12 | 20 | 1 | | | 43 |
| 03 | 94 N | 94 | -0- | -0- | -0- | 88 | 3 | 6 | 9 | Y | 5 | | | | | 48 |
| 04 | 240 N | 240 | -0- | -0- | -0- | 200 | 3 | 40 | 9 | Y | 36 | 55 | 1 | | | 29 |
| 05 | 248 N | 120 | -0- | -128 | -0- | 107 | 3 | 13 | 9 | Y | 12 | | | | | 41 |
| 06 | 293 N | 293 | -0- | -0- | -0- | 271 | 3 | 22 | 9 | Y | 20 | | | | | 61 |
| 07 | 276 N | 276 | -0- | -0- | -0- | 259 | 3 | 17 | 9 | Y | 15 | 53 | 1 | | | 23 |
| 08 | 251 N | 251 | -0- | -0- | -0- | 240 | 3 | 11 | 9 | Y | 10 | | | | | 33 |
| 09 | 300 N | 154 | -0- | -146 | -0- | 152 | 3 | 2 | 9 | Y | 2 | | | | | 35 |
| 10 | 279 N | 220 | -0- | -59 | -0- | 211 | 3 | 9 | 9 | Y | 8 | | | | | 43 |
| 11 | 240 N | 157 | -0- | -83 | -0- | 157 | 3 | | | Y | -0- | 34 | 1 | | | 9 |
| 12 | 155 N | 23 | -0- | -132 | -0- | 23 | 3 | | | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 2,294 TOTAL CONDENSATE PROD: 135

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 724 N | 724 | -0- | -0- | -0- | 705 | 3 | 19 | 9 | N | 17 | 1 | 8 | | | 133 |
| 02 | 700 N | 402 | -0- | -298 | -0- | 396 | 3 | 6 | 9 | N | 5 | | | | | 138 |
| 03 | 198 N | 198 | -0- | -0- | -0- | 197 | 3 | 1 | 9 | N | 1 | | | | | 139 |
| 04 | 690 N | 320 | -0- | -370 | -0- | 316 | 3 | 4 | 9 | N | 4 | | | | | 143 |
| 05 | 481 N | 481 | -0- | -0- | -0- | 450 | 3 | 31 | 9 | N | 28 | 4 | 8 | | | 167 |
| 06 | 912 N | 912 | -0- | -0- | -0- | 902 | 3 | 10 | 9 | N | 9 | | | | | 176 |
| 07 | 1234 N | 1234 | -0- | -0- | -0- | 1234 | 3 | | | N | -0- | | | | | 176 |
| 08 | 884 N | 884 | -0- | -0- | -0- | 883 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 176 |
| 09 | 900 N | 418 | -0- | -482 | -0- | 418 | 3 | | | N | -0- | | | | | 176 |
| 10 | 1240 N | 957 | -0- | -283 | -0- | 955 | 3 | 2 | 9 | N | 2 | | | | | 178 |
| 11 | 870 N | 788 | -0- | -82 | -0- | 780 | 3 | 8 | 9 | N | 7 | 1 | 8 | | | 184 |
| *12 | 802 N | 802 | -0- | -0- | -0- | 795 | 3 | 7 | 9 | N | 6 | | | | | 190 |

TOTAL GAS PROD: 8,120 TOTAL CONDENSATE PROD: 80

KATHIE (CANYON) //CONT.// 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 14 | -0- | -17 | -0- | 14 | 3 | | | N | -0- | | | | | 60 |
| 02 | 28 | N | 8 | -0- | -20 | -0- | 8 | 3 | | | N | -0- | | | | | 60 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 04 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | 60 |
| 05 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | 60 |
| 06 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | 60 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 60 |
| 08 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | 60 |
| 09 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 60 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 59 TOTAL CONDENSATE PROD: -0-

ROACH B WELL #: 3 RRCID -> 174925 COMPL. DATE 09/23/1999 TOTAL DEPTH 6801 PERF. 6378 - 6605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 981 | -0- | -42 | -0- | 942 | 3 | 39 | 9 | N | 35 | 189 | 1 | 1 | 8 | 57 |
| 02 | 924 | N | 891 | -0- | -33 | -0- | 856 | 3 | 35 | 9 | N | 32 | | | | | 89 |
| 03 | 946 | N | 946 | -0- | -0- | -0- | 917 | 3 | 29 | 9 | N | 26 | 1 | 8 | | | 114 |
| 04 | 960 | N | 957 | -0- | -3 | -0- | 920 | 3 | 37 | 9 | N | 34 | 1 | 8 | | | 147 |
| 05 | 992 | N | 702 | -0- | -290 | -0- | 676 | 3 | 26 | 9 | N | 24 | | | | | 171 |
| 06 | 933 | N | 933 | -0- | -0- | -0- | 886 | 3 | 47 | 9 | N | 43 | 3 | 8 | | | 211 |
| 07 | 992 | N | 977 | -0- | -15 | -0- | 946 | 3 | 31 | 9 | N | 28 | | | | | 239 |
| 08 | 1015 | N | 1015 | -0- | -0- | -0- | 981 | 3 | 34 | 9 | N | 31 | 2 | 8 | | | 268 |
| 09 | 954 | N | 954 | -0- | -0- | -0- | 922 | 3 | 32 | 9 | N | 29 | 182 | 1 | | | 115 |
| 10 | 1194 | N | 1194 | -0- | -0- | -0- | 1158 | 3 | 36 | 9 | N | 33 | 1 | 8 | | | 147 |
| 11 | 1094 | N | 1094 | -0- | -0- | -0- | 1061 | 3 | 33 | 9 | N | 30 | 1 | 8 | | | 176 |
| *12 | 1117 | N | 1117 | -0- | -0- | -0- | 1089 | 3 | 28 | 9 | N | 25 | | | | | 201 |

TOTAL GAS PROD: 11,761 TOTAL CONDENSATE PROD: 370

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 775 | -0- | -93 | -0- | 148 | 1 | 627 | 2 | N | -0- | | | | | -0- |
| 02 | 850 | N | 850 | -0- | -0- | -0- | 288 | 1 | 562 | 2 | N | -0- | | | | | -0- |
| 03 | 301 | N | 301 | -0- | -0- | -0- | 167 | 1 | 134 | 2 | N | -0- | | | | | -0- |
| 04 | 750 | N | -0- | -0- | -750 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 598 | -0- | -332 | -0- | 149 | 1 | 449 | 2 | N | -0- | | | | | -0- |
| 06 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 962 | N | 962 | -0- | -0- | -0- | 746 | 1 | 216 | 2 | N | -0- | | | | | -0- |
| 08 | 882 | N | 882 | -0- | -0- | -0- | 542 | 1 | 340 | 2 | N | -0- | | | | | -0- |
| 09 | 800 | N | 800 | -0- | -0- | -0- | 348 | 1 | 452 | 2 | N | -0- | | | | | -0- |
| 10 | 703 | N | 703 | -0- | -0- | -0- | 155 | 1 | 548 | 2 | N | -0- | | | | | -0- |
| 11 | 840 | N | 396 | -0- | -444 | -0- | 174 | 1 | 222 | 2 | N | -0- | | | | | -0- |
| 12 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,267 TOTAL CONDENSATE PROD: -0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | # | 425 | -0- | -71 | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | # | 310 | -0- | -138 | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1116 | # | 211 | -0- | -905 | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 04 | 423 | R | 423 | -0- | -0- | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | # | 320 | -0- | -114 | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | # | 369 | -0- | -51 | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | # | 331 | -0- | -103 | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | # | 374 | -0- | -60 | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | # | 341 | -0- | -79 | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | # | 251 | -0- | -121 | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| *11 | 360 | # | 339 | -0- | -21 | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | # | 310 | -0- | -62 | -0- | 310 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,004 TOTAL CONDENSATE PROD: -0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | WATR SUP | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | WATR SUP | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | WATR SUP | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | WATR SUP | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | WATR SUP | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | WATR SUP | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 1851 | -0- | -784 | -0- | 1712 | 2 | 139 | 9 | Y | 126 | 121 | 1 | 9 | 8 | 32 |
| 02 | 2408 | N | 2336 | -0- | -72 | -0- | 2285 | 2 | 51 | 9 | Y | 46 | 12 | 8 | | | 66 |
| 03 | 2635 | N | 2597 | -0- | -38 | -0- | 2503 | 2 | 94 | 9 | Y | 85 | 60 | 1 | | | 91 |
| 04 | 2496 | N | 2496 | -0- | -0- | -0- | 2374 | 2 | 122 | 9 | Y | 111 | 120 | 1 | 9 | 8 | 73 |
| 05 | 2573 | N | 1665 | -0- | -908 | -0- | 1631 | 2 | 34 | 9 | Y | 31 | 60 | 1 | | | 44 |
| 06 | 2565 | N | 2565 | -0- | -0- | -0- | 2531 | 2 | 34 | 9 | Y | 31 | | | | | 75 |
| 07 | 2573 | N | 2486 | -0- | -87 | -0- | 2416 | 2 | 70 | 9 | Y | 64 | 60 | 1 | | | 79 |
| 08 | 2019 | N | 2019 | -0- | -0- | -0- | 1984 | 2 | 35 | 9 | Y | 32 | 60 | 1 | | | 51 |
| 09 | 2580 | N | 1822 | -0- | -758 | -0- | 1757 | 2 | 65 | 9 | Y | 59 | | | | | 110 |
| 10 | 2480 | N | 1945 | -0- | -535 | -0- | 1910 | 2 | 35 | 9 | Y | 32 | 60 | 1 | | | 82 |
| 11 | 1951 | N | 1951 | -0- | -0- | -0- | 1911 | 2 | 40 | 9 | Y | 36 | 60 | 1 | | | 58 |
| 12 | 1891 | N | 1679 | -0- | -212 | -0- | 1636 | 2 | 43 | 9 | Y | 39 | | | | | 97 |

TOTAL GAS PROD: 25,412 TOTAL CONDENSATE PROD: 692

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KING MOUNTAIN, N. (CISCO) //CONT.// 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

| O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

| O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 N | 1663 | -0- | -290 | -0- | 1626 3 | 37 9 | Y | 34 | 35 1 | | 18 |
| 02 | 1568 N | 1270 | -0- | -298 | -0- | 1245 3 | 25 9 | Y | 23 | 29 1 | | 12 |
| 03 | 1891 N | 1819 | -0- | -72 | -0- | 1775 3 | 44 9 | Y | 40 | 34 1 | | 18 |
| 04 | 1711 N | 1711 | -0- | -0- | -0- | 1675 3 | 36 9 | Y | 33 | 38 1 | | 13 |
| 05 | 1945 N | 1945 | -0- | -0- | -0- | 1702 3<br>39 9 | 204 4 | Y | 35 | 36 1 | | 12 |
| 06 | 1770 N | 1736 | -0- | -34 | -0- | 1705 3 | 31 9 | Y | 28 | 26 1 | | 14 |
| 07 | 1541 N | 1541 | -0- | -0- | -0- | 1511 3 | 30 9 | Y | 27 | 27 1 | | 14 |
| 08 | 1670 N | 1670 | -0- | -0- | -0- | 1641 3 | 29 9 | Y | 26 | 25 1 | | 15 |
| 09 | 1627 N | 1627 | -0- | -0- | -0- | 1594 3 | 33 9 | Y | 30 | 22 1 | | 23 |
| 10 | 779 N | 779 | -0- | -0- | -0- | 736 3 | 43 9 | Y | 39 | 41 1 | | 21 |
| 11 | 1620 N | 180 | -0- | -1440 | -0- | 140 3 | 40 9 | Y | 36 | 34 1 | | 23 |
| 12 | 1674 N | 283 | -0- | -1391 | -0- | 207 3 | 76 9 | Y | 69 | 42 1 | | 50 |

TOTAL GAS PROD: 16,224 TOTAL CONDENSATE PROD: 420

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 344 | -0- | -152 | -0- | 344 | 3 | | | N | -0- | | | | | 189 |
| 02 | 504 | N | 436 | -0- | -68 | -0- | 427 | 3 | 9 | 9 | N | 8 | | | | | 197 |
| 03 | 616 | N | 616 | -0- | -0- | -0- | 604 | 3 | 12 | 9 | N | 11 | | | | | 208 |
| 04 | 559 | N | 559 | -0- | -0- | -0- | 559 | 3 | | | N | -0- | | | | | 208 |
| 05 | 496 | N | 438 | -0- | -58 | -0- | 438 | 3 | | | N | -0- | | | | | 208 |
| 06 | 600 | N | 456 | -0- | -144 | -0- | 456 | 3 | | | N | -0- | | | | | 208 |
| 07 | 589 | N | 548 | -0- | -41 | -0- | 548 | 3 | | | N | -0- | | | | | 208 |
| 08 | 434 | N | 369 | -0- | -65 | -0- | 369 | 3 | | | N | -0- | | | | | 208 |
| 09 | 450 | N | 372 | -0- | -78 | -0- | 372 | 3 | | | N | -0- | | | | | 208 |
| 10 | 558 | N | 391 | -0- | -167 | -0- | 388 | 3 | 3 | 9 | N | 3 | | | | | 211 |
| 11 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | N | -0- | | | | | 211 |
| 12 | 372 | N | 193 | -0- | -179 | -0- | 193 | 3 | | | N | -0- | | | | | 211 |

TOTAL GAS PROD: 5,122 TOTAL CONDENSATE PROD: 22

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 534 | N | 534 | -0- | -0- | -0- | 513 | 2 | 21 | 9 | N | 19 | | | | | 199 |
| 02 | 531 | N | 531 | -0- | -0- | -0- | 511 | 2 | 20 | 9 | N | 18 | | | | | 217 |
| 03 | 394 | N | 394 | -0- | -0- | -0- | 359 | 2 | 35 | 9 | N | 32 | 176 | 1 | | | 73 |
| 04 | 510 | N | 469 | -0- | -41 | -0- | 451 | 2 | 18 | 9 | N | 16 | | | | | 89 |
| 05 | 589 | N | 522 | -0- | -67 | -0- | 505 | 2 | 17 | 9 | N | 15 | | | | | 104 |
| 06 | 447 | N | 447 | -0- | -0- | -0- | 438 | 2 | 9 | 9 | N | 8 | | | | | 112 |
| 07 | 496 | N | 356 | -0- | -140 | -0- | 343 | 2 | 13 | 9 | N | 12 | | | | | 124 |
| 08 | 527 | N | 467 | -0- | -60 | -0- | 458 | 2 | 9 | 9 | N | 8 | | | | | 132 |
| 09 | 637 | N | 637 | -0- | -0- | -0- | 618 | 2 | 19 | 9 | N | 17 | | | | | 149 |
| 10 | 562 | N | 562 | -0- | -0- | -0- | 551 | 2 | 11 | 9 | N | 10 | | | | | 159 |
| 11 | 499 | N | 499 | -0- | -0- | -0- | 488 | 2 | 11 | 9 | N | 10 | | | | | 169 |
| 12 | 651 | N | 517 | -0- | -134 | -0- | 510 | 2 | 7 | 9 | N | 6 | | | | | 175 |

TOTAL GAS PROD: 5,935 TOTAL CONDENSATE PROD: 171

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21 | | 442 | -0- | 421 B | 421 | 442 | 2 | | | N | -0- | | | | | 4 |
| 02 | 560 | | 408 | -0- | -152 B | 269 | 408 | 2 | | | N | -0- | | | | | 4 |
| 03/01 BALANCING DATE STATUS -> 269 | | | | | | | | | | | | | | | | | |
| 03 | 620 | | 337 | -0- | -283 B | -14 | 337 | 2 | | | N | -0- | | | | | 4 |
| 04 | 480 | # | 464 | -0- | -16 B | -30 | 464 | 2 | | | N | -0- | | | | | 4 |
| 05 | 465 | # | 400 | -0- | -65 B | -95 | 400 | 2 | | | N | -0- | | | | | 4 |
| 06 | 450 | | 440 | -0- | -10 B | -105 | 440 | 2 | | | N | -0- | | | | | 4 |
| 07 | 100 | N | 408 | -0- | 308 B | 203 | 408 | 2 | | | N | -0- | | | | | 4 |
| 08 | 405 | N | 202 | -0- | -203 B | -0- | 202 | 2 | | | N | -0- | | | | | 4 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 227 | -0- | -223 B | -0- | 227 | 2 | | | N | -0- | | | | | 4 |
| 10 | 403 | N | 294 | -0- | -109 B | -0- | 294 | 2 | | | N | -0- | | | | | 4 |
| 11 | 218 | N | 218 | -0- | -0- B | -0- | 218 | 2 | | | N | -0- | | | | | 4 |
| *12 | 415 | N | 415 | -0- | -0- B | -0- | 415 | 2 | | | N | -0- | | | | | 4 |

TOTAL GAS PROD: 4,255 TOTAL CONDENSATE PROD: -0-

KLATT (CANYON) //CONT.// 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | SI MULT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | SI MULT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 100 N | 593 | -0- | 493 B | 493 | 593 | 2 | | | N | -0- | | | | | 47 |
| 02 | 1111 N | 618 | -0- | -493 B | -0- | 618 | 2 | | | N | -0- | | | | | 47 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 589 N | 457 | -0- | -132 B | -0- | 439 | 2 | 18 | 9 | N | 16 | | | | | 63 |
| 04 | 570 N | 466 | -0- | -104 B | -0- | 464 | 2 | 2 | 9 | N | 2 | | | | | 65 |
| 05 | 682 N | 354 | -0- | -328 B | -0- | 354 | 2 | | | N | -0- | | | | | 65 |
| 06 | 451 N | 451 | -0- | -0- B | -0- | 451 | 2 | | | N | -0- | | | | | 65 |
| 07 | 100 N | 397 | -0- | 297 B | 297 | 394 | 2 | 3 | 9 | N | 3 | | | | | 68 |
| 08 | 700 N | 403 | -0- | -297 B | -0- | 403 | 2 | | | N | -0- | | | | | 68 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 450 N | 300 | -0- | -150 B | -0- | 300 | 2 | | | N | -0- | | | | | 68 |
| 10 | 514 N | 514 | -0- | -0- B | -0- | 514 | 2 | | | N | -0- | | | | | 68 |
| 11 | 418 N | 418 | -0- | -0- B | -0- | 418 | 2 | | | N | -0- | | | | | 68 |
| 12 | 310 N | 214 | -0- | -96 B | -0- | 214 | 2 | | | N | -0- | | | | | 68 |

TOTAL GAS PROD: 5,185 TOTAL CONDENSATE PROD: 21

KOTHMANN RANCH (STRAWN 1450) 50249 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
J.W.S. 427277
KOTHMANN WELL #: 1 RRCID -> 197867 COMPL. DATE 06/17/2003 TOTAL DEPTH 1604 PERF. 1458 - 1466

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KOTHMANN RANCH (STRAWN 1450) //CONT.// 50249 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
J.W.S. //CONT.// 427277
KOTHMANN WELL #: 2 RRCID -> 200646 COMPL. DATE 01/05/2004 TOTAL DEPTH 1605 PERF. 1506 - 1516

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KOTHMANN WELL #: 3 RRCID -> 203984 COMPL. DATE 08/11/2004 TOTAL DEPTH 1580 PERF. 1526 - 1534

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KOTHMANN WELL #: 4 RRCID -> 219757 COMPL. DATE 04/22/2006 TOTAL DEPTH 1570 PERF. 1463 - 1470

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
CROSBY, ELOISE WILLIAMS "A" WELL #: 2 RRCID -> 139740 COMPL. DATE 04/20/1990 TOTAL DEPTH 6600 PERF. 6272 - 6279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 949 | N | 949 | -0- | -0- | -0- | 948 | 3 | 1 | 9 | N | 1 | | | | | 194 |
| *02 | 840 | N | 834 | -0- | -6 | -0- | 834 | 3 | | | N | -0- | | | | | 194 |
| *03 | 868 | N | 545 | -0- | -323 | -0- | 545 | 3 | | | N | -0- | | | | | 194 |
| *04 | 900 | N | 898 | -0- | -2 | -0- | 897 | 3 | 1 | 9 | N | 1 | | | | | 195 |
| *05 | 930 | N | 552 | -0- | -378 | -0- | 552 | 3 | | | N | -0- | | | | | 195 |
| *06 | 820 | N | 820 | -0- | -0- | -0- | 820 | 3 | | | N | -0- | | | | | 195 |
| *07 | 930 | N | 858 | -0- | -72 | -0- | 858 | 3 | | | N | -0- | | | | | 195 |
| *08 | 871 | N | 871 | -0- | -0- | -0- | 870 | 3 | 1 | 9 | N | 1 | | | | | 196 |
| *09 | 864 | N | 864 | -0- | -0- | -0- | 863 | 3 | 1 | 9 | N | 1 | | | | | 197 |
| *10 | 911 | N | 911 | -0- | -0- | -0- | 911 | 3 | | | N | -0- | | | | | 197 |
| *11 | 840 | N | 840 | -0- | -0- | -0- | 840 | 3 | | | N | -0- | | | | | 197 |
| 12 | 899 | N | 877 | -0- | -22 | -0- | 877 | 3 | | | N | -0- | 177 | 1 | | | 20 |

TOTAL GAS PROD: 9,819 TOTAL CONDENSATE PROD: 4

HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 340 | -0- | -63 | -0- | 340 | 3 | | | N | -0- | | | | | 72 |
| 02 | 308 | N | 305 | -0- | -3 | -0- | 305 | 3 | | | N | -0- | | | | | 72 |
| 03 | 372 | N | 241 | -0- | -131 | -0- | 241 | 3 | | | N | -0- | | | | | 72 |
| 04 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | | | N | -0- | | | | | 72 |
| 05 | 371 | N | 371 | -0- | -0- | -0- | 371 | 3 | | | N | -0- | | | | | 72 |
| 06 | 480 | N | 480 | -0- | -0- | -0- | 480 | 3 | | | N | -0- | | | | | 72 |
| 07 | 434 | N | 434 | -0- | -0- | -0- | 434 | 3 | | | N | -0- | | | | | 72 |
| 08 | 474 | N | 474 | -0- | -0- | -0- | 474 | 3 | | | N | -0- | | | | | 72 |
| 09 | 450 | N | 441 | -0- | -9 | -0- | 441 | 3 | | | N | -0- | | | | | 72 |
| 10 | 434 | N | 424 | -0- | -10 | -0- | 424 | 3 | | | N | -0- | | | | | 72 |
| 11 | 450 | N | 335 | -0- | -115 | -0- | 335 | 3 | | | N | -0- | | | | | 72 |
| 12 | 465 | N | 404 | -0- | -61 | -0- | 404 | 3 | | | N | -0- | | | | | 72 |

TOTAL GAS PROD: 4,585 TOTAL CONDENSATE PROD: -0-

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 728 | -0- | -636 | -0- | 728 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 627 | -0- | -437 | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1239 | N | 1239 | -0- | -0- | -0- | 1239 | 2 | | | N | -0- | | | | | -0- |
| 04 | 807 | N | 807 | -0- | -0- | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1483 | N | 1483 | -0- | -0- | -0- | 1483 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1235 | N | 1235 | -0- | -0- | -0- | 1235 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 413 | -0- | -424 | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1488 | N | 437 | -0- | -1051 | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1382 | N | 1382 | -0- | -0- | -0- | 1382 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1391 | N | 1391 | -0- | -0- | -0- | 1391 | 2 | | | N | -0- | | | | | -0- |
| 11 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | 897 | -0- | -529 | -0- | 897 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,140 TOTAL CONDENSATE PROD: -0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 592 TOTAL CONDENSATE PROD: -0-

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,445 TOTAL CONDENSATE PROD: -0-

CHAPARRAL ENERGY, L.L.C. 144535
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 97 | -0- | -647 | -0- | 97 | 2 | | | N | -0- | | | | | 77 |
| 02 | 754 | N | 754 | -0- | -0- | -0- | 754 | 2 | | | N | -0- | | | | | 77 |
| 03 | 775 | N | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | 77 |
| 04 | 729 | N | 729 | -0- | -0- | -0- | 729 | 2 | | | N | -0- | | | | | 77 |
| 05 | 837 | N | 711 | -0- | -126 | -0- | 711 | 2 | | | N | -0- | | | | | 77 |
| 06 | 750 | N | 664 | -0- | -86 | -0- | 664 | 2 | | | N | -0- | | | | | 77 |
| 07 | 744 | N | 697 | -0- | -47 | -0- | 697 | 2 | | | N | -0- | | | | | 77 |
| 08 | 713 | N | 624 | -0- | -89 | -0- | 624 | 2 | | | N | -0- | | | | | 77 |
| 09 | 684 | N | 684 | -0- | -0- | -0- | 684 | 2 | | | N | -0- | | | | | 77 |
| 10 | 703 | N | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | 77 |
| 11 | 646 | N | 646 | -0- | -0- | -0- | 646 | 2 | | | N | -0- | | | | | 77 |
| 12 | 713 | N | 54 | -0- | -659 | -0- | 54 | 2 | | | N | -0- | | | | | 77 |

TOTAL GAS PROD: 7,138 TOTAL CONDENSATE PROD: -0-

LANCASTER HILL (STRAWN) //CONT.// 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1907 | -0- | -1193 | 4467 | 31 | 1 | 1876 | 2 | N | -0- | | | | | 223 |
| 02 | 2800 | N | 1512 | -0- | -1288 | 3179 | 28 | 1 | 1484 | 2 | N | -0- | | | | | 223 |
| 03 | 3100 | N | 1761 | -0- | -1339 | 1840 | 31 | 1 | 1730 | 2 | N | -0- | | | | | 223 |
| 04 | 3000 | N | 1819 | -0- | -1181 | 659 | 30 | 1 | 1789 | 2 | N | -0- | | | | | 223 |
| 05 | 2699 | N | 2040 | -0- | -659 | -0- | 31 | 1 | 2009 | 2 | N | -0- | | | | | 223 |
| 06 | 2199 | N | 2199 | -0- | -0- | -0- | 30 | 1 | 2169 | 2 | N | -0- | | | | | 223 |
| 07 | 2268 | N | 2268 | -0- | -0- | -0- | 31 | 1 | 2237 | 2 | N | -0- | | | | | 223 |
| 08 | 2706 | N | 2706 | -0- | -0- | -0- | 31 | 1 | 2675 | 2 | N | -0- | | | | | 223 |
| 09 | 2345 | N | 2345 | -0- | -0- | -0- | 30 | 1 | 2315 | 2 | N | -0- | | | | | 223 |
| 10 | 2503 | N | 2503 | -0- | -0- | -0- | 31 | 1 | 2472 | 2 | N | -0- | | | | | 223 |
| 11 | 2610 | N | 1843 | -0- | -767 | -0- | 30 | 1 | 1813 | 2 | N | -0- | | | | | 223 |
| 12 | 2418 | N | 31 | -0- | -2387 | -0- | 31 | 1 | | | N | -0- | | | | | 223 |

TOTAL GAS PROD: 22,934 TOTAL CONDENSATE PROD: -0-

RELIANCE ENERGY, INC. 700995
SKELLY-UNIVERSITY WELL #: 1 RRCID -> 031429 COMPL. DATE 10/16/1963 TOTAL DEPTH 7453 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 361 | -0- | -42 | -0- | 361 | 2 | | | N | -0- | | | | | 37 |
| 02 | 336 | N | 327 | -0- | -9 | -0- | 327 | 2 | | | N | -0- | | | | | 37 |
| 03 | 372 | N | 349 | -0- | -23 | -0- | 349 | 2 | | | N | -0- | | | | | 37 |
| 04 | 360 | N | 286 | -0- | -74 | -0- | 286 | 2 | | | N | -0- | | | | | 37 |
| 05 | 372 | N | 349 | -0- | -23 | -0- | 349 | 2 | | | N | -0- | | | | | 37 |
| 06 | 330 | N | 293 | -0- | -37 | -0- | 293 | 2 | | | N | -0- | | | | | 37 |
| 07 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | 37 |
| 08 | 341 | N | 286 | -0- | -55 | -0- | 286 | 2 | | | N | -0- | | | | | 37 |
| 09 | 300 | N | 291 | -0- | -9 | -0- | 291 | 2 | | | N | -0- | | | | | 37 |
| 10 | 310 | N | 287 | -0- | -23 | -0- | 287 | 2 | | | N | -0- | | | | | 37 |
| 11 | 270 | N | 252 | -0- | -18 | -0- | 252 | 2 | | | N | -0- | | | | | 37 |
| 12 | 310 | N | 264 | -0- | -46 | -0- | 264 | 2 | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 3,664 TOTAL CONDENSATE PROD: -0-

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 472 | N | 472 | -0- | -0- | -0- | 472 | 2 | | | N | -0- | | | | | 88 |
| 02 | 448 | N | 432 | -0- | -16 | -0- | 432 | 2 | | | N | -0- | | | | | 88 |
| 03 | 496 | N | 451 | -0- | -45 | -0- | 451 | 2 | | | N | -0- | | | | | 88 |
| 04 | 450 | N | 436 | -0- | -14 | -0- | 436 | 2 | | | N | -0- | | | | | 88 |
| 05 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | 88 |
| 06 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | 88 |
| 07 | 486 | N | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | 88 |
| 08 | 496 | N | 430 | -0- | -66 | -0- | 430 | 2 | | | N | -0- | | | | | 88 |
| 09 | 480 | N | 440 | -0- | -40 | -0- | 440 | 2 | | | N | -0- | | | | | 88 |
| 10 | 496 | N | 453 | -0- | -43 | -0- | 453 | 2 | | | N | -0- | | | | | 88 |
| 11 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | 88 |
| *12 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | 88 |

TOTAL GAS PROD: 5,480 TOTAL CONDENSATE PROD: -0-

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. //CONT.// 089974
LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 246 | -0- | -33 | -0- | 246 | 2 | | | N | -0- | | | | | 66 |
| 02 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | 66 |
| 03 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | 66 |
| 04 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | 66 |
| 05 | 372 | N | 259 | -0- | -113 | -0- | 259 | 2 | | | N | -0- | | | | | 66 |
| 06 | 390 | N | 150 | -0- | -240 | -0- | 150 | 2 | | | N | -0- | | | | | 66 |
| 07 | 403 | N | 94 | -0- | -309 | -0- | 94 | 2 | | | N | -0- | | | | | 66 |
| 08 | 248 | N | 24 | -0- | -224 | -0- | 24 | 2 | | | N | -0- | | | | | 66 |
| 09 | 150 | N | 8 | -0- | -142 | -0- | 8 | 2 | | | N | -0- | | | | | 66 |
| 10 | 93 | N | 7 | -0- | -86 | -0- | 7 | 2 | | | N | -0- | | | | | 66 |
| 11 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | 66 |
| *12 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 66 |

TOTAL GAS PROD: 2,024 TOTAL CONDENSATE PROD: -0-

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 872 | -0- | -120 | -0- | 831 | 2 | 41 | 9 | N | 37 | | | | | 94 |
| 02 | 868 | N | 842 | -0- | -26 | -0- | 735 | 2 | 107 | 9 | N | 97 | | | | | 191 |
| 03 | 856 | N | 856 | -0- | -0- | -0- | 813 | 2 | 43 | 9 | N | 39 | 188 | 1 | | | 42 |
| 04 | 1087 | N | 1087 | -0- | -0- | -0- | 1037 | 2 | 50 | 9 | N | 45 | | | | | 87 |
| 05 | 930 | N | 335 | -0- | -595 | -0- | 289 | 2 | 46 | 9 | N | 42 | | | | | 129 |
| 06 | 840 | N | 604 | -0- | -236 | -0- | 532 | 2 | 72 | 9 | N | 65 | | | | | 194 |
| 07 | 1116 | N | 607 | -0- | -509 | -0- | 574 | 2 | 33 | 9 | N | 30 | 187 | 1 | | | 37 |
| 08 | 909 | N | 909 | -0- | -0- | -0- | 854 | 2 | 55 | 9 | N | 50 | | | | | 87 |
| 09 | 766 | N | 766 | -0- | -0- | -0- | 675 | 2 | 91 | 9 | N | 83 | | | | | 170 |
| 10 | 866 | N | 866 | -0- | -0- | -0- | 782 | 2 | 84 | 9 | N | 76 | 183 | 1 | | | 63 |
| 11 | 882 | N | 882 | -0- | -0- | -0- | 827 | 2 | 55 | 9 | N | 50 | | | | | 113 |
| 12 | 806 | N | 257 | -0- | -549 | -0- | 196 | 2 | 61 | 9 | N | 55 | | | | | 168 |

TOTAL GAS PROD: 8,883 TOTAL CONDENSATE PROD: 669

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 02 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 03 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 04 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 41 | -0- | -52 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 6 | -0- | -54 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 10 | -0- | -52 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 08 | 926 | N | 926 | -0- | -0- | -0- | 926 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1409 | N | 1409 | -0- | -0- | -0- | 1409 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1214 | N | 1214 | -0- | -0- | -0- | 1214 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1332 | N | 1332 | -0- | -0- | -0- | 1332 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1286 | -0- | -171 | -0- | 1286 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,485 TOTAL CONDENSATE PROD: -0-

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. //CONT.// 089974
LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ENDURING RESOURCES, LLC 252014
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 72 | -0- | -52 | -0- | 72 | 3 | | | N | -0- | | | | | 108 |
| 02 | 392 | N | 59 | -0- | -333 | -0- | 59 | 3 | | | N | -0- | | | | | 108 |
| 03 | 155 | N | 56 | -0- | -99 | -0- | 56 | 3 | | | N | -0- | | | | | 108 |
| 04 | 60 | N | 47 | -0- | -13 | -0- | 47 | 3 | | | N | -0- | | | | | 108 |
| 05 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | 108 |
| 06 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | 108 |
| 07 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | 108 |
| 08 | 24 | N | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | 108 |
| 09 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | | N | -0- | | | | | 108 |
| 10 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | | N | -0- | | | | | 108 |
| *11 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | 108 |
| 12 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | N | -0- | | | | | 108 |

TOTAL GAS PROD: 443 TOTAL CONDENSATE PROD: -0-

LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 256866 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 441 | N | 441 | -0- | -0- | -0- | 438 | 3 | 3 | 9 | N | 3 | | | | | 75 |
| 02 | 412 | N | 412 | -0- | -0- | -0- | 409 | 3 | 3 | 9 | N | 3 | | | | | 78 |
| 03 | 444 | N | 444 | -0- | -0- | -0- | 440 | 3 | 4 | 9 | N | 4 | | | | | 82 |
| 04 | 426 | N | 426 | -0- | -0- | -0- | 422 | 3 | 4 | 9 | N | 4 | | | | | 86 |
| 05 | 435 | N | 435 | -0- | -0- | -0- | 432 | 3 | 3 | 9 | N | 3 | | | | | 89 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 93 |
| 07 | 441 | N | 441 | -0- | -0- | -0- | 438 | 3 | 3 | 9 | N | 3 | | | | | 96 |
| 08 | 445 | N | 445 | -0- | -0- | -0- | 442 | 3 | 3 | 9 | N | 3 | | | | | 99 |
| 09 | 421 | N | 421 | -0- | -0- | -0- | 418 | 3 | 3 | 9 | N | 3 | | | | | 102 |
| 10 | 418 | N | 418 | -0- | -0- | -0- | 416 | 3 | 2 | 9 | N | 2 | | | | | 104 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 104 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 104 |

TOTAL GAS PROD: 3,883 TOTAL CONDENSATE PROD: 32

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | Y | -0- | | | | | 19 |
| 02 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | Y | -0- | | | | | 19 |
| 03 | DLQ G-10 | | 109 | -0- | 109 | 109 | 108 | 2 | 1 | 9 | Y | 1 | | | | | 20 |
| 04 | DLQ G-10 | | 131 | -0- | 131 | 240 | 131 | 2 | | | Y | -0- | | | | | 20 |
| 05 | DLQ G-10 | | 95 | -0- | 95 | 335 | 95 | 2 | | | Y | -0- | | | | | 20 |
| 06 | DLQ G-10 | | 127 | -0- | 127 | 462 | 126 | 2 | 1 | 9 | Y | 1 | | | | | 21 |
| 07 | DLQ G-10 | | 148 | -0- | 148 | 610 | 147 | 2 | 1 | 9 | Y | 1 | | | | | 22 |
| 08 | DLQ G-10 | | 112 | -0- | 112 | 722 | 111 | 2 | 1 | 9 | Y | 1 | | | | | 23 |
| 09 | 803 | N | 81 | -0- | -722 | -0- | 81 | 2 | | | Y | -0- | | | | | 23 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 23 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 23 |

TOTAL GAS PROD: 1,054 TOTAL CONDENSATE PROD: 4

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | Y | -0- | | | | | 20 |
| 02 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | Y | -0- | | | | | 20 |
| 03 | DLQ G-10 | | 221 | -0- | 221 | 221 | 219 | 2 | 2 | 9 | Y | 2 | | | | | 22 |
| 04 | DLQ G-10 | | 297 | -0- | 297 | 518 | 296 | 2 | 1 | 9 | Y | 1 | | | | | 23 |
| 05 | DLQ G-10 | | 213 | -0- | 213 | 731 | 212 | 2 | 1 | 9 | Y | 1 | | | | | 24 |
| 06 | DLQ G-10 | | 284 | -0- | 284 | 1015 | 283 | 2 | 1 | 9 | Y | 1 | | | | | 25 |
| 07 | DLQ G-10 | | 332 | -0- | 332 | 1347 | 331 | 2 | 1 | 9 | Y | 1 | | | | | 26 |
| 08 | DLQ G-10 | | 250 | -0- | 250 | 1597 | 249 | 2 | 1 | 9 | Y | 1 | | | | | 27 |
| 09 | 1400 | N | 184 | -0- | -1216 | 381 | 183 | 2 | 1 | 9 | Y | 1 | | | | | 28 |
| 10 | 381 | N | -0- | -0- | -381 | -0- | | | | | Y | -0- | | | | | 28 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 28 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 28 |

TOTAL GAS PROD: 2,345 TOTAL CONDENSATE PROD: 8

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | Y | -0- | | | | | 11 |
| 02 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | Y | -0- | | | | | 11 |
| 03 | DLQ G-10 | | 102 | -0- | 102 | 102 | 101 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 04 | DLQ G-10 | | 95 | -0- | 95 | 197 | 95 | 2 | | | Y | -0- | | | | | 12 |
| 05 | DLQ G-10 | | 68 | -0- | 68 | 265 | 68 | 2 | | | Y | -0- | | | | | 12 |
| 06 | DLQ G-10 | | 91 | -0- | 91 | 356 | 91 | 2 | | | Y | -0- | | | | | 12 |
| 07 | DLQ G-10 | | 107 | -0- | 107 | 463 | 106 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 08 | DLQ G-10 | | 80 | -0- | 80 | 543 | 80 | 2 | | | Y | -0- | | | | | 13 |
| 09 | 602 | N | 59 | -0- | -543 | -0- | 59 | 2 | | | Y | -0- | | | | | 13 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |

TOTAL GAS PROD: 783 TOTAL CONDENSATE PROD: 2

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | Y | -0- | | | | | 32 |
| 02 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | Y | -0- | | | | | 32 |
| 03 | DLQ G-10 | | 203 | -0- | 203 | 203 | 201 | 2 | 2 | 9 | Y | 2 | | | | | 34 |
| 04 | DLQ G-10 | | 236 | -0- | 236 | 439 | 235 | 2 | 1 | 9 | Y | 1 | | | | | 35 |
| 05 | DLQ G-10 | | 170 | -0- | 170 | 609 | 169 | 2 | 1 | 9 | Y | 1 | | | | | 36 |
| 06 | DLQ G-10 | | 226 | -0- | 226 | 835 | 225 | 2 | 1 | 9 | Y | 1 | | | | | 37 |
| 07 | DLQ G-10 | | 265 | -0- | 265 | 1100 | 264 | 2 | 1 | 9 | Y | 1 | | | | | 38 |
| 08 | DLQ G-10 | | 199 | -0- | 199 | 1299 | 198 | 2 | 1 | 9 | Y | 1 | | | | | 39 |
| 09 | 1400 | N | 146 | -0- | -1254 | 45 | 145 | 2 | 1 | 9 | Y | 1 | | | | | 40 |
| 10 | 45 | N | -0- | -0- | -45 | -0- | | | | | Y | -0- | | | | | 40 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 40 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 40 |

TOTAL GAS PROD: 1,894 TOTAL CONDENSATE PROD: 8

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 383 | N | 383 | -0- | -0- | -0- | 381 | 2 | 2 | 9 | Y | 2 | | | | | 61 |
| 02 | 318 | N | 318 | -0- | -0- | -0- | 317 | 2 | 1 | 9 | Y | 1 | | | | | 62 |
| 03 | DLQ G-10 | | 325 | -0- | 325 | 325 | 322 | 2 | 3 | 9 | Y | 3 | | | | | 65 |
| 04 | DLQ G-10 | | 368 | -0- | 368 | 693 | 365 | 2 | 3 | 9 | Y | 3 | | | | | 68 |
| 05 | DLQ G-10 | | 264 | -0- | 264 | 957 | 262 | 2 | 2 | 9 | Y | 2 | | | | | 70 |
| 06 | DLQ G-10 | | 352 | -0- | 352 | 1309 | 350 | 2 | 2 | 9 | Y | 2 | | | | | 72 |
| 07 | DLQ G-10 | | 412 | -0- | 412 | 1721 | 409 | 2 | 3 | 9 | Y | 3 | | | | | 75 |
| 08 | DLQ G-10 | | 310 | -0- | 310 | 2031 | 308 | 2 | 2 | 9 | Y | 2 | | | | | 77 |
| 09 | 1400 | N | 227 | -0- | -1173 | 858 | 226 | 2 | 1 | 9 | Y | 1 | | | | | 78 |
| 10 | 858 | N | -0- | -0- | -858 | -0- | | | | | Y | -0- | | | | | 78 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 78 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 78 |

TOTAL GAS PROD: 2,959 TOTAL CONDENSATE PROD: 19

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 511 | N | 511 | -0- | -0- | -0- | 508 | 2 | 3 | 9 | Y | 3 | | | | | 106 |
| 02 | 424 | N | 424 | -0- | -0- | -0- | 422 | 2 | 2 | 9 | Y | 2 | | | | | 108 |
| 03 | DLQ G-10 | | 507 | -0- | 507 | 507 | 501 | 2 | 6 | 9 | Y | 5 | | | | | 113 |
| 04 | DLQ G-10 | | 490 | -0- | 490 | 997 | 487 | 2 | 3 | 9 | Y | 3 | | | | | 116 |
| 05 | DLQ G-10 | | 353 | -0- | 353 | 1350 | 350 | 2 | 3 | 9 | Y | 3 | | | | | 119 |
| 06 | DLQ G-10 | | 470 | -0- | 470 | 1820 | 466 | 2 | 4 | 9 | Y | 4 | | | | | 123 |
| 07 | DLQ G-10 | | 549 | -0- | 549 | 2369 | 545 | 2 | 4 | 9 | Y | 4 | | | | | 127 |
| 08 | DLQ G-10 | | 412 | -0- | 412 | 2781 | 410 | 2 | 2 | 9 | Y | 2 | | | | | 129 |
| 09 | 1400 | N | 303 | -0- | -1097 | 1684 | 301 | 2 | 2 | 9 | Y | 2 | | | | | 131 |
| 10 | 1684 | N | -0- | -0- | -1684 | -0- | | | | | Y | -0- | | | | | 131 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 131 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 131 |

TOTAL GAS PROD: 4,019 TOTAL CONDENSATE PROD: 28

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2624 | N | 894 | -0- | -1730 | -0- | 894 | 2 | | | Y | -0- | | | | | 206 |
| 02 | 708 | N | 708 | -0- | -0- | -0- | 708 | 2 | | | Y | -0- | | | | | 206 |
| 03 | DLQ G-10 | | 1003 | -0- | 1003 | 1003 | 993 | 2 | 10 | 9 | Y | 9 | | | | | 215 |
| 04 | DLQ G-10 | | 981 | -0- | 981 | 1984 | 971 | 2 | 10 | 9 | Y | 9 | 209 | 1 | | | 15 |
| 05 | DLQ G-10 | | 683 | -0- | 683 | 2667 | 676 | 2 | 7 | 9 | Y | 6 | | | | | 21 |
| 06 | DLQ G-10 | | 715 | -0- | 715 | 3382 | 708 | 2 | 7 | 9 | Y | 6 | | | | | 27 |
| 07 | DLQ G-10 | | 903 | -0- | 903 | 4285 | 899 | 2 | 4 | 9 | Y | 4 | | | | | 31 |
| 08 | DLQ G-10 | | 859 | -0- | 859 | 5144 | 852 | 2 | 7 | 9 | Y | 6 | | | | | 37 |
| 09 | 1400 | N | 822 | -0- | -578 | 4566 | 819 | 2 | 3 | 9 | Y | 3 | | | | | 40 |
| 10 | 3100 | N | 994 | -0- | -2106 | 2460 | 988 | 2 | 6 | 9 | Y | 5 | | | | | 45 |
| 11 | 0 | N | NO RPT | -0- | -0- | 2460 | | | | | Y | NO RPT | | | | | 45 |
| 12 | 0 | N | NO RPT | -0- | -0- | 2460 | | | | | Y | NO RPT | | | | | 45 |

TOTAL GAS PROD: 8,562 TOTAL CONDENSATE PROD: 48

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 143 | X | 143 | -0- | -0- | -0- | 143 | 2 | | | Y | -0- | | | | | 53 |
| 02 | 113 | X | 113 | -0- | -0- | -0- | 113 | 2 | | | Y | -0- | | | | | 53 |
| 03 | DLQ G-10 | | 226 | -0- | 226 | 226 | 224 | 2 | 2 | 9 | Y | 2 | | | | | 55 |
| 04 | DLQ G-10 | | 156 | -0- | 156 | 382 | 155 | 2 | 1 | 9 | Y | 1 | 56 | 1 | | | -0- |
| 05 | DLQ G-10 | | 109 | -0- | 109 | 491 | 108 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 06 | DLQ G-10 | | 114 | -0- | 114 | 605 | 113 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 07 | DLQ G-10 | | 145 | -0- | 145 | 750 | 144 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 08 | DLQ G-10 | | 137 | -0- | 137 | 887 | 136 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 09 | 1019 | N | 132 | -0- | -887 | -0- | 131 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 10 | 159 | N | 159 | -0- | -0- | -0- | 158 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

TOTAL GAS PROD: 1,434 TOTAL CONDENSATE PROD: 9

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 123 | X | 123 | -0- | -0- | -0- | 123 | 2 | | | Y | -0- | | | | | 24 |
| 02 | 97 | X | 97 | -0- | -0- | -0- | 97 | 2 | | | Y | -0- | | | | | 24 |
| 03 | DLQ G-10 | | 108 | -0- | 108 | 108 | 107 | 2 | 1 | 9 | Y | 1 | | | | | 25 |
| 04 | DLQ G-10 | | 134 | -0- | 134 | 242 | 133 | 2 | 1 | 9 | Y | 1 | 26 | 1 | | | -0- |
| 05 | DLQ G-10 | | 93 | -0- | 93 | 335 | 93 | 2 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 97 | -0- | 97 | 432 | 97 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 124 | -0- | 124 | 556 | 123 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 08 | DLQ G-10 | | 118 | -0- | 118 | 674 | 117 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 09 | 787 | N | 113 | -0- | -674 | -0- | 112 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 10 | 136 | N | 136 | -0- | -0- | -0- | 135 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 1,143 TOTAL CONDENSATE PROD: 6

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23 | X | 23 | -0- | -0- | -0- | 23 | 2 | | | Y | -0- | | | | | 25 |
| 02 | 18 | X | 18 | -0- | -0- | -0- | 18 | 2 | | | Y | -0- | | | | | 25 |
| 03 | DLQ G-10 | | 20 | -0- | 20 | 20 | 20 | 2 | | | Y | -0- | | | | | 25 |
| 04 | DLQ G-10 | | 25 | -0- | 25 | 45 | 25 | 2 | | | Y | -0- | 25 | 1 | | | -0- |
| 05 | DLQ G-10 | | 17 | -0- | 17 | 62 | 17 | 2 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 18 | -0- | 18 | 80 | 18 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 23 | -0- | 23 | 103 | 23 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 22 | -0- | 22 | 125 | 22 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 146 | N | 21 | -0- | -125 | -0- | 21 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 212 TOTAL CONDENSATE PROD: -0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 03 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | 81 |
| 04 | 648 | N | 648 | -0- | -0- | -0- | 648 | 3 | | | N | -0- | | | | | 81 |
| 05 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | 81 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 81 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 81 |

TOTAL GAS PROD: 893 TOTAL CONDENSATE PROD: -0-

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | 19 |
| 09 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | 19 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |

TOTAL GAS PROD: 40 TOTAL CONDENSATE PROD: -0-

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 642 | N | 642 | -0- | -0- | -0- | 640 | 3 | 2 | 9 | N | 2 | | | | | 141 |
| 02 | 765 | N | 765 | -0- | -0- | -0- | 763 | 3 | 2 | 9 | N | 2 | | | | | 143 |
| 03 | 844 | N | 844 | -0- | -0- | -0- | 837 | 3 | 7 | 9 | N | 6 | | | | | 149 |
| 04 | 798 | N | 798 | -0- | -0- | -0- | 790 | 3 | 8 | 9 | N | 7 | | | | | 156 |
| 05 | 890 | N | 890 | -0- | -0- | -0- | 882 | 3 | 8 | 9 | N | 7 | | | | | 163 |
| 06 | 746 | N | 746 | -0- | -0- | -0- | 739 | 3 | 7 | 9 | N | 6 | | | | | 169 |
| 07 | 834 | N | 834 | -0- | -0- | -0- | 830 | 3 | 4 | 9 | N | 4 | | | | | 173 |
| 08 | 765 | N | 765 | -0- | -0- | -0- | 758 | 3 | 7 | 9 | N | 6 | | | | | 179 |
| 09 | 650 | N | 650 | -0- | -0- | -0- | 647 | 3 | 3 | 9 | N | 3 | | | | | 182 |
| 10 | 657 | N | 657 | -0- | -0- | -0- | 654 | 3 | 3 | 9 | N | 3 | | | | | 185 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 185 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 185 |

TOTAL GAS PROD: 7,591 TOTAL CONDENSATE PROD: 46

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | 8 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

TOTAL GAS PROD: 121 TOTAL CONDENSATE PROD: -0-

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY STATUS (L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 553 | N | 553 | -0- | -0- | | -0- | | 551 | 3 | 2 | 9 | N | 2 | | | | | 144 |
| 02 | 178 | N | 178 | -0- | -0- | | -0- | | 176 | 3 | 2 | 9 | N | 2 | | | | | 146 |
| 03 | 144 | N | 144 | -0- | -0- | | -0- | | 142 | 3 | 2 | 9 | N | 2 | | | | | 148 |
| 04 | 79 | N | 79 | -0- | -0- | | -0- | | 79 | 3 | | | N | -0- | | | | | 148 |
| 05 | 241 | N | 241 | -0- | -0- | | -0- | | 240 | 3 | 1 | 9 | N | 1 | | | | | 149 |
| 06 | 516 | N | 516 | -0- | -0- | | -0- | | 512 | 3 | 4 | 9 | N | 4 | 109 | 1 | | | 44 |
| 07 | 387 | N | 387 | -0- | -0- | | -0- | | 385 | 3 | 2 | 9 | N | 2 | | | | | 46 |
| 08 | 6 | N | 6 | -0- | -0- | | -0- | | 2 | 3 | 4 | 9 | N | 4 | | | | | 50 |
| 09 | 16 | N | 16 | -0- | -0- | | -0- | | 16 | 3 | | | N | -0- | | | | | 50 |
| 10 | 26 | N | 26 | -0- | -0- | | -0- | | 25 | 3 | 1 | 9 | N | 1 | | | | | 51 |
| 11 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | | N | NO RPT | | | | | 51 |
| 12 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | | N | NO RPT | | | | | 51 |

TOTAL GAS PROD: 2,146 TOTAL CONDENSATE PROD: 18

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY STATUS (L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 131 |
| 02 | 0 | N | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 131 |
| 03 | 0 | N | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 131 |
| 04 | 0 | N | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 131 |
| 05 | 0 | N | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 131 |
| 06 | 0 | N | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 131 |
| 07 | 0 | N | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 131 |
| 08 | 0 | N | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 131 |
| 09 | 0 | N | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 131 |
| 10 | 0 | N | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 131 |
| 11 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | | N | NO RPT | | | | | 131 |
| 12 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | | N | NO RPT | | | | | 131 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY STATUS (L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 541 | N | 541 | -0- | -0- | | -0- | | 540 | 3 | 1 | 9 | N | 1 | | | | | 64 |
| 02 | 491 | N | 491 | -0- | -0- | | -0- | | 490 | 3 | 1 | 9 | N | 1 | | | | | 65 |
| 03 | 472 | N | 472 | -0- | -0- | | -0- | | 471 | 3 | 1 | 9 | N | 1 | | | | | 66 |
| 04 | 526 | N | 526 | -0- | -0- | | -0- | | 522 | 3 | 4 | 9 | N | 4 | | | | | 70 |
| 05 | 537 | N | 537 | -0- | -0- | | -0- | | 533 | 3 | 4 | 9 | N | 4 | | | | | 74 |
| 06 | 521 | N | 521 | -0- | -0- | | -0- | | 515 | 3 | 6 | 9 | N | 5 | 79 | 1 | | | -0- |
| 07 | 495 | N | 495 | -0- | -0- | | -0- | | 492 | 3 | 3 | 9 | N | 3 | | | | | 3 |
| 08 | 324 | N | 324 | -0- | -0- | | -0- | | 322 | 3 | 2 | 9 | N | 2 | | | | | 5 |
| 09 | 28 | N | 28 | -0- | -0- | | -0- | | 28 | 3 | | | N | -0- | | | | | 5 |
| 10 | 51 | N | 51 | -0- | -0- | | -0- | | 51 | 3 | | | N | -0- | | | | | 5 |
| 11 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | | N | NO RPT | | | | | 5 |
| 12 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | | N | NO RPT | | | | | 5 |

TOTAL GAS PROD: 3,986 TOTAL CONDENSATE PROD: 21

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 166 | N | 166 | -0- | -0- | -0- | 165 | 3 | 1 | 9 | N | 1 | | | | | 60 |
| 02 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | N | -0- | | | | | 60 |
| 03 | 161 | N | 161 | -0- | -0- | -0- | 160 | 3 | 1 | 9 | N | 1 | | | | | 61 |
| 04 | 145 | N | 145 | -0- | -0- | -0- | 144 | 3 | 1 | 9 | N | 1 | | | | | 62 |
| 05 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | 62 |
| 06 | 171 | N | 171 | -0- | -0- | -0- | 170 | 3 | 1 | 9 | N | 1 | | | | | 63 |
| 07 | 176 | N | 176 | -0- | -0- | -0- | 175 | 3 | 1 | 9 | N | 1 | | | | | 64 |
| 08 | 324 | N | 324 | -0- | -0- | -0- | 322 | 3 | 2 | 9 | N | 2 | | | | | 66 |
| 09 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | 66 |
| 10 | 126 | N | 126 | -0- | -0- | -0- | 125 | 3 | 1 | 9 | N | 1 | | | | | 67 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |

TOTAL GAS PROD: 1,635 TOTAL CONDENSATE PROD: 8

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 215 | N | 215 | -0- | -0- | -0- | 214 | 3 | 1 | 9 | Y | 1 | | | | | 9 |
| 02 | 244 | N | 244 | -0- | -0- | -0- | 243 | 3 | 1 | 9 | Y | 1 | | | | | 10 |
| 03 | DLQ G-10 | | 262 | -0- | 262 | 262 | 261 | 3 | 1 | 9 | Y | 1 | | | | | 11 |
| 04 | DLQ G-10 | | 204 | -0- | 204 | 466 | 203 | 3 | 1 | 9 | Y | 1 | | | | | 12 |
| 05 | DLQ G-10 | | 207 | -0- | 207 | 673 | 206 | 3 | 1 | 9 | Y | 1 | | | | | 13 |
| 06 | DLQ G-10 | | 232 | -0- | 232 | 905 | 230 | 3 | 2 | 9 | Y | 2 | | | | | 15 |
| 07 | DLQ G-10 | | 206 | -0- | 206 | 1111 | 205 | 3 | 1 | 9 | Y | 1 | | | | | 16 |
| 08 | DLQ G-10 | | 328 | -0- | 328 | 1439 | 327 | 3 | 1 | 9 | Y | 1 | | | | | 17 |
| 09 | 1400 | N | 451 | -0- | -949 | 490 | 450 | 3 | 1 | 9 | Y | 1 | | | | | 18 |
| 10 | 1044 | N | 554 | -0- | -490 | -0- | 553 | 2 | 1 | 9 | Y | 1 | | | | | 19 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 19 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 19 |

TOTAL GAS PROD: 2,903 TOTAL CONDENSATE PROD: 11

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF. 17600 - 17602

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 2325 | -0- | -0- | -0- | 2325 | 2 | | | N | -0- | | | | | 6 |
| 02 | 1540 | N | 1419 | -0- | -121 | -0- | 1419 | 2 | | | N | -0- | | | | | 6 |
| 03 | 2108 | N | 1273 | -0- | -835 | -0- | 1273 | 2 | | | N | -0- | | | | | 6 |
| 04 | 2160 | N | 1207 | -0- | -953 | -0- | 1207 | 2 | | | N | -0- | | | | | 6 |
| 05 | 1581 | N | 1185 | -0- | -396 | -0- | 1185 | 2 | | | N | -0- | | | | | 6 |
| 06 | 1230 | N | 1090 | -0- | -140 | -0- | 1090 | 2 | | | N | -0- | | | | | 6 |
| 07 | 1240 | N | 1100 | -0- | -140 | -0- | 1100 | 2 | | | N | -0- | | | | | 6 |
| 08 | 1178 | N | 1120 | -0- | -58 | -0- | 1120 | 2 | | | N | -0- | | | | | 6 |
| 09 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 2 | | | N | -0- | | | | | 6 |
| 10 | 1253 | N | 1253 | -0- | -0- | -0- | 1253 | 2 | | | N | -0- | | | | | 6 |
| 11 | 1520 | N | 1520 | -0- | -0- | -0- | 1520 | 2 | | | N | -0- | | | | | 6 |
| *12 | 1417 | N | 1417 | -0- | -0- | -0- | 1417 | 2 | | | N | -0- | | | | | 6 |

TOTAL GAS PROD: 16,010 TOTAL CONDENSATE PROD: -0-

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 4521 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 4521 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 4521 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | 4521 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | 4521 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 4521 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 4521 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 4521 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 4521 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 4521 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 4521 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 4521 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED 49B CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | # | 520 | -0- | -131 | -0- | 520 | 3 | | | N | -0- | | | | | 89 |
| 02 | 728 | # | 419 | -0- | -309 | -0- | 419 | 3 | | | N | -0- | | | | | 89 |
| 03 | 806 | # | 477 | -0- | -329 | -0- | 477 | 3 | | | N | -0- | | | | | 89 |
| 04 | 780 | # | 622 | -0- | -158 | -0- | 619 | 3 | 3 | 9 | N | 3 | | | | | 92 |
| 05 | 713 | # | 670 | -0- | -43 | -0- | 670 | 3 | | | N | -0- | | | | | 92 |
| 06 | 588 | R | 588 | -0- | -0- | -0- | 585 | 3 | 3 | 9 | N | 3 | | | | | 95 |
| 07 | 651 | # | 487 | -0- | -164 | -0- | 484 | 3 | 3 | 9 | N | 3 | | | | | 98 |
| 08 | 682 | # | 218 | -0- | -464 | -0- | 218 | 3 | | | N | -0- | | | | | 98 |
| 09 | 660 | # | 184 | -0- | -476 | -0- | 182 | 3 | 2 | 9 | N | 2 | | | | | 100 |
| 10 | 682 | # | 216 | -0- | -466 | -0- | 213 | 3 | 3 | 9 | N | 3 | | | | | 103 |
| 11 | 600 | # | 150 | -0- | -450 | -0- | 150 | 3 | | | N | -0- | | | | | 103 |
| 12 | 496 | # | 106 | -0- | -390 | -0- | 106 | 3 | | | N | -0- | | | | | 103 |

TOTAL GAS PROD: 4,657 TOTAL CONDENSATE PROD: 14

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED 49B CNTY: IRION
MOLOPO ENERGY TEXAS, LLC 574301
LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | # | 305 | -0- | -36 | -0- | 305 | 2 | | | N | -0- | | | | | 116 |
| 02 | 252 | # | 175 | -0- | -77 | -0- | 174 | 2 | 1 | 9 | N | 1 | | | | | 117 |
| 03 | 310 | # | 225 | -0- | -85 | -0- | 223 | 2 | 2 | 9 | N | 2 | | | | | 119 |
| 04 | 510 | # | 225 | -0- | -285 | -0- | 224 | 2 | 1 | 9 | N | 1 | | | | | 120 |
| 05 | 217 | # | 193 | -0- | -24 | -0- | 192 | 2 | 1 | 9 | N | 1 | | | | | 121 |
| 06 | 300 | # | 113 | -0- | -187 | -0- | 112 | 2 | 1 | 9 | N | 1 | | | | | 122 |
| 07 | 217 | # | 127 | -0- | -90 | -0- | 126 | 2 | 1 | 9 | N | 1 | | | | | 123 |
| 08 | 248 | # | 67 | -0- | -181 | -0- | 67 | 2 | | | N | -0- | | | | | 123 |
| 09 | 240 | # | 9 | -0- | -231 | -0- | 9 | 2 | | | N | -0- | | | | | 123 |
| 10 | 186 | # | 20 | -0- | -166 | -0- | 20 | 2 | | | N | -0- | | | | | 123 |
| 11 | 120 | # | NO RPT | -0- | -120 | -0- | | | | | N | NO RPT | | | | | 123 |
| 12 | 124 | # | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 123 |

TOTAL GAS PROD: 1,459 TOTAL CONDENSATE PROD: 7

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | # | 94 | -0- | -371 | -0- | 86 | 2 | 8 | 9 | N | 7 | 191 | 1 | | | 10 |
| 02 | 336 | # | 183 | -0- | -153 | -0- | 182 | 2 | 1 | 9 | N | 1 | | | | | 11 |
| 03 | 434 | # | 414 | -0- | -20 | -0- | 411 | 2 | 3 | 9 | N | 3 | | | | | 14 |
| 04 | 246 | R | 246 | -0- | -0- | -0- | 244 | 2 | 2 | 9 | N | 2 | | | | | 16 |
| 05 | 489 | R | 489 | -0- | -0- | -0- | 486 | 2 | 3 | 9 | N | 3 | | | | | 19 |
| 06 | 342 | R | 342 | -0- | -0- | -0- | 340 | 2 | 2 | 9 | N | 2 | | | | | 21 |
| 07 | 403 | # | 365 | -0- | -38 | -0- | 363 | 2 | 2 | 9 | N | 2 | | | | | 23 |
| 08 | 403 | # | 231 | -0- | -172 | -0- | 231 | 2 | | | N | -0- | | | | | 23 |
| 09 | 245 | R | 245 | -0- | -0- | -0- | 243 | 2 | 2 | 9 | N | 2 | | | | | 25 |
| 10 | 496 | # | 286 | -0- | -210 | -0- | 284 | 2 | 2 | 9 | N | 2 | | | | | 27 |
| 11 | 360 | # | NO RPT | -0- | -360 | -0- | | | | | N | NO RPT | | | | | 27 |
| 12 | 372 | # | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: 2,895 TOTAL CONDENSATE PROD: 24

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED 49B CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | # | 11 | -0- | -4 | -0- | 11 | 2 | | | N | -0- | | | | | 67 |
| 02 | 53 | R | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | 67 |
| 03 | 86 | R | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | 67 |
| 04 | 75 | R | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | 67 |
| 05 | 94 | R | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 67 |
| 06 | 71 | R | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | 67 |
| 07 | 93 | # | 86 | -0- | -7 | -0- | 86 | 2 | | | N | -0- | | | | | 67 |
| 08 | 93 | # | 76 | -0- | -17 | -0- | 76 | 2 | | | N | -0- | | | | | 67 |
| 09 | 90 | # | 73 | -0- | -17 | -0- | 73 | 2 | | | N | -0- | | | | | 67 |
| 10 | 95 | R | 95 | -0- | -0- | -0- | 94 | 2 | 1 | 9 | N | 1 | | | | | 68 |
| 11 | 90 | # | NO RPT | -0- | -90 | -0- | | | | | N | NO RPT | | | | | 68 |
| 12 | 93 | # | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 68 |

TOTAL GAS PROD: 720 TOTAL CONDENSATE PROD: 1

DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 235 | R | 235 | -0- | -0- | -0- | 234 | 2 | 1 | 9 | N | 1 | | | | | 123 |
| 02 | 71 | R | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | 123 |
| 03 | 149 | R | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | 123 |
| 04 | 300 | # | 131 | -0- | -169 | -0- | 130 | 2 | 1 | 9 | N | 1 | | | | | 124 |
| 05 | 142 | R | 142 | -0- | -0- | -0- | 141 | 2 | 1 | 9 | N | 1 | | | | | 125 |
| 06 | 240 | # | 49 | -0- | -191 | -0- | 49 | 2 | | | N | -0- | | | | | 125 |
| 07 | 155 | # | 5 | -0- | -150 | -0- | 5 | 2 | | | N | -0- | | | | | 125 |
| 08 | 155 | # | 110 | -0- | -45 | -0- | 109 | 2 | 1 | 9 | N | 1 | | | | | 126 |
| 09 | 120 | # | 62 | -0- | -58 | -0- | 26 | 2 | | | N | -0- | | | | | 126 |
| 10 | 155 | # | 72 | -0- | -83 | -0- | 72 | 2 | | | N | -0- | | | | | 126 |
| 11 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | 126 |
| 12 | 124 | # | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 126 |

TOTAL GAS PROD: 1,026 TOTAL CONDENSATE PROD: 4

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1691 | R | 1691 | -0- | -0- | -0- | 1672 | 2 | 19 | 9 | Y | 17 | 5 | 1 | | | 145 |
| 02 | 896 | # | 670 | -0- | -226 | -0- | 661 | 2 | 9 | 9 | Y | 8 | 11 | 1 | | | 142 |
| 03 | 992 | # | 721 | -0- | -271 | -0- | 712 | 2 | 9 | 9 | Y | 8 | 11 | 1 | | | 139 |
| 04 | 1650 | # | 662 | -0- | -988 | -0- | 662 | 2 | | | Y | -0- | 5 | 1 | | | 134 |
| 05 | 1705 | # | 740 | -0- | -965 | -0- | 707 | 2 | 33 | 9 | Y | 30 | 11 | 1 | | | 153 |
| 06 | 1650 | # | 676 | -0- | -974 | -0- | 667 | 2 | 9 | 9 | Y | 8 | 11 | 1 | | | 150 |
| 07 | 744 | # | 693 | -0- | -51 | -0- | 686 | 2 | 7 | 9 | Y | 6 | 17 | 1 | | | 139 |
| 08 | 1445 | R | 1445 | -0- | -0- | -0- | 1442 | 2 | 3 | 9 | Y | 3 | 11 | 1 | | | 131 |
| 09 | 1219 | R | 1219 | -0- | -0- | -0- | 1219 | 2 | | | Y | -0- | 7 | 1 | | | 124 |
| 10 | 1307 | R | 1307 | -0- | -0- | -0- | 1307 | 2 | | | Y | -0- | 11 | 1 | | | 113 |
| *11 | 1400 | R | 1400 | -0- | -0- | -0- | 1400 | 2 | | | Y | -0- | 4 | 1 | | | 109 |
| *12 | 1185 | R | 1185 | -0- | -0- | -0- | 1184 | 2 | 1 | 9 | Y | 1 | 7 | 1 | | | 103 |

TOTAL GAS PROD: 12,409 TOTAL CONDENSATE PROD: 81

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED 49B CNTY: IRION
WOODBINE PRODUCTION CORPORATION //CONT.// 937875
STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 660 | R | 660 | -0- | -0- | -0- | 616 | 2 | 44 | 9 | Y | 40 | 9 | 1 | | | 31 |
| 02 | 689 | R | 689 | -0- | -0- | -0- | 661 | 2 | 28 | 9 | Y | 25 | 19 | 1 | | | 37 |
| 03 | 886 | R | 886 | -0- | -0- | -0- | 854 | 2 | 32 | 9 | Y | 29 | 19 | 1 | | | 47 |
| 04 | 813 | R | 813 | -0- | -0- | -0- | 794 | 2 | 19 | 9 | Y | 17 | 9 | 1 | | | 55 |
| 05 | 859 | R | 859 | -0- | -0- | -0- | 848 | 2 | 11 | 9 | Y | 10 | 19 | 1 | | | 46 |
| 06 | 870 | # | 823 | -0- | -47 | -0- | 801 | 2 | 22 | 9 | Y | 20 | 18 | 1 | | | 48 |
| 07 | 899 | # | 858 | -0- | -41 | -0- | 824 | 2 | 34 | 9 | Y | 31 | 29 | 1 | | | 50 |
| 08 | 899 | # | 707 | -0- | -192 | -0- | 707 | 2 | | | Y | -0- | 5 | 1 | | | 45 |
| 09 | 598 | R | 598 | -0- | -0- | -0- | 598 | 2 | | | Y | -0- | 4 | 1 | | | 41 |
| 10 | 643 | R | 643 | -0- | -0- | -0- | 640 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 39 |
| *11 | 687 | R | 687 | -0- | -0- | -0- | 686 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 38 |
| *12 | 587 | R | 587 | -0- | -0- | -0- | 580 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 40 |

TOTAL GAS PROD: 8,810 TOTAL CONDENSATE PROD: 182

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | 21 |
| 02 | 392 | N | 375 | -0- | -17 | -0- | 375 | 2 | | | N | -0- | | | | | 21 |
| 03 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | 21 |
| 04 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | 21 |
| 05 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | 21 |
| 06 | 450 | N | 328 | -0- | -122 | -0- | 328 | 2 | | | N | -0- | | | | | 21 |
| 07 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | 21 |
| 08 | 465 | N | 357 | -0- | -108 | -0- | 357 | 2 | | | N | -0- | | | | | 21 |
| 09 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | 21 |
| 10 | 434 | N | 408 | -0- | -26 | -0- | 408 | 2 | | | N | -0- | | | | | 21 |
| 11 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | 21 |
| 12 | 403 | N | 58 | -0- | -345 | -0- | 58 | 2 | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: 4,433 TOTAL CONDENSATE PROD: -0-

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 02 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 03 | 571 | N | 571 | -0- | -0- | -0- | 571 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 750 | -0- | -0- | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 05 | 564 | N | 564 | -0- | -0- | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 509 | -0- | -31 | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 509 | -0- | -266 | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 08 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 479 | -0- | -31 | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 10 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 515 | -0- | -25 | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 478 | -0- | -18 | -0- | 478 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,390 TOTAL CONDENSATE PROD: -0-

LINDA ROBERTS (UPPER CROSS CUT) 53629 460 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
JACOBSON WELL #: 1 RRCID -> 204714 COMPL. DATE 09/02/2004 TOTAL DEPTH 2570 PERF. 2247 - 2271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 2 | -0- | -54 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 11 | N | 1 | -0- | -10 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15 TOTAL CONDENSATE PROD: -0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 771 | -0- | -13 | -0- | 771 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 619 | -0- | -187 | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 759 | -0- | -261 | -0- | 759 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 680 | -0- | -188 | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 06 | 769 | N | 769 | -0- | -0- | -0- | 769 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 652 | -0- | -123 | -0- | 652 | 3 | | | N | -0- | | | | | -0- |
| 08 | 710 | N | 710 | -0- | -0- | -0- | 710 | 3 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 726 | -0- | -24 | -0- | 726 | 3 | | | N | -0- | | | | | -0- |
| 10 | 728 | N | 728 | -0- | -0- | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 404 | -0- | -286 | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| *12 | 963 | N | 963 | -0- | -0- | -0- | 963 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,823 TOTAL CONDENSATE PROD: -0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 544 | -0- | -76 | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 02 | 751 | N | 751 | -0- | -0- | -0- | 751 | 3 | | | N | -0- | | | | | -0- |
| 03 | 662 | N | 662 | -0- | -0- | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 04 | 714 | N | 714 | -0- | -0- | -0- | 714 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 581 | -0- | -70 | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 06 | 751 | N | 751 | -0- | -0- | -0- | 751 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 654 | -0- | -28 | -0- | 654 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 394 | -0- | -195 | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 09 | 719 | N | 719 | -0- | -0- | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 10 | 684 | N | 684 | -0- | -0- | -0- | 684 | 3 | | | N | -0- | | | | | -0- |
| 11 | 599 | N | 599 | -0- | -0- | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 627 | -0- | -55 | -0- | 627 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,680 TOTAL CONDENSATE PROD: -0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 74 | -0- | -50 | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 96 | -0- | -54 | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 37 | -0- | -118 | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 06 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 07 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 08 | 148 | N | 148 | -0- | -0- | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 09 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 10 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 11 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| *12 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,594 TOTAL CONDENSATE PROD: -0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 8 | -0- | 8 | 8 | 8 | 3 | | | N | -0- | | | | | -0- |
| 02 | T. A. | | 7 | -0- | 7 | 15 | 7 | 3 | | | N | -0- | | | | | -0- |
| 03 | 22 | X | 7 | -0- | -15 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8 | X | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8 | N | 7 | -0- | -1 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 8 | N | 5 | -0- | -3 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| *12 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 88 TOTAL CONDENSATE PROD: -0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 105 | -0- | -7 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 26 | -0- | -67 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 04 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 112 | -0- | -12 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 06 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 07 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 08 | 114 | N | 114 | -0- | -0- | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 09 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 11 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| *12 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,509 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 02 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 120 | -0- | -35 | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 04 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 121 | -0- | -65 | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 06 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 07 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 08 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 09 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 10 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 11 | 207 | N | 207 | -0- | -0- | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| *12 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,414 TOTAL CONDENSATE PROD: -0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | X | 1050 | -0- | -252 | -0- | 1050 | 3 | | | N | -0- | | | | | -0- |
| 02 | 952 | X | 927 | -0- | -25 | -0- | 927 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1178 | X | 789 | -0- | -389 | -0- | 789 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1140 | X | 952 | -0- | -188 | -0- | 952 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1178 | X | 934 | -0- | -244 | -0- | 934 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1020 | X | 914 | -0- | -106 | -0- | 914 | 3 | | | N | -0- | | | | | -0- |
| 07 | 925 | N | 925 | -0- | -0- | -0- | 925 | 3 | | | N | -0- | | | | | -0- |
| 08 | 914 | N | 914 | -0- | -0- | -0- | 914 | 3 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 715 | -0- | -125 | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 10 | 903 | N | 903 | -0- | -0- | -0- | 903 | 3 | | | N | -0- | | | | | -0- |
| 11 | 894 | N | 894 | -0- | -0- | -0- | 894 | 3 | | | N | -0- | | | | | -0- |
| *12 | 861 | N | 861 | -0- | -0- | -0- | 861 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,778 TOTAL CONDENSATE PROD: -0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 513 | N | 513 | -0- | -0- | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 261 | -0- | -111 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 390 | -0- | -120 | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 197 | -0- | -206 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 212 | -0- | -28 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 264 | -0- | -15 | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 08 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 09 | 224 | N | 224 | -0- | -0- | -0- | 223 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 11 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 167 | -0- | -50 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,424 TOTAL CONDENSATE PROD: 1

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 187 | -0- | -9 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 03 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 04 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 149 | -0- | -68 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 07 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 08 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 161 | -0- | -19 | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 161 | -0- | -56 | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 11 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 132 | -0- | -23 | -0- | 132 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,175 TOTAL CONDENSATE PROD: -0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LITTLE (SOMA) //CONT.// 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. //CONT.// 649300
SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 02 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 03 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 117 | -0- | -33 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 137 | -0- | -18 | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 95 | -0- | -85 | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 07 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 59 | -0- | -65 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 43 | -0- | -47 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 56 | -0- | -68 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 11 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| *12 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,293 TOTAL CONDENSATE PROD: -0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 823 | N | 823 | -0- | -0- | -0- | 823 | 2 | | | N | -0- | | | | | -0- |
| 02 | 736 | N | 736 | -0- | -0- | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 625 | -0- | -181 | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 664 | -0- | -146 | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 740 | -0- | -66 | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 06 | 835 | N | 835 | -0- | -0- | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| 07 | 786 | N | 786 | -0- | -0- | -0- | 786 | 2 | | | N | -0- | | | | | -0- |
| 08 | 776 | N | 776 | -0- | -0- | -0- | 776 | 2 | | | N | -0- | | | | | -0- |
| 09 | 775 | N | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| 10 | 819 | N | 819 | -0- | -0- | -0- | 819 | 2 | | | N | -0- | | | | | -0- |
| 11 | 738 | N | 738 | -0- | -0- | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| *12 | 770 | N | 770 | -0- | -0- | -0- | 770 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,087 TOTAL CONDENSATE PROD: -0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 2372 | -0- | -77 | -0- | 2372 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2212 | X | 2137 | -0- | -75 | -0- | 2137 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2387 | X | 2059 | -0- | -328 | -0- | 2059 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2358 | X | 2358 | -0- | -0- | -0- | 2358 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2387 | X | 2232 | -0- | -155 | -0- | 2232 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2310 | X | 2280 | -0- | -30 | -0- | 2280 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2265 | N | 2265 | -0- | -0- | -0- | 2265 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2309 | N | 2309 | -0- | -0- | -0- | 2309 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2210 | N | 2210 | -0- | -0- | -0- | 2210 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2287 | N | 2287 | -0- | -0- | -0- | 2287 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2210 | N | 2210 | -0- | -0- | -0- | 2210 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2286 | N | 2286 | -0- | -0- | -0- | 2286 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,005 TOTAL CONDENSATE PROD: -0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 625 | -0- | -243 | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 02 | 908 | N | 908 | -0- | -0- | -0- | 908 | 2 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 739 | -0- | -222 | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| 04 | 682 | N | 682 | -0- | -0- | -0- | 682 | 2 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 748 | -0- | -244 | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 691 | -0- | -29 | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 703 | -0- | -10 | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 727 | -0- | -17 | -0- | 727 | 2 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 638 | -0- | -52 | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| 10 | 714 | N | 714 | -0- | -0- | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 11 | 744 | N | 744 | -0- | -0- | -0- | 744 | 2 | | | N | -0- | | | | | -0- |
| *12 | 781 | N | 781 | -0- | -0- | -0- | 781 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,700 TOTAL CONDENSATE PROD: -0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 571 | N | 571 | -0- | -0- | -0- | 571 | 2 | | | N | -0- | | | | | -0- |
| 02 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 331 | -0- | -134 | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 410 | -0- | -130 | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 382 | -0- | -21 | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 06 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 07 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 08 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 09 | 401 | N | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 10 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 11 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| *12 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,889 TOTAL CONDENSATE PROD: -0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 72 | -0- | -12 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 45 | -0- | -48 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 41 | -0- | -49 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 32 | -0- | -61 | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 29 | -0- | -1 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| *12 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 479 TOTAL CONDENSATE PROD: -0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | X | 1794 | -0- | -159 | -0- | 53 | 1 | 1741 | 2 | N | -0- | | | | | -0- |
| 02 | 1764 | X | 1661 | -0- | -103 | -0- | 48 | 1 | 1613 | 2 | N | -0- | | | | | -0- |
| 03 | 1953 | X | 1650 | -0- | -303 | -0- | 57 | 1 | 1593 | 2 | N | -0- | | | | | -0- |
| 04 | 1860 | X | 1631 | -0- | -229 | -0- | 54 | 1 | 1577 | 2 | N | -0- | | | | | -0- |
| 05 | 1873 | X | 1873 | -0- | -0- | -0- | 68 | 1 | 1805 | 2 | N | -0- | | | | | -0- |
| 06 | 1770 | X | 1477 | -0- | -293 | -0- | 51 | 1 | 1426 | 2 | N | -0- | | | | | -0- |
| 07 | 1971 | N | 1971 | -0- | -0- | -0- | 66 | 1 | 1905 | 2 | N | -0- | | | | | -0- |
| 08 | 1783 | N | 1783 | -0- | -0- | -0- | 63 | 1 | 1720 | 2 | N | -0- | | | | | -0- |
| 09 | 1703 | N | 1703 | -0- | -0- | -0- | 56 | 1 | 1647 | 2 | N | -0- | | | | | -0- |
| 10 | 1775 | N | 1775 | -0- | -0- | -0- | 57 | 1 | 1718 | 2 | N | -0- | | | | | -0- |
| 11 | 1692 | N | 1692 | -0- | -0- | -0- | 55 | 1 | 1637 | 2 | N | -0- | | | | | -0- |
| *12 | 1709 | N | 1709 | -0- | -0- | -0- | 51 | 1 | 1658 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,719 TOTAL CONDENSATE PROD: -0-

MCMULLAN "A" WELL #: 15 RRCID -> 238428 COMPL. DATE 02/25/2008 TOTAL DEPTH 9128 PERF. 8958 - 9062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1239 | N | 1239 | -0- | -0- | -0- | 37 | 1 | 1202 | 2 | N | -0- | | | | | -0- |
| 02 | 1144 | N | 1144 | -0- | -0- | -0- | 33 | 1 | 1111 | 2 | N | -0- | | | | | -0- |
| 03 | 1191 | N | 1191 | -0- | -0- | -0- | 41 | 1 | 1150 | 2 | N | -0- | | | | | -0- |
| 04 | 1414 | N | 1414 | -0- | -0- | -0- | 46 | 1 | 1368 | 2 | N | -0- | | | | | -0- |
| 05 | 1601 | N | 1601 | -0- | -0- | -0- | 58 | 1 | 1543 | 2 | N | -0- | | | | | -0- |
| 06 | 1387 | N | 1387 | -0- | -0- | -0- | 48 | 1 | 1339 | 2 | N | -0- | | | | | -0- |
| 07 | 1302 | N | 885 | -0- | -417 | -0- | 29 | 1 | 856 | 2 | N | -0- | | | | | -0- |
| 08 | 3100 | N | 4508 | -0- | 1408 | 1408 | 158 | 1 | 4350 | 2 | N | -0- | | | | | -0- |
| 09 | 3000 | N | 7099 | -0- | 4099 | 5507 | 234 | 1 | 6865 | 2 | N | -0- | | | | | -0- |
| 10 | 3100 | N | 7153 | -0- | 4053 | 9560 | 231 | 1 | 6922 | 2 | N | -0- | | | | | -0- |
| 11 | 14996 | X | 5436 | -0- | -9560 | -0- | 175 | 1 | 5261 | 2 | N | -0- | | | | | -0- |
| *12 | 5219 | X | 5219 | -0- | -0- | -0- | 156 | 1 | 5063 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,276 TOTAL CONDENSATE PROD: -0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3045 | X | 3045 | -0- | -0- | -0- | 91 | 1 | 2954 | 2 | N | -0- | | | | | -0- |
| 02 | 2757 | X | 2757 | -0- | -0- | -0- | 80 | 1 | 2677 | 2 | N | -0- | | | | | -0- |
| 03 | 2938 | X | 2938 | -0- | -0- | -0- | 101 | 1 | 2837 | 2 | N | -0- | | | | | -0- |
| 04 | 3030 | X | 3030 | -0- | -0- | -0- | 99 | 1 | 2931 | 2 | N | -0- | | | | | -0- |
| 05 | 2842 | X | 2842 | -0- | -0- | -0- | 104 | 1 | 2738 | 2 | N | -0- | | | | | -0- |
| 06 | 2958 | X | 2958 | -0- | -0- | -0- | 103 | 1 | 2855 | 2 | N | -0- | | | | | -0- |
| 07 | 2914 | X | 2864 | -0- | -50 | -0- | 95 | 1 | 2769 | 2 | N | -0- | | | | | -0- |
| 08 | 2943 | X | 2943 | -0- | -0- | -0- | 103 | 1 | 2840 | 2 | N | -0- | | | | | -0- |
| 09 | 2820 | X | 2819 | -0- | -1 | -0- | 93 | 1 | 2726 | 2 | N | -0- | | | | | -0- |
| 10 | 2914 | X | 2806 | -0- | -108 | -0- | 91 | 1 | 2715 | 2 | N | -0- | | | | | -0- |
| 11 | 2820 | X | 2669 | -0- | -151 | -0- | 86 | 1 | 2583 | 2 | N | -0- | | | | | -0- |
| 12 | 2914 | X | 2750 | -0- | -164 | -0- | 82 | 1 | 2668 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,421 TOTAL CONDENSATE PROD: -0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 332 | -0- | -9 | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 293 | -0- | -15 | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 306 | -0- | -35 | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 319 | -0- | -11 | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 05 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 06 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 304 | -0- | -6 | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 305 | -0- | -5 | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 290 | -0- | -10 | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 226 | -0- | -84 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 11 | 822 | N | 822 | -0- | -0- | -0- | 822 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1024 | N | 1024 | -0- | -0- | -0- | 1024 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,841 TOTAL CONDENSATE PROD: -0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 530 | N | 530 | -0- | -0- | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 02 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 430 | -0- | -97 | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 457 | -0- | -53 | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 433 | -0- | -63 | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 06 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 436 | -0- | -29 | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 08 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 367 | -0- | -83 | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 289 | -0- | -145 | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1808 | N | 1808 | -0- | -0- | -0- | 1808 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2842 | N | 2842 | -0- | -0- | -0- | 2842 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,964 TOTAL CONDENSATE PROD: -0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 755 | N | 755 | -0- | -0- | -0- | 22 1 | | 733 | 3 | Y | -0- | 2 | 1 | | | -0- |
| *02 | 1793 | N | 1793 | -0- | -0- | -0- | 49 1 | | 1744 | 3 | Y | -0- | | | | | -0- |
| *03 | 782 | N | 782 | -0- | -0- | -0- | 23 1 | | 748 | 3 | Y | 10 | 8 | 1 | | | 2 |
| | | | | | | | 11 9 | | | | | | | | | | |
| *04 | 720 | N | 684 | -0- | -36 | -0- | 20 1 | | 653 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | 11 9 | | | | | | | | | | |
| *05 | 837 | N | 710 | -0- | -127 | -0- | 21 1 | | 677 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 9 | | | | | | | | | | |
| *06 | 750 | N | 658 | -0- | -92 | -0- | 19 1 | | 628 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 9 | | | | | | | | | | |
| *07 | 719 | N | 719 | -0- | -0- | -0- | 20 1 | | 686 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 9 | | | | | | | | | | |
| *08 | 740 | N | 740 | -0- | -0- | -0- | 21 1 | | 707 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 9 | | | | | | | | | | |
| *09 | 703 | N | 703 | -0- | -0- | -0- | 21 1 | | 670 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 9 | | | | | | | | | | |
| *10 | 713 | N | 678 | -0- | -35 | -0- | 20 1 | | 645 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 9 | | | | | | | | | | |
| *11 | 720 | N | 709 | -0- | -11 | -0- | 20 1 | | 681 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 9 | | | | | | | | | | |
| 12 | 713 | N | 669 | -0- | -44 | -0- | 14 1 | | 647 | 3 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | 8 9 | | | | | | | | | | |

TOTAL GAS PROD: 9,600 TOTAL CONDENSATE PROD: 101

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 563 | N | 563 | -0- | -0- | -0- | 563 | 2 | | | N | -0- | | | | | 9 |
| 02 | 710 | N | 710 | -0- | -0- | -0- | 709 | 2 | 1 | 9 | N | 1 | | | | | 10 |
| 03 | 899 | N | 752 | -0- | -147 | -0- | 752 | 2 | | | N | -0- | | | | | 10 |
| 04 | 718 | N | 718 | -0- | -0- | -0- | 717 | 2 | 1 | 9 | N | 1 | | | | | 11 |
| 05 | 1055 | N | 1055 | -0- | -0- | -0- | 1054 | 2 | 1 | 9 | N | 1 | | | | | 12 |
| 06 | 720 | N | 707 | -0- | -13 | -0- | 707 | 2 | | | N | -0- | | | | | 12 |
| 07 | 744 | N | 600 | -0- | -144 | -0- | 599 | 2 | 1 | 9 | N | 1 | | | | | 13 |
| 08 | 1054 | N | 660 | -0- | -394 | -0- | 659 | 2 | 1 | 9 | N | 1 | 12 | 1 | | | 2 |
| 09 | 720 | N | 677 | -0- | -43 | -0- | 676 | 2 | 1 | 9 | N | 1 | | | | | 3 |
| 10 | 1151 | N | 1151 | -0- | -0- | -0- | 1150 | 2 | 1 | 9 | N | 1 | | | | | 4 |
| 11 | 697 | N | 697 | -0- | -0- | -0- | 696 | 2 | 1 | 9 | N | 1 | | | | | 5 |
| 12 | 713 | N | 131 | -0- | -582 | -0- | 131 | 2 | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: 8,421 TOTAL CONDENSATE PROD: 8

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1564 | X | 1564 | -0- | -0- | -0- | 1562 | 2 | 2 | 9 | Y | 2 | | | | | 25 |
| 02 | 1637 | X | 1637 | -0- | -0- | -0- | 1636 | 2 | 1 | 9 | Y | 1 | | | | | 26 |
| 03 | 3131 | X | 1923 | -0- | -1208 | -0- | 1922 | 2 | 1 | 9 | Y | 1 | | | | | 27 |
| 04 | 2370 | X | 2065 | -0- | -305 | -0- | 2063 | 2 | 2 | 9 | Y | 2 | | | | | 29 |
| 05 | 1910 | X | 1910 | -0- | -0- | -0- | 1908 | 2 | 2 | 9 | Y | 2 | | | | | 31 |
| 06 | 2200 | X | 2200 | -0- | -0- | -0- | 2199 | 2 | 1 | 9 | Y | 1 | | | | | 32 |
| 07 | 2139 | X | 1541 | -0- | -598 | -0- | 1539 | 2 | 2 | 9 | Y | 2 | | | | | 34 |
| 08 | 2333 | X | 2333 | -0- | -0- | -0- | 2331 | 2 | 2 | 9 | Y | 2 | 30 | 1 | | | 6 |
| 09 | 2190 | X | 2020 | -0- | -170 | -0- | 2017 | 2 | 3 | 9 | Y | 3 | | | | | 9 |
| 10 | 3050 | X | 3050 | -0- | -0- | -0- | 3048 | 2 | 2 | 9 | Y | 2 | | | | | 11 |
| 11 | 2722 | X | 2722 | -0- | -0- | -0- | 2719 | 2 | 3 | 9 | Y | 3 | | | | | 14 |
| 12 | 2325 | X | 879 | -0- | -1446 | -0- | 879 | 2 | | | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 23,844 TOTAL CONDENSATE PROD: 21

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1505 | X | 1505 | -0- | -0- | -0- | 1504 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 02 | 2247 | X | 2247 | -0- | -0- | -0- | 2246 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 03 | 2356 | X | 2068 | -0- | -288 | -0- | 2068 | 2 | | | Y | -0- | | | | | 11 |
| 04 | 2250 | X | 2117 | -0- | -133 | -0- | 2116 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 05 | 2480 | X | 2253 | -0- | -227 | -0- | 2252 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 06 | 2400 | X | 2206 | -0- | -194 | -0- | 2206 | 2 | | | Y | -0- | | | | | 13 |
| 07 | 2480 | X | 1953 | -0- | -527 | -0- | 1952 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 08 | 2511 | X | 2511 | -0- | -0- | -0- | 2510 | 2 | 1 | 9 | Y | 1 | 13 | 1 | | | 2 |
| 09 | 2220 | X | 2096 | -0- | -124 | -0- | 2094 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 10 | 2962 | X | 2962 | -0- | -0- | -0- | 2961 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 11 | 2599 | X | 2599 | -0- | -0- | -0- | 2598 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 12 | 2511 | X | 746 | -0- | -1765 | -0- | 746 | 2 | | | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 25,263 TOTAL CONDENSATE PROD: 10

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2381 | X | 2381 | -0- | -0- | -0- | 2378 | 2 | 3 | 9 | Y | 3 | | | | | 41 |
| 02 | 2656 | X | 2656 | -0- | -0- | -0- | 2654 | 2 | 2 | 9 | Y | 2 | | | | | 43 |
| 03 | 3193 | X | 2088 | -0- | -1105 | -0- | 2086 | 2 | 2 | 9 | Y | 2 | | | | | 45 |
| 04 | 2670 | X | 2610 | -0- | -60 | -0- | 2607 | 2 | 3 | 9 | Y | 3 | | | | | 48 |
| 05 | 2945 | X | 2708 | -0- | -237 | -0- | 2705 | 2 | 3 | 9 | Y | 3 | | | | | 51 |
| 06 | 2850 | X | 2462 | -0- | -388 | -0- | 2459 | 2 | 3 | 9 | Y | 3 | | | | | 54 |
| 07 | 2945 | X | 2513 | -0- | -432 | -0- | 2511 | 2 | 2 | 9 | Y | 2 | | | | | 56 |
| 08 | 2697 | X | 2670 | -0- | -27 | -0- | 2667 | 2 | 3 | 9 | Y | 3 | 50 | 1 | | | 9 |
| 09 | 2610 | X | 1874 | -0- | -736 | -0- | 1867 | 2 | 7 | 9 | Y | 6 | | | | | 15 |
| 10 | 4286 | X | 4286 | -0- | -0- | -0- | 4283 | 2 | 3 | 9 | Y | 3 | | | | | 18 |
| 11 | 2935 | X | 2935 | -0- | -0- | -0- | 2929 | 2 | 6 | 9 | Y | 5 | | | | | 23 |
| 12 | 2666 | X | 919 | -0- | -1747 | -0- | 918 | 2 | 1 | 9 | Y | 1 | | | | | 24 |

TOTAL GAS PROD: 30,102 TOTAL CONDENSATE PROD: 36

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1770 | X | 1770 | -0- | -0- | -0- | 1770 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 1860 | X | 1860 | -0- | -0- | -0- | 1860 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 2728 | X | 1879 | -0- | -849 | -0- | 1879 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 2640 | X | 2152 | -0- | -488 | -0- | 2152 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 2991 | X | 2991 | -0- | -0- | -0- | 2991 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 2969 | X | 2969 | -0- | -0- | -0- | 2968 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 07 | 2232 | X | 1836 | -0- | -396 | -0- | 1836 | 2 | | | Y | -0- | | | | | 3 |
| 08 | 2976 | X | 2291 | -0- | -685 | -0- | 2291 | 2 | | | Y | -0- | 3 | 1 | | | -0- |
| 09 | 2970 | X | 1960 | -0- | -1010 | -0- | 1959 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 10 | 3069 | X | 2388 | -0- | -681 | -0- | 2388 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 3375 | X | 3375 | -0- | -0- | -0- | 3375 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 2294 | X | 1623 | -0- | -671 | -0- | 1623 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 27,094 TOTAL CONDENSATE PROD: 2

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1087 | X | 1087 | -0- | -0- | -0- | 1086 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 02 | 2188 | X | 2188 | -0- | -0- | -0- | 2188 | 2 | | | Y | -0- | | | | | 3 |
| 03 | 2449 | X | 2049 | -0- | -400 | -0- | 2047 | 2 | 2 | 9 | Y | 2 | | | | | 5 |
| 04 | 2370 | X | 1757 | -0- | -613 | -0- | 1756 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 05 | 2418 | X | 1795 | -0- | -623 | -0- | 1794 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 06 | 2340 | X | 1914 | -0- | -426 | -0- | 1913 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 07 | INC G-10 | | 1144 | -0- | 1144 | 1144 | 1144 | 2 | | | Y | -0- | | | | | 8 |
| 08 | INC G-10 | | 1948 | -0- | 1948 | 3092 | 1947 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 09 | INC G-10 | | 1300 | -0- | 1300 | 4392 | 1299 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 10 | INC G-10 | | 1798 | -0- | 1798 | 6190 | 1798 | 2 | | | Y | -0- | | | | | 10 |
| 11 | INC G-10 | | 1636 | -0- | 1636 | 7826 | 1635 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 12 | INC G-10 | | 920 | -0- | 920 | 8746 | 919 | 2 | 1 | 9 | Y | 1 | | | | | 12 |

TOTAL GAS PROD: 19,536 TOTAL CONDENSATE PROD: 10

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2754 | N | 2754 | -0- | -0- | -0- | 2753 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 02 | 1701 | X | 1701 | -0- | -0- | -0- | 1700 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 03 | 3397 | X | 3397 | -0- | -0- | -0- | 3395 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 04 | 2178 | X | 2178 | -0- | -0- | -0- | 2177 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 05 | 2439 | X | 2439 | -0- | -0- | -0- | 2437 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| 06 | 1917 | X | 1917 | -0- | -0- | -0- | 1917 | 2 | | | Y | -0- | | | | | 9 |
| 07 | 3348 | X | 3348 | -0- | -0- | -0- | 3347 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 08 | 2984 | X | 2984 | -0- | -0- | -0- | 2983 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 09 | 2093 | X | 2093 | -0- | -0- | -0- | 2092 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 10 | 1662 | X | 1662 | -0- | -0- | -0- | 1661 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 11 | 1697 | X | 1697 | -0- | -0- | -0- | 1696 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 12 | 1550 | X | 1141 | -0- | -409 | -0- | 1140 | 2 | 1 | 9 | Y | 1 | | | | | 15 |

TOTAL GAS PROD: 27,311 TOTAL CONDENSATE PROD: 13

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1037 | N | 1037 | -0- | -0- | -0- | 1036 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 02 | 830 | N | 830 | -0- | -0- | -0- | 828 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 03 | 976 | N | 976 | -0- | -0- | -0- | 974 | 2 | 2 | 9 | Y | 2 | | | | | 8 |
| 04 | 990 | N | 691 | -0- | -299 | -0- | 689 | 2 | 2 | 9 | Y | 2 | | | | | 10 |
| 05 | 930 | N | 757 | -0- | -173 | -0- | 756 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 06 | 1104 | N | 1104 | -0- | -0- | -0- | 1103 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 07 | 982 | N | 982 | -0- | -0- | -0- | 981 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 08 | 967 | N | 967 | -0- | -0- | -0- | 965 | 2 | 2 | 9 | Y | 2 | | | | | 15 |
| 09 | 1110 | N | 811 | -0- | -299 | -0- | 811 | 2 | | | Y | -0- | | | | | 15 |
| 10 | 992 | N | 840 | -0- | -152 | -0- | 838 | 2 | 2 | 9 | Y | 2 | | | | | 17 |
| 11 | 930 | N | 887 | -0- | -43 | -0- | 886 | 2 | 1 | 9 | Y | 1 | | | | | 18 |
| 12 | 837 | N | 602 | -0- | -235 | -0- | 601 | 2 | 1 | 9 | Y | 1 | | | | | 19 |

TOTAL GAS PROD: 10,484 TOTAL CONDENSATE PROD: 16

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2093 | N | 2093 | -0- | -0- | -0- | 2083 | 2 | 10 | 9 | Y | 9 | | | | | 26 |
| 02 | 1479 | N | 1479 | -0- | -0- | -0- | 1471 | 2 | 8 | 9 | Y | 7 | | | | | 33 |
| 03 | 1861 | N | 1861 | -0- | -0- | -0- | 1846 | 2 | 15 | 9 | Y | 14 | | | | | 47 |
| 04 | 1890 | N | 1482 | -0- | -408 | -0- | 1469 | 2 | 13 | 9 | Y | 12 | | | | | 59 |
| 05 | 1688 | N | 1688 | -0- | -0- | -0- | 1678 | 2 | 10 | 9 | Y | 9 | | | | | 68 |
| 06 | 1800 | N | 1314 | -0- | -486 | -0- | 1307 | 2 | 7 | 9 | Y | 6 | | | | | 74 |
| 07 | 1519 | N | 1501 | -0- | -18 | -0- | 1493 | 2 | 8 | 9 | Y | 7 | | | | | 81 |
| 08 | 1674 | N | 1644 | -0- | -30 | -0- | 1635 | 2 | 9 | 9 | Y | 8 | | | | | 89 |
| 09 | 1452 | N | 1452 | -0- | -0- | -0- | 1448 | 2 | 4 | 9 | Y | 4 | | | | | 93 |
| 10 | 1690 | N | 1690 | -0- | -0- | -0- | 1682 | 2 | 8 | 9 | Y | 7 | | | | | 100 |
| 11 | 1590 | N | 1364 | -0- | -226 | -0- | 1354 | 2 | 10 | 9 | Y | 9 | | | | | 109 |
| 12 | 1488 | N | 693 | -0- | -795 | -0- | 684 | 2 | 9 | 9 | Y | 8 | | | | | 117 |

TOTAL GAS PROD: 18,261 TOTAL CONDENSATE PROD: 100

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | X | 1361 | -0- | -96 | -0- | 1361 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1863 | X | 1863 | -0- | -0- | -0- | 1863 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1751 | X | 1751 | -0- | -0- | -0- | 1751 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1757 | X | 1757 | -0- | -0- | -0- | 1757 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2603 | X | 2603 | -0- | -0- | -0- | 2603 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2235 | X | 2235 | -0- | -0- | -0- | 2235 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2077 | X | 1883 | -0- | -194 | -0- | 1883 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2604 | X | 2305 | -0- | -299 | -0- | 2305 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2520 | X | 2453 | -0- | -67 | -0- | 2453 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3005 | X | 3005 | -0- | -0- | -0- | 3005 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2525 | X | 2525 | -0- | -0- | -0- | 2525 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2542 | X | 1244 | -0- | -1298 | -0- | 1244 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,985 TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 2450 | -0- | -154 | -0- | 2447 | 2 | 3 | 9 | N | 3 | 4 | 1 | | | 2 |
| 02 | 2352 | X | 1630 | -0- | -722 | -0- | 1630 | 2 | | | N | -0- | | | | | 2 |
| 03 | 2480 | X | 1951 | -0- | -529 | -0- | 1945 | 2 | 6 | 9 | N | 5 | 4 | 1 | | | 3 |
| 04 | 2400 | X | 1565 | -0- | -835 | -0- | 1563 | 2 | 2 | 9 | N | 2 | 4 | 1 | | | 1 |
| 05 | 2480 | X | 2004 | -0- | -476 | -0- | 2003 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 06 | 2370 | X | 2053 | -0- | -317 | -0- | 2052 | 2 | 1 | 9 | N | 1 | | | | | 3 |
| 07 | 2284 | X | 2284 | -0- | -0- | -0- | 2283 | 2 | 1 | 9 | N | 1 | | | | | 4 |
| 08 | 2015 | X | 1338 | -0- | -677 | -0- | 1337 | 2 | 1 | 9 | N | 1 | 3 | 1 | | | 2 |
| 09 | 2040 | X | 1291 | -0- | -749 | -0- | 1290 | 2 | 1 | 9 | N | 1 | | | | | 3 |
| 10 | 2294 | X | 634 | -0- | -1660 | -0- | 632 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 2 |
| 11 | 2220 | X | 862 | -0- | -1358 | -0- | 861 | 2 | 1 | 9 | N | 1 | | | | | 3 |
| 12 | 2294 | X | 890 | -0- | -1404 | -0- | 887 | 2 | 3 | 9 | N | 3 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 18,952 TOTAL CONDENSATE PROD: 21

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | X | 2071 | -0- | -68 | -0- | 2071 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1932 | X | 1396 | -0- | -536 | -0- | 1396 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1860 | X | 1670 | -0- | -190 | -0- | 1670 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2010 | X | 1766 | -0- | -244 | -0- | 1766 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2077 | X | 1976 | -0- | -101 | -0- | 1976 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2010 | X | 1800 | -0- | -210 | -0- | 1800 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1915 | X | 1915 | -0- | -0- | -0- | 1915 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1984 | X | 1672 | -0- | -312 | -0- | 1672 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2390 | X | 2390 | -0- | -0- | -0- | 2390 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1984 | X | 862 | -0- | -1122 | -0- | 862 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1860 | X | 1188 | -0- | -672 | -0- | 1188 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2480 | X | 1270 | -0- | -1210 | -0- | 1270 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,976 TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4898 | X | 3530 | -0- | -1368 | -0- | 3530 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4424 | X | 2846 | -0- | -1578 | -0- | 2846 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4464 | X | 4464 | -0- | -0- | -0- | 4464 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3540 | X | 3427 | -0- | -113 | -0- | 3427 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3658 | X | 3505 | -0- | -153 | -0- | 3505 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4320 | X | 3206 | -0- | -1114 | -0- | 3206 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4464 | X | 3107 | -0- | -1357 | -0- | 3107 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7431 | X | 7431 | -0- | -0- | -0- | 7431 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5569 | X | 5569 | -0- | -0- | -0- | 5569 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5209 | X | 5209 | -0- | -0- | -0- | 5209 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5760 | X | 4335 | -0- | -1425 | -0- | 4335 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5952 | X | 2181 | -0- | -3771 | -0- | 2181 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 48,810 TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2260 | -0- | -747 | -0- | 2248 | 2 | 12 | 9 | N | 11 | 15 | 1 | | | 8 |
| 02 | 2716 | X | 1875 | -0- | -841 | -0- | 1875 | 2 | | | N | -0- | | | | | 8 |
| 03 | 3007 | X | 1900 | -0- | -1107 | -0- | 1881 | 2 | 19 | 9 | N | 17 | 14 | 1 | | | 11 |
| 04 | 2670 | X | 1673 | -0- | -997 | -0- | 1665 | 2 | 8 | 9 | N | 7 | 15 | 1 | | | 3 |
| 05 | 2418 | X | 2239 | -0- | -179 | -0- | 2232 | 2 | 7 | 9 | N | 6 | | | | | 9 |
| 06 | 2190 | X | 1754 | -0- | -436 | -0- | 1748 | 2 | 6 | 9 | N | 5 | | | | | 14 |
| 07 | 2203 | X | 2203 | -0- | -0- | -0- | 2200 | 2 | 3 | 9 | N | 3 | | | | | 17 |
| 08 | 2258 | X | 2258 | -0- | -0- | -0- | 2252 | 2 | 6 | 9 | N | 5 | 14 | 1 | | | 8 |
| 09 | 2716 | X | 2716 | -0- | -0- | -0- | 2710 | 2 | 6 | 9 | N | 5 | | | | | 13 |
| 10 | 2465 | X | 2465 | -0- | -0- | -0- | 2457 | 2 | 8 | 9 | N | 7 | 14 | 1 | | | 6 |
| 11 | 2190 | X | 2072 | -0- | -118 | -0- | 2063 | 2 | 9 | 9 | N | 8 | | | | | 14 |
| 12 | 2821 | X | 2037 | -0- | -784 | -0- | 2027 | 2 | 10 | 9 | N | 9 | 15 | 1 | | | 8 |

TOTAL GAS PROD: 25,452 TOTAL CONDENSATE PROD: 83

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2487 | -0- | -489 | -0- | 2487 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2268 | X | 1836 | -0- | -432 | -0- | 1836 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2325 | X | 2195 | -0- | -130 | -0- | 2195 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2400 | X | 1324 | -0- | -1076 | -0- | 1324 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2480 | X | 1637 | -0- | -843 | -0- | 1637 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2400 | X | 1569 | -0- | -831 | -0- | 1569 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2201 | X | 1974 | -0- | -227 | -0- | 1974 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2201 | X | 2103 | -0- | -98 | -0- | 2103 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2551 | X | 2551 | -0- | -0- | -0- | 2551 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1984 | X | 1564 | -0- | -420 | -0- | 1564 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2040 | X | 1447 | -0- | -593 | -0- | 1447 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2635 | X | 1075 | -0- | -1560 | -0- | 1075 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,762 TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2645 | X | 2645 | -0- | -0- | -0- | 2630 | 2 | 15 | 9 | Y | 14 | 20 | 1 | | | 10 |
| 02 | 2302 | X | 2302 | -0- | -0- | -0- | 2301 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 03 | 2945 | X | 2516 | -0- | -429 | -0- | 2492 | 2 | 24 | 9 | Y | 22 | 19 | 1 | | | 14 |
| 04 | 2850 | X | 2235 | -0- | -615 | -0- | 2224 | 2 | 11 | 9 | Y | 10 | 20 | 1 | | | 4 |
| 05 | 2945 | X | 2542 | -0- | -403 | -0- | 2534 | 2 | 8 | 9 | Y | 7 | | | | | 11 |
| 06 | 2550 | X | 2296 | -0- | -254 | -0- | 2288 | 2 | 8 | 9 | Y | 7 | | | | | 18 |
| 07 | 2325 | N | 2149 | -0- | -176 | -0- | 2143 | 2 | 6 | 9 | Y | 5 | | | | | 23 |
| 08 | 2847 | N | 2847 | -0- | -0- | -0- | 2840 | 2 | 7 | 9 | Y | 6 | 19 | 1 | | | 10 |
| 09 | 3000 | N | 3548 | -0- | 548 | 548 | 3540 | 2 | 8 | 9 | Y | 7 | | | | | 17 |
| 10 | 3100 | N | 3121 | -0- | 21 | 569 | 3111 | 2 | 10 | 9 | Y | 9 | 18 | 1 | | | 8 |
| 11 | 3000 | N | 2609 | -0- | -391 | 178 | 2597 | 2 | 12 | 9 | Y | 11 | | | | | 19 |
| *12 | 4470 | X | 4292 | -0- | -178 | -0- | 4279 | 2 | 13 | 9 | Y | 12 | 20 | 1 | | | 11 |

TOTAL GAS PROD: 33,102 TOTAL CONDENSATE PROD: 111

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2030 | X | 2030 | -0- | -0- | -0- | 2029 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 02 | 1704 | X | 1704 | -0- | -0- | -0- | 1704 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 2666 | X | 1332 | -0- | -1334 | -0- | 1331 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 2040 | X | 1497 | -0- | -543 | -0- | 1497 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 05 | 2015 | X | 1811 | -0- | -204 | -0- | 1810 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 06 | 1950 | X | 1571 | -0- | -379 | -0- | 1571 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 1550 | N | 1257 | -0- | -293 | -0- | 1256 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 08 | 1798 | N | 1749 | -0- | -49 | -0- | 1749 | 2 | | | Y | -0- | 1 | 1 | | | 1 |
| 09 | 1769 | N | 1769 | -0- | -0- | -0- | 1769 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 2186 | N | 2186 | -0- | -0- | -0- | 2185 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 1703 | N | 1703 | -0- | -0- | -0- | 1703 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 2356 | N | 2356 | -0- | -0- | -0- | 2355 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 20,965 TOTAL CONDENSATE PROD: 6

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2037 | N | 2037 | -0- | -0- | -0- | | 2031 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 4 |
| 02 | 1682 | N | 1682 | -0- | -0- | -0- | | 1682 | 2 | | | Y | -0- | | | | | 4 |
| 03 | 2201 | N | 2005 | -0- | -196 | -0- | | 1994 | 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 6 |
| 04 | 1980 | N | 1491 | -0- | -489 | -0- | | 1487 | 2 | 4 | 9 | Y | 4 | 8 | 1 | | | 2 |
| 05 | 1881 | N | 1881 | -0- | -0- | -0- | | 1878 | 2 | 3 | 9 | Y | 3 | | | | | 5 |
| 06 | 1982 | N | 1982 | -0- | -0- | -0- | | 1980 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 07 | 1683 | N | 1683 | -0- | -0- | -0- | | 1681 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| 08 | 2290 | N | 2290 | -0- | -0- | -0- | | 2288 | 2 | 2 | 9 | Y | 2 | 7 | 1 | | | 4 |
| 09 | 2248 | N | 2248 | -0- | -0- | -0- | | 2245 | 2 | 3 | 9 | Y | 3 | | | | | 7 |
| 10 | 2402 | N | 2402 | -0- | -0- | -0- | | 2399 | 2 | 3 | 9 | Y | 3 | 7 | 1 | | | 3 |
| 11 | 2160 | N | 1987 | -0- | -173 | -0- | | 1981 | 2 | 6 | 9 | Y | 5 | | | | | 8 |
| *12 | 2481 | N | 2481 | -0- | -0- | -0- | | 2477 | 2 | 4 | 9 | Y | 4 | 8 | 1 | | | 4 |

TOTAL GAS PROD: 24,169 TOTAL CONDENSATE PROD: 43

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2567 | X | 2567 | -0- | -0- | -0- | | 2539 | 2 | 28 | 9 | Y | 25 | 36 | 1 | | | 19 |
| 02 | 2470 | X | 2470 | -0- | -0- | -0- | | 2469 | 2 | 1 | 9 | Y | 1 | | | | | 20 |
| 03 | 3038 | X | 2909 | -0- | -129 | -0- | | 2864 | 2 | 45 | 9 | Y | 41 | 35 | 1 | | | 26 |
| 04 | 2940 | X | 2168 | -0- | -772 | -0- | | 2149 | 2 | 19 | 9 | Y | 17 | 36 | 1 | | | 7 |
| 05 | 3038 | X | 2943 | -0- | -95 | -0- | | 2928 | 2 | 15 | 9 | Y | 14 | | | | | 21 |
| 06 | 2820 | X | 2631 | -0- | -189 | -0- | | 2618 | 2 | 13 | 9 | Y | 12 | | | | | 33 |
| 07 | 2270 | N | 2270 | -0- | -0- | -0- | | 2260 | 2 | 10 | 9 | Y | 9 | | | | | 42 |
| 08 | 2952 | N | 2952 | -0- | -0- | -0- | | 2940 | 2 | 12 | 9 | Y | 11 | 34 | 1 | | | 19 |
| 09 | 3000 | N | 3861 | -0- | 861 | 861 | | 3847 | 2 | 14 | 9 | Y | 13 | | | | | 32 |
| 10 | 3100 | N | 2795 | -0- | -305 | 556 | | 2777 | 2 | 18 | 9 | Y | 16 | 33 | 1 | | | 15 |
| 11 | 3000 | N | 3211 | -0- | 211 | 767 | | 3190 | 2 | 21 | 9 | Y | 19 | | | | | 34 |
| *12 | 4543 | X | 3776 | -0- | -767 | -0- | | 3752 | 2 | 24 | 9 | Y | 22 | 36 | 1 | | | 20 |

TOTAL GAS PROD: 34,553 TOTAL CONDENSATE PROD: 200

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2156 | N | 2156 | -0- | -0- | -0- | | 2152 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 3 |
| 02 | 2371 | N | 2371 | -0- | -0- | -0- | | 2371 | 2 | | | Y | -0- | | | | | 3 |
| 03 | 2666 | N | 2442 | -0- | -224 | -0- | | 2435 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 4 |
| 04 | 2100 | N | 1827 | -0- | -273 | -0- | | 1824 | 2 | 3 | 9 | Y | 3 | 6 | 1 | | | 1 |
| 05 | 3023 | N | 3023 | -0- | -0- | -0- | | 3021 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 06 | 2641 | N | 2641 | -0- | -0- | -0- | | 2639 | 2 | 2 | 9 | Y | 2 | | | | | 5 |
| 07 | 2635 | X | 2145 | -0- | -490 | -0- | | 2143 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 08 | 3038 | X | 2384 | -0- | -654 | -0- | | 2383 | 2 | 1 | 9 | Y | 1 | 5 | 1 | | | 3 |
| 09 | 3208 | X | 3208 | -0- | -0- | -0- | | 3206 | 2 | 2 | 9 | Y | 2 | | | | | 5 |
| 10 | 3038 | X | 2830 | -0- | -208 | -0- | | 2828 | 2 | 2 | 9 | Y | 2 | 5 | 1 | | | 2 |
| 11 | 2640 | X | 2056 | -0- | -584 | -0- | | 2053 | 2 | 3 | 9 | Y | 3 | | | | | 5 |
| 12 | 3131 | X | 2565 | -0- | -566 | -0- | | 2561 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 3 |

TOTAL GAS PROD: 29,648 TOTAL CONDENSATE PROD: 31

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | X | 1596 | -0- | -512 | -0- | 1596 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1932 | X | 1733 | -0- | -199 | -0- | 1733 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2294 | X | 1916 | -0- | -378 | -0- | 1916 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2220 | X | 1744 | -0- | -476 | -0- | 1744 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2294 | X | 1486 | -0- | -808 | -0- | 1486 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1860 | X | 1411 | -0- | -449 | -0- | 1411 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1922 | X | 995 | -0- | -927 | -0- | 995 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1922 | X | 1634 | -0- | -288 | -0- | 1634 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1740 | X | 1556 | -0- | -184 | -0- | 1556 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1488 | X | 1164 | -0- | -324 | -0- | 1164 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1590 | X | 1208 | -0- | -382 | -0- | 1208 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1643 | X | 617 | -0- | -1026 | -0- | 617 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,060 TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3275 | -0- | 175 | 175 | 3275 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1788 | N | 1613 | -0- | -175 | -0- | 1613 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2433 | N | 2433 | -0- | -0- | -0- | 2433 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2294 | X | 2294 | -0- | -0- | -0- | 2294 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2749 | X | 2749 | -0- | -0- | -0- | 2749 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2278 | X | 2278 | -0- | -0- | -0- | 2278 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2699 | X | 2699 | -0- | -0- | -0- | 2699 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2392 | X | 2392 | -0- | -0- | -0- | 2392 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2411 | X | 2411 | -0- | -0- | -0- | 2411 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2278 | N | 2278 | -0- | -0- | -0- | 2278 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2526 | N | 2526 | -0- | -0- | -0- | 2526 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1861 | N | 1861 | -0- | -0- | -0- | 1861 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,809 TOTAL CONDENSATE PROD: -0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2266 | -0- | -989 | -0- | 2266 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2942 | X | 2942 | -0- | -0- | -0- | 2942 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3968 | X | 2883 | -0- | -1085 | -0- | 2883 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3840 | X | 2657 | -0- | -1183 | -0- | 2657 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3968 | X | 3605 | -0- | -363 | -0- | 3605 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3150 | X | 2986 | -0- | -164 | -0- | 2986 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3255 | X | 3251 | -0- | -4 | -0- | 3251 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3596 | X | 3314 | -0- | -282 | -0- | 3314 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3552 | X | 3552 | -0- | -0- | -0- | 3552 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4675 | X | 4675 | -0- | -0- | -0- | 4675 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4035 | X | 4035 | -0- | -0- | -0- | 4035 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3658 | X | 1694 | -0- | -1964 | -0- | 1694 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,860 TOTAL CONDENSATE PROD: -0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1083 | X | 1083 | -0- | -0- | -0- | 57 | 1 | 1026 | 3 | N | -0- | | | -0- |
| 02 | 952 | X | 919 | -0- | -33 | -0- | 43 | 1 | 876 | 3 | N | -0- | | | -0- |
| 03 | 1054 | X | 690 | -0- | -364 | -0- | 39 | 1 | 651 | 3 | N | -0- | | | -0- |
| 04 | 1050 | X | 810 | -0- | -240 | -0- | 45 | 1 | 765 | 3 | N | -0- | | | -0- |
| 05 | 1085 | X | 627 | -0- | -458 | -0- | 38 | 1 | 589 | 3 | N | -0- | | | -0- |
| 06 | 1182 | X | 1182 | -0- | -0- | -0- | 58 | 1 | 1124 | 3 | N | -0- | | | -0- |
| 07 | 1109 | X | 1109 | -0- | -0- | -0- | 58 | 1 | 1051 | 3 | N | -0- | | | -0- |
| 08 | 1017 | X | 1017 | -0- | -0- | -0- | 59 | 1 | 958 | 3 | N | -0- | | | -0- |
| 09 | 1170 | X | 954 | -0- | -216 | -0- | 60 | 1 | 894 | 3 | N | -0- | | | -0- |
| 10 | 1209 | X | 985 | -0- | -224 | -0- | 69 | 1 | 916 | 3 | N | -0- | | | -0- |
| 11 | 1170 | X | 920 | -0- | -250 | -0- | 62 | 1 | 858 | 3 | N | -0- | | | -0- |
| 12 | 1116 | X | 777 | -0- | -339 | -0- | 44 | 1 | 733 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,073 TOTAL CONDENSATE PROD: -0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | X | 1574 | -0- | -100 | -0- | 83 | 1 | 1491 | 3 | N | -0- | | | | | -0- |
| 02 | 1512 | X | 1321 | -0- | -191 | -0- | 61 | 1 | 1260 | 3 | N | -0- | | | | | -0- |
| 03 | 1643 | X | 844 | -0- | -799 | -0- | 50 | 1 | 794 | 3 | N | -0- | | | | | -0- |
| 04 | 1560 | X | 1149 | -0- | -411 | -0- | 63 | 1 | 1086 | 3 | N | -0- | | | | | -0- |
| 05 | 1581 | X | 933 | -0- | -648 | -0- | 57 | 1 | 876 | 3 | N | -0- | | | | | -0- |
| 06 | 1745 | X | 1745 | -0- | -0- | -0- | 85 | 1 | 1660 | 3 | N | -0- | | | | | -0- |
| 07 | 1784 | X | 1784 | -0- | -0- | -0- | 93 | 1 | 1691 | 3 | N | -0- | | | | | -0- |
| 08 | 1682 | X | 1682 | -0- | -0- | -0- | 97 | 1 | 1585 | 3 | N | -0- | | | | | -0- |
| 09 | 1740 | X | 1572 | -0- | -168 | -0- | 98 | 1 | 1474 | 3 | N | -0- | | | | | -0- |
| 10 | 1798 | X | 1572 | -0- | -226 | -0- | 110 | 1 | 1462 | 3 | N | -0- | | | | | -0- |
| 11 | 1740 | X | 1508 | -0- | -232 | -0- | 102 | 1 | 1406 | 3 | N | -0- | | | | | -0- |
| 12 | 1798 | X | 1428 | -0- | -370 | -0- | 81 | 1 | 1347 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,112 TOTAL CONDENSATE PROD: -0-

LOCO RICO (GARDNER-A) 54350 500 ASSOCIATED 49B CNTY: RUNNELS
TEXAS INTERNATIONAL RESOURCE LLC 846627
ROBBINS WELL #: 2 RRCID -> 264544 COMPL. DATE 07/27/2011 TOTAL DEPTH 4070 PERF. 3672 - 3678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
HAYS, SAMUEL ELLIOT IV //CONT.// 369162
HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
CHEVRON MIDCONTINENT, L.P. 147862
SUGG, ANDY "6" WELL #: 3 RRCID -> 174837 COMPL. DATE N/A TOTAL DEPTH 7652 PERF. 6420 - 6630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEADCO PROPERTIES 556500
SUGG 3063 "A" WELL #: 2 RRCID -> 205950 COMPL. DATE 07/01/1996 TOTAL DEPTH 7475 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 60 | -0- | -374 | -0- | 60 | 1 | | | N | -0- | | | | | 35 |
| 02 | 84 | N | 56 | -0- | -28 | -0- | 56 | 2 | | | N | -0- | | | | | 35 |
| 03 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | | | | | 35 |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | 35 |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 35 |
| 06 | 60 | N | 34 | -0- | -26 | -0- | 34 | 2 | | | N | -0- | | | | | 35 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 35 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 35 |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 30 | 1 | | | N | -0- | | | | | 35 |
| 10 | 30 | N | 30 | -0- | -0- | -0- | 30 | 1 | | | N | -0- | | | | | 35 |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 30 | 1 | | | N | -0- | | | | | 35 |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 30 | 1 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 452 TOTAL CONDENSATE PROD: -0-

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5425 | X | -0- | -0- | -5425 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 4536 | X | -0- | -0- | -4536 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 28 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 28 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 28 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 28 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 28 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 28 |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 28 |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 28 |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 28 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 28 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 28 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7006 | X | -0- | -0- | -7006 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 5908 | X | -0- | -0- | -5908 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | 60 |
| 02 | 476 | N | 411 | -0- | -65 | -0- | 411 | 3 | | | N | -0- | | | | | 60 |
| 03 | 465 | N | 440 | -0- | -25 | -0- | 434 | 3 | 6 | 9 | N | 5 | | | | | 65 |
| 04 | 570 | N | 518 | -0- | -52 | -0- | 512 | 3 | 6 | 9 | N | 5 | | | | | 70 |
| 05 | 465 | N | 306 | -0- | -159 | -0- | 306 | 3 | | | N | -0- | | | | | 70 |
| 06 | 420 | N | 238 | -0- | -182 | -0- | 238 | 3 | | | N | -0- | | | | | 70 |
| 07 | 527 | N | 225 | -0- | -302 | -0- | 225 | 3 | | | N | -0- | | | | | 70 |
| 08 | 688 | N | 688 | -0- | -0- | -0- | 688 | 3 | | | N | -0- | | | | | 70 |
| 09 | 748 | N | 748 | -0- | -0- | -0- | 748 | 3 | | | N | -0- | | | | | 70 |
| 10 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | 70 |
| 11 | 660 | N | 513 | -0- | -147 | -0- | 513 | 3 | | | N | -0- | | | | | 70 |
| 12 | 775 | N | 372 | -0- | -403 | -0- | 372 | 3 | | | N | -0- | | | | | 70 |

TOTAL GAS PROD: 5,560 TOTAL CONDENSATE PROD: 10

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | Y | -0- | | | | | 174 |
| 02 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | Y | -0- | | | | | 174 |
| 03 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | Y | -0- | | | | | 174 |
| 04 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | Y | -0- | | | | | 174 |
| 05 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | Y | -0- | | | | | 174 |
| 06 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | Y | -0- | | | | | 174 |
| 07 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | Y | -0- | | | | | 174 |
| 08 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | Y | -0- | | | | | 174 |
| 09 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | Y | -0- | | | | | 174 |
| 10 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | Y | -0- | | | | | 174 |
| 11 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | Y | -0- | | | | | 174 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 174 |

TOTAL GAS PROD: 2,405 TOTAL CONDENSATE PROD: -0-

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | Y | -0- | | | | | 25 |
| 02 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | Y | -0- | | | | | 25 |
| 03 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | Y | -0- | | | | | 25 |
| 04 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | Y | -0- | | | | | 25 |
| 05 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | Y | -0- | | | | | 25 |
| 06 | 120 | N | 100 | -0- | -20 | -0- | 100 | 3 | | | Y | -0- | | | | | 25 |
| 07 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | Y | -0- | | | | | 25 |
| 08 | 124 | N | 119 | -0- | -5 | -0- | 119 | 3 | | | Y | -0- | | | | | 25 |
| 09 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | Y | -0- | | | | | 25 |
| 10 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | Y | -0- | | | | | 25 |
| 11 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | Y | -0- | | | | | 25 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 25 |

TOTAL GAS PROD: 1,296 TOTAL CONDENSATE PROD: -0-

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 2 | 1 | 4 | 2 | N | -0- | | | | | -0- |
| 04 | 99 | N | 99 | -0- | -0- | -0- | 39 | 1 | 60 | 2 | N | -0- | | | | | -0- |
| 05 | 895 | N | 895 | -0- | -0- | -0- | 213 | 1 | 682 | 2 | N | -0- | | | | | -0- |
| 06 | 675 | N | 675 | -0- | -0- | -0- | 184 | 1 | 491 | 2 | N | -0- | | | | | -0- |
| 07 | 648 | N | 648 | -0- | -0- | -0- | 189 | 1 | 459 | 2 | N | -0- | | | | | -0- |
| 08 | 621 | N | 621 | -0- | -0- | -0- | 182 | 1 | 439 | 2 | N | -0- | | | | | -0- |
| 09 | 580 | N | 580 | -0- | -0- | -0- | 177 | 1 | 403 | 2 | N | -0- | | | | | -0- |
| 10 | 595 | N | 595 | -0- | -0- | -0- | 183 | 1 | 412 | 2 | N | -0- | | | | | -0- |
| 11 | 526 | N | 526 | -0- | -0- | -0- | 177 | 1 | 349 | 2 | N | -0- | | | | | -0- |
| *12 | 543 | N | 543 | -0- | -0- | -0- | 183 | 1 | 360 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,188 TOTAL CONDENSATE PROD: -0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1253 | -0- | -390 | -0- | 149 | 1 | 1104 | 3 | N | -0- | | | | | -0- |
| 02 | 1344 | N | 1108 | -0- | -236 | -0- | 142 | 1 | 966 | 3 | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1323 | -0- | -72 | -0- | 187 | 1 | 1136 | 3 | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1148 | -0- | -52 | -0- | 164 | 1 | 984 | 3 | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1217 | -0- | -23 | -0- | 160 | 1 | 1057 | 3 | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1121 | -0- | -169 | -0- | 156 | 1 | 965 | 3 | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1172 | -0- | -6 | -0- | 174 | 1 | 998 | 3 | N | -0- | | | | | -0- |
| 08 | 1240 | N | 1124 | -0- | -116 | -0- | 162 | 1 | 962 | 3 | N | -0- | | | | | -0- |
| 09 | 1110 | N | 1046 | -0- | -64 | -0- | 151 | 1 | 895 | 3 | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1122 | -0- | -56 | -0- | 168 | 1 | 954 | 3 | N | -0- | | | | | -0- |
| 11 | 1080 | N | 1007 | -0- | -73 | -0- | 174 | 1 | 833 | 3 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 966 | -0- | -119 | -0- | 170 | 1 | 796 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,607 TOTAL CONDENSATE PROD: -0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 74 | -0- | -19 | -0- | 9 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 58 | -0- | -26 | -0- | 7 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 62 | -0- | -0- | -0- | 9 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 50 | -0- | -10 | -0- | 7 | 1 | 43 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 45 | -0- | -17 | -0- | 6 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 29 | -0- | -31 | -0- | 4 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 26 | -0- | -36 | -0- | 4 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 08 | 35 | N | 35 | -0- | -0- | -0- | 5 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 21 | -0- | -9 | -0- | 3 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 14 | -0- | -17 | -0- | 2 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 17 | -0- | -13 | -0- | 3 | 1 | 14 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 13 | -0- | -18 | -0- | 2 | 1 | 11 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 444 TOTAL CONDENSATE PROD: -0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 391 | -0- | -12 | -0- | 47 | 1 | 344 | 3 | N | -0- | | | | | -0- |
| 02 | 352 | N | 352 | -0- | -0- | -0- | 45 | 1 | 307 | 3 | N | -0- | | | | | -0- |
| 03 | 372 | N | 359 | -0- | -13 | -0- | 51 | 1 | 308 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 339 | -0- | -51 | -0- | 48 | 1 | 291 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 229 | -0- | -174 | -0- | 30 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 216 | -0- | -144 | -0- | 30 | 1 | 186 | 3 | N | -0- | | | | | -0- |
| 07 | 341 | N | 63 | -0- | -278 | -0- | 9 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 208 | -0- | -40 | -0- | 30 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 09 | 292 | N | 292 | -0- | -0- | -0- | 42 | 1 | 250 | 3 | N | -0- | | | | | -0- |
| 10 | 394 | N | 394 | -0- | -0- | -0- | 59 | 1 | 335 | 3 | N | -0- | | | | | -0- |
| 11 | 364 | N | 364 | -0- | -0- | -0- | 63 | 1 | 301 | 3 | N | -0- | | | | | -0- |
| *12 | 403 | N | 403 | -0- | -0- | -0- | 71 | 1 | 332 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,610 TOTAL CONDENSATE PROD: -0-

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 605 | N | 605 | -0- | -0- | -0- | 72 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 02 | 512 | N | 512 | -0- | -0- | -0- | 66 | 1 | 446 | 3 | N | -0- | | | | | -0- |
| 03 | 559 | N | 559 | -0- | -0- | -0- | 79 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 04 | 600 | N | 504 | -0- | -96 | -0- | 72 | 1 | 432 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 535 | -0- | -23 | -0- | 70 | 1 | 465 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 527 | -0- | -13 | -0- | 73 | 1 | 454 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 526 | -0- | -1 | -0- | 78 | 1 | 448 | 3 | N | -0- | | | | | -0- |
| 08 | 576 | N | 576 | -0- | -0- | -0- | 83 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 521 | -0- | -19 | -0- | 75 | 1 | 446 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 500 | -0- | -27 | -0- | 75 | 1 | 425 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 503 | -0- | -67 | -0- | 87 | 1 | 416 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 523 | -0- | -4 | -0- | 92 | 1 | 431 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,391 TOTAL CONDENSATE PROD: -0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 687 | -0- | -212 | -0- | 82 | 1 | 605 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | N | 653 | -0- | -47 | -0- | 84 | 1 | 569 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 675 | -0- | -38 | -0- | 95 | 1 | 580 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 641 | -0- | -19 | -0- | 91 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 05 | 757 | N | 757 | -0- | -0- | -0- | 99 | 1 | 658 | 3 | N | -0- | | | | | -0- |
| 06 | 832 | N | 832 | -0- | -0- | -0- | 116 | 1 | 716 | 3 | N | -0- | | | | | -0- |
| 07 | 770 | N | 770 | -0- | -0- | -0- | 114 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 766 | -0- | -9 | -0- | 110 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 09 | 840 | N | 740 | -0- | -100 | -0- | 107 | 1 | 633 | 3 | N | -0- | | | | | -0- |
| 10 | 775 | N | 712 | -0- | -63 | -0- | 107 | 1 | 605 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 615 | -0- | -135 | -0- | 106 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 589 | -0- | -186 | -0- | 104 | 1 | 485 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,437 TOTAL CONDENSATE PROD: -0-

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 561 | N | 561 | -0- | -0- | -0- | 67 | 1 | 494 | 3 | N | -0- | | | | | -0- |
| 02 | 502 | N | 502 | -0- | -0- | -0- | 64 | 1 | 438 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 518 | -0- | -40 | -0- | 73 | 1 | 445 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 469 | -0- | -71 | -0- | 67 | 1 | 402 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 510 | -0- | -48 | -0- | 67 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 476 | -0- | -34 | -0- | 66 | 1 | 410 | 3 | N | -0- | | | | | -0- |
| 07 | 504 | N | 504 | -0- | -0- | -0- | 75 | 1 | 429 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 493 | -0- | -34 | -0- | 71 | 1 | 422 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 475 | -0- | -5 | -0- | 68 | 1 | 407 | 3 | N | -0- | | | | | -0- |
| 10 | 498 | N | 498 | -0- | -0- | -0- | 75 | 1 | 423 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 464 | -0- | -16 | -0- | 80 | 1 | 384 | 3 | N | -0- | | | | | -0- |
| *12 | 501 | N | 501 | -0- | -0- | -0- | 88 | 1 | 413 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,971 TOTAL CONDENSATE PROD: -0-

MAYFIELD RANCH "C" WELL #: 88 RRCID -> 115853 COMPL. DATE 03/21/1985 TOTAL DEPTH 3640 PERF. 3226 - 3285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 866 | -0- | -219 | -0- | 103 | 1 | 763 | 3 | N | -0- | | | -0- |
| 02 | 896 | N | 786 | -0- | -110 | -0- | 101 | 1 | 685 | 3 | N | -0- | | | -0- |
| 03 | 899 | N | 790 | -0- | -109 | -0- | 112 | 1 | 678 | 3 | N | -0- | | | -0- |
| 04 | 840 | N | 652 | -0- | -188 | -0- | 93 | 1 | 559 | 3 | N | -0- | | | -0- |
| 05 | 868 | N | 753 | -0- | -115 | -0- | 99 | 1 | 654 | 3 | N | -0- | | | -0- |
| 06 | 750 | N | 688 | -0- | -62 | -0- | 96 | 1 | 592 | 3 | N | -0- | | | -0- |
| 07 | 702 | N | 702 | -0- | -0- | -0- | 104 | 1 | 598 | 3 | N | -0- | | | -0- |
| 08 | 775 | N | 650 | -0- | -125 | -0- | 94 | 1 | 556 | 3 | N | -0- | | | -0- |
| 09 | 690 | N | 515 | -0- | -175 | -0- | 74 | 1 | 441 | 3 | N | -0- | | | -0- |
| 10 | 713 | N | 475 | -0- | -238 | -0- | 71 | 1 | 404 | 3 | N | -0- | | | -0- |
| 11 | 630 | N | 147 | -0- | -483 | -0- | 25 | 1 | 122 | 3 | N | -0- | | | -0- |
| 12 | 527 | N | 91 | -0- | -436 | -0- | 16 | 1 | 75 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,115 TOTAL CONDENSATE PROD: -0-

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1592 | -0- | -82 | -0- | 190 | 1 | 1402 | 3 | N | -0- | | | -0- |
| 02 | 1490 | N | 1490 | -0- | -0- | -0- | 191 | 1 | 1299 | 3 | N | -0- | | | -0- |
| 03 | 1488 | N | 1487 | -0- | -1 | -0- | 210 | 1 | 1277 | 3 | N | -0- | | | -0- |
| 04 | 1530 | N | 1404 | -0- | -126 | -0- | 200 | 1 | 1204 | 3 | N | -0- | | | -0- |
| 05 | 1643 | N | 1518 | -0- | -125 | -0- | 199 | 1 | 1319 | 3 | N | -0- | | | -0- |
| 06 | 1440 | N | 1412 | -0- | -28 | -0- | 196 | 1 | 1216 | 3 | N | -0- | | | -0- |
| 07 | 1515 | N | 1515 | -0- | -0- | -0- | 225 | 1 | 1290 | 3 | N | -0- | | | -0- |
| 08 | 1550 | N | 1436 | -0- | -114 | -0- | 207 | 1 | 1229 | 3 | N | -0- | | | -0- |
| 09 | 1420 | N | 1420 | -0- | -0- | -0- | 205 | 1 | 1215 | 3 | N | -0- | | | -0- |
| 10 | 1519 | N | 1459 | -0- | -60 | -0- | 219 | 1 | 1240 | 3 | N | -0- | | | -0- |
| 11 | 1380 | N | 1340 | -0- | -40 | -0- | 231 | 1 | 1109 | 3 | N | -0- | | | -0- |
| 12 | 1457 | N | 1437 | -0- | -20 | -0- | 253 | 1 | 1184 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 17,510 TOTAL CONDENSATE PROD: -0-

RANGE PRODUCTION COMPANY 691703
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 14B2 EXT | -0- | -0- | -0- | 3203 | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 3203 | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | 3203 | | | | | N | -0- | | | | | -0- |
| 04 | | 14B2 EXT | 466 | -0- | 466 | 3669 | 466 | 2 | | | N | -0- | | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | 3669 | | | | | N | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | 3669 | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | 3669 | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | 3669 | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | 3669 | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | 3669 | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | 3669 | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | 3669 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 466 TOTAL CONDENSATE PROD: -0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 266 | -0- | -447 | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 423 | -0- | -333 | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 03 | 566 | N | 566 | -0- | -0- | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 04 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 05 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 520 | -0- | -20 | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 07 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 464 | -0- | -218 | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 506 | -0- | -4 | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 450 | -0- | -77 | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 319 | -0- | -131 | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 355 | -0- | -296 | -0- | 355 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,451 TOTAL CONDENSATE PROD: -0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 745 | -0- | -30 | -0- | 745 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 538 | -0- | -190 | -0- | 538 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 484 | -0- | -167 | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 126 | -0- | -594 | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 585 | -0- | -4 | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 06 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 07 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 489 | -0- | -100 | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 506 | -0- | -34 | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 10 | 493 | N | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 355 | -0- | -125 | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 513 | -0- | -138 | -0- | 513 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,822 TOTAL CONDENSATE PROD: -0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 236 | -0- | -12 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 155 | -0- | -97 | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 162 | -0- | -24 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 133 | -0- | -107 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 181 | -0- | -5 | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 06 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 07 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 145 | -0- | -41 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 09 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 10 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 124 | -0- | -26 | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 166 | -0- | -51 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,914 TOTAL CONDENSATE PROD: -0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 647 | -0- | -562 | -0- | 647 | 3 | | | N | -0- | | | | | 117 |
| 02 | 1008 | N | 996 | -0- | -12 | -0- | 967 | 3 | 29 | 9 | N | 26 | | | | | 143 |
| 03 | 1238 | N | 1238 | -0- | -0- | -0- | 1224 | 3 | 14 | 9 | N | 13 | | | | | 156 |
| 04 | 1128 | N | 1128 | -0- | -0- | -0- | 1119 | 3 | 9 | 9 | N | 8 | | | | | 164 |
| 05 | 1116 | N | 847 | -0- | -269 | -0- | 841 | 3 | 6 | 9 | N | 5 | | | | | 169 |
| 06 | 1200 | N | 1031 | -0- | -169 | -0- | 1025 | 3 | 6 | 9 | N | 5 | | | | | 174 |
| 07 | 1178 | N | 1172 | -0- | -6 | -0- | 1172 | 3 | | | N | -0- | | | | | 174 |
| 08 | 864 | N | 864 | -0- | -0- | -0- | 864 | 3 | | | N | -0- | | | | | 174 |
| 09 | 1030 | N | 1030 | -0- | -0- | -0- | 1030 | 3 | | | N | -0- | | | | | 174 |
| 10 | 1178 | N | 1174 | -0- | -4 | -0- | 1174 | 3 | | | N | -0- | | | | | 174 |
| 11 | 1298 | N | 1298 | -0- | -0- | -0- | 1298 | 3 | | | N | -0- | | | | | 174 |
| 12 | 1054 | N | 503 | -0- | -551 | -0- | 503 | 3 | | | N | -0- | | | | | 174 |

TOTAL GAS PROD: 11,928 TOTAL CONDENSATE PROD: 57

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 45 | -0- | -110 | -0- | 45 | 3 | | | N | -0- | | | | | 99 |
| 02 | 140 | N | 135 | -0- | -5 | -0- | 135 | 3 | | | N | -0- | | | | | 99 |
| 03 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | 99 |
| 04 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | 99 |
| 05 | 155 | N | 141 | -0- | -14 | -0- | 141 | 3 | | | N | -0- | | | | | 99 |
| 06 | 150 | N | 146 | -0- | -4 | -0- | 146 | 3 | | | N | -0- | | | | | 99 |
| 07 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | 99 |
| 08 | 155 | N | 135 | -0- | -20 | -0- | 135 | 3 | | | N | -0- | | | | | 99 |
| 09 | 150 | N | 135 | -0- | -15 | -0- | 135 | 3 | | | N | -0- | | | | | 99 |
| 10 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | 99 |
| 11 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | 99 |
| 12 | 155 | N | 6 | -0- | -149 | -0- | 6 | 3 | | | N | -0- | | | | | 99 |

TOTAL GAS PROD: 1,471 TOTAL CONDENSATE PROD: -0-

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 628 | -0- | -674 | -0- | 628 | 3 | | | Y | -0- | | | | | 57 |
| 02 | 1217 | N | 1217 | -0- | -0- | -0- | 1194 | 3 | 23 | 9 | Y | 21 | | | | | 78 |
| 03 | 1225 | N | 1225 | -0- | -0- | -0- | 1219 | 3 | 6 | 9 | Y | 5 | | | | | 83 |
| 04 | 1169 | N | 1169 | -0- | -0- | -0- | 1160 | 3 | 9 | 9 | Y | 8 | | | | | 91 |
| 05 | 1333 | N | 1099 | -0- | -234 | -0- | 1096 | 3 | 3 | 9 | Y | 3 | | | | | 94 |
| 06 | 1200 | N | 1167 | -0- | -33 | -0- | 1167 | 3 | | | Y | -0- | | | | | 94 |
| 07 | 1209 | N | 1147 | -0- | -62 | -0- | 1147 | 3 | | | Y | -0- | | | | | 94 |
| 08 | 1085 | N | 940 | -0- | -145 | -0- | 940 | 3 | | | Y | -0- | | | | | 94 |
| 09 | 1170 | N | 1039 | -0- | -131 | -0- | 1039 | 3 | | | Y | -0- | | | | | 94 |
| 10 | 1147 | N | 1139 | -0- | -8 | -0- | 1139 | 3 | | | Y | -0- | | | | | 94 |
| 11 | 1206 | N | 1206 | -0- | -0- | -0- | 1204 | 3 | 2 | 9 | Y | 2 | | | | | 96 |
| 12 | 1085 | N | 154 | -0- | -931 | -0- | 154 | 3 | | | Y | -0- | | | | | 96 |

TOTAL GAS PROD: 12,130 TOTAL CONDENSATE PROD: 39

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 182769 COMPL. DATE 02/02/2001 TOTAL DEPTH 8293 PERF. 7983 - 8008

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 330 | -0- | -11 | -0- | 256 | 3 | 74 | 9 | N | 67 | 165 | 1 | | | 81 |
| 02 | 308 | N | 290 | -0- | -18 | -0- | 234 | 3 | 56 | 9 | N | 51 | | | | | 132 |
| 03 | 372 | N | 364 | -0- | -8 | -0- | 286 | 3 | 78 | 9 | N | 71 | 172 | 1 | | | 31 |
| 04 | 330 | N | 326 | -0- | -4 | -0- | 258 | 3 | 68 | 9 | N | 62 | | | | | 93 |
| 05 | 318 | N | 318 | -0- | -0- | -0- | 262 | 3 | 56 | 9 | N | 51 | | | | | 144 |
| 06 | 360 | N | 303 | -0- | -57 | -0- | 266 | 3 | 37 | 9 | N | 34 | | | | | 178 |
| 07 | 341 | N | 334 | -0- | -7 | -0- | 270 | 3 | 64 | 9 | N | 58 | 170 | 1 | | | 66 |
| 08 | 315 | N | 315 | -0- | -0- | -0- | 240 | 3 | 75 | 9 | N | 68 | | | | | 134 |
| 09 | 338 | N | 338 | -0- | -0- | -0- | 276 | 3 | 62 | 9 | N | 56 | 1 | 8 | | | 189 |
| 10 | 341 | N | 273 | -0- | -68 | -0- | 209 | 3 | 64 | 9 | N | 58 | 182 | 1 | 1 | 8 | 64 |
| 11 | 300 | N | 84 | -0- | -216 | -0- | 81 | 3 | 3 | 9 | N | 3 | | | | | 67 |
| 12 | 341 | N | 241 | -0- | -100 | -0- | 227 | 3 | 14 | 9 | N | 13 | | | | | 80 |

TOTAL GAS PROD: 3,516 TOTAL CONDENSATE PROD: 592

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
PAINT ROCK OPERATING, LLC 634974
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13892 | | 6261 | -0- | -7631 | -0- | 6247 | 3 | 14 | 9 | N | 13 | | | | | 129 |
| 02 | 13591 | | 6126 | -0- | -7465 | -0- | 6112 | 3 | 14 | 9 | N | 13 | | | | | 142 |
| 03 | 8370 | | -0- | -0- | -8370 | -0- | | | | | N | 13 | 84 | 1 | | | 71 |
| 04 | 10534 | | -0- | -0- | -10534 | -0- | | | | | N | 13 | | | | | 84 |
| 05 | 8370 | | -0- | -0- | -8370 | -0- | | | | | N | 13 | | | | | 97 |
| 06 | 8100 | | -0- | -0- | -8100 | -0- | | | | | N | 13 | | | | | 110 |
| 07 | 6665 | | -0- | -0- | -6665 | -0- | | | | | N | 13 | | | | | 123 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 13 | | | | | 136 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 13 | | | | | 149 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 13 | | | | | 162 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 13 | | | | | 175 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 13 | | | | | 188 |

TOTAL GAS PROD: 12,387 TOTAL CONDENSATE PROD: 156

MARJORIE MAY (CROSSCUT) //CONT.// 57557 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
PAINT ROCK OPERATING, LLC //CONT.// 634974
RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 7635 | -0- | 7635 | 11453 | 7635 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | W | 7470 | -0- | 7470 | 18923 | 7470 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | W | 6095 | -0- | 6095 | 25018 | 6095 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | W | 10520 | -0- | 10520 | 35538 | 10520 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | W | 7564 | -0- | 7564 | 43102 | 7564 | 3 | | | N | -0- | | | | | -0- |
| 06 | 0 | W | 11148 | -0- | 11148 | 54250 | 11148 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | W | 13427 | -0- | 13427 | 67677 | 13427 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | | 14936 | -0- | 14936 | 82613 | 14936 | 3 | | | N | -0- | | | | | -0- |
| 09 | 16261 | | 16261 | -0- | -0- | 82613 | 16261 | 3 | | | N | -0- | | | | | -0- |
| 10 | 15500 | | 10470 | -0- | -5030 | 77583 | 10470 | 3 | | | N | -0- | | | | | -0- |
| 11 | 15000 | | 7147 | -0- | -7853 | 69730 | 7147 | 3 | | | N | -0- | | | | | -0- |
| 12 | 15500 | | 6195 | -0- | -9305 | 60425 | 6195 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 118,868 TOTAL CONDENSATE PROD: -0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | -0- | -0- | -1333 | -0- | | | | | N | -0- | | | | | 39 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 231 | N | 231 | -0- | -0- | -0- | 12 | 1 | 219 | 3 | N | -0- | | | | | -0- |
| 02 | 216 | N | 216 | -0- | -0- | -0- | 11 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 03 | 227 | N | 227 | -0- | -0- | -0- | 12 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 04 | 216 | N | 216 | -0- | -0- | -0- | 11 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 217 | -0- | -31 | -0- | 11 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 06 | 211 | N | 211 | -0- | -0- | -0- | 12 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 211 | -0- | -6 | -0- | 13 | 1 | 198 | 3 | N | -0- | | | | | -0- |
| 08 | 267 | N | 267 | -0- | -0- | -0- | 15 | 1 | 252 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 200 | -0- | -10 | -0- | 11 | 1 | 189 | 3 | N | -0- | | | | | -0- |
| 10 | 232 | N | 232 | -0- | -0- | -0- | 13 | 1 | 219 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 199 | -0- | -71 | -0- | 11 | 1 | 188 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 176 | -0- | -41 | -0- | 10 | 1 | 166 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,603 TOTAL CONDENSATE PROD: -0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | X | 874 | -0- | -769 | -0- | 874 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1484 | X | 564 | -0- | -920 | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1643 | X | 416 | -0- | -1227 | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1350 | X | 915 | -0- | -435 | -0- | 915 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1085 | X | 477 | -0- | -608 | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 06 | 840 | X | 651 | -0- | -189 | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | X | 692 | -0- | -269 | -0- | 692 | 3 | | | N | -0- | | | | | -0- |
| 08 | 961 | X | 631 | -0- | -330 | -0- | 631 | 3 | | | N | -0- | | | | | -0- |
| 09 | 930 | X | 199 | -0- | -731 | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | X | 285 | -0- | -397 | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | X | 171 | -0- | -489 | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | X | 309 | -0- | -373 | -0- | 309 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,184 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 464 | -0- | -156 | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 343 | -0- | -133 | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 267 | -0- | -291 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 04 | 680 | N | 680 | -0- | -0- | -0- | 666 | 3 | 14 | 9 | N | 13 | 13 | 8 | | | -0- |
| 05 | 372 | N | 347 | -0- | -25 | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 06 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 504 | -0- | -209 | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 08 | 459 | N | 459 | -0- | -0- | -0- | 459 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 240 | -0- | -240 | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 362 | -0- | -134 | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 317 | -0- | -133 | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| *12 | 611 | N | 611 | -0- | -0- | -0- | 611 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,067 TOTAL CONDENSATE PROD: 13

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | X | 202 | -0- | -263 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | X | 98 | -0- | -266 | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | X | 73 | -0- | -237 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | X | 166 | -0- | -74 | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | X | 87 | -0- | -130 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | X | 118 | -0- | -92 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | X | 126 | -0- | -60 | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | X | 115 | -0- | -71 | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | X | 84 | -0- | -96 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 10 | 129 | X | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 11 | 128 | X | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| *12 | 244 | X | 244 | -0- | -0- | -0- | 244 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,570 TOTAL CONDENSATE PROD: -0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 02 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 197 | -0- | -206 | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 04 | 426 | N | 426 | -0- | -0- | -0- | 416 | 3 | 10 | 9 | N | 9 | 9 | 8 | | | -0- |
| 05 | 310 | N | 217 | -0- | -93 | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 06 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 315 | -0- | -119 | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 08 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 202 | -0- | -98 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 10 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 11 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| *12 | 529 | N | 529 | -0- | -0- | -0- | 529 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,639 TOTAL CONDENSATE PROD: 9

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | X | 311 | -0- | -216 | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | X | 343 | -0- | -133 | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | X | 257 | -0- | -270 | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 04 | 634 | X | 634 | -0- | -0- | -0- | 624 | 3 | 10 | 9 | N | 9 | 9 | 8 | | | -0- |
| 05 | 372 | X | 325 | -0- | -47 | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 06 | 444 | X | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | X | 472 | -0- | -179 | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 08 | 651 | X | 430 | -0- | -221 | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 09 | 630 | X | 160 | -0- | -470 | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | X | 233 | -0- | -232 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | X | 110 | -0- | -340 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | X | 187 | -0- | -278 | -0- | 187 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,906 TOTAL CONDENSATE PROD: 9

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 2176 | -0- | -1513 | -0- | 2176 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3332 | X | 2159 | -0- | -1173 | -0- | 2159 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3689 | X | 1607 | -0- | -2082 | -0- | 1607 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3745 | X | 3745 | -0- | -0- | -0- | 3745 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2387 | X | 1951 | -0- | -436 | -0- | 1951 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2663 | X | 2663 | -0- | -0- | -0- | 2663 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3875 | X | 2833 | -0- | -1042 | -0- | 2833 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3875 | X | 2580 | -0- | -1295 | -0- | 2580 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3750 | X | 990 | -0- | -2760 | -0- | 990 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2821 | X | 1450 | -0- | -1371 | -0- | 1450 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2730 | X | 1626 | -0- | -1104 | -0- | 1626 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3112 | X | 3112 | -0- | -0- | -0- | 3112 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,892 TOTAL CONDENSATE PROD: -0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | X | 517 | -0- | -382 | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 | X | 491 | -0- | -321 | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | X | 367 | -0- | -532 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 04 | 874 | X | 874 | -0- | -0- | -0- | 874 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | X | 455 | -0- | -103 | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 06 | 621 | X | 621 | -0- | -0- | -0- | 621 | 3 | | | N | -0- | | | | | -0- |
| 07 | 899 | X | 661 | -0- | -238 | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | X | 602 | -0- | -297 | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 09 | 870 | X | 373 | -0- | -497 | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | X | 570 | -0- | -81 | -0- | 570 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | X | 448 | -0- | -182 | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| *12 | 838 | X | 838 | -0- | -0- | -0- | 838 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,817 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 02 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 73 | -0- | -20 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 04 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 87 | -0- | -37 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 06 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 126 | -0- | -60 | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 08 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 5 | -0- | -115 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 21 | -0- | -99 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| *12 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 952 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | X | 365 | -0- | -255 | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | X | 442 | -0- | -118 | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | X | 328 | -0- | -292 | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 04 | 749 | X | 749 | -0- | -0- | -0- | 749 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | X | 390 | -0- | -106 | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 06 | 533 | X | 533 | -0- | -0- | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | X | 567 | -0- | -208 | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 08 | 775 | X | 516 | -0- | -259 | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 09 | 750 | X | 290 | -0- | -460 | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | X | 440 | -0- | -118 | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | X | 347 | -0- | -193 | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| *12 | 754 | X | 754 | -0- | -0- | -0- | 754 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,721 TOTAL CONDENSATE PROD: -0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 910 | -0- | -51 | -0- | 47 | 1 | 863 | 3 | N | -0- | | | | | -0- |
| 02 | 840 | N | 783 | -0- | -57 | -0- | 39 | 1 | 744 | 3 | N | -0- | | | | | -0- |
| 03 | 899 | N | 864 | -0- | -35 | -0- | 44 | 1 | 820 | 3 | N | -0- | | | | | -0- |
| 04 | 870 | N | 843 | -0- | -27 | -0- | 44 | 1 | 799 | 3 | N | -0- | | | | | -0- |
| 05 | 868 | N | 842 | -0- | -26 | -0- | 51 | 1 | 791 | 3 | N | -0- | | | | | -0- |
| 06 | 840 | N | 776 | -0- | -64 | -0- | 45 | 1 | 731 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 755 | -0- | -113 | -0- | 42 | 1 | 713 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 733 | -0- | -104 | -0- | 42 | 1 | 691 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 719 | -0- | -61 | -0- | 44 | 1 | 675 | 3 | N | -0- | | | | | -0- |
| 10 | 751 | N | 751 | -0- | -0- | -0- | 47 | 1 | 704 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 706 | -0- | -14 | -0- | 46 | 1 | 660 | 3 | N | -0- | | | | | -0- |
| *12 | 778 | N | 778 | -0- | -0- | -0- | 46 | 1 | 732 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,460 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1146 | -0- | -32 | -0- | 58 | 1 | 1088 | 3 | N | -0- | | | | | -0- |
| 02 | 1036 | N | 1034 | -0- | -2 | -0- | 55 | 1 | 979 | 3 | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1140 | -0- | -7 | -0- | 60 | 1 | 1080 | 3 | N | -0- | | | | | -0- |
| 04 | 1110 | N | 1062 | -0- | -48 | -0- | 53 | 1 | 1009 | 3 | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1119 | -0- | -28 | -0- | 59 | 1 | 1060 | 3 | N | -0- | | | | | -0- |
| 06 | 1110 | N | 1088 | -0- | -22 | -0- | 61 | 1 | 1023 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1085 | N | 1079 | -0- | -6 | -0- | 64 | 1 | 1013 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1116 | N | 1069 | -0- | -47 | -0- | 61 | 1 | 1007 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1080 | N | 1037 | -0- | -43 | -0- | 58 | 1 | 972 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1085 | N | 1035 | -0- | -50 | -0- | 59 | 1 | 976 | 3 | N | -0- | | | | | -0- |
| 11 | 1020 | N | 865 | -0- | -155 | -0- | 47 | 1 | 818 | 3 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 998 | -0- | -87 | -0- | 55 | 1 | 930 | 3 | N | 12 | 12 | 8 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,672 TOTAL CONDENSATE PROD: 25

MERIT ENERGY COMPANY 561136
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | 4 |
| 02 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | 4 |
| 03 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | 4 |
| 04 | 330 | N | 275 | -0- | -55 | -0- | 275 | 2 | | | N | -0- | | | | | 4 |
| 05 | 372 | N | 226 | -0- | -146 | -0- | 226 | 2 | | | N | -0- | | | | | 4 |
| 06 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | 4 |
| 07 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | 4 |
| 08 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | 4 |
| 09 | 420 | N | 193 | -0- | -227 | -0- | 193 | 2 | | | N | -0- | | | | | 4 |
| 10 | 372 | N | 207 | -0- | -165 | -0- | 207 | 2 | | | N | -0- | | | | | 4 |
| 11 | 270 | N | 204 | -0- | -66 | -0- | 204 | 2 | | | N | -0- | | | | | 4 |
| *12 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | 4 |

TOTAL GAS PROD: 3,256 TOTAL CONDENSATE PROD: -0-

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1706 | X | 1706 | -0- | -0- | -0- | 1706 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1484 | X | 1468 | -0- | -16 | -0- | 1468 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1705 | X | 1443 | -0- | -262 | -0- | 1443 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1876 | X | 1876 | -0- | -0- | -0- | 1876 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1705 | X | 1504 | -0- | -201 | -0- | 1504 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1981 | X | 1981 | -0- | -0- | -0- | 1981 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1953 | X | 1949 | -0- | -4 | -0- | 1949 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1953 | X | 1783 | -0- | -170 | -0- | 1783 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1980 | X | 1415 | -0- | -565 | -0- | 1415 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2046 | X | 1814 | -0- | -232 | -0- | 1814 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1980 | X | 1468 | -0- | -512 | -0- | 1468 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1953 | X | 1556 | -0- | -397 | -0- | 1556 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,963 TOTAL CONDENSATE PROD: -0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS //CONT.// 870388
MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 271 | -0- | -8 | -0- | 271 | 2 | | | N | -0- | | | | | 8 |
| 02 | 252 | N | 234 | -0- | -18 | -0- | 234 | 2 | | | N | -0- | | | | | 8 |
| 03 | 279 | N | 231 | -0- | -48 | -0- | 231 | 2 | | | N | -0- | | | | | 8 |
| 04 | 270 | N | 215 | -0- | -55 | -0- | 215 | 2 | | | N | -0- | | | | | 8 |
| 05 | 248 | N | 224 | -0- | -24 | -0- | 224 | 2 | | | N | -0- | | | | | 8 |
| 06 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | 8 |
| 07 | 217 | N | 207 | -0- | -10 | -0- | 207 | 2 | | | N | -0- | | | | | 8 |
| 08 | 217 | N | 180 | -0- | -37 | -0- | 180 | 2 | | | N | -0- | | | | | 8 |
| 09 | 210 | N | 172 | -0- | -38 | -0- | 172 | 2 | | | N | -0- | | | | | 8 |
| 10 | 217 | N | 182 | -0- | -35 | -0- | 182 | 2 | | | N | -0- | | | | | 8 |
| 11 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | 8 |
| *12 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 2,526 TOTAL CONDENSATE PROD: -0-

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 659 | -0- | -85 | -0- | 659 | 2 | | | N | -0- | | | | | 40 |
| 02 | 644 | N | 609 | -0- | -35 | -0- | 609 | 2 | | | N | -0- | | | | | 40 |
| 03 | 713 | N | 596 | -0- | -117 | -0- | 596 | 2 | | | N | -0- | | | | | 40 |
| 04 | 680 | N | 680 | -0- | -0- | -0- | 680 | 2 | | | N | -0- | | | | | 40 |
| 05 | 682 | N | 668 | -0- | -14 | -0- | 668 | 2 | | | N | -0- | | | | | 40 |
| 06 | 761 | N | 761 | -0- | -0- | -0- | 761 | 2 | | | N | -0- | | | | | 40 |
| 07 | 734 | N | 734 | -0- | -0- | -0- | 734 | 2 | | | N | -0- | | | | | 40 |
| 08 | 720 | N | 720 | -0- | -0- | -0- | 720 | 2 | | | N | -0- | | | | | 40 |
| 09 | 750 | N | 686 | -0- | -64 | -0- | 686 | 2 | | | N | -0- | | | | | 40 |
| 10 | 744 | N | 710 | -0- | -34 | -0- | 710 | 2 | | | N | -0- | | | | | 40 |
| 11 | 690 | N | 677 | -0- | -13 | -0- | 677 | 2 | | | N | -0- | | | | | 40 |
| *12 | 680 | N | 680 | -0- | -0- | -0- | 680 | 2 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 8,180 TOTAL CONDENSATE PROD: -0-

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 396 | -0- | -7 | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 355 | -0- | -9 | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 398 | -0- | -5 | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 04 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 05 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 06 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 394 | -0- | -71 | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 380 | -0- | -54 | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 372 | -0- | -48 | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 370 | -0- | -33 | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 358 | -0- | -2 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| *12 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,692 TOTAL CONDENSATE PROD: -0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | X | 142 | -0- | -13 | -0- | 142 | 2 | | N | -0- | | | -0- |
| 02 | 146 | X | 146 | -0- | -0- | -0- | 146 | 2 | | N | -0- | | | -0- |
| 03 | 155 | X | 103 | -0- | -52 | -0- | 103 | 2 | | N | -0- | | | -0- |
| 04 | 165 | X | 165 | -0- | -0- | -0- | 165 | 2 | | N | -0- | | | -0- |
| 05 | 155 | X | 122 | -0- | -33 | -0- | 122 | 2 | | N | -0- | | | -0- |
| 06 | 162 | X | 162 | -0- | -0- | -0- | 162 | 2 | | N | -0- | | | -0- |
| 07 | 186 | X | 164 | -0- | -22 | -0- | 164 | 2 | | N | -0- | | | -0- |
| 08 | 186 | X | 163 | -0- | -23 | -0- | 163 | 2 | | N | -0- | | | -0- |
| 09 | 180 | X | 82 | -0- | -98 | -0- | 82 | 2 | | N | -0- | | | -0- |
| 10 | 160 | X | 160 | -0- | -0- | -0- | 160 | 2 | | N | -0- | | | -0- |
| 11 | 150 | X | 124 | -0- | -26 | -0- | 124 | 2 | | N | -0- | | | -0- |
| *12 | 163 | X | 163 | -0- | -0- | -0- | 163 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,696 TOTAL CONDENSATE PROD: -0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 139 | -0- | -16 | -0- | 139 | 2 | | N | -0- | | | -0- |
| 02 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | N | -0- | | | -0- |
| 03 | 124 | N | 101 | -0- | -23 | -0- | 101 | 2 | | N | -0- | | | -0- |
| 04 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | N | -0- | | | -0- |
| 05 | 155 | N | 119 | -0- | -36 | -0- | 119 | 2 | | N | -0- | | | -0- |
| 06 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | N | -0- | | | -0- |
| 07 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | N | -0- | | | -0- |
| 08 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | N | -0- | | | -0- |
| 09 | 150 | N | 80 | -0- | -70 | -0- | 80 | 2 | | N | -0- | | | -0- |
| 10 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | N | -0- | | | -0- |
| 11 | 150 | N | 121 | -0- | -29 | -0- | 121 | 2 | | N | -0- | | | -0- |
| *12 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,658 TOTAL CONDENSATE PROD: -0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | N | -0- | | | -0- |
| 02 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | N | -0- | | | -0- |
| 03 | 124 | N | 95 | -0- | -29 | -0- | 95 | 2 | | N | -0- | | | -0- |
| 04 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | N | -0- | | | -0- |
| 05 | 155 | N | 111 | -0- | -44 | -0- | 111 | 2 | | N | -0- | | | -0- |
| 06 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | N | -0- | | | -0- |
| 07 | 155 | N | 150 | -0- | -5 | -0- | 150 | 2 | | N | -0- | | | -0- |
| 08 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | N | -0- | | | -0- |
| 09 | 150 | N | 75 | -0- | -75 | -0- | 75 | 2 | | N | -0- | | | -0- |
| 10 | 155 | N | 146 | -0- | -9 | -0- | 146 | 2 | | N | -0- | | | -0- |
| 11 | 150 | N | 113 | -0- | -37 | -0- | 113 | 2 | | N | -0- | | | -0- |
| *12 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,549 TOTAL CONDENSATE PROD: -0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 142 | -0- | -13 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 02 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 103 | -0- | -21 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 04 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 122 | -0- | -33 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 06 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 164 | -0- | -22 | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 08 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 82 | -0- | -68 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 10 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 124 | -0- | -26 | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| *12 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,696 TOTAL CONDENSATE PROD: -0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 02 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 74 | -0- | -19 | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 04 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 87 | -0- | -37 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 06 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 117 | -0- | -7 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 08 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 59 | -0- | -61 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 114 | -0- | -10 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 89 | -0- | -31 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| *12 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,210 TOTAL CONDENSATE PROD: -0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 02 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 94 | -0- | -30 | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 111 | -0- | -44 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 06 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 149 | -0- | -6 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 08 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 74 | -0- | -76 | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 145 | -0- | -10 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 113 | -0- | -37 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| *12 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,539 TOTAL CONDENSATE PROD: -0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 92 | -0- | -1 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 02 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 67 | -0- | -26 | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 04 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 79 | -0- | -14 | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 06 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 107 | -0- | -17 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 08 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 53 | -0- | -67 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 10 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 81 | -0- | -9 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| *12 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,102 TOTAL CONDENSATE PROD: -0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 02 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 115 | -0- | -40 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 04 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 136 | -0- | -50 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 183 | -0- | -3 | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 08 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 91 | -0- | -89 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 178 | -0- | -8 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 138 | -0- | -42 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| *12 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,888 TOTAL CONDENSATE PROD: -0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 02 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 191 | -0- | -57 | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 04 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 225 | -0- | -85 | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 06 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 303 | -0- | -7 | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 08 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 151 | -0- | -149 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 294 | -0- | -16 | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 229 | -0- | -71 | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| *12 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,125 TOTAL CONDENSATE PROD: -0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 02 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 95 | -0- | -29 | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 04 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 111 | -0- | -44 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 06 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 150 | -0- | -5 | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 08 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 75 | -0- | -75 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 146 | -0- | -9 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 113 | -0- | -37 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| *12 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,549 TOTAL CONDENSATE PROD: -0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 148 | -0- | -7 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 02 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 108 | -0- | -47 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 04 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 127 | -0- | -28 | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 06 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 171 | -0- | -15 | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 08 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 85 | -0- | -95 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 166 | -0- | -20 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 129 | -0- | -21 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| *12 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,767 TOTAL CONDENSATE PROD: -0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 02 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 70 | -0- | -23 | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 04 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 83 | -0- | -41 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 06 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 111 | -0- | -13 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 08 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 56 | -0- | -64 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 108 | -0- | -16 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 84 | -0- | -36 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| *12 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,149 TOTAL CONDENSATE PROD: -0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 121 | -0- | -3 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 02 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 89 | -0- | -35 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 04 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 104 | -0- | -20 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 06 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 141 | -0- | -14 | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 08 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 70 | -0- | -80 | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 137 | -0- | -18 | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 106 | -0- | -14 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| *12 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,453 TOTAL CONDENSATE PROD: -0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 02 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 95 | -0- | -29 | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 04 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 111 | -0- | -44 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 06 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 150 | -0- | -5 | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 08 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 75 | -0- | -75 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 146 | -0- | -9 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 113 | -0- | -37 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| *12 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,549 TOTAL CONDENSATE PROD: -0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 114 | N | 114 | -0- | -0- | -0- | 114 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,470 TOTAL CONDENSATE PROD: -0-

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 228 | -0- | -206 | -0- | 14 | 1 | 214 | 3 | N | -0- | | | -0- |
| 02 | 392 | N | 236 | -0- | -156 | -0- | 15 | 1 | 221 | 3 | N | -0- | | | -0- |
| 03 | 244 | N | 244 | -0- | -0- | -0- | 15 | 1 | 229 | 3 | N | -0- | | | -0- |
| 04 | 245 | N | 245 | -0- | -0- | -0- | 13 | 1 | 232 | 3 | N | -0- | | | -0- |
| 05 | 266 | N | 266 | -0- | -0- | -0- | 12 | 1 | 254 | 3 | N | -0- | | | -0- |
| 06 | 266 | N | 266 | -0- | -0- | -0- | 10 | 1 | 256 | 3 | N | -0- | | | -0- |
| 07 | 267 | N | 267 | -0- | -0- | -0- | 10 | 1 | 257 | 3 | N | -0- | | | -0- |
| 08 | 279 | N | 264 | -0- | -15 | -0- | 10 | 1 | 254 | 3 | N | -0- | | | -0- |
| 09 | 270 | N | 255 | -0- | -15 | -0- | 10 | 1 | 245 | 3 | N | -0- | | | -0- |
| 10 | 279 | N | 255 | -0- | -24 | -0- | 10 | 1 | 245 | 3 | N | -0- | | | -0- |
| 11 | 270 | N | 245 | -0- | -25 | -0- | 11 | 1 | 234 | 3 | N | -0- | | | -0- |
| 12 | 279 | N | 259 | -0- | -20 | -0- | 12 | 1 | 247 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,030 TOTAL CONDENSATE PROD: -0-

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 73 | N | 73 | -0- | -0- | -0- | 4 | 1 | 69 | 3 | N | -0- | | | -0- |
| 02 | 57 | N | 57 | -0- | -0- | -0- | 4 | 1 | 53 | 3 | N | -0- | | | -0- |
| 03 | 60 | N | 60 | -0- | -0- | -0- | 4 | 1 | 56 | 3 | N | -0- | | | -0- |
| 04 | 60 | N | 53 | -0- | -7 | -0- | 3 | 1 | 50 | 3 | N | -0- | | | -0- |
| 05 | 62 | N | 59 | -0- | -3 | -0- | 3 | 1 | 56 | 3 | N | -0- | | | -0- |
| 06 | 60 | N | 58 | -0- | -2 | -0- | 2 | 1 | 56 | 3 | N | -0- | | | -0- |
| 07 | 62 | N | 62 | -0- | -0- | -0- | 2 | 1 | 60 | 3 | N | -0- | | | -0- |
| 08 | 62 | N | 58 | -0- | -4 | -0- | 2 | 1 | 56 | 3 | N | -0- | | | -0- |
| 09 | 60 | N | 59 | -0- | -1 | -0- | 2 | 1 | 57 | 3 | N | -0- | | | -0- |
| 10 | 62 | N | 56 | -0- | -6 | -0- | 2 | 1 | 54 | 3 | N | -0- | | | -0- |
| 11 | 60 | N | 53 | -0- | -7 | -0- | 2 | 1 | 51 | 3 | N | -0- | | | -0- |
| 12 | 62 | N | 51 | -0- | -11 | -0- | 2 | 1 | 49 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 699 TOTAL CONDENSATE PROD: -0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 990 | N | 990 | -0- | -0- | -0- | 60 | 1 | 930 | 3 | N | -0- | | | -0- |
| 02 | 972 | N | 972 | -0- | -0- | -0- | 62 | 1 | 910 | 3 | N | -0- | | | -0- |
| 03 | 904 | N | 904 | -0- | -0- | -0- | 55 | 1 | 849 | 3 | N | -0- | | | -0- |
| 04 | 711 | N | 711 | -0- | -0- | -0- | 38 | 1 | 673 | 3 | N | -0- | | | -0- |
| 05 | 619 | N | 619 | -0- | -0- | -0- | 27 | 1 | 592 | 3 | N | -0- | | | -0- |
| 06 | 488 | N | 488 | -0- | -0- | -0- | 19 | 1 | 469 | 3 | N | -0- | | | -0- |
| 07 | 744 | N | 357 | -0- | -387 | -0- | 13 | 1 | 344 | 3 | N | -0- | | | -0- |
| 08 | 631 | N | 631 | -0- | -0- | -0- | 24 | 1 | 607 | 3 | N | -0- | | | -0- |
| 09 | 480 | N | 286 | -0- | -194 | -0- | 11 | 1 | 275 | 3 | N | -0- | | | -0- |
| 10 | 372 | N | 333 | -0- | -39 | -0- | 13 | 1 | 320 | 3 | N | -0- | | | -0- |
| 11 | 600 | N | 16 | -0- | -584 | -0- | 1 | 1 | 15 | 3 | N | -0- | | | -0- |
| *12 | 646 | N | 646 | -0- | -0- | -0- | 30 | 1 | 616 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 6,953 TOTAL CONDENSATE PROD: -0-

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
PHARAOH OIL & GAS, INC. 661322
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
PHARAOH OIL & GAS, INC. //CONT.// 661322
GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
PHARAOH OIL & GAS, INC. //CONT.// 661322
HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
PHARAOH OIL & GAS, INC. //CONT.// 661322
HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
PHARAOH OIL & GAS, INC. //CONT.// 661322
HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
PHARAOH OIL & GAS, INC. //CONT.// 661322
HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICKER B WELL #: 4 RRCID -> 132409 COMPL. DATE 05/12/1945 TOTAL DEPTH 2448 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/02/2013 - PLUGGED 07-02-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2068 | -0- | -877 | -0- | 2068 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3388 | X | 2598 | -0- | -790 | -0- | 2598 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3751 | X | 1821 | -0- | -1930 | -0- | 1821 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3630 | X | 427 | -0- | -3203 | -0- | 427 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3131 | X | 890 | -0- | -2241 | -0- | 890 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2790 | X | 2704 | -0- | -86 | -0- | 2704 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2883 | X | 2463 | -0- | -420 | -0- | 2463 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1829 | X | 1192 | -0- | -637 | -0- | 1192 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2700 | X | 2535 | -0- | -165 | -0- | 2535 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2790 | X | 2543 | -0- | -247 | -0- | 2543 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2700 | X | 2194 | -0- | -506 | -0- | 2194 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2635 | X | 391 | -0- | -2244 | -0- | 391 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,826 TOTAL CONDENSATE PROD: -0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 363 | -0- | -164 | -0- | 362 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 02 | 588 | N | 455 | -0- | -133 | -0- | 454 | 3 | 1 | 9 | Y | 1 | | | | | 7 |
| 03 | 558 | N | 318 | -0- | -240 | -0- | 318 | 3 | | | Y | -0- | | | | | 7 |
| 04 | 360 | N | 75 | -0- | -285 | -0- | 75 | 3 | | | Y | -0- | | | | | 7 |
| 05 | 496 | N | 156 | -0- | -340 | -0- | 156 | 3 | | | Y | -0- | | | | | 7 |
| 06 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | Y | -0- | | | | | 7 |
| 07 | 444 | N | 444 | -0- | -0- | -0- | 431 | 3 | 13 | 9 | Y | 12 | 14 | 1 | | | 5 |
| 08 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | Y | -0- | | | | | 5 |
| 09 | 480 | N | 443 | -0- | -37 | -0- | 443 | 3 | | | Y | -0- | | | | | 5 |
| 10 | 446 | N | 446 | -0- | -0- | -0- | 445 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 11 | 385 | N | 385 | -0- | -0- | -0- | 384 | 3 | 1 | 9 | Y | 1 | | | | | 7 |
| 12 | 465 | N | 68 | -0- | -397 | -0- | 68 | 3 | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 3,835 TOTAL CONDENSATE PROD: 16

SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 190 | -0- | -120 | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 269 | -0- | -11 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 03 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 04 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 268 | -0- | -42 | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 06 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 07 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 265 | -0- | -14 | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 269 | -0- | -31 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 234 | -0- | -45 | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 216 | -0- | -54 | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 114 | -0- | -165 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,912 TOTAL CONDENSATE PROD: -0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 704 | -0- | -288 | -0- | 703 | 3 | 1 | 9 | Y | 1 | | | | | 5 |
| 02 | 1148 | N | 882 | -0- | -266 | -0- | 882 | 3 | | | Y | -0- | | | | | 5 |
| 03 | 1054 | N | 618 | -0- | -436 | -0- | 618 | 3 | | | Y | -0- | | | | | 5 |
| 04 | 690 | N | 145 | -0- | -545 | -0- | 145 | 3 | | | Y | -0- | | | | | 5 |
| 05 | 992 | N | 303 | -0- | -689 | -0- | 303 | 3 | | | Y | -0- | | | | | 5 |
| 06 | 919 | N | 919 | -0- | -0- | -0- | 919 | 3 | | | Y | -0- | | | | | 5 |
| 07 | 848 | N | 848 | -0- | -0- | -0- | 837 | 3 | 11 | 9 | Y | 10 | 11 | 1 | | | 4 |
| 08 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | Y | -0- | | | | | 4 |
| 09 | 930 | N | 861 | -0- | -69 | -0- | 861 | 3 | | | Y | -0- | | | | | 4 |
| 10 | 866 | N | 866 | -0- | -0- | -0- | 865 | 3 | 1 | 9 | Y | 1 | | | | | 5 |
| 11 | 746 | N | 746 | -0- | -0- | -0- | 746 | 3 | | | Y | -0- | | | | | 5 |
| 12 | 899 | N | 133 | -0- | -766 | -0- | 133 | 3 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 7,430 TOTAL CONDENSATE PROD: 12

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
CODY ENERGY LLC 164455
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | # | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 280 | # | -0- | -0- | -280 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | # | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 196 | # | -0- | -0- | -196 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
CODY ENERGY LLC //CONT.// 164455
MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | # | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 392 | # | -0- | -0- | -392 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | # | -0- | -0- | -4464 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 3472 | # | -0- | -0- | -3472 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 28 | # | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
CODY ENERGY LLC //CONT.// 164455
MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | # | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 140 | # | -0- | -0- | -140 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | # | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCLARTY (GOEN) 59699 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TKP PETROLEUM, INC. 860891
KING-MCGREGOR UNIT WELL #: 1 RRCID -> 156955 COMPL. DATE N/A TOTAL DEPTH 4027 PERF. 3741 - 3745

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | 28 | 7 | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEIXNER (3500) 60286 500 ASSOCIATED ONE WELL CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN A. WELL #: 3 RRCID -> 210015 COMPL. DATE 01/27/1975 TOTAL DEPTH 3574 PERF. 3525 - 3558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 5 | -0- | 5 | 5 | 5 | 1 | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 8 | -0- | 8 | 13 | 8 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13 TOTAL CONDENSATE PROD: -0-

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 6 | -0- | -25 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 02 | 12 | N | 5 | -0- | -7 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 03 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 12 | N | 11 | -0- | -1 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34 TOTAL CONDENSATE PROD: -0-

MENARD, W. (HARDY) 60418 280 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BANKSTON, A. WELL #: 3 RRCID -> 127500 COMPL. DATE 04/27/1988 TOTAL DEPTH 2962 PERF. 2024 - 2028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 622 R | 622 | -0- | -0- | -0- | 620 | 3 | 2 | 9 | N | 2 | | | | | 88 |
| 02 | 562 R | 562 | -0- | -0- | -0- | 560 | 3 | 2 | 9 | N | 2 | | | | | 90 |
| 03 | 620 # | 210 | -0- | -410 | -0- | 210 | 3 | | | N | -0- | | | | | 90 |
| 04 | 600 # | 345 | -0- | -255 | -0- | 345 | 3 | | | N | -0- | | | | | 90 |
| 05 | 620 # | 228 | -0- | -392 | -0- | 225 | 3 | 3 | 9 | N | 3 | | | | | 93 |
| 06 | 600 # | 396 | -0- | -204 | -0- | 390 | 3 | 6 | 9 | N | 5 | | | | | 98 |
| 07 | 620 # | 465 | -0- | -155 | -0- | 465 | 3 | | | N | -0- | | | | | 98 |
| 08 | 465 R | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | 98 |
| 09 | 452 R | 452 | -0- | -0- | -0- | 450 | 3 | 2 | 9 | N | 2 | | | | | 100 |
| 10 | 465 R | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | 100 |
| 11 | 450 # | 270 | -0- | -180 | -0- | 270 | 3 | | | N | -0- | | | | | 100 |
| 12 | 465 # | 435 | -0- | -30 | -0- | 435 | 3 | | | N | -0- | | | | | 100 |

TOTAL GAS PROD: 4,915 TOTAL CONDENSATE PROD: 14

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, INC. 501545
NOELKE, W. M. ESTATE WELL #: 55 RRCID -> 135712 COMPL. DATE 08/06/1990 TOTAL DEPTH 6900 PERF. 6642 - 6758

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | 3021 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 3021 | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | 3021 | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | 3021 | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | 3021 | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | 3021 | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | 3021 | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | 3021 | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | 3021 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 3021 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 3021 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 3021 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, INC. //CONT.// 501545
NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | # | 698 | -0- | -139 | -0- | 686 | 2 | 12 | 9 | Y | 11 | 18 | 1 | | | 7 |
| 02 | 756 | # | 634 | -0- | -122 | -0- | 621 | 2 | 13 | 9 | Y | 12 | 15 | 1 | | | 4 |
| 03 | 713 | # | 655 | -0- | -58 | -0- | 640 | 2 | 15 | 9 | Y | 14 | 11 | 1 | | | 7 |
| 04 | 690 | # | 563 | -0- | -127 | -0- | 548 | 2 | 15 | 9 | Y | 14 | 11 | 1 | | | 10 |
| 05 | 713 | # | 534 | -0- | -179 | -0- | 526 | 2 | 8 | 9 | Y | 7 | 12 | 1 | | | 5 |
| 06 | 690 | # | 420 | -0- | -270 | -0- | 409 | 2 | 11 | 9 | Y | 10 | 4 | 1 | | | 11 |
| 07 | 713 | # | 301 | -0- | -412 | -0- | 294 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 9 |
| 08 | 651 | # | 622 | -0- | -29 | -0- | 614 | 2 | 8 | 9 | Y | 7 | 11 | 1 | | | 5 |
| 09 | DLQ G-10 | | 953 | -0- | 953 | 953 | 941 | 2 | 12 | 9 | Y | 11 | 9 | 1 | | | 7 |
| 10 | DLQ G-10 | | 1092 | -0- | 1092 | 2045 | 1074 | 2 | 18 | 9 | Y | 16 | 15 | 1 | | | 8 |
| 11 | DLQ G-10 | | 1026 | -0- | 1026 | 3071 | 1012 | 2 | 14 | 9 | Y | 13 | 10 | 1 | | | 11 |
| 12 | DLQ G-10 | | 1047 | -0- | 1047 | 4118 | 1032 | 2 | 15 | 9 | Y | 14 | 11 | 1 | | | 14 |

TOTAL GAS PROD: 8,545 TOTAL CONDENSATE PROD: 135

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1097 | R | 1097 | -0- | -0- | -0- | 1097 | 2 | | | N | -0- | | | | | 171 |
| 02 | 994 | R | 994 | -0- | -0- | -0- | 991 | 2 | 3 | 9 | N | 3 | | | | | 174 |
| 03 | 1116 | # | 1088 | -0- | -28 | -0- | 1088 | 2 | | | N | -0- | | | | | 174 |
| 04 | 1080 | # | 1050 | -0- | -30 | -0- | 1050 | 2 | | | N | -0- | | | | | 174 |
| 05 | 1116 | # | 1077 | -0- | -39 | -0- | 1077 | 2 | | | N | -0- | | | | | 174 |
| 06 | 1080 | # | 1043 | -0- | -37 | -0- | 1040 | 2 | 3 | 9 | N | 3 | | | | | 177 |
| 07 | 1116 | # | 1072 | -0- | -44 | -0- | 1070 | 2 | 2 | 9 | N | 2 | | | | | 179 |
| 08 | 1085 | # | 1034 | -0- | -51 | -0- | 1022 | 2 | 12 | 9 | N | 11 | | | | | 190 |
| 09 | 1050 | # | 992 | -0- | -58 | -0- | 982 | 2 | 10 | 9 | N | 9 | | | | | 199 |
| 10 | 1085 | # | 1009 | -0- | -76 | -0- | 1009 | 2 | | | N | -0- | | | | | 199 |
| 11 | 1050 | # | 948 | -0- | -102 | -0- | 946 | 2 | 2 | 9 | N | 2 | | | | | 201 |
| 12 | 1085 | # | 1000 | -0- | -85 | -0- | 997 | 2 | 3 | 9 | N | 3 | | | | | 204 |

TOTAL GAS PROD: 12,404 TOTAL CONDENSATE PROD: 33

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | # | 551 | -0- | -224 | -0- | 539 | 2 | 12 | 9 | Y | 11 | 18 | 1 | | | 6 |
| 02 | 700 | # | 413 | -0- | -287 | -0- | 405 | 2 | 8 | 9 | Y | 7 | 12 | 1 | | | 1 |
| 03 | 775 | # | 356 | -0- | -419 | -0- | 355 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 750 | # | 366 | -0- | -384 | -0- | 359 | 2 | 7 | 9 | Y | 6 | 3 | 1 | | | 4 |
| 05 | 931 | R | 931 | -0- | -0- | -0- | 905 | 2 | 26 | 9 | Y | 24 | 21 | 1 | | | 7 |
| 06 | 540 | # | 461 | -0- | -79 | -0- | 440 | 2 | 21 | 9 | Y | 19 | 8 | 1 | | | 18 |
| 07 | 465 | # | 290 | -0- | -175 | -0- | 284 | 2 | 6 | 9 | Y | 5 | 11 | 1 | | | 12 |
| 08 | 775 | # | 716 | -0- | -59 | -0- | 709 | 2 | 7 | 9 | Y | 6 | 13 | 1 | | | 5 |
| 09 | DLQ G-10 | | 1057 | -0- | 1057 | 1057 | 1046 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 5 |
| 10 | DLQ G-10 | | 1114 | -0- | 1114 | 2171 | 1096 | 2 | 18 | 9 | Y | 16 | 15 | 1 | | | 6 |
| 11 | DLQ G-10 | | 978 | -0- | 978 | 3149 | 964 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 8 |
| 12 | DLQ G-10 | | 1058 | -0- | 1058 | 4207 | 1043 | 2 | 15 | 9 | Y | 14 | 11 | 1 | | | 11 |

TOTAL GAS PROD: 8,291 TOTAL CONDENSATE PROD: 132

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | # | 1559 | -0- | -239 | -0- | 1559 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1596 | # | 1321 | -0- | -275 | -0- | 1321 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1367 | R | 1367 | -0- | -0- | -0- | 1367 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1500 | # | 1484 | -0- | -16 | -0- | 1484 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1550 | # | 1491 | -0- | -59 | -0- | 1491 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1500 | # | 1363 | -0- | -137 | -0- | 1363 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1519 | # | -0- | -0- | -1519 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 2674 | R | 2674 | -0- | -0- | -0- | 2674 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1380 | R | 1380 | -0- | -0- | -0- | 1380 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1451 | R | 1451 | -0- | -0- | -0- | 1419 | 2 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 11 | 930 | # | 770 | -0- | -160 | -0- | 770 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1704 | R | 1704 | -0- | -0- | -0- | 1704 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,564 TOTAL CONDENSATE PROD: 29

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 989 | R | 989 | -0- | -0- | -0- | 937 | 2 | 52 | 9 | Y | 47 | | | | | 134 |
| 02 | 1100 | R | 1100 | -0- | -0- | -0- | 869 | 2 | 231 | 9 | Y | 210 | | | | | 344 |
| 03 | 1029 | R | 1029 | -0- | -0- | -0- | 982 | 2 | 47 | 9 | Y | 43 | | | | | 387 |
| 04 | 1043 | R | 1043 | -0- | -0- | -0- | 927 | 2 | 116 | 9 | Y | 105 | 1 | 8 | | | 491 |
| 05 | 961 | # | 920 | -0- | -41 | -0- | 920 | 2 | | | Y | -0- | 366 | 1 | | | 125 |
| 06 | 1064 | R | 1064 | -0- | -0- | -0- | 1022 | 2 | 42 | 9 | Y | 38 | | | | | 163 |
| 07 | 961 | # | 91 | -0- | -870 | -0- | 47 | 2 | 44 | 9 | Y | 40 | | | | | 203 |
| 08 | 1946 | R | 1946 | -0- | -0- | -0- | 1902 | 2 | 44 | 9 | Y | 40 | | | | | 243 |
| 09 | 1050 | # | 972 | -0- | -78 | -0- | 925 | 2 | 47 | 9 | Y | 43 | 11 | 8 | | | 275 |
| 10 | 1085 | # | 1043 | -0- | -42 | -0- | 988 | 2 | 55 | 9 | Y | 50 | 159 | 1 | | | 166 |
| 11 | 1410 | # | 770 | -0- | -640 | -0- | 770 | 2 | | | Y | -0- | | | | | 166 |
| 12 | 1457 | # | 779 | -0- | -678 | -0- | 779 | 2 | | | Y | -0- | 44 | 1 | | | 122 |

TOTAL GAS PROD: 11,746 TOTAL CONDENSATE PROD: 616

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 267 | -0- | -41 | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 156 | -0- | -154 | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 143 | -0- | -127 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 05 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 06 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 07 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 08 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 09 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 10 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| *11 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| *12 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,640 TOTAL CONDENSATE PROD: -0-

MESA GRANDE (DEVONIAN) //CONT.// 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC //CONT.// 076862
WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | 15 |
| 02 | 56 | N | 36 | -0- | -20 | -0- | 36 | 2 | | | N | -0- | | | | | 15 |
| 03 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | 15 |
| 04 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | 15 |
| 05 | 215 | N | 215 | -0- | -0- | -0- | 192 | 2 | 23 | 9 | N | 21 | | | | | 36 |
| 06 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | 36 |
| 07 | 248 | N | 235 | -0- | -13 | -0- | 235 | 2 | | | N | -0- | | | | | 36 |
| 08 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | 36 |
| 09 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | 36 |
| 10 | 248 | N | 5 | -0- | -243 | -0- | 5 | 2 | | | N | -0- | | | | | 36 |
| *11 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 36 |
| *12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 36 |

TOTAL GAS PROD: 1,583 TOTAL CONDENSATE PROD: 21

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | 17 |
| 02 | 140 | N | 136 | -0- | -4 | -0- | 136 | 2 | | | N | -0- | | | | | 17 |
| 03 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | 17 |
| 04 | 210 | N | 209 | -0- | -1 | -0- | 209 | 2 | | | N | -0- | | | | | 17 |
| 05 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | 17 |
| 06 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | 17 |
| 07 | 217 | N | 170 | -0- | -47 | -0- | 170 | 2 | | | N | -0- | | | | | 17 |
| 08 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | 17 |
| 09 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | 17 |
| 10 | 190 | N | 190 | -0- | -0- | -0- | 189 | 2 | 1 | 9 | N | 1 | | | | | 18 |
| *11 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | 18 |
| *12 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 2,201 TOTAL CONDENSATE PROD: 1

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MESA GRANDE (LEONARD) //CONT.// 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 493 | -0- | -3 | -0- | 81 | 1 | 412 | 2 | N | -0- | | | | | -0- |
| 02 | 439 | N | 439 | -0- | -0- | -0- | 73 | 1 | 366 | 2 | N | -0- | | | | | -0- |
| 03 | 589 | N | 371 | -0- | -218 | -0- | 73 | 1 | 298 | 2 | N | -0- | | | | | -0- |
| 04 | 480 | N | 352 | -0- | -128 | -0- | 78 | 1 | 274 | 2 | N | -0- | | | | | -0- |
| 05 | 496 | N | 383 | -0- | -113 | -0- | 75 | 1 | 308 | 2 | N | -0- | | | | | -0- |
| 06 | 515 | N | 515 | -0- | -0- | -0- | 77 | 1 | 438 | 2 | N | -0- | | | | | -0- |
| 07 | 544 | N | 544 | -0- | -0- | -0- | 56 | 1 | 488 | 2 | N | -0- | | | | | -0- |
| 08 | 703 | N | 703 | -0- | -0- | -0- | 73 | 1 | 630 | 2 | N | -0- | | | | | -0- |
| 09 | 684 | N | 684 | -0- | -0- | -0- | 75 | 1 | 609 | 2 | N | -0- | | | | | -0- |
| *10 | 806 | N | 806 | -0- | -0- | -0- | 60 | 1 | 746 | 2 | N | -0- | | | | | -0- |
| 11 | 690 | N | 472 | -0- | -218 | -0- | 48 | 1 | 424 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,762 TOTAL CONDENSATE PROD: -0-

KARPER OIL & GAS CORPORATION 451280
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 961 | -0- | -217 | -0- | 961 | 2 | | | N | -0- | | | | | 80 |
| 02 | 1092 | N | 692 | -0- | -400 | -0- | 692 | 2 | | | N | -0- | | | | | 80 |
| 03 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | 80 |
| 04 | 930 | N | 445 | -0- | -485 | -0- | 445 | 2 | | | N | -0- | | | | | 80 |
| 05 | 775 | N | 608 | -0- | -167 | -0- | 608 | 2 | | | N | -0- | | | | | 80 |
| 06 | 718 | N | 718 | -0- | -0- | -0- | 718 | 2 | | | N | -0- | | | | | 80 |
| 07 | 916 | N | 916 | -0- | -0- | -0- | 916 | 2 | | | N | -0- | | | | | 80 |
| 08 | 862 | N | 862 | -0- | -0- | -0- | 862 | 2 | | | N | -0- | | | | | 80 |
| 09 | 1018 | N | 1018 | -0- | -0- | -0- | 1018 | 2 | | | N | -0- | | | | | 80 |
| 10 | 1495 | N | 1495 | -0- | -0- | -0- | 1495 | 2 | | | N | -0- | | | | | 80 |
| *11 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 2 | | | N | -0- | | | | | 80 |
| 12 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | N | NO RPT | | | | | 80 |

TOTAL GAS PROD: 9,295 TOTAL CONDENSATE PROD: -0-

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 03 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 04 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 05 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 06 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 07 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 08 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 09 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 10 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 82 | -0- | -8 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 960 TOTAL CONDENSATE PROD: -0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1396 | -0- | 1396 | 1396 | 1396 | 2 | | | Y | -0- | | | | | 41 |
| 02 | DLQ G-10 | | 1284 | -0- | 1284 | 2680 | 1284 | 2 | | | Y | -0- | | | | | 41 |
| 03 | 3100 | N | 1314 | -0- | -1786 | 894 | 1314 | 2 | | | Y | -0- | | | | | 41 |
| 04 | 1912 | N | 1018 | -0- | -894 | -0- | 1018 | 2 | | | Y | -0- | | | | | 41 |
| 05 | 1426 | N | 1228 | -0- | -198 | -0- | 1228 | 2 | | | Y | -0- | | | | | 41 |
| 06 | 1432 | N | 1432 | -0- | -0- | -0- | 1432 | 2 | | | Y | -0- | | | | | 41 |
| 07 | 1349 | N | 1349 | -0- | -0- | -0- | 1349 | 2 | | | Y | -0- | | | | | 41 |
| 08 | 1564 | N | 1564 | -0- | -0- | -0- | 1564 | 2 | | | Y | -0- | | | | | 41 |
| 09 | 1529 | N | 1529 | -0- | -0- | -0- | 1529 | 2 | | | Y | -0- | | | | | 41 |
| 10 | 1502 | N | 1502 | -0- | -0- | -0- | 1502 | 2 | | | Y | -0- | | | | | 41 |
| 11 | 1537 | N | 1537 | -0- | -0- | -0- | 1537 | 2 | | | Y | -0- | | | | | 41 |
| 12 | 1581 | N | NO RPT | -0- | -1581 | -0- | | | | | Y | NO RPT | | | | | 41 |

TOTAL GAS PROD: 15,153 TOTAL CONDENSATE PROD: -0-

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | 105 |
| 02 | 252 | N | 235 | -0- | -17 | -0- | 235 | 2 | | | N | -0- | | | | | 105 |
| 03 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | 105 |
| 04 | 615 | N | 615 | -0- | -0- | -0- | 615 | 2 | | | N | -0- | | | | | 105 |
| 05 | 557 | N | 557 | -0- | -0- | -0- | 557 | 2 | | | N | -0- | | | | | 105 |
| 06 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | 105 |
| 07 | 651 | N | 336 | -0- | -315 | -0- | 336 | 2 | | | N | -0- | | | | | 105 |
| 08 | 558 | N | 308 | -0- | -250 | -0- | 308 | 2 | | | N | -0- | | | | | 105 |
| 09 | 390 | N | 274 | -0- | -116 | -0- | 274 | 2 | | | N | -0- | | | | | 105 |
| 10 | 341 | N | 271 | -0- | -70 | -0- | 271 | 2 | | | N | -0- | | | | | 105 |
| 11 | 300 | N | 235 | -0- | -65 | -0- | 235 | 2 | | | N | -0- | | | | | 105 |
| 12 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | 105 |

TOTAL GAS PROD: 3,835 TOTAL CONDENSATE PROD: -0-

MIDWAY LANE (STRAWN) //CONT.// 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 458 | -0- | -46 | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 508 | -0- | -19 | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 04 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 455 | -0- | -41 | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 06 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 511 | -0- | -16 | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 206 | -0- | -259 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 530 | -0- | -10 | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 10 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3046 | -0- | 46 | 46 | 3046 | 2 | | | N | -0- | | | | | -0- |
| *12 | 3100 | N | 3146 | -0- | 46 | 92 | 3146 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,987 TOTAL CONDENSATE PROD: -0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MCGUFFIN, JOE JR. 549892
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | X | 2 | -0- | -928 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | X | 6 | -0- | -526 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | X | 9 | -0- | -549 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 04 | 9 | X | 8 | -0- | -1 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 05 | 9 | X | 5 | -0- | -4 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 06 | 9 | X | 8 | -0- | -1 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 07 | 13 | X | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 08 | 13 | X | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 09 | 10 | X | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 10 | 13 | X | 9 | -0- | -4 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 11 | 13 | X | 7 | -0- | -6 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 12 | 13 | X | 4 | -0- | -9 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 94 TOTAL CONDENSATE PROD: -0-

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 2 | -0- | -215 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 03 | 9 | N | 8 | -0- | -1 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 04 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6 | N | 4 | -0- | -2 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 06 | 8 | N | 7 | -0- | -1 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 07 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 08 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 09 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 10 | 12 | N | 8 | -0- | -4 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12 | N | 5 | -0- | -7 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9 | N | 4 | -0- | -5 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 84 TOTAL CONDENSATE PROD: -0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MCGUFFIN, JOE JR. //CONT.// 549892
HICKS WELL #: 4 RRCID -> 072623 COMPL. DATE 08/30/1977 TOTAL DEPTH 3647 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS WELL #: 5 RRCID -> 072624 COMPL. DATE 08/30/1977 TOTAL DEPTH 3723 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 1 | -0- | -185 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 3 | -0- | -2 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03 | 9 | N | 4 | -0- | -5 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 09 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 10 | 7 | N | 6 | -0- | -1 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7 | N | 4 | -0- | -3 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6 | N | 2 | -0- | -4 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51 TOTAL CONDENSATE PROD: -0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MCGUFFIN, JOE JR. //CONT.// 549892
HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 1 | -0- | -61 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 3 | -0- | -2 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03 | 9 | N | 4 | -0- | -5 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 10 | 7 | N | 5 | -0- | -2 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7 | N | 3 | -0- | -4 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5 | N | 2 | -0- | -3 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 48 TOTAL CONDENSATE PROD: -0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 1 | -0- | -185 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 3 | -0- | -2 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03 | 9 | N | 4 | -0- | -5 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 10 | 7 | N | 5 | -0- | -2 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7 | N | 3 | -0- | -4 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5 | N | 2 | -0- | -3 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 48 TOTAL CONDENSATE PROD: -0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 179 | N | 73 | -0- | -106 | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 02 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 58 | -0- | -2 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 46 | -0- | -14 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 08 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 09 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 10 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 11 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| *12 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 745 TOTAL CONDENSATE PROD: -0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 170 | N | 65 | -0- | -105 | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 02 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 40 | -0- | -20 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 07 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 08 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 09 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 11 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 78 | -0- | -15 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 761 TOTAL CONDENSATE PROD: -0-

RANGE PRODUCTION COMPANY 691703
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 02 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 03 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 04 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 05 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 129 | -0- | -21 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 07 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 08 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 09 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 10 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,538 TOTAL CONDENSATE PROD: -0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 02 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 03 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 09 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 10 | 361 | N | 361 | -0- | -0- | -0- | 361 | 1 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,426 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN GAS UNIT WELL #: B 2 RRCID -> 071314 COMPL. DATE 04/30/1977 TOTAL DEPTH 4200 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 02 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 03 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 04 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 05 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 87 | -0- | -33 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 07 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 08 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 09 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 10 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 977 TOTAL CONDENSATE PROD: -0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | 61 | -0- | 61 | 927 | 61 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | 81 | -0- | 81 | 1008 | 81 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | 40 | -0- | 40 | 1048 | 40 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | 6 | -0- | 6 | 1054 | 6 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1060 | X | 6 | -0- | -1054 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 265 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 02 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 03 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 04 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 05 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 06 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 07 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 08 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 09 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 10 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,702 TOTAL CONDENSATE PROD: -0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 02 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 03 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 04 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 05 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 132 | -0- | -48 | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 07 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 08 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 09 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 10 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,148 TOTAL CONDENSATE PROD: -0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 02 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 09 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 10 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 368 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN "B" WELL #: 3 RRCID -> 073157 COMPL. DATE 09/19/1977 TOTAL DEPTH 4200 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 02 | 553 | N | 553 | -0- | -0- | -0- | 553 | 2 | | | N | -0- | | | | | -0- |
| 03 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 04 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 05 | 705 | N | 705 | -0- | -0- | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 06 | 676 | N | 676 | -0- | -0- | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 08 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 09 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 10 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,410 TOTAL CONDENSATE PROD: -0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 02 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 03 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 04 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 05 | 662 | N | 662 | -0- | -0- | -0- | 662 | 2 | | | N | -0- | | | | | -0- |
| 06 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 07 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 08 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 09 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 10 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,115 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 02 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 03 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 04 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 05 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 06 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 07 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 08 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 09 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 10 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,154 TOTAL CONDENSATE PROD: -0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 830 | -0- | -69 | -0- | 830 | 2 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 756 | -0- | -112 | -0- | 756 | 2 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 803 | -0- | -127 | -0- | 803 | 3 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 758 | -0- | -52 | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 818 | -0- | -19 | -0- | 818 | 3 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 391 | -0- | -389 | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 07 | 910 | N | 910 | -0- | -0- | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 758 | -0- | -48 | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| 09 | 716 | N | 716 | -0- | -0- | -0- | 716 | 3 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 589 | -0- | -310 | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 500 | -0- | -220 | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 559 | -0- | -185 | -0- | 559 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,388 TOTAL CONDENSATE PROD: -0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 189 | N | 44 | -0- | -145 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 02 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 37 | -0- | -25 | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 04 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 05 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 6 | -0- | -24 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 10 | -0- | -21 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 08 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 09 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 10 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 56 | -0- | -94 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 59 | -0- | -65 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 693 TOTAL CONDENSATE PROD: -0-

RANGE PRODUCTION COMPANY 691703
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | 524 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 524 | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | 524 | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | 524 | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | 524 | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | 524 | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | 524 | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | 524 | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | 524 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 524 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 524 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 524 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 02 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 507 | -0- | -82 | -0- | 507 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 442 | -0- | -68 | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 508 | -0- | -50 | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 06 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 07 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 08 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 09 | 538 | N | 538 | -0- | -0- | -0- | 538 | 2 | | | N | -0- | | | | | -0- |
| 10 | 615 | N | 615 | -0- | -0- | -0- | 615 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 537 | -0- | -3 | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 550 | -0- | -8 | -0- | 550 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,346 TOTAL CONDENSATE PROD: -0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1680 | N | 1680 | -0- | -0- | -0- | 1680 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1718 | N | 1718 | -0- | -0- | -0- | 1718 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2084 | N | 2084 | -0- | -0- | -0- | 2084 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1620 | N | 1324 | -0- | -296 | -0- | 1324 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1829 | N | 1308 | -0- | -521 | -0- | 1308 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1770 | N | 1443 | -0- | -327 | -0- | 1443 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1751 | N | 1751 | -0- | -0- | -0- | 1751 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1536 | N | 1536 | -0- | -0- | -0- | 1536 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1624 | N | 1624 | -0- | -0- | -0- | 1624 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1736 | N | 1279 | -0- | -457 | -0- | 1279 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1458 | -0- | -42 | -0- | 1458 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1360 | -0- | -314 | -0- | 1360 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,565 TOTAL CONDENSATE PROD: -0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1809 | -0- | -51 | -0- | 1809 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1553 | -0- | -43 | -0- | 1553 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1829 | N | 1608 | -0- | -221 | -0- | 1608 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1740 | N | 1490 | -0- | -250 | -0- | 1490 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1705 | N | 1602 | -0- | -103 | -0- | 1602 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1697 | N | 1697 | -0- | -0- | -0- | 1697 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1704 | N | 1704 | -0- | -0- | -0- | 1704 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1612 | N | 1516 | -0- | -96 | -0- | 1516 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1710 | N | 893 | -0- | -817 | -0- | 893 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1705 | N | 992 | -0- | -713 | -0- | 992 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1470 | N | 999 | -0- | -471 | -0- | 999 | 2 | | | N | -0- | | | | | -0- |
| *12 | 951 | N | 951 | -0- | -0- | -0- | 951 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,814 TOTAL CONDENSATE PROD: -0-

DAVIS, N. B. WELL #: 2 RRCID -> 019023 COMPL. DATE 01/12/1984 TOTAL DEPTH 4323 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 218 | -0- | -34 | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 03 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 04 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 05 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 268 | -0- | -2 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 255 | -0- | -24 | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 260 | -0- | -50 | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 09 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 227 | -0- | -21 | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 11 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| *12 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,174 TOTAL CONDENSATE PROD: -0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 269 | -0- | -41 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 276 | -0- | -32 | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 271 | -0- | -39 | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 04 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 05 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 06 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 07 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 302 | -0- | -70 | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 317 | -0- | -73 | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 256 | -0- | -147 | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 264 | -0- | -36 | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 213 | -0- | -128 | -0- | 213 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,614 TOTAL CONDENSATE PROD: -0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 358 | -0- | -34 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 03 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 04 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 05 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 06 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 07 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 08 | 416 | N | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 09 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 348 | -0- | -117 | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 368 | -0- | -22 | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 337 | -0- | -97 | -0- | 337 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,752 TOTAL CONDENSATE PROD: -0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 111 | -0- | -13 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 105 | -0- | -35 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 03 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 04 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 05 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 06 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 08 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 119 | -0- | -1 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 102 | -0- | -22 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 118 | -0- | -2 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 114 | -0- | -10 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,450 TOTAL CONDENSATE PROD: -0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 517 | -0- | -10 | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 332 | -0- | -200 | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 03 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | N | -0- | | | | | -0- |
| 04 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 05 | 516 | N | 516 | -0- | -0- | -0- | 516 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 531 | -0- | -9 | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 549 | -0- | -40 | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 08 | 537 | N | 537 | -0- | -0- | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 09 | 571 | N | 571 | -0- | -0- | -0- | 571 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 384 | -0- | -174 | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 11 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 506 | -0- | -83 | -0- | 506 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,104 TOTAL CONDENSATE PROD: -0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 02 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 03 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 171 | -0- | -9 | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 170 | -0- | -16 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 06 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 151 | -0- | -35 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 131 | -0- | -24 | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 09 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 129 | -0- | -26 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 11 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 162 | -0- | -24 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,903 TOTAL CONDENSATE PROD: -0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 223 | -0- | -1 | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 03 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 239 | -0- | -1 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 211 | -0- | -37 | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 267 | -0- | -3 | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 07 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 08 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 09 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 184 | -0- | -95 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 193 | -0- | -47 | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 206 | -0- | -104 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,842 TOTAL CONDENSATE PROD: -0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 976 | N | 976 | -0- | -0- | -0- | 976 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 898 | -0- | -138 | -0- | 898 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 901 | -0- | -215 | -0- | 901 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1218 | N | 1218 | -0- | -0- | -0- | 1218 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1095 | N | 1095 | -0- | -0- | -0- | 1095 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 1097 | -0- | -13 | -0- | 1097 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | 954 | -0- | -255 | -0- | 954 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | 999 | -0- | -51 | -0- | 999 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 943 | -0- | -204 | -0- | 943 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,253 TOTAL CONDENSATE PROD: -0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 531 | N | 531 | -0- | -0- | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 523 | -0- | -37 | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 579 | -0- | -10 | -0- | 579 | 2 | | | N | -0- | | | | | -0- |
| 04 | 607 | N | 607 | -0- | -0- | -0- | 607 | 2 | | | N | -0- | | | | | -0- |
| 05 | 646 | N | 646 | -0- | -0- | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 06 | 613 | N | 613 | -0- | -0- | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 07 | 630 | N | 630 | -0- | -0- | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 565 | -0- | -86 | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 549 | -0- | -51 | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 498 | -0- | -122 | -0- | 498 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 486 | -0- | -54 | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 550 | -0- | -8 | -0- | 550 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,777 TOTAL CONDENSATE PROD: -0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 817 | N | 817 | -0- | -0- | -0- | 817 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 622 | -0- | -106 | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 733 | -0- | -73 | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 649 | -0- | -131 | -0- | 649 | 2 | | | N | -0- | | | | | -0- |
| 05 | 823 | N | 823 | -0- | -0- | -0- | 823 | 2 | | | N | -0- | | | | | -0- |
| 06 | 795 | N | 795 | -0- | -0- | -0- | 795 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 696 | -0- | -141 | -0- | 696 | 2 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 709 | -0- | -101 | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 737 | -0- | -38 | -0- | 737 | 2 | | | N | -0- | | | | | -0- |
| 11 | 729 | N | 729 | -0- | -0- | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 590 | -0- | -154 | -0- | 590 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,675 TOTAL CONDENSATE PROD: -0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 03 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 04 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 05 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 83 | -0- | -67 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 107 | -0- | -48 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 80 | -0- | -106 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 83 | -0- | -7 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 72 | -0- | -21 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 79 | -0- | -11 | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| *12 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,382 TOTAL CONDENSATE PROD: -0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 578 | N | 578 | -0- | -0- | -0- | 578 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 427 | -0- | -161 | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 600 | -0- | -20 | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 562 | -0- | -8 | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 05 | 603 | N | 603 | -0- | -0- | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 06 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | N | -0- | | | | | -0- |
| 07 | 753 | N | 753 | -0- | -0- | -0- | 753 | 2 | | | N | -0- | | | | | -0- |
| 08 | 688 | N | 688 | -0- | -0- | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| 09 | 603 | N | 603 | -0- | -0- | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 550 | -0- | -194 | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 604 | -0- | -56 | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| *12 | 669 | N | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,210 TOTAL CONDENSATE PROD: -0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1258 | N | 1258 | -0- | -0- | -0- | 1258 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1291 | N | 1291 | -0- | -0- | -0- | 1291 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1307 | N | 1307 | -0- | -0- | -0- | 1307 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1238 | N | 1238 | -0- | -0- | -0- | 1238 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1256 | N | 1256 | -0- | -0- | -0- | 1256 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1233 | N | 1233 | -0- | -0- | -0- | 1233 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2046 | N | 2046 | -0- | -0- | -0- | 2046 | 2 | | | N | -0- | | | | | -0- |
| *11 | 1205 | N | 1205 | -0- | -0- | -0- | 1205 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 14,213 TOTAL CONDENSATE PROD: -0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 75 | N | 75 | -0- | -0- B | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 02 | 55 | N | 55 | -0- | -0- B | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 72 | N | 72 | -0- | -0- B | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 52 | -0- | -8 B | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 53 | -0- | -9 B | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 36 | -0- | -24 B | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 07 | 71 | N | 71 | -0- | -0- B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 08 | 77 | N | 77 | -0- | -0- B | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 64 | N | 64 | -0- | -0- B | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 10 | 66 | N | 66 | -0- | -0- B | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 11 | 79 | N | 79 | -0- | -0- B | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| *12 | 86 | N | 86 | -0- | -0- B | -0- | 86 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 786 TOTAL CONDENSATE PROD: -0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 76 | -0- | -48 B | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 42 | -0- | -126 B | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 116 | N | 116 | -0- | -0- B | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 04 | 133 | N | 133 | -0- | -0- B | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 05 | 104 | N | 104 | -0- | -0- B | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 95 | -0- | -25 B | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 07 | 133 | N | 133 | -0- | -0- B | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 92 | -0- | -1 B | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 90 | N | 73 | -0- | -17 B | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 10 | 167 | N | 167 | -0- | -0- B | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 64 | -0- | -26 B | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 36 | -0- | -26 B | -0- | 36 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,131 TOTAL CONDENSATE PROD: -0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 204 | N | 66 | -0- | -138 B | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 02 | 49 | N | 49 | -0- | -0- B | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 68 | N | 68 | -0- | -0- B | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 47 | -0- | -13 B | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 55 | -0- | -7 B | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 32 | -0- | -28 B | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 48 | -0- | -14 B | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 08 | 79 | N | 79 | -0- | -0- B | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 75 | N | 75 | -0- | -0- B | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 58 | -0- | -4 B | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 68 | -0- | -22 B | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 85 | -0- | -8 B | -0- | 85 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 730 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 139 | N | 57 | -0- | -82 B | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 02 | 54 | N | 54 | -0- | -0- B | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 61 | N | 61 | -0- | -0- B | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 43 | -0- | -17 B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 05 | 188 | N | 188 | -0- | -0- B | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 47 | -0- | -13 B | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 62 | -0- | -0- B | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 62 | -0- | -124 B | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 83 | N | 83 | -0- | -0- B | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 58 | -0- | -4 B | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 11 | 80 | N | 80 | -0- | -0- B | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 90 | -0- | -3 B | -0- | 90 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 885 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 197 | N | 197 | -0- | -0- B | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 165 | -0- | -3 B | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 249 | N | 249 | -0- | -0- B | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 04 | 205 | N | 205 | -0- | -0- B | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 65 | -0- | -121 B | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 100 | -0- | -140 B | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 07 | 240 | N | 240 | -0- | -0- B | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 08 | 177 | N | 177 | -0- | -0- B | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 160 | N | 160 | -0- | -0- B | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 151 | -0- | -97 B | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 138 | -0- | -42 B | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| *12 | 162 | N | 162 | -0- | -0- B | -0- | 162 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,009 TOTAL CONDENSATE PROD: -0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 174 | N | 58 | -0- | -116 B | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 02 | 61 | N | 61 | -0- | -0- B | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 73 | N | 73 | -0- | -0- B | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 54 | -0- | -6 B | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 05 | 67 | N | 67 | -0- | -0- B | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 35 | -0- | -25 B | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 62 | -0- | -0- B | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 08 | 87 | N | 87 | -0- | -0- B | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 85 | N | 85 | -0- | -0- B | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 10 | 67 | N | 67 | -0- | -0- B | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 77 | -0- | -13 B | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 77 | -0- | -16 B | -0- | 77 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 803 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 51 | -0- | -42 B | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 02 | 86 | N | 86 | -0- | -0- B | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 109 | N | 109 | -0- | -0- B | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 04 | 112 | N | 112 | -0- | -0- B | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 05 | 118 | N | 118 | -0- | -0- B | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 80 | -0- | -40 B | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 07 | 142 | N | 142 | -0- | -0- B | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 08 | 141 | N | 141 | -0- | -0- B | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 140 | N | 140 | -0- | -0- B | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 128 | -0- | -27 B | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 124 | -0- | -26 B | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 92 | -0- | -63 B | -0- | 92 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,323 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 80 | -0- | -44 B | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 72 | -0- | -40 B | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 81 | -0- | -43 B | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 67 | -0- | -23 B | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 72 | -0- | -21 B | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 46 | -0- | -44 B | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 07 | 81 | N | 81 | -0- | -0- B | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 08 | 72 | N | 72 | -0- | -0- B | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 68 | N | 68 | -0- | -0- B | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 70 | -0- | -23 B | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 11 | 58 | N | 58 | -0- | -0- B | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| *12 | 64 | N | 64 | -0- | -0- B | -0- | 64 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 831 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 195 | N | 58 | -0- | -137 B | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 02 | 62 | N | 62 | -0- | -0- B | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 62 | -0- | -0- B | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- B | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 05 | 76 | N | 76 | -0- | -0- B | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 46 | -0- | -14 B | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 54 | -0- | -8 B | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 08 | 66 | N | 66 | -0- | -0- B | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 85 | N | 85 | -0- | -0- B | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 10 | 70 | N | 70 | -0- | -0- B | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 11 | 88 | N | 88 | -0- | -0- B | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 82 | -0- | -11 B | -0- | 82 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 809 TOTAL CONDENSATE PROD: -0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 205 | N | 54 | -0- | -151 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 02 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 55 | -0- | -7 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 54 | -0- | -6 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 36 | -0- | -24 | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 07 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 08 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 09 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 84 | -0- | -9 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 11 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 77 | -0- | -16 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 794 TOTAL CONDENSATE PROD: -0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 124 | -0- | -434 | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 02 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 168 | -0- | -18 | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 119 | -0- | -1 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 179 | -0- | -7 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 120 | -0- | -30 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 07 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 08 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 09 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 146 | -0- | -9 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 124 | -0- | -86 | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 116 | -0- | -70 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,814 TOTAL CONDENSATE PROD: -0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5580 | X | 1614 | -0- | -3966 | -0- | 1614 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6643 | X | 6643 | -0- | -0- | -0- | 6643 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6532 | X | 6532 | -0- | -0- | -0- | 6532 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5913 | X | 5913 | -0- | -0- | -0- | 5913 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6002 | X | 6002 | -0- | -0- | -0- | 6002 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6029 | X | 6029 | -0- | -0- | -0- | 6029 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7347 | X | 6036 | -0- | -1311 | -0- | 6036 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6541 | X | 6509 | -0- | -32 | -0- | 6509 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5910 | X | 5539 | -0- | -371 | -0- | 5539 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6231 | X | 5826 | -0- | -405 | -0- | 5826 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6300 | X | 5651 | -0- | -649 | -0- | 5651 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6510 | X | NO RPT | -0- | -6510 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 62,294 TOTAL CONDENSATE PROD: -0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4085 | X | 4085 | -0- | -0- | -0- | 4085 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3912 | X | 3912 | -0- | -0- | -0- | 3912 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4535 | X | 4535 | -0- | -0- | -0- | 4535 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4061 | X | 4061 | -0- | -0- | -0- | 4061 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4576 | X | 4576 | -0- | -0- | -0- | 4576 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4131 | X | 4131 | -0- | -0- | -0- | 4131 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4363 | X | 4363 | -0- | -0- | -0- | 4363 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4527 | X | 4527 | -0- | -0- | -0- | 4527 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4581 | X | 4581 | -0- | -0- | -0- | 4581 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4780 | X | 4780 | -0- | -0- | -0- | 4780 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4362 | X | 4362 | -0- | -0- | -0- | 4362 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1054 | X | NO RPT | -0- | -1054 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 47,913 TOTAL CONDENSATE PROD: -0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2142 | X | 2142 | -0- | -0- | -0- | 2142 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1736 | X | 4 | -0- | -1732 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1922 | X | 3 | -0- | -1919 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1860 | X | -0- | -0- | -1860 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1922 | X | -0- | -0- | -1922 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1860 | X | -0- | -0- | -1860 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 6384 | X | 6384 | -0- | -0- | -0- | 6384 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 9146 | -0- | 6046 | 6046 | 9146 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 7622 | -0- | 4622 | 10668 | 7622 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 5403 | -0- | 2303 | 12971 | 5403 | 2 | | | N | -0- | | | | | -0- |
| 11 | 16926 | X | 3955 | -0- | -12971 | -0- | 3955 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1922 | X | NO RPT | -0- | -1922 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 34,659 TOTAL CONDENSATE PROD: -0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5177 | X | 3696 | -0- | -1481 | -0- | 3696 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6368 | X | 6368 | -0- | -0- | -0- | 6368 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6520 | X | 6520 | -0- | -0- | -0- | 6520 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5580 | X | 3152 | -0- | -2428 | -0- | 3152 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6462 | X | 6462 | -0- | -0- | -0- | 6462 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5940 | X | 5219 | -0- | -721 | -0- | 5219 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7037 | X | 5825 | -0- | -1212 | -0- | 5825 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6510 | X | 2315 | -0- | -4195 | -0- | 2315 | 2 | | | N | -0- | | | | | -0- |
| 09 | 6240 | X | 3201 | -0- | -3039 | -0- | 3201 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6448 | X | 3484 | -0- | -2964 | -0- | 3484 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5640 | X | 3078 | -0- | -2562 | -0- | 3078 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5828 | X | NO RPT | -0- | -5828 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 49,320 TOTAL CONDENSATE PROD: -0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LINN OPERATING, INC. 501545
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7930 | X | 7930 | -0- | -0- | -0- | 374 | 1 | 7556 | 2 | N | -0- | | | | | -0- |
| 02 | 8656 | X | 8656 | -0- | -0- | -0- | 338 | 1 | 8318 | 2 | N | -0- | | | | | -0- |
| 03 | 6851 | X | 5036 | -0- | -1815 | -0- | 374 | 1 | 4662 | 2 | N | -0- | | | | | -0- |
| 04 | 9955 | X | 9955 | -0- | -0- | -0- | 362 | 1 | 9593 | 2 | N | -0- | | | | | -0- |
| 05 | 7152 | X | 7152 | -0- | -0- | -0- | 374 | 1 | 6778 | 2 | N | -0- | | | | | -0- |
| 06 | 7614 | X | 7614 | -0- | -0- | -0- | 362 | 1 | 7252 | 2 | N | -0- | | | | | -0- |
| 07 | 7847 | X | 7847 | -0- | -0- | -0- | 374 | 1 | 7473 | 2 | N | -0- | | | | | -0- |
| 08 | 6851 | X | 5272 | -0- | -1579 | -0- | 374 | 1 | 4898 | 2 | N | -0- | | | | | -0- |
| 09 | 6630 | X | 4313 | -0- | -2317 | -0- | 362 | 1 | 3951 | 2 | N | -0- | | | | | -0- |
| 10 | 7804 | X | 7804 | -0- | -0- | -0- | 374 | 1 | 7430 | 2 | N | -0- | | | | | -0- |
| 11 | 6630 | X | 6016 | -0- | -614 | -0- | 362 | 1 | 5654 | 2 | N | -0- | | | | | -0- |
| 12 | 6851 | X | 5318 | -0- | -1533 | -0- | 374 | 1 | 4944 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 82,913 TOTAL CONDENSATE PROD: -0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
LINN OPERATING, INC. 501545
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 289 | -0- | -238 | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 276 | -0- | -144 | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 03 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 04 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 05 | 627 | N | 627 | -0- | -0- | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 06 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 411 | -0- | -23 | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 543 | -0- | -77 | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 09 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 322 | -0- | -81 | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 252 | -0- | -288 | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| *12 | 676 | N | 676 | -0- | -0- | -0- | 676 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,955 TOTAL CONDENSATE PROD: -0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1511 | N | 1511 | -0- | -0- | -0- | 1511 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1344 | N | 1228 | -0- | -116 | -0- | 1228 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1347 | -0- | -79 | -0- | 1347 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1470 | N | 1247 | -0- | -223 | -0- | 1247 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1135 | -0- | -229 | -0- | 1135 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1290 | N | 816 | -0- | -474 | -0- | 816 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 881 | -0- | -421 | -0- | 881 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1147 | N | 935 | -0- | -212 | -0- | 935 | 3 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 656 | -0- | -154 | -0- | 656 | 3 | | | N | -0- | | | | | -0- |
| 10 | 875 | N | 875 | -0- | -0- | -0- | 875 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1736 | N | 1736 | -0- | -0- | -0- | 1736 | 3 | | | N | -0- | | | | | -0- |
| *12 | 959 | N | 959 | -0- | -0- | -0- | 959 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,326 TOTAL CONDENSATE PROD: -0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2150 | -0- | -1105 | -0- | 2150 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2940 | X | 1748 | -0- | -1192 | -0- | 1748 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3255 | X | 1917 | -0- | -1338 | -0- | 1917 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3150 | X | 1775 | -0- | -1375 | -0- | 1775 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2883 | X | 1986 | -0- | -897 | -0- | 1986 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2070 | X | 1606 | -0- | -464 | -0- | 1606 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1846 | X | 1846 | -0- | -0- | -0- | 1846 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1984 | N | 1705 | -0- | -279 | -0- | 1705 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1620 | N | 1571 | -0- | -49 | -0- | 1571 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1860 | N | 1811 | -0- | -49 | -0- | 1811 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2076 | N | 2076 | -0- | -0- | -0- | 2076 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1768 | N | 1768 | -0- | -0- | -0- | 1768 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,959 TOTAL CONDENSATE PROD: -0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
MARTIN MATRIX INC. 528436
WILDE WELL #: 2 RRCID -> 232101 COMPL. DATE 09/18/2007 TOTAL DEPTH 3049 PERF. 2952 - 2964

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 469 | -0- | 345 B | -26144 | 469 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | # | 381 | -0- | 269 B | -25875 | 381 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | # | 137 | -0- | -266 B | -26141 | 137 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | # | 333 | -0- | -147 B | -26288 | 333 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | # | 129 | -0- | -336 B | -26624 | 129 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | # | 137 | -0- | -313 B | -26937 | 137 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | # | 142 | -0- | -292 B | -27229 | 142 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | # | 264 | -0- | -139 B | -27368 | 264 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | # | -0- | -0- | -330 B | -27698 | | | | | N | -0- | | | | | -0- |
| 10 | 155 | # | 789 | -0- | 634 B | -27064 | 789 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | # | -0- | -0- | -270 B | -27334 | | | | | N | -0- | | | | | -0- |
| 12 | 279 | # | NO RPT | -0- | -279 B | -27613 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,781 TOTAL CONDENSATE PROD: -0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | # | 570 | -0- | -298 B | -32745 | 570 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | # | 569 | -0- | -47 B | -32792 | 569 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | # | 624 | -0- | -58 B | -32850 | 624 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | # | 555 | -0- | -105 B | -32955 | 555 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | # | 571 | -0- | -49 B | -33004 | 571 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | # | 466 | -0- | -134 B | -33138 | 466 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | # | 498 | -0- | -122 B | -33260 | 498 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | # | 119 | -0- | -501 B | -33761 | 119 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | # | 410 | -0- | -160 B | -33921 | 410 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | # | 495 | -0- | -63 B | -33984 | 495 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | # | 529 | -0- | 49 B | -33935 | 529 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | # | 415 | -0- | -81 B | -34016 | 415 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,821 TOTAL CONDENSATE PROD: -0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 372 | -0- | -31 B | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 371 | -0- | -21 B | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 03 | 407 | N | 407 | -0- | -0- B | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 04 | 362 | N | 362 | -0- | -0- B | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 373 | -0- | -30 B | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 304 | -0- | -86 B | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 325 | -0- | -47 B | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 78 | -0- | -294 B | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 267 | -0- | -33 B | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 10 | 323 | N | 323 | -0- | -0- B | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 11 | 345 | N | 345 | -0- | -0- B | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 271 | -0- | -8 B | -0- | 271 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,798 TOTAL CONDENSATE PROD: -0-

MILLERSVIEW, SW. (CAMAR SD.) //CONT.// 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | # | 155 | -0- | -62 B | -17659 | 155 | 2 | | | N | -0- | | | | | 19 |
| 02 | 168 | # | 154 | -0- | -14 B | -17673 | 154 | 2 | | | N | -0- | | | | | 19 |
| 03 | 186 | # | 169 | -0- | -17 B | -17690 | 169 | 2 | | | N | -0- | | | | | 19 |
| 04 | 180 | # | 151 | -0- | -29 B | -17719 | 151 | 2 | | | N | -0- | | | | | 19 |
| 05 | 186 | # | 155 | -0- | -31 B | -17750 | 155 | 2 | | | N | -0- | | | | | 19 |
| 06 | 180 | # | 127 | -0- | -53 B | -17803 | 127 | 2 | | | N | -0- | | | | | 19 |
| 07 | 186 | # | 135 | -0- | -51 B | -17854 | 135 | 2 | | | N | -0- | | | | | 19 |
| 08 | 155 | # | 32 | -0- | -123 B | -17977 | 32 | 2 | | | N | -0- | | | | | 19 |
| 09 | 150 | # | 111 | -0- | -39 B | -18016 | 111 | 2 | | | N | -0- | | | | | 19 |
| 10 | 155 | # | 134 | -0- | -21 B | -18037 | 134 | 2 | | | N | -0- | | | | | 19 |
| 11 | 120 | # | 144 | -0- | 24 B | -18013 | 144 | 2 | | | N | -0- | | | | | 19 |
| 12 | 124 | # | 113 | -0- | -11 B | -18024 | 113 | 2 | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: 1,580 TOTAL CONDENSATE PROD: -0-

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 62 | -0- | -0- B | -365 | 62 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 61 | -0- | 5 B | -360 | 61 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 67 | -0- | 5 B | -355 | 67 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 59 | -0- | -1 B | -355 | 59 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 61 | -0- | -1 B | -355 | 61 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 50 | -0- | -10 B | -355 | 50 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 54 | -0- | -8 B | -355 | 54 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 13 | -0- | -49 B | -355 | 13 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 44 | -0- | -16 B | -355 | 44 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 53 | -0- | -9 B | -355 | 53 | 2 | | | N | -0- | | | | | -0- |
| 11 | 13 | N | 57 | -0- | 44 B | -311 | 57 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 45 | -0- | 14 B | -297 | 45 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 626 TOTAL CONDENSATE PROD: -0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 69 | -0- | -737 | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 02 | 731 | N | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 03 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 04 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 245 | -0- | -561 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 368 | -0- | -112 | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 56 | -0- | -471 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 08 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 09 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 10 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 11 | 551 | N | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,021 TOTAL CONDENSATE PROD: -0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | X | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10 | X | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 10 | X | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 5 | X | 4 | -0- | -1 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 05 | 22 | X | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 06 | 36 | X | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 07 | 10 | X | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | X | 9 | -0- | -22 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | X | 2 | -0- | -28 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | X | 9 | -0- | -22 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | X | 8 | -0- | -22 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10 | X | NO RPT | -0- | -10 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 102 TOTAL CONDENSATE PROD: -0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | X | 12 | -0- | -112 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | X | 8 | -0- | -104 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 03 | 182 | X | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | X | 60 | -0- | -90 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | X | 10 | -0- | -145 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | X | 10 | -0- | -170 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | X | 5 | -0- | -181 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | X | 131 | -0- | -55 | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | X | 27 | -0- | -33 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 10 | 36 | X | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | X | 13 | -0- | -107 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | X | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 494 TOTAL CONDENSATE PROD: -0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 447 | -0- | -266 | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 575 | -0- | -181 | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 03 | 772 | N | 772 | -0- | -0- | -0- | 772 | 2 | | | N | -0- | | | | | -0- |
| 04 | 788 | N | 788 | -0- | -0- | -0- | 788 | 2 | | | N | -0- | | | | | -0- |
| 05 | 757 | N | 757 | -0- | -0- | -0- | 757 | 2 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 610 | -0- | -140 | -0- | 610 | 2 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 505 | -0- | -301 | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 625 | -0- | -119 | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 09 | 671 | N | 671 | -0- | -0- | -0- | 671 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 581 | -0- | -19 | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,889 TOTAL CONDENSATE PROD: -0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 478 | X | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 02 | 394 | X | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | X | 307 | -0- | -96 | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | X | 291 | -0- | -159 | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | X | 335 | -0- | -130 | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | X | 431 | -0- | -19 | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 07 | 442 | X | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 08 | 392 | X | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | X | 327 | -0- | -93 | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | X | 336 | -0- | -98 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | X | 406 | -0- | -14 | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | X | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,139 TOTAL CONDENSATE PROD: -0-

LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,134 TOTAL CONDENSATE PROD: -0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1129 | N | 1129 | -0- | -0- | -0- | 1129 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 997 | N | 997 | -0- | -0- | -0- | 997 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 731 | N | 731 | -0- | -0- | -0- | 731 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 737 | N | 737 | -0- | -0- | -0- | 737 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 997 | N | 997 | -0- | -0- | -0- | 997 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 751 | N | 751 | -0- | -0- | -0- | 751 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 897 | N | 897 | -0- | -0- | -0- | 897 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 554 | N | 554 | -0- | -0- | -0- | 554 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 652 | N | 652 | -0- | -0- | -0- | 652 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 621 | N | 621 | -0- | -0- | -0- | 621 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,510 TOTAL CONDENSATE PROD: -0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 537 | X | 537 | -0- | -0- | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 02 | 633 | X | 633 | -0- | -0- | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 03 | 654 | X | 654 | -0- | -0- | -0- | 654 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1050 | X | 496 | -0- | -554 | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1085 | X | 836 | -0- | -249 | -0- | 836 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | X | 701 | -0- | -19 | -0- | 701 | 2 | | | N | -0- | | | | | -0- |
| 07 | 526 | N | 526 | -0- | -0- | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 08 | 648 | N | 648 | -0- | -0- | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| 09 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| 10 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| *11 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,199 TOTAL CONDENSATE PROD: -0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | X | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 555 | X | 555 | -0- | -0- | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 03 | 509 | X | 509 | -0- | -0- | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 04 | 305 | X | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 05 | 565 | X | 565 | -0- | -0- | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | X | 515 | -0- | -85 | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 07 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 08 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 09 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 10 | 497 | N | 497 | -0- | -0- | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| *11 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,345 TOTAL CONDENSATE PROD: -0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 842 | N | 842 | -0- | -0- | -0- | 841 | 2 | 1 | 9 | Y | 1 | | | | | 99 |
| 02 | 686 | N | 686 | -0- | -0- | -0- | 685 | 2 | 1 | 9 | Y | 1 | | | | | 100 |
| 03 | 531 | N | 531 | -0- | -0- | -0- | 530 | 2 | 1 | 9 | Y | 1 | | | | | 101 |
| 04 | 526 | N | 526 | -0- | -0- | -0- | 525 | 2 | 1 | 9 | Y | 1 | | | | | 102 |
| 05 | 604 | N | 604 | -0- | -0- | -0- | 603 | 2 | 1 | 9 | Y | 1 | | | | | 103 |
| 06 | 209 | N | 209 | -0- | -0- | -0- | 208 | 2 | 1 | 9 | Y | 1 | | | | | 104 |
| 07 | 992 | N | 764 | -0- | -228 | -0- | 763 | 2 | 1 | 9 | Y | 1 | | | | | 105 |
| 08 | 136 | N | 136 | -0- | -0- | -0- | 135 | 2 | 1 | 9 | Y | 1 | | | | | 106 |
| 09 | 719 | N | 719 | -0- | -0- | -0- | 718 | 2 | 1 | 9 | Y | 1 | | | | | 107 |
| 10 | 779 | N | 779 | -0- | -0- | -0- | 778 | 2 | 1 | 9 | Y | 1 | | | | | 108 |
| *11 | 657 | N | 657 | -0- | -0- | -0- | 657 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,453 TOTAL CONDENSATE PROD: 10

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 345 | N | 345 | -0- | | -0- | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 02 | 363 | N | 363 | -0- | | -0- | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 03 | 57 | N | 57 | -0- | | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 04 | 281 | N | 281 | -0- | | -0- | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 05 | 7 | N | 7 | -0- | | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 21 | N | 21 | -0- | | -0- | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09 | 16 | N | 16 | -0- | | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,091 TOTAL CONDENSATE PROD: -0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 137 | N | 137 | -0- | | -0- | -0- | 137 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 150 | N | 150 | -0- | | -0- | -0- | 150 | 2 | | | Y | -0- | | | | | 9 |
| 03 | 384 | N | 384 | -0- | | -0- | -0- | 384 | 2 | | | Y | -0- | | | | | 9 |
| 04 | 420 | N | 420 | -0- | | -0- | -0- | 412 | 2 | 8 | 9 | Y | 7 | | | | | 16 |
| 05 | 505 | N | 505 | -0- | | -0- | -0- | 505 | 2 | | | Y | -0- | | | | | 16 |
| 06 | 406 | N | 406 | -0- | | -0- | -0- | 406 | 2 | | | Y | -0- | | | | | 16 |
| 07 | 434 | N | 407 | -0- | | -27 | -0- | 407 | 2 | | | Y | -0- | | | | | 16 |
| 08 | 500 | N | 500 | -0- | | -0- | -0- | 500 | 2 | | | Y | -0- | | | | | 16 |
| 09 | 467 | N | 467 | -0- | | -0- | -0- | 467 | 2 | | | Y | -0- | | | | | 16 |
| 10 | 534 | N | 534 | -0- | | -0- | -0- | 534 | 2 | | | Y | -0- | | | | | 16 |
| 11 | 549 | N | 549 | -0- | | -0- | -0- | 549 | 2 | | | Y | -0- | | | | | 16 |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | 16 |

TOTAL GAS PROD: 4,459 TOTAL CONDENSATE PROD: 7

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | Y | -0- | | | | | 7 |
| 02 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | Y | -0- | | | | | 7 |
| 03 | 448 | N | 448 | -0- | -0- | -0- | 448 | 2 | | | Y | -0- | | | | | 7 |
| 04 | 450 | N | 292 | -0- | -158 | -0- | 280 | 2 | 12 | 9 | Y | 11 | | | | | 18 |
| 05 | 465 | N | 299 | -0- | -166 | -0- | 299 | 2 | | | Y | -0- | | | | | 18 |
| 06 | 420 | N | 252 | -0- | -168 | -0- | 252 | 2 | | | Y | -0- | | | | | 18 |
| 07 | 310 | N | 256 | -0- | -54 | -0- | 256 | 2 | | | Y | -0- | | | | | 18 |
| 08 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | Y | -0- | | | | | 18 |
| 09 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | Y | -0- | | | | | 18 |
| 10 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | Y | -0- | | | | | 18 |
| 11 | 300 | N | 259 | -0- | -41 | -0- | 259 | 2 | | | Y | -0- | | | | | 18 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 18 |

TOTAL GAS PROD: 3,605 TOTAL CONDENSATE PROD: 11

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | Y | -0- | | | | | 10 |
| 02 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | Y | -0- | | | | | 10 |
| 03 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | Y | -0- | | | | | 10 |
| 04 | 131 | N | 131 | -0- | -0- | -0- | 118 | 2 | 13 | 9 | Y | 12 | | | | | 22 |
| 05 | 93 | N | 84 | -0- | -9 | -0- | 84 | 2 | | | Y | -0- | | | | | 22 |
| 06 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | Y | -0- | | | | | 22 |
| 07 | 124 | N | 100 | -0- | -24 | -0- | 100 | 2 | | | Y | -0- | | | | | 22 |
| 08 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | Y | -0- | | | | | 22 |
| 09 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | Y | -0- | | | | | 22 |
| 10 | 93 | N | 88 | -0- | -5 | -0- | 88 | 2 | | | Y | -0- | | | | | 22 |
| 11 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | Y | -0- | | | | | 22 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |

TOTAL GAS PROD: 1,112 TOTAL CONDENSATE PROD: 12

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1071 | N | 1071 | -0- | -0- | -0- | 1071 | 2 | | | Y | -0- | | | | | 13 |
| 02 | 941 | N | 941 | -0- | -0- | -0- | 941 | 2 | | | Y | -0- | | | | | 13 |
| 03 | 1047 | N | 1047 | -0- | -0- | -0- | 1047 | 2 | | | Y | -0- | | | | | 13 |
| 04 | 1050 | N | 1050 | -0- | -0- | -0- | 1037 | 2 | 13 | 9 | Y | 12 | | | | | 25 |
| 05 | 1141 | N | 1141 | -0- | -0- | -0- | 1141 | 2 | | | Y | -0- | | | | | 25 |
| 06 | 1020 | N | 1005 | -0- | -15 | -0- | 1005 | 2 | | | Y | -0- | | | | | 25 |
| 07 | 1085 | N | 980 | -0- | -105 | -0- | 980 | 2 | | | Y | -0- | | | | | 25 |
| 08 | 1129 | N | 1129 | -0- | -0- | -0- | 1129 | 2 | | | Y | -0- | | | | | 25 |
| 09 | 1020 | N | 923 | -0- | -97 | -0- | 923 | 2 | | | Y | -0- | | | | | 25 |
| 10 | 994 | N | 994 | -0- | -0- | -0- | 994 | 2 | | | Y | -0- | | | | | 25 |
| 11 | 1050 | N | 975 | -0- | -75 | -0- | 975 | 2 | | | Y | -0- | | | | | 25 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 25 |

TOTAL GAS PROD: 11,256 TOTAL CONDENSATE PROD: 12

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 02 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 03 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 05 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 06 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 07 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 08 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 09 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 10 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 416 TOTAL CONDENSATE PROD: -0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | X | 53 | -0- | -288 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | X | 102 | -0- | -206 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 03 | 266 | X | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | X | 183 | -0- | -27 | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 05 | 210 | X | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 06 | 328 | X | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 07 | 333 | X | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 08 | 364 | X | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 09 | 356 | X | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | X | 282 | -0- | -59 | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | X | 150 | -0- | -210 | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | X | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,627 TOTAL CONDENSATE PROD: -0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | X | 836 | -0- | -63 | -0- | 836 | 2 | | | N | -0- | | | | | -0- |
| 02 | 812 | X | 667 | -0- | -145 | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 03 | 677 | X | 677 | -0- | -0- | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 04 | 960 | X | 319 | -0- | -641 | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 05 | 992 | X | 912 | -0- | -80 | -0- | 912 | 2 | | | N | -0- | | | | | -0- |
| 06 | 810 | X | 493 | -0- | -317 | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | X | 622 | -0- | -122 | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | X | 865 | -0- | -34 | -0- | 865 | 2 | | | N | -0- | | | | | -0- |
| 09 | 870 | X | 646 | -0- | -224 | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 10 | 899 | X | 386 | -0- | -513 | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 11 | 840 | X | 816 | -0- | -24 | -0- | 816 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | X | NO RPT | -0- | -868 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,239 TOTAL CONDENSATE PROD: -0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | X | 920 | -0- | -196 | -0- | 920 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | X | 777 | -0- | -231 | -0- | 777 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1054 | X | 809 | -0- | -245 | -0- | 809 | 2 | | | N | -0- | | | | | -0- |
| 04 | 900 | X | 713 | -0- | -187 | -0- | 713 | 2 | | | N | -0- | | | | | -0- |
| 05 | 930 | X | 740 | -0- | -190 | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 06 | 900 | X | 637 | -0- | -263 | -0- | 637 | 2 | | | N | -0- | | | | | -0- |
| 07 | 868 | X | 568 | -0- | -300 | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | X | 753 | -0- | -53 | -0- | 753 | 2 | | | N | -0- | | | | | -0- |
| 09 | 720 | X | 627 | -0- | -93 | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | X | 579 | -0- | -165 | -0- | 579 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | X | 485 | -0- | -235 | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | X | NO RPT | -0- | -744 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,608 TOTAL CONDENSATE PROD: -0-

PAINT ROCK OPERATING, LLC 634974
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 71 | N | 71 | -0- | -0- | -0- | 18 | 1 | 50 | 2 | Y | 3 | 3 | 1 | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 71 | N | 71 | -0- | -0- | -0- | 16 | 1 | 45 | 2 | Y | 9 | 8 | 1 | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 62 | N | 61 | -0- | -1 | -0- | 10 | 1 | 50 | 2 | Y | 1 | 3 | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 88 | N | 88 | -0- | -0- | -0- | 40 | 1 | 48 | 2 | Y | -0- | | | | | 10 |
| 05 | 93 | N | 86 | -0- | -7 | -0- | 32 | 1 | 50 | 2 | Y | 4 | 1 | 1 | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 60 | N | 58 | -0- | -2 | -0- | 8 | 1 | 48 | 2 | Y | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 102 | N | 102 | -0- | -0- | -0- | 41 | 1 | 50 | 2 | Y | 10 | 11 | 1 | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 93 | N | 89 | -0- | -4 | -0- | 31 | 1 | 50 | 2 | Y | 7 | 7 | 1 | | | 14 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 77 | N | 77 | -0- | -0- | -0- | 26 | 1 | 48 | 2 | Y | 3 | 4 | 1 | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 93 | N | 74 | -0- | -19 | -0- | 20 | 1 | 50 | 2 | Y | 4 | 2 | 1 | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 48 | 1 | 59 | 2 | Y | 12 | 13 | 1 | | | 14 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 93 | N | 79 | -0- | -14 | -0- | 20 | 1 | 50 | 2 | Y | 8 | 5 | 1 | | | 17 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 976 TOTAL CONDENSATE PROD: 63

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1274 | -0- | -121 | -0- | 1256 | 2 | 18 | 9 | N | 16 | | | | | 58 |
| 02 | 1372 | N | 1252 | -0- | -120 | -0- | 1234 | 2 | 18 | 9 | N | 16 | | | | | 74 |
| 03 | 1492 | N | 1492 | -0- | -0- | -0- | 1472 | 2 | 20 | 9 | N | 18 | | | | | 92 |
| 04 | 1324 | N | 1324 | -0- | -0- | -0- | 1287 | 2 | 37 | 9 | N | 34 | | | | | 126 |
| 05 | 1395 | N | 1127 | -0- | -268 | -0- | 1117 | 2 | 10 | 9 | N | 9 | | | | | 135 |
| 06 | 1440 | N | 1000 | -0- | -440 | -0- | 980 | 2 | 20 | 9 | N | 18 | | | | | 153 |
| 07 | 1415 | N | 1415 | -0- | -0- | -0- | 1414 | 2 | 1 | 9 | N | 1 | | | | | 154 |
| 08 | 2582 | N | 2582 | -0- | -0- | -0- | 2572 | 2 | 10 | 9 | N | 9 | | | | | 163 |
| 09 | 990 | N | 951 | -0- | -39 | -0- | 951 | 2 | | | N | -0- | | | | | 163 |
| 10 | 1426 | N | 1035 | -0- | -391 | -0- | 1035 | 2 | | | N | -0- | | | | | 163 |
| 11 | 2250 | N | 1046 | -0- | -1204 | -0- | 1046 | 2 | | | N | -0- | | | | | 163 |
| 12 | 992 | N | 867 | -0- | -125 | -0- | 867 | 2 | | | N | -0- | | | | | 163 |

TOTAL GAS PROD: 15,365 TOTAL CONDENSATE PROD: 121

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 923 | N | 923 | -0- | -0- | -0- | 923 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 812 | N | 744 | -0- | -68 | -0- | 744 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 942 | N | 942 | -0- | -0- | -0- | 942 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 872 | N | 872 | -0- | -0- | -0- | 872 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 837 | N | 795 | -0- | -42 | -0- | 795 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 870 | N | 727 | -0- | -143 | -0- | 727 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 913 | N | 913 | -0- | -0- | -0- | 913 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 910 | N | 910 | -0- | -0- | -0- | 910 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 885 | N | 885 | -0- | -0- | -0- | 885 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 899 | N | 885 | -0- | -14 | -0- | 885 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,658 TOTAL CONDENSATE PROD: -0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1761 | -0- | -37 | -0- | 1761 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1597 | N | 1597 | -0- | -0- | -0- | 1597 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1770 | N | 1770 | -0- | -0- | -0- | 1770 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1786 | N | 1786 | -0- | -0- | -0- | 1786 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1874 | N | 1874 | -0- | -0- | -0- | 1874 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1791 | N | 1791 | -0- | -0- | -0- | 1791 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1829 | N | 1824 | -0- | -5 | -0- | 1824 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1829 | N | 1779 | -0- | -50 | -0- | 1779 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1770 | N | 1763 | -0- | -7 | -0- | 1763 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1829 | N | 1819 | -0- | -10 | -0- | 1819 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1725 | N | 1725 | -0- | -0- | -0- | 1725 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1829 | N | 1702 | -0- | -127 | -0- | 1702 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,191 TOTAL CONDENSATE PROD: -0-

MILLICAN (STRAWN REEF) //CONT.// 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 X | 91 | -0- | -188 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 02 | 182 X | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 X | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 120 X | 16 | -0- | -104 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 X | 41 | -0- | -176 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 X | 17 | -0- | -193 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 X | 28 | -0- | -189 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 X | 13 | -0- | -18 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 09 | 43 X | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 10 | 265 X | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 11 | 239 X | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| *12 | 360 X | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,295 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 X | 554 | -0- | -500 | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 02 | 952 X | 718 | -0- | -234 | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 X | 251 | -0- | -803 | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 04 | 780 X | 204 | -0- | -576 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 X | 89 | -0- | -717 | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 06 | 780 X | 56 | -0- | -724 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 X | 91 | -0- | -715 | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 X | 43 | -0- | -205 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 X | 134 | -0- | -76 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 10 | 442 X | 442 | -0- | -0- | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 11 | 478 X | 478 | -0- | -0- | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| *12 | 600 X | 600 | -0- | -0- | -0- | 600 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,660 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 124 | -0- | -0- | -0- | 10 | 1 | 114 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 109 | -0- | -3 | -0- | 9 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 64 | -0- | -60 | -0- | 5 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 25 | -0- | -95 | -0- | 2 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 80 | -0- | -44 | -0- | 7 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 06 | 105 | N | 105 | -0- | -0- | -0- | 8 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 07 | 95 | N | 95 | -0- | -0- | -0- | 7 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 08 | 94 | N | 94 | -0- | -0- | -0- | 7 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 88 | -0- | -32 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 10 | 96 | N | 96 | -0- | -0- | -0- | 7 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 86 | -0- | -4 | -0- | 6 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 80 | -0- | -13 | -0- | 6 | 1 | 74 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,046 TOTAL CONDENSATE PROD: -0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 124 | -0- | -0- | -0- | 10 | 1 | 114 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 109 | -0- | -3 | -0- | 9 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 64 | -0- | -60 | -0- | 5 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 24 | -0- | -96 | -0- | 2 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 80 | -0- | -44 | -0- | 6 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 06 | 105 | N | 105 | -0- | -0- | -0- | 8 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 07 | 95 | N | 95 | -0- | -0- | -0- | 7 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 08 | 94 | N | 94 | -0- | -0- | -0- | 7 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 88 | -0- | -32 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 10 | 96 | N | 96 | -0- | -0- | -0- | 7 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 86 | -0- | -4 | -0- | 6 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 80 | -0- | -13 | -0- | 6 | 1 | 74 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,045 TOTAL CONDENSATE PROD: -0-

MITCHELL RANCH (CANYON SAND) //CONT.// 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MCGUFFIN, JOE JR. //CONT.// 549892
MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 235 | N | 235 | -0- | -0- | -0- | 17 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 02 | 220 | N | 220 | -0- | -0- | -0- | 18 | 1 | 202 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 131 | -0- | -86 | -0- | 10 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 49 | -0- | -191 | -0- | 4 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 161 | -0- | -87 | -0- | 13 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 06 | 212 | N | 212 | -0- | -0- | -0- | 17 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 07 | 190 | N | 190 | -0- | -0- | -0- | 14 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 08 | 190 | N | 190 | -0- | -0- | -0- | 14 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 177 | -0- | -33 | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 10 | 195 | N | 195 | -0- | -0- | -0- | 14 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 174 | -0- | -6 | -0- | 14 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 164 | -0- | -22 | -0- | 13 | 1 | 151 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,098 TOTAL CONDENSATE PROD: -0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 311 | N | 311 | -0- | -0- | -0- | 25 | 1 | 286 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 259 | -0- | -21 | -0- | 20 | 1 | 239 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 154 | -0- | -156 | -0- | 13 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 59 | -0- | -241 | -0- | 5 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 190 | -0- | -89 | -0- | 15 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 06 | 253 | N | 253 | -0- | -0- | -0- | 21 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 07 | 226 | N | 226 | -0- | -0- | -0- | 17 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 08 | 225 | N | 225 | -0- | -0- | -0- | 17 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 208 | -0- | -32 | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 10 | 229 | N | 229 | -0- | -0- | -0- | 17 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 205 | -0- | -5 | -0- | 15 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 194 | -0- | -23 | -0- | 16 | 1 | 178 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,513 TOTAL CONDENSATE PROD: -0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 311 | N | 311 | -0- | -0- | -0- | 25 | 1 | 286 | 3 | N | -0- | | | | | -0- |
| 02 | 284 | N | 284 | -0- | -0- | -0- | 23 | 1 | 261 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 168 | -0- | -142 | -0- | 13 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 64 | -0- | -236 | -0- | 5 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 05 | 310 | N | 208 | -0- | -102 | -0- | 16 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 06 | 275 | N | 275 | -0- | -0- | -0- | 22 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 07 | 246 | N | 246 | -0- | -0- | -0- | 18 | 1 | 228 | 3 | N | -0- | | | | | -0- |
| 08 | 246 | N | 246 | -0- | -0- | -0- | 18 | 1 | 228 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 229 | -0- | -41 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 10 | 251 | N | 251 | -0- | -0- | -0- | 19 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 224 | -0- | -16 | -0- | 16 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 212 | -0- | -36 | -0- | 17 | 1 | 195 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,718 TOTAL CONDENSATE PROD: -0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 22 RRCID -> 158896 COMPL. DATE 04/07/1996 TOTAL DEPTH 14650 PERF. 4562 - 5469

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/28/2013 - PLUGGED 06-28-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 949 | -0- | -508 | -0- | 949 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | 771 | -0- | -321 | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 547 | -0- | -352 | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2591 | N | 2591 | -0- | -0- | -0- | 2591 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2700 | N | 2700 | -0- | -0- | -0- | 2700 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1441 | N | 1441 | -0- | -0- | -0- | 1441 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2666 | N | 1346 | -0- | -1320 | -0- | 1346 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2697 | N | 1196 | -0- | -1501 | -0- | 1196 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2538 | N | 2538 | -0- | -0- | -0- | 2538 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1614 | N | 1614 | -0- | -0- | -0- | 1614 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1240 | N | 1240 | -0- | -0- | -0- | 1240 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2635 | N | 868 | -0- | -1767 | -0- | 868 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,801 TOTAL CONDENSATE PROD: -0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1125 | R | 1125 | -0- | -0- | -0- | 1125 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1042 | R | 1042 | -0- | -0- | -0- | 1042 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1116 | # | 954 | -0- | -162 | -0- | 954 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1080 | # | 1000 | -0- | -80 | -0- | 1000 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1147 | # | 1111 | -0- | -36 | -0- | 1111 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1110 | # | 1043 | -0- | -67 | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1147 | # | 1058 | -0- | -89 | -0- | 1058 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1116 | # | 951 | -0- | -165 | -0- | 951 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1080 | # | 939 | -0- | -141 | -0- | 939 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1116 | # | 1076 | -0- | -40 | -0- | 1076 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1050 | # | 974 | -0- | -76 | -0- | 974 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1054 | # | 1040 | -0- | -14 | -0- | 1040 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,313 TOTAL CONDENSATE PROD: -0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 243 | -0- | -67 | -0- | 14 | 1 | 229 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 222 | -0- | -58 | -0- | 13 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 230 | -0- | -18 | -0- | 14 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 231 | -0- | -9 | -0- | 15 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 237 | -0- | -11 | -0- | 16 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 196 | -0- | -14 | -0- | 13 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 220 | -0- | -28 | -0- | 15 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 213 | -0- | -35 | -0- | 14 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 160 | -0- | -50 | -0- | 11 | 1 | 149 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 137 | -0- | -80 | -0- | 9 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 142 | -0- | -68 | -0- | 9 | 1 | 133 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 50 | -0- | -105 | -0- | 3 | 1 | 47 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,281 TOTAL CONDENSATE PROD: -0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1071 | N | 1071 | -0- | -0- | -0- | 1071 | 2 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 905 | -0- | -75 | -0- | 905 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | -0- | -0- | -1050 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 992 | N | -0- | -0- | -992 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,976 TOTAL CONDENSATE PROD: -0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
WILBANKS, BRUCE A. COMPANY 923063
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 1 RRCID -> 185108 COMPL. DATE N/A TOTAL DEPTH 7620 PERF. 6636 - 6883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | # | 141 | -0- | -76 | -0- | 124 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | # | 131 | -0- | -37 | -0- | 112 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 03 | 228 | R | 228 | -0- | -0- | -0- | 124 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | # | 144 | -0- | -36 | -0- | 120 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | # | 149 | -0- | -6 | -0- | 124 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | # | 146 | -0- | -64 | -0- | 120 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | # | 152 | -0- | -65 | -0- | 124 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | # | 144 | -0- | -73 | -0- | 124 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 09 | 150 | # | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 155 | # | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 150 | # | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 155 | # | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,235 TOTAL CONDENSATE PROD: -0-

MY WAY (WOLFCAMP) //CONT.// 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SUGG 36 WELL #: 1 RRCID -> 185110 COMPL. DATE N/A TOTAL DEPTH 7611 PERF. 6590 - 6738

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 # | 2163 | -0- | -286 | -0- | 124 | 1 | 2005 | 3 | N | 31 | | | 194 |
| | | | | | | 34 | 9 | | | | | | | |
| 02 | 2016 # | 1925 | -0- | -91 | -0- | 112 | 1 | 1800 | 3 | N | 12 | | | 206 |
| | | | | | | 13 | 9 | | | | | | | |
| 03 | 2325 # | 2098 | -0- | -227 | -0- | 124 | 1 | 1965 | 3 | N | 8 | | | 214 |
| | | | | | | 9 | 9 | | | | | | | |
| 04 | 2250 # | 2222 | -0- | -28 | -0- | 120 | 1 | 2082 | 3 | N | 18 | | | 232 |
| | | | | | | 20 | 9 | | | | | | | |
| 05 | 2325 # | 2318 | -0- | -7 | -0- | 124 | 1 | 2172 | 3 | N | 20 | | | 252 |
| | | | | | | 22 | 9 | | | | | | | |
| 06 | 2255 R | 2255 | -0- | -0- | -0- | 120 | 1 | 2125 | 3 | N | 9 | | | 261 |
| | | | | | | 10 | 9 | | | | | | | |
| 07 | 2435 R | 2435 | -0- | -0- | -0- | 124 | 1 | 2308 | 3 | N | 3 | | | 264 |
| | | | | | | 3 | 9 | | | | | | | |
| 08 | 2349 R | 2349 | -0- | -0- | -0- | 124 | 1 | 2205 | 3 | N | 18 | | | 282 |
| | | | | | | 20 | 9 | | | | | | | |
| 09 | 2612 R | 2612 | -0- | -0- | -0- | 120 | 1 | 2482 | 3 | N | 9 | | | 291 |
| | | | | | | 10 | 9 | | | | | | | |
| 10 | 2698 R | 2698 | -0- | -0- | -0- | 124 | 1 | 2554 | 3 | N | 18 | | | 309 |
| | | | | | | 20 | 9 | | | | | | | |
| 11 | 2370 # | 1970 | -0- | -400 | -0- | 120 | 1 | 1822 | 3 | N | 25 | | | 334 |
| | | | | | | 28 | 9 | | | | | | | |
| 12 | 2697 # | 1371 | -0- | -1326 | -0- | 124 | 1 | 1230 | 3 | N | 15 | | | 349 |
| | | | | | | 17 | 9 | | | | | | | |

TOTAL GAS PROD: 26,416 TOTAL CONDENSATE PROD: 186

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2509 | N | 2509 | -0- | -0- | -0- | 102 | 1 | 2392 | 2 | Y | 14 | 26 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2072 | N | 2009 | -0- | -63 | -0- | 79 | 1 | 1916 | 2 | Y | 13 | 10 | 1 | | | 10 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 2294 | N | 2235 | -0- | -59 | -0- | 90 | 1 | 2132 | 2 | Y | 12 | 10 | 1 | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 2220 | N | 1982 | -0- | -238 | -0- | 78 | 1 | 1890 | 2 | Y | 13 | 14 | 1 | | | 11 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2232 | N | 1038 | -0- | -1194 | -0- | 43 | 1 | 986 | 2 | Y | 8 | 10 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2160 | N | 855 | -0- | -1305 | -0- | 38 | 1 | 813 | 2 | Y | 4 | 4 | 1 | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2046 | N | 687 | -0- | -1359 | -0- | 30 | 1 | 654 | 2 | Y | 3 | 3 | 1 | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2409 | N | 2409 | -0- | -0- | -0- | 110 | 1 | 2292 | 2 | Y | 6 | 4 | 1 | | | 11 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 2402 | N | 2402 | -0- | -0- | -0- | 108 | 1 | 2291 | 2 | Y | 3 | 3 | 1 | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2314 | N | 2314 | -0- | -0- | -0- | 97 | 1 | 2210 | 2 | Y | 6 | 5 | 1 | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2113 | N | 2113 | -0- | -0- | -0- | 88 | 1 | 2018 | 2 | Y | 6 | 6 | 1 | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 2331 | N | 2331 | -0- | -0- | -0- | 100 | 1 | 2225 | 2 | Y | 5 | 9 | 0 | 5 | 1 | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,884 TOTAL CONDENSATE PROD: 93

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEVA, WEST (STRAWN) //CONT.// 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

WORKED OVER ANOTHER ZONE.. 02/06/2001

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 476 N | 332 | -0- | -144 | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 03 | 522 N | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 04 | 504 N | 504 | -0- | -0- | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 N | 352 | -0- | -20 | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 N | 141 | -0- | -369 | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 N | 379 | -0- | -148 | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 N | 170 | -0- | -171 | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 372 N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 150 N | 143 | -0- | -7 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,543 TOTAL CONDENSATE PROD: -0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 40 | -0- | -16 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 58 | -0- | -2 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 05 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 56 | -0- | -4 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 29 | -0- | -33 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 18 | -0- | -44 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 39 | -0- | -21 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 10 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 11 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| *12 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 606 TOTAL CONDENSATE PROD: -0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 420 | N | 374 | -0- | -46 | -0- | 374 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 465 | N | 411 | -0- | -54 | -0- | 411 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 390 | N | 382 | -0- | -8 | -0- | 382 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 390 | N | 351 | -0- | -39 | -0- | 351 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 403 | N | 366 | -0- | -37 | -0- | 366 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 360 | N | 352 | -0- | -8 | -0- | 352 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 403 | N | 402 | -0- | -1 | -0- | 402 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,242 TOTAL CONDENSATE PROD: -0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 702 | N | 702 | -0- | -0- | -0- | 702 | 2 | | | N | -0- | | | | | 82 |
| 02 | 688 | N | 688 | -0- | -0- | -0- | 688 | 2 | | | N | -0- | | | | | 82 |
| 03 | 821 | N | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | 82 |
| 04 | 679 | N | 679 | -0- | -0- | -0- | 679 | 2 | | | N | -0- | | | | | 82 |
| 05 | 745 | N | 745 | -0- | -0- | -0- | 745 | 2 | | | N | -0- | | | | | 82 |
| 06 | 774 | N | 774 | -0- | -0- | -0- | 774 | 2 | | | N | -0- | | | | | 82 |
| 07 | 589 | N | 342 | -0- | -247 | -0- | 342 | 2 | | | N | -0- | | | | | 82 |
| 08 | 589 | N | 568 | -0- | -21 | -0- | 568 | 2 | | | N | -0- | | | | | 82 |
| 09 | 570 | N | 93 | -0- | -477 | -0- | 93 | 2 | | | N | -0- | | | | | 82 |
| 10 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 540 | N | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 82 |

TOTAL GAS PROD: 5,412 TOTAL CONDENSATE PROD: -0-

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 160 | -0- | -26 | B | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 172 | -0- | -24 | B | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 222 | N | 222 | -0- | -0- | B | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 04 | 177 | N | 177 | -0- | -0- | B | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 05 | 190 | N | 190 | -0- | -0- | B | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 207 | -0- | -3 | B | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 07 | 190 | N | 190 | -0- | -0- | B | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 78 | -0- | -108 | B | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 57 | -0- | -153 | B | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 125 | -0- | -61 | B | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 11 | 156 | N | 156 | -0- | -0- | B | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| *12 | 126 | N | 126 | -0- | -0- | B | -0- | 126 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,860 TOTAL CONDENSATE PROD: -0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 276 | -0- | -3 | B | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 02 | 253 | N | 253 | -0- | -0- | B | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 278 | -0- | -1 | B | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 269 | -0- | -1 | B | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 279 | -0- | -0- | B | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 06 | 275 | N | 275 | -0- | -0- | B | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 07 | 285 | N | 285 | -0- | -0- | B | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 279 | -0- | -0- | B | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 278 | N | 278 | -0- | -0- | B | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 10 | 288 | N | 288 | -0- | -0- | B | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 11 | 274 | N | 274 | -0- | -0- | B | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| *12 | 287 | N | 287 | -0- | -0- | B | -0- | 287 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,321 TOTAL CONDENSATE PROD: -0-

W. W. PROPERTIES 888058
SHANNON ESTATE WELL #: 1 RRCID -> 019062 COMPL. DATE N/A TOTAL DEPTH 2504 PERF. 1810 - 2000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 4 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
ALEXANDER "54" WELL #: 1 RRCID -> 215707 COMPL. DATE 11/13/2005 TOTAL DEPTH 6350 PERF. 1705 - 1715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | A | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/20/2013 - PLUGGED 08-20-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TELESIS OPERATING CO., INC. 841394
SHANNON EST. -3- WELL #: 4 RRCID -> 224341 COMPL. DATE 07/18/2007 TOTAL DEPTH 2450 PERF. 1891 - 2046

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 91 | N | 91 | -0- | -0- B | -0- | 66 | 2 | 25 | 9 | Y | 23 | | | | | 190 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | 18 | 167 | 1 | | | 41 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | -0- | -0- | -124 B | -0- | | | | | Y | 17 | | | | | 58 |
| 04 | 120 | N | -0- | -0- | -120 B | -0- | | | | | Y | 12 | | | | | 70 |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | 14 | | | | | 84 |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | 8 | | | | | 92 |
| 07 | DLQ G-10 | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 92 |
| 08 | DLQ G-10 | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 92 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | DLQ G-10 | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 92 |
| 10 | DLQ G-10 | | 3 | -0- | 3 B | 3 | 3 | 2 | | | Y | -0- | | | | | 92 |
| 11 | DLQ G-10 | | -0- | -0- | -0- B | 3 | | | | | Y | -0- | | | | | 92 |
| 12 | DLQ G-10 | | -0- | -0- | -0- B | 3 | | | | | Y | -0- | | | | | 92 |

TOTAL GAS PROD: 94 TOTAL CONDENSATE PROD: 92

SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 27 | N | 27 | -0- | -0- B | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 81 | N | 81 | -0- | -0- B | -0- | 81 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- B | -0- | 60 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 48 | N | 48 | -0- | -0- B | -0- | 48 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 60 | N | 18 | -0- | -42 B | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 62 | N | 6 | -0- | -56 B | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 B | -0- | | | | | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | -0- | -0- | -30 B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 6 | N | 3 | -0- | -3 B | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 12 | N | 12 | -0- | -0- B | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 262 TOTAL CONDENSATE PROD: -0-

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
TELESIS OPERATING CO., INC. //CONT.// 841394
SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- B | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 58 | N | 58 | -0- | -0- B | -0- | 58 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- B | -0- | 36 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 47 | N | 47 | -0- | -0- B | -0- | 47 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 60 | N | 18 | -0- | -42 B | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 6 | -0- | -25 B | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 B | -0- | | | | | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | -0- | -0- | -30 B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 6 | N | -0- | -0- | -6 B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 13 | N | 13 | -0- | -0- B | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 189 TOTAL CONDENSATE PROD: -0-

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 20 | N | 20 | -0- | -0- B | -0- | 20 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 59 | N | 59 | -0- | -0- B | -0- | 59 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 37 | N | 37 | -0- | -0- B | -0- | 37 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 45 | N | 45 | -0- | -0- B | -0- | 45 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 60 | N | 16 | -0- | -44 B | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 5 | -0- | -26 B | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 B | -0- | | | | | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | -0- | -0- | -30 B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 5 | N | -0- | -0- | -5 B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 13 | N | 13 | -0- | -0- B | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 201 TOTAL CONDENSATE PROD: -0-

SHANNON EST. -3- WELL #: 2 RRCID -> 225811 COMPL. DATE 12/22/2006 TOTAL DEPTH 2651 PERF. 1952 - 2197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 66 | N | 66 | -0- | -0- B | -0- | 66 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | -0- | -0- | -93 B | -0- | | | | | Y | 17 | | | | | 17 |
| 04 | 60 | N | -0- | -0- | -60 B | -0- | | | | | Y | 12 | | | | | 29 |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | 14 | | | | | 43 |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | 8 | | | | | 51 |
| 07 DLQ G-10 | | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 51 |
| 08 DLQ G-10 | | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 51 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 DLQ G-10 | | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 51 |
| 10 DLQ G-10 | | | 3 | -0- | 3 B | 3 | 3 | 2 | | | Y | -0- | | | | | 51 |
| 11 DLQ G-10 | | | -0- | -0- | -0- B | 3 | | | | | Y | -0- | | | | | 51 |
| 12 DLQ G-10 | | | -0- | -0- | -0- B | 3 | | | | | Y | -0- | | | | | 51 |

TOTAL GAS PROD: 69 TOTAL CONDENSATE PROD: 51

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 149 | N | 149 | -0- | -0- B | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 02 | 135 | N | 135 | -0- | -0- B | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 188 | N | 188 | -0- | -0- B | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 04 | 191 | N | 191 | -0- | -0- B | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 131 | -0- | -24 B | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 63 | -0- | -117 B | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 86 | -0- | -100 B | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 08 | 172 | N | 172 | -0- | -0- B | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 57 | -0- | -3 B | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 77 | -0- | -16 B | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 124 | -0- | -56 B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| *12 | 142 | N | 142 | -0- | -0- B | -0- | 142 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,515 TOTAL CONDENSATE PROD: -0-

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HALFF ESTATE -A- WELL #: 1 RRCID -> 063809 COMPL. DATE 01/11/1967 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 108 | -0- | -16 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 99 | -0- | -13 | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 03 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 04 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 71 | -0- | -53 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 57 | -0- | -63 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 07 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 08 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 09 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 10 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 11 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| *12 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,174 TOTAL CONDENSATE PROD: -0-

NOELKE, WEST (880) //CONT.// 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
HALFF ESTATE -B- WELL #: 2 RRCID -> 063810 COMPL. DATE 11/10/1969 TOTAL DEPTH 1440 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SNEED WELL #: 1B RRCID -> 160686 COMPL. DATE 03/20/1984 TOTAL DEPTH 4000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 794 | N | 794 | -0- | -0- | -0- | 780 | 2 | 14 | 9 | N | 13 | | | | | 137 |
| 02 | 727 | N | 727 | -0- | -0- | -0- | 705 | 2 | 22 | 9 | N | 20 | | | | | 157 |
| 03 | 836 | N | 836 | -0- | -0- | -0- | 812 | 2 | 24 | 9 | N | 22 | | | | | 179 |
| 04 | 776 | N | 776 | -0- | -0- | -0- | 757 | 2 | 19 | 9 | N | 17 | | | | | 196 |
| 05 | 823 | N | 823 | -0- | -0- | -0- | 802 | 2 | 21 | 9 | N | 19 | | | | | 215 |
| 06 | 779 | N | 779 | -0- | -0- | -0- | 772 | 2 | 7 | 9 | N | 6 | | | | | 221 |
| 07 | 803 | N | 803 | -0- | -0- | -0- | 790 | 2 | 13 | 9 | N | 12 | 172 | 1 | | | 61 |
| 08 | 826 | N | 826 | -0- | -0- | -0- | 806 | 2 | 20 | 9 | N | 18 | | | | | 79 |
| 09 | 796 | N | 796 | -0- | -0- | -0- | 777 | 2 | 19 | 9 | N | 17 | | | | | 96 |
| 10 | 826 | N | 826 | -0- | -0- | -0- | 806 | 2 | 20 | 9 | N | 18 | | | | | 114 |
| 11 | 784 | N | 784 | -0- | -0- | -0- | 767 | 2 | 17 | 9 | N | 15 | | | | | 129 |
| *12 | 788 | N | 788 | -0- | -0- | -0- | 767 | 2 | 21 | 9 | N | 19 | | | | | 148 |

TOTAL GAS PROD: 9,558 TOTAL CONDENSATE PROD: 196

VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 05 | 180 | R | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | 31 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |

TOTAL GAS PROD: 180 TOTAL CONDENSATE PROD: -0-

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | # | 1013 | -0- | -971 | -0- | 970 | 2 | 43 | 9 | N | 39 | 175 | 1 | | | 80 |
| 02 | 1792 | # | 718 | -0- | -1074 | -0- | 687 | 2 | 31 | 9 | N | 28 | | | | | 108 |
| 03 | 1984 | # | 687 | -0- | -1297 | -0- | 653 | 2 | 34 | 9 | N | 31 | | | | | 139 |
| 04 | 1470 | # | 606 | -0- | -864 | -0- | 573 | 2 | 33 | 9 | N | 30 | | | | | 169 |
| 05 | 1209 | # | 537 | -0- | -672 | -0- | 508 | 2 | 29 | 9 | N | 26 | | | | | 195 |
| 06 | 990 | # | 508 | -0- | -482 | -0- | 474 | 2 | 34 | 9 | N | 31 | | | | | 226 |
| 07 | 806 | # | 471 | -0- | -335 | -0- | 469 | 2 | 2 | 9 | N | 2 | | | | | 228 |
| 08 | 682 | # | 435 | -0- | -247 | -0- | 426 | 2 | 9 | 9 | N | 8 | 189 | 1 | | | 47 |
| 09 | 600 | # | 129 | -0- | -471 | -0- | 83 | 2 | 46 | 9 | N | 42 | | | | | 89 |
| 10 | 527 | # | 85 | -0- | -442 | -0- | 33 | 2 | 52 | 9 | N | 47 | | | | | 136 |
| 11 | 510 | # | 69 | -0- | -441 | -0- | 24 | 2 | 45 | 9 | N | 41 | | | | | 177 |
| 12 | 465 | # | 64 | -0- | -401 | -0- | 23 | 2 | 41 | 9 | N | 37 | | | | | 214 |

TOTAL GAS PROD: 5,322 TOTAL CONDENSATE PROD: 362

OASIS (STRAWN LIME) 66581 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
MAYO, EDDIE 536900
GRAY-WOLFE WELL #: 1 RRCID -> 181795 COMPL. DATE 10/10/2000 TOTAL DEPTH 6800 PERF. 6536 - 6546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 656 | N | 656 | -0- | -0- | -0- | 601 | 2 | 55 | 9 | N | 50 | | | | | 165 |
| 02 | 624 | N | 624 | -0- | -0- | -0- | 601 | 2 | 23 | 9 | N | 21 | | | | | 186 |
| 03 | 713 | N | 273 | -0- | -440 | -0- | 273 | 2 | | | N | -0- | | | | | 186 |
| 04 | 685 | N | 685 | -0- | -0- | -0- | 684 | 2 | 1 | 9 | N | 1 | | | | | 187 |
| 05 | 682 | N | 572 | -0- | -110 | -0- | 572 | 2 | | | N | -0- | | | | | 187 |
| 06 | 796 | N | 796 | -0- | -0- | -0- | 785 | 2 | 11 | 9 | N | 10 | | | | | 197 |
| 07 | DLQ G-10 | | 739 | -0- | 739 | 739 | 738 | 2 | 1 | 9 | N | 1 | | | | | 198 |
| 08 | DLQ G-10 | | 511 | -0- | 511 | 1250 | 511 | 2 | | | N | -0- | | | | | 198 |
| 09 | DLQ G-10 | | 43 | -0- | 43 | 1293 | 43 | 2 | | | N | -0- | | | | | 198 |
| 10 | DLQ G-10 | | 486 | -0- | 486 | 1779 | 486 | 2 | | | N | -0- | | | | | 198 |
| 11 | 2080 | N | 301 | -0- | -1779 | -0- | 301 | 2 | | | N | -0- | | | | | 198 |
| *12 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | 198 |

TOTAL GAS PROD: 5,880 TOTAL CONDENSATE PROD: 83

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 768 | R | 768 | -0- | -0- | -0- | 768 | 3 | | | N | -0- | | | | | 119 |
| 02 | 677 | R | 677 | -0- | -0- | -0- | 677 | 3 | | | N | -0- | | | | | 119 |
| 03 | 713 | # | 486 | -0- | -227 | -0- | 486 | 3 | | | N | -0- | | | | | 119 |
| 04 | 750 | # | 745 | -0- | -5 | -0- | 745 | 3 | | | N | -0- | | | | | 119 |
| 05 | 775 | # | 542 | -0- | -233 | -0- | 542 | 3 | | | N | -0- | | | | | 119 |
| 06 | 750 | # | 712 | -0- | -38 | -0- | 712 | 3 | | | N | -0- | | | | | 119 |
| 07 | 775 | # | 729 | -0- | -46 | -0- | 729 | 3 | | | N | -0- | | | | | 119 |
| 08 | 775 | # | 677 | -0- | -98 | -0- | 677 | 3 | | | N | -0- | | | | | 119 |
| 09 | 750 | # | 656 | -0- | -94 | -0- | 656 | 3 | | | N | -0- | | | | | 119 |
| 10 | 744 | # | 676 | -0- | -68 | -0- | 676 | 3 | | | N | -0- | | | | | 119 |
| 11 | 720 | # | 628 | -0- | -92 | -0- | 628 | 3 | | | N | -0- | | | | | 119 |
| 12 | 744 | # | 626 | -0- | -118 | -0- | 626 | 3 | | | N | -0- | | | | | 119 |

TOTAL GAS PROD: 7,922 TOTAL CONDENSATE PROD: -0-

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1105 | N | 1105 | -0- | -0- | -0- | 1105 | 3 | | | N | -0- | | | | | 11 |
| 02 | 952 | N | 874 | -0- | -78 | -0- | 874 | 3 | | | N | -0- | | | | | 11 |
| 03 | 1178 | N | 1147 | -0- | -31 | -0- | 1147 | 3 | | | N | -0- | | | | | 11 |
| 04 | 1123 | N | 1123 | -0- | -0- | -0- | 1123 | 3 | | | N | -0- | | | | | 11 |
| 05 | 961 | N | 736 | -0- | -225 | -0- | 736 | 3 | | | N | -0- | | | | | 11 |
| 06 | 1110 | N | 543 | -0- | -567 | -0- | 543 | 3 | | | N | -0- | | | | | 11 |
| 07 | 1147 | N | 361 | -0- | -786 | -0- | 361 | 3 | | | N | -0- | | | | | 11 |
| 08 | 744 | N | 13 | -0- | -731 | -0- | 13 | 3 | | | N | -0- | | | | | 11 |
| 09 | 1200 | N | 1200 | -0- | -0- | -0- | 1200 | 3 | | | N | -0- | | | | | 11 |
| 10 | 844 | N | 844 | -0- | -0- | -0- | 844 | 3 | | | N | -0- | | | | | 11 |
| 11 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | 11 |
| *12 | 2071 | N | 2071 | -0- | -0- | -0- | 2071 | 3 | | | N | -0- | | | | | 11 |

TOTAL GAS PROD: 10,017 TOTAL CONDENSATE PROD: -0-

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OLSON //CONT.// 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 55 | N | 55 | -0- | -0- B | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 02 | 55 | N | 55 | -0- | -0- B | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 08 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 9 | N | 7 | -0- | -2 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 11 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 138 TOTAL CONDENSATE PROD: -0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 293 | -0- | -2807 B | 7037 | 293 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 293 | -0- | -2507 B | 4530 | 293 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 4530 | | | | | | | | | | | | | | | | | |
| 03 | 3100 | N | 509 | -0- | -2591 B | 1939 | 509 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2248 | N | 309 | -0- | -1939 | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 05 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 06 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 07 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 236 | -0- | -43 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 281 | -0- | -289 | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 10 | 854 | N | 854 | -0- | -0- | -0- | 854 | 3 | | | N | -0- | | | | | -0- |
| 11 | 998 | N | 998 | -0- | -0- | -0- | 998 | 3 | | | N | -0- | | | | | -0- |
| *12 | 747 | N | 747 | -0- | -0- | -0- | 747 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,748 TOTAL CONDENSATE PROD: -0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 156 | N | 156 | -0- | -0- | -0- | 156 | 1 | | | N | -0- | | | | | -0- |
| 02 | 152 | N | 152 | -0- | -0- | -0- | 152 | 1 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 131 | -0- | -24 | -0- | 131 | 1 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 142 | -0- | -8 | -0- | 142 | 1 | | | N | -0- | | | | | -0- |
| 05 | 135 | N | 135 | -0- | -0- | -0- | 135 | 1 | | | N | -0- | | | | | -0- |
| 06 | 152 | N | 152 | -0- | -0- | -0- | 152 | 1 | | | N | -0- | | | | | -0- |
| 07 | 161 | N | 161 | -0- | -0- | -0- | 161 | 1 | | | N | -0- | | | | | -0- |
| 08 | 152 | N | 152 | -0- | -0- | -0- | 152 | 1 | | | N | -0- | | | | | -0- |
| 09 | 161 | N | 161 | -0- | -0- | -0- | 161 | 1 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 152 | -0- | -3 | -0- | 152 | 1 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 141 | -0- | -9 | -0- | 141 | 1 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 135 | -0- | -20 | -0- | 135 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,770 TOTAL CONDENSATE PROD: -0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OLSON (SOMA) //CONT.// 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK "OO" WELL #: 14 RRCID -> 151166 COMPL. DATE 05/27/1994 TOTAL DEPTH 2415 PERF. 1274 - 1282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | | 2301 | -0- | -892 | -0- | 2281 | 2 | 20 | 9 | N | 18 | 182 | 1 | | | 38 |
| 02 | 2744 | # | 2372 | -0- | -372 | -0- | 2372 | 2 | | | N | -0- | | | | | 38 |
| 03 | 3038 | # | 1554 | -0- | -1484 | -0- | 1524 | 2 | 30 | 9 | N | 27 | | | | | 65 |
| 04 | 2790 | # | 2603 | -0- | -187 | -0- | 2582 | 2 | 21 | 9 | N | 19 | | | | | 84 |
| 05 | 2635 | # | 1909 | -0- | -726 | -0- | 1887 | 2 | 22 | 9 | N | 20 | | | | | 104 |
| 06 | 2732 | R | 2732 | -0- | -0- | -0- | 2701 | 2 | 31 | 9 | N | 28 | | | | | 132 |
| 07 | 2699 | R | 2699 | -0- | -0- | -0- | 2615 | 2 | 84 | 9 | N | 76 | 175 | 1 | | | 33 |
| 08 | 2835 | R | 2835 | -0- | -0- | -0- | 2809 | 2 | 26 | 9 | N | 24 | | | | | 57 |
| 09 | 2850 | # | 2849 | -0- | -1 | -0- | 2824 | 2 | 25 | 9 | N | 23 | | | | | 80 |
| 10 | 2945 | # | 2700 | -0- | -245 | -0- | 2672 | 2 | 28 | 9 | N | 25 | | | | | 105 |
| 11 | 2730 | # | 2436 | -0- | -294 | -0- | 2414 | 2 | 22 | 9 | N | 20 | | | | | 125 |
| 12 | 2945 | # | 2490 | -0- | -455 | -0- | 2462 | 2 | 28 | 9 | N | 25 | | | | | 150 |

TOTAL GAS PROD: 29,480 TOTAL CONDENSATE PROD: 305

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 391 | -0- | -12 | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 02 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 03 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 303 | -0- | -87 | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 205 | -0- | -198 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 06 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 07 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 08 | 596 | N | 596 | -0- | -0- | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 343 | -0- | -77 | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 581 | -0- | -8 | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 552 | -0- | -18 | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| *12 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,276 TOTAL CONDENSATE PROD: -0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CGW OPERATING OIL & GAS, L.L.C. 142219
STANSBERRY WELL #: 1 RRCID -> 165696 COMPL. DATE 04/03/1997 TOTAL DEPTH 3260 PERF. 3025 - 3035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 204 TOTAL CONDENSATE PROD: -0-

OVERLOOK (ELLENBURGER) //CONT.// 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 240 | -0- | -8 | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 02 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 207 | -0- | -41 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 04 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 214 | -0- | -34 | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 06 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 240 | -0- | -8 | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 08 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 232 | -0- | -8 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 235 | -0- | -13 | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 11 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 235 | -0- | -13 | -0- | 235 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,789 TOTAL CONDENSATE PROD: -0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 02 | 483 | N | 483 | -0- | -0- | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 03 | 422 | N | 422 | -0- | -0- | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 04 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 05 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 06 | 521 | N | 521 | -0- | -0- | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 07 | 505 | N | 505 | -0- | -0- | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 08 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 09 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 11 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| *12 | 326 | N | 326 | -0- | -0- | -0- | 326 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,381 TOTAL CONDENSATE PROD: -0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 749 | -0- | -336 | -0- | 749 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1032 | N | 1032 | -0- | -0- | -0- | 1032 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 848 | -0- | -144 | -0- | 848 | 3 | | | N | -0- | | | | | -0- |
| 04 | 967 | N | 967 | -0- | -0- | -0- | 967 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 771 | -0- | -376 | -0- | 771 | 3 | | | N | -0- | | | | | -0- |
| 06 | 987 | N | 987 | -0- | -0- | -0- | 987 | 3 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 885 | -0- | -107 | -0- | 885 | 3 | | | N | -0- | | | | | -0- |
| 08 | 965 | N | 965 | -0- | -0- | -0- | 965 | 3 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 906 | -0- | -84 | -0- | 906 | 3 | | | N | -0- | | | | | -0- |
| 10 | 955 | N | 955 | -0- | -0- | -0- | 955 | 3 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 821 | -0- | -109 | -0- | 821 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 531 | -0- | -399 | -0- | 531 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,417 TOTAL CONDENSATE PROD: -0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 59 | -0- | -34 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 71 | -0- | -13 | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 31 | -0- | -62 | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 04 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 05 | 107 | N | 107 | -0- | -0- | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 06 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 98 | -0- | -26 | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 08 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 92 | -0- | -28 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 10 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 64 | -0- | -26 | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 68 | -0- | -25 | -0- | 68 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,050 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 641 | -0- | -10 | -0- | 641 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 555 | -0- | -5 | -0- | 555 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 471 | -0- | -180 | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 04 | 679 | N | 679 | -0- | -0- | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 05 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 06 | 657 | N | 657 | -0- | -0- | -0- | 657 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 602 | -0- | -111 | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 571 | -0- | -80 | -0- | 571 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 546 | -0- | -114 | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 586 | -0- | -3 | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 11 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| *12 | 626 | N | 626 | -0- | -0- | -0- | 626 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,200 TOTAL CONDENSATE PROD: -0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 78 | -0- | -15 | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 87 | -0- | -25 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 63 | -0- | -30 | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 04 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 05 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 06 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 66 | -0- | -58 | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 61 | -0- | -32 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 46 | -0- | -44 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 10 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 40 | -0- | -20 | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| *12 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,010 TOTAL CONDENSATE PROD: -0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 613 | N | 613 | -0- | -0- | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 02 | 553 | N | 553 | -0- | -0- | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 498 | -0- | -91 | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 558 | -0- | -42 | -0- | 558 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 487 | -0- | -133 | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 474 | -0- | -6 | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 423 | -0- | -166 | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 487 | -0- | -9 | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 392 | -0- | -88 | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 10 | 578 | N | 578 | -0- | -0- | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 11 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 373 | -0- | -30 | -0- | 373 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,925 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | N | -0- | | | -0- |
| 02 | 280 | N | 268 | -0- | -12 | -0- | 268 | 3 | | N | -0- | | | -0- |
| 03 | 279 | N | 236 | -0- | -43 | -0- | 236 | 3 | | N | -0- | | | -0- |
| 04 | 300 | N | 294 | -0- | -6 | -0- | 294 | 3 | | N | -0- | | | -0- |
| 05 | 310 | N | 251 | -0- | -59 | -0- | 251 | 3 | | N | -0- | | | -0- |
| 06 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | N | -0- | | | -0- |
| 07 | 310 | N | 280 | -0- | -30 | -0- | 280 | 3 | | N | -0- | | | -0- |
| 08 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | N | -0- | | | -0- |
| 09 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | N | -0- | | | -0- |
| 10 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | N | -0- | | | -0- |
| 11 | 270 | N | 268 | -0- | -2 | -0- | 268 | 3 | | N | -0- | | | -0- |
| 12 | 279 | N | 255 | -0- | -24 | -0- | 255 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,269 TOTAL CONDENSATE PROD: -0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | | N | -0- | | | -0- |
| 02 | 568 | N | 568 | -0- | -0- | -0- | 568 | 3 | | N | -0- | | | -0- |
| 03 | 620 | N | 394 | -0- | -226 | -0- | 394 | 3 | | N | -0- | | | -0- |
| 04 | 600 | N | 544 | -0- | -56 | -0- | 544 | 3 | | N | -0- | | | -0- |
| 05 | 620 | N | 502 | -0- | -118 | -0- | 502 | 3 | | N | -0- | | | -0- |
| 06 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | N | -0- | | | -0- |
| 07 | 615 | N | 615 | -0- | -0- | -0- | 615 | 3 | | N | -0- | | | -0- |
| 08 | 496 | N | 469 | -0- | -27 | -0- | 469 | 3 | | N | -0- | | | -0- |
| 09 | 534 | N | 534 | -0- | -0- | -0- | 534 | 3 | | N | -0- | | | -0- |
| 10 | 620 | N | 512 | -0- | -108 | -0- | 512 | 3 | | N | -0- | | | -0- |
| 11 | 536 | N | 536 | -0- | -0- | -0- | 536 | 3 | | N | -0- | | | -0- |
| 12 | 558 | N | 555 | -0- | -3 | -0- | 555 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,346 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | N | -0- | | | -0- |
| 02 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | N | -0- | | | -0- |
| 03 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | N | -0- | | | -0- |
| 04 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | N | -0- | | | -0- |
| 05 | 279 | N | 161 | -0- | -118 | -0- | 161 | 3 | | N | -0- | | | -0- |
| 06 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | N | -0- | | | -0- |
| 07 | 217 | N | 187 | -0- | -30 | -0- | 187 | 3 | | N | -0- | | | -0- |
| 08 | 155 | N | 129 | -0- | -26 | -0- | 129 | 3 | | N | -0- | | | -0- |
| 09 | 210 | N | 65 | -0- | -145 | -0- | 65 | 3 | | N | -0- | | | -0- |
| 10 | 186 | N | 72 | -0- | -114 | -0- | 72 | 3 | | N | -0- | | | -0- |
| 11 | 120 | N | 46 | -0- | -74 | -0- | 46 | 3 | | N | -0- | | | -0- |
| 12 | 62 | N | 21 | -0- | -41 | -0- | 21 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,759 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 265 | -0- | -14 | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 236 | -0- | -16 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 254 | -0- | -25 | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 218 | -0- | -52 | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 05 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 06 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 07 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 08 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 256 | -0- | -14 | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 10 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 11 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| *12 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,156 TOTAL CONDENSATE PROD: -0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1190 | N | 1190 | -0- | -0- | -0- | 1190 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 1008 | -0- | -0- | -0- | 1008 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 909 | -0- | -145 | -0- | 909 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1056 | N | 1056 | -0- | -0- | -0- | 1056 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 853 | -0- | -201 | -0- | 853 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1216 | N | 1216 | -0- | -0- | -0- | 1216 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1167 | N | 1167 | -0- | -0- | -0- | 1167 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1162 | N | 1162 | -0- | -0- | -0- | 1162 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1094 | N | 1094 | -0- | -0- | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1127 | N | 1127 | -0- | -0- | -0- | 1127 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1097 | N | 1097 | -0- | -0- | -0- | 1097 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,922 TOTAL CONDENSATE PROD: -0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | 25 | -0- | -5 | -0- | 25 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 26 | -0- | -5 | -0- | 26 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | 24 | -0- | -6 | -0- | 24 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 28 | -0- | -3 | -0- | 28 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 363 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 617 | N | 617 | -0- | -0- | -0- | 617 | 3 | | | N | -0- | | | | | -0- |
| 02 | 455 | N | 455 | -0- | -0- | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 435 | -0- | -92 | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 406 | -0- | -194 | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 322 | -0- | -174 | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 06 | 581 | N | 581 | -0- | -0- | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 07 | 560 | N | 560 | -0- | -0- | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 08 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 379 | -0- | -191 | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 359 | -0- | -199 | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 211 | -0- | -119 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| *12 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,143 TOTAL CONDENSATE PROD: -0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 02 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 316 | -0- | -56 | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 309 | -0- | -21 | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 299 | -0- | -42 | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 06 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 07 | 332 | N | 332 | -0- | -0- | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 08 | 334 | N | 334 | -0- | -0- | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 323 | -0- | -7 | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 335 | -0- | -6 | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 329 | -0- | -1 | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| *12 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,927 TOTAL CONDENSATE PROD: -0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 492 | -0- | -4 | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 441 | -0- | -7 | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 354 | -0- | -142 | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 422 | -0- | -58 | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 329 | -0- | -167 | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 06 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 191 | -0- | -243 | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 08 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 09 | 431 | N | 431 | -0- | -0- | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 10 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 11 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 429 | -0- | -5 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,800 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 86 | -0- | -7 | -0- | 86 | 3 | | N | -0- | | | -0- |
| 02 | 84 | N | 76 | -0- | -8 | -0- | 76 | 3 | | N | -0- | | | -0- |
| 03 | 93 | N | 87 | -0- | -6 | -0- | 87 | 3 | | N | -0- | | | -0- |
| 04 | 90 | N | 83 | -0- | -7 | -0- | 83 | 3 | | N | -0- | | | -0- |
| 05 | 93 | N | 85 | -0- | -8 | -0- | 85 | 3 | | N | -0- | | | -0- |
| 06 | 90 | N | 82 | -0- | -8 | -0- | 82 | 3 | | N | -0- | | | -0- |
| 07 | 93 | N | 76 | -0- | -17 | -0- | 76 | 3 | | N | -0- | | | -0- |
| 08 | 93 | N | 46 | -0- | -47 | -0- | 46 | 3 | | N | -0- | | | -0- |
| 09 | 90 | N | 89 | -0- | -1 | -0- | 89 | 3 | | N | -0- | | | -0- |
| 10 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | N | -0- | | | -0- |
| 11 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | N | -0- | | | -0- |
| 12 | 93 | N | 83 | -0- | -10 | -0- | 83 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 967 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 805 | -0- | -63 | -0- | 805 | 3 | | N | -0- | | | -0- |
| 02 | 785 | N | 785 | -0- | -0- | -0- | 785 | 3 | | N | -0- | | | -0- |
| 03 | 829 | N | 829 | -0- | -0- | -0- | 829 | 3 | | N | -0- | | | -0- |
| 04 | 783 | N | 783 | -0- | -0- | -0- | 783 | 3 | | N | -0- | | | -0- |
| 05 | 868 | N | 800 | -0- | -68 | -0- | 800 | 3 | | N | -0- | | | -0- |
| 06 | 810 | N | 691 | -0- | -119 | -0- | 691 | 3 | | N | -0- | | | -0- |
| 07 | 806 | N | 790 | -0- | -16 | -0- | 790 | 3 | | N | -0- | | | -0- |
| 08 | 806 | N | 648 | -0- | -158 | -0- | 648 | 3 | | N | -0- | | | -0- |
| 09 | 775 | N | 775 | -0- | -0- | -0- | 775 | 3 | | N | -0- | | | -0- |
| 10 | 775 | N | 729 | -0- | -46 | -0- | 729 | 3 | | N | -0- | | | -0- |
| 11 | 630 | N | 539 | -0- | -91 | -0- | 539 | 3 | | N | -0- | | | -0- |
| 12 | 806 | N | 723 | -0- | -83 | -0- | 723 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,897 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 315 | -0- | -88 | -0- | 315 | 3 | | N | -0- | | | -0- |
| 02 | 364 | N | 311 | -0- | -53 | -0- | 311 | 3 | | N | -0- | | | -0- |
| 03 | 372 | N | 298 | -0- | -74 | -0- | 298 | 3 | | N | -0- | | | -0- |
| 04 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | N | -0- | | | -0- |
| 05 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | N | -0- | | | -0- |
| 06 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | N | -0- | | | -0- |
| 07 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | N | -0- | | | -0- |
| 08 | 341 | N | 303 | -0- | -38 | -0- | 303 | 3 | | N | -0- | | | -0- |
| 09 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | N | -0- | | | -0- |
| 10 | 341 | N | 324 | -0- | -17 | -0- | 324 | 3 | | N | -0- | | | -0- |
| 11 | 300 | N | 298 | -0- | -2 | -0- | 298 | 3 | | N | -0- | | | -0- |
| 12 | 341 | N | 309 | -0- | -32 | -0- | 309 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,768 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 129 | -0- | -11 | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 121 | -0- | -34 | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 139 | -0- | -11 | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 138 | -0- | -17 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 06 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 153 | -0- | -2 | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 08 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 09 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 148 | -0- | -7 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 147 | -0- | -3 | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 150 | -0- | -5 | -0- | 150 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,728 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 529 | N | 529 | -0- | -0- | -0- | 529 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 425 | -0- | -23 | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 431 | -0- | -65 | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 04 | 505 | N | 505 | -0- | -0- | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 05 | 478 | N | 478 | -0- | -0- | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 06 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 07 | 519 | N | 519 | -0- | -0- | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 08 | 513 | N | 513 | -0- | -0- | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 09 | 484 | N | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 480 | -0- | -16 | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 473 | -0- | -7 | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| *12 | 584 | N | 584 | -0- | -0- | -0- | 584 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,935 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 02 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 03 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 119 | -0- | -1 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 05 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 116 | -0- | -8 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 114 | -0- | -6 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 121 | -0- | -3 | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| *12 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,457 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 541 | -0- | -17 | -0- | 541 | 3 | | N | -0- | | | -0- |
| 02 | 504 | N | 484 | -0- | -20 | -0- | 484 | 3 | | N | -0- | | | -0- |
| 03 | 558 | N | 507 | -0- | -51 | -0- | 507 | 3 | | N | -0- | | | -0- |
| 04 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | N | -0- | | | -0- |
| 05 | 527 | N | 523 | -0- | -4 | -0- | 523 | 3 | | N | -0- | | | -0- |
| 06 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | N | -0- | | | -0- |
| 07 | 527 | N | 525 | -0- | -2 | -0- | 525 | 3 | | N | -0- | | | -0- |
| 08 | 527 | N | 510 | -0- | -17 | -0- | 510 | 3 | | N | -0- | | | -0- |
| 09 | 510 | N | 491 | -0- | -19 | -0- | 491 | 3 | | N | -0- | | | -0- |
| 10 | 527 | N | 513 | -0- | -14 | -0- | 513 | 3 | | N | -0- | | | -0- |
| 11 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | N | -0- | | | -0- |
| *12 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,148 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 52 | -0- | -10 | -0- | 52 | 3 | | N | -0- | | | -0- |
| 02 | 56 | N | 47 | -0- | -9 | -0- | 47 | 3 | | N | -0- | | | -0- |
| 03 | 62 | N | 46 | -0- | -16 | -0- | 46 | 3 | | N | -0- | | | -0- |
| 04 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | N | -0- | | | -0- |
| 05 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | N | -0- | | | -0- |
| 06 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | N | -0- | | | -0- |
| 07 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | N | -0- | | | -0- |
| 08 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | N | -0- | | | -0- |
| 09 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | N | -0- | | | -0- |
| 10 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | N | -0- | | | -0- |
| 11 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | N | -0- | | | -0- |
| *12 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 818 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 175 | -0- | -11 | -0- | 175 | 3 | | N | -0- | | | -0- |
| 02 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | N | -0- | | | -0- |
| 03 | 155 | N | 132 | -0- | -23 | -0- | 132 | 3 | | N | -0- | | | -0- |
| 04 | 180 | N | 165 | -0- | -15 | -0- | 165 | 3 | | N | -0- | | | -0- |
| 05 | 155 | N | 58 | -0- | -97 | -0- | 58 | 3 | | N | -0- | | | -0- |
| 06 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | N | -0- | | | -0- |
| 07 | 186 | N | 169 | -0- | -17 | -0- | 169 | 3 | | N | -0- | | | -0- |
| 08 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | N | -0- | | | -0- |
| 09 | 210 | N | 137 | -0- | -73 | -0- | 137 | 3 | | N | -0- | | | -0- |
| 10 | 155 | N | 143 | -0- | -12 | -0- | 143 | 3 | | N | -0- | | | -0- |
| 11 | 150 | N | 143 | -0- | -7 | -0- | 143 | 3 | | N | -0- | | | -0- |
| *12 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,807 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 680 | -0- | -33 | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 614 | -0- | -30 | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 613 | -0- | -69 | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 558 | -0- | -102 | -0- | 558 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 668 | -0- | -14 | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| 06 | 666 | N | 666 | -0- | -0- | -0- | 666 | 3 | | | N | -0- | | | | | -0- |
| 07 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 630 | -0- | -52 | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 613 | -0- | -47 | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 10 | 663 | N | 663 | -0- | -0- | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 630 | -0- | -0- | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| *12 | 642 | N | 642 | -0- | -0- | -0- | 642 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,641 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1020 | N | 1020 | -0- | -0- | -0- | 1020 | 3 | | | N | -0- | | | | | -0- |
| 02 | 945 | N | 945 | -0- | -0- | -0- | 945 | 3 | | | N | -0- | | | | | -0- |
| 03 | 924 | N | 924 | -0- | -0- | -0- | 924 | 3 | | | N | -0- | | | | | -0- |
| 04 | 946 | N | 946 | -0- | -0- | -0- | 946 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1003 | N | 1003 | -0- | -0- | -0- | 1003 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1018 | N | 1018 | -0- | -0- | -0- | 1018 | 3 | | | N | -0- | | | | | -0- |
| 09 | 980 | N | 980 | -0- | -0- | -0- | 980 | 3 | | | N | -0- | | | | | -0- |
| 10 | 969 | N | 969 | -0- | -0- | -0- | 969 | 3 | | | N | -0- | | | | | -0- |
| 11 | 904 | N | 904 | -0- | -0- | -0- | 904 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 746 | -0- | -91 | -0- | 746 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,509 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 767 | N | 767 | -0- | -0- | -0- | 767 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 694 | -0- | -34 | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 728 | -0- | -78 | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| 04 | 807 | N | 807 | -0- | -0- | -0- | 807 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 766 | -0- | -9 | -0- | 766 | 3 | | | N | -0- | | | | | -0- |
| 06 | 768 | N | 768 | -0- | -0- | -0- | 768 | 3 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 768 | -0- | -69 | -0- | 768 | 3 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 752 | -0- | -23 | -0- | 752 | 3 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 761 | -0- | -19 | -0- | 761 | 3 | | | N | -0- | | | | | -0- |
| 10 | 803 | N | 803 | -0- | -0- | -0- | 803 | 3 | | | N | -0- | | | | | -0- |
| 11 | 748 | N | 748 | -0- | -0- | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 686 | -0- | -89 | -0- | 686 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,048 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 215 | -0- | -2 | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 195 | -0- | -1 | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 03 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 04 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 193 | -0- | -24 | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 06 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 208 | -0- | -9 | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 177 | -0- | -9 | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 165 | -0- | -45 | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 188 | -0- | -29 | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 153 | -0- | -27 | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 177 | -0- | -9 | -0- | 177 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,284 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 02 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 110 | -0- | -45 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 04 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 05 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 06 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 07 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 08 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 09 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 10 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 11 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| *12 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,193 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 371 | N | 371 | -0- | -0- | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 02 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 306 | -0- | -35 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 298 | -0- | -62 | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 296 | -0- | -45 | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 278 | -0- | -22 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 307 | -0- | -3 | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 277 | -0- | -33 | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 259 | -0- | -11 | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 269 | -0- | -41 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 254 | -0- | -16 | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 261 | -0- | -18 | -0- | 261 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,492 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 459 | N | 459 | -0- | -0- | -0- | 459 | 3 | | | N | -0- | | | | | -0- |
| 02 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 391 | -0- | -105 | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 446 | -0- | -4 | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 389 | -0- | -14 | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 06 | 484 | N | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 448 | -0- | -17 | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 307 | -0- | -96 | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 469 | -0- | -11 | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 309 | -0- | -125 | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 11 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 371 | -0- | -125 | -0- | 371 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,919 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1154 | -0- | -106 | -0- | 1154 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1060 | -0- | -242 | -0- | 1060 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1417 | N | 1417 | -0- | -0- | -0- | 1417 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1244 | -0- | -27 | -0- | 1244 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1256 | N | 1256 | -0- | -0- | -0- | 1256 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1457 | N | 1232 | -0- | -225 | -0- | 1232 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1240 | N | 1201 | -0- | -39 | -0- | 1201 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1200 | -0- | -60 | -0- | 1200 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1196 | -0- | -44 | -0- | 1196 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1025 | -0- | -145 | -0- | 1025 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 999 | -0- | -241 | -0- | 999 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,227 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 02 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 03 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 04 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 05 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 06 | 302 | N | 302 | -0- | -0- | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 07 | 306 | N | 306 | -0- | -0- | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 08 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 09 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 10 | 319 | N | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 11 | 326 | N | 326 | -0- | -0- | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| *12 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,784 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 707 | N | 707 | -0- | -0- | -0- | 707 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 610 | -0- | -146 | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 303 | -0- | -472 | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 549 | -0- | -141 | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 569 | -0- | -113 | -0- | 569 | 3 | | | N | -0- | | | | | -0- |
| 06 | 644 | N | 644 | -0- | -0- | -0- | 644 | 3 | | | N | -0- | | | | | -0- |
| 07 | 666 | N | 666 | -0- | -0- | -0- | 666 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 539 | -0- | -19 | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 09 | 647 | N | 647 | -0- | -0- | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 10 | 666 | N | 666 | -0- | -0- | -0- | 666 | 3 | | | N | -0- | | | | | -0- |
| 11 | 649 | N | 649 | -0- | -0- | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 615 | -0- | -67 | -0- | 615 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,164 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 816 | N | 816 | -0- | -0- | -0- | 816 | 3 | | | N | -0- | | | | | -0- |
| 02 | 765 | N | 765 | -0- | -0- | -0- | 765 | 3 | | | N | -0- | | | | | -0- |
| 03 | 791 | N | 791 | -0- | -0- | -0- | 791 | 3 | | | N | -0- | | | | | -0- |
| 04 | 822 | N | 822 | -0- | -0- | -0- | 822 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 750 | -0- | -56 | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 06 | 866 | N | 866 | -0- | -0- | -0- | 866 | 3 | | | N | -0- | | | | | -0- |
| 07 | 852 | N | 852 | -0- | -0- | -0- | 852 | 3 | | | N | -0- | | | | | -0- |
| 08 | 839 | N | 839 | -0- | -0- | -0- | 839 | 3 | | | N | -0- | | | | | -0- |
| 09 | 819 | N | 819 | -0- | -0- | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 10 | 846 | N | 846 | -0- | -0- | -0- | 846 | 3 | | | N | -0- | | | | | -0- |
| 11 | 808 | N | 808 | -0- | -0- | -0- | 808 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 784 | -0- | -22 | -0- | 784 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,758 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 830 | N | 830 | -0- | -0- | -0- | 830 | 3 | | | N | -0- | | | | | -0- |
| 02 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 429 | -0- | -284 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 340 | -0- | -350 | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 634 | -0- | -79 | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 06 | 777 | N | 777 | -0- | -0- | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| 07 | 795 | N | 795 | -0- | -0- | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 08 | 794 | N | 794 | -0- | -0- | -0- | 794 | 3 | | | N | -0- | | | | | -0- |
| 09 | 770 | N | 770 | -0- | -0- | -0- | 770 | 3 | | | N | -0- | | | | | -0- |
| 10 | 794 | N | 794 | -0- | -0- | -0- | 794 | 3 | | | N | -0- | | | | | -0- |
| 11 | 781 | N | 781 | -0- | -0- | -0- | 781 | 3 | | | N | -0- | | | | | -0- |
| *12 | 715 | N | 715 | -0- | -0- | -0- | 715 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,409 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 943 | -0- | -18 | -0- | 943 | 3 | | N | -0- | | | -0- |
| 02 | 871 | N | 871 | -0- | -0- | -0- | 871 | 3 | | N | -0- | | | -0- |
| 03 | 930 | N | 859 | -0- | -71 | -0- | 859 | 3 | | N | -0- | | | -0- |
| 04 | 936 | N | 936 | -0- | -0- | -0- | 936 | 3 | | N | -0- | | | -0- |
| 05 | 961 | N | 939 | -0- | -22 | -0- | 939 | 3 | | N | -0- | | | -0- |
| 06 | 858 | N | 858 | -0- | -0- | -0- | 858 | 3 | | N | -0- | | | -0- |
| 07 | 961 | N | 891 | -0- | -70 | -0- | 891 | 3 | | N | -0- | | | -0- |
| 08 | 930 | N | 899 | -0- | -31 | -0- | 899 | 3 | | N | -0- | | | -0- |
| 09 | 884 | N | 884 | -0- | -0- | -0- | 884 | 3 | | N | -0- | | | -0- |
| 10 | 899 | N | 885 | -0- | -14 | -0- | 885 | 3 | | N | -0- | | | -0- |
| 11 | 870 | N | 806 | -0- | -64 | -0- | 806 | 3 | | N | -0- | | | -0- |
| 12 | 899 | N | 808 | -0- | -91 | -0- | 808 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,579 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | N | -0- | | | -0- |
| 02 | 168 | N | 165 | -0- | -3 | -0- | 165 | 3 | | N | -0- | | | -0- |
| 03 | 186 | N | 178 | -0- | -8 | -0- | 178 | 3 | | N | -0- | | | -0- |
| 04 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | N | -0- | | | -0- |
| 05 | 186 | N | 185 | -0- | -1 | -0- | 185 | 3 | | N | -0- | | | -0- |
| 06 | 180 | N | 176 | -0- | -4 | -0- | 176 | 3 | | N | -0- | | | -0- |
| 07 | 186 | N | 181 | -0- | -5 | -0- | 181 | 3 | | N | -0- | | | -0- |
| 08 | 186 | N | 176 | -0- | -10 | -0- | 176 | 3 | | N | -0- | | | -0- |
| 09 | 180 | N | 170 | -0- | -10 | -0- | 170 | 3 | | N | -0- | | | -0- |
| 10 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | N | -0- | | | -0- |
| 11 | 180 | N | 177 | -0- | -3 | -0- | 177 | 3 | | N | -0- | | | -0- |
| 12 | 186 | N | 183 | -0- | -3 | -0- | 183 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,167 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | N | -0- | | | -0- |
| 02 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | N | -0- | | | -0- |
| 03 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | N | -0- | | | -0- |
| 04 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | N | -0- | | | -0- |
| 05 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | N | -0- | | | -0- |
| 06 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | N | -0- | | | -0- |
| 07 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | N | -0- | | | -0- |
| 08 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | N | -0- | | | -0- |
| 09 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | N | -0- | | | -0- |
| 10 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | N | -0- | | | -0- |
| 11 | 199 | N | 199 | -0- | -0- | -0- | 199 | 3 | | N | -0- | | | -0- |
| *12 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,545 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 912 | -0- | -142 | -0- | 912 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 709 | -0- | -47 | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 715 | -0- | -246 | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 800 | -0- | -70 | -0- | 800 | 3 | | | N | -0- | | | | | -0- |
| 05 | 799 | N | 799 | -0- | -0- | -0- | 799 | 3 | | | N | -0- | | | | | -0- |
| 06 | 692 | N | 692 | -0- | -0- | -0- | 692 | 3 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 830 | -0- | -7 | -0- | 830 | 3 | | | N | -0- | | | | | -0- |
| 08 | 995 | N | 995 | -0- | -0- | -0- | 995 | 3 | | | N | -0- | | | | | -0- |
| 09 | 903 | N | 903 | -0- | -0- | -0- | 903 | 3 | | | N | -0- | | | | | -0- |
| 10 | 880 | N | 880 | -0- | -0- | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 828 | -0- | -132 | -0- | 828 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 773 | -0- | -157 | -0- | 773 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,836 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | X | 840 | -0- | -28 | -0- | 840 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | X | 627 | -0- | -157 | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | X | 627 | -0- | -272 | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 04 | 870 | X | 788 | -0- | -82 | -0- | 788 | 3 | | | N | -0- | | | | | -0- |
| 05 | 899 | X | 716 | -0- | -183 | -0- | 716 | 3 | | | N | -0- | | | | | -0- |
| 06 | 829 | X | 829 | -0- | -0- | -0- | 829 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | X | 748 | -0- | -58 | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | X | 721 | -0- | -85 | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 09 | 840 | X | 812 | -0- | -28 | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 10 | 868 | X | 801 | -0- | -67 | -0- | 801 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | X | 608 | -0- | -232 | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | X | 625 | -0- | -212 | -0- | 625 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,742 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 885 | N | 885 | -0- | -0- | -0- | 885 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 741 | -0- | -99 | -0- | 741 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 525 | -0- | -219 | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 706 | -0- | -164 | -0- | 706 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 789 | -0- | -17 | -0- | 789 | 3 | | | N | -0- | | | | | -0- |
| 06 | 865 | N | 865 | -0- | -0- | -0- | 865 | 3 | | | N | -0- | | | | | -0- |
| 07 | 813 | N | 813 | -0- | -0- | -0- | 813 | 3 | | | N | -0- | | | | | -0- |
| 08 | 943 | N | 943 | -0- | -0- | -0- | 943 | 3 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 758 | -0- | -112 | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 649 | -0- | -157 | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 420 | -0- | -480 | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 518 | -0- | -257 | -0- | 518 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,612 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "A" WELL #: 17 RRCID -> 043428 COMPL. DATE 01/12/1968 TOTAL DEPTH 6700 PERF. 0 - 6319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/12/2013 - P & A 02-12-13

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | X | 845 | -0- | -178 | -0- | 845 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | X | 864 | -0- | -4 | -0- | 864 | 3 | | | N | -0- | | | | | -0- |
| 03 | 961 | X | 784 | -0- | -177 | -0- | 784 | 3 | | | N | -0- | | | | | -0- |
| 04 | 900 | X | 813 | -0- | -87 | -0- | 813 | 3 | | | N | -0- | | | | | -0- |
| 05 | 961 | X | 873 | -0- | -88 | -0- | 873 | 3 | | | N | -0- | | | | | -0- |
| 06 | 955 | X | 955 | -0- | -0- | -0- | 955 | 3 | | | N | -0- | | | | | -0- |
| 07 | 979 | X | 979 | -0- | -0- | -0- | 979 | 3 | | | N | -0- | | | | | -0- |
| 08 | 868 | X | 852 | -0- | -16 | -0- | 852 | 3 | | | N | -0- | | | | | -0- |
| 09 | 960 | X | 923 | -0- | -37 | -0- | 923 | 3 | | | N | -0- | | | | | -0- |
| 10 | 992 | X | 971 | -0- | -21 | -0- | 971 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | X | 850 | -0- | -110 | -0- | 850 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | X | 880 | -0- | -112 | -0- | 880 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,589 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 02 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 03 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 04 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 05 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 06 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 07 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 08 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 09 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 10 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 11 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| *12 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,329 TOTAL CONDENSATE PROD: -0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 427 | N | 427 | -0- | -0- | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 361 | -0- | -31 | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 302 | -0- | -132 | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 349 | -0- | -71 | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 353 | -0- | -50 | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 06 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 368 | -0- | -4 | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 295 | -0- | -46 | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 282 | -0- | -78 | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 305 | -0- | -67 | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 11 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| *12 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,037 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 323 | N | 323 | -0- | -0- | -0- | 323 | 3 | | N | -0- | | | -0- |
| 02 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | N | -0- | | | -0- |
| 03 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | N | -0- | | | -0- |
| 04 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | N | -0- | | | -0- |
| 05 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | N | -0- | | | -0- |
| 06 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | N | -0- | | | -0- |
| 07 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | N | -0- | | | -0- |
| 08 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | N | -0- | | | -0- |
| 09 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | N | -0- | | | -0- |
| 10 | 186 | N | 173 | -0- | -13 | -0- | 173 | 3 | | N | -0- | | | -0- |
| 11 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | N | -0- | | | -0- |
| *12 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,898 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 790 | -0- | -16 | -0- | 790 | 3 | | N | -0- | | | -0- |
| 02 | 672 | N | 662 | -0- | -10 | -0- | 662 | 3 | | N | -0- | | | -0- |
| 03 | 775 | N | 532 | -0- | -243 | -0- | 532 | 3 | | N | -0- | | | -0- |
| 04 | 750 | N | 740 | -0- | -10 | -0- | 740 | 3 | | N | -0- | | | -0- |
| 05 | 744 | N | 581 | -0- | -163 | -0- | 581 | 3 | | N | -0- | | | -0- |
| 06 | 771 | N | 771 | -0- | -0- | -0- | 771 | 3 | | N | -0- | | | -0- |
| 07 | 775 | N | 770 | -0- | -5 | -0- | 770 | 3 | | N | -0- | | | -0- |
| 08 | 749 | N | 749 | -0- | -0- | -0- | 749 | 3 | | N | -0- | | | -0- |
| 09 | 780 | N | 444 | -0- | -336 | -0- | 444 | 3 | | N | -0- | | | -0- |
| 10 | 775 | N | 352 | -0- | -423 | -0- | 352 | 3 | | N | -0- | | | -0- |
| 11 | 720 | N | 239 | -0- | -481 | -0- | 239 | 3 | | N | -0- | | | -0- |
| 12 | 465 | N | 404 | -0- | -61 | -0- | 404 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,034 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 73 | -0- | -20 | -0- | 73 | 3 | | N | -0- | | | -0- |
| 02 | 84 | N | 35 | -0- | -49 | -0- | 35 | 3 | | N | -0- | | | -0- |
| 03 | 93 | N | 67 | -0- | -26 | -0- | 67 | 3 | | N | -0- | | | -0- |
| 04 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | N | -0- | | | -0- |
| 05 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | N | -0- | | | -0- |
| 06 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | N | -0- | | | -0- |
| 07 | 93 | N | 83 | -0- | -10 | -0- | 83 | 3 | | N | -0- | | | -0- |
| 08 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | N | -0- | | | -0- |
| 09 | 90 | N | 70 | -0- | -20 | -0- | 70 | 3 | | N | -0- | | | -0- |
| 10 | 93 | N | 33 | -0- | -60 | -0- | 33 | 3 | | N | -0- | | | -0- |
| 11 | 90 | N | 82 | -0- | -8 | -0- | 82 | 3 | | N | -0- | | | -0- |
| *12 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 831 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, A 19 WELL #: 1 RRCID -> 046412 COMPL. DATE 05/18/1969 TOTAL DEPTH 7229 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 02/04/2013 - P & A 02-04-13

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 556 | -0- | -2 | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 499 | -0- | -5 | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 430 | -0- | -97 | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 04 | 559 | N | 559 | -0- | -0- | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 427 | -0- | -131 | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 369 | -0- | -51 | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 07 | 659 | N | 659 | -0- | -0- | -0- | 659 | 3 | | | N | -0- | | | | | -0- |
| 08 | 551 | N | 551 | -0- | -0- | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| 09 | 484 | N | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 479 | -0- | -172 | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 392 | -0- | -148 | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 471 | -0- | -25 | -0- | 471 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,876 TOTAL CONDENSATE PROD: -0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 02 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 03 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 04 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 101 | -0- | -23 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 118 | -0- | -2 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 119 | -0- | -5 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 08 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 112 | -0- | -8 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 112 | -0- | -12 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 107 | -0- | -13 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 123 | -0- | -1 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,641 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 15 | -0- | -16 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 02 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 03 | 15 | N | 11 | -0- | -4 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 04 | 15 | N | 13 | -0- | -2 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 05 | 13 | N | 10 | -0- | -3 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 06 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 07 | 13 | N | 12 | -0- | -1 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 08 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 09 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 10 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 11 | 12 | N | 10 | -0- | -2 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 12 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 144 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41 TOTAL CONDENSATE PROD: -0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 688 | N | 688 | -0- | -0- | -0- | 688 | 3 | | | N | -0- | | | | | -0- |
| 02 | 681 | N | 681 | -0- | -0- | -0- | 681 | 3 | | | N | -0- | | | | | -0- |
| 03 | 579 | N | 579 | -0- | -0- | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 04 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 266 | -0- | -292 | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 06 | 839 | N | 839 | -0- | -0- | -0- | 839 | 3 | | | N | -0- | | | | | -0- |
| 07 | 595 | N | 595 | -0- | -0- | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 08 | 647 | N | 647 | -0- | -0- | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 09 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 517 | -0- | -41 | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 475 | -0- | -65 | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 510 | -0- | -48 | -0- | 510 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,947 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 187 | -0- | -30 | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 02 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 76 | -0- | -141 | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 175 | -0- | -11 | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 06 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 209 | -0- | -8 | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 08 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 198 | -0- | -12 | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 188 | -0- | -29 | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 11 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 202 | -0- | -15 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,207 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 107 | -0- | -17 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 97 | -0- | -15 | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 104 | -0- | -20 | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 04 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 05 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 06 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 07 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 08 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 260 | -0- | -10 | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 264 | -0- | -6 | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 271 | -0- | -8 | -0- | 271 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,507 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN "12" WELL #: 2 RRCID -> 046596 COMPL. DATE 06/19/1969 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 428 | -0- | -37 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 333 | -0- | -59 | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 30 | -0- | -435 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 8 | -0- | -364 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 06 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 862 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 288 | -0- | -22 | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 02 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 94 | -0- | -185 | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 236 | -0- | -34 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 272 | -0- | -7 | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 06 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 07 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 08 | 323 | N | 323 | -0- | -0- | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 09 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 10 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 279 | -0- | -21 | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 276 | -0- | -34 | -0- | 276 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,166 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 193 | -0- | -3 | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 03 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 04 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 210 | -0- | -7 | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 06 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 202 | -0- | -15 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 191 | -0- | -26 | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 190 | -0- | -20 | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 192 | -0- | -25 | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 11 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 184 | -0- | -2 | -0- | 184 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,423 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 02 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 85 | -0- | -70 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 103 | -0- | -47 | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 86 | -0- | -38 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 83 | -0- | -7 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 07 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 77 | -0- | -16 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 74 | -0- | -16 | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 75 | -0- | -18 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 11 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| *12 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,065 TOTAL CONDENSATE PROD: -0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 347 | -0- | -25 | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 302 | -0- | -34 | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 320 | -0- | -21 | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 326 | -0- | -4 | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 272 | -0- | -69 | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 06 | 563 | N | 563 | -0- | -0- | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 07 | 485 | N | 485 | -0- | -0- | -0- | 485 | 3 | | | N | -0- | | | | | -0- |
| 08 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 382 | -0- | -188 | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 337 | -0- | -159 | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 312 | -0- | -108 | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 321 | -0- | -82 | -0- | 321 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,411 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 691 | -0- | -208 | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 503 | -0- | -169 | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 03 | 453 | N | 453 | -0- | -0- | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 335 | -0- | -325 | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 396 | -0- | -162 | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 06 | 862 | N | 862 | -0- | -0- | -0- | 862 | 3 | | | N | -0- | | | | | -0- |
| 07 | 730 | N | 730 | -0- | -0- | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 08 | 510 | N | 510 | -0- | -0- | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 481 | -0- | -389 | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 569 | -0- | -175 | -0- | 569 | 3 | | | N | -0- | | | | | -0- |
| 11 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 237 | -0- | -259 | -0- | 237 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,300 TOTAL CONDENSATE PROD: -0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 157 | -0- | -11 | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 165 | -0- | -52 | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 04 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 145 | -0- | -41 | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 06 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 197 | -0- | -20 | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 08 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 172 | -0- | -8 | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 140 | -0- | -46 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 124 | -0- | -56 | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 183 | -0- | -3 | -0- | 183 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,029 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 496 | -0- | -31 | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 02 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 424 | -0- | -103 | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 04 | 527 | N | 527 | -0- | -0- | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 419 | -0- | -108 | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 06 | 511 | N | 511 | -0- | -0- | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 516 | -0- | -42 | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 08 | 503 | N | 503 | -0- | -0- | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 496 | -0- | -14 | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 507 | -0- | -20 | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 11 | 490 | N | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 498 | -0- | -29 | -0- | 498 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,856 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 102 | -0- | -22 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 102 | -0- | -10 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 111 | -0- | -13 | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 04 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 06 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 07 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 08 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 09 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 10 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 98 | -0- | -22 | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,425 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 521 | N | 521 | -0- | -0- | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 02 | 468 | N | 468 | -0- | -0- | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 371 | -0- | -94 | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 444 | -0- | -6 | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 333 | -0- | -132 | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 06 | 427 | N | 427 | -0- | -0- | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 453 | -0- | -12 | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 08 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 09 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 389 | -0- | -76 | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 400 | -0- | -50 | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 392 | -0- | -73 | -0- | 392 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,098 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 02 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 03 | 237 | N | 237 | -0- | -0- | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 04 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 05 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 06 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 07 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 08 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 09 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 10 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 11 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| *12 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,010 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 02 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 227 | -0- | -52 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 273 | -0- | -27 | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 05 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 06 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 271 | -0- | -8 | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 283 | -0- | -27 | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 265 | -0- | -5 | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 10 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 11 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 272 | -0- | -7 | -0- | 272 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,276 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 305 | -0- | -5 | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 268 | -0- | -12 | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 180 | -0- | -130 | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 199 | -0- | -101 | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 184 | -0- | -126 | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 06 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 07 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 08 | 323 | N | 323 | -0- | -0- | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 140 | -0- | -190 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 327 | -0- | -14 | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 11 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| *12 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,312 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. 3 WELL #: 1 RRCID -> 047732 COMPL. DATE 01/22/1970 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 449 | X | 449 | -0- | -0- | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 02 | 318 | X | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 03 | 296 | X | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | X | 248 | -0- | -172 | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | X | 273 | -0- | -161 | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | X | 249 | -0- | -171 | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | X | 301 | -0- | -40 | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 08 | 334 | X | 334 | -0- | -0- | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 09 | 304 | X | 304 | -0- | -0- | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | X | 282 | -0- | -28 | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | X | 192 | -0- | -138 | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | X | 99 | -0- | -242 | -0- | 99 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,345 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 301 | -0- | -9 | -0- | 301 | 3 | | N | -0- | | | -0- |
| 02 | 280 | N | 270 | -0- | -10 | -0- | 270 | 3 | | N | -0- | | | -0- |
| 03 | 310 | N | 236 | -0- | -74 | -0- | 236 | 3 | | N | -0- | | | -0- |
| 04 | 300 | N | 249 | -0- | -51 | -0- | 249 | 3 | | N | -0- | | | -0- |
| 05 | 310 | N | 210 | -0- | -100 | -0- | 210 | 3 | | N | -0- | | | -0- |
| 06 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | N | -0- | | | -0- |
| 07 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | N | -0- | | | -0- |
| 08 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | N | -0- | | | -0- |
| 09 | 270 | N | 248 | -0- | -22 | -0- | 248 | 3 | | N | -0- | | | -0- |
| 10 | 279 | N | 258 | -0- | -21 | -0- | 258 | 3 | | N | -0- | | | -0- |
| 11 | 270 | N | 220 | -0- | -50 | -0- | 220 | 3 | | N | -0- | | | -0- |
| 12 | 248 | N | 243 | -0- | -5 | -0- | 243 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,039 TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 13 | -0- | -266 | -0- | 13 | 3 | | N | -0- | | | -0- |
| 02 | 252 | N | 1 | -0- | -251 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 03 | 217 | N | 8 | -0- | -209 | -0- | 8 | 3 | | N | -0- | | | -0- |
| 04 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | N | -0- | | | -0- |
| 05 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | N | -0- | | | -0- |
| 06 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | N | -0- | | | -0- |
| 07 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | N | -0- | | | -0- |
| 08 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | N | -0- | | | -0- |
| 09 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | N | -0- | | | -0- |
| 10 | 124 | N | 87 | -0- | -37 | -0- | 87 | 3 | | N | -0- | | | -0- |
| 11 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | N | -0- | | | -0- |
| *12 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,177 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 211 | -0- | -6 | -0- | 211 | 3 | | N | -0- | | | -0- |
| 02 | 196 | N | 195 | -0- | -1 | -0- | 195 | 3 | | N | -0- | | | -0- |
| 03 | 217 | N | 172 | -0- | -45 | -0- | 172 | 3 | | N | -0- | | | -0- |
| 04 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | N | -0- | | | -0- |
| 05 | 217 | N | 150 | -0- | -67 | -0- | 150 | 3 | | N | -0- | | | -0- |
| 06 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | N | -0- | | | -0- |
| 07 | 217 | N | 197 | -0- | -20 | -0- | 197 | 3 | | N | -0- | | | -0- |
| 08 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | N | -0- | | | -0- |
| 09 | 210 | N | 53 | -0- | -157 | -0- | 53 | 3 | | N | -0- | | | -0- |
| 10 | 186 | N | 110 | -0- | -76 | -0- | 110 | 3 | | N | -0- | | | -0- |
| 11 | 210 | N | 62 | -0- | -148 | -0- | 62 | 3 | | N | -0- | | | -0- |
| *12 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,150 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | N | -0- | | | -0- |
| 02 | 10 | N | 7 | -0- | -3 | -0- | 7 | 3 | | N | -0- | | | -0- |
| 03 | 10 | N | 6 | -0- | -4 | -0- | 6 | 3 | | N | -0- | | | -0- |
| 04 | 9 | N | 7 | -0- | -2 | -0- | 7 | 3 | | N | -0- | | | -0- |
| 05 | 7 | N | 6 | -0- | -1 | -0- | 6 | 3 | | N | -0- | | | -0- |
| 06 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | N | -0- | | | -0- |
| 07 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | N | -0- | | | -0- |
| 08 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | N | -0- | | | -0- |
| 09 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | N | -0- | | | -0- |
| 10 | 7 | N | 6 | -0- | -1 | -0- | 6 | 3 | | N | -0- | | | -0- |
| 11 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | N | -0- | | | -0- |
| 12 | 6 | N | 5 | -0- | -1 | -0- | 5 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 77 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 308 | -0- | -2 | -0- | 308 | 3 | | N | -0- | | | -0- |
| 02 | 280 | N | 277 | -0- | -3 | -0- | 277 | 3 | | N | -0- | | | -0- |
| 03 | 310 | N | 290 | -0- | -20 | -0- | 290 | 3 | | N | -0- | | | -0- |
| 04 | 300 | N | 298 | -0- | -2 | -0- | 298 | 3 | | N | -0- | | | -0- |
| 05 | 310 | N | 281 | -0- | -29 | -0- | 281 | 3 | | N | -0- | | | -0- |
| 06 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | N | -0- | | | -0- |
| 07 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | N | -0- | | | -0- |
| 08 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | N | -0- | | | -0- |
| 09 | 300 | N | 299 | -0- | -1 | -0- | 299 | 3 | | N | -0- | | | -0- |
| 10 | 310 | N | 302 | -0- | -8 | -0- | 302 | 3 | | N | -0- | | | -0- |
| 11 | 300 | N | 292 | -0- | -8 | -0- | 292 | 3 | | N | -0- | | | -0- |
| 12 | 310 | N | 301 | -0- | -9 | -0- | 301 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,566 TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 177 | -0- | -9 | -0- | 177 | 3 | | N | -0- | | | -0- |
| 02 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | N | -0- | | | -0- |
| 03 | 186 | N | 133 | -0- | -53 | -0- | 133 | 3 | | N | -0- | | | -0- |
| 04 | 180 | N | 160 | -0- | -20 | -0- | 160 | 3 | | N | -0- | | | -0- |
| 05 | 155 | N | 126 | -0- | -29 | -0- | 126 | 3 | | N | -0- | | | -0- |
| 06 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | N | -0- | | | -0- |
| 07 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | N | -0- | | | -0- |
| 08 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | N | -0- | | | -0- |
| 09 | 180 | N | 158 | -0- | -22 | -0- | 158 | 3 | | N | -0- | | | -0- |
| 10 | 186 | N | 173 | -0- | -13 | -0- | 173 | 3 | | N | -0- | | | -0- |
| 11 | 180 | N | 161 | -0- | -19 | -0- | 161 | 3 | | N | -0- | | | -0- |
| *12 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,930 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | N | -0- | | | -0- |
| 02 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | N | -0- | | | -0- |
| 03 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | N | -0- | | | -0- |
| 04 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | N | -0- | | | -0- |
| 05 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | N | -0- | | | -0- |
| 06 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | N | -0- | | | -0- |
| 07 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | N | -0- | | | -0- |
| 08 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | N | -0- | | | -0- |
| 09 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | N | -0- | | | -0- |
| 10 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | N | -0- | | | -0- |
| 11 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | N | -0- | | | -0- |
| *12 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,117 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 6 | -0- | -1 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 10 | 9 | N | 8 | -0- | -1 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 90 TOTAL CONDENSATE PROD: -0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 351 | N | 351 | -0- | -0- | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 269 | -0- | -11 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 03 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 293 | -0- | -17 | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 06 | 306 | N | 306 | -0- | -0- | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 267 | -0- | -74 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 244 | -0- | -35 | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 09 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 10 | 351 | N | 351 | -0- | -0- | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 11 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 281 | -0- | -60 | -0- | 281 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,641 TOTAL CONDENSATE PROD: -0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 397 | -0- | -6 | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 353 | -0- | -11 | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 356 | -0- | -47 | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 04 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 355 | -0- | -48 | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 06 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 388 | -0- | -15 | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 08 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 287 | -0- | -133 | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 390 | -0- | -13 | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 351 | -0- | -9 | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| *12 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,415 TOTAL CONDENSATE PROD: -0-

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 472 | -0- | -55 | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 343 | -0- | -77 | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 03 | 494 | N | 494 | -0- | -0- | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 434 | -0- | -16 | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 05 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 06 | 493 | N | 493 | -0- | -0- | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 07 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 232 | -0- | -233 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 09 | 597 | N | 597 | -0- | -0- | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 10 | 485 | N | 485 | -0- | -0- | -0- | 485 | 3 | | | N | -0- | | | | | -0- |
| 11 | 448 | N | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 444 | -0- | -176 | -0- | 444 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,340 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 344 | X | 344 | -0- | -0- | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | X | 325 | -0- | -11 | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | X | 308 | -0- | -64 | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | X | 349 | -0- | -11 | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | X | 293 | -0- | -79 | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | X | 278 | -0- | -82 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | X | 310 | -0- | -62 | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | X | 306 | -0- | -66 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | X | 282 | -0- | -78 | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | X | 304 | -0- | -6 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | X | 278 | -0- | -22 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| *12 | 378 | X | 378 | -0- | -0- | -0- | 378 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,755 TOTAL CONDENSATE PROD: -0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 559 | N | 559 | -0- | -0- | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 02 | 648 | N | 648 | -0- | -0- | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| 03 | 698 | N | 698 | -0- | -0- | -0- | 698 | 3 | | | N | -0- | | | | | -0- |
| 04 | 592 | N | 592 | -0- | -0- | -0- | 592 | 3 | | | N | -0- | | | | | -0- |
| 05 | 706 | N | 706 | -0- | -0- | -0- | 706 | 3 | | | N | -0- | | | | | -0- |
| 06 | 655 | N | 655 | -0- | -0- | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 533 | -0- | -25 | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 504 | -0- | -54 | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 453 | -0- | -87 | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 10 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 11 | 526 | N | 526 | -0- | -0- | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| *12 | 490 | N | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,972 TOTAL CONDENSATE PROD: -0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 105 | -0- | -35 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 113 | -0- | -11 | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 117 | -0- | -3 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 103 | -0- | -21 | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 114 | -0- | -6 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 114 | -0- | -10 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 08 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 09 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 118 | -0- | -6 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 11 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| *12 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,428 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH "34" WELL #: 2 RRCID -> 051958 COMPL. DATE 02/18/1971 TOTAL DEPTH 7200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 02 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 37 | -0- | -25 | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 04 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 41 | -0- | -52 | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 06 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 35 | -0- | -27 | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 08 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 47 | -0- | -13 | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 10 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 22 | -0- | -8 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 43 | -0- | -19 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 516 TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | N | -0- | | | -0- |
| 02 | 327 | N | 327 | -0- | -0- | -0- | 327 | 3 | | N | -0- | | | -0- |
| 03 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | N | -0- | | | -0- |
| 04 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | N | -0- | | | -0- |
| 05 | 310 | N | 307 | -0- | -3 | -0- | 307 | 3 | | N | -0- | | | -0- |
| 06 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | N | -0- | | | -0- |
| 07 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | N | -0- | | | -0- |
| 08 | 351 | N | 351 | -0- | -0- | -0- | 351 | 3 | | N | -0- | | | -0- |
| 09 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | N | -0- | | | -0- |
| 10 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | N | -0- | | | -0- |
| 11 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | N | -0- | | | -0- |
| *12 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,186 TOTAL CONDENSATE PROD: -0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | N | -0- | | | -0- |
| 02 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | N | -0- | | | -0- |
| 03 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | N | -0- | | | -0- |
| 04 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | N | -0- | | | -0- |
| 05 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | N | -0- | | | -0- |
| 06 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | N | -0- | | | -0- |
| 07 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | N | -0- | | | -0- |
| 08 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | N | -0- | | | -0- |
| 09 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | N | -0- | | | -0- |
| 10 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | N | -0- | | | -0- |
| 11 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | N | -0- | | | -0- |
| *12 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,644 TOTAL CONDENSATE PROD: -0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13 | N | -0- | -0- | -13 | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 104 | N | 104 | -0- | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 95 | -0- | -17 | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 93 | -0- | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 04 | 106 | N | 106 | -0- | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 05 | 103 | N | 103 | -0- | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 06 | 111 | N | 111 | -0- | -0- | -0- | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 54 | -0- | -70 | -0- | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 08 | 130 | N | 130 | -0- | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 09 | 153 | N | 153 | -0- | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 10 | 133 | N | 133 | -0- | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 98 | -0- | -22 | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 94 | -0- | -30 | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,274 TOTAL CONDENSATE PROD: -0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 545 | N | 545 | -0- | -0- | -0- | -0- | 545 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 343 | N | 343 | -0- | -0- | -0- | -0- | 343 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 228 | N | 228 | -0- | -0- | -0- | -0- | 228 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 267 | N | 267 | -0- | -0- | -0- | -0- | 267 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 186 | N | 186 | -0- | -0- | -0- | -0- | 186 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 344 | N | 344 | -0- | -0- | -0- | -0- | 344 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 347 | N | 347 | -0- | -0- | -0- | -0- | 347 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 414 | N | 414 | -0- | -0- | -0- | -0- | 414 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 514 | N | 514 | -0- | -0- | -0- | -0- | 514 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 488 | N | 488 | -0- | -0- | -0- | -0- | 488 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 412 | N | 412 | -0- | -0- | -0- | -0- | 412 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 327 | N | 327 | -0- | -0- | -0- | -0- | 327 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,415 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 447 | -0- | -18 | -0- | 447 | 3 | | N | -0- | | | -0- |
| 02 | 420 | N | 395 | -0- | -25 | -0- | 395 | 3 | | N | -0- | | | -0- |
| 03 | 434 | N | 399 | -0- | -35 | -0- | 399 | 3 | | N | -0- | | | -0- |
| 04 | 420 | N | 411 | -0- | -9 | -0- | 411 | 3 | | N | -0- | | | -0- |
| 05 | 434 | N | 427 | -0- | -7 | -0- | 427 | 3 | | N | -0- | | | -0- |
| 06 | 428 | N | 428 | -0- | -0- | -0- | 428 | 3 | | N | -0- | | | -0- |
| 07 | 436 | N | 436 | -0- | -0- | -0- | 436 | 3 | | N | -0- | | | -0- |
| 08 | 434 | N | 433 | -0- | -1 | -0- | 433 | 3 | | N | -0- | | | -0- |
| 09 | 420 | N | 414 | -0- | -6 | -0- | 414 | 3 | | N | -0- | | | -0- |
| 10 | 434 | N | 424 | -0- | -10 | -0- | 424 | 3 | | N | -0- | | | -0- |
| 11 | 420 | N | 393 | -0- | -27 | -0- | 393 | 3 | | N | -0- | | | -0- |
| 12 | 434 | N | 402 | -0- | -32 | -0- | 402 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,009 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | N | -0- | | | -0- |
| 02 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | N | -0- | | | -0- |
| 03 | 62 | N | 34 | -0- | -28 | -0- | 34 | 3 | | N | -0- | | | -0- |
| 04 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | N | -0- | | | -0- |
| 05 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | N | -0- | | | -0- |
| 06 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | N | -0- | | | -0- |
| 07 | 93 | N | 59 | -0- | -34 | -0- | 59 | 3 | | N | -0- | | | -0- |
| 08 | 62 | N | 53 | -0- | -9 | -0- | 53 | 3 | | N | -0- | | | -0- |
| 09 | 60 | N | 57 | -0- | -3 | -0- | 57 | 3 | | N | -0- | | | -0- |
| 10 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | N | -0- | | | -0- |
| 11 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | N | -0- | | | -0- |
| *12 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 709 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | N | -0- | | | -0- |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | N | -0- | | | -0- |
| 03 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | N | -0- | | | -0- |
| 04 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | N | -0- | | | -0- |
| 05 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | N | -0- | | | -0- |
| 06 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | N | -0- | | | -0- |
| 07 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | N | -0- | | | -0- |
| 08 | 298 | N | 298 | -0- | -0- | -0- | 298 | 3 | | N | -0- | | | -0- |
| 09 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | N | -0- | | | -0- |
| 10 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | N | -0- | | | -0- |
| 11 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | N | -0- | | | -0- |
| *12 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,774 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 570 | -0- | -50 | -0- | 570 | 3 | | N | -0- | | | -0- |
| 02 | 532 | N | 528 | -0- | -4 | -0- | 528 | 3 | | N | -0- | | | -0- |
| 03 | 589 | N | 519 | -0- | -70 | -0- | 519 | 3 | | N | -0- | | | -0- |
| 04 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | N | -0- | | | -0- |
| 05 | 589 | N | 533 | -0- | -56 | -0- | 533 | 3 | | N | -0- | | | -0- |
| 06 | 525 | N | 525 | -0- | -0- | -0- | 525 | 3 | | N | -0- | | | -0- |
| 07 | 558 | N | 540 | -0- | -18 | -0- | 540 | 3 | | N | -0- | | | -0- |
| 08 | 527 | N | 499 | -0- | -28 | -0- | 499 | 3 | | N | -0- | | | -0- |
| 09 | 565 | N | 565 | -0- | -0- | -0- | 565 | 3 | | N | -0- | | | -0- |
| 10 | 584 | N | 584 | -0- | -0- | -0- | 584 | 3 | | N | -0- | | | -0- |
| 11 | 555 | N | 555 | -0- | -0- | -0- | 555 | 3 | | N | -0- | | | -0- |
| 12 | 589 | N | 556 | -0- | -33 | -0- | 556 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,522 TOTAL CONDENSATE PROD: -0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | N | -0- | | | -0- |
| 02 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | N | -0- | | | -0- |
| 03 | 310 | N | 206 | -0- | -104 | -0- | 206 | 3 | | N | -0- | | | -0- |
| 04 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | N | -0- | | | -0- |
| 05 | 310 | N | 163 | -0- | -147 | -0- | 163 | 3 | | N | -0- | | | -0- |
| 06 | 319 | N | 319 | -0- | -0- | -0- | 319 | 3 | | N | -0- | | | -0- |
| 07 | 310 | N | 308 | -0- | -2 | -0- | 308 | 3 | | N | -0- | | | -0- |
| 08 | 302 | N | 302 | -0- | -0- | -0- | 302 | 3 | | N | -0- | | | -0- |
| 09 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | N | -0- | | | -0- |
| 10 | 310 | N | 289 | -0- | -21 | -0- | 289 | 3 | | N | -0- | | | -0- |
| 11 | 300 | N | 256 | -0- | -44 | -0- | 256 | 3 | | N | -0- | | | -0- |
| 12 | 310 | N | 283 | -0- | -27 | -0- | 283 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,298 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | N | -0- | | | -0- |
| 02 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | N | -0- | | | -0- |
| 03 | 341 | N | 279 | -0- | -62 | -0- | 279 | 3 | | N | -0- | | | -0- |
| 04 | 360 | N | 267 | -0- | -93 | -0- | 267 | 3 | | N | -0- | | | -0- |
| 05 | 372 | N | 216 | -0- | -156 | -0- | 216 | 3 | | N | -0- | | | -0- |
| 06 | 270 | N | 268 | -0- | -2 | -0- | 268 | 3 | | N | -0- | | | -0- |
| 07 | 279 | N | 242 | -0- | -37 | -0- | 242 | 3 | | N | -0- | | | -0- |
| 08 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | N | -0- | | | -0- |
| 09 | 270 | N | 235 | -0- | -35 | -0- | 235 | 3 | | N | -0- | | | -0- |
| 10 | 248 | N | 229 | -0- | -19 | -0- | 229 | 3 | | N | -0- | | | -0- |
| 11 | 240 | N | 228 | -0- | -12 | -0- | 228 | 3 | | N | -0- | | | -0- |
| 12 | 248 | N | 217 | -0- | -31 | -0- | 217 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,137 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | N | -0- | | | -0- |
| 02 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | N | -0- | | | -0- |
| 03 | 403 | N | 261 | -0- | -142 | -0- | 261 | 3 | | N | -0- | | | -0- |
| 04 | 360 | N | 320 | -0- | -40 | -0- | 320 | 3 | | N | -0- | | | -0- |
| 05 | 372 | N | 298 | -0- | -74 | -0- | 298 | 3 | | N | -0- | | | -0- |
| 06 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | N | -0- | | | -0- |
| 07 | 341 | N | 336 | -0- | -5 | -0- | 336 | 3 | | N | -0- | | | -0- |
| 08 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | N | -0- | | | -0- |
| 09 | 360 | N | 324 | -0- | -36 | -0- | 324 | 3 | | N | -0- | | | -0- |
| 10 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | N | -0- | | | -0- |
| 11 | 344 | N | 344 | -0- | -0- | -0- | 344 | 3 | | N | -0- | | | -0- |
| 12 | 341 | N | 263 | -0- | -78 | -0- | 263 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,898 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | N | -0- | | | -0- |
| 02 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | N | -0- | | | -0- |
| 03 | 279 | N | 74 | -0- | -205 | -0- | 74 | 3 | | N | -0- | | | -0- |
| 04 | 240 | N | -0- | -0- | -240 | -0- | | | | N | -0- | | | -0- |
| 05 | 248 | N | 225 | -0- | -23 | -0- | 225 | 3 | | N | -0- | | | -0- |
| 06 | 326 | N | 326 | -0- | -0- | -0- | 326 | 3 | | N | -0- | | | -0- |
| 07 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | N | -0- | | | -0- |
| 08 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | N | -0- | | | -0- |
| 09 | 330 | N | 249 | -0- | -81 | -0- | 249 | 3 | | N | -0- | | | -0- |
| 10 | 310 | N | 250 | -0- | -60 | -0- | 250 | 3 | | N | -0- | | | -0- |
| 11 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | N | -0- | | | -0- |
| *12 | 1141 | N | 1141 | -0- | -0- | -0- | 1141 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,562 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 101 | -0- | -39 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 03 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 04 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 05 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 109 | -0- | -41 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 98 | -0- | -26 | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 115 | -0- | -40 | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 09 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 10 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 11 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| *12 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,556 TOTAL CONDENSATE PROD: -0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 529 | N | 529 | -0- | -0- | -0- | 529 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1054 | N | 1054 | -0- | -0- | -0- | 1054 | 3 | | | N | -0- | | | | | -0- |
| 03 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 506 | -0- | -4 | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1178 | N | 385 | -0- | -793 | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 426 | -0- | -54 | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 468 | -0- | -59 | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 08 | 438 | N | 438 | -0- | -0- | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 416 | -0- | -4 | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 387 | -0- | -78 | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 377 | -0- | -43 | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 351 | -0- | -83 | -0- | 351 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,832 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 457 | N | 457 | -0- | -0- | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 02 | 368 | N | 368 | -0- | -0- | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 360 | -0- | -12 | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 381 | -0- | -69 | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 306 | -0- | -97 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 06 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 394 | -0- | -9 | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 08 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 357 | -0- | -33 | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 389 | -0- | -14 | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 341 | -0- | -49 | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 321 | -0- | -51 | -0- | 321 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,465 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 507 | N | 507 | -0- | -0- | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 02 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 03 | 427 | N | 427 | -0- | -0- | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 04 | 388 | N | 388 | -0- | -0- | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 05 | 487 | N | 487 | -0- | -0- | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 06 | 552 | N | 552 | -0- | -0- | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 07 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 08 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 09 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 10 | 484 | N | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 11 | 454 | N | 454 | -0- | -0- | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| *12 | 453 | N | 453 | -0- | -0- | -0- | 453 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,576 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 02 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 236 | -0- | -43 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 04 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 05 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 06 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 307 | -0- | -34 | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 274 | -0- | -67 | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 296 | -0- | -34 | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 298 | -0- | -12 | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 11 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 274 | -0- | -36 | -0- | 274 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,566 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 700 | -0- | -106 | -0- | 700 | 3 | | | N | -0- | | | | | -0- |
| 02 | 632 | N | 632 | -0- | -0- | -0- | 632 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 370 | -0- | -312 | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 598 | -0- | -92 | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 633 | -0- | -80 | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 06 | 659 | N | 659 | -0- | -0- | -0- | 659 | 3 | | | N | -0- | | | | | -0- |
| 07 | 678 | N | 678 | -0- | -0- | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 08 | 658 | N | 658 | -0- | -0- | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 657 | -0- | -3 | -0- | 657 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 662 | -0- | -20 | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 11 | 687 | N | 687 | -0- | -0- | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| *12 | 774 | N | 774 | -0- | -0- | -0- | 774 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,708 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 645 | -0- | -316 | -0- | 645 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 515 | -0- | -45 | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 557 | -0- | -94 | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 584 | -0- | -46 | -0- | 584 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 420 | -0- | -138 | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 06 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 509 | -0- | -80 | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 08 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | | N | -0- | | | | | -0- |
| 09 | 647 | N | 647 | -0- | -0- | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 10 | 614 | N | 614 | -0- | -0- | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 601 | -0- | -179 | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 639 | -0- | -43 | -0- | 639 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,117 TOTAL CONDENSATE PROD: -0-

PIERCE-HENDERSON 7 WELL #: 2 RRCID -> 071471 COMPL. DATE 03/12/1976 TOTAL DEPTH 7020 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | N | -0- | | | -0- |
| 02 | 761 | N | 761 | -0- | -0- | -0- | 761 | 3 | | N | -0- | | | -0- |
| 03 | 620 | N | 617 | -0- | -3 | -0- | 617 | 3 | | N | -0- | | | -0- |
| 04 | 816 | N | 816 | -0- | -0- | -0- | 816 | 3 | | N | -0- | | | -0- |
| 05 | 620 | N | 591 | -0- | -29 | -0- | 591 | 3 | | N | -0- | | | -0- |
| 06 | 834 | N | 834 | -0- | -0- | -0- | 834 | 3 | | N | -0- | | | -0- |
| 07 | 827 | N | 827 | -0- | -0- | -0- | 827 | 3 | | N | -0- | | | -0- |
| 08 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | N | -0- | | | -0- |
| 09 | 770 | N | 770 | -0- | -0- | -0- | 770 | 3 | | N | -0- | | | -0- |
| 10 | 686 | N | 686 | -0- | -0- | -0- | 686 | 3 | | N | -0- | | | -0- |
| 11 | 774 | N | 774 | -0- | -0- | -0- | 774 | 3 | | N | -0- | | | -0- |
| *12 | 763 | N | 763 | -0- | -0- | -0- | 763 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,982 TOTAL CONDENSATE PROD: -0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 324 | -0- | -17 | -0- | 324 | 3 | | N | -0- | | | -0- |
| 02 | 321 | N | 321 | -0- | -0- | -0- | 321 | 3 | | N | -0- | | | -0- |
| 03 | 341 | N | 257 | -0- | -84 | -0- | 257 | 3 | | N | -0- | | | -0- |
| 04 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | | N | -0- | | | -0- |
| 05 | 341 | N | 241 | -0- | -100 | -0- | 241 | 3 | | N | -0- | | | -0- |
| 06 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | N | -0- | | | -0- |
| 07 | 341 | N | 338 | -0- | -3 | -0- | 338 | 3 | | N | -0- | | | -0- |
| 08 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | N | -0- | | | -0- |
| 09 | 330 | N | 323 | -0- | -7 | -0- | 323 | 3 | | N | -0- | | | -0- |
| 10 | 341 | N | 332 | -0- | -9 | -0- | 332 | 3 | | N | -0- | | | -0- |
| 11 | 330 | N | 326 | -0- | -4 | -0- | 326 | 3 | | N | -0- | | | -0- |
| *12 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,815 TOTAL CONDENSATE PROD: -0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1453 | -0- | -4 | -0- | 1453 | 3 | | N | -0- | | | -0- |
| 02 | 1316 | N | 1307 | -0- | -9 | -0- | 1307 | 3 | | N | -0- | | | -0- |
| 03 | 1457 | N | 710 | -0- | -747 | -0- | 710 | 3 | | N | -0- | | | -0- |
| 04 | 1410 | N | 1283 | -0- | -127 | -0- | 1283 | 3 | | N | -0- | | | -0- |
| 05 | 1457 | N | 1274 | -0- | -183 | -0- | 1274 | 3 | | N | -0- | | | -0- |
| 06 | 1282 | N | 1282 | -0- | -0- | -0- | 1282 | 3 | | N | -0- | | | -0- |
| 07 | 1348 | N | 1348 | -0- | -0- | -0- | 1348 | 3 | | N | -0- | | | -0- |
| 08 | 1300 | N | 1300 | -0- | -0- | -0- | 1300 | 3 | | N | -0- | | | -0- |
| 09 | 1365 | N | 1365 | -0- | -0- | -0- | 1365 | 3 | | N | -0- | | | -0- |
| 10 | 1413 | N | 1413 | -0- | -0- | -0- | 1413 | 3 | | N | -0- | | | -0- |
| 11 | 1368 | N | 1368 | -0- | -0- | -0- | 1368 | 3 | | N | -0- | | | -0- |
| 12 | 1426 | N | 1359 | -0- | -67 | -0- | 1359 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,462 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "A" WELL #: 206 RRCID -> 071864 COMPL. DATE 01/14/1977 TOTAL DEPTH 6600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 78 | -0- | -15 | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 76 | -0- | -8 | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 38 | -0- | -55 | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 17 | -0- | -73 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 05 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 06 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 07 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 08 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 10 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 11 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| *12 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,179 TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 259 | -0- | -20 | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 233 | -0- | -19 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 234 | -0- | -14 | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 04 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 238 | -0- | -10 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 06 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 254 | -0- | -25 | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 08 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 247 | -0- | -23 | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 10 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 11 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| *12 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,010 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 02 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 03 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 04 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 05 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 06 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 07 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 08 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 09 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 10 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 11 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| *12 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,148 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 423 | N | 423 | -0- | -0- | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 306 | -0- | -86 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 03 | 440 | N | 440 | -0- | -0- | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 04 | 474 | N | 474 | -0- | -0- | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 05 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 06 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 408 | -0- | -88 | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 08 | 410 | N | 410 | -0- | -0- | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 417 | -0- | -63 | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 10 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 11 | 428 | N | 428 | -0- | -0- | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 323 | -0- | -111 | -0- | 323 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,952 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 02 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 03 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 04 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 06 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 07 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 08 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 09 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 10 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 11 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| *12 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,311 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 137 | -0- | -3 | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 142 | -0- | -13 | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 145 | -0- | -5 | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 133 | -0- | -22 | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 06 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 07 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 148 | -0- | -2 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 4 | -0- | -151 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 143 | -0- | -7 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 146 | -0- | -9 | -0- | 146 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,634 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 02 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 03 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 04 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 05 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 06 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 08 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 09 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 10 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 11 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| *12 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,211 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 02 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 03 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 04 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 05 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 06 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 07 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 08 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 09 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 10 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 11 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| *12 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,716 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 02 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 03 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 04 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 05 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 06 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 07 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 08 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 11 | 59 | N | 59 | -0- | -0- | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| *12 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 721 TOTAL CONDENSATE PROD: -0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 822 | N | 822 | -0- | -0- | -0- | 822 | 3 | | | N | -0- | | | | | -0- |
| 02 | 730 | N | 730 | -0- | -0- | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 03 | 692 | N | 692 | -0- | -0- | -0- | 692 | 3 | | | N | -0- | | | | | -0- |
| 04 | 805 | N | 805 | -0- | -0- | -0- | 805 | 3 | | | N | -0- | | | | | -0- |
| 05 | 661 | N | 661 | -0- | -0- | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 06 | 808 | N | 808 | -0- | -0- | -0- | 808 | 3 | | | N | -0- | | | | | -0- |
| 07 | 794 | N | 794 | -0- | -0- | -0- | 794 | 3 | | | N | -0- | | | | | -0- |
| 08 | 746 | N | 746 | -0- | -0- | -0- | 746 | 3 | | | N | -0- | | | | | -0- |
| 09 | 792 | N | 792 | -0- | -0- | -0- | 792 | 3 | | | N | -0- | | | | | -0- |
| 10 | 803 | N | 803 | -0- | -0- | -0- | 803 | 3 | | | N | -0- | | | | | -0- |
| 11 | 763 | N | 763 | -0- | -0- | -0- | 763 | 3 | | | N | -0- | | | | | -0- |
| *12 | 781 | N | 781 | -0- | -0- | -0- | 781 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,197 TOTAL CONDENSATE PROD: -0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 196 | -0- | -52 | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 189 | -0- | -91 | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 208 | -0- | -102 | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 04 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 05 | 306 | N | 306 | -0- | -0- | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 65 | -0- | -145 | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 07 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 264 | -0- | -46 | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 09 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 269 | -0- | -41 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 69 | -0- | -201 | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 5 | -0- | -181 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,277 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 308 | -0- | -2 | -0- | 308 | 3 | | N | -0- | | | -0- |
| 02 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | N | -0- | | | -0- |
| 03 | 430 | N | 430 | -0- | -0- | -0- | 430 | 3 | | N | -0- | | | -0- |
| 04 | 432 | N | 432 | -0- | -0- | -0- | 432 | 3 | | N | -0- | | | -0- |
| 05 | 525 | N | 525 | -0- | -0- | -0- | 525 | 3 | | N | -0- | | | -0- |
| 06 | 500 | N | 500 | -0- | -0- | -0- | 500 | 3 | | N | -0- | | | -0- |
| 07 | 434 | N | 432 | -0- | -2 | -0- | 432 | 3 | | N | -0- | | | -0- |
| 08 | 527 | N | 363 | -0- | -164 | -0- | 363 | 3 | | N | -0- | | | -0- |
| 09 | 510 | N | 477 | -0- | -33 | -0- | 477 | 3 | | N | -0- | | | -0- |
| 10 | 492 | N | 492 | -0- | -0- | -0- | 492 | 3 | | N | -0- | | | -0- |
| 11 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | N | -0- | | | -0- |
| 12 | 496 | N | 435 | -0- | -61 | -0- | 435 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,225 TOTAL CONDENSATE PROD: -0-

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 649 | -0- | -2 | -0- | 649 | 3 | | N | -0- | | | -0- |
| 02 | 588 | N | 576 | -0- | -12 | -0- | 576 | 3 | | N | -0- | | | -0- |
| 03 | 651 | N | 523 | -0- | -128 | -0- | 523 | 3 | | N | -0- | | | -0- |
| 04 | 650 | N | 650 | -0- | -0- | -0- | 650 | 3 | | N | -0- | | | -0- |
| 05 | 651 | N | 508 | -0- | -143 | -0- | 508 | 3 | | N | -0- | | | -0- |
| 06 | 673 | N | 673 | -0- | -0- | -0- | 673 | 3 | | N | -0- | | | -0- |
| 07 | 682 | N | 656 | -0- | -26 | -0- | 656 | 3 | | N | -0- | | | -0- |
| 08 | 640 | N | 640 | -0- | -0- | -0- | 640 | 3 | | N | -0- | | | -0- |
| 09 | 660 | N | 559 | -0- | -101 | -0- | 559 | 3 | | N | -0- | | | -0- |
| 10 | 699 | N | 699 | -0- | -0- | -0- | 699 | 3 | | N | -0- | | | -0- |
| 11 | 630 | N | 620 | -0- | -10 | -0- | 620 | 3 | | N | -0- | | | -0- |
| *12 | 634 | N | 634 | -0- | -0- | -0- | 634 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,387 TOTAL CONDENSATE PROD: -0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 92 | -0- | -1 | -0- | 92 | 3 | | N | -0- | | | -0- |
| 02 | 84 | N | 80 | -0- | -4 | -0- | 80 | 3 | | N | -0- | | | -0- |
| 03 | 93 | N | 84 | -0- | -9 | -0- | 84 | 3 | | N | -0- | | | -0- |
| 04 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | N | -0- | | | -0- |
| 05 | 93 | N | 80 | -0- | -13 | -0- | 80 | 3 | | N | -0- | | | -0- |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | N | -0- | | | -0- |
| 07 | 93 | N | 88 | -0- | -5 | -0- | 88 | 3 | | N | -0- | | | -0- |
| 08 | 93 | N | 82 | -0- | -11 | -0- | 82 | 3 | | N | -0- | | | -0- |
| 09 | 90 | N | 88 | -0- | -2 | -0- | 88 | 3 | | N | -0- | | | -0- |
| 10 | 93 | N | 69 | -0- | -24 | -0- | 69 | 3 | | N | -0- | | | -0- |
| 11 | 90 | N | 8 | -0- | -82 | -0- | 8 | 3 | | N | -0- | | | -0- |
| 12 | 93 | N | 82 | -0- | -11 | -0- | 82 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 935 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 199 | -0- | -81 | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 227 | -0- | -52 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 04 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 05 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 06 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 241 | -0- | -7 | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 243 | -0- | -5 | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 233 | -0- | -7 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 161 | -0- | -87 | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 192 | -0- | -48 | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| *12 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,716 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 02 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 03 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 04 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 05 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 06 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 07 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 08 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 108 | -0- | -12 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 41 | -0- | -83 | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 31 | -0- | -89 | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 42 | -0- | -82 | -0- | 42 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,864 TOTAL CONDENSATE PROD: -0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 410 | -0- | -24 | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 02 | 397 | N | 397 | -0- | -0- | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 374 | -0- | -60 | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 04 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 375 | -0- | -59 | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 06 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 07 | 478 | N | 478 | -0- | -0- | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 08 | 468 | N | 468 | -0- | -0- | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 444 | -0- | -36 | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 432 | -0- | -33 | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 422 | -0- | -28 | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 436 | -0- | -29 | -0- | 436 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,149 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 02 | 538 | N | 538 | -0- | -0- | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 525 | -0- | -64 | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 562 | -0- | -8 | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 484 | -0- | -105 | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 06 | 601 | N | 601 | -0- | -0- | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 07 | 595 | N | 595 | -0- | -0- | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 08 | 579 | N | 579 | -0- | -0- | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 561 | -0- | -9 | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 584 | -0- | -5 | -0- | 584 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 560 | -0- | -10 | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 478 | -0- | -111 | -0- | 478 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,669 TOTAL CONDENSATE PROD: -0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 02 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 03 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 04 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 05 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 06 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 07 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 08 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 09 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 10 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 11 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| *12 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,515 TOTAL CONDENSATE PROD: -0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 107 | N | 107 | -0- | -0- | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 02 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 03 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 04 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 05 | 107 | N | 107 | -0- | -0- | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 113 | -0- | -7 | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 07 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 08 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 101 | -0- | -19 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 105 | -0- | -19 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 11 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| *12 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,239 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 02 | 388 | N | 388 | -0- | -0- | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 290 | -0- | -144 | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 04 | 417 | N | 417 | -0- | -0- | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 125 | -0- | -309 | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 06 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 07 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 08 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 09 | 432 | N | 432 | -0- | -0- | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 421 | -0- | -75 | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 424 | -0- | -26 | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 423 | -0- | -11 | -0- | 423 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,610 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 89 | -0- | -4 | -0- | 89 | 3 | | N | -0- | | | -0- |
| 02 | 84 | N | 82 | -0- | -2 | -0- | 82 | 3 | | N | -0- | | | -0- |
| 03 | 93 | N | 87 | -0- | -6 | -0- | 87 | 3 | | N | -0- | | | -0- |
| 04 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | N | -0- | | | -0- |
| 05 | 93 | N | 87 | -0- | -6 | -0- | 87 | 3 | | N | -0- | | | -0- |
| 06 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | N | -0- | | | -0- |
| 07 | 93 | N | 84 | -0- | -9 | -0- | 84 | 3 | | N | -0- | | | -0- |
| 08 | 93 | N | 83 | -0- | -10 | -0- | 83 | 3 | | N | -0- | | | -0- |
| 09 | 90 | N | 79 | -0- | -11 | -0- | 79 | 3 | | N | -0- | | | -0- |
| 10 | 93 | N | 89 | -0- | -4 | -0- | 89 | 3 | | N | -0- | | | -0- |
| 11 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | N | -0- | | | -0- |
| 12 | 93 | N | 86 | -0- | -7 | -0- | 86 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,045 TOTAL CONDENSATE PROD: -0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 166 | -0- | -20 | -0- | 166 | 3 | | N | -0- | | | -0- |
| 02 | 168 | N | 154 | -0- | -14 | -0- | 154 | 3 | | N | -0- | | | -0- |
| 03 | 186 | N | 153 | -0- | -33 | -0- | 153 | 3 | | N | -0- | | | -0- |
| 04 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | | N | -0- | | | -0- |
| 05 | 186 | N | 157 | -0- | -29 | -0- | 157 | 3 | | N | -0- | | | -0- |
| 06 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | N | -0- | | | -0- |
| 07 | 186 | N | 170 | -0- | -16 | -0- | 170 | 3 | | N | -0- | | | -0- |
| 08 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | N | -0- | | | -0- |
| 09 | 180 | N | 165 | -0- | -15 | -0- | 165 | 3 | | N | -0- | | | -0- |
| 10 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | N | -0- | | | -0- |
| 11 | 180 | N | 166 | -0- | -14 | -0- | 166 | 3 | | N | -0- | | | -0- |
| 12 | 186 | N | 168 | -0- | -18 | -0- | 168 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,005 TOTAL CONDENSATE PROD: -0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 536 | -0- | -53 | -0- | 536 | 3 | | N | -0- | | | -0- |
| 02 | 532 | N | 532 | -0- | -0- | -0- | 532 | 3 | | N | -0- | | | -0- |
| 03 | 496 | N | 495 | -0- | -1 | -0- | 495 | 3 | | N | -0- | | | -0- |
| 04 | 510 | N | 454 | -0- | -56 | -0- | 454 | 3 | | N | -0- | | | -0- |
| 05 | 589 | N | 515 | -0- | -74 | -0- | 515 | 3 | | N | -0- | | | -0- |
| 06 | 573 | N | 573 | -0- | -0- | -0- | 573 | 3 | | N | -0- | | | -0- |
| 07 | 568 | N | 568 | -0- | -0- | -0- | 568 | 3 | | N | -0- | | | -0- |
| 08 | 527 | N | 346 | -0- | -181 | -0- | 346 | 3 | | N | -0- | | | -0- |
| 09 | 584 | N | 584 | -0- | -0- | -0- | 584 | 3 | | N | -0- | | | -0- |
| 10 | 558 | N | 501 | -0- | -57 | -0- | 501 | 3 | | N | -0- | | | -0- |
| 11 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | N | -0- | | | -0- |
| 12 | 589 | N | 447 | -0- | -142 | -0- | 447 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,959 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 03 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 04 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 102 | -0- | -22 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 06 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 07 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 08 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 09 | 148 | N | 148 | -0- | -0- | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 10 | -0- | -114 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,582 TOTAL CONDENSATE PROD: -0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 368 | N | 368 | -0- | -0- | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 02 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 03 | 468 | N | 468 | -0- | -0- | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 04 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 05 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 06 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 07 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 08 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 09 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 10 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 11 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| *12 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,990 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 798 | N | 798 | -0- | -0- | -0- | 798 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 716 | -0- | -12 | -0- | 716 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 642 | -0- | -102 | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 775 | -0- | -5 | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 602 | -0- | -204 | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 06 | 650 | N | 650 | -0- | -0- | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 07 | 811 | N | 811 | -0- | -0- | -0- | 811 | 3 | | | N | -0- | | | | | -0- |
| 08 | 769 | N | 769 | -0- | -0- | -0- | 769 | 3 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 761 | -0- | -45 | -0- | 761 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 727 | -0- | -23 | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 747 | -0- | -28 | -0- | 747 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,748 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C.C. "1D" WELL #: 4 RRCID -> 075178 COMPL. DATE 01/26/1978 TOTAL DEPTH 6700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 02 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 03 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 04 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 05 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 06 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 07 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 08 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 09 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 10 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 11 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| *12 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 469 TOTAL CONDENSATE PROD: -0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 388 | -0- | -15 | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 345 | -0- | -19 | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 339 | -0- | -64 | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 385 | -0- | -5 | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 353 | -0- | -19 | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 06 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 354 | -0- | -49 | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 08 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 301 | -0- | -59 | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 311 | -0- | -30 | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 307 | -0- | -23 | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 298 | -0- | -12 | -0- | 298 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,083 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 02 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 03 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 04 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 115 | -0- | -9 | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 06 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 07 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 08 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 09 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 10 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 11 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| *12 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,658 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 151 | -0- | -4 | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 02 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 03 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 04 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 159 | -0- | -27 | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 06 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 160 | -0- | -26 | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 08 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 09 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 10 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 148 | -0- | -2 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 153 | -0- | -2 | -0- | 153 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,883 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | X | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 6 | X | 2 | -0- | -4 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2 | X | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 2 | X | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2 | X | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | N | -0- | | | -0- |
| 02 | 224 | N | 210 | -0- | -14 | -0- | 210 | 3 | | N | -0- | | | -0- |
| 03 | 217 | N | 196 | -0- | -21 | -0- | 196 | 3 | | N | -0- | | | -0- |
| 04 | 240 | N | 217 | -0- | -23 | -0- | 217 | 3 | | N | -0- | | | -0- |
| 05 | 248 | N | 140 | -0- | -108 | -0- | 140 | 3 | | N | -0- | | | -0- |
| 06 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | N | -0- | | | -0- |
| 07 | 217 | N | 205 | -0- | -12 | -0- | 205 | 3 | | N | -0- | | | -0- |
| 08 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | N | -0- | | | -0- |
| 09 | 210 | N | 183 | -0- | -27 | -0- | 183 | 3 | | N | -0- | | | -0- |
| 10 | 237 | N | 237 | -0- | -0- | -0- | 237 | 3 | | N | -0- | | | -0- |
| 11 | 210 | N | 200 | -0- | -10 | -0- | 200 | 3 | | N | -0- | | | -0- |
| *12 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,486 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | N | -0- | | | -0- |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | N | -0- | | | -0- |
| 03 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | N | -0- | | | -0- |
| 04 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | N | -0- | | | -0- |
| 05 | 124 | N | 62 | -0- | -62 | -0- | 62 | 3 | | N | -0- | | | -0- |
| 06 | 120 | N | 90 | -0- | -30 | -0- | 90 | 3 | | N | -0- | | | -0- |
| 07 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | N | -0- | | | -0- |
| 08 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | N | -0- | | | -0- |
| 09 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | N | -0- | | | -0- |
| 10 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | N | -0- | | | -0- |
| 11 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | N | -0- | | | -0- |
| *12 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,561 TOTAL CONDENSATE PROD: -0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | N | -0- | | | -0- |
| 02 | 532 | N | 497 | -0- | -35 | -0- | 497 | 3 | | N | -0- | | | -0- |
| 03 | 558 | N | 524 | -0- | -34 | -0- | 524 | 3 | | N | -0- | | | -0- |
| 04 | 641 | N | 641 | -0- | -0- | -0- | 641 | 3 | | N | -0- | | | -0- |
| 05 | 558 | N | 480 | -0- | -78 | -0- | 480 | 3 | | N | -0- | | | -0- |
| 06 | 654 | N | 654 | -0- | -0- | -0- | 654 | 3 | | N | -0- | | | -0- |
| 07 | 651 | N | 614 | -0- | -37 | -0- | 614 | 3 | | N | -0- | | | -0- |
| 08 | 569 | N | 569 | -0- | -0- | -0- | 569 | 3 | | N | -0- | | | -0- |
| 09 | 630 | N | 580 | -0- | -50 | -0- | 580 | 3 | | N | -0- | | | -0- |
| 10 | 620 | N | 508 | -0- | -112 | -0- | 508 | 3 | | N | -0- | | | -0- |
| 11 | 555 | N | 555 | -0- | -0- | -0- | 555 | 3 | | N | -0- | | | -0- |
| 12 | 589 | N | 498 | -0- | -91 | -0- | 498 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,724 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 79 | -0- | -14 | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 02 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 89 | -0- | -66 | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 85 | -0- | -5 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 05 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 06 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 07 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 08 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 09 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 10 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 11 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 124 | -0- | -31 | -0- | 124 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,525 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 511 | N | 511 | -0- | -0- | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 02 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 03 | 427 | N | 427 | -0- | -0- | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 04 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 05 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 06 | 721 | N | 721 | -0- | -0- | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 07 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 08 | 675 | N | 675 | -0- | -0- | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 09 | 568 | N | 568 | -0- | -0- | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 10 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 11 | 532 | N | 532 | -0- | -0- | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| *12 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,308 TOTAL CONDENSATE PROD: -0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1297 | N | 1297 | -0- | -0- | -0- | 1297 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1174 | -0- | -30 | -0- | 1174 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 729 | -0- | -573 | -0- | 729 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 628 | -0- | -632 | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 535 | -0- | -767 | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 671 | -0- | -49 | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1321 | N | 1321 | -0- | -0- | -0- | 1321 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1642 | N | 1642 | -0- | -0- | -0- | 1642 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1512 | N | 1512 | -0- | -0- | -0- | 1512 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1533 | N | 1533 | -0- | -0- | -0- | 1533 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1590 | N | 1093 | -0- | -497 | -0- | 1093 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1550 | N | 981 | -0- | -569 | -0- | 981 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,116 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1218 | -0- | -22 | -0- | 1218 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1668 | N | 1668 | -0- | -0- | -0- | 1668 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1226 | N | 1226 | -0- | -0- | -0- | 1226 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1471 | N | 1471 | -0- | -0- | -0- | 1471 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1860 | N | 1430 | -0- | -430 | -0- | 1430 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1636 | N | 1636 | -0- | -0- | -0- | 1636 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1595 | N | 1595 | -0- | -0- | -0- | 1595 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | 1424 | -0- | -2 | -0- | 1424 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1650 | N | 1338 | -0- | -312 | -0- | 1338 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1581 | N | 1107 | -0- | -474 | -0- | 1107 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1492 | N | 1492 | -0- | -0- | -0- | 1492 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1425 | N | 1425 | -0- | -0- | -0- | 1425 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,030 TOTAL CONDENSATE PROD: -0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 11 | -0- | -20 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 04 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 05 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 06 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 43 | -0- | -19 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 34 | -0- | -28 | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 09 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 11 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| *12 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 441 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 412 | -0- | -177 | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 02 | 574 | N | 574 | -0- | -0- | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 03 | 636 | N | 636 | -0- | -0- | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| 04 | 646 | N | 646 | -0- | -0- | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 489 | -0- | -162 | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 526 | -0- | -104 | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 522 | -0- | -160 | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 490 | -0- | -6 | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 490 | -0- | -50 | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 485 | -0- | -42 | -0- | 485 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 456 | -0- | -24 | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 443 | -0- | -53 | -0- | 443 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,169 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 891 | -0- | -132 | -0- | 891 | 3 | | N | -0- | | | -0- |
| 02 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 3 | | N | -0- | | | -0- |
| 03 | 879 | N | 879 | -0- | -0- | -0- | 879 | 3 | | N | -0- | | | -0- |
| 04 | 907 | N | 907 | -0- | -0- | -0- | 907 | 3 | | N | -0- | | | -0- |
| 05 | 1085 | N | 899 | -0- | -186 | -0- | 899 | 3 | | N | -0- | | | -0- |
| 06 | 870 | N | 870 | -0- | -0- | -0- | 870 | 3 | | N | -0- | | | -0- |
| 07 | 1008 | N | 1008 | -0- | -0- | -0- | 1008 | 3 | | N | -0- | | | -0- |
| 08 | 1061 | N | 1061 | -0- | -0- | -0- | 1061 | 3 | | N | -0- | | | -0- |
| 09 | 1016 | N | 1016 | -0- | -0- | -0- | 1016 | 3 | | N | -0- | | | -0- |
| 10 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 3 | | N | -0- | | | -0- |
| 11 | 1020 | N | 1016 | -0- | -4 | -0- | 1016 | 3 | | N | -0- | | | -0- |
| 12 | 1054 | N | 1032 | -0- | -22 | -0- | 1032 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,649 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 361 | X | 361 | -0- | -0- | -0- | 361 | 3 | | N | -0- | | | -0- |
| 02 | 252 | X | 228 | -0- | -24 | -0- | 228 | 3 | | N | -0- | | | -0- |
| 03 | 279 | X | 192 | -0- | -87 | -0- | 192 | 3 | | N | -0- | | | -0- |
| 04 | 360 | X | 257 | -0- | -103 | -0- | 257 | 3 | | N | -0- | | | -0- |
| 05 | 372 | X | 200 | -0- | -172 | -0- | 200 | 3 | | N | -0- | | | -0- |
| 06 | 360 | X | 251 | -0- | -109 | -0- | 251 | 3 | | N | -0- | | | -0- |
| 07 | 279 | X | 262 | -0- | -17 | -0- | 262 | 3 | | N | -0- | | | -0- |
| 08 | 279 | X | 263 | -0- | -16 | -0- | 263 | 3 | | N | -0- | | | -0- |
| 09 | 270 | X | 240 | -0- | -30 | -0- | 240 | 3 | | N | -0- | | | -0- |
| 10 | 255 | X | 255 | -0- | -0- | -0- | 255 | 3 | | N | -0- | | | -0- |
| 11 | 244 | X | 244 | -0- | -0- | -0- | 244 | 3 | | N | -0- | | | -0- |
| 12 | 248 | X | 244 | -0- | -4 | -0- | 244 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,997 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | -0- | -0- | -2 | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 02 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 03 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 04 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 05 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 06 | 344 | N | 344 | -0- | -0- | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 07 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 08 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 09 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 10 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| *12 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,854 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 02 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 03 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 04 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 73 | -0- | -113 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 06 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 07 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 08 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 135 | -0- | -45 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 117 | -0- | -69 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 106 | -0- | -74 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 114 | -0- | -41 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,233 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 703 | X | 703 | -0- | -0- | -0- | 703 | 3 | | | N | -0- | | | | | -0- |
| 02 | 617 | X | 617 | -0- | -0- | -0- | 617 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | X | 579 | -0- | -134 | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | X | 678 | -0- | -12 | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | X | 419 | -0- | -294 | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 06 | 690 | X | 670 | -0- | -20 | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | X | 652 | -0- | -61 | -0- | 652 | 3 | | | N | -0- | | | | | -0- |
| 08 | 713 | X | 606 | -0- | -107 | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | X | 613 | -0- | -77 | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | X | 635 | -0- | -47 | -0- | 635 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | X | 556 | -0- | -104 | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| *12 | 658 | X | 658 | -0- | -0- | -0- | 658 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,386 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 370 | -0- | -2 | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 333 | -0- | -3 | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 320 | -0- | -52 | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 04 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 298 | -0- | -74 | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 06 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 363 | -0- | -9 | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 08 | 363 | N | 363 | -0- | -0- | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 349 | -0- | -11 | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 358 | -0- | -14 | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 345 | -0- | -15 | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 261 | -0- | -111 | -0- | 261 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,088 TOTAL CONDENSATE PROD: -0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | X | 886 | -0- | -75 | -0- | 886 | 3 | | | N | -0- | | | | | -0- |
| 02 | 886 | X | 886 | -0- | -0- | -0- | 886 | 3 | | | N | -0- | | | | | -0- |
| 03 | 961 | X | 709 | -0- | -252 | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 04 | 981 | X | 981 | -0- | -0- | -0- | 981 | 3 | | | N | -0- | | | | | -0- |
| 05 | 992 | X | 840 | -0- | -152 | -0- | 840 | 3 | | | N | -0- | | | | | -0- |
| 06 | 960 | X | 816 | -0- | -144 | -0- | 816 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1023 | X | 742 | -0- | -281 | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1023 | X | 672 | -0- | -351 | -0- | 672 | 3 | | | N | -0- | | | | | -0- |
| 09 | 990 | X | 687 | -0- | -303 | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | X | 640 | -0- | -197 | -0- | 640 | 3 | | | N | -0- | | | | | -0- |
| 11 | 903 | X | 903 | -0- | -0- | -0- | 903 | 3 | | | N | -0- | | | | | -0- |
| *12 | 794 | X | 794 | -0- | -0- | -0- | 794 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,556 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | X | 671 | -0- | -73 | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 02 | 697 | X | 697 | -0- | -0- | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | X | 688 | -0- | -56 | -0- | 688 | 3 | | | N | -0- | | | | | -0- |
| 04 | 720 | X | 714 | -0- | -6 | -0- | 714 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | X | 719 | -0- | -56 | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 06 | 750 | X | 742 | -0- | -8 | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | X | 740 | -0- | -35 | -0- | 740 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | X | 725 | -0- | -19 | -0- | 725 | 3 | | | N | -0- | | | | | -0- |
| 09 | 750 | X | 699 | -0- | -51 | -0- | 699 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | X | 693 | -0- | -82 | -0- | 693 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | X | 650 | -0- | -100 | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | X | 613 | -0- | -131 | -0- | 613 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,351 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 443 | -0- | -22 | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 392 | -0- | -28 | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 432 | -0- | -2 | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 04 | 440 | N | 440 | -0- | -0- | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 390 | -0- | -44 | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 06 | 447 | N | 447 | -0- | -0- | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 439 | -0- | -26 | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 08 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 435 | -0- | -15 | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 10 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 394 | -0- | -26 | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 405 | -0- | -60 | -0- | 405 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,096 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 02 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 03 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 04 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 05 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 06 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 07 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 08 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 09 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 10 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 11 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| *12 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 489 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 805 | N | 805 | -0- | -0- | -0- | 805 | 3 | | N | -0- | | | -0- |
| 02 | 616 | N | 556 | -0- | -60 | -0- | 556 | 3 | | N | -0- | | | -0- |
| 03 | 868 | N | 492 | -0- | -376 | -0- | 492 | 3 | | N | -0- | | | -0- |
| 04 | 780 | N | 540 | -0- | -240 | -0- | 540 | 3 | | N | -0- | | | -0- |
| 05 | 620 | N | 425 | -0- | -195 | -0- | 425 | 3 | | N | -0- | | | -0- |
| 06 | 480 | N | 469 | -0- | -11 | -0- | 469 | 3 | | N | -0- | | | -0- |
| 07 | 783 | N | 783 | -0- | -0- | -0- | 783 | 3 | | N | -0- | | | -0- |
| 08 | 756 | N | 756 | -0- | -0- | -0- | 756 | 3 | | N | -0- | | | -0- |
| 09 | 738 | N | 738 | -0- | -0- | -0- | 738 | 3 | | N | -0- | | | -0- |
| 10 | 775 | N | 766 | -0- | -9 | -0- | 766 | 3 | | N | -0- | | | -0- |
| 11 | 756 | N | 756 | -0- | -0- | -0- | 756 | 3 | | N | -0- | | | -0- |
| 12 | 775 | N | 740 | -0- | -35 | -0- | 740 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,826 TOTAL CONDENSATE PROD: -0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 141 | -0- | -14 | -0- | 141 | 3 | | N | -0- | | | -0- |
| 02 | 140 | N | 128 | -0- | -12 | -0- | 128 | 3 | | N | -0- | | | -0- |
| 03 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | N | -0- | | | -0- |
| 04 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | N | -0- | | | -0- |
| 05 | 155 | N | 143 | -0- | -12 | -0- | 143 | 3 | | N | -0- | | | -0- |
| 06 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | N | -0- | | | -0- |
| 07 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | N | -0- | | | -0- |
| 08 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | N | -0- | | | -0- |
| 09 | 150 | N | 146 | -0- | -4 | -0- | 146 | 3 | | N | -0- | | | -0- |
| 10 | 155 | N | 149 | -0- | -6 | -0- | 149 | 3 | | N | -0- | | | -0- |
| 11 | 150 | N | 148 | -0- | -2 | -0- | 148 | 3 | | N | -0- | | | -0- |
| 12 | 155 | N | 145 | -0- | -10 | -0- | 145 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,813 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 334 | N | 334 | -0- | -0- | -0- | 334 | 3 | | N | -0- | | | -0- |
| 02 | 252 | N | 247 | -0- | -5 | -0- | 247 | 3 | | N | -0- | | | -0- |
| 03 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | N | -0- | | | -0- |
| 04 | 330 | N | 297 | -0- | -33 | -0- | 297 | 3 | | N | -0- | | | -0- |
| 05 | 279 | N | 242 | -0- | -37 | -0- | 242 | 3 | | N | -0- | | | -0- |
| 06 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | N | -0- | | | -0- |
| 07 | 310 | N | 305 | -0- | -5 | -0- | 305 | 3 | | N | -0- | | | -0- |
| 08 | 298 | N | 298 | -0- | -0- | -0- | 298 | 3 | | N | -0- | | | -0- |
| 09 | 300 | N | 289 | -0- | -11 | -0- | 289 | 3 | | N | -0- | | | -0- |
| 10 | 310 | N | 304 | -0- | -6 | -0- | 304 | 3 | | N | -0- | | | -0- |
| 11 | 300 | N | 273 | -0- | -27 | -0- | 273 | 3 | | N | -0- | | | -0- |
| 12 | 310 | N | 290 | -0- | -20 | -0- | 290 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,457 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 53 | -0- | -9 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 02 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 03 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 04 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 89 | -0- | -4 | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 06 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 07 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 08 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 09 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 10 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 11 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| *12 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,493 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 02 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 152 | -0- | -34 | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 04 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 181 | -0- | -5 | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 06 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 188 | -0- | -29 | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 08 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 118 | -0- | -92 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 10 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 11 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| *12 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,342 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 234 | -0- | -14 | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 02 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 223 | -0- | -25 | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 04 | 290 | N | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 221 | -0- | -27 | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 06 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 07 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 08 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 232 | -0- | -8 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 245 | -0- | -3 | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 229 | -0- | -11 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 232 | -0- | -16 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,937 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 486 | -0- | -10 | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 439 | -0- | -9 | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 370 | -0- | -126 | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 04 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 401 | -0- | -95 | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 06 | 493 | N | 493 | -0- | -0- | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 487 | -0- | -40 | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 08 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 464 | -0- | -16 | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 480 | -0- | -16 | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 11 | 453 | N | 453 | -0- | -0- | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| *12 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,517 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 761 | N | 761 | -0- | -0- | -0- | 761 | 3 | | | N | -0- | | | | | -0- |
| 02 | 723 | N | 723 | -0- | -0- | -0- | 723 | 3 | | | N | -0- | | | | | -0- |
| 03 | 574 | N | 574 | -0- | -0- | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 04 | 768 | N | 768 | -0- | -0- | -0- | 768 | 3 | | | N | -0- | | | | | -0- |
| 05 | 603 | N | 603 | -0- | -0- | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 06 | 786 | N | 786 | -0- | -0- | -0- | 786 | 3 | | | N | -0- | | | | | -0- |
| 07 | 780 | N | 780 | -0- | -0- | -0- | 780 | 3 | | | N | -0- | | | | | -0- |
| 08 | 767 | N | 767 | -0- | -0- | -0- | 767 | 3 | | | N | -0- | | | | | -0- |
| 09 | 705 | N | 705 | -0- | -0- | -0- | 705 | 3 | | | N | -0- | | | | | -0- |
| 10 | 696 | N | 696 | -0- | -0- | -0- | 696 | 3 | | | N | -0- | | | | | -0- |
| 11 | 671 | N | 671 | -0- | -0- | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| *12 | 788 | N | 788 | -0- | -0- | -0- | 788 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,622 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 561 | N | 561 | -0- | -0- | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 02 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 322 | -0- | -50 | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 388 | -0- | -2 | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 268 | -0- | -135 | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 06 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 4 | -0- | -399 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 4 | N | 2 | -0- | -2 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,392 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 02 | 314 | N | 314 | -0- | -0- | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 248 | -0- | -93 | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 04 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 242 | -0- | -99 | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 06 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 331 | -0- | -10 | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 08 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 312 | -0- | -18 | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 321 | -0- | -20 | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 11 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| *12 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,743 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 04 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 05 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 06 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 88 | -0- | -36 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 85 | -0- | -8 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 77 | -0- | -43 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 72 | -0- | -21 | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 62 | -0- | -28 | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 55 | -0- | -38 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 916 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 721 | -0- | -23 | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 02 | 682 | N | 682 | -0- | -0- | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 475 | -0- | -21 | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 04 | 726 | N | 726 | -0- | -0- | -0- | 726 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 513 | -0- | -231 | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 06 | 715 | N | 715 | -0- | -0- | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 680 | -0- | -64 | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 08 | 666 | N | 666 | -0- | -0- | -0- | 666 | 3 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 618 | -0- | -102 | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 601 | -0- | -81 | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 576 | -0- | -54 | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 555 | -0- | -96 | -0- | 555 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,528 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 598 | N | 598 | -0- | -0- | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 02 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 431 | -0- | -127 | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 566 | -0- | -4 | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 505 | -0- | -53 | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 06 | 554 | N | 554 | -0- | -0- | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 567 | -0- | -22 | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 08 | 638 | N | 638 | -0- | -0- | -0- | 638 | 3 | | | N | -0- | | | | | -0- |
| 09 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 542 | -0- | -16 | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 11 | 587 | N | 587 | -0- | -0- | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| *12 | 638 | N | 638 | -0- | -0- | -0- | 638 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,737 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 84 | -0- | -9 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 66 | -0- | -18 | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 03 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 68 | -0- | -22 | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 85 | -0- | -5 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 07 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 08 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 75 | -0- | -15 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 10 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 11 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 83 | -0- | -10 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 906 TOTAL CONDENSATE PROD: -0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 574 | -0- | -170 | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 477 | -0- | -139 | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 401 | -0- | -64 | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 436 | -0- | -134 | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 468 | -0- | -59 | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 06 | 511 | N | 511 | -0- | -0- | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 385 | -0- | -80 | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 08 | 568 | N | 568 | -0- | -0- | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 09 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 364 | -0- | -8 | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 403 | -0- | -137 | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| *12 | 555 | N | 555 | -0- | -0- | -0- | 555 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,657 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | N | -0- | | | -0- |
| 02 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | N | -0- | | | -0- |
| 03 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | N | -0- | | | -0- |
| 04 | 210 | N | 44 | -0- | -166 | -0- | 44 | 3 | | N | -0- | | | -0- |
| 05 | 217 | N | 60 | -0- | -157 | -0- | 60 | 3 | | N | -0- | | | -0- |
| 06 | 90 | N | 36 | -0- | -54 | -0- | 36 | 3 | | N | -0- | | | -0- |
| 07 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | N | -0- | | | -0- |
| 08 | 62 | N | 35 | -0- | -27 | -0- | 35 | 3 | | N | -0- | | | -0- |
| 09 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | N | -0- | | | -0- |
| 10 | 31 | N | 9 | -0- | -22 | -0- | 9 | 3 | | N | -0- | | | -0- |
| 11 | 30 | N | 6 | -0- | -24 | -0- | 6 | 3 | | N | -0- | | | -0- |
| 12 | 31 | N | 9 | -0- | -22 | -0- | 9 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 898 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE '13' WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 699 | N | 699 | -0- | -0- | -0- | 699 | 3 | | N | -0- | | | -0- |
| 02 | 448 | N | 421 | -0- | -27 | -0- | 421 | 3 | | N | -0- | | | -0- |
| 03 | 558 | N | 540 | -0- | -18 | -0- | 540 | 3 | | N | -0- | | | -0- |
| 04 | 690 | N | 536 | -0- | -154 | -0- | 536 | 3 | | N | -0- | | | -0- |
| 05 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | N | -0- | | | -0- |
| 06 | 534 | N | 534 | -0- | -0- | -0- | 534 | 3 | | N | -0- | | | -0- |
| 07 | 558 | N | 523 | -0- | -35 | -0- | 523 | 3 | | N | -0- | | | -0- |
| 08 | 572 | N | 572 | -0- | -0- | -0- | 572 | 3 | | N | -0- | | | -0- |
| 09 | 540 | N | 500 | -0- | -40 | -0- | 500 | 3 | | N | -0- | | | -0- |
| 10 | 527 | N | 473 | -0- | -54 | -0- | 473 | 3 | | N | -0- | | | -0- |
| 11 | 540 | N | 514 | -0- | -26 | -0- | 514 | 3 | | N | -0- | | | -0- |
| 12 | 527 | N | 522 | -0- | -5 | -0- | 522 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,316 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 301 | -0- | -9 | -0- | 301 | 3 | | N | -0- | | | -0- |
| 02 | 280 | N | 277 | -0- | -3 | -0- | 277 | 3 | | N | -0- | | | -0- |
| 03 | 310 | N | 273 | -0- | -37 | -0- | 273 | 3 | | N | -0- | | | -0- |
| 04 | 300 | N | 295 | -0- | -5 | -0- | 295 | 3 | | N | -0- | | | -0- |
| 05 | 310 | N | 258 | -0- | -52 | -0- | 258 | 3 | | N | -0- | | | -0- |
| 06 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | N | -0- | | | -0- |
| 07 | 310 | N | 307 | -0- | -3 | -0- | 307 | 3 | | N | -0- | | | -0- |
| 08 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | N | -0- | | | -0- |
| 09 | 300 | N | 295 | -0- | -5 | -0- | 295 | 3 | | N | -0- | | | -0- |
| 10 | 310 | N | 300 | -0- | -10 | -0- | 300 | 3 | | N | -0- | | | -0- |
| 11 | 300 | N | 272 | -0- | -28 | -0- | 272 | 3 | | N | -0- | | | -0- |
| 12 | 310 | N | 262 | -0- | -48 | -0- | 262 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,444 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 02 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 03 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 343 | -0- | -17 | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 290 | -0- | -51 | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 06 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 07 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 08 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 209 | -0- | -151 | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 177 | -0- | -195 | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 154 | -0- | -116 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| *12 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,434 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 541 | -0- | -48 | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 462 | -0- | -42 | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 454 | -0- | -73 | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 04 | 519 | N | 519 | -0- | -0- | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 451 | -0- | -76 | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 06 | 513 | N | 513 | -0- | -0- | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 521 | -0- | -6 | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 08 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| 09 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 518 | -0- | -9 | -0- | 518 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 493 | -0- | -47 | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 519 | -0- | -39 | -0- | 519 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,064 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 813 | N | 813 | -0- | -0- | -0- | 813 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 387 | -0- | -61 | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 03 | 597 | N | 597 | -0- | -0- | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 04 | 563 | N | 563 | -0- | -0- | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 05 | 483 | N | 483 | -0- | -0- | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 06 | 579 | N | 579 | -0- | -0- | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 07 | 588 | N | 588 | -0- | -0- | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 489 | -0- | -7 | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 09 | 648 | N | 648 | -0- | -0- | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| 10 | 534 | N | 534 | -0- | -0- | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 11 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 436 | -0- | -60 | -0- | 436 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,694 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 53 | -0- | -71 | -0- | 53 | 3 | | N | -0- | | | -0- |
| 02 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | N | -0- | | | -0- |
| 03 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | N | -0- | | | -0- |
| 04 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | N | -0- | | | -0- |
| 05 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | N | -0- | | | -0- |
| 06 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | N | -0- | | | -0- |
| 07 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | N | -0- | | | -0- |
| 08 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | N | -0- | | | -0- |
| 09 | 120 | N | 114 | -0- | -6 | -0- | 114 | 3 | | N | -0- | | | -0- |
| 10 | 124 | N | 82 | -0- | -42 | -0- | 82 | 3 | | N | -0- | | | -0- |
| 11 | 120 | N | 115 | -0- | -5 | -0- | 115 | 3 | | N | -0- | | | -0- |
| 12 | 124 | N | 111 | -0- | -13 | -0- | 111 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,770 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C.C. "6C" WELL #: 4 RRCID -> 081686 COMPL. DATE 10/09/1978 TOTAL DEPTH 6650 PERF. 6305 - 6402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 298 | -0- | -12 | -0- | 298 | 3 | | N | -0- | | | -0- |
| 02 | 280 | N | 163 | -0- | -117 | -0- | 163 | 3 | | N | -0- | | | -0- |
| 03 | 310 | N | 207 | -0- | -103 | -0- | 207 | 3 | | N | -0- | | | -0- |
| 04 | 300 | N | 185 | -0- | -115 | -0- | 185 | 3 | | N | -0- | | | -0- |
| 05 | 186 | N | 147 | -0- | -39 | -0- | 147 | 3 | | N | -0- | | | -0- |
| 06 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | N | -0- | | | -0- |
| 07 | 186 | N | 68 | -0- | -118 | -0- | 68 | 3 | | N | -0- | | | -0- |
| 08 | 155 | N | -0- | -0- | -155 | -0- | | | | N | -0- | | | -0- |
| 09 | 270 | N | 212 | -0- | -58 | -0- | 212 | 3 | | N | -0- | | | -0- |
| 10 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,693 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 491 | -0- | -36 | -0- | 491 | 3 | | N | -0- | | | -0- |
| 02 | 448 | N | 447 | -0- | -1 | -0- | 447 | 3 | | N | -0- | | | -0- |
| 03 | 496 | N | 384 | -0- | -112 | -0- | 384 | 3 | | N | -0- | | | -0- |
| 04 | 500 | N | 500 | -0- | -0- | -0- | 500 | 3 | | N | -0- | | | -0- |
| 05 | 496 | N | 398 | -0- | -98 | -0- | 398 | 3 | | N | -0- | | | -0- |
| 06 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | N | -0- | | | -0- |
| 07 | 527 | N | 446 | -0- | -81 | -0- | 446 | 3 | | N | -0- | | | -0- |
| 08 | 462 | N | 462 | -0- | -0- | -0- | 462 | 3 | | N | -0- | | | -0- |
| 09 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | N | -0- | | | -0- |
| 10 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | N | -0- | | | -0- |
| 11 | 450 | N | 441 | -0- | -9 | -0- | 441 | 3 | | N | -0- | | | -0- |
| 12 | 465 | N | 460 | -0- | -5 | -0- | 460 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,396 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. WELL #: 75D RRCID -> 081688 COMPL. DATE 07/08/2004 TOTAL DEPTH 6568 PERF. 5845 - 6164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 1 | -0- | -340 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 217 | -0- | -62 | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 186 | -0- | -66 | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 03 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 04 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 207 | -0- | -10 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 06 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 07 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 08 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 285 | -0- | -15 | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 300 | -0- | -10 | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 11 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 297 | -0- | -13 | -0- | 297 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,231 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 205 | -0- | -136 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 172 | -0- | -52 | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 72 | -0- | -138 | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 05 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 06 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 07 | 327 | N | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 272 | -0- | -69 | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 140 | -0- | -160 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 10 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 175 | -0- | -95 | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| *12 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,618 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 02 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 87 | -0- | -6 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 04 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 85 | -0- | -8 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 06 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 07 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 83 | -0- | -7 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 10 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 11 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| *12 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,251 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 468 | -0- | -28 | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 419 | -0- | -1 | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 369 | -0- | -96 | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 04 | 466 | N | 466 | -0- | -0- | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 381 | -0- | -84 | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 06 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 479 | -0- | -17 | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 08 | 462 | N | 462 | -0- | -0- | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 456 | -0- | -24 | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 10 | 468 | N | 468 | -0- | -0- | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 445 | -0- | -5 | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 461 | -0- | -4 | -0- | 461 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,365 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 503 | N | 503 | -0- | -0- | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 366 | -0- | -54 | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 376 | -0- | -89 | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 04 | 696 | N | 696 | -0- | -0- | -0- | 696 | 3 | | | N | -0- | | | | | -0- |
| 05 | 880 | N | 880 | -0- | -0- | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 06 | 557 | N | 557 | -0- | -0- | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 07 | 535 | N | 535 | -0- | -0- | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 08 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 09 | 453 | N | 453 | -0- | -0- | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 10 | 509 | N | 509 | -0- | -0- | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 427 | -0- | -23 | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 454 | -0- | -11 | -0- | 454 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,251 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 78 | -0- | -6 | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 03 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 128 | -0- | -52 | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 05 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 102 | -0- | -78 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 98 | -0- | -26 | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 48 | -0- | -76 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 09 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 58 | -0- | -35 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 11 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| *12 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,466 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 02 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 03 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 04 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 05 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 06 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 07 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 08 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 09 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 10 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 11 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| *12 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,941 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | X | 441 | -0- | -241 | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | X | 376 | -0- | -240 | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | X | 386 | -0- | -296 | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | X | 464 | -0- | -196 | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | X | 266 | -0- | -385 | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 06 | 547 | X | 547 | -0- | -0- | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 07 | 573 | X | 573 | -0- | -0- | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 08 | 578 | X | 578 | -0- | -0- | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 09 | 541 | X | 541 | -0- | -0- | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 10 | 560 | X | 560 | -0- | -0- | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | X | 553 | -0- | -17 | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | X | 555 | -0- | -34 | -0- | 555 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,840 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 263 | -0- | -17 | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 220 | -0- | -90 | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 04 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 225 | -0- | -54 | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 06 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 301 | -0- | -9 | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 08 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 288 | -0- | -12 | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 308 | -0- | -2 | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 274 | -0- | -26 | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 298 | -0- | -12 | -0- | 298 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,412 TOTAL CONDENSATE PROD: -0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 407 | N | 407 | -0- | -0- | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 02 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 274 | -0- | -67 | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 322 | -0- | -68 | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 276 | -0- | -127 | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 06 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 07 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 08 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 09 | 332 | N | 332 | -0- | -0- | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 317 | -0- | -24 | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 302 | -0- | -28 | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| *12 | 380 | N | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,990 TOTAL CONDENSATE PROD: -0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 02 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 03 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 04 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 05 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 06 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 07 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 08 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 09 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 10 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 11 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| *12 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,125 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 244 | -0- | -4 | -0- | 244 | 3 | | N | -0- | | | -0- |
| 02 | 252 | N | 223 | -0- | -29 | -0- | 223 | 3 | | N | -0- | | | -0- |
| 03 | 248 | N | 204 | -0- | -44 | -0- | 204 | 3 | | N | -0- | | | -0- |
| 04 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | N | -0- | | | -0- |
| 05 | 248 | N | 216 | -0- | -32 | -0- | 216 | 3 | | N | -0- | | | -0- |
| 06 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | N | -0- | | | -0- |
| 07 | 279 | N | 264 | -0- | -15 | -0- | 264 | 3 | | N | -0- | | | -0- |
| 08 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | N | -0- | | | -0- |
| 09 | 270 | N | 249 | -0- | -21 | -0- | 249 | 3 | | N | -0- | | | -0- |
| 10 | 279 | N | 253 | -0- | -26 | -0- | 253 | 3 | | N | -0- | | | -0- |
| 11 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | N | -0- | | | -0- |
| 12 | 248 | N | 247 | -0- | -1 | -0- | 247 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,921 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 207 | -0- | -41 | -0- | 207 | 3 | | N | -0- | | | -0- |
| 02 | 196 | N | 178 | -0- | -18 | -0- | 178 | 3 | | N | -0- | | | -0- |
| 03 | 248 | N | 183 | -0- | -65 | -0- | 183 | 3 | | N | -0- | | | -0- |
| 04 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | N | -0- | | | -0- |
| 05 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | N | -0- | | | -0- |
| 06 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | N | -0- | | | -0- |
| 07 | 279 | N | 197 | -0- | -82 | -0- | 197 | 3 | | N | -0- | | | -0- |
| 08 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | N | -0- | | | -0- |
| 09 | 210 | N | 183 | -0- | -27 | -0- | 183 | 3 | | N | -0- | | | -0- |
| 10 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | N | -0- | | | -0- |
| 11 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | N | -0- | | | -0- |
| 12 | 186 | N | 174 | -0- | -12 | -0- | 174 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,354 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 242 | -0- | -6 | -0- | 242 | 3 | | N | -0- | | | -0- |
| 02 | 224 | N | 221 | -0- | -3 | -0- | 221 | 3 | | N | -0- | | | -0- |
| 03 | 248 | N | 224 | -0- | -24 | -0- | 224 | 3 | | N | -0- | | | -0- |
| 04 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | N | -0- | | | -0- |
| 05 | 248 | N | 200 | -0- | -48 | -0- | 200 | 3 | | N | -0- | | | -0- |
| 06 | 253 | N | 253 | -0- | -0- | -0- | 253 | 3 | | N | -0- | | | -0- |
| 07 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | N | -0- | | | -0- |
| 08 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | N | -0- | | | -0- |
| 09 | 240 | N | 234 | -0- | -6 | -0- | 234 | 3 | | N | -0- | | | -0- |
| 10 | 248 | N | 246 | -0- | -2 | -0- | 246 | 3 | | N | -0- | | | -0- |
| 11 | 240 | N | 67 | -0- | -173 | -0- | 67 | 3 | | N | -0- | | | -0- |
| 12 | 248 | N | -0- | -0- | -248 | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,418 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 88 | -0- | -5 | -0- | 88 | 3 | | N | -0- | | | -0- |
| 02 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | N | -0- | | | -0- |
| 03 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | N | -0- | | | -0- |
| 04 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | N | -0- | | | -0- |
| 05 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | N | -0- | | | -0- |
| 06 | 344 | N | 344 | -0- | -0- | -0- | 344 | 3 | | N | -0- | | | -0- |
| 07 | 403 | N | 334 | -0- | -69 | -0- | 334 | 3 | | N | -0- | | | -0- |
| 08 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | N | -0- | | | -0- |
| 09 | 330 | N | 289 | -0- | -41 | -0- | 289 | 3 | | N | -0- | | | -0- |
| 10 | 341 | N | 305 | -0- | -36 | -0- | 305 | 3 | | N | -0- | | | -0- |
| 11 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | N | -0- | | | -0- |
| 12 | 310 | N | 303 | -0- | -7 | -0- | 303 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,109 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | N | -0- | | | -0- |
| 02 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | N | -0- | | | -0- |
| 03 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | N | -0- | | | -0- |
| 04 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | N | -0- | | | -0- |
| 05 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | N | -0- | | | -0- |
| 06 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | N | -0- | | | -0- |
| 07 | 359 | N | 359 | -0- | -0- | -0- | 359 | 3 | | N | -0- | | | -0- |
| 08 | 248 | N | 211 | -0- | -37 | -0- | 211 | 3 | | N | -0- | | | -0- |
| 09 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | N | -0- | | | -0- |
| 10 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | N | -0- | | | -0- |
| 11 | 384 | N | 384 | -0- | -0- | -0- | 384 | 3 | | N | -0- | | | -0- |
| *12 | 407 | N | 407 | -0- | -0- | -0- | 407 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,321 TOTAL CONDENSATE PROD: -0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | N | -0- | | | -0- |
| 02 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | N | -0- | | | -0- |
| 03 | 372 | N | 343 | -0- | -29 | -0- | 343 | 3 | | N | -0- | | | -0- |
| 04 | 360 | N | 353 | -0- | -7 | -0- | 353 | 3 | | N | -0- | | | -0- |
| 05 | 372 | N | 322 | -0- | -50 | -0- | 322 | 3 | | N | -0- | | | -0- |
| 06 | 417 | N | 417 | -0- | -0- | -0- | 417 | 3 | | N | -0- | | | -0- |
| 07 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | N | -0- | | | -0- |
| 08 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | N | -0- | | | -0- |
| 09 | 420 | N | 365 | -0- | -55 | -0- | 365 | 3 | | N | -0- | | | -0- |
| 10 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | N | -0- | | | -0- |
| 11 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | N | -0- | | | -0- |
| 12 | 372 | N | 314 | -0- | -58 | -0- | 314 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,352 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 758 | N | 758 | -0- | -0- | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| 02 | 657 | N | 657 | -0- | -0- | -0- | 657 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 557 | -0- | -249 | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 04 | 731 | N | 731 | -0- | -0- | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 554 | -0- | -159 | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 06 | 744 | N | 744 | -0- | -0- | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 07 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 08 | 657 | N | 657 | -0- | -0- | -0- | 657 | 3 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 645 | -0- | -105 | -0- | 645 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 671 | -0- | -73 | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 596 | -0- | -34 | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 656 | -0- | -26 | -0- | 656 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,976 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 253 | -0- | -26 | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 02 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 241 | -0- | -38 | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 04 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 212 | -0- | -98 | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 06 | 306 | N | 306 | -0- | -0- | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 08 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 09 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 11 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 299 | -0- | -11 | -0- | 299 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,362 TOTAL CONDENSATE PROD: -0-

HOOVER ESTATE "19A" WELL #: 4019 RRCID -> 085433 COMPL. DATE 09/19/1979 TOTAL DEPTH 7490 PERF. 7075 - 7235

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 02 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 03 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 04 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 51 | -0- | -104 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 06 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 08 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 09 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 10 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 11 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 67 | -0- | -88 | -0- | 67 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,853 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 7 | -0- | -179 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 27 | -0- | -141 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 05 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 121 | -0- | -65 | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 102 | -0- | -18 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 65 | -0- | -59 | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 11 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 69 | -0- | -24 | -0- | 69 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,140 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 277 | -0- | -64 | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 213 | -0- | -39 | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 267 | -0- | -12 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 04 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 200 | -0- | -48 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 06 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 263 | -0- | -16 | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 08 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 254 | -0- | -46 | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 10 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 11 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| *12 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,056 TOTAL CONDENSATE PROD: -0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 631 | N | 631 | -0- | -0- | -0- | 631 | 3 | | | N | -0- | | | | | -0- |
| 02 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 537 | -0- | -83 | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 04 | 655 | N | 655 | -0- | -0- | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 515 | -0- | -105 | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 06 | 647 | N | 647 | -0- | -0- | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 07 | 632 | N | 632 | -0- | -0- | -0- | 632 | 3 | | | N | -0- | | | | | -0- |
| 08 | 607 | N | 607 | -0- | -0- | -0- | 607 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 597 | -0- | -3 | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 10 | 629 | N | 629 | -0- | -0- | -0- | 629 | 3 | | | N | -0- | | | | | -0- |
| 11 | 603 | N | 603 | -0- | -0- | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 611 | -0- | -9 | -0- | 611 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,246 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 262 | -0- | -48 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 210 | -0- | -70 | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 226 | -0- | -115 | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 227 | -0- | -13 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 204 | -0- | -44 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 06 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 201 | -0- | -47 | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 196 | -0- | -21 | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 190 | -0- | -20 | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 10 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 11 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| *12 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,849 TOTAL CONDENSATE PROD: -0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 196 | -0- | -21 | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 181 | -0- | -15 | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 168 | -0- | -18 | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 04 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 05 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 06 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 07 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 08 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 206 | -0- | -34 | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 10 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 190 | -0- | -20 | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 197 | -0- | -20 | -0- | 197 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,398 TOTAL CONDENSATE PROD: -0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 670 | N | 670 | -0- | -0- | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| 02 | 565 | N | 565 | -0- | -0- | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 464 | -0- | -125 | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 558 | -0- | -102 | -0- | 558 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 415 | -0- | -205 | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 06 | 567 | N | 567 | -0- | -0- | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 565 | -0- | -24 | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 08 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 523 | -0- | -47 | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 10 | 606 | N | 606 | -0- | -0- | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 461 | -0- | -49 | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 214 | -0- | -313 | -0- | 214 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,150 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 02 | 546 | N | 546 | -0- | -0- | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 03 | 407 | N | 407 | -0- | -0- | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 04 | 531 | N | 531 | -0- | -0- | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 05 | 424 | N | 424 | -0- | -0- | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 06 | 579 | N | 579 | -0- | -0- | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 07 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 08 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 09 | 513 | N | 513 | -0- | -0- | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 10 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 11 | 486 | N | 486 | -0- | -0- | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| *12 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,269 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 531 | -0- | -58 | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 451 | -0- | -137 | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 410 | -0- | -148 | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 04 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 372 | -0- | -124 | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 06 | 536 | N | 536 | -0- | -0- | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 519 | -0- | -8 | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 08 | 502 | N | 502 | -0- | -0- | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 495 | -0- | -45 | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 520 | -0- | -7 | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 11 | 493 | N | 493 | -0- | -0- | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 495 | -0- | -32 | -0- | 495 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,838 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 560 | -0- | -29 | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 491 | -0- | -13 | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 03 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 479 | -0- | -61 | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 531 | -0- | -27 | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 06 | 609 | N | 609 | -0- | -0- | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 07 | 578 | N | 578 | -0- | -0- | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 08 | 538 | N | 538 | -0- | -0- | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 517 | -0- | -83 | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 550 | -0- | -39 | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| 11 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| *12 | 550 | N | 550 | -0- | -0- | -0- | 550 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,477 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 179 | -0- | -7 | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 162 | -0- | -6 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 162 | -0- | -24 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 179 | -0- | -1 | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 139 | -0- | -47 | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 06 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 181 | -0- | -5 | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 08 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 165 | -0- | -15 | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 182 | -0- | -4 | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 169 | -0- | -11 | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 176 | -0- | -10 | -0- | 176 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,058 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 02 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 111 | -0- | -75 | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 144 | -0- | -42 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 06 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 07 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 08 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 09 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 11 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 185 | -0- | -1 | -0- | 185 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,102 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "H" WELL #: 1018 RRCID -> 088977 COMPL. DATE 06/21/1980 TOTAL DEPTH 7381 PERF. 7040 - 7228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/27/2013 - P&A 02-27-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 351 | -0- | -52 | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 340 | -0- | -24 | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 302 | -0- | -70 | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 04 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 342 | -0- | -30 | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 06 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 07 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 08 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 287 | -0- | -223 | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 331 | -0- | -72 | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 272 | -0- | -58 | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| *12 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,150 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 237 | -0- | -15 | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 225 | -0- | -54 | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 191 | -0- | -57 | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 06 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 276 | -0- | -3 | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 08 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 262 | -0- | -8 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 155 | -0- | -124 | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 101 | -0- | -169 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 77 | -0- | -202 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,633 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 02 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 183 | -0- | -3 | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 04 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 05 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 06 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 07 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 08 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 09 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 10 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 11 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| *12 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,475 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 19 | -0- | -12 | -0- | 19 | 3 | | N | -0- | | | -0- |
| 02 | 28 | N | 13 | -0- | -15 | -0- | 13 | 3 | | N | -0- | | | -0- |
| 03 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | N | -0- | | | -0- |
| 04 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | N | -0- | | | -0- |
| 05 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | N | -0- | | | -0- |
| 06 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | N | -0- | | | -0- |
| 07 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | N | -0- | | | -0- |
| 08 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | N | -0- | | | -0- |
| 09 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | N | -0- | | | -0- |
| 10 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | N | -0- | | | -0- |
| 11 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | N | -0- | | | -0- |
| *12 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,268 TOTAL CONDENSATE PROD: -0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | N | -0- | | | -0- |
| 02 | 280 | N | 239 | -0- | -41 | -0- | 239 | 3 | | N | -0- | | | -0- |
| 03 | 341 | N | 267 | -0- | -74 | -0- | 267 | 3 | | N | -0- | | | -0- |
| 04 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | N | -0- | | | -0- |
| 05 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | N | -0- | | | -0- |
| 06 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | N | -0- | | | -0- |
| 07 | 372 | N | 356 | -0- | -16 | -0- | 356 | 3 | | N | -0- | | | -0- |
| 08 | 372 | N | 368 | -0- | -4 | -0- | 368 | 3 | | N | -0- | | | -0- |
| 09 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | N | -0- | | | -0- |
| 10 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | N | -0- | | | -0- |
| 11 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | N | -0- | | | -0- |
| 12 | 372 | N | 363 | -0- | -9 | -0- | 363 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,182 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | N | -0- | | | -0- |
| 02 | 359 | N | 359 | -0- | -0- | -0- | 359 | 3 | | N | -0- | | | -0- |
| 03 | 372 | N | 302 | -0- | -70 | -0- | 302 | 3 | | N | -0- | | | -0- |
| 04 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | N | -0- | | | -0- |
| 05 | 403 | N | 309 | -0- | -94 | -0- | 309 | 3 | | N | -0- | | | -0- |
| 06 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | N | -0- | | | -0- |
| 07 | 372 | N | 364 | -0- | -8 | -0- | 364 | 3 | | N | -0- | | | -0- |
| 08 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | N | -0- | | | -0- |
| 09 | 390 | N | 382 | -0- | -8 | -0- | 382 | 3 | | N | -0- | | | -0- |
| 10 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | N | -0- | | | -0- |
| 11 | 420 | N | 337 | -0- | -83 | -0- | 337 | 3 | | N | -0- | | | -0- |
| 12 | 403 | N | 361 | -0- | -42 | -0- | 361 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,362 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 5 | -0- | -26 | -0- | 5 | 3 | | N | -0- | | | -0- |
| 02 | 28 | N | 13 | -0- | -15 | -0- | 13 | 3 | | N | -0- | | | -0- |
| 03 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | N | -0- | | | -0- |
| 04 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | N | -0- | | | -0- |
| 05 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | N | -0- | | | -0- |
| 06 | 60 | N | 23 | -0- | -37 | -0- | 23 | 3 | | N | -0- | | | -0- |
| 07 | 31 | N | 12 | -0- | -19 | -0- | 12 | 3 | | N | -0- | | | -0- |
| 08 | 31 | N | 16 | -0- | -15 | -0- | 16 | 3 | | N | -0- | | | -0- |
| 09 | 30 | N | 11 | -0- | -19 | -0- | 11 | 3 | | N | -0- | | | -0- |
| 10 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | N | -0- | | | -0- |
| 11 | 30 | N | 13 | -0- | -17 | -0- | 13 | 3 | | N | -0- | | | -0- |
| *12 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 229 TOTAL CONDENSATE PROD: -0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 87 | -0- | -6 | -0- | 87 | 3 | | N | -0- | | | -0- |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | N | -0- | | | -0- |
| 03 | 93 | N | 78 | -0- | -15 | -0- | 78 | 3 | | N | -0- | | | -0- |
| 04 | 90 | N | 88 | -0- | -2 | -0- | 88 | 3 | | N | -0- | | | -0- |
| 05 | 93 | N | 81 | -0- | -12 | -0- | 81 | 3 | | N | -0- | | | -0- |
| 06 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | N | -0- | | | -0- |
| 07 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | N | -0- | | | -0- |
| 08 | 93 | N | 90 | -0- | -3 | -0- | 90 | 3 | | N | -0- | | | -0- |
| 09 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | N | -0- | | | -0- |
| 10 | 93 | N | 89 | -0- | -4 | -0- | 89 | 3 | | N | -0- | | | -0- |
| 11 | 90 | N | 87 | -0- | -3 | -0- | 87 | 3 | | N | -0- | | | -0- |
| *12 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,063 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | N | -0- | | | -0- |
| 02 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | N | -0- | | | -0- |
| 03 | 155 | N | 115 | -0- | -40 | -0- | 115 | 3 | | N | -0- | | | -0- |
| 04 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | N | -0- | | | -0- |
| 05 | 155 | N | 96 | -0- | -59 | -0- | 96 | 3 | | N | -0- | | | -0- |
| 06 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | N | -0- | | | -0- |
| 07 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | N | -0- | | | -0- |
| 08 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | N | -0- | | | -0- |
| 09 | 150 | N | 138 | -0- | -12 | -0- | 138 | 3 | | N | -0- | | | -0- |
| 10 | 155 | N | 122 | -0- | -33 | -0- | 122 | 3 | | N | -0- | | | -0- |
| 11 | 120 | N | 110 | -0- | -10 | -0- | 110 | 3 | | N | -0- | | | -0- |
| 12 | 155 | N | 105 | -0- | -50 | -0- | 105 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,566 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | N | -0- | | | -0- |
| 02 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | N | -0- | | | -0- |
| 03 | 93 | N | 66 | -0- | -27 | -0- | 66 | 3 | | N | -0- | | | -0- |
| 04 | 90 | N | 80 | -0- | -10 | -0- | 80 | 3 | | N | -0- | | | -0- |
| 05 | 93 | N | 47 | -0- | -46 | -0- | 47 | 3 | | N | -0- | | | -0- |
| 06 | 114 | N | 114 | -0- | -0- | -0- | 114 | 3 | | N | -0- | | | -0- |
| 07 | 93 | N | 31 | -0- | -62 | -0- | 31 | 3 | | N | -0- | | | -0- |
| 08 | 62 | N | 43 | -0- | -19 | -0- | 43 | 3 | | N | -0- | | | -0- |
| 09 | 90 | N | 62 | -0- | -28 | -0- | 62 | 3 | | N | -0- | | | -0- |
| 10 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | N | -0- | | | -0- |
| 11 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | N | -0- | | | -0- |
| 12 | 62 | N | 52 | -0- | -10 | -0- | 52 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 824 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 730 | N | 730 | -0- | -0- | -0- | 730 | 3 | | N | -0- | | | -0- |
| 02 | 704 | N | 704 | -0- | -0- | -0- | 704 | 3 | | N | -0- | | | -0- |
| 03 | 652 | N | 652 | -0- | -0- | -0- | 652 | 3 | | N | -0- | | | -0- |
| 04 | 802 | N | 802 | -0- | -0- | -0- | 802 | 3 | | N | -0- | | | -0- |
| 05 | 595 | N | 595 | -0- | -0- | -0- | 595 | 3 | | N | -0- | | | -0- |
| 06 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | N | -0- | | | -0- |
| 07 | 754 | N | 754 | -0- | -0- | -0- | 754 | 3 | | N | -0- | | | -0- |
| 08 | 648 | N | 648 | -0- | -0- | -0- | 648 | 3 | | N | -0- | | | -0- |
| 09 | 578 | N | 578 | -0- | -0- | -0- | 578 | 3 | | N | -0- | | | -0- |
| 10 | 683 | N | 683 | -0- | -0- | -0- | 683 | 3 | | N | -0- | | | -0- |
| 11 | 666 | N | 666 | -0- | -0- | -0- | 666 | 3 | | N | -0- | | | -0- |
| *12 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,182 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | N | -0- | | | -0- |
| 02 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | N | -0- | | | -0- |
| 03 | 372 | N | 238 | -0- | -134 | -0- | 238 | 3 | | N | -0- | | | -0- |
| 04 | 330 | N | 308 | -0- | -22 | -0- | 308 | 3 | | N | -0- | | | -0- |
| 05 | 372 | N | 219 | -0- | -153 | -0- | 219 | 3 | | N | -0- | | | -0- |
| 06 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | N | -0- | | | -0- |
| 07 | 310 | N | 278 | -0- | -32 | -0- | 278 | 3 | | N | -0- | | | -0- |
| 08 | 387 | N | 387 | -0- | -0- | -0- | 387 | 3 | | N | -0- | | | -0- |
| 09 | 330 | N | 329 | -0- | -1 | -0- | 329 | 3 | | N | -0- | | | -0- |
| 10 | 324 | N | 324 | -0- | -0- | -0- | 324 | 3 | | N | -0- | | | -0- |
| 11 | 360 | N | 297 | -0- | -63 | -0- | 297 | 3 | | N | -0- | | | -0- |
| *12 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,775 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 180 | -0- | -6 | -0- | 180 | 3 | | N | -0- | | | -0- |
| 02 | 168 | N | 154 | -0- | -14 | -0- | 154 | 3 | | N | -0- | | | -0- |
| 03 | 186 | N | 148 | -0- | -38 | -0- | 148 | 3 | | N | -0- | | | -0- |
| 04 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | N | -0- | | | -0- |
| 05 | 186 | N | 146 | -0- | -40 | -0- | 146 | 3 | | N | -0- | | | -0- |
| 06 | 207 | N | 207 | -0- | -0- | -0- | 207 | 3 | | N | -0- | | | -0- |
| 07 | 217 | N | 183 | -0- | -34 | -0- | 183 | 3 | | N | -0- | | | -0- |
| 08 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | N | -0- | | | -0- |
| 09 | 210 | N | 185 | -0- | -25 | -0- | 185 | 3 | | N | -0- | | | -0- |
| 10 | 186 | N | 167 | -0- | -19 | -0- | 167 | 3 | | N | -0- | | | -0- |
| 11 | 180 | N | 173 | -0- | -7 | -0- | 173 | 3 | | N | -0- | | | -0- |
| *12 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,134 TOTAL CONDENSATE PROD: -0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 613 | -0- | -7 | -0- | 613 | 3 | | N | -0- | | | -0- |
| 02 | 560 | N | 550 | -0- | -10 | -0- | 550 | 3 | | N | -0- | | | -0- |
| 03 | 651 | N | 495 | -0- | -156 | -0- | 495 | 3 | | N | -0- | | | -0- |
| 04 | 617 | N | 617 | -0- | -0- | -0- | 617 | 3 | | N | -0- | | | -0- |
| 05 | 620 | N | 397 | -0- | -223 | -0- | 397 | 3 | | N | -0- | | | -0- |
| 06 | 480 | N | 466 | -0- | -14 | -0- | 466 | 3 | | N | -0- | | | -0- |
| 07 | 651 | N | 321 | -0- | -330 | -0- | 321 | 3 | | N | -0- | | | -0- |
| 08 | 490 | N | 490 | -0- | -0- | -0- | 490 | 3 | | N | -0- | | | -0- |
| 09 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | N | -0- | | | -0- |
| 10 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | N | -0- | | | -0- |
| 11 | 480 | N | 207 | -0- | -273 | -0- | 207 | 3 | | N | -0- | | | -0- |
| *12 | 648 | N | 648 | -0- | -0- | -0- | 648 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,660 TOTAL CONDENSATE PROD: -0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | N | -0- | | | -0- |
| 02 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | N | -0- | | | -0- |
| 03 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | N | -0- | | | -0- |
| 04 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | N | -0- | | | -0- |
| 05 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | N | -0- | | | -0- |
| 06 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | N | -0- | | | -0- |
| 07 | 412 | N | 412 | -0- | -0- | -0- | 412 | 3 | | N | -0- | | | -0- |
| 08 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | N | -0- | | | -0- |
| 09 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | N | -0- | | | -0- |
| 10 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | N | -0- | | | -0- |
| 11 | 397 | N | 397 | -0- | -0- | -0- | 397 | 3 | | N | -0- | | | -0- |
| *12 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,575 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 02 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 03 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 04 | 306 | N | 306 | -0- | -0- | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 05 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 06 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 07 | 298 | N | 298 | -0- | -0- | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 08 | 290 | N | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 09 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 10 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 11 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| *12 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,250 TOTAL CONDENSATE PROD: -0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 109 | -0- | -15 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 04 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 115 | -0- | -40 | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 06 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 07 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 08 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 139 | -0- | -11 | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 10 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 11 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| *12 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,752 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 127 | -0- | -13 | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 130 | -0- | -25 | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 149 | -0- | -1 | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 117 | -0- | -38 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 06 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 124 | -0- | -31 | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 08 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 102 | -0- | -48 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 99 | -0- | -25 | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 11 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| *12 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,536 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 557 | -0- | -249 | -0- | 557 | 3 | | N | -0- | | | -0- |
| 02 | 616 | N | 523 | -0- | -93 | -0- | 523 | 3 | | N | -0- | | | -0- |
| 03 | 558 | N | 524 | -0- | -34 | -0- | 524 | 3 | | N | -0- | | | -0- |
| 04 | 540 | N | 431 | -0- | -109 | -0- | 431 | 3 | | N | -0- | | | -0- |
| 05 | 589 | N | 377 | -0- | -212 | -0- | 377 | 3 | | N | -0- | | | -0- |
| 06 | 510 | N | 395 | -0- | -115 | -0- | 395 | 3 | | N | -0- | | | -0- |
| 07 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | N | -0- | | | -0- |
| 08 | 556 | N | 556 | -0- | -0- | -0- | 556 | 3 | | N | -0- | | | -0- |
| 09 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | N | -0- | | | -0- |
| 10 | 589 | N | 341 | -0- | -248 | -0- | 341 | 3 | | N | -0- | | | -0- |
| 11 | 540 | N | 442 | -0- | -98 | -0- | 442 | 3 | | N | -0- | | | -0- |
| 12 | 465 | N | 365 | -0- | -100 | -0- | 365 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,539 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 62 | -0- | -62 | -0- | 62 | 3 | | N | -0- | | | -0- |
| 02 | 112 | N | 57 | -0- | -55 | -0- | 57 | 3 | | N | -0- | | | -0- |
| 03 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | N | -0- | | | -0- |
| 04 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | N | -0- | | | -0- |
| 05 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | N | -0- | | | -0- |
| 06 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | N | -0- | | | -0- |
| 07 | 93 | N | 69 | -0- | -24 | -0- | 69 | 3 | | N | -0- | | | -0- |
| 08 | 124 | N | 60 | -0- | -64 | -0- | 60 | 3 | | N | -0- | | | -0- |
| 09 | 150 | N | 60 | -0- | -90 | -0- | 60 | 3 | | N | -0- | | | -0- |
| 10 | 62 | N | 60 | -0- | -2 | -0- | 60 | 3 | | N | -0- | | | -0- |
| 11 | 60 | N | 57 | -0- | -3 | -0- | 57 | 3 | | N | -0- | | | -0- |
| 12 | 62 | N | 50 | -0- | -12 | -0- | 50 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 985 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | N | -0- | | | -0- |
| 02 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | N | -0- | | | -0- |
| 03 | 341 | N | 286 | -0- | -55 | -0- | 286 | 3 | | N | -0- | | | -0- |
| 04 | 360 | N | 346 | -0- | -14 | -0- | 346 | 3 | | N | -0- | | | -0- |
| 05 | 341 | N | 239 | -0- | -102 | -0- | 239 | 3 | | N | -0- | | | -0- |
| 06 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | N | -0- | | | -0- |
| 07 | 384 | N | 384 | -0- | -0- | -0- | 384 | 3 | | N | -0- | | | -0- |
| 08 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | N | -0- | | | -0- |
| 09 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | N | -0- | | | -0- |
| 10 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | N | -0- | | | -0- |
| 11 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | N | -0- | | | -0- |
| 12 | 403 | N | 384 | -0- | -19 | -0- | 384 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,192 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 02 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 53 | -0- | -40 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 04 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 05 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 06 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 07 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 08 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 09 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 10 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 11 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 62 | -0- | -31 | -0- | 62 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,714 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 170 | -0- | -16 | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 158 | -0- | -10 | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 179 | -0- | -7 | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 04 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 05 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 06 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 172 | -0- | -14 | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 167 | -0- | -19 | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 09 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 10 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 11 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| *12 | 299 | N | 299 | -0- | -0- | -0- | 299 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,556 TOTAL CONDENSATE PROD: -0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 241 | -0- | -7 | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 217 | -0- | -7 | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 215 | -0- | -33 | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 233 | -0- | -7 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 202 | -0- | -46 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 06 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 232 | -0- | -16 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 08 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 210 | -0- | -30 | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 10 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 11 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| *12 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,725 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 210 | -0- | -14 | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 188 | -0- | -29 | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 04 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 165 | -0- | -83 | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 06 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 07 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 08 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 223 | -0- | -17 | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 10 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| *12 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,595 TOTAL CONDENSATE PROD: -0-

HOLMSLEY, PEERY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 345 | -0- | -27 | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 309 | -0- | -27 | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 280 | -0- | -61 | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 04 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 266 | -0- | -75 | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 06 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 367 | -0- | -5 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 08 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 354 | -0- | -36 | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 344 | -0- | -28 | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 326 | -0- | -34 | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 322 | -0- | -50 | -0- | 322 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,011 TOTAL CONDENSATE PROD: -0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 261 | -0- | -18 | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 233 | -0- | -19 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 173 | -0- | -75 | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 04 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 213 | -0- | -35 | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 06 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 272 | -0- | -7 | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 08 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 261 | -0- | -9 | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 262 | -0- | -17 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 246 | -0- | -24 | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 247 | -0- | -32 | -0- | 247 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,976 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | N | -0- | | | -0- |
| 02 | 199 | N | 199 | -0- | -0- | -0- | 199 | 3 | | N | -0- | | | -0- |
| 03 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | N | -0- | | | -0- |
| 04 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | N | -0- | | | -0- |
| 05 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | N | -0- | | | -0- |
| 06 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | N | -0- | | | -0- |
| 07 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | N | -0- | | | -0- |
| 08 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | N | -0- | | | -0- |
| 09 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | N | -0- | | | -0- |
| 10 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | N | -0- | | | -0- |
| 11 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | N | -0- | | | -0- |
| *12 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,476 TOTAL CONDENSATE PROD: -0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 180 | -0- | -6 | -0- | 180 | 3 | | N | -0- | | | -0- |
| 02 | 168 | N | 160 | -0- | -8 | -0- | 160 | 3 | | N | -0- | | | -0- |
| 03 | 186 | N | 142 | -0- | -44 | -0- | 142 | 3 | | N | -0- | | | -0- |
| 04 | 180 | N | 152 | -0- | -28 | -0- | 152 | 3 | | N | -0- | | | -0- |
| 05 | 186 | N | 138 | -0- | -48 | -0- | 138 | 3 | | N | -0- | | | -0- |
| 06 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | N | -0- | | | -0- |
| 07 | 155 | N | 125 | -0- | -30 | -0- | 125 | 3 | | N | -0- | | | -0- |
| 08 | 124 | N | 84 | -0- | -40 | -0- | 84 | 3 | | N | -0- | | | -0- |
| 09 | 150 | N | 94 | -0- | -56 | -0- | 94 | 3 | | N | -0- | | | -0- |
| 10 | 124 | N | 55 | -0- | -69 | -0- | 55 | 3 | | N | -0- | | | -0- |
| 11 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | N | -0- | | | -0- |
| *12 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,592 TOTAL CONDENSATE PROD: -0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 72 | -0- | -21 | -0- | 72 | 3 | | N | -0- | | | -0- |
| 02 | 84 | N | 62 | -0- | -22 | -0- | 62 | 3 | | N | -0- | | | -0- |
| 03 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | N | -0- | | | -0- |
| 04 | 60 | N | 55 | -0- | -5 | -0- | 55 | 3 | | N | -0- | | | -0- |
| 05 | 62 | N | 40 | -0- | -22 | -0- | 40 | 3 | | N | -0- | | | -0- |
| 06 | 90 | N | 16 | -0- | -74 | -0- | 16 | 3 | | N | -0- | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | N | -0- | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | N | -0- | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | N | -0- | | | -0- |
| 10 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | N | -0- | | | -0- |
| 11 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | N | -0- | | | -0- |
| *12 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 756 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 98 | -0- | -26 | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 03 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 82 | -0- | -8 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 05 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 92 | -0- | -1 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 08 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 92 | -0- | -1 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 84 | -0- | -6 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 84 | -0- | -9 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,099 TOTAL CONDENSATE PROD: -0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 02 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 03 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 04 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 05 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 06 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 07 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 08 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 09 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 10 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 11 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| *12 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,800 TOTAL CONDENSATE PROD: -0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 201 RRCID -> 096503 COMPL. DATE 06/22/1981 TOTAL DEPTH 7487 PERF. 6717 - 7355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/04/2013 - P&A 03-04-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 238 | -0- | -14 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 226 | -0- | -53 | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 262 | -0- | -8 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 212 | -0- | -67 | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 06 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 07 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 08 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 09 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 277 | -0- | -2 | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 11 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| *12 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,096 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 212 | -0- | -5 | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 02 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 166 | -0- | -113 | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 04 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 167 | -0- | -50 | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 06 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 225 | -0- | -23 | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 08 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 09 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 10 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 189 | -0- | -21 | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| *12 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,422 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 178 | -0- | -8 | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 02 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 166 | -0- | -20 | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 04 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 146 | -0- | -40 | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 06 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 166 | -0- | -20 | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 08 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 09 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 10 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 179 | -0- | -1 | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| *12 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,108 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 02 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 238 | -0- | -10 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 04 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 204 | -0- | -44 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 06 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 269 | -0- | -10 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 08 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 260 | -0- | -40 | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 269 | -0- | -10 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 262 | -0- | -8 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 265 | -0- | -14 | -0- | 265 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,131 TOTAL CONDENSATE PROD: -0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 261 | -0- | -19 | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 231 | -0- | -48 | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 04 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 216 | -0- | -63 | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 06 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 07 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 08 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 279 | -0- | -81 | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 283 | -0- | -27 | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 299 | -0- | -1 | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| *12 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,385 TOTAL CONDENSATE PROD: -0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 326 | N | 326 | -0- | -0- | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 02 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 209 | -0- | -8 | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 04 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 05 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 06 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 07 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 08 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 09 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 11 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| *12 | 319 | N | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,638 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 237 | N | 237 | -0- | -0- | -0- | 237 | 3 | | N | -0- | | | -0- |
| 02 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | N | -0- | | | -0- |
| 03 | 217 | N | 120 | -0- | -97 | -0- | 120 | 3 | | N | -0- | | | -0- |
| 04 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | N | -0- | | | -0- |
| 05 | 217 | N | 19 | -0- | -198 | -0- | 19 | 3 | | N | -0- | | | -0- |
| 06 | 120 | N | 39 | -0- | -81 | -0- | 39 | 3 | | N | -0- | | | -0- |
| 07 | 248 | N | 29 | -0- | -219 | -0- | 29 | 3 | | N | -0- | | | -0- |
| 08 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | N | -0- | | | -0- |
| 09 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | N | -0- | | | -0- |
| 10 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | N | -0- | | | -0- |
| 11 | 330 | N | 305 | -0- | -25 | -0- | 305 | 3 | | N | -0- | | | -0- |
| *12 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,473 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 417 | N | 417 | -0- | -0- | -0- | 417 | 3 | | N | -0- | | | -0- |
| 02 | 364 | N | 361 | -0- | -3 | -0- | 361 | 3 | | N | -0- | | | -0- |
| 03 | 403 | N | 278 | -0- | -125 | -0- | 278 | 3 | | N | -0- | | | -0- |
| 04 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | N | -0- | | | -0- |
| 05 | 403 | N | 318 | -0- | -85 | -0- | 318 | 3 | | N | -0- | | | -0- |
| 06 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | N | -0- | | | -0- |
| 07 | 434 | N | 409 | -0- | -25 | -0- | 409 | 3 | | N | -0- | | | -0- |
| 08 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | N | -0- | | | -0- |
| 09 | 420 | N | 336 | -0- | -84 | -0- | 336 | 3 | | N | -0- | | | -0- |
| 10 | 403 | N | 399 | -0- | -4 | -0- | 399 | 3 | | N | -0- | | | -0- |
| 11 | 360 | N | 358 | -0- | -2 | -0- | 358 | 3 | | N | -0- | | | -0- |
| *12 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,490 TOTAL CONDENSATE PROD: -0-

HOLMSLEY, PEERY ET AL "A1" WELL #: 3031 RRCID -> 098178 COMPL. DATE 12/28/1981 TOTAL DEPTH 7600 PERF. 7167 - 7267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 239 | -0- | -71 | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 203 | -0- | -21 | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 160 | -0- | -88 | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 212 | -0- | -28 | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 180 | -0- | -37 | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 06 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 186 | -0- | -31 | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 08 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 09 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 10 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| *12 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,402 TOTAL CONDENSATE PROD: -0-

MITCHELL, JOHN ESTATE "A1" WELL #: 3055 RRCID -> 098283 COMPL. DATE 10/01/1981 TOTAL DEPTH 7361 PERF. 6930 - 7120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/26/2013 - P&A 02-26-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 412 | N | 412 | -0- | -0- | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 02 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 03 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 04 | 472 | N | 472 | -0- | -0- | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 05 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 06 | 431 | N | 431 | -0- | -0- | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 07 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 08 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 09 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 10 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 11 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| *12 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,957 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 85 | -0- | -8 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 88 | -0- | -5 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 06 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 90 | -0- | -3 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 08 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 86 | -0- | -4 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 10 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 11 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 78 | -0- | -15 | -0- | 78 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,101 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 681 | N | 681 | -0- | -0- | -0- | 681 | 3 | | | N | -0- | | | | | -0- |
| 02 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 03 | 668 | N | 668 | -0- | -0- | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| 04 | 697 | N | 697 | -0- | -0- | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 619 | -0- | -125 | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 06 | 661 | N | 661 | -0- | -0- | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 453 | -0- | -260 | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 442 | -0- | -178 | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 424 | -0- | -236 | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 461 | -0- | -4 | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 398 | -0- | -22 | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| *12 | 500 | N | 500 | -0- | -0- | -0- | 500 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,673 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 314 | N | 314 | -0- | -0- | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 02 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 266 | -0- | -44 | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 04 | 306 | N | 306 | -0- | -0- | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 252 | -0- | -58 | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 06 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 285 | -0- | -25 | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 08 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 277 | -0- | -23 | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 234 | -0- | -45 | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 11 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| *12 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,444 TOTAL CONDENSATE PROD: -0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 548 | -0- | -10 | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 02 | 505 | N | 505 | -0- | -0- | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 450 | -0- | -108 | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 04 | 573 | N | 573 | -0- | -0- | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 433 | -0- | -125 | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 06 | 601 | N | 601 | -0- | -0- | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 576 | -0- | -13 | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 08 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 492 | -0- | -108 | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 573 | -0- | -16 | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 536 | -0- | -4 | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| *12 | 529 | N | 529 | -0- | -0- | -0- | 529 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,364 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 02 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 135 | -0- | -20 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 04 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 149 | -0- | -6 | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 06 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 07 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 08 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 09 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 10 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 11 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| *12 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,960 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 367 | -0- | -5 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 333 | -0- | -3 | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 256 | -0- | -116 | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 04 | 401 | N | 401 | -0- | -0- | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 305 | -0- | -67 | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 06 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 391 | -0- | -12 | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 08 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 368 | -0- | -52 | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 373 | -0- | -30 | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 357 | -0- | -33 | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 369 | -0- | -3 | -0- | 369 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,317 TOTAL CONDENSATE PROD: -0-

HOLMSLEY, PEERY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 55 | -0- | -255 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 25 | -0- | -227 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 60 | -0- | -126 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 44 | -0- | -16 | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 48 | -0- | -12 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 07 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 08 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 22 | -0- | -38 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 14 | -0- | -17 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 9 | -0- | -21 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 21 | -0- | -10 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 399 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 02 | 148 | N | 148 | -0- | -0- | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 148 | -0- | -38 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 138 | -0- | -42 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 130 | -0- | -25 | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 124 | -0- | -26 | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 124 | -0- | -31 | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 120 | -0- | -4 | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 117 | -0- | -3 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 121 | -0- | -3 | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 11 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| *12 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,643 TOTAL CONDENSATE PROD: -0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 02 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 106 | -0- | -18 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 04 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 115 | -0- | -9 | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 06 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 122 | -0- | -2 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 122 | -0- | -2 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 18 | -0- | -102 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 16 | -0- | -108 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 119 | -0- | -1 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| *12 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,232 TOTAL CONDENSATE PROD: -0-

MITCHELL, JOHN ESTATE "A1" WELL #: 1055 RRCID -> 099548 COMPL. DATE 03/27/1982 TOTAL DEPTH 7500 PERF. 6244 - 6799

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/20/2013 - P&A 02-20-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 02 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 288 | -0- | -53 | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 04 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 279 | -0- | -93 | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 06 | 380 | N | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 369 | -0- | -3 | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 08 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 355 | -0- | -35 | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 337 | -0- | -35 | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 207 | -0- | -153 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| *12 | 421 | N | 421 | -0- | -0- | -0- | 421 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,053 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 278 | -0- | -1 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 02 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 271 | -0- | -8 | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 04 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 271 | -0- | -8 | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 06 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 271 | -0- | -8 | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 269 | -0- | -10 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 200 | -0- | -70 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 51 | -0- | -219 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| *12 | 485 | N | 485 | -0- | -0- | -0- | 485 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,894 TOTAL CONDENSATE PROD: -0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 270 | -0- | -66 | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 03 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 299 | -0- | -31 | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 300 | -0- | -10 | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 06 | 359 | N | 359 | -0- | -0- | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 07 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 08 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 276 | -0- | -84 | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 10 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 267 | -0- | -63 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 273 | -0- | -6 | -0- | 273 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,733 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 810 | N | 810 | -0- | -0- | -0- | 810 | 3 | | | N | -0- | | | | | -0- |
| 02 | 844 | N | 844 | -0- | -0- | -0- | 844 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 677 | -0- | -129 | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 04 | 822 | N | 822 | -0- | -0- | -0- | 822 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 773 | -0- | -33 | -0- | 773 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 642 | -0- | -18 | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 763 | -0- | -43 | -0- | 763 | 3 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 714 | -0- | -61 | -0- | 714 | 3 | | | N | -0- | | | | | -0- |
| 09 | 911 | N | 911 | -0- | -0- | -0- | 911 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 615 | -0- | -160 | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 11 | 893 | N | 893 | -0- | -0- | -0- | 893 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 594 | -0- | -212 | -0- | 594 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,058 TOTAL CONDENSATE PROD: -0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 02 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 169 | -0- | -203 | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 64 | -0- | -296 | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 135 | -0- | -237 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 06 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 07 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 08 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 199 | -0- | -131 | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 10 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 1 | -0- | -119 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 1 | -0- | -216 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,267 TOTAL CONDENSATE PROD: -0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 446 | -0- | -19 | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 02 | 397 | N | 397 | -0- | -0- | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 330 | -0- | -104 | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 04 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 333 | -0- | -101 | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 06 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 461 | -0- | -4 | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 08 | 460 | N | 460 | -0- | -0- | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 441 | -0- | -39 | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 452 | -0- | -13 | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| *12 | 536 | N | 536 | -0- | -0- | -0- | 536 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,250 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 145 | -0- | -10 | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 37 | -0- | -103 | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 03 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 04 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 05 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 06 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 152 | -0- | -34 | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 140 | -0- | -10 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 150 | -0- | -5 | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 140 | -0- | -10 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 135 | -0- | -20 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,669 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 02 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 85 | -0- | -8 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 04 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 80 | -0- | -13 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 06 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 07 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 08 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 09 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 10 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 11 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| *12 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,187 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 660 | N | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 567 | -0- | -49 | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 527 | -0- | -155 | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| 04 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 547 | -0- | -73 | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 06 | 661 | N | 661 | -0- | -0- | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 07 | 700 | N | 700 | -0- | -0- | -0- | 700 | 3 | | | N | -0- | | | | | -0- |
| 08 | 667 | N | 667 | -0- | -0- | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 598 | -0- | -62 | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 633 | -0- | -80 | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 577 | -0- | -83 | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| *12 | 640 | N | 640 | -0- | -0- | -0- | 640 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,441 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 703 | -0- | -10 | -0- | 703 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 605 | -0- | -67 | -0- | 605 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 541 | -0- | -265 | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 578 | -0- | -112 | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 571 | -0- | -111 | -0- | 571 | 3 | | | N | -0- | | | | | -0- |
| 06 | 636 | N | 636 | -0- | -0- | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| 07 | 655 | N | 655 | -0- | -0- | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| 08 | 684 | N | 684 | -0- | -0- | -0- | 684 | 3 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 628 | -0- | -2 | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| 10 | 700 | N | 700 | -0- | -0- | -0- | 700 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 614 | -0- | -46 | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 622 | -0- | -29 | -0- | 622 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,537 TOTAL CONDENSATE PROD: -0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 798 | N | 798 | -0- | -0- | -0- | 798 | 3 | | | N | -0- | | | | | -0- |
| 02 | 652 | N | 652 | -0- | -0- | -0- | 652 | 3 | | | N | -0- | | | | | -0- |
| 03 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 764 | -0- | -16 | -0- | 764 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 534 | -0- | -179 | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 06 | 702 | N | 702 | -0- | -0- | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 725 | -0- | -50 | -0- | 725 | 3 | | | N | -0- | | | | | -0- |
| 08 | 687 | N | 687 | -0- | -0- | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 677 | -0- | -13 | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 661 | -0- | -52 | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 491 | -0- | -169 | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 452 | -0- | -261 | -0- | 452 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,691 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 339 | -0- | -2 | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 02 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 277 | -0- | -64 | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 04 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 278 | -0- | -63 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 06 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 339 | -0- | -2 | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 08 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 195 | -0- | -135 | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 216 | -0- | -125 | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 281 | -0- | -19 | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| *12 | 334 | N | 334 | -0- | -0- | -0- | 334 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,536 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 334 | -0- | -7 | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 301 | -0- | -7 | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 298 | -0- | -43 | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 327 | -0- | -3 | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 289 | -0- | -52 | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 06 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 07 | 351 | N | 351 | -0- | -0- | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 08 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 325 | -0- | -5 | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 334 | -0- | -7 | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 323 | -0- | -7 | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 336 | -0- | -5 | -0- | 336 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,867 TOTAL CONDENSATE PROD: -0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 15 | -0- | -16 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 26 | -0- | -2 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 03 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 04 | 24 | N | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 06 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 07 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 08 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 09 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 10 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 11 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| *12 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,018 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 169 | -0- | -79 | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 122 | -0- | -74 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 137 | -0- | -18 | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 04 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 05 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 06 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 232 | -0- | -47 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 08 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 261 | -0- | -9 | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 10 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 256 | -0- | -14 | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 219 | -0- | -60 | -0- | 219 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,645 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 247 | -0- | -404 | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 02 | 657 | N | 657 | -0- | -0- | -0- | 657 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 519 | -0- | -8 | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 04 | 624 | N | 624 | -0- | -0- | -0- | 624 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 436 | -0- | -277 | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 06 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 592 | -0- | -59 | -0- | 592 | 3 | | | N | -0- | | | | | -0- |
| 08 | 578 | N | 578 | -0- | -0- | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 562 | -0- | -38 | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 575 | -0- | -14 | -0- | 575 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 570 | -0- | -0- | -0- | 570 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 427 | -0- | -162 | -0- | 427 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,376 TOTAL CONDENSATE PROD: -0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 379 | X | 379 | -0- | -0- | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | X | 326 | -0- | -10 | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | X | 297 | -0- | -75 | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 04 | 423 | X | 423 | -0- | -0- | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | X | 323 | -0- | -49 | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | X | 390 | -0- | -0- | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | X | 398 | -0- | -36 | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | X | 397 | -0- | -37 | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | X | 413 | -0- | -7 | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 10 | 411 | X | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 11 | 407 | X | 407 | -0- | -0- | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | X | 369 | -0- | -65 | -0- | 369 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,533 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 707 | N | 707 | -0- | -0- | -0- | 707 | 3 | | | N | -0- | | | | | -0- |
| 02 | 638 | N | 638 | -0- | -0- | -0- | 638 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 462 | -0- | -220 | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 04 | 709 | N | 709 | -0- | -0- | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 491 | -0- | -222 | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 06 | 701 | N | 701 | -0- | -0- | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 713 | -0- | -31 | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 08 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 670 | -0- | -20 | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 688 | -0- | -25 | -0- | 688 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 625 | -0- | -35 | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 285 | -0- | -397 | -0- | 285 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,384 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 02 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 03 | 665 | N | 665 | -0- | -0- | -0- | 665 | 3 | | | N | -0- | | | | | -0- |
| 04 | 677 | N | 677 | -0- | -0- | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 05 | 487 | N | 487 | -0- | -0- | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 06 | 734 | N | 734 | -0- | -0- | -0- | 734 | 3 | | | N | -0- | | | | | -0- |
| 07 | 685 | N | 685 | -0- | -0- | -0- | 685 | 3 | | | N | -0- | | | | | -0- |
| 08 | 668 | N | 668 | -0- | -0- | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 630 | -0- | -0- | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 10 | 576 | N | 576 | -0- | -0- | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 11 | 527 | N | 527 | -0- | -0- | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| *12 | 556 | N | 556 | -0- | -0- | -0- | 556 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,182 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 652 | N | 652 | -0- | -0- | -0- | 652 | 3 | | | N | -0- | | | | | -0- |
| 02 | 501 | N | 501 | -0- | -0- | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 369 | -0- | -127 | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 610 | -0- | -20 | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 441 | -0- | -117 | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 06 | 557 | N | 557 | -0- | -0- | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 482 | -0- | -138 | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 08 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 503 | -0- | -67 | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 399 | -0- | -97 | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 474 | -0- | -6 | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 178 | -0- | -349 | -0- | 178 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,655 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 499 | -0- | -28 | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 02 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 473 | -0- | -54 | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 04 | 484 | N | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 327 | -0- | -200 | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 06 | 596 | N | 596 | -0- | -0- | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 07 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 08 | 485 | N | 485 | -0- | -0- | -0- | 485 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 450 | -0- | -150 | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 469 | -0- | -58 | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 474 | -0- | -6 | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,701 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 361 | -0- | -87 | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 367 | -0- | -67 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 04 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 344 | -0- | -59 | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 06 | 455 | N | 455 | -0- | -0- | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 438 | -0- | -27 | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 08 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 406 | -0- | -44 | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 427 | -0- | -7 | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 11 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 425 | -0- | -9 | -0- | 425 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,913 TOTAL CONDENSATE PROD: -0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 300 | X | 300 | -0- | -0- | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 02 | 244 | X | 244 | -0- | -0- | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | X | 194 | -0- | -23 | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | X | 205 | -0- | -95 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | X | 162 | -0- | -148 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | X | 102 | -0- | -198 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | X | 16 | -0- | -263 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | X | 13 | -0- | -204 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | X | 14 | -0- | -196 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | X | 17 | -0- | -138 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | X | 24 | -0- | -66 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| *12 | 66 | X | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,357 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 309 | -0- | -1 | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 279 | -0- | -1 | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 298 | -0- | -12 | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 04 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 285 | -0- | -25 | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 06 | 332 | N | 332 | -0- | -0- | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 08 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 285 | -0- | -45 | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 289 | -0- | -21 | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 272 | -0- | -28 | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 284 | -0- | -26 | -0- | 284 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,546 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 82 | -0- | -11 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 67 | -0- | -17 | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 84 | -0- | -9 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 72 | -0- | -18 | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 05 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 71 | -0- | -19 | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 07 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 08 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 09 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 10 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 11 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 60 | -0- | -2 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 849 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 02 | 299 | N | 299 | -0- | -0- | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 245 | -0- | -3 | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 04 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 235 | -0- | -106 | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 06 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 249 | -0- | -61 | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 212 | -0- | -36 | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 218 | -0- | -52 | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 231 | -0- | -17 | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 11 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| *12 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,030 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 81 | -0- | -3 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 79 | -0- | -14 | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 75 | -0- | -15 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 64 | -0- | -29 | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 80 | -0- | -10 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 92 | -0- | -1 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 08 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 76 | -0- | -14 | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 70 | -0- | -23 | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 11 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 73 | -0- | -20 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 933 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 187 | -0- | -37 | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 215 | -0- | -157 | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 151 | -0- | -59 | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 05 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 187 | -0- | -23 | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 07 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 256 | -0- | -23 | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 162 | -0- | -18 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 156 | -0- | -30 | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 145 | -0- | -95 | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| *12 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,347 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 16 | -0- | -12 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 7 | -0- | -24 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 2 | -0- | -29 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 06 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 07 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 08 | 22 | N | 22 | -0- | -0- | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 19 | -0- | -11 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 10 | -0- | -20 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 152 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 386 | -0- | -110 | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 218 | -0- | -202 | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 03 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 04 | 584 | N | 584 | -0- | -0- | -0- | 584 | 3 | | | N | -0- | | | | | -0- |
| 05 | 435 | N | 435 | -0- | -0- | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 06 | 503 | N | 503 | -0- | -0- | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 07 | 583 | N | 583 | -0- | -0- | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 08 | 530 | N | 530 | -0- | -0- | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 09 | 507 | N | 507 | -0- | -0- | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 490 | -0- | -6 | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 11 | 519 | N | 519 | -0- | -0- | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 456 | -0- | -40 | -0- | 456 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,710 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 489 | -0- | -100 | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 504 | -0- | -28 | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 487 | -0- | -40 | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 420 | -0- | -60 | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 373 | -0- | -185 | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 06 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 07 | 667 | N | 667 | -0- | -0- | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| 08 | 524 | N | 524 | -0- | -0- | -0- | 524 | 3 | | | N | -0- | | | | | -0- |
| 09 | 561 | N | 561 | -0- | -0- | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 492 | -0- | -190 | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 494 | -0- | -16 | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 567 | -0- | -22 | -0- | 567 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,075 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 245 | -0- | -34 | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 221 | -0- | -31 | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 215 | -0- | -33 | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 222 | -0- | -18 | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 217 | -0- | -31 | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 06 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 07 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 08 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 253 | -0- | -17 | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 264 | -0- | -15 | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 11 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 235 | -0- | -13 | -0- | 235 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,912 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 293 | -0- | -17 | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 262 | -0- | -18 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 278 | -0- | -32 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 264 | -0- | -15 | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 06 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 296 | -0- | -14 | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 08 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 280 | -0- | -20 | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 288 | -0- | -22 | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 11 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| *12 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,431 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 02 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 156 | -0- | -61 | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 199 | -0- | -11 | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 123 | -0- | -94 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 06 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 84 | -0- | -133 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 28 | -0- | -96 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 88 | -0- | -92 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 44 | -0- | -49 | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 11 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 40 | -0- | -53 | -0- | 40 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,382 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 437 | -0- | -59 | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 02 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 414 | -0- | -113 | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 04 | 475 | N | 475 | -0- | -0- | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 271 | -0- | -101 | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 06 | 494 | N | 494 | -0- | -0- | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 423 | -0- | -73 | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 08 | 422 | N | 422 | -0- | -0- | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 399 | -0- | -81 | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 10 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 336 | -0- | -84 | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 202 | -0- | -201 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,710 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 801 | -0- | -5 | -0- | 801 | 3 | | | N | -0- | | | | | -0- |
| 02 | 804 | N | 804 | -0- | -0- | -0- | 804 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 685 | -0- | -214 | -0- | 685 | 3 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 747 | -0- | -33 | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 860 | -0- | -39 | -0- | 860 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 420 | -0- | -240 | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 961 | -0- | -0- | -0- | 961 | 3 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 830 | -0- | -38 | -0- | 830 | 3 | | | N | -0- | | | | | -0- |
| 09 | 784 | N | 784 | -0- | -0- | -0- | 784 | 3 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 780 | -0- | -181 | -0- | 780 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 397 | -0- | -413 | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 415 | -0- | -391 | -0- | 415 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,484 TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 233 | -0- | -15 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 204 | -0- | -20 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 72 | -0- | -176 | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 04 | 299 | N | 299 | -0- | -0- | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 177 | -0- | -40 | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 06 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 239 | -0- | -9 | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 08 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 09 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 237 | -0- | -11 | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 11 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 244 | -0- | -4 | -0- | 244 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,660 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 239 | -0- | -102 | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 204 | -0- | -48 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 202 | -0- | -170 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 04 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 05 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 06 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 07 | 468 | N | 468 | -0- | -0- | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 08 | 430 | N | 430 | -0- | -0- | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 406 | -0- | -104 | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 423 | -0- | -42 | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 400 | -0- | -20 | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| *12 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,354 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 278 | -0- | -1 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 232 | -0- | -47 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 04 | 298 | N | 298 | -0- | -0- | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 222 | -0- | -57 | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 06 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 281 | -0- | -29 | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 08 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 267 | -0- | -33 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 267 | -0- | -12 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 11 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 273 | -0- | -6 | -0- | 273 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,244 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 169 | -0- | -110 | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 02 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 199 | -0- | -111 | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 04 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 260 | -0- | -50 | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 06 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 07 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 08 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 267 | -0- | -33 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 280 | -0- | -30 | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 11 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| *12 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,129 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 02 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 03 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 04 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 05 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 06 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 07 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 08 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 09 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 10 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 11 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| *12 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,358 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 344 | N | 344 | -0- | -0- | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 02 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 295 | -0- | -46 | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 04 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 279 | -0- | -62 | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 224 | -0- | -76 | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 198 | -0- | -143 | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 137 | -0- | -142 | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 186 | -0- | -24 | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 11 | 290 | N | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| *12 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,159 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 02 | 332 | N | 332 | -0- | -0- | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 337 | -0- | -4 | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 04 | 363 | N | 363 | -0- | -0- | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 336 | -0- | -5 | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 06 | 359 | N | 359 | -0- | -0- | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 07 | 351 | N | 351 | -0- | -0- | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 08 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 09 | 332 | N | 332 | -0- | -0- | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 10 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 11 | 332 | N | 332 | -0- | -0- | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| *12 | 344 | N | 344 | -0- | -0- | -0- | 344 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,158 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 26 | -0- | -2 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 03 | 24 | N | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 27 | -0- | -3 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 26 | -0- | -5 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 24 | -0- | -6 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 28 | -0- | -3 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 26 | -0- | -5 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 26 | -0- | -4 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 25 | -0- | -5 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 303 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 357 | -0- | -15 | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 284 | -0- | -52 | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 03 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 04 | 410 | N | 410 | -0- | -0- | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 05 | 326 | N | 326 | -0- | -0- | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 06 | 407 | N | 407 | -0- | -0- | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 386 | -0- | -48 | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 08 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 353 | -0- | -67 | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 368 | -0- | -4 | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 358 | -0- | -2 | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 355 | -0- | -17 | -0- | 355 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,388 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 231 | -0- | -17 | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 199 | -0- | -53 | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 224 | -0- | -24 | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 04 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 211 | -0- | -6 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 06 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 205 | -0- | -12 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 09 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 10 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 192 | -0- | -87 | -0- | 192 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,654 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 132 | -0- | -23 | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 117 | -0- | -23 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 109 | -0- | -15 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 113 | -0- | -7 | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 72 | -0- | -52 | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 68 | -0- | -52 | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 59 | -0- | -65 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 57 | -0- | -5 | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 42 | -0- | -18 | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 2 | -0- | -60 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 771 TOTAL CONDENSATE PROD: -0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 03 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 04 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 05 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 06 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 07 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 08 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 09 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 10 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 11 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| *12 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,955 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 360 | -0- | -74 | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 316 | -0- | -48 | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 315 | -0- | -119 | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 350 | -0- | -10 | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 290 | -0- | -51 | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 06 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 323 | -0- | -49 | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 08 | 327 | N | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 352 | -0- | -8 | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 10 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 11 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| *12 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,056 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 454 | N | 454 | -0- | -0- | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 338 | -0- | -26 | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 334 | -0- | -69 | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 04 | 455 | N | 455 | -0- | -0- | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 367 | -0- | -5 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 06 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 07 | 486 | N | 486 | -0- | -0- | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 08 | 468 | N | 468 | -0- | -0- | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 09 | 441 | N | 441 | -0- | -0- | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 10 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 11 | 397 | N | 397 | -0- | -0- | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| *12 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,086 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 328 | -0- | -44 | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 02 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 262 | -0- | -141 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 04 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 265 | -0- | -138 | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 06 | 438 | N | 438 | -0- | -0- | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 353 | -0- | -19 | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 08 | 368 | N | 368 | -0- | -0- | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 303 | -0- | -147 | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 10 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 308 | -0- | -52 | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 184 | -0- | -126 | -0- | 184 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,936 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 909 | N | 909 | -0- | -0- | -0- | 909 | 3 | | | N | -0- | | | | | -0- |
| 02 | 753 | N | 753 | -0- | -0- | -0- | 753 | 3 | | | N | -0- | | | | | -0- |
| 03 | 709 | N | 709 | -0- | -0- | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 04 | 693 | N | 693 | -0- | -0- | -0- | 693 | 3 | | | N | -0- | | | | | -0- |
| 05 | 772 | N | 772 | -0- | -0- | -0- | 772 | 3 | | | N | -0- | | | | | -0- |
| 06 | 846 | N | 846 | -0- | -0- | -0- | 846 | 3 | | | N | -0- | | | | | -0- |
| 07 | 842 | N | 842 | -0- | -0- | -0- | 842 | 3 | | | N | -0- | | | | | -0- |
| 08 | 833 | N | 833 | -0- | -0- | -0- | 833 | 3 | | | N | -0- | | | | | -0- |
| 09 | 805 | N | 805 | -0- | -0- | -0- | 805 | 3 | | | N | -0- | | | | | -0- |
| 10 | 832 | N | 832 | -0- | -0- | -0- | 832 | 3 | | | N | -0- | | | | | -0- |
| 11 | 818 | N | 818 | -0- | -0- | -0- | 818 | 3 | | | N | -0- | | | | | -0- |
| *12 | 777 | N | 777 | -0- | -0- | -0- | 777 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,589 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 02 | 207 | N | 207 | -0- | -0- | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 162 | -0- | -86 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 04 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 166 | -0- | -51 | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 06 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 220 | -0- | -28 | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 08 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 205 | -0- | -5 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 201 | -0- | -16 | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 209 | -0- | -8 | -0- | 209 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,473 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. WELL #: 77D RRCID -> 130528 COMPL. DATE 04/06/1989 TOTAL DEPTH 6550 PERF. 5950 - 6381

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 73 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "B" WELL #: 6 RRCID -> 130529 COMPL. DATE 04/03/1989 TOTAL DEPTH 6775 PERF. 5787 - 6573

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | | N | -0- | | | | | -0- |
| 02 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 24 | -0- | -38 | -0- | 24 | 3 | | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 25 | -0- | -37 | -0- | 25 | 3 | | | | N | -0- | | | | | -0- |
| 06 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | | N | -0- | | | | | -0- |
| 07 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | | N | -0- | | | | | -0- |
| 08 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 50 | -0- | -10 | -0- | 50 | 3 | | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 45 | -0- | -17 | -0- | 45 | 3 | | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 52 | -0- | -8 | -0- | 52 | 3 | | | | N | -0- | | | | | -0- |
| *12 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 746 TOTAL CONDENSATE PROD: -0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 23 | -0- | -8 | -0- | 23 | 3 | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 17 | -0- | -11 | -0- | 17 | 3 | | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | | N | -0- | | | | | -0- |
| 05 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | | N | -0- | | | | | -0- |
| 06 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 13 | -0- | -18 | -0- | 13 | 3 | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 9 | -0- | -21 | -0- | 9 | 3 | | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 10 | -0- | -21 | -0- | 10 | 3 | | | | N | -0- | | | | | -0- |
| 11 | 13 | N | 10 | -0- | -3 | -0- | 10 | 3 | | | | N | -0- | | | | | -0- |
| 12 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 224 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 547 | N | 547 | -0- | -0- | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 02 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 165 | -0- | -83 | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 04 | 549 | N | 549 | -0- | -0- | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 05 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 06 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 07 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 44 | -0- | -204 | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 2 | -0- | -246 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,762 TOTAL CONDENSATE PROD: -0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 03 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 04 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 05 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 06 | 446 | N | 446 | -0- | -0- | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 07 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 08 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 09 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 10 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 11 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| *12 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,710 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 360 | -0- | -12 | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 330 | -0- | -6 | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 316 | -0- | -56 | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 333 | -0- | -27 | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 335 | -0- | -37 | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 06 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 07 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 08 | 351 | N | 351 | -0- | -0- | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 09 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 10 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,076 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 72 | -0- | -21 | -0- | 72 | 3 | | N | -0- | | | -0- |
| 02 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | N | -0- | | | -0- |
| 03 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | N | -0- | | | -0- |
| 04 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | N | -0- | | | -0- |
| 05 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | N | -0- | | | -0- |
| 06 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | N | -0- | | | -0- |
| 07 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | N | -0- | | | -0- |
| 08 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | N | -0- | | | -0- |
| 09 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | N | -0- | | | -0- |
| 10 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | N | -0- | | | -0- |
| 11 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | N | -0- | | | -0- |
| 12 | 93 | N | 72 | -0- | -21 | -0- | 72 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 846 TOTAL CONDENSATE PROD: -0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | N | -0- | | | -0- |
| 02 | 334 | N | 334 | -0- | -0- | -0- | 334 | 3 | | N | -0- | | | -0- |
| 03 | 341 | N | 331 | -0- | -10 | -0- | 331 | 3 | | N | -0- | | | -0- |
| 04 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | N | -0- | | | -0- |
| 05 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | N | -0- | | | -0- |
| 06 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | N | -0- | | | -0- |
| 07 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | N | -0- | | | -0- |
| 08 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | N | -0- | | | -0- |
| 09 | 334 | N | 334 | -0- | -0- | -0- | 334 | 3 | | N | -0- | | | -0- |
| 10 | 341 | N | 334 | -0- | -7 | -0- | 334 | 3 | | N | -0- | | | -0- |
| 11 | 330 | N | 323 | -0- | -7 | -0- | 323 | 3 | | N | -0- | | | -0- |
| 12 | 341 | N | 330 | -0- | -11 | -0- | 330 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,197 TOTAL CONDENSATE PROD: -0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1327 | N | 1327 | -0- | -0- | -0- | 1327 | 3 | | N | -0- | | | -0- |
| 02 | 1182 | N | 1182 | -0- | -0- | -0- | 1182 | 3 | | N | -0- | | | -0- |
| 03 | 1271 | N | 880 | -0- | -391 | -0- | 880 | 3 | | N | -0- | | | -0- |
| 04 | 1230 | N | 1029 | -0- | -201 | -0- | 1029 | 3 | | N | -0- | | | -0- |
| 05 | 1271 | N | 636 | -0- | -635 | -0- | 636 | 3 | | N | -0- | | | -0- |
| 06 | 1568 | N | 1568 | -0- | -0- | -0- | 1568 | 3 | | N | -0- | | | -0- |
| 07 | 1601 | N | 1601 | -0- | -0- | -0- | 1601 | 3 | | N | -0- | | | -0- |
| 08 | 1417 | N | 1417 | -0- | -0- | -0- | 1417 | 3 | | N | -0- | | | -0- |
| 09 | 1322 | N | 1322 | -0- | -0- | -0- | 1322 | 3 | | N | -0- | | | -0- |
| 10 | 1471 | N | 1471 | -0- | -0- | -0- | 1471 | 3 | | N | -0- | | | -0- |
| 11 | 1230 | N | 1147 | -0- | -83 | -0- | 1147 | 3 | | N | -0- | | | -0- |
| 12 | 1271 | N | 1107 | -0- | -164 | -0- | 1107 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,687 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 460 | -0- | -5 | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 405 | -0- | -15 | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 388 | -0- | -77 | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 386 | -0- | -64 | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 340 | -0- | -94 | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 06 | 447 | N | 447 | -0- | -0- | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 07 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 08 | 435 | N | 435 | -0- | -0- | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 421 | -0- | -29 | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 424 | -0- | -41 | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 400 | -0- | -20 | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 413 | -0- | -21 | -0- | 413 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,969 TOTAL CONDENSATE PROD: -0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 81 | -0- | -43 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 92 | -0- | -20 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 03 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 04 | 114 | N | 114 | -0- | -0- | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 05 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 62 | -0- | -58 | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 07 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 08 | 607 | N | 607 | -0- | -0- | -0- | 607 | 3 | | | N | -0- | | | | | -0- |
| 09 | 607 | N | 607 | -0- | -0- | -0- | 607 | 3 | | | N | -0- | | | | | -0- |
| 10 | 645 | N | 645 | -0- | -0- | -0- | 645 | 3 | | | N | -0- | | | | | -0- |
| 11 | 613 | N | 613 | -0- | -0- | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 554 | -0- | -66 | -0- | 554 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,009 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 02 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 58 | -0- | -128 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 04 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 05 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 06 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 139 | -0- | -109 | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 08 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 09 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 10 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 11 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 176 | -0- | -10 | -0- | 176 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,117 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "A" WELL #: 22 RRCID -> 132862 COMPL. DATE 11/09/1989 TOTAL DEPTH 6733 PERF. 6310 - 6605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 02 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 03 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 04 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 05 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 06 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 07 | 253 | N | 253 | -0- | -0- | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 08 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 10 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 11 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 135 | -0- | -20 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,833 TOTAL CONDENSATE PROD: -0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 325 | -0- | -16 | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 293 | -0- | -15 | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 247 | -0- | -94 | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 231 | -0- | -69 | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 217 | -0- | -93 | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 06 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 07 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 08 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 242 | -0- | -28 | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 10 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 11 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| *12 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,241 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 02 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 29 | -0- | -2 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 04 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 05 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 06 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 07 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 08 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 09 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 10 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| *12 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 485 TOTAL CONDENSATE PROD: -0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 96 | -0- | -28 | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 98 | -0- | -22 | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 93 | -0- | -31 | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 06 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 07 | 107 | N | 107 | -0- | -0- | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 08 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 109 | -0- | -11 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 10 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 11 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| *12 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,361 TOTAL CONDENSATE PROD: -0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 231 | -0- | -79 | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 199 | -0- | -25 | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 187 | -0- | -30 | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 200 | -0- | -10 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 188 | -0- | -29 | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 06 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 210 | -0- | -7 | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 167 | -0- | -19 | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 191 | -0- | -19 | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 204 | -0- | -13 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 11 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 78 | -0- | -108 | -0- | 78 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,262 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 163 | -0- | -23 | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 02 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 125 | -0- | -30 | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 134 | -0- | -16 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 115 | -0- | -40 | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 06 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 07 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 08 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 09 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 143 | -0- | -12 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 141 | -0- | -9 | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 144 | -0- | -11 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,738 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 02 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 330 | -0- | -42 | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 04 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 312 | -0- | -29 | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 06 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 358 | -0- | -14 | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 08 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 341 | -0- | -19 | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 354 | -0- | -18 | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 11 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| *12 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,172 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 194 | -0- | -54 | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 167 | -0- | -29 | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 185 | -0- | -63 | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 04 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 173 | -0- | -13 | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 179 | -0- | -1 | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 174 | -0- | -12 | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 157 | -0- | -29 | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 129 | -0- | -51 | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 10 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 11 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| *12 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,166 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 237 | -0- | -11 | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 244 | -0- | -4 | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 04 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 231 | -0- | -17 | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 06 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 07 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 08 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 09 | 299 | N | 299 | -0- | -0- | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 10 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 11 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 74 | -0- | -174 | -0- | 74 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,123 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 436 | -0- | -29 | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 413 | -0- | -91 | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 03 | 510 | N | 510 | -0- | -0- | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 04 | 535 | N | 535 | -0- | -0- | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 441 | -0- | -24 | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 06 | 611 | N | 611 | -0- | -0- | -0- | 611 | 3 | | | N | -0- | | | | | -0- |
| 07 | 585 | N | 585 | -0- | -0- | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| 08 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 535 | -0- | -65 | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 10 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 493 | -0- | -17 | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 457 | -0- | -101 | -0- | 457 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,151 TOTAL CONDENSATE PROD: -0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 02 | 487 | N | 487 | -0- | -0- | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 262 | -0- | -172 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 04 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 05 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 06 | 435 | N | 435 | -0- | -0- | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 07 | 484 | N | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 08 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 09 | 475 | N | 475 | -0- | -0- | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 10 | 485 | N | 485 | -0- | -0- | -0- | 485 | 3 | | | N | -0- | | | | | -0- |
| 11 | 500 | N | 500 | -0- | -0- | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| *12 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,468 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 3 | -0- | -59 | -0- | 3 | 3 | | N | -0- | | | -0- |
| 02 | 56 | N | 2 | -0- | -54 | -0- | 2 | 3 | | N | -0- | | | -0- |
| 03 | 62 | N | 3 | -0- | -59 | -0- | 3 | 3 | | N | -0- | | | -0- |
| 04 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | N | -0- | | | -0- |
| 05 | 2 | N | 1 | -0- | -1 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 06 | 3 | N | -0- | -0- | -3 | -0- | | | | N | -0- | | | -0- |
| 07 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | N | -0- | | | -0- |
| 08 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | N | -0- | | | -0- |
| 09 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | N | -0- | | | -0- |
| 10 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | N | -0- | | | -0- |
| 11 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | N | -0- | | | -0- |
| *12 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 886 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 3 | | N | -0- | | | -0- |
| 02 | 807 | N | 807 | -0- | -0- | -0- | 807 | 3 | | N | -0- | | | -0- |
| 03 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | N | -0- | | | -0- |
| 04 | 719 | N | 719 | -0- | -0- | -0- | 719 | 3 | | N | -0- | | | -0- |
| 05 | 654 | N | 654 | -0- | -0- | -0- | 654 | 3 | | N | -0- | | | -0- |
| 06 | 768 | N | 768 | -0- | -0- | -0- | 768 | 3 | | N | -0- | | | -0- |
| 07 | 756 | N | 756 | -0- | -0- | -0- | 756 | 3 | | N | -0- | | | -0- |
| 08 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | N | -0- | | | -0- |
| 09 | 681 | N | 681 | -0- | -0- | -0- | 681 | 3 | | N | -0- | | | -0- |
| 10 | 696 | N | 696 | -0- | -0- | -0- | 696 | 3 | | N | -0- | | | -0- |
| 11 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | N | -0- | | | -0- |
| *12 | 673 | N | 673 | -0- | -0- | -0- | 673 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,759 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 686 | N | 686 | -0- | -0- | -0- | 686 | 3 | | N | -0- | | | -0- |
| 02 | 741 | N | 741 | -0- | -0- | -0- | 741 | 3 | | N | -0- | | | -0- |
| 03 | 682 | N | 666 | -0- | -16 | -0- | 666 | 3 | | N | -0- | | | -0- |
| 04 | 801 | N | 801 | -0- | -0- | -0- | 801 | 3 | | N | -0- | | | -0- |
| 05 | 704 | N | 704 | -0- | -0- | -0- | 704 | 3 | | N | -0- | | | -0- |
| 06 | 823 | N | 823 | -0- | -0- | -0- | 823 | 3 | | N | -0- | | | -0- |
| 07 | 822 | N | 822 | -0- | -0- | -0- | 822 | 3 | | N | -0- | | | -0- |
| 08 | 810 | N | 810 | -0- | -0- | -0- | 810 | 3 | | N | -0- | | | -0- |
| 09 | 779 | N | 779 | -0- | -0- | -0- | 779 | 3 | | N | -0- | | | -0- |
| 10 | 796 | N | 796 | -0- | -0- | -0- | 796 | 3 | | N | -0- | | | -0- |
| 11 | 783 | N | 783 | -0- | -0- | -0- | 783 | 3 | | N | -0- | | | -0- |
| *12 | 769 | N | 769 | -0- | -0- | -0- | 769 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,180 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 181 | -0- | -5 | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 181 | -0- | -15 | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 05 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 199 | -0- | -11 | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 202 | -0- | -15 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 08 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 172 | -0- | -38 | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 10 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 200 | -0- | -10 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| *12 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,407 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 02 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 327 | -0- | -14 | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 04 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 284 | -0- | -57 | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 06 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 07 | 413 | N | 413 | -0- | -0- | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 08 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 09 | 380 | N | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 330 | -0- | -11 | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 320 | -0- | -10 | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 332 | -0- | -9 | -0- | 332 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,298 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 02 | 438 | N | 438 | -0- | -0- | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 381 | -0- | -22 | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 04 | 490 | N | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 384 | -0- | -112 | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 06 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 447 | -0- | -49 | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 08 | 462 | N | 462 | -0- | -0- | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 427 | -0- | -53 | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 10 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 447 | -0- | -3 | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| *12 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,305 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 4 | -0- | -27 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 04 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 06 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 08 | 28 | N | 28 | -0- | -0- | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 09 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 10 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 11 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| *12 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 283 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 592 | N | 592 | -0- | -0- | -0- | 592 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 525 | -0- | -7 | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 545 | -0- | -44 | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| 04 | 625 | N | 625 | -0- | -0- | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 536 | -0- | -53 | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 06 | 638 | N | 638 | -0- | -0- | -0- | 638 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 612 | -0- | -39 | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 08 | 631 | N | 631 | -0- | -0- | -0- | 631 | 3 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 520 | -0- | -110 | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 611 | -0- | -9 | -0- | 611 | 3 | | | N | -0- | | | | | -0- |
| 11 | 642 | N | 642 | -0- | -0- | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| *12 | 671 | N | 671 | -0- | -0- | -0- | 671 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,148 TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 417 | N | 417 | -0- | -0- | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 02 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 343 | -0- | -29 | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 04 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 346 | -0- | -26 | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 07 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 08 | 401 | N | 401 | -0- | -0- | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 09 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 11 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| *12 | 407 | N | 407 | -0- | -0- | -0- | 407 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,726 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 422 | -0- | -54 | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 431 | -0- | -65 | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 04 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 407 | -0- | -58 | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 06 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 491 | -0- | -5 | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 08 | 483 | N | 483 | -0- | -0- | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 462 | -0- | -18 | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 488 | -0- | -8 | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 471 | -0- | -9 | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| *12 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,593 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 773 | -0- | -64 | -0- | 773 | 3 | | | N | -0- | | | | | -0- |
| 02 | 717 | N | 717 | -0- | -0- | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 641 | -0- | -165 | -0- | 641 | 3 | | | N | -0- | | | | | -0- |
| 04 | 796 | N | 796 | -0- | -0- | -0- | 796 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 615 | -0- | -191 | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 06 | 798 | N | 798 | -0- | -0- | -0- | 798 | 3 | | | N | -0- | | | | | -0- |
| 07 | 847 | N | 847 | -0- | -0- | -0- | 847 | 3 | | | N | -0- | | | | | -0- |
| 08 | 838 | N | 838 | -0- | -0- | -0- | 838 | 3 | | | N | -0- | | | | | -0- |
| 09 | 813 | N | 813 | -0- | -0- | -0- | 813 | 3 | | | N | -0- | | | | | -0- |
| 10 | 839 | N | 839 | -0- | -0- | -0- | 839 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 799 | -0- | -11 | -0- | 799 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 837 | -0- | -0- | -0- | 837 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,313 TOTAL CONDENSATE PROD: -0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1285 | N | 1285 | -0- | -0- | -0- | 1285 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1176 | -0- | -0- | -0- | 1176 | 3 | | | N | -0- | | | | | -0- |
| 03 | 876 | N | 876 | -0- | -0- | -0- | 876 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1194 | -0- | -36 | -0- | 1194 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 834 | -0- | -468 | -0- | 834 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1124 | N | 1124 | -0- | -0- | -0- | 1124 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1317 | N | 1317 | -0- | -0- | -0- | 1317 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1063 | N | 1063 | -0- | -0- | -0- | 1063 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 566 | -0- | -544 | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1061 | -0- | -241 | -0- | 1061 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 857 | -0- | -163 | -0- | 857 | 3 | | | N | -0- | | | | | -0- |
| *12 | 734 | N | 734 | -0- | -0- | -0- | 734 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,087 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 02 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 88 | -0- | -5 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 04 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 05 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 63 | -0- | -27 | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 07 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 47 | -0- | -46 | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 09 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 10 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 11 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| *12 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 884 TOTAL CONDENSATE PROD: -0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 02 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 151 | -0- | -4 | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 04 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 05 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 07 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 08 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 09 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 10 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 11 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 126 | -0- | -29 | -0- | 126 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,912 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 343 | -0- | -29 | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 02 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 281 | -0- | -153 | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 311 | -0- | -19 | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 315 | -0- | -88 | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 06 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 295 | -0- | -15 | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 304 | -0- | -6 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 337 | -0- | -23 | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 10 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 11 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 129 | -0- | -212 | -0- | 129 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,777 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 673 | -0- | -71 | -0- | 673 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 613 | -0- | -31 | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 598 | -0- | -115 | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 643 | -0- | -17 | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 619 | -0- | -63 | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 419 | -0- | -151 | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 07 | 728 | N | 728 | -0- | -0- | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 440 | -0- | -180 | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 371 | -0- | -49 | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 414 | -0- | -299 | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 374 | -0- | -46 | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| *12 | 798 | N | 798 | -0- | -0- | -0- | 798 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,690 TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 02 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 03 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 04 | 423 | N | 423 | -0- | -0- | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 05 | 332 | N | 332 | -0- | -0- | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 06 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 07 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 08 | 417 | N | 417 | -0- | -0- | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 09 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 10 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 11 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| *12 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,413 TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 142 | -0- | -13 | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 124 | -0- | -16 | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 42 | -0- | -113 | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 04 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 05 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 06 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 07 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 08 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 10 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 11 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| *12 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,764 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 02 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 03 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 58 | -0- | -4 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 11 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| *12 | 114 | N | 114 | -0- | -0- | -0- | 114 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,078 TOTAL CONDENSATE PROD: -0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 326 | -0- | -15 | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 02 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 297 | -0- | -75 | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 311 | -0- | -19 | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 272 | -0- | -69 | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 283 | -0- | -17 | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 252 | -0- | -58 | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 258 | -0- | -21 | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 09 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 10 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 11 | 298 | N | 298 | -0- | -0- | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| *12 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,579 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. WELL #: 708 D RRCID -> 136335 COMPL. DATE 10/31/1990 TOTAL DEPTH 6620 PERF. 6239 - 6419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | N | -0- | | | -0- |
| 02 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | N | -0- | | | -0- |
| 03 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | N | -0- | | | -0- |
| 04 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | N | -0- | | | -0- |
| 05 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | N | -0- | | | -0- |
| 06 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | N | -0- | | | -0- |
| 07 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | N | -0- | | | -0- |
| 08 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | N | -0- | | | -0- |
| 09 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | N | -0- | | | -0- |
| 10 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | N | -0- | | | -0- |
| 11 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | N | -0- | | | -0- |
| *12 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,147 TOTAL CONDENSATE PROD: -0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 150 | -0- | -129 | -0- | 150 | 3 | | N | -0- | | | -0- |
| 02 | 252 | N | 106 | -0- | -146 | -0- | 106 | 3 | | N | -0- | | | -0- |
| 03 | 279 | N | 144 | -0- | -135 | -0- | 144 | 3 | | N | -0- | | | -0- |
| 04 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | N | -0- | | | -0- |
| 05 | 124 | N | 77 | -0- | -47 | -0- | 77 | 3 | | N | -0- | | | -0- |
| 06 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | N | -0- | | | -0- |
| 07 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | N | -0- | | | -0- |
| 08 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | N | -0- | | | -0- |
| 09 | 210 | N | 201 | -0- | -9 | -0- | 201 | 3 | | N | -0- | | | -0- |
| 10 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | N | -0- | | | -0- |
| 11 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | N | -0- | | | -0- |
| *12 | 253 | N | 253 | -0- | -0- | -0- | 253 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,597 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1003 | N | 1003 | -0- | -0- | -0- | 1003 | 3 | | N | -0- | | | -0- |
| 02 | 896 | N | 892 | -0- | -4 | -0- | 892 | 3 | | N | -0- | | | -0- |
| 03 | 1023 | N | 726 | -0- | -297 | -0- | 726 | 3 | | N | -0- | | | -0- |
| 04 | 982 | N | 982 | -0- | -0- | -0- | 982 | 3 | | N | -0- | | | -0- |
| 05 | 992 | N | 663 | -0- | -329 | -0- | 663 | 3 | | N | -0- | | | -0- |
| 06 | 990 | N | 990 | -0- | -0- | -0- | 990 | 3 | | N | -0- | | | -0- |
| 07 | 1023 | N | 997 | -0- | -26 | -0- | 997 | 3 | | N | -0- | | | -0- |
| 08 | 959 | N | 959 | -0- | -0- | -0- | 959 | 3 | | N | -0- | | | -0- |
| 09 | 990 | N | 946 | -0- | -44 | -0- | 946 | 3 | | N | -0- | | | -0- |
| 10 | 999 | N | 999 | -0- | -0- | -0- | 999 | 3 | | N | -0- | | | -0- |
| 11 | 940 | N | 940 | -0- | -0- | -0- | 940 | 3 | | N | -0- | | | -0- |
| *12 | 993 | N | 993 | -0- | -0- | -0- | 993 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,090 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 825 | -0- | -229 | -0- | 825 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 686 | -0- | -98 | -0- | 686 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 674 | -0- | -70 | -0- | 674 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1128 | N | 1128 | -0- | -0- | -0- | 1128 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 748 | -0- | -27 | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 06 | 872 | N | 872 | -0- | -0- | -0- | 872 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 819 | -0- | -297 | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 08 | 774 | N | 774 | -0- | -0- | -0- | 774 | 3 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 766 | -0- | -104 | -0- | 766 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 752 | -0- | -54 | -0- | 752 | 3 | | | N | -0- | | | | | -0- |
| 11 | 779 | N | 779 | -0- | -0- | -0- | 779 | 3 | | | N | -0- | | | | | -0- |
| *12 | 823 | N | 823 | -0- | -0- | -0- | 823 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,646 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | | | N | -0- | | | | | -0- |
| 02 | 641 | N | 641 | -0- | -0- | -0- | 641 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 503 | -0- | -86 | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 04 | 747 | N | 747 | -0- | -0- | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 506 | -0- | -176 | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 06 | 674 | N | 674 | -0- | -0- | -0- | 674 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 624 | -0- | -58 | -0- | 624 | 3 | | | N | -0- | | | | | -0- |
| 08 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| 09 | 663 | N | 663 | -0- | -0- | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 539 | -0- | -81 | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 11 | 626 | N | 626 | -0- | -0- | -0- | 626 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 528 | -0- | -154 | -0- | 528 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,266 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 544 | -0- | -44 | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 514 | -0- | -106 | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 585 | -0- | -15 | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 512 | -0- | -77 | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 06 | 659 | N | 659 | -0- | -0- | -0- | 659 | 3 | | | N | -0- | | | | | -0- |
| 07 | 659 | N | 659 | -0- | -0- | -0- | 659 | 3 | | | N | -0- | | | | | -0- |
| 08 | 642 | N | 642 | -0- | -0- | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 352 | -0- | -308 | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 362 | -0- | -289 | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 362 | -0- | -268 | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 341 | -0- | -31 | -0- | 341 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,154 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 02 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 211 | -0- | -68 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 256 | -0- | -14 | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 219 | -0- | -29 | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 06 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 222 | -0- | -57 | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 08 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 233 | -0- | -37 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 10 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 11 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| *12 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,888 TOTAL CONDENSATE PROD: -0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 02 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 297 | -0- | -44 | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 185 | -0- | -115 | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 158 | -0- | -214 | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 220 | -0- | -80 | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 07 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 08 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 09 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 10 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 304 | -0- | -26 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 300 | -0- | -10 | -0- | 300 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,382 TOTAL CONDENSATE PROD: -0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 804 | N | 804 | -0- | -0- | -0- | 804 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 717 | -0- | -11 | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 406 | -0- | -369 | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 04 | 890 | N | 890 | -0- | -0- | -0- | 890 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 641 | -0- | -165 | -0- | 641 | 3 | | | N | -0- | | | | | -0- |
| 06 | 727 | N | 727 | -0- | -0- | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 603 | -0- | -327 | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 08 | 758 | N | 758 | -0- | -0- | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| 09 | 754 | N | 754 | -0- | -0- | -0- | 754 | 3 | | | N | -0- | | | | | -0- |
| 10 | 778 | N | 778 | -0- | -0- | -0- | 778 | 3 | | | N | -0- | | | | | -0- |
| 11 | 760 | N | 760 | -0- | -0- | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 772 | -0- | -3 | -0- | 772 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,610 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 630 | N | 630 | -0- | -0- | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 02 | 543 | N | 543 | -0- | -0- | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 572 | -0- | -17 | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 568 | -0- | -2 | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 05 | 597 | N | 597 | -0- | -0- | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 06 | 588 | N | 588 | -0- | -0- | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 07 | 612 | N | 612 | -0- | -0- | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 546 | -0- | -43 | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 494 | -0- | -76 | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 10 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 11 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| *12 | 600 | N | 600 | -0- | -0- | -0- | 600 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,023 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 179 | -0- | -7 | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 165 | -0- | -3 | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 148 | -0- | -38 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 145 | -0- | -35 | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 154 | -0- | -32 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 06 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 07 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 08 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 09 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 10 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 11 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| *12 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,921 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 297 | -0- | -13 | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 269 | -0- | -11 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 279 | -0- | -31 | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 280 | -0- | -20 | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 284 | -0- | -26 | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 06 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 07 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 257 | -0- | -22 | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 278 | -0- | -52 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 276 | -0- | -34 | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 11 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 269 | -0- | -10 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,388 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 02 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 03 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 04 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 05 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 06 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 07 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 08 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 09 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 10 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 11 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| *12 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,430 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 704 | -0- | -9 | -0- | 704 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 634 | -0- | -10 | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 596 | -0- | -117 | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 04 | 712 | N | 712 | -0- | -0- | -0- | 712 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 709 | -0- | -4 | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 06 | 697 | N | 697 | -0- | -0- | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 709 | -0- | -35 | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 691 | -0- | -22 | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 668 | -0- | -22 | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 685 | -0- | -28 | -0- | 685 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 658 | -0- | -2 | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 680 | -0- | -2 | -0- | 680 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,143 TOTAL CONDENSATE PROD: -0-

BEAN "C" WELL #: 3 RRCID -> 143223 COMPL. DATE 05/11/2002 TOTAL DEPTH 7102 PERF. 6396 - 6974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 109 | -0- | -46 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 02 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 33 | -0- | -91 | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 32 | -0- | -88 | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 3 | -0- | -152 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 3 | -0- | -27 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 3 | -0- | -28 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 08 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 09 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 388 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 774 | N | 774 | -0- | -0- | -0- | 774 | 3 | | | N | -0- | | | | | -0- |
| 02 | 689 | N | 689 | -0- | -0- | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 03 | 665 | N | 665 | -0- | -0- | -0- | 665 | 3 | | | N | -0- | | | | | -0- |
| 04 | 736 | N | 736 | -0- | -0- | -0- | 736 | 3 | | | N | -0- | | | | | -0- |
| 05 | 716 | N | 716 | -0- | -0- | -0- | 716 | 3 | | | N | -0- | | | | | -0- |
| 06 | 729 | N | 729 | -0- | -0- | -0- | 729 | 3 | | | N | -0- | | | | | -0- |
| 07 | 719 | N | 719 | -0- | -0- | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 08 | 717 | N | 717 | -0- | -0- | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 09 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 10 | 717 | N | 717 | -0- | -0- | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 11 | 691 | N | 691 | -0- | -0- | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| *12 | 685 | N | 685 | -0- | -0- | -0- | 685 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,366 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 02/26/1993 TOTAL DEPTH 6825 PERF. 6391 - 6527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 817 | -0- | -82 | -0- | 817 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 736 | -0- | -48 | -0- | 736 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 760 | -0- | -77 | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| 04 | 843 | N | 843 | -0- | -0- | -0- | 843 | 3 | | | N | -0- | | | | | -0- |
| 05 | 815 | N | 815 | -0- | -0- | -0- | 815 | 3 | | | N | -0- | | | | | -0- |
| 06 | 795 | N | 795 | -0- | -0- | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 806 | -0- | -62 | -0- | 806 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 795 | -0- | -11 | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 766 | -0- | -44 | -0- | 766 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 775 | -0- | -31 | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 694 | -0- | -86 | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 733 | -0- | -73 | -0- | 733 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,335 TOTAL CONDENSATE PROD: -0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1962 | -0- | -22 | -0- | 1962 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1792 | N | 1642 | -0- | -150 | -0- | 1642 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1953 | N | 1017 | -0- | -936 | -0- | 1017 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1890 | N | 1255 | -0- | -635 | -0- | 1255 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1829 | N | 1692 | -0- | -137 | -0- | 1692 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2114 | N | 2114 | -0- | -0- | -0- | 2114 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2198 | N | 2198 | -0- | -0- | -0- | 2198 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2172 | N | 2172 | -0- | -0- | -0- | 2172 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2100 | N | 2023 | -0- | -77 | -0- | 2023 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2201 | N | 2173 | -0- | -28 | -0- | 2173 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2100 | N | 2010 | -0- | -90 | -0- | 2010 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2311 | N | 2311 | -0- | -0- | -0- | 2311 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,569 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 211 | -0- | -6 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 187 | -0- | -9 | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 149 | -0- | -68 | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 200 | -0- | -10 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 137 | -0- | -80 | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 06 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 201 | -0- | -16 | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 08 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 193 | -0- | -17 | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 10 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 187 | -0- | -23 | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| *12 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,301 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 230 | -0- | -18 | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 210 | -0- | -14 | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 207 | -0- | -41 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 04 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 198 | -0- | -50 | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 136 | -0- | -74 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 211 | -0- | -6 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 08 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 09 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 210 | -0- | -7 | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 202 | -0- | -8 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| *12 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,465 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 586 | -0- | -3 | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 467 | -0- | -65 | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 532 | -0- | -57 | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 04 | 617 | N | 617 | -0- | -0- | -0- | 617 | 3 | | | N | -0- | | | | | -0- |
| 05 | 610 | N | 610 | -0- | -0- | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 06 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 602 | -0- | -49 | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 542 | -0- | -78 | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 518 | -0- | -82 | -0- | 518 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 499 | -0- | -90 | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 476 | -0- | -34 | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 496 | -0- | -31 | -0- | 496 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,538 TOTAL CONDENSATE PROD: -0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | X | 1389 | -0- | -626 | -0- | 1389 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1820 | X | 1738 | -0- | -82 | -0- | 1738 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1860 | X | 924 | -0- | -936 | -0- | 924 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1825 | X | 1825 | -0- | -0- | -0- | 1825 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1922 | X | 1284 | -0- | -638 | -0- | 1284 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1860 | X | 1494 | -0- | -366 | -0- | 1494 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1970 | X | 1970 | -0- | -0- | -0- | 1970 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1891 | X | 1476 | -0- | -415 | -0- | 1476 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1830 | X | 1170 | -0- | -660 | -0- | 1170 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1984 | X | 1900 | -0- | -84 | -0- | 1900 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1920 | X | 1227 | -0- | -693 | -0- | 1227 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1984 | X | 807 | -0- | -1177 | -0- | 807 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,204 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 951 | -0- | -10 | -0- | 951 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 864 | -0- | -4 | -0- | 864 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 804 | -0- | -188 | -0- | 804 | 3 | | | N | -0- | | | | | -0- |
| 04 | 930 | N | 930 | -0- | -0- | -0- | 930 | 3 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 790 | -0- | -171 | -0- | 790 | 3 | | | N | -0- | | | | | -0- |
| 06 | 948 | N | 948 | -0- | -0- | -0- | 948 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 919 | -0- | -42 | -0- | 919 | 3 | | | N | -0- | | | | | -0- |
| 08 | 853 | N | 853 | -0- | -0- | -0- | 853 | 3 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 833 | -0- | -127 | -0- | 833 | 3 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 842 | -0- | -88 | -0- | 842 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 791 | -0- | -49 | -0- | 791 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 796 | -0- | -72 | -0- | 796 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,321 TOTAL CONDENSATE PROD: -0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 784 | N | 784 | -0- | -0- | -0- | 782 | 3 | 2 | 9 | Y | 2 | | | | | 158 |
| 02 | 655 | N | 655 | -0- | -0- | -0- | 655 | 3 | | | Y | -0- | | | | | 158 |
| 03 | 620 | N | 525 | -0- | -95 | -0- | 524 | 3 | 1 | 9 | Y | 1 | | | | | 159 |
| 04 | 876 | N | 876 | -0- | -0- | -0- | 876 | 3 | | | Y | -0- | | | | | 159 |
| 05 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | Y | -0- | | | | | 159 |
| 06 | 721 | N | 721 | -0- | -0- | -0- | 721 | 3 | | | Y | -0- | | | | | 159 |
| 07 | 748 | N | 748 | -0- | -0- | -0- | 748 | 3 | | | Y | -0- | | | | | 159 |
| 08 | 713 | N | 664 | -0- | -49 | -0- | 664 | 3 | | | Y | -0- | | | | | 159 |
| 09 | 711 | N | 711 | -0- | -0- | -0- | 711 | 3 | | | Y | -0- | | | | | 159 |
| 10 | 760 | N | 760 | -0- | -0- | -0- | 760 | 3 | | | Y | -0- | | | | | 159 |
| 11 | 775 | N | 775 | -0- | -0- | -0- | 775 | 3 | | | Y | -0- | | | | | 159 |
| *12 | 755 | N | 755 | -0- | -0- | -0- | 755 | 3 | | | Y | -0- | | | | | 159 |

TOTAL GAS PROD: 8,724 TOTAL CONDENSATE PROD: 3

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 347 | -0- | -87 | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 320 | -0- | -21 | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 04 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 320 | -0- | -21 | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 06 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 321 | -0- | -51 | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 08 | 326 | N | 326 | -0- | -0- | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 319 | -0- | -11 | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 10 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 302 | -0- | -28 | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 303 | -0- | -38 | -0- | 303 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,879 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 368 | -0- | -24 | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 254 | -0- | -149 | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 395 | -0- | -25 | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 268 | -0- | -135 | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 06 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 244 | -0- | -159 | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 216 | -0- | -63 | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 242 | -0- | -88 | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 233 | -0- | -15 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 207 | -0- | -3 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 245 | -0- | -3 | -0- | 245 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,413 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1331 | N | 1331 | -0- | -0- | -0- | 1331 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1273 | N | 1273 | -0- | -0- | -0- | 1273 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1655 | N | 1655 | -0- | -0- | -0- | 1655 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1266 | -0- | -24 | -0- | 1266 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1957 | N | 1957 | -0- | -0- | -0- | 1957 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2061 | N | 2061 | -0- | -0- | -0- | 2061 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1986 | N | 1986 | -0- | -0- | -0- | 1986 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1953 | N | 1882 | -0- | -71 | -0- | 1882 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2070 | N | 1638 | -0- | -432 | -0- | 1638 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1984 | N | 1512 | -0- | -472 | -0- | 1512 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1830 | N | 1192 | -0- | -638 | -0- | 1192 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1705 | N | 1432 | -0- | -273 | -0- | 1432 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,185 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 35 RRCID -> 148534 COMPL. DATE 02/04/1994 TOTAL DEPTH 6860 PERF. 6500 - 6555

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 941 | -0- | -82 | -0- | 941 | 3 | | | N | -0- | | | | | -0- |
| 02 | 911 | N | 911 | -0- | -0- | -0- | 911 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 865 | -0- | -127 | -0- | 865 | 3 | | | N | -0- | | | | | -0- |
| 04 | 912 | N | 912 | -0- | -0- | -0- | 912 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 957 | -0- | -66 | -0- | 957 | 3 | | | N | -0- | | | | | -0- |
| 06 | 983 | N | 983 | -0- | -0- | -0- | 983 | 3 | | | N | -0- | | | | | -0- |
| 07 | 967 | N | 967 | -0- | -0- | -0- | 967 | 3 | | | N | -0- | | | | | -0- |
| 08 | 961 | N | 929 | -0- | -32 | -0- | 929 | 3 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 807 | -0- | -183 | -0- | 807 | 3 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 954 | -0- | -7 | -0- | 954 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 827 | -0- | -73 | -0- | 827 | 3 | | | N | -0- | | | | | -0- |
| *12 | 964 | N | 964 | -0- | -0- | -0- | 964 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,017 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1098 | -0- | -235 | -0- | 1098 | 3 | | N | -0- | | | -0- |
| 02 | 1120 | N | 973 | -0- | -147 | -0- | 973 | 3 | | N | -0- | | | -0- |
| 03 | 1147 | N | 776 | -0- | -371 | -0- | 776 | 3 | | N | -0- | | | -0- |
| 04 | 1092 | N | 1092 | -0- | -0- | -0- | 1092 | 3 | | N | -0- | | | -0- |
| 05 | 1085 | N | 868 | -0- | -217 | -0- | 868 | 3 | | N | -0- | | | -0- |
| 06 | 1082 | N | 1082 | -0- | -0- | -0- | 1082 | 3 | | N | -0- | | | -0- |
| 07 | 1116 | N | 868 | -0- | -248 | -0- | 868 | 3 | | N | -0- | | | -0- |
| 08 | 995 | N | 995 | -0- | -0- | -0- | 995 | 3 | | N | -0- | | | -0- |
| 09 | 1080 | N | 1027 | -0- | -53 | -0- | 1027 | 3 | | N | -0- | | | -0- |
| 10 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 3 | | N | -0- | | | -0- |
| 11 | 971 | N | 971 | -0- | -0- | -0- | 971 | 3 | | N | -0- | | | -0- |
| 12 | 1054 | N | 960 | -0- | -94 | -0- | 960 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,738 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 253 | -0- | -57 | -0- | 253 | 3 | | N | -0- | | | -0- |
| 02 | 280 | N | 269 | -0- | -11 | -0- | 269 | 3 | | N | -0- | | | -0- |
| 03 | 279 | N | 276 | -0- | -3 | -0- | 276 | 3 | | N | -0- | | | -0- |
| 04 | 290 | N | 290 | -0- | -0- | -0- | 290 | 3 | | N | -0- | | | -0- |
| 05 | 363 | N | 363 | -0- | -0- | -0- | 363 | 3 | | N | -0- | | | -0- |
| 06 | 363 | N | 363 | -0- | -0- | -0- | 363 | 3 | | N | -0- | | | -0- |
| 07 | 310 | N | 309 | -0- | -1 | -0- | 309 | 3 | | N | -0- | | | -0- |
| 08 | 372 | N | 307 | -0- | -65 | -0- | 307 | 3 | | N | -0- | | | -0- |
| 09 | 360 | N | 272 | -0- | -88 | -0- | 272 | 3 | | N | -0- | | | -0- |
| 10 | 310 | N | 275 | -0- | -35 | -0- | 275 | 3 | | N | -0- | | | -0- |
| 11 | 300 | N | 238 | -0- | -62 | -0- | 238 | 3 | | N | -0- | | | -0- |
| *12 | 332 | N | 332 | -0- | -0- | -0- | 332 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,547 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 425 | -0- | -71 | -0- | 425 | 3 | | N | -0- | | | -0- |
| 02 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | N | -0- | | | -0- |
| 03 | 465 | N | 346 | -0- | -119 | -0- | 346 | 3 | | N | -0- | | | -0- |
| 04 | 474 | N | 474 | -0- | -0- | -0- | 474 | 3 | | N | -0- | | | -0- |
| 05 | 440 | N | 440 | -0- | -0- | -0- | 440 | 3 | | N | -0- | | | -0- |
| 06 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | | N | -0- | | | -0- |
| 07 | 496 | N | 426 | -0- | -70 | -0- | 426 | 3 | | N | -0- | | | -0- |
| 08 | 508 | N | 508 | -0- | -0- | -0- | 508 | 3 | | N | -0- | | | -0- |
| 09 | 508 | N | 508 | -0- | -0- | -0- | 508 | 3 | | N | -0- | | | -0- |
| 10 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | N | -0- | | | -0- |
| 11 | 480 | N | 471 | -0- | -9 | -0- | 471 | 3 | | N | -0- | | | -0- |
| 12 | 527 | N | 439 | -0- | -88 | -0- | 439 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,300 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 02 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 209 | -0- | -8 | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 04 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 206 | -0- | -11 | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 06 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 07 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 08 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 09 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 200 | -0- | -10 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 205 | -0- | -12 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,568 TOTAL CONDENSATE PROD: -0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 02 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 03 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 04 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 212 | -0- | -5 | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 06 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 192 | -0- | -25 | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 180 | -0- | -37 | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 157 | -0- | -53 | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 151 | -0- | -35 | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 150 | -0- | -30 | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 150 | -0- | -5 | -0- | 150 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,443 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 77 | -0- | -47 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 02 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 03 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 04 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 05 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 143 | -0- | -7 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 136 | -0- | -50 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 135 | -0- | -20 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 135 | -0- | -15 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 120 | -0- | -4 | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 114 | -0- | -6 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 128 | -0- | -27 | -0- | 128 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,591 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 194 | -0- | -23 | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 02 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 03 | 601 | N | 601 | -0- | -0- | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 149 | -0- | -31 | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 171 | -0- | -15 | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 144 | -0- | -426 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 139 | -0- | -16 | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 08 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 09 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 10 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 132 | -0- | -48 | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 146 | -0- | -40 | -0- | 146 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,360 TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 696 | N | 696 | -0- | -0- | -0- | 696 | 3 | | | N | -0- | | | | | -0- |
| 02 | 625 | N | 625 | -0- | -0- | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 413 | -0- | -269 | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 04 | 689 | N | 689 | -0- | -0- | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 383 | -0- | -299 | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 06 | 773 | N | 773 | -0- | -0- | -0- | 773 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 677 | -0- | -5 | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 08 | 666 | N | 666 | -0- | -0- | -0- | 666 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 636 | -0- | -24 | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 648 | -0- | -34 | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| 11 | 636 | N | 636 | -0- | -0- | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| *12 | 691 | N | 691 | -0- | -0- | -0- | 691 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,533 TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 362 | -0- | -41 | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 324 | -0- | -12 | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 351 | -0- | -21 | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 04 | 380 | N | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 312 | -0- | -60 | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 06 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 333 | -0- | -70 | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 08 | 324 | N | 324 | -0- | -0- | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 09 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 10 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 290 | -0- | -10 | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 330 | -0- | -42 | -0- | 330 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,134 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 02 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 03 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 04 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 05 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 07 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 08 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 09 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 10 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 11 | 332 | N | 332 | -0- | -0- | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| *12 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,840 TOTAL CONDENSATE PROD: -0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 193 | -0- | -24 | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 177 | -0- | -19 | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 03 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 04 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 05 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 203 | -0- | -7 | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 204 | -0- | -13 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 08 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 09 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 203 | -0- | -14 | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 188 | -0- | -22 | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 191 | -0- | -26 | -0- | 191 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,422 TOTAL CONDENSATE PROD: -0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 14 | -0- | -14 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 03 | 54 | N | 54 | -0- | -0- | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 25 | -0- | -5 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 05 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 06 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 07 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 18 | -0- | -12 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 9 | -0- | -21 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 8 | -0- | -23 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 332 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 267 | -0- | -12 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 242 | -0- | -10 | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 243 | -0- | -36 | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 04 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 239 | -0- | -40 | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 06 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 07 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 08 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 265 | -0- | -5 | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 270 | -0- | -9 | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 263 | -0- | -7 | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 256 | -0- | -23 | -0- | 256 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,165 TOTAL CONDENSATE PROD: -0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 255 | -0- | -25 | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 253 | -0- | -26 | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 04 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 201 | -0- | -78 | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 06 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 07 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 08 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 218 | -0- | -82 | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 10 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 11 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| *12 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,208 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 449 | -0- | -16 | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 02 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 374 | -0- | -60 | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 04 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 367 | -0- | -98 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 06 | 428 | N | 428 | -0- | -0- | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 317 | -0- | -148 | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 361 | -0- | -11 | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 303 | -0- | -117 | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 304 | -0- | -6 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 323 | -0- | -37 | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| *12 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,419 TOTAL CONDENSATE PROD: -0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 434 | -0- | -0- | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 381 | -0- | -11 | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 341 | -0- | -93 | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 04 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 346 | -0- | -88 | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 06 | 432 | N | 432 | -0- | -0- | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 408 | -0- | -57 | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 08 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 379 | -0- | -41 | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 394 | -0- | -9 | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 374 | -0- | -16 | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 374 | -0- | -29 | -0- | 374 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,704 TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 370 | -0- | -33 | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 02 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 318 | -0- | -54 | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 04 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 340 | -0- | -32 | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 06 | 384 | N | 384 | -0- | -0- | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 367 | -0- | -36 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 08 | 359 | N | 359 | -0- | -0- | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 384 | -0- | -6 | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 10 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 341 | -0- | -19 | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 338 | -0- | -65 | -0- | 338 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,337 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 170 | -0- | -16 | -0- | 170 | 3 | | N | -0- | | | -0- |
| 02 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | N | -0- | | | -0- |
| 03 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | N | -0- | | | -0- |
| 04 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | N | -0- | | | -0- |
| 05 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | N | -0- | | | -0- |
| 06 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | N | -0- | | | -0- |
| 07 | 279 | N | 261 | -0- | -18 | -0- | 261 | 3 | | N | -0- | | | -0- |
| 08 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | N | -0- | | | -0- |
| 09 | 270 | N | 242 | -0- | -28 | -0- | 242 | 3 | | N | -0- | | | -0- |
| 10 | 248 | N | 240 | -0- | -8 | -0- | 240 | 3 | | N | -0- | | | -0- |
| 11 | 240 | N | 234 | -0- | -6 | -0- | 234 | 3 | | N | -0- | | | -0- |
| 12 | 248 | N | 239 | -0- | -9 | -0- | 239 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,776 TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 394 | -0- | -9 | -0- | 394 | 3 | | N | -0- | | | -0- |
| 02 | 364 | N | 355 | -0- | -9 | -0- | 355 | 3 | | N | -0- | | | -0- |
| 03 | 403 | N | 339 | -0- | -64 | -0- | 339 | 3 | | N | -0- | | | -0- |
| 04 | 390 | N | 388 | -0- | -2 | -0- | 388 | 3 | | N | -0- | | | -0- |
| 05 | 403 | N | 340 | -0- | -63 | -0- | 340 | 3 | | N | -0- | | | -0- |
| 06 | 378 | N | 378 | -0- | -0- | -0- | 378 | 3 | | N | -0- | | | -0- |
| 07 | 403 | N | 380 | -0- | -23 | -0- | 380 | 3 | | N | -0- | | | -0- |
| 08 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | N | -0- | | | -0- |
| 09 | 390 | N | 365 | -0- | -25 | -0- | 365 | 3 | | N | -0- | | | -0- |
| 10 | 372 | N | 367 | -0- | -5 | -0- | 367 | 3 | | N | -0- | | | -0- |
| 11 | 360 | N | 357 | -0- | -3 | -0- | 357 | 3 | | N | -0- | | | -0- |
| 12 | 372 | N | 358 | -0- | -14 | -0- | 358 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,395 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | N | -0- | | | -0- |
| 02 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | N | -0- | | | -0- |
| 03 | 372 | N | 312 | -0- | -60 | -0- | 312 | 3 | | N | -0- | | | -0- |
| 04 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | N | -0- | | | -0- |
| 05 | 372 | N | 326 | -0- | -46 | -0- | 326 | 3 | | N | -0- | | | -0- |
| 06 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | N | -0- | | | -0- |
| 07 | 403 | N | 387 | -0- | -16 | -0- | 387 | 3 | | N | -0- | | | -0- |
| 08 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | N | -0- | | | -0- |
| 09 | 390 | N | 343 | -0- | -47 | -0- | 343 | 3 | | N | -0- | | | -0- |
| 10 | 372 | N | 359 | -0- | -13 | -0- | 359 | 3 | | N | -0- | | | -0- |
| 11 | 360 | N | 341 | -0- | -19 | -0- | 341 | 3 | | N | -0- | | | -0- |
| *12 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,269 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 02 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 04 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 67 | -0- | -119 | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 10 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 11 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| *12 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,056 TOTAL CONDENSATE PROD: -0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1332 | X | 1332 | -0- | -0- | -0- | 1332 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1148 | X | 1113 | -0- | -35 | -0- | 1113 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1395 | X | 1117 | -0- | -278 | -0- | 1117 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1350 | X | 1314 | -0- | -36 | -0- | 1314 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1395 | X | 1061 | -0- | -334 | -0- | 1061 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1364 | X | 1364 | -0- | -0- | -0- | 1364 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1364 | X | 1281 | -0- | -83 | -0- | 1281 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1364 | X | 1239 | -0- | -125 | -0- | 1239 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1350 | X | 1134 | -0- | -216 | -0- | 1134 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1395 | X | 1225 | -0- | -170 | -0- | 1225 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1350 | X | 1145 | -0- | -205 | -0- | 1145 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1271 | X | 1159 | -0- | -112 | -0- | 1159 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,484 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | X | 633 | -0- | -173 | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | X | 665 | -0- | -63 | -0- | 665 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | X | 658 | -0- | -148 | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 04 | 737 | X | 737 | -0- | -0- | -0- | 737 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | X | 604 | -0- | -140 | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| 06 | 720 | X | 658 | -0- | -62 | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | X | 606 | -0- | -169 | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 08 | 775 | X | 707 | -0- | -68 | -0- | 707 | 3 | | | N | -0- | | | | | -0- |
| 09 | 750 | X | 622 | -0- | -128 | -0- | 622 | 3 | | | N | -0- | | | | | -0- |
| 10 | 697 | X | 697 | -0- | -0- | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 11 | 731 | X | 731 | -0- | -0- | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | X | 673 | -0- | -40 | -0- | 673 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,991 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 628 | N | 628 | -0- | -0- | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| 02 | 559 | N | 559 | -0- | -0- | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 438 | -0- | -151 | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 04 | 614 | N | 614 | -0- | -0- | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 443 | -0- | -146 | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 06 | 619 | N | 619 | -0- | -0- | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 620 | -0- | -0- | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 08 | 613 | N | 613 | -0- | -0- | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 09 | 591 | N | 591 | -0- | -0- | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 498 | -0- | -91 | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 11 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| *12 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,858 TOTAL CONDENSATE PROD: -0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 16 | -0- | -15 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 17 | -0- | -11 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 13 | -0- | -18 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 18 | -0- | -12 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 11 | -0- | -20 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 06 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 14 | -0- | -17 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 08 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 09 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 10 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 11 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| *12 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 175 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 02 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 03 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 04 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 05 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 06 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 07 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 08 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 09 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 10 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 11 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| *12 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,244 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 245 | -0- | -96 | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | -0- | -0- | -392 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 245 TOTAL CONDENSATE PROD: -0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 803 | N | 803 | -0- | -0- | -0- | 803 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 231 | -0- | -273 | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 435 | -0- | -92 | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 479 | -0- | -301 | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 05 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 136 | -0- | -284 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 87 | -0- | -409 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 182 | -0- | -97 | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 75 | -0- | -75 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 10 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 11 | 599 | N | 599 | -0- | -0- | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| *12 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,794 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 329 | -0- | -12 | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 02 | 505 | N | 505 | -0- | -0- | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1339 | N | 1339 | -0- | -0- | -0- | 1339 | 3 | | | N | -0- | | | | | -0- |
| 04 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 237 | -0- | -104 | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 06 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 338 | -0- | -3 | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 08 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 200 | -0- | -130 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 193 | -0- | -148 | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 181 | -0- | -89 | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 178 | -0- | -39 | -0- | 178 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,502 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 367 | -0- | -5 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 316 | -0- | -20 | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 03 | 380 | N | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 04 | 432 | N | 432 | -0- | -0- | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 186 | -0- | -155 | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 21 | -0- | -339 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 43 | -0- | -391 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 144 | -0- | -42 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 09 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 10 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 19 | -0- | -131 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| *12 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,259 TOTAL CONDENSATE PROD: -0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1234 | N | 1234 | -0- | -0- | -0- | 1234 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1102 | -0- | -18 | -0- | 1102 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1121 | -0- | -88 | -0- | 1121 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1262 | N | 1262 | -0- | -0- | -0- | 1262 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1025 | -0- | -184 | -0- | 1025 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1200 | -0- | -0- | -0- | 1200 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1130 | -0- | -172 | -0- | 1130 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1200 | N | 1087 | -0- | -113 | -0- | 1087 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | 648 | -0- | -468 | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 1042 | -0- | -68 | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1059 | -0- | -57 | -0- | 1059 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,055 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 368 | -0- | -35 | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 357 | -0- | -7 | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 188 | -0- | -215 | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 291 | -0- | -112 | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 06 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 252 | -0- | -182 | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 08 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 09 | 561 | N | 561 | -0- | -0- | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 10 | 492 | N | 492 | -0- | -0- | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 11 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 484 | -0- | -105 | -0- | 484 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,514 TOTAL CONDENSATE PROD: -0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 02 | 578 | N | 578 | -0- | -0- | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 03 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 04 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| 05 | 431 | N | 431 | -0- | -0- | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 06 | 598 | N | 598 | -0- | -0- | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 81 | -0- | -260 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 08 | 760 | N | 760 | -0- | -0- | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| 09 | 566 | N | 566 | -0- | -0- | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 10 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 11 | 486 | N | 486 | -0- | -0- | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| *12 | 462 | N | 462 | -0- | -0- | -0- | 462 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,023 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 538 | N | 538 | -0- | -0- | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 02 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 03 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 04 | 646 | N | 646 | -0- | -0- | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 486 | -0- | -41 | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 06 | 636 | N | 636 | -0- | -0- | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 580 | -0- | -102 | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 08 | 949 | N | 949 | -0- | -0- | -0- | 949 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1116 | N | 1116 | -0- | -0- | -0- | 1116 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,124 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 02 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 188 | -0- | -29 | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 192 | -0- | -48 | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 163 | -0- | -54 | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 159 | -0- | -21 | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 144 | -0- | -42 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 134 | -0- | -21 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 118 | -0- | -32 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 125 | -0- | -30 | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 114 | -0- | -6 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 120 | -0- | -4 | -0- | 120 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,892 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 02 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 03 | 253 | N | 253 | -0- | -0- | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 04 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 05 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 06 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 07 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 08 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 09 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 10 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 11 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| *12 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,204 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 77 | -0- | -16 | -0- | 77 | 3 | | N | -0- | | | -0- |
| 02 | 84 | N | 65 | -0- | -19 | -0- | 65 | 3 | | N | -0- | | | -0- |
| 03 | 93 | N | 22 | -0- | -71 | -0- | 22 | 3 | | N | -0- | | | -0- |
| 04 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | N | -0- | | | -0- |
| 05 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | N | -0- | | | -0- |
| 06 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | N | -0- | | | -0- |
| 07 | 93 | N | 77 | -0- | -16 | -0- | 77 | 3 | | N | -0- | | | -0- |
| 08 | 93 | N | 84 | -0- | -9 | -0- | 84 | 3 | | N | -0- | | | -0- |
| 09 | 90 | N | 59 | -0- | -31 | -0- | 59 | 3 | | N | -0- | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | N | -0- | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | N | -0- | | | -0- |
| 12 | 62 | N | 19 | -0- | -43 | -0- | 19 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 653 TOTAL CONDENSATE PROD: -0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | N | -0- | | | -0- |
| 02 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | N | -0- | | | -0- |
| 03 | 434 | N | 338 | -0- | -96 | -0- | 338 | 3 | | N | -0- | | | -0- |
| 04 | 420 | N | 400 | -0- | -20 | -0- | 400 | 3 | | N | -0- | | | -0- |
| 05 | 434 | N | 402 | -0- | -32 | -0- | 402 | 3 | | N | -0- | | | -0- |
| 06 | 432 | N | 432 | -0- | -0- | -0- | 432 | 3 | | N | -0- | | | -0- |
| 07 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | N | -0- | | | -0- |
| 08 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | N | -0- | | | -0- |
| 09 | 420 | N | 402 | -0- | -18 | -0- | 402 | 3 | | N | -0- | | | -0- |
| 10 | 434 | N | 420 | -0- | -14 | -0- | 420 | 3 | | N | -0- | | | -0- |
| 11 | 420 | N | 410 | -0- | -10 | -0- | 410 | 3 | | N | -0- | | | -0- |
| 12 | 403 | N | 402 | -0- | -1 | -0- | 402 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,901 TOTAL CONDENSATE PROD: -0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 937 | N | 937 | -0- | -0- | -0- | 937 | 3 | | N | -0- | | | -0- |
| 02 | 867 | N | 867 | -0- | -0- | -0- | 867 | 3 | | N | -0- | | | -0- |
| 03 | 930 | N | 825 | -0- | -105 | -0- | 825 | 3 | | N | -0- | | | -0- |
| 04 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 3 | | N | -0- | | | -0- |
| 05 | 961 | N | 822 | -0- | -139 | -0- | 822 | 3 | | N | -0- | | | -0- |
| 06 | 972 | N | 972 | -0- | -0- | -0- | 972 | 3 | | N | -0- | | | -0- |
| 07 | 1023 | N | 771 | -0- | -252 | -0- | 771 | 3 | | N | -0- | | | -0- |
| 08 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 3 | | N | -0- | | | -0- |
| 09 | 960 | N | 707 | -0- | -253 | -0- | 707 | 3 | | N | -0- | | | -0- |
| 10 | 892 | N | 892 | -0- | -0- | -0- | 892 | 3 | | N | -0- | | | -0- |
| 11 | 960 | N | 954 | -0- | -6 | -0- | 954 | 3 | | N | -0- | | | -0- |
| *12 | 959 | N | 959 | -0- | -0- | -0- | 959 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,708 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 468 | -0- | -214 | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 389 | -0- | -115 | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 422 | -0- | -74 | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 436 | -0- | -14 | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 05 | 436 | N | 436 | -0- | -0- | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 06 | 466 | N | 466 | -0- | -0- | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 07 | 525 | N | 525 | -0- | -0- | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 08 | 543 | N | 543 | -0- | -0- | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 427 | -0- | -53 | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 385 | -0- | -142 | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 365 | -0- | -175 | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 374 | -0- | -60 | -0- | 374 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,236 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 519 | N | 519 | -0- | -0- | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 02 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 444 | -0- | -114 | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 366 | -0- | -144 | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 340 | -0- | -218 | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 282 | -0- | -138 | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 267 | -0- | -105 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 282 | -0- | -59 | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 09 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 10 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 11 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 306 | -0- | -4 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,211 TOTAL CONDENSATE PROD: -0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 02 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 180 | -0- | -6 | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 04 | 199 | N | 199 | -0- | -0- | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 05 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 06 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 07 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 177 | -0- | -3 | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 183 | -0- | -3 | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 181 | -0- | -5 | -0- | 181 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,269 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 735 | N | 735 | -0- | -0- | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 642 | -0- | -2 | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 584 | -0- | -129 | -0- | 584 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 502 | -0- | -188 | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 473 | -0- | -240 | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 512 | -0- | -58 | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 466 | -0- | -61 | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 427 | -0- | -38 | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 388 | -0- | -122 | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 384 | -0- | -81 | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 370 | -0- | -50 | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 382 | -0- | -21 | -0- | 382 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,865 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 03 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 04 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 05 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 06 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 08 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 09 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 10 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 11 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 793 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 54 | -0- | -2 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 03 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 04 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 06 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 07 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 58 | -0- | -4 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 67 | -0- | -26 | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 11 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| *12 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 854 TOTAL CONDENSATE PROD: -0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 28 | -0- | -3 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 17 | -0- | -11 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 03 | 207 | N | 207 | -0- | -0- | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 04 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 05 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 2 | -0- | -58 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 07 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 15 | -0- | -47 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 09 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 9 | -0- | -53 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 11 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| *12 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 634 TOTAL CONDENSATE PROD: -0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 116 | -0- | -8 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 102 | -0- | -10 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 03 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 104 | -0- | -16 | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 110 | -0- | -14 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 110 | -0- | -10 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 07 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 107 | -0- | -17 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 116 | -0- | -8 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 11 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| *12 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,361 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 398 | -0- | -5 | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 287 | -0- | -49 | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 279 | -0- | -93 | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 309 | -0- | -81 | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 292 | -0- | -18 | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 06 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 292 | -0- | -18 | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 272 | -0- | -7 | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 279 | -0- | -81 | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 10 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 252 | -0- | -18 | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 228 | -0- | -51 | -0- | 228 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,525 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 989 | X | 989 | -0- | -0- | -0- | 989 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 | X | 785 | -0- | -27 | -0- | 785 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | X | 814 | -0- | -85 | -0- | 814 | 3 | | | N | -0- | | | | | -0- |
| 04 | 960 | X | 866 | -0- | -94 | -0- | 866 | 3 | | | N | -0- | | | | | -0- |
| 05 | 992 | X | 425 | -0- | -567 | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1055 | X | 1055 | -0- | -0- | -0- | 1055 | 3 | | | N | -0- | | | | | -0- |
| 07 | 899 | X | 731 | -0- | -168 | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | X | 606 | -0- | -293 | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1050 | X | 943 | -0- | -107 | -0- | 943 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1085 | X | 859 | -0- | -226 | -0- | 859 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1050 | X | 743 | -0- | -307 | -0- | 743 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | X | 720 | -0- | -241 | -0- | 720 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,536 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 02 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 03 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 04 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 06 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 07 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 08 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 09 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 10 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 11 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| *12 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,584 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | X | 367 | -0- | -191 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | X | 381 | -0- | -123 | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | X | 414 | -0- | -20 | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 04 | 531 | X | 531 | -0- | -0- | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | X | 426 | -0- | -8 | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 06 | 521 | X | 521 | -0- | -0- | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | X | 493 | -0- | -65 | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | X | 347 | -0- | -211 | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | X | 318 | -0- | -222 | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | X | 327 | -0- | -200 | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | X | 313 | -0- | -197 | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | X | 310 | -0- | -186 | -0- | 310 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,748 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 02 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 206 | -0- | -11 | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 04 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 05 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 06 | 417 | N | 417 | -0- | -0- | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 07 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 08 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 09 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 10 | 435 | N | 435 | -0- | -0- | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 11 | 468 | N | 468 | -0- | -0- | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| *12 | 299 | N | 299 | -0- | -0- | -0- | 299 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,975 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 167 | -0- | -1 | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 03 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 04 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 05 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 163 | -0- | -17 | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 268 | -0- | -11 | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 155 | -0- | -62 | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 144 | -0- | -6 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 139 | -0- | -140 | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 11 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 144 | -0- | -11 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,199 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 02 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 03 | 199 | N | 199 | -0- | -0- | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 04 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 05 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 06 | 199 | N | 199 | -0- | -0- | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 07 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 171 | -0- | -15 | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 09 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 10 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 11 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| *12 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,351 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1153 | N | 1153 | -0- | -0- | -0- | 1153 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 3 | | | N | -0- | | | | | -0- |
| 03 | 945 | N | 945 | -0- | -0- | -0- | 945 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1191 | N | 1191 | -0- | -0- | -0- | 1191 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1209 | N | 861 | -0- | -348 | -0- | 861 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1184 | N | 1184 | -0- | -0- | -0- | 1184 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1153 | -0- | -87 | -0- | 1153 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1095 | -0- | -75 | -0- | 1095 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1126 | -0- | -21 | -0- | 1126 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 1091 | -0- | -19 | -0- | 1091 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1140 | -0- | -7 | -0- | 1140 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,177 TOTAL CONDENSATE PROD: -0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 361 | -0- | -11 | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 02 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 335 | -0- | -37 | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 04 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 301 | -0- | -71 | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 06 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 358 | -0- | -45 | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 08 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 09 | 429 | N | 429 | -0- | -0- | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 10 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 11 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 370 | -0- | -64 | -0- | 370 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,313 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 353 | -0- | -19 | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 318 | -0- | -18 | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 324 | -0- | -48 | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 04 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 05 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 06 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 07 | 483 | N | 483 | -0- | -0- | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 08 | 460 | N | 460 | -0- | -0- | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 442 | -0- | -38 | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 446 | -0- | -50 | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 428 | -0- | -22 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 451 | -0- | -14 | -0- | 451 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,918 TOTAL CONDENSATE PROD: -0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 138 | -0- | -17 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 123 | -0- | -17 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 133 | -0- | -22 | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 04 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 05 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 06 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 131 | -0- | -24 | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 08 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 09 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 10 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 11 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| *12 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,572 TOTAL CONDENSATE PROD: -0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1606 | N | 1606 | -0- | -0- | -0- | 1606 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1415 | N | 1415 | -0- | -0- | -0- | 1415 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1674 | N | 1066 | -0- | -608 | -0- | 1066 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1560 | N | 1412 | -0- | -148 | -0- | 1412 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1581 | N | 1023 | -0- | -558 | -0- | 1023 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1178 | N | 1178 | -0- | -0- | -0- | 1178 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1457 | N | 1163 | -0- | -294 | -0- | 1163 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1284 | N | 1284 | -0- | -0- | -0- | 1284 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1665 | N | 1665 | -0- | -0- | -0- | 1665 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1731 | N | 1731 | -0- | -0- | -0- | 1731 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1626 | N | 1626 | -0- | -0- | -0- | 1626 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1547 | -0- | -189 | -0- | 1547 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,716 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 214 | -0- | -3 | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 02 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 03 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 04 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 181 | -0- | -36 | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 06 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 07 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 08 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 213 | -0- | -27 | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 10 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 201 | -0- | -9 | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 204 | -0- | -13 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,533 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 517 | -0- | -103 | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 463 | -0- | -69 | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 516 | -0- | -73 | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 04 | 519 | N | 519 | -0- | -0- | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 400 | -0- | -127 | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 06 | 665 | N | 665 | -0- | -0- | -0- | 665 | 3 | | | N | -0- | | | | | -0- |
| 07 | 607 | N | 607 | -0- | -0- | -0- | 607 | 3 | | | N | -0- | | | | | -0- |
| 08 | 583 | N | 583 | -0- | -0- | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 555 | -0- | -105 | -0- | 555 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 574 | -0- | -46 | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 11 | 590 | N | 590 | -0- | -0- | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 535 | -0- | -54 | -0- | 535 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,524 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 731 | N | 731 | -0- | -0- | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 02 | 671 | N | 671 | -0- | -0- | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 03 | 500 | N | 500 | -0- | -0- | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 04 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 05 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 06 | 729 | N | 729 | -0- | -0- | -0- | 729 | 3 | | | N | -0- | | | | | -0- |
| 07 | 673 | N | 673 | -0- | -0- | -0- | 673 | 3 | | | N | -0- | | | | | -0- |
| 08 | 565 | N | 565 | -0- | -0- | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 09 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 10 | 564 | N | 564 | -0- | -0- | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| *12 | 671 | N | 671 | -0- | -0- | -0- | 671 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,548 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 421 | N | 421 | -0- | -0- | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 02 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 314 | -0- | -58 | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 322 | -0- | -38 | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 160 | -0- | -212 | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 17 | -0- | -283 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 6 | -0- | -335 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 5 | -0- | -150 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,619 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 410 | -0- | -55 | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 372 | -0- | -48 | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 359 | -0- | -75 | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 372 | -0- | -18 | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 135 | -0- | -268 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 06 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 357 | -0- | -15 | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 08 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 312 | -0- | -168 | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 330 | -0- | -42 | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 311 | -0- | -19 | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| *12 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,077 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 424 | N | 424 | -0- | -0- | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 298 | -0- | -38 | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 03 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 226 | -0- | -134 | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 265 | -0- | -76 | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 252 | -0- | -108 | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 242 | -0- | -6 | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 258 | -0- | -21 | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 09 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 10 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 11 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 259 | -0- | -113 | -0- | 259 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,525 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 648 | -0- | -34 | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 605 | -0- | -11 | -0- | 605 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 634 | -0- | -17 | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 04 | 646 | N | 646 | -0- | -0- | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 618 | -0- | -64 | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 06 | 658 | N | 658 | -0- | -0- | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 663 | -0- | -19 | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 428 | -0- | -192 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 09 | 680 | N | 680 | -0- | -0- | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 10 | 655 | N | 655 | -0- | -0- | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| 11 | 612 | N | 612 | -0- | -0- | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 634 | -0- | -79 | -0- | 634 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,481 TOTAL CONDENSATE PROD: -0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 02 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 03 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 04 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 05 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 06 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 07 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 08 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 09 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 79 | -0- | -14 | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 11 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| *12 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,064 TOTAL CONDENSATE PROD: -0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 177 | -0- | -40 | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 160 | -0- | -36 | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 114 | -0- | -103 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 04 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 178 | -0- | -8 | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 06 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 173 | -0- | -75 | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 162 | -0- | -24 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 163 | -0- | -17 | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 166 | -0- | -20 | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 11 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| *12 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,022 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 26 | -0- | -2 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 03 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 04 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 12 | -0- | -19 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 59 | N | 59 | -0- | -0- | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 08 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 09 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 10 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 11 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| *12 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 375 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 558 | -0- | -0- | -0- | 558 | 3 | | | N | -0- | | | | | -0- |
| 02 | 547 | N | 547 | -0- | -0- | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 393 | -0- | -165 | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 04 | 596 | N | 596 | -0- | -0- | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 490 | -0- | -130 | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 06 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 585 | -0- | -35 | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| 08 | 535 | N | 535 | -0- | -0- | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 420 | -0- | -150 | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 419 | -0- | -170 | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 403 | -0- | -107 | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 218 | -0- | -216 | -0- | 218 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,726 TOTAL CONDENSATE PROD: -0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 226 | -0- | -26 | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 259 | -0- | -20 | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 244 | -0- | -26 | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 246 | -0- | -2 | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 237 | -0- | -3 | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 227 | -0- | -21 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 204 | -0- | -44 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 09 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 214 | -0- | -3 | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 194 | -0- | -16 | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 225 | -0- | -54 | -0- | 225 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,932 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 02 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 03 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 04 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 05 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 06 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 231 | -0- | -17 | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 243 | -0- | -5 | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 245 | -0- | -55 | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 179 | -0- | -38 | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 219 | -0- | -21 | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 233 | -0- | -15 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,754 TOTAL CONDENSATE PROD: -0-

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 899 | -0- | -0- | -0- | 899 | 3 | | | N | -0- | | | | | -0- |
| 02 | 618 | N | 618 | -0- | -0- | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 03 | 722 | N | 722 | -0- | -0- | -0- | 722 | 3 | | | N | -0- | | | | | -0- |
| 04 | 685 | N | 685 | -0- | -0- | -0- | 685 | 3 | | | N | -0- | | | | | -0- |
| 05 | 723 | N | 723 | -0- | -0- | -0- | 723 | 3 | | | N | -0- | | | | | -0- |
| 06 | 732 | N | 732 | -0- | -0- | -0- | 732 | 3 | | | N | -0- | | | | | -0- |
| 07 | 691 | N | 691 | -0- | -0- | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| 08 | 851 | N | 851 | -0- | -0- | -0- | 851 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 636 | -0- | -24 | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 663 | -0- | -19 | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| *12 | 705 | N | 705 | -0- | -0- | -0- | 705 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,585 TOTAL CONDENSATE PROD: -0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 236 | -0- | -12 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 02 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 195 | -0- | -53 | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 205 | -0- | -35 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 90 | -0- | -158 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 06 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 07 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 08 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 102 | -0- | -198 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 10 | 298 | N | 298 | -0- | -0- | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 246 | -0- | -24 | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| *12 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,626 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | -0- |
| 02 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | -0- |
| 03 | 155 | N | 138 | -0- | -17 | -0- | 138 | 3 | | | N | -0- | | | -0- |
| 04 | 180 | N | 157 | -0- | -23 | -0- | 157 | 3 | | | N | -0- | | | -0- |
| 05 | 186 | N | 142 | -0- | -44 | -0- | 142 | 3 | | | N | -0- | | | -0- |
| 06 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | -0- |
| 07 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | -0- |
| 08 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | -0- |
| 09 | 180 | N | 158 | -0- | -22 | -0- | 158 | 3 | | | N | -0- | | | -0- |
| 10 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | -0- |
| 11 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | -0- |
| 12 | 155 | N | 118 | -0- | -37 | -0- | 118 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,865 TOTAL CONDENSATE PROD: -0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 995 | -0- | -152 | -0- | 995 | 3 | | | N | -0- | | | -0- |
| 02 | 1036 | N | 952 | -0- | -84 | -0- | 952 | 3 | | | N | -0- | | | -0- |
| 03 | 1147 | N | 985 | -0- | -162 | -0- | 985 | 3 | | | N | -0- | | | -0- |
| 04 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 3 | | | N | -0- | | | -0- |
| 05 | 1085 | N | 1085 | -0- | -0- | -0- | 1085 | 3 | | | N | -0- | | | -0- |
| 06 | 993 | N | 993 | -0- | -0- | -0- | 993 | 3 | | | N | -0- | | | -0- |
| 07 | 1126 | N | 1126 | -0- | -0- | -0- | 1126 | 3 | | | N | -0- | | | -0- |
| 08 | 1085 | N | 1059 | -0- | -26 | -0- | 1059 | 3 | | | N | -0- | | | -0- |
| 09 | 990 | N | 827 | -0- | -163 | -0- | 827 | 3 | | | N | -0- | | | -0- |
| 10 | 1116 | N | 846 | -0- | -270 | -0- | 846 | 3 | | | N | -0- | | | -0- |
| 11 | 1020 | N | 718 | -0- | -302 | -0- | 718 | 3 | | | N | -0- | | | -0- |
| 12 | 868 | N | 746 | -0- | -122 | -0- | 746 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,397 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 436 | X | 436 | -0- | -0- | -0- | 436 | 3 | | | N | -0- | | | -0- |
| 02 | 383 | X | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | -0- |
| 03 | 465 | X | 334 | -0- | -131 | -0- | 334 | 3 | | | N | -0- | | | -0- |
| 04 | 450 | X | 383 | -0- | -67 | -0- | 383 | 3 | | | N | -0- | | | -0- |
| 05 | 465 | X | 379 | -0- | -86 | -0- | 379 | 3 | | | N | -0- | | | -0- |
| 06 | 448 | X | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | -0- |
| 07 | 437 | X | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | -0- |
| 08 | 403 | X | 402 | -0- | -1 | -0- | 402 | 3 | | | N | -0- | | | -0- |
| 09 | 450 | X | 416 | -0- | -34 | -0- | 416 | 3 | | | N | -0- | | | -0- |
| 10 | 465 | X | 414 | -0- | -51 | -0- | 414 | 3 | | | N | -0- | | | -0- |
| 11 | 450 | X | 396 | -0- | -54 | -0- | 396 | 3 | | | N | -0- | | | -0- |
| 12 | 434 | X | 364 | -0- | -70 | -0- | 364 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,792 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 508 | N | 508 | -0- | -0- | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 02 | 428 | N | 428 | -0- | -0- | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 03 | 368 | N | 368 | -0- | -0- | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 04 | 521 | N | 521 | -0- | -0- | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 05 | 487 | N | 487 | -0- | -0- | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 480 | -0- | -0- | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 07 | 413 | N | 413 | -0- | -0- | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 08 | 468 | N | 468 | -0- | -0- | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 09 | 466 | N | 466 | -0- | -0- | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 10 | 428 | N | 428 | -0- | -0- | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| *12 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,438 TOTAL CONDENSATE PROD: -0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 240 | -0- | -8 | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 211 | -0- | -13 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 205 | -0- | -43 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 238 | -0- | -2 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 241 | -0- | -7 | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 06 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 236 | -0- | -12 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 225 | -0- | -23 | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 223 | -0- | -17 | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 222 | -0- | -26 | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 11 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| *12 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,718 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1132 | N | 1132 | -0- | -0- | -0- | 1132 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 970 | -0- | -22 | -0- | 970 | 3 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 412 | -0- | -548 | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 526 | -0- | -466 | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1205 | N | 1205 | -0- | -0- | -0- | 1205 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1173 | N | 1173 | -0- | -0- | -0- | 1173 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1098 | N | 1098 | -0- | -0- | -0- | 1098 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1067 | N | 1067 | -0- | -0- | -0- | 1067 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 946 | -0- | -14 | -0- | 946 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 937 | -0- | -55 | -0- | 937 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,750 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 599 | -0- | -21 | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 477 | -0- | -27 | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 465 | -0- | -31 | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 04 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 466 | -0- | -61 | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 06 | 564 | N | 564 | -0- | -0- | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 599 | -0- | -83 | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 08 | 565 | N | 565 | -0- | -0- | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 535 | -0- | -35 | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 547 | -0- | -42 | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 466 | -0- | -74 | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 404 | -0- | -154 | -0- | 404 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,351 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 02 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 03 | 606 | N | 606 | -0- | -0- | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 04 | 553 | N | 553 | -0- | -0- | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 05 | 455 | N | 455 | -0- | -0- | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 339 | -0- | -261 | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 344 | -0- | -214 | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 372 | -0- | -93 | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 260 | -0- | -70 | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 240 | -0- | -101 | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 192 | -0- | -168 | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 207 | -0- | -72 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,151 TOTAL CONDENSATE PROD: -0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 231 | -0- | -17 | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 206 | -0- | -18 | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 213 | -0- | -35 | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 04 | 327 | N | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 05 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 06 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 07 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 236 | -0- | -12 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 09 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 219 | -0- | -29 | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 190 | -0- | -50 | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| *12 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,825 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 304 | -0- | -4 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 255 | -0- | -86 | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 04 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 289 | -0- | -52 | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 112 | -0- | -260 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 08 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 09 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 10 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 388 | -0- | -32 | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| *12 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,001 TOTAL CONDENSATE PROD: -0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 81 | -0- | -3 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 92 | -0- | -1 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 04 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 06 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 38 | -0- | -86 | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 08 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 112 | -0- | -38 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 10 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 102 | -0- | -48 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 107 | -0- | -17 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,258 TOTAL CONDENSATE PROD: -0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 02 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 118 | -0- | -6 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 136 | -0- | -14 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 121 | -0- | -3 | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 06 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 133 | -0- | -22 | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 08 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 09 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 10 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 11 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| *12 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,587 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 02 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 03 | 290 | N | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 04 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 05 | 323 | N | 323 | -0- | -0- | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 06 | 486 | N | 486 | -0- | -0- | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 07 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 08 | 314 | N | 314 | -0- | -0- | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 292 | -0- | -158 | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 253 | -0- | -150 | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 241 | -0- | -59 | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 246 | -0- | -64 | -0- | 246 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,669 TOTAL CONDENSATE PROD: -0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 308 | -0- | -126 | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 274 | -0- | -146 | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 256 | -0- | -116 | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 241 | -0- | -59 | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 05 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 208 | -0- | -32 | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 196 | -0- | -52 | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 233 | -0- | -108 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 09 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 10 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 11 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 256 | -0- | -23 | -0- | 256 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,157 TOTAL CONDENSATE PROD: -0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 564 | N | 564 | -0- | -0- | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 02 | 428 | N | 428 | -0- | -0- | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 03 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 335 | -0- | -115 | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 407 | -0- | -58 | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 425 | -0- | -25 | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 07 | 478 | N | 478 | -0- | -0- | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 08 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 314 | -0- | -106 | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 294 | -0- | -171 | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 268 | -0- | -122 | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 278 | -0- | -32 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,694 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 137 | -0- | -80 | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 43 | -0- | -125 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 03 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 04 | 460 | N | 460 | -0- | -0- | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 05 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 120 | -0- | -240 | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 83 | -0- | -382 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 157 | -0- | -91 | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 09 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 86 | -0- | -7 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 48 | -0- | -102 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 43 | -0- | -112 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,921 TOTAL CONDENSATE PROD: -0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 82 | -0- | -11 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 02 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 03 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 83 | -0- | -7 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 82 | -0- | -11 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 71 | -0- | -19 | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 70 | -0- | -23 | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 59 | -0- | -34 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 09 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 10 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 11 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| *12 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 918 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 224 | -0- | -28 | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 03 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 04 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 05 | 359 | N | 359 | -0- | -0- | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 06 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 388 | -0- | -170 | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 371 | -0- | -1 | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 316 | -0- | -134 | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 400 | -0- | -3 | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 11 | 378 | N | 378 | -0- | -0- | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| *12 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,357 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 3 | | N | -0- | | | -0- |
| 02 | 980 | N | 858 | -0- | -122 | -0- | 858 | 3 | | N | -0- | | | -0- |
| 03 | 1054 | N | 747 | -0- | -307 | -0- | 747 | 3 | | N | -0- | | | -0- |
| 04 | 1020 | N | 924 | -0- | -96 | -0- | 924 | 3 | | N | -0- | | | -0- |
| 05 | 961 | N | 721 | -0- | -240 | -0- | 721 | 3 | | N | -0- | | | -0- |
| 06 | 800 | N | 800 | -0- | -0- | -0- | 800 | 3 | | N | -0- | | | -0- |
| 07 | 1070 | N | 1070 | -0- | -0- | -0- | 1070 | 3 | | N | -0- | | | -0- |
| 08 | 954 | N | 954 | -0- | -0- | -0- | 954 | 3 | | N | -0- | | | -0- |
| 09 | 944 | N | 944 | -0- | -0- | -0- | 944 | 3 | | N | -0- | | | -0- |
| 10 | 1085 | N | 988 | -0- | -97 | -0- | 988 | 3 | | N | -0- | | | -0- |
| 11 | 930 | N | 196 | -0- | -734 | -0- | 196 | 3 | | N | -0- | | | -0- |
| 12 | 961 | N | 280 | -0- | -681 | -0- | 280 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,522 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 647 | N | 647 | -0- | -0- | -0- | 647 | 3 | | N | -0- | | | -0- |
| 02 | 569 | N | 569 | -0- | -0- | -0- | 569 | 3 | | N | -0- | | | -0- |
| 03 | 571 | N | 571 | -0- | -0- | -0- | 571 | 3 | | N | -0- | | | -0- |
| 04 | 613 | N | 613 | -0- | -0- | -0- | 613 | 3 | | N | -0- | | | -0- |
| 05 | 540 | N | 540 | -0- | -0- | -0- | 540 | 3 | | N | -0- | | | -0- |
| 06 | 628 | N | 628 | -0- | -0- | -0- | 628 | 3 | | N | -0- | | | -0- |
| 07 | 650 | N | 650 | -0- | -0- | -0- | 650 | 3 | | N | -0- | | | -0- |
| 08 | 600 | N | 600 | -0- | -0- | -0- | 600 | 3 | | N | -0- | | | -0- |
| 09 | 574 | N | 574 | -0- | -0- | -0- | 574 | 3 | | N | -0- | | | -0- |
| 10 | 586 | N | 586 | -0- | -0- | -0- | 586 | 3 | | N | -0- | | | -0- |
| 11 | 581 | N | 581 | -0- | -0- | -0- | 581 | 3 | | N | -0- | | | -0- |
| *12 | 595 | N | 595 | -0- | -0- | -0- | 595 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,154 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | | N | -0- | | | -0- |
| 02 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | N | -0- | | | -0- |
| 03 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | N | -0- | | | -0- |
| 04 | 447 | N | 447 | -0- | -0- | -0- | 447 | 3 | | N | -0- | | | -0- |
| 05 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | N | -0- | | | -0- |
| 06 | 421 | N | 421 | -0- | -0- | -0- | 421 | 3 | | N | -0- | | | -0- |
| 07 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | N | -0- | | | -0- |
| 08 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | N | -0- | | | -0- |
| 09 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | N | -0- | | | -0- |
| 10 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | N | -0- | | | -0- |
| 11 | 302 | N | 302 | -0- | -0- | -0- | 302 | 3 | | N | -0- | | | -0- |
| *12 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,168 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 94 | -0- | -92 | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 83 | -0- | -29 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 03 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 04 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 05 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 98 | -0- | -82 | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 60 | -0- | -188 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 52 | -0- | -72 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 43 | -0- | -47 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 42 | -0- | -20 | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 47 | -0- | -13 | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 28 | -0- | -3 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,109 TOTAL CONDENSATE PROD: -0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | X | 565 | -0- | -55 | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | X | 499 | -0- | -61 | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | X | 454 | -0- | -135 | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | X | 477 | -0- | -93 | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | X | 433 | -0- | -156 | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 06 | 540 | X | 414 | -0- | -126 | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | X | 405 | -0- | -153 | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | X | 395 | -0- | -101 | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | X | 376 | -0- | -104 | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | X | 409 | -0- | -25 | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | X | 409 | -0- | -11 | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| *12 | 437 | X | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,273 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 162 | -0- | -6 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 182 | -0- | -4 | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 04 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 151 | -0- | -35 | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 151 | -0- | -29 | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 149 | -0- | -37 | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 137 | -0- | -18 | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 133 | -0- | -17 | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 137 | -0- | -18 | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 11 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| *12 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,856 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 203 | -0- | -14 | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 182 | -0- | -14 | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 204 | -0- | -13 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 04 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 182 | -0- | -35 | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 200 | -0- | -10 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 07 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 08 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 196 | -0- | -14 | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 195 | -0- | -53 | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 190 | -0- | -20 | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 190 | -0- | -27 | -0- | 190 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,431 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 02 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 183 | -0- | -65 | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 186 | -0- | -54 | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 140 | -0- | -108 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 163 | -0- | -17 | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 167 | -0- | -19 | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 08 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 09 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 10 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 11 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| *12 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,331 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1348 | -0- | -140 | -0- | 1348 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1344 | N | 981 | -0- | -363 | -0- | 981 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1488 | N | 834 | -0- | -654 | -0- | 834 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1120 | -0- | -170 | -0- | 1120 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 822 | -0- | -263 | -0- | 822 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1025 | N | 1025 | -0- | -0- | -0- | 1025 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 908 | -0- | -239 | -0- | 908 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1818 | N | 1818 | -0- | -0- | -0- | 1818 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1556 | N | 1556 | -0- | -0- | -0- | 1556 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1414 | N | 1414 | -0- | -0- | -0- | 1414 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1770 | N | 1277 | -0- | -493 | -0- | 1277 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 975 | -0- | -637 | -0- | 975 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,078 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 02 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 03 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 04 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 05 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 07 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 08 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 09 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 10 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 11 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| *12 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,363 TOTAL CONDENSATE PROD: -0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 741 | N | 741 | -0- | -0- | -0- | 741 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 411 | -0- | -9 | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 03 | 573 | N | 573 | -0- | -0- | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 526 | -0- | -194 | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 440 | -0- | -25 | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 460 | -0- | -80 | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 437 | -0- | -121 | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 415 | -0- | -19 | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 09 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 10 | 502 | N | 502 | -0- | -0- | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 11 | 434 | N | 434 | -0- | -0- | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 332 | -0- | -133 | -0- | 332 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,722 TOTAL CONDENSATE PROD: -0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 02 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 03 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 04 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 05 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 06 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 07 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 08 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 09 | 253 | N | 253 | -0- | -0- | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 10 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 11 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| *12 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,113 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 309 | -0- | -1 | -0- | 309 | 3 | | N | -0- | | | -0- |
| 02 | 280 | N | 279 | -0- | -1 | -0- | 279 | 3 | | N | -0- | | | -0- |
| 03 | 310 | N | 248 | -0- | -62 | -0- | 248 | 3 | | N | -0- | | | -0- |
| 04 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | N | -0- | | | -0- |
| 05 | 310 | N | 285 | -0- | -25 | -0- | 285 | 3 | | N | -0- | | | -0- |
| 06 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | N | -0- | | | -0- |
| 07 | 372 | N | 341 | -0- | -31 | -0- | 341 | 3 | | N | -0- | | | -0- |
| 08 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | N | -0- | | | -0- |
| 09 | 360 | N | 304 | -0- | -56 | -0- | 304 | 3 | | N | -0- | | | -0- |
| 10 | 341 | N | 311 | -0- | -30 | -0- | 311 | 3 | | N | -0- | | | -0- |
| 11 | 330 | N | 295 | -0- | -35 | -0- | 295 | 3 | | N | -0- | | | -0- |
| 12 | 310 | N | 303 | -0- | -7 | -0- | 303 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,713 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 395 | -0- | -8 | -0- | 395 | 3 | | N | -0- | | | -0- |
| 02 | 364 | N | 358 | -0- | -6 | -0- | 358 | 3 | | N | -0- | | | -0- |
| 03 | 403 | N | 393 | -0- | -10 | -0- | 393 | 3 | | N | -0- | | | -0- |
| 04 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | N | -0- | | | -0- |
| 05 | 403 | N | 168 | -0- | -235 | -0- | 168 | 3 | | N | -0- | | | -0- |
| 06 | 390 | N | 273 | -0- | -117 | -0- | 273 | 3 | | N | -0- | | | -0- |
| 07 | 465 | N | 405 | -0- | -60 | -0- | 405 | 3 | | N | -0- | | | -0- |
| 08 | 478 | N | 478 | -0- | -0- | -0- | 478 | 3 | | N | -0- | | | -0- |
| 09 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | N | -0- | | | -0- |
| 10 | 421 | N | 421 | -0- | -0- | -0- | 421 | 3 | | N | -0- | | | -0- |
| 11 | 450 | N | 425 | -0- | -25 | -0- | 425 | 3 | | N | -0- | | | -0- |
| 12 | 465 | N | 456 | -0- | -9 | -0- | 456 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,662 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 422 | -0- | -12 | -0- | 422 | 3 | | N | -0- | | | -0- |
| 02 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | N | -0- | | | -0- |
| 03 | 403 | N | 361 | -0- | -42 | -0- | 361 | 3 | | N | -0- | | | -0- |
| 04 | 420 | N | 371 | -0- | -49 | -0- | 371 | 3 | | N | -0- | | | -0- |
| 05 | 434 | N | 379 | -0- | -55 | -0- | 379 | 3 | | N | -0- | | | -0- |
| 06 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | N | -0- | | | -0- |
| 07 | 535 | N | 535 | -0- | -0- | -0- | 535 | 3 | | N | -0- | | | -0- |
| 08 | 551 | N | 551 | -0- | -0- | -0- | 551 | 3 | | N | -0- | | | -0- |
| 09 | 534 | N | 534 | -0- | -0- | -0- | 534 | 3 | | N | -0- | | | -0- |
| 10 | 527 | N | 511 | -0- | -16 | -0- | 511 | 3 | | N | -0- | | | -0- |
| 11 | 540 | N | 466 | -0- | -74 | -0- | 466 | 3 | | N | -0- | | | -0- |
| 12 | 558 | N | 507 | -0- | -51 | -0- | 507 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,392 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 104 | -0- | | -20 | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 86 | -0- | | -26 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 76 | -0- | | -48 | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 88 | -0- | | -2 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 72 | -0- | | -21 | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 06 | 82 | N | 82 | -0- | | -0- | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 26 | -0- | | -67 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 08 | 98 | N | 98 | -0- | | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 70 | -0- | | -20 | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 10 | 64 | N | 64 | -0- | | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 55 | -0- | | -35 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 52 | -0- | | -10 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 873 TOTAL CONDENSATE PROD: -0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 717 | N | 717 | -0- | | -0- | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 624 | -0- | | -104 | -0- | 624 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 554 | -0- | | -159 | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 04 | 709 | N | 709 | -0- | | -0- | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 537 | -0- | | -145 | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 06 | 695 | N | 695 | -0- | | -0- | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 666 | -0- | | -78 | -0- | 666 | 3 | | | N | -0- | | | | | -0- |
| 08 | 636 | N | 636 | -0- | | -0- | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 627 | -0- | | -63 | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 638 | -0- | | -13 | -0- | 638 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 574 | -0- | | -56 | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 647 | -0- | | -4 | -0- | 647 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,624 TOTAL CONDENSATE PROD: -0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 902 | -0- | | -183 | -0- | 902 | 3 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 811 | -0- | | -113 | -0- | 811 | 3 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 676 | -0- | | -285 | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 990 | -0- | | -0- | -0- | 990 | 3 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 756 | -0- | | -143 | -0- | 756 | 3 | | | N | -0- | | | | | -0- |
| 06 | 955 | N | 955 | -0- | | -0- | -0- | 955 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 896 | -0- | | -127 | -0- | 896 | 3 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 868 | -0- | | -0- | -0- | 868 | 3 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 825 | -0- | | -135 | -0- | 825 | 3 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 848 | -0- | | -51 | -0- | 848 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 805 | -0- | | -35 | -0- | 805 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 847 | -0- | | -21 | -0- | 847 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,179 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | N | -0- | | | -0- |
| 02 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | N | -0- | | | -0- |
| 03 | 124 | N | 114 | -0- | -10 | -0- | 114 | 3 | | N | -0- | | | -0- |
| 04 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | N | -0- | | | -0- |
| 05 | 124 | N | 123 | -0- | -1 | -0- | 123 | 3 | | N | -0- | | | -0- |
| 06 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | N | -0- | | | -0- |
| 07 | 155 | N | 117 | -0- | -38 | -0- | 117 | 3 | | N | -0- | | | -0- |
| 08 | 124 | N | 115 | -0- | -9 | -0- | 115 | 3 | | N | -0- | | | -0- |
| 09 | 150 | N | 109 | -0- | -41 | -0- | 109 | 3 | | N | -0- | | | -0- |
| 10 | 124 | N | 114 | -0- | -10 | -0- | 114 | 3 | | N | -0- | | | -0- |
| 11 | 120 | N | 112 | -0- | -8 | -0- | 112 | 3 | | N | -0- | | | -0- |
| 12 | 124 | N | 118 | -0- | -6 | -0- | 118 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,475 TOTAL CONDENSATE PROD: -0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 1011 | -0- | -12 | -0- | 1011 | 3 | | N | -0- | | | -0- |
| 02 | 924 | N | 836 | -0- | -88 | -0- | 836 | 3 | | N | -0- | | | -0- |
| 03 | 961 | N | 711 | -0- | -250 | -0- | 711 | 3 | | N | -0- | | | -0- |
| 04 | 1015 | N | 1015 | -0- | -0- | -0- | 1015 | 3 | | N | -0- | | | -0- |
| 05 | 930 | N | 798 | -0- | -132 | -0- | 798 | 3 | | N | -0- | | | -0- |
| 06 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 3 | | N | -0- | | | -0- |
| 07 | 1054 | N | 970 | -0- | -84 | -0- | 970 | 3 | | N | -0- | | | -0- |
| 08 | 951 | N | 951 | -0- | -0- | -0- | 951 | 3 | | N | -0- | | | -0- |
| 09 | 1020 | N | 899 | -0- | -121 | -0- | 899 | 3 | | N | -0- | | | -0- |
| 10 | 961 | N | 907 | -0- | -54 | -0- | 907 | 3 | | N | -0- | | | -0- |
| 11 | 930 | N | 854 | -0- | -76 | -0- | 854 | 3 | | N | -0- | | | -0- |
| 12 | 930 | N | 873 | -0- | -57 | -0- | 873 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,852 TOTAL CONDENSATE PROD: -0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | N | -0- | | | -0- |
| 02 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | N | -0- | | | -0- |
| 03 | 155 | N | 144 | -0- | -11 | -0- | 144 | 3 | | N | -0- | | | -0- |
| 04 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | N | -0- | | | -0- |
| 05 | 186 | N | 156 | -0- | -30 | -0- | 156 | 3 | | N | -0- | | | -0- |
| 06 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | N | -0- | | | -0- |
| 07 | 186 | N | 173 | -0- | -13 | -0- | 173 | 3 | | N | -0- | | | -0- |
| 08 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | N | -0- | | | -0- |
| 09 | 180 | N | 163 | -0- | -17 | -0- | 163 | 3 | | N | -0- | | | -0- |
| 10 | 186 | N | 169 | -0- | -17 | -0- | 169 | 3 | | N | -0- | | | -0- |
| 11 | 180 | N | 167 | -0- | -13 | -0- | 167 | 3 | | N | -0- | | | -0- |
| 12 | 155 | N | 150 | -0- | -5 | -0- | 150 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,996 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 455 | -0- | -49 | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 393 | -0- | -134 | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 04 | 518 | N | 518 | -0- | -0- | -0- | 518 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 418 | -0- | -78 | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 510 | -0- | -0- | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 476 | -0- | -51 | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 08 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 476 | -0- | -34 | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 11 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| *12 | 501 | N | 501 | -0- | -0- | -0- | 501 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,688 TOTAL CONDENSATE PROD: -0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 02 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 316 | -0- | -25 | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 326 | -0- | -4 | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 302 | -0- | -39 | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 289 | -0- | -11 | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 305 | -0- | -36 | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 303 | -0- | -7 | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 292 | -0- | -8 | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 303 | -0- | -7 | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 298 | -0- | -2 | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| *12 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,703 TOTAL CONDENSATE PROD: -0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 02 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 109 | -0- | -15 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 04 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 100 | -0- | -24 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 118 | -0- | -2 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 88 | -0- | -36 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 08 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 95 | -0- | -25 | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 10 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 66 | -0- | -54 | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| *12 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,319 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | X | 388 | -0- | -139 | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | X | 353 | -0- | -95 | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | X | 391 | -0- | -12 | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | X | 364 | -0- | -26 | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | X | 344 | -0- | -59 | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | X | 379 | -0- | -11 | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | X | 311 | -0- | -92 | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | X | 167 | -0- | -236 | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | X | 309 | -0- | -81 | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | X | 351 | -0- | -52 | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | X | 320 | -0- | -70 | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | X | 296 | -0- | -14 | -0- | 296 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,973 TOTAL CONDENSATE PROD: -0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 422 | -0- | -74 | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 391 | -0- | -1 | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 462 | -0- | -3 | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 04 | 531 | N | 531 | -0- | -0- | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 05 | 436 | N | 436 | -0- | -0- | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 06 | 485 | N | 485 | -0- | -0- | -0- | 485 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 477 | -0- | -81 | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 08 | 455 | N | 455 | -0- | -0- | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 424 | -0- | -56 | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 450 | -0- | -15 | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 11 | 454 | N | 454 | -0- | -0- | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| *12 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,443 TOTAL CONDENSATE PROD: -0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 02 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 03 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 04 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 05 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 06 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 117 | -0- | -7 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 08 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 09 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 10 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 11 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| *12 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,643 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 591 | N | 591 | -0- | -0- | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 02 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 03 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 04 | 561 | N | 561 | -0- | -0- | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 386 | -0- | -79 | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 06 | 550 | N | 550 | -0- | -0- | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| 07 | 555 | N | 555 | -0- | -0- | -0- | 555 | 3 | | | N | -0- | | | | | -0- |
| 08 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 438 | -0- | -12 | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 10 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 11 | 494 | N | 494 | -0- | -0- | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| *12 | 483 | N | 483 | -0- | -0- | -0- | 483 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,914 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 560 | -0- | -29 | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 504 | -0- | -0- | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 497 | -0- | -61 | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 520 | -0- | -20 | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 517 | -0- | -41 | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 06 | 505 | N | 505 | -0- | -0- | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 511 | -0- | -16 | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 08 | 530 | N | 530 | -0- | -0- | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 09 | 511 | N | 511 | -0- | -0- | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 10 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 493 | -0- | -17 | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 524 | -0- | -3 | -0- | 524 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,186 TOTAL CONDENSATE PROD: -0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 375 | -0- | -45 | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 364 | -0- | -70 | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 290 | -0- | -160 | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 276 | -0- | -127 | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 278 | -0- | -82 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 241 | -0- | -69 | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 223 | -0- | -56 | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 221 | -0- | -49 | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 10 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 11 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| *12 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,690 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 88 | -0- | -5 | -0- | 88 | 3 | | N | -0- | | | -0- |
| 02 | 84 | N | 76 | -0- | -8 | -0- | 76 | 3 | | N | -0- | | | -0- |
| 03 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | N | -0- | | | -0- |
| 04 | 90 | N | 74 | -0- | -16 | -0- | 74 | 3 | | N | -0- | | | -0- |
| 05 | 93 | N | 42 | -0- | -51 | -0- | 42 | 3 | | N | -0- | | | -0- |
| 06 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | N | -0- | | | -0- |
| 07 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | N | -0- | | | -0- |
| 08 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | N | -0- | | | -0- |
| 09 | 120 | N | 65 | -0- | -55 | -0- | 65 | 3 | | N | -0- | | | -0- |
| 10 | 93 | N | 88 | -0- | -5 | -0- | 88 | 3 | | N | -0- | | | -0- |
| 11 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | N | -0- | | | -0- |
| *12 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 909 TOTAL CONDENSATE PROD: -0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | N | -0- | | | -0- |
| 02 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | N | -0- | | | -0- |
| 03 | 186 | N | 166 | -0- | -20 | -0- | 166 | 3 | | N | -0- | | | -0- |
| 04 | 180 | N | 174 | -0- | -6 | -0- | 174 | 3 | | N | -0- | | | -0- |
| 05 | 186 | N | 158 | -0- | -28 | -0- | 158 | 3 | | N | -0- | | | -0- |
| 06 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | N | -0- | | | -0- |
| 07 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | N | -0- | | | -0- |
| 08 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | N | -0- | | | -0- |
| 09 | 180 | N | 171 | -0- | -9 | -0- | 171 | 3 | | N | -0- | | | -0- |
| 10 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | N | -0- | | | -0- |
| 11 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | N | -0- | | | -0- |
| *12 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,177 TOTAL CONDENSATE PROD: -0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 513 | N | 513 | -0- | -0- | -0- | 513 | 3 | | N | -0- | | | -0- |
| 02 | 728 | N | 687 | -0- | -41 | -0- | 687 | 3 | | N | -0- | | | -0- |
| 03 | 682 | N | 666 | -0- | -16 | -0- | 666 | 3 | | N | -0- | | | -0- |
| 04 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | N | -0- | | | -0- |
| 05 | 775 | N | 622 | -0- | -153 | -0- | 622 | 3 | | N | -0- | | | -0- |
| 06 | 845 | N | 845 | -0- | -0- | -0- | 845 | 3 | | N | -0- | | | -0- |
| 07 | 850 | N | 850 | -0- | -0- | -0- | 850 | 3 | | N | -0- | | | -0- |
| 08 | 842 | N | 842 | -0- | -0- | -0- | 842 | 3 | | N | -0- | | | -0- |
| 09 | 812 | N | 812 | -0- | -0- | -0- | 812 | 3 | | N | -0- | | | -0- |
| 10 | 817 | N | 817 | -0- | -0- | -0- | 817 | 3 | | N | -0- | | | -0- |
| 11 | 780 | N | 773 | -0- | -7 | -0- | 773 | 3 | | N | -0- | | | -0- |
| *12 | 869 | N | 869 | -0- | -0- | -0- | 869 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,089 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 02 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 261 | -0- | -49 | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 295 | -0- | -5 | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 239 | -0- | -71 | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 06 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 303 | -0- | -7 | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 243 | -0- | -5 | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 273 | -0- | -27 | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 296 | -0- | -14 | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 11 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| *12 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,381 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 925 | N | 925 | -0- | -0- | -0- | 925 | 3 | | | N | -0- | | | | | -0- |
| 02 | 576 | N | 576 | -0- | -0- | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 03 | 972 | N | 972 | -0- | -0- | -0- | 972 | 3 | | | N | -0- | | | | | -0- |
| 04 | 906 | N | 906 | -0- | -0- | -0- | 906 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 454 | -0- | -197 | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 06 | 930 | N | 431 | -0- | -499 | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1137 | N | 1137 | -0- | -0- | -0- | 1137 | 3 | | | N | -0- | | | | | -0- |
| 08 | 955 | N | 955 | -0- | -0- | -0- | 955 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 367 | -0- | -53 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1320 | N | 1320 | -0- | -0- | -0- | 1320 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1106 | N | 1106 | -0- | -0- | -0- | 1106 | 3 | | | N | -0- | | | | | -0- |
| *12 | 454 | N | 454 | -0- | -0- | -0- | 454 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,603 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 02 | 86 | N | 86 | -0- | -0- | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 74 | -0- | -19 | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 04 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 05 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 06 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 07 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 08 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 09 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 10 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 11 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| *12 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,216 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 02 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 360 | -0- | -43 | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 04 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 397 | -0- | -6 | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 06 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 07 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 08 | 407 | N | 407 | -0- | -0- | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 391 | -0- | -29 | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 10 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 353 | -0- | -37 | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 176 | -0- | -227 | -0- | 176 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,482 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 02 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 04 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 05 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 06 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 07 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 08 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 09 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 10 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 11 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| *12 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,212 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 02 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 03 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 04 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 05 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 06 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 07 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 08 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 09 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 10 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 11 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| *12 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 887 TOTAL CONDENSATE PROD: -0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 171 | -0- | -15 | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 142 | -0- | -26 | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 118 | -0- | -37 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 168 | -0- | -12 | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 128 | -0- | -27 | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 06 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 28 | -0- | -158 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 08 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 09 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 10 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 145 | -0- | -65 | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 154 | -0- | -1 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,736 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 60 | -0- | -2 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 50 | -0- | -6 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 03 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 04 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 05 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 59 | -0- | -1 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 61 | -0- | -1 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 61 | -0- | -1 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 58 | -0- | -2 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 60 | -0- | -2 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 53 | -0- | -7 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 58 | -0- | -4 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 729 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1256 | -0- | -139 | -0- | 1256 | 3 | | N | -0- | | | -0- |
| 02 | 1176 | N | 1119 | -0- | -57 | -0- | 1119 | 3 | | N | -0- | | | -0- |
| 03 | 1302 | N | 391 | -0- | -911 | -0- | 391 | 3 | | N | -0- | | | -0- |
| 04 | 1500 | N | 1500 | -0- | -0- | -0- | 1500 | 3 | | N | -0- | | | -0- |
| 05 | 1240 | N | 1054 | -0- | -186 | -0- | 1054 | 3 | | N | -0- | | | -0- |
| 06 | 1141 | N | 1141 | -0- | -0- | -0- | 1141 | 3 | | N | -0- | | | -0- |
| 07 | 1550 | N | 1118 | -0- | -432 | -0- | 1118 | 3 | | N | -0- | | | -0- |
| 08 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 3 | | N | -0- | | | -0- |
| 09 | 1159 | N | 1159 | -0- | -0- | -0- | 1159 | 3 | | N | -0- | | | -0- |
| 10 | 1172 | N | 1172 | -0- | -0- | -0- | 1172 | 3 | | N | -0- | | | -0- |
| 11 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 3 | | N | -0- | | | -0- |
| 12 | 1209 | N | 1070 | -0- | -139 | -0- | 1070 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,208 TOTAL CONDENSATE PROD: -0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 3 | | N | -0- | | | -0- |
| 02 | 896 | N | 879 | -0- | -17 | -0- | 879 | 3 | | N | -0- | | | -0- |
| 03 | 1147 | N | 775 | -0- | -372 | -0- | 775 | 3 | | N | -0- | | | -0- |
| 04 | 1050 | N | 733 | -0- | -317 | -0- | 733 | 3 | | N | -0- | | | -0- |
| 05 | 961 | N | 523 | -0- | -438 | -0- | 523 | 3 | | N | -0- | | | -0- |
| 06 | 1351 | N | 1351 | -0- | -0- | -0- | 1351 | 3 | | N | -0- | | | -0- |
| 07 | 1116 | N | 1116 | -0- | -0- | -0- | 1116 | 3 | | N | -0- | | | -0- |
| 08 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 3 | | N | -0- | | | -0- |
| 09 | 1290 | N | 1031 | -0- | -259 | -0- | 1031 | 3 | | N | -0- | | | -0- |
| 10 | 1116 | N | 974 | -0- | -142 | -0- | 974 | 3 | | N | -0- | | | -0- |
| 11 | 1050 | N | 794 | -0- | -256 | -0- | 794 | 3 | | N | -0- | | | -0- |
| 12 | 1054 | N | 887 | -0- | -167 | -0- | 887 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,238 TOTAL CONDENSATE PROD: -0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | N | -0- | | | -0- |
| 02 | 253 | N | 253 | -0- | -0- | -0- | 253 | 3 | | N | -0- | | | -0- |
| 03 | 310 | N | 269 | -0- | -41 | -0- | 269 | 3 | | N | -0- | | | -0- |
| 04 | 300 | N | 287 | -0- | -13 | -0- | 287 | 3 | | N | -0- | | | -0- |
| 05 | 279 | N | 254 | -0- | -25 | -0- | 254 | 3 | | N | -0- | | | -0- |
| 06 | 270 | N | 240 | -0- | -30 | -0- | 240 | 3 | | N | -0- | | | -0- |
| 07 | 310 | N | 215 | -0- | -95 | -0- | 215 | 3 | | N | -0- | | | -0- |
| 08 | 298 | N | 298 | -0- | -0- | -0- | 298 | 3 | | N | -0- | | | -0- |
| 09 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | N | -0- | | | -0- |
| 10 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | N | -0- | | | -0- |
| 11 | 300 | N | 279 | -0- | -21 | -0- | 279 | 3 | | N | -0- | | | -0- |
| *12 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,263 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 274 | -0- | -90 | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 305 | -0- | -67 | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 04 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 274 | -0- | -36 | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 06 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 291 | -0- | -81 | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 08 | 344 | N | 344 | -0- | -0- | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 328 | -0- | -2 | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 10 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 302 | -0- | -28 | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 307 | -0- | -34 | -0- | 307 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,777 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 512 | -0- | -77 | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 272 | -0- | -176 | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 271 | -0- | -256 | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 292 | -0- | -218 | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 284 | -0- | -26 | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 06 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 07 | 600 | N | 600 | -0- | -0- | -0- | 600 | 3 | | | N | -0- | | | | | -0- |
| 08 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 09 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 395 | -0- | -194 | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 297 | -0- | -273 | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 270 | -0- | -257 | -0- | 270 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,652 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 262 | -0- | -17 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 240 | -0- | -12 | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 231 | -0- | -48 | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 04 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 236 | -0- | -43 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 06 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 264 | -0- | -15 | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 08 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 255 | -0- | -15 | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 276 | -0- | -3 | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 264 | -0- | -6 | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 269 | -0- | -10 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,095 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 359 | -0- | -13 | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 02 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 366 | -0- | -6 | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 359 | -0- | -1 | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 05 | 380 | N | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 325 | -0- | -35 | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 346 | -0- | -26 | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 346 | -0- | -26 | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 09 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 332 | -0- | -9 | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 11 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 336 | -0- | -98 | -0- | 336 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,220 TOTAL CONDENSATE PROD: -0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 02 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 03 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 46 | -0- | -14 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 39 | -0- | -23 | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 47 | -0- | -13 | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 47 | -0- | -15 | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 08 | 48 | N | 48 | -0- | -0- | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 47 | -0- | -13 | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 52 | -0- | -10 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 53 | -0- | -7 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 56 | -0- | -6 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 580 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 02 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 147 | -0- | -8 | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 04 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 154 | -0- | -1 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 06 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 07 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 08 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 09 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 10 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 11 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| *12 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,551 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 20 | -0- | -36 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 46 | -0- | -47 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 87 | -0- | -3 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 05 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 06 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 07 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 08 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 88 | -0- | -2 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 92 | -0- | -1 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 85 | -0- | -5 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 84 | -0- | -9 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 983 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 02 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 03 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 04 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 05 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 06 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 07 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 08 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 09 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 10 | 302 | N | 302 | -0- | -0- | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 11 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| *12 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,380 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 02 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 03 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 04 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 05 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 06 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 07 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 08 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 09 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 10 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 11 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| *12 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,507 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 268 | -0- | -42 | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 247 | -0- | -5 | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 221 | -0- | -89 | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 04 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 239 | -0- | -40 | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 06 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 270 | -0- | -9 | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 08 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 249 | -0- | -21 | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 259 | -0- | -20 | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 11 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| *12 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,069 TOTAL CONDENSATE PROD: -0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 420 | -0- | -107 | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 02 | 502 | N | 502 | -0- | -0- | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 411 | -0- | -23 | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 04 | 446 | N | 446 | -0- | -0- | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 363 | -0- | -195 | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 06 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 384 | -0- | -81 | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 316 | -0- | -56 | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 309 | -0- | -81 | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 306 | -0- | -66 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 11 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| *12 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,499 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 561 | N | 561 | -0- | -0- | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 02 | 534 | N | 534 | -0- | -0- | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 03 | 483 | N | 483 | -0- | -0- | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 04 | 484 | N | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 05 | 446 | N | 446 | -0- | -0- | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 194 | -0- | -76 | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1233 | N | 1233 | -0- | -0- | -0- | 1233 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1216 | N | 1216 | -0- | -0- | -0- | 1216 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1048 | N | 1048 | -0- | -0- | -0- | 1048 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 3 | | | N | -0- | | | | | -0- |
| 11 | 822 | N | 822 | -0- | -0- | -0- | 822 | 3 | | | N | -0- | | | | | -0- |
| *12 | 776 | N | 776 | -0- | -0- | -0- | 776 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,807 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | X | 517 | -0- | -10 | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | X | 447 | -0- | -29 | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | X | 402 | -0- | -94 | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | X | 403 | -0- | -107 | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | X | 346 | -0- | -181 | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | X | 322 | -0- | -188 | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | X | 471 | -0- | -25 | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 08 | 516 | X | 516 | -0- | -0- | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 09 | 476 | X | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 10 | 478 | X | 478 | -0- | -0- | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | X | 381 | -0- | -129 | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | X | 406 | -0- | -121 | -0- | 406 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,165 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 416 | N | 416 | -0- | -0- | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 02 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 159 | -0- | -58 | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 162 | -0- | -48 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 94 | -0- | -123 | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 103 | -0- | -47 | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 112 | -0- | -43 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 08 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 46 | -0- | -44 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 85 | -0- | -39 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 37 | -0- | -83 | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| *12 | 647 | N | 647 | -0- | -0- | -0- | 647 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,250 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 02 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 59 | -0- | -34 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 04 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 80 | -0- | -13 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 06 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 75 | -0- | -18 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 67 | -0- | -26 | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 65 | -0- | -25 | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 10 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 47 | -0- | -13 | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| *12 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 886 TOTAL CONDENSATE PROD: -0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 298 | -0- | -12 | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 274 | -0- | -6 | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 251 | -0- | -28 | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 277 | -0- | -23 | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 256 | -0- | -54 | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 06 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 07 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 244 | -0- | -4 | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 288 | -0- | -42 | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 10 | 321 | N | 321 | -0- | -0- | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 11 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 288 | -0- | -22 | -0- | 288 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,402 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 02 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 318 | -0- | -147 | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 04 | 453 | N | 453 | -0- | -0- | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 256 | -0- | -209 | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 06 | 427 | N | 427 | -0- | -0- | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 386 | -0- | -79 | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 08 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 316 | -0- | -104 | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 10 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 11 | 412 | N | 412 | -0- | -0- | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| *12 | 410 | N | 410 | -0- | -0- | -0- | 410 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,495 TOTAL CONDENSATE PROD: -0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 02 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 211 | -0- | -37 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 230 | -0- | -10 | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 238 | -0- | -10 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 245 | -0- | -3 | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 233 | -0- | -7 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 244 | -0- | -4 | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 233 | -0- | -7 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 227 | -0- | -21 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,822 TOTAL CONDENSATE PROD: -0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1352 | -0- | -12 | -0- | 1352 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1174 | -0- | -58 | -0- | 1174 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1192 | -0- | -172 | -0- | 1192 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1616 | N | 1616 | -0- | -0- | -0- | 1616 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1255 | -0- | -47 | -0- | 1255 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1655 | N | 1655 | -0- | -0- | -0- | 1655 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1534 | N | 1534 | -0- | -0- | -0- | 1534 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1466 | N | 1466 | -0- | -0- | -0- | 1466 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1424 | N | 1424 | -0- | -0- | -0- | 1424 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1152 | -0- | -212 | -0- | 1152 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1475 | N | 1475 | -0- | -0- | -0- | 1475 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1534 | N | 1534 | -0- | -0- | -0- | 1534 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,829 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 487 | -0- | -40 | -0- | 487 | 3 | | N | -0- | | | -0- |
| 02 | 476 | N | 438 | -0- | -38 | -0- | 438 | 3 | | N | -0- | | | -0- |
| 03 | 558 | N | 447 | -0- | -111 | -0- | 447 | 3 | | N | -0- | | | -0- |
| 04 | 581 | N | 581 | -0- | -0- | -0- | 581 | 3 | | N | -0- | | | -0- |
| 05 | 496 | N | 388 | -0- | -108 | -0- | 388 | 3 | | N | -0- | | | -0- |
| 06 | 653 | N | 653 | -0- | -0- | -0- | 653 | 3 | | N | -0- | | | -0- |
| 07 | 589 | N | 504 | -0- | -85 | -0- | 504 | 3 | | N | -0- | | | -0- |
| 08 | 624 | N | 624 | -0- | -0- | -0- | 624 | 3 | | N | -0- | | | -0- |
| 09 | 660 | N | 461 | -0- | -199 | -0- | 461 | 3 | | N | -0- | | | -0- |
| 10 | 576 | N | 576 | -0- | -0- | -0- | 576 | 3 | | N | -0- | | | -0- |
| 11 | 637 | N | 637 | -0- | -0- | -0- | 637 | 3 | | N | -0- | | | -0- |
| *12 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,389 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 295 | -0- | -46 | -0- | 295 | 3 | | N | -0- | | | -0- |
| 02 | 280 | N | 265 | -0- | -15 | -0- | 265 | 3 | | N | -0- | | | -0- |
| 03 | 341 | N | 229 | -0- | -112 | -0- | 229 | 3 | | N | -0- | | | -0- |
| 04 | 300 | N | 257 | -0- | -43 | -0- | 257 | 3 | | N | -0- | | | -0- |
| 05 | 279 | N | 165 | -0- | -114 | -0- | 165 | 3 | | N | -0- | | | -0- |
| 06 | 302 | N | 302 | -0- | -0- | -0- | 302 | 3 | | N | -0- | | | -0- |
| 07 | 279 | N | 263 | -0- | -16 | -0- | 263 | 3 | | N | -0- | | | -0- |
| 08 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | N | -0- | | | -0- |
| 09 | 300 | N | 239 | -0- | -61 | -0- | 239 | 3 | | N | -0- | | | -0- |
| 10 | 248 | N | 245 | -0- | -3 | -0- | 245 | 3 | | N | -0- | | | -0- |
| 11 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | N | -0- | | | -0- |
| 12 | 248 | N | 214 | -0- | -34 | -0- | 214 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,965 TOTAL CONDENSATE PROD: -0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | N | -0- | | | -0- |
| 02 | 28 | N | 18 | -0- | -10 | -0- | 18 | 3 | | N | -0- | | | -0- |
| 03 | 31 | N | 9 | -0- | -22 | -0- | 9 | 3 | | N | -0- | | | -0- |
| 04 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | N | -0- | | | -0- |
| 05 | 31 | N | 8 | -0- | -23 | -0- | 8 | 3 | | N | -0- | | | -0- |
| 06 | 9 | N | 3 | -0- | -6 | -0- | 3 | 3 | | N | -0- | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | N | -0- | | | -0- |
| 08 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | N | -0- | | | -0- |
| 09 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | | N | -0- | | | -0- |
| 10 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | N | -0- | | | -0- |
| 11 | 30 | N | 16 | -0- | -14 | -0- | 16 | 3 | | N | -0- | | | -0- |
| *12 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 393 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 221 | -0- | -58 | -0- | 221 | 3 | | N | -0- | | | -0- |
| 02 | 252 | N | 203 | -0- | -49 | -0- | 203 | 3 | | N | -0- | | | -0- |
| 03 | 248 | N | 212 | -0- | -36 | -0- | 212 | 3 | | N | -0- | | | -0- |
| 04 | 210 | N | 175 | -0- | -35 | -0- | 175 | 3 | | N | -0- | | | -0- |
| 05 | 217 | N | 190 | -0- | -27 | -0- | 190 | 3 | | N | -0- | | | -0- |
| 06 | 210 | N | 190 | -0- | -20 | -0- | 190 | 3 | | N | -0- | | | -0- |
| 07 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | N | -0- | | | -0- |
| 08 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | N | -0- | | | -0- |
| 09 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | N | -0- | | | -0- |
| 10 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | N | -0- | | | -0- |
| 11 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | N | -0- | | | -0- |
| *12 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,329 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 52 | -0- | -10 | -0- | 52 | 3 | | N | -0- | | | -0- |
| 02 | 56 | N | 28 | -0- | -28 | -0- | 28 | 3 | | N | -0- | | | -0- |
| 03 | 62 | N | 35 | -0- | -27 | -0- | 35 | 3 | | N | -0- | | | -0- |
| 04 | 60 | N | 44 | -0- | -16 | -0- | 44 | 3 | | N | -0- | | | -0- |
| 05 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | N | -0- | | | -0- |
| 06 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | N | -0- | | | -0- |
| 07 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | N | -0- | | | -0- |
| 08 | 62 | N | 51 | -0- | -11 | -0- | 51 | 3 | | N | -0- | | | -0- |
| 09 | 60 | N | 49 | -0- | -11 | -0- | 49 | 3 | | N | -0- | | | -0- |
| 10 | 62 | N | 50 | -0- | -12 | -0- | 50 | 3 | | N | -0- | | | -0- |
| 11 | 60 | N | 48 | -0- | -12 | -0- | 48 | 3 | | N | -0- | | | -0- |
| 12 | 62 | N | 46 | -0- | -16 | -0- | 46 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 558 TOTAL CONDENSATE PROD: -0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 561 | N | 561 | -0- | -0- | -0- | 561 | 3 | | N | -0- | | | -0- |
| 02 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | N | -0- | | | -0- |
| 03 | 558 | N | 450 | -0- | -108 | -0- | 450 | 3 | | N | -0- | | | -0- |
| 04 | 540 | N | 527 | -0- | -13 | -0- | 527 | 3 | | N | -0- | | | -0- |
| 05 | 527 | N | 468 | -0- | -59 | -0- | 468 | 3 | | N | -0- | | | -0- |
| 06 | 550 | N | 550 | -0- | -0- | -0- | 550 | 3 | | N | -0- | | | -0- |
| 07 | 558 | N | 219 | -0- | -339 | -0- | 219 | 3 | | N | -0- | | | -0- |
| 08 | 699 | N | 699 | -0- | -0- | -0- | 699 | 3 | | N | -0- | | | -0- |
| 09 | 540 | N | 499 | -0- | -41 | -0- | 499 | 3 | | N | -0- | | | -0- |
| 10 | 519 | N | 519 | -0- | -0- | -0- | 519 | 3 | | N | -0- | | | -0- |
| 11 | 690 | N | 563 | -0- | -127 | -0- | 563 | 3 | | N | -0- | | | -0- |
| *12 | 615 | N | 615 | -0- | -0- | -0- | 615 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,133 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 475 | -0- | -83 | -0- | 474 | 2 | 1 | 9 | N | 1 | | | | | 18 |
| 02 | 474 | N | 474 | -0- | -0- | -0- | 471 | 2 | 3 | 9 | N | 3 | | | | | 21 |
| 03 | 527 | N | 262 | -0- | -265 | -0- | 262 | 2 | | | N | -0- | | | | | 21 |
| 04 | 521 | N | 521 | -0- | -0- | -0- | 521 | 2 | | | N | -0- | | | | | 21 |
| 05 | 527 | N | 394 | -0- | -133 | -0- | 394 | 2 | | | N | -0- | | | | | 21 |
| 06 | 451 | N | 451 | -0- | -0- | -0- | 448 | 2 | 3 | 9 | N | 3 | | | | | 24 |
| 07 | 527 | N | 477 | -0- | -50 | -0- | 477 | 2 | | | N | -0- | | | | | 24 |
| 08 | 403 | N | 242 | -0- | -161 | -0- | 238 | 2 | 4 | 9 | N | 4 | | | | | 28 |
| 09 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | 28 |
| 10 | 468 | N | 468 | -0- | -0- | -0- | 457 | 2 | 11 | 9 | N | 10 | | | | | 38 |
| 11 | 397 | N | 397 | -0- | -0- | -0- | 389 | 2 | 8 | 9 | N | 7 | | | | | 45 |
| 12 | 496 | N | 395 | -0- | -101 | -0- | 395 | 2 | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: 5,030 TOTAL CONDENSATE PROD: 28

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 132 | -0- | -23 | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 110 | -0- | -30 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 122 | -0- | -33 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 04 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 05 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 06 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 07 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 08 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 09 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 10 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 11 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| *12 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,082 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 137 | -0- | -111 | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 118 | -0- | -22 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 129 | -0- | -88 | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 04 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 05 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 06 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 168 | -0- | -80 | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 212 | -0- | -36 | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 09 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 130 | -0- | -25 | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 134 | -0- | -76 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| *12 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,195 TOTAL CONDENSATE PROD: -0-

HENDERSON "C" (BBB6) WELL #: 5 RRCID -> 155563 COMPL. DATE 07/19/1995 TOTAL DEPTH 6800 PERF. 6272 - 6286

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 02 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 175 | -0- | -104 | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 04 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 05 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 06 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 07 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 08 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 09 | 321 | N | 321 | -0- | -0- | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 10 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 293 | -0- | -7 | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 309 | -0- | -1 | -0- | 309 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,740 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | X | 268 | -0- | -259 | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | X | 234 | -0- | -242 | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 03 | 470 | X | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | X | 244 | -0- | -56 | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 05 | 517 | X | 517 | -0- | -0- | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 06 | 451 | X | 451 | -0- | -0- | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | X | 385 | -0- | -80 | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | X | 317 | -0- | -210 | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | X | 366 | -0- | -144 | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | X | 498 | -0- | -29 | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | X | 480 | -0- | -0- | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | X | 364 | -0- | -8 | -0- | 364 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,594 TOTAL CONDENSATE PROD: -0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 563 | -0- | -88 | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 491 | -0- | -97 | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 285 | -0- | -273 | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 468 | -0- | -72 | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 437 | -0- | -121 | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 06 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 439 | -0- | -57 | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 08 | 525 | N | 525 | -0- | -0- | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 466 | -0- | -14 | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 10 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 365 | -0- | -145 | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| *12 | 504 | N | 504 | -0- | -0- | -0- | 504 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,505 TOTAL CONDENSATE PROD: -0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 564 | -0- | -56 | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 541 | -0- | -47 | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 439 | -0- | -150 | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 04 | 615 | N | 615 | -0- | -0- | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 493 | -0- | -96 | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 06 | 532 | N | 532 | -0- | -0- | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 562 | -0- | -89 | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 08 | 630 | N | 630 | -0- | -0- | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 09 | 650 | N | 650 | -0- | -0- | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 10 | 629 | N | 629 | -0- | -0- | -0- | 629 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 541 | -0- | -59 | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 633 | -0- | -49 | -0- | 633 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,829 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1270 | N | 1270 | -0- | | -0- | -0- | 1270 | 3 | | N | -0- | | | -0- |
| 02 | 1068 | N | 1068 | -0- | | -0- | -0- | 1068 | 3 | | N | -0- | | | -0- |
| 03 | 863 | N | 863 | -0- | | -0- | -0- | 863 | 3 | | N | -0- | | | -0- |
| 04 | 1256 | N | 1256 | -0- | | -0- | -0- | 1256 | 3 | | N | -0- | | | -0- |
| 05 | 965 | N | 965 | -0- | | -0- | -0- | 965 | 3 | | N | -0- | | | -0- |
| 06 | 1019 | N | 1019 | -0- | | -0- | -0- | 1019 | 3 | | N | -0- | | | -0- |
| 07 | 1104 | N | 1104 | -0- | | -0- | -0- | 1104 | 3 | | N | -0- | | | -0- |
| 08 | 1242 | N | 1242 | -0- | | -0- | -0- | 1242 | 3 | | N | -0- | | | -0- |
| 09 | 1230 | N | 1230 | -0- | | -0- | -0- | 1230 | 3 | | N | -0- | | | -0- |
| 10 | 893 | N | 893 | -0- | | -0- | -0- | 893 | 3 | | N | -0- | | | -0- |
| 11 | 1152 | N | 1152 | -0- | | -0- | -0- | 1152 | 3 | | N | -0- | | | -0- |
| *12 | 981 | N | 981 | -0- | | -0- | -0- | 981 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,043 TOTAL CONDENSATE PROD: -0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1234 | -0- | | -37 | -0- | 1234 | 3 | | N | -0- | | | -0- |
| 02 | 1121 | N | 1121 | -0- | | -0- | -0- | 1121 | 3 | | N | -0- | | | -0- |
| 03 | 1271 | N | 1108 | -0- | | -163 | -0- | 1108 | 3 | | N | -0- | | | -0- |
| 04 | 1419 | N | 1419 | -0- | | -0- | -0- | 1419 | 3 | | N | -0- | | | -0- |
| 05 | 1240 | N | 1194 | -0- | | -46 | -0- | 1194 | 3 | | N | -0- | | | -0- |
| 06 | 1356 | N | 1356 | -0- | | -0- | -0- | 1356 | 3 | | N | -0- | | | -0- |
| 07 | 1457 | N | 1328 | -0- | | -129 | -0- | 1328 | 3 | | N | -0- | | | -0- |
| 08 | 1336 | N | 1336 | -0- | | -0- | -0- | 1336 | 3 | | N | -0- | | | -0- |
| 09 | 1406 | N | 1406 | -0- | | -0- | -0- | 1406 | 3 | | N | -0- | | | -0- |
| 10 | 1888 | N | 1888 | -0- | | -0- | -0- | 1888 | 3 | | N | -0- | | | -0- |
| 11 | 1715 | N | 1715 | -0- | | -0- | -0- | 1715 | 3 | | N | -0- | | | -0- |
| *12 | 1743 | N | 1743 | -0- | | -0- | -0- | 1743 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 16,848 TOTAL CONDENSATE PROD: -0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 382 | N | 382 | -0- | | -0- | -0- | 382 | 3 | | N | -0- | | | -0- |
| 02 | 444 | N | 444 | -0- | | -0- | -0- | 444 | 3 | | N | -0- | | | -0- |
| 03 | 527 | N | 427 | -0- | | -100 | -0- | 427 | 3 | | N | -0- | | | -0- |
| 04 | 393 | N | 393 | -0- | | -0- | -0- | 393 | 3 | | N | -0- | | | -0- |
| 05 | 496 | N | 385 | -0- | | -111 | -0- | 385 | 3 | | N | -0- | | | -0- |
| 06 | 440 | N | 440 | -0- | | -0- | -0- | 440 | 3 | | N | -0- | | | -0- |
| 07 | 403 | N | 364 | -0- | | -39 | -0- | 364 | 3 | | N | -0- | | | -0- |
| 08 | 372 | N | 361 | -0- | | -11 | -0- | 361 | 3 | | N | -0- | | | -0- |
| 09 | 450 | N | 404 | -0- | | -46 | -0- | 404 | 3 | | N | -0- | | | -0- |
| 10 | 372 | N | 339 | -0- | | -33 | -0- | 339 | 3 | | N | -0- | | | -0- |
| 11 | 480 | N | 480 | -0- | | -0- | -0- | 480 | 3 | | N | -0- | | | -0- |
| 12 | 403 | N | 354 | -0- | | -49 | -0- | 354 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,773 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 336 | -0- | -28 | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 03 | 448 | N | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 04 | 503 | N | 503 | -0- | -0- | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 05 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 06 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 373 | -0- | -30 | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 08 | 623 | N | 623 | -0- | -0- | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 09 | 549 | N | 549 | -0- | -0- | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 10 | 507 | N | 507 | -0- | -0- | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 11 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| *12 | 540 | N | 540 | -0- | -0- | -0- | 540 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,746 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 585 | -0- | -252 | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 496 | -0- | -120 | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 547 | -0- | -42 | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 04 | 937 | N | 937 | -0- | -0- | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 05 | 601 | N | 601 | -0- | -0- | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 06 | 659 | N | 659 | -0- | -0- | -0- | 659 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 574 | -0- | -387 | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 558 | -0- | -31 | -0- | 558 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 431 | -0- | -229 | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 455 | -0- | -134 | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 511 | -0- | -29 | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| *12 | 535 | N | 535 | -0- | -0- | -0- | 535 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,889 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 299 | N | 299 | -0- | -0- | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 218 | -0- | -34 | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 236 | -0- | -43 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 255 | -0- | -45 | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 214 | -0- | -34 | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 06 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 263 | -0- | -16 | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 08 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 245 | -0- | -25 | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 10 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 11 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| *12 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,054 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '13' WELL #: 18 RRCID -> 155962 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6681 - 7079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 13 | -0- | -18 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 04 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 06 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 07 | 54 | N | 54 | -0- | -0- | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 08 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 43 | -0- | -47 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 28 | -0- | -34 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 13 | -0- | -17 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| *12 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 395 TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 747 | N | 747 | -0- | -0- | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 02 | 658 | N | 658 | -0- | -0- | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 553 | -0- | -160 | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 04 | 733 | N | 733 | -0- | -0- | -0- | 733 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 571 | -0- | -173 | -0- | 571 | 3 | | | N | -0- | | | | | -0- |
| 06 | 731 | N | 731 | -0- | -0- | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 655 | -0- | -89 | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| 08 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 660 | -0- | -60 | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| 10 | 714 | N | 714 | -0- | -0- | -0- | 714 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 650 | -0- | -10 | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 610 | -0- | -72 | -0- | 610 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,958 TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 02 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 279 | -0- | -62 | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 04 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 242 | -0- | -68 | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 06 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 07 | 368 | N | 368 | -0- | -0- | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 08 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 329 | -0- | -61 | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 328 | -0- | -44 | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 287 | -0- | -103 | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 283 | -0- | -58 | -0- | 283 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,828 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 836 | N | 836 | -0- | -0- | -0- | 836 | 3 | | N | -0- | | | -0- |
| 02 | 737 | N | 737 | -0- | -0- | -0- | 737 | 3 | | N | -0- | | | -0- |
| 03 | 806 | N | 656 | -0- | -150 | -0- | 656 | 3 | | N | -0- | | | -0- |
| 04 | 869 | N | 869 | -0- | -0- | -0- | 869 | 3 | | N | -0- | | | -0- |
| 05 | 806 | N | 721 | -0- | -85 | -0- | 721 | 3 | | N | -0- | | | -0- |
| 06 | 982 | N | 982 | -0- | -0- | -0- | 982 | 3 | | N | -0- | | | -0- |
| 07 | 806 | N | 787 | -0- | -19 | -0- | 787 | 3 | | N | -0- | | | -0- |
| 08 | 756 | N | 756 | -0- | -0- | -0- | 756 | 3 | | N | -0- | | | -0- |
| 09 | 780 | N | 728 | -0- | -52 | -0- | 728 | 3 | | N | -0- | | | -0- |
| 10 | 775 | N | 501 | -0- | -274 | -0- | 501 | 3 | | N | -0- | | | -0- |
| 11 | 720 | N | 680 | -0- | -40 | -0- | 680 | 3 | | N | -0- | | | -0- |
| 12 | 744 | N | 653 | -0- | -91 | -0- | 653 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,906 TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 53 | -0- | -9 | -0- | 53 | 3 | | N | -0- | | | -0- |
| 02 | 56 | N | 51 | -0- | -5 | -0- | 51 | 3 | | N | -0- | | | -0- |
| 03 | 62 | N | 58 | -0- | -4 | -0- | 58 | 3 | | N | -0- | | | -0- |
| 04 | 60 | N | 58 | -0- | -2 | -0- | 58 | 3 | | N | -0- | | | -0- |
| 05 | 62 | N | 48 | -0- | -14 | -0- | 48 | 3 | | N | -0- | | | -0- |
| 06 | 60 | N | 58 | -0- | -2 | -0- | 58 | 3 | | N | -0- | | | -0- |
| 07 | 62 | N | 47 | -0- | -15 | -0- | 47 | 3 | | N | -0- | | | -0- |
| 08 | 62 | N | 47 | -0- | -15 | -0- | 47 | 3 | | N | -0- | | | -0- |
| 09 | 60 | N | 49 | -0- | -11 | -0- | 49 | 3 | | N | -0- | | | -0- |
| 10 | 62 | N | 51 | -0- | -11 | -0- | 51 | 3 | | N | -0- | | | -0- |
| 11 | 60 | N | 48 | -0- | -12 | -0- | 48 | 3 | | N | -0- | | | -0- |
| 12 | 62 | N | 46 | -0- | -16 | -0- | 46 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 614 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | X | 397 | -0- | -6 | -0- | 397 | 3 | | N | -0- | | | -0- |
| 02 | 364 | X | 336 | -0- | -28 | -0- | 336 | 3 | | N | -0- | | | -0- |
| 03 | 403 | X | 310 | -0- | -93 | -0- | 310 | 3 | | N | -0- | | | -0- |
| 04 | 455 | X | 455 | -0- | -0- | -0- | 455 | 3 | | N | -0- | | | -0- |
| 05 | 403 | X | 346 | -0- | -57 | -0- | 346 | 3 | | N | -0- | | | -0- |
| 06 | 390 | X | 364 | -0- | -26 | -0- | 364 | 3 | | N | -0- | | | -0- |
| 07 | 465 | X | 331 | -0- | -134 | -0- | 331 | 3 | | N | -0- | | | -0- |
| 08 | 465 | X | 364 | -0- | -101 | -0- | 364 | 3 | | N | -0- | | | -0- |
| 09 | 450 | X | 334 | -0- | -116 | -0- | 334 | 3 | | N | -0- | | | -0- |
| 10 | 372 | X | 335 | -0- | -37 | -0- | 335 | 3 | | N | -0- | | | -0- |
| 11 | 360 | X | 291 | -0- | -69 | -0- | 291 | 3 | | N | -0- | | | -0- |
| 12 | 372 | X | 276 | -0- | -96 | -0- | 276 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,139 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 02 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 03 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 04 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 05 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 06 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 07 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 08 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 09 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 10 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 11 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| *12 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,430 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 54 | N | 54 | -0- | -0- | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 25 | -0- | -31 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 28 | -0- | -3 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 46 | -0- | -14 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 05 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 06 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 42 | -0- | -20 | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 08 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 09 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 10 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 42 | -0- | -18 | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 49 | -0- | -13 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 507 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 585 | -0- | -35 | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| 02 | 603 | N | 603 | -0- | -0- | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 513 | -0- | -107 | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 04 | 590 | N | 590 | -0- | -0- | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 612 | -0- | -70 | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 06 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 606 | -0- | -14 | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 604 | -0- | -16 | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| 09 | 598 | N | 598 | -0- | -0- | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 10 | 642 | N | 642 | -0- | -0- | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 568 | -0- | -2 | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 581 | -0- | -39 | -0- | 581 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,030 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 244 | -0- | -4 | -0- | 244 | 3 | | N | -0- | | | -0- |
| 02 | 224 | N | 220 | -0- | -4 | -0- | 220 | 3 | | N | -0- | | | -0- |
| 03 | 248 | N | 190 | -0- | -58 | -0- | 190 | 3 | | N | -0- | | | -0- |
| 04 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | N | -0- | | | -0- |
| 05 | 248 | N | 244 | -0- | -4 | -0- | 244 | 3 | | N | -0- | | | -0- |
| 06 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | N | -0- | | | -0- |
| 07 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | N | -0- | | | -0- |
| 08 | 253 | N | 253 | -0- | -0- | -0- | 253 | 3 | | N | -0- | | | -0- |
| 09 | 240 | N | 228 | -0- | -12 | -0- | 228 | 3 | | N | -0- | | | -0- |
| 10 | 279 | N | 249 | -0- | -30 | -0- | 249 | 3 | | N | -0- | | | -0- |
| 11 | 240 | N | 227 | -0- | -13 | -0- | 227 | 3 | | N | -0- | | | -0- |
| 12 | 248 | N | 220 | -0- | -28 | -0- | 220 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,842 TOTAL CONDENSATE PROD: -0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | N | -0- | | | -0- |
| 02 | 112 | N | 63 | -0- | -49 | -0- | 63 | 3 | | N | -0- | | | -0- |
| 03 | 93 | N | 69 | -0- | -24 | -0- | 69 | 3 | | N | -0- | | | -0- |
| 04 | 120 | N | 44 | -0- | -76 | -0- | 44 | 3 | | N | -0- | | | -0- |
| 05 | 62 | N | 29 | -0- | -33 | -0- | 29 | 3 | | N | -0- | | | -0- |
| 06 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | N | -0- | | | -0- |
| 07 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | N | -0- | | | -0- |
| 08 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | N | -0- | | | -0- |
| 09 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | N | -0- | | | -0- |
| 10 | 93 | N | 47 | -0- | -46 | -0- | 47 | 3 | | N | -0- | | | -0- |
| 11 | 90 | N | 48 | -0- | -42 | -0- | 48 | 3 | | N | -0- | | | -0- |
| 12 | 93 | N | 66 | -0- | -27 | -0- | 66 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 816 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | N | -0- | | | -0- |
| 02 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | N | -0- | | | -0- |
| 03 | 710 | N | 710 | -0- | -0- | -0- | 710 | 3 | | N | -0- | | | -0- |
| 04 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | N | -0- | | | -0- |
| 05 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | N | -0- | | | -0- |
| 06 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | N | -0- | | | -0- |
| 07 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | N | -0- | | | -0- |
| 08 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | N | -0- | | | -0- |
| 09 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | N | -0- | | | -0- |
| 10 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | N | -0- | | | -0- |
| 11 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | N | -0- | | | -0- |
| *12 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,326 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 119 | -0- | -5 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 105 | -0- | -7 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 77 | -0- | -47 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 114 | -0- | -6 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 105 | -0- | -19 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 06 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 106 | -0- | -18 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 08 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 86 | -0- | -4 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 77 | -0- | -16 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 89 | -0- | -1 | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 81 | -0- | -12 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,147 TOTAL CONDENSATE PROD: -0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 27 | -0- | -57 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 03 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 04 | 327 | N | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 05 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 06 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 07 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 08 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 09 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 10 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 11 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| *12 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,097 TOTAL CONDENSATE PROD: -0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 772 | X | 772 | -0- | -0- | -0- | 772 | 3 | | | N | -0- | | | | | -0- |
| 02 | 700 | X | 689 | -0- | -11 | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | X | 539 | -0- | -236 | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 04 | 750 | X | 482 | -0- | -268 | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | X | 549 | -0- | -226 | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 06 | 750 | X | 727 | -0- | -23 | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | X | 563 | -0- | -212 | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 08 | 776 | X | 776 | -0- | -0- | -0- | 776 | 3 | | | N | -0- | | | | | -0- |
| 09 | 720 | X | 701 | -0- | -19 | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | X | 723 | -0- | -21 | -0- | 723 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | X | 689 | -0- | -61 | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | X | 707 | -0- | -68 | -0- | 707 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,917 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 266 | -0- | -137 | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 199 | -0- | -165 | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 300 | -0- | -41 | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 04 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 05 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 06 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 276 | -0- | -65 | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 230 | -0- | -173 | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 09 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 10 | 332 | N | 332 | -0- | -0- | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 11 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 178 | -0- | -225 | -0- | 178 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,590 TOTAL CONDENSATE PROD: -0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 02 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 03 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 04 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 05 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 06 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 07 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 08 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 09 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 10 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 11 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| *12 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,329 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 298 | N | 298 | -0- | -0- | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 255 | -0- | -53 | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 185 | -0- | -125 | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 263 | -0- | -37 | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 206 | -0- | -73 | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 06 | 306 | N | 306 | -0- | -0- | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 07 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 08 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 260 | -0- | -40 | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 247 | -0- | -32 | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 228 | -0- | -42 | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 211 | -0- | -68 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,025 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 5 | -0- | -26 | -0- | 5 | 3 | | N | -0- | | | -0- |
| 02 | 28 | N | 5 | -0- | -23 | -0- | 5 | 3 | | N | -0- | | | -0- |
| 03 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | N | -0- | | | -0- |
| 04 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | N | -0- | | | -0- |
| 05 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | N | -0- | | | -0- |
| 06 | 30 | N | 3 | -0- | -27 | -0- | 3 | 3 | | N | -0- | | | -0- |
| 07 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | N | -0- | | | -0- |
| 08 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | N | -0- | | | -0- |
| 09 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | N | -0- | | | -0- |
| 10 | 9 | N | 7 | -0- | -2 | -0- | 7 | 3 | | N | -0- | | | -0- |
| 11 | 10 | N | 6 | -0- | -4 | -0- | 6 | 3 | | N | -0- | | | -0- |
| 12 | 13 | N | 4 | -0- | -9 | -0- | 4 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 92 TOTAL CONDENSATE PROD: -0-

HATON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 325 | -0- | -47 | -0- | 325 | 3 | | N | -0- | | | -0- |
| 02 | 336 | N | 282 | -0- | -54 | -0- | 282 | 3 | | N | -0- | | | -0- |
| 03 | 372 | N | 279 | -0- | -93 | -0- | 279 | 3 | | N | -0- | | | -0- |
| 04 | 300 | N | 276 | -0- | -24 | -0- | 276 | 3 | | N | -0- | | | -0- |
| 05 | 310 | N | 259 | -0- | -51 | -0- | 259 | 3 | | N | -0- | | | -0- |
| 06 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | N | -0- | | | -0- |
| 07 | 279 | N | 263 | -0- | -16 | -0- | 263 | 3 | | N | -0- | | | -0- |
| 08 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | N | -0- | | | -0- |
| 09 | 412 | N | 412 | -0- | -0- | -0- | 412 | 3 | | N | -0- | | | -0- |
| 10 | 438 | N | 438 | -0- | -0- | -0- | 438 | 3 | | N | -0- | | | -0- |
| 11 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | N | -0- | | | -0- |
| 12 | 434 | N | 424 | -0- | -10 | -0- | 424 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,981 TOTAL CONDENSATE PROD: -0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | N | -0- | | | -0- |
| 02 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | N | -0- | | | -0- |
| 03 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | N | -0- | | | -0- |
| 04 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | N | -0- | | | -0- |
| 05 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | N | -0- | | | -0- |
| 06 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | N | -0- | | | -0- |
| 07 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | N | -0- | | | -0- |
| 08 | 31 | N | 20 | -0- | -11 | -0- | 20 | 3 | | N | -0- | | | -0- |
| 09 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | N | -0- | | | -0- |
| 10 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | N | -0- | | | -0- |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | N | -0- | | | -0- |
| *12 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 461 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 737 | -0- | -7 | -0- | 737 | 3 | | N | -0- | | | -0- |
| 02 | 616 | N | 521 | -0- | -95 | -0- | 521 | 3 | | N | -0- | | | -0- |
| 03 | 589 | N | 434 | -0- | -155 | -0- | 434 | 3 | | N | -0- | | | -0- |
| 04 | 720 | N | 632 | -0- | -88 | -0- | 632 | 3 | | N | -0- | | | -0- |
| 05 | 625 | N | 625 | -0- | -0- | -0- | 625 | 3 | | N | -0- | | | -0- |
| 06 | 596 | N | 596 | -0- | -0- | -0- | 596 | 3 | | N | -0- | | | -0- |
| 07 | 651 | N | 599 | -0- | -52 | -0- | 599 | 3 | | N | -0- | | | -0- |
| 08 | 620 | N | 578 | -0- | -42 | -0- | 578 | 3 | | N | -0- | | | -0- |
| 09 | 624 | N | 624 | -0- | -0- | -0- | 624 | 3 | | N | -0- | | | -0- |
| 10 | 589 | N | 577 | -0- | -12 | -0- | 577 | 3 | | N | -0- | | | -0- |
| 11 | 570 | N | 562 | -0- | -8 | -0- | 562 | 3 | | N | -0- | | | -0- |
| 12 | 651 | N | 647 | -0- | -4 | -0- | 647 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,132 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 979 | -0- | -137 | -0- | 979 | 3 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 881 | -0- | -71 | -0- | 881 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 1020 | -0- | -0- | -0- | 1020 | 3 | | | N | -0- | | | | | -0- |
| 05 | 996 | N | 996 | -0- | -0- | -0- | 996 | 3 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | 941 | -0- | -49 | -0- | 941 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 1018 | -0- | -36 | -0- | 1018 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1202 | N | 1202 | -0- | -0- | -0- | 1202 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 1009 | -0- | -14 | -0- | 1009 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1014 | -0- | -156 | -0- | 1014 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1022 | -0- | -94 | -0- | 1022 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,172 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1769 | N | 1769 | -0- | -0- | -0- | 1769 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1518 | N | 1518 | -0- | -0- | -0- | 1518 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1586 | N | 1586 | -0- | -0- | -0- | 1586 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1750 | N | 1750 | -0- | -0- | -0- | 1750 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1519 | N | 1450 | -0- | -69 | -0- | 1450 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1710 | N | 1710 | -0- | -0- | -0- | 1710 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1658 | N | 1658 | -0- | -0- | -0- | 1658 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1553 | N | 1553 | -0- | -0- | -0- | 1553 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1470 | N | 1469 | -0- | -1 | -0- | 1469 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1506 | -0- | -13 | -0- | 1506 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1413 | -0- | -57 | -0- | 1413 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1519 | N | 1434 | -0- | -85 | -0- | 1434 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,816 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 02 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 253 | -0- | -26 | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 04 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 05 | 323 | N | 323 | -0- | -0- | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 06 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 255 | -0- | -24 | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 08 | 401 | N | 401 | -0- | -0- | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 09 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 10 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 11 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| *12 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,903 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 02 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 343 | -0- | -29 | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 340 | -0- | -80 | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 348 | -0- | -24 | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 06 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 07 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 08 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 356 | -0- | -4 | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 10 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 11 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| *12 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,403 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 115 | -0- | -5 | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 05 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 72 | -0- | -48 | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 87 | -0- | -37 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 85 | -0- | -8 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 49 | -0- | -11 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 22 | -0- | -71 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 46 | -0- | -44 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 870 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 661 | -0- | -52 | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 02 | 709 | N | 709 | -0- | -0- | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 03 | 745 | N | 745 | -0- | -0- | -0- | 745 | 3 | | | N | -0- | | | | | -0- |
| 04 | 841 | N | 841 | -0- | -0- | -0- | 841 | 3 | | | N | -0- | | | | | -0- |
| 05 | 861 | N | 861 | -0- | -0- | -0- | 861 | 3 | | | N | -0- | | | | | -0- |
| 06 | 770 | N | 770 | -0- | -0- | -0- | 770 | 3 | | | N | -0- | | | | | -0- |
| 07 | 866 | N | 866 | -0- | -0- | -0- | 866 | 3 | | | N | -0- | | | | | -0- |
| 08 | 759 | N | 759 | -0- | -0- | -0- | 759 | 3 | | | N | -0- | | | | | -0- |
| 09 | 804 | N | 804 | -0- | -0- | -0- | 804 | 3 | | | N | -0- | | | | | -0- |
| 10 | 819 | N | 819 | -0- | -0- | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 11 | 786 | N | 786 | -0- | -0- | -0- | 786 | 3 | | | N | -0- | | | | | -0- |
| *12 | 803 | N | 803 | -0- | -0- | -0- | 803 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,424 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 385 | N | 385 | -0- | -0- | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 02 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 04 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 05 | 407 | N | 407 | -0- | -0- | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 06 | 434 | N | 434 | -0- | -0- | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 07 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 306 | -0- | -4 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 09 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 10 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 11 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| *12 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,469 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 273 | -0- | -6 | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 02 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 287 | -0- | -23 | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 04 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 05 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 06 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 07 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 08 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 09 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 322 | -0- | -19 | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 290 | -0- | -10 | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 299 | -0- | -11 | -0- | 299 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,576 TOTAL CONDENSATE PROD: -0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 290 | N | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 02 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 184 | -0- | -95 | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 256 | -0- | -14 | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 195 | -0- | -84 | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 06 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 264 | -0- | -15 | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 08 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 254 | -0- | -16 | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 258 | -0- | -21 | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 11 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| *12 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,971 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 246 | -0- | -2 | -0- | 246 | 3 | | N | -0- | | | -0- |
| 02 | 224 | N | 223 | -0- | -1 | -0- | 223 | 3 | | N | -0- | | | -0- |
| 03 | 248 | N | 231 | -0- | -17 | -0- | 231 | 3 | | N | -0- | | | -0- |
| 04 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | N | -0- | | | -0- |
| 05 | 248 | N | 222 | -0- | -26 | -0- | 222 | 3 | | N | -0- | | | -0- |
| 06 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | N | -0- | | | -0- |
| 07 | 248 | N | 228 | -0- | -20 | -0- | 228 | 3 | | N | -0- | | | -0- |
| 08 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | N | -0- | | | -0- |
| 09 | 240 | N | 237 | -0- | -3 | -0- | 237 | 3 | | N | -0- | | | -0- |
| 10 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | N | -0- | | | -0- |
| 11 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | N | -0- | | | -0- |
| 12 | 248 | N | 243 | -0- | -5 | -0- | 243 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,839 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 382 | -0- | -52 | -0- | 382 | 3 | | N | -0- | | | -0- |
| 02 | 448 | N | 374 | -0- | -74 | -0- | 374 | 3 | | N | -0- | | | -0- |
| 03 | 403 | N | 400 | -0- | -3 | -0- | 400 | 3 | | N | -0- | | | -0- |
| 04 | 475 | N | 475 | -0- | -0- | -0- | 475 | 3 | | N | -0- | | | -0- |
| 05 | 403 | N | 164 | -0- | -239 | -0- | 164 | 3 | | N | -0- | | | -0- |
| 06 | 632 | N | 632 | -0- | -0- | -0- | 632 | 3 | | N | -0- | | | -0- |
| 07 | 509 | N | 509 | -0- | -0- | -0- | 509 | 3 | | N | -0- | | | -0- |
| 08 | 493 | N | 493 | -0- | -0- | -0- | 493 | 3 | | N | -0- | | | -0- |
| 09 | 630 | N | 461 | -0- | -169 | -0- | 461 | 3 | | N | -0- | | | -0- |
| 10 | 496 | N | 486 | -0- | -10 | -0- | 486 | 3 | | N | -0- | | | -0- |
| 11 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | N | -0- | | | -0- |
| *12 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,390 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | N | -0- | | | -0- |
| 02 | 224 | N | 209 | -0- | -15 | -0- | 209 | 3 | | N | -0- | | | -0- |
| 03 | 217 | N | 70 | -0- | -147 | -0- | 70 | 3 | | N | -0- | | | -0- |
| 04 | 210 | N | 132 | -0- | -78 | -0- | 132 | 3 | | N | -0- | | | -0- |
| 05 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | N | -0- | | | -0- |
| 06 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | N | -0- | | | -0- |
| 07 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | N | -0- | | | -0- |
| 08 | 248 | N | 220 | -0- | -28 | -0- | 220 | 3 | | N | -0- | | | -0- |
| 09 | 240 | N | 133 | -0- | -107 | -0- | 133 | 3 | | N | -0- | | | -0- |
| 10 | 217 | N | 119 | -0- | -98 | -0- | 119 | 3 | | N | -0- | | | -0- |
| 11 | 210 | N | 98 | -0- | -112 | -0- | 98 | 3 | | N | -0- | | | -0- |
| 12 | 124 | N | 61 | -0- | -63 | -0- | 61 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,990 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 865 | -0- | -3 | -0- | 865 | 3 | | | N | -0- | | | | | -0- |
| 02 | 765 | N | 765 | -0- | -0- | -0- | 765 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 793 | -0- | -106 | -0- | 793 | 3 | | | N | -0- | | | | | -0- |
| 04 | 871 | N | 871 | -0- | -0- | -0- | 871 | 3 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 766 | -0- | -71 | -0- | 766 | 3 | | | N | -0- | | | | | -0- |
| 06 | 879 | N | 879 | -0- | -0- | -0- | 879 | 3 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 896 | -0- | -3 | -0- | 896 | 3 | | | N | -0- | | | | | -0- |
| 08 | 851 | N | 851 | -0- | -0- | -0- | 851 | 3 | | | N | -0- | | | | | -0- |
| 09 | 888 | N | 888 | -0- | -0- | -0- | 888 | 3 | | | N | -0- | | | | | -0- |
| 10 | 938 | N | 938 | -0- | -0- | -0- | 938 | 3 | | | N | -0- | | | | | -0- |
| 11 | 910 | N | 910 | -0- | -0- | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 904 | -0- | -26 | -0- | 904 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,326 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 480 | N | 480 | -0- | -0- | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 02 | 401 | N | 401 | -0- | -0- | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 389 | -0- | -45 | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 413 | -0- | -37 | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 323 | -0- | -111 | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 06 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 07 | 519 | N | 519 | -0- | -0- | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 08 | 539 | N | 539 | -0- | -0- | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 09 | 484 | N | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 10 | 494 | N | 494 | -0- | -0- | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 11 | 462 | N | 462 | -0- | -0- | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| *12 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,513 TOTAL CONDENSATE PROD: -0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1447 | -0- | -134 | -0- | 1447 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1400 | N | 1274 | -0- | -126 | -0- | 1274 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1488 | N | 1107 | -0- | -381 | -0- | 1107 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1410 | N | 1271 | -0- | -139 | -0- | 1271 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1426 | N | 1202 | -0- | -224 | -0- | 1202 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1206 | N | 1206 | -0- | -0- | -0- | 1206 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1336 | N | 1336 | -0- | -0- | -0- | 1336 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1267 | N | 1267 | -0- | -0- | -0- | 1267 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1200 | N | 1182 | -0- | -18 | -0- | 1182 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1216 | -0- | -117 | -0- | 1216 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1125 | -0- | -105 | -0- | 1125 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1109 | -0- | -100 | -0- | 1109 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,742 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 123 | -0- | -32 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 127 | -0- | -13 | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 106 | -0- | -18 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 04 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 129 | -0- | -26 | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 06 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 54 | -0- | -132 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 08 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 174 | -0- | -6 | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 10 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 155 | -0- | -25 | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 170 | -0- | -16 | -0- | 170 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,734 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | X | 559 | -0- | -92 | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | X | 495 | -0- | -93 | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | X | 467 | -0- | -184 | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 04 | 698 | X | 698 | -0- | -0- | -0- | 698 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | X | 588 | -0- | -63 | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 06 | 702 | X | 702 | -0- | -0- | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 07 | 751 | X | 751 | -0- | -0- | -0- | 751 | 3 | | | N | -0- | | | | | -0- |
| 08 | 906 | X | 906 | -0- | -0- | -0- | 906 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | X | 564 | -0- | -126 | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | X | 695 | -0- | -49 | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 11 | 870 | X | 539 | -0- | -331 | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | X | 517 | -0- | -382 | -0- | 517 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,481 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 338 | -0- | -96 | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 302 | -0- | -34 | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 03 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 04 | 782 | N | 782 | -0- | -0- | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 05 | 557 | N | 557 | -0- | -0- | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 06 | 699 | N | 699 | -0- | -0- | -0- | 699 | 3 | | | N | -0- | | | | | -0- |
| 07 | 708 | N | 708 | -0- | -0- | -0- | 708 | 3 | | | N | -0- | | | | | -0- |
| 08 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 436 | -0- | -44 | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 457 | -0- | -39 | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 373 | -0- | -107 | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 349 | -0- | -116 | -0- | 349 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,101 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 331 | -0- | -10 | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 02 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 183 | -0- | -158 | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 277 | -0- | -53 | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 260 | -0- | -81 | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 06 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 258 | -0- | -21 | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 247 | -0- | -1 | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 239 | -0- | -1 | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 10 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 11 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| *12 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,596 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 659 | N | 659 | -0- | -0- | -0- | 659 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 610 | -0- | -6 | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 538 | -0- | -20 | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 430 | -0- | -200 | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 428 | -0- | -254 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 456 | -0- | -54 | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 07 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 08 | 500 | N | 500 | -0- | -0- | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 09 | 484 | N | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 10 | 500 | N | 500 | -0- | -0- | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 460 | -0- | -20 | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| *12 | 507 | N | 507 | -0- | -0- | -0- | 507 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,061 TOTAL CONDENSATE PROD: -0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 314 | N | 314 | -0- | -0- | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 276 | -0- | -4 | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 223 | -0- | -56 | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 259 | -0- | -41 | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 192 | -0- | -118 | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 218 | -0- | -61 | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 08 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 218 | -0- | -22 | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 205 | -0- | -12 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 186 | -0- | -24 | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 209 | -0- | -8 | -0- | 209 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,751 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 161 | -0- | -7 | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 162 | -0- | -24 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 04 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 158 | -0- | -28 | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 06 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 174 | -0- | -12 | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 08 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 156 | -0- | -24 | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 167 | -0- | -19 | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 11 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| *12 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,055 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | X | 1318 | -0- | -139 | -0- | 1318 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1316 | X | 1157 | -0- | -159 | -0- | 1157 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1426 | X | 633 | -0- | -793 | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1387 | X | 1387 | -0- | -0- | -0- | 1387 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1426 | X | 741 | -0- | -685 | -0- | 741 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1487 | X | 1487 | -0- | -0- | -0- | 1487 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1426 | X | 1411 | -0- | -15 | -0- | 1411 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1426 | X | 1349 | -0- | -77 | -0- | 1349 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1500 | X | 1404 | -0- | -96 | -0- | 1404 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1550 | X | 1478 | -0- | -72 | -0- | 1478 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1500 | X | 1089 | -0- | -411 | -0- | 1089 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1501 | X | 1501 | -0- | -0- | -0- | 1501 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,955 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 537 | N | 537 | -0- | -0- | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 02 | 483 | N | 483 | -0- | -0- | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 03 | 531 | N | 531 | -0- | -0- | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 480 | -0- | -30 | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 364 | -0- | -163 | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 06 | 596 | N | 596 | -0- | -0- | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 07 | 560 | N | 560 | -0- | -0- | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 08 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 522 | -0- | -18 | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 544 | -0- | -14 | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 514 | -0- | -26 | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| *12 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,212 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 02 | 323 | N | 323 | -0- | -0- | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 03 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 04 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 05 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 06 | 412 | N | 412 | -0- | -0- | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 07 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 08 | 407 | N | 407 | -0- | -0- | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 09 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 10 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 11 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| *12 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,180 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | N | -0- | | | -0- |
| 02 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | N | -0- | | | -0- |
| 03 | 124 | N | 111 | -0- | -13 | -0- | 111 | 3 | | N | -0- | | | -0- |
| 04 | 120 | N | 95 | -0- | -25 | -0- | 95 | 3 | | N | -0- | | | -0- |
| 05 | 155 | N | 123 | -0- | -32 | -0- | 123 | 3 | | N | -0- | | | -0- |
| 06 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | N | -0- | | | -0- |
| 07 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | N | -0- | | | -0- |
| 08 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | N | -0- | | | -0- |
| 09 | 120 | N | 111 | -0- | -9 | -0- | 111 | 3 | | N | -0- | | | -0- |
| 10 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | N | -0- | | | -0- |
| 11 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | N | -0- | | | -0- |
| *12 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,497 TOTAL CONDENSATE PROD: -0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1266 | X | 1266 | -0- | -0- | -0- | 1266 | 3 | | N | -0- | | | -0- |
| 02 | 1176 | X | 941 | -0- | -235 | -0- | 941 | 3 | | N | -0- | | | -0- |
| 03 | 1302 | X | 969 | -0- | -333 | -0- | 969 | 3 | | N | -0- | | | -0- |
| 04 | 1260 | X | 1145 | -0- | -115 | -0- | 1145 | 3 | | N | -0- | | | -0- |
| 05 | 1302 | X | 932 | -0- | -370 | -0- | 932 | 3 | | N | -0- | | | -0- |
| 06 | 1230 | X | 793 | -0- | -437 | -0- | 793 | 3 | | N | -0- | | | -0- |
| 07 | 1178 | X | 863 | -0- | -315 | -0- | 863 | 3 | | N | -0- | | | -0- |
| 08 | 1200 | X | 1200 | -0- | -0- | -0- | 1200 | 3 | | N | -0- | | | -0- |
| 09 | 1140 | X | 1039 | -0- | -101 | -0- | 1039 | 3 | | N | -0- | | | -0- |
| 10 | 1098 | X | 1098 | -0- | -0- | -0- | 1098 | 3 | | N | -0- | | | -0- |
| 11 | 1170 | X | 1016 | -0- | -154 | -0- | 1016 | 3 | | N | -0- | | | -0- |
| 12 | 1209 | X | 884 | -0- | -325 | -0- | 884 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,146 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 301 | -0- | -9 | -0- | 301 | 3 | | N | -0- | | | -0- |
| 02 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | N | -0- | | | -0- |
| 03 | 279 | N | 265 | -0- | -14 | -0- | 265 | 3 | | N | -0- | | | -0- |
| 04 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | N | -0- | | | -0- |
| 05 | 279 | N | 277 | -0- | -2 | -0- | 277 | 3 | | N | -0- | | | -0- |
| 06 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | N | -0- | | | -0- |
| 07 | 310 | N | 284 | -0- | -26 | -0- | 284 | 3 | | N | -0- | | | -0- |
| 08 | 279 | N | 220 | -0- | -59 | -0- | 220 | 3 | | N | -0- | | | -0- |
| 09 | 300 | N | 215 | -0- | -85 | -0- | 215 | 3 | | N | -0- | | | -0- |
| 10 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | N | -0- | | | -0- |
| 11 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | N | -0- | | | -0- |
| *12 | 314 | N | 314 | -0- | -0- | -0- | 314 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,360 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 191 | -0- | -5 | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 158 | -0- | -59 | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 04 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 05 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 06 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 210 | -0- | -7 | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 08 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 09 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 10 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 191 | -0- | -19 | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| *12 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,749 TOTAL CONDENSATE PROD: -0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 236 | -0- | -12 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 02 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 193 | -0- | -55 | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 239 | -0- | -1 | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 194 | -0- | -54 | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 06 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 242 | -0- | -6 | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 08 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 222 | -0- | -18 | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 230 | -0- | -18 | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 208 | -0- | -2 | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| *12 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,674 TOTAL CONDENSATE PROD: -0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 334 | -0- | -7 | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 297 | -0- | -11 | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 230 | -0- | -111 | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 04 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 254 | -0- | -87 | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 06 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 336 | -0- | -5 | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 08 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 318 | -0- | -12 | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 320 | -0- | -21 | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 11 | 306 | N | 306 | -0- | -0- | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 313 | -0- | -28 | -0- | 313 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,714 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | N | -0- | | | -0- |
| 02 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | N | -0- | | | -0- |
| 03 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | N | -0- | | | -0- |
| 04 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | N | -0- | | | -0- |
| 05 | 31 | N | 4 | -0- | -27 | -0- | 4 | 3 | | N | -0- | | | -0- |
| 06 | 30 | N | 20 | -0- | -10 | -0- | 20 | 3 | | N | -0- | | | -0- |
| 07 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | N | -0- | | | -0- |
| 08 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | N | -0- | | | -0- |
| 09 | 30 | N | 10 | -0- | -20 | -0- | 10 | 3 | | N | -0- | | | -0- |
| 10 | 31 | N | 19 | -0- | -12 | -0- | 19 | 3 | | N | -0- | | | -0- |
| 11 | 30 | N | 20 | -0- | -10 | -0- | 20 | 3 | | N | -0- | | | -0- |
| *12 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 296 TOTAL CONDENSATE PROD: -0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | N | -0- | | | -0- |
| 02 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | N | -0- | | | -0- |
| 03 | 372 | N | 311 | -0- | -61 | -0- | 311 | 3 | | N | -0- | | | -0- |
| 04 | 435 | N | 435 | -0- | -0- | -0- | 435 | 3 | | N | -0- | | | -0- |
| 05 | 403 | N | 346 | -0- | -57 | -0- | 346 | 3 | | N | -0- | | | -0- |
| 06 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | N | -0- | | | -0- |
| 07 | 465 | N | 410 | -0- | -55 | -0- | 410 | 3 | | N | -0- | | | -0- |
| 08 | 413 | N | 413 | -0- | -0- | -0- | 413 | 3 | | N | -0- | | | -0- |
| 09 | 450 | N | 369 | -0- | -81 | -0- | 369 | 3 | | N | -0- | | | -0- |
| 10 | 403 | N | 336 | -0- | -67 | -0- | 336 | 3 | | N | -0- | | | -0- |
| 11 | 390 | N | 177 | -0- | -213 | -0- | 177 | 3 | | N | -0- | | | -0- |
| 12 | 372 | N | 134 | -0- | -238 | -0- | 134 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,124 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 511 | -0- | -109 | -0- | 511 | 3 | | N | -0- | | | -0- |
| 02 | 649 | N | 649 | -0- | -0- | -0- | 649 | 3 | | N | -0- | | | -0- |
| 03 | 716 | N | 716 | -0- | -0- | -0- | 716 | 3 | | N | -0- | | | -0- |
| 04 | 959 | N | 959 | -0- | -0- | -0- | 959 | 3 | | N | -0- | | | -0- |
| 05 | 713 | N | 693 | -0- | -20 | -0- | 693 | 3 | | N | -0- | | | -0- |
| 06 | 951 | N | 951 | -0- | -0- | -0- | 951 | 3 | | N | -0- | | | -0- |
| 07 | 992 | N | 939 | -0- | -53 | -0- | 939 | 3 | | N | -0- | | | -0- |
| 08 | 902 | N | 902 | -0- | -0- | -0- | 902 | 3 | | N | -0- | | | -0- |
| 09 | 960 | N | 849 | -0- | -111 | -0- | 849 | 3 | | N | -0- | | | -0- |
| 10 | 930 | N | 876 | -0- | -54 | -0- | 876 | 3 | | N | -0- | | | -0- |
| 11 | 870 | N | 810 | -0- | -60 | -0- | 810 | 3 | | N | -0- | | | -0- |
| 12 | 868 | N | 767 | -0- | -101 | -0- | 767 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,622 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 171 | -0- | -232 | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 290 | -0- | -130 | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 175 | -0- | -73 | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 04 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 228 | -0- | -82 | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 06 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 358 | -0- | -107 | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 08 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 366 | -0- | -24 | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 10 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 144 | -0- | -216 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 77 | -0- | -295 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,406 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "C" WELL #: 31 RRCID -> 157396 COMPL. DATE 09/05/2002 TOTAL DEPTH 10000 PERF. 6195 - 6679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 02 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 03 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 04 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 05 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 06 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 07 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 08 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 09 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 10 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 11 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| *12 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 517 TOTAL CONDENSATE PROD: -0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 153 | -0- | -95 | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 02 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 03 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 04 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 210 | -0- | -100 | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 06 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 272 | -0- | -7 | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 08 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 257 | -0- | -13 | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 268 | -0- | -11 | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 192 | -0- | -48 | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 61 | -0- | -218 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,691 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 260 | -0- | -50 | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 256 | -0- | -24 | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 214 | -0- | -65 | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 04 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 05 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 06 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 07 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 08 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 328 | -0- | -2 | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 333 | -0- | -8 | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 289 | -0- | -41 | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 324 | -0- | -17 | -0- | 324 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,532 TOTAL CONDENSATE PROD: -0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 502 | -0- | -58 | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 446 | -0- | -112 | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 04 | 588 | N | 588 | -0- | -0- | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 482 | -0- | -76 | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 06 | 598 | N | 598 | -0- | -0- | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 575 | -0- | -45 | -0- | 575 | 3 | | | N | -0- | | | | | -0- |
| 08 | 544 | N | 544 | -0- | -0- | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 559 | -0- | -41 | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 561 | -0- | -28 | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 521 | -0- | -19 | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 494 | -0- | -95 | -0- | 494 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,412 TOTAL CONDENSATE PROD: -0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 02 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 254 | -0- | -56 | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 291 | -0- | -9 | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 304 | -0- | -6 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 06 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 293 | -0- | -17 | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 256 | -0- | -54 | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 09 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 10 | 326 | N | 326 | -0- | -0- | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 11 | 321 | N | 321 | -0- | -0- | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 298 | -0- | -12 | -0- | 298 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,573 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 177 | -0- | -102 | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 188 | -0- | -8 | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 174 | -0- | -12 | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 04 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 179 | -0- | -38 | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 174 | -0- | -6 | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 194 | -0- | -23 | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 167 | -0- | -19 | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 163 | -0- | -17 | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 164 | -0- | -22 | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 147 | -0- | -3 | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| *12 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,097 TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 303 | -0- | -7 | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 253 | -0- | -27 | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 268 | -0- | -42 | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 04 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 05 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 06 | 299 | N | 299 | -0- | -0- | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 286 | -0- | -24 | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 08 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 267 | -0- | -33 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 270 | -0- | -9 | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 11 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 268 | -0- | -11 | -0- | 268 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,397 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 261 | -0- | -18 | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 02 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 184 | -0- | -95 | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 04 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 181 | -0- | -98 | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 274 | -0- | -5 | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 08 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 258 | -0- | -12 | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 266 | -0- | -13 | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 259 | -0- | -11 | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 272 | -0- | -7 | -0- | 272 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,993 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 148 | -0- | -7 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 134 | -0- | -6 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 134 | -0- | -21 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 04 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 135 | -0- | -20 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 06 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 151 | -0- | -4 | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 08 | 148 | N | 148 | -0- | -0- | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 143 | -0- | -7 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 138 | -0- | -17 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 122 | -0- | -28 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 123 | -0- | -32 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,684 TOTAL CONDENSATE PROD: -0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 02 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 242 | -0- | -6 | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 04 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 244 | -0- | -4 | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 06 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 07 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 08 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 09 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 10 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 11 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| *12 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,108 TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 447 | -0- | -18 | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 390 | -0- | -58 | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 03 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 04 | 438 | N | 438 | -0- | -0- | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 403 | -0- | -31 | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 370 | -0- | -80 | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 07 | 536 | N | 536 | -0- | -0- | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 08 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 09 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 464 | -0- | -32 | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 430 | -0- | -20 | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| *12 | 446 | N | 446 | -0- | -0- | -0- | 446 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,225 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | N | -0- | | | -0- |
| 02 | 28 | N | 27 | -0- | -1 | -0- | 27 | 3 | | N | -0- | | | -0- |
| 03 | 31 | N | 10 | -0- | -21 | -0- | 10 | 3 | | N | -0- | | | -0- |
| 04 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | N | -0- | | | -0- |
| 05 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | N | -0- | | | -0- |
| 06 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | N | -0- | | | -0- |
| 07 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | N | -0- | | | -0- |
| 08 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | N | -0- | | | -0- |
| 09 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | N | -0- | | | -0- |
| 10 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | N | -0- | | | -0- |
| 11 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | N | -0- | | | -0- |
| 12 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 410 TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | N | -0- | | | -0- |
| 02 | 196 | N | 191 | -0- | -5 | -0- | 191 | 3 | | N | -0- | | | -0- |
| 03 | 217 | N | 71 | -0- | -146 | -0- | 71 | 3 | | N | -0- | | | -0- |
| 04 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | N | -0- | | | -0- |
| 05 | 217 | N | 180 | -0- | -37 | -0- | 180 | 3 | | N | -0- | | | -0- |
| 06 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | N | -0- | | | -0- |
| 07 | 279 | N | 221 | -0- | -58 | -0- | 221 | 3 | | N | -0- | | | -0- |
| 08 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | N | -0- | | | -0- |
| 09 | 240 | N | 201 | -0- | -39 | -0- | 201 | 3 | | N | -0- | | | -0- |
| 10 | 217 | N | 207 | -0- | -10 | -0- | 207 | 3 | | N | -0- | | | -0- |
| 11 | 210 | N | 194 | -0- | -16 | -0- | 194 | 3 | | N | -0- | | | -0- |
| 12 | 217 | N | 191 | -0- | -26 | -0- | 191 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,400 TOTAL CONDENSATE PROD: -0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 431 | -0- | -96 | -0- | 431 | 3 | | N | -0- | | | -0- |
| 02 | 476 | N | 379 | -0- | -97 | -0- | 379 | 3 | | N | -0- | | | -0- |
| 03 | 496 | N | 383 | -0- | -113 | -0- | 383 | 3 | | N | -0- | | | -0- |
| 04 | 428 | N | 428 | -0- | -0- | -0- | 428 | 3 | | N | -0- | | | -0- |
| 05 | 434 | N | 376 | -0- | -58 | -0- | 376 | 3 | | N | -0- | | | -0- |
| 06 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | N | -0- | | | -0- |
| 07 | 434 | N | 408 | -0- | -26 | -0- | 408 | 3 | | N | -0- | | | -0- |
| 08 | 502 | N | 502 | -0- | -0- | -0- | 502 | 3 | | N | -0- | | | -0- |
| 09 | 453 | N | 453 | -0- | -0- | -0- | 453 | 3 | | N | -0- | | | -0- |
| 10 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | N | -0- | | | -0- |
| 11 | 480 | N | 377 | -0- | -103 | -0- | 377 | 3 | | N | -0- | | | -0- |
| 12 | 465 | N | 421 | -0- | -44 | -0- | 421 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,041 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 121 | -0- | -3 | -0- | 121 | 3 | | N | -0- | | | -0- |
| 02 | 112 | N | 109 | -0- | -3 | -0- | 109 | 3 | | N | -0- | | | -0- |
| 03 | 124 | N | 69 | -0- | -55 | -0- | 69 | 3 | | N | -0- | | | -0- |
| 04 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | N | -0- | | | -0- |
| 05 | 124 | N | 55 | -0- | -69 | -0- | 55 | 3 | | N | -0- | | | -0- |
| 06 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | N | -0- | | | -0- |
| 07 | 124 | N | 111 | -0- | -13 | -0- | 111 | 3 | | N | -0- | | | -0- |
| 08 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | N | -0- | | | -0- |
| 09 | 120 | N | 100 | -0- | -20 | -0- | 100 | 3 | | N | -0- | | | -0- |
| 10 | 124 | N | 114 | -0- | -10 | -0- | 114 | 3 | | N | -0- | | | -0- |
| 11 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | N | -0- | | | -0- |
| *12 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,246 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 500 | N | 500 | -0- | -0- | -0- | 500 | 3 | | N | -0- | | | -0- |
| 02 | 448 | N | 432 | -0- | -16 | -0- | 432 | 3 | | N | -0- | | | -0- |
| 03 | 527 | N | 407 | -0- | -120 | -0- | 407 | 3 | | N | -0- | | | -0- |
| 04 | 550 | N | 550 | -0- | -0- | -0- | 550 | 3 | | N | -0- | | | -0- |
| 05 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | N | -0- | | | -0- |
| 06 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | N | -0- | | | -0- |
| 07 | 558 | N | 391 | -0- | -167 | -0- | 391 | 3 | | N | -0- | | | -0- |
| 08 | 496 | N | 330 | -0- | -166 | -0- | 330 | 3 | | N | -0- | | | -0- |
| 09 | 420 | N | 355 | -0- | -65 | -0- | 355 | 3 | | N | -0- | | | -0- |
| 10 | 403 | N | 300 | -0- | -103 | -0- | 300 | 3 | | N | -0- | | | -0- |
| 11 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | N | -0- | | | -0- |
| *12 | 550 | N | 550 | -0- | -0- | -0- | 550 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,077 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 305 | -0- | -3 | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 274 | -0- | -67 | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 04 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 284 | -0- | -57 | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 06 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 306 | -0- | -35 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 08 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 09 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 10 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 11 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 325 | -0- | -16 | -0- | 325 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,819 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 263 | -0- | -16 | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 224 | -0- | -28 | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 230 | -0- | -49 | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 04 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 209 | -0- | -39 | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 06 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 254 | -0- | -56 | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 08 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 249 | -0- | -51 | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 10 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 238 | -0- | -32 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 242 | -0- | -6 | -0- | 242 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,011 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 649 | -0- | -95 | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 581 | -0- | -7 | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 229 | -0- | -391 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 3 | | | N | -0- | | | | | -0- |
| 05 | 740 | N | 740 | -0- | -0- | -0- | 740 | 3 | | | N | -0- | | | | | -0- |
| 06 | 901 | N | 901 | -0- | -0- | -0- | 901 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 880 | -0- | -267 | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 08 | 860 | N | 860 | -0- | -0- | -0- | 860 | 3 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 816 | -0- | -84 | -0- | 816 | 3 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 841 | -0- | -27 | -0- | 841 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 798 | -0- | -42 | -0- | 798 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 815 | -0- | -22 | -0- | 815 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,219 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 223 | -0- | -25 | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 198 | -0- | -26 | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 03 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 04 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 117 | -0- | -100 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 06 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 331 | -0- | -72 | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 08 | 298 | N | 298 | -0- | -0- | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 268 | -0- | -122 | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 215 | -0- | -126 | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 189 | -0- | -111 | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 185 | -0- | -94 | -0- | 185 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,044 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 348 | -0- | -55 | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 02 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 03 | 384 | N | 384 | -0- | -0- | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 04 | 401 | N | 401 | -0- | -0- | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 307 | -0- | -158 | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 329 | -0- | -31 | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 304 | -0- | -99 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 08 | 332 | N | 332 | -0- | -0- | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 09 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 10 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 11 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| *12 | 401 | N | 401 | -0- | -0- | -0- | 401 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,315 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 356 | -0- | -47 | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 02 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 336 | -0- | -36 | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 540 | -0- | -0- | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 05 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 06 | 448 | N | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 417 | -0- | -17 | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 08 | 447 | N | 447 | -0- | -0- | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 09 | 422 | N | 422 | -0- | -0- | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 10 | 438 | N | 438 | -0- | -0- | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 406 | -0- | -14 | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 358 | -0- | -76 | -0- | 358 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,906 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 559 | N | 559 | -0- | -0- | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 506 | -0- | -26 | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 461 | -0- | -97 | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 04 | 543 | N | 543 | -0- | -0- | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 421 | -0- | -137 | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 06 | 516 | N | 516 | -0- | -0- | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 509 | -0- | -49 | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 08 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 480 | -0- | -30 | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 495 | -0- | -1 | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 475 | -0- | -5 | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 491 | -0- | -5 | -0- | 491 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,953 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 539 | -0- | -112 | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 542 | -0- | -18 | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 03 | 591 | N | 591 | -0- | -0- | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 04 | 717 | N | 717 | -0- | -0- | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 564 | -0- | -25 | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 06 | 686 | N | 686 | -0- | -0- | -0- | 686 | 3 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 542 | -0- | -202 | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 08 | 603 | N | 603 | -0- | -0- | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 382 | -0- | -308 | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 10 | 568 | N | 568 | -0- | -0- | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 11 | 591 | N | 591 | -0- | -0- | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| *12 | 580 | N | 580 | -0- | -0- | -0- | 580 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,905 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 02 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 194 | -0- | -54 | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 04 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 265 | -0- | -76 | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 06 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 315 | -0- | -57 | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 08 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 09 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 281 | -0- | -29 | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 189 | -0- | -81 | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| *12 | 351 | N | 351 | -0- | -0- | -0- | 351 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,381 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. "14" WELL #: 5 RRCID -> 158383 COMPL. DATE 02/15/1996 TOTAL DEPTH 7099 PERF. 6880 - 6946

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | N | -0- | | | -0- |
| 02 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | N | -0- | | | -0- |
| 03 | 248 | N | 242 | -0- | -6 | -0- | 242 | 3 | | N | -0- | | | -0- |
| 04 | 334 | N | 334 | -0- | -0- | -0- | 334 | 3 | | N | -0- | | | -0- |
| 05 | 248 | N | 134 | -0- | -114 | -0- | 134 | 3 | | N | -0- | | | -0- |
| 06 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | N | -0- | | | -0- |
| 07 | 332 | N | 332 | -0- | -0- | -0- | 332 | 3 | | N | -0- | | | -0- |
| 08 | 124 | N | 5 | -0- | -119 | -0- | 5 | 3 | | N | -0- | | | -0- |
| 09 | 240 | N | -0- | -0- | -240 | -0- | | | | N | -0- | | | -0- |
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | N | -0- | | | -0- |
| 11 | 5 | N | 1 | -0- | -4 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,065 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | N | -0- | | | -0- |
| 02 | 56 | N | 55 | -0- | -1 | -0- | 55 | 3 | | N | -0- | | | -0- |
| 03 | 62 | N | 53 | -0- | -9 | -0- | 53 | 3 | | N | -0- | | | -0- |
| 04 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | N | -0- | | | -0- |
| 05 | 62 | N | 58 | -0- | -4 | -0- | 58 | 3 | | N | -0- | | | -0- |
| 06 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | N | -0- | | | -0- |
| 07 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | N | -0- | | | -0- |
| 08 | 62 | N | 59 | -0- | -3 | -0- | 59 | 3 | | N | -0- | | | -0- |
| 09 | 60 | N | 57 | -0- | -3 | -0- | 57 | 3 | | N | -0- | | | -0- |
| 10 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | N | -0- | | | -0- |
| 11 | 60 | N | 47 | -0- | -13 | -0- | 47 | 3 | | N | -0- | | | -0- |
| 12 | 62 | N | 42 | -0- | -20 | -0- | 42 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 683 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 248 | -0- | -62 | -0- | 248 | 3 | | N | -0- | | | -0- |
| 02 | 308 | N | 288 | -0- | -20 | -0- | 288 | 3 | | N | -0- | | | -0- |
| 03 | 341 | N | 310 | -0- | -31 | -0- | 310 | 3 | | N | -0- | | | -0- |
| 04 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | N | -0- | | | -0- |
| 05 | 310 | N | 273 | -0- | -37 | -0- | 273 | 3 | | N | -0- | | | -0- |
| 06 | 300 | N | 234 | -0- | -66 | -0- | 234 | 3 | | N | -0- | | | -0- |
| 07 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | N | -0- | | | -0- |
| 08 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | N | -0- | | | -0- |
| 09 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | N | -0- | | | -0- |
| 10 | 310 | N | 212 | -0- | -98 | -0- | 212 | 3 | | N | -0- | | | -0- |
| 11 | 300 | N | 235 | -0- | -65 | -0- | 235 | 3 | | N | -0- | | | -0- |
| 12 | 279 | N | 241 | -0- | -38 | -0- | 241 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,211 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 262 | -0- | -17 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 228 | -0- | -24 | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 221 | -0- | -58 | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 04 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 198 | -0- | -50 | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 06 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 08 | 237 | N | 237 | -0- | -0- | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 244 | -0- | -4 | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 232 | -0- | -8 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 202 | -0- | -46 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,810 TOTAL CONDENSATE PROD: -0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 269 | -0- | -227 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 248 | -0- | -172 | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 286 | -0- | -24 | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 252 | -0- | -18 | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 219 | -0- | -60 | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 06 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 07 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 08 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 314 | -0- | -346 | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 309 | -0- | -218 | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 11 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| *12 | 524 | N | 524 | -0- | -0- | -0- | 524 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,657 TOTAL CONDENSATE PROD: -0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 302 | -0- | -8 | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 03 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 287 | -0- | -13 | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 278 | -0- | -32 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 06 | 321 | N | 321 | -0- | -0- | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 07 | 384 | N | 384 | -0- | -0- | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 08 | 429 | N | 429 | -0- | -0- | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 09 | 440 | N | 440 | -0- | -0- | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 10 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 355 | -0- | -65 | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 367 | -0- | -98 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,132 TOTAL CONDENSATE PROD: -0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 03 | 22 | N | 22 | -0- | -0- | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 05 | 753 | N | 753 | -0- | -0- | -0- | 753 | 3 | | | N | -0- | | | | | -0- |
| 06 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 07 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 08 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1206 | N | 1206 | -0- | -0- | -0- | 1206 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1049 | N | 1049 | -0- | -0- | -0- | 1049 | 3 | | | N | -0- | | | | | -0- |
| 11 | 815 | N | 815 | -0- | -0- | -0- | 815 | 3 | | | N | -0- | | | | | -0- |
| *12 | 614 | N | 614 | -0- | -0- | -0- | 614 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,092 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 989 | -0- | -220 | -0- | 989 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1067 | N | 1067 | -0- | -0- | -0- | 1067 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1020 | -0- | -96 | -0- | 1020 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1119 | N | 1119 | -0- | -0- | -0- | 1119 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1107 | -0- | -71 | -0- | 1107 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1144 | N | 1144 | -0- | -0- | -0- | 1144 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1127 | -0- | -20 | -0- | 1127 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 1104 | -0- | -12 | -0- | 1104 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1090 | -0- | -50 | -0- | 1090 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | 1073 | -0- | -43 | -0- | 1073 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1135 | N | 1135 | -0- | -0- | -0- | 1135 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1203 | N | 1203 | -0- | -0- | -0- | 1203 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,178 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 409 | N | 409 | -0- | -0- | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 359 | -0- | -5 | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 288 | -0- | -115 | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 304 | -0- | -86 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 285 | -0- | -118 | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 292 | -0- | -18 | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 08 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 09 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 10 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 290 | -0- | -10 | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 297 | -0- | -13 | -0- | 297 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,743 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 304 | -0- | -130 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 251 | -0- | -113 | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 322 | -0- | -19 | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 04 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 278 | -0- | -1 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 06 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 330 | -0- | -42 | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 08 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 09 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 336 | -0- | -5 | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 11 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 290 | -0- | -82 | -0- | 290 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,825 TOTAL CONDENSATE PROD: -0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 304 | -0- | -130 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 251 | -0- | -113 | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 322 | -0- | -19 | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 04 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 278 | -0- | -1 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 06 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 330 | -0- | -42 | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 08 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 09 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 336 | -0- | -5 | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 11 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 290 | -0- | -82 | -0- | 290 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,825 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 348 | -0- | -24 | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 312 | -0- | -24 | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 292 | -0- | -49 | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 04 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 281 | -0- | -60 | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 06 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 08 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 282 | -0- | -18 | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 290 | -0- | -51 | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 288 | -0- | -42 | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| *12 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,687 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 05 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 27 | -0- | -3 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 25 | -0- | -5 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 28 | -0- | -3 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 26 | -0- | -4 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| *12 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 362 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 597 | -0- | -19 | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 553 | -0- | -160 | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 410 | -0- | -160 | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 586 | -0- | -65 | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 06 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 07 | 557 | N | 557 | -0- | -0- | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 560 | -0- | -29 | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 09 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 10 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 491 | -0- | -49 | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 381 | -0- | -332 | -0- | 381 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,641 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 149 | -0- | -6 | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 137 | -0- | -3 | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 141 | -0- | -14 | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 142 | -0- | -8 | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 145 | -0- | -10 | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 140 | -0- | -10 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 07 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 153 | -0- | -2 | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 144 | -0- | -6 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 145 | -0- | -10 | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 135 | -0- | -15 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 124 | -0- | -31 | -0- | 124 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,711 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 548 | -0- | -12 | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 431 | -0- | -158 | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 04 | 689 | N | 689 | -0- | -0- | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 498 | -0- | -122 | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 06 | 674 | N | 674 | -0- | -0- | -0- | 674 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 643 | -0- | -39 | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 08 | 630 | N | 630 | -0- | -0- | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 605 | -0- | -55 | -0- | 605 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 623 | -0- | -28 | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 547 | -0- | -53 | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 520 | -0- | -100 | -0- | 520 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,016 TOTAL CONDENSATE PROD: -0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 06 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 07 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 96 TOTAL CONDENSATE PROD: -0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1343 | N | 1343 | -0- | -0- | -0- | 1343 | 3 | | | N | -0- | | | | | -0- |
| 02 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 3 | | | N | -0- | | | | | -0- |
| 05 | 410 | N | 410 | -0- | -0- | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 06 | 894 | N | 894 | -0- | -0- | -0- | 894 | 3 | | | N | -0- | | | | | -0- |
| 07 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 08 | 737 | N | 737 | -0- | -0- | -0- | 737 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 10 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 11 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,864 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 158 | N | 158 | -0- | | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 02 | 161 | N | 161 | -0- | | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 148 | -0- | | -7 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 143 | -0- | | -7 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 151 | -0- | | -35 | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 140 | -0- | | -10 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 142 | -0- | | -13 | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 130 | -0- | | -25 | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 09 | 153 | N | 153 | -0- | | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 146 | -0- | | -9 | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 11 | 167 | N | 167 | -0- | | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| *12 | 171 | N | 171 | -0- | | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,810 TOTAL CONDENSATE PROD: -0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 806 | -0- | | -31 | -0- | 806 | 3 | | | N | -0- | | | | | -0- |
| 02 | 841 | N | 841 | -0- | | -0- | -0- | 841 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 641 | -0- | | -165 | -0- | 641 | 3 | | | N | -0- | | | | | -0- |
| 04 | 890 | N | 890 | -0- | | -0- | -0- | 890 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 654 | -0- | | -276 | -0- | 654 | 3 | | | N | -0- | | | | | -0- |
| 06 | 857 | N | 857 | -0- | | -0- | -0- | 857 | 3 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 871 | -0- | | -59 | -0- | 871 | 3 | | | N | -0- | | | | | -0- |
| 08 | 949 | N | 949 | -0- | | -0- | -0- | 949 | 3 | | | N | -0- | | | | | -0- |
| 09 | 904 | N | 904 | -0- | | -0- | -0- | 904 | 3 | | | N | -0- | | | | | -0- |
| 10 | 995 | N | 995 | -0- | | -0- | -0- | 995 | 3 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 832 | -0- | | -98 | -0- | 832 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 839 | -0- | | -91 | -0- | 839 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,079 TOTAL CONDENSATE PROD: -0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 566 | -0- | | -23 | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 02 | 510 | N | 510 | -0- | | -0- | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 442 | -0- | | -116 | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 04 | 584 | N | 584 | -0- | | -0- | -0- | 584 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 506 | -0- | | -52 | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 06 | 566 | N | 566 | -0- | | -0- | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 575 | -0- | | -14 | -0- | 575 | 3 | | | N | -0- | | | | | -0- |
| 08 | 552 | N | 552 | -0- | | -0- | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 428 | -0- | | -142 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 577 | -0- | | -12 | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 11 | 593 | N | 593 | -0- | | -0- | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| *12 | 546 | N | 546 | -0- | | -0- | -0- | 546 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,445 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 02 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 03 | 344 | N | 344 | -0- | -0- | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 04 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 328 | -0- | -13 | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 06 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 313 | -0- | -28 | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 266 | -0- | -75 | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 09 | 472 | N | 472 | -0- | -0- | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 10 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 11 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 333 | -0- | -8 | -0- | 333 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,161 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 551 | N | 551 | -0- | -0- | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| 02 | 513 | N | 513 | -0- | -0- | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 467 | -0- | -60 | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 04 | 541 | N | 541 | -0- | -0- | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 455 | -0- | -72 | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 06 | 526 | N | 526 | -0- | -0- | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 558 | -0- | -0- | -0- | 558 | 3 | | | N | -0- | | | | | -0- |
| 08 | 539 | N | 539 | -0- | -0- | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 510 | -0- | -0- | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 516 | -0- | -11 | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 499 | -0- | -11 | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 508 | -0- | -19 | -0- | 508 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,183 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 657 | -0- | -87 | -0- | 657 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 527 | -0- | -5 | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 500 | -0- | -89 | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 04 | 709 | N | 709 | -0- | -0- | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 380 | -0- | -209 | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 06 | 923 | N | 923 | -0- | -0- | -0- | 923 | 3 | | | N | -0- | | | | | -0- |
| 07 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | | N | -0- | | | | | -0- |
| 08 | 537 | N | 537 | -0- | -0- | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 09 | 930 | N | 391 | -0- | -539 | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 34 | -0- | -772 | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,451 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 154 | -0- | -1 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 136 | -0- | -4 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 03 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 04 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 05 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 06 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 144 | -0- | -11 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 125 | -0- | -30 | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 132 | -0- | -18 | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 125 | -0- | -30 | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 116 | -0- | -4 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 46 | -0- | -78 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,620 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 719 | -0- | -25 | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 02 | 648 | N | 648 | -0- | -0- | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 686 | -0- | -27 | -0- | 686 | 3 | | | N | -0- | | | | | -0- |
| 04 | 702 | N | 702 | -0- | -0- | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 669 | -0- | -44 | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 633 | -0- | -27 | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 627 | -0- | -86 | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 617 | -0- | -65 | -0- | 617 | 3 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 572 | -0- | -58 | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 10 | 635 | N | 635 | -0- | -0- | -0- | 635 | 3 | | | N | -0- | | | | | -0- |
| 11 | 603 | N | 603 | -0- | -0- | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| *12 | 635 | N | 635 | -0- | -0- | -0- | 635 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,746 TOTAL CONDENSATE PROD: -0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1244 | N | 1244 | -0- | -0- | -0- | 1244 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 393 | -0- | -630 | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1455 | N | 1455 | -0- | -0- | -0- | 1455 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1178 | N | 888 | -0- | -290 | -0- | 888 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1126 | N | 1126 | -0- | -0- | -0- | 1126 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1519 | N | 857 | -0- | -662 | -0- | 857 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 873 | -0- | -26 | -0- | 873 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 835 | -0- | -305 | -0- | 835 | 3 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 773 | -0- | -95 | -0- | 773 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 756 | -0- | -84 | -0- | 756 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 706 | -0- | -162 | -0- | 706 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,965 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 704 | N | 704 | -0- | -0- | -0- | 704 | 3 | | | N | -0- | | | | | -0- |
| 02 | 715 | N | 715 | -0- | -0- | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 527 | -0- | -0- | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| 04 | 731 | N | 731 | -0- | -0- | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 05 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 06 | 663 | N | 663 | -0- | -0- | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 07 | 635 | N | 635 | -0- | -0- | -0- | 635 | 3 | | | N | -0- | | | | | -0- |
| 08 | 526 | N | 526 | -0- | -0- | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 09 | 574 | N | 574 | -0- | -0- | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 10 | 457 | N | 457 | -0- | -0- | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 11 | 454 | N | 454 | -0- | -0- | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| *12 | 423 | N | 423 | -0- | -0- | -0- | 423 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,971 TOTAL CONDENSATE PROD: -0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 561 | -0- | -28 | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 02 | 509 | N | 509 | -0- | -0- | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 467 | -0- | -91 | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 04 | 559 | N | 559 | -0- | -0- | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 457 | -0- | -101 | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 06 | 576 | N | 576 | -0- | -0- | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 585 | -0- | -4 | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| 08 | 583 | N | 583 | -0- | -0- | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 567 | -0- | -3 | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 586 | -0- | -3 | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 551 | -0- | -19 | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 561 | -0- | -28 | -0- | 561 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,562 TOTAL CONDENSATE PROD: -0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 223 | -0- | -57 | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 324 | -0- | -48 | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 294 | -0- | -66 | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 205 | -0- | -43 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 06 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 254 | -0- | -56 | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 206 | -0- | -11 | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 177 | -0- | -183 | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 209 | -0- | -39 | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 200 | -0- | -10 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 170 | -0- | -16 | -0- | 170 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,978 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | X | 574 | -0- | -15 | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 02 | 545 | X | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | X | 528 | -0- | -61 | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 04 | 573 | X | 573 | -0- | -0- | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | X | 521 | -0- | -68 | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 06 | 570 | X | 565 | -0- | -5 | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | X | 588 | -0- | -1 | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | X | 569 | -0- | -20 | -0- | 569 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | X | 540 | -0- | -30 | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | X | 565 | -0- | -24 | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | X | 460 | -0- | -110 | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | X | 461 | -0- | -128 | -0- | 461 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,489 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 599 | -0- | -21 | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 514 | -0- | -46 | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 578 | -0- | -11 | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 04 | 598 | N | 598 | -0- | -0- | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 508 | -0- | -50 | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 06 | 643 | N | 643 | -0- | -0- | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 599 | -0- | -21 | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 08 | 575 | N | 575 | -0- | -0- | -0- | 575 | 3 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 555 | -0- | -75 | -0- | 555 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 567 | -0- | -22 | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 543 | -0- | -27 | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| *12 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,873 TOTAL CONDENSATE PROD: -0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 253 | -0- | -26 | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 147 | -0- | -49 | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 105 | -0- | -112 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 04 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 06 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 233 | -0- | -77 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 08 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 09 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 10 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 11 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| *12 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,929 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 662 | N | 662 | -0- | -0- | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 02 | 606 | N | 606 | -0- | -0- | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 544 | -0- | -107 | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 563 | -0- | -67 | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 522 | -0- | -160 | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 06 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| 07 | 723 | N | 723 | -0- | -0- | -0- | 723 | 3 | | | N | -0- | | | | | -0- |
| 08 | 766 | N | 766 | -0- | -0- | -0- | 766 | 3 | | | N | -0- | | | | | -0- |
| 09 | 703 | N | 703 | -0- | -0- | -0- | 703 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 11 | 680 | N | 680 | -0- | -0- | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| *12 | 701 | N | 701 | -0- | -0- | -0- | 701 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,787 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 581 | -0- | -39 | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 512 | -0- | -76 | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 576 | -0- | -13 | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 526 | -0- | -44 | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 510 | -0- | -48 | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 06 | 578 | N | 578 | -0- | -0- | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 07 | 667 | N | 667 | -0- | -0- | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| 08 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | | | N | -0- | | | | | -0- |
| 09 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 587 | -0- | -95 | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 542 | -0- | -58 | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 548 | -0- | -72 | -0- | 548 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,838 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 878 | N | 878 | -0- | -0- | -0- | 878 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 746 | -0- | -94 | -0- | 746 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 685 | -0- | -214 | -0- | 685 | 3 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 823 | -0- | -17 | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 783 | -0- | -54 | -0- | 783 | 3 | | | N | -0- | | | | | -0- |
| 06 | 784 | N | 784 | -0- | -0- | -0- | 784 | 3 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 795 | -0- | -42 | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 08 | 780 | N | 780 | -0- | -0- | -0- | 780 | 3 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 743 | -0- | -37 | -0- | 743 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 721 | -0- | -85 | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 748 | -0- | -27 | -0- | 748 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,236 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 274 | -0- | | -36 | -0- | 274 | 3 | | N | -0- | | | -0- |
| 02 | 252 | N | 245 | -0- | | -7 | -0- | 245 | 3 | | N | -0- | | | -0- |
| 03 | 279 | N | 263 | -0- | | -16 | -0- | 263 | 3 | | N | -0- | | | -0- |
| 04 | 270 | N | 260 | -0- | | -10 | -0- | 260 | 3 | | N | -0- | | | -0- |
| 05 | 279 | N | 230 | -0- | | -49 | -0- | 230 | 3 | | N | -0- | | | -0- |
| 06 | 266 | N | 266 | -0- | | -0- | -0- | 266 | 3 | | N | -0- | | | -0- |
| 07 | 279 | N | 256 | -0- | | -23 | -0- | 256 | 3 | | N | -0- | | | -0- |
| 08 | 238 | N | 238 | -0- | | -0- | -0- | 238 | 3 | | N | -0- | | | -0- |
| 09 | 270 | N | 254 | -0- | | -16 | -0- | 254 | 3 | | N | -0- | | | -0- |
| 10 | 252 | N | 252 | -0- | | -0- | -0- | 252 | 3 | | N | -0- | | | -0- |
| 11 | 240 | N | 237 | -0- | | -3 | -0- | 237 | 3 | | N | -0- | | | -0- |
| 12 | 248 | N | 247 | -0- | | -1 | -0- | 247 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,022 TOTAL CONDENSATE PROD: -0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 1023 | -0- | | -0- | -0- | 1023 | 3 | | N | -0- | | | -0- |
| 02 | 890 | N | 890 | -0- | | -0- | -0- | 890 | 3 | | N | -0- | | | -0- |
| 03 | 899 | N | 618 | -0- | | -281 | -0- | 618 | 3 | | N | -0- | | | -0- |
| 04 | 990 | N | 918 | -0- | | -72 | -0- | 918 | 3 | | N | -0- | | | -0- |
| 05 | 992 | N | 665 | -0- | | -327 | -0- | 665 | 3 | | N | -0- | | | -0- |
| 06 | 701 | N | 701 | -0- | | -0- | -0- | 701 | 3 | | N | -0- | | | -0- |
| 07 | 961 | N | 593 | -0- | | -368 | -0- | 593 | 3 | | N | -0- | | | -0- |
| 08 | 790 | N | 790 | -0- | | -0- | -0- | 790 | 3 | | N | -0- | | | -0- |
| 09 | 690 | N | 607 | -0- | | -83 | -0- | 607 | 3 | | N | -0- | | | -0- |
| 10 | 589 | N | 560 | -0- | | -29 | -0- | 560 | 3 | | N | -0- | | | -0- |
| 11 | 750 | N | 522 | -0- | | -228 | -0- | 522 | 3 | | N | -0- | | | -0- |
| 12 | 620 | N | 571 | -0- | | -49 | -0- | 571 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,458 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 460 | N | 460 | -0- | | -0- | -0- | 460 | 3 | | N | -0- | | | -0- |
| 02 | 424 | N | 424 | -0- | | -0- | -0- | 424 | 3 | | N | -0- | | | -0- |
| 03 | 465 | N | 356 | -0- | | -109 | -0- | 356 | 3 | | N | -0- | | | -0- |
| 04 | 450 | N | 412 | -0- | | -38 | -0- | 412 | 3 | | N | -0- | | | -0- |
| 05 | 465 | N | 351 | -0- | | -114 | -0- | 351 | 3 | | N | -0- | | | -0- |
| 06 | 490 | N | 490 | -0- | | -0- | -0- | 490 | 3 | | N | -0- | | | -0- |
| 07 | 455 | N | 455 | -0- | | -0- | -0- | 455 | 3 | | N | -0- | | | -0- |
| 08 | 461 | N | 461 | -0- | | -0- | -0- | 461 | 3 | | N | -0- | | | -0- |
| 09 | 450 | N | 417 | -0- | | -33 | -0- | 417 | 3 | | N | -0- | | | -0- |
| 10 | 465 | N | 426 | -0- | | -39 | -0- | 426 | 3 | | N | -0- | | | -0- |
| 11 | 466 | N | 466 | -0- | | -0- | -0- | 466 | 3 | | N | -0- | | | -0- |
| 12 | 434 | N | 430 | -0- | | -4 | -0- | 430 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,148 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | N | -0- | | | -0- |
| 02 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | N | -0- | | | -0- |
| 03 | 341 | N | 218 | -0- | -123 | -0- | 218 | 3 | | N | -0- | | | -0- |
| 04 | 330 | N | 319 | -0- | -11 | -0- | 319 | 3 | | N | -0- | | | -0- |
| 05 | 341 | N | 302 | -0- | -39 | -0- | 302 | 3 | | N | -0- | | | -0- |
| 06 | 298 | N | 298 | -0- | -0- | -0- | 298 | 3 | | N | -0- | | | -0- |
| 07 | 341 | N | 303 | -0- | -38 | -0- | 303 | 3 | | N | -0- | | | -0- |
| 08 | 310 | N | 302 | -0- | -8 | -0- | 302 | 3 | | N | -0- | | | -0- |
| 09 | 300 | N | 290 | -0- | -10 | -0- | 290 | 3 | | N | -0- | | | -0- |
| 10 | 310 | N | 197 | -0- | -113 | -0- | 197 | 3 | | N | -0- | | | -0- |
| 11 | 324 | N | 324 | -0- | -0- | -0- | 324 | 3 | | N | -0- | | | -0- |
| 12 | 310 | N | 139 | -0- | -171 | -0- | 139 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,342 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | X | 479 | -0- | -110 | -0- | 479 | 3 | | N | -0- | | | -0- |
| 02 | 532 | X | 442 | -0- | -90 | -0- | 442 | 3 | | N | -0- | | | -0- |
| 03 | 589 | X | 432 | -0- | -157 | -0- | 432 | 3 | | N | -0- | | | -0- |
| 04 | 681 | X | 681 | -0- | -0- | -0- | 681 | 3 | | N | -0- | | | -0- |
| 05 | 558 | X | 556 | -0- | -2 | -0- | 556 | 3 | | N | -0- | | | -0- |
| 06 | 623 | X | 623 | -0- | -0- | -0- | 623 | 3 | | N | -0- | | | -0- |
| 07 | 713 | X | 649 | -0- | -64 | -0- | 649 | 3 | | N | -0- | | | -0- |
| 08 | 713 | X | 628 | -0- | -85 | -0- | 628 | 3 | | N | -0- | | | -0- |
| 09 | 690 | X | 603 | -0- | -87 | -0- | 603 | 3 | | N | -0- | | | -0- |
| 10 | 651 | X | 618 | -0- | -33 | -0- | 618 | 3 | | N | -0- | | | -0- |
| 11 | 630 | X | 601 | -0- | -29 | -0- | 601 | 3 | | N | -0- | | | -0- |
| 12 | 651 | X | 610 | -0- | -41 | -0- | 610 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,922 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1158 | N | 1158 | -0- | -0- | -0- | 1158 | 3 | | N | -0- | | | -0- |
| 02 | 1029 | N | 1029 | -0- | -0- | -0- | 1029 | 3 | | N | -0- | | | -0- |
| 03 | 1147 | N | 969 | -0- | -178 | -0- | 969 | 3 | | N | -0- | | | -0- |
| 04 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 3 | | N | -0- | | | -0- |
| 05 | 1147 | N | 935 | -0- | -212 | -0- | 935 | 3 | | N | -0- | | | -0- |
| 06 | 930 | N | 860 | -0- | -70 | -0- | 860 | 3 | | N | -0- | | | -0- |
| 07 | 1178 | N | 797 | -0- | -381 | -0- | 797 | 3 | | N | -0- | | | -0- |
| 08 | 930 | N | 763 | -0- | -167 | -0- | 763 | 3 | | N | -0- | | | -0- |
| 09 | 870 | N | 713 | -0- | -157 | -0- | 713 | 3 | | N | -0- | | | -0- |
| 10 | 806 | N | 718 | -0- | -88 | -0- | 718 | 3 | | N | -0- | | | -0- |
| 11 | 750 | N | 691 | -0- | -59 | -0- | 691 | 3 | | N | -0- | | | -0- |
| 12 | 744 | N | 694 | -0- | -50 | -0- | 694 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,460 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1020 | N | 1020 | -0- | -0- | -0- | 1020 | 3 | | | N | -0- | | | | | -0- |
| 02 | 900 | N | 900 | -0- | -0- | -0- | 900 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 842 | -0- | -26 | -0- | 842 | 3 | | | N | -0- | | | | | -0- |
| 04 | 946 | N | 946 | -0- | -0- | -0- | 946 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 445 | -0- | -423 | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1079 | N | 1079 | -0- | -0- | -0- | 1079 | 3 | | | N | -0- | | | | | -0- |
| 07 | 920 | N | 920 | -0- | -0- | -0- | 920 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 3 | | | N | -0- | | | | | -0- |
| 09 | 958 | N | 958 | -0- | -0- | -0- | 958 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1001 | N | 1001 | -0- | -0- | -0- | 1001 | 3 | | | N | -0- | | | | | -0- |
| 11 | 854 | N | 854 | -0- | -0- | -0- | 854 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 856 | -0- | -12 | -0- | 856 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,864 TOTAL CONDENSATE PROD: -0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 639 | -0- | -105 | -0- | 639 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 536 | -0- | -136 | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 576 | -0- | -137 | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 500 | -0- | -130 | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 494 | -0- | -95 | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 539 | -0- | -31 | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 07 | 707 | N | 707 | -0- | -0- | -0- | 707 | 3 | | | N | -0- | | | | | -0- |
| 08 | 692 | N | 692 | -0- | -0- | -0- | 692 | 3 | | | N | -0- | | | | | -0- |
| 09 | 653 | N | 653 | -0- | -0- | -0- | 653 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 642 | -0- | -71 | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 551 | -0- | -109 | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 560 | -0- | -122 | -0- | 560 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,089 TOTAL CONDENSATE PROD: -0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 784 | N | 784 | -0- | -0- | -0- | 784 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 698 | -0- | -86 | -0- | 698 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 596 | -0- | -179 | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 04 | 800 | N | 800 | -0- | -0- | -0- | 800 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 605 | -0- | -170 | -0- | 605 | 3 | | | N | -0- | | | | | -0- |
| 06 | 776 | N | 776 | -0- | -0- | -0- | 776 | 3 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 699 | -0- | -138 | -0- | 699 | 3 | | | N | -0- | | | | | -0- |
| 08 | 656 | N | 656 | -0- | -0- | -0- | 656 | 3 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 766 | -0- | -14 | -0- | 766 | 3 | | | N | -0- | | | | | -0- |
| 10 | 777 | N | 777 | -0- | -0- | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| 11 | 734 | N | 734 | -0- | -0- | -0- | 734 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 744 | -0- | -62 | -0- | 744 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,635 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. WELL #: 709D RRCID -> 160170 COMPL. DATE 03/17/2003 TOTAL DEPTH 6700 PERF. 5872 - 6314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 29 | -0- | -27 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 20 | -0- | -70 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 05 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 06 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 07 | 48 | N | 48 | -0- | -0- | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 08 | 48 | N | 48 | -0- | -0- | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 09 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 38 | -0- | -24 | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 41 | -0- | -19 | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| *12 | 86 | N | 86 | -0- | -0- | -0- | 86 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 533 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 402 | -0- | -311 | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 398 | -0- | -134 | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 266 | -0- | -230 | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 04 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 223 | -0- | -211 | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 06 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 278 | -0- | -218 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 08 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 242 | -0- | -178 | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 278 | -0- | -1 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 262 | -0- | -8 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 218 | -0- | -30 | -0- | 218 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,709 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 67 | -0- | -26 | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 78 | -0- | -6 | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 76 | -0- | -17 | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 77 | -0- | -16 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 06 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 08 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 75 | -0- | -15 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 88 | -0- | -5 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 77 | -0- | -13 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 81 | -0- | -12 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 988 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 02 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 110 | -0- | -14 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 04 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 05 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 06 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 07 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 08 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 09 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 10 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 94 | -0- | -26 | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 66 | -0- | -58 | -0- | 66 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,635 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. WELL #: 35 RRCID -> 160269 COMPL. DATE 09/13/1996 TOTAL DEPTH 9800 PERF. 6300 - 6394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 47 | -0- | -46 | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 50 | -0- | -34 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 42 | -0- | -51 | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 58 | -0- | -2 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 58 | -0- | -4 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 06 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 57 | -0- | -5 | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 61 | -0- | -1 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 59 | -0- | -1 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 58 | -0- | -4 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 58 | -0- | -2 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 60 | -0- | -2 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 671 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 02 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| 03 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 04 | 663 | N | 663 | -0- | -0- | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 596 | -0- | -86 | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 06 | 775 | N | 775 | -0- | -0- | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 564 | -0- | -118 | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 133 | -0- | -456 | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 23 | -0- | -757 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 40 | -0- | -518 | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 51 | -0- | -69 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| *12 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,779 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 02 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 188 | -0- | -29 | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 04 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 188 | -0- | -29 | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 06 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 205 | -0- | -12 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 08 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 180 | -0- | -30 | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 205 | -0- | -12 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 11 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| *12 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,410 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 112 | -0- | -12 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 02 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 93 | -0- | -31 | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 113 | -0- | -7 | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 75 | -0- | -18 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 06 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 115 | -0- | -9 | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 08 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 105 | -0- | -15 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 106 | -0- | -18 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 101 | -0- | -19 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 105 | -0- | -19 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,251 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 242 | -0- | -99 | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 94 | -0- | -158 | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 03 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 04 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 05 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 207 | -0- | -153 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 239 | -0- | -164 | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 266 | -0- | -13 | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 09 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 10 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 228 | -0- | -42 | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 60 | -0- | -157 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,874 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 412 | N | 412 | -0- | -0- | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 333 | -0- | -31 | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 147 | -0- | -256 | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 282 | -0- | -108 | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 24 | -0- | -348 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 34 | -0- | -116 | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 24 | -0- | -255 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 26 | -0- | -5 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 09 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 10 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 15 | -0- | -47 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,378 TOTAL CONDENSATE PROD: -0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 849 | -0- | -205 | -0- | 849 | 3 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 764 | -0- | -160 | -0- | 764 | 3 | | | N | -0- | | | | | -0- |
| 03 | 921 | N | 921 | -0- | -0- | -0- | 921 | 3 | | | N | -0- | | | | | -0- |
| 04 | 853 | N | 853 | -0- | -0- | -0- | 853 | 3 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 623 | -0- | -214 | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1200 | N | 989 | -0- | -211 | -0- | 989 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 978 | -0- | -107 | -0- | 978 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 937 | -0- | -83 | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 875 | -0- | -148 | -0- | 875 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,135 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 449 | N | 449 | -0- | -0- | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 02 | 402 | N | 402 | -0- | -0- | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 03 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 04 | 530 | N | 530 | -0- | -0- | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 05 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 06 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 07 | 519 | N | 519 | -0- | -0- | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 08 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 09 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 10 | 433 | N | 433 | -0- | -0- | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 11 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| *12 | 433 | N | 433 | -0- | -0- | -0- | 433 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,682 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | N | -0- | | | -0- |
| 02 | 59 | N | 59 | -0- | -0- | -0- | 59 | 3 | | N | -0- | | | -0- |
| 03 | 62 | N | 61 | -0- | -1 | -0- | 61 | 3 | | N | -0- | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | N | -0- | | | -0- |
| 05 | 62 | N | 57 | -0- | -5 | -0- | 57 | 3 | | N | -0- | | | -0- |
| 06 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | N | -0- | | | -0- |
| 07 | 62 | N | 58 | -0- | -4 | -0- | 58 | 3 | | N | -0- | | | -0- |
| 08 | 62 | N | 56 | -0- | -6 | -0- | 56 | 3 | | N | -0- | | | -0- |
| 09 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | N | -0- | | | -0- |
| 10 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | N | -0- | | | -0- |
| 11 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | N | -0- | | | -0- |
| 12 | 93 | N | 69 | -0- | -24 | -0- | 69 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 795 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 364 | -0- | -8 | -0- | 364 | 3 | | N | -0- | | | -0- |
| 02 | 336 | N | 326 | -0- | -10 | -0- | 326 | 3 | | N | -0- | | | -0- |
| 03 | 403 | N | 390 | -0- | -13 | -0- | 390 | 3 | | N | -0- | | | -0- |
| 04 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | N | -0- | | | -0- |
| 05 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | N | -0- | | | -0- |
| 06 | 390 | N | 320 | -0- | -70 | -0- | 320 | 3 | | N | -0- | | | -0- |
| 07 | 410 | N | 410 | -0- | -0- | -0- | 410 | 3 | | N | -0- | | | -0- |
| 08 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | N | -0- | | | -0- |
| 09 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | N | -0- | | | -0- |
| 10 | 403 | N | 387 | -0- | -16 | -0- | 387 | 3 | | N | -0- | | | -0- |
| 11 | 450 | N | 351 | -0- | -99 | -0- | 351 | 3 | | N | -0- | | | -0- |
| 12 | 496 | N | 334 | -0- | -162 | -0- | 334 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,559 TOTAL CONDENSATE PROD: -0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 298 | N | 298 | -0- | -0- | -0- | 298 | 3 | | N | -0- | | | -0- |
| 02 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | N | -0- | | | -0- |
| 03 | 279 | N | 229 | -0- | -50 | -0- | 229 | 3 | | N | -0- | | | -0- |
| 04 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | N | -0- | | | -0- |
| 05 | 279 | N | 217 | -0- | -62 | -0- | 217 | 3 | | N | -0- | | | -0- |
| 06 | 314 | N | 314 | -0- | -0- | -0- | 314 | 3 | | N | -0- | | | -0- |
| 07 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | N | -0- | | | -0- |
| 08 | 314 | N | 314 | -0- | -0- | -0- | 314 | 3 | | N | -0- | | | -0- |
| 09 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | N | -0- | | | -0- |
| 10 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | N | -0- | | | -0- |
| 11 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | N | -0- | | | -0- |
| 12 | 310 | N | 293 | -0- | -17 | -0- | 293 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,465 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 393 | -0- | -10 | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 351 | -0- | -13 | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 320 | -0- | -83 | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 04 | 395 | N | 395 | -0- | -0- | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 305 | -0- | -98 | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 06 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 389 | -0- | -14 | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 08 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 367 | -0- | -53 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 379 | -0- | -24 | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 11 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| *12 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,440 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 267 | -0- | -12 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 02 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 212 | -0- | -36 | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 236 | -0- | -34 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 207 | -0- | -41 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 06 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 07 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 08 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 237 | -0- | -33 | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 10 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 244 | -0- | -26 | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| *12 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,990 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 232 | -0- | -16 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 211 | -0- | -13 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 242 | -0- | -6 | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 208 | -0- | -2 | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 239 | -0- | -9 | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 215 | -0- | -25 | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 215 | -0- | -2 | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 229 | -0- | -19 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 09 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 10 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| *12 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,675 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 429 | -0- | -5 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 394 | -0- | -54 | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 407 | -0- | -58 | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 04 | 460 | N | 460 | -0- | -0- | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 407 | -0- | -27 | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 06 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| 07 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| 08 | 824 | N | 824 | -0- | -0- | -0- | 824 | 3 | | | N | -0- | | | | | -0- |
| 09 | 670 | N | 670 | -0- | -0- | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 670 | -0- | -12 | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 648 | -0- | -42 | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 490 | -0- | -192 | -0- | 490 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,634 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 387 | N | 387 | -0- | -0- | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 02 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 334 | -0- | -7 | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 353 | -0- | -7 | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 280 | -0- | -92 | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 06 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 358 | -0- | -14 | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 08 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 351 | -0- | -39 | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 350 | -0- | -22 | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 11 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 366 | -0- | -6 | -0- | 366 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,261 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 795 | N | 795 | -0- | -0- | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 02 | 717 | N | 717 | -0- | -0- | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 675 | -0- | -100 | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 04 | 820 | N | 820 | -0- | -0- | -0- | 820 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 678 | -0- | -97 | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 06 | 829 | N | 829 | -0- | -0- | -0- | 829 | 3 | | | N | -0- | | | | | -0- |
| 07 | 815 | N | 815 | -0- | -0- | -0- | 815 | 3 | | | N | -0- | | | | | -0- |
| 08 | 768 | N | 768 | -0- | -0- | -0- | 768 | 3 | | | N | -0- | | | | | -0- |
| 09 | 753 | N | 753 | -0- | -0- | -0- | 753 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 743 | -0- | -32 | -0- | 743 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 716 | -0- | -34 | -0- | 716 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 759 | -0- | -16 | -0- | 759 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,068 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 882 | -0- | -79 | -0- | 882 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 591 | -0- | -249 | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 03 | 658 | N | 658 | -0- | -0- | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 770 | -0- | -70 | -0- | 770 | 3 | | | N | -0- | | | | | -0- |
| 05 | 797 | N | 797 | -0- | -0- | -0- | 797 | 3 | | | N | -0- | | | | | -0- |
| 06 | 865 | N | 865 | -0- | -0- | -0- | 865 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 3 | | | N | -0- | | | | | -0- |
| 08 | 912 | N | 912 | -0- | -0- | -0- | 912 | 3 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 750 | -0- | -120 | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 934 | -0- | -58 | -0- | 934 | 3 | | | N | -0- | | | | | -0- |
| 11 | 871 | N | 871 | -0- | -0- | -0- | 871 | 3 | | | N | -0- | | | | | -0- |
| *12 | 893 | N | 893 | -0- | -0- | -0- | 893 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,923 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 77 | -0- | -16 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 66 | -0- | -18 | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 54 | -0- | -39 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 04 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 44 | -0- | -18 | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 06 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 74 | -0- | -19 | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 08 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 09 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 11 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| *12 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 793 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W.C. "C" WELL #: 4 RRCID -> 161446 COMPL. DATE 09/17/1996 TOTAL DEPTH 7000 PERF. 6408 - 6644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 374 | -0- | -60 | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 332 | -0- | -60 | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 304 | -0- | -99 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 358 | -0- | -2 | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 339 | -0- | -33 | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 06 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 352 | -0- | -20 | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 08 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 332 | -0- | -28 | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 10 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 325 | -0- | -5 | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 326 | -0- | -15 | -0- | 326 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,095 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 47 | -0- | -15 | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 44 | -0- | -12 | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 49 | -0- | -13 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 04 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 05 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 06 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 07 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 08 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 09 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 10 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 49 | -0- | -13 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 802 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 423 | -0- | -42 | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 382 | -0- | -10 | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 252 | -0- | -182 | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 04 | 432 | N | 432 | -0- | -0- | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 419 | -0- | -15 | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 06 | 416 | N | 416 | -0- | -0- | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 425 | -0- | -9 | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 422 | -0- | -12 | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 407 | -0- | -13 | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 414 | -0- | -20 | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 389 | -0- | -31 | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 380 | -0- | -54 | -0- | 380 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,761 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 744 | -0- | -31 | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 02 | 678 | N | 678 | -0- | -0- | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 574 | -0- | -170 | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 04 | 781 | N | 781 | -0- | -0- | -0- | 781 | 3 | | | N | -0- | | | | | -0- |
| 05 | 757 | N | 757 | -0- | -0- | -0- | 757 | 3 | | | N | -0- | | | | | -0- |
| 06 | 737 | N | 737 | -0- | -0- | -0- | 737 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 746 | -0- | -60 | -0- | 746 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 732 | -0- | -12 | -0- | 732 | 3 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 712 | -0- | -38 | -0- | 712 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 736 | -0- | -8 | -0- | 736 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 699 | -0- | -21 | -0- | 699 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 723 | -0- | -21 | -0- | 723 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,619 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 188 | -0- | -60 | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 156 | -0- | -68 | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 142 | -0- | -75 | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 140 | -0- | -40 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 05 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 06 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 07 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 08 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 231 | -0- | -9 | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 10 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 11 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 198 | -0- | -50 | -0- | 198 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,395 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 03 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 29 | -0- | -31 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 8 | -0- | -54 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 06 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 07 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 08 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 38 | -0- | -22 | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 54 | -0- | -6 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| *12 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 589 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 548 | -0- | | -41 | -0- | 548 | 3 | | N | -0- | | | -0- |
| 02 | 532 | N | 506 | -0- | | -26 | -0- | 506 | 3 | | N | -0- | | | -0- |
| 03 | 558 | N | 330 | -0- | | -228 | -0- | 330 | 3 | | N | -0- | | | -0- |
| 04 | 540 | N | 520 | -0- | | -20 | -0- | 520 | 3 | | N | -0- | | | -0- |
| 05 | 558 | N | 376 | -0- | | -182 | -0- | 376 | 3 | | N | -0- | | | -0- |
| 06 | 586 | N | 586 | -0- | | -0- | -0- | 586 | 3 | | N | -0- | | | -0- |
| 07 | 527 | N | 447 | -0- | | -80 | -0- | 447 | 3 | | N | -0- | | | -0- |
| 08 | 372 | N | 372 | -0- | | -0- | -0- | 372 | 3 | | N | -0- | | | -0- |
| 09 | 600 | N | 568 | -0- | | -32 | -0- | 568 | 3 | | N | -0- | | | -0- |
| 10 | 608 | N | 608 | -0- | | -0- | -0- | 608 | 3 | | N | -0- | | | -0- |
| 11 | 614 | N | 614 | -0- | | -0- | -0- | 614 | 3 | | N | -0- | | | -0- |
| *12 | 622 | N | 622 | -0- | | -0- | -0- | 622 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,097 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 405 | N | 405 | -0- | | -0- | -0- | 405 | 3 | | N | -0- | | | -0- |
| 02 | 386 | N | 386 | -0- | | -0- | -0- | 386 | 3 | | N | -0- | | | -0- |
| 03 | 403 | N | 274 | -0- | | -129 | -0- | 274 | 3 | | N | -0- | | | -0- |
| 04 | 422 | N | 422 | -0- | | -0- | -0- | 422 | 3 | | N | -0- | | | -0- |
| 05 | 434 | N | 296 | -0- | | -138 | -0- | 296 | 3 | | N | -0- | | | -0- |
| 06 | 567 | N | 567 | -0- | | -0- | -0- | 567 | 3 | | N | -0- | | | -0- |
| 07 | 571 | N | 571 | -0- | | -0- | -0- | 571 | 3 | | N | -0- | | | -0- |
| 08 | 484 | N | 484 | -0- | | -0- | -0- | 484 | 3 | | N | -0- | | | -0- |
| 09 | 570 | N | 452 | -0- | | -118 | -0- | 452 | 3 | | N | -0- | | | -0- |
| 10 | 558 | N | 371 | -0- | | -187 | -0- | 371 | 3 | | N | -0- | | | -0- |
| 11 | 480 | N | 408 | -0- | | -72 | -0- | 408 | 3 | | N | -0- | | | -0- |
| 12 | 465 | N | 384 | -0- | | -81 | -0- | 384 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,020 TOTAL CONDENSATE PROD: -0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 450 | N | 450 | -0- | | -0- | -0- | 450 | 3 | | N | -0- | | | -0- |
| 02 | 337 | N | 337 | -0- | | -0- | -0- | 337 | 3 | | N | -0- | | | -0- |
| 03 | 311 | N | 311 | -0- | | -0- | -0- | 311 | 3 | | N | -0- | | | -0- |
| 04 | 456 | N | 456 | -0- | | -0- | -0- | 456 | 3 | | N | -0- | | | -0- |
| 05 | 310 | N | 286 | -0- | | -24 | -0- | 286 | 3 | | N | -0- | | | -0- |
| 06 | 455 | N | 455 | -0- | | -0- | -0- | 455 | 3 | | N | -0- | | | -0- |
| 07 | 433 | N | 433 | -0- | | -0- | -0- | 433 | 3 | | N | -0- | | | -0- |
| 08 | 428 | N | 428 | -0- | | -0- | -0- | 428 | 3 | | N | -0- | | | -0- |
| 09 | 415 | N | 415 | -0- | | -0- | -0- | 415 | 3 | | N | -0- | | | -0- |
| 10 | 437 | N | 437 | -0- | | -0- | -0- | 437 | 3 | | N | -0- | | | -0- |
| 11 | 415 | N | 415 | -0- | | -0- | -0- | 415 | 3 | | N | -0- | | | -0- |
| *12 | 434 | N | 434 | -0- | | -0- | -0- | 434 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,857 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 990 | N | 990 | -0- | -0- | -0- | 990 | 3 | | | N | -0- | | | | | -0- |
| 02 | 968 | N | 968 | -0- | -0- | -0- | 968 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1062 | N | 1062 | -0- | -0- | -0- | 1062 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1064 | N | 1064 | -0- | -0- | -0- | 1064 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1053 | N | 1053 | -0- | -0- | -0- | 1053 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 3 | | | N | -0- | | | | | -0- |
| 09 | 984 | N | 984 | -0- | -0- | -0- | 984 | 3 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 930 | -0- | -31 | -0- | 930 | 3 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 724 | -0- | -206 | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 731 | -0- | -230 | -0- | 731 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,598 TOTAL CONDENSATE PROD: -0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 431 | -0- | -3 | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 384 | -0- | -8 | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 287 | -0- | -147 | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 324 | -0- | -96 | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 197 | -0- | -237 | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 06 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 302 | -0- | -39 | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 08 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 298 | -0- | -32 | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 10 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 11 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| *12 | 539 | N | 539 | -0- | -0- | -0- | 539 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,092 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 723 | N | 723 | -0- | -0- | -0- | 723 | 3 | | | N | -0- | | | | | -0- |
| 02 | 657 | N | 657 | -0- | -0- | -0- | 657 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 676 | -0- | -37 | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 04 | 703 | N | 703 | -0- | -0- | -0- | 703 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 616 | -0- | -97 | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 644 | -0- | -16 | -0- | 644 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 702 | -0- | -11 | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 08 | 696 | N | 696 | -0- | -0- | -0- | 696 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 706 | -0- | -7 | -0- | 706 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 670 | -0- | -43 | -0- | 670 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,143 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1058 | -0- | -120 | -0- | 1058 | 3 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 944 | -0- | -36 | -0- | 944 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 504 | -0- | -581 | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 878 | -0- | -176 | -0- | 878 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1164 | N | 1164 | -0- | -0- | -0- | 1164 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1159 | N | 1159 | -0- | -0- | -0- | 1159 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1130 | N | 1130 | -0- | -0- | -0- | 1130 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1063 | -0- | -107 | -0- | 1063 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1008 | -0- | -139 | -0- | 1008 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 954 | -0- | -126 | -0- | 954 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1081 | -0- | -4 | -0- | 1081 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,044 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 478 | -0- | -49 | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 416 | -0- | -60 | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 426 | -0- | -101 | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 434 | -0- | -16 | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 431 | -0- | -34 | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 06 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 380 | -0- | -54 | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 433 | -0- | -1 | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 09 | 423 | N | 423 | -0- | -0- | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 10 | 448 | N | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 11 | 436 | N | 436 | -0- | -0- | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 433 | -0- | -1 | -0- | 433 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,163 TOTAL CONDENSATE PROD: -0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 460 | -0- | -16 | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 288 | -0- | -208 | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 04 | 607 | N | 607 | -0- | -0- | -0- | 607 | 3 | | | N | -0- | | | | | -0- |
| 05 | 926 | N | 926 | -0- | -0- | -0- | 926 | 3 | | | N | -0- | | | | | -0- |
| 06 | 929 | N | 929 | -0- | -0- | -0- | 929 | 3 | | | N | -0- | | | | | -0- |
| 07 | 800 | N | 800 | -0- | -0- | -0- | 800 | 3 | | | N | -0- | | | | | -0- |
| 08 | 667 | N | 667 | -0- | -0- | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 521 | -0- | -49 | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 529 | -0- | -60 | -0- | 529 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 495 | -0- | -75 | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| *12 | 532 | N | 532 | -0- | -0- | -0- | 532 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,271 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 541 | N | 541 | -0- | -0- | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 02 | 472 | N | 472 | -0- | -0- | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 450 | -0- | -77 | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 494 | -0- | -16 | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 401 | -0- | -126 | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 06 | 526 | N | 526 | -0- | -0- | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 07 | 523 | N | 523 | -0- | -0- | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 08 | 518 | N | 518 | -0- | -0- | -0- | 518 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 496 | -0- | -44 | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 506 | -0- | -21 | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 489 | -0- | -21 | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 506 | -0- | -21 | -0- | 506 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,922 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 276 | -0- | -34 | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 271 | -0- | -9 | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 177 | -0- | -133 | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 04 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 05 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 06 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 07 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 08 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 09 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 10 | 323 | N | 323 | -0- | -0- | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 11 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 304 | -0- | -6 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,584 TOTAL CONDENSATE PROD: -0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 61 | -0- | -1 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 53 | -0- | -3 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 43 | -0- | -19 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 04 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 05 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 06 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 07 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 08 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 09 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 56 | -0- | -6 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 11 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| *12 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 774 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 778 | N | 778 | -0- | -0- | -0- | 778 | 3 | | | N | -0- | | | | | -0- |
| 02 | 940 | N | 940 | -0- | -0- | -0- | 940 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 681 | -0- | -63 | -0- | 681 | 3 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 677 | -0- | -43 | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 700 | -0- | -44 | -0- | 700 | 3 | | | N | -0- | | | | | -0- |
| 06 | 976 | N | 976 | -0- | -0- | -0- | 976 | 3 | | | N | -0- | | | | | -0- |
| 07 | 729 | N | 729 | -0- | -0- | -0- | 729 | 3 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 619 | -0- | -94 | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 586 | -0- | -134 | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 570 | -0- | -174 | -0- | 570 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 524 | -0- | -76 | -0- | 524 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 511 | -0- | -109 | -0- | 511 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,291 TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 944 | N | 944 | -0- | -0- | -0- | 944 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 835 | -0- | -5 | -0- | 835 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 752 | -0- | -178 | -0- | 752 | 3 | | | N | -0- | | | | | -0- |
| 04 | 974 | N | 974 | -0- | -0- | -0- | 974 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 834 | -0- | -96 | -0- | 834 | 3 | | | N | -0- | | | | | -0- |
| 06 | 945 | N | 945 | -0- | -0- | -0- | 945 | 3 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 909 | -0- | -21 | -0- | 909 | 3 | | | N | -0- | | | | | -0- |
| 08 | 875 | N | 875 | -0- | -0- | -0- | 875 | 3 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 813 | -0- | -87 | -0- | 813 | 3 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 826 | -0- | -73 | -0- | 826 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 781 | -0- | -59 | -0- | 781 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 821 | -0- | -16 | -0- | 821 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,309 TOTAL CONDENSATE PROD: -0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 02 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 03 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 04 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 05 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 06 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 08 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 09 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 10 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 11 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| *12 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,533 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT B WELL #: 37 RRCID -> 162264 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6422 - 6714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 210 | -0- | -7 | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 119 | -0- | -77 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 36 | -0- | -150 | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 04 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 05 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 06 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 07 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 08 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 09 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 10 | 302 | N | 302 | -0- | -0- | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 11 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| *12 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,592 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 69 RRCID -> 162265 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6416 - 6550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 02 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 53 | -0- | -40 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 04 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 05 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 06 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 07 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 08 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 09 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 10 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 11 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| *12 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,091 TOTAL CONDENSATE PROD: -0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 914 | N | 914 | -0- | -0- | -0- | 914 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 812 | -0- | -28 | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 272 | -0- | -658 | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 04 | 988 | N | 988 | -0- | -0- | -0- | 988 | 3 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 782 | -0- | -117 | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 06 | 978 | N | 978 | -0- | -0- | -0- | 978 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 855 | -0- | -168 | -0- | 855 | 3 | | | N | -0- | | | | | -0- |
| 08 | 942 | N | 942 | -0- | -0- | -0- | 942 | 3 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 857 | -0- | -133 | -0- | 857 | 3 | | | N | -0- | | | | | -0- |
| 10 | 878 | N | 878 | -0- | -0- | -0- | 878 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 835 | -0- | -65 | -0- | 835 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 869 | -0- | -30 | -0- | 869 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,982 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 26 | -0- | -2 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 04 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 9 | -0- | -21 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 10 | -0- | -21 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 13 | -0- | -18 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 09 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 10 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 11 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| *12 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 408 TOTAL CONDENSATE PROD: -0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 390 | -0- | -13 | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 345 | -0- | -19 | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 336 | -0- | -67 | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 04 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 332 | -0- | -40 | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 06 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 384 | -0- | -19 | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 08 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 370 | -0- | -20 | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 10 | 384 | N | 384 | -0- | -0- | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 11 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| *12 | 402 | N | 402 | -0- | -0- | -0- | 402 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,529 TOTAL CONDENSATE PROD: -0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 02 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 179 | -0- | -7 | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 04 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 05 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 06 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 182 | -0- | -4 | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 08 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 09 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 10 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 11 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| *12 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,887 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 760 | N | 760 | -0- | -0- | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| 02 | 701 | N | 701 | -0- | -0- | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 609 | -0- | -11 | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 04 | 830 | N | 830 | -0- | -0- | -0- | 830 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 619 | -0- | -1 | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 06 | 852 | N | 852 | -0- | -0- | -0- | 852 | 3 | | | N | -0- | | | | | -0- |
| 07 | 811 | N | 811 | -0- | -0- | -0- | 811 | 3 | | | N | -0- | | | | | -0- |
| 08 | 800 | N | 800 | -0- | -0- | -0- | 800 | 3 | | | N | -0- | | | | | -0- |
| 09 | 740 | N | 740 | -0- | -0- | -0- | 740 | 3 | | | N | -0- | | | | | -0- |
| 10 | 836 | N | 836 | -0- | -0- | -0- | 836 | 3 | | | N | -0- | | | | | -0- |
| 11 | 703 | N | 703 | -0- | -0- | -0- | 703 | 3 | | | N | -0- | | | | | -0- |
| *12 | 871 | N | 871 | -0- | -0- | -0- | 871 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,132 TOTAL CONDENSATE PROD: -0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 02 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 03 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 04 | 302 | N | 302 | -0- | -0- | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 05 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 06 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 07 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 08 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 09 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 10 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 11 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| *12 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,519 TOTAL CONDENSATE PROD: -0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 02 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 253 | -0- | -26 | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 235 | -0- | -35 | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 229 | -0- | -50 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 239 | -0- | -1 | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 241 | -0- | -7 | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 08 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 221 | -0- | -19 | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 218 | -0- | -30 | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 194 | -0- | -46 | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 208 | -0- | -9 | -0- | 208 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,803 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 25 | -0- | -3 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 04 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 05 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 06 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 07 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 08 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 09 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 10 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 11 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| *12 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 609 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 892 | N | 892 | -0- | -0- | -0- | 892 | 3 | | | N | -0- | | | | | -0- |
| 02 | 873 | N | 873 | -0- | -0- | -0- | 873 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 650 | -0- | -218 | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 821 | -0- | -19 | -0- | 821 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 541 | -0- | -327 | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 520 | -0- | -110 | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 549 | -0- | -288 | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 08 | 914 | N | 914 | -0- | -0- | -0- | 914 | 3 | | | N | -0- | | | | | -0- |
| 09 | 726 | N | 726 | -0- | -0- | -0- | 726 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 682 | -0- | -0- | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 341 | -0- | -499 | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| *12 | 857 | N | 857 | -0- | -0- | -0- | 857 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,366 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1559 | -0- | -115 | -0- | 1559 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1398 | -0- | -114 | -0- | 1398 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1306 | -0- | -306 | -0- | 1306 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1495 | -0- | -5 | -0- | 1495 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1550 | N | 1283 | -0- | -267 | -0- | 1283 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1443 | N | 1443 | -0- | -0- | -0- | 1443 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1550 | N | 1456 | -0- | -94 | -0- | 1456 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1421 | N | 1421 | -0- | -0- | -0- | 1421 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1440 | N | 1363 | -0- | -77 | -0- | 1363 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1470 | N | 1470 | -0- | -0- | -0- | 1470 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1394 | N | 1394 | -0- | -0- | -0- | 1394 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1449 | N | 1449 | -0- | -0- | -0- | 1449 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,037 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 02 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 03 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 04 | 430 | N | 430 | -0- | -0- | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 05 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 06 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 07 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 08 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 09 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 10 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 11 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| *12 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,285 TOTAL CONDENSATE PROD: -0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 301 | -0- | -71 | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 261 | -0- | -47 | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 280 | -0- | -30 | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 04 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 255 | -0- | -24 | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 06 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 316 | -0- | -56 | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 08 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 306 | -0- | -24 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 306 | -0- | -4 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 289 | -0- | -11 | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 288 | -0- | -22 | -0- | 288 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,600 TOTAL CONDENSATE PROD: -0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 02 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 03 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 04 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 05 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 06 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 07 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 08 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 09 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 10 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 11 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| *12 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,643 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 446 | N | 446 | -0- | -0- | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 02 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 379 | -0- | -86 | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 04 | 429 | N | 429 | -0- | -0- | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 368 | -0- | -35 | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 06 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 427 | -0- | -7 | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 08 | 413 | N | 413 | -0- | -0- | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 382 | -0- | -38 | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 395 | -0- | -39 | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 379 | -0- | -11 | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 399 | -0- | -4 | -0- | 399 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,810 TOTAL CONDENSATE PROD: -0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 02 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 100 | -0- | -24 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 04 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 90 | -0- | -3 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 06 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 07 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 08 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 09 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 88 | -0- | -5 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 84 | -0- | -6 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| *12 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,169 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 58 | -0- | -26 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 03 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 04 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 05 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 06 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 90 | -0- | -3 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 92 | -0- | -1 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 09 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 89 | -0- | -1 | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| *12 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,305 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 51 | -0- | -135 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 65 | -0- | -47 | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 03 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 04 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 05 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 06 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 07 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 08 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 85 | -0- | -5 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 67 | -0- | -26 | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 11 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| *12 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,179 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 02 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 120 | -0- | -30 | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 104 | -0- | -20 | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 06 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 106 | -0- | -18 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 08 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 09 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 10 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 106 | -0- | -14 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 90 | -0- | -34 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,418 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 627 | X | 627 | -0- | -0- | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 02 | 592 | X | 592 | -0- | -0- | -0- | 592 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | X | 388 | -0- | -139 | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | X | 424 | -0- | -176 | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | X | 283 | -0- | -368 | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 06 | 630 | X | 557 | -0- | -73 | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | X | 581 | -0- | -70 | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 08 | 473 | X | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | X | 479 | -0- | -91 | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | X | 474 | -0- | -115 | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | X | 427 | -0- | -143 | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | X | 537 | -0- | -52 | -0- | 537 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,842 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 209 | -0- | -8 | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 165 | -0- | -31 | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 174 | -0- | -43 | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 172 | -0- | -38 | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 102 | -0- | -84 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 06 | 207 | N | 207 | -0- | -0- | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 150 | -0- | -36 | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 08 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 134 | -0- | -76 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 135 | -0- | -20 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 134 | -0- | -16 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 115 | -0- | -9 | -0- | 115 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,838 TOTAL CONDENSATE PROD: -0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 54 | -0- | -2 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 03 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 66 | -0- | -24 | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 06 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 59 | -0- | -3 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 61 | -0- | -1 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 56 | -0- | -34 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 52 | -0- | -8 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 49 | -0- | -13 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 743 TOTAL CONDENSATE PROD: -0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 02 | 475 | N | 475 | -0- | -0- | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 03 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 04 | 524 | N | 524 | -0- | -0- | -0- | 524 | 3 | | | N | -0- | | | | | -0- |
| 05 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 06 | 523 | N | 523 | -0- | -0- | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 07 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 326 | -0- | -77 | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 09 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | | | N | -0- | | | | | -0- |
| 10 | 526 | N | 526 | -0- | -0- | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 11 | 502 | N | 502 | -0- | -0- | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| *12 | 534 | N | 534 | -0- | -0- | -0- | 534 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,003 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 490 | N | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 02 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 03 | 567 | N | 567 | -0- | -0- | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 04 | 621 | N | 621 | -0- | -0- | -0- | 621 | 3 | | | N | -0- | | | | | -0- |
| 05 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 06 | 637 | N | 637 | -0- | -0- | -0- | 637 | 3 | | | N | -0- | | | | | -0- |
| 07 | 579 | N | 579 | -0- | -0- | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 08 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 10 | 618 | N | 618 | -0- | -0- | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 11 | 554 | N | 554 | -0- | -0- | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| *12 | 563 | N | 563 | -0- | -0- | -0- | 563 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,461 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 24 | -0- | -4 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 25 | -0- | -5 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 24 | -0- | -6 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 26 | -0- | -5 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 22 | -0- | -8 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 19 | -0- | -11 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 277 TOTAL CONDENSATE PROD: -0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 05 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 06 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 07 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 08 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 09 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 10 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 11 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| *12 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 616 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 155 | -0- | -31 | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 156 | -0- | -12 | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 03 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 04 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 166 | -0- | -20 | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 06 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 119 | -0- | -36 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 117 | -0- | -38 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 09 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 10 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 11 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 159 | -0- | -27 | -0- | 159 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,867 TOTAL CONDENSATE PROD: -0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 02 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 03 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 04 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 05 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 06 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 07 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 08 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 09 | 298 | N | 298 | -0- | -0- | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 10 | 332 | N | 332 | -0- | -0- | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 228 | -0- | -12 | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 239 | -0- | -9 | -0- | 239 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,567 TOTAL CONDENSATE PROD: -0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 895 | N | 895 | -0- | -0- | -0- | 895 | 3 | | | N | -0- | | | | | -0- |
| 02 | 854 | N | 854 | -0- | -0- | -0- | 854 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 707 | -0- | -37 | -0- | 707 | 3 | | | N | -0- | | | | | -0- |
| 04 | 937 | N | 937 | -0- | -0- | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 706 | -0- | -69 | -0- | 706 | 3 | | | N | -0- | | | | | -0- |
| 06 | 933 | N | 933 | -0- | -0- | -0- | 933 | 3 | | | N | -0- | | | | | -0- |
| 07 | 913 | N | 913 | -0- | -0- | -0- | 913 | 3 | | | N | -0- | | | | | -0- |
| 08 | 776 | N | 776 | -0- | -0- | -0- | 776 | 3 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 687 | -0- | -63 | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| 10 | 801 | N | 801 | -0- | -0- | -0- | 801 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 654 | -0- | -96 | -0- | 654 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,576 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 9 | N | 2 | -0- | -7 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 04 | 9 | N | 5 | -0- | -4 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 07 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 08 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 09 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 10 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 23 | -0- | -7 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 18 | -0- | -13 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 150 TOTAL CONDENSATE PROD: -0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 02 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 03 | 207 | N | 207 | -0- | -0- | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 04 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 05 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 06 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 08 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 09 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 10 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 11 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| *12 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,269 TOTAL CONDENSATE PROD: -0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 687 | N | 687 | -0- | -0- | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| 02 | 615 | N | 615 | -0- | -0- | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 624 | -0- | -58 | -0- | 624 | 3 | | | N | -0- | | | | | -0- |
| 04 | 739 | N | 739 | -0- | -0- | -0- | 739 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 596 | -0- | -86 | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 06 | 743 | N | 743 | -0- | -0- | -0- | 743 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 679 | -0- | -34 | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 08 | 656 | N | 656 | -0- | -0- | -0- | 656 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 661 | -0- | -29 | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 672 | -0- | -10 | -0- | 672 | 3 | | | N | -0- | | | | | -0- |
| 11 | 710 | N | 710 | -0- | -0- | -0- | 710 | 3 | | | N | -0- | | | | | -0- |
| *12 | 719 | N | 719 | -0- | -0- | -0- | 719 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,101 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 234 | -0- | -14 | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 208 | -0- | -16 | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 225 | -0- | -23 | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 234 | -0- | -6 | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 05 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 06 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 244 | -0- | -4 | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 08 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 234 | -0- | -6 | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 230 | -0- | -18 | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 208 | -0- | -32 | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 216 | -0- | -32 | -0- | 216 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,747 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 196 | -0- | -28 | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 04 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 05 | 427 | N | 427 | -0- | -0- | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 06 | 539 | N | 539 | -0- | -0- | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 07 | 475 | N | 475 | -0- | -0- | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 08 | 428 | N | 428 | -0- | -0- | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 09 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 10 | 387 | N | 387 | -0- | -0- | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| *12 | 334 | N | 334 | -0- | -0- | -0- | 334 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,263 TOTAL CONDENSATE PROD: -0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 154 | -0- | -1 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 02 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 43 | -0- | -112 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 04 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 129 | -0- | -26 | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 08 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 09 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 141 | -0- | -14 | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 134 | -0- | -16 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 144 | -0- | -11 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,526 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 412 | N | 412 | -0- | -0- | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 360 | -0- | -4 | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 380 | -0- | -23 | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 374 | -0- | -16 | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 364 | -0- | -39 | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 06 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 07 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 08 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 378 | -0- | -12 | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 394 | -0- | -9 | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 11 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| *12 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,637 TOTAL CONDENSATE PROD: -0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 05 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 06 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 07 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 08 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 55 | -0- | -5 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| *12 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 520 TOTAL CONDENSATE PROD: -0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1300 | -0- | -188 | -0- | 1300 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1103 | -0- | -157 | -0- | 1103 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1128 | -0- | -174 | -0- | 1128 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1258 | -0- | -2 | -0- | 1258 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1042 | -0- | -167 | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1244 | N | 1244 | -0- | -0- | -0- | 1244 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1142 | -0- | -160 | -0- | 1142 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1131 | N | 1131 | -0- | -0- | -0- | 1131 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1035 | -0- | -195 | -0- | 1035 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 937 | -0- | -210 | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1332 | N | 1332 | -0- | -0- | -0- | 1332 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1217 | N | 1217 | -0- | -0- | -0- | 1217 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,869 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 237 | -0- | -73 | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 02 | 319 | N | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 285 | -0- | -25 | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 04 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 297 | -0- | -13 | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 06 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 07 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 08 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 09 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 10 | 327 | N | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| *12 | 466 | N | 466 | -0- | -0- | -0- | 466 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,028 TOTAL CONDENSATE PROD: -0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 02 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 03 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 04 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 05 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 06 | 344 | N | 344 | -0- | -0- | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 07 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 08 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 09 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 231 | -0- | -17 | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 11 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| *12 | 421 | N | 421 | -0- | -0- | -0- | 421 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,693 TOTAL CONDENSATE PROD: -0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 221 | -0- | -27 | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 04 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 188 | -0- | -60 | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 06 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 247 | -0- | -1 | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 08 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 236 | -0- | -4 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 236 | -0- | -12 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 235 | -0- | -5 | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,842 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 758 | -0- | -17 | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 577 | -0- | -39 | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 634 | -0- | -172 | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 04 | 777 | N | 777 | -0- | -0- | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 481 | -0- | -170 | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 06 | 646 | N | 646 | -0- | -0- | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 703 | -0- | -103 | -0- | 703 | 3 | | | N | -0- | | | | | -0- |
| 08 | 704 | N | 704 | -0- | -0- | -0- | 704 | 3 | | | N | -0- | | | | | -0- |
| 09 | 671 | N | 671 | -0- | -0- | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 699 | -0- | -14 | -0- | 699 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 659 | -0- | -31 | -0- | 659 | 3 | | | N | -0- | | | | | -0- |
| *12 | 712 | N | 712 | -0- | -0- | -0- | 712 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,021 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 413 | X | 413 | -0- | -0- | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 02 | 385 | X | 385 | -0- | -0- | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | X | 335 | -0- | -68 | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 04 | 429 | X | 429 | -0- | -0- | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | X | 327 | -0- | -107 | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | X | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | X | 384 | -0- | -50 | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | X | 415 | -0- | -19 | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | X | 405 | -0- | -15 | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | X | 406 | -0- | -28 | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | X | 382 | -0- | -38 | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | X | 380 | -0- | -54 | -0- | 380 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,681 TOTAL CONDENSATE PROD: -0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 1 | -0- | -1 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 02 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 427 | -0- | -69 | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 04 | 490 | N | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 380 | -0- | -116 | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 06 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 489 | -0- | -7 | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 08 | 484 | N | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 462 | -0- | -48 | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 471 | -0- | -25 | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 420 | -0- | -60 | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 286 | -0- | -179 | -0- | 286 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,378 TOTAL CONDENSATE PROD: -0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 520 | N | 520 | -0- | -0- | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 02 | 468 | N | 468 | -0- | -0- | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 03 | 480 | N | 480 | -0- | -0- | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 04 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 438 | -0- | -27 | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 06 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 07 | 531 | N | 531 | -0- | -0- | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 08 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 410 | -0- | -40 | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 422 | -0- | -43 | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 11 | 752 | N | 752 | -0- | -0- | -0- | 752 | 3 | | | N | -0- | | | | | -0- |
| *12 | 739 | N | 739 | -0- | -0- | -0- | 739 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,226 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 02 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 03 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 04 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 05 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 06 | 395 | N | 395 | -0- | -0- | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 07 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 08 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 09 | 378 | N | 378 | -0- | -0- | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 10 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 11 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| *12 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,045 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 616 | N | 616 | -0- | -0- | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 02 | 549 | N | 549 | -0- | -0- | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 489 | -0- | -38 | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 04 | 609 | N | 609 | -0- | -0- | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 497 | -0- | -30 | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 06 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 07 | 550 | N | 550 | -0- | -0- | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| 08 | 553 | N | 553 | -0- | -0- | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 09 | 557 | N | 557 | -0- | -0- | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 509 | -0- | -18 | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 492 | -0- | -18 | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| *12 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,552 TOTAL CONDENSATE PROD: -0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 446 | -0- | -81 | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 04 | 549 | N | 549 | -0- | -0- | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 410 | -0- | -117 | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 06 | 601 | N | 601 | -0- | -0- | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 07 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| 08 | 568 | N | 568 | -0- | -0- | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 550 | -0- | -50 | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 509 | -0- | -80 | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 465 | -0- | -75 | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 528 | -0- | -30 | -0- | 528 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,239 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 253 | N | 253 | -0- | -0- | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 104 | -0- | -8 | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 102 | -0- | -138 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 119 | -0- | -5 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 111 | -0- | -9 | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 07 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 108 | -0- | -16 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 116 | -0- | -4 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 10 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 11 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 118 | -0- | -6 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,485 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 814 | N | 814 | -0- | -0- | -0- | 814 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 709 | -0- | -47 | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 647 | -0- | -407 | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 04 | 788 | N | 788 | -0- | -0- | -0- | 788 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 592 | -0- | -183 | -0- | 592 | 3 | | | N | -0- | | | | | -0- |
| 06 | 722 | N | 722 | -0- | -0- | -0- | 722 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 686 | -0- | -120 | -0- | 686 | 3 | | | N | -0- | | | | | -0- |
| 08 | 733 | N | 733 | -0- | -0- | -0- | 733 | 3 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 674 | -0- | -46 | -0- | 674 | 3 | | | N | -0- | | | | | -0- |
| 10 | 685 | N | 685 | -0- | -0- | -0- | 685 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 717 | -0- | -3 | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| *12 | 757 | N | 757 | -0- | -0- | -0- | 757 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,524 TOTAL CONDENSATE PROD: -0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 141 | -0- | -14 | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 112 | -0- | -28 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 113 | -0- | -42 | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 138 | -0- | -12 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 123 | -0- | -1 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 94 | -0- | -26 | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 96 | -0- | -59 | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 77 | -0- | -47 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 85 | -0- | -5 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 10 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 11 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| *12 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,378 TOTAL CONDENSATE PROD: -0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 422 | N | 422 | -0- | -0- | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 02 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 345 | -0- | -58 | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 386 | -0- | -34 | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 326 | -0- | -77 | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 06 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 368 | -0- | -35 | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 08 | 380 | N | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 360 | -0- | -30 | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 309 | -0- | -63 | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 220 | -0- | -140 | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| *12 | 388 | N | 388 | -0- | -0- | -0- | 388 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,274 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 02 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 334 | -0- | -7 | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 06 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 07 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 08 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 09 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 10 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 11 | 359 | N | 359 | -0- | -0- | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| *12 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,434 TOTAL CONDENSATE PROD: -0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 440 | N | 440 | -0- | -0- | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 02 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 384 | -0- | -50 | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 04 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 391 | -0- | -43 | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 06 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 439 | -0- | -26 | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 08 | 436 | N | 436 | -0- | -0- | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 417 | -0- | -33 | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 419 | -0- | -15 | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 11 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 427 | -0- | -7 | -0- | 427 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,056 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 584 | -0- | -5 | -0- | 584 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 518 | -0- | -14 | -0- | 518 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 354 | -0- | -266 | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 489 | -0- | -81 | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 225 | -0- | -364 | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 06 | 649 | N | 649 | -0- | -0- | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 07 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| 08 | 570 | N | 570 | -0- | -0- | -0- | 570 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 552 | -0- | -108 | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 271 | -0- | -318 | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 118 | -0- | -422 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 138 | -0- | -420 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,072 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 02 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 560 | -0- | -29 | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 04 | 670 | N | 670 | -0- | -0- | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 582 | -0- | -7 | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 532 | -0- | -8 | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 07 | 731 | N | 731 | -0- | -0- | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 08 | 680 | N | 680 | -0- | -0- | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 09 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 10 | 675 | N | 675 | -0- | -0- | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 11 | 573 | N | 573 | -0- | -0- | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| *12 | 624 | N | 624 | -0- | -0- | -0- | 624 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,538 TOTAL CONDENSATE PROD: -0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 542 | -0- | -16 | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 02 | 576 | N | 576 | -0- | -0- | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 513 | -0- | -45 | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 04 | 610 | N | 610 | -0- | -0- | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 515 | -0- | -136 | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 06 | 605 | N | 605 | -0- | -0- | -0- | 605 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 590 | -0- | -30 | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 08 | 583 | N | 583 | -0- | -0- | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 521 | -0- | -79 | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 547 | -0- | -42 | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 530 | -0- | -40 | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| *12 | 568 | N | 568 | -0- | -0- | -0- | 568 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,700 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 509 | N | 509 | -0- | -0- | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 02 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 341 | -0- | -186 | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 04 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 366 | -0- | -161 | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 06 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 475 | -0- | -52 | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 08 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 456 | -0- | -54 | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 10 | 487 | N | 487 | -0- | -0- | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 11 | 474 | N | 474 | -0- | -0- | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| *12 | 485 | N | 485 | -0- | -0- | -0- | 485 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,500 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 611 | N | 611 | -0- | -0- | -0- | 611 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 531 | -0- | -1 | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 396 | -0- | -193 | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 04 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 508 | -0- | -81 | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 06 | 647 | N | 647 | -0- | -0- | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 07 | 633 | N | 633 | -0- | -0- | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 08 | 619 | N | 619 | -0- | -0- | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 09 | 617 | N | 617 | -0- | -0- | -0- | 617 | 3 | | | N | -0- | | | | | -0- |
| 10 | 621 | N | 621 | -0- | -0- | -0- | 621 | 3 | | | N | -0- | | | | | -0- |
| 11 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| *12 | 607 | N | 607 | -0- | -0- | -0- | 607 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,030 TOTAL CONDENSATE PROD: -0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | X | 650 | -0- | -1 | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | X | 444 | -0- | -88 | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | X | 331 | -0- | -351 | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | X | 222 | -0- | -438 | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | X | 393 | -0- | -289 | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 06 | 630 | X | 501 | -0- | -129 | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | X | 432 | -0- | -64 | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 08 | 493 | X | 493 | -0- | -0- | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 09 | 517 | X | 517 | -0- | -0- | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 10 | 554 | X | 554 | -0- | -0- | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 11 | 554 | X | 554 | -0- | -0- | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | X | 476 | -0- | -51 | -0- | 476 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,567 TOTAL CONDENSATE PROD: -0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 303 | -0- | -7 | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 270 | -0- | -10 | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 252 | -0- | -58 | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 04 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 256 | -0- | -54 | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 06 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 233 | -0- | -108 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 222 | -0- | -26 | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 09 | 579 | N | 579 | -0- | -0- | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 10 | 710 | N | 710 | -0- | -0- | -0- | 710 | 3 | | | N | -0- | | | | | -0- |
| 11 | 671 | N | 671 | -0- | -0- | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| *12 | 688 | N | 688 | -0- | -0- | -0- | 688 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,761 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | N | -0- | | | -0- |
| 02 | 532 | N | 238 | -0- | -294 | -0- | 238 | 3 | | N | -0- | | | -0- |
| 03 | 589 | N | 5 | -0- | -584 | -0- | 5 | 3 | | N | -0- | | | -0- |
| 04 | 570 | N | 321 | -0- | -249 | -0- | 321 | 3 | | N | -0- | | | -0- |
| 05 | 279 | N | 268 | -0- | -11 | -0- | 268 | 3 | | N | -0- | | | -0- |
| 06 | 598 | N | 598 | -0- | -0- | -0- | 598 | 3 | | N | -0- | | | -0- |
| 07 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | N | -0- | | | -0- |
| 08 | 583 | N | 583 | -0- | -0- | -0- | 583 | 3 | | N | -0- | | | -0- |
| 09 | 600 | N | 531 | -0- | -69 | -0- | 531 | 3 | | N | -0- | | | -0- |
| 10 | 496 | N | 404 | -0- | -92 | -0- | 404 | 3 | | N | -0- | | | -0- |
| 11 | 570 | N | 203 | -0- | -367 | -0- | 203 | 3 | | N | -0- | | | -0- |
| 12 | 558 | N | 127 | -0- | -431 | -0- | 127 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,368 TOTAL CONDENSATE PROD: -0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | N | -0- | | | -0- |
| 02 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | N | -0- | | | -0- |
| 03 | 8 | N | 5 | -0- | -3 | -0- | 5 | 3 | | N | -0- | | | -0- |
| 04 | 30 | N | 10 | -0- | -20 | -0- | 10 | 3 | | N | -0- | | | -0- |
| 05 | 31 | N | 14 | -0- | -17 | -0- | 14 | 3 | | N | -0- | | | -0- |
| 06 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | N | -0- | | | -0- |
| 07 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | N | -0- | | | -0- |
| 08 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | N | -0- | | | -0- |
| 09 | 30 | N | 18 | -0- | -12 | -0- | 18 | 3 | | N | -0- | | | -0- |
| 10 | 31 | N | 16 | -0- | -15 | -0- | 16 | 3 | | N | -0- | | | -0- |
| 11 | 30 | N | 18 | -0- | -12 | -0- | 18 | 3 | | N | -0- | | | -0- |
| 12 | 31 | N | 7 | -0- | -24 | -0- | 7 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 174 TOTAL CONDENSATE PROD: -0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | N | -0- | | | -0- |
| 02 | 199 | N | 199 | -0- | -0- | -0- | 199 | 3 | | N | -0- | | | -0- |
| 03 | 186 | N | 174 | -0- | -12 | -0- | 174 | 3 | | N | -0- | | | -0- |
| 04 | 180 | N | 165 | -0- | -15 | -0- | 165 | 3 | | N | -0- | | | -0- |
| 05 | 186 | N | 167 | -0- | -19 | -0- | 167 | 3 | | N | -0- | | | -0- |
| 06 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | N | -0- | | | -0- |
| 07 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | N | -0- | | | -0- |
| 08 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | N | -0- | | | -0- |
| 09 | 180 | N | 172 | -0- | -8 | -0- | 172 | 3 | | N | -0- | | | -0- |
| 10 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | N | -0- | | | -0- |
| 11 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | N | -0- | | | -0- |
| 12 | 186 | N | 163 | -0- | -23 | -0- | 163 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,250 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 02 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 23 | -0- | -8 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 04 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 06 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 07 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 08 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 09 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 10 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 11 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| *12 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 409 TOTAL CONDENSATE PROD: -0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 979 | -0- | -44 | -0- | 979 | 3 | | | N | -0- | | | | | -0- |
| 02 | 941 | N | 941 | -0- | -0- | -0- | 941 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 793 | -0- | -230 | -0- | 793 | 3 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 628 | -0- | -332 | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 627 | -0- | -427 | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1095 | N | 1095 | -0- | -0- | -0- | 1095 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1106 | N | 1106 | -0- | -0- | -0- | 1106 | 3 | | | N | -0- | | | | | -0- |
| 08 | 847 | N | 847 | -0- | -0- | -0- | 847 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 637 | -0- | -473 | -0- | 637 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | 1009 | -0- | -107 | -0- | 1009 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 741 | -0- | -69 | -0- | 741 | 3 | | | N | -0- | | | | | -0- |
| *12 | 921 | N | 921 | -0- | -0- | -0- | 921 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,324 TOTAL CONDENSATE PROD: -0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 263 | -0- | -16 | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 245 | -0- | -7 | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 240 | -0- | -39 | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 04 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 229 | -0- | -50 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 06 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 291 | -0- | -19 | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 08 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 262 | -0- | -38 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 226 | -0- | -53 | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 11 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| *12 | 302 | N | 302 | -0- | -0- | -0- | 302 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,265 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 313 | -0- | -28 | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 239 | -0- | -69 | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 243 | -0- | -67 | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 293 | -0- | -7 | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 262 | -0- | -17 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 271 | -0- | -39 | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 08 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 09 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 10 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 292 | -0- | -8 | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 286 | -0- | -24 | -0- | 286 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,363 TOTAL CONDENSATE PROD: -0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1004 | N | 1004 | -0- | -0- | -0- | 1004 | 3 | | | N | -0- | | | | | -0- |
| 02 | 910 | N | 910 | -0- | -0- | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 786 | -0- | -206 | -0- | 786 | 3 | | | N | -0- | | | | | -0- |
| 04 | 989 | N | 989 | -0- | -0- | -0- | 989 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 721 | -0- | -302 | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 967 | -0- | -56 | -0- | 967 | 3 | | | N | -0- | | | | | -0- |
| 08 | 925 | N | 925 | -0- | -0- | -0- | 925 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 883 | -0- | -167 | -0- | 883 | 3 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 946 | -0- | -15 | -0- | 946 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 869 | -0- | -31 | -0- | 869 | 3 | | | N | -0- | | | | | -0- |
| *12 | 930 | N | 930 | -0- | -0- | -0- | 930 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,965 TOTAL CONDENSATE PROD: -0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | X | 690 | -0- | -271 | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | X | 701 | -0- | -167 | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 03 | 961 | X | 616 | -0- | -345 | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 04 | 810 | X | 770 | -0- | -40 | -0- | 770 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | X | 607 | -0- | -168 | -0- | 607 | 3 | | | N | -0- | | | | | -0- |
| 06 | 783 | X | 783 | -0- | -0- | -0- | 783 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | X | 765 | -0- | -41 | -0- | 765 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | X | 740 | -0- | -66 | -0- | 740 | 3 | | | N | -0- | | | | | -0- |
| 09 | 780 | X | 673 | -0- | -107 | -0- | 673 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | X | 765 | -0- | -41 | -0- | 765 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | X | 692 | -0- | -88 | -0- | 692 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | X | 754 | -0- | -21 | -0- | 754 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,556 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 786 | -0- | -82 | -0- | 786 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 710 | -0- | -46 | -0- | 710 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 539 | -0- | -267 | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 04 | 789 | N | 789 | -0- | -0- | -0- | 789 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 578 | -0- | -197 | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 06 | 797 | N | 797 | -0- | -0- | -0- | 797 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 800 | -0- | -6 | -0- | 800 | 3 | | | N | -0- | | | | | -0- |
| 08 | 731 | N | 731 | -0- | -0- | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 719 | -0- | -91 | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 741 | -0- | -65 | -0- | 741 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 691 | -0- | -29 | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 671 | -0- | -73 | -0- | 671 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,552 TOTAL CONDENSATE PROD: -0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 02 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 03 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 04 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 05 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 06 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 07 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 08 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 09 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 10 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 11 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| *12 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,200 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 765 | N | 765 | -0- | -0- | -0- | 765 | 3 | | | N | -0- | | | | | -0- |
| 02 | 777 | N | 777 | -0- | -0- | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| 03 | 732 | N | 732 | -0- | -0- | -0- | 732 | 3 | | | N | -0- | | | | | -0- |
| 04 | 875 | N | 875 | -0- | -0- | -0- | 875 | 3 | | | N | -0- | | | | | -0- |
| 05 | 715 | N | 715 | -0- | -0- | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 06 | 882 | N | 882 | -0- | -0- | -0- | 882 | 3 | | | N | -0- | | | | | -0- |
| 07 | 850 | N | 850 | -0- | -0- | -0- | 850 | 3 | | | N | -0- | | | | | -0- |
| 08 | 851 | N | 851 | -0- | -0- | -0- | 851 | 3 | | | N | -0- | | | | | -0- |
| 09 | 775 | N | 775 | -0- | -0- | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| 10 | 718 | N | 718 | -0- | -0- | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 11 | 711 | N | 711 | -0- | -0- | -0- | 711 | 3 | | | N | -0- | | | | | -0- |
| *12 | 810 | N | 810 | -0- | -0- | -0- | 810 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,461 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 340 | -0- | -24 | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 279 | -0- | -93 | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 04 | 401 | N | 401 | -0- | -0- | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 316 | -0- | -56 | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 06 | 409 | N | 409 | -0- | -0- | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 377 | -0- | -26 | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 08 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 351 | -0- | -69 | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 246 | -0- | -126 | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 322 | -0- | -38 | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 276 | -0- | -96 | -0- | 276 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,053 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 373 | -0- | -61 | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 379 | -0- | -13 | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 385 | -0- | -18 | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 04 | 388 | N | 388 | -0- | -0- | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 400 | -0- | -34 | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 06 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 07 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 08 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 09 | 412 | N | 412 | -0- | -0- | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 10 | 424 | N | 424 | -0- | -0- | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 11 | 409 | N | 409 | -0- | -0- | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 410 | -0- | -24 | -0- | 410 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,808 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 472 | N | 472 | -0- | -0- | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 388 | -0- | -4 | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 357 | -0- | -15 | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 334 | -0- | -116 | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 323 | -0- | -111 | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 161 | -0- | -199 | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 225 | -0- | -116 | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 256 | -0- | -54 | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 09 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 10 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 11 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| *12 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,647 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 02 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 241 | -0- | -69 | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 04 | 319 | N | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 214 | -0- | -96 | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 06 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 312 | -0- | -29 | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 08 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 289 | -0- | -41 | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 298 | -0- | -12 | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 289 | -0- | -11 | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 284 | -0- | -26 | -0- | 284 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,493 TOTAL CONDENSATE PROD: -0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 290 | -0- | -20 | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 261 | -0- | -19 | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 230 | -0- | -49 | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 268 | -0- | -2 | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 235 | -0- | -44 | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 06 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 274 | -0- | -5 | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 08 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 265 | -0- | -35 | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 277 | -0- | -2 | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 250 | -0- | -20 | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 248 | -0- | -31 | -0- | 248 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,170 TOTAL CONDENSATE PROD: -0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 270 | -0- | -102 | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 307 | -0- | -53 | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 283 | -0- | -58 | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 06 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 290 | -0- | -20 | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 08 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 278 | -0- | -82 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 10 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 11 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| *12 | 299 | N | 299 | -0- | -0- | -0- | 299 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,604 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 889 | N | 889 | -0- | -0- | -0- | 889 | 3 | | | N | -0- | | | | | -0- |
| 02 | 974 | N | 974 | -0- | -0- | -0- | 974 | 3 | | | N | -0- | | | | | -0- |
| 03 | 852 | N | 852 | -0- | -0- | -0- | 852 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 3 | | | N | -0- | | | | | -0- |
| 05 | 780 | N | 780 | -0- | -0- | -0- | 780 | 3 | | | N | -0- | | | | | -0- |
| 06 | 958 | N | 958 | -0- | -0- | -0- | 958 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1031 | N | 1031 | -0- | -0- | -0- | 1031 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 3 | | | N | -0- | | | | | -0- |
| 09 | 995 | N | 995 | -0- | -0- | -0- | 995 | 3 | | | N | -0- | | | | | -0- |
| 10 | 678 | N | 678 | -0- | -0- | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1165 | N | 1165 | -0- | -0- | -0- | 1165 | 3 | | | N | -0- | | | | | -0- |
| *12 | 996 | N | 996 | -0- | -0- | -0- | 996 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,402 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 250 | -0- | -2 | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 254 | -0- | -25 | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 265 | -0- | -5 | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 190 | -0- | -89 | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 06 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 233 | -0- | -46 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 08 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 286 | -0- | -14 | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 10 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 11 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| *12 | 429 | N | 429 | -0- | -0- | -0- | 429 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,570 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 370 | -0- | -64 | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 325 | -0- | -39 | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 349 | -0- | -23 | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 355 | -0- | -5 | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 331 | -0- | -41 | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 06 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 07 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 08 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 351 | -0- | -9 | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 366 | -0- | -6 | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 358 | -0- | -2 | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 353 | -0- | -19 | -0- | 353 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,293 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1135 | N | 1135 | -0- | -0- | -0- | 1135 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 973 | -0- | -35 | -0- | 973 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 946 | -0- | -294 | -0- | 946 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1110 | N | 1099 | -0- | -11 | -0- | 1099 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 900 | -0- | -185 | -0- | 900 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1090 | -0- | -57 | -0- | 1090 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1060 | N | 1060 | -0- | -0- | -0- | 1060 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 931 | -0- | -179 | -0- | 931 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1025 | -0- | -60 | -0- | 1025 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 1008 | -0- | -12 | -0- | 1008 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1092 | N | 1092 | -0- | -0- | -0- | 1092 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,368 TOTAL CONDENSATE PROD: -0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 02 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 80 | -0- | -13 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 76 | -0- | -14 | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 85 | -0- | -8 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 06 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 07 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 85 | -0- | -8 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 75 | -0- | -45 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 67 | -0- | -57 | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 72 | -0- | -18 | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 75 | -0- | -18 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,212 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 633 | -0- | -18 | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 571 | -0- | -17 | -0- | 571 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 501 | -0- | -150 | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 04 | 643 | N | 643 | -0- | -0- | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 500 | -0- | -120 | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 06 | 661 | N | 661 | -0- | -0- | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 647 | -0- | -4 | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 08 | 628 | N | 628 | -0- | -0- | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 600 | -0- | -60 | -0- | 600 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 601 | -0- | -50 | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 563 | -0- | -37 | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 599 | -0- | -21 | -0- | 599 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,147 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | X | 299 | -0- | -11 | -0- | 299 | 3 | | N | -0- | | | -0- |
| 02 | 280 | X | 260 | -0- | -20 | -0- | 260 | 3 | | N | -0- | | | -0- |
| 03 | 310 | X | 265 | -0- | -45 | -0- | 265 | 3 | | N | -0- | | | -0- |
| 04 | 300 | X | 284 | -0- | -16 | -0- | 284 | 3 | | N | -0- | | | -0- |
| 05 | 310 | X | 247 | -0- | -63 | -0- | 247 | 3 | | N | -0- | | | -0- |
| 06 | 300 | X | 287 | -0- | -13 | -0- | 287 | 3 | | N | -0- | | | -0- |
| 07 | 301 | X | 301 | -0- | -0- | -0- | 301 | 3 | | N | -0- | | | -0- |
| 08 | 289 | X | 289 | -0- | -0- | -0- | 289 | 3 | | N | -0- | | | -0- |
| 09 | 300 | X | 284 | -0- | -16 | -0- | 284 | 3 | | N | -0- | | | -0- |
| 10 | 310 | X | 245 | -0- | -65 | -0- | 245 | 3 | | N | -0- | | | -0- |
| 11 | 300 | X | 237 | -0- | -63 | -0- | 237 | 3 | | N | -0- | | | -0- |
| 12 | 310 | X | 248 | -0- | -62 | -0- | 248 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,246 TOTAL CONDENSATE PROD: -0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 92 | -0- | -1 | -0- | 92 | 3 | | N | -0- | | | -0- |
| 02 | 84 | N | 77 | -0- | -7 | -0- | 77 | 3 | | N | -0- | | | -0- |
| 03 | 124 | N | 86 | -0- | -38 | -0- | 86 | 3 | | N | -0- | | | -0- |
| 04 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | N | -0- | | | -0- |
| 05 | 93 | N | 83 | -0- | -10 | -0- | 83 | 3 | | N | -0- | | | -0- |
| 06 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | N | -0- | | | -0- |
| 07 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | N | -0- | | | -0- |
| 08 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | N | -0- | | | -0- |
| 09 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | N | -0- | | | -0- |
| 10 | 124 | N | 119 | -0- | -5 | -0- | 119 | 3 | | N | -0- | | | -0- |
| 11 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | N | -0- | | | -0- |
| *12 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,177 TOTAL CONDENSATE PROD: -0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | X | 50 | -0- | -0- | -0- | 50 | 3 | | N | -0- | | | -0- |
| 02 | 56 | X | 38 | -0- | -18 | -0- | 38 | 3 | | N | -0- | | | -0- |
| 03 | 62 | X | 27 | -0- | -35 | -0- | 27 | 3 | | N | -0- | | | -0- |
| 04 | 60 | X | 36 | -0- | -24 | -0- | 36 | 3 | | N | -0- | | | -0- |
| 05 | 62 | X | 25 | -0- | -37 | -0- | 25 | 3 | | N | -0- | | | -0- |
| 06 | 60 | X | 42 | -0- | -18 | -0- | 42 | 3 | | N | -0- | | | -0- |
| 07 | 37 | X | 37 | -0- | -0- | -0- | 37 | 3 | | N | -0- | | | -0- |
| 08 | 42 | X | 42 | -0- | -0- | -0- | 42 | 3 | | N | -0- | | | -0- |
| 09 | 39 | X | 39 | -0- | -0- | -0- | 39 | 3 | | N | -0- | | | -0- |
| 10 | 37 | X | 37 | -0- | -0- | -0- | 37 | 3 | | N | -0- | | | -0- |
| 11 | 35 | X | 35 | -0- | -0- | -0- | 35 | 3 | | N | -0- | | | -0- |
| *12 | 39 | X | 39 | -0- | -0- | -0- | 39 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 447 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1515 | N | 1515 | -0- | -0- | -0- | 1515 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1327 | N | 1327 | -0- | -0- | -0- | 1327 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1485 | N | 1485 | -0- | -0- | -0- | 1485 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1744 | N | 1744 | -0- | -0- | -0- | 1744 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1238 | N | 1238 | -0- | -0- | -0- | 1238 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1799 | N | 1799 | -0- | -0- | -0- | 1799 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1714 | N | 1714 | -0- | -0- | -0- | 1714 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1661 | N | 1661 | -0- | -0- | -0- | 1661 | 3 | | | N | -0- | | | | | -0- |
| 09 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1644 | N | 1644 | -0- | -0- | -0- | 1644 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1424 | N | 1424 | -0- | -0- | -0- | 1424 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1206 | N | 1206 | -0- | -0- | -0- | 1206 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,550 TOTAL CONDENSATE PROD: -0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | X | 627 | -0- | -24 | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 02 | 549 | X | 549 | -0- | -0- | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | X | 408 | -0- | -336 | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 04 | 720 | X | 551 | -0- | -169 | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | X | 409 | -0- | -335 | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 06 | 600 | X | 550 | -0- | -50 | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| 07 | 677 | X | 677 | -0- | -0- | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 08 | 680 | X | 680 | -0- | -0- | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 09 | 701 | X | 701 | -0- | -0- | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 10 | 719 | X | 719 | -0- | -0- | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 11 | 858 | X | 858 | -0- | -0- | -0- | 858 | 3 | | | N | -0- | | | | | -0- |
| *12 | 802 | X | 802 | -0- | -0- | -0- | 802 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,531 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 02 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 03 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 04 | 324 | N | 324 | -0- | -0- | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 05 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 06 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 07 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 08 | 319 | N | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 09 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 10 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 11 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| *12 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,792 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 02 | 319 | N | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 313 | -0- | -28 | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 04 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 251 | -0- | -90 | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 06 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 366 | -0- | -6 | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 08 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 345 | -0- | -15 | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 356 | -0- | -16 | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 324 | -0- | -36 | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 353 | -0- | -19 | -0- | 353 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,077 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 798 | -0- | -39 | -0- | 798 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 704 | -0- | -52 | -0- | 704 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 654 | -0- | -152 | -0- | 654 | 3 | | | N | -0- | | | | | -0- |
| 04 | 781 | N | 781 | -0- | -0- | -0- | 781 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 617 | -0- | -158 | -0- | 617 | 3 | | | N | -0- | | | | | -0- |
| 06 | 786 | N | 786 | -0- | -0- | -0- | 786 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 776 | -0- | -30 | -0- | 776 | 3 | | | N | -0- | | | | | -0- |
| 08 | 755 | N | 755 | -0- | -0- | -0- | 755 | 3 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 709 | -0- | -71 | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 748 | -0- | -27 | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 702 | -0- | -18 | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 714 | -0- | -30 | -0- | 714 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,744 TOTAL CONDENSATE PROD: -0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | X | 767 | -0- | -194 | -0- | 767 | 3 | | | N | -0- | | | | | -0- |
| 02 | 894 | X | 894 | -0- | -0- | -0- | 894 | 3 | | | N | -0- | | | | | -0- |
| 03 | 961 | X | 696 | -0- | -265 | -0- | 696 | 3 | | | N | -0- | | | | | -0- |
| 04 | 978 | X | 978 | -0- | -0- | -0- | 978 | 3 | | | N | -0- | | | | | -0- |
| 05 | 992 | X | 712 | -0- | -280 | -0- | 712 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1065 | X | 1065 | -0- | -0- | -0- | 1065 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1023 | X | 983 | -0- | -40 | -0- | 983 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1023 | X | 946 | -0- | -77 | -0- | 946 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1080 | X | 898 | -0- | -182 | -0- | 898 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1116 | X | 935 | -0- | -181 | -0- | 935 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1080 | X | 879 | -0- | -201 | -0- | 879 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1226 | X | 1226 | -0- | -0- | -0- | 1226 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,979 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 612 | -0- | -8 | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 557 | -0- | -3 | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 538 | -0- | -82 | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 554 | -0- | -46 | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 540 | -0- | -80 | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 3 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 837 | -0- | -0- | -0- | 837 | 3 | | | N | -0- | | | | | -0- |
| 08 | 729 | N | 729 | -0- | -0- | -0- | 729 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1080 | N | 657 | -0- | -423 | -0- | 657 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 639 | -0- | -198 | -0- | 639 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 594 | -0- | -126 | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 611 | -0- | -71 | -0- | 611 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,936 TOTAL CONDENSATE PROD: -0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 02 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 289 | -0- | -21 | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 04 | 332 | N | 332 | -0- | -0- | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 293 | -0- | -17 | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 06 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 07 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 08 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 09 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| *12 | 314 | N | 314 | -0- | -0- | -0- | 314 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,761 TOTAL CONDENSATE PROD: -0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 167 | -0- | -19 | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 157 | -0- | -11 | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 03 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 137 | -0- | -13 | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 134 | -0- | -52 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 141 | -0- | -9 | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 136 | -0- | -19 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 08 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 125 | -0- | -25 | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 11 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 121 | -0- | -3 | -0- | 121 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,673 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 02 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 152 | -0- | -3 | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 134 | -0- | -16 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 136 | -0- | -19 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 142 | -0- | -8 | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 07 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 08 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 149 | -0- | -1 | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 153 | -0- | -2 | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 143 | -0- | -7 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 147 | -0- | -8 | -0- | 147 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,766 TOTAL CONDENSATE PROD: -0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 02 | 573 | N | 573 | -0- | -0- | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 03 | 521 | N | 521 | -0- | -0- | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 04 | 566 | N | 566 | -0- | -0- | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 05 | 413 | N | 413 | -0- | -0- | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 06 | 478 | N | 478 | -0- | -0- | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 259 | -0- | -144 | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 198 | -0- | -205 | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 230 | -0- | -160 | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 236 | -0- | -12 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 11 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 230 | -0- | -18 | -0- | 230 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,267 TOTAL CONDENSATE PROD: -0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 198 | -0- | -82 | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 232 | -0- | -16 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 216 | -0- | -1 | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 06 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 202 | -0- | -15 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 196 | -0- | -21 | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 193 | -0- | -17 | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 202 | -0- | -15 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 11 | 199 | N | 199 | -0- | -0- | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| *12 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,506 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 290 | N | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 251 | -0- | -1 | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 271 | -0- | -8 | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 04 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 252 | -0- | -27 | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 259 | -0- | -11 | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 285 | -0- | -25 | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 08 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 09 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 267 | -0- | -12 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 11 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| *12 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,466 TOTAL CONDENSATE PROD: -0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 586 | -0- | -3 | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 524 | -0- | -8 | -0- | 524 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 425 | -0- | -133 | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 04 | 584 | N | 584 | -0- | -0- | -0- | 584 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 06 | 599 | N | 599 | -0- | -0- | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 07 | 595 | N | 595 | -0- | -0- | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 588 | -0- | -1 | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 428 | -0- | -172 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 10 | 612 | N | 612 | -0- | -0- | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 554 | -0- | -16 | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| *12 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,661 TOTAL CONDENSATE PROD: -0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 02 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 04 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 05 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 06 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 07 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 6 | -0- | -25 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 09 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 10 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 11 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 766 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 432 | N | 432 | -0- | -0- | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 02 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 03 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 04 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 05 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 256 | -0- | -14 | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 07 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 08 | 423 | N | 423 | -0- | -0- | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 09 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 10 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 11 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| *12 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,470 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 02 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 03 | 454 | N | 454 | -0- | -0- | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 04 | 559 | N | 559 | -0- | -0- | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 05 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 06 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 07 | 584 | N | 584 | -0- | -0- | -0- | 584 | 3 | | | N | -0- | | | | | -0- |
| 08 | 578 | N | 578 | -0- | -0- | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 09 | 527 | N | 527 | -0- | -0- | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| 10 | 552 | N | 552 | -0- | -0- | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 11 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| *12 | 584 | N | 584 | -0- | -0- | -0- | 584 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,436 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 719 | -0- | -87 | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 541 | -0- | -215 | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 489 | -0- | -348 | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 648 | -0- | -42 | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| 05 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 06 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 666 | -0- | -16 | -0- | 666 | 3 | | | N | -0- | | | | | -0- |
| 08 | 635 | N | 635 | -0- | -0- | -0- | 635 | 3 | | | N | -0- | | | | | -0- |
| 09 | 804 | N | 804 | -0- | -0- | -0- | 804 | 3 | | | N | -0- | | | | | -0- |
| 10 | 724 | N | 724 | -0- | -0- | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 542 | -0- | -58 | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 523 | -0- | -314 | -0- | 523 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,549 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 557 | N | 557 | -0- | -0- | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 474 | -0- | -198 | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 443 | -0- | -208 | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 630 | -0- | -0- | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 05 | 749 | N | 749 | -0- | -0- | -0- | 749 | 3 | | | N | -0- | | | | | -0- |
| 06 | 790 | N | 790 | -0- | -0- | -0- | 790 | 3 | | | N | -0- | | | | | -0- |
| 07 | 902 | N | 902 | -0- | -0- | -0- | 902 | 3 | | | N | -0- | | | | | -0- |
| 08 | 867 | N | 867 | -0- | -0- | -0- | 867 | 3 | | | N | -0- | | | | | -0- |
| 09 | 796 | N | 796 | -0- | -0- | -0- | 796 | 3 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 806 | -0- | -93 | -0- | 806 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 767 | -0- | -73 | -0- | 767 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 772 | -0- | -65 | -0- | 772 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,553 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 531 | -0- | -27 | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 02 | 525 | N | 525 | -0- | -0- | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 507 | -0- | -20 | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 04 | 513 | N | 513 | -0- | -0- | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 449 | -0- | -140 | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 417 | -0- | -63 | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 417 | -0- | -110 | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 08 | 626 | N | 626 | -0- | -0- | -0- | 626 | 3 | | | N | -0- | | | | | -0- |
| 09 | 483 | N | 483 | -0- | -0- | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 10 | 409 | N | 409 | -0- | -0- | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 520 | -0- | -80 | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| *12 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,974 TOTAL CONDENSATE PROD: -0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 380 | N | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 02 | 510 | N | 510 | -0- | -0- | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 03 | 449 | N | 449 | -0- | -0- | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 04 | 502 | N | 502 | -0- | -0- | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 391 | -0- | -43 | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 06 | 494 | N | 494 | -0- | -0- | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 07 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 08 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 334 | -0- | -86 | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 10 | 486 | N | 486 | -0- | -0- | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 11 | 446 | N | 446 | -0- | -0- | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| *12 | 449 | N | 449 | -0- | -0- | -0- | 449 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,375 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 684 | N | 684 | -0- | -0- | -0- | 684 | 3 | | | N | -0- | | | | | -0- |
| 02 | 619 | N | 619 | -0- | -0- | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 618 | -0- | -2 | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 04 | 670 | N | 670 | -0- | -0- | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 576 | -0- | -44 | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 07 | 678 | N | 678 | -0- | -0- | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 08 | 732 | N | 732 | -0- | -0- | -0- | 732 | 3 | | | N | -0- | | | | | -0- |
| 09 | 735 | N | 735 | -0- | -0- | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 10 | 738 | N | 738 | -0- | -0- | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| 11 | 711 | N | 711 | -0- | -0- | -0- | 711 | 3 | | | N | -0- | | | | | -0- |
| *12 | 720 | N | 720 | -0- | -0- | -0- | 720 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,231 TOTAL CONDENSATE PROD: -0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 02 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 232 | -0- | -109 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 327 | -0- | -3 | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 230 | -0- | -111 | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 06 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 330 | -0- | -11 | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 08 | 327 | N | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 319 | -0- | -11 | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 323 | -0- | -18 | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 317 | -0- | -13 | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 327 | -0- | -14 | -0- | 327 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,709 TOTAL CONDENSATE PROD: -0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 02 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 03 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 04 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 05 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 06 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 07 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 08 | 321 | N | 321 | -0- | -0- | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 09 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 10 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 11 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| *12 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,385 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 02 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 03 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 04 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 05 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 06 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 07 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 08 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 09 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 10 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 11 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| *12 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,846 TOTAL CONDENSATE PROD: -0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 2 | -0- | -2 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 02 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6 | N | 4 | -0- | -2 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 04 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 05 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 06 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 16 | -0- | -15 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 15 | -0- | -16 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 17 | -0- | -13 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 18 | -0- | -13 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 11 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 204 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 866 | N | 866 | -0- | -0- | -0- | 866 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 789 | -0- | -51 | -0- | 789 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 787 | -0- | -50 | -0- | 787 | 3 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 811 | -0- | -29 | -0- | 811 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 710 | -0- | -158 | -0- | 710 | 3 | | | N | -0- | | | | | -0- |
| 06 | 860 | N | 860 | -0- | -0- | -0- | 860 | 3 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 800 | -0- | -37 | -0- | 800 | 3 | | | N | -0- | | | | | -0- |
| 08 | 819 | N | 819 | -0- | -0- | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 721 | -0- | -149 | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 802 | -0- | -4 | -0- | 802 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 767 | -0- | -13 | -0- | 767 | 3 | | | N | -0- | | | | | -0- |
| *12 | 752 | N | 752 | -0- | -0- | -0- | 752 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,484 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 434 | -0- | -0- | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 361 | -0- | -31 | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 315 | -0- | -119 | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 04 | 448 | N | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 338 | -0- | -65 | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 06 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 456 | -0- | -9 | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 08 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 306 | -0- | -144 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 312 | -0- | -153 | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 267 | -0- | -153 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| *12 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,502 TOTAL CONDENSATE PROD: -0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 421 | -0- | -75 | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 340 | -0- | -52 | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 242 | -0- | -192 | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 346 | -0- | -74 | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 349 | -0- | -23 | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 06 | 447 | N | 447 | -0- | -0- | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 346 | -0- | -26 | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 08 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 312 | -0- | -138 | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 269 | -0- | -72 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 255 | -0- | -135 | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| *12 | 429 | N | 429 | -0- | -0- | -0- | 429 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,152 TOTAL CONDENSATE PROD: -0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | X | 848 | -0- | -237 | -0- | 848 | 3 | | | N | -0- | | | | | -0- |
| 02 | 980 | X | 705 | -0- | -275 | -0- | 705 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1085 | X | 618 | -0- | -467 | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 04 | 858 | X | 858 | -0- | -0- | -0- | 858 | 3 | | | N | -0- | | | | | -0- |
| 05 | 837 | X | 416 | -0- | -421 | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 06 | 810 | X | 567 | -0- | -243 | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 07 | 972 | X | 972 | -0- | -0- | -0- | 972 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | X | 671 | -0- | -228 | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 09 | 870 | X | 379 | -0- | -491 | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 10 | 961 | X | 602 | -0- | -359 | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1258 | X | 1258 | -0- | -0- | -0- | 1258 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1142 | X | 1142 | -0- | -0- | -0- | 1142 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,036 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 758 | N | 758 | -0- | -0- | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 672 | -0- | -0- | -0- | 672 | 3 | | | N | -0- | | | | | -0- |
| 03 | 871 | N | 871 | -0- | -0- | -0- | 871 | 3 | | | N | -0- | | | | | -0- |
| 04 | 986 | N | 986 | -0- | -0- | -0- | 986 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 561 | -0- | -183 | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 06 | 840 | N | 785 | -0- | -55 | -0- | 785 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 724 | -0- | -299 | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 08 | 738 | N | 738 | -0- | -0- | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 697 | -0- | -83 | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 10 | 727 | N | 727 | -0- | -0- | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 690 | -0- | -30 | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| *12 | 738 | N | 738 | -0- | -0- | -0- | 738 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,947 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 431 | -0- | -3 | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 02 | 401 | N | 401 | -0- | -0- | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 03 | 483 | N | 483 | -0- | -0- | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 04 | 472 | N | 472 | -0- | -0- | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 05 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 449 | -0- | -31 | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 454 | -0- | -42 | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 450 | -0- | -15 | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 433 | -0- | -17 | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 425 | -0- | -40 | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 378 | -0- | -72 | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 411 | -0- | -23 | -0- | 411 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,263 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 02 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 151 | -0- | -35 | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 04 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 129 | -0- | -57 | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 130 | -0- | -20 | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 132 | -0- | -23 | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 08 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 09 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 91 | -0- | -33 | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 11 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| *12 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,726 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 368 | -0- | | -4 | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 350 | -0- | | -14 | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 314 | -0- | | -89 | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 334 | -0- | | -26 | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 330 | -0- | | -73 | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 06 | 386 | N | 386 | -0- | | -0- | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 07 | 382 | N | 382 | -0- | | -0- | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 08 | 384 | N | 384 | -0- | | -0- | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 368 | -0- | | -22 | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 10 | 375 | N | 375 | -0- | | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 360 | -0- | | -0- | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 349 | -0- | | -23 | -0- | 349 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,300 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 922 | N | 922 | -0- | | -0- | -0- | 922 | 3 | | | N | -0- | | | | | -0- |
| 02 | 834 | N | 834 | -0- | | -0- | -0- | 834 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 794 | -0- | | -105 | -0- | 794 | 3 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 785 | -0- | | -85 | -0- | 785 | 3 | | | N | -0- | | | | | -0- |
| 05 | 945 | N | 945 | -0- | | -0- | -0- | 945 | 3 | | | N | -0- | | | | | -0- |
| 06 | 871 | N | 871 | -0- | | -0- | -0- | 871 | 3 | | | N | -0- | | | | | -0- |
| 07 | 880 | N | 880 | -0- | | -0- | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 880 | -0- | | -19 | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 835 | -0- | | -35 | -0- | 835 | 3 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 860 | -0- | | -8 | -0- | 860 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 800 | -0- | | -40 | -0- | 800 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 787 | -0- | | -81 | -0- | 787 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,193 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 111 | N | 111 | -0- | | -0- | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 02 | 152 | N | 152 | -0- | | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 03 | 141 | N | 141 | -0- | | -0- | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 04 | 132 | N | 132 | -0- | | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 134 | -0- | | -21 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 06 | 151 | N | 151 | -0- | | -0- | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 07 | 156 | N | 156 | -0- | | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 08 | 152 | N | 152 | -0- | | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 149 | -0- | | -1 | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 10 | 156 | N | 156 | -0- | | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 149 | -0- | | -1 | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 150 | -0- | | -5 | -0- | 150 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,733 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 834 | N | 834 | -0- | -0- | -0- | 834 | 3 | | | N | -0- | | | | | -0- |
| 02 | 775 | N | 775 | -0- | -0- | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 699 | -0- | -45 | -0- | 699 | 3 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 647 | -0- | -73 | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 562 | -0- | -182 | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 474 | -0- | -216 | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 475 | -0- | -207 | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 483 | -0- | -75 | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 416 | -0- | -64 | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 432 | -0- | -33 | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 11 | 518 | N | 518 | -0- | -0- | -0- | 518 | 3 | | | N | -0- | | | | | -0- |
| *12 | 554 | N | 554 | -0- | -0- | -0- | 554 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,869 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 380 | -0- | -23 | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 02 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 102 | -0- | -363 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 04 | 513 | N | 513 | -0- | -0- | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 339 | -0- | -2 | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 06 | 449 | N | 449 | -0- | -0- | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 435 | -0- | -30 | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 08 | 421 | N | 421 | -0- | -0- | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 399 | -0- | -51 | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 400 | -0- | -34 | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 329 | -0- | -91 | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| *12 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,513 TOTAL CONDENSATE PROD: -0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | X | 1463 | -0- | -149 | -0- | 1463 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1456 | X | 1193 | -0- | -263 | -0- | 1193 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1612 | X | 795 | -0- | -817 | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1530 | X | 1281 | -0- | -249 | -0- | 1281 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1550 | X | 971 | -0- | -579 | -0- | 971 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1410 | X | 1387 | -0- | -23 | -0- | 1387 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1333 | X | 1302 | -0- | -31 | -0- | 1302 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1377 | X | 1377 | -0- | -0- | -0- | 1377 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1380 | X | 1118 | -0- | -262 | -0- | 1118 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1500 | X | 1500 | -0- | -0- | -0- | 1500 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1380 | X | 1285 | -0- | -95 | -0- | 1285 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1364 | X | 1233 | -0- | -131 | -0- | 1233 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,905 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 432 | -0- | -33 | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 02 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 380 | -0- | -54 | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 04 | 441 | N | 441 | -0- | -0- | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 05 | 436 | N | 436 | -0- | -0- | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 06 | 436 | N | 436 | -0- | -0- | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 440 | -0- | -25 | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 431 | -0- | -3 | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 410 | -0- | -40 | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 415 | -0- | -19 | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 390 | -0- | -30 | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 395 | -0- | -39 | -0- | 395 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,000 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 120 | -0- | -4 | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 106 | -0- | -6 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 108 | -0- | -16 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 97 | -0- | -23 | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 41 | -0- | -83 | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 06 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 07 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 08 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 113 | -0- | -7 | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 114 | -0- | -10 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 106 | -0- | -14 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 114 | -0- | -10 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,282 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 433 | -0- | -1 | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 388 | -0- | -4 | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 426 | -0- | -8 | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 04 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 405 | -0- | -29 | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 06 | 441 | N | 441 | -0- | -0- | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 446 | -0- | -19 | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 08 | 427 | N | 427 | -0- | -0- | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 423 | -0- | -27 | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 10 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 418 | -0- | -2 | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 428 | -0- | -6 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,113 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 02 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 468 | -0- | -28 | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 04 | 513 | N | 513 | -0- | -0- | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 440 | -0- | -56 | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 06 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 484 | -0- | -12 | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 08 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 480 | -0- | -0- | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 10 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 11 | 502 | N | 502 | -0- | -0- | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| *12 | 531 | N | 531 | -0- | -0- | -0- | 531 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,873 TOTAL CONDENSATE PROD: -0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 292 | -0- | -18 | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 02 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 123 | -0- | -218 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 123 | -0- | -147 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 181 | -0- | -98 | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 86 | -0- | -34 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 85 | -0- | -39 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 102 | -0- | -84 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 09 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 10 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 11 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 255 | -0- | -55 | -0- | 255 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,410 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 98 | -0- | -14 | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 60 | -0- | -33 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 04 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 103 | -0- | -21 | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 06 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 114 | -0- | -10 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 08 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 113 | -0- | -7 | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 111 | -0- | -13 | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 106 | -0- | -14 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 112 | -0- | -12 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,301 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 638 | N | 638 | -0- | -0- | -0- | 638 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 494 | -0- | -38 | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 471 | -0- | -149 | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 518 | -0- | -82 | -0- | 518 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 518 | -0- | -40 | -0- | 518 | 3 | | | N | -0- | | | | | -0- |
| 06 | 521 | N | 521 | -0- | -0- | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 07 | 595 | N | 595 | -0- | -0- | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 08 | 541 | N | 541 | -0- | -0- | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 09 | 565 | N | 565 | -0- | -0- | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 535 | -0- | -54 | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 11 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 568 | -0- | -21 | -0- | 568 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,506 TOTAL CONDENSATE PROD: -0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | X | 602 | -0- | -49 | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 02 | 519 | X | 519 | -0- | -0- | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | X | 437 | -0- | -183 | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | X | 588 | -0- | -12 | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | X | 430 | -0- | -190 | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 06 | 599 | X | 599 | -0- | -0- | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 07 | 636 | X | 636 | -0- | -0- | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | X | 596 | -0- | -24 | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | X | 545 | -0- | -55 | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | X | 532 | -0- | -119 | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | X | 539 | -0- | -91 | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | X | 545 | -0- | -106 | -0- | 545 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,568 TOTAL CONDENSATE PROD: -0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | X | 678 | -0- | -97 | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 02 | 700 | X | 299 | -0- | -401 | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | X | 406 | -0- | -307 | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | X | 307 | -0- | -353 | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | X | 183 | -0- | -499 | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | X | 168 | -0- | -492 | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 07 | 430 | X | 430 | -0- | -0- | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 08 | 445 | X | 445 | -0- | -0- | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | X | 247 | -0- | -53 | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | X | 263 | -0- | -171 | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | X | 332 | -0- | -88 | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | X | 390 | -0- | -44 | -0- | 390 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,148 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | N | -0- | | | -0- |
| 02 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | N | -0- | | | -0- |
| 03 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | N | -0- | | | -0- |
| 04 | 48 | N | 48 | -0- | -0- | -0- | 48 | 3 | | N | -0- | | | -0- |
| 05 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | N | -0- | | | -0- |
| 06 | 30 | N | 24 | -0- | -6 | -0- | 24 | 3 | | N | -0- | | | -0- |
| 07 | 62 | N | 45 | -0- | -17 | -0- | 45 | 3 | | N | -0- | | | -0- |
| 08 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | N | -0- | | | -0- |
| 09 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | N | -0- | | | -0- |
| 10 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | N | -0- | | | -0- |
| 11 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | N | -0- | | | -0- |
| *12 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 477 TOTAL CONDENSATE PROD: -0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | N | -0- | | | -0- |
| 02 | 56 | N | 48 | -0- | -8 | -0- | 48 | 3 | | N | -0- | | | -0- |
| 03 | 62 | N | 53 | -0- | -9 | -0- | 53 | 3 | | N | -0- | | | -0- |
| 04 | 60 | N | 55 | -0- | -5 | -0- | 55 | 3 | | N | -0- | | | -0- |
| 05 | 62 | N | 53 | -0- | -9 | -0- | 53 | 3 | | N | -0- | | | -0- |
| 06 | 60 | N | 47 | -0- | -13 | -0- | 47 | 3 | | N | -0- | | | -0- |
| 07 | 62 | N | 58 | -0- | -4 | -0- | 58 | 3 | | N | -0- | | | -0- |
| 08 | 62 | N | 58 | -0- | -4 | -0- | 58 | 3 | | N | -0- | | | -0- |
| 09 | 60 | N | 47 | -0- | -13 | -0- | 47 | 3 | | N | -0- | | | -0- |
| 10 | 62 | N | 38 | -0- | -24 | -0- | 38 | 3 | | N | -0- | | | -0- |
| 11 | 60 | N | 36 | -0- | -24 | -0- | 36 | 3 | | N | -0- | | | -0- |
| 12 | 62 | N | 37 | -0- | -25 | -0- | 37 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 585 TOTAL CONDENSATE PROD: -0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 470 | -0- | -26 | -0- | 470 | 3 | | N | -0- | | | -0- |
| 02 | 448 | N | 418 | -0- | -30 | -0- | 418 | 3 | | N | -0- | | | -0- |
| 03 | 496 | N | 288 | -0- | -208 | -0- | 288 | 3 | | N | -0- | | | -0- |
| 04 | 450 | N | 218 | -0- | -232 | -0- | 218 | 3 | | N | -0- | | | -0- |
| 05 | 465 | N | 190 | -0- | -275 | -0- | 190 | 3 | | N | -0- | | | -0- |
| 06 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | N | -0- | | | -0- |
| 07 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | N | -0- | | | -0- |
| 08 | 484 | N | 484 | -0- | -0- | -0- | 484 | 3 | | N | -0- | | | -0- |
| 09 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | N | -0- | | | -0- |
| 10 | 447 | N | 447 | -0- | -0- | -0- | 447 | 3 | | N | -0- | | | -0- |
| 11 | 480 | N | 445 | -0- | -35 | -0- | 445 | 3 | | N | -0- | | | -0- |
| 12 | 465 | N | 301 | -0- | -164 | -0- | 301 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,516 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1020 | -0- | -375 | -0- | 1020 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1260 | N | 973 | -0- | -287 | -0- | 973 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1615 | N | 1615 | -0- | -0- | -0- | 1615 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1496 | N | 1496 | -0- | -0- | -0- | 1496 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1395 | N | 1037 | -0- | -358 | -0- | 1037 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1147 | N | 1102 | -0- | -45 | -0- | 1102 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1598 | N | 1598 | -0- | -0- | -0- | 1598 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1517 | N | 1517 | -0- | -0- | -0- | 1517 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1409 | N | 1409 | -0- | -0- | -0- | 1409 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1457 | N | 1457 | -0- | -0- | -0- | 1457 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,505 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 100 | -0- | -55 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1267 | N | 1267 | -0- | -0- | -0- | 1267 | 3 | | | N | -0- | | | | | -0- |
| 03 | 321 | N | 321 | -0- | -0- | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1062 | N | 1062 | -0- | -0- | -0- | 1062 | 3 | | | N | -0- | | | | | -0- |
| 05 | 757 | N | 757 | -0- | -0- | -0- | 757 | 3 | | | N | -0- | | | | | -0- |
| 06 | 969 | N | 969 | -0- | -0- | -0- | 969 | 3 | | | N | -0- | | | | | -0- |
| 07 | 909 | N | 909 | -0- | -0- | -0- | 909 | 3 | | | N | -0- | | | | | -0- |
| 08 | 630 | N | 630 | -0- | -0- | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 09 | 815 | N | 815 | -0- | -0- | -0- | 815 | 3 | | | N | -0- | | | | | -0- |
| 10 | 804 | N | 804 | -0- | -0- | -0- | 804 | 3 | | | N | -0- | | | | | -0- |
| 11 | 753 | N | 753 | -0- | -0- | -0- | 753 | 3 | | | N | -0- | | | | | -0- |
| *12 | 819 | N | 819 | -0- | -0- | -0- | 819 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,206 TOTAL CONDENSATE PROD: -0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 699 | -0- | -14 | -0- | 699 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 609 | -0- | -35 | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 223 | -0- | -459 | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 04 | 701 | N | 701 | -0- | -0- | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 625 | -0- | -57 | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 06 | 816 | N | 816 | -0- | -0- | -0- | 816 | 3 | | | N | -0- | | | | | -0- |
| 07 | 755 | N | 755 | -0- | -0- | -0- | 755 | 3 | | | N | -0- | | | | | -0- |
| 08 | 681 | N | 681 | -0- | -0- | -0- | 681 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 687 | -0- | -3 | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 697 | -0- | -16 | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 11 | 682 | N | 682 | -0- | -0- | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 707 | -0- | -6 | -0- | 707 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,882 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 02 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 62 | -0- | -31 | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 04 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 05 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 06 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 07 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 08 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 09 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 10 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| *12 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,512 TOTAL CONDENSATE PROD: -0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 170 | -0- | -202 | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 02 | 503 | N | 503 | -0- | -0- | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 147 | -0- | -225 | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 04 | 527 | N | 527 | -0- | -0- | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| 05 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 06 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 07 | 513 | N | 513 | -0- | -0- | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 08 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 09 | 455 | N | 455 | -0- | -0- | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 10 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 11 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| *12 | 438 | N | 438 | -0- | -0- | -0- | 438 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,035 TOTAL CONDENSATE PROD: -0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | X | 289 | -0- | -83 | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | X | 233 | -0- | -103 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | X | 221 | -0- | -120 | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | X | 218 | -0- | -112 | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | X | 205 | -0- | -136 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | X | 253 | -0- | -17 | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | X | 246 | -0- | -2 | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 08 | 245 | X | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 09 | 241 | X | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 10 | 256 | X | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 11 | 249 | X | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| *12 | 276 | X | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,932 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 910 | N | 910 | -0- | -0- | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| 05 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 06 | 553 | N | 553 | -0- | -0- | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 852 | -0- | -78 | -0- | 852 | 3 | | | N | -0- | | | | | -0- |
| 08 | 764 | N | 764 | -0- | -0- | -0- | 764 | 3 | | | N | -0- | | | | | -0- |
| 09 | 830 | N | 830 | -0- | -0- | -0- | 830 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 564 | -0- | -273 | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 639 | -0- | -111 | -0- | 639 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 535 | -0- | -333 | -0- | 535 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,708 TOTAL CONDENSATE PROD: -0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 35 | -0- | -89 | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 27 | -0- | -57 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 24 | -0- | -38 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 1 | -0- | -29 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 1 | -0- | -30 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 08 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 11 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 13 | -0- | -18 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 356 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 623 | N | 623 | -0- | -0- | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 02 | 564 | N | 564 | -0- | -0- | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 03 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 04 | 609 | N | 609 | -0- | -0- | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 383 | -0- | -20 | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 06 | 576 | N | 576 | -0- | -0- | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 07 | 563 | N | 563 | -0- | -0- | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 08 | 549 | N | 549 | -0- | -0- | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 09 | 555 | N | 555 | -0- | -0- | -0- | 555 | 3 | | | N | -0- | | | | | -0- |
| 10 | 596 | N | 596 | -0- | -0- | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 11 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| *12 | 740 | N | 740 | -0- | -0- | -0- | 740 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,888 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 544 | N | 544 | -0- | -0- | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 02 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 423 | -0- | -42 | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 448 | -0- | -92 | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 352 | -0- | -144 | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 06 | 453 | N | 453 | -0- | -0- | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 445 | -0- | -20 | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 08 | 433 | N | 433 | -0- | -0- | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 09 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 10 | 557 | N | 557 | -0- | -0- | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 11 | 560 | N | 560 | -0- | -0- | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| *12 | 565 | N | 565 | -0- | -0- | -0- | 565 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,734 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 787 | N | 787 | -0- | -0- | -0- | 787 | 3 | | | N | -0- | | | | | -0- |
| 02 | 687 | N | 687 | -0- | -0- | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 555 | -0- | -127 | -0- | 555 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 564 | -0- | -96 | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 653 | -0- | -29 | -0- | 653 | 3 | | | N | -0- | | | | | -0- |
| 06 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 07 | 743 | N | 743 | -0- | -0- | -0- | 743 | 3 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 565 | -0- | -86 | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 09 | 668 | N | 668 | -0- | -0- | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| 10 | 725 | N | 725 | -0- | -0- | -0- | 725 | 3 | | | N | -0- | | | | | -0- |
| 11 | 596 | N | 596 | -0- | -0- | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 561 | -0- | -121 | -0- | 561 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,693 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 327 | N | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 291 | -0- | -17 | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 291 | -0- | -50 | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 04 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 285 | -0- | -25 | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 06 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 07 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 08 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 317 | -0- | -13 | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 329 | -0- | -12 | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 302 | -0- | -28 | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 309 | -0- | -32 | -0- | 309 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,840 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 443 | -0- | -53 | -0- | 443 | 3 | | N | -0- | | | -0- |
| 02 | 421 | N | 421 | -0- | -0- | -0- | 421 | 3 | | N | -0- | | | -0- |
| 03 | 465 | N | 305 | -0- | -160 | -0- | 305 | 3 | | N | -0- | | | -0- |
| 04 | 431 | N | 431 | -0- | -0- | -0- | 431 | 3 | | N | -0- | | | -0- |
| 05 | 465 | N | 390 | -0- | -75 | -0- | 390 | 3 | | N | -0- | | | -0- |
| 06 | 523 | N | 523 | -0- | -0- | -0- | 523 | 3 | | N | -0- | | | -0- |
| 07 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | N | -0- | | | -0- |
| 08 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | N | -0- | | | -0- |
| 09 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | N | -0- | | | -0- |
| 10 | 527 | N | 496 | -0- | -31 | -0- | 496 | 3 | | N | -0- | | | -0- |
| 11 | 510 | N | 435 | -0- | -75 | -0- | 435 | 3 | | N | -0- | | | -0- |
| 12 | 527 | N | 365 | -0- | -162 | -0- | 365 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,408 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 716 | N | 716 | -0- | -0- | -0- | 716 | 3 | | N | -0- | | | -0- |
| 02 | 595 | N | 595 | -0- | -0- | -0- | 595 | 3 | | N | -0- | | | -0- |
| 03 | 568 | N | 568 | -0- | -0- | -0- | 568 | 3 | | N | -0- | | | -0- |
| 04 | 617 | N | 617 | -0- | -0- | -0- | 617 | 3 | | N | -0- | | | -0- |
| 05 | 558 | N | 525 | -0- | -33 | -0- | 525 | 3 | | N | -0- | | | -0- |
| 06 | 616 | N | 616 | -0- | -0- | -0- | 616 | 3 | | N | -0- | | | -0- |
| 07 | 610 | N | 610 | -0- | -0- | -0- | 610 | 3 | | N | -0- | | | -0- |
| 08 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | N | -0- | | | -0- |
| 09 | 569 | N | 569 | -0- | -0- | -0- | 569 | 3 | | N | -0- | | | -0- |
| 10 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | N | -0- | | | -0- |
| 11 | 599 | N | 599 | -0- | -0- | -0- | 599 | 3 | | N | -0- | | | -0- |
| *12 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,215 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | N | -0- | | | -0- |
| 02 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | N | -0- | | | -0- |
| 03 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | N | -0- | | | -0- |
| 04 | 150 | N | 149 | -0- | -1 | -0- | 149 | 3 | | N | -0- | | | -0- |
| 05 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | N | -0- | | | -0- |
| 06 | 150 | N | 149 | -0- | -1 | -0- | 149 | 3 | | N | -0- | | | -0- |
| 07 | 155 | N | 149 | -0- | -6 | -0- | 149 | 3 | | N | -0- | | | -0- |
| 08 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | N | -0- | | | -0- |
| 09 | 150 | N | 141 | -0- | -9 | -0- | 141 | 3 | | N | -0- | | | -0- |
| 10 | 155 | N | 151 | -0- | -4 | -0- | 151 | 3 | | N | -0- | | | -0- |
| 11 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | N | -0- | | | -0- |
| *12 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,815 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 02 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 03 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 04 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 172 | -0- | -14 | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 06 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 07 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 08 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 09 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 10 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 11 | 199 | N | 199 | -0- | -0- | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| *12 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,410 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 466 | N | 466 | -0- | -0- | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 02 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 03 | 410 | N | 410 | -0- | -0- | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 04 | 429 | N | 429 | -0- | -0- | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 05 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 06 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 07 | 422 | N | 422 | -0- | -0- | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 08 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 09 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 10 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 358 | -0- | -2 | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 322 | -0- | -50 | -0- | 322 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,856 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 02 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 297 | -0- | -3 | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 235 | -0- | -44 | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 06 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 274 | -0- | -36 | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 08 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 278 | -0- | -22 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 273 | -0- | -6 | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 11 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 207 | -0- | -72 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,281 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 584 | N | 584 | -0- | -0- | -0- | 584 | 3 | | | N | -0- | | | | | -0- |
| 02 | 432 | N | 432 | -0- | -0- | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 325 | -0- | -171 | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 458 | -0- | -22 | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 319 | -0- | -146 | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 06 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 07 | 797 | N | 797 | -0- | -0- | -0- | 797 | 3 | | | N | -0- | | | | | -0- |
| 08 | 510 | N | 510 | -0- | -0- | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 09 | 416 | N | 416 | -0- | -0- | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 356 | -0- | -140 | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 374 | -0- | -106 | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 404 | -0- | -30 | -0- | 404 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,322 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 545 | -0- | -13 | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 495 | -0- | -9 | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 500 | -0- | -58 | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 515 | -0- | -25 | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 540 | -0- | -18 | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 469 | -0- | -11 | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 07 | 571 | N | 571 | -0- | -0- | -0- | 571 | 3 | | | N | -0- | | | | | -0- |
| 08 | 546 | N | 546 | -0- | -0- | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 09 | 519 | N | 519 | -0- | -0- | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 530 | -0- | -28 | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 501 | -0- | -39 | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 505 | -0- | -22 | -0- | 505 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,236 TOTAL CONDENSATE PROD: -0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 429 | -0- | -5 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 383 | -0- | -9 | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 383 | -0- | -51 | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 04 | 508 | N | 508 | -0- | -0- | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 05 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 06 | 513 | N | 513 | -0- | -0- | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 422 | -0- | -105 | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 415 | -0- | -50 | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 395 | -0- | -115 | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 407 | -0- | -27 | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 389 | -0- | -1 | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 365 | -0- | -38 | -0- | 365 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,065 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 943 | N | 943 | -0- | -0- | -0- | 943 | 3 | | N | -0- | | | -0- |
| 02 | 845 | N | 845 | -0- | -0- | -0- | 845 | 3 | | N | -0- | | | -0- |
| 03 | 930 | N | 743 | -0- | -187 | -0- | 743 | 3 | | N | -0- | | | -0- |
| 04 | 900 | N | 740 | -0- | -160 | -0- | 740 | 3 | | N | -0- | | | -0- |
| 05 | 930 | N | 598 | -0- | -332 | -0- | 598 | 3 | | N | -0- | | | -0- |
| 06 | 896 | N | 896 | -0- | -0- | -0- | 896 | 3 | | N | -0- | | | -0- |
| 07 | 850 | N | 850 | -0- | -0- | -0- | 850 | 3 | | N | -0- | | | -0- |
| 08 | 831 | N | 831 | -0- | -0- | -0- | 831 | 3 | | N | -0- | | | -0- |
| 09 | 900 | N | 824 | -0- | -76 | -0- | 824 | 3 | | N | -0- | | | -0- |
| 10 | 837 | N | 824 | -0- | -13 | -0- | 824 | 3 | | N | -0- | | | -0- |
| 11 | 823 | N | 823 | -0- | -0- | -0- | 823 | 3 | | N | -0- | | | -0- |
| 12 | 837 | N | 834 | -0- | -3 | -0- | 834 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,751 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 152 | -0- | -3 | -0- | 152 | 3 | | N | -0- | | | -0- |
| 02 | 140 | N | 137 | -0- | -3 | -0- | 137 | 3 | | N | -0- | | | -0- |
| 03 | 155 | N | 108 | -0- | -47 | -0- | 108 | 3 | | N | -0- | | | -0- |
| 04 | 150 | N | 141 | -0- | -9 | -0- | 141 | 3 | | N | -0- | | | -0- |
| 05 | 155 | N | 82 | -0- | -73 | -0- | 82 | 3 | | N | -0- | | | -0- |
| 06 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | N | -0- | | | -0- |
| 07 | 155 | N | 55 | -0- | -100 | -0- | 55 | 3 | | N | -0- | | | -0- |
| 08 | 93 | N | 43 | -0- | -50 | -0- | 43 | 3 | | N | -0- | | | -0- |
| 09 | 150 | N | 59 | -0- | -91 | -0- | 59 | 3 | | N | -0- | | | -0- |
| 10 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | N | -0- | | | -0- |
| 11 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | N | -0- | | | -0- |
| *12 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,361 TOTAL CONDENSATE PROD: -0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 941 | N | 941 | -0- | -0- | -0- | 941 | 3 | | N | -0- | | | -0- |
| 02 | 915 | N | 915 | -0- | -0- | -0- | 915 | 3 | | N | -0- | | | -0- |
| 03 | 930 | N | 818 | -0- | -112 | -0- | 818 | 3 | | N | -0- | | | -0- |
| 04 | 900 | N | 605 | -0- | -295 | -0- | 605 | 3 | | N | -0- | | | -0- |
| 05 | 930 | N | 192 | -0- | -738 | -0- | 192 | 3 | | N | -0- | | | -0- |
| 06 | 877 | N | 877 | -0- | -0- | -0- | 877 | 3 | | N | -0- | | | -0- |
| 07 | 1105 | N | 1105 | -0- | -0- | -0- | 1105 | 3 | | N | -0- | | | -0- |
| 08 | 943 | N | 943 | -0- | -0- | -0- | 943 | 3 | | N | -0- | | | -0- |
| 09 | 870 | N | 749 | -0- | -121 | -0- | 749 | 3 | | N | -0- | | | -0- |
| 10 | 930 | N | 749 | -0- | -181 | -0- | 749 | 3 | | N | -0- | | | -0- |
| 11 | 900 | N | 690 | -0- | -210 | -0- | 690 | 3 | | N | -0- | | | -0- |
| 12 | 775 | N | 653 | -0- | -122 | -0- | 653 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,237 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | X | 1089 | -0- | -275 | -0- | 1089 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1232 | X | 1005 | -0- | -227 | -0- | 1005 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1364 | X | 898 | -0- | -466 | -0- | 898 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1455 | X | 1455 | -0- | -0- | -0- | 1455 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1116 | X | 989 | -0- | -127 | -0- | 989 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1355 | X | 1355 | -0- | -0- | -0- | 1355 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1519 | X | 1133 | -0- | -386 | -0- | 1133 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1519 | X | 1065 | -0- | -454 | -0- | 1065 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1470 | X | 1114 | -0- | -356 | -0- | 1114 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1395 | X | 878 | -0- | -517 | -0- | 878 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1350 | X | 1127 | -0- | -223 | -0- | 1127 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1147 | X | 900 | -0- | -247 | -0- | 900 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,008 TOTAL CONDENSATE PROD: -0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 222 | -0- | -2 | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 164 | -0- | -84 | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 04 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 204 | -0- | -44 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 06 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 07 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 08 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 09 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 10 | 302 | N | 302 | -0- | -0- | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 11 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 271 | -0- | -8 | -0- | 271 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,097 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 947 | N | 947 | -0- | -0- | -0- | 947 | 3 | | | N | -0- | | | | | -0- |
| 02 | 848 | N | 848 | -0- | -0- | -0- | 848 | 3 | | | N | -0- | | | | | -0- |
| 03 | 871 | N | 871 | -0- | -0- | -0- | 871 | 3 | | | N | -0- | | | | | -0- |
| 04 | 924 | N | 924 | -0- | -0- | -0- | 924 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 806 | -0- | -0- | -0- | 806 | 3 | | | N | -0- | | | | | -0- |
| 06 | 963 | N | 963 | -0- | -0- | -0- | 963 | 3 | | | N | -0- | | | | | -0- |
| 07 | 969 | N | 969 | -0- | -0- | -0- | 969 | 3 | | | N | -0- | | | | | -0- |
| 08 | 969 | N | 969 | -0- | -0- | -0- | 969 | 3 | | | N | -0- | | | | | -0- |
| 09 | 908 | N | 908 | -0- | -0- | -0- | 908 | 3 | | | N | -0- | | | | | -0- |
| 10 | 966 | N | 966 | -0- | -0- | -0- | 966 | 3 | | | N | -0- | | | | | -0- |
| 11 | 888 | N | 888 | -0- | -0- | -0- | 888 | 3 | | | N | -0- | | | | | -0- |
| *12 | 649 | N | 649 | -0- | -0- | -0- | 649 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,708 TOTAL CONDENSATE PROD: -0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 389 | -0- | -107 | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 02 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 03 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 361 | -0- | -29 | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 310 | -0- | -93 | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 06 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 343 | -0- | -29 | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 08 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 09 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 10 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 11 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,748 TOTAL CONDENSATE PROD: -0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 02 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| 03 | 668 | N | 668 | -0- | -0- | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| 04 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 05 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| 06 | 740 | N | 740 | -0- | -0- | -0- | 740 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 08 | 646 | N | 646 | -0- | -0- | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 09 | 478 | N | 478 | -0- | -0- | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 10 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 11 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| *12 | 671 | N | 671 | -0- | -0- | -0- | 671 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,551 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 106 | -0- | -6 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 03 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 110 | -0- | -10 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 62 | -0- | -62 | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 06 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 118 | -0- | -6 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 08 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 95 | -0- | -55 | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 123 | -0- | -1 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 100 | -0- | -20 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| *12 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,295 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 694 | -0- | -50 | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 02 | 675 | N | 675 | -0- | -0- | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 506 | -0- | -207 | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 04 | 786 | N | 786 | -0- | -0- | -0- | 786 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 574 | -0- | -170 | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 06 | 773 | N | 773 | -0- | -0- | -0- | 773 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 768 | -0- | -38 | -0- | 768 | 3 | | | N | -0- | | | | | -0- |
| 08 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 632 | -0- | -148 | -0- | 632 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 587 | -0- | -188 | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 514 | -0- | -206 | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 591 | -0- | -60 | -0- | 591 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,850 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 511 | N | 511 | -0- | -0- | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 02 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 354 | -0- | -173 | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 04 | 529 | N | 529 | -0- | -0- | -0- | 529 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 362 | -0- | -134 | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 06 | 538 | N | 538 | -0- | -0- | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 531 | -0- | -27 | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 08 | 503 | N | 503 | -0- | -0- | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 488 | -0- | -52 | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 461 | -0- | -66 | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 477 | -0- | -3 | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| *12 | 504 | N | 504 | -0- | -0- | -0- | 504 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,719 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 856 | N | 856 | -0- | -0- | -0- | 856 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 605 | -0- | -67 | -0- | 605 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 647 | -0- | -97 | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 04 | 767 | N | 767 | -0- | -0- | -0- | 767 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 435 | -0- | -247 | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 06 | 865 | N | 865 | -0- | -0- | -0- | 865 | 3 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 689 | -0- | -55 | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 682 | -0- | -0- | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 09 | 821 | N | 821 | -0- | -0- | -0- | 821 | 3 | | | N | -0- | | | | | -0- |
| 10 | 810 | N | 810 | -0- | -0- | -0- | 810 | 3 | | | N | -0- | | | | | -0- |
| 11 | 668 | N | 668 | -0- | -0- | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| *12 | 916 | N | 916 | -0- | -0- | -0- | 916 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,761 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 713 | -0- | -124 | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 02 | 675 | N | 675 | -0- | -0- | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 589 | -0- | -124 | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 04 | 778 | N | 778 | -0- | -0- | -0- | 778 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 622 | -0- | -122 | -0- | 622 | 3 | | | N | -0- | | | | | -0- |
| 06 | 815 | N | 815 | -0- | -0- | -0- | 815 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 669 | -0- | -137 | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 506 | -0- | -114 | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 689 | -0- | -121 | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 10 | 757 | N | 757 | -0- | -0- | -0- | 757 | 3 | | | N | -0- | | | | | -0- |
| 11 | 801 | N | 801 | -0- | -0- | -0- | 801 | 3 | | | N | -0- | | | | | -0- |
| *12 | 774 | N | 774 | -0- | -0- | -0- | 774 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,388 TOTAL CONDENSATE PROD: -0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 482 | -0- | -45 | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 462 | -0- | -14 | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 363 | -0- | -133 | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 461 | -0- | -19 | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 303 | -0- | -224 | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 06 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 453 | -0- | -12 | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 08 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 409 | -0- | -101 | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 402 | -0- | -63 | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 363 | -0- | -57 | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| *12 | 505 | N | 505 | -0- | -0- | -0- | 505 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,129 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1928 | -0- | -56 | -0- | 1928 | 3 | | N | -0- | | | -0- |
| 02 | 1792 | N | 1775 | -0- | -17 | -0- | 1775 | 3 | | N | -0- | | | -0- |
| 03 | 1556 | N | 1556 | -0- | -0- | -0- | 1556 | 3 | | N | -0- | | | -0- |
| 04 | 1947 | N | 1947 | -0- | -0- | -0- | 1947 | 3 | | N | -0- | | | -0- |
| 05 | 1953 | N | 1646 | -0- | -307 | -0- | 1646 | 3 | | N | -0- | | | -0- |
| 06 | 1929 | N | 1929 | -0- | -0- | -0- | 1929 | 3 | | N | -0- | | | -0- |
| 07 | 1984 | N | 1976 | -0- | -8 | -0- | 1976 | 3 | | N | -0- | | | -0- |
| 08 | 1921 | N | 1921 | -0- | -0- | -0- | 1921 | 3 | | N | -0- | | | -0- |
| 09 | 1920 | N | 1879 | -0- | -41 | -0- | 1879 | 3 | | N | -0- | | | -0- |
| 10 | 1984 | N | 1931 | -0- | -53 | -0- | 1931 | 3 | | N | -0- | | | -0- |
| 11 | 1911 | N | 1911 | -0- | -0- | -0- | 1911 | 3 | | N | -0- | | | -0- |
| 12 | 1953 | N | 1895 | -0- | -58 | -0- | 1895 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 22,294 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 822 | -0- | -108 | -0- | 822 | 3 | | N | -0- | | | -0- |
| 02 | 840 | N | 829 | -0- | -11 | -0- | 829 | 3 | | N | -0- | | | -0- |
| 03 | 1120 | N | 1120 | -0- | -0- | -0- | 1120 | 3 | | N | -0- | | | -0- |
| 04 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 3 | | N | -0- | | | -0- |
| 05 | 1004 | N | 1004 | -0- | -0- | -0- | 1004 | 3 | | N | -0- | | | -0- |
| 06 | 1080 | N | 1026 | -0- | -54 | -0- | 1026 | 3 | | N | -0- | | | -0- |
| 07 | 1147 | N | 1070 | -0- | -77 | -0- | 1070 | 3 | | N | -0- | | | -0- |
| 08 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 3 | | N | -0- | | | -0- |
| 09 | 1020 | N | 966 | -0- | -54 | -0- | 966 | 3 | | N | -0- | | | -0- |
| 10 | 1085 | N | 935 | -0- | -150 | -0- | 935 | 3 | | N | -0- | | | -0- |
| 11 | 990 | N | 581 | -0- | -409 | -0- | 581 | 3 | | N | -0- | | | -0- |
| 12 | 992 | N | 601 | -0- | -391 | -0- | 601 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,097 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 116 | -0- | -70 | -0- | 116 | 3 | | N | -0- | | | -0- |
| 02 | 112 | N | 109 | -0- | -3 | -0- | 109 | 3 | | N | -0- | | | -0- |
| 03 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | N | -0- | | | -0- |
| 04 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | N | -0- | | | -0- |
| 05 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | N | -0- | | | -0- |
| 06 | 120 | N | 108 | -0- | -12 | -0- | 108 | 3 | | N | -0- | | | -0- |
| 07 | 124 | N | 83 | -0- | -41 | -0- | 83 | 3 | | N | -0- | | | -0- |
| 08 | 124 | N | 69 | -0- | -55 | -0- | 69 | 3 | | N | -0- | | | -0- |
| 09 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | N | -0- | | | -0- |
| 10 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | N | -0- | | | -0- |
| 11 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | N | -0- | | | -0- |
| 12 | 155 | N | 100 | -0- | -55 | -0- | 100 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,311 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 482 | -0- | -76 | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 433 | -0- | -127 | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 03 | 541 | N | 541 | -0- | -0- | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 04 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 234 | -0- | -231 | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 306 | -0- | -204 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 241 | -0- | -379 | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 08 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 207 | -0- | -93 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 227 | -0- | -21 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 154 | -0- | -146 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 203 | -0- | -14 | -0- | 203 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,935 TOTAL CONDENSATE PROD: -0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 797 | -0- | -9 | -0- | 797 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 707 | -0- | -21 | -0- | 707 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 712 | -0- | -63 | -0- | 712 | 3 | | | N | -0- | | | | | -0- |
| 04 | 784 | N | 784 | -0- | -0- | -0- | 784 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 447 | -0- | -328 | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 06 | 874 | N | 874 | -0- | -0- | -0- | 874 | 3 | | | N | -0- | | | | | -0- |
| 07 | 841 | N | 841 | -0- | -0- | -0- | 841 | 3 | | | N | -0- | | | | | -0- |
| 08 | 800 | N | 800 | -0- | -0- | -0- | 800 | 3 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 744 | -0- | -36 | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 791 | -0- | -15 | -0- | 791 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 750 | -0- | -30 | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 765 | -0- | -10 | -0- | 765 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,012 TOTAL CONDENSATE PROD: -0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 445 | -0- | -20 | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 380 | -0- | -68 | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 405 | -0- | -91 | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 04 | 487 | N | 487 | -0- | -0- | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 226 | -0- | -208 | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 374 | -0- | -16 | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 07 | 505 | N | 505 | -0- | -0- | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 08 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 09 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 464 | -0- | -32 | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 400 | -0- | -50 | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 392 | -0- | -42 | -0- | 392 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,953 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 464 | -0- | -1 | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 02 | 416 | N | 416 | -0- | -0- | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 413 | -0- | -21 | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 354 | -0- | -111 | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 440 | -0- | -25 | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 08 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 403 | -0- | -47 | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 428 | -0- | -6 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 359 | -0- | -31 | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 386 | -0- | -17 | -0- | 386 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,962 TOTAL CONDENSATE PROD: -0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 541 | -0- | -17 | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 453 | -0- | -23 | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 506 | -0- | -21 | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 494 | -0- | -16 | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 06 | 502 | N | 502 | -0- | -0- | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 440 | -0- | -56 | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 460 | -0- | -36 | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 499 | -0- | -11 | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 10 | 455 | N | 455 | -0- | -0- | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 11 | 457 | N | 457 | -0- | -0- | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 392 | -0- | -135 | -0- | 392 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,695 TOTAL CONDENSATE PROD: -0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 453 | -0- | -23 | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 446 | -0- | -50 | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 476 | -0- | -34 | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 357 | -0- | -139 | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 398 | -0- | -22 | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 439 | -0- | -57 | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 08 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 354 | -0- | -36 | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 353 | -0- | -81 | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 329 | -0- | -91 | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| *12 | 539 | N | 539 | -0- | -0- | -0- | 539 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,091 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1010 | X | 1010 | -0- | -0- | -0- | 1010 | 3 | | N | -0- | | | -0- |
| 02 | 920 | X | 920 | -0- | -0- | -0- | 920 | 3 | | N | -0- | | | -0- |
| 03 | 954 | X | 954 | -0- | -0- | -0- | 954 | 3 | | N | -0- | | | -0- |
| 04 | 990 | X | 973 | -0- | -17 | -0- | 973 | 3 | | N | -0- | | | -0- |
| 05 | 1023 | X | 940 | -0- | -83 | -0- | 940 | 3 | | N | -0- | | | -0- |
| 06 | 990 | X | 930 | -0- | -60 | -0- | 930 | 3 | | N | -0- | | | -0- |
| 07 | 1023 | X | 941 | -0- | -82 | -0- | 941 | 3 | | N | -0- | | | -0- |
| 08 | 992 | X | 915 | -0- | -77 | -0- | 915 | 3 | | N | -0- | | | -0- |
| 09 | 960 | X | 897 | -0- | -63 | -0- | 897 | 3 | | N | -0- | | | -0- |
| 10 | 961 | X | 898 | -0- | -63 | -0- | 898 | 3 | | N | -0- | | | -0- |
| 11 | 930 | X | 733 | -0- | -197 | -0- | 733 | 3 | | N | -0- | | | -0- |
| 12 | 930 | X | 650 | -0- | -280 | -0- | 650 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,761 TOTAL CONDENSATE PROD: -0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 3 | | N | -0- | | | -0- |
| 02 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 3 | | N | -0- | | | -0- |
| 03 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 3 | | N | -0- | | | -0- |
| 04 | 1195 | N | 1195 | -0- | -0- | -0- | 1195 | 3 | | N | -0- | | | -0- |
| 05 | 824 | N | 824 | -0- | -0- | -0- | 824 | 3 | | N | -0- | | | -0- |
| 06 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 3 | | N | -0- | | | -0- |
| 07 | 613 | N | 613 | -0- | -0- | -0- | 613 | 3 | | N | -0- | | | -0- |
| 08 | 465 | N | 340 | -0- | -125 | -0- | 340 | 3 | | N | -0- | | | -0- |
| 09 | 813 | N | 813 | -0- | -0- | -0- | 813 | 3 | | N | -0- | | | -0- |
| 10 | 693 | N | 693 | -0- | -0- | -0- | 693 | 3 | | N | -0- | | | -0- |
| 11 | 851 | N | 851 | -0- | -0- | -0- | 851 | 3 | | N | -0- | | | -0- |
| *12 | 838 | N | 838 | -0- | -0- | -0- | 838 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,554 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | X | 1004 | -0- | -81 | -0- | 1004 | 3 | | N | -0- | | | -0- |
| 02 | 980 | X | 891 | -0- | -89 | -0- | 891 | 3 | | N | -0- | | | -0- |
| 03 | 1085 | X | 724 | -0- | -361 | -0- | 724 | 3 | | N | -0- | | | -0- |
| 04 | 1020 | X | 1002 | -0- | -18 | -0- | 1002 | 3 | | N | -0- | | | -0- |
| 05 | 1054 | X | 767 | -0- | -287 | -0- | 767 | 3 | | N | -0- | | | -0- |
| 06 | 1026 | X | 1026 | -0- | -0- | -0- | 1026 | 3 | | N | -0- | | | -0- |
| 07 | 1023 | X | 972 | -0- | -51 | -0- | 972 | 3 | | N | -0- | | | -0- |
| 08 | 1023 | X | 945 | -0- | -78 | -0- | 945 | 3 | | N | -0- | | | -0- |
| 09 | 1020 | X | 899 | -0- | -121 | -0- | 899 | 3 | | N | -0- | | | -0- |
| 10 | 1054 | X | 929 | -0- | -125 | -0- | 929 | 3 | | N | -0- | | | -0- |
| 11 | 1020 | X | 930 | -0- | -90 | -0- | 930 | 3 | | N | -0- | | | -0- |
| 12 | 961 | X | 961 | -0- | -0- | -0- | 961 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,050 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 347 | -0- | -25 | -0- | 347 | 3 | | N | -0- | | | -0- |
| 02 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | N | -0- | | | -0- |
| 03 | 372 | N | 321 | -0- | -51 | -0- | 321 | 3 | | N | -0- | | | -0- |
| 04 | 330 | N | 314 | -0- | -16 | -0- | 314 | 3 | | N | -0- | | | -0- |
| 05 | 372 | N | 303 | -0- | -69 | -0- | 303 | 3 | | N | -0- | | | -0- |
| 06 | 300 | N | 292 | -0- | -8 | -0- | 292 | 3 | | N | -0- | | | -0- |
| 07 | 310 | N | 284 | -0- | -26 | -0- | 284 | 3 | | N | -0- | | | -0- |
| 08 | 310 | N | 271 | -0- | -39 | -0- | 271 | 3 | | N | -0- | | | -0- |
| 09 | 300 | N | 242 | -0- | -58 | -0- | 242 | 3 | | N | -0- | | | -0- |
| 10 | 279 | N | 270 | -0- | -9 | -0- | 270 | 3 | | N | -0- | | | -0- |
| 11 | 270 | N | 242 | -0- | -28 | -0- | 242 | 3 | | N | -0- | | | -0- |
| 12 | 248 | N | 239 | -0- | -9 | -0- | 239 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,498 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 535 | -0- | -54 | -0- | 535 | 3 | | N | -0- | | | -0- |
| 02 | 476 | N | 467 | -0- | -9 | -0- | 467 | 3 | | N | -0- | | | -0- |
| 03 | 527 | N | 409 | -0- | -118 | -0- | 409 | 3 | | N | -0- | | | -0- |
| 04 | 527 | N | 527 | -0- | -0- | -0- | 527 | 3 | | N | -0- | | | -0- |
| 05 | 527 | N | 322 | -0- | -205 | -0- | 322 | 3 | | N | -0- | | | -0- |
| 06 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | N | -0- | | | -0- |
| 07 | 558 | N | 531 | -0- | -27 | -0- | 531 | 3 | | N | -0- | | | -0- |
| 08 | 501 | N | 501 | -0- | -0- | -0- | 501 | 3 | | N | -0- | | | -0- |
| 09 | 540 | N | 470 | -0- | -70 | -0- | 470 | 3 | | N | -0- | | | -0- |
| 10 | 527 | N | 497 | -0- | -30 | -0- | 497 | 3 | | N | -0- | | | -0- |
| 11 | 480 | N | 458 | -0- | -22 | -0- | 458 | 3 | | N | -0- | | | -0- |
| 12 | 496 | N | 418 | -0- | -78 | -0- | 418 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,680 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1116 | -0- | -62 | -0- | 1116 | 3 | | N | -0- | | | -0- |
| 02 | 1008 | N | 961 | -0- | -47 | -0- | 961 | 3 | | N | -0- | | | -0- |
| 03 | 1116 | N | 1062 | -0- | -54 | -0- | 1062 | 3 | | N | -0- | | | -0- |
| 04 | 1095 | N | 1095 | -0- | -0- | -0- | 1095 | 3 | | N | -0- | | | -0- |
| 05 | 1167 | N | 1167 | -0- | -0- | -0- | 1167 | 3 | | N | -0- | | | -0- |
| 06 | 1162 | N | 1162 | -0- | -0- | -0- | 1162 | 3 | | N | -0- | | | -0- |
| 07 | 1147 | N | 1140 | -0- | -7 | -0- | 1140 | 3 | | N | -0- | | | -0- |
| 08 | 1178 | N | 1125 | -0- | -53 | -0- | 1125 | 3 | | N | -0- | | | -0- |
| 09 | 1170 | N | 1085 | -0- | -85 | -0- | 1085 | 3 | | N | -0- | | | -0- |
| 10 | 1147 | N | 1090 | -0- | -57 | -0- | 1090 | 3 | | N | -0- | | | -0- |
| 11 | 1080 | N | 988 | -0- | -92 | -0- | 988 | 3 | | N | -0- | | | -0- |
| 12 | 1116 | N | 1005 | -0- | -111 | -0- | 1005 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,996 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 631 | -0- | -454 | -0- | 631 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 773 | -0- | -281 | -0- | 773 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1120 | N | 1120 | -0- | -0- | -0- | 1120 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1178 | N | 731 | -0- | -447 | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1130 | N | 1130 | -0- | -0- | -0- | 1130 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1077 | -0- | -70 | -0- | 1077 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 985 | -0- | -155 | -0- | 985 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1013 | -0- | -72 | -0- | 1013 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 952 | -0- | -38 | -0- | 952 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 1003 | -0- | -20 | -0- | 1003 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,523 TOTAL CONDENSATE PROD: -0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | X | 419 | -0- | -108 | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | X | 355 | -0- | -9 | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | X | 389 | -0- | -45 | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 04 | 474 | X | 474 | -0- | -0- | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | X | 286 | -0- | -148 | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | X | 417 | -0- | -3 | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | X | 300 | -0- | -196 | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | X | 302 | -0- | -194 | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | X | 265 | -0- | -215 | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | X | 257 | -0- | -177 | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | X | 239 | -0- | -181 | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | X | 254 | -0- | -56 | -0- | 254 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,957 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 23 | -0- | -5 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 03 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 04 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 05 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 47 | -0- | -13 | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 07 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 74 | -0- | -19 | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 09 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 10 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 11 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 49 | -0- | -13 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 678 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1081 | N | 1081 | -0- | -0- | -0- | 1081 | 3 | | | N | -0- | | | | | -0- |
| 02 | 831 | N | 831 | -0- | -0- | -0- | 831 | 3 | | | N | -0- | | | | | -0- |
| 03 | 741 | N | 741 | -0- | -0- | -0- | 741 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | 827 | -0- | -223 | -0- | 827 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 760 | -0- | -170 | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| 06 | 860 | N | 860 | -0- | -0- | -0- | 860 | 3 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 462 | -0- | -406 | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 689 | -0- | -86 | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 572 | -0- | -298 | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 10 | 531 | N | 531 | -0- | -0- | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 511 | -0- | -149 | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 572 | -0- | -17 | -0- | 572 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,437 TOTAL CONDENSATE PROD: -0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 868 | -0- | -0- | -0- | 868 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 783 | -0- | -1 | -0- | 783 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 658 | -0- | -210 | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 04 | 894 | N | 894 | -0- | -0- | -0- | 894 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 774 | -0- | -94 | -0- | 774 | 3 | | | N | -0- | | | | | -0- |
| 06 | 924 | N | 924 | -0- | -0- | -0- | 924 | 3 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 896 | -0- | -34 | -0- | 896 | 3 | | | N | -0- | | | | | -0- |
| 08 | 789 | N | 789 | -0- | -0- | -0- | 789 | 3 | | | N | -0- | | | | | -0- |
| 09 | 930 | N | 819 | -0- | -111 | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 880 | -0- | -19 | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 623 | -0- | -127 | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1082 | N | 1082 | -0- | -0- | -0- | 1082 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,990 TOTAL CONDENSATE PROD: -0-

CLEGG "83" WELL #: 6 RRCID -> 185779 COMPL. DATE 10/04/2001 TOTAL DEPTH 6998 PERF. 5681 - 6250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 02 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 03 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 04 | 359 | N | 359 | -0- | -0- | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 05 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 06 | 388 | N | 388 | -0- | -0- | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 07 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 08 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 09 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 10 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 11 | 324 | N | 324 | -0- | -0- | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| *12 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,169 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 574 | -0- | -14 | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 622 | -0- | -60 | -0- | 622 | 3 | | | N | -0- | | | | | -0- |
| 04 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 584 | -0- | -67 | -0- | 584 | 3 | | | N | -0- | | | | | -0- |
| 06 | 677 | N | 677 | -0- | -0- | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 636 | -0- | -77 | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| 08 | 617 | N | 617 | -0- | -0- | -0- | 617 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 522 | -0- | -168 | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 615 | -0- | -36 | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 576 | -0- | -24 | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| *12 | 616 | N | 616 | -0- | -0- | -0- | 616 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,379 TOTAL CONDENSATE PROD: -0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 677 | N | 677 | -0- | -0- | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 617 | -0- | -111 | -0- | 617 | 3 | | | N | -0- | | | | | -0- |
| 03 | 825 | N | 825 | -0- | -0- | -0- | 825 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1248 | N | 1248 | -0- | -0- | -0- | 1248 | 3 | | | N | -0- | | | | | -0- |
| 05 | 977 | N | 977 | -0- | -0- | -0- | 977 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1209 | N | 1209 | -0- | -0- | -0- | 1209 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1172 | N | 1172 | -0- | -0- | -0- | 1172 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1150 | N | 1150 | -0- | -0- | -0- | 1150 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1161 | N | 1161 | -0- | -0- | -0- | 1161 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1117 | N | 1117 | -0- | -0- | -0- | 1117 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 611 | -0- | -257 | -0- | 611 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,886 TOTAL CONDENSATE PROD: -0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 02 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 106 | -0- | -18 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 04 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 123 | -0- | -1 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 06 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 07 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 117 | -0- | -7 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 83 | -0- | -37 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 30 | -0- | -94 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 11 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| *12 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,395 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 472 | -0- | -117 | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 364 | -0- | -56 | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 337 | -0- | -159 | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 315 | -0- | -135 | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 389 | -0- | -14 | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 06 | 679 | N | 679 | -0- | -0- | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 07 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 362 | -0- | -41 | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 311 | -0- | -349 | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 10 | 736 | N | 736 | -0- | -0- | -0- | 736 | 3 | | | N | -0- | | | | | -0- |
| 11 | 619 | N | 619 | -0- | -0- | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| *12 | 613 | N | 613 | -0- | -0- | -0- | 613 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,791 TOTAL CONDENSATE PROD: -0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 482 | -0- | -50 | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 499 | -0- | -59 | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 04 | 606 | N | 606 | -0- | -0- | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 05 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 06 | 532 | N | 532 | -0- | -0- | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 548 | -0- | -72 | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 08 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 476 | -0- | -64 | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 447 | -0- | -111 | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 11 | 726 | N | 726 | -0- | -0- | -0- | 726 | 3 | | | N | -0- | | | | | -0- |
| *12 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,506 TOTAL CONDENSATE PROD: -0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 427 | -0- | -7 | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 369 | -0- | -23 | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 361 | -0- | -135 | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 382 | -0- | -38 | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 339 | -0- | -64 | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 06 | 401 | N | 401 | -0- | -0- | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 398 | -0- | -5 | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 08 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 373 | -0- | -17 | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 402 | -0- | -1 | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 376 | -0- | -14 | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| *12 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,601 TOTAL CONDENSATE PROD: -0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 3 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 912 | -0- | -40 | -0- | 912 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 852 | -0- | -202 | -0- | 852 | 3 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 981 | -0- | -9 | -0- | 981 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 769 | -0- | -254 | -0- | 769 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1031 | N | 1031 | -0- | -0- | -0- | 1031 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 838 | -0- | -185 | -0- | 838 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1119 | N | 1119 | -0- | -0- | -0- | 1119 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1020 | N | 966 | -0- | -54 | -0- | 966 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 771 | -0- | -66 | -0- | 771 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 980 | -0- | -100 | -0- | 980 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 973 | -0- | -19 | -0- | 973 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,219 TOTAL CONDENSATE PROD: -0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 876 | -0- | -54 | -0- | 876 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 809 | -0- | -31 | -0- | 809 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 696 | -0- | -172 | -0- | 696 | 3 | | | N | -0- | | | | | -0- |
| 04 | 998 | N | 998 | -0- | -0- | -0- | 998 | 3 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 740 | -0- | -159 | -0- | 740 | 3 | | | N | -0- | | | | | -0- |
| 06 | 999 | N | 999 | -0- | -0- | -0- | 999 | 3 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 896 | -0- | -34 | -0- | 896 | 3 | | | N | -0- | | | | | -0- |
| 08 | 864 | N | 864 | -0- | -0- | -0- | 864 | 3 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 808 | -0- | -92 | -0- | 808 | 3 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 598 | -0- | -301 | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 765 | -0- | -75 | -0- | 765 | 3 | | | N | -0- | | | | | -0- |
| *12 | 909 | N | 909 | -0- | -0- | -0- | 909 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,958 TOTAL CONDENSATE PROD: -0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 480 | -0- | -109 | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 02 | 487 | N | 487 | -0- | -0- | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 314 | -0- | -182 | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 398 | -0- | -52 | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 205 | -0- | -322 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 06 | 547 | N | 547 | -0- | -0- | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 07 | 448 | N | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 08 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 09 | 585 | N | 585 | -0- | -0- | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| 10 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 11 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 434 | -0- | -186 | -0- | 434 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,191 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 02 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 150 | -0- | -67 | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 202 | -0- | -8 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 197 | -0- | -51 | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 06 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 209 | -0- | -8 | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 08 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 204 | -0- | -6 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 216 | -0- | -1 | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 11 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 212 | -0- | -5 | -0- | 212 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,465 TOTAL CONDENSATE PROD: -0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 925 | N | 925 | -0- | -0- | -0- | 925 | 3 | | | N | -0- | | | | | -0- |
| 02 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 612 | -0- | -132 | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 04 | 900 | N | 372 | -0- | -528 | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 406 | -0- | -276 | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 435 | -0- | -165 | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 07 | 637 | N | 637 | -0- | -0- | -0- | 637 | 3 | | | N | -0- | | | | | -0- |
| 08 | 597 | N | 597 | -0- | -0- | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 09 | 583 | N | 583 | -0- | -0- | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 242 | -0- | -409 | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 530 | -0- | -40 | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| *12 | 663 | N | 663 | -0- | -0- | -0- | 663 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,610 TOTAL CONDENSATE PROD: -0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | X | 964 | -0- | -28 | -0- | 964 | 3 | | | N | -0- | | | | | -0- |
| 02 | 896 | X | 860 | -0- | -36 | -0- | 860 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | X | 849 | -0- | -143 | -0- | 849 | 3 | | | N | -0- | | | | | -0- |
| 04 | 963 | X | 963 | -0- | -0- | -0- | 963 | 3 | | | N | -0- | | | | | -0- |
| 05 | 961 | X | 835 | -0- | -126 | -0- | 835 | 3 | | | N | -0- | | | | | -0- |
| 06 | 942 | X | 942 | -0- | -0- | -0- | 942 | 3 | | | N | -0- | | | | | -0- |
| 07 | 992 | X | 944 | -0- | -48 | -0- | 944 | 3 | | | N | -0- | | | | | -0- |
| 08 | 992 | X | 920 | -0- | -72 | -0- | 920 | 3 | | | N | -0- | | | | | -0- |
| 09 | 960 | X | 894 | -0- | -66 | -0- | 894 | 3 | | | N | -0- | | | | | -0- |
| 10 | 961 | X | 880 | -0- | -81 | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 11 | 930 | X | 823 | -0- | -107 | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | X | 734 | -0- | -196 | -0- | 734 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,608 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 588 | N | 588 | -0- | -0- | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 02 | 587 | N | 587 | -0- | -0- | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 03 | 613 | N | 613 | -0- | -0- | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 04 | 615 | N | 615 | -0- | -0- | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 05 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 06 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 07 | 667 | N | 667 | -0- | -0- | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| 08 | 679 | N | 679 | -0- | -0- | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 09 | 590 | N | 590 | -0- | -0- | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 10 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 11 | 550 | N | 550 | -0- | -0- | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| *12 | 553 | N | 553 | -0- | -0- | -0- | 553 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,924 TOTAL CONDENSATE PROD: -0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 684 | -0- | -60 | -0- | 684 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 445 | -0- | -143 | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 457 | -0- | -349 | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 04 | 827 | N | 827 | -0- | -0- | -0- | 827 | 3 | | | N | -0- | | | | | -0- |
| 05 | 680 | N | 680 | -0- | -0- | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 06 | 829 | N | 829 | -0- | -0- | -0- | 829 | 3 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 747 | -0- | -121 | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 744 | -0- | -0- | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 664 | -0- | -176 | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 10 | 788 | N | 788 | -0- | -0- | -0- | 788 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 708 | -0- | -12 | -0- | 708 | 3 | | | N | -0- | | | | | -0- |
| *12 | 726 | N | 726 | -0- | -0- | -0- | 726 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,299 TOTAL CONDENSATE PROD: -0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1274 | X | 1274 | -0- | -0- | -0- | 1274 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1159 | X | 1159 | -0- | -0- | -0- | 1159 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1240 | X | 984 | -0- | -256 | -0- | 984 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1230 | X | 870 | -0- | -360 | -0- | 870 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1271 | X | 1082 | -0- | -189 | -0- | 1082 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1230 | X | 1128 | -0- | -102 | -0- | 1128 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1341 | X | 1341 | -0- | -0- | -0- | 1341 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1251 | X | 1251 | -0- | -0- | -0- | 1251 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1140 | X | 1123 | -0- | -17 | -0- | 1123 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1333 | X | 1102 | -0- | -231 | -0- | 1102 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1290 | X | 1065 | -0- | -225 | -0- | 1065 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1333 | X | 1053 | -0- | -280 | -0- | 1053 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,432 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 707 | -0- | -6 | -0- | 707 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 608 | -0- | -36 | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 540 | -0- | -142 | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 04 | 761 | N | 761 | -0- | -0- | -0- | 761 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 571 | -0- | -111 | -0- | 571 | 3 | | | N | -0- | | | | | -0- |
| 06 | 728 | N | 728 | -0- | -0- | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 724 | -0- | -51 | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 08 | 717 | N | 717 | -0- | -0- | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 694 | -0- | -26 | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 10 | 741 | N | 741 | -0- | -0- | -0- | 741 | 3 | | | N | -0- | | | | | -0- |
| 11 | 707 | N | 707 | -0- | -0- | -0- | 707 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 711 | -0- | -2 | -0- | 711 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,209 TOTAL CONDENSATE PROD: -0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 859 | -0- | -40 | -0- | 859 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 772 | -0- | -12 | -0- | 772 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 780 | -0- | -88 | -0- | 780 | 3 | | | N | -0- | | | | | -0- |
| 04 | 843 | N | 843 | -0- | -0- | -0- | 843 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 729 | -0- | -139 | -0- | 729 | 3 | | | N | -0- | | | | | -0- |
| 06 | 876 | N | 876 | -0- | -0- | -0- | 876 | 3 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 848 | -0- | -20 | -0- | 848 | 3 | | | N | -0- | | | | | -0- |
| 08 | 819 | N | 819 | -0- | -0- | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 733 | -0- | -137 | -0- | 733 | 3 | | | N | -0- | | | | | -0- |
| 10 | 874 | N | 874 | -0- | -0- | -0- | 874 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 757 | -0- | -23 | -0- | 757 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 728 | -0- | -16 | -0- | 728 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,618 TOTAL CONDENSATE PROD: -0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 965 | N | 965 | -0- | -0- | -0- | 965 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 852 | -0- | -16 | -0- | 852 | 3 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 799 | -0- | -162 | -0- | 799 | 3 | | | N | -0- | | | | | -0- |
| 04 | 952 | N | 952 | -0- | -0- | -0- | 952 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 785 | -0- | -145 | -0- | 785 | 3 | | | N | -0- | | | | | -0- |
| 06 | 973 | N | 973 | -0- | -0- | -0- | 973 | 3 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 904 | -0- | -88 | -0- | 904 | 3 | | | N | -0- | | | | | -0- |
| 08 | 877 | N | 877 | -0- | -0- | -0- | 877 | 3 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 843 | -0- | -117 | -0- | 843 | 3 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 878 | -0- | -21 | -0- | 878 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 729 | -0- | -111 | -0- | 729 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 779 | -0- | -89 | -0- | 779 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,336 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 694 | N | 694 | -0- | -0- | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 02 | 646 | N | 646 | -0- | -0- | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 518 | -0- | -71 | -0- | 518 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 580 | -0- | -80 | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 495 | -0- | -218 | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 06 | 576 | N | 576 | -0- | -0- | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 578 | -0- | -11 | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 08 | 592 | N | 592 | -0- | -0- | -0- | 592 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 533 | -0- | -37 | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 497 | -0- | -92 | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 527 | -0- | -43 | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| *12 | 564 | N | 564 | -0- | -0- | -0- | 564 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,800 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | X | 1190 | -0- | -236 | -0- | 1190 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1288 | X | 1108 | -0- | -180 | -0- | 1108 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1209 | X | 1004 | -0- | -205 | -0- | 1004 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1170 | X | 1146 | -0- | -24 | -0- | 1146 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1240 | X | 1150 | -0- | -90 | -0- | 1150 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1265 | X | 1265 | -0- | -0- | -0- | 1265 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1325 | X | 1325 | -0- | -0- | -0- | 1325 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1199 | X | 1199 | -0- | -0- | -0- | 1199 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1260 | X | 1237 | -0- | -23 | -0- | 1237 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1333 | X | 1291 | -0- | -42 | -0- | 1291 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1290 | X | 1235 | -0- | -55 | -0- | 1235 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1333 | X | 1191 | -0- | -142 | -0- | 1191 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,341 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 409 | -0- | -25 | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 348 | -0- | -16 | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 338 | -0- | -65 | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 322 | -0- | -68 | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 326 | -0- | -46 | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 322 | -0- | -8 | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 328 | -0- | -13 | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 08 | 359 | N | 359 | -0- | -0- | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 299 | -0- | -31 | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 304 | -0- | -37 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 304 | -0- | -56 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| *12 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,017 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 547 | N | 547 | -0- | -0- | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 3 | | | N | -0- | | | | | -0- |
| 03 | 877 | N | 877 | -0- | -0- | -0- | 877 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1123 | N | 1123 | -0- | -0- | -0- | 1123 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1116 | N | 776 | -0- | -340 | -0- | 776 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1020 | N | 1020 | -0- | -0- | -0- | 1020 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1162 | N | 1162 | -0- | -0- | -0- | 1162 | 3 | | | N | -0- | | | | | -0- |
| 08 | 940 | N | 940 | -0- | -0- | -0- | 940 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1020 | N | 794 | -0- | -226 | -0- | 794 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 638 | -0- | -509 | -0- | 638 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 689 | -0- | -211 | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| *12 | 977 | N | 977 | -0- | -0- | -0- | 977 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,548 TOTAL CONDENSATE PROD: -0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2749 | N | 2749 | -0- | -0- | -0- | 2749 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1921 | N | 1921 | -0- | -0- | -0- | 1921 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2046 | N | 1981 | -0- | -65 | -0- | 1981 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2401 | N | 2401 | -0- | -0- | -0- | 2401 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2046 | N | 1984 | -0- | -62 | -0- | 1984 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2639 | N | 2639 | -0- | -0- | -0- | 2639 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2534 | N | 2534 | -0- | -0- | -0- | 2534 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2438 | N | 2438 | -0- | -0- | -0- | 2438 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2373 | N | 2373 | -0- | -0- | -0- | 2373 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2422 | N | 2422 | -0- | -0- | -0- | 2422 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2150 | N | 2150 | -0- | -0- | -0- | 2150 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2046 | N | 1994 | -0- | -52 | -0- | 1994 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,586 TOTAL CONDENSATE PROD: -0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | X | 992 | -0- | -62 | -0- | 992 | 3 | | | N | -0- | | | | | -0- |
| 02 | 924 | X | 891 | -0- | -33 | -0- | 891 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | X | 675 | -0- | -348 | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 04 | 990 | X | 813 | -0- | -177 | -0- | 813 | 3 | | | N | -0- | | | | | -0- |
| 05 | 992 | X | 781 | -0- | -211 | -0- | 781 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1008 | X | 1008 | -0- | -0- | -0- | 1008 | 3 | | | N | -0- | | | | | -0- |
| 07 | 992 | X | 943 | -0- | -49 | -0- | 943 | 3 | | | N | -0- | | | | | -0- |
| 08 | 858 | X | 858 | -0- | -0- | -0- | 858 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1020 | X | 838 | -0- | -182 | -0- | 838 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1054 | X | 741 | -0- | -313 | -0- | 741 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | X | 768 | -0- | -252 | -0- | 768 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | X | 611 | -0- | -319 | -0- | 611 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,919 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 478 | -0- | -142 | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 412 | -0- | -36 | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 416 | -0- | -49 | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 395 | -0- | -55 | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 394 | -0- | -71 | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 367 | -0- | -36 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 08 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 09 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 10 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 11 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| *12 | 455 | N | 455 | -0- | -0- | -0- | 455 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,003 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 3 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 898 | -0- | -54 | -0- | 898 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 541 | -0- | -482 | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1082 | N | 1082 | -0- | -0- | -0- | 1082 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1089 | N | 1089 | -0- | -0- | -0- | 1089 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1082 | -0- | -34 | -0- | 1082 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 1060 | -0- | -25 | -0- | 1060 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1080 | N | 1023 | -0- | -57 | -0- | 1023 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1041 | -0- | -44 | -0- | 1041 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 976 | -0- | -44 | -0- | 976 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 979 | -0- | -75 | -0- | 979 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,902 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 490 | -0- | -6 | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 02 | 581 | N | 581 | -0- | -0- | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 03 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 04 | 572 | N | 572 | -0- | -0- | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 573 | -0- | -78 | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 06 | 591 | N | 591 | -0- | -0- | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 486 | -0- | -103 | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 538 | -0- | -20 | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 503 | -0- | -97 | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 449 | -0- | -47 | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 292 | -0- | -218 | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 313 | -0- | -214 | -0- | 313 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,870 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1337 | -0- | -89 | -0- | 1337 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1206 | N | 1206 | -0- | -0- | -0- | 1206 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1262 | -0- | -71 | -0- | 1262 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1290 | N | 936 | -0- | -354 | -0- | 936 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1333 | N | 908 | -0- | -425 | -0- | 908 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1230 | N | 891 | -0- | -339 | -0- | 891 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1168 | N | 1168 | -0- | -0- | -0- | 1168 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1200 | -0- | -0- | -0- | 1200 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 976 | -0- | -233 | -0- | 976 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,977 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 114 | N | 114 | -0- | -0- | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 02 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 03 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 06 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 09 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 10 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 11 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| *12 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,111 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 263 | -0- | -16 | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 238 | -0- | -14 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 161 | -0- | -118 | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 04 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 262 | -0- | -17 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 06 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 253 | -0- | -26 | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 08 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 09 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| *12 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,938 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1013 | -0- | -41 | -0- | 1013 | 3 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 911 | -0- | -41 | -0- | 911 | 3 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 935 | -0- | -26 | -0- | 935 | 3 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 938 | -0- | -52 | -0- | 938 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 1008 | -0- | -15 | -0- | 1008 | 3 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | 990 | -0- | -0- | -0- | 990 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 816 | -0- | -145 | -0- | 816 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 1016 | -0- | -7 | -0- | 1016 | 3 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 858 | -0- | -132 | -0- | 858 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 939 | -0- | -51 | -0- | 939 | 3 | | | N | -0- | | | | | -0- |
| *12 | 937 | N | 937 | -0- | -0- | -0- | 937 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,375 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | X | 1920 | -0- | -281 | -0- | 1920 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1988 | X | 1625 | -0- | -363 | -0- | 1625 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1813 | X | 1813 | -0- | -0- | -0- | 1813 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2139 | X | 2139 | -0- | -0- | -0- | 2139 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1922 | X | 1675 | -0- | -247 | -0- | 1675 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1975 | X | 1975 | -0- | -0- | -0- | 1975 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2201 | X | 1671 | -0- | -530 | -0- | 1671 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2201 | X | 1068 | -0- | -1133 | -0- | 1068 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2130 | X | 1797 | -0- | -333 | -0- | 1797 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2046 | X | 1809 | -0- | -237 | -0- | 1809 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1980 | X | 1884 | -0- | -96 | -0- | 1884 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1860 | X | 1819 | -0- | -41 | -0- | 1819 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,195 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2029 | N | 2029 | -0- | -0- | -0- | 2029 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1690 | N | 1690 | -0- | -0- | -0- | 1690 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1830 | N | 1830 | -0- | -0- | -0- | 1830 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1900 | N | 1900 | -0- | -0- | -0- | 1900 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1878 | N | 1878 | -0- | -0- | -0- | 1878 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1843 | N | 1843 | -0- | -0- | -0- | 1843 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1895 | N | 1895 | -0- | -0- | -0- | 1895 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1899 | N | 1899 | -0- | -0- | -0- | 1899 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1820 | N | 1820 | -0- | -0- | -0- | 1820 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1909 | N | 1909 | -0- | -0- | -0- | 1909 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1864 | N | 1864 | -0- | -0- | -0- | 1864 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1927 | N | 1927 | -0- | -0- | -0- | 1927 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,484 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 934 | N | 934 | -0- | -0- | -0- | 934 | 2 | | | N | -0- | | | | | 191 |
| 02 | 878 | N | 878 | -0- | -0- | -0- | 876 | 2 | 2 | 9 | N | 2 | | | | | 193 |
| 03 | 701 | N | 701 | -0- | -0- | -0- | 699 | 2 | 2 | 9 | N | 2 | | | | | 195 |
| 04 | 888 | N | 888 | -0- | -0- | -0- | 888 | 2 | | | N | -0- | | | | | 195 |
| 05 | 576 | N | 576 | -0- | -0- | -0- | 576 | 2 | | | N | -0- | | | | | 195 |
| 06 | 783 | N | 783 | -0- | -0- | -0- | 783 | 2 | | | N | -0- | | | | | 195 |
| 07 | 871 | N | 871 | -0- | -0- | -0- | 871 | 2 | | | N | -0- | | | | | 195 |
| 08 | 903 | N | 903 | -0- | -0- | -0- | 903 | 2 | | | N | -0- | | | | | 195 |
| 09 | 543 | N | 543 | -0- | -0- | -0- | 543 | 2 | | | N | -0- | | | | | 195 |
| 10 | 868 | N | 868 | -0- | -0- | -0- | 868 | 2 | | | N | -0- | | | | | 195 |
| 11 | 730 | N | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | 195 |
| *12 | 730 | N | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | 195 |

TOTAL GAS PROD: 9,405 TOTAL CONDENSATE PROD: 4

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 791 | X | 791 | -0- | -0- | -0- | 791 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | X | 628 | -0- | -44 | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | X | 458 | -0- | -286 | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 04 | 900 | X | 900 | -0- | -0- | -0- | 900 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | X | 679 | -0- | -127 | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 06 | 812 | X | 812 | -0- | -0- | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 07 | 930 | X | 164 | -0- | -766 | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 08 | 930 | X | 817 | -0- | -113 | -0- | 817 | 3 | | | N | -0- | | | | | -0- |
| 09 | 900 | X | 817 | -0- | -83 | -0- | 817 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | X | 806 | -0- | -31 | -0- | 806 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 | X | 747 | -0- | -63 | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | X | 752 | -0- | -85 | -0- | 752 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,371 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1247 | -0- | -396 | -0- | 1247 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1137 | N | 1137 | -0- | -0- | -0- | 1137 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1120 | -0- | -151 | -0- | 1120 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1293 | N | 1293 | -0- | -0- | -0- | 1293 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1053 | -0- | -218 | -0- | 1053 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1301 | N | 1301 | -0- | -0- | -0- | 1301 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1245 | -0- | -88 | -0- | 1245 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1250 | N | 1250 | -0- | -0- | -0- | 1250 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1290 | N | 1167 | -0- | -123 | -0- | 1167 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1160 | -0- | -80 | -0- | 1160 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 996 | -0- | -204 | -0- | 996 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1028 | -0- | -181 | -0- | 1028 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,997 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 552 | -0- | -6 | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 492 | -0- | -12 | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 450 | -0- | -108 | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 499 | -0- | -41 | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 373 | -0- | -185 | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 371 | -0- | -79 | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 07 | 871 | N | 871 | -0- | -0- | -0- | 871 | 3 | | | N | -0- | | | | | -0- |
| 08 | 525 | N | 525 | -0- | -0- | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 09 | 493 | N | 493 | -0- | -0- | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 531 | -0- | -27 | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 506 | -0- | -4 | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| *12 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,211 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2280 | -0- | -355 | -0- | 2280 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2415 | X | 2415 | -0- | -0- | -0- | 2415 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2511 | X | 1604 | -0- | -907 | -0- | 1604 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2601 | X | 2601 | -0- | -0- | -0- | 2601 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2666 | X | 1910 | -0- | -756 | -0- | 1910 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2580 | X | 2486 | -0- | -94 | -0- | 2486 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2697 | X | 2585 | -0- | -112 | -0- | 2585 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2697 | X | 2342 | -0- | -355 | -0- | 2342 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2610 | X | 2124 | -0- | -486 | -0- | 2124 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2573 | X | 2409 | -0- | -164 | -0- | 2409 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2490 | X | 2163 | -0- | -327 | -0- | 2163 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2573 | X | 2130 | -0- | -443 | -0- | 2130 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,049 TOTAL CONDENSATE PROD: -0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1560 | N | 1560 | -0- | -0- | -0- | 1560 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1382 | N | 1382 | -0- | -0- | -0- | 1382 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1422 | N | 1422 | -0- | -0- | -0- | 1422 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1506 | N | 1506 | -0- | -0- | -0- | 1506 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1394 | N | 1394 | -0- | -0- | -0- | 1394 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1613 | N | 1613 | -0- | -0- | -0- | 1613 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1415 | N | 1415 | -0- | -0- | -0- | 1415 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1487 | N | 1487 | -0- | -0- | -0- | 1487 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1228 | N | 1228 | -0- | -0- | -0- | 1228 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1454 | N | 1454 | -0- | -0- | -0- | 1454 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1222 | N | 1222 | -0- | -0- | -0- | 1222 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1288 | N | 1288 | -0- | -0- | -0- | 1288 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,971 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 868 | -0- | -155 | -0- | 868 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 862 | -0- | -6 | -0- | 862 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 922 | -0- | -8 | -0- | 922 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1054 | N | 1054 | -0- | -0- | -0- | 1054 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1029 | -0- | -56 | -0- | 1029 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 985 | -0- | -100 | -0- | 985 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 990 | -0- | -60 | -0- | 990 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 1010 | -0- | -13 | -0- | 1010 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 892 | -0- | -68 | -0- | 892 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 844 | -0- | -179 | -0- | 844 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,591 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3085 | -0- | -15 | 564 | 3085 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3203 | X | 2639 | -0- | -564 | -0- | 2639 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3069 | X | 2585 | -0- | -484 | -0- | 2585 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2970 | X | 2619 | -0- | -351 | -0- | 2619 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3069 | X | 2636 | -0- | -433 | -0- | 2636 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2970 | X | 2663 | -0- | -307 | -0- | 2663 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2914 | X | 2706 | -0- | -208 | -0- | 2706 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3063 | X | 3063 | -0- | -0- | -0- | 3063 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2862 | N | 2862 | -0- | -0- | -0- | 2862 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2697 | N | 2639 | -0- | -58 | -0- | 2639 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2970 | N | 2513 | -0- | -457 | -0- | 2513 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2945 | N | 2511 | -0- | -434 | -0- | 2511 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,521 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 3 | | | N | -0- | | | | | -0- |
| 02 | 852 | N | 852 | -0- | -0- | -0- | 852 | 3 | | | N | -0- | | | | | -0- |
| 03 | 805 | N | 805 | -0- | -0- | -0- | 805 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1006 | N | 1006 | -0- | -0- | -0- | 1006 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1007 | N | 1007 | -0- | -0- | -0- | 1007 | 3 | | | N | -0- | | | | | -0- |
| 06 | 984 | N | 984 | -0- | -0- | -0- | 984 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 520 | -0- | -534 | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 401 | -0- | -591 | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 625 | -0- | -365 | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 10 | 971 | N | 971 | -0- | -0- | -0- | 971 | 3 | | | N | -0- | | | | | -0- |
| 11 | 908 | N | 908 | -0- | -0- | -0- | 908 | 3 | | | N | -0- | | | | | -0- |
| *12 | 786 | N | 786 | -0- | -0- | -0- | 786 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,879 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 719 | -0- | -25 | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 02 | 646 | N | 646 | -0- | -0- | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 730 | -0- | -14 | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 575 | -0- | -115 | -0- | 575 | 3 | | | N | -0- | | | | | -0- |
| 05 | 810 | N | 810 | -0- | -0- | -0- | 810 | 3 | | | N | -0- | | | | | -0- |
| 06 | 723 | N | 723 | -0- | -0- | -0- | 723 | 3 | | | N | -0- | | | | | -0- |
| 07 | 727 | N | 727 | -0- | -0- | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 652 | -0- | -154 | -0- | 652 | 3 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 501 | -0- | -219 | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 10 | 767 | N | 767 | -0- | -0- | -0- | 767 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 551 | -0- | -79 | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| *12 | 636 | N | 636 | -0- | -0- | -0- | 636 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,037 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1174 | -0- | -35 | -0- | 1174 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | 1065 | -0- | -27 | -0- | 1065 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1070 | -0- | -108 | -0- | 1070 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1140 | N | 1123 | -0- | -17 | -0- | 1123 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1154 | -0- | -24 | -0- | 1154 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1160 | N | 1160 | -0- | -0- | -0- | 1160 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1178 | -0- | -0- | -0- | 1178 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1192 | N | 1192 | -0- | -0- | -0- | 1192 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1152 | -0- | -18 | -0- | 1152 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1188 | N | 1188 | -0- | -0- | -0- | 1188 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1134 | -0- | -44 | -0- | 1134 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,733 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 618 | -0- | -2 | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 565 | -0- | -23 | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 590 | -0- | -92 | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 04 | 679 | N | 679 | -0- | -0- | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 05 | 680 | N | 680 | -0- | -0- | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 06 | 719 | N | 719 | -0- | -0- | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 683 | -0- | -30 | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 669 | -0- | -13 | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 642 | -0- | -78 | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 646 | -0- | -36 | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 520 | -0- | -140 | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 338 | -0- | -313 | -0- | 338 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,349 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 3220 | -0- | -128 | -0- | 3220 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2996 | X | 2909 | -0- | -87 | -0- | 2909 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3255 | X | 2861 | -0- | -394 | -0- | 2861 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3120 | X | 3077 | -0- | -43 | -0- | 3077 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3224 | X | 3014 | -0- | -210 | -0- | 3014 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3164 | X | 3164 | -0- | -0- | -0- | 3164 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3224 | X | 3143 | -0- | -81 | -0- | 3143 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3193 | X | 3081 | -0- | -112 | -0- | 3081 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3150 | X | 2962 | -0- | -188 | -0- | 2962 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3255 | X | 3038 | -0- | -217 | -0- | 3038 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3150 | X | 2891 | -0- | -259 | -0- | 2891 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3131 | X | 2920 | -0- | -211 | -0- | 2920 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,280 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2513 | X | 2513 | -0- | -0- | -0- | 2513 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2268 | X | 2262 | -0- | -6 | -0- | 2262 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2511 | X | 2110 | -0- | -401 | -0- | 2110 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2433 | X | 2433 | -0- | -0- | -0- | 2433 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2511 | X | 2397 | -0- | -114 | -0- | 2397 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2430 | X | 2295 | -0- | -135 | -0- | 2295 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2511 | X | 2316 | -0- | -195 | -0- | 2316 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2511 | X | 2316 | -0- | -195 | -0- | 2316 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2430 | X | 2216 | -0- | -214 | -0- | 2216 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2387 | X | 2266 | -0- | -121 | -0- | 2266 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2310 | X | 2175 | -0- | -135 | -0- | 2175 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2325 | X | 2225 | -0- | -100 | -0- | 2225 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,524 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1177 | -0- | -32 | -0- | 1177 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | 1051 | -0- | -41 | -0- | 1051 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 362 | -0- | -816 | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1519 | N | 1519 | -0- | -0- | -0- | 1519 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1285 | N | 1285 | -0- | -0- | -0- | 1285 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1194 | N | 1194 | -0- | -0- | -0- | 1194 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1581 | N | 1208 | -0- | -373 | -0- | 1208 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1163 | -0- | -108 | -0- | 1163 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1200 | N | 1105 | -0- | -95 | -0- | 1105 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1143 | -0- | -66 | -0- | 1143 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 1095 | -0- | -45 | -0- | 1095 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1105 | -0- | -42 | -0- | 1105 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,407 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 419 | -0- | -108 | -0- | 419 | 3 | | N | -0- | | | -0- |
| 02 | 420 | N | 379 | -0- | -41 | -0- | 379 | 3 | | N | -0- | | | -0- |
| 03 | 465 | N | 339 | -0- | -126 | -0- | 339 | 3 | | N | -0- | | | -0- |
| 04 | 420 | N | 328 | -0- | -92 | -0- | 328 | 3 | | N | -0- | | | -0- |
| 05 | 434 | N | 282 | -0- | -152 | -0- | 282 | 3 | | N | -0- | | | -0- |
| 06 | 330 | N | 278 | -0- | -52 | -0- | 278 | 3 | | N | -0- | | | -0- |
| 07 | 424 | N | 424 | -0- | -0- | -0- | 424 | 3 | | N | -0- | | | -0- |
| 08 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | N | -0- | | | -0- |
| 09 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | N | -0- | | | -0- |
| 10 | 434 | N | 344 | -0- | -90 | -0- | 344 | 3 | | N | -0- | | | -0- |
| 11 | 360 | N | 312 | -0- | -48 | -0- | 312 | 3 | | N | -0- | | | -0- |
| 12 | 372 | N | 301 | -0- | -71 | -0- | 301 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,136 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 741 | N | 741 | -0- | -0- | -0- | 741 | 3 | | N | -0- | | | -0- |
| 02 | 614 | N | 614 | -0- | -0- | -0- | 614 | 3 | | N | -0- | | | -0- |
| 03 | 655 | N | 655 | -0- | -0- | -0- | 655 | 3 | | N | -0- | | | -0- |
| 04 | 643 | N | 643 | -0- | -0- | -0- | 643 | 3 | | N | -0- | | | -0- |
| 05 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | | N | -0- | | | -0- |
| 06 | 634 | N | 634 | -0- | -0- | -0- | 634 | 3 | | N | -0- | | | -0- |
| 07 | 729 | N | 729 | -0- | -0- | -0- | 729 | 3 | | N | -0- | | | -0- |
| 08 | 643 | N | 643 | -0- | -0- | -0- | 643 | 3 | | N | -0- | | | -0- |
| 09 | 638 | N | 638 | -0- | -0- | -0- | 638 | 3 | | N | -0- | | | -0- |
| 10 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | N | -0- | | | -0- |
| 11 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | N | -0- | | | -0- |
| *12 | 623 | N | 623 | -0- | -0- | -0- | 623 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,901 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1036 | N | 1036 | -0- | -0- | -0- | 1036 | 3 | | N | -0- | | | -0- |
| 02 | 934 | N | 934 | -0- | -0- | -0- | 934 | 3 | | N | -0- | | | -0- |
| 03 | 985 | N | 985 | -0- | -0- | -0- | 985 | 3 | | N | -0- | | | -0- |
| 04 | 1013 | N | 1013 | -0- | -0- | -0- | 1013 | 3 | | N | -0- | | | -0- |
| 05 | 980 | N | 980 | -0- | -0- | -0- | 980 | 3 | | N | -0- | | | -0- |
| 06 | 941 | N | 941 | -0- | -0- | -0- | 941 | 3 | | N | -0- | | | -0- |
| 07 | 996 | N | 996 | -0- | -0- | -0- | 996 | 3 | | N | -0- | | | -0- |
| 08 | 1067 | N | 1067 | -0- | -0- | -0- | 1067 | 3 | | N | -0- | | | -0- |
| 09 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 3 | | N | -0- | | | -0- |
| 10 | 1018 | N | 1018 | -0- | -0- | -0- | 1018 | 3 | | N | -0- | | | -0- |
| 11 | 970 | N | 970 | -0- | -0- | -0- | 970 | 3 | | N | -0- | | | -0- |
| *12 | 918 | N | 918 | -0- | -0- | -0- | 918 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,860 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 176 | -0- | -10 | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 162 | -0- | -34 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 153 | -0- | -64 | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 148 | -0- | -32 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 29 | -0- | -157 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 144 | -0- | -6 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 07 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 08 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 84 | -0- | -66 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 83 | -0- | -103 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 64 | -0- | -26 | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| *12 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,517 TOTAL CONDENSATE PROD: -0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 298 | N | 298 | -0- | -0- | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 02 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 176 | -0- | -134 | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 04 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 227 | -0- | -83 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 06 | 298 | N | 298 | -0- | -0- | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 294 | -0- | -16 | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 08 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 269 | -0- | -31 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 248 | -0- | -31 | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 11 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| *12 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,240 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 429 | -0- | -5 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 397 | -0- | -37 | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 403 | -0- | -17 | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 417 | -0- | -17 | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 06 | 424 | N | 424 | -0- | -0- | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 377 | -0- | -26 | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 259 | -0- | -144 | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 381 | -0- | -39 | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 10 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 11 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 396 | -0- | -7 | -0- | 396 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,694 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 488 | -0- | -8 | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 02 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 428 | -0- | -68 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 436 | -0- | -44 | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 420 | -0- | -76 | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 06 | 421 | N | 421 | -0- | -0- | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 07 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 08 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 313 | -0- | -107 | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 438 | -0- | -27 | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 393 | -0- | -57 | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| *12 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,111 TOTAL CONDENSATE PROD: -0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 215 | N | 215 | -0- | -0- | -0- | 214 | 2 | 1 | 9 | N | 1 | | | | | 190 |
| 02 | 196 | N | 194 | -0- | -2 | -0- | 192 | 2 | 2 | 9 | N | 2 | | | | | 192 |
| 03 | 217 | N | 192 | -0- | -25 | -0- | 192 | 2 | | | N | -0- | | | | | 192 |
| 04 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | 192 |
| 05 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | 192 |
| 06 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | 192 |
| 07 | 248 | N | 197 | -0- | -51 | -0- | 197 | 2 | | | N | -0- | | | | | 192 |
| 08 | 217 | N | 170 | -0- | -47 | -0- | 170 | 2 | | | N | -0- | | | | | 192 |
| 09 | 270 | N | 182 | -0- | -88 | -0- | 182 | 2 | | | N | -0- | | | | | 192 |
| 10 | 186 | N | 184 | -0- | -2 | -0- | 184 | 2 | | | N | -0- | | | | | 192 |
| 11 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | 192 |
| 12 | 186 | N | 40 | -0- | -146 | -0- | 40 | 2 | | | N | -0- | | | | | 192 |

TOTAL GAS PROD: 2,257 TOTAL CONDENSATE PROD: 3

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 57 | N | 57 | -0- | -0- | -0- | 55 | 2 | 2 | 9 | N | 2 | | | | | 33 |
| 02 | 51 | N | 51 | -0- | -0- | -0- | 50 | 2 | 1 | 9 | N | 1 | | | | | 34 |
| 03 | 50 | N | 50 | -0- | -0- | -0- | 48 | 2 | 2 | 9 | N | 2 | | | | | 36 |
| 04 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 36 |
| 05 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 36 |
| 06 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 36 |
| 07 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 36 |
| 08 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 36 |
| 09 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 36 |
| 10 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | 36 |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 36 |
| *12 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 36 |

TOTAL GAS PROD: 546 TOTAL CONDENSATE PROD: 5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 561 | N | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | 196 |
| 02 | 616 | N | 596 | -0- | -20 | -0- | 596 | 2 | | | N | -0- | | | | | 196 |
| 03 | 465 | N | 151 | -0- | -314 | -0- | 151 | 2 | | | N | -0- | | | | | 196 |
| 04 | 540 | N | 21 | -0- | -519 | -0- | 21 | 2 | | | N | -0- | | | | | 196 |
| 05 | 651 | N | 107 | -0- | -544 | -0- | 107 | 2 | | | N | -0- | | | | | 196 |
| 06 | 554 | N | 554 | -0- | -0- | -0- | 554 | 2 | | | N | -0- | | | | | 196 |
| 07 | 784 | N | 784 | -0- | -0- | -0- | 784 | 2 | | | N | -0- | | | | | 196 |
| 08 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | 196 |
| 09 | 540 | N | 353 | -0- | -187 | -0- | 353 | 2 | | | N | -0- | | | | | 196 |
| 10 | 802 | N | 802 | -0- | -0- | -0- | 802 | 2 | | | N | -0- | | | | | 196 |
| 11 | 569 | N | 569 | -0- | -0- | -0- | 527 | 2 | 42 | 9 | N | 38 | 1 | 8 | | | 233 |
| *12 | 554 | N | 554 | -0- | -0- | -0- | 554 | 2 | | | N | -0- | | | | | 233 |

TOTAL GAS PROD: 5,519 TOTAL CONDENSATE PROD: 38

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1375 | -0- | -51 | -0- | 1375 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1201 | -0- | -59 | -0- | 1201 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1038 | -0- | -326 | -0- | 1038 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1320 | N | 1283 | -0- | -37 | -0- | 1283 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1289 | -0- | -44 | -0- | 1289 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1299 | N | 1299 | -0- | -0- | -0- | 1299 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1330 | -0- | -3 | -0- | 1330 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1314 | N | 1314 | -0- | -0- | -0- | 1314 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1290 | N | 1263 | -0- | -27 | -0- | 1263 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1293 | -0- | -40 | -0- | 1293 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1227 | -0- | -33 | -0- | 1227 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | 1240 | -0- | -62 | -0- | 1240 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,152 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 652 | -0- | -185 | -0- | 652 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 586 | -0- | -30 | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 426 | -0- | -256 | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 04 | 644 | N | 644 | -0- | -0- | -0- | 644 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 588 | -0- | -63 | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 06 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 626 | -0- | -25 | -0- | 626 | 3 | | | N | -0- | | | | | -0- |
| 08 | 609 | N | 609 | -0- | -0- | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 578 | -0- | -52 | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 596 | -0- | -24 | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 533 | -0- | -67 | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 505 | -0- | -84 | -0- | 505 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,965 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1572 | -0- | | -40 | -0- | 1572 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1372 | -0- | | -84 | -0- | 1372 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1550 | N | 1019 | -0- | | -531 | -0- | 1019 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1530 | N | 1351 | -0- | | -179 | -0- | 1351 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1519 | N | 1279 | -0- | | -240 | -0- | 1279 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1479 | N | 1479 | -0- | | -0- | -0- | 1479 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1439 | N | 1439 | -0- | | -0- | -0- | 1439 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1412 | N | 1412 | -0- | | -0- | -0- | 1412 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1470 | N | 1289 | -0- | | -181 | -0- | 1289 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1480 | N | 1480 | -0- | | -0- | -0- | 1480 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1470 | -0- | | -0- | -0- | 1470 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1516 | N | 1516 | -0- | | -0- | -0- | 1516 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,678 TOTAL CONDENSATE PROD: -0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 835 | N | 835 | -0- | | -0- | -0- | 835 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 733 | -0- | | -23 | -0- | 733 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 675 | -0- | | -162 | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 751 | -0- | | -59 | -0- | 751 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 727 | -0- | | -79 | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 06 | 678 | N | 678 | -0- | | -0- | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 07 | 817 | N | 817 | -0- | | -0- | -0- | 817 | 3 | | | N | -0- | | | | | -0- |
| 08 | 749 | N | 749 | -0- | | -0- | -0- | 749 | 3 | | | N | -0- | | | | | -0- |
| 09 | 757 | N | 757 | -0- | | -0- | -0- | 757 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 778 | -0- | | -28 | -0- | 778 | 3 | | | N | -0- | | | | | -0- |
| 11 | 728 | N | 728 | -0- | | -0- | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 562 | -0- | | -213 | -0- | 562 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,790 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 616 | -0- | | -66 | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 02 | 603 | N | 603 | -0- | | -0- | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 561 | -0- | | -183 | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 570 | -0- | | -30 | -0- | 570 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 588 | -0- | | -94 | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 06 | 742 | N | 742 | -0- | | -0- | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 07 | 797 | N | 797 | -0- | | -0- | -0- | 797 | 3 | | | N | -0- | | | | | -0- |
| 08 | 754 | N | 754 | -0- | | -0- | -0- | 754 | 3 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 701 | -0- | | -49 | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 712 | -0- | | -94 | -0- | 712 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 605 | -0- | | -115 | -0- | 605 | 3 | | | N | -0- | | | | | -0- |
| *12 | 739 | N | 739 | -0- | | -0- | -0- | 739 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,988 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 864 | -0- | -4 | -0- | 864 | 3 | | | N | -0- | | | | | -0- |
| 02 | 787 | N | 787 | -0- | -0- | -0- | 787 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 664 | -0- | -204 | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 781 | -0- | -59 | -0- | 781 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 677 | -0- | -191 | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 06 | 845 | N | 845 | -0- | -0- | -0- | 845 | 3 | | | N | -0- | | | | | -0- |
| 07 | 836 | N | 836 | -0- | -0- | -0- | 836 | 3 | | | N | -0- | | | | | -0- |
| 08 | 820 | N | 820 | -0- | -0- | -0- | 820 | 3 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 785 | -0- | -55 | -0- | 785 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 814 | -0- | -23 | -0- | 814 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 773 | -0- | -7 | -0- | 773 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 789 | -0- | -17 | -0- | 789 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,435 TOTAL CONDENSATE PROD: -0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 3 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 957 | -0- | -23 | -0- | 957 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 944 | -0- | -172 | -0- | 944 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 864 | -0- | -190 | -0- | 864 | 3 | | | N | -0- | | | | | -0- |
| 06 | 946 | N | 946 | -0- | -0- | -0- | 946 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 867 | -0- | -249 | -0- | 867 | 3 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 831 | -0- | -37 | -0- | 831 | 3 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 734 | -0- | -226 | -0- | 734 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1090 | N | 1090 | -0- | -0- | -0- | 1090 | 3 | | | N | -0- | | | | | -0- |
| 11 | 883 | N | 883 | -0- | -0- | -0- | 883 | 3 | | | N | -0- | | | | | -0- |
| *12 | 964 | N | 964 | -0- | -0- | -0- | 964 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,222 TOTAL CONDENSATE PROD: -0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 3 | | | N | -0- | | | | | -0- |
| 02 | 874 | N | 874 | -0- | -0- | -0- | 874 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 827 | -0- | -41 | -0- | 827 | 3 | | | N | -0- | | | | | -0- |
| 04 | 956 | N | 956 | -0- | -0- | -0- | 956 | 3 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 794 | -0- | -167 | -0- | 794 | 3 | | | N | -0- | | | | | -0- |
| 06 | 955 | N | 955 | -0- | -0- | -0- | 955 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 945 | -0- | -16 | -0- | 945 | 3 | | | N | -0- | | | | | -0- |
| 08 | 911 | N | 911 | -0- | -0- | -0- | 911 | 3 | | | N | -0- | | | | | -0- |
| 09 | 930 | N | 775 | -0- | -155 | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 894 | -0- | -36 | -0- | 894 | 3 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 671 | -0- | -199 | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 756 | -0- | -50 | -0- | 756 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,360 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 501 | X | 501 | -0- | -0- | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 02 | 416 | X | 416 | -0- | -0- | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | X | 390 | -0- | -106 | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | X | 440 | -0- | -40 | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | X | 365 | -0- | -131 | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | X | 433 | -0- | -47 | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | X | 418 | -0- | -47 | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | X | 448 | -0- | -17 | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | X | 429 | -0- | -21 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | X | 328 | -0- | -106 | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 11 | 484 | X | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| *12 | 454 | X | 454 | -0- | -0- | -0- | 454 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,106 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 661 | N | 661 | -0- | -0- | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 575 | -0- | -41 | -0- | 575 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 534 | -0- | -117 | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 627 | -0- | -3 | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 372 | -0- | -279 | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 443 | -0- | -67 | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 417 | -0- | -234 | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 345 | -0- | -27 | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 415 | -0- | -35 | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 10 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 11 | 535 | N | 535 | -0- | -0- | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| *12 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,866 TOTAL CONDENSATE PROD: -0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1127 | -0- | -82 | -0- | 1127 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 919 | -0- | -145 | -0- | 919 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 881 | -0- | -297 | -0- | 881 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | 895 | -0- | -185 | -0- | 895 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 736 | -0- | -287 | -0- | 736 | 3 | | | N | -0- | | | | | -0- |
| 06 | 880 | N | 880 | -0- | -0- | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 3 | | | N | -0- | | | | | -0- |
| 08 | 917 | N | 917 | -0- | -0- | -0- | 917 | 3 | | | N | -0- | | | | | -0- |
| 09 | 987 | N | 987 | -0- | -0- | -0- | 987 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | 764 | -0- | -352 | -0- | 764 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 691 | -0- | -209 | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 842 | -0- | -181 | -0- | 842 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,748 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1258 | N | 1258 | -0- | -0- | -0- | 1258 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1119 | -0- | -29 | -0- | 1119 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1062 | -0- | -209 | -0- | 1062 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1248 | N | 1248 | -0- | -0- | -0- | 1248 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1047 | -0- | -193 | -0- | 1047 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1272 | N | 1272 | -0- | -0- | -0- | 1272 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1252 | -0- | -50 | -0- | 1252 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1194 | N | 1194 | -0- | -0- | -0- | 1194 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1165 | -0- | -95 | -0- | 1165 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1212 | -0- | -28 | -0- | 1212 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1152 | -0- | -18 | -0- | 1152 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1160 | -0- | -49 | -0- | 1160 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,141 TOTAL CONDENSATE PROD: -0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 757 | -0- | -18 | -0- | 757 | 3 | | | N | -0- | | | | | -0- |
| 02 | 678 | N | 678 | -0- | -0- | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 673 | -0- | -102 | -0- | 673 | 3 | | | N | -0- | | | | | -0- |
| 04 | 738 | N | 738 | -0- | -0- | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 591 | -0- | -153 | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 06 | 775 | N | 775 | -0- | -0- | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 752 | -0- | -23 | -0- | 752 | 3 | | | N | -0- | | | | | -0- |
| 08 | 716 | N | 716 | -0- | -0- | -0- | 716 | 3 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 719 | -0- | -61 | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 735 | -0- | -9 | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 11 | 697 | N | 697 | -0- | -0- | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 709 | -0- | -35 | -0- | 709 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,540 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 423 | -0- | -166 | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 02 | 468 | N | 468 | -0- | -0- | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 03 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 540 | -0- | -0- | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 05 | 551 | N | 551 | -0- | -0- | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| 06 | 572 | N | 572 | -0- | -0- | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 07 | 571 | N | 571 | -0- | -0- | -0- | 571 | 3 | | | N | -0- | | | | | -0- |
| 08 | 563 | N | 563 | -0- | -0- | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 537 | -0- | -33 | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 543 | -0- | -15 | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 500 | -0- | -40 | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 460 | -0- | -98 | -0- | 460 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,198 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 698 | N | 698 | -0- | -0- | -0- | 698 | 3 | | | N | -0- | | | | | -0- |
| 02 | 596 | N | 596 | -0- | -0- | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 03 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 04 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 05 | 507 | N | 507 | -0- | -0- | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 06 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 07 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 08 | 529 | N | 529 | -0- | -0- | -0- | 529 | 3 | | | N | -0- | | | | | -0- |
| 09 | 771 | N | 771 | -0- | -0- | -0- | 771 | 3 | | | N | -0- | | | | | -0- |
| 10 | 683 | N | 683 | -0- | -0- | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 11 | 558 | N | 558 | -0- | -0- | -0- | 558 | 3 | | | N | -0- | | | | | -0- |
| *12 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,906 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | 15 |
| 02 | 56 | N | 41 | -0- | -15 | -0- | 41 | 2 | | | N | -0- | | | | | 15 |
| 03 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | 15 |
| 04 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | 15 |
| 05 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | 15 |
| 06 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 15 |
| 07 | 62 | N | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | 15 |
| 08 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 15 |
| 09 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 15 |
| 10 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 15 |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 15 |
| *12 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 497 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1092 | N | 1092 | -0- | -0- | -0- | 1092 | 3 | | | N | -0- | | | | | -0- |
| 02 | 995 | N | 995 | -0- | -0- | -0- | 995 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1006 | N | 1006 | -0- | -0- | -0- | 1006 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1064 | N | 1064 | -0- | -0- | -0- | 1064 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 3 | | | N | -0- | | | | | -0- |
| 08 | 995 | N | 995 | -0- | -0- | -0- | 995 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1018 | N | 1018 | -0- | -0- | -0- | 1018 | 3 | | | N | -0- | | | | | -0- |
| 10 | 980 | N | 980 | -0- | -0- | -0- | 980 | 3 | | | N | -0- | | | | | -0- |
| 11 | 865 | N | 865 | -0- | -0- | -0- | 865 | 3 | | | N | -0- | | | | | -0- |
| *12 | 926 | N | 926 | -0- | -0- | -0- | 926 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,168 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1579 | -0- | -126 | -0- | 1579 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1540 | N | 1220 | -0- | -320 | -0- | 1220 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1457 | -0- | -155 | -0- | 1457 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1762 | N | 1762 | -0- | -0- | -0- | 1762 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1795 | N | 1795 | -0- | -0- | -0- | 1795 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1858 | N | 1858 | -0- | -0- | -0- | 1858 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1887 | N | 1887 | -0- | -0- | -0- | 1887 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1867 | N | 1867 | -0- | -0- | -0- | 1867 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1860 | N | 1781 | -0- | -79 | -0- | 1781 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1891 | N | 1832 | -0- | -59 | -0- | 1832 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1800 | N | 1539 | -0- | -261 | -0- | 1539 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1829 | N | 1441 | -0- | -388 | -0- | 1441 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,018 TOTAL CONDENSATE PROD: -0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 02 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 29 | -0- | -1 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 29 | -0- | -1 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 13 | -0- | -17 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 10 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 11 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| *12 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 399 TOTAL CONDENSATE PROD: -0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1065 | -0- | -51 | -0- | 1065 | 3 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 946 | -0- | -34 | -0- | 946 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 917 | -0- | -168 | -0- | 917 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 888 | -0- | -166 | -0- | 888 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1038 | -0- | -47 | -0- | 1038 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 982 | -0- | -68 | -0- | 982 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 987 | -0- | -36 | -0- | 987 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 917 | -0- | -73 | -0- | 917 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 945 | -0- | -78 | -0- | 945 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,802 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1256 | -0- | -15 | -0- | 1256 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1112 | -0- | -36 | -0- | 1112 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1025 | -0- | -246 | -0- | 1025 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1090 | -0- | -140 | -0- | 1090 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 352 | -0- | -888 | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | 735 | -0- | -255 | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1552 | N | 1552 | -0- | -0- | -0- | 1552 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1238 | N | 1238 | -0- | -0- | -0- | 1238 | 3 | | | N | -0- | | | | | -0- |
| 09 | 925 | N | 925 | -0- | -0- | -0- | 925 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1550 | N | 1127 | -0- | -423 | -0- | 1127 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 981 | -0- | -219 | -0- | 981 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1081 | N | 1081 | -0- | -0- | -0- | 1081 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,474 TOTAL CONDENSATE PROD: -0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | X | 1583 | -0- | -91 | -0- | 1583 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1512 | X | 1275 | -0- | -237 | -0- | 1275 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1798 | X | 1121 | -0- | -677 | -0- | 1121 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1740 | X | 1597 | -0- | -143 | -0- | 1597 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1798 | X | 1525 | -0- | -273 | -0- | 1525 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1552 | X | 1552 | -0- | -0- | -0- | 1552 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1643 | X | 1602 | -0- | -41 | -0- | 1602 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1643 | X | 1483 | -0- | -160 | -0- | 1483 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1590 | X | 1469 | -0- | -121 | -0- | 1469 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1612 | X | 1521 | -0- | -91 | -0- | 1521 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1560 | X | 1448 | -0- | -112 | -0- | 1448 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1612 | X | 1465 | -0- | -147 | -0- | 1465 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,641 TOTAL CONDENSATE PROD: -0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 325 | -0- | -78 | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 276 | -0- | -116 | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 312 | -0- | -60 | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 04 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 05 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 06 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 385 | -0- | -49 | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 08 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 354 | -0- | -66 | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 270 | -0- | -102 | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 310 | -0- | -50 | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 116 | -0- | -256 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,868 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1762 | N | 1762 | -0- | -0- | -0- | 1762 | 3 | | N | -0- | | | -0- |
| 02 | 1235 | N | 1235 | -0- | -0- | -0- | 1235 | 3 | | N | -0- | | | -0- |
| 03 | 1166 | N | 1166 | -0- | -0- | -0- | 1166 | 3 | | N | -0- | | | -0- |
| 04 | 1483 | N | 1483 | -0- | -0- | -0- | 1483 | 3 | | N | -0- | | | -0- |
| 05 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 3 | | N | -0- | | | -0- |
| 06 | 1292 | N | 1292 | -0- | -0- | -0- | 1292 | 3 | | N | -0- | | | -0- |
| 07 | 1482 | N | 1482 | -0- | -0- | -0- | 1482 | 3 | | N | -0- | | | -0- |
| 08 | 1450 | N | 1450 | -0- | -0- | -0- | 1450 | 3 | | N | -0- | | | -0- |
| 09 | 1357 | N | 1357 | -0- | -0- | -0- | 1357 | 3 | | N | -0- | | | -0- |
| 10 | 1397 | N | 1397 | -0- | -0- | -0- | 1397 | 3 | | N | -0- | | | -0- |
| 11 | 1347 | N | 1347 | -0- | -0- | -0- | 1347 | 3 | | N | -0- | | | -0- |
| *12 | 1357 | N | 1357 | -0- | -0- | -0- | 1357 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 16,450 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 631 | -0- | -20 | -0- | 631 | 3 | | N | -0- | | | -0- |
| 02 | 588 | N | 496 | -0- | -92 | -0- | 496 | 3 | | N | -0- | | | -0- |
| 03 | 651 | N | 425 | -0- | -226 | -0- | 425 | 3 | | N | -0- | | | -0- |
| 04 | 600 | N | 483 | -0- | -117 | -0- | 483 | 3 | | N | -0- | | | -0- |
| 05 | 558 | N | 443 | -0- | -115 | -0- | 443 | 3 | | N | -0- | | | -0- |
| 06 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | N | -0- | | | -0- |
| 07 | 654 | N | 654 | -0- | -0- | -0- | 654 | 3 | | N | -0- | | | -0- |
| 08 | 623 | N | 623 | -0- | -0- | -0- | 623 | 3 | | N | -0- | | | -0- |
| 09 | 584 | N | 584 | -0- | -0- | -0- | 584 | 3 | | N | -0- | | | -0- |
| 10 | 651 | N | 603 | -0- | -48 | -0- | 603 | 3 | | N | -0- | | | -0- |
| 11 | 600 | N | 572 | -0- | -28 | -0- | 572 | 3 | | N | -0- | | | -0- |
| 12 | 589 | N | 337 | -0- | -252 | -0- | 337 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,340 TOTAL CONDENSATE PROD: -0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 732 | -0- | -12 | -0- | 732 | 3 | | N | -0- | | | -0- |
| 02 | 658 | N | 658 | -0- | -0- | -0- | 658 | 3 | | N | -0- | | | -0- |
| 03 | 744 | N | 445 | -0- | -299 | -0- | 445 | 3 | | N | -0- | | | -0- |
| 04 | 781 | N | 781 | -0- | -0- | -0- | 781 | 3 | | N | -0- | | | -0- |
| 05 | 744 | N | 605 | -0- | -139 | -0- | 605 | 3 | | N | -0- | | | -0- |
| 06 | 798 | N | 798 | -0- | -0- | -0- | 798 | 3 | | N | -0- | | | -0- |
| 07 | 806 | N | 540 | -0- | -266 | -0- | 540 | 3 | | N | -0- | | | -0- |
| 08 | 620 | N | 421 | -0- | -199 | -0- | 421 | 3 | | N | -0- | | | -0- |
| 09 | 810 | N | 593 | -0- | -217 | -0- | 593 | 3 | | N | -0- | | | -0- |
| 10 | 527 | N | 485 | -0- | -42 | -0- | 485 | 3 | | N | -0- | | | -0- |
| 11 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | N | -0- | | | -0- |
| 12 | 620 | N | 542 | -0- | -78 | -0- | 542 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,067 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 286 | -0- | -86 | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 269 | -0- | -11 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 03 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 04 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 220 | -0- | -90 | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 06 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 07 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 08 | 574 | N | 574 | -0- | -0- | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 09 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 10 | 519 | N | 519 | -0- | -0- | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 505 | -0- | -65 | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 496 | -0- | -62 | -0- | 496 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,565 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 480 | N | 480 | -0- | -0- | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 418 | -0- | -2 | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 345 | -0- | -182 | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 04 | 513 | N | 513 | -0- | -0- | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 350 | -0- | -115 | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 06 | 520 | N | 520 | -0- | -0- | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 499 | -0- | -28 | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 08 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 497 | -0- | -13 | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 10 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 11 | 492 | N | 492 | -0- | -0- | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 497 | -0- | -30 | -0- | 497 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,605 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 3 | | | N | -0- | | | | | -0- |
| 02 | 914 | N | 914 | -0- | -0- | -0- | 914 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 912 | -0- | -235 | -0- | 912 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | 984 | -0- | -96 | -0- | 984 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 886 | -0- | -137 | -0- | 886 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 994 | -0- | -29 | -0- | 994 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1098 | N | 1098 | -0- | -0- | -0- | 1098 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1047 | -0- | -93 | -0- | 1047 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | 1022 | -0- | -28 | -0- | 1022 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1035 | -0- | -50 | -0- | 1035 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,191 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 585 | -0- | -35 | -0- | 585 | 3 | | N | -0- | | | -0- |
| 02 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | N | -0- | | | -0- |
| 03 | 620 | N | 478 | -0- | -142 | -0- | 478 | 3 | | N | -0- | | | -0- |
| 04 | 578 | N | 578 | -0- | -0- | -0- | 578 | 3 | | N | -0- | | | -0- |
| 05 | 558 | N | 466 | -0- | -92 | -0- | 466 | 3 | | N | -0- | | | -0- |
| 06 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | N | -0- | | | -0- |
| 07 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | N | -0- | | | -0- |
| 08 | 601 | N | 601 | -0- | -0- | -0- | 601 | 3 | | N | -0- | | | -0- |
| 09 | 600 | N | 574 | -0- | -26 | -0- | 574 | 3 | | N | -0- | | | -0- |
| 10 | 589 | N | 575 | -0- | -14 | -0- | 575 | 3 | | N | -0- | | | -0- |
| 11 | 570 | N | 535 | -0- | -35 | -0- | 535 | 3 | | N | -0- | | | -0- |
| 12 | 589 | N | 549 | -0- | -40 | -0- | 549 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,638 TOTAL CONDENSATE PROD: -0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 933 | -0- | -90 | -0- | 933 | 3 | | N | -0- | | | -0- |
| 02 | 896 | N | 854 | -0- | -42 | -0- | 854 | 3 | | N | -0- | | | -0- |
| 03 | 992 | N | 752 | -0- | -240 | -0- | 752 | 3 | | N | -0- | | | -0- |
| 04 | 977 | N | 977 | -0- | -0- | -0- | 977 | 3 | | N | -0- | | | -0- |
| 05 | 961 | N | 780 | -0- | -181 | -0- | 780 | 3 | | N | -0- | | | -0- |
| 06 | 984 | N | 984 | -0- | -0- | -0- | 984 | 3 | | N | -0- | | | -0- |
| 07 | 1023 | N | 966 | -0- | -57 | -0- | 966 | 3 | | N | -0- | | | -0- |
| 08 | 955 | N | 955 | -0- | -0- | -0- | 955 | 3 | | N | -0- | | | -0- |
| 09 | 990 | N | 887 | -0- | -103 | -0- | 887 | 3 | | N | -0- | | | -0- |
| 10 | 961 | N | 936 | -0- | -25 | -0- | 936 | 3 | | N | -0- | | | -0- |
| 11 | 930 | N | 842 | -0- | -88 | -0- | 842 | 3 | | N | -0- | | | -0- |
| 12 | 930 | N | 902 | -0- | -28 | -0- | 902 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,768 TOTAL CONDENSATE PROD: -0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 611 | -0- | -40 | -0- | 611 | 3 | | N | -0- | | | -0- |
| 02 | 560 | N | 510 | -0- | -50 | -0- | 510 | 3 | | N | -0- | | | -0- |
| 03 | 620 | N | 502 | -0- | -118 | -0- | 502 | 3 | | N | -0- | | | -0- |
| 04 | 600 | N | 573 | -0- | -27 | -0- | 573 | 3 | | N | -0- | | | -0- |
| 05 | 558 | N | 474 | -0- | -84 | -0- | 474 | 3 | | N | -0- | | | -0- |
| 06 | 648 | N | 648 | -0- | -0- | -0- | 648 | 3 | | N | -0- | | | -0- |
| 07 | 643 | N | 643 | -0- | -0- | -0- | 643 | 3 | | N | -0- | | | -0- |
| 08 | 617 | N | 617 | -0- | -0- | -0- | 617 | 3 | | N | -0- | | | -0- |
| 09 | 660 | N | 584 | -0- | -76 | -0- | 584 | 3 | | N | -0- | | | -0- |
| 10 | 651 | N | 575 | -0- | -76 | -0- | 575 | 3 | | N | -0- | | | -0- |
| 11 | 600 | N | 517 | -0- | -83 | -0- | 517 | 3 | | N | -0- | | | -0- |
| 12 | 589 | N | 549 | -0- | -40 | -0- | 549 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,803 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 618 | -0- | -33 | -0- | 618 | 2 | | | N | -0- | | | | | 160 |
| 02 | 588 | N | 525 | -0- | -63 | -0- | 523 | 2 | 2 | 9 | N | 2 | | | | | 162 |
| 03 | 620 | N | 504 | -0- | -116 | -0- | 504 | 2 | | | N | -0- | | | | | 162 |
| 04 | 600 | N | 566 | -0- | -34 | -0- | 566 | 2 | | | N | -0- | | | | | 162 |
| 05 | 589 | N | 508 | -0- | -81 | -0- | 507 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 162 |
| 06 | 592 | N | 592 | -0- | -0- | -0- | 588 | 2 | 4 | 9 | N | 4 | 1 | 8 | | | 165 |
| 07 | 589 | N | 580 | -0- | -9 | -0- | 580 | 2 | | | N | -0- | | | | | 165 |
| 08 | 556 | N | 556 | -0- | -0- | -0- | 552 | 2 | 4 | 9 | N | 4 | | | | | 169 |
| 09 | 600 | N | 565 | -0- | -35 | -0- | 563 | 2 | 2 | 9 | N | 2 | 1 | 8 | | | 170 |
| 10 | 589 | N | 550 | -0- | -39 | -0- | 547 | 2 | 3 | 9 | N | 3 | | | | | 173 |
| 11 | 540 | N | 517 | -0- | -23 | -0- | 510 | 2 | 7 | 9 | N | 6 | 2 | 8 | | | 177 |
| 12 | 589 | N | 582 | -0- | -7 | -0- | 568 | 2 | 14 | 9 | N | 13 | 1 | 8 | | | 189 |

TOTAL GAS PROD: 6,663 TOTAL CONDENSATE PROD: 35

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 771 | -0- | -66 | -0- | 771 | 3 | N | -0- | -0- |
| 02 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | N | -0- | -0- |
| 03 | 775 | N | 729 | -0- | -46 | -0- | 729 | 3 | N | -0- | -0- |
| 04 | 790 | N | 790 | -0- | -0- | -0- | 790 | 3 | N | -0- | -0- |
| 05 | 775 | N | 631 | -0- | -144 | -0- | 631 | 3 | N | -0- | -0- |
| 06 | 779 | N | 779 | -0- | -0- | -0- | 779 | 3 | N | -0- | -0- |
| 07 | 806 | N | 757 | -0- | -49 | -0- | 757 | 3 | N | -0- | -0- |
| 08 | 698 | N | 698 | -0- | -0- | -0- | 698 | 3 | N | -0- | -0- |
| 09 | 780 | N | 706 | -0- | -74 | -0- | 706 | 3 | N | -0- | -0- |
| 10 | 744 | N | 713 | -0- | -31 | -0- | 713 | 3 | N | -0- | -0- |
| 11 | 690 | N | 675 | -0- | -15 | -0- | 675 | 3 | N | -0- | -0- |
| *12 | 753 | N | 753 | -0- | -0- | -0- | 753 | 3 | N | -0- | -0- |

TOTAL GAS PROD: 8,715 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | X | 730 | -0- | -45 | -0- | 730 | 3 | N | -0- | -0- |
| 02 | 672 | X | 616 | -0- | -56 | -0- | 616 | 3 | N | -0- | -0- |
| 03 | 744 | X | 619 | -0- | -125 | -0- | 619 | 3 | N | -0- | -0- |
| 04 | 729 | X | 729 | -0- | -0- | -0- | 729 | 3 | N | -0- | -0- |
| 05 | 744 | X | 574 | -0- | -170 | -0- | 574 | 3 | N | -0- | -0- |
| 06 | 745 | X | 745 | -0- | -0- | -0- | 745 | 3 | N | -0- | -0- |
| 07 | 744 | X | 733 | -0- | -11 | -0- | 733 | 3 | N | -0- | -0- |
| 08 | 744 | X | 710 | -0- | -34 | -0- | 710 | 3 | N | -0- | -0- |
| 09 | 750 | X | 665 | -0- | -85 | -0- | 665 | 3 | N | -0- | -0- |
| 10 | 775 | X | 671 | -0- | -104 | -0- | 671 | 3 | N | -0- | -0- |
| 11 | 750 | X | 643 | -0- | -107 | -0- | 643 | 3 | N | -0- | -0- |
| 12 | 744 | X | 631 | -0- | -113 | -0- | 631 | 3 | N | -0- | -0- |

TOTAL GAS PROD: 8,066 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 901 | -0- | -122 | -0- | 901 | 3 | | N | -0- | | | -0- |
| 02 | 840 | N | 809 | -0- | -31 | -0- | 809 | 3 | | N | -0- | | | -0- |
| 03 | 930 | N | 822 | -0- | -108 | -0- | 822 | 3 | | N | -0- | | | -0- |
| 04 | 909 | N | 909 | -0- | -0- | -0- | 909 | 3 | | N | -0- | | | -0- |
| 05 | 935 | N | 935 | -0- | -0- | -0- | 935 | 3 | | N | -0- | | | -0- |
| 06 | 887 | N | 887 | -0- | -0- | -0- | 887 | 3 | | N | -0- | | | -0- |
| 07 | 930 | N | 801 | -0- | -129 | -0- | 801 | 3 | | N | -0- | | | -0- |
| 08 | 930 | N | 775 | -0- | -155 | -0- | 775 | 3 | | N | -0- | | | -0- |
| 09 | 900 | N | 738 | -0- | -162 | -0- | 738 | 3 | | N | -0- | | | -0- |
| 10 | 806 | N | 759 | -0- | -47 | -0- | 759 | 3 | | N | -0- | | | -0- |
| 11 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | N | -0- | | | -0- |
| 12 | 775 | N | 748 | -0- | -27 | -0- | 748 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,834 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | X | 106 | -0- | -18 | -0- | 106 | 3 | | N | -0- | | | -0- |
| 02 | 112 | X | 95 | -0- | -17 | -0- | 95 | 3 | | N | -0- | | | -0- |
| 03 | 124 | X | 88 | -0- | -36 | -0- | 88 | 3 | | N | -0- | | | -0- |
| 04 | 120 | X | 93 | -0- | -27 | -0- | 93 | 3 | | N | -0- | | | -0- |
| 05 | 124 | X | 88 | -0- | -36 | -0- | 88 | 3 | | N | -0- | | | -0- |
| 06 | 92 | X | 92 | -0- | -0- | -0- | 92 | 3 | | N | -0- | | | -0- |
| 07 | 99 | X | 99 | -0- | -0- | -0- | 99 | 3 | | N | -0- | | | -0- |
| 08 | 94 | X | 94 | -0- | -0- | -0- | 94 | 3 | | N | -0- | | | -0- |
| 09 | 90 | X | 89 | -0- | -1 | -0- | 89 | 3 | | N | -0- | | | -0- |
| 10 | 93 | X | 86 | -0- | -7 | -0- | 86 | 3 | | N | -0- | | | -0- |
| 11 | 90 | X | 82 | -0- | -8 | -0- | 82 | 3 | | N | -0- | | | -0- |
| 12 | 93 | X | 84 | -0- | -9 | -0- | 84 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,096 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | X | 612 | -0- | -132 | -0- | 612 | 3 | | N | -0- | | | -0- |
| 02 | 616 | X | 512 | -0- | -104 | -0- | 512 | 3 | | N | -0- | | | -0- |
| 03 | 682 | X | 437 | -0- | -245 | -0- | 437 | 3 | | N | -0- | | | -0- |
| 04 | 660 | X | 577 | -0- | -83 | -0- | 577 | 3 | | N | -0- | | | -0- |
| 05 | 682 | X | 392 | -0- | -290 | -0- | 392 | 3 | | N | -0- | | | -0- |
| 06 | 600 | X | 561 | -0- | -39 | -0- | 561 | 3 | | N | -0- | | | -0- |
| 07 | 589 | X | 487 | -0- | -102 | -0- | 487 | 3 | | N | -0- | | | -0- |
| 08 | 589 | X | 477 | -0- | -112 | -0- | 477 | 3 | | N | -0- | | | -0- |
| 09 | 570 | X | 438 | -0- | -132 | -0- | 438 | 3 | | N | -0- | | | -0- |
| 10 | 589 | X | 448 | -0- | -141 | -0- | 448 | 3 | | N | -0- | | | -0- |
| 11 | 570 | X | 422 | -0- | -148 | -0- | 422 | 3 | | N | -0- | | | -0- |
| 12 | 496 | X | 427 | -0- | -69 | -0- | 427 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,790 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 491 | -0- | -5 | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 02 | 486 | N | 486 | -0- | -0- | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 453 | -0- | -74 | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 04 | 531 | N | 531 | -0- | -0- | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 372 | -0- | -155 | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 06 | 490 | N | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 525 | -0- | -33 | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 08 | 487 | N | 487 | -0- | -0- | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 475 | -0- | -5 | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 456 | -0- | -71 | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 425 | -0- | -55 | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 446 | -0- | -50 | -0- | 446 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,637 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 643 | -0- | -39 | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 02 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 501 | -0- | -150 | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 613 | -0- | -17 | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 389 | -0- | -262 | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 06 | 633 | N | 633 | -0- | -0- | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 07 | 663 | N | 663 | -0- | -0- | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 08 | 699 | N | 699 | -0- | -0- | -0- | 699 | 3 | | | N | -0- | | | | | -0- |
| 09 | 682 | N | 682 | -0- | -0- | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 10 | 704 | N | 704 | -0- | -0- | -0- | 704 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 620 | -0- | -70 | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 636 | -0- | -77 | -0- | 636 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,372 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1094 | -0- | -115 | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | 793 | -0- | -299 | -0- | 793 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 767 | -0- | -442 | -0- | 767 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | 967 | -0- | -83 | -0- | 967 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 707 | -0- | -161 | -0- | 707 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1047 | N | 1047 | -0- | -0- | -0- | 1047 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 1054 | -0- | -0- | -0- | 1054 | 3 | | | N | -0- | | | | | -0- |
| 08 | 984 | N | 984 | -0- | -0- | -0- | 984 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 963 | -0- | -87 | -0- | 963 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 999 | -0- | -55 | -0- | 999 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 952 | -0- | -8 | -0- | 952 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 952 | -0- | -40 | -0- | 952 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,279 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4619 | X | 4236 | -0- | -383 | -0- | 4236 | 3 | | N | -0- | | | -0- |
| 02 | 4172 | X | 3959 | -0- | -213 | -0- | 3959 | 3 | | N | -0- | | | -0- |
| 03 | 4495 | X | 3532 | -0- | -963 | -0- | 3532 | 3 | | N | -0- | | | -0- |
| 04 | 4350 | X | 3942 | -0- | -408 | -0- | 3942 | 3 | | N | -0- | | | -0- |
| 05 | 4371 | X | 3989 | -0- | -382 | -0- | 3989 | 3 | | N | -0- | | | -0- |
| 06 | 4280 | X | 4280 | -0- | -0- | -0- | 4280 | 3 | | N | -0- | | | -0- |
| 07 | 4371 | X | 4310 | -0- | -61 | -0- | 4310 | 3 | | N | -0- | | | -0- |
| 08 | 4164 | X | 4164 | -0- | -0- | -0- | 4164 | 3 | | N | -0- | | | -0- |
| 09 | 4290 | X | 3854 | -0- | -436 | -0- | 3854 | 3 | | N | -0- | | | -0- |
| 10 | 4433 | X | 3869 | -0- | -564 | -0- | 3869 | 3 | | N | -0- | | | -0- |
| 11 | 4290 | X | 3782 | -0- | -508 | -0- | 3782 | 3 | | N | -0- | | | -0- |
| 12 | 4309 | X | 3977 | -0- | -332 | -0- | 3977 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 47,894 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 579 | -0- | -41 | -0- | 579 | 3 | | N | -0- | | | -0- |
| 02 | 554 | N | 554 | -0- | -0- | -0- | 554 | 3 | | N | -0- | | | -0- |
| 03 | 620 | N | 435 | -0- | -185 | -0- | 435 | 3 | | N | -0- | | | -0- |
| 04 | 570 | N | 519 | -0- | -51 | -0- | 519 | 3 | | N | -0- | | | -0- |
| 05 | 620 | N | 402 | -0- | -218 | -0- | 402 | 3 | | N | -0- | | | -0- |
| 06 | 420 | N | 418 | -0- | -2 | -0- | 418 | 3 | | N | -0- | | | -0- |
| 07 | 527 | N | 448 | -0- | -79 | -0- | 448 | 3 | | N | -0- | | | -0- |
| 08 | 410 | N | 410 | -0- | -0- | -0- | 410 | 3 | | N | -0- | | | -0- |
| 09 | 420 | N | 406 | -0- | -14 | -0- | 406 | 3 | | N | -0- | | | -0- |
| 10 | 434 | N | 404 | -0- | -30 | -0- | 404 | 3 | | N | -0- | | | -0- |
| 11 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | N | -0- | | | -0- |
| 12 | 434 | N | 269 | -0- | -165 | -0- | 269 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,259 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1033 | -0- | -21 | -0- | 1033 | 3 | | N | -0- | | | -0- |
| 02 | 924 | N | 908 | -0- | -16 | -0- | 908 | 3 | | N | -0- | | | -0- |
| 03 | 1054 | N | 836 | -0- | -218 | -0- | 836 | 3 | | N | -0- | | | -0- |
| 04 | 990 | N | 978 | -0- | -12 | -0- | 978 | 3 | | N | -0- | | | -0- |
| 05 | 992 | N | 723 | -0- | -269 | -0- | 723 | 3 | | N | -0- | | | -0- |
| 06 | 995 | N | 995 | -0- | -0- | -0- | 995 | 3 | | N | -0- | | | -0- |
| 07 | 1023 | N | 997 | -0- | -26 | -0- | 997 | 3 | | N | -0- | | | -0- |
| 08 | 942 | N | 942 | -0- | -0- | -0- | 942 | 3 | | N | -0- | | | -0- |
| 09 | 990 | N | 896 | -0- | -94 | -0- | 896 | 3 | | N | -0- | | | -0- |
| 10 | 992 | N | 932 | -0- | -60 | -0- | 932 | 3 | | N | -0- | | | -0- |
| 11 | 900 | N | 883 | -0- | -17 | -0- | 883 | 3 | | N | -0- | | | -0- |
| 12 | 930 | N | 816 | -0- | -114 | -0- | 816 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,939 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | X | 561 | -0- | -59 | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | X | 492 | -0- | -40 | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | X | 414 | -0- | -113 | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | X | 432 | -0- | -108 | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | X | 363 | -0- | -195 | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 06 | 540 | X | 432 | -0- | -108 | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | X | 393 | -0- | -165 | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | X | 394 | -0- | -40 | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | X | 332 | -0- | -88 | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 10 | 464 | X | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | X | 372 | -0- | -48 | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| *12 | 497 | X | 497 | -0- | -0- | -0- | 497 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,146 TOTAL CONDENSATE PROD: -0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 504 | -0- | -54 | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 02 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 479 | -0- | -48 | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 04 | 578 | N | 578 | -0- | -0- | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 504 | -0- | -54 | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 06 | 586 | N | 586 | -0- | -0- | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 07 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 08 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 586 | -0- | -14 | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 613 | -0- | -69 | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 589 | -0- | -11 | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| *12 | 635 | N | 635 | -0- | -0- | -0- | 635 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,869 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1088 | -0- | -28 | -0- | 1088 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 975 | -0- | -33 | -0- | 975 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 874 | -0- | -211 | -0- | 874 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1051 | N | 1051 | -0- | -0- | -0- | 1051 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 707 | -0- | -378 | -0- | 707 | 3 | | | N | -0- | | | | | -0- |
| 06 | 883 | N | 883 | -0- | -0- | -0- | 883 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1008 | -0- | -77 | -0- | 1008 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1096 | N | 1096 | -0- | -0- | -0- | 1096 | 3 | | | N | -0- | | | | | -0- |
| 09 | 901 | N | 901 | -0- | -0- | -0- | 901 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1086 | N | 1086 | -0- | -0- | -0- | 1086 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | 1019 | -0- | -31 | -0- | 1019 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,723 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1259 | -0- | -43 | -0- | 1259 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1108 | -0- | -12 | -0- | 1108 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1091 | -0- | -149 | -0- | 1091 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1260 | -0- | -0- | -0- | 1260 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 854 | -0- | -386 | -0- | 854 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1117 | -0- | -185 | -0- | 1117 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1129 | N | 1129 | -0- | -0- | -0- | 1129 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1200 | N | 1156 | -0- | -44 | -0- | 1156 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1214 | N | 1214 | -0- | -0- | -0- | 1214 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1142 | N | 1142 | -0- | -0- | -0- | 1142 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 954 | -0- | -255 | -0- | 954 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,496 TOTAL CONDENSATE PROD: -0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 937 | N | 937 | -0- | -0- | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 02 | 858 | N | 858 | -0- | -0- | -0- | 858 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 636 | -0- | -232 | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 586 | -0- | -254 | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 447 | -0- | -421 | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 06 | 659 | N | 659 | -0- | -0- | -0- | 659 | 3 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 930 | -0- | -0- | -0- | 930 | 3 | | | N | -0- | | | | | -0- |
| 08 | 910 | N | 910 | -0- | -0- | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| 09 | 858 | N | 858 | -0- | -0- | -0- | 858 | 3 | | | N | -0- | | | | | -0- |
| 10 | 877 | N | 877 | -0- | -0- | -0- | 877 | 3 | | | N | -0- | | | | | -0- |
| 11 | 853 | N | 853 | -0- | -0- | -0- | 853 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 745 | -0- | -123 | -0- | 745 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,296 TOTAL CONDENSATE PROD: -0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 841 | -0- | -58 | -0- | 841 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 723 | -0- | -117 | -0- | 723 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 649 | -0- | -374 | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 797 | -0- | -13 | -0- | 797 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 469 | -0- | -337 | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 585 | -0- | -45 | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 495 | -0- | -342 | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 411 | -0- | -54 | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 470 | -0- | -130 | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 418 | -0- | -78 | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 11 | 565 | N | 565 | -0- | -0- | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| *12 | 653 | N | 653 | -0- | -0- | -0- | 653 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,076 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 929 | N | 929 | -0- | -0- | -0- | 929 | 3 | | N | -0- | | | -0- |
| 02 | 845 | N | 845 | -0- | -0- | -0- | 845 | 3 | | N | -0- | | | -0- |
| 03 | 674 | N | 674 | -0- | -0- | -0- | 674 | 3 | | N | -0- | | | -0- |
| 04 | 953 | N | 953 | -0- | -0- | -0- | 953 | 3 | | N | -0- | | | -0- |
| 05 | 632 | N | 632 | -0- | -0- | -0- | 632 | 3 | | N | -0- | | | -0- |
| 06 | 1016 | N | 1016 | -0- | -0- | -0- | 1016 | 3 | | N | -0- | | | -0- |
| 07 | 920 | N | 920 | -0- | -0- | -0- | 920 | 3 | | N | -0- | | | -0- |
| 08 | 911 | N | 911 | -0- | -0- | -0- | 911 | 3 | | N | -0- | | | -0- |
| 09 | 867 | N | 867 | -0- | -0- | -0- | 867 | 3 | | N | -0- | | | -0- |
| 10 | 876 | N | 876 | -0- | -0- | -0- | 876 | 3 | | N | -0- | | | -0- |
| 11 | 842 | N | 842 | -0- | -0- | -0- | 842 | 3 | | N | -0- | | | -0- |
| *12 | 873 | N | 873 | -0- | -0- | -0- | 873 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,338 TOTAL CONDENSATE PROD: -0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 489 | -0- | -131 | -0- | 489 | 3 | | N | -0- | | | -0- |
| 02 | 504 | N | 449 | -0- | -55 | -0- | 449 | 3 | | N | -0- | | | -0- |
| 03 | 496 | N | 345 | -0- | -151 | -0- | 345 | 3 | | N | -0- | | | -0- |
| 04 | 480 | N | 440 | -0- | -40 | -0- | 440 | 3 | | N | -0- | | | -0- |
| 05 | 496 | N | 331 | -0- | -165 | -0- | 331 | 3 | | N | -0- | | | -0- |
| 06 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | N | -0- | | | -0- |
| 07 | 518 | N | 518 | -0- | -0- | -0- | 518 | 3 | | N | -0- | | | -0- |
| 08 | 460 | N | 460 | -0- | -0- | -0- | 460 | 3 | | N | -0- | | | -0- |
| 09 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | N | -0- | | | -0- |
| 10 | 527 | N | 425 | -0- | -102 | -0- | 425 | 3 | | N | -0- | | | -0- |
| 11 | 450 | N | 401 | -0- | -49 | -0- | 401 | 3 | | N | -0- | | | -0- |
| *12 | 531 | N | 531 | -0- | -0- | -0- | 531 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,150 TOTAL CONDENSATE PROD: -0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 620 | -0- | -0- | -0- | 620 | 3 | | N | -0- | | | -0- |
| 02 | 532 | N | 522 | -0- | -10 | -0- | 522 | 3 | | N | -0- | | | -0- |
| 03 | 558 | N | 465 | -0- | -93 | -0- | 465 | 3 | | N | -0- | | | -0- |
| 04 | 613 | N | 613 | -0- | -0- | -0- | 613 | 3 | | N | -0- | | | -0- |
| 05 | 589 | N | 497 | -0- | -92 | -0- | 497 | 3 | | N | -0- | | | -0- |
| 06 | 842 | N | 842 | -0- | -0- | -0- | 842 | 3 | | N | -0- | | | -0- |
| 07 | 728 | N | 728 | -0- | -0- | -0- | 728 | 3 | | N | -0- | | | -0- |
| 08 | 621 | N | 621 | -0- | -0- | -0- | 621 | 3 | | N | -0- | | | -0- |
| 09 | 840 | N | 584 | -0- | -256 | -0- | 584 | 3 | | N | -0- | | | -0- |
| 10 | 713 | N | 570 | -0- | -143 | -0- | 570 | 3 | | N | -0- | | | -0- |
| 11 | 600 | N | 537 | -0- | -63 | -0- | 537 | 3 | | N | -0- | | | -0- |
| 12 | 589 | N | 537 | -0- | -52 | -0- | 537 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,136 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 754 | N | 754 | -0- | -0- | -0- | 754 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 661 | -0- | -11 | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 610 | -0- | -134 | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 588 | -0- | -156 | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 06 | 774 | N | 774 | -0- | -0- | -0- | 774 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 727 | -0- | -48 | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 08 | 716 | N | 716 | -0- | -0- | -0- | 716 | 3 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 680 | -0- | -100 | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 704 | -0- | -9 | -0- | 704 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 675 | -0- | -15 | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 696 | -0- | -17 | -0- | 696 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,335 TOTAL CONDENSATE PROD: -0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 884 | -0- | -77 | -0- | 884 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 762 | -0- | -50 | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 694 | -0- | -205 | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 04 | 881 | N | 881 | -0- | -0- | -0- | 881 | 3 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 546 | -0- | -291 | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 06 | 797 | N | 797 | -0- | -0- | -0- | 797 | 3 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 713 | -0- | -186 | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 08 | 913 | N | 913 | -0- | -0- | -0- | 913 | 3 | | | N | -0- | | | | | -0- |
| 09 | 818 | N | 818 | -0- | -0- | -0- | 818 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 626 | -0- | -87 | -0- | 626 | 3 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 569 | -0- | -301 | -0- | 569 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 595 | -0- | -242 | -0- | 595 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,798 TOTAL CONDENSATE PROD: -0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | X | 1177 | -0- | -94 | -0- | 1177 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1148 | X | 937 | -0- | -211 | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1240 | X | 1057 | -0- | -183 | -0- | 1057 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1222 | X | 1222 | -0- | -0- | -0- | 1222 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1209 | X | 1112 | -0- | -97 | -0- | 1112 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1183 | X | 1183 | -0- | -0- | -0- | 1183 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1271 | X | 1184 | -0- | -87 | -0- | 1184 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1271 | X | 1153 | -0- | -118 | -0- | 1153 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1230 | X | 1112 | -0- | -118 | -0- | 1112 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1209 | X | 1138 | -0- | -71 | -0- | 1138 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | X | 1117 | -0- | -53 | -0- | 1117 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1178 | X | 1102 | -0- | -76 | -0- | 1102 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,494 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 557 | N | 557 | -0- | -0- | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 02 | 454 | N | 454 | -0- | -0- | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 401 | -0- | -157 | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 490 | -0- | -50 | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 391 | -0- | -105 | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 06 | 504 | N | 504 | -0- | -0- | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 07 | 519 | N | 519 | -0- | -0- | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 08 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 484 | -0- | -26 | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 431 | -0- | -96 | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 412 | -0- | -38 | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 400 | -0- | -96 | -0- | 400 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,514 TOTAL CONDENSATE PROD: -0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 606 | -0- | -14 | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 525 | -0- | -7 | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 503 | -0- | -117 | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 581 | -0- | -19 | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 421 | -0- | -168 | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 06 | 616 | N | 616 | -0- | -0- | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 542 | -0- | -47 | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 08 | 590 | N | 590 | -0- | -0- | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 559 | -0- | -71 | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 10 | 575 | N | 575 | -0- | -0- | -0- | 575 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 566 | -0- | -4 | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 574 | -0- | -15 | -0- | 574 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,658 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 541 | -0- | -17 | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 455 | -0- | -49 | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 471 | -0- | -87 | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 04 | 547 | N | 547 | -0- | -0- | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 458 | -0- | -38 | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 06 | 543 | N | 543 | -0- | -0- | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 540 | -0- | -18 | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 08 | 493 | N | 493 | -0- | -0- | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 454 | -0- | -86 | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 228 | -0- | -299 | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 398 | -0- | -82 | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| *12 | 472 | N | 472 | -0- | -0- | -0- | 472 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,600 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 665 | -0- | -79 | -0- | 665 | 3 | | N | -0- | | | -0- |
| 02 | 708 | N | 708 | -0- | -0- | -0- | 708 | 3 | | N | -0- | | | -0- |
| 03 | 744 | N | 637 | -0- | -107 | -0- | 637 | 3 | | N | -0- | | | -0- |
| 04 | 753 | N | 753 | -0- | -0- | -0- | 753 | 3 | | N | -0- | | | -0- |
| 05 | 775 | N | 420 | -0- | -355 | -0- | 420 | 3 | | N | -0- | | | -0- |
| 06 | 926 | N | 926 | -0- | -0- | -0- | 926 | 3 | | N | -0- | | | -0- |
| 07 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 3 | | N | -0- | | | -0- |
| 08 | 942 | N | 942 | -0- | -0- | -0- | 942 | 3 | | N | -0- | | | -0- |
| 09 | 930 | N | 928 | -0- | -2 | -0- | 928 | 3 | | N | -0- | | | -0- |
| 10 | 1116 | N | 1004 | -0- | -112 | -0- | 1004 | 3 | | N | -0- | | | -0- |
| 11 | 927 | N | 927 | -0- | -0- | -0- | 927 | 3 | | N | -0- | | | -0- |
| 12 | 961 | N | 908 | -0- | -53 | -0- | 908 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,940 TOTAL CONDENSATE PROD: -0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 516 | N | 516 | -0- | -0- | -0- | 516 | 3 | | N | -0- | | | -0- |
| 02 | 420 | N | 403 | -0- | -17 | -0- | 403 | 3 | | N | -0- | | | -0- |
| 03 | 527 | N | 513 | -0- | -14 | -0- | 513 | 3 | | N | -0- | | | -0- |
| 04 | 566 | N | 566 | -0- | -0- | -0- | 566 | 3 | | N | -0- | | | -0- |
| 05 | 434 | N | 428 | -0- | -6 | -0- | 428 | 3 | | N | -0- | | | -0- |
| 06 | 649 | N | 649 | -0- | -0- | -0- | 649 | 3 | | N | -0- | | | -0- |
| 07 | 589 | N | 565 | -0- | -24 | -0- | 565 | 3 | | N | -0- | | | -0- |
| 08 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | N | -0- | | | -0- |
| 09 | 660 | N | 391 | -0- | -269 | -0- | 391 | 3 | | N | -0- | | | -0- |
| 10 | 558 | N | 468 | -0- | -90 | -0- | 468 | 3 | | N | -0- | | | -0- |
| 11 | 510 | N | 432 | -0- | -78 | -0- | 432 | 3 | | N | -0- | | | -0- |
| *12 | 511 | N | 511 | -0- | -0- | -0- | 511 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,957 TOTAL CONDENSATE PROD: -0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | X | 720 | -0- | -55 | -0- | 720 | 3 | | N | -0- | | | -0- |
| 02 | 700 | X | 634 | -0- | -66 | -0- | 634 | 3 | | N | -0- | | | -0- |
| 03 | 744 | X | 632 | -0- | -112 | -0- | 632 | 3 | | N | -0- | | | -0- |
| 04 | 720 | X | 671 | -0- | -49 | -0- | 671 | 3 | | N | -0- | | | -0- |
| 05 | 744 | X | 566 | -0- | -178 | -0- | 566 | 3 | | N | -0- | | | -0- |
| 06 | 690 | X | 683 | -0- | -7 | -0- | 683 | 3 | | N | -0- | | | -0- |
| 07 | 713 | X | 578 | -0- | -135 | -0- | 578 | 3 | | N | -0- | | | -0- |
| 08 | 709 | X | 709 | -0- | -0- | -0- | 709 | 3 | | N | -0- | | | -0- |
| 09 | 690 | X | 676 | -0- | -14 | -0- | 676 | 3 | | N | -0- | | | -0- |
| 10 | 713 | X | 711 | -0- | -2 | -0- | 711 | 3 | | N | -0- | | | -0- |
| 11 | 690 | X | 671 | -0- | -19 | -0- | 671 | 3 | | N | -0- | | | -0- |
| 12 | 713 | X | 668 | -0- | -45 | -0- | 668 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,919 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | X | 881 | -0- | -173 | -0- | 881 | 3 | | | N | -0- | | | | | -0- |
| 02 | 952 | X | 743 | -0- | -209 | -0- | 743 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | X | 599 | -0- | -331 | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 04 | 900 | X | 867 | -0- | -33 | -0- | 867 | 3 | | | N | -0- | | | | | -0- |
| 05 | 899 | X | 553 | -0- | -346 | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 06 | 962 | X | 962 | -0- | -0- | -0- | 962 | 3 | | | N | -0- | | | | | -0- |
| 07 | 899 | X | 859 | -0- | -40 | -0- | 859 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | X | 837 | -0- | -62 | -0- | 837 | 3 | | | N | -0- | | | | | -0- |
| 09 | 960 | X | 826 | -0- | -134 | -0- | 826 | 3 | | | N | -0- | | | | | -0- |
| 10 | 992 | X | 852 | -0- | -140 | -0- | 852 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | X | 821 | -0- | -139 | -0- | 821 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | X | 833 | -0- | -35 | -0- | 833 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,633 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | X | 1426 | -0- | -0- | -0- | 1426 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1482 | X | 1482 | -0- | -0- | -0- | 1482 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1209 | X | 1154 | -0- | -55 | -0- | 1154 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1380 | X | 1111 | -0- | -269 | -0- | 1111 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1643 | X | 727 | -0- | -916 | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1590 | X | 1255 | -0- | -335 | -0- | 1255 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1643 | X | 1135 | -0- | -508 | -0- | 1135 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1147 | X | 1104 | -0- | -43 | -0- | 1104 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1260 | X | 1053 | -0- | -207 | -0- | 1053 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1302 | X | 1068 | -0- | -234 | -0- | 1068 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1260 | X | 1062 | -0- | -198 | -0- | 1062 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1147 | X | 1014 | -0- | -133 | -0- | 1014 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,591 TOTAL CONDENSATE PROD: -0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | X | 1176 | -0- | -157 | -0- | 1176 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1204 | X | 1049 | -0- | -155 | -0- | 1049 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1209 | X | 839 | -0- | -370 | -0- | 839 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1170 | X | 993 | -0- | -177 | -0- | 993 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1209 | X | 711 | -0- | -498 | -0- | 711 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1140 | X | 1054 | -0- | -86 | -0- | 1054 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1362 | X | 1362 | -0- | -0- | -0- | 1362 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1227 | X | 1227 | -0- | -0- | -0- | 1227 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1145 | X | 1145 | -0- | -0- | -0- | 1145 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1364 | X | 1143 | -0- | -221 | -0- | 1143 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1320 | X | 1071 | -0- | -249 | -0- | 1071 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1364 | X | 1095 | -0- | -269 | -0- | 1095 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,865 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | N | -0- | | | -0- |
| 02 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | N | -0- | | | -0- |
| 03 | 341 | N | 280 | -0- | -61 | -0- | 280 | 3 | | N | -0- | | | -0- |
| 04 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | N | -0- | | | -0- |
| 05 | 341 | N | 295 | -0- | -46 | -0- | 295 | 3 | | N | -0- | | | -0- |
| 06 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | N | -0- | | | -0- |
| 07 | 341 | N | 296 | -0- | -45 | -0- | 296 | 3 | | N | -0- | | | -0- |
| 08 | 310 | N | 304 | -0- | -6 | -0- | 304 | 3 | | N | -0- | | | -0- |
| 09 | 300 | N | 291 | -0- | -9 | -0- | 291 | 3 | | N | -0- | | | -0- |
| 10 | 310 | N | 305 | -0- | -5 | -0- | 305 | 3 | | N | -0- | | | -0- |
| 11 | 302 | N | 302 | -0- | -0- | -0- | 302 | 3 | | N | -0- | | | -0- |
| 12 | 310 | N | 301 | -0- | -9 | -0- | 301 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,674 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | X | 878 | -0- | -83 | -0- | 878 | 3 | | N | -0- | | | -0- |
| 02 | 840 | X | 776 | -0- | -64 | -0- | 776 | 3 | | N | -0- | | | -0- |
| 03 | 930 | X | 737 | -0- | -193 | -0- | 737 | 3 | | N | -0- | | | -0- |
| 04 | 870 | X | 817 | -0- | -53 | -0- | 817 | 3 | | N | -0- | | | -0- |
| 05 | 868 | X | 677 | -0- | -191 | -0- | 677 | 3 | | N | -0- | | | -0- |
| 06 | 840 | X | 822 | -0- | -18 | -0- | 822 | 3 | | N | -0- | | | -0- |
| 07 | 868 | X | 840 | -0- | -28 | -0- | 840 | 3 | | N | -0- | | | -0- |
| 08 | 837 | X | 795 | -0- | -42 | -0- | 795 | 3 | | N | -0- | | | -0- |
| 09 | 810 | X | 781 | -0- | -29 | -0- | 781 | 3 | | N | -0- | | | -0- |
| 10 | 837 | X | 815 | -0- | -22 | -0- | 815 | 3 | | N | -0- | | | -0- |
| 11 | 810 | X | 771 | -0- | -39 | -0- | 771 | 3 | | N | -0- | | | -0- |
| 12 | 837 | X | 786 | -0- | -51 | -0- | 786 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,495 TOTAL CONDENSATE PROD: -0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 628 | N | 628 | -0- | -0- | -0- | 628 | 3 | | N | -0- | | | -0- |
| 02 | 570 | N | 570 | -0- | -0- | -0- | 570 | 3 | | N | -0- | | | -0- |
| 03 | 683 | N | 683 | -0- | -0- | -0- | 683 | 3 | | N | -0- | | | -0- |
| 04 | 609 | N | 609 | -0- | -0- | -0- | 609 | 3 | | N | -0- | | | -0- |
| 05 | 558 | N | 535 | -0- | -23 | -0- | 535 | 3 | | N | -0- | | | -0- |
| 06 | 619 | N | 619 | -0- | -0- | -0- | 619 | 3 | | N | -0- | | | -0- |
| 07 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | N | -0- | | | -0- |
| 08 | 584 | N | 584 | -0- | -0- | -0- | 584 | 3 | | N | -0- | | | -0- |
| 09 | 541 | N | 541 | -0- | -0- | -0- | 541 | 3 | | N | -0- | | | -0- |
| 10 | 595 | N | 595 | -0- | -0- | -0- | 595 | 3 | | N | -0- | | | -0- |
| 11 | 660 | N | 660 | -0- | -0- | -0- | 660 | 3 | | N | -0- | | | -0- |
| *12 | 678 | N | 678 | -0- | -0- | -0- | 678 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,296 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1419 | N | 1419 | -0- | -0- | -0- | 1419 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1169 | -0- | -287 | -0- | 1169 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1705 | N | 1330 | -0- | -375 | -0- | 1330 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1315 | -0- | -65 | -0- | 1315 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1027 | -0- | -275 | -0- | 1027 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1242 | -0- | -48 | -0- | 1242 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1364 | N | 1195 | -0- | -169 | -0- | 1195 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1375 | N | 1375 | -0- | -0- | -0- | 1375 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1212 | -0- | -18 | -0- | 1212 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1399 | N | 1399 | -0- | -0- | -0- | 1399 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1338 | N | 1338 | -0- | -0- | -0- | 1338 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1389 | N | 1389 | -0- | -0- | -0- | 1389 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,410 TOTAL CONDENSATE PROD: -0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 965 | -0- | -58 | -0- | 965 | 3 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 854 | -0- | -126 | -0- | 854 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 760 | -0- | -263 | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| 04 | 930 | N | 890 | -0- | -40 | -0- | 890 | 3 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 764 | -0- | -197 | -0- | 764 | 3 | | | N | -0- | | | | | -0- |
| 06 | 812 | N | 812 | -0- | -0- | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1097 | N | 1097 | -0- | -0- | -0- | 1097 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1204 | N | 1204 | -0- | -0- | -0- | 1204 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 978 | -0- | -107 | -0- | 978 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 865 | -0- | -305 | -0- | 865 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 890 | -0- | -195 | -0- | 890 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,116 TOTAL CONDENSATE PROD: -0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 788 | N | 788 | -0- | -0- | -0- | 788 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1565 | N | 1565 | -0- | -0- | -0- | 1565 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1284 | N | 1284 | -0- | -0- | -0- | 1284 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1227 | N | 1227 | -0- | -0- | -0- | 1227 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 853 | -0- | -232 | -0- | 853 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1050 | N | 954 | -0- | -96 | -0- | 954 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1149 | N | 1149 | -0- | -0- | -0- | 1149 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 3 | | | N | -0- | | | | | -0- |
| 09 | 969 | N | 969 | -0- | -0- | -0- | 969 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 929 | -0- | -156 | -0- | 929 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 831 | -0- | -159 | -0- | 831 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 978 | -0- | -14 | -0- | 978 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,550 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1025 | N | 1025 | -0- | -0- | -0- | 1025 | 3 | | | N | -0- | | | | | -0- |
| 02 | 959 | N | 959 | -0- | -0- | -0- | 959 | 3 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 936 | -0- | -25 | -0- | 936 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1015 | N | 1015 | -0- | -0- | -0- | 1015 | 3 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 879 | -0- | -82 | -0- | 879 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1036 | N | 1036 | -0- | -0- | -0- | 1036 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 941 | -0- | -20 | -0- | 941 | 3 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 772 | -0- | -96 | -0- | 772 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 3 | | | N | -0- | | | | | -0- |
| 11 | 968 | N | 968 | -0- | -0- | -0- | 968 | 3 | | | N | -0- | | | | | -0- |
| *12 | 985 | N | 985 | -0- | -0- | -0- | 985 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,660 TOTAL CONDENSATE PROD: -0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1107 | -0- | -40 | -0- | 1107 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 962 | -0- | -46 | -0- | 962 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 887 | -0- | -260 | -0- | 887 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | 1061 | -0- | -19 | -0- | 1061 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 935 | -0- | -119 | -0- | 935 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1081 | N | 1081 | -0- | -0- | -0- | 1081 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1011 | -0- | -74 | -0- | 1011 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1029 | N | 1029 | -0- | -0- | -0- | 1029 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1080 | N | 988 | -0- | -92 | -0- | 988 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 983 | -0- | -40 | -0- | 983 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 889 | -0- | -101 | -0- | 889 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 949 | -0- | -74 | -0- | 949 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,882 TOTAL CONDENSATE PROD: -0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1202 | N | 1202 | -0- | -0- | -0- | 1202 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | 1082 | -0- | -10 | -0- | 1082 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1015 | -0- | -287 | -0- | 1015 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1187 | N | 1187 | -0- | -0- | -0- | 1187 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1209 | N | 999 | -0- | -210 | -0- | 999 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1241 | N | 1241 | -0- | -0- | -0- | 1241 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1143 | -0- | -97 | -0- | 1143 | 3 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 905 | -0- | -87 | -0- | 905 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1230 | N | 541 | -0- | -689 | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 964 | -0- | -183 | -0- | 964 | 3 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 796 | -0- | -74 | -0- | 796 | 3 | | | N | -0- | | | | | -0- |
| *12 | 822 | N | 822 | -0- | -0- | -0- | 822 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,897 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 995 | N | 995 | -0- | -0- | -0- | 995 | 3 | | | N | -0- | | | | | -0- |
| 02 | 845 | N | 845 | -0- | -0- | -0- | 845 | 3 | | | N | -0- | | | | | -0- |
| 03 | 822 | N | 822 | -0- | -0- | -0- | 822 | 3 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 920 | -0- | -40 | -0- | 920 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 793 | -0- | -137 | -0- | 793 | 3 | | | N | -0- | | | | | -0- |
| 06 | 928 | N | 928 | -0- | -0- | -0- | 928 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 933 | -0- | -28 | -0- | 933 | 3 | | | N | -0- | | | | | -0- |
| 08 | 869 | N | 869 | -0- | -0- | -0- | 869 | 3 | | | N | -0- | | | | | -0- |
| 09 | 930 | N | 829 | -0- | -101 | -0- | 829 | 3 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 853 | -0- | -77 | -0- | 853 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 809 | -0- | -31 | -0- | 809 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 837 | -0- | -31 | -0- | 837 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,433 TOTAL CONDENSATE PROD: -0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1173 | X | 1173 | -0- | -0- | -0- | 1173 | 3 | | | N | -0- | | | | | -0- |
| 02 | 913 | X | 913 | -0- | -0- | -0- | 913 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1333 | X | 958 | -0- | -375 | -0- | 958 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1290 | X | 1083 | -0- | -207 | -0- | 1083 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1333 | X | 906 | -0- | -427 | -0- | 906 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1140 | X | 1060 | -0- | -80 | -0- | 1060 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1116 | X | 1020 | -0- | -96 | -0- | 1020 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1116 | X | 991 | -0- | -125 | -0- | 991 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1080 | X | 935 | -0- | -145 | -0- | 935 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1085 | X | 948 | -0- | -137 | -0- | 948 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1050 | X | 662 | -0- | -388 | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | X | 425 | -0- | -598 | -0- | 425 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,074 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1489 | N | 1489 | -0- | -0- | -0- | 1489 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1330 | N | 1330 | -0- | -0- | -0- | 1330 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1298 | -0- | -97 | -0- | 1298 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1350 | N | 1271 | -0- | -79 | -0- | 1271 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1395 | N | 672 | -0- | -723 | -0- | 672 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1432 | N | 1432 | -0- | -0- | -0- | 1432 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1535 | N | 1535 | -0- | -0- | -0- | 1535 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1455 | N | 1455 | -0- | -0- | -0- | 1455 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1370 | N | 1370 | -0- | -0- | -0- | 1370 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | 1390 | -0- | -5 | -0- | 1390 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1359 | N | 1359 | -0- | -0- | -0- | 1359 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1396 | N | 1396 | -0- | -0- | -0- | 1396 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,997 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1009 | -0- | -169 | -0- | 1009 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 931 | -0- | -77 | -0- | 931 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 858 | -0- | -196 | -0- | 858 | 3 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 981 | -0- | -9 | -0- | 981 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 757 | -0- | -266 | -0- | 757 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1011 | N | 1011 | -0- | -0- | -0- | 1011 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 1009 | -0- | -14 | -0- | 1009 | 3 | | | N | -0- | | | | | -0- |
| 08 | 994 | N | 994 | -0- | -0- | -0- | 994 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1020 | N | 951 | -0- | -69 | -0- | 951 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 977 | -0- | -46 | -0- | 977 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 934 | -0- | -26 | -0- | 934 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 948 | -0- | -44 | -0- | 948 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,360 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | X | 762 | -0- | -168 | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | X | 733 | -0- | -23 | -0- | 733 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | X | 633 | -0- | -235 | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 04 | 840 | X | 815 | -0- | -25 | -0- | 815 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | X | 451 | -0- | -417 | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 06 | 897 | X | 897 | -0- | -0- | -0- | 897 | 3 | | | N | -0- | | | | | -0- |
| 07 | 963 | X | 963 | -0- | -0- | -0- | 963 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1008 | X | 1008 | -0- | -0- | -0- | 1008 | 3 | | | N | -0- | | | | | -0- |
| 09 | 947 | X | 947 | -0- | -0- | -0- | 947 | 3 | | | N | -0- | | | | | -0- |
| 10 | 961 | X | 921 | -0- | -40 | -0- | 921 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | X | 789 | -0- | -201 | -0- | 789 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | X | 965 | -0- | -58 | -0- | 965 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,884 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 896 | -0- | -220 | -0- | 896 | 3 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 840 | -0- | -56 | -0- | 840 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 857 | -0- | -73 | -0- | 857 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 779 | -0- | -151 | -0- | 779 | 3 | | | N | -0- | | | | | -0- |
| 06 | 996 | N | 996 | -0- | -0- | -0- | 996 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 808 | -0- | -246 | -0- | 808 | 3 | | | N | -0- | | | | | -0- |
| 08 | 843 | N | 843 | -0- | -0- | -0- | 843 | 3 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 941 | -0- | -49 | -0- | 941 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 788 | -0- | -18 | -0- | 788 | 3 | | | N | -0- | | | | | -0- |
| 11 | 906 | N | 906 | -0- | -0- | -0- | 906 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 734 | -0- | -227 | -0- | 734 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,411 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 812 | N | 812 | -0- | -0- | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 02 | 746 | N | 746 | -0- | -0- | -0- | 746 | 3 | | | N | -0- | | | | | -0- |
| 03 | 829 | N | 829 | -0- | -0- | -0- | 829 | 3 | | | N | -0- | | | | | -0- |
| 04 | 845 | N | 845 | -0- | -0- | -0- | 845 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 775 | -0- | -0- | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| 06 | 942 | N | 942 | -0- | -0- | -0- | 942 | 3 | | | N | -0- | | | | | -0- |
| 07 | 897 | N | 897 | -0- | -0- | -0- | 897 | 3 | | | N | -0- | | | | | -0- |
| 08 | 785 | N | 785 | -0- | -0- | -0- | 785 | 3 | | | N | -0- | | | | | -0- |
| 09 | 795 | N | 795 | -0- | -0- | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 10 | 811 | N | 811 | -0- | -0- | -0- | 811 | 3 | | | N | -0- | | | | | -0- |
| 11 | 773 | N | 773 | -0- | -0- | -0- | 773 | 3 | | | N | -0- | | | | | -0- |
| *12 | 809 | N | 809 | -0- | -0- | -0- | 809 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,819 TOTAL CONDENSATE PROD: -0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1383 | -0- | -415 | -0- | 1383 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1693 | N | 1693 | -0- | -0- | -0- | 1693 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1525 | N | 1525 | -0- | -0- | -0- | 1525 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1732 | N | 1732 | -0- | -0- | -0- | 1732 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1798 | N | 1413 | -0- | -385 | -0- | 1413 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1804 | N | 1804 | -0- | -0- | -0- | 1804 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1798 | N | 1502 | -0- | -296 | -0- | 1502 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1830 | N | 1830 | -0- | -0- | -0- | 1830 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1740 | N | 1594 | -0- | -146 | -0- | 1594 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1732 | N | 1732 | -0- | -0- | -0- | 1732 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1740 | N | 1641 | -0- | -99 | -0- | 1641 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1483 | -0- | -160 | -0- | 1483 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,332 TOTAL CONDENSATE PROD: -0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | X | 936 | -0- | -149 | -0- | 936 | 3 | | | N | -0- | | | | | -0- |
| 02 | 980 | X | 839 | -0- | -141 | -0- | 839 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | X | 775 | -0- | -279 | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| 04 | 930 | X | 926 | -0- | -4 | -0- | 926 | 3 | | | N | -0- | | | | | -0- |
| 05 | 961 | X | 643 | -0- | -318 | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 06 | 900 | X | 898 | -0- | -2 | -0- | 898 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | X | 872 | -0- | -89 | -0- | 872 | 3 | | | N | -0- | | | | | -0- |
| 08 | 961 | X | 885 | -0- | -76 | -0- | 885 | 3 | | | N | -0- | | | | | -0- |
| 09 | 930 | X | 789 | -0- | -141 | -0- | 789 | 3 | | | N | -0- | | | | | -0- |
| 10 | 930 | X | 730 | -0- | -200 | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | X | 770 | -0- | -130 | -0- | 770 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | X | 248 | -0- | -651 | -0- | 248 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,311 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 996 | N | 996 | -0- | -0- | -0- | 996 | 3 | | | N | -0- | | | | | -0- |
| 02 | 873 | N | 873 | -0- | -0- | -0- | 873 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 799 | -0- | -224 | -0- | 799 | 3 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 923 | -0- | -37 | -0- | 923 | 3 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 623 | -0- | -338 | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 06 | 988 | N | 988 | -0- | -0- | -0- | 988 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 797 | -0- | -164 | -0- | 797 | 3 | | | N | -0- | | | | | -0- |
| 08 | 687 | N | 687 | -0- | -0- | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 924 | -0- | -66 | -0- | 924 | 3 | | | N | -0- | | | | | -0- |
| 10 | 819 | N | 819 | -0- | -0- | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 11 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 794 | -0- | -167 | -0- | 794 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,899 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1537 | N | 1537 | -0- | -0- | -0- | 1537 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1624 | N | 1337 | -0- | -287 | -0- | 1337 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1488 | N | 1292 | -0- | -196 | -0- | 1292 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1461 | -0- | -39 | -0- | 1461 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1103 | -0- | -385 | -0- | 1103 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1556 | N | 1556 | -0- | -0- | -0- | 1556 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1519 | N | 1451 | -0- | -68 | -0- | 1451 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1366 | N | 1366 | -0- | -0- | -0- | 1366 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1560 | N | 1236 | -0- | -324 | -0- | 1236 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1421 | -0- | -36 | -0- | 1421 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1188 | -0- | -132 | -0- | 1188 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1189 | -0- | -82 | -0- | 1189 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,137 TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 484 | -0- | -43 | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 445 | -0- | -31 | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 03 | 525 | N | 525 | -0- | -0- | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 04 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 05 | 520 | N | 520 | -0- | -0- | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 478 | -0- | -32 | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 451 | -0- | -45 | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 444 | -0- | -83 | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 455 | -0- | -25 | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 448 | -0- | -17 | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 417 | -0- | -3 | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| *12 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,625 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 02 | 475 | N | 475 | -0- | -0- | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 444 | -0- | -21 | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 06 | 493 | N | 493 | -0- | -0- | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 07 | 523 | N | 523 | -0- | -0- | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 444 | -0- | -21 | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 399 | -0- | -51 | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 10 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 367 | -0- | -53 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| *12 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,650 TOTAL CONDENSATE PROD: -0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 528 | -0- | -30 | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 02 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 431 | -0- | -127 | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 04 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 397 | -0- | -130 | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 06 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 361 | -0- | -166 | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 08 | 483 | N | 483 | -0- | -0- | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 161 | -0- | -349 | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 10 | 561 | N | 561 | -0- | -0- | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 11 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| *12 | 584 | N | 584 | -0- | -0- | -0- | 584 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,587 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 367 | -0- | -36 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 02 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 03 | 326 | N | 326 | -0- | -0- | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 04 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 265 | -0- | -107 | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 06 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 349 | -0- | -23 | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 08 | 327 | N | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 312 | -0- | -78 | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 10 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 11 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| *12 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,079 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 229 | -0- | | -546 | -0- | 229 | 3 | | N | -0- | | | -0- |
| 02 | 40 | N | 40 | -0- | | -0- | -0- | 40 | 3 | | N | -0- | | | -0- |
| 03 | 186 | N | 10 | -0- | | -176 | -0- | 10 | 3 | | N | -0- | | | -0- |
| 04 | 210 | N | -0- | -0- | | -210 | -0- | | | | N | -0- | | | -0- |
| 05 | 305 | N | 305 | -0- | | -0- | -0- | 305 | 3 | | N | -0- | | | -0- |
| 06 | 1629 | N | 1629 | -0- | | -0- | -0- | 1629 | 3 | | N | -0- | | | -0- |
| 07 | 1113 | N | 1113 | -0- | | -0- | -0- | 1113 | 3 | | N | -0- | | | -0- |
| 08 | 849 | N | 849 | -0- | | -0- | -0- | 849 | 3 | | N | -0- | | | -0- |
| 09 | 1620 | N | 763 | -0- | | -857 | -0- | 763 | 3 | | N | -0- | | | -0- |
| 10 | 1116 | N | 911 | -0- | | -205 | -0- | 911 | 3 | | N | -0- | | | -0- |
| 11 | 1003 | N | 1003 | -0- | | -0- | -0- | 1003 | 3 | | N | -0- | | | -0- |
| 12 | 775 | N | 370 | -0- | | -405 | -0- | 370 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,222 TOTAL CONDENSATE PROD: -0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1047 | N | 1047 | -0- | | -0- | -0- | 1047 | 3 | | N | -0- | | | -0- |
| 02 | 926 | N | 926 | -0- | | -0- | -0- | 926 | 3 | | N | -0- | | | -0- |
| 03 | 758 | N | 758 | -0- | | -0- | -0- | 758 | 3 | | N | -0- | | | -0- |
| 04 | 873 | N | 873 | -0- | | -0- | -0- | 873 | 3 | | N | -0- | | | -0- |
| 05 | 691 | N | 691 | -0- | | -0- | -0- | 691 | 3 | | N | -0- | | | -0- |
| 06 | 1007 | N | 1007 | -0- | | -0- | -0- | 1007 | 3 | | N | -0- | | | -0- |
| 07 | 969 | N | 969 | -0- | | -0- | -0- | 969 | 3 | | N | -0- | | | -0- |
| 08 | 943 | N | 943 | -0- | | -0- | -0- | 943 | 3 | | N | -0- | | | -0- |
| 09 | 914 | N | 914 | -0- | | -0- | -0- | 914 | 3 | | N | -0- | | | -0- |
| 10 | 934 | N | 934 | -0- | | -0- | -0- | 934 | 3 | | N | -0- | | | -0- |
| 11 | 887 | N | 887 | -0- | | -0- | -0- | 887 | 3 | | N | -0- | | | -0- |
| *12 | 882 | N | 882 | -0- | | -0- | -0- | 882 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,831 TOTAL CONDENSATE PROD: -0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1069 | -0- | | -16 | -0- | 1069 | 3 | | N | -0- | | | -0- |
| 02 | 953 | N | 953 | -0- | | -0- | -0- | 953 | 3 | | N | -0- | | | -0- |
| 03 | 1085 | N | 924 | -0- | | -161 | -0- | 924 | 3 | | N | -0- | | | -0- |
| 04 | 1047 | N | 1047 | -0- | | -0- | -0- | 1047 | 3 | | N | -0- | | | -0- |
| 05 | 1054 | N | 756 | -0- | | -298 | -0- | 756 | 3 | | N | -0- | | | -0- |
| 06 | 900 | N | 734 | -0- | | -166 | -0- | 734 | 3 | | N | -0- | | | -0- |
| 07 | 1085 | N | 670 | -0- | | -415 | -0- | 670 | 3 | | N | -0- | | | -0- |
| 08 | 817 | N | 817 | -0- | | -0- | -0- | 817 | 3 | | N | -0- | | | -0- |
| 09 | 985 | N | 985 | -0- | | -0- | -0- | 985 | 3 | | N | -0- | | | -0- |
| 10 | 991 | N | 991 | -0- | | -0- | -0- | 991 | 3 | | N | -0- | | | -0- |
| 11 | 875 | N | 875 | -0- | | -0- | -0- | 875 | 3 | | N | -0- | | | -0- |
| 12 | 1023 | N | 448 | -0- | | -575 | -0- | 448 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,269 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 775 | -0- | -345 | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1021 | -0- | -157 | -0- | 1021 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 742 | -0- | -126 | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | 970 | -0- | -20 | -0- | 970 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1259 | N | 1259 | -0- | -0- | -0- | 1259 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1066 | N | 1066 | -0- | -0- | -0- | 1066 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1128 | -0- | -112 | -0- | 1128 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 997 | -0- | -83 | -0- | 997 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 930 | -0- | -186 | -0- | 930 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,125 TOTAL CONDENSATE PROD: -0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 134 | -0- | -52 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 117 | -0- | -23 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 129 | -0- | -26 | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 111 | -0- | -9 | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 119 | -0- | -1 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 116 | -0- | -8 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 122 | -0- | -2 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 112 | -0- | -8 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 101 | -0- | -23 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 98 | -0- | -22 | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 105 | -0- | -19 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,388 TOTAL CONDENSATE PROD: -0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5115 | X | 4836 | -0- | -279 | -0- | 4836 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4620 | X | 4365 | -0- | -255 | -0- | 4365 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5115 | X | 3859 | -0- | -1256 | -0- | 3859 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4860 | X | 4256 | -0- | -604 | -0- | 4256 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4836 | X | 4413 | -0- | -423 | -0- | 4413 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4788 | X | 4788 | -0- | -0- | -0- | 4788 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4836 | X | 4703 | -0- | -133 | -0- | 4703 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4620 | X | 4620 | -0- | -0- | -0- | 4620 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4800 | X | 4277 | -0- | -523 | -0- | 4277 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4960 | X | 4471 | -0- | -489 | -0- | 4471 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4800 | X | 4401 | -0- | -399 | -0- | 4401 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4712 | X | 4493 | -0- | -219 | -0- | 4493 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 53,482 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1624 | -0- | -391 | -0- | 1624 | 3 | | N | -0- | | | -0- |
| 02 | 1978 | N | 1978 | -0- | -0- | -0- | 1978 | 3 | | N | -0- | | | -0- |
| 03 | 1891 | N | 1181 | -0- | -710 | -0- | 1181 | 3 | | N | -0- | | | -0- |
| 04 | 1687 | N | 1687 | -0- | -0- | -0- | 1687 | 3 | | N | -0- | | | -0- |
| 05 | 2077 | N | 1409 | -0- | -668 | -0- | 1409 | 3 | | N | -0- | | | -0- |
| 06 | 1787 | N | 1787 | -0- | -0- | -0- | 1787 | 3 | | N | -0- | | | -0- |
| 07 | 1774 | N | 1774 | -0- | -0- | -0- | 1774 | 3 | | N | -0- | | | -0- |
| 08 | 1849 | N | 1849 | -0- | -0- | -0- | 1849 | 3 | | N | -0- | | | -0- |
| 09 | 2036 | N | 2036 | -0- | -0- | -0- | 2036 | 3 | | N | -0- | | | -0- |
| 10 | 2188 | N | 2188 | -0- | -0- | -0- | 2188 | 3 | | N | -0- | | | -0- |
| 11 | 2020 | N | 2020 | -0- | -0- | -0- | 2020 | 3 | | N | -0- | | | -0- |
| 12 | 2077 | N | 2018 | -0- | -59 | -0- | 2018 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 21,551 TOTAL CONDENSATE PROD: -0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4495 | X | 4095 | -0- | -400 | -0- | 4095 | 3 | | N | -0- | | | -0- |
| 02 | 4004 | X | 2861 | -0- | -1143 | -0- | 2861 | 3 | | N | -0- | | | -0- |
| 03 | 4433 | X | 1096 | -0- | -3337 | -0- | 1096 | 3 | | N | -0- | | | -0- |
| 04 | 4140 | X | 896 | -0- | -3244 | -0- | 896 | 3 | | N | -0- | | | -0- |
| 05 | 4092 | X | 2876 | -0- | -1216 | -0- | 2876 | 3 | | N | -0- | | | -0- |
| 06 | 3960 | X | 3946 | -0- | -14 | -0- | 3946 | 3 | | N | -0- | | | -0- |
| 07 | 4240 | X | 4240 | -0- | -0- | -0- | 4240 | 3 | | N | -0- | | | -0- |
| 08 | 4109 | X | 4109 | -0- | -0- | -0- | 4109 | 3 | | N | -0- | | | -0- |
| 09 | 4249 | X | 4249 | -0- | -0- | -0- | 4249 | 3 | | N | -0- | | | -0- |
| 10 | 4480 | X | 4480 | -0- | -0- | -0- | 4480 | 3 | | N | -0- | | | -0- |
| 11 | 4110 | X | 4099 | -0- | -11 | -0- | 4099 | 3 | | N | -0- | | | -0- |
| 12 | 4402 | X | 3143 | -0- | -1259 | -0- | 3143 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 40,090 TOTAL CONDENSATE PROD: -0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | | N | -0- | | | -0- |
| 02 | 560 | N | 550 | -0- | -10 | -0- | 550 | 3 | | N | -0- | | | -0- |
| 03 | 620 | N | 533 | -0- | -87 | -0- | 533 | 3 | | N | -0- | | | -0- |
| 04 | 614 | N | 614 | -0- | -0- | -0- | 614 | 3 | | N | -0- | | | -0- |
| 05 | 620 | N | 603 | -0- | -17 | -0- | 603 | 3 | | N | -0- | | | -0- |
| 06 | 569 | N | 569 | -0- | -0- | -0- | 569 | 3 | | N | -0- | | | -0- |
| 07 | 620 | N | 543 | -0- | -77 | -0- | 543 | 3 | | N | -0- | | | -0- |
| 08 | 589 | N | 534 | -0- | -55 | -0- | 534 | 3 | | N | -0- | | | -0- |
| 09 | 570 | N | 541 | -0- | -29 | -0- | 541 | 3 | | N | -0- | | | -0- |
| 10 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | N | -0- | | | -0- |
| 11 | 557 | N | 557 | -0- | -0- | -0- | 557 | 3 | | N | -0- | | | -0- |
| *12 | 575 | N | 575 | -0- | -0- | -0- | 575 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,818 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 960 | -0- | -32 | -0- | 960 | 3 | | | N | -0- | | | | | -0- |
| 02 | 894 | N | 894 | -0- | -0- | -0- | 894 | 3 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 765 | -0- | -196 | -0- | 765 | 3 | | | N | -0- | | | | | -0- |
| 04 | 975 | N | 975 | -0- | -0- | -0- | 975 | 3 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 848 | -0- | -144 | -0- | 848 | 3 | | | N | -0- | | | | | -0- |
| 06 | 923 | N | 923 | -0- | -0- | -0- | 923 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 882 | -0- | -141 | -0- | 882 | 3 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 868 | -0- | -0- | -0- | 868 | 3 | | | N | -0- | | | | | -0- |
| 09 | 930 | N | 838 | -0- | -92 | -0- | 838 | 3 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 858 | -0- | -10 | -0- | 858 | 3 | | | N | -0- | | | | | -0- |
| 11 | 859 | N | 859 | -0- | -0- | -0- | 859 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 860 | -0- | -8 | -0- | 860 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,530 TOTAL CONDENSATE PROD: -0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 693 | N | 693 | -0- | -0- | -0- | 693 | 3 | | | N | -0- | | | | | -0- |
| 02 | 620 | N | 620 | -0- | -0- | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 03 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 04 | 585 | N | 585 | -0- | -0- | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 397 | -0- | -130 | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 06 | 645 | N | 645 | -0- | -0- | -0- | 645 | 3 | | | N | -0- | | | | | -0- |
| 07 | 719 | N | 719 | -0- | -0- | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 08 | 679 | N | 679 | -0- | -0- | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 09 | 652 | N | 652 | -0- | -0- | -0- | 652 | 3 | | | N | -0- | | | | | -0- |
| 10 | 663 | N | 663 | -0- | -0- | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 11 | 621 | N | 621 | -0- | -0- | -0- | 621 | 3 | | | N | -0- | | | | | -0- |
| *12 | 626 | N | 626 | -0- | -0- | -0- | 626 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,482 TOTAL CONDENSATE PROD: -0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 02 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 03 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 04 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 05 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 06 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 07 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 08 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 09 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 10 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 11 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,409 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 1945 | -0- | -597 | -0- | 1945 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2296 | X | 1548 | -0- | -748 | -0- | 1548 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2480 | X | 1540 | -0- | -940 | -0- | 1540 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2126 | X | 2126 | -0- | -0- | -0- | 2126 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1953 | X | 1923 | -0- | -30 | -0- | 1923 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2982 | X | 2982 | -0- | -0- | -0- | 2982 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2546 | X | 2546 | -0- | -0- | -0- | 2546 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2384 | X | 2384 | -0- | -0- | -0- | 2384 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2970 | X | 2230 | -0- | -740 | -0- | 2230 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3069 | X | 2262 | -0- | -807 | -0- | 2262 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2970 | X | 2133 | -0- | -837 | -0- | 2133 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2542 | X | 2076 | -0- | -466 | -0- | 2076 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,695 TOTAL CONDENSATE PROD: -0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 944 | -0- | -48 | -0- | 944 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 850 | -0- | -18 | -0- | 850 | 3 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 788 | -0- | -173 | -0- | 788 | 3 | | | N | -0- | | | | | -0- |
| 04 | 915 | N | 915 | -0- | -0- | -0- | 915 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 680 | -0- | -250 | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 06 | 923 | N | 923 | -0- | -0- | -0- | 923 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 929 | -0- | -32 | -0- | 929 | 3 | | | N | -0- | | | | | -0- |
| 08 | 884 | N | 884 | -0- | -0- | -0- | 884 | 3 | | | N | -0- | | | | | -0- |
| 09 | 930 | N | 813 | -0- | -117 | -0- | 813 | 3 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 879 | -0- | -51 | -0- | 879 | 3 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 822 | -0- | -48 | -0- | 822 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 835 | -0- | -2 | -0- | 835 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,262 TOTAL CONDENSATE PROD: -0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 52 | -0- | -72 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 44 | -0- | -124 | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 45 | -0- | -141 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 31 | -0- | -29 | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 40 | -0- | -22 | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 07 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 08 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 09 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 10 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 11 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 502 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1849 | -0- | -73 | -0- | 1849 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1736 | N | 1674 | -0- | -62 | -0- | 1674 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1891 | N | 1702 | -0- | -189 | -0- | 1702 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1834 | N | 1834 | -0- | -0- | -0- | 1834 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1860 | N | 1638 | -0- | -222 | -0- | 1638 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1849 | N | 1849 | -0- | -0- | -0- | 1849 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1891 | N | 1832 | -0- | -59 | -0- | 1832 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1775 | N | 1775 | -0- | -0- | -0- | 1775 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1860 | N | 1735 | -0- | -125 | -0- | 1735 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1829 | N | 1775 | -0- | -54 | -0- | 1775 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1710 | N | 1707 | -0- | -3 | -0- | 1707 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1798 | N | 1703 | -0- | -95 | -0- | 1703 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,073 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1108 | -0- | -8 | -0- | 1108 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 989 | -0- | -47 | -0- | 989 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 938 | -0- | -147 | -0- | 938 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | 1060 | -0- | -20 | -0- | 1060 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 888 | -0- | -197 | -0- | 888 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 954 | -0- | -131 | -0- | 954 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 766 | -0- | -133 | -0- | 766 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 581 | -0- | -559 | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 835 | -0- | -126 | -0- | 835 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 488 | -0- | -262 | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 341 | -0- | -248 | -0- | 341 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,081 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 588 | -0- | -0- | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 03 | 603 | N | 603 | -0- | -0- | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 04 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 557 | -0- | -1 | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 06 | 619 | N | 619 | -0- | -0- | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 07 | 615 | N | 615 | -0- | -0- | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 08 | 572 | N | 572 | -0- | -0- | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 403 | -0- | -137 | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 450 | -0- | -108 | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 378 | -0- | -162 | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 359 | -0- | -44 | -0- | 359 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,356 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | X | 1713 | -0- | | -116 | -0- | 1713 | 3 | | | N | -0- | | | -0- |
| 02 | 1652 | X | 1519 | -0- | | -133 | -0- | 1519 | 3 | | | N | -0- | | | -0- |
| 03 | 1736 | X | 1533 | -0- | | -203 | -0- | 1533 | 3 | | | N | -0- | | | -0- |
| 04 | 1680 | X | 1675 | -0- | | -5 | -0- | 1675 | 3 | | | N | -0- | | | -0- |
| 05 | 1736 | X | 1440 | -0- | | -296 | -0- | 1440 | 3 | | | N | -0- | | | -0- |
| 06 | 1702 | X | 1702 | -0- | | -0- | -0- | 1702 | 3 | | | N | -0- | | | -0- |
| 07 | 1736 | X | 1660 | -0- | | -76 | -0- | 1660 | 3 | | | N | -0- | | | -0- |
| 08 | 1736 | X | 1621 | -0- | | -115 | -0- | 1621 | 3 | | | N | -0- | | | -0- |
| 09 | 1710 | X | 1513 | -0- | | -197 | -0- | 1513 | 3 | | | N | -0- | | | -0- |
| 10 | 1767 | X | 1567 | -0- | | -200 | -0- | 1567 | 3 | | | N | -0- | | | -0- |
| 11 | 1710 | X | 1485 | -0- | | -225 | -0- | 1485 | 3 | | | N | -0- | | | -0- |
| 12 | 1674 | X | 1513 | -0- | | -161 | -0- | 1513 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 18,941 TOTAL CONDENSATE PROD: -0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 255 | N | 255 | -0- | | -0- | -0- | 255 | 3 | | | N | -0- | | | -0- |
| 02 | 252 | N | 226 | -0- | | -26 | -0- | 226 | 3 | | | N | -0- | | | -0- |
| 03 | 279 | N | 194 | -0- | | -85 | -0- | 194 | 3 | | | N | -0- | | | -0- |
| 04 | 240 | N | 230 | -0- | | -10 | -0- | 230 | 3 | | | N | -0- | | | -0- |
| 05 | 248 | N | 210 | -0- | | -38 | -0- | 210 | 3 | | | N | -0- | | | -0- |
| 06 | 192 | N | 192 | -0- | | -0- | -0- | 192 | 3 | | | N | -0- | | | -0- |
| 07 | 248 | N | 201 | -0- | | -47 | -0- | 201 | 3 | | | N | -0- | | | -0- |
| 08 | 217 | N | 184 | -0- | | -33 | -0- | 184 | 3 | | | N | -0- | | | -0- |
| 09 | 180 | N | 166 | -0- | | -14 | -0- | 166 | 3 | | | N | -0- | | | -0- |
| 10 | 247 | N | 247 | -0- | | -0- | -0- | 247 | 3 | | | N | -0- | | | -0- |
| 11 | 213 | N | 213 | -0- | | -0- | -0- | 213 | 3 | | | N | -0- | | | -0- |
| 12 | 186 | N | 141 | -0- | | -45 | -0- | 141 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,459 TOTAL CONDENSATE PROD: -0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 877 | -0- | | -84 | -0- | 877 | 3 | | | N | -0- | | | -0- |
| 02 | 868 | N | 798 | -0- | | -70 | -0- | 798 | 3 | | | N | -0- | | | -0- |
| 03 | 961 | N | 790 | -0- | | -171 | -0- | 790 | 3 | | | N | -0- | | | -0- |
| 04 | 859 | N | 859 | -0- | | -0- | -0- | 859 | 3 | | | N | -0- | | | -0- |
| 05 | 899 | N | 799 | -0- | | -100 | -0- | 799 | 3 | | | N | -0- | | | -0- |
| 06 | 942 | N | 942 | -0- | | -0- | -0- | 942 | 3 | | | N | -0- | | | -0- |
| 07 | 955 | N | 955 | -0- | | -0- | -0- | 955 | 3 | | | N | -0- | | | -0- |
| 08 | 961 | N | 961 | -0- | | -0- | -0- | 961 | 3 | | | N | -0- | | | -0- |
| 09 | 930 | N | 905 | -0- | | -25 | -0- | 905 | 3 | | | N | -0- | | | -0- |
| 10 | 961 | N | 913 | -0- | | -48 | -0- | 913 | 3 | | | N | -0- | | | -0- |
| 11 | 930 | N | 862 | -0- | | -68 | -0- | 862 | 3 | | | N | -0- | | | -0- |
| 12 | 930 | N | 862 | -0- | | -68 | -0- | 862 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,523 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | X | 620 | -0- | -31 | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | X | 551 | -0- | -37 | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | X | 525 | -0- | -126 | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | X | 499 | -0- | -101 | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | X | 330 | -0- | -290 | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 06 | 600 | X | 170 | -0- | -430 | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | X | 249 | -0- | -371 | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | X | 437 | -0- | -90 | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | X | 413 | -0- | -97 | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 10 | 438 | X | 438 | -0- | -0- | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | X | 405 | -0- | -15 | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| *12 | 444 | X | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,081 TOTAL CONDENSATE PROD: -0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1166 | N | 1166 | -0- | -0- | -0- | 1166 | 3 | | | N | -0- | | | | | -0- |
| 02 | 998 | N | 998 | -0- | -0- | -0- | 998 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 858 | -0- | -162 | -0- | 858 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 830 | -0- | -224 | -0- | 830 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1302 | N | 1302 | -0- | -0- | -0- | 1302 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1306 | N | 1306 | -0- | -0- | -0- | 1306 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1223 | N | 1223 | -0- | -0- | -0- | 1223 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1166 | N | 1166 | -0- | -0- | -0- | 1166 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1138 | N | 1138 | -0- | -0- | -0- | 1138 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1167 | N | 1167 | -0- | -0- | -0- | 1167 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,364 TOTAL CONDENSATE PROD: -0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1783 | N | 1783 | -0- | -0- | -0- | 1783 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1454 | -0- | -142 | -0- | 1454 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1767 | N | 1365 | -0- | -402 | -0- | 1365 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1793 | N | 1793 | -0- | -0- | -0- | 1793 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1612 | N | 1481 | -0- | -131 | -0- | 1481 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1502 | N | 1502 | -0- | -0- | -0- | 1502 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1767 | N | 1402 | -0- | -365 | -0- | 1402 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1488 | N | 1314 | -0- | -174 | -0- | 1314 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1500 | N | 1268 | -0- | -232 | -0- | 1268 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | 1283 | -0- | -112 | -0- | 1283 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1248 | -0- | -12 | -0- | 1248 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | 1226 | -0- | -76 | -0- | 1226 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,119 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 126 | X | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 02 | 120 | X | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | X | 110 | -0- | -14 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 04 | 132 | X | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | X | 102 | -0- | -22 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 06 | 125 | X | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 07 | 129 | X | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 08 | 131 | X | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | X | 116 | -0- | -4 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 10 | 130 | X | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | X | 16 | -0- | -104 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | X | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,237 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 994 | -0- | -339 | -0- | 994 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1162 | -0- | -42 | -0- | 1162 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1266 | N | 1266 | -0- | -0- | -0- | 1098 | 3 | 168 | 9 | N | 153 | 1 | 8 | | | 152 |
| 04 | 1279 | N | 1279 | -0- | -0- | -0- | 1202 | 3 | 77 | 9 | N | 70 | | | | | 222 |
| 05 | 1302 | N | 1079 | -0- | -223 | -0- | 1065 | 3 | 14 | 9 | N | 13 | | | | | 235 |
| 06 | 1236 | N | 1236 | -0- | -0- | -0- | 1206 | 3 | 30 | 9 | N | 27 | | | | | 262 |
| 07 | 1333 | N | 1153 | -0- | -180 | -0- | 1152 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 262 |
| 08 | 1194 | N | 1194 | -0- | -0- | -0- | 1194 | 3 | | | N | -0- | 177 | 1 | | | 85 |
| 09 | 1230 | N | 1153 | -0- | -77 | -0- | 1153 | 3 | | | N | -0- | | | | | 85 |
| 10 | 1228 | N | 1228 | -0- | -0- | -0- | 1175 | 3 | 53 | 9 | N | 48 | 1 | 8 | | | 132 |
| 11 | 1170 | N | 1153 | -0- | -17 | -0- | 1110 | 3 | 43 | 9 | N | 39 | 1 | 8 | | | 170 |
| 12 | 1240 | N | 995 | -0- | -245 | -0- | 993 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 170 |

TOTAL GAS PROD: 13,892 TOTAL CONDENSATE PROD: 353

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1152 | -0- | -26 | -0- | 1152 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 1029 | -0- | -35 | -0- | 1029 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 914 | -0- | -264 | -0- | 914 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1166 | N | 1166 | -0- | -0- | -0- | 1166 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 925 | -0- | -222 | -0- | 925 | 3 | | | N | -0- | | | | | -0- |
| 06 | 950 | N | 950 | -0- | -0- | -0- | 950 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1209 | N | 873 | -0- | -336 | -0- | 873 | 3 | | | N | -0- | | | | | -0- |
| 08 | 966 | N | 966 | -0- | -0- | -0- | 966 | 3 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 896 | -0- | -64 | -0- | 896 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1079 | N | 1079 | -0- | -0- | -0- | 1079 | 3 | | | N | -0- | | | | | -0- |
| 11 | 979 | N | 979 | -0- | -0- | -0- | 979 | 3 | | | N | -0- | | | | | -0- |
| *12 | 960 | N | 960 | -0- | -0- | -0- | 960 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,889 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 474 | N | 474 | -0- | -0- | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 423 | -0- | -25 | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 430 | -0- | -66 | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 04 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 402 | -0- | -63 | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 06 | 613 | N | 613 | -0- | -0- | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 07 | 595 | N | 595 | -0- | -0- | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 08 | 580 | N | 580 | -0- | -0- | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 554 | -0- | -46 | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 567 | -0- | -22 | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 544 | -0- | -26 | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 555 | -0- | -3 | -0- | 555 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,198 TOTAL CONDENSATE PROD: -0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 309 | -0- | -27 | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 272 | -0- | -100 | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 04 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 281 | -0- | -60 | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 06 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 08 | 327 | N | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 316 | -0- | -14 | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 325 | -0- | -16 | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 308 | -0- | -22 | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 290 | -0- | -51 | -0- | 290 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,801 TOTAL CONDENSATE PROD: -0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1871 | -0- | -20 | -0- | 1871 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1652 | N | 1604 | -0- | -48 | -0- | 1604 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1798 | N | 542 | -0- | -1256 | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2295 | N | 2295 | -0- | -0- | -0- | 2295 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1767 | N | 1495 | -0- | -272 | -0- | 1495 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1829 | N | 1829 | -0- | -0- | -0- | 1829 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1922 | N | 1824 | -0- | -98 | -0- | 1824 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1774 | N | 1774 | -0- | -0- | -0- | 1774 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1830 | N | 1690 | -0- | -140 | -0- | 1690 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1829 | N | 1694 | -0- | -135 | -0- | 1694 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1710 | N | 1612 | -0- | -98 | -0- | 1612 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1645 | -0- | -91 | -0- | 1645 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,875 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1464 | -0- | -148 | -0- | 1464 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1356 | -0- | -72 | -0- | 1356 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1361 | -0- | -158 | -0- | 1361 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1410 | N | 1257 | -0- | -153 | -0- | 1257 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1285 | -0- | -203 | -0- | 1285 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2120 | N | 2120 | -0- | -0- | -0- | 2120 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1842 | N | 1842 | -0- | -0- | -0- | 1842 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1790 | N | 1790 | -0- | -0- | -0- | 1790 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2130 | N | 2073 | -0- | -57 | -0- | 2073 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1981 | N | 1981 | -0- | -0- | -0- | 1981 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1817 | N | 1817 | -0- | -0- | -0- | 1817 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2139 | N | 1721 | -0- | -418 | -0- | 1721 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,067 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1311 | -0- | -53 | -0- | 1311 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1175 | -0- | -29 | -0- | 1175 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1216 | -0- | -117 | -0- | 1216 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1274 | N | 1274 | -0- | -0- | -0- | 1274 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1263 | -0- | -39 | -0- | 1263 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1286 | -0- | -16 | -0- | 1286 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1257 | -0- | -14 | -0- | 1257 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1179 | -0- | -81 | -0- | 1179 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1271 | N | 1221 | -0- | -50 | -0- | 1221 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1175 | -0- | -55 | -0- | 1175 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1165 | -0- | -44 | -0- | 1165 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,777 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 447 | -0- | -18 | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 02 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 03 | 490 | N | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 04 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 499 | -0- | -28 | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 06 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 499 | -0- | -28 | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 489 | -0- | -7 | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 09 | 487 | N | 487 | -0- | -0- | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 489 | -0- | -7 | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 464 | -0- | -16 | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 456 | -0- | -40 | -0- | 456 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,791 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | X | 1618 | -0- | -118 | -0- | 1618 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1540 | X | 1365 | -0- | -175 | -0- | 1365 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1674 | X | 1447 | -0- | -227 | -0- | 1447 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1590 | X | 1516 | -0- | -74 | -0- | 1516 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1612 | X | 1511 | -0- | -101 | -0- | 1511 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1560 | X | 1511 | -0- | -49 | -0- | 1511 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1581 | X | 1524 | -0- | -57 | -0- | 1524 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1581 | X | 1491 | -0- | -90 | -0- | 1491 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1530 | X | 1426 | -0- | -104 | -0- | 1426 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1550 | X | 1447 | -0- | -103 | -0- | 1447 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1500 | X | 1358 | -0- | -142 | -0- | 1358 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1519 | X | 1385 | -0- | -134 | -0- | 1385 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,599 TOTAL CONDENSATE PROD: -0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1617 | N | 1617 | -0- | -0- | -0- | 1617 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1506 | N | 1506 | -0- | -0- | -0- | 1506 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1267 | N | 1267 | -0- | -0- | -0- | 1267 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1332 | N | 1332 | -0- | -0- | -0- | 1332 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1286 | N | 1286 | -0- | -0- | -0- | 1286 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1307 | N | 1307 | -0- | -0- | -0- | 1307 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1791 | N | 1791 | -0- | -0- | -0- | 1791 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1721 | N | 1721 | -0- | -0- | -0- | 1721 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1609 | N | 1609 | -0- | -0- | -0- | 1609 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1442 | N | 1442 | -0- | -0- | -0- | 1442 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1434 | N | 1434 | -0- | -0- | -0- | 1434 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1570 | N | 1570 | -0- | -0- | -0- | 1570 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,882 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1581 | -0- | -31 | -0- | 1581 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1473 | -0- | -39 | -0- | 1473 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1550 | N | 1403 | -0- | -147 | -0- | 1403 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1638 | N | 1638 | -0- | -0- | -0- | 1638 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1643 | N | 1642 | -0- | -1 | -0- | 1642 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1665 | N | 1665 | -0- | -0- | -0- | 1665 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1918 | N | 1918 | -0- | -0- | -0- | 1918 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1825 | N | 1825 | -0- | -0- | -0- | 1825 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1715 | N | 1715 | -0- | -0- | -0- | 1715 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1922 | N | 1782 | -0- | -140 | -0- | 1782 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1770 | N | 1585 | -0- | -185 | -0- | 1585 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1767 | N | 1465 | -0- | -302 | -0- | 1465 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,692 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | X | 1204 | -0- | -98 | -0- | 1204 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1176 | X | 869 | -0- | -307 | -0- | 869 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1302 | X | 607 | -0- | -695 | -0- | 607 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1230 | X | 680 | -0- | -550 | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1240 | X | 671 | -0- | -569 | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1442 | X | 1442 | -0- | -0- | -0- | 1442 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1170 | X | 1170 | -0- | -0- | -0- | 1170 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1205 | X | 1205 | -0- | -0- | -0- | 1205 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1440 | X | 1178 | -0- | -262 | -0- | 1178 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1488 | X | 1157 | -0- | -331 | -0- | 1157 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1440 | X | 1080 | -0- | -360 | -0- | 1080 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1209 | X | 1017 | -0- | -192 | -0- | 1017 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,280 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 225 | -0- | -54 | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 216 | -0- | -8 | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 227 | -0- | -21 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 04 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 241 | -0- | -7 | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 06 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 07 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 08 | 253 | N | 253 | -0- | -0- | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 237 | -0- | -33 | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 238 | -0- | -10 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 206 | -0- | -34 | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 204 | -0- | -44 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,818 TOTAL CONDENSATE PROD: -0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 608 | -0- | -260 | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 764 | -0- | -20 | -0- | 764 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 431 | -0- | -406 | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 04 | 910 | N | 910 | -0- | -0- | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 632 | -0- | -205 | -0- | 632 | 3 | | | N | -0- | | | | | -0- |
| 06 | 785 | N | 785 | -0- | -0- | -0- | 785 | 3 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 722 | -0- | -208 | -0- | 722 | 3 | | | N | -0- | | | | | -0- |
| 08 | 721 | N | 721 | -0- | -0- | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 683 | -0- | -97 | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 694 | -0- | -19 | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 541 | -0- | -149 | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 629 | -0- | -84 | -0- | 629 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,120 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1464 | -0- | -24 | -0- | 1464 | 3 | | N | -0- | | | -0- |
| 02 | 1373 | N | 1373 | -0- | -0- | -0- | 1373 | 3 | | N | -0- | | | -0- |
| 03 | 1488 | N | 1262 | -0- | -226 | -0- | 1262 | 3 | | N | -0- | | | -0- |
| 04 | 1410 | N | 1239 | -0- | -171 | -0- | 1239 | 3 | | N | -0- | | | -0- |
| 05 | 1519 | N | 1372 | -0- | -147 | -0- | 1372 | 3 | | N | -0- | | | -0- |
| 06 | 1460 | N | 1460 | -0- | -0- | -0- | 1460 | 3 | | N | -0- | | | -0- |
| 07 | 1476 | N | 1476 | -0- | -0- | -0- | 1476 | 3 | | N | -0- | | | -0- |
| 08 | 1446 | N | 1446 | -0- | -0- | -0- | 1446 | 3 | | N | -0- | | | -0- |
| 09 | 1470 | N | 1394 | -0- | -76 | -0- | 1394 | 3 | | N | -0- | | | -0- |
| 10 | 1488 | N | 1425 | -0- | -63 | -0- | 1425 | 3 | | N | -0- | | | -0- |
| 11 | 1410 | N | 1261 | -0- | -149 | -0- | 1261 | 3 | | N | -0- | | | -0- |
| 12 | 1426 | N | 1206 | -0- | -220 | -0- | 1206 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 16,378 TOTAL CONDENSATE PROD: -0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | X | 1656 | -0- | -514 | -0- | 1656 | 3 | | N | -0- | | | -0- |
| 02 | 1960 | X | 1921 | -0- | -39 | -0- | 1921 | 3 | | N | -0- | | | -0- |
| 03 | 2170 | X | 1382 | -0- | -788 | -0- | 1382 | 3 | | N | -0- | | | -0- |
| 04 | 2070 | X | 2069 | -0- | -1 | -0- | 2069 | 3 | | N | -0- | | | -0- |
| 05 | 2139 | X | 1433 | -0- | -706 | -0- | 1433 | 3 | | N | -0- | | | -0- |
| 06 | 2070 | X | 2064 | -0- | -6 | -0- | 2064 | 3 | | N | -0- | | | -0- |
| 07 | 2139 | X | 1881 | -0- | -258 | -0- | 1881 | 3 | | N | -0- | | | -0- |
| 08 | 2139 | X | 1335 | -0- | -804 | -0- | 1335 | 3 | | N | -0- | | | -0- |
| 09 | 2070 | X | 1975 | -0- | -95 | -0- | 1975 | 3 | | N | -0- | | | -0- |
| 10 | 2139 | X | 1957 | -0- | -182 | -0- | 1957 | 3 | | N | -0- | | | -0- |
| 11 | 2070 | X | 1825 | -0- | -245 | -0- | 1825 | 3 | | N | -0- | | | -0- |
| 12 | 2046 | X | 1356 | -0- | -690 | -0- | 1356 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 20,854 TOTAL CONDENSATE PROD: -0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 2109 | -0- | -30 | -0- | 2109 | 3 | | N | -0- | | | -0- |
| 02 | 1932 | N | 1889 | -0- | -43 | -0- | 1889 | 3 | | N | -0- | | | -0- |
| 03 | 2139 | N | 1709 | -0- | -430 | -0- | 1709 | 3 | | N | -0- | | | -0- |
| 04 | 2040 | N | 1676 | -0- | -364 | -0- | 1676 | 3 | | N | -0- | | | -0- |
| 05 | 2077 | N | 1568 | -0- | -509 | -0- | 1568 | 3 | | N | -0- | | | -0- |
| 06 | 2024 | N | 2024 | -0- | -0- | -0- | 2024 | 3 | | N | -0- | | | -0- |
| 07 | 1917 | N | 1917 | -0- | -0- | -0- | 1917 | 3 | | N | -0- | | | -0- |
| 08 | 1915 | N | 1915 | -0- | -0- | -0- | 1915 | 3 | | N | -0- | | | -0- |
| 09 | 2010 | N | 1962 | -0- | -48 | -0- | 1962 | 3 | | N | -0- | | | -0- |
| 10 | 2017 | N | 2017 | -0- | -0- | -0- | 2017 | 3 | | N | -0- | | | -0- |
| 11 | 1899 | N | 1899 | -0- | -0- | -0- | 1899 | 3 | | N | -0- | | | -0- |
| 12 | 2015 | N | 1461 | -0- | -554 | -0- | 1461 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 22,146 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1283 | -0- | -50 | -0- | 1283 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1142 | -0- | -34 | -0- | 1142 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1113 | -0- | -189 | -0- | 1113 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1249 | N | 1249 | -0- | -0- | -0- | 1249 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 859 | -0- | -412 | -0- | 859 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1413 | N | 1413 | -0- | -0- | -0- | 1413 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1351 | N | 1351 | -0- | -0- | -0- | 1351 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1285 | N | 1285 | -0- | -0- | -0- | 1285 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1410 | N | 1239 | -0- | -171 | -0- | 1239 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1471 | N | 1471 | -0- | -0- | -0- | 1471 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1388 | N | 1388 | -0- | -0- | -0- | 1388 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1422 | N | 1422 | -0- | -0- | -0- | 1422 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,215 TOTAL CONDENSATE PROD: -0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | X | 836 | -0- | -311 | -0- | 836 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1076 | X | 1076 | -0- | -0- | -0- | 1076 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1116 | X | 957 | -0- | -159 | -0- | 957 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1102 | X | 1102 | -0- | -0- | -0- | 1102 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1178 | X | 870 | -0- | -308 | -0- | 870 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1140 | X | 1102 | -0- | -38 | -0- | 1102 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1178 | X | 1074 | -0- | -104 | -0- | 1074 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1147 | X | 1047 | -0- | -100 | -0- | 1047 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1110 | X | 993 | -0- | -117 | -0- | 993 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1147 | X | 725 | -0- | -422 | -0- | 725 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1118 | X | 1118 | -0- | -0- | -0- | 1118 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | X | 1003 | -0- | -82 | -0- | 1003 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,903 TOTAL CONDENSATE PROD: -0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 232 | -0- | -47 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 96 | -0- | -44 | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 03 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 176 | -0- | -34 | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 05 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 203 | -0- | -7 | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 87 | -0- | -99 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 76 | -0- | -110 | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 48 | -0- | -162 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 10 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,534 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 3587 | -0- | -195 | -0- | 3587 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3388 | X | 3215 | -0- | -173 | -0- | 3215 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3720 | X | 2851 | -0- | -869 | -0- | 2851 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3570 | X | 3178 | -0- | -392 | -0- | 3178 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3627 | X | 2707 | -0- | -920 | -0- | 2707 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3480 | X | 2915 | -0- | -565 | -0- | 2915 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3606 | X | 3606 | -0- | -0- | -0- | 3606 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3286 | X | 2922 | -0- | -364 | -0- | 2922 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3211 | X | 3211 | -0- | -0- | -0- | 3211 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3677 | X | 3677 | -0- | -0- | -0- | 3677 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3480 | X | 3380 | -0- | -100 | -0- | 3380 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3596 | X | 3411 | -0- | -185 | -0- | 3411 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,660 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 851 | -0- | -79 | -0- | 851 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 774 | -0- | -38 | -0- | 774 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 723 | -0- | -145 | -0- | 723 | 3 | | | N | -0- | | | | | -0- |
| 04 | 913 | N | 913 | -0- | -0- | -0- | 913 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 691 | -0- | -177 | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| 06 | 873 | N | 873 | -0- | -0- | -0- | 873 | 3 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 861 | -0- | -69 | -0- | 861 | 3 | | | N | -0- | | | | | -0- |
| 08 | 824 | N | 824 | -0- | -0- | -0- | 824 | 3 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 778 | -0- | -92 | -0- | 778 | 3 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 782 | -0- | -86 | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 743 | -0- | -67 | -0- | 743 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 763 | -0- | -43 | -0- | 763 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,576 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 880 | N | 880 | -0- | -0- | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 02 | 778 | N | 778 | -0- | -0- | -0- | 778 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 651 | -0- | -93 | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 709 | -0- | -11 | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 646 | -0- | -98 | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 06 | 958 | N | 958 | -0- | -0- | -0- | 958 | 3 | | | N | -0- | | | | | -0- |
| 07 | 858 | N | 858 | -0- | -0- | -0- | 858 | 3 | | | N | -0- | | | | | -0- |
| 08 | 782 | N | 782 | -0- | -0- | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 09 | 754 | N | 754 | -0- | -0- | -0- | 754 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 775 | -0- | -0- | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| 11 | 732 | N | 732 | -0- | -0- | -0- | 732 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 657 | -0- | -87 | -0- | 657 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,180 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 706 | -0- | -193 | -0- | 706 | 3 | | | N | -0- | | | | | -0- |
| 02 | 787 | N | 787 | -0- | -0- | -0- | 787 | 3 | | | N | -0- | | | | | -0- |
| 03 | 975 | N | 975 | -0- | -0- | -0- | 807 | 3 | 168 | 9 | N | 153 | | | | | 153 |
| 04 | 717 | N | 717 | -0- | -0- | -0- | 669 | 3 | 48 | 9 | N | 44 | 174 | 1 | | | 23 |
| 05 | 868 | N | 322 | -0- | -546 | -0- | 322 | 3 | | | N | -0- | | | | | 23 |
| 06 | 1117 | N | 1117 | -0- | -0- | -0- | 1015 | 3 | 102 | 9 | N | 93 | | | | | 116 |
| 07 | 919 | N | 919 | -0- | -0- | -0- | 849 | 3 | 70 | 9 | N | 64 | 1 | 8 | | | 179 |
| 08 | 739 | N | 739 | -0- | -0- | -0- | 715 | 3 | 24 | 9 | N | 22 | 176 | 1 | | | 25 |
| 09 | 1110 | N | 825 | -0- | -285 | -0- | 759 | 3 | 66 | 9 | N | 60 | | | | | 85 |
| 10 | 930 | N | 830 | -0- | -100 | -0- | 758 | 3 | 72 | 9 | N | 65 | 1 | 8 | | | 149 |
| 11 | 764 | N | 764 | -0- | -0- | -0- | 709 | 3 | 55 | 9 | N | 50 | 1 | 8 | | | 198 |
| 12 | 868 | N | 720 | -0- | -148 | -0- | 694 | 3 | 26 | 9 | N | 24 | 183 | 1 | | | 39 |

TOTAL GAS PROD: 9,421 TOTAL CONDENSATE PROD: 575

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 274 | -0- | -5 | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 287 | -0- | -21 | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 257 | -0- | -84 | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 04 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 145 | -0- | -165 | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 06 | 306 | N | 306 | -0- | -0- | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 277 | -0- | -33 | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 08 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 09 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 10 | 384 | N | 384 | -0- | -0- | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 11 | 332 | N | 332 | -0- | -0- | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 324 | -0- | -17 | -0- | 324 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,463 TOTAL CONDENSATE PROD: -0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 201 | -0- | -23 | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 201 | -0- | -16 | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 04 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 158 | -0- | -59 | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 06 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 07 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 08 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 194 | -0- | -16 | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 200 | -0- | -17 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 186 | -0- | -24 | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| *12 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,438 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1461 | -0- | -27 | -0- | 1461 | 3 | | N | -0- | | | -0- |
| 02 | 1324 | N | 1324 | -0- | -0- | -0- | 1324 | 3 | | N | -0- | | | -0- |
| 03 | 1457 | N | 1181 | -0- | -276 | -0- | 1181 | 3 | | N | -0- | | | -0- |
| 04 | 1469 | N | 1469 | -0- | -0- | -0- | 1469 | 3 | | N | -0- | | | -0- |
| 05 | 1457 | N | 786 | -0- | -671 | -0- | 786 | 3 | | N | -0- | | | -0- |
| 06 | 1592 | N | 1592 | -0- | -0- | -0- | 1592 | 3 | | N | -0- | | | -0- |
| 07 | 1519 | N | 1504 | -0- | -15 | -0- | 1504 | 3 | | N | -0- | | | -0- |
| 08 | 1459 | N | 1459 | -0- | -0- | -0- | 1459 | 3 | | N | -0- | | | -0- |
| 09 | 1590 | N | 1204 | -0- | -386 | -0- | 1204 | 3 | | N | -0- | | | -0- |
| 10 | 1519 | N | 1242 | -0- | -277 | -0- | 1242 | 3 | | N | -0- | | | -0- |
| 11 | 1410 | N | 1301 | -0- | -109 | -0- | 1301 | 3 | | N | -0- | | | -0- |
| *12 | 1303 | N | 1303 | -0- | -0- | -0- | 1303 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,826 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | N | -0- | | | -0- |
| 02 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | N | -0- | | | -0- |
| 03 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | N | -0- | | | -0- |
| 04 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | N | -0- | | | -0- |
| 05 | 253 | N | 253 | -0- | -0- | -0- | 253 | 3 | | N | -0- | | | -0- |
| 06 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | N | -0- | | | -0- |
| 07 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | N | -0- | | | -0- |
| 08 | 217 | N | 215 | -0- | -2 | -0- | 215 | 3 | | N | -0- | | | -0- |
| 09 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | N | -0- | | | -0- |
| 10 | 217 | N | 210 | -0- | -7 | -0- | 210 | 3 | | N | -0- | | | -0- |
| 11 | 210 | N | 200 | -0- | -10 | -0- | 200 | 3 | | N | -0- | | | -0- |
| 12 | 217 | N | 198 | -0- | -19 | -0- | 198 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,771 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1318 | -0- | -108 | -0- | 1318 | 3 | | N | -0- | | | -0- |
| 02 | 1260 | N | 1097 | -0- | -163 | -0- | 1097 | 3 | | N | -0- | | | -0- |
| 03 | 1364 | N | 1016 | -0- | -348 | -0- | 1016 | 3 | | N | -0- | | | -0- |
| 04 | 1290 | N | 1180 | -0- | -110 | -0- | 1180 | 3 | | N | -0- | | | -0- |
| 05 | 1209 | N | 938 | -0- | -271 | -0- | 938 | 3 | | N | -0- | | | -0- |
| 06 | 1242 | N | 1242 | -0- | -0- | -0- | 1242 | 3 | | N | -0- | | | -0- |
| 07 | 1209 | N | 1193 | -0- | -16 | -0- | 1193 | 3 | | N | -0- | | | -0- |
| 08 | 1131 | N | 1131 | -0- | -0- | -0- | 1131 | 3 | | N | -0- | | | -0- |
| 09 | 1230 | N | 1134 | -0- | -96 | -0- | 1134 | 3 | | N | -0- | | | -0- |
| 10 | 1178 | N | 1148 | -0- | -30 | -0- | 1148 | 3 | | N | -0- | | | -0- |
| 11 | 1080 | N | 1070 | -0- | -10 | -0- | 1070 | 3 | | N | -0- | | | -0- |
| 12 | 1178 | N | 937 | -0- | -241 | -0- | 937 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,404 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 3045 | -0- | -55 | -0- | 3045 | 3 | | N | -0- | | | -0- |
| 02 | 2800 | X | 2663 | -0- | -137 | -0- | 2663 | 3 | | N | -0- | | | -0- |
| 03 | 3100 | X | 2230 | -0- | -870 | -0- | 2230 | 3 | | N | -0- | | | -0- |
| 04 | 3070 | X | 3070 | -0- | -0- | -0- | 3070 | 3 | | N | -0- | | | -0- |
| 05 | 3100 | X | 2304 | -0- | -796 | -0- | 2304 | 3 | | N | -0- | | | -0- |
| 06 | 3007 | X | 3007 | -0- | -0- | -0- | 3007 | 3 | | N | -0- | | | -0- |
| 07 | 3100 | X | 2644 | -0- | -456 | -0- | 2644 | 3 | | N | -0- | | | -0- |
| 08 | 3100 | X | 2839 | -0- | -261 | -0- | 2839 | 3 | | N | -0- | | | -0- |
| 09 | 3000 | X | 2705 | -0- | -295 | -0- | 2705 | 3 | | N | -0- | | | -0- |
| 10 | 3100 | X | 2719 | -0- | -381 | -0- | 2719 | 3 | | N | -0- | | | -0- |
| 11 | 3000 | X | 2566 | -0- | -434 | -0- | 2566 | 3 | | N | -0- | | | -0- |
| 12 | 2852 | X | 2639 | -0- | -213 | -0- | 2639 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 32,431 TOTAL CONDENSATE PROD: -0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 3040 | -0- | -401 | -0- | 3040 | 3 | | N | -0- | | | -0- |
| 02 | 3108 | X | 2696 | -0- | -412 | -0- | 2696 | 3 | | N | -0- | | | -0- |
| 03 | 3441 | X | 2350 | -0- | -1091 | -0- | 2350 | 3 | | N | -0- | | | -0- |
| 04 | 3048 | X | 3048 | -0- | -0- | -0- | 3048 | 3 | | N | -0- | | | -0- |
| 05 | 3100 | X | 2323 | -0- | -777 | -0- | 2323 | 3 | | N | -0- | | | -0- |
| 06 | 3004 | X | 3004 | -0- | -0- | -0- | 3004 | 3 | | N | -0- | | | -0- |
| 07 | 3162 | X | 2748 | -0- | -414 | -0- | 2748 | 3 | | N | -0- | | | -0- |
| 08 | 3162 | X | 2817 | -0- | -345 | -0- | 2817 | 3 | | N | -0- | | | -0- |
| 09 | 3060 | X | 2698 | -0- | -362 | -0- | 2698 | 3 | | N | -0- | | | -0- |
| 10 | 3100 | X | 2735 | -0- | -365 | -0- | 2735 | 3 | | N | -0- | | | -0- |
| 11 | 3000 | X | 2650 | -0- | -350 | -0- | 2650 | 3 | | N | -0- | | | -0- |
| 12 | 2821 | X | 2638 | -0- | -183 | -0- | 2638 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 32,747 TOTAL CONDENSATE PROD: -0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 738 | -0- | -161 | -0- | 738 | 3 | | N | -0- | | | -0- |
| 02 | 700 | N | 669 | -0- | -31 | -0- | 669 | 3 | | N | -0- | | | -0- |
| 03 | 775 | N | 570 | -0- | -205 | -0- | 570 | 3 | | N | -0- | | | -0- |
| 04 | 775 | N | 775 | -0- | -0- | -0- | 775 | 3 | | N | -0- | | | -0- |
| 05 | 744 | N | 565 | -0- | -179 | -0- | 565 | 3 | | N | -0- | | | -0- |
| 06 | 727 | N | 727 | -0- | -0- | -0- | 727 | 3 | | N | -0- | | | -0- |
| 07 | 806 | N | 686 | -0- | -120 | -0- | 686 | 3 | | N | -0- | | | -0- |
| 08 | 716 | N | 716 | -0- | -0- | -0- | 716 | 3 | | N | -0- | | | -0- |
| 09 | 720 | N | 685 | -0- | -35 | -0- | 685 | 3 | | N | -0- | | | -0- |
| 10 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | N | -0- | | | -0- |
| 11 | 690 | N | 682 | -0- | -8 | -0- | 682 | 3 | | N | -0- | | | -0- |
| 12 | 713 | N | 671 | -0- | -42 | -0- | 671 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,179 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | N | -0- | | | -0- |
| 02 | 504 | N | 491 | -0- | -13 | -0- | 491 | 2 | | N | -0- | | | -0- |
| 03 | 589 | N | 426 | -0- | -163 | -0- | 426 | 2 | | N | -0- | | | -0- |
| 04 | 540 | N | 387 | -0- | -153 | -0- | 387 | 2 | | N | -0- | | | -0- |
| 05 | 558 | N | 342 | -0- | -216 | -0- | 342 | 2 | | N | -0- | | | -0- |
| 06 | 420 | N | 311 | -0- | -109 | -0- | 311 | 2 | | N | -0- | | | -0- |
| 07 | 403 | N | 302 | -0- | -101 | -0- | 302 | 2 | | N | -0- | | | -0- |
| 08 | 341 | N | 233 | -0- | -108 | -0- | 233 | 2 | | N | -0- | | | -0- |
| 09 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | N | -0- | | | -0- |
| 10 | 310 | N | 260 | -0- | -50 | -0- | 260 | 2 | | N | -0- | | | -0- |
| 11 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | N | -0- | | | -0- |
| *12 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,561 TOTAL CONDENSATE PROD: -0-

WHITE, FRANK "A-85" WELL #: 2 RRCID -> 090695 COMPL. DATE 09/17/1980 TOTAL DEPTH 6800 PERF. 5793 - 6054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | N | -0- | | | -0- |
| 02 | 112 | N | 100 | -0- | -12 | -0- | 100 | 2 | | N | -0- | | | -0- |
| 03 | 124 | N | 81 | -0- | -43 | -0- | 81 | 2 | | N | -0- | | | -0- |
| 04 | 120 | N | 100 | -0- | -20 | -0- | 100 | 2 | | N | -0- | | | -0- |
| 05 | 124 | N | 68 | -0- | -56 | -0- | 68 | 2 | | N | -0- | | | -0- |
| 06 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | N | -0- | | | -0- |
| 07 | 93 | N | 85 | -0- | -8 | -0- | 85 | 2 | | N | -0- | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | N | -0- | | | -0- |
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | N | -0- | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 665 TOTAL CONDENSATE PROD: -0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 460 | -0- | -36 | -0- | 460 | 2 | | N | -0- | | | -0- |
| 02 | 504 | N | 439 | -0- | -65 | -0- | 439 | 2 | | N | -0- | | | -0- |
| 03 | 620 | N | 439 | -0- | -181 | -0- | 439 | 2 | | N | -0- | | | -0- |
| 04 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | N | -0- | | | -0- |
| 05 | 496 | N | 367 | -0- | -129 | -0- | 367 | 2 | | N | -0- | | | -0- |
| 06 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | N | -0- | | | -0- |
| 07 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | N | -0- | | | -0- |
| 08 | 488 | N | 488 | -0- | -0- | -0- | 488 | 2 | | N | -0- | | | -0- |
| 09 | 540 | N | 419 | -0- | -121 | -0- | 419 | 2 | | N | -0- | | | -0- |
| 10 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | N | -0- | | | -0- |
| 11 | 480 | N | 459 | -0- | -21 | -0- | 459 | 2 | | N | -0- | | | -0- |
| *12 | 710 | N | 710 | -0- | -0- | -0- | 710 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,846 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION //CONT.// 022435
WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 603 | N | 603 | -0- | -0- | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 02 | 509 | N | 509 | -0- | -0- | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 531 | -0- | -27 | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 562 | -0- | -8 | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 517 | -0- | -41 | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 506 | -0- | -83 | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 487 | -0- | -40 | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 521 | -0- | -49 | -0- | 521 | 2 | | | N | -0- | | | | | -0- |
| 10 | 592 | N | 592 | -0- | -0- | -0- | 592 | 2 | | | N | -0- | | | | | -0- |
| 11 | 497 | N | 497 | -0- | -0- | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 452 | -0- | -75 | -0- | 452 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,347 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 02 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 03 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 175 | -0- | -125 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 273 | -0- | -130 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 233 | -0- | -7 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 176 | -0- | -72 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 178 | -0- | -101 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 09 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 10 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 11 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 210 | -0- | -193 | -0- | 210 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,070 TOTAL CONDENSATE PROD: -0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 519 | -0- | -8 | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 351 | -0- | -125 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 03 | 455 | N | 455 | -0- | -0- | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 04 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 05 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 06 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 07 | 478 | N | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 08 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 09 | 587 | N | 587 | -0- | -0- | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 10 | 515 | N | 515 | -0- | -0- | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 474 | -0- | -36 | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 374 | -0- | -246 | -0- | 374 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,814 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC 037055
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | N | -0- | | | -0- |
| 02 | 432 | N | 432 | -0- | -0- | -0- | 432 | 3 | | N | -0- | | | -0- |
| 03 | 321 | N | 321 | -0- | -0- | -0- | 321 | 3 | | N | -0- | | | -0- |
| 04 | 480 | N | 403 | -0- | -77 | -0- | 403 | 3 | | N | -0- | | | -0- |
| 05 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | N | -0- | | | -0- |
| 06 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | N | -0- | | | -0- |
| 07 | 403 | N | 303 | -0- | -100 | -0- | 303 | 3 | | N | -0- | | | -0- |
| 08 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | N | -0- | | | -0- |
| 09 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | N | -0- | | | -0- |
| 10 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | N | -0- | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 3,789 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 48 | N | 48 | -0- | -0- | -0- | 48 | 3 | | N | -0- | | | -0- |
| 02 | 56 | N | 51 | -0- | -5 | -0- | 51 | 3 | | N | -0- | | | -0- |
| 03 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | N | -0- | | | -0- |
| 04 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | N | -0- | | | -0- |
| 05 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | N | -0- | | | -0- |
| 06 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | N | -0- | | | -0- |
| 07 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | N | -0- | | | -0- |
| 08 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | N | -0- | | | -0- |
| 09 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | N | -0- | | | -0- |
| 10 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | N | -0- | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 693 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 521 | N | 521 | -0- | -0- | -0- | 521 | 3 | | N | -0- | | | -0- |
| 02 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | N | -0- | | | -0- |
| 03 | 427 | N | 427 | -0- | -0- | -0- | 427 | 3 | | N | -0- | | | -0- |
| 04 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | N | -0- | | | -0- |
| 05 | 518 | N | 518 | -0- | -0- | -0- | 518 | 3 | | N | -0- | | | -0- |
| 06 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | N | -0- | | | -0- |
| 07 | 529 | N | 529 | -0- | -0- | -0- | 529 | 3 | | N | -0- | | | -0- |
| 08 | 518 | N | 518 | -0- | -0- | -0- | 518 | 3 | | N | -0- | | | -0- |
| 09 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | N | -0- | | | -0- |
| 10 | 413 | N | 413 | -0- | -0- | -0- | 413 | 3 | | N | -0- | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 4,819 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055
MONTGOMERY, C. C. "7" WELL #: 3 RRCID -> 074033 COMPL. DATE 10/07/1977 TOTAL DEPTH 6700 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 129 | N | 129 | -0- | -0- | -0- | 96 | 3 | 33 | 9 | N | 30 | 30 | 0 | | | -0- |
| 02 | 106 | N | 106 | -0- | -0- | -0- | 78 | 3 | 28 | 9 | N | 25 | 25 | 0 | | | -0- |
| 03 | 133 | N | 133 | -0- | -0- | -0- | 96 | 3 | 37 | 9 | N | 34 | 34 | 0 | | | -0- |
| 04 | 120 | N | 118 | -0- | -2 | -0- | 85 | 3 | 33 | 9 | N | 30 | 30 | 0 | | | -0- |
| 05 | 151 | N | 151 | -0- | -0- | -0- | 118 | 3 | 33 | 9 | N | 30 | 30 | 0 | | | -0- |
| 06 | 120 | N | 94 | -0- | -26 | -0- | 68 | 3 | 26 | 9 | N | 24 | 24 | 0 | | | -0- |
| 07 | 124 | N | 88 | -0- | -36 | -0- | 69 | 3 | 19 | 9 | N | 17 | 17 | 0 | | | -0- |
| 08 | 92 | N | 92 | -0- | -0- | -0- | 73 | 3 | 19 | 9 | N | 17 | 17 | 0 | | | -0- |
| 09 | 122 | N | 122 | -0- | -0- | -0- | 98 | 3 | 24 | 9 | N | 22 | 22 | 0 | | | -0- |
| 10 | 100 | N | 100 | -0- | -0- | -0- | 71 | 3 | 29 | 9 | N | 26 | 26 | 0 | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,133 TOTAL CONDENSATE PROD: 255

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | N | -0- | | | -0- |
| 02 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | N | -0- | | | -0- |
| 03 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | N | -0- | | | -0- |
| 04 | 390 | N | 389 | -0- | -1 | -0- | 389 | 3 | N | -0- | | | -0- |
| 05 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | N | -0- | | | -0- |
| 06 | 360 | N | 353 | -0- | -7 | -0- | 353 | 3 | N | -0- | | | -0- |
| 07 | 403 | N | 368 | -0- | -35 | -0- | 368 | 3 | N | -0- | | | -0- |
| 08 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | N | -0- | | | -0- |
| 09 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | N | -0- | | | -0- |
| 10 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | N | -0- | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 3,823 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 06/06/1983 TOTAL DEPTH 6850 PERF. 6024 - 6446

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | N | -0- | | | -0- |
| 02 | 140 | N | 112 | -0- | -28 | -0- | 112 | 3 | N | -0- | | | -0- |
| 03 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | N | -0- | | | -0- |
| 04 | 120 | N | 117 | -0- | -3 | -0- | 117 | 3 | N | -0- | | | -0- |
| 05 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | N | -0- | | | -0- |
| 06 | 150 | N | 105 | -0- | -45 | -0- | 105 | 3 | N | -0- | | | -0- |
| 07 | 124 | N | 121 | -0- | -3 | -0- | 121 | 3 | N | -0- | | | -0- |
| 08 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | N | -0- | | | -0- |
| 09 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | N | -0- | | | -0- |
| 10 | 148 | N | 148 | -0- | -0- | -0- | 148 | 3 | N | -0- | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,210 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055
MONTGOMERY, C. C. "1" WELL #: 6 RRCID -> 112877 COMPL. DATE 09/21/1984 TOTAL DEPTH 6400 PERF. 6104 - 6240

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 280 | -0- | -30 | -0- | 280 | 3 | | N | -0- | | | -0- |
| 02 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | N | -0- | | | -0- |
| 03 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | N | -0- | | | -0- |
| 04 | 432 | N | 432 | -0- | -0- | -0- | 432 | 3 | | N | -0- | | | -0- |
| 05 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | N | -0- | | | -0- |
| 06 | 395 | N | 395 | -0- | -0- | -0- | 395 | 3 | | N | -0- | | | -0- |
| 07 | 434 | N | 420 | -0- | -14 | -0- | 420 | 3 | | N | -0- | | | -0- |
| 08 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | N | -0- | | | -0- |
| 09 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | N | -0- | | | -0- |
| 10 | 434 | N | -0- | -0- | -434 | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 3,153 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | N | -0- | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | N | -0- | | | -0- |
| 04 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 5 | N | 2 | -0- | -3 | -0- | 2 | 3 | | N | -0- | | | -0- |
| 07 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | N | -0- | | | -0- |
| 08 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | N | -0- | | | -0- |
| 09 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | N | -0- | | | -0- |
| 10 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | N | -0- | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 141 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055
MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 13 | -0- | -15 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 03 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 9 | -0- | -21 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 90 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 97 | -0- | -43 | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 293 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 437 | -0- | -28 | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 381 | -0- | -11 | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 03 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 418 | -0- | -2 | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 05 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 06 | 402 | N | 402 | -0- | -0- | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 376 | -0- | -58 | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 08 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 09 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 338 | -0- | -34 | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,827 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055
MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 327 | N | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 02 | 298 | N | 298 | -0- | -0- | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 03 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 04 | 302 | N | 302 | -0- | -0- | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 05 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 06 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 07 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 08 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 09 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 173 | -0- | -75 | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,708 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 231 | -0- | -21 | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 03 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 212 | -0- | -58 | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 05 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 216 | -0- | -24 | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 203 | -0- | -14 | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 09 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 156 | -0- | -61 | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,212 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 372 | -0- | -0- | -0- | 370 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| 02 | 488 | N | 488 | -0- | -0- | -0- | 486 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| 03 | 727 | N | 727 | -0- | -0- | -0- | 723 | 3 | 4 | 9 | N | 4 | 4 | 0 | | | -0- |
| 04 | 817 | N | 817 | -0- | -0- | -0- | 811 | 3 | 6 | 9 | N | 5 | 5 | 0 | | | -0- |
| 05 | 808 | N | 808 | -0- | -0- | -0- | 805 | 3 | 3 | 9 | N | 3 | 3 | 0 | | | -0- |
| 06 | 774 | N | 774 | -0- | -0- | -0- | 770 | 3 | 4 | 9 | N | 4 | 4 | 0 | | | -0- |
| 07 | 837 | N | 826 | -0- | -11 | -0- | 823 | 3 | 3 | 9 | N | 3 | 3 | 0 | | | -0- |
| 08 | 797 | N | 797 | -0- | -0- | -0- | 794 | 3 | 3 | 9 | N | 3 | 3 | 0 | | | -0- |
| 09 | 807 | N | 807 | -0- | -0- | -0- | 804 | 3 | 3 | 9 | N | 3 | 3 | 0 | | | -0- |
| 10 | 837 | N | 836 | -0- | -1 | -0- | 830 | 3 | 6 | 9 | N | 5 | 5 | 0 | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,252 TOTAL CONDENSATE PROD: 34

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055
MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | N | 14 | -0- | -0- | -0- | 13 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |
| 02 | 14 | N | 14 | -0- | -0- | -0- | 13 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |
| 03 | 22 | N | 22 | -0- | -0- | -0- | 20 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| 04 | 14 | N | 9 | -0- | -5 | -0- | 8 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 22 | -0- | -8 | -0- | 20 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| 07 | 14 | N | 14 | -0- | -0- | -0- | 13 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |
| 08 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 10 | 14 | N | 8 | -0- | -6 | -0- | 7 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 121 TOTAL CONDENSATE PROD: 9

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 899 | -0- | -0- | -0- | 899 | 3 | | | N | -0- | | | | | -0- |
| 02 | 806 | N | 806 | -0- | -0- | -0- | 806 | 3 | | | N | -0- | | | | | -0- |
| 03 | 749 | N | 749 | -0- | -0- | -0- | 749 | 3 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 796 | -0- | -74 | -0- | 796 | 3 | | | N | -0- | | | | | -0- |
| 05 | 863 | N | 863 | -0- | -0- | -0- | 863 | 3 | | | N | -0- | | | | | -0- |
| 06 | 795 | N | 795 | -0- | -0- | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 795 | -0- | -42 | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 08 | 735 | N | 735 | -0- | -0- | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 09 | 691 | N | 691 | -0- | -0- | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 558 | -0- | -248 | -0- | 558 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,687 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 565 | N | 565 | -0- | -0- | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 02 | 534 | N | 534 | -0- | -0- | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 03 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 04 | 588 | N | 588 | -0- | -0- | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 05 | 566 | N | 566 | -0- | -0- | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 06 | 535 | N | 535 | -0- | -0- | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 573 | -0- | -16 | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 08 | 554 | N | 554 | -0- | -0- | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 09 | 433 | N | 433 | -0- | -0- | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 10 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,424 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055
MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 95 | -0- | -29 | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 03 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 04 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 05 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 06 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 07 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 08 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 09 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 10 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,245 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 397 | N | 397 | -0- | -0- | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 02 | 359 | N | 359 | -0- | -0- | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 03 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 363 | -0- | -27 | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 05 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 06 | 380 | N | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 07 | 385 | N | 385 | -0- | -0- | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 08 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 09 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 332 | -0- | -40 | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,643 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 02 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 03 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 04 | 588 | N | 588 | -0- | -0- | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 05 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 06 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 07 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 08 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 09 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 10 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,223 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1106 | -0- | -537 | -0- | 1106 | 2 | | | Y | -0- | | | | | 111 |
| 02 | 2197 | N | 2197 | -0- | -0- | -0- | 2197 | 2 | | | Y | -0- | | | | | 111 |
| 03 | 2407 | X | 2407 | -0- | -0- | -0- | 2407 | 2 | | | Y | -0- | | | | | 111 |
| 04 | 2912 | N | 2912 | -0- | -0- | -0- | 2912 | 2 | | | Y | -0- | 1 | 7 | | | 110 |
| 05 | 2337 | N | 2337 | -0- | -0- | -0- | 2337 | 2 | | | Y | -0- | | | | | 110 |
| 06 | 1590 | N | 1469 | -0- | -121 | -0- | 1469 | 2 | | | Y | -0- | | | | | 110 |
| 07 | 2170 | N | 1360 | -0- | -810 | -0- | 1360 | 2 | | | Y | -0- | | | | | 110 |
| 08 | 2170 | N | 1603 | -0- | -567 | -0- | 1603 | 2 | | | Y | -0- | | | | | 110 |
| 09 | 1601 | N | 1601 | -0- | -0- | -0- | 1601 | 2 | | | Y | -0- | | | | | 110 |
| 10 | 2228 | N | 2228 | -0- | -0- | -0- | 2228 | 2 | | | Y | -0- | | | | | 110 |
| 11 | 1560 | N | 1372 | -0- | -188 | -0- | 1354 | 2 | 18 | 9 | Y | 16 | 109 | 0 | | | 17 |
| *12 | 1880 | N | 1880 | -0- | -0- | -0- | 1880 | 2 | | | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 22,472 TOTAL CONDENSATE PROD: 16

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | 69 | -0- | -21 | -0- | 69 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 780 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | 77 |
| 02 | 364 | N | 301 | -0- | -63 | -0- | 301 | 2 | | | N | -0- | | | | | 77 |
| 03 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | 77 |
| 04 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | 77 |
| 05 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | 77 |
| 06 | 420 | N | 316 | -0- | -104 | -0- | 316 | 2 | | | N | -0- | | | | | 77 |
| 07 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | 77 |
| 08 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | 77 |
| 09 | 466 | N | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | 77 |
| 10 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | 77 |
| *11 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | 77 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |

TOTAL GAS PROD: 4,031 TOTAL CONDENSATE PROD: -0-

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 02 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 30 | -0- | -32 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 23 | -0- | -37 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 13 | -0- | -17 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 07 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 08 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| *11 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 215 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | 84 | -0- | -6 | -0- | 84 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 959 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 513 | N | 513 | -0- | -0- | -0- | 513 | 2 | | | Y | -0- | | | | | 107 |
| 02 | 586 | N | 586 | -0- | -0- | -0- | 586 | 2 | | | Y | -0- | | | | | 107 |
| 03 | 868 | N | 553 | -0- | -315 | -0- | 553 | 2 | | | Y | -0- | | | | | 107 |
| 04 | 707 | N | 707 | -0- | -0- | -0- | 707 | 2 | | | Y | -0- | | | | | 107 |
| 05 | 830 | N | 830 | -0- | -0- | -0- | 830 | 2 | | | Y | -0- | | | | | 107 |
| 06 | 540 | N | 295 | -0- | -245 | -0- | 295 | 2 | | | Y | -0- | | | | | 107 |
| 07 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | Y | -0- | | | | | 107 |
| 08 | 447 | N | 447 | -0- | -0- | -0- | 447 | 2 | | | Y | -0- | | | | | 107 |
| 09 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | Y | -0- | | | | | 107 |
| 10 | 679 | N | 679 | -0- | -0- | -0- | 679 | 2 | | | Y | -0- | | | | | 107 |
| *11 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | Y | -0- | | | | | 107 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 107 |

TOTAL GAS PROD: 5,607 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 497 | N | 497 | -0- | -0- | -0- | 497 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 598 | N | 598 | -0- | -0- | -0- | 598 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 488 | N | 488 | -0- | -0- | -0- | 488 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 480 | N | 405 | -0- | -75 | -0- | 405 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,606 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | Y | -0- | | | | | 80 |
| 02 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | | Y | -0- | | | | | 80 |
| 03 | 620 | N | 401 | -0- | -219 | -0- | 401 | 2 | | | Y | -0- | | | | | 80 |
| 04 | 512 | N | 512 | -0- | -0- | -0- | 512 | 2 | | | Y | -0- | | | | | 80 |
| 05 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | Y | -0- | | | | | 80 |
| 06 | 390 | N | 214 | -0- | -176 | -0- | 214 | 2 | | | Y | -0- | | | | | 80 |
| 07 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | Y | -0- | | | | | 80 |
| 08 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | Y | -0- | | | | | 80 |
| 09 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | Y | -0- | | | | | 80 |
| 10 | 491 | N | 491 | -0- | -0- | -0- | 491 | 2 | | | Y | -0- | | | | | 80 |
| *11 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | Y | -0- | | | | | 80 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 80 |

TOTAL GAS PROD: 4,060 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | 149 | | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | 149 | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | 149 | | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | 149 | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 149 | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 149 | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 149 | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 149 | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 149 | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 149 | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 149 | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 149 | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | 180 | | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | 180 | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | 180 | | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | 180 | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 180 | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 180 | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 180 | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 180 | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 180 | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 180 | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 180 | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 180 | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 394 N | 394 | -0- | -0- | -0- | 394 | 2 | | N | -0- | | | -0- |
| 02 | 381 N | 381 | -0- | -0- | -0- | 381 | 2 | | N | -0- | | | -0- |
| 03 | 344 N | 344 | -0- | -0- | -0- | 344 | 2 | | N | -0- | | | -0- |
| 04 | 420 N | 420 | -0- | -0- | -0- | 420 | 2 | | N | -0- | | | -0- |
| 05 | 359 N | 359 | -0- | -0- | -0- | 359 | 2 | | N | -0- | | | -0- |
| 06 | 429 N | 429 | -0- | -0- | -0- | 429 | 2 | | N | -0- | | | -0- |
| 07 | 426 N | 426 | -0- | -0- | -0- | 426 | 2 | | N | -0- | | | -0- |
| 08 | 386 N | 386 | -0- | -0- | -0- | 386 | 2 | | N | -0- | | | -0- |
| 09 | 389 N | 389 | -0- | -0- | -0- | 389 | 2 | | N | -0- | | | -0- |
| 10 | 407 N | 407 | -0- | -0- | -0- | 407 | 2 | | N | -0- | | | -0- |
| 11 | 390 N | 390 | -0- | -0- | -0- | 390 | 2 | | N | -0- | | | -0- |
| *12 | 415 N | 415 | -0- | -0- | -0- | 415 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,740 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 991 | -0- | | -311 | -0- | 991 | 2 | | | N | -0- | | | | | 21 |
| 02 | 1316 | N | 890 | -0- | | -426 | -0- | 890 | 2 | | | N | -0- | | | | | 21 |
| 03 | 992 | N | 913 | -0- | | -79 | -0- | 913 | 2 | | | N | -0- | | | | | 21 |
| 04 | 1001 | N | 1001 | -0- | | -0- | -0- | 1001 | 2 | | | N | -0- | | | | | 21 |
| 05 | 1037 | N | 1037 | -0- | | -0- | -0- | 1037 | 2 | | | N | -0- | | | | | 21 |
| 06 | 1022 | N | 1022 | -0- | | -0- | -0- | 1022 | 2 | | | N | -0- | | | | | 21 |
| 07 | 1041 | N | 1041 | -0- | | -0- | -0- | 1041 | 2 | | | N | -0- | | | | | 21 |
| 08 | 1045 | N | 1045 | -0- | | -0- | -0- | 1045 | 2 | | | N | -0- | | | | | 21 |
| 09 | 1020 | N | 1016 | -0- | | -4 | -0- | 1016 | 2 | | | N | -0- | | | | | 21 |
| 10 | 1054 | N | 1039 | -0- | | -15 | -0- | 1039 | 2 | | | N | -0- | | | | | 21 |
| 11 | 1037 | N | 1037 | -0- | | -0- | -0- | 1037 | 2 | | | N | -0- | | | | | 21 |
| 12 | 1054 | N | 1050 | -0- | | -4 | -0- | 1050 | 2 | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: 12,082 TOTAL CONDENSATE PROD: -0-

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2542 | -0- | | -279 | -0- | 2519 | 2 | 23 | 9 | N | 21 | | | | | 42 |
| 02 | 2408 | X | 1539 | -0- | | -869 | -0- | 1539 | 2 | | | N | -0- | | | | | 42 |
| 03 | 3033 | X | 3033 | -0- | | -0- | -0- | 3021 | 2 | 12 | 9 | N | 11 | | | | | 53 |
| 04 | 2550 | X | 2144 | -0- | | -406 | -0- | 2144 | 2 | | | N | -0- | | | | | 53 |
| 05 | 2573 | X | 2546 | -0- | | -27 | -0- | 2529 | 2 | 17 | 9 | N | 15 | | | | | 68 |
| 06 | 2940 | X | 2393 | -0- | | -547 | -0- | 2393 | 2 | | | N | -0- | | | | | 68 |
| 07 | 3038 | X | 2501 | -0- | | -537 | -0- | 2478 | 2 | 23 | 9 | N | 21 | | | | | 89 |
| 08 | 3038 | X | 2572 | -0- | | -466 | -0- | 2549 | 2 | 23 | 9 | N | 21 | | | | | 110 |
| 09 | 2460 | X | 2412 | -0- | | -48 | -0- | 2395 | 2 | 17 | 9 | N | 15 | | | | | 125 |
| 10 | 2542 | X | 2491 | -0- | | -51 | -0- | 2478 | 2 | 13 | 9 | N | 12 | | | | | 137 |
| 11 | 2490 | X | 2319 | -0- | | -171 | -0- | 2308 | 2 | 11 | 9 | N | 10 | | | | | 147 |
| 12 | 2573 | X | 2412 | -0- | | -161 | -0- | 2351 | 2 | 61 | 9 | N | 55 | 181 | 1 | | | 21 |

TOTAL GAS PROD: 28,904 TOTAL CONDENSATE PROD: 181

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 3088 | -0- | | -198 | -0- | 3054 | 2 | 34 | 9 | N | 31 | | | | | 52 |
| 02 | 2856 | X | 2766 | -0- | | -90 | -0- | 2743 | 2 | 23 | 9 | N | 21 | | | | | 73 |
| 03 | 3162 | X | 3016 | -0- | | -146 | -0- | 2999 | 2 | 17 | 9 | N | 15 | | | | | 88 |
| 04 | 3060 | X | 1864 | -0- | | -1196 | -0- | 1864 | 2 | | | N | -0- | | | | | 88 |
| 05 | 3100 | X | 2435 | -0- | | -665 | -0- | 2416 | 2 | 19 | 9 | N | 17 | | | | | 105 |
| 06 | 3000 | X | 2805 | -0- | | -195 | -0- | 2805 | 2 | | | N | -0- | | | | | 105 |
| 07 | 3069 | X | 2955 | -0- | | -114 | -0- | 2932 | 2 | 23 | 9 | N | 21 | | | | | 126 |
| 08 | 3019 | X | 3019 | -0- | | -0- | -0- | 2996 | 2 | 23 | 9 | N | 21 | | | | | 147 |
| 09 | 2840 | X | 2840 | -0- | | -0- | -0- | 2818 | 2 | 22 | 9 | N | 20 | | | | | 167 |
| 10 | 2945 | X | 2904 | -0- | | -41 | -0- | 2881 | 2 | 23 | 9 | N | 21 | | | | | 188 |
| 11 | 2910 | X | 2807 | -0- | | -103 | -0- | 2790 | 2 | 17 | 9 | N | 15 | | | | | 203 |
| 12 | 3007 | X | 2427 | -0- | | -580 | -0- | 2423 | 2 | 4 | 9 | N | 4 | 166 | 1 | | | 41 |

TOTAL GAS PROD: 32,926 TOTAL CONDENSATE PROD: 186

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 753 | -0- | -84 | -0- | 753 | 3 | | | N | -0- | | | | | -0- |
| 02 | 895 | N | 895 | -0- | -0- | -0- | 895 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 663 | -0- | -174 | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 3 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 703 | -0- | -289 | -0- | 703 | 3 | | | N | -0- | | | | | -0- |
| 06 | 830 | N | 830 | -0- | -0- | -0- | 830 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1075 | -0- | -10 | -0- | 1075 | 3 | | | N | -0- | | | | | -0- |
| 08 | 753 | N | 753 | -0- | -0- | -0- | 753 | 3 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 712 | -0- | -128 | -0- | 712 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 991 | -0- | -94 | -0- | 991 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 670 | -0- | -50 | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 716 | -0- | -28 | -0- | 716 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,805 TOTAL CONDENSATE PROD: -0-

PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 270 | -0- | -9 | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 261 | -0- | -19 | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 251 | -0- | -28 | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 04 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 05 | 380 | N | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 06 | 607 | N | 607 | -0- | -0- | -0- | 607 | 3 | | | N | -0- | | | | | -0- |
| 07 | 632 | N | 632 | -0- | -0- | -0- | 632 | 3 | | | N | -0- | | | | | -0- |
| 08 | 614 | N | 614 | -0- | -0- | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 592 | -0- | -8 | -0- | 592 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 612 | -0- | -8 | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 573 | -0- | -27 | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 365 | -0- | -255 | -0- | 365 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,430 TOTAL CONDENSATE PROD: -0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 427 | -0- | -38 | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 401 | -0- | -19 | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 03 | 618 | N | 618 | -0- | -0- | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 04 | 893 | N | 893 | -0- | -0- | -0- | 893 | 3 | | | N | -0- | | | | | -0- |
| 05 | 819 | N | 819 | -0- | -0- | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 06 | 706 | N | 706 | -0- | -0- | -0- | 706 | 3 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 784 | -0- | -146 | -0- | 784 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 721 | -0- | -85 | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 632 | -0- | -88 | -0- | 632 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 564 | -0- | -211 | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 487 | -0- | -203 | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 480 | -0- | -171 | -0- | 480 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,532 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 595 | -0- | -25 | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 647 | -0- | -53 | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 03 | 708 | N | 708 | -0- | -0- | -0- | 708 | 3 | | | N | -0- | | | | | -0- |
| 04 | 708 | N | 708 | -0- | -0- | -0- | 708 | 3 | | | N | -0- | | | | | -0- |
| 05 | 727 | N | 727 | -0- | -0- | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 679 | -0- | -11 | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 658 | -0- | -86 | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 624 | -0- | -89 | -0- | 624 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 588 | -0- | -102 | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 10 | 701 | N | 701 | -0- | -0- | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 11 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| *12 | 643 | N | 643 | -0- | -0- | -0- | 643 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,882 TOTAL CONDENSATE PROD: -0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 439 | -0- | -119 | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 02 | 440 | N | 440 | -0- | -0- | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 03 | 508 | N | 508 | -0- | -0- | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 04 | 430 | N | 430 | -0- | -0- | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 387 | -0- | -109 | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 335 | -0- | -145 | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 367 | -0- | -67 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 328 | -0- | -44 | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 289 | -0- | -41 | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 287 | -0- | -85 | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 11 | 736 | N | 736 | -0- | -0- | -0- | 736 | 3 | | | N | -0- | | | | | -0- |
| *12 | 537 | N | 537 | -0- | -0- | -0- | 537 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,083 TOTAL CONDENSATE PROD: -0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1545 | -0- | -5 | -0- | 1545 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1465 | N | 1465 | -0- | -0- | -0- | 1465 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1500 | N | 1500 | -0- | -0- | -0- | 1500 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1495 | -0- | -5 | -0- | 1495 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1612 | N | 1448 | -0- | -164 | -0- | 1448 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1440 | N | 999 | -0- | -441 | -0- | 999 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1550 | N | 1020 | -0- | -530 | -0- | 1020 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1457 | N | 1041 | -0- | -416 | -0- | 1041 | 3 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 430 | -0- | -560 | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1865 | N | 1865 | -0- | -0- | -0- | 1865 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1481 | N | 1481 | -0- | -0- | -0- | 1481 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1426 | N | 1426 | -0- | -0- | -0- | 1426 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,715 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 370 | -0- | -106 | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 339 | -0- | -188 | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 417 | -0- | -63 | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 308 | -0- | -95 | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 06 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 348 | -0- | -86 | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 08 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 10 | 402 | N | 402 | -0- | -0- | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 359 | -0- | -31 | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| *12 | 459 | N | 459 | -0- | -0- | -0- | 459 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,671 TOTAL CONDENSATE PROD: -0-

BEAN, VADA WELL #: 2 RRCID -> 037678 COMPL. DATE 11/28/1965 TOTAL DEPTH 7000 PERF. 6084 - 6382

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 494 | N | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 02 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 549 | -0- | -195 | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 04 | 669 | N | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 05 | 653 | N | 653 | -0- | -0- | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 06 | 670 | N | 670 | -0- | -0- | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 930 | -0- | -0- | -0- | 930 | 2 | | | N | -0- | | | | | -0- |
| 08 | 782 | N | 782 | -0- | -0- | -0- | 782 | 2 | | | N | -0- | | | | | -0- |
| 09 | 705 | N | 705 | -0- | -0- | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 575 | -0- | -355 | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 723 | -0- | -27 | -0- | 723 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 665 | -0- | -79 | -0- | 665 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,004 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 974 | N | 974 | -0- | -0- | -0- | 974 | 2 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 896 | -0- | -0- | -0- | 896 | 2 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 714 | -0- | -216 | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 04 | 930 | N | 893 | -0- | -37 | -0- | 893 | 2 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 712 | -0- | -280 | -0- | 712 | 2 | | | N | -0- | | | | | -0- |
| 06 | 911 | N | 911 | -0- | -0- | -0- | 911 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1004 | N | 1004 | -0- | -0- | -0- | 1004 | 2 | | | N | -0- | | | | | -0- |
| 08 | 953 | N | 953 | -0- | -0- | -0- | 953 | 2 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 888 | -0- | -12 | -0- | 888 | 2 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 970 | -0- | -22 | -0- | 970 | 2 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 895 | -0- | -35 | -0- | 895 | 2 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 864 | -0- | -66 | -0- | 864 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,674 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 582 | -0- | -7 | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 02 | 536 | N | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 388 | -0- | -201 | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 491 | -0- | -79 | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 471 | -0- | -118 | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 06 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 07 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 08 | 547 | N | 547 | -0- | -0- | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 09 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 483 | -0- | -44 | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 463 | -0- | -77 | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 520 | -0- | -7 | -0- | 520 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,960 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 686 | N | 686 | -0- | -0- | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 02 | 619 | N | 619 | -0- | -0- | -0- | 619 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 516 | -0- | -135 | -0- | 516 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 490 | -0- | -170 | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 487 | -0- | -195 | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 06 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 07 | 549 | N | 549 | -0- | -0- | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 08 | 610 | N | 610 | -0- | -0- | -0- | 610 | 2 | | | N | -0- | | | | | -0- |
| 09 | 597 | N | 597 | -0- | -0- | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 438 | -0- | -120 | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 11 | 654 | N | 654 | -0- | -0- | -0- | 654 | 2 | | | N | -0- | | | | | -0- |
| *12 | 683 | N | 683 | -0- | -0- | -0- | 683 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,849 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 399 | -0- | -4 | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 02 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 362 | -0- | -41 | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 04 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 370 | -0- | -64 | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 06 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 374 | -0- | -60 | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 366 | -0- | -6 | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 374 | -0- | -16 | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 10 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 11 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| *12 | 416 | N | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,631 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 02 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 87 | -0- | -6 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 78 | -0- | -12 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 71 | -0- | -22 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 85 | -0- | -5 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 08 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 10 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 11 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| *12 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,048 TOTAL CONDENSATE PROD: -0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 476 | -0- | -20 | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 02 | 446 | N | 446 | -0- | -0- | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 407 | -0- | -151 | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 439 | -0- | -11 | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 452 | -0- | -44 | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 06 | 482 | N | 482 | -0- | -0- | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 07 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 08 | 479 | N | 479 | -0- | -0- | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 456 | -0- | -24 | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 455 | -0- | -41 | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 443 | -0- | -7 | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| *12 | 478 | N | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,494 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 167 | -0- | -19 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 02 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 03 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 04 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 259 | -0- | -51 | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 247 | -0- | -23 | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 232 | -0- | -47 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 174 | -0- | -74 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 162 | -0- | -78 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 208 | -0- | -9 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 11 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| *12 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,711 TOTAL CONDENSATE PROD: -0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 730 | N | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 639 | -0- | -33 | -0- | 639 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 447 | -0- | -266 | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 717 | -0- | -3 | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 469 | -0- | -244 | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 06 | 873 | N | 873 | -0- | -0- | -0- | 873 | 2 | | | N | -0- | | | | | -0- |
| 07 | 784 | N | 784 | -0- | -0- | -0- | 784 | 2 | | | N | -0- | | | | | -0- |
| 08 | 652 | N | 652 | -0- | -0- | -0- | 652 | 2 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 689 | -0- | -181 | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 10 | 778 | N | 778 | -0- | -0- | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 11 | 708 | N | 708 | -0- | -0- | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| *12 | 750 | N | 750 | -0- | -0- | -0- | 750 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,236 TOTAL CONDENSATE PROD: -0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1043 | X | 1043 | -0- | -0- | -0- | 1043 | 2 | | | Y | -0- | | | | | 89 |
| 02 | 947 | X | 947 | -0- | -0- | -0- | 947 | 2 | | | Y | -0- | | | | | 89 |
| 03 | 992 | N | 814 | -0- | -178 | -0- | 814 | 2 | | | Y | -0- | | | | | 89 |
| 04 | 1064 | N | 1064 | -0- | -0- | -0- | 1064 | 2 | | | Y | -0- | | | | | 89 |
| 05 | 992 | N | 841 | -0- | -151 | -0- | 841 | 2 | | | Y | -0- | | | | | 89 |
| 06 | 965 | N | 965 | -0- | -0- | -0- | 965 | 2 | | | Y | -0- | | | | | 89 |
| 07 | 928 | N | 928 | -0- | -0- | -0- | 928 | 2 | | | Y | -0- | | | | | 89 |
| 08 | 936 | N | 936 | -0- | -0- | -0- | 936 | 2 | | | Y | -0- | | | | | 89 |
| 09 | 1003 | N | 1003 | -0- | -0- | -0- | 1003 | 2 | | | Y | -0- | | | | | 89 |
| 10 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 2 | | | Y | -0- | | | | | 89 |
| 11 | 962 | N | 962 | -0- | -0- | -0- | 962 | 2 | | | Y | -0- | | | | | 89 |
| *12 | 896 | N | 896 | -0- | -0- | -0- | 896 | 2 | | | Y | -0- | | | | | 89 |

TOTAL GAS PROD: 11,438 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 304 | N | 304 | -0- | -0- | -0- | 75 | 1 | 229 | 2 | N | -0- | | | | | 60 |
| 02 | 276 | N | 276 | -0- | -0- | -0- | 57 | 1 | 219 | 2 | N | -0- | | | | | 60 |
| 03 | 279 | N | 261 | -0- | -18 | -0- | 48 | 1 | 213 | 2 | N | -0- | | | | | 60 |
| 04 | 270 | N | 270 | -0- | -0- | -0- | 270 | 2 | | | N | -0- | | | | | 60 |
| 05 | 310 | N | 283 | -0- | -27 | -0- | 283 | 2 | | | N | -0- | | | | | 60 |
| 06 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | 60 |
| 07 | 279 | N | 180 | -0- | -99 | -0- | 180 | 2 | | | N | -0- | | | | | 60 |
| 08 | 279 | N | 277 | -0- | -2 | -0- | 277 | 2 | | | N | -0- | | | | | 60 |
| 09 | 330 | N | 95 | -0- | -235 | -0- | 95 | 2 | | | N | -0- | | | | | 60 |
| 10 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 60 |
| 11 | 270 | N | 258 | -0- | -12 | -0- | 258 | 2 | | | N | -0- | | | | | 60 |
| 12 | 93 | N | 60 | -0- | -33 | -0- | 59 | 2 | 1 | 9 | N | 1 | | | | | 61 |

TOTAL GAS PROD: 2,687 TOTAL CONDENSATE PROD: 1

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | 133 |
| 02 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | 133 |
| 03 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | 133 |
| 04 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | 133 |
| 05 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | 133 |
| 06 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | 133 |
| 07 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | 133 |
| 08 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | 133 |
| 09 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | 133 |
| 10 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | | | 133 |
| 11 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | 133 |
| *12 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | 133 |

TOTAL GAS PROD: 4,209 TOTAL CONDENSATE PROD: -0-

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 498 | -0- | -29 | -0- | 498 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 449 | -0- | -27 | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 535 | -0- | -23 | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 04 | 693 | N | 693 | -0- | -0- | -0- | 693 | 2 | | | N | -0- | | | | | -0- |
| 05 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 497 | -0- | -13 | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 476 | -0- | -237 | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 08 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 09 | 635 | N | 635 | -0- | -0- | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 10 | 847 | N | 847 | -0- | -0- | -0- | 847 | 2 | | | N | -0- | | | | | -0- |
| 11 | 767 | N | 767 | -0- | -0- | -0- | 767 | 2 | | | N | -0- | | | | | -0- |
| *12 | 881 | N | 881 | -0- | -0- | -0- | 881 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,429 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | 933 | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 933 | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | 933 | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | 933 | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | 933 | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | 933 | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | 933 | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | 933 | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | 933 | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | 933 | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | 933 | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 933 | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 834 | N | 834 | -0- | -0- | -0- | 834 | 2 | | | N | -0- | | | -0- |
| 02 | 658 | N | 658 | -0- | -0- | -0- | 658 | 2 | | | N | -0- | | | -0- |
| 03 | 465 | N | 441 | -0- | -24 | -0- | 441 | 2 | | | N | -0- | | | -0- |
| 04 | 810 | N | 676 | -0- | -134 | -0- | 676 | 2 | | | N | -0- | | | -0- |
| 05 | 744 | N | 634 | -0- | -110 | -0- | 634 | 2 | | | N | -0- | | | -0- |
| 06 | 761 | N | 761 | -0- | -0- | -0- | 761 | 2 | | | N | -0- | | | -0- |
| 07 | 727 | N | 727 | -0- | -0- | -0- | 727 | 2 | | | N | -0- | | | -0- |
| 08 | 671 | N | 671 | -0- | -0- | -0- | 671 | 2 | | | N | -0- | | | -0- |
| 09 | 750 | N | 573 | -0- | -177 | -0- | 573 | 2 | | | N | -0- | | | -0- |
| 10 | 713 | N | 648 | -0- | -65 | -0- | 648 | 2 | | | N | -0- | | | -0- |
| 11 | 660 | N | 528 | -0- | -132 | -0- | 528 | 2 | | | N | -0- | | | -0- |
| *12 | 592 | N | 592 | -0- | -0- | -0- | 592 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,743 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 259 | -0- | -20 | -0- | 259 | 2 | | | N | -0- | | | -0- |
| 02 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | -0- |
| 03 | 279 | N | 243 | -0- | -36 | -0- | 243 | 2 | | | N | -0- | | | -0- |
| 04 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | -0- |
| 05 | 310 | N | 291 | -0- | -19 | -0- | 291 | 2 | | | N | -0- | | | -0- |
| 06 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | -0- |
| 07 | 310 | N | 300 | -0- | -10 | -0- | 300 | 2 | | | N | -0- | | | -0- |
| 08 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | -0- |
| 09 | 300 | N | 293 | -0- | -7 | -0- | 293 | 2 | | | N | -0- | | | -0- |
| 10 | 310 | N | 303 | -0- | -7 | -0- | 303 | 2 | | | N | -0- | | | -0- |
| 11 | 300 | N | 292 | -0- | -8 | -0- | 292 | 2 | | | N | -0- | | | -0- |
| 12 | 310 | N | 304 | -0- | -6 | -0- | 304 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,434 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MONTGOMERY, W. C. 14 WELL #: 3 RRCID -> 145025 COMPL. DATE 03/11/1993 TOTAL DEPTH 6800 PERF. 6406 - 6640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 510 | -0- | -17 | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 458 | -0- | -18 | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 400 | -0- | -127 | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 04 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 403 | -0- | -93 | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 06 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 07 | 542 | N | 542 | -0- | -0- | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 08 | 542 | N | 542 | -0- | -0- | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 09 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 429 | -0- | -98 | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 501 | -0- | -9 | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 471 | -0- | -25 | -0- | 471 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,697 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 647 | N | 647 | -0- | -0- | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 02 | 618 | N | 618 | -0- | -0- | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 679 | -0- | -3 | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| 04 | 771 | N | 771 | -0- | -0- | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| 05 | 716 | N | 716 | -0- | -0- | -0- | 716 | 2 | | | N | -0- | | | | | -0- |
| 06 | 856 | N | 856 | -0- | -0- | -0- | 856 | 2 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 766 | -0- | -40 | -0- | 766 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 681 | -0- | -32 | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 641 | -0- | -229 | -0- | 641 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 600 | -0- | -175 | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 563 | -0- | -97 | -0- | 563 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 626 | -0- | -25 | -0- | 626 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,164 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 743 | N | 743 | -0- | -0- | -0- | 743 | 2 | | | N | -0- | | | | | -0- |
| 02 | 684 | N | 684 | -0- | -0- | -0- | 684 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 501 | -0- | -150 | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 654 | -0- | -66 | -0- | 654 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 630 | -0- | -114 | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 06 | 716 | N | 716 | -0- | -0- | -0- | 716 | 2 | | | N | -0- | | | | | -0- |
| 07 | 736 | N | 736 | -0- | -0- | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 08 | 720 | N | 720 | -0- | -0- | -0- | 720 | 2 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 656 | -0- | -64 | -0- | 656 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 713 | -0- | -31 | -0- | 713 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 653 | -0- | -37 | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 663 | -0- | -19 | -0- | 663 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,069 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 306 | -0- | -2 | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 326 | -0- | -15 | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 04 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 05 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 06 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 350 | -0- | -22 | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 327 | -0- | -45 | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 322 | -0- | -8 | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 10 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 11 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 323 | -0- | -18 | -0- | 323 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,063 TOTAL CONDENSATE PROD: -0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 849 | -0- | -143 | -0- | 42 | 1 | 807 | 2 | N | -0- | | | | | -0- |
| 02 | 924 | N | 240 | -0- | -684 | -0- | 8 | 1 | 232 | 2 | N | -0- | | | | | -0- |
| 03 | 806 | N | 437 | -0- | -369 | -0- | 13 | 1 | 424 | 2 | N | -0- | | | | | -0- |
| 04 | 382 | N | 382 | -0- | -0- | -0- | 20 | 1 | 362 | 2 | N | -0- | | | | | -0- |
| 05 | 496 | N | 496 | -0- | -0- | -0- | 31 | 1 | 465 | 2 | N | -0- | | | | | -0- |
| 06 | 1042 | N | 1042 | -0- | -0- | -0- | 99 | 1 | 943 | 2 | N | -0- | | | | | -0- |
| 07 | 575 | N | 575 | -0- | -0- | -0- | 44 | 1 | 531 | 2 | N | -0- | | | | | -0- |
| 08 | 496 | N | 476 | -0- | -20 | -0- | 35 | 1 | 441 | 2 | N | -0- | | | | | -0- |
| 09 | 1050 | N | 699 | -0- | -351 | -0- | 52 | 1 | 647 | 2 | N | -0- | | | | | -0- |
| 10 | 1511 | N | 1511 | -0- | -0- | -0- | 137 | 1 | 1374 | 2 | N | -0- | | | | | -0- |
| 11 | 1022 | N | 1022 | -0- | -0- | -0- | 83 | 1 | 939 | 2 | N | -0- | | | | | -0- |
| *12 | 1429 | N | 1429 | -0- | -0- | -0- | 124 | 1 | 1305 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,158 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 512 | N | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 484 | -0- | -20 | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 382 | -0- | -145 | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 288 | -0- | -222 | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 283 | -0- | -244 | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 283 | -0- | -77 | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 201 | -0- | -109 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 164 | -0- | -115 | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 118 | -0- | -152 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 127 | -0- | -59 | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 60 | -0- | -90 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| *12 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,061 TOTAL CONDENSATE PROD: -0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 651 | -0- | -31 | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 02 | 698 | N | 698 | -0- | -0- | -0- | 698 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 806 | -0- | -0- | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 04 | 909 | N | 909 | -0- | -0- | -0- | 909 | 2 | | | N | -0- | | | | | -0- |
| 05 | 896 | N | 896 | -0- | -0- | -0- | 896 | 2 | | | N | -0- | | | | | -0- |
| 06 | 822 | N | 822 | -0- | -0- | -0- | 822 | 2 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 747 | -0- | -183 | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 809 | -0- | -90 | -0- | 809 | 2 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 779 | -0- | -31 | -0- | 779 | 2 | | | N | -0- | | | | | -0- |
| 10 | 867 | N | 867 | -0- | -0- | -0- | 867 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 747 | -0- | -33 | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| *12 | 878 | N | 878 | -0- | -0- | -0- | 878 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,609 TOTAL CONDENSATE PROD: -0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 02 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 03 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 04 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 476 | -0- | -20 | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 06 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 451 | -0- | -76 | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 455 | -0- | -10 | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 09 | 455 | N | 455 | -0- | -0- | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 10 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 11 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 452 | -0- | -13 | -0- | 452 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,512 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 751 | -0- | -55 | -0- | 751 | 2 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 615 | -0- | -197 | -0- | 615 | 2 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 746 | -0- | -246 | -0- | 746 | 2 | | | N | -0- | | | | | -0- |
| 04 | 629 | N | 629 | -0- | -0- | -0- | 629 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 314 | -0- | -368 | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 593 | -0- | -127 | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 07 | 719 | N | 719 | -0- | -0- | -0- | 719 | 2 | | | N | -0- | | | | | -0- |
| 08 | 851 | N | 851 | -0- | -0- | -0- | 851 | 2 | | | N | -0- | | | | | -0- |
| 09 | 934 | N | 934 | -0- | -0- | -0- | 934 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1081 | N | 1081 | -0- | -0- | -0- | 1081 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,401 TOTAL CONDENSATE PROD: -0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 197 | -0- | -20 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 182 | -0- | -14 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 126 | -0- | -60 | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 78 | -0- | -102 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 47 | -0- | -170 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 68 | -0- | -52 | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 72 | -0- | -21 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 08 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 09 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 10 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 11 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| *12 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,640 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 751 | N | 751 | -0- | -0- | -0- | 751 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 664 | -0- | -8 | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 594 | -0- | -119 | -0- | 594 | 2 | | | N | -0- | | | | | -0- |
| 04 | 629 | N | 629 | -0- | -0- | -0- | 629 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 623 | -0- | -121 | -0- | 623 | 2 | | | N | -0- | | | | | -0- |
| 06 | 663 | N | 663 | -0- | -0- | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 636 | -0- | -15 | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 618 | -0- | -2 | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 585 | -0- | -75 | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 615 | -0- | -36 | -0- | 615 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 549 | -0- | -51 | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| *12 | 626 | N | 626 | -0- | -0- | -0- | 626 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,553 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1134 | -0- | -98 | -0- | 1134 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 329 | -0- | -973 | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 04 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 967 | -0- | -304 | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 06 | 484 | N | 484 | -0- | -0- | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 25 | -0- | -223 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1541 | N | 1541 | -0- | -0- | -0- | 1541 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1481 | N | 1481 | -0- | -0- | -0- | 1481 | 2 | | | N | -0- | | | | | -0- |
| 10 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1340 | -0- | -160 | -0- | 1340 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1599 | N | 1599 | -0- | -0- | -0- | 1599 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,469 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 877 | N | 877 | -0- | -0- | -0- | 877 | 2 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 822 | -0- | -46 | -0- | 822 | 2 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 635 | -0- | -202 | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 04 | 769 | N | 769 | -0- | -0- | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 723 | -0- | -176 | -0- | 723 | 2 | | | N | -0- | | | | | -0- |
| 06 | 767 | N | 767 | -0- | -0- | -0- | 767 | 2 | | | N | -0- | | | | | -0- |
| 07 | 875 | N | 875 | -0- | -0- | -0- | 875 | 2 | | | N | -0- | | | | | -0- |
| 08 | 814 | N | 814 | -0- | -0- | -0- | 814 | 2 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 660 | -0- | -120 | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 835 | -0- | -33 | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 647 | -0- | -133 | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| *12 | 790 | N | 790 | -0- | -0- | -0- | 790 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,214 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 744 | -0- | -0- | -0- | 742 | 2 | 2 | 9 | N | 2 | 48 | 1 | | | 26 |
| 02 | 674 | N | 674 | -0- | -0- | -0- | 671 | 2 | 3 | 9 | N | 3 | 23 | 1 | | | 6 |
| 03 | 930 | N | 709 | -0- | -221 | -0- | 708 | 2 | 1 | 9 | N | 1 | | | | | 7 |
| 04 | 746 | N | 746 | -0- | -0- | -0- | 744 | 2 | 2 | 9 | N | 2 | | | | | 9 |
| 05 | 787 | N | 787 | -0- | -0- | -0- | 784 | 2 | 3 | 9 | N | 3 | | | | | 12 |
| 06 | 719 | N | 719 | -0- | -0- | -0- | 718 | 2 | 1 | 9 | N | 1 | | | | | 13 |
| 07 | 775 | N | 642 | -0- | -133 | -0- | 640 | 2 | 2 | 9 | N | 2 | | | | | 15 |
| 08 | 775 | N | 739 | -0- | -36 | -0- | 738 | 2 | 1 | 9 | N | 1 | | | | | 16 |
| 09 | 720 | N | 577 | -0- | -143 | -0- | 577 | 2 | | | N | -0- | | | | | 16 |
| 10 | 719 | N | 719 | -0- | -0- | -0- | 719 | 2 | | | N | -0- | | | | | 16 |
| 11 | 720 | N | 648 | -0- | -72 | -0- | 648 | 2 | | | N | -0- | | | | | 16 |
| 12 | 589 | N | 569 | -0- | -20 | -0- | 569 | 2 | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: 8,273 TOTAL CONDENSATE PROD: 15

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 694 | N | 694 | -0- | -0- | -0- | 694 | 2 | | | N | -0- | | | | | 20 |
| 02 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | 20 |
| 03 | 678 | N | 678 | -0- | -0- | -0- | 678 | 2 | | | N | -0- | | | | | 20 |
| 04 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | 20 |
| 05 | 620 | N | 293 | -0- | -327 | -0- | 293 | 2 | | | N | -0- | | | | | 20 |
| 06 | 660 | N | 570 | -0- | -90 | -0- | 570 | 2 | | | N | -0- | | | | | 20 |
| 07 | 844 | N | 844 | -0- | -0- | -0- | 844 | 2 | | | N | -0- | | | | | 20 |
| 08 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | | N | -0- | | | | | 20 |
| 09 | 714 | N | 714 | -0- | -0- | -0- | 714 | 2 | | | N | -0- | | | | | 20 |
| 10 | 586 | N | 586 | -0- | -0- | -0- | 586 | 2 | | | N | -0- | | | | | 20 |
| 11 | 540 | N | 189 | -0- | -351 | -0- | 189 | 2 | | | N | -0- | | | | | 20 |
| 12 | 744 | N | 517 | -0- | -227 | -0- | 517 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 6,407 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 768 | N | 768 | -0- | -0- | -0- | 768 | 2 | | | N | -0- | | | | | 135 |
| 02 | 624 | N | 624 | -0- | -0- | -0- | 624 | 2 | | | N | -0- | | | | | 135 |
| 03 | 682 | N | 681 | -0- | -1 | -0- | 681 | 2 | | | N | -0- | | | | | 135 |
| 04 | 627 | N | 627 | -0- | -0- | -0- | 627 | 2 | | | N | -0- | | | | | 135 |
| 05 | 991 | N | 991 | -0- | -0- | -0- | 991 | 2 | | | N | -0- | | | | | 135 |
| 06 | 809 | N | 809 | -0- | -0- | -0- | 809 | 2 | | | N | -0- | | | | | 135 |
| 07 | 723 | N | 723 | -0- | -0- | -0- | 723 | 2 | | | N | -0- | | | | | 135 |
| 08 | 992 | N | 877 | -0- | -115 | -0- | 877 | 2 | | | N | -0- | | | | | 135 |
| 09 | 810 | N | 475 | -0- | -335 | -0- | 475 | 2 | | | N | -0- | | | | | 135 |
| 10 | 824 | N | 824 | -0- | -0- | -0- | 824 | 2 | | | N | -0- | | | | | 135 |
| 11 | 840 | N | 713 | -0- | -127 | -0- | 713 | 2 | | | N | -0- | | | | | 135 |
| *12 | 610 | N | 610 | -0- | -0- | -0- | 610 | 2 | | | N | -0- | | | | | 135 |

TOTAL GAS PROD: 8,722 TOTAL CONDENSATE PROD: -0-

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 403 | -0- | -155 | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 539 | -0- | -21 | -0- | 539 | 2 | | | N | -0- | | | | | -0- |
| 03 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 04 | 488 | N | 488 | -0- | -0- | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 445 | -0- | -144 | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 06 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 481 | -0- | -15 | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 08 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 09 | 511 | N | 511 | -0- | -0- | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 10 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 437 | -0- | -103 | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 384 | -0- | -143 | -0- | 384 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,633 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 704 | N | 704 | -0- | -0- | -0- | 704 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 607 | -0- | -9 | -0- | 607 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 210 | -0- | -472 | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 07 | 796 | N | 796 | -0- | -0- | -0- | 796 | 2 | | | N | -0- | | | | | -0- |
| 08 | 914 | N | 914 | -0- | -0- | -0- | 914 | 2 | | | N | -0- | | | | | -0- |
| 09 | 817 | N | 817 | -0- | -0- | -0- | 817 | 2 | | | N | -0- | | | | | -0- |
| 10 | 848 | N | 848 | -0- | -0- | -0- | 848 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 682 | -0- | -188 | -0- | 682 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 693 | -0- | -144 | -0- | 693 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,493 TOTAL CONDENSATE PROD: -0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 295 | -0- | -945 | -0- | 202 | 1 | 93 | 2 | N | -0- | | | | | -0- |
| 02 | 712 | N | 712 | -0- | -0- | -0- | 224 | 1 | 488 | 2 | N | -0- | | | | | -0- |
| 03 | 961 | N | 238 | -0- | -723 | -0- | 232 | 1 | 6 | 2 | N | -0- | | | | | -0- |
| 04 | 343 | N | 343 | -0- | -0- | -0- | 232 | 1 | 111 | 2 | N | -0- | | | | | -0- |
| 05 | 775 | N | 389 | -0- | -386 | -0- | 12 | 1 | 377 | 2 | N | -0- | | | | | -0- |
| 06 | 340 | N | 340 | -0- | -0- | -0- | 232 | 1 | 108 | 2 | N | -0- | | | | | -0- |
| 07 | 525 | N | 525 | -0- | -0- | -0- | 215 | 1 | 310 | 2 | N | -0- | | | | | -0- |
| 08 | 620 | N | 588 | -0- | -32 | -0- | 200 | 1 | 388 | 2 | N | -0- | | | | | -0- |
| 09 | 414 | N | 414 | -0- | -0- | -0- | 96 | 1 | 318 | 2 | N | -0- | | | | | -0- |
| 10 | 527 | N | 335 | -0- | -192 | -0- | 8 | 1 | 327 | 2 | N | -0- | | | | | -0- |
| 11 | 570 | N | 368 | -0- | -202 | -0- | 96 | 1 | 272 | 2 | N | -0- | | | | | -0- |
| 12 | 434 | N | 291 | -0- | -143 | -0- | 16 | 1 | 275 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,838 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1215 | N | 1215 | -0- | -0- | -0- | 1215 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | 1045 | -0- | -47 | -0- | 1045 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 806 | -0- | -403 | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 565 | -0- | -582 | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 552 | -0- | -228 | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 505 | -0- | -580 | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 476 | -0- | -82 | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 489 | -0- | -51 | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 10 | 497 | N | 497 | -0- | -0- | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 11 | 482 | N | 482 | -0- | -0- | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| *12 | 563 | N | 563 | -0- | -0- | -0- | 563 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,245 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 479 | N | 479 | -0- | -0- | -0- | 479 | 2 | | | N | -0- | | | | | 125 |
| 02 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | | N | -0- | | | | | 125 |
| 03 | 558 | N | 520 | -0- | -38 | -0- | 520 | 2 | | | N | -0- | | | | | 125 |
| 04 | 581 | N | 581 | -0- | -0- | -0- | 581 | 2 | | | N | -0- | | | | | 125 |
| 05 | 509 | N | 509 | -0- | -0- | -0- | 509 | 2 | | | N | -0- | | | | | 125 |
| 06 | 510 | N | 465 | -0- | -45 | -0- | 465 | 2 | | | N | -0- | | | | | 125 |
| 07 | 589 | N | 513 | -0- | -76 | -0- | 513 | 2 | | | N | -0- | | | | | 125 |
| 08 | 516 | N | 516 | -0- | -0- | -0- | 516 | 2 | | | N | -0- | | | | | 125 |
| 09 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | N | -0- | | | | | 125 |
| 10 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | 125 |
| 11 | 510 | N | 450 | -0- | -60 | -0- | 450 | 2 | | | N | -0- | | | | | 125 |
| 12 | 527 | N | 482 | -0- | -45 | -0- | 482 | 2 | | | N | -0- | | | | | 125 |

TOTAL GAS PROD: 5,926 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 02 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 314 | -0- | -58 | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 04 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 336 | -0- | -67 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 06 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 07 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 08 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 09 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 312 | -0- | -122 | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 274 | -0- | -86 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 270 | -0- | -102 | -0- | 270 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,061 TOTAL CONDENSATE PROD: -0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 02 | 666 | N | 666 | -0- | -0- | -0- | 666 | 2 | | | N | -0- | | | | | -0- |
| 03 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 04 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 462 | -0- | -282 | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 06 | 547 | N | 547 | -0- | -0- | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 156 | -0- | -402 | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 261 | -0- | -204 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 328 | -0- | -212 | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 10 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 11 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| *12 | 511 | N | 511 | -0- | -0- | -0- | 511 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,225 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 359 | N | 359 | -0- | -0- | -0- | 357 | 2 | 2 | 9 | N | 2 | 115 | 1 | | | 59 |
| 02 | 330 | N | 330 | -0- | -0- | -0- | 327 | 2 | 3 | 9 | N | 3 | 52 | 1 | | | 10 |
| 03 | 341 | N | 325 | -0- | -16 | -0- | 323 | 2 | 2 | 9 | N | 2 | | | | | 12 |
| 04 | 380 | N | 380 | -0- | -0- | -0- | 374 | 2 | 6 | 9 | N | 5 | | | | | 17 |
| 05 | 372 | N | 361 | -0- | -11 | -0- | 355 | 2 | 6 | 9 | N | 5 | | | | | 22 |
| 06 | 301 | N | 301 | -0- | -0- | -0- | 299 | 2 | 2 | 9 | N | 2 | | | | | 24 |
| 07 | 403 | N | 369 | -0- | -34 | -0- | 365 | 2 | 4 | 9 | N | 4 | | | | | 28 |
| 08 | 372 | N | 344 | -0- | -28 | -0- | 343 | 2 | 1 | 9 | N | 1 | | | | | 29 |
| 09 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | 29 |
| 10 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | 29 |
| 11 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | 29 |
| *12 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: 4,132 TOTAL CONDENSATE PROD: 24

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 309 | -0- | -1 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 02 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 249 | -0- | -61 | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 04 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 176 | -0- | -134 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 06 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 07 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 08 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 09 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 244 | -0- | -66 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 263 | -0- | -7 | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| *12 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,207 TOTAL CONDENSATE PROD: -0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 181 | -0- | -36 | -0- | 38 | 1 | 141 | 3 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 156 | N | 156 | -0- | -0- | -0- | 38 | 1 | 117 | 3 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 286 | N | 286 | -0- | -0- | -0- | 39 | 1 | 245 | 3 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 180 | N | 108 | -0- | -72 | -0- | 107 | 3 | 1 | 9 | Y | 1 | | | | | 18 |
| 05 | 186 | N | 133 | -0- | -53 | -0- | 6 | 1 | 126 | 3 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 210 | N | 147 | -0- | -63 | -0- | 14 | 1 | 132 | 3 | Y | 1 | 13 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 193 | N | 193 | -0- | -0- | -0- | 19 | 1 | 172 | 3 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 148 | N | 148 | -0- | -0- | -0- | 9 | 1 | 138 | 3 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 204 | N | 204 | -0- | -0- | -0- | 32 | 1 | 170 | 3 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 186 | N | 179 | -0- | -7 | -0- | 20 | 1 | 157 | 3 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 150 | N | 108 | -0- | -42 | -0- | 13 | 1 | 94 | 3 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 217 | N | 124 | -0- | -93 | -0- | 10 | 1 | 113 | 3 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,967 TOTAL CONDENSATE PROD: 17

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 802 | -0- | -4 | -0- | 802 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 777 | -0- | -35 | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 658 | -0- | -117 | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 776 | -0- | -4 | -0- | 776 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 732 | -0- | -136 | -0- | 732 | 3 | | | N | -0- | | | | | -0- |
| 06 | 849 | N | 849 | -0- | -0- | -0- | 849 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 711 | -0- | -95 | -0- | 711 | 3 | | | N | -0- | | | | | -0- |
| 08 | 753 | N | 753 | -0- | -0- | -0- | 753 | 3 | | | N | -0- | | | | | -0- |
| 09 | 849 | N | 849 | -0- | -0- | -0- | 849 | 3 | | | N | -0- | | | | | -0- |
| 10 | 824 | N | 824 | -0- | -0- | -0- | 824 | 3 | | | N | -0- | | | | | -0- |
| 11 | 855 | N | 855 | -0- | -0- | -0- | 855 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 783 | -0- | -85 | -0- | 783 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,369 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 566 | N | 566 | -0- | -0- | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 02 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 470 | -0- | -88 | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 538 | -0- | -2 | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 385 | -0- | -173 | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 339 | -0- | -111 | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 477 | -0- | -81 | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 08 | 584 | N | 584 | -0- | -0- | -0- | 584 | 3 | | | N | -0- | | | | | -0- |
| 09 | 553 | N | 553 | -0- | -0- | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 10 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 11 | 677 | N | 677 | -0- | -0- | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 557 | -0- | -1 | -0- | 557 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,222 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 296 | -0- | -14 | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 241 | -0- | -11 | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 247 | -0- | -32 | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 290 | -0- | -10 | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 237 | -0- | -42 | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 06 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 290 | -0- | -20 | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 08 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 248 | -0- | -52 | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 264 | -0- | -15 | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 227 | -0- | -43 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 243 | -0- | -5 | -0- | 243 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,144 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 291 | -0- | -19 | -0- | 291 | 3 | | N | -0- | | | -0- |
| 02 | 319 | N | 319 | -0- | -0- | -0- | 319 | 3 | | N | -0- | | | -0- |
| 03 | 310 | N | 285 | -0- | -25 | -0- | 285 | 3 | | N | -0- | | | -0- |
| 04 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | N | -0- | | | -0- |
| 05 | 310 | N | 222 | -0- | -88 | -0- | 222 | 3 | | N | -0- | | | -0- |
| 06 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | N | -0- | | | -0- |
| 07 | 310 | N | 247 | -0- | -63 | -0- | 247 | 3 | | N | -0- | | | -0- |
| 08 | 217 | N | 1 | -0- | -216 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 09 | 300 | N | 1 | -0- | -299 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 10 | 248 | N | 151 | -0- | -97 | -0- | 151 | 3 | | N | -0- | | | -0- |
| 11 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | N | -0- | | | -0- |
| *12 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,748 TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 817 | -0- | -20 | -0- | 817 | 3 | | N | -0- | | | -0- |
| 02 | 784 | N | 755 | -0- | -29 | -0- | 755 | 3 | | N | -0- | | | -0- |
| 03 | 837 | N | 644 | -0- | -193 | -0- | 644 | 3 | | N | -0- | | | -0- |
| 04 | 830 | N | 830 | -0- | -0- | -0- | 830 | 3 | | N | -0- | | | -0- |
| 05 | 837 | N | 711 | -0- | -126 | -0- | 711 | 3 | | N | -0- | | | -0- |
| 06 | 864 | N | 864 | -0- | -0- | -0- | 864 | 3 | | N | -0- | | | -0- |
| 07 | 890 | N | 890 | -0- | -0- | -0- | 890 | 3 | | N | -0- | | | -0- |
| 08 | 840 | N | 840 | -0- | -0- | -0- | 840 | 3 | | N | -0- | | | -0- |
| 09 | 889 | N | 889 | -0- | -0- | -0- | 889 | 3 | | N | -0- | | | -0- |
| 10 | 868 | N | 778 | -0- | -90 | -0- | 778 | 3 | | N | -0- | | | -0- |
| 11 | 810 | N | 788 | -0- | -22 | -0- | 788 | 3 | | N | -0- | | | -0- |
| 12 | 868 | N | 737 | -0- | -131 | -0- | 737 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,543 TOTAL CONDENSATE PROD: -0-

CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 346 | -0- | -26 | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 319 | -0- | -17 | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 03 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 04 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 05 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 06 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 343 | -0- | -60 | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 08 | 351 | N | 351 | -0- | -0- | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 308 | -0- | -82 | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 299 | -0- | -42 | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 282 | -0- | -48 | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 257 | -0- | -53 | -0- | 257 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,958 TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 231 | -0- | -17 | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 221 | -0- | -3 | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 217 | -0- | -31 | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 04 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 211 | -0- | -37 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 06 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 07 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 08 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 09 | 543 | N | 543 | -0- | -0- | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 10 | 892 | N | 892 | -0- | -0- | -0- | 892 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 630 | -0- | -0- | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| *12 | 588 | N | 588 | -0- | -0- | -0- | 588 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,560 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 179 | -0- | -17 | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 205 | -0- | -43 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 04 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 05 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 178 | -0- | -32 | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 197 | -0- | -20 | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 08 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 160 | -0- | -26 | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 11 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| *12 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,368 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1161 | N | 1161 | -0- | -0- | -0- | 1161 | 3 | | | N | -0- | | | | | -0- |
| 02 | 990 | N | 990 | -0- | -0- | -0- | 990 | 3 | | | N | -0- | | | | | -0- |
| 03 | 985 | N | 985 | -0- | -0- | -0- | 985 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1066 | N | 1066 | -0- | -0- | -0- | 1066 | 3 | | | N | -0- | | | | | -0- |
| 05 | 843 | N | 843 | -0- | -0- | -0- | 843 | 3 | | | N | -0- | | | | | -0- |
| 06 | 978 | N | 978 | -0- | -0- | -0- | 978 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1063 | N | 1063 | -0- | -0- | -0- | 1063 | 3 | | | N | -0- | | | | | -0- |
| 08 | 917 | N | 917 | -0- | -0- | -0- | 917 | 3 | | | N | -0- | | | | | -0- |
| 09 | 844 | N | 844 | -0- | -0- | -0- | 844 | 3 | | | N | -0- | | | | | -0- |
| 10 | 857 | N | 857 | -0- | -0- | -0- | 857 | 3 | | | N | -0- | | | | | -0- |
| 11 | 918 | N | 918 | -0- | -0- | -0- | 918 | 3 | | | N | -0- | | | | | -0- |
| *12 | 822 | N | 822 | -0- | -0- | -0- | 822 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,444 TOTAL CONDENSATE PROD: -0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 02 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 241 | -0- | -100 | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 04 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 301 | -0- | -40 | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 06 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 326 | -0- | -15 | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 08 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 315 | -0- | -15 | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 328 | -0- | -13 | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 11 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 318 | -0- | -23 | -0- | 318 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,708 TOTAL CONDENSATE PROD: -0-

CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 177 | -0- | -9 | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 02 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 03 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 176 | -0- | -4 | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 157 | -0- | -29 | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 06 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 172 | -0- | -14 | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 08 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 160 | -0- | -20 | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 159 | -0- | -27 | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 142 | -0- | -38 | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 152 | -0- | -3 | -0- | 152 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,958 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 828 | -0- | -40 | -0- | 828 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 734 | -0- | -22 | -0- | 734 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 727 | -0- | -110 | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 806 | -0- | -4 | -0- | 806 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 512 | -0- | -294 | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 06 | 719 | N | 719 | -0- | -0- | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 809 | -0- | -28 | -0- | 809 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 620 | -0- | -0- | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 09 | 755 | N | 755 | -0- | -0- | -0- | 755 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 773 | -0- | -33 | -0- | 773 | 3 | | | N | -0- | | | | | -0- |
| 11 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 728 | -0- | -47 | -0- | 728 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,804 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 526 | -0- | -32 | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 476 | -0- | -28 | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 485 | -0- | -11 | -0- | 485 | 3 | | | N | -0- | | | | | -0- |
| 04 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 418 | -0- | -109 | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 448 | -0- | -32 | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 452 | -0- | -75 | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 08 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 360 | -0- | -90 | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 429 | -0- | -36 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 291 | -0- | -129 | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 341 | -0- | -31 | -0- | 341 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,163 TOTAL CONDENSATE PROD: -0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 495 | -0- | -32 | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 449 | -0- | -27 | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 424 | -0- | -72 | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 04 | 504 | N | 504 | -0- | -0- | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 389 | -0- | -107 | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 06 | 516 | N | 516 | -0- | -0- | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 507 | -0- | -20 | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 482 | -0- | -28 | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 491 | -0- | -5 | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 463 | -0- | -17 | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 486 | -0- | -10 | -0- | 486 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,702 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 560 | N | 560 | -0- | -0- | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 491 | -0- | -41 | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 469 | -0- | -120 | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 508 | -0- | -32 | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 468 | -0- | -90 | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 06 | 673 | N | 673 | -0- | -0- | -0- | 673 | 3 | | | N | -0- | | | | | -0- |
| 07 | 550 | N | 550 | -0- | -0- | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| 08 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 557 | -0- | -13 | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 553 | -0- | -5 | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 539 | -0- | -31 | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 582 | -0- | -7 | -0- | 582 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,543 TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 566 | -0- | -23 | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 02 | 567 | N | 567 | -0- | -0- | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 541 | -0- | -79 | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 04 | 643 | N | 643 | -0- | -0- | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 509 | -0- | -111 | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 06 | 675 | N | 675 | -0- | -0- | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 07 | 642 | N | 642 | -0- | -0- | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 317 | -0- | -179 | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 479 | -0- | -121 | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 471 | -0- | -149 | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 11 | 549 | N | 549 | -0- | -0- | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 292 | -0- | -204 | -0- | 292 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,251 TOTAL CONDENSATE PROD: -0-

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 45 | -0- | -17 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 40 | -0- | -16 | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 03 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 04 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 06 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 45 | -0- | -17 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 08 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 09 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 10 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 48 | -0- | -14 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 514 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 492 | N | 492 | -0- | -0- | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 02 | 449 | N | 449 | -0- | -0- | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 436 | -0- | -60 | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 04 | 483 | N | 483 | -0- | -0- | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 377 | -0- | -119 | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 06 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 07 | 502 | N | 502 | -0- | -0- | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 08 | 472 | N | 472 | -0- | -0- | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 468 | -0- | -12 | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 480 | -0- | -16 | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 480 | -0- | -0- | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 455 | -0- | -41 | -0- | 455 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,590 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1188 | -0- | -21 | -0- | 1188 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | 777 | -0- | -315 | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 779 | -0- | -399 | -0- | 779 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1140 | N | 1125 | -0- | -15 | -0- | 1125 | 3 | | | N | -0- | | | | | -0- |
| 05 | 869 | N | 869 | -0- | -0- | -0- | 869 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1136 | N | 1136 | -0- | -0- | -0- | 1136 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1117 | -0- | -61 | -0- | 1117 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1038 | N | 1038 | -0- | -0- | -0- | 1038 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1083 | -0- | -57 | -0- | 1083 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1157 | N | 1157 | -0- | -0- | -0- | 1157 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1302 | N | 1302 | -0- | -0- | -0- | 1302 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1272 | N | 1272 | -0- | -0- | -0- | 1272 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,843 TOTAL CONDENSATE PROD: -0-

PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 08 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 198 TOTAL CONDENSATE PROD: -0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 202 | -0- | -15 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 04 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 95 | -0- | -122 | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 06 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 07 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 08 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 09 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 10 | 253 | N | 253 | -0- | -0- | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 11 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| *12 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,762 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 801 | N | 801 | -0- | | -0- | -0- | | 168 | 1 | 625 | 3 | Y | 7 | | | | | 13 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 591 | N | 591 | -0- | | -0- | -0- | | 145 | 1 | 440 | 3 | Y | 5 | | | | | 18 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 651 | N | 478 | -0- | | -173 | -0- | | 65 | 1 | 410 | 3 | Y | 3 | | | | | 21 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 726 | N | 726 | -0- | | -0- | -0- | | 716 | 3 | 10 | 9 | Y | 9 | | | | | 30 |
| 05 | 738 | N | 738 | -0- | | -0- | -0- | | 34 | 1 | 696 | 3 | Y | 7 | | | | | 37 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 748 | N | 748 | -0- | | -0- | -0- | | 72 | 1 | 669 | 3 | Y | 6 | 39 | 1 | | | 4 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 734 | N | 734 | -0- | | -0- | -0- | | 74 | 1 | 653 | 3 | Y | 6 | | | | | 10 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 651 | N | 636 | -0- | | -15 | -0- | | 40 | 1 | 593 | 3 | Y | 3 | | | | | 13 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 670 | N | 670 | -0- | | -0- | -0- | | 107 | 1 | 559 | 3 | Y | 4 | | | | | 17 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 651 | N | 635 | -0- | | -16 | -0- | | 72 | 1 | 557 | 3 | Y | 5 | | | | | 22 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 630 | N | 609 | -0- | | -21 | -0- | | 73 | 1 | 528 | 3 | Y | 7 | | | | | 29 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 687 | N | 687 | -0- | | -0- | -0- | | 56 | 1 | 622 | 3 | Y | 8 | | | | | 37 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,053 TOTAL CONDENSATE PROD: 70

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 432 | -0- | | -2 | -0- | | 432 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 389 | -0- | | -31 | -0- | | 389 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 383 | -0- | | -51 | -0- | | 383 | 3 | | | N | -0- | | | | | -0- |
| 04 | 427 | N | 427 | -0- | | -0- | -0- | | 427 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 340 | -0- | | -94 | -0- | | 340 | 3 | | | N | -0- | | | | | -0- |
| 06 | 447 | N | 447 | -0- | | -0- | -0- | | 447 | 3 | | | N | -0- | | | | | -0- |
| 07 | 450 | N | 450 | -0- | | -0- | -0- | | 450 | 3 | | | N | -0- | | | | | -0- |
| 08 | 433 | N | 433 | -0- | | -0- | -0- | | 433 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 410 | -0- | | -40 | -0- | | 410 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 418 | -0- | | -47 | -0- | | 418 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 418 | -0- | | -2 | -0- | | 418 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 418 | -0- | | -16 | -0- | | 418 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,965 TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 252 | N | 252 | -0- | | -0- | -0- | | 252 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 169 | -0- | | -27 | -0- | | 169 | 3 | | | N | -0- | | | | | -0- |
| 03 | 257 | N | 257 | -0- | | -0- | -0- | | 257 | 3 | | | N | -0- | | | | | -0- |
| 04 | 227 | N | 227 | -0- | | -0- | -0- | | 227 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 119 | -0- | | -67 | -0- | | 119 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 77 | -0- | | -133 | -0- | | 77 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 62 | -0- | | -155 | -0- | | 62 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 116 | -0- | | -8 | -0- | | 116 | 3 | | | N | -0- | | | | | -0- |
| 09 | 242 | N | 242 | -0- | | -0- | -0- | | 242 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 248 | -0- | | -0- | -0- | | 248 | 3 | | | N | -0- | | | | | -0- |
| 11 | 225 | N | 225 | -0- | | -0- | -0- | | 225 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 212 | -0- | | -5 | -0- | | 212 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,206 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 67 | -0- | -26 | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 63 | -0- | -21 | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 03 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 04 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 05 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 5 | -0- | -85 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 5 | -0- | -88 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 92 | -0- | -1 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 09 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 10 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 53 | -0- | -37 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 50 | -0- | -43 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,298 TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 705 | -0- | -442 | -0- | 148<br>8 | 1<br>9 | 549 | 3 | Y | 7 | | | | | 11 |
| 02 | 870 | N | 870 | -0- | -0- | -0- | 214<br>9 | 1<br>9 | 647 | 3 | Y | 8 | | | | | 19 |
| 03 | 899 | N | 773 | -0- | -126 | -0- | 105<br>6 | 1<br>9 | 662 | 3 | Y | 5 | | | | | 24 |
| 04 | 690 | N | 539 | -0- | -151 | -0- | 532 | 3 | 7 | 9 | Y | 6 | | | | | 30 |
| 05 | 961 | N | 716 | -0- | -245 | -0- | 33<br>8 | 1<br>9 | 675 | 3 | Y | 7 | | | | | 37 |
| 06 | 966 | N | 966 | -0- | -0- | -0- | 93<br>9 | 1<br>9 | 864 | 3 | Y | 8 | 45 | 1 | | | -0- |
| 07 | 881 | N | 881 | -0- | -0- | -0- | 89<br>9 | 1<br>9 | 783 | 3 | Y | 8 | | | | | 8 |
| 08 | 802 | N | 802 | -0- | -0- | -0- | 50<br>6 | 1<br>9 | 746 | 3 | Y | 5 | | | | | 13 |
| 09 | 930 | N | 651 | -0- | -279 | -0- | 103<br>6 | 1<br>9 | 542 | 3 | Y | 5 | | | | | 18 |
| 10 | 868 | N | 722 | -0- | -146 | -0- | 82<br>8 | 1<br>9 | 632 | 3 | Y | 7 | | | | | 25 |
| 11 | 780 | N | 672 | -0- | -108 | -0- | 81<br>8 | 1<br>9 | 583 | 3 | Y | 7 | | | | | 32 |
| 12 | 682 | N | 624 | -0- | -58 | -0- | 51<br>8 | 1<br>9 | 565 | 3 | Y | 7 | | | | | 39 |

TOTAL GAS PROD: 8,921 TOTAL CONDENSATE PROD: 80

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 538 | -0- | -20 | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 02 | 490 | N | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 491 | -0- | -36 | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 04 | 529 | N | 529 | -0- | -0- | -0- | 529 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 438 | -0- | -120 | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 06 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 544 | -0- | -14 | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 08 | 541 | N | 541 | -0- | -0- | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 522 | -0- | -18 | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 517 | -0- | -41 | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 505 | -0- | -5 | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 505 | -0- | -22 | -0- | 505 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,153 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 119 | -0- | -5 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 108 | -0- | -4 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 81 | -0- | -43 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 82 | -0- | -38 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 79 | -0- | -45 | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 67 | -0- | -23 | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 07 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 08 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 09 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 10 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 11 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| *12 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,613 TOTAL CONDENSATE PROD: -0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1339 | N | 1339 | -0- | -0- | -0- | 282 | 1 | 1043 | 3 | Y | 13 | | | | | 27 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1215 | N | 1215 | -0- | -0- | -0- | 299 | 1 | 903 | 3 | Y | 12 | | | | | 39 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1333 | N | 1067 | -0- | -266 | -0- | 145 | 1 | 913 | 3 | Y | 8 | | | | | 47 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1290 | N | 1159 | -0- | -131 | -0- | 1144 | 3 | 15 | 9 | Y | 14 | | | | | 61 |
| 05 | 1333 | N | 1250 | -0- | -83 | -0- | 59 | 1 | 1179 | 3 | Y | 11 | | | | | 72 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1270 | N | 1270 | -0- | -0- | -0- | 123 | 1 | 1134 | 3 | Y | 12 | 78 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1331 | N | 1331 | -0- | -0- | -0- | 134 | 1 | 1185 | 3 | Y | 11 | | | | | 17 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 1250 | N | 1250 | -0- | -0- | -0- | 77 | 1 | 1165 | 3 | Y | 7 | | | | | 24 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1363 | N | 1363 | -0- | -0- | -0- | 216 | 1 | 1134 | 3 | Y | 12 | | | | | 36 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1333 | N | 1303 | -0- | -30 | -0- | 147 | 1 | 1142 | 3 | Y | 13 | | | | | 49 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1257 | N | 1257 | -0- | -0- | -0- | 151 | 1 | 1091 | 3 | Y | 14 | | | | | 63 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1364 | N | 1272 | -0- | -92 | -0- | 103 | 1 | 1154 | 3 | Y | 14 | | | | | 77 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,076 TOTAL CONDENSATE PROD: 141

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 601 | -0- | -19 | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 02 | 610 | N | 610 | -0- | -0- | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 476 | -0- | -113 | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 324 | -0- | -246 | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 199 | -0- | -421 | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 06 | 683 | N | 683 | -0- | -0- | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 07 | 723 | N | 723 | -0- | -0- | -0- | 723 | 3 | | | N | -0- | | | | | -0- |
| 08 | 697 | N | 697 | -0- | -0- | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 09 | 677 | N | 677 | -0- | -0- | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 10 | 705 | N | 705 | -0- | -0- | -0- | 705 | 3 | | | N | -0- | | | | | -0- |
| 11 | 696 | N | 696 | -0- | -0- | -0- | 696 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 531 | -0- | -89 | -0- | 531 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,922 TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1121 | N | 1121 | -0- | -0- | -0- | 1121 | 3 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 731 | -0- | -193 | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 675 | -0- | -348 | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 918 | -0- | -72 | -0- | 918 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 654 | -0- | -152 | -0- | 654 | 3 | | | N | -0- | | | | | -0- |
| 06 | 678 | N | 678 | -0- | -0- | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 518 | -0- | -443 | -0- | 518 | 3 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 641 | -0- | -10 | -0- | 641 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 455 | -0- | -235 | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 10 | 543 | N | 543 | -0- | -0- | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 615 | -0- | -15 | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| *12 | 635 | N | 635 | -0- | -0- | -0- | 635 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,184 TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 796 | -0- | -72 | -0- | 796 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 686 | -0- | -70 | -0- | 686 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 753 | -0- | -84 | -0- | 753 | 3 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 771 | -0- | -9 | -0- | 771 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 667 | -0- | -108 | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| 06 | 743 | N | 743 | -0- | -0- | -0- | 743 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 650 | -0- | -156 | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 538 | -0- | -144 | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 727 | -0- | -23 | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 10 | 679 | N | 679 | -0- | -0- | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 11 | 697 | N | 697 | -0- | -0- | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 678 | -0- | -66 | -0- | 678 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,385 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 164 | -0- | -32 | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 216 | -0- | -1 | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 04 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 185 | -0- | -1 | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 06 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 178 | -0- | -39 | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 08 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 154 | -0- | -56 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 157 | -0- | -29 | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 147 | -0- | -33 | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,201 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 125 | -0- | -61 | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 02 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 03 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 04 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 05 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 06 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 07 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 09 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 10 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 11 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| *12 | 321 | N | 321 | -0- | -0- | -0- | 321 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,631 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 647 | -0- | -190 | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 02 | 729 | N | 729 | -0- | -0- | -0- | 729 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 725 | -0- | -19 | -0- | 725 | 3 | | | N | -0- | | | | | -0- |
| 04 | 697 | N | 697 | -0- | -0- | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 634 | -0- | -172 | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 530 | -0- | -160 | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 662 | -0- | -51 | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 08 | 656 | N | 656 | -0- | -0- | -0- | 656 | 3 | | | N | -0- | | | | | -0- |
| 09 | 626 | N | 626 | -0- | -0- | -0- | 626 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 624 | -0- | -27 | -0- | 624 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 589 | -0- | -41 | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 601 | -0- | -50 | -0- | 601 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,720 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 3 | | | N | -0- | | | | | -0- |
| 02 | 905 | N | 905 | -0- | -0- | -0- | 905 | 3 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 847 | -0- | -114 | -0- | 847 | 3 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 958 | -0- | -32 | -0- | 958 | 3 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 764 | -0- | -228 | -0- | 764 | 3 | | | N | -0- | | | | | -0- |
| 06 | 911 | N | 911 | -0- | -0- | -0- | 911 | 3 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 950 | -0- | -42 | -0- | 950 | 3 | | | N | -0- | | | | | -0- |
| 08 | 999 | N | 999 | -0- | -0- | -0- | 999 | 3 | | | N | -0- | | | | | -0- |
| 09 | 954 | N | 954 | -0- | -0- | -0- | 954 | 3 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 844 | -0- | -117 | -0- | 844 | 3 | | | N | -0- | | | | | -0- |
| 11 | 985 | N | 985 | -0- | -0- | -0- | 985 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 992 | -0- | -0- | -0- | 992 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,137 TOTAL CONDENSATE PROD: -0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 910 | N | 910 | -0- | -0- | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| 02 | 857 | N | 857 | -0- | -0- | -0- | 857 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 816 | -0- | -114 | -0- | 816 | 3 | | | N | -0- | | | | | -0- |
| 04 | 924 | N | 924 | -0- | -0- | -0- | 924 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 762 | -0- | -168 | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 06 | 862 | N | 862 | -0- | -0- | -0- | 862 | 3 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 716 | -0- | -214 | -0- | 716 | 3 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 651 | -0- | -124 | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 09 | 930 | N | 930 | -0- | -0- | -0- | 930 | 3 | | | N | -0- | | | | | -0- |
| 10 | 904 | N | 904 | -0- | -0- | -0- | 904 | 3 | | | N | -0- | | | | | -0- |
| 11 | 721 | N | 721 | -0- | -0- | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 645 | -0- | -285 | -0- | 645 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,698 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 260 | -0- | -50 | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 249 | -0- | -3 | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 03 | 290 | N | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 04 | 298 | N | 298 | -0- | -0- | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 271 | -0- | -8 | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 06 | 302 | N | 302 | -0- | -0- | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 277 | -0- | -33 | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 08 | 314 | N | 314 | -0- | -0- | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 287 | -0- | -13 | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 10 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 268 | -0- | -32 | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| *12 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,438 TOTAL CONDENSATE PROD: -0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 03 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 7 | -0- | -24 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 1 | -0- | -29 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 08 | 24 | N | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8 | N | 4 | -0- | -4 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 6 | -0- | -24 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 139 TOTAL CONDENSATE PROD: -0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 707 | -0- | -37 | -0- | 707 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 635 | -0- | -9 | -0- | 635 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 664 | -0- | -111 | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 04 | 730 | N | 730 | -0- | -0- | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 646 | -0- | -67 | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 06 | 702 | N | 702 | -0- | -0- | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 675 | -0- | -69 | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 08 | 674 | N | 674 | -0- | -0- | -0- | 674 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 640 | -0- | -50 | -0- | 640 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 663 | -0- | -19 | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 629 | -0- | -31 | -0- | 629 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 610 | -0- | -41 | -0- | 610 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,975 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 571 | -0- | -49 | -0- | 571 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 527 | -0- | -5 | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 413 | -0- | -176 | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 402 | -0- | -138 | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 401 | -0- | -188 | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 06 | 521 | N | 521 | -0- | -0- | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 07 | 421 | N | 421 | -0- | -0- | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 08 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 218 | -0- | -292 | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 10 | 587 | N | 587 | -0- | -0- | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 472 | -0- | -38 | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| *12 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,344 TOTAL CONDENSATE PROD: -0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 423 | -0- | -11 | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 02 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 367 | -0- | -67 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 04 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 406 | -0- | -28 | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 06 | 502 | N | 502 | -0- | -0- | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 07 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 08 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 09 | 462 | N | 462 | -0- | -0- | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 10 | 484 | N | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 11 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 462 | -0- | -3 | -0- | 462 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,373 TOTAL CONDENSATE PROD: -0-

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 2 | -0- | -28 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 181 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 253 | N | 253 | -0- | -0- | -0- | 252 | 2 | 1 | 9 | Y | 1 | | | 8 |
| 02 | 227 | N | 227 | -0- | -0- | -0- | 226 | 2 | 1 | 9 | Y | 1 | | | 9 |
| 03 | 186 | N | 186 | -0- | -0- | -0- | 184 | 2 | 2 | 9 | Y | 2 | | | 11 |
| 04 | 240 | N | 240 | -0- | -0- | -0- | 239 | 2 | 1 | 9 | Y | 1 | | | 12 |
| 05 | 248 | N | 213 | -0- | -35 | -0- | 213 | 2 | | | Y | -0- | | | 12 |
| 06 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | Y | -0- | | | 12 |
| 07 | 213 | N | 213 | -0- | -0- | -0- | 213 | 2 | | | Y | -0- | | | 12 |
| *08 | 217 | N | 212 | -0- | -5 | -0- | 212 | 2 | | | Y | -0- | | | 12 |
| *09 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | Y | -0- | | | 12 |
| *10 | 235 | N | 235 | -0- | -0- | -0- | 220 | 2 | 15 | 9 | Y | 14 | | | 26 |
| *11 | 210 | N | 204 | -0- | -6 | -0- | 204 | 2 | | | Y | -0- | | | 26 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 26 |

TOTAL GAS PROD: 2,402 TOTAL CONDENSATE PROD: 19

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | Y | -0- | | | -0- |
| 02 | 392 | N | 196 | -0- | -196 | -0- | 196 | 2 | | | Y | -0- | | | -0- |
| 03 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | Y | -0- | | | -0- |
| 04 | 330 | N | 182 | -0- | -148 | -0- | 182 | 2 | | | Y | -0- | | | -0- |
| 05 | 217 | N | 188 | -0- | -29 | -0- | 188 | 2 | | | Y | -0- | | | -0- |
| 06 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | Y | -0- | | | -0- |
| 07 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | Y | -0- | | | -0- |
| 08 | 186 | N | 183 | -0- | -3 | -0- | 183 | 2 | | | Y | -0- | | | -0- |
| 09 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | Y | -0- | | | -0- |
| 10 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | Y | -0- | | | -0- |
| 11 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | Y | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 2,196 TOTAL CONDENSATE PROD: -0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1196 | N | 1196 | -0- | -0- | -0- | 1196 | 2 | | | Y | -0- | | | -0- |
| 02 | 1064 | N | 1043 | -0- | -21 | -0- | 1043 | 2 | | | Y | -0- | | | -0- |
| 03 | 918 | N | 918 | -0- | -0- | -0- | 918 | 2 | | | Y | -0- | | | -0- |
| 04 | 1170 | N | 1133 | -0- | -37 | -0- | 1133 | 2 | | | Y | -0- | | | -0- |
| 05 | 1147 | N | 1120 | -0- | -27 | -0- | 1120 | 2 | | | Y | -0- | | | -0- |
| 06 | 1119 | N | 1119 | -0- | -0- | -0- | 1119 | 2 | | | Y | -0- | | | -0- |
| 07 | 1139 | N | 1139 | -0- | -0- | -0- | 1139 | 2 | | | Y | -0- | | | -0- |
| 08 | 1116 | N | 1074 | -0- | -42 | -0- | 1074 | 2 | | | Y | -0- | | | -0- |
| 09 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 2 | | | Y | -0- | | | -0- |
| 10 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 2 | | | Y | -0- | | | -0- |
| 11 | 1072 | N | 1072 | -0- | -0- | -0- | 1072 | 2 | | | Y | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 11,993 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1386 | N | 1386 | -0- | -0- | -0- | 1385 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 02 | 1213 | N | 1213 | -0- | -0- | -0- | 1212 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 03 | 1104 | N | 1104 | -0- | -0- | -0- | 1102 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 04 | 1290 | N | 1283 | -0- | -7 | -0- | 1282 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 05 | 1333 | N | 1327 | -0- | -6 | -0- | 1327 | 2 | | | Y | -0- | | | | | 5 |
| 06 | 1325 | N | 1325 | -0- | -0- | -0- | 1325 | 2 | | | Y | -0- | | | | | 5 |
| 07 | 1337 | N | 1337 | -0- | -0- | -0- | 1337 | 2 | | | Y | -0- | | | | | 5 |
| *08 | 1333 | N | 1295 | -0- | -38 | -0- | 1295 | 2 | | | Y | -0- | | | | | 5 |
| *09 | 1226 | N | 1226 | -0- | -0- | -0- | 1226 | 2 | | | Y | -0- | | | | | 5 |
| *10 | 1335 | N | 1335 | -0- | -0- | -0- | 1254 | 2 | 81 | 9 | Y | 74 | | | | | 79 |
| *11 | 1315 | N | 1315 | -0- | -0- | -0- | 1315 | 2 | | | Y | -0- | | | | | 79 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 79 |

TOTAL GAS PROD: 14,146 TOTAL CONDENSATE PROD: 79

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 793 | N | 793 | -0- | -0- | -0- | 793 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 728 | N | 684 | -0- | -44 | -0- | 684 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 688 | N | 688 | -0- | -0- | -0- | 688 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 780 | N | 728 | -0- | -52 | -0- | 728 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 744 | N | 618 | -0- | -126 | -0- | 618 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 660 | N | 594 | -0- | -66 | -0- | 594 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 564 | N | 564 | -0- | -0- | -0- | 564 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 620 | N | 528 | -0- | -92 | -0- | 528 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 482 | N | 482 | -0- | -0- | -0- | 482 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 510 | N | 419 | -0- | -91 | -0- | 419 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,587 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 976 | N | 976 | -0- | -0- | -0- | 976 | 2 | | | Y | -0- | | | | | 7 |
| 02 | 874 | N | 874 | -0- | -0- | -0- | 874 | 2 | | | Y | -0- | | | | | 7 |
| 03 | 676 | N | 676 | -0- | -0- | -0- | 673 | 2 | 3 | 9 | Y | 3 | | | | | 10 |
| 04 | 896 | N | 896 | -0- | -0- | -0- | 895 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 05 | 899 | N | 850 | -0- | -49 | -0- | 850 | 2 | | | Y | -0- | | | | | 11 |
| 06 | 853 | N | 853 | -0- | -0- | -0- | 853 | 2 | | | Y | -0- | | | | | 11 |
| 07 | 808 | N | 808 | -0- | -0- | -0- | 808 | 2 | | | Y | -0- | | | | | 11 |
| *08 | 837 | N | 754 | -0- | -83 | -0- | 754 | 2 | | | Y | -0- | | | | | 11 |
| *09 | 777 | N | 777 | -0- | -0- | -0- | 777 | 2 | | | Y | -0- | | | | | 11 |
| *10 | 887 | N | 887 | -0- | -0- | -0- | 833 | 2 | 54 | 9 | Y | 49 | | | | | 60 |
| *11 | 720 | N | 698 | -0- | -22 | -0- | 698 | 2 | | | Y | -0- | | | | | 60 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 60 |

TOTAL GAS PROD: 9,049 TOTAL CONDENSATE PROD: 53

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1259 | N | 1259 | -0- | -0- | -0- | 1259 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1128 | N | 1128 | -0- | -0- | -0- | 1128 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 887 | N | 887 | -0- | -0- | -0- | 887 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1200 | N | 1163 | -0- | -37 | -0- | 1163 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1240 | N | 1075 | -0- | -165 | -0- | 1075 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1138 | N | 1138 | -0- | -0- | -0- | 1138 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 884 | N | 884 | -0- | -0- | -0- | 884 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1085 | N | 885 | -0- | -200 | -0- | 885 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 700 | N | 700 | -0- | -0- | -0- | 700 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 870 | N | 459 | -0- | -411 | -0- | 459 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,334 TOTAL CONDENSATE PROD: -0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 619 | N | 619 | -0- | -0- | -0- | 619 | 2 | | | N | -0- | | | | | 98 |
| 02 | 544 | N | 544 | -0- | -0- | -0- | 544 | 2 | | | N | -0- | | | | | 98 |
| 03 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | 98 |
| 04 | 600 | N | 524 | -0- | -76 | -0- | 524 | 2 | | | N | -0- | | | | | 98 |
| 05 | 589 | N | 552 | -0- | -37 | -0- | 552 | 2 | | | N | -0- | | | | | 98 |
| 06 | 630 | N | 630 | -0- | -0- | -0- | 630 | 2 | | | N | -0- | | | | | 98 |
| 07 | 668 | N | 668 | -0- | -0- | -0- | 668 | 2 | | | N | -0- | | | | | 98 |
| 08 | 668 | N | 668 | -0- | -0- | -0- | 668 | 2 | | | N | -0- | | | | | 98 |
| 09 | 668 | N | 668 | -0- | -0- | -0- | 668 | 2 | | | N | -0- | | | | | 98 |
| 10 | 645 | N | 645 | -0- | -0- | -0- | 645 | 2 | | | N | -0- | | | | | 98 |
| 11 | 660 | N | 589 | -0- | -71 | -0- | 589 | 2 | | | N | -0- | | | | | 98 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 98 |

TOTAL GAS PROD: 6,632 TOTAL CONDENSATE PROD: -0-

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 507 | N | 507 | -0- | -0- | -0- | 507 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 537 | N | 537 | -0- | -0- | -0- | 537 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 558 | N | 514 | -0- | -44 | -0- | 514 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 564 | N | 564 | -0- | -0- | -0- | 564 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 544 | N | 544 | -0- | -0- | -0- | 544 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 527 | N | 473 | -0- | -54 | -0- | 473 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 533 | N | 533 | -0- | -0- | -0- | 533 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 472 | N | 472 | -0- | -0- | -0- | 472 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,552 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1511 | N | 1511 | -0- | -0- | -0- | 1511 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1400 | N | 1381 | -0- | -19 | -0- | 1381 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1132 | N | 1132 | -0- | -0- | -0- | 1132 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1551 | N | 1551 | -0- | -0- | -0- | 1551 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1519 | N | 1484 | -0- | -35 | -0- | 1484 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1516 | N | 1516 | -0- | -0- | -0- | 1516 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1508 | N | 1508 | -0- | -0- | -0- | 1508 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1488 | N | 1394 | -0- | -94 | -0- | 1394 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1413 | N | 1413 | -0- | -0- | -0- | 1413 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1494 | N | 1494 | -0- | -0- | -0- | 1494 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1364 | N | 1364 | -0- | -0- | -0- | 1364 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 15,748 TOTAL CONDENSATE PROD: -0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1290 | N | 1290 | -0- | -0- | -0- | 1290 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1269 | N | 1269 | -0- | -0- | -0- | 1269 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 949 | N | 949 | -0- | -0- | -0- | 949 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1402 | N | 1402 | -0- | -0- | -0- | 1402 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1395 | N | 1344 | -0- | -51 | -0- | 1344 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1482 | N | 1482 | -0- | -0- | -0- | 1482 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1457 | N | 1457 | -0- | -0- | -0- | 1457 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1333 | N | 1278 | -0- | -55 | -0- | 1278 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1306 | N | 1306 | -0- | -0- | -0- | 1306 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1358 | N | 1358 | -0- | -0- | -0- | 1358 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1230 | N | 1116 | -0- | -114 | -0- | 1116 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 14,251 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1416 | N | 1416 | -0- | -0- | -0- | 1416 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1316 | N | 1269 | -0- | -47 | -0- | 1269 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1163 | N | 1163 | -0- | -0- | -0- | 1163 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1551 | N | 1551 | -0- | -0- | -0- | 1551 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1460 | N | 1460 | -0- | -0- | -0- | 1460 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1465 | N | 1465 | -0- | -0- | -0- | 1465 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1474 | X | 1474 | -0- | -0- | -0- | 1474 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1612 | X | 1357 | -0- | -255 | -0- | 1357 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1560 | X | 1346 | -0- | -214 | -0- | 1346 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1519 | X | 1308 | -0- | -211 | -0- | 1308 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1470 | X | 1335 | -0- | -135 | -0- | 1335 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1488 | X | NO RPT | -0- | -1488 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 15,144 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 02 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 03 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 04 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 05 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 06 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 07 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 277 | -0- | -33 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 09 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 10 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 242 | -0- | -28 | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,781 TOTAL CONDENSATE PROD: -0-

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 420 | N | 391 | -0- | -29 | -0- | 391 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 434 | N | 385 | -0- | -49 | -0- | 385 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 454 | N | 454 | -0- | -0- | -0- | 454 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 420 | N | 408 | -0- | -12 | -0- | 408 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,664 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1036 | N | 1002 | -0- | -34 | -0- | 1002 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 991 | N | 991 | -0- | -0- | -0- | 991 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1119 | N | 1119 | -0- | -0- | -0- | 1119 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1116 | N | 877 | -0- | -239 | -0- | 877 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1179 | N | 1179 | -0- | -0- | -0- | 1179 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1089 | N | 1089 | -0- | -0- | -0- | 1089 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1172 | N | 1172 | -0- | -0- | -0- | 1172 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1080 | N | 1066 | -0- | -14 | -0- | 1066 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11,848 TOTAL CONDENSATE PROD: -0-

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1542 | N | 1542 | -0- | -0- | -0- | 1542 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1428 | N | 1410 | -0- | -18 | -0- | 1410 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1193 | N | 1193 | -0- | -0- | -0- | 1193 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1551 | N | 1551 | -0- | -0- | -0- | 1551 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1550 | N | 1497 | -0- | -53 | -0- | 1497 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1491 | N | 1491 | -0- | -0- | -0- | 1491 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1550 | X | 1529 | -0- | -21 | -0- | 1529 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1612 | X | 1404 | -0- | -208 | -0- | 1404 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1560 | X | 1414 | -0- | -146 | -0- | 1414 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1550 | X | 1492 | -0- | -58 | -0- | 1492 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1500 | X | 1367 | -0- | -133 | -0- | 1367 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1519 | X | NO RPT | -0- | -1519 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 15,890 TOTAL CONDENSATE PROD: -0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 850 | N | 850 | -0- | -0- | -0- | 850 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 812 | N | 789 | -0- | -23 | -0- | 789 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 612 | N | 612 | -0- | -0- | -0- | 612 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 865 | N | 865 | -0- | -0- | -0- | 865 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 868 | N | 818 | -0- | -50 | -0- | 818 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 894 | N | 894 | -0- | -0- | -0- | 894 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 869 | N | 869 | -0- | -0- | -0- | 869 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 806 | N | 761 | -0- | -45 | -0- | 761 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 827 | N | 827 | -0- | -0- | -0- | 827 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 821 | N | 821 | -0- | -0- | -0- | 821 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 828 | N | 828 | -0- | -0- | -0- | 828 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,934 TOTAL CONDENSATE PROD: -0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 401 | N | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | 98 |
| 02 | 420 | N | 404 | -0- | -16 | -0- | 404 | 2 | | | N | -0- | | | | | 98 |
| 03 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | 98 |
| 04 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | | | | | 98 |
| 05 | 434 | N | 309 | -0- | -125 | -0- | 309 | 2 | | | N | -0- | | | | | 98 |
| 06 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | 98 |
| 07 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | 98 |
| 08 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | | N | -0- | | | | | 98 |
| 09 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | | N | -0- | | | | | 98 |
| 10 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | 98 |
| 11 | 420 | N | 393 | -0- | -27 | -0- | 393 | 2 | | | N | -0- | | | | | 98 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 98 |

TOTAL GAS PROD: 4,431 TOTAL CONDENSATE PROD: -0-

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2009 | N | 2009 | -0- | -0- | -0- | 2009 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1932 | N | 1882 | -0- | -50 | -0- | 1882 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1871 | N | 1871 | -0- | -0- | -0- | 1871 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2133 | N | 2133 | -0- | -0- | -0- | 2133 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2077 | N | 1539 | -0- | -538 | -0- | 1539 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2013 | N | 2013 | -0- | -0- | -0- | 2013 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1813 | N | 1813 | -0- | -0- | -0- | 1813 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2264 | N | 2264 | -0- | -0- | -0- | 2264 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2071 | N | 2071 | -0- | -0- | -0- | 2071 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2070 | N | 2070 | -0- | -0- | -0- | 2070 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2190 | N | 1882 | -0- | -308 | -0- | 1882 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 21,547 TOTAL CONDENSATE PROD: -0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 978 | N | 978 | -0- | -0- | -0- | 978 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 904 | -0- | -104 | -0- | 904 | 2 | | | N | -0- | | | | | -0- |
| 03 | 853 | N | 853 | -0- | -0- | -0- | 853 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 2 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 764 | -0- | -228 | -0- | 764 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1127 | N | 1127 | -0- | -0- | -0- | 1127 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1071 | N | 1071 | -0- | -0- | -0- | 1071 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1015 | N | 1015 | -0- | -0- | -0- | 1015 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1061 | N | 1061 | -0- | -0- | -0- | 1061 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1048 | N | 1048 | -0- | -0- | -0- | 1048 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1004 | N | 1004 | -0- | -0- | -0- | 1004 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,918 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 661 | N | 661 | -0- | -0- | -0- | | 661 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 616 | N | 587 | -0- | -29 | -0- | | 587 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 550 | N | 550 | -0- | -0- | -0- | | 550 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 702 | N | 702 | -0- | -0- | -0- | | 702 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 651 | N | 481 | -0- | -170 | -0- | | 481 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 722 | N | 722 | -0- | -0- | -0- | | 722 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 663 | N | 663 | -0- | -0- | -0- | | 663 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 686 | N | 686 | -0- | -0- | -0- | | 686 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 674 | N | 674 | -0- | -0- | -0- | | 674 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 671 | N | 671 | -0- | -0- | -0- | | 671 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 660 | N | 581 | -0- | -79 | -0- | | 581 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,978 TOTAL CONDENSATE PROD: -0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 476 | N | 476 | -0- | -0- | -0- | | 476 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 440 | -0- | -36 | -0- | | 440 | 2 | | | N | -0- | | | | | -0- |
| 03 | 440 | N | 440 | -0- | -0- | -0- | | 440 | 2 | | | N | -0- | | | | | -0- |
| 04 | 494 | N | 494 | -0- | -0- | -0- | | 494 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 380 | -0- | -116 | -0- | | 380 | 2 | | | N | -0- | | | | | -0- |
| 06 | 517 | N | 517 | -0- | -0- | -0- | | 517 | 2 | | | N | -0- | | | | | -0- |
| 07 | 491 | N | 491 | -0- | -0- | -0- | | 491 | 2 | | | N | -0- | | | | | -0- |
| 08 | 492 | N | 492 | -0- | -0- | -0- | | 492 | 2 | | | N | -0- | | | | | -0- |
| 09 | 499 | N | 499 | -0- | -0- | -0- | | 499 | 2 | | | N | -0- | | | | | -0- |
| 10 | 490 | N | 490 | -0- | -0- | -0- | | 490 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 447 | -0- | -33 | -0- | | 447 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,166 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | Y | -0- | | | -0- |
| 02 | 420 | N | 391 | -0- | -29 | -0- | 391 | 2 | | Y | -0- | | | -0- |
| 03 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | Y | -0- | | | -0- |
| 04 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | Y | -0- | | | -0- |
| 05 | 434 | N | 359 | -0- | -75 | -0- | 359 | 2 | | Y | -0- | | | -0- |
| 06 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | Y | -0- | | | -0- |
| 07 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | Y | -0- | | | -0- |
| 08 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | Y | -0- | | | -0- |
| 09 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | Y | -0- | | | -0- |
| 10 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | Y | -0- | | | -0- |
| 11 | 420 | N | 366 | -0- | -54 | -0- | 366 | 2 | | Y | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 4,534 TOTAL CONDENSATE PROD: -0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | Y | -0- | | | -0- |
| 02 | 336 | N | 318 | -0- | -18 | -0- | 318 | 2 | | Y | -0- | | | -0- |
| 03 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | Y | -0- | | | -0- |
| 04 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | Y | -0- | | | -0- |
| 05 | 341 | N | 305 | -0- | -36 | -0- | 305 | 2 | | Y | -0- | | | -0- |
| 06 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | Y | -0- | | | -0- |
| 07 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | Y | -0- | | | -0- |
| 08 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | Y | -0- | | | -0- |
| 09 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | Y | -0- | | | -0- |
| 10 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | Y | -0- | | | -0- |
| 11 | 360 | N | 346 | -0- | -14 | -0- | 346 | 2 | | Y | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 3,807 TOTAL CONDENSATE PROD: -0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | Y | -0- | | | -0- |
| 02 | 420 | N | 391 | -0- | -29 | -0- | 391 | 2 | | Y | -0- | | | -0- |
| 03 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | Y | -0- | | | -0- |
| 04 | 494 | N | 494 | -0- | -0- | -0- | 494 | 2 | | Y | -0- | | | -0- |
| 05 | 434 | N | 391 | -0- | -43 | -0- | 391 | 2 | | Y | -0- | | | -0- |
| 06 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | Y | -0- | | | -0- |
| 07 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | Y | -0- | | | -0- |
| 08 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | Y | -0- | | | -0- |
| 09 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | Y | -0- | | | -0- |
| 10 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | Y | -0- | | | -0- |
| 11 | 420 | N | 328 | -0- | -92 | -0- | 328 | 2 | | Y | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 4,468 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1851 | N | 1851 | -0- | | -0- | -0- | 1851 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1820 | N | 1735 | -0- | | -85 | -0- | 1735 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1706 | N | 1706 | -0- | | -0- | -0- | 1706 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1925 | N | 1925 | -0- | | -0- | -0- | 1925 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1922 | N | 1530 | -0- | | -392 | -0- | 1530 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1983 | N | 1983 | -0- | | -0- | -0- | 1983 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1922 | X | 1918 | -0- | | -4 | -0- | 1918 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1984 | X | 1841 | -0- | | -143 | -0- | 1841 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1920 | X | 1918 | -0- | | -2 | -0- | 1918 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2046 | X | 1868 | -0- | | -178 | -0- | 1868 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1980 | X | 1753 | -0- | | -227 | -0- | 1753 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1922 | X | NO RPT | -0- | | -1922 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 20,028 TOTAL CONDENSATE PROD: -0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 397 | N | 397 | -0- | | -0- | -0- | 397 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 367 | N | 367 | -0- | | -0- | -0- | 367 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 358 | N | 358 | -0- | | -0- | -0- | 358 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 416 | N | 416 | -0- | | -0- | -0- | 416 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 403 | N | 331 | -0- | | -72 | -0- | 331 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 413 | N | 413 | -0- | | -0- | -0- | 413 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 389 | N | 389 | -0- | | -0- | -0- | 389 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 394 | N | 394 | -0- | | -0- | -0- | 394 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 397 | N | 397 | -0- | | -0- | -0- | 397 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 385 | N | 385 | -0- | | -0- | -0- | 385 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 390 | N | 367 | -0- | | -23 | -0- | 367 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,214 TOTAL CONDENSATE PROD: -0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 687 | N | 687 | -0- | | -0- | -0- | 687 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 644 | N | 635 | -0- | | -9 | -0- | 635 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 605 | N | 605 | -0- | | -0- | -0- | 605 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 702 | N | 702 | -0- | | -0- | -0- | 702 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 713 | N | 518 | -0- | | -195 | -0- | 518 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 753 | N | 753 | -0- | | -0- | -0- | 753 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 698 | N | 698 | -0- | | -0- | -0- | 698 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 683 | N | 683 | -0- | | -0- | -0- | 683 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 704 | N | 704 | -0- | | -0- | -0- | 704 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 672 | N | 672 | -0- | | -0- | -0- | 672 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 672 | N | 672 | -0- | | -0- | -0- | 672 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,329 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY D WELL #: 613 RRCID -> 193870 COMPL. DATE 12/11/2002 TOTAL DEPTH 7000 PERF. 6573 - 6590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 555 | N | 555 | -0- | -0- | -0- | 555 | 2 | | | | Y | -0- | | | | | -0- |
| 02 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | | Y | -0- | | | | | -0- |
| 03 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | | Y | -0- | | | | | -0- |
| 04 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | | Y | -0- | | | | | -0- |
| 05 | 620 | N | 510 | -0- | -110 | -0- | 510 | 2 | | | | Y | -0- | | | | | -0- |
| 06 | 696 | N | 696 | -0- | -0- | -0- | 696 | 2 | | | | Y | -0- | | | | | -0- |
| 07 | 656 | N | 656 | -0- | -0- | -0- | 656 | 2 | | | | Y | -0- | | | | | -0- |
| 08 | 666 | N | 666 | -0- | -0- | -0- | 666 | 2 | | | | Y | -0- | | | | | -0- |
| 09 | 676 | N | 676 | -0- | -0- | -0- | 676 | 2 | | | | Y | -0- | | | | | -0- |
| 10 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | | Y | -0- | | | | | -0- |
| 11 | 630 | N | 616 | -0- | -14 | -0- | 616 | 2 | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,798 TOTAL CONDENSATE PROD: -0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | | Y | -0- | | | | | -0- |
| 02 | 420 | N | 342 | -0- | -78 | -0- | 342 | 2 | | | | Y | -0- | | | | | -0- |
| 03 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | | Y | -0- | | | | | -0- |
| 04 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | | Y | -0- | | | | | -0- |
| 05 | 372 | N | 362 | -0- | -10 | -0- | 362 | 2 | | | | Y | -0- | | | | | -0- |
| 06 | 522 | N | 522 | -0- | -0- | -0- | 522 | 2 | | | | Y | -0- | | | | | -0- |
| 07 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | | Y | -0- | | | | | -0- |
| 08 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | | Y | -0- | | | | | -0- |
| 09 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | | Y | -0- | | | | | -0- |
| 10 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | | Y | -0- | | | | | -0- |
| 11 | 390 | N | 379 | -0- | -11 | -0- | 379 | 2 | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,680 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 629 | N | 629 | -0- | | -0- | -0- | 629 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 592 | N | 592 | -0- | | -0- | -0- | 592 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 490 | N | 490 | -0- | | -0- | -0- | 490 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 656 | N | 656 | -0- | | -0- | -0- | 656 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 651 | N | 627 | -0- | | -24 | -0- | 627 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 633 | N | 633 | -0- | | -0- | -0- | 633 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 635 | N | 635 | -0- | | -0- | -0- | 635 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 620 | N | 599 | -0- | | -21 | -0- | 599 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 592 | N | 592 | -0- | | -0- | -0- | 592 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 625 | N | 625 | -0- | | -0- | -0- | 625 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 579 | N | 579 | -0- | | -0- | -0- | 579 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,657 TOTAL CONDENSATE PROD: -0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

| MO | | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1637 | N | 1637 | -0- | | -0- | -0- | 1637 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1484 | N | 1466 | -0- | | -18 | -0- | 1466 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1224 | N | 1224 | -0- | | -0- | -0- | 1224 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1640 | N | 1640 | -0- | | -0- | -0- | 1640 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1612 | N | 1535 | -0- | | -77 | -0- | 1535 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1580 | N | 1580 | -0- | | -0- | -0- | 1580 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1645 | N | 1645 | -0- | | -0- | -0- | 1645 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1550 | N | 1511 | -0- | | -39 | -0- | 1511 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1585 | N | 1585 | -0- | | -0- | -0- | 1585 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1321 | N | 1321 | -0- | | -0- | -0- | 1321 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1470 | N | 1469 | -0- | | -1 | -0- | 1469 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 16,613 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EOG RESOURCES, INC. 253162
WALLEN-MILLER WELL #: RRCID -> 044545 COMPL. DATE 04/10/1968 TOTAL DEPTH 6750 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 0 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 0 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 0 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 0 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 0 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

WORKED OVER ANOTHER ZONE.. 07/22/2009

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON-STATE 3 WELL #: 3 RRCID -> 158868 COMPL. DATE 04/12/1996 TOTAL DEPTH 7310 PERF. 6634 - 6650

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIML NATURAL RESOURCES, LLC 268313
MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 N | 677 | -0- | -67 | -0- | 677 | 3 | | N | -0- | | | -0- |
| 02 | 672 N | 623 | -0- | -49 | -0- | 623 | 3 | | N | -0- | | | -0- |
| 03 | 806 N | 640 | -0- | -166 | -0- | 640 | 3 | | N | -0- | | | -0- |
| 04 | 774 N | 774 | -0- | -0- | -0- | 774 | 3 | | N | -0- | | | -0- |
| 05 | 709 N | 709 | -0- | -0- | -0- | 709 | 3 | | N | -0- | | | -0- |
| 06 | 717 N | 717 | -0- | -0- | -0- | 717 | 3 | | N | -0- | | | -0- |
| 07 | 806 N | 735 | -0- | -71 | -0- | 735 | 3 | | N | -0- | | | -0- |
| 08 | 713 N | 676 | -0- | -37 | -0- | 676 | 3 | | N | -0- | | | -0- |
| 09 | 720 N | 677 | -0- | -43 | -0- | 677 | 2 | | N | -0- | | | -0- |
| 10 | 784 N | 784 | -0- | -0- | -0- | 784 | 3 | | N | -0- | | | -0- |
| 11 | 733 N | 733 | -0- | -0- | -0- | 733 | 3 | | N | -0- | | | -0- |
| *12 | 789 N | 789 | -0- | -0- | -0- | 789 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,534 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 312 | -0- | -29 | -0- | 311 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 03 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 268 | -0- | -32 | -0- | 267 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 05 | 310 | N | 227 | -0- | -83 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 06 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 07 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 128 | -0- | -89 | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 66 | -0- | -264 | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 140 | -0- | -201 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 11 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| *12 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,771 TOTAL CONDENSATE PROD: 2

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 269 | N | 269 | -0- | -0- | -0- | 268 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 03 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 169 | -0- | -101 | -0- | 168 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 05 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 06 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 162 | -0- | -24 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 08 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 162 | -0- | -18 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 10 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 138 | -0- | -522 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| *12 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,195 TOTAL CONDENSATE PROD: 2

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 382 | N | 382 | -0- | -0- | -0- | 380 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 02 | 323 | N | 323 | -0- | -0- | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 03 | 592 | N | 592 | -0- | -0- | -0- | 591 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 04 | 360 | N | 278 | -0- | -82 | -0- | 277 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 05 | 372 | N | 331 | -0- | -41 | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 288 | -0- | -282 | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 251 | -0- | -28 | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 271 | -0- | -70 | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 206 | -0- | -94 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 178 | -0- | -70 | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 154 | -0- | -116 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 166 | -0- | -51 | -0- | 166 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,420 TOTAL CONDENSATE PROD: 4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 201 | -0- | -16 | -0- | 38 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 02 | 187 | N | 187 | -0- | -0- | -0- | 43 | 1 | 144 | 3 | N | -0- | | | | | -0- |
| 03 | 195 | N | 195 | -0- | -0- | -0- | 43 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 04 | 221 | N | 221 | -0- | -0- | -0- | 42 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | N | 213 | -0- | -4 | -0- | 49 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 06 | 215 | N | 215 | -0- | -0- | -0- | 54 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 07 | 222 | N | 222 | -0- | -0- | -0- | 58 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 08 | 260 | N | 260 | -0- | -0- | -0- | 57 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 184 | -0- | -26 | -0- | 47 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 10 | 368 | N | 368 | -0- | -0- | -0- | 56 | 1 | 312 | 3 | N | -0- | | | | | -0- |
| 11 | 352 | N | 352 | -0- | -0- | -0- | 77 | 1 | 274 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 300 | N | 300 | -0- | -0- | -0- | 80 | 1 | 220 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,918 TOTAL CONDENSATE PROD: 1

HARRISON INTERESTS, LTD. 360320
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 248 | N | 178 | -0- | -70 | -0- | 178 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 248 | N | 220 | -0- | -28 | -0- | 220 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 279 | N | 263 | -0- | -16 | -0- | 263 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 248 | N | 232 | -0- | -16 | -0- | 232 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 240 | N | 222 | -0- | -18 | -0- | 222 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,741 TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 279 | N | 277 | -0- | -2 | -0- | 277 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 270 | N | 240 | -0- | -30 | -0- | 240 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 270 | N | 220 | -0- | -50 | -0- | 220 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 248 | N | 187 | -0- | -61 | -0- | 187 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,494 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,523 TOTAL CONDENSATE PROD: -0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 664 | N | 664 | -0- | -0- | -0- | 662 | 2 | 2 | 9 | Y | 2 | 6 | 1 | | | 1 |
| 02 | 737 | N | 737 | -0- | -0- | -0- | 736 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 03 | 682 | N | 613 | -0- | -69 | -0- | 612 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 04 | 770 | N | 770 | -0- | -0- | -0- | 770 | 2 | | | Y | -0- | | | | | 3 |
| 05 | 806 | N | 484 | -0- | -322 | -0- | 483 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 06 | 851 | N | 851 | -0- | -0- | -0- | 851 | 2 | | | Y | -0- | | | | | 4 |
| 07 | 830 | N | 830 | -0- | -0- | -0- | 829 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 08 | 733 | N | 733 | -0- | -0- | -0- | 733 | 2 | | | Y | -0- | | | | | 5 |
| 09 | 879 | N | 879 | -0- | -0- | -0- | 879 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 741 | N | 741 | -0- | -0- | -0- | 740 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 11 | 681 | N | 681 | -0- | -0- | -0- | 680 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| *12 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 8,558 TOTAL CONDENSATE PROD: 8

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 888 | N | 888 | -0- | -0- | -0- | 888 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 656 | N | 656 | -0- | -0- | -0- | 656 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 597 | N | 597 | -0- | -0- | -0- | 597 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 735 | N | 735 | -0- | -0- | -0- | 735 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 372 | N | 266 | -0- | -106 | -0- | 266 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 641 | N | 641 | -0- | -0- | -0- | 641 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 390 | N | 350 | -0- | -40 | -0- | 350 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,705 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1500 | N | 1500 | -0- | -0- | -0- | 1497 | 2 | 3 | 9 | Y | 3 | | | | | 7 |
| 02 | 1549 | N | 1549 | -0- | -0- | -0- | 1547 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| 03 | 1581 | N | 770 | -0- | -811 | -0- | 768 | 2 | 2 | 9 | Y | 2 | 9 | 1 | | | 2 |
| 04 | 1440 | N | 1374 | -0- | -66 | -0- | 1373 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 05 | 1581 | N | 1188 | -0- | -393 | -0- | 1187 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 06 | 1113 | N | 1113 | -0- | -0- | -0- | 1112 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 07 | 1426 | N | 1323 | -0- | -103 | -0- | 1323 | 2 | | | Y | -0- | | | | | 5 |
| 08 | 1178 | N | 1037 | -0- | -141 | -0- | 1036 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 09 | 1337 | N | 1337 | -0- | -0- | -0- | 1336 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 10 | 1333 | N | 1241 | -0- | -92 | -0- | 1240 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 11 | 1101 | N | 1101 | -0- | -0- | -0- | 1100 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 12 | 1395 | N | 1041 | -0- | -354 | -0- | 1039 | 2 | 2 | 9 | Y | 2 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 14,574 TOTAL CONDENSATE PROD: 16

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | Y | -0- | 1 | 1 | | | 1 |
| 03 | 403 | N | 202 | -0- | -201 | -0- | 202 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 330 | N | 268 | -0- | -62 | -0- | 267 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 05 | 279 | N | 148 | -0- | -131 | -0- | 148 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 07 | 245 | N | 245 | -0- | -0- | -0- | 244 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 08 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 180 | N | 76 | -0- | -104 | -0- | 76 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 186 | N | 175 | -0- | -11 | -0- | 175 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 180 | N | 146 | -0- | -34 | -0- | 145 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| *12 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 2,534 TOTAL CONDENSATE PROD: 3

HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 125 | -0- | -15 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 14 | -0- | -141 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 84 | -0- | -6 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 94 | -0- | -30 | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 06 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 07 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 08 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 09 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 10 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 116 | -0- | -64 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 188 | -0- | -60 | -0- | 188 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,614 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 695 | N | 695 | -0- | -0- | -0- | 683 | 2 | 12 | 9 | Y | 11 | | | | | 147 |
| 02 | 592 | N | 592 | -0- | -0- | -0- | 588 | 2 | 4 | 9 | Y | 4 | 135 | 1 | | | 16 |
| 03 | 713 | N | 200 | -0- | -513 | -0- | 189 | 2 | 11 | 9 | Y | 10 | | | | | 26 |
| 04 | 660 | N | 527 | -0- | -133 | -0- | 495 | 2 | 32 | 9 | Y | 29 | | | | | 55 |
| 05 | 651 | N | 362 | -0- | -289 | -0- | 333 | 2 | 29 | 9 | Y | 26 | | | | | 81 |
| 06 | 473 | N | 473 | -0- | -0- | -0- | 464 | 2 | 9 | 9 | Y | 8 | | | | | 89 |
| 07 | 623 | N | 623 | -0- | -0- | -0- | 598 | 2 | 25 | 9 | Y | 23 | | | | | 112 |
| 08 | 747 | N | 747 | -0- | -0- | -0- | 733 | 2 | 14 | 9 | Y | 13 | | | | | 125 |
| 09 | 800 | N | 800 | -0- | -0- | -0- | 772 | 2 | 28 | 9 | Y | 25 | 130 | 1 | | | 20 |
| 10 | 734 | N | 734 | -0- | -0- | -0- | 721 | 2 | 13 | 9 | Y | 12 | | | | | 32 |
| 11 | 926 | N | 926 | -0- | -0- | -0- | 914 | 2 | 12 | 9 | Y | 11 | | | | | 43 |
| *12 | 852 | N | 852 | -0- | -0- | -0- | 837 | 2 | 15 | 9 | Y | 14 | | | | | 57 |

TOTAL GAS PROD: 7,531 TOTAL CONDENSATE PROD: 186

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 634 | N | 634 | -0- | -0- | -0- | 628 | 2 | 6 | 9 | Y | 5 | | | | | 5 |
| 03 | 1085 | N | 579 | -0- | -506 | -0- | 579 | 2 | | | Y | -0- | | | | | 5 |
| 04 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 2 | | | Y | -0- | | | | | 5 |
| 05 | 1552 | N | 1552 | -0- | -0- | -0- | 1552 | 2 | | | Y | -0- | | | | | 5 |
| 06 | 1071 | N | 1071 | -0- | -0- | -0- | 1071 | 2 | | | Y | -0- | | | | | 5 |
| 07 | 1054 | N | 1010 | -0- | -44 | -0- | 1010 | 2 | | | Y | -0- | | | | | 5 |
| 08 | 1395 | N | 932 | -0- | -463 | -0- | 930 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 09 | 1080 | N | 1038 | -0- | -42 | -0- | 1036 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| 10 | 1161 | N | 1161 | -0- | -0- | -0- | 1159 | 2 | 2 | 9 | Y | 2 | | | | | 11 |
| 11 | 961 | N | 961 | -0- | -0- | -0- | 958 | 2 | 3 | 9 | Y | 3 | | | | | 14 |
| 12 | 1085 | N | 1040 | -0- | -45 | -0- | 1037 | 2 | 3 | 9 | Y | 3 | | | | | 17 |

TOTAL GAS PROD: 11,546 TOTAL CONDENSATE PROD: 17

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 728 | N | 728 | -0- | -0- | -0- | 728 | 2 | | | Y | -0- | | | | | 102 |
| 02 | 760 | N | 760 | -0- | -0- | -0- | 760 | 2 | | | Y | -0- | | | | | 102 |
| 03 | 992 | N | 579 | -0- | -413 | -0- | 579 | 2 | | | Y | -0- | | | | | 102 |
| 04 | 945 | N | 945 | -0- | -0- | -0- | 945 | 2 | | | Y | -0- | | | | | 102 |
| 05 | 837 | N | 400 | -0- | -437 | -0- | 400 | 2 | | | Y | -0- | | | | | 102 |
| 06 | 713 | N | 713 | -0- | -0- | -0- | 713 | 2 | | | Y | -0- | | | | | 102 |
| 07 | 992 | N | 653 | -0- | -339 | -0- | 653 | 2 | | | Y | -0- | | | | | 102 |
| 08 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | Y | -0- | | | | | 102 |
| 09 | 801 | N | 801 | -0- | -0- | -0- | 801 | 2 | | | Y | -0- | | | | | 102 |
| 10 | 809 | N | 809 | -0- | -0- | -0- | 809 | 2 | | | Y | -0- | | | | | 102 |
| 11 | 556 | N | 556 | -0- | -0- | -0- | 556 | 2 | | | Y | -0- | | | | | 102 |
| 12 | 837 | N | 597 | -0- | -240 | -0- | 597 | 2 | | | Y | -0- | | | | | 102 |

TOTAL GAS PROD: 8,082 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1642 | -0- | -1458 | 8760 | 1616 | 2 | 26 | 9 | Y | 24 | | | | | 88 |
| 02 | 2800 | N | 1428 | -0- | -1372 | 7388 | 1413 | 2 | 15 | 9 | Y | 14 | | | | | 102 |
| 03 | 3100 | N | 1168 | -0- | -1932 | 5456 | 1153 | 2 | 15 | 9 | Y | 14 | | | | | 116 |
| 04 | 3000 | N | 1996 | -0- | -1004 | 4452 | 1982 | 2 | 14 | 9 | Y | 13 | | | | | 129 |
| 05 | 3100 | N | 1570 | -0- | -1530 | 2922 | 1560 | 2 | 10 | 9 | Y | 9 | | | | | 138 |
| 06 | 3000 | N | 1700 | -0- | -1300 | 1622 | 1696 | 2 | 4 | 9 | Y | 4 | 128 | 1 | | | 14 |
| 07 | 3100 | N | 1745 | -0- | -1355 | 267 | 1732 | 2 | 13 | 9 | Y | 12 | | | | | 26 |
| 08 | 1852 | N | 1585 | -0- | -267 | -0- | 1574 | 2 | 11 | 9 | Y | 10 | | | | | 36 |
| 09 | 1710 | N | 1454 | -0- | -256 | -0- | 1442 | 2 | 12 | 9 | Y | 11 | | | | | 47 |
| 10 | 1736 | N | 1431 | -0- | -305 | -0- | 1417 | 2 | 14 | 9 | Y | 13 | | | | | 60 |
| 11 | 1530 | N | 1435 | -0- | -95 | -0- | 1417 | 2 | 18 | 9 | Y | 16 | | | | | 76 |
| 12 | 1488 | N | 1371 | -0- | -117 | -0- | 1350 | 2 | 21 | 9 | Y | 19 | | | | | 95 |

TOTAL GAS PROD: 18,525 TOTAL CONDENSATE PROD: 159

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 255 | N | 255 | -0- | -0- | -0- | 251 | 2 | 4 | 9 | Y | 4 | | | | | 54 |
| 02 | 344 | N | 344 | -0- | -0- | -0- | 342 | 2 | 2 | 9 | Y | 2 | 50 | 1 | | | 6 |
| 03 | 124 | N | 82 | -0- | -42 | -0- | 79 | 2 | 3 | 9 | Y | 3 | | | | | 9 |
| 04 | 602 | N | 602 | -0- | -0- | -0- | 590 | 2 | 12 | 9 | Y | 11 | | | | | 20 |
| 05 | 539 | N | 539 | -0- | -0- | -0- | 528 | 2 | 11 | 9 | Y | 10 | | | | | 30 |
| 06 | 523 | N | 523 | -0- | -0- | -0- | 520 | 2 | 3 | 9 | Y | 3 | | | | | 33 |
| 07 | 645 | N | 645 | -0- | -0- | -0- | 636 | 2 | 9 | 9 | Y | 8 | | | | | 41 |
| 08 | 538 | N | 538 | -0- | -0- | -0- | 532 | 2 | 6 | 9 | Y | 5 | | | | | 46 |
| 09 | 558 | N | 558 | -0- | -0- | -0- | 548 | 2 | 10 | 9 | Y | 9 | 48 | 1 | | | 7 |
| 10 | 479 | N | 479 | -0- | -0- | -0- | 473 | 2 | 6 | 9 | Y | 5 | | | | | 12 |
| 11 | 450 | N | 349 | -0- | -101 | -0- | 345 | 2 | 4 | 9 | Y | 4 | | | | | 16 |
| 12 | 465 | N | 450 | -0- | -15 | -0- | 444 | 2 | 6 | 9 | Y | 5 | | | | | 21 |

TOTAL GAS PROD: 5,364 TOTAL CONDENSATE PROD: 69

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1190 | N | 1190 | -0- | -0- | -0- | 1190 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 720 | N | 720 | -0- | -0- | -0- | 720 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 868 | N | 774 | -0- | -94 | -0- | 774 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 840 | N | 489 | -0- | -351 | -0- | 489 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 806 | N | 658 | -0- | -148 | -0- | 658 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 750 | N | 562 | -0- | -188 | -0- | 562 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 607 | N | 607 | -0- | -0- | -0- | 607 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 715 | N | 715 | -0- | -0- | -0- | 715 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 570 | N | 472 | -0- | -98 | -0- | 472 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 620 | N | 460 | -0- | -160 | -0- | 460 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 600 | N | 519 | -0- | -81 | -0- | 519 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 496 | N | 350 | -0- | -146 | -0- | 350 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,516 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 601 | N | 601 | -0- | -0- | -0- | 599 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 02 | 510 | N | 510 | -0- | -0- | -0- | 509 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 03 | 519 | N | 519 | -0- | -0- | -0- | 518 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 04 | 533 | N | 533 | -0- | -0- | -0- | 532 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 05 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | Y | -0- | | | | | 9 |
| 06 | 567 | N | 567 | -0- | -0- | -0- | 566 | 2 | 1 | 9 | Y | 1 | 9 | 1 | | | 1 |
| 07 | 622 | N | 622 | -0- | -0- | -0- | 621 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 08 | 696 | N | 696 | -0- | -0- | -0- | 696 | 2 | | | Y | -0- | | | | | 2 |
| 09 | 617 | N | 617 | -0- | -0- | -0- | 616 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 10 | 522 | N | 522 | -0- | -0- | -0- | 521 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 11 | 542 | N | 542 | -0- | -0- | -0- | 541 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| *12 | 530 | N | 530 | -0- | -0- | -0- | 529 | 2 | 1 | 9 | Y | 1 | | | | | 6 |

TOTAL GAS PROD: 6,769 TOTAL CONDENSATE PROD: 11

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 967 | X | 295 | -0- | -672 | -0- | 295 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 32 | X | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 413 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 372 | N | 170 | -0- | -202 | -0- | 170 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 688 | N | 688 | -0- | -0- | -0- | 688 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 491 | N | 491 | -0- | -0- | -0- | 491 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 510 | N | 470 | -0- | -40 | -0- | 470 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 496 | N | 487 | -0- | -9 | -0- | 487 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,723 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 824 | N | 824 | -0- | -0- | -0- | 823 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 02 | 719 | N | 719 | -0- | -0- | -0- | 718 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 03 | 355 | N | 355 | -0- | -0- | -0- | 354 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 1 |
| 04 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 422 | N | 422 | -0- | -0- | -0- | 421 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 06 | 577 | N | 577 | -0- | -0- | -0- | 577 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | Y | -0- | | | | | 2 |
| 08 | 433 | N | 433 | -0- | -0- | -0- | 432 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 09 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 299 | N | 299 | -0- | -0- | -0- | 298 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| *12 | 319 | N | 319 | -0- | -0- | -0- | 318 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 1 |

TOTAL GAS PROD: 5,556 TOTAL CONDENSATE PROD: 7

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 02 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 204 | -0- | -168 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 04 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 271 | -0- | -70 | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 06 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 07 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 266 | -0- | -13 | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 191 | -0- | -79 | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 227 | -0- | -83 | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 158 | -0- | -112 | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 155 | -0- | -31 | -0- | 155 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,845 TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2530 | X | 2530 | -0- | -0- | -0- | 2530 | 2 | | | Y | -0- | | | | | 10 |
| 02 | 2642 | X | 2642 | -0- | -0- | -0- | 2642 | 2 | | | Y | -0- | | | | | 10 |
| 03 | 2790 | X | 1931 | -0- | -859 | -0- | 1931 | 2 | | | Y | -0- | | | | | 10 |
| 04 | 3579 | X | 3579 | -0- | -0- | -0- | 3579 | 2 | | | Y | -0- | | | | | 10 |
| 05 | 3208 | X | 3208 | -0- | -0- | -0- | 3208 | 2 | | | Y | -0- | | | | | 10 |
| 06 | 3121 | X | 3121 | -0- | -0- | -0- | 3121 | 2 | | | Y | -0- | | | | | 10 |
| 07 | 3689 | X | 3190 | -0- | -499 | -0- | 3190 | 2 | | | Y | -0- | | | | | 10 |
| 08 | 3992 | X | 3992 | -0- | -0- | -0- | 3992 | 2 | | | Y | -0- | | | | | 10 |
| 09 | 3570 | X | 3385 | -0- | -185 | -0- | 3385 | 2 | | | Y | -0- | | | | | 10 |
| 10 | 4276 | X | 4276 | -0- | -0- | -0- | 4276 | 2 | | | Y | -0- | | | | | 10 |
| 11 | 3870 | X | 3282 | -0- | -588 | -0- | 3282 | 2 | | | Y | -0- | | | | | 10 |
| 12 | 3999 | X | 2290 | -0- | -1709 | -0- | 2290 | 2 | | | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 37,426 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 879 | N | 879 | -0- | -0- | -0- | 878 | 2 | 1 | 9 | Y | 1 | 6 | 1 | | | 2 |
| 02 | 754 | N | 754 | -0- | -0- | -0- | 751 | 2 | 3 | 9 | Y | 3 | | | | | 5 |
| 03 | 651 | N | 451 | -0- | -200 | -0- | 449 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 04 | 634 | N | 634 | -0- | -0- | -0- | 632 | 2 | 2 | 9 | Y | 2 | 6 | 1 | | | 3 |
| 05 | 651 | N | 614 | -0- | -37 | -0- | 613 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 06 | 669 | N | 669 | -0- | -0- | -0- | 668 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 07 | 897 | N | 897 | -0- | -0- | -0- | 896 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 08 | 797 | N | 797 | -0- | -0- | -0- | 797 | 2 | | | Y | -0- | | | | | 6 |
| 09 | 833 | N | 833 | -0- | -0- | -0- | 832 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 10 | 899 | N | 877 | -0- | -22 | -0- | 877 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 863 | N | 863 | -0- | -0- | -0- | 862 | 2 | 1 | 9 | Y | 1 | 6 | 1 | | | 2 |
| *12 | 946 | N | 946 | -0- | -0- | -0- | 944 | 2 | 2 | 9 | Y | 2 | | | | | 4 |

TOTAL GAS PROD: 9,214 TOTAL CONDENSATE PROD: 15

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 795 | N | 795 | -0- | -0- | -0- | 794 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 1 |
| 02 | 540 | N | 540 | -0- | -0- | -0- | 538 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 03 | 713 | N | 508 | -0- | -205 | -0- | 507 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 04 | 780 | N | 462 | -0- | -318 | -0- | 462 | 2 | | | Y | -0- | 3 | 1 | | | 1 |
| 05 | 589 | N | 375 | -0- | -214 | -0- | 374 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 06 | 507 | N | 507 | -0- | -0- | -0- | 506 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 07 | 616 | N | 616 | -0- | -0- | -0- | 616 | 2 | | | Y | -0- | | | | | 3 |
| 08 | 511 | N | 511 | -0- | -0- | -0- | 511 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 602 | N | 602 | -0- | -0- | -0- | 602 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 620 | N | 535 | -0- | -85 | -0- | 535 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 583 | N | 583 | -0- | -0- | -0- | 582 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 1 |
| 12 | 620 | N | 428 | -0- | -192 | -0- | 427 | 2 | 1 | 9 | Y | 1 | | | | | 2 |

TOTAL GAS PROD: 6,462 TOTAL CONDENSATE PROD: 8

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1604 | N | 1604 | -0- | -0- | -0- | 1604 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1946 | N | 1946 | -0- | -0- | -0- | 1946 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1457 | N | 1084 | -0- | -373 | -0- | 1084 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1560 | N | 766 | -0- | -794 | -0- | 766 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2170 | N | 917 | -0- | -1253 | -0- | 917 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1050 | N | 736 | -0- | -314 | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1081 | N | 1081 | -0- | -0- | -0- | 1081 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1123 | N | 1123 | -0- | -0- | -0- | 1123 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1078 | -0- | -7 | -0- | 1078 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 878 | -0- | -142 | -0- | 878 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 889 | -0- | -258 | -0- | 889 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,171 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1436 | N | 1436 | -0- | -0- | -0- | 1435 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 02 | 1350 | N | 1350 | -0- | -0- | -0- | 1350 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 1341 | N | 1341 | -0- | -0- | -0- | 1340 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 04 | 1141 | N | 1141 | -0- | -0- | -0- | 1140 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 05 | 1320 | N | 1320 | -0- | -0- | -0- | 1320 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 1377 | N | 1377 | -0- | -0- | -0- | 1377 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 1261 | N | 1261 | -0- | -0- | -0- | 1261 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 1067 | N | 1067 | -0- | -0- | -0- | 1066 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 09 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 1238 | N | 1238 | -0- | -0- | -0- | 1238 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 1171 | N | 1171 | -0- | -0- | -0- | 1170 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| *12 | 1071 | N | 1071 | -0- | -0- | -0- | 1071 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 14,920 TOTAL CONDENSATE PROD: 5

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 870 | N | 870 | -0- | -0- | -0- | 870 | 2 | | | Y | -0- | 1 | 1 | | | 1 |
| 03 | 1054 | N | 557 | -0- | -497 | -0- | 557 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 916 | N | 916 | -0- | -0- | -0- | 916 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 961 | N | 670 | -0- | -291 | -0- | 669 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 06 | 716 | N | 716 | -0- | -0- | -0- | 716 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 07 | 1087 | N | 1087 | -0- | -0- | -0- | 1086 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 08 | 851 | N | 851 | -0- | -0- | -0- | 851 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 830 | N | 830 | -0- | -0- | -0- | 830 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 1085 | N | 1022 | -0- | -63 | -0- | 1022 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 810 | N | 726 | -0- | -84 | -0- | 726 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 868 | N | 802 | -0- | -66 | -0- | 801 | 2 | 1 | 9 | Y | 1 | | | | | 2 |

TOTAL GAS PROD: 9,744 TOTAL CONDENSATE PROD: 3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 587 | N | 587 | -0- | -0- | -0- | 578 | 2 | 9 | 9 | Y | 8 | | | | | 29 |
| 02 | 973 | N | 973 | -0- | -0- | -0- | 969 | 2 | 4 | 9 | Y | 4 | | | | | 33 |
| 03 | 582 | N | 582 | -0- | -0- | -0- | 576 | 2 | 6 | 9 | Y | 5 | | | | | 38 |
| 04 | 703 | N | 703 | -0- | -0- | -0- | 699 | 2 | 4 | 9 | Y | 4 | | | | | 42 |
| 05 | 930 | N | 782 | -0- | -148 | -0- | 779 | 2 | 3 | 9 | Y | 3 | | | | | 45 |
| 06 | 778 | N | 778 | -0- | -0- | -0- | 778 | 2 | | | Y | -0- | 41 | 1 | | | 4 |
| 07 | 713 | N | 644 | -0- | -69 | -0- | 640 | 2 | 4 | 9 | Y | 4 | | | | | 8 |
| 08 | 775 | N | 720 | -0- | -55 | -0- | 716 | 2 | 4 | 9 | Y | 4 | | | | | 12 |
| 09 | 780 | N | 517 | -0- | -263 | -0- | 514 | 2 | 3 | 9 | Y | 3 | | | | | 15 |
| 10 | 651 | N | 612 | -0- | -39 | -0- | 608 | 2 | 4 | 9 | Y | 4 | | | | | 19 |
| 11 | 690 | N | 678 | -0- | -12 | -0- | 671 | 2 | 7 | 9 | Y | 6 | | | | | 25 |
| *12 | 637 | N | 637 | -0- | -0- | -0- | 630 | 2 | 7 | 9 | Y | 6 | | | | | 31 |

TOTAL GAS PROD: 8,213 TOTAL CONDENSATE PROD: 51

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 856 | N | 856 | -0- | -0- | -0- | 852 | 2 | 4 | 9 | Y | 4 | | | | | 35 |
| 02 | 929 | N | 929 | -0- | -0- | -0- | 922 | 2 | 7 | 9 | Y | 6 | 23 | 1 | | | 18 |
| 03 | 775 | N | 531 | -0- | -244 | -0- | 527 | 2 | 4 | 9 | Y | 4 | | | | | 22 |
| 04 | 973 | N | 973 | -0- | -0- | -0- | 971 | 2 | 2 | 9 | Y | 2 | | | | | 24 |
| 05 | 806 | N | 672 | -0- | -134 | -0- | 669 | 2 | 3 | 9 | Y | 3 | | | | | 27 |
| 06 | 510 | N | 503 | -0- | -7 | -0- | 501 | 2 | 2 | 9 | Y | 2 | 22 | 1 | | | 7 |
| 07 | 837 | N | 815 | -0- | -22 | -0- | 809 | 2 | 6 | 9 | Y | 5 | | | | | 12 |
| 08 | 1019 | N | 1019 | -0- | -0- | -0- | 1018 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 09 | 954 | N | 954 | -0- | -0- | -0- | 948 | 2 | 6 | 9 | Y | 5 | | | | | 18 |
| 10 | 806 | N | 694 | -0- | -112 | -0- | 691 | 2 | 3 | 9 | Y | 3 | | | | | 21 |
| 11 | 810 | N | 588 | -0- | -222 | -0- | 584 | 2 | 4 | 9 | Y | 4 | | | | | 25 |
| 12 | 837 | N | 657 | -0- | -180 | -0- | 654 | 2 | 3 | 9 | Y | 3 | | | | | 28 |

TOTAL GAS PROD: 9,191 TOTAL CONDENSATE PROD: 42

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 626 | N | 626 | -0- | -0- | -0- | 540 | 2 | 86 | 9 | Y | 78 | 97 | 1 | | | 32 |
| 02 | 617 | N | 617 | -0- | -0- | -0- | 538 | 2 | 79 | 9 | Y | 72 | | | | | 104 |
| 03 | 806 | N | 367 | -0- | -439 | -0- | 315 | 2 | 52 | 9 | Y | 47 | 91 | 1 | | | 60 |
| 04 | 600 | N | 553 | -0- | -47 | -0- | 469 | 2 | 84 | 9 | Y | 76 | 87 | 1 | | | 49 |
| 05 | 758 | N | 758 | -0- | -0- | -0- | 689 | 2 | 69 | 9 | Y | 63 | 87 | 1 | | | 25 |
| 06 | 751 | N | 751 | -0- | -0- | -0- | 677 | 2 | 74 | 9 | Y | 67 | | | | | 92 |
| 07 | 922 | N | 922 | -0- | -0- | -0- | 850 | 2 | 72 | 9 | Y | 65 | 86 | 1 | | | 71 |
| 08 | 888 | N | 888 | -0- | -0- | -0- | 807 | 2 | 81 | 9 | Y | 74 | 86 | 1 | | | 59 |
| 09 | 948 | N | 948 | -0- | -0- | -0- | 872 | 2 | 76 | 9 | Y | 69 | 89 | 1 | | | 39 |
| 10 | 930 | N | 736 | -0- | -194 | -0- | 660 | 2 | 76 | 9 | Y | 69 | | | | | 108 |
| 11 | 870 | N | 589 | -0- | -281 | -0- | 522 | 2 | 67 | 9 | Y | 61 | 60 | 1 | | | 109 |
| 12 | 992 | N | 879 | -0- | -113 | -0- | 804 | 2 | 75 | 9 | Y | 68 | 90 | 1 | | | 87 |

TOTAL GAS PROD: 8,634 TOTAL CONDENSATE PROD: 809

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 188 | N | 188 | -0- | -0- | -0- | 187 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 02 | 346 | N | 346 | -0- | -0- | -0- | 345 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 03 | 406 | N | 406 | -0- | -0- | -0- | 405 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 04 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | Y | -0- | 2 | 1 | | | 1 |
| 05 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 390 | N | 174 | -0- | -216 | -0- | 173 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 07 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | | Y | -0- | | | | | 2 |
| 08 | 403 | N | 221 | -0- | -182 | -0- | 221 | 2 | | | Y | -0- | | | | | 2 |
| 09 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 434 | N | 195 | -0- | -239 | -0- | 194 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 11 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | Y | -0- | 2 | 1 | | | 1 |
| 12 | 310 | N | 305 | -0- | -5 | -0- | 305 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 3,561 TOTAL CONDENSATE PROD: 5

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1336 | N | 1336 | -0- | -0- | -0- | 1335 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 02 | 1422 | N | 1422 | -0- | -0- | -0- | 1421 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 03 | 1085 | N | 877 | -0- | -208 | -0- | 876 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 04 | 1605 | N | 1605 | -0- | -0- | -0- | 1604 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 05 | 1581 | N | 1530 | -0- | -51 | -0- | 1529 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 06 | 1220 | N | 1220 | -0- | -0- | -0- | 1220 | 2 | | | Y | -0- | 9 | 1 | | | 1 |
| 07 | 1674 | N | 1362 | -0- | -312 | -0- | 1361 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 08 | 1582 | N | 1582 | -0- | -0- | -0- | 1581 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 09 | 1238 | N | 1238 | -0- | -0- | -0- | 1238 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 1364 | N | 1104 | -0- | -260 | -0- | 1103 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 11 | 1530 | N | 1333 | -0- | -197 | -0- | 1332 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| *12 | 1362 | N | 1362 | -0- | -0- | -0- | 1360 | 2 | 2 | 9 | Y | 2 | | | | | 7 |

TOTAL GAS PROD: 15,971 TOTAL CONDENSATE PROD: 11

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1832 | N | 1832 | -0- | -0- | -0- | 1831 | 2 | 1 | 9 | N | 1 | | | | | 7 |
| 02 | 1657 | N | 1657 | -0- | -0- | -0- | 1655 | 2 | 2 | 9 | N | 2 | 5 | 1 | | | 4 |
| 03 | 1674 | N | 1030 | -0- | -644 | -0- | 1029 | 2 | 1 | 9 | N | 1 | | | | | 5 |
| 04 | 1620 | N | 1462 | -0- | -158 | -0- | 1462 | 2 | | | N | -0- | | | | | 5 |
| 05 | 1674 | N | 1125 | -0- | -549 | -0- | 1124 | 2 | 1 | 9 | N | 1 | | | | | 6 |
| 06 | 2065 | N | 2065 | -0- | -0- | -0- | 2065 | 2 | | | N | -0- | 4 | 1 | | | 2 |
| 07 | 2240 | N | 2240 | -0- | -0- | -0- | 2240 | 2 | | | N | -0- | | | | | 2 |
| 08 | 2522 | N | 2522 | -0- | -0- | -0- | 2521 | 2 | 1 | 9 | N | 1 | | | | | 3 |
| 09 | 2032 | N | 2032 | -0- | -0- | -0- | 2031 | 2 | 1 | 9 | N | 1 | | | | | 4 |
| 10 | 1933 | N | 1933 | -0- | -0- | -0- | 1933 | 2 | | | N | -0- | | | | | 4 |
| 11 | 1620 | N | 1509 | -0- | -111 | -0- | 1508 | 2 | 1 | 9 | N | 1 | | | | | 5 |
| *12 | 2103 | N | 2103 | -0- | -0- | -0- | 2102 | 2 | 1 | 9 | N | 1 | | | | | 6 |

TOTAL GAS PROD: 21,510 TOTAL CONDENSATE PROD: 9

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1904 | -0- | -111 | -0- | 1904 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1820 | N | 1488 | -0- | -332 | -0- | 1488 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1984 | N | 1218 | -0- | -766 | -0- | 1218 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1830 | N | 1710 | -0- | -120 | -0- | 1710 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1643 | N | 1587 | -0- | -56 | -0- | 1587 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1404 | N | 1404 | -0- | -0- | -0- | 1404 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1767 | N | 1465 | -0- | -302 | -0- | 1465 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1581 | N | 1408 | -0- | -173 | -0- | 1408 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1410 | N | 1289 | -0- | -121 | -0- | 1289 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1524 | N | 1524 | -0- | -0- | -0- | 1524 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1428 | N | 1428 | -0- | -0- | -0- | 1428 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1579 | N | 1579 | -0- | -0- | -0- | 1579 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,004 TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1048 | N | 1048 | -0- | -0- | -0- | 1045 | 2 | 3 | 9 | Y | 3 | | | | | 30 |
| 02 | 696 | N | 696 | -0- | -0- | -0- | 689 | 2 | 7 | 9 | Y | 6 | 20 | 1 | | | 16 |
| 03 | 899 | N | 749 | -0- | -150 | -0- | 746 | 2 | 3 | 9 | Y | 3 | | | | | 19 |
| 04 | 1020 | N | 658 | -0- | -362 | -0- | 656 | 2 | 2 | 9 | Y | 2 | | | | | 21 |
| 05 | 1168 | N | 1168 | -0- | -0- | -0- | 1165 | 2 | 3 | 9 | Y | 3 | | | | | 24 |
| 06 | 769 | N | 769 | -0- | -0- | -0- | 768 | 2 | 1 | 9 | Y | 1 | 19 | 1 | | | 6 |
| 07 | 1099 | N | 1099 | -0- | -0- | -0- | 1095 | 2 | 4 | 9 | Y | 4 | | | | | 10 |
| 08 | 1178 | N | 979 | -0- | -199 | -0- | 977 | 2 | 2 | 9 | Y | 2 | | | | | 12 |
| 09 | 784 | N | 784 | -0- | -0- | -0- | 781 | 2 | 3 | 9 | Y | 3 | | | | | 15 |
| 10 | 1085 | N | 606 | -0- | -479 | -0- | 602 | 2 | 4 | 9 | Y | 4 | | | | | 19 |
| 11 | 960 | N | 687 | -0- | -273 | -0- | 684 | 2 | 3 | 9 | Y | 3 | | | | | 22 |
| *12 | 902 | N | 902 | -0- | -0- | -0- | 899 | 2 | 3 | 9 | Y | 3 | | | | | 25 |

TOTAL GAS PROD: 10,145 TOTAL CONDENSATE PROD: 37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3285 | X | 3285 | -0- | -0- | -0- | 3285 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2824 | X | 2824 | -0- | -0- | -0- | 2824 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1984 | X | 1838 | -0- | -146 | -0- | 1838 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3279 | X | 3279 | -0- | -0- | -0- | 3279 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2506 | X | 2506 | -0- | -0- | -0- | 2506 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2315 | X | 2315 | -0- | -0- | -0- | 2315 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3377 | X | 3377 | -0- | -0- | -0- | 3377 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3073 | X | 3073 | -0- | -0- | -0- | 3073 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2858 | X | 2858 | -0- | -0- | -0- | 2858 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2531 | X | 2531 | -0- | -0- | -0- | 2531 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2479 | X | 2479 | -0- | -0- | -0- | 2479 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2670 | X | 2670 | -0- | -0- | -0- | 2670 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,035 TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1036 | N | 1036 | -0- | -0- | -0- | 1035 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 1 |
| 02 | 830 | N | 830 | -0- | -0- | -0- | 828 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 03 | 1116 | N | 837 | -0- | -279 | -0- | 836 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 04 | 999 | N | 999 | -0- | -0- | -0- | 997 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 2 |
| 05 | 980 | N | 980 | -0- | -0- | -0- | 980 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 810 | N | 530 | -0- | -280 | -0- | 529 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 07 | 1023 | N | 754 | -0- | -269 | -0- | 753 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 08 | 1177 | N | 1177 | -0- | -0- | -0- | 1177 | 2 | | | Y | -0- | | | | | 4 |
| 09 | 1100 | N | 1100 | -0- | -0- | -0- | 1100 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 988 | N | 988 | -0- | -0- | -0- | 988 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 1140 | N | 853 | -0- | -287 | -0- | 852 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 1 |
| 12 | 1147 | N | 912 | -0- | -235 | -0- | 911 | 2 | 1 | 9 | Y | 1 | | | | | 2 |

TOTAL GAS PROD: 10,996 TOTAL CONDENSATE PROD: 10

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 602 | N | 602 | -0- | -0- | -0- | 600 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 2 |
| 02 | 542 | N | 542 | -0- | -0- | -0- | 541 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 03 | 587 | N | 587 | -0- | -0- | -0- | 586 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 04 | 638 | N | 638 | -0- | -0- | -0- | 636 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 2 |
| 05 | 638 | N | 638 | -0- | -0- | -0- | 637 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 06 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | | Y | -0- | | | | | 3 |
| 07 | 756 | N | 756 | -0- | -0- | -0- | 755 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 08 | 770 | N | 770 | -0- | -0- | -0- | 770 | 2 | | | Y | -0- | | | | | 4 |
| 09 | 621 | N | 621 | -0- | -0- | -0- | 621 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 599 | N | 599 | -0- | -0- | -0- | 599 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 479 | N | 479 | -0- | -0- | -0- | 478 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 1 |
| *12 | 619 | N | 619 | -0- | -0- | -0- | 617 | 2 | 2 | 9 | Y | 2 | | | | | 3 |

TOTAL GAS PROD: 7,548 TOTAL CONDENSATE PROD: 11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 494 | N | 494 | -0- | -0- | -0- | 488 | 2 | 6 | 9 | Y | 5 | 15 | 1 | | | 6 |
| 02 | 77 | N | 77 | -0- | -0- | -0- | 70 | 2 | 7 | 9 | Y | 6 | | | | | 12 |
| 03 | 713 | N | 339 | -0- | -374 | -0- | 333 | 2 | 6 | 9 | Y | 5 | | | | | 17 |
| 04 | 483 | N | 483 | -0- | -0- | -0- | 477 | 2 | 6 | 9 | Y | 5 | 15 | 1 | | | 7 |
| 05 | 687 | N | 687 | -0- | -0- | -0- | 684 | 2 | 3 | 9 | Y | 3 | | | | | 10 |
| 06 | 541 | N | 541 | -0- | -0- | -0- | 539 | 2 | 2 | 9 | Y | 2 | | | | | 12 |
| 07 | 688 | N | 688 | -0- | -0- | -0- | 686 | 2 | 2 | 9 | Y | 2 | | | | | 14 |
| 08 | 682 | N | 653 | -0- | -29 | -0- | 652 | 2 | 1 | 9 | Y | 1 | | | | | 15 |
| 09 | 540 | N | 515 | -0- | -25 | -0- | 514 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 10 | 682 | N | 444 | -0- | -238 | -0- | 443 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 11 | 630 | N | 515 | -0- | -115 | -0- | 512 | 2 | 3 | 9 | Y | 3 | 15 | 1 | | | 5 |
| 12 | 527 | N | 423 | -0- | -104 | -0- | 417 | 2 | 6 | 9 | Y | 5 | | | | | 10 |

TOTAL GAS PROD: 5,859 TOTAL CONDENSATE PROD: 39

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 718 | N | 718 | -0- | -0- | -0- | 718 | 2 | N | -0- | | | -0- |
| 02 | 813 | N | 813 | -0- | -0- | -0- | 813 | 2 | N | -0- | | | -0- |
| 03 | 1395 | N | 495 | -0- | -900 | -0- | 495 | 2 | N | -0- | | | -0- |
| 04 | 770 | N | 770 | -0- | -0- | -0- | 770 | 2 | N | -0- | | | -0- |
| 05 | 899 | N | 796 | -0- | -103 | -0- | 796 | 2 | N | -0- | | | -0- |
| 06 | 657 | N | 657 | -0- | -0- | -0- | 657 | 2 | N | -0- | | | -0- |
| 07 | 806 | N | 638 | -0- | -168 | -0- | 638 | 2 | N | -0- | | | -0- |
| 08 | 806 | N | 744 | -0- | -62 | -0- | 744 | 2 | N | -0- | | | -0- |
| 09 | 727 | N | 727 | -0- | -0- | -0- | 727 | 2 | N | -0- | | | -0- |
| 10 | 651 | N | 470 | -0- | -181 | -0- | 470 | 2 | N | -0- | | | -0- |
| 11 | 720 | N | 596 | -0- | -124 | -0- | 596 | 2 | N | -0- | | | -0- |
| 12 | 744 | N | 525 | -0- | -219 | -0- | 525 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,949 TOTAL CONDENSATE PROD: -0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | Y | -0- | | | -0- |
| 02 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | Y | -0- | | | -0- |
| 03 | 310 | N | 244 | -0- | -66 | -0- | 244 | 2 | Y | -0- | | | -0- |
| 04 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | Y | -0- | | | -0- |
| 05 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | Y | -0- | | | -0- |
| 06 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | Y | -0- | | | -0- |
| 07 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | Y | -0- | | | -0- |
| 08 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | Y | -0- | | | -0- |
| 09 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | Y | -0- | | | -0- |
| 10 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | Y | -0- | | | -0- |
| 11 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | Y | -0- | | | -0- |
| *12 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 3,626 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 666 | N | 666 | -0- | -0- | -0- | 658 | 2 | 8 | 9 | Y | 7 | 20 | 1 | | | 8 |
| 02 | 695 | N | 695 | -0- | -0- | -0- | 686 | 2 | 9 | 9 | Y | 8 | | | | | 16 |
| 03 | 651 | N | 602 | -0- | -49 | -0- | 596 | 2 | 6 | 9 | Y | 5 | | | | | 21 |
| 04 | 630 | N | 536 | -0- | -94 | -0- | 529 | 2 | 7 | 9 | Y | 6 | 19 | 1 | | | 8 |
| 05 | 651 | N | 544 | -0- | -107 | -0- | 540 | 2 | 4 | 9 | Y | 4 | | | | | 12 |
| 06 | 570 | N | 507 | -0- | -63 | -0- | 504 | 2 | 3 | 9 | Y | 3 | | | | | 15 |
| 07 | 607 | N | 607 | -0- | -0- | -0- | 604 | 2 | 3 | 9 | Y | 3 | | | | | 18 |
| 08 | 558 | N | 452 | -0- | -106 | -0- | 450 | 2 | 2 | 9 | Y | 2 | | | | | 20 |
| 09 | 570 | N | 570 | -0- | -0- | -0- | 569 | 2 | 1 | 9 | Y | 1 | | | | | 21 |
| 10 | 620 | N | 424 | -0- | -196 | -0- | 424 | 2 | | | Y | -0- | | | | | 21 |
| 11 | 479 | N | 479 | -0- | -0- | -0- | 472 | 2 | 7 | 9 | Y | 6 | 20 | 1 | | | 7 |
| 12 | 589 | N | 343 | -0- | -246 | -0- | 337 | 2 | 6 | 9 | Y | 5 | | | | | 12 |

TOTAL GAS PROD: 6,425 TOTAL CONDENSATE PROD: 50

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 236 | N | 236 | -0- | -0- | -0- | 235 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 02 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | Y | -0- | 1 | 1 | | | 1 |
| 03 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 240 | N | 229 | -0- | -11 | -0- | 229 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 217 | N | 206 | -0- | -11 | -0- | 206 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 270 | N | 170 | -0- | -100 | -0- | 170 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 07 | 164 | N | 164 | -0- | -0- | -0- | 163 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 08 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,324 TOTAL CONDENSATE PROD: 2

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 930 | -0- | -0- | -0- | 926 | 2 | 4 | 9 | Y | 4 | 10 | 1 | | | 4 |
| 02 | 751 | N | 751 | -0- | -0- | -0- | 747 | 2 | 4 | 9 | Y | 4 | | | | | 8 |
| 03 | 1271 | N | 753 | -0- | -518 | -0- | 751 | 2 | 2 | 9 | Y | 2 | | | | | 10 |
| 04 | 1305 | N | 1305 | -0- | -0- | -0- | 1302 | 2 | 3 | 9 | Y | 3 | 9 | 1 | | | 4 |
| 05 | 1078 | N | 1078 | -0- | -0- | -0- | 1076 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 06 | 979 | N | 979 | -0- | -0- | -0- | 978 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 07 | 1364 | N | 961 | -0- | -403 | -0- | 959 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| 08 | 1085 | N | 791 | -0- | -294 | -0- | 790 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 09 | 990 | N | 677 | -0- | -313 | -0- | 677 | 2 | | | Y | -0- | | | | | 10 |
| 10 | 961 | N | 632 | -0- | -329 | -0- | 632 | 2 | | | Y | -0- | | | | | 10 |
| 11 | 780 | N | 610 | -0- | -170 | -0- | 607 | 2 | 3 | 9 | Y | 3 | 10 | 1 | | | 3 |
| 12 | 713 | N | 593 | -0- | -120 | -0- | 590 | 2 | 3 | 9 | Y | 3 | | | | | 6 |

TOTAL GAS PROD: 10,060 TOTAL CONDENSATE PROD: 25

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1339 | N | 1339 | -0- | -0- | -0- | 1339 | 2 | | | Y | -0- | 3 | 1 | | | 1 |
| 02 | 1028 | N | 1028 | -0- | -0- | -0- | 1026 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 03 | 1426 | N | 967 | -0- | -459 | -0- | 966 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 04 | 1452 | N | 1452 | -0- | -0- | -0- | 1452 | 2 | | | Y | -0- | 3 | 1 | | | 1 |
| 05 | 1302 | N | 1302 | -0- | -0- | -0- | 1301 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 06 | 1112 | N | 1112 | -0- | -0- | -0- | 1111 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 07 | 1488 | N | 1386 | -0- | -102 | -0- | 1386 | 2 | | | Y | -0- | | | | | 3 |
| 08 | 1464 | N | 1464 | -0- | -0- | -0- | 1464 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 1317 | N | 1317 | -0- | -0- | -0- | 1317 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 1395 | N | 1061 | -0- | -334 | -0- | 1060 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 11 | 1410 | N | 987 | -0- | -423 | -0- | 987 | 2 | | | Y | -0- | 3 | 1 | | | 1 |
| 12 | 1364 | N | 991 | -0- | -373 | -0- | 990 | 2 | 1 | 9 | Y | 1 | | | | | 2 |

TOTAL GAS PROD: 14,406 TOTAL CONDENSATE PROD: 7

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1720 | X | 1720 | -0- | -0- | -0- | 1718 | 2 | 2 | 9 | Y | 2 | | | | | 5 |
| 02 | 1642 | X | 1642 | -0- | -0- | -0- | 1640 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 03 | 2294 | X | 1480 | -0- | -814 | -0- | 1480 | 2 | | | Y | -0- | 6 | 1 | | | 1 |
| 04 | 2220 | X | 1835 | -0- | -385 | -0- | 1834 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 05 | 1829 | X | 1448 | -0- | -381 | -0- | 1447 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 06 | 1770 | X | 1456 | -0- | -314 | -0- | 1456 | 2 | | | Y | -0- | | | | | 3 |
| 07 | 1891 | N | 1658 | -0- | -233 | -0- | 1657 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 08 | 1457 | N | 1217 | -0- | -240 | -0- | 1216 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 09 | 1470 | N | 1350 | -0- | -120 | -0- | 1350 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 1643 | N | 1342 | -0- | -301 | -0- | 1341 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 11 | 1511 | N | 1511 | -0- | -0- | -0- | 1510 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| *12 | 1398 | N | 1398 | -0- | -0- | -0- | 1398 | 2 | | | Y | -0- | 6 | 1 | | | 1 |

TOTAL GAS PROD: 18,057 TOTAL CONDENSATE PROD: 10

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 359 | N | 359 | -0- | -0- | -0- | 350 | 2 | 9 | 9 | Y | 8 | 23 | 1 | | | 9 |
| 02 | 290 | N | 290 | -0- | -0- | -0- | 280 | 2 | 10 | 9 | Y | 9 | | | | | 18 |
| 03 | 589 | N | 325 | -0- | -264 | -0- | 317 | 2 | 8 | 9 | Y | 7 | | | | | 25 |
| 04 | 613 | N | 613 | -0- | -0- | -0- | 605 | 2 | 8 | 9 | Y | 7 | 22 | 1 | | | 10 |
| 05 | 440 | N | 440 | -0- | -0- | -0- | 436 | 2 | 4 | 9 | Y | 4 | | | | | 14 |
| 06 | 474 | N | 474 | -0- | -0- | -0- | 470 | 2 | 4 | 9 | Y | 4 | | | | | 18 |
| 07 | 667 | N | 667 | -0- | -0- | -0- | 664 | 2 | 3 | 9 | Y | 3 | | | | | 21 |
| 08 | 547 | N | 547 | -0- | -0- | -0- | 545 | 2 | 2 | 9 | Y | 2 | | | | | 23 |
| 09 | 480 | N | 373 | -0- | -107 | -0- | 372 | 2 | 1 | 9 | Y | 1 | | | | | 24 |
| 10 | 682 | N | 308 | -0- | -374 | -0- | 308 | 2 | | | Y | -0- | | | | | 24 |
| 11 | 540 | N | 415 | -0- | -125 | -0- | 407 | 2 | 8 | 9 | Y | 7 | 23 | 1 | | | 8 |
| *12 | 410 | N | 410 | -0- | -0- | -0- | 403 | 2 | 7 | 9 | Y | 6 | | | | | 14 |

TOTAL GAS PROD: 5,221 TOTAL CONDENSATE PROD: 58

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1047 | N | 1047 | -0- | -0- | -0- | 1039 | 2 | 8 | 9 | Y | 7 | 22 | 1 | | | 8 |
| 02 | 595 | N | 595 | -0- | -0- | -0- | 585 | 2 | 10 | 9 | Y | 9 | | | | | 17 |
| 03 | 636 | N | 636 | -0- | -0- | -0- | 628 | 2 | 8 | 9 | Y | 7 | | | | | 24 |
| 04 | 619 | N | 619 | -0- | -0- | -0- | 611 | 2 | 8 | 9 | Y | 7 | 22 | 1 | | | 9 |
| 05 | 741 | N | 741 | -0- | -0- | -0- | 735 | 2 | 6 | 9 | Y | 5 | | | | | 14 |
| 06 | 706 | N | 706 | -0- | -0- | -0- | 703 | 2 | 3 | 9 | Y | 3 | | | | | 17 |
| 07 | 663 | N | 663 | -0- | -0- | -0- | 660 | 2 | 3 | 9 | Y | 3 | | | | | 20 |
| 08 | 778 | N | 778 | -0- | -0- | -0- | 776 | 2 | 2 | 9 | Y | 2 | | | | | 22 |
| 09 | 807 | N | 807 | -0- | -0- | -0- | 806 | 2 | 1 | 9 | Y | 1 | | | | | 23 |
| 10 | 724 | N | 724 | -0- | -0- | -0- | 723 | 2 | 1 | 9 | Y | 1 | | | | | 24 |
| 11 | 892 | N | 892 | -0- | -0- | -0- | 885 | 2 | 7 | 9 | Y | 6 | 22 | 1 | | | 8 |
| *12 | 584 | N | 584 | -0- | -0- | -0- | 577 | 2 | 7 | 9 | Y | 6 | | | | | 14 |

TOTAL GAS PROD: 8,792 TOTAL CONDENSATE PROD: 57

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1878 | N | 1878 | -0- | -0- | -0- | 1876 | 2 | 2 | 9 | Y | 2 | | | | | 5 |
| 02 | 1491 | N | 1491 | -0- | -0- | -0- | 1489 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 03 | 1798 | N | 1494 | -0- | -304 | -0- | 1493 | 2 | 1 | 9 | Y | 1 | 7 | 1 | | | 1 |
| 04 | 1844 | N | 1844 | -0- | -0- | -0- | 1843 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 05 | 1643 | N | 1329 | -0- | -314 | -0- | 1328 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 06 | 1478 | N | 1478 | -0- | -0- | -0- | 1477 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 07 | 1891 | N | 1572 | -0- | -319 | -0- | 1572 | 2 | | | Y | -0- | | | | | 4 |
| 08 | 1434 | N | 1434 | -0- | -0- | -0- | 1433 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 09 | 1613 | N | 1613 | -0- | -0- | -0- | 1612 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 10 | 1581 | N | 1565 | -0- | -16 | -0- | 1565 | 2 | | | Y | -0- | | | | | 6 |
| 11 | 1756 | N | 1756 | -0- | -0- | -0- | 1755 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 12 | 1674 | N | 1466 | -0- | -208 | -0- | 1465 | 2 | 1 | 9 | Y | 1 | 7 | 1 | | | 1 |

TOTAL GAS PROD: 18,920 TOTAL CONDENSATE PROD: 12

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 760 | N | 760 | -0- | -0- | -0- | 759 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 02 | 954 | N | 954 | -0- | -0- | -0- | 953 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 03 | 620 | N | 503 | -0- | -117 | -0- | 503 | 2 | | | Y | -0- | 3 | 1 | | | -0- |
| 04 | 666 | N | 666 | -0- | -0- | -0- | 665 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 05 | 733 | N | 733 | -0- | -0- | -0- | 733 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 742 | N | 742 | -0- | -0- | -0- | 742 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 682 | N | 534 | -0- | -148 | -0- | 533 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 08 | 881 | N | 881 | -0- | -0- | -0- | 881 | 2 | | | Y | -0- | | | | | 2 |
| 09 | 750 | N | 732 | -0- | -18 | -0- | 732 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 768 | N | 768 | -0- | -0- | -0- | 768 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 893 | N | 893 | -0- | -0- | -0- | 892 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 12 | 744 | N | 592 | -0- | -152 | -0- | 591 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 8,758 TOTAL CONDENSATE PROD: 6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1078 | N | 1078 | -0- | -0- | -0- | 1077 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 02 | 925 | N | 925 | -0- | -0- | -0- | 925 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 904 | N | 904 | -0- | -0- | -0- | 903 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 04 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 2 | | | Y | -0- | 1 | 1 | | | 1 |
| 05 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 957 | N | 957 | -0- | -0- | -0- | 957 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 1345 | N | 1345 | -0- | -0- | -0- | 1345 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 907 | N | 907 | -0- | -0- | -0- | 907 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| *12 | 915 | N | 915 | -0- | -0- | -0- | 914 | 2 | 1 | 9 | Y | 1 | | | | | 1 |

TOTAL GAS PROD: 12,355 TOTAL CONDENSATE PROD: 3

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1607 | N | 1607 | -0- | -0- | -0- | 1603 | 2 | 4 | 9 | Y | 4 | | | | | 11 |
| 02 | 1302 | N | 1302 | -0- | -0- | -0- | 1299 | 2 | 3 | 9 | Y | 3 | | | | | 14 |
| 03 | 1550 | N | 1305 | -0- | -245 | -0- | 1304 | 2 | 1 | 9 | Y | 1 | 13 | 1 | | | 2 |
| 04 | 1729 | N | 1729 | -0- | -0- | -0- | 1726 | 2 | 3 | 9 | Y | 3 | | | | | 5 |
| 05 | 1457 | N | 1304 | -0- | -153 | -0- | 1303 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 06 | 1260 | N | 1224 | -0- | -36 | -0- | 1223 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 07 | 1798 | N | 1560 | -0- | -238 | -0- | 1559 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 08 | 1302 | N | 1289 | -0- | -13 | -0- | 1288 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 09 | 1378 | N | 1378 | -0- | -0- | -0- | 1376 | 2 | 2 | 9 | Y | 2 | | | | | 11 |
| 10 | 1550 | N | 1252 | -0- | -298 | -0- | 1251 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 11 | 1260 | N | 1245 | -0- | -15 | -0- | 1244 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 12 | 1426 | N | 1215 | -0- | -211 | -0- | 1212 | 2 | 3 | 9 | Y | 3 | 13 | 1 | | | 3 |

TOTAL GAS PROD: 16,410 TOTAL CONDENSATE PROD: 22

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 754 | N | 754 | -0- | -0- | -0- | 753 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 02 | 594 | N | 594 | -0- | -0- | -0- | 593 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 03 | 713 | N | 612 | -0- | -101 | -0- | 611 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 1 |
| 04 | 924 | N | 924 | -0- | -0- | -0- | 924 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 877 | N | 877 | -0- | -0- | -0- | 876 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 06 | 674 | N | 674 | -0- | -0- | -0- | 674 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 1347 | N | 1347 | -0- | -0- | -0- | 1346 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 08 | 868 | N | 775 | -0- | -93 | -0- | 775 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 680 | N | 680 | -0- | -0- | -0- | 680 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 1333 | N | 818 | -0- | -515 | -0- | 817 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 11 | 810 | N | 810 | -0- | -0- | -0- | 810 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 713 | N | 545 | -0- | -168 | -0- | 544 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 1 |

TOTAL GAS PROD: 9,410 TOTAL CONDENSATE PROD: 7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2237 | N | 2237 | -0- | -0- | -0- | 2218 | 2 | 19 | 9 | Y | 17 | | | | | 44 |
| 02 | 1575 | N | 1575 | -0- | -0- | -0- | 1561 | 2 | 14 | 9 | Y | 13 | | | | | 57 |
| 03 | 2015 | N | 1672 | -0- | -343 | -0- | 1664 | 2 | 8 | 9 | Y | 7 | 55 | 1 | | | 9 |
| 04 | 2160 | N | 2130 | -0- | -30 | -0- | 2119 | 2 | 11 | 9 | Y | 10 | | | | | 19 |
| 05 | 1804 | N | 1804 | -0- | -0- | -0- | 1798 | 2 | 6 | 9 | Y | 5 | | | | | 24 |
| 06 | 1944 | N | 1944 | -0- | -0- | -0- | 1940 | 2 | 4 | 9 | Y | 4 | | | | | 28 |
| 07 | 2201 | X | 2150 | -0- | -51 | -0- | 2146 | 2 | 4 | 9 | Y | 4 | | | | | 32 |
| 08 | 2201 | X | 1691 | -0- | -510 | -0- | 1684 | 2 | 7 | 9 | Y | 6 | | | | | 38 |
| 09 | 2130 | X | 1883 | -0- | -247 | -0- | 1876 | 2 | 7 | 9 | Y | 6 | | | | | 44 |
| 10 | 2337 | X | 2337 | -0- | -0- | -0- | 2331 | 2 | 6 | 9 | Y | 5 | | | | | 49 |
| 11 | 2560 | X | 2560 | -0- | -0- | -0- | 2552 | 2 | 8 | 9 | Y | 7 | | | | | 56 |
| 12 | 2139 | X | 1876 | -0- | -263 | -0- | 1866 | 2 | 10 | 9 | Y | 9 | 53 | 1 | | | 12 |

TOTAL GAS PROD: 23,859 TOTAL CONDENSATE PROD: 93

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1649 | N | 1649 | -0- | -0- | -0- | 1648 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 02 | 1425 | N | 1425 | -0- | -0- | -0- | 1423 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 03 | 1519 | N | 1269 | -0- | -250 | -0- | 1269 | 2 | | | Y | -0- | 5 | 1 | | | 1 |
| 04 | 1590 | N | 1552 | -0- | -38 | -0- | 1551 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 05 | 1581 | N | 1456 | -0- | -125 | -0- | 1456 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 1641 | N | 1641 | -0- | -0- | -0- | 1640 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 07 | 1612 | N | 1574 | -0- | -38 | -0- | 1574 | 2 | | | Y | -0- | | | | | 3 |
| 08 | 1457 | N | 1281 | -0- | -176 | -0- | 1280 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 09 | 1650 | N | 1401 | -0- | -249 | -0- | 1401 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 1581 | N | 1311 | -0- | -270 | -0- | 1310 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 11 | 1602 | N | 1602 | -0- | -0- | -0- | 1602 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 1457 | N | 1415 | -0- | -42 | -0- | 1414 | 2 | 1 | 9 | Y | 1 | 5 | 1 | | | 1 |

TOTAL GAS PROD: 17,576 TOTAL CONDENSATE PROD: 8

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1026 | N | 1026 | -0- | -0- | -0- | 1024 | 2 | 2 | 9 | Y | 2 | | | | | 5 |
| 02 | 920 | N | 920 | -0- | -0- | -0- | 918 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 03 | 999 | N | 999 | -0- | -0- | -0- | 998 | 2 | 1 | 9 | Y | 1 | 7 | 1 | | | 1 |
| 04 | 1044 | N | 1044 | -0- | -0- | -0- | 1043 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 05 | 1023 | N | 1006 | -0- | -17 | -0- | 1005 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 06 | 1018 | N | 1018 | -0- | -0- | -0- | 1018 | 2 | | | Y | -0- | | | | | 3 |
| 07 | 1085 | N | 982 | -0- | -103 | -0- | 981 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 08 | 992 | N | 761 | -0- | -231 | -0- | 760 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 09 | 1020 | N | 776 | -0- | -244 | -0- | 776 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 992 | N | 764 | -0- | -228 | -0- | 763 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 11 | 878 | N | 878 | -0- | -0- | -0- | 877 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 12 | 806 | N | 773 | -0- | -33 | -0- | 773 | 2 | | | Y | -0- | 6 | 1 | | | 1 |

TOTAL GAS PROD: 10,947 TOTAL CONDENSATE PROD: 11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 878 | N | 878 | -0- | -0- | -0- | 875 | 2 | 3 | 9 | Y | 3 | 11 | 1 | | | 4 |
| 02 | 606 | N | 606 | -0- | -0- | -0- | 600 | 2 | 6 | 9 | Y | 5 | | | | | 9 |
| 03 | 682 | N | 579 | -0- | -103 | -0- | 576 | 2 | 3 | 9 | Y | 3 | | | | | 12 |
| 04 | 891 | N | 891 | -0- | -0- | -0- | 887 | 2 | 4 | 9 | Y | 4 | 11 | 1 | | | 5 |
| 05 | 999 | N | 999 | -0- | -0- | -0- | 997 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 06 | 889 | N | 889 | -0- | -0- | -0- | 887 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| 07 | 930 | N | 682 | -0- | -248 | -0- | 680 | 2 | 2 | 9 | Y | 2 | | | | | 11 |
| 08 | 992 | N | 819 | -0- | -173 | -0- | 819 | 2 | | | Y | -0- | | | | | 11 |
| 09 | 900 | N | 708 | -0- | -192 | -0- | 707 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 10 | 891 | N | 891 | -0- | -0- | -0- | 891 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 1049 | N | 1049 | -0- | -0- | -0- | 1046 | 2 | 3 | 9 | Y | 3 | 11 | 1 | | | 4 |
| *12 | 941 | N | 941 | -0- | -0- | -0- | 938 | 2 | 3 | 9 | Y | 3 | | | | | 7 |

TOTAL GAS PROD: 9,932 TOTAL CONDENSATE PROD: 28

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 693 | N | 693 | -0- | -0- | -0- | 691 | 2 | 2 | 9 | Y | 2 | 7 | 1 | | | 3 |
| 02 | 615 | N | 615 | -0- | -0- | -0- | 612 | 2 | 3 | 9 | Y | 3 | | | | | 6 |
| 03 | 661 | N | 661 | -0- | -0- | -0- | 659 | 2 | 2 | 9 | Y | 2 | | | | | 8 |
| 04 | 747 | N | 747 | -0- | -0- | -0- | 745 | 2 | 2 | 9 | Y | 2 | 7 | 1 | | | 3 |
| 05 | 758 | N | 758 | -0- | -0- | -0- | 756 | 2 | 2 | 9 | Y | 2 | | | | | 5 |
| 06 | 798 | N | 798 | -0- | -0- | -0- | 797 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 07 | 607 | N | 607 | -0- | -0- | -0- | 606 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 08 | 767 | N | 767 | -0- | -0- | -0- | 767 | 2 | | | Y | -0- | | | | | 7 |
| 09 | 609 | N | 609 | -0- | -0- | -0- | 608 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 10 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | Y | -0- | | | | | 8 |
| 11 | 580 | N | 580 | -0- | -0- | -0- | 578 | 2 | 2 | 9 | Y | 2 | 7 | 1 | | | 3 |
| *12 | 591 | N | 591 | -0- | -0- | -0- | 589 | 2 | 2 | 9 | Y | 2 | | | | | 5 |

TOTAL GAS PROD: 7,976 TOTAL CONDENSATE PROD: 18

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1302 | -0- | -0- | -0- | 1298 | 2 | 4 | 9 | Y | 4 | 10 | 1 | | | 4 |
| 02 | 954 | N | 954 | -0- | -0- | -0- | 950 | 2 | 4 | 9 | Y | 4 | | | | | 8 |
| 03 | 1178 | N | 857 | -0- | -321 | -0- | 855 | 2 | 2 | 9 | Y | 2 | | | | | 10 |
| 04 | 1260 | N | 1189 | -0- | -71 | -0- | 1186 | 2 | 3 | 9 | Y | 3 | 9 | 1 | | | 4 |
| 05 | 1080 | N | 1080 | -0- | -0- | -0- | 1078 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 06 | 1045 | N | 1045 | -0- | -0- | -0- | 1044 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 07 | 1426 | N | 1426 | -0- | -0- | -0- | 1424 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| 08 | 1676 | N | 1676 | -0- | -0- | -0- | 1675 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 09 | 1256 | N | 1256 | -0- | -0- | -0- | 1256 | 2 | | | Y | -0- | | | | | 10 |
| 10 | 1426 | N | 1195 | -0- | -231 | -0- | 1195 | 2 | | | Y | -0- | | | | | 10 |
| 11 | 1620 | N | 1024 | -0- | -596 | -0- | 1021 | 2 | 3 | 9 | Y | 3 | 10 | 1 | | | 3 |
| 12 | 1302 | N | 1131 | -0- | -171 | -0- | 1128 | 2 | 3 | 9 | Y | 3 | | | | | 6 |

TOTAL GAS PROD: 14,135 TOTAL CONDENSATE PROD: 25

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1684 | N | 1684 | -0- | | -0- | -0- | 1682 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 02 | 1309 | N | 1309 | -0- | | -0- | -0- | 1308 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 03 | 1426 | N | 1379 | -0- | | -47 | -0- | 1378 | 2 | 1 | 9 | Y | 1 | 7 | 1 | | | 1 |
| 04 | 1742 | N | 1742 | -0- | | -0- | -0- | 1741 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 05 | 1457 | N | 1362 | -0- | | -95 | -0- | 1361 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 06 | 1320 | N | 1213 | -0- | | -107 | -0- | 1212 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 07 | 1798 | N | 1476 | -0- | | -322 | -0- | 1476 | 2 | | | Y | -0- | | | | | 4 |
| 08 | 1364 | N | 1208 | -0- | | -156 | -0- | 1207 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 09 | 1240 | N | 1240 | -0- | | -0- | -0- | 1239 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 10 | 1488 | N | 1437 | -0- | | -51 | -0- | 1437 | 2 | | | Y | -0- | | | | | 6 |
| 11 | 1332 | N | 1332 | -0- | | -0- | -0- | 1331 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 12 | 1271 | N | 1209 | -0- | | -62 | -0- | 1207 | 2 | 2 | 9 | Y | 2 | 7 | 1 | | | 2 |

TOTAL GAS PROD: 16,591 TOTAL CONDENSATE PROD: 12

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1431 | N | 1431 | -0- | | -0- | -0- | 1429 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 02 | 536 | N | 536 | -0- | | -0- | -0- | 535 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 03 | 961 | N | 608 | -0- | | -353 | -0- | 607 | 2 | 1 | 9 | Y | 1 | 5 | 1 | | | 1 |
| 04 | 1260 | N | 697 | -0- | | -563 | -0- | 696 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 05 | 1771 | N | 1771 | -0- | | -0- | -0- | 1771 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 1480 | N | 1480 | -0- | | -0- | -0- | 1480 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 713 | N | 453 | -0- | | -260 | -0- | 452 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 08 | 1457 | N | 516 | -0- | | -941 | -0- | 516 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 1410 | N | 652 | -0- | | -758 | -0- | 651 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 10 | 611 | N | 611 | -0- | | -0- | -0- | 611 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 854 | N | 854 | -0- | | -0- | -0- | 853 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 12 | 682 | N | 522 | -0- | | -160 | -0- | 521 | 2 | 1 | 9 | Y | 1 | 5 | 1 | | | 1 |

TOTAL GAS PROD: 10,131 TOTAL CONDENSATE PROD: 9

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 989 | N | 989 | -0- | | -0- | -0- | 987 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 02 | 824 | N | 824 | -0- | | -0- | -0- | 822 | 2 | 2 | 9 | Y | 2 | | | | | 8 |
| 03 | 930 | N | 788 | -0- | | -142 | -0- | 787 | 2 | 1 | 9 | Y | 1 | 8 | 1 | | | 1 |
| 04 | 961 | N | 961 | -0- | | -0- | -0- | 959 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 05 | 899 | N | 868 | -0- | | -31 | -0- | 867 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 06 | 863 | N | 863 | -0- | | -0- | -0- | 863 | 2 | | | Y | -0- | | | | | 4 |
| 07 | 992 | X | 876 | -0- | | -116 | -0- | 875 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 08 | 992 | X | 764 | -0- | | -228 | -0- | 763 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 09 | 960 | X | 807 | -0- | | -153 | -0- | 807 | 2 | | | Y | -0- | | | | | 6 |
| 10 | 933 | X | 933 | -0- | | -0- | -0- | 932 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 11 | 917 | X | 917 | -0- | | -0- | -0- | 916 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 12 | 868 | X | 774 | -0- | | -94 | -0- | 772 | 2 | 2 | 9 | Y | 2 | 8 | 1 | | | 2 |

TOTAL GAS PROD: 10,364 TOTAL CONDENSATE PROD: 14

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1425 | N | 1425 | -0- | -0- | -0- | 1423 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 02 | 1181 | N | 1181 | -0- | -0- | -0- | 1180 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 03 | 1333 | N | 1186 | -0- | -147 | -0- | 1185 | 2 | 1 | 9 | Y | 1 | 7 | 1 | | | 1 |
| 04 | 1380 | N | 1376 | -0- | -4 | -0- | 1375 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 05 | 1302 | N | 1278 | -0- | -24 | -0- | 1277 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 06 | 1210 | N | 1210 | -0- | -0- | -0- | 1209 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 07 | 1426 | N | 1342 | -0- | -84 | -0- | 1342 | 2 | | | Y | -0- | | | | | 4 |
| 08 | 1271 | N | 1098 | -0- | -173 | -0- | 1097 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 09 | 1246 | N | 1246 | -0- | -0- | -0- | 1245 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 10 | 1333 | N | 1304 | -0- | -29 | -0- | 1304 | 2 | | | Y | -0- | | | | | 6 |
| 11 | 1255 | N | 1255 | -0- | -0- | -0- | 1254 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 12 | 1302 | N | 1132 | -0- | -170 | -0- | 1130 | 2 | 2 | 9 | Y | 2 | 7 | 1 | | | 2 |

TOTAL GAS PROD: 15,033 TOTAL CONDENSATE PROD: 12

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 799 | N | 799 | -0- | -0- | -0- | 796 | 2 | 3 | 9 | Y | 3 | | | | | 7 |
| 02 | 987 | N | 987 | -0- | -0- | -0- | 985 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| 03 | 1023 | N | 603 | -0- | -420 | -0- | 601 | 2 | 2 | 9 | Y | 2 | 9 | 1 | | | 2 |
| 04 | 857 | N | 857 | -0- | -0- | -0- | 856 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 05 | 1085 | N | 779 | -0- | -306 | -0- | 778 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 06 | 749 | N | 749 | -0- | -0- | -0- | 748 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 07 | 1231 | N | 1231 | -0- | -0- | -0- | 1231 | 2 | | | Y | -0- | | | | | 5 |
| 08 | 865 | N | 865 | -0- | -0- | -0- | 864 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 09 | 1050 | N | 1050 | -0- | -0- | -0- | 1049 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 10 | 1066 | N | 1066 | -0- | -0- | -0- | 1065 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 11 | 930 | N | 930 | -0- | -0- | -0- | 929 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| *12 | 962 | N | 962 | -0- | -0- | -0- | 960 | 2 | 2 | 9 | Y | 2 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 10,878 TOTAL CONDENSATE PROD: 16

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 638 | N | 638 | -0- | -0- | -0- | 638 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 491 | N | 491 | -0- | -0- | -0- | 491 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 636 | N | 636 | -0- | -0- | -0- | 636 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 723 | N | 723 | -0- | -0- | -0- | 723 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 682 | N | 682 | -0- | -0- | -0- | 682 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 809 | N | 809 | -0- | -0- | -0- | 809 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 693 | N | 693 | -0- | -0- | -0- | 693 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 696 | N | 696 | -0- | -0- | -0- | 696 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 818 | N | 818 | -0- | -0- | -0- | 818 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1925 | N | 1925 | -0- | -0- | -0- | 1925 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 2135 | N | 2135 | -0- | -0- | -0- | 2135 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,787 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1776 | X | 1776 | -0- | -0- | -0- | 1774 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 02 | 1309 | N | 1309 | -0- | -0- | -0- | 1308 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 03 | 781 | N | 781 | -0- | -0- | -0- | 780 | 2 | 1 | 9 | Y | 1 | 5 | 1 | | | 1 |
| 04 | 858 | N | 858 | -0- | -0- | -0- | 857 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 05 | 1271 | N | 1271 | -0- | -0- | -0- | 1271 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 1368 | N | 1368 | -0- | -0- | -0- | 1368 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 2070 | N | 2070 | -0- | -0- | -0- | 2069 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 08 | 1820 | N | 1820 | -0- | -0- | -0- | 1820 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 2417 | N | 2417 | -0- | -0- | -0- | 2416 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 10 | 2005 | N | 2005 | -0- | -0- | -0- | 2005 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 2135 | N | 2135 | -0- | -0- | -0- | 2134 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| *12 | 2208 | N | 2208 | -0- | -0- | -0- | 2207 | 2 | 1 | 9 | Y | 1 | 5 | 1 | | | 1 |

TOTAL GAS PROD: 20,018 TOTAL CONDENSATE PROD: 9

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2577 | X | 2577 | -0- | -0- | -0- | 2577 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1773 | X | 1773 | -0- | -0- | -0- | 1773 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2480 | X | 2121 | -0- | -359 | -0- | 2121 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2400 | X | 1983 | -0- | -417 | -0- | 1983 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1953 | N | 1197 | -0- | -756 | -0- | 1197 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2507 | N | 2507 | -0- | -0- | -0- | 2507 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2015 | N | 1486 | -0- | -529 | -0- | 1486 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2202 | N | 2202 | -0- | -0- | -0- | 2202 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1950 | N | 1741 | -0- | -209 | -0- | 1741 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2630 | N | 2630 | -0- | -0- | -0- | 2630 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1958 | N | 1958 | -0- | -0- | -0- | 1958 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1919 | N | 1919 | -0- | -0- | -0- | 1919 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,094 TOTAL CONDENSATE PROD: -0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 2230 | -0- | 2230 | 2230 | 2228 | 2 | 2 | 9 | Y | 2 | 7 | 1 | | | 1 |
| 02 | DLQ G-10 | | 2059 | -0- | 2059 | 4289 | 2058 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 03 | DLQ G-10 | | 2019 | -0- | 2019 | 6308 | 2018 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 04 | DLQ G-10 | | 2918 | -0- | 2918 | 9226 | 2918 | 2 | | | Y | -0- | | | | | 3 |
| 05 | DLQ G-10 | | 1362 | -0- | 1362 | 10588 | 1361 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 06 | DLQ G-10 | | 2595 | -0- | 2595 | 13183 | 2595 | 2 | | | Y | -0- | | | | | 4 |
| 07 | 3100 | N | 2912 | -0- | -188 | 12995 | 2911 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 08 | 3100 | N | 1600 | -0- | -1500 | 11495 | 1600 | 2 | | | Y | -0- | | | | | 5 |
| 09 | 3000 | N | 2674 | -0- | -326 | 11169 | 2674 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 3100 | N | 3075 | -0- | -25 | 11144 | 3073 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 11 | 3000 | N | 2057 | -0- | -943 | 10201 | 2057 | 2 | | | Y | -0- | | | | | 7 |
| *12 | 3100 | N | 1589 | -0- | -1511 | 8690 | 1589 | 2 | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 27,090 TOTAL CONDENSATE PROD: 8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1629 | N | 1629 | -0- | -0- | -0- | 1626 | 2 | 3 | 9 | Y | 3 | | | | | 9 |
| 02 | 1330 | N | 1330 | -0- | -0- | -0- | 1327 | 2 | 3 | 9 | Y | 3 | | | | | 12 |
| 03 | 1301 | N | 1301 | -0- | -0- | -0- | 1300 | 2 | 1 | 9 | Y | 1 | 11 | 1 | | | 2 |
| 04 | 1505 | N | 1505 | -0- | -0- | -0- | 1503 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 05 | 1330 | N | 1330 | -0- | -0- | -0- | 1329 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 06 | 1338 | N | 1338 | -0- | -0- | -0- | 1337 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 07 | 1485 | N | 1485 | -0- | -0- | -0- | 1484 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 08 | 1389 | N | 1389 | -0- | -0- | -0- | 1388 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 09 | 1634 | N | 1634 | -0- | -0- | -0- | 1633 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 10 | 1556 | N | 1556 | -0- | -0- | -0- | 1555 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 11 | 1405 | N | 1405 | -0- | -0- | -0- | 1404 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| *12 | 1302 | N | 1302 | -0- | -0- | -0- | 1300 | 2 | 2 | 9 | Y | 2 | 11 | 1 | | | 2 |

TOTAL GAS PROD: 17,204 TOTAL CONDENSATE PROD: 18

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1740 | -0- | 1740 | 1740 | 1740 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1278 | -0- | 1278 | 3018 | 1278 | 2 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 1427 | -0- | 1427 | 4445 | 1427 | 2 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 1775 | -0- | 1775 | 6220 | 1775 | 2 | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | 1557 | -0- | 1557 | 7777 | 1557 | 2 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 1475 | -0- | 1475 | 9252 | 1475 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 3100 | N | 1660 | -0- | -1440 | 7812 | 1660 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3100 | N | 1683 | -0- | -1417 | 6395 | 1683 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 1431 | -0- | -1569 | 4826 | 1431 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 1434 | -0- | -1666 | 3160 | 1434 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 1440 | -0- | -1560 | 1600 | 1440 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 2624 | N | 1024 | -0- | -1600 | -0- | 1024 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,924 TOTAL CONDENSATE PROD: -0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2118 | N | 1247 | -0- | -871 | -0- | 1244 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |
| 02 | 1173 | N | 1173 | -0- | -0- | -0- | 1173 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 1227 | N | 1227 | -0- | -0- | -0- | 1221 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 3 |
| 04 | 1200 | N | 1054 | -0- | -146 | -0- | 1052 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 1 |
| 05 | 1302 | N | 1149 | -0- | -153 | -0- | 1148 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 06 | 1200 | N | 1047 | -0- | -153 | -0- | 1045 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 07 | 1085 | N | 1017 | -0- | -68 | -0- | 1016 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 08 | 1537 | N | 1537 | -0- | -0- | -0- | 1536 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 2 |
| 09 | 1050 | N | 819 | -0- | -231 | -0- | 818 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 10 | 1023 | N | 235 | -0- | -788 | -0- | 232 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |
| 11 | 1500 | N | 353 | -0- | -1147 | -0- | 351 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 12 | 837 | N | 298 | -0- | -539 | -0- | 296 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 11,156 TOTAL CONDENSATE PROD: 23

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3653 | X | 3653 | -0- | -0- | -0- | 3653 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | 3239 | X | 3239 | -0- | -0- | -0- | 3239 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2721 | X | 2721 | -0- | -0- | -0- | 2721 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1596 | X | 1596 | -0- | -0- | -0- | 1595 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 05 | 1178 | X | 453 | -0- | -725 | -0- | 453 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 1990 | X | 1990 | -0- | -0- | -0- | 1990 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 3295 | X | 3295 | -0- | -0- | -0- | 3295 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 1191 | X | 1191 | -0- | -0- | -0- | 1191 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 2104 | X | 2104 | -0- | -0- | -0- | 2104 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 5192 | X | 5192 | -0- | -0- | -0- | 5192 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 2555 | X | 2555 | -0- | -0- | -0- | 2555 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 1221 | X | 1221 | -0- | -0- | -0- | 1221 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 29,210 TOTAL CONDENSATE PROD: 1

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1095 | N | 1095 | -0- | -0- | -0- | 1085 | 2 | 10 | 9 | Y | 9 | 13 | 1 | | | 7 |
| 02 | 1269 | N | 1269 | -0- | -0- | -0- | 1269 | 2 | | | Y | -0- | | | | | 7 |
| 03 | 1135 | N | 1135 | -0- | -0- | -0- | 1118 | 2 | 17 | 9 | Y | 15 | 13 | 1 | | | 9 |
| 04 | 1050 | N | 990 | -0- | -60 | -0- | 982 | 2 | 8 | 9 | Y | 7 | 13 | 1 | | | 3 |
| 05 | 1395 | N | 1073 | -0- | -322 | -0- | 1067 | 2 | 6 | 9 | Y | 5 | | | | | 8 |
| 06 | 1110 | N | 1086 | -0- | -24 | -0- | 1082 | 2 | 4 | 9 | Y | 4 | | | | | 12 |
| 07 | 1081 | N | 1081 | -0- | -0- | -0- | 1078 | 2 | 3 | 9 | Y | 3 | | | | | 15 |
| 08 | 1355 | N | 1355 | -0- | -0- | -0- | 1351 | 2 | 4 | 9 | Y | 4 | 12 | 1 | | | 7 |
| 09 | 1210 | N | 1210 | -0- | -0- | -0- | 1204 | 2 | 6 | 9 | Y | 5 | | | | | 12 |
| 10 | 1249 | N | 1249 | -0- | -0- | -0- | 1243 | 2 | 6 | 9 | Y | 5 | 12 | 1 | | | 5 |
| 11 | 1534 | N | 1534 | -0- | -0- | -0- | 1525 | 2 | 9 | 9 | Y | 8 | | | | | 13 |
| *12 | 1687 | N | 1687 | -0- | -0- | -0- | 1679 | 2 | 8 | 9 | Y | 7 | 13 | 1 | | | 7 |

TOTAL GAS PROD: 14,764 TOTAL CONDENSATE PROD: 72

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3194 | X | 3194 | -0- | -0- | -0- | 3185 | 2 | 9 | 9 | N | 8 | | | | | 21 |
| 02 | 2394 | X | 2394 | -0- | -0- | -0- | 2387 | 2 | 7 | 9 | N | 6 | | | | | 27 |
| 03 | 3417 | X | 3417 | -0- | -0- | -0- | 3414 | 2 | 3 | 9 | N | 3 | 26 | 1 | | | 4 |
| 04 | 4834 | X | 4834 | -0- | -0- | -0- | 4828 | 2 | 6 | 9 | N | 5 | | | | | 9 |
| 05 | 5745 | X | 5745 | -0- | -0- | -0- | 5742 | 2 | 3 | 9 | N | 3 | | | | | 12 |
| 06 | 3730 | X | 3730 | -0- | -0- | -0- | 3729 | 2 | 1 | 9 | N | 1 | | | | | 13 |
| 07 | 3772 | X | 3772 | -0- | -0- | -0- | 3770 | 2 | 2 | 9 | N | 2 | | | | | 15 |
| 08 | 9830 | X | 9830 | -0- | -0- | -0- | 9827 | 2 | 3 | 9 | N | 3 | | | | | 18 |
| 09 | 3260 | X | 3260 | -0- | -0- | -0- | 3257 | 2 | 3 | 9 | N | 3 | | | | | 21 |
| 10 | 2627 | X | 2627 | -0- | -0- | -0- | 2625 | 2 | 2 | 9 | N | 2 | | | | | 23 |
| 11 | 4684 | X | 4684 | -0- | -0- | -0- | 4681 | 2 | 3 | 9 | N | 3 | | | | | 26 |
| *12 | 4539 | X | 4539 | -0- | -0- | -0- | 4533 | 2 | 6 | 9 | N | 5 | 25 | 1 | | | 6 |

TOTAL GAS PROD: 52,026 TOTAL CONDENSATE PROD: 44

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 3844 | -0- | -0- | -0- | 3844 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3435 | X | 3435 | -0- | -0- | -0- | 3435 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4526 | X | 3517 | -0- | -1009 | -0- | 3517 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3812 | X | 3812 | -0- | -0- | -0- | 3812 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3844 | X | 2337 | -0- | -1507 | -0- | 2337 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4484 | X | 4484 | -0- | -0- | -0- | 4484 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4043 | X | 4043 | -0- | -0- | -0- | 4043 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3937 | X | 2815 | -0- | -1122 | -0- | 2815 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4470 | X | 2714 | -0- | -1756 | -0- | 2714 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4619 | X | 2658 | -0- | -1961 | -0- | 2658 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4470 | X | 2963 | -0- | -1507 | -0- | 2963 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4030 | X | 2834 | -0- | -1196 | -0- | 2834 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,456 TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1338 | -0- | -336 | -0- | 1321 | 2 | 17 | 9 | N | 15 | 48 | 1 | | | 19 |
| 02 | 1063 | N | 1063 | -0- | -0- | -0- | 1042 | 2 | 21 | 9 | N | 19 | | | | | 38 |
| 03 | 1736 | N | 945 | -0- | -791 | -0- | 928 | 2 | 17 | 9 | N | 15 | | | | | 53 |
| 04 | 1330 | N | 1330 | -0- | -0- | -0- | 1312 | 2 | 18 | 9 | N | 16 | 48 | 1 | | | 21 |
| 05 | 1403 | N | 1403 | -0- | -0- | -0- | 1393 | 2 | 10 | 9 | N | 9 | | | | | 30 |
| 06 | 1174 | N | 1174 | -0- | -0- | -0- | 1165 | 2 | 9 | 9 | N | 8 | | | | | 38 |
| 07 | 1684 | N | 1684 | -0- | -0- | -0- | 1676 | 2 | 8 | 9 | N | 7 | | | | | 45 |
| 08 | 1725 | N | 1725 | -0- | -0- | -0- | 1721 | 2 | 4 | 9 | N | 4 | | | | | 49 |
| 09 | 1570 | N | 1570 | -0- | -0- | -0- | 1567 | 2 | 3 | 9 | N | 3 | | | | | 52 |
| 10 | 1674 | N | 1412 | -0- | -262 | -0- | 1412 | 2 | | | N | -0- | | | | | 52 |
| 11 | 1680 | N | 1488 | -0- | -192 | -0- | 1473 | 2 | 15 | 9 | N | 14 | 49 | 1 | | | 17 |
| 12 | 1612 | N | 883 | -0- | -729 | -0- | 869 | 2 | 14 | 9 | N | 13 | | | | | 30 |

TOTAL GAS PROD: 16,015 TOTAL CONDENSATE PROD: 123

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4286 | -0- | 4286 | 4286 | 4286 | 2 | | | N | -0- | | | | | 92 |
| 02 | DLQ G-10 | | 3934 | -0- | 3934 | 8220 | 3934 | 2 | | | N | -0- | | | | | 92 |
| 03 | 12352 | X | 4132 | -0- | -8220 | -0- | 4132 | 2 | | | N | -0- | | | | | 92 |
| 04 | 3738 | X | 3738 | -0- | -0- | -0- | 3738 | 2 | | | N | -0- | | | | | 92 |
| 05 | 6003 | X | 6003 | -0- | -0- | -0- | 6003 | 2 | | | N | -0- | | | | | 92 |
| 06 | 4473 | X | 4473 | -0- | -0- | -0- | 4473 | 2 | | | N | -0- | | | | | 92 |
| 07 | 4371 | X | 4043 | -0- | -328 | -0- | 4043 | 2 | | | N | -0- | | | | | 92 |
| 08 | 4836 | X | 4192 | -0- | -644 | -0- | 4192 | 2 | | | N | -0- | | | | | 92 |
| 09 | 4680 | X | 4040 | -0- | -640 | -0- | 4040 | 2 | | | N | -0- | | | | | 92 |
| 10 | 4836 | X | 4150 | -0- | -686 | -0- | 4150 | 2 | | | N | -0- | | | | | 92 |
| 11 | 4470 | X | 3864 | -0- | -606 | -0- | 3864 | 2 | | | N | -0- | | | | | 92 |
| 12 | 4185 | X | NO RPT | -0- | -4185 | -0- | | | | | N | NO RPT | | | | | 92 |

TOTAL GAS PROD: 46,855 TOTAL CONDENSATE PROD: -0-

LLANO PRODUCTION COMPANY 504617
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 136 | -0- | -19 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 02 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 03 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 04 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 125 | -0- | -30 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 06 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 07 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 08 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 09 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,243 TOTAL CONDENSATE PROD: -0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 03 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 04 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 369 | -0- | -3 | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 06 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 08 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 09 | 469 | N | 469 | -0- | -0- | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 390 | N | NO RPT | -0- | -390 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,485 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LLANO PRODUCTION COMPANY //CONT.// 504617
WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 423 | -0- | -42 | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 02 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 03 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 04 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 05 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 437 | -0- | -13 | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 07 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 437 | -0- | -28 | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 440 | -0- | -10 | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,981 TOTAL CONDENSATE PROD: -0-

LOCIN OIL CORPORATION 504678
MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 150 | N | 150 | -0- | -0- | -0- | 2 | 1 | 148 | 2 | N | -0- | | | | | -0- |
| 02 | 205 | N | 205 | -0- | -0- | -0- | 2 | 1 | 203 | 2 | N | -0- | | | | | -0- |
| 03 | 95 | N | 95 | -0- | -0- | -0- | 2 | 1 | 93 | 2 | N | -0- | | | | | -0- |
| 04 | 217 | N | 217 | -0- | -0- | -0- | 2 | 1 | 215 | 2 | N | -0- | | | | | -0- |
| 05 | 186 | N | 169 | -0- | -17 | -0- | 2 | 1 | 167 | 2 | N | -0- | | | | | -0- |
| 06 | 238 | N | 238 | -0- | -0- | -0- | 2 | 1 | 236 | 2 | N | -0- | | | | | -0- |
| 07 | 217 | N | 217 | -0- | -0- | -0- | 2 | 1 | 215 | 2 | N | -0- | | | | | -0- |
| 08 | 192 | N | 192 | -0- | -0- | -0- | 2 | 1 | 190 | 2 | N | -0- | | | | | -0- |
| 09 | 195 | N | 195 | -0- | -0- | -0- | 2 | 1 | 193 | 2 | N | -0- | | | | | -0- |
| 10 | 186 | N | 122 | -0- | -64 | -0- | 2 | 1 | 120 | 2 | N | -0- | | | | | -0- |
| 11 | 180 | N | 156 | -0- | -24 | -0- | 2 | 1 | 154 | 2 | N | -0- | | | | | -0- |
| 12 | 186 | N | 152 | -0- | -34 | -0- | 2 | 1 | 150 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,108 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 02 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 03 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 04 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 05 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 104 | -0- | -16 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 07 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 09 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 10 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 11 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| *12 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,581 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 217 | -0- | -0- | -0- | 2 | 1 | 215 | 2 | N | -0- | | | | | -0- |
| 02 | 689 | N | 689 | -0- | -0- | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 03 | 205 | N | 205 | -0- | -0- | -0- | 2 | 1 | 203 | 2 | N | -0- | | | | | -0- |
| 04 | 217 | N | 217 | -0- | -0- | -0- | 2 | 1 | 215 | 2 | N | -0- | | | | | -0- |
| 05 | 234 | N | 234 | -0- | -0- | -0- | 2 | 1 | 232 | 2 | N | -0- | | | | | -0- |
| 06 | 312 | N | 312 | -0- | -0- | -0- | 2 | 1 | 310 | 2 | N | -0- | | | | | -0- |
| 07 | 288 | N | 288 | -0- | -0- | -0- | 2 | 1 | 286 | 2 | N | -0- | | | | | -0- |
| 08 | 222 | N | 222 | -0- | -0- | -0- | 2 | 1 | 220 | 2 | N | -0- | | | | | -0- |
| 09 | 190 | N | 190 | -0- | -0- | -0- | 2 | 1 | 188 | 2 | N | -0- | | | | | -0- |
| 10 | 186 | N | 171 | -0- | -15 | -0- | 2 | 1 | 169 | 2 | N | -0- | | | | | -0- |
| 11 | 180 | N | 150 | -0- | -30 | -0- | 2 | 1 | 148 | 2 | N | -0- | | | | | -0- |
| *12 | 204 | N | 204 | -0- | -0- | -0- | 2 | 1 | 202 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,099 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 692 | -0- | -83 | -0- | 692 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 490 | -0- | -98 | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 03 | 702 | N | 702 | -0- | -0- | -0- | 702 | 2 | | | N | -0- | | | | | -0- |
| 04 | 654 | N | 654 | -0- | -0- | -0- | 654 | 2 | | | N | -0- | | | | | -0- |
| 05 | 666 | N | 666 | -0- | -0- | -0- | 666 | 2 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 559 | -0- | -131 | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 631 | -0- | -51 | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 559 | -0- | -92 | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 535 | -0- | -35 | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 609 | -0- | -11 | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 494 | -0- | -46 | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| *12 | 636 | N | 636 | -0- | -0- | -0- | 636 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,227 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 990 | N | 990 | -0- | -0- | -0- | 2 | 1 | 988 | 2 | N | -0- | | | | | -0- |
| 02 | 392 | N | 6 | -0- | -386 | -0- | 2 | 1 | 4 | 2 | N | -0- | | | | | -0- |
| 03 | 454 | N | 454 | -0- | -0- | -0- | 2 | 1 | 452 | 2 | N | -0- | | | | | -0- |
| 04 | 970 | N | 970 | -0- | -0- | -0- | 2 | 1 | 968 | 2 | N | -0- | | | | | -0- |
| 05 | 988 | N | 988 | -0- | -0- | -0- | 2 | 1 | 986 | 2 | N | -0- | | | | | -0- |
| 06 | 931 | N | 931 | -0- | -0- | -0- | 2 | 1 | 929 | 2 | N | -0- | | | | | -0- |
| 07 | 992 | N | 956 | -0- | -36 | -0- | 2 | 1 | 954 | 2 | N | -0- | | | | | -0- |
| 08 | 992 | N | 942 | -0- | -50 | -0- | 2 | 1 | 940 | 2 | N | -0- | | | | | -0- |
| 09 | 930 | N | 919 | -0- | -11 | -0- | 2 | 1 | 917 | 2 | N | -0- | | | | | -0- |
| 10 | 961 | N | 927 | -0- | -34 | -0- | 2 | 1 | 925 | 2 | N | -0- | | | | | -0- |
| 11 | 938 | N | 938 | -0- | -0- | -0- | 2 | 1 | 936 | 2 | N | -0- | | | | | -0- |
| *12 | 991 | N | 991 | -0- | -0- | -0- | 2 | 1 | 989 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,012 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 209 | N | 209 | -0- | -0- | -0- | 2 | 1 | 207 | 2 | N | -0- | | | -0- |
| 02 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | -0- |
| 03 | 127 | N | 127 | -0- | -0- | -0- | 2 | 1 | 125 | 2 | N | -0- | | | -0- |
| 04 | 154 | N | 154 | -0- | -0- | -0- | 2 | 1 | 152 | 2 | N | -0- | | | -0- |
| 05 | 310 | N | 120 | -0- | -190 | -0- | 2 | 1 | 118 | 2 | N | -0- | | | -0- |
| 06 | 176 | N | 176 | -0- | -0- | -0- | 2 | 1 | 174 | 2 | N | -0- | | | -0- |
| 07 | 274 | N | 274 | -0- | -0- | -0- | 2 | 1 | 272 | 2 | N | -0- | | | -0- |
| 08 | 236 | N | 236 | -0- | -0- | -0- | 2 | 1 | 234 | 2 | N | -0- | | | -0- |
| 09 | 180 | N | 173 | -0- | -7 | -0- | 2 | 1 | 171 | 2 | N | -0- | | | -0- |
| 10 | 279 | N | 168 | -0- | -111 | -0- | 2 | 1 | 166 | 2 | N | -0- | | | -0- |
| 11 | 240 | N | 165 | -0- | -75 | -0- | 2 | 1 | 163 | 2 | N | -0- | | | -0- |
| 12 | 186 | N | 184 | -0- | -2 | -0- | 2 | 1 | 182 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,261 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 165 | N | 165 | -0- | -0- | -0- | 2 | 1 | 163 | 2 | N | -0- | | | -0- |
| 02 | 554 | N | 554 | -0- | -0- | -0- | 554 | 2 | | | N | -0- | | | -0- |
| 03 | 118 | N | 118 | -0- | -0- | -0- | 2 | 1 | 116 | 2 | N | -0- | | | -0- |
| 04 | 124 | N | 124 | -0- | -0- | -0- | 2 | 1 | 122 | 2 | N | -0- | | | -0- |
| 05 | 192 | N | 192 | -0- | -0- | -0- | 2 | 1 | 190 | 2 | N | -0- | | | -0- |
| 06 | 143 | N | 143 | -0- | -0- | -0- | 2 | 1 | 141 | 2 | N | -0- | | | -0- |
| 07 | 132 | N | 132 | -0- | -0- | -0- | 2 | 1 | 130 | 2 | N | -0- | | | -0- |
| 08 | 72 | N | 72 | -0- | -0- | -0- | 2 | 1 | 70 | 2 | N | -0- | | | -0- |
| 09 | 61 | N | 61 | -0- | -0- | -0- | 2 | 1 | 59 | 2 | N | -0- | | | -0- |
| 10 | 79 | N | 79 | -0- | -0- | -0- | 2 | 1 | 77 | 2 | N | -0- | | | -0- |
| 11 | 61 | N | 61 | -0- | -0- | -0- | 2 | 1 | 59 | 2 | N | -0- | | | -0- |
| *12 | 153 | N | 153 | -0- | -0- | -0- | 2 | 1 | 151 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,854 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 150 | N | 150 | -0- | -0- | -0- | 2 | 1 | 148 | 2 | N | -0- | | | -0- |
| 02 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | -0- |
| 03 | 825 | N | 825 | -0- | -0- | -0- | 2 | 1 | 823 | 2 | N | -0- | | | -0- |
| 04 | 159 | N | 159 | -0- | -0- | -0- | 2 | 1 | 157 | 2 | N | -0- | | | -0- |
| 05 | 186 | N | 126 | -0- | -60 | -0- | 2 | 1 | 124 | 2 | N | -0- | | | -0- |
| 06 | 690 | N | 113 | -0- | -577 | -0- | 2 | 1 | 111 | 2 | N | -0- | | | -0- |
| 07 | 155 | N | 149 | -0- | -6 | -0- | 2 | 1 | 147 | 2 | N | -0- | | | -0- |
| 08 | 134 | N | 134 | -0- | -0- | -0- | 2 | 1 | 132 | 2 | N | -0- | | | -0- |
| 09 | 120 | N | 96 | -0- | -24 | -0- | 2 | 1 | 94 | 2 | N | -0- | | | -0- |
| 10 | 159 | N | 159 | -0- | -0- | -0- | 2 | 1 | 157 | 2 | N | -0- | | | -0- |
| 11 | 181 | N | 181 | -0- | -0- | -0- | 2 | 1 | 179 | 2 | N | -0- | | | -0- |
| *12 | 159 | N | 159 | -0- | -0- | -0- | 2 | 1 | 157 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,430 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 99 | -0- | -237 | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 03 | 669 | N | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 04 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 05 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 451 | -0- | -209 | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 232 | -0- | -264 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 220 | -0- | -90 | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 366 | -0- | -84 | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 10 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 11 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 288 | -0- | -84 | -0- | 288 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,538 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 746 | N | 746 | -0- | -0- | -0- | 746 | 2 | | | N | -0- | | | | | -0- |
| 02 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 04 | 681 | N | 681 | -0- | -0- | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| 05 | 726 | N | 726 | -0- | -0- | -0- | 726 | 2 | | | N | -0- | | | | | -0- |
| 06 | 687 | N | 687 | -0- | -0- | -0- | 687 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 703 | -0- | -10 | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 681 | -0- | -32 | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 678 | -0- | -12 | -0- | 678 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 600 | -0- | -113 | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 11 | 691 | N | 691 | -0- | -0- | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 660 | -0- | -53 | -0- | 660 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,466 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 805 | N | 805 | -0- | -0- | -0- | 805 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 700 | -0- | -0- | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 03 | 695 | N | 695 | -0- | -0- | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| 04 | 537 | N | 537 | -0- | -0- | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 05 | 944 | N | 944 | -0- | -0- | -0- | 944 | 2 | | | N | -0- | | | | | -0- |
| 06 | 744 | N | 744 | -0- | -0- | -0- | 744 | 2 | | | N | -0- | | | | | -0- |
| 07 | 708 | N | 708 | -0- | -0- | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 562 | -0- | -368 | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 530 | -0- | -220 | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 406 | -0- | -307 | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 294 | -0- | -246 | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 247 | -0- | -311 | -0- | 247 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,172 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 02 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 03 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 04 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 05 | 615 | N | 615 | -0- | -0- | -0- | 615 | 2 | | | N | -0- | | | | | -0- |
| 06 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 07 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 08 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 09 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 10 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 11 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| *12 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,379 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 02 | 389 | N | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 03 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 04 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 79 | -0- | -14 | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 80 | -0- | -10 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 77 | -0- | -16 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 68 | -0- | -22 | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 42 | -0- | -18 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| *12 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,322 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 155 | -0- | -13 | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 03 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 04 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 177 | -0- | -9 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 172 | -0- | -38 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 175 | -0- | -11 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 169 | -0- | -17 | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 164 | -0- | -16 | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 172 | -0- | -14 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 11 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| *12 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,101 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 2 | -0- | -278 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 04 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 05 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 06 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 07 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 279 | -0- | -62 | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 257 | -0- | -43 | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 10 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 11 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 272 | -0- | -7 | -0- | 272 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,966 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 265 | -0- | -169 | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 02 | 666 | N | 666 | -0- | -0- | -0- | 2 | 1 | 664 | 2 | N | -0- | | | | | -0- |
| 03 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 04 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 310 | -0- | -434 | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 256 | -0- | -14 | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 07 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 08 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 09 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 196 | -0- | -83 | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 142 | -0- | -368 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 218 | -0- | -92 | -0- | 218 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,675 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 735 | N | 735 | -0- | -0- | -0- | 2 | 1 | 733 | 2 | N | -0- | | | | | -0- |
| 02 | 392 | N | 140 | -0- | -252 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 03 | 175 | N | 175 | -0- | -0- | -0- | 2 | 1 | 173 | 2 | N | -0- | | | | | -0- |
| 04 | 719 | N | 719 | -0- | -0- | -0- | 2 | 1 | 717 | 2 | N | -0- | | | | | -0- |
| 05 | 694 | N | 694 | -0- | -0- | -0- | 2 | 1 | 692 | 2 | N | -0- | | | | | -0- |
| 06 | 358 | N | 358 | -0- | -0- | -0- | 2 | 1 | 356 | 2 | N | -0- | | | | | -0- |
| 07 | 744 | N | 276 | -0- | -468 | -0- | 2 | 1 | 274 | 2 | N | -0- | | | | | -0- |
| 08 | 682 | N | 64 | -0- | -618 | -0- | 2 | 1 | 62 | 2 | N | -0- | | | | | -0- |
| 09 | 360 | N | 257 | -0- | -103 | -0- | 2 | 1 | 255 | 2 | N | -0- | | | | | -0- |
| 10 | 279 | N | 159 | -0- | -120 | -0- | 2 | 1 | 157 | 2 | N | -0- | | | | | -0- |
| 11 | 814 | N | 814 | -0- | -0- | -0- | 2 | 1 | 812 | 2 | N | -0- | | | | | -0- |
| *12 | 493 | N | 493 | -0- | -0- | -0- | 2 | 1 | 491 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,884 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 02 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 03 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 04 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 17 | -0- | -169 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 06 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 174 | -0- | -12 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 08 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 111 | -0- | -69 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 168 | -0- | -18 | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 11 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| *12 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,081 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1043 | N | 1043 | -0- | -0- | -0- | 2 | 1 | 1041 | 2 | N | -0- | | | | | -0- |
| 03 | 564 | N | 564 | -0- | -0- | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 210 | -0- | -286 | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 478 | -0- | -2 | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 07 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 08 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 326 | -0- | -154 | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 115 | -0- | -164 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 98 | -0- | -202 | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 102 | -0- | -239 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,890 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 539 | N | 539 | -0- | -0- | -0- | 539 | 2 | | | N | -0- | | | | | -0- |
| 02 | 592 | N | 592 | -0- | -0- | -0- | 592 | 2 | | | N | -0- | | | | | -0- |
| 03 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 04 | 446 | N | 446 | -0- | -0- | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 566 | -0- | -85 | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 06 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 07 | 632 | N | 632 | -0- | -0- | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 08 | 598 | N | 598 | -0- | -0- | -0- | 598 | 2 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 470 | -0- | -130 | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 373 | -0- | -247 | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 334 | -0- | -236 | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| *12 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,814 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 88 | -0- | -24 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 03 | 502 | N | 502 | -0- | -0- | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 04 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 05 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 06 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 07 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 08 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 09 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 10 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 11 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| *12 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,493 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 944 | N | 944 | -0- | -0- | -0- | 2 | 1 | 942 | 2 | N | -0- | | | | | -0- |
| 02 | 784 | N | 145 | -0- | -639 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 1 | | | N | -0- | | | | | -0- |
| 04 | 839 | N | 839 | -0- | -0- | -0- | 2 | 1 | 837 | 2 | N | -0- | | | | | -0- |
| 05 | 920 | N | 920 | -0- | -0- | -0- | 2 | 1 | 918 | 2 | N | -0- | | | | | -0- |
| 06 | 890 | N | 890 | -0- | -0- | -0- | 2 | 1 | 888 | 2 | N | -0- | | | | | -0- |
| 07 | 896 | N | 896 | -0- | -0- | -0- | 2 | 1 | 894 | 2 | N | -0- | | | | | -0- |
| 08 | 930 | N | 802 | -0- | -128 | -0- | 2 | 1 | 800 | 2 | N | -0- | | | | | -0- |
| 09 | 939 | N | 939 | -0- | -0- | -0- | 2 | 1 | 937 | 2 | N | -0- | | | | | -0- |
| 10 | 938 | N | 938 | -0- | -0- | -0- | 2 | 1 | 936 | 2 | N | -0- | | | | | -0- |
| 11 | 875 | N | 875 | -0- | -0- | -0- | 2 | 1 | 873 | 2 | N | -0- | | | | | -0- |
| 12 | 961 | N | 925 | -0- | -36 | -0- | 2 | 1 | 923 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,115 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 542 | -0- | -388 | -0- | 2 | 1 | 540 | 2 | N | -0- | | | | | -0- |
| 02 | 952 | N | 492 | -0- | -460 | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 03 | 178 | N | 178 | -0- | -0- | -0- | 2 | 1 | 176 | 2 | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 1 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 2 | -0- | -556 | -0- | 2 | 1 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 2 | -0- | -178 | -0- | 2 | 1 | | | N | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- | -0- | 2 | 1 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 1 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 1 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 1 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 1 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,230 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 691 | -0- | -146 | -0- | 2 | 1 | 689 | 2 | N | -0- | | | -0- |
| 02 | 784 | N | 501 | -0- | -283 | -0- | 501 | 2 | | | N | -0- | | | -0- |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 1 | | | N | -0- | | | -0- |
| 04 | 929 | N | 929 | -0- | -0- | -0- | 2 | 1 | 927 | 2 | N | -0- | | | -0- |
| 05 | 1300 | N | 1300 | -0- | -0- | -0- | 2 | 1 | 1298 | 2 | N | -0- | | | -0- |
| 06 | 1127 | N | 1127 | -0- | -0- | -0- | 2 | 1 | 1125 | 2 | N | -0- | | | -0- |
| 07 | 1181 | N | 1181 | -0- | -0- | -0- | 2 | 1 | 1179 | 2 | N | -0- | | | -0- |
| 08 | 1023 | N | 929 | -0- | -94 | -0- | 2 | 1 | 927 | 2 | N | -0- | | | -0- |
| 09 | 1005 | N | 1005 | -0- | -0- | -0- | 2 | 1 | 1003 | 2 | N | -0- | | | -0- |
| 10 | 1023 | N | 938 | -0- | -85 | -0- | 2 | 1 | 936 | 2 | N | -0- | | | -0- |
| 11 | 900 | N | 881 | -0- | -19 | -0- | 2 | 1 | 879 | 2 | N | -0- | | | -0- |
| 12 | 1023 | N | 657 | -0- | -366 | -0- | 2 | 1 | 655 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 10,141 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C.C. "10S" WELL #: 9 RRCID -> 159528 COMPL. DATE 05/11/1996 TOTAL DEPTH 6505 PERF. 6124 - 6302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 243 | | 243 | -0- | -0- | -0- | 2 | 1 | 241 | 2 | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 243 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 267 | N | 267 | -0- | -0- | -0- | 2 | 1 | 265 | 2 | N | -0- | | | -0- |
| 02 | 252 | N | -0- | -0- | -252 | -0- | | | | | N | -0- | | | -0- |
| 03 | 913 | N | 913 | -0- | -0- | -0- | 2 | 1 | 911 | 2 | N | -0- | | | -0- |
| 04 | 271 | N | 271 | -0- | -0- | -0- | 2 | 1 | 269 | 2 | N | -0- | | | -0- |
| 05 | 263 | N | 263 | -0- | -0- | -0- | 2 | 1 | 261 | 2 | N | -0- | | | -0- |
| 06 | 330 | N | 253 | -0- | -77 | -0- | 2 | 1 | 251 | 2 | N | -0- | | | -0- |
| 07 | 279 | N | 256 | -0- | -23 | -0- | 2 | 1 | 254 | 2 | N | -0- | | | -0- |
| 08 | 252 | N | 252 | -0- | -0- | -0- | 2 | 1 | 250 | 2 | N | -0- | | | -0- |
| 09 | 240 | N | 239 | -0- | -1 | -0- | 2 | 1 | 237 | 2 | N | -0- | | | -0- |
| 10 | 248 | N | 245 | -0- | -3 | -0- | 2 | 1 | 243 | 2 | N | -0- | | | -0- |
| 11 | 240 | N | 229 | -0- | -11 | -0- | 2 | 1 | 227 | 2 | N | -0- | | | -0- |
| 12 | 248 | N | 233 | -0- | -15 | -0- | 2 | 1 | 231 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,421 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C.C. "11S" WELL #: 13 RRCID -> 159603 COMPL. DATE 06/14/1996 TOTAL DEPTH 6580 PERF. 6216 - 6394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 494 | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | 760 | -0- | 760 | 1254 | 760 | 2 | | | N | -0- | | | -0- |
| 03 | 1496 | | 242 | -0- | -1254 | -0- | 242 | 2 | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,002 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INC G-10 | | 226 | -0- | 226 | 226 | 226 | 2 | | | N | -0- | | | -0- |
| 02 | INC G-10 | | 106 | -0- | 106 | 332 | 106 | 2 | | | N | -0- | | | -0- |
| 03 | 1060 | N | 728 | -0- | -332 | -0- | 728 | 2 | | | N | -0- | | | -0- |
| 04 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | -0- |
| 05 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | -0- |
| 06 | 357 | N | 357 | -0- | -0- | -0- | 357 | 2 | | | N | -0- | | | -0- |
| 07 | 279 | N | 218 | -0- | -61 | -0- | 218 | 2 | | | N | -0- | | | -0- |
| 08 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | -0- |
| 09 | 300 | N | 204 | -0- | -96 | -0- | 204 | 2 | | | N | -0- | | | -0- |
| 10 | 217 | N | 83 | -0- | -134 | -0- | 83 | 2 | | | N | -0- | | | -0- |
| 11 | 270 | N | 103 | -0- | -167 | -0- | 103 | 2 | | | N | -0- | | | -0- |
| 12 | 217 | N | 88 | -0- | -129 | -0- | 88 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,896 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 522 | N | 522 | -0- | -0- | -0- | 522 | 2 | | | N | -0- | | | -0- |
| 02 | 899 | N | 899 | -0- | -0- | -0- | 2 | 1 | 897 | 2 | N | -0- | | | -0- |
| 03 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | -0- |
| 04 | 560 | N | 560 | -0- | -0- | -0- | 560 | 2 | | | N | -0- | | | -0- |
| 05 | 992 | N | 543 | -0- | -449 | -0- | 543 | 2 | | | N | -0- | | | -0- |
| 06 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | -0- |
| 07 | 589 | N | 470 | -0- | -119 | -0- | 470 | 2 | | | N | -0- | | | -0- |
| 08 | 558 | N | 405 | -0- | -153 | -0- | 405 | 2 | | | N | -0- | | | -0- |
| 09 | 480 | N | 432 | -0- | -48 | -0- | 432 | 2 | | | N | -0- | | | -0- |
| 10 | 531 | N | 531 | -0- | -0- | -0- | 531 | 2 | | | N | -0- | | | -0- |
| 11 | 536 | N | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | -0- |
| *12 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,856 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 02 | 250 | N | 250 | -0- | -0- | -0- | 2 | 1 | 248 | 2 | N | -0- | | | | | -0- |
| 03 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 04 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 153 | -0- | -126 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 105 | -0- | -225 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 113 | -0- | -11 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 140 | -0- | -15 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 09 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 10 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 105 | -0- | -45 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 106 | -0- | -80 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,094 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 223 | -0- | -56 | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 02 | 593 | N | 593 | -0- | -0- | -0- | 2 | 1 | 591 | 2 | N | -0- | | | | | -0- |
| 03 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 04 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 163 | -0- | -178 | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 06 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 07 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 08 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 218 | -0- | -22 | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 195 | -0- | -22 | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 104 | -0- | -76 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| *12 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,658 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 542 | -0- | -16 | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 150 | -0- | -354 | -0- | 2 | 1 | 148 | 2 | N | -0- | | | | | -0- |
| 03 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 04 | 536 | N | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 05 | 566 | N | 566 | -0- | -0- | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 06 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 547 | -0- | -11 | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 517 | -0- | -41 | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 09 | 544 | N | 544 | -0- | -0- | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 552 | -0- | -6 | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 11 | 537 | N | 537 | -0- | -0- | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 556 | -0- | -2 | -0- | 556 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,764 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 136 | -0- | -228 | -0- | 2 | 1 | 134 | 2 | N | -0- | | | | | -0- |
| 03 | 709 | N | 709 | -0- | -0- | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 04 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 05 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 414 | -0- | -6 | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 408 | -0- | -26 | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 391 | -0- | -43 | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 388 | -0- | -32 | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 10 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 11 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| *12 | 482 | N | 482 | -0- | -0- | -0- | 482 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,180 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 779 | N | 779 | -0- | -0- | -0- | 779 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 183 | -0- | -489 | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 03 | 502 | N | 502 | -0- | -0- | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 04 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 05 | 755 | N | 755 | -0- | -0- | -0- | 755 | 2 | | | N | -0- | | | | | -0- |
| 06 | 497 | N | 497 | -0- | -0- | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 07 | 730 | N | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 706 | -0- | -38 | -0- | 706 | 2 | | | N | -0- | | | | | -0- |
| 09 | 692 | N | 692 | -0- | -0- | -0- | 692 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 343 | -0- | -401 | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 185 | -0- | -505 | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 563 | -0- | -150 | -0- | 563 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,585 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 805 | -0- | -125 | -0- | 805 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 151 | -0- | -577 | -0- | 2 | 1 | 149 | 2 | N | -0- | | | | | -0- |
| 03 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 04 | 624 | N | 624 | -0- | -0- | -0- | 624 | 2 | | | N | -0- | | | | | -0- |
| 05 | 730 | N | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 06 | 678 | N | 678 | -0- | -0- | -0- | 678 | 2 | | | N | -0- | | | | | -0- |
| 07 | 993 | N | 993 | -0- | -0- | -0- | 993 | 2 | | | N | -0- | | | | | -0- |
| 08 | 937 | N | 937 | -0- | -0- | -0- | 937 | 2 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 377 | -0- | -313 | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 633 | -0- | -297 | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 889 | -0- | -11 | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| *12 | 981 | N | 981 | -0- | -0- | -0- | 981 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,227 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 587 | N | 587 | -0- | -0- | -0- | 29 | 1 | 558 | 2 | Y | -0- | | | 40 |
| 02 | 533 | N | 533 | -0- | -0- | -0- | 26 | 1 | 507 | 2 | Y | -0- | | | 40 |
| 03 | 581 | N | 581 | -0- | -0- | -0- | 29 | 1 | 552 | 2 | Y | -0- | | | 40 |
| 04 | 717 | N | 717 | -0- | -0- | -0- | 28 | 1 | 689 | 2 | Y | -0- | | | 40 |
| 05 | 1360 | N | 1360 | -0- | -0- | -0- | 29 | 1 | 1331 | 2 | Y | -0- | | | 40 |
| 06 | 1432 | N | 1432 | -0- | -0- | -0- | 28 | 1 | 1404 | 2 | Y | -0- | | | 40 |
| 07 | 1202 | N | 1202 | -0- | -0- | -0- | 29 | 1 | 1173 | 2 | Y | -0- | | | 40 |
| 08 | 1364 | N | 1112 | -0- | -252 | -0- | 29 | 1 | 1083 | 2 | Y | -0- | | | 40 |
| 09 | 1440 | N | 750 | -0- | -690 | -0- | 28 | 1 | 722 | 2 | Y | -0- | | | 40 |
| 10 | 1209 | N | 812 | -0- | -397 | -0- | 29 | 1 | 783 | 2 | Y | -0- | | | 40 |
| 11 | 1080 | N | 505 | -0- | -575 | -0- | 28 | 1 | 477 | 2 | Y | -0- | | | 40 |
| 12 | 775 | N | 508 | -0- | -267 | -0- | 28 | 1 | 480 | 2 | Y | -0- | | | 40 |

TOTAL GAS PROD: 10,099 TOTAL CONDENSATE PROD: -0-

COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 919 | X | 919 | -0- | -0- | -0- | 45 | 1 | 874 | 2 | Y | -0- | | | 30 |
| 02 | 836 | X | 836 | -0- | -0- | -0- | 40 | 1 | 796 | 2 | Y | -0- | | | 30 |
| 03 | 912 | X | 912 | -0- | -0- | -0- | 45 | 1 | 867 | 2 | Y | -0- | | | 30 |
| 04 | 1124 | X | 1124 | -0- | -0- | -0- | 43 | 1 | 1081 | 2 | Y | -0- | | | 30 |
| 05 | 2133 | X | 2133 | -0- | -0- | -0- | 45 | 1 | 2088 | 2 | Y | -0- | | | 30 |
| 06 | 2246 | X | 2246 | -0- | -0- | -0- | 43 | 1 | 2203 | 2 | Y | -0- | | | 30 |
| 07 | 1886 | X | 1886 | -0- | -0- | -0- | 45 | 1 | 1841 | 2 | Y | -0- | | | 30 |
| 08 | 2139 | X | 1744 | -0- | -395 | -0- | 45 | 1 | 1699 | 2 | Y | -0- | | | 30 |
| 09 | 2250 | X | 1175 | -0- | -1075 | -0- | 43 | 1 | 1132 | 2 | Y | -0- | | | 30 |
| 10 | 2325 | X | 1273 | -0- | -1052 | -0- | 45 | 1 | 1228 | 2 | Y | -0- | | | 30 |
| 11 | 2250 | X | 792 | -0- | -1458 | -0- | 43 | 1 | 749 | 2 | Y | -0- | | | 30 |
| 12 | 1891 | X | 798 | -0- | -1093 | -0- | 45 | 1 | 753 | 2 | Y | -0- | | | 30 |

TOTAL GAS PROD: 15,838 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MCGUFFIN, JOE JR. //CONT.// 549892
MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 71 | N | 71 | -0- | -0- | -0- | 3 | 1 | 68 | 2 | Y | -0- | | | | | 19 |
| 02 | 65 | N | 65 | -0- | -0- | -0- | 3 | 1 | 62 | 2 | Y | -0- | | | | | 19 |
| 03 | 70 | N | 70 | -0- | -0- | -0- | 3 | 1 | 67 | 2 | Y | -0- | | | | | 19 |
| 04 | 87 | N | 87 | -0- | -0- | -0- | 3 | 1 | 84 | 2 | Y | -0- | | | | | 19 |
| 05 | 165 | N | 165 | -0- | -0- | -0- | 3 | 1 | 162 | 2 | Y | -0- | | | | | 19 |
| 06 | 173 | N | 173 | -0- | -0- | -0- | 3 | 1 | 170 | 2 | Y | -0- | | | | | 19 |
| 07 | 146 | N | 146 | -0- | -0- | -0- | 3 | 1 | 143 | 2 | Y | -0- | | | | | 19 |
| 08 | 155 | N | 135 | -0- | -20 | -0- | 3 | 1 | 132 | 2 | Y | -0- | | | | | 19 |
| 09 | 180 | N | 91 | -0- | -89 | -0- | 3 | 1 | 88 | 2 | Y | -0- | | | | | 19 |
| 10 | 155 | N | 98 | -0- | -57 | -0- | 3 | 1 | 95 | 2 | Y | -0- | | | | | 19 |
| 11 | 120 | N | 61 | -0- | -59 | -0- | 3 | 1 | 58 | 2 | Y | -0- | | | | | 19 |
| 12 | 93 | N | 61 | -0- | -32 | -0- | 3 | 1 | 58 | 2 | Y | -0- | | | | | 19 |

TOTAL GAS PROD: 1,223 TOTAL CONDENSATE PROD: -0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 88 | -0- | -5 | -0- | 88 | 2 | | | N | -0- | | | | | 104 |
| 02 | 84 | N | 78 | -0- | -6 | -0- | 78 | 2 | | | N | -0- | | | | | 104 |
| 03 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | | N | -0- | | | | | 104 |
| 04 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 104 |
| 05 | 93 | N | 81 | -0- | -12 | -0- | 81 | 2 | | | N | -0- | | | | | 104 |
| 06 | 90 | N | 71 | -0- | -19 | -0- | 71 | 2 | | | N | -0- | | | | | 104 |
| 07 | 93 | N | 70 | -0- | -23 | -0- | 70 | 2 | | | N | -0- | | | | | 104 |
| 08 | 93 | N | 47 | -0- | -46 | -0- | 47 | 2 | | | N | -0- | | | | | 104 |
| 09 | 60 | N | 46 | -0- | -14 | -0- | 46 | 2 | | | N | -0- | | | | | 104 |
| 10 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | 104 |
| 11 | 60 | N | 19 | -0- | -41 | -0- | 19 | 2 | | | N | -0- | | | | | 104 |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 104 |

TOTAL GAS PROD: 735 TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1678 | -0- | -182 | -0- | 31<br>1 | 1<br>9 | 1646 | 2 | N | 1 | 1 | 8 | | | 40 |
| 02 | 1624 | N | 1463 | -0- | -161 | -0- | 28 | 1 | 1435 | 2 | N | -0- | | | | | 40 |
| 03 | 1767 | N | 1712 | -0- | -55 | -0- | 31 | 1 | 1681 | 2 | N | -0- | | | | | 40 |
| 04 | 1620 | N | 1601 | -0- | -19 | -0- | 30 | 1 | 1571 | 2 | N | -0- | | | | | 40 |
| 05 | 1612 | N | 1206 | -0- | -406 | -0- | 31 | 1 | 1175 | 2 | N | -0- | | | | | 40 |
| 06 | 1650 | N | 1636 | -0- | -14 | -0- | 30 | 1 | 1606 | 2 | N | -0- | | | | | 40 |
| 07 | 1643 | N | 1202 | -0- | -441 | -0- | 31 | 1 | 1171 | 2 | N | -0- | | | | | 40 |
| 08 | 1601 | N | 1601 | -0- | -0- | -0- | 31 | 1 | 1570 | 2 | N | -0- | | | | | 40 |
| 09 | 1650 | N | 1393 | -0- | -257 | -0- | 30 | 1 | 1363 | 2 | N | -0- | | | | | 40 |
| 10 | 1490 | N | 1490 | -0- | -0- | -0- | 31 | 1 | 1459 | 2 | N | -0- | | | | | 40 |
| 11 | 1560 | N | 1350 | -0- | -210 | -0- | 30 | 1 | 1320 | 2 | N | -0- | | | | | 40 |
| 12 | 1426 | N | 1326 | -0- | -100 | -0- | 31 | 1 | 1295 | 2 | N | -0- | | | | | 40 |

TOTAL GAS PROD: 17,658 TOTAL CONDENSATE PROD: 1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MOLEO GAS CORP. 574080
PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 04 | T. A. | 760 | -0- | 760 | 760 | 757 2 | 3 9 | | Y | 3 | | | 11 |
| 05 | T. A. | 650 | -0- | 650 | 1410 | 647 2 | 3 9 | | Y | 3 | | | 14 |
| 06 | T. A. | 341 | -0- | 341 | 1751 | 339 2 | 2 9 | | Y | 2 | | | 16 |
| 07 | T. A. | 638 | -0- | 638 | 2389 | 632 2 | 6 9 | | Y | 5 | | | 21 |
| 08 | T. A. | 505 | -0- | 505 | 2894 | 503 2 | 2 9 | | Y | 2 | | | 23 |
| 09 | T. A. | 308 | -0- | 308 | 3202 | 306 2 | 2 9 | | Y | 2 | | | 25 |
| 10 | T. A. | 500 | -0- | 500 | 3702 | 490 2 | 10 9 | | Y | 9 | | | 34 |
| 11 | T. A. | 379 | -0- | 379 | 4081 | 367 2 | 12 9 | | Y | 11 | | | 45 |
| 12 | T. A. | 426 | -0- | 426 | 4507 | 420 2 | 6 9 | | Y | 5 | 45 | 1 | 5 |

TOTAL GAS PROD: 4,507 TOTAL CONDENSATE PROD: 42

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 04 | T. A. | 759 | -0- | 759 | 759 | 756 2 | 3 9 | | Y | 3 | | | 11 |
| 05 | T. A. | 766 | -0- | 766 | 1525 | 763 2 | 3 9 | | Y | 3 | | | 14 |
| 06 | T. A. | 474 | -0- | 474 | 1999 | 471 2 | 3 9 | | Y | 3 | | | 17 |
| 07 | T. A. | 746 | -0- | 746 | 2745 | 739 2 | 7 9 | | Y | 6 | | | 23 |
| 08 | T. A. | 705 | -0- | 705 | 3450 | 702 2 | 3 9 | | Y | 3 | | | 26 |
| 09 | T. A. | 514 | -0- | 514 | 3964 | 511 2 | 3 9 | | Y | 3 | | | 29 |
| 10 | T. A. | 404 | -0- | 404 | 4368 | 396 2 | 8 9 | | Y | 7 | | | 36 |
| 11 | T. A. | 442 | -0- | 442 | 4810 | 430 2 | 12 9 | | Y | 11 | | | 47 |
| 12 | T. A. | 603 | -0- | 603 | 5413 | 595 2 | 8 9 | | Y | 7 | 49 | 1 | 5 |

TOTAL GAS PROD: 5,413 TOTAL CONDENSATE PROD: 46

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 4 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 4 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 4 |
| 04 | T. A. | 298 | -0- | 298 | 298 | 298 2 | | | Y | -0- | | | 4 |
| 05 | T. A. | 159 | -0- | 159 | 457 | 157 2 | 2 9 | | Y | 2 | | | 6 |
| 06 | T. A. | 237 | -0- | 237 | 694 | 234 2 | 3 9 | | Y | 3 | | | 9 |
| 07 | T. A. | 235 | -0- | 235 | 929 | 232 2 | 3 9 | | Y | 3 | | | 12 |
| 08 | T. A. | 246 | -0- | 246 | 1175 | 243 2 | 3 9 | | Y | 3 | | | 15 |
| 09 | T. A. | 73 | -0- | 73 | 1248 | 72 2 | 1 9 | | Y | 1 | | | 16 |
| 10 | T. A. | 134 | -0- | 134 | 1382 | 130 2 | 4 9 | | Y | 4 | | | 20 |
| 11 | T. A. | 63 | -0- | 63 | 1445 | 57 2 | 6 9 | | Y | 5 | | | 25 |
| 12 | T. A. | 36 | -0- | 36 | 1481 | 35 2 | 1 9 | | Y | 1 | 23 | 1 | 3 |

TOTAL GAS PROD: 1,481 TOTAL CONDENSATE PROD: 22

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MOLEO GAS CORP. //CONT.// 574080
PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 04 | T. A. | | 103 | -0- | 103 | 103 | 102 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 05 | T. A. | | 36 | -0- | 36 | 139 | 36 | 2 | | | Y | -0- | | | | | 4 |
| 06 | T. A. | | 44 | -0- | 44 | 183 | 44 | 2 | | | Y | -0- | | | | | 4 |
| 07 | T. A. | | 41 | -0- | 41 | 224 | 40 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 08 | T. A. | | 32 | -0- | 32 | 256 | 32 | 2 | | | Y | -0- | | | | | 5 |
| 09 | T. A. | | 38 | -0- | 38 | 294 | 37 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 10 | T. A. | | 50 | -0- | 50 | 344 | 49 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 11 | T. A. | | 38 | -0- | 38 | 382 | 36 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| 12 | T. A. | | 49 | -0- | 49 | 431 | 48 | 2 | 1 | 9 | Y | 1 | 9 | 1 | | | 1 |

TOTAL GAS PROD: 431 TOTAL CONDENSATE PROD: 7

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 04 | T. A. | | 519 | -0- | 519 | 519 | 516 | 2 | 3 | 9 | Y | 3 | | | | | 20 |
| 05 | T. A. | | 282 | -0- | 282 | 801 | 280 | 2 | 2 | 9 | Y | 2 | | | | | 22 |
| 06 | T. A. | | 256 | -0- | 256 | 1057 | 254 | 2 | 2 | 9 | Y | 2 | | | | | 24 |
| 07 | T. A. | | 333 | -0- | 333 | 1390 | 327 | 2 | 6 | 9 | Y | 5 | | | | | 29 |
| 08 | T. A. | | 222 | -0- | 222 | 1612 | 220 | 2 | 2 | 9 | Y | 2 | | | | | 31 |
| 09 | T. A. | | 230 | -0- | 230 | 1842 | 227 | 2 | 3 | 9 | Y | 3 | | | | | 34 |
| 10 | T. A. | | 304 | -0- | 304 | 2146 | 294 | 2 | 10 | 9 | Y | 9 | | | | | 43 |
| 11 | T. A. | | 193 | -0- | 193 | 2339 | 183 | 2 | 10 | 9 | Y | 9 | | | | | 52 |
| 12 | T. A. | | 346 | -0- | 346 | 2685 | 338 | 2 | 8 | 9 | Y | 7 | 53 | 1 | | | 6 |

TOTAL GAS PROD: 2,685 TOTAL CONDENSATE PROD: 42

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 2476 | -0- | -159 | -0- | 2476 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2352 | N | 2202 | -0- | -150 | -0- | 2202 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2542 | N | 2387 | -0- | -155 | -0- | 2387 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2400 | N | 2303 | -0- | -97 | -0- | 2303 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2449 | N | 2335 | -0- | -114 | -0- | 2335 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2310 | N | 2225 | -0- | -85 | -0- | 2225 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2387 | N | 2158 | -0- | -229 | -0- | 2158 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2325 | N | 2037 | -0- | -288 | -0- | 2037 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2220 | N | 1961 | -0- | -259 | -0- | 1961 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2170 | N | 1975 | -0- | -195 | -0- | 1975 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1980 | N | 1890 | -0- | -90 | -0- | 1890 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2015 | N | 1871 | -0- | -144 | -0- | 1871 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,820 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1283 | N | 1283 | -0- | -0- | -0- | 1283 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1124 | -0- | -192 | -0- | 1124 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1322 | -0- | -104 | -0- | 1322 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1137 | -0- | -93 | -0- | 1137 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1290 | N | 1290 | -0- | -0- | -0- | 1290 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1376 | N | 1376 | -0- | -0- | -0- | 1376 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1374 | N | 1374 | -0- | -0- | -0- | 1374 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1400 | N | 1400 | -0- | -0- | -0- | 1400 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1380 | N | 1288 | -0- | -92 | -0- | 1288 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1379 | N | 1379 | -0- | -0- | -0- | 1379 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1245 | -0- | -105 | -0- | 1245 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1331 | -0- | -2 | -0- | 1331 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,549 TOTAL CONDENSATE PROD: -0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 321 | -0- | -175 | -0- | 321 | 2 | | | N | -0- | | | | | 59 |
| 02 | 392 | N | 370 | -0- | -22 | -0- | 370 | 2 | | | N | -0- | | | | | 59 |
| 03 | 465 | N | 294 | -0- | -171 | -0- | 294 | 2 | | | N | -0- | | | | | 59 |
| 04 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | 59 |
| 05 | 403 | N | 313 | -0- | -90 | -0- | 312 | 2 | 1 | 9 | N | 1 | | | | | 60 |
| 06 | 494 | N | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | | | 60 |
| 07 | 551 | N | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | 60 |
| 08 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | 60 |
| 09 | 480 | N | 411 | -0- | -69 | -0- | 411 | 2 | | | N | -0- | | | | | 60 |
| 10 | 558 | N | 427 | -0- | -131 | -0- | 427 | 2 | | | N | -0- | | | | | 60 |
| 11 | 455 | N | 455 | -0- | -0- | -0- | 455 | 2 | | | N | -0- | | | | | 60 |
| 12 | 434 | N | 430 | -0- | -4 | -0- | 430 | 2 | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 4,791 TOTAL CONDENSATE PROD: 1

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1744 | -0- | -23 | -0- | 1734 | 2 | 10 | 9 | N | 9 | | | | | 92 |
| 02 | 1594 | N | 1594 | -0- | -0- | -0- | 1585 | 2 | 9 | 9 | N | 8 | | | | | 100 |
| 03 | 1767 | N | 1259 | -0- | -508 | -0- | 1252 | 2 | 7 | 9 | N | 6 | | | | | 106 |
| 04 | 1781 | N | 1781 | -0- | -0- | -0- | 1772 | 2 | 9 | 9 | N | 8 | | | | | 114 |
| 05 | 1767 | N | 1404 | -0- | -363 | -0- | 1397 | 2 | 7 | 9 | N | 6 | | | | | 120 |
| 06 | 1851 | N | 1851 | -0- | -0- | -0- | 1839 | 2 | 12 | 9 | N | 11 | | | | | 131 |
| 07 | 1829 | N | 1807 | -0- | -22 | -0- | 1796 | 2 | 11 | 9 | N | 10 | | | | | 141 |
| 08 | 1555 | N | 1555 | -0- | -0- | -0- | 1544 | 2 | 11 | 9 | N | 10 | 43 | 0 | | | 108 |
| 09 | 1860 | N | 1550 | -0- | -310 | -0- | 1540 | 2 | 10 | 9 | N | 9 | | | | | 117 |
| 10 | 1798 | N | 1618 | -0- | -180 | -0- | 1606 | 2 | 12 | 9 | N | 11 | | | | | 128 |
| 11 | 1644 | N | 1644 | -0- | -0- | -0- | 1633 | 2 | 11 | 9 | N | 10 | | | | | 138 |
| 12 | 1612 | N | 928 | -0- | -684 | -0- | 924 | 2 | 4 | 9 | N | 4 | | | | | 142 |

TOTAL GAS PROD: 18,735 TOTAL CONDENSATE PROD: 102

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | 22 |
| 02 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | 22 |
| 03 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 22 |
| 04 | 30 | N | 27 | -0- | -3 | -0- | 27 | 2 | | | N | -0- | | | | | 22 |
| 05 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | N | -0- | | | | | 22 |
| 06 | 30 | N | 22 | -0- | -8 | -0- | 22 | 2 | | | N | -0- | | | | | 22 |
| 07 | 31 | N | 8 | -0- | -23 | -0- | 8 | 2 | | | N | -0- | | | | | 22 |
| 08 | 93 | N | 21 | -0- | -72 | -0- | 21 | 2 | | | N | -0- | | | | | 22 |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 22 |
| 10 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | 22 |
| 11 | 30 | N | 29 | -0- | -1 | -0- | 29 | 2 | | | N | -0- | | | | | 22 |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 440 TOTAL CONDENSATE PROD: -0-

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 582 | -0- | -7 | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 02 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 306 | -0- | -314 | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 04 | 592 | N | 592 | -0- | -0- | -0- | 592 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 384 | -0- | -236 | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 06 | 609 | N | 609 | -0- | -0- | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 07 | 642 | N | 642 | -0- | -0- | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 08 | 648 | N | 648 | -0- | -0- | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 351 | -0- | -249 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 10 | 674 | N | 674 | -0- | -0- | -0- | 674 | 2 | | | N | -0- | | | | | -0- |
| 11 | 635 | N | 635 | -0- | -0- | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| *12 | 669 | N | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,650 TOTAL CONDENSATE PROD: -0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 426 | -0- | -8 | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 02 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 03 | 447 | N | 447 | -0- | -0- | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 04 | 778 | N | 778 | -0- | -0- | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 05 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 06 | 628 | N | 628 | -0- | -0- | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 462 | -0- | -220 | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 506 | -0- | -21 | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 345 | -0- | -285 | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 419 | -0- | -46 | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 396 | -0- | -84 | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| *12 | 447 | N | 447 | -0- | -0- | -0- | 447 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,779 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1333 | -0- | -0- | -0- | 1333 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1205 | N | 1205 | -0- | -0- | -0- | 1205 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1041 | -0- | -292 | -0- | 1041 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1381 | N | 1381 | -0- | -0- | -0- | 1381 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1157 | -0- | -176 | -0- | 1157 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1387 | N | 1387 | -0- | -0- | -0- | 1387 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1364 | N | 1364 | -0- | -0- | -0- | 1364 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1317 | N | 1317 | -0- | -0- | -0- | 1317 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1320 | N | 1266 | -0- | -54 | -0- | 1266 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1305 | -0- | -59 | -0- | 1305 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1252 | -0- | -8 | -0- | 1252 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | 1285 | -0- | -17 | -0- | 1285 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,293 TOTAL CONDENSATE PROD: -0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 490 | -0- | -440 | -0- | 490 | 2 | | | N | -0- | | | | | 162 |
| 02 | 700 | N | 455 | -0- | -245 | -0- | 455 | 2 | | | N | -0- | | | | | 162 |
| 03 | 608 | N | 608 | -0- | -0- | -0- | 608 | 2 | | | N | -0- | | | | | 162 |
| 04 | 957 | N | 957 | -0- | -0- | -0- | 957 | 2 | | | N | -0- | | | | | 162 |
| 05 | 674 | N | 674 | -0- | -0- | -0- | 673 | 2 | 1 | 9 | N | 1 | | | | | 163 |
| 06 | 928 | N | 928 | -0- | -0- | -0- | 928 | 2 | | | N | -0- | | | | | 163 |
| 07 | 992 | N | 730 | -0- | -262 | -0- | 730 | 2 | | | N | -0- | | | | | 163 |
| 08 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 2 | | | N | -0- | 141 | 0 | | | 22 |
| 09 | 1331 | N | 1331 | -0- | -0- | -0- | 1331 | 2 | | | N | -0- | | | | | 22 |
| 10 | 1414 | N | 1414 | -0- | -0- | -0- | 1414 | 2 | | | N | -0- | | | | | 22 |
| *11 | 1370 | N | 1370 | -0- | -0- | -0- | 1370 | 2 | | | N | -0- | | | | | 22 |
| *12 | 1269 | N | 1269 | -0- | -0- | -0- | 1266 | 2 | 3 | 9 | N | 3 | | | | | 25 |

TOTAL GAS PROD: 11,266 TOTAL CONDENSATE PROD: 4

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 151 | -0- | -66 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 124 | -0- | -44 | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 151 | -0- | -4 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 148 | -0- | -2 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 05 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 06 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 07 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 190 | -0- | -27 | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 169 | -0- | -101 | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 173 | -0- | -75 | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 11 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| *12 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,677 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 989 | -0- | -282 | -0- | 989 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 869 | -0- | -139 | -0- | 869 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 961 | -0- | -62 | -0- | 961 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1391 | N | 1391 | -0- | -0- | -0- | 1391 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1358 | N | 1358 | -0- | -0- | -0- | 1358 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1265 | N | 1265 | -0- | -0- | -0- | 1265 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1203 | -0- | -99 | -0- | 1203 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1302 | N | 1083 | -0- | -219 | -0- | 1083 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1248 | -0- | -12 | -0- | 1248 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | 989 | -0- | -61 | -0- | 989 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | 1292 | -0- | -10 | -0- | 1292 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,893 TOTAL CONDENSATE PROD: -0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 941 | -0- | -330 | -0- | 937 | 3 | 4 | 9 | Y | 4 | | | | | 10 |
| 02 | 1008 | N | 723 | -0- | -285 | -0- | 721 | 3 | 2 | 9 | Y | 2 | | | | | 12 |
| 03 | 868 | N | 800 | -0- | -68 | -0- | 796 | 3 | 4 | 9 | Y | 4 | | | | | 16 |
| 04 | 915 | N | 915 | -0- | -0- | -0- | 902 | 3 | 13 | 9 | Y | 12 | | | | | 28 |
| 05 | 1030 | N | 1030 | -0- | -0- | -0- | 1021 | 3 | 9 | 9 | Y | 8 | 33 | 1 | | | 3 |
| 06 | 1020 | N | 1020 | -0- | -0- | -0- | 1014 | 3 | 6 | 9 | Y | 5 | | | | | 8 |
| 07 | 1553 | N | 1553 | -0- | -0- | -0- | 1531 | 3 | 22 | 9 | Y | 20 | | | | | 28 |
| 08 | 1400 | N | 1400 | -0- | -0- | -0- | 1389 | 3 | 11 | 9 | Y | 10 | | | | | 38 |
| 09 | 1128 | N | 1128 | -0- | -0- | -0- | 1125 | 3 | 3 | 9 | Y | 3 | | | | | 41 |
| 10 | 1466 | N | 1466 | -0- | -0- | -0- | 1466 | 3 | | | Y | -0- | | | | | 41 |
| 11 | 1185 | N | 1185 | -0- | -0- | -0- | 1173 | 3 | 12 | 9 | Y | 11 | | | | | 52 |
| *12 | 960 | N | 960 | -0- | -0- | -0- | 949 | 3 | 11 | 9 | Y | 10 | 50 | 1 | 1 | 8 | 11 |

TOTAL GAS PROD: 13,121 TOTAL CONDENSATE PROD: 89

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 336 | N | 322 | -0- | -14 | -0- | 322 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 428 | N | 428 | -0- | -0- | -0- | 428 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 438 | N | 438 | -0- | -0- | -0- | 438 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 416 | N | 416 | -0- | -0- | -0- | 416 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 341 | N | 300 | -0- | -41 | -0- | 300 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 509 | N | 509 | -0- | -0- | -0- | 509 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,781 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 684 | -0- | -153 | -0- | 684 | 3 | | | N | -0- | | | | | 173 |
| 02 | 616 | N | 549 | -0- | -67 | -0- | 549 | 3 | | | N | -0- | | | | | 173 |
| 03 | 868 | N | 543 | -0- | -325 | -0- | 543 | 3 | | | N | -0- | | | | | 173 |
| 04 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | | N | -0- | | | | | 173 |
| 05 | 620 | N | 573 | -0- | -47 | -0- | 573 | 3 | | | N | -0- | | | | | 173 |
| 06 | 621 | N | 621 | -0- | -0- | -0- | 618 | 3 | 3 | 9 | N | 3 | | | | | 176 |
| 07 | 713 | N | 686 | -0- | -27 | -0- | 685 | 3 | 1 | 9 | N | 1 | | | | | 177 |
| 08 | 570 | N | 570 | -0- | -0- | -0- | 570 | 3 | | | N | -0- | | | | | 177 |
| 09 | 630 | N | 389 | -0- | -241 | -0- | 389 | 3 | | | N | -0- | | | | | 177 |
| 10 | 682 | N | 508 | -0- | -174 | -0- | 508 | 3 | | | N | -0- | | | | | 177 |
| 11 | 540 | N | 487 | -0- | -53 | -0- | 487 | 3 | | | N | -0- | | | | | 177 |
| *12 | 611 | N | 611 | -0- | -0- | -0- | 611 | 3 | | | N | -0- | | | | | 177 |

TOTAL GAS PROD: 6,916 TOTAL CONDENSATE PROD: 4

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 491 | N | 491 | -0- | -0- | -0- | 489 | 3 | 2 | 9 | Y | 2 | | | | | 5 |
| 02 | 421 | N | 421 | -0- | -0- | -0- | 420 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 03 | 672 | N | 672 | -0- | -0- | -0- | 668 | 3 | 4 | 9 | Y | 4 | 1 | 8 | | | 9 |
| 04 | 899 | N | 899 | -0- | -0- | -0- | 886 | 3 | 13 | 9 | Y | 12 | | | | | 21 |
| 05 | 696 | N | 696 | -0- | -0- | -0- | 690 | 3 | 6 | 9 | Y | 5 | 21 | 1 | 3 | 8 | 2 |
| 06 | 390 | N | 381 | -0- | -9 | -0- | 379 | 3 | 2 | 9 | Y | 2 | | | | | 4 |
| 07 | 868 | N | 306 | -0- | -562 | -0- | 302 | 3 | 4 | 9 | Y | 4 | | | | | 8 |
| 08 | 682 | N | 265 | -0- | -417 | -0- | 263 | 3 | 2 | 9 | Y | 2 | | | | | 10 |
| 09 | 390 | N | 288 | -0- | -102 | -0- | 287 | 3 | 1 | 9 | Y | 1 | | | | | 11 |
| 10 | 327 | N | 327 | -0- | -0- | -0- | 327 | 3 | | | Y | -0- | | | | | 11 |
| 11 | 771 | N | 771 | -0- | -0- | -0- | 762 | 3 | 9 | 9 | Y | 8 | 1 | 8 | | | 18 |
| *12 | 740 | N | 740 | -0- | -0- | -0- | 732 | 3 | 8 | 9 | Y | 7 | 20 | 1 | | | 5 |

TOTAL GAS PROD: 6,257 TOTAL CONDENSATE PROD: 48

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1563 | -0- | -49 | -0- | 1551 | 3 | 12 | 9 | N | 11 | | | | | 187 |
| 02 | 1631 | N | 1631 | -0- | -0- | -0- | 1629 | 3 | 2 | 9 | N | 2 | 174 | 1 | | | 15 |
| 03 | 1519 | N | 1478 | -0- | -41 | -0- | 1477 | 3 | 1 | 9 | N | 1 | | | | | 16 |
| 04 | 1500 | N | 1311 | -0- | -189 | -0- | 1307 | 3 | 4 | 9 | N | 4 | | | | | 20 |
| 05 | 1798 | N | 1370 | -0- | -428 | -0- | 1366 | 3 | 4 | 9 | N | 4 | | | | | 24 |
| 06 | 1440 | N | 1426 | -0- | -14 | -0- | 1426 | 3 | | | N | -0- | | | | | 24 |
| 07 | 1404 | N | 1404 | -0- | -0- | -0- | 1398 | 3 | 6 | 9 | N | 5 | | | | | 29 |
| 08 | 1364 | N | 1238 | -0- | -126 | -0- | 1234 | 3 | 4 | 9 | N | 4 | | | | | 33 |
| 09 | 1440 | N | 1322 | -0- | -118 | -0- | 1315 | 3 | 7 | 9 | N | 6 | | | | | 39 |
| 10 | 1395 | N | 1293 | -0- | -102 | -0- | 1287 | 3 | 6 | 9 | N | 5 | | | | | 44 |
| 11 | 1243 | N | 1243 | -0- | -0- | -0- | 1239 | 3 | 4 | 9 | N | 4 | | | | | 48 |
| 12 | 1364 | N | 1318 | -0- | -46 | -0- | 1312 | 3 | 6 | 9 | N | 5 | | | | | 53 |

TOTAL GAS PROD: 16,597 TOTAL CONDENSATE PROD: 51

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2413 | -0- | -284 | -0- | 2402 | 3 | 11 | 9 | Y | 10 | | | | | 15 |
| 02 | 2380 | N | 2323 | -0- | -57 | -0- | 2315 | 3 | 8 | 9 | Y | 7 | | | | | 22 |
| 03 | 2573 | N | 2272 | -0- | -301 | -0- | 2261 | 3 | 11 | 9 | Y | 10 | | | | | 32 |
| 04 | 2423 | N | 2423 | -0- | -0- | -0- | 2388 | 3 | 35 | 9 | Y | 32 | | | | | 64 |
| 05 | 2573 | N | 2298 | -0- | -275 | -0- | 2279 | 3 | 19 | 9 | Y | 17 | 74 | 1 | | | 7 |
| 06 | 2333 | N | 2333 | -0- | -0- | -0- | 2319 | 3 | 14 | 9 | Y | 13 | | | | | 20 |
| 07 | 2387 | N | 2194 | -0- | -193 | -0- | 2164 | 3 | 30 | 9 | Y | 27 | | | | | 47 |
| 08 | 2294 | N | 2178 | -0- | -116 | -0- | 2160 | 3 | 18 | 9 | Y | 16 | | | | | 63 |
| 09 | 2475 | N | 2475 | -0- | -0- | -0- | 2468 | 3 | 7 | 9 | Y | 6 | | | | | 69 |
| 10 | 2440 | N | 2440 | -0- | -0- | -0- | 2440 | 3 | | | Y | -0- | | | | | 69 |
| 11 | 2179 | N | 2179 | -0- | -0- | -0- | 2156 | 3 | 23 | 9 | Y | 21 | | | | | 90 |
| 12 | 2387 | N | 2284 | -0- | -103 | -0- | 2260 | 3 | 24 | 9 | Y | 22 | 90 | 1 | | | 22 |

TOTAL GAS PROD: 27,812 TOTAL CONDENSATE PROD: 181

PIONEER NATURAL RES. USA, INC. 665748
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1060 | -0- | 1060 | 1060 | 1060 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 915 | -0- | 915 | 1975 | 915 | 3 | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 763 | -0- | 763 | 2738 | 763 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 1072 | -0- | -1928 | 810 | 1072 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1629 | N | 819 | -0- | -810 | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1125 | N | 1125 | -0- | -0- | -0- | 1125 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1167 | N | 1167 | -0- | -0- | -0- | 1167 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1324 | N | 1324 | -0- | -0- | -0- | 1324 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1072 | N | 1072 | -0- | -0- | -0- | 1072 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1180 | N | 1180 | -0- | -0- | -0- | 1180 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,682 TOTAL CONDENSATE PROD: -0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1069 | -0- | -140 | -0- | 1069 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 829 | -0- | -179 | -0- | 829 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 862 | -0- | -37 | -0- | 862 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 978 | -0- | -42 | -0- | 978 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 819 | -0- | -111 | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1015 | N | 1015 | -0- | -0- | -0- | 1015 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1049 | N | 1049 | -0- | -0- | -0- | 1049 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1030 | N | 1030 | -0- | -0- | -0- | 1030 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1020 | N | 939 | -0- | -81 | -0- | 939 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1019 | N | 1019 | -0- | -0- | -0- | 1019 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1008 | N | 1008 | -0- | -0- | -0- | 1008 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,692 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 170 | -0- | -171 | -0- | 170 | 3 | | N | -0- | | | -0- |
| 02 | 196 | N | 116 | -0- | -80 | -0- | 116 | 3 | | N | -0- | | | -0- |
| 03 | 155 | N | 106 | -0- | -49 | -0- | 106 | 3 | | N | -0- | | | -0- |
| 04 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | N | -0- | | | -0- |
| 05 | 124 | N | 123 | -0- | -1 | -0- | 123 | 3 | | N | -0- | | | -0- |
| 06 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | N | -0- | | | -0- |
| 07 | 155 | N | 145 | -0- | -10 | -0- | 145 | 3 | | N | -0- | | | -0- |
| 08 | 124 | N | 116 | -0- | -8 | -0- | 116 | 3 | | N | -0- | | | -0- |
| 09 | 180 | N | 93 | -0- | -87 | -0- | 93 | 3 | | N | -0- | | | -0- |
| 10 | 155 | N | 93 | -0- | -62 | -0- | 93 | 3 | | N | -0- | | | -0- |
| 11 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | | N | -0- | | | -0- |
| *12 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,135 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 58 | -0- | -4 | -0- | 58 | 3 | | N | -0- | | | -0- |
| 02 | 56 | N | 51 | -0- | -5 | -0- | 51 | 3 | | N | -0- | | | -0- |
| 03 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | N | -0- | | | -0- |
| 04 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | N | -0- | | | -0- |
| 05 | 62 | N | 56 | -0- | -6 | -0- | 56 | 3 | | N | -0- | | | -0- |
| 06 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | N | -0- | | | -0- |
| 07 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | N | -0- | | | -0- |
| 08 | 62 | N | 20 | -0- | -42 | -0- | 20 | 3 | | N | -0- | | | -0- |
| 09 | 60 | N | 12 | -0- | -48 | -0- | 12 | 3 | | N | -0- | | | -0- |
| 10 | 62 | N | 38 | -0- | -24 | -0- | 38 | 3 | | N | -0- | | | -0- |
| 11 | 30 | N | 19 | -0- | -11 | -0- | 19 | 3 | | N | -0- | | | -0- |
| *12 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 539 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | N | -0- | | | -0- |
| 02 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | N | -0- | | | -0- |
| 03 | 496 | N | 437 | -0- | -59 | -0- | 437 | 3 | | N | -0- | | | -0- |
| 04 | 480 | N | 480 | -0- | -0- | -0- | 480 | 3 | | N | -0- | | | -0- |
| 05 | 496 | N | 408 | -0- | -88 | -0- | 408 | 3 | | N | -0- | | | -0- |
| 06 | 487 | N | 487 | -0- | -0- | -0- | 487 | 3 | | N | -0- | | | -0- |
| 07 | 496 | N | 468 | -0- | -28 | -0- | 468 | 3 | | N | -0- | | | -0- |
| 08 | 455 | N | 455 | -0- | -0- | -0- | 455 | 3 | | N | -0- | | | -0- |
| 09 | 480 | N | 452 | -0- | -28 | -0- | 452 | 3 | | N | -0- | | | -0- |
| 10 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | N | -0- | | | -0- |
| 11 | 450 | N | 433 | -0- | -17 | -0- | 433 | 3 | | N | -0- | | | -0- |
| *12 | 466 | N | 466 | -0- | -0- | -0- | 466 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,464 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 143 | -0- | -12 | -0- | 143 | 3 | | N | -0- | | | -0- |
| 02 | 140 | N | 129 | -0- | -11 | -0- | 129 | 3 | | N | -0- | | | -0- |
| 03 | 155 | N | 95 | -0- | -60 | -0- | 95 | 3 | | N | -0- | | | -0- |
| 04 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | N | -0- | | | -0- |
| 05 | 155 | N | 119 | -0- | -36 | -0- | 119 | 3 | | N | -0- | | | -0- |
| 06 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | N | -0- | | | -0- |
| 07 | 155 | N | 126 | -0- | -29 | -0- | 126 | 3 | | N | -0- | | | -0- |
| 08 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | N | -0- | | | -0- |
| 09 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | N | -0- | | | -0- |
| 10 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | N | -0- | | | -0- |
| 11 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | N | -0- | | | -0- |
| 12 | 155 | N | 112 | -0- | -43 | -0- | 112 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,569 TOTAL CONDENSATE PROD: -0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | N | -0- | | | -0- |
| 02 | 308 | N | 284 | -0- | -24 | -0- | 284 | 3 | | N | -0- | | | -0- |
| 03 | 372 | N | 296 | -0- | -76 | -0- | 296 | 3 | | N | -0- | | | -0- |
| 04 | 360 | N | 315 | -0- | -45 | -0- | 315 | 3 | | N | -0- | | | -0- |
| 05 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | N | -0- | | | -0- |
| 06 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | N | -0- | | | -0- |
| 07 | 341 | N | 299 | -0- | -42 | -0- | 299 | 3 | | N | -0- | | | -0- |
| 08 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | N | -0- | | | -0- |
| 09 | 390 | N | 334 | -0- | -56 | -0- | 334 | 3 | | N | -0- | | | -0- |
| 10 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | N | -0- | | | -0- |
| 11 | 330 | N | 282 | -0- | -48 | -0- | 282 | 3 | | N | -0- | | | -0- |
| 12 | 341 | N | 184 | -0- | -157 | -0- | 184 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,784 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 346 | -0- | -26 | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 02 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 276 | -0- | -65 | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 321 | -0- | -9 | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 277 | -0- | -64 | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 06 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 07 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 08 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 318 | -0- | -12 | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 324 | -0- | -48 | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 283 | -0- | -17 | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 303 | -0- | -38 | -0- | 303 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,762 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 147 | -0- | -105 | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 159 | -0- | -58 | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 147 | -0- | -3 | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 05 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 06 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 07 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 08 | 199 | N | 199 | -0- | -0- | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 176 | -0- | -94 | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 147 | -0- | -70 | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 135 | -0- | -45 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 159 | -0- | -27 | -0- | 159 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,087 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 02 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 236 | -0- | -74 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 258 | -0- | -42 | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 304 | -0- | -6 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 06 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 07 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 08 | 359 | N | 359 | -0- | -0- | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 295 | -0- | -65 | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 301 | -0- | -40 | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 251 | -0- | -109 | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 283 | -0- | -27 | -0- | 283 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,599 TOTAL CONDENSATE PROD: -0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 368 | -0- | -4 | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 326 | -0- | -10 | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 306 | -0- | -35 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 04 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 307 | -0- | -65 | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 06 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 260 | -0- | -112 | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 08 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 09 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 10 | 397 | N | 397 | -0- | -0- | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 335 | -0- | -25 | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 308 | -0- | -64 | -0- | 308 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,050 TOTAL CONDENSATE PROD: -0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 257 | -0- | -22 | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 238 | -0- | -14 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 98 | -0- | -181 | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 04 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 220 | -0- | -59 | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 06 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 259 | -0- | -113 | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 08 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 253 | -0- | -47 | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 238 | -0- | -10 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 234 | -0- | -6 | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,941 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 265 | -0- | -14 | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 02 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 224 | -0- | -55 | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 264 | -0- | -6 | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 219 | -0- | -60 | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 06 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 259 | -0- | -20 | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 251 | -0- | -19 | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 10 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 230 | -0- | -10 | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| *12 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,984 TOTAL CONDENSATE PROD: -0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 386 | -0- | -17 | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 357 | -0- | -7 | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 03 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 04 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 385 | -0- | -18 | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 363 | -0- | -27 | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 351 | -0- | -21 | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 353 | -0- | -19 | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 350 | -0- | -10 | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 10 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 308 | -0- | -22 | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 340 | -0- | -32 | -0- | 340 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,328 TOTAL CONDENSATE PROD: -0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 367 | -0- | -25 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 324 | -0- | -79 | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 04 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 332 | -0- | -71 | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 06 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 401 | -0- | -33 | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 08 | 416 | N | 416 | -0- | -0- | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 398 | -0- | -22 | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 10 | 412 | N | 412 | -0- | -0- | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 11 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| *12 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,709 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 524 | N | 524 | -0- | -0- | -0- | 524 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 382 | -0- | -114 | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 04 | 551 | N | 551 | -0- | -0- | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 392 | -0- | -135 | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 06 | 502 | N | 502 | -0- | -0- | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 539 | -0- | -19 | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 08 | 523 | N | 523 | -0- | -0- | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 508 | -0- | -2 | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 509 | -0- | -18 | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 471 | -0- | -39 | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 515 | -0- | -12 | -0- | 515 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,892 TOTAL CONDENSATE PROD: -0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 400 | -0- | -34 | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 373 | -0- | -19 | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 395 | -0- | -8 | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 04 | 466 | N | 466 | -0- | -0- | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 399 | -0- | -4 | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 06 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 07 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 08 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 380 | -0- | -160 | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 433 | -0- | -94 | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 431 | -0- | -49 | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| *12 | 440 | N | 440 | -0- | -0- | -0- | 440 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,250 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 650 | -0- | -1 | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 535 | -0- | -81 | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 521 | -0- | -130 | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 04 | 728 | N | 728 | -0- | -0- | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 464 | -0- | -125 | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 06 | 687 | N | 687 | -0- | -0- | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 635 | -0- | -109 | -0- | 635 | 3 | | | N | -0- | | | | | -0- |
| 08 | 678 | N | 678 | -0- | -0- | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 537 | -0- | -153 | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 610 | -0- | -10 | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 611 | -0- | -49 | -0- | 611 | 3 | | | N | -0- | | | | | -0- |
| *12 | 771 | N | 771 | -0- | -0- | -0- | 771 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,427 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 443 | -0- | -22 | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 413 | -0- | -7 | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 378 | -0- | -56 | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 04 | 448 | N | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 366 | -0- | -99 | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 06 | 460 | N | 460 | -0- | -0- | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 436 | -0- | -29 | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 08 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 393 | -0- | -57 | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 10 | 449 | N | 449 | -0- | -0- | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 397 | -0- | -23 | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| *12 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,087 TOTAL CONDENSATE PROD: -0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 365 | -0- | -7 | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 296 | -0- | -40 | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 333 | -0- | -8 | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 04 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 338 | -0- | -3 | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 06 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 07 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 08 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 09 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 368 | -0- | -4 | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 288 | -0- | -72 | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 300 | -0- | -72 | -0- | 300 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,138 TOTAL CONDENSATE PROD: -0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 416 | -0- | -18 | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 355 | -0- | -9 | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 352 | -0- | -20 | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 04 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 344 | -0- | -59 | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 06 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 07 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 08 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 386 | -0- | -34 | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 393 | -0- | -41 | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 11 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 394 | -0- | -9 | -0- | 394 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,635 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 848 | N | 848 | -0- | -0- | -0- | 848 | 3 | | N | -0- | | | -0- |
| 02 | 784 | N | 777 | -0- | -7 | -0- | 777 | 3 | | N | -0- | | | -0- |
| 03 | 868 | N | 553 | -0- | -315 | -0- | 553 | 3 | | N | -0- | | | -0- |
| 04 | 1020 | N | 1020 | -0- | -0- | -0- | 1020 | 3 | | N | -0- | | | -0- |
| 05 | 868 | N | 693 | -0- | -175 | -0- | 693 | 3 | | N | -0- | | | -0- |
| 06 | 986 | N | 986 | -0- | -0- | -0- | 986 | 3 | | N | -0- | | | -0- |
| 07 | 1054 | N | 945 | -0- | -109 | -0- | 945 | 3 | | N | -0- | | | -0- |
| 08 | 893 | N | 893 | -0- | -0- | -0- | 893 | 3 | | N | -0- | | | -0- |
| 09 | 990 | N | 855 | -0- | -135 | -0- | 855 | 3 | | N | -0- | | | -0- |
| 10 | 930 | N | 785 | -0- | -145 | -0- | 785 | 3 | | N | -0- | | | -0- |
| 11 | 870 | N | 760 | -0- | -110 | -0- | 760 | 3 | | N | -0- | | | -0- |
| 12 | 899 | N | 683 | -0- | -216 | -0- | 683 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,798 TOTAL CONDENSATE PROD: -0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 378 | N | 378 | -0- | -0- | -0- | 378 | 3 | | N | -0- | | | -0- |
| 02 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | N | -0- | | | -0- |
| 03 | 359 | N | 359 | -0- | -0- | -0- | 359 | 3 | | N | -0- | | | -0- |
| 04 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | N | -0- | | | -0- |
| 05 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | N | -0- | | | -0- |
| 06 | 384 | N | 384 | -0- | -0- | -0- | 384 | 3 | | N | -0- | | | -0- |
| 07 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | N | -0- | | | -0- |
| 08 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | N | -0- | | | -0- |
| 09 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | N | -0- | | | -0- |
| 10 | 341 | N | 291 | -0- | -50 | -0- | 291 | 3 | | N | -0- | | | -0- |
| 11 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | N | -0- | | | -0- |
| *12 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,278 TOTAL CONDENSATE PROD: -0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | N | -0- | | | -0- |
| 02 | 448 | N | 438 | -0- | -10 | -0- | 438 | 3 | | N | -0- | | | -0- |
| 03 | 496 | N | 435 | -0- | -61 | -0- | 435 | 3 | | N | -0- | | | -0- |
| 04 | 510 | N | 479 | -0- | -31 | -0- | 479 | 3 | | N | -0- | | | -0- |
| 05 | 496 | N | 413 | -0- | -83 | -0- | 413 | 3 | | N | -0- | | | -0- |
| 06 | 420 | N | 415 | -0- | -5 | -0- | 415 | 3 | | N | -0- | | | -0- |
| 07 | 496 | N | 484 | -0- | -12 | -0- | 484 | 3 | | N | -0- | | | -0- |
| 08 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | N | -0- | | | -0- |
| 09 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | N | -0- | | | -0- |
| 10 | 496 | N | 450 | -0- | -46 | -0- | 450 | 3 | | N | -0- | | | -0- |
| 11 | 450 | N | 422 | -0- | -28 | -0- | 422 | 3 | | N | -0- | | | -0- |
| *12 | 546 | N | 546 | -0- | -0- | -0- | 546 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,495 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 02 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 178 | -0- | -39 | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 04 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 184 | -0- | -33 | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 06 | 237 | N | 237 | -0- | -0- | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 166 | -0- | -82 | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 08 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 226 | -0- | -14 | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 10 | 237 | N | 237 | -0- | -0- | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 11 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 224 | -0- | -24 | -0- | 224 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,551 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 100 | -0- | -86 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 02 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 03 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 04 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 05 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 06 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 154 | -0- | -1 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 08 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 123 | -0- | -57 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 10 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 11 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| *12 | 326 | N | 326 | -0- | -0- | -0- | 326 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,002 TOTAL CONDENSATE PROD: -0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 576 | N | 576 | -0- | -0- | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 510 | -0- | -22 | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 437 | -0- | -90 | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 04 | 591 | N | 591 | -0- | -0- | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 414 | -0- | -144 | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 06 | 606 | N | 606 | -0- | -0- | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 603 | -0- | -17 | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 08 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 554 | -0- | -46 | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 563 | -0- | -26 | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 11 | 436 | N | 436 | -0- | -0- | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 330 | -0- | -228 | -0- | 330 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,040 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 580 | -0- | -9 | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 520 | -0- | -12 | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 456 | -0- | -133 | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 04 | 592 | N | 592 | -0- | -0- | -0- | 592 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 462 | -0- | -127 | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 06 | 615 | N | 615 | -0- | -0- | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 599 | -0- | -21 | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 08 | 576 | N | 576 | -0- | -0- | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 559 | -0- | -71 | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 519 | -0- | -70 | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 540 | -0- | -30 | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 550 | -0- | -39 | -0- | 550 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,568 TOTAL CONDENSATE PROD: -0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 02 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 172 | -0- | -45 | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 215 | -0- | -25 | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 193 | -0- | -24 | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 06 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 189 | -0- | -28 | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 08 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 192 | -0- | -18 | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 172 | -0- | -14 | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 11 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| *12 | 526 | N | 526 | -0- | -0- | -0- | 526 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,698 TOTAL CONDENSATE PROD: -0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 792 | -0- | -14 | -0- | 792 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 709 | -0- | -19 | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 619 | -0- | -187 | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 04 | 782 | N | 782 | -0- | -0- | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 625 | -0- | -150 | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 06 | 774 | N | 774 | -0- | -0- | -0- | 774 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 761 | -0- | -45 | -0- | 761 | 3 | | | N | -0- | | | | | -0- |
| 08 | 748 | N | 748 | -0- | -0- | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 720 | -0- | -60 | -0- | 720 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 732 | -0- | -43 | -0- | 732 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 718 | -0- | -2 | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| *12 | 745 | N | 745 | -0- | -0- | -0- | 745 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,725 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 201 | -0- | -47 | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 163 | -0- | -5 | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 162 | -0- | -86 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 136 | -0- | -44 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 168 | -0- | -18 | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 140 | -0- | -10 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 143 | -0- | -12 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 08 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 09 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 10 | 645 | N | 645 | -0- | -0- | -0- | 645 | 3 | | | N | -0- | | | | | -0- |
| 11 | 735 | N | 735 | -0- | -0- | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| *12 | 763 | N | 763 | -0- | -0- | -0- | 763 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,970 TOTAL CONDENSATE PROD: -0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 871 | -0- | -53 | -0- | 871 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 714 | -0- | -340 | -0- | 714 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 880 | -0- | -140 | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 751 | -0- | -210 | -0- | 751 | 3 | | | N | -0- | | | | | -0- |
| 06 | 866 | N | 866 | -0- | -0- | -0- | 866 | 3 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 817 | -0- | -82 | -0- | 817 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1346 | N | 1346 | -0- | -0- | -0- | 1346 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1355 | N | 1355 | -0- | -0- | -0- | 1355 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1269 | N | 1269 | -0- | -0- | -0- | 1269 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1266 | -0- | -129 | -0- | 1266 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,187 TOTAL CONDENSATE PROD: -0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 449 | -0- | -388 | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 410 | -0- | -122 | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 03 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 04 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 383 | -0- | -82 | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 06 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 420 | -0- | -76 | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 08 | 410 | N | 410 | -0- | -0- | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 09 | 501 | N | 501 | -0- | -0- | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1256 | N | 1256 | -0- | -0- | -0- | 1256 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1132 | N | 1132 | -0- | -0- | -0- | 1132 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,975 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 915 | N | 915 | -0- | -0- | -0- | 915 | 3 | | | N | -0- | | | | | -0- |
| 02 | 839 | N | 839 | -0- | -0- | -0- | 839 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 698 | -0- | -170 | -0- | 698 | 3 | | | N | -0- | | | | | -0- |
| 04 | 900 | N | 830 | -0- | -70 | -0- | 830 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 739 | -0- | -191 | -0- | 739 | 3 | | | N | -0- | | | | | -0- |
| 06 | 943 | N | 943 | -0- | -0- | -0- | 943 | 3 | | | N | -0- | | | | | -0- |
| 07 | 957 | N | 957 | -0- | -0- | -0- | 957 | 3 | | | N | -0- | | | | | -0- |
| 08 | 816 | N | 816 | -0- | -0- | -0- | 816 | 3 | | | N | -0- | | | | | -0- |
| 09 | 930 | N | 822 | -0- | -108 | -0- | 822 | 3 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 859 | -0- | -102 | -0- | 859 | 3 | | | N | -0- | | | | | -0- |
| 11 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | | N | -0- | | | | | -0- |
| *12 | 864 | N | 864 | -0- | -0- | -0- | 864 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,075 TOTAL CONDENSATE PROD: -0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 02 | 207 | N | 207 | -0- | -0- | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 201 | -0- | -171 | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 144 | -0- | -156 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 123 | -0- | -94 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 140 | -0- | -40 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 153 | -0- | -2 | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 08 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 09 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 10 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 229 | -0- | -71 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| *12 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,732 TOTAL CONDENSATE PROD: -0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 879 | -0- | -237 | -0- | 879 | 3 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 932 | -0- | -20 | -0- | 932 | 3 | | | N | -0- | | | | | -0- |
| 03 | 911 | N | 911 | -0- | -0- | -0- | 911 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 928 | -0- | -95 | -0- | 928 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1180 | N | 1180 | -0- | -0- | -0- | 1180 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1129 | N | 1129 | -0- | -0- | -0- | 1129 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 1020 | -0- | -90 | -0- | 1020 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1475 | N | 1475 | -0- | -0- | -0- | 1475 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1168 | N | 1168 | -0- | -0- | -0- | 1168 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1103 | N | 1103 | -0- | -0- | -0- | 1103 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,845 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 182 | -0- | -4 | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 02 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 03 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 04 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 180 | -0- | -150 | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 164 | -0- | -146 | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 211 | -0- | -6 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 166 | -0- | -14 | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 116 | -0- | -39 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 127 | -0- | -83 | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 163 | -0- | -23 | -0- | 163 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,338 TOTAL CONDENSATE PROD: -0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 422 | N | 422 | -0- | -0- | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 58 | -0- | -54 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 126 | -0- | -246 | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 167 | -0- | -253 | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 05 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 06 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 07 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 08 | 612 | N | 612 | -0- | -0- | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 09 | 768 | N | 768 | -0- | -0- | -0- | 768 | 3 | | | N | -0- | | | | | -0- |
| 10 | 787 | N | 787 | -0- | -0- | -0- | 787 | 3 | | | N | -0- | | | | | -0- |
| 11 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 670 | -0- | -136 | -0- | 670 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,338 TOTAL CONDENSATE PROD: -0-

MONTGOMERY 17 WELL #: 5 RRCID -> 129269 COMPL. DATE 01/11/1990 TOTAL DEPTH 6950 PERF. 6223 - 6325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1567 | N | 1567 | -0- | -0- | -0- | 1567 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1343 | N | 1343 | -0- | -0- | -0- | 1343 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1395 | N | 522 | -0- | -873 | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1530 | N | 1242 | -0- | -288 | -0- | 1242 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1028 | -0- | -460 | -0- | 1028 | 3 | | | N | -0- | | | | | -0- |
| 06 | 984 | N | 984 | -0- | -0- | -0- | 984 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1271 | N | 953 | -0- | -318 | -0- | 953 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 1006 | -0- | -17 | -0- | 1006 | 3 | | | N | -0- | | | | | -0- |
| 09 | 995 | N | 995 | -0- | -0- | -0- | 995 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |
| 11 | 989 | N | 989 | -0- | -0- | -0- | 989 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 971 | -0- | -52 | -0- | 971 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,642 TOTAL CONDENSATE PROD: -0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 398 | -0- | -36 | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 349 | -0- | -15 | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 308 | -0- | -95 | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 376 | -0- | -14 | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 321 | -0- | -51 | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 06 | 371 | N | 371 | -0- | -0- | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 383 | -0- | -20 | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 08 | 387 | N | 387 | -0- | -0- | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 359 | -0- | -1 | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 10 | 380 | N | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 328 | -0- | -32 | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| *12 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,366 TOTAL CONDENSATE PROD: -0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 109 | -0- | -31 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 103 | -0- | -21 | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 44 | -0- | -76 | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 384 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 940 | N | 940 | -0- | -0- | -0- | 940 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 830 | -0- | -10 | -0- | 830 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 684 | -0- | -246 | -0- | 684 | 3 | | | N | -0- | | | | | -0- |
| 04 | 900 | N | 866 | -0- | -34 | -0- | 866 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 818 | -0- | -112 | -0- | 818 | 3 | | | N | -0- | | | | | -0- |
| 06 | 893 | N | 893 | -0- | -0- | -0- | 893 | 3 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 890 | -0- | -9 | -0- | 890 | 3 | | | N | -0- | | | | | -0- |
| 08 | 843 | N | 843 | -0- | -0- | -0- | 843 | 3 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 822 | -0- | -78 | -0- | 822 | 3 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 862 | -0- | -37 | -0- | 862 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 808 | -0- | -2 | -0- | 808 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 781 | -0- | -56 | -0- | 781 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,037 TOTAL CONDENSATE PROD: -0-

MONTGOMERY 17 WELL #: 8 RRCID -> 158763 COMPL. DATE 03/18/1996 TOTAL DEPTH 7000 PERF. 6535 - 6770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 227 | -0- | -21 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 02 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 184 | -0- | -64 | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 04 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 05 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 06 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 07 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 213 | -0- | -4 | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 09 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 10 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 214 | -0- | -3 | -0- | 214 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,598 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 855 | -0- | -13 | -0- | 855 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 767 | -0- | -17 | -0- | 767 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 697 | -0- | -140 | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 834 | -0- | -6 | -0- | 834 | 3 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 796 | -0- | -41 | -0- | 796 | 3 | | | N | -0- | | | | | -0- |
| 06 | 849 | N | 849 | -0- | -0- | -0- | 849 | 3 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 853 | -0- | -15 | -0- | 853 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 804 | -0- | -2 | -0- | 804 | 3 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 774 | -0- | -66 | -0- | 774 | 3 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 806 | -0- | -62 | -0- | 806 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 766 | -0- | -14 | -0- | 766 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 765 | -0- | -41 | -0- | 765 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,566 TOTAL CONDENSATE PROD: -0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1241 | N | 1241 | -0- | -0- | -0- | 1241 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1085 | -0- | -63 | -0- | 1085 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 924 | -0- | -316 | -0- | 924 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1123 | -0- | -77 | -0- | 1123 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1209 | N | 913 | -0- | -296 | -0- | 913 | 3 | | | N | -0- | | | | | -0- |
| 06 | 949 | N | 949 | -0- | -0- | -0- | 949 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1050 | -0- | -97 | -0- | 1050 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1103 | N | 1103 | -0- | -0- | -0- | 1103 | 3 | | | N | -0- | | | | | -0- |
| 09 | 972 | N | 972 | -0- | -0- | -0- | 972 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1064 | N | 1064 | -0- | -0- | -0- | 1064 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 1073 | -0- | -7 | -0- | 1073 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,615 TOTAL CONDENSATE PROD: -0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 853 | -0- | -15 | -0- | 853 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 677 | -0- | -51 | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 503 | -0- | -303 | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 04 | 891 | N | 891 | -0- | -0- | -0- | 891 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 738 | -0- | -6 | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| 06 | 827 | N | 827 | -0- | -0- | -0- | 827 | 3 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 806 | -0- | -124 | -0- | 806 | 3 | | | N | -0- | | | | | -0- |
| 08 | 792 | N | 792 | -0- | -0- | -0- | 792 | 3 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 448 | -0- | -392 | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 10 | 812 | N | 812 | -0- | -0- | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 11 | 796 | N | 796 | -0- | -0- | -0- | 796 | 3 | | | N | -0- | | | | | -0- |
| *12 | 753 | N | 753 | -0- | -0- | -0- | 753 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,896 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 509 | N | 509 | -0- | -0- | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 461 | -0- | -15 | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 433 | -0- | -63 | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 04 | 484 | N | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 428 | -0- | -68 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 06 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 08 | 483 | N | 483 | -0- | -0- | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 453 | -0- | -27 | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 469 | -0- | -27 | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 428 | -0- | -52 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| *12 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,628 TOTAL CONDENSATE PROD: -0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 663 | -0- | -19 | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 02 | 590 | N | 590 | -0- | -0- | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 565 | -0- | -55 | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 609 | -0- | -21 | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 572 | -0- | -79 | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 06 | 621 | N | 621 | -0- | -0- | -0- | 621 | 3 | | | N | -0- | | | | | -0- |
| 07 | 642 | N | 642 | -0- | -0- | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 08 | 623 | N | 623 | -0- | -0- | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 597 | -0- | -33 | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 620 | -0- | -31 | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 590 | -0- | -10 | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 590 | -0- | -30 | -0- | 590 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,282 TOTAL CONDENSATE PROD: -0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 572 | N | 572 | -0- | -0- | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 465 | -0- | -11 | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 461 | -0- | -66 | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 511 | -0- | -29 | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 463 | -0- | -64 | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 06 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 07 | 555 | N | 555 | -0- | -0- | -0- | 555 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 438 | -0- | -27 | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 510 | -0- | -0- | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 493 | -0- | -65 | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 11 | 454 | N | 454 | -0- | -0- | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 464 | -0- | -63 | -0- | 464 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,898 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | N | -0- | | | -0- |
| 02 | 280 | N | 192 | -0- | -88 | -0- | 192 | 3 | | N | -0- | | | -0- |
| 03 | 341 | N | 338 | -0- | -3 | -0- | 338 | 3 | | N | -0- | | | -0- |
| 04 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | N | -0- | | | -0- |
| 05 | 217 | N | 174 | -0- | -43 | -0- | 174 | 3 | | N | -0- | | | -0- |
| 06 | 423 | N | 423 | -0- | -0- | -0- | 423 | 3 | | N | -0- | | | -0- |
| 07 | 279 | N | 192 | -0- | -87 | -0- | 192 | 3 | | N | -0- | | | -0- |
| 08 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | N | -0- | | | -0- |
| 09 | 420 | N | 40 | -0- | -380 | -0- | 40 | 3 | | N | -0- | | | -0- |
| 10 | 1107 | N | 1107 | -0- | -0- | -0- | 1107 | 3 | | N | -0- | | | -0- |
| 11 | 809 | N | 809 | -0- | -0- | -0- | 809 | 3 | | N | -0- | | | -0- |
| *12 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,221 TOTAL CONDENSATE PROD: -0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | N | -0- | | | -0- |
| 02 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | N | -0- | | | -0- |
| 03 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | N | -0- | | | -0- |
| 04 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | N | -0- | | | -0- |
| 05 | 310 | N | 276 | -0- | -34 | -0- | 276 | 3 | | N | -0- | | | -0- |
| 06 | 321 | N | 321 | -0- | -0- | -0- | 321 | 3 | | N | -0- | | | -0- |
| 07 | 319 | N | 319 | -0- | -0- | -0- | 319 | 3 | | N | -0- | | | -0- |
| 08 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | N | -0- | | | -0- |
| 09 | 330 | N | 300 | -0- | -30 | -0- | 300 | 3 | | N | -0- | | | -0- |
| 10 | 310 | N | 304 | -0- | -6 | -0- | 304 | 3 | | N | -0- | | | -0- |
| 11 | 300 | N | 291 | -0- | -9 | -0- | 291 | 3 | | N | -0- | | | -0- |
| 12 | 310 | N | 305 | -0- | -5 | -0- | 305 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,574 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 462 | -0- | -3 | -0- | 462 | 3 | | N | -0- | | | -0- |
| 02 | 420 | N | 408 | -0- | -12 | -0- | 408 | 3 | | N | -0- | | | -0- |
| 03 | 465 | N | 438 | -0- | -27 | -0- | 438 | 3 | | N | -0- | | | -0- |
| 04 | 534 | N | 534 | -0- | -0- | -0- | 534 | 3 | | N | -0- | | | -0- |
| 05 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | N | -0- | | | -0- |
| 06 | 546 | N | 546 | -0- | -0- | -0- | 546 | 3 | | N | -0- | | | -0- |
| 07 | 558 | N | 518 | -0- | -40 | -0- | 518 | 3 | | N | -0- | | | -0- |
| 08 | 511 | N | 511 | -0- | -0- | -0- | 511 | 3 | | N | -0- | | | -0- |
| 09 | 540 | N | 484 | -0- | -56 | -0- | 484 | 3 | | N | -0- | | | -0- |
| 10 | 527 | N | 507 | -0- | -20 | -0- | 507 | 3 | | N | -0- | | | -0- |
| 11 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | N | -0- | | | -0- |
| 12 | 496 | N | 491 | -0- | -5 | -0- | 491 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,874 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 196 | -0- | -21 | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 172 | -0- | -24 | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 159 | -0- | -27 | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 173 | -0- | -7 | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 143 | -0- | -43 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 06 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 152 | -0- | -34 | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 08 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 09 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 10 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 11 | 585 | N | 585 | -0- | -0- | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| *12 | 682 | N | 682 | -0- | -0- | -0- | 682 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,251 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1039 | -0- | -15 | -0- | 1039 | 3 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 923 | -0- | -29 | -0- | 923 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 865 | -0- | -189 | -0- | 865 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 1000 | -0- | -20 | -0- | 1000 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 781 | -0- | -242 | -0- | 781 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 1011 | -0- | -12 | -0- | 1011 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1020 | N | 990 | -0- | -30 | -0- | 990 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1232 | N | 1232 | -0- | -0- | -0- | 1232 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1248 | N | 1248 | -0- | -0- | -0- | 1248 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,227 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 650 | N | 650 | -0- | -0- | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 02 | 643 | N | 643 | -0- | -0- | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 03 | 586 | N | 586 | -0- | -0- | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 04 | 659 | N | 659 | -0- | -0- | -0- | 659 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 511 | -0- | -202 | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 06 | 666 | N | 666 | -0- | -0- | -0- | 666 | 3 | | | N | -0- | | | | | -0- |
| 07 | 685 | N | 685 | -0- | -0- | -0- | 685 | 3 | | | N | -0- | | | | | -0- |
| 08 | 694 | N | 694 | -0- | -0- | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 544 | -0- | -116 | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 538 | -0- | -144 | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 484 | -0- | -176 | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 479 | -0- | -79 | -0- | 479 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,139 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 230 | -0- | -18 | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 196 | -0- | -28 | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 205 | -0- | -43 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 04 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 207 | -0- | -10 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 06 | 237 | N | 237 | -0- | -0- | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 07 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 08 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 239 | -0- | -1 | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 10 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 11 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 235 | -0- | -13 | -0- | 235 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,725 TOTAL CONDENSATE PROD: -0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 440 | N | 440 | -0- | -0- | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 375 | -0- | -73 | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 366 | -0- | -99 | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 407 | -0- | -13 | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 355 | -0- | -48 | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 06 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 425 | -0- | -9 | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 08 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 407 | -0- | -13 | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 415 | -0- | -19 | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 11 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 415 | -0- | -19 | -0- | 415 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,837 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 550 | -0- | -39 | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| 02 | 544 | N | 544 | -0- | -0- | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 03 | 574 | N | 574 | -0- | -0- | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 04 | 598 | N | 598 | -0- | -0- | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 538 | -0- | -51 | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 06 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| 07 | 626 | N | 626 | -0- | -0- | -0- | 626 | 3 | | | N | -0- | | | | | -0- |
| 08 | 601 | N | 601 | -0- | -0- | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 562 | -0- | -38 | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 564 | -0- | -56 | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 554 | -0- | -16 | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 553 | -0- | -36 | -0- | 553 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,868 TOTAL CONDENSATE PROD: -0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1080 | N | 1080 | -0- | -0- | -0- | 1080 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 984 | -0- | -164 | -0- | 984 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 984 | -0- | -225 | -0- | 984 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 929 | -0- | -156 | -0- | 929 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1047 | N | 1047 | -0- | -0- | -0- | 1047 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1363 | N | 1363 | -0- | -0- | -0- | 1363 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1342 | N | 1342 | -0- | -0- | -0- | 1342 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 1021 | -0- | -29 | -0- | 1021 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | 987 | -0- | -377 | -0- | 987 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1048 | -0- | -242 | -0- | 1048 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,065 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 907 | N | 907 | -0- | -0- | -0- | 907 | 3 | | | N | -0- | | | | | -0- |
| 02 | 807 | N | 807 | -0- | -0- | -0- | 807 | 3 | | | N | -0- | | | | | -0- |
| 03 | 785 | N | 785 | -0- | -0- | -0- | 785 | 3 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 830 | -0- | -40 | -0- | 830 | 3 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 672 | -0- | -227 | -0- | 672 | 3 | | | N | -0- | | | | | -0- |
| 06 | 862 | N | 862 | -0- | -0- | -0- | 862 | 3 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 834 | -0- | -34 | -0- | 834 | 3 | | | N | -0- | | | | | -0- |
| 08 | 784 | N | 784 | -0- | -0- | -0- | 784 | 3 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 589 | -0- | -281 | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 786 | -0- | -51 | -0- | 786 | 3 | | | N | -0- | | | | | -0- |
| 11 | 763 | N | 763 | -0- | -0- | -0- | 763 | 3 | | | N | -0- | | | | | -0- |
| *12 | 800 | N | 800 | -0- | -0- | -0- | 800 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,419 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 542 | -0- | -140 | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 589 | -0- | -27 | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 489 | -0- | -162 | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 446 | -0- | -64 | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 195 | -0- | -456 | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 326 | -0- | -154 | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 193 | -0- | -272 | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 110 | -0- | -76 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 249 | -0- | -81 | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 10 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 11 | 691 | N | 691 | -0- | -0- | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| *12 | 839 | N | 839 | -0- | -0- | -0- | 839 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,916 TOTAL CONDENSATE PROD: -0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1157 | -0- | -52 | -0- | 1157 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1107 | N | 1107 | -0- | -0- | -0- | 1107 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1039 | -0- | -139 | -0- | 1039 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1110 | N | 890 | -0- | -220 | -0- | 890 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 758 | -0- | -482 | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1020 | N | 971 | -0- | -49 | -0- | 971 | 3 | | | N | -0- | | | | | -0- |
| 07 | 972 | N | 972 | -0- | -0- | -0- | 972 | 3 | | | N | -0- | | | | | -0- |
| 08 | 943 | N | 943 | -0- | -0- | -0- | 943 | 3 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 734 | -0- | -226 | -0- | 734 | 3 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 667 | -0- | -294 | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 709 | -0- | -191 | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1326 | N | 1326 | -0- | -0- | -0- | 1326 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,273 TOTAL CONDENSATE PROD: -0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 02 | 508 | N | 508 | -0- | -0- | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 353 | -0- | -50 | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 335 | -0- | -145 | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 556 | -0- | -2 | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 06 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 326 | -0- | -15 | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 339 | -0- | -219 | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 09 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 10 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 11 | 552 | N | 552 | -0- | -0- | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| *12 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,031 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 02 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 174 | -0- | -43 | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 04 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 170 | -0- | -16 | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 06 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 207 | -0- | -10 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 08 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 145 | -0- | -65 | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 174 | -0- | -43 | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 175 | -0- | -5 | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| *12 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,206 TOTAL CONDENSATE PROD: -0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 126 | -0- | -60 | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 111 | -0- | -57 | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 03 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 04 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 05 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 06 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 182 | -0- | -4 | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 08 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 144 | -0- | -6 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 123 | -0- | -63 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 11 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| *12 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,885 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 124 | -0- | -93 | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 103 | -0- | -93 | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 102 | -0- | -53 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 77 | -0- | -43 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 90 | -0- | -34 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 06 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 07 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 08 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 96 | -0- | -24 | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 55 | -0- | -69 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 54 | -0- | -66 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| *12 | 107 | N | 107 | -0- | -0- | -0- | 107 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,181 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 172 | -0- | -14 | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 147 | -0- | -21 | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 03 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 159 | -0- | -21 | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 05 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 153 | -0- | -27 | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 138 | -0- | -17 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 128 | -0- | -58 | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 125 | -0- | -25 | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 114 | -0- | -10 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 86 | -0- | -34 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| *12 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,732 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 448 | -0- | -17 | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 399 | -0- | -21 | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 03 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 04 | 427 | N | 427 | -0- | -0- | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 398 | -0- | -36 | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 432 | -0- | -18 | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 07 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 08 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 09 | 430 | N | 430 | -0- | -0- | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 10 | 460 | N | 460 | -0- | -0- | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 11 | 434 | N | 434 | -0- | -0- | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| *12 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,272 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 235 | -0- | -168 | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 184 | -0- | -124 | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 178 | -0- | -101 | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 231 | -0- | -9 | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 05 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 06 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 07 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 08 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 360 | -0- | -30 | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 10 | 388 | N | 388 | -0- | -0- | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 11 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 253 | -0- | -119 | -0- | 253 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,446 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1136 | N | 1136 | -0- | -0- | -0- | 1136 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1007 | -0- | -169 | -0- | 1007 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 940 | -0- | -269 | -0- | 940 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1110 | N | 1036 | -0- | -74 | -0- | 1036 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1116 | N | 808 | -0- | -308 | -0- | 808 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1096 | N | 1096 | -0- | -0- | -0- | 1096 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1039 | -0- | -46 | -0- | 1039 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1051 | N | 1051 | -0- | -0- | -0- | 1051 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 1010 | -0- | -100 | -0- | 1010 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1112 | N | 1112 | -0- | -0- | -0- | 1112 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 992 | -0- | -28 | -0- | 992 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 928 | -0- | -126 | -0- | 928 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,155 TOTAL CONDENSATE PROD: -0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 199 | -0- | -328 | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 02 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 68 | -0- | -180 | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 159 | -0- | -21 | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 80 | -0- | -137 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 06 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 139 | -0- | -16 | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 08 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 108 | -0- | -12 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 100 | -0- | -24 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 11 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| *12 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,601 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 306 | -0- | -2 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 317 | -0- | -24 | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 306 | -0- | -24 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 325 | -0- | -16 | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 06 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 07 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 329 | -0- | -1 | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 10 | 344 | N | 344 | -0- | -0- | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 322 | -0- | -8 | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 318 | -0- | -23 | -0- | 318 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,925 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 02 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 138 | -0- | -17 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 04 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 138 | -0- | -48 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 06 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 07 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 08 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 09 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 10 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 11 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| *12 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,814 TOTAL CONDENSATE PROD: -0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 379 | -0- | -86 | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 368 | -0- | -52 | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 03 | 428 | N | 428 | -0- | -0- | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 04 | 472 | N | 472 | -0- | -0- | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 05 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 06 | 474 | N | 474 | -0- | -0- | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 07 | 510 | N | 510 | -0- | -0- | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 08 | 500 | N | 500 | -0- | -0- | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 471 | -0- | -9 | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 10 | 509 | N | 509 | -0- | -0- | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 11 | 869 | N | 869 | -0- | -0- | -0- | 869 | 3 | | | N | -0- | | | | | -0- |
| *12 | 816 | N | 816 | -0- | -0- | -0- | 816 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,235 TOTAL CONDENSATE PROD: -0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 02 | 314 | N | 314 | -0- | -0- | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 259 | -0- | -51 | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 04 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 276 | -0- | -65 | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 06 | 378 | N | 378 | -0- | -0- | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 07 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 08 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 355 | -0- | -35 | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 366 | -0- | -6 | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 352 | -0- | -8 | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 366 | -0- | -6 | -0- | 366 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,098 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 676 | -0- | -6 | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 578 | -0- | -66 | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 568 | -0- | -145 | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 04 | 696 | N | 696 | -0- | -0- | -0- | 696 | 3 | | | N | -0- | | | | | -0- |
| 05 | 663 | N | 663 | -0- | -0- | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 06 | 692 | N | 692 | -0- | -0- | -0- | 692 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 671 | -0- | -42 | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 08 | 659 | N | 659 | -0- | -0- | -0- | 659 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 636 | -0- | -54 | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| 10 | 702 | N | 702 | -0- | -0- | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 11 | 717 | N | 717 | -0- | -0- | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| *12 | 715 | N | 715 | -0- | -0- | -0- | 715 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,973 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 305 | -0- | -67 | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 282 | -0- | -54 | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 308 | -0- | -33 | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 04 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 303 | -0- | -7 | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 06 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 341 | -0- | -31 | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 08 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 09 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 10 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 11 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 350 | -0- | -22 | -0- | 350 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,016 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 775 | -0- | -31 | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 695 | -0- | -33 | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 673 | -0- | -133 | -0- | 673 | 3 | | | N | -0- | | | | | -0- |
| 04 | 763 | N | 763 | -0- | -0- | -0- | 763 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 615 | -0- | -160 | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 780 | -0- | -0- | -0- | 780 | 3 | | | N | -0- | | | | | -0- |
| 07 | 780 | N | 780 | -0- | -0- | -0- | 780 | 3 | | | N | -0- | | | | | -0- |
| 08 | 812 | N | 812 | -0- | -0- | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 09 | 845 | N | 845 | -0- | -0- | -0- | 845 | 3 | | | N | -0- | | | | | -0- |
| 10 | 803 | N | 803 | -0- | -0- | -0- | 803 | 3 | | | N | -0- | | | | | -0- |
| 11 | 825 | N | 825 | -0- | -0- | -0- | 825 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 866 | -0- | -2 | -0- | 866 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,232 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 233 | -0- | -19 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 03 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 04 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 05 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 06 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 07 | 363 | N | 363 | -0- | -0- | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 08 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 09 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 367 | -0- | -5 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 312 | -0- | -18 | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 295 | -0- | -77 | -0- | 295 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,628 TOTAL CONDENSATE PROD: -0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 139 | -0- | -16 | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 114 | -0- | -26 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 124 | -0- | -31 | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 04 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 05 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 06 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 109 | -0- | -46 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 08 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 09 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 10 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 11 | 299 | N | 299 | -0- | -0- | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| *12 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,022 TOTAL CONDENSATE PROD: -0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 84 | -0- | -9 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 73 | -0- | -11 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 03 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 85 | -0- | -5 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 87 | -0- | -33 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 80 | -0- | -13 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 71 | -0- | -22 | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 71 | -0- | -19 | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 75 | -0- | -18 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 11 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| *12 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,022 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 105 | -0- | -7 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 1 | -0- | -123 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 1 | -0- | -119 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 1 | -0- | -123 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5 | N | 3 | -0- | -2 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5 | N | 2 | -0- | -3 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 251 TOTAL CONDENSATE PROD: -0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 230 | -0- | -22 | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 238 | -0- | -10 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 04 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 230 | -0- | -18 | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 06 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 07 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 08 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 235 | -0- | -5 | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 241 | -0- | -7 | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 236 | -0- | -4 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| *12 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,911 TOTAL CONDENSATE PROD: -0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 271 | -0- | -70 | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 02 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 304 | -0- | -37 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 04 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 290 | -0- | -82 | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 06 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 334 | -0- | -7 | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 08 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 273 | -0- | -57 | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 308 | -0- | -33 | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 11 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| *12 | 388 | N | 388 | -0- | -0- | -0- | 388 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,882 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 555 | -0- | -3 | -0- | 555 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 499 | -0- | -5 | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 529 | -0- | -29 | -0- | 529 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 530 | -0- | -10 | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 502 | -0- | -56 | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 06 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 540 | -0- | -18 | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 08 | 521 | N | 521 | -0- | -0- | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 557 | -0- | -13 | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 10 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 499 | -0- | -11 | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 509 | -0- | -80 | -0- | 509 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,351 TOTAL CONDENSATE PROD: -0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 405 | -0- | -60 | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 02 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 389 | -0- | -76 | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 04 | 478 | N | 478 | -0- | -0- | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 389 | -0- | -138 | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 06 | 516 | N | 516 | -0- | -0- | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 492 | -0- | -4 | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 08 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 449 | -0- | -61 | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 437 | -0- | -59 | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 338 | -0- | -112 | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| *12 | 504 | N | 504 | -0- | -0- | -0- | 504 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,331 TOTAL CONDENSATE PROD: -0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 02 | 501 | N | 501 | -0- | -0- | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 373 | -0- | -61 | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 380 | -0- | -40 | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 398 | -0- | -160 | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 06 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 331 | -0- | -72 | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 385 | -0- | -18 | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 09 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 10 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 270 | -0- | -90 | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 267 | -0- | -167 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,480 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 02 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 336 | -0- | -36 | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 357 | -0- | -3 | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 315 | -0- | -57 | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 06 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 07 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 08 | 397 | N | 397 | -0- | -0- | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 332 | -0- | -28 | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 367 | -0- | -5 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 386 | -0- | -4 | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| *12 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,291 TOTAL CONDENSATE PROD: -0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 123 | -0- | -1 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 109 | -0- | -3 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 03 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 04 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 05 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 172 | -0- | -68 | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 149 | -0- | -37 | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 139 | -0- | -78 | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 109 | -0- | -71 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 137 | -0- | -18 | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 11 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| *12 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,955 TOTAL CONDENSATE PROD: -0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 02 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 03 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 04 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 05 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 06 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 07 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 67 | -0- | -26 | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 18 | -0- | -42 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 31 | -0- | -31 | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 11 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 715 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 84 | -0- | -9 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 75 | -0- | -9 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 03 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 04 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 82 | -0- | -11 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 83 | -0- | -7 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 82 | -0- | -11 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 78 | -0- | -15 | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 76 | -0- | -14 | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 77 | -0- | -16 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 50 | -0- | -40 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| *12 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,050 TOTAL CONDENSATE PROD: -0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 03 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 05 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 60 | -0- | -30 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 07 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 08 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 57 | -0- | -3 | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 61 | -0- | -1 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 58 | -0- | -2 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 755 TOTAL CONDENSATE PROD: -0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 478 | -0- | -18 | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 431 | -0- | -17 | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 437 | -0- | -59 | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 04 | 487 | N | 487 | -0- | -0- | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 413 | -0- | -52 | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 06 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 460 | -0- | -36 | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 08 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 448 | -0- | -2 | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 268 | -0- | -197 | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 11 | -0- | -439 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 7 | -0- | -458 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,343 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 811 | N | 811 | -0- | -0- | -0- | 811 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 720 | -0- | -8 | -0- | 720 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 707 | -0- | -130 | -0- | 707 | 3 | | | N | -0- | | | | | -0- |
| 04 | 798 | N | 798 | -0- | -0- | -0- | 798 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 714 | -0- | -92 | -0- | 714 | 3 | | | N | -0- | | | | | -0- |
| 06 | 841 | N | 841 | -0- | -0- | -0- | 841 | 3 | | | N | -0- | | | | | -0- |
| 07 | 902 | N | 902 | -0- | -0- | -0- | 902 | 3 | | | N | -0- | | | | | -0- |
| 08 | 871 | N | 871 | -0- | -0- | -0- | 871 | 3 | | | N | -0- | | | | | -0- |
| 09 | 852 | N | 852 | -0- | -0- | -0- | 852 | 3 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 882 | -0- | -17 | -0- | 882 | 3 | | | N | -0- | | | | | -0- |
| 11 | 841 | N | 841 | -0- | -0- | -0- | 841 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 842 | -0- | -26 | -0- | 842 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,781 TOTAL CONDENSATE PROD: -0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1028 | -0- | -57 | -0- | 1028 | 3 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 919 | -0- | -33 | -0- | 919 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 680 | -0- | -374 | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 855 | -0- | -135 | -0- | 855 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 722 | -0- | -301 | -0- | 722 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 974 | -0- | -76 | -0- | 974 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 979 | -0- | -75 | -0- | 979 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 939 | -0- | -51 | -0- | 939 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 947 | -0- | -45 | -0- | 947 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,169 TOTAL CONDENSATE PROD: -0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1130 | -0- | -110 | -0- | 1130 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | 1028 | -0- | -64 | -0- | 1028 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 843 | -0- | -304 | -0- | 843 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1190 | N | 1190 | -0- | -0- | -0- | 1190 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 922 | -0- | -225 | -0- | 922 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1184 | N | 1184 | -0- | -0- | -0- | 1184 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1198 | -0- | -42 | -0- | 1198 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1200 | N | 1200 | -0- | -0- | -0- | 1200 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1122 | -0- | -48 | -0- | 1122 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1164 | -0- | -45 | -0- | 1164 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1054 | -0- | -116 | -0- | 1054 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1038 | -0- | -109 | -0- | 1038 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,073 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1261 | N | 1261 | -0- | -0- | -0- | 1261 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1135 | N | 1135 | -0- | -0- | -0- | 1135 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 988 | -0- | -128 | -0- | 988 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1224 | -0- | -6 | -0- | 1224 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 967 | -0- | -304 | -0- | 967 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1286 | N | 1286 | -0- | -0- | -0- | 1286 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1271 | N | 1244 | -0- | -27 | -0- | 1244 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1155 | N | 1155 | -0- | -0- | -0- | 1155 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1290 | N | 1217 | -0- | -73 | -0- | 1217 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1268 | N | 1268 | -0- | -0- | -0- | 1268 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1208 | N | 1208 | -0- | -0- | -0- | 1208 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1212 | -0- | -59 | -0- | 1212 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,165 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 2138 | -0- | -63 | -0- | 2138 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1988 | N | 1973 | -0- | -15 | -0- | 1973 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2170 | N | 1850 | -0- | -320 | -0- | 1850 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2168 | N | 2168 | -0- | -0- | -0- | 2168 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2170 | N | 1782 | -0- | -388 | -0- | 1782 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2249 | N | 2249 | -0- | -0- | -0- | 2249 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2232 | N | 2193 | -0- | -39 | -0- | 2193 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2139 | N | 2139 | -0- | -0- | -0- | 2139 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2250 | N | 2058 | -0- | -192 | -0- | 2058 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2201 | N | 2097 | -0- | -104 | -0- | 2097 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2070 | N | 2047 | -0- | -23 | -0- | 2047 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2139 | N | 2042 | -0- | -97 | -0- | 2042 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,736 TOTAL CONDENSATE PROD: -0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3134 | X | 3134 | -0- | -0- | -0- | 3134 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2913 | X | 2913 | -0- | -0- | -0- | 2913 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2479 | X | 2479 | -0- | -0- | -0- | 2479 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3194 | X | 3194 | -0- | -0- | -0- | 3194 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2329 | X | 2329 | -0- | -0- | -0- | 2329 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3379 | X | 3379 | -0- | -0- | -0- | 3379 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3227 | X | 3227 | -0- | -0- | -0- | 3227 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3245 | X | 3245 | -0- | -0- | -0- | 3245 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3103 | X | 3103 | -0- | -0- | -0- | 3103 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3198 | X | 3198 | -0- | -0- | -0- | 3198 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3022 | X | 3022 | -0- | -0- | -0- | 3022 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3050 | X | 3050 | -0- | -0- | -0- | 3050 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,273 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 02 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 181 | -0- | -5 | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 04 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 178 | -0- | -8 | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 136 | -0- | -44 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 139 | -0- | -47 | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 08 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 09 | 199 | N | 199 | -0- | -0- | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 10 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 181 | -0- | -29 | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| *12 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,257 TOTAL CONDENSATE PROD: -0-

HENDERSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 1004 | -0- | -32 | -0- | 1004 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 827 | -0- | -351 | -0- | 827 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1113 | N | 1113 | -0- | -0- | -0- | 1113 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1116 | N | 794 | -0- | -322 | -0- | 794 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1307 | N | 1307 | -0- | -0- | -0- | 1307 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1365 | N | 1365 | -0- | -0- | -0- | 1365 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1280 | N | 1280 | -0- | -0- | -0- | 1280 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1320 | N | 1108 | -0- | -212 | -0- | 1108 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1189 | -0- | -175 | -0- | 1189 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1128 | -0- | -102 | -0- | 1128 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1189 | N | 1189 | -0- | -0- | -0- | 1189 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,449 TOTAL CONDENSATE PROD: -0-

HENDERSON 7 WELL #: 2 RRCID -> 187646 COMPL. DATE 10/03/2001 TOTAL DEPTH 6900 PERF. 6158 - 6327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 02 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 53 | -0- | -9 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 04 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 60 | -0- | -33 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 06 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 07 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 08 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 59 | -0- | -31 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 67 | -0- | -57 | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 11 | 794 | N | 794 | -0- | -0- | -0- | 794 | 3 | | | N | -0- | | | | | -0- |
| *12 | 596 | N | 596 | -0- | -0- | -0- | 596 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,258 TOTAL CONDENSATE PROD: -0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 117 | -0- | -23 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 257 TOTAL CONDENSATE PROD: -0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 696 | N | 696 | -0- | -0- | -0- | 696 | 3 | | | N | -0- | | | | | -0- |
| 02 | 610 | N | 610 | -0- | -0- | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 03 | 413 | N | 413 | -0- | -0- | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 04 | 565 | N | 565 | -0- | -0- | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 05 | 401 | N | 401 | -0- | -0- | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 06 | 652 | N | 652 | -0- | -0- | -0- | 652 | 3 | | | N | -0- | | | | | -0- |
| 07 | 770 | N | 770 | -0- | -0- | -0- | 770 | 3 | | | N | -0- | | | | | -0- |
| 08 | 668 | N | 668 | -0- | -0- | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| 09 | 568 | N | 568 | -0- | -0- | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 11 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| *12 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,869 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 39 | -0- | -17 | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 82 TOTAL CONDENSATE PROD: -0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 106 | -0- | -18 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 81 | -0- | -3 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 59 | -0- | -34 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 72 | -0- | -18 | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 68 | -0- | -25 | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 06 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 07 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 08 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 09 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 80 | -0- | -13 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 11 | 237 | N | 237 | -0- | -0- | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| *12 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,222 TOTAL CONDENSATE PROD: -0-

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 734 | N | 734 | -0- | -0- | -0- | 730 | 2 | 4 | 9 | N | 4 | 2 | 8 | | | 45 |
| 02 | 635 | N | 635 | -0- | -0- | -0- | 633 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 45 |
| 03 | 682 | N | 682 | -0- | -0- | -0- | 682 | 2 | | | N | -0- | | | | | 45 |
| 04 | 755 | N | 755 | -0- | -0- | -0- | 755 | 2 | | | N | -0- | | | | | 45 |
| 05 | 713 | N | 671 | -0- | -42 | -0- | 671 | 2 | | | N | -0- | | | | | 45 |
| 06 | 802 | N | 802 | -0- | -0- | -0- | 802 | 2 | | | N | -0- | | | | | 45 |
| 07 | 775 | N | 763 | -0- | -12 | -0- | 763 | 2 | | | N | -0- | | | | | 45 |
| 08 | 932 | N | 932 | -0- | -0- | -0- | 932 | 2 | | | N | -0- | | | | | 45 |
| 09 | 814 | N | 814 | -0- | -0- | -0- | 814 | 2 | | | N | -0- | | | | | 45 |
| 10 | 775 | N | 591 | -0- | -184 | -0- | 591 | 2 | | | N | -0- | | | | | 45 |
| 11 | 900 | N | 548 | -0- | -352 | -0- | 548 | 2 | | | N | -0- | | | | | 45 |
| 12 | 837 | N | 462 | -0- | -375 | -0- | 462 | 2 | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: 8,389 TOTAL CONDENSATE PROD: 6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PITTS ENERGY CO. //CONT.// 666430
CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1243 | -0- | -28 | -0- | 1243 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1285 | N | 1285 | -0- | -0- | -0- | 1285 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1323 | N | 1323 | -0- | -0- | -0- | 1323 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1232 | N | 1232 | -0- | -0- | -0- | 1232 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1426 | N | 1266 | -0- | -160 | -0- | 1266 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1255 | -0- | -35 | -0- | 1255 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1299 | N | 1299 | -0- | -0- | -0- | 1299 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1287 | N | 1287 | -0- | -0- | -0- | 1287 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1080 | -0- | -180 | -0- | 1080 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1256 | -0- | -46 | -0- | 1256 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1260 | N | 975 | -0- | -285 | -0- | 975 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1315 | N | 1315 | -0- | -0- | -0- | 1315 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,816 TOTAL CONDENSATE PROD: -0-

RANGE PRODUCTION COMPANY 691703
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 242 | -0- | 242 | 242 | 242 | 2 | | | Y | -0- | | | | | 1 |
| 02 | T. A. | | 236 | -0- | 236 | 478 | 236 | 2 | | | Y | -0- | | | | | 1 |
| 03 | T. A. | | 130 | -0- | 130 | 608 | 130 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 841 | X | 233 | -0- | -608 | -0- | 233 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 364 | X | 364 | -0- | -0- | -0- | 364 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 372 | N | 265 | -0- | -107 | -0- | 265 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 300 | N | 231 | -0- | -69 | -0- | 231 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 341 | N | 225 | -0- | -116 | -0- | 225 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 270 | N | 222 | -0- | -48 | -0- | 222 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 248 | N | 168 | -0- | -80 | -0- | 168 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,938 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703
PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | Y | -0- | | | | | 106 |
| 02 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | Y | -0- | | | | | 106 |
| 03 | 186 | N | 96 | -0- | -90 | -0- | 96 | 2 | | | Y | -0- | | | | | 106 |
| 04 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | Y | -0- | | | | | 106 |
| 05 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | Y | -0- | | | | | 106 |
| 06 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | Y | -0- | | | | | 106 |
| 07 | 217 | N | 162 | -0- | -55 | -0- | 162 | 2 | | | Y | -0- | | | | | 106 |
| 08 | 217 | N | 144 | -0- | -73 | -0- | 144 | 2 | | | Y | -0- | | | | | 106 |
| 09 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | Y | -0- | | | | | 106 |
| 10 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | Y | -0- | | | | | 106 |
| 11 | 150 | N | 141 | -0- | -9 | -0- | 141 | 2 | | | Y | -0- | | | | | 106 |
| *12 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | Y | -0- | | | | | 106 |

TOTAL GAS PROD: 1,925 TOTAL CONDENSATE PROD: -0-

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1227 | N | 1227 | -0- | -0- | -0- | 1227 | 2 | | | Y | -0- | | | | | 7 |
| 02 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 2 | | | Y | -0- | | | | | 7 |
| 03 | 1147 | N | 846 | -0- | -301 | -0- | 846 | 2 | | | Y | -0- | | | | | 7 |
| 04 | 1258 | N | 1258 | -0- | -0- | -0- | 1258 | 2 | | | Y | -0- | | | | | 7 |
| 05 | 1178 | N | 1156 | -0- | -22 | -0- | 1156 | 2 | | | Y | -0- | | | | | 7 |
| 06 | 1067 | N | 1067 | -0- | -0- | -0- | 1067 | 2 | | | Y | -0- | | | | | 7 |
| 07 | 1302 | N | 1134 | -0- | -168 | -0- | 1134 | 2 | | | Y | -0- | | | | | 7 |
| 08 | 1147 | N | 1108 | -0- | -39 | -0- | 1108 | 2 | | | Y | -0- | | | | | 7 |
| 09 | 1181 | N | 1181 | -0- | -0- | -0- | 1181 | 2 | | | Y | -0- | | | | | 7 |
| 10 | 1205 | N | 1205 | -0- | -0- | -0- | 1205 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 1080 | N | 1074 | -0- | -6 | -0- | 1074 | 2 | | | Y | -0- | | | | | 7 |
| 12 | 1209 | N | 1046 | -0- | -163 | -0- | 1046 | 2 | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 13,359 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703
PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703
MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1059 | -0- | -57 | -0- | 1059 | 2 | | | N | -0- | | | | | 57 |
| 02 | 1048 | N | 1048 | -0- | -0- | -0- | 1048 | 2 | | | N | -0- | | | | | 57 |
| 03 | 1116 | N | 855 | -0- | -261 | -0- | 855 | 2 | | | N | -0- | | | | | 57 |
| 04 | 1163 | N | 1163 | -0- | -0- | -0- | 1163 | 2 | | | N | -0- | | | | | 57 |
| 05 | 1116 | N | 900 | -0- | -216 | -0- | 900 | 2 | | | N | -0- | | | | | 57 |
| 06 | 1464 | N | 1464 | -0- | -0- | -0- | 1464 | 2 | | | N | -0- | | | | | 57 |
| 07 | 1312 | N | 1312 | -0- | -0- | -0- | 1312 | 2 | | | N | -0- | | | | | 57 |
| 08 | 1235 | N | 1235 | -0- | -0- | -0- | 1235 | 2 | | | N | -0- | | | | | 57 |
| 09 | 1080 | N | 1049 | -0- | -31 | -0- | 1049 | 2 | | | N | -0- | | | | | 57 |
| 10 | 1116 | N | 1067 | -0- | -49 | -0- | 1067 | 2 | | | N | -0- | | | | | 57 |
| 11 | 1080 | N | 839 | -0- | -241 | -0- | 839 | 2 | | | N | -0- | | | | | 57 |
| 12 | 1085 | N | 1053 | -0- | -32 | -0- | 1053 | 2 | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: 13,044 TOTAL CONDENSATE PROD: -0-

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 246 | -0- | -64 | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 239 | -0- | -13 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 240 | -0- | -8 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 04 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 200 | -0- | -79 | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 06 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 227 | -0- | -52 | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 08 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 218 | -0- | -22 | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 198 | -0- | -19 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 115 | -0- | -95 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 169 | -0- | -48 | -0- | 169 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,607 TOTAL CONDENSATE PROD: -0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 182 | -0- | -35 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 02 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 178 | -0- | -8 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 04 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 135 | -0- | -82 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 154 | -0- | -26 | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 132 | -0- | -54 | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 08 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 09 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 10 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 11 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| *12 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,963 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703
PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 581 | -0- | -101 | -0- | 581 | 2 | | | N | -0- | | | | | 4 |
| 02 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | 4 |
| 03 | 620 | N | 409 | -0- | -211 | -0- | 409 | 2 | | | N | -0- | | | | | 4 |
| 04 | 713 | N | 713 | -0- | -0- | -0- | 713 | 2 | | | N | -0- | | | | | 4 |
| 05 | 651 | N | 582 | -0- | -69 | -0- | 582 | 2 | | | N | -0- | | | | | 4 |
| 06 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | 4 |
| 07 | 744 | N | 554 | -0- | -190 | -0- | 554 | 2 | | | N | -0- | | | | | 4 |
| 08 | 589 | N | 493 | -0- | -96 | -0- | 493 | 2 | | | N | -0- | | | | | 4 |
| 09 | 540 | N | 525 | -0- | -15 | -0- | 525 | 2 | | | N | -0- | | | | | 4 |
| 10 | 558 | N | 505 | -0- | -53 | -0- | 505 | 2 | | | N | -0- | | | | | 4 |
| 11 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | 4 |
| *12 | 623 | N | 623 | -0- | -0- | -0- | 623 | 2 | | | N | -0- | | | | | 4 |

TOTAL GAS PROD: 6,643 TOTAL CONDENSATE PROD: -0-

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 138 | -0- | -141 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 02 | 199 | N | 199 | -0- | -0- | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 03 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 05 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 06 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 244 | -0- | -97 | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 08 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 177 | -0- | -63 | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 163 | -0- | -178 | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 148 | -0- | -62 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,360 TOTAL CONDENSATE PROD: -0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | 59 | -0- | 59 | 3119 | 59 | 2 | | | N | -0- | | | | | 148 |
| 02 | 14B DENY | | 54 | -0- | 54 | 3173 | 54 | 2 | | | N | -0- | | | | | 148 |
| 03 | 14B DENY | | 255 | -0- | 255 | 3428 | 255 | 2 | | | N | -0- | | | | | 148 |
| 04 | 14B DENY | | 140 | -0- | 140 | 3568 | 140 | 2 | | | N | -0- | | | | | 148 |
| 05 | 14B DENY | | -0- | -0- | -0- | 3568 | | | | | N | -0- | | | | | 148 |
| 06 | 3817 | X | 249 | -0- | -3568 | -0- | 249 | 2 | | | N | -0- | | | | | 148 |
| 07 | 92 | X | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | 148 |
| 08 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | 148 |
| 09 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | 148 |
| 10 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | 148 |
| 11 | 90 | N | 70 | -0- | -20 | -0- | 70 | 2 | | | N | -0- | | | | | 148 |
| 12 | 124 | N | 58 | -0- | -66 | -0- | 58 | 2 | | | N | -0- | | | | | 148 |

TOTAL GAS PROD: 1,272 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 326 | -0- | -139 | -0- | 30 | 1 | 296 | 3 | Y | -0- | | | | | 46 |
| 02 | 420 | N | 281 | -0- | -139 | -0- | 30 | 1 | 251 | 3 | Y | -0- | | | | | 46 |
| 03 | 465 | N | 260 | -0- | -205 | -0- | 30 | 1 | 230 | 3 | Y | -0- | | | | | 46 |
| 04 | 460 | N | 460 | -0- | -0- | -0- | 30 | 1 | 430 | 3 | Y | -0- | | | | | 46 |
| 05 | 344 | N | 344 | -0- | -0- | -0- | 30 | 1 | 314 | 3 | Y | -0- | | | | | 46 |
| 06 | 451 | N | 451 | -0- | -0- | -0- | 30 | 1 | 421 | 3 | Y | -0- | | | | | 46 |
| 07 | 434 | N | 368 | -0- | -66 | -0- | 30 | 1 | 338 | 3 | Y | -0- | | | | | 46 |
| 08 | 430 | N | 430 | -0- | -0- | -0- | 30 | 1 | 396 | 3 | Y | 4 | 4 | 8 | | | 46 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 420 | N | 382 | -0- | -38 | -0- | 30 | 1 | 352 | 3 | Y | -0- | | | | | 46 |
| 10 | 500 | N | 500 | -0- | -0- | -0- | 30 | 1 | 470 | 3 | Y | -0- | | | | | 46 |
| 11 | 420 | N | 372 | -0- | -48 | -0- | 30 | 1 | 342 | 3 | Y | -0- | | | | | 46 |
| *12 | 756 | N | 756 | -0- | -0- | -0- | 30 | 1 | 726 | 3 | Y | -0- | | | | | 46 |

TOTAL GAS PROD: 4,930 TOTAL CONDENSATE PROD: 4

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 634 | N | 634 | -0- | -0- | -0- | 30 | 1 | 604 | 3 | Y | -0- | | | | | 60 |
| 02 | 750 | N | 750 | -0- | -0- | -0- | 30 | 1 | 720 | 3 | Y | -0- | | | | | 60 |
| 03 | 678 | N | 678 | -0- | -0- | -0- | 30 | 1 | 648 | 3 | Y | -0- | | | | | 60 |
| 04 | 716 | N | 716 | -0- | -0- | -0- | 30 | 1 | 686 | 3 | Y | -0- | | | | | 60 |
| 05 | 884 | N | 884 | -0- | -0- | -0- | 30 | 1 | 854 | 3 | Y | -0- | | | | | 60 |
| 06 | 766 | N | 766 | -0- | -0- | -0- | 30 | 1 | 736 | 3 | Y | -0- | | | | | 60 |
| 07 | 744 | N | 531 | -0- | -213 | -0- | 30 | 1 | 501 | 3 | Y | -0- | | | | | 60 |
| 08 | 744 | N | 462 | -0- | -282 | -0- | 30 | 1 | 432 | 3 | Y | -0- | | | | | 60 |
| 09 | 720 | N | 348 | -0- | -372 | -0- | 30 | 1 | 318 | 3 | Y | -0- | | | | | 60 |
| 10 | 833 | N | 833 | -0- | -0- | -0- | 30 | 1 | 803 | 3 | Y | -0- | | | | | 60 |
| 11 | 669 | N | 669 | -0- | -0- | -0- | 30 | 1 | 639 | 3 | Y | -0- | | | | | 60 |
| *12 | 426 | N | 426 | -0- | -0- | -0- | 30 | 1 | 396 | 3 | Y | -0- | | | | | 60 |

TOTAL GAS PROD: 7,697 TOTAL CONDENSATE PROD: -0-

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 208 | -0- | -40 | -0- | 30 | 1 | 178 | 3 | Y | -0- | | | | | 15 |
| 02 | 224 | N | 186 | -0- | -38 | -0- | 30 | 1 | 156 | 3 | Y | -0- | | | | | 15 |
| 03 | 217 | N | 183 | -0- | -34 | -0- | 30 | 1 | 153 | 3 | Y | -0- | | | | | 15 |
| 04 | 236 | N | 236 | -0- | -0- | -0- | 30 | 1 | 206 | 3 | Y | -0- | | | | | 15 |
| 05 | 233 | N | 233 | -0- | -0- | -0- | 30 | 1 | 203 | 3 | Y | -0- | | | | | 15 |
| 06 | 226 | N | 226 | -0- | -0- | -0- | 30 | 1 | 196 | 3 | Y | -0- | | | | | 15 |
| 07 | 248 | N | 184 | -0- | -64 | -0- | 30 | 1 | 154 | 3 | Y | -0- | | | | | 15 |
| 08 | 248 | N | 210 | -0- | -38 | -0- | 30 | 1 | 180 | 3 | Y | -0- | | | | | 15 |
| 09 | 240 | N | 148 | -0- | -92 | -0- | 30 | 1 | 118 | 3 | Y | -0- | | | | | 15 |
| 10 | 186 | N | 170 | -0- | -16 | -0- | 30 | 1 | 140 | 3 | Y | -0- | | | | | 15 |
| 11 | 241 | N | 241 | -0- | -0- | -0- | 30 | 1 | 211 | 3 | Y | -0- | | | | | 15 |
| *12 | 332 | N | 332 | -0- | -0- | -0- | 30 | 1 | 302 | 3 | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 2,557 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 187 | -0- | -30 | -0- | 30 | 1 | 157 | 3 | Y | -0- | | | | | 8 |
| 02 | 205 | N | 205 | -0- | -0- | -0- | 30 | 1 | 175 | 3 | Y | -0- | | | | | 8 |
| 03 | 217 | N | 175 | -0- | -42 | -0- | 30 | 1 | 145 | 3 | Y | -0- | | | | | 8 |
| 04 | 250 | N | 250 | -0- | -0- | -0- | 30 | 1 | 219 | 3 | Y | 1 | 1 | 8 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 217 | N | 175 | -0- | -42 | -0- | 30 | 1 | 145 | 3 | Y | -0- | | | | | 8 |
| 06 | 290 | N | 290 | -0- | -0- | -0- | 30 | 1 | 260 | 3 | Y | -0- | | | | | 8 |
| 07 | 269 | N | 269 | -0- | -0- | -0- | 30 | 1 | 239 | 3 | Y | -0- | | | | | 8 |
| 08 | 266 | N | 266 | -0- | -0- | -0- | 30 | 1 | 236 | 3 | Y | -0- | | | | | 8 |
| 09 | 329 | N | 329 | -0- | -0- | -0- | 30 | 1 | 299 | 3 | Y | -0- | | | | | 8 |
| 10 | 299 | N | 299 | -0- | -0- | -0- | 30 | 1 | 269 | 3 | Y | -0- | | | | | 8 |
| 11 | 210 | N | 104 | -0- | -106 | -0- | 30 | 1 | 74 | 3 | Y | -0- | | | | | 8 |
| 12 | 217 | N | 81 | -0- | -136 | -0- | 30 | 1 | 51 | 3 | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 2,630 TOTAL CONDENSATE PROD: 1

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1070 | N | 1070 | -0- | -0- | -0- | 30 | 1 | 1040 | 3 | Y | -0- | | | | | 31 |
| 02 | 994 | N | 994 | -0- | -0- | -0- | 30 | 1 | 964 | 3 | Y | -0- | | | | | 31 |
| 03 | 961 | N | 770 | -0- | -191 | -0- | 30 | 1 | 740 | 3 | Y | -0- | | | | | 31 |
| 04 | 930 | N | 907 | -0- | -23 | -0- | 30 | 1 | 877 | 3 | Y | -0- | | | | | 31 |
| 05 | 961 | N | 755 | -0- | -206 | -0- | 30 | 1 | 725 | 3 | Y | -0- | | | | | 31 |
| 06 | 1149 | N | 1149 | -0- | -0- | -0- | 30 | 1 | 1119 | 3 | Y | -0- | | | | | 31 |
| 07 | 1083 | N | 1083 | -0- | -0- | -0- | 30 | 1 | 1053 | 3 | Y | -0- | | | | | 31 |
| 08 | 868 | N | 868 | -0- | -0- | -0- | 30 | 1 | 838 | 3 | Y | -0- | | | | | 31 |
| 09 | 1050 | N | 969 | -0- | -81 | -0- | 30 | 1 | 939 | 3 | Y | -0- | | | | | 31 |
| 10 | 1085 | N | 907 | -0- | -178 | -0- | 30 | 1 | 877 | 3 | Y | -0- | | | | | 31 |
| 11 | 924 | N | 924 | -0- | -0- | -0- | 30 | 1 | 880 | 3 | Y | 13 | 13 | 8 | | | 31 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 1010 | N | 1010 | -0- | -0- | -0- | 30 | 1 | 980 | 3 | Y | -0- | | | | | 31 |

TOTAL GAS PROD: 11,406 TOTAL CONDENSATE PROD: 13

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 249 | -0- | -30 | -0- | 30 | 1 | 219 | 3 | Y | -0- | | | | | 28 |
| 02 | 252 | N | 144 | -0- | -108 | -0- | 30 | 1 | 114 | 3 | Y | -0- | | | | | 28 |
| 03 | 248 | N | 140 | -0- | -108 | -0- | 30 | 1 | 110 | 3 | Y | -0- | | | | | 28 |
| 04 | 240 | N | 195 | -0- | -45 | -0- | 30 | 1 | 165 | 3 | Y | -0- | | | | | 28 |
| 05 | 155 | N | 77 | -0- | -78 | -0- | 30 | 1 | 47 | 3 | Y | -0- | | | | | 28 |
| 06 | 150 | N | 122 | -0- | -28 | -0- | 30 | 1 | 92 | 3 | Y | -0- | | | | | 28 |
| 07 | 222 | N | 222 | -0- | -0- | -0- | 30 | 1 | 192 | 3 | Y | -0- | | | | | 28 |
| 08 | 182 | N | 182 | -0- | -0- | -0- | 30 | 1 | 152 | 3 | Y | -0- | | | | | 28 |
| 09 | 206 | N | 206 | -0- | -0- | -0- | 30 | 1 | 176 | 3 | Y | -0- | | | | | 28 |
| 10 | 217 | N | 192 | -0- | -25 | -0- | 30 | 1 | 162 | 3 | Y | -0- | | | | | 28 |
| 11 | 265 | N | 265 | -0- | -0- | -0- | 30 | 1 | 235 | 3 | Y | -0- | | | | | 28 |
| *12 | 221 | N | 221 | -0- | -0- | -0- | 30 | 1 | 191 | 3 | Y | -0- | | | | | 28 |

TOTAL GAS PROD: 2,215 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 214 | -0- | -3 | -0- | 30 | 1 | 184 | 3 | Y | -0- | | | | | 42 |
| 02 | 366 | N | 366 | -0- | -0- | -0- | 30 | 1 | 336 | 3 | Y | -0- | | | | | 42 |
| 03 | 263 | N | 263 | -0- | -0- | -0- | 30 | 1 | 233 | 3 | Y | -0- | | | | | 42 |
| 04 | 339 | N | 339 | -0- | -0- | -0- | 30 | 1 | 309 | 3 | Y | -0- | | | | | 42 |
| 05 | 217 | N | 217 | -0- | -0- | -0- | 30 | 1 | 187 | 3 | Y | -0- | | | | | 42 |
| 06 | 339 | N | 339 | -0- | -0- | -0- | 30 | 1 | 309 | 3 | Y | -0- | | | | | 42 |
| 07 | 310 | N | 287 | -0- | -23 | -0- | 30 | 1 | 257 | 3 | Y | -0- | | | | | 42 |
| 08 | 737 | N | 737 | -0- | -0- | -0- | 30 | 1 | 707 | 3 | Y | -0- | | | | | 42 |
| 09 | 419 | N | 419 | -0- | -0- | -0- | 30 | 1 | 389 | 3 | Y | -0- | | | | | 42 |
| 10 | 279 | N | 214 | -0- | -65 | -0- | 30 | 1 | 184 | 3 | Y | -0- | | | | | 42 |
| 11 | 300 | N | 200 | -0- | -100 | -0- | 30 | 1 | 170 | 3 | Y | -0- | | | | | 42 |
| *12 | 330 | N | 330 | -0- | -0- | -0- | 30 | 1 | 300 | 3 | Y | -0- | | | | | 42 |

TOTAL GAS PROD: 3,925 TOTAL CONDENSATE PROD: -0-

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 202 | N | 202 | -0- | -0- | -0- | 30 | 1 | 172 | 3 | Y | -0- | | | | | 77 |
| 02 | 279 | N | 279 | -0- | -0- | -0- | 30 | 1 | 249 | 3 | Y | -0- | | | | | 77 |
| 03 | 337 | N | 337 | -0- | -0- | -0- | 30 | 1 | 307 | 3 | Y | -0- | | | | | 77 |
| 04 | 342 | N | 342 | -0- | -0- | -0- | 30 | 1 | 312 | 3 | Y | -0- | | | | | 77 |
| 05 | 279 | N | 227 | -0- | -52 | -0- | 30 | 1 | 197 | 3 | Y | -0- | | | | | 77 |
| 06 | 270 | N | 247 | -0- | -23 | -0- | 30 | 1 | 217 | 3 | Y | -0- | | | | | 77 |
| 07 | 310 | N | 256 | -0- | -54 | -0- | 30 | 1 | 226 | 3 | Y | -0- | | | | | 77 |
| 08 | 415 | N | 415 | -0- | -0- | -0- | 30 | 1 | 385 | 3 | Y | -0- | | | | | 77 |
| 09 | 431 | N | 431 | -0- | -0- | -0- | 30 | 1 | 401 | 3 | Y | -0- | | | | | 77 |
| 10 | 470 | N | 470 | -0- | -0- | -0- | 30 | 1 | 440 | 3 | Y | -0- | | | | | 77 |
| 11 | 308 | N | 308 | -0- | -0- | -0- | 30 | 1 | 278 | 3 | Y | -0- | | | | | 77 |
| 12 | 310 | N | 245 | -0- | -65 | -0- | 30 | 1 | 215 | 3 | Y | -0- | | | | | 77 |

TOTAL GAS PROD: 3,759 TOTAL CONDENSATE PROD: -0-

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 399 | N | 399 | -0- | -0- | -0- | 30 | 1 | 369 | 3 | Y | -0- | | | | | 37 |
| 02 | 349 | N | 349 | -0- | -0- | -0- | 30 | 1 | 319 | 3 | Y | -0- | | | | | 37 |
| 03 | 347 | N | 347 | -0- | -0- | -0- | 30 | 1 | 317 | 3 | Y | -0- | | | | | 37 |
| 04 | 359 | N | 359 | -0- | -0- | -0- | 30 | 1 | 329 | 3 | Y | -0- | | | | | 37 |
| 05 | 310 | N | 242 | -0- | -68 | -0- | 30 | 1 | 212 | 3 | Y | -0- | | | | | 37 |
| 06 | 300 | N | 279 | -0- | -21 | -0- | 30 | 1 | 249 | 3 | Y | -0- | | | | | 37 |
| 07 | 372 | N | 135 | -0- | -237 | -0- | 30 | 1 | 105 | 3 | Y | -0- | | | | | 37 |
| 08 | 271 | N | 271 | -0- | -0- | -0- | 30 | 1 | 241 | 3 | Y | -0- | | | | | 37 |
| 09 | 289 | N | 289 | -0- | -0- | -0- | 30 | 1 | 259 | 3 | Y | -0- | | | | | 37 |
| 10 | 197 | N | 197 | -0- | -0- | -0- | 30 | 1 | 167 | 3 | Y | -0- | | | | | 37 |
| 11 | 304 | N | 304 | -0- | -0- | -0- | 30 | 1 | 274 | 3 | Y | -0- | | | | | 37 |
| *12 | 312 | N | 312 | -0- | -0- | -0- | 30 | 1 | 282 | 3 | Y | -0- | | | | | 37 |

TOTAL GAS PROD: 3,483 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 757 | N | 757 | -0- | -0- | -0- | 30 | 1 | 727 | 3 | Y | -0- | | | | | 35 |
| 02 | 644 | N | 568 | -0- | -76 | -0- | 30 | 1 | 538 | 3 | Y | -0- | | | | | 35 |
| 03 | 713 | N | 410 | -0- | -303 | -0- | 30 | 1 | 380 | 3 | Y | -0- | | | | | 35 |
| 04 | 690 | N | 467 | -0- | -223 | -0- | 30 | 1 | 437 | 3 | Y | -0- | | | | | 35 |
| 05 | 620 | N | 347 | -0- | -273 | -0- | 30 | 1 | 317 | 3 | Y | -0- | | | | | 35 |
| 06 | 715 | N | 715 | -0- | -0- | -0- | 30 | 1 | 685 | 3 | Y | -0- | | | | | 35 |
| 07 | 596 | N | 596 | -0- | -0- | -0- | 30 | 1 | 566 | 3 | Y | -0- | | | | | 35 |
| 08 | 477 | N | 477 | -0- | -0- | -0- | 30 | 1 | 447 | 3 | Y | -0- | | | | | 35 |
| 09 | 720 | N | 626 | -0- | -94 | -0- | 30 | 1 | 596 | 3 | Y | -0- | | | | | 35 |
| 10 | 589 | N | 556 | -0- | -33 | -0- | 30 | 1 | 526 | 3 | Y | -0- | | | | | 35 |
| 11 | 525 | N | 525 | -0- | -0- | -0- | 30 | 1 | 495 | 3 | Y | -0- | | | | | 35 |
| 12 | 651 | N | 595 | -0- | -56 | -0- | 30 | 1 | 565 | 3 | Y | -0- | | | | | 35 |

TOTAL GAS PROD: 6,639 TOTAL CONDENSATE PROD: -0-

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 176 | N | 176 | -0- | -0- | -0- | 30 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 155 | -0- | -41 | -0- | 30 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 127 | -0- | -59 | -0- | 30 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 04 | 187 | N | 187 | -0- | -0- | -0- | 30 | 1 | 157 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 149 | -0- | -37 | -0- | 30 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 06 | 212 | N | 212 | -0- | -0- | -0- | 30 | 1 | 182 | 3 | N | -0- | | | | | -0- |
| 07 | 193 | N | 193 | -0- | -0- | -0- | 30 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 08 | 191 | N | 191 | -0- | -0- | -0- | 30 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 192 | -0- | -18 | -0- | 30 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| 10 | 197 | N | 197 | -0- | -0- | -0- | 30 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 11 | 194 | N | 194 | -0- | -0- | -0- | 30 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 150 | -0- | -36 | -0- | 30 | 1 | 120 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,123 TOTAL CONDENSATE PROD: -0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 835 | N | 835 | -0- | -0- | -0- | 30 | 1 | 805 | 3 | Y | -0- | | | | | 62 |
| 02 | 514 | N | 514 | -0- | -0- | -0- | 30 | 1 | 484 | 3 | Y | -0- | | | | | 62 |
| 03 | 434 | N | 264 | -0- | -170 | -0- | 30 | 1 | 234 | 3 | Y | -0- | | | | | 62 |
| 04 | 420 | N | 393 | -0- | -27 | -0- | 30 | 1 | 363 | 3 | Y | -0- | | | | | 62 |
| 05 | 434 | N | 290 | -0- | -144 | -0- | 30 | 1 | 260 | 3 | Y | -0- | | | | | 62 |
| 06 | 394 | N | 394 | -0- | -0- | -0- | 30 | 1 | 364 | 3 | Y | -0- | | | | | 62 |
| 07 | 490 | N | 490 | -0- | -0- | -0- | 30 | 1 | 460 | 3 | Y | -0- | | | | | 62 |
| 08 | 306 | N | 306 | -0- | -0- | -0- | 30 | 1 | 276 | 3 | Y | -0- | | | | | 62 |
| 09 | 546 | N | 546 | -0- | -0- | -0- | 30 | 1 | 516 | 3 | Y | -0- | | | | | 62 |
| 10 | 554 | N | 554 | -0- | -0- | -0- | 30 | 1 | 524 | 3 | Y | -0- | | | | | 62 |
| 11 | 545 | N | 545 | -0- | -0- | -0- | 30 | 1 | 515 | 3 | Y | -0- | | | | | 62 |
| 12 | 558 | N | 440 | -0- | -118 | -0- | 30 | 1 | 410 | 3 | Y | -0- | | | | | 62 |

TOTAL GAS PROD: 5,571 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | N | 128 | -0- | -0- | -0- | 30 | 1 | 98 | 3 | Y | -0- | | | | | 170 |
| 02 | 107 | N | 107 | -0- | -0- | -0- | 30 | 1 | 77 | 3 | Y | -0- | | | | | 170 |
| 03 | 130 | N | 130 | -0- | -0- | -0- | 30 | 1 | 100 | 3 | Y | -0- | | | | | 170 |
| 04 | 120 | N | 104 | -0- | -16 | -0- | 30 | 1 | 74 | 3 | Y | -0- | | | | | 170 |
| 05 | 153 | N | 153 | -0- | -0- | -0- | 30 | 1 | 123 | 3 | Y | -0- | | | | | 170 |
| 06 | 146 | N | 146 | -0- | -0- | -0- | 30 | 1 | 116 | 3 | Y | -0- | | | | | 170 |
| 07 | 108 | N | 108 | -0- | -0- | -0- | 30 | 1 | 78 | 3 | Y | -0- | | | | | 170 |
| 08 | 124 | N | 86 | -0- | -38 | -0- | 30 | 1 | 56 | 3 | Y | -0- | | | | | 170 |
| 09 | 120 | N | 90 | -0- | -30 | -0- | 30 | 1 | 60 | 3 | Y | -0- | | | | | 170 |
| 10 | 98 | N | 98 | -0- | -0- | -0- | 30 | 1 | 68 | 3 | Y | -0- | | | | | 170 |
| 11 | 103 | N | 103 | -0- | -0- | -0- | 30 | 1 | 73 | 3 | Y | -0- | | | | | 170 |
| *12 | 125 | N | 125 | -0- | -0- | -0- | 30 | 1 | 95 | 3 | Y | -0- | | | | | 170 |

TOTAL GAS PROD: 1,378 TOTAL CONDENSATE PROD: -0-

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 243 | N | 243 | -0- | -0- | -0- | 30 | 1 | 213 | 3 | Y | -0- | | | | | 28 |
| 02 | 182 | N | 182 | -0- | -0- | -0- | 30 | 1 | 152 | 3 | Y | -0- | | | | | 28 |
| 03 | 246 | N | 246 | -0- | -0- | -0- | 30 | 1 | 216 | 3 | Y | -0- | | | | | 28 |
| 04 | 377 | N | 377 | -0- | -0- | -0- | 30 | 1 | 346 | 3 | Y | 1 | 1 | 8 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 217 | N | 190 | -0- | -27 | -0- | 30 | 1 | 160 | 3 | Y | -0- | | | | | 28 |
| 06 | 240 | N | 103 | -0- | -137 | -0- | 30 | 1 | 73 | 3 | Y | -0- | | | | | 28 |
| 07 | 186 | N | 90 | -0- | -96 | -0- | 30 | 1 | 60 | 3 | Y | -0- | | | | | 28 |
| 08 | 186 | N | 78 | -0- | -108 | -0- | 30 | 1 | 48 | 3 | Y | -0- | | | | | 28 |
| 09 | 253 | N | 253 | -0- | -0- | -0- | 30 | 1 | 223 | 3 | Y | -0- | | | | | 28 |
| 10 | 240 | N | 240 | -0- | -0- | -0- | 30 | 1 | 210 | 3 | Y | -0- | | | | | 28 |
| 11 | 197 | N | 197 | -0- | -0- | -0- | 30 | 1 | 167 | 3 | Y | -0- | | | | | 28 |
| 12 | 186 | N | 125 | -0- | -61 | -0- | 30 | 1 | 95 | 3 | Y | -0- | | | | | 28 |

TOTAL GAS PROD: 2,324 TOTAL CONDENSATE PROD: 1

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 83 | N | 83 | -0- | -0- | -0- | 30 | 1 | 53 | 3 | Y | -0- | | | | | 47 |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 30 | 1 | 54 | 3 | Y | -0- | | | | | 47 |
| 03 | 207 | N | 207 | -0- | -0- | -0- | 30 | 1 | 177 | 3 | Y | -0- | | | | | 47 |
| 04 | 85 | N | 85 | -0- | -0- | -0- | 30 | 1 | 55 | 3 | Y | -0- | | | | | 47 |
| 05 | 77 | N | 77 | -0- | -0- | -0- | 30 | 1 | 47 | 3 | Y | -0- | | | | | 47 |
| 06 | 60 | N | 55 | -0- | -5 | -0- | 30 | 1 | 25 | 3 | Y | -0- | | | | | 47 |
| 07 | 93 | N | 74 | -0- | -19 | -0- | 30 | 1 | 44 | 3 | Y | -0- | | | | | 47 |
| 08 | 102 | N | 102 | -0- | -0- | -0- | 30 | 1 | 72 | 3 | Y | -0- | | | | | 47 |
| 09 | 106 | N | 106 | -0- | -0- | -0- | 30 | 1 | 76 | 3 | Y | -0- | | | | | 47 |
| 10 | 75 | N | 75 | -0- | -0- | -0- | 30 | 1 | 45 | 3 | Y | -0- | | | | | 47 |
| 11 | 116 | N | 116 | -0- | -0- | -0- | 30 | 1 | 86 | 3 | Y | -0- | | | | | 47 |
| 12 | 93 | N | 63 | -0- | -30 | -0- | 30 | 1 | 33 | 3 | Y | -0- | | | | | 47 |

TOTAL GAS PROD: 1,127 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 394 | N | 394 | -0- | -0- | -0- | 30 | 1 | 364 | 3 | Y | -0- | | | | | 34 |
| 02 | 471 | N | 471 | -0- | -0- | -0- | 30 | 1 | 441 | 3 | Y | -0- | | | | | 34 |
| 03 | 463 | N | 463 | -0- | -0- | -0- | 30 | 1 | 433 | 3 | Y | -0- | | | | | 34 |
| 04 | 519 | N | 519 | -0- | -0- | -0- | 30 | 1 | 489 | 3 | Y | -0- | | | | | 34 |
| 05 | 539 | N | 539 | -0- | -0- | -0- | 30 | 1 | 509 | 3 | Y | -0- | | | | | 34 |
| 06 | 439 | N | 439 | -0- | -0- | -0- | 30 | 1 | 409 | 3 | Y | -0- | | | | | 34 |
| 07 | 893 | N | 893 | -0- | -0- | -0- | 30 | 1 | 863 | 3 | Y | -0- | | | | | 34 |
| 08 | 527 | N | 519 | -0- | -8 | -0- | 30 | 1 | 489 | 3 | Y | -0- | | | | | 34 |
| 09 | 450 | N | 349 | -0- | -101 | -0- | 30 | 1 | 319 | 3 | Y | -0- | | | | | 34 |
| 10 | 527 | N | 348 | -0- | -179 | -0- | 30 | 1 | 318 | 3 | Y | -0- | | | | | 34 |
| 11 | 835 | N | 835 | -0- | -0- | -0- | 30 | 1 | 805 | 3 | Y | -0- | | | | | 34 |
| *12 | 536 | N | 536 | -0- | -0- | -0- | 30 | 1 | 506 | 3 | Y | -0- | | | | | 34 |

TOTAL GAS PROD: 6,305 TOTAL CONDENSATE PROD: -0-

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 91 | -0- | -2 | -0- | 30 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 106 | -0- | -6 | -0- | 30 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 98 | -0- | -26 | -0- | 30 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 04 | 145 | N | 145 | -0- | -0- | -0- | 30 | 1 | 115 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 96 | -0- | -28 | -0- | 30 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 06 | 106 | N | 106 | -0- | -0- | -0- | 30 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 75 | -0- | -80 | -0- | 30 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 66 | -0- | -27 | -0- | 30 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 109 | -0- | -11 | -0- | 30 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 10 | 67 | N | 67 | -0- | -0- | -0- | 30 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 53 | -0- | -7 | -0- | 30 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| *12 | 126 | N | 126 | -0- | -0- | -0- | 30 | 1 | 96 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,138 TOTAL CONDENSATE PROD: -0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 419 | N | 419 | -0- | -0- | -0- | 30 | 1 | 389 | 3 | Y | -0- | | | | | 37 |
| 02 | 554 | N | 554 | -0- | -0- | -0- | 30 | 1 | 524 | 3 | Y | -0- | | | | | 37 |
| 03 | 434 | N | 310 | -0- | -124 | -0- | 30 | 1 | 280 | 3 | Y | -0- | | | | | 37 |
| 04 | 420 | N | 219 | -0- | -201 | -0- | 30 | 1 | 189 | 3 | Y | -0- | | | | | 37 |
| 05 | 434 | N | 251 | -0- | -183 | -0- | 30 | 1 | 221 | 3 | Y | -0- | | | | | 37 |
| 06 | 376 | N | 376 | -0- | -0- | -0- | 30 | 1 | 346 | 3 | Y | -0- | | | | | 37 |
| 07 | 429 | N | 429 | -0- | -0- | -0- | 30 | 1 | 399 | 3 | Y | -0- | | | | | 37 |
| 08 | 315 | N | 315 | -0- | -0- | -0- | 30 | 1 | 285 | 3 | Y | -0- | | | | | 37 |
| 09 | 390 | N | 339 | -0- | -51 | -0- | 30 | 1 | 309 | 3 | Y | -0- | | | | | 37 |
| 10 | 434 | N | 380 | -0- | -54 | -0- | 30 | 1 | 350 | 3 | Y | -0- | | | | | 37 |
| 11 | 480 | N | 480 | -0- | -0- | -0- | 30 | 1 | 450 | 3 | Y | -0- | | | | | 37 |
| 12 | 341 | N | 288 | -0- | -53 | -0- | 30 | 1 | 258 | 3 | Y | -0- | | | | | 37 |

TOTAL GAS PROD: 4,360 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 596 | N | 596 | -0- | -0- | -0- | 30 | 1 | 566 | 3 | Y | -0- | | | | | 24 |
| 02 | 390 | N | 390 | -0- | -0- | -0- | 30 | 1 | 360 | 3 | Y | -0- | | | | | 24 |
| 03 | 380 | N | 380 | -0- | -0- | -0- | 30 | 1 | 350 | 3 | Y | -0- | | | | | 24 |
| 04 | 495 | N | 495 | -0- | -0- | -0- | 30 | 1 | 465 | 3 | Y | -0- | | | | | 24 |
| 05 | 430 | N | 430 | -0- | -0- | -0- | 30 | 1 | 400 | 3 | Y | -0- | | | | | 24 |
| 06 | 496 | N | 496 | -0- | -0- | -0- | 30 | 1 | 466 | 3 | Y | -0- | | | | | 24 |
| 07 | 533 | N | 533 | -0- | -0- | -0- | 30 | 1 | 503 | 3 | Y | -0- | | | | | 24 |
| 08 | 697 | N | 697 | -0- | -0- | -0- | 30 | 1 | 667 | 3 | Y | -0- | | | | | 24 |
| 09 | 563 | N | 563 | -0- | -0- | -0- | 30 | 1 | 533 | 3 | Y | -0- | | | | | 24 |
| 10 | 465 | N | 459 | -0- | -6 | -0- | 30 | 1 | 429 | 3 | Y | -0- | | | | | 24 |
| 11 | 525 | N | 525 | -0- | -0- | -0- | 30 | 1 | 495 | 3 | Y | -0- | | | | | 24 |
| 12 | 465 | N | 371 | -0- | -94 | -0- | 30 | 1 | 341 | 3 | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 5,935 TOTAL CONDENSATE PROD: -0-

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 779 | N | 779 | -0- | -0- | -0- | 30 | 1 | 749 | 3 | Y | -0- | | | | | 15 |
| 02 | 840 | N | 427 | -0- | -413 | -0- | 30 | 1 | 397 | 3 | Y | -0- | | | | | 15 |
| 03 | 930 | N | 337 | -0- | -593 | -0- | 30 | 1 | 307 | 3 | Y | -0- | | | | | 15 |
| 04 | 750 | N | 433 | -0- | -317 | -0- | 30 | 1 | 403 | 3 | Y | -0- | | | | | 15 |
| 05 | 465 | N | 90 | -0- | -375 | -0- | 30 | 1 | 60 | 3 | Y | -0- | | | | | 15 |
| 06 | 330 | N | 201 | -0- | -129 | -0- | 30 | 1 | 171 | 3 | Y | -0- | | | | | 15 |
| 07 | 434 | N | 207 | -0- | -227 | -0- | 30 | 1 | 177 | 3 | Y | -0- | | | | | 15 |
| 08 | 630 | N | 630 | -0- | -0- | -0- | 30 | 1 | 600 | 3 | Y | -0- | | | | | 15 |
| 09 | 853 | N | 853 | -0- | -0- | -0- | 30 | 1 | 823 | 3 | Y | -0- | | | | | 15 |
| 10 | 1033 | N | 1033 | -0- | -0- | -0- | 30 | 1 | 1003 | 3 | Y | -0- | | | | | 15 |
| 11 | 878 | N | 878 | -0- | -0- | -0- | 30 | 1 | 848 | 3 | Y | -0- | | | | | 15 |
| 12 | 682 | N | 508 | -0- | -174 | -0- | 30 | 1 | 478 | 3 | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 6,376 TOTAL CONDENSATE PROD: -0-

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 592 | N | 592 | -0- | -0- | -0- | 30 | 1 | 562 | 3 | Y | -0- | | | | | 27 |
| 02 | 448 | N | 431 | -0- | -17 | -0- | 30 | 1 | 401 | 3 | Y | -0- | | | | | 27 |
| 03 | 496 | N | 374 | -0- | -122 | -0- | 30 | 1 | 344 | 3 | Y | -0- | | | | | 27 |
| 04 | 681 | N | 681 | -0- | -0- | -0- | 30 | 1 | 651 | 3 | Y | -0- | | | | | 27 |
| 05 | 517 | N | 517 | -0- | -0- | -0- | 30 | 1 | 487 | 3 | Y | -0- | | | | | 27 |
| 06 | 467 | N | 467 | -0- | -0- | -0- | 30 | 1 | 437 | 3 | Y | -0- | | | | | 27 |
| 07 | 620 | N | 417 | -0- | -203 | -0- | 30 | 1 | 387 | 3 | Y | -0- | | | | | 27 |
| 08 | 527 | N | 250 | -0- | -277 | -0- | 30 | 1 | 220 | 3 | Y | -0- | | | | | 27 |
| 09 | 480 | N | 226 | -0- | -254 | -0- | 30 | 1 | 196 | 3 | Y | -0- | | | | | 27 |
| 10 | 403 | N | 359 | -0- | -44 | -0- | 30 | 1 | 329 | 3 | Y | -0- | | | | | 27 |
| 11 | 510 | N | 510 | -0- | -0- | -0- | 30 | 1 | 480 | 3 | Y | -0- | | | | | 27 |
| *12 | 611 | N | 611 | -0- | -0- | -0- | 30 | 1 | 581 | 3 | Y | -0- | | | | | 27 |

TOTAL GAS PROD: 5,435 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 145 | N | 145 | -0- | -0- | -0- | 30 | 1 | 115 | 3 | Y | -0- | | | | | 12 |
| 02 | 121 | N | 121 | -0- | -0- | -0- | 30 | 1 | 91 | 3 | Y | -0- | | | | | 12 |
| 03 | 117 | N | 117 | -0- | -0- | -0- | 30 | 1 | 87 | 3 | Y | -0- | | | | | 12 |
| 04 | 119 | N | 119 | -0- | -0- | -0- | 30 | 1 | 89 | 3 | Y | -0- | | | | | 12 |
| 05 | 108 | N | 108 | -0- | -0- | -0- | 30 | 1 | 78 | 3 | Y | -0- | | | | | 12 |
| 06 | 96 | N | 96 | -0- | -0- | -0- | 30 | 1 | 66 | 3 | Y | -0- | | | | | 12 |
| 07 | 150 | N | 150 | -0- | -0- | -0- | 30 | 1 | 120 | 3 | Y | -0- | | | | | 12 |
| 08 | 138 | N | 138 | -0- | -0- | -0- | 30 | 1 | 108 | 3 | Y | -0- | | | | | 12 |
| 09 | 104 | N | 104 | -0- | -0- | -0- | 30 | 1 | 74 | 3 | Y | -0- | | | | | 12 |
| 10 | 93 | N | 93 | -0- | -0- | -0- | 30 | 1 | 63 | 3 | Y | -0- | | | | | 12 |
| 11 | 60 | N | 55 | -0- | -5 | -0- | 30 | 1 | 25 | 3 | Y | -0- | | | | | 12 |
| *12 | 69 | N | 69 | -0- | -0- | -0- | 30 | 1 | 39 | 3 | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 1,315 TOTAL CONDENSATE PROD: -0-

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 389 | -0- | -169 | -0- | 30 | 1 | 359 | 3 | Y | -0- | | | | | 48 |
| 02 | 310 | N | 310 | -0- | -0- | -0- | 30 | 1 | 280 | 3 | Y | -0- | | | | | 48 |
| 03 | 374 | N | 374 | -0- | -0- | -0- | 30 | 1 | 344 | 3 | Y | -0- | | | | | 48 |
| 04 | 701 | N | 701 | -0- | -0- | -0- | 30 | 1 | 671 | 3 | Y | -0- | | | | | 48 |
| 05 | 475 | N | 475 | -0- | -0- | -0- | 30 | 1 | 445 | 3 | Y | -0- | | | | | 48 |
| 06 | 864 | N | 864 | -0- | -0- | -0- | 30 | 1 | 834 | 3 | Y | -0- | | | | | 48 |
| 07 | 763 | N | 763 | -0- | -0- | -0- | 30 | 1 | 733 | 3 | Y | -0- | | | | | 48 |
| 08 | 693 | N | 693 | -0- | -0- | -0- | 30 | 1 | 663 | 3 | Y | -0- | | | | | 48 |
| 09 | 695 | N | 695 | -0- | -0- | -0- | 30 | 1 | 665 | 3 | Y | -0- | | | | | 48 |
| 10 | 709 | N | 709 | -0- | -0- | -0- | 30 | 1 | 679 | 3 | Y | -0- | | | | | 48 |
| 11 | 540 | N | 482 | -0- | -58 | -0- | 30 | 1 | 452 | 3 | Y | -0- | | | | | 48 |
| 12 | 558 | N | 272 | -0- | -286 | -0- | 30 | 1 | 242 | 3 | Y | -0- | | | | | 48 |

TOTAL GAS PROD: 6,727 TOTAL CONDENSATE PROD: -0-

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 527 | -0- | -0- | -0- | 30 | 1 | 497 | 3 | Y | -0- | | | | | 17 |
| 02 | 490 | N | 490 | -0- | -0- | -0- | 30 | 1 | 460 | 3 | Y | -0- | | | | | 17 |
| 03 | 575 | N | 575 | -0- | -0- | -0- | 30 | 1 | 545 | 3 | Y | -0- | | | | | 17 |
| 04 | 599 | N | 599 | -0- | -0- | -0- | 30 | 1 | 568 | 3 | Y | 1 | 1 | 8 | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 434 | N | 407 | -0- | -27 | -0- | 30 | 1 | 377 | 3 | Y | -0- | | | | | 17 |
| 06 | 554 | N | 554 | -0- | -0- | -0- | 30 | 1 | 524 | 3 | Y | -0- | | | | | 17 |
| 07 | 558 | N | 399 | -0- | -159 | -0- | 30 | 1 | 369 | 3 | Y | -0- | | | | | 17 |
| 08 | 403 | N | 403 | -0- | -0- | -0- | 30 | 1 | 373 | 3 | Y | -0- | | | | | 17 |
| 09 | 597 | N | 597 | -0- | -0- | -0- | 30 | 1 | 567 | 3 | Y | -0- | | | | | 17 |
| 10 | 632 | N | 632 | -0- | -0- | -0- | 30 | 1 | 602 | 3 | Y | -0- | | | | | 17 |
| 11 | 428 | N | 428 | -0- | -0- | -0- | 30 | 1 | 398 | 3 | Y | -0- | | | | | 17 |
| 12 | 558 | N | 400 | -0- | -158 | -0- | 30 | 1 | 370 | 3 | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 6,011 TOTAL CONDENSATE PROD: 1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 792 | N | 792 | -0- | -0- | -0- | 30 | 1 | 762 | 3 | Y | -0- | | | | | 21 |
| 02 | 828 | N | 828 | -0- | -0- | -0- | 30 | 1 | 798 | 3 | Y | -0- | | | | | 21 |
| 03 | 926 | N | 926 | -0- | -0- | -0- | 30 | 1 | 896 | 3 | Y | -0- | | | | | 21 |
| 04 | 540 | N | 430 | -0- | -110 | -0- | 30 | 1 | 400 | 3 | Y | -0- | | | | | 21 |
| 05 | 565 | N | 565 | -0- | -0- | -0- | 30 | 1 | 535 | 3 | Y | -0- | | | | | 21 |
| 06 | 540 | N | 489 | -0- | -51 | -0- | 30 | 1 | 459 | 3 | Y | -0- | | | | | 21 |
| 07 | 434 | N | 118 | -0- | -316 | -0- | 30 | 1 | 88 | 3 | Y | -0- | | | | | 21 |
| 08 | 558 | N | 112 | -0- | -446 | -0- | 30 | 1 | 82 | 3 | Y | -0- | | | | | 21 |
| 09 | 480 | N | 224 | -0- | -256 | -0- | 30 | 1 | 194 | 3 | Y | -0- | | | | | 21 |
| 10 | 264 | N | 264 | -0- | -0- | -0- | 30 | 1 | 234 | 3 | Y | -0- | | | | | 21 |
| 11 | 1390 | N | 1390 | -0- | -0- | -0- | 30 | 1 | 1360 | 3 | Y | -0- | | | | | 21 |
| *12 | 856 | N | 856 | -0- | -0- | -0- | 30 | 1 | 826 | 3 | Y | -0- | | | | | 21 |

TOTAL GAS PROD: 6,994 TOTAL CONDENSATE PROD: -0-

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 700 | N | 700 | -0- | -0- | -0- | 30 | 1 | 670 | 3 | Y | -0- | | | | | 48 |
| 02 | 616 | N | 423 | -0- | -193 | -0- | 30 | 1 | 393 | 3 | Y | -0- | | | | | 48 |
| 03 | 682 | N | 325 | -0- | -357 | -0- | 30 | 1 | 295 | 3 | Y | -0- | | | | | 48 |
| 04 | 660 | N | 506 | -0- | -154 | -0- | 30 | 1 | 476 | 3 | Y | -0- | | | | | 48 |
| 05 | 631 | N | 631 | -0- | -0- | -0- | 30 | 1 | 601 | 3 | Y | -0- | | | | | 48 |
| 06 | 805 | N | 805 | -0- | -0- | -0- | 30 | 1 | 775 | 3 | Y | -0- | | | | | 48 |
| 07 | 792 | N | 792 | -0- | -0- | -0- | 30 | 1 | 762 | 3 | Y | -0- | | | | | 48 |
| 08 | 652 | N | 652 | -0- | -0- | -0- | 30 | 1 | 622 | 3 | Y | -0- | | | | | 48 |
| 09 | 743 | N | 743 | -0- | -0- | -0- | 30 | 1 | 713 | 3 | Y | -0- | | | | | 48 |
| 10 | 934 | N | 934 | -0- | -0- | -0- | 30 | 1 | 904 | 3 | Y | -0- | | | | | 48 |
| 11 | 996 | N | 996 | -0- | -0- | -0- | 30 | 1 | 966 | 3 | Y | -0- | | | | | 48 |
| *12 | 1108 | N | 1108 | -0- | -0- | -0- | 30 | 1 | 1078 | 3 | Y | -0- | | | | | 48 |

TOTAL GAS PROD: 8,615 TOTAL CONDENSATE PROD: -0-

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 103 | -0- | -52 | -0- | 30 | 1 | 73 | 3 | Y | -0- | | | | | 44 |
| 02 | 405 | N | 405 | -0- | -0- | -0- | 30 | 1 | 375 | 3 | Y | -0- | | | | | 44 |
| 03 | 155 | N | 141 | -0- | -14 | -0- | 30 | 1 | 111 | 3 | Y | -0- | | | | | 44 |
| 04 | 107 | N | 107 | -0- | -0- | -0- | 30 | 1 | 77 | 3 | Y | -0- | | | | | 44 |
| 05 | 434 | N | 194 | -0- | -240 | -0- | 30 | 1 | 164 | 3 | Y | -0- | | | | | 44 |
| 06 | 295 | N | 295 | -0- | -0- | -0- | 30 | 1 | 265 | 3 | Y | -0- | | | | | 44 |
| 07 | 296 | N | 296 | -0- | -0- | -0- | 30 | 1 | 266 | 3 | Y | -0- | | | | | 44 |
| 08 | 212 | N | 212 | -0- | -0- | -0- | 30 | 1 | 182 | 3 | Y | -0- | | | | | 44 |
| 09 | 530 | N | 530 | -0- | -0- | -0- | 30 | 1 | 500 | 3 | Y | -0- | | | | | 44 |
| 10 | 385 | N | 385 | -0- | -0- | -0- | 30 | 1 | 355 | 3 | Y | -0- | | | | | 44 |
| 11 | 456 | N | 456 | -0- | -0- | -0- | 30 | 1 | 426 | 3 | Y | -0- | | | | | 44 |
| 12 | 186 | N | 117 | -0- | -69 | -0- | 30 | 1 | 87 | 3 | Y | -0- | | | | | 44 |

TOTAL GAS PROD: 3,241 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | COM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 508 | -0- | -112 | -0- | | 30 | 1 | 478 | 3 | Y | -0- | | | | 37 |
| 02 | 504 | N | 414 | -0- | -90 | -0- | | 30 | 1 | 384 | 3 | Y | -0- | | | | 37 |
| 03 | 589 | N | 468 | -0- | -121 | -0- | | 30 | 1 | 438 | 3 | Y | -0- | | | | 37 |
| 04 | 576 | N | 576 | -0- | -0- | -0- | | 30 | 1 | 546 | 3 | Y | -0- | | | | 37 |
| 05 | 475 | N | 475 | -0- | -0- | -0- | | 30 | 1 | 445 | 3 | Y | -0- | | | | 37 |
| 06 | 518 | N | 518 | -0- | -0- | -0- | | 30 | 1 | 488 | 3 | Y | -0- | | | | 37 |
| 07 | 629 | N | 629 | -0- | -0- | -0- | | 30 | 1 | 599 | 3 | Y | -0- | | | | 37 |
| 08 | 527 | N | 527 | -0- | -0- | -0- | | 30 | 1 | 497 | 3 | Y | -0- | | | | 37 |
| 09 | 610 | N | 610 | -0- | -0- | -0- | | 30 | 1 | 580 | 3 | Y | -0- | | | | 37 |
| 10 | 665 | N | 665 | -0- | -0- | -0- | | 30 | 1 | 635 | 3 | Y | -0- | | | | 37 |
| 11 | 510 | N | 506 | -0- | -4 | -0- | | 30 | 1 | 476 | 3 | Y | -0- | | | | 37 |
| 12 | 620 | N | 610 | -0- | -10 | -0- | | 30 | 1 | 580 | 3 | Y | -0- | | | | 37 |

TOTAL GAS PROD: 6,506 TOTAL CONDENSATE PROD: -0-

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | COM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1133 | N | 1133 | -0- | -0- | -0- | | 30 | 1 | 1103 | 3 | Y | -0- | | | | 74 |
| 02 | 1135 | N | 1135 | -0- | -0- | -0- | | 30 | 1 | 1105 | 3 | Y | -0- | | | | 74 |
| 03 | 930 | N | 841 | -0- | -89 | -0- | | 30 | 1 | 811 | 3 | Y | -0- | | | | 74 |
| 04 | 900 | N | 687 | -0- | -213 | -0- | | 30 | 1 | 657 | 3 | Y | -0- | | | | 74 |
| 05 | 930 | N | 475 | -0- | -455 | -0- | | 30 | 1 | 445 | 3 | Y | -0- | | | | 74 |
| 06 | 882 | N | 882 | -0- | -0- | -0- | | 30 | 1 | 852 | 3 | Y | -0- | | | | 74 |
| 07 | 744 | N | 744 | -0- | -0- | -0- | | 30 | 1 | 714 | 3 | Y | -0- | | | | 74 |
| 08 | 642 | N | 642 | -0- | -0- | -0- | | 30 | 1 | 612 | 3 | Y | -0- | | | | 74 |
| 09 | 870 | N | 628 | -0- | -242 | -0- | | 30 | 1 | 598 | 3 | Y | -0- | | | | 74 |
| 10 | 744 | N | 635 | -0- | -109 | -0- | | 30 | 1 | 605 | 3 | Y | -0- | | | | 74 |
| 11 | 696 | N | 696 | -0- | -0- | -0- | | 30 | 1 | 666 | 3 | Y | -0- | | | | 74 |
| 12 | 651 | N | 482 | -0- | -169 | -0- | | 30 | 1 | 452 | 3 | Y | -0- | | | | 74 |

TOTAL GAS PROD: 8,980 TOTAL CONDENSATE PROD: -0-

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | COM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 364 | -0- | -194 | -0- | | 30 | 1 | 334 | 3 | Y | -0- | | | | 29 |
| 02 | 560 | N | 334 | -0- | -226 | -0- | | 30 | 1 | 304 | 3 | Y | -0- | | | | 29 |
| 03 | 465 | N | 290 | -0- | -175 | -0- | | 30 | 1 | 260 | 3 | Y | -0- | | | | 29 |
| 04 | 892 | N | 892 | -0- | -0- | -0- | | 30 | 1 | 862 | 3 | Y | -0- | | | | 29 |
| 05 | 656 | N | 656 | -0- | -0- | -0- | | 30 | 1 | 626 | 3 | Y | -0- | | | | 29 |
| 06 | 766 | N | 766 | -0- | -0- | -0- | | 30 | 1 | 736 | 3 | Y | -0- | | | | 29 |
| 07 | 868 | N | 431 | -0- | -437 | -0- | | 30 | 1 | 401 | 3 | Y | -0- | | | | 29 |
| 08 | 651 | N | 516 | -0- | -135 | -0- | | 30 | 1 | 486 | 3 | Y | -0- | | | | 29 |
| 09 | 780 | N | 510 | -0- | -270 | -0- | | 30 | 1 | 480 | 3 | Y | -0- | | | | 29 |
| 10 | 544 | N | 544 | -0- | -0- | -0- | | 30 | 1 | 514 | 3 | Y | -0- | | | | 29 |
| 11 | 510 | N | 428 | -0- | -82 | -0- | | 30 | 1 | 398 | 3 | Y | -0- | | | | 29 |
| 12 | 527 | N | 500 | -0- | -27 | -0- | | 30 | 1 | 470 | 3 | Y | -0- | | | | 29 |

TOTAL GAS PROD: 6,231 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 476 | N | 476 | -0- | -0- | -0- | 30 | 1 | 446 | 3 | Y | -0- | | | | | 48 |
| 02 | 550 | N | 550 | -0- | -0- | -0- | 30 | 1 | 520 | 3 | Y | -0- | | | | | 48 |
| 03 | 496 | N | 384 | -0- | -112 | -0- | 30 | 1 | 354 | 3 | Y | -0- | | | | | 48 |
| 04 | 450 | N | 265 | -0- | -185 | -0- | 30 | 1 | 235 | 3 | Y | -0- | | | | | 48 |
| 05 | 558 | N | 272 | -0- | -286 | -0- | 30 | 1 | 242 | 3 | Y | -0- | | | | | 48 |
| 06 | 455 | N | 455 | -0- | -0- | -0- | 30 | 1 | 425 | 3 | Y | -0- | | | | | 48 |
| 07 | 279 | N | 235 | -0- | -44 | -0- | 30 | 1 | 205 | 3 | Y | -0- | | | | | 48 |
| 08 | 359 | N | 359 | -0- | -0- | -0- | 30 | 1 | 329 | 3 | Y | -0- | | | | | 48 |
| 09 | 450 | N | 277 | -0- | -173 | -0- | 30 | 1 | 247 | 3 | Y | -0- | | | | | 48 |
| 10 | 250 | N | 250 | -0- | -0- | -0- | 30 | 1 | 220 | 3 | Y | -0- | | | | | 48 |
| 11 | 360 | N | 215 | -0- | -145 | -0- | 30 | 1 | 185 | 3 | Y | -0- | | | | | 48 |
| *12 | 307 | N | 307 | -0- | -0- | -0- | 30 | 1 | 277 | 3 | Y | -0- | | | | | 48 |

TOTAL GAS PROD: 4,045 TOTAL CONDENSATE PROD: -0-

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 761 | -0- | -169 | -0- | 30 | 1 | 731 | 3 | Y | -0- | | | | | 45 |
| 02 | 728 | N | 616 | -0- | -112 | -0- | 30 | 1 | 586 | 3 | Y | -0- | | | | | 45 |
| 03 | 744 | N | 515 | -0- | -229 | -0- | 30 | 1 | 485 | 3 | Y | -0- | | | | | 45 |
| 04 | 750 | N | 526 | -0- | -224 | -0- | 30 | 1 | 496 | 3 | Y | -0- | | | | | 45 |
| 05 | 682 | N | 485 | -0- | -197 | -0- | 30 | 1 | 455 | 3 | Y | -0- | | | | | 45 |
| 06 | 768 | N | 768 | -0- | -0- | -0- | 30 | 1 | 738 | 3 | Y | -0- | | | | | 45 |
| 07 | 612 | N | 612 | -0- | -0- | -0- | 30 | 1 | 582 | 3 | Y | -0- | | | | | 45 |
| 08 | 576 | N | 576 | -0- | -0- | -0- | 30 | 1 | 546 | 3 | Y | -0- | | | | | 45 |
| 09 | 780 | N | 449 | -0- | -331 | -0- | 30 | 1 | 419 | 3 | Y | -0- | | | | | 45 |
| 10 | 671 | N | 671 | -0- | -0- | -0- | 30 | 1 | 641 | 3 | Y | -0- | | | | | 45 |
| 11 | 616 | N | 616 | -0- | -0- | -0- | 30 | 1 | 586 | 3 | Y | -0- | | | | | 45 |
| *12 | 671 | N | 671 | -0- | -0- | -0- | 30 | 1 | 641 | 3 | Y | -0- | | | | | 45 |

TOTAL GAS PROD: 7,266 TOTAL CONDENSATE PROD: -0-

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 598 | N | 598 | -0- | -0- | -0- | 30 | 1 | 568 | 3 | Y | -0- | | | | | 35 |
| 02 | 420 | N | 374 | -0- | -46 | -0- | 30 | 1 | 344 | 3 | Y | -0- | | | | | 35 |
| 03 | 496 | N | 384 | -0- | -112 | -0- | 30 | 1 | 354 | 3 | Y | -0- | | | | | 35 |
| 04 | 570 | N | 447 | -0- | -123 | -0- | 30 | 1 | 417 | 3 | Y | -0- | | | | | 35 |
| 05 | 403 | N | 306 | -0- | -97 | -0- | 30 | 1 | 276 | 3 | Y | -0- | | | | | 35 |
| 06 | 360 | N | 295 | -0- | -65 | -0- | 30 | 1 | 265 | 3 | Y | -0- | | | | | 35 |
| 07 | 521 | N | 521 | -0- | -0- | -0- | 30 | 1 | 491 | 3 | Y | -0- | | | | | 35 |
| 08 | 403 | N | 403 | -0- | -0- | -0- | 30 | 1 | 373 | 3 | Y | -0- | | | | | 35 |
| 09 | 408 | N | 408 | -0- | -0- | -0- | 30 | 1 | 378 | 3 | Y | -0- | | | | | 35 |
| 10 | 531 | N | 531 | -0- | -0- | -0- | 30 | 1 | 501 | 3 | Y | -0- | | | | | 35 |
| 11 | 390 | N | 290 | -0- | -100 | -0- | 30 | 1 | 260 | 3 | Y | -0- | | | | | 35 |
| 12 | 434 | N | 310 | -0- | -124 | -0- | 30 | 1 | 280 | 3 | Y | -0- | | | | | 35 |

TOTAL GAS PROD: 4,867 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 631 | -0- | -51 | -0- | 30 | 1 | 601 | 3 | Y | -0- | | | | | 23 |
| 02 | 504 | N | 443 | -0- | -61 | -0- | 30 | 1 | 413 | 3 | Y | -0- | | | | | 23 |
| 03 | 589 | N | 432 | -0- | -157 | -0- | 30 | 1 | 402 | 3 | Y | -0- | | | | | 23 |
| 04 | 600 | N | 486 | -0- | -114 | -0- | 30 | 1 | 455 | 3 | Y | 1 | 1 | 8 | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 496 | N | 420 | -0- | -76 | -0- | 30 | 1 | 390 | 3 | Y | -0- | | | | | 23 |
| 06 | 903 | N | 903 | -0- | -0- | -0- | 30 | 1 | 873 | 3 | Y | -0- | | | | | 23 |
| 07 | 720 | N | 720 | -0- | -0- | -0- | 30 | 1 | 690 | 3 | Y | -0- | | | | | 23 |
| 08 | 434 | N | 397 | -0- | -37 | -0- | 30 | 1 | 367 | 3 | Y | -0- | | | | | 23 |
| 09 | 681 | N | 681 | -0- | -0- | -0- | 30 | 1 | 651 | 3 | Y | -0- | | | | | 23 |
| 10 | 641 | N | 641 | -0- | -0- | -0- | 30 | 1 | 611 | 3 | Y | -0- | | | | | 23 |
| 11 | 668 | N | 668 | -0- | -0- | -0- | 30 | 1 | 638 | 3 | Y | -0- | | | | | 23 |
| *12 | 681 | N | 681 | -0- | -0- | -0- | 30 | 1 | 651 | 3 | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 7,103 TOTAL CONDENSATE PROD: 1

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 365 | N | 365 | -0- | -0- | -0- | 30 | 1 | 335 | 3 | Y | -0- | | | | | 32 |
| 02 | 418 | N | 418 | -0- | -0- | -0- | 30 | 1 | 388 | 3 | Y | -0- | | | | | 32 |
| 03 | 367 | N | 367 | -0- | -0- | -0- | 30 | 1 | 337 | 3 | Y | -0- | | | | | 32 |
| 04 | 422 | N | 422 | -0- | -0- | -0- | 30 | 1 | 392 | 3 | Y | -0- | | | | | 32 |
| 05 | 316 | N | 316 | -0- | -0- | -0- | 30 | 1 | 286 | 3 | Y | -0- | | | | | 32 |
| 06 | 407 | N | 407 | -0- | -0- | -0- | 30 | 1 | 377 | 3 | Y | -0- | | | | | 32 |
| 07 | 450 | N | 450 | -0- | -0- | -0- | 30 | 1 | 420 | 3 | Y | -0- | | | | | 32 |
| 08 | 367 | N | 367 | -0- | -0- | -0- | 30 | 1 | 337 | 3 | Y | -0- | | | | | 32 |
| 09 | 400 | N | 400 | -0- | -0- | -0- | 30 | 1 | 370 | 3 | Y | -0- | | | | | 32 |
| 10 | 393 | N | 393 | -0- | -0- | -0- | 30 | 1 | 363 | 3 | Y | -0- | | | | | 32 |
| 11 | 372 | N | 372 | -0- | -0- | -0- | 30 | 1 | 342 | 3 | Y | -0- | | | | | 32 |
| 12 | 372 | N | 235 | -0- | -137 | -0- | 30 | 1 | 205 | 3 | Y | -0- | | | | | 32 |

TOTAL GAS PROD: 4,512 TOTAL CONDENSATE PROD: -0-

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 357 | N | 357 | -0- | -0- | -0- | 30 | 1 | 327 | 3 | Y | -0- | | | | | 37 |
| 02 | 420 | N | 312 | -0- | -108 | -0- | 30 | 1 | 282 | 3 | Y | -0- | | | | | 37 |
| 03 | 449 | N | 449 | -0- | -0- | -0- | 30 | 1 | 419 | 3 | Y | -0- | | | | | 37 |
| 04 | 360 | N | 343 | -0- | -17 | -0- | 30 | 1 | 313 | 3 | Y | -0- | | | | | 37 |
| 05 | 341 | N | 324 | -0- | -17 | -0- | 30 | 1 | 294 | 3 | Y | -0- | | | | | 37 |
| 06 | 420 | N | 374 | -0- | -46 | -0- | 30 | 1 | 344 | 3 | Y | -0- | | | | | 37 |
| 07 | 341 | N | 282 | -0- | -59 | -0- | 30 | 1 | 252 | 3 | Y | -0- | | | | | 37 |
| 08 | 310 | N | 293 | -0- | -17 | -0- | 30 | 1 | 263 | 3 | Y | -0- | | | | | 37 |
| 09 | 360 | N | 301 | -0- | -59 | -0- | 30 | 1 | 271 | 3 | Y | -0- | | | | | 37 |
| 10 | 289 | N | 289 | -0- | -0- | -0- | 30 | 1 | 259 | 3 | Y | -0- | | | | | 37 |
| 11 | 304 | N | 304 | -0- | -0- | -0- | 30 | 1 | 274 | 3 | Y | -0- | | | | | 37 |
| *12 | 326 | N | 326 | -0- | -0- | -0- | 30 | 1 | 296 | 3 | Y | -0- | | | | | 37 |

TOTAL GAS PROD: 3,954 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 836 | -0- | -94 | -0- | 30 | 1 | 806 | 3 | Y | -0- | | | | | 21 |
| 02 | 644 | N | 412 | -0- | -232 | -0- | 30 | 1 | 382 | 3 | Y | -0- | | | | | 21 |
| 03 | 868 | N | 451 | -0- | -417 | -0- | 30 | 1 | 421 | 3 | Y | -0- | | | | | 21 |
| 04 | 810 | N | 775 | -0- | -35 | -0- | 30 | 1 | 745 | 3 | Y | -0- | | | | | 21 |
| 05 | 534 | N | 534 | -0- | -0- | -0- | 30 | 1 | 504 | 3 | Y | -0- | | | | | 21 |
| 06 | 553 | N | 553 | -0- | -0- | -0- | 30 | 1 | 523 | 3 | Y | -0- | | | | | 21 |
| 07 | 744 | N | 343 | -0- | -401 | -0- | 30 | 1 | 313 | 3 | Y | -0- | | | | | 21 |
| 08 | 527 | N | 244 | -0- | -283 | -0- | 30 | 1 | 214 | 3 | Y | -0- | | | | | 21 |
| 09 | 540 | N | 351 | -0- | -189 | -0- | 30 | 1 | 321 | 3 | Y | -0- | | | | | 21 |
| 10 | 341 | N | 293 | -0- | -48 | -0- | 30 | 1 | 263 | 3 | Y | -0- | | | | | 21 |
| 11 | 273 | N | 273 | -0- | -0- | -0- | 30 | 1 | 243 | 3 | Y | -0- | | | | | 21 |
| 12 | 372 | N | 302 | -0- | -70 | -0- | 30 | 1 | 272 | 3 | Y | -0- | | | | | 21 |

TOTAL GAS PROD: 5,367 TOTAL CONDENSATE PROD: -0-

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 114 | -0- | -134 | -0- | 30 | 1 | 84 | 3 | Y | -0- | | | | | 16 |
| 02 | 140 | N | 71 | -0- | -69 | -0- | 30 | 1 | 41 | 3 | Y | -0- | | | | | 16 |
| 03 | 196 | N | 196 | -0- | -0- | -0- | 30 | 1 | 166 | 3 | Y | -0- | | | | | 16 |
| 04 | 235 | N | 235 | -0- | -0- | -0- | 30 | 1 | 205 | 3 | Y | -0- | | | | | 16 |
| 05 | 161 | N | 161 | -0- | -0- | -0- | 30 | 1 | 131 | 3 | Y | -0- | | | | | 16 |
| 06 | 250 | N | 250 | -0- | -0- | -0- | 30 | 1 | 220 | 3 | Y | -0- | | | | | 16 |
| 07 | 302 | N | 302 | -0- | -0- | -0- | 30 | 1 | 272 | 3 | Y | -0- | | | | | 16 |
| 08 | 249 | N | 249 | -0- | -0- | -0- | 30 | 1 | 219 | 3 | Y | -0- | | | | | 16 |
| 09 | 240 | N | 219 | -0- | -21 | -0- | 30 | 1 | 189 | 3 | Y | -0- | | | | | 16 |
| 10 | 279 | N | 161 | -0- | -118 | -0- | 30 | 1 | 131 | 3 | Y | -0- | | | | | 16 |
| 11 | 240 | N | 142 | -0- | -98 | -0- | 30 | 1 | 112 | 3 | Y | -0- | | | | | 16 |
| 12 | 217 | N | 92 | -0- | -125 | -0- | 30 | 1 | 62 | 3 | Y | -0- | | | | | 16 |

TOTAL GAS PROD: 2,192 TOTAL CONDENSATE PROD: -0-

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 653 | -0- | -184 | -0- | 30 | 1 | 623 | 3 | Y | -0- | | | | | 16 |
| 02 | 623 | N | 623 | -0- | -0- | -0- | 30 | 1 | 593 | 3 | Y | -0- | | | | | 16 |
| 03 | 744 | N | 350 | -0- | -394 | -0- | 30 | 1 | 320 | 3 | Y | -0- | | | | | 16 |
| 04 | 630 | N | 604 | -0- | -26 | -0- | 30 | 1 | 574 | 3 | Y | -0- | | | | | 16 |
| 05 | 682 | N | 488 | -0- | -194 | -0- | 30 | 1 | 458 | 3 | Y | -0- | | | | | 16 |
| 06 | 604 | N | 604 | -0- | -0- | -0- | 30 | 1 | 574 | 3 | Y | -0- | | | | | 16 |
| 07 | 620 | N | 513 | -0- | -107 | -0- | 30 | 1 | 483 | 3 | Y | -0- | | | | | 16 |
| 08 | 496 | N | 469 | -0- | -27 | -0- | 30 | 1 | 439 | 3 | Y | -0- | | | | | 16 |
| 09 | 600 | N | 557 | -0- | -43 | -0- | 30 | 1 | 527 | 3 | Y | -0- | | | | | 16 |
| 10 | 527 | N | 497 | -0- | -30 | -0- | 30 | 1 | 467 | 3 | Y | -0- | | | | | 16 |
| 11 | 490 | N | 490 | -0- | -0- | -0- | 30 | 1 | 460 | 3 | Y | -0- | | | | | 16 |
| 12 | 589 | N | 453 | -0- | -136 | -0- | 30 | 1 | 423 | 3 | Y | -0- | | | | | 16 |

TOTAL GAS PROD: 6,301 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 261 | N | 261 | -0- | -0- | -0- | 30 | 1 | 231 | 3 | Y | -0- | | | | | 61 |
| 02 | 196 | N | 171 | -0- | -25 | -0- | 30 | 1 | 141 | 3 | Y | -0- | | | | | 61 |
| 03 | 253 | N | 253 | -0- | -0- | -0- | 30 | 1 | 223 | 3 | Y | -0- | | | | | 61 |
| 04 | 317 | N | 317 | -0- | -0- | -0- | 30 | 1 | 287 | 3 | Y | -0- | | | | | 61 |
| 05 | 298 | N | 298 | -0- | -0- | -0- | 30 | 1 | 268 | 3 | Y | -0- | | | | | 61 |
| 06 | 240 | N | 186 | -0- | -54 | -0- | 30 | 1 | 156 | 3 | Y | -0- | | | | | 61 |
| 07 | 341 | N | 152 | -0- | -189 | -0- | 30 | 1 | 122 | 3 | Y | -0- | | | | | 61 |
| 08 | 355 | N | 355 | -0- | -0- | -0- | 30 | 1 | 325 | 3 | Y | -0- | | | | | 61 |
| 09 | 240 | N | 240 | -0- | -0- | -0- | 30 | 1 | 210 | 3 | Y | -0- | | | | | 61 |
| 10 | 350 | N | 350 | -0- | -0- | -0- | 30 | 1 | 320 | 3 | Y | -0- | | | | | 61 |
| 11 | 330 | N | 264 | -0- | -66 | -0- | 30 | 1 | 234 | 3 | Y | -0- | | | | | 61 |
| 12 | 248 | N | 212 | -0- | -36 | -0- | 30 | 1 | 182 | 3 | Y | -0- | | | | | 61 |

TOTAL GAS PROD: 3,059 TOTAL CONDENSATE PROD: -0-

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 727 | N | 727 | -0- | -0- | -0- | 30 | 1 | 697 | 3 | Y | -0- | | | | | 32 |
| 02 | 601 | N | 601 | -0- | -0- | -0- | 30 | 1 | 571 | 3 | Y | -0- | | | | | 32 |
| 03 | 713 | N | 648 | -0- | -65 | -0- | 30 | 1 | 618 | 3 | Y | -0- | | | | | 32 |
| 04 | 690 | N | 687 | -0- | -3 | -0- | 30 | 1 | 657 | 3 | Y | -0- | | | | | 32 |
| 05 | 689 | N | 689 | -0- | -0- | -0- | 30 | 1 | 659 | 3 | Y | -0- | | | | | 32 |
| 06 | 795 | N | 795 | -0- | -0- | -0- | 30 | 1 | 765 | 3 | Y | -0- | | | | | 32 |
| 07 | 620 | N | 435 | -0- | -185 | -0- | 30 | 1 | 405 | 3 | Y | -0- | | | | | 32 |
| 08 | 687 | N | 687 | -0- | -0- | -0- | 30 | 1 | 657 | 3 | Y | -0- | | | | | 32 |
| 09 | 600 | N | 579 | -0- | -21 | -0- | 30 | 1 | 549 | 3 | Y | -0- | | | | | 32 |
| 10 | 545 | N | 545 | -0- | -0- | -0- | 30 | 1 | 515 | 3 | Y | -0- | | | | | 32 |
| 11 | 600 | N | 563 | -0- | -37 | -0- | 30 | 1 | 533 | 3 | Y | -0- | | | | | 32 |
| *12 | 635 | N | 635 | -0- | -0- | -0- | 30 | 1 | 605 | 3 | Y | -0- | | | | | 32 |

TOTAL GAS PROD: 7,591 TOTAL CONDENSATE PROD: -0-

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 212 | -0- | -98 | -0- | 30 | 1 | 182 | 3 | Y | -0- | | | | | 80 |
| 02 | 225 | N | 225 | -0- | -0- | -0- | 30 | 1 | 195 | 3 | Y | -0- | | | | | 80 |
| 03 | 279 | N | 269 | -0- | -10 | -0- | 30 | 1 | 239 | 3 | Y | -0- | | | | | 80 |
| 04 | 283 | N | 283 | -0- | -0- | -0- | 30 | 1 | 253 | 3 | Y | -0- | | | | | 80 |
| 05 | 248 | N | 194 | -0- | -54 | -0- | 30 | 1 | 164 | 3 | Y | -0- | | | | | 80 |
| 06 | 301 | N | 301 | -0- | -0- | -0- | 30 | 1 | 271 | 3 | Y | -0- | | | | | 80 |
| 07 | 279 | N | 207 | -0- | -72 | -0- | 30 | 1 | 177 | 3 | Y | -0- | | | | | 80 |
| 08 | 356 | N | 356 | -0- | -0- | -0- | 30 | 1 | 326 | 3 | Y | -0- | | | | | 80 |
| 09 | 468 | N | 468 | -0- | -0- | -0- | 30 | 1 | 438 | 3 | Y | -0- | | | | | 80 |
| 10 | 343 | N | 343 | -0- | -0- | -0- | 30 | 1 | 313 | 3 | Y | -0- | | | | | 80 |
| 11 | 300 | N | 251 | -0- | -49 | -0- | 30 | 1 | 221 | 3 | Y | -0- | | | | | 80 |
| 12 | 310 | N | 227 | -0- | -83 | -0- | 30 | 1 | 197 | 3 | Y | -0- | | | | | 80 |

TOTAL GAS PROD: 3,336 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 518 | -0- | -164 | -0- | 30 | 1 | 488 | 3 | Y | -0- | | | | | 74 |
| 02 | 616 | N | 543 | -0- | -73 | -0- | 30 | 1 | 513 | 3 | Y | -0- | | | | | 74 |
| 03 | 682 | N | 274 | -0- | -408 | -0- | 30 | 1 | 244 | 3 | Y | -0- | | | | | 74 |
| 04 | 510 | N | 430 | -0- | -80 | -0- | 30 | 1 | 400 | 3 | Y | -0- | | | | | 74 |
| 05 | 589 | N | 391 | -0- | -198 | -0- | 30 | 1 | 361 | 3 | Y | -0- | | | | | 74 |
| 06 | 595 | N | 595 | -0- | -0- | -0- | 30 | 1 | 565 | 3 | Y | -0- | | | | | 74 |
| 07 | 434 | N | 406 | -0- | -28 | -0- | 30 | 1 | 376 | 3 | Y | -0- | | | | | 74 |
| 08 | 403 | N | 320 | -0- | -83 | -0- | 30 | 1 | 290 | 3 | Y | -0- | | | | | 74 |
| 09 | 600 | N | 350 | -0- | -250 | -0- | 30 | 1 | 320 | 3 | Y | -0- | | | | | 74 |
| 10 | 459 | N | 459 | -0- | -0- | -0- | 30 | 1 | 429 | 3 | Y | -0- | | | | | 74 |
| 11 | 522 | N | 522 | -0- | -0- | -0- | 30 | 1 | 492 | 3 | Y | -0- | | | | | 74 |
| *12 | 616 | N | 616 | -0- | -0- | -0- | 30 | 1 | 586 | 3 | Y | -0- | | | | | 74 |

TOTAL GAS PROD: 5,424 TOTAL CONDENSATE PROD: -0-

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 121 | -0- | -127 | -0- | 30 | 1 | 91 | 3 | Y | -0- | | | | | 48 |
| 02 | 149 | N | 149 | -0- | -0- | -0- | 30 | 1 | 119 | 3 | Y | -0- | | | | | 48 |
| 03 | 226 | N | 226 | -0- | -0- | -0- | 30 | 1 | 196 | 3 | Y | -0- | | | | | 48 |
| 04 | 288 | N | 288 | -0- | -0- | -0- | 30 | 1 | 258 | 3 | Y | -0- | | | | | 48 |
| 05 | 156 | N | 156 | -0- | -0- | -0- | 30 | 1 | 126 | 3 | Y | -0- | | | | | 48 |
| 06 | 261 | N | 261 | -0- | -0- | -0- | 30 | 1 | 231 | 3 | Y | -0- | | | | | 48 |
| 07 | 314 | N | 314 | -0- | -0- | -0- | 30 | 1 | 284 | 3 | Y | -0- | | | | | 48 |
| 08 | 357 | N | 357 | -0- | -0- | -0- | 30 | 1 | 327 | 3 | Y | -0- | | | | | 48 |
| 09 | 418 | N | 418 | -0- | -0- | -0- | 30 | 1 | 388 | 3 | Y | -0- | | | | | 48 |
| 10 | 310 | N | 305 | -0- | -5 | -0- | 30 | 1 | 275 | 3 | Y | -0- | | | | | 48 |
| 11 | 360 | N | 171 | -0- | -189 | -0- | 30 | 1 | 141 | 3 | Y | -0- | | | | | 48 |
| 12 | 434 | N | 85 | -0- | -349 | -0- | 30 | 1 | 55 | 3 | Y | -0- | | | | | 48 |

TOTAL GAS PROD: 2,851 TOTAL CONDENSATE PROD: -0-

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 939 | N | 939 | -0- | -0- | -0- | 30 | 1 | 909 | 3 | Y | -0- | | | | | 48 |
| 02 | 728 | N | 509 | -0- | -219 | -0- | 30 | 1 | 479 | 3 | Y | -0- | | | | | 48 |
| 03 | 806 | N | 413 | -0- | -393 | -0- | 30 | 1 | 383 | 3 | Y | -0- | | | | | 48 |
| 04 | 827 | N | 827 | -0- | -0- | -0- | 30 | 1 | 797 | 3 | Y | -0- | | | | | 48 |
| 05 | 558 | N | 87 | -0- | -471 | -0- | 30 | 1 | 57 | 3 | Y | -0- | | | | | 48 |
| 06 | 1029 | N | 1029 | -0- | -0- | -0- | 30 | 1 | 999 | 3 | Y | -0- | | | | | 48 |
| 07 | 806 | N | 787 | -0- | -19 | -0- | 30 | 1 | 757 | 3 | Y | -0- | | | | | 48 |
| 08 | 551 | N | 551 | -0- | -0- | -0- | 30 | 1 | 521 | 3 | Y | -0- | | | | | 48 |
| 09 | 780 | N | 655 | -0- | -125 | -0- | 30 | 1 | 625 | 3 | Y | -0- | | | | | 48 |
| 10 | 775 | N | 620 | -0- | -155 | -0- | 30 | 1 | 590 | 3 | Y | -0- | | | | | 48 |
| 11 | 688 | N | 688 | -0- | -0- | -0- | 30 | 1 | 658 | 3 | Y | -0- | | | | | 48 |
| *12 | 924 | N | 924 | -0- | -0- | -0- | 30 | 1 | 894 | 3 | Y | -0- | | | | | 48 |

TOTAL GAS PROD: 8,029 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 632 | N | 632 | -0- | -0- | -0- | 30 | 1 | 602 | 3 | Y | -0- | | | | | 55 |
| 02 | 560 | N | 489 | -0- | -71 | -0- | 30 | 1 | 459 | 3 | Y | -0- | | | | | 55 |
| 03 | 730 | N | 730 | -0- | -0- | -0- | 30 | 1 | 700 | 3 | Y | -0- | | | | | 55 |
| 04 | 761 | N | 761 | -0- | -0- | -0- | 30 | 1 | 731 | 3 | Y | -0- | | | | | 55 |
| 05 | 590 | N | 590 | -0- | -0- | -0- | 30 | 1 | 560 | 3 | Y | -0- | | | | | 55 |
| 06 | 720 | N | 576 | -0- | -144 | -0- | 30 | 1 | 546 | 3 | Y | -0- | | | | | 55 |
| 07 | 781 | N | 781 | -0- | -0- | -0- | 30 | 1 | 751 | 3 | Y | -0- | | | | | 55 |
| 08 | 592 | N | 592 | -0- | -0- | -0- | 30 | 1 | 562 | 3 | Y | -0- | | | | | 55 |
| 09 | 664 | N | 664 | -0- | -0- | -0- | 30 | 1 | 634 | 3 | Y | -0- | | | | | 55 |
| 10 | 1206 | N | 1206 | -0- | -0- | -0- | 30 | 1 | 1176 | 3 | Y | -0- | | | | | 55 |
| 11 | 631 | N | 631 | -0- | -0- | -0- | 30 | 1 | 601 | 3 | Y | -0- | | | | | 55 |
| *12 | 685 | N | 685 | -0- | -0- | -0- | 30 | 1 | 655 | 3 | Y | -0- | | | | | 55 |

TOTAL GAS PROD: 8,337 TOTAL CONDENSATE PROD: -0-

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 629 | N | 629 | -0- | -0- | -0- | 30 | 1 | 599 | 3 | Y | -0- | | | | | 43 |
| 02 | 460 | N | 460 | -0- | -0- | -0- | 30 | 1 | 430 | 3 | Y | -0- | | | | | 43 |
| 03 | 558 | N | 477 | -0- | -81 | -0- | 30 | 1 | 447 | 3 | Y | -0- | | | | | 43 |
| 04 | 540 | N | 520 | -0- | -20 | -0- | 30 | 1 | 490 | 3 | Y | -0- | | | | | 43 |
| 05 | 496 | N | 379 | -0- | -117 | -0- | 30 | 1 | 349 | 3 | Y | -0- | | | | | 43 |
| 06 | 450 | N | 412 | -0- | -38 | -0- | 30 | 1 | 382 | 3 | Y | -0- | | | | | 43 |
| 07 | 527 | N | 470 | -0- | -57 | -0- | 30 | 1 | 440 | 3 | Y | -0- | | | | | 43 |
| 08 | 396 | N | 396 | -0- | -0- | -0- | 30 | 1 | 366 | 3 | Y | -0- | | | | | 43 |
| 09 | 487 | N | 487 | -0- | -0- | -0- | 30 | 1 | 457 | 3 | Y | -0- | | | | | 43 |
| 10 | 554 | N | 554 | -0- | -0- | -0- | 30 | 1 | 524 | 3 | Y | -0- | | | | | 43 |
| 11 | 403 | N | 403 | -0- | -0- | -0- | 30 | 1 | 369 | 3 | Y | 4 | 4 | 8 | | | 43 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 573 | N | 573 | -0- | -0- | -0- | 30 | 1 | 543 | 3 | Y | -0- | | | | | 43 |

TOTAL GAS PROD: 5,760 TOTAL CONDENSATE PROD: 4

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 84 | -0- | -9 | -0- | 30 | 1 | 54 | 3 | Y | -0- | | | | | 15 |
| 02 | 68 | N | 68 | -0- | -0- | -0- | 30 | 1 | 38 | 3 | Y | -0- | | | | | 15 |
| 03 | 74 | N | 74 | -0- | -0- | -0- | 30 | 1 | 44 | 3 | Y | -0- | | | | | 15 |
| 04 | 90 | N | 58 | -0- | -32 | -0- | 30 | 1 | 28 | 3 | Y | -0- | | | | | 15 |
| 05 | 62 | N | 46 | -0- | -16 | -0- | 30 | 1 | 16 | 3 | Y | -0- | | | | | 15 |
| 06 | 61 | N | 61 | -0- | -0- | -0- | 30 | 1 | 31 | 3 | Y | -0- | | | | | 15 |
| 07 | 62 | N | 62 | -0- | -0- | -0- | 30 | 1 | 32 | 3 | Y | -0- | | | | | 15 |
| 08 | 120 | N | 120 | -0- | -0- | -0- | 30 | 1 | 90 | 3 | Y | -0- | | | | | 15 |
| 09 | 60 | N | 56 | -0- | -4 | -0- | 30 | 1 | 26 | 3 | Y | -0- | | | | | 15 |
| 10 | 69 | N | 69 | -0- | -0- | -0- | 30 | 1 | 39 | 3 | Y | -0- | | | | | 15 |
| 11 | 90 | N | 90 | -0- | -0- | -0- | 30 | 1 | 60 | 3 | Y | -0- | | | | | 15 |
| *12 | 75 | N | 75 | -0- | -0- | -0- | 30 | 1 | 45 | 3 | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 863 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 368 | -0- | -35 | -0- | 30 | 1 | 338 | 3 | Y | -0- | | | | | 45 |
| 02 | 420 | N | 366 | -0- | -54 | -0- | 30 | 1 | 336 | 3 | Y | -0- | | | | | 45 |
| 03 | 327 | N | 327 | -0- | -0- | -0- | 30 | 1 | 297 | 3 | Y | -0- | | | | | 45 |
| 04 | 360 | N | 247 | -0- | -113 | -0- | 30 | 1 | 217 | 3 | Y | -0- | | | | | 45 |
| 05 | 403 | N | 355 | -0- | -48 | -0- | 30 | 1 | 325 | 3 | Y | -0- | | | | | 45 |
| 06 | 713 | N | 713 | -0- | -0- | -0- | 30 | 1 | 683 | 3 | Y | -0- | | | | | 45 |
| 07 | 649 | N | 649 | -0- | -0- | -0- | 30 | 1 | 619 | 3 | Y | -0- | | | | | 45 |
| 08 | 569 | N | 569 | -0- | -0- | -0- | 30 | 1 | 539 | 3 | Y | -0- | | | | | 45 |
| 09 | 660 | N | 641 | -0- | -19 | -0- | 30 | 1 | 611 | 3 | Y | -0- | | | | | 45 |
| 10 | 651 | N | 486 | -0- | -165 | -0- | 30 | 1 | 456 | 3 | Y | -0- | | | | | 45 |
| 11 | 540 | N | 374 | -0- | -166 | -0- | 30 | 1 | 344 | 3 | Y | -0- | | | | | 45 |
| 12 | 651 | N | 566 | -0- | -85 | -0- | 30 | 1 | 536 | 3 | Y | -0- | | | | | 45 |

TOTAL GAS PROD: 5,661 TOTAL CONDENSATE PROD: -0-

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 727 | N | 727 | -0- | -0- | -0- | 30 | 1 | 697 | 3 | Y | -0- | | | | | 20 |
| 02 | 616 | N | 578 | -0- | -38 | -0- | 30 | 1 | 548 | 3 | Y | -0- | | | | | 20 |
| 03 | 558 | N | 411 | -0- | -147 | -0- | 30 | 1 | 381 | 3 | Y | -0- | | | | | 20 |
| 04 | 690 | N | 513 | -0- | -177 | -0- | 30 | 1 | 483 | 3 | Y | -0- | | | | | 20 |
| 05 | 651 | N | 490 | -0- | -161 | -0- | 30 | 1 | 460 | 3 | Y | -0- | | | | | 20 |
| 06 | 626 | N | 626 | -0- | -0- | -0- | 30 | 1 | 596 | 3 | Y | -0- | | | | | 20 |
| 07 | 535 | N | 535 | -0- | -0- | -0- | 30 | 1 | 505 | 3 | Y | -0- | | | | | 20 |
| 08 | 496 | N | 420 | -0- | -76 | -0- | 30 | 1 | 390 | 3 | Y | -0- | | | | | 20 |
| 09 | 630 | N | 353 | -0- | -277 | -0- | 30 | 1 | 323 | 3 | Y | -0- | | | | | 20 |
| 10 | 527 | N | 323 | -0- | -204 | -0- | 30 | 1 | 293 | 3 | Y | -0- | | | | | 20 |
| 11 | 436 | N | 436 | -0- | -0- | -0- | 30 | 1 | 406 | 3 | Y | -0- | | | | | 20 |
| *12 | 497 | N | 497 | -0- | -0- | -0- | 30 | 1 | 467 | 3 | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 5,909 TOTAL CONDENSATE PROD: -0-

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 241 | -0- | -162 | -0- | 30 | 1 | 211 | 3 | Y | -0- | | | | | 87 |
| 02 | 468 | N | 468 | -0- | -0- | -0- | 30 | 1 | 438 | 3 | Y | -0- | | | | | 87 |
| 03 | 353 | N | 353 | -0- | -0- | -0- | 30 | 1 | 323 | 3 | Y | -0- | | | | | 87 |
| 04 | 506 | N | 506 | -0- | -0- | -0- | 30 | 1 | 476 | 3 | Y | -0- | | | | | 87 |
| 05 | 527 | N | 325 | -0- | -202 | -0- | 30 | 1 | 295 | 3 | Y | -0- | | | | | 87 |
| 06 | 494 | N | 494 | -0- | -0- | -0- | 30 | 1 | 464 | 3 | Y | -0- | | | | | 87 |
| 07 | 527 | N | 387 | -0- | -140 | -0- | 30 | 1 | 357 | 3 | Y | -0- | | | | | 87 |
| 08 | 310 | N | 175 | -0- | -135 | -0- | 30 | 1 | 145 | 3 | Y | -0- | | | | | 87 |
| 09 | 480 | N | 423 | -0- | -57 | -0- | 30 | 1 | 393 | 3 | Y | -0- | | | | | 87 |
| 10 | 372 | N | 318 | -0- | -54 | -0- | 30 | 1 | 288 | 3 | Y | -0- | | | | | 87 |
| 11 | 611 | N | 611 | -0- | -0- | -0- | 30 | 1 | 581 | 3 | Y | -0- | | | | | 87 |
| *12 | 577 | N | 577 | -0- | -0- | -0- | 30 | 1 | 547 | 3 | Y | -0- | | | | | 87 |

TOTAL GAS PROD: 4,878 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 119 | N | 119 | -0- | -0- | -0- | 30 | 1 | 89 | 3 | Y | -0- | | | | | 43 |
| 02 | 268 | N | 268 | -0- | -0- | -0- | 30 | 1 | 238 | 3 | Y | -0- | | | | | 43 |
| 03 | 216 | N | 216 | -0- | -0- | -0- | 30 | 1 | 186 | 3 | Y | -0- | | | | | 43 |
| 04 | 229 | N | 229 | -0- | -0- | -0- | 30 | 1 | 199 | 3 | Y | -0- | | | | | 43 |
| 05 | 279 | N | 152 | -0- | -127 | -0- | 30 | 1 | 122 | 3 | Y | -0- | | | | | 43 |
| 06 | 210 | N | 133 | -0- | -77 | -0- | 30 | 1 | 103 | 3 | Y | -0- | | | | | 43 |
| 07 | 248 | N | 168 | -0- | -80 | -0- | 30 | 1 | 138 | 3 | Y | -0- | | | | | 43 |
| 08 | 155 | N | 115 | -0- | -40 | -0- | 30 | 1 | 85 | 3 | Y | -0- | | | | | 43 |
| 09 | 303 | N | 303 | -0- | -0- | -0- | 30 | 1 | 273 | 3 | Y | -0- | | | | | 43 |
| 10 | 155 | N | 125 | -0- | -30 | -0- | 30 | 1 | 95 | 3 | Y | -0- | | | | | 43 |
| 11 | 170 | N | 170 | -0- | -0- | -0- | 30 | 1 | 140 | 3 | Y | -0- | | | | | 43 |
| 12 | 310 | N | 174 | -0- | -136 | -0- | 30 | 1 | 144 | 3 | Y | -0- | | | | | 43 |

TOTAL GAS PROD: 2,172 TOTAL CONDENSATE PROD: -0-

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 296 | -0- | -14 | -0- | 30 | 1 | 266 | 3 | Y | -0- | | | | | 25 |
| 02 | 261 | N | 261 | -0- | -0- | -0- | 30 | 1 | 231 | 3 | Y | -0- | | | | | 25 |
| 03 | 310 | N | 86 | -0- | -224 | -0- | 30 | 1 | 56 | 3 | Y | -0- | | | | | 25 |
| 04 | 377 | N | 377 | -0- | -0- | -0- | 30 | 1 | 347 | 3 | Y | -0- | | | | | 25 |
| 05 | 279 | N | 229 | -0- | -50 | -0- | 30 | 1 | 199 | 3 | Y | -0- | | | | | 25 |
| 06 | 223 | N | 223 | -0- | -0- | -0- | 30 | 1 | 193 | 3 | Y | -0- | | | | | 25 |
| 07 | 403 | N | 232 | -0- | -171 | -0- | 30 | 1 | 202 | 3 | Y | -0- | | | | | 25 |
| 08 | 249 | N | 249 | -0- | -0- | -0- | 30 | 1 | 219 | 3 | Y | -0- | | | | | 25 |
| 09 | 210 | N | 92 | -0- | -118 | -0- | 30 | 1 | 62 | 3 | Y | -0- | | | | | 25 |
| 10 | 217 | N | 214 | -0- | -3 | -0- | 30 | 1 | 184 | 3 | Y | -0- | | | | | 25 |
| 11 | 240 | N | 210 | -0- | -30 | -0- | 30 | 1 | 180 | 3 | Y | -0- | | | | | 25 |
| *12 | 121 | N | 121 | -0- | -0- | -0- | 30 | 1 | 91 | 3 | Y | -0- | | | | | 25 |

TOTAL GAS PROD: 2,590 TOTAL CONDENSATE PROD: -0-

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 298 | N | 298 | -0- | -0- | -0- | 30 | 1 | 268 | 3 | Y | -0- | | | | | 136 |
| 02 | 560 | N | 341 | -0- | -219 | -0- | 30 | 1 | 311 | 3 | Y | -0- | | | | | 136 |
| 03 | 434 | N | 151 | -0- | -283 | -0- | 30 | 1 | 121 | 3 | Y | -0- | | | | | 136 |
| 04 | 300 | N | 149 | -0- | -151 | -0- | 30 | 1 | 119 | 3 | Y | -0- | | | | | 136 |
| 05 | 372 | N | 274 | -0- | -98 | -0- | 30 | 1 | 244 | 3 | Y | -0- | | | | | 136 |
| 06 | 439 | N | 439 | -0- | -0- | -0- | 30 | 1 | 409 | 3 | Y | -0- | | | | | 136 |
| 07 | 366 | N | 366 | -0- | -0- | -0- | 30 | 1 | 336 | 3 | Y | -0- | | | | | 136 |
| 08 | 334 | N | 334 | -0- | -0- | -0- | 30 | 1 | 304 | 3 | Y | -0- | | | | | 136 |
| 09 | 450 | N | 356 | -0- | -94 | -0- | 30 | 1 | 326 | 3 | Y | -0- | | | | | 136 |
| 10 | 372 | N | 275 | -0- | -97 | -0- | 30 | 1 | 245 | 3 | Y | -0- | | | | | 136 |
| 11 | 330 | N | 252 | -0- | -78 | -0- | 30 | 1 | 222 | 3 | Y | -0- | | | | | 136 |
| 12 | 372 | N | 312 | -0- | -60 | -0- | 30 | 1 | 282 | 3 | Y | -0- | | | | | 136 |

TOTAL GAS PROD: 3,547 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 408 | N | 408 | -0- | -0- | -0- | 30 | 1 | 378 | 3 | Y | -0- | | | | | 51 |
| 02 | 539 | N | 539 | -0- | -0- | -0- | 30 | 1 | 509 | 3 | Y | -0- | | | | | 51 |
| 03 | 573 | N | 573 | -0- | -0- | -0- | 30 | 1 | 543 | 3 | Y | -0- | | | | | 51 |
| 04 | 697 | N | 697 | -0- | -0- | -0- | 30 | 1 | 667 | 3 | Y | -0- | | | | | 51 |
| 05 | 372 | N | 324 | -0- | -48 | -0- | 30 | 1 | 294 | 3 | Y | -0- | | | | | 51 |
| 06 | 438 | N | 438 | -0- | -0- | -0- | 30 | 1 | 408 | 3 | Y | -0- | | | | | 51 |
| 07 | 496 | N | 459 | -0- | -37 | -0- | 30 | 1 | 429 | 3 | Y | -0- | | | | | 51 |
| 08 | 310 | N | 128 | -0- | -182 | -0- | 30 | 1 | 98 | 3 | Y | -0- | | | | | 51 |
| 09 | 450 | N | 273 | -0- | -177 | -0- | 30 | 1 | 243 | 3 | Y | -0- | | | | | 51 |
| 10 | 465 | N | 193 | -0- | -272 | -0- | 30 | 1 | 163 | 3 | Y | -0- | | | | | 51 |
| 11 | 180 | N | 180 | -0- | -0- | -0- | 30 | 1 | 150 | 3 | Y | -0- | | | | | 51 |
| 12 | 279 | N | 270 | -0- | -9 | -0- | 30 | 1 | 240 | 3 | Y | -0- | | | | | 51 |

TOTAL GAS PROD: 4,482 TOTAL CONDENSATE PROD: -0-

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 145 | N | 145 | -0- | -0- | -0- | 30 | 1 | 115 | 3 | Y | -0- | | | | | 34 |
| 02 | 139 | N | 139 | -0- | -0- | -0- | 30 | 1 | 109 | 3 | Y | -0- | | | | | 34 |
| 03 | 244 | N | 244 | -0- | -0- | -0- | 30 | 1 | 214 | 3 | Y | -0- | | | | | 34 |
| 04 | 241 | N | 241 | -0- | -0- | -0- | 30 | 1 | 211 | 3 | Y | -0- | | | | | 34 |
| 05 | 197 | N | 197 | -0- | -0- | -0- | 30 | 1 | 167 | 3 | Y | -0- | | | | | 34 |
| 06 | 240 | N | 187 | -0- | -53 | -0- | 30 | 1 | 157 | 3 | Y | -0- | | | | | 34 |
| 07 | 248 | N | 210 | -0- | -38 | -0- | 30 | 1 | 180 | 3 | Y | -0- | | | | | 34 |
| 08 | 186 | N | 129 | -0- | -57 | -0- | 30 | 1 | 99 | 3 | Y | -0- | | | | | 34 |
| 09 | 278 | N | 278 | -0- | -0- | -0- | 30 | 1 | 248 | 3 | Y | -0- | | | | | 34 |
| 10 | 217 | N | 133 | -0- | -84 | -0- | 30 | 1 | 103 | 3 | Y | -0- | | | | | 34 |
| 11 | 185 | N | 185 | -0- | -0- | -0- | 30 | 1 | 155 | 3 | Y | -0- | | | | | 34 |
| 12 | 279 | N | 108 | -0- | -171 | -0- | 30 | 1 | 78 | 3 | Y | -0- | | | | | 34 |

TOTAL GAS PROD: 2,196 TOTAL CONDENSATE PROD: -0-

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 506 | N | 506 | -0- | -0- | -0- | 30 | 1 | 476 | 3 | Y | -0- | | | | | 27 |
| 02 | 436 | N | 436 | -0- | -0- | -0- | 30 | 1 | 406 | 3 | Y | -0- | | | | | 27 |
| 03 | 471 | N | 471 | -0- | -0- | -0- | 30 | 1 | 441 | 3 | Y | -0- | | | | | 27 |
| 04 | 527 | N | 527 | -0- | -0- | -0- | 30 | 1 | 497 | 3 | Y | -0- | | | | | 27 |
| 05 | 422 | N | 422 | -0- | -0- | -0- | 30 | 1 | 392 | 3 | Y | -0- | | | | | 27 |
| 06 | 565 | N | 565 | -0- | -0- | -0- | 30 | 1 | 535 | 3 | Y | -0- | | | | | 27 |
| 07 | 813 | N | 813 | -0- | -0- | -0- | 30 | 1 | 783 | 3 | Y | -0- | | | | | 27 |
| 08 | 716 | N | 716 | -0- | -0- | -0- | 30 | 1 | 686 | 3 | Y | -0- | | | | | 27 |
| 09 | 702 | N | 702 | -0- | -0- | -0- | 30 | 1 | 672 | 3 | Y | -0- | | | | | 27 |
| 10 | 806 | N | 724 | -0- | -82 | -0- | 30 | 1 | 694 | 3 | Y | -0- | | | | | 27 |
| 11 | 690 | N | 388 | -0- | -302 | -0- | 30 | 1 | 358 | 3 | Y | -0- | | | | | 27 |
| 12 | 713 | N | 446 | -0- | -267 | -0- | 30 | 1 | 416 | 3 | Y | -0- | | | | | 27 |

TOTAL GAS PROD: 6,716 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 513 | N | 513 | -0- | -0- | -0- | 30 | 1 | 483 | 3 | Y | -0- | | | | | 69 |
| 02 | 675 | N | 675 | -0- | -0- | -0- | 30 | 1 | 645 | 3 | Y | -0- | | | | | 69 |
| 03 | 620 | N | 502 | -0- | -118 | -0- | 30 | 1 | 472 | 3 | Y | -0- | | | | | 69 |
| 04 | 1056 | N | 1056 | -0- | -0- | -0- | 30 | 1 | 1026 | 3 | Y | -0- | | | | | 69 |
| 05 | 945 | N | 945 | -0- | -0- | -0- | 30 | 1 | 915 | 3 | Y | -0- | | | | | 69 |
| 06 | 1068 | N | 1068 | -0- | -0- | -0- | 30 | 1 | 1038 | 3 | Y | -0- | | | | | 69 |
| 07 | 1054 | N | 804 | -0- | -250 | -0- | 30 | 1 | 771 | 3 | Y | 3 | 3 | 8 | | | 69 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 930 | N | 813 | -0- | -117 | -0- | 30 | 1 | 783 | 3 | Y | -0- | | | | | 69 |
| 09 | 1020 | N | 895 | -0- | -125 | -0- | 30 | 1 | 865 | 3 | Y | -0- | | | | | 69 |
| 10 | 806 | N | 771 | -0- | -35 | -0- | 30 | 1 | 741 | 3 | Y | -0- | | | | | 69 |
| 11 | 780 | N | 414 | -0- | -366 | -0- | 30 | 1 | 384 | 3 | Y | -0- | | | | | 69 |
| 12 | 930 | N | 607 | -0- | -323 | -0- | 30 | 1 | 577 | 3 | Y | -0- | | | | | 69 |

TOTAL GAS PROD: 9,063 TOTAL CONDENSATE PROD: 3

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 517 | N | 517 | -0- | -0- | -0- | 30 | 1 | 487 | 3 | Y | -0- | | | | | 37 |
| 02 | 593 | N | 593 | -0- | -0- | -0- | 30 | 1 | 563 | 3 | Y | -0- | | | | | 37 |
| 03 | 456 | N | 456 | -0- | -0- | -0- | 30 | 1 | 426 | 3 | Y | -0- | | | | | 37 |
| 04 | 521 | N | 521 | -0- | -0- | -0- | 30 | 1 | 491 | 3 | Y | -0- | | | | | 37 |
| 05 | 620 | N | 432 | -0- | -188 | -0- | 30 | 1 | 402 | 3 | Y | -0- | | | | | 37 |
| 06 | 468 | N | 468 | -0- | -0- | -0- | 30 | 1 | 438 | 3 | Y | -0- | | | | | 37 |
| 07 | 597 | N | 597 | -0- | -0- | -0- | 30 | 1 | 567 | 3 | Y | -0- | | | | | 37 |
| 08 | 649 | N | 649 | -0- | -0- | -0- | 30 | 1 | 619 | 3 | Y | -0- | | | | | 37 |
| 09 | 547 | N | 547 | -0- | -0- | -0- | 30 | 1 | 517 | 3 | Y | -0- | | | | | 37 |
| 10 | 791 | N | 791 | -0- | -0- | -0- | 30 | 1 | 761 | 3 | Y | -0- | | | | | 37 |
| 11 | 763 | N | 763 | -0- | -0- | -0- | 30 | 1 | 733 | 3 | Y | -0- | | | | | 37 |
| *12 | 719 | N | 719 | -0- | -0- | -0- | 30 | 1 | 689 | 3 | Y | -0- | | | | | 37 |

TOTAL GAS PROD: 7,053 TOTAL CONDENSATE PROD: -0-

SUTTON WELL #: 111 RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |

PLUGGED AND ABANDONED_____ 08/07/2012 - PLUGGED 08/07/12

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 336 | N | 336 | -0- | -0- | -0- | | 30 1 | 306 | 3 | Y | -0- | | | 52 |
| 02 | 326 | N | 326 | -0- | -0- | -0- | | 30 1 | 296 | 3 | Y | -0- | | | 52 |
| 03 | 341 | N | 341 | -0- | -0- | -0- | | 30 1 | 311 | 3 | Y | -0- | | | 52 |
| 04 | 388 | N | 388 | -0- | -0- | -0- | | 30 1 | 358 | 3 | Y | -0- | | | 52 |
| 05 | 348 | N | 348 | -0- | -0- | -0- | | 30 1 | 318 | 3 | Y | -0- | | | 52 |
| 06 | 306 | N | 306 | -0- | -0- | -0- | | 30 1 | 276 | 3 | Y | -0- | | | 52 |
| 07 | 354 | N | 354 | -0- | -0- | -0- | | 30 1 | 324 | 3 | Y | -0- | | | 52 |
| 08 | 341 | N | 319 | -0- | -22 | -0- | | 30 1 | 289 | 3 | Y | -0- | | | 52 |
| 09 | 326 | N | 326 | -0- | -0- | -0- | | 30 1 | 296 | 3 | Y | -0- | | | 52 |
| 10 | 341 | N | 288 | -0- | -53 | -0- | | 30 1 | 258 | 3 | Y | -0- | | | 52 |
| 11 | 300 | N | 290 | -0- | -10 | -0- | | 30 1 | 260 | 3 | Y | -0- | | | 52 |
| 12 | 341 | N | 109 | -0- | -232 | -0- | | 30 1 | 79 | 3 | Y | -0- | | | 52 |

TOTAL GAS PROD: 3,731 TOTAL CONDENSATE PROD: -0-

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 129 | -0- | -57 | -0- | | 30 1 | 99 | 3 | Y | -0- | | | 44 |
| 02 | 95 | N | 95 | -0- | -0- | -0- | | 30 1 | 65 | 3 | Y | -0- | | | 44 |
| 03 | 155 | N | 131 | -0- | -24 | -0- | | 30 1 | 101 | 3 | Y | -0- | | | 44 |
| 04 | 120 | N | 79 | -0- | -41 | -0- | | 30 1 | 49 | 3 | Y | -0- | | | 44 |
| 05 | 93 | N | 93 | -0- | -0- | -0- | | 30 1 | 63 | 3 | Y | -0- | | | 44 |
| 06 | 177 | N | 177 | -0- | -0- | -0- | | 30 1 | 147 | 3 | Y | -0- | | | 44 |
| 07 | 153 | N | 153 | -0- | -0- | -0- | | 30 1 | 123 | 3 | Y | -0- | | | 44 |
| 08 | 107 | N | 107 | -0- | -0- | -0- | | 30 1 | 77 | 3 | Y | -0- | | | 44 |
| 09 | 180 | N | 110 | -0- | -70 | -0- | | 30 1 | 80 | 3 | Y | -0- | | | 44 |
| 10 | 155 | N | 109 | -0- | -46 | -0- | | 30 1 | 79 | 3 | Y | -0- | | | 44 |
| 11 | 173 | N | 173 | -0- | -0- | -0- | | 30 1 | 143 | 3 | Y | -0- | | | 44 |
| *12 | 257 | N | 257 | -0- | -0- | -0- | | 30 1 | 227 | 3 | Y | -0- | | | 44 |

TOTAL GAS PROD: 1,613 TOTAL CONDENSATE PROD: -0-

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 169 | -0- | -513 | -0- | | 30 1 | 139 | 3 | Y | -0- | | | 81 |
| 02 | 476 | N | 384 | -0- | -92 | -0- | | 30 1 | 354 | 3 | Y | -0- | | | 81 |
| 03 | 279 | N | 152 | -0- | -127 | -0- | | 30 1 | 122 | 3 | Y | -0- | | | 81 |
| 04 | 219 | N | 219 | -0- | -0- | -0- | | 30 1 | 188 | 3 | Y | 1 | 1 8 | | 81 |
| | | | | | | | | 1 9 | | | | | | | |
| 05 | 704 | N | 704 | -0- | -0- | -0- | | 30 1 | 674 | 3 | Y | -0- | | | 81 |
| 06 | 515 | N | 515 | -0- | -0- | -0- | | 30 1 | 485 | 3 | Y | -0- | | | 81 |
| 07 | 846 | N | 846 | -0- | -0- | -0- | | 30 1 | 816 | 3 | Y | -0- | | | 81 |
| 08 | 558 | N | 555 | -0- | -3 | -0- | | 30 1 | 525 | 3 | Y | -0- | | | 81 |
| 09 | 510 | N | 373 | -0- | -137 | -0- | | 30 1 | 343 | 3 | Y | -0- | | | 81 |
| 10 | 558 | N | 426 | -0- | -132 | -0- | | 30 1 | 396 | 3 | Y | -0- | | | 81 |
| 11 | 540 | N | 493 | -0- | -47 | -0- | | 30 1 | 463 | 3 | Y | -0- | | | 81 |
| *12 | 465 | N | 465 | -0- | -0- | -0- | | 30 1 | 435 | 3 | Y | -0- | | | 81 |

TOTAL GAS PROD: 5,301 TOTAL CONDENSATE PROD: 1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 504 | -0- | -364 | -0- | 30 | 1 | 474 | 3 | Y | -0- | | | | | 48 |
| 02 | 756 | N | 377 | -0- | -379 | -0- | 30 | 1 | 347 | 3 | Y | -0- | | | | | 48 |
| 03 | 474 | N | 474 | -0- | -0- | -0- | 30 | 1 | 444 | 3 | Y | -0- | | | | | 48 |
| 04 | 480 | N | 434 | -0- | -46 | -0- | 30 | 1 | 404 | 3 | Y | -0- | | | | | 48 |
| 05 | 403 | N | 147 | -0- | -256 | -0- | 30 | 1 | 117 | 3 | Y | -0- | | | | | 48 |
| 06 | 450 | N | 157 | -0- | -293 | -0- | 30 | 1 | 127 | 3 | Y | -0- | | | | | 48 |
| 07 | 434 | N | 71 | -0- | -363 | -0- | 30 | 1 | 41 | 3 | Y | -0- | | | | | 48 |
| 08 | 155 | N | 66 | -0- | -89 | -0- | 30 | 1 | 36 | 3 | Y | -0- | | | | | 48 |
| 09 | 618 | N | 618 | -0- | -0- | -0- | 30 | 1 | 588 | 3 | Y | -0- | | | | | 48 |
| 10 | 470 | N | 470 | -0- | -0- | -0- | 30 | 1 | 440 | 3 | Y | -0- | | | | | 48 |
| 11 | 129 | N | 129 | -0- | -0- | -0- | 30 | 1 | 99 | 3 | Y | -0- | | | | | 48 |
| 12 | 651 | N | 189 | -0- | -462 | -0- | 30 | 1 | 159 | 3 | Y | -0- | | | | | 48 |

TOTAL GAS PROD: 3,636 TOTAL CONDENSATE PROD: -0-

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 289 | -0- | -21 | -0- | 30 | 1 | 259 | 3 | Y | -0- | | | | | 31 |
| 02 | 280 | N | 196 | -0- | -84 | -0- | 30 | 1 | 166 | 3 | Y | -0- | | | | | 31 |
| 03 | 310 | N | 167 | -0- | -143 | -0- | 30 | 1 | 137 | 3 | Y | -0- | | | | | 31 |
| 04 | 270 | N | 212 | -0- | -58 | -0- | 30 | 1 | 182 | 3 | Y | -0- | | | | | 31 |
| 05 | 650 | N | 650 | -0- | -0- | -0- | 30 | 1 | 620 | 3 | Y | -0- | | | | | 31 |
| 06 | 1085 | N | 1085 | -0- | -0- | -0- | 30 | 1 | 1055 | 3 | Y | -0- | | | | | 31 |
| 07 | 923 | N | 923 | -0- | -0- | -0- | 30 | 1 | 893 | 3 | Y | -0- | | | | | 31 |
| 08 | 909 | N | 909 | -0- | -0- | -0- | 30 | 1 | 879 | 3 | Y | -0- | | | | | 31 |
| 09 | 540 | N | 524 | -0- | -16 | -0- | 30 | 1 | 494 | 3 | Y | -0- | | | | | 31 |
| 10 | 558 | N | 430 | -0- | -128 | -0- | 30 | 1 | 400 | 3 | Y | -0- | | | | | 31 |
| 11 | 540 | N | 520 | -0- | -20 | -0- | 30 | 1 | 490 | 3 | Y | -0- | | | | | 31 |
| 12 | 527 | N | 231 | -0- | -296 | -0- | 30 | 1 | 201 | 3 | Y | -0- | | | | | 31 |

TOTAL GAS PROD: 6,136 TOTAL CONDENSATE PROD: -0-

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 349 | N | 349 | -0- | -0- | -0- | 30 | 1 | 319 | 3 | Y | -0- | | | | | 21 |
| 02 | 236 | N | 236 | -0- | -0- | -0- | 30 | 1 | 206 | 3 | Y | -0- | | | | | 21 |
| 03 | 234 | N | 234 | -0- | -0- | -0- | 30 | 1 | 204 | 3 | Y | -0- | | | | | 21 |
| 04 | 372 | N | 372 | -0- | -0- | -0- | 30 | 1 | 342 | 3 | Y | -0- | | | | | 21 |
| 05 | 297 | N | 297 | -0- | -0- | -0- | 30 | 1 | 267 | 3 | Y | -0- | | | | | 21 |
| 06 | 210 | N | 206 | -0- | -4 | -0- | 30 | 1 | 176 | 3 | Y | -0- | | | | | 21 |
| 07 | 279 | N | 173 | -0- | -106 | -0- | 30 | 1 | 143 | 3 | Y | -0- | | | | | 21 |
| 08 | 279 | N | 255 | -0- | -24 | -0- | 30 | 1 | 225 | 3 | Y | -0- | | | | | 21 |
| 09 | 254 | N | 254 | -0- | -0- | -0- | 30 | 1 | 224 | 3 | Y | -0- | | | | | 21 |
| 10 | 207 | N | 207 | -0- | -0- | -0- | 30 | 1 | 177 | 3 | Y | -0- | | | | | 21 |
| 11 | 307 | N | 307 | -0- | -0- | -0- | 30 | 1 | 277 | 3 | Y | -0- | | | | | 21 |
| *12 | 333 | N | 333 | -0- | -0- | -0- | 30 | 1 | 303 | 3 | Y | -0- | | | | | 21 |

TOTAL GAS PROD: 3,223 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 766 | N | 766 | -0- | -0- | -0- | 30 | 1 | 736 | 3 | Y | -0- | | | | | 65 |
| 02 | 859 | N | 859 | -0- | -0- | -0- | 30 | 1 | 829 | 3 | Y | -0- | | | | | 65 |
| 03 | 992 | N | 918 | -0- | -74 | -0- | 30 | 1 | 888 | 3 | Y | -0- | | | | | 65 |
| 04 | 1040 | N | 1040 | -0- | -0- | -0- | 30 | 1 | 1010 | 3 | Y | -0- | | | | | 65 |
| 05 | 961 | N | 919 | -0- | -42 | -0- | 30 | 1 | 889 | 3 | Y | -0- | | | | | 65 |
| 06 | 1308 | N | 1308 | -0- | -0- | -0- | 30 | 1 | 1277 | 3 | Y | 1 | 1 | 8 | | | 65 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1054 | N | 1027 | -0- | -27 | -0- | 30 | 1 | 997 | 3 | Y | -0- | | | | | 65 |
| 08 | 1113 | N | 1113 | -0- | -0- | -0- | 30 | 1 | 1083 | 3 | Y | -0- | | | | | 65 |
| 09 | 1020 | N | 996 | -0- | -24 | -0- | 30 | 1 | 966 | 3 | Y | -0- | | | | | 65 |
| 10 | 1228 | N | 1228 | -0- | -0- | -0- | 30 | 1 | 1198 | 3 | Y | -0- | | | | | 65 |
| 11 | 1020 | N | 874 | -0- | -146 | -0- | 30 | 1 | 844 | 3 | Y | -0- | | | | | 65 |
| 12 | 1023 | N | 808 | -0- | -215 | -0- | 30 | 1 | 778 | 3 | Y | -0- | | | | | 65 |

TOTAL GAS PROD: 11,856 TOTAL CONDENSATE PROD: 1

SUTTON WELL #: 1512 RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 226 | -0- | -146 | -0- | 30 | 1 | 196 | 3 | Y | -0- | | | | | 20 |
| 02 | 364 | N | 162 | -0- | -202 | -0- | 30 | 1 | 132 | 3 | Y | -0- | | | | | 20 |
| 03 | 310 | N | 249 | -0- | -61 | -0- | 30 | 1 | 219 | 3 | Y | -0- | | | | | 20 |
| 04 | 247 | N | 247 | -0- | -0- | -0- | 30 | 1 | 217 | 3 | Y | -0- | | | | | 20 |
| 05 | 211 | N | 211 | -0- | -0- | -0- | 30 | 1 | 181 | 3 | Y | -0- | | | | | 20 |
| 06 | 240 | N | 71 | -0- | -169 | -0- | 30 | 1 | 40 | 3 | Y | 1 | 1 | 8 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 375 | N | 375 | -0- | -0- | -0- | 30 | 1 | 345 | 3 | Y | -0- | | | | | 20 |
| 08 | 348 | N | 348 | -0- | -0- | -0- | 30 | 1 | 318 | 3 | Y | -0- | | | | | 20 |
| 09 | 429 | N | 429 | -0- | -0- | -0- | 30 | 1 | 399 | 3 | Y | -0- | | | | | 20 |
| 10 | 372 | N | 329 | -0- | -43 | -0- | 30 | 1 | 299 | 3 | Y | -0- | | | | | 20 |
| 11 | 330 | N | 249 | -0- | -81 | -0- | 30 | 1 | 219 | 3 | Y | -0- | | | | | 20 |
| 12 | 434 | N | 358 | -0- | -76 | -0- | 30 | 1 | 328 | 3 | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 3,254 TOTAL CONDENSATE PROD: 1

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 472 | N | 472 | -0- | -0- | -0- | 30 | 1 | 442 | 3 | Y | -0- | | | | | 31 |
| 02 | 447 | N | 447 | -0- | -0- | -0- | 30 | 1 | 417 | 3 | Y | -0- | | | | | 31 |
| 03 | 403 | N | 364 | -0- | -39 | -0- | 30 | 1 | 334 | 3 | Y | -0- | | | | | 31 |
| 04 | 450 | N | 397 | -0- | -53 | -0- | 30 | 1 | 367 | 3 | Y | -0- | | | | | 31 |
| 05 | 496 | N | 281 | -0- | -215 | -0- | 30 | 1 | 251 | 3 | Y | -0- | | | | | 31 |
| 06 | 709 | N | 709 | -0- | -0- | -0- | 30 | 1 | 679 | 3 | Y | -0- | | | | | 31 |
| 07 | 612 | N | 612 | -0- | -0- | -0- | 30 | 1 | 582 | 3 | Y | -0- | | | | | 31 |
| 08 | 414 | N | 414 | -0- | -0- | -0- | 30 | 1 | 384 | 3 | Y | -0- | | | | | 31 |
| 09 | 660 | N | 381 | -0- | -279 | -0- | 30 | 1 | 351 | 3 | Y | -0- | | | | | 31 |
| 10 | 620 | N | 560 | -0- | -60 | -0- | 30 | 1 | 530 | 3 | Y | -0- | | | | | 31 |
| 11 | 390 | N | 358 | -0- | -32 | -0- | 30 | 1 | 328 | 3 | Y | -0- | | | | | 31 |
| 12 | 403 | N | 341 | -0- | -62 | -0- | 30 | 1 | 311 | 3 | Y | -0- | | | | | 31 |

TOTAL GAS PROD: 5,336 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 441 | N | 441 | -0- | -0- | -0- | 30 | 1 | 411 | 3 | Y | -0- | | | | | 101 |
| 02 | 451 | N | 451 | -0- | -0- | -0- | 30 | 1 | 421 | 3 | Y | -0- | | | | | 101 |
| 03 | 434 | N | 241 | -0- | -193 | -0- | 30 | 1 | 211 | 3 | Y | -0- | | | | | 101 |
| 04 | 420 | N | 200 | -0- | -220 | -0- | 30 | 1 | 170 | 3 | Y | -0- | | | | | 101 |
| 05 | 496 | N | 344 | -0- | -152 | -0- | 30 | 1 | 314 | 3 | Y | -0- | | | | | 101 |
| 06 | 304 | N | 304 | -0- | -0- | -0- | 30 | 1 | 274 | 3 | Y | -0- | | | | | 101 |
| 07 | 580 | N | 580 | -0- | -0- | -0- | 30 | 1 | 550 | 3 | Y | -0- | | | | | 101 |
| 08 | 507 | N | 507 | -0- | -0- | -0- | 30 | 1 | 477 | 3 | Y | -0- | | | | | 101 |
| 09 | 506 | N | 506 | -0- | -0- | -0- | 30 | 1 | 476 | 3 | Y | -0- | | | | | 101 |
| 10 | 496 | N | 294 | -0- | -202 | -0- | 30 | 1 | 264 | 3 | Y | -0- | | | | | 101 |
| 11 | 480 | N | 431 | -0- | -49 | -0- | 30 | 1 | 401 | 3 | Y | -0- | | | | | 101 |
| 12 | 496 | N | 399 | -0- | -97 | -0- | 30 | 1 | 369 | 3 | Y | -0- | | | | | 101 |

TOTAL GAS PROD: 4,698 TOTAL CONDENSATE PROD: -0-

TELESIS OPERATING CO., INC. 841394
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | | N | -0- | | | | | -0- |
| 02 | 623 | N | 623 | -0- | -0- | -0- | 623 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 552 | -0- | -6 | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 04 | 711 | N | 711 | -0- | -0- | -0- | 711 | 2 | | | N | -0- | | | | | -0- |
| 05 | 721 | N | 721 | -0- | -0- | -0- | 721 | 2 | | | N | -0- | | | | | -0- |
| 06 | 684 | N | 684 | -0- | -0- | -0- | 684 | 2 | | | N | -0- | | | | | -0- |
| 07 | 699 | N | 699 | -0- | -0- | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| 08 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 09 | 667 | N | 667 | -0- | -0- | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 10 | 675 | N | 675 | -0- | -0- | -0- | 675 | 2 | | | N | -0- | | | | | -0- |
| 11 | 542 | N | 542 | -0- | -0- | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 471 | -0- | -87 | -0- | 471 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,727 TOTAL CONDENSATE PROD: -0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 934 | N | 934 | -0- | -0- | -0- | 934 | 2 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 830 | -0- | -10 | -0- | 830 | 2 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 544 | -0- | -386 | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 04 | 965 | N | 965 | -0- | -0- | -0- | 965 | 2 | | | N | -0- | | | | | -0- |
| 05 | 979 | N | 979 | -0- | -0- | -0- | 979 | 2 | | | N | -0- | | | | | -0- |
| 06 | 902 | N | 902 | -0- | -0- | -0- | 902 | 2 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 923 | -0- | -69 | -0- | 923 | 2 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 902 | -0- | -90 | -0- | 902 | 2 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 883 | -0- | -17 | -0- | 883 | 2 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 899 | -0- | -31 | -0- | 899 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 824 | -0- | -46 | -0- | 824 | 2 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 882 | -0- | -17 | -0- | 882 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,467 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TELESIS OPERATING CO., INC. //CONT.// 841394
LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 02 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 208 | -0- | -9 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 04 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 05 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 06 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 07 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 199 | -0- | -49 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 09 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 10 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 118 | -0- | -62 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| *12 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,933 TOTAL CONDENSATE PROD: -0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 02 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 208 | -0- | -9 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 04 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 05 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 06 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 07 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 08 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 09 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 10 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 33 | -0- | -177 | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| *12 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,992 TOTAL CONDENSATE PROD: -0-

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 02 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 03 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 04 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 05 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 06 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 07 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 08 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 09 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 10 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 11 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| *12 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,710 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TELESIS OPERATING CO., INC. //CONT.// 841394
MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 138 | -0- | -17 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 02 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 129 | -0- | -26 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 103 | -0- | -17 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 116 | -0- | -39 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 103 | -0- | -17 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 07 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 106 | -0- | -18 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 09 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 104 | -0- | -20 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 11 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 87 | -0- | -6 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,325 TOTAL CONDENSATE PROD: -0-

THOMAS OIL AND GAS INC. 852145
PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 502 | N | 502 | -0- | -0- | -0- | 502 | 2 | | | N | -0- | | | | | 63 |
| 02 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | 63 |
| 03 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | 63 |
| 04 | 210 | N | 208 | -0- | -2 | -0- | 208 | 2 | | | N | -0- | | | | | 63 |
| 05 | 478 | N | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | 63 |
| 06 | 1096 | N | 1096 | -0- | -0- | -0- | 1096 | 2 | | | N | -0- | | | | | 63 |
| 07 | 826 | N | 826 | -0- | -0- | -0- | 826 | 2 | | | N | -0- | | | | | 63 |
| 08 | 744 | N | 744 | -0- | -0- | -0- | 744 | 2 | | | N | -0- | | | | | 63 |
| 09 | 533 | N | 533 | -0- | -0- | -0- | 533 | 2 | | | N | -0- | | | | | 63 |
| 10 | 217 | N | 119 | -0- | -98 | -0- | 119 | 2 | | | N | -0- | | | | | 63 |
| 11 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | 63 |
| 12 | 217 | N | 12 | -0- | -205 | -0- | 12 | 2 | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: 5,598 TOTAL CONDENSATE PROD: -0-

HOOVER WELL #: 1 RRCID -> 051531 COMPL. DATE 08/17/1971 TOTAL DEPTH 6900 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | 56 |
| 02 | 196 | N | 16 | -0- | -180 | -0- | 16 | 2 | | | N | -0- | | | | | 56 |
| 03 | 93 | N | 21 | -0- | -72 | -0- | 21 | 2 | | | N | -0- | | | | | 56 |
| 04 | 60 | N | 28 | -0- | -32 | -0- | 28 | 2 | | | N | -0- | | | | | 56 |
| 05 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | 56 |
| 06 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | 56 |
| 07 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 56 |
| 08 | 155 | N | 64 | -0- | -91 | -0- | 64 | 2 | | | N | -0- | | | | | 56 |
| 09 | 90 | N | 32 | -0- | -58 | -0- | 32 | 2 | | | N | -0- | | | | | 56 |
| 10 | 93 | N | 6 | -0- | -87 | -0- | 6 | 2 | | | N | -0- | | | | | 56 |
| 11 | 60 | N | 10 | -0- | -50 | -0- | 10 | 2 | | | N | -0- | | | | | 56 |
| 12 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | 56 |

TOTAL GAS PROD: 600 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 03 | 835 | N | 835 | -0- | -0- | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| 04 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 05 | 815 | N | 815 | -0- | -0- | -0- | 815 | 2 | | | N | -0- | | | | | -0- |
| 06 | 625 | N | 625 | -0- | -0- | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 186 | -0- | -62 | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 08 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 176 | -0- | -64 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 10 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 11 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 21 | -0- | -165 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,139 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 309 | -0- | -83 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 03 | 654 | N | 654 | -0- | -0- | -0- | 654 | 2 | | | N | -0- | | | | | -0- |
| 04 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 05 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 384 | -0- | -246 | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 309 | -0- | -249 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 08 | 446 | N | 446 | -0- | -0- | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 323 | -0- | -67 | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 186 | -0- | -124 | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 403 | -0- | -17 | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 12 | -0- | -329 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,261 TOTAL CONDENSATE PROD: -0-

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 279 | N | 176 | -0- | -103 | -0- | 176 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 428 | N | 428 | -0- | -0- | -0- | 428 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,318 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 64 | -0- | 64 | 64 | 64 | 2 | | | N | -0- | | | | | -0- |
| 11 | T. A. | | 15 | -0- | 15 | 79 | 15 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | 54 | -0- | 54 | 133 | 54 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 133 TOTAL CONDENSATE PROD: -0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 769 | N | 769 | -0- | -0- | -0- | 26 | 1 | 743 | 2 | Y | -0- | | | | | 62 |
| 02 | 700 | N | 378 | -0- | -322 | -0- | 13 | 1 | 365 | 2 | Y | -0- | | | | | 62 |
| 03 | 775 | N | 444 | -0- | -331 | -0- | 13 | 1 | 431 | 2 | Y | -0- | | | | | 62 |
| 04 | 807 | N | 807 | -0- | -0- | -0- | 26 | 1 | 781 | 2 | Y | -0- | 62 | 7 | | | -0- |
| 05 | 434 | N | 213 | -0- | -221 | -0- | 213 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 420 | N | 244 | -0- | -176 | -0- | 244 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 837 | N | 220 | -0- | -617 | -0- | 220 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 217 | N | 178 | -0- | -39 | -0- | 178 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 217 | N | 174 | -0- | -43 | -0- | 174 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 180 | N | 17 | -0- | -163 | -0- | 9 | 2 | 8 | 9 | Y | 7 | 7 | 8 | | | -0- |
| 12 | 186 | N | 97 | -0- | -89 | -0- | 97 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,715 TOTAL CONDENSATE PROD: 7

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 449 | N | 449 | -0- | -0- | -0- | 63 | 1 | 386 | 2 | Y | -0- | | | | | -0- |
| 02 | 390 | N | 390 | -0- | -0- | -0- | 55 | 1 | 335 | 2 | Y | -0- | | | | | -0- |
| 03 | 906 | N | 906 | -0- | -0- | -0- | 132 | 1 | 774 | 2 | Y | -0- | | | | | -0- |
| 04 | 761 | N | 761 | -0- | -0- | -0- | 111 | 1 | 650 | 2 | Y | -0- | | | | | -0- |
| 05 | 482 | N | 482 | -0- | -0- | -0- | 481 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 06 | 373 | N | 373 | -0- | -0- | -0- | 372 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 07 | 527 | N | 344 | -0- | -183 | -0- | 343 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | -0- |
| 08 | 496 | N | 401 | -0- | -95 | -0- | 400 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 09 | 417 | N | 417 | -0- | -0- | -0- | 415 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 10 | 405 | N | 405 | -0- | -0- | -0- | 398 | 2 | 7 | 9 | Y | 6 | | | | | 9 |
| *11 | 390 | N | 372 | -0- | -18 | -0- | 365 | 2 | 7 | 9 | Y | 6 | | | | | 15 |
| 12 | 434 | N | 377 | -0- | -57 | -0- | 369 | 2 | 8 | 9 | Y | 7 | | | | | 22 |

TOTAL GAS PROD: 5,677 TOTAL CONDENSATE PROD: 25

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | -0- | -0- | 9 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 02 | 390 | N | 390 | -0- | -0- | -0- | 55 | 1 | 335 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 381 | N | 381 | -0- | -0- | -0- | 56 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 05 | 93 | N | 61 | -0- | -32 | -0- | 61 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 155 | N | 54 | -0- | -101 | -0- | 54 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 62 | N | 26 | -0- | -36 | -0- | 26 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 67 | -0- | -88 | -0- | 67 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,419 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 307 | N | 307 | -0- | -0- | -0- | 43 | 1 | 264 | 2 | Y | -0- | | | | | -0- |
| 02 | 336 | N | -0- | -0- | -336 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 381 | N | 381 | -0- | -0- | -0- | 56 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 05 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 403 | N | 227 | -0- | -176 | -0- | 227 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 248 | N | 217 | -0- | -31 | -0- | 217 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,556 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 437 | N | 437 | -0- | -0- | -0- | 58 | 1 | 379 | 2 | N | -0- | | | | | 19 |
| 02 | 551 | N | 551 | -0- | -0- | -0- | 67 | 1 | 484 | 2 | N | -0- | | | | | 19 |
| 03 | 645 | N | 645 | -0- | -0- | -0- | 83 | 1 | 562 | 2 | N | -0- | | | | | 19 |
| 04 | 569 | N | 569 | -0- | -0- | -0- | 72 | 1 | 497 | 2 | N | -0- | 19 | 7 | | | -0- |
| 05 | 620 | N | 363 | -0- | -257 | -0- | 362 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 06 | 630 | N | 367 | -0- | -263 | -0- | 364 | 2 | 3 | 9 | N | 3 | | | | | 4 |
| 07 | 589 | N | 414 | -0- | -175 | -0- | 412 | 2 | 2 | 9 | N | 2 | | | | | 6 |
| 08 | 372 | N | 367 | -0- | -5 | -0- | 366 | 2 | 1 | 9 | N | 1 | | | | | 7 |
| 09 | 323 | N | 323 | -0- | -0- | -0- | 320 | 2 | 3 | 9 | N | 3 | | | | | 10 |
| 10 | 403 | N | 374 | -0- | -29 | -0- | 345 | 2 | 29 | 9 | N | 26 | | | | | 36 |
| 11 | 360 | N | 334 | -0- | -26 | -0- | 288 | 2 | 46 | 9 | N | 42 | | | | | 78 |
| 12 | 341 | N | 341 | -0- | -0- | -0- | 279 | 2 | 62 | 9 | N | 56 | 65 | 1 | | | 69 |

TOTAL GAS PROD: 5,085 TOTAL CONDENSATE PROD: 134

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 248 | N | 38 | -0- | -210 | -0- | 38 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | 77 | -0- | -47 | -0- | 77 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 79 | -0- | -14 | -0- | 79 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,044 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 3128 | -0- | -189 | -0- | 413 | 1 | 2715 | 2 | Y | -0- | | | | | -0- |
| 02 | 2996 | X | 2205 | -0- | -791 | -0- | 269 | 1 | 1936 | 2 | Y | -0- | | | | | -0- |
| 03 | 3286 | X | 3225 | -0- | -61 | -0- | 413 | 1 | 2812 | 2 | Y | -0- | | | | | -0- |
| 04 | 3180 | X | 2277 | -0- | -903 | -0- | 288 | 1 | 1989 | 2 | Y | -0- | | | | | -0- |
| 05 | 3286 | X | 2631 | -0- | -655 | -0- | 2630 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 06 | 3120 | X | 2523 | -0- | -597 | -0- | 2520 | 2 | 3 | 9 | Y | 3 | | | | | 4 |
| 07 | 3072 | X | 3072 | -0- | -0- | -0- | 3070 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 08 | 2965 | X | 2965 | -0- | -0- | -0- | 2964 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 09 | 2572 | X | 2572 | -0- | -0- | -0- | 2572 | 2 | | | Y | -0- | | | | | 7 |
| 10 | 2942 | X | 2942 | -0- | -0- | -0- | 2942 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 2426 | X | 2426 | -0- | -0- | -0- | 2426 | 2 | | | Y | -0- | | | | | 7 |
| *12 | 2620 | N | 2620 | -0- | -0- | -0- | 2620 | 2 | | | Y | -0- | 7 | 1 | | | -0- |

TOTAL GAS PROD: 32,586 TOTAL CONDENSATE PROD: 7

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 187 | N | 187 | -0- | -0- | -0- | 26 | 1 | 161 | 2 | Y | -0- | | | | | -0- |
| 02 | 390 | N | 390 | -0- | -0- | -0- | 55 | 1 | 335 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 381 | N | 381 | -0- | -0- | -0- | 56 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 174 | -0- | -43 | -0- | 174 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 248 | N | 127 | -0- | -121 | -0- | 127 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 186 | N | 166 | -0- | -20 | -0- | 166 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 67 | -0- | -57 | -0- | 67 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 150 | N | 97 | -0- | -53 | -0- | 97 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 135 | -0- | -20 | -0- | 135 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,030 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 197 | N | 197 | -0- | -0- | -0- | 28 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| 02 | 390 | N | 390 | -0- | -0- | -0- | 55 | 1 | 335 | 2 | Y | -0- | | | | | -0- |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 279 | N | 257 | -0- | -22 | -0- | 257 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 248 | N | 88 | -0- | -160 | -0- | 88 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 155 | N | 147 | -0- | -8 | -0- | 147 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,802 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1121 | N | 1121 | -0- | -0- | -0- | 1118 | 2 | 3 | 9 | Y | 3 | | | | | 17 |
| 02 | 1076 | N | 1076 | -0- | -0- | -0- | 1069 | 2 | 7 | 9 | Y | 6 | | | | | 23 |
| 03 | 992 | N | 691 | -0- | -301 | -0- | 684 | 2 | 7 | 9 | Y | 6 | 22 | 1 | | | 7 |
| 04 | 1050 | N | 439 | -0- | -611 | -0- | 439 | 2 | | | Y | -0- | 7 | 7 | | | -0- |
| 05 | 1085 | N | 337 | -0- | -748 | -0- | 336 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 06 | 660 | N | 660 | -0- | -0- | -0- | 657 | 2 | 3 | 9 | Y | 3 | | | | | 4 |
| 07 | 774 | N | 774 | -0- | -0- | -0- | 771 | 2 | 3 | 9 | Y | 3 | | | | | 7 |
| 08 | 769 | N | 769 | -0- | -0- | -0- | 769 | 2 | | | Y | -0- | | | | | 7 |
| 09 | 720 | N | 720 | -0- | -0- | -0- | 720 | 2 | | | Y | -0- | | | | | 7 |
| 10 | 775 | N | 639 | -0- | -136 | -0- | 639 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 750 | N | 649 | -0- | -101 | -0- | 649 | 2 | | | Y | -0- | | | | | 7 |
| 12 | 744 | N | 663 | -0- | -81 | -0- | 663 | 2 | | | Y | -0- | 7 | 1 | | | -0- |

TOTAL GAS PROD: 8,538 TOTAL CONDENSATE PROD: 22

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 341 | -0- | -0- | -0- | 48 | 1 | 293 | 2 | Y | -0- | | | | | -0- |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 381 | N | 381 | -0- | -0- | -0- | 56 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 341 | N | 96 | -0- | -245 | -0- | 96 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,150 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 237 | -0- | -42 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | -0- | -0- | -224 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 125 | -0- | -115 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 05 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 06 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 07 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 08 | 270 | N | 270 | -0- | -0- | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 09 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 10 | 614 | N | 614 | -0- | -0- | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 11 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 321 | -0- | -206 | -0- | 321 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,088 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 77 | -0- | -7 | -0- | 77 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 93 | N | 88 | -0- | -5 | -0- | 88 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 111 | -0- | -13 | -0- | 111 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,672 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1095 | N | 1095 | -0- | -0- | -0- | 1095 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 980 | N | 781 | -0- | -199 | -0- | 781 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1364 | N | 771 | -0- | -593 | -0- | 771 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1050 | N | 840 | -0- | -210 | -0- | 840 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 868 | N | 793 | -0- | -75 | -0- | 793 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 834 | N | 834 | -0- | -0- | -0- | 834 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1018 | N | 1018 | -0- | -0- | -0- | 1018 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 812 | N | 812 | -0- | -0- | -0- | 812 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1007 | N | 1007 | -0- | -0- | -0- | 1007 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1085 | N | 1085 | -0- | -0- | -0- | 1085 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1296 | N | 1296 | -0- | -0- | -0- | 1296 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1054 | N | 905 | -0- | -149 | -0- | 905 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,237 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 80 | N | 80 | -0- | -0- | -0- | 71 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 8 |
| 02 | 84 | N | 68 | -0- | -16 | -0- | 60 | 3 | 8 | 9 | Y | 7 | 6 | 1 | | | 9 |
| 03 | 93 | N | 60 | -0- | -33 | -0- | 51 | 3 | 9 | 9 | Y | 8 | 10 | 1 | | | 7 |
| 04 | 90 | N | 65 | -0- | -25 | -0- | 57 | 3 | 8 | 9 | Y | 7 | 3 | 1 | | | 11 |
| 05 | 73 | N | 73 | -0- | -0- | -0- | 64 | 3 | 9 | 9 | Y | 8 | 10 | 1 | | | 9 |
| 06 | 130 | N | 130 | -0- | -0- | -0- | 122 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | 8 |
| 07 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | | Y | -0- | 8 | 1 | | | -0- |
| 08 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 120 | N | 72 | -0- | -48 | -0- | 72 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 76 | -0- | -17 | -0- | 76 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | 53 | -0- | -7 | -0- | 53 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 913 TOTAL CONDENSATE PROD: 45

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,359 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 120 | N | 111 | -0- | -9 | -0- | 111 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 306 | N | 306 | -0- | -0- | -0- | 306 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,658 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 119 | -0- | -36 | -0- | 119 | 3 | | | Y | -0- | 9 | 1 | | | -0- |
| 02 | 140 | N | 104 | -0- | -36 | -0- | 104 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 155 | N | 104 | -0- | -51 | -0- | 104 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 120 | N | 107 | -0- | -13 | -0- | 107 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 124 | N | 120 | -0- | -4 | -0- | 120 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 114 | N | 114 | -0- | -0- | -0- | 114 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 111 | -0- | -13 | -0- | 111 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 199 | N | 199 | -0- | -0- | -0- | 199 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,650 TOTAL CONDENSATE PROD: -0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 341 | -0- | -93 | -0- | 341 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 392 | N | 347 | -0- | -45 | -0- | 347 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 434 | N | 353 | -0- | -81 | -0- | 353 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 688 | N | 688 | -0- | -0- | -0- | 688 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2919 | N | 2919 | -0- | -0- | -0- | 2919 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2472 | N | 2472 | -0- | -0- | -0- | 2472 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2470 | N | 2470 | -0- | -0- | -0- | 2470 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3001 | N | 3001 | -0- | -0- | -0- | 3001 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2032 | N | 2032 | -0- | -0- | -0- | 2032 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1692 | N | 1692 | -0- | -0- | -0- | 1692 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,099 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 326 | N | 326 | -0- | -0- | -0- | 320 | 3 | 6 | 9 | Y | 5 | | | | | 5 |
| 02 | 321 | N | 321 | -0- | -0- | -0- | 317 | 3 | 4 | 9 | Y | 4 | | | | | 9 |
| 03 | 353 | N | 353 | -0- | -0- | -0- | 350 | 3 | 3 | 9 | Y | 3 | | | | | 12 |
| 04 | 327 | N | 327 | -0- | -0- | -0- | 324 | 3 | 3 | 9 | Y | 3 | 11 | 1 | | | 4 |
| 05 | 281 | N | 281 | -0- | -0- | -0- | 278 | 3 | 3 | 9 | Y | 3 | | | | | 7 |
| 06 | 270 | N | 258 | -0- | -12 | -0- | 255 | 3 | 3 | 9 | Y | 3 | | | | | 10 |
| 07 | 341 | N | 265 | -0- | -76 | -0- | 261 | 3 | 4 | 9 | Y | 4 | | | | | 14 |
| 08 | 303 | N | 303 | -0- | -0- | -0- | 300 | 3 | 3 | 9 | Y | 3 | | | | | 17 |
| 09 | 293 | N | 293 | -0- | -0- | -0- | 289 | 3 | 4 | 9 | Y | 4 | 15 | 1 | | | 6 |
| 10 | 279 | N | 260 | -0- | -19 | -0- | 254 | 3 | 6 | 9 | Y | 5 | | | | | 11 |
| 11 | 371 | N | 371 | -0- | -0- | -0- | 361 | 3 | 10 | 9 | Y | 9 | | | | | 20 |
| *12 | 311 | N | 311 | -0- | -0- | -0- | 299 | 3 | 12 | 9 | Y | 11 | | | | | 31 |

TOTAL GAS PROD: 3,669 TOTAL CONDENSATE PROD: 57

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1265 | N | 1265 | -0- | -0- | -0- | 1265 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 938 | N | 938 | -0- | -0- | -0- | 938 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 992 | N | 958 | -0- | -34 | -0- | 958 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1230 | N | 930 | -0- | -300 | -0- | 930 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1054 | N | 931 | -0- | -123 | -0- | 931 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2542 | N | 2542 | -0- | -0- | -0- | 2542 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1263 | N | 1263 | -0- | -0- | -0- | 1222 | 3 | 41 | 9 | Y | 37 | 3 | 1 | | | 34 |
| 08 | 2314 | N | 2314 | -0- | -0- | -0- | 2277 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 34 |
| 09 | 1986 | N | 1986 | -0- | -0- | -0- | 1939 | 3 | 47 | 9 | Y | 43 | 36 | 1 | | | 41 |
| 10 | 1848 | N | 1848 | -0- | -0- | -0- | 1793 | 3 | 55 | 9 | Y | 50 | 49 | 1 | | | 42 |
| 11 | 1530 | N | 1418 | -0- | -112 | -0- | 1359 | 3 | 59 | 9 | Y | 54 | 50 | 1 | | | 46 |
| *12 | 2019 | N | 2019 | -0- | -0- | -0- | 1955 | 3 | 64 | 9 | Y | 58 | 74 | 1 | | | 30 |

TOTAL GAS PROD: 18,412 TOTAL CONDENSATE PROD: 276

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 981 | -0- | -42 | -0- | 981 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1003 | N | 1003 | -0- | -0- | -0- | 1003 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1025 | N | 1025 | -0- | -0- | -0- | 1025 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 960 | N | 593 | -0- | -367 | -0- | 593 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1116 | N | 943 | -0- | -173 | -0- | 943 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1150 | N | 1150 | -0- | -0- | -0- | 1150 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 930 | N | 813 | -0- | -117 | -0- | 813 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1994 | N | 1994 | -0- | -0- | -0- | 1994 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1636 | N | 1636 | -0- | -0- | -0- | 1636 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1986 | N | 1986 | -0- | -0- | -0- | 1986 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1366 | N | 1366 | -0- | -0- | -0- | 1366 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,532 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 427 | N | 427 | -0- | -0- | -0- | 427 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 589 | N | 551 | -0- | -38 | -0- | 551 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 570 | N | 490 | -0- | -80 | -0- | 490 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 485 | N | 485 | -0- | -0- | -0- | 485 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 541 | N | 541 | -0- | -0- | -0- | 541 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 615 | N | 615 | -0- | -0- | -0- | 615 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 575 | N | 575 | -0- | -0- | -0- | 575 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 874 | N | 874 | -0- | -0- | -0- | 874 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1049 | N | 1049 | -0- | -0- | -0- | 1049 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1081 | N | 1081 | -0- | -0- | -0- | 1081 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1251 | N | 1251 | -0- | -0- | -0- | 1251 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,543 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 579 | -0- | -10 | -0- | 579 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 420 | N | 338 | -0- | -82 | -0- | 338 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 558 | N | 420 | -0- | -138 | -0- | 420 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 570 | N | 486 | -0- | -84 | -0- | 486 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 449 | N | 449 | -0- | -0- | -0- | 449 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 430 | N | 430 | -0- | -0- | -0- | 430 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 496 | N | 494 | -0- | -2 | -0- | 494 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 563 | N | 563 | -0- | -0- | -0- | 563 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 454 | N | 454 | -0- | -0- | -0- | 454 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 529 | N | 529 | -0- | -0- | -0- | 529 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 540 | N | 491 | -0- | -49 | -0- | 491 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 536 | N | 536 | -0- | -0- | -0- | 536 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,769 TOTAL CONDENSATE PROD: -0-

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 403 | N | 338 | -0- | -65 | -0- | 338 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 390 | N | 352 | -0- | -38 | -0- | 352 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 468 | N | 468 | -0- | -0- | -0- | 468 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 513 | N | 513 | -0- | -0- | -0- | 513 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 589 | N | 543 | -0- | -46 | -0- | 543 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 658 | N | 658 | -0- | -0- | -0- | 658 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,633 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 175 | N | 175 | -0- | -0- | -0- | 93 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| 02 | 532 | N | 532 | -0- | -0- | -0- | 280 | 1 | 252 | 2 | Y | -0- | | | | | -0- |
| 03 | 393 | N | 393 | -0- | -0- | -0- | 207 | 1 | 186 | 2 | Y | -0- | | | | | -0- |
| 04 | 567 | N | 567 | -0- | -0- | -0- | 300 | 1 | 267 | 2 | Y | -0- | | | | | -0- |
| 05 | 93 | N | 81 | -0- | -12 | -0- | 81 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | 74 | -0- | -16 | -0- | 74 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 155 | N | 106 | -0- | -49 | -0- | 106 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 48 | -0- | -45 | -0- | 48 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 41 | -0- | -49 | -0- | 41 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 32 | -0- | -30 | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,218 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 923 | N | 923 | -0- | -0- | -0- | 923 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 756 | N | 681 | -0- | -75 | -0- | 681 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 653 | N | 653 | -0- | -0- | -0- | 653 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 883 | N | 883 | -0- | -0- | -0- | 883 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 963 | N | 963 | -0- | -0- | -0- | 963 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 862 | N | 862 | -0- | -0- | -0- | 862 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 899 | N | 699 | -0- | -200 | -0- | 679 | 3 | 20 | 9 | Y | 18 | 1 | 1 | | | 17 |
| 08 | 942 | N | 942 | -0- | -0- | -0- | 924 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 17 |
| 09 | 870 | N | 844 | -0- | -26 | -0- | 820 | 3 | 24 | 9 | Y | 22 | 18 | 1 | | | 21 |
| 10 | 799 | N | 799 | -0- | -0- | -0- | 770 | 3 | 29 | 9 | Y | 26 | 25 | 1 | | | 22 |
| 11 | 870 | N | 805 | -0- | -65 | -0- | 773 | 3 | 32 | 9 | Y | 29 | 26 | 1 | | | 25 |
| 12 | 868 | N | 795 | -0- | -73 | -0- | 761 | 3 | 34 | 9 | Y | 31 | 39 | 1 | | | 17 |

TOTAL GAS PROD: 9,849 TOTAL CONDENSATE PROD: 142

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 629 | N | 629 | -0- | -0- | -0- | 629 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 973 | N | 973 | -0- | -0- | -0- | 973 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 842 | N | 842 | -0- | -0- | -0- | 842 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1061 | N | 1061 | -0- | -0- | -0- | 1061 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 776 | N | 776 | -0- | -0- | -0- | 776 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 906 | N | 906 | -0- | -0- | -0- | 906 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 496 | N | 475 | -0- | -21 | -0- | 475 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 496 | N | 447 | -0- | -49 | -0- | 447 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 948 | N | 948 | -0- | -0- | -0- | 948 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 832 | N | 832 | -0- | -0- | -0- | 832 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 597 | N | 597 | -0- | -0- | -0- | 597 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 844 | N | 844 | -0- | -0- | -0- | 844 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,330 TOTAL CONDENSATE PROD: -0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 938 | -0- | -23 | -0- | 938 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 986 | N | 986 | -0- | -0- | -0- | 986 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 890 | N | 890 | -0- | -0- | -0- | 887 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 04 | 998 | N | 998 | -0- | -0- | -0- | 998 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 961 | N | 824 | -0- | -137 | -0- | 824 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1182 | N | 1182 | -0- | -0- | -0- | 1182 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 961 | N | 885 | -0- | -76 | -0- | 885 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 963 | N | 963 | -0- | -0- | -0- | 963 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1070 | N | 1070 | -0- | -0- | -0- | 1070 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 899 | N | 830 | -0- | -69 | -0- | 830 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 961 | N | 945 | -0- | -16 | -0- | 945 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,550 TOTAL CONDENSATE PROD: 3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 610 | N | 610 | -0- | -0- | -0- | 597 | 3 | 13 | 9 | Y | 12 | 13 | 1 | | | 14 |
| 02 | 511 | N | 511 | -0- | -0- | -0- | 499 | 3 | 12 | 9 | Y | 11 | 9 | 1 | 2 | 8 | 14 |
| 03 | 434 | N | 421 | -0- | -13 | -0- | 408 | 3 | 13 | 9 | Y | 12 | 17 | 1 | | | 9 |
| 04 | 603 | N | 603 | -0- | -0- | -0- | 593 | 3 | 10 | 9 | Y | 9 | 4 | 1 | | | 14 |
| 05 | 579 | N | 579 | -0- | -0- | -0- | 566 | 3 | 13 | 9 | Y | 12 | 15 | 1 | 1 | 8 | 10 |
| 06 | 558 | N | 558 | -0- | -0- | -0- | 548 | 3 | 10 | 9 | Y | 9 | 11 | 1 | | | 8 |
| 07 | 543 | N | 543 | -0- | -0- | -0- | 531 | 3 | 12 | 9 | Y | 11 | 2 | 1 | | | 17 |
| 08 | 698 | N | 698 | -0- | -0- | -0- | 687 | 3 | 11 | 9 | Y | 10 | 14 | 1 | | | 13 |
| 09 | 558 | N | 558 | -0- | -0- | -0- | 543 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 14 |
| 10 | 447 | N | 447 | -0- | -0- | -0- | 428 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 14 |
| 11 | 581 | N | 581 | -0- | -0- | -0- | 560 | 3 | 21 | 9 | Y | 19 | 17 | 1 | | | 16 |
| *12 | 627 | N | 627 | -0- | -0- | -0- | 604 | 3 | 23 | 9 | Y | 21 | 26 | 1 | | | 11 |

TOTAL GAS PROD: 6,736 TOTAL CONDENSATE PROD: 157

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 669 | -0- | -106 | -0- | 669 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 588 | N | 502 | -0- | -86 | -0- | 502 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 719 | N | 719 | -0- | -0- | -0- | 719 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 558 | N | 550 | -0- | -8 | -0- | 550 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 690 | N | 461 | -0- | -229 | -0- | 461 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 801 | N | 801 | -0- | -0- | -0- | 801 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 762 | N | 762 | -0- | -0- | -0- | 762 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 806 | N | 802 | -0- | -4 | -0- | 802 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 722 | N | 722 | -0- | -0- | -0- | 722 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 775 | N | 645 | -0- | -130 | -0- | 645 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,010 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 64 | -0- | -60 | -0- | 38 | 3 | 26 | 9 | Y | 24 | | | | | 34 |
| 02 | 84 | N | 40 | -0- | -44 | -0- | 17 | 3 | 23 | 9 | Y | 21 | | | | | 55 |
| 03 | 62 | N | 61 | -0- | -1 | -0- | 44 | 3 | 17 | 9 | Y | 15 | | | | | 70 |
| 04 | 96 | N | 96 | -0- | -0- | -0- | 77 | 3 | 19 | 9 | Y | 17 | 65 | 1 | | | 22 |
| 05 | 67 | N | 67 | -0- | -0- | -0- | 50 | 3 | 17 | 9 | Y | 15 | | | | | 37 |
| 06 | 60 | N | 50 | -0- | -10 | -0- | 33 | 3 | 17 | 9 | Y | 15 | | | | | 52 |
| 07 | 93 | N | 33 | -0- | -60 | -0- | 14 | 3 | 19 | 9 | Y | 17 | | | | | 69 |
| 08 | 64 | N | 64 | -0- | -0- | -0- | 51 | 3 | 13 | 9 | Y | 12 | | | | | 81 |
| 09 | 60 | N | 59 | -0- | -1 | -0- | 39 | 3 | 20 | 9 | Y | 18 | 69 | 1 | | | 30 |
| 10 | 104 | N | 104 | -0- | -0- | -0- | 83 | 3 | 21 | 9 | Y | 19 | | | | | 49 |
| 11 | 579 | N | 579 | -0- | -0- | -0- | 539 | 3 | 40 | 9 | Y | 36 | | | | | 85 |
| *12 | 594 | N | 594 | -0- | -0- | -0- | 547 | 3 | 47 | 9 | Y | 43 | | | | | 128 |

TOTAL GAS PROD: 1,811 TOTAL CONDENSATE PROD: 252

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 632 | -0- | -50 | -0- | 612 | 3 | 20 | 9 | Y | 18 | | | | | 41 |
| 02 | 532 | N | 474 | -0- | -58 | -0- | 457 | 3 | 17 | 9 | Y | 15 | | | | | 56 |
| 03 | 620 | N | 539 | -0- | -81 | -0- | 524 | 3 | 15 | 9 | Y | 14 | | | | | 70 |
| 04 | 600 | N | 463 | -0- | -137 | -0- | 448 | 3 | 15 | 9 | Y | 14 | 61 | 1 | | | 23 |
| 05 | 603 | N | 603 | -0- | -0- | -0- | 589 | 3 | 14 | 9 | Y | 13 | | | | | 36 |
| 06 | 671 | N | 671 | -0- | -0- | -0- | 656 | 3 | 15 | 9 | Y | 14 | | | | | 50 |
| 07 | 548 | N | 548 | -0- | -0- | -0- | 534 | 3 | 14 | 9 | Y | 13 | | | | | 63 |
| 08 | 589 | N | 474 | -0- | -115 | -0- | 461 | 3 | 13 | 9 | Y | 12 | | | | | 75 |
| 09 | 660 | N | 490 | -0- | -170 | -0- | 476 | 3 | 14 | 9 | Y | 13 | 59 | 1 | | | 29 |
| 10 | 571 | N | 571 | -0- | -0- | -0- | 556 | 3 | 15 | 9 | Y | 14 | | | | | 43 |
| 11 | 752 | N | 752 | -0- | -0- | -0- | 733 | 3 | 19 | 9 | Y | 17 | | | | | 60 |
| 12 | 496 | N | 413 | -0- | -83 | -0- | 393 | 3 | 20 | 9 | Y | 18 | | | | | 78 |

TOTAL GAS PROD: 6,630 TOTAL CONDENSATE PROD: 175

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 197 | N | 197 | -0- | -0- | -0- | 189 | 3 | 8 | 9 | Y | 7 | | | | | 14 |
| 02 | 169 | N | 169 | -0- | -0- | -0- | 161 | 3 | 8 | 9 | Y | 7 | | | | | 21 |
| 03 | 155 | N | 135 | -0- | -20 | -0- | 128 | 3 | 7 | 9 | Y | 6 | | | | | 27 |
| 04 | 192 | N | 192 | -0- | -0- | -0- | 185 | 3 | 7 | 9 | Y | 6 | 23 | 1 | | | 10 |
| 05 | 168 | N | 168 | -0- | -0- | -0- | 161 | 3 | 7 | 9 | Y | 6 | | | | | 16 |
| 06 | 200 | N | 200 | -0- | -0- | -0- | 193 | 3 | 7 | 9 | Y | 6 | | | | | 22 |
| 07 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | Y | -0- | | | | | 22 |
| 08 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | Y | -0- | | | | | 22 |
| 09 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | Y | -0- | 22 | 1 | | | -0- |
| 10 | 299 | N | 299 | -0- | -0- | -0- | 299 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,471 TOTAL CONDENSATE PROD: 38

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 199 | -0- | -80 | -0- | 7 | 1 | 192 | 2 | Y | -0- | | | 10 |
| 02 | 378 | N | 378 | -0- | -0- | -0- | 13 | 1 | 365 | 2 | Y | -0- | | | 10 |
| 03 | 444 | N | 444 | -0- | -0- | -0- | 13 | 1 | 431 | 2 | Y | -0- | | | 10 |
| 04 | 404 | N | 404 | -0- | -0- | -0- | 13 | 1 | 391 | 2 | Y | -0- | | | 10 |
| 05 | 279 | N | 40 | -0- | -239 | -0- | 40 | 2 | | | Y | -0- | | | 10 |
| 06 | 270 | N | 79 | -0- | -191 | -0- | 79 | 2 | | | Y | -0- | | | 10 |
| 07 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | Y | -0- | | | 10 |
| 08 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | Y | -0- | | | 10 |
| 09 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | Y | -0- | | | 10 |
| 10 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | Y | -0- | | | 10 |
| 11 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | 10 |
| *12 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | 10 |

TOTAL GAS PROD: 2,065 TOTAL CONDENSATE PROD: -0-

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 54 | -0- | -70 | -0- | 54 | 3 | | | Y | -0- | | | -0- |
| 02 | 84 | N | 46 | -0- | -38 | -0- | 46 | 3 | | | Y | -0- | | | -0- |
| 03 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | Y | -0- | | | -0- |
| 04 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | Y | -0- | | | -0- |
| 05 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | Y | -0- | | | -0- |
| 06 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | Y | -0- | | | -0- |
| 07 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | Y | -0- | | | -0- |
| 08 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | Y | -0- | | | -0- |
| 09 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | Y | -0- | | | -0- |
| 10 | 509 | N | 509 | -0- | -0- | -0- | 509 | 3 | | | Y | -0- | | | -0- |
| 11 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | Y | -0- | | | -0- |
| *12 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 2,302 TOTAL CONDENSATE PROD: -0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | 2 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | 3 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | 4 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 4 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | 5 |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | 5 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 5 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 5 |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: 4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 107 | -0- | -17 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 05 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 10 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| *12 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 467 TOTAL CONDENSATE PROD: -0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 823 | -0- | -107 | -0- | 143 | 1 | 680 | 2 | Y | -0- | | | | | 22 |
| 02 | 756 | N | 377 | -0- | -379 | -0- | 65 | 1 | 312 | 2 | Y | -0- | | | | | 22 |
| 03 | 837 | N | 622 | -0- | -215 | -0- | 109 | 1 | 513 | 2 | Y | -0- | | | | | 22 |
| 04 | 810 | N | 769 | -0- | -41 | -0- | 140 | 1 | 629 | 2 | Y | -0- | 21 | 7 | | | 1 |
| 05 | 638 | N | 638 | -0- | -0- | -0- | 637 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 06 | 670 | N | 670 | -0- | -0- | -0- | 667 | 2 | 3 | 9 | Y | 3 | | | | | 5 |
| 07 | INC G-10 | | 604 | -0- | 604 | 604 | 602 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 08 | INC G-10 | | 595 | -0- | 595 | 1199 | 594 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 09 | 1670 | N | 471 | -0- | -1199 | -0- | 468 | 2 | 3 | 9 | Y | 3 | | | | | 11 |
| 10 | 399 | N | 399 | -0- | -0- | -0- | 369 | 2 | 30 | 9 | Y | 27 | | | | | 38 |
| 11 | 752 | N | 752 | -0- | -0- | -0- | 707 | 2 | 45 | 9 | Y | 41 | | | | | 79 |
| *12 | 988 | N | 988 | -0- | -0- | -0- | 926 | 2 | 62 | 9 | Y | 56 | 65 | 1 | | | 70 |

TOTAL GAS PROD: 7,708 TOTAL CONDENSATE PROD: 134

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 219 | N | 219 | -0- | -0- | -0- | 31 | 1 | 188 | 2 | Y | -0- | | | | | -0- |
| 02 | 390 | N | 390 | -0- | -0- | -0- | 55 | 1 | 335 | 2 | Y | -0- | | | | | -0- |
| 03 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 381 | N | 381 | -0- | -0- | -0- | 56 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 05 | 434 | N | 203 | -0- | -231 | -0- | 203 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 403 | N | 147 | -0- | -256 | -0- | 147 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 217 | N | 140 | -0- | -77 | -0- | 140 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 150 | N | 119 | -0- | -31 | -0- | 119 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 186 | N | 141 | -0- | -45 | -0- | 141 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,228 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 212 | N | 212 | -0- | -0- | -0- | 28 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| 02 | 551 | N | 551 | -0- | -0- | -0- | 67 | 1 | 484 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 569 | N | 569 | -0- | -0- | -0- | 72 | 1 | 497 | 2 | Y | -0- | | | | | -0- |
| 05 | 248 | N | 183 | -0- | -65 | -0- | 183 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 210 | N | 203 | -0- | -7 | -0- | 203 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 217 | N | 191 | -0- | -26 | -0- | 191 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,081 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 429 | N | 429 | -0- | -0- | -0- | 74 | 1 | 355 | 2 | Y | -0- | | | | | 23 |
| 02 | 755 | N | 755 | -0- | -0- | -0- | 131 | 1 | 624 | 2 | Y | -0- | | | | | 23 |
| 03 | 622 | N | 622 | -0- | -0- | -0- | 109 | 1 | 513 | 2 | Y | -0- | | | | | 23 |
| 04 | 390 | N | 385 | -0- | -5 | -0- | 70 | 1 | 315 | 3 | Y | -0- | 22 | 7 | | | 1 |
| 05 | 403 | N | 377 | -0- | -26 | -0- | 376 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 06 | 390 | N | 344 | -0- | -46 | -0- | 341 | 2 | 3 | 9 | Y | 3 | | | | | 5 |
| 07 | 403 | N | 382 | -0- | -21 | -0- | 379 | 2 | 3 | 9 | Y | 3 | | | | | 8 |
| 08 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | Y | -0- | | | | | 8 |
| 09 | 248 | N | 248 | -0- | -0- | -0- | 245 | 2 | 3 | 9 | Y | 3 | | | | | 11 |
| 10 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | Y | -0- | | | | | 11 |
| 11 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | Y | -0- | | | | | 11 |
| *12 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | Y | -0- | 11 | 1 | | | -0- |

TOTAL GAS PROD: 5,151 TOTAL CONDENSATE PROD: 10

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 122 | N | 122 | -0- | -0- | -0- | 17 | 1 | 105 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 453 | N | 453 | -0- | -0- | -0- | 66 | 1 | 387 | 2 | Y | -0- | | | | | -0- |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | 88 | -0- | -2 | -0- | 88 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 120 | N | 48 | -0- | -72 | -0- | 48 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,411 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 776 | -0- | -278 | -0- | 776 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 980 | N | 812 | -0- | -168 | -0- | 812 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 966 | N | 966 | -0- | -0- | -0- | 966 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 849 | N | 849 | -0- | -0- | -0- | 849 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 899 | N | 862 | -0- | -37 | -0- | 860 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 06 | 951 | N | 951 | -0- | -0- | -0- | 951 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 868 | N | 748 | -0- | -120 | -0- | 748 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1104 | N | 1104 | -0- | -0- | -0- | 1104 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1952 | N | 1952 | -0- | -0- | -0- | 1952 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1297 | N | 1297 | -0- | -0- | -0- | 1297 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1422 | N | 1422 | -0- | -0- | -0- | 1422 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,873 TOTAL CONDENSATE PROD: 2

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1171 | N | 1171 | -0- | -0- | -0- | 1171 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1099 | N | 1099 | -0- | -0- | -0- | 1099 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1140 | N | 1083 | -0- | -57 | -0- | 1083 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1271 | N | 1090 | -0- | -181 | -0- | 1090 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1050 | N | 649 | -0- | -401 | -0- | 649 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1788 | N | 1788 | -0- | -0- | -0- | 1788 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1303 | N | 1303 | -0- | -0- | -0- | 1303 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1353 | N | 1353 | -0- | -0- | -0- | 1353 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1054 | N | 618 | -0- | -436 | -0- | 618 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1020 | N | 820 | -0- | -200 | -0- | 820 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1262 | N | 1262 | -0- | -0- | -0- | 1262 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,381 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1211 | N | 1211 | -0- | -0- | -0- | 1198 | 3 | 13 | 9 | Y | 12 | 6 | 1 | | | 6 |
| 02 | 1568 | N | 896 | -0- | -672 | -0- | 885 | 3 | 11 | 9 | Y | 10 | 7 | 1 | | | 9 |
| 03 | 1488 | N | 893 | -0- | -595 | -0- | 880 | 3 | 13 | 9 | Y | 12 | 14 | 1 | | | 7 |
| 04 | 1170 | N | 720 | -0- | -450 | -0- | 708 | 3 | 12 | 9 | Y | 11 | 4 | 1 | | | 14 |
| 05 | 1478 | N | 1478 | -0- | -0- | -0- | 1465 | 3 | 13 | 9 | Y | 12 | 15 | 1 | | | 11 |
| 06 | 1088 | N | 1088 | -0- | -0- | -0- | 1076 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 11 |
| 07 | 1307 | N | 1307 | -0- | -0- | -0- | 1307 | 3 | | | Y | -0- | 11 | 1 | | | -0- |
| 08 | 1333 | N | 542 | -0- | -791 | -0- | 542 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1080 | N | 955 | -0- | -125 | -0- | 955 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1634 | N | 1634 | -0- | -0- | -0- | 1634 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1574 | N | 1574 | -0- | -0- | -0- | 1574 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1261 | N | 1261 | -0- | -0- | -0- | 1261 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,559 TOTAL CONDENSATE PROD: 68

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 411 | N | 411 | -0- | -0- | -0- | 15 | 1 | 396 | 2 | Y | -0- | | | | | 7 |
| 02 | 514 | N | 514 | -0- | -0- | -0- | 24 | 1 | 490 | 2 | Y | -0- | | | | | 7 |
| 03 | 538 | N | 538 | -0- | -0- | -0- | 23 | 1 | 515 | 2 | Y | -0- | | | | | 7 |
| 04 | 504 | N | 504 | -0- | -0- | -0- | 23 | 1 | 481 | 3 | Y | -0- | | | | | 7 |
| 05 | 403 | N | 337 | -0- | -66 | -0- | 337 | 3 | | | Y | -0- | | | | | 7 |
| 06 | 410 | N | 410 | -0- | -0- | -0- | 410 | 3 | | | Y | -0- | 7 | 1 | | | -0- |
| 07 | 527 | N | 450 | -0- | -77 | -0- | 450 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 465 | N | 367 | -0- | -98 | -0- | 367 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1056 | N | 1056 | -0- | -0- | -0- | 1053 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 11 | 1901 | N | 1901 | -0- | -0- | -0- | 1886 | 3 | 15 | 9 | Y | 14 | 14 | 8 | | | -0- |
| *12 | 1920 | N | 1920 | -0- | -0- | -0- | 1920 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,772 TOTAL CONDENSATE PROD: 17

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 20 | -0- | -73 | -0- | 1 | 1 | 19 | 2 | N | -0- | | | | | -0- |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 11 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| *12 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 205 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 439 | N | 439 | -0- | -0- | -0- | 62 | 1 | 377 | 2 | Y | -0- | | | | | -0- |
| 02 | 390 | N | 390 | -0- | -0- | -0- | 55 | 1 | 335 | 2 | Y | -0- | | | | | -0- |
| 03 | 453 | N | 453 | -0- | -0- | -0- | 66 | 1 | 387 | 2 | Y | -0- | | | | | -0- |
| 04 | 381 | N | 381 | -0- | -0- | -0- | 56 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 05 | 488 | N | 488 | -0- | -0- | -0- | 486 | 2 | 2 | 9 | Y | 2 | | | | | 2 |
| 06 | 389 | N | 389 | -0- | -0- | -0- | 388 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 07 | 403 | N | 388 | -0- | -15 | -0- | 387 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 1 |
| 08 | 496 | N | 398 | -0- | -98 | -0- | 397 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 09 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 403 | N | 402 | -0- | -1 | -0- | 402 | 2 | | | Y | -0- | | | | | 2 |
| *11 | 390 | N | 365 | -0- | -25 | -0- | 365 | 2 | | | Y | -0- | | | | | 2 |
| *12 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 4,779 TOTAL CONDENSATE PROD: 5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1507 | N | 1507 | -0- | | -0- | -0- | 211 | 1 | 1288 | 2 | Y | 7 | | | | | 22 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1456 | N | 793 | -0- | | -663 | -0- | 109 | 1 | 671 | 2 | Y | 12 | | | | | 34 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1612 | N | 919 | -0- | | -693 | -0- | 132 | 1 | 774 | 2 | Y | 12 | 33 | 1 | | | 13 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1470 | N | 413 | -0- | | -1057 | -0- | 56 | 1 | 325 | 2 | Y | 29 | | | | | 42 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 930 | N | 930 | -0- | | -0- | -0- | 927 | 2 | 3 | 9 | Y | 3 | | | | | 45 |
| 06 | 934 | N | 934 | -0- | | -0- | -0- | 932 | 2 | 2 | 9 | Y | 2 | | | | | 47 |
| 07 | 1249 | N | 1249 | -0- | | -0- | -0- | 1246 | 2 | 3 | 9 | Y | 3 | 42 | 1 | | | 8 |
| 08 | 930 | N | 848 | -0- | | -82 | -0- | 845 | 2 | 3 | 9 | Y | 3 | | | | | 11 |
| 09 | 763 | N | 763 | -0- | | -0- | -0- | 763 | 2 | | | Y | -0- | | | | | 11 |
| 10 | 930 | N | 840 | -0- | | -90 | -0- | 840 | 2 | | | Y | -0- | | | | | 11 |
| *11 | 810 | N | 468 | -0- | | -342 | -0- | 468 | 2 | | | Y | -0- | | | | | 11 |
| 12 | 775 | N | 713 | -0- | | -62 | -0- | 713 | 2 | | | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 10,377 TOTAL CONDENSATE PROD: 71

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 994 | N | 994 | -0- | | -0- | -0- | 527 | 1 | 464 | 2 | Y | 3 | | | | | 17 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 539 | N | 539 | -0- | | -0- | -0- | 280 | 1 | 252 | 2 | Y | 6 | | | | | 23 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 791 | N | 791 | -0- | | -0- | -0- | 413 | 1 | 371 | 2 | Y | 6 | 22 | 1 | | | 7 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 567 | N | 567 | -0- | | -0- | -0- | 300 | 1 | 267 | 2 | Y | -0- | 7 | 7 | | | -0- |
| 05 | 472 | N | 472 | -0- | | -0- | -0- | 471 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 06 | 449 | N | 449 | -0- | | -0- | -0- | 446 | 2 | 3 | 9 | Y | 3 | | | | | 4 |
| 07 | 558 | N | 429 | -0- | | -129 | -0- | 427 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 08 | 465 | N | 425 | -0- | | -40 | -0- | 424 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 09 | 199 | N | 199 | -0- | | -0- | -0- | 196 | 2 | 3 | 9 | Y | 3 | | | | | 10 |
| 10 | 434 | N | 98 | -0- | | -336 | -0- | 98 | 2 | | | Y | -0- | | | | | 10 |
| 11 | 420 | N | 142 | -0- | | -278 | -0- | 142 | 2 | | | Y | -0- | | | | | 10 |
| 12 | 217 | N | 107 | -0- | | -110 | -0- | 107 | 2 | | | Y | -0- | 10 | 1 | | | -0- |

TOTAL GAS PROD: 5,212 TOTAL CONDENSATE PROD: 25

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 680 | N | 680 | -0- | | -0- | -0- | 95 | 1 | 582 | 2 | Y | 3 | | | | | 17 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 812 | N | 787 | -0- | | -25 | -0- | 109 | 1 | 671 | 2 | Y | 6 | | | | | 23 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 775 | N | 460 | -0- | | -315 | -0- | 66 | 1 | 387 | 2 | Y | 6 | 22 | 1 | | | 7 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 660 | N | 399 | -0- | | -261 | -0- | 56 | 1 | 325 | 2 | Y | 16 | | | | | 23 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 868 | N | 539 | -0- | | -329 | -0- | 538 | 2 | 1 | 9 | Y | 1 | | | | | 24 |
| 06 | 450 | N | 436 | -0- | | -14 | -0- | 435 | 2 | 1 | 9 | Y | 1 | | | | | 25 |
| 07 | 403 | N | 337 | -0- | | -66 | -0- | 336 | 2 | 1 | 9 | Y | 1 | 23 | 1 | | | 3 |
| 08 | 527 | N | 517 | -0- | | -10 | -0- | 516 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 09 | 522 | N | 522 | -0- | | -0- | -0- | 520 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 10 | 480 | N | 480 | -0- | | -0- | -0- | 473 | 2 | 7 | 9 | Y | 6 | | | | | 12 |
| *11 | 510 | N | 446 | -0- | | -64 | -0- | 440 | 2 | 6 | 9 | Y | 5 | | | | | 17 |
| 12 | 527 | N | 475 | -0- | | -52 | -0- | 467 | 2 | 8 | 9 | Y | 7 | | | | | 24 |

TOTAL GAS PROD: 6,078 TOTAL CONDENSATE PROD: 55

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 722 | N | 722 | -0- | | -0- | -0- | 101 | 1 | 618 | 2 | Y | 3 | | | | | 17 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 787 | N | 787 | -0- | | -0- | -0- | 109 | 1 | 671 | 2 | Y | 6 | | | | | 23 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 775 | N | 460 | -0- | | -315 | -0- | 66 | 1 | 387 | 2 | Y | 6 | 22 | 1 | | | 7 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 690 | N | 399 | -0- | | -291 | -0- | 56 | 1 | 325 | 2 | Y | 16 | | | | | 23 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 775 | N | -0- | -0- | | -775 | -0- | | | | | Y | 1 | | | | | 24 |
| 06 | 612 | N | 612 | -0- | | -0- | -0- | 611 | 2 | 1 | 9 | Y | 1 | | | | | 25 |
| 07 | 585 | N | 585 | -0- | | -0- | -0- | 584 | 2 | 1 | 9 | Y | 1 | 23 | 1 | | | 3 |
| 08 | 577 | N | 577 | -0- | | -0- | -0- | 576 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 09 | 499 | N | 499 | -0- | | -0- | -0- | 499 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 803 | N | 803 | -0- | | -0- | -0- | 803 | 2 | | | Y | -0- | | | | | 4 |
| *11 | 621 | N | 621 | -0- | | -0- | -0- | 621 | 2 | | | Y | -0- | | | | | 4 |
| *12 | 857 | N | 857 | -0- | | -0- | -0- | 857 | 2 | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 6,922 TOTAL CONDENSATE PROD: 35

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2491 | N | 2491 | -0- | | -0- | -0- | 2396 | 3 | 95 | 9 | Y | 86 | 72 | 1 | | | 100 |
| 02 | 2184 | N | 2081 | -0- | | -103 | -0- | 2004 | 3 | 77 | 9 | Y | 70 | 60 | 1 | 2 | 8 | 108 |
| 03 | 2387 | N | 1998 | -0- | | -389 | -0- | 1900 | 3 | 98 | 9 | Y | 89 | 115 | 1 | | | 82 |
| 04 | 2392 | N | 2392 | -0- | | -0- | -0- | 2318 | 3 | 74 | 9 | Y | 67 | 28 | 1 | | | 121 |
| 05 | 2871 | N | 2871 | -0- | | -0- | -0- | 2772 | 3 | 99 | 9 | Y | 90 | 109 | 1 | 6 | 8 | 96 |
| 06 | 1969 | N | 1969 | -0- | | -0- | -0- | 1792 | 3 | 177 | 9 | Y | 161 | 78 | 1 | 90 | 8 | 89 |
| 07 | 2480 | N | 2474 | -0- | | -6 | -0- | 2417 | 3 | 57 | 9 | Y | 52 | 9 | 1 | | | 132 |
| 08 | 2542 | N | 2209 | -0- | | -333 | -0- | 2159 | 3 | 50 | 9 | Y | 45 | 80 | 1 | | | 97 |
| 09 | 2858 | N | 2858 | -0- | | -0- | -0- | 2781 | 3 | 77 | 9 | Y | 70 | 70 | 1 | | | 97 |
| 10 | 2480 | N | 2392 | -0- | | -88 | -0- | 2293 | 3 | 99 | 9 | Y | 90 | 90 | 1 | | | 97 |
| 11 | 2130 | N | 2025 | -0- | | -105 | -0- | 1907 | 3 | 118 | 9 | Y | 107 | 95 | 1 | | | 109 |
| *12 | 2887 | N | 2887 | -0- | | -0- | -0- | 2759 | 3 | 128 | 9 | Y | 116 | 146 | 1 | | | 79 |

TOTAL GAS PROD: 28,647 TOTAL CONDENSATE PROD: 1,043

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1874 | N | 1874 | -0- | -0- | -0- | 1874 | 3 | | | Y | -0- | 18 | 1 | | | -0- |
| 02 | 1372 | N | 1372 | -0- | -0- | -0- | 1372 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1505 | N | 1505 | -0- | -0- | -0- | 1505 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1800 | N | 1559 | -0- | -241 | -0- | 1559 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1519 | N | 1462 | -0- | -57 | -0- | 1462 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2192 | N | 2192 | -0- | -0- | -0- | 2192 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1575 | N | 1575 | -0- | -0- | -0- | 1575 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2938 | N | 2938 | -0- | -0- | -0- | 2938 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2234 | N | 2234 | -0- | -0- | -0- | 2234 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2565 | N | 2565 | -0- | -0- | -0- | 2565 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1894 | N | 1894 | -0- | -0- | -0- | 1894 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1930 | N | 1930 | -0- | -0- | -0- | 1930 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,100 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1412 | -0- | -76 | -0- | 1412 | 3 | | | Y | -0- | 14 | 1 | | | -0- |
| 02 | 1142 | N | 1142 | -0- | -0- | -0- | 1142 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1302 | N | 1207 | -0- | -95 | -0- | 1207 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1501 | N | 1501 | -0- | -0- | -0- | 1501 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1309 | N | 1309 | -0- | -0- | -0- | 1309 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1427 | N | 1427 | -0- | -0- | -0- | 1427 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1023 | N | 987 | -0- | -36 | -0- | 979 | 3 | 8 | 9 | Y | 7 | 1 | 1 | | | 6 |
| 08 | 1024 | N | 1024 | -0- | -0- | -0- | 1016 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 6 |
| 09 | 1064 | N | 1064 | -0- | -0- | -0- | 1054 | 3 | 10 | 9 | Y | 9 | 7 | 1 | | | 8 |
| 10 | 1622 | N | 1622 | -0- | -0- | -0- | 1610 | 3 | 12 | 9 | Y | 11 | 10 | 1 | | | 9 |
| 11 | 1427 | N | 1427 | -0- | -0- | -0- | 1414 | 3 | 13 | 9 | Y | 12 | 11 | 1 | | | 10 |
| *12 | 1683 | N | 1683 | -0- | -0- | -0- | 1669 | 3 | 14 | 9 | Y | 13 | 16 | 1 | | | 7 |

TOTAL GAS PROD: 15,805 TOTAL CONDENSATE PROD: 59

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | Y | -0- | 30 | 1 | | | -0- |
| 02 | 492 | N | 492 | -0- | -0- | -0- | 492 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 520 | N | 520 | -0- | -0- | -0- | 520 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 527 | N | 527 | -0- | -0- | -0- | 527 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 539 | N | 539 | -0- | -0- | -0- | 531 | 3 | 8 | 9 | Y | 7 | 1 | 1 | | | 6 |
| 08 | 539 | N | 539 | -0- | -0- | -0- | 532 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 6 |
| 09 | 499 | N | 499 | -0- | -0- | -0- | 490 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 7 |
| 10 | 527 | N | 442 | -0- | -85 | -0- | 431 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 8 |
| 11 | 510 | N | 432 | -0- | -78 | -0- | 421 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 8 |
| 12 | 527 | N | 459 | -0- | -68 | -0- | 447 | 3 | 12 | 9 | Y | 11 | 14 | 1 | | | 5 |

TOTAL GAS PROD: 5,948 TOTAL CONDENSATE PROD: 52

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1798 | -0- | -0- | -0- | 1719 | 3 | 79 | 9 | Y | 72 | 31 | 1 | 7 | 8 | 34 |
| 02 | 1326 | N | 1326 | -0- | -0- | -0- | 1264 | 3 | 62 | 9 | Y | 56 | 35 | 1 | 3 | 8 | 52 |
| 03 | 1848 | N | 1848 | -0- | -0- | -0- | 1771 | 3 | 77 | 9 | Y | 70 | 77 | 1 | 3 | 8 | 42 |
| 04 | 2152 | N | 2152 | -0- | -0- | -0- | 2094 | 3 | 58 | 9 | Y | 53 | 20 | 1 | | | 75 |
| 05 | 1938 | N | 1938 | -0- | -0- | -0- | 1868 | 3 | 70 | 9 | Y | 64 | 81 | 1 | | | 58 |
| 06 | 1983 | N | 1983 | -0- | -0- | -0- | 1922 | 3 | 61 | 9 | Y | 55 | 59 | 1 | | | 54 |
| 07 | 2232 | N | 1366 | -0- | -866 | -0- | 1366 | 3 | | | Y | -0- | 54 | 1 | | | -0- |
| 08 | 1953 | N | 1598 | -0- | -355 | -0- | 1598 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1980 | N | 1899 | -0- | -81 | -0- | 1899 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1938 | N | 1938 | -0- | -0- | -0- | 1938 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2201 | N | 2201 | -0- | -0- | -0- | 2201 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1953 | N | 1836 | -0- | -117 | -0- | 1836 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,883 TOTAL CONDENSATE PROD: 370

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1657 | N | 1657 | -0- | -0- | -0- | 1657 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1428 | N | 1325 | -0- | -103 | -0- | 1325 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1519 | N | 1179 | -0- | -340 | -0- | 1179 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1590 | N | 1566 | -0- | -24 | -0- | 1566 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1515 | N | 1515 | -0- | -0- | -0- | 1515 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1249 | N | 1249 | -0- | -0- | -0- | 1249 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1612 | N | 1280 | -0- | -332 | -0- | 1280 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1519 | N | 1391 | -0- | -128 | -0- | 1391 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1776 | N | 1776 | -0- | -0- | -0- | 1776 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1902 | N | 1902 | -0- | -0- | -0- | 1902 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1436 | N | 1436 | -0- | -0- | -0- | 1436 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1829 | N | 1017 | -0- | -812 | -0- | 1017 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,293 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 2345 | -0- | -104 | -0- | 2331 | 3 | 14 | 9 | Y | 13 | 14 | 1 | | | 13 |
| 02 | 2212 | X | 2039 | -0- | -173 | -0- | 2026 | 3 | 13 | 9 | Y | 12 | 11 | 1 | | | 14 |
| 03 | 2449 | X | 2049 | -0- | -400 | -0- | 2035 | 3 | 14 | 9 | Y | 13 | 19 | 1 | | | 8 |
| 04 | 2280 | X | 2183 | -0- | -97 | -0- | 2170 | 3 | 13 | 9 | Y | 12 | 5 | 1 | | | 15 |
| 05 | 2356 | X | 2174 | -0- | -182 | -0- | 2160 | 3 | 14 | 9 | Y | 13 | 18 | 1 | | | 10 |
| 06 | 2280 | X | 1415 | -0- | -865 | -0- | 1402 | 3 | 13 | 9 | Y | 12 | 13 | 1 | | | 9 |
| 07 | 2459 | N | 2459 | -0- | -0- | -0- | 2459 | 3 | | | Y | -0- | 9 | 1 | | | -0- |
| 08 | 1748 | N | 1748 | -0- | -0- | -0- | 1748 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1433 | N | 1433 | -0- | -0- | -0- | 1433 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2552 | N | 2552 | -0- | -0- | -0- | 2552 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1922 | N | 1922 | -0- | -0- | -0- | 1922 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2281 | N | 2281 | -0- | -0- | -0- | 2281 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,600 TOTAL CONDENSATE PROD: 75

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1297 | -0- | -36 | -0- | 1297 | 3 | | | Y | -0- | 10 | 1 | | | -0- |
| 02 | 1348 | N | 1348 | -0- | -0- | -0- | 1348 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1387 | N | 1387 | -0- | -0- | -0- | 1387 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1410 | N | 1410 | -0- | -0- | -0- | 1410 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1333 | N | 1300 | -0- | -33 | -0- | 1300 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1290 | N | 1141 | -0- | -149 | -0- | 1141 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1364 | N | 1255 | -0- | -109 | -0- | 1255 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1489 | N | 1489 | -0- | -0- | -0- | 1489 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1775 | N | 1775 | -0- | -0- | -0- | 1775 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1497 | N | 1497 | -0- | -0- | -0- | 1497 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1806 | N | 1806 | -0- | -0- | -0- | 1806 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1364 | N | 1340 | -0- | -24 | -0- | 1340 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,045 TOTAL CONDENSATE PROD: -0-

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 479 | N | 479 | -0- | -0- | -0- | 453 | 3 | 26 | 9 | Y | 24 | 11 | 1 | 1 | 8 | 12 |
| 02 | 504 | N | 504 | -0- | -0- | -0- | 482 | 3 | 22 | 9 | Y | 20 | 12 | 1 | 1 | 8 | 19 |
| 03 | 453 | N | 453 | -0- | -0- | -0- | 427 | 3 | 26 | 9 | Y | 24 | 27 | 1 | | | 16 |
| 04 | 569 | N | 569 | -0- | -0- | -0- | 548 | 3 | 21 | 9 | Y | 19 | 7 | 1 | | | 28 |
| 05 | 520 | N | 520 | -0- | -0- | -0- | 490 | 3 | 30 | 9 | Y | 27 | 29 | 1 | 4 | 8 | 22 |
| 06 | 555 | N | 555 | -0- | -0- | -0- | 534 | 3 | 21 | 9 | Y | 19 | 21 | 1 | | | 20 |
| 07 | 468 | N | 468 | -0- | -0- | -0- | 468 | 3 | | | Y | -0- | 20 | 1 | | | -0- |
| 08 | 769 | N | 769 | -0- | -0- | -0- | 769 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 685 | N | 685 | -0- | -0- | -0- | 685 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 630 | N | 630 | -0- | -0- | -0- | 630 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 637 | N | 637 | -0- | -0- | -0- | 637 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 649 | N | 649 | -0- | -0- | -0- | 649 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,918 TOTAL CONDENSATE PROD: 133

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 841 | N | 841 | -0- | -0- | -0- | 841 | 3 | | | Y | -0- | 23 | 1 | | | -0- |
| 02 | 1597 | N | 1597 | -0- | -0- | -0- | 1597 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 777 | N | 777 | -0- | -0- | -0- | 773 | 3 | 4 | 9 | Y | 4 | 4 | 8 | | | -0- |
| 04 | 1171 | N | 1171 | -0- | -0- | -0- | 1171 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1157 | N | 1157 | -0- | -0- | -0- | 1157 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1627 | N | 1627 | -0- | -0- | -0- | 1627 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1768 | N | 1768 | -0- | -0- | -0- | 1768 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1755 | N | 1755 | -0- | -0- | -0- | 1755 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1620 | N | 1602 | -0- | -18 | -0- | 1602 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1674 | N | 1122 | -0- | -552 | -0- | 1122 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1620 | N | 1437 | -0- | -183 | -0- | 1437 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1643 | N | 1581 | -0- | -62 | -0- | 1581 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,435 TOTAL CONDENSATE PROD: 4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1704 | N | 1704 | -0- | -0- | -0- | 1704 | 3 | | | Y | -0- | 13 | 1 | | | -0- |
| 02 | 1372 | N | 1344 | -0- | -28 | -0- | 1344 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1698 | N | 1698 | -0- | -0- | -0- | 1698 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1604 | N | 1604 | -0- | -0- | -0- | 1604 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1717 | N | 1717 | -0- | -0- | -0- | 1717 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1949 | N | 1949 | -0- | -0- | -0- | 1949 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2466 | N | 2466 | -0- | -0- | -0- | 2466 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1643 | N | 1338 | -0- | -305 | -0- | 1338 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2146 | N | 2146 | -0- | -0- | -0- | 2146 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1643 | N | 1228 | -0- | -415 | -0- | 1228 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1290 | N | 1260 | -0- | -30 | -0- | 1260 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2649 | N | 2649 | -0- | -0- | -0- | 2649 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,103 TOTAL CONDENSATE PROD: -0-

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 60 | -0- | -64 | -0- | 31 | 3 | 29 | 9 | Y | 26 | 20 | 1 | | | 20 |
| 02 | 84 | N | 80 | -0- | -4 | -0- | 55 | 3 | 25 | 9 | Y | 23 | 18 | 1 | 2 | 8 | 23 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 27 | 34 | 1 | | | 16 |
| 04 | 70 | N | 70 | -0- | -0- | -0- | 47 | 3 | 23 | 9 | Y | 21 | 8 | 1 | | | 29 |
| 05 | 1017 | N | 1017 | -0- | -0- | -0- | 989 | 3 | 28 | 9 | Y | 25 | 33 | 1 | | | 21 |
| 06 | 668 | N | 668 | -0- | -0- | -0- | 644 | 3 | 24 | 9 | Y | 22 | 24 | 1 | | | 19 |
| 07 | 603 | N | 603 | -0- | -0- | -0- | 584 | 3 | 19 | 9 | Y | 17 | 3 | 1 | | | 33 |
| 08 | 1036 | N | 1036 | -0- | -0- | -0- | 1019 | 3 | 17 | 9 | Y | 15 | 26 | 1 | | | 22 |
| 09 | 1316 | N | 1316 | -0- | -0- | -0- | 1292 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 22 |
| 10 | 1086 | N | 1086 | -0- | -0- | -0- | 1056 | 3 | 30 | 9 | Y | 27 | 28 | 1 | | | 21 |
| 11 | 1470 | N | 1470 | -0- | -0- | -0- | 1436 | 3 | 34 | 9 | Y | 31 | 28 | 1 | | | 24 |
| *12 | 1006 | N | 1006 | -0- | -0- | -0- | 970 | 3 | 36 | 9 | Y | 33 | 43 | 1 | | | 14 |

TOTAL GAS PROD: 8,412 TOTAL CONDENSATE PROD: 289

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 358 | N | 358 | -0- | -0- | -0- | 50 | 1 | 308 | 2 | Y | -0- | | | -0- |
| 02 | 390 | N | 390 | -0- | -0- | -0- | 55 | 1 | 335 | 2 | Y | -0- | | | -0- |
| 03 | 453 | N | 453 | -0- | -0- | -0- | 66 | 1 | 387 | 2 | Y | -0- | | | -0- |
| 04 | 381 | N | 381 | -0- | -0- | -0- | 56 | 1 | 325 | 2 | Y | -0- | | | -0- |
| 05 | 372 | N | 365 | -0- | -7 | -0- | 365 | 2 | | | Y | -0- | | | -0- |
| 06 | 360 | N | 262 | -0- | -98 | -0- | 262 | 2 | | | Y | -0- | | | -0- |
| 07 | 403 | N | 257 | -0- | -146 | -0- | 257 | 2 | | | Y | -0- | | | -0- |
| 08 | 372 | N | 309 | -0- | -63 | -0- | 309 | 2 | | | Y | -0- | | | -0- |
| 09 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | Y | -0- | | | -0- |
| 10 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | Y | -0- | | | -0- |
| *11 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | Y | -0- | | | -0- |
| *12 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 4,022 TOTAL CONDENSATE PROD: -0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 420 | N | 420 | -0- | -0- | -0- | 59 | 1 | 361 | 2 | Y | -0- | | | -0- |
| 02 | 390 | N | 390 | -0- | -0- | -0- | 55 | 1 | 335 | 2 | Y | -0- | | | -0- |
| 03 | 453 | N | 453 | -0- | -0- | -0- | 66 | 1 | 387 | 2 | Y | -0- | | | -0- |
| 04 | 761 | N | 761 | -0- | -0- | -0- | 111 | 1 | 650 | 2 | Y | -0- | | | -0- |
| 05 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | -0- |
| 06 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | Y | -0- | | | -0- |
| 07 | 527 | N | 366 | -0- | -161 | -0- | 366 | 2 | | | Y | -0- | | | -0- |
| 08 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | Y | -0- | | | -0- |
| 09 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | Y | -0- | | | -0- |
| 10 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | Y | -0- | | | -0- |
| *11 | 390 | N | 346 | -0- | -44 | -0- | 346 | 2 | | | Y | -0- | | | -0- |
| *12 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 4,623 TOTAL CONDENSATE PROD: -0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 109 | -0- | -15 | -0- | 109 | 2 | | | N | -0- | | | -0- |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | N | -0- | | | -0- |
| 03 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | -0- |
| 04 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | -0- |
| 05 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | -0- |
| 06 | 330 | N | 30 | -0- | -300 | -0- | 30 | 2 | | | N | -0- | | | -0- |
| 07 | 217 | N | 58 | -0- | -159 | -0- | 58 | 2 | | | N | -0- | | | -0- |
| 08 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | -0- |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | -0- |
| 10 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | -0- |
| 11 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | -0- |
| *12 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,051 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 831 | -0- | -192 | -0- | 31 | 1 | 800 | 2 | Y | -0- | | | | | -0- |
| 02 | 980 | N | 916 | -0- | -64 | -0- | 43 | 1 | 873 | 2 | Y | -0- | | | | | -0- |
| 03 | 983 | N | 983 | -0- | -0- | -0- | 43 | 1 | 940 | 2 | Y | -0- | | | | | -0- |
| 04 | 880 | N | 880 | -0- | -0- | -0- | 38 | 1 | 842 | 3 | Y | -0- | | | | | -0- |
| 05 | 1023 | N | 708 | -0- | -315 | -0- | 708 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 960 | N | 789 | -0- | -171 | -0- | 789 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1305 | N | 1305 | -0- | -0- | -0- | 1305 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1443 | N | 1443 | -0- | -0- | -0- | 1443 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1302 | N | 750 | -0- | -552 | -0- | 750 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1410 | N | 1083 | -0- | -327 | -0- | 1083 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1209 | N | 1013 | -0- | -196 | -0- | 1013 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,875 TOTAL CONDENSATE PROD: -0-

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 327 | -0- | -107 | -0- | 13 | 1 | 289 | 2 | Y | 23 | 167 | 1 | | | 19 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 476 | N | 469 | -0- | -7 | -0- | 20 | 1 | 402 | 2 | Y | 43 | | | | | 62 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 524 | N | 524 | -0- | -0- | -0- | 20 | 1 | 432 | 2 | Y | 65 | | | | | 127 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 04 | 416 | N | 416 | -0- | -0- | -0- | 18 | 1 | 384 | 3 | Y | 13 | | | | | 140 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 965 | N | 965 | -0- | -0- | -0- | 956 | 3 | 9 | 9 | Y | 8 | | | | | 148 |
| 06 | 515 | N | 515 | -0- | -0- | -0- | 454 | 3 | 61 | 9 | Y | 55 | 170 | 1 | | | 33 |
| 07 | 705 | N | 705 | -0- | -0- | -0- | 599 | 3 | 106 | 9 | Y | 96 | | | | | 129 |
| 08 | 509 | N | 509 | -0- | -0- | -0- | 484 | 3 | 25 | 9 | Y | 23 | | | | | 152 |
| 09 | 888 | N | 888 | -0- | -0- | -0- | 865 | 3 | 23 | 9 | Y | 21 | | | | | 173 |
| 10 | 1063 | N | 1063 | -0- | -0- | -0- | 1043 | 3 | 20 | 9 | Y | 18 | 153 | 1 | | | 38 |
| 11 | 991 | N | 991 | -0- | -0- | -0- | 965 | 3 | 26 | 9 | Y | 24 | | | | | 62 |
| *12 | 783 | N | 783 | -0- | -0- | -0- | 765 | 3 | 18 | 9 | Y | 16 | | | | | 78 |

TOTAL GAS PROD: 8,155 TOTAL CONDENSATE PROD: 405

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 713 | -0- | -217 | -0- | 28 | 1 | 685 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 02 | 952 | N | 733 | -0- | -219 | -0- | 35 | 1 | 698 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 947 | N | 947 | -0- | -0- | -0- | 41 | 1 | 906 | 2 | Y | -0- | | | | | -0- |
| 04 | 866 | N | 866 | -0- | -0- | -0- | 38 | 1 | 828 | 3 | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 3513 | -0- | 413 | 413 | 3513 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2115 | N | 1702 | -0- | -413 | -0- | 1702 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2110 | N | 2110 | -0- | -0- | -0- | 2110 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1922 | X | 1922 | -0- | -0- | -0- | 1922 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1809 | X | 1809 | -0- | -0- | -0- | 1809 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 930 | X | 916 | -0- | -14 | -0- | 916 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1133 | X | 1133 | -0- | -0- | -0- | 1133 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1714 | X | 1714 | -0- | -0- | -0- | 1714 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,078 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1412 | -0- | -355 | -0- | 52 | 1 | 1360 | 2 | Y | -0- | | | | | -0- |
| 02 | 1680 | N | 1166 | -0- | -514 | -0- | 55 | 1 | 1111 | 2 | Y | -0- | | | | | -0- |
| 03 | 1860 | N | 1552 | -0- | -308 | -0- | 67 | 1 | 1485 | 2 | Y | -0- | | | | | -0- |
| 04 | 1440 | N | 1440 | -0- | -0- | -0- | 63 | 1 | 1377 | 3 | Y | -0- | | | | | -0- |
| 05 | 1876 | N | 1876 | -0- | -0- | -0- | 1876 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1500 | N | 466 | -0- | -1034 | -0- | 466 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1488 | N | 591 | -0- | -897 | -0- | 591 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1922 | N | 1006 | -0- | -916 | -0- | 1006 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 970 | N | 970 | -0- | -0- | -0- | 970 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 739 | N | 739 | -0- | -0- | -0- | 739 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1154 | N | 1154 | -0- | -0- | -0- | 1154 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 992 | N | 905 | -0- | -87 | -0- | 905 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,277 TOTAL CONDENSATE PROD: -0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 353 | -0- | -19 | -0- | 12 | 1 | 341 | 2 | Y | -0- | | | | | 9 |
| 02 | 336 | N | -0- | -0- | -336 | -0- | | | | | Y | -0- | | | | | 9 |
| 03 | 444 | N | 444 | -0- | -0- | -0- | 13 | 1 | 431 | 2 | Y | -0- | | | | | 9 |
| 04 | 330 | N | -0- | -0- | -330 | -0- | | | | | Y | -0- | 1 | 7 | | | 8 |
| 05 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | Y | -0- | | | | | 8 |
| 06 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | Y | -0- | | | | | 8 |
| 07 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | Y | -0- | | | | | 8 |
| 08 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | Y | -0- | | | | | 8 |
| 09 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | Y | -0- | | | | | 8 |
| 10 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | Y | -0- | | | | | 8 |
| 11 | 420 | N | 339 | -0- | -81 | -0- | 339 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 434 | N | 308 | -0- | -126 | -0- | 308 | 2 | | | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 3,724 TOTAL CONDENSATE PROD: -0-

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 695 | N | 695 | -0- | -0- | -0- | 97 | 1 | 595 | 2 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 787 | N | 787 | -0- | -0- | -0- | 109 | 1 | 671 | 2 | Y | 6 | | | | | 23 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 713 | N | 460 | -0- | -253 | -0- | 66 | 1 | 387 | 2 | Y | 6 | 22 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 779 | N | 779 | -0- | -0- | -0- | 111 | 1 | 650 | 2 | Y | 16 | | | | | 23 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 713 | N | 638 | -0- | -75 | -0- | 637 | 2 | 1 | 9 | Y | 1 | | | | | 24 |
| 06 | 490 | N | 490 | -0- | -0- | -0- | 489 | 2 | 1 | 9 | Y | 1 | | | | | 25 |
| 07 | 713 | N | 490 | -0- | -223 | -0- | 489 | 2 | 1 | 9 | Y | 1 | 23 | 1 | | | 3 |
| 08 | 651 | N | 417 | -0- | -234 | -0- | 416 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 09 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 526 | N | 526 | -0- | -0- | -0- | 526 | 2 | | | Y | -0- | | | | | 4 |
| *11 | 556 | N | 556 | -0- | -0- | -0- | 556 | 2 | | | Y | -0- | | | | | 4 |
| *12 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 6,734 TOTAL CONDENSATE PROD: 35

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 983 | N | 983 | -0- | -0- | -0- | | 138 | 1 | 842 | 2 | Y | 3 | | | | | 16 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 398 | N | 398 | -0- | -0- | -0- | | 55 | 1 | 335 | 2 | Y | 7 | | | | | 23 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1365 | N | 1365 | -0- | -0- | -0- | | 197 | 1 | 1161 | 2 | Y | 6 | 22 | 1 | | | 7 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 399 | N | 399 | -0- | -0- | -0- | | 56 | 1 | 325 | 2 | Y | 16 | | | | | 23 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 896 | N | 896 | -0- | -0- | -0- | | 894 | 2 | 2 | 9 | Y | 2 | | | | | 25 |
| 06 | 665 | N | 665 | -0- | -0- | -0- | | 664 | 2 | 1 | 9 | Y | 1 | | | | | 26 |
| 07 | 673 | N | 673 | -0- | -0- | -0- | | 671 | 2 | 2 | 9 | Y | 2 | 23 | 1 | | | 5 |
| 08 | 899 | N | 677 | -0- | -222 | -0- | | 676 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 09 | 786 | N | 786 | -0- | -0- | -0- | | 784 | 2 | 2 | 9 | Y | 2 | | | | | 8 |
| 10 | 886 | N | 886 | -0- | -0- | -0- | | 886 | 2 | | | Y | -0- | | | | | 8 |
| *11 | 783 | N | 783 | -0- | -0- | -0- | | 783 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 806 | N | 471 | -0- | -335 | -0- | | 471 | 2 | | | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 8,982 TOTAL CONDENSATE PROD: 40

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 156 | -0- | -61 | -0- | | 7 | 1 | 149 | 2 | Y | -0- | | | | | 37 |
| 02 | 168 | N | 120 | -0- | -48 | -0- | | 6 | 1 | 114 | 2 | Y | -0- | | | | | 37 |
| 03 | 155 | N | 125 | -0- | -30 | -0- | | 5 | 1 | 120 | 2 | Y | -0- | | | | | 37 |
| 04 | 150 | N | 113 | -0- | -37 | -0- | | 5 | 1 | 108 | 3 | Y | -0- | 27 | 7 | | | 10 |
| 05 | 2700 | N | 2700 | -0- | -0- | -0- | | 2700 | 3 | | | Y | -0- | | | | | 10 |
| 06 | 3000 | N | 5152 | -0- | 2152 | 2152 | | 5150 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | 10 |
| 07 | 3100 | N | 4579 | -0- | 1479 | 3631 | | 4579 | 3 | | | Y | -0- | | | | | 10 |
| 08 | 7323 | X | 3692 | -0- | -3631 | -0- | | 3692 | 3 | | | Y | -0- | | | | | 10 |
| 09 | 3297 | X | 3297 | -0- | -0- | -0- | | 3269 | 3 | 28 | 9 | Y | 25 | | | | | 35 |
| 10 | 2588 | X | 2588 | -0- | -0- | -0- | | 2575 | 3 | 13 | 9 | Y | 12 | | | | | 47 |
| 11 | 2489 | X | 2489 | -0- | -0- | -0- | | 2469 | 3 | 20 | 9 | Y | 18 | 46 | 1 | | | 19 |
| *12 | 2519 | X | 2519 | -0- | -0- | -0- | | 2512 | 3 | 7 | 9 | Y | 6 | | | | | 25 |

TOTAL GAS PROD: 27,530 TOTAL CONDENSATE PROD: 63

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 614 | -0- | -6 | -0- | | 23 | 1 | 591 | 2 | N | -0- | | | | | -0- |
| 02 | 980 | N | 658 | -0- | -322 | -0- | | 66 | 1 | 592 | 2 | N | -0- | | | | | -0- |
| 03 | 992 | N | 695 | -0- | -297 | -0- | | 63 | 1 | 632 | 2 | N | -0- | | | | | -0- |
| 04 | 639 | N | 639 | -0- | -0- | -0- | | 55 | 1 | 584 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 514 | -0- | -230 | -0- | | 514 | 3 | | | N | -0- | | | | | -0- |
| 06 | 910 | N | 910 | -0- | -0- | -0- | | 910 | 3 | | | N | -0- | | | | | -0- |
| 07 | 898 | N | 898 | -0- | -0- | -0- | | 898 | 3 | | | N | -0- | | | | | -0- |
| 08 | 881 | N | 881 | -0- | -0- | -0- | | 881 | 3 | | | N | -0- | | | | | -0- |
| 09 | 827 | N | 827 | -0- | -0- | -0- | | 827 | 3 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 799 | -0- | -100 | -0- | | 791 | 3 | 8 | 9 | N | 7 | 7 | 8 | | | -0- |
| 11 | 840 | N | 779 | -0- | -61 | -0- | | 779 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 745 | -0- | -123 | -0- | | 745 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,959 TOTAL CONDENSATE PROD: 7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 487 | -0- | -40 | -0- | 18 | 1 | 469 | 2 | Y | -0- | | | | | 13 |
| 02 | 504 | N | 462 | -0- | -42 | -0- | 22 | 1 | 440 | 2 | Y | -0- | | | | | 13 |
| 03 | 527 | N | 521 | -0- | -6 | -0- | 23 | 1 | 498 | 2 | Y | -0- | | | | | 13 |
| 04 | 480 | N | 474 | -0- | -6 | -0- | 21 | 1 | 450 | 3 | Y | 3 | | | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 3 | | | Y | -0- | | | | | 16 |
| 06 | 1013 | N | 1013 | -0- | -0- | -0- | 1012 | 3 | 1 | 9 | Y | 1 | 13 | 1 | | | 4 |
| 07 | 993 | N | 993 | -0- | -0- | -0- | 993 | 3 | | | Y | -0- | | | | | 4 |
| 08 | 1281 | N | 1281 | -0- | -0- | -0- | 1280 | 3 | 1 | 9 | Y | 1 | | | | | 5 |
| 09 | 1003 | N | 1003 | -0- | -0- | -0- | 1003 | 3 | | | Y | -0- | | | | | 5 |
| 10 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 3 | | | Y | -0- | | | | | 5 |
| 11 | 920 | N | 920 | -0- | -0- | -0- | 920 | 3 | | | Y | -0- | | | | | 5 |
| *12 | 741 | N | 741 | -0- | -0- | -0- | 741 | 3 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 10,153 TOTAL CONDENSATE PROD: 5

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 641 | -0- | -134 | -0- | 25 | 1 | 616 | 2 | Y | -0- | 5 | 1 | | | 1 |
| 02 | 896 | N | 682 | -0- | -214 | -0- | 32 | 1 | 650 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 940 | N | 940 | -0- | -0- | -0- | 41 | 1 | 899 | 2 | Y | -0- | | | | | -0- |
| 04 | 837 | N | 837 | -0- | -0- | -0- | 36 | 1 | 801 | 2 | Y | -0- | | | | | -0- |
| 05 | 1298 | N | 1298 | -0- | -0- | -0- | 1298 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1132 | N | 1132 | -0- | -0- | -0- | 1132 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1904 | N | 1904 | -0- | -0- | -0- | 1904 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1782 | N | 1782 | -0- | -0- | -0- | 1754 | 3 | 28 | 9 | Y | 25 | 15 | 1 | | | 10 |
| 09 | 1498 | N | 1498 | -0- | -0- | -0- | 1447 | 3 | 51 | 9 | Y | 46 | 25 | 1 | | | 31 |
| 10 | 1605 | N | 1605 | -0- | -0- | -0- | 1547 | 3 | 58 | 9 | Y | 53 | 46 | 1 | | | 38 |
| 11 | 2109 | N | 2109 | -0- | -0- | -0- | 2044 | 3 | 65 | 9 | Y | 59 | 46 | 1 | | | 51 |
| *12 | 1226 | N | 1226 | -0- | -0- | -0- | 1152 | 3 | 74 | 9 | Y | 67 | 92 | 1 | | | 26 |

TOTAL GAS PROD: 15,654 TOTAL CONDENSATE PROD: 250

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 242 | -0- | -223 | -0- | 9 | 1 | 233 | 2 | Y | -0- | | | | | -0- |
| 02 | 504 | N | 434 | -0- | -70 | -0- | 21 | 1 | 413 | 2 | Y | -0- | | | | | -0- |
| 03 | 635 | N | 635 | -0- | -0- | -0- | 27 | 1 | 608 | 2 | Y | -0- | | | | | -0- |
| 04 | 633 | N | 633 | -0- | -0- | -0- | 28 | 1 | 605 | 3 | Y | -0- | | | | | -0- |
| 05 | 496 | N | 289 | -0- | -207 | -0- | 289 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 600 | N | 235 | -0- | -365 | -0- | 235 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 558 | N | 268 | -0- | -290 | -0- | 268 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 403 | N | 259 | -0- | -144 | -0- | 259 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 279 | N | 232 | -0- | -47 | -0- | 232 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 310 | N | 260 | -0- | -50 | -0- | 260 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,056 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 322 | -0- | -81 | -0- | 12 | 1 | 310 | 2 | Y | -0- | | | | | 10 |
| 02 | 364 | N | -0- | -0- | -364 | -0- | | | | | Y | -0- | | | | | 10 |
| 03 | 372 | N | 4 | -0- | -368 | -0- | 4 | 2 | | | Y | -0- | | | | | 10 |
| 04 | 459 | N | 459 | -0- | -0- | -0- | 21 | 1 | 438 | 3 | Y | -0- | 8 | 7 | | | 2 |
| 05 | 283 | N | 283 | -0- | -0- | -0- | 280 | 3 | 3 | 9 | Y | 3 | | | | | 5 |
| 06 | 223 | N | 223 | -0- | -0- | -0- | 219 | 3 | 4 | 9 | Y | 4 | 6 | 1 | | | 3 |
| 07 | 465 | N | 353 | -0- | -112 | -0- | 344 | 3 | 9 | 9 | Y | 8 | | | | | 11 |
| 08 | 403 | N | 188 | -0- | -215 | -0- | 187 | 3 | 1 | 9 | Y | 1 | 11 | 1 | | | 1 |
| 09 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | Y | -0- | | | | | 1 |
| 10 | 341 | N | 222 | -0- | -119 | -0- | 219 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | 1 |
| 11 | 187 | N | 187 | -0- | -0- | -0- | 163 | 3 | 24 | 9 | Y | 22 | 22 | 8 | | | 1 |
| *12 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,643 TOTAL CONDENSATE PROD: 41

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 679 | -0- | -34 | -0- | 90 | 1 | 589 | 2 | Y | -0- | | | | | -0- |
| 02 | 1102 | N | 1102 | -0- | -0- | -0- | 134 | 1 | 968 | 2 | Y | -0- | | | | | -0- |
| 03 | 651 | N | 645 | -0- | -6 | -0- | 83 | 1 | 562 | 2 | Y | -0- | | | | | -0- |
| 04 | 1138 | N | 1138 | -0- | -0- | -0- | 144 | 1 | 994 | 2 | Y | -0- | | | | | -0- |
| 05 | 837 | N | 630 | -0- | -207 | -0- | 629 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 06 | 630 | N | 599 | -0- | -31 | -0- | 596 | 2 | 3 | 9 | Y | 3 | | | | | 4 |
| 07 | 651 | N | 649 | -0- | -2 | -0- | 647 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 08 | 620 | N | 555 | -0- | -65 | -0- | 554 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 09 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | Y | -0- | | | | | 7 |
| 10 | 651 | N | 581 | -0- | -70 | -0- | 581 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 540 | N | 539 | -0- | -1 | -0- | 539 | 2 | | | Y | -0- | | | | | 7 |
| *12 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | Y | -0- | 7 | 1 | | | -0- |

TOTAL GAS PROD: 8,165 TOTAL CONDENSATE PROD: 7

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 203 | N | 203 | -0- | -0- | -0- | 7 | 1 | 196 | 2 | Y | -0- | | | | | 8 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | 8 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 8 |
| 04 | 404 | N | 404 | -0- | -0- | -0- | 13 | 1 | 391 | 2 | Y | -0- | 1 | 7 | | | 7 |
| 05 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | Y | -0- | | | | | 7 |
| 06 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | Y | -0- | | | | | 7 |
| 07 | 248 | N | 165 | -0- | -83 | -0- | 165 | 2 | | | Y | -0- | | | | | 7 |
| 08 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | Y | -0- | | | | | 7 |
| 09 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | Y | -0- | | | | | 7 |
| 10 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 180 | N | 149 | -0- | -31 | -0- | 149 | 2 | | | Y | -0- | | | | | 7 |
| *12 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 1,986 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 467 | N | 467 | -0- | -0- | -0- | 17 | 1 | 450 | 2 | Y | -0- | | | | | -0- |
| 02 | 463 | N | 463 | -0- | -0- | -0- | 22 | 1 | 441 | 2 | Y | -0- | | | | | -0- |
| 03 | 520 | N | 520 | -0- | -0- | -0- | 23 | 1 | 497 | 2 | Y | -0- | | | | | -0- |
| 04 | 471 | N | 471 | -0- | -0- | -0- | 21 | 1 | 450 | 3 | Y | -0- | | | | | -0- |
| 05 | 527 | N | 458 | -0- | -69 | -0- | 458 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 510 | N | 296 | -0- | -214 | -0- | 296 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 496 | N | 267 | -0- | -229 | -0- | 267 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 651 | N | 301 | -0- | -350 | -0- | 301 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 301 | N | 301 | -0- | -0- | -0- | 297 | 3 | 4 | 9 | Y | 4 | | | | | 4 |
| *12 | 503 | N | 503 | -0- | -0- | -0- | 499 | 3 | 4 | 9 | Y | 4 | | | | | 8 |

TOTAL GAS PROD: 4,763 TOTAL CONDENSATE PROD: 8

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 628 | -0- | -54 | -0- | 21 | 1 | 515 | 2 | Y | 84 | 103 | 1 | | | | 118 |
| | | | | | | | 92 | 9 | | | | | | | | | | |
| 02 | 728 | N | 721 | -0- | -7 | -0- | 28 | 1 | 558 | 2 | Y | 123 | 113 | 1 | | | | 128 |
| | | | | | | | 135 | 9 | | | | | | | | | | |
| 03 | 1043 | N | 1043 | -0- | -0- | -0- | 35 | 1 | 770 | 2 | Y | 216 | 235 | 1 | | | | 109 |
| | | | | | | | 238 | 9 | | | | | | | | | | |
| 04 | 868 | N | 868 | -0- | -0- | -0- | 31 | 1 | 686 | 3 | Y | 137 | 116 | 1 | 1 | 8 | | 129 |
| | | | | | | | 151 | 9 | | | | | | | | | | |
| 05 | 806 | N | 700 | -0- | -106 | -0- | 513 | 3 | 187 | 9 | Y | 170 | 172 | 1 | | | | 127 |
| 06 | 780 | N | 617 | -0- | -163 | -0- | 394 | 3 | 223 | 9 | Y | 203 | 173 | 1 | | | | 157 |
| 07 | 821 | N | 821 | -0- | -0- | -0- | 539 | 3 | 282 | 9 | Y | 256 | 344 | 1 | | | | 69 |
| 08 | 744 | N | 510 | -0- | -234 | -0- | 377 | 3 | 133 | 9 | Y | 121 | 113 | 1 | | | | 77 |
| 09 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | | Y | -0- | 77 | 1 | | | | -0- |
| 10 | 744 | N | 350 | -0- | -394 | -0- | 350 | 3 | | | Y | -0- | | | | | | -0- |
| 11 | 480 | N | 368 | -0- | -112 | -0- | 368 | 3 | | | Y | -0- | | | | | | -0- |
| 12 | 465 | N | 411 | -0- | -54 | -0- | 411 | 3 | | | Y | -0- | | | | | | -0- |

TOTAL GAS PROD: 7,479 TOTAL CONDENSATE PROD: 1,310

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 505 | N | 505 | -0- | -0- | -0- | 71 | 1 | 434 | 2 | Y | -0- | | | | | 1 |
| 02 | 390 | N | 390 | -0- | -0- | -0- | 55 | 1 | 335 | 2 | Y | -0- | | | | | 1 |
| 03 | 453 | N | 453 | -0- | -0- | -0- | 66 | 1 | 387 | 2 | Y | -0- | | | | | 1 |
| 04 | 330 | N | -0- | -0- | -330 | -0- | | | | | Y | 2 | | | | | 3 |
| 05 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | | Y | -0- | | | | | 3 |
| 06 | 330 | N | 287 | -0- | -43 | -0- | 287 | 2 | | | Y | -0- | | | | | 3 |
| 07 | 465 | X | 292 | -0- | -173 | -0- | 292 | 2 | | | Y | -0- | 3 | 1 | | | -0- |
| 08 | 465 | X | 328 | -0- | -137 | -0- | 328 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 360 | X | 167 | -0- | -193 | -0- | 167 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 372 | X | 85 | -0- | -287 | -0- | 85 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 330 | X | 144 | -0- | -186 | -0- | 144 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 341 | X | 199 | -0- | -142 | -0- | 199 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,213 TOTAL CONDENSATE PROD: 2

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 02 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 03 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 243 | -0- | -253 | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 06 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 07 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 150 | -0- | -98 | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 09 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 144 | -0- | -11 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 148 | -0- | -2 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| *12 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,403 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 500 | -0- | -182 | -0- | 154 | 1 | 346 | 2 | Y | -0- | | | | | -0- |
| 02 | 504 | N | 426 | -0- | -78 | -0- | 131 | 1 | 295 | 2 | Y | -0- | | | | | -0- |
| 03 | 864 | N | 864 | -0- | -0- | -0- | 140 | 1 | 724 | 2 | Y | -0- | | | | | -0- |
| 04 | 480 | N | 413 | -0- | -67 | -0- | 210 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| 05 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | 1 | | | | | 1 |
| 06 | 1356 | N | 1356 | -0- | -0- | -0- | 1353 | 2 | 3 | 9 | Y | 3 | | | | | 4 |
| 07 | 1389 | N | 1389 | -0- | -0- | -0- | 1387 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 08 | 1345 | N | 1345 | -0- | -0- | -0- | 1344 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 09 | 1183 | N | 1183 | -0- | -0- | -0- | 1183 | 2 | | | Y | -0- | | | | | 7 |
| 10 | 1204 | N | 1204 | -0- | -0- | -0- | 1204 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 2 | | | Y | -0- | | | | | 7 |
| *12 | 1019 | N | 1019 | -0- | -0- | -0- | 1019 | 2 | | | Y | -0- | 7 | 1 | | | -0- |

TOTAL GAS PROD: 10,749 TOTAL CONDENSATE PROD: 7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 205 | N | 205 | -0- | -0- | -0- | 63 | 1 | 142 | 2 | Y | -0- | | | | | -0- |
| 02 | 212 | N | 212 | -0- | -0- | -0- | 65 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 1694 | N | 1694 | -0- | -0- | -0- | 1694 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 837 | N | 141 | -0- | -696 | -0- | 141 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,064 TOTAL CONDENSATE PROD: -0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1321 | -0- | -74 | -0- | 49 | 1 | 1272 | 2 | Y | -0- | | | | | -0- |
| 02 | 1372 | N | 1319 | -0- | -53 | -0- | 63 | 1 | 1256 | 2 | Y | -0- | | | | | -0- |
| 03 | 1478 | N | 1478 | -0- | -0- | -0- | 64 | 1 | 1414 | 2 | Y | -0- | | | | | -0- |
| 04 | 1346 | N | 1346 | -0- | -0- | -0- | 59 | 1 | 1287 | 3 | Y | -0- | | | | | -0- |
| 05 | 1457 | N | 1181 | -0- | -276 | -0- | 1181 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1440 | N | 1252 | -0- | -188 | -0- | 1252 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1460 | N | 1460 | -0- | -0- | -0- | 1459 | 3 | 1 | 9 | Y | 1 | | | | | 1 |
| 08 | 1674 | N | 1248 | -0- | -426 | -0- | 1248 | 3 | | | Y | -0- | | | | | 1 |
| 09 | 1142 | N | 1142 | -0- | -0- | -0- | 1141 | 3 | 1 | 9 | Y | 1 | | | | | 2 |
| 10 | 1457 | N | 1361 | -0- | -96 | -0- | 1361 | 3 | | | Y | -0- | | | | | 2 |
| 11 | 1260 | N | 1260 | -0- | -0- | -0- | 1260 | 3 | | | Y | -0- | | | | | 2 |
| *12 | 1217 | N | 1217 | -0- | -0- | -0- | 1217 | 3 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 15,585 TOTAL CONDENSATE PROD: 2

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 329 | -0- | -105 | -0- | 12 | 1 | 317 | 2 | Y | -0- | | | | | -0- |
| 02 | 392 | N | 266 | -0- | -126 | -0- | 13 | 1 | 253 | 2 | Y | -0- | | | | | -0- |
| 03 | 403 | N | 351 | -0- | -52 | -0- | 15 | 1 | 336 | 2 | Y | -0- | | | | | -0- |
| 04 | 330 | N | 326 | -0- | -4 | -0- | 14 | 1 | 312 | 3 | Y | -0- | | | | | -0- |
| 05 | 423 | N | 423 | -0- | -0- | -0- | 423 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 521 | N | 521 | -0- | -0- | -0- | 521 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 434 | N | 386 | -0- | -48 | -0- | 386 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 420 | N | 384 | -0- | -36 | -0- | 384 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 434 | N | 404 | -0- | -30 | -0- | 404 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,764 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 745 | N | 745 | -0- | -0- | -0- | 28 | 1 | 717 | 2 | Y | -0- | | | | | -0- |
| 02 | 826 | N | 826 | -0- | -0- | -0- | 39 | 1 | 787 | 2 | Y | -0- | | | | | -0- |
| 03 | 868 | N | 827 | -0- | -41 | -0- | 36 | 1 | 791 | 2 | Y | -0- | | | | | -0- |
| 04 | 793 | N | 793 | -0- | -0- | -0- | 35 | 1 | 758 | 3 | Y | -0- | | | | | -0- |
| 05 | 930 | N | 609 | -0- | -321 | -0- | 609 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 810 | N | 575 | -0- | -235 | -0- | 575 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 806 | N | 733 | -0- | -73 | -0- | 733 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 868 | N | 588 | -0- | -280 | -0- | 588 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 486 | N | 486 | -0- | -0- | -0- | 486 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 744 | N | 512 | -0- | -232 | -0- | 512 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 570 | N | 355 | -0- | -215 | -0- | 355 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 496 | N | 352 | -0- | -144 | -0- | 352 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,401 TOTAL CONDENSATE PROD: -0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI | MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SI | MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SI | MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SI | MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SI | MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SI | MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI | MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | SI | MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 293 | N | 293 | -0- | -0- | -0- | 41 | 1 | 252 | 2 | N | -0- | | | | | -0- |
| 02 | 390 | N | 390 | -0- | -0- | -0- | 55 | 1 | 335 | 2 | N | -0- | | | | | -0- |
| 03 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 381 | N | 381 | -0- | -0- | -0- | 56 | 1 | 325 | 2 | N | -0- | | | | | -0- |
| 05 | 434 | N | 4 | -0- | -430 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 06 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 200 | -0- | -203 | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 08 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 09 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 10 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| *11 | 240 | N | 170 | -0- | -70 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 189 | -0- | -59 | -0- | 189 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,572 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 248 | N | 127 | -0- | -121 | -0- | 127 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 62 | -0- | -62 | -0- | 62 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1251 | N | 1251 | -0- | -0- | -0- | 1251 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 943 | N | 943 | -0- | -0- | -0- | 943 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 819 | N | 819 | -0- | -0- | -0- | 819 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,189 TOTAL CONDENSATE PROD: -0-

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 475 | -0- | -21 | -0- | 67 | 1 | 408 | 2 | Y | -0- | | | | | 1 |
| 02 | 780 | N | 780 | -0- | -0- | -0- | 109 | 1 | 671 | 2 | Y | -0- | | | | | 1 |
| 03 | 558 | N | 453 | -0- | -105 | -0- | 66 | 1 | 387 | 2 | Y | -0- | | | | | 1 |
| 04 | 450 | N | 383 | -0- | -67 | -0- | 56 | 1 | 325 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 589 | N | 554 | -0- | -35 | -0- | 552 | 2 | 2 | 9 | Y | 2 | | | | | 5 |
| 06 | 450 | N | 439 | -0- | -11 | -0- | 438 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 07 | 406 | N | 406 | -0- | -0- | -0- | 405 | 2 | 1 | 9 | Y | 1 | 5 | 1 | | | 2 |
| 08 | 558 | N | 383 | -0- | -175 | -0- | 382 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 09 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 403 | N | 397 | -0- | -6 | -0- | 397 | 2 | | | Y | -0- | | | | | 3 |
| *11 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | Y | -0- | | | | | 3 |
| *12 | 513 | N | 513 | -0- | -0- | -0- | 513 | 2 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 5,570 TOTAL CONDENSATE PROD: 7

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1217 | N | 1217 | -0- | -0- | -0- | 1217 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1092 | N | 979 | -0- | -113 | -0- | 979 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1356 | N | 1356 | -0- | -0- | -0- | 1356 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1329 | N | 1329 | -0- | -0- | -0- | 1329 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1249 | N | 1249 | -0- | -0- | -0- | 1249 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1230 | N | 1043 | -0- | -187 | -0- | 1043 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1388 | N | 1388 | -0- | -0- | -0- | 1388 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1240 | N | 690 | -0- | -550 | -0- | 690 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1050 | N | 1046 | -0- | -4 | -0- | 1046 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1395 | N | 948 | -0- | -447 | -0- | 948 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 926 | N | 926 | -0- | -0- | -0- | 926 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1369 | N | 1369 | -0- | -0- | -0- | 1369 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,540 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1025 | N | 1025 | -0- | -0- | -0- | 144 | 1 | 881 | 2 | Y | -0- | | | | | 1 |
| 02 | 784 | N | 390 | -0- | -394 | -0- | 55 | 1 | 335 | 2 | Y | -0- | | | | | 1 |
| 03 | 906 | N | 906 | -0- | -0- | -0- | 132 | 1 | 774 | 2 | Y | -0- | | | | | 1 |
| 04 | 840 | N | 383 | -0- | -457 | -0- | 56 | 1 | 325 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1103 | N | 1103 | -0- | -0- | -0- | 1102 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 06 | 979 | N | 979 | -0- | -0- | -0- | 978 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 07 | 1784 | N | 1784 | -0- | -0- | -0- | 1783 | 2 | 1 | 9 | Y | 1 | 5 | 1 | | | 1 |
| 08 | 1552 | N | 1552 | -0- | -0- | -0- | 1551 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 09 | 1518 | N | 1518 | -0- | -0- | -0- | 1518 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 1761 | N | 1761 | -0- | -0- | -0- | 1761 | 2 | | | Y | -0- | | | | | 2 |
| *11 | 1500 | N | 1363 | -0- | -137 | -0- | 1363 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 1581 | N | 1572 | -0- | -9 | -0- | 1572 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 14,336 TOTAL CONDENSATE PROD: 6

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 730 | N | 730 | -0- | -0- | -0- | 103 | 1 | 627 | 2 | Y | -0- | | | | | -0- |
| 02 | 560 | N | 390 | -0- | -170 | -0- | 55 | 1 | 335 | 2 | Y | -0- | | | | | -0- |
| 03 | 906 | N | 906 | -0- | -0- | -0- | 132 | 1 | 774 | 2 | Y | -0- | | | | | -0- |
| 04 | 761 | N | 761 | -0- | -0- | -0- | 111 | 1 | 650 | 2 | Y | -0- | | | | | -0- |
| 05 | 684 | N | 684 | -0- | -0- | -0- | 684 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 600 | N | 527 | -0- | -73 | -0- | 527 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 744 | N | 520 | -0- | -224 | -0- | 520 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 682 | N | 523 | -0- | -159 | -0- | 523 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 746 | N | 746 | -0- | -0- | -0- | 746 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 669 | N | 669 | -0- | -0- | -0- | 669 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 744 | N | 744 | -0- | -0- | -0- | 744 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,687 TOTAL CONDENSATE PROD: -0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 112 | -0- | -74 | -0- | 112 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 248 | N | 137 | -0- | -111 | -0- | 137 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 59 | -0- | -65 | -0- | 59 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 279 | N | 184 | -0- | -95 | -0- | 184 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,486 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 315 | N | 315 | -0- | | -0- | -0- | 315 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 476 | N | 230 | -0- | | -246 | -0- | 230 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 627 | N | 627 | -0- | | -0- | -0- | 627 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 300 | N | 262 | -0- | | -38 | -0- | 262 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 483 | N | 483 | -0- | | -0- | -0- | 483 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 600 | N | 386 | -0- | | -214 | -0- | 386 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 400 | N | 400 | -0- | | -0- | -0- | 400 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 496 | N | 335 | -0- | | -161 | -0- | 335 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 350 | N | 350 | -0- | | -0- | -0- | 350 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 645 | N | 645 | -0- | | -0- | -0- | 645 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 721 | N | 721 | -0- | | -0- | -0- | 721 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 578 | N | 578 | -0- | | -0- | -0- | 578 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,332 TOTAL CONDENSATE PROD: -0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | | -0- | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | | -56 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 16 | -0- | | -15 | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 31 | N | 31 | -0- | | -0- | -0- | 31 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 44 | N | 44 | -0- | | -0- | -0- | 43 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 06 | 51 | N | 51 | -0- | | -0- | -0- | 51 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 53 | N | 53 | -0- | | -0- | -0- | 53 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 50 | N | 50 | -0- | | -0- | -0- | 50 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 9 | N | 9 | -0- | | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 62 | N | 24 | -0- | | -38 | -0- | 24 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 60 | N | 4 | -0- | | -56 | -0- | 4 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 17 | N | 17 | -0- | | -0- | -0- | 17 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 331 TOTAL CONDENSATE PROD: 1

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 140 | N | -0- | -0- | | -140 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 116 | N | 116 | -0- | | -0- | -0- | 116 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 228 | N | 228 | -0- | | -0- | -0- | 228 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 15 | N | 15 | -0- | | -0- | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 85 | -0- | | -39 | -0- | 85 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 4 | N | 4 | -0- | | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 15 | N | 12 | -0- | | -3 | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 90 | N | -0- | -0- | | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 24 | N | 24 | -0- | | -0- | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 484 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 480 | N | 480 | -0- | -0- | -0- | 68 | 1 | 412 | 2 | N | -0- | | | | | -0- |
| 02 | 780 | N | 780 | -0- | -0- | -0- | 109 | 1 | 671 | 2 | N | -0- | | | | | -0- |
| 03 | 453 | N | 453 | -0- | -0- | -0- | 66 | 1 | 387 | 2 | N | -0- | | | | | -0- |
| 04 | 450 | N | 381 | -0- | -69 | -0- | 56 | 1 | 325 | 2 | N | -0- | | | | | -0- |
| 05 | 868 | N | 301 | -0- | -567 | -0- | 300 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 06 | 450 | N | 412 | -0- | -38 | -0- | 411 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 07 | 403 | N | 307 | -0- | -96 | -0- | 306 | 2 | 1 | 9 | N | 1 | 3 | 1 | | | -0- |
| 08 | 310 | N | 278 | -0- | -32 | -0- | 277 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 09 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | 1 |
| 10 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | 1 |
| *11 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | 1 |
| *12 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 5,021 TOTAL CONDENSATE PROD: 4

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 111 | N | 111 | -0- | -0- | -0- | 16 | 1 | 95 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 453 | N | 453 | -0- | -0- | -0- | 66 | 1 | 387 | 2 | Y | -0- | | | | | -0- |
| 04 | 381 | N | 381 | -0- | -0- | -0- | 56 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 05 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 300 | N | 52 | -0- | -248 | -0- | 52 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 403 | N | 24 | -0- | -379 | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 60 | N | 12 | -0- | -48 | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,290 TOTAL CONDENSATE PROD: -0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 09 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 348 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 201 | N | 201 | -0- | -0- | -0- | 28 | 1 | 173 | 2 | N | -0- | | | | | -0- |
| 02 | 390 | N | 390 | -0- | -0- | -0- | 55 | 1 | 335 | 2 | N | -0- | | | | | -0- |
| 03 | 453 | N | 453 | -0- | -0- | -0- | 66 | 1 | 387 | 2 | N | -0- | | | | | -0- |
| 04 | 381 | N | 381 | -0- | -0- | -0- | 56 | 1 | 325 | 2 | N | -0- | | | | | -0- |
| 05 | 434 | N | 25 | -0- | -409 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 62 | -0- | -388 | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 278 | -0- | -125 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 08 | 819 | N | 819 | -0- | -0- | -0- | 819 | 2 | | | N | -0- | | | | | -0- |
| 09 | 836 | N | 836 | -0- | -0- | -0- | 836 | 2 | | | N | -0- | | | | | -0- |
| 10 | 609 | N | 609 | -0- | -0- | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| *11 | 780 | N | 194 | -0- | -586 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 436 | -0- | -432 | -0- | 436 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,684 TOTAL CONDENSATE PROD: -0-

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 352 | -0- | -20 | -0- | 352 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 392 | N | 27 | -0- | -365 | -0- | 27 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | 2 |
| 04 | 330 | N | 148 | -0- | -182 | -0- | 148 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 246 | N | 246 | -0- | -0- | -0- | 245 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 07 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | Y | -0- | | | | | 3 |
| 08 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 457 | N | 457 | -0- | -0- | -0- | 457 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 310 | N | 245 | -0- | -65 | -0- | 245 | 2 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 2,897 TOTAL CONDENSATE PROD: 1

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 325 | -0- | -16 | -0- | 325 | 2 | | | Y | -0- | | | | | 7 |
| 02 | 308 | N | 27 | -0- | -281 | -0- | 27 | 2 | | | Y | -0- | | | | | 7 |
| 03 | 341 | N | 16 | -0- | -325 | -0- | 16 | 2 | | | Y | -0- | | | | | 7 |
| 04 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | Y | -0- | 2 | 7 | | | 5 |
| 05 | 409 | N | 409 | -0- | -0- | -0- | 408 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 06 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | Y | -0- | | | | | 6 |
| 07 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | | Y | -0- | | | | | 6 |
| 08 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | Y | -0- | | | | | 6 |
| 09 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | Y | -0- | | | | | 6 |
| 10 | 465 | N | 450 | -0- | -15 | -0- | 449 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 11 | 510 | N | 162 | -0- | -348 | -0- | 162 | 2 | | | Y | -0- | | | | | 7 |
| 12 | 372 | N | 251 | -0- | -121 | -0- | 251 | 2 | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 3,873 TOTAL CONDENSATE PROD: 2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 100 | N | 100 | -0- | -0- | -0- | 14 | 1 | 86 | 2 | Y | -0- | | | | | -0- |
| 02 | 390 | N | 390 | -0- | -0- | -0- | 55 | 1 | 335 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 381 | N | 381 | -0- | -0- | -0- | 56 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 05 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | 83 | -0- | -41 | -0- | 83 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 90 | -0- | -34 | -0- | 90 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 90 | N | 70 | -0- | -20 | -0- | 70 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,581 TOTAL CONDENSATE PROD: -0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 830 | -0- | -38 | -0- | 30 | 1 | 800 | 2 | Y | -0- | | | | | 7 |
| 02 | 924 | N | 886 | -0- | -38 | -0- | 42 | 1 | 844 | 2 | Y | -0- | | | | | 7 |
| 03 | 945 | N | 945 | -0- | -0- | -0- | 41 | 1 | 904 | 2 | Y | -0- | | | | | 7 |
| 04 | 905 | N | 905 | -0- | -0- | -0- | 39 | 1 | 864 | 3 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 992 | N | 692 | -0- | -300 | -0- | 692 | 3 | | | Y | -0- | | | | | 9 |
| 06 | 900 | N | 580 | -0- | -320 | -0- | 579 | 3 | 1 | 9 | Y | 1 | | | | | 10 |
| 07 | 930 | N | 417 | -0- | -513 | -0- | 417 | 3 | | | Y | -0- | | | | | 10 |
| 08 | 992 | N | 447 | -0- | -545 | -0- | 447 | 3 | | | Y | -0- | | | | | 10 |
| 09 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | | | Y | -0- | | | | | 10 |
| 10 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | Y | -0- | | | | | 10 |
| 11 | 779 | N | 779 | -0- | -0- | -0- | 779 | 3 | | | Y | -0- | | | | | 10 |
| *12 | 628 | N | 628 | -0- | -0- | -0- | 627 | 3 | 1 | 9 | Y | 1 | | | | | 11 |

TOTAL GAS PROD: 7,955 TOTAL CONDENSATE PROD: 4

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 698 | N | 698 | -0- | -0- | -0- | 98 | 1 | 600 | 2 | Y | -0- | | | | | 2 |
| 02 | 780 | N | 780 | -0- | -0- | -0- | 109 | 1 | 671 | 2 | Y | -0- | | | | | 2 |
| 03 | 682 | N | 453 | -0- | -229 | -0- | 66 | 1 | 387 | 2 | Y | -0- | | | | | 2 |
| 04 | 765 | N | 765 | -0- | -0- | -0- | 111 | 1 | 650 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1659 | N | 1659 | -0- | -0- | -0- | 1656 | 2 | 3 | 9 | Y | 3 | | | | | 9 |
| 06 | 732 | N | 732 | -0- | -0- | -0- | 730 | 2 | 2 | 9 | Y | 2 | | | | | 11 |
| 07 | 787 | N | 787 | -0- | -0- | -0- | 784 | 2 | 3 | 9 | Y | 3 | 11 | 1 | | | 3 |
| 08 | 1674 | N | 692 | -0- | -982 | -0- | 689 | 2 | 3 | 9 | Y | 3 | | | | | 6 |
| 09 | 849 | N | 849 | -0- | -0- | -0- | 843 | 2 | 6 | 9 | Y | 5 | | | | | 11 |
| 10 | 1387 | N | 1387 | -0- | -0- | -0- | 1373 | 2 | 14 | 9 | Y | 13 | | | | | 24 |
| *11 | 1271 | N | 1271 | -0- | -0- | -0- | 1259 | 2 | 12 | 9 | Y | 11 | | | | | 35 |
| *12 | 941 | N | 941 | -0- | -0- | -0- | 924 | 2 | 17 | 9 | Y | 15 | | | | | 50 |

TOTAL GAS PROD: 11,014 TOTAL CONDENSATE PROD: 59

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | Y | -0- | | | | | 21 |
| 02 | 448 | N | 13 | -0- | -435 | -0- | 13 | 2 | | | Y | -0- | | | | | 21 |
| 03 | 527 | N | 16 | -0- | -511 | -0- | 16 | 2 | | | Y | -0- | | | | | 21 |
| 04 | 390 | N | 265 | -0- | -125 | -0- | 265 | 2 | | | Y | -0- | 5 | 7 | | | 16 |
| 05 | 69 | N | 69 | -0- | -0- | -0- | 68 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 06 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | Y | -0- | | | | | 17 |
| 07 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | Y | -0- | | | | | 17 |
| 08 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | Y | -0- | | | | | 17 |
| 09 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | Y | -0- | | | | | 17 |
| 10 | 719 | N | 719 | -0- | -0- | -0- | 718 | 2 | 1 | 9 | Y | 1 | | | | | 18 |
| 11 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | Y | -0- | | | | | 18 |
| *12 | 675 | N | 675 | -0- | -0- | -0- | 675 | 2 | | | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 3,756 TOTAL CONDENSATE PROD: 2

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 15 | -0- | -78 | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 1 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 03 | 61 | N | 61 | -0- | -0- | -0- | 3 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 04 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 3 | Y | -0- | | | | | -0- |
| 05 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 962 | N | 962 | -0- | -0- | -0- | 962 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1345 | N | 1345 | -0- | -0- | -0- | 1345 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1418 | N | 1418 | -0- | -0- | -0- | 1418 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1494 | N | 1494 | -0- | -0- | -0- | 1494 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2208 | N | 2208 | -0- | -0- | -0- | 2208 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 920 | N | 920 | -0- | -0- | -0- | 920 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 689 | N | 689 | -0- | -0- | -0- | 689 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,330 TOTAL CONDENSATE PROD: -0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | Y | -0- | | | | | 13 |
| 02 | 84 | N | 13 | -0- | -71 | -0- | 13 | 2 | | | Y | -0- | | | | | 13 |
| 03 | 217 | N | 16 | -0- | -201 | -0- | 16 | 2 | | | Y | -0- | | | | | 13 |
| 04 | 210 | N | 184 | -0- | -26 | -0- | 184 | 2 | | | Y | -0- | 3 | 7 | | | 10 |
| 05 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | Y | -0- | | | | | 10 |
| 06 | 224 | N | 224 | -0- | -0- | -0- | 223 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 07 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | Y | -0- | | | | | 11 |
| 08 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | Y | -0- | | | | | 11 |
| 09 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | Y | -0- | | | | | 11 |
| 10 | 457 | N | 457 | -0- | -0- | -0- | 456 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 11 | 389 | N | 389 | -0- | -0- | -0- | 389 | 2 | | | Y | -0- | | | | | 12 |
| *12 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 3,119 TOTAL CONDENSATE PROD: 2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 433 | -0- | -249 | -0- | 61 | 1 | 372 | 2 | Y | -0- | | | | | 1 |
| 02 | 616 | N | 390 | -0- | -226 | -0- | 55 | 1 | 335 | 2 | Y | -0- | | | | | 1 |
| 03 | 906 | N | 906 | -0- | -0- | -0- | 132 | 1 | 774 | 2 | Y | -0- | | | | | 1 |
| 04 | 763 | N | 763 | -0- | -0- | -0- | 111 | 1 | 650 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 502 | N | 502 | -0- | -0- | -0- | 501 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 06 | 720 | N | 380 | -0- | -340 | -0- | 379 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 07 | 775 | N | 365 | -0- | -410 | -0- | 364 | 2 | 1 | 9 | Y | 1 | 6 | 1 | | | -0- |
| 08 | 496 | N | 392 | -0- | -104 | -0- | 391 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 09 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | Y | -0- | | | | | 1 |
| *11 | 390 | N | 374 | -0- | -16 | -0- | 374 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 5,974 TOTAL CONDENSATE PROD: 6

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1689 | N | 1689 | -0- | -0- | -0- | 1689 | 2 | | | Y | -0- | | | | | 20 |
| 02 | 392 | N | 67 | -0- | -325 | -0- | 67 | 2 | | | Y | -0- | | | | | 20 |
| 03 | 496 | N | 32 | -0- | -464 | -0- | 32 | 2 | | | Y | -0- | | | | | 20 |
| 04 | 690 | N | 336 | -0- | -354 | -0- | 336 | 2 | | | Y | -0- | 5 | 7 | | | 15 |
| 05 | 624 | N | 624 | -0- | -0- | -0- | 624 | 2 | | | Y | -0- | | | | | 15 |
| 06 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | Y | -0- | | | | | 15 |
| 07 | 607 | N | 607 | -0- | -0- | -0- | 606 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 08 | 620 | N | 598 | -0- | -22 | -0- | 598 | 2 | | | Y | -0- | | | | | 16 |
| 09 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | | Y | -0- | | | | | 16 |
| 10 | 620 | N | 606 | -0- | -14 | -0- | 605 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 11 | 609 | N | 609 | -0- | -0- | -0- | 609 | 2 | | | Y | -0- | | | | | 17 |
| *12 | 609 | N | 609 | -0- | -0- | -0- | 609 | 2 | | | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 6,740 TOTAL CONDENSATE PROD: 2

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 221 | -0- | -430 | -0- | 221 | 2 | | | Y | -0- | | | | | 33 |
| 02 | 588 | N | 27 | -0- | -561 | -0- | 27 | 2 | | | Y | -0- | | | | | 33 |
| 03 | 620 | N | 16 | -0- | -604 | -0- | 16 | 2 | | | Y | -0- | | | | | 33 |
| 04 | 711 | N | 711 | -0- | -0- | -0- | 711 | 2 | | | Y | -0- | 8 | 7 | | | 25 |
| 05 | 599 | N | 599 | -0- | -0- | -0- | 598 | 2 | 1 | 9 | Y | 1 | | | | | 26 |
| 06 | 504 | N | 504 | -0- | -0- | -0- | 503 | 2 | 1 | 9 | Y | 1 | | | | | 27 |
| 07 | 744 | N | 696 | -0- | -48 | -0- | 696 | 2 | | | Y | -0- | | | | | 27 |
| 08 | 589 | N | 502 | -0- | -87 | -0- | 502 | 2 | | | Y | -0- | | | | | 27 |
| 09 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | Y | -0- | | | | | 27 |
| 10 | 871 | N | 871 | -0- | -0- | -0- | 870 | 2 | 1 | 9 | Y | 1 | | | | | 28 |
| 11 | 721 | N | 721 | -0- | -0- | -0- | 707 | 2 | 14 | 9 | Y | 13 | | | | | 41 |
| *12 | 858 | N | 858 | -0- | -0- | -0- | 826 | 2 | 32 | 9 | Y | 29 | | | | | 70 |

TOTAL GAS PROD: 6,332 TOTAL CONDENSATE PROD: 45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 229 | -0- | -19 | -0- | 229 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | 13 | -0- | -211 | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 248 | N | 8 | -0- | -240 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 448 | N | 448 | -0- | -0- | -0- | 448 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 446 | N | 446 | -0- | -0- | -0- | 446 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 447 | N | 447 | -0- | -0- | -0- | 447 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 434 | N | 379 | -0- | -55 | -0- | 379 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 270 | N | 270 | -0- | -0- | -0- | 270 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 434 | N | 370 | -0- | -64 | -0- | 369 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 11 | 360 | N | 331 | -0- | -29 | -0- | 331 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 279 | N | 258 | -0- | -21 | -0- | 258 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 3,572 TOTAL CONDENSATE PROD: 1

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 1 |
| 06 | 8 | N | 4 | -0- | -4 | -0- | 3 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 08 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | Y | -0- | | | | | 2 |
| 09 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 8 | N | 8 | -0- | -0- | -0- | 7 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 11 | 30 | N | 1 | -0- | -29 | -0- | 1 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 149 TOTAL CONDENSATE PROD: 3

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 192 | N | 192 | -0- | -0- | -0- | 27 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| 02 | 390 | N | 390 | -0- | -0- | -0- | 55 | 1 | 335 | 2 | Y | -0- | | | | | -0- |
| 03 | 453 | N | 453 | -0- | -0- | -0- | 66 | 1 | 387 | 2 | Y | -0- | | | | | -0- |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 120 | N | 111 | -0- | -9 | -0- | 111 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 155 | N | 125 | -0- | -30 | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 180 | N | 116 | -0- | -64 | -0- | 116 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 127 | -0- | -28 | -0- | 127 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,993 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 219 | -0- | -122 | -0- | 7 | 1 | 212 | 2 | Y | -0- | | | | | 8 |
| 02 | 378 | N | 378 | -0- | -0- | -0- | 13 | 1 | 365 | 2 | Y | -0- | | | | | 8 |
| 03 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | 8 |
| 04 | 404 | N | 404 | -0- | -0- | -0- | 13 | 1 | 391 | 2 | Y | -0- | 1 | 7 | | | 7 |
| 05 | 341 | N | 99 | -0- | -242 | -0- | 99 | 2 | | | Y | -0- | | | | | 7 |
| 06 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | Y | -0- | | | | | 7 |
| 07 | 403 | N | 137 | -0- | -266 | -0- | 137 | 2 | | | Y | -0- | | | | | 7 |
| 08 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | Y | -0- | | | | | 7 |
| 09 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | Y | -0- | | | | | 7 |
| 10 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | Y | -0- | | | | | 7 |
| *12 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 2,498 TOTAL CONDENSATE PROD: -0-

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 443 | N | 443 | -0- | -0- | -0- | 16 | 1 | 427 | 2 | Y | -0- | | | | | 1 |
| 02 | 441 | N | 441 | -0- | -0- | -0- | 21 | 1 | 420 | 2 | Y | -0- | | | | | 1 |
| 03 | 493 | N | 493 | -0- | -0- | -0- | 21 | 1 | 472 | 2 | Y | -0- | | | | | 1 |
| 04 | 450 | N | 450 | -0- | -0- | -0- | 20 | 1 | 430 | 3 | Y | -0- | | | | | 1 |
| 05 | 465 | N | 205 | -0- | -260 | -0- | 205 | 3 | | | Y | -0- | | | | | 1 |
| 06 | 551 | N | 551 | -0- | -0- | -0- | 551 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 07 | 465 | N | 405 | -0- | -60 | -0- | 404 | 3 | 1 | 9 | Y | 1 | | | | | 1 |
| 08 | 480 | N | 480 | -0- | -0- | -0- | 480 | 3 | | | Y | -0- | | | | | 1 |
| 09 | 562 | N | 562 | -0- | -0- | -0- | 561 | 3 | 1 | 9 | Y | 1 | | | | | 2 |
| 10 | 559 | N | 559 | -0- | -0- | -0- | 559 | 3 | | | Y | -0- | | | | | 2 |
| 11 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 589 | N | 560 | -0- | -29 | -0- | 560 | 3 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 5,697 TOTAL CONDENSATE PROD: 2

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1756 | -0- | -73 | -0- | 1756 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1690 | N | 1690 | -0- | -0- | -0- | 1690 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1848 | N | 1848 | -0- | -0- | -0- | 1848 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1971 | N | 1971 | -0- | -0- | -0- | 1971 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1871 | N | 1871 | -0- | -0- | -0- | 1871 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1943 | N | 1943 | -0- | -0- | -0- | 1943 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2046 | N | 1727 | -0- | -319 | -0- | 1727 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1968 | N | 1968 | -0- | -0- | -0- | 1968 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1950 | N | 1697 | -0- | -253 | -0- | 1697 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1741 | N | 1741 | -0- | -0- | -0- | 1741 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1890 | N | 1562 | -0- | -328 | -0- | 1562 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1767 | N | 1591 | -0- | -176 | -0- | 1591 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,365 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 714 | N | 714 | -0- | -0- | -0- | 26 | 1 | 682 | 2 | Y | 5 | | | | | 51 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 712 | N | 712 | -0- | -0- | -0- | 33 | 1 | 670 | 2 | Y | 8 | | | | | 59 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 808 | N | 808 | -0- | -0- | -0- | 34 | 1 | 755 | 2 | Y | 17 | | | | | 76 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 735 | N | 735 | -0- | -0- | -0- | 31 | 1 | 687 | 3 | Y | 15 | | | | | 91 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 775 | N | 540 | -0- | -235 | -0- | 540 | 3 | | | Y | -0- | | | | | 91 |
| 06 | 750 | N | 495 | -0- | -255 | -0- | 495 | 3 | | | Y | -0- | 73 | 1 | | | 18 |
| 07 | 805 | N | 805 | -0- | -0- | -0- | 805 | 3 | | | Y | -0- | | | | | 18 |
| 08 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 3 | | | Y | -0- | | | | | 18 |
| 09 | 1706 | N | 1706 | -0- | -0- | -0- | 1705 | 3 | 1 | 9 | Y | 1 | | | | | 19 |
| 10 | 1693 | N | 1693 | -0- | -0- | -0- | 1693 | 3 | | | Y | -0- | | | | | 19 |
| 11 | 1585 | N | 1585 | -0- | -0- | -0- | 1585 | 3 | | | Y | -0- | | | | | 19 |
| *12 | 1285 | N | 1285 | -0- | -0- | -0- | 1285 | 3 | | | Y | -0- | | | | | 19 |

TOTAL GAS PROD: 12,088 TOTAL CONDENSATE PROD: 46

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1168 | -0- | -320 | -0- | 44 | 1 | 1124 | 2 | Y | -0- | | | | | -0- |
| 02 | 1400 | N | 1285 | -0- | -115 | -0- | 61 | 1 | 1224 | 2 | Y | -0- | | | | | -0- |
| 03 | 1364 | N | 1288 | -0- | -76 | -0- | 56 | 1 | 1232 | 2 | Y | -0- | | | | | -0- |
| 04 | 1232 | N | 1232 | -0- | -0- | -0- | 54 | 1 | 1178 | 3 | Y | -0- | | | | | -0- |
| 05 | 1576 | N | 1576 | -0- | -0- | -0- | 1576 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1456 | N | 1456 | -0- | -0- | -0- | 1456 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1414 | N | 1414 | -0- | -0- | -0- | 1414 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2170 | N | 1224 | -0- | -946 | -0- | 1224 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1082 | N | 1082 | -0- | -0- | -0- | 1082 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1426 | N | 1380 | -0- | -46 | -0- | 1380 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1343 | N | 1343 | -0- | -0- | -0- | 1343 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1116 | N | 792 | -0- | -324 | -0- | 792 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,240 TOTAL CONDENSATE PROD: -0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 352 | -0- | -237 | -0- | 14 | 1 | 338 | 2 | Y | -0- | | | | | -0- |
| 02 | 560 | N | 342 | -0- | -218 | -0- | 16 | 1 | 326 | 2 | Y | -0- | | | | | -0- |
| 03 | 471 | N | 471 | -0- | -0- | -0- | 20 | 1 | 451 | 2 | Y | -0- | | | | | -0- |
| 04 | 419 | N | 419 | -0- | -0- | -0- | 18 | 1 | 401 | 3 | Y | -0- | | | | | -0- |
| 05 | 372 | N | 360 | -0- | -12 | -0- | 360 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 474 | N | 474 | -0- | -0- | -0- | 474 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 903 | N | 903 | -0- | -0- | -0- | 827 | 3 | 76 | 9 | Y | 69 | 41 | 1 | | | 28 |
| 09 | 942 | N | 942 | -0- | -0- | -0- | 802 | 3 | 140 | 9 | Y | 127 | 69 | 1 | | | 86 |
| 10 | 999 | N | 999 | -0- | -0- | -0- | 838 | 3 | 161 | 9 | Y | 146 | 127 | 1 | | | 105 |
| 11 | 1004 | N | 1004 | -0- | -0- | -0- | 827 | 3 | 177 | 9 | Y | 161 | 127 | 1 | | | 139 |
| *12 | 1138 | N | 1138 | -0- | -0- | -0- | 937 | 3 | 201 | 9 | Y | 183 | 254 | 1 | | | 68 |

TOTAL GAS PROD: 7,919 TOTAL CONDENSATE PROD: 686

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 492 | -0- | -283 | -0- | 18 | 1 | 474 | 2 | N | -0- | | | | | 19 |
| 02 | 588 | N | 588 | -0- | -0- | -0- | 59 | 1 | 529 | 2 | N | -0- | | | | | 19 |
| 03 | 595 | N | 595 | -0- | -0- | -0- | 54 | 1 | 541 | 2 | N | -0- | | | | | 19 |
| 04 | 698 | N | 698 | -0- | -0- | -0- | 60 | 1 | 638 | 3 | N | -0- | 19 | 7 | | | -0- |
| 05 | 651 | N | 496 | -0- | -155 | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1495 | N | 1495 | -0- | -0- | -0- | 1495 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1423 | N | 1423 | -0- | -0- | -0- | 1423 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 3 | | | N | -0- | | | | | -0- |
| 09 | 992 | N | 992 | -0- | -0- | -0- | 992 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1426 | N | 848 | -0- | -578 | -0- | 848 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 748 | -0- | -332 | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 883 | -0- | -140 | -0- | 883 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,373 TOTAL CONDENSATE PROD: -0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 274 | N | 274 | -0- | -0- | -0- | 10 | 1 | 264 | 2 | Y | -0- | | | | | -0- |
| 02 | 308 | N | 308 | -0- | -0- | -0- | 15 | 1 | 293 | 2 | Y | -0- | | | | | -0- |
| 03 | 326 | N | 326 | -0- | -0- | -0- | 14 | 1 | 312 | 2 | Y | -0- | | | | | -0- |
| 04 | 322 | N | 322 | -0- | -0- | -0- | 14 | 1 | 308 | 3 | Y | -0- | | | | | -0- |
| 05 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 270 | N | 172 | -0- | -98 | -0- | 172 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 341 | N | 164 | -0- | -177 | -0- | 164 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 372 | N | 155 | -0- | -217 | -0- | 155 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 155 | N | 100 | -0- | -55 | -0- | 100 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 106 | -0- | -44 | -0- | 106 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 93 | -0- | -31 | -0- | 93 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,536 TOTAL CONDENSATE PROD: -0-

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 989 | N | 989 | -0- | -0- | -0- | 33 | 1 | 956 | 2 | Y | -0- | | | | | 9 |
| 02 | 896 | N | 755 | -0- | -141 | -0- | 25 | 1 | 730 | 2 | Y | -0- | | | | | 9 |
| 03 | 992 | N | 444 | -0- | -548 | -0- | 13 | 1 | 431 | 2 | Y | -0- | | | | | 9 |
| 04 | 960 | N | 807 | -0- | -153 | -0- | 26 | 1 | 781 | 2 | Y | -0- | 1 | 7 | | | 8 |
| 05 | 1160 | N | 1160 | -0- | -0- | -0- | 1160 | 2 | | | Y | -0- | | | | | 8 |
| 06 | 1711 | N | 1711 | -0- | -0- | -0- | 1711 | 2 | | | Y | -0- | | | | | 8 |
| 07 | 1525 | N | 1525 | -0- | -0- | -0- | 1525 | 2 | | | Y | -0- | | | | | 8 |
| 08 | 1515 | N | 1515 | -0- | -0- | -0- | 1515 | 2 | | | Y | -0- | | | | | 8 |
| 09 | 1189 | N | 1189 | -0- | -0- | -0- | 1189 | 2 | | | Y | -0- | | | | | 8 |
| 10 | 1519 | N | 754 | -0- | -765 | -0- | 754 | 2 | | | Y | -0- | | | | | 8 |
| 11 | 1470 | N | 1212 | -0- | -258 | -0- | 1212 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 1240 | N | 1236 | -0- | -4 | -0- | 1236 | 2 | | | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 13,297 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | 7 |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | Y | -0- | | | 7 |
| 03 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | 7 |
| 04 | 404 | N | 404 | -0- | -0- | -0- | 13 | 1 | 391 | 2 | Y | -0- | | | 7 |
| 05 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | -0- | | | 7 |
| 06 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | Y | -0- | | | 7 |
| 07 | 186 | N | 63 | -0- | -123 | -0- | 63 | 2 | | | Y | -0- | | | 7 |
| 08 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | Y | -0- | | | 7 |
| 09 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | Y | -0- | | | 7 |
| 10 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | Y | -0- | | | 7 |
| 11 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | Y | -0- | | | 7 |
| *12 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | Y | -0- | | | 7 |

TOTAL GAS PROD: 1,271 TOTAL CONDENSATE PROD: -0-

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 855 | N | 855 | -0- | -0- | -0- | 31 | 1 | 824 | 2 | Y | -0- | | | -0- |
| 02 | 952 | N | 948 | -0- | -4 | -0- | 45 | 1 | 903 | 2 | Y | -0- | | | -0- |
| 03 | 1023 | N | 1010 | -0- | -13 | -0- | 44 | 1 | 966 | 2 | Y | -0- | | | -0- |
| 04 | 992 | N | 992 | -0- | -0- | -0- | 43 | 1 | 949 | 3 | Y | -0- | | | -0- |
| 05 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 3 | | | Y | -0- | | | -0- |
| 06 | 990 | N | 687 | -0- | -303 | -0- | 687 | 3 | | | Y | -0- | | | -0- |
| 07 | 1023 | N | 579 | -0- | -444 | -0- | 579 | 3 | | | Y | -0- | | | -0- |
| 08 | 1085 | N | 486 | -0- | -599 | -0- | 486 | 3 | | | Y | -0- | | | -0- |
| 09 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | Y | -0- | | | -0- |
| 10 | 589 | N | 397 | -0- | -192 | -0- | 397 | 3 | | | Y | -0- | | | -0- |
| 11 | 552 | N | 552 | -0- | -0- | -0- | 552 | 3 | | | Y | -0- | | | -0- |
| 12 | 713 | N | 462 | -0- | -251 | -0- | 462 | 3 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 8,766 TOTAL CONDENSATE PROD: -0-

HENDERSON 10-11 WELL #: 2A RRCID -> 153200 COMPL. DATE 01/23/1995 TOTAL DEPTH 7090 PERF. 6516 - 6620

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 445 | -0- | -640 | -0- | 17 | 1 | 428 | 2 | Y | -0- | | | | | -0- |
| 02 | 728 | N | 462 | -0- | -266 | -0- | 22 | 1 | 440 | 2 | Y | -0- | | | | | -0- |
| 03 | 589 | N | 492 | -0- | -97 | -0- | 21 | 1 | 471 | 2 | Y | -0- | | | | | -0- |
| 04 | 441 | N | 441 | -0- | -0- | -0- | 19 | 1 | 422 | 3 | Y | -0- | | | | | -0- |
| 05 | 2827 | N | 2827 | -0- | -0- | -0- | 2827 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2933 | N | 2933 | -0- | -0- | -0- | 2933 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 885 | N | 885 | -0- | -0- | -0- | 885 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1256 | X | 1256 | -0- | -0- | -0- | 1256 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2512 | X | 2512 | -0- | -0- | -0- | 2512 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1648 | X | 1648 | -0- | -0- | -0- | 1648 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1924 | X | 1924 | -0- | -0- | -0- | 1924 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1703 | X | 1703 | -0- | -0- | -0- | 1703 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,528 TOTAL CONDENSATE PROD: -0-

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 659 | -0- | -395 | -0- | 87 | 1 | 572 | 2 | Y | -0- | | | | | -0- |
| 02 | 924 | N | 551 | -0- | -373 | -0- | 67 | 1 | 484 | 2 | Y | -0- | | | | | -0- |
| 03 | 744 | N | 645 | -0- | -99 | -0- | 83 | 1 | 562 | 2 | Y | -0- | | | | | -0- |
| 04 | 630 | N | 569 | -0- | -61 | -0- | 72 | 1 | 497 | 2 | Y | -0- | | | | | -0- |
| 05 | 620 | N | 522 | -0- | -98 | -0- | 521 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 06 | 630 | N | 561 | -0- | -69 | -0- | 557 | 2 | 4 | 9 | Y | 4 | | | | | 5 |
| 07 | 589 | N | 465 | -0- | -124 | -0- | 462 | 2 | 3 | 9 | Y | 3 | | | | | 8 |
| 08 | 607 | N | 607 | -0- | -0- | -0- | 607 | 2 | | | Y | -0- | | | | | 8 |
| 09 | 823 | N | 823 | -0- | -0- | -0- | 823 | 2 | | | Y | -0- | | | | | 8 |
| 10 | 1196 | N | 1196 | -0- | -0- | -0- | 1196 | 2 | | | Y | -0- | | | | | 8 |
| 11 | 997 | N | 997 | -0- | -0- | -0- | 997 | 2 | | | Y | -0- | | | | | 8 |
| *12 | 1151 | N | 1151 | -0- | -0- | -0- | 1151 | 2 | | | Y | -0- | 8 | 1 | | | -0- |

TOTAL GAS PROD: 8,746 TOTAL CONDENSATE PROD: 8

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 387 | -0- | -109 | -0- | 387 | 2 | | | Y | -0- | | | | | 32 |
| 02 | 476 | N | 13 | -0- | -463 | -0- | 13 | 2 | | | Y | -0- | | | | | 32 |
| 03 | 527 | N | 16 | -0- | -511 | -0- | 16 | 2 | | | Y | -0- | | | | | 32 |
| 04 | 838 | N | 838 | -0- | -0- | -0- | 838 | 2 | | | Y | -0- | 8 | 7 | | | 24 |
| 05 | 651 | N | 651 | -0- | -0- | -0- | 650 | 2 | 1 | 9 | Y | 1 | | | | | 25 |
| 06 | 620 | N | 620 | -0- | -0- | -0- | 619 | 2 | 1 | 9 | Y | 1 | | | | | 26 |
| 07 | 868 | N | 513 | -0- | -355 | -0- | 512 | 2 | 1 | 9 | Y | 1 | | | | | 27 |
| 08 | 741 | N | 741 | -0- | -0- | -0- | 741 | 2 | | | Y | -0- | | | | | 27 |
| 09 | 666 | N | 666 | -0- | -0- | -0- | 666 | 2 | | | Y | -0- | | | | | 27 |
| 10 | 820 | N | 820 | -0- | -0- | -0- | 820 | 2 | | | Y | -0- | | | | | 27 |
| 11 | 720 | N | 663 | -0- | -57 | -0- | 663 | 2 | | | Y | -0- | | | | | 27 |
| *12 | 709 | N | 709 | -0- | -0- | -0- | 709 | 2 | | | Y | -0- | | | | | 27 |

TOTAL GAS PROD: 6,637 TOTAL CONDENSATE PROD: 3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 520 | -0- | -38 | -0- | 69 | 1 | 451 | 2 | Y | -0- | | | | | -0- |
| 02 | 551 | N | 551 | -0- | -0- | -0- | 67 | 1 | 484 | 2 | Y | -0- | | | | | -0- |
| 03 | 645 | N | 645 | -0- | -0- | -0- | 83 | 1 | 562 | 2 | Y | -0- | | | | | -0- |
| 04 | 569 | N | 569 | -0- | -0- | -0- | 72 | 1 | 497 | 2 | Y | -0- | | | | | -0- |
| 05 | 620 | N | 476 | -0- | -144 | -0- | 476 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 630 | N | 219 | -0- | -411 | -0- | 219 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 589 | N | 210 | -0- | -379 | -0- | 210 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 465 | N | 381 | -0- | -84 | -0- | 381 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 360 | N | 352 | -0- | -8 | -0- | 352 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,130 TOTAL CONDENSATE PROD: -0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 480 | N | 480 | -0- | -0- | -0- | 18 | 1 | 462 | 2 | Y | -0- | | | | | 9 |
| 02 | 505 | N | 505 | -0- | -0- | -0- | 24 | 1 | 481 | 2 | Y | -0- | | | | | 9 |
| 03 | 558 | N | 536 | -0- | -22 | -0- | 23 | 1 | 513 | 2 | Y | -0- | | | | | 9 |
| 04 | 513 | N | 513 | -0- | -0- | -0- | 22 | 1 | 491 | 3 | Y | -0- | | | | | 9 |
| 05 | 558 | N | 63 | -0- | -495 | -0- | 63 | 3 | | | Y | -0- | | | | | 9 |
| 06 | 510 | N | 134 | -0- | -376 | -0- | 134 | 3 | | | Y | -0- | | | | | 9 |
| 07 | 527 | N | 153 | -0- | -374 | -0- | 152 | 3 | 1 | 9 | Y | 1 | | | | | 10 |
| 08 | 93 | N | 14 | -0- | -79 | -0- | 14 | 3 | | | Y | -0- | | | | | 10 |
| 09 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | Y | -0- | | | | | 10 |
| 10 | 155 | N | 15 | -0- | -140 | -0- | 15 | 3 | | | Y | -0- | | | | | 10 |
| 11 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | | Y | -0- | | | | | 10 |
| *12 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 2,543 TOTAL CONDENSATE PROD: 1

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 932 | N | 932 | -0- | -0- | -0- | 31 | 1 | 901 | 2 | Y | -0- | | | | | 9 |
| 02 | 728 | N | 378 | -0- | -350 | -0- | 13 | 1 | 365 | 2 | Y | -0- | | | | | 9 |
| 03 | 806 | N | 444 | -0- | -362 | -0- | 13 | 1 | 431 | 2 | Y | -0- | | | | | 9 |
| 04 | 807 | N | 807 | -0- | -0- | -0- | 26 | 1 | 781 | 2 | Y | -0- | | | | | 9 |
| 05 | 1067 | N | 1067 | -0- | -0- | -0- | 1067 | 2 | | | Y | -0- | | | | | 9 |
| 06 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 2 | | | Y | -0- | | | | | 9 |
| 07 | 961 | N | 961 | -0- | -0- | -0- | 961 | 2 | | | Y | -0- | | | | | 9 |
| 08 | 1173 | N | 1173 | -0- | -0- | -0- | 1173 | 2 | | | Y | -0- | | | | | 9 |
| 09 | 996 | N | 996 | -0- | -0- | -0- | 996 | 2 | | | Y | -0- | | | | | 9 |
| 10 | 996 | N | 996 | -0- | -0- | -0- | 996 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 1140 | N | 868 | -0- | -272 | -0- | 868 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 1023 | N | 850 | -0- | -173 | -0- | 850 | 2 | | | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 10,512 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 915 | -0- | -263 | -0- | 33 | 1 | 882 | 2 | Y | -0- | | | | | 6 |
| 02 | 1092 | N | 987 | -0- | -105 | -0- | 47 | 1 | 940 | 2 | Y | -0- | | | | | 6 |
| 03 | 1085 | N | 1052 | -0- | -33 | -0- | 46 | 1 | 1006 | 2 | Y | -0- | | | | | 6 |
| 04 | 1010 | N | 1010 | -0- | -0- | -0- | 44 | 1 | 964 | 3 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 3 | | | Y | -0- | | | | | 8 |
| 06 | 1346 | N | 1346 | -0- | -0- | -0- | 1345 | 3 | 1 | 9 | Y | 1 | | | | | 9 |
| 07 | 1367 | N | 1367 | -0- | -0- | -0- | 1366 | 3 | 1 | 9 | Y | 1 | | | | | 10 |
| 08 | 1519 | N | 1470 | -0- | -49 | -0- | 1470 | 3 | | | Y | -0- | | | | | 10 |
| 09 | 1251 | N | 1251 | -0- | -0- | -0- | 1251 | 3 | | | Y | -0- | | | | | 10 |
| 10 | 1364 | N | 1175 | -0- | -189 | -0- | 1175 | 3 | | | Y | -0- | | | | | 10 |
| 11 | 1410 | N | 1123 | -0- | -287 | -0- | 1123 | 3 | | | Y | -0- | | | | | 10 |
| 12 | 1302 | N | 1163 | -0- | -139 | -0- | 1162 | 3 | 1 | 9 | Y | 1 | | | | | 11 |

TOTAL GAS PROD: 14,104 TOTAL CONDENSATE PROD: 5

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 204 | N | 204 | -0- | -0- | -0- | 7 | 1 | 197 | 2 | Y | -0- | | | | | 8 |
| 02 | 378 | N | 378 | -0- | -0- | -0- | 13 | 1 | 365 | 2 | Y | -0- | | | | | 8 |
| 03 | 444 | N | 444 | -0- | -0- | -0- | 13 | 1 | 431 | 2 | Y | -0- | | | | | 8 |
| 04 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | 1 | 7 | | | 7 |
| 05 | 434 | N | 313 | -0- | -121 | -0- | 313 | 2 | | | Y | -0- | | | | | 7 |
| 06 | 420 | N | 262 | -0- | -158 | -0- | 262 | 2 | | | Y | -0- | | | | | 7 |
| 07 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | Y | -0- | | | | | 7 |
| 08 | 341 | N | 261 | -0- | -80 | -0- | 261 | 2 | | | Y | -0- | | | | | 7 |
| 09 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | Y | -0- | | | | | 7 |
| 10 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 240 | N | 168 | -0- | -72 | -0- | 168 | 2 | | | Y | -0- | | | | | 7 |
| *12 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 3,036 TOTAL CONDENSATE PROD: -0-

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 16 | -0- | -46 | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 1 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 03 | 60 | N | 60 | -0- | -0- | -0- | 3 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 04 | 30 | N | 18 | -0- | -12 | -0- | 1 | 1 | 17 | 3 | Y | -0- | | | | | -0- |
| 05 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 86 | N | 86 | -0- | -0- | -0- | 86 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 186 | N | 89 | -0- | -97 | -0- | 89 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 80 | -0- | -13 | -0- | 80 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 917 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1650 | N | 1650 | -0- | -0- | -0- | 1650 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1592 | N | 1592 | -0- | -0- | -0- | 1592 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1632 | N | 1632 | -0- | -0- | -0- | 1632 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1590 | N | 1326 | -0- | -264 | -0- | 1326 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1643 | N | 1556 | -0- | -87 | -0- | 1556 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1590 | N | 1331 | -0- | -259 | -0- | 1331 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1580 | N | 1580 | -0- | -0- | -0- | 1580 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1550 | N | 1019 | -0- | -531 | -0- | 1019 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1339 | N | 1339 | -0- | -0- | -0- | 1339 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1581 | N | 1579 | -0- | -2 | -0- | 1579 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1444 | N | 1444 | -0- | -0- | -0- | 1444 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1170 | -0- | -225 | -0- | 1170 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,218 TOTAL CONDENSATE PROD: -0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2931 | N | 2931 | -0- | -0- | -0- | 2931 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1898 | N | 1898 | -0- | -0- | -0- | 1898 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2046 | N | 1837 | -0- | -209 | -0- | 1837 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1980 | N | 1930 | -0- | -50 | -0- | 1930 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2046 | N | 1942 | -0- | -104 | -0- | 1942 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1942 | N | 1942 | -0- | -0- | -0- | 1942 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3100 | N | 3574 | -0- | 474 | 474 | 3574 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2802 | N | 2328 | -0- | -474 | -0- | 2328 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2534 | N | 2534 | -0- | -0- | -0- | 2534 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2480 | X | 2390 | -0- | -90 | -0- | 2390 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2400 | X | 2081 | -0- | -319 | -0- | 2081 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2746 | X | 2746 | -0- | -0- | -0- | 2746 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 28,133 TOTAL CONDENSATE PROD: -0-

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1768 | N | 1768 | -0- | -0- | -0- | 1751 | 3 | 17 | 9 | Y | 15 | 10 | 1 | | | 11 |
| 02 | 1232 | N | 1219 | -0- | -13 | -0- | 1206 | 3 | 13 | 9 | Y | 12 | 9 | 1 | | | 14 |
| 03 | 1571 | N | 1571 | -0- | -0- | -0- | 1554 | 3 | 17 | 9 | Y | 15 | 19 | 1 | | | 10 |
| 04 | 1320 | N | 1151 | -0- | -169 | -0- | 1138 | 3 | 13 | 9 | Y | 12 | 5 | 1 | | | 17 |
| 05 | 1504 | N | 1504 | -0- | -0- | -0- | 1487 | 3 | 17 | 9 | Y | 15 | 19 | 1 | | | 13 |
| 06 | 1320 | N | 1089 | -0- | -231 | -0- | 1075 | 3 | 14 | 9 | Y | 13 | 14 | 1 | | | 12 |
| 07 | 1276 | N | 1276 | -0- | -0- | -0- | 1276 | 3 | | | Y | -0- | 12 | 1 | | | -0- |
| 08 | 1519 | N | 1437 | -0- | -82 | -0- | 1437 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1351 | N | 1351 | -0- | -0- | -0- | 1351 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1271 | N | 1028 | -0- | -243 | -0- | 1028 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1380 | N | 1367 | -0- | -13 | -0- | 1367 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2156 | N | 2156 | -0- | -0- | -0- | 2156 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,917 TOTAL CONDENSATE PROD: 82

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2330 | X | 2330 | -0- | | -0- | -0- | 2291 | 3 | 39 | 9 | Y | 35 | 17 | 1 | | | 18 |
| 02 | 2109 | X | 2109 | -0- | | -0- | -0- | 2078 | 3 | 31 | 9 | Y | 28 | 19 | 1 | | | 27 |
| 03 | 1989 | N | 1989 | -0- | | -0- | -0- | 1949 | 3 | 40 | 9 | Y | 36 | 41 | 1 | | | 22 |
| 04 | 2100 | N | 1884 | -0- | | -216 | -0- | 1853 | 3 | 31 | 9 | Y | 28 | 11 | 1 | | | 39 |
| 05 | 2170 | N | 1851 | -0- | | -319 | -0- | 1807 | 3 | 44 | 9 | Y | 40 | 44 | 1 | 6 | 8 | 29 |
| 06 | 2202 | N | 2202 | -0- | | -0- | -0- | 2169 | 3 | 33 | 9 | Y | 30 | 32 | 1 | | | 27 |
| 07 | 2754 | N | 2754 | -0- | | -0- | -0- | 2754 | 3 | | | Y | -0- | 27 | 1 | | | -0- |
| 08 | 2776 | N | 2776 | -0- | | -0- | -0- | 2776 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2421 | N | 2421 | -0- | | -0- | -0- | 2421 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2294 | N | 2178 | -0- | | -116 | -0- | 2178 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2220 | N | 1990 | -0- | | -230 | -0- | 1990 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2294 | N | 1599 | -0- | | -695 | -0- | 1599 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 26,083 TOTAL CONDENSATE PROD: 197

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2340 | N | 2340 | -0- | | -0- | -0- | 2308 | 3 | 32 | 9 | Y | 29 | 25 | 1 | | | 27 |
| 02 | 2100 | N | 2100 | -0- | | -0- | -0- | 2072 | 3 | 28 | 9 | Y | 25 | 20 | 1 | 1 | 8 | 31 |
| 03 | 2542 | N | 2232 | -0- | | -310 | -0- | 2199 | 3 | 33 | 9 | Y | 30 | 39 | 1 | | | 22 |
| 04 | 2403 | N | 2403 | -0- | | -0- | -0- | 2377 | 3 | 26 | 9 | Y | 24 | 10 | 1 | | | 36 |
| 05 | 2325 | N | 2211 | -0- | | -114 | -0- | 2180 | 3 | 31 | 9 | Y | 28 | 37 | 1 | | | 27 |
| 06 | 2160 | N | 2112 | -0- | | -48 | -0- | 2084 | 3 | 28 | 9 | Y | 25 | 27 | 1 | | | 25 |
| 07 | 2480 | N | 1985 | -0- | | -495 | -0- | 1985 | 3 | | | Y | -0- | 25 | 1 | | | -0- |
| 08 | 2201 | N | 994 | -0- | | -1207 | -0- | 994 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2100 | N | 1234 | -0- | | -866 | -0- | 1234 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1984 | N | 1374 | -0- | | -610 | -0- | 1374 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1070 | N | 1070 | -0- | | -0- | -0- | 1070 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1271 | N | 705 | -0- | | -566 | -0- | 705 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,760 TOTAL CONDENSATE PROD: 161

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 542 | -0- | | -140 | -0- | 542 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 510 | N | 510 | -0- | | -0- | -0- | 510 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 539 | N | 539 | -0- | | -0- | -0- | 539 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 700 | N | 700 | -0- | | -0- | -0- | 700 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 558 | N | 422 | -0- | | -136 | -0- | 422 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 510 | N | 454 | -0- | | -56 | -0- | 454 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 651 | N | 633 | -0- | | -18 | -0- | 633 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 487 | N | 487 | -0- | | -0- | -0- | 487 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 702 | N | 702 | -0- | | -0- | -0- | 702 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 936 | N | 936 | -0- | | -0- | -0- | 936 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 759 | N | 759 | -0- | | -0- | -0- | 759 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 651 | N | 254 | -0- | | -397 | -0- | 254 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,938 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2096 | N | 2096 | -0- | -0- | -0- | 2096 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2053 | N | 2053 | -0- | -0- | -0- | 2053 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2468 | N | 2468 | -0- | -0- | -0- | 2468 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2275 | N | 2275 | -0- | -0- | -0- | 2275 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2991 | N | 2991 | -0- | -0- | -0- | 2991 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2072 | N | 2072 | -0- | -0- | -0- | 2072 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2544 | N | 2544 | -0- | -0- | -0- | 2544 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2821 | N | 2139 | -0- | -682 | -0- | 2139 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2080 | N | 2080 | -0- | -0- | -0- | 2080 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2542 | N | 2429 | -0- | -113 | -0- | 2429 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2453 | N | 2453 | -0- | -0- | -0- | 2453 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 3100 | N | 3186 | -0- | 86 | 86 | 3186 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 28,786 TOTAL CONDENSATE PROD: -0-

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1310 | -0- | -178 | -0- | 1310 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1344 | N | 895 | -0- | -449 | -0- | 895 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1178 | N | 1069 | -0- | -109 | -0- | 1069 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1260 | N | 1162 | -0- | -98 | -0- | 1162 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1358 | N | 1358 | -0- | -0- | -0- | 1352 | 3 | 6 | 9 | Y | 5 | 5 | 8 | | | -0- |
| 06 | 1112 | N | 1112 | -0- | -0- | -0- | 1112 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1298 | N | 1298 | -0- | -0- | -0- | 1266 | 3 | 32 | 9 | Y | 29 | 2 | 1 | | | 27 |
| 08 | 1372 | N | 1372 | -0- | -0- | -0- | 1344 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 27 |
| 09 | 1244 | N | 1244 | -0- | -0- | -0- | 1204 | 3 | 40 | 9 | Y | 36 | 29 | 1 | | | 34 |
| 10 | 2031 | N | 2031 | -0- | -0- | -0- | 1983 | 3 | 48 | 9 | Y | 44 | 41 | 1 | | | 37 |
| 11 | 2064 | N | 2064 | -0- | -0- | -0- | 2009 | 3 | 55 | 9 | Y | 50 | 44 | 1 | | | 43 |
| *12 | 2577 | N | 2577 | -0- | -0- | -0- | 2518 | 3 | 59 | 9 | Y | 54 | 68 | 1 | | | 29 |

TOTAL GAS PROD: 17,492 TOTAL CONDENSATE PROD: 243

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 889 | -0- | -72 | -0- | 33 | 1 | 810 | 2 | Y | 42 | 56 | 1 | | | 61 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 924 | N | 922 | -0- | -2 | -0- | 41 | 1 | 814 | 2 | Y | 61 | 58 | 1 | | | 64 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 1292 | N | 1292 | -0- | -0- | -0- | 51 | 1 | 1123 | 2 | Y | 107 | 117 | 1 | | | 54 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 04 | 1111 | N | 1111 | -0- | -0- | -0- | 46 | 1 | 1001 | 3 | Y | 58 | 58 | 1 | 31 | 7 | 22 |
| | | | | | | | 64 | 9 | | | | | 1 | 8 | | | |
| 05 | 1284 | N | 1284 | -0- | -0- | -0- | 1227 | 3 | 57 | 9 | Y | 52 | | | | | 74 |
| 06 | 1252 | N | 1252 | -0- | -0- | -0- | 1160 | 3 | 92 | 9 | Y | 84 | 98 | 1 | | | 60 |
| 07 | 1719 | N | 1719 | -0- | -0- | -0- | 1685 | 3 | 34 | 9 | Y | 31 | 31 | 8 | | | 60 |
| 08 | 1576 | N | 1576 | -0- | -0- | -0- | 1567 | 3 | 9 | 9 | Y | 8 | 59 | 1 | | | 9 |
| 09 | 1131 | N | 1131 | -0- | -0- | -0- | 1125 | 3 | 6 | 9 | Y | 5 | 3 | 8 | | | 11 |
| 10 | 1420 | N | 1420 | -0- | -0- | -0- | 1410 | 3 | 10 | 9 | Y | 9 | 7 | 8 | | | 13 |
| 11 | 1592 | N | 1592 | -0- | -0- | -0- | 1581 | 3 | 11 | 9 | Y | 10 | 10 | 8 | | | 13 |
| 12 | 1085 | N | 849 | -0- | -236 | -0- | 846 | 3 | 3 | 9 | Y | 3 | | | | | 16 |

TOTAL GAS PROD: 15,037 TOTAL CONDENSATE PROD: 470

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 878 | -0- | -207 | -0- | 34 | 1 | 844 | 2 | Y | -0- | 5 | 1 | | | 1 |
| 02 | 1036 | N | 857 | -0- | -179 | -0- | 41 | 1 | 816 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 1102 | N | 1102 | -0- | -0- | -0- | 48 | 1 | 1054 | 2 | Y | -0- | | | | | -0- |
| 04 | 1048 | N | 1048 | -0- | -0- | -0- | 46 | 1 | 1002 | 3 | Y | -0- | | | | | -0- |
| 05 | 1627 | N | 1627 | -0- | -0- | -0- | 1627 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1080 | N | 1078 | -0- | -2 | -0- | 1078 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1876 | N | 1876 | -0- | -0- | -0- | 1876 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1341 | N | 1341 | -0- | -0- | -0- | 1341 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1496 | N | 1496 | -0- | -0- | -0- | 1488 | 3 | 8 | 9 | Y | 7 | | | | | 7 |
| 10 | 1346 | N | 1346 | -0- | -0- | -0- | 1327 | 3 | 19 | 9 | Y | 17 | | | | | 24 |
| 11 | 1050 | N | 1024 | -0- | -26 | -0- | 1017 | 3 | 7 | 9 | Y | 6 | | | | | 30 |
| *12 | 1556 | N | 1556 | -0- | -0- | -0- | 1548 | 3 | 8 | 9 | Y | 7 | | | | | 37 |

TOTAL GAS PROD: 15,229 TOTAL CONDENSATE PROD: 37

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1578 | X | 1578 | -0- | -0- | -0- | 1578 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1503 | X | 1503 | -0- | -0- | -0- | 1503 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1519 | X | 521 | -0- | -998 | -0- | 521 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1530 | X | 48 | -0- | -1482 | -0- | 48 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1674 | X | 936 | -0- | -738 | -0- | 936 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1620 | X | 1079 | -0- | -541 | -0- | 1079 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1030 | N | 1030 | -0- | -0- | -0- | 1030 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 984 | N | 984 | -0- | -0- | -0- | 984 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1080 | N | 705 | -0- | -375 | -0- | 705 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 974 | N | 974 | -0- | -0- | -0- | 974 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,444 TOTAL CONDENSATE PROD: -0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 875 | -0- | -55 | -0- | 34 | 1 | 841 | 2 | Y | -0- | 5 | 1 | | | 1 |
| 02 | 1008 | N | 902 | -0- | -106 | -0- | 43 | 1 | 859 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 1242 | N | 1242 | -0- | -0- | -0- | 54 | 1 | 1188 | 2 | Y | -0- | | | | | -0- |
| 04 | 1106 | N | 1106 | -0- | -0- | -0- | 48 | 1 | 1058 | 3 | Y | -0- | | | | | -0- |
| 05 | 2395 | N | 2395 | -0- | -0- | -0- | 2395 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1557 | N | 1557 | -0- | -0- | -0- | 1557 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2584 | N | 2584 | -0- | -0- | -0- | 2584 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2966 | X | 2966 | -0- | -0- | -0- | 2954 | 3 | 12 | 9 | Y | 11 | 10 | 1 | | | 1 |
| 09 | 2165 | X | 2165 | -0- | -0- | -0- | 2159 | 3 | 6 | 9 | Y | 5 | | | | | 6 |
| 10 | 2011 | X | 2011 | -0- | -0- | -0- | 1999 | 3 | 12 | 9 | Y | 11 | | | | | 17 |
| 11 | 2170 | X | 2170 | -0- | -0- | -0- | 2166 | 3 | 4 | 9 | Y | 4 | | | | | 21 |
| 12 | 1147 | X | 1028 | -0- | -119 | -0- | 1022 | 3 | 6 | 9 | Y | 5 | | | | | 26 |

TOTAL GAS PROD: 21,001 TOTAL CONDENSATE PROD: 36

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY (L) STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 22 | -0- | -40 | -0- | 1 | 1 | 21 | 2 | Y | -0- | | | | | 2 |
| 02 | 28 | N | 23 | -0- | -5 | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | | | 2 |
| 03 | 31 | N | 26 | -0- | -5 | -0- | 1 | 1 | 25 | 2 | Y | -0- | | | | | 2 |
| 04 | 30 | N | 22 | -0- | -8 | -0- | 1 | 1 | 21 | 3 | Y | -0- | | | | | 2 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 2 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | 1 | 1 | | | 1 |
| 07 | 31 | N | 10 | -0- | -21 | -0- | 10 | 3 | | | Y | -0- | | | | | 1 |
| 08 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | 1 |
| 09 | 79 | N | 79 | -0- | -0- | -0- | 78 | 3 | 1 | 9 | Y | 1 | | | | | 2 |
| 10 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | Y | -0- | | | | | 2 |
| 11 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | Y | -0- | | | | | 2 |
| *12 | 486 | N | 486 | -0- | -0- | -0- | 486 | 3 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 1,331 TOTAL CONDENSATE PROD: 1

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY (L) STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1361 | N | 1361 | -0- | -0- | -0- | 50 | 1 | 1305 | 2 | Y | 5 | | | | | 42 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1369 | N | 1369 | -0- | -0- | -0- | 65 | 1 | 1295 | 2 | Y | 8 | | | | | 50 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1546 | N | 1546 | -0- | -0- | -0- | 66 | 1 | 1461 | 2 | Y | 17 | | | | | 67 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 1406 | N | 1406 | -0- | -0- | -0- | 61 | 1 | 1330 | 3 | Y | 14 | | | | | 81 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 2035 | N | 2035 | -0- | -0- | -0- | 2035 | 3 | | | Y | -0- | | | | | 81 |
| 06 | 1703 | N | 1703 | -0- | -0- | -0- | 1703 | 3 | | | Y | -0- | 65 | 1 | | | 16 |
| 07 | 2232 | N | 2232 | -0- | -0- | -0- | 2231 | 3 | 1 | 9 | Y | 1 | | | | | 17 |
| 08 | 2038 | N | 2038 | -0- | -0- | -0- | 2038 | 3 | | | Y | -0- | | | | | 17 |
| 09 | 1729 | N | 1729 | -0- | -0- | -0- | 1728 | 3 | 1 | 9 | Y | 1 | | | | | 18 |
| 10 | 1922 | N | 1860 | -0- | -62 | -0- | 1860 | 3 | | | Y | -0- | | | | | 18 |
| 11 | 1860 | N | 1697 | -0- | -163 | -0- | 1694 | 3 | 3 | 9 | Y | 3 | | | | | 21 |
| 12 | 1798 | N | 1721 | -0- | -77 | -0- | 1718 | 3 | 3 | 9 | Y | 3 | | | | | 24 |

TOTAL GAS PROD: 20,697 TOTAL CONDENSATE PROD: 52

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY (L) STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 229 | -0- | -50 | -0- | 10 | 1 | 219 | 2 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 255 | -0- | -25 | -0- | 12 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| 03 | 310 | N | 273 | -0- | -37 | -0- | 12 | 1 | 261 | 2 | Y | -0- | | | | | -0- |
| 04 | 243 | N | 243 | -0- | -0- | -0- | 11 | 1 | 232 | 3 | Y | -0- | | | | | -0- |
| 05 | 1504 | N | 1504 | -0- | -0- | -0- | 1504 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 912 | N | 912 | -0- | -0- | -0- | 912 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3100 | N | 5182 | -0- | 2082 | 2082 | 5182 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 4319 | -0- | 1319 | 3401 | 4307 | 3 | 12 | 9 | Y | 11 | | | | | 11 |
| 10 | 3100 | N | 5859 | -0- | 2759 | 6160 | 5850 | 3 | 9 | 9 | Y | 8 | 15 | 1 | | | 4 |
| 11 | 9536 | X | 3376 | -0- | -6160 | -0- | 3364 | 3 | 12 | 9 | Y | 11 | | | | | 15 |
| *12 | 3391 | X | 3391 | -0- | -0- | -0- | 3383 | 3 | 8 | 9 | Y | 7 | | | | | 22 |

TOTAL GAS PROD: 26,165 TOTAL CONDENSATE PROD: 37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 642 | N | 642 | -0- | -0- | -0- | 642 | 3 | | Y | -0- | | | 26 |
| 02 | 828 | N | 828 | -0- | -0- | -0- | 828 | 3 | | Y | -0- | | | 26 |
| 03 | 713 | N | 423 | -0- | -290 | -0- | 423 | 3 | | Y | -0- | | | 26 |
| 04 | 1232 | N | 1232 | -0- | -0- | -0- | 1232 | 3 | | Y | -0- | | | 26 |
| 05 | 1358 | N | 1358 | -0- | -0- | -0- | 1358 | 3 | | Y | -0- | | | 26 |
| 06 | 1325 | N | 1325 | -0- | -0- | -0- | 1325 | 3 | | Y | -0- | | | 26 |
| 07 | 1271 | N | 928 | -0- | -343 | -0- | 928 | 3 | | Y | -0- | | | 26 |
| 08 | 1364 | N | 1196 | -0- | -168 | -0- | 1196 | 3 | | Y | -0- | | | 26 |
| 09 | 1320 | N | 1152 | -0- | -168 | -0- | 1152 | 3 | | Y | -0- | | | 26 |
| 10 | 930 | N | 893 | -0- | -37 | -0- | 893 | 3 | | Y | -0- | | | 26 |
| 11 | 1170 | N | 585 | -0- | -585 | -0- | 585 | 3 | | Y | -0- | | | 26 |
| 12 | 1178 | N | 1032 | -0- | -146 | -0- | 1032 | 3 | | Y | -0- | | | 26 |

TOTAL GAS PROD: 11,594 TOTAL CONDENSATE PROD: -0-

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 436 | -0- | -184 | -0- | 436 | 3 | | Y | -0- | | | 24 |
| 02 | 508 | N | 508 | -0- | -0- | -0- | 508 | 3 | | Y | -0- | | | 24 |
| 03 | 465 | N | 203 | -0- | -262 | -0- | 203 | 3 | | Y | -0- | | | 24 |
| 04 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | Y | -0- | | | 24 |
| 05 | 558 | N | 435 | -0- | -123 | -0- | 435 | 3 | | Y | -0- | | | 24 |
| 06 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | Y | -0- | | | 24 |
| 07 | 1631 | N | 1631 | -0- | -0- | -0- | 1631 | 3 | | Y | -0- | | | 24 |
| 08 | 1363 | N | 1363 | -0- | -0- | -0- | 1363 | 3 | | Y | -0- | | | 24 |
| 09 | 922 | N | 922 | -0- | -0- | -0- | 922 | 3 | | Y | -0- | | | 24 |
| 10 | 1054 | N | 657 | -0- | -397 | -0- | 657 | 3 | | Y | -0- | | | 24 |
| 11 | 1020 | N | 518 | -0- | -502 | -0- | 518 | 3 | | Y | -0- | | | 24 |
| 12 | 961 | N | 766 | -0- | -195 | -0- | 766 | 3 | | Y | -0- | | | 24 |

TOTAL GAS PROD: 8,393 TOTAL CONDENSATE PROD: -0-

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 275 | -0- | -97 | -0- | 234 | 2 | 41 | 9 | N | 37 | | | | | 95 |
| 02 | 538 | N | 538 | -0- | -0- | -0- | 477 | 2 | 61 | 9 | N | 55 | | | | | 150 |
| 03 | 341 | N | 101 | -0- | -240 | -0- | 101 | 2 | | | N | -0- | 107 | 1 | | | 43 |
| 04 | 774 | N | 774 | -0- | -0- | -0- | 773 | 2 | 1 | 9 | N | 1 | 39 | 1 | 1 | 8 | 4 |
| 05 | 589 | N | 469 | -0- | -120 | -0- | 450 | 2 | 19 | 9 | N | 17 | | | | | 21 |
| 06 | 536 | N | 536 | -0- | -0- | -0- | 508 | 2 | 28 | 9 | N | 25 | 28 | 1 | | | 18 |
| 07 | 895 | N | 895 | -0- | -0- | -0- | 841 | 2 | 54 | 9 | N | 49 | 33 | 1 | | | 34 |
| 08 | 707 | N | 707 | -0- | -0- | -0- | 646 | 2 | 61 | 9 | N | 55 | 69 | 1 | | | 20 |
| 09 | 591 | N | 591 | -0- | -0- | -0- | 545 | 2 | 46 | 9 | N | 42 | 33 | 1 | | | 29 |
| 10 | 899 | N | 780 | -0- | -119 | -0- | 765 | 2 | 15 | 9 | N | 14 | 17 | 1 | | | 26 |
| 11 | 845 | N | 845 | -0- | -0- | -0- | 831 | 2 | 14 | 9 | N | 13 | 19 | 1 | | | 20 |
| *12 | 784 | N | 784 | -0- | -0- | -0- | 765 | 2 | 19 | 9 | N | 17 | 32 | 1 | | | 5 |

TOTAL GAS PROD: 7,295 TOTAL CONDENSATE PROD: 325

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | 1 |
| 02 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | 1 |
| 03 | 465 | N | 201 | -0- | -264 | -0- | 201 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 04 | 773 | N | 773 | -0- | -0- | -0- | 773 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 180 | -0- | -347 | -0- | 162 | 2 | 18 | 9 | N | 16 | | | | | 16 |
| 06 | 182 | N | 182 | -0- | -0- | -0- | 154 | 2 | 28 | 9 | N | 25 | 25 | 1 | | | 16 |
| 07 | 806 | N | 623 | -0- | -183 | -0- | 569 | 2 | 54 | 9 | N | 49 | 32 | 1 | | | 33 |
| 08 | 1135 | N | 1135 | -0- | -0- | -0- | 1074 | 2 | 61 | 9 | N | 55 | 69 | 1 | | | 19 |
| 09 | 981 | N | 981 | -0- | -0- | -0- | 935 | 2 | 46 | 9 | N | 42 | 33 | 1 | | | 28 |
| 10 | 779 | N | 779 | -0- | -0- | -0- | 660 | 2 | 119 | 9 | N | 108 | 55 | 1 | | | 81 |
| 11 | 1110 | N | 787 | -0- | -323 | -0- | 675 | 2 | 112 | 9 | N | 102 | 92 | 1 | | | 91 |
| 12 | 1023 | N | 673 | -0- | -350 | -0- | 524 | 2 | 149 | 9 | N | 135 | 201 | 1 | | | 25 |

TOTAL GAS PROD: 7,217 TOTAL CONDENSATE PROD: 532

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 74 | -0- | -50 | -0- | 3 | 1 | 71 | 2 | Y | -0- | | | | | 8 |
| 02 | 84 | N | 77 | -0- | -7 | -0- | 4 | 1 | 73 | 2 | Y | -0- | | | | | 8 |
| 03 | 93 | N | 83 | -0- | -10 | -0- | 4 | 1 | 79 | 2 | Y | -0- | | | | | 8 |
| 04 | 77 | N | 77 | -0- | -0- | -0- | 3 | 1 | 73 | 3 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 142 | N | 142 | -0- | -0- | -0- | 134 | 3 | 8 | 9 | Y | 7 | | | | | 16 |
| 06 | 150 | N | 150 | -0- | -0- | -0- | 111 | 3 | 39 | 9 | Y | 35 | | | | | 51 |
| 07 | 152 | N | 152 | -0- | -0- | -0- | 112 | 3 | 40 | 9 | Y | 36 | | | | | 87 |
| 08 | 129 | N | 129 | -0- | -0- | -0- | 89 | 3 | 40 | 9 | Y | 36 | | | | | 123 |
| 09 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | Y | -0- | | | | | 123 |
| 10 | 124 | N | 34 | -0- | -90 | -0- | 34 | 3 | | | Y | -0- | | | | | 123 |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | 123 | 1 | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 995 TOTAL CONDENSATE PROD: 115

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1150 | N | 1150 | -0- | -0- | -0- | 1109 | 2 | 41 | 9 | N | 37 | | | | | 150 |
| 02 | 778 | N | 778 | -0- | -0- | -0- | 715 | 2 | 63 | 9 | N | 57 | | | | | 207 |
| 03 | 1147 | N | 460 | -0- | -687 | -0- | 403 | 2 | 57 | 9 | N | 52 | 148 | 1 | | | 111 |
| 04 | 1110 | N | -0- | -0- | -1110 | -0- | | | | | N | 174 | 99 | 1 | 113 | 7 | 72 |
| | | | | | | | | | | | | | 1 | 8 | | | |
| 05 | 1281 | N | 1281 | -0- | -0- | -0- | 1262 | 2 | 19 | 9 | N | 17 | | | | | 89 |
| 06 | 868 | N | 868 | -0- | -0- | -0- | 839 | 2 | 29 | 9 | N | 26 | 69 | 1 | | | 46 |
| 07 | 1339 | N | 1339 | -0- | -0- | -0- | 1285 | 2 | 54 | 9 | N | 49 | 47 | 1 | | | 48 |
| 08 | 1271 | N | 1130 | -0- | -141 | -0- | 1071 | 2 | 59 | 9 | N | 54 | 80 | 1 | | | 22 |
| 09 | 1106 | N | 1106 | -0- | -0- | -0- | 1059 | 2 | 47 | 9 | N | 43 | 34 | 1 | | | 31 |
| 10 | 1333 | N | 1212 | -0- | -121 | -0- | 1212 | 2 | | | N | -0- | 31 | 1 | | | -0- |
| 11 | 1080 | N | 739 | -0- | -341 | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 912 | -0- | -235 | -0- | 912 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,975 TOTAL CONDENSATE PROD: 509

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 1870 | -0- | -579 | -0- | 1870 | 3 | | | Y | -0- | 83 | 1 | | | -0- |
| 02 | 2212 | X | 1716 | -0- | -496 | -0- | 1716 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2449 | X | 1861 | -0- | -588 | -0- | 1861 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2100 | X | 1991 | -0- | -109 | -0- | 1991 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2052 | X | 2052 | -0- | -0- | -0- | 2052 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2231 | X | 2231 | -0- | -0- | -0- | 2231 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2106 | N | 2106 | -0- | -0- | -0- | 2106 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2167 | N | 2167 | -0- | -0- | -0- | 2167 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1956 | N | 1956 | -0- | -0- | -0- | 1956 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2039 | N | 2039 | -0- | -0- | -0- | 2039 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1868 | N | 1868 | -0- | -0- | -0- | 1868 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1816 | N | 1816 | -0- | -0- | -0- | 1816 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,673 TOTAL CONDENSATE PROD: -0-

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 271 | N | 271 | -0- | -0- | -0- | 262 | 3 | 9 | 9 | Y | 8 | 11 | 1 | | | 8 |
| 02 | 258 | N | 258 | -0- | -0- | -0- | 251 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 7 |
| 03 | 337 | N | 337 | -0- | -0- | -0- | 328 | 3 | 9 | 9 | Y | 8 | 12 | 1 | | | 3 |
| 04 | 243 | N | 243 | -0- | -0- | -0- | 236 | 3 | 7 | 9 | Y | 6 | 3 | 1 | | | 6 |
| 05 | 365 | N | 365 | -0- | -0- | -0- | 354 | 3 | 11 | 9 | Y | 10 | 10 | 1 | 2 | 8 | 4 |
| 06 | 319 | N | 319 | -0- | -0- | -0- | 312 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 3 |
| 07 | 307 | N | 307 | -0- | -0- | -0- | 301 | 3 | 6 | 9 | Y | 5 | 1 | 1 | | | 7 |
| 08 | 391 | N | 391 | -0- | -0- | -0- | 387 | 3 | 4 | 9 | Y | 4 | 7 | 1 | | | 4 |
| 09 | 382 | N | 382 | -0- | -0- | -0- | 375 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 3 |
| 10 | 373 | N | 373 | -0- | -0- | -0- | 364 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 3 |
| 11 | 307 | N | 307 | -0- | -0- | -0- | 297 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 4 |
| *12 | 184 | N | 184 | -0- | -0- | -0- | 173 | 3 | 11 | 9 | Y | 10 | 12 | 1 | | | 2 |

TOTAL GAS PROD: 3,737 TOTAL CONDENSATE PROD: 86

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | X | 984 | -0- | -101 | -0- | 984 | 3 | | | Y | -0- | 8 | 1 | | | -0- |
| 02 | 980 | X | 918 | -0- | -62 | -0- | 918 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1054 | X | 820 | -0- | -234 | -0- | 820 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1020 | X | 984 | -0- | -36 | -0- | 984 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1023 | X | 875 | -0- | -148 | -0- | 875 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 990 | X | 776 | -0- | -214 | -0- | 776 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 819 | N | 819 | -0- | -0- | -0- | 819 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 900 | N | 900 | -0- | -0- | -0- | 900 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1003 | N | 1003 | -0- | -0- | -0- | 1003 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 926 | N | 926 | -0- | -0- | -0- | 926 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 840 | N | 840 | -0- | -0- | -0- | 840 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,871 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 888 | -0- | -197 | -0- | 862 | 3 | 26 | 9 | Y | 24 | 11 | 1 | | | 13 |
| 02 | 1176 | N | 839 | -0- | -337 | -0- | 817 | 3 | 22 | 9 | Y | 20 | 13 | 1 | | | 20 |
| 03 | 1209 | N | 907 | -0- | -302 | -0- | 881 | 3 | 26 | 9 | Y | 24 | 29 | 1 | | | 15 |
| 04 | 1215 | N | 1215 | -0- | -0- | -0- | 1191 | 3 | 24 | 9 | Y | 22 | 8 | 1 | | | 29 |
| 05 | 1012 | N | 1012 | -0- | -0- | -0- | 986 | 3 | 26 | 9 | Y | 24 | 31 | 1 | | | 22 |
| 06 | 991 | N | 991 | -0- | -0- | -0- | 967 | 3 | 24 | 9 | Y | 22 | 23 | 1 | | | 21 |
| 07 | 899 | N | 301 | -0- | -598 | -0- | 301 | 3 | | | Y | -0- | 21 | 1 | | | -0- |
| 08 | 1322 | N | 1322 | -0- | -0- | -0- | 1322 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1416 | N | 1416 | -0- | -0- | -0- | 1416 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1372 | N | 1372 | -0- | -0- | -0- | 1372 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1102 | N | 1102 | -0- | -0- | -0- | 1102 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 899 | N | 835 | -0- | -64 | -0- | 835 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,200 TOTAL CONDENSATE PROD: 136

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 330 | -0- | -73 | -0- | 330 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 364 | N | 325 | -0- | -39 | -0- | 325 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 372 | N | 345 | -0- | -27 | -0- | 345 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 446 | N | 446 | -0- | -0- | -0- | 446 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 403 | N | 355 | -0- | -48 | -0- | 355 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 595 | N | 595 | -0- | -0- | -0- | 595 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 705 | N | 705 | -0- | -0- | -0- | 705 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 674 | N | 674 | -0- | -0- | -0- | 674 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 631 | N | 631 | -0- | -0- | -0- | 631 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,563 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 54 | -0- | -198 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 49 | -0- | -168 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 04 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 05 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 06 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 186 | -0- | -31 | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 221 | -0- | -58 | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 09 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 10 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 11 | 275 | N | 275 | -0- | -0- | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 221 | -0- | -27 | -0- | 221 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,395 TOTAL CONDENSATE PROD: -0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1123 | N | 1123 | -0- | -0- | -0- | 1123 | 3 | | | Y | -0- | 30 | 1 | | | -0- |
| 02 | 1004 | N | 1004 | -0- | -0- | -0- | 1002 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 03 | 885 | N | 885 | -0- | -0- | -0- | 885 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 963 | N | 963 | -0- | -0- | -0- | 963 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 986 | N | 986 | -0- | -0- | -0- | 984 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 06 | 1113 | N | 1113 | -0- | -0- | -0- | 1113 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 992 | N | 967 | -0- | -25 | -0- | 942 | 3 | 25 | 9 | Y | 23 | 2 | 1 | | | 21 |
| 08 | 992 | N | 804 | -0- | -188 | -0- | 782 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 21 |
| 09 | 1158 | N | 1158 | -0- | -0- | -0- | 1124 | 3 | 34 | 9 | Y | 31 | 24 | 1 | | | 28 |
| 10 | 961 | N | 907 | -0- | -54 | -0- | 863 | 3 | 44 | 9 | Y | 40 | 35 | 1 | | | 33 |
| 11 | 1051 | N | 1051 | -0- | -0- | -0- | 999 | 3 | 52 | 9 | Y | 47 | 40 | 1 | | | 40 |
| 12 | 1209 | N | 553 | -0- | -656 | -0- | 497 | 3 | 56 | 9 | Y | 51 | 63 | 1 | | | 28 |

TOTAL GAS PROD: 11,514 TOTAL CONDENSATE PROD: 216

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 461 | -0- | -35 | -0- | 461 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 465 | N | 454 | -0- | -11 | -0- | 454 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 457 | N | 457 | -0- | -0- | -0- | 457 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 465 | N | 454 | -0- | -11 | -0- | 454 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 475 | N | 475 | -0- | -0- | -0- | 475 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 465 | N | 420 | -0- | -45 | -0- | 410 | 3 | 10 | 9 | Y | 9 | 1 | 1 | | | 8 |
| 08 | 493 | N | 493 | -0- | -0- | -0- | 484 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 8 |
| 09 | 480 | N | 441 | -0- | -39 | -0- | 430 | 3 | 11 | 9 | Y | 10 | 8 | 1 | | | 10 |
| 10 | 487 | N | 487 | -0- | -0- | -0- | 474 | 3 | 13 | 9 | Y | 12 | 11 | 1 | | | 11 |
| 11 | 480 | N | 450 | -0- | -30 | -0- | 436 | 3 | 14 | 9 | Y | 13 | 11 | 1 | | | 13 |
| 12 | 465 | N | 437 | -0- | -28 | -0- | 423 | 3 | 14 | 9 | Y | 13 | 17 | 1 | | | 9 |

TOTAL GAS PROD: 5,449 TOTAL CONDENSATE PROD: 65

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1832 | -0- | -28 | -0- | 1832 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1680 | N | 1603 | -0- | -77 | -0- | 1603 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1925 | N | 1925 | -0- | -0- | -0- | 1925 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2036 | N | 2036 | -0- | -0- | -0- | 2036 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2035 | N | 2035 | -0- | -0- | -0- | 2035 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1861 | N | 1861 | -0- | -0- | -0- | 1861 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2108 | N | 1781 | -0- | -327 | -0- | 1781 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2046 | N | 1776 | -0- | -270 | -0- | 1776 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1860 | N | 1615 | -0- | -245 | -0- | 1615 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1932 | N | 1932 | -0- | -0- | -0- | 1932 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1747 | N | 1747 | -0- | -0- | -0- | 1747 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1710 | N | 1710 | -0- | -0- | -0- | 1710 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,853 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1114 | -0- | -33 | -0- | 1105 | 3 | 9 | 9 | N | 8 | 7 | 1 | | | 9 |
| 02 | 1036 | N | 904 | -0- | -132 | -0- | 896 | 3 | 8 | 9 | N | 7 | 6 | 1 | | | 10 |
| 03 | 1209 | N | 752 | -0- | -457 | -0- | 743 | 3 | 9 | 9 | N | 8 | 11 | 1 | | | 7 |
| 04 | 1080 | N | 882 | -0- | -198 | -0- | 874 | 3 | 8 | 9 | N | 7 | 3 | 1 | | | 11 |
| 05 | 992 | N | 910 | -0- | -82 | -0- | 901 | 3 | 9 | 9 | N | 8 | 10 | 1 | | | 9 |
| 06 | 1186 | N | 1186 | -0- | -0- | -0- | 1178 | 3 | 8 | 9 | N | 7 | 8 | 1 | | | 8 |
| 07 | 2128 | N | 2128 | -0- | -0- | -0- | 2115 | 3 | 13 | 9 | N | 12 | 1 | 1 | | | 19 |
| 08 | 1339 | N | 1339 | -0- | -0- | -0- | 1327 | 3 | 12 | 9 | N | 11 | 14 | 1 | | | 16 |
| 09 | 1200 | N | 1161 | -0- | -39 | -0- | 1146 | 3 | 15 | 9 | N | 14 | 13 | 1 | | | 17 |
| 10 | 1581 | N | 1205 | -0- | -376 | -0- | 1187 | 3 | 18 | 9 | N | 16 | 16 | 1 | | | 17 |
| 11 | 1290 | N | 1147 | -0- | -143 | -0- | 1128 | 3 | 19 | 9 | N | 17 | 16 | 1 | | | 18 |
| 12 | 1209 | N | 1183 | -0- | -26 | -0- | 1162 | 3 | 21 | 9 | N | 19 | 24 | 1 | | | 13 |

TOTAL GAS PROD: 13,911 TOTAL CONDENSATE PROD: 134

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1755 | -0- | -105 | -0- | 1755 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1651 | N | 1651 | -0- | -0- | -0- | 1651 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1829 | N | 1673 | -0- | -156 | -0- | 1673 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1710 | N | 1673 | -0- | -37 | -0- | 1673 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1829 | N | 1606 | -0- | -223 | -0- | 1606 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1669 | N | 1669 | -0- | -0- | -0- | 1669 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1736 | N | 1538 | -0- | -198 | -0- | 1538 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1695 | N | 1695 | -0- | -0- | -0- | 1695 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1680 | N | 1595 | -0- | -85 | -0- | 1595 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1705 | N | 1705 | -0- | -0- | -0- | 1705 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1650 | N | 1534 | -0- | -116 | -0- | 1534 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1365 | -0- | -278 | -0- | 1365 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,459 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2167 | N | 2167 | -0- | -0- | -0- | 2136 | 3 | 31 | 9 | N | 28 | 26 | 1 | | | 29 |
| 02 | 2059 | N | 2059 | -0- | -0- | -0- | 2033 | 3 | 26 | 9 | N | 24 | 21 | 1 | | | 32 |
| 03 | 2208 | N | 2208 | -0- | -0- | -0- | 2177 | 3 | 31 | 9 | N | 28 | 39 | 1 | | | 21 |
| 04 | 2212 | N | 2212 | -0- | -0- | -0- | 2184 | 3 | 28 | 9 | N | 25 | 10 | 1 | | | 36 |
| 05 | 2294 | N | 2197 | -0- | -97 | -0- | 2166 | 3 | 31 | 9 | N | 28 | 38 | 1 | | | 26 |
| 06 | 2130 | N | 2097 | -0- | -33 | -0- | 2068 | 3 | 29 | 9 | N | 26 | 28 | 1 | | | 24 |
| 07 | 2294 | N | 1990 | -0- | -304 | -0- | 1990 | 3 | | | N | -0- | 24 | 1 | | | -0- |
| 08 | 2201 | N | 2062 | -0- | -139 | -0- | 2062 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2100 | N | 1968 | -0- | -132 | -0- | 1968 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1984 | N | 1852 | -0- | -132 | -0- | 1852 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2010 | N | 1871 | -0- | -139 | -0- | 1871 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2046 | N | 1860 | -0- | -186 | -0- | 1860 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,543 TOTAL CONDENSATE PROD: 159

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7006 | X | 7006 | -0- | -0- | -0- | 6983 | 3 | 23 | 9 | N | 21 | 20 | 1 | | | 20 |
| 02 | 6472 | X | 6472 | -0- | -0- | -0- | 6452 | 3 | 20 | 9 | N | 18 | 16 | 1 | | | 22 |
| 03 | 6618 | X | 6618 | -0- | -0- | -0- | 6594 | 3 | 24 | 9 | N | 22 | 30 | 1 | | | 14 |
| 04 | 6420 | X | 6420 | -0- | -0- | -0- | 6399 | 3 | 21 | 9 | N | 19 | 8 | 1 | | | 25 |
| 05 | 6473 | X | 6473 | -0- | -0- | -0- | 6450 | 3 | 23 | 9 | N | 21 | 29 | 1 | | | 17 |
| 06 | 5998 | X | 5998 | -0- | -0- | -0- | 5976 | 3 | 22 | 9 | N | 20 | 21 | 1 | | | 16 |
| 07 | 6691 | X | 6691 | -0- | -0- | -0- | 6661 | 3 | 30 | 9 | N | 27 | 3 | 1 | | | 40 |
| 08 | 6851 | X | 6851 | -0- | -0- | -0- | 6823 | 3 | 28 | 9 | N | 25 | 34 | 1 | | | 31 |
| 09 | 6333 | X | 6333 | -0- | -0- | -0- | 6298 | 3 | 35 | 9 | N | 32 | 31 | 1 | | | 32 |
| 10 | 6731 | X | 6731 | -0- | -0- | -0- | 6690 | 3 | 41 | 9 | N | 37 | 38 | 1 | | | 31 |
| 11 | 6368 | X | 6368 | -0- | -0- | -0- | 6324 | 3 | 44 | 9 | N | 40 | 37 | 1 | | | 34 |
| *12 | 6201 | X | 6201 | -0- | -0- | -0- | 6155 | 3 | 46 | 9 | N | 42 | 55 | 1 | | | 21 |

TOTAL GAS PROD: 78,162 TOTAL CONDENSATE PROD: 324

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4929 | X | 4667 | -0- | -262 | -0- | 4667 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 4452 | X | 4309 | -0- | -143 | -0- | 4309 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4805 | X | 4568 | -0- | -237 | -0- | 4568 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 4650 | X | 4560 | -0- | -90 | -0- | 4560 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 4805 | X | 4598 | -0- | -207 | -0- | 4598 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 4620 | X | 4336 | -0- | -284 | -0- | 4336 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 4774 | X | 3782 | -0- | -992 | -0- | 3746 | 3 | 36 | 9 | Y | 33 | 2 | 1 | | | 31 |
| 08 | 4712 | X | 3381 | -0- | -1331 | -0- | 3348 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 31 |
| 09 | 4560 | X | 2918 | -0- | -1642 | -0- | 2875 | 3 | 43 | 9 | Y | 39 | 32 | 1 | | | 38 |
| 10 | 4588 | X | 1808 | -0- | -2780 | -0- | 1758 | 3 | 50 | 9 | Y | 45 | 43 | 1 | | | 40 |
| 11 | 6333 | X | 6333 | -0- | -0- | -0- | 6279 | 3 | 54 | 9 | Y | 49 | 44 | 1 | | | 45 |
| *12 | 4795 | X | 4795 | -0- | -0- | -0- | 4738 | 3 | 57 | 9 | Y | 52 | 66 | 1 | | | 31 |

TOTAL GAS PROD: 50,055 TOTAL CONDENSATE PROD: 248

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | 50 | 1 | | | -0- |
| 02 | 420 | N | 367 | -0- | -53 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 304 | -0- | -99 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 315 | -0- | -45 | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 311 | -0- | -92 | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 297 | -0- | -3 | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 298 | -0- | -43 | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 08 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 276 | -0- | -24 | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 10 | 326 | N | 326 | -0- | -0- | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 290 | -0- | -10 | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| *12 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,764 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1341 | N | 1341 | -0- | -0- | -0- | 1341 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1344 | N | 1206 | -0- | -138 | -0- | 1206 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1174 | -0- | -252 | -0- | 1174 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1245 | -0- | -45 | -0- | 1245 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1254 | -0- | -79 | -0- | 1254 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1200 | -0- | -0- | -0- | 1200 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1161 | -0- | -141 | -0- | 1125 | 3 | 36 | 9 | N | 33 | 3 | 1 | | | 30 |
| 08 | 1240 | N | 1230 | -0- | -10 | -0- | 1197 | 3 | 33 | 9 | N | 30 | 31 | 1 | | | 29 |
| 09 | 1200 | N | 1121 | -0- | -79 | -0- | 1078 | 3 | 43 | 9 | N | 39 | 33 | 1 | | | 35 |
| 10 | 1294 | N | 1294 | -0- | -0- | -0- | 1243 | 3 | 51 | 9 | N | 46 | 44 | 1 | | | 37 |
| 11 | 1237 | N | 1237 | -0- | -0- | -0- | 1183 | 3 | 54 | 9 | N | 49 | 45 | 1 | | | 41 |
| *12 | 1185 | N | 1185 | -0- | -0- | -0- | 1128 | 3 | 57 | 9 | N | 52 | 67 | 1 | | | 26 |

TOTAL GAS PROD: 14,648 TOTAL CONDENSATE PROD: 249

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2522 | -0- | -20 | -0- | 2498 | 3 | 24 | 9 | N | 22 | 20 | 1 | | | 23 |
| 02 | 2378 | N | 2378 | -0- | -0- | -0- | 2358 | 3 | 20 | 9 | N | 18 | 16 | 1 | | | 25 |
| 03 | 2697 | N | 2177 | -0- | -520 | -0- | 2153 | 3 | 24 | 9 | N | 22 | 30 | 1 | | | 17 |
| 04 | 2942 | N | 2942 | -0- | -0- | -0- | 2920 | 3 | 22 | 9 | N | 20 | 8 | 1 | | | 29 |
| 05 | 2985 | N | 2985 | -0- | -0- | -0- | 2962 | 3 | 23 | 9 | N | 21 | 29 | 1 | | | 21 |
| 06 | 2644 | N | 2644 | -0- | -0- | -0- | 2623 | 3 | 21 | 9 | N | 19 | 21 | 1 | | | 19 |
| 07 | 2790 | N | 2619 | -0- | -171 | -0- | 2514 | 3 | 105 | 9 | N | 95 | 8 | 1 | | | 106 |
| 08 | 2790 | N | 2635 | -0- | -155 | -0- | 2539 | 3 | 96 | 9 | N | 87 | 96 | 1 | | | 97 |
| 09 | 2640 | N | 2125 | -0- | -515 | -0- | 2003 | 3 | 122 | 9 | N | 111 | 97 | 1 | | | 111 |
| 10 | 2604 | N | 2264 | -0- | -340 | -0- | 2122 | 3 | 142 | 9 | N | 129 | 127 | 1 | | | 113 |
| 11 | 2580 | N | 2580 | -0- | -0- | -0- | 2426 | 3 | 154 | 9 | N | 140 | 128 | 1 | | | 125 |
| *12 | 2284 | N | 2284 | -0- | -0- | -0- | 2120 | 3 | 164 | 9 | N | 149 | 191 | 1 | | | 83 |

TOTAL GAS PROD: 30,155 TOTAL CONDENSATE PROD: 833

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1487 | -0- | -404 | -0- | 1436 | 3 | 51 | 9 | N | 46 | 158 | 1 | | | 94 |
| 02 | 1624 | N | 1580 | -0- | -44 | -0- | 1555 | 3 | 25 | 9 | N | 23 | | | | | 117 |
| 03 | 1829 | N | 1614 | -0- | -215 | -0- | 1593 | 3 | 21 | 9 | N | 19 | | | | | 136 |
| 04 | 1748 | N | 1748 | -0- | -0- | -0- | 1726 | 3 | 22 | 9 | N | 20 | | | | | 156 |
| 05 | 1755 | N | 1755 | -0- | -0- | -0- | 1727 | 3 | 28 | 9 | N | 25 | | | | | 181 |
| 06 | 1783 | N | 1783 | -0- | -0- | -0- | 1771 | 3 | 12 | 9 | N | 11 | | | | | 192 |
| 07 | 1798 | N | 1712 | -0- | -86 | -0- | 1679 | 3 | 33 | 9 | N | 30 | | | | | 222 |
| 08 | 1767 | N | 1760 | -0- | -7 | -0- | 1745 | 3 | 15 | 9 | N | 14 | 172 | 1 | | | 64 |
| 09 | 1770 | N | 1576 | -0- | -194 | -0- | 1554 | 3 | 22 | 9 | N | 20 | | | | | 84 |
| 10 | 1753 | N | 1753 | -0- | -0- | -0- | 1725 | 3 | 28 | 9 | N | 25 | | | | | 109 |
| 11 | 1710 | N | 1627 | -0- | -83 | -0- | 1603 | 3 | 24 | 9 | N | 22 | | | | | 131 |
| 12 | 1643 | N | 1580 | -0- | -63 | -0- | 1552 | 3 | 28 | 9 | N | 25 | | | | | 156 |

TOTAL GAS PROD: 19,975 TOTAL CONDENSATE PROD: 280

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2759 | -0- | -0- | -0- | 2759 | 3 | | | N | -0- | 12 | 1 | | | -0- |
| 02 | 2507 | X | 2507 | -0- | -0- | -0- | 2507 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2790 | X | 2129 | -0- | -661 | -0- | 2129 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2700 | X | 2403 | -0- | -297 | -0- | 2403 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2790 | X | 1295 | -0- | -1495 | -0- | 1295 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2700 | X | 1539 | -0- | -1161 | -0- | 1539 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2790 | X | 1622 | -0- | -1168 | -0- | 1622 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2480 | X | 1907 | -0- | -573 | -0- | 1907 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2400 | X | 2107 | -0- | -293 | -0- | 2107 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2252 | X | 2252 | -0- | -0- | -0- | 2252 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2290 | X | 2290 | -0- | -0- | -0- | 2290 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2210 | X | 2210 | -0- | -0- | -0- | 2210 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,020 TOTAL CONDENSATE PROD: -0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1167 | N | 1167 | -0- | -0- | -0- | 1167 | 3 | | | N | -0- | 14 | 1 | | | -0- |
| 02 | 1008 | N | 901 | -0- | -107 | -0- | 901 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 1045 | -0- | -40 | -0- | 1045 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1140 | N | 1049 | -0- | -91 | -0- | 1049 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1031 | N | 1031 | -0- | -0- | -0- | 1031 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1020 | N | 1010 | -0- | -10 | -0- | 1010 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 975 | -0- | -110 | -0- | 975 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1063 | N | 1063 | -0- | -0- | -0- | 1063 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1020 | N | 592 | -0- | -428 | -0- | 592 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1236 | N | 1236 | -0- | -0- | -0- | 1236 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,228 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2446 | -0- | -251 | -0- | 2389 | 3 | 57 | 9 | N | 52 | | | | | 129 |
| 02 | 2436 | X | 2015 | -0- | -421 | -0- | 1974 | 3 | 41 | 9 | N | 37 | | | | | 166 |
| 03 | 2542 | X | 2319 | -0- | -223 | -0- | 2284 | 3 | 35 | 9 | N | 32 | | | | | 198 |
| 04 | 2530 | X | 2530 | -0- | -0- | -0- | 2474 | 3 | 56 | 9 | N | 51 | 182 | 1 | | | 67 |
| 05 | 2542 | X | 2482 | -0- | -60 | -0- | 2435 | 3 | 47 | 9 | N | 43 | 3 | 8 | | | 107 |
| 06 | 2370 | X | 2350 | -0- | -20 | -0- | 2303 | 3 | 47 | 9 | N | 43 | | | | | 150 |
| 07 | 2604 | X | 2220 | -0- | -384 | -0- | 2176 | 3 | 44 | 9 | N | 40 | 2 | 8 | | | 188 |
| 08 | 2604 | X | 2284 | -0- | -320 | -0- | 2242 | 3 | 42 | 9 | N | 38 | 182 | 1 | | | 44 |
| 09 | 2520 | X | 2074 | -0- | -446 | -0- | 2035 | 3 | 39 | 9 | N | 35 | | | | | 79 |
| 10 | 2480 | X | 2188 | -0- | -292 | -0- | 2145 | 3 | 43 | 9 | N | 39 | | | | | 118 |
| 11 | 2340 | X | 1980 | -0- | -360 | -0- | 1944 | 3 | 36 | 9 | N | 33 | | | | | 151 |
| 12 | 2294 | X | 1818 | -0- | -476 | -0- | 1785 | 3 | 33 | 9 | N | 30 | | | | | 181 |

TOTAL GAS PROD: 26,706 TOTAL CONDENSATE PROD: 473

TXP, INCORPORATED 875395
PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 803 | -0- | -96 | -0- | 803 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 750 | -0- | -6 | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 668 | -0- | -169 | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 04 | 961 | N | 961 | -0- | -0- | -0- | 961 | 2 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 356 | -0- | -481 | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1152 | N | 1152 | -0- | -0- | -0- | 1152 | 2 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 697 | -0- | -295 | -0- | 697 | 2 | | | N | -0- | | | | | -0- |
| 08 | 635 | N | 635 | -0- | -0- | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 602 | -0- | -538 | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 2 | | | N | -0- | | | | | -0- |
| 11 | 724 | N | 724 | -0- | -0- | -0- | 724 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 604 | -0- | -16 | -0- | 604 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,975 TOTAL CONDENSATE PROD: -0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 882 | N | 882 | -0- | -0- | -0- | 869 | 2 | 13 | 9 | N | 12 | | | | | 136 |
| 02 | 952 | N | 657 | -0- | -295 | -0- | 639 | 2 | 18 | 9 | N | 16 | | | | | 152 |
| 03 | 806 | N | 495 | -0- | -311 | -0- | 481 | 2 | 14 | 9 | N | 13 | | | | | 165 |
| 04 | 840 | N | 685 | -0- | -155 | -0- | 674 | 2 | 11 | 9 | N | 10 | | | | | 175 |
| 05 | 906 | N | 906 | -0- | -0- | -0- | 904 | 2 | 2 | 9 | N | 2 | | | | | 177 |
| 06 | 919 | N | 919 | -0- | -0- | -0- | 918 | 2 | 1 | 9 | N | 1 | 159 | 1 | | | 19 |
| 07 | 819 | N | 819 | -0- | -0- | -0- | 811 | 2 | 8 | 9 | N | 7 | | | | | 26 |
| 08 | 899 | N | 739 | -0- | -160 | -0- | 733 | 2 | 6 | 9 | N | 5 | | | | | 31 |
| 09 | 930 | N | 495 | -0- | -435 | -0- | 488 | 2 | 7 | 9 | N | 6 | | | | | 37 |
| 10 | 914 | N | 914 | -0- | -0- | -0- | 901 | 2 | 13 | 9 | N | 12 | | | | | 49 |
| 11 | 720 | N | 702 | -0- | -18 | -0- | 694 | 2 | 8 | 9 | N | 7 | | | | | 56 |
| *12 | 1181 | N | 1181 | -0- | -0- | -0- | 1171 | 2 | 10 | 9 | N | 9 | | | | | 65 |

TOTAL GAS PROD: 9,394 TOTAL CONDENSATE PROD: 100

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395
PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 233 | -0- | -77 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 196 | -0- | -84 | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 200 | -0- | -110 | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 184 | -0- | -56 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 05 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 06 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 07 | 554 | N | 554 | -0- | -0- | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 08 | 533 | N | 533 | -0- | -0- | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 484 | -0- | -86 | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 481 | -0- | -77 | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 446 | -0- | -64 | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 443 | -0- | -53 | -0- | 443 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,635 TOTAL CONDENSATE PROD: -0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 87 | -0- | -130 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 115 | -0- | -81 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 03 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 04 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 06 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 172 | -0- | -76 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 08 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 202 | -0- | -68 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 10 | 213 | N | 213 | -0- | -0- | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 206 | -0- | -4 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 206 | -0- | -11 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,279 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 02 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 402 | -0- | -125 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 04 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 365 | -0- | -193 | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 06 | 531 | N | 531 | -0- | -0- | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 07 | 568 | N | 568 | -0- | -0- | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 08 | 486 | N | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 445 | -0- | -95 | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 521 | -0- | -37 | -0- | 521 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 467 | -0- | -13 | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 442 | -0- | -23 | -0- | 442 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,698 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395
PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 462 | -0- | -96 | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 470 | -0- | -6 | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 154 | -0- | -342 | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 04 | 619 | N | 619 | -0- | -0- | -0- | 619 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 308 | -0- | -219 | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 06 | 612 | N | 612 | -0- | -0- | -0- | 612 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 607 | -0- | -44 | -0- | 607 | 2 | | | N | -0- | | | | | -0- |
| 08 | 587 | N | 587 | -0- | -0- | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 537 | -0- | -63 | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 581 | -0- | -39 | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 445 | -0- | -125 | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 487 | -0- | -71 | -0- | 487 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,869 TOTAL CONDENSATE PROD: -0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 307 | N | 307 | -0- | -0- | -0- | 298 | 2 | 9 | 9 | N | 8 | | | | | 227 |
| 02 | 420 | N | 324 | -0- | -96 | -0- | 279 | 2 | 45 | 9 | N | 41 | | | | | 268 |
| 03 | 248 | N | 243 | -0- | -5 | -0- | 224 | 2 | 19 | 9 | N | 17 | 180 | 1 | | | 105 |
| 04 | 307 | N | 307 | -0- | -0- | -0- | 285 | 2 | 22 | 9 | N | 20 | | | | | 125 |
| 05 | 372 | N | 330 | -0- | -42 | -0- | 326 | 2 | 4 | 9 | N | 4 | | | | | 129 |
| 06 | 280 | N | 280 | -0- | -0- | -0- | 257 | 2 | 23 | 9 | N | 21 | | | | | 150 |
| 07 | 338 | N | 338 | -0- | -0- | -0- | 321 | 2 | 17 | 9 | N | 15 | | | | | 165 |
| 08 | 341 | N | 190 | -0- | -151 | -0- | 170 | 2 | 20 | 9 | N | 18 | | | | | 183 |
| 09 | 270 | N | 203 | -0- | -67 | -0- | 184 | 2 | 19 | 9 | N | 17 | | | | | 200 |
| 10 | 341 | N | 338 | -0- | -3 | -0- | 314 | 2 | 24 | 9 | N | 22 | 1 | 8 | | | 221 |
| 11 | 180 | N | 116 | -0- | -64 | -0- | 106 | 2 | 10 | 9 | N | 9 | | | | | 230 |
| *12 | 309 | N | 309 | -0- | -0- | -0- | 306 | 2 | 3 | 9 | N | 3 | | | | | 233 |

TOTAL GAS PROD: 3,285 TOTAL CONDENSATE PROD: 195

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 80 | -0- | -228 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 125 | -0- | -30 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 04 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 05 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 06 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 07 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 159 | -0- | -89 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 128 | -0- | -52 | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 214 | -0- | -65 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 11 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| *12 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,201 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395
PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 427 | -0- | -69 | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 02 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 408 | -0- | -88 | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 04 | 507 | N | 507 | -0- | -0- | -0- | 507 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 337 | -0- | -221 | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 06 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 420 | -0- | -107 | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 08 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 388 | -0- | -62 | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 421 | -0- | -13 | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 11 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| *12 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,116 TOTAL CONDENSATE PROD: -0-

UNIT PETROLEUM COMPANY 877099
HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 193 | -0- | -55 | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 04 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 117 | -0- | -131 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 06 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 07 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 08 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 261 | -0- | -39 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 270 | -0- | -40 | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 196 | -0- | -74 | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 261 | -0- | -18 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,897 TOTAL CONDENSATE PROD: -0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 02 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 118 | -0- | -6 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 04 | 445 | N | 445 | -0- | -0- | -0- | 346 | 1 | 99 | 2 | N | -0- | | | | | -0- |
| 05 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 06 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 07 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 119 | -0- | -36 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 147 | -0- | -3 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 121 | -0- | -34 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 147 | -0- | -8 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,229 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 960 | N | 960 | -0- | -0- | -0- | 123 | 1 | 837 | 2 | N | -0- | | | | | -0- |
| 02 | 716 | N | 716 | -0- | -0- | -0- | 716 | 2 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 68 | -0- | -769 | -0- | 68 | 1 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 632 | -0- | -178 | -0- | 66 | 1 | 566 | 2 | N | -0- | | | | | -0- |
| 05 | 916 | N | 916 | -0- | -0- | -0- | 916 | 2 | | | N | -0- | | | | | -0- |
| 06 | 775 | N | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| 07 | 749 | N | 749 | -0- | -0- | -0- | 749 | 2 | | | N | -0- | | | | | -0- |
| 08 | 934 | N | 934 | -0- | -0- | -0- | 934 | 2 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 773 | -0- | -7 | -0- | 773 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 632 | -0- | -112 | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 325 | -0- | -485 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| *12 | 821 | N | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,301 TOTAL CONDENSATE PROD: -0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 965 | N | 965 | -0- | -0- | -0- | 965 | 2 | | | Y | -0- | | | | | 192 |
| 02 | 707 | N | 707 | -0- | -0- | -0- | 707 | 2 | | | Y | -0- | 2 | 1 | | | 190 |
| 03 | 930 | N | 616 | -0- | -314 | -0- | 616 | 2 | | | Y | -0- | | | | | 190 |
| 04 | 900 | N | 794 | -0- | -106 | -0- | 794 | 2 | | | Y | -0- | | | | | 190 |
| 05 | 775 | N | 687 | -0- | -88 | -0- | 687 | 2 | | | Y | -0- | | | | | 190 |
| 06 | 925 | N | 925 | -0- | -0- | -0- | 925 | 2 | | | Y | -0- | | | | | 190 |
| 07 | 759 | N | 759 | -0- | -0- | -0- | 759 | 2 | | | Y | -0- | | | | | 190 |
| 08 | 945 | N | 945 | -0- | -0- | -0- | 945 | 2 | | | Y | -0- | | | | | 190 |
| 09 | 757 | N | 757 | -0- | -0- | -0- | 757 | 2 | | | Y | -0- | | | | | 190 |
| 10 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | 190 |
| 11 | 900 | N | 750 | -0- | -150 | -0- | 750 | 2 | | | Y | -0- | | | | | 190 |
| 12 | 775 | N | 630 | -0- | -145 | -0- | 630 | 2 | | | Y | -0- | | | | | 190 |

TOTAL GAS PROD: 8,535 TOTAL CONDENSATE PROD: -0-

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 02 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 139 | -0- | -71 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 130 | -0- | -180 | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 06 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 142 | -0- | -13 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 64 | -0- | -60 | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 09 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 47 | -0- | -13 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 216 | -0- | -1 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,564 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 734 | N | 734 | -0- | -0- | -0- | 734 | 2 | | | N | -0- | | | | | -0- |
| 02 | 557 | N | 557 | -0- | -0- | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 561 | -0- | -28 | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 04 | 647 | N | 647 | -0- | -0- | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 534 | -0- | -55 | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 06 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 07 | 669 | N | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 08 | 643 | N | 643 | -0- | -0- | -0- | 643 | 2 | | | N | -0- | | | | | -0- |
| 09 | 581 | N | 581 | -0- | -0- | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 10 | 595 | N | 595 | -0- | -0- | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 11 | 643 | N | 643 | -0- | -0- | -0- | 643 | 2 | | | N | -0- | | | | | -0- |
| *12 | 686 | N | 686 | -0- | -0- | -0- | 686 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,567 TOTAL CONDENSATE PROD: -0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 144 | N | 144 | -0- | -0- | -0- | 12 | 1 | 132 | 2 | N | -0- | | | | | -0- |
| 02 | 219 | N | 219 | -0- | -0- | -0- | 16 | 1 | 203 | 2 | N | -0- | | | | | -0- |
| 03 | 372 | N | 203 | -0- | -169 | -0- | 12 | 1 | 191 | 2 | N | -0- | | | | | -0- |
| 04 | 150 | N | 135 | -0- | -15 | -0- | 8 | 1 | 127 | 2 | N | -0- | | | | | -0- |
| 05 | 248 | N | 129 | -0- | -119 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 121 | -0- | -89 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 07 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 08 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 09 | 187 | N | 187 | -0- | -0- | -0- | 10 | 1 | 177 | 2 | N | -0- | | | | | -0- |
| 10 | 248 | N | 117 | -0- | -131 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 11 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| *12 | 270 | N | 270 | -0- | -0- | -0- | 22 | 1 | 248 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,330 TOTAL CONDENSATE PROD: -0-

PIERCE 44 "A" WELL #: 1 RRCID -> 106830 COMPL. DATE 12/19/1992 TOTAL DEPTH 6600 PERF. 5744 - 5786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 02 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 03 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 04 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 355 | -0- | -17 | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 06 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 07 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 330 | -0- | -11 | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 10 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 324 | -0- | -6 | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| *12 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,097 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 963 | N | 963 | -0- | -0- | -0- | 963 | 2 | | | N | -0- | | | | | -0- |
| 02 | 863 | N | 863 | -0- | -0- | -0- | 863 | 2 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 515 | -0- | -477 | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1107 | N | 1107 | -0- | -0- | -0- | 1107 | 2 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 479 | -0- | -482 | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 896 | -0- | -251 | -0- | 896 | 2 | | | N | -0- | | | | | -0- |
| 08 | 767 | N | 767 | -0- | -0- | -0- | 767 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1020 | N | 893 | -0- | -127 | -0- | 893 | 2 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 887 | -0- | -12 | -0- | 887 | 2 | | | N | -0- | | | | | -0- |
| 11 | 856 | N | 856 | -0- | -0- | -0- | 856 | 2 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 870 | -0- | -60 | -0- | 870 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,110 TOTAL CONDENSATE PROD: -0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 334 | N | 334 | -0- | -0- | -0- | 33 | 1 | 301 | 2 | N | -0- | | | | | -0- |
| 02 | 353 | N | 353 | -0- | -0- | -0- | 46 | 1 | 307 | 2 | N | -0- | | | | | -0- |
| 03 | 775 | N | 575 | -0- | -200 | -0- | 71 | 1 | 504 | 2 | N | -0- | | | | | -0- |
| 04 | 514 | N | 514 | -0- | -0- | -0- | 69 | 1 | 445 | 2 | N | -0- | | | | | -0- |
| 05 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 477 | -0- | -93 | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 456 | -0- | -71 | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 373 | -0- | -185 | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 439 | -0- | -41 | -0- | 46 | 1 | 393 | 2 | N | -0- | | | | | -0- |
| 10 | 465 | N | 457 | -0- | -8 | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 11 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| *12 | 481 | N | 481 | -0- | -0- | -0- | 59 | 1 | 422 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,454 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1012 | N | 1012 | -0- | -0- | -0- | | 1008 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 119 |
| 02 | 814 | N | 814 | -0- | -0- | -0- | | 814 | 2 | | | N | -0- | 2 | 1 | | | 117 |
| 03 | 930 | N | 900 | -0- | -30 | -0- | | 900 | 2 | | | N | -0- | | | | | 117 |
| 04 | 990 | N | 727 | -0- | -263 | -0- | | 727 | 2 | | | N | -0- | | | | | 117 |
| 05 | 899 | N | 598 | -0- | -301 | -0- | | 598 | 2 | | | N | -0- | | | | | 117 |
| 06 | 870 | N | 813 | -0- | -57 | -0- | | 813 | 2 | | | N | -0- | | | | | 117 |
| 07 | 1537 | N | 1537 | -0- | -0- | -0- | | 1537 | 2 | | | N | -0- | | | | | 117 |
| 08 | 1142 | N | 1142 | -0- | -0- | -0- | | 1142 | 2 | | | N | -0- | | | | | 117 |
| 09 | 974 | N | 974 | -0- | -0- | -0- | | 974 | 2 | | | N | -0- | | | | | 117 |
| 10 | 1550 | N | 1053 | -0- | -497 | -0- | | 1053 | 2 | | | N | -0- | 10 | 1 | | | 107 |
| 11 | 1110 | N | 941 | -0- | -169 | -0- | | 930 | 2 | 11 | 9 | N | 10 | | | | | 117 |
| 12 | 992 | N | 945 | -0- | -47 | -0- | | 945 | 2 | | | N | -0- | | | | | 117 |

TOTAL GAS PROD: 11,456 TOTAL CONDENSATE PROD: 14

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 957 | N | 957 | -0- | -0- | -0- | | 957 | 2 | | | N | -0- | | | | | 114 |
| 02 | 847 | N | 847 | -0- | -0- | -0- | | 847 | 2 | | | N | -0- | | | | | 114 |
| 03 | 992 | N | 808 | -0- | -184 | -0- | | 807 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 114 |
| 04 | 930 | N | 903 | -0- | -27 | -0- | | 903 | 2 | | | N | -0- | | | | | 114 |
| 05 | 930 | N | 875 | -0- | -55 | -0- | | 875 | 2 | | | N | -0- | | | | | 114 |
| 06 | 943 | N | 943 | -0- | -0- | -0- | | 943 | 2 | | | N | -0- | | | | | 114 |
| 07 | 960 | N | 960 | -0- | -0- | -0- | | 953 | 2 | 7 | 9 | N | 6 | | | | | 120 |
| 08 | 934 | N | 934 | -0- | -0- | -0- | | 934 | 2 | | | N | -0- | | | | | 120 |
| 09 | 935 | N | 935 | -0- | -0- | -0- | | 932 | 2 | 3 | 9 | N | 3 | | | | | 123 |
| 10 | 961 | N | 943 | -0- | -18 | -0- | | 935 | 2 | 8 | 9 | N | 7 | | | | | 130 |
| 11 | 907 | N | 907 | -0- | -0- | -0- | | 907 | 2 | | | N | -0- | | | | | 130 |
| 12 | 961 | N | 829 | -0- | -132 | -0- | | 829 | 2 | | | N | -0- | | | | | 130 |

TOTAL GAS PROD: 10,841 TOTAL CONDENSATE PROD: 17

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 176 | N | 176 | -0- | -0- | -0- | | 176 | 2 | | | N | -0- | | | | | -0- |
| 02 | 165 | N | 165 | -0- | -0- | -0- | | 165 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 168 | -0- | -18 | -0- | | 168 | 2 | | | N | -0- | | | | | -0- |
| 04 | 181 | N | 181 | -0- | -0- | -0- | | 181 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 173 | -0- | -13 | -0- | | 173 | 2 | | | N | -0- | | | | | -0- |
| 06 | 172 | N | 172 | -0- | -0- | -0- | | 172 | 2 | | | N | -0- | | | | | -0- |
| 07 | 188 | N | 188 | -0- | -0- | -0- | | 182 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 08 | 189 | N | 189 | -0- | -0- | -0- | | 189 | 2 | | | N | -0- | | | | | -0- |
| 09 | 183 | N | 183 | -0- | -0- | -0- | | 180 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 10 | 186 | N | 169 | -0- | -17 | -0- | | 169 | 2 | | | N | -0- | | | | | -0- |
| 11 | 188 | N | 188 | -0- | -0- | -0- | | 188 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 124 | -0- | -62 | -0- | | 124 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,076 TOTAL CONDENSATE PROD: 8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1121 | N | 1121 | -0- | -0- | -0- | 1121 | 2 | | | N | -0- | | | | | -0- |
| 02 | 986 | N | 986 | -0- | -0- | -0- | 986 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 974 | -0- | -142 | -0- | 974 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | 1075 | -0- | -5 | -0- | 1075 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 928 | -0- | -157 | -0- | 928 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1094 | N | 1094 | -0- | -0- | -0- | 1094 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1083 | -0- | -33 | -0- | 1083 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1074 | N | 1074 | -0- | -0- | -0- | 1074 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1080 | N | 1066 | -0- | -14 | -0- | 1066 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1112 | N | 1112 | -0- | -0- | -0- | 1112 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | 1030 | -0- | -20 | -0- | 1030 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1004 | -0- | -112 | -0- | 1004 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,547 TOTAL CONDENSATE PROD: -0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 02 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 03 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 04 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 05 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 51 | -0- | -39 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 37 | -0- | -25 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 42 | -0- | -18 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 10 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 11 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| *12 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 623 TOTAL CONDENSATE PROD: -0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 706 | N | 706 | -0- | -0- | -0- | 70 | 1 | 636 | 2 | N | -0- | | | | | -0- |
| 02 | 535 | N | 535 | -0- | -0- | -0- | 46 | 1 | 489 | 2 | N | -0- | | | | | -0- |
| 03 | 728 | N | 728 | -0- | -0- | -0- | 78 | 1 | 650 | 2 | N | -0- | | | | | -0- |
| 04 | 690 | N | 457 | -0- | -233 | -0- | 53 | 1 | 404 | 2 | N | -0- | | | | | -0- |
| 05 | 589 | N | 529 | -0- | -60 | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 284 | -0- | -406 | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 355 | -0- | -110 | -0- | 44 | 1 | 311 | 2 | N | -0- | | | | | -0- |
| 08 | 527 | N | 299 | -0- | -228 | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 09 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 10 | 873 | N | 873 | -0- | -0- | -0- | 873 | 2 | | | N | -0- | | | | | -0- |
| 11 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| *12 | 526 | N | 526 | -0- | -0- | -0- | 526 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,998 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 1733 | -0- | -1367 | -0- | 274 | 1 | 1452 | 2 | N | 6 | | | | | 47 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1540 | X | 1051 | -0- | -489 | -0- | 1044 | 2 | 7 | 9 | N | 6 | | | | | 53 |
| 03 | 1581 | X | 190 | -0- | -1391 | -0- | 188 | 1 | 2 | 9 | N | 2 | | | | | 55 |
| 04 | 1892 | X | 1892 | -0- | -0- | -0- | 1889 | 2 | 3 | 9 | N | 3 | | | | | 58 |
| 05 | 1729 | N | 1729 | -0- | -0- | -0- | 1729 | 2 | | | N | -0- | | | | | 58 |
| 06 | 2181 | N | 2181 | -0- | -0- | -0- | 2138 | 2 | 43 | 9 | N | 39 | 21 | 8 | | | 76 |
| 07 | 2137 | N | 2137 | -0- | -0- | -0- | 256 | 1 | 1871 | 2 | N | 9 | | | | | 85 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1736 | N | 1446 | -0- | -290 | -0- | 1446 | 2 | | | N | -0- | | | | | 85 |
| 09 | 2190 | N | 1376 | -0- | -814 | -0- | 1376 | 2 | | | N | -0- | | | | | 85 |
| 10 | 2139 | N | 1318 | -0- | -821 | -0- | 1310 | 2 | 8 | 9 | N | 7 | | | | | 92 |
| *11 | 1453 | N | 1453 | -0- | -0- | -0- | 1443 | 1 | 10 | 9 | N | 9 | | | | | 101 |
| *12 | 1499 | N | 1499 | -0- | -0- | -0- | 292 | 1 | 1200 | 2 | N | 6 | | | | | 107 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,005 TOTAL CONDENSATE PROD: 87

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 103 | N | 103 | -0- | -0- | -0- | 15 | 1 | 88 | 2 | N | -0- | | | | | -0- |
| 02 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 03 | 172 | N | 172 | -0- | -0- | -0- | 37 | 1 | 135 | 2 | N | -0- | | | | | -0- |
| 04 | 92 | N | 92 | -0- | -0- | -0- | 17 | 1 | 75 | 2 | N | -0- | | | | | -0- |
| 05 | 124 | N | 115 | -0- | -9 | -0- | 28 | 1 | 87 | 2 | N | -0- | | | | | -0- |
| 06 | 180 | N | 144 | -0- | -36 | -0- | 41 | 1 | 103 | 2 | N | -0- | | | | | -0- |
| 07 | 135 | N | 135 | -0- | -0- | -0- | 31 | 1 | 104 | 2 | N | -0- | | | | | -0- |
| 08 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 80 | -0- | -70 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 132 | -0- | -78 | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| *12 | 110 | N | 110 | -0- | -0- | -0- | 13 | 1 | 97 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,515 TOTAL CONDENSATE PROD: -0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 156 | N | 156 | -0- | -0- | -0- | 44 | 1 | 112 | 2 | N | -0- | | | | | -0- |
| 02 | 128 | N | 128 | -0- | -0- | -0- | 37 | 1 | 91 | 2 | N | -0- | | | | | -0- |
| 03 | 188 | N | 188 | -0- | -0- | -0- | 50 | 1 | 138 | 2 | N | -0- | | | | | -0- |
| 04 | 168 | N | 168 | -0- | -0- | -0- | 49 | 1 | 119 | 2 | N | -0- | | | | | -0- |
| 05 | 198 | N | 198 | -0- | -0- | -0- | 59 | 1 | 139 | 2 | N | -0- | | | | | -0- |
| 06 | 180 | N | 174 | -0- | -6 | -0- | 53 | 1 | 121 | 2 | N | -0- | | | | | -0- |
| 07 | 186 | N | 149 | -0- | -37 | -0- | 46 | 1 | 103 | 2 | N | -0- | | | | | -0- |
| 08 | 186 | N | 177 | -0- | -9 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 177 | -0- | -3 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 10 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 11 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 164 | -0- | -22 | -0- | 43 | 1 | 121 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,086 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 02 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 06 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 7 | -0- | -24 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 09 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 11 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 31 | -0- | -93 | -0- | 31 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 351 TOTAL CONDENSATE PROD: -0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 890 | N | 890 | -0- | -0- | -0- | 887 | 2 | 3 | 9 | N | 3 | | | | | 76 |
| 02 | 826 | N | 826 | -0- | -0- | -0- | 823 | 2 | 3 | 9 | N | 3 | | | | | 79 |
| 03 | 899 | N | 813 | -0- | -86 | -0- | 813 | 2 | | | N | -0- | | | | | 79 |
| 04 | 911 | N | 911 | -0- | -0- | -0- | 911 | 2 | | | N | -0- | | | | | 79 |
| 05 | 930 | N | 710 | -0- | -220 | -0- | 696 | 2 | 14 | 9 | N | 13 | | | | | 92 |
| 06 | 928 | N | 928 | -0- | -0- | -0- | 897 | 2 | 31 | 9 | N | 28 | | | | | 120 |
| 07 | 930 | N | 871 | -0- | -59 | -0- | 871 | 2 | | | N | -0- | | | | | 120 |
| 08 | 883 | N | 883 | -0- | -0- | -0- | 883 | 2 | | | N | -0- | | | | | 120 |
| 09 | 930 | N | 841 | -0- | -89 | -0- | 841 | 2 | | | N | -0- | | | | | 120 |
| 10 | 868 | N | 824 | -0- | -44 | -0- | 824 | 2 | | | N | -0- | | | | | 120 |
| 11 | 840 | N | 797 | -0- | -43 | -0- | 797 | 2 | | | N | -0- | 16 | 1 | | | 104 |
| 12 | 868 | N | -0- | -0- | -868 | -0- | | | | | N | -0- | | | | | 104 |

TOTAL GAS PROD: 9,294 TOTAL CONDENSATE PROD: 47

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 738 | N | 738 | -0- | -0- | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 02 | 638 | N | 638 | -0- | -0- | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 447 | -0- | -111 | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 414 | -0- | -306 | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 312 | -0- | -401 | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 265 | -0- | -155 | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 349 | -0- | -85 | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 08 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 09 | 695 | N | 695 | -0- | -0- | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| 10 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 11 | 485 | N | 485 | -0- | -0- | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,280 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 624 | N | 624 | -0- | -0- | -0- | 615 | 2 | 9 | 9 | Y | 8 | | | | | 68 |
| 02 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | Y | -0- | | | | | 68 |
| 03 | 403 | N | 337 | -0- | -66 | -0- | 335 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 69 |
| 04 | 390 | N | 271 | -0- | -119 | -0- | 267 | 2 | 4 | 9 | Y | 4 | 60 | 1 | | | 13 |
| 05 | 403 | N | 278 | -0- | -125 | -0- | 278 | 2 | | | Y | -0- | | | | | 13 |
| 06 | 330 | N | 304 | -0- | -26 | -0- | 298 | 2 | 6 | 9 | Y | 5 | | | | | 18 |
| 07 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | Y | -0- | | | | | 18 |
| 08 | 1197 | N | 1197 | -0- | -0- | -0- | 1197 | 2 | | | Y | -0- | | | | | 18 |
| 09 | 680 | N | 680 | -0- | -0- | -0- | 680 | 2 | | | Y | -0- | | | | | 18 |
| 10 | 577 | N | 577 | -0- | -0- | -0- | 576 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 18 |
| 11 | 750 | N | 531 | -0- | -219 | -0- | 527 | 2 | 4 | 9 | Y | 4 | | | | | 22 |
| 12 | 713 | N | 538 | -0- | -175 | -0- | 530 | 2 | 8 | 9 | Y | 7 | | | | | 29 |

TOTAL GAS PROD: 6,168 TOTAL CONDENSATE PROD: 31

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 789 | N | 789 | -0- | -0- | -0- | 789 | 2 | | | N | -0- | | | | | 19 |
| 02 | 755 | N | 755 | -0- | -0- | -0- | 755 | 2 | | | N | -0- | | | | | 19 |
| 03 | 829 | N | 829 | -0- | -0- | -0- | 829 | 2 | | | N | -0- | | | | | 19 |
| 04 | 888 | N | 888 | -0- | -0- | -0- | 888 | 2 | | | N | -0- | | | | | 19 |
| 05 | 987 | N | 987 | -0- | -0- | -0- | 987 | 2 | | | N | -0- | | | | | 19 |
| 06 | 895 | N | 895 | -0- | -0- | -0- | 895 | 2 | | | N | -0- | | | | | 19 |
| 07 | 953 | N | 953 | -0- | -0- | -0- | 953 | 2 | | | N | -0- | | | | | 19 |
| 08 | 930 | N | 901 | -0- | -29 | -0- | 901 | 2 | | | N | -0- | | | | | 19 |
| 09 | 2026 | N | 2026 | -0- | -0- | -0- | 2026 | 2 | | | N | -0- | | | | | 19 |
| 10 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 2 | | | N | -0- | | | | | 19 |
| 11 | 876 | N | 876 | -0- | -0- | -0- | 876 | 2 | | | N | -0- | | | | | 19 |
| 12 | 930 | N | 900 | -0- | -30 | -0- | 900 | 2 | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: 11,886 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | 44 |
| 02 | 332 | N | 332 | -0- | -0- | -0- | 325 | 2 | 7 | 9 | N | 6 | | | | | 50 |
| 03 | 434 | N | 287 | -0- | -147 | -0- | 287 | 2 | | | N | -0- | | | | | 50 |
| 04 | 360 | N | 352 | -0- | -8 | -0- | 343 | 2 | 9 | 9 | N | 8 | | | | | 58 |
| 05 | 372 | N | 308 | -0- | -64 | -0- | 282 | 2 | 26 | 9 | N | 24 | | | | | 82 |
| 06 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | 82 |
| 07 | 372 | N | 283 | -0- | -89 | -0- | 283 | 2 | | | N | -0- | | | | | 82 |
| 08 | 310 | N | 272 | -0- | -38 | -0- | 272 | 2 | | | N | -0- | | | | | 82 |
| 09 | 2026 | N | 2026 | -0- | -0- | -0- | 2026 | 2 | | | N | -0- | | | | | 82 |
| 10 | 289 | N | 289 | -0- | -0- | -0- | 271 | 2 | 18 | 9 | N | 16 | | | | | 98 |
| 11 | 270 | N | 234 | -0- | -36 | -0- | 234 | 2 | | | N | -0- | | | | | 98 |
| 12 | 2108 | N | 225 | -0- | -1883 | -0- | 225 | 2 | | | N | -0- | | | | | 98 |

TOTAL GAS PROD: 5,291 TOTAL CONDENSATE PROD: 54

UNIVERSITY "A" WELL #: 1 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1883 | N | 1883 | -0- | -0- | -0- | 1873 | 2 | 10 | 9 | N | 9 | | | | | 148 |
| 02 | 1540 | N | 1540 | -0- | -0- | -0- | 1533 | 2 | 7 | 9 | N | 6 | | | | | 154 |
| 03 | 1612 | N | 1410 | -0- | -202 | -0- | 6 | 1 | 1378 | 2 | N | 24 | 93 | 1 | 6 | 8 | 79 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 3000 | N | 3801 | -0- | 801 | 801 | 3794 | 2 | 7 | 9 | N | 6 | | | | | 85 |
| 05 | 2774 | N | 1973 | -0- | -801 | -0- | 1969 | 2 | 4 | 9 | N | 4 | | | | | 89 |
| 06 | 1933 | N | 1933 | -0- | -0- | -0- | 1925 | 2 | 8 | 9 | N | 7 | | | | | 96 |
| 07 | 2914 | X | 2123 | -0- | -791 | -0- | 2115 | 2 | 8 | 9 | N | 7 | | | | | 103 |
| 08 | 2914 | X | 2445 | -0- | -469 | -0- | 2438 | 2 | 7 | 9 | N | 6 | | | | | 109 |
| 09 | 2820 | X | 2030 | -0- | -790 | -0- | 2026 | 2 | 4 | 9 | N | 4 | | | | | 113 |
| 10 | 2108 | X | 12 | -0- | -2096 | -0- | 6 | 2 | 6 | 9 | N | 5 | | | | | 118 |
| 11 | 2370 | X | 1728 | -0- | -642 | -0- | 1725 | 2 | 3 | 9 | N | 3 | | | | | 121 |
| 12 | 2449 | X | 1548 | -0- | -901 | -0- | 1545 | 2 | 3 | 9 | N | 3 | | | | | 124 |

TOTAL GAS PROD: 22,426 TOTAL CONDENSATE PROD: 84

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 366 | N | 366 | -0- | -0- | -0- | 366 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 538 | N | 538 | -0- | -0- | -0- | 538 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,671 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 402 | N | 402 | -0- | -0- | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 02 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 03 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 04 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 493 | -0- | -65 | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 449 | -0- | -91 | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 438 | -0- | -120 | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 438 | -0- | -58 | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 289 | -0- | -161 | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 10 | 660 | N | 660 | -0- | -0- | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 11 | 488 | N | 488 | -0- | -0- | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| *12 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,748 TOTAL CONDENSATE PROD: -0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | 60 |
| 02 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | 60 |
| 03 | 93 | N | 10 | -0- | -83 | -0- | 10 | 2 | | | N | -0- | | | | | 60 |
| 04 | 120 | N | 86 | -0- | -34 | -0- | 86 | 2 | | | N | -0- | | | | | 60 |
| 05 | 124 | N | 110 | -0- | -14 | -0- | 110 | 2 | | | N | -0- | | | | | 60 |
| 06 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | 60 |
| 07 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | 60 |
| 08 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | 60 |
| 09 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | 60 |
| 10 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | N | -0- | | | | | 60 |
| 11 | 240 | N | 121 | -0- | -119 | -0- | 121 | 2 | | | N | -0- | | | | | 60 |
| *12 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 1,329 TOTAL CONDENSATE PROD: -0-

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 502 | N | 502 | -0- | -0- | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 02 | 453 | N | 453 | -0- | -0- | -0- | 54 | 1 | 399 | 2 | N | -0- | | | | | -0- |
| 03 | 351 | N | 351 | -0- | -0- | -0- | 34 | 1 | 317 | 2 | N | -0- | | | | | -0- |
| 04 | 480 | N | 408 | -0- | -72 | -0- | 45 | 1 | 363 | 2 | N | -0- | | | | | -0- |
| 05 | 496 | N | 307 | -0- | -189 | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 06 | 418 | N | 418 | -0- | -0- | -0- | 51 | 1 | 367 | 2 | N | -0- | | | | | -0- |
| 07 | 434 | N | 328 | -0- | -106 | -0- | 37 | 1 | 291 | 2 | N | -0- | | | | | -0- |
| 08 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 417 | -0- | -3 | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 10 | 577 | N | 577 | -0- | -0- | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 11 | 576 | N | 576 | -0- | -0- | -0- | 576 | 2 | | | N | -0- | | | | | -0- |
| *12 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,193 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 539 | N | 539 | -0- | -0- | -0- | 539 | 2 | | | N | -0- | | | | | -0- |
| 02 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 375 | -0- | -276 | -0- | 99 | 1 | 276 | 2 | N | -0- | | | | | -0- |
| 04 | 552 | N | 552 | -0- | -0- | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 307 | -0- | -127 | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 339 | -0- | -21 | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 358 | -0- | -200 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 08 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 242 | -0- | -88 | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 126 | -0- | -246 | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 11 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 212 | -0- | -36 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,195 TOTAL CONDENSATE PROD: -0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 830 | N | 830 | -0- | -0- | -0- | 74 | 1 | 756 | 2 | N | -0- | | | | | -0- |
| 02 | 1023 | N | 1023 | -0- | -0- | -0- | 88 | 1 | 935 | 2 | N | -0- | | | | | -0- |
| 03 | 992 | N | 967 | -0- | -25 | -0- | 104 | 1 | 863 | 2 | N | -0- | | | | | -0- |
| 04 | 810 | N | 752 | -0- | -58 | -0- | 95 | 1 | 657 | 2 | N | -0- | | | | | -0- |
| 05 | 1147 | N | 881 | -0- | -266 | -0- | 115 | 1 | 766 | 2 | N | -0- | | | | | -0- |
| 06 | 930 | N | 863 | -0- | -67 | -0- | 134 | 1 | 729 | 2 | N | -0- | | | | | -0- |
| 07 | 866 | N | 866 | -0- | -0- | -0- | 127 | 1 | 739 | 2 | N | -0- | | | | | -0- |
| 08 | 868 | N | 856 | -0- | -12 | -0- | 856 | 2 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 608 | -0- | -262 | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 992 | -0- | -0- | -0- | 992 | 2 | | | N | -0- | | | | | -0- |
| 11 | 921 | N | 921 | -0- | -0- | -0- | 921 | 2 | | | N | -0- | | | | | -0- |
| *12 | 808 | N | 808 | -0- | -0- | -0- | 808 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,367 TOTAL CONDENSATE PROD: -0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 904 | N | 904 | -0- | -0- | -0- | 897 | 2 | 7 | 9 | Y | 6 | | | | | 51 |
| 02 | 823 | N | 823 | -0- | -0- | -0- | 822 | 2 | 1 | 9 | Y | 1 | | | | | 52 |
| 03 | 837 | N | 675 | -0- | -162 | -0- | 675 | 2 | | | Y | -0- | | | | | 52 |
| 04 | 831 | N | 831 | -0- | -0- | -0- | 828 | 2 | 3 | 9 | Y | 3 | 45 | 1 | | | 10 |
| 05 | 837 | N | 720 | -0- | -117 | -0- | 720 | 2 | | | Y | -0- | | | | | 10 |
| 06 | 701 | N | 701 | -0- | -0- | -0- | 698 | 2 | 3 | 9 | Y | 3 | | | | | 13 |
| 07 | 885 | N | 885 | -0- | -0- | -0- | 885 | 2 | | | Y | -0- | | | | | 13 |
| 08 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | Y | -0- | | | | | 13 |
| 09 | 690 | N | 484 | -0- | -206 | -0- | 484 | 2 | | | Y | -0- | | | | | 13 |
| 10 | 837 | N | 619 | -0- | -218 | -0- | 618 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 13 |
| 11 | 663 | N | 663 | -0- | -0- | -0- | 659 | 2 | 4 | 9 | Y | 4 | | | | | 17 |
| *12 | 599 | N | 599 | -0- | -0- | -0- | 593 | 2 | 6 | 9 | Y | 5 | | | | | 22 |

TOTAL GAS PROD: 8,318 TOTAL CONDENSATE PROD: 23

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 867 | N | 867 | -0- | -0- | -0- | 857 | 2 | 10 | 9 | Y | 9 | | | | | 78 |
| 02 | 783 | N | 783 | -0- | -0- | -0- | 782 | 2 | 1 | 9 | Y | 1 | | | | | 79 |
| 03 | 873 | N | 873 | -0- | -0- | -0- | 873 | 2 | | | Y | -0- | | | | | 79 |
| 04 | 1041 | N | 1041 | -0- | -0- | -0- | 1034 | 2 | 7 | 9 | Y | 6 | 69 | 1 | | | 16 |
| 05 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 2 | | | Y | -0- | | | | | 16 |
| 06 | 1136 | N | 1136 | -0- | -0- | -0- | 1130 | 2 | 6 | 9 | Y | 5 | | | | | 21 |
| 07 | 933 | N | 933 | -0- | -0- | -0- | 933 | 2 | | | Y | -0- | | | | | 21 |
| 08 | 536 | N | 536 | -0- | -0- | -0- | 536 | 2 | | | Y | -0- | | | | | 21 |
| 09 | 1140 | N | 572 | -0- | -568 | -0- | 572 | 2 | | | Y | -0- | | | | | 21 |
| 10 | 930 | N | 758 | -0- | -172 | -0- | 756 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 21 |
| 11 | 779 | N | 779 | -0- | -0- | -0- | 773 | 2 | 6 | 9 | Y | 5 | | | | | 26 |
| *12 | 644 | N | 644 | -0- | -0- | -0- | 635 | 2 | 9 | 9 | Y | 8 | | | | | 34 |

TOTAL GAS PROD: 9,959 TOTAL CONDENSATE PROD: 36

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 02 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 03 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 04 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 05 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 308 | -0- | -52 | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 163 | -0- | -116 | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 153 | -0- | -157 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 183 | -0- | -117 | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 10 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 140 | -0- | -10 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| *12 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,733 TOTAL CONDENSATE PROD: -0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 680 | N | 680 | -0- | -0- | -0- | 651 | 2 | 29 | 9 | N | 26 | | | | | 68 |
| 02 | 616 | N | 616 | -0- | -0- | -0- | 584 | 2 | 32 | 9 | N | 29 | | | | | 97 |
| 03 | 651 | N | 602 | -0- | -49 | -0- | 593 | 2 | 9 | 9 | N | 8 | | | | | 105 |
| 04 | 660 | N | 296 | -0- | -364 | -0- | 283 | 2 | 13 | 9 | N | 12 | | | | | 117 |
| 05 | 682 | N | 485 | -0- | -197 | -0- | 455 | 2 | 30 | 9 | N | 27 | | | | | 144 |
| 06 | 694 | N | 694 | -0- | -0- | -0- | 682 | 2 | 12 | 9 | N | 11 | | | | | 155 |
| 07 | 714 | N | 714 | -0- | -0- | -0- | 692 | 2 | 22 | 9 | N | 20 | | | | | 175 |
| 08 | 680 | N | 680 | -0- | -0- | -0- | 662 | 2 | 18 | 9 | N | 16 | | | | | 191 |
| 09 | 690 | N | 685 | -0- | -5 | -0- | 655 | 2 | 30 | 9 | N | 27 | | | | | 218 |
| 10 | 713 | N | 680 | -0- | -33 | -0- | 654 | 2 | 26 | 9 | N | 24 | 176 | 1 | | | 66 |
| 11 | 660 | N | 625 | -0- | -35 | -0- | 607 | 2 | 18 | 9 | N | 16 | | | | | 82 |
| 12 | 713 | N | 624 | -0- | -89 | -0- | 610 | 2 | 14 | 9 | N | 13 | | | | | 95 |

TOTAL GAS PROD: 7,381 TOTAL CONDENSATE PROD: 229

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 137 | -0- | -18 | -0- | 137 | 2 | | | N | -0- | | | | | 4 |
| 02 | 168 | N | 132 | -0- | -36 | -0- | 132 | 2 | | | N | -0- | | | | | 4 |
| 03 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | 4 |
| 04 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | 4 |
| 05 | 155 | N | 143 | -0- | -12 | -0- | 143 | 2 | | | N | -0- | | | | | 4 |
| 06 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | 4 |
| 07 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | 4 |
| 08 | 155 | N | 96 | -0- | -59 | -0- | 96 | 2 | | | N | -0- | | | | | 4 |
| 09 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | 4 |
| 10 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | 4 |
| 11 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | 4 |
| *12 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | 4 |

TOTAL GAS PROD: 1,772 TOTAL CONDENSATE PROD: -0-

VANGUARD PERMIAN, LLC 881579
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 265 | N | 265 | -0- | -0- | -0- | 71 | 1 | 194 | 3 | N | -0- | | | | | -0- |
| 02 | 339 | N | 339 | -0- | -0- | -0- | 89 | 1 | 250 | 3 | N | -0- | | | | | -0- |
| 03 | 200 | N | 200 | -0- | -0- | -0- | 74 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 04 | 836 | N | 836 | -0- | -0- | -0- | 192 | 1 | 644 | 3 | N | -0- | | | | | -0- |
| 05 | 422 | N | 422 | -0- | -0- | -0- | 125 | 1 | 297 | 3 | N | -0- | | | | | -0- |
| 06 | 465 | N | 465 | -0- | -0- | -0- | 112 | 1 | 353 | 3 | N | -0- | | | | | -0- |
| 07 | 407 | N | 407 | -0- | -0- | -0- | 108 | 1 | 299 | 3 | N | -0- | | | | | -0- |
| 08 | 445 | N | 445 | -0- | -0- | -0- | 109 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| 09 | 449 | N | 449 | -0- | -0- | -0- | 104 | 1 | 345 | 3 | N | -0- | | | | | -0- |
| 10 | 417 | N | 417 | -0- | -0- | -0- | 105 | 1 | 312 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 355 | -0- | -5 | -0- | 103 | 1 | 252 | 3 | N | -0- | | | | | -0- |
| *12 | 399 | N | 399 | -0- | -0- | -0- | 109 | 1 | 290 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,999 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 828 | N | 828 | -0- | -0- | -0- | 293 | 1 | 535 | 3 | N | -0- | | | -0- |
| 02 | 831 | N | 831 | -0- | -0- | -0- | 310 | 1 | 521 | 3 | N | -0- | | | -0- |
| 03 | 729 | N | 729 | -0- | -0- | -0- | 379 | 1 | 350 | 3 | N | -0- | | | -0- |
| 04 | 1321 | N | 1321 | -0- | -0- | -0- | 255 | 1 | 1066 | 3 | N | -0- | | | -0- |
| 05 | 1187 | N | 1187 | -0- | -0- | -0- | 291 | 1 | 896 | 3 | N | -0- | | | -0- |
| 06 | 1049 | N | 1049 | -0- | -0- | -0- | 201 | 1 | 848 | 3 | N | -0- | | | -0- |
| 07 | 957 | N | 957 | -0- | -0- | -0- | 201 | 1 | 756 | 3 | N | -0- | | | -0- |
| 08 | 827 | N | 827 | -0- | -0- | -0- | 210 | 1 | 617 | 3 | N | -0- | | | -0- |
| 09 | 942 | N | 942 | -0- | -0- | -0- | 220 | 1 | 722 | 3 | N | -0- | | | -0- |
| 10 | 1112 | N | 1112 | -0- | -0- | -0- | 273 | 1 | 839 | 3 | N | -0- | | | -0- |
| 11 | 1195 | N | 1195 | -0- | -0- | -0- | 292 | 1 | 903 | 3 | N | -0- | | | -0- |
| *12 | 1167 | N | 1167 | -0- | -0- | -0- | 282 | 1 | 885 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 12,145 TOTAL CONDENSATE PROD: -0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 97 | N | 97 | -0- | -0- | -0- | 9 | 1 | 88 | 3 | N | -0- | | | -0- |
| 02 | 84 | N | 74 | -0- | -10 | -0- | 8 | 1 | 66 | 3 | N | -0- | | | -0- |
| 03 | 93 | N | 56 | -0- | -37 | -0- | 10 | 1 | 46 | 3 | N | -0- | | | -0- |
| 04 | 90 | N | 88 | -0- | -2 | -0- | 11 | 1 | 77 | 3 | N | -0- | | | -0- |
| 05 | 93 | N | 60 | -0- | -33 | -0- | 16 | 1 | 44 | 3 | N | -0- | | | -0- |
| 06 | 107 | N | 107 | -0- | -0- | -0- | 26 | 1 | 81 | 3 | N | -0- | | | -0- |
| 07 | 104 | N | 104 | -0- | -0- | -0- | 26 | 1 | 78 | 3 | N | -0- | | | -0- |
| 08 | 115 | N | 115 | -0- | -0- | -0- | 42 | 1 | 73 | 3 | N | -0- | | | -0- |
| 09 | 120 | N | 92 | -0- | -28 | -0- | 14 | 1 | 78 | 3 | N | -0- | | | -0- |
| 10 | 93 | N | 91 | -0- | -2 | -0- | 16 | 1 | 75 | 3 | N | -0- | | | -0- |
| 11 | 120 | N | 116 | -0- | -4 | -0- | 38 | 1 | 78 | 3 | N | -0- | | | -0- |
| *12 | 167 | N | 167 | -0- | -0- | -0- | 41 | 1 | 126 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,167 TOTAL CONDENSATE PROD: -0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1114 | N | 1114 | -0- | -0- | -0- | 124 | 1 | 990 | 3 | N | -0- | | | -0- |
| 02 | 877 | N | 877 | -0- | -0- | -0- | 110 | 1 | 767 | 3 | N | -0- | | | -0- |
| 03 | 1178 | N | 660 | -0- | -518 | -0- | 118 | 1 | 542 | 3 | N | -0- | | | -0- |
| 04 | 1080 | N | 1008 | -0- | -72 | -0- | 87 | 1 | 921 | 3 | N | -0- | | | -0- |
| 05 | 961 | N | 844 | -0- | -117 | -0- | 110 | 1 | 734 | 3 | N | -0- | | | -0- |
| 06 | 911 | N | 911 | -0- | -0- | -0- | 67 | 1 | 844 | 3 | N | -0- | | | -0- |
| 07 | 1054 | N | 1053 | -0- | -1 | -0- | 102 | 1 | 951 | 3 | N | -0- | | | -0- |
| 08 | 841 | N | 841 | -0- | -0- | -0- | 114 | 1 | 727 | 3 | N | -0- | | | -0- |
| 09 | 900 | N | 851 | -0- | -49 | -0- | 149 | 1 | 702 | 3 | N | -0- | | | -0- |
| 10 | 1054 | N | 748 | -0- | -306 | -0- | 162 | 1 | 586 | 3 | N | -0- | | | -0- |
| 11 | 810 | N | 779 | -0- | -31 | -0- | 126 | 1 | 653 | 3 | N | -0- | | | -0- |
| 12 | 868 | N | 564 | -0- | -304 | -0- | 91 | 1 | 473 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 10,250 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 357 | N | 357 | -0- | -0- | -0- | 96 | 1 | 261 | 3 | N | -0- | | | | | -0- |
| 02 | 502 | N | 502 | -0- | -0- | -0- | 131 | 1 | 371 | 3 | N | -0- | | | | | -0- |
| 03 | 311 | N | 311 | -0- | -0- | -0- | 115 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| 04 | 360 | N | 256 | -0- | -104 | -0- | 59 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 211 | -0- | -347 | -0- | 63 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 06 | 375 | N | 375 | -0- | -0- | -0- | 90 | 1 | 285 | 3 | N | -0- | | | | | -0- |
| 07 | 439 | N | 439 | -0- | -0- | -0- | 116 | 1 | 323 | 3 | N | -0- | | | | | -0- |
| 08 | 448 | N | 448 | -0- | -0- | -0- | 110 | 1 | 338 | 3 | N | -0- | | | | | -0- |
| 09 | 393 | N | 393 | -0- | -0- | -0- | 91 | 1 | 302 | 3 | N | -0- | | | | | -0- |
| 10 | 434 | N | 413 | -0- | -21 | -0- | 104 | 1 | 309 | 3 | N | -0- | | | | | -0- |
| 11 | 460 | N | 460 | -0- | -0- | -0- | 134 | 1 | 326 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | N | 241 | -0- | -162 | -0- | 66 | 1 | 175 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,406 TOTAL CONDENSATE PROD: -0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1009 | N | 1009 | -0- | -0- | -0- | 108 | 1 | 901 | 3 | N | -0- | | | -0- |
| 02 | 948 | N | 948 | -0- | -0- | -0- | 106 | 1 | 842 | 3 | N | -0- | | | -0- |
| 03 | 1054 | N | 594 | -0- | -460 | -0- | 110 | 1 | 484 | 3 | N | -0- | | | -0- |
| 04 | 1029 | N | 1029 | -0- | -0- | -0- | 135 | 1 | 894 | 3 | N | -0- | | | -0- |
| 05 | 1054 | N | 752 | -0- | -302 | -0- | 130 | 1 | 622 | 3 | N | -0- | | | -0- |
| 06 | 878 | N | 878 | -0- | -0- | -0- | 156 | 1 | 722 | 3 | N | -0- | | | -0- |
| 07 | 1054 | N | 958 | -0- | -96 | -0- | 153 | 1 | 805 | 3 | N | -0- | | | -0- |
| 08 | 1335 | N | 1335 | -0- | -0- | -0- | 166 | 1 | 1169 | 3 | N | -0- | | | -0- |
| 09 | 1034 | N | 1034 | -0- | -0- | -0- | 81 | 1 | 953 | 3 | N | -0- | | | -0- |
| 10 | 961 | N | 831 | -0- | -130 | -0- | 96 | 1 | 735 | 3 | N | -0- | | | -0- |
| 11 | 1290 | N | 1004 | -0- | -286 | -0- | 99 | 1 | 905 | 3 | N | -0- | | | -0- |
| *12 | 1159 | N | 1159 | -0- | -0- | -0- | 159 | 1 | 1000 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,531 TOTAL CONDENSATE PROD: -0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 312 | -0- | -525 | -0- | 110 | 1 | 202 | 3 | N | -0- | | | -0- |
| 02 | 672 | N | 145 | -0- | -527 | -0- | 54 | 1 | 91 | 3 | N | -0- | | | -0- |
| 03 | 837 | N | 46 | -0- | -791 | -0- | 24 | 1 | 22 | 3 | N | -0- | | | -0- |
| 04 | 702 | N | 702 | -0- | -0- | -0- | 135 | 1 | 567 | 3 | N | -0- | | | -0- |
| 05 | 458 | N | 458 | -0- | -0- | -0- | 112 | 1 | 346 | 3 | N | -0- | | | -0- |
| 06 | 986 | N | 986 | -0- | -0- | -0- | 189 | 1 | 797 | 3 | N | -0- | | | -0- |
| 07 | 959 | N | 959 | -0- | -0- | -0- | 202 | 1 | 757 | 3 | N | -0- | | | -0- |
| 08 | 762 | N | 762 | -0- | -0- | -0- | 193 | 1 | 569 | 3 | N | -0- | | | -0- |
| 09 | 990 | N | 729 | -0- | -261 | -0- | 170 | 1 | 559 | 3 | N | -0- | | | -0- |
| 10 | 961 | N | 531 | -0- | -430 | -0- | 130 | 1 | 401 | 3 | N | -0- | | | -0- |
| 11 | 750 | N | 400 | -0- | -350 | -0- | 98 | 1 | 302 | 3 | N | -0- | | | -0- |
| 12 | 744 | N | 503 | -0- | -241 | -0- | 121 | 1 | 382 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 6,533 TOTAL CONDENSATE PROD: -0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1157 | -0- | -238 | -0- | 121 | 1 | 1036 | 3 | N | -0- | | | -0- |
| 02 | 1176 | N | 813 | -0- | -363 | -0- | 101 | 1 | 712 | 3 | N | -0- | | | -0- |
| 03 | 1178 | N | 479 | -0- | -699 | -0- | 110 | 1 | 369 | 3 | N | -0- | | | -0- |
| 04 | 1110 | N | 817 | -0- | -293 | -0- | 116 | 1 | 701 | 3 | N | -0- | | | -0- |
| 05 | 899 | N | 710 | -0- | -189 | -0- | 160 | 1 | 550 | 3 | N | -0- | | | -0- |
| 06 | 707 | N | 707 | -0- | -0- | -0- | 119 | 1 | 588 | 3 | N | -0- | | | -0- |
| 07 | 973 | N | 973 | -0- | -0- | -0- | 133 | 1 | 840 | 3 | N | -0- | | | -0- |
| 08 | 1183 | N | 1183 | -0- | -0- | -0- | 34 | 1 | 1149 | 3 | N | -0- | | | -0- |
| 09 | 960 | N | 960 | -0- | -0- | -0- | 138 | 1 | 822 | 3 | N | -0- | | | -0- |
| 10 | 977 | N | 977 | -0- | -0- | -0- | 171 | 1 | 806 | 3 | N | -0- | | | -0- |
| 11 | 1140 | N | 829 | -0- | -311 | -0- | 107 | 1 | 722 | 3 | N | -0- | | | -0- |
| *12 | 1090 | N | 1090 | -0- | -0- | -0- | 107 | 1 | 983 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 10,695 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1301 | N | 1301 | -0- | -0- | -0- | 349 | 1 | 952 | 3 | N | -0- | | | | | -0- |
| 02 | 941 | N | 941 | -0- | -0- | -0- | 246 | 1 | 695 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 862 | -0- | -161 | -0- | 318 | 1 | 544 | 3 | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1173 | -0- | -87 | -0- | 269 | 1 | 904 | 3 | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1209 | -0- | -0- | -0- | 359 | 1 | 850 | 3 | N | -0- | | | | | -0- |
| 06 | 1238 | N | 1238 | -0- | -0- | -0- | 299 | 1 | 939 | 3 | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1068 | -0- | -141 | -0- | 283 | 1 | 785 | 3 | N | -0- | | | | | -0- |
| 08 | 1209 | N | 923 | -0- | -286 | -0- | 226 | 1 | 697 | 3 | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1009 | -0- | -221 | -0- | 233 | 1 | 776 | 3 | N | -0- | | | | | -0- |
| 10 | 1054 | N | 937 | -0- | -117 | -0- | 236 | 1 | 701 | 3 | N | -0- | | | | | -0- |
| 11 | 900 | N | 682 | -0- | -218 | -0- | 198 | 1 | 484 | 3 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 897 | -0- | -157 | -0- | 246 | 1 | 651 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,240 TOTAL CONDENSATE PROD: -0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 192 | -0- | -87 | -0- | 51 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 153 | -0- | -99 | -0- | 40 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 79 | -0- | -200 | -0- | 29 | 1 | 50 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 77 | -0- | -103 | -0- | 18 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 53 | -0- | -102 | -0- | 16 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 06 | 183 | N | 183 | -0- | -0- | -0- | 44 | 1 | 139 | 3 | N | -0- | | | | | -0- |
| 07 | 182 | N | 182 | -0- | -0- | -0- | 48 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 08 | 417 | N | 417 | -0- | -0- | -0- | 102 | 1 | 315 | 3 | N | -0- | | | | | -0- |
| 09 | 448 | N | 448 | -0- | -0- | -0- | 103 | 1 | 345 | 3 | N | -0- | | | | | -0- |
| 10 | 417 | N | 417 | -0- | -0- | -0- | 105 | 1 | 312 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 358 | -0- | -32 | -0- | 104 | 1 | 254 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 409 | -0- | -56 | -0- | 112 | 1 | 297 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,968 TOTAL CONDENSATE PROD: -0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 82 | -0- | -73 | -0- | 22 | 1 | 60 | 3 | N | -0- | | | -0- |
| 02 | 168 | N | 100 | -0- | -68 | -0- | 26 | 1 | 74 | 3 | N | -0- | | | -0- |
| 03 | 155 | N | 143 | -0- | -12 | -0- | 53 | 1 | 90 | 3 | N | -0- | | | -0- |
| 04 | 141 | N | 141 | -0- | -0- | -0- | 32 | 1 | 109 | 3 | N | -0- | | | -0- |
| 05 | 124 | N | 88 | -0- | -36 | -0- | 26 | 1 | 62 | 3 | N | -0- | | | -0- |
| 06 | 150 | N | 103 | -0- | -47 | -0- | 25 | 1 | 78 | 3 | N | -0- | | | -0- |
| 07 | 155 | N | 129 | -0- | -26 | -0- | 34 | 1 | 95 | 3 | N | -0- | | | -0- |
| 08 | 173 | N | 173 | -0- | -0- | -0- | 42 | 1 | 131 | 3 | N | -0- | | | -0- |
| 09 | 168 | N | 168 | -0- | -0- | -0- | 39 | 1 | 129 | 3 | N | -0- | | | -0- |
| 10 | 156 | N | 156 | -0- | -0- | -0- | 39 | 1 | 117 | 3 | N | -0- | | | -0- |
| 11 | 180 | N | 107 | -0- | -73 | -0- | 31 | 1 | 76 | 3 | N | -0- | | | -0- |
| *12 | 206 | N | 206 | -0- | -0- | -0- | 56 | 1 | 150 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,596 TOTAL CONDENSATE PROD: -0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1119 | N | 1119 | -0- | -0- | -0- | 94 | 1 | 1025 | 3 | N | -0- | | | -0- |
| 02 | 1097 | N | 1097 | -0- | -0- | -0- | 98 | 1 | 999 | 3 | N | -0- | | | -0- |
| 03 | 1116 | N | 741 | -0- | -375 | -0- | 115 | 1 | 626 | 3 | N | -0- | | | -0- |
| 04 | 1080 | N | 1052 | -0- | -28 | -0- | 99 | 1 | 953 | 3 | N | -0- | | | -0- |
| 05 | 1209 | N | 753 | -0- | -456 | -0- | 53 | 1 | 700 | 3 | N | -0- | | | -0- |
| 06 | 1192 | N | 1192 | -0- | -0- | -0- | 62 | 1 | 1130 | 3 | N | -0- | | | -0- |
| 07 | 1259 | N | 1259 | -0- | -0- | -0- | 66 | 1 | 1193 | 3 | N | -0- | | | -0- |
| 08 | 1251 | N | 1251 | -0- | -0- | -0- | 105 | 1 | 1146 | 3 | N | -0- | | | -0- |
| 09 | 1200 | N | 997 | -0- | -203 | -0- | 48 | 1 | 949 | 3 | N | -0- | | | -0- |
| 10 | 1271 | N | 561 | -0- | -710 | -0- | 27 | 1 | 534 | 3 | N | -0- | | | -0- |
| 11 | 1200 | N | 933 | -0- | -267 | -0- | 61 | 1 | 872 | 3 | N | -0- | | | -0- |
| 12 | 1023 | N | 996 | -0- | -27 | -0- | 58 | 1 | 938 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,951 TOTAL CONDENSATE PROD: -0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 221 | N | 221 | -0- | -0- | -0- | 21 | 1 | 200 | 3 | N | -0- | | | -0- |
| 02 | 201 | N | 201 | -0- | -0- | -0- | 20 | 1 | 181 | 3 | N | -0- | | | -0- |
| 03 | 248 | N | 215 | -0- | -33 | -0- | 19 | 1 | 196 | 3 | N | -0- | | | -0- |
| 04 | 210 | N | 186 | -0- | -24 | -0- | 30 | 1 | 156 | 3 | N | -0- | | | -0- |
| 05 | 217 | N | 154 | -0- | -63 | -0- | 33 | 1 | 121 | 3 | N | -0- | | | -0- |
| 06 | 210 | N | 190 | -0- | -20 | -0- | 32 | 1 | 158 | 3 | N | -0- | | | -0- |
| 07 | 186 | N | 177 | -0- | -9 | -0- | 23 | 1 | 154 | 3 | N | -0- | | | -0- |
| 08 | 191 | N | 191 | -0- | -0- | -0- | 29 | 1 | 162 | 3 | N | -0- | | | -0- |
| 09 | 254 | N | 254 | -0- | -0- | -0- | 38 | 1 | 216 | 3 | N | -0- | | | -0- |
| 10 | 272 | N | 272 | -0- | -0- | -0- | 49 | 1 | 223 | 3 | N | -0- | | | -0- |
| 11 | 286 | N | 286 | -0- | -0- | -0- | 39 | 1 | 247 | 3 | N | -0- | | | -0- |
| 12 | 248 | N | 74 | -0- | -174 | -0- | 3 | 1 | 71 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,421 TOTAL CONDENSATE PROD: -0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1178 | -0- | -0- | -0- | 139 | 1 | 1039 | 3 | N | -0- | | | -0- |
| 02 | 921 | N | 921 | -0- | -0- | -0- | 115 | 1 | 806 | 3 | N | -0- | | | -0- |
| 03 | 1178 | N | 673 | -0- | -505 | -0- | 125 | 1 | 548 | 3 | N | -0- | | | -0- |
| 04 | 1140 | N | 795 | -0- | -345 | -0- | 130 | 1 | 665 | 3 | N | -0- | | | -0- |
| 05 | 1023 | N | 569 | -0- | -454 | -0- | 123 | 1 | 446 | 3 | N | -0- | | | -0- |
| 06 | 664 | N | 664 | -0- | -0- | -0- | 120 | 1 | 544 | 3 | N | -0- | | | -0- |
| 07 | 837 | N | 652 | -0- | -185 | -0- | 110 | 1 | 542 | 3 | N | -0- | | | -0- |
| 08 | 642 | N | 642 | -0- | -0- | -0- | 57 | 1 | 585 | 3 | N | -0- | | | -0- |
| 09 | 660 | N | 659 | -0- | -1 | -0- | 84 | 1 | 575 | 3 | N | -0- | | | -0- |
| 10 | 651 | N | 223 | -0- | -428 | -0- | 50 | 1 | 173 | 3 | N | -0- | | | -0- |
| 11 | 630 | N | 544 | -0- | -86 | -0- | 98 | 1 | 446 | 3 | N | -0- | | | -0- |
| 12 | 682 | N | 676 | -0- | -6 | -0- | 105 | 1 | 571 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 8,196 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 363 | N | 363 | -0- | -0- | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 02 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 280 | -0- | -92 | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 336 | -0- | -24 | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 342 | -0- | -30 | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 06 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 07 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 08 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 333 | -0- | -27 | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 365 | -0- | -7 | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 316 | -0- | -44 | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 333 | -0- | -8 | -0- | 333 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,103 TOTAL CONDENSATE PROD: -0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 105 | -0- | -50 | -0- | 24 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 119 | -0- | -49 | -0- | 17 | 1 | 102 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 55 | -0- | -69 | -0- | 13 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 68 | -0- | -22 | -0- | 14 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 55 | -0- | -69 | -0- | 19 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 150 | -0- | -0- | -0- | 33 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 07 | 76 | N | 76 | -0- | -0- | -0- | 23 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 08 | 142 | N | 142 | -0- | -0- | -0- | 67 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 09 | 230 | N | 230 | -0- | -0- | -0- | 40 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 10 | 99 | N | 99 | -0- | -0- | -0- | 34 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 110 | -0- | -40 | -0- | 34 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 171 | -0- | -77 | -0- | 42 | 1 | 129 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,380 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 526 | -0- | -63 | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 492 | -0- | -12 | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 441 | -0- | -86 | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 04 | 527 | N | 527 | -0- | -0- | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 465 | -0- | -93 | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 06 | 611 | N | 611 | -0- | -0- | -0- | 611 | 3 | | | N | -0- | | | | | -0- |
| 07 | 606 | N | 606 | -0- | -0- | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 94 | -0- | -371 | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 1 | -0- | -599 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 2 | -0- | -618 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,771 TOTAL CONDENSATE PROD: -0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 168 | -0- | -49 | -0- | 11 | 1 | 157 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 79 | -0- | -61 | -0- | 13 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 03 | 215 | N | 215 | -0- | -0- | -0- | 31 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 109 | -0- | -41 | -0- | 8 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 86 | -0- | -7 | -0- | 7 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 132 | -0- | -78 | -0- | 15 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 121 | -0- | -3 | -0- | 15 | 1 | 106 | 3 | N | -0- | | | | | -0- |
| 08 | 112 | N | 112 | -0- | -0- | -0- | 37 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 09 | 126 | N | 126 | -0- | -0- | -0- | 38 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 10 | 679 | N | 679 | -0- | -0- | -0- | 46 | 1 | 633 | 3 | N | -0- | | | | | -0- |
| 11 | 396 | N | 396 | -0- | -0- | -0- | 28 | 1 | 368 | 3 | N | -0- | | | | | -0- |
| *12 | 140 | N | 140 | -0- | -0- | -0- | 45 | 1 | 95 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,363 TOTAL CONDENSATE PROD: -0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 23 | -0- | -5 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 28 | -0- | -32 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 14 | -0- | -17 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 18 | -0- | -13 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 21 | -0- | -9 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 10 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| *12 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 342 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 02 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 03 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 04 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 05 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 06 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 07 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 08 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 09 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 10 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 11 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| *12 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,879 TOTAL CONDENSATE PROD: -0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | Y | -0- | | | | | 6 |
| 03 | 155 | N | 138 | -0- | -17 | -0- | 138 | 2 | | | Y | -0- | | | | | 6 |
| 04 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | Y | -0- | | | | | 6 |
| 05 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | Y | -0- | | | | | 6 |
| 06 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | Y | -0- | | | | | 6 |
| 07 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | Y | -0- | | | | | 6 |
| 08 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | Y | -0- | | | | | 6 |
| 09 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | Y | -0- | | | | | 6 |
| 10 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | Y | -0- | | | | | 6 |
| 11 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | Y | -0- | | | | | 6 |
| *12 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 3,115 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 02 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 03 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 04 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 05 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 06 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 07 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 08 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 09 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 10 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 11 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| *12 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,516 TOTAL CONDENSATE PROD: -0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 935 | N | 935 | -0- | -0- | -0- | 935 | 2 | | | N | -0- | | | | | -0- |
| 02 | 818 | N | 818 | -0- | -0- | -0- | 818 | 2 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 600 | -0- | -330 | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 04 | 900 | N | 525 | -0- | -375 | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 663 | -0- | -236 | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 06 | 840 | N | 840 | -0- | -0- | -0- | 840 | 2 | | | N | -0- | | | | | -0- |
| 07 | 870 | N | 870 | -0- | -0- | -0- | 870 | 2 | | | N | -0- | | | | | -0- |
| 08 | 816 | N | 816 | -0- | -0- | -0- | 816 | 2 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 524 | -0- | -316 | -0- | 524 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 646 | -0- | -222 | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 564 | -0- | -216 | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| *12 | 931 | N | 931 | -0- | -0- | -0- | 931 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,732 TOTAL CONDENSATE PROD: -0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 21 |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | 21 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | 1 | 1 | 8 | | | 21 |
| 04 | 226 | N | 226 | -0- | -0- | -0- | 225 | 2 | 1 | 9 | Y | 1 | | | | | 22 |
| 05 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | Y | -0- | | | | | 22 |
| 06 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | Y | -0- | | | | | 22 |
| 07 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | Y | -0- | | | | | 22 |
| 08 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | Y | -0- | | | | | 22 |
| 09 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | Y | -0- | | | | | 22 |
| 10 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | Y | -0- | | | | | 22 |
| 11 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | Y | -0- | | | | | 22 |
| 12 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | Y | -0- | | | | | 22 |

TOTAL GAS PROD: 1,635 TOTAL CONDENSATE PROD: 2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 477 | -0- | -50 | -0- | 477 | 2 | | | Y | -0- | | | | | 13 |
| 02 | 616 | N | 234 | -0- | -382 | -0- | 234 | 2 | | | Y | -0- | | | | | 13 |
| 03 | 496 | N | 348 | -0- | -148 | -0- | 348 | 2 | | | Y | -0- | | | | | 13 |
| 04 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | Y | -0- | | | | | 13 |
| 05 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | Y | -0- | | | | | 13 |
| 06 | 330 | N | 232 | -0- | -98 | -0- | 232 | 2 | | | Y | -0- | | | | | 13 |
| 07 | 465 | N | 260 | -0- | -205 | -0- | 260 | 2 | | | Y | -0- | | | | | 13 |
| 08 | 434 | N | 222 | -0- | -212 | -0- | 222 | 2 | | | Y | -0- | | | | | 13 |
| 09 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | Y | -0- | | | | | 13 |
| 10 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | Y | -0- | | | | | 13 |
| 11 | 210 | N | 207 | -0- | -3 | -0- | 207 | 2 | | | Y | -0- | | | | | 13 |
| *12 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 3,788 TOTAL CONDENSATE PROD: -0-

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1082 | N | 1082 | -0- | -0- | -0- | 1082 | 2 | | | Y | -0- | | | | | 11 |
| 02 | 796 | N | 796 | -0- | -0- | -0- | 795 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 03 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | Y | -0- | | | | | 12 |
| 04 | 1050 | N | 411 | -0- | -639 | -0- | 411 | 2 | | | Y | -0- | | | | | 12 |
| 05 | 868 | N | 511 | -0- | -357 | -0- | 511 | 2 | | | Y | -0- | | | | | 12 |
| 06 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | | Y | -0- | | | | | 12 |
| 07 | 434 | N | 377 | -0- | -57 | -0- | 377 | 2 | | | Y | -0- | | | | | 12 |
| 08 | 496 | N | 177 | -0- | -319 | -0- | 177 | 2 | | | Y | -0- | | | | | 12 |
| 09 | 690 | N | 281 | -0- | -409 | -0- | 281 | 2 | | | Y | -0- | | | | | 12 |
| 10 | 937 | N | 937 | -0- | -0- | -0- | 937 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 693 | N | 693 | -0- | -0- | -0- | 693 | 2 | | | Y | -0- | | | | | 12 |
| *12 | 774 | N | 774 | -0- | -0- | -0- | 774 | 2 | | | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 7,397 TOTAL CONDENSATE PROD: 1

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 526 | -0- | -32 | -0- | 526 | 2 | | | Y | -0- | | | | | 61 |
| 02 | 504 | N | 375 | -0- | -129 | -0- | 375 | 2 | | | Y | -0- | | | | | 61 |
| 03 | 527 | N | 299 | -0- | -228 | -0- | 299 | 2 | | | Y | -0- | | | | | 61 |
| 04 | 510 | N | 293 | -0- | -217 | -0- | 293 | 2 | | | Y | -0- | | | | | 61 |
| 05 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | Y | -0- | | | | | 61 |
| 06 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | Y | -0- | | | | | 61 |
| 07 | 310 | N | 273 | -0- | -37 | -0- | 273 | 2 | | | Y | -0- | | | | | 61 |
| 08 | 372 | N | 344 | -0- | -28 | -0- | 344 | 2 | | | Y | -0- | | | | | 61 |
| 09 | 360 | N | 337 | -0- | -23 | -0- | 337 | 2 | | | Y | -0- | | | | | 61 |
| 10 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | Y | -0- | | | | | 61 |
| 11 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | Y | -0- | | | | | 61 |
| 12 | 341 | N | 299 | -0- | -42 | -0- | 299 | 2 | | | Y | -0- | | | | | 61 |

TOTAL GAS PROD: 4,165 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 175 | -0- | -166 | -0- | 175 | 2 | | | N | -0- | | | | | 77 |
| 02 | 392 | N | 218 | -0- | -174 | -0- | 218 | 2 | | | N | -0- | | | | | 77 |
| 03 | 703 | N | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | 77 |
| 04 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | 77 |
| 05 | 248 | N | 141 | -0- | -107 | -0- | 141 | 2 | | | N | -0- | | | | | 77 |
| 06 | 690 | N | 187 | -0- | -503 | -0- | 187 | 2 | | | N | -0- | | | | | 77 |
| 07 | 279 | N | 164 | -0- | -115 | -0- | 164 | 2 | | | N | -0- | | | | | 77 |
| 08 | 741 | N | 741 | -0- | -0- | -0- | 741 | 2 | | | N | -0- | | | | | 77 |
| 09 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | 77 |
| 10 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | 77 |
| 11 | 720 | N | 250 | -0- | -470 | -0- | 250 | 2 | | | N | -0- | | | | | 77 |
| 12 | 186 | N | 157 | -0- | -29 | -0- | 157 | 2 | | | N | -0- | | | | | 77 |

TOTAL GAS PROD: 3,417 TOTAL CONDENSATE PROD: -0-

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 460 | N | 460 | -0- | -0- | -0- | 460 | 2 | | | Y | -0- | | | | | 29 |
| 02 | 664 | N | 664 | -0- | -0- | -0- | 662 | 2 | 2 | 9 | Y | 2 | | | | | 31 |
| 03 | 775 | N | 175 | -0- | -600 | -0- | 175 | 2 | | | Y | -0- | | | | | 31 |
| 04 | 450 | N | 304 | -0- | -146 | -0- | 303 | 2 | 1 | 9 | Y | 1 | | | | | 32 |
| 05 | 744 | N | 194 | -0- | -550 | -0- | 194 | 2 | | | Y | -0- | | | | | 32 |
| 06 | 180 | N | 155 | -0- | -25 | -0- | 155 | 2 | | | Y | -0- | | | | | 32 |
| 07 | 310 | N | 212 | -0- | -98 | -0- | 212 | 2 | | | Y | -0- | | | | | 32 |
| 08 | 186 | N | 119 | -0- | -67 | -0- | 119 | 2 | | | Y | -0- | | | | | 32 |
| 09 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | Y | -0- | | | | | 32 |
| 10 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | Y | -0- | | | | | 32 |
| 11 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | Y | -0- | | | | | 32 |
| 12 | 341 | N | 229 | -0- | -112 | -0- | 229 | 2 | | | Y | -0- | | | | | 32 |

TOTAL GAS PROD: 3,216 TOTAL CONDENSATE PROD: 3

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | Y | -0- | | | | | 52 |
| 02 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | Y | -0- | | | | | 52 |
| 03 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | Y | -0- | | | | | 52 |
| 04 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | Y | -0- | | | | | 52 |
| 05 | 279 | N | 252 | -0- | -27 | -0- | 252 | 2 | | | Y | -0- | | | | | 52 |
| 06 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | Y | -0- | | | | | 52 |
| 07 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | Y | -0- | | | | | 52 |
| 08 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | Y | -0- | | | | | 52 |
| 09 | 330 | N | 328 | -0- | -2 | -0- | 328 | 2 | | | Y | -0- | | | | | 52 |
| 10 | 403 | N | 356 | -0- | -47 | -0- | 356 | 2 | | | Y | -0- | | | | | 52 |
| 11 | 270 | N | 207 | -0- | -63 | -0- | 207 | 2 | | | Y | -0- | | | | | 52 |
| 12 | 341 | N | 312 | -0- | -29 | -0- | 312 | 2 | | | Y | -0- | | | | | 52 |

TOTAL GAS PROD: 3,700 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 985 | N | 985 | -0- | -0- | -0- | 984 | 2 | 1 | 9 | Y | 1 | | | | | 62 |
| 02 | 778 | N | 778 | -0- | -0- | -0- | 776 | 2 | 2 | 9 | Y | 2 | | | | | 64 |
| 03 | 434 | N | 371 | -0- | -63 | -0- | 370 | 2 | 1 | 9 | Y | 1 | | | | | 65 |
| 04 | 725 | N | 725 | -0- | -0- | -0- | 723 | 2 | 2 | 9 | Y | 2 | | | | | 67 |
| 05 | 698 | N | 698 | -0- | -0- | -0- | 698 | 2 | | | Y | -0- | | | | | 67 |
| 06 | 1114 | N | 1114 | -0- | -0- | -0- | 1114 | 2 | | | Y | -0- | | | | | 67 |
| 07 | 934 | N | 934 | -0- | -0- | -0- | 934 | 2 | | | Y | -0- | | | | | 67 |
| 08 | 713 | N | 677 | -0- | -36 | -0- | 677 | 2 | | | Y | -0- | | | | | 67 |
| 09 | 1153 | N | 1153 | -0- | -0- | -0- | 1153 | 2 | | | Y | -0- | | | | | 67 |
| 10 | 868 | N | 812 | -0- | -56 | -0- | 811 | 2 | 1 | 9 | Y | 1 | | | | | 68 |
| 11 | 909 | N | 909 | -0- | -0- | -0- | 907 | 2 | 2 | 9 | Y | 2 | | | | | 70 |
| 12 | 868 | N | 670 | -0- | -198 | -0- | 669 | 2 | 1 | 9 | Y | 1 | | | | | 71 |

TOTAL GAS PROD: 9,826 TOTAL CONDENSATE PROD: 10

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 970 | -0- | -22 | -0- | 970 | 2 | | | N | -0- | | | | | -0- |
| 02 | 886 | N | 886 | -0- | -0- | -0- | 886 | 2 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 764 | -0- | -197 | -0- | 764 | 2 | | | N | -0- | | | | | -0- |
| 04 | 930 | N | 686 | -0- | -244 | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 565 | -0- | -427 | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 518 | -0- | -232 | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 483 | -0- | -230 | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 458 | -0- | -100 | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 451 | -0- | -59 | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 427 | -0- | -69 | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 11 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| *12 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,200 TOTAL CONDENSATE PROD: -0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1215 | N | 1215 | -0- | -0- | -0- | 1215 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1095 | N | 1095 | -0- | -0- | -0- | 1095 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 470 | -0- | -677 | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1170 | N | 148 | -0- | -1022 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1209 | N | 129 | -0- | -1080 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 189 | -0- | -261 | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 07 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 08 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 111 | -0- | -69 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 10 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 11 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| *12 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,616 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 150 | -0- | -67 | -0- | 150 | 2 | | | Y | -0- | | | | | 53 |
| 02 | 336 | N | 151 | -0- | -185 | -0- | 150 | 2 | 1 | 9 | Y | 1 | | | | | 54 |
| 03 | 124 | N | 110 | -0- | -14 | -0- | 110 | 2 | | | Y | -0- | | | | | 54 |
| 04 | 150 | N | 122 | -0- | -28 | -0- | 122 | 2 | | | Y | -0- | | | | | 54 |
| 05 | 155 | N | 44 | -0- | -111 | -0- | 44 | 2 | | | Y | -0- | | | | | 54 |
| 06 | 120 | N | 67 | -0- | -53 | -0- | 67 | 2 | | | Y | -0- | | | | | 54 |
| 07 | 124 | N | 103 | -0- | -21 | -0- | 100 | 2 | 3 | 9 | Y | 3 | | | | | 57 |
| 08 | 212 | N | 212 | -0- | -0- | -0- | 211 | 2 | 1 | 9 | Y | 1 | | | | | 58 |
| 09 | 75 | N | 75 | -0- | -0- | -0- | 74 | 2 | 1 | 9 | Y | 1 | | | | | 59 |
| 10 | 93 | N | 35 | -0- | -58 | -0- | 35 | 2 | | | Y | -0- | | | | | 59 |
| 11 | 183 | N | 183 | -0- | -0- | -0- | 180 | 2 | 3 | 9 | Y | 3 | | | | | 62 |
| *12 | 664 | N | 664 | -0- | -0- | -0- | 662 | 2 | 2 | 9 | Y | 2 | | | | | 64 |

TOTAL GAS PROD: 1,916 TOTAL CONDENSATE PROD: 11

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 192 | -0- | -25 | -0- | 192 | 2 | | | Y | -0- | | | | | 58 |
| 02 | 150 | N | 150 | -0- | -0- | -0- | 148 | 2 | 2 | 9 | Y | 2 | | | | | 60 |
| 03 | 186 | N | 24 | -0- | -162 | -0- | 24 | 2 | | | Y | -0- | | | | | 60 |
| 04 | 180 | N | 60 | -0- | -120 | -0- | 60 | 2 | | | Y | -0- | | | | | 60 |
| 05 | 155 | N | 41 | -0- | -114 | -0- | 41 | 2 | | | Y | -0- | | | | | 60 |
| 06 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | Y | -0- | | | | | 60 |
| 07 | 67 | N | 67 | -0- | -0- | -0- | 64 | 2 | 3 | 9 | Y | 3 | | | | | 63 |
| 08 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | Y | -0- | | | | | 63 |
| 09 | 65 | N | 65 | -0- | -0- | -0- | 64 | 2 | 1 | 9 | Y | 1 | | | | | 64 |
| 10 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | Y | -0- | | | | | 64 |
| 11 | 132 | N | 132 | -0- | -0- | -0- | 129 | 2 | 3 | 9 | Y | 3 | | | | | 67 |
| *12 | 281 | N | 281 | -0- | -0- | -0- | 280 | 2 | 1 | 9 | Y | 1 | | | | | 68 |

TOTAL GAS PROD: 1,228 TOTAL CONDENSATE PROD: 10

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 31 | N | 7 | -0- | -24 | -0- | 7 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 06 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 31 | N | 6 | -0- | -25 | -0- | 6 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 5 | N | 5 | -0- | -0- | -0- | 2 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 1 |
| 09 | 30 | N | 27 | -0- | -3 | -0- | 27 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 85 | N | 85 | -0- | -0- | -0- | 84 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| *12 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 375 TOTAL CONDENSATE PROD: 4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 329 | -0- | -508 | -0- | 329 | 2 | | | N | -0- | | | | | 147 |
| 02 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 2 | | | N | -0- | | | | | 147 |
| 03 | 837 | N | 665 | -0- | -172 | -0- | 665 | 2 | | | N | -0- | | | | | 147 |
| 04 | 732 | N | 732 | -0- | -0- | -0- | 732 | 2 | | | N | -0- | | | | | 147 |
| 05 | 858 | N | 858 | -0- | -0- | -0- | 858 | 2 | | | N | -0- | | | | | 147 |
| 06 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 2 | | | N | -0- | | | | | 147 |
| 07 | 840 | N | 840 | -0- | -0- | -0- | 840 | 2 | | | N | -0- | | | | | 147 |
| 08 | 837 | N | 834 | -0- | -3 | -0- | 834 | 2 | | | N | -0- | | | | | 147 |
| 09 | 981 | N | 981 | -0- | -0- | -0- | 981 | 2 | | | N | -0- | | | | | 147 |
| 10 | 1476 | N | 1476 | -0- | -0- | -0- | 1476 | 2 | | | N | -0- | | | | | 147 |
| 11 | 2879 | N | 2879 | -0- | -0- | -0- | 2879 | 2 | | | N | -0- | | | | | 147 |
| *12 | 3100 | N | 3378 | -0- | 278 | 278 | 3378 | 2 | | | N | -0- | | | | | 147 |

TOTAL GAS PROD: 15,115 TOTAL CONDENSATE PROD: -0-

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 175 | -0- | -197 | -0- | 175 | 2 | | | N | -0- | | | | | 152 |
| 02 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | 152 |
| 03 | 248 | N | 178 | -0- | -70 | -0- | 178 | 2 | | | N | -0- | | | | | 152 |
| 04 | 180 | N | 160 | -0- | -20 | -0- | 160 | 2 | | | N | -0- | | | | | 152 |
| 05 | 248 | N | 126 | -0- | -122 | -0- | 126 | 2 | | | N | -0- | | | | | 152 |
| 06 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | 152 |
| 07 | 155 | N | 120 | -0- | -35 | -0- | 120 | 2 | | | N | -0- | | | | | 152 |
| 08 | 124 | N | 106 | -0- | -18 | -0- | 106 | 2 | | | N | -0- | | | | | 152 |
| 09 | 180 | N | 179 | -0- | -1 | -0- | 179 | 2 | | | N | -0- | | | | | 152 |
| 10 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | 152 |
| 11 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | 152 |
| *12 | 522 | N | 522 | -0- | -0- | -0- | 522 | 2 | | | N | -0- | | | | | 152 |

TOTAL GAS PROD: 2,785 TOTAL CONDENSATE PROD: -0-

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 76 | -0- | -79 | -0- | 76 | 2 | | | Y | -0- | | | | | 13 |
| 02 | 112 | N | 94 | -0- | -18 | -0- | 93 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 03 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | Y | -0- | | | | | 14 |
| 04 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | Y | -0- | | | | | 14 |
| 05 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | Y | -0- | | | | | 14 |
| 06 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | Y | -0- | | | | | 14 |
| 07 | 186 | N | 98 | -0- | -88 | -0- | 95 | 2 | 3 | 9 | Y | 3 | | | | | 17 |
| 08 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 17 |
| 09 | 180 | N | 121 | -0- | -59 | -0- | 121 | 2 | | | Y | -0- | | | | | 17 |
| 10 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | Y | -0- | | | | | 17 |
| 11 | 208 | N | 208 | -0- | -0- | -0- | 205 | 2 | 3 | 9 | Y | 3 | | | | | 20 |
| *12 | 199 | N | 199 | -0- | -0- | -0- | 198 | 2 | 1 | 9 | Y | 1 | | | | | 21 |

TOTAL GAS PROD: 1,745 TOTAL CONDENSATE PROD: 8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 846 | N | 846 | -0- | -0- | -0- | 846 | 2 | | | N | -0- | | | | | 120 |
| 02 | 649 | N | 649 | -0- | -0- | -0- | 649 | 2 | | | N | -0- | | | | | 120 |
| 03 | 651 | N | 178 | -0- | -473 | -0- | 178 | 2 | | | N | -0- | | | | | 120 |
| 04 | 1129 | N | 1129 | -0- | -0- | -0- | 928 | 2 | 201 | 9 | N | 183 | 183 | 1 | | | 120 |
| 05 | 781 | N | 781 | -0- | -0- | -0- | 781 | 2 | | | N | -0- | | | | | 120 |
| 06 | 799 | N | 799 | -0- | -0- | -0- | 799 | 2 | | | N | -0- | | | | | 120 |
| 07 | 765 | N | 765 | -0- | -0- | -0- | 765 | 2 | | | N | -0- | | | | | 120 |
| 08 | 673 | N | 673 | -0- | -0- | -0- | 673 | 2 | | | N | -0- | | | | | 120 |
| 09 | 813 | N | 813 | -0- | -0- | -0- | 813 | 2 | | | N | -0- | | | | | 120 |
| 10 | 1126 | N | 1126 | -0- | -0- | -0- | 925 | 2 | 201 | 9 | N | 183 | 183 | 1 | | | 120 |
| 11 | 853 | N | 853 | -0- | -0- | -0- | 853 | 2 | | | N | -0- | | | | | 120 |
| *12 | 937 | N | 937 | -0- | -0- | -0- | 937 | 2 | | | N | -0- | | | | | 120 |

TOTAL GAS PROD: 9,549 TOTAL CONDENSATE PROD: 366

YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 768 | -0- | -7 | -0- | 768 | 3 | | | N | -0- | | | | | -0- |
| 02 | 702 | N | 702 | -0- | -0- | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 361 | -0- | -445 | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 04 | 909 | N | 909 | -0- | -0- | -0- | 909 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 522 | -0- | -253 | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 06 | 877 | N | 877 | -0- | -0- | -0- | 877 | 3 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 809 | -0- | -28 | -0- | 809 | 3 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 775 | -0- | -0- | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 735 | -0- | -75 | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 747 | -0- | -59 | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 718 | -0- | -32 | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 731 | -0- | -44 | -0- | 731 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,654 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | | N | -0- | | | | | 67 |
| 02 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | 67 |
| 03 | 565 | N | 565 | -0- | -0- | -0- | 565 | 3 | | | N | -0- | | | | | 67 |
| 04 | 644 | N | 644 | -0- | -0- | -0- | 644 | 3 | | | N | -0- | | | | | 67 |
| 05 | 403 | N | 364 | -0- | -39 | -0- | 364 | 3 | | | N | -0- | 67 | 1 | | | -0- |
| 06 | 540 | N | 350 | -0- | -190 | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 332 | -0- | -319 | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 08 | 401 | N | 401 | -0- | -0- | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 306 | -0- | -54 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 298 | -0- | -43 | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 357 | -0- | -33 | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| *12 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,788 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. //CONT.// 950335
PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | 26 |
| 02 | 532 | N | 406 | -0- | -126 | -0- | 406 | 2 | | | N | -0- | | | | | 26 |
| 03 | 465 | N | 443 | -0- | -22 | -0- | 443 | 2 | | | N | -0- | | | | | 26 |
| 04 | 450 | N | 418 | -0- | -32 | -0- | 418 | 2 | | | N | -0- | | | | | 26 |
| 05 | 465 | N | 449 | -0- | -16 | -0- | 449 | 2 | | | N | -0- | | | | | 26 |
| 06 | 420 | N | 398 | -0- | -22 | -0- | 398 | 2 | | | N | -0- | | | | | 26 |
| 07 | 457 | N | 457 | -0- | -0- | -0- | 457 | 2 | | | N | -0- | | | | | 26 |
| 08 | 434 | N | 415 | -0- | -19 | -0- | 415 | 2 | | | N | -0- | | | | | 26 |
| 09 | 390 | N | 267 | -0- | -123 | -0- | 267 | 2 | | | N | -0- | | | | | 26 |
| 10 | 465 | N | 450 | -0- | -15 | -0- | 450 | 2 | | | N | -0- | | | | | 26 |
| 11 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | 26 |
| *12 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: 5,041 TOTAL CONDENSATE PROD: -0-

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 304 | R | 304 | -0- | -0- | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 05 | 785 | R | 785 | -0- | -0- | -0- | 785 | 3 | | | N | -0- | | | | | -0- |
| 06 | 566 | R | 566 | -0- | -0- | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 07 | 541 | R | 541 | -0- | -0- | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7750 | | 720 | -0- | -7030 | -0- | 720 | 3 | | | N | -0- | | | | | -0- |
| 09 | 662 | R | 662 | -0- | -0- | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 10 | 635 | R | 635 | -0- | -0- | -0- | 635 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | # | 639 | -0- | -51 | -0- | 639 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | # | 604 | -0- | -109 | -0- | 604 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,456 TOTAL CONDENSATE PROD: -0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 192 | -0- | -180 | -0- | 183 | 2 | 9 | 9 | N | 8 | | | | | 115 |
| 02 | 280 | N | -0- | -0- | -280 | -0- | | | | | N | 27 | | | | | 142 |
| 03 | 186 | N | 102 | -0- | -84 | -0- | 101 | 2 | 1 | 9 | N | 1 | 102 | 1 | | | 41 |
| 04 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | 146 | 37 | 1 | 1 | 8 | 149 |
| 05 | 291 | N | 291 | -0- | -0- | -0- | 269 | 2 | 22 | 9 | N | 20 | | | | | 169 |
| 06 | 560 | N | 560 | -0- | -0- | -0- | 491 | 2 | 69 | 9 | N | 63 | 4 | 8 | | | 228 |
| 07 | 694 | N | 694 | -0- | -0- | -0- | 666 | 2 | 28 | 9 | N | 25 | 172 | 1 | | | 81 |
| 08 | 520 | N | 520 | -0- | -0- | -0- | 486 | 2 | 34 | 9 | N | 31 | 2 | 8 | | | 110 |
| 09 | 451 | N | 451 | -0- | -0- | -0- | 403 | 2 | 48 | 9 | N | 44 | | | | | 154 |
| 10 | 620 | N | 286 | -0- | -334 | -0- | 261 | 2 | 25 | 9 | N | 23 | | | | | 177 |
| 11 | 510 | N | 388 | -0- | -122 | -0- | 345 | 2 | 43 | 9 | N | 39 | 3 | 8 | | | 213 |
| 12 | 465 | N | 416 | -0- | -49 | -0- | 394 | 2 | 22 | 9 | N | 20 | 1 | 8 | | | 232 |

TOTAL GAS PROD: 3,900 TOTAL CONDENSATE PROD: 447

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 80 | N | 80 | -0- | -0- | -0- | 62 | 2 | 18 | 9 | N | 16 | | | | | 16 |
| 06 | 231 | N | 231 | -0- | -0- | -0- | 202 | 2 | 29 | 9 | N | 26 | 25 | 1 | | | 17 |
| 07 | 445 | N | 445 | -0- | -0- | -0- | 391 | 2 | 54 | 9 | N | 49 | 33 | 1 | | | 33 |
| 08 | 661 | N | 661 | -0- | -0- | -0- | 602 | 2 | 59 | 9 | N | 54 | 68 | 1 | | | 19 |
| 09 | 600 | N | 600 | -0- | -0- | -0- | 553 | 2 | 47 | 9 | N | 43 | 33 | 1 | | | 29 |
| 10 | 434 | N | 262 | -0- | -172 | -0- | 262 | 2 | | | N | -0- | 29 | 1 | | | -0- |
| 11 | 630 | N | 219 | -0- | -411 | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 254 | -0- | -366 | -0- | 254 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,011 TOTAL CONDENSATE PROD: 188

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 253 | -0- | -212 | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 02 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 201 | -0- | -47 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 04 | 773 | N | 773 | -0- | -0- | -0- | 773 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 331 | -0- | -196 | -0- | 313 | 2 | 18 | 9 | N | 16 | | | | | 16 |
| 06 | 627 | N | 627 | -0- | -0- | -0- | 598 | 2 | 29 | 9 | N | 26 | 26 | 1 | | | 16 |
| 07 | 806 | N | 544 | -0- | -262 | -0- | 490 | 2 | 54 | 9 | N | 49 | 33 | 1 | | | 32 |
| 08 | 721 | N | 721 | -0- | -0- | -0- | 662 | 2 | 59 | 9 | N | 54 | 68 | 1 | | | 18 |
| 09 | 638 | N | 638 | -0- | -0- | -0- | 591 | 2 | 47 | 9 | N | 43 | 33 | 1 | | | 28 |
| 10 | 767 | N | 767 | -0- | -0- | -0- | 688 | 2 | 79 | 9 | N | 72 | 40 | 1 | | | 60 |
| 11 | 703 | N | 703 | -0- | -0- | -0- | 627 | 2 | 76 | 9 | N | 69 | 64 | 1 | | | 65 |
| *12 | 736 | N | 736 | -0- | -0- | -0- | 636 | 2 | 100 | 9 | N | 91 | 137 | 1 | | | 19 |

TOTAL GAS PROD: 6,771 TOTAL CONDENSATE PROD: 420

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 1 | -0- | -2 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 1 | -0- | -2 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3 | N | 1 | -0- | -2 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19 TOTAL CONDENSATE PROD: -0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 278 | -0- | -1 | -0- | 278 | 3 | | N | -0- | | | -0- |
| 02 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | N | -0- | | | -0- |
| 03 | 279 | N | 220 | -0- | -59 | -0- | 220 | 3 | | N | -0- | | | -0- |
| 04 | 270 | N | 260 | -0- | -10 | -0- | 260 | 3 | | N | -0- | | | -0- |
| 05 | 279 | N | 212 | -0- | -67 | -0- | 212 | 3 | | N | -0- | | | -0- |
| 06 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | N | -0- | | | -0- |
| 07 | 279 | N | 266 | -0- | -13 | -0- | 266 | 3 | | N | -0- | | | -0- |
| 08 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | N | -0- | | | -0- |
| 09 | 300 | N | 253 | -0- | -47 | -0- | 253 | 3 | | N | -0- | | | -0- |
| 10 | 279 | N | 266 | -0- | -13 | -0- | 266 | 3 | | N | -0- | | | -0- |
| 11 | 270 | N | 242 | -0- | -28 | -0- | 242 | 3 | | N | -0- | | | -0- |
| 12 | 248 | N | 232 | -0- | -16 | -0- | 232 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,034 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | N | -0- | | | -0- |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | N | -0- | | | -0- |
| 03 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | N | -0- | | | -0- |
| 04 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | N | -0- | | | -0- |
| 05 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | N | -0- | | | -0- |
| 06 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | N | -0- | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | N | -0- | | | -0- |
| 08 | 31 | N | 28 | -0- | -3 | -0- | 28 | 3 | | N | -0- | | | -0- |
| 09 | 30 | N | 26 | -0- | -4 | -0- | 26 | 3 | | N | -0- | | | -0- |
| 10 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | N | -0- | | | -0- |
| 11 | 30 | N | 25 | -0- | -5 | -0- | 25 | 3 | | N | -0- | | | -0- |
| 12 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 360 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 02 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 03 | 107 | N | 107 | -0- | -0- | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 04 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 05 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 06 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 07 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 63 | -0- | -30 | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 72 | -0- | -18 | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 10 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 11 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| *12 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,871 TOTAL CONDENSATE PROD: -0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 02 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 03 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 04 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 05 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 06 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 07 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 08 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 169 | -0- | -11 | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 171 | -0- | -15 | -0- | 171 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,347 TOTAL CONDENSATE PROD: -0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 19 | -0- | -9 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 18 | -0- | -13 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 20 | -0- | -10 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 20 | -0- | -10 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 21 | -0- | -10 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 19 | -0- | -11 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 21 | -0- | -10 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 19 | -0- | -11 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 235 TOTAL CONDENSATE PROD: -0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 39 | -0- | -54 | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 16 | -0- | -40 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 04 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 05 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 06 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 47 | -0- | -15 | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 08 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 74 | -0- | -16 | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 53 | -0- | -9 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 11 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| *12 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 717 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
BARNETT ENERGY, INC. 051290
CARSON, IRA "B" WELL #: 408 RRCID -> 137661 COMPL. DATE 02/10/1991 TOTAL DEPTH 7050 PERF. 2882 - 2890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | 5 | 7 | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/04/2013 - PLUGGED 01/04/13

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | # | 724 | -0- | -51 | -0- | 724 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 700 | # | 648 | -0- | -52 | -0- | 648 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 744 | # | 643 | -0- | -101 | -0- | 643 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 720 | # | 716 | -0- | -4 | -0- | 716 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 723 | R | 723 | -0- | -0- | -0- | 723 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 706 | R | 706 | -0- | -0- | -0- | 706 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 718 | R | 718 | -0- | -0- | -0- | 718 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 744 | # | 670 | -0- | -74 | -0- | 670 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 720 | # | 661 | -0- | -59 | -0- | 661 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 744 | # | 694 | -0- | -50 | -0- | 694 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 720 | # | 629 | -0- | -91 | -0- | 629 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 713 | # | NO RPT | -0- | -713 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,532 TOTAL CONDENSATE PROD: -0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | # | 692 | -0- | -21 | -0- | 692 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 644 | # | 620 | -0- | -24 | -0- | 620 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 806 | # | 643 | -0- | -163 | -0- | 643 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 780 | # | 686 | -0- | -94 | -0- | 686 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 697 | R | 697 | -0- | -0- | -0- | 697 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 660 | # | 609 | -0- | -51 | -0- | 609 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 682 | # | 656 | -0- | -26 | -0- | 656 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 713 | # | 659 | -0- | -54 | -0- | 659 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 690 | # | 592 | -0- | -98 | -0- | 592 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 682 | # | 627 | -0- | -55 | -0- | 627 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 630 | # | 622 | -0- | -8 | -0- | 622 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 651 | # | NO RPT | -0- | -651 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,103 TOTAL CONDENSATE PROD: -0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | R | 2077 | -0- | -0- | -0- | 2077 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1832 | R | 1832 | -0- | -0- | -0- | 1832 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1705 | # | 1316 | -0- | -389 | -0- | 1316 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2160 | # | 1998 | -0- | -162 | -0- | 1998 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2232 | # | 1793 | -0- | -439 | -0- | 1793 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2071 | R | 2071 | -0- | -0- | -0- | 2071 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2019 | R | 2019 | -0- | -0- | -0- | 2019 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2077 | # | 1839 | -0- | -238 | -0- | 1839 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2010 | # | 1889 | -0- | -121 | -0- | 1889 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2139 | # | 1928 | -0- | -211 | -0- | 1928 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2070 | # | 1790 | -0- | -280 | -0- | 1790 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2015 | # | NO RPT | -0- | -2015 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 20,552 TOTAL CONDENSATE PROD: -0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 # | 582 | -0- | -131 | -0- | 582 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 560 # | 538 | -0- | -22 | -0- | 538 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 620 # | 550 | -0- | -70 | -0- | 550 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 600 # | 572 | -0- | -28 | -0- | 572 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 589 # | 485 | -0- | -104 | -0- | 485 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 576 R | 576 | -0- | -0- | -0- | 576 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 589 # | 574 | -0- | -15 | -0- | 574 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 589 # | 573 | -0- | -16 | -0- | 573 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 587 R | 587 | -0- | -0- | -0- | 587 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 589 # | 587 | -0- | -2 | -0- | 587 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 570 # | 551 | -0- | -19 | -0- | 551 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 589 # | NO RPT | -0- | -589 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,175 TOTAL CONDENSATE PROD: -0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP MIDSTREAM, LP 195918
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1583 | -0- | -60 | -0- | 1583 | 3 | | Y | -0- | | | | | 31 |
| 02 | 1585 | N | 1585 | -0- | -0- | -0- | 1585 | 3 | | Y | -0- | | | | | 31 |
| 03 | 1674 | N | 989 | -0- | -685 | -0- | 989 | 3 | | Y | -0- | | | | | 31 |
| 04 | 1963 | N | 1963 | -0- | -0- | -0- | 1963 | 3 | | Y | -0- | | | | | 31 |
| 05 | 1767 | N | 1666 | -0- | -101 | -0- | 1666 | 3 | | Y | -0- | | | | | 31 |
| 06 | 1781 | N | 1781 | -0- | -0- | -0- | 1781 | 3 | | Y | -0- | | | | | 31 |
| 07 | 2015 | N | 1642 | -0- | -373 | -0- | 1642 | 3 | | Y | -0- | | | | | 31 |
| 08 | 1823 | N | 1823 | -0- | -0- | -0- | 1823 | 3 | | Y | -0- | | | | | 31 |
| 09 | 1770 | N | 1594 | -0- | -176 | -0- | 1594 | 3 | | Y | -0- | | | | | 31 |
| 10 | 1643 | N | 1375 | -0- | -268 | -0- | 1375 | 3 | | Y | -0- | | | | | 31 |
| 11 | 1770 | N | 1104 | -0- | -666 | -0- | 1104 | 3 | | Y | -0- | | | | | 31 |
| 12 | 1643 | N | 1357 | -0- | -286 | -0- | 1357 | 3 | | Y | -0- | | | | | 31 |

TOTAL GAS PROD: 18,462 TOTAL CONDENSATE PROD: -0-

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CLEGG, ELOISE CARSON ET VIR WELL #: 2092 RRCID -> 199416 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 4628 - 4841

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/14/2013 - P&A 02-14-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA (SPRABERRY) //CONT.// 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | # | 218 | -0- | -61 | -0- | 4<br>11 | 1<br>9 | 203 | 2 | N | 10 | | | | | 209 |
| 02 | 252 | # | 188 | -0- | -64 | -0- | 4<br>8 | 1<br>9 | 176 | 2 | N | 7 | | | | | 216 |
| 03 | 248 | # | 216 | -0- | -32 | -0- | 4<br>11 | 1<br>9 | 201 | 2 | N | 10 | | | | | 226 |
| 04 | 215 | R | 215 | -0- | -0- | -0- | 4<br>10 | 1<br>9 | 201 | 2 | N | 9 | | | | | 235 |
| 05 | 232 | R | 232 | -0- | -0- | -0- | 4<br>9 | 1<br>9 | 219 | 2 | N | 8 | | | | | 243 |
| 06 | 238 | R | 238 | -0- | -0- | -0- | 4<br>8 | 1<br>9 | 226 | 2 | N | 7 | | | | | 250 |
| 07 | 217 | # | 202 | -0- | -15 | -0- | 4<br>4 | 1<br>9 | 194 | 2 | N | 4 | | | | | 254 |
| 08 | 217 | # | 161 | -0- | -56 | -0- | 4<br>7 | 1<br>9 | 150 | 2 | N | 6 | | | | | 260 |
| 09 | 240 | # | -0- | -0- | -240 | -0- | | | | | N | 8 | | | | | 268 |
| 10 | 248 | # | -0- | -0- | -248 | -0- | | | | | N | 7 | | | | | 275 |
| 11 | 295 | R | 295 | -0- | -0- | -0- | 4<br>7 | 1<br>9 | 284 | 2 | N | 6 | | | | | 281 |
| *12 | 249 | R | 249 | -0- | -0- | -0- | 4<br>7 | 1<br>9 | 238 | 2 | N | 6 | | | | | 287 |

TOTAL GAS PROD: 2,214 TOTAL CONDENSATE PROD: 88

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TANKERSLEY SWD LLC 835747
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | 14B2 EXT | 156 | -0- | 156 | 156 | 156 | 3 | | N | -0- | | | -0- |
| 03 | 186 | 235 | -0- | 49 | 205 | 235 | 3 | | N | -0- | | | -0- |
| 04 | 180 | 256 | -0- | 76 | 281 | 256 | 3 | | N | -0- | | | -0- |
| 05 | 186 | 206 | -0- | 20 | 301 | 206 | 3 | | N | -0- | | | -0- |
| 06 | 180 | 360 | -0- | 180 | 481 | 360 | 3 | | N | -0- | | | -0- |
| 07 | 186 | 246 | -0- | 60 | 541 | 246 | 3 | | N | -0- | | | -0- |
| 08 | 186 | 223 | -0- | 37 | 578 | 223 | 3 | | N | -0- | | | -0- |
| *09 | 1737 | 211 | -0- | -1526 | -0- | 211 | 3 | | N | -0- | | | -0- |
| 10 | 186 | 116 | -0- | -70 | -0- | 116 | 3 | | N | -0- | | | -0- |
| 11 | 180 | 27 | -0- | -153 | -0- | 27 | 3 | | N | -0- | | | -0- |
| 12 | 186 | NO RPT | -0- | -186 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 2,036 TOTAL CONDENSATE PROD: -0-

OZONA, N. (CLEARFORK) 67997 300 ASSOCIATED ONE WELL CNTY: CROCKETT
TELESIS OPERATING CO., INC. 841394
MONTGOMERY "12" WELL #: 2 RRCID -> 256476 COMPL. DATE 12/22/2009 TOTAL DEPTH 6709 PERF. 2486 - 2514

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 635 | -0- | -47 | -0- | 635 | 3 | | N | -0- | | | | | -0- |
| 02 | 616 | N | 588 | -0- | -28 | -0- | 588 | 3 | | N | -0- | | | | | -0- |
| 03 | 682 | N | 557 | -0- | -125 | -0- | 557 | 3 | | N | -0- | | | | | -0- |
| 04 | 600 | N | 574 | -0- | -26 | -0- | 574 | 3 | | N | -0- | | | | | -0- |
| 05 | 651 | N | 420 | -0- | -231 | -0- | 420 | 3 | | N | -0- | | | | | -0- |
| 06 | 540 | N | 2 | -0- | -538 | -0- | 2 | 3 | | N | -0- | | | | | -0- |
| 07 | 589 | N | -0- | -0- | -589 | -0- | | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 189 | -0- | -245 | -0- | 189 | 3 | | N | -0- | | | | | -0- |
| 09 | 782 | N | 782 | -0- | -0- | -0- | 782 | 3 | | N | -0- | | | | | -0- |
| 10 | 683 | N | 683 | -0- | -0- | -0- | 683 | 3 | | N | -0- | | | | | -0- |
| 11 | 599 | N | 599 | -0- | -0- | -0- | 599 | 3 | | N | -0- | | | | | -0- |
| 12 | 682 | N | 413 | -0- | -269 | -0- | 413 | 3 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,442 TOTAL CONDENSATE PROD: -0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 836 | N | 836 | -0- | -0- | -0- | 836 | 3 | | N | -0- | | | | | -0- |
| 02 | 783 | N | 783 | -0- | -0- | -0- | 783 | 3 | | N | -0- | | | | | -0- |
| 03 | 992 | N | 715 | -0- | -277 | -0- | 715 | 3 | | N | -0- | | | | | -0- |
| 04 | 810 | N | 725 | -0- | -85 | -0- | 725 | 3 | | N | -0- | | | | | -0- |
| 05 | 868 | N | 726 | -0- | -142 | -0- | 726 | 3 | | N | -0- | | | | | -0- |
| 06 | 811 | N | 811 | -0- | -0- | -0- | 811 | 3 | | N | -0- | | | | | -0- |
| 07 | 778 | N | 778 | -0- | -0- | -0- | 778 | 3 | | N | -0- | | | | | -0- |
| 08 | 764 | N | 764 | -0- | -0- | -0- | 764 | 3 | | N | -0- | | | | | -0- |
| 09 | 810 | N | 705 | -0- | -105 | -0- | 705 | 3 | | N | -0- | | | | | -0- |
| 10 | 775 | N | 542 | -0- | -233 | -0- | 542 | 3 | | N | -0- | | | | | -0- |
| 11 | 750 | N | 500 | -0- | -250 | -0- | 500 | 3 | | N | -0- | | | | | -0- |
| 12 | 744 | N | 457 | -0- | -287 | -0- | 457 | 3 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,342 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 511 | -0- | -47 | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 247 | -0- | -229 | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 510 | -0- | -48 | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 04 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 05 | 541 | N | 541 | -0- | -0- | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 06 | 487 | N | 487 | -0- | -0- | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 510 | -0- | -17 | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 504 | -0- | -23 | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 419 | -0- | -61 | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 10 | 530 | N | 530 | -0- | -0- | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 434 | -0- | -46 | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| *12 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,696 TOTAL CONDENSATE PROD: -0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 522 | -0- | -563 | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 684 | -0- | -324 | -0- | 684 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1049 | N | 1049 | -0- | -0- | -0- | 1049 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1136 | N | 1136 | -0- | -0- | -0- | 1136 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1132 | N | 1132 | -0- | -0- | -0- | 1132 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 891 | -0- | -194 | -0- | 891 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 569 | -0- | -571 | -0- | 569 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1177 | N | 1177 | -0- | -0- | -0- | 1177 | 3 | | | N | -0- | | | | | -0- |
| 11 | 993 | N | 993 | -0- | -0- | -0- | 993 | 3 | | | N | -0- | | | | | -0- |
| *12 | 736 | N | 736 | -0- | -0- | -0- | 736 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,071 TOTAL CONDENSATE PROD: -0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 474 | N | 474 | -0- | -0- | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 02 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 03 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 04 | 431 | N | 431 | -0- | -0- | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 05 | 446 | N | 446 | -0- | -0- | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 06 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 07 | 492 | N | 492 | -0- | -0- | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 08 | 438 | N | 438 | -0- | -0- | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 09 | 632 | N | 632 | -0- | -0- | -0- | 632 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 3 | | | N | -0- | | | | | -0- |
| 11 | 954 | N | 954 | -0- | -0- | -0- | 954 | 3 | | | N | -0- | | | | | -0- |
| *12 | 738 | N | 738 | -0- | -0- | -0- | 738 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,898 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 480 | -0- | -171 | -0- | 480 | 3 | | N | -0- | | | -0- |
| 02 | 737 | N | 737 | -0- | -0- | -0- | 737 | 3 | | N | -0- | | | -0- |
| 03 | 648 | N | 648 | -0- | -0- | -0- | 648 | 3 | | N | -0- | | | -0- |
| 04 | 662 | N | 662 | -0- | -0- | -0- | 662 | 3 | | N | -0- | | | -0- |
| 05 | 806 | N | 722 | -0- | -84 | -0- | 722 | 3 | | N | -0- | | | -0- |
| 06 | 831 | N | 831 | -0- | -0- | -0- | 831 | 3 | | N | -0- | | | -0- |
| 07 | 735 | N | 735 | -0- | -0- | -0- | 735 | 3 | | N | -0- | | | -0- |
| 08 | 713 | N | 303 | -0- | -410 | -0- | 303 | 3 | | N | -0- | | | -0- |
| 09 | 840 | N | 496 | -0- | -344 | -0- | 496 | 3 | | N | -0- | | | -0- |
| 10 | 744 | N | 711 | -0- | -33 | -0- | 711 | 3 | | N | -0- | | | -0- |
| 11 | 698 | N | 698 | -0- | -0- | -0- | 698 | 3 | | N | -0- | | | -0- |
| 12 | 527 | N | 263 | -0- | -264 | -0- | 263 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,286 TOTAL CONDENSATE PROD: -0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | X | 685 | -0- | -183 | -0- | 685 | 3 | | N | -0- | | | -0- |
| 02 | 784 | X | 610 | -0- | -174 | -0- | 610 | 3 | | N | -0- | | | -0- |
| 03 | 775 | X | 549 | -0- | -226 | -0- | 549 | 3 | | N | -0- | | | -0- |
| 04 | 750 | X | 659 | -0- | -91 | -0- | 659 | 3 | | N | -0- | | | -0- |
| 05 | 775 | X | 766 | -0- | -9 | -0- | 766 | 3 | | N | -0- | | | -0- |
| 06 | 845 | X | 845 | -0- | -0- | -0- | 845 | 3 | | N | -0- | | | -0- |
| 07 | 827 | X | 827 | -0- | -0- | -0- | 827 | 3 | | N | -0- | | | -0- |
| 08 | 775 | X | 678 | -0- | -97 | -0- | 678 | 3 | | N | -0- | | | -0- |
| 09 | 840 | X | 709 | -0- | -131 | -0- | 709 | 3 | | N | -0- | | | -0- |
| 10 | 868 | X | 732 | -0- | -136 | -0- | 732 | 3 | | N | -0- | | | -0- |
| 11 | 840 | X | 715 | -0- | -125 | -0- | 715 | 3 | | N | -0- | | | -0- |
| 12 | 837 | X | 754 | -0- | -83 | -0- | 754 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,529 TOTAL CONDENSATE PROD: -0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 227 | -0- | -21 | -0- | 227 | 2 | | N | -0- | | | 116 |
| 02 | 252 | N | 218 | -0- | -34 | -0- | 218 | 2 | | N | -0- | | | 116 |
| 03 | 279 | N | 150 | -0- | -129 | -0- | 150 | 2 | | N | -0- | | | 116 |
| 04 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | N | -0- | | | 116 |
| 05 | 248 | N | 231 | -0- | -17 | -0- | 231 | 2 | | N | -0- | | | 116 |
| 06 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | N | -0- | | | 116 |
| 07 | 248 | N | 208 | -0- | -40 | -0- | 208 | 2 | | N | -0- | | | 116 |
| 08 | 217 | N | 205 | -0- | -12 | -0- | 205 | 2 | | N | -0- | | | 116 |
| 09 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | N | -0- | | | 116 |
| 10 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | N | -0- | | | 116 |
| 11 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | N | -0- | | | 116 |
| *12 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | N | -0- | | | 116 |

TOTAL GAS PROD: 3,051 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 359 | -0- | -13 | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 314 | -0- | -22 | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 258 | -0- | -114 | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 327 | -0- | -33 | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 339 | -0- | -2 | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 06 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 07 | 395 | N | 395 | -0- | -0- | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 08 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 376 | -0- | -14 | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 382 | -0- | -21 | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 11 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 380 | -0- | -23 | -0- | 380 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,277 TOTAL CONDENSATE PROD: -0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 285 | -0- | -23 | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 212 | -0- | -129 | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 185 | -0- | -145 | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 117 | -0- | -193 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 92 | -0- | -118 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 173 | -0- | -13 | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 08 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 09 | 326 | N | 326 | -0- | -0- | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 10 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 11 | 299 | N | 299 | -0- | -0- | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 273 | -0- | -68 | -0- | 273 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,893 TOTAL CONDENSATE PROD: -0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 486 | N | 486 | -0- | -0- | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 02 | 402 | N | 402 | -0- | -0- | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 382 | -0- | -145 | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 373 | -0- | -107 | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 384 | -0- | -50 | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 06 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 07 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 254 | -0- | -118 | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 295 | -0- | -95 | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 281 | -0- | -122 | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 181 | -0- | -59 | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 27 | -0- | -283 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,861 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 02 | 388 | N | 388 | -0- | -0- | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 371 | -0- | -1 | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 386 | -0- | -4 | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 376 | -0- | -27 | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 06 | 384 | N | 384 | -0- | -0- | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 381 | -0- | -22 | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 217 | -0- | -155 | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 373 | -0- | -17 | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 328 | -0- | -44 | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 11 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,440 TOTAL CONDENSATE PROD: -0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 258 | -0- | -21 | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 02 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 260 | -0- | -50 | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 188 | -0- | -52 | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 05 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 195 | -0- | -45 | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 07 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 141 | -0- | -138 | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 146 | -0- | -64 | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 200 | -0- | -17 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 59 | -0- | -91 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 102 | -0- | -53 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,254 TOTAL CONDENSATE PROD: -0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 02 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 294 | -0- | -78 | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 295 | -0- | -65 | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 226 | -0- | -146 | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 06 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 296 | -0- | -14 | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 08 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 303 | -0- | -57 | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 10 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 11 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| *12 | 592 | N | 592 | -0- | -0- | -0- | 592 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,249 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 02 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 34 | -0- | -59 | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 5 | -0- | -85 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 05 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 06 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 07 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 08 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 86 | -0- | -4 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| *12 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,179 TOTAL CONDENSATE PROD: -0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 346 | -0- | -26 | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 282 | -0- | -26 | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 296 | -0- | -45 | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 322 | -0- | -8 | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 05 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 06 | 323 | N | 323 | -0- | -0- | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 321 | -0- | -20 | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 08 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 314 | -0- | -16 | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 10 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 313 | -0- | -17 | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 283 | -0- | -27 | -0- | 283 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,818 TOTAL CONDENSATE PROD: -0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 02 | 86 | N | 86 | -0- | -0- | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 04 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 05 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 06 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 07 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 08 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 80 | -0- | -10 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 65 | -0- | -28 | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 62 | -0- | -28 | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 39 | -0- | -54 | -0- | 39 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,011 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 388 | -0- | -46 | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 323 | -0- | -69 | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 330 | -0- | -104 | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 388 | -0- | -2 | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 351 | -0- | -21 | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 06 | 351 | N | 351 | -0- | -0- | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 359 | -0- | -44 | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 08 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 09 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 10 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 363 | -0- | -57 | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| *12 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,432 TOTAL CONDENSATE PROD: -0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1725 | -0- | -197 | -0- | 1725 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1708 | N | 1573 | -0- | -135 | -0- | 1573 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1922 | N | 1438 | -0- | -484 | -0- | 1438 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1680 | N | 1578 | -0- | -102 | -0- | 1578 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1736 | N | 1691 | -0- | -45 | -0- | 1691 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1786 | N | 1786 | -0- | -0- | -0- | 1786 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1843 | N | 1843 | -0- | -0- | -0- | 1843 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1705 | N | 1543 | -0- | -162 | -0- | 1543 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1800 | N | 1159 | -0- | -641 | -0- | 1159 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1829 | N | 1549 | -0- | -280 | -0- | 1549 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2098 | N | 2098 | -0- | -0- | -0- | 2098 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2102 | N | 2102 | -0- | -0- | -0- | 2102 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,085 TOTAL CONDENSATE PROD: -0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 663 | -0- | -236 | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 02 | 595 | N | 595 | -0- | -0- | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 514 | -0- | -168 | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 583 | -0- | -47 | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 05 | 652 | N | 652 | -0- | -0- | -0- | 652 | 3 | | | N | -0- | | | | | -0- |
| 06 | 726 | N | 726 | -0- | -0- | -0- | 726 | 3 | | | N | -0- | | | | | -0- |
| 07 | 753 | N | 753 | -0- | -0- | -0- | 753 | 3 | | | N | -0- | | | | | -0- |
| 08 | 726 | N | 726 | -0- | -0- | -0- | 726 | 3 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 594 | -0- | -126 | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 574 | -0- | -170 | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 534 | -0- | -156 | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 558 | -0- | -62 | -0- | 558 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,472 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 658 | -0- | -24 | -0- | 658 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 606 | N | 606 | -0- | -0- | -0- | 606 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 682 | N | 586 | -0- | -96 | -0- | 586 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 642 | N | 642 | -0- | -0- | -0- | 642 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 682 | N | 646 | -0- | -36 | -0- | 646 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 656 | N | 656 | -0- | -0- | -0- | 656 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 671 | N | 671 | -0- | -0- | -0- | 671 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 589 | N | 399 | -0- | -190 | -0- | 399 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 735 | N | 735 | -0- | -0- | -0- | 735 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 642 | N | 642 | -0- | -0- | -0- | 642 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 653 | N | 653 | -0- | -0- | -0- | 653 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,570 TOTAL CONDENSATE PROD: -0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 791 | -0- | -46 | -0- | 791 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 714 | -0- | -70 | -0- | 714 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 616 | -0- | -221 | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 768 | -0- | -12 | -0- | 768 | 3 | | | N | -0- | | | | | -0- |
| 05 | 905 | N | 905 | -0- | -0- | -0- | 905 | 3 | | | N | -0- | | | | | -0- |
| 06 | 959 | N | 959 | -0- | -0- | -0- | 959 | 3 | | | N | -0- | | | | | -0- |
| 07 | 942 | N | 942 | -0- | -0- | -0- | 942 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 803 | -0- | -96 | -0- | 803 | 3 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 838 | -0- | -122 | -0- | 838 | 3 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 832 | -0- | -98 | -0- | 832 | 3 | | | N | -0- | | | | | -0- |
| 11 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 460 | -0- | -408 | -0- | 460 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,421 TOTAL CONDENSATE PROD: -0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 352 | -0- | -20 | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 323 | -0- | -13 | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 330 | -0- | -42 | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 04 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 05 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 06 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 381 | -0- | -22 | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 368 | -0- | -35 | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 348 | -0- | -42 | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 327 | -0- | -45 | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 305 | -0- | -55 | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 366 | -0- | -6 | -0- | 366 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,247 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1444 | N | 1444 | -0- | -0- | -0- | 1444 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1262 | N | 1262 | -0- | -0- | -0- | 1262 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1177 | N | 1177 | -0- | -0- | -0- | 1177 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 451 | -0- | -29 | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1394 | N | 1394 | -0- | -0- | -0- | 1394 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1641 | N | 1641 | -0- | -0- | -0- | 1641 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1644 | N | 1644 | -0- | -0- | -0- | 1644 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1555 | N | 1555 | -0- | -0- | -0- | 1555 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1505 | N | 1505 | -0- | -0- | -0- | 1505 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1469 | N | 1469 | -0- | -0- | -0- | 1469 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1260 | -0- | -0- | -0- | 1260 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1382 | N | 1382 | -0- | -0- | -0- | 1382 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,184 TOTAL CONDENSATE PROD: -0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | X | 1045 | -0- | -195 | -0- | 1045 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1120 | X | 939 | -0- | -181 | -0- | 939 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1209 | X | 693 | -0- | -516 | -0- | 693 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1140 | X | 857 | -0- | -283 | -0- | 857 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1178 | X | 966 | -0- | -212 | -0- | 966 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1093 | X | 1093 | -0- | -0- | -0- | 1093 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1104 | X | 1104 | -0- | -0- | -0- | 1104 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1094 | X | 1094 | -0- | -0- | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1080 | X | 1053 | -0- | -27 | -0- | 1053 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1129 | X | 1129 | -0- | -0- | -0- | 1129 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1080 | X | 892 | -0- | -188 | -0- | 892 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1135 | X | 1135 | -0- | -0- | -0- | 1135 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,000 TOTAL CONDENSATE PROD: -0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 727 | -0- | -17 | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 453 | -0- | -163 | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 03 | 613 | N | 613 | -0- | -0- | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 447 | -0- | -243 | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 221 | -0- | -275 | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 436 | -0- | -164 | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 07 | 683 | N | 683 | -0- | -0- | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 08 | 767 | N | 767 | -0- | -0- | -0- | 767 | 3 | | | N | -0- | | | | | -0- |
| 09 | 688 | N | 688 | -0- | -0- | -0- | 688 | 3 | | | N | -0- | | | | | -0- |
| 10 | 733 | N | 733 | -0- | -0- | -0- | 733 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 665 | -0- | -85 | -0- | 665 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 554 | -0- | -159 | -0- | 554 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,987 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 02 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 03 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 04 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 05 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 07 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 08 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 7 | -0- | -23 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 10 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 11 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| *12 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 547 TOTAL CONDENSATE PROD: -0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1289 | N | 1289 | -0- | -0- | -0- | 1289 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 3 | | | N | -0- | | | | | -0- |
| 03 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 765 | -0- | -495 | -0- | 765 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1116 | N | 723 | -0- | -393 | -0- | 723 | 3 | | | N | -0- | | | | | -0- |
| 06 | 777 | N | 777 | -0- | -0- | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1414 | N | 1414 | -0- | -0- | -0- | 1414 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1689 | N | 1689 | -0- | -0- | -0- | 1689 | 3 | | | N | -0- | | | | | -0- |
| 09 | 821 | N | 821 | -0- | -0- | -0- | 821 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1646 | N | 1646 | -0- | -0- | -0- | 1646 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1620 | N | 1588 | -0- | -32 | -0- | 1588 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,545 TOTAL CONDENSATE PROD: -0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 3 | -0- | -28 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 390 | -0- | -44 | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 362 | -0- | -30 | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 355 | -0- | -79 | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 317 | -0- | -73 | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 05 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 06 | 422 | N | 422 | -0- | -0- | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 374 | -0- | -60 | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 375 | -0- | -45 | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 394 | -0- | -9 | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 11 | 368 | N | 368 | -0- | -0- | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 357 | -0- | -46 | -0- | 357 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,537 TOTAL CONDENSATE PROD: -0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1585 | -0- | -58 | -0- | 1585 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1400 | N | 1205 | -0- | -195 | -0- | 1205 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1736 | N | 1282 | -0- | -454 | -0- | 1282 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1530 | N | 1483 | -0- | -47 | -0- | 1483 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1601 | N | 1601 | -0- | -0- | -0- | 1601 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1618 | N | 1618 | -0- | -0- | -0- | 1618 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1688 | N | 1688 | -0- | -0- | -0- | 1688 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1612 | N | 1497 | -0- | -115 | -0- | 1497 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1620 | N | 890 | -0- | -730 | -0- | 890 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1674 | N | 1491 | -0- | -183 | -0- | 1491 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1676 | N | 1676 | -0- | -0- | -0- | 1676 | 3 | | | N | -0- | | | | | -0- |
| *12 | 952 | N | 952 | -0- | -0- | -0- | 952 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,968 TOTAL CONDENSATE PROD: -0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 523 | -0- | -66 | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 322 | -0- | -154 | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 338 | -0- | -251 | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 04 | 513 | N | 513 | -0- | -0- | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 05 | 504 | N | 504 | -0- | -0- | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 06 | 532 | N | 532 | -0- | -0- | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 07 | 543 | N | 543 | -0- | -0- | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 08 | 503 | N | 503 | -0- | -0- | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 446 | -0- | -94 | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 455 | -0- | -103 | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 419 | -0- | -61 | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 412 | -0- | -53 | -0- | 412 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,510 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 738 | -0- | -471 | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 610 | -0- | -370 | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 553 | -0- | -377 | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 405 | -0- | -315 | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 333 | -0- | -349 | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 412 | -0- | -128 | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 190 | -0- | -244 | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 175 | -0- | -166 | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 195 | -0- | -225 | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 10 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 11 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| *12 | 454 | N | 454 | -0- | -0- | -0- | 454 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,045 TOTAL CONDENSATE PROD: -0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 909 | -0- | -52 | -0- | 909 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 761 | -0- | -79 | -0- | 761 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 696 | -0- | -234 | -0- | 696 | 3 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 763 | -0- | -107 | -0- | 763 | 3 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 231 | -0- | -606 | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 06 | 986 | N | 986 | -0- | -0- | -0- | 986 | 3 | | | N | -0- | | | | | -0- |
| 07 | 795 | N | 795 | -0- | -0- | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 08 | 687 | N | 687 | -0- | -0- | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 656 | -0- | -334 | -0- | 656 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 649 | -0- | -157 | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 575 | -0- | -85 | -0- | 575 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 519 | -0- | -163 | -0- | 519 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,227 TOTAL CONDENSATE PROD: -0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 686 | N | 686 | -0- | -0- | -0- | 686 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 621 | -0- | -23 | -0- | 621 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 601 | -0- | -81 | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 648 | -0- | -12 | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 618 | -0- | -64 | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 06 | 668 | N | 668 | -0- | -0- | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| 07 | 689 | N | 689 | -0- | -0- | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 293 | -0- | -327 | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 435 | -0- | -225 | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 10 | 789 | N | 789 | -0- | -0- | -0- | 789 | 3 | | | N | -0- | | | | | -0- |
| 11 | 672 | N | 672 | -0- | -0- | -0- | 672 | 3 | | | N | -0- | | | | | -0- |
| *12 | 680 | N | 680 | -0- | -0- | -0- | 680 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,400 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 607 | -0- | -199 | -0- | 607 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 506 | -0- | -82 | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 548 | -0- | -165 | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 571 | -0- | -29 | -0- | 571 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 06 | 559 | N | 559 | -0- | -0- | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 550 | -0- | -39 | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 555 | -0- | -34 | -0- | 555 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 542 | -0- | -28 | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 539 | -0- | -19 | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 527 | -0- | -13 | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| *12 | 587 | N | 587 | -0- | -0- | -0- | 587 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,680 TOTAL CONDENSATE PROD: -0-

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 555 | -0- | -251 | -0- | 555 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 479 | -0- | -81 | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 485 | -0- | -104 | -0- | 485 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 538 | -0- | -2 | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 526 | -0- | -1 | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 464 | -0- | -16 | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 438 | -0- | -120 | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 351 | -0- | -176 | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 09 | 518 | N | 518 | -0- | -0- | -0- | 518 | 3 | | | N | -0- | | | | | -0- |
| 10 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 11 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 420 | -0- | -107 | -0- | 420 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,680 TOTAL CONDENSATE PROD: -0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 449 | N | 449 | -0- | -0- | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 02 | 947 | N | 947 | -0- | -0- | -0- | 947 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1096 | N | 1096 | -0- | -0- | -0- | 1096 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 3 | | | N | -0- | | | | | -0- |
| 05 | 954 | N | 954 | -0- | -0- | -0- | 954 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1029 | N | 1029 | -0- | -0- | -0- | 1029 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1105 | N | 1105 | -0- | -0- | -0- | 1105 | 3 | | | N | -0- | | | | | -0- |
| 08 | 946 | N | 946 | -0- | -0- | -0- | 946 | 3 | | | N | -0- | | | | | -0- |
| 09 | 755 | N | 755 | -0- | -0- | -0- | 755 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 598 | -0- | -53 | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 11 | 691 | N | 691 | -0- | -0- | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| *12 | 725 | N | 725 | -0- | -0- | -0- | 725 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,321 TOTAL CONDENSATE PROD: -0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | X | 1244 | -0- | -58 | -0- | 1244 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1176 | X | 1104 | -0- | -72 | -0- | 1104 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1302 | X | 1066 | -0- | -236 | -0- | 1066 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1230 | X | 1094 | -0- | -136 | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1240 | X | 1035 | -0- | -205 | -0- | 1035 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1200 | X | 970 | -0- | -230 | -0- | 970 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1209 | X | 1033 | -0- | -176 | -0- | 1033 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1116 | X | 1094 | -0- | -22 | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1190 | X | 1190 | -0- | -0- | -0- | 1190 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1023 | X | 1018 | -0- | -5 | -0- | 1018 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1050 | X | 939 | -0- | -111 | -0- | 939 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1240 | X | 960 | -0- | -280 | -0- | 960 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,747 TOTAL CONDENSATE PROD: -0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 422 | -0- | -198 | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 02 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 541 | -0- | -48 | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 04 | 578 | N | 578 | -0- | -0- | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 05 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 06 | 670 | N | 670 | -0- | -0- | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| 07 | 624 | N | 624 | -0- | -0- | -0- | 624 | 3 | | | N | -0- | | | | | -0- |
| 08 | 640 | N | 640 | -0- | -0- | -0- | 640 | 3 | | | N | -0- | | | | | -0- |
| 09 | 605 | N | 605 | -0- | -0- | -0- | 605 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 614 | -0- | -6 | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 255 | -0- | -345 | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 207 | -0- | -413 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,447 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1240 | -0- | -0- | -0- | 1240 | 3 | | N | -0- | | | -0- |
| 02 | 1103 | N | 1103 | -0- | -0- | -0- | 1103 | 3 | | N | -0- | | | -0- |
| 03 | 1023 | N | 667 | -0- | -356 | -0- | 667 | 3 | | N | -0- | | | -0- |
| 04 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 3 | | N | -0- | | | -0- |
| 05 | 1283 | N | 1283 | -0- | -0- | -0- | 1283 | 3 | | N | -0- | | | -0- |
| 06 | 1229 | N | 1229 | -0- | -0- | -0- | 1229 | 3 | | N | -0- | | | -0- |
| 07 | 1249 | N | 1249 | -0- | -0- | -0- | 1249 | 3 | | N | -0- | | | -0- |
| 08 | 1221 | N | 1221 | -0- | -0- | -0- | 1221 | 3 | | N | -0- | | | -0- |
| 09 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 3 | | N | -0- | | | -0- |
| 10 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 3 | | N | -0- | | | -0- |
| 11 | 1131 | N | 1131 | -0- | -0- | -0- | 1131 | 3 | | N | -0- | | | -0- |
| *12 | 1172 | N | 1172 | -0- | -0- | -0- | 1172 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,783 TOTAL CONDENSATE PROD: -0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 84 | -0- | -9 | -0- | 84 | 3 | | N | -0- | | | -0- |
| 02 | 112 | N | 95 | -0- | -17 | -0- | 95 | 3 | | N | -0- | | | -0- |
| 03 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | N | -0- | | | -0- |
| 04 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | N | -0- | | | -0- |
| 05 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | N | -0- | | | -0- |
| 06 | 180 | N | 170 | -0- | -10 | -0- | 170 | 3 | | N | -0- | | | -0- |
| 07 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | N | -0- | | | -0- |
| 08 | 186 | N | 180 | -0- | -6 | -0- | 180 | 3 | | N | -0- | | | -0- |
| 09 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | N | -0- | | | -0- |
| 10 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | N | -0- | | | -0- |
| 11 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | N | -0- | | | -0- |
| *12 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,028 TOTAL CONDENSATE PROD: -0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 684 | -0- | -60 | -0- | 684 | 3 | | N | -0- | | | -0- |
| 02 | 644 | N | 631 | -0- | -13 | -0- | 631 | 3 | | N | -0- | | | -0- |
| 03 | 682 | N | 598 | -0- | -84 | -0- | 598 | 3 | | N | -0- | | | -0- |
| 04 | 660 | N | 574 | -0- | -86 | -0- | 574 | 3 | | N | -0- | | | -0- |
| 05 | 713 | N | 624 | -0- | -89 | -0- | 624 | 3 | | N | -0- | | | -0- |
| 06 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | N | -0- | | | -0- |
| 07 | 714 | N | 714 | -0- | -0- | -0- | 714 | 3 | | N | -0- | | | -0- |
| 08 | 624 | N | 624 | -0- | -0- | -0- | 624 | 3 | | N | -0- | | | -0- |
| 09 | 690 | N | 687 | -0- | -3 | -0- | 687 | 3 | | N | -0- | | | -0- |
| 10 | 728 | N | 728 | -0- | -0- | -0- | 728 | 3 | | N | -0- | | | -0- |
| 11 | 600 | N | 600 | -0- | -0- | -0- | 600 | 3 | | N | -0- | | | -0- |
| 12 | 713 | N | 679 | -0- | -34 | -0- | 679 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,819 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 02 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 03 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 04 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 05 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 198 | -0- | -162 | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 183 | -0- | -220 | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 162 | -0- | -86 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 159 | -0- | -51 | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 166 | -0- | -20 | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 11 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| *12 | 401 | N | 401 | -0- | -0- | -0- | 401 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,922 TOTAL CONDENSATE PROD: -0-

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 232 | -0- | -78 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 198 | -0- | -26 | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 03 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 04 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 05 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 06 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 376 | -0- | -27 | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 345 | -0- | -27 | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 328 | -0- | -62 | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 329 | -0- | -43 | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 315 | -0- | -15 | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 313 | -0- | -28 | -0- | 313 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,935 TOTAL CONDENSATE PROD: -0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 749 | N | 749 | -0- | -0- | -0- | 749 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 664 | -0- | -8 | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 650 | -0- | -94 | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1278 | N | 1278 | -0- | -0- | -0- | 1278 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1193 | N | 1193 | -0- | -0- | -0- | 1193 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1387 | N | 1387 | -0- | -0- | -0- | 1387 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1217 | N | 1217 | -0- | -0- | -0- | 1217 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1126 | -0- | -14 | -0- | 1126 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | 1109 | -0- | -286 | -0- | 1109 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1045 | -0- | -125 | -0- | 1045 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 998 | -0- | -180 | -0- | 998 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,550 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | N | -0- | | | -0- |
| 02 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | N | -0- | | | -0- |
| 03 | 248 | N | 58 | -0- | -190 | -0- | 58 | 3 | | N | -0- | | | -0- |
| 04 | 330 | N | 175 | -0- | -155 | -0- | 175 | 3 | | N | -0- | | | -0- |
| 05 | 341 | N | 150 | -0- | -191 | -0- | 150 | 3 | | N | -0- | | | -0- |
| 06 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | N | -0- | | | -0- |
| 07 | 186 | N | 133 | -0- | -53 | -0- | 133 | 3 | | N | -0- | | | -0- |
| 08 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | N | -0- | | | -0- |
| 09 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | N | -0- | | | -0- |
| 10 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | N | -0- | | | -0- |
| 11 | 210 | N | 150 | -0- | -60 | -0- | 150 | 3 | | N | -0- | | | -0- |
| 12 | 186 | N | 143 | -0- | -43 | -0- | 143 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,126 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 410 | -0- | -86 | -0- | 410 | 3 | | N | -0- | | | -0- |
| 02 | 420 | N | 359 | -0- | -61 | -0- | 359 | 3 | | N | -0- | | | -0- |
| 03 | 403 | N | 324 | -0- | -79 | -0- | 324 | 3 | | N | -0- | | | -0- |
| 04 | 518 | N | 518 | -0- | -0- | -0- | 518 | 3 | | N | -0- | | | -0- |
| 05 | 530 | N | 530 | -0- | -0- | -0- | 530 | 3 | | N | -0- | | | -0- |
| 06 | 584 | N | 584 | -0- | -0- | -0- | 584 | 3 | | N | -0- | | | -0- |
| 07 | 527 | N | 490 | -0- | -37 | -0- | 490 | 3 | | N | -0- | | | -0- |
| 08 | 527 | N | 513 | -0- | -14 | -0- | 513 | 3 | | N | -0- | | | -0- |
| 09 | 570 | N | 443 | -0- | -127 | -0- | 443 | 3 | | N | -0- | | | -0- |
| 10 | 496 | N | 375 | -0- | -121 | -0- | 375 | 3 | | N | -0- | | | -0- |
| 11 | 510 | N | 345 | -0- | -165 | -0- | 345 | 3 | | N | -0- | | | -0- |
| 12 | 465 | N | 328 | -0- | -137 | -0- | 328 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,219 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 132 | -0- | -8 | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 135 | -0- | -51 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 148 | -0- | -2 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 146 | -0- | -9 | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 06 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 129 | -0- | -26 | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 75 | -0- | -80 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 09 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 10 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 11 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 160 | -0- | -26 | -0- | 160 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,802 TOTAL CONDENSATE PROD: -0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 190 | N | 190 | -0- | -0- | -0- | 189 | 2 | 1 | 9 | N | 1 | | | | | 139 |
| 02 | 152 | N | 152 | -0- | -0- | -0- | 149 | 2 | 3 | 9 | N | 3 | | | | | 142 |
| 03 | 124 | N | 50 | -0- | -74 | -0- | 50 | 2 | | | N | -0- | | | | | 142 |
| 04 | 201 | N | 201 | -0- | -0- | -0- | 195 | 2 | 6 | 9 | N | 5 | | | | | 147 |
| 05 | 168 | N | 168 | -0- | -0- | -0- | 166 | 2 | 2 | 9 | N | 2 | | | | | 149 |
| 06 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | 149 |
| 07 | 124 | N | 118 | -0- | -6 | -0- | 110 | 2 | 8 | 9 | N | 7 | | | | | 156 |
| 08 | 142 | N | 142 | -0- | -0- | -0- | 133 | 2 | 9 | 9 | N | 8 | | | | | 164 |
| 09 | 120 | N | 115 | -0- | -5 | -0- | 112 | 2 | 3 | 9 | N | 3 | | | | | 167 |
| 10 | 124 | N | 103 | -0- | -21 | -0- | 91 | 2 | 12 | 9 | N | 11 | | | | | 178 |
| 11 | 120 | N | 90 | -0- | -30 | -0- | 84 | 2 | 6 | 9 | N | 5 | | | | | 183 |
| 12 | 124 | N | 120 | -0- | -4 | -0- | 111 | 2 | 9 | 9 | N | 8 | | | | | 191 |

TOTAL GAS PROD: 1,603 TOTAL CONDENSATE PROD: 53

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 820 | -0- | -17 | -0- | 820 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 724 | -0- | -32 | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 702 | -0- | -166 | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 711 | -0- | -69 | -0- | 711 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 619 | -0- | -187 | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 541 | -0- | -149 | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 510 | -0- | -234 | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 08 | 696 | N | 696 | -0- | -0- | -0- | 696 | 3 | | | N | -0- | | | | | -0- |
| 09 | 683 | N | 683 | -0- | -0- | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 10 | 723 | N | 723 | -0- | -0- | -0- | 723 | 3 | | | N | -0- | | | | | -0- |
| 11 | 691 | N | 691 | -0- | -0- | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| *12 | 718 | N | 718 | -0- | -0- | -0- | 718 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,138 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 3 | -0- | -3 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 5 | -0- | -26 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 07 | 12 | N | 1 | -0- | -11 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5 | N | 1 | -0- | -4 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4 | N | 1 | -0- | -3 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 56 TOTAL CONDENSATE PROD: -0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | X | 490 | -0- | -688 | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1064 | X | 407 | -0- | -657 | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | X | 502 | -0- | -149 | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | X | 526 | -0- | -104 | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 05 | 728 | X | 728 | -0- | -0- | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| 06 | 755 | X | 755 | -0- | -0- | -0- | 755 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | X | 682 | -0- | -0- | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1217 | X | 1217 | -0- | -0- | -0- | 1217 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1011 | X | 1011 | -0- | -0- | -0- | 1011 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | X | 509 | -0- | -266 | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | X | 228 | -0- | -942 | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1209 | X | 409 | -0- | -800 | -0- | 409 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,464 TOTAL CONDENSATE PROD: -0-

COUCH WELL #: 3 RRCID -> 072743 COMPL. DATE 08/27/1977 TOTAL DEPTH 7176 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/07/2013 - P & A 02-07-13

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

KINCAID WELL #: 5 RRCID -> 072797 COMPL. DATE 08/27/1977 TOTAL DEPTH 6728 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 421 | -0- | -602 | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 405 | -0- | -43 | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 303 | -0- | -131 | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 350 | -0- | -70 | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 388 | -0- | -46 | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 06 | 449 | N | 449 | -0- | -0- | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 07 | 524 | N | 524 | -0- | -0- | -0- | 524 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 293 | -0- | -110 | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 413 | -0- | -37 | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 352 | -0- | -175 | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 11 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 348 | -0- | -86 | -0- | 348 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,581 TOTAL CONDENSATE PROD: -0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 716 | -0- | -90 | -0- | 716 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 531 | -0- | -197 | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 469 | -0- | -306 | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 668 | -0- | -22 | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| 05 | 667 | N | 667 | -0- | -0- | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| 06 | 605 | N | 605 | -0- | -0- | -0- | 605 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 806 | -0- | -0- | -0- | 806 | 3 | | | N | -0- | | | | | -0- |
| 08 | 856 | N | 856 | -0- | -0- | -0- | 856 | 3 | | | N | -0- | | | | | -0- |
| 09 | 721 | N | 721 | -0- | -0- | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 10 | 821 | N | 821 | -0- | -0- | -0- | 821 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 745 | -0- | -35 | -0- | 745 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 536 | -0- | -208 | -0- | 536 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,141 TOTAL CONDENSATE PROD: -0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | X | 1185 | -0- | -148 | -0- | 1185 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1176 | X | 1081 | -0- | -95 | -0- | 1081 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1302 | X | 877 | -0- | -425 | -0- | 877 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1260 | X | 1057 | -0- | -203 | -0- | 1057 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1302 | X | 1218 | -0- | -84 | -0- | 1218 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1356 | X | 1356 | -0- | -0- | -0- | 1356 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1342 | X | 1342 | -0- | -0- | -0- | 1342 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1221 | X | 1221 | -0- | -0- | -0- | 1221 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1350 | X | 1200 | -0- | -150 | -0- | 1200 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1395 | X | 1219 | -0- | -176 | -0- | 1219 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1350 | X | 1121 | -0- | -229 | -0- | 1121 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1333 | X | 753 | -0- | -580 | -0- | 753 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,630 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 937 | N | 937 | -0- | -0- | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 911 | -0- | -69 | -0- | 911 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 601 | -0- | -205 | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 04 | 900 | N | 564 | -0- | -336 | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 781 | -0- | -242 | -0- | 781 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1056 | N | 1056 | -0- | -0- | -0- | 1056 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 3 | | | N | -0- | | | | | -0- |
| 08 | 993 | N | 993 | -0- | -0- | -0- | 993 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 1020 | -0- | -30 | -0- | 1020 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1093 | -0- | -147 | -0- | 1093 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 851 | -0- | -109 | -0- | 851 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 209 | -0- | -845 | -0- | 209 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,271 TOTAL CONDENSATE PROD: -0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 351 | -0- | -83 | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 321 | -0- | -15 | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 302 | -0- | -39 | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 326 | -0- | -4 | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 05 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 06 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 07 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 08 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 311 | -0- | -49 | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 336 | -0- | -5 | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 11 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| *12 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,044 TOTAL CONDENSATE PROD: -0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 766 | -0- | -71 | -0- | 766 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 668 | -0- | -88 | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 602 | -0- | -235 | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 234 | -0- | -516 | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1063 | N | 1063 | -0- | -0- | -0- | 1063 | 3 | | | N | -0- | | | | | -0- |
| 06 | 964 | N | 964 | -0- | -0- | -0- | 964 | 3 | | | N | -0- | | | | | -0- |
| 07 | 931 | N | 931 | -0- | -0- | -0- | 931 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 824 | -0- | -230 | -0- | 824 | 3 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 815 | -0- | -145 | -0- | 815 | 3 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 807 | -0- | -123 | -0- | 807 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 755 | -0- | -55 | -0- | 755 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 681 | -0- | -156 | -0- | 681 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,110 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 936 | N | 936 | -0- | -0- | -0- | 936 | 3 | | | N | -0- | | | | | -0- |
| 02 | 823 | N | 823 | -0- | -0- | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 03 | 672 | N | 672 | -0- | -0- | -0- | 672 | 3 | | | N | -0- | | | | | -0- |
| 04 | 812 | N | 812 | -0- | -0- | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 05 | 662 | N | 662 | -0- | -0- | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 06 | 921 | N | 921 | -0- | -0- | -0- | 921 | 3 | | | N | -0- | | | | | -0- |
| 07 | 990 | N | 990 | -0- | -0- | -0- | 990 | 3 | | | N | -0- | | | | | -0- |
| 08 | 892 | N | 892 | -0- | -0- | -0- | 892 | 3 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 840 | -0- | -0- | -0- | 840 | 3 | | | N | -0- | | | | | -0- |
| 10 | 796 | N | 796 | -0- | -0- | -0- | 796 | 3 | | | N | -0- | | | | | -0- |
| 11 | 809 | N | 809 | -0- | -0- | -0- | 809 | 3 | | | N | -0- | | | | | -0- |
| *12 | 779 | N | 779 | -0- | -0- | -0- | 779 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,932 TOTAL CONDENSATE PROD: -0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 609 | N | 609 | -0- | -0- | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 416 | -0- | -88 | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 416 | -0- | -266 | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 410 | -0- | -190 | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 434 | -0- | -31 | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 06 | 460 | N | 460 | -0- | -0- | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 07 | 472 | N | 472 | -0- | -0- | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 08 | 454 | N | 454 | -0- | -0- | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 338 | -0- | -112 | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 282 | -0- | -183 | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 11 | 466 | N | 466 | -0- | -0- | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 340 | -0- | -1 | -0- | 340 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,097 TOTAL CONDENSATE PROD: -0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1454 | -0- | -3 | -0- | 1454 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1357 | N | 1357 | -0- | -0- | -0- | 1357 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1268 | -0- | -127 | -0- | 1268 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1410 | N | 1376 | -0- | -34 | -0- | 1376 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1363 | -0- | -125 | -0- | 1363 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1460 | N | 1460 | -0- | -0- | -0- | 1460 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1523 | N | 1523 | -0- | -0- | -0- | 1523 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1454 | N | 1454 | -0- | -0- | -0- | 1454 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1470 | N | 1369 | -0- | -101 | -0- | 1369 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1375 | -0- | -144 | -0- | 1375 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1317 | -0- | -93 | -0- | 1317 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1298 | -0- | -128 | -0- | 1298 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,614 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1318 | N | 1318 | -0- | -0- | -0- | 1318 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1124 | N | 1124 | -0- | -0- | -0- | 1124 | 3 | | | N | -0- | | | | | -0- |
| 03 | 945 | N | 945 | -0- | -0- | -0- | 945 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1098 | N | 1098 | -0- | -0- | -0- | 1098 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1047 | N | 1047 | -0- | -0- | -0- | 1047 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1112 | N | 1112 | -0- | -0- | -0- | 1112 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 3 | | | N | -0- | | | | | -0- |
| 10 | 998 | N | 998 | -0- | -0- | -0- | 998 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1033 | N | 1033 | -0- | -0- | -0- | 1033 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1365 | N | 1365 | -0- | -0- | -0- | 1365 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,236 TOTAL CONDENSATE PROD: -0-

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1469 | -0- | -205 | -0- | 1469 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1322 | N | 1322 | -0- | -0- | -0- | 1322 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1581 | N | 1109 | -0- | -472 | -0- | 1109 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1410 | N | 1078 | -0- | -332 | -0- | 1078 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1053 | -0- | -404 | -0- | 1053 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1412 | N | 1412 | -0- | -0- | -0- | 1412 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1681 | N | 1681 | -0- | -0- | -0- | 1681 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 970 | -0- | -84 | -0- | 970 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1410 | N | 841 | -0- | -569 | -0- | 841 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1674 | N | 810 | -0- | -864 | -0- | 810 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1072 | N | 1072 | -0- | -0- | -0- | 1072 | 3 | | | N | -0- | | | | | -0- |
| *12 | 892 | N | 892 | -0- | -0- | -0- | 892 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,709 TOTAL CONDENSATE PROD: -0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 44 | -0- | -111 | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 02 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 127 | -0- | -28 | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 04 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 15 | -0- | -109 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 14 | -0- | -106 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 7 | -0- | -117 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 08 | 15 | N | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 431 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 664 | -0- | -80 | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 579 | -0- | -65 | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 567 | -0- | -115 | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 607 | -0- | -23 | -0- | 607 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 650 | -0- | -1 | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 06 | 680 | N | 680 | -0- | -0- | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 07 | 683 | N | 683 | -0- | -0- | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 642 | -0- | -9 | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 589 | -0- | -101 | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 602 | -0- | -80 | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 571 | -0- | -59 | -0- | 571 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 599 | -0- | -21 | -0- | 599 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,433 TOTAL CONDENSATE PROD: -0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | X | 1008 | -0- | -449 | -0- | 1008 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1008 | X | 895 | -0- | -113 | -0- | 895 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | X | 788 | -0- | -235 | -0- | 788 | 3 | | | N | -0- | | | | | -0- |
| 04 | 990 | X | 845 | -0- | -145 | -0- | 845 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | X | 349 | -0- | -674 | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1319 | X | 1319 | -0- | -0- | -0- | 1319 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1275 | X | 1275 | -0- | -0- | -0- | 1275 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1210 | X | 1210 | -0- | -0- | -0- | 1210 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1320 | X | 1192 | -0- | -128 | -0- | 1192 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1364 | X | 1205 | -0- | -159 | -0- | 1205 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1320 | X | 1153 | -0- | -167 | -0- | 1153 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1271 | X | 1180 | -0- | -91 | -0- | 1180 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,419 TOTAL CONDENSATE PROD: -0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1405 | N | 1405 | -0- | -0- | -0- | 1405 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 803 | -0- | -653 | -0- | 803 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1395 | N | 480 | -0- | -915 | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1500 | -0- | -0- | -0- | 1500 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1502 | N | 1502 | -0- | -0- | -0- | 1502 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1486 | N | 1486 | -0- | -0- | -0- | 1486 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1555 | N | 1555 | -0- | -0- | -0- | 1555 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1488 | N | 1474 | -0- | -14 | -0- | 1474 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1500 | N | 1351 | -0- | -149 | -0- | 1351 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1550 | N | 1426 | -0- | -124 | -0- | 1426 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1267 | -0- | -173 | -0- | 1267 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1339 | -0- | -56 | -0- | 1339 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,588 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1261 | N | 1261 | -0- | -0- | -0- | 1261 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1275 | N | 1275 | -0- | -0- | -0- | 1275 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1333 | N | 865 | -0- | -468 | -0- | 865 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1016 | -0- | -214 | -0- | 1016 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1426 | N | 1135 | -0- | -291 | -0- | 1135 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1262 | N | 1262 | -0- | -0- | -0- | 1262 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1417 | N | 1417 | -0- | -0- | -0- | 1417 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1387 | N | 1387 | -0- | -0- | -0- | 1387 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1339 | N | 1339 | -0- | -0- | -0- | 1339 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1426 | N | 1352 | -0- | -74 | -0- | 1352 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1293 | -0- | -57 | -0- | 1293 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1235 | -0- | -160 | -0- | 1235 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,837 TOTAL CONDENSATE PROD: -0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 723 | N | 723 | -0- | -0- | -0- | 723 | 3 | | | N | -0- | | | | | -0- |
| 02 | 661 | N | 661 | -0- | -0- | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 03 | 625 | N | 625 | -0- | -0- | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 04 | 610 | N | 610 | -0- | -0- | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 05 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | | | N | -0- | | | | | -0- |
| 06 | 667 | N | 667 | -0- | -0- | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| 07 | 714 | N | 714 | -0- | -0- | -0- | 714 | 3 | | | N | -0- | | | | | -0- |
| 08 | 721 | N | 721 | -0- | -0- | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| 10 | 737 | N | 737 | -0- | -0- | -0- | 737 | 3 | | | N | -0- | | | | | -0- |
| 11 | 707 | N | 707 | -0- | -0- | -0- | 707 | 3 | | | N | -0- | | | | | -0- |
| *12 | 680 | N | 680 | -0- | -0- | -0- | 680 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,157 TOTAL CONDENSATE PROD: -0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 75 | -0- | -235 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 70 | -0- | -294 | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 99 | -0- | -304 | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 73 | -0- | -17 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 07 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 102 | -0- | -22 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 09 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 10 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 18 | -0- | -72 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 821 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 365 | -0- | -131 | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 354 | -0- | -122 | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 399 | -0- | -35 | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 354 | -0- | -6 | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 188 | -0- | -215 | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 128 | -0- | -262 | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 135 | -0- | -237 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 138 | -0- | -48 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 09 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| *12 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,586 TOTAL CONDENSATE PROD: -0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1072 | -0- | -44 | -0- | 1072 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 943 | -0- | -65 | -0- | 943 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 692 | -0- | -455 | -0- | 692 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | 453 | -0- | -597 | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 902 | -0- | -152 | -0- | 902 | 3 | | | N | -0- | | | | | -0- |
| 06 | 937 | N | 937 | -0- | -0- | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 07 | 981 | N | 981 | -0- | -0- | -0- | 981 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1204 | N | 1204 | -0- | -0- | -0- | 1204 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1144 | N | 1144 | -0- | -0- | -0- | 1144 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1164 | N | 1164 | -0- | -0- | -0- | 1164 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1072 | -0- | -98 | -0- | 1072 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1084 | -0- | -94 | -0- | 1084 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,648 TOTAL CONDENSATE PROD: -0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 259 | -0- | -20 | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 239 | -0- | -13 | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 228 | -0- | -51 | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 04 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 273 | -0- | -6 | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 06 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 07 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 262 | -0- | -17 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 263 | -0- | -7 | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 268 | -0- | -11 | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 11 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 269 | -0- | -10 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,140 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 629 | -0- | -146 | -0- | 629 | 3 | | | N | -0- | | | | | -0- |
| 02 | 653 | N | 653 | -0- | -0- | -0- | 653 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 630 | -0- | -52 | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 04 | 649 | N | 649 | -0- | -0- | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 613 | -0- | -100 | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 06 | 633 | N | 633 | -0- | -0- | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 613 | -0- | -69 | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 08 | 680 | N | 680 | -0- | -0- | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 590 | -0- | -40 | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 10 | 641 | N | 641 | -0- | -0- | -0- | 641 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 658 | -0- | -2 | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| *12 | 653 | N | 653 | -0- | -0- | -0- | 653 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,642 TOTAL CONDENSATE PROD: -0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 965 | N | 965 | -0- | -0- | -0- | 965 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 3 | | | N | -0- | | | | | -0- |
| 03 | 959 | N | 959 | -0- | -0- | -0- | 959 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1016 | -0- | -286 | -0- | 1016 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1058 | N | 1058 | -0- | -0- | -0- | 1058 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1052 | -0- | -33 | -0- | 1052 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 887 | -0- | -163 | -0- | 887 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 814 | -0- | -240 | -0- | 814 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 737 | -0- | -283 | -0- | 737 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 737 | -0- | -193 | -0- | 737 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,482 TOTAL CONDENSATE PROD: -0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 464 | -0- | -1 | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 372 | -0- | -48 | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 352 | -0- | -113 | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 428 | -0- | -22 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 364 | -0- | -39 | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 06 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 07 | 446 | N | 446 | -0- | -0- | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 08 | 453 | N | 453 | -0- | -0- | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 412 | -0- | -98 | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 355 | -0- | -79 | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 443 | -0- | -7 | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 372 | -0- | -62 | -0- | 372 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,958 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 777 | -0- | -370 | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | 665 | -0- | -427 | -0- | 665 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 738 | -0- | -192 | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 693 | -0- | -57 | -0- | 693 | 3 | | | N | -0- | | | | | -0- |
| 05 | 866 | N | 866 | -0- | -0- | -0- | 866 | 3 | | | N | -0- | | | | | -0- |
| 06 | 842 | N | 842 | -0- | -0- | -0- | 842 | 3 | | | N | -0- | | | | | -0- |
| 07 | 854 | N | 854 | -0- | -0- | -0- | 854 | 3 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 609 | -0- | -259 | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 09 | 872 | N | 872 | -0- | -0- | -0- | 872 | 3 | | | N | -0- | | | | | -0- |
| 10 | 954 | N | 954 | -0- | -0- | -0- | 954 | 3 | | | N | -0- | | | | | -0- |
| 11 | 760 | N | 760 | -0- | -0- | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 41 | -0- | -858 | -0- | 41 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,671 TOTAL CONDENSATE PROD: -0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | X | 836 | -0- | -32 | -0- | 836 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | X | 748 | -0- | -36 | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | X | 855 | -0- | -13 | -0- | 855 | 3 | | | N | -0- | | | | | -0- |
| 04 | 840 | X | 729 | -0- | -111 | -0- | 729 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | X | 807 | -0- | -61 | -0- | 807 | 3 | | | N | -0- | | | | | -0- |
| 06 | 840 | X | 840 | -0- | -0- | -0- | 840 | 3 | | | N | -0- | | | | | -0- |
| 07 | 868 | X | 852 | -0- | -16 | -0- | 852 | 3 | | | N | -0- | | | | | -0- |
| 08 | 868 | X | 600 | -0- | -268 | -0- | 600 | 3 | | | N | -0- | | | | | -0- |
| 09 | 866 | X | 866 | -0- | -0- | -0- | 866 | 3 | | | N | -0- | | | | | -0- |
| 10 | 868 | X | 758 | -0- | -110 | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| 11 | 886 | X | 886 | -0- | -0- | -0- | 886 | 3 | | | N | -0- | | | | | -0- |
| *12 | 901 | X | 901 | -0- | -0- | -0- | 901 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,678 TOTAL CONDENSATE PROD: -0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 740 | N | 740 | -0- | -0- | -0- | 740 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 663 | N | 663 | -0- | -0- | -0- | 663 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 682 | N | 681 | -0- | -1 | -0- | 681 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 720 | N | 665 | -0- | -55 | -0- | 665 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 744 | N | 663 | -0- | -81 | -0- | 663 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 694 | N | 694 | -0- | -0- | -0- | 694 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 690 | N | 670 | -0- | -20 | -0- | 670 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 683 | N | 683 | -0- | -0- | -0- | 683 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,203 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 61 | -0- | -1 | -0- | 61 | 3 | | N | -0- | | | -0- |
| 02 | 56 | N | 50 | -0- | -6 | -0- | 50 | 3 | | N | -0- | | | -0- |
| 03 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | N | -0- | | | -0- |
| 04 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | N | -0- | | | -0- |
| 05 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | N | -0- | | | -0- |
| 06 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | N | -0- | | | -0- |
| 07 | 93 | N | 65 | -0- | -28 | -0- | 65 | 3 | | N | -0- | | | -0- |
| 08 | 93 | N | 61 | -0- | -32 | -0- | 61 | 3 | | N | -0- | | | -0- |
| 09 | 60 | N | 57 | -0- | -3 | -0- | 57 | 3 | | N | -0- | | | -0- |
| 10 | 62 | N | 58 | -0- | -4 | -0- | 58 | 3 | | N | -0- | | | -0- |
| 11 | 60 | N | 52 | -0- | -8 | -0- | 52 | 3 | | N | -0- | | | -0- |
| 12 | 62 | N | 50 | -0- | -12 | -0- | 50 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 760 TOTAL CONDENSATE PROD: -0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | X | 1891 | -0- | -186 | -0- | 1891 | 3 | | N | -0- | | | -0- |
| 02 | 1876 | X | 1619 | -0- | -257 | -0- | 1619 | 3 | | N | -0- | | | -0- |
| 03 | 2077 | X | 1343 | -0- | -734 | -0- | 1343 | 3 | | N | -0- | | | -0- |
| 04 | 1860 | X | 1634 | -0- | -226 | -0- | 1634 | 3 | | N | -0- | | | -0- |
| 05 | 1922 | X | 1195 | -0- | -727 | -0- | 1195 | 3 | | N | -0- | | | -0- |
| 06 | 1847 | X | 1847 | -0- | -0- | -0- | 1847 | 3 | | N | -0- | | | -0- |
| 07 | 1798 | X | 1618 | -0- | -180 | -0- | 1618 | 3 | | N | -0- | | | -0- |
| 08 | 1674 | X | 1631 | -0- | -43 | -0- | 1631 | 3 | | N | -0- | | | -0- |
| 09 | 1860 | X | 1389 | -0- | -471 | -0- | 1389 | 3 | | N | -0- | | | -0- |
| 10 | 1922 | X | 701 | -0- | -1221 | -0- | 701 | 3 | | N | -0- | | | -0- |
| 11 | 1860 | X | 1696 | -0- | -164 | -0- | 1696 | 3 | | N | -0- | | | -0- |
| 12 | 1643 | X | 1110 | -0- | -533 | -0- | 1110 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 17,674 TOTAL CONDENSATE PROD: -0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 885 | -0- | -14 | -0- | 885 | 3 | | N | -0- | | | -0- |
| 02 | 802 | N | 802 | -0- | -0- | -0- | 802 | 3 | | N | -0- | | | -0- |
| 03 | 899 | N | 755 | -0- | -144 | -0- | 755 | 3 | | N | -0- | | | -0- |
| 04 | 870 | N | 738 | -0- | -132 | -0- | 738 | 3 | | N | -0- | | | -0- |
| 05 | 899 | N | 666 | -0- | -233 | -0- | 666 | 3 | | N | -0- | | | -0- |
| 06 | 720 | N | 664 | -0- | -56 | -0- | 664 | 3 | | N | -0- | | | -0- |
| 07 | 775 | N | 707 | -0- | -68 | -0- | 707 | 3 | | N | -0- | | | -0- |
| 08 | 671 | N | 671 | -0- | -0- | -0- | 671 | 3 | | N | -0- | | | -0- |
| 09 | 787 | N | 787 | -0- | -0- | -0- | 787 | 3 | | N | -0- | | | -0- |
| 10 | 898 | N | 898 | -0- | -0- | -0- | 898 | 3 | | N | -0- | | | -0- |
| 11 | 872 | N | 872 | -0- | -0- | -0- | 872 | 3 | | N | -0- | | | -0- |
| *12 | 830 | N | 830 | -0- | -0- | -0- | 830 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,275 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 05 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 22 | N | 22 | -0- | -0- | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 20 | -0- | -10 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 108 TOTAL CONDENSATE PROD: -0-

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 02 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 03 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 04 | 516 | N | 516 | -0- | -0- | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 05 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 06 | 523 | N | 523 | -0- | -0- | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 07 | 529 | N | 529 | -0- | -0- | -0- | 529 | 3 | | | N | -0- | | | | | -0- |
| 08 | 536 | N | 536 | -0- | -0- | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 09 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 10 | 536 | N | 536 | -0- | -0- | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 11 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 428 | -0- | -6 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,157 TOTAL CONDENSATE PROD: -0-

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 448 | -0- | -17 | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 405 | -0- | -15 | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 272 | -0- | -193 | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 392 | -0- | -28 | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 373 | -0- | -61 | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 06 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 07 | 422 | N | 422 | -0- | -0- | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 08 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 09 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 10 | 508 | N | 508 | -0- | -0- | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 435 | -0- | -15 | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 415 | -0- | -81 | -0- | 415 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,025 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 176 | -0- | -165 | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 163 | -0- | -33 | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 03 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 04 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 05 | 321 | N | 321 | -0- | -0- | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 06 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 07 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 187 | -0- | -123 | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 163 | -0- | -197 | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 164 | -0- | -177 | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 149 | -0- | -31 | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 140 | -0- | -15 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,687 TOTAL CONDENSATE PROD: -0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 171 | -0- | -15 | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 155 | -0- | -13 | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 76 | -0- | -79 | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 141 | -0- | -39 | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 05 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 06 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 07 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 191 | -0- | -88 | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 218 | -0- | -52 | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 254 | -0- | -25 | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 11 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| *12 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,713 TOTAL CONDENSATE PROD: -0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 529 | N | 529 | -0- | -0- | -0- | 529 | 3 | | | N | -0- | | | | | -0- |
| 02 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 430 | -0- | -66 | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 457 | -0- | -23 | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 479 | -0- | -17 | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 06 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 07 | 490 | N | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 08 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 469 | -0- | -11 | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 10 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 409 | -0- | -41 | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 436 | -0- | -60 | -0- | 436 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,655 TOTAL CONDENSATE PROD: -0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 649 | -0- | -33 | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 575 | -0- | -13 | -0- | 575 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 542 | -0- | -140 | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 494 | -0- | -136 | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 478 | -0- | -173 | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 501 | -0- | -9 | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 490 | -0- | -6 | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 449 | -0- | -16 | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 403 | -0- | -107 | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 438 | -0- | -58 | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 401 | -0- | -19 | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 351 | -0- | -52 | -0- | 351 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,771 TOTAL CONDENSATE PROD: -0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 272 | -0- | -7 | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 242 | -0- | -10 | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 253 | -0- | -26 | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 262 | -0- | -8 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 215 | -0- | -64 | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 155 | -0- | -85 | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 183 | -0- | -96 | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 08 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 09 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 10 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 11 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| *12 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,824 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 647 | N | 647 | -0- | -0- | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 02 | 879 | N | 879 | -0- | -0- | -0- | 879 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1257 | N | 1257 | -0- | -0- | -0- | 1257 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1394 | N | 1394 | -0- | -0- | -0- | 1394 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1772 | N | 1772 | -0- | -0- | -0- | 1772 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1984 | N | 1984 | -0- | -0- | -0- | 1984 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1997 | N | 1997 | -0- | -0- | -0- | 1997 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1934 | N | 1934 | -0- | -0- | -0- | 1934 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1690 | N | 1690 | -0- | -0- | -0- | 1690 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1593 | N | 1593 | -0- | -0- | -0- | 1593 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1486 | N | 1486 | -0- | -0- | -0- | 1486 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1496 | N | 1496 | -0- | -0- | -0- | 1496 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,129 TOTAL CONDENSATE PROD: -0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 599 | N | 599 | -0- | -0- | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 02 | 526 | N | 526 | -0- | -0- | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 407 | -0- | -213 | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 529 | -0- | -41 | -0- | 529 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 573 | -0- | -16 | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 06 | 563 | N | 563 | -0- | -0- | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 07 | 574 | N | 574 | -0- | -0- | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 08 | 559 | N | 559 | -0- | -0- | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 536 | -0- | -34 | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 536 | -0- | -53 | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 510 | -0- | -30 | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 514 | -0- | -44 | -0- | 514 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,426 TOTAL CONDENSATE PROD: -0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 537 | N | 537 | -0- | -0- | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 02 | 433 | N | 433 | -0- | -0- | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 03 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 284 | -0- | -226 | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 88 | -0- | -377 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 136 | -0- | -194 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 99 | -0- | -180 | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 77 | -0- | -16 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 36 | -0- | -114 | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 38 | -0- | -55 | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 11 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| *12 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,235 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1487 | N | 1487 | -0- | -0- | -0- | 1487 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1687 | N | 1687 | -0- | -0- | -0- | 1687 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1509 | N | 1509 | -0- | -0- | -0- | 1509 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1640 | N | 1640 | -0- | -0- | -0- | 1640 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1582 | N | 1582 | -0- | -0- | -0- | 1582 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1538 | N | 1538 | -0- | -0- | -0- | 1538 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1609 | N | 1609 | -0- | -0- | -0- | 1609 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1533 | N | 1533 | -0- | -0- | -0- | 1533 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1481 | N | 1481 | -0- | -0- | -0- | 1481 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1486 | N | 1486 | -0- | -0- | -0- | 1486 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1471 | N | 1471 | -0- | -0- | -0- | 1471 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1577 | N | 1577 | -0- | -0- | -0- | 1577 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,600 TOTAL CONDENSATE PROD: -0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 658 | -0- | -179 | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 02 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 483 | -0- | -168 | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 628 | -0- | -2 | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 709 | -0- | -4 | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 06 | 830 | N | 830 | -0- | -0- | -0- | 830 | 3 | | | N | -0- | | | | | -0- |
| 07 | 852 | N | 852 | -0- | -0- | -0- | 852 | 3 | | | N | -0- | | | | | -0- |
| 08 | 817 | N | 817 | -0- | -0- | -0- | 817 | 3 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 775 | -0- | -65 | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 759 | -0- | -78 | -0- | 759 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 629 | -0- | -151 | -0- | 629 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 576 | -0- | -230 | -0- | 576 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,367 TOTAL CONDENSATE PROD: -0-

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 119 | -0- | -5 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 02 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 35 | -0- | -89 | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 54 | -0- | -70 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 06 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 08 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 116 | -0- | -64 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 112 | -0- | -12 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 107 | -0- | -13 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 106 | -0- | -18 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,183 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 462 | N | 462 | -0- | -0- | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 02 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 03 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 04 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 470 | -0- | -88 | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 06 | 507 | N | 507 | -0- | -0- | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 493 | -0- | -3 | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 474 | -0- | -36 | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 491 | -0- | -5 | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 476 | -0- | -4 | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 485 | -0- | -11 | -0- | 485 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,800 TOTAL CONDENSATE PROD: -0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 04 | 10 | N | 6 | -0- | -4 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8 | N | 7 | -0- | -1 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 86 TOTAL CONDENSATE PROD: -0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 495 | -0- | -32 | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 445 | -0- | -31 | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 447 | -0- | -49 | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 469 | -0- | -11 | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 473 | -0- | -23 | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 06 | 478 | N | 478 | -0- | -0- | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 489 | -0- | -7 | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 08 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 460 | -0- | -20 | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 470 | -0- | -26 | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 449 | -0- | -31 | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 449 | -0- | -16 | -0- | 449 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,606 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 418 | -0- | -16 | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 387 | -0- | -5 | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 358 | -0- | -76 | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 369 | -0- | -21 | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 353 | -0- | -81 | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 06 | 412 | N | 412 | -0- | -0- | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 07 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 08 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 405 | -0- | -15 | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 10 | 416 | N | 416 | -0- | -0- | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 408 | -0- | -12 | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 397 | -0- | -37 | -0- | 397 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,760 TOTAL CONDENSATE PROD: -0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 143 | -0- | -12 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 122 | -0- | -18 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 145 | -0- | -10 | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 04 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 05 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 06 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 07 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 152 | -0- | -3 | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 159 | -0- | -21 | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 167 | -0- | -19 | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 11 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 134 | -0- | -21 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,865 TOTAL CONDENSATE PROD: -0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 371 | -0- | -125 | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 269 | -0- | -95 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 196 | -0- | -238 | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 284 | -0- | -76 | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 306 | -0- | -4 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 06 | 327 | N | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 07 | 327 | N | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 08 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 308 | -0- | -22 | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 10 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 11 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| *12 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,892 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 603 | -0- | -17 | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 503 | -0- | -57 | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 568 | -0- | -52 | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 521 | -0- | -49 | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 05 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 06 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| 07 | 587 | N | 587 | -0- | -0- | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 560 | -0- | -29 | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 536 | -0- | -64 | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 554 | -0- | -35 | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 529 | -0- | -11 | -0- | 529 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 537 | -0- | -21 | -0- | 537 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,673 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 02 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 213 | -0- | -4 | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 182 | -0- | -28 | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 177 | -0- | -40 | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 54 | -0- | -156 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 96 | -0- | -90 | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 08 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 09 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 10 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 11 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| *12 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,761 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 300 | -0- | -10 | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 278 | -0- | -2 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 228 | -0- | -82 | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 299 | -0- | -1 | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 222 | -0- | -88 | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 06 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 07 | 324 | N | 324 | -0- | -0- | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 08 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 314 | -0- | -16 | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 306 | -0- | -4 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 11 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 304 | -0- | -6 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,529 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 522 | -0- | -191 | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 02 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 343 | -0- | -277 | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 319 | -0- | -191 | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 321 | -0- | -206 | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 314 | -0- | -16 | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 318 | -0- | -23 | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 08 | 564 | N | 564 | -0- | -0- | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 870 | -0- | -0- | -0- | 870 | 3 | | | N | -0- | | | | | -0- |
| 10 | 821 | N | 821 | -0- | -0- | -0- | 821 | 3 | | | N | -0- | | | | | -0- |
| 11 | 674 | N | 674 | -0- | -0- | -0- | 674 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 699 | -0- | -200 | -0- | 699 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,228 TOTAL CONDENSATE PROD: -0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 480 | -0- | -16 | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 439 | -0- | -9 | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 343 | -0- | -153 | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 04 | 492 | N | 492 | -0- | -0- | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 442 | -0- | -54 | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 06 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 414 | -0- | -82 | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 375 | -0- | -59 | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 176 | -0- | -304 | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 135 | -0- | -268 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 11 | 691 | N | 691 | -0- | -0- | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| *12 | 531 | N | 531 | -0- | -0- | -0- | 531 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,007 TOTAL CONDENSATE PROD: -0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 531 | N | 531 | -0- | -0- | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 02 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 443 | -0- | -115 | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 04 | 523 | N | 523 | -0- | -0- | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 05 | 600 | N | 600 | -0- | -0- | -0- | 600 | 3 | | | N | -0- | | | | | -0- |
| 06 | 531 | N | 531 | -0- | -0- | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 518 | -0- | -9 | -0- | 518 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 505 | -0- | -84 | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 492 | -0- | -48 | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 500 | -0- | -27 | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 11 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 464 | -0- | -32 | -0- | 464 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,080 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 580 | N | 580 | -0- | -0- | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 02 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 469 | -0- | -27 | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 04 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 05 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 06 | 455 | N | 455 | -0- | -0- | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 07 | 502 | N | 502 | -0- | -0- | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 471 | -0- | -25 | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 427 | -0- | -23 | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 416 | -0- | -80 | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 396 | -0- | -54 | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 404 | -0- | -30 | -0- | 404 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,666 TOTAL CONDENSATE PROD: -0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 560 | N | 560 | -0- | -0- | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 504 | -0- | -0- | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 383 | -0- | -175 | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 488 | -0- | -52 | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 05 | 563 | N | 563 | -0- | -0- | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 06 | 536 | N | 536 | -0- | -0- | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 07 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 541 | -0- | -17 | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 533 | -0- | -7 | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 548 | -0- | -10 | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 11 | 511 | N | 511 | -0- | -0- | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| *12 | 598 | N | 598 | -0- | -0- | -0- | 598 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,313 TOTAL CONDENSATE PROD: -0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 751 | -0- | -55 | -0- | 751 | 3 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 630 | -0- | -70 | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 567 | -0- | -208 | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 663 | -0- | -57 | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 627 | -0- | -86 | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 06 | 679 | N | 679 | -0- | -0- | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 585 | -0- | -97 | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| 08 | 638 | N | 638 | -0- | -0- | -0- | 638 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 609 | -0- | -81 | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 10 | 652 | N | 652 | -0- | -0- | -0- | 652 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 627 | -0- | -3 | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| *12 | 636 | N | 636 | -0- | -0- | -0- | 636 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,664 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 337 | -0- | -4 | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 296 | -0- | -12 | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 293 | -0- | -48 | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 298 | -0- | -32 | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 310 | -0- | -31 | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 06 | 319 | N | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 07 | 323 | N | 323 | -0- | -0- | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 08 | 319 | N | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 306 | -0- | -24 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 10 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 11 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| *12 | 321 | N | 321 | -0- | -0- | -0- | 321 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,750 TOTAL CONDENSATE PROD: -0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 157 | -0- | -11 | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 03 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 04 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 05 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 254 | -0- | -46 | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 336 | -0- | -5 | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 08 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 09 | 323 | N | 323 | -0- | -0- | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 329 | -0- | -12 | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 316 | -0- | -14 | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 320 | -0- | -21 | -0- | 320 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,419 TOTAL CONDENSATE PROD: -0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | X | 1051 | -0- | -34 | -0- | 1051 | 3 | | | N | -0- | | | | | -0- |
| 02 | 980 | X | 932 | -0- | -48 | -0- | 932 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1085 | X | 977 | -0- | -108 | -0- | 977 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1050 | X | 1017 | -0- | -33 | -0- | 1017 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1085 | X | 1021 | -0- | -64 | -0- | 1021 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1020 | X | 1017 | -0- | -3 | -0- | 1017 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1054 | X | 1031 | -0- | -23 | -0- | 1031 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1054 | X | 1013 | -0- | -41 | -0- | 1013 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1020 | X | 976 | -0- | -44 | -0- | 976 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1054 | X | 1022 | -0- | -32 | -0- | 1022 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | X | 963 | -0- | -57 | -0- | 963 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | X | 1010 | -0- | -13 | -0- | 1010 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,030 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 367 | -0- | -5 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 333 | -0- | -3 | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 265 | -0- | -107 | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 04 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 370 | -0- | -2 | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 06 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 371 | -0- | -32 | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 370 | -0- | -2 | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 356 | -0- | -4 | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 361 | -0- | -11 | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 340 | -0- | -20 | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 339 | -0- | -33 | -0- | 339 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,212 TOTAL CONDENSATE PROD: -0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 658 | -0- | -148 | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 02 | 619 | N | 619 | -0- | -0- | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 575 | -0- | -107 | -0- | 575 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 615 | -0- | -15 | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1290 | N | 1290 | -0- | -0- | -0- | 1290 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1984 | N | 1984 | -0- | -0- | -0- | 1984 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1889 | N | 1889 | -0- | -0- | -0- | 1889 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1749 | N | 1749 | -0- | -0- | -0- | 1749 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1494 | N | 1494 | -0- | -0- | -0- | 1494 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1271 | N | 585 | -0- | -686 | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 552 | -0- | -678 | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 470 | -0- | -801 | -0- | 470 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,480 TOTAL CONDENSATE PROD: -0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 67 | -0- | -26 | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 02 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 03 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 04 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 05 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 06 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 140 | -0- | -15 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 08 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 09 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 10 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 148 | -0- | -2 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 147 | -0- | -39 | -0- | 147 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,711 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 173 | -0- | -13 | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 151 | -0- | -17 | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 146 | -0- | -9 | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 161 | -0- | -19 | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 05 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 06 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 07 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 162 | -0- | -24 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 172 | -0- | -8 | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 167 | -0- | -19 | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 11 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 171 | -0- | -15 | -0- | 171 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,997 TOTAL CONDENSATE PROD: -0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 02 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 03 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 05 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 06 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 07 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 25 | -0- | -5 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 27 | -0- | -3 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 728 TOTAL CONDENSATE PROD: -0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1098 | N | 1098 | -0- | -0- | -0- | 1098 | 3 | | | N | -0- | | | | | -0- |
| 02 | 962 | N | 962 | -0- | -0- | -0- | 962 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 807 | -0- | -92 | -0- | 807 | 3 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 754 | -0- | -116 | -0- | 754 | 3 | | | N | -0- | | | | | -0- |
| 05 | 918 | N | 918 | -0- | -0- | -0- | 918 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1080 | N | 1080 | -0- | -0- | -0- | 1080 | 3 | | | N | -0- | | | | | -0- |
| 08 | 936 | N | 936 | -0- | -0- | -0- | 936 | 3 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 715 | -0- | -155 | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 795 | -0- | -104 | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 760 | -0- | -110 | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| *12 | 906 | N | 906 | -0- | -0- | -0- | 906 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,839 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 687 | -0- | -88 | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 606 | -0- | -94 | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 483 | -0- | -261 | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 622 | -0- | -38 | -0- | 622 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 610 | -0- | -72 | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 06 | 663 | N | 663 | -0- | -0- | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 07 | 701 | N | 701 | -0- | -0- | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 08 | 641 | N | 641 | -0- | -0- | -0- | 641 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 562 | -0- | -98 | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 630 | -0- | -83 | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 599 | -0- | -31 | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| *12 | 686 | N | 686 | -0- | -0- | -0- | 686 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,490 TOTAL CONDENSATE PROD: -0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 256 | -0- | -116 | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 02 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 03 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 04 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 361 | -0- | -42 | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 191 | -0- | -139 | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 76 | -0- | -296 | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 08 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 09 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 10 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 385 | -0- | -5 | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| *12 | 299 | N | 299 | -0- | -0- | -0- | 299 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,497 TOTAL CONDENSATE PROD: -0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 507 | N | 507 | -0- | -0- | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 02 | 454 | N | 454 | -0- | -0- | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 03 | 505 | N | 505 | -0- | -0- | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 04 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 05 | 553 | N | 553 | -0- | -0- | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 06 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 522 | -0- | -5 | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 519 | -0- | -8 | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 494 | -0- | -16 | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 510 | -0- | -17 | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 508 | -0- | -2 | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| *12 | 513 | N | 513 | -0- | -0- | -0- | 513 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,169 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 382 | N | 382 | -0- | | -0- | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 306 | -0- | | -2 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 370 | -0- | | -64 | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 311 | -0- | | -49 | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 321 | -0- | | -20 | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 335 | -0- | | -25 | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 309 | -0- | | -1 | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 233 | -0- | | -77 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 09 | 354 | N | 354 | -0- | | -0- | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 232 | -0- | | -78 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 11 | 296 | N | 296 | -0- | | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 220 | -0- | | -152 | -0- | 220 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,669 TOTAL CONDENSATE PROD: -0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 433 | -0- | | -63 | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 388 | -0- | | -4 | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 385 | -0- | | -18 | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 372 | -0- | | -48 | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 347 | -0- | | -87 | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 06 | 435 | N | 435 | -0- | | -0- | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 07 | 387 | N | 387 | -0- | | -0- | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 08 | 375 | N | 375 | -0- | | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 371 | -0- | | -79 | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 363 | -0- | | -9 | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 302 | -0- | | -58 | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 107 | -0- | | -265 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,265 TOTAL CONDENSATE PROD: -0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 447 | -0- | | -111 | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 383 | -0- | | -65 | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 307 | -0- | | -189 | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 337 | -0- | | -83 | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 373 | -0- | | -61 | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 06 | 457 | N | 457 | -0- | | -0- | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 07 | 504 | N | 504 | -0- | | -0- | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 08 | 444 | N | 444 | -0- | | -0- | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 431 | -0- | | -19 | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 376 | -0- | | -120 | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 344 | -0- | | -76 | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 407 | -0- | | -27 | -0- | 407 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,810 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 883 | -0- | -78 | -0- | 883 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 789 | -0- | -79 | -0- | 789 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 808 | -0- | -60 | -0- | 808 | 3 | | | N | -0- | | | | | -0- |
| 04 | 866 | N | 866 | -0- | -0- | -0- | 866 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 701 | -0- | -167 | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 06 | 978 | N | 978 | -0- | -0- | -0- | 978 | 3 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 688 | -0- | -211 | -0- | 688 | 3 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 868 | -0- | -0- | -0- | 868 | 3 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 632 | -0- | -358 | -0- | 632 | 3 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 930 | -0- | -0- | -0- | 930 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 774 | -0- | -66 | -0- | 774 | 3 | | | N | -0- | | | | | -0- |
| *12 | 662 | N | 662 | -0- | -0- | -0- | 662 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,579 TOTAL CONDENSATE PROD: -0-

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 425 | -0- | -350 | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 429 | -0- | -103 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 03 | 628 | N | 628 | -0- | -0- | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| 04 | 492 | N | 492 | -0- | -0- | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 05 | 693 | N | 693 | -0- | -0- | -0- | 693 | 3 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 484 | -0- | -116 | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 443 | -0- | -53 | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 380 | -0- | -302 | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 09 | 923 | N | 923 | -0- | -0- | -0- | 923 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,049 TOTAL CONDENSATE PROD: -0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 11 | -0- | -20 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 8 | -0- | -22 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 06 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 52 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 298 | -0- | -12 | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 263 | -0- | -17 | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 278 | -0- | -32 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 293 | -0- | -7 | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 05 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 06 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 252 | -0- | -58 | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 08 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 285 | -0- | -15 | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 10 | 298 | N | 298 | -0- | -0- | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 11 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 292 | -0- | -18 | -0- | 292 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,405 TOTAL CONDENSATE PROD: -0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 02 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 379 | -0- | -86 | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 04 | 428 | N | 428 | -0- | -0- | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 05 | 433 | N | 433 | -0- | -0- | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 06 | 446 | N | 446 | -0- | -0- | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 07 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 08 | 460 | N | 460 | -0- | -0- | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 09 | 492 | N | 492 | -0- | -0- | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 10 | 503 | N | 503 | -0- | -0- | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 11 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 485 | -0- | -11 | -0- | 485 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,311 TOTAL CONDENSATE PROD: -0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 172 | -0- | -169 | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 02 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 25 | -0- | -254 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 04 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 276 | -0- | -96 | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 06 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 134 | -0- | -16 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 10 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| *12 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,602 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 532 | -0- | -26 | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 470 | -0- | -34 | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 465 | -0- | -93 | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 488 | -0- | -22 | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 502 | -0- | -25 | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 157 | -0- | -293 | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 851 | N | 851 | -0- | -0- | -0- | 851 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 775 | -0- | -0- | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| 11 | 715 | N | 715 | -0- | -0- | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| *12 | 704 | N | 704 | -0- | -0- | -0- | 704 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,659 TOTAL CONDENSATE PROD: -0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 3 | | | N | -0- | | | | | -0- |
| 02 | 743 | N | 743 | -0- | -0- | -0- | 743 | 3 | | | N | -0- | | | | | -0- |
| 03 | 932 | N | 932 | -0- | -0- | -0- | 932 | 3 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 222 | -0- | -768 | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1242 | N | 1242 | -0- | -0- | -0- | 1242 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1184 | N | 1184 | -0- | -0- | -0- | 1184 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1067 | N | 1067 | -0- | -0- | -0- | 1067 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1240 | N | 990 | -0- | -250 | -0- | 990 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1170 | N | 953 | -0- | -217 | -0- | 953 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 952 | -0- | -102 | -0- | 952 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 917 | -0- | -43 | -0- | 917 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 916 | -0- | -76 | -0- | 916 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,139 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 586 | -0- | -34 | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 502 | -0- | -58 | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 575 | -0- | -76 | -0- | 575 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 495 | -0- | -75 | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 487 | -0- | -71 | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 06 | 607 | N | 607 | -0- | -0- | -0- | 607 | 3 | | | N | -0- | | | | | -0- |
| 07 | 640 | N | 640 | -0- | -0- | -0- | 640 | 3 | | | N | -0- | | | | | -0- |
| 08 | 645 | N | 645 | -0- | -0- | -0- | 645 | 3 | | | N | -0- | | | | | -0- |
| 09 | 643 | N | 643 | -0- | -0- | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 10 | 680 | N | 680 | -0- | -0- | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 569 | -0- | -61 | -0- | 569 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 608 | -0- | -43 | -0- | 608 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,037 TOTAL CONDENSATE PROD: -0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 908 | -0- | -22 | -0- | 908 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 810 | -0- | -30 | -0- | 810 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 848 | -0- | -51 | -0- | 848 | 3 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 862 | -0- | -8 | -0- | 862 | 3 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 892 | -0- | -7 | -0- | 892 | 3 | | | N | -0- | | | | | -0- |
| 06 | 878 | N | 878 | -0- | -0- | -0- | 878 | 3 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 887 | -0- | -12 | -0- | 887 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 875 | -0- | -24 | -0- | 875 | 3 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 851 | -0- | -19 | -0- | 851 | 3 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 875 | -0- | -24 | -0- | 875 | 3 | | | N | -0- | | | | | -0- |
| 11 | 936 | N | 936 | -0- | -0- | -0- | 936 | 3 | | | N | -0- | | | | | -0- |
| *12 | 965 | N | 965 | -0- | -0- | -0- | 965 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,587 TOTAL CONDENSATE PROD: -0-

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 953 | N | 953 | -0- | -0- | -0- | 953 | 3 | | | N | -0- | | | | | -0- |
| 02 | 769 | N | 769 | -0- | -0- | -0- | 769 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 613 | -0- | -7 | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 04 | 743 | N | 743 | -0- | -0- | -0- | 743 | 3 | | | N | -0- | | | | | -0- |
| 05 | 626 | N | 626 | -0- | -0- | -0- | 626 | 3 | | | N | -0- | | | | | -0- |
| 06 | 707 | N | 707 | -0- | -0- | -0- | 707 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 588 | -0- | -32 | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1141 | N | 1141 | -0- | -0- | -0- | 1141 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1384 | N | 1384 | -0- | -0- | -0- | 1384 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1577 | N | 1577 | -0- | -0- | -0- | 1577 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1522 | N | 1522 | -0- | -0- | -0- | 1522 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1412 | N | 1412 | -0- | -0- | -0- | 1412 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,035 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 505 | N | 505 | -0- | -0- | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 465 | -0- | -11 | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 504 | -0- | -23 | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 04 | 532 | N | 532 | -0- | -0- | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 05 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 06 | 516 | N | 516 | -0- | -0- | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 07 | 654 | N | 654 | -0- | -0- | -0- | 654 | 3 | | | N | -0- | | | | | -0- |
| 08 | 601 | N | 601 | -0- | -0- | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1034 | N | 1034 | -0- | -0- | -0- | 1034 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1215 | N | 1215 | -0- | -0- | -0- | 1215 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1323 | N | 1323 | -0- | -0- | -0- | 1323 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1314 | N | 1314 | -0- | -0- | -0- | 1314 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,196 TOTAL CONDENSATE PROD: -0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 849 | -0- | -81 | -0- | 849 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 790 | -0- | -22 | -0- | 790 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 490 | -0- | -378 | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 417 | -0- | -393 | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 490 | -0- | -378 | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 06 | 681 | N | 681 | -0- | -0- | -0- | 681 | 3 | | | N | -0- | | | | | -0- |
| 07 | 758 | N | 758 | -0- | -0- | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| 08 | 802 | N | 802 | -0- | -0- | -0- | 802 | 3 | | | N | -0- | | | | | -0- |
| 09 | 972 | N | 972 | -0- | -0- | -0- | 972 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1072 | N | 1072 | -0- | -0- | -0- | 1072 | 3 | | | N | -0- | | | | | -0- |
| 11 | 878 | N | 878 | -0- | -0- | -0- | 878 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1024 | N | 1024 | -0- | -0- | -0- | 1024 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,223 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 443 | -0- | -22 | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 382 | -0- | -10 | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 03 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 04 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 05 | 475 | N | 475 | -0- | -0- | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 06 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 07 | 483 | N | 483 | -0- | -0- | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 08 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 454 | -0- | -26 | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 468 | -0- | -28 | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 447 | -0- | -3 | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 451 | -0- | -14 | -0- | 451 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,460 TOTAL CONDENSATE PROD: -0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 847 | -0- | -21 | -0- | 847 | 3 | | | N | -0- | | | | | -0- |
| 02 | 757 | N | 757 | -0- | -0- | -0- | 757 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 713 | -0- | -155 | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 04 | 819 | N | 819 | -0- | -0- | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 05 | 860 | N | 860 | -0- | -0- | -0- | 860 | 3 | | | N | -0- | | | | | -0- |
| 06 | 839 | N | 839 | -0- | -0- | -0- | 839 | 3 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 835 | -0- | -2 | -0- | 835 | 3 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 811 | -0- | -57 | -0- | 811 | 3 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 784 | -0- | -56 | -0- | 784 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 804 | -0- | -33 | -0- | 804 | 3 | | | N | -0- | | | | | -0- |
| 11 | 798 | N | 798 | -0- | -0- | -0- | 798 | 3 | | | N | -0- | | | | | -0- |
| *12 | 822 | N | 822 | -0- | -0- | -0- | 822 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,689 TOTAL CONDENSATE PROD: -0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 02 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 157 | -0- | -122 | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 85 | -0- | -215 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 119 | -0- | -191 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 88 | -0- | -62 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 07 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 08 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 09 | 323 | N | 323 | -0- | -0- | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 10 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| *12 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,075 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 562 | -0- | -27 | -0- | 562 | 3 | | N | -0- | | | -0- |
| 02 | 532 | N | 501 | -0- | -31 | -0- | 501 | 3 | | N | -0- | | | -0- |
| 03 | 589 | N | 518 | -0- | -71 | -0- | 518 | 3 | | N | -0- | | | -0- |
| 04 | 540 | N | 457 | -0- | -83 | -0- | 457 | 3 | | N | -0- | | | -0- |
| 05 | 613 | N | 613 | -0- | -0- | -0- | 613 | 3 | | N | -0- | | | -0- |
| 06 | 579 | N | 579 | -0- | -0- | -0- | 579 | 3 | | N | -0- | | | -0- |
| 07 | 570 | N | 570 | -0- | -0- | -0- | 570 | 3 | | N | -0- | | | -0- |
| 08 | 589 | N | 577 | -0- | -12 | -0- | 577 | 3 | | N | -0- | | | -0- |
| 09 | 570 | N | 535 | -0- | -35 | -0- | 535 | 3 | | N | -0- | | | -0- |
| 10 | 702 | N | 702 | -0- | -0- | -0- | 702 | 3 | | N | -0- | | | -0- |
| 11 | 623 | N | 623 | -0- | -0- | -0- | 623 | 3 | | N | -0- | | | -0- |
| 12 | 558 | N | 512 | -0- | -46 | -0- | 512 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,749 TOTAL CONDENSATE PROD: -0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | N | -0- | | | -0- |
| 02 | 140 | N | 69 | -0- | -71 | -0- | 69 | 3 | | N | -0- | | | -0- |
| 03 | 124 | N | 57 | -0- | -67 | -0- | 57 | 3 | | N | -0- | | | -0- |
| 04 | 150 | N | 107 | -0- | -43 | -0- | 107 | 3 | | N | -0- | | | -0- |
| 05 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | N | -0- | | | -0- |
| 06 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | N | -0- | | | -0- |
| 07 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | N | -0- | | | -0- |
| 08 | 155 | N | 72 | -0- | -83 | -0- | 72 | 3 | | N | -0- | | | -0- |
| 09 | 120 | N | 103 | -0- | -17 | -0- | 103 | 3 | | N | -0- | | | -0- |
| 10 | 186 | N | 171 | -0- | -15 | -0- | 171 | 3 | | N | -0- | | | -0- |
| 11 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | N | -0- | | | -0- |
| *12 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,502 TOTAL CONDENSATE PROD: -0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | N | -0- | | | -0- |
| 02 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | N | -0- | | | -0- |
| 03 | 124 | N | 26 | -0- | -98 | -0- | 26 | 3 | | N | -0- | | | -0- |
| 04 | 120 | N | 27 | -0- | -93 | -0- | 27 | 3 | | N | -0- | | | -0- |
| 05 | 93 | N | 39 | -0- | -54 | -0- | 39 | 3 | | N | -0- | | | -0- |
| 06 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | N | -0- | | | -0- |
| 07 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | N | -0- | | | -0- |
| 08 | 48 | N | 48 | -0- | -0- | -0- | 48 | 3 | | N | -0- | | | -0- |
| 09 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | N | -0- | | | -0- |
| 10 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | N | -0- | | | -0- |
| 11 | 60 | N | 39 | -0- | -21 | -0- | 39 | 3 | | N | -0- | | | -0- |
| *12 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 585 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 610 | N | 610 | -0- | -0- | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 02 | 550 | N | 550 | -0- | -0- | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 837 | -0- | -0- | -0- | 837 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 594 | -0- | -6 | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 532 | -0- | -88 | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 564 | -0- | -246 | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 601 | -0- | -19 | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 08 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| 09 | 579 | N | 579 | -0- | -0- | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 10 | 623 | N | 623 | -0- | -0- | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 11 | 614 | N | 614 | -0- | -0- | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| *12 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,301 TOTAL CONDENSATE PROD: -0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 347 | -0- | -45 | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 419 | -0- | -15 | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 377 | -0- | -43 | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 317 | -0- | -55 | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 06 | 462 | N | 462 | -0- | -0- | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 07 | 422 | N | 422 | -0- | -0- | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 08 | 416 | N | 416 | -0- | -0- | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 391 | -0- | -29 | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 403 | -0- | -31 | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 332 | -0- | -58 | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 366 | -0- | -37 | -0- | 366 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,702 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 02 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 03 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 04 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 05 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 06 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 07 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 08 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 09 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 10 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 11 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| *12 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,727 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 02 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 03 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 04 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 05 | 321 | N | 321 | -0- | -0- | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 06 | 395 | N | 395 | -0- | -0- | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 07 | 422 | N | 422 | -0- | -0- | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 08 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 09 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 10 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 11 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| *12 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,443 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 94 | -0- | -30 | -0- | 3 | 1 | 91 | 2 | N | -0- | | | | | -0- |
| 02 | 112 | N | 32 | -0- | -80 | -0- | 1 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| 03 | 237 | N | 237 | -0- | -0- | -0- | 8 | 1 | 229 | 2 | N | -0- | | | | | -0- |
| 04 | 90 | N | 61 | -0- | -29 | -0- | 2 | 1 | 59 | 2 | N | -0- | | | | | -0- |
| 05 | 72 | N | 72 | -0- | -0- | -0- | 3 | 1 | 69 | 2 | N | -0- | | | | | -0- |
| 06 | 240 | N | 114 | -0- | -126 | -0- | 4 | 1 | 110 | 2 | N | -0- | | | | | -0- |
| 07 | 88 | N | 88 | -0- | -0- | -0- | 3 | 1 | 85 | 2 | N | -0- | | | | | -0- |
| 08 | 62 | N | 36 | -0- | -26 | -0- | 1 | 1 | 35 | 2 | N | -0- | | | | | -0- |
| 09 | 120 | N | 33 | -0- | -87 | -0- | 1 | 1 | 32 | 2 | N | -0- | | | | | -0- |
| 10 | 93 | N | 32 | -0- | -61 | -0- | 1 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| 11 | 30 | N | 29 | -0- | -1 | -0- | 1 | 1 | 28 | 2 | N | -0- | | | | | -0- |
| 12 | 31 | N | 29 | -0- | -2 | -0- | 1 | 1 | 28 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 857 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1056 | N | 1056 | -0- | | -0- | -0- | 1056 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 997 | -0- | | -11 | -0- | 997 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 849 | -0- | | -329 | -0- | 849 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 995 | -0- | | -25 | -0- | 995 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1116 | N | 887 | -0- | | -229 | -0- | 887 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1037 | N | 1037 | -0- | | -0- | -0- | 1037 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1111 | N | 1111 | -0- | | -0- | -0- | 1111 | 3 | | | N | -0- | | | | | -0- |
| 08 | 959 | N | 959 | -0- | | -0- | -0- | 959 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1065 | N | 1065 | -0- | | -0- | -0- | 1065 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | 933 | -0- | | -183 | -0- | 933 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1034 | N | 1034 | -0- | | -0- | -0- | 1034 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1039 | -0- | | -77 | -0- | 1039 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,962 TOTAL CONDENSATE PROD: -0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 511 | N | 511 | -0- | | -0- | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 02 | 458 | N | 458 | -0- | | -0- | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 439 | -0- | | -26 | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 04 | 483 | N | 483 | -0- | | -0- | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 05 | 524 | N | 524 | -0- | | -0- | -0- | 524 | 3 | | | N | -0- | | | | | -0- |
| 06 | 502 | N | 502 | -0- | | -0- | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 07 | 510 | N | 510 | -0- | | -0- | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 08 | 520 | N | 520 | -0- | | -0- | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 09 | 469 | N | 469 | -0- | | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 10 | 531 | N | 531 | -0- | | -0- | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 11 | 473 | N | 473 | -0- | | -0- | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| *12 | 496 | N | 496 | -0- | | -0- | -0- | 496 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,916 TOTAL CONDENSATE PROD: -0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1133 | -0- | | -200 | -0- | 1133 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | 1020 | -0- | | -72 | -0- | 1020 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 929 | -0- | | -249 | -0- | 929 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1110 | N | 1043 | -0- | | -67 | -0- | 1043 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1116 | N | 1030 | -0- | | -86 | -0- | 1030 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1129 | N | 1129 | -0- | | -0- | -0- | 1129 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1146 | N | 1146 | -0- | | -0- | -0- | 1146 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1083 | N | 1083 | -0- | | -0- | -0- | 1083 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1127 | -0- | | -13 | -0- | 1127 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1134 | -0- | | -13 | -0- | 1134 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1083 | N | 1083 | -0- | | -0- | -0- | 1083 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1118 | -0- | | -60 | -0- | 1118 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,975 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 02 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 03 | 368 | N | 368 | -0- | -0- | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 155 | -0- | -25 | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 05 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 186 | -0- | -84 | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 07 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 08 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 09 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 10 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 11 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 179 | -0- | -7 | -0- | 179 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,388 TOTAL CONDENSATE PROD: -0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 71 | -0- | -146 | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 02 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 121 | -0- | -3 | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 04 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 132 | -0- | -23 | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 06 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 07 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 08 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 113 | -0- | -187 | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 332 | N | 332 | -0- | -0- | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| *12 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,100 TOTAL CONDENSATE PROD: -0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 77 | -0- | -16 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 66 | -0- | -18 | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 03 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 05 | 86 | N | 86 | -0- | -0- | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 84 | -0- | -6 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 80 | -0- | -44 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 73 | -0- | -20 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 39 | -0- | -51 | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 44 | -0- | -49 | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 32 | -0- | -28 | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| *12 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 900 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 340 | -0- | -32 | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 172 | -0- | -164 | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 57 | -0- | -284 | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 228 | -0- | -102 | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 05 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 06 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 176 | -0- | -72 | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 163 | -0- | -23 | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 09 | 237 | N | 237 | -0- | -0- | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 10 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 11 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| *12 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,532 TOTAL CONDENSATE PROD: -0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 536 | -0- | -53 | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 02 | 511 | N | 511 | -0- | -0- | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 486 | -0- | -103 | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 04 | 546 | N | 546 | -0- | -0- | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 05 | 565 | N | 565 | -0- | -0- | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 06 | 599 | N | 599 | -0- | -0- | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 07 | 616 | N | 616 | -0- | -0- | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 08 | 625 | N | 625 | -0- | -0- | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 09 | 612 | N | 612 | -0- | -0- | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 10 | 635 | N | 635 | -0- | -0- | -0- | 635 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 598 | -0- | -2 | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| *12 | 648 | N | 648 | -0- | -0- | -0- | 648 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,977 TOTAL CONDENSATE PROD: -0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 02 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 03 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 04 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 05 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 27 | -0- | -3 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 28 | -0- | -3 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 20 | -0- | -10 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| *12 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 441 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 287 | -0- | -23 | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 02 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 248 | -0- | -31 | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 04 | 421 | N | 421 | -0- | -0- | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 434 | -0- | -0- | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 06 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 285 | -0- | -149 | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 282 | -0- | -152 | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 243 | -0- | -57 | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 229 | -0- | -50 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 203 | -0- | -67 | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 147 | -0- | -101 | -0- | 147 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,363 TOTAL CONDENSATE PROD: -0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 02 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 03 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 04 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 05 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 62 | -0- | -58 | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 53 | -0- | -133 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 47 | -0- | -108 | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 2 | -0- | -58 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 43 | -0- | -17 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 732 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1104 | N | 1104 | -0- | -0- | -0- | 1104 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 951 | -0- | -57 | -0- | 951 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 852 | -0- | -233 | -0- | 852 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | 1005 | -0- | -75 | -0- | 1005 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 849 | -0- | -205 | -0- | 849 | 3 | | | N | -0- | | | | | -0- |
| 06 | 912 | N | 912 | -0- | -0- | -0- | 912 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 881 | -0- | -173 | -0- | 881 | 3 | | | N | -0- | | | | | -0- |
| 08 | 847 | N | 847 | -0- | -0- | -0- | 847 | 3 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 823 | -0- | -77 | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 827 | -0- | -41 | -0- | 827 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 795 | -0- | -15 | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 831 | -0- | -6 | -0- | 831 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,677 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 317 | -0- | -75 | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 342 | -0- | -30 | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 04 | 424 | N | 424 | -0- | -0- | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 316 | -0- | -25 | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 06 | 446 | N | 446 | -0- | -0- | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 07 | 436 | N | 436 | -0- | -0- | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 08 | 432 | N | 432 | -0- | -0- | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 397 | -0- | -23 | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 385 | -0- | -49 | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 377 | -0- | -43 | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| *12 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,789 TOTAL CONDENSATE PROD: -0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 743 | -0- | -125 | -0- | 743 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 734 | -0- | -50 | -0- | 734 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 688 | -0- | -56 | -0- | 688 | 3 | | | N | -0- | | | | | -0- |
| 04 | 812 | N | 812 | -0- | -0- | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 801 | -0- | -5 | -0- | 801 | 3 | | | N | -0- | | | | | -0- |
| 06 | 831 | N | 831 | -0- | -0- | -0- | 831 | 3 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 767 | -0- | -70 | -0- | 767 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 776 | -0- | -30 | -0- | 776 | 3 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 753 | -0- | -87 | -0- | 753 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 734 | -0- | -41 | -0- | 734 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 702 | -0- | -48 | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 744 | -0- | -31 | -0- | 744 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,085 TOTAL CONDENSATE PROD: -0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1164 | N | 1164 | -0- | -0- | -0- | 1164 | 3 | | | N | -0- | | | | | -0- |
| 02 | 964 | N | 964 | -0- | -0- | -0- | 964 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 885 | -0- | -417 | -0- | 885 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1140 | N | 872 | -0- | -268 | -0- | 872 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 944 | -0- | -110 | -0- | 944 | 3 | | | N | -0- | | | | | -0- |
| 06 | 941 | N | 941 | -0- | -0- | -0- | 941 | 3 | | | N | -0- | | | | | -0- |
| 07 | 962 | N | 962 | -0- | -0- | -0- | 962 | 3 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 861 | -0- | -69 | -0- | 861 | 3 | | | N | -0- | | | | | -0- |
| 09 | 930 | N | 914 | -0- | -16 | -0- | 914 | 3 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 957 | -0- | -4 | -0- | 957 | 3 | | | N | -0- | | | | | -0- |
| 11 | 889 | N | 889 | -0- | -0- | -0- | 889 | 3 | | | N | -0- | | | | | -0- |
| *12 | 989 | N | 989 | -0- | -0- | -0- | 989 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,342 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 698 | -0- | -139 | -0- | 698 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 561 | -0- | -55 | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 686 | -0- | -120 | -0- | 686 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 625 | -0- | -65 | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 682 | -0- | -0- | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 06 | 726 | N | 726 | -0- | -0- | -0- | 726 | 3 | | | N | -0- | | | | | -0- |
| 07 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 637 | -0- | -45 | -0- | 637 | 3 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 701 | -0- | -19 | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 610 | -0- | -72 | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 520 | -0- | -110 | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 655 | -0- | -58 | -0- | 655 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,796 TOTAL CONDENSATE PROD: -0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 48 | -0- | -14 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 42 | -0- | -14 | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 16 | -0- | -15 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 06 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 07 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 59 | -0- | -65 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 39 | -0- | -21 | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 10 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 33 | -0- | -27 | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| *12 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 523 TOTAL CONDENSATE PROD: -0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 290 | -0- | -144 | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 02 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 415 | -0- | -19 | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 04 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 342 | -0- | -92 | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 350 | -0- | -40 | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 367 | -0- | -36 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 08 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 333 | -0- | -27 | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 10 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 323 | -0- | -7 | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| *12 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,315 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "26" WELL #: 8F RRCID -> 155968 COMPL. DATE 08/16/1995 TOTAL DEPTH 9800 PERF. 6444 - 6964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 57 | -0- | -5 | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 23 | -0- | -39 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 2 | -0- | -58 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 11 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| *12 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 250 TOTAL CONDENSATE PROD: -0-

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 417 | -0- | -141 | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 364 | -0- | -112 | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 256 | -0- | -271 | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 04 | 484 | N | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 05 | 572 | N | 572 | -0- | -0- | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 06 | 568 | N | 568 | -0- | -0- | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 07 | 570 | N | 570 | -0- | -0- | -0- | 570 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 506 | -0- | -52 | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 510 | -0- | -60 | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 540 | -0- | -18 | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 421 | -0- | -59 | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| *12 | 555 | N | 555 | -0- | -0- | -0- | 555 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,763 TOTAL CONDENSATE PROD: -0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1107 | -0- | -288 | -0- | 1107 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1117 | -0- | -143 | -0- | 1117 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1750 | N | 1750 | -0- | -0- | -0- | 1750 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1785 | N | 1785 | -0- | -0- | -0- | 1785 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1581 | N | 1581 | -0- | -0- | -0- | 1581 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1732 | N | 1732 | -0- | -0- | -0- | 1732 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1921 | N | 1921 | -0- | -0- | -0- | 1921 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1926 | N | 1926 | -0- | -0- | -0- | 1926 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1727 | N | 1727 | -0- | -0- | -0- | 1727 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1929 | N | 1929 | -0- | -0- | -0- | 1929 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1627 | N | 1627 | -0- | -0- | -0- | 1627 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1599 | N | 1599 | -0- | -0- | -0- | 1599 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,801 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 252 | -0- | | -27 | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 02 | 216 | N | 216 | -0- | | -0- | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 263 | -0- | | -78 | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 221 | -0- | | -19 | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 233 | -0- | | -15 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 126 | -0- | | -114 | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 140 | -0- | | -77 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 93 | -0- | | -155 | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 09 | 265 | N | 265 | -0- | | -0- | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 10 | 216 | N | 216 | -0- | | -0- | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 11 | 193 | N | 193 | -0- | | -0- | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 207 | -0- | | -72 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,425 TOTAL CONDENSATE PROD: -0-

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 611 | -0- | | -40 | -0- | 611 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 522 | -0- | | -66 | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 395 | -0- | | -225 | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 477 | -0- | | -123 | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 492 | -0- | | -97 | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 06 | 455 | N | 455 | -0- | | -0- | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 457 | -0- | | -39 | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 08 | 514 | N | 514 | -0- | | -0- | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 09 | 582 | N | 582 | -0- | | -0- | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 10 | 647 | N | 647 | -0- | | -0- | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 11 | 632 | N | 632 | -0- | | -0- | -0- | 632 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 292 | -0- | | -297 | -0- | 292 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,076 TOTAL CONDENSATE PROD: -0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 02 | 323 | N | 323 | -0- | -0- | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 03 | 299 | N | 299 | -0- | -0- | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 04 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 05 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 06 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 07 | 359 | N | 359 | -0- | -0- | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 08 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 09 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 10 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 11 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| *12 | 460 | N | 460 | -0- | -0- | -0- | 460 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,400 TOTAL CONDENSATE PROD: -0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 284 | -0- | -26 | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 261 | -0- | -19 | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 136 | -0- | -143 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 231 | -0- | -48 | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 06 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 267 | -0- | -12 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 08 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 09 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 221 | -0- | -58 | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 232 | -0- | -38 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 224 | -0- | -24 | -0- | 224 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,840 TOTAL CONDENSATE PROD: -0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 682 | -0- | -31 | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 620 | -0- | -24 | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 592 | -0- | -90 | -0- | 592 | 3 | | | N | -0- | | | | | -0- |
| 04 | 668 | N | 668 | -0- | -0- | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 590 | -0- | -92 | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 06 | 724 | N | 724 | -0- | -0- | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 07 | 717 | N | 717 | -0- | -0- | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 08 | 707 | N | 707 | -0- | -0- | -0- | 707 | 3 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 664 | -0- | -56 | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 686 | -0- | -27 | -0- | 686 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 649 | -0- | -41 | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 627 | -0- | -55 | -0- | 627 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,926 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 636 | -0- | -108 | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 582 | -0- | -6 | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 537 | -0- | -21 | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 496 | -0- | -134 | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 05 | 746 | N | 746 | -0- | -0- | -0- | 746 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 495 | -0- | -15 | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 452 | -0- | -75 | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 49 | -0- | -695 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 230 | -0- | -280 | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 1 | -0- | -464 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,224 TOTAL CONDENSATE PROD: -0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 535 | -0- | -23 | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 482 | -0- | -22 | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 478 | -0- | -49 | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 04 | 527 | N | 527 | -0- | -0- | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 521 | -0- | -6 | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 06 | 537 | N | 537 | -0- | -0- | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 539 | -0- | -19 | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 08 | 532 | N | 532 | -0- | -0- | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 503 | -0- | -37 | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 503 | -0- | -24 | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 498 | -0- | -12 | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 509 | -0- | -18 | -0- | 509 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,164 TOTAL CONDENSATE PROD: -0-

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 500 | -0- | -58 | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 444 | -0- | -32 | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 414 | -0- | -113 | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 480 | -0- | -0- | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 05 | 509 | N | 509 | -0- | -0- | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 06 | 500 | N | 500 | -0- | -0- | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 07 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 477 | -0- | -19 | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 472 | -0- | -38 | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 479 | -0- | -17 | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 11 | 485 | N | 485 | -0- | -0- | -0- | 485 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 489 | -0- | -7 | -0- | 489 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,747 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 550 | -0- | -8 | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 450 | -0- | -54 | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 434 | -0- | -124 | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 458 | -0- | -82 | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 461 | -0- | -35 | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 06 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 462 | -0- | -3 | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 427 | -0- | -38 | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 397 | -0- | -113 | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 412 | -0- | -53 | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 388 | -0- | -32 | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| *12 | 412 | N | 412 | -0- | -0- | -0- | 412 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,363 TOTAL CONDENSATE PROD: -0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 520 | -0- | -7 | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 474 | -0- | -58 | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 209 | -0- | -349 | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 04 | 725 | N | 725 | -0- | -0- | -0- | 725 | 3 | | | N | -0- | | | | | -0- |
| 05 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 06 | 532 | N | 532 | -0- | -0- | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 554 | -0- | -190 | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 526 | -0- | -1 | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 481 | -0- | -59 | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 10 | 561 | N | 561 | -0- | -0- | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 496 | -0- | -14 | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 489 | -0- | -7 | -0- | 489 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,100 TOTAL CONDENSATE PROD: -0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1333 | -0- | -0- | -0- | 1333 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1213 | N | 1213 | -0- | -0- | -0- | 1213 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1076 | -0- | -226 | -0- | 1076 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1210 | -0- | -80 | -0- | 1210 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1184 | -0- | -149 | -0- | 1184 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1353 | N | 1353 | -0- | -0- | -0- | 1353 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1368 | N | 1368 | -0- | -0- | -0- | 1368 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1347 | N | 1347 | -0- | -0- | -0- | 1347 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1350 | N | 1029 | -0- | -321 | -0- | 1029 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1090 | -0- | -274 | -0- | 1090 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 968 | -0- | -322 | -0- | 968 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 960 | -0- | -94 | -0- | 960 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,131 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1036 | N | 1036 | -0- | -0- | -0- | 1036 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1114 | N | 1114 | -0- | -0- | -0- | 1114 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 845 | -0- | -333 | -0- | 845 | 3 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 936 | -0- | -54 | -0- | 936 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 883 | -0- | -357 | -0- | 883 | 3 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 757 | -0- | -53 | -0- | 757 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 908 | -0- | -53 | -0- | 908 | 3 | | | N | -0- | | | | | -0- |
| 08 | 958 | N | 958 | -0- | -0- | -0- | 958 | 3 | | | N | -0- | | | | | -0- |
| 09 | 835 | N | 835 | -0- | -0- | -0- | 835 | 3 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 797 | -0- | -102 | -0- | 797 | 3 | | | N | -0- | | | | | -0- |
| 11 | 957 | N | 957 | -0- | -0- | -0- | 957 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 706 | -0- | -162 | -0- | 706 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,732 TOTAL CONDENSATE PROD: -0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 970 | N | 970 | -0- | -0- | -0- | 970 | 3 | | | N | -0- | | | -0- |
| 02 | 840 | N | 833 | -0- | -7 | -0- | 833 | 3 | | | N | -0- | | | -0- |
| 03 | 992 | N | 638 | -0- | -354 | -0- | 638 | 3 | | | N | -0- | | | -0- |
| 04 | 930 | N | 886 | -0- | -44 | -0- | 886 | 3 | | | N | -0- | | | -0- |
| 05 | 930 | N | 679 | -0- | -251 | -0- | 679 | 3 | | | N | -0- | | | -0- |
| 06 | 850 | N | 850 | -0- | -0- | -0- | 850 | 3 | | | N | -0- | | | -0- |
| 07 | 1103 | N | 1103 | -0- | -0- | -0- | 1103 | 3 | | | N | -0- | | | -0- |
| 08 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 3 | | | N | -0- | | | -0- |
| 09 | 942 | N | 942 | -0- | -0- | -0- | 942 | 3 | | | N | -0- | | | -0- |
| 10 | 1116 | N | 940 | -0- | -176 | -0- | 940 | 3 | | | N | -0- | | | -0- |
| 11 | 977 | N | 977 | -0- | -0- | -0- | 977 | 3 | | | N | -0- | | | -0- |
| 12 | 961 | N | 872 | -0- | -89 | -0- | 872 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,692 TOTAL CONDENSATE PROD: -0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 703 | N | 703 | -0- | -0- | -0- | 703 | 3 | | | N | -0- | | | -0- |
| 02 | 765 | N | 765 | -0- | -0- | -0- | 765 | 3 | | | N | -0- | | | -0- |
| 03 | 651 | N | 606 | -0- | -45 | -0- | 606 | 3 | | | N | -0- | | | -0- |
| 04 | 690 | N | 652 | -0- | -38 | -0- | 652 | 3 | | | N | -0- | | | -0- |
| 05 | 837 | N | 706 | -0- | -131 | -0- | 706 | 3 | | | N | -0- | | | -0- |
| 06 | 800 | N | 800 | -0- | -0- | -0- | 800 | 3 | | | N | -0- | | | -0- |
| 07 | 807 | N | 807 | -0- | -0- | -0- | 807 | 3 | | | N | -0- | | | -0- |
| 08 | 791 | N | 791 | -0- | -0- | -0- | 791 | 3 | | | N | -0- | | | -0- |
| 09 | 810 | N | 780 | -0- | -30 | -0- | 780 | 3 | | | N | -0- | | | -0- |
| 10 | 806 | N | 799 | -0- | -7 | -0- | 799 | 3 | | | N | -0- | | | -0- |
| 11 | 780 | N | 749 | -0- | -31 | -0- | 749 | 3 | | | N | -0- | | | -0- |
| 12 | 806 | N | 730 | -0- | -76 | -0- | 730 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,888 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 518 | -0- | -9 | -0- | 518 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 415 | -0- | -61 | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 321 | -0- | -206 | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 362 | -0- | -148 | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 399 | -0- | -66 | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 06 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 07 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 08 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 409 | -0- | -101 | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 429 | -0- | -129 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 345 | -0- | -105 | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| *12 | 613 | N | 613 | -0- | -0- | -0- | 613 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,307 TOTAL CONDENSATE PROD: -0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 4 | -0- | -151 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 122 | -0- | -33 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 04 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 05 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 95 | -0- | -25 | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 07 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 08 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 09 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 10 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 11 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| *12 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,444 TOTAL CONDENSATE PROD: -0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 299 | -0- | -11 | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 259 | -0- | -21 | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 171 | -0- | -139 | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 280 | -0- | -20 | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 207 | -0- | -72 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 06 | 319 | N | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 07 | 334 | N | 334 | -0- | -0- | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 08 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 09 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 306 | -0- | -4 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 11 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| *12 | 319 | N | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,421 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 65 | -0- | | -28 | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 02 | 89 | N | 89 | -0- | | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 29 | -0- | | -64 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 93 | N | -0- | -0- | | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 1 | -0- | | -29 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8 | N | 8 | -0- | | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3 | N | 3 | -0- | | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 09 | 46 | N | 46 | -0- | | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8 | N | -0- | -0- | | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 174 | N | 174 | -0- | | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 53 | -0- | | -9 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 468 TOTAL CONDENSATE PROD: -0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 785 | N | 785 | -0- | | -0- | -0- | 785 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 722 | -0- | | -6 | -0- | 722 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 646 | -0- | | -129 | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 666 | -0- | | -84 | -0- | 666 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 664 | -0- | | -142 | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 06 | 745 | N | 745 | -0- | | -0- | -0- | 745 | 3 | | | N | -0- | | | | | -0- |
| 07 | 789 | N | 789 | -0- | | -0- | -0- | 789 | 3 | | | N | -0- | | | | | -0- |
| 08 | 776 | N | 776 | -0- | | -0- | -0- | 776 | 3 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 743 | -0- | | -7 | -0- | 743 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 770 | -0- | | -5 | -0- | 770 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 735 | -0- | | -15 | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 736 | -0- | | -39 | -0- | 736 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,777 TOTAL CONDENSATE PROD: -0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1334 | -0- | | -185 | -0- | 1334 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1487 | N | 1487 | -0- | | -0- | -0- | 1487 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1593 | N | 1593 | -0- | | -0- | -0- | 1593 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1529 | N | 1529 | -0- | | -0- | -0- | 1529 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1653 | N | 1653 | -0- | | -0- | -0- | 1653 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1903 | N | 1903 | -0- | | -0- | -0- | 1903 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1779 | N | 1779 | -0- | | -0- | -0- | 1779 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 1162 | -0- | | -357 | -0- | 1162 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1598 | N | 1598 | -0- | | -0- | -0- | 1598 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1257 | -0- | | -262 | -0- | 1257 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1984 | N | 1984 | -0- | | -0- | -0- | 1984 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1519 | N | 245 | -0- | | -1274 | -0- | 245 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,524 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 553 | -0- | -36 | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 494 | -0- | -10 | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 488 | -0- | -70 | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 513 | -0- | -27 | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 524 | -0- | -34 | -0- | 524 | 3 | | | N | -0- | | | | | -0- |
| 06 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 07 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 515 | -0- | -12 | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 499 | -0- | -41 | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 517 | -0- | -10 | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 496 | -0- | -14 | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 515 | -0- | -12 | -0- | 515 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,175 TOTAL CONDENSATE PROD: -0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 659 | N | 659 | -0- | -0- | -0- | 659 | 3 | | | N | -0- | | | | | -0- |
| 02 | 855 | N | 855 | -0- | -0- | -0- | 855 | 3 | | | N | -0- | | | | | -0- |
| 03 | 754 | N | 754 | -0- | -0- | -0- | 754 | 3 | | | N | -0- | | | | | -0- |
| 04 | 735 | N | 735 | -0- | -0- | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 742 | -0- | -219 | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 655 | -0- | -65 | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1094 | N | 1094 | -0- | -0- | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1007 | N | 1007 | -0- | -0- | -0- | 1007 | 3 | | | N | -0- | | | | | -0- |
| 09 | 922 | N | 922 | -0- | -0- | -0- | 922 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 877 | -0- | -208 | -0- | 877 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 795 | -0- | -165 | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 676 | -0- | -285 | -0- | 676 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,771 TOTAL CONDENSATE PROD: -0-

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 932 | -0- | -153 | -0- | 932 | 3 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 816 | -0- | -108 | -0- | 816 | 3 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 818 | -0- | -143 | -0- | 818 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 3 | | | N | -0- | | | | | -0- |
| 05 | 990 | N | 990 | -0- | -0- | -0- | 990 | 3 | | | N | -0- | | | | | -0- |
| 06 | 989 | N | 989 | -0- | -0- | -0- | 989 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 3 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 964 | -0- | -28 | -0- | 964 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1425 | N | 1425 | -0- | -0- | -0- | 1425 | 3 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 854 | -0- | -76 | -0- | 854 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1222 | N | 1222 | -0- | -0- | -0- | 1222 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,457 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 613 | N | 613 | -0- | -0- | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 320 | -0- | -44 | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 03 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 331 | -0- | -59 | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 05 | 552 | N | 552 | -0- | -0- | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 06 | 508 | N | 508 | -0- | -0- | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 07 | 731 | N | 731 | -0- | -0- | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 08 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 09 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 10 | 788 | N | 788 | -0- | -0- | -0- | 788 | 3 | | | N | -0- | | | | | -0- |
| 11 | 736 | N | 736 | -0- | -0- | -0- | 736 | 3 | | | N | -0- | | | | | -0- |
| *12 | 729 | N | 729 | -0- | -0- | -0- | 729 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,752 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| 02 | 580 | N | 580 | -0- | -0- | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 03 | 601 | N | 601 | -0- | -0- | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 04 | 638 | N | 638 | -0- | -0- | -0- | 638 | 3 | | | N | -0- | | | | | -0- |
| 05 | 624 | N | 624 | -0- | -0- | -0- | 624 | 3 | | | N | -0- | | | | | -0- |
| 06 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| 07 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 08 | 596 | N | 596 | -0- | -0- | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 09 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 10 | 526 | N | 526 | -0- | -0- | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 11 | 492 | N | 492 | -0- | -0- | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| *12 | 457 | N | 457 | -0- | -0- | -0- | 457 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,867 TOTAL CONDENSATE PROD: -0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 441 | N | 441 | -0- | -0- | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 02 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 367 | -0- | -67 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 392 | -0- | -28 | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 380 | -0- | -23 | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 06 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 07 | 407 | N | 407 | -0- | -0- | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 08 | 413 | N | 413 | -0- | -0- | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 392 | -0- | -28 | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 10 | 409 | N | 409 | -0- | -0- | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 11 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| *12 | 413 | N | 413 | -0- | -0- | -0- | 413 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,812 TOTAL CONDENSATE PROD: -0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 690 | -0- | -54 | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| 02 | 757 | N | 757 | -0- | -0- | -0- | 757 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 601 | -0- | -143 | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1251 | N | 1251 | -0- | -0- | -0- | 1251 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 734 | -0- | -10 | -0- | 734 | 3 | | | N | -0- | | | | | -0- |
| 06 | 683 | N | 683 | -0- | -0- | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 07 | 833 | N | 833 | -0- | -0- | -0- | 833 | 3 | | | N | -0- | | | | | -0- |
| 08 | 831 | N | 831 | -0- | -0- | -0- | 831 | 3 | | | N | -0- | | | | | -0- |
| 09 | 711 | N | 711 | -0- | -0- | -0- | 711 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 653 | -0- | -91 | -0- | 653 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 645 | -0- | -75 | -0- | 645 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 330 | -0- | -414 | -0- | 330 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,719 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 293 | -0- | -110 | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 306 | -0- | -86 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1364 | N | 1364 | -0- | -0- | -0- | 1364 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1229 | N | 1229 | -0- | -0- | -0- | 1229 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1148 | N | 1148 | -0- | -0- | -0- | 1148 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1395 | N | 1117 | -0- | -278 | -0- | 1117 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1240 | N | 1040 | -0- | -200 | -0- | 1040 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 929 | -0- | -211 | -0- | 929 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | 952 | -0- | -164 | -0- | 952 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 915 | -0- | -105 | -0- | 915 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 858 | -0- | -103 | -0- | 858 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,298 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 953 | -0- | -70 | -0- | 953 | 3 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 858 | -0- | -66 | -0- | 858 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 783 | -0- | -209 | -0- | 783 | 3 | | | N | -0- | | | | | -0- |
| 04 | 984 | N | 984 | -0- | -0- | -0- | 984 | 3 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 938 | -0- | -23 | -0- | 938 | 3 | | | N | -0- | | | | | -0- |
| 06 | 950 | N | 950 | -0- | -0- | -0- | 950 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 948 | -0- | -75 | -0- | 948 | 3 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 924 | -0- | -6 | -0- | 924 | 3 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 885 | -0- | -75 | -0- | 885 | 3 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 899 | -0- | -62 | -0- | 899 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 875 | -0- | -25 | -0- | 875 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 885 | -0- | -45 | -0- | 885 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,882 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1294 | -0- | -39 | -0- | 1294 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1020 | -0- | -212 | -0- | 1020 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1076 | -0- | -164 | -0- | 1076 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1193 | -0- | -67 | -0- | 1193 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1144 | N | 1144 | -0- | -0- | -0- | 1144 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1178 | N | 1178 | -0- | -0- | -0- | 1178 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1260 | N | 1260 | -0- | -0- | -0- | 1260 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1179 | N | 1179 | -0- | -0- | -0- | 1179 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1161 | -0- | -9 | -0- | 1161 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1271 | N | 953 | -0- | -318 | -0- | 953 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 776 | -0- | -364 | -0- | 776 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 629 | -0- | -580 | -0- | 629 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,863 TOTAL CONDENSATE PROD: -0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 891 | -0- | -39 | -0- | 891 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 803 | -0- | -37 | -0- | 803 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 788 | -0- | -204 | -0- | 788 | 3 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 862 | -0- | -8 | -0- | 862 | 3 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 873 | -0- | -26 | -0- | 873 | 3 | | | N | -0- | | | | | -0- |
| 06 | 931 | N | 931 | -0- | -0- | -0- | 931 | 3 | | | N | -0- | | | | | -0- |
| 07 | 927 | N | 927 | -0- | -0- | -0- | 927 | 3 | | | N | -0- | | | | | -0- |
| 08 | 884 | N | 884 | -0- | -0- | -0- | 884 | 3 | | | N | -0- | | | | | -0- |
| 09 | 930 | N | 918 | -0- | -12 | -0- | 918 | 3 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 930 | -0- | -0- | -0- | 930 | 3 | | | N | -0- | | | | | -0- |
| 11 | 887 | N | 887 | -0- | -0- | -0- | 887 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 904 | -0- | -57 | -0- | 904 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,598 TOTAL CONDENSATE PROD: -0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1152 | -0- | -150 | -0- | 1152 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1107 | -0- | -69 | -0- | 1107 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 907 | -0- | -271 | -0- | 907 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1110 | N | 993 | -0- | -117 | -0- | 993 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1087 | -0- | -153 | -0- | 1087 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1223 | N | 1223 | -0- | -0- | -0- | 1223 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1247 | N | 1247 | -0- | -0- | -0- | 1247 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1398 | N | 1398 | -0- | -0- | -0- | 1398 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1246 | N | 1246 | -0- | -0- | -0- | 1246 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1346 | N | 1346 | -0- | -0- | -0- | 1346 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1239 | -0- | -111 | -0- | 1239 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | 1249 | -0- | -53 | -0- | 1249 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,194 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1137 | -0- | -72 | -0- | 1137 | 3 | | N | -0- | | | -0- |
| 02 | 1064 | N | 1007 | -0- | -57 | -0- | 1007 | 3 | | N | -0- | | | -0- |
| 03 | 1116 | N | 108 | -0- | -1008 | -0- | 108 | 3 | | N | -0- | | | -0- |
| 04 | 1202 | N | 1202 | -0- | -0- | -0- | 1202 | 3 | | N | -0- | | | -0- |
| 05 | 1120 | N | 1120 | -0- | -0- | -0- | 1120 | 3 | | N | -0- | | | -0- |
| 06 | 1061 | N | 1061 | -0- | -0- | -0- | 1061 | 3 | | N | -0- | | | -0- |
| 07 | 1240 | N | 1140 | -0- | -100 | -0- | 1140 | 3 | | N | -0- | | | -0- |
| 08 | 1258 | N | 1258 | -0- | -0- | -0- | 1258 | 3 | | N | -0- | | | -0- |
| 09 | 1190 | N | 1190 | -0- | -0- | -0- | 1190 | 3 | | N | -0- | | | -0- |
| 10 | 1162 | N | 1162 | -0- | -0- | -0- | 1162 | 3 | | N | -0- | | | -0- |
| 11 | 1230 | N | 846 | -0- | -384 | -0- | 846 | 3 | | N | -0- | | | -0- |
| *12 | 1297 | N | 1297 | -0- | -0- | -0- | 1297 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,528 TOTAL CONDENSATE PROD: -0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | N | -0- | | | -0- |
| 02 | 252 | N | 239 | -0- | -13 | -0- | 239 | 3 | | N | -0- | | | -0- |
| 03 | 310 | N | 258 | -0- | -52 | -0- | 258 | 3 | | N | -0- | | | -0- |
| 04 | 300 | N | 265 | -0- | -35 | -0- | 265 | 3 | | N | -0- | | | -0- |
| 05 | 279 | N | 192 | -0- | -87 | -0- | 192 | 3 | | N | -0- | | | -0- |
| 06 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | | N | -0- | | | -0- |
| 07 | 507 | N | 507 | -0- | -0- | -0- | 507 | 3 | | N | -0- | | | -0- |
| 08 | 486 | N | 486 | -0- | -0- | -0- | 486 | 3 | | N | -0- | | | -0- |
| 09 | 748 | N | 748 | -0- | -0- | -0- | 748 | 3 | | N | -0- | | | -0- |
| 10 | 772 | N | 772 | -0- | -0- | -0- | 772 | 3 | | N | -0- | | | -0- |
| 11 | 596 | N | 596 | -0- | -0- | -0- | 596 | 3 | | N | -0- | | | -0- |
| 12 | 682 | N | 256 | -0- | -426 | -0- | 256 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,036 TOTAL CONDENSATE PROD: -0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1818 | N | 1818 | -0- | -0- | -0- | 1803 | 3 | 15 | 9 | N | 14 | | | | | 64 |
| 02 | 1736 | N | 1689 | -0- | -47 | -0- | 1685 | 3 | 4 | 9 | N | 4 | | | | | 68 |
| 03 | 1384 | N | 1384 | -0- | -0- | -0- | 1384 | 3 | | | N | -0- | | | | | 68 |
| 04 | 1797 | N | 1797 | -0- | -0- | -0- | 1795 | 3 | 2 | 9 | N | 2 | | | | | 70 |
| 05 | 1860 | N | 1745 | -0- | -115 | -0- | 1744 | 3 | 1 | 9 | N | 1 | | | | | 71 |
| 06 | 1750 | N | 1750 | -0- | -0- | -0- | 1717 | 3 | 33 | 9 | N | 30 | 83 | 1 | | | 18 |
| 07 | 1860 | N | 1729 | -0- | -131 | -0- | 1729 | 3 | | | N | -0- | | | | | 18 |
| 08 | 1736 | N | 1675 | -0- | -61 | -0- | 1667 | 3 | 8 | 9 | N | 7 | | | | | 25 |
| 09 | 1796 | N | 1796 | -0- | -0- | -0- | 1761 | 3 | 35 | 9 | N | 32 | | | | | 57 |
| 10 | 1747 | N | 1747 | -0- | -0- | -0- | 1722 | 3 | 25 | 9 | N | 23 | | | | | 80 |
| 11 | 1685 | N | 1685 | -0- | -0- | -0- | 1678 | 3 | 7 | 9 | N | 6 | | | | | 86 |
| 12 | 1860 | N | 1627 | -0- | -233 | -0- | 1619 | 3 | 8 | 9 | N | 7 | | | | | 93 |

TOTAL GAS PROD: 20,442 TOTAL CONDENSATE PROD: 126

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1116 | -0- | -0- | -0- | 1116 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1007 | N | 1007 | -0- | -0- | -0- | 1007 | 3 | | | N | -0- | | | | | -0- |
| 03 | 825 | N | 825 | -0- | -0- | -0- | 825 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1086 | N | 1086 | -0- | -0- | -0- | 1086 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1116 | N | 1015 | -0- | -101 | -0- | 1015 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1009 | N | 1009 | -0- | -0- | -0- | 1009 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 996 | -0- | -120 | -0- | 996 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 993 | -0- | -30 | -0- | 993 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1020 | N | 930 | -0- | -90 | -0- | 930 | 3 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 946 | -0- | -46 | -0- | 946 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 916 | -0- | -44 | -0- | 916 | 3 | | | N | -0- | | | | | -0- |
| *12 | 968 | N | 968 | -0- | -0- | -0- | 968 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,807 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1482 | N | 1482 | -0- | -0- | -0- | 1482 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1582 | N | 1582 | -0- | -0- | -0- | 1582 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 894 | -0- | -346 | -0- | 894 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1440 | N | 1203 | -0- | -237 | -0- | 1203 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1581 | N | 1553 | -0- | -28 | -0- | 1553 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1522 | N | 1522 | -0- | -0- | -0- | 1522 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1472 | N | 1472 | -0- | -0- | -0- | 1472 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1550 | N | 1419 | -0- | -131 | -0- | 1419 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1530 | N | 1355 | -0- | -175 | -0- | 1355 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1372 | -0- | -85 | -0- | 1372 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1151 | -0- | -229 | -0- | 1151 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1421 | N | 1421 | -0- | -0- | -0- | 1421 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,426 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 53 | -0- | -3 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 03 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 55 | -0- | -5 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 51 | -0- | -11 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 06 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 07 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 61 | -0- | -1 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 55 | -0- | -5 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 51 | -0- | -11 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 44 | -0- | -16 | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 676 TOTAL CONDENSATE PROD: -0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 3273 | -0- | -571 | -0- | 3273 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3472 | X | 2850 | -0- | -622 | -0- | 2850 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3441 | X | 2989 | -0- | -452 | -0- | 2989 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3180 | X | 3138 | -0- | -42 | -0- | 3138 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3286 | X | 2979 | -0- | -307 | -0- | 2979 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3760 | X | 3760 | -0- | -0- | -0- | 3760 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4105 | X | 4105 | -0- | -0- | -0- | 4105 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3255 | X | 3248 | -0- | -7 | -0- | 3248 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3750 | X | 2429 | -0- | -1321 | -0- | 2429 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4092 | X | 2772 | -0- | -1320 | -0- | 2772 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3960 | X | 2686 | -0- | -1274 | -0- | 2686 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4092 | X | 3096 | -0- | -996 | -0- | 3096 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,325 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1614 | -0- | -246 | -0- | 1614 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1460 | -0- | -136 | -0- | 1460 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1736 | N | 1082 | -0- | -654 | -0- | 1082 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2486 | N | 2486 | -0- | -0- | -0- | 2486 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2699 | N | 2699 | -0- | -0- | -0- | 2699 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2229 | N | 2229 | -0- | -0- | -0- | 2229 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2140 | N | 2140 | -0- | -0- | -0- | 2140 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2197 | N | 2197 | -0- | -0- | -0- | 2197 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1830 | N | 1555 | -0- | -275 | -0- | 1555 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1891 | N | 1239 | -0- | -652 | -0- | 1239 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1830 | N | 1509 | -0- | -321 | -0- | 1509 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1259 | -0- | -353 | -0- | 1259 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,469 TOTAL CONDENSATE PROD: -0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1344 | N | 1344 | -0- | -0- | -0- | 1344 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1209 | N | 1209 | -0- | -0- | -0- | 1209 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1169 | N | 1169 | -0- | -0- | -0- | 1169 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1378 | N | 1378 | -0- | -0- | -0- | 1378 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1391 | N | 1391 | -0- | -0- | -0- | 1391 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1205 | N | 1205 | -0- | -0- | -0- | 1205 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1285 | N | 1285 | -0- | -0- | -0- | 1285 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1173 | N | 1173 | -0- | -0- | -0- | 1173 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1194 | N | 1194 | -0- | -0- | -0- | 1194 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1382 | N | 1382 | -0- | -0- | -0- | 1382 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1388 | N | 1388 | -0- | -0- | -0- | 1388 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1378 | N | 1378 | -0- | -0- | -0- | 1378 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,496 TOTAL CONDENSATE PROD: -0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 756 | N | 756 | -0- | -0- | -0- | 756 | 3 | | | N | -0- | | | | | -0- |
| 02 | 780 | N | 780 | -0- | -0- | -0- | 780 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 588 | -0- | -156 | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 553 | -0- | -167 | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 728 | -0- | -16 | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 535 | -0- | -35 | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 07 | 918 | N | 918 | -0- | -0- | -0- | 918 | 3 | | | N | -0- | | | | | -0- |
| 08 | 798 | N | 798 | -0- | -0- | -0- | 798 | 3 | | | N | -0- | | | | | -0- |
| 09 | 726 | N | 726 | -0- | -0- | -0- | 726 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 708 | -0- | -36 | -0- | 708 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 439 | -0- | -281 | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 126 | -0- | -618 | -0- | 126 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,655 TOTAL CONDENSATE PROD: -0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELBIG "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1368 | -0- | -120 | -0- | 1368 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1344 | N | 1256 | -0- | -88 | -0- | 1256 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1488 | N | 1218 | -0- | -270 | -0- | 1218 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1324 | N | 1324 | -0- | -0- | -0- | 1324 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1395 | N | 1351 | -0- | -44 | -0- | 1351 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1505 | N | 1505 | -0- | -0- | -0- | 1505 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1509 | N | 1509 | -0- | -0- | -0- | 1509 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1368 | N | 1368 | -0- | -0- | -0- | 1368 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1440 | N | 1184 | -0- | -256 | -0- | 1184 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1488 | N | 1182 | -0- | -306 | -0- | 1182 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1157 | -0- | -163 | -0- | 1157 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1106 | -0- | -103 | -0- | 1106 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,528 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1680 | N | 1680 | -0- | -0- | -0- | 1680 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1509 | N | 1509 | -0- | -0- | -0- | 1509 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1767 | N | 987 | -0- | -780 | -0- | 987 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1620 | N | 1429 | -0- | -191 | -0- | 1429 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1209 | -0- | -465 | -0- | 1209 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1488 | N | 913 | -0- | -575 | -0- | 913 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 954 | -0- | -255 | -0- | 954 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1177 | N | 1177 | -0- | -0- | -0- | 1177 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2947 | N | 2947 | -0- | -0- | -0- | 2947 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2316 | N | 2316 | -0- | -0- | -0- | 2316 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2113 | N | 2113 | -0- | -0- | -0- | 2113 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,299 TOTAL CONDENSATE PROD: -0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1097 | -0- | -50 | -0- | 1097 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 989 | -0- | -47 | -0- | 989 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 975 | -0- | -172 | -0- | 975 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | 1009 | -0- | -41 | -0- | 1009 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 1084 | -0- | -1 | -0- | 1084 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1130 | N | 1130 | -0- | -0- | -0- | 1130 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1131 | N | 1131 | -0- | -0- | -0- | 1131 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1092 | N | 1092 | -0- | -0- | -0- | 1092 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1046 | -0- | -94 | -0- | 1046 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | 1093 | -0- | -23 | -0- | 1093 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | 1042 | -0- | -8 | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,776 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 503 | -0- | -86 | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 452 | -0- | -24 | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 418 | -0- | -78 | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 474 | -0- | -6 | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 332 | -0- | -164 | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 510 | -0- | -0- | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 495 | -0- | -1 | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 08 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 437 | -0- | -73 | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 434 | -0- | -62 | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 424 | -0- | -26 | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 456 | -0- | -9 | -0- | 456 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,391 TOTAL CONDENSATE PROD: -0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1272 | N | 1272 | -0- | -0- | -0- | 1272 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1089 | N | 1089 | -0- | -0- | -0- | 1089 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 989 | -0- | -65 | -0- | 989 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1191 | N | 1191 | -0- | -0- | -0- | 1191 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1396 | N | 1396 | -0- | -0- | -0- | 1396 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1510 | N | 1510 | -0- | -0- | -0- | 1510 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1514 | N | 1514 | -0- | -0- | -0- | 1514 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1252 | N | 1252 | -0- | -0- | -0- | 1252 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1277 | N | 1277 | -0- | -0- | -0- | 1277 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1307 | N | 1307 | -0- | -0- | -0- | 1307 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1240 | N | 1240 | -0- | -0- | -0- | 1240 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1349 | N | 1349 | -0- | -0- | -0- | 1349 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,386 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 378 | N | 378 | -0- | -0- | -0- | 378 | 3 | | N | -0- | | | -0- |
| 02 | 336 | N | 233 | -0- | -103 | -0- | 233 | 3 | | N | -0- | | | -0- |
| 03 | 403 | N | 27 | -0- | -376 | -0- | 27 | 3 | | N | -0- | | | -0- |
| 04 | 360 | N | 125 | -0- | -235 | -0- | 125 | 3 | | N | -0- | | | -0- |
| 05 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | N | -0- | | | -0- |
| 06 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | N | -0- | | | -0- |
| 07 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | N | -0- | | | -0- |
| 08 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | N | -0- | | | -0- |
| 09 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | N | -0- | | | -0- |
| 10 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | N | -0- | | | -0- |
| 11 | 360 | N | 299 | -0- | -61 | -0- | 299 | 3 | | N | -0- | | | -0- |
| *12 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,469 TOTAL CONDENSATE PROD: -0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 520 | N | 520 | -0- | -0- | -0- | 520 | 3 | | N | -0- | | | -0- |
| 02 | 626 | N | 626 | -0- | -0- | -0- | 626 | 3 | | N | -0- | | | -0- |
| 03 | 549 | N | 549 | -0- | -0- | -0- | 549 | 3 | | N | -0- | | | -0- |
| 04 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | N | -0- | | | -0- |
| 05 | 682 | N | 494 | -0- | -188 | -0- | 494 | 3 | | N | -0- | | | -0- |
| 06 | 540 | N | 429 | -0- | -111 | -0- | 429 | 3 | | N | -0- | | | -0- |
| 07 | 625 | N | 625 | -0- | -0- | -0- | 625 | 3 | | N | -0- | | | -0- |
| 08 | 541 | N | 541 | -0- | -0- | -0- | 541 | 3 | | N | -0- | | | -0- |
| 09 | 460 | N | 460 | -0- | -0- | -0- | 460 | 3 | | N | -0- | | | -0- |
| 10 | 620 | N | 474 | -0- | -146 | -0- | 474 | 3 | | N | -0- | | | -0- |
| 11 | 510 | N | 439 | -0- | -71 | -0- | 439 | 3 | | N | -0- | | | -0- |
| 12 | 465 | N | 456 | -0- | -9 | -0- | 456 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,206 TOTAL CONDENSATE PROD: -0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | N | -0- | | | -0- |
| 02 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | N | -0- | | | -0- |
| 03 | 62 | N | 26 | -0- | -36 | -0- | 26 | 2 | | N | -0- | | | -0- |
| 04 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | N | -0- | | | -0- |
| 05 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | N | -0- | | | -0- |
| 06 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | N | -0- | | | -0- |
| 07 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | N | -0- | | | -0- |
| 08 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | N | -0- | | | -0- |
| 09 | 60 | N | 21 | -0- | -39 | -0- | 21 | 2 | | N | -0- | | | -0- |
| 10 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | N | -0- | | | -0- |
| 11 | 90 | N | 57 | -0- | -33 | -0- | 57 | 2 | | N | -0- | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 689 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 896 | -0- | -65 | -0- | 896 | 3 | | | N | -0- | | | | | -0- |
| 02 | 796 | N | 796 | -0- | -0- | -0- | 796 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 772 | -0- | -34 | -0- | 772 | 3 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 715 | -0- | -155 | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 859 | -0- | -9 | -0- | 859 | 3 | | | N | -0- | | | | | -0- |
| 06 | 787 | N | 787 | -0- | -0- | -0- | 787 | 3 | | | N | -0- | | | | | -0- |
| 07 | 772 | N | 772 | -0- | -0- | -0- | 772 | 3 | | | N | -0- | | | | | -0- |
| 08 | 874 | N | 874 | -0- | -0- | -0- | 874 | 3 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 752 | -0- | -28 | -0- | 752 | 3 | | | N | -0- | | | | | -0- |
| 10 | 895 | N | 895 | -0- | -0- | -0- | 895 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 831 | -0- | -9 | -0- | 831 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 750 | -0- | -25 | -0- | 750 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,699 TOTAL CONDENSATE PROD: -0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 980 | N | 980 | -0- | -0- | -0- | 980 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 822 | -0- | -46 | -0- | 822 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 820 | -0- | -172 | -0- | 820 | 3 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 774 | -0- | -186 | -0- | 774 | 3 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 893 | -0- | -6 | -0- | 893 | 3 | | | N | -0- | | | | | -0- |
| 06 | 873 | N | 873 | -0- | -0- | -0- | 873 | 3 | | | N | -0- | | | | | -0- |
| 07 | 882 | N | 882 | -0- | -0- | -0- | 882 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 792 | -0- | -107 | -0- | 792 | 3 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 791 | -0- | -79 | -0- | 791 | 3 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 835 | -0- | -33 | -0- | 835 | 3 | | | N | -0- | | | | | -0- |
| 11 | 784 | N | 784 | -0- | -0- | -0- | 784 | 3 | | | N | -0- | | | | | -0- |
| *12 | 944 | N | 944 | -0- | -0- | -0- | 944 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,190 TOTAL CONDENSATE PROD: -0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 992 | -0- | -62 | -0- | 992 | 3 | | | N | -0- | | | | | -0- |
| 02 | 911 | N | 911 | -0- | -0- | -0- | 911 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 814 | -0- | -271 | -0- | 814 | 3 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 757 | -0- | -203 | -0- | 757 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 845 | -0- | -178 | -0- | 845 | 3 | | | N | -0- | | | | | -0- |
| 06 | 967 | N | 967 | -0- | -0- | -0- | 967 | 3 | | | N | -0- | | | | | -0- |
| 07 | 966 | N | 966 | -0- | -0- | -0- | 966 | 3 | | | N | -0- | | | | | -0- |
| 08 | 922 | N | 922 | -0- | -0- | -0- | 922 | 3 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 865 | -0- | -95 | -0- | 865 | 3 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 892 | -0- | -69 | -0- | 892 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 872 | -0- | -28 | -0- | 872 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 866 | -0- | -33 | -0- | 866 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,669 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 219 | -0- | -29 | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 193 | -0- | -31 | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 162 | -0- | -86 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 188 | -0- | -22 | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 208 | -0- | -9 | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 06 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 07 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 195 | -0- | -22 | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 199 | -0- | -11 | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 201 | -0- | -16 | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 11 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 212 | -0- | -5 | -0- | 212 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,418 TOTAL CONDENSATE PROD: -0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 23 | -0- | -8 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 20 | -0- | -8 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 7 | -0- | -24 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 11 | 22 | N | 22 | -0- | -0- | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| *12 | 22 | N | 22 | -0- | -0- | -0- | 22 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 139 TOTAL CONDENSATE PROD: -0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2023 | -0- | -240 | -0- | 2023 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2044 | N | 2040 | -0- | -4 | -0- | 2040 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2108 | N | 1145 | -0- | -963 | -0- | 1145 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2014 | N | 2014 | -0- | -0- | -0- | 2014 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2479 | N | 2479 | -0- | -0- | -0- | 2479 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2106 | N | 2106 | -0- | -0- | -0- | 2106 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2356 | N | 2356 | -0- | -0- | -0- | 2356 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2263 | N | 2257 | -0- | -6 | -0- | 2257 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2177 | N | 2177 | -0- | -0- | -0- | 2177 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2263 | N | 2244 | -0- | -19 | -0- | 2244 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2190 | N | 2140 | -0- | -50 | -0- | 2140 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2263 | N | 1880 | -0- | -383 | -0- | 1880 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,861 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 03 | 23 | N | 23 | -0- | -0- | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 04 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 05 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2299 | N | 2299 | -0- | -0- | -0- | 2299 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2205 | N | 2205 | -0- | -0- | -0- | 2205 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1797 | N | 1797 | -0- | -0- | -0- | 1797 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1501 | N | 1501 | -0- | -0- | -0- | 1501 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1425 | N | 1425 | -0- | -0- | -0- | 1425 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1264 | N | 1264 | -0- | -0- | -0- | 1264 | 3 | | | N | -0- | | | | | -0- |
| *12 | 554 | N | 554 | -0- | -0- | -0- | 554 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,442 TOTAL CONDENSATE PROD: -0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 11 | -0- | -144 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 02 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 70 | -0- | -23 | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 04 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 66 | -0- | -58 | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 59 | -0- | -3 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 08 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 09 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 10 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 11 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| *12 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,145 TOTAL CONDENSATE PROD: -0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 533 | -0- | -56 | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 453 | -0- | -107 | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 373 | -0- | -247 | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 04 | 526 | N | 526 | -0- | -0- | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 05 | 529 | N | 529 | -0- | -0- | -0- | 529 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| 07 | 634 | N | 634 | -0- | -0- | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 08 | 648 | N | 648 | -0- | -0- | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 648 | -0- | -12 | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 612 | -0- | -8 | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 569 | -0- | -61 | -0- | 569 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 370 | -0- | -312 | -0- | 370 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,555 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2006 | N | 2006 | -0- | -0- | -0- | 2006 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2072 | N | 1776 | -0- | -296 | -0- | 1776 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2077 | N | 1800 | -0- | -277 | -0- | 1800 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1987 | N | 1987 | -0- | -0- | -0- | 1987 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1989 | N | 1989 | -0- | -0- | -0- | 1989 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2053 | N | 2053 | -0- | -0- | -0- | 2053 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2046 | N | 1996 | -0- | -50 | -0- | 1996 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1984 | N | 1766 | -0- | -218 | -0- | 1766 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2040 | N | 1601 | -0- | -439 | -0- | 1601 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1984 | N | 1897 | -0- | -87 | -0- | 1897 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1730 | N | 1730 | -0- | -0- | -0- | 1730 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1776 | N | 1776 | -0- | -0- | -0- | 1776 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,377 TOTAL CONDENSATE PROD: -0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1365 | N | 1365 | -0- | -0- | -0- | 1365 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1222 | N | 1222 | -0- | -0- | -0- | 1222 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1167 | N | 1167 | -0- | -0- | -0- | 1167 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 3 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 900 | -0- | -92 | -0- | 900 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1287 | N | 1287 | -0- | -0- | -0- | 1287 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1280 | N | 1280 | -0- | -0- | -0- | 1280 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1232 | N | 1232 | -0- | -0- | -0- | 1232 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1233 | N | 1233 | -0- | -0- | -0- | 1233 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1060 | N | 1060 | -0- | -0- | -0- | 1060 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1116 | N | 1116 | -0- | -0- | -0- | 1116 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,984 TOTAL CONDENSATE PROD: -0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 873 | N | 873 | -0- | -0- | -0- | 873 | 3 | | | N | -0- | | | | | -0- |
| 02 | 774 | N | 774 | -0- | -0- | -0- | 774 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 706 | -0- | -69 | -0- | 706 | 3 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 547 | -0- | -293 | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 769 | -0- | -99 | -0- | 769 | 3 | | | N | -0- | | | | | -0- |
| 06 | 797 | N | 797 | -0- | -0- | -0- | 797 | 3 | | | N | -0- | | | | | -0- |
| 07 | 772 | N | 772 | -0- | -0- | -0- | 772 | 3 | | | N | -0- | | | | | -0- |
| 08 | 986 | N | 986 | -0- | -0- | -0- | 986 | 3 | | | N | -0- | | | | | -0- |
| 09 | 839 | N | 839 | -0- | -0- | -0- | 839 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 521 | -0- | -254 | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 629 | -0- | -331 | -0- | 629 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 627 | -0- | -241 | -0- | 627 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,840 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1508 | N | 1508 | -0- | -0- | -0- | 1508 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2632 | N | 2632 | -0- | -0- | -0- | 2632 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2592 | N | 2592 | -0- | -0- | -0- | 2592 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2542 | N | 2542 | -0- | -0- | -0- | 2542 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2676 | N | 2676 | -0- | -0- | -0- | 2676 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2721 | N | 2721 | -0- | -0- | -0- | 2721 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2621 | N | 2621 | -0- | -0- | -0- | 2621 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2696 | N | 2696 | -0- | -0- | -0- | 2696 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2524 | N | 2524 | -0- | -0- | -0- | 2524 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2472 | N | 2472 | -0- | -0- | -0- | 2472 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2419 | N | 2419 | -0- | -0- | -0- | 2419 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2279 | N | 2279 | -0- | -0- | -0- | 2279 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,682 TOTAL CONDENSATE PROD: -0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | N | 2741 | -0- | -111 | -0- | 2741 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2506 | N | 2506 | -0- | -0- | -0- | 2506 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2852 | N | 2250 | -0- | -602 | -0- | 2250 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2640 | N | 2136 | -0- | -504 | -0- | 2136 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2790 | N | 2375 | -0- | -415 | -0- | 2375 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2499 | N | 2499 | -0- | -0- | -0- | 2499 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2542 | N | 2542 | -0- | -0- | -0- | 2542 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2521 | N | 2521 | -0- | -0- | -0- | 2521 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2490 | N | 2382 | -0- | -108 | -0- | 2382 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2542 | N | 2400 | -0- | -142 | -0- | 2400 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2430 | N | 2282 | -0- | -148 | -0- | 2282 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2449 | N | 2292 | -0- | -157 | -0- | 2292 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,926 TOTAL CONDENSATE PROD: -0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1048 | N | 1048 | -0- | -0- | -0- | 1048 | 3 | | | N | -0- | | | | | -0- |
| 02 | 785 | N | 785 | -0- | -0- | -0- | 785 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 806 | -0- | -124 | -0- | 806 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 815 | -0- | -205 | -0- | 815 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1007 | N | 1007 | -0- | -0- | -0- | 1007 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 724 | -0- | -299 | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1080 | N | 986 | -0- | -94 | -0- | 986 | 3 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 964 | -0- | -28 | -0- | 964 | 3 | | | N | -0- | | | | | -0- |
| 11 | 899 | N | 899 | -0- | -0- | -0- | 899 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 859 | -0- | -164 | -0- | 859 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,002 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1159 | N | 1159 | -0- | -0- | -0- | 1159 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1036 | N | 1036 | -0- | -0- | -0- | 1036 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1117 | N | 1117 | -0- | -0- | -0- | 1117 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1120 | N | 1120 | -0- | -0- | -0- | 1120 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1436 | N | 1436 | -0- | -0- | -0- | 1436 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1390 | N | 1390 | -0- | -0- | -0- | 1390 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1275 | N | 1275 | -0- | -0- | -0- | 1275 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1334 | N | 1334 | -0- | -0- | -0- | 1334 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1217 | N | 1217 | -0- | -0- | -0- | 1217 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1154 | N | 1154 | -0- | -0- | -0- | 1154 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,334 TOTAL CONDENSATE PROD: -0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 265 | -0- | -107 | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 233 | -0- | -75 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 236 | -0- | -43 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 04 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 05 | 332 | N | 332 | -0- | -0- | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 06 | 438 | N | 438 | -0- | -0- | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 07 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 320 | -0- | -21 | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 261 | -0- | -189 | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 264 | -0- | -139 | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 280 | -0- | -20 | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 227 | -0- | -52 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,570 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 612 | N | 612 | -0- | -0- | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 02 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 380 | -0- | -85 | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 407 | -0- | -133 | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 409 | -0- | -25 | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 06 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 345 | -0- | -89 | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 321 | -0- | -82 | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 375 | -0- | -15 | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 281 | -0- | -60 | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 253 | -0- | -47 | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 348 | -0- | -55 | -0- | 348 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,525 TOTAL CONDENSATE PROD: -0-

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 936 | -0- | -180 | -0- | 936 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | 843 | -0- | -249 | -0- | 843 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 583 | -0- | -347 | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 04 | 900 | N | 794 | -0- | -106 | -0- | 794 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 910 | -0- | -20 | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| 06 | 836 | N | 836 | -0- | -0- | -0- | 836 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 3 | | | N | -0- | | | | | -0- |
| 08 | 910 | N | 910 | -0- | -0- | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 836 | -0- | -4 | -0- | 836 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 838 | -0- | -216 | -0- | 838 | 3 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 830 | -0- | -40 | -0- | 830 | 3 | | | N | -0- | | | | | -0- |
| *12 | 880 | N | 880 | -0- | -0- | -0- | 880 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,235 TOTAL CONDENSATE PROD: -0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | 8 | -0- | -0- | -0- | 7 | 2 | 1 | 9 | N | 1 | | | | | 40 |
| 02 | 28 | N | 8 | -0- | -20 | -0- | 8 | 2 | | | N | -0- | | | | | 40 |
| 03 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 40 |
| 04 | 8 | N | 7 | -0- | -1 | -0- | 7 | 2 | | | N | -0- | | | | | 40 |
| 05 | 8 | N | 7 | -0- | -1 | -0- | 7 | 2 | | | N | -0- | | | | | 40 |
| 06 | 7 | N | 7 | -0- | -0- | -0- | 6 | 2 | 1 | 9 | N | 1 | | | | | 41 |
| 07 | 7 | N | 6 | -0- | -1 | -0- | 6 | 2 | | | N | -0- | | | | | 41 |
| 08 | 7 | N | 3 | -0- | -4 | -0- | 2 | 2 | 1 | 9 | N | 1 | | | | | 42 |
| 09 | 7 | N | 6 | -0- | -1 | -0- | 6 | 2 | | | N | -0- | | | | | 42 |
| 10 | 6 | N | 5 | -0- | -1 | -0- | 4 | 2 | 1 | 9 | N | 1 | | | | | 43 |
| 11 | 7 | N | 7 | -0- | -0- | -0- | 5 | 2 | 2 | 9 | N | 2 | | | | | 45 |
| 12 | 6 | N | 5 | -0- | -1 | -0- | 5 | 2 | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: 73 TOTAL CONDENSATE PROD: 6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 397 | -0- | -6 | -0- | 397 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 612 | N | 612 | -0- | -0- | -0- | 612 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 738 | N | 738 | -0- | -0- | -0- | 738 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 661 | N | 661 | -0- | -0- | -0- | 661 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 519 | N | 519 | -0- | -0- | -0- | 519 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 429 | N | 429 | -0- | -0- | -0- | 429 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 465 | N | 366 | -0- | -99 | -0- | 366 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 450 | N | 354 | -0- | -96 | -0- | 354 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 583 | N | 583 | -0- | -0- | -0- | 583 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,717 TOTAL CONDENSATE PROD: -0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 610 | N | 610 | -0- | -0- | -0- | 610 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 692 | N | 692 | -0- | -0- | -0- | 692 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 817 | N | 817 | -0- | -0- | -0- | 817 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 842 | N | 842 | -0- | -0- | -0- | 842 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 896 | N | 896 | -0- | -0- | -0- | 896 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 775 | N | 733 | -0- | -42 | -0- | 733 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 917 | N | 917 | -0- | -0- | -0- | 917 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 920 | N | 920 | -0- | -0- | -0- | 920 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,827 TOTAL CONDENSATE PROD: -0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 742 | N | 742 | -0- | -0- | -0- | 742 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 647 | N | 647 | -0- | -0- | -0- | 647 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 884 | N | 884 | -0- | -0- | -0- | 884 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 841 | N | 841 | -0- | -0- | -0- | 841 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 649 | N | 649 | -0- | -0- | -0- | 649 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 668 | N | 668 | -0- | -0- | -0- | 668 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 595 | N | 595 | -0- | -0- | -0- | 595 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 610 | N | 610 | -0- | -0- | -0- | 610 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 687 | N | 687 | -0- | -0- | -0- | 687 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,778 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | Y | -0- | | | | | 23 |
| 02 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | Y | -0- | | | | | 23 |
| 03 | 851 | N | 851 | -0- | -0- | -0- | 851 | 3 | | | Y | -0- | | | | | 23 |
| 04 | 1233 | N | 1233 | -0- | -0- | -0- | 1233 | 3 | | | Y | -0- | | | | | 23 |
| 05 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | | Y | -0- | | | | | 23 |
| 06 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | Y | -0- | | | | | 23 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 08 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | | Y | -0- | | | | | 23 |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | 23 |
| 10 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | Y | -0- | | | | | 23 |
| *11 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | Y | -0- | | | | | 23 |
| *12 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 3,345 TOTAL CONDENSATE PROD: -0-

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 477 | N | 477 | -0- | -0- | -0- | 14 | 1 | 457 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 438 | N | 438 | -0- | -0- | -0- | 12 | 1 | 422 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 473 | N | 473 | -0- | -0- | -0- | 14 | 1 | 455 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *04 | 450 | N | 433 | -0- | -17 | -0- | 13 | 1 | 417 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *05 | 465 | N | 441 | -0- | -24 | -0- | 13 | 1 | 424 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *06 | 450 | N | 338 | -0- | -112 | -0- | 10 | 1 | 325 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *07 | 434 | N | 292 | -0- | -142 | -0- | 8 | 1 | 283 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *08 | 434 | N | 304 | -0- | -130 | -0- | 9 | 1 | 295 | 3 | Y | -0- | | | | | -0- |
| *09 | 330 | N | 293 | -0- | -37 | -0- | 9 | 1 | 283 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 282 | N | 282 | -0- | -0- | -0- | 8 | 1 | 270 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 300 | N | 271 | -0- | -29 | -0- | 8 | 1 | 260 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 310 | N | 255 | -0- | -55 | -0- | 5 | 1 | 249 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,297 TOTAL CONDENSATE PROD: 33

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 313 | N | 313 | -0- | -0- | -0- | 9 | 1 4 9 | 300 | 3 | Y | 4 | 4 | 1 | | | 1 |
| *02 | 286 | N | 286 | -0- | -0- | -0- | 8 | 1 4 9 | 274 | 3 | Y | 4 | 4 | 1 | | | 1 |
| *03 | 310 | N | 308 | -0- | -2 | -0- | 9 | 1 2 9 | 297 | 3 | Y | 2 | 3 | 1 | | | -0- |
| *04 | 300 | N | 298 | -0- | -2 | -0- | 9 | 1 3 9 | 286 | 3 | Y | 3 | 2 | 1 | | | 1 |
| *05 | 317 | N | 317 | -0- | -0- | -0- | 9 | 1 3 9 | 305 | 3 | Y | 3 | 3 | 1 | | | 1 |
| *06 | 300 | N | 300 | -0- | -0- | -0- | 9 | 1 3 9 | 288 | 3 | Y | 3 | 3 | 1 | | | 1 |
| *07 | 310 | N | 307 | -0- | -3 | -0- | 9 | 1 3 9 | 295 | 3 | Y | 3 | 4 | 1 | | | -0- |
| *08 | 310 | N | 304 | -0- | -6 | -0- | 9 | 1 4 9 | 291 | 3 | Y | 4 | 3 | 1 | | | 1 |
| *09 | 300 | N | 295 | -0- | -5 | -0- | 9 | 1 4 9 | 282 | 3 | Y | 4 | 4 | 1 | | | 1 |
| *10 | 310 | N | 301 | -0- | -9 | -0- | 9 | 1 4 9 | 288 | 3 | Y | 4 | 4 | 1 | | | 1 |
| *11 | 300 | N | 287 | -0- | -13 | -0- | 8 | 1 3 9 | 276 | 3 | Y | 3 | 3 | 1 | | | 1 |
| 12 | 310 | N | 288 | -0- | -22 | -0- | 6 | 1 1 9 | 281 | 3 | Y | 1 | 2 | 1 | | | -0- |

TOTAL GAS PROD: 3,604 TOTAL CONDENSATE PROD: 38

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 289 | N | 289 | -0- | -0- | -0- | 8 | 1 7 9 | 274 | 3 | Y | 6 | 6 | 1 | | | 1 |
| *02 | 269 | N | 269 | -0- | -0- | -0- | 7 | 1 7 9 | 255 | 3 | Y | 6 | 6 | 1 | | | 1 |
| *03 | 286 | N | 286 | -0- | -0- | -0- | 8 | 1 4 9 | 274 | 3 | Y | 4 | 4 | 1 | | | 1 |
| *04 | 278 | N | 278 | -0- | -0- | -0- | 8 | 1 3 9 | 267 | 3 | Y | 3 | 3 | 1 | | | 1 |
| *05 | 282 | N | 282 | -0- | -0- | -0- | 8 | 1 3 9 | 271 | 3 | Y | 3 | 3 | 1 | | | 1 |
| *06 | 277 | N | 277 | -0- | -0- | -0- | 8 | 1 3 9 | 266 | 3 | Y | 3 | 3 | 1 | | | 1 |
| *07 | 301 | N | 301 | -0- | -0- | -0- | 9 | 1 3 9 | 289 | 3 | Y | 3 | 4 | 1 | | | -0- |
| *08 | 337 | N | 337 | -0- | -0- | -0- | 10 | 1 7 9 | 320 | 3 | Y | 6 | 5 | 1 | | | 1 |
| *09 | 327 | N | 327 | -0- | -0- | -0- | 10 | 1 7 9 | 310 | 3 | Y | 6 | 6 | 1 | | | 1 |
| *10 | 339 | N | 339 | -0- | -0- | -0- | 10 | 1 13 9 | 316 | 3 | Y | 12 | 11 | 1 | | | 2 |
| *11 | 331 | N | 331 | -0- | -0- | -0- | 9 | 1 18 9 | 304 | 3 | Y | 16 | 15 | 1 | | | 3 |
| *12 | 322 | N | 322 | -0- | -0- | -0- | 6 | 1 13 9 | 303 | 3 | Y | 12 | 12 | 1 | | | 3 |

TOTAL GAS PROD: 3,638 TOTAL CONDENSATE PROD: 80

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 561 | N | 561 | -0- | -0- | -0- | 16 | 1 | 541 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 463 | N | 463 | -0- | -0- | -0- | 12 | 1 | 445 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 558 | N | 494 | -0- | -64 | -0- | 14 | 1 | 473 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *04 | 540 | N | 436 | -0- | -104 | -0- | 13 | 1 | 416 | 3 | Y | 6 | 5 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *05 | 527 | N | 454 | -0- | -73 | -0- | 13 | 1 | 437 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *06 | 480 | N | 446 | -0- | -34 | -0- | 13 | 1 | 429 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *07 | 484 | N | 484 | -0- | -0- | -0- | 14 | 1 | 464 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *08 | 488 | N | 488 | -0- | -0- | -0- | 14 | 1 | 465 | 3 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *09 | 450 | N | 441 | -0- | -9 | -0- | 13 | 1 | 419 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *10 | 496 | N | 462 | -0- | -34 | -0- | 14 | 1 | 441 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 480 | N | 433 | -0- | -47 | -0- | 12 | 1 | 414 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 465 | N | 421 | -0- | -44 | -0- | 9 | 1 | 402 | 3 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,583 TOTAL CONDENSATE PROD: 71

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 464 | N | 464 | -0- | -0- | -0- | 13 | 1 | 434 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *02 | 422 | N | 422 | -0- | -0- | -0- | 11 | 1 | 394 | 3 | Y | 15 | 16 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 481 | N | 481 | -0- | -0- | -0- | 14 | 1 | 449 | 3 | Y | 16 | 15 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *04 | 445 | N | 445 | -0- | -0- | -0- | 13 | 1 | 418 | 3 | Y | 13 | 12 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *05 | 461 | N | 461 | -0- | -0- | -0- | 13 | 1 | 433 | 3 | Y | 14 | 15 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *06 | 446 | N | 446 | -0- | -0- | -0- | 13 | 1 | 414 | 3 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *07 | 444 | N | 444 | -0- | -0- | -0- | 12 | 1 | 412 | 3 | Y | 18 | 19 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *08 | 434 | N | 414 | -0- | -20 | -0- | 12 | 1 | 387 | 3 | Y | 14 | 13 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *09 | 420 | N | 396 | -0- | -24 | -0- | 11 | 1 | 370 | 3 | Y | 14 | 14 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *10 | 434 | N | 402 | -0- | -32 | -0- | 12 | 1 | 376 | 3 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 394 | N | 394 | -0- | -0- | -0- | 11 | 1 | 371 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 403 | N | 393 | -0- | -10 | -0- | 8 | 1 | 373 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,162 TOTAL CONDENSATE PROD: 171

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 563 | N | 563 | -0- | -0- | -0- | 16 | 1 | 541 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 507 | N | 507 | -0- | -0- | -0- | 14 | 1 | 491 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 559 | N | 559 | -0- | -0- | -0- | 16 | 1 | 542 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *04 | 540 | N | 539 | -0- | -1 | -0- | 16 | 1 | 522 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *05 | 622 | N | 622 | -0- | -0- | -0- | 18 | 1 | 597 | 3 | Y | 6 | 5 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *06 | 540 | N | 507 | -0- | -33 | -0- | 15 | 1 | 484 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *07 | 558 | N | 532 | -0- | -26 | -0- | 15 | 1 | 508 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *08 | 589 | N | 528 | -0- | -61 | -0- | 15 | 1 | 509 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *09 | 510 | N | 485 | -0- | -25 | -0- | 14 | 1 | 465 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *10 | 527 | N | 520 | -0- | -7 | -0- | 15 | 1 | 499 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 510 | N | 498 | -0- | -12 | -0- | 14 | 1 | 472 | 3 | Y | 11 | 10 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 496 | N | 464 | -0- | -32 | -0- | 9 | 1 | 441 | 3 | Y | 13 | 12 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,324 TOTAL CONDENSATE PROD: 68

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 732 | N | 732 | -0- | -0- | -0- | 21 | 1 | 700 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 564 | N | 564 | -0- | -0- | -0- | 15 | 1 | 537 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 682 | N | 592 | -0- | -90 | -0- | 17 | 1 | 563 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 787 | N | 787 | -0- | -0- | -0- | 23 | 1 | 752 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 904 | N | 904 | -0- | -0- | -0- | 26 | 1 | 866 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 695 | N | 695 | -0- | -0- | -0- | 20 | 1 | 664 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 713 | N | 679 | -0- | -34 | -0- | 19 | 1 | 647 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 768 | N | 768 | -0- | -0- | -0- | 22 | 1 | 734 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 753 | N | 753 | -0- | -0- | -0- | 22 | 1 | 717 | 3 | Y | 13 | 13 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *10 | 701 | N | 701 | -0- | -0- | -0- | 20 | 1 | 655 | 3 | Y | 24 | 23 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *11 | 696 | N | 696 | -0- | -0- | -0- | 19 | 1 | 652 | 3 | Y | 23 | 23 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 713 | N | 707 | -0- | -6 | -0- | 14 | 1 | 679 | 3 | Y | 13 | 14 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,578 TOTAL CONDENSATE PROD: 160

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 245 | N | 245 | -0- | -0- | -0- | 7 | 1 | 234 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 185 | N | 185 | -0- | -0- | -0- | 5 | 1 | 174 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 303 | N | 303 | -0- | -0- | -0- | 9 | 1 | 283 | 3 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *04 | 266 | N | 266 | -0- | -0- | -0- | 7 | 1 | 248 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 314 | N | 314 | -0- | -0- | -0- | 9 | 1 | 293 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 280 | N | 280 | -0- | -0- | -0- | 8 | 1 | 260 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *07 | 292 | N | 292 | -0- | -0- | -0- | 8 | 1 | 269 | 3 | Y | 14 | 14 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *08 | 318 | N | 318 | -0- | -0- | -0- | 9 | 1 | 291 | 3 | Y | 16 | 14 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *09 | 272 | N | 272 | -0- | -0- | -0- | 8 | 1 | 247 | 3 | Y | 15 | 16 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *10 | 279 | N | 246 | -0- | -33 | -0- | 7 | 1 | 225 | 3 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 270 | N | 246 | -0- | -24 | -0- | 7 | 1 | 226 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 279 | N | 138 | -0- | -141 | -0- | 3 | 1 | 125 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,105 TOTAL CONDENSATE PROD: 130

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 905 | N | 905 | -0- | -0- | -0- | 26 | 1 | 862 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *02 | 810 | N | 810 | -0- | -0- | -0- | 22 | 1 | 771 | 3 | Y | 15 | 16 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 922 | N | 922 | -0- | -0- | -0- | 26 | 1 | 877 | 3 | Y | 17 | 16 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *04 | 870 | N | 848 | -0- | -22 | -0- | 24 | 1 | 809 | 3 | Y | 14 | 13 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *05 | 968 | N | 968 | -0- | -0- | -0- | 28 | 1 | 921 | 3 | Y | 17 | 17 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *06 | 911 | N | 911 | -0- | -0- | -0- | 26 | 1 | 867 | 3 | Y | 16 | 17 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *07 | 936 | N | 936 | -0- | -0- | -0- | 26 | 1 | 891 | 3 | Y | 17 | 18 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *08 | 930 | N | 890 | -0- | -40 | -0- | 26 | 1 | 863 | 3 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *09 | 900 | N | 874 | -0- | -26 | -0- | 26 | 1 | 847 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 930 | N | 879 | -0- | -51 | -0- | 26 | 1 | 845 | 3 | Y | 7 | 6 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 870 | N | 846 | -0- | -24 | -0- | 24 | 1 | 809 | 3 | Y | 12 | 11 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 899 | N | 848 | -0- | -51 | -0- | 17 | 1 | 819 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,637 TOTAL CONDENSATE PROD: 143

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 783 | N | 783 | -0- | -0- | -0- | 23 | 1 | 754 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 698 | N | 698 | -0- | -0- | -0- | 19 | 1 | 673 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 806 | N | 791 | -0- | -15 | -0- | 23 | 1 | 761 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *04 | 750 | N | 718 | -0- | -32 | -0- | 21 | 1 | 691 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *05 | 775 | N | 42 | -0- | -733 | -0- | 1 | 1 | 39 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *06 | 780 | N | 574 | -0- | -206 | -0- | 17 | 1 | 553 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *07 | 744 | N | 699 | -0- | -45 | -0- | 20 | 1 | 678 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *08 | 696 | N | 696 | -0- | -0- | -0- | 20 | 1 | 676 | 3 | Y | -0- | | | | | -0- |
| *09 | 723 | N | 723 | -0- | -0- | -0- | 22 | 1 | 698 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *10 | 754 | N | 754 | -0- | -0- | -0- | 22 | 1 | 722 | 3 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *11 | 746 | N | 746 | -0- | -0- | -0- | 21 | 1 | 716 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 758 | N | 758 | -0- | -0- | -0- | 16 | 1 | 739 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,982 TOTAL CONDENSATE PROD: 51

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 622 | N | 622 | -0- | -0- | -0- | 18 | 1 | 600 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 563 | N | 563 | -0- | -0- | -0- | 15 | 1 | 546 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 628 | N | 628 | -0- | -0- | -0- | 18 | 1 | 606 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *04 | 603 | N | 603 | -0- | -0- | -0- | 17 | 1 | 575 | 3 | Y | 10 | 8 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 642 | N | 642 | -0- | -0- | -0- | 19 | 1 | 608 | 3 | Y | 14 | 14 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *06 | 617 | N | 617 | -0- | -0- | -0- | 18 | 1 | 585 | 3 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *07 | 624 | N | 624 | -0- | -0- | -0- | 18 | 1 | 596 | 3 | Y | 9 | 10 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *08 | 651 | N | 603 | -0- | -48 | -0- | 17 | 1 | 578 | 3 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *09 | 603 | N | 603 | -0- | -0- | -0- | 18 | 1 | 577 | 3 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *10 | 620 | N | 601 | -0- | -19 | -0- | 18 | 1 | 575 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 570 | N | 568 | -0- | -2 | -0- | 16 | 1 | 543 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 620 | N | 578 | -0- | -42 | -0- | 12 | 1 | 556 | 3 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,252 TOTAL CONDENSATE PROD: 94

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 650 | N | 650 | -0- | -0- | -0- | 19 | 1 7 9 | 624 | 3 | Y | 6 | 6 | 1 | | | 1 |
| *02 | 581 | N | 581 | -0- | -0- | -0- | 16 | 1 7 9 | 558 | 3 | Y | 6 | 6 | 1 | | | 1 |
| *03 | 639 | N | 639 | -0- | -0- | -0- | 18 | 1 17 9 | 604 | 3 | Y | 15 | 13 | 1 | | | 3 |
| *04 | 613 | N | 613 | -0- | -0- | -0- | 18 | 1 14 9 | 581 | 3 | Y | 13 | 12 | 1 | | | 4 |
| *05 | 645 | N | 645 | -0- | -0- | -0- | 18 | 1 23 9 | 604 | 3 | Y | 21 | 20 | 1 | | | 5 |
| *06 | 626 | N | 626 | -0- | -0- | -0- | 18 | 1 22 9 | 586 | 3 | Y | 20 | 21 | 1 | | | 4 |
| *07 | 655 | N | 655 | -0- | -0- | -0- | 18 | 1 24 9 | 613 | 3 | Y | 22 | 23 | 1 | | | 3 |
| *08 | 639 | N | 639 | -0- | -0- | -0- | 18 | 1 13 9 | 608 | 3 | Y | 12 | 12 | 1 | | | 3 |
| *09 | 600 | N | 596 | -0- | -4 | -0- | 17 | 1 12 9 | 567 | 3 | Y | 11 | 12 | 1 | | | 2 |
| *10 | 620 | N | 597 | -0- | -23 | -0- | 17 | 1 18 9 | 562 | 3 | Y | 16 | 15 | 1 | | | 3 |
| *11 | 600 | N | 590 | -0- | -10 | -0- | 16 | 1 18 9 | 556 | 3 | Y | 16 | 16 | 1 | | | 3 |
| *12 | 627 | N | 627 | -0- | -0- | -0- | 13 | 1 21 9 | 593 | 3 | Y | 19 | 17 | 1 | | | 5 |

TOTAL GAS PROD: 7,458 TOTAL CONDENSATE PROD: 177

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 707 | N | 707 | -0- | -0- | -0- | 21 | 1 7 9 | 679 | 3 | Y | 6 | 6 | 1 | | | 1 |
| *02 | 644 | N | 644 | -0- | -0- | -0- | 17 | 1 7 9 | 620 | 3 | Y | 6 | 6 | 1 | | | 1 |
| *03 | 726 | N | 726 | -0- | -0- | -0- | 21 | 1 8 9 | 697 | 3 | Y | 7 | 7 | 1 | | | 1 |
| *04 | 677 | N | 677 | -0- | -0- | -0- | 20 | 1 8 9 | 649 | 3 | Y | 7 | 6 | 1 | | | 2 |
| *05 | 725 | N | 725 | -0- | -0- | -0- | 21 | 1 11 9 | 693 | 3 | Y | 10 | 10 | 1 | | | 2 |
| *06 | 697 | N | 697 | -0- | -0- | -0- | 20 | 1 13 9 | 664 | 3 | Y | 12 | 12 | 1 | | | 2 |
| *07 | 717 | N | 717 | -0- | -0- | -0- | 20 | 1 13 9 | 684 | 3 | Y | 12 | 12 | 1 | | | 2 |
| *08 | 682 | N | 681 | -0- | -1 | -0- | 20 | 1 8 9 | 653 | 3 | Y | 7 | 7 | 1 | | | 2 |
| *09 | 695 | N | 695 | -0- | -0- | -0- | 21 | 1 7 9 | 667 | 3 | Y | 6 | 7 | 1 | | | 1 |
| *10 | 697 | N | 697 | -0- | -0- | -0- | 20 | 1 11 9 | 666 | 3 | Y | 10 | 9 | 1 | | | 2 |
| *11 | 679 | N | 679 | -0- | -0- | -0- | 19 | 1 12 9 | 648 | 3 | Y | 11 | 11 | 1 | | | 2 |
| 12 | 682 | N | 634 | -0- | -48 | -0- | 13 | 1 12 9 | 609 | 3 | Y | 11 | 10 | 1 | | | 3 |

TOTAL GAS PROD: 8,279 TOTAL CONDENSATE PROD: 105

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 287 | N | 287 | -0- | -0- | -0- | 8 | 1 | 279 | 3 | Y | -0- | | | | | -0- |
| *02 | 261 | N | 261 | -0- | -0- | -0- | 7 | 1 | 254 | 3 | Y | -0- | | | | | -0- |
| *03 | 542 | N | 542 | -0- | -0- | -0- | 16 | 1 | 526 | 3 | Y | -0- | | | | | -0- |
| *04 | 414 | N | 414 | -0- | -0- | -0- | 12 | 1 | 395 | 3 | Y | 6 | 4 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *05 | 425 | N | 425 | -0- | -0- | -0- | 12 | 1 | 405 | 3 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *06 | 391 | N | 391 | -0- | -0- | -0- | 11 | 1 | 373 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *07 | 394 | N | 394 | -0- | -0- | -0- | 11 | 1 | 370 | 3 | Y | 12 | 11 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 394 | N | 394 | -0- | -0- | -0- | 11 | 1 | 371 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 382 | N | 382 | -0- | -0- | -0- | 11 | 1 | 360 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *10 | 377 | N | 377 | -0- | -0- | -0- | 11 | 1 | 358 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 365 | N | 365 | -0- | -0- | -0- | 10 | 1 | 347 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 373 | N | 373 | -0- | -0- | -0- | 8 | 1 | 356 | 3 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,605 TOTAL CONDENSATE PROD: 74

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 550 | N | 550 | -0- | -0- | -0- | 16 | 1 | 522 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *02 | 505 | N | 505 | -0- | -0- | -0- | 14 | 1 | 483 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 560 | N | 560 | -0- | -0- | -0- | 16 | 1 | 535 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *04 | 540 | N | 539 | -0- | -1 | -0- | 15 | 1 | 510 | 3 | Y | 13 | 10 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *05 | 571 | N | 571 | -0- | -0- | -0- | 16 | 1 | 538 | 3 | Y | 15 | 15 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *06 | 558 | N | 558 | -0- | -0- | -0- | 16 | 1 | 527 | 3 | Y | 14 | 15 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *07 | 563 | N | 563 | -0- | -0- | -0- | 16 | 1 | 534 | 3 | Y | 12 | 13 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 558 | N | 454 | -0- | -104 | -0- | 13 | 1 | 429 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 540 | N | 489 | -0- | -51 | -0- | 14 | 1 | 468 | 3 | Y | 6 | 8 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *10 | 558 | N | 537 | -0- | -21 | -0- | 16 | 1 | 514 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 472 | N | 472 | -0- | -0- | -0- | 13 | 1 | 453 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 496 | N | 485 | -0- | -11 | -0- | 10 | 1 | 471 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,283 TOTAL CONDENSATE PROD: 112

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 184 | N | 184 | -0- | -0- | -0- | 5 | 1 | 168 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 173 | N | 173 | -0- | -0- | -0- | 4 | 1 | 157 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 206 | N | 206 | -0- | -0- | -0- | 6 | 1 | 188 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 181 | N | 181 | -0- | -0- | -0- | 5 | 1 | 167 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *05 | 199 | N | 199 | -0- | -0- | -0- | 6 | 1 | 193 | 3 | Y | -0- | 2 | 1 | | | -0- |
| *06 | 210 | N | 199 | -0- | -11 | -0- | 6 | 1 | 193 | 3 | Y | -0- | | | | | -0- |
| *07 | 186 | N | 159 | -0- | -27 | -0- | 5 | 1 | 154 | 3 | Y | -0- | | | | | -0- |
| *08 | 186 | N | 148 | -0- | -38 | -0- | 4 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| *09 | 210 | N | 151 | -0- | -59 | -0- | 5 | 1 | 146 | 3 | Y | -0- | | | | | -0- |
| *10 | 155 | N | 146 | -0- | -9 | -0- | 4 | 1 | 142 | 3 | Y | -0- | | | | | -0- |
| *11 | 150 | N | 134 | -0- | -16 | -0- | 4 | 1 | 130 | 3 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 135 | -0- | -20 | -0- | 3 | 1 | 132 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,015 TOTAL CONDENSATE PROD: 40

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1056 | N | 1056 | -0- | -0- | -0- | 31 | 1 | 1011 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *02 | 962 | N | 962 | -0- | -0- | -0- | 26 | 1 | 919 | 3 | Y | 15 | 15 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 1054 | N | 891 | -0- | -163 | -0- | 26 | 1 | 852 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *04 | 1080 | N | 1080 | -0- | -0- | -0- | 31 | 1 | 1032 | 3 | Y | 15 | 13 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *05 | 1102 | N | 1102 | -0- | -0- | -0- | 32 | 1 | 1052 | 3 | Y | 16 | 16 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *06 | 1028 | N | 1028 | -0- | -0- | -0- | 30 | 1 | 985 | 3 | Y | 12 | 14 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *07 | 1085 | N | 1027 | -0- | -58 | -0- | 29 | 1 | 989 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *08 | 1085 | N | 988 | -0- | -97 | -0- | 28 | 1 | 951 | 3 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *09 | 1020 | N | 950 | -0- | -70 | -0- | 28 | 1 | 916 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *10 | 1023 | N | 843 | -0- | -180 | -0- | 25 | 1 | 809 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 960 | N | 785 | -0- | -175 | -0- | 22 | 1 | 749 | 3 | Y | 13 | 12 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 992 | N | 805 | -0- | -187 | -0- | 16 | 1 | 776 | 3 | Y | 12 | 11 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,517 TOTAL CONDENSATE PROD: 137

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 784 | N | 784 | -0- | -0- | -0- | 23 | 1 | 749 | 3 | Y | 11 | 10 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *02 | 712 | N | 712 | -0- | -0- | -0- | 19 | 1 | 676 | 3 | Y | 15 | 15 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 801 | N | 801 | -0- | -0- | -0- | 23 | 1 | 758 | 3 | Y | 18 | 17 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *04 | 750 | N | 743 | -0- | -7 | -0- | 21 | 1 | 705 | 3 | Y | 15 | 14 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *05 | 805 | N | 805 | -0- | -0- | -0- | 23 | 1 | 764 | 3 | Y | 16 | 16 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *06 | 778 | N | 778 | -0- | -0- | -0- | 22 | 1 | 744 | 3 | Y | 11 | 13 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *07 | 794 | N | 794 | -0- | -0- | -0- | 22 | 1 | 759 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 775 | N | 711 | -0- | -64 | -0- | 20 | 1 | 683 | 3 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *09 | 790 | N | 790 | -0- | -0- | -0- | 23 | 1 | 760 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *10 | 775 | N | 762 | -0- | -13 | -0- | 22 | 1 | 732 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 742 | N | 742 | -0- | -0- | -0- | 21 | 1 | 706 | 3 | Y | 14 | 13 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 775 | N | 734 | -0- | -41 | -0- | 15 | 1 | 705 | 3 | Y | 13 | 12 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,156 TOTAL CONDENSATE PROD: 145

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 901 | N | 901 | -0- | -0- | -0- | 26 | 1 | 866 | 3 | Y | 8 | 9 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *02 | 775 | N | 775 | -0- | -0- | -0- | 21 | 1 | 750 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 884 | N | 884 | -0- | -0- | -0- | 26 | 1 | 854 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *04 | 870 | N | 743 | -0- | -127 | -0- | 21 | 1 | 710 | 3 | Y | 11 | 9 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 868 | N | 861 | -0- | -7 | -0- | 25 | 1 | 818 | 3 | Y | 16 | 15 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *06 | 878 | N | 878 | -0- | -0- | -0- | 25 | 1 | 838 | 3 | Y | 14 | 15 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *07 | 879 | N | 879 | -0- | -0- | -0- | 25 | 1 | 841 | 3 | Y | 12 | 13 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 868 | N | 868 | -0- | -0- | -0- | 25 | 1 | 831 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 870 | N | 813 | -0- | -57 | -0- | 24 | 1 | 778 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *10 | 899 | N | 833 | -0- | -66 | -0- | 24 | 1 | 797 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 840 | N | 760 | -0- | -80 | -0- | 22 | 1 | 727 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 837 | N | 744 | -0- | -93 | -0- | 15 | 1 | 718 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,939 TOTAL CONDENSATE PROD: 121

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 562 | N | 562 | -0- | -0- | -0- | 16 | 1 | 539 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *02 | 408 | N | 408 | -0- | -0- | -0- | 11 | 1 | 391 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 589 | N | 525 | -0- | -64 | -0- | 15 | 1 | 504 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *04 | 547 | N | 547 | -0- | -0- | -0- | 16 | 1 | 524 | 3 | Y | 6 | 5 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *05 | 574 | N | 574 | -0- | -0- | -0- | 17 | 1 | 551 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *06 | 520 | N | 520 | -0- | -0- | -0- | 15 | 1 | 499 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *07 | 560 | N | 560 | -0- | -0- | -0- | 16 | 1 | 538 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *08 | 589 | N | 537 | -0- | -52 | -0- | 15 | 1 | 518 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *09 | 510 | N | 261 | -0- | -249 | -0- | 8 | 1 | 252 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 558 | N | 486 | -0- | -72 | -0- | 14 | 1 | 472 | 3 | Y | -0- | | | | | -0- |
| *11 | 661 | N | 661 | -0- | -0- | -0- | 19 | 1 | 636 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 642 | N | 642 | -0- | -0- | -0- | 13 | 1 | 616 | 3 | Y | 12 | 10 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,283 TOTAL CONDENSATE PROD: 59

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1059 | N | 1059 | -0- | -0- | -0- | 31 | 1 | 1022 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 975 | N | 975 | -0- | -0- | -0- | 26 | 1 | 943 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 1054 | N | 1045 | -0- | -9 | -0- | 30 | 1 | 1002 | 3 | Y | 12 | 11 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *04 | 1043 | N | 1043 | -0- | -0- | -0- | 30 | 1 | 999 | 3 | Y | 13 | 11 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *05 | 1096 | N | 1096 | -0- | -0- | -0- | 32 | 1 | 1050 | 3 | Y | 13 | 14 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *06 | 1055 | N | 1055 | -0- | -0- | -0- | 30 | 1 | 1008 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *07 | 1085 | N | 1081 | -0- | -4 | -0- | 31 | 1 | 1032 | 3 | Y | 16 | 17 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *08 | 1085 | N | 1082 | -0- | -3 | -0- | 31 | 1 | 1037 | 3 | Y | 13 | 12 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *09 | 1050 | N | 1033 | -0- | -17 | -0- | 31 | 1 | 994 | 3 | Y | 7 | 9 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *10 | 1085 | N | 979 | -0- | -106 | -0- | 29 | 1 | 942 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 1050 | N | 882 | -0- | -168 | -0- | 25 | 1 | 850 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1054 | N | 760 | -0- | -294 | -0- | 16 | 1 | 737 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,090 TOTAL CONDENSATE PROD: 118

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1118 | N | 1118 | -0- | -0- | -0- | 33 | 1 | 1081 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 911 | N | 911 | -0- | -0- | -0- | 25 | 1 | 880 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 1178 | N | 1142 | -0- | -36 | -0- | 33 | 1 | 1103 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *04 | 1209 | N | 1209 | -0- | -0- | -0- | 35 | 1 | 1167 | 3 | Y | 6 | 5 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *05 | 1379 | N | 1379 | -0- | -0- | -0- | 40 | 1 | 1322 | 3 | Y | 15 | 13 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *06 | 1295 | N | 1295 | -0- | -0- | -0- | 37 | 1 | 1243 | 3 | Y | 14 | 15 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *07 | 1355 | N | 1355 | -0- | -0- | -0- | 38 | 1 | 1295 | 3 | Y | 20 | 20 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *08 | 1352 | N | 1352 | -0- | -0- | -0- | 39 | 1 | 1291 | 3 | Y | 20 | 18 | 1 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *09 | 1290 | N | 1283 | -0- | -7 | -0- | 38 | 1 | 1224 | 3 | Y | 19 | 20 | 1 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *10 | 1333 | N | 1304 | -0- | -29 | -0- | 38 | 1 | 1247 | 3 | Y | 17 | 18 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 1290 | N | 1249 | -0- | -41 | -0- | 35 | 1 | 1196 | 3 | Y | 16 | 16 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 1416 | N | 1416 | -0- | -0- | -0- | 29 | 1 | 1366 | 3 | Y | 19 | 17 | 1 | | | 5 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,013 TOTAL CONDENSATE PROD: 160

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1387 | N | 1387 | -0- | -0- | -0- | 40 | 1 | 1325 | 3 | Y | 20 | 20 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *02 | 1266 | N | 1266 | -0- | -0- | -0- | 34 | 1 | 1209 | 3 | Y | 21 | 22 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 1395 | N | 1317 | -0- | -78 | -0- | 38 | 1 | 1265 | 3 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *04 | 1350 | N | 1246 | -0- | -104 | -0- | 36 | 1 | 1198 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1395 | N | 1288 | -0- | -107 | -0- | 38 | 1 | 1238 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1260 | N | 1230 | -0- | -30 | -0- | 36 | 1 | 1183 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1302 | N | 1283 | -0- | -19 | -0- | 36 | 1 | 1234 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1302 | N | 1285 | -0- | -17 | -0- | 37 | 1 | 1236 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1263 | N | 1263 | -0- | -0- | -0- | 37 | 1 | 1214 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1302 | N | 1274 | -0- | -28 | -0- | 38 | 1 | 1224 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 1230 | N | 1223 | -0- | -7 | -0- | 35 | 1 | 1182 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1302 | N | 1242 | -0- | -60 | -0- | 26 | 1 | 1207 | 3 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,304 TOTAL CONDENSATE PROD: 144

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 319 | N | 319 | -0- | -0- | -0- | 9 | 1 | 310 | 3 | Y | -0- | | | | | -0- |
| *02 | 300 | N | 300 | -0- | -0- | -0- | 8 | 1 | 285 | 3 | Y | 6 | 5 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 344 | N | 344 | -0- | -0- | -0- | 10 | 1 | 321 | 3 | Y | 12 | 11 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *04 | 300 | N | 291 | -0- | -9 | -0- | 8 | 1 | 271 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 341 | N | 332 | -0- | -9 | -0- | 9 | 1 | 311 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 330 | N | 310 | -0- | -20 | -0- | 9 | 1 | 290 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 349 | N | 349 | -0- | -0- | -0- | 10 | 1 | 326 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 363 | N | 363 | -0- | -0- | -0- | 10 | 1 | 347 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *09 | 332 | N | 332 | -0- | -0- | -0- | 10 | 1 | 315 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *10 | 341 | N | 276 | -0- | -65 | -0- | 8 | 1 | 260 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 360 | N | 288 | -0- | -72 | -0- | 8 | 1 | 268 | 3 | Y | 11 | 10 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 341 | N | 320 | -0- | -21 | -0- | 6 | 1 | 304 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,824 TOTAL CONDENSATE PROD: 100

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1026 | N | 1026 | -0- | -0- | -0- | 30 | 1 | 977 | 3 | Y | 17 | 18 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *02 | 927 | N | 927 | -0- | -0- | -0- | 25 | 1 | 885 | 3 | Y | 15 | 16 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 1023 | N | 1017 | -0- | -6 | -0- | 29 | 1 | 970 | 3 | Y | 16 | 15 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *04 | 990 | N | 967 | -0- | -23 | -0- | 28 | 1 | 932 | 3 | Y | 6 | 7 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *05 | 1023 | N | 1001 | -0- | -22 | -0- | 29 | 1 | 964 | 3 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *06 | 990 | N | 980 | -0- | -10 | -0- | 28 | 1 | 932 | 3 | Y | 18 | 17 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *07 | 1030 | N | 1030 | -0- | -0- | -0- | 29 | 1 | 976 | 3 | Y | 23 | 23 | 1 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *08 | 1019 | N | 1019 | -0- | -0- | -0- | 29 | 1 | 970 | 3 | Y | 18 | 17 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *09 | 960 | N | 939 | -0- | -21 | -0- | 28 | 1 | 893 | 3 | Y | 16 | 17 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *10 | 1023 | N | 971 | -0- | -52 | -0- | 28 | 1 | 924 | 3 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 990 | N | 916 | -0- | -74 | -0- | 26 | 1 | 866 | 3 | Y | 22 | 21 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 961 | N | 919 | -0- | -42 | -0- | 19 | 1 | 886 | 3 | Y | 13 | 14 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,712 TOTAL CONDENSATE PROD: 188

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1070 | N | 1070 | -0- | -0- | -0- | 30 | 1 | 1000 | 3 | Y | 36 | 42 | 1 | | | 7 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *02 | 941 | N | 941 | -0- | -0- | -0- | 25 | 1 | 901 | 3 | Y | 14 | 19 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *03 | 1205 | N | 1205 | -0- | -0- | -0- | 35 | 1 | 1149 | 3 | Y | 19 | 18 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *04 | 1151 | N | 1151 | -0- | -0- | -0- | 31 | 1 | 1017 | 3 | Y | 94 | 70 | 1 | | | 27 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| *05 | 1192 | N | 1192 | -0- | -0- | -0- | 32 | 1 | 1054 | 3 | Y | 96 | 101 | 1 | | | 22 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| *06 | 1133 | N | 1133 | -0- | -0- | -0- | 30 | 1 | 1002 | 3 | Y | 92 | 97 | 1 | | | 17 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| *07 | 1099 | N | 1099 | -0- | -0- | -0- | 28 | 1 | 959 | 3 | Y | 102 | 105 | 1 | | | 14 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| *08 | 1054 | N | 1050 | -0- | -4 | -0- | 27 | 1 | 916 | 3 | Y | 97 | 88 | 1 | | | 23 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| *09 | 1023 | N | 1023 | -0- | -0- | -0- | 30 | 1 | 973 | 3 | Y | 18 | 37 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *10 | 1054 | N | 950 | -0- | -104 | -0- | 28 | 1 | 899 | 3 | Y | 21 | 21 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *11 | 1031 | N | 1031 | -0- | -0- | -0- | 29 | 1 | 976 | 3 | Y | 24 | 24 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *12 | 1066 | N | 1066 | -0- | -0- | -0- | 22 | 1 | 1021 | 3 | Y | 21 | 20 | 1 | | | 5 |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,911 TOTAL CONDENSATE PROD: 634

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 573 | N | 573 | -0- | -0- | -0- | 17 | 1 | 545 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 544 | N | 544 | -0- | -0- | -0- | 15 | 1 | 517 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 544 | N | 544 | -0- | -0- | -0- | 16 | 1 | 516 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 510 | N | 501 | -0- | -9 | -0- | 14 | 1 | 475 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 527 | N | 508 | -0- | -19 | -0- | 15 | 1 | 481 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 510 | N | 480 | -0- | -30 | -0- | 14 | 1 | 455 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 527 | N | 497 | -0- | -30 | -0- | 14 | 1 | 476 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *08 | 496 | N | 494 | -0- | -2 | -0- | 14 | 1 | 477 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *09 | 480 | N | 475 | -0- | -5 | -0- | 14 | 1 | 457 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *10 | 506 | N | 506 | -0- | -0- | -0- | 15 | 1 | 479 | 3 | Y | 11 | 10 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 509 | N | 509 | -0- | -0- | -0- | 14 | 1 | 483 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 526 | N | 526 | -0- | -0- | -0- | 11 | 1 | 503 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,157 TOTAL CONDENSATE PROD: 110

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 548 | N | 548 | -0- | -0- | -0- | 16 | 1 4 9 | 528 | 3 | Y | 4 | 4 | 1 | | | 1 |
| *02 | 501 | N | 501 | -0- | -0- | -0- | 14 | 1 4 9 | 483 | 3 | Y | 4 | 4 | 1 | | | 1 |
| *03 | 558 | N | 534 | -0- | -24 | -0- | 15 | 1 4 9 | 515 | 3 | Y | 4 | 4 | 1 | | | 1 |
| *04 | 540 | N | 495 | -0- | -45 | -0- | 14 | 1 4 9 | 477 | 3 | Y | 4 | 4 | 1 | | | 1 |
| *05 | 558 | N | 529 | -0- | -29 | -0- | 15 | 1 7 9 | 507 | 3 | Y | 6 | 6 | 1 | | | 1 |
| *06 | 515 | N | 515 | -0- | -0- | -0- | 15 | 1 7 9 | 493 | 3 | Y | 6 | 6 | 1 | | | 1 |
| *07 | 537 | N | 537 | -0- | -0- | -0- | 15 | 1 8 9 | 514 | 3 | Y | 7 | 7 | 1 | | | 1 |
| *08 | 539 | N | 539 | -0- | -0- | -0- | 15 | 1 8 9 | 516 | 3 | Y | 7 | 6 | 1 | | | 2 |
| *09 | 524 | N | 524 | -0- | -0- | -0- | 15 | 1 7 9 | 502 | 3 | Y | 6 | 7 | 1 | | | 1 |
| *10 | 527 | N | 527 | -0- | -0- | -0- | 15 | 1 12 9 | 500 | 3 | Y | 11 | 10 | 1 | | | 2 |
| *11 | 510 | N | 488 | -0- | -22 | -0- | 14 | 1 13 9 | 461 | 3 | Y | 12 | 12 | 1 | | | 2 |
| 12 | 527 | N | 504 | -0- | -23 | -0- | 10 | 1 12 9 | 482 | 3 | Y | 11 | 10 | 1 | | | 3 |

TOTAL GAS PROD: 6,241 TOTAL CONDENSATE PROD: 82

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 588 | N | 588 | -0- | -0- | -0- | 17 | 1 15 9 | 556 | 3 | Y | 14 | 14 | 1 | | | 3 |
| *02 | 533 | N | 533 | -0- | -0- | -0- | 14 | 1 14 9 | 505 | 3 | Y | 13 | 14 | 1 | | | 2 |
| *03 | 586 | N | 586 | -0- | -0- | -0- | 17 | 1 18 9 | 551 | 3 | Y | 16 | 15 | 1 | | | 3 |
| *04 | 570 | N | 542 | -0- | -28 | -0- | 16 | 1 14 9 | 512 | 3 | Y | 13 | 12 | 1 | | | 4 |
| *05 | 589 | N | 571 | -0- | -18 | -0- | 16 | 1 15 9 | 540 | 3 | Y | 14 | 15 | 1 | | | 3 |
| *06 | 570 | N | 557 | -0- | -13 | -0- | 16 | 1 14 9 | 527 | 3 | Y | 13 | 14 | 1 | | | 2 |
| *07 | 558 | N | 413 | -0- | -145 | -0- | 11 | 1 13 9 | 389 | 3 | Y | 12 | 12 | 1 | | | 2 |
| *08 | 635 | N | 635 | -0- | -0- | -0- | 18 | 1 9 9 | 608 | 3 | Y | 8 | 8 | 1 | | | 2 |
| *09 | 546 | N | 546 | -0- | -0- | -0- | 16 | 1 10 9 | 520 | 3 | Y | 9 | 9 | 1 | | | 2 |
| *10 | 520 | N | 520 | -0- | -0- | -0- | 15 | 1 12 9 | 493 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *11 | 600 | N | 532 | -0- | -68 | -0- | 15 | 1 14 9 | 503 | 3 | Y | 13 | 13 | 1 | | | 2 |
| 12 | 558 | N | 547 | -0- | -11 | -0- | 11 | 1 13 9 | 523 | 3 | Y | 12 | 11 | 1 | | | 3 |

TOTAL GAS PROD: 6,570 TOTAL CONDENSATE PROD: 148

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 725 | N | 725 | -0- | -0- | -0- | 21 | 1 6 9 | 698 | 3 | Y | 5 | 6 | 1 | | | 1 |
| *02 | 646 | N | 646 | -0- | -0- | -0- | 17 | 1 6 9 | 623 | 3 | Y | 5 | 5 | 1 | | | 1 |
| *03 | 744 | N | 744 | -0- | -0- | -0- | 22 | 1 6 9 | 716 | 3 | Y | 5 | 5 | 1 | | | 1 |
| *04 | 690 | N | 675 | -0- | -15 | -0- | 20 | 1 4 9 | 651 | 3 | Y | 4 | 4 | 1 | | | 1 |
| *05 | 714 | N | 714 | -0- | -0- | -0- | 21 | 1 7 9 | 686 | 3 | Y | 6 | 6 | 1 | | | 1 |
| *06 | 724 | N | 724 | -0- | -0- | -0- | 21 | 1 7 9 | 696 | 3 | Y | 6 | 6 | 1 | | | 1 |
| *07 | 766 | N | 766 | -0- | -0- | -0- | 22 | 1 8 9 | 736 | 3 | Y | 7 | 7 | 1 | | | 1 |
| *08 | 760 | N | 760 | -0- | -0- | -0- | 22 | 1 9 9 | 729 | 3 | Y | 8 | 7 | 1 | | | 2 |
| *09 | 727 | N | 727 | -0- | -0- | -0- | 21 | 1 9 9 | 697 | 3 | Y | 8 | 8 | 1 | | | 2 |
| *10 | 775 | N | 727 | -0- | -48 | -0- | 21 | 1 8 9 | 698 | 3 | Y | 7 | 8 | 1 | | | 1 |
| *11 | 750 | N | 661 | -0- | -89 | -0- | 19 | 1 9 9 | 633 | 3 | Y | 8 | 8 | 1 | | | 1 |
| 12 | 744 | N | 632 | -0- | -112 | -0- | 13 | 1 4 9 | 615 | 3 | Y | 4 | 4 | 1 | | | 1 |

TOTAL GAS PROD: 8,501 TOTAL CONDENSATE PROD: 73

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 778 | N | 778 | -0- | -0- | -0- | 23 | 1 7 9 | 748 | 3 | Y | 6 | 6 | 1 | | | 1 |
| *02 | 774 | N | 774 | -0- | -0- | -0- | 21 | 1 8 9 | 745 | 3 | Y | 7 | 7 | 1 | | | 1 |
| *03 | 851 | N | 851 | -0- | -0- | -0- | 25 | 1 9 9 | 817 | 3 | Y | 8 | 8 | 1 | | | 1 |
| *04 | 781 | N | 781 | -0- | -0- | -0- | 23 | 1 9 9 | 749 | 3 | Y | 8 | 7 | 1 | | | 2 |
| *05 | 850 | N | 850 | -0- | -0- | -0- | 25 | 1 9 9 | 816 | 3 | Y | 8 | 8 | 1 | | | 2 |
| *06 | 830 | N | 830 | -0- | -0- | -0- | 24 | 1 8 9 | 798 | 3 | Y | 7 | 8 | 1 | | | 1 |
| *07 | 832 | N | 832 | -0- | -0- | -0- | 24 | 1 9 9 | 799 | 3 | Y | 8 | 8 | 1 | | | 1 |
| *08 | 837 | N | 790 | -0- | -47 | -0- | 23 | 1 6 9 | 761 | 3 | Y | 5 | 5 | 1 | | | 1 |
| *09 | 810 | N | 721 | -0- | -89 | -0- | 21 | 1 7 9 | 693 | 3 | Y | 6 | 6 | 1 | | | 1 |
| *10 | 837 | N | 724 | -0- | -113 | -0- | 21 | 1 9 9 | 694 | 3 | Y | 8 | 8 | 1 | | | 1 |
| *11 | 750 | N | 680 | -0- | -70 | -0- | 19 | 1 12 9 | 649 | 3 | Y | 11 | 10 | 1 | | | 2 |
| 12 | 744 | N | 651 | -0- | -93 | -0- | 13 | 1 12 9 | 626 | 3 | Y | 11 | 10 | 1 | | | 3 |

TOTAL GAS PROD: 9,262 TOTAL CONDENSATE PROD: 93

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1236 | N | 1236 | -0- | -0- | -0- | 36 | 1 | 1193 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *02 | 1113 | N | 1113 | -0- | -0- | -0- | 30 | 1 | 1080 | 3 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1213 | N | 1213 | -0- | -0- | -0- | 35 | 1 | 1174 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *04 | 1200 | N | 1172 | -0- | -28 | -0- | 34 | 1 | 1135 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *05 | 1240 | N | 1226 | -0- | -14 | -0- | 36 | 1 | 1186 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *06 | 1204 | N | 1204 | -0- | -0- | -0- | 35 | 1 | 1165 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *07 | 1293 | N | 1293 | -0- | -0- | -0- | 37 | 1 | 1248 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *08 | 1303 | N | 1303 | -0- | -0- | -0- | 38 | 1 | 1256 | 3 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *09 | 1239 | N | 1239 | -0- | -0- | -0- | 37 | 1 | 1193 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *10 | 1302 | N | 1255 | -0- | -47 | -0- | 37 | 1 | 1211 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 1260 | N | 1204 | -0- | -56 | -0- | 34 | 1 | 1162 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1232 | -0- | -39 | -0- | 25 | 1 | 1198 | 3 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,690 TOTAL CONDENSATE PROD: 68

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 615 | N | 615 | -0- | -0- | -0- | 18 | 1 | 584 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *02 | 556 | N | 556 | -0- | -0- | -0- | 15 | 1 | 523 | 3 | Y | 16 | 16 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *03 | 630 | N | 630 | -0- | -0- | -0- | 18 | 1 | 592 | 3 | Y | 18 | 17 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *04 | 600 | N | 426 | -0- | -174 | -0- | 12 | 1 | 406 | 3 | Y | 7 | 8 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *05 | 663 | N | 663 | -0- | -0- | -0- | 19 | 1 | 636 | 3 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *06 | 657 | N | 657 | -0- | -0- | -0- | 19 | 1 | 631 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *07 | 627 | N | 627 | -0- | -0- | -0- | 18 | 1 | 596 | 3 | Y | 12 | 11 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 651 | N | 596 | -0- | -55 | -0- | 17 | 1 | 567 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 660 | N | 571 | -0- | -89 | -0- | 17 | 1 | 540 | 3 | Y | 13 | 13 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *10 | 2207 | N | 2207 | -0- | -0- | -0- | 65 | 1 | 2124 | 3 | Y | 16 | 16 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *11 | 570 | N | 547 | -0- | -23 | -0- | 15 | 1 | 515 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 589 | N | 558 | -0- | -31 | -0- | 11 | 1 | 534 | 3 | Y | 12 | 12 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,653 TOTAL CONDENSATE PROD: 145

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1130 | N | 1130 | -0- | -0- | -0- | 33 | 1 | 1075 | 3 | Y | 20 | 21 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *02 | 1018 | N | 1018 | -0- | -0- | -0- | 27 | 1 | 970 | 3 | Y | 19 | 20 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *03 | 1147 | N | 1144 | -0- | -3 | -0- | 33 | 1 | 1090 | 3 | Y | 19 | 19 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *04 | 1080 | N | 1074 | -0- | -6 | -0- | 31 | 1 | 1026 | 3 | Y | 15 | 14 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *05 | 1139 | N | 1139 | -0- | -0- | -0- | 33 | 1 | 1091 | 3 | Y | 14 | 15 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *06 | 1110 | N | 1102 | -0- | -8 | -0- | 32 | 1 | 1056 | 3 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *07 | 1138 | N | 1138 | -0- | -0- | -0- | 32 | 1 | 1087 | 3 | Y | 17 | 17 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *08 | 1147 | N | 1108 | -0- | -39 | -0- | 32 | 1 | 1057 | 3 | Y | 17 | 15 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *09 | 1110 | N | 1080 | -0- | -30 | -0- | 32 | 1 | 1028 | 3 | Y | 18 | 18 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *10 | 1147 | N | 1081 | -0- | -66 | -0- | 32 | 1 | 1030 | 3 | Y | 17 | 18 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 1080 | N | 1028 | -0- | -52 | -0- | 29 | 1 | 981 | 3 | Y | 16 | 16 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1116 | N | 1035 | -0- | -81 | -0- | 21 | 1 | 994 | 3 | Y | 18 | 16 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,077 TOTAL CONDENSATE PROD: 203

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 722 | N | 722 | -0- | -0- | -0- | 21 | 1 | 686 | 3 | Y | 14 | 14 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 649 | N | 649 | -0- | -0- | -0- | 17 | 1 | 618 | 3 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 744 | N | 726 | -0- | -18 | -0- | 21 | 1 | 694 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *04 | 692 | N | 692 | -0- | -0- | -0- | 20 | 1 | 663 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *05 | 724 | N | 724 | -0- | -0- | -0- | 21 | 1 | 692 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *06 | 706 | N | 706 | -0- | -0- | -0- | 20 | 1 | 674 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *07 | 718 | N | 718 | -0- | -0- | -0- | 20 | 1 | 685 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 715 | N | 715 | -0- | -0- | -0- | 21 | 1 | 688 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *09 | 690 | N | 679 | -0- | -11 | -0- | 20 | 1 | 652 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *10 | 713 | N | 693 | -0- | -20 | -0- | 20 | 1 | 665 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 690 | N | 668 | -0- | -22 | -0- | 19 | 1 | 641 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 713 | N | 693 | -0- | -20 | -0- | 14 | 1 | 667 | 3 | Y | 11 | 9 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,385 TOTAL CONDENSATE PROD: 114

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 558 | N | 558 | -0- | -0- | -0- | | 16 1<br>11 9 | 531 | 3 | Y | 10 | 10 | 1 | | | 2 |
| *02 | 517 | N | 517 | -0- | -0- | -0- | | 14 1<br>12 9 | 491 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *03 | 567 | N | 567 | -0- | -0- | -0- | | 16 1<br>12 9 | 539 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *04 | 540 | N | 501 | -0- | -39 | -0- | | 14 1<br>12 9 | 475 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *05 | 558 | N | 508 | -0- | -50 | -0- | | 15 1<br>12 9 | 481 | 3 | Y | 11 | 11 | 1 | | | 3 |
| *06 | 540 | N | 490 | -0- | -50 | -0- | | 14 1<br>11 9 | 465 | 3 | Y | 10 | 11 | 1 | | | 2 |
| *07 | 527 | N | 494 | -0- | -33 | -0- | | 14 1<br>8 9 | 472 | 3 | Y | 7 | 8 | 1 | | | 1 |
| *08 | 496 | N | 472 | -0- | -24 | -0- | | 14 1<br>3 9 | 455 | 3 | Y | 3 | 3 | 1 | | | 1 |
| *09 | 480 | N | 464 | -0- | -16 | -0- | | 14 1<br>4 9 | 446 | 3 | Y | 4 | 4 | 1 | | | 1 |
| *10 | 496 | N | 465 | -0- | -31 | -0- | | 13 1<br>14 9 | 438 | 3 | Y | 13 | 12 | 1 | | | 2 |
| *11 | 450 | N | 415 | -0- | -35 | -0- | | 12 1<br>15 9 | 388 | 3 | Y | 14 | 14 | 1 | | | 2 |
| 12 | 465 | N | 417 | -0- | -48 | -0- | | 8 1<br>13 9 | 396 | 3 | Y | 12 | 11 | 1 | | | 3 |

TOTAL GAS PROD: 5,868 TOTAL CONDENSATE PROD: 117

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2089 | N | 2089 | -0- | -0- | -0- | | 61 1<br>11 9 | 2017 | 3 | Y | 10 | 10 | 1 | | | 2 |
| *02 | 1931 | N | 1931 | -0- | -0- | -0- | | 52 1<br>12 9 | 1867 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *03 | 2108 | N | 2101 | -0- | -7 | -0- | | 61 1<br>12 9 | 2028 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *04 | 2010 | N | 1988 | -0- | -22 | -0- | | 58 1<br>12 9 | 1918 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *05 | 2139 | N | 2061 | -0- | -78 | -0- | | 61 1<br>12 9 | 1988 | 3 | Y | 11 | 11 | 1 | | | 3 |
| *06 | 2040 | N | 1926 | -0- | -114 | -0- | | 56 1<br>11 9 | 1859 | 3 | Y | 10 | 11 | 1 | | | 2 |
| *07 | 2046 | N | 2009 | -0- | -37 | -0- | | 57 1<br>13 9 | 1939 | 3 | Y | 12 | 12 | 1 | | | 2 |
| *08 | 2046 | N | 2027 | -0- | -19 | -0- | | 58 1<br>10 9 | 1959 | 3 | Y | 9 | 9 | 1 | | | 2 |
| *09 | 1941 | N | 1941 | -0- | -0- | -0- | | 58 1<br>12 9 | 1871 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *10 | 2015 | N | 1953 | -0- | -62 | -0- | | 58 1<br>14 9 | 1881 | 3 | Y | 13 | 13 | 1 | | | 2 |
| *11 | 1950 | N | 1857 | -0- | -93 | -0- | | 53 1<br>14 9 | 1790 | 3 | Y | 13 | 13 | 1 | | | 2 |
| 12 | 2015 | N | 1925 | -0- | -90 | -0- | | 40 1<br>13 9 | 1872 | 3 | Y | 12 | 11 | 1 | | | 3 |

TOTAL GAS PROD: 23,808 TOTAL CONDENSATE PROD: 134

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2590 | N | 2590 | -0- | -0- | -0- | 75 | 1 | 2459 | 3 | Y | 51 | 59 | 1 | | | 10 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| *02 | 2325 | N | 2325 | -0- | -0- | -0- | 62 | 1 | 2224 | 3 | Y | 35 | 40 | 1 | | | 5 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *03 | 2887 | N | 2887 | -0- | -0- | -0- | 83 | 1 | 2760 | 3 | Y | 40 | 38 | 1 | | | 7 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *04 | 2742 | N | 2742 | -0- | -0- | -0- | 78 | 1 | 2580 | 3 | Y | 76 | 61 | 1 | | | 22 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| *05 | 2949 | N | 2949 | -0- | -0- | -0- | 84 | 1 | 2770 | 3 | Y | 86 | 88 | 1 | | | 20 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| *06 | 2826 | N | 2826 | -0- | -0- | -0- | 80 | 1 | 2657 | 3 | Y | 81 | 86 | 1 | | | 15 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| *07 | 2769 | N | 2769 | -0- | -0- | -0- | 77 | 1 | 2603 | 3 | Y | 81 | 85 | 1 | | | 11 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| *08 | 2635 | N | 2543 | -0- | -92 | -0- | 71 | 1 | 2385 | 3 | Y | 79 | 71 | 1 | | | 19 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| *09 | 2550 | N | 2472 | -0- | -78 | -0- | 72 | 1 | 2333 | 3 | Y | 61 | 67 | 1 | | | 13 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| *10 | 2868 | N | 2868 | -0- | -0- | -0- | 82 | 1 | 2679 | 3 | Y | 97 | 93 | 1 | | | 17 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| *11 | 2508 | N | 2508 | -0- | -0- | -0- | 69 | 1 | 2341 | 3 | Y | 89 | 91 | 1 | | | 15 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 12 | 2542 | N | 2227 | -0- | -315 | -0- | 45 | 1 | 2125 | 3 | Y | 52 | 54 | 1 | | | 13 |
| | | | | | | | 57 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,706 TOTAL CONDENSATE PROD: 828

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 3385 | X | 3385 | -0- | -0- | -0- | 99 | 1 | 3245 | 3 | Y | 37 | 39 | 1 | | | 7 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *02 | 3040 | X | 3040 | -0- | -0- | -0- | 82 | 1 | 2921 | 3 | Y | 34 | 36 | 1 | | | 5 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *03 | 3472 | X | 2797 | -0- | -675 | -0- | 81 | 1 | 2684 | 3 | Y | 29 | 29 | 1 | | | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *04 | 3360 | X | 3246 | -0- | -114 | -0- | 94 | 1 | 3110 | 3 | Y | 38 | 32 | 1 | | | 11 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| *05 | 3410 | X | 3333 | -0- | -77 | -0- | 97 | 1 | 3193 | 3 | Y | 39 | 41 | 1 | | | 9 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *06 | 3270 | X | 3206 | -0- | -64 | -0- | 93 | 1 | 3072 | 3 | Y | 37 | 39 | 1 | | | 7 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *07 | 3379 | X | 3286 | -0- | -93 | -0- | 94 | 1 | 3166 | 3 | Y | 24 | 28 | 1 | | | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *08 | 3348 | X | 3290 | -0- | -58 | -0- | 95 | 1 | 3171 | 3 | Y | 22 | 20 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *09 | 3240 | X | 3190 | -0- | -50 | -0- | 95 | 1 | 3067 | 3 | Y | 25 | 25 | 1 | | | 5 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *10 | 3317 | X | 3182 | -0- | -135 | -0- | 94 | 1 | 3057 | 3 | Y | 28 | 28 | 1 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *11 | 3180 | X | 3026 | -0- | -154 | -0- | 86 | 1 | 2912 | 3 | Y | 25 | 26 | 1 | | | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 3286 | X | 3073 | -0- | -213 | -0- | 63 | 1 | 2987 | 3 | Y | 21 | 20 | 1 | | | 5 |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,054 TOTAL CONDENSATE PROD: 359

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1597 | N | 1597 | -0- | -0- | -0- | 47 | 1 | 1539 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1446 | N | 1446 | -0- | -0- | -0- | 39 | 1 | 1395 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1612 | N | 1585 | -0- | -27 | -0- | 46 | 1 | 1527 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1560 | N | 1523 | -0- | -37 | -0- | 44 | 1 | 1467 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1612 | N | 1580 | -0- | -32 | -0- | 46 | 1 | 1522 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1530 | N | 1519 | -0- | -11 | -0- | 44 | 1 | 1464 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1594 | N | 1594 | -0- | -0- | -0- | 45 | 1 | 1525 | 3 | Y | 22 | 21 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *08 | 1582 | N | 1582 | -0- | -0- | -0- | 45 | 1 | 1507 | 3 | Y | 27 | 24 | 1 | | | 6 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *09 | 1530 | N | 1503 | -0- | -27 | -0- | 44 | 1 | 1428 | 3 | Y | 28 | 28 | 1 | | | 6 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *10 | 1612 | N | 1468 | -0- | -144 | -0- | 43 | 1 | 1402 | 3 | Y | 21 | 23 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *11 | 1530 | N | 1442 | -0- | -88 | -0- | 41 | 1 | 1381 | 3 | Y | 18 | 19 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1550 | N | 1496 | -0- | -54 | -0- | 31 | 1 | 1443 | 3 | Y | 20 | 18 | 1 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,335 TOTAL CONDENSATE PROD: 200

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1173 | N | 1173 | -0- | -0- | -0- | 35 | 1 | 1134 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 1026 | N | 1026 | -0- | -0- | -0- | 28 | 1 | 998 | 3 | Y | -0- | 1 | 1 | | | -0- |
| *03 | 1364 | N | 1013 | -0- | -351 | -0- | 30 | 1 | 983 | 3 | Y | -0- | | | | | -0- |
| *04 | 1140 | N | 1086 | -0- | -54 | -0- | 32 | 1 | 1051 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *05 | 1147 | N | 1108 | -0- | -39 | -0- | 33 | 1 | 1067 | 3 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *06 | 1065 | N | 1065 | -0- | -0- | -0- | 31 | 1 | 1027 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *07 | 1130 | N | 1130 | -0- | -0- | -0- | 32 | 1 | 1096 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *08 | 1116 | N | 1089 | -0- | -27 | -0- | 32 | 1 | 1057 | 3 | Y | -0- | | | | | -0- |
| *09 | 1071 | N | 1071 | -0- | -0- | -0- | 32 | 1 | 1039 | 3 | Y | -0- | | | | | -0- |
| *10 | 1116 | N | 1014 | -0- | -102 | -0- | 30 | 1 | 984 | 3 | Y | -0- | | | | | -0- |
| *11 | 1050 | N | 953 | -0- | -97 | -0- | 27 | 1 | 926 | 3 | Y | -0- | | | | | -0- |
| 12 | 1116 | N | 1048 | -0- | -68 | -0- | 22 | 1 | 1016 | 3 | Y | 9 | 7 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,776 TOTAL CONDENSATE PROD: 31

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 800 | N | 800 | -0- | -0- | -0- | 23 | 1 | 759 | 3 | Y | 16 | 16 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *02 | 738 | N | 738 | -0- | -0- | -0- | 20 | 1 | 701 | 3 | Y | 15 | 16 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 806 | N | 677 | -0- | -129 | -0- | 19 | 1 | 644 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *04 | 780 | N | 672 | -0- | -108 | -0- | 19 | 1 | 638 | 3 | Y | 14 | 12 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *05 | 806 | N | 717 | -0- | -89 | -0- | 21 | 1 | 682 | 3 | Y | 13 | 14 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *06 | 689 | N | 689 | -0- | -0- | -0- | 20 | 1 | 656 | 3 | Y | 12 | 13 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *07 | 682 | N | 679 | -0- | -3 | -0- | 19 | 1 | 651 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *08 | 713 | N | 646 | -0- | -67 | -0- | 19 | 1 | 623 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *09 | 690 | N | 619 | -0- | -71 | -0- | 18 | 1 | 595 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *10 | 682 | N | 628 | -0- | -54 | -0- | 19 | 1 | 603 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 630 | N | 601 | -0- | -29 | -0- | 17 | 1 | 580 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 651 | N | 616 | -0- | -35 | -0- | 13 | 1 | 595 | 3 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,082 TOTAL CONDENSATE PROD: 116

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2321 | N | 2321 | -0- | -0- | -0- | 68 | 1 | 2239 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *02 | 2063 | N | 2063 | -0- | -0- | -0- | 56 | 1 | 1989 | 3 | Y | 16 | 16 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *03 | 2294 | N | 1872 | -0- | -422 | -0- | 54 | 1 | 1804 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *04 | 2220 | N | 2154 | -0- | -66 | -0- | 63 | 1 | 2080 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 2294 | N | 2175 | -0- | -119 | -0- | 64 | 1 | 2101 | 3 | Y | 9 | 10 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *06 | 2117 | N | 2117 | -0- | -0- | -0- | 61 | 1 | 2039 | 3 | Y | 15 | 14 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *07 | 2232 | N | 2088 | -0- | -144 | -0- | 59 | 1 | 2011 | 3 | Y | 16 | 17 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *08 | 2170 | N | 2153 | -0- | -17 | -0- | 62 | 1 | 2073 | 3 | Y | 16 | 14 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *09 | 2100 | N | 2072 | -0- | -28 | -0- | 61 | 1 | 1994 | 3 | Y | 15 | 16 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *10 | 2116 | N | 2116 | -0- | -0- | -0- | 62 | 1 | 2035 | 3 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 2070 | N | 1837 | -0- | -233 | -0- | 52 | 1 | 1771 | 3 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2139 | N | 1893 | -0- | -246 | -0- | 39 | 1 | 1840 | 3 | Y | 13 | 12 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,861 TOTAL CONDENSATE PROD: 166

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 921 | N | 921 | -0- | -0- | -0- | 27 | 1 | 888 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 855 | N | 855 | -0- | -0- | -0- | 23 | 1 | 826 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 1278 | N | 1278 | -0- | -0- | -0- | 37 | 1 | 1237 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *04 | 900 | N | 754 | -0- | -146 | -0- | 22 | 1 | 729 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *05 | 930 | N | 844 | -0- | -86 | -0- | 25 | 1 | 816 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *06 | 870 | N | 834 | -0- | -36 | -0- | 24 | 1 | 810 | 3 | Y | -0- | 1 | 1 | | | -0- |
| *07 | 896 | N | 896 | -0- | -0- | -0- | 26 | 1 | 870 | 3 | Y | -0- | | | | | -0- |
| *08 | 897 | N | 897 | -0- | -0- | -0- | 26 | 1 | 868 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *09 | 869 | N | 869 | -0- | -0- | -0- | 26 | 1 | 839 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *10 | 899 | N | 725 | -0- | -174 | -0- | 21 | 1 | 697 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 943 | N | 943 | -0- | -0- | -0- | 27 | 1 | 904 | 3 | Y | 11 | 10 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 899 | N | 880 | -0- | -19 | -0- | 18 | 1 | 859 | 3 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,696 TOTAL CONDENSATE PROD: 47

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 766 | N | 766 | -0- | -0- | -0- | 22 | 1 | 716 | 3 | Y | 25 | 25 | 1 | | | 5 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *02 | 684 | N | 684 | -0- | -0- | -0- | 18 | 1 | 638 | 3 | Y | 25 | 26 | 1 | | | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *03 | 783 | N | 783 | -0- | -0- | -0- | 22 | 1 | 742 | 3 | Y | 17 | 18 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *04 | 750 | N | 739 | -0- | -11 | -0- | 21 | 1 | 703 | 3 | Y | 14 | 13 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *05 | 744 | N | 699 | -0- | -45 | -0- | 20 | 1 | 668 | 3 | Y | 10 | 12 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *06 | 750 | N | 634 | -0- | -116 | -0- | 18 | 1 | 608 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *07 | 775 | N | 658 | -0- | -117 | -0- | 19 | 1 | 630 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *08 | 713 | N | 647 | -0- | -66 | -0- | 19 | 1 | 619 | 3 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *09 | 630 | N | 595 | -0- | -35 | -0- | 18 | 1 | 568 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *10 | 651 | N | 595 | -0- | -56 | -0- | 17 | 1 | 567 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 779 | N | 779 | -0- | -0- | -0- | 22 | 1 | 743 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 764 | N | 764 | -0- | -0- | -0- | 16 | 1 | 734 | 3 | Y | 13 | 12 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,343 TOTAL CONDENSATE PROD: 158

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 711 | N | 711 | -0- | -0- | -0- | 21 | 1 | 686 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 639 | N | 639 | -0- | -0- | -0- | 17 | 1 | 618 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 713 | N | 701 | -0- | -12 | -0- | 20 | 1 | 678 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *04 | 690 | N | 617 | -0- | -73 | -0- | 18 | 1 | 596 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *05 | 713 | N | 623 | -0- | -90 | -0- | 18 | 1 | 596 | 3 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *06 | 690 | N | 641 | -0- | -49 | -0- | 18 | 1 | 612 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 701 | N | 701 | -0- | -0- | -0- | 20 | 1 | 670 | 3 | Y | 10 | 11 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *08 | 729 | N | 729 | -0- | -0- | -0- | 21 | 1 | 699 | 3 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *09 | 692 | N | 692 | -0- | -0- | -0- | 20 | 1 | 665 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *10 | 713 | N | 707 | -0- | -6 | -0- | 21 | 1 | 675 | 3 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 690 | N | 680 | -0- | -10 | -0- | 19 | 1 | 650 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 713 | N | 664 | -0- | -49 | -0- | 14 | 1 | 638 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,105 TOTAL CONDENSATE PROD: 87

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 444 | N | 444 | -0- | -0- | -0- | 13 | 1 | 414 | 3 | Y | 15 | 14 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *02 | 397 | N | 397 | -0- | -0- | -0- | 11 | 1 | 376 | 3 | Y | 9 | 11 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 440 | N | 440 | -0- | -0- | -0- | 13 | 1 | 418 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *04 | 420 | N | 420 | -0- | -0- | -0- | 12 | 1 | 402 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *05 | 434 | N | 416 | -0- | -18 | -0- | 12 | 1 | 400 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *06 | 420 | N | 399 | -0- | -21 | -0- | 12 | 1 | 384 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *07 | 434 | N | 389 | -0- | -45 | -0- | 11 | 1 | 378 | 3 | Y | -0- | 1 | 1 | | | -0- |
| *08 | 403 | N | 395 | -0- | -8 | -0- | 11 | 1 | 384 | 3 | Y | -0- | | | | | -0- |
| *09 | 390 | N | 376 | -0- | -14 | -0- | 11 | 1 | 365 | 3 | Y | -0- | | | | | -0- |
| *10 | 403 | N | 394 | -0- | -9 | -0- | 12 | 1 | 378 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 390 | N | 366 | -0- | -24 | -0- | 10 | 1 | 353 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 403 | N | 346 | -0- | -57 | -0- | 7 | 1 | 339 | 3 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 4,782 TOTAL CONDENSATE PROD: 51

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | C M | COND PROD | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 733 | N | 733 | -0- | -0- | -0- | 21 | 1 | 694 | 3 | Y | 16 | 16 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *02 | 1370 | N | 1370 | -0- | -0- | -0- | 37 | 1 | 1316 | 3 | Y | 15 | 16 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 744 | N | 683 | -0- | -61 | -0- | 20 | 1 | 648 | 3 | Y | 14 | 14 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *04 | 720 | N | 650 | -0- | -70 | -0- | 19 | 1 | 618 | 3 | Y | 12 | 11 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *05 | 744 | N | 659 | -0- | -85 | -0- | 19 | 1 | 629 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *06 | 660 | N | 617 | -0- | -43 | -0- | 18 | 1 | 592 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *07 | 682 | N | 640 | -0- | -42 | -0- | 18 | 1 | 614 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *08 | 651 | N | 632 | -0- | -19 | -0- | 18 | 1 | 606 | 3 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *09 | 630 | N | 598 | -0- | -32 | -0- | 18 | 1 | 573 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *10 | 651 | N | 620 | -0- | -31 | -0- | 18 | 1 | 594 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 603 | N | 603 | -0- | -0- | -0- | 17 | 1 | 571 | 3 | Y | 14 | 13 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 620 | N | 607 | -0- | -13 | -0- | 12 | 1 | 581 | 3 | Y | 13 | 12 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,412 TOTAL CONDENSATE PROD: 127

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | C M | COND PROD | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1401 | N | 1401 | -0- | -0- | -0- | 41 | 1 | 1338 | 3 | Y | 20 | 20 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *02 | 1265 | N | 1265 | -0- | -0- | -0- | 34 | 1 | 1208 | 3 | Y | 21 | 22 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 1384 | N | 1384 | -0- | -0- | -0- | 40 | 1 | 1319 | 3 | Y | 23 | 22 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *04 | 1320 | N | 1252 | -0- | -68 | -0- | 36 | 1 | 1193 | 3 | Y | 21 | 19 | 1 | | | 6 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *05 | 1364 | N | 1293 | -0- | -71 | -0- | 38 | 1 | 1231 | 3 | Y | 22 | 23 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *06 | 1320 | N | 1245 | -0- | -75 | -0- | 36 | 1 | 1198 | 3 | Y | 10 | 13 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1302 | N | 1266 | -0- | -36 | -0- | 36 | 1 | 1217 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1302 | N | 1181 | -0- | -121 | -0- | 34 | 1 | 1135 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1230 | N | 1213 | -0- | -17 | -0- | 36 | 1 | 1165 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1271 | N | 1270 | -0- | -1 | -0- | 37 | 1 | 1220 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1215 | N | 1215 | -0- | -0- | -0- | 35 | 1 | 1169 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 1253 | N | 1253 | -0- | -0- | -0- | 26 | 1 | 1219 | 3 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,238 TOTAL CONDENSATE PROD: 180

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 966 | N | 966 | -0- | -0- | -0- | | 28 1<br>11 9 | 927 | 3 | Y | 10 | 10 | 1 | | | 2 |
| *02 | 883 | N | 883 | -0- | -0- | -0- | | 24 1<br>12 9 | 847 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *03 | 961 | N | 960 | -0- | -1 | -0- | | 28 1<br>12 9 | 920 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *04 | 930 | N | 834 | -0- | -96 | -0- | | 24 1<br>12 9 | 798 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *05 | 961 | N | 592 | -0- | -369 | -0- | | 17 1<br>12 9 | 563 | 3 | Y | 11 | 11 | 1 | | | 3 |
| *06 | 930 | N | 666 | -0- | -264 | -0- | | 19 1<br>11 9 | 636 | 3 | Y | 10 | 11 | 1 | | | 2 |
| *07 | 915 | N | 915 | -0- | -0- | -0- | | 26 1<br>22 9 | 867 | 3 | Y | 20 | 19 | 1 | | | 3 |
| *08 | 876 | N | 876 | -0- | -0- | -0- | | 25 1<br>26 9 | 825 | 3 | Y | 24 | 21 | 1 | | | 6 |
| *09 | 892 | N | 892 | -0- | -0- | -0- | | 26 1<br>22 9 | 844 | 3 | Y | 20 | 22 | 1 | | | 4 |
| *10 | 1080 | N | 1080 | -0- | -0- | -0- | | 32 1<br>14 9 | 1034 | 3 | Y | 13 | 15 | 1 | | | 2 |
| *11 | 840 | N | 802 | -0- | -38 | -0- | | 23 1<br>13 9 | 766 | 3 | Y | 12 | 12 | 1 | | | 2 |
| 12 | 930 | N | 805 | -0- | -125 | -0- | | 16 1<br>12 9 | 777 | 3 | Y | 11 | 10 | 1 | | | 3 |

TOTAL GAS PROD: 10,271 TOTAL CONDENSATE PROD: 164

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 899 | N | 899 | -0- | -0- | -0- | | 26 1<br>11 9 | 862 | 3 | Y | 10 | 10 | 1 | | | 2 |
| *02 | 814 | N | 814 | -0- | -0- | -0- | | 22 1<br>12 9 | 780 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *03 | 907 | N | 907 | -0- | -0- | -0- | | 26 1<br>12 9 | 869 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *04 | 902 | N | 902 | -0- | -0- | -0- | | 26 1<br>12 9 | 864 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *05 | 945 | N | 945 | -0- | -0- | -0- | | 28 1<br>12 9 | 905 | 3 | Y | 11 | 11 | 1 | | | 3 |
| *06 | 948 | N | 948 | -0- | -0- | -0- | | 27 1<br>11 9 | 910 | 3 | Y | 10 | 11 | 1 | | | 2 |
| *07 | 1001 | N | 1001 | -0- | -0- | -0- | | 28 1<br>15 9 | 958 | 3 | Y | 14 | 14 | 1 | | | 2 |
| *08 | 940 | N | 940 | -0- | -0- | -0- | | 27 1<br>14 9 | 899 | 3 | Y | 13 | 12 | 1 | | | 3 |
| *09 | 900 | N | 877 | -0- | -23 | -0- | | 26 1<br>14 9 | 837 | 3 | Y | 13 | 13 | 1 | | | 3 |
| *10 | 930 | N | 904 | -0- | -26 | -0- | | 27 1<br>7 9 | 870 | 3 | Y | 6 | 8 | 1 | | | 1 |
| *11 | 900 | N | 785 | -0- | -115 | -0- | | 22 1<br>7 9 | 756 | 3 | Y | 6 | 6 | 1 | | | 1 |
| 12 | 899 | N | 773 | -0- | -126 | -0- | | 16 1<br>10 9 | 747 | 3 | Y | 9 | 8 | 1 | | | 2 |

TOTAL GAS PROD: 10,695 TOTAL CONDENSATE PROD: 125

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1365 | N | 1365 | -0- | -0- | -0- | 40 | 1 | 1311 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *02 | 1227 | N | 1227 | -0- | -0- | -0- | 33 | 1 | 1177 | 3 | Y | 15 | 15 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 1381 | N | 1381 | -0- | -0- | -0- | 40 | 1 | 1322 | 3 | Y | 17 | 16 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *04 | 1320 | N | 1294 | -0- | -26 | -0- | 38 | 1 | 1244 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1368 | N | 1368 | -0- | -0- | -0- | 40 | 1 | 1317 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *06 | 1350 | N | 1334 | -0- | -16 | -0- | 39 | 1 | 1284 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1371 | N | 1371 | -0- | -0- | -0- | 39 | 1 | 1314 | 3 | Y | 16 | 16 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *08 | 1365 | N | 1365 | -0- | -0- | -0- | 39 | 1 | 1308 | 3 | Y | 16 | 14 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *09 | 1320 | N | 1301 | -0- | -19 | -0- | 38 | 1 | 1246 | 3 | Y | 15 | 16 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *10 | 1364 | N | 1330 | -0- | -34 | -0- | 39 | 1 | 1278 | 3 | Y | 12 | 13 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1320 | N | 1286 | -0- | -34 | -0- | 37 | 1 | 1237 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1312 | -0- | -21 | -0- | 27 | 1 | 1273 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,934 TOTAL CONDENSATE PROD: 157

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 748 | N | 748 | -0- | -0- | -0- | 22 | 1 | 709 | 3 | Y | 15 | 16 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *02 | 687 | N | 687 | -0- | -0- | -0- | 18 | 1 | 654 | 3 | Y | 14 | 15 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *03 | 750 | N | 750 | -0- | -0- | -0- | 21 | 1 | 710 | 3 | Y | 17 | 16 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *04 | 720 | N | 702 | -0- | -18 | -0- | 20 | 1 | 671 | 3 | Y | 10 | 10 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 775 | N | 568 | -0- | -207 | -0- | 17 | 1 | 543 | 3 | Y | 7 | 8 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *06 | 720 | N | 627 | -0- | -93 | -0- | 18 | 1 | 601 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *07 | 713 | N | 550 | -0- | -163 | -0- | 15 | 1 | 513 | 3 | Y | 20 | 18 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *08 | 773 | N | 773 | -0- | -0- | -0- | 22 | 1 | 727 | 3 | Y | 22 | 20 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *09 | 693 | N | 693 | -0- | -0- | -0- | 20 | 1 | 656 | 3 | Y | 15 | 17 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *10 | 666 | N | 666 | -0- | -0- | -0- | 20 | 1 | 639 | 3 | Y | 6 | 8 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 750 | N | 651 | -0- | -99 | -0- | 19 | 1 | 626 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 713 | N | 644 | -0- | -69 | -0- | 13 | 1 | 622 | 3 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,059 TOTAL CONDENSATE PROD: 146

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 409 | N | 409 | -0- | -0- | -0- | 12 | 1 | 384 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *02 | 364 | N | 364 | -0- | -0- | -0- | 10 | 1 | 340 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 394 | N | 394 | -0- | -0- | -0- | 11 | 1 | 369 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *04 | 360 | N | 211 | -0- | -149 | -0- | 6 | 1 | 196 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *05 | 372 | N | 363 | -0- | -9 | -0- | 10 | 1 | 340 | 3 | Y | 12 | 11 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *06 | 360 | N | 288 | -0- | -72 | -0- | 8 | 1 | 269 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 275 | N | 275 | -0- | -0- | -0- | 8 | 1 | 254 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 372 | N | 264 | -0- | -108 | -0- | 7 | 1 | 243 | 3 | Y | 13 | 12 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *09 | 270 | N | 261 | -0- | -9 | -0- | 7 | 1 | 239 | 3 | Y | 14 | 14 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *10 | 279 | N | 259 | -0- | -20 | -0- | 7 | 1 | 238 | 3 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 270 | N | 252 | -0- | -18 | -0- | 7 | 1 | 233 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 279 | N | 251 | -0- | -28 | -0- | 5 | 1 | 234 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,591 TOTAL CONDENSATE PROD: 142

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1871 | N | 1871 | -0- | -0- | -0- | 55 | 1 | 1805 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 825 | N | 825 | -0- | -0- | -0- | 22 | 1 | 791 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1891 | N | 1141 | -0- | -750 | -0- | 33 | 1 | 1096 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1800 | N | 1254 | -0- | -546 | -0- | 36 | 1 | 1206 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1277 | N | 1277 | -0- | -0- | -0- | 37 | 1 | 1228 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1308 | N | 1308 | -0- | -0- | -0- | 38 | 1 | 1259 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1525 | N | 1525 | -0- | -0- | -0- | 44 | 1 | 1475 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *08 | 1909 | N | 1909 | -0- | -0- | -0- | 55 | 1 | 1850 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *09 | 1753 | N | 1753 | -0- | -0- | -0- | 52 | 1 | 1690 | 3 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *10 | 1550 | N | 1550 | -0- | -0- | -0- | 46 | 1 | 1487 | 3 | Y | 15 | 14 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1860 | N | 1776 | -0- | -84 | -0- | 51 | 1 | 1711 | 3 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 2315 | N | 2315 | -0- | -0- | -0- | 48 | 1 | 2254 | 3 | Y | 12 | 11 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,504 TOTAL CONDENSATE PROD: 123

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1529 | N | 1529 | -0- | -0- | -0- | | 45 1<br>22 9 | 1462 | 3 | Y | 20 | 20 | 1 | | | 4 |
| *02 | 1188 | N | 1188 | -0- | -0- | -0- | | 32 1<br>23 9 | 1133 | 3 | Y | 21 | 22 | 1 | | | 3 |
| *03 | 1737 | N | 1737 | -0- | -0- | -0- | | 50 1<br>25 9 | 1662 | 3 | Y | 23 | 22 | 1 | | | 4 |
| *04 | 1470 | N | 659 | -0- | -811 | -0- | | 19 1<br>20 9 | 620 | 3 | Y | 18 | 17 | 1 | | | 5 |
| *05 | 1421 | N | 1421 | -0- | -0- | -0- | | 42 1<br>13 9 | 1366 | 3 | Y | 12 | 14 | 1 | | | 3 |
| *06 | 1992 | N | 1992 | -0- | -0- | -0- | | 58 1<br>11 9 | 1923 | 3 | Y | 10 | 11 | 1 | | | 2 |
| *07 | 2097 | N | 2097 | -0- | -0- | -0- | | 60 1<br>22 9 | 2015 | 3 | Y | 20 | 19 | 1 | | | 3 |
| *08 | 1871 | N | 1871 | -0- | -0- | -0- | | 53 1<br>29 9 | 1789 | 3 | Y | 26 | 23 | 1 | | | 6 |
| *09 | 1713 | N | 1713 | -0- | -0- | -0- | | 50 1<br>28 9 | 1635 | 3 | Y | 25 | 26 | 1 | | | 5 |
| *10 | 1697 | N | 1697 | -0- | -0- | -0- | | 50 1<br>19 9 | 1628 | 3 | Y | 17 | 19 | 1 | | | 3 |
| *11 | 1613 | N | 1613 | -0- | -0- | -0- | | 46 1<br>17 9 | 1550 | 3 | Y | 15 | 15 | 1 | | | 3 |
| 12 | 1612 | N | 1602 | -0- | -10 | -0- | | 33 1<br>14 9 | 1555 | 3 | Y | 13 | 13 | 1 | | | 3 |

TOTAL GAS PROD: 19,119 TOTAL CONDENSATE PROD: 220

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 862 | N | 862 | -0- | -0- | -0- | | 25 1<br>22 9 | 815 | 3 | Y | 20 | 20 | 1 | | | 4 |
| *02 | 736 | N | 736 | -0- | -0- | -0- | | 20 1<br>12 9 | 704 | 3 | Y | 11 | 13 | 1 | | | 2 |
| *03 | 809 | N | 809 | -0- | -0- | -0- | | 23 1<br>12 9 | 774 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *04 | 840 | N | 760 | -0- | -80 | -0- | | 22 1<br>12 9 | 726 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *05 | 806 | N | 753 | -0- | -53 | -0- | | 22 1<br>12 9 | 719 | 3 | Y | 11 | 11 | 1 | | | 3 |
| *06 | 817 | N | 817 | -0- | -0- | -0- | | 24 1<br>11 9 | 782 | 3 | Y | 10 | 11 | 1 | | | 2 |
| *07 | 834 | N | 834 | -0- | -0- | -0- | | 23 1<br>19 9 | 792 | 3 | Y | 17 | 17 | 1 | | | 2 |
| *08 | 802 | N | 802 | -0- | -0- | -0- | | 23 1<br>21 9 | 758 | 3 | Y | 19 | 17 | 1 | | | 4 |
| *09 | 810 | N | 756 | -0- | -54 | -0- | | 22 1<br>21 9 | 713 | 3 | Y | 19 | 19 | 1 | | | 4 |
| *10 | 837 | N | 762 | -0- | -75 | -0- | | 22 1<br>17 9 | 723 | 3 | Y | 15 | 16 | 1 | | | 3 |
| *11 | 780 | N | 648 | -0- | -132 | -0- | | 18 1<br>13 9 | 617 | 3 | Y | 12 | 13 | 1 | | | 2 |
| 12 | 775 | N | 769 | -0- | -6 | -0- | | 16 1<br>13 9 | 740 | 3 | Y | 12 | 11 | 1 | | | 3 |

TOTAL GAS PROD: 9,308 TOTAL CONDENSATE PROD: 168

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1649 | N | 1649 | -0- | -0- | -0- | 48 | 1 | 1590 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1521 | N | 1521 | -0- | -0- | -0- | 41 | 1 | 1468 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1643 | N | 1625 | -0- | -18 | -0- | 47 | 1 | 1566 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1590 | N | 1073 | -0- | -517 | -0- | 31 | 1 | 1030 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1674 | N | 1412 | -0- | -262 | -0- | 41 | 1 | 1359 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1801 | N | 1801 | -0- | -0- | -0- | 52 | 1 | 1738 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1800 | N | 1800 | -0- | -0- | -0- | 51 | 1 | 1736 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1777 | N | 1777 | -0- | -0- | -0- | 51 | 1 | 1712 | 3 | Y | 13 | 12 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *09 | 1751 | N | 1751 | -0- | -0- | -0- | 52 | 1 | 1682 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *10 | 1761 | N | 1761 | -0- | -0- | -0- | 52 | 1 | 1691 | 3 | Y | 16 | 16 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *11 | 1701 | N | 1701 | -0- | -0- | -0- | 48 | 1 | 1628 | 3 | Y | 23 | 22 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *12 | 1698 | N | 1698 | -0- | -0- | -0- | 35 | 1 | 1646 | 3 | Y | 15 | 15 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,569 TOTAL CONDENSATE PROD: 158

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2244 | N | 2244 | -0- | -0- | -0- | 66 | 1 | 2178 | 3 | Y | -0- | | | | | -0- |
| *02 | 2006 | N | 2006 | -0- | -0- | -0- | 55 | 1 | 1951 | 3 | Y | -0- | | | | | -0- |
| *03 | 2263 | N | 2257 | -0- | -6 | -0- | 65 | 1 | 2169 | 3 | Y | 21 | 17 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *04 | 2160 | N | 1702 | -0- | -458 | -0- | 49 | 1 | 1634 | 3 | Y | 17 | 16 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *05 | 2315 | N | 2315 | -0- | -0- | -0- | 68 | 1 | 2224 | 3 | Y | 21 | 21 | 1 | | | 5 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *06 | 2190 | N | 2183 | -0- | -7 | -0- | 64 | 1 | 2108 | 3 | Y | 10 | 13 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 2231 | N | 2231 | -0- | -0- | -0- | 64 | 1 | 2154 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 2325 | N | 2181 | -0- | -144 | -0- | 63 | 1 | 2108 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *09 | 2190 | N | 2139 | -0- | -51 | -0- | 64 | 1 | 2065 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *10 | 2232 | N | 2081 | -0- | -151 | -0- | 62 | 1 | 2011 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 2100 | N | 1873 | -0- | -227 | -0- | 53 | 1 | 1802 | 3 | Y | 16 | 14 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 2201 | N | 2050 | -0- | -151 | -0- | 42 | 1 | 1988 | 3 | Y | 18 | 16 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,262 TOTAL CONDENSATE PROD: 140

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2200 | N | 2200 | -0- | -0- | -0- | 64 | 1 | 2114 | 3 | Y | 20 | 20 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *02 | 1984 | N | 1984 | -0- | -0- | -0- | 54 | 1 | 1907 | 3 | Y | 21 | 22 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 2179 | N | 2179 | -0- | -0- | -0- | 63 | 1 | 2097 | 3 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *04 | 2130 | N | 2066 | -0- | -64 | -0- | 60 | 1 | 1995 | 3 | Y | 10 | 10 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 2201 | N | 2172 | -0- | -29 | -0- | 64 | 1 | 2096 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 2100 | N | 2083 | -0- | -17 | -0- | 61 | 1 | 2011 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 2144 | N | 2144 | -0- | -0- | -0- | 61 | 1 | 2070 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 2173 | N | 2173 | -0- | -0- | -0- | 63 | 1 | 2098 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 2070 | N | 2050 | -0- | -20 | -0- | 61 | 1 | 1972 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *10 | 2139 | N | 2059 | -0- | -80 | -0- | 61 | 1 | 1977 | 3 | Y | 19 | 19 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *11 | 2100 | N | 2008 | -0- | -92 | -0- | 57 | 1 | 1932 | 3 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 2108 | N | 2058 | -0- | -50 | -0- | 42 | 1 | 1994 | 3 | Y | 20 | 18 | 1 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,176 TOTAL CONDENSATE PROD: 183

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2457 | N | 2457 | -0- | -0- | -0- | 71 | 1 | 2332 | 3 | Y | 49 | 46 | 1 | | | 9 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| *02 | 2308 | N | 2308 | -0- | -0- | -0- | 61 | 1 | 2172 | 3 | Y | 68 | 67 | 1 | | | 10 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| *03 | 2033 | N | 2033 | -0- | -0- | -0- | 58 | 1 | 1918 | 3 | Y | 52 | 53 | 1 | | | 9 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| *04 | 2448 | N | 2448 | -0- | -0- | -0- | 70 | 1 | 2317 | 3 | Y | 55 | 48 | 1 | | | 16 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| *05 | 3002 | N | 3002 | -0- | -0- | -0- | 87 | 1 | 2846 | 3 | Y | 63 | 64 | 1 | | | 15 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| *06 | 2836 | N | 2836 | -0- | -0- | -0- | 80 | 1 | 2655 | 3 | Y | 92 | 90 | 1 | | | 17 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| *07 | 2883 | N | 2883 | -0- | -0- | -0- | 79 | 1 | 2676 | 3 | Y | 116 | 117 | 1 | | | 16 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| *08 | 3005 | N | 3005 | -0- | -0- | -0- | 84 | 1 | 2808 | 3 | Y | 103 | 95 | 1 | | | 24 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| *09 | 2853 | N | 2853 | -0- | -0- | -0- | 83 | 1 | 2704 | 3 | Y | 60 | 71 | 1 | | | 13 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| *10 | 2830 | N | 2830 | -0- | -0- | -0- | 83 | 1 | 2702 | 3 | Y | 41 | 47 | 1 | | | 7 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *11 | 2141 | N | 2141 | -0- | -0- | -0- | 61 | 1 | 2062 | 3 | Y | 16 | 20 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 1815 | N | 1815 | -0- | -0- | -0- | 37 | 1 | 1764 | 3 | Y | 13 | 13 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,611 TOTAL CONDENSATE PROD: 728

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 583 | N | 583 | -0- | -0- | -0- | 17 | 1 | 548 | 3 | Y | 16 | 16 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *02 | 555 | N | 555 | -0- | -0- | -0- | 15 | 1 | 525 | 3 | Y | 14 | 15 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *03 | 619 | N | 619 | -0- | -0- | -0- | 18 | 1 | 582 | 3 | Y | 17 | 16 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *04 | 570 | N | 538 | -0- | -32 | -0- | 15 | 1 | 508 | 3 | Y | 14 | 13 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *05 | 620 | N | 583 | -0- | -37 | -0- | 17 | 1 | 546 | 3 | Y | 18 | 18 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *06 | 600 | N | 563 | -0- | -37 | -0- | 16 | 1 | 527 | 3 | Y | 18 | 19 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *07 | 591 | N | 591 | -0- | -0- | -0- | 17 | 1 | 565 | 3 | Y | 8 | 10 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *08 | 589 | N | 573 | -0- | -16 | -0- | 16 | 1 | 551 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *09 | 570 | N | 562 | -0- | -8 | -0- | 16 | 1 | 535 | 3 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *10 | 589 | N | 554 | -0- | -35 | -0- | 16 | 1 | 524 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 540 | N | 505 | -0- | -35 | -0- | 14 | 1 | 477 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 589 | N | 513 | -0- | -76 | -0- | 10 | 1 | 490 | 3 | Y | 12 | 11 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,739 TOTAL CONDENSATE PROD: 158

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 66 | N | 66 | -0- | -0- | -0- | 38 | 1 | 28 | 9 | Y | 25 | 25 | 1 | | | 5 |
| *02 | 1167 | N | 1167 | -0- | -0- | -0- | 31 | 1 | 1113 | 3 | Y | 21 | 23 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 1321 | N | 1321 | -0- | -0- | -0- | 38 | 1 | 1257 | 3 | Y | 24 | 23 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *04 | 1142 | N | 1142 | -0- | -0- | -0- | 33 | 1 | 1089 | 3 | Y | 18 | 17 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *05 | 1302 | N | 1229 | -0- | -73 | -0- | 36 | 1 | 1173 | 3 | Y | 18 | 19 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *06 | 1290 | N | 1193 | -0- | -97 | -0- | 34 | 1 | 1140 | 3 | Y | 17 | 18 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *07 | 1230 | N | 1230 | -0- | -0- | -0- | 35 | 1 | 1176 | 3 | Y | 17 | 18 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *08 | 1240 | N | 1240 | -0- | -0- | -0- | 35 | 1 | 1186 | 3 | Y | 17 | 15 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *09 | 1200 | N | 1150 | -0- | -50 | -0- | 34 | 1 | 1097 | 3 | Y | 17 | 17 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *10 | 1240 | N | 1230 | -0- | -10 | -0- | 36 | 1 | 1176 | 3 | Y | 16 | 17 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *11 | 1200 | N | 1179 | -0- | -21 | -0- | 33 | 1 | 1129 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 1196 | N | 1196 | -0- | -0- | -0- | 24 | 1 | 1150 | 3 | Y | 20 | 18 | 1 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,343 TOTAL CONDENSATE PROD: 225

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 168 | N | 168 | -0- | -0- | -0- | 4 | 1 | 134 | 3 | Y | 27 | 28 | 1 | | | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *02 | 185 | N | 185 | -0- | -0- | -0- | 4 | 1 | 158 | 3 | Y | 21 | 23 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 209 | N | 209 | -0- | -0- | -0- | 5 | 1 | 179 | 3 | Y | 23 | 22 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *04 | 150 | N | 51 | -0- | -99 | -0- | 1 | 1 | 41 | 3 | Y | 8 | 10 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *05 | 600 | N | 600 | -0- | -0- | -0- | 17 | 1 | 569 | 3 | Y | 13 | 12 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *06 | 890 | N | 890 | -0- | -0- | -0- | 26 | 1 | 853 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 588 | N | 588 | -0- | -0- | -0- | 17 | 1 | 558 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 589 | N | 23 | -0- | -566 | -0- | 1 | 1 | 20 | 3 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *09 | 900 | N | 1 | -0- | -899 | -0- | 1 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| *10 | 589 | N | 1 | -0- | -588 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 284 | N | 284 | -0- | -0- | -0- | 6 | 1 | 277 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,000 TOTAL CONDENSATE PROD: 117

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 3100 | N | 3216 | -0- | | 116 | 116 | 95 | 1 | 3103 | 3 | Y | 16 | 16 | 1 | | | 3 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| *02 | 2793 | N | 2677 | -0- | | -116 | -0- | 73 | 1 | 2586 | 3 | Y | 16 | 17 | 1 | | | 2 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| *03 | 3007 | X | 2762 | -0- | | -245 | -0- | 80 | 1 | 2664 | 3 | Y | 16 | 15 | 1 | | | 3 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| *04 | 2910 | X | 2831 | -0- | | -79 | -0- | 83 | 1 | 2729 | 3 | Y | 17 | 15 | 1 | | | 5 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| *05 | 3007 | X | 2852 | -0- | | -155 | -0- | 84 | 1 | 2753 | 3 | Y | 14 | 16 | 1 | | | 3 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| *06 | 2910 | X | 2767 | -0- | | -143 | -0- | 81 | 1 | 2672 | 3 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| *07 | 3112 | X | 3112 | -0- | | -0- | -0- | 89 | 1 | 3001 | 3 | Y | 20 | 19 | 1 | | | 3 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| *08 | 2987 | X | 2987 | -0- | | -0- | -0- | 86 | 1 | 2879 | 3 | Y | 20 | 18 | 1 | | | 5 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| *09 | 2834 | X | 2834 | -0- | | -0- | -0- | 84 | 1 | 2729 | 3 | Y | 19 | 20 | 1 | | | 4 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| *10 | 3131 | X | 2843 | -0- | | -288 | -0- | 84 | 1 | 2739 | 3 | Y | 18 | 19 | 1 | | | 3 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| *11 | 3030 | X | 2507 | -0- | | -523 | -0- | 72 | 1 | 2418 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 3131 | X | 2671 | -0- | | -460 | -0- | 55 | 1 | 2603 | 3 | Y | 12 | 12 | 1 | | | 3 |
| | | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,059 TOTAL CONDENSATE PROD: 196

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 340 | N | 340 | -0- | | -0- | -0- | 10 | 1 | 323 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| *02 | 310 | N | 310 | -0- | | -0- | -0- | 8 | 1 | 294 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 347 | N | 347 | -0- | | -0- | -0- | 10 | 1 | 328 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| *04 | 330 | N | 330 | -0- | | -0- | -0- | 9 | 1 | 310 | 3 | Y | 10 | 8 | 1 | | | 3 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 343 | N | 343 | -0- | | -0- | -0- | 10 | 1 | 315 | 3 | Y | 16 | 15 | 1 | | | 4 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| *06 | 332 | N | 332 | -0- | | -0- | -0- | 9 | 1 | 306 | 3 | Y | 15 | 16 | 1 | | | 3 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| *07 | 341 | N | 324 | -0- | | -17 | -0- | 9 | 1 | 298 | 3 | Y | 15 | 16 | 1 | | | 2 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| *08 | 341 | N | 321 | -0- | | -20 | -0- | 9 | 1 | 297 | 3 | Y | 14 | 13 | 1 | | | 3 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| *09 | 330 | N | 311 | -0- | | -19 | -0- | 9 | 1 | 285 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| *10 | 341 | N | 304 | -0- | | -37 | -0- | 9 | 1 | 289 | 3 | Y | 5 | 7 | 1 | | | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 300 | N | 285 | -0- | | -15 | -0- | 8 | 1 | 273 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 310 | N | 292 | -0- | | -18 | -0- | 6 | 1 | 278 | 3 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,839 TOTAL CONDENSATE PROD: 122

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 554 | N | 554 | -0- | -0- | -0- | 16 | 1 | 531 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *02 | 496 | N | 496 | -0- | -0- | -0- | 13 | 1 | 477 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 566 | N | 566 | -0- | -0- | -0- | 16 | 1 | 546 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *04 | 540 | N | 537 | -0- | -3 | -0- | 16 | 1 | 518 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *05 | 558 | N | 552 | -0- | -6 | -0- | 16 | 1 | 532 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *06 | 540 | N | 532 | -0- | -8 | -0- | 15 | 1 | 513 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *07 | 558 | N | 544 | -0- | -14 | -0- | 15 | 1 | 523 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *08 | 558 | N | 526 | -0- | -32 | -0- | 15 | 1 | 501 | 3 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *09 | 540 | N | 519 | -0- | -21 | -0- | 15 | 1 | 494 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *10 | 558 | N | 545 | -0- | -13 | -0- | 16 | 1 | 518 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 526 | N | 526 | -0- | -0- | -0- | 15 | 1 | 502 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 527 | N | 520 | -0- | -7 | -0- | 11 | 1 | 499 | 3 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,417 TOTAL CONDENSATE PROD: 76

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 683 | N | 683 | -0- | -0- | -0- | 20 | 1 | 648 | 3 | Y | 14 | 14 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 609 | N | 609 | -0- | -0- | -0- | 16 | 1 | 579 | 3 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 735 | N | 735 | -0- | -0- | -0- | 21 | 1 | 696 | 3 | Y | 16 | 15 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *04 | 671 | N | 671 | -0- | -0- | -0- | 19 | 1 | 634 | 3 | Y | 16 | 14 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *05 | 720 | N | 720 | -0- | -0- | -0- | 21 | 1 | 679 | 3 | Y | 18 | 19 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *06 | 720 | N | 688 | -0- | -32 | -0- | 20 | 1 | 648 | 3 | Y | 18 | 19 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *07 | 692 | N | 692 | -0- | -0- | -0- | 19 | 1 | 648 | 3 | Y | 23 | 23 | 1 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *08 | 713 | N | 702 | -0- | -11 | -0- | 20 | 1 | 658 | 3 | Y | 22 | 20 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *09 | 690 | N | 674 | -0- | -16 | -0- | 20 | 1 | 636 | 3 | Y | 16 | 18 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *10 | 713 | N | 680 | -0- | -33 | -0- | 20 | 1 | 642 | 3 | Y | 16 | 16 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *11 | 690 | N | 651 | -0- | -39 | -0- | 18 | 1 | 619 | 3 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 682 | N | 663 | -0- | -19 | -0- | 13 | 1 | 633 | 3 | Y | 15 | 13 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,168 TOTAL CONDENSATE PROD: 200

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 487 | N | 487 | -0- | -0- | -0- | 14 | 1 2 9 | 471 | 3 | Y | 2 | 2 | 1 | | | -0- |
| *02 | 441 | N | 441 | -0- | -0- | -0- | 12 | 1 3 9 | 426 | 3 | Y | 3 | 3 | 1 | | | -0- |
| *03 | 496 | N | 484 | -0- | -12 | -0- | 14 | 1 4 9 | 466 | 3 | Y | 4 | 3 | 1 | | | 1 |
| *04 | 480 | N | 470 | -0- | -10 | -0- | 14 | 1 3 9 | 453 | 3 | Y | 3 | 3 | 1 | | | 1 |
| *05 | 496 | N | 490 | -0- | -6 | -0- | 14 | 1 4 9 | 472 | 3 | Y | 4 | 4 | 1 | | | 1 |
| *06 | 480 | N | 451 | -0- | -29 | -0- | 13 | 1 4 9 | 434 | 3 | Y | 4 | 4 | 1 | | | 1 |
| *07 | 496 | N | 492 | -0- | -4 | -0- | 14 | 1 1 9 | 477 | 3 | Y | 1 | 2 | 1 | | | -0- |
| *08 | 501 | N | 501 | -0- | -0- | -0- | 15 | 1 | 486 | 3 | Y | -0- | | | | | -0- |
| *09 | 477 | N | 477 | -0- | -0- | -0- | 14 | 1 2 9 | 461 | 3 | Y | 2 | 2 | 1 | | | -0- |
| *10 | 496 | N | 425 | -0- | -71 | -0- | 12 | 1 8 9 | 405 | 3 | Y | 7 | 6 | 1 | | | 1 |
| *11 | 480 | N | 430 | -0- | -50 | -0- | 12 | 1 8 9 | 410 | 3 | Y | 7 | 7 | 1 | | | 1 |
| 12 | 496 | N | 343 | -0- | -153 | -0- | 7 | 1 10 9 | 326 | 3 | Y | 9 | 8 | 1 | | | 2 |

TOTAL GAS PROD: 5,491 TOTAL CONDENSATE PROD: 46

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1120 | N | 1120 | -0- | -0- | -0- | 33 | 1 18 9 | 1069 | 3 | Y | 16 | 17 | 1 | | | 3 |
| *02 | 1017 | N | 1017 | -0- | -0- | -0- | 27 | 1 18 9 | 972 | 3 | Y | 16 | 17 | 1 | | | 2 |
| *03 | 1196 | N | 1196 | -0- | -0- | -0- | 34 | 1 19 9 | 1143 | 3 | Y | 17 | 16 | 1 | | | 3 |
| *04 | 1080 | N | 981 | -0- | -99 | -0- | 28 | 1 15 9 | 938 | 3 | Y | 14 | 13 | 1 | | | 4 |
| *05 | 1140 | N | 1140 | -0- | -0- | -0- | 33 | 1 15 9 | 1092 | 3 | Y | 14 | 15 | 1 | | | 3 |
| *06 | 1170 | N | 1063 | -0- | -107 | -0- | 31 | 1 18 9 | 1014 | 3 | Y | 16 | 16 | 1 | | | 3 |
| *07 | 1088 | N | 1088 | -0- | -0- | -0- | 31 | 1 19 9 | 1038 | 3 | Y | 17 | 18 | 1 | | | 2 |
| *08 | 1147 | N | 1094 | -0- | -53 | -0- | 31 | 1 19 9 | 1044 | 3 | Y | 17 | 15 | 1 | | | 4 |
| *09 | 1050 | N | 1046 | -0- | -4 | -0- | 31 | 1 20 9 | 995 | 3 | Y | 18 | 18 | 1 | | | 4 |
| *10 | 1085 | N | 1073 | -0- | -12 | -0- | 31 | 1 31 9 | 1011 | 3 | Y | 28 | 27 | 1 | | | 5 |
| *11 | 1050 | N | 1031 | -0- | -19 | -0- | 29 | 1 28 9 | 974 | 3 | Y | 25 | 26 | 1 | | | 4 |
| 12 | 1085 | N | 1054 | -0- | -31 | -0- | 21 | 1 24 9 | 1009 | 3 | Y | 22 | 21 | 1 | | | 5 |

TOTAL GAS PROD: 12,903 TOTAL CONDENSATE PROD: 220

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 741 | N | 741 | -0- | -0- | -0- | 22 | 1 8 9 | 711 | 3 | Y | 7 | 7 | 1 | | | 1 |
| *02 | 668 | N | 668 | -0- | -0- | -0- | 18 | 1 8 9 | 642 | 3 | Y | 7 | 7 | 1 | | | 1 |
| *03 | 766 | N | 766 | -0- | -0- | -0- | 22 | 1 8 9 | 736 | 3 | Y | 7 | 7 | 1 | | | 1 |
| *04 | 691 | N | 691 | -0- | -0- | -0- | 20 | 1 11 9 | 660 | 3 | Y | 10 | 8 | 1 | | | 3 |
| *05 | 713 | N | 708 | -0- | -5 | -0- | 21 | 1 10 9 | 677 | 3 | Y | 9 | 10 | 1 | | | 2 |
| *06 | 713 | N | 713 | -0- | -0- | -0- | 20 | 1 14 9 | 679 | 3 | Y | 13 | 13 | 1 | | | 2 |
| *07 | 720 | N | 720 | -0- | -0- | -0- | 20 | 1 18 9 | 682 | 3 | Y | 16 | 16 | 1 | | | 2 |
| *08 | 713 | N | 700 | -0- | -13 | -0- | 20 | 1 14 9 | 666 | 3 | Y | 13 | 12 | 1 | | | 3 |
| *09 | 690 | N | 663 | -0- | -27 | -0- | 20 | 1 7 9 | 636 | 3 | Y | 6 | 8 | 1 | | | 1 |
| *10 | 713 | N | 623 | -0- | -90 | -0- | 18 | 1 9 9 | 596 | 3 | Y | 8 | 8 | 1 | | | 1 |
| *11 | 690 | N | 671 | -0- | -19 | -0- | 19 | 1 18 9 | 634 | 3 | Y | 16 | 14 | 1 | | | 3 |
| 12 | 682 | N | 672 | -0- | -10 | -0- | 14 | 1 13 9 | 645 | 3 | Y | 12 | 12 | 1 | | | 3 |

TOTAL GAS PROD: 8,336 TOTAL CONDENSATE PROD: 124

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 627 | N | 627 | -0- | -0- | -0- | 18 | 1 8 9 | 601 | 3 | Y | 7 | 7 | 1 | | | 1 |
| *02 | 564 | N | 564 | -0- | -0- | -0- | 15 | 1 7 9 | 542 | 3 | Y | 6 | 6 | 1 | | | 1 |
| *03 | 651 | N | 637 | -0- | -14 | -0- | 18 | 1 6 9 | 613 | 3 | Y | 5 | 5 | 1 | | | 1 |
| *04 | 610 | N | 610 | -0- | -0- | -0- | 18 | 1 4 9 | 588 | 3 | Y | 4 | 4 | 1 | | | 1 |
| *05 | 648 | N | 648 | -0- | -0- | -0- | 19 | 1 7 9 | 622 | 3 | Y | 6 | 6 | 1 | | | 1 |
| *06 | 634 | N | 634 | -0- | -0- | -0- | 18 | 1 7 9 | 609 | 3 | Y | 6 | 6 | 1 | | | 1 |
| *07 | 652 | N | 652 | -0- | -0- | -0- | 19 | 1 8 9 | 625 | 3 | Y | 7 | 7 | 1 | | | 1 |
| *08 | 651 | N | 640 | -0- | -11 | -0- | 18 | 1 4 9 | 618 | 3 | Y | 4 | 4 | 1 | | | 1 |
| *09 | 630 | N | 606 | -0- | -24 | -0- | 18 | 1 6 9 | 582 | 3 | Y | 5 | 5 | 1 | | | 1 |
| *10 | 651 | N | 610 | -0- | -41 | -0- | 18 | 1 7 9 | 585 | 3 | Y | 6 | 6 | 1 | | | 1 |
| *11 | 630 | N | 570 | -0- | -60 | -0- | 16 | 1 7 9 | 547 | 3 | Y | 6 | 6 | 1 | | | 1 |
| 12 | 620 | N | 551 | -0- | -69 | -0- | 11 | 1 4 9 | 536 | 3 | Y | 4 | 4 | 1 | | | 1 |

TOTAL GAS PROD: 7,349 TOTAL CONDENSATE PROD: 66

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 594 | N | 594 | -0- | -0- | -0- | 17 | 1 | 569 | 3 | Y | 7 | 9 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 527 | N | 527 | -0- | -0- | -0- | 14 | 1 | 511 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 610 | N | 610 | -0- | -0- | -0- | 18 | 1 | 590 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *04 | 570 | N | 566 | -0- | -4 | -0- | 16 | 1 | 539 | 3 | Y | 10 | 7 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 589 | N | 567 | -0- | -22 | -0- | 16 | 1 | 537 | 3 | Y | 13 | 13 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *06 | 570 | N | 557 | -0- | -13 | -0- | 16 | 1 | 529 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *07 | 589 | N | 564 | -0- | -25 | -0- | 16 | 1 | 535 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 562 | N | 562 | -0- | -0- | -0- | 16 | 1 | 534 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 540 | N | 540 | -0- | -0- | -0- | 16 | 1 | 514 | 3 | Y | 9 | 10 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *10 | 558 | N | 553 | -0- | -5 | -0- | 16 | 1 | 528 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 540 | N | 530 | -0- | -10 | -0- | 15 | 1 | 503 | 3 | Y | 11 | 10 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 558 | N | 544 | -0- | -14 | -0- | 11 | 1 | 516 | 3 | Y | 15 | 13 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,714 TOTAL CONDENSATE PROD: 111

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 169 | N | 169 | -0- | -0- | -0- | 5 | 1 | 161 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 154 | N | 154 | -0- | -0- | -0- | 4 | 1 | 148 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 176 | N | 176 | -0- | -0- | -0- | 5 | 1 | 167 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *04 | 160 | N | 160 | -0- | -0- | -0- | 5 | 1 | 152 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *05 | 171 | N | 171 | -0- | -0- | -0- | 5 | 1 | 163 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *06 | 180 | N | 180 | -0- | -0- | -0- | 5 | 1 | 157 | 3 | Y | 16 | 14 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *07 | 196 | N | 196 | -0- | -0- | -0- | 5 | 1 | 166 | 3 | Y | 23 | 23 | 1 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *08 | 176 | N | 176 | -0- | -0- | -0- | 4 | 1 | 149 | 3 | Y | 21 | 19 | 1 | | | 5 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *09 | 150 | N | 149 | -0- | -1 | -0- | 4 | 1 | 141 | 3 | Y | 4 | 8 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *10 | 155 | N | 152 | -0- | -3 | -0- | 4 | 1 | 142 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 150 | N | 136 | -0- | -14 | -0- | 4 | 1 | 120 | 3 | Y | 11 | 10 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 157 | N | 157 | -0- | -0- | -0- | 3 | 1 | 145 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,976 TOTAL CONDENSATE PROD: 103

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 919 | N | 919 | -0- | -0- | -0- | 27 | 1 | 889 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 833 | N | 833 | -0- | -0- | -0- | 23 | 1 | 808 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 971 | N | 971 | -0- | -0- | -0- | 28 | 1 | 937 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *04 | 900 | N | 875 | -0- | -25 | -0- | 26 | 1 | 845 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *05 | 930 | N | 926 | -0- | -4 | -0- | 27 | 1 | 895 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *06 | 900 | N | 892 | -0- | -8 | -0- | 26 | 1 | 866 | 3 | Y | -0- | 1 | 1 | | | -0- |
| *07 | 911 | N | 911 | -0- | -0- | -0- | 26 | 1 | 885 | 3 | Y | -0- | | | | | -0- |
| *08 | 930 | N | 890 | -0- | -40 | -0- | 26 | 1 | 863 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *09 | 900 | N | 865 | -0- | -35 | -0- | 26 | 1 | 835 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *10 | 899 | N | 867 | -0- | -32 | -0- | 26 | 1 | 837 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 870 | N | 828 | -0- | -42 | -0- | 24 | 1 | 798 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 899 | N | 836 | -0- | -63 | -0- | 17 | 1 | 811 | 3 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,613 TOTAL CONDENSATE PROD: 39

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 411 | N | 411 | -0- | -0- | -0- | 12 | 1 | 388 | 3 | Y | 10 | 12 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 370 | N | 370 | -0- | -0- | -0- | 10 | 1 | 357 | 3 | Y | 3 | 5 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 434 | N | 413 | -0- | -21 | -0- | 12 | 1 | 397 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *04 | 404 | N | 404 | -0- | -0- | -0- | 11 | 1 | 379 | 3 | Y | 13 | 10 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *05 | 427 | N | 427 | -0- | -0- | -0- | 12 | 1 | 396 | 3 | Y | 17 | 17 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *06 | 411 | N | 411 | -0- | -0- | -0- | 12 | 1 | 381 | 3 | Y | 16 | 17 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *07 | 413 | N | 413 | -0- | -0- | -0- | 11 | 1 | 389 | 3 | Y | 12 | 13 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 434 | N | 401 | -0- | -33 | -0- | 11 | 1 | 378 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 399 | N | 399 | -0- | -0- | -0- | 12 | 1 | 375 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 434 | N | 401 | -0- | -33 | -0- | 12 | 1 | 376 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 390 | N | 384 | -0- | -6 | -0- | 11 | 1 | 361 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 403 | N | 390 | -0- | -13 | -0- | 8 | 1 | 370 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,824 TOTAL CONDENSATE PROD: 131

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1202 | N | 1202 | -0- | -0- | -0- | | 35 1<br>31 9 | 1136 | 3 | Y | 28 | 30 | 1 | | | 5 |
| *02 | 1087 | N | 1087 | -0- | -0- | -0- | | 29 1<br>31 9 | 1027 | 3 | Y | 28 | 29 | 1 | | | 4 |
| *03 | 1209 | N | 1032 | -0- | -177 | -0- | | 29 1<br>30 9 | 973 | 3 | Y | 27 | 26 | 1 | | | 5 |
| *04 | 1198 | N | 1198 | -0- | -0- | -0- | | 34 1<br>26 9 | 1138 | 3 | Y | 24 | 22 | 1 | | | 7 |
| *05 | 1221 | N | 1221 | -0- | -0- | -0- | | 36 1<br>18 9 | 1167 | 3 | Y | 16 | 19 | 1 | | | 4 |
| *06 | 1171 | N | 1171 | -0- | -0- | -0- | | 34 1<br>17 9 | 1120 | 3 | Y | 15 | 16 | 1 | | | 3 |
| *07 | 1209 | N | 1201 | -0- | -8 | -0- | | 34 1<br>26 9 | 1141 | 3 | Y | 24 | 24 | 1 | | | 3 |
| *08 | 1209 | N | 1191 | -0- | -18 | -0- | | 34 1<br>29 9 | 1128 | 3 | Y | 26 | 23 | 1 | | | 6 |
| *09 | 1170 | N | 1138 | -0- | -32 | -0- | | 33 1<br>30 9 | 1075 | 3 | Y | 27 | 27 | 1 | | | 6 |
| *10 | 1209 | N | 1153 | -0- | -56 | -0- | | 34 1<br>18 9 | 1101 | 3 | Y | 16 | 19 | 1 | | | 3 |
| *11 | 1140 | N | 749 | -0- | -391 | -0- | | 21 1<br>14 9 | 714 | 3 | Y | 13 | 14 | 1 | | | 2 |
| 12 | 1178 | N | 1163 | -0- | -15 | -0- | | 24 1<br>21 9 | 1118 | 3 | Y | 19 | 16 | 1 | | | 5 |

TOTAL GAS PROD: 13,506 TOTAL CONDENSATE PROD: 263

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 519 | N | 519 | -0- | -0- | -0- | | 15 1<br>11 9 | 493 | 3 | Y | 10 | 10 | 1 | | | 2 |
| *02 | 459 | N | 459 | -0- | -0- | -0- | | 12 1<br>14 9 | 433 | 3 | Y | 13 | 13 | 1 | | | 2 |
| *03 | 522 | N | 522 | -0- | -0- | -0- | | 15 1<br>15 9 | 492 | 3 | Y | 14 | 13 | 1 | | | 3 |
| *04 | 510 | N | 459 | -0- | -51 | -0- | | 13 1<br>8 9 | 438 | 3 | Y | 7 | 8 | 1 | | | 2 |
| *05 | 496 | N | 493 | -0- | -3 | -0- | | 14 1<br>8 9 | 471 | 3 | Y | 7 | 7 | 1 | | | 2 |
| *06 | 510 | N | 478 | -0- | -32 | -0- | | 14 1<br>7 9 | 457 | 3 | Y | 6 | 7 | 1 | | | 1 |
| *07 | 491 | N | 491 | -0- | -0- | -0- | | 14 1<br>7 9 | 470 | 3 | Y | 6 | 6 | 1 | | | 1 |
| *08 | 496 | N | 481 | -0- | -15 | -0- | | 14 1<br>6 9 | 461 | 3 | Y | 5 | 5 | 1 | | | 1 |
| *09 | 480 | N | 469 | -0- | -11 | -0- | | 14 1<br>7 9 | 448 | 3 | Y | 6 | 6 | 1 | | | 1 |
| *10 | 496 | N | 474 | -0- | -22 | -0- | | 14 1<br>8 9 | 452 | 3 | Y | 7 | 7 | 1 | | | 1 |
| *11 | 480 | N | 454 | -0- | -26 | -0- | | 13 1<br>8 9 | 433 | 3 | Y | 7 | 7 | 1 | | | 1 |
| 12 | 496 | N | 459 | -0- | -37 | -0- | | 9 1<br>10 9 | 440 | 3 | Y | 9 | 8 | 1 | | | 2 |

TOTAL GAS PROD: 5,758 TOTAL CONDENSATE PROD: 97

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 710 | N | 710 | -0- | | -0- | -0- | 21 | 1 | 678 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 657 | N | 657 | -0- | | -0- | -0- | 18 | 1 | 627 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 730 | N | 730 | -0- | | -0- | -0- | 21 | 1 | 697 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 690 | N | 690 | -0- | | -0- | -0- | 20 | 1 | 658 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 677 | N | 677 | -0- | | -0- | -0- | 20 | 1 | 645 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 630 | N | 610 | -0- | | -20 | -0- | 18 | 1 | 581 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 704 | N | 704 | -0- | | -0- | -0- | 20 | 1 | 676 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| *08 | 746 | N | 746 | -0- | | -0- | -0- | 22 | 1 | 720 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| *09 | 709 | N | 709 | -0- | | -0- | -0- | 21 | 1 | 681 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| *10 | 722 | N | 722 | -0- | | -0- | -0- | 21 | 1 | 688 | 3 | Y | 12 | 11 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 667 | N | 667 | -0- | | -0- | -0- | 19 | 1 | 636 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 684 | N | 684 | -0- | | -0- | -0- | 14 | 1 | 658 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,306 TOTAL CONDENSATE PROD: 115

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 8600 PERF. 6239 - 6428

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 411 | N | 411 | -0- | | -0- | -0- | 12 | 1 | 395 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 376 | N | 376 | -0- | | -0- | -0- | 10 | 1 | 362 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 410 | N | 410 | -0- | | -0- | -0- | 12 | 1 | 385 | 3 | Y | 12 | 11 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *04 | 390 | N | 375 | -0- | | -15 | -0- | 11 | 1 | 350 | 3 | Y | 13 | 11 | 1 | | | 4 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| *05 | 403 | N | 384 | -0- | | -19 | -0- | 11 | 1 | 358 | 3 | Y | 14 | 15 | 1 | | | 3 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| *06 | 390 | N | 381 | -0- | | -9 | -0- | 11 | 1 | 353 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| *07 | 403 | N | 395 | -0- | | -8 | -0- | 11 | 1 | 370 | 3 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| *08 | 395 | N | 395 | -0- | | -0- | -0- | 11 | 1 | 380 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| *09 | 390 | N | 360 | -0- | | -30 | -0- | 11 | 1 | 343 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| *10 | 403 | N | 375 | -0- | | -28 | -0- | 11 | 1 | 357 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 390 | N | 365 | -0- | | -25 | -0- | 10 | 1 | 349 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 372 | N | 372 | -0- | | -0- | -0- | 8 | 1 | 361 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,599 TOTAL CONDENSATE PROD: 98

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1024 | N | 1024 | -0- | | -0- | -0- | 30 | 1 | 976 | 3 | Y | 16 | 16 | 1 | | | 3 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| *02 | 1628 | N | 1628 | -0- | | -0- | -0- | 44 | 1 | 1567 | 3 | Y | 15 | 16 | 1 | | | 2 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 1023 | N | 965 | -0- | | -58 | -0- | 28 | 1 | 917 | 3 | Y | 18 | 17 | 1 | | | 3 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| *04 | 990 | N | 910 | -0- | | -80 | -0- | 26 | 1 | 867 | 3 | Y | 15 | 14 | 1 | | | 4 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| *05 | 1054 | N | 930 | -0- | | -124 | -0- | 27 | 1 | 884 | 3 | Y | 17 | 17 | 1 | | | 4 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| *06 | 930 | N | 912 | -0- | | -18 | -0- | 26 | 1 | 869 | 3 | Y | 15 | 16 | 1 | | | 3 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| *07 | 930 | N | 883 | -0- | | -47 | -0- | 25 | 1 | 839 | 3 | Y | 17 | 18 | 1 | | | 2 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| *08 | 930 | N | 842 | -0- | | -88 | -0- | 24 | 1 | 799 | 3 | Y | 17 | 15 | 1 | | | 4 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| *09 | 1009 | N | 1009 | -0- | | -0- | -0- | 30 | 1 | 959 | 3 | Y | 18 | 18 | 1 | | | 4 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| *10 | 1017 | N | 1017 | -0- | | -0- | -0- | 30 | 1 | 967 | 3 | Y | 18 | 19 | 1 | | | 3 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| *11 | 969 | N | 969 | -0- | | -0- | -0- | 27 | 1 | 923 | 3 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1054 | N | 969 | -0- | | -85 | -0- | 20 | 1 | 928 | 3 | Y | 19 | 17 | 1 | | | 5 |
| | | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,058 TOTAL CONDENSATE PROD: 202

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 977 | N | 977 | -0- | | -0- | -0- | 29 | 1 | 937 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 865 | N | 865 | -0- | | -0- | -0- | 23 | 1 | 830 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1024 | N | 1024 | -0- | | -0- | -0- | 30 | 1 | 982 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 966 | N | 966 | -0- | | -0- | -0- | 28 | 1 | 926 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1054 | N | 1054 | -0- | | -0- | -0- | 31 | 1 | 1011 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1000 | N | 1000 | -0- | | -0- | -0- | 29 | 1 | 960 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1228 | N | 1228 | -0- | | -0- | -0- | 35 | 1 | 1180 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1206 | N | 1206 | -0- | | -0- | -0- | 35 | 1 | 1159 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1192 | N | 1192 | -0- | | -0- | -0- | 35 | 1 | 1145 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1132 | N | 1132 | -0- | | -0- | -0- | 33 | 1 | 1086 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 990 | N | 965 | -0- | | -25 | -0- | 27 | 1 | 926 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 1116 | N | 1116 | -0- | | -0- | -0- | 23 | 1 | 1081 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,725 TOTAL CONDENSATE PROD: 132

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1023 | N | 1023 | -0- | | -0- | | -0- | | 28 1<br>77 9 | 918 | 3 | Y | 70 | 73 | 1 | | | 13 |
| *02 | 905 | N | 905 | -0- | | -0- | | -0- | | 23 1<br>58 9 | 824 | 3 | Y | 53 | 58 | 1 | | | 8 |
| *03 | 1007 | N | 1007 | -0- | | -0- | | -0- | | 28 1<br>64 9 | 915 | 3 | Y | 58 | 56 | 1 | | | 10 |
| *04 | 764 | N | 764 | -0- | | -0- | | -0- | | 21 1<br>46 9 | 697 | 3 | Y | 42 | 40 | 1 | | | 12 |
| *05 | 957 | N | 957 | -0- | | -0- | | -0- | | 28 1<br>24 9 | 905 | 3 | Y | 22 | 29 | 1 | | | 5 |
| *06 | 800 | N | 800 | -0- | | -0- | | -0- | | 23 1<br>23 9 | 754 | 3 | Y | 21 | 22 | 1 | | | 4 |
| *07 | 702 | N | 702 | -0- | | -0- | | -0- | | 20 1<br>23 9 | 659 | 3 | Y | 21 | 22 | 1 | | | 3 |
| *08 | 654 | N | 654 | -0- | | -0- | | -0- | | 19 1<br>12 9 | 623 | 3 | Y | 11 | 11 | 1 | | | 3 |
| *09 | 492 | N | 492 | -0- | | -0- | | -0- | | 14 1<br>12 9 | 466 | 3 | Y | 11 | 12 | 1 | | | 2 |
| *10 | 564 | N | 564 | -0- | | -0- | | -0- | | 16 1<br>13 9 | 535 | 3 | Y | 12 | 12 | 1 | | | 2 |
| *11 | 532 | N | 532 | -0- | | -0- | | -0- | | 15 1<br>12 9 | 505 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *12 | 547 | N | 547 | -0- | | -0- | | -0- | | 11 1<br>12 9 | 524 | 3 | Y | 11 | 10 | 1 | | | 3 |

TOTAL GAS PROD: 8,947 TOTAL CONDENSATE PROD: 343

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 577 | N | 577 | -0- | | -0- | | -0- | | 17 1<br>1 9 | 559 | 3 | Y | 1 | 1 | 1 | | | -0- |
| *02 | 515 | N | 515 | -0- | | -0- | | -0- | | 14 1<br>3 9 | 498 | 3 | Y | 3 | 3 | 1 | | | -0- |
| *03 | 601 | N | 601 | -0- | | -0- | | -0- | | 17 1<br>9 9 | 575 | 3 | Y | 8 | 7 | 1 | | | 1 |
| *04 | 519 | N | 519 | -0- | | -0- | | -0- | | 15 1<br>9 9 | 495 | 3 | Y | 8 | 7 | 1 | | | 2 |
| *05 | 527 | N | 527 | -0- | | -0- | | -0- | | 15 1<br>19 9 | 493 | 3 | Y | 17 | 15 | 1 | | | 4 |
| *06 | 555 | N | 555 | -0- | | -0- | | -0- | | 16 1<br>18 9 | 521 | 3 | Y | 16 | 17 | 1 | | | 3 |
| *07 | 547 | N | 547 | -0- | | -0- | | -0- | | 15 1<br>19 9 | 513 | 3 | Y | 17 | 18 | 1 | | | 2 |
| *08 | 539 | N | 539 | -0- | | -0- | | -0- | | 15 1<br>10 9 | 514 | 3 | Y | 9 | 9 | 1 | | | 2 |
| *09 | 487 | N | 487 | -0- | | -0- | | -0- | | 14 1<br>10 9 | 463 | 3 | Y | 9 | 9 | 1 | | | 2 |
| *10 | 513 | N | 513 | -0- | | -0- | | -0- | | 15 1<br>14 9 | 484 | 3 | Y | 13 | 13 | 1 | | | 2 |
| *11 | 450 | N | 371 | -0- | | -79 | | -0- | | 10 1<br>19 9 | 342 | 3 | Y | 17 | 16 | 1 | | | 3 |
| 12 | 465 | N | 430 | -0- | | -35 | | -0- | | 9 1<br>13 9 | 408 | 3 | Y | 12 | 12 | 1 | | | 3 |

TOTAL GAS PROD: 6,181 TOTAL CONDENSATE PROD: 130

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 914 | N | 914 | -0- | | -0- | -0- | | 27 1<br>11 9 | 876 | 3 | Y | 10 | 10 | 1 | | | 2 |
| *02 | 893 | N | 893 | -0- | | -0- | -0- | | 24 1<br>12 9 | 857 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *03 | 888 | N | 888 | -0- | | -0- | -0- | | 26 1<br>12 9 | 850 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *04 | 766 | N | 766 | -0- | | -0- | -0- | | 22 1<br>9 9 | 735 | 3 | Y | 8 | 8 | 1 | | | 2 |
| *05 | 1062 | N | 1062 | -0- | | -0- | -0- | | 31 1<br>13 9 | 1018 | 3 | Y | 12 | 11 | 1 | | | 3 |
| *06 | 644 | N | 644 | -0- | | -0- | -0- | | 19 1<br>10 9 | 615 | 3 | Y | 9 | 10 | 1 | | | 2 |
| *07 | 1176 | N | 1176 | -0- | | -0- | -0- | | 33 1<br>11 9 | 1132 | 3 | Y | 10 | 11 | 1 | | | 1 |
| *08 | 938 | N | 938 | -0- | | -0- | -0- | | 27 1<br>11 9 | 900 | 3 | Y | 10 | 9 | 1 | | | 2 |
| *09 | 936 | N | 936 | -0- | | -0- | -0- | | 28 1<br>10 9 | 898 | 3 | Y | 9 | 9 | 1 | | | 2 |
| *10 | 929 | N | 929 | -0- | | -0- | -0- | | 27 1<br>12 9 | 890 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *11 | 882 | N | 882 | -0- | | -0- | -0- | | 25 1<br>17 9 | 840 | 3 | Y | 15 | 14 | 1 | | | 3 |
| *12 | 887 | N | 887 | -0- | | -0- | -0- | | 18 1<br>12 9 | 857 | 3 | Y | 11 | 11 | 1 | | | 3 |

TOTAL GAS PROD: 10,915 TOTAL CONDENSATE PROD: 127

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2387 | N | 2387 | -0- | | -0- | -0- | | 70 1<br>11 9 | 2306 | 3 | Y | 10 | 12 | 1 | | | 2 |
| *02 | 2066 | N | 2066 | -0- | | -0- | -0- | | 56 1<br>12 9 | 1998 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *03 | 2240 | N | 2240 | -0- | | -0- | -0- | | 65 1<br>12 9 | 2163 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *04 | 2104 | N | 2104 | -0- | | -0- | -0- | | 61 1<br>12 9 | 2031 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *05 | 2185 | N | 2185 | -0- | | -0- | -0- | | 64 1<br>12 9 | 2109 | 3 | Y | 11 | 11 | 1 | | | 3 |
| *06 | 2108 | N | 2108 | -0- | | -0- | -0- | | 61 1<br>11 9 | 2036 | 3 | Y | 10 | 11 | 1 | | | 2 |
| *07 | 2170 | N | 2122 | -0- | | -48 | -0- | | 61 1<br>13 9 | 2048 | 3 | Y | 12 | 12 | 1 | | | 2 |
| *08 | 2170 | N | 2113 | -0- | | -57 | -0- | | 61 1<br>12 9 | 2040 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *09 | 2100 | N | 2042 | -0- | | -58 | -0- | | 61 1<br>10 9 | 1971 | 3 | Y | 9 | 10 | 1 | | | 2 |
| *10 | 2139 | N | 1977 | -0- | | -162 | -0- | | 59 1<br>9 9 | 1909 | 3 | Y | 8 | 9 | 1 | | | 1 |
| *11 | 2040 | N | 1783 | -0- | | -257 | -0- | | 51 1<br>9 9 | 1723 | 3 | Y | 8 | 8 | 1 | | | 1 |
| 12 | 2108 | N | 1993 | -0- | | -115 | -0- | | 41 1<br>11 9 | 1941 | 3 | Y | 10 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 25,120 TOTAL CONDENSATE PROD: 122

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 649 | N | 649 | -0- | -0- | -0- | 19 | 1 | 619 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 610 | N | 610 | -0- | -0- | -0- | 16 | 1 | 582 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 666 | N | 666 | -0- | -0- | -0- | 19 | 1 | 635 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 630 | N | 630 | -0- | -0- | -0- | 18 | 1 | 600 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 656 | N | 656 | -0- | -0- | -0- | 19 | 1 | 625 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 630 | N | 599 | -0- | -31 | -0- | 17 | 1 | 572 | 3 | Y | 9 | 10 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *07 | 691 | N | 691 | -0- | -0- | -0- | 19 | 1 | 659 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 660 | N | 660 | -0- | -0- | -0- | 19 | 1 | 629 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 611 | N | 611 | -0- | -0- | -0- | 18 | 1 | 581 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 651 | N | 632 | -0- | -19 | -0- | 18 | 1 | 601 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 630 | N | 615 | -0- | -15 | -0- | 17 | 1 | 586 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 732 | N | 732 | -0- | -0- | -0- | 15 | 1 | 705 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,751 TOTAL CONDENSATE PROD: 131

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1047 | N | 1047 | -0- | -0- | -0- | 31 | 1 | 1002 | 3 | Y | 13 | 13 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *02 | 954 | N | 954 | -0- | -0- | -0- | 26 | 1 | 914 | 3 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 1054 | N | 1048 | -0- | -6 | -0- | 30 | 1 | 1010 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *04 | 1020 | N | 1020 | -0- | -0- | -0- | 30 | 1 | 977 | 3 | Y | 12 | 10 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *05 | 1054 | N | 937 | -0- | -117 | -0- | 27 | 1 | 896 | 3 | Y | 13 | 13 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *06 | 1020 | N | 926 | -0- | -94 | -0- | 27 | 1 | 886 | 3 | Y | 12 | 13 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *07 | 1054 | N | 1047 | -0- | -7 | -0- | 30 | 1 | 1010 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *08 | 1011 | N | 1011 | -0- | -0- | -0- | 29 | 1 | 976 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *09 | 930 | N | 878 | -0- | -52 | -0- | 26 | 1 | 844 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *10 | 1054 | N | 910 | -0- | -144 | -0- | 27 | 1 | 874 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 990 | N | 887 | -0- | -103 | -0- | 25 | 1 | 853 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 976 | N | 976 | -0- | -0- | -0- | 20 | 1 | 945 | 3 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,641 TOTAL CONDENSATE PROD: 114

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 726 | N | 726 | -0- | -0- | -0- | 21 | 1 | 688 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *02 | 654 | N | 654 | -0- | -0- | -0- | 18 | 1 | 627 | 3 | Y | 8 | 10 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 835 | N | 835 | -0- | -0- | -0- | 24 | 1 | 805 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *04 | 690 | N | 653 | -0- | -37 | -0- | 19 | 1 | 630 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *05 | 722 | N | 722 | -0- | -0- | -0- | 21 | 1 | 692 | 3 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *06 | 810 | N | 700 | -0- | -110 | -0- | 20 | 1 | 672 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *07 | 817 | N | 817 | -0- | -0- | -0- | 23 | 1 | 785 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *08 | 742 | N | 742 | -0- | -0- | -0- | 21 | 1 | 712 | 3 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *09 | 793 | N | 793 | -0- | -0- | -0- | 23 | 1 | 761 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *10 | 806 | N | 677 | -0- | -129 | -0- | 20 | 1 | 649 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 720 | N | 586 | -0- | -134 | -0- | 17 | 1 | 561 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 806 | N | 764 | -0- | -42 | -0- | 16 | 1 | 738 | 3 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,669 TOTAL CONDENSATE PROD: 94

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1005 | N | 1005 | -0- | -0- | -0- | 29 | 1 | 953 | 3 | Y | 21 | 21 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *02 | 947 | N | 947 | -0- | -0- | -0- | 25 | 1 | 897 | 3 | Y | 23 | 24 | 1 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *03 | 1127 | N | 1127 | -0- | -0- | -0- | 32 | 1 | 1066 | 3 | Y | 26 | 24 | 1 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *04 | 976 | N | 976 | -0- | -0- | -0- | 28 | 1 | 928 | 3 | Y | 18 | 18 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *05 | 1054 | N | 1015 | -0- | -39 | -0- | 29 | 1 | 964 | 3 | Y | 20 | 20 | 1 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *06 | 1050 | N | 953 | -0- | -97 | -0- | 27 | 1 | 904 | 3 | Y | 20 | 21 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *07 | 1023 | N | 1003 | -0- | -20 | -0- | 28 | 1 | 950 | 3 | Y | 23 | 24 | 1 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *08 | 1023 | N | 956 | -0- | -67 | -0- | 27 | 1 | 915 | 3 | Y | 13 | 13 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *09 | 960 | N | 906 | -0- | -54 | -0- | 27 | 1 | 878 | 3 | Y | 1 | 4 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 1023 | N | 909 | -0- | -114 | -0- | 27 | 1 | 881 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 930 | N | 873 | -0- | -57 | -0- | 25 | 1 | 836 | 3 | Y | 11 | 9 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 930 | N | 879 | -0- | -51 | -0- | 18 | 1 | 849 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,549 TOTAL CONDENSATE PROD: 188

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 468 | N | 468 | -0- | -0- | -0- | | 14 | 1 | 443 | 3 | Y | 10 | 12 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 385 | N | 385 | -0- | -0- | -0- | | 10 | 1 | 369 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 496 | N | 481 | -0- | -15 | -0- | | 14 | 1 | 460 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| *04 | 464 | N | 464 | -0- | -0- | -0- | | 13 | 1 | 438 | 3 | Y | 12 | 10 | 1 | | | 3 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *05 | 511 | N | 511 | -0- | -0- | -0- | | 15 | 1 | 478 | 3 | Y | 16 | 15 | 1 | | | 4 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| *06 | 506 | N | 506 | -0- | -0- | -0- | | 14 | 1 | 477 | 3 | Y | 14 | 15 | 1 | | | 3 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| *07 | 531 | N | 531 | -0- | -0- | -0- | | 15 | 1 | 497 | 3 | Y | 17 | 18 | 1 | | | 2 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| *08 | 529 | N | 529 | -0- | -0- | -0- | | 15 | 1 | 495 | 3 | Y | 17 | 15 | 1 | | | 4 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| *09 | 510 | N | 502 | -0- | -8 | -0- | | 15 | 1 | 473 | 3 | Y | 13 | 14 | 1 | | | 3 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| *10 | 527 | N | 506 | -0- | -21 | -0- | | 15 | 1 | 484 | 3 | Y | 6 | 8 | 1 | | | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 510 | N | 482 | -0- | -28 | -0- | | 14 | 1 | 460 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 527 | N | 456 | -0- | -71 | -0- | | 9 | 1 | 446 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,821 TOTAL CONDENSATE PROD: 124

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 701 | N | 701 | -0- | -0- | -0- | | 21 | 1 | 674 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 606 | N | 606 | -0- | -0- | -0- | | 16 | 1 | 587 | 3 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 713 | N | 691 | -0- | -22 | -0- | | 20 | 1 | 669 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| *04 | 690 | N | 653 | -0- | -37 | -0- | | 19 | 1 | 631 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| *05 | 696 | N | 696 | -0- | -0- | -0- | | 20 | 1 | 672 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| *06 | 682 | N | 682 | -0- | -0- | -0- | | 20 | 1 | 658 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| *07 | 709 | N | 709 | -0- | -0- | -0- | | 20 | 1 | 683 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| *08 | 682 | N | 675 | -0- | -7 | -0- | | 19 | 1 | 652 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| *09 | 690 | N | 640 | -0- | -50 | -0- | | 19 | 1 | 615 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| *10 | 713 | N | 661 | -0- | -52 | -0- | | 19 | 1 | 635 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 660 | N | 653 | -0- | -7 | -0- | | 18 | 1 | 623 | 3 | Y | 11 | 10 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 671 | N | 671 | -0- | -0- | -0- | | 14 | 1 | 651 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,038 TOTAL CONDENSATE PROD: 57

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 443 | N | 443 | -0- | -0- | -0- | 13 | 1 9 | 429 | 3 | Y | 1 | 1 | 1 | | | -0- |
| *02 | 389 | N | 389 | -0- | -0- | -0- | 11 | 1 9 | 377 | 3 | Y | 1 | 1 | 1 | | | -0- |
| *03 | 597 | N | 597 | -0- | -0- | -0- | 17 | 1 9 | 579 | 3 | Y | 1 | 1 | 1 | | | -0- |
| *04 | 553 | N | 553 | -0- | -0- | -0- | 16 | 1 4 9 | 533 | 3 | Y | 4 | 3 | 1 | | | 1 |
| *05 | 542 | N | 542 | -0- | -0- | -0- | 16 | 1 14 9 | 512 | 3 | Y | 13 | 11 | 1 | | | 3 |
| *06 | 527 | N | 527 | -0- | -0- | -0- | 15 | 1 13 9 | 499 | 3 | Y | 12 | 13 | 1 | | | 2 |
| *07 | 519 | N | 519 | -0- | -0- | -0- | 15 | 1 13 9 | 491 | 3 | Y | 12 | 12 | 1 | | | 2 |
| *08 | 444 | N | 444 | -0- | -0- | -0- | 13 | 1 12 9 | 419 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *09 | 420 | N | 416 | -0- | -4 | -0- | 12 | 1 11 9 | 393 | 3 | Y | 10 | 11 | 1 | | | 2 |
| *10 | 434 | N | 407 | -0- | -27 | -0- | 12 | 1 9 9 | 386 | 3 | Y | 8 | 9 | 1 | | | 1 |
| *11 | 420 | N | 403 | -0- | -17 | -0- | 11 | 1 9 9 | 383 | 3 | Y | 8 | 8 | 1 | | | 1 |
| 12 | 434 | N | 406 | -0- | -28 | -0- | 8 | 1 9 9 | 389 | 3 | Y | 8 | 7 | 1 | | | 2 |

TOTAL GAS PROD: 5,646 TOTAL CONDENSATE PROD: 89

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 845 | N | 845 | -0- | -0- | -0- | 25 | 1 7 9 | 813 | 3 | Y | 6 | 6 | 1 | | | 1 |
| *02 | 761 | N | 761 | -0- | -0- | -0- | 21 | 1 6 9 | 734 | 3 | Y | 5 | 5 | 1 | | | 1 |
| *03 | 972 | N | 972 | -0- | -0- | -0- | 28 | 1 6 9 | 938 | 3 | Y | 5 | 5 | 1 | | | 1 |
| *04 | 826 | N | 826 | -0- | -0- | -0- | 24 | 1 4 9 | 798 | 3 | Y | 4 | 4 | 1 | | | 1 |
| *05 | 837 | N | 811 | -0- | -26 | -0- | 24 | 1 6 9 | 781 | 3 | Y | 5 | 5 | 1 | | | 1 |
| *06 | 900 | N | 786 | -0- | -114 | -0- | 23 | 1 4 9 | 759 | 3 | Y | 4 | 4 | 1 | | | 1 |
| *07 | 868 | N | 793 | -0- | -75 | -0- | 23 | 1 6 9 | 764 | 3 | Y | 5 | 5 | 1 | | | 1 |
| *08 | 806 | N | 727 | -0- | -79 | -0- | 21 | 1 3 9 | 703 | 3 | Y | 3 | 3 | 1 | | | 1 |
| *09 | 780 | N | 770 | -0- | -10 | -0- | 23 | 1 6 9 | 741 | 3 | Y | 5 | 5 | 1 | | | 1 |
| *10 | 806 | N | 736 | -0- | -70 | -0- | 21 | 1 15 9 | 700 | 3 | Y | 14 | 13 | 1 | | | 2 |
| *11 | 690 | N | 660 | -0- | -30 | -0- | 19 | 1 12 9 | 629 | 3 | Y | 11 | 11 | 1 | | | 2 |
| 12 | 806 | N | 743 | -0- | -63 | -0- | 15 | 1 4 9 | 724 | 3 | Y | 4 | 5 | 1 | | | 1 |

TOTAL GAS PROD: 9,430 TOTAL CONDENSATE PROD: 71

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 593 | N | 593 | -0- | -0- | -0- | | 17 | 1 | 564 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *02 | 521 | N | 521 | -0- | -0- | -0- | | 14 | 1 | 499 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 632 | N | 632 | -0- | -0- | -0- | | 18 | 1 | 605 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| *04 | 570 | N | 548 | -0- | -22 | -0- | | 16 | 1 | 512 | 3 | Y | 18 | 14 | 1 | | | 5 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| *05 | 589 | N | 532 | -0- | -57 | -0- | | 15 | 1 | 497 | 3 | Y | 18 | 19 | 1 | | | 4 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| *06 | 570 | N | 488 | -0- | -82 | -0- | | 14 | 1 | 462 | 3 | Y | 11 | 13 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *07 | 558 | N | 512 | -0- | -46 | -0- | | 14 | 1 | 485 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 527 | N | 499 | -0- | -28 | -0- | | 14 | 1 | 477 | 3 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| *09 | 503 | N | 503 | -0- | -0- | -0- | | 15 | 1 | 484 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| *10 | 527 | N | 526 | -0- | -1 | -0- | | 15 | 1 | 505 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 505 | N | 505 | -0- | -0- | -0- | | 14 | 1 | 480 | 3 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 527 | N | 512 | -0- | -15 | -0- | | 10 | 1 | 491 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,371 TOTAL CONDENSATE PROD: 121

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 500 | N | 500 | -0- | -0- | -0- | | 14 | 1 | 467 | 3 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| *02 | 445 | N | 445 | -0- | -0- | -0- | | 12 | 1 | 418 | 3 | Y | 14 | 15 | 1 | | | 2 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| *03 | 498 | N | 498 | -0- | -0- | -0- | | 14 | 1 | 473 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *04 | 450 | N | 430 | -0- | -20 | -0- | | 12 | 1 | 409 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| *05 | 465 | N | 430 | -0- | -35 | -0- | | 12 | 1 | 409 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| *06 | 450 | N | 424 | -0- | -26 | -0- | | 12 | 1 | 404 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| *07 | 434 | N | 425 | -0- | -9 | -0- | | 12 | 1 | 404 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| *08 | 434 | N | 431 | -0- | -3 | -0- | | 12 | 1 | 406 | 3 | Y | 12 | 10 | 1 | | | 3 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *09 | 420 | N | 409 | -0- | -11 | -0- | | 12 | 1 | 385 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 434 | N | 411 | -0- | -23 | -0- | | 12 | 1 | 390 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 420 | N | 394 | -0- | -26 | -0- | | 11 | 1 | 376 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 434 | N | 393 | -0- | -41 | -0- | | 8 | 1 | 382 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,190 TOTAL CONDENSATE PROD: 112

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 382 | N | 382 | -0- | -0- | -0- | 11 | 1 | 365 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 254 | N | 254 | -0- | -0- | -0- | 7 | 1 | 241 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 403 | N | 332 | -0- | -71 | -0- | 10 | 1 | 318 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *04 | 360 | N | 225 | -0- | -135 | -0- | 6 | 1 | 215 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *05 | 279 | N | 252 | -0- | -27 | -0- | 7 | 1 | 242 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *06 | 390 | N | 261 | -0- | -129 | -0- | 8 | 1 | 252 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *07 | 285 | N | 285 | -0- | -0- | -0- | 8 | 1 | 274 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *08 | 299 | N | 299 | -0- | -0- | -0- | 8 | 1 | 284 | 3 | Y | 6 | 5 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *09 | 289 | N | 289 | -0- | -0- | -0- | 8 | 1 | 274 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *10 | 296 | N | 296 | -0- | -0- | -0- | 9 | 1 | 280 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 300 | N | 277 | -0- | -23 | -0- | 8 | 1 | 265 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 310 | N | 210 | -0- | -100 | -0- | 4 | 1 | 206 | 3 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 3,362 TOTAL CONDENSATE PROD: 47

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 454 | N | 454 | -0- | -0- | -0- | 13 | 1 | 426 | 3 | Y | 14 | 14 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 336 | N | 336 | -0- | -0- | -0- | 9 | 1 | 323 | 3 | Y | 4 | 6 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 462 | N | 462 | -0- | -0- | -0- | 13 | 1 | 445 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *04 | 430 | N | 430 | -0- | -0- | -0- | 12 | 1 | 406 | 3 | Y | 11 | 9 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 441 | N | 441 | -0- | -0- | -0- | 12 | 1 | 410 | 3 | Y | 17 | 16 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *06 | 420 | N | 419 | -0- | -1 | -0- | 12 | 1 | 390 | 3 | Y | 15 | 16 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *07 | 437 | N | 437 | -0- | -0- | -0- | 12 | 1 | 416 | 3 | Y | 8 | 10 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *08 | 434 | N | 364 | -0- | -70 | -0- | 10 | 1 | 347 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *09 | 420 | N | 384 | -0- | -36 | -0- | 11 | 1 | 363 | 3 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *10 | 434 | N | 398 | -0- | -36 | -0- | 12 | 1 | 378 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 398 | N | 398 | -0- | -0- | -0- | 11 | 1 | 378 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 403 | N | 392 | -0- | -11 | -0- | 8 | 1 | 373 | 3 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,915 TOTAL CONDENSATE PROD: 113

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 557 | N | 557 | -0- | -0- | -0- | | 16 1<br>11 9 | 530 | 3 | Y | 10 | 10 | 1 | | | 2 |
| *02 | 489 | N | 489 | -0- | -0- | -0- | | 13 1<br>12 9 | 464 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *03 | 527 | N | 407 | -0- | -120 | -0- | | 12 1<br>12 9 | 383 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *04 | 540 | N | 389 | -0- | -151 | -0- | | 11 1<br>12 9 | 366 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *05 | 527 | N | 181 | -0- | -346 | -0- | | 5 1<br>12 9 | 164 | 3 | Y | 11 | 11 | 1 | | | 3 |
| *06 | 790 | N | 790 | -0- | -0- | -0- | | 23 1<br>11 9 | 756 | 3 | Y | 10 | 11 | 1 | | | 2 |
| *07 | 664 | N | 664 | -0- | -0- | -0- | | 19 1<br>15 9 | 630 | 3 | Y | 14 | 14 | 1 | | | 2 |
| *08 | 543 | N | 543 | -0- | -0- | -0- | | 15 1<br>13 9 | 515 | 3 | Y | 12 | 11 | 1 | | | 3 |
| *09 | 570 | N | 566 | -0- | -4 | -0- | | 17 1<br>14 9 | 535 | 3 | Y | 13 | 13 | 1 | | | 3 |
| *10 | 589 | N | 573 | -0- | -16 | -0- | | 17 1<br>11 9 | 545 | 3 | Y | 10 | 11 | 1 | | | 2 |
| *11 | 510 | N | 459 | -0- | -51 | -0- | | 13 1<br>12 9 | 434 | 3 | Y | 11 | 11 | 1 | | | 2 |
| 12 | 589 | N | 510 | -0- | -79 | -0- | | 10 1<br>12 9 | 488 | 3 | Y | 11 | 10 | 1 | | | 3 |

TOTAL GAS PROD: 6,128 TOTAL CONDENSATE PROD: 135

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 660 | N | 660 | -0- | -0- | -0- | | 19 1<br>25 9 | 616 | 3 | Y | 23 | 23 | 1 | | | 4 |
| *02 | 599 | N | 599 | -0- | -0- | -0- | | 16 1<br>15 9 | 568 | 3 | Y | 14 | 16 | 1 | | | 2 |
| *03 | 689 | N | 689 | -0- | -0- | -0- | | 20 1<br>8 9 | 661 | 3 | Y | 7 | 8 | 1 | | | 1 |
| *04 | 640 | N | 640 | -0- | -0- | -0- | | 19 1<br>8 9 | 613 | 3 | Y | 7 | 6 | 1 | | | 2 |
| *05 | 661 | N | 661 | -0- | -0- | -0- | | 19 1<br>13 9 | 629 | 3 | Y | 12 | 11 | 1 | | | 3 |
| *06 | 649 | N | 649 | -0- | -0- | -0- | | 19 1<br>14 9 | 616 | 3 | Y | 13 | 14 | 1 | | | 2 |
| *07 | 675 | N | 675 | -0- | -0- | -0- | | 19 1<br>17 9 | 639 | 3 | Y | 15 | 15 | 1 | | | 2 |
| *08 | 658 | N | 658 | -0- | -0- | -0- | | 19 1<br>6 9 | 633 | 3 | Y | 5 | 6 | 1 | | | 1 |
| *09 | 650 | N | 650 | -0- | -0- | -0- | | 19 1<br>6 9 | 625 | 3 | Y | 5 | 5 | 1 | | | 1 |
| *10 | 644 | N | 644 | -0- | -0- | -0- | | 19 1<br>7 9 | 618 | 3 | Y | 6 | 6 | 1 | | | 1 |
| *11 | 622 | N | 622 | -0- | -0- | -0- | | 18 1<br>12 9 | 592 | 3 | Y | 11 | 10 | 1 | | | 2 |
| *12 | 610 | N | 610 | -0- | -0- | -0- | | 12 1<br>12 9 | 586 | 3 | Y | 11 | 10 | 1 | | | 3 |

TOTAL GAS PROD: 7,757 TOTAL CONDENSATE PROD: 129

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1019 | N | 1019 | -0- | -0- | -0- | | 30 1<br>11 9 | 978 | 3 | Y | 10 | 10 | 1 | | | 2 |
| *02 | 1012 | N | 1012 | -0- | -0- | -0- | | 27 1<br>12 9 | 973 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *03 | 1176 | N | 1176 | -0- | -0- | -0- | | 34 1<br>12 9 | 1130 | 3 | Y | 11 | 11 | 1 | | | 2 |
| *04 | 1091 | N | 1091 | -0- | -0- | -0- | | 32 1<br>12 9 | 1047 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *05 | 1116 | N | 1016 | -0- | -100 | -0- | | 30 1<br>12 9 | 974 | 3 | Y | 11 | 11 | 1 | | | 3 |
| *06 | 1110 | N | 1000 | -0- | -110 | -0- | | 29 1<br>11 9 | 960 | 3 | Y | 10 | 11 | 1 | | | 2 |
| *07 | 1116 | N | 1012 | -0- | -104 | -0- | | 29 1<br>13 9 | 970 | 3 | Y | 12 | 12 | 1 | | | 2 |
| *08 | 1023 | N | 958 | -0- | -65 | -0- | | 27 1<br>14 9 | 917 | 3 | Y | 13 | 12 | 1 | | | 3 |
| *09 | 990 | N | 926 | -0- | -64 | -0- | | 27 1<br>18 9 | 881 | 3 | Y | 16 | 16 | 1 | | | 3 |
| *10 | 1023 | N | 937 | -0- | -86 | -0- | | 27 1<br>19 9 | 891 | 3 | Y | 17 | 17 | 1 | | | 3 |
| *11 | 930 | N | 881 | -0- | -49 | -0- | | 25 1<br>12 9 | 844 | 3 | Y | 11 | 12 | 1 | | | 2 |
| 12 | 961 | N | 842 | -0- | -119 | -0- | | 17 1<br>12 9 | 813 | 3 | Y | 11 | 10 | 1 | | | 3 |

TOTAL GAS PROD: 11,870 TOTAL CONDENSATE PROD: 144

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 910 | N | 910 | -0- | -0- | -0- | | 27 1<br>10 9 | 873 | 3 | Y | 9 | 10 | 1 | | | 2 |
| *02 | 823 | N | 823 | -0- | -0- | -0- | | 22 1<br>7 9 | 794 | 3 | Y | 6 | 7 | 1 | | | 1 |
| *03 | 930 | N | 834 | -0- | -96 | -0- | | 24 1<br>8 9 | 802 | 3 | Y | 7 | 7 | 1 | | | 1 |
| *04 | 909 | N | 909 | -0- | -0- | -0- | | 26 1<br>15 9 | 868 | 3 | Y | 14 | 11 | 1 | | | 4 |
| *05 | 987 | N | 987 | -0- | -0- | -0- | | 29 1<br>18 9 | 940 | 3 | Y | 16 | 16 | 1 | | | 4 |
| *06 | 960 | X | 902 | -0- | -58 | -0- | | 26 1<br>17 9 | 859 | 3 | Y | 15 | 16 | 1 | | | 3 |
| *07 | 992 | X | 949 | -0- | -43 | -0- | | 27 1<br>13 9 | 909 | 3 | Y | 12 | 13 | 1 | | | 2 |
| *08 | 992 | N | 921 | -0- | -71 | -0- | | 26 1<br>12 9 | 883 | 3 | Y | 11 | 10 | 1 | | | 3 |
| *09 | 900 | N | 885 | -0- | -15 | -0- | | 26 1<br>14 9 | 845 | 3 | Y | 13 | 13 | 1 | | | 3 |
| *10 | 961 | N | 898 | -0- | -63 | -0- | | 26 1<br>14 9 | 858 | 3 | Y | 13 | 14 | 1 | | | 2 |
| *11 | 900 | N | 852 | -0- | -48 | -0- | | 24 1<br>14 9 | 814 | 3 | Y | 13 | 13 | 1 | | | 2 |
| 12 | 930 | N | 890 | -0- | -40 | -0- | | 18 1<br>12 9 | 860 | 3 | Y | 11 | 10 | 1 | | | 3 |

TOTAL GAS PROD: 10,760 TOTAL CONDENSATE PROD: 140

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 401 | N | 401 | -0- | -0- | -0- | 12 | 1 | 388 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 811 | N | 811 | -0- | -0- | -0- | 22 | 1 | 777 | 3 | Y | 11 | 9 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 403 | N | 400 | -0- | -3 | -0- | 11 | 1 | 377 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 390 | N | 231 | -0- | -159 | -0- | 7 | 1 | 215 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *05 | 496 | N | 215 | -0- | -281 | -0- | 6 | 1 | 209 | 3 | Y | -0- | 2 | 1 | | | -0- |
| *06 | 390 | N | 210 | -0- | -180 | -0- | 6 | 1 | 204 | 3 | Y | -0- | | | | | -0- |
| *07 | 819 | N | 819 | -0- | -0- | -0- | 23 | 1 | 778 | 3 | Y | 16 | 14 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *08 | 676 | N | 676 | -0- | -0- | -0- | 19 | 1 | 633 | 3 | Y | 22 | 19 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *09 | 611 | N | 611 | -0- | -0- | -0- | 18 | 1 | 569 | 3 | Y | 22 | 22 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *10 | 554 | N | 554 | -0- | -0- | -0- | 16 | 1 | 525 | 3 | Y | 12 | 15 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 515 | N | 515 | -0- | -0- | -0- | 14 | 1 | 488 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 519 | N | 519 | -0- | -0- | -0- | 11 | 1 | 496 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,962 TOTAL CONDENSATE PROD: 126

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 661 | N | 661 | -0- | -0- | -0- | 19 | 1 | 634 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 593 | N | 593 | -0- | -0- | -0- | 16 | 1 | 570 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 656 | N | 656 | -0- | -0- | -0- | 19 | 1 | 631 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *04 | 630 | N | 620 | -0- | -10 | -0- | 18 | 1 | 598 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *05 | 651 | N | 639 | -0- | -12 | -0- | 19 | 1 | 613 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *06 | 690 | X | 616 | -0- | -74 | -0- | 18 | 1 | 591 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *07 | 713 | X | 640 | -0- | -73 | -0- | 18 | 1 | 614 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *08 | 651 | N | 642 | -0- | -9 | -0- | 18 | 1 | 618 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *09 | 624 | N | 624 | -0- | -0- | -0- | 18 | 1 | 599 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *10 | 651 | N | 630 | -0- | -21 | -0- | 19 | 1 | 603 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 630 | N | 607 | -0- | -23 | -0- | 17 | 1 | 582 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 651 | N | 606 | -0- | -45 | -0- | 12 | 1 | 584 | 3 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,534 TOTAL CONDENSATE PROD: 75

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1210 | N | 1210 | -0- | -0- | -0- | 35 | 1 | 1161 | 3 | Y | 13 | 13 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *02 | 1094 | N | 1094 | -0- | -0- | -0- | 29 | 1 | 1051 | 3 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 1209 | N | 1183 | -0- | -26 | -0- | 34 | 1 | 1130 | 3 | Y | 17 | 16 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *04 | 1170 | N | 1166 | -0- | -4 | -0- | 34 | 1 | 1117 | 3 | Y | 14 | 13 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *05 | 1212 | N | 1212 | -0- | -0- | -0- | 35 | 1 | 1163 | 3 | Y | 13 | 14 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *06 | 1170 | X | 1170 | -0- | -0- | -0- | 34 | 1 | 1124 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *07 | 1209 | X | 1197 | -0- | -12 | -0- | 34 | 1 | 1152 | 3 | Y | 10 | 11 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *08 | 1209 | N | 1191 | -0- | -18 | -0- | 34 | 1 | 1150 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *09 | 1170 | N | 1144 | -0- | -26 | -0- | 34 | 1 | 1103 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *10 | 1209 | N | 1166 | -0- | -43 | -0- | 34 | 1 | 1118 | 3 | Y | 13 | 12 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1140 | N | 1121 | -0- | -19 | -0- | 32 | 1 | 1071 | 3 | Y | 16 | 15 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1178 | N | 1127 | -0- | -51 | -0- | 23 | 1 | 1090 | 3 | Y | 13 | 13 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,981 TOTAL CONDENSATE PROD: 145

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1488 | N | 1488 | -0- | -0- | -0- | 44 | 1 | 1433 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1388 | N | 1388 | -0- | -0- | -0- | 38 | 1 | 1338 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1213 | N | 1213 | -0- | -0- | -0- | 35 | 1 | 1166 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 720 | N | 570 | -0- | -150 | -0- | 16 | 1 | 545 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *05 | 800 | N | 800 | -0- | -0- | -0- | 23 | 1 | 764 | 3 | Y | 12 | 11 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *06 | 720 | N | 713 | -0- | -7 | -0- | 21 | 1 | 681 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 722 | N | 722 | -0- | -0- | -0- | 20 | 1 | 689 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 806 | N | 709 | -0- | -97 | -0- | 20 | 1 | 677 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 720 | N | 629 | -0- | -91 | -0- | 19 | 1 | 602 | 3 | Y | 7 | 8 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *10 | 713 | N | 643 | -0- | -70 | -0- | 19 | 1 | 618 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 690 | N | 669 | -0- | -21 | -0- | 19 | 1 | 644 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 873 | N | 873 | -0- | -0- | -0- | 18 | 1 | 845 | 3 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,417 TOTAL CONDENSATE PROD: 111

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1055 | N | 1055 | -0- | -0- | -0- | 31 | 1 | 1013 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | 11 9 | | | | | | | | | |
| *02 | 778 | N | 778 | -0- | -0- | -0- | 21 | 1 | 745 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *03 | 620 | N | 407 | -0- | -213 | -0- | 12 | 1 | 383 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *04 | 600 | N | 377 | -0- | -223 | -0- | 11 | 1 | 354 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *05 | 620 | N | 446 | -0- | -174 | -0- | 13 | 1 | 421 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *06 | 390 | N | 371 | -0- | -19 | -0- | 11 | 1 | 350 | 3 | Y | 9 | 10 | 1 | | | 2 |
| | | | | | | | | 10 9 | | | | | | | | | |
| *07 | 1022 | N | 1022 | -0- | -0- | -0- | 29 | 1 | 980 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 9 | | | | | | | | | |
| *08 | 1613 | N | 1613 | -0- | -0- | -0- | 46 | 1 | 1553 | 3 | Y | 13 | 12 | 1 | | | 3 |
| | | | | | | | | 14 9 | | | | | | | | | |
| *09 | 1520 | N | 1520 | -0- | -0- | -0- | 45 | 1 | 1455 | 3 | Y | 18 | 17 | 1 | | | 4 |
| | | | | | | | | 20 9 | | | | | | | | | |
| *10 | 1361 | N | 1361 | -0- | -0- | -0- | 40 | 1 | 1300 | 3 | Y | 19 | 20 | 1 | | | 3 |
| | | | | | | | | 21 9 | | | | | | | | | |
| *11 | 1215 | N | 1215 | -0- | -0- | -0- | 34 | 1 | 1156 | 3 | Y | 23 | 22 | 1 | | | 4 |
| | | | | | | | | 25 9 | | | | | | | | | |
| *12 | 1182 | N | 1182 | -0- | -0- | -0- | 24 | 1 | 1136 | 3 | Y | 20 | 19 | 1 | | | 5 |
| | | | | | | | | 22 9 | | | | | | | | | |

TOTAL GAS PROD: 11,347 TOTAL CONDENSATE PROD: 168

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1454 | N | 1454 | -0- | -0- | -0- | 43 | 1 | 1399 | 3 | Y | 11 | 9 | 1 | | | 2 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *02 | 1312 | N | 1312 | -0- | -0- | -0- | 35 | 1 | 1265 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *03 | 1476 | N | 1476 | -0- | -0- | -0- | 43 | 1 | 1421 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *04 | 1410 | N | 1392 | -0- | -18 | -0- | 41 | 1 | 1339 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *05 | 1457 | N | 1457 | -0- | -0- | -0- | 43 | 1 | 1402 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *06 | 1440 | N | 1391 | -0- | -49 | -0- | 40 | 1 | 1340 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 9 | | | | | | | | | |
| *07 | 1426 | N | 1387 | -0- | -39 | -0- | 39 | 1 | 1335 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 9 | | | | | | | | | |
| *08 | 1457 | N | 1412 | -0- | -45 | -0- | 41 | 1 | 1359 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *09 | 1380 | N | 1364 | -0- | -16 | -0- | 40 | 1 | 1305 | 3 | Y | 17 | 16 | 1 | | | 4 |
| | | | | | | | | 19 9 | | | | | | | | | |
| *10 | 1410 | N | 1410 | -0- | -0- | -0- | 41 | 1 | 1350 | 3 | Y | 17 | 18 | 1 | | | 3 |
| | | | | | | | | 19 9 | | | | | | | | | |
| *11 | 1380 | N | 1361 | -0- | -19 | -0- | 39 | 1 | 1302 | 3 | Y | 18 | 18 | 1 | | | 3 |
| | | | | | | | | 20 9 | | | | | | | | | |
| 12 | 1395 | N | 1389 | -0- | -6 | -0- | 28 | 1 | 1338 | 3 | Y | 21 | 19 | 1 | | | 5 |
| | | | | | | | | 23 9 | | | | | | | | | |

TOTAL GAS PROD: 16,805 TOTAL CONDENSATE PROD: 161

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1433 | N | 1433 | -0- | -0- | -0- | 42 | 1 | 1380 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 2513 | N | 2513 | -0- | -0- | -0- | 68 | 1 | 2433 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1442 | N | 1442 | -0- | -0- | -0- | 42 | 1 | 1388 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1318 | N | 1318 | -0- | -0- | -0- | 38 | 1 | 1268 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1346 | N | 1346 | -0- | -0- | -0- | 39 | 1 | 1295 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1281 | N | 1281 | -0- | -0- | -0- | 37 | 1 | 1233 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1364 | N | 1280 | -0- | -84 | -0- | 36 | 1 | 1231 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1333 | N | 1259 | -0- | -74 | -0- | 36 | 1 | 1211 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1290 | N | 1210 | -0- | -80 | -0- | 36 | 1 | 1164 | 3 | Y | 9 | 10 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *10 | 1271 | N | 1216 | -0- | -55 | -0- | 36 | 1 | 1171 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 1230 | N | 1168 | -0- | -62 | -0- | 33 | 1 | 1126 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1118 | -0- | -122 | -0- | 23 | 1 | 1084 | 3 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,584 TOTAL CONDENSATE PROD: 122

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 718 | N | 718 | -0- | -0- | -0- | 21 | 1 | 675 | 3 | Y | 20 | 22 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *02 | 2578 | N | 2578 | -0- | -0- | -0- | 70 | 1 | 2485 | 3 | Y | 21 | 22 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 904 | N | 904 | -0- | -0- | -0- | 26 | 1 | 859 | 3 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *04 | 690 | N | 680 | -0- | -10 | -0- | 20 | 1 | 651 | 3 | Y | 8 | 9 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *05 | 899 | N | 847 | -0- | -52 | -0- | 25 | 1 | 809 | 3 | Y | 12 | 11 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *06 | 870 | N | 870 | -0- | -0- | -0- | 25 | 1 | 834 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 920 | N | 920 | -0- | -0- | -0- | 26 | 1 | 881 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 936 | N | 936 | -0- | -0- | -0- | 27 | 1 | 897 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 899 | N | 899 | -0- | -0- | -0- | 27 | 1 | 860 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 874 | N | 874 | -0- | -0- | -0- | 26 | 1 | 835 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 858 | N | 858 | -0- | -0- | -0- | 24 | 1 | 822 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 868 | N | 867 | -0- | -1 | -0- | 18 | 1 | 837 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,951 TOTAL CONDENSATE PROD: 156

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1343 | N | 1343 | -0- | -0- | -0- | 39 | 1 | 1289 | 3 | Y | 14 | 14 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 1182 | N | 1182 | -0- | -0- | -0- | 32 | 1 | 1135 | 3 | Y | 14 | 15 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *03 | 3100 | N | 4003 | -0- | 903 | 903 | 116 | 1 | 3868 | 3 | Y | 17 | 16 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *04 | 2145 | N | 1242 | -0- | -903 | -0- | 36 | 1 | 1189 | 3 | Y | 15 | 14 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *05 | 1287 | N | 1287 | -0- | -0- | -0- | 37 | 1 | 1229 | 3 | Y | 19 | 19 | 1 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *06 | 1229 | X | 1229 | -0- | -0- | -0- | 35 | 1 | 1174 | 3 | Y | 18 | 19 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *07 | 1273 | X | 1273 | -0- | -0- | -0- | 36 | 1 | 1214 | 3 | Y | 21 | 21 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *08 | 1255 | X | 1255 | -0- | -0- | -0- | 36 | 1 | 1197 | 3 | Y | 20 | 18 | 1 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *09 | 1204 | X | 1204 | -0- | -0- | -0- | 35 | 1 | 1147 | 3 | Y | 20 | 21 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *10 | 1240 | X | 1198 | -0- | -42 | -0- | 35 | 1 | 1145 | 3 | Y | 16 | 17 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *11 | 1200 | X | 1184 | -0- | -16 | -0- | 34 | 1 | 1133 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1198 | -0- | -42 | -0- | 25 | 1 | 1160 | 3 | Y | 12 | 12 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,598 TOTAL CONDENSATE PROD: 201

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 738 | N | 738 | -0- | -0- | -0- | 22 | 1 | 708 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 682 | N | 682 | -0- | -0- | -0- | 18 | 1 | 655 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 762 | N | 762 | -0- | -0- | -0- | 22 | 1 | 726 | 3 | Y | 13 | 12 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *04 | 720 | N | 718 | -0- | -2 | -0- | 21 | 1 | 686 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 752 | N | 752 | -0- | -0- | -0- | 22 | 1 | 722 | 3 | Y | 7 | 8 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *06 | 751 | N | 751 | -0- | -0- | -0- | 22 | 1 | 722 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *07 | 744 | N | 742 | -0- | -2 | -0- | 21 | 1 | 710 | 3 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *08 | 744 | N | 724 | -0- | -20 | -0- | 21 | 1 | 692 | 3 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *09 | 750 | N | 650 | -0- | -100 | -0- | 19 | 1 | 619 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 744 | N | 690 | -0- | -54 | -0- | 20 | 1 | 656 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 690 | N | 674 | -0- | -16 | -0- | 19 | 1 | 642 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 726 | N | 726 | -0- | -0- | -0- | 15 | 1 | 699 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,609 TOTAL CONDENSATE PROD: 118

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 528 | N | 528 | -0- | -0- | -0- | 15 | 1 | 498 | 3 | Y | 14 | 14 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 469 | N | 469 | -0- | -0- | -0- | 12 | 1 | 443 | 3 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 553 | N | 553 | -0- | -0- | -0- | 16 | 1 | 533 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *04 | 510 | N | 481 | -0- | -29 | -0- | 14 | 1 | 463 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *05 | 527 | N | 492 | -0- | -35 | -0- | 14 | 1 | 470 | 3 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *06 | 540 | N | 488 | -0- | -52 | -0- | 14 | 1 | 467 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *07 | 721 | N | 721 | -0- | -0- | -0- | 20 | 1 | 693 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *08 | 496 | N | 495 | -0- | -1 | -0- | 14 | 1 | 473 | 3 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *09 | 481 | N | 481 | -0- | -0- | -0- | 14 | 1 | 458 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *10 | 498 | N | 498 | -0- | -0- | -0- | 14 | 1 | 472 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 480 | N | 480 | -0- | -0- | -0- | 13 | 1 | 455 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 496 | N | 487 | -0- | -9 | -0- | 10 | 1 | 465 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,173 TOTAL CONDENSATE PROD: 103

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 388 | N | 388 | -0- | -0- | -0- | 11 | 1 | 369 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 347 | N | 347 | -0- | -0- | -0- | 9 | 1 | 329 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 372 | N | 323 | -0- | -49 | -0- | 9 | 1 | 306 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *04 | 371 | N | 371 | -0- | -0- | -0- | 11 | 1 | 349 | 3 | Y | 10 | 8 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 427 | N | 427 | -0- | -0- | -0- | 13 | 1 | 411 | 3 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *06 | 385 | N | 385 | -0- | -0- | -0- | 11 | 1 | 371 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *07 | 407 | N | 407 | -0- | -0- | -0- | 12 | 1 | 393 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *08 | 411 | N | 411 | -0- | -0- | -0- | 12 | 1 | 396 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *09 | 401 | N | 401 | -0- | -0- | -0- | 12 | 1 | 385 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *10 | 406 | N | 406 | -0- | -0- | -0- | 12 | 1 | 383 | 3 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 390 | N | 385 | -0- | -5 | -0- | 11 | 1 | 365 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 403 | N | 385 | -0- | -18 | -0- | 8 | 1 | 366 | 3 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,636 TOTAL CONDENSATE PROD: 75

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 641 | N | 641 | -0- | -0- | -0- | 18 | 1 | 582 | 3 | Y | 37 | 38 | 1 | | | 7 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *02 | 584 | N | 584 | -0- | -0- | -0- | 15 | 1 | 528 | 3 | Y | 37 | 39 | 1 | | | 5 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *03 | 622 | N | 622 | -0- | -0- | -0- | 18 | 1 | 581 | 3 | Y | 21 | 22 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *04 | 600 | N | 494 | -0- | -106 | -0- | 14 | 1 | 462 | 3 | Y | 16 | 15 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *05 | 620 | N | 551 | -0- | -69 | -0- | 16 | 1 | 516 | 3 | Y | 17 | 18 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *06 | 600 | N | 563 | -0- | -37 | -0- | 16 | 1 | 529 | 3 | Y | 16 | 17 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *07 | 601 | N | 601 | -0- | -0- | -0- | 17 | 1 | 565 | 3 | Y | 17 | 18 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *08 | 602 | N | 602 | -0- | -0- | -0- | 17 | 1 | 566 | 3 | Y | 17 | 15 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *09 | 588 | N | 588 | -0- | -0- | -0- | 17 | 1 | 551 | 3 | Y | 18 | 18 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *10 | 620 | N | 602 | -0- | -18 | -0- | 17 | 1 | 566 | 3 | Y | 17 | 18 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 579 | N | 579 | -0- | -0- | -0- | 16 | 1 | 545 | 3 | Y | 16 | 16 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 620 | N | 532 | -0- | -88 | -0- | 11 | 1 | 500 | 3 | Y | 19 | 17 | 1 | | | 5 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,959 TOTAL CONDENSATE PROD: 248

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1247 | N | 1247 | -0- | -0- | -0- | 36 | 1 | 1188 | 3 | Y | 21 | 19 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *02 | 2468 | N | 2468 | -0- | -0- | -0- | 67 | 1 | 2378 | 3 | Y | 21 | 22 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 1259 | N | 1259 | -0- | -0- | -0- | 36 | 1 | 1204 | 3 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *04 | 1200 | N | 1159 | -0- | -41 | -0- | 34 | 1 | 1114 | 3 | Y | 10 | 10 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 1271 | N | 1195 | -0- | -76 | -0- | 35 | 1 | 1148 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1230 | N | 1201 | -0- | -29 | -0- | 35 | 1 | 1155 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1211 | N | 1211 | -0- | -0- | -0- | 34 | 1 | 1164 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1209 | N | 1141 | -0- | -68 | -0- | 33 | 1 | 1096 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1170 | N | 1154 | -0- | -16 | -0- | 34 | 1 | 1103 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *10 | 1209 | N | 1136 | -0- | -73 | -0- | 33 | 1 | 1084 | 3 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 1110 | N | 1085 | -0- | -25 | -0- | 31 | 1 | 1037 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1178 | N | 1081 | -0- | -97 | -0- | 22 | 1 | 1044 | 3 | Y | 14 | 13 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,337 TOTAL CONDENSATE PROD: 174

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1759 | N | 1759 | -0- | -0- | -0- | 52 | 1 | 1696 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1602 | N | 1602 | -0- | -0- | -0- | 43 | 1 | 1547 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1767 | N | 1765 | -0- | -2 | -0- | 51 | 1 | 1702 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1710 | N | 1557 | -0- | -153 | -0- | 45 | 1 | 1500 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1767 | N | 1597 | -0- | -170 | -0- | 47 | 1 | 1538 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1710 | N | 1559 | -0- | -151 | -0- | 45 | 1 | 1503 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1617 | N | 1617 | -0- | -0- | -0- | 46 | 1 | 1558 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1718 | N | 1718 | -0- | -0- | -0- | 50 | 1 | 1659 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *09 | 1812 | N | 1812 | -0- | -0- | -0- | 54 | 1 | 1748 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *10 | 1778 | N | 1778 | -0- | -0- | -0- | 53 | 1 | 1717 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 1650 | N | 1647 | -0- | -3 | -0- | 47 | 1 | 1582 | 3 | Y | 16 | 14 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1736 | N | 1529 | -0- | -207 | -0- | 31 | 1 | 1486 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,940 TOTAL CONDENSATE PROD: 127

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1269 | N | 1269 | -0- | -0- | -0- | 38 | 1 | 1231 | 3 | Y | -0- | | | | | -0- |
| *02 | 988 | N | 988 | -0- | -0- | -0- | 27 | 1 | 961 | 3 | Y | -0- | | | | | -0- |
| *03 | 1269 | N | 1269 | -0- | -0- | -0- | 37 | 1 | 1221 | 3 | Y | 10 | 8 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *04 | 1093 | N | 1093 | -0- | -0- | -0- | 32 | 1 | 1050 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 1154 | N | 1154 | -0- | -0- | -0- | 34 | 1 | 1108 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 1104 | N | 1104 | -0- | -0- | -0- | 32 | 1 | 1061 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1142 | N | 1142 | -0- | -0- | -0- | 32 | 1 | 1097 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1147 | N | 1106 | -0- | -41 | -0- | 32 | 1 | 1066 | 3 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *09 | 1110 | N | 1031 | -0- | -79 | -0- | 31 | 1 | 996 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *10 | 1147 | N | 1070 | -0- | -77 | -0- | 32 | 1 | 1032 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 1080 | N | 1029 | -0- | -51 | -0- | 29 | 1 | 989 | 3 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1054 | N | 1037 | -0- | -17 | -0- | 21 | 1 | 1005 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,292 TOTAL CONDENSATE PROD: 89

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | C M | COND PROD | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1920 | N | 1920 | -0- | -0- | -0- | 56 | 1 | 1845 | 3 | Y | 17 | 18 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *02 | 2800 | N | 3313 | -0- | 513 | 513 | 90 | 1 | 3200 | 3 | Y | 21 | 21 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 2622 | N | 2109 | -0- | -513 | -0- | 61 | 1 | 2023 | 3 | Y | 23 | 22 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *04 | 1800 | N | 1430 | -0- | -370 | -0- | 41 | 1 | 1368 | 3 | Y | 19 | 18 | 1 | | | 5 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *05 | 1960 | X | 1960 | -0- | -0- | -0- | 57 | 1 | 1879 | 3 | Y | 22 | 22 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *06 | 2170 | X | 2170 | -0- | -0- | -0- | 63 | 1 | 2084 | 3 | Y | 21 | 22 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *07 | 2108 | X | 2043 | -0- | -65 | -0- | 58 | 1 | 1960 | 3 | Y | 23 | 24 | 1 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *08 | 2108 | X | 1848 | -0- | -260 | -0- | 53 | 1 | 1771 | 3 | Y | 22 | 20 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *09 | 2040 | X | 1707 | -0- | -333 | -0- | 51 | 1 | 1641 | 3 | Y | 14 | 16 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *10 | 2108 | X | 1734 | -0- | -374 | -0- | 51 | 1 | 1670 | 3 | Y | 12 | 13 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 2001 | N | 2001 | -0- | -0- | -0- | 57 | 1 | 1930 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1736 | -0- | -31 | -0- | 36 | 1 | 1681 | 3 | Y | 17 | 15 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,971 TOTAL CONDENSATE PROD: 224

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | C M | COND PROD | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2130 | N | 2130 | -0- | -0- | -0- | 62 | 1 | 2046 | 3 | Y | 20 | 20 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *02 | 2800 | N | 3230 | -0- | 430 | 430 | 88 | 1 | 3119 | 3 | Y | 21 | 22 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 2541 | N | 2111 | -0- | -430 | -0- | 61 | 1 | 2031 | 3 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *04 | 1920 | N | 1657 | -0- | -263 | -0- | 48 | 1 | 1600 | 3 | Y | 8 | 9 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *05 | 2018 | X | 2018 | -0- | -0- | -0- | 59 | 1 | 1946 | 3 | Y | 12 | 11 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *06 | 1937 | X | 1937 | -0- | -0- | -0- | 56 | 1 | 1870 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 2339 | X | 2339 | -0- | -0- | -0- | 67 | 1 | 2259 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 2439 | X | 2439 | -0- | -0- | -0- | 70 | 1 | 2355 | 3 | Y | 13 | 12 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *09 | 2415 | X | 2415 | -0- | -0- | -0- | 71 | 1 | 2318 | 3 | Y | 24 | 22 | 1 | | | 5 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *10 | 2325 | X | 1833 | -0- | -492 | -0- | 54 | 1 | 1765 | 3 | Y | 13 | 16 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 2250 | N | 1999 | -0- | -251 | -0- | 57 | 1 | 1930 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 2382 | N | 2382 | -0- | -0- | -0- | 49 | 1 | 2314 | 3 | Y | 17 | 15 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,490 TOTAL CONDENSATE PROD: 178

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1209 | N | 1138 | -0- | -71 | -0- | 33 | 1 | 1087 | 3 | N | 16 | 17 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *02 | 1064 | N | 1023 | -0- | -41 | -0- | 28 | 1 | 982 | 3 | N | 12 | 13 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 1244 | N | 1244 | -0- | -0- | -0- | 36 | 1 | 1195 | 3 | N | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *04 | 1110 | N | 1068 | -0- | -42 | -0- | 31 | 1 | 1023 | 3 | N | 13 | 11 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *05 | 1147 | N | 1109 | -0- | -38 | -0- | 32 | 1 | 1063 | 3 | N | 13 | 14 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *06 | 1200 | N | 1076 | -0- | -124 | -0- | 31 | 1 | 1031 | 3 | N | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *07 | 1116 | N | 1095 | -0- | -21 | -0- | 31 | 1 | 1052 | 3 | N | 11 | 12 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *08 | 1116 | N | 1075 | -0- | -41 | -0- | 31 | 1 | 1034 | 3 | N | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *09 | 1080 | N | 1039 | -0- | -41 | -0- | 31 | 1 | 997 | 3 | N | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *10 | 1085 | N | 1034 | -0- | -51 | -0- | 30 | 1 | 991 | 3 | N | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1050 | N | 993 | -0- | -57 | -0- | 28 | 1 | 953 | 3 | N | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1085 | N | 999 | -0- | -86 | -0- | 20 | 1 | 967 | 3 | N | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,893 TOTAL CONDENSATE PROD: 143

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 981 | N | 981 | -0- | -0- | -0- | 28 | 1 | 935 | 3 | Y | 16 | 16 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *02 | 863 | N | 863 | -0- | -0- | -0- | 23 | 1 | 823 | 3 | Y | 15 | 16 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 1023 | N | 944 | -0- | -79 | -0- | 27 | 1 | 897 | 3 | Y | 18 | 17 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *04 | 960 | N | 854 | -0- | -106 | -0- | 25 | 1 | 814 | 3 | Y | 14 | 13 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *05 | 987 | N | 987 | -0- | -0- | -0- | 29 | 1 | 940 | 3 | Y | 16 | 16 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *06 | 938 | N | 938 | -0- | -0- | -0- | 27 | 1 | 896 | 3 | Y | 14 | 15 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *07 | 975 | N | 975 | -0- | -0- | -0- | 27 | 1 | 926 | 3 | Y | 20 | 20 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *08 | 960 | N | 960 | -0- | -0- | -0- | 27 | 1 | 909 | 3 | Y | 22 | 20 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *09 | 900 | N | 876 | -0- | -24 | -0- | 26 | 1 | 836 | 3 | Y | 13 | 15 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *10 | 930 | N | 856 | -0- | -74 | -0- | 25 | 1 | 819 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 900 | N | 864 | -0- | -36 | -0- | 25 | 1 | 827 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 899 | N | 877 | -0- | -22 | -0- | 18 | 1 | 845 | 3 | Y | 13 | 12 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,975 TOTAL CONDENSATE PROD: 183

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 515 | N | 515 | -0- | -0- | -0- | 15 | 1 | 485 | 3 | Y | 14 | 14 | 1 | | | 3 |
| | | | | | | | | 15 9 | | | | | | | | | |
| *02 | 444 | N | 444 | -0- | -0- | -0- | 12 | 1 | 417 | 3 | Y | 14 | 15 | 1 | | | 2 |
| | | | | | | | | 15 9 | | | | | | | | | |
| *03 | 527 | N | 517 | -0- | -10 | -0- | 15 | 1 | 483 | 3 | Y | 17 | 16 | 1 | | | 3 |
| | | | | | | | | 19 9 | | | | | | | | | |
| *04 | 510 | N | 467 | -0- | -43 | -0- | 14 | 1 | 446 | 3 | Y | 6 | 7 | 1 | | | 2 |
| | | | | | | | | 7 9 | | | | | | | | | |
| *05 | 496 | N | 483 | -0- | -13 | -0- | 14 | 1 | 463 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | | 6 9 | | | | | | | | | |
| *06 | 510 | N | 417 | -0- | -93 | -0- | 12 | 1 | 394 | 3 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | | 11 9 | | | | | | | | | |
| *07 | 541 | N | 541 | -0- | -0- | -0- | 15 | 1 | 504 | 3 | Y | 20 | 19 | 1 | | | 3 |
| | | | | | | | | 22 9 | | | | | | | | | |
| *08 | 503 | N | 503 | -0- | -0- | -0- | 14 | 1 | 465 | 3 | Y | 22 | 20 | 1 | | | 5 |
| | | | | | | | | 24 9 | | | | | | | | | |
| *09 | 479 | N | 479 | -0- | -0- | -0- | 14 | 1 | 440 | 3 | Y | 23 | 23 | 1 | | | 5 |
| | | | | | | | | 25 9 | | | | | | | | | |
| *10 | 480 | N | 480 | -0- | -0- | -0- | 14 | 1 | 454 | 3 | Y | 11 | 14 | 1 | | | 2 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *11 | 453 | N | 453 | -0- | -0- | -0- | 13 | 1 | 428 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 9 | | | | | | | | | |
| 12 | 465 | N | 457 | -0- | -8 | -0- | 9 | 1 | 436 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 9 | | | | | | | | | |

TOTAL GAS PROD: 5,756 TOTAL CONDENSATE PROD: 164

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 586 | N | 586 | -0- | -0- | -0- | 17 | 1 | 557 | 3 | Y | 11 | 9 | 1 | | | 2 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *02 | 866 | N | 866 | -0- | -0- | -0- | 23 | 1 | 831 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *03 | 1153 | N | 1153 | -0- | -0- | -0- | 33 | 1 | 1108 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *04 | 935 | N | 935 | -0- | -0- | -0- | 27 | 1 | 896 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *05 | 932 | N | 932 | -0- | -0- | -0- | 27 | 1 | 893 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *06 | 900 | N | 863 | -0- | -37 | -0- | 25 | 1 | 827 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | | 11 9 | | | | | | | | | |
| *07 | 961 | N | 856 | -0- | -105 | -0- | 24 | 1 | 819 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 9 | | | | | | | | | |
| *08 | 930 | N | 832 | -0- | -98 | -0- | 24 | 1 | 796 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *09 | 870 | N | 824 | -0- | -46 | -0- | 24 | 1 | 785 | 3 | Y | 14 | 14 | 1 | | | 3 |
| | | | | | | | | 15 9 | | | | | | | | | |
| *10 | 868 | N | 743 | -0- | -125 | -0- | 22 | 1 | 703 | 3 | Y | 16 | 16 | 1 | | | 3 |
| | | | | | | | | 18 9 | | | | | | | | | |
| *11 | 1265 | N | 1265 | -0- | -0- | -0- | 36 | 1 | 1217 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | 12 9 | | | | | | | | | |
| *12 | 1643 | N | 1643 | -0- | -0- | -0- | 34 | 1 | 1600 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | | 9 9 | | | | | | | | | |

TOTAL GAS PROD: 11,498 TOTAL CONDENSATE PROD: 137

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2104 | N | 2104 | -0- | -0- | -0- | 62 | 1 | 2024 | 3 | Y | 16 | 17 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *02 | 1915 | N | 1915 | -0- | -0- | -0- | 52 | 1 | 1851 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 2090 | N | 2090 | -0- | -0- | -0- | 61 | 1 | 2017 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 2040 | N | 1962 | -0- | -78 | -0- | 57 | 1 | 1893 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 2108 | N | 2056 | -0- | -52 | -0- | 60 | 1 | 1984 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | 2010 | N | 1777 | -0- | -233 | -0- | 52 | 1 | 1714 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 2015 | N | 1821 | -0- | -194 | -0- | 52 | 1 | 1756 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 2015 | N | 1959 | -0- | -56 | -0- | 56 | 1 | 1891 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1781 | N | 1781 | -0- | -0- | -0- | 53 | 1 | 1716 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1829 | N | 1812 | -0- | -17 | -0- | 53 | 1 | 1740 | 3 | Y | 17 | 16 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 1890 | N | 1392 | -0- | -498 | -0- | 39 | 1 | 1332 | 3 | Y | 19 | 19 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1829 | N | 1528 | -0- | -301 | -0- | 31 | 1 | 1476 | 3 | Y | 19 | 17 | 1 | | | 5 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,197 TOTAL CONDENSATE PROD: 159

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1395 | N | 1132 | -0- | -263 | -0- | 33 | 1 | 1081 | 3 | N | 16 | 17 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *02 | 1204 | N | 79 | -0- | -1125 | -0- | 2 | 1 | 68 | 3 | N | 8 | 10 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 1302 | N | 122 | -0- | -1180 | -0- | 3 | 1 | 106 | 3 | N | 12 | 11 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *04 | 1110 | N | 109 | -0- | -1001 | -0- | 3 | 1 | 94 | 3 | N | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1070 | N | 1070 | -0- | -0- | -0- | 31 | 1 | 1029 | 3 | N | 9 | 10 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *06 | 1593 | N | 1593 | -0- | -0- | -0- | 46 | 1 | 1536 | 3 | N | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1474 | N | 1474 | -0- | -0- | -0- | 42 | 1 | 1415 | 3 | N | 15 | 15 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *08 | 1289 | N | 1289 | -0- | -0- | -0- | 37 | 1 | 1233 | 3 | N | 17 | 15 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *09 | 1500 | N | 1137 | -0- | -363 | -0- | 34 | 1 | 1086 | 3 | N | 15 | 16 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *10 | 1488 | N | 1319 | -0- | -169 | -0- | 39 | 1 | 1260 | 3 | N | 18 | 18 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *11 | 1260 | N | 1198 | -0- | -62 | -0- | 34 | 1 | 1146 | 3 | N | 16 | 16 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 1188 | N | 1188 | -0- | -0- | -0- | 24 | 1 | 1145 | 3 | N | 17 | 16 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,710 TOTAL CONDENSATE PROD: 164

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2531 | N | 2531 | -0- | -0- | -0- | 74 | 1 | 2435 | 3 | Y | 20 | 21 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *02 | 2212 | N | 2212 | -0- | -0- | -0- | 60 | 1 | 2135 | 3 | Y | 15 | 17 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 2511 | N | 1957 | -0- | -554 | -0- | 57 | 1 | 1886 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *04 | 2460 | N | 921 | -0- | -1539 | -0- | 27 | 1 | 888 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *05 | 2449 | N | 2291 | -0- | -158 | -0- | 68 | 1 | 2223 | 3 | Y | -0- | 1 | 1 | | | -0- |
| *06 | 2540 | N | 2540 | -0- | -0- | -0- | 74 | 1 | 2465 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *07 | 2428 | N | 2428 | -0- | -0- | -0- | 69 | 1 | 2346 | 3 | Y | 12 | 10 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 2480 | N | 2480 | -0- | -0- | -0- | 72 | 1 | 2396 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 2550 | N | 2351 | -0- | -199 | -0- | 70 | 1 | 2267 | 3 | Y | 13 | 13 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *10 | 2570 | N | 2570 | -0- | -0- | -0- | 76 | 1 | 2477 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 2400 | N | 2284 | -0- | -116 | -0- | 65 | 1 | 2205 | 3 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2418 | N | 1959 | -0- | -459 | -0- | 40 | 1 | 1906 | 3 | Y | 12 | 11 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,524 TOTAL CONDENSATE PROD: 130

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 442 | N | 442 | -0- | -0- | -0- | 430 | 1 | 12 | 9 | N | 11 | | | | | 170 |
| 02 | 784 | N | 444 | -0- | -340 | -0- | 438 | 1 | 6 | 9 | N | 5 | | | | | 175 |
| 03 | 485 | N | 485 | -0- | -0- | -0- | 474 | 1 | 11 | 9 | N | 10 | | | | | 185 |
| 04 | 454 | N | 454 | -0- | -0- | -0- | 443 | 1 | 11 | 9 | N | 10 | 186 | 1 | | | 9 |
| 05 | 496 | N | 441 | -0- | -55 | -0- | 430 | 1 | 11 | 9 | N | 10 | | | | | 19 |
| 06 | 480 | N | 351 | -0- | -129 | -0- | 340 | 1 | 11 | 9 | N | 10 | | | | | 29 |
| 07 | 465 | N | 365 | -0- | -100 | -0- | 356 | 1 | 9 | 9 | N | 8 | | | | | 37 |
| 08 | 468 | N | 468 | -0- | -0- | -0- | 462 | 1 | 6 | 9 | N | 5 | | | | | 42 |
| 09 | 425 | N | 425 | -0- | -0- | -0- | 422 | 1 | 3 | 9 | N | 3 | | | | | 45 |
| 10 | 417 | N | 417 | -0- | -0- | -0- | 414 | 1 | 3 | 9 | N | 3 | | | | | 48 |
| 11 | 450 | N | 362 | -0- | -88 | -0- | 359 | 1 | 3 | 9 | N | 3 | | | | | 51 |
| *12 | 409 | N | 409 | -0- | -0- | -0- | 409 | 1 | | | N | -0- | | | | | 51 |

TOTAL GAS PROD: 5,063 TOTAL CONDENSATE PROD: 78

DEVON ENERGY PRODUCTION CO, L.P. 216378
COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 466 | N | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 02 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 328 | -0- | -106 | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 449 | -0- | -1 | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 448 | -0- | -17 | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 06 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 07 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 08 | 466 | N | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 438 | -0- | -12 | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 456 | -0- | -9 | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 11 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| *12 | 475 | N | 475 | -0- | -0- | -0- | 475 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,348 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1379 | -0- | -109 | -0- | 68 | 1 | 1311 | 2 | N | -0- | | | -0- |
| 02 | 1400 | N | 707 | -0- | -693 | -0- | 25 | 1 | 682 | 2 | N | -0- | | | -0- |
| 03 | 1240 | N | 616 | -0- | -624 | -0- | 19 | 1 | 597 | 2 | N | -0- | | | -0- |
| 04 | 1295 | N | 1295 | -0- | -0- | -0- | 69 | 1 | 1226 | 2 | N | -0- | | | -0- |
| 05 | 970 | N | 970 | -0- | -0- | -0- | 62 | 1 | 908 | 2 | N | -0- | | | -0- |
| 06 | 1269 | N | 1269 | -0- | -0- | -0- | 120 | 1 | 1149 | 2 | N | -0- | | | -0- |
| 07 | 1333 | N | 1084 | -0- | -249 | -0- | 84 | 1 | 1000 | 2 | N | -0- | | | -0- |
| 08 | 961 | N | 772 | -0- | -189 | -0- | 57 | 1 | 715 | 2 | N | -0- | | | -0- |
| 09 | 1260 | N | 684 | -0- | -576 | -0- | 51 | 1 | 633 | 2 | N | -0- | | | -0- |
| 10 | 1845 | N | 1845 | -0- | -0- | -0- | 167 | 1 | 1678 | 2 | N | -0- | | | -0- |
| 11 | 1607 | N | 1607 | -0- | -0- | -0- | 131 | 1 | 1476 | 2 | N | -0- | | | -0- |
| *12 | 1250 | N | 1250 | -0- | -0- | -0- | 109 | 1 | 1141 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 13,478 TOTAL CONDENSATE PROD: -0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | -0- |
| 02 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | -0- |
| 03 | 279 | N | 271 | -0- | -8 | -0- | 271 | 2 | | | N | -0- | | | -0- |
| 04 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | -0- |
| 05 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | -0- |
| 06 | 270 | N | 224 | -0- | -46 | -0- | 224 | 2 | | | N | -0- | | | -0- |
| 07 | 310 | N | 214 | -0- | -96 | -0- | 214 | 2 | | | N | -0- | | | -0- |
| 08 | 279 | N | 262 | -0- | -17 | -0- | 262 | 2 | | | N | -0- | | | -0- |
| 09 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | -0- |
| 10 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | -0- |
| 11 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | -0- |
| 12 | 341 | N | 295 | -0- | -46 | -0- | 295 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,334 TOTAL CONDENSATE PROD: -0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1045 | N | 1045 | -0- | -0- | -0- | 1045 | 2 | | | N | -0- | | | -0- |
| 02 | 889 | N | 889 | -0- | -0- | -0- | 889 | 2 | | | N | -0- | | | -0- |
| 03 | 961 | N | 659 | -0- | -302 | -0- | 659 | 2 | | | N | -0- | | | -0- |
| 04 | 1020 | N | 916 | -0- | -104 | -0- | 916 | 2 | | | N | -0- | | | -0- |
| 05 | 992 | N | 916 | -0- | -76 | -0- | 916 | 2 | | | N | -0- | | | -0- |
| 06 | 955 | N | 955 | -0- | -0- | -0- | 955 | 2 | | | N | -0- | | | -0- |
| 07 | 972 | N | 972 | -0- | -0- | -0- | 972 | 2 | | | N | -0- | | | -0- |
| 08 | 973 | N | 973 | -0- | -0- | -0- | 973 | 2 | | | N | -0- | | | -0- |
| 09 | 960 | N | 896 | -0- | -64 | -0- | 896 | 2 | | | N | -0- | | | -0- |
| 10 | 1070 | N | 1070 | -0- | -0- | -0- | 1070 | 2 | | | N | -0- | | | -0- |
| 11 | 950 | N | 950 | -0- | -0- | -0- | 950 | 2 | | | N | -0- | | | -0- |
| *12 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,300 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | 10 |
| 02 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | 10 |
| 03 | 279 | N | 209 | -0- | -70 | -0- | 209 | 2 | | | N | -0- | | | | | 10 |
| 04 | 270 | N | 237 | -0- | -33 | -0- | 237 | 2 | | | N | -0- | | | | | 10 |
| 05 | 279 | N | 224 | -0- | -55 | -0- | 224 | 2 | | | N | -0- | | | | | 10 |
| 06 | 239 | N | 239 | -0- | -0- | -0- | 237 | 2 | 2 | 9 | N | 2 | | | | | 12 |
| 07 | 248 | N | 246 | -0- | -2 | -0- | 236 | 2 | 10 | 9 | N | 9 | | | | | 21 |
| 08 | 228 | N | 228 | -0- | -0- | -0- | 226 | 2 | 2 | 9 | N | 2 | | | | | 23 |
| 09 | 240 | N | 209 | -0- | -31 | -0- | 209 | 2 | | | N | -0- | | | | | 23 |
| 10 | 248 | N | 211 | -0- | -37 | -0- | 211 | 2 | | | N | -0- | | | | | 23 |
| 11 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | 23 |
| 12 | 217 | N | 179 | -0- | -38 | -0- | 179 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 2,743 TOTAL CONDENSATE PROD: 13

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 02 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 345 | -0- | -89 | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 406 | -0- | -14 | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 05 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 06 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 382 | -0- | -52 | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 394 | -0- | -9 | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 371 | -0- | -49 | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 10 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 348 | -0- | -42 | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 360 | -0- | -12 | -0- | 360 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,615 TOTAL CONDENSATE PROD: -0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 595 | N | 595 | -0- | -0- | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 02 | 546 | N | 546 | -0- | -0- | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 03 | 475 | N | 475 | -0- | -0- | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 04 | 560 | N | 560 | -0- | -0- | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 05 | 556 | N | 556 | -0- | -0- | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 06 | 625 | N | 625 | -0- | -0- | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 07 | 603 | N | 603 | -0- | -0- | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 08 | 597 | N | 597 | -0- | -0- | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 09 | 571 | N | 571 | -0- | -0- | -0- | 571 | 2 | | | N | -0- | | | | | -0- |
| 10 | 584 | N | 584 | -0- | -0- | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 11 | 555 | N | 555 | -0- | -0- | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| *12 | 577 | N | 577 | -0- | -0- | -0- | 577 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,844 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 821 | N | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 02 | 766 | N | 766 | -0- | -0- | -0- | 766 | 2 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 663 | -0- | -205 | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 04 | 839 | N | 839 | -0- | -0- | -0- | 839 | 2 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 758 | -0- | -79 | -0- | 758 | 2 | | | N | -0- | | | | | -0- |
| 06 | 807 | N | 807 | -0- | -0- | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 552 | -0- | -316 | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 580 | -0- | -164 | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 547 | -0- | -263 | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 552 | -0- | -6 | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 518 | -0- | -52 | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 542 | -0- | -16 | -0- | 542 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,945 TOTAL CONDENSATE PROD: -0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 02 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 357 | -0- | -108 | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 444 | -0- | -6 | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 429 | -0- | -36 | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 396 | -0- | -69 | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 369 | -0- | -65 | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 354 | -0- | -66 | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 368 | -0- | -35 | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 356 | -0- | -4 | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 353 | -0- | -19 | -0- | 353 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,724 TOTAL CONDENSATE PROD: -0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 609 | N | 609 | -0- | -0- | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 02 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 483 | -0- | -44 | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 04 | 578 | N | 578 | -0- | -0- | -0- | 578 | 2 | | | N | -0- | | | | | -0- |
| 05 | 599 | N | 599 | -0- | -0- | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 06 | 611 | N | 611 | -0- | -0- | -0- | 611 | 2 | | | N | -0- | | | | | -0- |
| 07 | 633 | N | 633 | -0- | -0- | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 08 | 610 | N | 610 | -0- | -0- | -0- | 610 | 2 | | | N | -0- | | | | | -0- |
| 09 | 568 | N | 568 | -0- | -0- | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 10 | 595 | N | 595 | -0- | -0- | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 11 | 599 | N | 599 | -0- | -0- | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| *12 | 564 | N | 564 | -0- | -0- | -0- | 564 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,997 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 02 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 294 | -0- | -140 | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 389 | -0- | -1 | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 124 | -0- | -279 | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 06 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 07 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 08 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 322 | -0- | -158 | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 371 | -0- | -63 | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 11 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 201 | -0- | -140 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,982 TOTAL CONDENSATE PROD: -0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 02 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 134 | -0- | -52 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 148 | -0- | -32 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 166 | -0- | -20 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 06 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 07 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 148 | -0- | -7 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 153 | -0- | -2 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 11 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 123 | -0- | -32 | -0- | 123 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,810 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | 2 |
| 02 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | 2 |
| 03 | 403 | N | 314 | -0- | -89 | -0- | 314 | 2 | | | N | -0- | | | | | 2 |
| 04 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | 2 |
| 05 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | 2 |
| 06 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | 2 |
| 07 | 403 | N | 374 | -0- | -29 | -0- | 374 | 2 | | | N | -0- | | | | | 2 |
| 08 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | 2 |
| 09 | 360 | N | 353 | -0- | -7 | -0- | 353 | 2 | | | N | -0- | | | | | 2 |
| 10 | 372 | N | 361 | -0- | -11 | -0- | 361 | 2 | | | N | -0- | | | | | 2 |
| 11 | 360 | N | 347 | -0- | -13 | -0- | 347 | 2 | | | N | -0- | | | | | 2 |
| 12 | 372 | N | 352 | -0- | -20 | -0- | 352 | 2 | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: 4,332 TOTAL CONDENSATE PROD: -0-

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1384 | -0- | -135 | -0- | 69 | 1 | 1315 | 2 | N | -0- | | | | | -0- |
| 02 | 1400 | N | 505 | -0- | -895 | -0- | 18 | 1 | 487 | 2 | N | -0- | | | | | -0- |
| 03 | 1302 | N | 608 | -0- | -694 | -0- | 19 | 1 | 589 | 2 | N | -0- | | | | | -0- |
| 04 | 1539 | N | 1539 | -0- | -0- | -0- | 82 | 1 | 1457 | 2 | N | -0- | | | | | -0- |
| 05 | 1175 | N | 1175 | -0- | -0- | -0- | 75 | 1 | 1100 | 2 | N | -0- | | | | | -0- |
| 06 | 1298 | N | 1298 | -0- | -0- | -0- | 123 | 1 | 1175 | 2 | N | -0- | | | | | -0- |
| 07 | 1581 | N | 1209 | -0- | -372 | -0- | 94 | 1 | 1115 | 2 | N | -0- | | | | | -0- |
| 08 | 1338 | N | 1338 | -0- | -0- | -0- | 99 | 1 | 1239 | 2 | N | -0- | | | | | -0- |
| 09 | 1290 | N | 708 | -0- | -582 | -0- | 53 | 1 | 655 | 2 | N | -0- | | | | | -0- |
| 10 | 1209 | N | 468 | -0- | -741 | -0- | 42 | 1 | 426 | 2 | N | -0- | | | | | -0- |
| 11 | 1290 | N | 375 | -0- | -915 | -0- | 30 | 1 | 345 | 2 | N | -0- | | | | | -0- |
| 12 | 744 | N | 536 | -0- | -208 | -0- | 47 | 1 | 489 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,143 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 235 | -0- | -168 | -0- | 12 | 1 | 223 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | N | 137 | -0- | -143 | -0- | 4 | 1 | 133 | 2 | N | -0- | | | | | -0- |
| 03 | 279 | N | 117 | -0- | -162 | -0- | 4 | 1 | 113 | 2 | N | -0- | | | | | -0- |
| 04 | 68 | N | 68 | -0- | -0- | -0- | 4 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| 05 | 155 | N | 97 | -0- | -58 | -0- | 6 | 1 | 91 | 2 | N | -0- | | | | | -0- |
| 06 | 177 | N | 177 | -0- | -0- | -0- | 17 | 1 | 160 | 2 | N | -0- | | | | | -0- |
| 07 | 141 | N | 141 | -0- | -0- | -0- | 11 | 1 | 130 | 2 | N | -0- | | | | | -0- |
| 08 | 223 | N | 223 | -0- | -0- | -0- | 17 | 1 | 206 | 2 | N | -0- | | | | | -0- |
| 09 | 194 | N | 194 | -0- | -0- | -0- | 15 | 1 | 179 | 2 | N | -0- | | | | | -0- |
| 10 | 276 | N | 276 | -0- | -0- | -0- | 25 | 1 | 251 | 2 | N | -0- | | | | | -0- |
| 11 | 210 | N | 165 | -0- | -45 | -0- | 14 | 1 | 151 | 2 | N | -0- | | | | | -0- |
| 12 | 186 | N | 151 | -0- | -35 | -0- | 13 | 1 | 138 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,981 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 475 | -0- | -455 | -0- | 23 | 1 | 452 | 2 | N | -0- | | | | | -0- |
| 02 | 924 | N | 418 | -0- | -506 | -0- | 14 | 1 | 404 | 2 | N | -0- | | | | | -0- |
| 03 | 868 | N | 382 | -0- | -486 | -0- | 12 | 1 | 370 | 2 | N | -0- | | | | | -0- |
| 04 | 179 | N | 179 | -0- | -0- | -0- | 10 | 1 | 169 | 2 | N | -0- | | | | | -0- |
| 05 | 465 | N | 192 | -0- | -273 | -0- | 12 | 1 | 180 | 2 | N | -0- | | | | | -0- |
| 06 | 360 | N | 247 | -0- | -113 | -0- | 24 | 1 | 223 | 2 | N | -0- | | | | | -0- |
| 07 | 195 | N | 195 | -0- | -0- | -0- | 15 | 1 | 180 | 2 | N | -0- | | | | | -0- |
| 08 | 186 | N | 183 | -0- | -3 | -0- | 14 | 1 | 169 | 2 | N | -0- | | | | | -0- |
| 09 | 240 | N | 193 | -0- | -47 | -0- | 14 | 1 | 179 | 2 | N | -0- | | | | | -0- |
| 10 | 318 | N | 318 | -0- | -0- | -0- | 29 | 1 | 289 | 2 | N | -0- | | | | | -0- |
| 11 | 321 | N | 321 | -0- | -0- | -0- | 26 | 1 | 295 | 2 | N | -0- | | | | | -0- |
| *12 | 333 | N | 333 | -0- | -0- | -0- | 29 | 1 | 304 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,436 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 280 | -0- | -123 | -0- | 14 | 1 | 266 | 2 | N | -0- | | | | | -0- |
| 02 | 364 | N | 171 | -0- | -193 | -0- | 6 | 1 | 165 | 2 | N | -0- | | | | | -0- |
| 03 | 341 | N | 174 | -0- | -167 | -0- | 5 | 1 | 169 | 2 | N | -0- | | | | | -0- |
| 04 | 186 | N | 186 | -0- | -0- | -0- | 10 | 1 | 176 | 2 | N | -0- | | | | | -0- |
| 05 | 352 | N | 352 | -0- | -0- | -0- | 23 | 1 | 329 | 2 | N | -0- | | | | | -0- |
| 06 | 345 | N | 345 | -0- | -0- | -0- | 33 | 1 | 312 | 2 | N | -0- | | | | | -0- |
| 07 | 337 | N | 337 | -0- | -0- | -0- | 26 | 1 | 311 | 2 | N | -0- | | | | | -0- |
| 08 | 341 | N | 321 | -0- | -20 | -0- | 24 | 1 | 297 | 2 | N | -0- | | | | | -0- |
| 09 | 360 | N | 326 | -0- | -34 | -0- | 24 | 1 | 302 | 2 | N | -0- | | | | | -0- |
| 10 | 451 | N | 451 | -0- | -0- | -0- | 41 | 1 | 410 | 2 | N | -0- | | | | | -0- |
| 11 | 387 | N | 387 | -0- | -0- | -0- | 31 | 1 | 356 | 2 | N | -0- | | | | | -0- |
| *12 | 501 | N | 501 | -0- | -0- | -0- | 43 | 1 | 458 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,831 TOTAL CONDENSATE PROD: -0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 424 | -0- | -258 | -0- | 20 | 1 | 404 | 2 | N | -0- | | | | | -0- |
| 02 | 644 | N | 219 | -0- | -425 | -0- | 7 | 1 | 212 | 2 | N | -0- | | | | | -0- |
| 03 | 558 | N | 440 | -0- | -118 | -0- | 13 | 1 | 427 | 2 | N | -0- | | | | | -0- |
| 04 | 295 | N | 295 | -0- | -0- | -0- | 16 | 1 | 279 | 2 | N | -0- | | | | | -0- |
| 05 | 374 | N | 374 | -0- | -0- | -0- | 24 | 1 | 350 | 2 | N | -0- | | | | | -0- |
| 06 | 540 | N | 540 | -0- | -0- | -0- | 51 | 1 | 489 | 2 | N | -0- | | | | | -0- |
| 07 | 310 | N | 305 | -0- | -5 | -0- | 23 | 1 | 282 | 2 | N | -0- | | | | | -0- |
| 08 | 419 | N | 419 | -0- | -0- | -0- | 31 | 1 | 388 | 2 | N | -0- | | | | | -0- |
| 09 | 540 | N | 392 | -0- | -148 | -0- | 29 | 1 | 363 | 2 | N | -0- | | | | | -0- |
| 10 | 503 | N | 503 | -0- | -0- | -0- | 46 | 1 | 457 | 2 | N | -0- | | | | | -0- |
| 11 | 451 | N | 451 | -0- | -0- | -0- | 36 | 1 | 415 | 2 | N | -0- | | | | | -0- |
| *12 | 479 | N | 479 | -0- | -0- | -0- | 42 | 1 | 437 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,841 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 654 | N | 654 | -0- | -0- | -0- | 32 | 1 | 622 | 2 | N | -0- | | | -0- |
| 02 | 504 | N | 176 | -0- | -328 | -0- | 6 | 1 | 170 | 2 | N | -0- | | | -0- |
| 03 | 496 | N | 254 | -0- | -242 | -0- | 8 | 1 | 246 | 2 | N | -0- | | | -0- |
| 04 | 179 | N | 179 | -0- | -0- | -0- | 10 | 1 | 169 | 2 | N | -0- | | | -0- |
| 05 | 315 | N | 315 | -0- | -0- | -0- | 20 | 1 | 295 | 2 | N | -0- | | | -0- |
| 06 | 537 | N | 537 | -0- | -0- | -0- | 50 | 1 | 487 | 2 | N | -0- | | | -0- |
| 07 | 198 | N | 198 | -0- | -0- | -0- | 15 | 1 | 183 | 2 | N | -0- | | | -0- |
| 08 | 310 | N | 304 | -0- | -6 | -0- | 23 | 1 | 281 | 2 | N | -0- | | | -0- |
| 09 | 540 | N | 328 | -0- | -212 | -0- | 24 | 1 | 304 | 2 | N | -0- | | | -0- |
| 10 | 887 | N | 887 | -0- | -0- | -0- | 80 | 1 | 807 | 2 | N | -0- | | | -0- |
| 11 | 635 | N | 635 | -0- | -0- | -0- | 51 | 1 | 584 | 2 | N | -0- | | | -0- |
| *12 | 578 | N | 578 | -0- | -0- | -0- | 50 | 1 | 528 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,045 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 358 | -0- | -76 | -0- | 18 | 1 | 340 | 2 | N | -0- | | | -0- |
| 02 | 364 | N | 235 | -0- | -129 | -0- | 8 | 1 | 227 | 2 | N | -0- | | | -0- |
| 03 | 341 | N | 101 | -0- | -240 | -0- | 3 | 1 | 98 | 2 | N | -0- | | | -0- |
| 04 | 80 | N | 80 | -0- | -0- | -0- | 4 | 1 | 76 | 2 | N | -0- | | | -0- |
| 05 | 248 | N | 91 | -0- | -157 | -0- | 5 | 1 | 86 | 2 | N | -0- | | | -0- |
| 06 | 371 | N | 371 | -0- | -0- | -0- | 36 | 1 | 335 | 2 | N | -0- | | | -0- |
| 07 | 152 | N | 152 | -0- | -0- | -0- | 12 | 1 | 140 | 2 | N | -0- | | | -0- |
| 08 | 145 | N | 145 | -0- | -0- | -0- | 11 | 1 | 134 | 2 | N | -0- | | | -0- |
| 09 | 360 | N | 83 | -0- | -277 | -0- | 6 | 1 | 77 | 2 | N | -0- | | | -0- |
| 10 | 165 | N | 165 | -0- | -0- | -0- | 15 | 1 | 150 | 2 | N | -0- | | | -0- |
| 11 | 513 | N | 513 | -0- | -0- | -0- | 42 | 1 | 471 | 2 | N | -0- | | | -0- |
| *12 | 432 | N | 432 | -0- | -0- | -0- | 37 | 1 | 395 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,726 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1118 | N | 1118 | -0- | -0- | -0- | 56 | 1 | 1062 | 2 | N | -0- | | | -0- |
| 02 | 952 | N | 321 | -0- | -631 | -0- | 11 | 1 | 310 | 2 | N | -0- | | | -0- |
| 03 | 1054 | N | 382 | -0- | -672 | -0- | 12 | 1 | 370 | 2 | N | -0- | | | -0- |
| 04 | 420 | N | 420 | -0- | -0- | -0- | 22 | 1 | 398 | 2 | N | -0- | | | -0- |
| 05 | 341 | N | 292 | -0- | -49 | -0- | 18 | 1 | 274 | 2 | N | -0- | | | -0- |
| 06 | 360 | N | 270 | -0- | -90 | -0- | 25 | 1 | 245 | 2 | N | -0- | | | -0- |
| 07 | 434 | N | 307 | -0- | -127 | -0- | 24 | 1 | 283 | 2 | N | -0- | | | -0- |
| 08 | 353 | N | 353 | -0- | -0- | -0- | 26 | 1 | 327 | 2 | N | -0- | | | -0- |
| 09 | 349 | N | 349 | -0- | -0- | -0- | 26 | 1 | 323 | 2 | N | -0- | | | -0- |
| 10 | 445 | N | 445 | -0- | -0- | -0- | 40 | 1 | 405 | 2 | N | -0- | | | -0- |
| 11 | 409 | N | 409 | -0- | -0- | -0- | 33 | 1 | 376 | 2 | N | -0- | | | -0- |
| *12 | 438 | N | 438 | -0- | -0- | -0- | 38 | 1 | 400 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,104 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 792 | N | 792 | -0- | -0- | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 603 | -0- | -296 | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 633 | -0- | -147 | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 825 | -0- | -12 | -0- | 825 | 2 | | | N | -0- | | | | | -0- |
| 06 | 906 | N | 906 | -0- | -0- | -0- | 906 | 2 | | | N | -0- | | | | | -0- |
| 07 | 891 | N | 891 | -0- | -0- | -0- | 891 | 2 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 780 | -0- | -57 | -0- | 780 | 2 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 813 | -0- | -87 | -0- | 813 | 2 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 839 | -0- | -60 | -0- | 839 | 2 | | | N | -0- | | | | | -0- |
| 11 | 798 | N | 798 | -0- | -0- | -0- | 798 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 773 | -0- | -64 | -0- | 773 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,409 TOTAL CONDENSATE PROD: -0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

| | CAL-MON | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INC G-10 | 952 | -0- | 952 | 952 | 940 | 2 | 12 | 9 | Y | 11 | 13 | 1 | | | 4 |
| 02 | INC G-10 | 998 | -0- | 998 | 1950 | 987 | 2 | 11 | 9 | Y | 10 | 7 | 1 | | | 7 |
| 03 | INC G-10 | 896 | -0- | 896 | 2846 | 888 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 7 |
| 04 | INC G-10 | 1089 | -0- | 1089 | 3935 | 1079 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 7 |
| 05 | INC G-10 | 1059 | -0- | 1059 | 4994 | 1051 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 6 |
| 06 | INC G-10 | 1058 | -0- | 1058 | 6052 | 1050 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 5 |
| 07 | | 3100 | N | 896 | -0- | -2204 | 3848 | 890 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 4 |
| 08 | | 3100 | N | 1016 | -0- | -2084 | 1764 | 1010 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 3 |
| 09 | | 2832 | N | 1068 | -0- | -1764 | -0- | 1066 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 1 |
| 10 | | 1104 | N | 1104 | -0- | -0- | -0- | 1100 | 2 | 4 | 9 | Y | 4 | | | | | 5 |
| 11 | | 1030 | N | 1030 | -0- | -0- | -0- | 1021 | 2 | 9 | 9 | Y | 8 | 4 | 1 | | | 9 |
| *12 | | 974 | N | 974 | -0- | -0- | -0- | 963 | 2 | 11 | 9 | Y | 10 | 15 | 1 | | | 4 |

TOTAL GAS PROD: 12,140 TOTAL CONDENSATE PROD: 85

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

| | CAL-MON | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 592 | N | 592 | -0- | -0- | -0- | 589 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| 02 | | 478 | N | 478 | -0- | -0- | -0- | 475 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| 03 | | 496 | N | 430 | -0- | -66 | -0- | 428 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 04 | | 550 | N | 550 | -0- | -0- | -0- | 548 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 05 | | 527 | N | 508 | -0- | -19 | -0- | 507 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 06 | | 481 | N | 481 | -0- | -0- | -0- | 480 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 07 | | 561 | N | 561 | -0- | -0- | -0- | 560 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 08 | | 521 | N | 521 | -0- | -0- | -0- | 521 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 09 | | 520 | N | 520 | -0- | -0- | -0- | 518 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 10 | | 527 | N | 527 | -0- | -0- | -0- | 526 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 11 | | 488 | N | 488 | -0- | -0- | -0- | 486 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| *12 | | 495 | N | 495 | -0- | -0- | -0- | 492 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |

TOTAL GAS PROD: 6,151 TOTAL CONDENSATE PROD: 21

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 572 | N | 572 | -0- | -0- | -0- | 570 | 2 | 2 | 9 | Y | 2 | 5 | 1 | | | 1 |
| 02 | 472 | N | 472 | -0- | -0- | -0- | 465 | 2 | 7 | 9 | Y | 6 | 3 | 1 | | | 4 |
| 03 | 413 | N | 413 | -0- | -0- | -0- | 410 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 3 |
| 04 | 751 | N | 751 | -0- | -0- | -0- | 748 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 3 |
| 05 | 713 | N | 713 | -0- | -0- | -0- | 709 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 3 |
| 06 | 719 | N | 719 | -0- | -0- | -0- | 715 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 3 |
| 07 | 775 | N | 759 | -0- | -16 | -0- | 757 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 2 |
| 08 | 713 | N | 545 | -0- | -168 | -0- | 543 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 09 | 720 | N | 200 | -0- | -520 | -0- | 197 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 10 | 744 | N | 620 | -0- | -124 | -0- | 617 | 2 | 3 | 9 | Y | 3 | | | | | 4 |
| 11 | 540 | N | 373 | -0- | -167 | -0- | 370 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 3 |
| *12 | 293 | N | 293 | -0- | -0- | -0- | 290 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 1 |

TOTAL GAS PROD: 6,430 TOTAL CONDENSATE PROD: 38

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 362 | X | 362 | -0- | -0- | -0- | 362 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 336 | X | 322 | -0- | -14 | -0- | 322 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 372 | X | 225 | -0- | -147 | -0- | 225 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 360 | X | 342 | -0- | -18 | -0- | 342 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 372 | X | 349 | -0- | -23 | -0- | 349 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 389 | X | 389 | -0- | -0- | -0- | 389 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 330 | N | 316 | -0- | -14 | -0- | 316 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | 333 | -0- | -8 | -0- | 333 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,221 TOTAL CONDENSATE PROD: -0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 155 | N | 143 | -0- | -12 | -0- | 143 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 150 | N | 148 | -0- | -2 | -0- | 148 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 155 | N | 142 | -0- | -13 | -0- | 142 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 150 | N | 136 | -0- | -14 | -0- | 136 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 150 | N | 62 | -0- | -88 | -0- | 62 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 155 | N | 63 | -0- | -92 | -0- | 63 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 45 | -0- | -105 | -0- | 45 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,484 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 389 | N | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 02 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 292 | -0- | -49 | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 342 | -0- | -48 | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 351 | -0- | -83 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 06 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 07 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 08 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 10 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 371 | -0- | -19 | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| *12 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,351 TOTAL CONDENSATE PROD: -0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 02 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 125 | -0- | -30 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 132 | -0- | -18 | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 118 | -0- | -37 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 105 | -0- | -15 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 103 | -0- | -21 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 09 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 10 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 11 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 115 | -0- | -9 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,529 TOTAL CONDENSATE PROD: -0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 681 | N | 681 | -0- | -0- | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| 02 | 611 | N | 611 | -0- | -0- | -0- | 611 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 512 | -0- | -170 | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 645 | -0- | -15 | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 681 | -0- | -1 | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| 06 | 675 | N | 675 | -0- | -0- | -0- | 675 | 2 | | | N | -0- | | | | | -0- |
| 07 | 698 | N | 698 | -0- | -0- | -0- | 698 | 2 | | | N | -0- | | | | | -0- |
| 08 | 694 | N | 694 | -0- | -0- | -0- | 694 | 2 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 648 | -0- | -42 | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 661 | -0- | -52 | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 11 | 662 | N | 662 | -0- | -0- | -0- | 662 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 668 | -0- | -14 | -0- | 668 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,836 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INC G-10 | | 770 | -0- | 770 | 770 | 770 | 2 | | | N | -0- | | | | | -0- |
| 02 | INC G-10 | | 675 | -0- | 675 | 1445 | 675 | 2 | | | N | -0- | | | | | -0- |
| 03 | INC G-10 | | 560 | -0- | 560 | 2005 | 560 | 2 | | | N | -0- | | | | | -0- |
| 04 | INC G-10 | | 689 | -0- | 689 | 2694 | 689 | 2 | | | N | -0- | | | | | -0- |
| 05 | INC G-10 | | 662 | -0- | 662 | 3356 | 662 | 2 | | | N | -0- | | | | | -0- |
| 06 | INC G-10 | | 657 | -0- | 657 | 4013 | 657 | 2 | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 670 | -0- | 670 | 4683 | 670 | 2 | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 673 | -0- | 673 | 5356 | 673 | 2 | | | N | -0- | | | | | -0- |
| 09 | INC G-10 | | 663 | -0- | 663 | 6019 | 663 | 2 | | | N | -0- | | | | | -0- |
| 10 | INC G-10 | | 686 | -0- | 686 | 6705 | 686 | 2 | | | N | -0- | | | | | -0- |
| 11 | INC G-10 | | 904 | -0- | 904 | 7609 | 904 | 2 | | | N | -0- | | | | | -0- |
| 12 | INC G-10 | | 886 | -0- | 886 | 8495 | 886 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,495 TOTAL CONDENSATE PROD: -0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 657 | N | 657 | -0- | -0- | -0- | 657 | 2 | | | N | -0- | | | | | -0- |
| 02 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 486 | -0- | -134 | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 04 | 633 | N | 633 | -0- | -0- | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 05 | 627 | N | 627 | -0- | -0- | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 06 | 636 | N | 636 | -0- | -0- | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 07 | 663 | N | 663 | -0- | -0- | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 549 | -0- | -71 | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 572 | -0- | -28 | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 607 | -0- | -13 | -0- | 607 | 2 | | | N | -0- | | | | | -0- |
| 11 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| *12 | 598 | N | 598 | -0- | -0- | -0- | 598 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,214 TOTAL CONDENSATE PROD: -0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 02 | 509 | N | 509 | -0- | -0- | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 03 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 04 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 05 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 175 | -0- | -125 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 187 | -0- | -123 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 155 | -0- | -155 | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 173 | -0- | -7 | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 180 | -0- | -6 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 142 | -0- | -8 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| *12 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,729 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 735 | -0- | -71 | -0- | 37 | 1 | 698 | 2 | N | -0- | | | | | -0- |
| 02 | 728 | N | 163 | -0- | -565 | -0- | 6 | 1 | 157 | 2 | N | -0- | | | | | -0- |
| 03 | 651 | N | 97 | -0- | -554 | -0- | 3 | 1 | 94 | 2 | N | -0- | | | | | -0- |
| 04 | 98 | N | 98 | -0- | -0- | -0- | 5 | 1 | 93 | 2 | N | -0- | | | | | -0- |
| 05 | 432 | N | 432 | -0- | -0- | -0- | 27 | 1 | 405 | 2 | N | -0- | | | | | -0- |
| 06 | 789 | N | 789 | -0- | -0- | -0- | 75 | 1 | 714 | 2 | N | -0- | | | | | -0- |
| 07 | 442 | N | 442 | -0- | -0- | -0- | 34 | 1 | 408 | 2 | N | -0- | | | | | -0- |
| 08 | 633 | N | 633 | -0- | -0- | -0- | 47 | 1 | 586 | 2 | N | -0- | | | | | -0- |
| 09 | 780 | N | 559 | -0- | -221 | -0- | 42 | 1 | 517 | 2 | N | -0- | | | | | -0- |
| 10 | 802 | N | 802 | -0- | -0- | -0- | 73 | 1 | 729 | 2 | N | -0- | | | | | -0- |
| 11 | 703 | N | 703 | -0- | -0- | -0- | 57 | 1 | 646 | 2 | N | -0- | | | | | -0- |
| *12 | 815 | N | 815 | -0- | -0- | -0- | 71 | 1 | 744 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,268 TOTAL CONDENSATE PROD: -0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 02 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 332 | -0- | -71 | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 378 | -0- | -12 | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 05 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 06 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 370 | -0- | -33 | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 08 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 09 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 10 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 386 | -0- | -4 | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| *12 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,510 TOTAL CONDENSATE PROD: -0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | 8 |
| 02 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | N | -0- | | | | | 8 |
| 03 | 496 | N | 349 | -0- | -147 | -0- | 349 | 2 | | | N | -0- | | | | | 8 |
| 04 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | 8 |
| 05 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | 8 |
| 06 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | 8 |
| 07 | 434 | N | 419 | -0- | -15 | -0- | 418 | 2 | 1 | 9 | N | 1 | | | | | 9 |
| 08 | 434 | N | 407 | -0- | -27 | -0- | 407 | 2 | | | N | -0- | | | | | 9 |
| 09 | 420 | N | 390 | -0- | -30 | -0- | 390 | 2 | | | N | -0- | | | | | 9 |
| 10 | 434 | N | 400 | -0- | -34 | -0- | 400 | 2 | | | N | -0- | | | | | 9 |
| 11 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | 9 |
| *12 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | 9 |

TOTAL GAS PROD: 4,900 TOTAL CONDENSATE PROD: 1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 964 | -0- | -338 | -0- | 48 | 1 | 916 | 2 | N | -0- | | | -0- |
| 02 | 1120 | N | 921 | -0- | -199 | -0- | 32 | 1 | 889 | 2 | N | -0- | | | -0- |
| 03 | 1023 | N | 892 | -0- | -131 | -0- | 27 | 1 | 865 | 2 | N | -0- | | | -0- |
| 04 | 902 | N | 902 | -0- | -0- | -0- | 48 | 1 | 854 | 2 | N | -0- | | | -0- |
| 05 | 1023 | N | 863 | -0- | -160 | -0- | 54 | 1 | 809 | 2 | N | -0- | | | -0- |
| 06 | 909 | N | 909 | -0- | -0- | -0- | 86 | 1 | 823 | 2 | N | -0- | | | -0- |
| 07 | 967 | N | 967 | -0- | -0- | -0- | 75 | 1 | 892 | 2 | N | -0- | | | -0- |
| 08 | 918 | N | 918 | -0- | -0- | -0- | 68 | 1 | 850 | 2 | N | -0- | | | -0- |
| 09 | 900 | N | 890 | -0- | -10 | -0- | 66 | 1 | 824 | 2 | N | -0- | | | -0- |
| 10 | 1351 | N | 1351 | -0- | -0- | -0- | 122 | 1 | 1229 | 2 | N | -0- | | | -0- |
| 11 | 1203 | N | 1203 | -0- | -0- | -0- | 98 | 1 | 1105 | 2 | N | -0- | | | -0- |
| *12 | 1282 | N | 1282 | -0- | -0- | -0- | 111 | 1 | 1171 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 12,062 TOTAL CONDENSATE PROD: -0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 578 | -0- | -73 | -0- | 28 | 1 | 550 | 2 | N | -0- | | | -0- |
| 02 | 616 | N | 440 | -0- | -176 | -0- | 15 | 1 | 425 | 2 | N | -0- | | | -0- |
| 03 | 527 | N | 337 | -0- | -190 | -0- | 10 | 1 | 327 | 2 | N | -0- | | | -0- |
| 04 | 430 | N | 430 | -0- | -0- | -0- | 23 | 1 | 407 | 2 | N | -0- | | | -0- |
| 05 | 496 | N | 399 | -0- | -97 | -0- | 25 | 1 | 374 | 2 | N | -0- | | | -0- |
| 06 | 415 | N | 415 | -0- | -0- | -0- | 39 | 1 | 376 | 2 | N | -0- | | | -0- |
| 07 | 434 | N | 396 | -0- | -38 | -0- | 31 | 1 | 365 | 2 | N | -0- | | | -0- |
| 08 | 403 | N | 384 | -0- | -19 | -0- | 28 | 1 | 356 | 2 | N | -0- | | | -0- |
| 09 | 420 | N | 383 | -0- | -37 | -0- | 29 | 1 | 354 | 2 | N | -0- | | | -0- |
| 10 | 601 | N | 601 | -0- | -0- | -0- | 54 | 1 | 547 | 2 | N | -0- | | | -0- |
| 11 | 544 | N | 544 | -0- | -0- | -0- | 44 | 1 | 500 | 2 | N | -0- | | | -0- |
| *12 | 609 | N | 609 | -0- | -0- | -0- | 53 | 1 | 556 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,516 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 527 | -0- | -0- | -0- | 26 | 1 | 501 | 2 | N | -0- | | | -0- |
| 02 | 560 | N | 240 | -0- | -320 | -0- | 8 | 1 | 232 | 2 | N | -0- | | | -0- |
| 03 | 496 | N | 68 | -0- | -428 | -0- | 2 | 1 | 66 | 2 | N | -0- | | | -0- |
| 04 | 293 | N | 293 | -0- | -0- | -0- | 16 | 1 | 277 | 2 | N | -0- | | | -0- |
| 05 | 307 | N | 307 | -0- | -0- | -0- | 19 | 1 | 288 | 2 | N | -0- | | | -0- |
| 06 | 414 | N | 414 | -0- | -0- | -0- | 39 | 1 | 375 | 2 | N | -0- | | | -0- |
| 07 | 310 | N | 282 | -0- | -28 | -0- | 22 | 1 | 260 | 2 | N | -0- | | | -0- |
| 08 | 310 | N | 301 | -0- | -9 | -0- | 22 | 1 | 279 | 2 | N | -0- | | | -0- |
| 09 | 420 | N | 219 | -0- | -201 | -0- | 16 | 1 | 203 | 2 | N | -0- | | | -0- |
| 10 | 622 | N | 622 | -0- | -0- | -0- | 56 | 1 | 566 | 2 | N | -0- | | | -0- |
| 11 | 484 | N | 484 | -0- | -0- | -0- | 40 | 1 | 444 | 2 | N | -0- | | | -0- |
| *12 | 683 | N | 683 | -0- | -0- | -0- | 59 | 1 | 624 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,440 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 413 | -0- | -21 | -0- | 20 | 1 | 393 | 2 | N | -0- | | | -0- |
| 02 | 392 | N | 369 | -0- | -23 | -0- | 12 | 1 | 357 | 2 | N | -0- | | | -0- |
| 03 | 372 | N | 323 | -0- | -49 | -0- | 10 | 1 | 313 | 2 | N | -0- | | | -0- |
| 04 | 402 | N | 402 | -0- | -0- | -0- | 21 | 1 | 381 | 2 | N | -0- | | | -0- |
| 05 | 403 | N | 334 | -0- | -69 | -0- | 22 | 1 | 312 | 2 | N | -0- | | | -0- |
| 06 | 321 | N | 321 | -0- | -0- | -0- | 30 | 1 | 291 | 2 | N | -0- | | | -0- |
| 07 | 403 | N | 366 | -0- | -37 | -0- | 28 | 1 | 338 | 2 | N | -0- | | | -0- |
| 08 | 366 | N | 366 | -0- | -0- | -0- | 27 | 1 | 339 | 2 | N | -0- | | | -0- |
| 09 | 361 | N | 361 | -0- | -0- | -0- | 27 | 1 | 334 | 2 | N | -0- | | | -0- |
| 10 | 457 | N | 457 | -0- | -0- | -0- | 41 | 1 | 416 | 2 | N | -0- | | | -0- |
| 11 | 409 | N | 409 | -0- | -0- | -0- | 33 | 1 | 376 | 2 | N | -0- | | | -0- |
| *12 | 453 | N | 453 | -0- | -0- | -0- | 39 | 1 | 414 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,574 TOTAL CONDENSATE PROD: -0-

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 571 | -0- | -111 | -0- | 571 | 2 | | | N | -0- | | | -0- |
| 02 | 588 | N | 426 | -0- | -162 | -0- | 426 | 2 | | | N | -0- | | | -0- |
| 03 | 651 | N | 405 | -0- | -246 | -0- | 405 | 2 | | | N | -0- | | | -0- |
| 04 | 604 | N | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | -0- |
| 05 | 465 | N | 456 | -0- | -9 | -0- | 456 | 2 | | | N | -0- | | | -0- |
| 06 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | -0- |
| 07 | 626 | N | 626 | -0- | -0- | -0- | 626 | 2 | | | N | -0- | | | -0- |
| 08 | 656 | N | 656 | -0- | -0- | -0- | 656 | 2 | | | N | -0- | | | -0- |
| 09 | 600 | N | 489 | -0- | -111 | -0- | 489 | 2 | | | N | -0- | | | -0- |
| 10 | 620 | N | 449 | -0- | -171 | -0- | 449 | 2 | | | N | -0- | | | -0- |
| 11 | 630 | N | 406 | -0- | -224 | -0- | 406 | 2 | | | N | -0- | | | -0- |
| 12 | 496 | N | 444 | -0- | -52 | -0- | 444 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,125 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 245 | -0- | -127 | -0- | 12 | 1 | 233 | 2 | N | -0- | | | | | -0- |
| 02 | 217 | N | 217 | -0- | -0- | -0- | 7 | 1 | 210 | 2 | N | -0- | | | | | -0- |
| 03 | 217 | N | 169 | -0- | -48 | -0- | 5 | 1 | 164 | 2 | N | -0- | | | | | -0- |
| 04 | 197 | N | 197 | -0- | -0- | -0- | 10 | 1 | 187 | 2 | N | -0- | | | | | -0- |
| 05 | 598 | N | 598 | -0- | -0- | -0- | 38 | 1 | 560 | 2 | N | -0- | | | | | -0- |
| 06 | 1028 | N | 1028 | -0- | -0- | -0- | 97 | 1 | 931 | 2 | N | -0- | | | | | -0- |
| 07 | 1011 | N | 1011 | -0- | -0- | -0- | 79 | 1 | 932 | 2 | N | -0- | | | | | -0- |
| 08 | 919 | N | 919 | -0- | -0- | -0- | 68 | 1 | 851 | 2 | N | -0- | | | | | -0- |
| 09 | 1020 | N | 898 | -0- | -122 | -0- | 67 | 1 | 831 | 2 | N | -0- | | | | | -0- |
| 10 | 1164 | N | 1164 | -0- | -0- | -0- | 105 | 1 | 1059 | 2 | N | -0- | | | | | -0- |
| 11 | 953 | N | 953 | -0- | -0- | -0- | 78 | 1 | 875 | 2 | N | -0- | | | | | -0- |
| *12 | 1090 | N | 1090 | -0- | -0- | -0- | 94 | 1 | 996 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,489 TOTAL CONDENSATE PROD: -0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1036 | -0- | -49 | -0- | 977 | 2 | 59 | 9 | N | 54 | 50 | 1 | | | 50 |
| 02 | 1036 | N | 952 | -0- | -84 | -0- | 878 | 2 | 74 | 9 | N | 67 | 82 | 1 | | | 35 |
| 03 | 1054 | N | 763 | -0- | -291 | -0- | 728 | 2 | 35 | 9 | N | 32 | | | | | 67 |
| 04 | 990 | N | 962 | -0- | -28 | -0- | 907 | 2 | 55 | 9 | N | 50 | 84 | 1 | | | 33 |
| 05 | 1054 | N | 355 | -0- | -699 | -0- | 304 | 2 | 51 | 9 | N | 46 | | | | | 79 |
| 06 | 1479 | N | 1479 | -0- | -0- | -0- | 1412 | 2 | 67 | 9 | N | 61 | 86 | 1 | | | 54 |
| 07 | 1175 | N | 1175 | -0- | -0- | -0- | 1135 | 2 | 40 | 9 | N | 36 | | | | | 90 |
| 08 | 1130 | N | 1130 | -0- | -0- | -0- | 1067 | 2 | 63 | 9 | N | 57 | 89 | 1 | | | 58 |
| 09 | 1470 | N | 1033 | -0- | -437 | -0- | 994 | 2 | 39 | 9 | N | 35 | 82 | 1 | | | 11 |
| 10 | 1178 | N | 1058 | -0- | -120 | -0- | 1007 | 2 | 51 | 9 | N | 46 | | | | | 57 |
| 11 | 1080 | N | 887 | -0- | -193 | -0- | 853 | 2 | 34 | 9 | N | 31 | | | | | 88 |
| 12 | 1054 | N | 849 | -0- | -205 | -0- | 848 | 2 | 1 | 9 | N | 1 | | | | | 89 |

TOTAL GAS PROD: 11,679 TOTAL CONDENSATE PROD: 516

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 589 | N | 470 | -0- | -119 | -0- | 470 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 543 | N | 543 | -0- | -0- | -0- | 543 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 561 | N | 561 | -0- | -0- | -0- | 561 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 511 | N | 511 | -0- | -0- | -0- | 511 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 480 | N | 417 | -0- | -63 | -0- | 417 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 496 | N | 441 | -0- | -55 | -0- | 441 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 480 | N | 393 | -0- | -87 | -0- | 393 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 434 | N | 370 | -0- | -64 | -0- | 370 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,840 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 321 | N | 321 | -0- | -0- | -0- | 315 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 2 |
| 02 | 500 | N | 500 | -0- | -0- | -0- | 496 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 3 |
| 03 | 460 | N | 460 | -0- | -0- | -0- | 454 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 4 |
| 04 | 566 | N | 566 | -0- | -0- | -0- | 563 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 3 |
| 05 | 558 | N | 514 | -0- | -44 | -0- | 510 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 3 |
| 06 | 521 | N | 521 | -0- | -0- | -0- | 517 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 3 |
| 07 | 589 | N | 579 | -0- | -10 | -0- | 577 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 2 |
| 08 | 528 | N | 528 | -0- | -0- | -0- | 526 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 09 | 528 | N | 528 | -0- | -0- | -0- | 525 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 10 | 589 | N | 542 | -0- | -47 | -0- | 539 | 2 | 3 | 9 | Y | 3 | | | | | 4 |
| 11 | 512 | N | 512 | -0- | -0- | -0- | 506 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 5 |
| 12 | 558 | N | 501 | -0- | -57 | -0- | 495 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 2 |

TOTAL GAS PROD: 6,072 TOTAL CONDENSATE PROD: 45

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | 69 | -0- | -21 | -0- | 69 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | 37 | -0- | -23 | -0- | 37 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 61 | -0- | -32 | -0- | 61 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 35 | -0- | -55 | -0- | 35 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 740 TOTAL CONDENSATE PROD: -0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 988 | N | 988 | -0- | -0- | -0- | 985 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 869 | N | 869 | -0- | -0- | -0- | 866 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| 03 | 899 | N | 775 | -0- | -124 | -0- | 773 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 04 | 960 | N | 843 | -0- | -117 | -0- | 842 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 05 | 973 | N | 973 | -0- | -0- | -0- | 972 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 863 | N | 863 | -0- | -0- | -0- | 862 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 07 | 979 | N | 979 | -0- | -0- | -0- | 978 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 08 | 1106 | N | 1106 | -0- | -0- | -0- | 1106 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 09 | 1002 | N | 1002 | -0- | -0- | -0- | 1001 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 1026 | N | 1026 | -0- | -0- | -0- | 1025 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 11 | 1080 | N | 921 | -0- | -159 | -0- | 920 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 12 | 1023 | N | 999 | -0- | -24 | -0- | 997 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 11,344 TOTAL CONDENSATE PROD: 17

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 989 | N | 989 | -0- | -0- | -0- | 989 | 2 | | | N | -0- | | | | | 20 |
| 02 | 881 | N | 881 | -0- | -0- | -0- | 881 | 2 | | | N | -0- | | | | | 20 |
| 03 | 1085 | N | 828 | -0- | -257 | -0- | 828 | 2 | | | N | -0- | | | | | 20 |
| 04 | 995 | N | 995 | -0- | -0- | -0- | 995 | 2 | | | N | -0- | | | | | 20 |
| 05 | 961 | N | 950 | -0- | -11 | -0- | 950 | 2 | | | N | -0- | | | | | 20 |
| 06 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 2 | | | N | -0- | | | | | 20 |
| 07 | 1023 | N | 1018 | -0- | -5 | -0- | 1018 | 2 | | | N | -0- | | | | | 20 |
| 08 | 961 | N | 933 | -0- | -28 | -0- | 933 | 2 | | | N | -0- | | | | | 20 |
| 09 | 990 | N | 881 | -0- | -109 | -0- | 881 | 2 | | | N | -0- | | | | | 20 |
| 10 | 1023 | N | 997 | -0- | -26 | -0- | 997 | 2 | | | N | -0- | | | | | 20 |
| 11 | 1001 | N | 1001 | -0- | -0- | -0- | 1001 | 2 | | | N | -0- | | | | | 20 |
| *12 | 1071 | N | 1071 | -0- | -0- | -0- | 1071 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 11,544 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 499 | -0- | -245 | -0- | 24 | 1 | 475 | 2 | N | -0- | | | | | -0- |
| 02 | 672 | N | 554 | -0- | -118 | -0- | 19 | 1 | 535 | 2 | N | -0- | | | | | -0- |
| 03 | 589 | N | 504 | -0- | -85 | -0- | 15 | 1 | 489 | 2 | N | -0- | | | | | -0- |
| 04 | 592 | N | 592 | -0- | -0- | -0- | 32 | 1 | 560 | 2 | N | -0- | | | | | -0- |
| 05 | 620 | N | 371 | -0- | -249 | -0- | 24 | 1 | 347 | 2 | N | -0- | | | | | -0- |
| 06 | 601 | N | 601 | -0- | -0- | -0- | 57 | 1 | 544 | 2 | N | -0- | | | | | -0- |
| 07 | 620 | N | 578 | -0- | -42 | -0- | 45 | 1 | 533 | 2 | N | -0- | | | | | -0- |
| 08 | 649 | N | 649 | -0- | -0- | -0- | 48 | 1 | 601 | 2 | N | -0- | | | | | -0- |
| 09 | 650 | N | 650 | -0- | -0- | -0- | 48 | 1 | 602 | 2 | N | -0- | | | | | -0- |
| 10 | 972 | N | 972 | -0- | -0- | -0- | 88 | 1 | 884 | 2 | N | -0- | | | | | -0- |
| 11 | 760 | N | 760 | -0- | -0- | -0- | 62 | 1 | 698 | 2 | N | -0- | | | | | -0- |
| *12 | 904 | N | 904 | -0- | -0- | -0- | 78 | 1 | 826 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,634 TOTAL CONDENSATE PROD: -0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 02 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 488 | -0- | -101 | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 552 | -0- | -18 | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 05 | 572 | N | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 06 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 550 | -0- | -8 | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 550 | -0- | -8 | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 539 | -0- | -1 | -0- | 539 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 548 | -0- | -10 | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 11 | 555 | N | 555 | -0- | -0- | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| *12 | 568 | N | 568 | -0- | -0- | -0- | 568 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,581 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 133 | N | 133 | -0- | -0- | -0- | 10 | 1 | 105 | 2 | Y | 16 | | | | | 35 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 145 | N | 145 | -0- | -0- | -0- | 12 | 1 | 125 | 2 | Y | 7 | 30 | 1 | | | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 191 | N | 191 | -0- | -0- | -0- | 15 | 1 | 165 | 2 | Y | 10 | | | | | 22 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 150 | N | 150 | -0- | -0- | -0- | 11 | 1 | 131 | 2 | Y | 7 | | | | | 29 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 155 | N | 133 | -0- | -22 | -0- | 9 | 1 | 121 | 2 | Y | 3 | | | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 182 | N | 182 | -0- | -0- | -0- | 13 | 1 | 168 | 2 | Y | 1 | | | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 181 | N | 181 | -0- | -0- | -0- | 14 | 1 | 167 | 2 | Y | -0- | | | | | 33 |
| 08 | 177 | N | 177 | -0- | -0- | -0- | 13 | 1 | 163 | 2 | Y | 1 | | | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 180 | N | 177 | -0- | -3 | -0- | 12 | 1 | 163 | 2 | Y | 2 | | | | | 36 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 244 | N | 244 | -0- | -0- | -0- | 16 | 1 | 226 | 2 | Y | 2 | | | | | 38 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 263 | N | 263 | -0- | -0- | -0- | 21 | 1 | 239 | 2 | Y | 3 | | | | | 41 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 292 | N | 292 | -0- | -0- | -0- | 22 | 1 | 268 | 2 | Y | 2 | | | | | 43 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,268 TOTAL CONDENSATE PROD: 54

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 441 | N | 441 | -0- | -0- | -0- | 37 | 1 | 403 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 311 | N | 311 | -0- | -0- | -0- | 27 | 1 | 284 | 2 | Y | -0- | 17 | 1 | | | 3 |
| 03 | 493 | N | 493 | -0- | -0- | -0- | 40 | 1 | 452 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 567 | N | 567 | -0- | -0- | -0- | 45 | 1 | 522 | 2 | Y | -0- | | | | | 4 |
| 05 | 351 | N | 351 | -0- | -0- | -0- | 23 | 1 | 328 | 2 | Y | -0- | | | | | 4 |
| 06 | 455 | N | 455 | -0- | -0- | -0- | 32 | 1 | 423 | 2 | Y | -0- | | | | | 4 |
| 07 | 558 | N | 473 | -0- | -85 | -0- | 36 | 1 | 437 | 2 | Y | -0- | | | | | 4 |
| 08 | 458 | N | 458 | -0- | -0- | -0- | 35 | 1 | 422 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 484 | N | 484 | -0- | -0- | -0- | 33 | 1 | 451 | 2 | Y | -0- | | | | | 5 |
| 10 | 495 | N | 495 | -0- | -0- | -0- | 33 | 1 | 460 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 523 | N | 523 | -0- | -0- | -0- | 42 | 1 | 480 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 593 | N | 593 | -0- | -0- | -0- | 44 | 1 | 547 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,644 TOTAL CONDENSATE PROD: 8

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 168 | -0- | -18 | -0- | 8 | 1 | 160 | 2 | N | -0- | | | | | -0- |
| 02 | 168 | N | 154 | -0- | -14 | -0- | 5 | 1 | 149 | 2 | N | -0- | | | | | -0- |
| 03 | 155 | N | 147 | -0- | -8 | -0- | 4 | 1 | 143 | 2 | N | -0- | | | | | -0- |
| 04 | 152 | N | 152 | -0- | -0- | -0- | 8 | 1 | 144 | 2 | N | -0- | | | | | -0- |
| 05 | 186 | N | 147 | -0- | -39 | -0- | 10 | 1 | 137 | 2 | N | -0- | | | | | -0- |
| 06 | 150 | N | 145 | -0- | -5 | -0- | 13 | 1 | 132 | 2 | N | -0- | | | | | -0- |
| 07 | 155 | N | 141 | -0- | -14 | -0- | 11 | 1 | 130 | 2 | N | -0- | | | | | -0- |
| 08 | 155 | N | 144 | -0- | -11 | -0- | 11 | 1 | 133 | 2 | N | -0- | | | | | -0- |
| 09 | 150 | N | 148 | -0- | -2 | -0- | 11 | 1 | 137 | 2 | N | -0- | | | | | -0- |
| 10 | 211 | N | 211 | -0- | -0- | -0- | 19 | 1 | 192 | 2 | N | -0- | | | | | -0- |
| 11 | 183 | N | 183 | -0- | -0- | -0- | 15 | 1 | 168 | 2 | N | -0- | | | | | -0- |
| *12 | 204 | N | 204 | -0- | -0- | -0- | 18 | 1 | 186 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,944 TOTAL CONDENSATE PROD: -0-

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 | X | 33 | -0- | -0- | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 10 | X | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 355 TOTAL CONDENSATE PROD: -0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 02 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 249 | -0- | -30 | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 226 | -0- | -44 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 236 | -0- | -43 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 229 | -0- | -11 | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 208 | -0- | -40 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 111 | -0- | -137 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 226 | -0- | -14 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 10 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 11 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 246 | -0- | -2 | -0- | 246 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,755 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 889 | N | 889 | -0- | -0- | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| 02 | 861 | N | 861 | -0- | -0- | -0- | 861 | 2 | | | N | -0- | | | | | -0- |
| 03 | 777 | N | 777 | -0- | -0- | -0- | 777 | 2 | | | N | -0- | | | | | -0- |
| 04 | 913 | N | 913 | -0- | -0- | -0- | 913 | 2 | | | N | -0- | | | | | -0- |
| 05 | 854 | N | 854 | -0- | -0- | -0- | 854 | 2 | | | N | -0- | | | | | -0- |
| 06 | 941 | N | 941 | -0- | -0- | -0- | 941 | 2 | | | N | -0- | | | | | -0- |
| 07 | 878 | N | 878 | -0- | -0- | -0- | 878 | 2 | | | N | -0- | | | | | -0- |
| 08 | 911 | N | 911 | -0- | -0- | -0- | 911 | 2 | | | N | -0- | | | | | -0- |
| 09 | 901 | N | 901 | -0- | -0- | -0- | 901 | 2 | | | N | -0- | | | | | -0- |
| 10 | 977 | N | 977 | -0- | -0- | -0- | 977 | 2 | | | N | -0- | | | | | -0- |
| 11 | 916 | N | 916 | -0- | -0- | -0- | 916 | 2 | | | N | -0- | | | | | -0- |
| *12 | 957 | N | 957 | -0- | -0- | -0- | 957 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,775 TOTAL CONDENSATE PROD: -0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1196 | N | 1196 | -0- | -0- | -0- | 1196 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1066 | N | 1066 | -0- | -0- | -0- | 1066 | 2 | | | N | -0- | | | | | -0- |
| 03 | 969 | N | 969 | -0- | -0- | -0- | 969 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1150 | N | 1150 | -0- | -0- | -0- | 1150 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1158 | N | 1158 | -0- | -0- | -0- | 1158 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1191 | N | 1191 | -0- | -0- | -0- | 1191 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1169 | N | 1169 | -0- | -0- | -0- | 1169 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1144 | N | 1144 | -0- | -0- | -0- | 1144 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1189 | N | 1189 | -0- | -0- | -0- | 1189 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1142 | N | 1142 | -0- | -0- | -0- | 1142 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1175 | N | 1175 | -0- | -0- | -0- | 1175 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,664 TOTAL CONDENSATE PROD: -0-

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 02 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 179 | -0- | -69 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 04 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 210 | -0- | -38 | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 06 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 192 | -0- | -56 | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 08 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 09 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 10 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 11 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 226 | -0- | -22 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,634 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 844 | N | 844 | -0- | -0- | -0- | 844 | 2 | | | N | -0- | | | | | -0- |
| 02 | 758 | N | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 695 | -0- | -235 | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| 04 | 852 | N | 852 | -0- | -0- | -0- | 852 | 2 | | | N | -0- | | | | | -0- |
| 05 | 879 | N | 879 | -0- | -0- | -0- | 879 | 2 | | | N | -0- | | | | | -0- |
| 06 | 898 | N | 898 | -0- | -0- | -0- | 898 | 2 | | | N | -0- | | | | | -0- |
| 07 | 919 | N | 919 | -0- | -0- | -0- | 919 | 2 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 774 | -0- | -94 | -0- | 774 | 2 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 833 | -0- | -67 | -0- | 833 | 2 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 767 | -0- | -163 | -0- | 767 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 667 | -0- | -83 | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 620 | -0- | -248 | -0- | 620 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,506 TOTAL CONDENSATE PROD: -0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 02 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 342 | -0- | -123 | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 448 | -0- | -32 | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 499 | -0- | -28 | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 06 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 07 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 08 | 515 | N | 515 | -0- | -0- | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 466 | -0- | -74 | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 499 | -0- | -28 | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 477 | -0- | -33 | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| *12 | 511 | N | 511 | -0- | -0- | -0- | 511 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,767 TOTAL CONDENSATE PROD: -0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 02 | 469 | N | 469 | -0- | -0- | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 442 | -0- | -116 | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 381 | -0- | -99 | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 357 | -0- | -170 | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 333 | -0- | -87 | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 342 | -0- | -61 | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 291 | -0- | -81 | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 287 | -0- | -43 | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 10 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 11 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| *12 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,794 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 163 | -0- | -33 | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 190 | -0- | -58 | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 185 | -0- | -55 | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 153 | -0- | -33 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 97 | -0- | -83 | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 179 | -0- | -7 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 08 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 56 | -0- | -34 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 62 | -0- | -124 | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 58 | -0- | -212 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| *12 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,739 TOTAL CONDENSATE PROD: -0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 02 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 319 | -0- | -115 | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 04 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 06 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 426 | -0- | -8 | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 428 | -0- | -6 | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 410 | -0- | -40 | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 424 | -0- | -10 | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 399 | -0- | -21 | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 421 | -0- | -13 | -0- | 421 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,969 TOTAL CONDENSATE PROD: -0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 02 | 516 | N | 516 | -0- | -0- | -0- | 516 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 379 | -0- | -148 | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 467 | -0- | -13 | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 496 | -0- | -62 | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 06 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 07 | 588 | N | 588 | -0- | -0- | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 09 | 647 | N | 647 | -0- | -0- | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 11 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 600 | -0- | -82 | -0- | 600 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,496 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 824 | N | 824 | -0- | -0- | -0- | 824 | 2 | | | N | -0- | | | | | -0- |
| 02 | 692 | N | 692 | -0- | -0- | -0- | 692 | 2 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 589 | -0- | -310 | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 618 | -0- | -192 | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 594 | -0- | -181 | -0- | 594 | 2 | | | N | -0- | | | | | -0- |
| 06 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 07 | 657 | N | 657 | -0- | -0- | -0- | 657 | 2 | | | N | -0- | | | | | -0- |
| 08 | 640 | N | 640 | -0- | -0- | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 615 | -0- | -45 | -0- | 615 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 534 | -0- | -117 | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 11 | 922 | N | 922 | -0- | -0- | -0- | 922 | 2 | | | N | -0- | | | | | -0- |
| *12 | 916 | N | 916 | -0- | -0- | -0- | 916 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,262 TOTAL CONDENSATE PROD: -0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | 47 |
| 02 | 485 | N | 485 | -0- | -0- | -0- | 485 | 2 | | | N | -0- | | | | | 47 |
| 03 | 651 | N | 413 | -0- | -238 | -0- | 413 | 2 | | | N | -0- | | | | | 47 |
| 04 | 522 | N | 522 | -0- | -0- | -0- | 522 | 2 | | | N | -0- | | | | | 47 |
| 05 | 527 | N | 501 | -0- | -26 | -0- | 501 | 2 | | | N | -0- | | | | | 47 |
| 06 | 536 | N | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | 47 |
| 07 | 548 | N | 548 | -0- | -0- | -0- | 545 | 2 | 3 | 9 | N | 3 | | | | | 50 |
| 08 | 550 | N | 550 | -0- | -0- | -0- | 549 | 2 | 1 | 9 | N | 1 | | | | | 51 |
| 09 | 540 | N | 524 | -0- | -16 | -0- | 524 | 2 | | | N | -0- | | | | | 51 |
| 10 | 558 | N | 547 | -0- | -11 | -0- | 547 | 2 | | | N | -0- | | | | | 51 |
| 11 | 540 | N | 486 | -0- | -54 | -0- | 486 | 2 | | | N | -0- | | | | | 51 |
| 12 | 527 | N | 492 | -0- | -35 | -0- | 492 | 2 | | | N | -0- | | | | | 51 |

TOTAL GAS PROD: 6,138 TOTAL CONDENSATE PROD: 4

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 02 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 368 | -0- | -97 | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 423 | -0- | -27 | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 05 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 06 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 07 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 08 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 09 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 10 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 11 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 426 | -0- | -8 | -0- | 426 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,117 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 02 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 338 | -0- | -65 | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 342 | -0- | -48 | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 327 | -0- | -76 | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 283 | -0- | -47 | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 315 | -0- | -26 | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 313 | -0- | -28 | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 09 | 485 | N | 485 | -0- | -0- | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 10 | 521 | N | 521 | -0- | -0- | -0- | 521 | 2 | | | N | -0- | | | | | -0- |
| 11 | 536 | N | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| *12 | 547 | N | 547 | -0- | -0- | -0- | 547 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,748 TOTAL CONDENSATE PROD: -0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 718 | N | 718 | -0- | -0- | -0- | 718 | 2 | | | N | -0- | | | | | 23 |
| 02 | 652 | N | 652 | -0- | -0- | -0- | 652 | 2 | | | N | -0- | | | | | 23 |
| 03 | 713 | N | 654 | -0- | -59 | -0- | 654 | 2 | | | N | -0- | | | | | 23 |
| 04 | 695 | N | 695 | -0- | -0- | -0- | 695 | 2 | | | N | -0- | | | | | 23 |
| 05 | 713 | N | 704 | -0- | -9 | -0- | 704 | 2 | | | N | -0- | | | | | 23 |
| 06 | 680 | N | 680 | -0- | -0- | -0- | 680 | 2 | | | N | -0- | | | | | 23 |
| 07 | 713 | N | 673 | -0- | -40 | -0- | 673 | 2 | | | N | -0- | | | | | 23 |
| 08 | 713 | N | 672 | -0- | -41 | -0- | 672 | 2 | | | N | -0- | | | | | 23 |
| 09 | 690 | N | 626 | -0- | -64 | -0- | 626 | 2 | | | N | -0- | | | | | 23 |
| 10 | 682 | N | 655 | -0- | -27 | -0- | 655 | 2 | | | N | -0- | | | | | 23 |
| 11 | 660 | N | 632 | -0- | -28 | -0- | 632 | 2 | | | N | -0- | | | | | 23 |
| *12 | 681 | N | 681 | -0- | -0- | -0- | 681 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 8,042 TOTAL CONDENSATE PROD: -0-

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1697 | N | 1697 | -0- | -0- | -0- | 1697 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1519 | N | 1519 | -0- | -0- | -0- | 1519 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1705 | N | 1335 | -0- | -370 | -0- | 1335 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1650 | N | 1626 | -0- | -24 | -0- | 1626 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1608 | -0- | -66 | -0- | 1608 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1585 | N | 1585 | -0- | -0- | -0- | 1585 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1674 | N | 1619 | -0- | -55 | -0- | 1619 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1612 | N | 1611 | -0- | -1 | -0- | 1611 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1590 | N | 1546 | -0- | -44 | -0- | 1546 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1612 | N | 1535 | -0- | -77 | -0- | 1535 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1585 | N | 1585 | -0- | -0- | -0- | 1585 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1599 | -0- | -13 | -0- | 1599 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,865 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1984 | -0- | -0- | -0- | 1951 | 2 | 33 | 9 | N | 30 | 23 | 1 | | | 27 |
| 02 | 1795 | N | 1795 | -0- | -0- | -0- | 1755 | 2 | 40 | 9 | N | 36 | 44 | 1 | | | 19 |
| 03 | 1984 | N | 1569 | -0- | -415 | -0- | 1550 | 2 | 19 | 9 | N | 17 | | | | | 36 |
| 04 | 1920 | N | 1883 | -0- | -37 | -0- | 1855 | 2 | 28 | 9 | N | 25 | 44 | 1 | | | 17 |
| 05 | 1984 | N | 1868 | -0- | -116 | -0- | 1845 | 2 | 23 | 9 | N | 21 | | | | | 38 |
| 06 | 1916 | N | 1916 | -0- | -0- | -0- | 1884 | 2 | 32 | 9 | N | 29 | 42 | 1 | | | 25 |
| 07 | 1953 | N | 1926 | -0- | -27 | -0- | 1907 | 2 | 19 | 9 | N | 17 | | | | | 42 |
| 08 | 1930 | N | 1930 | -0- | -0- | -0- | 1901 | 2 | 29 | 9 | N | 26 | 41 | 1 | | | 27 |
| 09 | 1920 | N | 1865 | -0- | -55 | -0- | 1847 | 2 | 18 | 9 | N | 16 | 38 | 1 | | | 5 |
| 10 | 1973 | N | 1973 | -0- | -0- | -0- | 1949 | 2 | 24 | 9 | N | 22 | | | | | 27 |
| 11 | 1909 | N | 1909 | -0- | -0- | -0- | 1894 | 2 | 15 | 9 | N | 14 | | | | | 41 |
| 12 | 1922 | N | 1895 | -0- | -27 | -0- | 1895 | 2 | | | N | -0- | | | | | 41 |

TOTAL GAS PROD: 22,513 TOTAL CONDENSATE PROD: 253

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | 31 |
| 02 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | 31 |
| 03 | 403 | N | 273 | -0- | -130 | -0- | 273 | 2 | | | N | -0- | | | | | 31 |
| 04 | 390 | N | 370 | -0- | -20 | -0- | 370 | 2 | | | N | -0- | | | | | 31 |
| 05 | 403 | N | 361 | -0- | -42 | -0- | 361 | 2 | | | N | -0- | | | | | 31 |
| 06 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | 31 |
| 07 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | 31 |
| 08 | 372 | N | 367 | -0- | -5 | -0- | 367 | 2 | | | N | -0- | | | | | 31 |
| 09 | 390 | N | 333 | -0- | -57 | -0- | 333 | 2 | | | N | -0- | | | | | 31 |
| 10 | 403 | N | 329 | -0- | -74 | -0- | 329 | 2 | | | N | -0- | | | | | 31 |
| 11 | 360 | N | 309 | -0- | -51 | -0- | 309 | 2 | | | N | -0- | | | | | 31 |
| 12 | 341 | N | 315 | -0- | -26 | -0- | 315 | 2 | | | N | -0- | | | | | 31 |

TOTAL GAS PROD: 4,224 TOTAL CONDENSATE PROD: -0-

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 684 | N | 684 | -0- | -0- | -0- | 684 | 2 | | | N | -0- | | | | | -0- |
| 02 | 608 | N | 608 | -0- | -0- | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 552 | -0- | -37 | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 04 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 05 | 719 | N | 719 | -0- | -0- | -0- | 719 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 534 | -0- | -6 | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 479 | -0- | -110 | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 08 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | | | | | -0- |
| 09 | 795 | N | 795 | -0- | -0- | -0- | 795 | 2 | | | N | -0- | | | | | -0- |
| 10 | 789 | N | 789 | -0- | -0- | -0- | 789 | 2 | | | N | -0- | | | | | -0- |
| 11 | 792 | N | 792 | -0- | -0- | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| *12 | 740 | N | 740 | -0- | -0- | -0- | 740 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,153 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 588 | N | 588 | -0- | -0- | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 477 | -0- | -112 | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 04 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 556 | -0- | -2 | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 06 | 536 | N | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 530 | -0- | -59 | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 515 | -0- | -43 | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 490 | -0- | -50 | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 506 | -0- | -21 | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 484 | -0- | -26 | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 489 | -0- | -7 | -0- | 489 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,248 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1100 | N | 1100 | -0- | -0- | -0- | 54 | 1 | 1046 | 2 | N | -0- | | | | | -0- |
| 02 | 1120 | N | 955 | -0- | -165 | -0- | 33 | 1 | 922 | 2 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 965 | -0- | -58 | -0- | 29 | 1 | 936 | 2 | N | -0- | | | | | -0- |
| 04 | 664 | N | 664 | -0- | -0- | -0- | 35 | 1 | 629 | 2 | N | -0- | | | | | -0- |
| 05 | 1054 | N | 831 | -0- | -223 | -0- | 53 | 1 | 778 | 2 | N | -0- | | | | | -0- |
| 06 | 930 | N | 540 | -0- | -390 | -0- | 51 | 1 | 489 | 2 | N | -0- | | | | | -0- |
| 07 | 962 | N | 962 | -0- | -0- | -0- | 75 | 1 | 887 | 2 | N | -0- | | | | | -0- |
| 08 | 837 | N | 820 | -0- | -17 | -0- | 61 | 1 | 759 | 2 | N | -0- | | | | | -0- |
| 09 | 760 | N | 760 | -0- | -0- | -0- | 57 | 1 | 703 | 2 | N | -0- | | | | | -0- |
| 10 | 961 | N | 845 | -0- | -116 | -0- | 76 | 1 | 769 | 2 | N | -0- | | | | | -0- |
| 11 | 780 | N | 759 | -0- | -21 | -0- | 62 | 1 | 697 | 2 | N | -0- | | | | | -0- |
| *12 | 1212 | N | 1212 | -0- | -0- | -0- | 105 | 1 | 1107 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,413 TOTAL CONDENSATE PROD: -0-

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 02 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 374 | -0- | -153 | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 419 | -0- | -1 | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 410 | -0- | -55 | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 06 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 378 | -0- | -56 | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 402 | -0- | -1 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 383 | -0- | -7 | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 10 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 11 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| *12 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,912 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 02 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 370 | -0- | -64 | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 391 | -0- | -29 | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 385 | -0- | -49 | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 06 | 401 | N | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 07 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 08 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 366 | -0- | -24 | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 376 | -0- | -58 | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 325 | -0- | -65 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| *12 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,766 TOTAL CONDENSATE PROD: -0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 02 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 230 | -0- | -80 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 300 | -0- | -30 | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 05 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 06 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 287 | -0- | -23 | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 287 | -0- | -23 | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 277 | -0- | -23 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 10 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 11 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| *12 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,465 TOTAL CONDENSATE PROD: -0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 02 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 03 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 04 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 05 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 484 | -0- | -74 | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 08 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 486 | -0- | -24 | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 10 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 11 | 515 | N | 515 | -0- | -0- | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 464 | -0- | -32 | -0- | 464 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,900 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | 9 |
| 02 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | 9 |
| 03 | 372 | N | 315 | -0- | -57 | -0- | 315 | 2 | | | N | -0- | | | | | 9 |
| 04 | 360 | N | 354 | -0- | -6 | -0- | 354 | 2 | | | N | -0- | | | | | 9 |
| 05 | 372 | N | 336 | -0- | -36 | -0- | 336 | 2 | | | N | -0- | | | | | 9 |
| 06 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | 9 |
| 07 | 372 | N | 346 | -0- | -26 | -0- | 346 | 2 | | | N | -0- | | | | | 9 |
| 08 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | 9 |
| 09 | 330 | N | 328 | -0- | -2 | -0- | 328 | 2 | | | N | -0- | | | | | 9 |
| 10 | 341 | N | 330 | -0- | -11 | -0- | 330 | 2 | | | N | -0- | | | | | 9 |
| 11 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | 9 |
| 12 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | 9 |

TOTAL GAS PROD: 4,065 TOTAL CONDENSATE PROD: -0-

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 714 | N | 714 | -0- | -0- | -0- | 59 | 1 | 651 | 2 | Y | 4 | | | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 710 | N | 710 | -0- | -0- | -0- | 60 | 1 | 648 | 2 | Y | 2 | 23 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 733 | N | 733 | -0- | -0- | -0- | 59 | 1 | 672 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 776 | N | 776 | -0- | -0- | -0- | 61 | 1 | 713 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 775 | N | 691 | -0- | -84 | -0- | 46 | 1 | 644 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 720 | N | 671 | -0- | -49 | -0- | 46 | 1 | 625 | 2 | Y | -0- | | | | | 11 |
| 07 | 898 | N | 898 | -0- | -0- | -0- | 68 | 1 | 830 | 2 | Y | -0- | | | | | 11 |
| 08 | 740 | N | 740 | -0- | -0- | -0- | 57 | 1 | 681 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 660 | N | 653 | -0- | -7 | -0- | 44 | 1 | 606 | 2 | Y | 3 | | | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 868 | N | 787 | -0- | -81 | -0- | 52 | 1 | 729 | 2 | Y | 5 | | | | | 21 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 785 | N | 785 | -0- | -0- | -0- | 62 | 1 | 717 | 2 | Y | 5 | | | | | 26 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 848 | N | 848 | -0- | -0- | -0- | 63 | 1 | 779 | 2 | Y | 5 | | | | | 31 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,006 TOTAL CONDENSATE PROD: 31

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 685 | N | 685 | -0- | -0- | -0- | 682 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| 02 | 603 | N | 603 | -0- | -0- | -0- | 597 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 3 |
| 03 | 589 | N | 565 | -0- | -24 | -0- | 561 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 4 |
| 04 | 716 | N | 716 | -0- | -0- | -0- | 713 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 3 |
| 05 | 684 | N | 684 | -0- | -0- | -0- | 680 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 3 |
| 06 | 719 | N | 719 | -0- | -0- | -0- | 715 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 3 |
| 07 | 784 | N | 784 | -0- | -0- | -0- | 782 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 2 |
| 08 | 682 | N | 674 | -0- | -8 | -0- | 672 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 09 | 720 | N | 664 | -0- | -56 | -0- | 661 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 10 | 775 | N | 611 | -0- | -164 | -0- | 608 | 2 | 3 | 9 | Y | 3 | | | | | 4 |
| 11 | 660 | N | 570 | -0- | -90 | -0- | 564 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 5 |
| 12 | 682 | N | 598 | -0- | -84 | -0- | 592 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 2 |

TOTAL GAS PROD: 7,873 TOTAL CONDENSATE PROD: 43

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1167 | -0- | -42 | -0- | 58 | 1 | 1109 | 2 | N | -0- | | | | | -0- |
| 02 | 1092 | N | 1022 | -0- | -70 | -0- | 35 | 1 | 987 | 2 | N | -0- | | | | | -0- |
| 03 | 1054 | N | 908 | -0- | -146 | -0- | 28 | 1 | 880 | 2 | N | -0- | | | | | -0- |
| 04 | 919 | N | 919 | -0- | -0- | -0- | 49 | 1 | 870 | 2 | N | -0- | | | | | -0- |
| 05 | 1147 | N | 950 | -0- | -197 | -0- | 61 | 1 | 889 | 2 | N | -0- | | | | | -0- |
| 06 | 935 | N | 935 | -0- | -0- | -0- | 88 | 1 | 847 | 2 | N | -0- | | | | | -0- |
| 07 | 967 | N | 967 | -0- | -0- | -0- | 76 | 1 | 891 | 2 | N | -0- | | | | | -0- |
| 08 | 1092 | N | 1092 | -0- | -0- | -0- | 81 | 1 | 1011 | 2 | N | -0- | | | | | -0- |
| 09 | 930 | N | 701 | -0- | -229 | -0- | 52 | 1 | 649 | 2 | N | -0- | | | | | -0- |
| 10 | 961 | N | 427 | -0- | -534 | -0- | 39 | 1 | 388 | 2 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 401 | -0- | -649 | -0- | 33 | 1 | 368 | 2 | N | -0- | | | | | -0- |
| 12 | 713 | N | 452 | -0- | -261 | -0- | 39 | 1 | 413 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,941 TOTAL CONDENSATE PROD: -0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 678 | N | 678 | -0- | -0- | -0- | 678 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 713 | N | 485 | -0- | -228 | -0- | 485 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 660 | N | 627 | -0- | -33 | -0- | 627 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 628 | N | 628 | -0- | -0- | -0- | 628 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 667 | N | 667 | -0- | -0- | -0- | 667 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 738 | N | 738 | -0- | -0- | -0- | 738 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 663 | N | 663 | -0- | -0- | -0- | 663 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 713 | N | 689 | -0- | -24 | -0- | 689 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 660 | N | 619 | -0- | -41 | -0- | 619 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 682 | N | 644 | -0- | -38 | -0- | 644 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,651 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 730 | -0- | -355 | -0- | 36 | 1 | 694 | 2 | N | -0- | | | | | -0- |
| 02 | 1036 | N | 355 | -0- | -681 | -0- | 12 | 1 | 343 | 2 | N | -0- | | | | | -0- |
| 03 | 744 | N | 502 | -0- | -242 | -0- | 15 | 1 | 487 | 2 | N | -0- | | | | | -0- |
| 04 | 434 | N | 434 | -0- | -0- | -0- | 23 | 1 | 411 | 2 | N | -0- | | | | | -0- |
| 05 | 403 | N | 323 | -0- | -80 | -0- | 21 | 1 | 302 | 2 | N | -0- | | | | | -0- |
| 06 | 714 | N | 714 | -0- | -0- | -0- | 67 | 1 | 647 | 2 | N | -0- | | | | | -0- |
| 07 | 502 | N | 502 | -0- | -0- | -0- | 39 | 1 | 463 | 2 | N | -0- | | | | | -0- |
| 08 | 336 | N | 336 | -0- | -0- | -0- | 25 | 1 | 311 | 2 | N | -0- | | | | | -0- |
| 09 | 720 | N | 332 | -0- | -388 | -0- | 25 | 1 | 307 | 2 | N | -0- | | | | | -0- |
| 10 | 1528 | N | 1528 | -0- | -0- | -0- | 138 | 1 | 1390 | 2 | N | -0- | | | | | -0- |
| 11 | 929 | N | 929 | -0- | -0- | -0- | 76 | 1 | 853 | 2 | N | -0- | | | | | -0- |
| *12 | 810 | N | 810 | -0- | -0- | -0- | 70 | 1 | 740 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,495 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 546 | -0- | -43 | -0- | 27 | 1 | 519 | 2 | N | -0- | | | | | -0- |
| 02 | 532 | N | 497 | -0- | -35 | -0- | 17 | 1 | 480 | 2 | N | -0- | | | | | -0- |
| 03 | 465 | N | 443 | -0- | -22 | -0- | 14 | 1 | 429 | 2 | N | -0- | | | | | -0- |
| 04 | 454 | N | 454 | -0- | -0- | -0- | 24 | 1 | 430 | 2 | N | -0- | | | | | -0- |
| 05 | 558 | N | 450 | -0- | -108 | -0- | 28 | 1 | 422 | 2 | N | -0- | | | | | -0- |
| 06 | 459 | N | 459 | -0- | -0- | -0- | 43 | 1 | 416 | 2 | N | -0- | | | | | -0- |
| 07 | 465 | N | 443 | -0- | -22 | -0- | 34 | 1 | 409 | 2 | N | -0- | | | | | -0- |
| 08 | 579 | N | 579 | -0- | -0- | -0- | 43 | 1 | 536 | 2 | N | -0- | | | | | -0- |
| 09 | 523 | N | 523 | -0- | -0- | -0- | 39 | 1 | 484 | 2 | N | -0- | | | | | -0- |
| 10 | 629 | N | 629 | -0- | -0- | -0- | 57 | 1 | 572 | 2 | N | -0- | | | | | -0- |
| 11 | 578 | N | 578 | -0- | -0- | -0- | 47 | 1 | 531 | 2 | N | -0- | | | | | -0- |
| *12 | 619 | N | 619 | -0- | -0- | -0- | 54 | 1 | 565 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,220 TOTAL CONDENSATE PROD: -0-

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 838 | N | 838 | -0- | -0- | -0- | 42 | 1 | 796 | 2 | N | -0- | | | | | -0- |
| 02 | 650 | N | 650 | -0- | -0- | -0- | 22 | 1 | 628 | 2 | N | -0- | | | | | -0- |
| 03 | 631 | N | 631 | -0- | -0- | -0- | 19 | 1 | 612 | 2 | N | -0- | | | | | -0- |
| 04 | 655 | N | 655 | -0- | -0- | -0- | 35 | 1 | 620 | 2 | N | -0- | | | | | -0- |
| 05 | 713 | N | 584 | -0- | -129 | -0- | 37 | 1 | 547 | 2 | N | -0- | | | | | -0- |
| 06 | 600 | N | 545 | -0- | -55 | -0- | 51 | 1 | 494 | 2 | N | -0- | | | | | -0- |
| 07 | 682 | N | 590 | -0- | -92 | -0- | 46 | 1 | 544 | 2 | N | -0- | | | | | -0- |
| 08 | 589 | N | 566 | -0- | -23 | -0- | 42 | 1 | 524 | 2 | N | -0- | | | | | -0- |
| 09 | 568 | N | 568 | -0- | -0- | -0- | 42 | 1 | 526 | 2 | N | -0- | | | | | -0- |
| 10 | 737 | N | 737 | -0- | -0- | -0- | 67 | 1 | 670 | 2 | N | -0- | | | | | -0- |
| 11 | 648 | N | 648 | -0- | -0- | -0- | 52 | 1 | 596 | 2 | N | -0- | | | | | -0- |
| *12 | 814 | N | 814 | -0- | -0- | -0- | 71 | 1 | 743 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,826 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 502 | -0- | -56 | -0- | 25 | 1 | 477 | 2 | N | -0- | | | | | -0- |
| 02 | 504 | N | 346 | -0- | -158 | -0- | 12 | 1 | 334 | 2 | N | -0- | | | | | -0- |
| 03 | 335 | N | 335 | -0- | -0- | -0- | 10 | 1 | 325 | 2 | N | -0- | | | | | -0- |
| 04 | 75 | N | 75 | -0- | -0- | -0- | 4 | 1 | 71 | 2 | N | -0- | | | | | -0- |
| 05 | 372 | N | 173 | -0- | -199 | -0- | 11 | 1 | 162 | 2 | N | -0- | | | | | -0- |
| 06 | 330 | N | 222 | -0- | -108 | -0- | 21 | 1 | 201 | 2 | N | -0- | | | | | -0- |
| 07 | 242 | N | 242 | -0- | -0- | -0- | 19 | 1 | 223 | 2 | N | -0- | | | | | -0- |
| 08 | 231 | N | 231 | -0- | -0- | -0- | 17 | 1 | 214 | 2 | N | -0- | | | | | -0- |
| 09 | 214 | N | 214 | -0- | -0- | -0- | 16 | 1 | 198 | 2 | N | -0- | | | | | -0- |
| 10 | 257 | N | 257 | -0- | -0- | -0- | 23 | 1 | 234 | 2 | N | -0- | | | | | -0- |
| 11 | 277 | N | 277 | -0- | -0- | -0- | 22 | 1 | 255 | 2 | N | -0- | | | | | -0- |
| *12 | 336 | N | 336 | -0- | -0- | -0- | 29 | 1 | 307 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,210 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 717 | -0- | -27 | -0- | 35 | 1 | 682 | 2 | N | -0- | | | | | -0- |
| 02 | 672 | N | 234 | -0- | -438 | -0- | 8 | 1 | 226 | 2 | N | -0- | | | | | -0- |
| 03 | 620 | N | 154 | -0- | -466 | -0- | 5 | 1 | 149 | 2 | N | -0- | | | | | -0- |
| 04 | 620 | N | 620 | -0- | -0- | -0- | 33 | 1 | 587 | 2 | N | -0- | | | | | -0- |
| 05 | 761 | N | 761 | -0- | -0- | -0- | 48 | 1 | 713 | 2 | N | -0- | | | | | -0- |
| 06 | 647 | N | 647 | -0- | -0- | -0- | 61 | 1 | 586 | 2 | N | -0- | | | | | -0- |
| 07 | 689 | N | 689 | -0- | -0- | -0- | 54 | 1 | 635 | 2 | N | -0- | | | | | -0- |
| 08 | 775 | N | 657 | -0- | -118 | -0- | 49 | 1 | 608 | 2 | N | -0- | | | | | -0- |
| 09 | 660 | N | 589 | -0- | -71 | -0- | 44 | 1 | 545 | 2 | N | -0- | | | | | -0- |
| 10 | 682 | N | 626 | -0- | -56 | -0- | 57 | 1 | 569 | 2 | N | -0- | | | | | -0- |
| 11 | 637 | N | 637 | -0- | -0- | -0- | 51 | 1 | 586 | 2 | N | -0- | | | | | -0- |
| *12 | 771 | N | 771 | -0- | -0- | -0- | 67 | 1 | 704 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,102 TOTAL CONDENSATE PROD: -0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 586 | -0- | -65 | -0- | 29 | 1 | 557 | 2 | N | -0- | | | | | -0- |
| 02 | 561 | N | 561 | -0- | -0- | -0- | 19 | 1 | 542 | 2 | N | -0- | | | | | -0- |
| 03 | 587 | N | 587 | -0- | -0- | -0- | 18 | 1 | 569 | 2 | N | -0- | | | | | -0- |
| 04 | 595 | N | 595 | -0- | -0- | -0- | 32 | 1 | 563 | 2 | N | -0- | | | | | -0- |
| 05 | 620 | N | 535 | -0- | -85 | -0- | 34 | 1 | 501 | 2 | N | -0- | | | | | -0- |
| 06 | 570 | N | 512 | -0- | -58 | -0- | 49 | 1 | 463 | 2 | N | -0- | | | | | -0- |
| 07 | 620 | N | 566 | -0- | -54 | -0- | 44 | 1 | 522 | 2 | N | -0- | | | | | -0- |
| 08 | 547 | N | 547 | -0- | -0- | -0- | 41 | 1 | 506 | 2 | N | -0- | | | | | -0- |
| 09 | 535 | N | 535 | -0- | -0- | -0- | 40 | 1 | 495 | 2 | N | -0- | | | | | -0- |
| 10 | 685 | N | 685 | -0- | -0- | -0- | 62 | 1 | 623 | 2 | N | -0- | | | | | -0- |
| 11 | 600 | N | 600 | -0- | -0- | -0- | 49 | 1 | 551 | 2 | N | -0- | | | | | -0- |
| *12 | 716 | N | 716 | -0- | -0- | -0- | 62 | 1 | 654 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,025 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 798 | -0- | -39 | -0- | 39 | 1 | 759 | 2 | N | -0- | | | | | -0- |
| 02 | 756 | N | 111 | -0- | -645 | -0- | 4 | 1 | 107 | 2 | N | -0- | | | | | -0- |
| 03 | 713 | N | 227 | -0- | -486 | -0- | 7 | 1 | 220 | 2 | N | -0- | | | | | -0- |
| 04 | 287 | N | 287 | -0- | -0- | -0- | 15 | 1 | 272 | 2 | N | -0- | | | | | -0- |
| 05 | 790 | N | 790 | -0- | -0- | -0- | 50 | 1 | 740 | 2 | N | -0- | | | | | -0- |
| 06 | 707 | N | 707 | -0- | -0- | -0- | 67 | 1 | 640 | 2 | N | -0- | | | | | -0- |
| 07 | 617 | N | 617 | -0- | -0- | -0- | 48 | 1 | 569 | 2 | N | -0- | | | | | -0- |
| 08 | 775 | N | 633 | -0- | -142 | -0- | 47 | 1 | 586 | 2 | N | -0- | | | | | -0- |
| 09 | 720 | N | 641 | -0- | -79 | -0- | 48 | 1 | 593 | 2 | N | -0- | | | | | -0- |
| 10 | 879 | N | 879 | -0- | -0- | -0- | 80 | 1 | 799 | 2 | N | -0- | | | | | -0- |
| 11 | 720 | N | 720 | -0- | -0- | -0- | 58 | 1 | 662 | 2 | N | -0- | | | | | -0- |
| *12 | 829 | N | 829 | -0- | -0- | -0- | 72 | 1 | 757 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,239 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 668 | -0- | -14 | -0- | 33 | 1 | 635 | 2 | N | -0- | | | | | -0- |
| 02 | 644 | N | 573 | -0- | -71 | -0- | 19 | 1 | 554 | 2 | N | -0- | | | | | -0- |
| 03 | 584 | N | 584 | -0- | -0- | -0- | 18 | 1 | 566 | 2 | N | -0- | | | | | -0- |
| 04 | 569 | N | 569 | -0- | -0- | -0- | 30 | 1 | 539 | 2 | N | -0- | | | | | -0- |
| 05 | 620 | N | 575 | -0- | -45 | -0- | 37 | 1 | 538 | 2 | N | -0- | | | | | -0- |
| 06 | 581 | N | 581 | -0- | -0- | -0- | 55 | 1 | 526 | 2 | N | -0- | | | | | -0- |
| 07 | 589 | N | 577 | -0- | -12 | -0- | 45 | 1 | 532 | 2 | N | -0- | | | | | -0- |
| 08 | 589 | N | 545 | -0- | -44 | -0- | 40 | 1 | 505 | 2 | N | -0- | | | | | -0- |
| 09 | 570 | N | 556 | -0- | -14 | -0- | 41 | 1 | 515 | 2 | N | -0- | | | | | -0- |
| 10 | 743 | N | 743 | -0- | -0- | -0- | 68 | 1 | 675 | 2 | N | -0- | | | | | -0- |
| 11 | 635 | N | 635 | -0- | -0- | -0- | 51 | 1 | 584 | 2 | N | -0- | | | | | -0- |
| *12 | 766 | N | 766 | -0- | -0- | -0- | 67 | 1 | 699 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,372 TOTAL CONDENSATE PROD: -0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 936 | -0- | -56 | -0- | 46 | 1 | 890 | 2 | N | -0- | | | | | -0- |
| 02 | 784 | N | 744 | -0- | -40 | -0- | 25 | 1 | 719 | 2 | N | -0- | | | | | -0- |
| 03 | 651 | N | 560 | -0- | -91 | -0- | 17 | 1 | 543 | 2 | N | -0- | | | | | -0- |
| 04 | 873 | N | 873 | -0- | -0- | -0- | 46 | 1 | 827 | 2 | N | -0- | | | | | -0- |
| 05 | 837 | N | 654 | -0- | -183 | -0- | 41 | 1 | 613 | 2 | N | -0- | | | | | -0- |
| 06 | 687 | N | 687 | -0- | -0- | -0- | 65 | 1 | 622 | 2 | N | -0- | | | | | -0- |
| 07 | 899 | N | 742 | -0- | -157 | -0- | 57 | 1 | 685 | 2 | N | -0- | | | | | -0- |
| 08 | 651 | N | 645 | -0- | -6 | -0- | 48 | 1 | 597 | 2 | N | -0- | | | | | -0- |
| 09 | 690 | N | 629 | -0- | -61 | -0- | 47 | 1 | 582 | 2 | N | -0- | | | | | -0- |
| 10 | 867 | N | 867 | -0- | -0- | -0- | 79 | 1 | 788 | 2 | N | -0- | | | | | -0- |
| 11 | 649 | N | 649 | -0- | -0- | -0- | 53 | 1 | 596 | 2 | N | -0- | | | | | -0- |
| *12 | 922 | N | 922 | -0- | -0- | -0- | 80 | 1 | 842 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,908 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 587 | -0- | -64 | -0- | 29 | 1 | 558 | 2 | N | -0- | | | | | -0- |
| 02 | 588 | N | 436 | -0- | -152 | -0- | 15 | 1 | 421 | 2 | N | -0- | | | | | -0- |
| 03 | 496 | N | 332 | -0- | -164 | -0- | 10 | 1 | 322 | 2 | N | -0- | | | | | -0- |
| 04 | 454 | N | 454 | -0- | -0- | -0- | 24 | 1 | 430 | 2 | N | -0- | | | | | -0- |
| 05 | 590 | N | 590 | -0- | -0- | -0- | 37 | 1 | 553 | 2 | N | -0- | | | | | -0- |
| 06 | 695 | N | 695 | -0- | -0- | -0- | 66 | 1 | 629 | 2 | N | -0- | | | | | -0- |
| 07 | 465 | N | 313 | -0- | -152 | -0- | 24 | 1 | 289 | 2 | N | -0- | | | | | -0- |
| 08 | 589 | N | 297 | -0- | -292 | -0- | 22 | 1 | 275 | 2 | N | -0- | | | | | -0- |
| 09 | 690 | N | 340 | -0- | -350 | -0- | 25 | 1 | 315 | 2 | N | -0- | | | | | -0- |
| 10 | 1184 | N | 1184 | -0- | -0- | -0- | 107 | 1 | 1077 | 2 | N | -0- | | | | | -0- |
| 11 | 669 | N | 669 | -0- | -0- | -0- | 55 | 1 | 614 | 2 | N | -0- | | | | | -0- |
| *12 | 971 | N | 971 | -0- | -0- | -0- | 84 | 1 | 887 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,868 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1199 | N | 1199 | -0- | -0- | -0- | 60 | 1 | 1139 | 2 | N | -0- | | | | | -0- |
| 02 | 1079 | N | 1079 | -0- | -0- | -0- | 37 | 1 | 1042 | 2 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 1023 | -0- | -0- | -0- | 31 | 1 | 992 | 2 | N | -0- | | | | | -0- |
| 04 | 1095 | N | 1095 | -0- | -0- | -0- | 58 | 1 | 1037 | 2 | N | -0- | | | | | -0- |
| 05 | 1209 | N | 935 | -0- | -274 | -0- | 60 | 1 | 875 | 2 | N | -0- | | | | | -0- |
| 06 | 990 | N | 910 | -0- | -80 | -0- | 86 | 1 | 824 | 2 | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1010 | -0- | -137 | -0- | 79 | 1 | 931 | 2 | N | -0- | | | | | -0- |
| 08 | 968 | N | 968 | -0- | -0- | -0- | 72 | 1 | 896 | 2 | N | -0- | | | | | -0- |
| 09 | 978 | N | 978 | -0- | -0- | -0- | 73 | 1 | 905 | 2 | N | -0- | | | | | -0- |
| 10 | 1233 | N | 1233 | -0- | -0- | -0- | 111 | 1 | 1122 | 2 | N | -0- | | | | | -0- |
| 11 | 1105 | N | 1105 | -0- | -0- | -0- | 90 | 1 | 1015 | 2 | N | -0- | | | | | -0- |
| *12 | 1260 | N | 1260 | -0- | -0- | -0- | 109 | 1 | 1151 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,795 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 938 | -0- | -23 | -0- | 46 | 1 | 892 | 2 | N | -0- | | | | | -0- |
| 02 | 896 | N | 582 | -0- | -314 | -0- | 19 | 1 | 563 | 2 | N | -0- | | | | | -0- |
| 03 | 775 | N | 653 | -0- | -122 | -0- | 20 | 1 | 633 | 2 | N | -0- | | | | | -0- |
| 04 | 600 | N | 600 | -0- | -0- | -0- | 32 | 1 | 568 | 2 | N | -0- | | | | | -0- |
| 05 | 736 | N | 736 | -0- | -0- | -0- | 47 | 1 | 689 | 2 | N | -0- | | | | | -0- |
| 06 | 772 | N | 772 | -0- | -0- | -0- | 73 | 1 | 699 | 2 | N | -0- | | | | | -0- |
| 07 | 620 | N | 480 | -0- | -140 | -0- | 37 | 1 | 443 | 2 | N | -0- | | | | | -0- |
| 08 | 744 | N | 649 | -0- | -95 | -0- | 48 | 1 | 601 | 2 | N | -0- | | | | | -0- |
| 09 | 780 | N | 651 | -0- | -129 | -0- | 49 | 1 | 602 | 2 | N | -0- | | | | | -0- |
| 10 | 903 | N | 903 | -0- | -0- | -0- | 81 | 1 | 822 | 2 | N | -0- | | | | | -0- |
| 11 | 762 | N | 762 | -0- | -0- | -0- | 62 | 1 | 700 | 2 | N | -0- | | | | | -0- |
| *12 | 974 | N | 974 | -0- | -0- | -0- | 85 | 1 | 889 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,700 TOTAL CONDENSATE PROD: -0-

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 302 | -0- | -8 | -0- | 15 | 1 | 287 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | N | 245 | -0- | -35 | -0- | 8 | 1 | 237 | 2 | N | -0- | | | | | -0- |
| 03 | 251 | N | 251 | -0- | -0- | -0- | 8 | 1 | 243 | 2 | N | -0- | | | | | -0- |
| 04 | 242 | N | 242 | -0- | -0- | -0- | 13 | 1 | 229 | 2 | N | -0- | | | | | -0- |
| 05 | 279 | N | 167 | -0- | -112 | -0- | 11 | 1 | 156 | 2 | N | -0- | | | | | -0- |
| 06 | 240 | N | 136 | -0- | -104 | -0- | 13 | 1 | 123 | 2 | N | -0- | | | | | -0- |
| 07 | 248 | N | 196 | -0- | -52 | -0- | 15 | 1 | 181 | 2 | N | -0- | | | | | -0- |
| 08 | 219 | N | 219 | -0- | -0- | -0- | 16 | 1 | 203 | 2 | N | -0- | | | | | -0- |
| 09 | 199 | N | 199 | -0- | -0- | -0- | 15 | 1 | 184 | 2 | N | -0- | | | | | -0- |
| 10 | 246 | N | 246 | -0- | -0- | -0- | 22 | 1 | 224 | 2 | N | -0- | | | | | -0- |
| 11 | 228 | N | 228 | -0- | -0- | -0- | 19 | 1 | 209 | 2 | N | -0- | | | | | -0- |
| *12 | 233 | N | 233 | -0- | -0- | -0- | 20 | 1 | 213 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,664 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1253 | N | 1253 | -0- | -0- | -0- | 62 | 1 | 1191 | 2 | N | -0- | | | | | -0- |
| 02 | 1092 | N | 1035 | -0- | -57 | -0- | 36 | 1 | 999 | 2 | N | -0- | | | | | -0- |
| 03 | 1032 | N | 1032 | -0- | -0- | -0- | 31 | 1 | 1001 | 2 | N | -0- | | | | | -0- |
| 04 | 1059 | N | 1059 | -0- | -0- | -0- | 56 | 1 | 1003 | 2 | N | -0- | | | | | -0- |
| 05 | 1147 | N | 842 | -0- | -305 | -0- | 53 | 1 | 789 | 2 | N | -0- | | | | | -0- |
| 06 | 990 | N | 900 | -0- | -90 | -0- | 85 | 1 | 815 | 2 | N | -0- | | | | | -0- |
| 07 | 1085 | N | 970 | -0- | -115 | -0- | 76 | 1 | 894 | 2 | N | -0- | | | | | -0- |
| 08 | 873 | N | 873 | -0- | -0- | -0- | 65 | 1 | 808 | 2 | N | -0- | | | | | -0- |
| 09 | 900 | N | 856 | -0- | -44 | -0- | 64 | 1 | 792 | 2 | N | -0- | | | | | -0- |
| 10 | 1194 | N | 1194 | -0- | -0- | -0- | 108 | 1 | 1086 | 2 | N | -0- | | | | | -0- |
| 11 | 1055 | N | 1055 | -0- | -0- | -0- | 86 | 1 | 969 | 2 | N | -0- | | | | | -0- |
| *12 | 1119 | N | 1119 | -0- | -0- | -0- | 97 | 1 | 1022 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,188 TOTAL CONDENSATE PROD: -0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 471 | -0- | -56 | -0- | 23 | 1 | 448 | 2 | N | -0- | | | | | -0- |
| 02 | 448 | N | 435 | -0- | -13 | -0- | 15 | 1 | 420 | 2 | N | -0- | | | | | -0- |
| 03 | 434 | N | 418 | -0- | -16 | -0- | 13 | 1 | 405 | 2 | N | -0- | | | | | -0- |
| 04 | 449 | N | 449 | -0- | -0- | -0- | 24 | 1 | 425 | 2 | N | -0- | | | | | -0- |
| 05 | 496 | N | 384 | -0- | -112 | -0- | 24 | 1 | 360 | 2 | N | -0- | | | | | -0- |
| 06 | 390 | N | 381 | -0- | -9 | -0- | 36 | 1 | 345 | 2 | N | -0- | | | | | -0- |
| 07 | 465 | N | 431 | -0- | -34 | -0- | 33 | 1 | 398 | 2 | N | -0- | | | | | -0- |
| 08 | 422 | N | 422 | -0- | -0- | -0- | 31 | 1 | 391 | 2 | N | -0- | | | | | -0- |
| 09 | 408 | N | 408 | -0- | -0- | -0- | 30 | 1 | 378 | 2 | N | -0- | | | | | -0- |
| 10 | 529 | N | 529 | -0- | -0- | -0- | 48 | 1 | 481 | 2 | N | -0- | | | | | -0- |
| 11 | 462 | N | 462 | -0- | -0- | -0- | 37 | 1 | 425 | 2 | N | -0- | | | | | -0- |
| *12 | 561 | N | 561 | -0- | -0- | -0- | 49 | 1 | 512 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,351 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 423 | N | 423 | -0- | -0- | -0- | 20 | 1 | 403 | 2 | N | -0- | | | | | -0- |
| 02 | 420 | N | 357 | -0- | -63 | -0- | 12 | 1 | 345 | 2 | N | -0- | | | | | -0- |
| 03 | 378 | N | 378 | -0- | -0- | -0- | 12 | 1 | 366 | 2 | N | -0- | | | | | -0- |
| 04 | 363 | N | 363 | -0- | -0- | -0- | 19 | 1 | 344 | 2 | N | -0- | | | | | -0- |
| 05 | 403 | N | 310 | -0- | -93 | -0- | 20 | 1 | 290 | 2 | N | -0- | | | | | -0- |
| 06 | 360 | N | 277 | -0- | -83 | -0- | 26 | 1 | 251 | 2 | N | -0- | | | | | -0- |
| 07 | 372 | N | 317 | -0- | -55 | -0- | 24 | 1 | 293 | 2 | N | -0- | | | | | -0- |
| 08 | 310 | N | 303 | -0- | -7 | -0- | 22 | 1 | 281 | 2 | N | -0- | | | | | -0- |
| 09 | 299 | N | 299 | -0- | -0- | -0- | 22 | 1 | 277 | 2 | N | -0- | | | | | -0- |
| 10 | 354 | N | 354 | -0- | -0- | -0- | 32 | 1 | 322 | 2 | N | -0- | | | | | -0- |
| 11 | 352 | N | 352 | -0- | -0- | -0- | 29 | 1 | 323 | 2 | N | -0- | | | | | -0- |
| *12 | 383 | N | 383 | -0- | -0- | -0- | 33 | 1 | 350 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,116 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 339 | N | 339 | -0- | -0- | -0- | 16 | 1 | 323 | 2 | N | -0- | | | -0- |
| 02 | 280 | N | 269 | -0- | -11 | -0- | 9 | 1 | 260 | 2 | N | -0- | | | -0- |
| 03 | 410 | N | 410 | -0- | -0- | -0- | 13 | 1 | 397 | 2 | N | -0- | | | -0- |
| 04 | 450 | N | 450 | -0- | -0- | -0- | 24 | 1 | 426 | 2 | N | -0- | | | -0- |
| 05 | 354 | N | 354 | -0- | -0- | -0- | 23 | 1 | 331 | 2 | N | -0- | | | -0- |
| 06 | 390 | N | 324 | -0- | -66 | -0- | 30 | 1 | 294 | 2 | N | -0- | | | -0- |
| 07 | 473 | N | 473 | -0- | -0- | -0- | 37 | 1 | 436 | 2 | N | -0- | | | -0- |
| 08 | 459 | N | 459 | -0- | -0- | -0- | 34 | 1 | 425 | 2 | N | -0- | | | -0- |
| 09 | 482 | N | 482 | -0- | -0- | -0- | 36 | 1 | 446 | 2 | N | -0- | | | -0- |
| 10 | 567 | N | 567 | -0- | -0- | -0- | 51 | 1 | 516 | 2 | N | -0- | | | -0- |
| 11 | 540 | N | 540 | -0- | -0- | -0- | 44 | 1 | 496 | 2 | N | -0- | | | -0- |
| *12 | 592 | N | 592 | -0- | -0- | -0- | 51 | 1 | 541 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,259 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 434 | -0- | -93 | -0- | 22 | 1 | 412 | 2 | N | -0- | | | -0- |
| 02 | 476 | N | 343 | -0- | -133 | -0- | 12 | 1 | 331 | 2 | N | -0- | | | -0- |
| 03 | 465 | N | 297 | -0- | -168 | -0- | 9 | 1 | 288 | 2 | N | -0- | | | -0- |
| 04 | 186 | N | 186 | -0- | -0- | -0- | 10 | 1 | 176 | 2 | N | -0- | | | -0- |
| 05 | 372 | N | 187 | -0- | -185 | -0- | 12 | 1 | 175 | 2 | N | -0- | | | -0- |
| 06 | 427 | N | 427 | -0- | -0- | -0- | 41 | 1 | 386 | 2 | N | -0- | | | -0- |
| 07 | 353 | N | 353 | -0- | -0- | -0- | 27 | 1 | 326 | 2 | N | -0- | | | -0- |
| 08 | 186 | N | 159 | -0- | -27 | -0- | 12 | 1 | 147 | 2 | N | -0- | | | -0- |
| 09 | 420 | N | 94 | -0- | -326 | -0- | 7 | 1 | 87 | 2 | N | -0- | | | -0- |
| 10 | 341 | N | 146 | -0- | -195 | -0- | 13 | 1 | 133 | 2 | N | -0- | | | -0- |
| 11 | 150 | N | 145 | -0- | -5 | -0- | 12 | 1 | 133 | 2 | N | -0- | | | -0- |
| *12 | 189 | N | 189 | -0- | -0- | -0- | 17 | 1 | 172 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,960 TOTAL CONDENSATE PROD: -0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1833 | -0- | -120 | -0- | 1833 | 2 | | | N | -0- | | | -0- |
| 02 | 1708 | N | 1648 | -0- | -60 | -0- | 1648 | 2 | | | N | -0- | | | -0- |
| 03 | 1860 | N | 1426 | -0- | -434 | -0- | 1426 | 2 | | | N | -0- | | | -0- |
| 04 | 1377 | N | 1377 | -0- | -0- | -0- | 1377 | 2 | | | N | -0- | | | -0- |
| 05 | 1873 | N | 1873 | -0- | -0- | -0- | 1873 | 2 | | | N | -0- | | | -0- |
| 06 | 1809 | N | 1809 | -0- | -0- | -0- | 1809 | 2 | | | N | -0- | | | -0- |
| 07 | 1818 | N | 1818 | -0- | -0- | -0- | 1818 | 2 | | | N | -0- | | | -0- |
| 08 | 1860 | N | 1755 | -0- | -105 | -0- | 1755 | 2 | | | N | -0- | | | -0- |
| 09 | 1800 | N | 1673 | -0- | -127 | -0- | 1673 | 2 | | | N | -0- | | | -0- |
| 10 | 1829 | N | 1726 | -0- | -103 | -0- | 1726 | 2 | | | N | -0- | | | -0- |
| 11 | 1710 | N | 1613 | -0- | -97 | -0- | 1613 | 2 | | | N | -0- | | | -0- |
| 12 | 1736 | N | 1687 | -0- | -49 | -0- | 1687 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 20,238 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 691 | -0- | -22 | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 627 | -0- | -17 | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 573 | -0- | -140 | -0- | 573 | 2 | | | N | -0- | | | | | -0- |
| 04 | 673 | N | 673 | -0- | -0- | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 673 | -0- | -9 | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 06 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | | N | -0- | | | | | -0- |
| 07 | 709 | N | 709 | -0- | -0- | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 08 | 705 | N | 705 | -0- | -0- | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 665 | -0- | -25 | -0- | 665 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 690 | -0- | -23 | -0- | 690 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 649 | -0- | -41 | -0- | 649 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 671 | -0- | -11 | -0- | 671 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,023 TOTAL CONDENSATE PROD: -0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1111 | -0- | -67 | -0- | 1111 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 1001 | -0- | -63 | -0- | 1001 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 850 | -0- | -297 | -0- | 850 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | 1063 | -0- | -17 | -0- | 1063 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1116 | N | 1069 | -0- | -47 | -0- | 1069 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1125 | N | 1125 | -0- | -0- | -0- | 1125 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1177 | N | 1177 | -0- | -0- | -0- | 1177 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 1021 | -0- | -33 | -0- | 1021 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1065 | -0- | -75 | -0- | 1065 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1193 | N | 1193 | -0- | -0- | -0- | 1193 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1070 | N | 1070 | -0- | -0- | -0- | 1070 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1080 | -0- | -36 | -0- | 1080 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,825 TOTAL CONDENSATE PROD: -0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1113 | -0- | -65 | -0- | 1113 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 1008 | -0- | -28 | -0- | 1008 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 890 | -0- | -226 | -0- | 890 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1153 | N | 1153 | -0- | -0- | -0- | 1153 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1138 | N | 1138 | -0- | -0- | -0- | 1138 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1156 | N | 1156 | -0- | -0- | -0- | 1156 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1162 | N | 1162 | -0- | -0- | -0- | 1162 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1084 | -0- | -56 | -0- | 1084 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1026 | -0- | -121 | -0- | 1026 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1127 | N | 1127 | -0- | -0- | -0- | 1127 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1111 | -0- | -5 | -0- | 1111 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,090 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1457 | -0- | -93 | -0- | 1457 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1372 | N | 1328 | -0- | -44 | -0- | 1328 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1098 | -0- | -421 | -0- | 1098 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1427 | N | 1427 | -0- | -0- | -0- | 1427 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1483 | N | 1483 | -0- | -0- | -0- | 1483 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1499 | N | 1499 | -0- | -0- | -0- | 1499 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1537 | N | 1537 | -0- | -0- | -0- | 1537 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1544 | N | 1544 | -0- | -0- | -0- | 1544 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1500 | N | 1400 | -0- | -100 | -0- | 1400 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1550 | N | 1524 | -0- | -26 | -0- | 1524 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1440 | -0- | -60 | -0- | 1440 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1442 | -0- | -15 | -0- | 1442 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,179 TOTAL CONDENSATE PROD: -0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1122 | -0- | -87 | -0- | 1122 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1010 | -0- | -138 | -0- | 1010 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 903 | -0- | -306 | -0- | 903 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1116 | N | 1072 | -0- | -44 | -0- | 1072 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1098 | N | 1098 | -0- | -0- | -0- | 1098 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1114 | N | 1114 | -0- | -0- | -0- | 1114 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 1056 | -0- | -54 | -0- | 1056 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1113 | -0- | -34 | -0- | 1113 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 1034 | -0- | -46 | -0- | 1034 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1043 | -0- | -42 | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,782 TOTAL CONDENSATE PROD: -0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 852 | -0- | -109 | -0- | 852 | 2 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 773 | -0- | -95 | -0- | 773 | 2 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 556 | -0- | -343 | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 726 | -0- | -84 | -0- | 726 | 2 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 733 | -0- | -135 | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 06 | 764 | N | 764 | -0- | -0- | -0- | 764 | 2 | | | N | -0- | | | | | -0- |
| 07 | 859 | N | 859 | -0- | -0- | -0- | 859 | 2 | | | N | -0- | | | | | -0- |
| 08 | 918 | N | 918 | -0- | -0- | -0- | 918 | 2 | | | N | -0- | | | | | -0- |
| 09 | 843 | N | 843 | -0- | -0- | -0- | 843 | 2 | | | N | -0- | | | | | -0- |
| 10 | 912 | N | 912 | -0- | -0- | -0- | 912 | 2 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 861 | -0- | -39 | -0- | 861 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 835 | -0- | -33 | -0- | 835 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,632 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 430 | -0- | -66 | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 391 | -0- | -57 | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 337 | -0- | -97 | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 04 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 05 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 06 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 07 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 333 | -0- | -101 | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 318 | -0- | -42 | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 318 | -0- | -23 | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 310 | -0- | -20 | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 306 | -0- | -35 | -0- | 306 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,194 TOTAL CONDENSATE PROD: -0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 880 | -0- | -19 | -0- | 880 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 782 | -0- | -2 | -0- | 782 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 628 | -0- | -54 | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 04 | 814 | N | 814 | -0- | -0- | -0- | 814 | 2 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 807 | -0- | -61 | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| 06 | 835 | N | 835 | -0- | -0- | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| 07 | 863 | N | 863 | -0- | -0- | -0- | 863 | 2 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 837 | -0- | -0- | -0- | 837 | 2 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 729 | -0- | -111 | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 711 | -0- | -157 | -0- | 711 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 763 | -0- | -47 | -0- | 763 | 2 | | | N | -0- | | | | | -0- |
| *12 | 777 | N | 777 | -0- | -0- | -0- | 777 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,426 TOTAL CONDENSATE PROD: -0-

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 478 | -0- | -49 | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 410 | -0- | -38 | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 462 | -0- | -3 | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 04 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 438 | -0- | -27 | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 413 | -0- | -37 | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 413 | -0- | -21 | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 08 | 446 | N | 446 | -0- | -0- | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 09 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 10 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 416 | -0- | -4 | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 407 | -0- | -27 | -0- | 407 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,171 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 747 | -0- | -121 | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 657 | -0- | -99 | -0- | 657 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 576 | -0- | -199 | -0- | 576 | 2 | | | N | -0- | | | | | -0- |
| 04 | 696 | N | 696 | -0- | -0- | -0- | 696 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 685 | -0- | -28 | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 06 | 731 | N | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 657 | -0- | -56 | -0- | 657 | 2 | | | N | -0- | | | | | -0- |
| 08 | 833 | N | 833 | -0- | -0- | -0- | 833 | 2 | | | N | -0- | | | | | -0- |
| 09 | 821 | N | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 10 | 879 | N | 879 | -0- | -0- | -0- | 879 | 2 | | | N | -0- | | | | | -0- |
| 11 | 812 | N | 812 | -0- | -0- | -0- | 812 | 2 | | | N | -0- | | | | | -0- |
| *12 | 848 | N | 848 | -0- | -0- | -0- | 848 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,942 TOTAL CONDENSATE PROD: -0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 929 | -0- | -125 | -0- | 929 | 2 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 865 | -0- | -59 | -0- | 865 | 2 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 772 | -0- | -158 | -0- | 772 | 2 | | | N | -0- | | | | | -0- |
| 04 | 868 | N | 868 | -0- | -0- | -0- | 868 | 2 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 780 | -0- | -181 | -0- | 780 | 2 | | | N | -0- | | | | | -0- |
| 06 | 959 | N | 959 | -0- | -0- | -0- | 959 | 2 | | | N | -0- | | | | | -0- |
| 07 | 994 | N | 994 | -0- | -0- | -0- | 994 | 2 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 535 | -0- | -240 | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 703 | -0- | -257 | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 873 | -0- | -119 | -0- | 873 | 2 | | | N | -0- | | | | | -0- |
| 11 | 945 | N | 945 | -0- | -0- | -0- | 945 | 2 | | | N | -0- | | | | | -0- |
| *12 | 938 | N | 938 | -0- | -0- | -0- | 938 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,161 TOTAL CONDENSATE PROD: -0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 221 | -0- | -3 | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 215 | -0- | -64 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 04 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 229 | -0- | -19 | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 06 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 07 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 08 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 235 | -0- | -5 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 195 | -0- | -53 | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 176 | -0- | -64 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 171 | -0- | -77 | -0- | 171 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,676 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1256 | -0- | -108 | -0- | 1256 | 2 | | N | -0- | | | -0- |
| 02 | 1232 | N | 1167 | -0- | -65 | -0- | 1167 | 2 | | N | -0- | | | -0- |
| 03 | 1209 | N | 967 | -0- | -242 | -0- | 967 | 2 | | N | -0- | | | -0- |
| 04 | 1220 | N | 1220 | -0- | -0- | -0- | 1220 | 2 | | N | -0- | | | -0- |
| 05 | 1302 | N | 1236 | -0- | -66 | -0- | 1236 | 2 | | N | -0- | | | -0- |
| 06 | 1331 | N | 1331 | -0- | -0- | -0- | 1331 | 2 | | N | -0- | | | -0- |
| 07 | 1360 | N | 1360 | -0- | -0- | -0- | 1360 | 2 | | N | -0- | | | -0- |
| 08 | 1353 | N | 1353 | -0- | -0- | -0- | 1353 | 2 | | N | -0- | | | -0- |
| 09 | 1320 | N | 1240 | -0- | -80 | -0- | 1240 | 2 | | N | -0- | | | -0- |
| 10 | 1364 | N | 1328 | -0- | -36 | -0- | 1328 | 2 | | N | -0- | | | -0- |
| 11 | 1320 | N | 1220 | -0- | -100 | -0- | 1220 | 2 | | N | -0- | | | -0- |
| 12 | 1271 | N | 1269 | -0- | -2 | -0- | 1269 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,947 TOTAL CONDENSATE PROD: -0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 803 | -0- | -65 | -0- | 803 | 2 | | N | -0- | | | -0- |
| 02 | 784 | N | 733 | -0- | -51 | -0- | 733 | 2 | | N | -0- | | | -0- |
| 03 | 837 | N | 612 | -0- | -225 | -0- | 612 | 2 | | N | -0- | | | -0- |
| 04 | 639 | N | 639 | -0- | -0- | -0- | 639 | 2 | | N | -0- | | | -0- |
| 05 | 806 | N | 664 | -0- | -142 | -0- | 664 | 2 | | N | -0- | | | -0- |
| 06 | 604 | N | 604 | -0- | -0- | -0- | 604 | 2 | | N | -0- | | | -0- |
| 07 | 684 | N | 684 | -0- | -0- | -0- | 684 | 2 | | N | -0- | | | -0- |
| 08 | 651 | N | 645 | -0- | -6 | -0- | 645 | 2 | | N | -0- | | | -0- |
| 09 | 665 | N | 665 | -0- | -0- | -0- | 665 | 2 | | N | -0- | | | -0- |
| 10 | 682 | N | 665 | -0- | -17 | -0- | 665 | 2 | | N | -0- | | | -0- |
| 11 | 630 | N | 458 | -0- | -172 | -0- | 458 | 2 | | N | -0- | | | -0- |
| 12 | 682 | N | 454 | -0- | -228 | -0- | 454 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,626 TOTAL CONDENSATE PROD: -0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1296 | N | 1296 | -0- | -0- | -0- | 1296 | 2 | | N | -0- | | | -0- |
| 02 | 1150 | N | 1150 | -0- | -0- | -0- | 1150 | 2 | | N | -0- | | | -0- |
| 03 | 1147 | N | 1049 | -0- | -98 | -0- | 1049 | 2 | | N | -0- | | | -0- |
| 04 | 1250 | N | 1250 | -0- | -0- | -0- | 1250 | 2 | | N | -0- | | | -0- |
| 05 | 1271 | N | 1223 | -0- | -48 | -0- | 1223 | 2 | | N | -0- | | | -0- |
| 06 | 1231 | N | 1231 | -0- | -0- | -0- | 1231 | 2 | | N | -0- | | | -0- |
| 07 | 1302 | N | 1236 | -0- | -66 | -0- | 1236 | 2 | | N | -0- | | | -0- |
| 08 | 1209 | N | 1205 | -0- | -4 | -0- | 1205 | 2 | | N | -0- | | | -0- |
| 09 | 1230 | N | 1118 | -0- | -112 | -0- | 1118 | 2 | | N | -0- | | | -0- |
| 10 | 1240 | N | 1125 | -0- | -115 | -0- | 1125 | 2 | | N | -0- | | | -0- |
| 11 | 1184 | N | 1184 | -0- | -0- | -0- | 1184 | 2 | | N | -0- | | | -0- |
| *12 | 1306 | N | 1306 | -0- | -0- | -0- | 1306 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,373 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 980 | -0- | -136 | -0- | 980 | 2 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 884 | -0- | -68 | -0- | 884 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 823 | -0- | -231 | -0- | 823 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1063 | N | 1063 | -0- | -0- | -0- | 1063 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1004 | N | 1004 | -0- | -0- | -0- | 1004 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1041 | -0- | -44 | -0- | 1041 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1001 | N | 1001 | -0- | -0- | -0- | 1001 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 1052 | -0- | -2 | -0- | 1052 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 980 | -0- | -40 | -0- | 980 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 955 | -0- | -68 | -0- | 955 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,879 TOTAL CONDENSATE PROD: -0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1196 | -0- | -44 | -0- | 1196 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1075 | -0- | -45 | -0- | 1075 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 908 | -0- | -301 | -0- | 908 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1129 | N | 1129 | -0- | -0- | -0- | 1129 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1137 | -0- | -41 | -0- | 1137 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1198 | N | 1198 | -0- | -0- | -0- | 1198 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1205 | N | 1205 | -0- | -0- | -0- | 1205 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1224 | N | 1224 | -0- | -0- | -0- | 1224 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1200 | N | 1147 | -0- | -53 | -0- | 1147 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1203 | -0- | -6 | -0- | 1203 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1142 | -0- | -28 | -0- | 1142 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1161 | -0- | -17 | -0- | 1161 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,725 TOTAL CONDENSATE PROD: -0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 920 | -0- | -72 | -0- | 867 | 2 | 53 | 9 | N | 48 | | | | | 172 |
| 02 | 868 | N | 831 | -0- | -37 | -0- | 781 | 2 | 50 | 9 | N | 45 | | | | | 217 |
| 03 | 961 | N | 697 | -0- | -264 | -0- | 661 | 2 | 36 | 9 | N | 33 | | | | | 250 |
| 04 | 816 | N | 816 | -0- | -0- | -0- | 779 | 2 | 37 | 9 | N | 34 | 183 | 1 | | | 101 |
| 05 | 930 | N | 843 | -0- | -87 | -0- | 799 | 2 | 44 | 9 | N | 40 | | | | | 141 |
| 06 | 886 | N | 886 | -0- | -0- | -0- | 835 | 2 | 51 | 9 | N | 46 | | | | | 187 |
| 07 | 867 | N | 867 | -0- | -0- | -0- | 828 | 2 | 39 | 9 | N | 35 | | | | | 222 |
| 08 | 907 | N | 907 | -0- | -0- | -0- | 881 | 2 | 26 | 9 | N | 24 | 171 | 1 | | | 75 |
| 09 | 900 | N | 899 | -0- | -1 | -0- | 845 | 2 | 54 | 9 | N | 49 | | | | | 124 |
| 10 | 933 | N | 933 | -0- | -0- | -0- | 880 | 2 | 53 | 9 | N | 48 | | | | | 172 |
| 11 | 870 | N | 835 | -0- | -35 | -0- | 832 | 2 | 3 | 9 | N | 3 | | | | | 175 |
| 12 | 930 | N | 889 | -0- | -41 | -0- | 839 | 2 | 50 | 9 | N | 45 | 161 | 1 | | | 59 |

TOTAL GAS PROD: 10,323 TOTAL CONDENSATE PROD: 450

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 998 | -0- | -87 | -0- | 998 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 718 | -0- | -336 | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| 04 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 663 | -0- | -484 | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 496 | -0- | -194 | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1029 | N | 1029 | -0- | -0- | -0- | 1029 | 2 | | | N | -0- | | | | | -0- |
| 09 | 982 | N | 982 | -0- | -0- | -0- | 982 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 1024 | -0- | -30 | -0- | 1024 | 2 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 926 | -0- | -64 | -0- | 926 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 871 | -0- | -152 | -0- | 871 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,489 TOTAL CONDENSATE PROD: -0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2560 | N | 2560 | -0- | -0- | -0- | 2560 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2334 | N | 2334 | -0- | -0- | -0- | 2334 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2006 | N | 2006 | -0- | -0- | -0- | 2006 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2439 | N | 2439 | -0- | -0- | -0- | 2439 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2573 | N | 2160 | -0- | -413 | -0- | 2160 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2538 | N | 2538 | -0- | -0- | -0- | 2538 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2511 | N | 2487 | -0- | -24 | -0- | 2487 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2494 | N | 2494 | -0- | -0- | -0- | 2494 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2550 | N | 2322 | -0- | -228 | -0- | 2322 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2537 | N | 2537 | -0- | -0- | -0- | 2537 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2400 | N | 2376 | -0- | -24 | -0- | 2376 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2397 | N | 2397 | -0- | -0- | -0- | 2397 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,650 TOTAL CONDENSATE PROD: -0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1014 | N | 1014 | -0- | -0- | -0- | 50 | 1 | 964 | 2 | N | -0- | | | | | -0- |
| 02 | 1318 | N | 1318 | -0- | -0- | -0- | 45 | 1 | 1273 | 2 | N | -0- | | | | | -0- |
| 03 | 1459 | N | 1459 | -0- | -0- | -0- | 45 | 1 | 1414 | 2 | N | -0- | | | | | -0- |
| 04 | 1631 | N | 1631 | -0- | -0- | -0- | 87 | 1 | 1544 | 2 | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1093 | -0- | -364 | -0- | 69 | 1 | 1024 | 2 | N | -0- | | | | | -0- |
| 06 | 1410 | N | 1032 | -0- | -378 | -0- | 98 | 1 | 934 | 2 | N | -0- | | | | | -0- |
| 07 | 1674 | N | 1034 | -0- | -640 | -0- | 80 | 1 | 954 | 2 | N | -0- | | | | | -0- |
| 08 | 1170 | N | 1170 | -0- | -0- | -0- | 87 | 1 | 1083 | 2 | N | -0- | | | | | -0- |
| 09 | 1081 | N | 1081 | -0- | -0- | -0- | 81 | 1 | 1000 | 2 | N | -0- | | | | | -0- |
| 10 | 1357 | N | 1357 | -0- | -0- | -0- | 122 | 1 | 1235 | 2 | N | -0- | | | | | -0- |
| 11 | 1464 | N | 1464 | -0- | -0- | -0- | 119 | 1 | 1345 | 2 | N | -0- | | | | | -0- |
| *12 | 1598 | N | 1598 | -0- | -0- | -0- | 139 | 1 | 1459 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,251 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1705 | -0- | -0- | -0- | 1693 | 2 | 12 | 9 | Y | 11 | 13 | 1 | | | 4 |
| 02 | 1520 | N | 1520 | -0- | -0- | -0- | 1510 | 2 | 10 | 9 | Y | 9 | 7 | 1 | | | 6 |
| 03 | 1705 | N | 1367 | -0- | -338 | -0- | 1358 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 7 |
| 04 | 1746 | N | 1746 | -0- | -0- | -0- | 1736 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 7 |
| 05 | 1684 | N | 1684 | -0- | -0- | -0- | 1676 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 6 |
| 06 | 1640 | N | 1640 | -0- | -0- | -0- | 1632 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 5 |
| 07 | 1809 | N | 1809 | -0- | -0- | -0- | 1803 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 4 |
| 08 | 1706 | N | 1706 | -0- | -0- | -0- | 1700 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 3 |
| 09 | 1645 | N | 1645 | -0- | -0- | -0- | 1638 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 2 |
| 10 | 1673 | N | 1673 | -0- | -0- | -0- | 1666 | 2 | 7 | 9 | Y | 6 | | | | | 8 |
| 11 | 1546 | N | 1546 | -0- | -0- | -0- | 1536 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 9 |
| *12 | 1504 | N | 1504 | -0- | -0- | -0- | 1492 | 2 | 12 | 9 | Y | 11 | 16 | 1 | | | 4 |

TOTAL GAS PROD: 19,545 TOTAL CONDENSATE PROD: 93

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INC G-10 | | 1329 | -0- | 1329 | 1329 | 1329 | 2 | | | Y | -0- | | | | | -0- |
| 02 | INC G-10 | | 1184 | -0- | 1184 | 2513 | 1184 | 2 | | | Y | -0- | | | | | -0- |
| 03 | INC G-10 | | 471 | -0- | 471 | 2984 | 471 | 2 | | | Y | -0- | | | | | -0- |
| 04 | INC G-10 | | 396 | -0- | 396 | 3380 | 395 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 05 | INC G-10 | | 1241 | -0- | 1241 | 4621 | 1215 | 2 | 26 | 9 | Y | 24 | 4 | 1 | | | 21 |
| 06 | INC G-10 | | 1269 | -0- | 1269 | 5890 | 1245 | 2 | 24 | 9 | Y | 22 | 26 | 1 | | | 17 |
| 07 | 3100 | N | 1443 | -0- | -1657 | 4233 | 1423 | 2 | 20 | 9 | Y | 18 | 20 | 1 | | | 15 |
| 08 | 3100 | N | 1320 | -0- | -1780 | 2453 | 1303 | 2 | 17 | 9 | Y | 15 | 21 | 1 | | | 9 |
| 09 | 3000 | N | 1259 | -0- | -1741 | 712 | 1239 | 2 | 20 | 9 | Y | 18 | 21 | 1 | | | 6 |
| 10 | 2002 | N | 1290 | -0- | -712 | -0- | 1268 | 2 | 22 | 9 | Y | 20 | | | | | 26 |
| 11 | 1432 | N | 1432 | -0- | -0- | -0- | 1403 | 2 | 29 | 9 | Y | 26 | 24 | 1 | | | 28 |
| *12 | 2057 | N | 2057 | -0- | -0- | -0- | 2017 | 2 | 40 | 9 | Y | 36 | 51 | 1 | | | 13 |

TOTAL GAS PROD: 14,691 TOTAL CONDENSATE PROD: 180

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 577 | -0- | -12 | -0- | 28 | 1 | 549 | 2 | N | -0- | | | | | -0- |
| 02 | 532 | N | 403 | -0- | -129 | -0- | 14 | 1 | 389 | 2 | N | -0- | | | | | -0- |
| 03 | 474 | N | 474 | -0- | -0- | -0- | 14 | 1 | 460 | 2 | N | -0- | | | | | -0- |
| 04 | 331 | N | 331 | -0- | -0- | -0- | 18 | 1 | 313 | 2 | N | -0- | | | | | -0- |
| 05 | 434 | N | 386 | -0- | -48 | -0- | 25 | 1 | 361 | 2 | N | -0- | | | | | -0- |
| 06 | 450 | N | 408 | -0- | -42 | -0- | 38 | 1 | 370 | 2 | N | -0- | | | | | -0- |
| 07 | 522 | N | 522 | -0- | -0- | -0- | 40 | 1 | 482 | 2 | N | -0- | | | | | -0- |
| 08 | 492 | N | 492 | -0- | -0- | -0- | 36 | 1 | 456 | 2 | N | -0- | | | | | -0- |
| 09 | 420 | N | 288 | -0- | -132 | -0- | 21 | 1 | 267 | 2 | N | -0- | | | | | -0- |
| 10 | 546 | N | 546 | -0- | -0- | -0- | 50 | 1 | 496 | 2 | N | -0- | | | | | -0- |
| 11 | 480 | N | 434 | -0- | -46 | -0- | 35 | 1 | 399 | 2 | N | -0- | | | | | -0- |
| *12 | 609 | N | 609 | -0- | -0- | -0- | 53 | 1 | 556 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,470 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 711 | N | 711 | -0- | -0- | -0- | 703 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 3 |
| 02 | 556 | N | 556 | -0- | -0- | -0- | 550 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 4 |
| 03 | 713 | N | 536 | -0- | -177 | -0- | 532 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 4 |
| 04 | 719 | N | 719 | -0- | -0- | -0- | 713 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 4 |
| 05 | 663 | N | 663 | -0- | -0- | -0- | 660 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 3 |
| 06 | 675 | N | 675 | -0- | -0- | -0- | 671 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 3 |
| 07 | 733 | N | 733 | -0- | -0- | -0- | 731 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 2 |
| 08 | 651 | N | 635 | -0- | -16 | -0- | 633 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 09 | 657 | N | 657 | -0- | -0- | -0- | 654 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 10 | 651 | N | 450 | -0- | -201 | -0- | 447 | 2 | 3 | 9 | Y | 3 | | | | | 4 |
| 11 | 600 | N | 527 | -0- | -73 | -0- | 523 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 4 |
| 12 | 651 | N | 631 | -0- | -20 | -0- | 625 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | 2 |

TOTAL GAS PROD: 7,493 TOTAL CONDENSATE PROD: 47

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1974 | N | 1974 | -0- | -0- | -0- | 1967 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 2 |
| 02 | 1835 | N | 1835 | -0- | -0- | -0- | 1829 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 3 |
| 03 | 2077 | N | 1726 | -0- | -351 | -0- | 1720 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 4 |
| 04 | 2143 | N | 2143 | -0- | -0- | -0- | 2140 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 3 |
| 05 | 2064 | N | 2064 | -0- | -0- | -0- | 2060 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 3 |
| 06 | 1680 | N | 1063 | -0- | -617 | -0- | 1060 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |
| 07 | 2201 | N | 1071 | -0- | -1130 | -0- | 1068 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 08 | 2219 | N | 2219 | -0- | -0- | -0- | 2217 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 09 | 2155 | N | 2155 | -0- | -0- | -0- | 2152 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 10 | 2062 | N | 2062 | -0- | -0- | -0- | 2059 | 2 | 3 | 9 | Y | 3 | | | | | 4 |
| 11 | 2130 | N | 1935 | -0- | -195 | -0- | 1929 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 5 |
| 12 | 2201 | N | 1930 | -0- | -271 | -0- | 1924 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 2 |

TOTAL GAS PROD: 22,177 TOTAL CONDENSATE PROD: 47

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 536 | -0- | -53 | -0- | 27 | 1 | 509 | 2 | N | -0- | | | | | -0- |
| 02 | 476 | N | 320 | -0- | -156 | -0- | 11 | 1 | 309 | 2 | N | -0- | | | | | -0- |
| 03 | 403 | N | 283 | -0- | -120 | -0- | 9 | 1 | 274 | 2 | N | -0- | | | | | -0- |
| 04 | 259 | N | 259 | -0- | -0- | -0- | 14 | 1 | 245 | 2 | N | -0- | | | | | -0- |
| 05 | 350 | N | 350 | -0- | -0- | -0- | 22 | 1 | 328 | 2 | N | -0- | | | | | -0- |
| 06 | 471 | N | 471 | -0- | -0- | -0- | 45 | 1 | 426 | 2 | N | -0- | | | | | -0- |
| 07 | 281 | N | 281 | -0- | -0- | -0- | 22 | 1 | 259 | 2 | N | -0- | | | | | -0- |
| 08 | 341 | N | 302 | -0- | -39 | -0- | 22 | 1 | 280 | 2 | N | -0- | | | | | -0- |
| 09 | 480 | N | 326 | -0- | -154 | -0- | 24 | 1 | 302 | 2 | N | -0- | | | | | -0- |
| 10 | 816 | N | 816 | -0- | -0- | -0- | 74 | 1 | 742 | 2 | N | -0- | | | | | -0- |
| 11 | 624 | N | 624 | -0- | -0- | -0- | 51 | 1 | 573 | 2 | N | -0- | | | | | -0- |
| *12 | 680 | N | 680 | -0- | -0- | -0- | 59 | 1 | 621 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,248 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 415 | N | 415 | -0- | -0- | -0- | 20 | 1 | 395 | 2 | N | -0- | | | | | -0- |
| 02 | 392 | N | 325 | -0- | -67 | -0- | 11 | 1 | 314 | 2 | N | -0- | | | | | -0- |
| 03 | 372 | N | 313 | -0- | -59 | -0- | 10 | 1 | 303 | 2 | N | -0- | | | | | -0- |
| 04 | 334 | N | 334 | -0- | -0- | -0- | 17 | 1 | 317 | 2 | N | -0- | | | | | -0- |
| 05 | 372 | N | 333 | -0- | -39 | -0- | 21 | 1 | 312 | 2 | N | -0- | | | | | -0- |
| 06 | 364 | N | 364 | -0- | -0- | -0- | 35 | 1 | 329 | 2 | N | -0- | | | | | -0- |
| 07 | 341 | N | 300 | -0- | -41 | -0- | 23 | 1 | 277 | 2 | N | -0- | | | | | -0- |
| 08 | 341 | N | 293 | -0- | -48 | -0- | 22 | 1 | 271 | 2 | N | -0- | | | | | -0- |
| 09 | 360 | N | 319 | -0- | -41 | -0- | 24 | 1 | 295 | 2 | N | -0- | | | | | -0- |
| 10 | 511 | N | 511 | -0- | -0- | -0- | 46 | 1 | 465 | 2 | N | -0- | | | | | -0- |
| 11 | 374 | N | 374 | -0- | -0- | -0- | 30 | 1 | 344 | 2 | N | -0- | | | | | -0- |
| *12 | 455 | N | 455 | -0- | -0- | -0- | 40 | 1 | 415 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,336 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 607 | N | 607 | -0- | -0- | -0- | 600 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 2 |
| 02 | 550 | N | 550 | -0- | -0- | -0- | 544 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 3 |
| 03 | 651 | N | 504 | -0- | -147 | -0- | 498 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 4 |
| 04 | 603 | N | 603 | -0- | -0- | -0- | 599 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 4 |
| 05 | 640 | N | 640 | -0- | -0- | -0- | 637 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 3 |
| 06 | 633 | N | 633 | -0- | -0- | -0- | 629 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 3 |
| 07 | 696 | N | 696 | -0- | -0- | -0- | 694 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 2 |
| 08 | 620 | N | 471 | -0- | -149 | -0- | 469 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 09 | 600 | N | 430 | -0- | -170 | -0- | 427 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 10 | 620 | N | 497 | -0- | -123 | -0- | 494 | 2 | 3 | 9 | Y | 3 | | | | | 4 |
| 11 | 663 | N | 663 | -0- | -0- | -0- | 659 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 5 |
| *12 | 601 | N | 601 | -0- | -0- | -0- | 595 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 2 |

TOTAL GAS PROD: 6,895 TOTAL CONDENSATE PROD: 46

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1565 | N | 1565 | -0- | -0- | -0- | 1562 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 1373 | N | 1373 | -0- | -0- | -0- | 1370 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| 03 | 1581 | N | 1352 | -0- | -229 | -0- | 1350 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 04 | 1580 | N | 1580 | -0- | -0- | -0- | 1578 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 05 | 1530 | N | 1530 | -0- | -0- | -0- | 1528 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 06 | 1515 | N | 1515 | -0- | -0- | -0- | 1514 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 07 | 1684 | N | 1684 | -0- | -0- | -0- | 1683 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 08 | 1575 | N | 1575 | -0- | -0- | -0- | 1574 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 1530 | N | 1252 | -0- | -278 | -0- | 1250 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 10 | 1612 | N | 1465 | -0- | -147 | -0- | 1464 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 11 | 1530 | N | 1400 | -0- | -130 | -0- | 1398 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| *12 | 1449 | N | 1449 | -0- | -0- | -0- | 1446 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |

TOTAL GAS PROD: 17,740 TOTAL CONDENSATE PROD: 23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 698 | N | 698 | -0- | -0- | -0- | 34 | 1 | 664 | 2 | N | -0- | | | | | -0- |
| 02 | 644 | N | 502 | -0- | -142 | -0- | 17 | 1 | 485 | 2 | N | -0- | | | | | -0- |
| 03 | 620 | N | 497 | -0- | -123 | -0- | 15 | 1 | 482 | 2 | N | -0- | | | | | -0- |
| 04 | 506 | N | 506 | -0- | -0- | -0- | 27 | 1 | 479 | 2 | N | -0- | | | | | -0- |
| 05 | 659 | N | 659 | -0- | -0- | -0- | 41 | 1 | 618 | 2 | N | -0- | | | | | -0- |
| 06 | 631 | N | 631 | -0- | -0- | -0- | 59 | 1 | 572 | 2 | N | -0- | | | | | -0- |
| 07 | 527 | N | 444 | -0- | -83 | -0- | 34 | 1 | 410 | 2 | N | -0- | | | | | -0- |
| 08 | 651 | N | 498 | -0- | -153 | -0- | 37 | 1 | 461 | 2 | N | -0- | | | | | -0- |
| 09 | 664 | N | 664 | -0- | -0- | -0- | 49 | 1 | 615 | 2 | N | -0- | | | | | -0- |
| 10 | 926 | N | 926 | -0- | -0- | -0- | 84 | 1 | 842 | 2 | N | -0- | | | | | -0- |
| 11 | 765 | N | 765 | -0- | -0- | -0- | 62 | 1 | 703 | 2 | N | -0- | | | | | -0- |
| *12 | 780 | N | 780 | -0- | -0- | -0- | 68 | 1 | 712 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,570 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 726 | -0- | -855 | -0- | 35 | 1 | 691 | 2 | N | -0- | | | | | -0- |
| 02 | 1372 | N | 590 | -0- | -782 | -0- | 20 | 1 | 570 | 2 | N | -0- | | | | | -0- |
| 03 | 806 | N | 609 | -0- | -197 | -0- | 19 | 1 | 590 | 2 | N | -0- | | | | | -0- |
| 04 | 617 | N | 617 | -0- | -0- | -0- | 33 | 1 | 584 | 2 | N | -0- | | | | | -0- |
| 05 | 651 | N | 648 | -0- | -3 | -0- | 41 | 1 | 607 | 2 | N | -0- | | | | | -0- |
| 06 | 711 | N | 711 | -0- | -0- | -0- | 67 | 1 | 644 | 2 | N | -0- | | | | | -0- |
| 07 | 783 | N | 783 | -0- | -0- | -0- | 60 | 1 | 723 | 2 | N | -0- | | | | | -0- |
| 08 | 867 | N | 867 | -0- | -0- | -0- | 64 | 1 | 803 | 2 | N | -0- | | | | | -0- |
| 09 | 726 | N | 726 | -0- | -0- | -0- | 54 | 1 | 672 | 2 | N | -0- | | | | | -0- |
| 10 | 936 | N | 936 | -0- | -0- | -0- | 85 | 1 | 851 | 2 | N | -0- | | | | | -0- |
| 11 | 840 | N | 836 | -0- | -4 | -0- | 68 | 1 | 768 | 2 | N | -0- | | | | | -0- |
| *12 | 1070 | N | 1070 | -0- | -0- | -0- | 93 | 1 | 977 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,119 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 899 | -0- | -0- | -0- | 899 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | 805 | N | 805 | -0- | -0- | -0- | 803 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 03 | 961 | N | 670 | -0- | -291 | -0- | 669 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 993 | N | 993 | -0- | -0- | -0- | 992 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 05 | 958 | N | 958 | -0- | -0- | -0- | 957 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 1365 | N | 1365 | -0- | -0- | -0- | 1364 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 07 | 1185 | N | 1185 | -0- | -0- | -0- | 1185 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 08 | 1032 | N | 1032 | -0- | -0- | -0- | 1031 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 1380 | N | 1027 | -0- | -353 | -0- | 1026 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 1178 | N | 1005 | -0- | -173 | -0- | 1004 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 11 | 990 | N | 965 | -0- | -25 | -0- | 964 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 12 | 1054 | N | 867 | -0- | -187 | -0- | 866 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |

TOTAL GAS PROD: 11,771 TOTAL CONDENSATE PROD: 11

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 947 | N | 947 | -0- | -0- | -0- | 932 | 2 | 15 | 9 | Y | 14 | 16 | 1 | | | 5 |
| 02 | 1189 | N | 1189 | -0- | -0- | -0- | 1176 | 2 | 13 | 9 | Y | 12 | 9 | 1 | | | 8 |
| 03 | 992 | N | 738 | -0- | -254 | -0- | 729 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 7 |
| 04 | 930 | N | 830 | -0- | -100 | -0- | 824 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | 5 |
| 05 | 1388 | N | 1388 | -0- | -0- | -0- | 1381 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 5 |
| 06 | 1008 | N | 1008 | -0- | -0- | -0- | 999 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 6 |
| 07 | 1344 | N | 1344 | -0- | -0- | -0- | 1336 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 5 |
| 08 | 1240 | N | 1009 | -0- | -231 | -0- | 1001 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 4 |
| 09 | 1020 | N | 984 | -0- | -36 | -0- | 977 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 2 |
| 10 | 1240 | N | 1009 | -0- | -231 | -0- | 1001 | 2 | 8 | 9 | Y | 7 | | | | | 9 |
| 11 | 990 | N | 889 | -0- | -101 | -0- | 880 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 9 |
| *12 | 1155 | N | 1155 | -0- | -0- | -0- | 1142 | 2 | 13 | 9 | Y | 12 | 17 | 1 | | | 4 |

TOTAL GAS PROD: 12,490 TOTAL CONDENSATE PROD: 100

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 958 | -0- | -65 | -0- | 958 | 2 | | | N | -0- | | | | | -0- |
| 02 | 879 | N | 879 | -0- | -0- | -0- | 879 | 2 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 768 | -0- | -193 | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 870 | -0- | -0- | -0- | 870 | 2 | | | N | -0- | | | | | -0- |
| 05 | 969 | N | 969 | -0- | -0- | -0- | 969 | 2 | | | N | -0- | | | | | -0- |
| 06 | 978 | N | 978 | -0- | -0- | -0- | 978 | 2 | | | N | -0- | | | | | -0- |
| 07 | 993 | N | 993 | -0- | -0- | -0- | 993 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 2 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 936 | -0- | -54 | -0- | 936 | 2 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 986 | -0- | -6 | -0- | 986 | 2 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 920 | -0- | -70 | -0- | 920 | 2 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 924 | -0- | -37 | -0- | 924 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,191 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1767 | -0- | -124 | -0- | 1767 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1680 | N | 1609 | -0- | -71 | -0- | 1609 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1829 | N | 1442 | -0- | -387 | -0- | 1442 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1632 | N | 1632 | -0- | -0- | -0- | 1632 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1780 | N | 1780 | -0- | -0- | -0- | 1780 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1786 | N | 1786 | -0- | -0- | -0- | 1786 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1689 | N | 1689 | -0- | -0- | -0- | 1689 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1831 | N | 1831 | -0- | -0- | -0- | 1831 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1800 | N | 1642 | -0- | -158 | -0- | 1642 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1751 | N | 1751 | -0- | -0- | -0- | 1751 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1770 | N | 1685 | -0- | -85 | -0- | 1685 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1714 | N | 1714 | -0- | -0- | -0- | 1714 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,328 TOTAL CONDENSATE PROD: -0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1041 | -0- | -44 | -0- | 52 | 1 | 989 | 2 | N | -0- | | | | | -0- |
| 02 | 1008 | N | 627 | -0- | -381 | -0- | 22 | 1 | 605 | 2 | N | -0- | | | | | -0- |
| 03 | 899 | N | 465 | -0- | -434 | -0- | 14 | 1 | 451 | 2 | N | -0- | | | | | -0- |
| 04 | 691 | N | 691 | -0- | -0- | -0- | 37 | 1 | 654 | 2 | N | -0- | | | | | -0- |
| 05 | 682 | N | 678 | -0- | -4 | -0- | 43 | 1 | 635 | 2 | N | -0- | | | | | -0- |
| 06 | 823 | N | 823 | -0- | -0- | -0- | 78 | 1 | 745 | 2 | N | -0- | | | | | -0- |
| 07 | 713 | N | 703 | -0- | -10 | -0- | 54 | 1 | 649 | 2 | N | -0- | | | | | -0- |
| 08 | 682 | N | 588 | -0- | -94 | -0- | 44 | 1 | 544 | 2 | N | -0- | | | | | -0- |
| 09 | 810 | N | 608 | -0- | -202 | -0- | 45 | 1 | 563 | 2 | N | -0- | | | | | -0- |
| 10 | 716 | N | 716 | -0- | -0- | -0- | 64 | 1 | 652 | 2 | N | -0- | | | | | -0- |
| 11 | 914 | N | 914 | -0- | -0- | -0- | 75 | 1 | 839 | 2 | N | -0- | | | | | -0- |
| *12 | 898 | N | 898 | -0- | -0- | -0- | 78 | 1 | 820 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,752 TOTAL CONDENSATE PROD: -0-

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 597 | -0- | -116 | -0- | 30 | 1 | 567 | 2 | N | -0- | | | | | -0- |
| 02 | 616 | N | 379 | -0- | -237 | -0- | 12 | 1 | 367 | 2 | N | -0- | | | | | -0- |
| 03 | 589 | N | 278 | -0- | -311 | -0- | 8 | 1 | 270 | 2 | N | -0- | | | | | -0- |
| 04 | 243 | N | 243 | -0- | -0- | -0- | 13 | 1 | 230 | 2 | N | -0- | | | | | -0- |
| 05 | 434 | N | 391 | -0- | -43 | -0- | 25 | 1 | 366 | 2 | N | -0- | | | | | -0- |
| 06 | 561 | N | 561 | -0- | -0- | -0- | 53 | 1 | 508 | 2 | N | -0- | | | | | -0- |
| 07 | 343 | N | 343 | -0- | -0- | -0- | 26 | 1 | 317 | 2 | N | -0- | | | | | -0- |
| 08 | 403 | N | 269 | -0- | -134 | -0- | 20 | 1 | 249 | 2 | N | -0- | | | | | -0- |
| 09 | 570 | N | 358 | -0- | -212 | -0- | 27 | 1 | 331 | 2 | N | -0- | | | | | -0- |
| 10 | 824 | N | 824 | -0- | -0- | -0- | 75 | 1 | 749 | 2 | N | -0- | | | | | -0- |
| 11 | 609 | N | 609 | -0- | -0- | -0- | 50 | 1 | 559 | 2 | N | -0- | | | | | -0- |
| *12 | 752 | N | 752 | -0- | -0- | -0- | 65 | 1 | 687 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,604 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 879 | N | 879 | -0- | -0- | -0- | 73 6 | 1 9 | 800 | 2 | Y | 5 | | | | | 35 |
| 02 | 631 | N | 631 | -0- | -0- | -0- | 54 2 | 1 9 | 575 | 2 | Y | 2 | 30 | 1 | | | 7 |
| 03 | 521 | N | 521 | -0- | -0- | -0- | 41 3 | 1 9 | 477 | 2 | Y | 3 | | | | | 10 |
| 04 | 480 | N | 379 | -0- | -101 | -0- | 30 2 | 1 9 | 347 | 2 | Y | 2 | | | | | 12 |
| 05 | 496 | N | 365 | -0- | -131 | -0- | 24 1 | 1 9 | 340 | 2 | Y | 1 | | | | | 13 |
| 06 | 486 | N | 486 | -0- | -0- | -0- | 33 | 1 | 453 | 2 | Y | -0- | | | | | 13 |
| 07 | 504 | N | 504 | -0- | -0- | -0- | 38 | 1 | 466 | 2 | Y | -0- | | | | | 13 |
| 08 | 458 | N | 458 | -0- | -0- | -0- | 35 3 | 1 9 | 420 | 2 | Y | 3 | | | | | 16 |
| 09 | 472 | N | 472 | -0- | -0- | -0- | 32 6 | 1 9 | 434 | 2 | Y | 5 | | | | | 21 |
| 10 | 434 | N | 417 | -0- | -17 | -0- | 27 8 | 1 9 | 382 | 2 | Y | 7 | | | | | 28 |
| 11 | 420 | N | 411 | -0- | -9 | -0- | 32 9 | 1 9 | 370 | 2 | Y | 8 | | | | | 36 |
| *12 | 469 | N | 469 | -0- | -0- | -0- | 34 8 | 1 9 | 427 | 2 | Y | 7 | | | | | 43 |

TOTAL GAS PROD: 5,992 TOTAL CONDENSATE PROD: 43

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 501 | N | 501 | -0- | -0- | -0- | 41 | 1 | 457 | 2 | Y | 3 | | | | | 21 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 512 | N | 512 | -0- | -0- | -0- | 43 | 1 | 468 | 2 | Y | 1 | 18 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 557 | N | 557 | -0- | -0- | -0- | 45 | 1 | 510 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 642 | N | 642 | -0- | -0- | -0- | 51 | 1 | 589 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 558 | N | 519 | -0- | -39 | -0- | 35 | 1 | 484 | 2 | Y | -0- | | | | | 8 |
| 06 | 558 | N | 558 | -0- | -0- | -0- | 39 | 1 | 519 | 2 | Y | -0- | | | | | 8 |
| 07 | 620 | N | 583 | -0- | -37 | -0- | 44 | 1 | 539 | 2 | Y | -0- | | | | | 8 |
| 08 | 527 | N | 522 | -0- | -5 | -0- | 40 | 1 | 480 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 570 | N | 506 | -0- | -64 | -0- | 34 | 1 | 469 | 2 | Y | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 589 | N | 571 | -0- | -18 | -0- | 38 | 1 | 527 | 2 | Y | 5 | | | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 510 | N | 509 | -0- | -1 | -0- | 40 | 1 | 463 | 2 | Y | 5 | | | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 566 | N | 566 | -0- | -0- | -0- | 42 | 1 | 518 | 2 | Y | 5 | | | | | 28 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,546 TOTAL CONDENSATE PROD: 28

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 326 | N | 326 | -0- | -0- | -0- | 26 | 1 | 288 | 2 | Y | 11 | | | | | 82 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 336 | N | 336 | -0- | -0- | -0- | 28 | 1 | 301 | 2 | Y | 6 | 71 | 1 | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 344 | N | 344 | -0- | -0- | -0- | 27 | 1 | 308 | 2 | Y | 8 | | | | | 25 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 439 | N | 439 | -0- | -0- | -0- | 34 | 1 | 402 | 2 | Y | 3 | | | | | 28 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 551 | N | 551 | -0- | -0- | -0- | 37 | 1 | 511 | 2 | Y | 3 | | | | | 31 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 406 | N | 406 | -0- | -0- | -0- | 28 | 1 | 377 | 2 | Y | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 422 | N | 422 | -0- | -0- | -0- | 31 | 1 | 391 | 2 | Y | -0- | | | | | 32 |
| 08 | 389 | N | 389 | -0- | -0- | -0- | 29 | 1 | 359 | 2 | Y | 1 | | | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 376 | N | 376 | -0- | -0- | -0- | 25 | 1 | 350 | 2 | Y | 1 | | | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 412 | N | 412 | -0- | -0- | -0- | 28 | 1 | 381 | 2 | Y | 3 | | | | | 37 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 382 | N | 382 | -0- | -0- | -0- | 30 | 1 | 349 | 2 | Y | 3 | | | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 431 | N | 431 | -0- | -0- | -0- | 32 | 1 | 393 | 2 | Y | 5 | | | | | 45 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,814 TOTAL CONDENSATE PROD: 45

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1251 | N | 1251 | -0- | -0- | -0- | 1238 | 2 | 13 | 9 | Y | 12 | 14 | 1 | | | 4 |
| 02 | 1126 | N | 1126 | -0- | -0- | -0- | 1114 | 2 | 12 | 9 | Y | 11 | 8 | 1 | | | 7 |
| 03 | 1271 | N | 1039 | -0- | -232 | -0- | 1031 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 7 |
| 04 | 1273 | N | 1273 | -0- | -0- | -0- | 1263 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 7 |
| 05 | 1240 | N | 1224 | -0- | -16 | -0- | 1216 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 6 |
| 06 | 1217 | N | 1217 | -0- | -0- | -0- | 1209 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 5 |
| 07 | 1324 | N | 1324 | -0- | -0- | -0- | 1318 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 4 |
| 08 | 1209 | N | 1178 | -0- | -31 | -0- | 1172 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 3 |
| 09 | 1230 | N | 1173 | -0- | -57 | -0- | 1166 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 2 |
| 10 | 1302 | N | 1195 | -0- | -107 | -0- | 1188 | 2 | 7 | 9 | Y | 6 | | | | | 8 |
| 11 | 1140 | N | 1133 | -0- | -7 | -0- | 1124 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 9 |
| 12 | 1209 | N | 1113 | -0- | -96 | -0- | 1101 | 2 | 12 | 9 | Y | 11 | 16 | 1 | | | 4 |

TOTAL GAS PROD: 14,246 TOTAL CONDENSATE PROD: 94

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 484 | N | 484 | -0- | -0- | -0- | 24 | 1 | 460 | 2 | N | -0- | | | | | -0- |
| 02 | 420 | N | 392 | -0- | -28 | -0- | 14 | 1 | 378 | 2 | N | -0- | | | | | -0- |
| 03 | 403 | N | 323 | -0- | -80 | -0- | 10 | 1 | 313 | 2 | N | -0- | | | | | -0- |
| 04 | 263 | N | 263 | -0- | -0- | -0- | 14 | 1 | 249 | 2 | N | -0- | | | | | -0- |
| 05 | 434 | N | 279 | -0- | -155 | -0- | 17 | 1 | 262 | 2 | N | -0- | | | | | -0- |
| 06 | 312 | N | 312 | -0- | -0- | -0- | 29 | 1 | 283 | 2 | N | -0- | | | | | -0- |
| 07 | 365 | N | 365 | -0- | -0- | -0- | 29 | 1 | 336 | 2 | N | -0- | | | | | -0- |
| 08 | 288 | N | 288 | -0- | -0- | -0- | 21 | 1 | 267 | 2 | N | -0- | | | | | -0- |
| 09 | 367 | N | 367 | -0- | -0- | -0- | 27 | 1 | 340 | 2 | N | -0- | | | | | -0- |
| 10 | 432 | N | 432 | -0- | -0- | -0- | 39 | 1 | 393 | 2 | N | -0- | | | | | -0- |
| 11 | 435 | N | 435 | -0- | -0- | -0- | 35 | 1 | 400 | 2 | N | -0- | | | | | -0- |
| *12 | 495 | N | 495 | -0- | -0- | -0- | 43 | 1 | 452 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,435 TOTAL CONDENSATE PROD: -0-

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 2047 | -0- | -123 | -0- | 2047 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1932 | N | 1854 | -0- | -78 | -0- | 1854 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2077 | N | 1649 | -0- | -428 | -0- | 1649 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1962 | N | 1962 | -0- | -0- | -0- | 1962 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2046 | N | 1989 | -0- | -57 | -0- | 1989 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2074 | N | 2074 | -0- | -0- | -0- | 2074 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2081 | N | 2081 | -0- | -0- | -0- | 2081 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2003 | N | 2003 | -0- | -0- | -0- | 2003 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2070 | N | 1904 | -0- | -166 | -0- | 1904 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2077 | N | 1999 | -0- | -78 | -0- | 1999 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1950 | N | 1900 | -0- | -50 | -0- | 1900 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1953 | N | 1917 | -0- | -36 | -0- | 1917 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,379 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 600 | -0- | -237 | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 655 | -0- | -129 | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 637 | -0- | -14 | -0- | 637 | 2 | | | N | -0- | | | | | -0- |
| 04 | 745 | N | 745 | -0- | -0- | -0- | 745 | 2 | | | N | -0- | | | | | -0- |
| 05 | 816 | N | 816 | -0- | -0- | -0- | 816 | 2 | | | N | -0- | | | | | -0- |
| 06 | 841 | N | 841 | -0- | -0- | -0- | 841 | 2 | | | N | -0- | | | | | -0- |
| 07 | 878 | N | 878 | -0- | -0- | -0- | 878 | 2 | | | N | -0- | | | | | -0- |
| 08 | 838 | N | 838 | -0- | -0- | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 09 | 917 | N | 917 | -0- | -0- | -0- | 917 | 2 | | | N | -0- | | | | | -0- |
| 10 | 950 | N | 950 | -0- | -0- | -0- | 950 | 2 | | | N | -0- | | | | | -0- |
| 11 | 879 | N | 879 | -0- | -0- | -0- | 879 | 2 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 923 | -0- | -38 | -0- | 923 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,679 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 338 | -0- | -65 | -0- | 16 | 1 | 322 | 2 | N | -0- | | | | | -0- |
| 02 | 336 | N | 272 | -0- | -64 | -0- | 10 | 1 | 262 | 2 | N | -0- | | | | | -0- |
| 03 | 341 | N | 320 | -0- | -21 | -0- | 10 | 1 | 310 | 2 | N | -0- | | | | | -0- |
| 04 | 400 | N | 400 | -0- | -0- | -0- | 21 | 1 | 379 | 2 | N | -0- | | | | | -0- |
| 05 | 361 | N | 361 | -0- | -0- | -0- | 23 | 1 | 338 | 2 | N | -0- | | | | | -0- |
| 06 | 366 | N | 366 | -0- | -0- | -0- | 34 | 1 | 332 | 2 | N | -0- | | | | | -0- |
| 07 | 403 | N | 340 | -0- | -63 | -0- | 27 | 1 | 313 | 2 | N | -0- | | | | | -0- |
| 08 | 372 | N | 307 | -0- | -65 | -0- | 23 | 1 | 284 | 2 | N | -0- | | | | | -0- |
| 09 | 360 | N | 317 | -0- | -43 | -0- | 24 | 1 | 293 | 2 | N | -0- | | | | | -0- |
| 10 | 480 | N | 480 | -0- | -0- | -0- | 43 | 1 | 437 | 2 | N | -0- | | | | | -0- |
| 11 | 446 | N | 446 | -0- | -0- | -0- | 36 | 1 | 410 | 2 | N | -0- | | | | | -0- |
| *12 | 461 | N | 461 | -0- | -0- | -0- | 39 | 1 | 422 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,408 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 274 | N | 274 | -0- | -0- | -0- | 14 | 1 | 260 | 2 | N | -0- | | | | | -0- |
| 02 | 230 | N | 230 | -0- | -0- | -0- | 8 | 1 | 222 | 2 | N | -0- | | | | | -0- |
| 03 | 139 | N | 139 | -0- | -0- | -0- | 4 | 1 | 135 | 2 | N | -0- | | | | | -0- |
| 04 | 107 | N | 107 | -0- | -0- | -0- | 6 | 1 | 101 | 2 | N | -0- | | | | | -0- |
| 05 | 248 | N | 159 | -0- | -89 | -0- | 10 | 1 | 149 | 2 | N | -0- | | | | | -0- |
| 06 | 142 | N | 142 | -0- | -0- | -0- | 13 | 1 | 129 | 2 | N | -0- | | | | | -0- |
| 07 | 160 | N | 160 | -0- | -0- | -0- | 12 | 1 | 148 | 2 | N | -0- | | | | | -0- |
| 08 | 155 | N | 140 | -0- | -15 | -0- | 10 | 1 | 130 | 2 | N | -0- | | | | | -0- |
| 09 | 150 | N | 139 | -0- | -11 | -0- | 10 | 1 | 129 | 2 | N | -0- | | | | | -0- |
| 10 | 199 | N | 199 | -0- | -0- | -0- | 18 | 1 | 181 | 2 | N | -0- | | | | | -0- |
| 11 | 184 | N | 184 | -0- | -0- | -0- | 15 | 1 | 169 | 2 | N | -0- | | | | | -0- |
| *12 | 197 | N | 197 | -0- | -0- | -0- | 17 | 1 | 180 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,070 TOTAL CONDENSATE PROD: -0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 692 | -0- | -641 | -0- | 34 | 1 | 658 | 2 | N | -0- | | | | | -0- |
| 02 | 1232 | N | 504 | -0- | -728 | -0- | 17 | 1 | 487 | 2 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 689 | -0- | -334 | -0- | 21 | 1 | 668 | 2 | N | -0- | | | | | -0- |
| 04 | 765 | N | 765 | -0- | -0- | -0- | 41 | 1 | 724 | 2 | N | -0- | | | | | -0- |
| 05 | 693 | N | 693 | -0- | -0- | -0- | 44 | 1 | 649 | 2 | N | -0- | | | | | -0- |
| 06 | 795 | N | 795 | -0- | -0- | -0- | 75 | 1 | 720 | 2 | N | -0- | | | | | -0- |
| 07 | 806 | N | 631 | -0- | -175 | -0- | 50 | 1 | 581 | 2 | N | -0- | | | | | -0- |
| 08 | 682 | N | 602 | -0- | -80 | -0- | 45 | 1 | 557 | 2 | N | -0- | | | | | -0- |
| 09 | 810 | N | 593 | -0- | -217 | -0- | 45 | 1 | 548 | 2 | N | -0- | | | | | -0- |
| 10 | 1590 | N | 1590 | -0- | -0- | -0- | 143 | 1 | 1447 | 2 | N | -0- | | | | | -0- |
| 11 | 1538 | N | 1538 | -0- | -0- | -0- | 125 | 1 | 1413 | 2 | N | -0- | | | | | -0- |
| *12 | 1523 | N | 1523 | -0- | -0- | -0- | 132 | 1 | 1391 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,615 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 346 | N | 346 | -0- | -0- | -0- | 17 | 1 | 329 | 2 | N | -0- | | | | | -0- |
| 02 | 308 | N | 266 | -0- | -42 | -0- | 9 | 1 | 257 | 2 | N | -0- | | | | | -0- |
| 03 | 306 | N | 306 | -0- | -0- | -0- | 10 | 1 | 296 | 2 | N | -0- | | | | | -0- |
| 04 | 354 | N | 354 | -0- | -0- | -0- | 19 | 1 | 335 | 2 | N | -0- | | | | | -0- |
| 05 | 310 | N | 255 | -0- | -55 | -0- | 16 | 1 | 239 | 2 | N | -0- | | | | | -0- |
| 06 | 318 | N | 318 | -0- | -0- | -0- | 30 | 1 | 288 | 2 | N | -0- | | | | | -0- |
| 07 | 446 | N | 446 | -0- | -0- | -0- | 35 | 1 | 411 | 2 | N | -0- | | | | | -0- |
| 08 | 461 | N | 461 | -0- | -0- | -0- | 34 | 1 | 427 | 2 | N | -0- | | | | | -0- |
| 09 | 477 | N | 477 | -0- | -0- | -0- | 36 | 1 | 441 | 2 | N | -0- | | | | | -0- |
| 10 | 574 | N | 574 | -0- | -0- | -0- | 52 | 1 | 522 | 2 | N | -0- | | | | | -0- |
| 11 | 535 | N | 535 | -0- | -0- | -0- | 43 | 1 | 492 | 2 | N | -0- | | | | | -0- |
| 12 | 496 | N | 443 | -0- | -53 | -0- | 38 | 1 | 405 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,781 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 01 | 915 | N | 915 | -0- | -0- | -0- | 45 | 1 | 870 | 2 | N | -0- | | | | | -0- |
| | 02 | 616 | N | 301 | -0- | -315 | -0- | 10 | 1 | 291 | 2 | N | -0- | | | | | -0- |
| | 03 | 558 | N | 311 | -0- | -247 | -0- | 9 | 1 | 302 | 2 | N | -0- | | | | | -0- |
| | 04 | 469 | N | 469 | -0- | -0- | -0- | 25 | 1 | 444 | 2 | N | -0- | | | | | -0- |
| | 05 | 670 | N | 670 | -0- | -0- | -0- | 42 | 1 | 628 | 2 | N | -0- | | | | | -0- |
| | 06 | 688 | N | 688 | -0- | -0- | -0- | 65 | 1 | 623 | 2 | N | -0- | | | | | -0- |
| | 07 | 717 | N | 717 | -0- | -0- | -0- | 57 | 1 | 660 | 2 | N | -0- | | | | | -0- |
| | 08 | 695 | N | 695 | -0- | -0- | -0- | 52 | 1 | 643 | 2 | N | -0- | | | | | -0- |
| | 09 | 690 | N | 648 | -0- | -42 | -0- | 48 | 1 | 600 | 2 | N | -0- | | | | | -0- |
| | 10 | 847 | N | 847 | -0- | -0- | -0- | 76 | 1 | 771 | 2 | N | -0- | | | | | -0- |
| | 11 | 747 | N | 747 | -0- | -0- | -0- | 62 | 1 | 685 | 2 | N | -0- | | | | | -0- |
| *12 | | 854 | N | 854 | -0- | -0- | -0- | 74 | 1 | 780 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,862 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 583 | -0- | -99 | -0- | 559 | 2 | 24 | 9 | Y | 22 | 26 | 1 | | | 8 |
| 02 | 644 | N | 644 | -0- | -0- | -0- | 622 | 2 | 22 | 9 | Y | 20 | 15 | 1 | | | 13 |
| 03 | 548 | N | 548 | -0- | -0- | -0- | 534 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 12 |
| 04 | 615 | N | 615 | -0- | -0- | -0- | 598 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 13 |
| 05 | 682 | N | 641 | -0- | -41 | -0- | 628 | 2 | 13 | 9 | Y | 12 | 14 | 1 | | | 11 |
| 06 | 727 | N | 727 | -0- | -0- | -0- | 713 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 10 |
| 07 | 798 | N | 798 | -0- | -0- | -0- | 786 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 9 |
| 08 | 752 | N | 752 | -0- | -0- | -0- | 743 | 2 | 9 | 9 | Y | 8 | 12 | 1 | | | 5 |
| 09 | 732 | N | 732 | -0- | -0- | -0- | 722 | 2 | 10 | 9 | Y | 9 | 11 | 1 | | | 3 |
| 10 | 747 | N | 747 | -0- | -0- | -0- | 736 | 2 | 11 | 9 | Y | 10 | | | | | 13 |
| 11 | 711 | N | 711 | -0- | -0- | -0- | 697 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 15 |
| 12 | 682 | N | 680 | -0- | -2 | -0- | 657 | 2 | 23 | 9 | Y | 21 | 29 | 1 | | | 7 |

TOTAL GAS PROD: 8,178 TOTAL CONDENSATE PROD: 167

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | N | 101 | -0- | -0- | -0- | 5 | 1 | 96 | 2 | N | -0- | | | | | -0- |
| 02 | 112 | N | 67 | -0- | -45 | -0- | 3 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| 03 | 93 | N | 87 | -0- | -6 | -0- | 3 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| 04 | 98 | N | 98 | -0- | -0- | -0- | 5 | 1 | 93 | 2 | N | -0- | | | | | -0- |
| 05 | 82 | N | 82 | -0- | -0- | -0- | 5 | 1 | 77 | 2 | N | -0- | | | | | -0- |
| 06 | 90 | N | 72 | -0- | -18 | -0- | 7 | 1 | 65 | 2 | N | -0- | | | | | -0- |
| 07 | 93 | N | 93 | -0- | -0- | -0- | 7 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| 08 | 93 | N | 83 | -0- | -10 | -0- | 6 | 1 | 77 | 2 | N | -0- | | | | | -0- |
| 09 | 86 | N | 86 | -0- | -0- | -0- | 6 | 1 | 80 | 2 | N | -0- | | | | | -0- |
| 10 | 108 | N | 108 | -0- | -0- | -0- | 10 | 1 | 98 | 2 | N | -0- | | | | | -0- |
| 11 | 116 | N | 116 | -0- | -0- | -0- | 9 | 1 | 107 | 2 | N | -0- | | | | | -0- |
| *12 | 131 | N | 131 | -0- | -0- | -0- | 11 | 1 | 120 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,124 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1093 | N | 1093 | -0- | -0- | -0- | 1084 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 3 |
| 02 | 1089 | N | 1089 | -0- | -0- | -0- | 1082 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 4 |
| 03 | 962 | N | 962 | -0- | -0- | -0- | 955 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 5 |
| 04 | 1177 | N | 1177 | -0- | -0- | -0- | 1171 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 4 |
| 05 | 1119 | N | 1119 | -0- | -0- | -0- | 1115 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 3 |
| 06 | 930 | N | 839 | -0- | -91 | -0- | 835 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 3 |
| 07 | 1209 | N | 826 | -0- | -383 | -0- | 824 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 2 |
| 08 | 1116 | N | 835 | -0- | -281 | -0- | 833 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 09 | 1174 | N | 1174 | -0- | -0- | -0- | 1171 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 10 | 1052 | N | 1052 | -0- | -0- | -0- | 1049 | 2 | 3 | 9 | Y | 3 | | | | | 4 |
| 11 | 863 | N | 863 | -0- | -0- | -0- | 859 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 4 |
| 12 | 1209 | N | 757 | -0- | -452 | -0- | 750 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 2 |

TOTAL GAS PROD: 11,786 TOTAL CONDENSATE PROD: 53

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 606 | -0- | -76 | -0- | 603 | 3 | 3 | 9 | Y | 3 | | | | | 72 |
| 02 | 560 | N | 546 | -0- | -14 | -0- | 543 | 3 | 3 | 9 | Y | 3 | | | | | 75 |
| 03 | 620 | N | 336 | -0- | -284 | -0- | 335 | 3 | 1 | 9 | Y | 1 | | | | | 76 |
| 04 | 660 | N | 660 | -0- | -0- | -0- | 652 | 3 | 8 | 9 | Y | 7 | | | | | 83 |
| 05 | 632 | N | 632 | -0- | -0- | -0- | 609 | 3 | 23 | 9 | Y | 21 | 100 | 1 | | | 4 |
| 06 | 600 | N | 600 | -0- | -0- | -0- | 593 | 3 | 7 | 9 | Y | 6 | | | | | 10 |
| 07 | 682 | N | 601 | -0- | -81 | -0- | 599 | 3 | 2 | 9 | Y | 2 | | | | | 12 |
| 08 | 620 | N | 450 | -0- | -170 | -0- | 448 | 3 | 2 | 9 | Y | 2 | | | | | 14 |
| 09 | 600 | N | 488 | -0- | -112 | -0- | 481 | 3 | 7 | 9 | Y | 6 | | | | | 20 |
| 10 | 589 | N | 507 | -0- | -82 | -0- | 500 | 3 | 7 | 9 | Y | 6 | | | | | 26 |
| 11 | 522 | N | 522 | -0- | -0- | -0- | 516 | 3 | 6 | 9 | Y | 5 | | | | | 31 |
| *12 | 532 | N | 532 | -0- | -0- | -0- | 528 | 3 | 4 | 9 | Y | 4 | | | | | 35 |

TOTAL GAS PROD: 6,480 TOTAL CONDENSATE PROD: 66

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 311 | N | 311 | -0- | -0- | -0- | 40 | 1 | 259 | 2 | Y | 11 | 12 | 1 | | | 18 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 336 | N | 327 | -0- | -9 | -0- | 53 | 1 | 262 | 2 | Y | 11 | 12 | 1 | | | 17 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 209 | N | 209 | -0- | -0- | -0- | 35 | 1 | 171 | 2 | Y | 3 | | | | | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 478 | N | 478 | -0- | -0- | -0- | 471 | 2 | 7 | 9 | Y | 6 | | | | | 26 |
| 05 | 458 | N | 458 | -0- | -0- | -0- | 62 | 1 | 388 | 2 | Y | 7 | 22 | 1 | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 456 | N | 456 | -0- | -0- | -0- | 56 | 1 | 392 | 2 | Y | 7 | | | | | 18 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 392 | N | 392 | -0- | -0- | -0- | 383 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | 16 |
| 08 | 465 | N | 395 | -0- | -70 | -0- | 386 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | 14 |
| 09 | 362 | N | 362 | -0- | -0- | -0- | 359 | 2 | 3 | 9 | Y | 3 | | | | | 17 |
| 10 | 327 | N | 327 | -0- | -0- | -0- | 319 | 2 | 8 | 9 | Y | 7 | 19 | 1 | | | 5 |
| 11 | 390 | N | 295 | -0- | -95 | -0- | 288 | 2 | 7 | 9 | Y | 6 | | | | | 11 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |

TOTAL GAS PROD: 4,010 TOTAL CONDENSATE PROD: 77

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 609 | N | 609 | -0- | -0- | -0- | 81 | 1 | 518 | 2 | Y | 9 | | | | | 65 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 700 | N | 680 | -0- | -20 | -0- | 111 | 1 | 551 | 2 | Y | 16 | 37 | 1 | | | 44 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 378 | N | 378 | -0- | -0- | -0- | 63 | 1 | 308 | 2 | Y | 6 | | | | | 50 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1141 | N | 1141 | -0- | -0- | -0- | 1123 | 2 | 18 | 9 | Y | 16 | | | | | 66 |
| 05 | 853 | N | 853 | -0- | -0- | -0- | 115 | 1 | 721 | 2 | Y | 15 | | | | | 81 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1104 | N | 1104 | -0- | -0- | -0- | 135 | 1 | 951 | 2 | Y | 16 | 36 | 1 | | | 61 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 919 | N | 919 | -0- | -0- | -0- | 907 | 2 | 12 | 9 | Y | 11 | | | | | 72 |
| 08 | 868 | N | 791 | -0- | -77 | -0- | 781 | 2 | 10 | 9 | Y | 9 | | | | | 81 |
| 09 | 198 | N | 198 | -0- | -0- | -0- | 196 | 2 | 2 | 9 | Y | 2 | 35 | 1 | | | 48 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 13 | | | | | 61 |
| 11 | 780 | N | 457 | -0- | -323 | -0- | 442 | 2 | 15 | 9 | Y | 14 | | | | | 75 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 75 |

TOTAL GAS PROD: 7,130 TOTAL CONDENSATE PROD: 127

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1255 | N | 1255 | -0- | -0- | -0- | 166 | 1 | 1064 | 2 | N | 23 | | | | | 265 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1176 | N | 1104 | -0- | -72 | -0- | 179 | 1 | 892 | 2 | N | 30 | 187 | 1 | | | 108 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 627 | N | 627 | -0- | -0- | -0- | 105 | 1 | 514 | 2 | N | 7 | | | | | 115 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1473 | N | 1473 | -0- | -0- | -0- | 1449 | 2 | 24 | 9 | N | 22 | | | | | 137 |
| 05 | 1424 | N | 1424 | -0- | -0- | -0- | 193 | 1 | 1211 | 2 | N | 18 | | | | | 155 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 1574 | N | 1574 | -0- | -0- | -0- | 193 | 1 | 1358 | 2 | N | 21 | | | | | 176 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 1387 | N | 1387 | -0- | -0- | -0- | 1365 | 2 | 22 | 9 | N | 20 | | | | | 196 |
| 08 | 1426 | N | 1357 | -0- | -69 | -0- | 1334 | 2 | 23 | 9 | N | 21 | | | | | 217 |
| 09 | 1197 | N | 1197 | -0- | -0- | -0- | 1178 | 2 | 19 | 9 | N | 17 | | | | | 234 |
| 10 | 1197 | N | 1197 | -0- | -0- | -0- | 1178 | 2 | 19 | 9 | N | 17 | 184 | 1 | | | 67 |
| 11 | 1320 | N | 998 | -0- | -322 | -0- | 977 | 2 | 21 | 9 | N | 19 | | | | | 86 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 86 |

TOTAL GAS PROD: 13,593 TOTAL CONDENSATE PROD: 215

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 325 | N | 325 | -0- | -0- | -0- | 40 | 1 | 259 | 2 | Y | 24 | | | | | 147 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 253 | N | 253 | -0- | -0- | -0- | 42 | 1 | 210 | 2 | Y | 1 | | | | | 148 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 168 | N | 168 | -0- | -0- | -0- | 28 | 1 | 137 | 2 | Y | 3 | | | | | 151 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 374 | N | 374 | -0- | -0- | -0- | 362 | 2 | 12 | 9 | Y | 11 | | | | | 162 |
| 05 | 285 | N | 285 | -0- | -0- | -0- | 37 | 1 | 231 | 2 | Y | 15 | | | | | 177 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 348 | N | 348 | -0- | -0- | -0- | 43 | 1 | 302 | 2 | Y | 3 | | | | | 180 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | Y | -0- | | | | | 180 |
| 08 | 413 | N | 413 | -0- | -0- | -0- | 407 | 2 | 6 | 9 | Y | 5 | | | | | 185 |
| 09 | 312 | N | 312 | -0- | -0- | -0- | 310 | 2 | 2 | 9 | Y | 2 | | | | | 187 |
| 10 | 309 | N | 309 | -0- | -0- | -0- | 307 | 2 | 2 | 9 | Y | 2 | | | | | 189 |
| 11 | 460 | N | 460 | -0- | -0- | -0- | 458 | 2 | 2 | 9 | Y | 2 | | | | | 191 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 191 |

TOTAL GAS PROD: 3,614 TOTAL CONDENSATE PROD: 68

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 608 | N | 608 | -0- | -0- | -0- | 81 | 1 | 518 | 2 | Y | 8 | | | | | 61 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 616 | N | 585 | -0- | -31 | -0- | 95 | 1 | 472 | 2 | Y | 16 | 35 | 1 | | | 42 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 378 | N | 378 | -0- | -0- | -0- | 63 | 1 | 308 | 2 | Y | 6 | | | | | 48 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 925 | N | 925 | -0- | -0- | -0- | 906 | 2 | 19 | 9 | Y | 17 | | | | | 65 |
| 05 | 835 | N | 835 | -0- | -0- | -0- | 113 | 1 | 707 | 2 | Y | 14 | | | | | 79 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 963 | N | 963 | -0- | -0- | -0- | 118 | 1 | 827 | 2 | Y | 16 | 35 | 1 | | | 60 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 855 | N | 855 | -0- | -0- | -0- | 843 | 2 | 12 | 9 | Y | 11 | | | | | 71 |
| 08 | 874 | N | 874 | -0- | -0- | -0- | 864 | 2 | 10 | 9 | Y | 9 | | | | | 80 |
| 09 | 820 | N | 820 | -0- | -0- | -0- | 818 | 2 | 2 | 9 | Y | 2 | 35 | 1 | | | 47 |
| 10 | 882 | N | 882 | -0- | -0- | -0- | 868 | 2 | 14 | 9 | Y | 13 | | | | | 60 |
| 11 | 840 | N | 832 | -0- | -8 | -0- | 815 | 2 | 17 | 9 | Y | 15 | | | | | 75 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 75 |

TOTAL GAS PROD: 8,557 TOTAL CONDENSATE PROD: 127

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 891 | N | 891 | -0- | -0- | -0- | 117 | 1 | 748 | 2 | Y | 24 | | | | | 32 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 883 | N | 883 | -0- | -0- | -0- | 147 | 1 | 735 | 2 | Y | 1 | | | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 580 | N | 580 | -0- | -0- | -0- | 98 | 1 | 479 | 2 | Y | 3 | | | | | 36 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1497 | N | 1497 | -0- | -0- | -0- | 1485 | 2 | 12 | 9 | Y | 11 | | | | | 47 |
| 05 | 1160 | N | 1160 | -0- | -0- | -0- | 160 | 1 | 1000 | 2 | Y | -0- | | | | | 47 |
| 06 | 935 | N | 935 | -0- | -0- | -0- | 116 | 1 | 819 | 2 | Y | -0- | | | | | 47 |
| 07 | 1005 | N | 1005 | -0- | -0- | -0- | 993 | 2 | 12 | 9 | Y | 11 | | | | | 58 |
| 08 | 1147 | N | 1111 | -0- | -36 | -0- | 1105 | 2 | 6 | 9 | Y | 5 | | | | | 63 |
| 09 | 964 | N | 964 | -0- | -0- | -0- | 964 | 2 | | | Y | -0- | | | | | 63 |
| 10 | 905 | N | 905 | -0- | -0- | -0- | 905 | 2 | | | Y | -0- | | | | | 63 |
| 11 | 1080 | N | 933 | -0- | -147 | -0- | 931 | 2 | 2 | 9 | Y | 2 | | | | | 65 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 65 |

TOTAL GAS PROD: 10,864 TOTAL CONDENSATE PROD: 57

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 949 | N | 949 | -0- | -0- | -0- | 126 | 1 | 805 | 2 | Y | 16 | | | | | 77 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 868 | N | 644 | -0- | -224 | -0- | 105 | 1 | 525 | 2 | Y | 13 | 58 | 1 | | | 32 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 4 | | | | | 36 |
| 04 | 930 | N | -0- | -0- | -930 | -0- | | | | | Y | 15 | | | | | 51 |
| 05 | 713 | N | -0- | -0- | -713 | -0- | | | | | Y | 9 | | | | | 60 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 12 | | | | | 72 |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 17 | | | | | 89 |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 25 | 70 | 1 | | | 44 |
| 09 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 12 | | | | | 56 |
| 10 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 15 | | | | | 71 |
| 11 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 30 | | | | | 101 |
| 12 | INC G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 101 |

TOTAL GAS PROD: 1,593 TOTAL CONDENSATE PROD: 168

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2262 | N | 2262 | -0- | -0- | -0- | 301 | 1 | 1927 | 2 | Y | 31 | | | | | 142 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 1895 | X | 1895 | -0- | -0- | -0- | 311 | 1 | 1548 | 2 | Y | 33 | 105 | 1 | | | 70 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 1287 | X | 1287 | -0- | -0- | -0- | 217 | 1 | 1062 | 2 | Y | 7 | | | | | 77 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 2757 | X | 2757 | -0- | -0- | -0- | 2717 | 2 | 40 | 9 | Y | 36 | | | | | 113 |
| 05 | 2249 | X | 2249 | -0- | -0- | -0- | 307 | 1 | 1922 | 2 | Y | 18 | | | | | 131 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 2316 | N | 2316 | -0- | -0- | -0- | 286 | 1 | 2012 | 2 | Y | 16 | 106 | 1 | | | 41 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 2108 | X | 2031 | -0- | -77 | -0- | 2023 | 2 | 8 | 9 | Y | 7 | | | | | 48 |
| 08 | 2852 | X | 1936 | -0- | -916 | -0- | 1925 | 2 | 11 | 9 | Y | 10 | | | | | 58 |
| 09 | 2760 | X | 1703 | -0- | -1057 | -0- | 1703 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2387 | X | 1679 | -0- | -708 | -0- | 1607 | 2 | 72 | 9 | Y | 65 | | | | | 65 |
| 11 | 2310 | X | 1673 | -0- | -637 | -0- | 1666 | 2 | 7 | 9 | Y | 6 | | | | | 71 |
| 12 | 2046 | X | NO RPT | -0- | -2046 | -0- | | | | | Y | NO RPT | | | | | 71 |

TOTAL GAS PROD: 21,788 TOTAL CONDENSATE PROD: 229

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 880 | N | 880 | -0- | -0- | -0- | 117 | 1 | 748 | 2 | Y | 14 | 16 | 1 | | | 24 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 866 | N | 866 | -0- | -0- | -0- | 142 | 1 | 709 | 2 | Y | 14 | 16 | 1 | | | 22 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 540 | N | 540 | -0- | -0- | -0- | 91 | 1 | 445 | 2 | Y | 4 | | | | | 26 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1278 | N | 1278 | -0- | -0- | -0- | 1268 | 2 | 10 | 9 | Y | 9 | | | | | 35 |
| 05 | 1097 | N | 1097 | -0- | -0- | -0- | 150 | 1 | 937 | 2 | Y | 9 | 29 | 1 | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1121 | N | 1121 | -0- | -0- | -0- | 138 | 1 | 973 | 2 | Y | 9 | | | | | 24 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 994 | N | 994 | -0- | -0- | -0- | 983 | 2 | 11 | 9 | Y | 10 | 13 | 1 | | | 21 |
| 08 | 1085 | N | 985 | -0- | -100 | -0- | 974 | 2 | 11 | 9 | Y | 10 | 12 | 1 | | | 19 |
| 09 | 858 | N | 858 | -0- | -0- | -0- | 854 | 2 | 4 | 9 | Y | 4 | | | | | 23 |
| 10 | 932 | N | 932 | -0- | -0- | -0- | 923 | 2 | 9 | 9 | Y | 8 | 25 | 1 | | | 6 |
| 11 | 960 | N | 863 | -0- | -97 | -0- | 853 | 2 | 10 | 9 | Y | 9 | | | | | 15 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |

TOTAL GAS PROD: 10,414 TOTAL CONDENSATE PROD: 100

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 547 | N | 547 | -0- | -0- | -0- | 72 | 1 | 460 | 2 | Y | 14 | 16 | 1 | | | 23 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 588 | N | 582 | -0- | -6 | -0- | 95 | 1 | 472 | 2 | Y | 14 | 15 | 1 | | | 22 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 375 | N | 375 | -0- | -0- | -0- | 63 | 1 | 308 | 2 | Y | 4 | | | | | 26 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 951 | N | 951 | -0- | -0- | -0- | 942 | 2 | 9 | 9 | Y | 8 | | | | | 34 |
| 05 | 651 | N | 650 | -0- | -1 | -0- | 88 | 1 | 551 | 2 | Y | 10 | 29 | 1 | | | 15 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 885 | N | 885 | -0- | -0- | -0- | 109 | 1 | 766 | 2 | Y | 9 | | | | | 24 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 727 | N | 727 | -0- | -0- | -0- | 716 | 2 | 11 | 9 | Y | 10 | 13 | 1 | | | 21 |
| 08 | 651 | N | 606 | -0- | -45 | -0- | 595 | 2 | 11 | 9 | Y | 10 | 12 | 1 | | | 19 |
| 09 | 638 | N | 638 | -0- | -0- | -0- | 634 | 2 | 4 | 9 | Y | 4 | | | | | 23 |
| 10 | 640 | N | 640 | -0- | -0- | -0- | 631 | 2 | 9 | 9 | Y | 8 | 25 | 1 | | | 6 |
| 11 | 636 | N | 636 | -0- | -0- | -0- | 626 | 2 | 10 | 9 | Y | 9 | | | | | 15 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |

TOTAL GAS PROD: 7,237 TOTAL CONDENSATE PROD: 100

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 682 | -0- | -0- | -0- | 90 | 1 | 575 | 2 | Y | 15 | | | | | 80 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 616 | N | 488 | -0- | -128 | -0- | 79 | 1 | 394 | 2 | Y | 14 | 61 | 1 | | | 33 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 4 | | | | | 37 |
| 04 | 660 | N | -0- | -0- | -660 | -0- | | | | | Y | 15 | | | | | 52 |
| 05 | 558 | N | -0- | -0- | -558 | -0- | | | | | Y | 8 | | | | | 60 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 13 | | | | | 73 |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 17 | | | | | 90 |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 25 | 70 | 1 | | | 45 |
| 09 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 11 | | | | | 56 |
| 10 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 15 | | | | | 71 |
| 11 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 30 | | | | | 101 |
| 12 | INC G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 101 |

TOTAL GAS PROD: 1,170 TOTAL CONDENSATE PROD: 167

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 988 | N | 988 | -0- | -0- | -0- | 130 | 1 | 834 | 2 | N | 22 | | | | | 204 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 914 | N | 914 | -0- | -0- | -0- | 147 | 1 | 735 | 2 | N | 29 | 187 | 1 | | | 46 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 623 | N | 623 | -0- | -0- | -0- | 105 | 1 | 514 | 2 | N | 4 | | | | | 50 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1254 | N | 1254 | -0- | -0- | -0- | 1232 | 2 | 22 | 9 | N | 20 | | | | | 70 |
| 05 | 1077 | N | 1077 | -0- | -0- | -0- | 145 | 1 | 906 | 2 | N | 24 | | | | | 94 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 1122 | N | 1122 | -0- | -0- | -0- | 137 | 1 | 962 | 2 | N | 21 | | | | | 115 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 981 | N | 981 | -0- | -0- | -0- | 967 | 2 | 14 | 9 | N | 13 | | | | | 128 |
| 08 | 1085 | N | 992 | -0- | -93 | -0- | 978 | 2 | 14 | 9 | N | 13 | | | | | 141 |
| 09 | 925 | N | 925 | -0- | -0- | -0- | 913 | 2 | 12 | 9 | N | 11 | | | | | 152 |
| 10 | 960 | N | 960 | -0- | -0- | -0- | 957 | 2 | 3 | 9 | N | 3 | | | | | 155 |
| 11 | 960 | N | 912 | -0- | -48 | -0- | 903 | 2 | 9 | 9 | N | 8 | | | | | 163 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 163 |

TOTAL GAS PROD: 10,748 TOTAL CONDENSATE PROD: 168

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 580 | N | 580 | -0- | -0- | -0- | 76 | 1 | 489 | 2 | Y | 14 | 16 | 1 | | | 24 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 582 | N | 582 | -0- | -0- | -0- | 95 | 1 | 472 | 2 | Y | 14 | 16 | 1 | | | 22 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 293 | N | 293 | -0- | -0- | -0- | 49 | 1 | 240 | 2 | Y | 4 | | | | | 26 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 843 | N | 843 | -0- | -0- | -0- | 833 | 2 | 10 | 9 | Y | 9 | | | | | 35 |
| 05 | 736 | N | 736 | -0- | -0- | -0- | 100 | 1 | 626 | 2 | Y | 9 | 29 | 1 | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 789 | N | 789 | -0- | -0- | -0- | 97 | 1 | 682 | 2 | Y | 9 | | | | | 24 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 694 | N | 694 | -0- | -0- | -0- | 683 | 2 | 11 | 9 | Y | 10 | 13 | 1 | | | 21 |
| 08 | 744 | N | 683 | -0- | -61 | -0- | 672 | 2 | 11 | 9 | Y | 10 | 12 | 1 | | | 19 |
| 09 | 642 | N | 642 | -0- | -0- | -0- | 638 | 2 | 4 | 9 | Y | 4 | | | | | 23 |
| 10 | 682 | N | 682 | -0- | -0- | -0- | 673 | 2 | 9 | 9 | Y | 8 | 25 | 1 | | | 6 |
| 11 | 660 | N | 650 | -0- | -10 | -0- | 640 | 2 | 10 | 9 | Y | 9 | | | | | 15 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |

TOTAL GAS PROD: 7,174 TOTAL CONDENSATE PROD: 100

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1049 | N | 1049 | -0- | -0- | -0- | 139 | 1 | 892 | 2 | Y | 16 | | | | | 68 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1036 | N | 734 | -0- | -302 | -0- | 121 | 1 | 604 | 2 | Y | 8 | 51 | 1 | | | 25 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 27 |
| 04 | 1020 | N | -0- | -0- | -1020 | -0- | | | | | Y | 10 | | | | | 37 |
| 05 | 806 | N | -0- | -0- | -806 | -0- | | | | | Y | 6 | | | | | 43 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 8 | | | | | 51 |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 12 | | | | | 63 |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 16 | 49 | 1 | | | 30 |
| 09 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 8 | | | | | 38 |
| 10 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 10 | | | | | 48 |
| 11 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 20 | | | | | 68 |
| 12 | INC G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 68 |

TOTAL GAS PROD: 1,783 TOTAL CONDENSATE PROD: 116

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 591 | N | 591 | -0- | -0- | -0- | 76 | 1 | 489 | 2 | Y | 24 | | | | | 111 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 691 | N | 691 | -0- | -0- | -0- | 111 | 1 | 551 | 2 | Y | 26 | 82 | 1 | | | 55 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 254 | N | 254 | -0- | -0- | -0- | 42 | 1 | 205 | 2 | Y | 6 | | | | | 61 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 973 | N | 973 | -0- | -0- | -0- | 942 | 2 | 31 | 9 | Y | 28 | | | | | 89 |
| 05 | 775 | N | 691 | -0- | -84 | -0- | 93 | 1 | 583 | 2 | Y | 14 | | | | | 103 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 345 | N | 345 | -0- | -0- | -0- | 41 | 1 | 290 | 2 | Y | 13 | 84 | 1 | | | 32 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 11 | N | 11 | -0- | -0- | -0- | 5 | 2 | 6 | 9 | Y | 5 | | | | | 37 |
| 08 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | 8 | | | | | 45 |
| 09 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 118 | N | 118 | -0- | -0- | -0- | 62 | 2 | 56 | 9 | Y | 51 | | | | | 51 |
| 11 | 340 | N | 340 | -0- | -0- | -0- | 336 | 2 | 4 | 9 | Y | 4 | | | | | 55 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 55 |

TOTAL GAS PROD: 4,018 TOTAL CONDENSATE PROD: 179

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1782 | N | 1782 | -0- | -0- | -0- | 238 | 1 | 1525 | 2 | Y | 17 | | | | | 122 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1792 | N | 1769 | -0- | -23 | -0- | 290 | 1 | 1443 | 2 | Y | 33 | 70 | 1 | | | 85 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 1043 | N | 1043 | -0- | -0- | -0- | 175 | 1 | 856 | 2 | Y | 11 | | | | | 96 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 2390 | N | 2390 | -0- | -0- | -0- | 2355 | 2 | 35 | 9 | Y | 32 | | | | | 128 |
| 05 | 2334 | N | 2334 | -0- | -0- | -0- | 317 | 1 | 1984 | 2 | Y | 30 | | | | | 158 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 2511 | N | 2511 | -0- | -0- | -0- | 308 | 1 | 2168 | 2 | Y | 32 | 70 | 1 | | | 120 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 2221 | N | 2221 | -0- | -0- | -0- | 2197 | 2 | 24 | 9 | Y | 22 | | | | | 142 |
| 08 | 2325 | N | 2155 | -0- | -170 | -0- | 2136 | 2 | 19 | 9 | Y | 17 | | | | | 159 |
| 09 | 1855 | N | 1855 | -0- | -0- | -0- | 1849 | 2 | 6 | 9 | Y | 5 | 70 | 1 | | | 94 |
| 10 | 2244 | N | 2244 | -0- | -0- | -0- | 2214 | 2 | 30 | 9 | Y | 27 | | | | | 121 |
| 11 | 2100 | N | 2036 | -0- | -64 | -0- | 2004 | 2 | 32 | 9 | Y | 29 | | | | | 150 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 150 |

TOTAL GAS PROD: 22,340 TOTAL CONDENSATE PROD: 255

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 765 | N | 765 | -0- | -0- | -0- | 99 | 1 | 633 | 2 | Y | 30 | | | | | 92 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 787 | N | 787 | -0- | -0- | -0- | 126 | 1 | 630 | 2 | Y | 28 | 85 | 1 | | | 35 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 467 | N | 467 | -0- | -0- | -0- | 77 | 1 | 377 | 2 | Y | 12 | | | | | 47 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1093 | N | 1093 | -0- | -0- | -0- | 1051 | 2 | 42 | 9 | Y | 38 | | | | | 85 |
| 05 | 1016 | N | 1016 | -0- | -0- | -0- | 135 | 1 | 844 | 2 | Y | 34 | | | | | 119 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 1048 | N | 1048 | -0- | -0- | -0- | 129 | 1 | 908 | 2 | Y | 10 | 84 | 1 | | | 45 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 888 | N | 888 | -0- | -0- | -0- | 874 | 2 | 14 | 9 | Y | 13 | | | | | 58 |
| 08 | 1023 | N | 740 | -0- | -283 | -0- | 729 | 2 | 11 | 9 | Y | 10 | | | | | 68 |
| 09 | 749 | N | 749 | -0- | -0- | -0- | 735 | 2 | 14 | 9 | Y | 13 | | | | | 81 |
| 10 | 773 | N | 773 | -0- | -0- | -0- | 759 | 2 | 14 | 9 | Y | 13 | 82 | 1 | | | 12 |
| 11 | 740 | N | 740 | -0- | -0- | -0- | 706 | 2 | 34 | 9 | Y | 31 | | | | | 43 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 43 |

TOTAL GAS PROD: 9,066 TOTAL CONDENSATE PROD: 232

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 877 | N | 877 | -0- | -0- | -0- | 117 | 1 | 748 | 2 | Y | 11 | | | | | 81 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 844 | N | 844 | -0- | -0- | -0- | 137 | 1 | 682 | 2 | Y | 23 | 47 | 1 | | | 57 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 420 | N | 420 | -0- | -0- | -0- | 70 | 1 | 342 | 2 | Y | 7 | | | | | 64 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1038 | N | 1038 | -0- | -0- | -0- | 1014 | 2 | 24 | 9 | Y | 22 | | | | | 86 |
| 05 | 1177 | N | 1177 | -0- | -0- | -0- | 159 | 1 | 997 | 2 | Y | 19 | | | | | 105 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 1297 | N | 1297 | -0- | -0- | -0- | 158 | 1 | 1115 | 2 | Y | 22 | 47 | 1 | | | 80 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 773 | N | 773 | -0- | -0- | -0- | 756 | 2 | 17 | 9 | Y | 15 | | | | | 95 |
| 08 | 1023 | N | 854 | -0- | -169 | -0- | 842 | 2 | 12 | 9 | Y | 11 | | | | | 106 |
| 09 | 818 | N | 818 | -0- | -0- | -0- | 814 | 2 | 4 | 9 | Y | 4 | 47 | 1 | | | 63 |
| 10 | 1037 | N | 1037 | -0- | -0- | -0- | 1018 | 2 | 19 | 9 | Y | 17 | | | | | 80 |
| 11 | 876 | N | 876 | -0- | -0- | -0- | 854 | 2 | 22 | 9 | Y | 20 | | | | | 100 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 100 |

TOTAL GAS PROD: 10,011 TOTAL CONDENSATE PROD: 171

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 920 | N | 920 | -0- | -0- | -0- | 121 | 1 | 777 | 2 | N | 20 | | | | | 260 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1120 | N | 686 | -0- | -434 | -0- | 111 | 1 | 551 | 2 | N | 22 | 174 | 1 | | | 108 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 909 | N | 909 | -0- | -0- | -0- | 147 | 1 | 719 | 2 | N | 39 | | | | | 147 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 1718 | N | 1718 | -0- | -0- | -0- | 1630 | 2 | 88 | 9 | N | 80 | | | | | 227 |
| 05 | 1393 | N | 1393 | -0- | -0- | -0- | 188 | 1 | 1175 | 2 | N | 27 | 182 | 1 | | | 72 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 1518 | N | 1518 | -0- | -0- | -0- | 183 | 1 | 1289 | 2 | N | 42 | | | | | 114 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 07 | 1377 | N | 1377 | -0- | -0- | -0- | 1318 | 2 | 59 | 9 | N | 54 | | | | | 168 |
| 08 | 1395 | N | 1327 | -0- | -68 | -0- | 1282 | 2 | 45 | 9 | N | 41 | | | | | 209 |
| 09 | 1216 | N | 1216 | -0- | -0- | -0- | 1190 | 2 | 26 | 9 | N | 24 | | | | | 233 |
| 10 | 1281 | N | 1281 | -0- | -0- | -0- | 1240 | 2 | 41 | 9 | N | 37 | 178 | 1 | | | 92 |
| 11 | 1290 | N | 1125 | -0- | -165 | -0- | 1058 | 2 | 67 | 9 | N | 61 | | | | | 153 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 153 |

TOTAL GAS PROD: 13,470 TOTAL CONDENSATE PROD: 447

EOG RESOURCES, INC. 253162
HELBING "A" WELL #: 17 RRCID -> 144672 COMPL. DATE 02/03/1993 TOTAL DEPTH 6620 PERF. 6207 - 6225

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAULCONER, VERNON E., INC. 263701
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 716 | N | 716 | -0- | -0- | -0- | 716 | 2 | | | N | -0- | | | | | 70 |
| 02 | 654 | N | 654 | -0- | -0- | -0- | 654 | 2 | | | N | -0- | | | | | 70 |
| 03 | 735 | N | 735 | -0- | -0- | -0- | 735 | 2 | | | N | -0- | | | | | 70 |
| 04 | 693 | N | 693 | -0- | -0- | -0- | 693 | 2 | | | N | -0- | | | | | 70 |
| 05 | 732 | N | 732 | -0- | -0- | -0- | 732 | 2 | | | N | -0- | | | | | 70 |
| 06 | 720 | N | 720 | -0- | -0- | -0- | 720 | 2 | | | N | -0- | | | | | 70 |
| 07 | 738 | N | 738 | -0- | -0- | -0- | 738 | 2 | | | N | -0- | | | | | 70 |
| 08 | 744 | N | 740 | -0- | -4 | -0- | 740 | 2 | | | N | -0- | | | | | 70 |
| 09 | 720 | N | 701 | -0- | -19 | -0- | 701 | 2 | | | N | -0- | | | | | 70 |
| 10 | 744 | N | 715 | -0- | -29 | -0- | 715 | 2 | | | N | -0- | | | | | 70 |
| 11 | 720 | N | 698 | -0- | -22 | -0- | 698 | 2 | | | N | -0- | | | | | 70 |
| 12 | 713 | N | 678 | -0- | -35 | -0- | 678 | 2 | | | N | -0- | | | | | 70 |

TOTAL GAS PROD: 8,520 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FAULCONER, VERNON E., INC. //CONT.// 263701
DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 368 | -0- | -4 | -0- | 368 | 2 | | | N | -0- | | | | | 63 |
| 02 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | 63 |
| 03 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | 63 |
| 04 | 360 | N | 345 | -0- | -15 | -0- | 345 | 2 | | | N | -0- | | | | | 63 |
| 05 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | 63 |
| 06 | 360 | N | 96 | -0- | -264 | -0- | 96 | 2 | | | N | -0- | | | | | 63 |
| 07 | 372 | N | 149 | -0- | -223 | -0- | 149 | 2 | | | N | -0- | | | | | 63 |
| 08 | 341 | N | 295 | -0- | -46 | -0- | 295 | 2 | | | N | -0- | | | | | 63 |
| 09 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | 63 |
| 10 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | 63 |
| 11 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | 63 |
| 12 | 310 | N | 269 | -0- | -41 | -0- | 269 | 2 | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: 3,498 TOTAL CONDENSATE PROD: -0-

HARRISON INTERESTS, LTD. 360320
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 02 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 03 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 292 | -0- | -68 | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 279 | -0- | -62 | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 06 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 234 | -0- | -76 | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 08 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 09 | 416 | N | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 10 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 11 | 447 | N | 447 | -0- | -0- | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 391 | -0- | -43 | -0- | 391 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,035 TOTAL CONDENSATE PROD: -0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 344 | N | 344 | -0- | -0- | -0- | 344 | 1 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 196 | -0- | -28 | -0- | 196 | 1 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 50 | -0- | -260 | -0- | 50 | 1 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 420 | -0- | -0- | -0- | 420 | 1 | | | N | -0- | | | | | -0- |
| 05 | 296 | N | 296 | -0- | -0- | -0- | 296 | 1 | | | N | -0- | | | | | -0- |
| 06 | 413 | N | 413 | -0- | -0- | -0- | 413 | 1 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 76 | -0- | -358 | -0- | 76 | 1 | | | N | -0- | | | | | -0- |
| 08 | 336 | N | 336 | -0- | -0- | -0- | 336 | 1 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 313 | -0- | -107 | -0- | 313 | 1 | | | N | -0- | | | | | -0- |
| 10 | 287 | N | 287 | -0- | -0- | -0- | 287 | 1 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 292 | -0- | -38 | -0- | 292 | 1 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 223 | -0- | -87 | -0- | 223 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,246 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1455 | N | 1455 | -0- | -0- | -0- | 1455 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1361 | N | 1361 | -0- | -0- | -0- | 1361 | 1 | | | N | -0- | | | | | -0- |
| 03 | 1457 | N | 399 | -0- | -1058 | -0- | 399 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1732 | N | 1732 | -0- | -0- | -0- | 1732 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1519 | N | 975 | -0- | -544 | -0- | 975 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1711 | N | 1711 | -0- | -0- | -0- | 1711 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1798 | N | 497 | -0- | -1301 | -0- | 497 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1445 | N | 1445 | -0- | -0- | -0- | 1445 | 1 | | | N | -0- | | | | | -0- |
| 09 | 1710 | N | 1419 | -0- | -291 | -0- | 1419 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1348 | N | 1348 | -0- | -0- | -0- | 1348 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1314 | -0- | -96 | -0- | 1314 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1217 | -0- | -240 | -0- | 1217 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,873 TOTAL CONDENSATE PROD: -0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 604 | -0- | -47 | -0- | 604 | 1 | | | N | -0- | | | | | -0- |
| 02 | 587 | N | 587 | -0- | -0- | -0- | 587 | 1 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 175 | -0- | -445 | -0- | 175 | 1 | | | N | -0- | | | | | -0- |
| 04 | 644 | N | 644 | -0- | -0- | -0- | 644 | 1 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 294 | -0- | -357 | -0- | 294 | 1 | | | N | -0- | | | | | -0- |
| 06 | 788 | N | 788 | -0- | -0- | -0- | 788 | 1 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 229 | -0- | -422 | -0- | 229 | 1 | | | N | -0- | | | | | -0- |
| 08 | 614 | N | 614 | -0- | -0- | -0- | 614 | 1 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 612 | -0- | -168 | -0- | 612 | 1 | | | N | -0- | | | | | -0- |
| 10 | 600 | N | 600 | -0- | -0- | -0- | 600 | 1 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 535 | -0- | -65 | -0- | 535 | 1 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 442 | -0- | -178 | -0- | 442 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,124 TOTAL CONDENSATE PROD: -0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 222 | -0- | -26 | -0- | 222 | 1 | | | N | -0- | | | | | -0- |
| 02 | 214 | N | 214 | -0- | -0- | -0- | 214 | 1 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 214 | -0- | -3 | -0- | 214 | 1 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 180 | -0- | -30 | -0- | 180 | 1 | | | N | -0- | | | | | -0- |
| 05 | 297 | N | 297 | -0- | -0- | -0- | 297 | 1 | | | N | -0- | | | | | -0- |
| 06 | 263 | N | 263 | -0- | -0- | -0- | 263 | 1 | | | N | -0- | | | | | -0- |
| 07 | 268 | N | 268 | -0- | -0- | -0- | 268 | 1 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 260 | -0- | -50 | -0- | 260 | 1 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 251 | -0- | -19 | -0- | 251 | 1 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 251 | -0- | -28 | -0- | 251 | 1 | | | N | -0- | | | | | -0- |
| 11 | 251 | N | 251 | -0- | -0- | -0- | 251 | 1 | | | N | -0- | | | | | -0- |
| *12 | 273 | N | 273 | -0- | -0- | -0- | 273 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,944 TOTAL CONDENSATE PROD: -0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 385 | N | 385 | -0- | -0- | -0- | 385 | 1 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 212 | -0- | -96 | -0- | 212 | 1 | | | N | -0- | | | | | -0- |
| 03 | 1586 | N | 1586 | -0- | -0- | -0- | 1586 | 1 | | | N | -0- | | | | | -0- |
| 04 | 593 | N | 593 | -0- | -0- | -0- | 593 | 1 | | | N | -0- | | | | | -0- |
| 05 | 358 | N | 358 | -0- | -0- | -0- | 358 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1530 | N | 485 | -0- | -1045 | -0- | 485 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1912 | N | 1912 | -0- | -0- | -0- | 1912 | 1 | | | N | -0- | | | | | -0- |
| 08 | 396 | N | 396 | -0- | -0- | -0- | 396 | 1 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 342 | -0- | -138 | -0- | 342 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1922 | N | 425 | -0- | -1497 | -0- | 425 | 1 | | | N | -0- | | | | | -0- |
| 11 | 524 | N | 524 | -0- | -0- | -0- | 524 | 1 | | | N | -0- | | | | | -0- |
| *12 | 456 | N | 456 | -0- | -0- | -0- | 456 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,674 TOTAL CONDENSATE PROD: -0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 574 | -0- | -387 | -0- | 574 | 1 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 571 | -0- | -129 | -0- | 571 | 1 | | | N | -0- | | | | | -0- |
| 03 | 717 | N | 717 | -0- | -0- | -0- | 717 | 1 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 326 | -0- | -244 | -0- | 326 | 1 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 338 | -0- | -282 | -0- | 338 | 1 | | | N | -0- | | | | | -0- |
| 06 | 808 | N | 808 | -0- | -0- | -0- | 808 | 1 | | | N | -0- | | | | | -0- |
| 07 | 842 | N | 842 | -0- | -0- | -0- | 842 | 1 | | | N | -0- | | | | | -0- |
| 08 | 543 | N | 543 | -0- | -0- | -0- | 543 | 1 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 558 | -0- | -252 | -0- | 558 | 1 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 584 | -0- | -253 | -0- | 584 | 1 | | | N | -0- | | | | | -0- |
| 11 | 579 | N | 579 | -0- | -0- | -0- | 579 | 1 | | | N | -0- | | | | | -0- |
| *12 | 712 | N | 712 | -0- | -0- | -0- | 712 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,152 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 600 | -0- | -330 | -0- | 592 | 1 | 8 | 9 | Y | 7 | | | | | 14 |
| 02 | 647 | N | 647 | -0- | -0- | -0- | 641 | 1 | 6 | 9 | Y | 5 | | | | | 19 |
| 03 | 434 | N | 169 | -0- | -265 | -0- | 167 | 1 | 2 | 9 | Y | 2 | | | | | 21 |
| 04 | 774 | N | 774 | -0- | -0- | -0- | 767 | 1 | 7 | 9 | Y | 6 | | | | | 27 |
| 05 | 752 | N | 752 | -0- | -0- | -0- | 752 | 1 | | | Y | -0- | | | | | 27 |
| 06 | 209 | N | 209 | -0- | -0- | -0- | 199 | 1 | 10 | 9 | Y | 9 | 30 | 1 | | | 6 |
| 07 | DLQ G-10 | | 182 | -0- | 182 | 182 | 182 | 1 | | | Y | -0- | | | | | 6 |
| 08 | DLQ G-10 | | 669 | -0- | 669 | 851 | 661 | 1 | 8 | 9 | Y | 7 | | | | | 13 |
| 09 | DLQ G-10 | | 520 | -0- | 520 | 1371 | 512 | 1 | 8 | 9 | Y | 7 | | | | | 20 |
| 10 | DLQ G-10 | | 511 | -0- | 511 | 1882 | 505 | 1 | 6 | 9 | Y | 5 | | | | | 25 |
| 11 | DLQ G-10 | | 404 | -0- | 404 | 2286 | 396 | 1 | 8 | 9 | Y | 7 | 31 | 1 | | | 1 |
| 12 | DLQ G-10 | | 499 | -0- | 499 | 2785 | 495 | 1 | 4 | 9 | Y | 4 | | | | | 5 |

TOTAL GAS PROD: 5,936 TOTAL CONDENSATE PROD: 59

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 94 | -0- | -30 | -0- | 86 | 1 | 8 | 9 | Y | 7 | | | | | 15 |
| 02 | 84 | N | 79 | -0- | -5 | -0- | 73 | 1 | 6 | 9 | Y | 5 | | | | | 20 |
| 03 | 93 | N | 46 | -0- | -47 | -0- | 44 | 1 | 2 | 9 | Y | 2 | | | | | 22 |
| 04 | 211 | N | 211 | -0- | -0- | -0- | 204 | 1 | 7 | 9 | Y | 6 | | | | | 28 |
| 05 | 138 | N | 138 | -0- | -0- | -0- | 138 | 1 | | | Y | -0- | | | | | 28 |
| 06 | 761 | N | 761 | -0- | -0- | -0- | 752 | 1 | 9 | 9 | Y | 8 | 30 | 1 | | | 6 |
| 07 | DLQ G-10 | | 728 | -0- | 728 | 728 | 728 | 1 | | | Y | -0- | | | | | 6 |
| 08 | DLQ G-10 | | 209 | -0- | 209 | 937 | 201 | 1 | 8 | 9 | Y | 7 | | | | | 13 |
| 09 | DLQ G-10 | | 186 | -0- | 186 | 1123 | 177 | 1 | 9 | 9 | Y | 8 | | | | | 21 |
| 10 | DLQ G-10 | | 130 | -0- | 130 | 1253 | 124 | 1 | 6 | 9 | Y | 5 | | | | | 26 |
| 11 | DLQ G-10 | | 127 | -0- | 127 | 1380 | 120 | 1 | 7 | 9 | Y | 6 | 31 | 1 | | | 1 |
| 12 | DLQ G-10 | | 106 | -0- | 106 | 1486 | 100 | 1 | 6 | 9 | Y | 5 | | | | | 6 |

TOTAL GAS PROD: 2,815 TOTAL CONDENSATE PROD: 59

MCGUFFIN, JOE JR. 549892
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 142 | -0- | -26 | -0- | 1 | 1 | 141 | 2 | N | -0- | | | | | -0- |
| 03 | 158 | N | 158 | -0- | -0- | -0- | 2 | 1 | 156 | 2 | N | -0- | | | | | -0- |
| 04 | 150 | N | 1 | -0- | -149 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 451 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 241 | -0- | -69 | -0- | 241 | 3 | | | Y | -0- | | | | | 20 |
| 02 | 280 | N | 118 | -0- | -162 | -0- | 118 | 3 | | | Y | -0- | | | | | 20 |
| 03 | 310 | N | 213 | -0- | -97 | -0- | 213 | 3 | | | Y | -0- | | | | | 20 |
| 04 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | Y | -0- | | | | | 20 |
| 05 | 484 | N | 484 | -0- | -0- | -0- | 484 | 3 | | | Y | -0- | | | | | 20 |
| 06 | 210 | N | 190 | -0- | -20 | -0- | 190 | 3 | | | Y | -0- | | | | | 20 |
| 07 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | Y | -0- | | | | | 20 |
| 08 | 417 | N | 417 | -0- | -0- | -0- | 417 | 3 | | | Y | -0- | | | | | 20 |
| 09 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | Y | -0- | | | | | 20 |
| 10 | 310 | N | 300 | -0- | -10 | -0- | 300 | 3 | | | Y | -0- | | | | | 20 |
| 11 | 300 | N | 244 | -0- | -56 | -0- | 244 | 3 | | | Y | -0- | | | | | 20 |
| *12 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 3,693 TOTAL CONDENSATE PROD: -0-

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 288 | S | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | 47 |
| 02 | 334 | S | 334 | -0- | -0- | -0- | 334 | 3 | | | N | -0- | | | | | 47 |
| 03 | 279 | S | 138 | -0- | -141 | -0- | 138 | 3 | | | N | -0- | | | | | 47 |
| 04 | 358 | S | 358 | -0- | -0- | -0- | 358 | 3 | | | N | -0- | | | | | 47 |
| 05 | 372 | S | 287 | -0- | -85 | -0- | 287 | 3 | | | N | -0- | | | | | 47 |
| 06 | 274 | S | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | 47 |
| 07 | 372 | S | 278 | -0- | -94 | -0- | 278 | 3 | | | N | -0- | | | | | 47 |
| 08 | 279 | S | 236 | -0- | -43 | -0- | 236 | 3 | | | N | -0- | | | | | 47 |
| 09 | 270 | S | 200 | -0- | -70 | -0- | 200 | 3 | | | N | -0- | | | | | 47 |
| 10 | 279 | S | 175 | -0- | -104 | -0- | 175 | 3 | | | N | -0- | | | | | 47 |
| 11 | 247 | S | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | 47 |
| *12 | 259 | S | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: 3,074 TOTAL CONDENSATE PROD: -0-

OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | Y | -0- | | | | | 41 |
| 02 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | Y | -0- | | | | | 41 |
| 03 | 341 | N | 193 | -0- | -148 | -0- | 193 | 3 | | | Y | -0- | | | | | 41 |
| 04 | 330 | N | 226 | -0- | -104 | -0- | 226 | 3 | | | Y | -0- | | | | | 41 |
| 05 | 279 | N | 224 | -0- | -55 | -0- | 224 | 3 | | | Y | -0- | | | | | 41 |
| 06 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | Y | -0- | | | | | 41 |
| 07 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | Y | -0- | | | | | 41 |
| 08 | 217 | N | 171 | -0- | -46 | -0- | 171 | 3 | | | Y | -0- | | | | | 41 |
| 09 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | Y | -0- | | | | | 41 |
| 10 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | Y | -0- | | | | | 41 |
| 11 | 319 | N | 319 | -0- | -0- | -0- | 319 | 3 | | | Y | -0- | | | | | 41 |
| *12 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | Y | -0- | | | | | 41 |

TOTAL GAS PROD: 2,913 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 353 | -0- | -50 | -0- | 353 | 3 | | | N | -0- | | | | | 46 |
| 02 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | N | -0- | | | | | 46 |
| 03 | 372 | N | 270 | -0- | -102 | -0- | 270 | 3 | | | N | -0- | | | | | 46 |
| 04 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | | | N | -0- | | | | | 46 |
| 05 | 403 | N | 355 | -0- | -48 | -0- | 355 | 3 | | | N | -0- | | | | | 46 |
| 06 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | 46 |
| 07 | 434 | N | 272 | -0- | -162 | -0- | 272 | 3 | | | N | -0- | | | | | 46 |
| 08 | 341 | N | 164 | -0- | -177 | -0- | 164 | 3 | | | N | -0- | | | | | 46 |
| 09 | 300 | N | 240 | -0- | -60 | -0- | 240 | 3 | | | N | -0- | | | | | 46 |
| 10 | 279 | N | 252 | -0- | -27 | -0- | 252 | 3 | | | N | -0- | | | | | 46 |
| 11 | 298 | N | 298 | -0- | -0- | -0- | 298 | 3 | | | N | -0- | | | | | 46 |
| *12 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | 46 |

TOTAL GAS PROD: 3,544 TOTAL CONDENSATE PROD: -0-

PIONEER NATURAL RES. USA, INC. 665748
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 203 | -0- | 203 | 203 | 203 | 3 | | | Y | -0- | | | | | 25 |
| 02 | DLQ G-10 | | 340 | -0- | 340 | 543 | 340 | 3 | | | Y | -0- | | | | | 25 |
| 03 | DLQ G-10 | | 284 | -0- | 284 | 827 | 284 | 3 | | | Y | -0- | | | | | 25 |
| 04 | 900 | N | 281 | -0- | -619 | 208 | 281 | 3 | | | Y | -0- | | | | | 25 |
| 05 | 487 | N | 279 | -0- | -208 | -0- | 279 | 3 | | | Y | -0- | | | | | 25 |
| 06 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | | Y | -0- | | | | | 25 |
| 07 | 279 | N | 257 | -0- | -22 | -0- | 257 | 3 | | | Y | -0- | | | | | 25 |
| 08 | 279 | N | 234 | -0- | -45 | -0- | 234 | 3 | | | Y | -0- | | | | | 25 |
| 09 | 300 | N | 297 | -0- | -3 | -0- | 297 | 3 | | | Y | -0- | | | | | 25 |
| 10 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | Y | -0- | | | | | 25 |
| 11 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | Y | -0- | | | | | 25 |
| 12 | 310 | N | 245 | -0- | -65 | -0- | 245 | 3 | | | Y | -0- | | | | | 25 |

TOTAL GAS PROD: 3,271 TOTAL CONDENSATE PROD: -0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 282 | -0- | 282 | 282 | 282 | 3 | | | Y | -0- | | | | | 25 |
| 02 | DLQ G-10 | | 245 | -0- | 245 | 527 | 245 | 3 | | | Y | -0- | | | | | 25 |
| 03 | DLQ G-10 | | 324 | -0- | 324 | 851 | 324 | 3 | | | Y | -0- | | | | | 25 |
| 04 | 900 | N | 270 | -0- | -630 | 221 | 270 | 3 | | | Y | -0- | | | | | 25 |
| 05 | 541 | N | 320 | -0- | -221 | -0- | 320 | 3 | | | Y | -0- | | | | | 25 |
| 06 | 270 | N | 236 | -0- | -34 | -0- | 236 | 3 | | | Y | -0- | | | | | 25 |
| 07 | 279 | N | 252 | -0- | -27 | -0- | 252 | 3 | | | Y | -0- | | | | | 25 |
| 08 | 279 | N | 243 | -0- | -36 | -0- | 243 | 3 | | | Y | -0- | | | | | 25 |
| 09 | 240 | N | 236 | -0- | -4 | -0- | 236 | 3 | | | Y | -0- | | | | | 25 |
| 10 | 298 | N | 298 | -0- | -0- | -0- | 298 | 3 | | | Y | -0- | | | | | 25 |
| 11 | 240 | N | 222 | -0- | -18 | -0- | 222 | 3 | | | Y | -0- | | | | | 25 |
| *12 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | Y | -0- | | | | | 25 |

TOTAL GAS PROD: 3,224 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 694 | -0- | 694 | 694 | 684 | 3 | 10 | 9 | Y | 9 | | | | | 16 |
| 02 | DLQ G-10 | | 631 | -0- | 631 | 1325 | 625 | 3 | 6 | 9 | Y | 5 | | | | | 21 |
| 03 | DLQ G-10 | | 662 | -0- | 662 | 1987 | 655 | 3 | 7 | 9 | Y | 6 | | | | | 27 |
| 04 | 900 | N | 529 | -0- | -371 | 1616 | 525 | 3 | 4 | 9 | Y | 4 | | | | | 31 |
| 05 | 2246 | N | 630 | -0- | -1616 | -0- | 626 | 3 | 4 | 9 | Y | 4 | 32 | 1 | | | 3 |
| 06 | 590 | N | 590 | -0- | -0- | -0- | 587 | 3 | 3 | 9 | Y | 3 | 2 | 8 | | | 4 |
| 07 | 652 | N | 652 | -0- | -0- | -0- | 649 | 3 | 3 | 9 | Y | 3 | | | | | 7 |
| 08 | 690 | N | 690 | -0- | -0- | -0- | 689 | 3 | 1 | 9 | Y | 1 | | | | | 8 |
| 09 | 671 | N | 671 | -0- | -0- | -0- | 667 | 3 | 4 | 9 | Y | 4 | | | | | 12 |
| 10 | 693 | N | 693 | -0- | -0- | -0- | 690 | 3 | 3 | 9 | Y | 3 | | | | | 15 |
| 11 | 659 | N | 659 | -0- | -0- | -0- | 653 | 3 | 6 | 9 | Y | 5 | | | | | 20 |
| *12 | 666 | N | 666 | -0- | -0- | -0- | 657 | 3 | 9 | 9 | Y | 8 | | | | | 28 |

TOTAL GAS PROD: 7,767 TOTAL CONDENSATE PROD: 55

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 103 | -0- | 103 | 103 | 93 | 3 | 10 | 9 | Y | 9 | | | | | 16 |
| 02 | DLQ G-10 | | 96 | -0- | 96 | 199 | 90 | 3 | 6 | 9 | Y | 5 | | | | | 21 |
| 03 | DLQ G-10 | | 102 | -0- | 102 | 301 | 95 | 3 | 7 | 9 | Y | 6 | | | | | 27 |
| 04 | 396 | N | 95 | -0- | -301 | -0- | 91 | 3 | 4 | 9 | Y | 4 | | | | | 31 |
| 05 | 101 | N | 101 | -0- | -0- | -0- | 97 | 3 | 4 | 9 | Y | 4 | 32 | 1 | | | 3 |
| 06 | 96 | N | 96 | -0- | -0- | -0- | 93 | 3 | 3 | 9 | Y | 3 | 2 | 8 | | | 4 |
| 07 | 95 | N | 95 | -0- | -0- | -0- | 92 | 3 | 3 | 9 | Y | 3 | | | | | 7 |
| 08 | 96 | N | 96 | -0- | -0- | -0- | 95 | 3 | 1 | 9 | Y | 1 | | | | | 8 |
| 09 | 90 | N | 70 | -0- | -20 | -0- | 69 | 3 | 1 | 9 | Y | 1 | | | | | 9 |
| 10 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | Y | -0- | | | | | 9 |
| 11 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | Y | -0- | | | | | 9 |
| *12 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 1,151 TOTAL CONDENSATE PROD: 36

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 61 | -0- | -1 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 29 | -0- | -31 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 208 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 357 | N | 357 | -0- | -0- | -0- | 347 | 3 | 10 | 9 | Y | 9 | | | | | 16 |
| 02 | 323 | N | 323 | -0- | -0- | -0- | 317 | 3 | 6 | 9 | Y | 5 | | | | | 21 |
| 03 | 363 | N | 363 | -0- | -0- | -0- | 356 | 3 | 7 | 9 | Y | 6 | | | | | 27 |
| 04 | 330 | N | 301 | -0- | -29 | -0- | 297 | 3 | 4 | 9 | Y | 4 | | | | | 31 |
| 05 | 347 | N | 347 | -0- | -0- | -0- | 344 | 3 | 3 | 9 | Y | 3 | 31 | 1 | | | 3 |
| 06 | 330 | N | 320 | -0- | -10 | -0- | 317 | 3 | 3 | 9 | Y | 3 | 2 | 8 | | | 4 |
| 07 | 335 | N | 335 | -0- | -0- | -0- | 332 | 3 | 3 | 9 | Y | 3 | | | | | 7 |
| 08 | 341 | N | 308 | -0- | -33 | -0- | 307 | 3 | 1 | 9 | Y | 1 | | | | | 8 |
| 09 | 330 | N | 297 | -0- | -33 | -0- | 296 | 3 | 1 | 9 | Y | 1 | | | | | 9 |
| 10 | 341 | N | 336 | -0- | -5 | -0- | 334 | 3 | 2 | 9 | Y | 2 | | | | | 11 |
| 11 | 322 | N | 322 | -0- | -0- | -0- | 315 | 3 | 7 | 9 | Y | 6 | | | | | 17 |
| *12 | 313 | N | 313 | -0- | -0- | -0- | 311 | 3 | 2 | 9 | Y | 2 | | | | | 19 |

TOTAL GAS PROD: 3,922 TOTAL CONDENSATE PROD: 45

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1211 | -0- | -153 | -0- | 1211 | 3 | N | -0- | | | | | 27 |
| 02 | 1120 | N | 1081 | -0- | -39 | -0- | 1081 | 3 | N | -0- | | | | | 27 |
| 03 | 1257 | N | 1257 | -0- | -0- | -0- | 1257 | 3 | N | -0- | | | | | 27 |
| 04 | 1194 | N | 1194 | -0- | -0- | -0- | 1194 | 3 | N | -0- | | | | | 27 |
| 05 | 1277 | N | 1277 | -0- | -0- | -0- | 1277 | 3 | N | -0- | | | | | 27 |
| 06 | 1230 | N | 1213 | -0- | -17 | -0- | 1213 | 3 | N | -0- | | | | | 27 |
| 07 | 1240 | N | 1189 | -0- | -51 | -0- | 1189 | 3 | N | -0- | | | | | 27 |
| 08 | 1271 | N | 772 | -0- | -499 | -0- | 772 | 3 | N | -0- | | | | | 27 |
| 09 | 1200 | N | 1099 | -0- | -101 | -0- | 1099 | 3 | N | -0- | | | | | 27 |
| 10 | 1249 | N | 1249 | -0- | -0- | -0- | 1249 | 3 | N | -0- | | | | | 27 |
| 11 | 1214 | N | 1214 | -0- | -0- | -0- | 1214 | 3 | N | -0- | | | | | 27 |
| *12 | 1185 | N | 1185 | -0- | -0- | -0- | 1185 | 3 | N | -0- | | | | | 27 |

TOTAL GAS PROD: 13,941 TOTAL CONDENSATE PROD: -0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 673 | -0- | -9 | -0- | 673 | 3 | N | -0- | | | | | 97 |
| 02 | 616 | N | 588 | -0- | -28 | -0- | 588 | 3 | N | -0- | | | | | 97 |
| 03 | 682 | N | 640 | -0- | -42 | -0- | 640 | 3 | N | -0- | | | | | 97 |
| 04 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | N | -0- | | | | | 97 |
| 05 | 651 | N | 589 | -0- | -62 | -0- | 589 | 3 | N | -0- | | | | | 97 |
| 06 | 646 | N | 646 | -0- | -0- | -0- | 646 | 3 | N | -0- | | | | | 97 |
| 07 | 744 | N | 647 | -0- | -97 | -0- | 647 | 3 | N | -0- | | | | | 97 |
| 08 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | N | -0- | | | | | 97 |
| 09 | 660 | N | 644 | -0- | -16 | -0- | 644 | 3 | N | -0- | | | | | 97 |
| 10 | 651 | N | 616 | -0- | -35 | -0- | 616 | 3 | N | -0- | | | | | 97 |
| 11 | 660 | N | 506 | -0- | -154 | -0- | 506 | 3 | N | -0- | | | | | 97 |
| 12 | 651 | N | 491 | -0- | -160 | -0- | 491 | 3 | N | -0- | | | | | 97 |

TOTAL GAS PROD: 7,429 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 613 | -0- | -7 | -0- | 613 | 3 | | | N | -0- | | | | | 149 |
| 02 | 588 | N | 563 | -0- | -25 | -0- | 563 | 3 | | | N | -0- | | | | | 149 |
| 03 | 660 | N | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | 149 |
| 04 | 632 | N | 632 | -0- | -0- | -0- | 632 | 3 | | | N | -0- | | | | | 149 |
| 05 | 646 | N | 646 | -0- | -0- | -0- | 646 | 3 | | | N | -0- | | | | | 149 |
| 06 | 636 | N | 636 | -0- | -0- | -0- | 636 | 3 | | | N | -0- | | | | | 149 |
| 07 | 651 | N | 630 | -0- | -21 | -0- | 630 | 3 | | | N | -0- | | | | | 149 |
| 08 | 651 | N | 620 | -0- | -31 | -0- | 620 | 3 | | | N | -0- | | | | | 149 |
| 09 | 630 | N | 616 | -0- | -14 | -0- | 616 | 3 | | | N | -0- | | | | | 149 |
| 10 | 620 | N | 616 | -0- | -4 | -0- | 615 | 3 | 1 | 9 | N | 1 | | | | | 150 |
| 11 | 600 | N | 551 | -0- | -49 | -0- | 551 | 3 | | | N | -0- | | | | | 150 |
| 12 | 651 | N | 515 | -0- | -136 | -0- | 515 | 3 | | | N | -0- | | | | | 150 |

TOTAL GAS PROD: 7,298 TOTAL CONDENSATE PROD: 1

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 443 | -0- | -84 | -0- | 443 | 3 | | | N | -0- | | | | | 165 |
| 02 | 476 | N | 466 | -0- | -10 | -0- | 466 | 3 | | | N | -0- | | | | | 165 |
| 03 | 549 | N | 549 | -0- | -0- | -0- | 549 | 3 | | | N | -0- | | | | | 165 |
| 04 | 510 | N | 510 | -0- | -0- | -0- | 510 | 3 | | | N | -0- | | | | | 165 |
| 05 | 578 | N | 578 | -0- | -0- | -0- | 578 | 3 | | | N | -0- | | | | | 165 |
| 06 | 540 | N | 513 | -0- | -27 | -0- | 513 | 3 | | | N | -0- | | | | | 165 |
| 07 | 540 | N | 540 | -0- | -0- | -0- | 540 | 3 | | | N | -0- | | | | | 165 |
| 08 | 589 | N | 421 | -0- | -168 | -0- | 421 | 3 | | | N | -0- | | | | | 165 |
| 09 | 510 | N | 466 | -0- | -44 | -0- | 466 | 3 | | | N | -0- | | | | | 165 |
| 10 | 600 | N | 600 | -0- | -0- | -0- | 600 | 3 | | | N | -0- | | | | | 165 |
| 11 | 537 | N | 537 | -0- | -0- | -0- | 537 | 3 | | | N | -0- | | | | | 165 |
| 12 | 496 | N | 470 | -0- | -26 | -0- | 470 | 3 | | | N | -0- | | | | | 165 |

TOTAL GAS PROD: 6,093 TOTAL CONDENSATE PROD: -0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 919 | -0- | -104 | -0- | 905 | 3 | 14 | 9 | N | 13 | | | | | 195 |
| 02 | 840 | N | 820 | -0- | -20 | -0- | 820 | 3 | | | N | -0- | 156 | 1 | | | 39 |
| 03 | 992 | N | 935 | -0- | -57 | -0- | 935 | 3 | | | N | -0- | | | | | 39 |
| 04 | 908 | N | 908 | -0- | -0- | -0- | 908 | 3 | | | N | -0- | | | | | 39 |
| 05 | 928 | N | 928 | -0- | -0- | -0- | 928 | 3 | | | N | -0- | | | | | 39 |
| 06 | 964 | N | 964 | -0- | -0- | -0- | 964 | 3 | | | N | -0- | | | | | 39 |
| 07 | 944 | N | 944 | -0- | -0- | -0- | 944 | 3 | | | N | -0- | | | | | 39 |
| 08 | 962 | N | 962 | -0- | -0- | -0- | 953 | 3 | 9 | 9 | N | 8 | | | | | 47 |
| 09 | 960 | N | 900 | -0- | -60 | -0- | 900 | 3 | | | N | -0- | | | | | 47 |
| 10 | 930 | N | 535 | -0- | -395 | -0- | 535 | 3 | | | N | -0- | | | | | 47 |
| 11 | 930 | N | 656 | -0- | -274 | -0- | 656 | 3 | | | N | -0- | | | | | 47 |
| *12 | 1161 | N | 1161 | -0- | -0- | -0- | 1161 | 3 | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: 10,632 TOTAL CONDENSATE PROD: 21

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 361 | -0- | -11 | -0- | 360 | 3 | 1 | 9 | N | 1 | | | | | 93 |
| 02 | 336 | N | 326 | -0- | -10 | -0- | 316 | 3 | 10 | 9 | N | 9 | | | | | 102 |
| 03 | 372 | N | 353 | -0- | -19 | -0- | 352 | 3 | 1 | 9 | N | 1 | | | | | 103 |
| 04 | 360 | N | 340 | -0- | -20 | -0- | 337 | 3 | 3 | 9 | N | 3 | | | | | 106 |
| 05 | 372 | N | 334 | -0- | -38 | -0- | 330 | 3 | 4 | 9 | N | 4 | | | | | 110 |
| 06 | 330 | N | 274 | -0- | -56 | -0- | 272 | 3 | 2 | 9 | N | 2 | | | | | 112 |
| 07 | 341 | N | 315 | -0- | -26 | -0- | 315 | 3 | | | N | -0- | | | | | 112 |
| 08 | 341 | N | 286 | -0- | -55 | -0- | 286 | 3 | | | N | -0- | | | | | 112 |
| 09 | 270 | N | 251 | -0- | -19 | -0- | 251 | 3 | | | N | -0- | | | | | 112 |
| 10 | 310 | N | 205 | -0- | -105 | -0- | 205 | 3 | | | N | -0- | | | | | 112 |
| 11 | 270 | N | 247 | -0- | -23 | -0- | 247 | 3 | | | N | -0- | | | | | 112 |
| *12 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | 112 |

TOTAL GAS PROD: 3,568 TOTAL CONDENSATE PROD: 20

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1032 | -0- | -53 | -0- | 958 | 3 | 74 | 9 | N | 67 | | | | | 165 |
| 02 | 963 | N | 963 | -0- | -0- | -0- | 906 | 3 | 57 | 9 | N | 52 | 170 | 1 | | | 47 |
| 03 | 1054 | N | 860 | -0- | -194 | -0- | 827 | 3 | 33 | 9 | N | 30 | | | | | 77 |
| 04 | 994 | N | 994 | -0- | -0- | -0- | 965 | 3 | 29 | 9 | N | 26 | | | | | 103 |
| 05 | 1055 | N | 1055 | -0- | -0- | -0- | 997 | 3 | 58 | 9 | N | 53 | | | | | 156 |
| 06 | 1110 | N | 1110 | -0- | -0- | -0- | 1043 | 3 | 67 | 9 | N | 61 | 162 | 1 | 14 | 8 | 41 |
| 07 | 1023 | N | 1021 | -0- | -2 | -0- | 985 | 3 | 36 | 9 | N | 33 | 2 | 8 | | | 72 |
| 08 | 1054 | N | 755 | -0- | -299 | -0- | 735 | 3 | 20 | 9 | N | 18 | | | | | 90 |
| 09 | 1110 | N | 1047 | -0- | -63 | -0- | 1021 | 3 | 26 | 9 | N | 24 | | | | | 114 |
| 10 | 1181 | N | 1181 | -0- | -0- | -0- | 1147 | 3 | 34 | 9 | N | 31 | | | | | 145 |
| 11 | 1023 | N | 1023 | -0- | -0- | -0- | 979 | 3 | 44 | 9 | N | 40 | | | | | 185 |
| 12 | 1085 | N | 1011 | -0- | -74 | -0- | 986 | 3 | 25 | 9 | N | 23 | 171 | 1 | | | 37 |

TOTAL GAS PROD: 12,052 TOTAL CONDENSATE PROD: 458

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 71 | -0- | -84 | -0- | 71 | 3 | | | N | -0- | | | | | 95 |
| 02 | 112 | N | 102 | -0- | -10 | -0- | 102 | 3 | | | N | -0- | | | | | 95 |
| 03 | 124 | N | 115 | -0- | -9 | -0- | 115 | 3 | | | N | -0- | | | | | 95 |
| 04 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | 95 |
| 05 | 124 | N | 116 | -0- | -8 | -0- | 116 | 3 | | | N | -0- | | | | | 95 |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 95 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 95 |
| 08 | 573 | N | 573 | -0- | -0- | -0- | 573 | 3 | | | N | -0- | | | | | 95 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 11 | 540 | N | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | 95 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |

TOTAL GAS PROD: 1,040 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 167 | -0- | 167 | 167 | 167 | 3 | | | Y | -0- | | | | | 25 |
| 02 | DLQ G-10 | | 183 | -0- | 183 | 350 | 183 | 3 | | | Y | -0- | | | | | 25 |
| 03 | DLQ G-10 | | 257 | -0- | 257 | 607 | 257 | 3 | | | Y | -0- | | | | | 25 |
| 04 | 823 | N | 216 | -0- | -607 | -0- | 216 | 3 | | | Y | -0- | | | | | 25 |
| 05 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | Y | -0- | | | | | 25 |
| 06 | 240 | N | 227 | -0- | -13 | -0- | 227 | 3 | | | Y | -0- | | | | | 25 |
| 07 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | Y | -0- | | | | | 25 |
| 08 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | Y | -0- | | | | | 25 |
| 09 | 503 | N | 503 | -0- | -0- | -0- | 503 | 3 | | | Y | -0- | | | | | 25 |
| 10 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | | Y | -0- | | | | | 25 |
| 11 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | | Y | -0- | | | | | 25 |
| *12 | 397 | N | 397 | -0- | -0- | -0- | 397 | 3 | | | Y | -0- | | | | | 25 |

TOTAL GAS PROD: 3,599 TOTAL CONDENSATE PROD: -0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 542 | -0- | -16 | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 478 | -0- | -26 | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 479 | -0- | -79 | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 04 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 05 | 616 | N | 616 | -0- | -0- | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 06 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 07 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 484 | -0- | -136 | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 551 | -0- | -49 | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| 10 | 643 | N | 643 | -0- | -0- | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 11 | 648 | N | 648 | -0- | -0- | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| *12 | 809 | N | 809 | -0- | -0- | -0- | 809 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,028 TOTAL CONDENSATE PROD: -0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 853 | -0- | 853 | 853 | 853 | 3 | | | Y | -0- | | | | | 25 |
| 02 | DLQ G-10 | | 785 | -0- | 785 | 1638 | 785 | 3 | | | Y | -0- | | | | | 25 |
| 03 | DLQ G-10 | | 802 | -0- | 802 | 2440 | 802 | 3 | | | Y | -0- | | | | | 25 |
| 04 | 900 | N | 638 | -0- | -262 | 2178 | 638 | 3 | | | Y | -0- | | | | | 25 |
| 05 | 2842 | N | 664 | -0- | -2178 | -0- | 664 | 3 | | | Y | -0- | | | | | 25 |
| 06 | 780 | N | 677 | -0- | -103 | -0- | 677 | 3 | | | Y | -0- | | | | | 25 |
| 07 | 663 | N | 663 | -0- | -0- | -0- | 663 | 3 | | | Y | -0- | | | | | 25 |
| 08 | 715 | N | 715 | -0- | -0- | -0- | 715 | 3 | | | Y | -0- | | | | | 25 |
| 09 | 690 | N | 658 | -0- | -32 | -0- | 658 | 3 | | | Y | -0- | | | | | 25 |
| 10 | 660 | N | 660 | -0- | -0- | -0- | 660 | 3 | | | Y | -0- | | | | | 25 |
| 11 | 690 | N | 624 | -0- | -66 | -0- | 624 | 3 | | | Y | -0- | | | | | 25 |
| 12 | 682 | N | 655 | -0- | -27 | -0- | 655 | 3 | | | Y | -0- | | | | | 25 |

TOTAL GAS PROD: 8,394 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 293 | N | 293 | -0- | -0- | -0- | 283 | 3 | 10 | 9 | Y | 9 | | | | | 16 |
| 02 | 257 | N | 257 | -0- | -0- | -0- | 251 | 3 | 6 | 9 | Y | 5 | | | | | 21 |
| 03 | 297 | N | 297 | -0- | -0- | -0- | 290 | 3 | 7 | 9 | Y | 6 | | | | | 27 |
| 04 | 289 | N | 289 | -0- | -0- | -0- | 285 | 3 | 4 | 9 | Y | 4 | | | | | 31 |
| 05 | 299 | N | 299 | -0- | -0- | -0- | 296 | 3 | 3 | 9 | Y | 3 | 31 | 1 | | | 3 |
| 06 | 278 | N | 278 | -0- | -0- | -0- | 275 | 3 | 3 | 9 | Y | 3 | 2 | 8 | | | 4 |
| 07 | 279 | N | 273 | -0- | -6 | -0- | 270 | 3 | 3 | 9 | Y | 3 | | | | | 7 |
| 08 | 279 | N | 240 | -0- | -39 | -0- | 239 | 3 | 1 | 9 | Y | 1 | | | | | 8 |
| 09 | 270 | N | 256 | -0- | -14 | -0- | 255 | 3 | 1 | 9 | Y | 1 | | | | | 9 |
| 10 | 299 | N | 299 | -0- | -0- | -0- | 297 | 3 | 2 | 9 | Y | 2 | | | | | 11 |
| 11 | 286 | N | 286 | -0- | -0- | -0- | 279 | 3 | 7 | 9 | Y | 6 | | | | | 17 |
| 12 | 279 | N | 259 | -0- | -20 | -0- | 257 | 3 | 2 | 9 | Y | 2 | | | | | 19 |

TOTAL GAS PROD: 3,326 TOTAL CONDENSATE PROD: 45

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 82 | -0- | -2 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 03 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 49 | -0- | -11 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 285 TOTAL CONDENSATE PROD: -0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 462 | -0- | -3 | -0- | 462 | 3 | | | N | -0- | | | | | 116 |
| 02 | 448 | N | 416 | -0- | -32 | -0- | 416 | 3 | | | N | -0- | | | | | 116 |
| 03 | 496 | N | 484 | -0- | -12 | -0- | 484 | 3 | | | N | -0- | | | | | 116 |
| 04 | 450 | N | 446 | -0- | -4 | -0- | 446 | 3 | | | N | -0- | | | | | 116 |
| 05 | 465 | N | 432 | -0- | -33 | -0- | 432 | 3 | | | N | -0- | | | | | 116 |
| 06 | 480 | N | 425 | -0- | -55 | -0- | 425 | 3 | | | N | -0- | | | | | 116 |
| 07 | 465 | N | 434 | -0- | -31 | -0- | 434 | 3 | | | N | -0- | | | | | 116 |
| 08 | 434 | N | 411 | -0- | -23 | -0- | 411 | 3 | | | N | -0- | | | | | 116 |
| 09 | 420 | N | 366 | -0- | -54 | -0- | 366 | 3 | | | N | -0- | | | | | 116 |
| 10 | 434 | N | 370 | -0- | -64 | -0- | 370 | 3 | | | N | -0- | | | | | 116 |
| 11 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | 116 |
| *12 | 432 | N | 432 | -0- | -0- | -0- | 432 | 3 | | | N | -0- | | | | | 116 |

TOTAL GAS PROD: 5,074 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | | N | -0- | | | | | 102 |
| 02 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | 102 |
| 03 | 403 | N | 394 | -0- | -9 | -0- | 394 | 3 | | | N | -0- | | | | | 102 |
| 04 | 420 | N | 374 | -0- | -46 | -0- | 374 | 3 | | | N | -0- | | | | | 102 |
| 05 | 403 | N | 396 | -0- | -7 | -0- | 396 | 3 | | | N | -0- | | | | | 102 |
| 06 | 390 | N | 378 | -0- | -12 | -0- | 378 | 3 | | | N | -0- | | | | | 102 |
| 07 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | | | N | -0- | | | | | 102 |
| 08 | 403 | N | 373 | -0- | -30 | -0- | 373 | 3 | | | N | -0- | | | | | 102 |
| 09 | 390 | N | 352 | -0- | -38 | -0- | 352 | 3 | | | N | -0- | | | | | 102 |
| 10 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | | N | -0- | | | | | 102 |
| 11 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | | | 102 |
| *12 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | 102 |

TOTAL GAS PROD: 4,958 TOTAL CONDENSATE PROD: -0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1154 | N | 1154 | -0- | -0- | -0- | 1128 | 3 | 26 | 9 | N | 24 | | | | | 100 |
| 02 | 1036 | N | 953 | -0- | -83 | -0- | 941 | 3 | 12 | 9 | N | 11 | | | | | 111 |
| 03 | 1178 | N | 1071 | -0- | -107 | -0- | 1060 | 3 | 11 | 9 | N | 10 | | | | | 121 |
| 04 | 1110 | N | 1000 | -0- | -110 | -0- | 1000 | 3 | | | N | -0- | | | | | 121 |
| 05 | 1054 | N | 1029 | -0- | -25 | -0- | 1009 | 3 | 20 | 9 | N | 18 | | | | | 139 |
| 06 | 1050 | N | 937 | -0- | -113 | -0- | 934 | 3 | 3 | 9 | N | 3 | | | | | 142 |
| 07 | 1023 | N | 1012 | -0- | -11 | -0- | 1012 | 3 | | | N | -0- | | | | | 142 |
| 08 | 1023 | N | 987 | -0- | -36 | -0- | 986 | 3 | 1 | 9 | N | 1 | | | | | 143 |
| 09 | 971 | N | 971 | -0- | -0- | -0- | 968 | 3 | 3 | 9 | N | 3 | | | | | 146 |
| 10 | 1023 | N | 1022 | -0- | -1 | -0- | 1018 | 3 | 4 | 9 | N | 4 | | | | | 150 |
| 11 | 961 | N | 961 | -0- | -0- | -0- | 958 | 3 | 3 | 9 | N | 3 | | | | | 153 |
| 12 | 992 | N | 923 | -0- | -69 | -0- | 921 | 3 | 2 | 9 | N | 2 | | | | | 155 |

TOTAL GAS PROD: 12,020 TOTAL CONDENSATE PROD: 79

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | 52 |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | 52 |
| 03 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | 52 |
| 04 | 90 | N | 87 | -0- | -3 | -0- | 87 | 3 | | | N | -0- | | | | | 52 |
| 05 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | 52 |
| 06 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | 52 |
| 07 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | 52 |
| 08 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | 52 |
| 09 | 120 | N | 112 | -0- | -8 | -0- | 112 | 3 | | | N | -0- | | | | | 52 |
| 10 | 124 | N | 117 | -0- | -7 | -0- | 117 | 3 | | | N | -0- | | | | | 52 |
| 11 | 120 | N | 119 | -0- | -1 | -0- | 119 | 3 | | | N | -0- | | | | | 52 |
| 12 | 124 | N | 117 | -0- | -7 | -0- | 117 | 3 | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: 1,340 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1150 | N | 1150 | -0- | -0- | -0- | 1150 | 3 | | | N | -0- | | | | | 56 |
| 02 | 1034 | N | 1034 | -0- | -0- | -0- | 1034 | 3 | | | N | -0- | | | | | 56 |
| 03 | 1149 | N | 1149 | -0- | -0- | -0- | 1120 | 3 | 29 | 9 | N | 26 | | | | | 82 |
| 04 | 1110 | N | 973 | -0- | -137 | -0- | 973 | 3 | | | N | -0- | | | | | 82 |
| 05 | 1147 | N | 903 | -0- | -244 | -0- | 903 | 3 | | | N | -0- | | | | | 82 |
| 06 | 1080 | N | 848 | -0- | -232 | -0- | 848 | 3 | | | N | -0- | | | | | 82 |
| 07 | 992 | N | 887 | -0- | -105 | -0- | 887 | 3 | | | N | -0- | | | | | 82 |
| 08 | 899 | N | 898 | -0- | -1 | -0- | 898 | 3 | | | N | -0- | | | | | 82 |
| 09 | 863 | N | 863 | -0- | -0- | -0- | 863 | 3 | | | N | -0- | | | | | 82 |
| 10 | 980 | N | 980 | -0- | -0- | -0- | 980 | 3 | | | N | -0- | | | | | 82 |
| 11 | 1176 | N | 1176 | -0- | -0- | -0- | 1176 | 3 | | | N | -0- | | | | | 82 |
| *12 | 1141 | N | 1141 | -0- | -0- | -0- | 1141 | 3 | | | N | -0- | | | | | 82 |

TOTAL GAS PROD: 12,002 TOTAL CONDENSATE PROD: 26

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 617 | -0- | -282 | -0- | 617 | 3 | | | N | -0- | 65 | 7 | | | -0- |
| 02 | 868 | N | 648 | -0- | -220 | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 508 | -0- | -360 | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 577 | -0- | -23 | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 670 | -0- | -43 | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| 06 | 650 | N | 650 | -0- | -0- | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 07 | 686 | N | 686 | -0- | -0- | -0- | 686 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 667 | -0- | -15 | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| 09 | 798 | N | 798 | -0- | -0- | -0- | 798 | 3 | | | N | -0- | | | | | -0- |
| 10 | 962 | N | 962 | -0- | -0- | -0- | 962 | 3 | | | N | -0- | | | | | -0- |
| 11 | 860 | N | 860 | -0- | -0- | -0- | 860 | 3 | | | N | -0- | | | | | -0- |
| *12 | 855 | N | 855 | -0- | -0- | -0- | 855 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,498 TOTAL CONDENSATE PROD: -0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 455 | N | 455 | -0- | -0- | -0- | 445 | 3 | 10 | 9 | Y | 9 | | | | | 16 |
| 02 | 417 | N | 417 | -0- | -0- | -0- | 411 | 3 | 6 | 9 | Y | 5 | | | | | 21 |
| 03 | 462 | N | 462 | -0- | -0- | -0- | 455 | 3 | 7 | 9 | Y | 6 | | | | | 27 |
| 04 | 445 | N | 445 | -0- | -0- | -0- | 441 | 3 | 4 | 9 | Y | 4 | | | | | 31 |
| 05 | 454 | N | 454 | -0- | -0- | -0- | 451 | 3 | 3 | 9 | Y | 3 | 31 | 1 | | | 3 |
| 06 | 444 | N | 444 | -0- | -0- | -0- | 441 | 3 | 3 | 9 | Y | 3 | 2 | 8 | | | 4 |
| 07 | 449 | N | 449 | -0- | -0- | -0- | 446 | 3 | 3 | 9 | Y | 3 | | | | | 7 |
| 08 | 458 | N | 458 | -0- | -0- | -0- | 457 | 3 | 1 | 9 | Y | 1 | | | | | 8 |
| 09 | 447 | N | 447 | -0- | -0- | -0- | 445 | 3 | 2 | 9 | Y | 2 | | | | | 10 |
| 10 | 452 | N | 452 | -0- | -0- | -0- | 450 | 3 | 2 | 9 | Y | 2 | | | | | 12 |
| 11 | 420 | N | 418 | -0- | -2 | -0- | 411 | 3 | 7 | 9 | Y | 6 | | | | | 18 |
| 12 | 434 | N | 429 | -0- | -5 | -0- | 421 | 3 | 8 | 9 | Y | 7 | | | | | 25 |

TOTAL GAS PROD: 5,330 TOTAL CONDENSATE PROD: 51

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 403 | -0- | -31 | -0- | 403 | 3 | | | N | -0- | | | | | 17 |
| 02 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | | | N | -0- | | | | | 17 |
| 03 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | 17 |
| 04 | 390 | N | 383 | -0- | -7 | -0- | 383 | 3 | | | N | -0- | | | | | 17 |
| 05 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | 17 |
| 06 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | | N | -0- | | | | | 17 |
| 07 | 403 | N | 394 | -0- | -9 | -0- | 394 | 3 | | | N | -0- | | | | | 17 |
| 08 | 403 | N | 392 | -0- | -11 | -0- | 392 | 3 | | | N | -0- | | | | | 17 |
| 09 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | N | -0- | | | | | 17 |
| 10 | 417 | N | 417 | -0- | -0- | -0- | 417 | 3 | | | N | -0- | | | | | 17 |
| 11 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | N | -0- | | | | | 17 |
| 12 | 403 | N | 400 | -0- | -3 | -0- | 400 | 3 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 4,757 TOTAL CONDENSATE PROD: -0-

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1114 | -0- | -33 | -0- | 1106 | 3 | 8 | 9 | N | 7 | | | | | 219 |
| 02 | 1029 | N | 1029 | -0- | -0- | -0- | 1006 | 3 | 23 | 9 | N | 21 | 191 | 1 | | | 49 |
| 03 | 1116 | N | 969 | -0- | -147 | -0- | 969 | 3 | | | N | -0- | | | | | 49 |
| 04 | 1080 | N | 883 | -0- | -197 | -0- | 883 | 3 | | | N | -0- | | | | | 49 |
| 05 | 1147 | N | 911 | -0- | -236 | -0- | 904 | 3 | 7 | 9 | N | 6 | | | | | 55 |
| 06 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 3 | | | N | -0- | | | | | 55 |
| 07 | 920 | N | 920 | -0- | -0- | -0- | 910 | 3 | 10 | 9 | N | 9 | | | | | 64 |
| 08 | 926 | N | 926 | -0- | -0- | -0- | 924 | 3 | 2 | 9 | N | 2 | | | | | 66 |
| 09 | 990 | N | 748 | -0- | -242 | -0- | 738 | 3 | 10 | 9 | N | 9 | | | | | 75 |
| 10 | 930 | N | 815 | -0- | -115 | -0- | 812 | 3 | 3 | 9 | N | 3 | | | | | 78 |
| 11 | 900 | N | 852 | -0- | -48 | -0- | 851 | 3 | 1 | 9 | N | 1 | | | | | 79 |
| *12 | 830 | N | 830 | -0- | -0- | -0- | 828 | 3 | 2 | 9 | N | 2 | | | | | 81 |

TOTAL GAS PROD: 10,999 TOTAL CONDENSATE PROD: 60

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 973 | -0- | 973 | 973 | 963 | 3 | 10 | 9 | Y | 9 | | | | | 16 |
| 02 | DLQ G-10 | | 883 | -0- | 883 | 1856 | 877 | 3 | 6 | 9 | Y | 5 | | | | | 21 |
| 03 | DLQ G-10 | | 974 | -0- | 974 | 2830 | 967 | 3 | 7 | 9 | Y | 6 | | | | | 27 |
| 04 | 900 | N | 963 | -0- | 63 | 2893 | 959 | 3 | 4 | 9 | Y | 4 | | | | | 31 |
| 05 | 3100 | N | 948 | -0- | -2152 | 741 | 944 | 3 | 4 | 9 | Y | 4 | 32 | 1 | | | 3 |
| 06 | 1732 | N | 991 | -0- | -741 | -0- | 988 | 3 | 3 | 9 | Y | 3 | 2 | 8 | | | 4 |
| 07 | 988 | N | 988 | -0- | -0- | -0- | 985 | 3 | 3 | 9 | Y | 3 | | | | | 7 |
| 08 | 930 | N | 895 | -0- | -35 | -0- | 894 | 3 | 1 | 9 | Y | 1 | | | | | 8 |
| 09 | 1073 | N | 1073 | -0- | -0- | -0- | 1064 | 3 | 9 | 9 | Y | 8 | | | | | 16 |
| 10 | 932 | N | 932 | -0- | -0- | -0- | 930 | 3 | 2 | 9 | Y | 2 | | | | | 18 |
| 11 | 887 | N | 887 | -0- | -0- | -0- | 880 | 3 | 7 | 9 | Y | 6 | | | | | 24 |
| 12 | 930 | N | 918 | -0- | -12 | -0- | 910 | 3 | 8 | 9 | Y | 7 | | | | | 31 |

TOTAL GAS PROD: 11,425 TOTAL CONDENSATE PROD: 58

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 671 | -0- | -42 | -0- | 671 | 3 | | | N | -0- | | | | | 37 |
| 02 | 644 | N | 611 | -0- | -33 | -0- | 611 | 3 | | | N | -0- | | | | | 37 |
| 03 | 692 | N | 692 | -0- | -0- | -0- | 692 | 3 | | | N | -0- | | | | | 37 |
| 04 | 660 | N | 653 | -0- | -7 | -0- | 653 | 3 | | | N | -0- | | | | | 37 |
| 05 | 682 | N | 660 | -0- | -22 | -0- | 660 | 3 | | | N | -0- | | | | | 37 |
| 06 | 660 | N | 625 | -0- | -35 | -0- | 625 | 3 | | | N | -0- | | | | | 37 |
| 07 | 682 | N | 649 | -0- | -33 | -0- | 649 | 3 | | | N | -0- | | | | | 37 |
| 08 | 651 | N | 627 | -0- | -24 | -0- | 627 | 3 | | | N | -0- | | | | | 37 |
| 09 | 630 | N | 625 | -0- | -5 | -0- | 625 | 3 | | | N | -0- | | | | | 37 |
| 10 | 651 | N | 643 | -0- | -8 | -0- | 643 | 3 | | | N | -0- | | | | | 37 |
| 11 | 600 | N | 557 | -0- | -43 | -0- | 557 | 3 | | | N | -0- | | | | | 37 |
| 12 | 651 | N | 592 | -0- | -59 | -0- | 592 | 3 | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 7,605 TOTAL CONDENSATE PROD: -0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 656 | -0- | -26 | -0- | 656 | 3 | | | N | -0- | | | | | 149 |
| 02 | 616 | N | 514 | -0- | -102 | -0- | 514 | 3 | | | N | -0- | | | | | 149 |
| 03 | 682 | N | 620 | -0- | -62 | -0- | 620 | 3 | | | N | -0- | | | | | 149 |
| 04 | 630 | N | 586 | -0- | -44 | -0- | 586 | 3 | | | N | -0- | | | | | 149 |
| 05 | 565 | N | 565 | -0- | -0- | -0- | 565 | 3 | | | N | -0- | | | | | 149 |
| 06 | 600 | N | 563 | -0- | -37 | -0- | 563 | 3 | | | N | -0- | | | | | 149 |
| 07 | 620 | N | 552 | -0- | -68 | -0- | 552 | 3 | | | N | -0- | | | | | 149 |
| 08 | 558 | N | 526 | -0- | -32 | -0- | 526 | 3 | | | N | -0- | | | | | 149 |
| 09 | 570 | N | 518 | -0- | -52 | -0- | 518 | 3 | | | N | -0- | | | | | 149 |
| 10 | 558 | N | 485 | -0- | -73 | -0- | 485 | 3 | | | N | -0- | | | | | 149 |
| 11 | 510 | N | 457 | -0- | -53 | -0- | 457 | 3 | | | N | -0- | | | | | 149 |
| 12 | 527 | N | 195 | -0- | -332 | -0- | 195 | 3 | | | N | -0- | | | | | 149 |

TOTAL GAS PROD: 6,237 TOTAL CONDENSATE PROD: -0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 680 | -0- | -95 | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 593 | -0- | -79 | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 689 | -0- | -55 | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 04 | 671 | N | 671 | -0- | -0- | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 585 | -0- | -66 | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 604 | -0- | -56 | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 587 | -0- | -95 | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 578 | -0- | -11 | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 09 | 647 | N | 647 | -0- | -0- | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 486 | -0- | -103 | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 520 | -0- | -50 | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 548 | -0- | -134 | -0- | 548 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,188 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 931 | -0- | -61 | -0- | 931 | 3 | | | N | -0- | | | | | 158 |
| 02 | 868 | N | 822 | -0- | -46 | -0- | 822 | 3 | | | N | -0- | | | | | 158 |
| 03 | 930 | N | 778 | -0- | -152 | -0- | 778 | 3 | | | N | -0- | | | | | 158 |
| 04 | 900 | N | 789 | -0- | -111 | -0- | 789 | 3 | | | N | -0- | | | | | 158 |
| 05 | 899 | N | 810 | -0- | -89 | -0- | 810 | 3 | | | N | -0- | | | | | 158 |
| 06 | 812 | N | 812 | -0- | -0- | -0- | 812 | 3 | | | N | -0- | | | | | 158 |
| 07 | 840 | N | 840 | -0- | -0- | -0- | 837 | 3 | 3 | 9 | N | 3 | | | | | 161 |
| 08 | 816 | N | 816 | -0- | -0- | -0- | 805 | 3 | 11 | 9 | N | 10 | | | | | 171 |
| 09 | 810 | N | 715 | -0- | -95 | -0- | 715 | 3 | | | N | -0- | | | | | 171 |
| 10 | 837 | N | 717 | -0- | -120 | -0- | 717 | 3 | | | N | -0- | | | | | 171 |
| 11 | 780 | N | 710 | -0- | -70 | -0- | 710 | 3 | | | N | -0- | | | | | 171 |
| 12 | 744 | N | 708 | -0- | -36 | -0- | 704 | 3 | 4 | 9 | N | 4 | 159 | 1 | | | 16 |

TOTAL GAS PROD: 9,448 TOTAL CONDENSATE PROD: 17

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1250 | N | 1250 | -0- | -0- | -0- | 1243 | 3 | 7 | 9 | N | 6 | | | | | 37 |
| 02 | 1151 | N | 1151 | -0- | -0- | -0- | 1148 | 3 | 3 | 9 | N | 3 | | | | | 40 |
| 03 | 1312 | N | 1312 | -0- | -0- | -0- | 1308 | 3 | 4 | 9 | N | 4 | | | | | 44 |
| 04 | 1201 | N | 1201 | -0- | -0- | -0- | 1190 | 3 | 11 | 9 | N | 10 | | | | | 54 |
| 05 | 1265 | N | 1265 | -0- | -0- | -0- | 1265 | 3 | | | N | -0- | | | | | 54 |
| 06 | 1158 | N | 1158 | -0- | -0- | -0- | 1158 | 3 | | | N | -0- | | | | | 54 |
| 07 | 1232 | N | 1232 | -0- | -0- | -0- | 1220 | 3 | 12 | 9 | N | 11 | | | | | 65 |
| 08 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 3 | | | N | -0- | | | | | 65 |
| 09 | 1099 | N | 1099 | -0- | -0- | -0- | 1096 | 3 | 3 | 9 | N | 3 | | | | | 68 |
| 10 | 1111 | N | 1111 | -0- | -0- | -0- | 1111 | 3 | | | N | -0- | | | | | 68 |
| 11 | 998 | N | 998 | -0- | -0- | -0- | 995 | 3 | 3 | 9 | N | 3 | | | | | 71 |
| *12 | 995 | N | 995 | -0- | -0- | -0- | 995 | 3 | | | N | -0- | | | | | 71 |

TOTAL GAS PROD: 13,983 TOTAL CONDENSATE PROD: 40

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2220 | -0- | -12 | -0- | 2220 | 3 | | | N | -0- | | | | | 131 |
| 02 | 1932 | N | 1845 | -0- | -87 | -0- | 1845 | 3 | | | N | -0- | | | | | 131 |
| 03 | 2148 | N | 2148 | -0- | -0- | -0- | 2148 | 3 | | | N | -0- | | | | | 131 |
| 04 | 2160 | N | 2045 | -0- | -115 | -0- | 2035 | 3 | 10 | 9 | N | 9 | | | | | 140 |
| 05 | 2089 | N | 2089 | -0- | -0- | -0- | 2089 | 3 | | | N | -0- | | | | | 140 |
| 06 | 2070 | N | 1948 | -0- | -122 | -0- | 1946 | 3 | 2 | 9 | N | 2 | | | | | 142 |
| 07 | 2108 | N | 2033 | -0- | -75 | -0- | 2032 | 3 | 1 | 9 | N | 1 | | | | | 143 |
| 08 | 2077 | N | 1974 | -0- | -103 | -0- | 1974 | 3 | | | N | -0- | | | | | 143 |
| 09 | 2179 | N | 2179 | -0- | -0- | -0- | 2178 | 3 | 1 | 9 | N | 1 | | | | | 144 |
| 10 | 2241 | N | 2241 | -0- | -0- | -0- | 2241 | 3 | | | N | -0- | | | | | 144 |
| 11 | 2121 | N | 2121 | -0- | -0- | -0- | 2121 | 3 | | | N | -0- | | | | | 144 |
| 12 | 2263 | N | 1983 | -0- | -280 | -0- | 1983 | 3 | | | N | -0- | | | | | 144 |

TOTAL GAS PROD: 24,826 TOTAL CONDENSATE PROD: 13

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1478 | N | 1478 | -0- | -0- | -0- | 1478 | 3 | | | N | -0- | | | | | 159 |
| 02 | 1318 | N | 1318 | -0- | -0- | -0- | 1316 | 3 | 2 | 9 | N | 2 | | | | | 161 |
| 03 | 1488 | N | 1468 | -0- | -20 | -0- | 1459 | 3 | 9 | 9 | N | 8 | | | | | 169 |
| 04 | 1440 | N | 1357 | -0- | -83 | -0- | 1353 | 3 | 4 | 9 | N | 4 | 154 | 1 | | | 19 |
| 05 | 1457 | N | 1403 | -0- | -54 | -0- | 1400 | 3 | 3 | 9 | N | 3 | | | | | 22 |
| 06 | 1410 | N | 1235 | -0- | -175 | -0- | 1234 | 3 | 1 | 9 | N | 1 | | | | | 23 |
| 07 | 1529 | N | 1529 | -0- | -0- | -0- | 1529 | 3 | | | N | -0- | | | | | 23 |
| 08 | 1395 | N | 1337 | -0- | -58 | -0- | 1331 | 3 | 6 | 9 | N | 5 | | | | | 28 |
| 09 | 1230 | N | 1213 | -0- | -17 | -0- | 1211 | 3 | 2 | 9 | N | 2 | | | | | 30 |
| 10 | 1519 | N | 1302 | -0- | -217 | -0- | 1296 | 3 | 6 | 9 | N | 5 | | | | | 35 |
| 11 | 1290 | N | 1185 | -0- | -105 | -0- | 1177 | 3 | 8 | 9 | N | 7 | | | | | 42 |
| *12 | 1254 | N | 1254 | -0- | -0- | -0- | 1245 | 3 | 9 | 9 | N | 8 | | | | | 50 |

TOTAL GAS PROD: 16,079 TOTAL CONDENSATE PROD: 45

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 525 | -0- | -777 | -0- | 525 | 3 | | | N | -0- | | | | | 24 |
| 02 | 1331 | N | 1331 | -0- | -0- | -0- | 1331 | 3 | | | N | -0- | | | | | 24 |
| 03 | 1384 | N | 1384 | -0- | -0- | -0- | 1384 | 3 | | | N | -0- | | | | | 24 |
| 04 | 1240 | N | 1240 | -0- | -0- | -0- | 1223 | 3 | 17 | 9 | N | 15 | | | | | 39 |
| 05 | 1488 | N | 1269 | -0- | -219 | -0- | 1266 | 3 | 3 | 9 | N | 3 | | | | | 42 |
| 06 | 1350 | N | 1195 | -0- | -155 | -0- | 1195 | 3 | | | N | -0- | | | | | 42 |
| 07 | 1271 | N | 1253 | -0- | -18 | -0- | 1234 | 3 | 19 | 9 | N | 17 | | | | | 59 |
| 08 | 1271 | N | 1218 | -0- | -53 | -0- | 1211 | 3 | 7 | 9 | N | 6 | | | | | 65 |
| 09 | 1200 | N | 1085 | -0- | -115 | -0- | 1083 | 3 | 2 | 9 | N | 2 | | | | | 67 |
| 10 | 1240 | N | 1131 | -0- | -109 | -0- | 1130 | 3 | 1 | 9 | N | 1 | | | | | 68 |
| 11 | 1170 | N | 1158 | -0- | -12 | -0- | 1157 | 3 | 1 | 9 | N | 1 | | | | | 69 |
| *12 | 1174 | N | 1174 | -0- | -0- | -0- | 1170 | 3 | 4 | 9 | N | 4 | | | | | 73 |

TOTAL GAS PROD: 13,963 TOTAL CONDENSATE PROD: 49

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1508 | -0- | -352 | -0- | 1508 | 3 | | | N | -0- | | | | | 113 |
| 02 | 1512 | N | 12 | -0- | -1500 | -0- | 12 | 3 | | | N | -0- | | | | | 113 |
| 03 | 1240 | N | 9 | -0- | -1231 | -0- | 9 | 3 | | | N | -0- | | | | | 113 |
| 04 | 1470 | N | 17 | -0- | -1453 | -0- | 17 | 3 | | | N | -0- | | | | | 113 |
| 05 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | | | N | -0- | | | | | 113 |
| 06 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | 113 |
| 07 | 31 | N | 21 | -0- | -10 | -0- | 21 | 3 | | | N | -0- | | | | | 113 |
| 08 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | 113 |
| 09 | 30 | N | 6 | -0- | -24 | -0- | 6 | 3 | | | N | -0- | | | | | 113 |
| 10 | 1034 | N | 1034 | -0- | -0- | -0- | 1033 | 3 | 1 | 9 | N | 1 | | | | | 114 |
| 11 | 810 | N | 810 | -0- | -0- | -0- | 807 | 3 | 3 | 9 | N | 3 | | | | | 117 |
| *12 | 618 | N | 618 | -0- | -0- | -0- | 617 | 3 | 1 | 9 | N | 1 | | | | | 118 |

TOTAL GAS PROD: 4,111 TOTAL CONDENSATE PROD: 5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1753 | -0- | -14 | -0- | 1751 | 3 | 2 | 9 | N | 2 | | | | | 147 |
| 02 | 1573 | N | 1573 | -0- | -0- | -0- | 1566 | 3 | 7 | 9 | N | 6 | | | | | 153 |
| 03 | 1767 | N | 1728 | -0- | -39 | -0- | 1728 | 3 | | | N | -0- | | | | | 153 |
| 04 | 1710 | N | 1599 | -0- | -111 | -0- | 1592 | 3 | 7 | 9 | N | 6 | | | | | 159 |
| 05 | 1736 | N | 1705 | -0- | -31 | -0- | 1699 | 3 | 6 | 9 | N | 5 | | | | | 164 |
| 06 | 1680 | N | 1610 | -0- | -70 | -0- | 1610 | 3 | | | N | -0- | | | | | 164 |
| 07 | 1643 | N | 1642 | -0- | -1 | -0- | 1638 | 3 | 4 | 9 | N | 4 | | | | | 168 |
| 08 | 1705 | N | 1650 | -0- | -55 | -0- | 1647 | 3 | 3 | 9 | N | 3 | | | | | 171 |
| 09 | 1620 | N | 1599 | -0- | -21 | -0- | 1590 | 3 | 9 | 9 | N | 8 | | | | | 179 |
| 10 | 1644 | N | 1644 | -0- | -0- | -0- | 1640 | 3 | 4 | 9 | N | 4 | | | | | 183 |
| 11 | 1590 | N | 1490 | -0- | -100 | -0- | 1488 | 3 | 2 | 9 | N | 2 | | | | | 185 |
| 12 | 1643 | N | 861 | -0- | -782 | -0- | 861 | 3 | | | N | -0- | | | | | 185 |

TOTAL GAS PROD: 18,854 TOTAL CONDENSATE PROD: 40

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1342 | N | 1342 | -0- | -0- | -0- | 1342 | 3 | | | N | -0- | | | | | 192 |
| 02 | 1194 | N | 1194 | -0- | -0- | -0- | 1194 | 3 | | | N | -0- | | | | | 192 |
| 03 | 1378 | N | 1378 | -0- | -0- | -0- | 1378 | 3 | | | N | -0- | | | | | 192 |
| 04 | 1296 | N | 1296 | -0- | -0- | -0- | 1296 | 3 | | | N | -0- | | | | | 192 |
| 05 | 1359 | N | 1359 | -0- | -0- | -0- | 1359 | 3 | | | N | -0- | | | | | 192 |
| 06 | 1307 | N | 1307 | -0- | -0- | -0- | 1307 | 3 | | | N | -0- | | | | | 192 |
| 07 | 1340 | N | 1340 | -0- | -0- | -0- | 1340 | 3 | | | N | -0- | | | | | 192 |
| 08 | 1240 | N | 1125 | -0- | -115 | -0- | 1125 | 3 | | | N | -0- | | | | | 192 |
| 09 | 1307 | N | 1307 | -0- | -0- | -0- | 1306 | 3 | 1 | 9 | N | 1 | | | | | 193 |
| 10 | 1304 | N | 1304 | -0- | -0- | -0- | 1303 | 3 | 1 | 9 | N | 1 | | | | | 194 |
| 11 | 1302 | N | 1302 | -0- | -0- | -0- | 1302 | 3 | | | N | -0- | | | | | 194 |
| *12 | 1364 | N | 1364 | -0- | -0- | -0- | 1364 | 3 | | | N | -0- | | | | | 194 |

TOTAL GAS PROD: 15,618 TOTAL CONDENSATE PROD: 2

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1204 | N | 1204 | -0- | -0- | -0- | 1200 | 3 | 4 | 9 | N | 4 | | | | | 146 |
| 02 | 1113 | N | 1113 | -0- | -0- | -0- | 1111 | 3 | 2 | 9 | N | 2 | | | | | 148 |
| 03 | 1209 | N | 1162 | -0- | -47 | -0- | 1156 | 3 | 6 | 9 | N | 5 | | | | | 153 |
| 04 | 1170 | N | 984 | -0- | -186 | -0- | 981 | 3 | 3 | 9 | N | 3 | | | | | 156 |
| 05 | 1240 | N | 838 | -0- | -402 | -0- | 832 | 3 | 6 | 9 | N | 5 | | | | | 161 |
| 06 | 1110 | N | 998 | -0- | -112 | -0- | 998 | 3 | | | N | -0- | | | | | 161 |
| 07 | 1168 | N | 1168 | -0- | -0- | -0- | 1168 | 3 | | | N | -0- | | | | | 161 |
| 08 | 1179 | N | 1179 | -0- | -0- | -0- | 1178 | 3 | 1 | 9 | N | 1 | | | | | 162 |
| 09 | 990 | N | 941 | -0- | -49 | -0- | 938 | 3 | 3 | 9 | N | 3 | | | | | 165 |
| 10 | 1178 | N | 984 | -0- | -194 | -0- | 983 | 3 | 1 | 9 | N | 1 | | | | | 166 |
| 11 | 1421 | N | 1421 | -0- | -0- | -0- | 1419 | 3 | 2 | 9 | N | 2 | | | | | 168 |
| *12 | 1678 | N | 1678 | -0- | -0- | -0- | 1668 | 3 | 10 | 9 | N | 9 | | | | | 177 |

TOTAL GAS PROD: 13,670 TOTAL CONDENSATE PROD: 35

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | 134 |
| 02 | 693 | N | 693 | -0- | -0- | -0- | 693 | 3 | | | N | -0- | | | | | 134 |
| 03 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | | N | -0- | | | | | 134 |
| 04 | 540 | N | 442 | -0- | -98 | -0- | 442 | 3 | | | N | -0- | | | | | 134 |
| 05 | 775 | N | 387 | -0- | -388 | -0- | 387 | 3 | | | N | -0- | | | | | 134 |
| 06 | 510 | N | 284 | -0- | -226 | -0- | 284 | 3 | | | N | -0- | | | | | 134 |
| 07 | 465 | N | 327 | -0- | -138 | -0- | 327 | 3 | | | N | -0- | | | | | 134 |
| 08 | 372 | N | 267 | -0- | -105 | -0- | 267 | 3 | | | N | -0- | | | | | 134 |
| 09 | 270 | N | 234 | -0- | -36 | -0- | 234 | 3 | | | N | -0- | | | | | 134 |
| 10 | 1111 | N | 1111 | -0- | -0- | -0- | 1108 | 3 | 3 | 9 | N | 3 | | | | | 137 |
| 11 | 1082 | N | 1082 | -0- | -0- | -0- | 1081 | 3 | 1 | 9 | N | 1 | | | | | 138 |
| *12 | 732 | N | 732 | -0- | -0- | -0- | 732 | 3 | | | N | -0- | | | | | 138 |

TOTAL GAS PROD: 6,622 TOTAL CONDENSATE PROD: 4

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 552 | N | 552 | -0- | -0- | -0- | 552 | 3 | | | N | -0- | | | | | 34 |
| 02 | 494 | N | 494 | -0- | -0- | -0- | 488 | 3 | 6 | 9 | N | 5 | | | | | 39 |
| 03 | 558 | N | 392 | -0- | -166 | -0- | 392 | 3 | | | N | -0- | | | | | 39 |
| 04 | 540 | N | 521 | -0- | -19 | -0- | 501 | 3 | 20 | 9 | N | 18 | | | | | 57 |
| 05 | 578 | N | 578 | -0- | -0- | -0- | 569 | 3 | 9 | 9 | N | 8 | | | | | 65 |
| 06 | 595 | N | 595 | -0- | -0- | -0- | 592 | 3 | 3 | 9 | N | 3 | | | | | 68 |
| 07 | 607 | N | 607 | -0- | -0- | -0- | 600 | 3 | 7 | 9 | N | 6 | | | | | 74 |
| 08 | 589 | N | 490 | -0- | -99 | -0- | 484 | 3 | 6 | 9 | N | 5 | | | | | 79 |
| 09 | 600 | N | 548 | -0- | -52 | -0- | 548 | 3 | | | N | -0- | | | | | 79 |
| 10 | 620 | N | 580 | -0- | -40 | -0- | 580 | 3 | | | N | -0- | | | | | 79 |
| 11 | 607 | N | 607 | -0- | -0- | -0- | 607 | 3 | | | N | -0- | | | | | 79 |
| *12 | 639 | N | 639 | -0- | -0- | -0- | 633 | 3 | 6 | 9 | N | 5 | | | | | 84 |

TOTAL GAS PROD: 6,603 TOTAL CONDENSATE PROD: 50

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 272 | -0- | -38 | -0- | 269 | 3 | 3 | 9 | N | 3 | | | | | 62 |
| 02 | 252 | N | 243 | -0- | -9 | -0- | 243 | 3 | | | N | -0- | | | | | 62 |
| 03 | 279 | N | 220 | -0- | -59 | -0- | 220 | 3 | | | N | -0- | | | | | 62 |
| 04 | 270 | N | 252 | -0- | -18 | -0- | 252 | 3 | | | N | -0- | | | | | 62 |
| 05 | 338 | N | 338 | -0- | -0- | -0- | 329 | 3 | 9 | 9 | N | 8 | | | | | 70 |
| 06 | 340 | N | 340 | -0- | -0- | -0- | 334 | 3 | 6 | 9 | N | 5 | | | | | 75 |
| 07 | 338 | N | 338 | -0- | -0- | -0- | 336 | 3 | 2 | 9 | N | 2 | | | | | 77 |
| 08 | 341 | N | 270 | -0- | -71 | -0- | 268 | 3 | 2 | 9 | N | 2 | | | | | 79 |
| 09 | 498 | N | 498 | -0- | -0- | -0- | 489 | 3 | 9 | 9 | N | 8 | | | | | 87 |
| 10 | 596 | N | 596 | -0- | -0- | -0- | 565 | 3 | 31 | 9 | N | 28 | | | | | 115 |
| 11 | 487 | N | 487 | -0- | -0- | -0- | 466 | 3 | 21 | 9 | N | 19 | | | | | 134 |
| 12 | 527 | N | 499 | -0- | -28 | -0- | 490 | 3 | 9 | 9 | N | 8 | | | | | 142 |

TOTAL GAS PROD: 4,353 TOTAL CONDENSATE PROD: 83

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1369 | -0- | -336 | -0- | 1369 | 3 | | | N | -0- | | | | | 39 |
| 02 | 1428 | N | 1166 | -0- | -262 | -0- | 1151 | 3 | 15 | 9 | N | 14 | | | | | 53 |
| 03 | 1364 | N | 1292 | -0- | -72 | -0- | 1266 | 3 | 26 | 9 | N | 24 | | | | | 77 |
| 04 | 1320 | N | 1172 | -0- | -148 | -0- | 1172 | 3 | | | N | -0- | | | | | 77 |
| 05 | 1302 | N | 1295 | -0- | -7 | -0- | 1272 | 3 | 23 | 9 | N | 21 | | | | | 98 |
| 06 | 1260 | N | 1241 | -0- | -19 | -0- | 1220 | 3 | 21 | 9 | N | 19 | 12 | 8 | | | 105 |
| 07 | 1409 | N | 1409 | -0- | -0- | -0- | 1397 | 3 | 12 | 9 | N | 11 | | | | | 116 |
| 08 | 1947 | N | 1947 | -0- | -0- | -0- | 1940 | 3 | 7 | 9 | N | 6 | | | | | 122 |
| 09 | 1868 | N | 1868 | -0- | -0- | -0- | 1859 | 3 | 9 | 9 | N | 8 | | | | | 130 |
| 10 | 1624 | N | 1624 | -0- | -0- | -0- | 1618 | 3 | 6 | 9 | N | 5 | | | | | 135 |
| 11 | 1890 | N | 1347 | -0- | -543 | -0- | 1339 | 3 | 8 | 9 | N | 7 | | | | | 142 |
| 12 | 1922 | N | 1360 | -0- | -562 | -0- | 1351 | 3 | 9 | 9 | N | 8 | | | | | 150 |

TOTAL GAS PROD: 17,090 TOTAL CONDENSATE PROD: 123

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1516 | N | 1516 | -0- | -0- | -0- | 1499 | 3 | 17 | 9 | N | 15 | 3 | 8 | | | 98 |
| 02 | 1372 | N | 1346 | -0- | -26 | -0- | 1346 | 3 | | | N | -0- | | | | | 98 |
| 03 | 1577 | N | 1577 | -0- | -0- | -0- | 1573 | 3 | 4 | 9 | N | 4 | | | | | 102 |
| 04 | 1470 | N | 1462 | -0- | -8 | -0- | 1449 | 3 | 13 | 9 | N | 12 | | | | | 114 |
| 05 | 1514 | N | 1514 | -0- | -0- | -0- | 1512 | 3 | 2 | 9 | N | 2 | | | | | 116 |
| 06 | 1530 | N | 1482 | -0- | -48 | -0- | 1482 | 3 | | | N | -0- | | | | | 116 |
| 07 | 1519 | N | 1471 | -0- | -48 | -0- | 1471 | 3 | | | N | -0- | | | | | 116 |
| 08 | 1519 | N | 1472 | -0- | -47 | -0- | 1465 | 3 | 7 | 9 | N | 6 | | | | | 122 |
| 09 | 1470 | N | 1208 | -0- | -262 | -0- | 1206 | 3 | 2 | 9 | N | 2 | | | | | 124 |
| 10 | 1496 | N | 1496 | -0- | -0- | -0- | 1494 | 3 | 2 | 9 | N | 2 | | | | | 126 |
| 11 | 1445 | N | 1445 | -0- | -0- | -0- | 1442 | 3 | 3 | 9 | N | 3 | | | | | 129 |
| *12 | 1492 | N | 1492 | -0- | -0- | -0- | 1489 | 3 | 3 | 9 | N | 3 | | | | | 132 |

TOTAL GAS PROD: 17,481 TOTAL CONDENSATE PROD: 49

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 2535 | -0- | -69 | -0- | 2529 | 3 | 6 | 9 | N | 5 | | | | | 47 |
| 02 | 2296 | N | 2288 | -0- | -8 | -0- | 2281 | 3 | 7 | 9 | N | 6 | | | | | 53 |
| 03 | 2565 | N | 2565 | -0- | -0- | -0- | 2565 | 3 | | | N | -0- | | | | | 53 |
| 04 | 2460 | N | 2418 | -0- | -42 | -0- | 2418 | 3 | | | N | -0- | | | | | 53 |
| 05 | 2549 | N | 2549 | -0- | -0- | -0- | 2536 | 3 | 13 | 9 | N | 12 | | | | | 65 |
| 06 | 2518 | N | 2518 | -0- | -0- | -0- | 2512 | 3 | 6 | 9 | N | 5 | | | | | 70 |
| 07 | 2522 | N | 2522 | -0- | -0- | -0- | 2504 | 3 | 18 | 9 | N | 16 | | | | | 86 |
| 08 | 2542 | N | 2497 | -0- | -45 | -0- | 2497 | 3 | | | N | -0- | | | | | 86 |
| 09 | 2520 | N | 2386 | -0- | -134 | -0- | 2383 | 3 | 3 | 9 | N | 3 | | | | | 89 |
| 10 | 2511 | N | 2457 | -0- | -54 | -0- | 2455 | 3 | 2 | 9 | N | 2 | | | | | 91 |
| 11 | 2430 | N | 2225 | -0- | -205 | -0- | 2224 | 3 | 1 | 9 | N | 1 | | | | | 92 |
| 12 | 2480 | N | 2360 | -0- | -120 | -0- | 2357 | 3 | 3 | 9 | N | 3 | | | | | 95 |

TOTAL GAS PROD: 29,320 TOTAL CONDENSATE PROD: 53

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1056 | -0- | -29 | -0- | 1056 | 3 | | | N | -0- | | | | | 180 |
| 02 | 980 | N | 960 | -0- | -20 | -0- | 950 | 3 | 10 | 9 | N | 9 | | | | | 189 |
| 03 | 1055 | N | 1055 | -0- | -0- | -0- | 1055 | 3 | | | N | -0- | | | | | 189 |
| 04 | 1041 | N | 1041 | -0- | -0- | -0- | 1028 | 3 | 13 | 9 | N | 12 | | | | | 201 |
| 05 | 1066 | N | 1066 | -0- | -0- | -0- | 1066 | 3 | | | N | -0- | 177 | 1 | | | 24 |
| 06 | 1020 | N | 1015 | -0- | -5 | -0- | 1015 | 3 | | | N | -0- | | | | | 24 |
| 07 | 1085 | N | 1055 | -0- | -30 | -0- | 1053 | 3 | 2 | 9 | N | 2 | | | | | 26 |
| 08 | 1063 | N | 1063 | -0- | -0- | -0- | 1063 | 3 | | | N | -0- | | | | | 26 |
| 09 | 1020 | N | 998 | -0- | -22 | -0- | 992 | 3 | 6 | 9 | N | 5 | | | | | 31 |
| 10 | 1057 | N | 1057 | -0- | -0- | -0- | 1054 | 3 | 3 | 9 | N | 3 | | | | | 34 |
| 11 | 1020 | N | 1011 | -0- | -9 | -0- | 1008 | 3 | 3 | 9 | N | 3 | | | | | 37 |
| 12 | 1023 | N | 999 | -0- | -24 | -0- | 997 | 3 | 2 | 9 | N | 2 | | | | | 39 |

TOTAL GAS PROD: 12,376 TOTAL CONDENSATE PROD: 36

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 787 | N | 787 | -0- | -0- | -0- | 767 | 3 | 20 | 9 | N | 18 | | | | | 111 |
| 02 | 674 | N | 674 | -0- | -0- | -0- | 666 | 3 | 8 | 9 | N | 7 | | | | | 118 |
| 03 | 731 | N | 731 | -0- | -0- | -0- | 718 | 3 | 13 | 9 | N | 12 | | | | | 130 |
| 04 | 750 | N | 668 | -0- | -82 | -0- | 657 | 3 | 11 | 9 | N | 10 | | | | | 140 |
| 05 | 744 | N | 704 | -0- | -40 | -0- | 704 | 3 | | | N | -0- | | | | | 140 |
| 06 | 720 | N | 708 | -0- | -12 | -0- | 693 | 3 | 15 | 9 | N | 14 | | | | | 154 |
| 07 | 708 | N | 708 | -0- | -0- | -0- | 708 | 3 | | | N | -0- | | | | | 154 |
| 08 | 713 | N | 692 | -0- | -21 | -0- | 688 | 3 | 4 | 9 | N | 4 | | | | | 158 |
| 09 | 720 | N | 475 | -0- | -245 | -0- | 474 | 3 | 1 | 9 | N | 1 | | | | | 159 |
| 10 | 713 | N | 681 | -0- | -32 | -0- | 678 | 3 | 3 | 9 | N | 3 | | | | | 162 |
| 11 | 660 | N | 632 | -0- | -28 | -0- | 630 | 3 | 2 | 9 | N | 2 | | | | | 164 |
| 12 | 496 | N | 481 | -0- | -15 | -0- | 481 | 3 | | | N | -0- | 143 | 1 | | | 21 |

TOTAL GAS PROD: 7,941 TOTAL CONDENSATE PROD: 71

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 180 | -0- | -37 | -0- | 180 | 3 | | | N | -0- | | | | | 56 |
| 02 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | 56 |
| 03 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | 56 |
| 04 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | 56 |
| 05 | 186 | N | 172 | -0- | -14 | -0- | 172 | 3 | | | N | -0- | | | | | 56 |
| 06 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | 56 |
| 07 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | 56 |
| 08 | 186 | N | 178 | -0- | -8 | -0- | 178 | 3 | | | N | -0- | | | | | 56 |
| 09 | 180 | N | 155 | -0- | -25 | -0- | 155 | 3 | | | N | -0- | | | | | 56 |
| 10 | 217 | N | 182 | -0- | -35 | -0- | 182 | 3 | | | N | -0- | | | | | 56 |
| 11 | 180 | N | 132 | -0- | -48 | -0- | 132 | 3 | | | N | -0- | | | | | 56 |
| *12 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | 56 |

TOTAL GAS PROD: 2,123 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 904 | -0- | -26 | -0- | 903 | 3 | 1 | 9 | N | 1 | | | | | 53 |
| 02 | 672 | N | 345 | -0- | -327 | -0- | 343 | 3 | 2 | 9 | N | 2 | | | | | 55 |
| 03 | 899 | N | 771 | -0- | -128 | -0- | 768 | 3 | 3 | 9 | N | 3 | | | | | 58 |
| 04 | 903 | N | 903 | -0- | -0- | -0- | 902 | 3 | 1 | 9 | N | 1 | | | | | 59 |
| 05 | 826 | N | 826 | -0- | -0- | -0- | 819 | 3 | 7 | 9 | N | 6 | | | | | 65 |
| 06 | 891 | N | 891 | -0- | -0- | -0- | 885 | 3 | 6 | 9 | N | 5 | | | | | 70 |
| 07 | 930 | N | 877 | -0- | -53 | -0- | 877 | 3 | | | N | -0- | | | | | 70 |
| 08 | 928 | N | 928 | -0- | -0- | -0- | 920 | 3 | 8 | 9 | N | 7 | | | | | 77 |
| 09 | 900 | N | 867 | -0- | -33 | -0- | 865 | 3 | 2 | 9 | N | 2 | | | | | 79 |
| 10 | 904 | N | 904 | -0- | -0- | -0- | 901 | 3 | 3 | 9 | N | 3 | | | | | 82 |
| 11 | 900 | N | 809 | -0- | -91 | -0- | 807 | 3 | 2 | 9 | N | 2 | | | | | 84 |
| 12 | 899 | N | 766 | -0- | -133 | -0- | 764 | 3 | 2 | 9 | N | 2 | | | | | 86 |

TOTAL GAS PROD: 9,791 TOTAL CONDENSATE PROD: 34

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 350 | -0- | -22 | -0- | 350 | 3 | | | N | -0- | 154 | 1 | | | 28 |
| 02 | 336 | N | 313 | -0- | -23 | -0- | 313 | 3 | | | N | -0- | | | | | 28 |
| 03 | 372 | N | 276 | -0- | -96 | -0- | 276 | 3 | | | N | -0- | | | | | 28 |
| 04 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | 28 |
| 05 | 341 | N | 304 | -0- | -37 | -0- | 301 | 3 | 3 | 9 | N | 3 | | | | | 31 |
| 06 | 300 | N | 300 | -0- | -0- | -0- | 294 | 3 | 6 | 9 | N | 5 | | | | | 36 |
| 07 | 341 | N | 319 | -0- | -22 | -0- | 317 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 36 |
| 08 | 310 | N | 267 | -0- | -43 | -0- | 267 | 3 | | | N | -0- | | | | | 36 |
| 09 | 300 | N | 293 | -0- | -7 | -0- | 293 | 3 | | | N | -0- | | | | | 36 |
| 10 | 310 | N | 297 | -0- | -13 | -0- | 297 | 3 | | | N | -0- | | | | | 36 |
| 11 | 274 | N | 274 | -0- | -0- | -0- | 273 | 3 | 1 | 9 | N | 1 | | | | | 37 |
| 12 | 310 | N | 198 | -0- | -112 | -0- | 198 | 3 | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 3,532 TOTAL CONDENSATE PROD: 11

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 2588 | -0- | -16 | -0- | 2580 | 3 | 8 | 9 | N | 7 | | | | | 32 |
| 02 | 2348 | N | 2348 | -0- | -0- | -0- | 2339 | 3 | 9 | 9 | N | 8 | | | | | 40 |
| 03 | 2604 | N | 2582 | -0- | -22 | -0- | 2580 | 3 | 2 | 9 | N | 2 | | | | | 42 |
| 04 | 2490 | N | 2483 | -0- | -7 | -0- | 2474 | 3 | 9 | 9 | N | 8 | | | | | 50 |
| 05 | 2604 | N | 2565 | -0- | -39 | -0- | 2558 | 3 | 7 | 9 | N | 6 | | | | | 56 |
| 06 | 2503 | N | 2503 | -0- | -0- | -0- | 2485 | 3 | 18 | 9 | N | 16 | | | | | 72 |
| 07 | 2573 | N | 2551 | -0- | -22 | -0- | 2547 | 3 | 4 | 9 | N | 4 | | | | | 76 |
| 08 | 2573 | N | 2471 | -0- | -102 | -0- | 2471 | 3 | | | N | -0- | | | | | 76 |
| 09 | 2490 | N | 2444 | -0- | -46 | -0- | 2443 | 3 | 1 | 9 | N | 1 | | | | | 77 |
| 10 | 2542 | N | 2489 | -0- | -53 | -0- | 2483 | 3 | 6 | 9 | N | 5 | | | | | 82 |
| 11 | 2406 | N | 2406 | -0- | -0- | -0- | 2391 | 3 | 15 | 9 | N | 14 | | | | | 96 |
| 12 | 2511 | N | 2454 | -0- | -57 | -0- | 2446 | 3 | 8 | 9 | N | 7 | | | | | 103 |

TOTAL GAS PROD: 29,884 TOTAL CONDENSATE PROD: 78

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | N | 2545 | -0- | -245 | -0- | 2544 | 3 | 1 | 9 | N | 1 | | | | | 144 |
| 02 | 2464 | N | 2387 | -0- | -77 | -0- | 2370 | 3 | 17 | 9 | N | 15 | | | | | 159 |
| 03 | 2667 | N | 2667 | -0- | -0- | -0- | 2657 | 3 | 10 | 9 | N | 9 | | | | | 168 |
| 04 | 2550 | N | 2550 | -0- | -0- | -0- | 2546 | 3 | 4 | 9 | N | 4 | | | | | 172 |
| 05 | 2778 | N | 2778 | -0- | -0- | -0- | 2774 | 3 | 4 | 9 | N | 4 | | | | | 176 |
| 06 | 2612 | N | 2612 | -0- | -0- | -0- | 2609 | 3 | 3 | 9 | N | 3 | | | | | 179 |
| 07 | 2655 | N | 2655 | -0- | -0- | -0- | 2651 | 3 | 4 | 9 | N | 4 | | | | | 183 |
| 08 | 2790 | N | 2678 | -0- | -112 | -0- | 2670 | 3 | 8 | 9 | N | 7 | | | | | 190 |
| 09 | 2612 | N | 2612 | -0- | -0- | -0- | 2609 | 3 | 3 | 9 | N | 3 | | | | | 193 |
| 10 | 2690 | N | 2690 | -0- | -0- | -0- | 2686 | 3 | 4 | 9 | N | 4 | | | | | 197 |
| 11 | 2580 | N | 2452 | -0- | -128 | -0- | 2451 | 3 | 1 | 9 | N | 1 | | | | | 198 |
| *12 | 2803 | N | 2803 | -0- | -0- | -0- | 2800 | 3 | 3 | 9 | N | 3 | 188 | 1 | | | 13 |

TOTAL GAS PROD: 31,429 TOTAL CONDENSATE PROD: 58

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 3336 | -0- | 3336 | 3336 | 3328 | 3 | 8 | 9 | N | 7 | | | | | 121 |
| 02 | DLQ G-10 | | 3016 | -0- | 3016 | 6352 | 3013 | 3 | 3 | 9 | N | 3 | | | | | 124 |
| 03 | DLQ G-10 | | 3351 | -0- | 3351 | 9703 | 3345 | 3 | 6 | 9 | N | 5 | | | | | 129 |
| 04 | 12965 | X | 3262 | -0- | -9703 | -0- | 3252 | 3 | 10 | 9 | N | 9 | | | | | 138 |
| 05 | 3324 | X | 3324 | -0- | -0- | -0- | 3324 | 3 | | | N | -0- | | | | | 138 |
| 06 | 3240 | X | 3237 | -0- | -3 | -0- | 3229 | 3 | 8 | 9 | N | 7 | | | | | 145 |
| 07 | 3348 | X | 3308 | -0- | -40 | -0- | 3302 | 3 | 6 | 9 | N | 5 | | | | | 150 |
| 08 | 3422 | X | 3422 | -0- | -0- | -0- | 3418 | 3 | 4 | 9 | N | 4 | | | | | 154 |
| 09 | 3240 | X | 3211 | -0- | -29 | -0- | 3200 | 3 | 11 | 9 | N | 10 | | | | | 164 |
| 10 | 3348 | X | 3256 | -0- | -92 | -0- | 3255 | 3 | 1 | 9 | N | 1 | | | | | 165 |
| 11 | 3240 | X | 3115 | -0- | -125 | -0- | 3111 | 3 | 4 | 9 | N | 4 | | | | | 169 |
| 12 | 3348 | X | 3140 | -0- | -208 | -0- | 3132 | 3 | 8 | 9 | N | 7 | | | | | 176 |

TOTAL GAS PROD: 38,978 TOTAL CONDENSATE PROD: 62

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 2924 | -0- | 2924 | 2924 | 2918 | 3 | 6 | 9 | N | 5 | | | | | 127 |
| 02 | DLQ G-10 | | 2653 | -0- | 2653 | 5577 | 2647 | 3 | 6 | 9 | N | 5 | | | | | 132 |
| 03 | DLQ G-10 | | 2884 | -0- | 2884 | 8461 | 2875 | 3 | 9 | 9 | N | 8 | | | | | 140 |
| 04 | 11203 | X | 2742 | -0- | -8461 | -0- | 2736 | 3 | 6 | 9 | N | 5 | | | | | 145 |
| 05 | 2786 | N | 2786 | -0- | -0- | -0- | 2780 | 3 | 6 | 9 | N | 5 | | | | | 150 |
| 06 | 2790 | N | 2745 | -0- | -45 | -0- | 2742 | 3 | 3 | 9 | N | 3 | | | | | 153 |
| 07 | 2844 | N | 2844 | -0- | -0- | -0- | 2840 | 3 | 4 | 9 | N | 4 | 3 | 8 | | | 154 |
| 08 | 2843 | N | 2843 | -0- | -0- | -0- | 2842 | 3 | 1 | 9 | N | 1 | | | | | 155 |
| 09 | 2760 | N | 2695 | -0- | -65 | -0- | 2691 | 3 | 4 | 9 | N | 4 | | | | | 159 |
| 10 | 2852 | N | 2717 | -0- | -135 | -0- | 2711 | 3 | 6 | 9 | N | 5 | | | | | 164 |
| 11 | 2760 | N | 2519 | -0- | -241 | -0- | 2516 | 3 | 3 | 9 | N | 3 | | | | | 167 |
| 12 | 2790 | N | 2637 | -0- | -153 | -0- | 2629 | 3 | 8 | 9 | N | 7 | | | | | 174 |

TOTAL GAS PROD: 32,989 TOTAL CONDENSATE PROD: 55

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2370 | -0- | -79 | -0- | 2360 | 3 | 10 | 9 | N | 9 | | | | | 118 |
| 02 | 2212 | N | 2156 | -0- | -56 | -0- | 2152 | 3 | 4 | 9 | N | 4 | | | | | 122 |
| 03 | 2418 | N | 2303 | -0- | -115 | -0- | 2294 | 3 | 9 | 9 | N | 8 | | | | | 130 |
| 04 | 2280 | N | 2171 | -0- | -109 | -0- | 2163 | 3 | 8 | 9 | N | 7 | | | | | 137 |
| 05 | 2387 | N | 2229 | -0- | -158 | -0- | 2222 | 3 | 7 | 9 | N | 6 | | | | | 143 |
| 06 | 2288 | N | 2288 | -0- | -0- | -0- | 2271 | 3 | 17 | 9 | N | 15 | | | | | 158 |
| 07 | 2358 | N | 2358 | -0- | -0- | -0- | 2357 | 3 | 1 | 9 | N | 1 | | | | | 159 |
| 08 | 2293 | N | 2293 | -0- | -0- | -0- | 2286 | 3 | 7 | 9 | N | 6 | | | | | 165 |
| 09 | 2280 | N | 2176 | -0- | -104 | -0- | 2170 | 3 | 6 | 9 | N | 5 | | | | | 170 |
| 10 | 2356 | N | 2129 | -0- | -227 | -0- | 2129 | 3 | | | N | -0- | | | | | 170 |
| 11 | 2220 | N | 1830 | -0- | -390 | -0- | 1830 | 3 | | | N | -0- | | | | | 170 |
| 12 | 2263 | N | 1838 | -0- | -425 | -0- | 1830 | 3 | 8 | 9 | N | 7 | | | | | 177 |

TOTAL GAS PROD: 26,141 TOTAL CONDENSATE PROD: 68

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 696 | -0- | -48 | -0- | 693 | 3 | 3 | 9 | N | 3 | | | | | 171 |
| 02 | 724 | N | 724 | -0- | -0- | -0- | 717 | 3 | 7 | 9 | N | 6 | | | | | 177 |
| 03 | 887 | N | 887 | -0- | -0- | -0- | 867 | 3 | 20 | 9 | N | 18 | | | | | 195 |
| 04 | 792 | N | 792 | -0- | -0- | -0- | 785 | 3 | 7 | 9 | N | 6 | 180 | 1 | | | 21 |
| 05 | 835 | N | 835 | -0- | -0- | -0- | 828 | 3 | 7 | 9 | N | 6 | | | | | 27 |
| 06 | 870 | N | 831 | -0- | -39 | -0- | 823 | 3 | 8 | 9 | N | 7 | | | | | 34 |
| 07 | 856 | N | 856 | -0- | -0- | -0- | 852 | 3 | 4 | 9 | N | 4 | | | | | 38 |
| 08 | 868 | N | 868 | -0- | -0- | -0- | 866 | 3 | 2 | 9 | N | 2 | | | | | 40 |
| 09 | 875 | N | 875 | -0- | -0- | -0- | 866 | 3 | 9 | 9 | N | 8 | | | | | 48 |
| 10 | 871 | N | 871 | -0- | -0- | -0- | 865 | 3 | 6 | 9 | N | 5 | | | | | 53 |
| 11 | 840 | N | 780 | -0- | -60 | -0- | 779 | 3 | 1 | 9 | N | 1 | | | | | 54 |
| 12 | 899 | N | 736 | -0- | -163 | -0- | 730 | 3 | 6 | 9 | N | 5 | | | | | 59 |

TOTAL GAS PROD: 9,751 TOTAL CONDENSATE PROD: 71

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 723 | N | 723 | -0- | -0- | -0- | 723 | 3 | | | N | -0- | | | | | 49 |
| 02 | 644 | N | 560 | -0- | -84 | -0- | 560 | 3 | | | N | -0- | | | | | 49 |
| 03 | 806 | N | 579 | -0- | -227 | -0- | 579 | 3 | | | N | -0- | | | | | 49 |
| 04 | 690 | N | 536 | -0- | -154 | -0- | 536 | 3 | | | N | -0- | | | | | 49 |
| 05 | 620 | N | 564 | -0- | -56 | -0- | 560 | 3 | 4 | 9 | N | 4 | | | | | 53 |
| 06 | 583 | N | 583 | -0- | -0- | -0- | 547 | 3 | 36 | 9 | N | 33 | | | | | 86 |
| 07 | 575 | N | 575 | -0- | -0- | -0- | 542 | 3 | 33 | 9 | N | 30 | | | | | 116 |
| 08 | 558 | N | 541 | -0- | -17 | -0- | 535 | 3 | 6 | 9 | N | 5 | | | | | 121 |
| 09 | 570 | N | 540 | -0- | -30 | -0- | 536 | 3 | 4 | 9 | N | 4 | | | | | 125 |
| 10 | 589 | N | 581 | -0- | -8 | -0- | 577 | 3 | 4 | 9 | N | 4 | | | | | 129 |
| 11 | 708 | N | 708 | -0- | -0- | -0- | 706 | 3 | 2 | 9 | N | 2 | | | | | 131 |
| *12 | 738 | N | 738 | -0- | -0- | -0- | 736 | 3 | 2 | 9 | N | 2 | | | | | 133 |

TOTAL GAS PROD: 7,228 TOTAL CONDENSATE PROD: 84

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | Y | -0- | | | -0- |
| 02 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | Y | -0- | | | -0- |
| 03 | 93 | N | 58 | -0- | -35 | -0- | 58 | 3 | | Y | -0- | | | -0- |
| 04 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | Y | -0- | | | -0- |
| 05 | 93 | N | 88 | -0- | -5 | -0- | 88 | 3 | | Y | -0- | | | -0- |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | Y | -0- | | | -0- |
| 07 | 124 | N | 59 | -0- | -65 | -0- | 59 | 3 | | Y | -0- | | | -0- |
| 08 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | Y | -0- | | | -0- |
| 09 | 90 | N | 88 | -0- | -2 | -0- | 88 | 3 | | Y | -0- | | | -0- |
| 10 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | Y | -0- | | | -0- |
| 11 | 90 | N | 70 | -0- | -20 | -0- | 70 | 3 | | Y | -0- | | | -0- |
| *12 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 1,168 TOTAL CONDENSATE PROD: -0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | Y | -0- | | | -0- |
| 02 | 112 | N | 70 | -0- | -42 | -0- | 70 | 3 | | Y | -0- | | | -0- |
| 03 | 155 | N | 29 | -0- | -126 | -0- | 29 | 3 | | Y | -0- | | | -0- |
| 04 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | Y | -0- | | | -0- |
| 05 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | Y | -0- | | | -0- |
| 06 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | Y | -0- | | | -0- |
| 07 | 217 | N | 216 | -0- | -1 | -0- | 216 | 3 | | Y | -0- | | | -0- |
| 08 | 310 | N | 220 | -0- | -90 | -0- | 220 | 3 | | Y | -0- | | | -0- |
| 09 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | Y | -0- | | | -0- |
| 10 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | Y | -0- | | | -0- |
| 11 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | Y | -0- | | | -0- |
| 12 | 279 | N | 197 | -0- | -82 | -0- | 197 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 2,222 TOTAL CONDENSATE PROD: -0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1058 | N | 1058 | -0- | -0- | -0- | 1058 | 3 | | Y | -0- | | | -0- |
| 02 | 795 | N | 795 | -0- | -0- | -0- | 795 | 3 | | Y | -0- | | | -0- |
| 03 | 422 | N | 422 | -0- | -0- | -0- | 422 | 3 | | Y | -0- | | | -0- |
| 04 | 1217 | N | 1217 | -0- | -0- | -0- | 1217 | 3 | | Y | -0- | | | -0- |
| 05 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 3 | | Y | -0- | | | -0- |
| 06 | 709 | N | 709 | -0- | -0- | -0- | 709 | 3 | | Y | -0- | | | -0- |
| 07 | 1224 | N | 1224 | -0- | -0- | -0- | 1224 | 3 | | Y | -0- | | | -0- |
| 08 | 1234 | N | 1234 | -0- | -0- | -0- | 1234 | 3 | | Y | -0- | | | -0- |
| 09 | 1229 | N | 1229 | -0- | -0- | -0- | 1229 | 3 | | Y | -0- | | | -0- |
| 10 | 1738 | N | 1738 | -0- | -0- | -0- | 1738 | 3 | | Y | -0- | | | -0- |
| 11 | 721 | N | 721 | -0- | -0- | -0- | 721 | 3 | | Y | -0- | | | -0- |
| *12 | 985 | N | 985 | -0- | -0- | -0- | 985 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 12,389 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 252 | N | 229 | -0- | -23 | -0- | 229 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 279 | N | 172 | -0- | -107 | -0- | 172 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 270 | N | 195 | -0- | -75 | -0- | 195 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 248 | N | 238 | -0- | -10 | -0- | 238 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 248 | N | 81 | -0- | -167 | -0- | 81 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 435 | N | 435 | -0- | -0- | -0- | 435 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,656 TOTAL CONDENSATE PROD: -0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 62 | N | 12 | -0- | -50 | -0- | 12 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | 87 | -0- | -3 | -0- | 87 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 93 | N | 62 | -0- | -31 | -0- | 62 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | 58 | -0- | -35 | -0- | 58 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 62 | N | 40 | -0- | -22 | -0- | 40 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | 58 | -0- | -2 | -0- | 58 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 779 TOTAL CONDENSATE PROD: -0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 92 | -0- | -1 | -0- | 92 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 93 | N | 34 | -0- | -59 | -0- | 34 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | 66 | -0- | -24 | -0- | 66 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 93 | N | 75 | -0- | -18 | -0- | 75 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 59 | N | 59 | -0- | -0- | -0- | 59 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | 48 | -0- | -12 | -0- | 48 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 926 TOTAL CONDENSATE PROD: -0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | 101 | -0- | -23 | -0- | 101 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 475 | N | 475 | -0- | -0- | -0- | 475 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 580 | N | 580 | -0- | -0- | -0- | 580 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 310 | N | 265 | -0- | -45 | -0- | 265 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 629 | N | 629 | -0- | -0- | -0- | 629 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 673 | N | 673 | -0- | -0- | -0- | 673 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 770 | N | 770 | -0- | -0- | -0- | 770 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,099 TOTAL CONDENSATE PROD: -0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 422 | -0- | -12 | -0- | 422 | 2 | | | N | -0- | | | | | 234 |
| 02 | 392 | N | 383 | -0- | -9 | -0- | 383 | 2 | | | N | -0- | | | | | 234 |
| 03 | 434 | N | 370 | -0- | -64 | -0- | 370 | 2 | | | N | -0- | | | | | 234 |
| 04 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | 234 | 7 | | | -0- |
| 05 | 434 | N | 431 | -0- | -3 | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 06 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 399 | -0- | -35 | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 360 | -0- | -74 | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 10 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 11 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| *12 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,830 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 754 | N | 754 | -0- | -0- | -0- | 754 | 3 | | | Y | -0- | | | -0- |
| 02 | 644 | N | 599 | -0- | -45 | -0- | 599 | 3 | | | Y | -0- | | | -0- |
| 03 | 682 | N | 152 | -0- | -530 | -0- | 152 | 3 | | | Y | -0- | | | -0- |
| 04 | 811 | N | 811 | -0- | -0- | -0- | 811 | 3 | | | Y | -0- | | | -0- |
| 05 | 651 | N | 608 | -0- | -43 | -0- | 608 | 3 | | | Y | -0- | | | -0- |
| 06 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | | Y | -0- | | | -0- |
| 07 | 837 | N | 476 | -0- | -361 | -0- | 476 | 3 | | | Y | -0- | | | -0- |
| 08 | 620 | N | 594 | -0- | -26 | -0- | 594 | 3 | | | Y | -0- | | | -0- |
| 09 | 677 | N | 677 | -0- | -0- | -0- | 677 | 3 | | | Y | -0- | | | -0- |
| 10 | 699 | N | 699 | -0- | -0- | -0- | 699 | 3 | | | Y | -0- | | | -0- |
| 11 | 689 | N | 689 | -0- | -0- | -0- | 689 | 3 | | | Y | -0- | | | -0- |
| 12 | 713 | N | 634 | -0- | -79 | -0- | 634 | 3 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 7,112 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1187 | N | 1187 | -0- | -0- | -0- | 1187 | 2 | | | Y | -0- | | | | | 21 |
| 02 | 1120 | N | 1098 | -0- | -22 | -0- | 1098 | 2 | | | Y | -0- | | | | | 21 |
| 03 | 992 | N | 847 | -0- | -145 | -0- | 847 | 2 | | | Y | -0- | | | | | 21 |
| 04 | 1140 | N | -0- | -0- | -1140 | -0- | | | | | Y | 5 | | | | | 26 |
| 05 | 1209 | N | 6 | -0- | -1203 | -0- | 4 | 2 | 2 | 9 | Y | 2 | | | | | 28 |
| 06 | 902 | N | 902 | -0- | -0- | -0- | 902 | 2 | | | Y | -0- | | | | | 28 |
| 07 | 1375 | N | 1375 | -0- | -0- | -0- | 1375 | 2 | | | Y | -0- | | | | | 28 |
| 08 | 1311 | N | 1311 | -0- | -0- | -0- | 1311 | 2 | | | Y | -0- | | | | | 28 |
| 09 | 1538 | N | 1538 | -0- | -0- | -0- | 1535 | 2 | 3 | 9 | Y | 3 | | | | | 31 |
| 10 | 2025 | N | 2025 | -0- | -0- | -0- | 2015 | 2 | 10 | 9 | Y | 9 | | | | | 40 |
| 11 | 1418 | N | 1418 | -0- | -0- | -0- | 1411 | 2 | 7 | 9 | Y | 6 | | | | | 46 |
| 12 | 1271 | N | 1267 | -0- | -4 | -0- | 1258 | 2 | 9 | 9 | Y | 8 | | | | | 54 |

TOTAL GAS PROD: 12,974 TOTAL CONDENSATE PROD: 33

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1488 | -0- | -0- | -0- | 1488 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1209 | N | 434 | -0- | -775 | -0- | 434 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1332 | N | 1332 | -0- | -0- | -0- | 1332 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1209 | N | 1102 | -0- | -107 | -0- | 1102 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1209 | N | 598 | -0- | -611 | -0- | 598 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1116 | N | 797 | -0- | -319 | -0- | 797 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1201 | N | 1201 | -0- | -0- | -0- | 1201 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 912 | N | 912 | -0- | -0- | -0- | 912 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1209 | N | 957 | -0- | -252 | -0- | 957 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,715 TOTAL CONDENSATE PROD: -0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 186 | N | 164 | -0- | -22 | -0- | 164 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 248 | N | 179 | -0- | -69 | -0- | 175 | 3 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 08 | 338 | N | 338 | -0- | -0- | -0- | 335 | 3 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| 09 | 407 | N | 407 | -0- | -0- | -0- | 404 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| 10 | 444 | N | 444 | -0- | -0- | -0- | 440 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 11 | 513 | N | 513 | -0- | -0- | -0- | 509 | 3 | 4 | 9 | Y | 4 | 3 | 1 | | | 2 |
| *12 | 397 | N | 397 | -0- | -0- | -0- | 393 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 3,595 TOTAL CONDENSATE PROD: 22

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 403 | -0- | -124 | -0- | 57 | 1 | 346 | 2 | Y | -0- | | | | | 16 |
| 02 | 448 | N | 186 | -0- | -262 | -0- | 29 | 1 | 157 | 2 | Y | -0- | | | | | 16 |
| 03 | 403 | N | 193 | -0- | -210 | -0- | 24 | 1 | 169 | 2 | Y | -0- | | | | | 16 |
| 04 | 390 | N | -0- | -0- | -390 | -0- | | | | | Y | -0- | 3 | 7 | | | 13 |
| 05 | 806 | N | 806 | -0- | -0- | -0- | 804 | 2 | 2 | 9 | Y | 2 | | | | | 15 |
| 06 | 1224 | N | 1224 | -0- | -0- | -0- | 1224 | 2 | | | Y | -0- | | | | | 15 |
| 07 | 1336 | N | 1336 | -0- | -0- | -0- | 1333 | 2 | 3 | 9 | Y | 3 | | | | | 18 |
| 08 | 925 | N | 925 | -0- | -0- | -0- | 925 | 2 | | | Y | -0- | | | | | 18 |
| 09 | 839 | N | 839 | -0- | -0- | -0- | 831 | 2 | 8 | 9 | Y | 7 | 6 | 8 | | | 19 |
| 10 | 1333 | N | 1009 | -0- | -324 | -0- | 999 | 2 | 10 | 9 | Y | 9 | | | | | 28 |
| 11 | 900 | N | 818 | -0- | -82 | -0- | 811 | 2 | 7 | 9 | Y | 6 | | | | | 34 |
| 12 | 868 | N | 862 | -0- | -6 | -0- | 856 | 2 | 6 | 9 | Y | 5 | | | | | 39 |

TOTAL GAS PROD: 8,601 TOTAL CONDENSATE PROD: 32

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 718 | N | 718 | -0- | -0- | -0- | 310 | 1 | 408 | 2 | Y | -0- | | | | | 24 |
| 02 | 879 | N | 879 | -0- | -0- | -0- | 280 | 1 | 599 | 2 | Y | -0- | | | | | 24 |
| 03 | 700 | N | 700 | -0- | -0- | -0- | 135 | 1 | 565 | 2 | Y | -0- | | | | | 24 |
| 04 | 1022 | N | 1022 | -0- | -0- | -0- | 260 | 1 | 696 | 2 | Y | 60 | | | | | 84 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 05 | 620 | N | 477 | -0- | -143 | -0- | 473 | 2 | 4 | 9 | Y | 4 | | | | | 88 |
| 06 | 600 | N | 299 | -0- | -301 | -0- | 298 | 2 | 1 | 9 | Y | 1 | | | | | 89 |
| 07 | 620 | N | 316 | -0- | -304 | -0- | 314 | 2 | 2 | 9 | Y | 2 | | | | | 91 |
| 08 | 465 | N | 253 | -0- | -212 | -0- | 253 | 2 | | | Y | -0- | | | | | 91 |
| 09 | 289 | N | 289 | -0- | -0- | -0- | 259 | 2 | 30 | 9 | Y | 27 | 62 | 1 | | | 56 |
| 10 | 463 | N | 463 | -0- | -0- | -0- | 457 | 2 | 6 | 9 | Y | 5 | | | | | 61 |
| 11 | 524 | N | 524 | -0- | -0- | -0- | 520 | 2 | 4 | 9 | Y | 4 | | | | | 65 |
| *12 | 388 | N | 388 | -0- | -0- | -0- | 381 | 2 | 7 | 9 | Y | 6 | 53 | 1 | | | 18 |

TOTAL GAS PROD: 6,328 TOTAL CONDENSATE PROD: 109

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 17 | -0- | -11 | -0- | 17 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 14 | -0- | -17 | -0- | 14 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 20 | -0- | -10 | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 148 | N | 148 | -0- | -0- | -0- | 148 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 951 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 329 | -0- | -74 | -0- | 315 | 3 | 14 | 9 | Y | 13 | 12 | 1 | | | 3 |
| 02 | 280 | N | 255 | -0- | -25 | -0- | 232 | 3 | 23 | 9 | Y | 21 | 18 | 1 | | | 6 |
| 03 | 341 | N | 126 | -0- | -215 | -0- | 117 | 3 | 9 | 9 | Y | 8 | 10 | 1 | | | 4 |
| 04 | 436 | N | 436 | -0- | -0- | -0- | 416 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 4 |
| 05 | 298 | N | 298 | -0- | -0- | -0- | 276 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 4 |
| 06 | 375 | N | 375 | -0- | -0- | -0- | 356 | 3 | 19 | 9 | Y | 17 | 15 | 1 | | | 6 |
| 07 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | Y | -0- | 6 | 1 | | | -0- |
| 08 | 492 | N | 492 | -0- | -0- | -0- | 492 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 553 | N | 553 | -0- | -0- | -0- | 553 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 652 | N | 652 | -0- | -0- | -0- | 652 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 681 | N | 681 | -0- | -0- | -0- | 681 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,239 TOTAL CONDENSATE PROD: 97

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 302 | N | 302 | -0- | -0- | -0- | 302 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 196 | N | 184 | -0- | -12 | -0- | 184 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 217 | N | 81 | -0- | -136 | -0- | 81 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 210 | N | 207 | -0- | -3 | -0- | 207 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 199 | N | 199 | -0- | -0- | -0- | 199 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 436 | N | 436 | -0- | -0- | -0- | 436 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 507 | N | 507 | -0- | -0- | -0- | 507 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,473 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 72 | -0- | -12 | -0- | 72 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 93 | N | 46 | -0- | -47 | -0- | 46 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 93 | N | 75 | -0- | -18 | -0- | 75 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | 62 | -0- | -31 | -0- | 62 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 74 | -0- | -19 | -0- | 74 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 927 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 520 | N | 520 | -0- | -0- | -0- | 505 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 7 |
| 02 | 364 | N | 333 | -0- | -31 | -0- | 309 | 3 | 24 | 9 | Y | 22 | 19 | 1 | | | 10 |
| 03 | 434 | N | 166 | -0- | -268 | -0- | 156 | 3 | 10 | 9 | Y | 9 | 11 | 1 | | | 8 |
| 04 | 510 | N | 459 | -0- | -51 | -0- | 438 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 8 |
| 05 | 396 | N | 396 | -0- | -0- | -0- | 373 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | 8 |
| 06 | 359 | N | 359 | -0- | -0- | -0- | 340 | 3 | 19 | 9 | Y | 17 | 16 | 1 | | | 9 |
| 07 | 465 | N | 267 | -0- | -198 | -0- | 248 | 3 | 19 | 9 | Y | 17 | 19 | 1 | | | 7 |
| 08 | 403 | N | 385 | -0- | -18 | -0- | 371 | 3 | 14 | 9 | Y | 13 | 11 | 1 | | | 9 |
| 09 | 610 | N | 610 | -0- | -0- | -0- | 592 | 3 | 18 | 9 | Y | 16 | 17 | 1 | | | 8 |
| 10 | 637 | N | 637 | -0- | -0- | -0- | 616 | 3 | 21 | 9 | Y | 19 | 17 | 1 | | | 10 |
| 11 | 711 | N | 711 | -0- | -0- | -0- | 691 | 3 | 20 | 9 | Y | 18 | 17 | 1 | | | 11 |
| *12 | 674 | N | 674 | -0- | -0- | -0- | 656 | 3 | 18 | 9 | Y | 16 | 18 | 1 | | | 9 |

TOTAL GAS PROD: 5,517 TOTAL CONDENSATE PROD: 201

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 335 | N | 335 | -0- | -0- | -0- | 325 | 3 | 10 | 9 | Y | 9 | 10 | 1 | | | 2 |
| 02 | 392 | N | 260 | -0- | -132 | -0- | 245 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 3 |
| 03 | 434 | N | 75 | -0- | -359 | -0- | 68 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 2 |
| 04 | 348 | N | 348 | -0- | -0- | -0- | 334 | 3 | 14 | 9 | Y | 13 | 12 | 1 | | | 3 |
| 05 | 299 | N | 299 | -0- | -0- | -0- | 284 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | 3 |
| 06 | 194 | N | 194 | -0- | -0- | -0- | 182 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 3 |
| 07 | 372 | N | 196 | -0- | -176 | -0- | 192 | 3 | 4 | 9 | Y | 4 | 6 | 1 | | | 1 |
| 08 | 310 | N | 227 | -0- | -83 | -0- | 224 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 09 | 284 | N | 284 | -0- | -0- | -0- | 281 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 10 | 283 | N | 283 | -0- | -0- | -0- | 279 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 11 | 261 | N | 261 | -0- | -0- | -0- | 257 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 12 | 279 | N | 260 | -0- | -19 | -0- | 260 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,022 TOTAL CONDENSATE PROD: 85

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INC G-10 | | 314 | -0- | 314 | 314 | 299 | 3 | 15 | 9 | Y | 14 | 11 | 1 | | | 3 |
| 02 | INC G-10 | | 301 | -0- | 301 | 615 | 287 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 3 |
| 03 | 703 | N | 88 | -0- | -615 | -0- | 73 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 4 |
| 04 | 309 | N | 309 | -0- | -0- | -0- | 294 | 3 | 15 | 9 | Y | 14 | 15 | 1 | | | 3 |
| 05 | 341 | N | 196 | -0- | -145 | -0- | 179 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 3 |
| 06 | 170 | N | 170 | -0- | -0- | -0- | 155 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 4 |
| 07 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | Y | -0- | 4 | 1 | | | -0- |
| 08 | 186 | N | 100 | -0- | -86 | -0- | 100 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 180 | N | 179 | -0- | -1 | -0- | 179 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 279 | N | 52 | -0- | -227 | -0- | 52 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 186 | N | 169 | -0- | -17 | -0- | 169 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,742 TOTAL CONDENSATE PROD: 84

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 54 | -0- | -39 | -0- | 54 | 2 | | | N | -0- | | | | | 30 |
| 02 | 56 | N | 33 | -0- | -23 | -0- | 33 | 2 | | | N | -0- | | | | | 30 |
| 03 | 62 | N | 44 | -0- | -18 | -0- | 44 | 2 | | | N | -0- | | | | | 30 |
| 04 | 60 | N | 56 | -0- | -4 | -0- | 56 | 2 | | | N | -0- | 30 | 7 | | | -0- |
| 05 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 06 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 44 | -0- | -18 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 20 | -0- | -42 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 09 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 10 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 11 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| *12 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 768 TOTAL CONDENSATE PROD: -0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | S | 208 | -0- | -9 | -0- | 208 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 168 | S | 158 | -0- | -10 | -0- | 158 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 186 | S | 133 | -0- | -53 | -0- | 133 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 210 | S | 171 | -0- | -39 | -0- | 171 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 186 | S | 162 | -0- | -24 | -0- | 162 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 136 | S | 136 | -0- | -0- | -0- | 136 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 187 | S | 187 | -0- | -0- | -0- | 187 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 155 | S | 153 | -0- | -2 | -0- | 153 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 194 | S | 194 | -0- | -0- | -0- | 194 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 248 | S | 248 | -0- | -0- | -0- | 248 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 186 | S | 186 | -0- | -0- | -0- | 186 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 215 | S | 215 | -0- | -0- | -0- | 215 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,151 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 645 | N | 645 | -0- | -0- | -0- | 580 | 3 | 65 | 9 | Y | 59 | 48 | 1 | | | 14 |
| 02 | 544 | N | 544 | -0- | -0- | -0- | 443 | 3 | 101 | 9 | Y | 92 | 81 | 1 | | | 25 |
| 03 | 527 | N | 275 | -0- | -252 | -0- | 233 | 3 | 42 | 9 | Y | 38 | 46 | 1 | | | 17 |
| 04 | 651 | N | 651 | -0- | -0- | -0- | 560 | 3 | 91 | 9 | Y | 83 | 80 | 1 | | | 20 |
| 05 | 1021 | N | 1021 | -0- | -0- | -0- | 922 | 3 | 99 | 9 | Y | 90 | 91 | 1 | | | 19 |
| 06 | 1163 | N | 1163 | -0- | -0- | -0- | 1080 | 3 | 83 | 9 | Y | 75 | 68 | 1 | | | 26 |
| 07 | 969 | N | 969 | -0- | -0- | -0- | 915 | 3 | 54 | 9 | Y | 49 | 59 | 1 | | | 16 |
| 08 | 1023 | N | 955 | -0- | -68 | -0- | 915 | 3 | 40 | 9 | Y | 36 | 33 | 1 | | | 19 |
| 09 | 1110 | N | 655 | -0- | -455 | -0- | 607 | 3 | 48 | 9 | Y | 44 | 50 | 1 | | | 13 |
| 10 | 961 | N | 938 | -0- | -23 | -0- | 879 | 3 | 59 | 9 | Y | 54 | 47 | 1 | | | 20 |
| 11 | 1588 | N | 1588 | -0- | -0- | -0- | 1531 | 3 | 57 | 9 | Y | 52 | 48 | 1 | | | 24 |
| *12 | 1077 | N | 1077 | -0- | -0- | -0- | 1026 | 3 | 51 | 9 | Y | 46 | 50 | 1 | | | 20 |

TOTAL GAS PROD: 10,481 TOTAL CONDENSATE PROD: 718

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 80 | -0- | -13 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 02 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 35 | -0- | -27 | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 06 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 07 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 167 | -0- | -50 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 09 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 10 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 11 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| *12 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,219 TOTAL CONDENSATE PROD: -0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | -0- | -0- | -364 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 234 | -0- | -138 | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 278 | -0- | -112 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 05 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 06 | 454 | N | 454 | -0- | -0- | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 07 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 08 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 09 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 10 | 485 | N | 485 | -0- | -0- | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 11 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 448 | -0- | -48 | -0- | 448 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,504 TOTAL CONDENSATE PROD: -0-

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1042 | N | 1042 | -0- | -0- | -0- | 1016 | 3 | 26 | 9 | Y | 24 | | | | | 24 |
| 02 | 1150 | N | 1150 | -0- | -0- | -0- | 1000 | 3 | 150 | 9 | Y | 136 | 105 | 1 | | | 55 |
| 03 | 930 | N | 461 | -0- | -469 | -0- | 454 | 3 | 7 | 9 | Y | 6 | 1 | 8 | | | 60 |
| 04 | 1342 | N | 1342 | -0- | -0- | -0- | 1308 | 3 | 34 | 9 | Y | 31 | | | | | 91 |
| 05 | 1323 | N | 1323 | -0- | -0- | -0- | 1212 | 3 | 111 | 9 | Y | 101 | | | | | 192 |
| 06 | 884 | N | 884 | -0- | -0- | -0- | 819 | 3 | 65 | 9 | Y | 59 | | | | | 251 |
| 07 | 1395 | N | 905 | -0- | -490 | -0- | 905 | 3 | | | Y | -0- | 178 | 1 | | | 73 |
| 08 | 1333 | N | 803 | -0- | -530 | -0- | 803 | 3 | | | Y | -0- | | | | | 73 |
| 09 | 870 | N | 823 | -0- | -47 | -0- | 823 | 3 | | | Y | -0- | | | | | 73 |
| 10 | 1009 | N | 1009 | -0- | -0- | -0- | 1009 | 3 | | | Y | -0- | 73 | 1 | | | -0- |
| 11 | 978 | N | 978 | -0- | -0- | -0- | 978 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 926 | N | 926 | -0- | -0- | -0- | 926 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,646 TOTAL CONDENSATE PROD: 357

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 93 | N | 47 | -0- | -46 | -0- | 47 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 298 | N | 298 | -0- | -0- | -0- | 298 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,534 TOTAL CONDENSATE PROD: -0-

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 397 | -0- | -6 | -0- | 397 | 3 | | | Y | -0- | | | | | 75 |
| 02 | 387 | N | 387 | -0- | -0- | -0- | 387 | 3 | | | Y | -0- | 75 | 1 | | | -0- |
| 03 | 341 | N | 216 | -0- | -125 | -0- | 216 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 749 | N | 749 | -0- | -0- | -0- | 749 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 476 | N | 476 | -0- | -0- | -0- | 420 | 3 | 56 | 9 | Y | 51 | | | | | 51 |
| 08 | 520 | N | 520 | -0- | -0- | -0- | 477 | 3 | 43 | 9 | Y | 39 | | | | | 90 |
| 09 | 613 | N | 613 | -0- | -0- | -0- | 554 | 3 | 59 | 9 | Y | 54 | | | | | 144 |
| 10 | 670 | N | 670 | -0- | -0- | -0- | 607 | 3 | 63 | 9 | Y | 57 | 98 | 1 | | | 103 |
| 11 | 565 | N | 565 | -0- | -0- | -0- | 529 | 3 | 36 | 9 | Y | 33 | | | | | 136 |
| *12 | 561 | N | 561 | -0- | -0- | -0- | 471 | 3 | 90 | 9 | Y | 82 | | | | | 218 |

TOTAL GAS PROD: 6,073 TOTAL CONDENSATE PROD: 316

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 169 | N | 169 | -0- | -0- | -0- | 158 | 3 | 11 | 9 | Y | 10 | | | | | 34 |
| 02 | 125 | N | 125 | -0- | -0- | -0- | 113 | 3 | 12 | 9 | Y | 11 | | | | | 45 |
| 03 | 62 | N | 37 | -0- | -25 | -0- | 37 | 3 | | | Y | -0- | | | | | 45 |
| 04 | 200 | N | 200 | -0- | -0- | -0- | 189 | 3 | 11 | 9 | Y | 10 | 43 | 1 | | | 12 |
| 05 | 124 | N | 117 | -0- | -7 | -0- | 94 | 3 | 23 | 9 | Y | 21 | | | | | 33 |
| 06 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | Y | -0- | 7 | 1 | | | 26 |
| 07 | 217 | N | 108 | -0- | -109 | -0- | 107 | 3 | 1 | 9 | Y | 1 | | | | | 27 |
| 08 | 135 | N | 135 | -0- | -0- | -0- | 124 | 3 | 11 | 9 | Y | 10 | | | | | 37 |
| 09 | 182 | N | 182 | -0- | -0- | -0- | 156 | 3 | 26 | 9 | Y | 24 | | | | | 61 |
| 10 | 125 | N | 125 | -0- | -0- | -0- | 105 | 3 | 20 | 9 | Y | 18 | 63 | 1 | | | 16 |
| 11 | 124 | N | 124 | -0- | -0- | -0- | 116 | 3 | 8 | 9 | Y | 7 | | | | | 23 |
| 12 | 186 | N | 158 | -0- | -28 | -0- | 151 | 3 | 7 | 9 | Y | 6 | | | | | 29 |

TOTAL GAS PROD: 1,563 TOTAL CONDENSATE PROD: 118

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 171 | N | 171 | -0- | -0- | -0- | 169 | 3 | 2 | 9 | Y | 2 | | | | | 2 |
| 02 | 168 | N | 159 | -0- | -9 | -0- | 157 | 3 | 2 | 9 | Y | 2 | | | | | 4 |
| 03 | 155 | N | 82 | -0- | -73 | -0- | 82 | 3 | | | Y | -0- | | | | | 4 |
| 04 | 186 | N | 186 | -0- | -0- | -0- | 185 | 3 | 1 | 9 | Y | 1 | 4 | 1 | | | 1 |
| 05 | 193 | N | 193 | -0- | -0- | -0- | 189 | 3 | 4 | 9 | Y | 4 | | | | | 5 |
| 06 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | Y | -0- | | | | | 5 |
| 07 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | Y | -0- | | | | | 5 |
| 08 | 187 | N | 187 | -0- | -0- | -0- | 186 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 09 | 190 | N | 190 | -0- | -0- | -0- | 186 | 3 | 4 | 9 | Y | 4 | | | | | 10 |
| 10 | 186 | N | 141 | -0- | -45 | -0- | 138 | 3 | 3 | 9 | Y | 3 | 10 | 1 | | | 3 |
| 11 | 180 | N | 145 | -0- | -35 | -0- | 144 | 3 | 1 | 9 | Y | 1 | | | | | 4 |
| 12 | 186 | N | 145 | -0- | -41 | -0- | 144 | 3 | 1 | 9 | Y | 1 | | | | | 5 |

TOTAL GAS PROD: 1,948 TOTAL CONDENSATE PROD: 19

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 96 | -0- | -152 | -0- | 96 | 2 | | | Y | -0- | | | | | 52 |
| 02 | 224 | N | 161 | -0- | -63 | -0- | 161 | 2 | | | Y | -0- | | | | | 52 |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | 52 |
| 04 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | Y | -0- | | | | | 52 |
| 05 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | Y | -0- | | | | | 52 |
| 06 | 810 | N | 810 | -0- | -0- | -0- | 810 | 2 | | | Y | -0- | | | | | 52 |
| 07 | 791 | N | 791 | -0- | -0- | -0- | 791 | 2 | | | Y | -0- | | | | | 52 |
| 08 | 691 | N | 691 | -0- | -0- | -0- | 691 | 2 | | | Y | -0- | | | | | 52 |
| 09 | 580 | N | 580 | -0- | -0- | -0- | 580 | 2 | | | Y | -0- | | | | | 52 |
| 10 | 609 | N | 609 | -0- | -0- | -0- | 609 | 2 | | | Y | -0- | | | | | 52 |
| 11 | 538 | N | 538 | -0- | -0- | -0- | 538 | 2 | | | Y | -0- | | | | | 52 |
| *12 | 582 | N | 582 | -0- | -0- | -0- | 582 | 2 | | | Y | -0- | | | | | 52 |

TOTAL GAS PROD: 5,312 TOTAL CONDENSATE PROD: -0-

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 399 | -0- | -128 | -0- | 399 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 644 | N | 399 | -0- | -245 | -0- | 399 | 2 | | | Y | -0- | | | | | 5 |
| 03 | 558 | N | 512 | -0- | -46 | -0- | 512 | 2 | | | Y | -0- | | | | | 5 |
| 04 | 390 | N | 387 | -0- | -3 | -0- | 387 | 2 | | | Y | -0- | 5 | 7 | | | -0- |
| 05 | 434 | N | 203 | -0- | -231 | -0- | 203 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 578 | N | 578 | -0- | -0- | -0- | 578 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 978 | N | 978 | -0- | -0- | -0- | 978 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 949 | N | 949 | -0- | -0- | -0- | 949 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 792 | N | 792 | -0- | -0- | -0- | 792 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 992 | N | 707 | -0- | -285 | -0- | 707 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 930 | N | 681 | -0- | -249 | -0- | 681 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 806 | N | 474 | -0- | -332 | -0- | 474 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,059 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1485 | N | 1485 | -0- | -0- | -0- | 1455 | 3 | 30 | 9 | Y | 27 | 23 | 1 | | | 14 |
| 02 | 1157 | N | 1157 | -0- | -0- | -0- | 1129 | 3 | 28 | 9 | Y | 25 | 24 | 1 | | | 15 |
| 03 | 1364 | N | 384 | -0- | -980 | -0- | 354 | 3 | 30 | 9 | Y | 27 | 24 | 1 | | | 18 |
| 04 | 1440 | N | 1350 | -0- | -90 | -0- | 1321 | 3 | 29 | 9 | Y | 26 | 29 | 1 | | | 15 |
| 05 | 1271 | N | 1175 | -0- | -96 | -0- | 1145 | 3 | 30 | 9 | Y | 27 | 28 | 1 | | | 14 |
| 06 | 935 | N | 935 | -0- | -0- | -0- | 905 | 3 | 30 | 9 | Y | 27 | 23 | 1 | | | 18 |
| 07 | 1395 | N | 1059 | -0- | -336 | -0- | 1044 | 3 | 15 | 9 | Y | 14 | 18 | 1 | | | 14 |
| 08 | 1178 | N | 1126 | -0- | -52 | -0- | 1111 | 3 | 15 | 9 | Y | 14 | 12 | 1 | | | 16 |
| 09 | 1563 | N | 1563 | -0- | -0- | -0- | 1549 | 3 | 14 | 9 | Y | 13 | 16 | 1 | | | 13 |
| 10 | 1679 | N | 1679 | -0- | -0- | -0- | 1664 | 3 | 15 | 9 | Y | 14 | 12 | 1 | | | 15 |
| 11 | 1691 | N | 1691 | -0- | -0- | -0- | 1676 | 3 | 15 | 9 | Y | 14 | 12 | 1 | | | 17 |
| 12 | 1612 | N | 1609 | -0- | -3 | -0- | 1594 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | 17 |

TOTAL GAS PROD: 15,213 TOTAL CONDENSATE PROD: 242

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | Y | -0- | | | | | 36 |
| 02 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | Y | -0- | | | | | 36 |
| 03 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | Y | -0- | | | | | 36 |
| 04 | 330 | N | 205 | -0- | -125 | -0- | 205 | 2 | | | Y | -0- | 21 | 7 | | | 15 |
| 05 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | Y | -0- | | | | | 15 |
| 06 | 210 | N | 25 | -0- | -185 | -0- | 25 | 2 | | | Y | -0- | | | | | 15 |
| 07 | 217 | N | 3 | -0- | -214 | -0- | 2 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 08 | 248 | N | 8 | -0- | -240 | -0- | 8 | 2 | | | Y | -0- | | | | | 16 |
| 09 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | Y | -0- | | | | | 16 |
| 10 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | Y | -0- | | | | | 16 |
| 11 | 210 | N | 210 | -0- | -0- | -0- | 201 | 2 | 9 | 9 | Y | 8 | | | | | 24 |
| *12 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 1,820 TOTAL CONDENSATE PROD: 9

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 249 | -0- | -61 | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 218 | -0- | -34 | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 224 | -0- | -24 | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 234 | -0- | -6 | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1064 | N | 1064 | -0- | -0- | -0- | 1064 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2198 | N | 2198 | -0- | -0- | -0- | 2198 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1949 | N | 1949 | -0- | -0- | -0- | 1949 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1449 | N | 1449 | -0- | -0- | -0- | 1449 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1325 | N | 1325 | -0- | -0- | -0- | 1325 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1953 | N | 1235 | -0- | -718 | -0- | 1235 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1125 | -0- | -285 | -0- | 1125 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1266 | -0- | -98 | -0- | 1266 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,536 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 326 | -0- | -108 | -0- | 326 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 364 | N | 199 | -0- | -165 | -0- | 199 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 330 | N | 193 | -0- | -137 | -0- | 193 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 279 | N | 237 | -0- | -42 | -0- | 237 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 240 | N | 239 | -0- | -1 | -0- | 239 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,750 TOTAL CONDENSATE PROD: -0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 349 | -0- | -54 | -0- | 349 | 2 | | | Y | -0- | | | | | 150 |
| 02 | 364 | N | 304 | -0- | -60 | -0- | 304 | 2 | | | Y | -0- | | | | | 150 |
| 03 | 372 | N | 340 | -0- | -32 | -0- | 340 | 2 | | | Y | -0- | | | | | 150 |
| 04 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | Y | -0- | 134 | 7 | | | 16 |
| 05 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | Y | -0- | | | | | 16 |
| 06 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | Y | -0- | | | | | 16 |
| 07 | 465 | N | 427 | -0- | -38 | -0- | 427 | 2 | | | Y | -0- | | | | | 16 |
| 08 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | Y | -0- | | | | | 16 |
| 09 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | Y | -0- | | | | | 16 |
| 10 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | Y | -0- | | | | | 16 |
| 11 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | Y | -0- | | | | | 16 |
| 12 | 434 | N | 425 | -0- | -9 | -0- | 425 | 2 | | | Y | -0- | | | | | 16 |

TOTAL GAS PROD: 4,797 TOTAL CONDENSATE PROD: -0-

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 02 | 448 | N | 430 | -0- | -18 | -0- | 430 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 434 | N | 166 | -0- | -268 | -0- | 166 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 535 | N | 535 | -0- | -0- | -0- | 535 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 465 | N | 407 | -0- | -58 | -0- | 407 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 558 | N | 363 | -0- | -195 | -0- | 363 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 403 | N | 368 | -0- | -35 | -0- | 368 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 534 | N | 534 | -0- | -0- | -0- | 534 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 465 | N | 456 | -0- | -9 | -0- | 456 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,059 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 690 | -0- | -302 | -0- | 690 | 3 | | | Y | -0- | 4 | 1 | | | -0- |
| 02 | 899 | N | 899 | -0- | -0- | -0- | 899 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 837 | N | 573 | -0- | -264 | -0- | 573 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1024 | N | 1024 | -0- | -0- | -0- | 1024 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 992 | N | 586 | -0- | -406 | -0- | 586 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 540 | N | 426 | -0- | -114 | -0- | 426 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1621 | N | 1621 | -0- | -0- | -0- | 1621 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1594 | N | 1594 | -0- | -0- | -0- | 1594 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1197 | N | 1197 | -0- | -0- | -0- | 1197 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1552 | N | 1552 | -0- | -0- | -0- | 1552 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1473 | N | 1473 | -0- | -0- | -0- | 1473 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2621 | N | 2621 | -0- | -0- | -0- | 2621 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,256 TOTAL CONDENSATE PROD: -0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1216 | N | 1216 | -0- | -0- | -0- | 1216 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | 904 | N | 904 | -0- | -0- | -0- | 904 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 992 | N | 292 | -0- | -700 | -0- | 292 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 992 | N | 988 | -0- | -4 | -0- | 988 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 930 | N | 704 | -0- | -226 | -0- | 704 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 836 | N | 836 | -0- | -0- | -0- | 836 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1782 | N | 1782 | -0- | -0- | -0- | 1782 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1739 | N | 1739 | -0- | -0- | -0- | 1739 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1591 | N | 1591 | -0- | -0- | -0- | 1591 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,760 TOTAL CONDENSATE PROD: -0-

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 689 | N | 689 | -0- | -0- | -0- | 689 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 532 | N | 513 | -0- | -19 | -0- | 513 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 589 | N | 220 | -0- | -369 | -0- | 220 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 624 | N | 624 | -0- | -0- | -0- | 624 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 558 | N | 498 | -0- | -60 | -0- | 498 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 534 | N | 534 | -0- | -0- | -0- | 534 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 717 | N | 717 | -0- | -0- | -0- | 717 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 496 | N | 432 | -0- | -64 | -0- | 432 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 854 | N | 854 | -0- | -0- | -0- | 854 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1032 | N | 1032 | -0- | -0- | -0- | 1032 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 868 | N | 867 | -0- | -1 | -0- | 867 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,001 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 578 | -0- | -42 | -0- | 578 | 2 | | | Y | -0- | | | | | 16 |
| 02 | 732 | N | 732 | -0- | -0- | -0- | 732 | 2 | | | Y | -0- | | | | | 16 |
| 03 | 496 | N | 282 | -0- | -214 | -0- | 282 | 2 | | | Y | -0- | | | | | 16 |
| 04 | 570 | N | 522 | -0- | -48 | -0- | 522 | 2 | | | Y | -0- | | | | | 16 |
| 05 | 744 | N | 533 | -0- | -211 | -0- | 531 | 2 | 2 | 9 | Y | 2 | | | | | 18 |
| 06 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | Y | -0- | | | | | 18 |
| 07 | 602 | N | 602 | -0- | -0- | -0- | 602 | 2 | | | Y | -0- | | | | | 18 |
| 08 | 588 | N | 588 | -0- | -0- | -0- | 588 | 2 | | | Y | -0- | | | | | 18 |
| 09 | 419 | N | 419 | -0- | -0- | -0- | 416 | 2 | 3 | 9 | Y | 3 | | | | | 21 |
| 10 | 559 | N | 559 | -0- | -0- | -0- | 549 | 2 | 10 | 9 | Y | 9 | | | | | 30 |
| 11 | 540 | N | 533 | -0- | -7 | -0- | 526 | 2 | 7 | 9 | Y | 6 | | | | | 36 |
| *12 | 519 | N | 519 | -0- | -0- | -0- | 511 | 2 | 8 | 9 | Y | 7 | | | | | 43 |

TOTAL GAS PROD: 6,384 TOTAL CONDENSATE PROD: 27

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 366 | N | 366 | -0- | -0- | -0- | 366 | 2 | | | Y | -0- | | | | | 12 |
| 03 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | Y | -0- | | | | | 12 |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 12 |
| 05 | 62 | N | 27 | -0- | -35 | -0- | 25 | 2 | 2 | 9 | Y | 2 | | | | | 14 |
| 06 | 60 | N | 5 | -0- | -55 | -0- | 5 | 2 | | | Y | -0- | | | | | 14 |
| 07 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | Y | -0- | | | | | 14 |
| 08 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | Y | -0- | | | | | 14 |
| 09 | 17 | N | 17 | -0- | -0- | -0- | 14 | 2 | 3 | 9 | Y | 3 | | | | | 17 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | 8 | | | | | 25 |
| 11 | 126 | N | 126 | -0- | -0- | -0- | 119 | 2 | 7 | 9 | Y | 6 | | | | | 31 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | 7 | | | | | 38 |

TOTAL GAS PROD: 967 TOTAL CONDENSATE PROD: 26

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1162 | -0- | -171 | -0- | 1162 | 2 | | | Y | -0- | | | | | 14 |
| 02 | 1204 | N | 599 | -0- | -605 | -0- | 599 | 2 | | | Y | -0- | | | | | 14 |
| 03 | 1054 | N | 565 | -0- | -489 | -0- | 565 | 2 | | | Y | -0- | | | | | 14 |
| 04 | 1110 | N | 735 | -0- | -375 | -0- | 696 | 2 | 39 | 9 | Y | 35 | | | | | 49 |
| 05 | 1811 | N | 1811 | -0- | -0- | -0- | 1808 | 2 | 3 | 9 | Y | 3 | | | | | 52 |
| 06 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 2 | | | Y | -0- | | | | | 52 |
| 07 | 1234 | N | 1234 | -0- | -0- | -0- | 1233 | 2 | 1 | 9 | Y | 1 | | | | | 53 |
| 08 | 1581 | N | 1482 | -0- | -99 | -0- | 1482 | 2 | | | Y | -0- | | | | | 53 |
| 09 | 1179 | N | 1179 | -0- | -0- | -0- | 1149 | 2 | 30 | 9 | Y | 27 | 44 | 1 | | | 36 |
| 10 | 1240 | N | 729 | -0- | -511 | -0- | 722 | 2 | 7 | 9 | Y | 6 | | | | | 42 |
| 11 | 1440 | N | 734 | -0- | -706 | -0- | 728 | 2 | 6 | 9 | Y | 5 | | | | | 47 |
| 12 | 1209 | N | 686 | -0- | -523 | -0- | 680 | 2 | 6 | 9 | Y | 5 | 41 | 1 | | | 11 |

TOTAL GAS PROD: 11,966 TOTAL CONDENSATE PROD: 82

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 310 | N | 251 | -0- | -59 | -0- | 251 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 240 | N | 220 | -0- | -20 | -0- | 220 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 395 | N | 395 | -0- | -0- | -0- | 395 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 378 | N | 378 | -0- | -0- | -0- | 378 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 432 | N | 432 | -0- | -0- | -0- | 432 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 601 | N | 601 | -0- | -0- | -0- | 601 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,886 TOTAL CONDENSATE PROD: -0-

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 592 | N | 592 | -0- | -0- | -0- | 83 | 1 | 509 | 2 | Y | -0- | | | | | 14 |
| 02 | 504 | N | 371 | -0- | -133 | -0- | 57 | 1 | 314 | 2 | Y | -0- | | | | | 14 |
| 03 | 527 | N | 193 | -0- | -334 | -0- | 24 | 1 | 169 | 2 | Y | -0- | | | | | 14 |
| 04 | 1054 | N | 1054 | -0- | -0- | -0- | 126 | 1 | 928 | 2 | Y | -0- | | | | | 14 |
| 05 | 603 | N | 603 | -0- | -0- | -0- | 601 | 2 | 2 | 9 | Y | 2 | | | | | 16 |
| 06 | 802 | N | 802 | -0- | -0- | -0- | 802 | 2 | | | Y | -0- | | | | | 16 |
| 07 | 899 | N | 601 | -0- | -298 | -0- | 598 | 2 | 3 | 9 | Y | 3 | | | | | 19 |
| 08 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | Y | -0- | | | | | 19 |
| 09 | 1053 | N | 1053 | -0- | -0- | -0- | 1053 | 2 | | | Y | -0- | | | | | 19 |
| 10 | 1034 | N | 1034 | -0- | -0- | -0- | 1024 | 2 | 10 | 9 | Y | 9 | | | | | 28 |
| 11 | 879 | N | 879 | -0- | -0- | -0- | 872 | 2 | 7 | 9 | Y | 6 | | | | | 34 |
| *12 | 986 | N | 986 | -0- | -0- | -0- | 980 | 2 | 6 | 9 | Y | 5 | | | | | 39 |

TOTAL GAS PROD: 8,774 TOTAL CONDENSATE PROD: 25

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 280 | -0- | -92 | -0- | 39 | 1 | 241 | 2 | Y | -0- | | | | | 10 |
| 02 | 371 | N | 371 | -0- | -0- | -0- | 57 | 1 | 314 | 2 | Y | -0- | | | | | 10 |
| 03 | 403 | N | 388 | -0- | -15 | -0- | 49 | 1 | 339 | 2 | Y | -0- | | | | | 10 |
| 04 | 527 | N | 527 | -0- | -0- | -0- | 63 | 1 | 464 | 2 | Y | -0- | | | | | 10 |
| 05 | 554 | N | 554 | -0- | -0- | -0- | 551 | 2 | 3 | 9 | Y | 3 | | | | | 13 |
| 06 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | Y | -0- | | | | | 13 |
| 07 | 574 | N | 574 | -0- | -0- | -0- | 572 | 2 | 2 | 9 | Y | 2 | | | | | 15 |
| 08 | 558 | N | 508 | -0- | -50 | -0- | 508 | 2 | | | Y | -0- | | | | | 15 |
| 09 | 94 | N | 94 | -0- | -0- | -0- | 93 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 10 | 651 | N | 651 | -0- | -0- | -0- | 642 | 2 | 9 | 9 | Y | 8 | | | | | 24 |
| 11 | 480 | N | 476 | -0- | -4 | -0- | 470 | 2 | 6 | 9 | Y | 5 | | | | | 29 |
| *12 | 644 | N | 644 | -0- | -0- | -0- | 640 | 2 | 4 | 9 | Y | 4 | | | | | 33 |

TOTAL GAS PROD: 5,587 TOTAL CONDENSATE PROD: 23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1186 | N | 1186 | -0- | -0- | -0- | 1186 | 2 | | | Y | -0- | | | | | 19 |
| 02 | 1098 | N | 1098 | -0- | -0- | -0- | 1098 | 2 | | | Y | -0- | | | | | 19 |
| 03 | 930 | N | 282 | -0- | -648 | -0- | 282 | 2 | | | Y | -0- | | | | | 19 |
| 04 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 2 | | | Y | -0- | 1 | 7 | | | 18 |
| 05 | 1164 | N | 1164 | -0- | -0- | -0- | 1162 | 2 | 2 | 9 | Y | 2 | | | | | 20 |
| 06 | 649 | N | 649 | -0- | -0- | -0- | 649 | 2 | | | Y | -0- | | | | | 20 |
| 07 | 1085 | N | 661 | -0- | -424 | -0- | 661 | 2 | | | Y | -0- | | | | | 20 |
| 08 | 1178 | N | 857 | -0- | -321 | -0- | 857 | 2 | | | Y | -0- | | | | | 20 |
| 09 | 740 | N | 740 | -0- | -0- | -0- | 737 | 2 | 3 | 9 | Y | 3 | | | | | 23 |
| 10 | 958 | N | 958 | -0- | -0- | -0- | 949 | 2 | 9 | 9 | Y | 8 | | | | | 31 |
| 11 | 1074 | N | 1074 | -0- | -0- | -0- | 1067 | 2 | 7 | 9 | Y | 6 | | | | | 37 |
| *12 | 907 | N | 907 | -0- | -0- | -0- | 899 | 2 | 8 | 9 | Y | 7 | | | | | 44 |

TOTAL GAS PROD: 10,620 TOTAL CONDENSATE PROD: 26

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 859 | N | 859 | -0- | -0- | -0- | 859 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 599 | N | 599 | -0- | -0- | -0- | 599 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 558 | N | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | 2 |
| 04 | 700 | N | 700 | -0- | -0- | -0- | 696 | 2 | 4 | 9 | Y | 4 | | | | | 6 |
| 05 | 755 | N | 755 | -0- | -0- | -0- | 751 | 2 | 4 | 9 | Y | 4 | | | | | 10 |
| 06 | 1227 | N | 1227 | -0- | -0- | -0- | 1226 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 07 | 782 | N | 782 | -0- | -0- | -0- | 780 | 2 | 2 | 9 | Y | 2 | | | | | 13 |
| 08 | 937 | N | 937 | -0- | -0- | -0- | 937 | 2 | | | Y | -0- | | | | | 13 |
| 09 | 1158 | N | 1158 | -0- | -0- | -0- | 1128 | 2 | 30 | 9 | Y | 27 | 21 | 1 | | | 19 |
| 10 | 713 | N | 674 | -0- | -39 | -0- | 668 | 2 | 6 | 9 | Y | 5 | | | | | 24 |
| 11 | 853 | N | 853 | -0- | -0- | -0- | 849 | 2 | 4 | 9 | Y | 4 | | | | | 28 |
| *12 | 946 | N | 946 | -0- | -0- | -0- | 940 | 2 | 6 | 9 | Y | 5 | 26 | 1 | | | 7 |

TOTAL GAS PROD: 9,490 TOTAL CONDENSATE PROD: 52

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 581 | -0- | -8 | -0- | 581 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 599 | N | 599 | -0- | -0- | -0- | 599 | 2 | | | Y | -0- | | | | | 4 |
| 03 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | | Y | -0- | | | | | 4 |
| 04 | 707 | N | 707 | -0- | -0- | -0- | 696 | 2 | 11 | 9 | Y | 10 | | | | | 14 |
| 05 | 651 | N | 72 | -0- | -579 | -0- | 68 | 2 | 4 | 9 | Y | 4 | | | | | 18 |
| 06 | 682 | N | 682 | -0- | -0- | -0- | 681 | 2 | 1 | 9 | Y | 1 | | | | | 19 |
| 07 | 922 | N | 922 | -0- | -0- | -0- | 920 | 2 | 2 | 9 | Y | 2 | | | | | 21 |
| 08 | 667 | N | 667 | -0- | -0- | -0- | 667 | 2 | | | Y | -0- | | | | | 21 |
| 09 | 615 | N | 615 | -0- | -0- | -0- | 585 | 2 | 30 | 9 | Y | 27 | 25 | 1 | | | 23 |
| 10 | 930 | N | 913 | -0- | -17 | -0- | 907 | 2 | 6 | 9 | Y | 5 | | | | | 28 |
| 11 | 854 | N | 854 | -0- | -0- | -0- | 848 | 2 | 6 | 9 | Y | 5 | | | | | 33 |
| *12 | 975 | N | 975 | -0- | -0- | -0- | 968 | 2 | 7 | 9 | Y | 6 | 28 | 1 | | | 11 |

TOTAL GAS PROD: 8,152 TOTAL CONDENSATE PROD: 60

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 980 | N | 980 | -0- | -0- | -0- | 980 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 924 | N | 898 | -0- | -26 | -0- | 898 | 2 | | | Y | -0- | | | | | 4 |
| 03 | 899 | N | 847 | -0- | -52 | -0- | 847 | 2 | | | Y | -0- | | | | | 4 |
| 04 | 960 | N | 707 | -0- | -253 | -0- | 696 | 2 | 11 | 9 | Y | 10 | | | | | 14 |
| 05 | 992 | N | 933 | -0- | -59 | -0- | 929 | 2 | 4 | 9 | Y | 4 | | | | | 18 |
| 06 | 899 | N | 899 | -0- | -0- | -0- | 899 | 2 | | | Y | -0- | | | | | 18 |
| 07 | 1125 | N | 1125 | -0- | -0- | -0- | 1123 | 2 | 2 | 9 | Y | 2 | | | | | 20 |
| 08 | 930 | N | 917 | -0- | -13 | -0- | 917 | 2 | | | Y | -0- | | | | | 20 |
| 09 | 880 | N | 880 | -0- | -0- | -0- | 850 | 2 | 30 | 9 | Y | 27 | 25 | 1 | | | 22 |
| 10 | 1116 | N | 979 | -0- | -137 | -0- | 973 | 2 | 6 | 9 | Y | 5 | | | | | 27 |
| 11 | 997 | N | 997 | -0- | -0- | -0- | 993 | 2 | 4 | 9 | Y | 4 | | | | | 31 |
| *12 | 1067 | N | 1067 | -0- | -0- | -0- | 1061 | 2 | 6 | 9 | Y | 5 | 28 | 1 | | | 8 |

TOTAL GAS PROD: 11,229 TOTAL CONDENSATE PROD: 57

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 311 | -0- | -154 | -0- | 311 | 2 | | | Y | -0- | | | | | 15 |
| 02 | 252 | N | -0- | -0- | -252 | -0- | | | | | Y | -0- | | | | | 15 |
| 03 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | 15 |
| 04 | 522 | N | 522 | -0- | -0- | -0- | 522 | 2 | | | Y | -0- | | | | | 15 |
| 05 | 451 | N | 451 | -0- | -0- | -0- | 449 | 2 | 2 | 9 | Y | 2 | | | | | 17 |
| 06 | 522 | N | 522 | -0- | -0- | -0- | 522 | 2 | | | Y | -0- | | | | | 17 |
| 07 | 566 | N | 566 | -0- | -0- | -0- | 566 | 2 | | | Y | -0- | | | | | 17 |
| 08 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | Y | -0- | | | | | 17 |
| 09 | 357 | N | 357 | -0- | -0- | -0- | 354 | 2 | 3 | 9 | Y | 3 | | | | | 20 |
| 10 | 496 | N | 475 | -0- | -21 | -0- | 466 | 2 | 9 | 9 | Y | 8 | | | | | 28 |
| 11 | 480 | N | 408 | -0- | -72 | -0- | 401 | 2 | 7 | 9 | Y | 6 | | | | | 34 |
| *12 | 559 | N | 559 | -0- | -0- | -0- | 551 | 2 | 8 | 9 | Y | 7 | | | | | 41 |

TOTAL GAS PROD: 4,674 TOTAL CONDENSATE PROD: 26

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 3312 | -0- | -935 | -0- | 121 | 1 | 3161 | 2 | Y | 27 | | | | | 121 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 3836 | X | 3563 | -0- | -273 | -0- | 168 | 1 | 3382 | 2 | Y | 12 | | | | | 133 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 4851 | X | 4851 | -0- | -0- | -0- | 209 | 1 | 4608 | 2 | Y | 31 | | | | | 164 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 4431 | X | 4431 | -0- | -0- | -0- | 193 | 1 | 4238 | 3 | Y | -0- | 9 | 7 | | | 155 |
| 05 | 5304 | X | 5304 | -0- | -0- | -0- | 5297 | 3 | 7 | 9 | Y | 6 | | | | | 161 |
| 06 | 4110 | X | 4100 | -0- | -10 | -0- | 4093 | 3 | 7 | 9 | Y | 6 | 136 | 1 | | | 31 |
| 07 | 4371 | X | 4364 | -0- | -7 | -0- | 4356 | 3 | 8 | 9 | Y | 7 | | | | | 38 |
| 08 | 4371 | X | 3617 | -0- | -754 | -0- | 3616 | 3 | 1 | 9 | Y | 1 | | | | | 39 |
| 09 | 4230 | X | 3750 | -0- | -480 | -0- | 3749 | 3 | 1 | 9 | Y | 1 | | | | | 40 |
| 10 | 4371 | X | 3170 | -0- | -1201 | -0- | 3168 | 3 | 2 | 9 | Y | 2 | | | | | 42 |
| 11 | 4230 | X | 3320 | -0- | -910 | -0- | 3318 | 3 | 2 | 9 | Y | 2 | | | | | 44 |
| 12 | 4371 | X | 3398 | -0- | -973 | -0- | 3396 | 3 | 2 | 9 | Y | 2 | | | | | 46 |

TOTAL GAS PROD: 47,180 TOTAL CONDENSATE PROD: 97

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1095 | N | 1095 | -0- | -0- | -0- | 252 | 1 | 843 | 2 | Y | -0- | | | | | -0- |
| 02 | 924 | N | 834 | -0- | -90 | -0- | 301 | 1 | 533 | 2 | Y | -0- | | | | | -0- |
| 03 | 1023 | N | 917 | -0- | -106 | -0- | 351 | 1 | 566 | 2 | Y | -0- | | | | | -0- |
| 04 | 990 | N | 899 | -0- | -91 | -0- | 339 | 1 | 560 | 3 | Y | -0- | | | | | -0- |
| 05 | 1738 | N | 1738 | -0- | -0- | -0- | 1738 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1223 | N | 1223 | -0- | -0- | -0- | 1223 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1228 | N | 1228 | -0- | -0- | -0- | 1228 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1116 | N | 810 | -0- | -306 | -0- | 810 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 937 | N | 937 | -0- | -0- | -0- | 937 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1116 | N | 1098 | -0- | -18 | -0- | 1098 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1472 | N | 1472 | -0- | -0- | -0- | 1472 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1426 | N | 1426 | -0- | -0- | -0- | 1426 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,677 TOTAL CONDENSATE PROD: -0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 118 | -0- | -37 | -0- | 5 | 1 | 113 | 2 | N | -0- | | | | | 39 |
| 02 | 140 | N | 92 | -0- | -48 | -0- | 4 | 1 | 88 | 2 | N | -0- | | | | | 39 |
| 03 | 145 | N | 145 | -0- | -0- | -0- | 6 | 1 | 139 | 2 | N | -0- | | | | | 39 |
| 04 | 149 | N | 149 | -0- | -0- | -0- | 7 | 1 | 142 | 3 | N | -0- | | | | | 39 |
| 05 | 441 | N | 441 | -0- | -0- | -0- | 430 | 3 | 11 | 9 | N | 10 | | | | | 49 |
| 06 | 689 | N | 689 | -0- | -0- | -0- | 671 | 3 | 18 | 9 | N | 16 | 41 | 1 | | | 24 |
| 07 | 966 | N | 966 | -0- | -0- | -0- | 933 | 3 | 33 | 9 | N | 30 | | | | | 54 |
| 08 | 668 | N | 668 | -0- | -0- | -0- | 661 | 3 | 7 | 9 | N | 6 | 53 | 1 | | | 7 |
| 09 | 581 | N | 581 | -0- | -0- | -0- | 581 | 3 | | | N | -0- | | | | | 7 |
| 10 | 961 | N | 862 | -0- | -99 | -0- | 817 | 3 | 45 | 9 | N | 41 | | | | | 48 |
| 11 | 1074 | N | 1074 | -0- | -0- | -0- | 1035 | 3 | 39 | 9 | N | 35 | | | | | 83 |
| *12 | 1420 | N | 1420 | -0- | -0- | -0- | 1399 | 3 | 21 | 9 | N | 19 | | | | | 102 |

TOTAL GAS PROD: 7,205 TOTAL CONDENSATE PROD: 157

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 120 | N | 120 | -0- | -0- | -0- | 4 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 80 | -0- | -32 | -0- | 6 | 1 | 74 | 2 | Y | -0- | | | | | -0- |
| 03 | 124 | N | 85 | -0- | -39 | -0- | 6 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 04 | 120 | N | 83 | -0- | -37 | -0- | 5 | 1 | 78 | 3 | Y | -0- | | | | | -0- |
| 05 | 93 | N | 75 | -0- | -18 | -0- | 75 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | 71 | -0- | -19 | -0- | 71 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1914 | N | 1914 | -0- | -0- | -0- | 1736 | 3 | 178 | 9 | Y | 162 | | | | | 162 |
| 10 | 1211 | N | 1211 | -0- | -0- | -0- | 1156 | 3 | 55 | 9 | Y | 50 | | | | | 212 |
| 11 | 1045 | N | 1045 | -0- | -0- | -0- | 983 | 3 | 62 | 9 | Y | 56 | 176 | 1 | | | 92 |
| *12 | 1480 | N | 1480 | -0- | -0- | -0- | 1419 | 3 | 61 | 9 | Y | 55 | | | | | 147 |

TOTAL GAS PROD: 6,525 TOTAL CONDENSATE PROD: 323

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 299 | -0- | -73 | -0- | 42 | 1 | 257 | 2 | Y | -0- | | | | | 6 |
| 02 | 371 | N | 371 | -0- | -0- | -0- | 57 | 1 | 314 | 2 | Y | -0- | | | | | 6 |
| 03 | 310 | N | 193 | -0- | -117 | -0- | 24 | 1 | 169 | 2 | Y | -0- | | | | | 6 |
| 04 | 300 | N | -0- | -0- | -300 | -0- | | | | | Y | -0- | | | | | 6 |
| 05 | 403 | N | 375 | -0- | -28 | -0- | 373 | 2 | 2 | 9 | Y | 2 | | | | | 8 |
| 06 | 425 | N | 425 | -0- | -0- | -0- | 425 | 2 | | | Y | -0- | | | | | 8 |
| 07 | 241 | N | 241 | -0- | -0- | -0- | 238 | 2 | 3 | 9 | Y | 3 | | | | | 11 |
| 08 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | Y | -0- | | | | | 11 |
| 09 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | Y | -0- | | | | | 11 |
| 10 | 471 | N | 471 | -0- | -0- | -0- | 462 | 2 | 9 | 9 | Y | 8 | | | | | 19 |
| 11 | 526 | N | 526 | -0- | -0- | -0- | 519 | 2 | 7 | 9 | Y | 6 | | | | | 25 |
| *12 | 471 | N | 471 | -0- | -0- | -0- | 465 | 2 | 6 | 9 | Y | 5 | | | | | 30 |

TOTAL GAS PROD: 4,197 TOTAL CONDENSATE PROD: 24

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 215 | -0- | -2 | -0- | 8 | 1 | 207 | 2 | Y | -0- | | | | | -0- |
| 02 | 228 | N | 228 | -0- | -0- | -0- | 11 | 1 | 217 | 2 | Y | -0- | | | | | -0- |
| 03 | 308 | N | 308 | -0- | -0- | -0- | 13 | 1 | 295 | 2 | Y | -0- | | | | | -0- |
| 04 | 282 | N | 282 | -0- | -0- | -0- | 12 | 1 | 270 | 3 | Y | -0- | | | | | -0- |
| 05 | 270 | N | 270 | -0- | -0- | -0- | 263 | 3 | 7 | 9 | Y | 6 | | | | | 6 |
| 06 | 210 | N | 146 | -0- | -64 | -0- | 139 | 3 | 7 | 9 | Y | 6 | 10 | 1 | | | 2 |
| 07 | 279 | N | 268 | -0- | -11 | -0- | 257 | 3 | 11 | 9 | Y | 10 | 2 | 8 | | | 10 |
| 08 | 279 | N | 124 | -0- | -155 | -0- | 123 | 3 | 1 | 9 | Y | 1 | | | | | 11 |
| 09 | 206 | N | 206 | -0- | -0- | -0- | 205 | 3 | 1 | 9 | Y | 1 | | | | | 12 |
| 10 | 279 | N | 133 | -0- | -146 | -0- | 132 | 3 | 1 | 9 | Y | 1 | | | | | 13 |
| 11 | 120 | N | 100 | -0- | -20 | -0- | 99 | 3 | 1 | 9 | Y | 1 | | | | | 14 |
| 12 | 217 | N | 211 | -0- | -6 | -0- | 209 | 3 | 2 | 9 | Y | 2 | | | | | 16 |

TOTAL GAS PROD: 2,491 TOTAL CONDENSATE PROD: 28

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 02 | 705 | N | 705 | -0- | -0- | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 03 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 04 | 555 | N | 555 | -0- | -0- | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 400 | -0- | -375 | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 355 | -0- | -95 | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 395 | -0- | -194 | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 390 | -0- | -13 | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 09 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 367 | -0- | -36 | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 322 | -0- | -68 | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| *12 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,085 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 201 | -0- | -16 | -0- | 201 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 02 | 168 | N | 139 | -0- | -29 | -0- | 139 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 248 | N | 93 | -0- | -155 | -0- | 93 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 237 | N | 237 | -0- | -0- | -0- | 237 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 327 | N | 327 | -0- | -0- | -0- | 327 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 321 | N | 321 | -0- | -0- | -0- | 321 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 500 | N | 500 | -0- | -0- | -0- | 500 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 459 | N | 459 | -0- | -0- | -0- | 459 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,700 TOTAL CONDENSATE PROD: -0-

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 814 | -0- | -54 | -0- | 814 | 3 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 257 | -0- | -704 | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 3 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 675 | -0- | -224 | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 36 | -0- | -204 | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1209 | N | 268 | -0- | -941 | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 08 | 816 | N | 816 | -0- | -0- | -0- | 816 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1129 | N | 1129 | -0- | -0- | -0- | 1129 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1107 | N | 1107 | -0- | -0- | -0- | 1107 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1042 | -0- | -136 | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,394 TOTAL CONDENSATE PROD: -0-

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 859 | -0- | 859 | 859 | 28 | 1 | 737 | 2 | Y | 85 | | | | | | | 174 |
| | | | | | | | 94 | 9 | | | | | | | | | | | |
| 02 | T. A. | | 1274 | -0- | 1274 | 2133 | 95 | 1 | 1160 | 2 | Y | 17 | 174 | 1 | | | | | 17 |
| | | | | | | | 19 | 9 | | | | | | | | | | | |
| 03 | 3430 | X | 1297 | -0- | -2133 | -0- | 88 | 1 | 1208 | 2 | Y | 1 | | | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | | | |
| 04 | 1182 | X | 1182 | -0- | -0- | -0- | 77 | 1 | 1103 | 3 | Y | 2 | | | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | | | |
| 05 | 868 | N | 621 | -0- | -247 | -0- | 612 | 3 | 9 | 9 | Y | 8 | | | | | | | 28 |
| 06 | 840 | N | 677 | -0- | -163 | -0- | 638 | 3 | 39 | 9 | Y | 35 | | | | | | | 63 |
| 07 | T. A. | | 690 | -0- | 690 | 690 | 645 | 3 | 45 | 9 | Y | 41 | 5 | 8 | | | | | 99 |
| 08 | T. A. | | 614 | -0- | 614 | 1304 | 566 | 3 | 48 | 9 | Y | 44 | 8 | 8 | | | | | 135 |
| 09 | 2003 | X | 699 | -0- | -1304 | -0- | 635 | 3 | 64 | 9 | Y | 58 | 169 | 1 | 3 | 8 | | | 21 |
| 10 | 635 | X | 635 | -0- | -0- | -0- | 601 | 3 | 34 | 9 | Y | 31 | | | | | | | 52 |
| 11 | 609 | N | 609 | -0- | -0- | -0- | 572 | 3 | 37 | 9 | Y | 34 | | | | | | | 86 |
| 12 | 713 | N | 619 | -0- | -94 | -0- | 590 | 3 | 29 | 9 | Y | 26 | | | | | | | 112 |

TOTAL GAS PROD: 9,776 TOTAL CONDENSATE PROD: 382

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 02 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 03 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 327 | -0- | -3 | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 424 | -0- | -10 | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 362 | -0- | -28 | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 325 | -0- | -16 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 427 | -0- | -7 | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 09 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 10 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 398 | -0- | -22 | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 421 | -0- | -13 | -0- | 421 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,702 TOTAL CONDENSATE PROD: -0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 478 | N | 478 | -0- | -0- | -0- | 99 | 1 | 379 | 2 | N | -0- | | | | | -0- |
| 02 | 465 | N | 465 | -0- | -0- | -0- | 86 | 1 | 379 | 2 | N | -0- | | | | | -0- |
| 03 | 505 | N | 505 | -0- | -0- | -0- | 118 | 1 | 387 | 2 | N | -0- | | | | | -0- |
| 04 | 621 | N | 621 | -0- | -0- | -0- | 202 | 1 | 419 | 2 | N | -0- | | | | | -0- |
| 05 | 527 | N | 485 | -0- | -42 | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 06 | 557 | N | 557 | -0- | -0- | -0- | 112 | 1 | 445 | 2 | N | -0- | | | | | -0- |
| 07 | 651 | N | 568 | -0- | -83 | -0- | 117 | 1 | 451 | 2 | N | -0- | | | | | -0- |
| 08 | 627 | N | 627 | -0- | -0- | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 306 | -0- | -264 | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 313 | -0- | -245 | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 379 | -0- | -221 | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| *12 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,721 TOTAL CONDENSATE PROD: -0-

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 02 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 77 | -0- | -16 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 48 | -0- | -42 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 59 | -0- | -34 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 06 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 48 | -0- | -12 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 47 | -0- | -13 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 48 | -0- | -14 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 696 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 850 | N | 850 | -0- | -0- | -0- | 90 | 1 | 760 | 3 | N | -0- | | | -0- |
| 02 | 933 | N | 933 | -0- | -0- | -0- | 101 | 1 | 832 | 3 | N | -0- | | | -0- |
| 03 | 806 | N | 592 | -0- | -214 | -0- | 96 | 1 | 496 | 3 | N | -0- | | | -0- |
| 04 | 901 | N | 901 | -0- | -0- | -0- | 87 | 1 | 814 | 3 | N | -0- | | | -0- |
| 05 | 806 | N | 583 | -0- | -223 | -0- | 89 | 1 | 494 | 3 | N | -0- | | | -0- |
| 06 | 776 | N | 776 | -0- | -0- | -0- | 91 | 1 | 685 | 3 | N | -0- | | | -0- |
| 07 | 867 | N | 867 | -0- | -0- | -0- | 102 | 1 | 765 | 3 | N | -0- | | | -0- |
| 08 | 589 | N | 553 | -0- | -36 | -0- | 68 | 1 | 485 | 3 | N | -0- | | | -0- |
| 09 | 780 | N | 565 | -0- | -215 | -0- | 63 | 1 | 502 | 3 | N | -0- | | | -0- |
| 10 | 806 | N | 439 | -0- | -367 | -0- | 55 | 1 | 384 | 3 | N | -0- | | | -0- |
| 11 | 540 | N | 527 | -0- | -13 | -0- | 57 | 1 | 470 | 3 | N | -0- | | | -0- |
| *12 | 724 | N | 724 | -0- | -0- | -0- | 87 | 1 | 637 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 8,310 TOTAL CONDENSATE PROD: -0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 680 | N | 680 | -0- | -0- | -0- | 72 | 1 | 608 | 3 | N | -0- | | | -0- |
| 02 | 640 | N | 640 | -0- | -0- | -0- | 69 | 1 | 571 | 3 | N | -0- | | | -0- |
| 03 | 651 | N | 300 | -0- | -351 | -0- | 49 | 1 | 251 | 3 | N | -0- | | | -0- |
| 04 | 660 | N | 610 | -0- | -50 | -0- | 59 | 1 | 551 | 3 | N | -0- | | | -0- |
| 05 | 713 | N | 329 | -0- | -384 | -0- | 50 | 1 | 279 | 3 | N | -0- | | | -0- |
| 06 | 472 | N | 472 | -0- | -0- | -0- | 55 | 1 | 417 | 3 | N | -0- | | | -0- |
| 07 | 620 | N | 505 | -0- | -115 | -0- | 59 | 1 | 446 | 3 | N | -0- | | | -0- |
| 08 | 835 | N | 835 | -0- | -0- | -0- | 103 | 1 | 732 | 3 | N | -0- | | | -0- |
| 09 | 799 | N | 799 | -0- | -0- | -0- | 89 | 1 | 710 | 3 | N | -0- | | | -0- |
| 10 | 748 | N | 748 | -0- | -0- | -0- | 94 | 1 | 654 | 3 | N | -0- | | | -0- |
| 11 | 725 | N | 725 | -0- | -0- | -0- | 78 | 1 | 647 | 3 | N | -0- | | | -0- |
| 12 | 713 | N | 592 | -0- | -121 | -0- | 71 | 1 | 521 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,235 TOTAL CONDENSATE PROD: -0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 373 | N | 373 | -0- | -0- | -0- | 39 | 1 | 334 | 3 | N | -0- | | | -0- |
| 02 | 308 | N | 217 | -0- | -91 | -0- | 23 | 1 | 194 | 3 | N | -0- | | | -0- |
| 03 | 403 | N | 154 | -0- | -249 | -0- | 25 | 1 | 129 | 3 | N | -0- | | | -0- |
| 04 | 360 | N | 316 | -0- | -44 | -0- | 31 | 1 | 285 | 3 | N | -0- | | | -0- |
| 05 | 248 | N | 201 | -0- | -47 | -0- | 31 | 1 | 170 | 3 | N | -0- | | | -0- |
| 06 | 207 | N | 207 | -0- | -0- | -0- | 24 | 1 | 183 | 3 | N | -0- | | | -0- |
| 07 | 341 | N | 223 | -0- | -118 | -0- | 26 | 1 | 197 | 3 | N | -0- | | | -0- |
| 08 | 251 | N | 251 | -0- | -0- | -0- | 31 | 1 | 220 | 3 | N | -0- | | | -0- |
| 09 | 333 | N | 333 | -0- | -0- | -0- | 37 | 1 | 296 | 3 | N | -0- | | | -0- |
| 10 | 217 | N | 174 | -0- | -43 | -0- | 22 | 1 | 152 | 3 | N | -0- | | | -0- |
| 11 | 515 | N | 515 | -0- | -0- | -0- | 56 | 1 | 459 | 3 | N | -0- | | | -0- |
| 12 | 341 | N | 185 | -0- | -156 | -0- | 22 | 1 | 163 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,149 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 420 | N | 420 | -0- | -0- | -0- | 44 | 1 | 376 | 3 | N | -0- | | | -0- |
| 02 | 392 | N | 304 | -0- | -88 | -0- | 33 | 1 | 271 | 3 | N | -0- | | | -0- |
| 03 | 372 | N | 214 | -0- | -158 | -0- | 35 | 1 | 179 | 3 | N | -0- | | | -0- |
| 04 | 420 | N | 383 | -0- | -37 | -0- | 37 | 1 | 346 | 3 | N | -0- | | | -0- |
| 05 | 341 | N | 224 | -0- | -117 | -0- | 34 | 1 | 190 | 3 | N | -0- | | | -0- |
| 06 | 317 | N | 317 | -0- | -0- | -0- | 37 | 1 | 280 | 3 | N | -0- | | | -0- |
| 07 | 403 | N | 249 | -0- | -154 | -0- | 29 | 1 | 220 | 3 | N | -0- | | | -0- |
| 08 | 465 | N | 465 | -0- | -0- | -0- | 57 | 1 | 408 | 3 | N | -0- | | | -0- |
| 09 | 671 | N | 671 | -0- | -0- | -0- | 75 | 1 | 596 | 3 | N | -0- | | | -0- |
| 10 | 780 | N | 780 | -0- | -0- | -0- | 98 | 1 | 682 | 3 | N | -0- | | | -0- |
| 11 | 647 | N | 647 | -0- | -0- | -0- | 70 | 1 | 577 | 3 | N | -0- | | | -0- |
| *12 | 545 | N | 545 | -0- | -0- | -0- | 66 | 1 | 479 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,219 TOTAL CONDENSATE PROD: -0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 861 | N | 861 | -0- | -0- | -0- | 91 | 1 | 770 | 3 | N | -0- | | | -0- |
| 02 | 588 | N | 530 | -0- | -58 | -0- | 57 | 1 | 473 | 3 | N | -0- | | | -0- |
| 03 | 476 | N | 476 | -0- | -0- | -0- | 77 | 1 | 399 | 3 | N | -0- | | | -0- |
| 04 | 925 | N | 925 | -0- | -0- | -0- | 90 | 1 | 835 | 3 | N | -0- | | | -0- |
| 05 | 663 | N | 663 | -0- | -0- | -0- | 101 | 1 | 562 | 3 | N | -0- | | | -0- |
| 06 | 882 | N | 882 | -0- | -0- | -0- | 104 | 1 | 778 | 3 | N | -0- | | | -0- |
| 07 | 961 | N | 805 | -0- | -156 | -0- | 95 | 1 | 710 | 3 | N | -0- | | | -0- |
| 08 | 651 | N | 583 | -0- | -68 | -0- | 72 | 1 | 511 | 3 | N | -0- | | | -0- |
| 09 | 870 | N | 599 | -0- | -271 | -0- | 67 | 1 | 532 | 3 | N | -0- | | | -0- |
| 10 | 806 | N | 512 | -0- | -294 | -0- | 64 | 1 | 448 | 3 | N | -0- | | | -0- |
| 11 | 570 | N | 457 | -0- | -113 | -0- | 49 | 1 | 408 | 3 | N | -0- | | | -0- |
| 12 | 620 | N | 566 | -0- | -54 | -0- | 68 | 1 | 498 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,859 TOTAL CONDENSATE PROD: -0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 734 | N | 734 | -0- | -0- | -0- | 77 | 1 | 657 | 3 | N | -0- | | | -0- |
| 02 | 734 | N | 734 | -0- | -0- | -0- | 79 | 1 | 655 | 3 | N | -0- | | | -0- |
| 03 | 1023 | N | 534 | -0- | -489 | -0- | 87 | 1 | 447 | 3 | N | -0- | | | -0- |
| 04 | 1015 | N | 1015 | -0- | -0- | -0- | 98 | 1 | 917 | 3 | N | -0- | | | -0- |
| 05 | 806 | N | 614 | -0- | -192 | -0- | 93 | 1 | 521 | 3 | N | -0- | | | -0- |
| 06 | 779 | N | 779 | -0- | -0- | -0- | 92 | 1 | 687 | 3 | N | -0- | | | -0- |
| 07 | 1054 | N | 804 | -0- | -250 | -0- | 95 | 1 | 709 | 3 | N | -0- | | | -0- |
| 08 | 620 | N | 491 | -0- | -129 | -0- | 60 | 1 | 431 | 3 | N | -0- | | | -0- |
| 09 | 780 | N | 599 | -0- | -181 | -0- | 67 | 1 | 532 | 3 | N | -0- | | | -0- |
| 10 | 806 | N | 546 | -0- | -260 | -0- | 68 | 1 | 478 | 3 | N | -0- | | | -0- |
| 11 | 572 | N | 572 | -0- | -0- | -0- | 62 | 1 | 510 | 3 | N | -0- | | | -0- |
| 12 | 620 | N | 517 | -0- | -103 | -0- | 62 | 1 | 455 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,939 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 315 | N | 315 | -0- | -0- | -0- | 33 | 1 | 282 | 3 | N | -0- | | | | | -0- |
| 02 | 332 | N | 332 | -0- | -0- | -0- | 36 | 1 | 296 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 168 | -0- | -80 | -0- | 27 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 04 | 316 | N | 316 | -0- | -0- | -0- | 31 | 1 | 285 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 213 | -0- | -159 | -0- | 32 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 06 | 277 | N | 277 | -0- | -0- | -0- | 33 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| 07 | 341 | N | 333 | -0- | -8 | -0- | 39 | 1 | 294 | 3 | N | -0- | | | | | -0- |
| 08 | 462 | N | 462 | -0- | -0- | -0- | 57 | 1 | 405 | 3 | N | -0- | | | | | -0- |
| 09 | 531 | N | 531 | -0- | -0- | -0- | 60 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 10 | 517 | N | 517 | -0- | -0- | -0- | 65 | 1 | 452 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 351 | -0- | -99 | -0- | 38 | 1 | 313 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 329 | -0- | -229 | -0- | 40 | 1 | 289 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,144 TOTAL CONDENSATE PROD: -0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 463 | -0- | -33 | -0- | 49 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 398 | -0- | -106 | -0- | 43 | 1 | 355 | 3 | N | -0- | | | | | -0- |
| 03 | 671 | N | 671 | -0- | -0- | -0- | 109 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 04 | 504 | N | 504 | -0- | -0- | -0- | 49 | 1 | 455 | 3 | N | -0- | | | | | -0- |
| 05 | 434 | N | 362 | -0- | -72 | -0- | 55 | 1 | 307 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 400 | -0- | -260 | -0- | 47 | 1 | 353 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 467 | -0- | -60 | -0- | 55 | 1 | 412 | 3 | N | -0- | | | | | -0- |
| 08 | 380 | N | 380 | -0- | -0- | -0- | 47 | 1 | 333 | 3 | N | -0- | | | | | -0- |
| 09 | 390 | N | 328 | -0- | -62 | -0- | 37 | 1 | 291 | 3 | N | -0- | | | | | -0- |
| 10 | 465 | N | 326 | -0- | -139 | -0- | 41 | 1 | 285 | 3 | N | -0- | | | | | -0- |
| 11 | 514 | N | 514 | -0- | -0- | -0- | 55 | 1 | 459 | 3 | N | -0- | | | | | -0- |
| *12 | 391 | N | 391 | -0- | -0- | -0- | 47 | 1 | 344 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,204 TOTAL CONDENSATE PROD: -0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 326 | N | 326 | -0- | -0- | -0- | 34 | 1 | 292 | 3 | N | -0- | | | | | -0- |
| 02 | 312 | N | 312 | -0- | -0- | -0- | 34 | 1 | 278 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 200 | -0- | -48 | -0- | 32 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 04 | 356 | N | 356 | -0- | -0- | -0- | 34 | 1 | 322 | 3 | N | -0- | | | | | -0- |
| 05 | 341 | N | 322 | -0- | -19 | -0- | 49 | 1 | 273 | 3 | N | -0- | | | | | -0- |
| 06 | 290 | N | 290 | -0- | -0- | -0- | 34 | 1 | 256 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 169 | -0- | -203 | -0- | 20 | 1 | 149 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 290 | -0- | -20 | -0- | 36 | 1 | 254 | 3 | N | -0- | | | | | -0- |
| 09 | 300 | N | 259 | -0- | -41 | -0- | 29 | 1 | 230 | 3 | N | -0- | | | | | -0- |
| 10 | 257 | N | 257 | -0- | -0- | -0- | 32 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| 11 | 524 | N | 524 | -0- | -0- | -0- | 57 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| *12 | 488 | N | 488 | -0- | -0- | -0- | 59 | 1 | 429 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,793 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 563 | N | 563 | -0- | -0- | -0- | 60 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 532 | -0- | -0- | -0- | 57 | 1 | 475 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 319 | -0- | -239 | -0- | 52 | 1 | 267 | 3 | N | -0- | | | | | -0- |
| 04 | 555 | N | 555 | -0- | -0- | -0- | 54 | 1 | 501 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 363 | -0- | -226 | -0- | 55 | 1 | 308 | 3 | N | -0- | | | | | -0- |
| 06 | 454 | N | 454 | -0- | -0- | -0- | 53 | 1 | 401 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 586 | -0- | -3 | -0- | 69 | 1 | 517 | 3 | N | -0- | | | | | -0- |
| 08 | 476 | N | 476 | -0- | -0- | -0- | 58 | 1 | 418 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 413 | -0- | -37 | -0- | 46 | 1 | 367 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 402 | -0- | -187 | -0- | 50 | 1 | 352 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 445 | -0- | -5 | -0- | 48 | 1 | 397 | 3 | N | -0- | | | | | -0- |
| *12 | 559 | N | 559 | -0- | -0- | -0- | 67 | 1 | 492 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,667 TOTAL CONDENSATE PROD: -0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 285 | -0- | -56 | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 257 | -0- | -51 | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 03 | 559 | N | 559 | -0- | -0- | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 05 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 306 | -0- | -54 | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 269 | -0- | -103 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 258 | -0- | -114 | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 290 | -0- | -10 | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 10 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 11 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| *12 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,283 TOTAL CONDENSATE PROD: -0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 639 | N | 639 | -0- | -0- | -0- | 639 | 2 | | | N | -0- | | | | | -0- |
| 02 | 597 | N | 597 | -0- | -0- | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 03 | 628 | N | 628 | -0- | -0- | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 04 | 616 | N | 616 | -0- | -0- | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 05 | 659 | N | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 06 | 711 | N | 711 | -0- | -0- | -0- | 711 | 2 | | | N | -0- | | | | | -0- |
| 07 | 690 | N | 690 | -0- | -0- | -0- | 690 | 2 | | | N | -0- | | | | | -0- |
| 08 | 584 | N | 584 | -0- | -0- | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 09 | 667 | N | 667 | -0- | -0- | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 10 | 587 | N | 587 | -0- | -0- | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 11 | 612 | N | 612 | -0- | -0- | -0- | 612 | 2 | | | N | -0- | | | | | -0- |
| *12 | 659 | N | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,649 TOTAL CONDENSATE PROD: -0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 950 | -0- | -73 | -0- | 950 | 2 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 838 | -0- | -86 | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 831 | -0- | -161 | -0- | 831 | 2 | | | N | -0- | | | | | -0- |
| 04 | 930 | N | 885 | -0- | -45 | -0- | 885 | 2 | | | N | -0- | | | | | -0- |
| 05 | 959 | N | 959 | -0- | -0- | -0- | 959 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1016 | N | 1016 | -0- | -0- | -0- | 1016 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1007 | N | 1007 | -0- | -0- | -0- | 1007 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1053 | N | 1053 | -0- | -0- | -0- | 1053 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1020 | N | 935 | -0- | -85 | -0- | 935 | 2 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 992 | -0- | -0- | -0- | 992 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 724 | -0- | -296 | -0- | 724 | 2 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 956 | -0- | -5 | -0- | 956 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,146 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 990 | -0- | -95 | -0- | 990 | 2 | | N | -0- | | | -0- |
| 02 | 980 | N | 810 | -0- | -170 | -0- | 810 | 2 | | N | -0- | | | -0- |
| 03 | 1054 | N | 825 | -0- | -229 | -0- | 825 | 2 | | N | -0- | | | -0- |
| 04 | 983 | N | 983 | -0- | -0- | -0- | 983 | 2 | | N | -0- | | | -0- |
| 05 | 993 | N | 993 | -0- | -0- | -0- | 993 | 2 | | N | -0- | | | -0- |
| 06 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 2 | | N | -0- | | | -0- |
| 07 | 1067 | N | 1067 | -0- | -0- | -0- | 1067 | 2 | | N | -0- | | | -0- |
| 08 | 1090 | N | 1090 | -0- | -0- | -0- | 1090 | 2 | | N | -0- | | | -0- |
| 09 | 1110 | N | 1014 | -0- | -96 | -0- | 1014 | 2 | | N | -0- | | | -0- |
| 10 | 1055 | N | 1055 | -0- | -0- | -0- | 1055 | 2 | | N | -0- | | | -0- |
| 11 | 1050 | N | 965 | -0- | -85 | -0- | 965 | 2 | | N | -0- | | | -0- |
| 12 | 1054 | N | 1030 | -0- | -24 | -0- | 1030 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,923 TOTAL CONDENSATE PROD: -0-

HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 299 | -0- | -11 | -0- | 299 | 2 | | N | -0- | | | -0- |
| 02 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | N | -0- | | | -0- |
| 03 | 341 | N | 103 | -0- | -238 | -0- | 103 | 2 | | N | -0- | | | -0- |
| 04 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | N | -0- | | | -0- |
| 05 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | N | -0- | | | -0- |
| 06 | 366 | N | 366 | -0- | -0- | -0- | 366 | 2 | | N | -0- | | | -0- |
| 07 | 403 | N | 358 | -0- | -45 | -0- | 358 | 2 | | N | -0- | | | -0- |
| 08 | 389 | N | 389 | -0- | -0- | -0- | 389 | 2 | | N | -0- | | | -0- |
| 09 | 360 | N | 327 | -0- | -33 | -0- | 327 | 2 | | N | -0- | | | -0- |
| 10 | 372 | N | 266 | -0- | -106 | -0- | 266 | 2 | | N | -0- | | | -0- |
| 11 | 390 | N | 265 | -0- | -125 | -0- | 265 | 2 | | N | -0- | | | -0- |
| 12 | 341 | N | 269 | -0- | -72 | -0- | 269 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,651 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 805 | N | 805 | -0- | -0- | -0- | 805 | 3 | | Y | -0- | | | -0- |
| 02 | 510 | N | 510 | -0- | -0- | -0- | 510 | 3 | | Y | -0- | | | -0- |
| 03 | 449 | N | 449 | -0- | -0- | -0- | 449 | 3 | | Y | -0- | | | -0- |
| 04 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | Y | -0- | | | -0- |
| 05 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 3 | | Y | -0- | | | -0- |
| 06 | 1372 | N | 1372 | -0- | -0- | -0- | 1372 | 3 | | Y | -0- | | | -0- |
| 07 | 1144 | N | 1144 | -0- | -0- | -0- | 1144 | 3 | | Y | -0- | | | -0- |
| 08 | 1095 | N | 1095 | -0- | -0- | -0- | 1095 | 3 | | Y | -0- | | | -0- |
| 09 | 983 | N | 983 | -0- | -0- | -0- | 983 | 3 | | Y | -0- | | | -0- |
| 10 | 403 | N | 255 | -0- | -148 | -0- | 255 | 3 | | Y | -0- | | | -0- |
| 11 | 390 | N | 40 | -0- | -350 | -0- | 40 | 3 | | Y | -0- | | | -0- |
| *12 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 8,424 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 38 | -0- | -46 | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 03 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 04 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 05 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 06 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 07 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 74 | -0- | -19 | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 09 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 73 | -0- | -20 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 21 | -0- | -39 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| *12 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 722 TOTAL CONDENSATE PROD: -0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 14 | -0- | -48 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 02 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 03 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 04 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 05 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 06 | 86 | N | 86 | -0- | -0- | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 07 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 17 | -0- | -76 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 09 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 44 | -0- | -18 | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 18 | -0- | -12 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 451 TOTAL CONDENSATE PROD: -0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 201 | -0- | -135 | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 03 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 334 | -0- | -26 | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 05 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 06 | 572 | N | 572 | -0- | -0- | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 07 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 326 | -0- | -77 | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 09 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 320 | -0- | -21 | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 79 | -0- | -251 | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,495 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 332 | -0- | -40 | -0- | 332 | 3 | | Y | -0- | | | -0- |
| 02 | 252 | N | 201 | -0- | -51 | -0- | 201 | 3 | | Y | -0- | | | -0- |
| 03 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | Y | -0- | | | -0- |
| 04 | 421 | N | 421 | -0- | -0- | -0- | 421 | 3 | | Y | -0- | | | -0- |
| 05 | 576 | N | 576 | -0- | -0- | -0- | 576 | 3 | | Y | -0- | | | -0- |
| 06 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | Y | -0- | | | -0- |
| 07 | 511 | N | 511 | -0- | -0- | -0- | 511 | 3 | | Y | -0- | | | -0- |
| 08 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | Y | -0- | | | -0- |
| 09 | 532 | N | 532 | -0- | -0- | -0- | 532 | 3 | | Y | -0- | | | -0- |
| *10 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | Y | -0- | | | -0- |
| *11 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | Y | -0- | | | -0- |
| *12 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 4,759 TOTAL CONDENSATE PROD: -0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 201 | -0- | -78 | -0- | 201 | 3 | | Y | -0- | | | -0- |
| 02 | 252 | N | 126 | -0- | -126 | -0- | 126 | 3 | | Y | -0- | | | -0- |
| 03 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | Y | -0- | | | -0- |
| 04 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | Y | -0- | | | -0- |
| 05 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | Y | -0- | | | -0- |
| 06 | 409 | N | 409 | -0- | -0- | -0- | 409 | 3 | | Y | -0- | | | -0- |
| 07 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | Y | -0- | | | -0- |
| 08 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | Y | -0- | | | -0- |
| 09 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | Y | -0- | | | -0- |
| *10 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | Y | -0- | | | -0- |
| *11 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | Y | -0- | | | -0- |
| *12 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 2,191 TOTAL CONDENSATE PROD: -0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 860 | N | 860 | -0- | -0- | -0- | 860 | 3 | | Y | -0- | | | -0- |
| 02 | 431 | N | 431 | -0- | -0- | -0- | 431 | 3 | | Y | -0- | | | -0- |
| 03 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | Y | -0- | | | -0- |
| 04 | 771 | N | 771 | -0- | -0- | -0- | 771 | 3 | | Y | -0- | | | -0- |
| 05 | 886 | N | 886 | -0- | -0- | -0- | 886 | 3 | | Y | -0- | | | -0- |
| 06 | 675 | N | 675 | -0- | -0- | -0- | 675 | 3 | | Y | -0- | | | -0- |
| 07 | 1251 | N | 1251 | -0- | -0- | -0- | 1251 | 3 | | Y | -0- | | | -0- |
| 08 | 2032 | N | 2032 | -0- | -0- | -0- | 2032 | 3 | | Y | -0- | | | -0- |
| 09 | 687 | N | 687 | -0- | -0- | -0- | 687 | 3 | | Y | -0- | | | -0- |
| *10 | 703 | N | 703 | -0- | -0- | -0- | 703 | 3 | | Y | -0- | | | -0- |
| *11 | 738 | N | 738 | -0- | -0- | -0- | 738 | 3 | | Y | -0- | | | -0- |
| *12 | 670 | N | 670 | -0- | -0- | -0- | 670 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 9,933 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 53 | -0- | -40 | -0- | 53 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 25 | -0- | -59 | -0- | 25 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 51 | -0- | -39 | -0- | 51 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 968 TOTAL CONDENSATE PROD: -0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 420 | N | 288 | -0- | -132 | -0- | 288 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 321 | N | 321 | -0- | -0- | -0- | 321 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 564 | N | 564 | -0- | -0- | -0- | 564 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 440 | N | 440 | -0- | -0- | -0- | 440 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 387 | N | 387 | -0- | -0- | -0- | 387 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 334 | N | 334 | -0- | -0- | -0- | 334 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 401 | N | 401 | -0- | -0- | -0- | 401 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,219 TOTAL CONDENSATE PROD: -0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 55 | -0- | -38 | -0- | 55 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 114 | -0- | -6 | -0- | 114 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,613 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | -0- | -0- | -12 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 5 | -0- | -79 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 93 TOTAL CONDENSATE PROD: -0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 168 | N | 130 | -0- | -38 | -0- | 130 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 270 | N | 255 | -0- | -15 | -0- | 255 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 279 | N | 225 | -0- | -54 | -0- | 225 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,517 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 1 A RRCID -> 062566 COMPL. DATE 03/26/1975 TOTAL DEPTH 8820 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 062570 COMPL. DATE 03/25/1975 TOTAL DEPTH 8754 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | INC G-10 | | 62 | -0- | 62 | 62 | 62 | 3 | | | Y | -0- | | | | | -0- |
| 12 | INC G-10 | | -0- | -0- | -0- | 62 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 86 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. ESTATE WELL #: 2 RRCID -> 063254 COMPL. DATE 12/27/1974 TOTAL DEPTH 7825 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | INC G-10 | | 187 | -0- | 187 | 187 | 187 | 3 | | | Y | -0- | | | | | -0- |
| 12 | INC G-10 | | -0- | -0- | -0- | 187 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 187 TOTAL CONDENSATE PROD: -0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 280 | N | 241 | -0- | -39 | -0- | 241 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 472 | N | 472 | -0- | -0- | -0- | 472 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 446 | N | 446 | -0- | -0- | -0- | 446 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 275 | N | 275 | -0- | -0- | -0- | 275 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,270 TOTAL CONDENSATE PROD: -0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 279 | -0- | -186 | -0- | 279 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 308 | N | 189 | -0- | -119 | -0- | 189 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 240 | N | 187 | -0- | -53 | -0- | 187 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,797 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 420 | -0- | -14 | -0- | 420 | 3 | | Y | -0- | | | -0- |
| 02 | 308 | N | 281 | -0- | -27 | -0- | 281 | 3 | | Y | -0- | | | -0- |
| 03 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | Y | -0- | | | -0- |
| 04 | 420 | N | 408 | -0- | -12 | -0- | 408 | 3 | | Y | -0- | | | -0- |
| 05 | 592 | N | 592 | -0- | -0- | -0- | 592 | 3 | | Y | -0- | | | -0- |
| 06 | 603 | N | 603 | -0- | -0- | -0- | 603 | 3 | | Y | -0- | | | -0- |
| 07 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | Y | -0- | | | -0- |
| 08 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | Y | -0- | | | -0- |
| 09 | 299 | N | 299 | -0- | -0- | -0- | 299 | 3 | | Y | -0- | | | -0- |
| *10 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | Y | -0- | | | -0- |
| *11 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | Y | -0- | | | -0- |
| *12 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 4,635 TOTAL CONDENSATE PROD: -0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 244 | -0- | -190 | -0- | 244 | 3 | | Y | -0- | | | -0- |
| 02 | 224 | N | 163 | -0- | -61 | -0- | 163 | 3 | | Y | -0- | | | -0- |
| 03 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | Y | -0- | | | -0- |
| 04 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | Y | -0- | | | -0- |
| 05 | 409 | N | 409 | -0- | -0- | -0- | 409 | 3 | | Y | -0- | | | -0- |
| 06 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | Y | -0- | | | -0- |
| 07 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | Y | -0- | | | -0- |
| 08 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | Y | -0- | | | -0- |
| 09 | 199 | N | 199 | -0- | -0- | -0- | 199 | 3 | | Y | -0- | | | -0- |
| *10 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | Y | -0- | | | -0- |
| *11 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | Y | -0- | | | -0- |
| *12 | 207 | N | 207 | -0- | -0- | -0- | 207 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 2,745 TOTAL CONDENSATE PROD: -0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 816 | N | 816 | -0- | -0- | -0- | 816 | 3 | | Y | -0- | | | -0- |
| 02 | 731 | N | 731 | -0- | -0- | -0- | 731 | 3 | | Y | -0- | | | -0- |
| 03 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | Y | -0- | | | -0- |
| 04 | 503 | N | 503 | -0- | -0- | -0- | 503 | 3 | | Y | -0- | | | -0- |
| 05 | 520 | N | 520 | -0- | -0- | -0- | 520 | 3 | | Y | -0- | | | -0- |
| 06 | 483 | N | 483 | -0- | -0- | -0- | 483 | 3 | | Y | -0- | | | -0- |
| 07 | 520 | N | 520 | -0- | -0- | -0- | 520 | 3 | | Y | -0- | | | -0- |
| 08 | 652 | N | 652 | -0- | -0- | -0- | 652 | 3 | | Y | -0- | | | -0- |
| 09 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | Y | -0- | | | -0- |
| *10 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | Y | -0- | | | -0- |
| *11 | 409 | N | 409 | -0- | -0- | -0- | 409 | 3 | | Y | -0- | | | -0- |
| *12 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 6,146 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 841 | N | 841 | -0- | -0- | -0- | 841 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 800 | N | 800 | -0- | -0- | -0- | 800 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 624 | N | 624 | -0- | -0- | -0- | 624 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 804 | N | 804 | -0- | -0- | -0- | 804 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 949 | N | 949 | -0- | -0- | -0- | 949 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1173 | N | 1173 | -0- | -0- | -0- | 1173 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 947 | N | 947 | -0- | -0- | -0- | 947 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 687 | N | 687 | -0- | -0- | -0- | 687 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 959 | N | 959 | -0- | -0- | -0- | 959 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 1402 | N | 1402 | -0- | -0- | -0- | 1402 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 1045 | N | 1045 | -0- | -0- | -0- | 1045 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,374 TOTAL CONDENSATE PROD: -0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1933 | -0- | -1167 | 11953 | 1933 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 13450 | X | 1497 | -0- | -11953 | -0- | 1497 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 527 | X | 399 | -0- | -128 | -0- | 399 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 835 | X | 835 | -0- | -0- | -0- | 835 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1332 | X | 1332 | -0- | -0- | -0- | 1332 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 663 | X | 663 | -0- | -0- | -0- | 663 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1581 | X | 222 | -0- | -1359 | -0- | 222 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1333 | N | 465 | -0- | -868 | -0- | 465 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 217 | N | 198 | -0- | -19 | -0- | 198 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 822 | N | 822 | -0- | -0- | -0- | 822 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 546 | N | 546 | -0- | -0- | -0- | 546 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,979 TOTAL CONDENSATE PROD: -0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3786 | X | 3786 | -0- | -0- | -0- | 3581 | 3 | 205 | 9 | Y | 186 | 186 | 1 | | | -0- |
| 02 | 3507 | X | 3507 | -0- | -0- | -0- | 3507 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1748 | X | 1748 | -0- | -0- | -0- | 1748 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 5191 | X | 5191 | -0- | -0- | -0- | 5191 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 5613 | X | 5613 | -0- | -0- | -0- | 5613 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 4124 | X | 4124 | -0- | -0- | -0- | 4124 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3875 | X | 1586 | -0- | -2289 | -0- | 1586 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 5611 | X | 3576 | -0- | -2035 | -0- | 3576 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 5430 | X | 4291 | -0- | -1139 | -0- | 4291 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 5611 | X | 4389 | -0- | -1222 | -0- | 4389 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 5280 | X | 5280 | -0- | -0- | -0- | 5280 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 3852 | X | 3852 | -0- | -0- | -0- | 3751 | 3 | 101 | 9 | Y | 92 | 92 | 1 | | | -0- |

TOTAL GAS PROD: 46,943 TOTAL CONDENSATE PROD: 278

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 255 | -0- | -148 | -0- | 255 | 3 | | Y | -0- | | | -0- |
| 02 | 364 | N | 237 | -0- | -127 | -0- | 237 | 3 | | Y | -0- | | | -0- |
| 03 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | Y | -0- | | | -0- |
| 04 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | Y | -0- | | | -0- |
| 05 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | Y | -0- | | | -0- |
| 06 | 501 | N | 501 | -0- | -0- | -0- | 501 | 3 | | Y | -0- | | | -0- |
| 07 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | Y | -0- | | | -0- |
| 08 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | Y | -0- | | | -0- |
| 09 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | Y | -0- | | | -0- |
| *10 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | Y | -0- | | | -0- |
| *11 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | Y | -0- | | | -0- |
| *12 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 3,578 TOTAL CONDENSATE PROD: -0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1141 | X | 1141 | -0- | -0- | -0- | 1141 | 3 | | Y | -0- | | | -0- |
| 02 | 1236 | X | 1236 | -0- | -0- | -0- | 1236 | 3 | | Y | -0- | | | -0- |
| 03 | 527 | X | 516 | -0- | -11 | -0- | 516 | 3 | | Y | -0- | | | -0- |
| 04 | 1418 | X | 1418 | -0- | -0- | -0- | 1418 | 3 | | Y | -0- | | | -0- |
| 05 | 1620 | X | 1620 | -0- | -0- | -0- | 1620 | 3 | | Y | -0- | | | -0- |
| 06 | 1140 | N | 1140 | -0- | -0- | -0- | 1140 | 3 | | Y | -0- | | | -0- |
| 07 | 1318 | N | 1318 | -0- | -0- | -0- | 1318 | 3 | | Y | -0- | | | -0- |
| 08 | 1612 | N | 938 | -0- | -674 | -0- | 938 | 3 | | Y | -0- | | | -0- |
| 09 | 1111 | N | 1111 | -0- | -0- | -0- | 1111 | 3 | | Y | -0- | | | -0- |
| 10 | 1333 | N | 1206 | -0- | -127 | -0- | 1206 | 3 | | Y | -0- | | | -0- |
| *11 | 1303 | N | 1303 | -0- | -0- | -0- | 1303 | 3 | | Y | -0- | | | -0- |
| *12 | 771 | N | 771 | -0- | -0- | -0- | 771 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 13,718 TOTAL CONDENSATE PROD: -0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 735 | N | 735 | -0- | -0- | -0- | 735 | 3 | | Y | -0- | | | -0- |
| 02 | 645 | N | 645 | -0- | -0- | -0- | 645 | 3 | | Y | -0- | | | -0- |
| 03 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | Y | -0- | | | -0- |
| 04 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 3 | | Y | -0- | | | -0- |
| 05 | 984 | N | 984 | -0- | -0- | -0- | 984 | 3 | | Y | -0- | | | -0- |
| 06 | 671 | N | 671 | -0- | -0- | -0- | 671 | 3 | | Y | -0- | | | -0- |
| 07 | 807 | N | 807 | -0- | -0- | -0- | 807 | 3 | | Y | -0- | | | -0- |
| 08 | 620 | N | 17 | -0- | -603 | -0- | 17 | 3 | | Y | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 620 | N | 112 | -0- | -508 | -0- | 112 | 3 | | Y | -0- | | | -0- |
| *11 | 486 | N | 486 | -0- | -0- | -0- | 486 | 3 | | Y | -0- | | | -0- |
| *12 | 527 | N | 527 | -0- | -0- | -0- | 527 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 6,276 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 14 | -0- | -17 | -0- | 14 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14 | N | 5 | -0- | -9 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 7 | -0- | -24 | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 22 | N | 22 | -0- | -0- | -0- | 22 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 183 TOTAL CONDENSATE PROD: -0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 459 | N | 459 | -0- | -0- | -0- | 459 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 457 | N | 457 | -0- | -0- | -0- | 457 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 465 | N | 74 | -0- | -391 | -0- | 74 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 462 | N | 462 | -0- | -0- | -0- | 462 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1001 | N | 1001 | -0- | -0- | -0- | 1001 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 850 | N | 850 | -0- | -0- | -0- | 850 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 763 | N | 763 | -0- | -0- | -0- | 763 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 592 | N | 592 | -0- | -0- | -0- | 592 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,507 TOTAL CONDENSATE PROD: -0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 575 | N | 575 | -0- | -0- | -0- | 575 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 420 | N | 371 | -0- | -49 | -0- | 371 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 472 | N | 472 | -0- | -0- | -0- | 472 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 403 | N | 383 | -0- | -20 | -0- | 383 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 574 | N | 574 | -0- | -0- | -0- | 574 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 532 | N | 532 | -0- | -0- | -0- | 532 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 186 | N | 86 | -0- | -100 | -0- | 86 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 900 | N | 900 | -0- | -0- | -0- | 900 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 621 | N | 621 | -0- | -0- | -0- | 621 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,233 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 905 | N | 905 | -0- | -0- | -0- | 905 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1411 | N | 1411 | -0- | -0- | -0- | 1411 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 969 | N | 969 | -0- | -0- | -0- | 969 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1085 | N | 815 | -0- | -270 | -0- | 815 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 870 | N | 870 | -0- | -0- | -0- | 870 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 961 | N | 509 | -0- | -452 | -0- | 509 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 992 | N | 992 | -0- | -0- | -0- | 992 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,615 TOTAL CONDENSATE PROD: -0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 330 | N | 219 | -0- | -111 | -0- | 219 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 248 | N | 237 | -0- | -11 | -0- | 237 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,340 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 859 | N | 859 | -0- | -0- | -0- | 859 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1680 | N | 1680 | -0- | -0- | -0- | 1680 | 3 | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | 446 | -0- | 446 | 446 | 446 | 3 | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 565 | -0- | 565 | 1011 | 565 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1551 | X | 540 | -0- | -1011 | -0- | 540 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 169 | X | 169 | -0- | -0- | -0- | 169 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 540 | N | 169 | -0- | -371 | -0- | 169 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,671 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 240 | N | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | INC G-10 | | 4 | -0- | 4 | 4 | 4 | 3 | | | Y | -0- | | | | | -0- |
| 10 | INC G-10 | | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | | | -0- |
| 11 | INC G-10 | | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | | | -0- |
| 12 | INC G-10 | | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 335 TOTAL CONDENSATE PROD: -0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 521 | N | 521 | -0- | -0- | -0- | 521 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 480 | N | 480 | -0- | -0- | -0- | 480 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 449 | N | 449 | -0- | -0- | -0- | 449 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 390 | N | 243 | -0- | -147 | -0- | 243 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,184 TOTAL CONDENSATE PROD: -0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 73 | -0- | -20 | -0- | 73 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 37 | -0- | -47 | -0- | 37 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | 58 | -0- | -2 | -0- | 58 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 60 | N | 9 | -0- | -51 | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 551 | N | 551 | -0- | -0- | -0- | 551 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,117 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 248 | N | 188 | -0- | -60 | -0- | 188 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 310 | N | 132 | -0- | -178 | -0- | 132 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 180 | N | 161 | -0- | -19 | -0- | 161 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,213 TOTAL CONDENSATE PROD: -0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 412 | N | -0- | -0- | -412 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 422 | N | 422 | -0- | -0- | -0- | 422 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1976 | N | 1976 | -0- | -0- | -0- | 1976 | 3 | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | 338 | -0- | 338 | 338 | 338 | 3 | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 415 | -0- | 415 | 753 | 415 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 881 | X | 128 | -0- | -753 | -0- | 128 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 352 | X | 352 | -0- | -0- | -0- | 352 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 390 | N | 352 | -0- | -38 | -0- | 352 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,201 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 902 | N | 902 | -0- | -0- | -0- | 902 | 3 | | Y | -0- | | | -0- |
| 02 | 767 | N | 767 | -0- | -0- | -0- | 767 | 3 | | Y | -0- | | | -0- |
| 03 | 486 | N | 486 | -0- | -0- | -0- | 486 | 3 | | Y | -0- | | | -0- |
| 04 | 1062 | N | 1062 | -0- | -0- | -0- | 1062 | 3 | | Y | -0- | | | -0- |
| 05 | 1227 | N | 1227 | -0- | -0- | -0- | 1227 | 3 | | Y | -0- | | | -0- |
| 06 | 863 | N | 863 | -0- | -0- | -0- | 863 | 3 | | Y | -0- | | | -0- |
| 07 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | Y | -0- | | | -0- |
| 08 | 1240 | N | 693 | -0- | -547 | -0- | 693 | 3 | | Y | -0- | | | -0- |
| 09 | 844 | N | 844 | -0- | -0- | -0- | 844 | 3 | | Y | -0- | | | -0- |
| *10 | 921 | N | 921 | -0- | -0- | -0- | 921 | 3 | | Y | -0- | | | -0- |
| *11 | 1121 | N | 1121 | -0- | -0- | -0- | 1121 | 3 | | Y | -0- | | | -0- |
| *12 | 701 | N | 701 | -0- | -0- | -0- | 701 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 9,903 TOTAL CONDENSATE PROD: -0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | Y | -0- | | | -0- |
| 02 | 392 | N | 303 | -0- | -89 | -0- | 303 | 3 | | Y | -0- | | | -0- |
| 03 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | Y | -0- | | | -0- |
| 04 | 460 | N | 460 | -0- | -0- | -0- | 460 | 3 | | Y | -0- | | | -0- |
| 05 | 615 | N | 615 | -0- | -0- | -0- | 615 | 3 | | Y | -0- | | | -0- |
| 06 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | Y | -0- | | | -0- |
| 07 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | Y | -0- | | | -0- |
| 08 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | Y | -0- | | | -0- |
| 09 | 446 | N | 446 | -0- | -0- | -0- | 446 | 3 | | Y | -0- | | | -0- |
| *10 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | Y | -0- | | | -0- |
| *11 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | Y | -0- | | | -0- |
| *12 | 462 | N | 462 | -0- | -0- | -0- | 462 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 5,188 TOTAL CONDENSATE PROD: -0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 742 | N | 742 | -0- | -0- | -0- | 742 | 3 | | Y | -0- | | | -0- |
| 02 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | Y | -0- | | | -0- |
| 03 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | Y | -0- | | | -0- |
| 04 | 905 | N | 905 | -0- | -0- | -0- | 905 | 3 | | Y | -0- | | | -0- |
| 05 | 942 | N | 942 | -0- | -0- | -0- | 942 | 3 | | Y | -0- | | | -0- |
| 06 | 1138 | N | 1138 | -0- | -0- | -0- | 1138 | 3 | | Y | -0- | | | -0- |
| 07 | 661 | N | 661 | -0- | -0- | -0- | 661 | 3 | | Y | -0- | | | -0- |
| 08 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | Y | -0- | | | -0- |
| 09 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | Y | -0- | | | -0- |
| *10 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | Y | -0- | | | -0- |
| *11 | 435 | N | 435 | -0- | -0- | -0- | 435 | 3 | | Y | -0- | | | -0- |
| *12 | 783 | N | 783 | -0- | -0- | -0- | 783 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 7,419 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 599 | N | 599 | -0- | -0- | -0- | 599 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 448 | N | 402 | -0- | -46 | -0- | 402 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 584 | N | 584 | -0- | -0- | -0- | 584 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 500 | N | 500 | -0- | -0- | -0- | 500 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 643 | N | 643 | -0- | -0- | -0- | 643 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 712 | N | 712 | -0- | -0- | -0- | 712 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 434 | N | 113 | -0- | -321 | -0- | 113 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 420 | N | 94 | -0- | -326 | -0- | 94 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 992 | N | 992 | -0- | -0- | -0- | 992 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,806 TOTAL CONDENSATE PROD: -0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 3 | -0- | 3 | 3 | 3 | 3 | 3 | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3 TOTAL CONDENSATE PROD: -0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 518 | -0- | -9 | -0- | 518 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 476 | N | 427 | -0- | -49 | -0- | 427 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 735 | N | 735 | -0- | -0- | -0- | 735 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 924 | N | 924 | -0- | -0- | -0- | 924 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1018 | N | 1018 | -0- | -0- | -0- | 1018 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 838 | N | 838 | -0- | -0- | -0- | 838 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 773 | N | 773 | -0- | -0- | -0- | 773 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 620 | N | 620 | -0- | -0- | -0- | 620 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 713 | N | 538 | -0- | -175 | -0- | 538 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 690 | N | 620 | -0- | -70 | -0- | 620 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 806 | N | 806 | -0- | -0- | -0- | 806 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,071 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2760 | N | 2760 | -0- | -0- | -0- | 2760 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2312 | N | 2312 | -0- | -0- | -0- | 2312 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1691 | N | 1691 | -0- | -0- | -0- | 1691 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 967 | N | 967 | -0- | -0- | -0- | 967 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 558 | N | 43 | -0- | -515 | -0- | 43 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 540 | N | 103 | -0- | -437 | -0- | 103 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 1094 | N | 1094 | -0- | -0- | -0- | 1094 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1473 | N | 1473 | -0- | -0- | -0- | 1473 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,550 TOTAL CONDENSATE PROD: -0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 405 | -0- | -122 | -0- | 405 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 392 | N | 353 | -0- | -39 | -0- | 353 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 413 | N | 413 | -0- | -0- | -0- | 413 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 440 | N | 440 | -0- | -0- | -0- | 440 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 434 | N | 292 | -0- | -142 | -0- | 292 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 363 | N | 363 | -0- | -0- | -0- | 363 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,959 TOTAL CONDENSATE PROD: -0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 543 | N | 543 | -0- | -0- | -0- | 543 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 566 | N | 566 | -0- | -0- | -0- | 566 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 774 | N | 774 | -0- | -0- | -0- | 774 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 617 | N | 617 | -0- | -0- | -0- | 617 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 500 | N | 500 | -0- | -0- | -0- | 500 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 332 | N | 332 | -0- | -0- | -0- | 332 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 1608 | N | 1608 | -0- | -0- | -0- | 1608 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1417 | N | 1417 | -0- | -0- | -0- | 1417 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,884 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 392 | N | -0- | -0- | -392 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 50 | -0- | 50 | 50 | 50 | 3 | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | 50 | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | 50 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 361 | -0- | 361 | 411 | 361 | 3 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 789 | -0- | 789 | 1200 | 789 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,373 TOTAL CONDENSATE PROD: -0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 115 | -0- | -133 | -0- | 115 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 252 | N | -0- | -0- | -252 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | 256 | -0- | 256 | 256 | 256 | 3 | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 217 | -0- | 217 | 473 | 217 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 622 | X | 149 | -0- | -473 | -0- | 149 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 159 | X | 159 | -0- | -0- | -0- | 159 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,464 TOTAL CONDENSATE PROD: -0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 620 | -0- | -0- | -0- | 620 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 508 | N | 508 | -0- | -0- | -0- | 508 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 770 | N | 770 | -0- | -0- | -0- | 770 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 752 | N | 752 | -0- | -0- | -0- | 752 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 744 | N | 744 | -0- | -0- | -0- | 744 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 708 | N | 708 | -0- | -0- | -0- | 708 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 727 | N | 727 | -0- | -0- | -0- | 727 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 679 | N | 679 | -0- | -0- | -0- | 679 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,801 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | 622 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 622 | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 622 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 622 | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 622 | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 622 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 622 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 622 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 622 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 622 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 622 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 622 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 433 | N | 433 | -0- | -0- | -0- | 433 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 573 | N | 573 | -0- | -0- | -0- | 573 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 701 | N | 701 | -0- | -0- | -0- | 701 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 630 | N | 630 | -0- | -0- | -0- | 630 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 638 | N | 638 | -0- | -0- | -0- | 638 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 434 | N | 434 | -0- | -0- | -0- | 434 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 432 | N | 432 | -0- | -0- | -0- | 432 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,096 TOTAL CONDENSATE PROD: -0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 684 | N | 684 | -0- | -0- | -0- | 684 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 794 | N | 794 | -0- | -0- | -0- | 794 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 402 | N | 402 | -0- | -0- | -0- | 402 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 740 | N | 740 | -0- | -0- | -0- | 740 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 768 | N | 768 | -0- | -0- | -0- | 768 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1254 | N | 1254 | -0- | -0- | -0- | 1254 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 945 | N | 945 | -0- | -0- | -0- | 945 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 848 | N | 848 | -0- | -0- | -0- | 848 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 714 | N | 714 | -0- | -0- | -0- | 714 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 587 | N | 587 | -0- | -0- | -0- | 587 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 766 | N | 766 | -0- | -0- | -0- | 766 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 729 | N | 729 | -0- | -0- | -0- | 729 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,231 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 573 | N | 573 | -0- | -0- | -0- | 573 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 901 | N | 901 | -0- | -0- | -0- | 901 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 906 | N | 906 | -0- | -0- | -0- | 906 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 964 | N | 964 | -0- | -0- | -0- | 964 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 866 | N | 866 | -0- | -0- | -0- | 866 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 782 | N | 782 | -0- | -0- | -0- | 782 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 655 | N | 655 | -0- | -0- | -0- | 655 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 816 | N | 816 | -0- | -0- | -0- | 816 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 642 | N | 642 | -0- | -0- | -0- | 642 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,886 TOTAL CONDENSATE PROD: -0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 534 | N | 534 | -0- | -0- | -0- | 534 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 580 | N | 580 | -0- | -0- | -0- | 580 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 822 | N | 822 | -0- | -0- | -0- | 822 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 836 | N | 836 | -0- | -0- | -0- | 836 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 737 | N | 737 | -0- | -0- | -0- | 737 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 614 | N | 614 | -0- | -0- | -0- | 614 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 556 | N | 556 | -0- | -0- | -0- | 556 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 475 | N | 475 | -0- | -0- | -0- | 475 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 531 | N | 531 | -0- | -0- | -0- | 531 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 624 | N | 624 | -0- | -0- | -0- | 624 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,158 TOTAL CONDENSATE PROD: -0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 195 | -0- | -270 | -0- | 195 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | 179 | -0- | -45 | -0- | 179 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 207 | N | 207 | -0- | -0- | -0- | 207 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 240 | N | 217 | -0- | -23 | -0- | 217 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,907 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 427 | N | 427 | -0- | -0- | -0- | 427 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 364 | N | 284 | -0- | -80 | -0- | 284 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 420 | N | 403 | -0- | -17 | -0- | 403 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 438 | N | 438 | -0- | -0- | -0- | 438 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 588 | N | 588 | -0- | -0- | -0- | 588 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 504 | N | 504 | -0- | -0- | -0- | 504 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,318 TOTAL CONDENSATE PROD: -0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1346 | N | 1346 | -0- | -0- | -0- | 1346 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1251 | N | 1251 | -0- | -0- | -0- | 1251 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 942 | N | 942 | -0- | -0- | -0- | 942 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1557 | N | 1557 | -0- | -0- | -0- | 1557 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1817 | N | 1817 | -0- | -0- | -0- | 1817 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2042 | N | 2042 | -0- | -0- | -0- | 2042 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1956 | N | 1956 | -0- | -0- | -0- | 1956 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1829 | N | 1540 | -0- | -289 | -0- | 1540 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1495 | N | 1495 | -0- | -0- | -0- | 1495 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1953 | N | 991 | -0- | -962 | -0- | 991 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1500 | N | 1153 | -0- | -347 | -0- | 1153 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1295 | N | 1295 | -0- | -0- | -0- | 1295 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,385 TOTAL CONDENSATE PROD: -0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 140 | N | 50 | -0- | -90 | -0- | 50 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 150 | N | 34 | -0- | -116 | -0- | 34 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 62 | N | 1 | -0- | -61 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,547 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 710 | N | 710 | -0- | -0- | -0- | 710 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 591 | N | 591 | -0- | -0- | -0- | 591 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 790 | N | 790 | -0- | -0- | -0- | 790 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 978 | N | 978 | -0- | -0- | -0- | 978 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1205 | N | 1205 | -0- | -0- | -0- | 1205 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 744 | N | 744 | -0- | -0- | -0- | 744 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 700 | N | 700 | -0- | -0- | -0- | 700 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 828 | N | 828 | -0- | -0- | -0- | 828 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 799 | N | 799 | -0- | -0- | -0- | 799 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 741 | N | 741 | -0- | -0- | -0- | 741 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 858 | N | 858 | -0- | -0- | -0- | 858 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,333 TOTAL CONDENSATE PROD: -0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1863 | X | 1863 | -0- | -0- | -0- | 1863 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1997 | X | 1997 | -0- | -0- | -0- | 1997 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 752 | X | 752 | -0- | -0- | -0- | 752 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2229 | X | 2229 | -0- | -0- | -0- | 2229 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2633 | X | 2633 | -0- | -0- | -0- | 2633 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1886 | N | 1886 | -0- | -0- | -0- | 1886 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2697 | X | 2697 | -0- | -0- | -0- | 2697 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2635 | X | 2290 | -0- | -345 | -0- | 2290 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2550 | X | 2533 | -0- | -17 | -0- | 2533 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2697 | X | 2451 | -0- | -246 | -0- | 2451 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 2822 | X | 2822 | -0- | -0- | -0- | 2822 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2697 | X | 2153 | -0- | -544 | -0- | 2153 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 26,306 TOTAL CONDENSATE PROD: -0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 99 | -0- | -273 | -0- | 99 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 308 | N | 91 | -0- | -217 | -0- | 91 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 475 | N | 475 | -0- | -0- | -0- | 475 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 666 | N | 666 | -0- | -0- | -0- | 666 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 520 | N | 520 | -0- | -0- | -0- | 520 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 465 | N | 406 | -0- | -59 | -0- | 406 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 465 | N | 245 | -0- | -220 | -0- | 245 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,383 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 390 | N | 303 | -0- | -87 | -0- | 303 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,936 TOTAL CONDENSATE PROD: -0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | X | 349 | -0- | -54 | -0- | 349 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 364 | X | 327 | -0- | -37 | -0- | 327 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 403 | X | 182 | -0- | -221 | -0- | 182 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 489 | X | 489 | -0- | -0- | -0- | 489 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 621 | X | 621 | -0- | -0- | -0- | 621 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 677 | X | 677 | -0- | -0- | -0- | 677 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 624 | N | 624 | -0- | -0- | -0- | 624 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 628 | N | 628 | -0- | -0- | -0- | 628 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 397 | N | 397 | -0- | -0- | -0- | 397 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 684 | N | 684 | -0- | -0- | -0- | 684 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,793 TOTAL CONDENSATE PROD: -0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | 259 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 259 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 259 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 259 | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 259 | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 259 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 259 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 259 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 259 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 259 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 259 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 259 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | X | 345 | -0- | -151 | -0- | 345 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 364 | X | 249 | -0- | -115 | -0- | 249 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 403 | X | 154 | -0- | -249 | -0- | 154 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 420 | X | 413 | -0- | -7 | -0- | 413 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 527 | X | 527 | -0- | -0- | -0- | 527 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 587 | X | 587 | -0- | -0- | -0- | 587 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 492 | N | 492 | -0- | -0- | -0- | 492 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 480 | N | 294 | -0- | -186 | -0- | 294 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,460 TOTAL CONDENSATE PROD: -0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 151 | -0- | -128 | -0- | 151 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | 178 | -0- | -46 | -0- | 178 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 510 | N | 510 | -0- | -0- | -0- | 510 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 572 | N | 572 | -0- | -0- | -0- | 572 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 435 | N | 435 | -0- | -0- | -0- | 435 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 24 | N | 24 | -0- | -0- | -0- | 24 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,677 TOTAL CONDENSATE PROD: -0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 561 | N | 561 | -0- | -0- | -0- | 561 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 476 | N | 386 | -0- | -90 | -0- | 386 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 510 | N | -0- | -0- | -510 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,072 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | Y | -0- | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | Y | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 120 | N | 64 | -0- | -56 | -0- | 64 | 3 | | Y | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | T. A. | | 265 | -0- | 265 | 265 | 265 | 3 | | Y | -0- | | | -0- |
| 12 | T. A. | | 223 | -0- | 223 | 488 | 223 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 671 TOTAL CONDENSATE PROD: -0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 152 | -0- | -251 | -0- | 152 | 3 | | Y | -0- | | | -0- |
| 02 | 364 | N | 134 | -0- | -230 | -0- | 134 | 3 | | Y | -0- | | | -0- |
| 03 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | Y | -0- | | | -0- |
| 04 | 150 | N | -0- | -0- | -150 | -0- | | | | Y | -0- | | | -0- |
| 05 | 155 | N | -0- | -0- | -155 | -0- | | | | Y | -0- | | | -0- |
| 06 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | Y | -0- | | | -0- |
| 07 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | Y | -0- | | | -0- |
| 08 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | Y | -0- | | | -0- |
| 09 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | Y | -0- | | | -0- |
| 10 | 62 | N | 49 | -0- | -13 | -0- | 49 | 3 | | Y | -0- | | | -0- |
| *11 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | Y | -0- | | | -0- |
| *12 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 1,095 TOTAL CONDENSATE PROD: -0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 368 | -0- | -97 | -0- | 368 | 3 | | Y | -0- | | | -0- |
| 02 | 420 | N | 225 | -0- | -195 | -0- | 225 | 3 | | Y | -0- | | | -0- |
| 03 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | Y | -0- | | | -0- |
| 04 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | Y | -0- | | | -0- |
| 05 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | Y | -0- | | | -0- |
| 06 | 454 | N | 454 | -0- | -0- | -0- | 454 | 3 | | Y | -0- | | | -0- |
| 07 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | Y | -0- | | | -0- |
| 08 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | Y | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 93 | N | 2 | -0- | -91 | -0- | 2 | 3 | | Y | -0- | | | -0- |
| *11 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | Y | -0- | | | -0- |
| *12 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 2,685 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 609 | N | 609 | -0- | -0- | -0- | 609 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 836 | N | 836 | -0- | -0- | -0- | 836 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 880 | N | 880 | -0- | -0- | -0- | 880 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1303 | N | 1303 | -0- | -0- | -0- | 1303 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1521 | N | 1521 | -0- | -0- | -0- | 1521 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1734 | N | 1734 | -0- | -0- | -0- | 1734 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1571 | N | 1571 | -0- | -0- | -0- | 1571 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1374 | N | 1374 | -0- | -0- | -0- | 1374 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 954 | N | 954 | -0- | -0- | -0- | 954 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 1166 | N | 1166 | -0- | -0- | -0- | 1166 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,199 TOTAL CONDENSATE PROD: -0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 280 | N | 173 | -0- | -107 | -0- | 173 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 360 | N | 122 | -0- | -238 | -0- | 122 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 323 | N | 323 | -0- | -0- | -0- | 323 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 310 | N | 209 | -0- | -101 | -0- | 209 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 279 | N | 8 | -0- | -271 | -0- | 8 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,460 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 519 | N | 519 | -0- | -0- | -0- | 519 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 579 | N | 579 | -0- | -0- | -0- | 579 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 714 | N | 714 | -0- | -0- | -0- | 714 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 616 | N | 616 | -0- | -0- | -0- | 616 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 713 | N | 582 | -0- | -131 | -0- | 582 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 573 | N | 573 | -0- | -0- | -0- | 573 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 915 | N | 915 | -0- | -0- | -0- | 915 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,523 TOTAL CONDENSATE PROD: -0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | 87 | -0- | 87 | 87 | 87 | 3 | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 345 | -0- | 345 | 432 | 345 | 3 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 474 | -0- | 474 | 906 | 474 | 3 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 230 | -0- | 230 | 1136 | 230 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,136 TOTAL CONDENSATE PROD: -0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 841 | N | 841 | -0- | -0- | -0- | 841 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 364 | N | 332 | -0- | -32 | -0- | 332 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 588 | N | 588 | -0- | -0- | -0- | 588 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 886 | N | 886 | -0- | -0- | -0- | 886 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 753 | N | 753 | -0- | -0- | -0- | 753 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 570 | N | 564 | -0- | -6 | -0- | 564 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,168 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 717 | N | 717 | -0- | -0- | -0- | 717 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 566 | N | 566 | -0- | -0- | -0- | 566 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 959 | N | 959 | -0- | -0- | -0- | 959 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 925 | N | 925 | -0- | -0- | -0- | 925 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1125 | N | 1125 | -0- | -0- | -0- | 1125 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1142 | N | 1142 | -0- | -0- | -0- | 1142 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 913 | N | 913 | -0- | -0- | -0- | 913 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 897 | N | 897 | -0- | -0- | -0- | 897 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 431 | N | 431 | -0- | -0- | -0- | 431 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,843 TOTAL CONDENSATE PROD: -0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 23 | -0- | 23 | 23 | 23 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 25 TOTAL CONDENSATE PROD: -0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1099 | N | 1099 | -0- | -0- | -0- | 1099 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 749 | N | 749 | -0- | -0- | -0- | 749 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 572 | N | 572 | -0- | -0- | -0- | 572 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1066 | N | 1066 | -0- | -0- | -0- | 1066 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1390 | N | 1390 | -0- | -0- | -0- | 1390 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1491 | N | 1491 | -0- | -0- | -0- | 1491 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2751 | N | 2751 | -0- | -0- | -0- | 2751 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2160 | N | 2160 | -0- | -0- | -0- | 2160 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1520 | N | 1520 | -0- | -0- | -0- | 1520 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 775 | N | 654 | -0- | -121 | -0- | 654 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 750 | N | 97 | -0- | -653 | -0- | 97 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1940 | N | 1940 | -0- | -0- | -0- | 1940 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,489 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 707 | N | -0- | -0- | -707 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8 TOTAL CONDENSATE PROD: -0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 190 | -0- | -27 | -0- | 190 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 196 | N | 188 | -0- | -8 | -0- | 188 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 279 | N | 185 | -0- | -94 | -0- | 185 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,163 TOTAL CONDENSATE PROD: -0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 578 | N | 578 | -0- | -0- | -0- | 578 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 364 | N | 335 | -0- | -29 | -0- | 335 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 427 | N | 427 | -0- | -0- | -0- | 427 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 403 | N | 217 | -0- | -186 | -0- | 217 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 210 | N | 69 | -0- | -141 | -0- | 69 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,969 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | Y | -0- | | | | | 10 |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | | Y | -0- | | | | | 10 |
| 03 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | Y | -0- | | | | | 10 |
| 04 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | Y | -0- | | | | | 10 |
| 05 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | Y | -0- | | | | | 10 |
| 06 | 56 | N | 56 | -0- | -0- | -0- | 54 | 3 | 2 | 9 | Y | 2 | | | | | 12 |
| 07 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | Y | -0- | | | | | 12 |
| 08 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | Y | -0- | | | | | 12 |
| 09 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | Y | -0- | | | | | 12 |
| 10 | 62 | N | 43 | -0- | -19 | -0- | 43 | 3 | | | Y | -0- | | | | | 12 |
| 11 | 60 | N | 14 | -0- | -46 | -0- | 14 | 3 | | | Y | -0- | | | | | 12 |
| *12 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 560 TOTAL CONDENSATE PROD: 2

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 493 | N | 493 | -0- | -0- | -0- | 478 | 3 | 15 | 9 | Y | 14 | | | | | 34 |
| 02 | 547 | N | 547 | -0- | -0- | -0- | 539 | 3 | 8 | 9 | Y | 7 | | | | | 41 |
| 03 | 291 | N | 291 | -0- | -0- | -0- | 290 | 3 | 1 | 9 | Y | 1 | | | | | 42 |
| 04 | 504 | N | 504 | -0- | -0- | -0- | 497 | 3 | 7 | 9 | Y | 6 | | | | | 48 |
| 05 | 435 | N | 435 | -0- | -0- | -0- | 435 | 3 | | | Y | -0- | | | | | 48 |
| 06 | 437 | N | 437 | -0- | -0- | -0- | 429 | 3 | 8 | 9 | Y | 7 | | | | | 55 |
| 07 | 230 | N | 230 | -0- | -0- | -0- | 229 | 3 | 1 | 9 | Y | 1 | | | | | 56 |
| 08 | 351 | N | 351 | -0- | -0- | -0- | 351 | 3 | | | Y | -0- | | | | | 56 |
| 09 | 405 | N | 405 | -0- | -0- | -0- | 403 | 3 | 2 | 9 | Y | 2 | | | | | 58 |
| 10 | 490 | N | 490 | -0- | -0- | -0- | 490 | 3 | | | Y | -0- | 45 | 1 | | | 13 |
| 11 | 453 | N | 453 | -0- | -0- | -0- | 453 | 3 | | | Y | -0- | | | | | 13 |
| *12 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 5,055 TOTAL CONDENSATE PROD: 38

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 807 | N | 807 | -0- | -0- | -0- | 800 | 3 | 7 | 9 | Y | 6 | | | | | 38 |
| 02 | 564 | N | 564 | -0- | -0- | -0- | 564 | 3 | | | Y | -0- | | | | | 38 |
| 03 | 543 | N | 543 | -0- | -0- | -0- | 543 | 3 | | | Y | -0- | | | | | 38 |
| 04 | 706 | N | 706 | -0- | -0- | -0- | 706 | 3 | | | Y | -0- | | | | | 38 |
| 05 | 661 | N | 661 | -0- | -0- | -0- | 655 | 3 | 6 | 9 | Y | 5 | | | | | 43 |
| 06 | 589 | N | 589 | -0- | -0- | -0- | 583 | 3 | 6 | 9 | Y | 5 | | | | | 48 |
| 07 | 861 | N | 861 | -0- | -0- | -0- | 861 | 3 | | | Y | -0- | | | | | 48 |
| 08 | 844 | N | 844 | -0- | -0- | -0- | 833 | 3 | 11 | 9 | Y | 10 | | | | | 58 |
| 09 | 664 | N | 664 | -0- | -0- | -0- | 662 | 3 | 2 | 9 | Y | 2 | | | | | 60 |
| 10 | 759 | N | 759 | -0- | -0- | -0- | 759 | 3 | | | Y | -0- | | | | | 60 |
| 11 | 698 | N | 698 | -0- | -0- | -0- | 694 | 3 | 4 | 9 | Y | 4 | 46 | 1 | | | 18 |
| *12 | 637 | N | 637 | -0- | -0- | -0- | 637 | 3 | | | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 8,333 TOTAL CONDENSATE PROD: 32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 504 | N | 504 | -0- | -0- | -0- | 501 | 3 | 3 | 9 | Y | 3 | | | | | 53 |
| 02 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | Y | -0- | | | | | 53 |
| 03 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | Y | -0- | | | | | 53 |
| 04 | 532 | N | 532 | -0- | -0- | -0- | 524 | 3 | 8 | 9 | Y | 7 | | | | | 60 |
| 05 | 310 | N | 115 | -0- | -195 | -0- | 115 | 3 | | | Y | -0- | | | | | 60 |
| 06 | 731 | N | 731 | -0- | -0- | -0- | 713 | 3 | 18 | 9 | Y | 16 | | | | | 76 |
| 07 | 491 | N | 491 | -0- | -0- | -0- | 485 | 3 | 6 | 9 | Y | 5 | 64 | 1 | | | 17 |
| 08 | 541 | N | 541 | -0- | -0- | -0- | 530 | 3 | 11 | 9 | Y | 10 | | | | | 27 |
| 09 | 455 | N | 455 | -0- | -0- | -0- | 454 | 3 | 1 | 9 | Y | 1 | | | | | 28 |
| 10 | 496 | N | 187 | -0- | -309 | -0- | 187 | 3 | | | Y | -0- | | | | | 28 |
| 11 | 632 | N | 632 | -0- | -0- | -0- | 632 | 3 | | | Y | -0- | | | | | 28 |
| *12 | 420 | N | 420 | -0- | -0- | -0- | 401 | 3 | 19 | 9 | Y | 17 | | | | | 45 |

TOTAL GAS PROD: 5,144 TOTAL CONDENSATE PROD: 59

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 949 | N | 949 | -0- | -0- | -0- | 941 | 3 | 8 | 9 | Y | 7 | | | | | 99 |
| 02 | 860 | N | 860 | -0- | -0- | -0- | 860 | 3 | | | Y | -0- | 73 | 1 | 5 | 5 | 21 |
| 03 | 671 | N | 671 | -0- | -0- | -0- | 671 | 3 | | | Y | -0- | 4 | 5 | | | 17 |
| 04 | 1112 | N | 1112 | -0- | -0- | -0- | 1101 | 3 | 11 | 9 | Y | 10 | | | | | 27 |
| 05 | 961 | N | 940 | -0- | -21 | -0- | 914 | 3 | 26 | 9 | Y | 24 | | | | | 51 |
| 06 | 840 | N | 840 | -0- | -0- | -0- | 840 | 3 | | | Y | -0- | 2 | 5 | | | 49 |
| 07 | 817 | N | 817 | -0- | -0- | -0- | 809 | 3 | 8 | 9 | Y | 7 | | | | | 56 |
| 08 | 721 | N | 721 | -0- | -0- | -0- | 721 | 3 | | | Y | -0- | | | | | 56 |
| 09 | 798 | N | 798 | -0- | -0- | -0- | 775 | 3 | 23 | 9 | Y | 21 | | | | | 77 |
| 10 | 806 | N | 692 | -0- | -114 | -0- | 692 | 3 | | | Y | -0- | | | | | 77 |
| 11 | 758 | N | 758 | -0- | -0- | -0- | 756 | 3 | 2 | 9 | Y | 2 | | | | | 79 |
| *12 | 938 | N | 938 | -0- | -0- | -0- | 936 | 3 | 2 | 9 | Y | 2 | | | | | 81 |

TOTAL GAS PROD: 10,096 TOTAL CONDENSATE PROD: 73

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 612 | N | 612 | -0- | -0- | -0- | 612 | 3 | | | Y | -0- | | | | | 14 |
| 02 | 606 | N | 606 | -0- | -0- | -0- | 606 | 3 | | | Y | -0- | | | | | 14 |
| 03 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | Y | -0- | | | | | 14 |
| 04 | 1297 | N | 1297 | -0- | -0- | -0- | 1297 | 3 | | | Y | -0- | | | | | 14 |
| 05 | 825 | N | 825 | -0- | -0- | -0- | 824 | 3 | 1 | 9 | Y | 1 | | | | | 15 |
| 06 | 759 | N | 759 | -0- | -0- | -0- | 753 | 3 | 6 | 9 | Y | 5 | | | | | 20 |
| 07 | 921 | N | 921 | -0- | -0- | -0- | 921 | 3 | | | Y | -0- | | | | | 20 |
| 08 | 718 | N | 718 | -0- | -0- | -0- | 718 | 3 | | | Y | -0- | | | | | 20 |
| 09 | 814 | N | 814 | -0- | -0- | -0- | 814 | 3 | | | Y | -0- | | | | | 20 |
| 10 | 930 | N | 525 | -0- | -405 | -0- | 524 | 3 | 1 | 9 | Y | 1 | | | | | 21 |
| 11 | 690 | N | 553 | -0- | -137 | -0- | 550 | 3 | 3 | 9 | Y | 3 | | | | | 24 |
| *12 | 617 | N | 617 | -0- | -0- | -0- | 610 | 3 | 7 | 9 | Y | 6 | | | | | 30 |

TOTAL GAS PROD: 8,404 TOTAL CONDENSATE PROD: 16

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | Y | -0- | | | | | 14 |
| 02 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | Y | -0- | | | | | 14 |
| 03 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | Y | -0- | | | | | 14 |
| 04 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | Y | -0- | | | | | 14 |
| 05 | 279 | N | 255 | -0- | -24 | -0- | 255 | 3 | | | Y | -0- | | | | | 14 |
| 06 | 180 | N | 142 | -0- | -38 | -0- | 142 | 3 | | | Y | -0- | | | | | 14 |
| 07 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | Y | -0- | | | | | 14 |
| 08 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | Y | -0- | | | | | 14 |
| 09 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | Y | -0- | | | | | 14 |
| 10 | 279 | N | 239 | -0- | -40 | -0- | 239 | 3 | | | Y | -0- | | | | | 14 |
| 11 | 240 | N | 227 | -0- | -13 | -0- | 227 | 3 | | | Y | -0- | | | | | 14 |
| *12 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 2,977 TOTAL CONDENSATE PROD: -0-

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 449 | -0- | -16 | -0- | 445 | 3 | 4 | 9 | N | 4 | | | | | 48 |
| 02 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | | N | -0- | | | | | 48 |
| 03 | 434 | N | 214 | -0- | -220 | -0- | 214 | 3 | | | N | -0- | | | | | 48 |
| 04 | 510 | N | 510 | -0- | -0- | -0- | 510 | 3 | | | N | -0- | | | | | 48 |
| 05 | 527 | N | 334 | -0- | -193 | -0- | 334 | 3 | | | N | -0- | | | | | 48 |
| 06 | 363 | N | 363 | -0- | -0- | -0- | 357 | 3 | 6 | 9 | N | 5 | | | | | 53 |
| 07 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | 53 |
| 08 | 375 | N | 375 | -0- | -0- | -0- | 373 | 3 | 2 | 9 | N | 2 | | | | | 55 |
| 09 | 472 | N | 472 | -0- | -0- | -0- | 468 | 3 | 4 | 9 | N | 4 | | | | | 59 |
| 10 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | | N | -0- | 46 | 1 | | | 13 |
| 11 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | 13 |
| *12 | 472 | N | 472 | -0- | -0- | -0- | 471 | 3 | 1 | 9 | N | 1 | | | | | 14 |

TOTAL GAS PROD: 4,936 TOTAL CONDENSATE PROD: 16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 1537 | -0- | -1222 | -0- | 1537 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2492 | X | 1598 | -0- | -894 | -0- | 1598 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1767 | X | 913 | -0- | -854 | -0- | 913 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1606 | X | 1606 | -0- | -0- | -0- | 1606 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1885 | X | 1885 | -0- | -0- | -0- | 1885 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1405 | N | 1405 | -0- | -0- | -0- | 1405 | 3 | | | N | -0- | | | | | -0- |
| 07 | 531 | N | 531 | -0- | -0- | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1891 | N | 1243 | -0- | -648 | -0- | 1243 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1521 | N | 1521 | -0- | -0- | -0- | 1521 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1639 | N | 1639 | -0- | -0- | -0- | 1639 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1967 | N | 1967 | -0- | -0- | -0- | 1967 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1483 | N | 1483 | -0- | -0- | -0- | 1483 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,328 TOTAL CONDENSATE PROD: -0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 281 | N | 281 | -0- | -0- | -0- | 280 | 3 | 1 | 9 | Y | 1 | | | | | 10 |
| 02 | 248 | N | 248 | -0- | -0- | -0- | 245 | 3 | 3 | 9 | Y | 3 | | | | | 13 |
| 03 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | Y | -0- | | | | | 13 |
| 04 | 310 | N | 310 | -0- | -0- | -0- | 309 | 3 | 1 | 9 | Y | 1 | | | | | 14 |
| 05 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | Y | -0- | | | | | 14 |
| 06 | 210 | N | 209 | -0- | -1 | -0- | 209 | 3 | | | Y | -0- | | | | | 14 |
| 07 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | | Y | -0- | | | | | 14 |
| 08 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | Y | -0- | | | | | 14 |
| 09 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | Y | -0- | | | | | 14 |
| 10 | 217 | N | 194 | -0- | -23 | -0- | 194 | 3 | | | Y | -0- | | | | | 14 |
| 11 | 240 | N | 225 | -0- | -15 | -0- | 225 | 3 | | | Y | -0- | | | | | 14 |
| *12 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 2,862 TOTAL CONDENSATE PROD: 5

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 546 | N | 546 | -0- | -0- | -0- | 546 | 3 | | | Y | -0- | | | | | 58 |
| 02 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | Y | -0- | | | | | 58 |
| 03 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | Y | -0- | | | | | 58 |
| 04 | 769 | N | 769 | -0- | -0- | -0- | 769 | 3 | | | Y | -0- | | | | | 58 |
| 05 | 624 | N | 624 | -0- | -0- | -0- | 618 | 3 | 6 | 9 | Y | 5 | | | | | 63 |
| 06 | 540 | N | 540 | -0- | -0- | -0- | 534 | 3 | 6 | 9 | Y | 5 | | | | | 68 |
| 07 | 572 | N | 572 | -0- | -0- | -0- | 571 | 3 | 1 | 9 | Y | 1 | 52 | 1 | | | 17 |
| 08 | 569 | N | 569 | -0- | -0- | -0- | 569 | 3 | | | Y | -0- | | | | | 17 |
| 09 | 541 | N | 541 | -0- | -0- | -0- | 541 | 3 | | | Y | -0- | | | | | 17 |
| 10 | 558 | N | 520 | -0- | -38 | -0- | 517 | 3 | 3 | 9 | Y | 3 | | | | | 20 |
| 11 | 584 | N | 584 | -0- | -0- | -0- | 581 | 3 | 3 | 9 | Y | 3 | | | | | 23 |
| *12 | 593 | N | 593 | -0- | -0- | -0- | 589 | 3 | 4 | 9 | Y | 4 | | | | | 27 |

TOTAL GAS PROD: 6,662 TOTAL CONDENSATE PROD: 21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 708 | N | 708 | -0- | -0- | -0- | 700 | 3 | 8 | 9 | Y | 7 | | | | | 49 |
| 02 | 580 | N | 580 | -0- | -0- | -0- | 578 | 3 | 2 | 9 | Y | 2 | | | | | 51 |
| 03 | 492 | N | 492 | -0- | -0- | -0- | 490 | 3 | 2 | 9 | Y | 2 | | | | | 53 |
| 04 | 775 | N | 775 | -0- | -0- | -0- | 766 | 3 | 9 | 9 | Y | 8 | | | | | 61 |
| 05 | 651 | N | 629 | -0- | -22 | -0- | 628 | 3 | 1 | 9 | Y | 1 | 53 | 1 | | | 9 |
| 06 | 585 | N | 585 | -0- | -0- | -0- | 579 | 3 | 6 | 9 | Y | 5 | | | | | 14 |
| 07 | 574 | N | 574 | -0- | -0- | -0- | 573 | 3 | 1 | 9 | Y | 1 | | | | | 15 |
| 08 | 529 | N | 529 | -0- | -0- | -0- | 529 | 3 | | | Y | -0- | | | | | 15 |
| 09 | 731 | N | 731 | -0- | -0- | -0- | 731 | 3 | | | Y | -0- | | | | | 15 |
| 10 | 614 | N | 614 | -0- | -0- | -0- | 614 | 3 | | | Y | -0- | | | | | 15 |
| 11 | 774 | N | 774 | -0- | -0- | -0- | 774 | 3 | | | Y | -0- | | | | | 15 |
| *12 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 7,784 TOTAL CONDENSATE PROD: 26

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1125 | N | 1125 | -0- | -0- | -0- | 1119 | 3 | 6 | 9 | Y | 5 | | | | | 42 |
| 02 | 983 | N | 983 | -0- | -0- | -0- | 976 | 3 | 7 | 9 | Y | 6 | | | | | 48 |
| 03 | 695 | N | 695 | -0- | -0- | -0- | 692 | 3 | 3 | 9 | Y | 3 | | | | | 51 |
| 04 | 1065 | N | 1065 | -0- | -0- | -0- | 1061 | 3 | 4 | 9 | Y | 4 | | | | | 55 |
| 05 | 992 | N | 968 | -0- | -24 | -0- | 968 | 3 | | | Y | -0- | 43 | 1 | | | 12 |
| 06 | 780 | N | 780 | -0- | -0- | -0- | 774 | 3 | 6 | 9 | Y | 5 | | | | | 17 |
| 07 | 937 | N | 937 | -0- | -0- | -0- | 937 | 3 | | | Y | -0- | | | | | 17 |
| 08 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | Y | -0- | | | | | 17 |
| 09 | 1080 | N | 1080 | -0- | -0- | -0- | 1078 | 3 | 2 | 9 | Y | 2 | | | | | 19 |
| 10 | 1003 | N | 1003 | -0- | -0- | -0- | 999 | 3 | 4 | 9 | Y | 4 | | | | | 23 |
| 11 | 933 | N | 933 | -0- | -0- | -0- | 933 | 3 | | | Y | -0- | | | | | 23 |
| *12 | 869 | N | 869 | -0- | -0- | -0- | 856 | 3 | 13 | 9 | Y | 12 | | | | | 35 |

TOTAL GAS PROD: 11,188 TOTAL CONDENSATE PROD: 41

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 335 | -0- | -6 | -0- | 325 | 3 | 10 | 9 | N | 9 | | | | | 41 |
| 02 | 326 | N | 326 | -0- | -0- | -0- | 314 | 3 | 12 | 9 | N | 11 | | | | | 52 |
| 03 | 248 | N | 127 | -0- | -121 | -0- | 124 | 3 | 3 | 9 | N | 3 | | | | | 55 |
| 04 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | N | -0- | | | | | 55 |
| 05 | 372 | N | 278 | -0- | -94 | -0- | 278 | 3 | | | N | -0- | | | | | 55 |
| 06 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | 55 |
| 07 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | 55 |
| 08 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | 55 |
| 09 | 333 | N | 333 | -0- | -0- | -0- | 330 | 3 | 3 | 9 | N | 3 | | | | | 58 |
| 10 | 348 | N | 348 | -0- | -0- | -0- | 347 | 3 | 1 | 9 | N | 1 | 40 | 1 | | | 19 |
| 11 | 326 | N | 326 | -0- | -0- | -0- | 324 | 3 | 2 | 9 | N | 2 | | | | | 21 |
| *12 | 302 | N | 302 | -0- | -0- | -0- | 301 | 3 | 1 | 9 | N | 1 | | | | | 22 |

TOTAL GAS PROD: 3,711 TOTAL CONDENSATE PROD: 30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 103 | -0- | -21 | -0- | 103 | 3 | | | N | -0- | | | | | 27 |
| 02 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | 27 |
| 03 | 124 | N | 114 | -0- | -10 | -0- | 111 | 3 | 3 | 9 | N | 3 | | | | | 30 |
| 04 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | 30 |
| 05 | 124 | N | 123 | -0- | -1 | -0- | 123 | 3 | | | N | -0- | | | | | 30 |
| 06 | 120 | N | 46 | -0- | -74 | -0- | 46 | 3 | | | N | -0- | | | | | 30 |
| 07 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | 30 |
| 08 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | 30 |
| 09 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | 30 |
| 10 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | 30 |
| 11 | 148 | N | 148 | -0- | -0- | -0- | 148 | 3 | | | N | -0- | | | | | 30 |
| *12 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 1,459 TOTAL CONDENSATE PROD: 3

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 162 | -0- | -24 | -0- | 162 | 3 | | | N | -0- | | | | | 5 |
| 02 | 168 | N | 137 | -0- | -31 | -0- | 137 | 3 | | | N | -0- | | | | | 5 |
| 03 | 155 | N | 43 | -0- | -112 | -0- | 43 | 3 | | | N | -0- | | | | | 5 |
| 04 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | 5 |
| 05 | 155 | N | 129 | -0- | -26 | -0- | 129 | 3 | | | N | -0- | | | | | 5 |
| 06 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | 5 |
| 07 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | 5 |
| 08 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | 5 |
| 09 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | 5 |
| 10 | 212 | N | 212 | -0- | -0- | -0- | 206 | 3 | 6 | 9 | N | 5 | | | | | 10 |
| 11 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | 10 |
| *12 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 1,920 TOTAL CONDENSATE PROD: 5

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | Y | -0- | | | | | 15 |
| 02 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | Y | -0- | | | | | 15 |
| 03 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | Y | -0- | | | | | 15 |
| 04 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | | Y | -0- | | | | | 15 |
| 05 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | | Y | -0- | | | | | 15 |
| 06 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | Y | -0- | | | | | 15 |
| 07 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | Y | -0- | | | | | 15 |
| 08 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | Y | -0- | | | | | 15 |
| 09 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | Y | -0- | | | | | 15 |
| 10 | 279 | N | 232 | -0- | -47 | -0- | 232 | 3 | | | Y | -0- | | | | | 15 |
| 11 | 270 | N | 240 | -0- | -30 | -0- | 238 | 3 | 2 | 9 | Y | 2 | | | | | 17 |
| *12 | 216 | N | 216 | -0- | -0- | -0- | 209 | 3 | 7 | 9 | Y | 6 | | | | | 23 |

TOTAL GAS PROD: 2,981 TOTAL CONDENSATE PROD: 8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 987 | N | 987 | -0- | -0- | -0- | 985 | 3 | 2 | 9 | Y | 2 | | | | | 23 |
| 02 | 836 | N | 836 | -0- | -0- | -0- | 835 | 3 | 1 | 9 | Y | 1 | | | | | 24 |
| 03 | 374 | N | 374 | -0- | -0- | -0- | 371 | 3 | 3 | 9 | Y | 3 | | | | | 27 |
| 04 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | | Y | -0- | | | | | 27 |
| 05 | 935 | N | 935 | -0- | -0- | -0- | 932 | 3 | 3 | 9 | Y | 3 | | | | | 30 |
| 06 | 873 | N | 873 | -0- | -0- | -0- | 861 | 3 | 12 | 9 | Y | 11 | | | | | 41 |
| 07 | 950 | N | 950 | -0- | -0- | -0- | 947 | 3 | 3 | 9 | Y | 3 | | | | | 44 |
| 08 | 648 | N | 648 | -0- | -0- | -0- | 642 | 3 | 6 | 9 | Y | 5 | | | | | 49 |
| 09 | 822 | N | 822 | -0- | -0- | -0- | 820 | 3 | 2 | 9 | Y | 2 | | | | | 51 |
| 10 | 961 | N | 769 | -0- | -192 | -0- | 768 | 3 | 1 | 9 | Y | 1 | | | | | 52 |
| 11 | 630 | N | 584 | -0- | -46 | -0- | 584 | 3 | | | Y | -0- | | | | | 52 |
| *12 | 652 | N | 652 | -0- | -0- | -0- | 646 | 3 | 6 | 9 | Y | 5 | | | | | 57 |

TOTAL GAS PROD: 8,945 TOTAL CONDENSATE PROD: 36

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | Y | -0- | | | | | 7 |
| 02 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | Y | -0- | | | | | 7 |
| 03 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | Y | -0- | | | | | 7 |
| 04 | 405 | N | 405 | -0- | -0- | -0- | 404 | 3 | 1 | 9 | Y | 1 | | | | | 8 |
| 05 | 310 | N | 291 | -0- | -19 | -0- | 291 | 3 | | | Y | -0- | | | | | 8 |
| 06 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | Y | -0- | | | | | 8 |
| 07 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | | Y | -0- | | | | | 8 |
| 08 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | Y | -0- | | | | | 8 |
| 09 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | Y | -0- | | | | | 8 |
| 10 | 314 | N | 314 | -0- | -0- | -0- | 312 | 3 | 2 | 9 | Y | 2 | | | | | 10 |
| 11 | 309 | N | 309 | -0- | -0- | -0- | 307 | 3 | 2 | 9 | Y | 2 | | | | | 12 |
| *12 | 305 | N | 305 | -0- | -0- | -0- | 302 | 3 | 3 | 9 | Y | 3 | | | | | 15 |

TOTAL GAS PROD: 3,659 TOTAL CONDENSATE PROD: 8

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 936 | N | 936 | -0- | -0- | -0- | 936 | 3 | | | Y | -0- | | | | | 12 |
| 02 | 877 | N | 877 | -0- | -0- | -0- | 877 | 3 | | | Y | -0- | | | | | 12 |
| 03 | 3100 | N | 5707 | -0- | 2607 | 2607 | 5707 | 3 | | | Y | -0- | | | | | 12 |
| 04 | 3000 | N | 6292 | -0- | 3292 | 5899 | 6292 | 3 | | | Y | -0- | | | | | 12 |
| 05 | 3100 | N | 998 | -0- | -2102 | 3797 | 997 | 3 | 1 | 9 | Y | 1 | | | | | 13 |
| 06 | 4559 | X | 762 | -0- | -3797 | -0- | 762 | 3 | | | Y | -0- | | | | | 13 |
| 07 | 3720 | X | 787 | -0- | -2933 | -0- | 787 | 3 | | | Y | -0- | | | | | 13 |
| 08 | 3720 | X | 755 | -0- | -2965 | -0- | 755 | 3 | | | Y | -0- | | | | | 13 |
| 09 | 3600 | X | 716 | -0- | -2884 | -0- | 716 | 3 | | | Y | -0- | | | | | 13 |
| 10 | 992 | X | 726 | -0- | -266 | -0- | 726 | 3 | | | Y | -0- | | | | | 13 |
| 11 | 750 | X | 636 | -0- | -114 | -0- | 636 | 3 | | | Y | -0- | | | | | 13 |
| 12 | 775 | X | 610 | -0- | -165 | -0- | 610 | 3 | | | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 19,802 TOTAL CONDENSATE PROD: 1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 600 | N | 600 | -0- | -0- | -0- | 600 | 3 | | | Y | -0- | | | | | 30 |
| 02 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | Y | -0- | | | | | 30 |
| 03 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | Y | -0- | | | | | 30 |
| 04 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | Y | -0- | | | | | 30 |
| 05 | 754 | N | 754 | -0- | -0- | -0- | 752 | 3 | 2 | 9 | Y | 2 | | | | | 32 |
| 06 | 330 | N | 326 | -0- | -4 | -0- | 326 | 3 | | | Y | -0- | | | | | 32 |
| 07 | 561 | N | 561 | -0- | -0- | -0- | 561 | 3 | | | Y | -0- | | | | | 32 |
| 08 | 540 | N | 540 | -0- | -0- | -0- | 540 | 3 | | | Y | -0- | | | | | 32 |
| 09 | 607 | N | 607 | -0- | -0- | -0- | 607 | 3 | | | Y | -0- | | | | | 32 |
| 10 | 693 | N | 693 | -0- | -0- | -0- | 693 | 3 | | | Y | -0- | | | | | 32 |
| 11 | 510 | N | 441 | -0- | -69 | -0- | 441 | 3 | | | Y | -0- | | | | | 32 |
| *12 | 483 | N | 483 | -0- | -0- | -0- | 481 | 3 | 2 | 9 | Y | 2 | | | | | 34 |

TOTAL GAS PROD: 6,572 TOTAL CONDENSATE PROD: 4

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | Y | -0- | | | | | 24 |
| 02 | 280 | N | 248 | -0- | -32 | -0- | 248 | 3 | | | Y | -0- | | | | | 24 |
| 03 | 279 | N | 201 | -0- | -78 | -0- | 201 | 3 | | | Y | -0- | | | | | 24 |
| 04 | 300 | N | 273 | -0- | -27 | -0- | 273 | 3 | | | Y | -0- | | | | | 24 |
| 05 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | Y | -0- | | | | | 24 |
| 06 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | Y | -0- | | | | | 24 |
| 07 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | Y | -0- | | | | | 24 |
| 08 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | Y | -0- | | | | | 24 |
| 09 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | Y | -0- | | | | | 24 |
| 10 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | Y | -0- | | | | | 24 |
| 11 | 240 | N | 198 | -0- | -42 | -0- | 198 | 3 | | | Y | -0- | | | | | 24 |
| *12 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 2,921 TOTAL CONDENSATE PROD: -0-

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 711 | N | 711 | -0- | -0- | -0- | 710 | 3 | 1 | 9 | Y | 1 | | | | | 49 |
| 02 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | | Y | -0- | 5 | 5 | | | 44 |
| 03 | 519 | N | 519 | -0- | -0- | -0- | 519 | 3 | | | Y | -0- | 5 | 5 | | | 39 |
| 04 | 683 | N | 683 | -0- | -0- | -0- | 683 | 3 | | | Y | -0- | 3 | 5 | | | 36 |
| 05 | 682 | N | 663 | -0- | -19 | -0- | 657 | 3 | 6 | 9 | Y | 5 | | | | | 41 |
| 06 | 554 | N | 554 | -0- | -0- | -0- | 554 | 3 | | | Y | -0- | | | | | 41 |
| 07 | 617 | N | 617 | -0- | -0- | -0- | 616 | 3 | 1 | 9 | Y | 1 | | | | | 42 |
| 08 | 649 | N | 649 | -0- | -0- | -0- | 646 | 3 | 3 | 9 | Y | 3 | | | | | 45 |
| 09 | 596 | N | 596 | -0- | -0- | -0- | 596 | 3 | | | Y | -0- | | | | | 45 |
| 10 | 655 | N | 655 | -0- | -0- | -0- | 642 | 3 | 13 | 9 | Y | 12 | | | | | 57 |
| 11 | 630 | N | 595 | -0- | -35 | -0- | 593 | 3 | 2 | 9 | Y | 2 | | | | | 59 |
| *12 | 634 | N | 634 | -0- | -0- | -0- | 631 | 3 | 3 | 9 | Y | 3 | | | | | 62 |

TOTAL GAS PROD: 7,503 TOTAL CONDENSATE PROD: 27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 793 | N | 793 | -0- | -0- | -0- | 786 | 3 | 7 | 9 | Y | 6 | | | | | 88 |
| 02 | 870 | N | 870 | -0- | -0- | -0- | 862 | 3 | 8 | 9 | Y | 7 | | | | | 95 |
| 03 | 773 | N | 773 | -0- | -0- | -0- | 769 | 3 | 4 | 9 | Y | 4 | 84 | 1 | | | 15 |
| 04 | 1045 | N | 1045 | -0- | -0- | -0- | 1033 | 3 | 12 | 9 | Y | 11 | | | | | 26 |
| 05 | 1072 | N | 1072 | -0- | -0- | -0- | 1069 | 3 | 3 | 9 | Y | 3 | | | | | 29 |
| 06 | 1020 | N | 1020 | -0- | -0- | -0- | 1012 | 3 | 8 | 9 | Y | 7 | | | | | 36 |
| 07 | 1144 | N | 1144 | -0- | -0- | -0- | 1141 | 3 | 3 | 9 | Y | 3 | | | | | 39 |
| 08 | 1215 | N | 1215 | -0- | -0- | -0- | 1213 | 3 | 2 | 9 | Y | 2 | | | | | 41 |
| 09 | 1085 | N | 1085 | -0- | -0- | -0- | 1082 | 3 | 3 | 9 | Y | 3 | | | | | 44 |
| 10 | 1104 | N | 1104 | -0- | -0- | -0- | 1094 | 3 | 10 | 9 | Y | 9 | | | | | 53 |
| 11 | 938 | N | 938 | -0- | -0- | -0- | 927 | 3 | 11 | 9 | Y | 10 | | | | | 63 |
| *12 | 837 | N | 837 | -0- | -0- | -0- | 834 | 3 | 3 | 9 | Y | 3 | | | | | 66 |

TOTAL GAS PROD: 11,896 TOTAL CONDENSATE PROD: 68

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | Y | -0- | | | | | 9 |
| 02 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | Y | -0- | | | | | 9 |
| 03 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | Y | -0- | | | | | 9 |
| 04 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | Y | -0- | | | | | 9 |
| 05 | 170 | N | 170 | -0- | -0- | -0- | 169 | 3 | 1 | 9 | Y | 1 | | | | | 10 |
| 06 | 150 | N | 147 | -0- | -3 | -0- | 145 | 3 | 2 | 9 | Y | 2 | | | | | 12 |
| 07 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | Y | -0- | | | | | 12 |
| 08 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | Y | -0- | | | | | 12 |
| 09 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | Y | -0- | | | | | 12 |
| 10 | 155 | N | 135 | -0- | -20 | -0- | 135 | 3 | | | Y | -0- | | | | | 12 |
| 11 | 150 | N | 144 | -0- | -6 | -0- | 144 | 3 | | | Y | -0- | | | | | 12 |
| *12 | 156 | N | 156 | -0- | -0- | -0- | 150 | 3 | 6 | 9 | Y | 5 | | | | | 17 |

TOTAL GAS PROD: 1,915 TOTAL CONDENSATE PROD: 8

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1394 | N | 1394 | -0- | -0- | -0- | 1394 | 3 | | | Y | -0- | | | | | 48 |
| 02 | 1214 | N | 1214 | -0- | -0- | -0- | 1210 | 3 | 4 | 9 | Y | 4 | | | | | 52 |
| 03 | 868 | N | 868 | -0- | -0- | -0- | 868 | 3 | | | Y | -0- | | | | | 52 |
| 04 | 1452 | N | 1452 | -0- | -0- | -0- | 1452 | 3 | | | Y | -0- | | | | | 52 |
| 05 | 1196 | N | 1196 | -0- | -0- | -0- | 1187 | 3 | 9 | 9 | Y | 8 | | | | | 60 |
| 06 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 3 | | | Y | -0- | | | | | 60 |
| 07 | 1213 | N | 1213 | -0- | -0- | -0- | 1213 | 3 | | | Y | -0- | | | | | 60 |
| 08 | 1246 | N | 1246 | -0- | -0- | -0- | 1246 | 3 | | | Y | -0- | 37 | 1 | | | 23 |
| 09 | 1292 | N | 1292 | -0- | -0- | -0- | 1280 | 3 | 12 | 9 | Y | 11 | | | | | 34 |
| 10 | 1286 | N | 1286 | -0- | -0- | -0- | 1277 | 3 | 9 | 9 | Y | 8 | | | | | 42 |
| 11 | 1200 | N | 1173 | -0- | -27 | -0- | 1172 | 3 | 1 | 9 | Y | 1 | | | | | 43 |
| *12 | 776 | N | 776 | -0- | -0- | -0- | 776 | 3 | | | Y | -0- | | | | | 43 |

TOTAL GAS PROD: 14,218 TOTAL CONDENSATE PROD: 32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 961 | -0- | -0- | -0- | 953 | 3 | 8 | 9 | Y | 7 | | | | | 42 |
| 02 | 775 | N | 775 | -0- | -0- | -0- | 773 | 3 | 2 | 9 | Y | 2 | | | | | 44 |
| 03 | 520 | N | 520 | -0- | -0- | -0- | 520 | 3 | | | Y | -0- | | | | | 44 |
| 04 | 946 | N | 946 | -0- | -0- | -0- | 946 | 3 | | | Y | -0- | | | | | 44 |
| 05 | 927 | N | 927 | -0- | -0- | -0- | 917 | 3 | 10 | 9 | Y | 9 | | | | | 53 |
| 06 | 904 | N | 904 | -0- | -0- | -0- | 900 | 3 | 4 | 9 | Y | 4 | | | | | 57 |
| 07 | 974 | N | 974 | -0- | -0- | -0- | 974 | 3 | | | Y | -0- | 42 | 1 | | | 15 |
| 08 | 986 | N | 986 | -0- | -0- | -0- | 986 | 3 | | | Y | -0- | | | | | 15 |
| 09 | 797 | N | 797 | -0- | -0- | -0- | 797 | 3 | | | Y | -0- | | | | | 15 |
| 10 | 961 | N | 910 | -0- | -51 | -0- | 910 | 3 | | | Y | -0- | | | | | 15 |
| 11 | 930 | N | 906 | -0- | -24 | -0- | 906 | 3 | | | Y | -0- | | | | | 15 |
| *12 | 679 | N | 679 | -0- | -0- | -0- | 662 | 3 | 17 | 9 | Y | 15 | | | | | 30 |

TOTAL GAS PROD: 10,285 TOTAL CONDENSATE PROD: 37

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 335 | N | 335 | -0- | -0- | -0- | 331 | 3 | 4 | 9 | Y | 4 | | | | | 12 |
| 02 | 273 | N | 273 | -0- | -0- | -0- | 272 | 3 | 1 | 9 | Y | 1 | | | | | 13 |
| 03 | 216 | N | 216 | -0- | -0- | -0- | 215 | 3 | 1 | 9 | Y | 1 | | | | | 14 |
| 04 | 383 | N | 383 | -0- | -0- | -0- | 381 | 3 | 2 | 9 | Y | 2 | | | | | 16 |
| 05 | 310 | N | 301 | -0- | -9 | -0- | 301 | 3 | | | Y | -0- | | | | | 16 |
| 06 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | Y | -0- | | | | | 16 |
| 07 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | Y | -0- | | | | | 16 |
| 08 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | Y | -0- | | | | | 16 |
| 09 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | Y | -0- | | | | | 16 |
| 10 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | Y | -0- | | | | | 16 |
| 11 | 270 | N | 250 | -0- | -20 | -0- | 250 | 3 | | | Y | -0- | | | | | 16 |
| *12 | 249 | N | 249 | -0- | -0- | -0- | 245 | 3 | 4 | 9 | Y | 4 | | | | | 20 |

TOTAL GAS PROD: 3,315 TOTAL CONDENSATE PROD: 12

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 635 | N | 635 | -0- | -0- | -0- | 633 | 3 | 2 | 9 | Y | 2 | | | | | 22 |
| 02 | 575 | N | 575 | -0- | -0- | -0- | 571 | 3 | 4 | 9 | Y | 4 | | | | | 26 |
| 03 | 449 | N | 449 | -0- | -0- | -0- | 447 | 3 | 2 | 9 | Y | 2 | | | | | 28 |
| 04 | 697 | N | 697 | -0- | -0- | -0- | 693 | 3 | 4 | 9 | Y | 4 | | | | | 32 |
| 05 | 651 | N | 593 | -0- | -58 | -0- | 591 | 3 | 2 | 9 | Y | 2 | | | | | 34 |
| 06 | 557 | N | 557 | -0- | -0- | -0- | 556 | 3 | 1 | 9 | Y | 1 | | | | | 35 |
| 07 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | Y | -0- | | | | | 35 |
| 08 | 524 | N | 524 | -0- | -0- | -0- | 524 | 3 | | | Y | -0- | | | | | 35 |
| 09 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | Y | -0- | | | | | 35 |
| 10 | 566 | N | 566 | -0- | -0- | -0- | 566 | 3 | | | Y | -0- | | | | | 35 |
| 11 | 615 | N | 615 | -0- | -0- | -0- | 615 | 3 | | | Y | -0- | | | | | 35 |
| *12 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | Y | -0- | | | | | 35 |

TOTAL GAS PROD: 6,865 TOTAL CONDENSATE PROD: 15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1065 | N | 1065 | -0- | -0- | -0- | 1061 | 3 | 4 | 9 | Y | 4 | | | | | 21 |
| 02 | 821 | N | 821 | -0- | -0- | -0- | 818 | 3 | 3 | 9 | Y | 3 | | | | | 24 |
| 03 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | | Y | -0- | | | | | 24 |
| 04 | 756 | N | 756 | -0- | -0- | -0- | 747 | 3 | 9 | 9 | Y | 8 | | | | | 32 |
| 05 | 899 | N | 565 | -0- | -334 | -0- | 539 | 3 | 26 | 9 | Y | 24 | | | | | 56 |
| 06 | 570 | N | 428 | -0- | -142 | -0- | 428 | 3 | | | Y | -0- | | | | | 56 |
| 07 | 483 | N | 483 | -0- | -0- | -0- | 466 | 3 | 17 | 9 | Y | 15 | | | | | 71 |
| 08 | 471 | N | 471 | -0- | -0- | -0- | 459 | 3 | 12 | 9 | Y | 11 | | | | | 82 |
| 09 | 473 | N | 473 | -0- | -0- | -0- | 469 | 3 | 4 | 9 | Y | 4 | | | | | 86 |
| 10 | 598 | N | 598 | -0- | -0- | -0- | 594 | 3 | 4 | 9 | Y | 4 | | | | | 90 |
| 11 | 962 | N | 962 | -0- | -0- | -0- | 960 | 3 | 2 | 9 | Y | 2 | 92 | 1 | | | -0- |
| *12 | 1159 | N | 1159 | -0- | -0- | -0- | 1151 | 3 | 8 | 9 | Y | 7 | | | | | 7 |

TOTAL GAS PROD: 8,358 TOTAL CONDENSATE PROD: 82

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1016 | N | 1016 | -0- | -0- | -0- | 1012 | 3 | 4 | 9 | Y | 4 | | | | | 57 |
| 02 | 1115 | N | 1115 | -0- | -0- | -0- | 1111 | 3 | 4 | 9 | Y | 4 | | | | | 61 |
| 03 | 699 | N | 699 | -0- | -0- | -0- | 695 | 3 | 4 | 9 | Y | 4 | | | | | 65 |
| 04 | 1184 | N | 1184 | -0- | -0- | -0- | 1176 | 3 | 8 | 9 | Y | 7 | | | | | 72 |
| 05 | 1209 | N | 983 | -0- | -226 | -0- | 974 | 3 | 9 | 9 | Y | 8 | | | | | 80 |
| 06 | 902 | N | 902 | -0- | -0- | -0- | 901 | 3 | 1 | 9 | Y | 1 | | | | | 81 |
| 07 | 919 | N | 919 | -0- | -0- | -0- | 919 | 3 | | | Y | -0- | 59 | 1 | 5 | 5 | 17 |
| 08 | 788 | N | 788 | -0- | -0- | -0- | 788 | 3 | | | Y | -0- | | | | | 17 |
| 09 | 889 | N | 889 | -0- | -0- | -0- | 889 | 3 | | | Y | -0- | | | | | 17 |
| 10 | 1040 | N | 1040 | -0- | -0- | -0- | 1034 | 3 | 6 | 9 | Y | 5 | | | | | 22 |
| 11 | 934 | N | 934 | -0- | -0- | -0- | 926 | 3 | 8 | 9 | Y | 7 | | | | | 29 |
| *12 | 1075 | N | 1075 | -0- | -0- | -0- | 1068 | 3 | 7 | 9 | Y | 6 | | | | | 35 |

TOTAL GAS PROD: 11,544 TOTAL CONDENSATE PROD: 46

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 694 | N | 694 | -0- | -0- | -0- | 686 | 3 | 8 | 9 | Y | 7 | | | | | 41 |
| 02 | 697 | N | 697 | -0- | -0- | -0- | 691 | 3 | 6 | 9 | Y | 5 | | | | | 46 |
| 03 | 619 | N | 619 | -0- | -0- | -0- | 612 | 3 | 7 | 9 | Y | 6 | | | | | 52 |
| 04 | 831 | N | 831 | -0- | -0- | -0- | 828 | 3 | 3 | 9 | Y | 3 | | | | | 55 |
| 05 | 651 | N | 637 | -0- | -14 | -0- | 636 | 3 | 1 | 9 | Y | 1 | 49 | 1 | | | 7 |
| 06 | 600 | N | 273 | -0- | -327 | -0- | 273 | 3 | | | Y | -0- | | | | | 7 |
| 07 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | Y | -0- | | | | | 7 |
| 08 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | Y | -0- | | | | | 7 |
| 09 | 612 | N | 612 | -0- | -0- | -0- | 612 | 3 | | | Y | -0- | | | | | 7 |
| 10 | 760 | N | 760 | -0- | -0- | -0- | 758 | 3 | 2 | 9 | Y | 2 | | | | | 9 |
| 11 | 597 | N | 597 | -0- | -0- | -0- | 596 | 3 | 1 | 9 | Y | 1 | | | | | 10 |
| *12 | 525 | N | 525 | -0- | -0- | -0- | 522 | 3 | 3 | 9 | Y | 3 | | | | | 13 |

TOTAL GAS PROD: 6,458 TOTAL CONDENSATE PROD: 28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | Y | -0- | | | | | 49 |
| 02 | 326 | N | 326 | -0- | -0- | -0- | 326 | 3 | | | Y | -0- | | | | | 49 |
| 03 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | Y | -0- | | | | | 49 |
| 04 | 495 | N | 495 | -0- | -0- | -0- | 483 | 3 | 12 | 9 | Y | 11 | | | | | 60 |
| 05 | 377 | N | 377 | -0- | -0- | -0- | 370 | 3 | 7 | 9 | Y | 6 | | | | | 66 |
| 06 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | Y | -0- | | | | | 66 |
| 07 | 327 | N | 327 | -0- | -0- | -0- | 327 | 3 | | | Y | -0- | 58 | 1 | 1 | 5 | 7 |
| 08 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | Y | -0- | | | | | 7 |
| 09 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | | Y | -0- | | | | | 7 |
| 10 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | Y | -0- | | | | | 7 |
| 11 | 339 | N | 339 | -0- | -0- | -0- | 337 | 3 | 2 | 9 | Y | 2 | | | | | 9 |
| *12 | 338 | N | 338 | -0- | -0- | -0- | 315 | 3 | 23 | 9 | Y | 21 | | | | | 30 |

TOTAL GAS PROD: 4,206 TOTAL CONDENSATE PROD: 40

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 903 | N | 903 | -0- | -0- | -0- | 894 | 3 | 9 | 9 | Y | 8 | | | | | 14 |
| 02 | 774 | N | 774 | -0- | -0- | -0- | 766 | 3 | 8 | 9 | Y | 7 | | | | | 21 |
| 03 | 512 | N | 512 | -0- | -0- | -0- | 505 | 3 | 7 | 9 | Y | 6 | | | | | 27 |
| 04 | 786 | N | 786 | -0- | -0- | -0- | 786 | 3 | | | Y | -0- | | | | | 27 |
| 05 | 881 | N | 881 | -0- | -0- | -0- | 866 | 3 | 15 | 9 | Y | 14 | | | | | 41 |
| 06 | 822 | N | 822 | -0- | -0- | -0- | 822 | 3 | | | Y | -0- | | | | | 41 |
| 07 | 842 | N | 842 | -0- | -0- | -0- | 839 | 3 | 3 | 9 | Y | 3 | | | | | 44 |
| 08 | 817 | N | 817 | -0- | -0- | -0- | 813 | 3 | 4 | 9 | Y | 4 | | | | | 48 |
| 09 | 719 | N | 719 | -0- | -0- | -0- | 705 | 3 | 14 | 9 | Y | 13 | 16 | 1 | | | 45 |
| 10 | 843 | N | 843 | -0- | -0- | -0- | 843 | 3 | | | Y | -0- | | | | | 45 |
| 11 | 780 | N | 735 | -0- | -45 | -0- | 734 | 3 | 1 | 9 | Y | 1 | | | | | 46 |
| *12 | 734 | N | 734 | -0- | -0- | -0- | 734 | 3 | | | Y | -0- | | | | | 46 |

TOTAL GAS PROD: 9,368 TOTAL CONDENSATE PROD: 56

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 403 | N | 358 | -0- | -45 | -0- | 358 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 122 | N | 122 | -0- | -0- | -0- | 116 | 3 | 6 | 9 | Y | 5 | | | | | 5 |
| 09 | 99 | N | 99 | -0- | -0- | -0- | 98 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 10 | 279 | N | 270 | -0- | -9 | -0- | 270 | 3 | | | Y | -0- | | | | | 6 |
| 11 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | Y | -0- | | | | | 6 |
| *12 | 305 | N | 305 | -0- | -0- | -0- | 304 | 3 | 1 | 9 | Y | 1 | | | | | 7 |

TOTAL GAS PROD: 3,512 TOTAL CONDENSATE PROD: 7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 763 | N | 763 | -0- | -0- | -0- | 763 | 3 | | | Y | -0- | | | | | 3 |
| 02 | 723 | N | 723 | -0- | -0- | -0- | 723 | 3 | | | Y | -0- | | | | | 3 |
| 03 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | | Y | -0- | | | | | 3 |
| 04 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 3 | | | Y | -0- | | | | | 3 |
| 05 | 744 | N | 720 | -0- | -24 | -0- | 720 | 3 | | | Y | -0- | | | | | 3 |
| 06 | 644 | N | 644 | -0- | -0- | -0- | 637 | 3 | 7 | 9 | Y | 6 | | | | | 9 |
| 07 | 724 | N | 724 | -0- | -0- | -0- | 718 | 3 | 6 | 9 | Y | 5 | | | | | 14 |
| 08 | 715 | N | 715 | -0- | -0- | -0- | 712 | 3 | 3 | 9 | Y | 3 | | | | | 17 |
| 09 | 704 | N | 704 | -0- | -0- | -0- | 701 | 3 | 3 | 9 | Y | 3 | | | | | 20 |
| 10 | 713 | N | 695 | -0- | -18 | -0- | 693 | 3 | 2 | 9 | Y | 2 | | | | | 22 |
| 11 | 690 | N | 665 | -0- | -25 | -0- | 665 | 3 | | | Y | -0- | | | | | 22 |
| *12 | 641 | N | 641 | -0- | -0- | -0- | 639 | 3 | 2 | 9 | Y | 2 | | | | | 24 |

TOTAL GAS PROD: 8,498 TOTAL CONDENSATE PROD: 21

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 485 | N | 485 | -0- | -0- | -0- | 485 | 3 | | | Y | -0- | | | | | 41 |
| 02 | 436 | N | 436 | -0- | -0- | -0- | 436 | 3 | | | Y | -0- | | | | | 41 |
| 03 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | Y | -0- | | | | | 41 |
| 04 | 544 | N | 544 | -0- | -0- | -0- | 541 | 3 | 3 | 9 | Y | 3 | | | | | 44 |
| 05 | 505 | N | 505 | -0- | -0- | -0- | 499 | 3 | 6 | 9 | Y | 5 | | | | | 49 |
| 06 | 562 | N | 562 | -0- | -0- | -0- | 554 | 3 | 8 | 9 | Y | 7 | | | | | 56 |
| 07 | 576 | N | 576 | -0- | -0- | -0- | 573 | 3 | 3 | 9 | Y | 3 | 44 | 1 | | | 15 |
| 08 | 618 | N | 618 | -0- | -0- | -0- | 616 | 3 | 2 | 9 | Y | 2 | | | | | 17 |
| 09 | 557 | N | 557 | -0- | -0- | -0- | 554 | 3 | 3 | 9 | Y | 3 | | | | | 20 |
| 10 | 589 | N | 567 | -0- | -22 | -0- | 566 | 3 | 1 | 9 | Y | 1 | | | | | 21 |
| 11 | 600 | N | 531 | -0- | -69 | -0- | 523 | 3 | 8 | 9 | Y | 7 | | | | | 28 |
| *12 | 535 | N | 535 | -0- | -0- | -0- | 532 | 3 | 3 | 9 | Y | 3 | | | | | 31 |

TOTAL GAS PROD: 6,199 TOTAL CONDENSATE PROD: 34

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | | Y | -0- | | | | | 9 |
| 02 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | Y | -0- | | | | | 9 |
| 03 | 326 | N | 326 | -0- | -0- | -0- | 326 | 3 | | | Y | -0- | | | | | 9 |
| 04 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | Y | -0- | | | | | 9 |
| 05 | 403 | N | 393 | -0- | -10 | -0- | 393 | 3 | | | Y | -0- | | | | | 9 |
| 06 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | Y | -0- | | | | | 9 |
| 07 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | Y | -0- | | | | | 9 |
| 08 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | Y | -0- | | | | | 9 |
| 09 | 378 | N | 378 | -0- | -0- | -0- | 378 | 3 | | | Y | -0- | | | | | 9 |
| 10 | 372 | N | 348 | -0- | -24 | -0- | 348 | 3 | | | Y | -0- | | | | | 9 |
| 11 | 390 | N | 328 | -0- | -62 | -0- | 328 | 3 | | | Y | -0- | | | | | 9 |
| *12 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 4,464 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | Y | -0- | | | | | 36 |
| 02 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | Y | -0- | | | | | 36 |
| 03 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | Y | -0- | | | | | 36 |
| 04 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | | Y | -0- | | | | | 36 |
| 05 | 465 | N | 408 | -0- | -57 | -0- | 408 | 3 | | | Y | -0- | | | | | 36 |
| 06 | 402 | N | 402 | -0- | -0- | -0- | 402 | 3 | | | Y | -0- | | | | | 36 |
| 07 | 456 | N | 456 | -0- | -0- | -0- | 455 | 3 | 1 | 9 | Y | 1 | | | | | 37 |
| 08 | 351 | N | 351 | -0- | -0- | -0- | 351 | 3 | | | Y | -0- | | | | | 37 |
| 09 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | Y | -0- | | | | | 37 |
| 10 | 465 | N | 378 | -0- | -87 | -0- | 378 | 3 | | | Y | -0- | | | | | 37 |
| 11 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | Y | -0- | | | | | 37 |
| *12 | 424 | N | 424 | -0- | -0- | -0- | 424 | 3 | | | Y | -0- | | | | | 37 |

TOTAL GAS PROD: 4,859 TOTAL CONDENSATE PROD: 1

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 486 | N | 486 | -0- | -0- | -0- | 486 | 3 | | | Y | -0- | | | | | 15 |
| 02 | 441 | N | 441 | -0- | -0- | -0- | 441 | 3 | | | Y | -0- | | | | | 15 |
| 03 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | Y | -0- | | | | | 15 |
| 04 | 765 | N | 765 | -0- | -0- | -0- | 758 | 3 | 7 | 9 | Y | 6 | | | | | 21 |
| 05 | 763 | N | 763 | -0- | -0- | -0- | 760 | 3 | 3 | 9 | Y | 3 | | | | | 24 |
| 06 | 675 | N | 675 | -0- | -0- | -0- | 675 | 3 | | | Y | -0- | | | | | 24 |
| 07 | 779 | N | 779 | -0- | -0- | -0- | 779 | 3 | | | Y | -0- | | | | | 24 |
| 08 | 819 | N | 819 | -0- | -0- | -0- | 819 | 3 | | | Y | -0- | | | | | 24 |
| 09 | 587 | N | 587 | -0- | -0- | -0- | 587 | 3 | | | Y | -0- | | | | | 24 |
| 10 | 775 | N | 606 | -0- | -169 | -0- | 606 | 3 | | | Y | -0- | | | | | 24 |
| 11 | 780 | N | 506 | -0- | -274 | -0- | 506 | 3 | | | Y | -0- | | | | | 24 |
| *12 | 541 | N | 541 | -0- | -0- | -0- | 541 | 3 | | | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 7,379 TOTAL CONDENSATE PROD: 9

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 713 | -0- | -0- | -0- | 712 | 3 | 1 | 9 | Y | 1 | | | | | 13 |
| 02 | 585 | N | 585 | -0- | -0- | -0- | 582 | 3 | 3 | 9 | Y | 3 | | | | | 16 |
| 03 | 340 | N | 340 | -0- | -0- | -0- | 337 | 3 | 3 | 9 | Y | 3 | | | | | 19 |
| 04 | 623 | N | 623 | -0- | -0- | -0- | 622 | 3 | 1 | 9 | Y | 1 | | | | | 20 |
| 05 | 1171 | N | 1171 | -0- | -0- | -0- | 1167 | 3 | 4 | 9 | Y | 4 | | | | | 24 |
| 06 | 410 | N | 410 | -0- | -0- | -0- | 408 | 3 | 2 | 9 | Y | 2 | | | | | 26 |
| 07 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | Y | -0- | | | | | 26 |
| 08 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | Y | -0- | | | | | 26 |
| 09 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | Y | -0- | | | | | 26 |
| 10 | 449 | N | 449 | -0- | -0- | -0- | 449 | 3 | | | Y | -0- | | | | | 26 |
| 11 | 407 | N | 407 | -0- | -0- | -0- | 406 | 3 | 1 | 9 | Y | 1 | | | | | 27 |
| *12 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | Y | -0- | | | | | 27 |

TOTAL GAS PROD: 6,166 TOTAL CONDENSATE PROD: 15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 708 | -0- | -129 | -0- | 706 | 3 | 2 | 9 | Y | 2 | | | | | 34 |
| 02 | 766 | N | 766 | -0- | -0- | -0- | 763 | 3 | 3 | 9 | Y | 3 | | | | | 37 |
| 03 | 775 | N | 593 | -0- | -182 | -0- | 591 | 3 | 2 | 9 | Y | 2 | | | | | 39 |
| 04 | 878 | N | 878 | -0- | -0- | -0- | 871 | 3 | 7 | 9 | Y | 6 | | | | | 45 |
| 05 | 837 | N | 774 | -0- | -63 | -0- | 773 | 3 | 1 | 9 | Y | 1 | | | | | 46 |
| 06 | 570 | N | 553 | -0- | -17 | -0- | 550 | 3 | 3 | 9 | Y | 3 | | | | | 49 |
| 07 | 630 | N | 630 | -0- | -0- | -0- | 630 | 3 | | | Y | -0- | | | | | 49 |
| 08 | 699 | N | 699 | -0- | -0- | -0- | 698 | 3 | 1 | 9 | Y | 1 | | | | | 50 |
| 09 | 639 | N | 639 | -0- | -0- | -0- | 639 | 3 | | | Y | -0- | 42 | 1 | | | 8 |
| 10 | 612 | N | 612 | -0- | -0- | -0- | 612 | 3 | | | Y | -0- | | | | | 8 |
| 11 | 536 | N | 536 | -0- | -0- | -0- | 535 | 3 | 1 | 9 | Y | 1 | | | | | 9 |
| *12 | 777 | N | 777 | -0- | -0- | -0- | 776 | 3 | 1 | 9 | Y | 1 | | | | | 10 |

TOTAL GAS PROD: 8,165 TOTAL CONDENSATE PROD: 20

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 615 | N | 615 | -0- | -0- | -0- | 615 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 553 | N | 553 | -0- | -0- | -0- | 553 | 3 | | | Y | -0- | | | | | 1 |
| 03 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | | Y | -0- | | | | | 1 |
| 04 | 3000 | N | 3391 | -0- | 391 | 391 | 3391 | 3 | | | Y | -0- | | | | | 1 |
| 05 | 3100 | N | 3908 | -0- | 808 | 1199 | 3904 | 3 | 4 | 9 | Y | 4 | | | | | 5 |
| 06 | 2247 | N | 1048 | -0- | -1199 | -0- | 1048 | 3 | | | Y | -0- | | | | | 5 |
| 07 | 649 | N | 649 | -0- | -0- | -0- | 649 | 3 | | | Y | -0- | | | | | 5 |
| 08 | 2790 | X | 496 | -0- | -2294 | -0- | 496 | 3 | | | Y | -0- | | | | | 5 |
| 09 | 2700 | X | 750 | -0- | -1950 | -0- | 750 | 3 | | | Y | -0- | | | | | 5 |
| 10 | 2790 | X | 778 | -0- | -2012 | -0- | 778 | 3 | | | Y | -0- | | | | | 5 |
| 11 | 1050 | X | 611 | -0- | -439 | -0- | 610 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| *12 | 1258 | X | 1258 | -0- | -0- | -0- | 1254 | 3 | 4 | 9 | Y | 4 | | | | | 10 |

TOTAL GAS PROD: 14,483 TOTAL CONDENSATE PROD: 9

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1397 | N | 1397 | -0- | -0- | -0- | 1397 | 3 | | | Y | -0- | | | | | 23 |
| 02 | 1246 | N | 1246 | -0- | -0- | -0- | 1243 | 3 | 3 | 9 | Y | 3 | | | | | 26 |
| 03 | 876 | N | 876 | -0- | -0- | -0- | 874 | 3 | 2 | 9 | Y | 2 | | | | | 28 |
| 04 | 1460 | N | 1460 | -0- | -0- | -0- | 1452 | 3 | 8 | 9 | Y | 7 | | | | | 35 |
| 05 | 1395 | N | 1160 | -0- | -235 | -0- | 1157 | 3 | 3 | 9 | Y | 3 | | | | | 38 |
| 06 | 1125 | N | 1125 | -0- | -0- | -0- | 1122 | 3 | 3 | 9 | Y | 3 | | | | | 41 |
| 07 | 1269 | N | 1269 | -0- | -0- | -0- | 1268 | 3 | 1 | 9 | Y | 1 | | | | | 42 |
| 08 | 1327 | N | 1327 | -0- | -0- | -0- | 1324 | 3 | 3 | 9 | Y | 3 | | | | | 45 |
| 09 | 1436 | N | 1436 | -0- | -0- | -0- | 1425 | 3 | 11 | 9 | Y | 10 | | | | | 55 |
| 10 | 1323 | N | 1323 | -0- | -0- | -0- | 1322 | 3 | 1 | 9 | Y | 1 | | | | | 56 |
| 11 | 1307 | N | 1307 | -0- | -0- | -0- | 1303 | 3 | 4 | 9 | Y | 4 | | | | | 60 |
| *12 | 1235 | N | 1235 | -0- | -0- | -0- | 1226 | 3 | 9 | 9 | Y | 8 | | | | | 68 |

TOTAL GAS PROD: 15,161 TOTAL CONDENSATE PROD: 45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 661 | N | 661 | -0- | -0- | -0- | 658 | 3 | 3 | 9 | Y | 3 | | | | | 37 |
| 02 | 507 | N | 507 | -0- | -0- | -0- | 501 | 3 | 6 | 9 | Y | 5 | | | | | 42 |
| 03 | 496 | N | 496 | -0- | -0- | -0- | 495 | 3 | 1 | 9 | Y | 1 | | | | | 43 |
| 04 | 605 | N | 605 | -0- | -0- | -0- | 605 | 3 | | | Y | -0- | | | | | 43 |
| 05 | 705 | N | 705 | -0- | -0- | -0- | 688 | 3 | 17 | 9 | Y | 15 | | | | | 58 |
| 06 | 480 | N | 477 | -0- | -3 | -0- | 477 | 3 | | | Y | -0- | 5 | 5 | | | 53 |
| 07 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | | | Y | -0- | | | | | 53 |
| 08 | 629 | N | 629 | -0- | -0- | -0- | 629 | 3 | | | Y | -0- | 4 | 5 | | | 49 |
| 09 | 601 | N | 601 | -0- | -0- | -0- | 600 | 3 | 1 | 9 | Y | 1 | | | | | 50 |
| 10 | 679 | N | 679 | -0- | -0- | -0- | 677 | 3 | 2 | 9 | Y | 2 | 41 | 1 | | | 11 |
| 11 | 600 | N | 583 | -0- | -17 | -0- | 582 | 3 | 1 | 9 | Y | 1 | | | | | 12 |
| *12 | 570 | N | 570 | -0- | -0- | -0- | 569 | 3 | 1 | 9 | Y | 1 | | | | | 13 |

TOTAL GAS PROD: 7,135 TOTAL CONDENSATE PROD: 29

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 275 | N | 275 | -0- | -0- | -0- | 275 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 384 | N | 384 | -0- | -0- | -0- | 384 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 326 | N | 326 | -0- | -0- | -0- | 326 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 341 | N | 271 | -0- | -70 | -0- | 271 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | 242 | -0- | -58 | -0- | 241 | 3 | 1 | 9 | Y | 1 | | | | | 1 |
| *12 | 197 | N | 197 | -0- | -0- | -0- | 196 | 3 | 1 | 9 | Y | 1 | | | | | 2 |

TOTAL GAS PROD: 3,661 TOTAL CONDENSATE PROD: 2

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | | Y | -0- | | | | | 39 |
| 02 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | Y | -0- | | | | | 39 |
| 03 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | | Y | -0- | | | | | 39 |
| 04 | 447 | N | 447 | -0- | -0- | -0- | 447 | 3 | | | Y | -0- | | | | | 39 |
| 05 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | Y | -0- | | | | | 39 |
| 06 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | Y | -0- | | | | | 39 |
| 07 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | Y | -0- | | | | | 39 |
| 08 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | | Y | -0- | | | | | 39 |
| 09 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | | | Y | -0- | | | | | 39 |
| 10 | 341 | N | 297 | -0- | -44 | -0- | 297 | 3 | | | Y | -0- | | | | | 39 |
| 11 | 330 | N | 294 | -0- | -36 | -0- | 292 | 3 | 2 | 9 | Y | 2 | | | | | 41 |
| *12 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | Y | -0- | | | | | 41 |

TOTAL GAS PROD: 4,097 TOTAL CONDENSATE PROD: 2

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1531 | N | 1531 | -0- | -0- | -0- | 1512 | 3 | 19 | 9 | Y | 17 | | | | | 116 |
| 02 | 1272 | N | 1272 | -0- | -0- | -0- | 1271 | 3 | 1 | 9 | Y | 1 | 101 | 1 | | | 16 |
| 03 | 923 | N | 923 | -0- | -0- | -0- | 920 | 3 | 3 | 9 | Y | 3 | | | | | 19 |
| 04 | 1510 | N | 1510 | -0- | -0- | -0- | 1500 | 3 | 10 | 9 | Y | 9 | | | | | 28 |
| 05 | 1148 | N | 1148 | -0- | -0- | -0- | 1144 | 3 | 4 | 9 | Y | 4 | | | | | 32 |
| 06 | 900 | N | 900 | -0- | -0- | -0- | 896 | 3 | 4 | 9 | Y | 4 | | | | | 36 |
| 07 | 1029 | N | 1029 | -0- | -0- | -0- | 1029 | 3 | | | Y | -0- | | | | | 36 |
| 08 | 1212 | N | 1212 | -0- | -0- | -0- | 1206 | 3 | 6 | 9 | Y | 5 | | | | | 41 |
| 09 | 1107 | N | 1107 | -0- | -0- | -0- | 1106 | 3 | 1 | 9 | Y | 1 | | | | | 42 |
| 10 | 1086 | N | 1086 | -0- | -0- | -0- | 1076 | 3 | 10 | 9 | Y | 9 | | | | | 51 |
| 11 | 1170 | N | 990 | -0- | -180 | -0- | 989 | 3 | 1 | 9 | Y | 1 | | | | | 52 |
| *12 | 993 | N | 993 | -0- | -0- | -0- | 989 | 3 | 4 | 9 | Y | 4 | | | | | 56 |

TOTAL GAS PROD: 13,701 TOTAL CONDENSATE PROD: 58

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | Y | -0- | | | | | 37 |
| 02 | 437 | N | 437 | -0- | -0- | -0- | 430 | 3 | 7 | 9 | Y | 6 | | | | | 43 |
| 03 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | Y | -0- | | | | | 43 |
| 04 | 483 | N | 483 | -0- | -0- | -0- | 483 | 3 | | | Y | -0- | | | | | 43 |
| 05 | 465 | N | 433 | -0- | -32 | -0- | 433 | 3 | | | Y | -0- | | | | | 43 |
| 06 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | Y | -0- | | | | | 43 |
| 07 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | | Y | -0- | | | | | 43 |
| 08 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | Y | -0- | | | | | 43 |
| 09 | 410 | N | 410 | -0- | -0- | -0- | 410 | 3 | | | Y | -0- | | | | | 43 |
| 10 | 431 | N | 431 | -0- | -0- | -0- | 431 | 3 | | | Y | -0- | | | | | 43 |
| 11 | 390 | N | 389 | -0- | -1 | -0- | 389 | 3 | | | Y | -0- | | | | | 43 |
| *12 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | Y | -0- | | | | | 43 |

TOTAL GAS PROD: 4,830 TOTAL CONDENSATE PROD: 6

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 114 | N | 114 | -0- | -0- | -0- | 114 | 3 | | | Y | -0- | | | | | 34 |
| 02 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | Y | -0- | | | | | 34 |
| 03 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | Y | -0- | | | | | 34 |
| 04 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | Y | -0- | | | | | 34 |
| 05 | 124 | N | 114 | -0- | -10 | -0- | 114 | 3 | | | Y | -0- | | | | | 34 |
| 06 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | Y | -0- | | | | | 34 |
| 07 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | Y | -0- | | | | | 34 |
| 08 | 107 | N | 107 | -0- | -0- | -0- | 107 | 3 | | | Y | -0- | | | | | 34 |
| 09 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | Y | -0- | | | | | 34 |
| 10 | 124 | N | 96 | -0- | -28 | -0- | 96 | 3 | | | Y | -0- | | | | | 34 |
| 11 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | Y | -0- | | | | | 34 |
| *12 | 117 | N | 117 | -0- | -0- | -0- | 116 | 3 | 1 | 9 | Y | 1 | | | | | 35 |

TOTAL GAS PROD: 1,241 TOTAL CONDENSATE PROD: 1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 531 | N | 531 | -0- | -0- | -0- | 531 | 3 | | | Y | -0- | | | | | 39 |
| 02 | 453 | N | 453 | -0- | -0- | -0- | 453 | 3 | | | Y | -0- | | | | | 39 |
| 03 | 139 | N | 139 | -0- | -0- | -0- | 137 | 3 | 2 | 9 | Y | 2 | | | | | 41 |
| 04 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | | Y | -0- | | | | | 41 |
| 05 | 496 | N | 477 | -0- | -19 | -0- | 477 | 3 | | | Y | -0- | | | | | 41 |
| 06 | 412 | N | 412 | -0- | -0- | -0- | 411 | 3 | 1 | 9 | Y | 1 | | | | | 42 |
| 07 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | | Y | -0- | | | | | 42 |
| 08 | 424 | N | 424 | -0- | -0- | -0- | 424 | 3 | | | Y | -0- | | | | | 42 |
| 09 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | | Y | -0- | 28 | 1 | | | 14 |
| 10 | 465 | N | 444 | -0- | -21 | -0- | 444 | 3 | | | Y | -0- | | | | | 14 |
| 11 | 423 | N | 423 | -0- | -0- | -0- | 423 | 3 | | | Y | -0- | | | | | 14 |
| *12 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 5,274 TOTAL CONDENSATE PROD: 3

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 736 | N | 736 | -0- | -0- | -0- | 735 | 3 | 1 | 9 | Y | 1 | | | | | 17 |
| 02 | 444 | N | 444 | -0- | -0- | -0- | 440 | 3 | 4 | 9 | Y | 4 | | | | | 21 |
| 03 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | | Y | -0- | | | | | 21 |
| 04 | 686 | N | 686 | -0- | -0- | -0- | 684 | 3 | 2 | 9 | Y | 2 | | | | | 23 |
| 05 | 531 | N | 531 | -0- | -0- | -0- | 530 | 3 | 1 | 9 | Y | 1 | | | | | 24 |
| 06 | 507 | N | 507 | -0- | -0- | -0- | 500 | 3 | 7 | 9 | Y | 6 | | | | | 30 |
| 07 | 544 | N | 544 | -0- | -0- | -0- | 543 | 3 | 1 | 9 | Y | 1 | | | | | 31 |
| 08 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | Y | -0- | | | | | 31 |
| 09 | 520 | N | 520 | -0- | -0- | -0- | 517 | 3 | 3 | 9 | Y | 3 | | | | | 34 |
| 10 | 559 | N | 559 | -0- | -0- | -0- | 556 | 3 | 3 | 9 | Y | 3 | | | | | 37 |
| 11 | 513 | N | 513 | -0- | -0- | -0- | 513 | 3 | | | Y | -0- | | | | | 37 |
| *12 | 446 | N | 446 | -0- | -0- | -0- | 437 | 3 | 9 | 9 | Y | 8 | | | | | 45 |

TOTAL GAS PROD: 6,241 TOTAL CONDENSATE PROD: 29

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1199 | N | 1199 | -0- | -0- | -0- | 1176 | 3 | 23 | 9 | Y | 21 | | | | | 108 |
| 02 | 1031 | N | 1031 | -0- | -0- | -0- | 1023 | 3 | 8 | 9 | Y | 7 | | | | | 115 |
| 03 | 795 | N | 795 | -0- | -0- | -0- | 783 | 3 | 12 | 9 | Y | 11 | 106 | 1 | | | 20 |
| 04 | 1303 | N | 1303 | -0- | -0- | -0- | 1291 | 3 | 12 | 9 | Y | 11 | | | | | 31 |
| 05 | 1177 | N | 1177 | -0- | -0- | -0- | 1149 | 3 | 28 | 9 | Y | 25 | | | | | 56 |
| 06 | 983 | N | 983 | -0- | -0- | -0- | 977 | 3 | 6 | 9 | Y | 5 | | | | | 61 |
| 07 | 888 | N | 888 | -0- | -0- | -0- | 884 | 3 | 4 | 9 | Y | 4 | 44 | 1 | | | 21 |
| 08 | 842 | N | 842 | -0- | -0- | -0- | 842 | 3 | | | Y | -0- | | | | | 21 |
| 09 | 778 | N | 778 | -0- | -0- | -0- | 778 | 3 | | | Y | -0- | | | | | 21 |
| 10 | 899 | N | 814 | -0- | -85 | -0- | 814 | 3 | | | Y | -0- | | | | | 21 |
| 11 | 825 | N | 825 | -0- | -0- | -0- | 815 | 3 | 10 | 9 | Y | 9 | | | | | 30 |
| *12 | 893 | N | 893 | -0- | -0- | -0- | 885 | 3 | 8 | 9 | Y | 7 | | | | | 37 |

TOTAL GAS PROD: 11,528 TOTAL CONDENSATE PROD: 100

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 540 | N | 540 | -0- | -0- | -0- | 527 | 3 | 13 | 9 | N | 12 | | | | | 32 |
| 02 | 479 | N | 479 | -0- | -0- | -0- | 476 | 3 | 3 | 9 | N | 3 | | | | | 35 |
| 03 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | 35 |
| 04 | 596 | N | 596 | -0- | -0- | -0- | 596 | 3 | | | N | -0- | | | | | 35 |
| 05 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | 35 |
| 06 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | 35 |
| 07 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | 35 |
| 08 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | 35 |
| 09 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | | N | -0- | | | | | 35 |
| 10 | 465 | N | 464 | -0- | -1 | -0- | 464 | 3 | | | N | -0- | | | | | 35 |
| 11 | 419 | N | 419 | -0- | -0- | -0- | 417 | 3 | 2 | 9 | N | 2 | | | | | 37 |
| *12 | 382 | N | 382 | -0- | -0- | -0- | 381 | 3 | 1 | 9 | N | 1 | | | | | 38 |

TOTAL GAS PROD: 5,302 TOTAL CONDENSATE PROD: 18

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 716 | N | 716 | -0- | -0- | -0- | 709 | 3 | 7 | 9 | N | 6 | | | | | 74 |
| 02 | 593 | N | 593 | -0- | -0- | -0- | 589 | 3 | 4 | 9 | N | 4 | | | | | 78 |
| 03 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | 68 | 1 | | | 10 |
| 04 | 711 | N | 711 | -0- | -0- | -0- | 709 | 3 | 2 | 9 | N | 2 | | | | | 12 |
| 05 | 651 | N | 557 | -0- | -94 | -0- | 557 | 3 | | | N | -0- | | | | | 12 |
| 06 | 537 | N | 537 | -0- | -0- | -0- | 536 | 3 | 1 | 9 | N | 1 | | | | | 13 |
| 07 | 527 | N | 527 | -0- | -0- | -0- | 526 | 3 | 1 | 9 | N | 1 | | | | | 14 |
| 08 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | | N | -0- | | | | | 14 |
| 09 | 581 | N | 581 | -0- | -0- | -0- | 581 | 3 | | | N | -0- | | | | | 14 |
| 10 | 670 | N | 670 | -0- | -0- | -0- | 662 | 3 | 8 | 9 | N | 7 | | | | | 21 |
| 11 | 502 | N | 502 | -0- | -0- | -0- | 502 | 3 | | | N | -0- | 2 | 5 | | | 19 |
| *12 | 466 | N | 466 | -0- | -0- | -0- | 465 | 3 | 1 | 9 | N | 1 | | | | | 20 |

TOTAL GAS PROD: 6,622 TOTAL CONDENSATE PROD: 22

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 561 | N | 561 | -0- | -0- | -0- | 558 | 3 | 3 | 9 | N | 3 | | | | | 64 |
| 02 | 500 | N | 500 | -0- | -0- | -0- | 497 | 3 | 3 | 9 | N | 3 | | | | | 67 |
| 03 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | 56 | 1 | 2 | 5 | 9 |
| 04 | 615 | N | 615 | -0- | -0- | -0- | 612 | 3 | 3 | 9 | N | 3 | | | | | 12 |
| 05 | 618 | X | 618 | -0- | -0- | -0- | 615 | 3 | 3 | 9 | N | 3 | | | | | 15 |
| 06 | 646 | X | 646 | -0- | -0- | -0- | 646 | 3 | | | N | -0- | | | | | 15 |
| 07 | 635 | N | 635 | -0- | -0- | -0- | 634 | 3 | 1 | 9 | N | 1 | | | | | 16 |
| 08 | 598 | N | 598 | -0- | -0- | -0- | 598 | 3 | | | N | -0- | | | | | 16 |
| 09 | 566 | N | 566 | -0- | -0- | -0- | 565 | 3 | 1 | 9 | N | 1 | | | | | 17 |
| 10 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | N | -0- | | | | | 17 |
| 11 | 515 | N | 515 | -0- | -0- | -0- | 512 | 3 | 3 | 9 | N | 3 | | | | | 20 |
| *12 | 530 | N | 530 | -0- | -0- | -0- | 529 | 3 | 1 | 9 | N | 1 | | | | | 21 |

TOTAL GAS PROD: 6,699 TOTAL CONDENSATE PROD: 18

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 833 | N | 833 | -0- | -0- | -0- | 824 | 3 | 9 | 9 | N | 8 | | | | | 42 |
| 02 | 738 | N | 738 | -0- | -0- | -0- | 737 | 3 | 1 | 9 | N | 1 | | | | | 43 |
| 03 | 454 | N | 454 | -0- | -0- | -0- | 452 | 3 | 2 | 9 | N | 2 | | | | | 45 |
| 04 | 955 | N | 955 | -0- | -0- | -0- | 951 | 3 | 4 | 9 | N | 4 | | | | | 49 |
| 05 | 809 | N | 809 | -0- | -0- | -0- | 808 | 3 | 1 | 9 | N | 1 | | | | | 50 |
| 06 | 782 | N | 782 | -0- | -0- | -0- | 780 | 3 | 2 | 9 | N | 2 | | | | | 52 |
| 07 | 759 | N | 759 | -0- | -0- | -0- | 758 | 3 | 1 | 9 | N | 1 | | | | | 53 |
| 08 | 748 | N | 748 | -0- | -0- | -0- | 748 | 3 | | | N | -0- | | | | | 53 |
| 09 | 745 | N | 745 | -0- | -0- | -0- | 743 | 3 | 2 | 9 | N | 2 | | | | | 55 |
| 10 | 747 | N | 747 | -0- | -0- | -0- | 744 | 3 | 3 | 9 | N | 3 | | | | | 58 |
| 11 | 742 | N | 742 | -0- | -0- | -0- | 742 | 3 | | | N | -0- | 50 | 1 | | | 8 |
| *12 | 702 | N | 702 | -0- | -0- | -0- | 696 | 3 | 6 | 9 | N | 5 | | | | | 13 |

TOTAL GAS PROD: 9,014 TOTAL CONDENSATE PROD: 29

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2145 | N | 2145 | -0- | -0- | -0- | 2137 | 3 | 8 | 9 | N | 7 | | | | | 72 |
| 02 | 1906 | N | 1906 | -0- | -0- | -0- | 1904 | 3 | 2 | 9 | N | 2 | | | | | 74 |
| 03 | 1374 | N | 1374 | -0- | -0- | -0- | 1372 | 3 | 2 | 9 | N | 2 | 61 | 1 | | | 15 |
| 04 | 2341 | N | 2341 | -0- | -0- | -0- | 2341 | 3 | | | N | -0- | | | | | 15 |
| 05 | 2216 | N | 2216 | -0- | -0- | -0- | 2202 | 3 | 14 | 9 | N | 13 | | | | | 28 |
| 06 | 1984 | N | 1984 | -0- | -0- | -0- | 1975 | 3 | 9 | 9 | N | 8 | | | | | 36 |
| 07 | 2121 | N | 2121 | -0- | -0- | -0- | 2106 | 3 | 15 | 9 | N | 14 | | | | | 50 |
| 08 | 1838 | N | 1838 | -0- | -0- | -0- | 1835 | 3 | 3 | 9 | N | 3 | | | | | 53 |
| 09 | 1759 | N | 1759 | -0- | -0- | -0- | 1745 | 3 | 14 | 9 | N | 13 | | | | | 66 |
| 10 | 2108 | N | 1789 | -0- | -319 | -0- | 1780 | 3 | 9 | 9 | N | 8 | | | | | 74 |
| 11 | 1849 | N | 1849 | -0- | -0- | -0- | 1849 | 3 | | | N | -0- | 50 | 1 | | | 24 |
| *12 | 2027 | N | 2027 | -0- | -0- | -0- | 2020 | 3 | 7 | 9 | N | 6 | | | | | 30 |

TOTAL GAS PROD: 23,349 TOTAL CONDENSATE PROD: 76

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 922 | N | 922 | -0- | -0- | -0- | 912 | 3 | 10 | 9 | N | 9 | | | | | 81 |
| 02 | 799 | N | 799 | -0- | -0- | -0- | 793 | 3 | 6 | 9 | N | 5 | | | | | 86 |
| 03 | 561 | N | 561 | -0- | -0- | -0- | 559 | 3 | 2 | 9 | N | 2 | 78 | 1 | | | 10 |
| 04 | 1064 | N | 1064 | -0- | -0- | -0- | 1060 | 3 | 4 | 9 | N | 4 | | | | | 14 |
| 05 | 960 | N | 960 | -0- | -0- | -0- | 957 | 3 | 3 | 9 | N | 3 | | | | | 17 |
| 06 | 957 | N | 957 | -0- | -0- | -0- | 954 | 3 | 3 | 9 | N | 3 | | | | | 20 |
| 07 | 913 | N | 913 | -0- | -0- | -0- | 909 | 3 | 4 | 9 | N | 4 | | | | | 24 |
| 08 | 939 | N | 939 | -0- | -0- | -0- | 936 | 3 | 3 | 9 | N | 3 | | | | | 27 |
| 09 | 987 | N | 987 | -0- | -0- | -0- | 984 | 3 | 3 | 9 | N | 3 | | | | | 30 |
| 10 | 961 | N | 961 | -0- | -0- | -0- | 955 | 3 | 6 | 9 | N | 5 | | | | | 35 |
| 11 | 913 | N | 913 | -0- | -0- | -0- | 910 | 3 | 3 | 9 | N | 3 | | | | | 38 |
| *12 | 904 | N | 904 | -0- | -0- | -0- | 898 | 3 | 6 | 9 | N | 5 | | | | | 43 |

TOTAL GAS PROD: 10,880 TOTAL CONDENSATE PROD: 49

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 603 | N | 603 | -0- | -0- | -0- | 600 | 3 | 3 | 9 | Y | 3 | | | | | 46 |
| 02 | 520 | N | 520 | -0- | -0- | -0- | 520 | 3 | | | Y | -0- | | | | | 46 |
| 03 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | | Y | -0- | | | | | 46 |
| 04 | 671 | N | 671 | -0- | -0- | -0- | 671 | 3 | | | Y | -0- | | | | | 46 |
| 05 | 589 | N | 567 | -0- | -22 | -0- | 567 | 3 | | | Y | -0- | | | | | 46 |
| 06 | 443 | N | 443 | -0- | -0- | -0- | 437 | 3 | 6 | 9 | Y | 5 | | | | | 51 |
| 07 | 520 | N | 520 | -0- | -0- | -0- | 520 | 3 | | | Y | -0- | | | | | 51 |
| 08 | 549 | N | 549 | -0- | -0- | -0- | 549 | 3 | | | Y | -0- | | | | | 51 |
| 09 | 478 | N | 478 | -0- | -0- | -0- | 478 | 3 | | | Y | -0- | | | | | 51 |
| 10 | 527 | N | 476 | -0- | -51 | -0- | 476 | 3 | | | Y | -0- | 46 | 1 | | | 5 |
| 11 | 540 | N | 500 | -0- | -40 | -0- | 500 | 3 | | | Y | -0- | | | | | 5 |
| *12 | 454 | N | 454 | -0- | -0- | -0- | 445 | 3 | 9 | 9 | Y | 8 | | | | | 13 |

TOTAL GAS PROD: 6,184 TOTAL CONDENSATE PROD: 16

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1140 | N | 1140 | -0- | -0- | -0- | 1132 | 3 | 8 | 9 | Y | 7 | | | | | 84 |
| 02 | 937 | N | 937 | -0- | -0- | -0- | 931 | 3 | 6 | 9 | Y | 5 | | | | | 89 |
| 03 | 722 | N | 722 | -0- | -0- | -0- | 715 | 3 | 7 | 9 | Y | 6 | | | | | 95 |
| 04 | 1005 | N | 1005 | -0- | -0- | -0- | 999 | 3 | 6 | 9 | Y | 5 | | | | | 100 |
| 05 | 992 | N | 886 | -0- | -106 | -0- | 886 | 3 | | | Y | -0- | 92 | 1 | | | 8 |
| 06 | 741 | N | 741 | -0- | -0- | -0- | 737 | 3 | 4 | 9 | Y | 4 | | | | | 12 |
| 07 | 811 | N | 811 | -0- | -0- | -0- | 809 | 3 | 2 | 9 | Y | 2 | | | | | 14 |
| 08 | 834 | N | 834 | -0- | -0- | -0- | 834 | 3 | | | Y | -0- | | | | | 14 |
| 09 | 960 | N | 960 | -0- | -0- | -0- | 957 | 3 | 3 | 9 | Y | 3 | | | | | 17 |
| 10 | 842 | N | 842 | -0- | -0- | -0- | 842 | 3 | | | Y | -0- | | | | | 17 |
| 11 | 810 | N | 737 | -0- | -73 | -0- | 733 | 3 | 4 | 9 | Y | 4 | | | | | 21 |
| *12 | 704 | N | 704 | -0- | -0- | -0- | 701 | 3 | 3 | 9 | Y | 3 | | | | | 24 |

TOTAL GAS PROD: 10,319 TOTAL CONDENSATE PROD: 39

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 596 | N | 596 | -0- | -0- | -0- | 596 | 3 | | | Y | -0- | | | | | 12 |
| 02 | 539 | N | 539 | -0- | -0- | -0- | 539 | 3 | | | Y | -0- | | | | | 12 |
| 03 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | Y | -0- | | | | | 12 |
| 04 | 736 | N | 736 | -0- | -0- | -0- | 734 | 3 | 2 | 9 | Y | 2 | | | | | 14 |
| 05 | 589 | N | 579 | -0- | -10 | -0- | 579 | 3 | | | Y | -0- | | | | | 14 |
| 06 | 528 | N | 528 | -0- | -0- | -0- | 522 | 3 | 6 | 9 | Y | 5 | | | | | 19 |
| 07 | 661 | N | 661 | -0- | -0- | -0- | 653 | 3 | 8 | 9 | Y | 7 | | | | | 26 |
| 08 | 649 | N | 649 | -0- | -0- | -0- | 649 | 3 | | | Y | -0- | | | | | 26 |
| 09 | 646 | N | 646 | -0- | -0- | -0- | 646 | 3 | | | Y | -0- | | | | | 26 |
| 10 | 651 | N | 582 | -0- | -69 | -0- | 582 | 3 | | | Y | -0- | | | | | 26 |
| 11 | 630 | N | 610 | -0- | -20 | -0- | 610 | 3 | | | Y | -0- | | | | | 26 |
| *12 | 624 | N | 624 | -0- | -0- | -0- | 623 | 3 | 1 | 9 | Y | 1 | | | | | 27 |

TOTAL GAS PROD: 7,170 TOTAL CONDENSATE PROD: 15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | Y | -0- | | | | | 23 |
| 02 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | Y | -0- | | | | | 23 |
| 03 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | Y | -0- | | | | | 23 |
| 04 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | Y | -0- | | | | | 23 |
| 05 | 217 | N | 175 | -0- | -42 | -0- | 175 | 3 | | | Y | -0- | | | | | 23 |
| 06 | 150 | N | 134 | -0- | -16 | -0- | 134 | 3 | | | Y | -0- | | | | | 23 |
| 07 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | Y | -0- | | | | | 23 |
| 08 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | Y | -0- | | | | | 23 |
| 09 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | Y | -0- | | | | | 23 |
| 10 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | Y | -0- | | | | | 23 |
| 11 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | | Y | -0- | | | | | 23 |
| *12 | 207 | N | 207 | -0- | -0- | -0- | 207 | 3 | | | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 2,139 TOTAL CONDENSATE PROD: -0-

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 680 | N | 680 | -0- | -0- | -0- | 679 | 3 | 1 | 9 | Y | 1 | | | | | 13 |
| 02 | 623 | N | 623 | -0- | -0- | -0- | 620 | 3 | 3 | 9 | Y | 3 | | | | | 16 |
| 03 | 517 | N | 517 | -0- | -0- | -0- | 513 | 3 | 4 | 9 | Y | 4 | | | | | 20 |
| 04 | 594 | N | 594 | -0- | -0- | -0- | 590 | 3 | 4 | 9 | Y | 4 | | | | | 24 |
| 05 | 682 | N | 459 | -0- | -223 | -0- | 456 | 3 | 3 | 9 | Y | 3 | | | | | 27 |
| 06 | 510 | N | 345 | -0- | -165 | -0- | 345 | 3 | | | Y | -0- | | | | | 27 |
| 07 | 410 | N | 410 | -0- | -0- | -0- | 409 | 3 | 1 | 9 | Y | 1 | | | | | 28 |
| 08 | 567 | N | 567 | -0- | -0- | -0- | 567 | 3 | | | Y | -0- | | | | | 28 |
| 09 | 618 | N | 618 | -0- | -0- | -0- | 610 | 3 | 8 | 9 | Y | 7 | | | | | 35 |
| 10 | 561 | N | 561 | -0- | -0- | -0- | 559 | 3 | 2 | 9 | Y | 2 | | | | | 37 |
| 11 | 540 | N | 500 | -0- | -40 | -0- | 500 | 3 | | | Y | -0- | | | | | 37 |
| *12 | 541 | N | 541 | -0- | -0- | -0- | 534 | 3 | 7 | 9 | Y | 6 | | | | | 43 |

TOTAL GAS PROD: 6,415 TOTAL CONDENSATE PROD: 31

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | Y | -0- | | | | | 7 |
| 02 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | Y | -0- | | | | | 7 |
| 03 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | Y | -0- | | | | | 7 |
| 04 | 552 | N | 552 | -0- | -0- | -0- | 545 | 3 | 7 | 9 | Y | 6 | | | | | 13 |
| 05 | 476 | N | 476 | -0- | -0- | -0- | 474 | 3 | 2 | 9 | Y | 2 | | | | | 15 |
| 06 | 446 | N | 446 | -0- | -0- | -0- | 445 | 3 | 1 | 9 | Y | 1 | | | | | 16 |
| 07 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | Y | -0- | | | | | 16 |
| 08 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | Y | -0- | | | | | 16 |
| 09 | 429 | N | 429 | -0- | -0- | -0- | 429 | 3 | | | Y | -0- | | | | | 16 |
| 10 | 465 | N | 427 | -0- | -38 | -0- | 427 | 3 | | | Y | -0- | | | | | 16 |
| 11 | 450 | N | 412 | -0- | -38 | -0- | 408 | 3 | 4 | 9 | Y | 4 | | | | | 20 |
| *12 | 424 | N | 424 | -0- | -0- | -0- | 424 | 3 | | | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 5,202 TOTAL CONDENSATE PROD: 13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 889 | N | 889 | -0- | -0- | -0- | 868 | 3 | 21 | 9 | N | 19 | | | | | 48 |
| 02 | 803 | N | 803 | -0- | -0- | -0- | 800 | 3 | 3 | 9 | N | 3 | | | | | 51 |
| 03 | 775 | N | 242 | -0- | -533 | -0- | 242 | 3 | | | N | -0- | | | | | 51 |
| 04 | 964 | N | 964 | -0- | -0- | -0- | 964 | 3 | | | N | -0- | | | | | 51 |
| 05 | 899 | N | 677 | -0- | -222 | -0- | 676 | 3 | 1 | 9 | N | 1 | | | | | 52 |
| 06 | 863 | N | 863 | -0- | -0- | -0- | 853 | 3 | 10 | 9 | N | 9 | | | | | 61 |
| 07 | 1051 | N | 1051 | -0- | -0- | -0- | 1043 | 3 | 8 | 9 | N | 7 | | | | | 68 |
| 08 | 970 | N | 970 | -0- | -0- | -0- | 963 | 3 | 7 | 9 | N | 6 | 61 | 1 | | | 13 |
| 09 | 1011 | N | 1011 | -0- | -0- | -0- | 1008 | 3 | 3 | 9 | N | 3 | | | | | 16 |
| 10 | 1054 | N | 981 | -0- | -73 | -0- | 974 | 3 | 7 | 9 | N | 6 | | | | | 22 |
| 11 | 930 | N | 820 | -0- | -110 | -0- | 820 | 3 | | | N | -0- | | | | | 22 |
| *12 | 928 | N | 928 | -0- | -0- | -0- | 928 | 3 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 10,199 TOTAL CONDENSATE PROD: 54

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | Y | -0- | | | | | 36 |
| 02 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | Y | -0- | | | | | 36 |
| 03 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | Y | -0- | | | | | 36 |
| 04 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | Y | -0- | | | | | 36 |
| 05 | 279 | N | 174 | -0- | -105 | -0- | 174 | 3 | | | Y | -0- | | | | | 36 |
| 06 | 210 | N | 78 | -0- | -132 | -0- | 78 | 3 | | | Y | -0- | | | | | 36 |
| 07 | 86 | N | 86 | -0- | -0- | -0- | 86 | 3 | | | Y | -0- | | | | | 36 |
| 08 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | Y | -0- | | | | | 36 |
| 09 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | Y | -0- | | | | | 36 |
| 10 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | Y | -0- | | | | | 36 |
| 11 | 180 | N | 176 | -0- | -4 | -0- | 176 | 3 | | | Y | -0- | | | | | 36 |
| *12 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | | Y | -0- | | | | | 36 |

TOTAL GAS PROD: 2,318 TOTAL CONDENSATE PROD: -0-

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 599 | N | 599 | -0- | -0- | -0- | 590 | 3 | 9 | 9 | N | 8 | | | | | 16 |
| 02 | 560 | N | 514 | -0- | -46 | -0- | 514 | 3 | | | N | -0- | | | | | 16 |
| 03 | 527 | N | 221 | -0- | -306 | -0- | 221 | 3 | | | N | -0- | | | | | 16 |
| 04 | 639 | N | 639 | -0- | -0- | -0- | 639 | 3 | | | N | -0- | | | | | 16 |
| 05 | 558 | N | 412 | -0- | -146 | -0- | 412 | 3 | | | N | -0- | | | | | 16 |
| 06 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | N | -0- | | | | | 16 |
| 07 | 554 | N | 554 | -0- | -0- | -0- | 554 | 3 | | | N | -0- | | | | | 16 |
| 08 | 531 | N | 531 | -0- | -0- | -0- | 531 | 3 | | | N | -0- | | | | | 16 |
| 09 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | 16 |
| 10 | 558 | N | 535 | -0- | -23 | -0- | 535 | 3 | | | N | -0- | | | | | 16 |
| 11 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | N | -0- | | | | | 16 |
| *12 | 682 | N | 682 | -0- | -0- | -0- | 681 | 3 | 1 | 9 | N | 1 | | | | | 17 |

TOTAL GAS PROD: 6,347 TOTAL CONDENSATE PROD: 9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 979 | N | 979 | -0- | -0- | -0- | 970 | 3 | 9 | 9 | Y | 8 | | | | | 56 |
| 02 | 884 | N | 884 | -0- | -0- | -0- | 878 | 3 | 6 | 9 | Y | 5 | | | | | 61 |
| 03 | 588 | N | 588 | -0- | -0- | -0- | 585 | 3 | 3 | 9 | Y | 3 | | | | | 64 |
| 04 | 1137 | N | 1137 | -0- | -0- | -0- | 1128 | 3 | 9 | 9 | Y | 8 | | | | | 72 |
| 05 | 992 | N | 963 | -0- | -29 | -0- | 950 | 3 | 13 | 9 | Y | 12 | | | | | 84 |
| 06 | 876 | N | 876 | -0- | -0- | -0- | 865 | 3 | 11 | 9 | Y | 10 | | | | | 94 |
| 07 | 947 | N | 947 | -0- | -0- | -0- | 943 | 3 | 4 | 9 | Y | 4 | 86 | 1 | | | 12 |
| 08 | 944 | N | 944 | -0- | -0- | -0- | 935 | 3 | 9 | 9 | Y | 8 | | | | | 20 |
| 09 | 905 | N | 905 | -0- | -0- | -0- | 898 | 3 | 7 | 9 | Y | 6 | | | | | 26 |
| 10 | 961 | N | 916 | -0- | -45 | -0- | 907 | 3 | 9 | 9 | Y | 8 | | | | | 34 |
| 11 | 900 | N | 865 | -0- | -35 | -0- | 859 | 3 | 6 | 9 | Y | 5 | | | | | 39 |
| *12 | 878 | N | 878 | -0- | -0- | -0- | 867 | 3 | 11 | 9 | Y | 10 | | | | | 49 |

TOTAL GAS PROD: 10,882 TOTAL CONDENSATE PROD: 87

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 747 | N | 747 | -0- | -0- | -0- | 747 | 3 | | | Y | -0- | | | | | 22 |
| 02 | 699 | N | 699 | -0- | -0- | -0- | 699 | 3 | | | Y | -0- | | | | | 22 |
| 03 | 658 | N | 658 | -0- | -0- | -0- | 658 | 3 | | | Y | -0- | | | | | 22 |
| 04 | 845 | N | 845 | -0- | -0- | -0- | 843 | 3 | 2 | 9 | Y | 2 | | | | | 24 |
| 05 | 784 | N | 784 | -0- | -0- | -0- | 784 | 3 | | | Y | -0- | | | | | 24 |
| 06 | 696 | N | 696 | -0- | -0- | -0- | 696 | 3 | | | Y | -0- | | | | | 24 |
| 07 | 758 | N | 758 | -0- | -0- | -0- | 758 | 3 | | | Y | -0- | | | | | 24 |
| 08 | 766 | N | 766 | -0- | -0- | -0- | 766 | 3 | | | Y | -0- | | | | | 24 |
| 09 | 789 | N | 789 | -0- | -0- | -0- | 789 | 3 | | | Y | -0- | | | | | 24 |
| 10 | 760 | N | 760 | -0- | -0- | -0- | 760 | 3 | | | Y | -0- | | | | | 24 |
| 11 | 750 | N | 715 | -0- | -35 | -0- | 715 | 3 | | | Y | -0- | | | | | 24 |
| *12 | 758 | N | 758 | -0- | -0- | -0- | 758 | 3 | | | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 8,975 TOTAL CONDENSATE PROD: 2

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 538 | -0- | -20 | -0- | 538 | 3 | | | N | -0- | | | | | 44 |
| 02 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | | | 44 |
| 03 | 496 | N | 174 | -0- | -322 | -0- | 174 | 3 | | | N | -0- | | | | | 44 |
| 04 | 567 | N | 567 | -0- | -0- | -0- | 566 | 3 | 1 | 9 | N | 1 | | | | | 45 |
| 05 | 527 | N | 365 | -0- | -162 | -0- | 365 | 3 | | | N | -0- | | | | | 45 |
| 06 | 513 | N | 513 | -0- | -0- | -0- | 512 | 3 | 1 | 9 | N | 1 | | | | | 46 |
| 07 | 502 | N | 502 | -0- | -0- | -0- | 502 | 3 | | | N | -0- | | | | | 46 |
| 08 | 485 | N | 485 | -0- | -0- | -0- | 485 | 3 | | | N | -0- | | | | | 46 |
| 09 | 501 | N | 501 | -0- | -0- | -0- | 490 | 3 | 11 | 9 | N | 10 | | | | | 56 |
| 10 | 570 | N | 570 | -0- | -0- | -0- | 570 | 3 | | | N | -0- | 41 | 1 | | | 15 |
| 11 | 480 | N | 437 | -0- | -43 | -0- | 437 | 3 | | | N | -0- | | | | | 15 |
| *12 | 432 | N | 432 | -0- | -0- | -0- | 432 | 3 | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 5,565 TOTAL CONDENSATE PROD: 12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 324 | N | 324 | -0- | -0- | -0- | 307 | 3 | 17 | 9 | N | 15 | | | | | 72 |
| 02 | 467 | N | 467 | -0- | -0- | -0- | 444 | 3 | 23 | 9 | N | 21 | | | | | 93 |
| 03 | 310 | N | 178 | -0- | -132 | -0- | 175 | 3 | 3 | 9 | N | 3 | | | | | 96 |
| 04 | 300 | N | 140 | -0- | -160 | -0- | 140 | 3 | | | N | -0- | | | | | 96 |
| 05 | 527 | N | 131 | -0- | -396 | -0- | 123 | 3 | 8 | 9 | N | 7 | 91 | 1 | | | 12 |
| 06 | 326 | N | 326 | -0- | -0- | -0- | 316 | 3 | 10 | 9 | N | 9 | | | | | 21 |
| 07 | 119 | N | 119 | -0- | -0- | -0- | 110 | 3 | 9 | 9 | N | 8 | | | | | 29 |
| 08 | 337 | N | 337 | -0- | -0- | -0- | 328 | 3 | 9 | 9 | N | 8 | | | | | 37 |
| 09 | 331 | N | 331 | -0- | -0- | -0- | 321 | 3 | 10 | 9 | N | 9 | | | | | 46 |
| 10 | 273 | N | 273 | -0- | -0- | -0- | 271 | 3 | 2 | 9 | N | 2 | | | | | 48 |
| 11 | 330 | N | 287 | -0- | -43 | -0- | 287 | 3 | | | N | -0- | | | | | 48 |
| *12 | 382 | N | 382 | -0- | -0- | -0- | 381 | 3 | 1 | 9 | N | 1 | | | | | 49 |

TOTAL GAS PROD: 3,295 TOTAL CONDENSATE PROD: 83

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | Y | -0- | | | | | 38 |
| 02 | 288 | N | 288 | -0- | -0- | -0- | 281 | 3 | 7 | 9 | Y | 6 | | | | | 44 |
| 03 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | Y | -0- | | | | | 44 |
| 04 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | Y | -0- | | | | | 44 |
| 05 | 310 | N | 269 | -0- | -41 | -0- | 269 | 3 | | | Y | -0- | | | | | 44 |
| 06 | 292 | N | 292 | -0- | -0- | -0- | 290 | 3 | 2 | 9 | Y | 2 | | | | | 46 |
| 07 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | Y | -0- | | | | | 46 |
| 08 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | Y | -0- | | | | | 46 |
| 09 | 291 | N | 291 | -0- | -0- | -0- | 281 | 3 | 10 | 9 | Y | 9 | 38 | 1 | | | 17 |
| 10 | 341 | N | 287 | -0- | -54 | -0- | 287 | 3 | | | Y | -0- | | | | | 17 |
| 11 | 300 | N | 259 | -0- | -41 | -0- | 259 | 3 | | | Y | -0- | | | | | 17 |
| *12 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 3,381 TOTAL CONDENSATE PROD: 17

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 545 | N | 545 | -0- | -0- | -0- | 543 | 3 | 2 | 9 | Y | 2 | | | | | 36 |
| 02 | 480 | N | 480 | -0- | -0- | -0- | 478 | 3 | 2 | 9 | Y | 2 | | | | | 38 |
| 03 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | | Y | -0- | | | | | 38 |
| 04 | 522 | N | 522 | -0- | -0- | -0- | 519 | 3 | 3 | 9 | Y | 3 | | | | | 41 |
| 05 | 527 | N | 511 | -0- | -16 | -0- | 509 | 3 | 2 | 9 | Y | 2 | | | | | 43 |
| 06 | 428 | N | 428 | -0- | -0- | -0- | 428 | 3 | | | Y | -0- | | | | | 43 |
| 07 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | Y | -0- | | | | | 43 |
| 08 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | Y | -0- | | | | | 43 |
| 09 | 460 | N | 460 | -0- | -0- | -0- | 460 | 3 | | | Y | -0- | | | | | 43 |
| 10 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | Y | -0- | 33 | 1 | | | 10 |
| 11 | 475 | N | 475 | -0- | -0- | -0- | 475 | 3 | | | Y | -0- | 1 | 5 | | | 9 |
| *12 | 423 | N | 423 | -0- | -0- | -0- | 417 | 3 | 6 | 9 | Y | 5 | | | | | 14 |

TOTAL GAS PROD: 5,635 TOTAL CONDENSATE PROD: 14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 903 | N | 903 | -0- | -0- | -0- | 900 | 3 | 3 | 9 | Y | 3 | | | | | 52 |
| 02 | 780 | N | 780 | -0- | -0- | -0- | 776 | 3 | 4 | 9 | Y | 4 | | | | | 56 |
| 03 | 561 | N | 561 | -0- | -0- | -0- | 560 | 3 | 1 | 9 | Y | 1 | | | | | 57 |
| 04 | 853 | N | 853 | -0- | -0- | -0- | 849 | 3 | 4 | 9 | Y | 4 | | | | | 61 |
| 05 | 868 | N | 781 | -0- | -87 | -0- | 781 | 3 | | | Y | -0- | | | | | 61 |
| 06 | 684 | N | 684 | -0- | -0- | -0- | 676 | 3 | 8 | 9 | Y | 7 | | | | | 68 |
| 07 | 872 | N | 872 | -0- | -0- | -0- | 872 | 3 | | | Y | -0- | 50 | 1 | 1 | 5 | 17 |
| 08 | 738 | N | 738 | -0- | -0- | -0- | 738 | 3 | | | Y | -0- | | | | | 17 |
| 09 | 716 | N | 716 | -0- | -0- | -0- | 713 | 3 | 3 | 9 | Y | 3 | | | | | 20 |
| 10 | 868 | N | 800 | -0- | -68 | -0- | 800 | 3 | | | Y | -0- | | | | | 20 |
| 11 | 768 | N | 768 | -0- | -0- | -0- | 768 | 3 | | | Y | -0- | | | | | 20 |
| *12 | 861 | N | 861 | -0- | -0- | -0- | 861 | 3 | | | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 9,317 TOTAL CONDENSATE PROD: 22

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 698 | N | 698 | -0- | -0- | -0- | 672 | 3 | 26 | 9 | N | 24 | 105 | 1 | | | 20 |
| 02 | 642 | N | 642 | -0- | -0- | -0- | 629 | 3 | 13 | 9 | N | 12 | | | | | 32 |
| 03 | 427 | N | 427 | -0- | -0- | -0- | 420 | 3 | 7 | 9 | N | 6 | | | | | 38 |
| 04 | 817 | N | 817 | -0- | -0- | -0- | 798 | 3 | 19 | 9 | N | 17 | | | | | 55 |
| 05 | 740 | N | 740 | -0- | -0- | -0- | 715 | 3 | 25 | 9 | N | 23 | | | | | 78 |
| 06 | 645 | N | 645 | -0- | -0- | -0- | 626 | 3 | 19 | 9 | N | 17 | | | | | 95 |
| 07 | 707 | N | 707 | -0- | -0- | -0- | 695 | 3 | 12 | 9 | N | 11 | 93 | 1 | | | 13 |
| 08 | 698 | N | 698 | -0- | -0- | -0- | 687 | 3 | 11 | 9 | N | 10 | | | | | 23 |
| 09 | 711 | N | 711 | -0- | -0- | -0- | 682 | 3 | 29 | 9 | N | 26 | | | | | 49 |
| 10 | 723 | N | 723 | -0- | -0- | -0- | 704 | 3 | 19 | 9 | N | 17 | | | | | 66 |
| 11 | 690 | N | 681 | -0- | -9 | -0- | 673 | 3 | 8 | 9 | N | 7 | 57 | 1 | | | 16 |
| *12 | 699 | N | 699 | -0- | -0- | -0- | 687 | 3 | 12 | 9 | N | 11 | | | | | 27 |

TOTAL GAS PROD: 8,188 TOTAL CONDENSATE PROD: 181

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 497 | N | 497 | -0- | -0- | -0- | 490 | 3 | 7 | 9 | N | 6 | | | | | 19 |
| 02 | 426 | N | 426 | -0- | -0- | -0- | 422 | 3 | 4 | 9 | N | 4 | | | | | 23 |
| 03 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | 23 |
| 04 | 527 | N | 527 | -0- | -0- | -0- | 526 | 3 | 1 | 9 | N | 1 | | | | | 24 |
| 05 | 465 | N | 434 | -0- | -31 | -0- | 434 | 3 | | | N | -0- | | | | | 24 |
| 06 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | 24 |
| 07 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | 24 |
| 08 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | | N | -0- | | | | | 24 |
| 09 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | | | N | -0- | | | | | 24 |
| 10 | 403 | N | 380 | -0- | -23 | -0- | 380 | 3 | | | N | -0- | | | | | 24 |
| 11 | 420 | N | 346 | -0- | -74 | -0- | 346 | 3 | | | N | -0- | | | | | 24 |
| *12 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | 24 |

TOTAL GAS PROD: 4,750 TOTAL CONDENSATE PROD: 11

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 397 | N | 397 | -0- | -0- | -0- | 397 | 3 | | | Y | -0- | | | | | 35 |
| 02 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | | Y | -0- | | | | | 35 |
| 03 | 372 | N | 281 | -0- | -91 | -0- | 281 | 3 | | | Y | -0- | | | | | 35 |
| 04 | 387 | N | 387 | -0- | -0- | -0- | 387 | 3 | | | Y | -0- | | | | | 35 |
| 05 | 384 | N | 384 | -0- | -0- | -0- | 384 | 3 | | | Y | -0- | | | | | 35 |
| 06 | 314 | N | 314 | -0- | -0- | -0- | 314 | 3 | | | Y | -0- | | | | | 35 |
| 07 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | Y | -0- | | | | | 35 |
| 08 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | Y | -0- | | | | | 35 |
| 09 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | Y | -0- | | | | | 35 |
| 10 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | Y | -0- | | | | | 35 |
| 11 | 390 | N | 301 | -0- | -89 | -0- | 301 | 3 | | | Y | -0- | | | | | 35 |
| *12 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | Y | -0- | | | | | 35 |

TOTAL GAS PROD: 4,156 TOTAL CONDENSATE PROD: -0-

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | | | Y | -0- | | | | | 8 |
| 02 | 344 | N | 344 | -0- | -0- | -0- | 344 | 3 | | | Y | -0- | | | | | 8 |
| 03 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | Y | -0- | | | | | 8 |
| 04 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | | Y | -0- | | | | | 8 |
| 05 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | Y | -0- | | | | | 8 |
| 06 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | Y | -0- | | | | | 8 |
| 07 | 321 | N | 321 | -0- | -0- | -0- | 321 | 3 | | | Y | -0- | | | | | 8 |
| 08 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | Y | -0- | | | | | 8 |
| 09 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | Y | -0- | | | | | 8 |
| 10 | 334 | N | 334 | -0- | -0- | -0- | 334 | 3 | | | Y | -0- | | | | | 8 |
| 11 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | Y | -0- | | | | | 8 |
| *12 | 376 | N | 376 | -0- | -0- | -0- | 372 | 3 | 4 | 9 | Y | 4 | | | | | 12 |

TOTAL GAS PROD: 4,045 TOTAL CONDENSATE PROD: 4

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 485 | N | 485 | -0- | -0- | -0- | 485 | 3 | | | Y | -0- | | | | | 37 |
| 02 | 446 | N | 446 | -0- | -0- | -0- | 445 | 3 | 1 | 9 | Y | 1 | | | | | 38 |
| 03 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | | Y | -0- | | | | | 38 |
| 04 | 580 | N | 580 | -0- | -0- | -0- | 579 | 3 | 1 | 9 | Y | 1 | | | | | 39 |
| 05 | 496 | N | 463 | -0- | -33 | -0- | 463 | 3 | | | Y | -0- | | | | | 39 |
| 06 | 422 | N | 422 | -0- | -0- | -0- | 420 | 3 | 2 | 9 | Y | 2 | | | | | 41 |
| 07 | 463 | N | 463 | -0- | -0- | -0- | 462 | 3 | 1 | 9 | Y | 1 | | | | | 42 |
| 08 | 454 | N | 454 | -0- | -0- | -0- | 453 | 3 | 1 | 9 | Y | 1 | | | | | 43 |
| 09 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | Y | -0- | | | | | 43 |
| 10 | 465 | N | 374 | -0- | -91 | -0- | 373 | 3 | 1 | 9 | Y | 1 | 21 | 1 | | | 23 |
| 11 | 450 | N | 369 | -0- | -81 | -0- | 369 | 3 | | | Y | -0- | | | | | 23 |
| *12 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 5,113 TOTAL CONDENSATE PROD: 7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 474 | N | 474 | -0- | -0- | -0- | 402 | 3 | 72 | 9 | Y | 65 | 173 | 1 | | | 22 |
| 02 | 413 | N | 413 | -0- | -0- | -0- | 355 | 3 | 58 | 9 | Y | 53 | | | | | 75 |
| 03 | 265 | N | 265 | -0- | -0- | -0- | 228 | 3 | 37 | 9 | Y | 34 | | | | | 109 |
| 04 | 407 | N | 407 | -0- | -0- | -0- | 352 | 3 | 55 | 9 | Y | 50 | | | | | 159 |
| 05 | 403 | N | 377 | -0- | -26 | -0- | 353 | 3 | 24 | 9 | Y | 22 | 152 | 1 | | | 29 |
| 06 | 412 | N | 412 | -0- | -0- | -0- | 383 | 3 | 29 | 9 | Y | 26 | | | | | 55 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 25 | | | | | 80 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 12 | 68 | 1 | | | 24 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 26 | | | | | 50 |
| 10 | 409 | N | 409 | -0- | -0- | -0- | 358 | 3 | 51 | 9 | Y | 46 | 36 | 1 | | | 60 |
| 11 | 496 | N | 496 | -0- | -0- | -0- | 432 | 3 | 64 | 9 | Y | 58 | | | | | 118 |
| *12 | 398 | N | 398 | -0- | -0- | -0- | 322 | 3 | 76 | 9 | Y | 69 | 143 | 1 | | | 44 |

TOTAL GAS PROD: 3,651 TOTAL CONDENSATE PROD: 486

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1009 | N | 1009 | -0- | -0- | -0- | 1008 | 3 | 1 | 9 | Y | 1 | | | | | 7 |
| 02 | 955 | N | 955 | -0- | -0- | -0- | 945 | 3 | 10 | 9 | Y | 9 | | | | | 16 |
| 03 | 661 | N | 661 | -0- | -0- | -0- | 661 | 3 | | | Y | -0- | | | | | 16 |
| 04 | 1094 | N | 1094 | -0- | -0- | -0- | 1082 | 3 | 12 | 9 | Y | 11 | | | | | 27 |
| 05 | 1054 | N | 955 | -0- | -99 | -0- | 949 | 3 | 6 | 9 | Y | 5 | | | | | 32 |
| 06 | 944 | N | 944 | -0- | -0- | -0- | 944 | 3 | | | Y | -0- | | | | | 32 |
| 07 | 964 | N | 964 | -0- | -0- | -0- | 957 | 3 | 7 | 9 | Y | 6 | | | | | 38 |
| 08 | 1155 | N | 1155 | -0- | -0- | -0- | 1154 | 3 | 1 | 9 | Y | 1 | | | | | 39 |
| 09 | 1202 | N | 1202 | -0- | -0- | -0- | 1196 | 3 | 6 | 9 | Y | 5 | 32 | 1 | | | 12 |
| 10 | 1191 | N | 1191 | -0- | -0- | -0- | 1191 | 3 | | | Y | -0- | | | | | 12 |
| 11 | 1229 | N | 1229 | -0- | -0- | -0- | 1223 | 3 | 6 | 9 | Y | 5 | | | | | 17 |
| *12 | 1335 | N | 1335 | -0- | -0- | -0- | 1328 | 3 | 7 | 9 | Y | 6 | | | | | 23 |

TOTAL GAS PROD: 12,694 TOTAL CONDENSATE PROD: 49

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1099 | N | 1099 | -0- | -0- | -0- | 1085 | 3 | 14 | 9 | Y | 13 | | | | | 95 |
| 02 | 980 | N | 980 | -0- | -0- | -0- | 968 | 3 | 12 | 9 | Y | 11 | 85 | 1 | | | 21 |
| 03 | 568 | N | 568 | -0- | -0- | -0- | 560 | 3 | 8 | 9 | Y | 7 | | | | | 28 |
| 04 | 1074 | N | 1074 | -0- | -0- | -0- | 1063 | 3 | 11 | 9 | Y | 10 | | | | | 38 |
| 05 | 1054 | N | 893 | -0- | -161 | -0- | 885 | 3 | 8 | 9 | Y | 7 | | | | | 45 |
| 06 | 650 | N | 650 | -0- | -0- | -0- | 646 | 3 | 4 | 9 | Y | 4 | | | | | 49 |
| 07 | 947 | N | 947 | -0- | -0- | -0- | 936 | 3 | 11 | 9 | Y | 10 | | | | | 59 |
| 08 | 871 | N | 871 | -0- | -0- | -0- | 867 | 3 | 4 | 9 | Y | 4 | | | | | 63 |
| 09 | 810 | N | 810 | -0- | -0- | -0- | 802 | 3 | 8 | 9 | Y | 7 | | | | | 70 |
| 10 | 961 | N | 817 | -0- | -144 | -0- | 811 | 3 | 6 | 9 | Y | 5 | | | | | 75 |
| 11 | 840 | N | 769 | -0- | -71 | -0- | 763 | 3 | 6 | 9 | Y | 5 | 57 | 1 | | | 23 |
| *12 | 754 | N | 754 | -0- | -0- | -0- | 748 | 3 | 6 | 9 | Y | 5 | | | | | 28 |

TOTAL GAS PROD: 10,232 TOTAL CONDENSATE PROD: 88

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 760 | N | 760 | -0- | -0- | -0- | 756 | 3 | 4 | 9 | Y | 4 | | | | | 7 |
| 02 | 706 | N | 706 | -0- | -0- | -0- | 704 | 3 | 2 | 9 | Y | 2 | | | | | 9 |
| 03 | 528 | N | 528 | -0- | -0- | -0- | 522 | 3 | 6 | 9 | Y | 5 | | | | | 14 |
| 04 | 616 | N | 616 | -0- | -0- | -0- | 616 | 3 | | | Y | -0- | | | | | 14 |
| 05 | 607 | N | 607 | -0- | -0- | -0- | 607 | 3 | | | Y | -0- | | | | | 14 |
| 06 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | Y | -0- | | | | | 14 |
| 07 | 378 | N | 378 | -0- | -0- | -0- | 378 | 3 | | | Y | -0- | | | | | 14 |
| 08 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | | Y | -0- | | | | | 14 |
| 09 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | | Y | -0- | | | | | 14 |
| 10 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | | Y | -0- | | | | | 14 |
| 11 | 480 | N | 391 | -0- | -89 | -0- | 391 | 3 | | | Y | -0- | | | | | 14 |
| *12 | 454 | N | 454 | -0- | -0- | -0- | 454 | 3 | | | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 6,336 TOTAL CONDENSATE PROD: 11

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 794 | N | 794 | -0- | -0- | -0- | 787 | 3 | 7 | 9 | Y | 6 | | | | | 56 |
| 02 | 749 | N | 749 | -0- | -0- | -0- | 746 | 3 | 3 | 9 | Y | 3 | | | | | 59 |
| 03 | 575 | N | 575 | -0- | -0- | -0- | 573 | 3 | 2 | 9 | Y | 2 | | | | | 61 |
| 04 | 809 | N | 809 | -0- | -0- | -0- | 803 | 3 | 6 | 9 | Y | 5 | | | | | 66 |
| 05 | 806 | N | 707 | -0- | -99 | -0- | 705 | 3 | 2 | 9 | Y | 2 | 62 | 1 | | | 6 |
| 06 | 570 | N | 563 | -0- | -7 | -0- | 561 | 3 | 2 | 9 | Y | 2 | | | | | 8 |
| 07 | 729 | N | 729 | -0- | -0- | -0- | 727 | 3 | 2 | 9 | Y | 2 | | | | | 10 |
| 08 | 746 | N | 746 | -0- | -0- | -0- | 744 | 3 | 2 | 9 | Y | 2 | | | | | 12 |
| 09 | 980 | N | 980 | -0- | -0- | -0- | 976 | 3 | 4 | 9 | Y | 4 | | | | | 16 |
| 10 | 744 | N | 674 | -0- | -70 | -0- | 673 | 3 | 1 | 9 | Y | 1 | | | | | 17 |
| 11 | 720 | N | 656 | -0- | -64 | -0- | 655 | 3 | 1 | 9 | Y | 1 | | | | | 18 |
| *12 | 814 | N | 814 | -0- | -0- | -0- | 811 | 3 | 3 | 9 | Y | 3 | | | | | 21 |

TOTAL GAS PROD: 8,796 TOTAL CONDENSATE PROD: 33

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | | Y | -0- | | | | | 3 |
| 02 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | Y | -0- | | | | | 3 |
| 03 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | | Y | -0- | | | | | 3 |
| 04 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | | Y | -0- | | | | | 3 |
| 05 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | | Y | -0- | | | | | 3 |
| 06 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | Y | -0- | | | | | 3 |
| 07 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | Y | -0- | | | | | 3 |
| 08 | 78 | N | 78 | -0- | -0- | -0- | 76 | 3 | 2 | 9 | Y | 2 | | | | | 5 |
| 09 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | Y | -0- | | | | | 5 |
| 10 | 93 | N | 53 | -0- | -40 | -0- | 53 | 3 | | | Y | -0- | | | | | 5 |
| 11 | 90 | N | 45 | -0- | -45 | -0- | 44 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| *12 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 828 TOTAL CONDENSATE PROD: 3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | | Y | -0- | | | | | 37 |
| 02 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | | Y | -0- | | | | | 37 |
| 03 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | Y | -0- | | | | | 37 |
| 04 | 421 | N | 421 | -0- | -0- | -0- | 421 | 3 | | | Y | -0- | | | | | 37 |
| 05 | 465 | N | 424 | -0- | -41 | -0- | 424 | 3 | | | Y | -0- | | | | | 37 |
| 06 | 413 | N | 413 | -0- | -0- | -0- | 413 | 3 | | | Y | -0- | | | | | 37 |
| 07 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | Y | -0- | | | | | 37 |
| 08 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | | | Y | -0- | | | | | 37 |
| 09 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | Y | -0- | | | | | 37 |
| 10 | 372 | N | 338 | -0- | -34 | -0- | 338 | 3 | | | Y | -0- | | | | | 37 |
| 11 | 360 | N | 324 | -0- | -36 | -0- | 324 | 3 | | | Y | -0- | | | | | 37 |
| *12 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | Y | -0- | | | | | 37 |

TOTAL GAS PROD: 4,459 TOTAL CONDENSATE PROD: -0-

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | Y | -0- | | | | | 19 |
| 02 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | Y | -0- | | | | | 19 |
| 03 | 447 | N | 447 | -0- | -0- | -0- | 447 | 3 | | | Y | -0- | | | | | 19 |
| 04 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | | Y | -0- | | | | | 19 |
| 05 | 589 | N | 567 | -0- | -22 | -0- | 567 | 3 | | | Y | -0- | | | | | 19 |
| 06 | 484 | N | 484 | -0- | -0- | -0- | 484 | 3 | | | Y | -0- | | | | | 19 |
| 07 | 559 | N | 559 | -0- | -0- | -0- | 559 | 3 | | | Y | -0- | | | | | 19 |
| 08 | 552 | N | 552 | -0- | -0- | -0- | 546 | 3 | 6 | 9 | Y | 5 | | | | | 24 |
| 09 | 511 | N | 511 | -0- | -0- | -0- | 511 | 3 | | | Y | -0- | | | | | 24 |
| 10 | 536 | N | 536 | -0- | -0- | -0- | 536 | 3 | | | Y | -0- | | | | | 24 |
| 11 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | Y | -0- | | | | | 24 |
| *12 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 6,317 TOTAL CONDENSATE PROD: 5

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | Y | -0- | | | | | 32 |
| 02 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | Y | -0- | | | | | 32 |
| 03 | 257 | N | 257 | -0- | -0- | -0- | 247 | 3 | 10 | 9 | Y | 9 | | | | | 41 |
| 04 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | Y | -0- | | | | | 41 |
| 05 | 372 | N | 273 | -0- | -99 | -0- | 273 | 3 | | | Y | -0- | | | | | 41 |
| 06 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | | Y | -0- | | | | | 41 |
| 07 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | Y | -0- | | | | | 41 |
| 08 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | Y | -0- | | | | | 41 |
| 09 | 275 | N | 275 | -0- | -0- | -0- | 275 | 3 | | | Y | -0- | | | | | 41 |
| 10 | 279 | N | 274 | -0- | -5 | -0- | 274 | 3 | | | Y | -0- | | | | | 41 |
| 11 | 270 | N | 249 | -0- | -21 | -0- | 249 | 3 | | | Y | -0- | | | | | 41 |
| *12 | 229 | N | 229 | -0- | -0- | -0- | 228 | 3 | 1 | 9 | Y | 1 | | | | | 42 |

TOTAL GAS PROD: 3,443 TOTAL CONDENSATE PROD: 10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | Y | -0- | | | | | 36 |
| 02 | 339 | N | 339 | -0- | -0- | -0- | 336 | 3 | 3 | 9 | Y | 3 | | | | | 39 |
| 03 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | Y | -0- | | | | | 39 |
| 04 | 406 | N | 406 | -0- | -0- | -0- | 403 | 3 | 3 | 9 | Y | 3 | | | | | 42 |
| 05 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | Y | -0- | | | | | 42 |
| 06 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | | | Y | -0- | | | | | 42 |
| 07 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | Y | -0- | | | | | 42 |
| 08 | 379 | N | 379 | -0- | -0- | -0- | 378 | 3 | 1 | 9 | Y | 1 | | | | | 43 |
| 09 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | | Y | -0- | | | | | 43 |
| 10 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | Y | -0- | | | | | 43 |
| 11 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | Y | -0- | | | | | 43 |
| *12 | 373 | N | 373 | -0- | -0- | -0- | 372 | 3 | 1 | 9 | Y | 1 | | | | | 44 |

TOTAL GAS PROD: 4,403 TOTAL CONDENSATE PROD: 8

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1810 | N | 1810 | -0- | -0- | -0- | 1793 | 3 | 17 | 9 | Y | 15 | | | | | 46 |
| 02 | 1848 | N | 1848 | -0- | -0- | -0- | 1846 | 3 | 2 | 9 | Y | 2 | | | | | 48 |
| 03 | 1393 | N | 1393 | -0- | -0- | -0- | 1383 | 3 | 10 | 9 | Y | 9 | | | | | 57 |
| 04 | 1966 | N | 1966 | -0- | -0- | -0- | 1951 | 3 | 15 | 9 | Y | 14 | | | | | 71 |
| 05 | 1922 | N | 1835 | -0- | -87 | -0- | 1826 | 3 | 9 | 9 | Y | 8 | | | | | 79 |
| 06 | 1783 | N | 1783 | -0- | -0- | -0- | 1776 | 3 | 7 | 9 | Y | 6 | | | | | 85 |
| 07 | 1534 | N | 1534 | -0- | -0- | -0- | 1533 | 3 | 1 | 9 | Y | 1 | 71 | 1 | | | 15 |
| 08 | 1709 | N | 1709 | -0- | -0- | -0- | 1709 | 3 | | | Y | -0- | | | | | 15 |
| 09 | 1791 | N | 1791 | -0- | -0- | -0- | 1782 | 3 | 9 | 9 | Y | 8 | | | | | 23 |
| 10 | 1811 | N | 1811 | -0- | -0- | -0- | 1798 | 3 | 13 | 9 | Y | 12 | | | | | 35 |
| 11 | 1650 | N | 1432 | -0- | -218 | -0- | 1429 | 3 | 3 | 9 | Y | 3 | | | | | 38 |
| *12 | 1317 | N | 1317 | -0- | -0- | -0- | 1313 | 3 | 4 | 9 | Y | 4 | | | | | 42 |

TOTAL GAS PROD: 20,229 TOTAL CONDENSATE PROD: 82

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 666 | N | 666 | -0- | -0- | -0- | 659 | 3 | 7 | 9 | Y | 6 | | | | | 58 |
| 02 | 597 | N | 597 | -0- | -0- | -0- | 591 | 3 | 6 | 9 | Y | 5 | | | | | 63 |
| 03 | 472 | N | 472 | -0- | -0- | -0- | 464 | 3 | 8 | 9 | Y | 7 | | | | | 70 |
| 04 | 619 | N | 619 | -0- | -0- | -0- | 615 | 3 | 4 | 9 | Y | 4 | | | | | 74 |
| 05 | 651 | N | 548 | -0- | -103 | -0- | 541 | 3 | 7 | 9 | Y | 6 | | | | | 80 |
| 06 | 450 | N | 448 | -0- | -2 | -0- | 448 | 3 | | | Y | -0- | | | | | 80 |
| 07 | 580 | N | 580 | -0- | -0- | -0- | 577 | 3 | 3 | 9 | Y | 3 | 64 | 1 | | | 19 |
| 08 | 578 | N | 578 | -0- | -0- | -0- | 578 | 3 | | | Y | -0- | | | | | 19 |
| 09 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | Y | -0- | | | | | 19 |
| 10 | 589 | N | 498 | -0- | -91 | -0- | 498 | 3 | | | Y | -0- | | | | | 19 |
| 11 | 570 | N | 484 | -0- | -86 | -0- | 481 | 3 | 3 | 9 | Y | 3 | | | | | 22 |
| *12 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | Y | -0- | | | | | 22 |

TOTAL GAS PROD: 6,434 TOTAL CONDENSATE PROD: 34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | Y | -0- | | | | | 66 |
| 02 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | Y | -0- | | | | | 66 |
| 03 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | Y | -0- | | | | | 66 |
| 04 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | Y | -0- | | | | | 66 |
| 05 | 372 | N | 334 | -0- | -38 | -0- | 334 | 3 | | | Y | -0- | | | | | 66 |
| 06 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | Y | -0- | | | | | 66 |
| 07 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | Y | -0- | | | | | 66 |
| 08 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | | Y | -0- | | | | | 66 |
| 09 | 306 | N | 306 | -0- | -0- | -0- | 306 | 3 | | | Y | -0- | | | | | 66 |
| 10 | 310 | N | 290 | -0- | -20 | -0- | 290 | 3 | | | Y | -0- | | | | | 66 |
| 11 | 300 | N | 273 | -0- | -27 | -0- | 273 | 3 | | | Y | -0- | | | | | 66 |
| *12 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | Y | -0- | | | | | 66 |

TOTAL GAS PROD: 3,733 TOTAL CONDENSATE PROD: -0-

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1331 | N | 1331 | -0- | -0- | -0- | 1327 | 3 | 4 | 9 | N | 4 | | | | | 78 |
| 02 | 1372 | N | 1372 | -0- | -0- | -0- | 1333 | 3 | 39 | 9 | N | 35 | | | | | 113 |
| 03 | 893 | N | 893 | -0- | -0- | -0- | 892 | 3 | 1 | 9 | N | 1 | 99 | 1 | | | 15 |
| 04 | 1550 | N | 1550 | -0- | -0- | -0- | 1536 | 3 | 14 | 9 | N | 13 | | | | | 28 |
| 05 | 1519 | N | 1361 | -0- | -158 | -0- | 1350 | 3 | 11 | 9 | N | 10 | | | | | 38 |
| 06 | 1170 | N | 1170 | -0- | -0- | -0- | 1146 | 3 | 24 | 9 | N | 22 | | | | | 60 |
| 07 | 1473 | N | 1473 | -0- | -0- | -0- | 1439 | 3 | 34 | 9 | N | 31 | 61 | 1 | | | 30 |
| 08 | 1389 | N | 1389 | -0- | -0- | -0- | 1374 | 3 | 15 | 9 | N | 14 | | | | | 44 |
| 09 | 1463 | N | 1463 | -0- | -0- | -0- | 1442 | 3 | 21 | 9 | N | 19 | 46 | 1 | | | 17 |
| 10 | 1488 | N | 1427 | -0- | -61 | -0- | 1415 | 3 | 12 | 9 | N | 11 | | | | | 28 |
| 11 | 1350 | N | 1257 | -0- | -93 | -0- | 1246 | 3 | 11 | 9 | N | 10 | | | | | 38 |
| *12 | 1225 | N | 1225 | -0- | -0- | -0- | 1219 | 3 | 6 | 9 | N | 5 | | | | | 43 |

TOTAL GAS PROD: 15,911 TOTAL CONDENSATE PROD: 175

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 306 | N | 306 | -0- | -0- | -0- | 220 | 3 | 86 | 9 | N | 78 | | | | | 215 |
| 02 | 356 | N | 356 | -0- | -0- | -0- | 235 | 3 | 121 | 9 | N | 110 | 179 | 1 | | | 146 |
| 03 | 195 | N | 195 | -0- | -0- | -0- | 160 | 3 | 35 | 9 | N | 32 | | | | | 178 |
| 04 | 355 | N | 355 | -0- | -0- | -0- | 249 | 3 | 106 | 9 | N | 96 | 57 | 1 | | | 217 |
| 05 | 309 | N | 309 | -0- | -0- | -0- | 241 | 3 | 68 | 9 | N | 62 | 91 | 1 | | | 188 |
| 06 | 291 | N | 291 | -0- | -0- | -0- | 226 | 3 | 65 | 9 | N | 59 | 111 | 1 | | | 136 |
| 07 | 293 | N | 293 | -0- | -0- | -0- | 228 | 3 | 65 | 9 | N | 59 | 75 | 1 | | | 120 |
| 08 | 334 | N | 334 | -0- | -0- | -0- | 265 | 3 | 69 | 9 | N | 63 | | | | | 183 |
| 09 | 312 | N | 312 | -0- | -0- | -0- | 258 | 3 | 54 | 9 | N | 49 | 108 | 1 | | | 124 |
| 10 | 373 | N | 373 | -0- | -0- | -0- | 312 | 3 | 61 | 9 | N | 55 | | | | | 179 |
| 11 | 401 | N | 401 | -0- | -0- | -0- | 333 | 3 | 68 | 9 | N | 62 | | | | | 241 |
| *12 | 360 | N | 360 | -0- | -0- | -0- | 314 | 3 | 46 | 9 | N | 42 | 141 | 1 | | | 142 |

TOTAL GAS PROD: 3,885 TOTAL CONDENSATE PROD: 767

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 634 | N | 634 | -0- | -0- | -0- | 623 | 3 | 11 | 9 | N | 10 | | | | | 42 |
| 02 | 578 | N | 578 | -0- | -0- | -0- | 570 | 3 | 8 | 9 | N | 7 | | | | | 49 |
| 03 | 363 | N | 363 | -0- | -0- | -0- | 356 | 3 | 7 | 9 | N | 6 | | | | | 55 |
| 04 | 697 | N | 697 | -0- | -0- | -0- | 693 | 3 | 4 | 9 | N | 4 | | | | | 59 |
| 05 | 624 | N | 624 | -0- | -0- | -0- | 624 | 3 | | | N | -0- | | | | | 59 |
| 06 | 531 | N | 531 | -0- | -0- | -0- | 529 | 3 | 2 | 9 | N | 2 | | | | | 61 |
| 07 | 646 | N | 646 | -0- | -0- | -0- | 637 | 3 | 9 | 9 | N | 8 | 53 | 1 | | | 16 |
| 08 | 616 | N | 616 | -0- | -0- | -0- | 612 | 3 | 4 | 9 | N | 4 | | | | | 20 |
| 09 | 588 | N | 588 | -0- | -0- | -0- | 588 | 3 | | | N | -0- | | | | | 20 |
| 10 | 598 | N | 598 | -0- | -0- | -0- | 598 | 3 | | | N | -0- | | | | | 20 |
| 11 | 578 | N | 578 | -0- | -0- | -0- | 571 | 3 | 7 | 9 | N | 6 | | | | | 26 |
| *12 | 586 | N | 586 | -0- | -0- | -0- | 585 | 3 | 1 | 9 | N | 1 | | | | | 27 |

TOTAL GAS PROD: 7,039 TOTAL CONDENSATE PROD: 48

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 3 | | | N | -0- | | | | | 48 |
| 02 | 864 | N | 864 | -0- | -0- | -0- | 850 | 3 | 14 | 9 | N | 13 | 48 | 1 | | | 13 |
| 03 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | 13 |
| 04 | 1274 | N | 1274 | -0- | -0- | -0- | 1273 | 3 | 1 | 9 | N | 1 | | | | | 14 |
| 05 | 961 | N | 607 | -0- | -354 | -0- | 604 | 3 | 3 | 9 | N | 3 | | | | | 17 |
| 06 | 480 | N | 474 | -0- | -6 | -0- | 472 | 3 | 2 | 9 | N | 2 | | | | | 19 |
| 07 | 840 | N | 840 | -0- | -0- | -0- | 834 | 3 | 6 | 9 | N | 5 | | | | | 24 |
| 08 | 676 | N | 676 | -0- | -0- | -0- | 674 | 3 | 2 | 9 | N | 2 | | | | | 26 |
| 09 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | 26 |
| 10 | 837 | N | 733 | -0- | -104 | -0- | 733 | 3 | | | N | -0- | | | | | 26 |
| 11 | 660 | N | 613 | -0- | -47 | -0- | 612 | 3 | 1 | 9 | N | 1 | | | | | 27 |
| *12 | 608 | N | 608 | -0- | -0- | -0- | 606 | 3 | 2 | 9 | N | 2 | 22 | 1 | | | 7 |

TOTAL GAS PROD: 8,685 TOTAL CONDENSATE PROD: 29

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1040 | N | 1040 | -0- | -0- | -0- | 1023 | 3 | 17 | 9 | N | 15 | | | | | 50 |
| 02 | 935 | N | 935 | -0- | -0- | -0- | 917 | 3 | 18 | 9 | N | 16 | | | | | 66 |
| 03 | 493 | N | 493 | -0- | -0- | -0- | 487 | 3 | 6 | 9 | N | 5 | | | | | 71 |
| 04 | 1179 | N | 1179 | -0- | -0- | -0- | 1159 | 3 | 20 | 9 | N | 18 | | | | | 89 |
| 05 | 991 | N | 991 | -0- | -0- | -0- | 979 | 3 | 12 | 9 | N | 11 | | | | | 100 |
| 06 | 886 | N | 886 | -0- | -0- | -0- | 876 | 3 | 10 | 9 | N | 9 | | | | | 109 |
| 07 | 958 | N | 958 | -0- | -0- | -0- | 947 | 3 | 11 | 9 | N | 10 | | | | | 119 |
| 08 | 999 | N | 999 | -0- | -0- | -0- | 984 | 3 | 15 | 9 | N | 14 | 109 | 1 | | | 24 |
| 09 | 969 | N | 969 | -0- | -0- | -0- | 961 | 3 | 8 | 9 | N | 7 | | | | | 31 |
| 10 | 972 | N | 972 | -0- | -0- | -0- | 961 | 3 | 11 | 9 | N | 10 | | | | | 41 |
| 11 | 960 | N | 944 | -0- | -16 | -0- | 943 | 3 | 1 | 9 | N | 1 | | | | | 42 |
| *12 | 980 | N | 980 | -0- | -0- | -0- | 973 | 3 | 7 | 9 | N | 6 | | | | | 48 |

TOTAL GAS PROD: 11,346 TOTAL CONDENSATE PROD: 122

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1543 | N | 1543 | -0- | -0- | -0- | 1532 | 3 | 11 | 9 | N | 10 | | | | | 138 |
| 02 | 1444 | N | 1444 | -0- | -0- | -0- | 1422 | 3 | 22 | 9 | N | 20 | | | | | 158 |
| 03 | 1012 | N | 1012 | -0- | -0- | -0- | 1005 | 3 | 7 | 9 | N | 6 | | | | | 164 |
| 04 | 1623 | N | 1623 | -0- | -0- | -0- | 1606 | 3 | 17 | 9 | N | 15 | 169 | 1 | | | 10 |
| 05 | 1581 | N | 1454 | -0- | -127 | -0- | 1435 | 3 | 19 | 9 | N | 17 | | | | | 27 |
| 06 | 1356 | N | 1356 | -0- | -0- | -0- | 1336 | 3 | 20 | 9 | N | 18 | | | | | 45 |
| 07 | 1277 | N | 1277 | -0- | -0- | -0- | 1277 | 3 | | | N | -0- | | | | | 45 |
| 08 | 1249 | N | 1249 | -0- | -0- | -0- | 1249 | 3 | | | N | -0- | | | | | 45 |
| 09 | 1287 | N | 1287 | -0- | -0- | -0- | 1273 | 3 | 14 | 9 | N | 13 | | | | | 58 |
| 10 | 1365 | N | 1365 | -0- | -0- | -0- | 1343 | 3 | 22 | 9 | N | 20 | 58 | 1 | | | 20 |
| 11 | 1440 | N | 1440 | -0- | -0- | -0- | 1438 | 3 | 2 | 9 | N | 2 | | | | | 22 |
| *12 | 1420 | N | 1420 | -0- | -0- | -0- | 1413 | 3 | 7 | 9 | N | 6 | | | | | 28 |

TOTAL GAS PROD: 16,470 TOTAL CONDENSATE PROD: 127

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 635 | N | 635 | -0- | -0- | -0- | 632 | 3 | 3 | 9 | N | 3 | | | | | 41 |
| 02 | 568 | N | 568 | -0- | -0- | -0- | 559 | 3 | 9 | 9 | N | 8 | | | | | 49 |
| 03 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | 49 |
| 04 | 642 | N | 642 | -0- | -0- | -0- | 633 | 3 | 9 | 9 | N | 8 | | | | | 57 |
| 05 | 620 | N | 568 | -0- | -52 | -0- | 566 | 3 | 2 | 9 | N | 2 | | | | | 59 |
| 06 | 531 | N | 531 | -0- | -0- | -0- | 530 | 3 | 1 | 9 | N | 1 | | | | | 60 |
| 07 | 597 | N | 597 | -0- | -0- | -0- | 585 | 3 | 12 | 9 | N | 11 | | | | | 71 |
| 08 | 616 | N | 616 | -0- | -0- | -0- | 612 | 3 | 4 | 9 | N | 4 | 53 | 1 | | | 22 |
| 09 | 588 | N | 588 | -0- | -0- | -0- | 584 | 3 | 4 | 9 | N | 4 | | | | | 26 |
| 10 | 589 | N | 579 | -0- | -10 | -0- | 572 | 3 | 7 | 9 | N | 6 | | | | | 32 |
| 11 | 600 | N | 534 | -0- | -66 | -0- | 532 | 3 | 2 | 9 | N | 2 | | | | | 34 |
| *12 | 479 | N | 479 | -0- | -0- | -0- | 478 | 3 | 1 | 9 | N | 1 | | | | | 35 |

TOTAL GAS PROD: 6,733 TOTAL CONDENSATE PROD: 50

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 365 | N | 365 | -0- | -0- | -0- | 348 | 3 | 17 | 9 | Y | 15 | | | | | 95 |
| 02 | 400 | N | 400 | -0- | -0- | -0- | 385 | 3 | 15 | 9 | Y | 14 | | | | | 109 |
| 03 | 204 | N | 204 | -0- | -0- | -0- | 193 | 3 | 11 | 9 | Y | 10 | | | | | 119 |
| 04 | 453 | N | 453 | -0- | -0- | -0- | 433 | 3 | 20 | 9 | Y | 18 | 123 | 1 | | | 14 |
| 05 | 434 | N | 386 | -0- | -48 | -0- | 371 | 3 | 15 | 9 | Y | 14 | | | | | 28 |
| 06 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | Y | -0- | | | | | 28 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 30 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 4 | | | | | 34 |
| *09 | 395 | N | 395 | -0- | -0- | -0- | 389 | 3 | 6 | 9 | Y | 5 | | | | | 39 |
| 10 | 382 | N | 382 | -0- | -0- | -0- | 373 | 3 | 9 | 9 | Y | 8 | 28 | 1 | | | 19 |
| 11 | 315 | N | 315 | -0- | -0- | -0- | 313 | 3 | 2 | 9 | Y | 2 | | | | | 21 |
| *12 | 302 | N | 302 | -0- | -0- | -0- | 283 | 3 | 19 | 9 | Y | 17 | | | | | 38 |

TOTAL GAS PROD: 3,456 TOTAL CONDENSATE PROD: 109

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 578 | N | 578 | -0- | -0- | -0- | 578 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 595 | N | 595 | -0- | -0- | -0- | 595 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 671 | N | 671 | -0- | -0- | -0- | 671 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 755 | N | 755 | -0- | -0- | -0- | 755 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1299 | N | 1299 | -0- | -0- | -0- | 1299 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2043 | N | 2043 | -0- | -0- | -0- | 2043 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1957 | N | 1957 | -0- | -0- | -0- | 1957 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1887 | N | 1887 | -0- | -0- | -0- | 1887 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1047 | N | 1047 | -0- | -0- | -0- | 1047 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11,847 TOTAL CONDENSATE PROD: -0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 211 | -0- | -37 | -0- | 211 | 3 | | | N | -0- | | | | | 9 |
| 02 | 224 | N | 182 | -0- | -42 | -0- | 182 | 3 | | | N | -0- | | | | | 9 |
| 03 | 217 | N | 84 | -0- | -133 | -0- | 84 | 3 | | | N | -0- | | | | | 9 |
| 04 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | | N | -0- | | | | | 9 |
| 05 | 217 | N | 192 | -0- | -25 | -0- | 192 | 3 | | | N | -0- | | | | | 9 |
| 06 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | 9 |
| 07 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | 9 |
| 08 | 490 | N | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | 9 |
| 09 | 655 | N | 655 | -0- | -0- | -0- | 655 | 3 | | | N | -0- | | | | | 9 |
| 10 | 279 | N | 190 | -0- | -89 | -0- | 190 | 3 | | | N | -0- | | | | | 9 |
| 11 | 480 | N | 175 | -0- | -305 | -0- | 174 | 3 | 1 | 9 | N | 1 | | | | | 10 |
| *12 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 3,080 TOTAL CONDENSATE PROD: 1

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 531 | -0- | -58 | -0- | 531 | 3 | | | N | -0- | | | | | 12 |
| 02 | 476 | N | 471 | -0- | -5 | -0- | 471 | 3 | | | N | -0- | | | | | 12 |
| 03 | 465 | N | 191 | -0- | -274 | -0- | 191 | 3 | | | N | -0- | | | | | 12 |
| 04 | 523 | N | 523 | -0- | -0- | -0- | 523 | 3 | | | N | -0- | | | | | 12 |
| 05 | 527 | N | 365 | -0- | -162 | -0- | 365 | 3 | | | N | -0- | | | | | 12 |
| 06 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | | | 12 |
| 07 | 656 | N | 656 | -0- | -0- | -0- | 656 | 3 | | | N | -0- | | | | | 12 |
| 08 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | 12 |
| 09 | 519 | N | 519 | -0- | -0- | -0- | 518 | 3 | 1 | 9 | N | 1 | | | | | 13 |
| 10 | 651 | N | 516 | -0- | -135 | -0- | 515 | 3 | 1 | 9 | N | 1 | | | | | 14 |
| 11 | 510 | N | 342 | -0- | -168 | -0- | 342 | 3 | | | N | -0- | | | | | 14 |
| *12 | 658 | N | 658 | -0- | -0- | -0- | 658 | 3 | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: 5,764 TOTAL CONDENSATE PROD: 2

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 675 | -0- | -38 | -0- | 673 | 3 | 2 | 9 | N | 2 | | | | | 26 |
| 02 | 616 | N | 579 | -0- | -37 | -0- | 579 | 3 | | | N | -0- | | | | | 26 |
| 03 | 682 | N | 197 | -0- | -485 | -0- | 197 | 3 | | | N | -0- | | | | | 26 |
| 04 | 687 | N | 687 | -0- | -0- | -0- | 687 | 3 | | | N | -0- | | | | | 26 |
| 05 | 651 | N | 330 | -0- | -321 | -0- | 330 | 3 | | | N | -0- | | | | | 26 |
| 06 | 709 | N | 709 | -0- | -0- | -0- | 709 | 3 | | | N | -0- | | | | | 26 |
| 07 | 687 | N | 687 | -0- | -0- | -0- | 687 | 3 | | | N | -0- | | | | | 26 |
| 08 | 557 | N | 557 | -0- | -0- | -0- | 557 | 3 | | | N | -0- | | | | | 26 |
| 09 | 551 | N | 551 | -0- | -0- | -0- | 550 | 3 | 1 | 9 | N | 1 | | | | | 27 |
| 10 | 682 | N | 522 | -0- | -160 | -0- | 522 | 3 | | | N | -0- | | | | | 27 |
| 11 | 540 | N | 470 | -0- | -70 | -0- | 470 | 3 | | | N | -0- | | | | | 27 |
| *12 | 448 | N | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 6,412 TOTAL CONDENSATE PROD: 3

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1101 | N | 1101 | -0- | -0- | -0- | 1090 | 3 | 11 | 9 | N | 10 | | | | | 67 |
| 02 | 1021 | N | 1021 | -0- | -0- | -0- | 1012 | 3 | 9 | 9 | N | 8 | | | | | 75 |
| 03 | 868 | N | 417 | -0- | -451 | -0- | 415 | 3 | 2 | 9 | N | 2 | | | | | 77 |
| 04 | 1126 | N | 1126 | -0- | -0- | -0- | 1116 | 3 | 10 | 9 | N | 9 | | | | | 86 |
| 05 | 1116 | N | 790 | -0- | -326 | -0- | 787 | 3 | 3 | 9 | N | 3 | | | | | 89 |
| 06 | 834 | N | 834 | -0- | -0- | -0- | 827 | 3 | 7 | 9 | N | 6 | | | | | 95 |
| 07 | 1101 | N | 1101 | -0- | -0- | -0- | 1092 | 3 | 9 | 9 | N | 8 | | | | | 103 |
| 08 | 1030 | N | 1030 | -0- | -0- | -0- | 1028 | 3 | 2 | 9 | N | 2 | 96 | 1 | | | 9 |
| 09 | 981 | N | 981 | -0- | -0- | -0- | 975 | 3 | 6 | 9 | N | 5 | | | | | 14 |
| 10 | 1116 | N | 1040 | -0- | -76 | -0- | 1034 | 3 | 6 | 9 | N | 5 | | | | | 19 |
| 11 | 1008 | N | 1008 | -0- | -0- | -0- | 1007 | 3 | 1 | 9 | N | 1 | | | | | 20 |
| *12 | 1058 | N | 1058 | -0- | -0- | -0- | 1058 | 3 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 11,507 TOTAL CONDENSATE PROD: 59

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 542 | -0- | -140 | -0- | 539 | 3 | 3 | 9 | N | 3 | | | | | 23 |
| 02 | 616 | N | 563 | -0- | -53 | -0- | 556 | 3 | 7 | 9 | N | 6 | | | | | 29 |
| 03 | 465 | N | 159 | -0- | -306 | -0- | 157 | 3 | 2 | 9 | N | 2 | | | | | 31 |
| 04 | 708 | N | 708 | -0- | -0- | -0- | 708 | 3 | | | N | -0- | | | | | 31 |
| 05 | 620 | N | 411 | -0- | -209 | -0- | 411 | 3 | | | N | -0- | | | | | 31 |
| 06 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | 31 |
| 07 | 610 | N | 610 | -0- | -0- | -0- | 610 | 3 | | | N | -0- | | | | | 31 |
| 08 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | 31 |
| 09 | 571 | N | 571 | -0- | -0- | -0- | 571 | 3 | | | N | -0- | | | | | 31 |
| 10 | 681 | N | 681 | -0- | -0- | -0- | 681 | 3 | | | N | -0- | | | | | 31 |
| 11 | 709 | N | 709 | -0- | -0- | -0- | 709 | 3 | | | N | -0- | | | | | 31 |
| *12 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | | | N | -0- | | | | | 31 |

TOTAL GAS PROD: 6,635 TOTAL CONDENSATE PROD: 11

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 923 | -0- | -7 | -0- | 906 | 3 | 17 | 9 | N | 15 | | | | | 152 |
| 02 | 1034 | N | 1034 | -0- | -0- | -0- | 1025 | 3 | 9 | 9 | N | 8 | | | | | 160 |
| 03 | 744 | N | 428 | -0- | -316 | -0- | 426 | 3 | 2 | 9 | N | 2 | | | | | 162 |
| 04 | 1123 | N | 1123 | -0- | -0- | -0- | 1109 | 3 | 14 | 9 | N | 13 | | | | | 175 |
| 05 | 1147 | N | 742 | -0- | -405 | -0- | 739 | 3 | 3 | 9 | N | 3 | | | | | 178 |
| 06 | 954 | N | 954 | -0- | -0- | -0- | 950 | 3 | 4 | 9 | N | 4 | | | | | 182 |
| 07 | 1198 | N | 1198 | -0- | -0- | -0- | 1184 | 3 | 14 | 9 | N | 13 | | | | | 195 |
| 08 | 1099 | N | 1099 | -0- | -0- | -0- | 1090 | 3 | 9 | 9 | N | 8 | 66 | 1 | | | 137 |
| 09 | 1063 | N | 1063 | -0- | -0- | -0- | 1044 | 3 | 19 | 9 | N | 17 | | | | | 154 |
| 10 | 1209 | N | 1035 | -0- | -174 | -0- | 1032 | 3 | 3 | 9 | N | 3 | | | | | 157 |
| 11 | 1050 | N | 994 | -0- | -56 | -0- | 994 | 3 | | | N | -0- | | | | | 157 |
| *12 | 1013 | N | 1013 | -0- | -0- | -0- | 1011 | 3 | 2 | 9 | N | 2 | | | | | 159 |

TOTAL GAS PROD: 11,606 TOTAL CONDENSATE PROD: 88

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 789 | N | 789 | -0- | -0- | -0- | 780 | 3 | 9 | 9 | N | 8 | | | | | 43 |
| 02 | 757 | N | 757 | -0- | -0- | -0- | 748 | 3 | 9 | 9 | N | 8 | | | | | 51 |
| 03 | 651 | N | 253 | -0- | -398 | -0- | 252 | 3 | 1 | 9 | N | 1 | | | | | 52 |
| 04 | 806 | N | 806 | -0- | -0- | -0- | 805 | 3 | 1 | 9 | N | 1 | | | | | 53 |
| 05 | 837 | N | 619 | -0- | -218 | -0- | 538 | 3 | 81 | 9 | N | 74 | 72 | 1 | | | 55 |
| 06 | 636 | N | 636 | -0- | -0- | -0- | 635 | 3 | 1 | 9 | N | 1 | | | | | 56 |
| 07 | 832 | N | 832 | -0- | -0- | -0- | 822 | 3 | 10 | 9 | N | 9 | | | | | 65 |
| 08 | 747 | N | 747 | -0- | -0- | -0- | 738 | 3 | 9 | 9 | N | 8 | | | | | 73 |
| 09 | 714 | N | 714 | -0- | -0- | -0- | 714 | 3 | | | N | -0- | | | | | 73 |
| 10 | 837 | N | 614 | -0- | -223 | -0- | 614 | 3 | | | N | -0- | 54 | 1 | | | 19 |
| 11 | 720 | N | 516 | -0- | -204 | -0- | 516 | 3 | | | N | -0- | | | | | 19 |
| *12 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: 7,637 TOTAL CONDENSATE PROD: 110

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 650 | -0- | -32 | -0- | 650 | 3 | | | N | -0- | | | | | 8 |
| 02 | 616 | N | 569 | -0- | -47 | -0- | 569 | 3 | | | N | -0- | | | | | 8 |
| 03 | 651 | N | 133 | -0- | -518 | -0- | 133 | 3 | | | N | -0- | | | | | 8 |
| 04 | 802 | N | 802 | -0- | -0- | -0- | 802 | 3 | | | N | -0- | | | | | 8 |
| 05 | 620 | N | 501 | -0- | -119 | -0- | 501 | 3 | | | N | -0- | | | | | 8 |
| 06 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | N | -0- | | | | | 8 |
| 07 | 598 | N | 598 | -0- | -0- | -0- | 598 | 3 | | | N | -0- | | | | | 8 |
| 08 | 544 | N | 544 | -0- | -0- | -0- | 544 | 3 | | | N | -0- | | | | | 8 |
| 09 | 598 | N | 598 | -0- | -0- | -0- | 594 | 3 | 4 | 9 | N | 4 | | | | | 12 |
| 10 | 599 | N | 599 | -0- | -0- | -0- | 599 | 3 | | | N | -0- | | | | | 12 |
| 11 | 586 | N | 586 | -0- | -0- | -0- | 584 | 3 | 2 | 9 | N | 2 | | | | | 14 |
| *12 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: 6,615 TOTAL CONDENSATE PROD: 6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 133 | -0- | -22 | -0- | 133 | 3 | | | N | -0- | | | | | 28 |
| 02 | 140 | N | 118 | -0- | -22 | -0- | 118 | 3 | | | N | -0- | | | | | 28 |
| 03 | 124 | N | 47 | -0- | -77 | -0- | 47 | 3 | | | N | -0- | | | | | 28 |
| 04 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | 28 |
| 05 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | 28 |
| 06 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | 28 |
| 07 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | 28 |
| 08 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | 28 |
| 09 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | 28 |
| 10 | 148 | N | 148 | -0- | -0- | -0- | 148 | 3 | | | N | -0- | | | | | 28 |
| 11 | 217 | N | 217 | -0- | -0- | -0- | 216 | 3 | 1 | 9 | N | 1 | | | | | 29 |
| *12 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: 1,797 TOTAL CONDENSATE PROD: 1

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3008 | X | 3008 | -0- | -0- | -0- | 2967 | 3 | 41 | 9 | N | 37 | | | | | 58 |
| 02 | 2728 | X | 2728 | -0- | -0- | -0- | 2711 | 3 | 17 | 9 | N | 15 | | | | | 73 |
| 03 | 1586 | X | 1586 | -0- | -0- | -0- | 1578 | 3 | 8 | 9 | N | 7 | | | | | 80 |
| 04 | 3120 | X | 3120 | -0- | -0- | -0- | 3109 | 3 | 11 | 9 | N | 10 | 68 | 1 | | | 22 |
| 05 | 2825 | N | 2825 | -0- | -0- | -0- | 2819 | 3 | 6 | 9 | N | 5 | | | | | 27 |
| 06 | 2731 | N | 2731 | -0- | -0- | -0- | 2714 | 3 | 17 | 9 | N | 15 | | | | | 42 |
| 07 | 3029 | N | 3029 | -0- | -0- | -0- | 3010 | 3 | 19 | 9 | N | 17 | | | | | 59 |
| 08 | 3069 | X | 3023 | -0- | -46 | -0- | 2999 | 3 | 24 | 9 | N | 22 | 68 | 1 | | | 13 |
| 09 | 2970 | X | 2862 | -0- | -108 | -0- | 2841 | 3 | 21 | 9 | N | 19 | | | | | 32 |
| 10 | 3038 | X | 2810 | -0- | -228 | -0- | 2787 | 3 | 23 | 9 | N | 21 | | | | | 53 |
| 11 | 2940 | X | 2413 | -0- | -527 | -0- | 2406 | 3 | 7 | 9 | N | 6 | | | | | 59 |
| 12 | 3038 | X | 2188 | -0- | -850 | -0- | 2182 | 3 | 6 | 9 | N | 5 | | | | | 64 |

TOTAL GAS PROD: 32,323 TOTAL CONDENSATE PROD: 179

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 510 | -0- | -48 | -0- | 510 | 3 | | | N | -0- | | | | | 5 |
| 02 | 476 | N | 466 | -0- | -10 | -0- | 466 | 3 | | | N | -0- | | | | | 5 |
| 03 | 465 | N | 215 | -0- | -250 | -0- | 215 | 3 | | | N | -0- | | | | | 5 |
| 04 | 565 | N | 565 | -0- | -0- | -0- | 565 | 3 | | | N | -0- | | | | | 5 |
| 05 | 527 | N | 363 | -0- | -164 | -0- | 363 | 3 | | | N | -0- | | | | | 5 |
| 06 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | 5 |
| 07 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | 5 |
| 08 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | | N | -0- | | | | | 5 |
| 09 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | | N | -0- | | | | | 5 |
| 10 | 584 | N | 584 | -0- | -0- | -0- | 584 | 3 | | | N | -0- | | | | | 5 |
| 11 | 513 | N | 513 | -0- | -0- | -0- | 512 | 3 | 1 | 9 | N | 1 | | | | | 6 |
| *12 | 555 | N | 555 | -0- | -0- | -0- | 555 | 3 | | | N | -0- | | | | | 6 |

TOTAL GAS PROD: 5,681 TOTAL CONDENSATE PROD: 1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 488 | -0- | -101 | -0- | 484 | 3 | 4 | 9 | Y | 4 | | | | | 32 |
| 02 | 532 | N | 444 | -0- | -88 | -0- | 444 | 3 | | | Y | -0- | | | | | 32 |
| 03 | 434 | N | 409 | -0- | -25 | -0- | 398 | 3 | 11 | 9 | Y | 10 | | | | | 42 |
| 04 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | | Y | -0- | | | | | 42 |
| 05 | 637 | N | 637 | -0- | -0- | -0- | 637 | 3 | | | Y | -0- | | | | | 42 |
| 06 | 1834 | N | 1834 | -0- | -0- | -0- | 1834 | 3 | | | Y | -0- | | | | | 42 |
| 07 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | Y | -0- | | | | | 42 |
| 08 | 395 | N | 395 | -0- | -0- | -0- | 395 | 3 | | | Y | -0- | | | | | 42 |
| 09 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | Y | -0- | | | | | 42 |
| 10 | 476 | N | 476 | -0- | -0- | -0- | 475 | 3 | 1 | 9 | Y | 1 | | | | | 43 |
| 11 | 440 | N | 440 | -0- | -0- | -0- | 439 | 3 | 1 | 9 | Y | 1 | | | | | 44 |
| *12 | 424 | N | 424 | -0- | -0- | -0- | 423 | 3 | 1 | 9 | Y | 1 | | | | | 45 |

TOTAL GAS PROD: 6,851 TOTAL CONDENSATE PROD: 17

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 679 | N | 679 | -0- | -0- | -0- | 677 | 3 | 2 | 9 | N | 2 | | | | | 61 |
| 02 | 633 | N | 633 | -0- | -0- | -0- | 631 | 3 | 2 | 9 | N | 2 | | | | | 63 |
| 03 | 441 | N | 441 | -0- | -0- | -0- | 415 | 3 | 26 | 9 | N | 24 | 63 | 1 | | | 24 |
| 04 | 784 | N | 784 | -0- | -0- | -0- | 781 | 3 | 3 | 9 | N | 3 | | | | | 27 |
| 05 | 688 | N | 688 | -0- | -0- | -0- | 684 | 3 | 4 | 9 | N | 4 | | | | | 31 |
| 06 | 597 | N | 597 | -0- | -0- | -0- | 589 | 3 | 8 | 9 | N | 7 | | | | | 38 |
| 07 | 668 | N | 668 | -0- | -0- | -0- | 659 | 3 | 9 | 9 | N | 8 | | | | | 46 |
| 08 | 656 | N | 656 | -0- | -0- | -0- | 652 | 3 | 4 | 9 | N | 4 | | | | | 50 |
| 09 | 595 | N | 595 | -0- | -0- | -0- | 594 | 3 | 1 | 9 | N | 1 | 31 | 1 | | | 20 |
| 10 | 682 | N | 612 | -0- | -70 | -0- | 612 | 3 | | | N | -0- | | | | | 20 |
| 11 | 630 | N | 603 | -0- | -27 | -0- | 601 | 3 | 2 | 9 | N | 2 | | | | | 22 |
| *12 | 603 | N | 603 | -0- | -0- | -0- | 597 | 3 | 6 | 9 | N | 5 | | | | | 27 |

TOTAL GAS PROD: 7,559 TOTAL CONDENSATE PROD: 62

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 691 | N | 691 | -0- | -0- | -0- | 679 | 3 | 12 | 9 | N | 11 | | | | | 97 |
| 02 | 638 | N | 638 | -0- | -0- | -0- | 635 | 3 | 3 | 9 | N | 3 | | | | | 100 |
| 03 | 464 | N | 464 | -0- | -0- | -0- | 457 | 3 | 7 | 9 | N | 6 | | | | | 106 |
| 04 | 705 | N | 705 | -0- | -0- | -0- | 693 | 3 | 12 | 9 | N | 11 | | | | | 117 |
| 05 | 713 | N | 633 | -0- | -80 | -0- | 630 | 3 | 3 | 9 | N | 3 | 105 | 1 | | | 15 |
| 06 | 610 | N | 610 | -0- | -0- | -0- | 600 | 3 | 10 | 9 | N | 9 | | | | | 24 |
| 07 | 669 | N | 669 | -0- | -0- | -0- | 660 | 3 | 9 | 9 | N | 8 | | | | | 32 |
| 08 | 694 | N | 694 | -0- | -0- | -0- | 681 | 3 | 13 | 9 | N | 12 | | | | | 44 |
| 09 | 631 | N | 631 | -0- | -0- | -0- | 627 | 3 | 4 | 9 | N | 4 | | | | | 48 |
| 10 | 682 | N | 640 | -0- | -42 | -0- | 632 | 3 | 8 | 9 | N | 7 | 36 | 1 | | | 19 |
| 11 | 660 | N | 585 | -0- | -75 | -0- | 585 | 3 | | | N | -0- | | | | | 19 |
| *12 | 675 | N | 675 | -0- | -0- | -0- | 673 | 3 | 2 | 9 | N | 2 | | | | | 21 |

TOTAL GAS PROD: 7,635 TOTAL CONDENSATE PROD: 76

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | Y | -0- | | | | | 55 |
| 02 | 321 | N | 321 | -0- | -0- | -0- | 321 | 3 | | | Y | -0- | | | | | 55 |
| 03 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | Y | -0- | | | | | 55 |
| 04 | 449 | N | 449 | -0- | -0- | -0- | 437 | 3 | 12 | 9 | Y | 11 | | | | | 66 |
| 05 | 376 | N | 376 | -0- | -0- | -0- | 367 | 3 | 9 | 9 | Y | 8 | | | | | 74 |
| 06 | 394 | N | 394 | -0- | -0- | -0- | 369 | 3 | 25 | 9 | Y | 23 | | | | | 97 |
| 07 | 335 | N | 335 | -0- | -0- | -0- | 332 | 3 | 3 | 9 | Y | 3 | | | | | 100 |
| 08 | 386 | N | 386 | -0- | -0- | -0- | 382 | 3 | 4 | 9 | Y | 4 | 82 | 1 | | | 22 |
| 09 | 310 | N | 310 | -0- | -0- | -0- | 304 | 3 | 6 | 9 | Y | 5 | | | | | 27 |
| 10 | 341 | N | 174 | -0- | -167 | -0- | 174 | 3 | | | Y | -0- | | | | | 27 |
| 11 | 360 | N | 292 | -0- | -68 | -0- | 291 | 3 | 1 | 9 | Y | 1 | | | | | 28 |
| *12 | 311 | N | 311 | -0- | -0- | -0- | 301 | 3 | 10 | 9 | Y | 9 | | | | | 37 |

TOTAL GAS PROD: 3,897 TOTAL CONDENSATE PROD: 64

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 347 | N | 347 | -0- | -0- | -0- | 346 | 3 | 1 | 9 | Y | 1 | | | | | 20 |
| 02 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | Y | -0- | | | | | 20 |
| 03 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | | Y | -0- | | | | | 20 |
| 04 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | Y | -0- | | | | | 20 |
| 05 | 403 | N | 392 | -0- | -11 | -0- | 392 | 3 | | | Y | -0- | | | | | 20 |
| 06 | 411 | N | 411 | -0- | -0- | -0- | 409 | 3 | 2 | 9 | Y | 2 | | | | | 22 |
| 07 | 453 | N | 453 | -0- | -0- | -0- | 442 | 3 | 11 | 9 | Y | 10 | | | | | 32 |
| 08 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | | Y | -0- | | | | | 32 |
| 09 | 381 | N | 381 | -0- | -0- | -0- | 379 | 3 | 2 | 9 | Y | 2 | | | | | 34 |
| 10 | 465 | N | 375 | -0- | -90 | -0- | 372 | 3 | 3 | 9 | Y | 3 | | | | | 37 |
| 11 | 530 | N | 530 | -0- | -0- | -0- | 524 | 3 | 6 | 9 | Y | 5 | | | | | 42 |
| *12 | 541 | N | 541 | -0- | -0- | -0- | 537 | 3 | 4 | 9 | Y | 4 | | | | | 46 |

TOTAL GAS PROD: 4,979 TOTAL CONDENSATE PROD: 27

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 651 | -0- | -31 | -0- | 645 | 3 | 6 | 9 | N | 5 | | | | | 31 |
| 02 | 616 | N | 601 | -0- | -15 | -0- | 593 | 3 | 8 | 9 | N | 7 | | | | | 38 |
| 03 | 651 | N | 264 | -0- | -387 | -0- | 263 | 3 | 1 | 9 | N | 1 | | | | | 39 |
| 04 | 712 | N | 712 | -0- | -0- | -0- | 712 | 3 | | | N | -0- | | | | | 39 |
| 05 | 651 | N | 480 | -0- | -171 | -0- | 480 | 3 | | | N | -0- | | | | | 39 |
| 06 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | 39 |
| 07 | 689 | N | 689 | -0- | -0- | -0- | 679 | 3 | 10 | 9 | N | 9 | | | | | 48 |
| 08 | 634 | N | 634 | -0- | -0- | -0- | 631 | 3 | 3 | 9 | N | 3 | | | | | 51 |
| 09 | 678 | N | 678 | -0- | -0- | -0- | 672 | 3 | 6 | 9 | N | 5 | | | | | 56 |
| 10 | 682 | N | 664 | -0- | -18 | -0- | 663 | 3 | 1 | 9 | N | 1 | 41 | 1 | | | 16 |
| 11 | 600 | N | 599 | -0- | -1 | -0- | 599 | 3 | | | N | -0- | | | | | 16 |
| *12 | 604 | N | 604 | -0- | -0- | -0- | 603 | 3 | 1 | 9 | N | 1 | | | | | 17 |

TOTAL GAS PROD: 7,121 TOTAL CONDENSATE PROD: 32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 287 | N | 287 | -0- | -0- | -0- | 286 | 3 | 1 | 9 | Y | 1 | | | | | 21 |
| 02 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | Y | -0- | | | | | 21 |
| 03 | 208 | N | 208 | -0- | -0- | -0- | 206 | 3 | 2 | 9 | Y | 2 | | | | | 23 |
| 04 | 376 | N | 376 | -0- | -0- | -0- | 368 | 3 | 8 | 9 | Y | 7 | | | | | 30 |
| 05 | 307 | N | 307 | -0- | -0- | -0- | 299 | 3 | 8 | 9 | Y | 7 | | | | | 37 |
| 06 | 280 | N | 280 | -0- | -0- | -0- | 274 | 3 | 6 | 9 | Y | 5 | | | | | 42 |
| 07 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | Y | -0- | | | | | 42 |
| 08 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | Y | -0- | | | | | 42 |
| 09 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | Y | -0- | | | | | 42 |
| 10 | 254 | N | 254 | -0- | -0- | -0- | 253 | 3 | 1 | 9 | Y | 1 | | | | | 43 |
| 11 | 240 | N | 227 | -0- | -13 | -0- | 227 | 3 | | | Y | -0- | | | | | 43 |
| *12 | 232 | N | 232 | -0- | -0- | -0- | 231 | 3 | 1 | 9 | Y | 1 | | | | | 44 |

TOTAL GAS PROD: 3,069 TOTAL CONDENSATE PROD: 24

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 434 | -0- | -0- | -0- | 424 | 3 | 10 | 9 | N | 9 | | | | | 22 |
| 02 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | 22 |
| 03 | 155 | N | 28 | -0- | -127 | -0- | 28 | 3 | | | N | -0- | | | | | 22 |
| 04 | 420 | N | 251 | -0- | -169 | -0- | 251 | 3 | | | N | -0- | | | | | 22 |
| 05 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | | N | -0- | | | | | 22 |
| 06 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | 22 |
| 07 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | 22 |
| 08 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | 22 |
| 09 | 319 | N | 319 | -0- | -0- | -0- | 305 | 3 | 14 | 9 | N | 13 | | | | | 35 |
| 10 | 371 | N | 371 | -0- | -0- | -0- | 368 | 3 | 3 | 9 | N | 3 | | | | | 38 |
| 11 | 287 | N | 287 | -0- | -0- | -0- | 284 | 3 | 3 | 9 | N | 3 | | | | | 41 |
| *12 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | 41 |

TOTAL GAS PROD: 2,697 TOTAL CONDENSATE PROD: 28

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 449 | N | 449 | -0- | -0- | -0- | 449 | 3 | | | N | -0- | | | | | 30 |
| 02 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | N | -0- | | | | | 30 |
| 03 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | 30 |
| 04 | 443 | N | 443 | -0- | -0- | -0- | 442 | 3 | 1 | 9 | N | 1 | | | | | 31 |
| 05 | 434 | N | 412 | -0- | -22 | -0- | 411 | 3 | 1 | 9 | N | 1 | | | | | 32 |
| 06 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | 32 |
| 07 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | 32 |
| 08 | 378 | N | 378 | -0- | -0- | -0- | 378 | 3 | | | N | -0- | | | | | 32 |
| 09 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | 32 |
| 10 | 403 | N | 330 | -0- | -73 | -0- | 330 | 3 | | | N | -0- | | | | | 32 |
| 11 | 360 | N | 319 | -0- | -41 | -0- | 319 | 3 | | | N | -0- | | | | | 32 |
| *12 | 441 | N | 441 | -0- | -0- | -0- | 438 | 3 | 3 | 9 | N | 3 | | | | | 35 |

TOTAL GAS PROD: 4,547 TOTAL CONDENSATE PROD: 5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 531 | N | 531 | -0- | -0- | -0- | 531 | 3 | | | Y | -0- | | | | | 44 |
| 02 | 474 | N | 474 | -0- | -0- | -0- | 472 | 3 | 2 | 9 | Y | 2 | | | | | 46 |
| 03 | 254 | N | 254 | -0- | -0- | -0- | 252 | 3 | 2 | 9 | Y | 2 | | | | | 48 |
| 04 | 494 | N | 494 | -0- | -0- | -0- | 494 | 3 | | | Y | -0- | | | | | 48 |
| 05 | 527 | N | 472 | -0- | -55 | -0- | 471 | 3 | 1 | 9 | Y | 1 | | | | | 49 |
| 06 | 519 | N | 519 | -0- | -0- | -0- | 519 | 3 | | | Y | -0- | | | | | 49 |
| 07 | 514 | N | 514 | -0- | -0- | -0- | 513 | 3 | 1 | 9 | Y | 1 | | | | | 50 |
| 08 | 501 | N | 501 | -0- | -0- | -0- | 498 | 3 | 3 | 9 | Y | 3 | | | | | 53 |
| 09 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | | Y | -0- | | | | | 53 |
| 10 | 527 | N | 432 | -0- | -95 | -0- | 432 | 3 | | | Y | -0- | | | | | 53 |
| 11 | 520 | N | 520 | -0- | -0- | -0- | 520 | 3 | | | Y | -0- | | | | | 53 |
| *12 | 414 | N | 414 | -0- | -0- | -0- | 410 | 3 | 4 | 9 | Y | 4 | | | | | 57 |

TOTAL GAS PROD: 5,528 TOTAL CONDENSATE PROD: 13

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 576 | N | 576 | -0- | -0- | -0- | 575 | 3 | 1 | 9 | Y | 1 | | | | | 82 |
| 02 | 608 | N | 608 | -0- | -0- | -0- | 599 | 3 | 9 | 9 | Y | 8 | | | | | 90 |
| 03 | 376 | N | 376 | -0- | -0- | -0- | 369 | 3 | 7 | 9 | Y | 6 | 84 | 1 | | | 12 |
| 04 | 738 | N | 738 | -0- | -0- | -0- | 738 | 3 | | | Y | -0- | | | | | 12 |
| 05 | 651 | N | 526 | -0- | -125 | -0- | 517 | 3 | 9 | 9 | Y | 8 | | | | | 20 |
| 06 | 598 | N | 598 | -0- | -0- | -0- | 578 | 3 | 20 | 9 | Y | 18 | | | | | 38 |
| 07 | 656 | N | 656 | -0- | -0- | -0- | 645 | 3 | 11 | 9 | Y | 10 | | | | | 48 |
| 08 | 645 | N | 645 | -0- | -0- | -0- | 637 | 3 | 8 | 9 | Y | 7 | | | | | 55 |
| 09 | 643 | N | 643 | -0- | -0- | -0- | 637 | 3 | 6 | 9 | Y | 5 | 52 | 1 | | | 8 |
| 10 | 651 | N | 629 | -0- | -22 | -0- | 621 | 3 | 8 | 9 | Y | 7 | | | | | 15 |
| 11 | 630 | N | 589 | -0- | -41 | -0- | 585 | 3 | 4 | 9 | Y | 4 | | | | | 19 |
| *12 | 554 | N | 554 | -0- | -0- | -0- | 546 | 3 | 8 | 9 | Y | 7 | | | | | 26 |

TOTAL GAS PROD: 7,138 TOTAL CONDENSATE PROD: 81

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1147 | -0- | -0- | -0- | 1137 | 3 | 10 | 9 | Y | 9 | | | | | 68 |
| 02 | 1120 | N | 1120 | -0- | -0- | -0- | 1113 | 3 | 7 | 9 | Y | 6 | | | | | 74 |
| 03 | 833 | N | 833 | -0- | -0- | -0- | 827 | 3 | 6 | 9 | Y | 5 | | | | | 79 |
| 04 | 1337 | N | 1337 | -0- | -0- | -0- | 1331 | 3 | 6 | 9 | Y | 5 | | | | | 84 |
| 05 | 1240 | N | 1175 | -0- | -65 | -0- | 1158 | 3 | 17 | 9 | Y | 15 | | | | | 99 |
| 06 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 3 | | | Y | -0- | | | | | 99 |
| 07 | 1168 | N | 1168 | -0- | -0- | -0- | 1162 | 3 | 6 | 9 | Y | 5 | | | | | 104 |
| 08 | 1181 | N | 1181 | -0- | -0- | -0- | 1174 | 3 | 7 | 9 | Y | 6 | 100 | 1 | | | 10 |
| 09 | 1072 | N | 1072 | -0- | -0- | -0- | 1072 | 3 | | | Y | -0- | | | | | 10 |
| 10 | 1178 | N | 1117 | -0- | -61 | -0- | 1115 | 3 | 2 | 9 | Y | 2 | | | | | 12 |
| 11 | 1140 | N | 947 | -0- | -193 | -0- | 947 | 3 | | | Y | -0- | | | | | 12 |
| *12 | 819 | N | 819 | -0- | -0- | -0- | 819 | 3 | | | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 12,939 TOTAL CONDENSATE PROD: 53

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 828 | N | 828 | -0- | -0- | -0- | 817 | 3 | 11 | 9 | N | 10 | | | | | 39 |
| 02 | 764 | N | 764 | -0- | -0- | -0- | 757 | 3 | 7 | 9 | N | 6 | | | | | 45 |
| 03 | 713 | N | 319 | -0- | -394 | -0- | 318 | 3 | 1 | 9 | N | 1 | | | | | 46 |
| 04 | 913 | N | 913 | -0- | -0- | -0- | 906 | 3 | 7 | 9 | N | 6 | | | | | 52 |
| 05 | 837 | N | 624 | -0- | -213 | -0- | 617 | 3 | 7 | 9 | N | 6 | | | | | 58 |
| 06 | 551 | N | 551 | -0- | -0- | -0- | 550 | 3 | 1 | 9 | N | 1 | | | | | 59 |
| 07 | 831 | N | 831 | -0- | -0- | -0- | 818 | 3 | 13 | 9 | N | 12 | | | | | 71 |
| 08 | 749 | N | 749 | -0- | -0- | -0- | 749 | 3 | | | N | -0- | 59 | 1 | | | 12 |
| 09 | 826 | N | 826 | -0- | -0- | -0- | 817 | 3 | 9 | 9 | N | 8 | | | | | 20 |
| 10 | 837 | N | 822 | -0- | -15 | -0- | 821 | 3 | 1 | 9 | N | 1 | | | | | 21 |
| 11 | 765 | N | 765 | -0- | -0- | -0- | 764 | 3 | 1 | 9 | N | 1 | | | | | 22 |
| *12 | 775 | N | 775 | -0- | -0- | -0- | 771 | 3 | 4 | 9 | N | 4 | | | | | 26 |

TOTAL GAS PROD: 8,767 TOTAL CONDENSATE PROD: 56

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 865 | N | 865 | -0- | -0- | -0- | 865 | 3 | | | N | -0- | | | | | 44 |
| 02 | 898 | N | 898 | -0- | -0- | -0- | 891 | 3 | 7 | 9 | N | 6 | | | | | 50 |
| 03 | 806 | N | 164 | -0- | -642 | -0- | 164 | 3 | | | N | -0- | | | | | 50 |
| 04 | 1102 | N | 1102 | -0- | -0- | -0- | 1101 | 3 | 1 | 9 | N | 1 | | | | | 51 |
| 05 | 992 | N | 745 | -0- | -247 | -0- | 745 | 3 | | | N | -0- | | | | | 51 |
| 06 | 840 | N | 840 | -0- | -0- | -0- | 826 | 3 | 14 | 9 | N | 13 | | | | | 64 |
| 07 | 1033 | N | 1033 | -0- | -0- | -0- | 1024 | 3 | 9 | 9 | N | 8 | | | | | 72 |
| 08 | 904 | N | 904 | -0- | -0- | -0- | 902 | 3 | 2 | 9 | N | 2 | | | | | 74 |
| 09 | 906 | N | 906 | -0- | -0- | -0- | 900 | 3 | 6 | 9 | N | 5 | | | | | 79 |
| 10 | 1023 | N | 938 | -0- | -85 | -0- | 936 | 3 | 2 | 9 | N | 2 | 69 | 1 | | | 12 |
| 11 | 870 | N | 832 | -0- | -38 | -0- | 832 | 3 | | | N | -0- | | | | | 12 |
| *12 | 873 | N | 873 | -0- | -0- | -0- | 873 | 3 | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 10,100 TOTAL CONDENSATE PROD: 37

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 417 | N | 417 | -0- | -0- | -0- | 417 | 3 | | | N | -0- | | | | | 22 |
| 02 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | 22 |
| 03 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | | N | -0- | | | | | 22 |
| 04 | 475 | N | 475 | -0- | -0- | -0- | 467 | 3 | 8 | 9 | N | 7 | | | | | 29 |
| 05 | 434 | N | 408 | -0- | -26 | -0- | 402 | 3 | 6 | 9 | N | 5 | | | | | 34 |
| 06 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | 34 |
| 07 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | 34 |
| 08 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | 34 |
| 09 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | 34 |
| 10 | 403 | N | 330 | -0- | -73 | -0- | 330 | 3 | | | N | -0- | | | | | 34 |
| 11 | 360 | N | 333 | -0- | -27 | -0- | 333 | 3 | | | N | -0- | | | | | 34 |
| *12 | 399 | N | 399 | -0- | -0- | -0- | 396 | 3 | 3 | 9 | N | 3 | | | | | 37 |

TOTAL GAS PROD: 4,488 TOTAL CONDENSATE PROD: 15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 728 | -0- | -16 | -0- | 720 | 3 | 8 | 9 | N | 7 | | | | | 23 |
| 02 | 842 | N | 842 | -0- | -0- | -0- | 832 | 3 | 10 | 9 | N | 9 | | | | | 32 |
| 03 | 620 | N | 374 | -0- | -246 | -0- | 371 | 3 | 3 | 9 | N | 3 | | | | | 35 |
| 04 | 1014 | N | 1014 | -0- | -0- | -0- | 1007 | 3 | 7 | 9 | N | 6 | | | | | 41 |
| 05 | 930 | N | 747 | -0- | -183 | -0- | 746 | 3 | 1 | 9 | N | 1 | | | | | 42 |
| 06 | 725 | N | 725 | -0- | -0- | -0- | 713 | 3 | 12 | 9 | N | 11 | | | | | 53 |
| 07 | 950 | N | 950 | -0- | -0- | -0- | 947 | 3 | 3 | 9 | N | 3 | | | | | 56 |
| 08 | 908 | N | 908 | -0- | -0- | -0- | 902 | 3 | 6 | 9 | N | 5 | | | | | 61 |
| 09 | 908 | N | 908 | -0- | -0- | -0- | 901 | 3 | 7 | 9 | N | 6 | | | | | 67 |
| 10 | 961 | N | 890 | -0- | -71 | -0- | 881 | 3 | 9 | 9 | N | 8 | 54 | 1 | | | 21 |
| 11 | 870 | N | 839 | -0- | -31 | -0- | 839 | 3 | | | N | -0- | | | | | 21 |
| *12 | 802 | N | 802 | -0- | -0- | -0- | 802 | 3 | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: 9,727 TOTAL CONDENSATE PROD: 59

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | | N | -0- | | | | | 8 |
| 02 | 56 | N | 44 | -0- | -12 | -0- | 44 | 3 | | | N | -0- | | | | | 8 |
| 03 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | N | -0- | | | | | 8 |
| 04 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | 8 |
| 05 | 62 | N | 44 | -0- | -18 | -0- | 44 | 3 | | | N | -0- | | | | | 8 |
| 06 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | 8 |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | 8 |
| 08 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | 8 |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | 8 |
| 10 | 62 | N | 61 | -0- | -1 | -0- | 61 | 3 | | | N | -0- | | | | | 8 |
| 11 | 60 | N | 43 | -0- | -17 | -0- | 43 | 3 | | | N | -0- | | | | | 8 |
| *12 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 618 TOTAL CONDENSATE PROD: -0-

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 589 | -0- | -0- | -0- | 586 | 3 | 3 | 9 | Y | 3 | | | | | 34 |
| 02 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | Y | -0- | | | | | 34 |
| 03 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | Y | -0- | | | | | 34 |
| 04 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | Y | -0- | | | | | 34 |
| 05 | 341 | N | 286 | -0- | -55 | -0- | 286 | 3 | | | Y | -0- | | | | | 34 |
| 06 | 367 | N | 367 | -0- | -0- | -0- | 365 | 3 | 2 | 9 | Y | 2 | | | | | 36 |
| 07 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | Y | -0- | | | | | 36 |
| 08 | 379 | N | 379 | -0- | -0- | -0- | 378 | 3 | 1 | 9 | Y | 1 | | | | | 37 |
| 09 | 374 | N | 374 | -0- | -0- | -0- | 372 | 3 | 2 | 9 | Y | 2 | | | | | 39 |
| 10 | 422 | N | 422 | -0- | -0- | -0- | 420 | 3 | 2 | 9 | Y | 2 | | | | | 41 |
| 11 | 465 | N | 465 | -0- | -0- | -0- | 464 | 3 | 1 | 9 | Y | 1 | | | | | 42 |
| *12 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | Y | -0- | | | | | 42 |

TOTAL GAS PROD: 4,547 TOTAL CONDENSATE PROD: 11

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 395 | N | 395 | -0- | -0- | -0- | 395 | 3 | | | N | -0- | | | | | 43 |
| 02 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | 43 |
| 03 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | 43 |
| 04 | 578 | N | 578 | -0- | -0- | -0- | 545 | 3 | 33 | 9 | N | 30 | | | | | 73 |
| 05 | 504 | N | 504 | -0- | -0- | -0- | 487 | 3 | 17 | 9 | N | 15 | | | | | 88 |
| 06 | 400 | N | 400 | -0- | -0- | -0- | 382 | 3 | 18 | 9 | N | 16 | | | | | 104 |
| 07 | 508 | N | 508 | -0- | -0- | -0- | 468 | 3 | 40 | 9 | N | 36 | | | | | 140 |
| 08 | 475 | N | 475 | -0- | -0- | -0- | 471 | 3 | 4 | 9 | N | 4 | 107 | 1 | | | 37 |
| 09 | 444 | N | 444 | -0- | -0- | -0- | 443 | 3 | 1 | 9 | N | 1 | | | | | 38 |
| 10 | 496 | N | 486 | -0- | -10 | -0- | 466 | 3 | 20 | 9 | N | 18 | 28 | 1 | | | 28 |
| 11 | 450 | N | 449 | -0- | -1 | -0- | 449 | 3 | | | N | -0- | | | | | 28 |
| *12 | 395 | N | 395 | -0- | -0- | -0- | 393 | 3 | 2 | 9 | N | 2 | | | | | 30 |

TOTAL GAS PROD: 5,272 TOTAL CONDENSATE PROD: 122

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 855 | N | 855 | -0- | -0- | -0- | 847 | 3 | 8 | 9 | Y | 7 | | | | | 41 |
| 02 | 798 | N | 798 | -0- | -0- | -0- | 792 | 3 | 6 | 9 | Y | 5 | | | | | 46 |
| 03 | 461 | N | 461 | -0- | -0- | -0- | 458 | 3 | 3 | 9 | Y | 3 | | | | | 49 |
| 04 | 987 | N | 987 | -0- | -0- | -0- | 979 | 3 | 8 | 9 | Y | 7 | | | | | 56 |
| 05 | 878 | N | 878 | -0- | -0- | -0- | 878 | 3 | | | Y | -0- | | | | | 56 |
| 06 | 659 | N | 659 | -0- | -0- | -0- | 658 | 3 | 1 | 9 | Y | 1 | | | | | 57 |
| 07 | 687 | N | 687 | -0- | -0- | -0- | 684 | 3 | 3 | 9 | Y | 3 | | | | | 60 |
| 08 | 743 | N | 743 | -0- | -0- | -0- | 743 | 3 | | | Y | -0- | | | | | 60 |
| 09 | 835 | N | 835 | -0- | -0- | -0- | 832 | 3 | 3 | 9 | Y | 3 | 51 | 1 | | | 12 |
| 10 | 851 | N | 851 | -0- | -0- | -0- | 795 | 3 | 56 | 9 | Y | 51 | 51 | 1 | | | 12 |
| 11 | 720 | N | 712 | -0- | -8 | -0- | 711 | 3 | 1 | 9 | Y | 1 | | | | | 13 |
| *12 | 696 | N | 696 | -0- | -0- | -0- | 695 | 3 | 1 | 9 | Y | 1 | | | | | 14 |

TOTAL GAS PROD: 9,162 TOTAL CONDENSATE PROD: 82

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1000 | N | 1000 | -0- | -0- | -0- | 981 | 3 | 19 | 9 | N | 17 | | | | | 111 |
| 02 | 778 | N | 778 | -0- | -0- | -0- | 772 | 3 | 6 | 9 | N | 5 | | | | | 116 |
| 03 | 541 | N | 541 | -0- | -0- | -0- | 534 | 3 | 7 | 9 | N | 6 | | | | | 122 |
| 04 | 1021 | N | 1021 | -0- | -0- | -0- | 1017 | 3 | 4 | 9 | N | 4 | 106 | 1 | | | 20 |
| 05 | 945 | N | 945 | -0- | -0- | -0- | 942 | 3 | 3 | 9 | N | 3 | | | | | 23 |
| 06 | 925 | N | 925 | -0- | -0- | -0- | 916 | 3 | 9 | 9 | N | 8 | | | | | 31 |
| 07 | 1002 | N | 1002 | -0- | -0- | -0- | 980 | 3 | 22 | 9 | N | 20 | | | | | 51 |
| 08 | 1071 | N | 1071 | -0- | -0- | -0- | 1062 | 3 | 9 | 9 | N | 8 | 43 | 1 | | | 16 |
| 09 | 988 | N | 988 | -0- | -0- | -0- | 975 | 3 | 13 | 9 | N | 12 | | | | | 28 |
| 10 | 992 | N | 974 | -0- | -18 | -0- | 961 | 3 | 13 | 9 | N | 12 | | | | | 40 |
| 11 | 1050 | N | 963 | -0- | -87 | -0- | 960 | 3 | 3 | 9 | N | 3 | | | | | 43 |
| *12 | 906 | N | 906 | -0- | -0- | -0- | 903 | 3 | 3 | 9 | N | 3 | | | | | 46 |

TOTAL GAS PROD: 11,114 TOTAL CONDENSATE PROD: 101

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 984 | N | 984 | -0- | -0- | -0- | 973 | 3 | 11 | 9 | Y | 10 | | | | | 41 |
| 02 | 913 | N | 913 | -0- | -0- | -0- | 896 | 3 | 17 | 9 | Y | 15 | | | | | 56 |
| 03 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | Y | -0- | | | | | 56 |
| 04 | 1166 | N | 1166 | -0- | -0- | -0- | 1145 | 3 | 21 | 9 | Y | 19 | | | | | 75 |
| 05 | 841 | N | 841 | -0- | -0- | -0- | 837 | 3 | 4 | 9 | Y | 4 | 66 | 1 | | | 13 |
| 06 | 654 | N | 654 | -0- | -0- | -0- | 654 | 3 | | | Y | -0- | | | | | 13 |
| 07 | 403 | N | 403 | -0- | -0- | -0- | 394 | 3 | 9 | 9 | Y | 8 | | | | | 21 |
| 08 | 795 | N | 795 | -0- | -0- | -0- | 795 | 3 | | | Y | -0- | | | | | 21 |
| 09 | 856 | N | 856 | -0- | -0- | -0- | 849 | 3 | 7 | 9 | Y | 6 | | | | | 27 |
| 10 | 851 | N | 851 | -0- | -0- | -0- | 845 | 3 | 6 | 9 | Y | 5 | | | | | 32 |
| 11 | 816 | N | 816 | -0- | -0- | -0- | 812 | 3 | 4 | 9 | Y | 4 | | | | | 36 |
| *12 | 988 | N | 988 | -0- | -0- | -0- | 962 | 3 | 26 | 9 | Y | 24 | | | | | 60 |

TOTAL GAS PROD: 9,809 TOTAL CONDENSATE PROD: 95

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 845 | N | 845 | -0- | -0- | -0- | 834 | 3 | 11 | 9 | N | 10 | | | | | 58 |
| 02 | 765 | N | 765 | -0- | -0- | -0- | 758 | 3 | 7 | 9 | N | 6 | | | | | 64 |
| 03 | 713 | N | 260 | -0- | -453 | -0- | 260 | 3 | | | N | -0- | | | | | 64 |
| 04 | 810 | N | 804 | -0- | -6 | -0- | 795 | 3 | 9 | 9 | N | 8 | | | | | 72 |
| 05 | 837 | N | 570 | -0- | -267 | -0- | 569 | 3 | 1 | 9 | N | 1 | | | | | 73 |
| 06 | 742 | N | 742 | -0- | -0- | -0- | 732 | 3 | 10 | 9 | N | 9 | | | | | 82 |
| 07 | 896 | N | 896 | -0- | -0- | -0- | 888 | 3 | 8 | 9 | N | 7 | | | | | 89 |
| 08 | 817 | N | 817 | -0- | -0- | -0- | 814 | 3 | 3 | 9 | N | 3 | 83 | 1 | | | 9 |
| 09 | 833 | N | 833 | -0- | -0- | -0- | 832 | 3 | 1 | 9 | N | 1 | | | | | 10 |
| 10 | 899 | N | 823 | -0- | -76 | -0- | 816 | 3 | 7 | 9 | N | 6 | | | | | 16 |
| 11 | 799 | N | 799 | -0- | -0- | -0- | 796 | 3 | 3 | 9 | N | 3 | | | | | 19 |
| *12 | 794 | N | 794 | -0- | -0- | -0- | 794 | 3 | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: 8,948 TOTAL CONDENSATE PROD: 54

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1273 | N | 1273 | -0- | -0- | -0- | 1248 | 3 | 25 | 9 | N | 23 | 129 | 1 | | | 12 |
| 02 | 1160 | N | 1160 | -0- | -0- | -0- | 1134 | 3 | 26 | 9 | N | 24 | | | | | 36 |
| 03 | 906 | N | 906 | -0- | -0- | -0- | 898 | 3 | 8 | 9 | N | 7 | | | | | 43 |
| 04 | 1360 | N | 1360 | -0- | -0- | -0- | 1327 | 3 | 33 | 9 | N | 30 | | | | | 73 |
| 05 | 1271 | N | 1258 | -0- | -13 | -0- | 1234 | 3 | 24 | 9 | N | 22 | | | | | 95 |
| 06 | 1140 | N | 1140 | -0- | -0- | -0- | 1115 | 3 | 25 | 9 | N | 23 | | | | | 118 |
| 07 | 1249 | N | 1249 | -0- | -0- | -0- | 1227 | 3 | 22 | 9 | N | 20 | | | | | 138 |
| 08 | 1256 | N | 1256 | -0- | -0- | -0- | 1232 | 3 | 24 | 9 | N | 22 | 136 | 1 | | | 24 |
| 09 | 1193 | N | 1193 | -0- | -0- | -0- | 1180 | 3 | 13 | 9 | N | 12 | | | | | 36 |
| 10 | 1240 | N | 1209 | -0- | -31 | -0- | 1194 | 3 | 15 | 9 | N | 14 | | | | | 50 |
| 11 | 1230 | N | 1211 | -0- | -19 | -0- | 1209 | 3 | 2 | 9 | N | 2 | | | | | 52 |
| *12 | 1160 | N | 1160 | -0- | -0- | -0- | 1159 | 3 | 1 | 9 | N | 1 | | | | | 53 |

TOTAL GAS PROD: 14,375 TOTAL CONDENSATE PROD: 200

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1352 | N | 1352 | -0- | -0- | -0- | 1348 | 3 | 4 | 9 | N | 4 | | | | | 28 |
| 02 | 1227 | N | 1227 | -0- | -0- | -0- | 1226 | 3 | 1 | 9 | N | 1 | | | | | 29 |
| 03 | 971 | N | 971 | -0- | -0- | -0- | 971 | 3 | | | N | -0- | | | | | 29 |
| 04 | 845 | N | 845 | -0- | -0- | -0- | 845 | 3 | | | N | -0- | | | | | 29 |
| 05 | 1021 | N | 1021 | -0- | -0- | -0- | 1020 | 3 | 1 | 9 | N | 1 | | | | | 30 |
| 06 | 1203 | N | 1203 | -0- | -0- | -0- | 1202 | 3 | 1 | 9 | N | 1 | | | | | 31 |
| 07 | 1133 | N | 1133 | -0- | -0- | -0- | 1130 | 3 | 3 | 9 | N | 3 | | | | | 34 |
| 08 | 1125 | N | 1125 | -0- | -0- | -0- | 1125 | 3 | | | N | -0- | | | | | 34 |
| 09 | 1108 | N | 1108 | -0- | -0- | -0- | 1107 | 3 | 1 | 9 | N | 1 | | | | | 35 |
| 10 | 1147 | N | 1123 | -0- | -24 | -0- | 1119 | 3 | 4 | 9 | N | 4 | 25 | 1 | | | 14 |
| 11 | 1290 | N | 1290 | -0- | -0- | -0- | 1289 | 3 | 1 | 9 | N | 1 | | | | | 15 |
| *12 | 1306 | N | 1306 | -0- | -0- | -0- | 1304 | 3 | 2 | 9 | N | 2 | | | | | 17 |

TOTAL GAS PROD: 13,704 TOTAL CONDENSATE PROD: 18

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 405 | -0- | -60 | -0- | 405 | 3 | | | N | -0- | | | | | 10 |
| 02 | 420 | N | 357 | -0- | -63 | -0- | 357 | 3 | | | N | -0- | | | | | 10 |
| 03 | 403 | N | 191 | -0- | -212 | -0- | 191 | 3 | | | N | -0- | | | | | 10 |
| 04 | 430 | N | 430 | -0- | -0- | -0- | 430 | 3 | | | N | -0- | | | | | 10 |
| 05 | 403 | N | 230 | -0- | -173 | -0- | 230 | 3 | | | N | -0- | | | | | 10 |
| 06 | 180 | N | 136 | -0- | -44 | -0- | 136 | 3 | | | N | -0- | | | | | 10 |
| 07 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | 10 |
| 08 | 480 | N | 480 | -0- | -0- | -0- | 480 | 3 | | | N | -0- | | | | | 10 |
| 09 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | N | -0- | | | | | 10 |
| 10 | 496 | N | 456 | -0- | -40 | -0- | 456 | 3 | | | N | -0- | | | | | 10 |
| 11 | 450 | N | 330 | -0- | -120 | -0- | 330 | 3 | | | N | -0- | | | | | 10 |
| *12 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 4,305 TOTAL CONDENSATE PROD: -0-

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1186 | N | 1186 | -0- | -0- | -0- | 1165 | 3 | 21 | 9 | N | 19 | | | | | 80 |
| 02 | 1237 | N | 1237 | -0- | -0- | -0- | 1224 | 3 | 13 | 9 | N | 12 | | | | | 92 |
| 03 | 721 | N | 721 | -0- | -0- | -0- | 713 | 3 | 8 | 9 | N | 7 | | | | | 99 |
| 04 | 1449 | N | 1449 | -0- | -0- | -0- | 1431 | 3 | 18 | 9 | N | 16 | | | | | 115 |
| 05 | 1246 | N | 1246 | -0- | -0- | -0- | 1239 | 3 | 7 | 9 | N | 6 | 77 | 1 | | | 44 |
| 06 | 1256 | N | 1256 | -0- | -0- | -0- | 1239 | 3 | 17 | 9 | N | 15 | | | | | 59 |
| 07 | 1355 | N | 1355 | -0- | -0- | -0- | 1347 | 3 | 8 | 9 | N | 7 | | | | | 66 |
| 08 | 1339 | N | 1339 | -0- | -0- | -0- | 1325 | 3 | 14 | 9 | N | 13 | 62 | 1 | | | 17 |
| 09 | 1297 | N | 1297 | -0- | -0- | -0- | 1282 | 3 | 15 | 9 | N | 14 | | | | | 31 |
| 10 | 1333 | N | 1281 | -0- | -52 | -0- | 1270 | 3 | 11 | 9 | N | 10 | | | | | 41 |
| 11 | 1402 | N | 1402 | -0- | -0- | -0- | 1400 | 3 | 2 | 9 | N | 2 | | | | | 43 |
| *12 | 1478 | N | 1478 | -0- | -0- | -0- | 1467 | 3 | 11 | 9 | N | 10 | | | | | 53 |

TOTAL GAS PROD: 15,247 TOTAL CONDENSATE PROD: 131

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 906 | -0- | -55 | -0- | 905 | 3 | 1 | 9 | N | 1 | | | | | 56 |
| 02 | 868 | N | 821 | -0- | -47 | -0- | 820 | 3 | 1 | 9 | N | 1 | | | | | 57 |
| 03 | 806 | N | 310 | -0- | -496 | -0- | 310 | 3 | | | N | -0- | | | | | 57 |
| 04 | 948 | N | 948 | -0- | -0- | -0- | 948 | 3 | | | N | -0- | | | | | 57 |
| 05 | 899 | N | 675 | -0- | -224 | -0- | 675 | 3 | | | N | -0- | | | | | 57 |
| 06 | 750 | N | 750 | -0- | -0- | -0- | 749 | 3 | 1 | 9 | N | 1 | | | | | 58 |
| 07 | 1001 | N | 1001 | -0- | -0- | -0- | 995 | 3 | 6 | 9 | N | 5 | | | | | 63 |
| 08 | 895 | N | 895 | -0- | -0- | -0- | 892 | 3 | 3 | 9 | N | 3 | 49 | 1 | | | 17 |
| 09 | 898 | N | 898 | -0- | -0- | -0- | 896 | 3 | 2 | 9 | N | 2 | | | | | 19 |
| 10 | 992 | N | 880 | -0- | -112 | -0- | 877 | 3 | 3 | 9 | N | 3 | | | | | 22 |
| 11 | 870 | N | 734 | -0- | -136 | -0- | 733 | 3 | 1 | 9 | N | 1 | | | | | 23 |
| *12 | 684 | N | 684 | -0- | -0- | -0- | 684 | 3 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 9,502 TOTAL CONDENSATE PROD: 17

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 2 | -0- | -26 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 05 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 06 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 3 | -0- | -28 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| *10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| *11 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| *12 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 144 TOTAL CONDENSATE PROD: -0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 802 | N | 802 | -0- | -0- | -0- | 802 | 3 | | | N | -0- | | | | | 9 |
| 02 | 756 | N | 735 | -0- | -21 | -0- | 735 | 3 | | | N | -0- | | | | | 9 |
| 03 | 682 | N | 256 | -0- | -426 | -0- | 256 | 3 | | | N | -0- | | | | | 9 |
| 04 | 841 | N | 841 | -0- | -0- | -0- | 838 | 3 | 3 | 9 | N | 3 | | | | | 12 |
| 05 | 806 | N | 577 | -0- | -229 | -0- | 569 | 3 | 8 | 9 | N | 7 | | | | | 19 |
| 06 | 581 | N | 581 | -0- | -0- | -0- | 581 | 3 | | | N | -0- | | | | | 19 |
| 07 | 735 | N | 735 | -0- | -0- | -0- | 735 | 3 | | | N | -0- | | | | | 19 |
| 08 | 732 | N | 732 | -0- | -0- | -0- | 731 | 3 | 1 | 9 | N | 1 | | | | | 20 |
| 09 | 732 | N | 732 | -0- | -0- | -0- | 729 | 3 | 3 | 9 | N | 3 | | | | | 23 |
| 10 | 748 | N | 748 | -0- | -0- | -0- | 748 | 3 | | | N | -0- | | | | | 23 |
| 11 | 728 | N | 728 | -0- | -0- | -0- | 727 | 3 | 1 | 9 | N | 1 | | | | | 24 |
| *12 | 551 | N | 551 | -0- | -0- | -0- | 551 | 3 | | | N | -0- | | | | | 24 |

TOTAL GAS PROD: 8,018 TOTAL CONDENSATE PROD: 15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 952 | -0- | -40 | -0- | 952 | 3 | | | N | -0- | | | | | 5 |
| 02 | 868 | N | 827 | -0- | -41 | -0- | 827 | 3 | | | N | -0- | | | | | 5 |
| 03 | 744 | N | 569 | -0- | -175 | -0- | 569 | 3 | | | N | -0- | | | | | 5 |
| 04 | 993 | N | 993 | -0- | -0- | -0- | 993 | 3 | | | N | -0- | | | | | 5 |
| 05 | 930 | N | 876 | -0- | -54 | -0- | 876 | 3 | | | N | -0- | | | | | 5 |
| 06 | 781 | N | 781 | -0- | -0- | -0- | 781 | 3 | | | N | -0- | | | | | 5 |
| 07 | 863 | N | 863 | -0- | -0- | -0- | 863 | 3 | | | N | -0- | | | | | 5 |
| 08 | 859 | N | 859 | -0- | -0- | -0- | 859 | 3 | | | N | -0- | | | | | 5 |
| 09 | 857 | N | 857 | -0- | -0- | -0- | 857 | 3 | | | N | -0- | | | | | 5 |
| 10 | 883 | N | 883 | -0- | -0- | -0- | 883 | 3 | | | N | -0- | | | | | 5 |
| 11 | 840 | N | 620 | -0- | -220 | -0- | 620 | 3 | | | N | -0- | | | | | 5 |
| *12 | 796 | N | 796 | -0- | -0- | -0- | 792 | 3 | 4 | 9 | N | 4 | | | | | 9 |

TOTAL GAS PROD: 9,876 TOTAL CONDENSATE PROD: 4

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 924 | N | 924 | -0- | -0- | -0- | 914 | 3 | 10 | 9 | N | 9 | | | | | 81 |
| 02 | 971 | N | 971 | -0- | -0- | -0- | 957 | 3 | 14 | 9 | N | 13 | | | | | 94 |
| 03 | 529 | N | 529 | -0- | -0- | -0- | 507 | 3 | 22 | 9 | N | 20 | | | | | 114 |
| 04 | 958 | N | 958 | -0- | -0- | -0- | 949 | 3 | 9 | 9 | N | 8 | | | | | 122 |
| 05 | 992 | N | 295 | -0- | -697 | -0- | 292 | 3 | 3 | 9 | N | 3 | 102 | 1 | | | 23 |
| 06 | 2088 | N | 2088 | -0- | -0- | -0- | 2078 | 3 | 10 | 9 | N | 9 | | | | | 32 |
| 07 | 951 | N | 951 | -0- | -0- | -0- | 943 | 3 | 8 | 9 | N | 7 | | | | | 39 |
| 08 | 971 | N | 971 | -0- | -0- | -0- | 952 | 3 | 19 | 9 | N | 17 | | | | | 56 |
| 09 | 911 | N | 911 | -0- | -0- | -0- | 903 | 3 | 8 | 9 | N | 7 | | | | | 63 |
| 10 | 935 | N | 935 | -0- | -0- | -0- | 927 | 3 | 8 | 9 | N | 7 | 51 | 1 | | | 19 |
| 11 | 900 | N | 822 | -0- | -78 | -0- | 821 | 3 | 1 | 9 | N | 1 | | | | | 20 |
| *12 | 854 | N | 854 | -0- | -0- | -0- | 852 | 3 | 2 | 9 | N | 2 | | | | | 22 |

TOTAL GAS PROD: 11,209 TOTAL CONDENSATE PROD: 103

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 849 | N | 849 | -0- | -0- | -0- | 805 | 3 | 44 | 9 | Y | 40 | | | | | 189 |
| 02 | 653 | N | 653 | -0- | -0- | -0- | 621 | 3 | 32 | 9 | Y | 29 | 99 | 1 | | | 119 |
| 03 | 511 | N | 511 | -0- | -0- | -0- | 497 | 3 | 14 | 9 | Y | 13 | | | | | 132 |
| 04 | 875 | N | 875 | -0- | -0- | -0- | 865 | 3 | 10 | 9 | Y | 9 | | | | | 141 |
| 05 | 810 | N | 810 | -0- | -0- | -0- | 765 | 3 | 45 | 9 | Y | 41 | | | | | 182 |
| 06 | 480 | N | 474 | -0- | -6 | -0- | 474 | 3 | | | Y | -0- | | | | | 182 |
| 07 | 563 | N | 563 | -0- | -0- | -0- | 552 | 3 | 11 | 9 | Y | 10 | 79 | 1 | | | 113 |
| 08 | 662 | N | 662 | -0- | -0- | -0- | 623 | 3 | 39 | 9 | Y | 35 | | | | | 148 |
| 09 | 794 | N | 794 | -0- | -0- | -0- | 737 | 3 | 57 | 9 | Y | 52 | | | | | 200 |
| 10 | 899 | N | 899 | -0- | -0- | -0- | 868 | 3 | 31 | 9 | Y | 28 | | | | | 228 |
| 11 | 891 | N | 891 | -0- | -0- | -0- | 870 | 3 | 21 | 9 | Y | 19 | 128 | 1 | | | 119 |
| *12 | 585 | N | 585 | -0- | -0- | -0- | 564 | 3 | 21 | 9 | Y | 19 | | | | | 138 |

TOTAL GAS PROD: 8,566 TOTAL CONDENSATE PROD: 295

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 123 | -0- | -32 | -0- | 123 | 3 | | | N | -0- | | | | | 35 |
| 02 | 112 | N | 90 | -0- | -22 | -0- | 90 | 3 | | | N | -0- | | | | | 35 |
| 03 | 124 | N | 60 | -0- | -64 | -0- | 60 | 3 | | | N | -0- | | | | | 35 |
| 04 | 120 | N | 109 | -0- | -11 | -0- | 109 | 3 | | | N | -0- | | | | | 35 |
| 05 | 93 | N | 81 | -0- | -12 | -0- | 81 | 3 | | | N | -0- | | | | | 35 |
| 06 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | 35 |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | 35 |
| 08 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | 35 |
| 09 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | 35 |
| 10 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | 35 |
| 11 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | 35 |
| *12 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 1,232 TOTAL CONDENSATE PROD: -0-

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | N | -0- | | | | | 35 |
| 02 | 600 | N | 600 | -0- | -0- | -0- | 588 | 3 | 12 | 9 | N | 11 | | | | | 46 |
| 03 | 301 | N | 301 | -0- | -0- | -0- | 295 | 3 | 6 | 9 | N | 5 | | | | | 51 |
| 04 | 521 | N | 521 | -0- | -0- | -0- | 520 | 3 | 1 | 9 | N | 1 | 38 | 1 | | | 14 |
| 05 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | N | -0- | | | | | 14 |
| 06 | 493 | N | 493 | -0- | -0- | -0- | 493 | 3 | | | N | -0- | | | | | 14 |
| 07 | 501 | N | 501 | -0- | -0- | -0- | 498 | 3 | 3 | 9 | N | 3 | | | | | 17 |
| 08 | 479 | N | 479 | -0- | -0- | -0- | 477 | 3 | 2 | 9 | N | 2 | | | | | 19 |
| 09 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | | | N | -0- | | | | | 19 |
| 10 | 496 | N | 193 | -0- | -303 | -0- | 193 | 3 | | | N | -0- | | | | | 19 |
| 11 | 612 | N | 612 | -0- | -0- | -0- | 606 | 3 | 6 | 9 | N | 5 | | | | | 24 |
| *12 | 789 | N | 789 | -0- | -0- | -0- | 776 | 3 | 13 | 9 | N | 12 | | | | | 36 |

TOTAL GAS PROD: 5,363 TOTAL CONDENSATE PROD: 39

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 562 | N | 562 | -0- | -0- | -0- | 558 | 3 | 4 | 9 | N | 4 | | | | | 23 |
| 02 | 454 | N | 454 | -0- | -0- | -0- | 454 | 3 | | | N | -0- | | | | | 23 |
| 03 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | 23 |
| 04 | 542 | N | 542 | -0- | -0- | -0- | 525 | 3 | 17 | 9 | N | 15 | | | | | 38 |
| 05 | 496 | N | 429 | -0- | -67 | -0- | 429 | 3 | | | N | -0- | | | | | 38 |
| 06 | 419 | N | 419 | -0- | -0- | -0- | 415 | 3 | 4 | 9 | N | 4 | | | | | 42 |
| 07 | 458 | N | 458 | -0- | -0- | -0- | 454 | 3 | 4 | 9 | N | 4 | | | | | 46 |
| 08 | 461 | N | 461 | -0- | -0- | -0- | 455 | 3 | 6 | 9 | N | 5 | | | | | 51 |
| 09 | 424 | N | 424 | -0- | -0- | -0- | 423 | 3 | 1 | 9 | N | 1 | | | | | 52 |
| 10 | 465 | N | 408 | -0- | -57 | -0- | 406 | 3 | 2 | 9 | N | 2 | 44 | 1 | | | 10 |
| 11 | 450 | N | 400 | -0- | -50 | -0- | 400 | 3 | | | N | -0- | | | | | 10 |
| *12 | 396 | N | 396 | -0- | -0- | -0- | 394 | 3 | 2 | 9 | N | 2 | | | | | 12 |

TOTAL GAS PROD: 5,245 TOTAL CONDENSATE PROD: 37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 529 | -0- | -60 | -0- | 528 | 3 | 1 | 9 | N | 1 | | | | | 10 |
| 02 | 504 | N | 460 | -0- | -44 | -0- | 460 | 3 | | | N | -0- | | | | | 10 |
| 03 | 527 | N | 232 | -0- | -295 | -0- | 232 | 3 | | | N | -0- | | | | | 10 |
| 04 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | | N | -0- | | | | | 10 |
| 05 | 496 | N | 415 | -0- | -81 | -0- | 415 | 3 | | | N | -0- | | | | | 10 |
| 06 | 572 | N | 572 | -0- | -0- | -0- | 568 | 3 | 4 | 9 | N | 4 | | | | | 14 |
| 07 | 466 | N | 466 | -0- | -0- | -0- | 466 | 3 | | | N | -0- | | | | | 14 |
| 08 | 558 | N | 558 | -0- | -0- | -0- | 555 | 3 | 3 | 9 | N | 3 | | | | | 17 |
| 09 | 565 | N | 565 | -0- | -0- | -0- | 562 | 3 | 3 | 9 | N | 3 | | | | | 20 |
| 10 | 574 | N | 574 | -0- | -0- | -0- | 570 | 3 | 4 | 9 | N | 4 | | | | | 24 |
| 11 | 540 | N | 444 | -0- | -96 | -0- | 444 | 3 | | | N | -0- | | | | | 24 |
| *12 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | | N | -0- | | | | | 24 |

TOTAL GAS PROD: 5,840 TOTAL CONDENSATE PROD: 15

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1346 | N | 1346 | -0- | -0- | -0- | 1340 | 3 | 6 | 9 | N | 5 | | | | | 63 |
| 02 | 1937 | N | 1937 | -0- | -0- | -0- | 1917 | 3 | 20 | 9 | N | 18 | | | | | 81 |
| 03 | 1033 | N | 1033 | -0- | -0- | -0- | 1021 | 3 | 12 | 9 | N | 11 | | | | | 92 |
| 04 | 2006 | N | 2006 | -0- | -0- | -0- | 1986 | 3 | 20 | 9 | N | 18 | | | | | 110 |
| 05 | 1519 | N | 1207 | -0- | -312 | -0- | 1196 | 3 | 11 | 9 | N | 10 | 107 | 1 | | | 13 |
| 06 | 1090 | N | 1090 | -0- | -0- | -0- | 1090 | 3 | | | N | -0- | | | | | 13 |
| 07 | 1090 | N | 1090 | -0- | -0- | -0- | 1090 | 3 | | | N | -0- | | | | | 13 |
| 08 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 3 | | | N | -0- | | | | | 13 |
| 09 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 3 | | | N | -0- | | | | | 13 |
| 10 | 1085 | N | 994 | -0- | -91 | -0- | 994 | 3 | | | N | -0- | | | | | 13 |
| 11 | 1080 | N | 745 | -0- | -335 | -0- | 745 | 3 | | | N | -0- | | | | | 13 |
| *12 | 1238 | N | 1238 | -0- | -0- | -0- | 1238 | 3 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 14,830 TOTAL CONDENSATE PROD: 62

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 676 | -0- | -347 | -0- | 673 | 3 | 3 | 9 | N | 3 | | | | | 10 |
| 02 | 924 | N | 826 | -0- | -98 | -0- | 826 | 3 | | | N | -0- | | | | | 10 |
| 03 | 837 | N | 333 | -0- | -504 | -0- | 333 | 3 | | | N | -0- | | | | | 10 |
| 04 | 918 | N | 918 | -0- | -0- | -0- | 912 | 3 | 6 | 9 | N | 5 | | | | | 15 |
| 05 | 930 | N | 505 | -0- | -425 | -0- | 504 | 3 | 1 | 9 | N | 1 | | | | | 16 |
| 06 | 820 | N | 820 | -0- | -0- | -0- | 813 | 3 | 7 | 9 | N | 6 | | | | | 22 |
| 07 | 690 | N | 690 | -0- | -0- | -0- | 686 | 3 | 4 | 9 | N | 4 | | | | | 26 |
| 08 | 575 | N | 575 | -0- | -0- | -0- | 575 | 3 | | | N | -0- | | | | | 26 |
| 09 | 624 | N | 624 | -0- | -0- | -0- | 618 | 3 | 6 | 9 | N | 5 | | | | | 31 |
| 10 | 719 | N | 719 | -0- | -0- | -0- | 719 | 3 | | | N | -0- | | | | | 31 |
| 11 | 570 | N | 509 | -0- | -61 | -0- | 509 | 3 | | | N | -0- | | | | | 31 |
| *12 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | 31 |

TOTAL GAS PROD: 7,691 TOTAL CONDENSATE PROD: 24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1119 | N | 1119 | -0- | -0- | -0- | 1109 | 3 | 10 | 9 | N | 9 | | | | | 51 |
| 02 | 982 | N | 982 | -0- | -0- | -0- | 965 | 3 | 17 | 9 | N | 15 | | | | | 66 |
| 03 | 619 | N | 619 | -0- | -0- | -0- | 612 | 3 | 7 | 9 | N | 6 | | | | | 72 |
| 04 | 1191 | N | 1191 | -0- | -0- | -0- | 1176 | 3 | 15 | 9 | N | 14 | | | | | 86 |
| 05 | 961 | N | 828 | -0- | -133 | -0- | 824 | 3 | 4 | 9 | N | 4 | | | | | 90 |
| 06 | 649 | N | 649 | -0- | -0- | -0- | 649 | 3 | | | N | -0- | | | | | 90 |
| 07 | 1076 | N | 1076 | -0- | -0- | -0- | 1063 | 3 | 13 | 9 | N | 12 | | | | | 102 |
| 08 | 1080 | N | 1080 | -0- | -0- | -0- | 1073 | 3 | 7 | 9 | N | 6 | 95 | 1 | | | 13 |
| 09 | 1017 | N | 1017 | -0- | -0- | -0- | 1008 | 3 | 9 | 9 | N | 8 | | | | | 21 |
| 10 | 1085 | N | 1013 | -0- | -72 | -0- | 1003 | 3 | 10 | 9 | N | 9 | | | | | 30 |
| 11 | 1050 | N | 844 | -0- | -206 | -0- | 843 | 3 | 1 | 9 | N | 1 | | | | | 31 |
| *12 | 843 | N | 843 | -0- | -0- | -0- | 840 | 3 | 3 | 9 | N | 3 | | | | | 34 |

TOTAL GAS PROD: 11,261 TOTAL CONDENSATE PROD: 87

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 932 | N | 932 | -0- | -0- | -0- | 931 | 3 | 1 | 9 | Y | 1 | | | | | 38 |
| 02 | 916 | N | 916 | -0- | -0- | -0- | 912 | 3 | 4 | 9 | Y | 4 | | | | | 42 |
| 03 | 716 | N | 716 | -0- | -0- | -0- | 715 | 3 | 1 | 9 | Y | 1 | | | | | 43 |
| 04 | 1279 | N | 1279 | -0- | -0- | -0- | 1271 | 3 | 8 | 9 | Y | 7 | | | | | 50 |
| 05 | 1082 | N | 1082 | -0- | -0- | -0- | 1082 | 3 | | | Y | -0- | | | | | 50 |
| 06 | 1612 | N | 1612 | -0- | -0- | -0- | 1609 | 3 | 3 | 9 | Y | 3 | | | | | 53 |
| 07 | 1057 | N | 1057 | -0- | -0- | -0- | 1055 | 3 | 2 | 9 | Y | 2 | | | | | 55 |
| 08 | 1197 | N | 1197 | -0- | -0- | -0- | 1197 | 3 | | | Y | -0- | | | | | 55 |
| 09 | 1127 | N | 1127 | -0- | -0- | -0- | 1121 | 3 | 6 | 9 | Y | 5 | 42 | 1 | | | 18 |
| 10 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 3 | | | Y | -0- | | | | | 18 |
| 11 | 1170 | N | 1083 | -0- | -87 | -0- | 1083 | 3 | | | Y | -0- | | | | | 18 |
| *12 | 1099 | N | 1099 | -0- | -0- | -0- | 1099 | 3 | | | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 13,193 TOTAL CONDENSATE PROD: 23

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 522 | N | 522 | -0- | -0- | -0- | 518 | 3 | 4 | 9 | N | 4 | | | | | 24 |
| 02 | 479 | N | 479 | -0- | -0- | -0- | 477 | 3 | 2 | 9 | N | 2 | | | | | 26 |
| 03 | 272 | N | 272 | -0- | -0- | -0- | 270 | 3 | 2 | 9 | N | 2 | | | | | 28 |
| 04 | 428 | N | 428 | -0- | -0- | -0- | 428 | 3 | | | N | -0- | 14 | 1 | 1 | 5 | 13 |
| 05 | 527 | N | 430 | -0- | -97 | -0- | 430 | 3 | | | N | -0- | | | | | 13 |
| 06 | 395 | N | 395 | -0- | -0- | -0- | 395 | 3 | | | N | -0- | | | | | 13 |
| 07 | 577 | N | 577 | -0- | -0- | -0- | 576 | 3 | 1 | 9 | N | 1 | | | | | 14 |
| 08 | 568 | N | 568 | -0- | -0- | -0- | 567 | 3 | 1 | 9 | N | 1 | | | | | 15 |
| 09 | 493 | N | 493 | -0- | -0- | -0- | 491 | 3 | 2 | 9 | N | 2 | | | | | 17 |
| 10 | 465 | N | 446 | -0- | -19 | -0- | 444 | 3 | 2 | 9 | N | 2 | | | | | 19 |
| 11 | 450 | N | 409 | -0- | -41 | -0- | 409 | 3 | | | N | -0- | | | | | 19 |
| *12 | 427 | N | 427 | -0- | -0- | -0- | 426 | 3 | 1 | 9 | N | 1 | | | | | 20 |

TOTAL GAS PROD: 5,446 TOTAL CONDENSATE PROD: 15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1536 | N | 1536 | -0- | -0- | -0- | 1513 | 3 | 23 | 9 | N | 21 | | | | | 71 |
| 02 | 1334 | N | 1334 | -0- | -0- | -0- | 1320 | 3 | 14 | 9 | N | 13 | | | | | 84 |
| 03 | 715 | N | 715 | -0- | -0- | -0- | 708 | 3 | 7 | 9 | N | 6 | 84 | 1 | | | 6 |
| 04 | 1506 | N | 1506 | -0- | -0- | -0- | 1497 | 3 | 9 | 9 | N | 8 | | | | | 14 |
| 05 | 1395 | N | 1360 | -0- | -35 | -0- | 1353 | 3 | 7 | 9 | N | 6 | | | | | 20 |
| 06 | 1304 | N | 1304 | -0- | -0- | -0- | 1281 | 3 | 23 | 9 | N | 21 | | | | | 41 |
| 07 | 1393 | N | 1393 | -0- | -0- | -0- | 1380 | 3 | 13 | 9 | N | 12 | | | | | 53 |
| 08 | 1388 | N | 1388 | -0- | -0- | -0- | 1380 | 3 | 8 | 9 | N | 7 | | | | | 60 |
| 09 | 935 | N | 935 | -0- | -0- | -0- | 932 | 3 | 3 | 9 | N | 3 | 40 | 1 | | | 23 |
| 10 | 988 | N | 988 | -0- | -0- | -0- | 987 | 3 | 1 | 9 | N | 1 | | | | | 24 |
| 11 | 933 | N | 933 | -0- | -0- | -0- | 927 | 3 | 6 | 9 | N | 5 | | | | | 29 |
| *12 | 906 | N | 906 | -0- | -0- | -0- | 900 | 3 | 6 | 9 | N | 5 | | | | | 34 |

TOTAL GAS PROD: 14,298 TOTAL CONDENSATE PROD: 108

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 459 | -0- | -68 | -0- | 458 | 3 | 1 | 9 | N | 1 | | | | | 22 |
| 02 | 476 | N | 403 | -0- | -73 | -0- | 403 | 3 | | | N | -0- | | | | | 22 |
| 03 | 465 | N | 195 | -0- | -270 | -0- | 195 | 3 | | | N | -0- | | | | | 22 |
| 04 | 633 | N | 633 | -0- | -0- | -0- | 633 | 3 | | | N | -0- | | | | | 22 |
| 05 | 434 | N | 395 | -0- | -39 | -0- | 395 | 3 | | | N | -0- | | | | | 22 |
| 06 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | 22 |
| 07 | 430 | N | 430 | -0- | -0- | -0- | 430 | 3 | | | N | -0- | | | | | 22 |
| 08 | 395 | N | 395 | -0- | -0- | -0- | 395 | 3 | | | N | -0- | | | | | 22 |
| 09 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | 22 |
| 10 | 434 | N | 413 | -0- | -21 | -0- | 413 | 3 | | | N | -0- | | | | | 22 |
| 11 | 390 | N | 373 | -0- | -17 | -0- | 373 | 3 | | | N | -0- | | | | | 22 |
| *12 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 4,788 TOTAL CONDENSATE PROD: 1

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 695 | N | 695 | -0- | -0- | -0- | 693 | 3 | 2 | 9 | Y | 2 | | | | | 21 |
| 02 | 675 | N | 675 | -0- | -0- | -0- | 673 | 3 | 2 | 9 | Y | 2 | | | | | 23 |
| 03 | 399 | N | 399 | -0- | -0- | -0- | 396 | 3 | 3 | 9 | Y | 3 | | | | | 26 |
| 04 | 800 | N | 800 | -0- | -0- | -0- | 800 | 3 | | | Y | -0- | | | | | 26 |
| 05 | 744 | N | 672 | -0- | -72 | -0- | 671 | 3 | 1 | 9 | Y | 1 | | | | | 27 |
| 06 | 655 | N | 655 | -0- | -0- | -0- | 653 | 3 | 2 | 9 | Y | 2 | | | | | 29 |
| 07 | 689 | N | 689 | -0- | -0- | -0- | 687 | 3 | 2 | 9 | Y | 2 | | | | | 31 |
| 08 | 636 | N | 636 | -0- | -0- | -0- | 635 | 3 | 1 | 9 | Y | 1 | | | | | 32 |
| 09 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | | Y | -0- | | | | | 32 |
| 10 | 682 | N | 648 | -0- | -34 | -0- | 648 | 3 | | | Y | -0- | | | | | 32 |
| 11 | 630 | N | 595 | -0- | -35 | -0- | 593 | 3 | 2 | 9 | Y | 2 | | | | | 34 |
| *12 | 647 | N | 647 | -0- | -0- | -0- | 647 | 3 | | | Y | -0- | | | | | 34 |

TOTAL GAS PROD: 7,719 TOTAL CONDENSATE PROD: 15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1104 | N | 1104 | -0- | -0- | -0- | 1096 | 3 | 8 | 9 | N | 7 | | | | | 93 |
| 02 | 1177 | N | 1177 | -0- | -0- | -0- | 1155 | 3 | 22 | 9 | N | 20 | | | | | 113 |
| 03 | 833 | N | 833 | -0- | -0- | -0- | 822 | 3 | 11 | 9 | N | 10 | | | | | 123 |
| 04 | 1410 | N | 1410 | -0- | -0- | -0- | 1393 | 3 | 17 | 9 | N | 15 | | | | | 138 |
| 05 | 1240 | N | 1240 | -0- | -0- | -0- | 1228 | 3 | 12 | 9 | N | 11 | 132 | 1 | | | 17 |
| 06 | 1173 | N | 1173 | -0- | -0- | -0- | 1154 | 3 | 19 | 9 | N | 17 | | | | | 34 |
| 07 | 1295 | N | 1295 | -0- | -0- | -0- | 1284 | 3 | 11 | 9 | N | 10 | | | | | 44 |
| 08 | 1280 | N | 1280 | -0- | -0- | -0- | 1259 | 3 | 21 | 9 | N | 19 | | | | | 63 |
| 09 | 1235 | N | 1235 | -0- | -0- | -0- | 1225 | 3 | 10 | 9 | N | 9 | | | | | 72 |
| 10 | 1302 | N | 1237 | -0- | -65 | -0- | 1225 | 3 | 12 | 9 | N | 11 | 62 | 1 | | | 21 |
| 11 | 1230 | N | 1172 | -0- | -58 | -0- | 1172 | 3 | | | N | -0- | | | | | 21 |
| *12 | 1181 | N | 1181 | -0- | -0- | -0- | 1178 | 3 | 3 | 9 | N | 3 | | | | | 24 |

TOTAL GAS PROD: 14,337 TOTAL CONDENSATE PROD: 132

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 799 | N | 799 | -0- | -0- | -0- | 789 | 3 | 10 | 9 | N | 9 | | | | | 59 |
| 02 | 798 | N | 798 | -0- | -0- | -0- | 788 | 3 | 10 | 9 | N | 9 | | | | | 68 |
| 03 | 575 | N | 575 | -0- | -0- | -0- | 567 | 3 | 8 | 9 | N | 7 | | | | | 75 |
| 04 | 825 | N | 825 | -0- | -0- | -0- | 817 | 3 | 8 | 9 | N | 7 | | | | | 82 |
| 05 | 713 | N | 688 | -0- | -25 | -0- | 682 | 3 | 6 | 9 | N | 5 | | | | | 87 |
| 06 | 641 | N | 641 | -0- | -0- | -0- | 634 | 3 | 7 | 9 | N | 6 | | | | | 93 |
| 07 | 652 | N | 652 | -0- | -0- | -0- | 645 | 3 | 7 | 9 | N | 6 | | | | | 99 |
| 08 | 659 | N | 659 | -0- | -0- | -0- | 655 | 3 | 4 | 9 | N | 4 | 95 | 1 | | | 8 |
| 09 | 597 | N | 597 | -0- | -0- | -0- | 597 | 3 | | | N | -0- | | | | | 8 |
| 10 | 651 | N | 642 | -0- | -9 | -0- | 633 | 3 | 9 | 9 | N | 8 | | | | | 16 |
| 11 | 630 | N | 625 | -0- | -5 | -0- | 624 | 3 | 1 | 9 | N | 1 | | | | | 17 |
| *12 | 560 | N | 560 | -0- | -0- | -0- | 558 | 3 | 2 | 9 | N | 2 | | | | | 19 |

TOTAL GAS PROD: 8,061 TOTAL CONDENSATE PROD: 64

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 933 | N | 933 | -0- | -0- | -0- | 925 | 3 | 8 | 9 | Y | 7 | | | | | 38 |
| 02 | 691 | N | 691 | -0- | -0- | -0- | 690 | 3 | 1 | 9 | Y | 1 | | | | | 39 |
| 03 | 472 | N | 472 | -0- | -0- | -0- | 470 | 3 | 2 | 9 | Y | 2 | | | | | 41 |
| 04 | 903 | N | 903 | -0- | -0- | -0- | 891 | 3 | 12 | 9 | Y | 11 | | | | | 52 |
| 05 | 815 | N | 815 | -0- | -0- | -0- | 812 | 3 | 3 | 9 | Y | 3 | | | | | 55 |
| 06 | 668 | N | 668 | -0- | -0- | -0- | 668 | 3 | | | Y | -0- | | | | | 55 |
| 07 | 656 | N | 656 | -0- | -0- | -0- | 656 | 3 | | | Y | -0- | 45 | 1 | 1 | 5 | 9 |
| 08 | 697 | N | 697 | -0- | -0- | -0- | 691 | 3 | 6 | 9 | Y | 5 | | | | | 14 |
| 09 | 672 | N | 672 | -0- | -0- | -0- | 671 | 3 | 1 | 9 | Y | 1 | | | | | 15 |
| 10 | 651 | N | 641 | -0- | -10 | -0- | 641 | 3 | | | Y | -0- | | | | | 15 |
| 11 | 660 | N | 616 | -0- | -44 | -0- | 610 | 3 | 6 | 9 | Y | 5 | | | | | 20 |
| *12 | 614 | N | 614 | -0- | -0- | -0- | 614 | 3 | | | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 8,378 TOTAL CONDENSATE PROD: 35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 252 | N | 252 | -0- | -0- | -0- | 251 | 3 | 1 | 9 | N | 1 | | | | | 44 |
| 02 | 223 | N | 223 | -0- | -0- | -0- | 209 | 3 | 14 | 9 | N | 13 | | | | | 57 |
| 03 | 64 | N | 64 | -0- | -0- | -0- | 62 | 3 | 2 | 9 | N | 2 | | | | | 59 |
| 04 | 161 | N | 161 | -0- | -0- | -0- | 158 | 3 | 3 | 9 | N | 3 | 48 | 1 | | | 14 |
| 05 | 248 | N | 182 | -0- | -66 | -0- | 180 | 3 | 2 | 9 | N | 2 | | | | | 16 |
| 06 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | 16 |
| 07 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | 5 | 5 | | | 11 |
| 08 | 190 | N | 190 | -0- | -0- | -0- | 181 | 3 | 9 | 9 | N | 8 | | | | | 19 |
| 09 | 158 | N | 158 | -0- | -0- | -0- | 156 | 3 | 2 | 9 | N | 2 | | | | | 21 |
| 10 | 155 | N | 138 | -0- | -17 | -0- | 138 | 3 | | | N | -0- | | | | | 21 |
| 11 | 321 | N | 321 | -0- | -0- | -0- | 311 | 3 | 10 | 9 | N | 9 | | | | | 30 |
| *12 | 256 | N | 256 | -0- | -0- | -0- | 246 | 3 | 10 | 9 | N | 9 | | | | | 39 |

TOTAL GAS PROD: 2,237 TOTAL CONDENSATE PROD: 49

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1022 | N | 1022 | -0- | -0- | -0- | 1008 | 3 | 14 | 9 | N | 13 | | | | | 192 |
| 02 | 922 | N | 922 | -0- | -0- | -0- | 915 | 3 | 7 | 9 | N | 6 | | | | | 198 |
| 03 | 837 | N | 260 | -0- | -577 | -0- | 257 | 3 | 3 | 9 | N | 3 | | | | | 201 |
| 04 | 990 | N | 828 | -0- | -162 | -0- | 828 | 3 | | | N | -0- | 65 | 1 | | | 136 |
| 05 | 1023 | N | 623 | -0- | -400 | -0- | 623 | 3 | | | N | -0- | | | | | 136 |
| 06 | 911 | N | 911 | -0- | -0- | -0- | 907 | 3 | 4 | 9 | N | 4 | | | | | 140 |
| 07 | 1148 | N | 1148 | -0- | -0- | -0- | 1148 | 3 | | | N | -0- | | | | | 140 |
| 08 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 3 | | | N | -0- | | | | | 140 |
| 09 | 984 | N | 984 | -0- | -0- | -0- | 984 | 3 | | | N | -0- | | | | | 140 |
| 10 | 1147 | N | 881 | -0- | -266 | -0- | 881 | 3 | | | N | -0- | | | | | 140 |
| 11 | 990 | N | 804 | -0- | -186 | -0- | 804 | 3 | | | N | -0- | | | | | 140 |
| *12 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | | N | -0- | | | | | 140 |

TOTAL GAS PROD: 10,101 TOTAL CONDENSATE PROD: 26

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 267 | N | 267 | -0- | -0- | -0- | 266 | 3 | 1 | 9 | N | 1 | | | | | 24 |
| 02 | 140 | N | 140 | -0- | -0- | -0- | 130 | 3 | 10 | 9 | N | 9 | 18 | 1 | | | 15 |
| 03 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | 15 |
| 04 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | 15 |
| 05 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | 15 |
| 06 | 30 | N | 24 | -0- | -6 | -0- | 24 | 3 | | | N | -0- | | | | | 15 |
| 07 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | 5 | 5 | | | 10 |
| 08 | 262 | N | 262 | -0- | -0- | -0- | 256 | 3 | 6 | 9 | N | 5 | | | | | 15 |
| 09 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | 15 |
| 10 | 217 | N | 196 | -0- | -21 | -0- | 196 | 3 | | | N | -0- | | | | | 15 |
| 11 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | | N | -0- | | | | | 15 |
| *12 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 2,208 TOTAL CONDENSATE PROD: 15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 909 | N | 909 | -0- | -0- | -0- | 909 | 3 | | | Y | -0- | | | | | 6 |
| 02 | 750 | N | 750 | -0- | -0- | -0- | 741 | 3 | 9 | 9 | Y | 8 | | | | | 14 |
| 03 | 520 | N | 520 | -0- | -0- | -0- | 513 | 3 | 7 | 9 | Y | 6 | | | | | 20 |
| 04 | 837 | N | 837 | -0- | -0- | -0- | 814 | 3 | 23 | 9 | Y | 21 | | | | | 41 |
| 05 | 778 | N | 778 | -0- | -0- | -0- | 774 | 3 | 4 | 9 | Y | 4 | | | | | 45 |
| 06 | 774 | N | 774 | -0- | -0- | -0- | 752 | 3 | 22 | 9 | Y | 20 | | | | | 65 |
| 07 | 882 | N | 882 | -0- | -0- | -0- | 864 | 3 | 18 | 9 | Y | 16 | | | | | 81 |
| 08 | 856 | N | 856 | -0- | -0- | -0- | 852 | 3 | 4 | 9 | Y | 4 | 66 | 1 | | | 19 |
| 09 | 817 | N | 817 | -0- | -0- | -0- | 808 | 3 | 9 | 9 | Y | 8 | | | | | 27 |
| 10 | 868 | N | 701 | -0- | -167 | -0- | 690 | 3 | 11 | 9 | Y | 10 | | | | | 37 |
| 11 | 840 | N | 726 | -0- | -114 | -0- | 722 | 3 | 4 | 9 | Y | 4 | | | | | 41 |
| *12 | 725 | N | 725 | -0- | -0- | -0- | 712 | 3 | 13 | 9 | Y | 12 | | | | | 53 |

TOTAL GAS PROD: 9,275 TOTAL CONDENSATE PROD: 113

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | Y | -0- | | | | | 44 |
| 02 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | Y | -0- | | | | | 44 |
| 03 | 148 | N | 148 | -0- | -0- | -0- | 148 | 3 | | | Y | -0- | | | | | 44 |
| 04 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | Y | -0- | | | | | 44 |
| 05 | 279 | N | 201 | -0- | -78 | -0- | 201 | 3 | | | Y | -0- | | | | | 44 |
| 06 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | Y | -0- | | | | | 44 |
| 07 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | Y | -0- | | | | | 44 |
| 08 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | Y | -0- | | | | | 44 |
| 09 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | Y | -0- | | | | | 44 |
| 10 | 186 | N | 184 | -0- | -2 | -0- | 184 | 3 | | | Y | -0- | | | | | 44 |
| 11 | 180 | N | 158 | -0- | -22 | -0- | 158 | 3 | | | Y | -0- | | | | | 44 |
| *12 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | Y | -0- | | | | | 44 |

TOTAL GAS PROD: 2,409 TOTAL CONDENSATE PROD: -0-

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1163 | N | 1163 | -0- | -0- | -0- | 1150 | 3 | 13 | 9 | N | 12 | | | | | 60 |
| 02 | 1052 | N | 1052 | -0- | -0- | -0- | 1044 | 3 | 8 | 9 | N | 7 | | | | | 67 |
| 03 | 762 | N | 762 | -0- | -0- | -0- | 761 | 3 | 1 | 9 | N | 1 | | | | | 68 |
| 04 | 1358 | N | 1358 | -0- | -0- | -0- | 1343 | 3 | 15 | 9 | N | 14 | | | | | 82 |
| 05 | 1178 | N | 1176 | -0- | -2 | -0- | 1165 | 3 | 11 | 9 | N | 10 | | | | | 92 |
| 06 | 1142 | N | 1142 | -0- | -0- | -0- | 1133 | 3 | 9 | 9 | N | 8 | | | | | 100 |
| 07 | 1213 | N | 1213 | -0- | -0- | -0- | 1205 | 3 | 8 | 9 | N | 7 | | | | | 107 |
| 08 | 1270 | N | 1270 | -0- | -0- | -0- | 1267 | 3 | 3 | 9 | N | 3 | 91 | 1 | | | 19 |
| 09 | 1251 | N | 1251 | -0- | -0- | -0- | 1247 | 3 | 4 | 9 | N | 4 | | | | | 23 |
| 10 | 1231 | N | 1231 | -0- | -0- | -0- | 1227 | 3 | 4 | 9 | N | 4 | | | | | 27 |
| 11 | 1230 | N | 1121 | -0- | -109 | -0- | 1121 | 3 | | | N | -0- | | | | | 27 |
| *12 | 1056 | N | 1056 | -0- | -0- | -0- | 1056 | 3 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 13,795 TOTAL CONDENSATE PROD: 70

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 303 | -0- | -38 | -0- | 303 | 3 | | | N | -0- | | | | | 26 |
| 02 | 280 | N | 261 | -0- | -19 | -0- | 261 | 3 | | | N | -0- | | | | | 26 |
| 03 | 310 | N | 181 | -0- | -129 | -0- | 181 | 3 | | | N | -0- | | | | | 26 |
| 04 | 474 | N | 474 | -0- | -0- | -0- | 474 | 3 | | | N | -0- | | | | | 26 |
| 05 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | 26 |
| 06 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | | N | -0- | | | | | 26 |
| 07 | 323 | N | 323 | -0- | -0- | -0- | 323 | 3 | | | N | -0- | | | | | 26 |
| 08 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | 26 |
| 09 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | 26 |
| 10 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | 26 |
| 11 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | | | N | -0- | | | | | 26 |
| *12 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: 4,048 TOTAL CONDENSATE PROD: -0-

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1070 | N | 1070 | -0- | -0- | -0- | 1068 | 3 | 2 | 9 | Y | 2 | | | | | 43 |
| 02 | 929 | N | 929 | -0- | -0- | -0- | 923 | 3 | 6 | 9 | Y | 5 | | | | | 48 |
| 03 | 531 | N | 531 | -0- | -0- | -0- | 529 | 3 | 2 | 9 | Y | 2 | | | | | 50 |
| 04 | 1234 | N | 1234 | -0- | -0- | -0- | 1232 | 3 | 2 | 9 | Y | 2 | | | | | 52 |
| 05 | 1023 | N | 1003 | -0- | -20 | -0- | 994 | 3 | 9 | 9 | Y | 8 | | | | | 60 |
| 06 | 885 | N | 885 | -0- | -0- | -0- | 878 | 3 | 7 | 9 | Y | 6 | | | | | 66 |
| 07 | 958 | N | 958 | -0- | -0- | -0- | 950 | 3 | 8 | 9 | Y | 7 | 59 | 1 | | | 14 |
| 08 | 955 | N | 955 | -0- | -0- | -0- | 955 | 3 | | | Y | -0- | | | | | 14 |
| 09 | 1029 | N | 1029 | -0- | -0- | -0- | 1023 | 3 | 6 | 9 | Y | 5 | | | | | 19 |
| 10 | 1043 | N | 1043 | -0- | -0- | -0- | 1035 | 3 | 8 | 9 | Y | 7 | | | | | 26 |
| 11 | 949 | N | 949 | -0- | -0- | -0- | 943 | 3 | 6 | 9 | Y | 5 | | | | | 31 |
| *12 | 956 | N | 956 | -0- | -0- | -0- | 949 | 3 | 7 | 9 | Y | 6 | | | | | 37 |

TOTAL GAS PROD: 11,542 TOTAL CONDENSATE PROD: 55

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 749 | N | 749 | -0- | -0- | -0- | 743 | 3 | 6 | 9 | N | 5 | | | | | 65 |
| 02 | 813 | N | 813 | -0- | -0- | -0- | 803 | 3 | 10 | 9 | N | 9 | | | | | 74 |
| 03 | 492 | N | 492 | -0- | -0- | -0- | 491 | 3 | 1 | 9 | N | 1 | | | | | 75 |
| 04 | 867 | N | 867 | -0- | -0- | -0- | 859 | 3 | 8 | 9 | N | 7 | | | | | 82 |
| 05 | 770 | N | 770 | -0- | -0- | -0- | 768 | 3 | 2 | 9 | N | 2 | | | | | 84 |
| 06 | 639 | N | 639 | -0- | -0- | -0- | 629 | 3 | 10 | 9 | N | 9 | | | | | 93 |
| 07 | 690 | N | 690 | -0- | -0- | -0- | 689 | 3 | 1 | 9 | N | 1 | | | | | 94 |
| 08 | 709 | N | 709 | -0- | -0- | -0- | 709 | 3 | | | N | -0- | 78 | 1 | 1 | 5 | 15 |
| 09 | 672 | N | 672 | -0- | -0- | -0- | 671 | 3 | 1 | 9 | N | 1 | | | | | 16 |
| 10 | 682 | N | 674 | -0- | -8 | -0- | 674 | 3 | | | N | -0- | | | | | 16 |
| 11 | 690 | N | 475 | -0- | -215 | -0- | 474 | 3 | 1 | 9 | N | 1 | | | | | 17 |
| *12 | 480 | N | 480 | -0- | -0- | -0- | 480 | 3 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 8,030 TOTAL CONDENSATE PROD: 36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | | N | -0- | | | | | 12 |
| 02 | 252 | N | 241 | -0- | -11 | -0- | 241 | 3 | | | N | -0- | | | | | 12 |
| 03 | 341 | N | 153 | -0- | -188 | -0- | 153 | 3 | | | N | -0- | | | | | 12 |
| 04 | 440 | N | 440 | -0- | -0- | -0- | 440 | 3 | | | N | -0- | | | | | 12 |
| 05 | 279 | N | 258 | -0- | -21 | -0- | 258 | 3 | | | N | -0- | | | | | 12 |
| 06 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | | | | | 12 |
| 07 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | 12 |
| 08 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | 12 |
| 09 | 464 | N | 464 | -0- | -0- | -0- | 461 | 3 | 3 | 9 | N | 3 | | | | | 15 |
| 10 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | | | 15 |
| 11 | 327 | N | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | 15 |
| *12 | 416 | N | 416 | -0- | -0- | -0- | 416 | 3 | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 3,797 TOTAL CONDENSATE PROD: 3

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 579 | -0- | -134 | -0- | 579 | 3 | | | Y | -0- | | | | | 12 |
| 02 | 532 | N | 465 | -0- | -67 | -0- | 465 | 3 | | | Y | -0- | | | | | 12 |
| 03 | 558 | N | 311 | -0- | -247 | -0- | 305 | 3 | 6 | 9 | Y | 5 | | | | | 17 |
| 04 | 570 | N | 555 | -0- | -15 | -0- | 551 | 3 | 4 | 9 | Y | 4 | | | | | 21 |
| 05 | 814 | N | 814 | -0- | -0- | -0- | 784 | 3 | 30 | 9 | Y | 27 | | | | | 48 |
| 06 | 700 | N | 700 | -0- | -0- | -0- | 700 | 3 | | | Y | -0- | | | | | 48 |
| 07 | 746 | N | 746 | -0- | -0- | -0- | 726 | 3 | 20 | 9 | Y | 18 | | | | | 66 |
| 08 | 719 | N | 719 | -0- | -0- | -0- | 710 | 3 | 9 | 9 | Y | 8 | | | | | 74 |
| 09 | 642 | N | 642 | -0- | -0- | -0- | 634 | 3 | 8 | 9 | Y | 7 | | | | | 81 |
| 10 | 744 | N | 496 | -0- | -248 | -0- | 495 | 3 | 1 | 9 | Y | 1 | | | | | 82 |
| 11 | 690 | N | 567 | -0- | -123 | -0- | 563 | 3 | 4 | 9 | Y | 4 | 56 | 1 | | | 30 |
| *12 | 605 | N | 605 | -0- | -0- | -0- | 603 | 3 | 2 | 9 | Y | 2 | | | | | 32 |

TOTAL GAS PROD: 7,199 TOTAL CONDENSATE PROD: 76

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1414 | N | 1414 | -0- | -0- | -0- | 1396 | 3 | 18 | 9 | N | 16 | | | | | 73 |
| 02 | 1395 | N | 1395 | -0- | -0- | -0- | 1380 | 3 | 15 | 9 | N | 14 | | | | | 87 |
| 03 | 1271 | N | 233 | -0- | -1038 | -0- | 233 | 3 | | | N | -0- | | | | | 87 |
| 04 | 1380 | N | 314 | -0- | -1066 | -0- | 314 | 3 | | | N | -0- | | | | | 87 |
| 05 | 1550 | N | 243 | -0- | -1307 | -0- | 242 | 3 | 1 | 9 | N | 1 | | | | | 88 |
| 06 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | N | -0- | 73 | 1 | | | 15 |
| 07 | 670 | N | 670 | -0- | -0- | -0- | 670 | 3 | | | N | -0- | | | | | 15 |
| 08 | 1797 | N | 1797 | -0- | -0- | -0- | 1795 | 3 | 2 | 9 | N | 2 | | | | | 17 |
| 09 | 2165 | N | 2165 | -0- | -0- | -0- | 2137 | 3 | 28 | 9 | N | 25 | | | | | 42 |
| 10 | 1991 | N | 1991 | -0- | -0- | -0- | 1991 | 3 | | | N | -0- | | | | | 42 |
| 11 | 1740 | N | 1711 | -0- | -29 | -0- | 1711 | 3 | | | N | -0- | | | | | 42 |
| *12 | 1409 | N | 1409 | -0- | -0- | -0- | 1409 | 3 | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: 13,747 TOTAL CONDENSATE PROD: 58

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 385 | N | 385 | -0- | -0- | -0- | 385 | 3 | | | Y | -0- | | | | | 14 |
| 02 | 392 | N | 327 | -0- | -65 | -0- | 327 | 3 | | | Y | -0- | | | | | 14 |
| 03 | 403 | N | 165 | -0- | -238 | -0- | 165 | 3 | | | Y | -0- | | | | | 14 |
| 04 | 402 | N | 402 | -0- | -0- | -0- | 402 | 3 | | | Y | -0- | | | | | 14 |
| 05 | 372 | N | 304 | -0- | -68 | -0- | 295 | 3 | 9 | 9 | Y | 8 | | | | | 22 |
| 06 | 150 | N | 119 | -0- | -31 | -0- | 119 | 3 | | | Y | -0- | | | | | 22 |
| 07 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | Y | -0- | | | | | 22 |
| 08 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | Y | -0- | | | | | 22 |
| 09 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | | Y | -0- | | | | | 22 |
| 10 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | Y | -0- | | | | | 22 |
| 11 | 311 | N | 311 | -0- | -0- | -0- | 309 | 3 | 2 | 9 | Y | 2 | | | | | 24 |
| *12 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 3,065 TOTAL CONDENSATE PROD: 10

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | | Y | -0- | | | | | 13 |
| 02 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | Y | -0- | | | | | 13 |
| 03 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | | Y | -0- | | | | | 13 |
| 04 | 324 | N | 324 | -0- | -0- | -0- | 324 | 3 | | | Y | -0- | | | | | 13 |
| 05 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | Y | -0- | | | | | 13 |
| 06 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | | Y | -0- | | | | | 13 |
| 07 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | Y | -0- | | | | | 13 |
| 08 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | Y | -0- | | | | | 13 |
| 09 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | Y | -0- | | | | | 13 |
| 10 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | Y | -0- | | | | | 13 |
| 11 | 332 | N | 332 | -0- | -0- | -0- | 332 | 3 | | | Y | -0- | | | | | 13 |
| *12 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 3,805 TOTAL CONDENSATE PROD: -0-

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 395 | N | 395 | -0- | -0- | -0- | 386 | 3 | 9 | 9 | N | 8 | | | | | 50 |
| 02 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | 50 |
| 03 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | 50 |
| 04 | 390 | N | 390 | -0- | -0- | -0- | 387 | 3 | 3 | 9 | N | 3 | | | | | 53 |
| 05 | 341 | N | 336 | -0- | -5 | -0- | 336 | 3 | | | N | -0- | | | | | 53 |
| 06 | 300 | N | 270 | -0- | -30 | -0- | 270 | 3 | | | N | -0- | | | | | 53 |
| 07 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | | N | -0- | | | | | 53 |
| 08 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | 53 |
| 09 | 292 | N | 292 | -0- | -0- | -0- | 284 | 3 | 8 | 9 | N | 7 | | | | | 60 |
| 10 | 341 | N | 299 | -0- | -42 | -0- | 299 | 3 | | | N | -0- | 43 | 1 | | | 17 |
| 11 | 363 | N | 363 | -0- | -0- | -0- | 363 | 3 | | | N | -0- | | | | | 17 |
| *12 | 347 | N | 347 | -0- | -0- | -0- | 345 | 3 | 2 | 9 | N | 2 | | | | | 19 |

TOTAL GAS PROD: 3,991 TOTAL CONDENSATE PROD: 20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | Y | -0- | | | | | 15 |
| 02 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | | | Y | -0- | | | | | 15 |
| 03 | 237 | N | 237 | -0- | -0- | -0- | 237 | 3 | | | Y | -0- | | | | | 15 |
| 04 | 351 | N | 351 | -0- | -0- | -0- | 351 | 3 | | | Y | -0- | | | | | 15 |
| 05 | 372 | N | 334 | -0- | -38 | -0- | 334 | 3 | | | Y | -0- | | | | | 15 |
| 06 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | Y | -0- | | | | | 15 |
| 07 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | Y | -0- | | | | | 15 |
| 08 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | Y | -0- | | | | | 15 |
| 09 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | | Y | -0- | | | | | 15 |
| 10 | 279 | N | 235 | -0- | -44 | -0- | 235 | 3 | | | Y | -0- | | | | | 15 |
| 11 | 270 | N | 207 | -0- | -63 | -0- | 207 | 3 | | | Y | -0- | | | | | 15 |
| *12 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 3,318 TOTAL CONDENSATE PROD: -0-

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 487 | N | 487 | -0- | -0- | -0- | 487 | 3 | | | Y | -0- | | | | | 27 |
| 02 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | Y | -0- | | | | | 27 |
| 03 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | Y | -0- | | | | | 27 |
| 04 | 646 | N | 646 | -0- | -0- | -0- | 646 | 3 | | | Y | -0- | | | | | 27 |
| 05 | 589 | N | 586 | -0- | -3 | -0- | 586 | 3 | | | Y | -0- | | | | | 27 |
| 06 | 580 | N | 580 | -0- | -0- | -0- | 579 | 3 | 1 | 9 | Y | 1 | | | | | 28 |
| 07 | 586 | N | 586 | -0- | -0- | -0- | 586 | 3 | | | Y | -0- | | | | | 28 |
| 08 | 531 | N | 531 | -0- | -0- | -0- | 531 | 3 | | | Y | -0- | | | | | 28 |
| 09 | 494 | N | 494 | -0- | -0- | -0- | 493 | 3 | 1 | 9 | Y | 1 | | | | | 29 |
| 10 | 589 | N | 502 | -0- | -87 | -0- | 499 | 3 | 3 | 9 | Y | 3 | | | | | 32 |
| 11 | 510 | N | 510 | -0- | -0- | -0- | 507 | 3 | 3 | 9 | Y | 3 | | | | | 35 |
| *12 | 519 | N | 519 | -0- | -0- | -0- | 513 | 3 | 6 | 9 | Y | 5 | | | | | 40 |

TOTAL GAS PROD: 6,311 TOTAL CONDENSATE PROD: 13

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1298 | N | 1298 | -0- | -0- | -0- | 1257 | 3 | 41 | 9 | N | 37 | | | | | 85 |
| 02 | 1133 | N | 1133 | -0- | -0- | -0- | 1118 | 3 | 15 | 9 | N | 14 | | | | | 99 |
| 03 | 650 | N | 650 | -0- | -0- | -0- | 641 | 3 | 9 | 9 | N | 8 | | | | | 107 |
| 04 | 1269 | N | 1269 | -0- | -0- | -0- | 1266 | 3 | 3 | 9 | N | 3 | 84 | 1 | | | 26 |
| 05 | 1147 | N | 1106 | -0- | -41 | -0- | 1088 | 3 | 18 | 9 | N | 16 | | | | | 42 |
| 06 | 1095 | N | 1095 | -0- | -0- | -0- | 1083 | 3 | 12 | 9 | N | 11 | | | | | 53 |
| 07 | 1202 | N | 1202 | -0- | -0- | -0- | 1181 | 3 | 21 | 9 | N | 19 | | | | | 72 |
| 08 | 1183 | N | 1183 | -0- | -0- | -0- | 1166 | 3 | 17 | 9 | N | 15 | 70 | 1 | | | 17 |
| 09 | 1005 | N | 1005 | -0- | -0- | -0- | 995 | 3 | 10 | 9 | N | 9 | | | | | 26 |
| 10 | 1215 | N | 1215 | -0- | -0- | -0- | 1195 | 3 | 20 | 9 | N | 18 | | | | | 44 |
| 11 | 1140 | N | 1071 | -0- | -69 | -0- | 1071 | 3 | | | N | -0- | | | | | 44 |
| *12 | 1040 | N | 1040 | -0- | -0- | -0- | 1036 | 3 | 4 | 9 | N | 4 | | | | | 48 |

TOTAL GAS PROD: 13,267 TOTAL CONDENSATE PROD: 154

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 979 | N | 979 | -0- | -0- | -0- | 979 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 728 | N | 728 | -0- | -0- | -0- | 728 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1153 | N | 1153 | -0- | -0- | -0- | 1153 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 899 | N | 899 | -0- | -0- | -0- | 899 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 992 | N | 992 | -0- | -0- | -0- | 992 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1023 | N | 978 | -0- | -45 | -0- | 978 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 990 | N | 861 | -0- | -129 | -0- | 861 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,778 TOTAL CONDENSATE PROD: -0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 610 | N | 610 | -0- | -0- | -0- | 609 | 3 | 1 | 9 | Y | 1 | | | | | 21 |
| 02 | 616 | N | 616 | -0- | -0- | -0- | 610 | 3 | 6 | 9 | Y | 5 | | | | | 26 |
| 03 | 504 | N | 504 | -0- | -0- | -0- | 500 | 3 | 4 | 9 | Y | 4 | | | | | 30 |
| 04 | 819 | N | 819 | -0- | -0- | -0- | 819 | 3 | | | Y | -0- | | | | | 30 |
| 05 | 719 | N | 719 | -0- | -0- | -0- | 719 | 3 | | | Y | -0- | | | | | 30 |
| 06 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | | Y | -0- | | | | | 30 |
| 07 | 598 | N | 598 | -0- | -0- | -0- | 598 | 3 | | | Y | -0- | | | | | 30 |
| 08 | 741 | N | 741 | -0- | -0- | -0- | 737 | 3 | 4 | 9 | Y | 4 | | | | | 34 |
| 09 | 699 | N | 699 | -0- | -0- | -0- | 699 | 3 | | | Y | -0- | | | | | 34 |
| 10 | 716 | N | 716 | -0- | -0- | -0- | 716 | 3 | | | Y | -0- | | | | | 34 |
| 11 | 720 | N | 667 | -0- | -53 | -0- | 667 | 3 | | | Y | -0- | | | | | 34 |
| *12 | 596 | N | 596 | -0- | -0- | -0- | 596 | 3 | | | Y | -0- | | | | | 34 |

TOTAL GAS PROD: 7,867 TOTAL CONDENSATE PROD: 14

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 913 | N | 913 | -0- | -0- | -0- | 904 | 3 | 9 | 9 | N | 8 | | | | | 37 |
| 02 | 822 | N | 822 | -0- | -0- | -0- | 816 | 3 | 6 | 9 | N | 5 | | | | | 42 |
| 03 | 899 | N | 338 | -0- | -561 | -0- | 337 | 3 | 1 | 9 | N | 1 | | | | | 43 |
| 04 | 1031 | N | 1031 | -0- | -0- | -0- | 1025 | 3 | 6 | 9 | N | 5 | | | | | 48 |
| 05 | 899 | N | 733 | -0- | -166 | -0- | 731 | 3 | 2 | 9 | N | 2 | | | | | 50 |
| 06 | 741 | N | 741 | -0- | -0- | -0- | 734 | 3 | 7 | 9 | N | 6 | | | | | 56 |
| 07 | 965 | N | 965 | -0- | -0- | -0- | 965 | 3 | | | N | -0- | | | | | 56 |
| 08 | 855 | N | 855 | -0- | -0- | -0- | 855 | 3 | | | N | -0- | | | | | 56 |
| 09 | 809 | N | 809 | -0- | -0- | -0- | 809 | 3 | | | N | -0- | | | | | 56 |
| 10 | 961 | N | 865 | -0- | -96 | -0- | 865 | 3 | | | N | -0- | | | | | 56 |
| 11 | 848 | N | 848 | -0- | -0- | -0- | 848 | 3 | | | N | -0- | | | | | 56 |
| *12 | 825 | N | 825 | -0- | -0- | -0- | 824 | 3 | 1 | 9 | N | 1 | | | | | 57 |

TOTAL GAS PROD: 9,745 TOTAL CONDENSATE PROD: 28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 768 | N | 768 | -0- | -0- | -0- | 768 | 3 | | | Y | -0- | | | | | 26 |
| 02 | 651 | N | 651 | -0- | -0- | -0- | 641 | 3 | 10 | 9 | Y | 9 | | | | | 35 |
| 03 | 334 | N | 334 | -0- | -0- | -0- | 332 | 3 | 2 | 9 | Y | 2 | | | | | 37 |
| 04 | 803 | N | 803 | -0- | -0- | -0- | 796 | 3 | 7 | 9 | Y | 6 | | | | | 43 |
| 05 | 713 | N | 603 | -0- | -110 | -0- | 602 | 3 | 1 | 9 | Y | 1 | | | | | 44 |
| 06 | 659 | N | 659 | -0- | -0- | -0- | 658 | 3 | 1 | 9 | Y | 1 | | | | | 45 |
| 07 | 668 | N | 668 | -0- | -0- | -0- | 662 | 3 | 6 | 9 | Y | 5 | | | | | 50 |
| 08 | 623 | N | 623 | -0- | -0- | -0- | 622 | 3 | 1 | 9 | Y | 1 | | | | | 51 |
| 09 | 603 | N | 603 | -0- | -0- | -0- | 602 | 3 | 1 | 9 | Y | 1 | | | | | 52 |
| 10 | 682 | N | 643 | -0- | -39 | -0- | 639 | 3 | 4 | 9 | Y | 4 | 41 | 1 | | | 15 |
| 11 | 600 | N | 563 | -0- | -37 | -0- | 562 | 3 | 1 | 9 | Y | 1 | | | | | 16 |
| *12 | 572 | N | 572 | -0- | -0- | -0- | 568 | 3 | 4 | 9 | Y | 4 | | | | | 20 |

TOTAL GAS PROD: 7,490 TOTAL CONDENSATE PROD: 35

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 989 | N | 989 | -0- | -0- | -0- | 981 | 3 | 8 | 9 | Y | 7 | | | | | 44 |
| 02 | 856 | N | 856 | -0- | -0- | -0- | 856 | 3 | | | Y | -0- | | | | | 44 |
| 03 | 682 | N | 682 | -0- | -0- | -0- | 682 | 3 | | | Y | -0- | | | | | 44 |
| 04 | 1224 | N | 1224 | -0- | -0- | -0- | 1222 | 3 | 2 | 9 | Y | 2 | | | | | 46 |
| 05 | 961 | N | 910 | -0- | -51 | -0- | 906 | 3 | 4 | 9 | Y | 4 | | | | | 50 |
| 06 | 796 | N | 796 | -0- | -0- | -0- | 795 | 3 | 1 | 9 | Y | 1 | | | | | 51 |
| 07 | 841 | N | 841 | -0- | -0- | -0- | 841 | 3 | | | Y | -0- | | | | | 51 |
| 08 | 1224 | N | 1224 | -0- | -0- | -0- | 1211 | 3 | 13 | 9 | Y | 12 | | | | | 63 |
| 09 | 1176 | N | 1176 | -0- | -0- | -0- | 1168 | 3 | 8 | 9 | Y | 7 | | | | | 70 |
| 10 | 1148 | N | 1148 | -0- | -0- | -0- | 1138 | 3 | 10 | 9 | Y | 9 | 66 | 1 | | | 13 |
| 11 | 1132 | N | 1132 | -0- | -0- | -0- | 1125 | 3 | 7 | 9 | Y | 6 | | | | | 19 |
| *12 | 1027 | N | 1027 | -0- | -0- | -0- | 1015 | 3 | 12 | 9 | Y | 11 | | | | | 30 |

TOTAL GAS PROD: 12,005 TOTAL CONDENSATE PROD: 59

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | Y | -0- | | | | | 15 |
| 02 | 352 | N | 352 | -0- | -0- | -0- | 350 | 3 | 2 | 9 | Y | 2 | | | | | 17 |
| 03 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | Y | -0- | | | | | 17 |
| 04 | 476 | N | 476 | -0- | -0- | -0- | 473 | 3 | 3 | 9 | Y | 3 | | | | | 20 |
| 05 | 403 | N | 388 | -0- | -15 | -0- | 388 | 3 | | | Y | -0- | | | | | 20 |
| 06 | 348 | N | 348 | -0- | -0- | -0- | 345 | 3 | 3 | 9 | Y | 3 | | | | | 23 |
| 07 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | Y | -0- | | | | | 23 |
| 08 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | Y | -0- | | | | | 23 |
| 09 | 384 | N | 384 | -0- | -0- | -0- | 384 | 3 | | | Y | -0- | | | | | 23 |
| 10 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | Y | -0- | | | | | 23 |
| 11 | 300 | N | 281 | -0- | -19 | -0- | 281 | 3 | | | Y | -0- | | | | | 23 |
| *12 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 4,178 TOTAL CONDENSATE PROD: 8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 570 | N | 570 | -0- | -0- | -0- | 570 | 3 | | | Y | -0- | 4 | 5 | | | 8 |
| 02 | 520 | N | 520 | -0- | -0- | -0- | 519 | 3 | 1 | 9 | Y | 1 | | | | | 9 |
| 03 | 413 | N | 413 | -0- | -0- | -0- | 410 | 3 | 3 | 9 | Y | 3 | | | | | 12 |
| 04 | 688 | N | 688 | -0- | -0- | -0- | 687 | 3 | 1 | 9 | Y | 1 | | | | | 13 |
| 05 | 589 | N | 588 | -0- | -1 | -0- | 586 | 3 | 2 | 9 | Y | 2 | | | | | 15 |
| 06 | 532 | N | 532 | -0- | -0- | -0- | 528 | 3 | 4 | 9 | Y | 4 | | | | | 19 |
| 07 | 575 | N | 575 | -0- | -0- | -0- | 575 | 3 | | | Y | -0- | | | | | 19 |
| 08 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | Y | -0- | | | | | 19 |
| 09 | 587 | N | 587 | -0- | -0- | -0- | 587 | 3 | | | Y | -0- | | | | | 19 |
| 10 | 589 | N | 500 | -0- | -89 | -0- | 500 | 3 | | | Y | -0- | | | | | 19 |
| 11 | 510 | N | 487 | -0- | -23 | -0- | 486 | 3 | 1 | 9 | Y | 1 | | | | | 20 |
| *12 | 540 | N | 540 | -0- | -0- | -0- | 534 | 3 | 6 | 9 | Y | 5 | | | | | 25 |

TOTAL GAS PROD: 6,528 TOTAL CONDENSATE PROD: 17

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1054 | -0- | -0- | -0- | 1050 | 3 | 4 | 9 | Y | 4 | | | | | 38 |
| 02 | 918 | N | 918 | -0- | -0- | -0- | 912 | 3 | 6 | 9 | Y | 5 | | | | | 43 |
| 03 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | | Y | -0- | | | | | 43 |
| 04 | 1167 | N | 1167 | -0- | -0- | -0- | 1165 | 3 | 2 | 9 | Y | 2 | | | | | 45 |
| 05 | 1023 | N | 936 | -0- | -87 | -0- | 927 | 3 | 9 | 9 | Y | 8 | | | | | 53 |
| 06 | 850 | N | 850 | -0- | -0- | -0- | 848 | 3 | 2 | 9 | Y | 2 | | | | | 55 |
| 07 | 803 | N | 803 | -0- | -0- | -0- | 802 | 3 | 1 | 9 | Y | 1 | | | | | 56 |
| 08 | 623 | N | 623 | -0- | -0- | -0- | 623 | 3 | | | Y | -0- | | | | | 56 |
| 09 | 774 | N | 774 | -0- | -0- | -0- | 774 | 3 | | | Y | -0- | | | | | 56 |
| 10 | 842 | N | 842 | -0- | -0- | -0- | 842 | 3 | | | Y | -0- | 43 | 1 | | | 13 |
| 11 | 739 | N | 739 | -0- | -0- | -0- | 739 | 3 | | | Y | -0- | 1 | 5 | | | 12 |
| *12 | 689 | N | 689 | -0- | -0- | -0- | 689 | 3 | | | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 10,003 TOTAL CONDENSATE PROD: 22

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 854 | N | 854 | -0- | -0- | -0- | 844 | 3 | 10 | 9 | N | 9 | | | | | 24 |
| 02 | 772 | N | 772 | -0- | -0- | -0- | 764 | 3 | 8 | 9 | N | 7 | | | | | 31 |
| 03 | 462 | N | 462 | -0- | -0- | -0- | 456 | 3 | 6 | 9 | N | 5 | | | | | 36 |
| 04 | 795 | N | 795 | -0- | -0- | -0- | 784 | 3 | 11 | 9 | N | 10 | | | | | 46 |
| 05 | 868 | N | 843 | -0- | -25 | -0- | 829 | 3 | 14 | 9 | N | 13 | | | | | 59 |
| 06 | 654 | N | 654 | -0- | -0- | -0- | 648 | 3 | 6 | 9 | N | 5 | | | | | 64 |
| 07 | 843 | N | 843 | -0- | -0- | -0- | 829 | 3 | 14 | 9 | N | 13 | 65 | 1 | | | 12 |
| 08 | 807 | N | 807 | -0- | -0- | -0- | 807 | 3 | | | N | -0- | | | | | 12 |
| 09 | 772 | N | 772 | -0- | -0- | -0- | 752 | 3 | 20 | 9 | N | 18 | | | | | 30 |
| 10 | 775 | N | 758 | -0- | -17 | -0- | 749 | 3 | 9 | 9 | N | 8 | | | | | 38 |
| 11 | 750 | N | 739 | -0- | -11 | -0- | 732 | 3 | 7 | 9 | N | 6 | | | | | 44 |
| *12 | 762 | N | 762 | -0- | -0- | -0- | 748 | 3 | 14 | 9 | N | 13 | | | | | 57 |

TOTAL GAS PROD: 9,061 TOTAL CONDENSATE PROD: 107

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1241 | N | 1241 | -0- | -0- | -0- | 1224 | 3 | 17 | 9 | N | 15 | | | | | 81 |
| 02 | 1083 | N | 1083 | -0- | -0- | -0- | 1063 | 3 | 20 | 9 | N | 18 | | | | | 99 |
| 03 | 567 | N | 567 | -0- | -0- | -0- | 566 | 3 | 1 | 9 | N | 1 | 86 | 1 | | | 14 |
| 04 | 1334 | N | 1334 | -0- | -0- | -0- | 1331 | 3 | 3 | 9 | N | 3 | | | | | 17 |
| 05 | 1209 | N | 1116 | -0- | -93 | -0- | 1112 | 3 | 4 | 9 | N | 4 | | | | | 21 |
| 06 | 988 | N | 988 | -0- | -0- | -0- | 979 | 3 | 9 | 9 | N | 8 | | | | | 29 |
| 07 | 1055 | N | 1055 | -0- | -0- | -0- | 1046 | 3 | 9 | 9 | N | 8 | | | | | 37 |
| 08 | 747 | N | 747 | -0- | -0- | -0- | 743 | 3 | 4 | 9 | N | 4 | | | | | 41 |
| 09 | 859 | N | 859 | -0- | -0- | -0- | 858 | 3 | 1 | 9 | N | 1 | | | | | 42 |
| 10 | 1054 | N | 678 | -0- | -376 | -0- | 677 | 3 | 1 | 9 | N | 1 | | | | | 43 |
| 11 | 720 | N | 492 | -0- | -228 | -0- | 491 | 3 | 1 | 9 | N | 1 | | | | | 44 |
| *12 | 577 | N | 577 | -0- | -0- | -0- | 576 | 3 | 1 | 9 | N | 1 | | | | | 45 |

TOTAL GAS PROD: 10,737 TOTAL CONDENSATE PROD: 65

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1087 | N | 1087 | -0- | -0- | -0- | 1075 | 3 | 12 | 9 | Y | 11 | | | | | 66 |
| 02 | 955 | N | 955 | -0- | -0- | -0- | 947 | 3 | 8 | 9 | Y | 7 | | | | | 73 |
| 03 | 676 | N | 676 | -0- | -0- | -0- | 668 | 3 | 8 | 9 | Y | 7 | | | | | 80 |
| 04 | 1224 | N | 1224 | -0- | -0- | -0- | 1209 | 3 | 15 | 9 | Y | 14 | | | | | 94 |
| 05 | 1054 | N | 974 | -0- | -80 | -0- | 973 | 3 | 1 | 9 | Y | 1 | 86 | 1 | | | 9 |
| 06 | 936 | N | 936 | -0- | -0- | -0- | 922 | 3 | 14 | 9 | Y | 13 | | | | | 22 |
| 07 | 976 | N | 976 | -0- | -0- | -0- | 969 | 3 | 7 | 9 | Y | 6 | | | | | 28 |
| 08 | 955 | N | 955 | -0- | -0- | -0- | 955 | 3 | | | Y | -0- | | | | | 28 |
| 09 | 885 | N | 885 | -0- | -0- | -0- | 881 | 3 | 4 | 9 | Y | 4 | | | | | 32 |
| 10 | 961 | N | 951 | -0- | -10 | -0- | 951 | 3 | | | Y | -0- | | | | | 32 |
| 11 | 930 | N | 867 | -0- | -63 | -0- | 866 | 3 | 1 | 9 | Y | 1 | | | | | 33 |
| *12 | 999 | N | 999 | -0- | -0- | -0- | 977 | 3 | 22 | 9 | Y | 20 | | | | | 53 |

TOTAL GAS PROD: 11,485 TOTAL CONDENSATE PROD: 84

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1008 | N | 1008 | -0- | -0- | -0- | 1008 | 3 | | | Y | -0- | | | | | 63 |
| 02 | 949 | N | 949 | -0- | -0- | -0- | 941 | 3 | 8 | 9 | Y | 7 | | | | | 70 |
| 03 | 652 | N | 652 | -0- | -0- | -0- | 650 | 3 | 2 | 9 | Y | 2 | | | | | 72 |
| 04 | 1056 | N | 1056 | -0- | -0- | -0- | 1056 | 3 | | | Y | -0- | | | | | 72 |
| 05 | 1054 | N | 982 | -0- | -72 | -0- | 981 | 3 | 1 | 9 | Y | 1 | 46 | 1 | | | 27 |
| 06 | 800 | N | 800 | -0- | -0- | -0- | 799 | 3 | 1 | 9 | Y | 1 | | | | | 28 |
| 07 | 901 | N | 901 | -0- | -0- | -0- | 901 | 3 | | | Y | -0- | | | | | 28 |
| 08 | 868 | N | 868 | -0- | -0- | -0- | 868 | 3 | | | Y | -0- | | | | | 28 |
| 09 | 565 | N | 565 | -0- | -0- | -0- | 565 | 3 | | | Y | -0- | | | | | 28 |
| 10 | 1045 | N | 1045 | -0- | -0- | -0- | 1044 | 3 | 1 | 9 | Y | 1 | | | | | 29 |
| 11 | 840 | N | 839 | -0- | -1 | -0- | 837 | 3 | 2 | 9 | Y | 2 | | | | | 31 |
| *12 | 833 | N | 833 | -0- | -0- | -0- | 822 | 3 | 11 | 9 | Y | 10 | | | | | 41 |

TOTAL GAS PROD: 10,498 TOTAL CONDENSATE PROD: 24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 644 | N | 644 | -0- | -0- | -0- | 640 | 3 | 4 | 9 | Y | 4 | | | | | 48 |
| 02 | 599 | N | 599 | -0- | -0- | -0- | 596 | 3 | 3 | 9 | Y | 3 | | | | | 51 |
| 03 | 468 | N | 468 | -0- | -0- | -0- | 466 | 3 | 2 | 9 | Y | 2 | | | | | 53 |
| 04 | 599 | N | 599 | -0- | -0- | -0- | 593 | 3 | 6 | 9 | Y | 5 | | | | | 58 |
| 05 | 589 | N | 586 | -0- | -3 | -0- | 585 | 3 | 1 | 9 | Y | 1 | | | | | 59 |
| 06 | 549 | N | 549 | -0- | -0- | -0- | 543 | 3 | 6 | 9 | Y | 5 | | | | | 64 |
| 07 | 500 | N | 500 | -0- | -0- | -0- | 499 | 3 | 1 | 9 | Y | 1 | | | | | 65 |
| 08 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | Y | -0- | | | | | 65 |
| 09 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | Y | -0- | | | | | 65 |
| 10 | 553 | N | 553 | -0- | -0- | -0- | 553 | 3 | | | Y | -0- | 56 | 1 | | | 9 |
| 11 | 550 | N | 550 | -0- | -0- | -0- | 550 | 3 | | | Y | -0- | 1 | 5 | | | 8 |
| *12 | 562 | N | 562 | -0- | -0- | -0- | 558 | 3 | 4 | 9 | Y | 4 | | | | | 12 |

TOTAL GAS PROD: 6,538 TOTAL CONDENSATE PROD: 25

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 639 | N | 639 | -0- | -0- | -0- | 632 | 3 | 7 | 9 | N | 6 | | | | | 28 |
| 02 | 551 | N | 551 | -0- | -0- | -0- | 551 | 3 | | | N | -0- | | | | | 28 |
| 03 | 421 | N | 421 | -0- | -0- | -0- | 421 | 3 | | | N | -0- | | | | | 28 |
| 04 | 677 | N | 677 | -0- | -0- | -0- | 677 | 3 | | | N | -0- | | | | | 28 |
| 05 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | | N | -0- | | | | | 28 |
| 06 | 420 | N | 270 | -0- | -150 | -0- | 270 | 3 | | | N | -0- | | | | | 28 |
| 07 | 613 | N | 613 | -0- | -0- | -0- | 613 | 3 | | | N | -0- | | | | | 28 |
| 08 | 630 | N | 630 | -0- | -0- | -0- | 630 | 3 | | | N | -0- | | | | | 28 |
| 09 | 581 | N | 581 | -0- | -0- | -0- | 581 | 3 | | | N | -0- | | | | | 28 |
| 10 | 629 | N | 629 | -0- | -0- | -0- | 629 | 3 | | | N | -0- | | | | | 28 |
| 11 | 600 | N | 574 | -0- | -26 | -0- | 574 | 3 | | | N | -0- | | | | | 28 |
| *12 | 604 | N | 604 | -0- | -0- | -0- | 601 | 3 | 3 | 9 | N | 3 | | | | | 31 |

TOTAL GAS PROD: 6,853 TOTAL CONDENSATE PROD: 9

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 577 | N | 577 | -0- | -0- | -0- | 573 | 3 | 4 | 9 | N | 4 | | | | | 91 |
| 02 | 614 | N | 614 | -0- | -0- | -0- | 574 | 3 | 40 | 9 | N | 36 | | | | | 127 |
| 03 | 250 | N | 250 | -0- | -0- | -0- | 249 | 3 | 1 | 9 | N | 1 | 51 | 1 | | | 77 |
| 04 | 524 | N | 524 | -0- | -0- | -0- | 524 | 3 | | | N | -0- | | | | | 77 |
| 05 | 318 | N | 318 | -0- | -0- | -0- | 317 | 3 | 1 | 9 | N | 1 | | | | | 78 |
| 06 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | 78 |
| 07 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | | | 78 |
| 08 | 458 | N | 458 | -0- | -0- | -0- | 457 | 3 | 1 | 9 | N | 1 | | | | | 79 |
| 09 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | 79 |
| 10 | 460 | N | 460 | -0- | -0- | -0- | 458 | 3 | 2 | 9 | N | 2 | | | | | 81 |
| 11 | 582 | N | 582 | -0- | -0- | -0- | 578 | 3 | 4 | 9 | N | 4 | | | | | 85 |
| *12 | 518 | N | 518 | -0- | -0- | -0- | 517 | 3 | 1 | 9 | N | 1 | 44 | 1 | | | 42 |

TOTAL GAS PROD: 5,499 TOTAL CONDENSATE PROD: 50

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | Y | -0- | | | | | 15 |
| 02 | 93 | N | 93 | -0- | -0- | -0- | 91 | 3 | 2 | 9 | Y | 2 | | | | | 17 |
| 03 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | Y | -0- | | | | | 17 |
| 04 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | Y | -0- | | | | | 17 |
| 05 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | Y | -0- | | | | | 17 |
| 06 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | Y | -0- | | | | | 17 |
| 07 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | | Y | -0- | | | | | 17 |
| 08 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | Y | -0- | | | | | 17 |
| 09 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | Y | -0- | | | | | 17 |
| 10 | 124 | N | 63 | -0- | -61 | -0- | 63 | 3 | | | Y | -0- | | | | | 17 |
| 11 | 120 | N | 91 | -0- | -29 | -0- | 91 | 3 | | | Y | -0- | | | | | 17 |
| *12 | 54 | N | 54 | -0- | -0- | -0- | 54 | 3 | | | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 1,211 TOTAL CONDENSATE PROD: 2

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 779 | N | 779 | -0- | -0- | -0- | 777 | 3 | 2 | 9 | Y | 2 | | | | | 44 |
| 02 | 524 | N | 524 | -0- | -0- | -0- | 524 | 3 | | | Y | -0- | | | | | 44 |
| 03 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | Y | -0- | | | | | 44 |
| 04 | 666 | N | 666 | -0- | -0- | -0- | 666 | 3 | | | Y | -0- | | | | | 44 |
| 05 | 678 | N | 678 | -0- | -0- | -0- | 678 | 3 | | | Y | -0- | | | | | 44 |
| 06 | 920 | N | 920 | -0- | -0- | -0- | 918 | 3 | 2 | 9 | Y | 2 | | | | | 46 |
| 07 | 788 | N | 788 | -0- | -0- | -0- | 788 | 3 | | | Y | -0- | | | | | 46 |
| 08 | 776 | N | 776 | -0- | -0- | -0- | 772 | 3 | 4 | 9 | Y | 4 | | | | | 50 |
| 09 | 547 | N | 547 | -0- | -0- | -0- | 545 | 3 | 2 | 9 | Y | 2 | | | | | 52 |
| 10 | 744 | N | 735 | -0- | -9 | -0- | 735 | 3 | | | Y | -0- | | | | | 52 |
| 11 | 720 | N | 602 | -0- | -118 | -0- | 596 | 3 | 6 | 9 | Y | 5 | | | | | 57 |
| *12 | 682 | N | 682 | -0- | -0- | -0- | 681 | 3 | 1 | 9 | Y | 1 | | | | | 58 |

TOTAL GAS PROD: 8,047 TOTAL CONDENSATE PROD: 16

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1031 | N | 1031 | -0- | -0- | -0- | 1031 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 982 | N | 982 | -0- | -0- | -0- | 982 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 675 | N | 675 | -0- | -0- | -0- | 675 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1351 | N | 1351 | -0- | -0- | -0- | 1351 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1311 | N | 1311 | -0- | -0- | -0- | 1311 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1493 | N | 1493 | -0- | -0- | -0- | 1493 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1007 | N | 1007 | -0- | -0- | -0- | 1007 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 905 | N | 905 | -0- | -0- | -0- | 905 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1054 | N | 862 | -0- | -192 | -0- | 862 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 960 | N | 742 | -0- | -218 | -0- | 742 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11,402 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 142 | N | 142 | -0- | -0- | -0- | 140 | 3 | 2 | 9 | Y | 2 | | | | | 82 |
| 02 | 138 | N | 138 | -0- | -0- | -0- | 130 | 3 | 8 | 9 | Y | 7 | | | | | 89 |
| 03 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | Y | -0- | 3 | 5 | | | 86 |
| 04 | 196 | N | 196 | -0- | -0- | -0- | 193 | 3 | 3 | 9 | Y | 3 | | | | | 89 |
| 05 | 193 | N | 193 | -0- | -0- | -0- | 187 | 3 | 6 | 9 | Y | 5 | 78 | 1 | | | 16 |
| 06 | 213 | N | 213 | -0- | -0- | -0- | 209 | 3 | 4 | 9 | Y | 4 | | | | | 20 |
| 07 | 293 | N | 293 | -0- | -0- | -0- | 274 | 3 | 19 | 9 | Y | 17 | | | | | 37 |
| 08 | 256 | N | 256 | -0- | -0- | -0- | 241 | 3 | 15 | 9 | Y | 14 | | | | | 51 |
| 09 | 222 | N | 222 | -0- | -0- | -0- | 218 | 3 | 4 | 9 | Y | 4 | | | | | 55 |
| 10 | 155 | N | 124 | -0- | -31 | -0- | 124 | 3 | | | Y | -0- | | | | | 55 |
| 11 | 150 | N | 23 | -0- | -127 | -0- | 23 | 3 | | | Y | -0- | | | | | 55 |
| *12 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | Y | -0- | | | | | 55 |

TOTAL GAS PROD: 1,884 TOTAL CONDENSATE PROD: 56

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 294 | N | 294 | -0- | -0- | -0- | 291 | 3 | 3 | 9 | N | 3 | | | | | 5 |
| 02 | 372 | N | 372 | -0- | -0- | -0- | 264 | 3 | 108 | 9 | N | 98 | | | | | 103 |
| 03 | 250 | N | 250 | -0- | -0- | -0- | 225 | 3 | 25 | 9 | N | 23 | 106 | 1 | | | 20 |
| 04 | 385 | N | 385 | -0- | -0- | -0- | 301 | 3 | 84 | 9 | N | 76 | | | | | 96 |
| 05 | 342 | N | 342 | -0- | -0- | -0- | 267 | 3 | 75 | 9 | N | 68 | 114 | 1 | | | 50 |
| 06 | 290 | N | 290 | -0- | -0- | -0- | 251 | 3 | 39 | 9 | N | 35 | | | | | 85 |
| 07 | 378 | N | 378 | -0- | -0- | -0- | 298 | 3 | 80 | 9 | N | 73 | 85 | 1 | | | 73 |
| 08 | 331 | N | 331 | -0- | -0- | -0- | 267 | 3 | 64 | 9 | N | 58 | 83 | 1 | | | 48 |
| 09 | 317 | N | 317 | -0- | -0- | -0- | 251 | 3 | 66 | 9 | N | 60 | 96 | 1 | | | 12 |
| 10 | 310 | N | 282 | -0- | -28 | -0- | 248 | 3 | 34 | 9 | N | 31 | | | | | 43 |
| 11 | 394 | N | 394 | -0- | -0- | -0- | 306 | 3 | 88 | 9 | N | 80 | | | | | 123 |
| *12 | 362 | N | 362 | -0- | -0- | -0- | 306 | 3 | 56 | 9 | N | 51 | 160 | 1 | | | 14 |

TOTAL GAS PROD: 3,997 TOTAL CONDENSATE PROD: 656

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 570 | N | 570 | -0- | -0- | -0- | 564 | 3 | 6 | 9 | N | 5 | | | | | 55 |
| 02 | 523 | N | 523 | -0- | -0- | -0- | 520 | 3 | 3 | 9 | N | 3 | | | | | 58 |
| 03 | 338 | N | 338 | -0- | -0- | -0- | 337 | 3 | 1 | 9 | N | 1 | 49 | 1 | | | 10 |
| 04 | 644 | N | 644 | -0- | -0- | -0- | 644 | 3 | | | N | -0- | | | | | 10 |
| 05 | 589 | N | 560 | -0- | -29 | -0- | 558 | 3 | 2 | 9 | N | 2 | | | | | 12 |
| 06 | 551 | N | 551 | -0- | -0- | -0- | 551 | 3 | | | N | -0- | | | | | 12 |
| 07 | 563 | N | 563 | -0- | -0- | -0- | 562 | 3 | 1 | 9 | N | 1 | | | | | 13 |
| 08 | 583 | N | 583 | -0- | -0- | -0- | 581 | 3 | 2 | 9 | N | 2 | | | | | 15 |
| 09 | 657 | N | 657 | -0- | -0- | -0- | 654 | 3 | 3 | 9 | N | 3 | | | | | 18 |
| 10 | 590 | N | 590 | -0- | -0- | -0- | 582 | 3 | 8 | 9 | N | 7 | | | | | 25 |
| 11 | 577 | N | 577 | -0- | -0- | -0- | 571 | 3 | 6 | 9 | N | 5 | | | | | 30 |
| *12 | 556 | N | 556 | -0- | -0- | -0- | 554 | 3 | 2 | 9 | N | 2 | | | | | 32 |

TOTAL GAS PROD: 6,712 TOTAL CONDENSATE PROD: 31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 700 | N | 700 | -0- | -0- | -0- | 690 | 3 | 10 | 9 | N | 9 | | | | | 96 |
| 02 | 605 | N | 605 | -0- | -0- | -0- | 605 | 3 | | | N | -0- | 58 | 1 | | | 38 |
| 03 | 433 | N | 433 | -0- | -0- | -0- | 433 | 3 | | | N | -0- | | | | | 38 |
| 04 | 753 | N | 753 | -0- | -0- | -0- | 741 | 3 | 12 | 9 | N | 11 | | | | | 49 |
| 05 | 696 | N | 696 | -0- | -0- | -0- | 679 | 3 | 17 | 9 | N | 15 | | | | | 64 |
| 06 | 617 | N | 617 | -0- | -0- | -0- | 614 | 3 | 3 | 9 | N | 3 | | | | | 67 |
| 07 | 606 | N | 606 | -0- | -0- | -0- | 593 | 3 | 13 | 9 | N | 12 | 71 | 1 | | | 8 |
| 08 | 702 | N | 702 | -0- | -0- | -0- | 693 | 3 | 9 | 9 | N | 8 | | | | | 16 |
| 09 | 685 | N | 685 | -0- | -0- | -0- | 670 | 3 | 15 | 9 | N | 14 | | | | | 30 |
| 10 | 671 | N | 671 | -0- | -0- | -0- | 659 | 3 | 12 | 9 | N | 11 | | | | | 41 |
| 11 | 690 | N | 649 | -0- | -41 | -0- | 647 | 3 | 2 | 9 | N | 2 | | | | | 43 |
| *12 | 657 | N | 657 | -0- | -0- | -0- | 657 | 3 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 7,774 TOTAL CONDENSATE PROD: 85

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 902 | N | 902 | -0- | -0- | -0- | 899 | 3 | 3 | 9 | N | 3 | | | | | 20 |
| 02 | 868 | N | 541 | -0- | -327 | -0- | 541 | 3 | | | N | -0- | | | | | 20 |
| 03 | 930 | N | 371 | -0- | -559 | -0- | 371 | 3 | | | N | -0- | | | | | 20 |
| 04 | 965 | N | 965 | -0- | -0- | -0- | 965 | 3 | | | N | -0- | | | | | 20 |
| 05 | 747 | N | 747 | -0- | -0- | -0- | 747 | 3 | | | N | -0- | | | | | 20 |
| 06 | 773 | N | 773 | -0- | -0- | -0- | 773 | 3 | | | N | -0- | | | | | 20 |
| 07 | 970 | N | 970 | -0- | -0- | -0- | 970 | 3 | | | N | -0- | | | | | 20 |
| 08 | 989 | N | 989 | -0- | -0- | -0- | 989 | 3 | | | N | -0- | | | | | 20 |
| 09 | 930 | N | 930 | -0- | -0- | -0- | 930 | 3 | | | N | -0- | | | | | 20 |
| 10 | 961 | N | 913 | -0- | -48 | -0- | 913 | 3 | | | N | -0- | | | | | 20 |
| 11 | 960 | N | 836 | -0- | -124 | -0- | 836 | 3 | | | N | -0- | | | | | 20 |
| *12 | 856 | N | 856 | -0- | -0- | -0- | 856 | 3 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 9,793 TOTAL CONDENSATE PROD: 3

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1429 | N | 1429 | -0- | -0- | -0- | 1429 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1273 | N | 1273 | -0- | -0- | -0- | 1273 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 868 | N | 868 | -0- | -0- | -0- | 868 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1449 | N | 1449 | -0- | -0- | -0- | 1449 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1395 | N | 1331 | -0- | -64 | -0- | 1331 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1155 | N | 1155 | -0- | -0- | -0- | 1155 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1276 | N | 1276 | -0- | -0- | -0- | 1276 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1315 | N | 1315 | -0- | -0- | -0- | 1315 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1228 | N | 1228 | -0- | -0- | -0- | 1228 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1271 | N | 1256 | -0- | -15 | -0- | 1256 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1370 | N | 1370 | -0- | -0- | -0- | 1370 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,950 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 708 | N | 708 | -0- | -0- | -0- | 707 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 02 | 656 | N | 656 | -0- | -0- | -0- | 656 | 3 | | | Y | -0- | | | | | 6 |
| 03 | 478 | N | 478 | -0- | -0- | -0- | 478 | 3 | | | Y | -0- | | | | | 6 |
| 04 | 802 | N | 802 | -0- | -0- | -0- | 802 | 3 | | | Y | -0- | | | | | 6 |
| 05 | 713 | N | 685 | -0- | -28 | -0- | 681 | 3 | 4 | 9 | Y | 4 | | | | | 10 |
| 06 | 632 | N | 632 | -0- | -0- | -0- | 632 | 3 | | | Y | -0- | | | | | 10 |
| 07 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | Y | -0- | | | | | 10 |
| 08 | 675 | N | 675 | -0- | -0- | -0- | 675 | 3 | | | Y | -0- | | | | | 10 |
| 09 | 658 | N | 658 | -0- | -0- | -0- | 658 | 3 | | | Y | -0- | | | | | 10 |
| 10 | 682 | N | 627 | -0- | -55 | -0- | 627 | 3 | | | Y | -0- | | | | | 10 |
| 11 | 660 | N | 610 | -0- | -50 | -0- | 610 | 3 | | | Y | -0- | | | | | 10 |
| *12 | 614 | N | 614 | -0- | -0- | -0- | 614 | 3 | | | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 7,835 TOTAL CONDENSATE PROD: 5

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 427 | N | 427 | -0- | -0- | -0- | 425 | 3 | 2 | 9 | Y | 2 | | | | | 8 |
| 02 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | | Y | -0- | | | | | 8 |
| 03 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | Y | -0- | | | | | 8 |
| 04 | 600 | N | 600 | -0- | -0- | -0- | 600 | 3 | | | Y | -0- | | | | | 8 |
| 05 | 775 | N | 621 | -0- | -154 | -0- | 621 | 3 | | | Y | -0- | | | | | 8 |
| 06 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | Y | -0- | | | | | 8 |
| 07 | 698 | N | 698 | -0- | -0- | -0- | 698 | 3 | | | Y | -0- | | | | | 8 |
| 08 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | | Y | -0- | | | | | 8 |
| 09 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | Y | -0- | | | | | 8 |
| 10 | 589 | N | 173 | -0- | -416 | -0- | 173 | 3 | | | Y | -0- | | | | | 8 |
| 11 | 480 | N | 344 | -0- | -136 | -0- | 344 | 3 | | | Y | -0- | | | | | 8 |
| *12 | 512 | N | 512 | -0- | -0- | -0- | 511 | 3 | 1 | 9 | Y | 1 | | | | | 9 |

TOTAL GAS PROD: 5,860 TOTAL CONDENSATE PROD: 3

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 380 | N | 380 | -0- | -0- | -0- | 380 | 3 | | | Y | -0- | 3 | 5 | | | 15 |
| 02 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | | Y | -0- | | | | | 15 |
| 03 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | Y | -0- | | | | | 15 |
| 04 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | Y | -0- | | | | | 15 |
| 05 | 412 | N | 412 | -0- | -0- | -0- | 406 | 3 | 6 | 9 | Y | 5 | | | | | 20 |
| 06 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | Y | -0- | | | | | 20 |
| 07 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | | Y | -0- | | | | | 20 |
| 08 | 388 | N | 388 | -0- | -0- | -0- | 388 | 3 | | | Y | -0- | | | | | 20 |
| 09 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | Y | -0- | | | | | 20 |
| 10 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | | Y | -0- | | | | | 20 |
| 11 | 390 | N | 326 | -0- | -64 | -0- | 326 | 3 | | | Y | -0- | | | | | 20 |
| *12 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 4,396 TOTAL CONDENSATE PROD: 5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2228 | N | 2228 | -0- | -0- | -0- | 2213 | 3 | 15 | 9 | N | 14 | | | | | 111 |
| 02 | 1979 | N | 1979 | -0- | -0- | -0- | 1968 | 3 | 11 | 9 | N | 10 | | | | | 121 |
| 03 | 994 | N | 994 | -0- | -0- | -0- | 990 | 3 | 4 | 9 | N | 4 | 109 | 1 | | | 16 |
| 04 | 2536 | N | 2536 | -0- | -0- | -0- | 2525 | 3 | 11 | 9 | N | 10 | | | | | 26 |
| 05 | 2277 | N | 2277 | -0- | -0- | -0- | 2263 | 3 | 14 | 9 | N | 13 | | | | | 39 |
| 06 | 2021 | N | 2021 | -0- | -0- | -0- | 2013 | 3 | 8 | 9 | N | 7 | | | | | 46 |
| 07 | 2194 | N | 2194 | -0- | -0- | -0- | 2184 | 3 | 10 | 9 | N | 9 | | | | | 55 |
| 08 | 2137 | N | 2137 | -0- | -0- | -0- | 2128 | 3 | 9 | 9 | N | 8 | | | | | 63 |
| 09 | 2057 | N | 2057 | -0- | -0- | -0- | 2047 | 3 | 10 | 9 | N | 9 | | | | | 72 |
| 10 | 2046 | N | 1968 | -0- | -78 | -0- | 1961 | 3 | 7 | 9 | N | 6 | | | | | 78 |
| 11 | 1980 | N | 1914 | -0- | -66 | -0- | 1908 | 3 | 6 | 9 | N | 5 | 69 | 1 | | | 14 |
| *12 | 1959 | N | 1959 | -0- | -0- | -0- | 1957 | 3 | 2 | 9 | N | 2 | | | | | 16 |

TOTAL GAS PROD: 24,264 TOTAL CONDENSATE PROD: 97

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 370 | -0- | -64 | -0- | 370 | 3 | | | N | -0- | | | | | 34 |
| 02 | 364 | N | 339 | -0- | -25 | -0- | 339 | 3 | | | N | -0- | | | | | 34 |
| 03 | 372 | N | 340 | -0- | -32 | -0- | 340 | 3 | | | N | -0- | | | | | 34 |
| 04 | 515 | N | 515 | -0- | -0- | -0- | 514 | 3 | 1 | 9 | N | 1 | | | | | 35 |
| 05 | 372 | N | 288 | -0- | -84 | -0- | 288 | 3 | | | N | -0- | | | | | 35 |
| 06 | 330 | N | 325 | -0- | -5 | -0- | 325 | 3 | | | N | -0- | | | | | 35 |
| 07 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | N | -0- | | | | | 35 |
| 08 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | | N | -0- | | | | | 35 |
| 09 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | 35 |
| 10 | 403 | N | 331 | -0- | -72 | -0- | 331 | 3 | | | N | -0- | | | | | 35 |
| 11 | 360 | N | 258 | -0- | -102 | -0- | 258 | 3 | | | N | -0- | | | | | 35 |
| *12 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 4,187 TOTAL CONDENSATE PROD: 1

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 749 | N | 749 | -0- | -0- | -0- | 749 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 549 | N | 549 | -0- | -0- | -0- | 549 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 880 | N | 880 | -0- | -0- | -0- | 880 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 787 | N | 787 | -0- | -0- | -0- | 787 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 600 | N | 600 | -0- | -0- | -0- | 600 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 721 | N | 721 | -0- | -0- | -0- | 721 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 728 | N | 728 | -0- | -0- | -0- | 728 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 670 | N | 670 | -0- | -0- | -0- | 670 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 647 | N | 647 | -0- | -0- | -0- | 647 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,087 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 519 | N | 519 | -0- | -0- | -0- | 519 | 3 | | | Y | -0- | | | | | 35 |
| 02 | 462 | N | 462 | -0- | -0- | -0- | 462 | 3 | | | Y | -0- | | | | | 35 |
| 03 | 811 | N | 811 | -0- | -0- | -0- | 811 | 3 | | | Y | -0- | | | | | 35 |
| 04 | 534 | N | 534 | -0- | -0- | -0- | 527 | 3 | 7 | 9 | Y | 6 | | | | | 41 |
| 05 | 527 | N | 463 | -0- | -64 | -0- | 462 | 3 | 1 | 9 | Y | 1 | | | | | 42 |
| 06 | 510 | N | 466 | -0- | -44 | -0- | 462 | 3 | 4 | 9 | Y | 4 | | | | | 46 |
| 07 | 479 | N | 479 | -0- | -0- | -0- | 477 | 3 | 2 | 9 | Y | 2 | | | | | 48 |
| 08 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | Y | -0- | | | | | 48 |
| 09 | 422 | N | 422 | -0- | -0- | -0- | 422 | 3 | | | Y | -0- | | | | | 48 |
| 10 | 465 | N | 445 | -0- | -20 | -0- | 445 | 3 | | | Y | -0- | 31 | 1 | | | 17 |
| 11 | 480 | N | 426 | -0- | -54 | -0- | 426 | 3 | | | Y | -0- | | | | | 17 |
| *12 | 465 | N | 465 | -0- | -0- | -0- | 462 | 3 | 3 | 9 | Y | 3 | | | | | 20 |

TOTAL GAS PROD: 5,981 TOTAL CONDENSATE PROD: 16

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1074 | N | 1074 | -0- | -0- | -0- | 1070 | 3 | 4 | 9 | N | 4 | | | | | 32 |
| 02 | 968 | N | 968 | -0- | -0- | -0- | 965 | 3 | 3 | 9 | N | 3 | | | | | 35 |
| 03 | 534 | N | 534 | -0- | -0- | -0- | 533 | 3 | 1 | 9 | N | 1 | | | | | 36 |
| 04 | 1115 | N | 1115 | -0- | -0- | -0- | 1113 | 3 | 2 | 9 | N | 2 | | | | | 38 |
| 05 | 1085 | N | 1037 | -0- | -48 | -0- | 1037 | 3 | | | N | -0- | | | | | 38 |
| 06 | 965 | N | 965 | -0- | -0- | -0- | 965 | 3 | | | N | -0- | | | | | 38 |
| 07 | 1034 | N | 1034 | -0- | -0- | -0- | 1034 | 3 | | | N | -0- | | | | | 38 |
| 08 | 1061 | N | 1061 | -0- | -0- | -0- | 1061 | 3 | | | N | -0- | | | | | 38 |
| 09 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 3 | | | N | -0- | | | | | 38 |
| 10 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 3 | | | N | -0- | | | | | 38 |
| 11 | 1020 | N | 965 | -0- | -55 | -0- | 959 | 3 | 6 | 9 | N | 5 | | | | | 43 |
| *12 | 969 | N | 969 | -0- | -0- | -0- | 968 | 3 | 1 | 9 | N | 1 | | | | | 44 |

TOTAL GAS PROD: 11,800 TOTAL CONDENSATE PROD: 16

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1111 | N | 1111 | -0- | -0- | -0- | 1109 | 3 | 2 | 9 | Y | 2 | | | | | 90 |
| 02 | 996 | N | 996 | -0- | -0- | -0- | 983 | 3 | 13 | 9 | Y | 12 | | | | | 102 |
| 03 | 640 | N | 640 | -0- | -0- | -0- | 637 | 3 | 3 | 9 | Y | 3 | 92 | 1 | | | 13 |
| 04 | 1178 | N | 1178 | -0- | -0- | -0- | 1178 | 3 | | | Y | -0- | | | | | 13 |
| 05 | 1116 | N | 1016 | -0- | -100 | -0- | 1012 | 3 | 4 | 9 | Y | 4 | | | | | 17 |
| 06 | 914 | N | 914 | -0- | -0- | -0- | 897 | 3 | 17 | 9 | Y | 15 | | | | | 32 |
| 07 | 1015 | N | 1015 | -0- | -0- | -0- | 1012 | 3 | 3 | 9 | Y | 3 | | | | | 35 |
| 08 | 1096 | N | 1096 | -0- | -0- | -0- | 1093 | 3 | 3 | 9 | Y | 3 | | | | | 38 |
| 09 | 1059 | N | 1059 | -0- | -0- | -0- | 1053 | 3 | 6 | 9 | Y | 5 | 31 | 1 | | | 12 |
| 10 | 1032 | N | 1032 | -0- | -0- | -0- | 1028 | 3 | 4 | 9 | Y | 4 | | | | | 16 |
| 11 | 1050 | N | 1004 | -0- | -46 | -0- | 998 | 3 | 6 | 9 | Y | 5 | | | | | 21 |
| *12 | 1061 | N | 1061 | -0- | -0- | -0- | 1052 | 3 | 9 | 9 | Y | 8 | | | | | 29 |

TOTAL GAS PROD: 12,122 TOTAL CONDENSATE PROD: 64

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 708 | -0- | -5 | -0- | 708 | 3 | | | N | -0- | | | | | 10 |
| 02 | 644 | N | 633 | -0- | -11 | -0- | 633 | 3 | | | N | -0- | | | | | 10 |
| 03 | 682 | N | 280 | -0- | -402 | -0- | 280 | 3 | | | N | -0- | | | | | 10 |
| 04 | 693 | N | 693 | -0- | -0- | -0- | 693 | 3 | | | N | -0- | | | | | 10 |
| 05 | 713 | N | 451 | -0- | -262 | -0- | 451 | 3 | | | N | -0- | | | | | 10 |
| 06 | 550 | N | 550 | -0- | -0- | -0- | 550 | 3 | | | N | -0- | | | | | 10 |
| 07 | 724 | N | 724 | -0- | -0- | -0- | 724 | 3 | | | N | -0- | | | | | 10 |
| 08 | 751 | N | 751 | -0- | -0- | -0- | 751 | 3 | | | N | -0- | | | | | 10 |
| 09 | 806 | N | 806 | -0- | -0- | -0- | 806 | 3 | | | N | -0- | | | | | 10 |
| 10 | 777 | N | 777 | -0- | -0- | -0- | 774 | 3 | 3 | 9 | N | 3 | | | | | 13 |
| 11 | 720 | N | 631 | -0- | -89 | -0- | 630 | 3 | 1 | 9 | N | 1 | | | | | 14 |
| *12 | 623 | N | 623 | -0- | -0- | -0- | 623 | 3 | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: 7,627 TOTAL CONDENSATE PROD: 4

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 835 | N | 835 | -0- | -0- | -0- | 824 | 3 | 11 | 9 | Y | 10 | | | | | 61 |
| 02 | 824 | N | 824 | -0- | -0- | -0- | 820 | 3 | 4 | 9 | Y | 4 | | | | | 65 |
| 03 | 618 | N | 618 | -0- | -0- | -0- | 617 | 3 | 1 | 9 | Y | 1 | | | | | 66 |
| 04 | 955 | N | 955 | -0- | -0- | -0- | 949 | 3 | 6 | 9 | Y | 5 | | | | | 71 |
| 05 | 868 | N | 837 | -0- | -31 | -0- | 828 | 3 | 9 | 9 | Y | 8 | | | | | 79 |
| 06 | 797 | N | 797 | -0- | -0- | -0- | 789 | 3 | 8 | 9 | Y | 7 | | | | | 86 |
| 07 | 828 | N | 828 | -0- | -0- | -0- | 820 | 3 | 8 | 9 | Y | 7 | 86 | 1 | | | 7 |
| 08 | 839 | N | 839 | -0- | -0- | -0- | 831 | 3 | 8 | 9 | Y | 7 | | | | | 14 |
| 09 | 815 | N | 815 | -0- | -0- | -0- | 804 | 3 | 11 | 9 | Y | 10 | | | | | 24 |
| 10 | 837 | N | 809 | -0- | -28 | -0- | 801 | 3 | 8 | 9 | Y | 7 | | | | | 31 |
| 11 | 810 | N | 777 | -0- | -33 | -0- | 768 | 3 | 9 | 9 | Y | 8 | | | | | 39 |
| *12 | 766 | N | 766 | -0- | -0- | -0- | 762 | 3 | 4 | 9 | Y | 4 | | | | | 43 |

TOTAL GAS PROD: 9,700 TOTAL CONDENSATE PROD: 78

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1370 | N | 1370 | -0- | -0- | -0- | 1364 | 3 | 6 | 9 | Y | 5 | | | | | 14 |
| 02 | 1206 | N | 1206 | -0- | -0- | -0- | 1203 | 3 | 3 | 9 | Y | 3 | | | | | 17 |
| 03 | 769 | N | 769 | -0- | -0- | -0- | 765 | 3 | 4 | 9 | Y | 4 | | | | | 21 |
| 04 | 1428 | N | 1428 | -0- | -0- | -0- | 1421 | 3 | 7 | 9 | Y | 6 | | | | | 27 |
| 05 | 1031 | X | 1031 | -0- | -0- | -0- | 1023 | 3 | 8 | 9 | Y | 7 | | | | | 34 |
| 06 | 892 | X | 892 | -0- | -0- | -0- | 892 | 3 | | | Y | -0- | | | | | 34 |
| 07 | 959 | N | 959 | -0- | -0- | -0- | 959 | 3 | | | Y | -0- | | | | | 34 |
| 08 | 954 | N | 954 | -0- | -0- | -0- | 954 | 3 | | | Y | -0- | | | | | 34 |
| 09 | 1033 | N | 1033 | -0- | -0- | -0- | 1033 | 3 | | | Y | -0- | | | | | 34 |
| 10 | 979 | N | 979 | -0- | -0- | -0- | 978 | 3 | 1 | 9 | Y | 1 | | | | | 35 |
| 11 | 930 | N | 807 | -0- | -123 | -0- | 804 | 3 | 3 | 9 | Y | 3 | | | | | 38 |
| *12 | 674 | N | 674 | -0- | -0- | -0- | 670 | 3 | 4 | 9 | Y | 4 | | | | | 42 |

TOTAL GAS PROD: 12,102 TOTAL CONDENSATE PROD: 33

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 371 | N | 371 | -0- | -0- | -0- | 371 | 3 | | | Y | -0- | | | | | 15 |
| 02 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | Y | -0- | | | | | 15 |
| 03 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | | Y | -0- | | | | | 15 |
| 04 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | | Y | -0- | | | | | 15 |
| 05 | 407 | N | 407 | -0- | -0- | -0- | 398 | 3 | 9 | 9 | Y | 8 | | | | | 23 |
| 06 | 290 | N | 290 | -0- | -0- | -0- | 290 | 3 | | | Y | -0- | | | | | 23 |
| 07 | 530 | N | 530 | -0- | -0- | -0- | 530 | 3 | | | Y | -0- | | | | | 23 |
| 08 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | Y | -0- | | | | | 23 |
| 09 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | Y | -0- | | | | | 23 |
| 10 | 527 | N | 347 | -0- | -180 | -0- | 347 | 3 | | | Y | -0- | | | | | 23 |
| 11 | 480 | N | 331 | -0- | -149 | -0- | 331 | 3 | | | Y | -0- | | | | | 23 |
| *12 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 4,664 TOTAL CONDENSATE PROD: 8

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 369 | N | 369 | -0- | -0- | -0- | 361 | 3 | 8 | 9 | Y | 7 | | | | | 60 |
| 02 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | Y | -0- | | | | | 60 |
| 03 | 270 | N | 270 | -0- | -0- | -0- | 264 | 3 | 6 | 9 | Y | 5 | | | | | 65 |
| 04 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | Y | -0- | | | | | 65 |
| 05 | 292 | N | 292 | -0- | -0- | -0- | 284 | 3 | 8 | 9 | Y | 7 | 62 | 1 | | | 10 |
| 06 | 240 | N | 193 | -0- | -47 | -0- | 193 | 3 | | | Y | -0- | | | | | 10 |
| 07 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | Y | -0- | | | | | 10 |
| 08 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | Y | -0- | | | | | 10 |
| 09 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | Y | -0- | | | | | 10 |
| 10 | 155 | N | 64 | -0- | -91 | -0- | 64 | 3 | | | Y | -0- | | | | | 10 |
| 11 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | Y | -0- | | | | | 10 |
| *12 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 3,177 TOTAL CONDENSATE PROD: 19

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | Y | -0- | | | | | 21 |
| 02 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | Y | -0- | | | | | 21 |
| 03 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | Y | -0- | | | | | 21 |
| 04 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | Y | -0- | | | | | 21 |
| 05 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | Y | -0- | | | | | 21 |
| 06 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | Y | -0- | | | | | 21 |
| 07 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | Y | -0- | | | | | 21 |
| 08 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | Y | -0- | | | | | 21 |
| 09 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | Y | -0- | | | | | 21 |
| 10 | 155 | N | 132 | -0- | -23 | -0- | 132 | 3 | | | Y | -0- | | | | | 21 |
| 11 | 150 | N | 119 | -0- | -31 | -0- | 119 | 3 | | | Y | -0- | | | | | 21 |
| *12 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | Y | -0- | | | | | 21 |

TOTAL GAS PROD: 1,797 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1260 | N | 1260 | -0- | -0- | -0- | 1251 | 3 | 9 | 9 | N | 8 | | | | | 43 |
| 02 | 1126 | N | 1126 | -0- | -0- | -0- | 1123 | 3 | 3 | 9 | N | 3 | | | | | 46 |
| 03 | 405 | N | 405 | -0- | -0- | -0- | 398 | 3 | 7 | 9 | N | 6 | | | | | 52 |
| 04 | 1197 | N | 1197 | -0- | -0- | -0- | 1194 | 3 | 3 | 9 | N | 3 | | | | | 55 |
| 05 | 1240 | N | 1163 | -0- | -77 | -0- | 1161 | 3 | 2 | 9 | N | 2 | | | | | 57 |
| 06 | 1211 | N | 1211 | -0- | -0- | -0- | 1204 | 3 | 7 | 9 | N | 6 | | | | | 63 |
| 07 | 920 | N | 920 | -0- | -0- | -0- | 918 | 3 | 2 | 9 | N | 2 | | | | | 65 |
| 08 | 1237 | N | 1237 | -0- | -0- | -0- | 1237 | 3 | | | N | -0- | | | | | 65 |
| 09 | 1203 | N | 1203 | -0- | -0- | -0- | 1202 | 3 | 1 | 9 | N | 1 | | | | | 66 |
| 10 | 1162 | N | 1162 | -0- | -0- | -0- | 1162 | 3 | | | N | -0- | 44 | 1 | | | 22 |
| 11 | 1200 | N | 964 | -0- | -236 | -0- | 964 | 3 | | | N | -0- | | | | | 22 |
| *12 | 823 | N | 823 | -0- | -0- | -0- | 822 | 3 | 1 | 9 | N | 1 | | | | | 23 |

TOTAL GAS PROD: 12,671 TOTAL CONDENSATE PROD: 32

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1348 | N | 1348 | -0- | -0- | -0- | 1345 | 3 | 3 | 9 | Y | 3 | | | | | 92 |
| 02 | 1157 | N | 1157 | -0- | -0- | -0- | 1151 | 3 | 6 | 9 | Y | 5 | 88 | 1 | | | 9 |
| 03 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | | Y | -0- | | | | | 9 |
| 04 | 1552 | N | 1552 | -0- | -0- | -0- | 1552 | 3 | | | Y | -0- | | | | | 9 |
| 05 | 1299 | N | 1299 | -0- | -0- | -0- | 1293 | 3 | 6 | 9 | Y | 5 | | | | | 14 |
| 06 | 1179 | N | 1179 | -0- | -0- | -0- | 1171 | 3 | 8 | 9 | Y | 7 | | | | | 21 |
| 07 | 1327 | N | 1327 | -0- | -0- | -0- | 1316 | 3 | 11 | 9 | Y | 10 | | | | | 31 |
| 08 | 1313 | N | 1313 | -0- | -0- | -0- | 1306 | 3 | 7 | 9 | Y | 6 | | | | | 37 |
| 09 | 1164 | N | 1164 | -0- | -0- | -0- | 1160 | 3 | 4 | 9 | Y | 4 | | | | | 41 |
| 10 | 1333 | N | 1227 | -0- | -106 | -0- | 1225 | 3 | 2 | 9 | Y | 2 | 31 | 1 | | | 12 |
| 11 | 1260 | N | 1248 | -0- | -12 | -0- | 1244 | 3 | 4 | 9 | Y | 4 | | | | | 16 |
| *12 | 1187 | N | 1187 | -0- | -0- | -0- | 1181 | 3 | 6 | 9 | Y | 5 | | | | | 21 |

TOTAL GAS PROD: 14,609 TOTAL CONDENSATE PROD: 51

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 798 | N | 798 | -0- | -0- | -0- | 794 | 3 | 4 | 9 | Y | 4 | | | | | 27 |
| 02 | 710 | N | 710 | -0- | -0- | -0- | 709 | 3 | 1 | 9 | Y | 1 | | | | | 28 |
| 03 | 498 | N | 498 | -0- | -0- | -0- | 496 | 3 | 2 | 9 | Y | 2 | | | | | 30 |
| 04 | 836 | N | 836 | -0- | -0- | -0- | 823 | 3 | 13 | 9 | Y | 12 | | | | | 42 |
| 05 | 775 | N | 745 | -0- | -30 | -0- | 745 | 3 | | | Y | -0- | | | | | 42 |
| 06 | 600 | N | 600 | -0- | -0- | -0- | 600 | 3 | | | Y | -0- | | | | | 42 |
| 07 | 761 | N | 761 | -0- | -0- | -0- | 760 | 3 | 1 | 9 | Y | 1 | | | | | 43 |
| 08 | 798 | N | 798 | -0- | -0- | -0- | 792 | 3 | 6 | 9 | Y | 5 | | | | | 48 |
| 09 | 721 | N | 721 | -0- | -0- | -0- | 721 | 3 | | | Y | -0- | | | | | 48 |
| 10 | 775 | N | 677 | -0- | -98 | -0- | 677 | 3 | | | Y | -0- | | | | | 48 |
| 11 | 780 | N | 640 | -0- | -140 | -0- | 640 | 3 | | | Y | -0- | | | | | 48 |
| *12 | 646 | N | 646 | -0- | -0- | -0- | 646 | 3 | | | Y | -0- | | | | | 48 |

TOTAL GAS PROD: 8,430 TOTAL CONDENSATE PROD: 25

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | | N | -0- | | | | | 36 |
| 02 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | N | -0- | | | | | 36 |
| 03 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | N | -0- | | | | | 36 |
| 04 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | | N | -0- | | | | | 36 |
| 05 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | | N | -0- | | | | | 36 |
| 06 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | 36 |
| 07 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | 36 |
| 08 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | N | -0- | | | | | 36 |
| 09 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | 36 |
| 10 | 314 | N | 314 | -0- | -0- | -0- | 314 | 3 | | | N | -0- | | | | | 36 |
| 11 | 441 | N | 441 | -0- | -0- | -0- | 441 | 3 | | | N | -0- | | | | | 36 |
| *12 | 736 | N | 736 | -0- | -0- | -0- | 734 | 3 | 2 | 9 | N | 2 | | | | | 38 |

TOTAL GAS PROD: 3,904 TOTAL CONDENSATE PROD: 2

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 889 | N | 889 | -0- | -0- | -0- | 889 | 3 | | | N | -0- | | | | | 31 |
| 02 | 761 | N | 761 | -0- | -0- | -0- | 760 | 3 | 1 | 9 | N | 1 | | | | | 32 |
| 03 | 551 | N | 551 | -0- | -0- | -0- | 551 | 3 | | | N | -0- | | | | | 32 |
| 04 | 818 | N | 818 | -0- | -0- | -0- | 818 | 3 | | | N | -0- | | | | | 32 |
| 05 | 837 | N | 683 | -0- | -154 | -0- | 683 | 3 | | | N | -0- | | | | | 32 |
| 06 | 598 | N | 598 | -0- | -0- | -0- | 598 | 3 | | | N | -0- | | | | | 32 |
| 07 | 613 | N | 613 | -0- | -0- | -0- | 613 | 3 | | | N | -0- | | | | | 32 |
| 08 | 873 | N | 873 | -0- | -0- | -0- | 873 | 3 | | | N | -0- | | | | | 32 |
| 09 | 860 | N | 860 | -0- | -0- | -0- | 835 | 3 | 25 | 9 | N | 23 | | | | | 55 |
| 10 | 857 | N | 857 | -0- | -0- | -0- | 853 | 3 | 4 | 9 | N | 4 | 40 | 1 | | | 19 |
| 11 | 886 | N | 886 | -0- | -0- | -0- | 886 | 3 | | | N | -0- | | | | | 19 |
| *12 | 580 | N | 580 | -0- | -0- | -0- | 580 | 3 | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: 8,969 TOTAL CONDENSATE PROD: 28

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | 42 |
| 02 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | 42 |
| 03 | 93 | N | 93 | -0- | -0- | -0- | 70 | 3 | 23 | 9 | N | 21 | | | | | 63 |
| 04 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | 63 |
| 05 | 119 | N | 119 | -0- | -0- | -0- | 111 | 3 | 8 | 9 | N | 7 | | | | | 70 |
| 06 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | 70 |
| 07 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | 5 | 5 | | | 65 |
| 08 | 181 | N | 181 | -0- | -0- | -0- | 175 | 3 | 6 | 9 | N | 5 | | | | | 70 |
| 09 | 162 | N | 162 | -0- | -0- | -0- | 161 | 3 | 1 | 9 | N | 1 | | | | | 71 |
| 10 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | | N | -0- | | | | | 71 |
| 11 | 180 | N | 166 | -0- | -14 | -0- | 165 | 3 | 1 | 9 | N | 1 | | | | | 72 |
| *12 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | 72 |

TOTAL GAS PROD: 1,715 TOTAL CONDENSATE PROD: 35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 544 | N | 544 | -0- | -0- | -0- | 542 | 3 | 2 | 9 | Y | 2 | 87 | 1 | | | 8 |
| 02 | 699 | N | 699 | -0- | -0- | -0- | 690 | 3 | 9 | 9 | Y | 8 | | | | | 16 |
| 03 | 310 | N | 310 | -0- | -0- | -0- | 307 | 3 | 3 | 9 | Y | 3 | | | | | 19 |
| 04 | 825 | N | 825 | -0- | -0- | -0- | 821 | 3 | 4 | 9 | Y | 4 | | | | | 23 |
| 05 | 779 | N | 779 | -0- | -0- | -0- | 776 | 3 | 3 | 9 | Y | 3 | | | | | 26 |
| 06 | 687 | N | 687 | -0- | -0- | -0- | 685 | 3 | 2 | 9 | Y | 2 | | | | | 28 |
| 07 | 799 | N | 799 | -0- | -0- | -0- | 779 | 3 | 20 | 9 | Y | 18 | | | | | 46 |
| 08 | 782 | N | 782 | -0- | -0- | -0- | 774 | 3 | 8 | 9 | Y | 7 | | | | | 53 |
| 09 | 745 | N | 745 | -0- | -0- | -0- | 737 | 3 | 8 | 9 | Y | 7 | | | | | 60 |
| 10 | 806 | N | 734 | -0- | -72 | -0- | 732 | 3 | 2 | 9 | Y | 2 | 46 | 1 | | | 16 |
| 11 | 750 | N | 708 | -0- | -42 | -0- | 705 | 3 | 3 | 9 | Y | 3 | | | | | 19 |
| *12 | 710 | N | 710 | -0- | -0- | -0- | 699 | 3 | 11 | 9 | Y | 10 | | | | | 29 |

TOTAL GAS PROD: 8,322 TOTAL CONDENSATE PROD: 69

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 946 | N | 946 | -0- | -0- | -0- | 937 | 3 | 9 | 9 | Y | 8 | | | | | 24 |
| 02 | 781 | N | 781 | -0- | -0- | -0- | 775 | 3 | 6 | 9 | Y | 5 | | | | | 29 |
| 03 | 678 | N | 678 | -0- | -0- | -0- | 671 | 3 | 7 | 9 | Y | 6 | | | | | 35 |
| 04 | 940 | N | 940 | -0- | -0- | -0- | 928 | 3 | 12 | 9 | Y | 11 | | | | | 46 |
| 05 | 945 | N | 945 | -0- | -0- | -0- | 943 | 3 | 2 | 9 | Y | 2 | | | | | 48 |
| 06 | 842 | N | 842 | -0- | -0- | -0- | 829 | 3 | 13 | 9 | Y | 12 | | | | | 60 |
| 07 | 939 | N | 939 | -0- | -0- | -0- | 930 | 3 | 9 | 9 | Y | 8 | | | | | 68 |
| 08 | 996 | N | 996 | -0- | -0- | -0- | 996 | 3 | | | Y | -0- | | | | | 68 |
| 09 | 913 | N | 913 | -0- | -0- | -0- | 910 | 3 | 3 | 9 | Y | 3 | 65 | 1 | | | 6 |
| 10 | 930 | N | 875 | -0- | -55 | -0- | 875 | 3 | | | Y | -0- | | | | | 6 |
| 11 | 960 | N | 815 | -0- | -145 | -0- | 814 | 3 | 1 | 9 | Y | 1 | | | | | 7 |
| *12 | 887 | N | 887 | -0- | -0- | -0- | 874 | 3 | 13 | 9 | Y | 12 | | | | | 19 |

TOTAL GAS PROD: 10,557 TOTAL CONDENSATE PROD: 68

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 597 | N | 597 | -0- | -0- | -0- | 595 | 3 | 2 | 9 | Y | 2 | | | | | 32 |
| 02 | 512 | N | 512 | -0- | -0- | -0- | 509 | 3 | 3 | 9 | Y | 3 | | | | | 35 |
| 03 | 397 | N | 397 | -0- | -0- | -0- | 396 | 3 | 1 | 9 | Y | 1 | | | | | 36 |
| 04 | 649 | N | 649 | -0- | -0- | -0- | 647 | 3 | 2 | 9 | Y | 2 | | | | | 38 |
| 05 | 640 | N | 640 | -0- | -0- | -0- | 640 | 3 | | | Y | -0- | | | | | 38 |
| 06 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | Y | -0- | | | | | 38 |
| 07 | 574 | N | 574 | -0- | -0- | -0- | 568 | 3 | 6 | 9 | Y | 5 | | | | | 43 |
| 08 | 666 | N | 666 | -0- | -0- | -0- | 665 | 3 | 1 | 9 | Y | 1 | | | | | 44 |
| 09 | 654 | N | 654 | -0- | -0- | -0- | 651 | 3 | 3 | 9 | Y | 3 | 35 | 1 | | | 12 |
| 10 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | | Y | -0- | | | | | 12 |
| 11 | 630 | N | 569 | -0- | -61 | -0- | 569 | 3 | | | Y | -0- | | | | | 12 |
| *12 | 563 | N | 563 | -0- | -0- | -0- | 554 | 3 | 9 | 9 | Y | 8 | | | | | 20 |

TOTAL GAS PROD: 6,974 TOTAL CONDENSATE PROD: 25

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 819 | N | 819 | -0- | -0- | -0- | 816 | 3 | 3 | 9 | Y | 3 | | | | | 39 |
| 02 | 774 | N | 774 | -0- | -0- | -0- | 768 | 3 | 6 | 9 | Y | 5 | | | | | 44 |
| 03 | 587 | N | 587 | -0- | -0- | -0- | 586 | 3 | 1 | 9 | Y | 1 | | | | | 45 |
| 04 | 992 | N | 992 | -0- | -0- | -0- | 986 | 3 | 6 | 9 | Y | 5 | | | | | 50 |
| 05 | 868 | N | 867 | -0- | -1 | -0- | 861 | 3 | 6 | 9 | Y | 5 | | | | | 55 |
| 06 | 846 | N | 846 | -0- | -0- | -0- | 844 | 3 | 2 | 9 | Y | 2 | | | | | 57 |
| 07 | 829 | N | 829 | -0- | -0- | -0- | 827 | 3 | 2 | 9 | Y | 2 | | | | | 59 |
| 08 | 795 | N | 795 | -0- | -0- | -0- | 793 | 3 | 2 | 9 | Y | 2 | | | | | 61 |
| 09 | 762 | N | 762 | -0- | -0- | -0- | 762 | 3 | | | Y | -0- | | | | | 61 |
| 10 | 837 | N | 766 | -0- | -71 | -0- | 766 | 3 | | | Y | -0- | | | | | 61 |
| 11 | 780 | N | 751 | -0- | -29 | -0- | 751 | 3 | | | Y | -0- | | | | | 61 |
| *12 | 701 | N | 701 | -0- | -0- | -0- | 701 | 3 | | | Y | -0- | | | | | 61 |

TOTAL GAS PROD: 9,489 TOTAL CONDENSATE PROD: 25

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | Y | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | Y | -0- | | | | | 27 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 06 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | Y | -0- | | | | | 27 |
| 07 | T. A. | | 557 | -0- | 557 | 557 | 556 | 3 | 1 | 9 | Y | 1 | | | | | 28 |
| 08 | T. A. | | 455 | -0- | 455 | 1012 | 455 | 3 | | | Y | -0- | | | | | 28 |
| 09 | 1373 | X | 361 | -0- | -1012 | -0- | 361 | 3 | | | Y | -0- | | | | | 28 |
| 10 | 387 | X | 387 | -0- | -0- | -0- | 387 | 3 | | | Y | -0- | | | | | 28 |
| 11 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | Y | -0- | | | | | 28 |
| *12 | 384 | N | 384 | -0- | -0- | -0- | 384 | 3 | | | Y | -0- | | | | | 28 |

TOTAL GAS PROD: 2,808 TOTAL CONDENSATE PROD: 1

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 931 | N | 931 | -0- | -0- | -0- | 923 | 3 | 8 | 9 | Y | 7 | | | | | 39 |
| 02 | 824 | N | 824 | -0- | -0- | -0- | 820 | 3 | 4 | 9 | Y | 4 | | | | | 43 |
| 03 | 607 | N | 607 | -0- | -0- | -0- | 601 | 3 | 6 | 9 | Y | 5 | | | | | 48 |
| 04 | 920 | N | 920 | -0- | -0- | -0- | 917 | 3 | 3 | 9 | Y | 3 | | | | | 51 |
| 05 | 899 | N | 868 | -0- | -31 | -0- | 861 | 3 | 7 | 9 | Y | 6 | | | | | 57 |
| 06 | 720 | N | 720 | -0- | -0- | -0- | 713 | 3 | 7 | 9 | Y | 6 | | | | | 63 |
| 07 | 869 | N | 869 | -0- | -0- | -0- | 869 | 3 | | | Y | -0- | | | | | 63 |
| 08 | 879 | N | 879 | -0- | -0- | -0- | 876 | 3 | 3 | 9 | Y | 3 | | | | | 66 |
| 09 | 852 | N | 852 | -0- | -0- | -0- | 842 | 3 | 10 | 9 | Y | 9 | | | | | 75 |
| 10 | 827 | N | 827 | -0- | -0- | -0- | 827 | 3 | | | Y | -0- | | | | | 75 |
| 11 | 840 | N | 762 | -0- | -78 | -0- | 761 | 3 | 1 | 9 | Y | 1 | 62 | 1 | | | 14 |
| *12 | 744 | N | 744 | -0- | -0- | -0- | 744 | 3 | | | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 9,803 TOTAL CONDENSATE PROD: 44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 445 | N | 445 | -0- | -0- | -0- | 434 | 3 | 11 | 9 | Y | 10 | 60 | 1 | | | 7 |
| 02 | 386 | N | 386 | -0- | -0- | -0- | 379 | 3 | 7 | 9 | Y | 6 | | | | | 13 |
| 03 | 205 | N | 205 | -0- | -0- | -0- | 204 | 3 | 1 | 9 | Y | 1 | | | | | 14 |
| 04 | 426 | N | 426 | -0- | -0- | -0- | 418 | 3 | 8 | 9 | Y | 7 | | | | | 21 |
| 05 | 362 | N | 362 | -0- | -0- | -0- | 355 | 3 | 7 | 9 | Y | 6 | | | | | 27 |
| 06 | 375 | N | 375 | -0- | -0- | -0- | 374 | 3 | 1 | 9 | Y | 1 | | | | | 28 |
| 07 | 390 | N | 390 | -0- | -0- | -0- | 382 | 3 | 8 | 9 | Y | 7 | | | | | 35 |
| 08 | 386 | N | 386 | -0- | -0- | -0- | 382 | 3 | 4 | 9 | Y | 4 | | | | | 39 |
| 09 | 362 | N | 362 | -0- | -0- | -0- | 355 | 3 | 7 | 9 | Y | 6 | | | | | 45 |
| 10 | 403 | N | 368 | -0- | -35 | -0- | 362 | 3 | 6 | 9 | Y | 5 | | | | | 50 |
| 11 | 360 | N | 347 | -0- | -13 | -0- | 341 | 3 | 6 | 9 | Y | 5 | | | | | 55 |
| *12 | 353 | N | 353 | -0- | -0- | -0- | 352 | 3 | 1 | 9 | Y | 1 | | | | | 56 |

TOTAL GAS PROD: 4,405 TOTAL CONDENSATE PROD: 59

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 954 | N | 954 | -0- | -0- | -0- | 954 | 3 | | | N | -0- | | | | | 14 |
| 02 | 935 | N | 935 | -0- | -0- | -0- | 927 | 3 | 8 | 9 | N | 7 | | | | | 21 |
| 03 | 525 | N | 525 | -0- | -0- | -0- | 525 | 3 | | | N | -0- | | | | | 21 |
| 04 | 1270 | N | 1270 | -0- | -0- | -0- | 1261 | 3 | 9 | 9 | N | 8 | | | | | 29 |
| 05 | 1315 | N | 1315 | -0- | -0- | -0- | 1306 | 3 | 9 | 9 | N | 8 | | | | | 37 |
| 06 | 1025 | N | 1025 | -0- | -0- | -0- | 1021 | 3 | 4 | 9 | N | 4 | | | | | 41 |
| 07 | 890 | N | 890 | -0- | -0- | -0- | 889 | 3 | 1 | 9 | N | 1 | | | | | 42 |
| 08 | 1158 | N | 1158 | -0- | -0- | -0- | 1158 | 3 | | | N | -0- | | | | | 42 |
| 09 | 1123 | N | 1123 | -0- | -0- | -0- | 1115 | 3 | 8 | 9 | N | 7 | | | | | 49 |
| 10 | 1007 | N | 1007 | -0- | -0- | -0- | 1005 | 3 | 2 | 9 | N | 2 | 44 | 1 | | | 7 |
| 11 | 1110 | N | 1091 | -0- | -19 | -0- | 1083 | 3 | 8 | 9 | N | 7 | | | | | 14 |
| *12 | 931 | N | 931 | -0- | -0- | -0- | 923 | 3 | 8 | 9 | N | 7 | | | | | 21 |

TOTAL GAS PROD: 12,224 TOTAL CONDENSATE PROD: 51

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 217 | -0- | -0- | -0- | 216 | 3 | 1 | 9 | N | 1 | | | | | 50 |
| 02 | 188 | N | 188 | -0- | -0- | -0- | 186 | 3 | 2 | 9 | N | 2 | | | | | 52 |
| 03 | 148 | N | 148 | -0- | -0- | -0- | 148 | 3 | | | N | -0- | 36 | 1 | 5 | 5 | 11 |
| 04 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | 3 | 5 | | | 8 |
| 05 | 228 | N | 228 | -0- | -0- | -0- | 227 | 3 | 1 | 9 | N | 1 | | | | | 9 |
| 06 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | 9 |
| 07 | 237 | N | 237 | -0- | -0- | -0- | 236 | 3 | 1 | 9 | N | 1 | | | | | 10 |
| 08 | 231 | N | 231 | -0- | -0- | -0- | 229 | 3 | 2 | 9 | N | 2 | | | | | 12 |
| 09 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | 12 |
| 10 | 217 | N | 212 | -0- | -5 | -0- | 212 | 3 | | | N | -0- | | | | | 12 |
| 11 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | 12 |
| *12 | 182 | N | 182 | -0- | -0- | -0- | 181 | 3 | 1 | 9 | N | 1 | | | | | 13 |

TOTAL GAS PROD: 2,512 TOTAL CONDENSATE PROD: 8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 600 | N | 600 | -0- | -0- | -0- | 592 | 3 | 8 | 9 | N | 7 | | | | | 37 |
| 02 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | 37 |
| 03 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | 37 |
| 04 | 741 | N | 741 | -0- | -0- | -0- | 737 | 3 | 4 | 9 | N | 4 | | | | | 41 |
| 05 | 588 | N | 588 | -0- | -0- | -0- | 588 | 3 | | | N | -0- | | | | | 41 |
| 06 | 527 | N | 527 | -0- | -0- | -0- | 527 | 3 | | | N | -0- | | | | | 41 |
| 07 | 603 | N | 603 | -0- | -0- | -0- | 601 | 3 | 2 | 9 | N | 2 | | | | | 43 |
| 08 | 610 | N | 610 | -0- | -0- | -0- | 608 | 3 | 2 | 9 | N | 2 | | | | | 45 |
| 09 | 620 | N | 620 | -0- | -0- | -0- | 619 | 3 | 1 | 9 | N | 1 | | | | | 46 |
| 10 | 602 | N | 602 | -0- | -0- | -0- | 599 | 3 | 3 | 9 | N | 3 | | | | | 49 |
| 11 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | 49 |
| *12 | 568 | N | 568 | -0- | -0- | -0- | 560 | 3 | 8 | 9 | N | 7 | | | | | 56 |

TOTAL GAS PROD: 6,791 TOTAL CONDENSATE PROD: 26

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1212 | N | 1212 | -0- | -0- | -0- | 1203 | 3 | 9 | 9 | N | 8 | | | | | 93 |
| 02 | 1032 | N | 1032 | -0- | -0- | -0- | 1028 | 3 | 4 | 9 | N | 4 | 84 | 1 | | | 13 |
| 03 | 602 | N | 602 | -0- | -0- | -0- | 600 | 3 | 2 | 9 | N | 2 | | | | | 15 |
| 04 | 1167 | N | 1167 | -0- | -0- | -0- | 1161 | 3 | 6 | 9 | N | 5 | | | | | 20 |
| 05 | 1155 | N | 1155 | -0- | -0- | -0- | 1148 | 3 | 7 | 9 | N | 6 | | | | | 26 |
| 06 | 1009 | N | 1009 | -0- | -0- | -0- | 1007 | 3 | 2 | 9 | N | 2 | | | | | 28 |
| 07 | 799 | N | 799 | -0- | -0- | -0- | 798 | 3 | 1 | 9 | N | 1 | | | | | 29 |
| 08 | 638 | N | 638 | -0- | -0- | -0- | 638 | 3 | | | N | -0- | | | | | 29 |
| 09 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 3 | | | N | -0- | | | | | 29 |
| 10 | 987 | N | 987 | -0- | -0- | -0- | 980 | 3 | 7 | 9 | N | 6 | | | | | 35 |
| 11 | 1128 | N | 1128 | -0- | -0- | -0- | 1124 | 3 | 4 | 9 | N | 4 | | | | | 39 |
| *12 | 1058 | N | 1058 | -0- | -0- | -0- | 1047 | 3 | 11 | 9 | N | 10 | | | | | 49 |

TOTAL GAS PROD: 11,789 TOTAL CONDENSATE PROD: 48

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 944 | N | 944 | -0- | -0- | -0- | 929 | 3 | 15 | 9 | Y | 14 | | | | | 43 |
| 02 | 846 | N | 846 | -0- | -0- | -0- | 835 | 3 | 11 | 9 | Y | 10 | | | | | 53 |
| 03 | 482 | N | 482 | -0- | -0- | -0- | 470 | 3 | 12 | 9 | Y | 11 | | | | | 64 |
| 04 | 1022 | N | 1022 | -0- | -0- | -0- | 1018 | 3 | 4 | 9 | Y | 4 | | | | | 68 |
| 05 | 930 | N | 917 | -0- | -13 | -0- | 899 | 3 | 18 | 9 | Y | 16 | | | | | 84 |
| 06 | 883 | N | 883 | -0- | -0- | -0- | 850 | 3 | 33 | 9 | Y | 30 | | | | | 114 |
| 07 | 891 | N | 891 | -0- | -0- | -0- | 889 | 3 | 2 | 9 | Y | 2 | 100 | 1 | | | 16 |
| 08 | 915 | N | 915 | -0- | -0- | -0- | 906 | 3 | 9 | 9 | Y | 8 | | | | | 24 |
| 09 | 888 | N | 888 | -0- | -0- | -0- | 874 | 3 | 14 | 9 | Y | 13 | | | | | 37 |
| 10 | 860 | N | 860 | -0- | -0- | -0- | 848 | 3 | 12 | 9 | Y | 11 | | | | | 48 |
| 11 | 834 | N | 834 | -0- | -0- | -0- | 824 | 3 | 10 | 9 | Y | 9 | | | | | 57 |
| *12 | 833 | N | 833 | -0- | -0- | -0- | 813 | 3 | 20 | 9 | Y | 18 | 61 | 1 | | | 14 |

TOTAL GAS PROD: 10,315 TOTAL CONDENSATE PROD: 146

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | Y | -0- | | | | | 35 |
| 02 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | | Y | -0- | | | | | 35 |
| 03 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | | Y | -0- | | | | | 35 |
| 04 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | Y | -0- | | | | | 35 |
| 05 | 137 | N | 137 | -0- | -0- | -0- | 136 | 3 | 1 | 9 | Y | 1 | | | | | 36 |
| 06 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | Y | -0- | | | | | 36 |
| 07 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | Y | -0- | | | | | 36 |
| 08 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | Y | -0- | | | | | 36 |
| 09 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | Y | -0- | | | | | 36 |
| 10 | 155 | N | 123 | -0- | -32 | -0- | 123 | 3 | | | Y | -0- | | | | | 36 |
| 11 | 150 | N | 112 | -0- | -38 | -0- | 112 | 3 | | | Y | -0- | | | | | 36 |
| *12 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | Y | -0- | | | | | 36 |

TOTAL GAS PROD: 1,707 TOTAL CONDENSATE PROD: 1

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 453 | N | 453 | -0- | -0- | -0- | 453 | 3 | | | Y | -0- | | | | | 5 |
| 02 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | Y | -0- | | | | | 5 |
| 03 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | Y | -0- | | | | | 5 |
| 04 | 599 | N | 599 | -0- | -0- | -0- | 599 | 3 | | | Y | -0- | | | | | 5 |
| 05 | 605 | N | 605 | -0- | -0- | -0- | 605 | 3 | | | Y | -0- | | | | | 5 |
| 06 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | | Y | -0- | | | | | 5 |
| 07 | 553 | N | 553 | -0- | -0- | -0- | 553 | 3 | | | Y | -0- | | | | | 5 |
| 08 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | Y | -0- | | | | | 5 |
| 09 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | Y | -0- | | | | | 5 |
| 10 | 558 | N | 345 | -0- | -213 | -0- | 345 | 3 | | | Y | -0- | | | | | 5 |
| 11 | 371 | N | 371 | -0- | -0- | -0- | 368 | 3 | 3 | 9 | Y | 3 | | | | | 8 |
| *12 | 351 | N | 351 | -0- | -0- | -0- | 347 | 3 | 4 | 9 | Y | 4 | | | | | 12 |

TOTAL GAS PROD: 5,316 TOTAL CONDENSATE PROD: 7

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1404 | N | 1404 | -0- | -0- | -0- | 1393 | 3 | 11 | 9 | Y | 10 | | | | | 51 |
| 02 | 1282 | N | 1282 | -0- | -0- | -0- | 1257 | 3 | 25 | 9 | Y | 23 | | | | | 74 |
| 03 | 963 | N | 963 | -0- | -0- | -0- | 946 | 3 | 17 | 9 | Y | 15 | | | | | 89 |
| 04 | 1581 | N | 1581 | -0- | -0- | -0- | 1569 | 3 | 12 | 9 | Y | 11 | | | | | 100 |
| 05 | 1239 | N | 1239 | -0- | -0- | -0- | 1208 | 3 | 31 | 9 | Y | 28 | | | | | 128 |
| 06 | 1265 | N | 1265 | -0- | -0- | -0- | 1244 | 3 | 21 | 9 | Y | 19 | 135 | 1 | | | 12 |
| 07 | 1331 | N | 1331 | -0- | -0- | -0- | 1325 | 3 | 6 | 9 | Y | 5 | | | | | 17 |
| 08 | 1350 | N | 1350 | -0- | -0- | -0- | 1350 | 3 | | | Y | -0- | | | | | 17 |
| 09 | 1312 | N | 1312 | -0- | -0- | -0- | 1312 | 3 | | | Y | -0- | | | | | 17 |
| 10 | 1239 | N | 1239 | -0- | -0- | -0- | 1239 | 3 | | | Y | -0- | | | | | 17 |
| 11 | 1326 | N | 1326 | -0- | -0- | -0- | 1319 | 3 | 7 | 9 | Y | 6 | | | | | 23 |
| *12 | 1306 | N | 1306 | -0- | -0- | -0- | 1288 | 3 | 18 | 9 | Y | 16 | | | | | 39 |

TOTAL GAS PROD: 15,598 TOTAL CONDENSATE PROD: 133

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 03/20/2007 TOTAL DEPTH 7977 PERF. 7410 - 7769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2276 | N | 2276 | -0- | -0- | -0- | 2272 | 3 | 4 | 9 | N | 4 | | | | | 121 |
| 02 | 2124 | N | 2124 | -0- | -0- | -0- | 2105 | 3 | 19 | 9 | N | 17 | 117 | 1 | | | 21 |
| 03 | 1029 | N | 1029 | -0- | -0- | -0- | 1011 | 3 | 18 | 9 | N | 16 | | | | | 37 |
| 04 | 2628 | N | 2628 | -0- | -0- | -0- | 2605 | 3 | 23 | 9 | N | 21 | | | | | 58 |
| 05 | 2356 | N | 2167 | -0- | -189 | -0- | 2167 | 3 | | | N | -0- | | | | | 58 |
| 06 | 1948 | N | 1948 | -0- | -0- | -0- | 1937 | 3 | 11 | 9 | N | 10 | | | | | 68 |
| 07 | 2148 | N | 2148 | -0- | -0- | -0- | 2098 | 3 | 50 | 9 | N | 45 | 100 | 1 | | | 13 |
| 08 | 2136 | N | 2136 | -0- | -0- | -0- | 2115 | 3 | 21 | 9 | N | 19 | | | | | 32 |
| 09 | 1952 | N | 1952 | -0- | -0- | -0- | 1931 | 3 | 21 | 9 | N | 19 | | | | | 51 |
| 10 | 2139 | N | 1969 | -0- | -170 | -0- | 1948 | 3 | 21 | 9 | N | 19 | | | | | 70 |
| 11 | 2070 | N | 1434 | -0- | -636 | -0- | 1413 | 3 | 21 | 9 | N | 19 | 59 | 1 | | | 30 |
| *12 | 1411 | N | 1411 | -0- | -0- | -0- | 1402 | 3 | 9 | 9 | N | 8 | | | | | 38 |

TOTAL GAS PROD: 23,222 TOTAL CONDENSATE PROD: 197

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 638 | N | 638 | -0- | -0- | -0- | 636 | 3 | 2 | 9 | N | 2 | | | | | 29 |
| 02 | 593 | N | 593 | -0- | -0- | -0- | 591 | 3 | 2 | 9 | N | 2 | | | | | 31 |
| 03 | 386 | N | 386 | -0- | -0- | -0- | 385 | 3 | 1 | 9 | N | 1 | | | | | 32 |
| 04 | 755 | N | 755 | -0- | -0- | -0- | 749 | 3 | 6 | 9 | N | 5 | | | | | 37 |
| 05 | 680 | N | 680 | -0- | -0- | -0- | 680 | 3 | | | N | -0- | | | | | 37 |
| 06 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | | N | -0- | | | | | 37 |
| 07 | 651 | N | 651 | -0- | -0- | -0- | 647 | 3 | 4 | 9 | N | 4 | | | | | 41 |
| 08 | 649 | N | 649 | -0- | -0- | -0- | 649 | 3 | | | N | -0- | | | | | 41 |
| 09 | 634 | N | 634 | -0- | -0- | -0- | 632 | 3 | 2 | 9 | N | 2 | | | | | 43 |
| 10 | 651 | N | 568 | -0- | -83 | -0- | 567 | 3 | 1 | 9 | N | 1 | 14 | 1 | | | 30 |
| 11 | 630 | N | 552 | -0- | -78 | -0- | 552 | 3 | | | N | -0- | | | | | 30 |
| *12 | 562 | N | 562 | -0- | -0- | -0- | 561 | 3 | 1 | 9 | N | 1 | | | | | 31 |

TOTAL GAS PROD: 7,262 TOTAL CONDENSATE PROD: 18

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 290 | N | 290 | -0- | -0- | -0- | 288 | 3 | 2 | 9 | N | 2 | | | | | 30 |
| 02 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | 30 |
| 03 | 61 | N | 61 | -0- | -0- | -0- | 60 | 3 | 1 | 9 | N | 1 | | | | | 31 |
| 04 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | 31 |
| 05 | 248 | N | 235 | -0- | -13 | -0- | 235 | 3 | | | N | -0- | | | | | 31 |
| 06 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | 31 |
| 07 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | | | N | -0- | | | | | 31 |
| 08 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | 31 |
| 09 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | 31 |
| 10 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | 31 |
| 11 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | 31 |
| *12 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | 31 |

TOTAL GAS PROD: 2,394 TOTAL CONDENSATE PROD: 3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | | Y | -0- | | | | | 63 |
| 02 | 446 | N | 446 | -0- | -0- | -0- | 446 | 3 | | | Y | -0- | | | | | 63 |
| 03 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | | Y | -0- | | | | | 63 |
| 04 | 650 | N | 650 | -0- | -0- | -0- | 646 | 3 | 4 | 9 | Y | 4 | | | | | 67 |
| 05 | 523 | N | 523 | -0- | -0- | -0- | 516 | 3 | 7 | 9 | Y | 6 | | | | | 73 |
| 06 | 451 | N | 451 | -0- | -0- | -0- | 442 | 3 | 9 | 9 | Y | 8 | | | | | 81 |
| 07 | 485 | N | 485 | -0- | -0- | -0- | 485 | 3 | | | Y | -0- | 64 | 1 | | | 17 |
| 08 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | | Y | -0- | | | | | 17 |
| 09 | 431 | N | 431 | -0- | -0- | -0- | 431 | 3 | | | Y | -0- | | | | | 17 |
| 10 | 496 | N | 400 | -0- | -96 | -0- | 400 | 3 | | | Y | -0- | | | | | 17 |
| 11 | 480 | N | 463 | -0- | -17 | -0- | 457 | 3 | 6 | 9 | Y | 5 | | | | | 22 |
| *12 | 493 | N | 493 | -0- | -0- | -0- | 487 | 3 | 6 | 9 | Y | 5 | | | | | 27 |

TOTAL GAS PROD: 5,669 TOTAL CONDENSATE PROD: 28

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 871 | N | 871 | -0- | -0- | -0- | 870 | 3 | 1 | 9 | Y | 1 | 60 | 1 | | | 27 |
| 02 | 824 | N | 824 | -0- | -0- | -0- | 815 | 3 | 9 | 9 | Y | 8 | | | | | 35 |
| 03 | 585 | N | 585 | -0- | -0- | -0- | 583 | 3 | 2 | 9 | Y | 2 | | | | | 37 |
| 04 | 958 | N | 958 | -0- | -0- | -0- | 948 | 3 | 10 | 9 | Y | 9 | | | | | 46 |
| 05 | 899 | N | 804 | -0- | -95 | -0- | 801 | 3 | 3 | 9 | Y | 3 | | | | | 49 |
| 06 | 773 | N | 773 | -0- | -0- | -0- | 769 | 3 | 4 | 9 | Y | 4 | | | | | 53 |
| 07 | 662 | N | 662 | -0- | -0- | -0- | 662 | 3 | | | Y | -0- | | | | | 53 |
| 08 | 719 | N | 719 | -0- | -0- | -0- | 715 | 3 | 4 | 9 | Y | 4 | | | | | 57 |
| 09 | 692 | N | 692 | -0- | -0- | -0- | 689 | 3 | 3 | 9 | Y | 3 | 48 | 1 | | | 12 |
| 10 | 651 | N | 567 | -0- | -84 | -0- | 566 | 3 | 1 | 9 | Y | 1 | | | | | 13 |
| 11 | 841 | N | 841 | -0- | -0- | -0- | 840 | 3 | 1 | 9 | Y | 1 | | | | | 14 |
| *12 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 8,898 TOTAL CONDENSATE PROD: 36

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1714 | N | 1714 | -0- | -0- | -0- | 1710 | 3 | 4 | 9 | Y | 4 | 122 | 1 | | | 10 |
| 02 | 1758 | N | 1758 | -0- | -0- | -0- | 1751 | 3 | 7 | 9 | Y | 6 | | | | | 16 |
| 03 | 1143 | N | 1143 | -0- | -0- | -0- | 1135 | 3 | 8 | 9 | Y | 7 | | | | | 23 |
| 04 | 2106 | N | 2106 | -0- | -0- | -0- | 2097 | 3 | 9 | 9 | Y | 8 | | | | | 31 |
| 05 | 1839 | N | 1839 | -0- | -0- | -0- | 1827 | 3 | 12 | 9 | Y | 11 | | | | | 42 |
| 06 | 1676 | N | 1676 | -0- | -0- | -0- | 1664 | 3 | 12 | 9 | Y | 11 | | | | | 53 |
| 07 | 1886 | N | 1886 | -0- | -0- | -0- | 1877 | 3 | 9 | 9 | Y | 8 | 46 | 1 | | | 15 |
| 08 | 1807 | N | 1807 | -0- | -0- | -0- | 1799 | 3 | 8 | 9 | Y | 7 | | | | | 22 |
| 09 | 1686 | N | 1686 | -0- | -0- | -0- | 1684 | 3 | 2 | 9 | Y | 2 | | | | | 24 |
| 10 | 1891 | N | 1457 | -0- | -434 | -0- | 1450 | 3 | 7 | 9 | Y | 6 | | | | | 30 |
| 11 | 1740 | N | 1700 | -0- | -40 | -0- | 1687 | 3 | 13 | 9 | Y | 12 | | | | | 42 |
| *12 | 1610 | N | 1610 | -0- | -0- | -0- | 1601 | 3 | 9 | 9 | Y | 8 | | | | | 50 |

TOTAL GAS PROD: 20,382 TOTAL CONDENSATE PROD: 90

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 898 | N | 898 | -0- | -0- | -0- | 898 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 987 | N | 987 | -0- | -0- | -0- | 987 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 684 | N | 684 | -0- | -0- | -0- | 684 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1158 | N | 1158 | -0- | -0- | -0- | 1157 | 3 | 1 | 9 | Y | 1 | | | | | 1 |
| 05 | 1085 | N | 977 | -0- | -108 | -0- | 898 | 3 | 79 | 9 | Y | 72 | | | | | 73 |
| 06 | 660 | N | 621 | -0- | -39 | -0- | 621 | 3 | | | Y | -0- | | | | | 73 |
| 07 | 701 | N | 701 | -0- | -0- | -0- | 701 | 3 | | | Y | -0- | | | | | 73 |
| 08 | 1117 | N | 1117 | -0- | -0- | -0- | 1117 | 3 | | | Y | -0- | | | | | 73 |
| 09 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 3 | | | Y | -0- | | | | | 73 |
| 10 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 3 | | | Y | -0- | | | | | 73 |
| 11 | 995 | N | 995 | -0- | -0- | -0- | 995 | 3 | | | Y | -0- | | | | | 73 |
| *12 | 975 | N | 975 | -0- | -0- | -0- | 974 | 3 | 1 | 9 | Y | 1 | | | | | 74 |

TOTAL GAS PROD: 11,198 TOTAL CONDENSATE PROD: 74

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 831 | N | 831 | -0- | -0- | -0- | 812 | 3 | 19 | 9 | N | 17 | | | | | 55 |
| 02 | 743 | N | 743 | -0- | -0- | -0- | 737 | 3 | 6 | 9 | N | 5 | | | | | 60 |
| 03 | 507 | N | 507 | -0- | -0- | -0- | 501 | 3 | 6 | 9 | N | 5 | | | | | 65 |
| 04 | 896 | N | 896 | -0- | -0- | -0- | 890 | 3 | 6 | 9 | N | 5 | | | | | 70 |
| 05 | 837 | N | 767 | -0- | -70 | -0- | 767 | 3 | | | N | -0- | | | | | 70 |
| 06 | 744 | N | 744 | -0- | -0- | -0- | 735 | 3 | 9 | 9 | N | 8 | | | | | 78 |
| 07 | 807 | N | 807 | -0- | -0- | -0- | 807 | 3 | | | N | -0- | | | | | 78 |
| 08 | 830 | N | 830 | -0- | -0- | -0- | 824 | 3 | 6 | 9 | N | 5 | 68 | 1 | | | 15 |
| 09 | 801 | N | 801 | -0- | -0- | -0- | 799 | 3 | 2 | 9 | N | 2 | | | | | 17 |
| 10 | 815 | N | 815 | -0- | -0- | -0- | 802 | 3 | 13 | 9 | N | 12 | | | | | 29 |
| 11 | 810 | N | 744 | -0- | -66 | -0- | 744 | 3 | | | N | -0- | | | | | 29 |
| *12 | 762 | N | 762 | -0- | -0- | -0- | 760 | 3 | 2 | 9 | N | 2 | | | | | 31 |

TOTAL GAS PROD: 9,247 TOTAL CONDENSATE PROD: 61

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1022 | N | 1022 | -0- | -0- | -0- | 1013 | 3 | 9 | 9 | N | 8 | | | | | 45 |
| 02 | 780 | N | 780 | -0- | -0- | -0- | 774 | 3 | 6 | 9 | N | 5 | | | | | 50 |
| 03 | 556 | N | 556 | -0- | -0- | -0- | 554 | 3 | 2 | 9 | N | 2 | | | | | 52 |
| 04 | 1114 | N | 1114 | -0- | -0- | -0- | 1107 | 3 | 7 | 9 | N | 6 | | | | | 58 |
| 05 | 1009 | N | 1009 | -0- | -0- | -0- | 1007 | 3 | 2 | 9 | N | 2 | | | | | 60 |
| 06 | 918 | N | 918 | -0- | -0- | -0- | 914 | 3 | 4 | 9 | N | 4 | | | | | 64 |
| 07 | 887 | N | 887 | -0- | -0- | -0- | 886 | 3 | 1 | 9 | N | 1 | | | | | 65 |
| 08 | 718 | N | 718 | -0- | -0- | -0- | 716 | 3 | 2 | 9 | N | 2 | 52 | 1 | | | 15 |
| 09 | 1290 | N | 1290 | -0- | -0- | -0- | 1288 | 3 | 2 | 9 | N | 2 | | | | | 17 |
| 10 | 1158 | N | 1158 | -0- | -0- | -0- | 1156 | 3 | 2 | 9 | N | 2 | | | | | 19 |
| 11 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 3 | | | N | -0- | | | | | 19 |
| *12 | 937 | N | 937 | -0- | -0- | -0- | 936 | 3 | 1 | 9 | N | 1 | | | | | 20 |

TOTAL GAS PROD: 11,429 TOTAL CONDENSATE PROD: 35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1740 | N | 1740 | -0- | -0- | -0- | 1725 | 3 | 15 | 9 | Y | 14 | | | | | 106 |
| 02 | 1444 | N | 1444 | -0- | -0- | -0- | 1444 | 3 | | | Y | -0- | 79 | 1 | 5 | 5 | 22 |
| 03 | 883 | N | 883 | -0- | -0- | -0- | 883 | 3 | | | Y | -0- | 1 | 5 | | | 21 |
| 04 | 1719 | N | 1719 | -0- | -0- | -0- | 1713 | 3 | 6 | 9 | Y | 5 | | | | | 26 |
| 05 | 1612 | N | 1466 | -0- | -146 | -0- | 1463 | 3 | 3 | 9 | Y | 3 | | | | | 29 |
| 06 | 1216 | N | 1216 | -0- | -0- | -0- | 1209 | 3 | 7 | 9 | Y | 6 | | | | | 35 |
| 07 | 1331 | N | 1331 | -0- | -0- | -0- | 1330 | 3 | 1 | 9 | Y | 1 | | | | | 36 |
| 08 | 1416 | N | 1416 | -0- | -0- | -0- | 1415 | 3 | 1 | 9 | Y | 1 | | | | | 37 |
| 09 | 1095 | N | 1095 | -0- | -0- | -0- | 1095 | 3 | | | Y | -0- | | | | | 37 |
| 10 | 1333 | N | 918 | -0- | -415 | -0- | 914 | 3 | 4 | 9 | Y | 4 | | | | | 41 |
| 11 | 1407 | N | 1407 | -0- | -0- | -0- | 1397 | 3 | 10 | 9 | Y | 9 | | | | | 50 |
| *12 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 3 | | | Y | -0- | | | | | 50 |

TOTAL GAS PROD: 15,847 TOTAL CONDENSATE PROD: 43

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 881 | N | 881 | -0- | -0- | -0- | 874 | 3 | 7 | 9 | N | 6 | | | | | 42 |
| 02 | 779 | N | 779 | -0- | -0- | -0- | 777 | 3 | 2 | 9 | N | 2 | | | | | 44 |
| 03 | 510 | N | 510 | -0- | -0- | -0- | 509 | 3 | 1 | 9 | N | 1 | | | | | 45 |
| 04 | 910 | N | 910 | -0- | -0- | -0- | 904 | 3 | 6 | 9 | N | 5 | | | | | 50 |
| 05 | 806 | N | 748 | -0- | -58 | -0- | 748 | 3 | | | N | -0- | | | | | 50 |
| 06 | 480 | N | 460 | -0- | -20 | -0- | 460 | 3 | | | N | -0- | | | | | 50 |
| 07 | 730 | N | 730 | -0- | -0- | -0- | 730 | 3 | | | N | -0- | | | | | 50 |
| 08 | 883 | N | 883 | -0- | -0- | -0- | 883 | 3 | | | N | -0- | | | | | 50 |
| 09 | 821 | N | 821 | -0- | -0- | -0- | 821 | 3 | | | N | -0- | | | | | 50 |
| 10 | 785 | N | 785 | -0- | -0- | -0- | 785 | 3 | | | N | -0- | | | | | 50 |
| 11 | 810 | N | 749 | -0- | -61 | -0- | 749 | 3 | | | N | -0- | | | | | 50 |
| *12 | 698 | N | 698 | -0- | -0- | -0- | 697 | 3 | 1 | 9 | N | 1 | | | | | 51 |

TOTAL GAS PROD: 8,954 TOTAL CONDENSATE PROD: 15

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 645 | N | 645 | -0- | -0- | -0- | 641 | 3 | 4 | 9 | Y | 4 | | | | | 13 |
| 02 | 451 | N | 451 | -0- | -0- | -0- | 450 | 3 | 1 | 9 | Y | 1 | | | | | 14 |
| 03 | 370 | N | 370 | -0- | -0- | -0- | 369 | 3 | 1 | 9 | Y | 1 | | | | | 15 |
| 04 | 657 | N | 657 | -0- | -0- | -0- | 655 | 3 | 2 | 9 | Y | 2 | | | | | 17 |
| 05 | 496 | N | 370 | -0- | -126 | -0- | 370 | 3 | | | Y | -0- | | | | | 17 |
| 06 | 360 | N | 353 | -0- | -7 | -0- | 351 | 3 | 2 | 9 | Y | 2 | | | | | 19 |
| 07 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | Y | -0- | | | | | 19 |
| 08 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | Y | -0- | | | | | 19 |
| 09 | 418 | N | 418 | -0- | -0- | -0- | 416 | 3 | 2 | 9 | Y | 2 | | | | | 21 |
| 10 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | Y | -0- | | | | | 21 |
| 11 | 475 | N | 475 | -0- | -0- | -0- | 475 | 3 | | | Y | -0- | | | | | 21 |
| *12 | 541 | N | 541 | -0- | -0- | -0- | 538 | 3 | 3 | 9 | Y | 3 | | | | | 24 |

TOTAL GAS PROD: 5,479 TOTAL CONDENSATE PROD: 15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1030 | N | 1030 | -0- | | -0- | -0- | 1019 | 3 | 11 | 9 | N | 10 | | | | | 23 |
| 02 | 916 | N | 916 | -0- | | -0- | -0- | 910 | 3 | 6 | 9 | N | 5 | | | | | 28 |
| 03 | 633 | N | 633 | -0- | | -0- | -0- | 632 | 3 | 1 | 9 | N | 1 | | | | | 29 |
| 04 | 1102 | N | 1102 | -0- | | -0- | -0- | 1091 | 3 | 11 | 9 | N | 10 | | | | | 39 |
| 05 | 1030 | N | 1030 | -0- | | -0- | -0- | 1023 | 3 | 7 | 9 | N | 6 | | | | | 45 |
| 06 | 920 | N | 920 | -0- | | -0- | -0- | 909 | 3 | 11 | 9 | N | 10 | | | | | 55 |
| 07 | 1010 | N | 1010 | -0- | | -0- | -0- | 1006 | 3 | 4 | 9 | N | 4 | | | | | 59 |
| 08 | 1032 | N | 1032 | -0- | | -0- | -0- | 1030 | 3 | 2 | 9 | N | 2 | | | | | 61 |
| 09 | 991 | N | 991 | -0- | | -0- | -0- | 981 | 3 | 10 | 9 | N | 9 | | | | | 70 |
| 10 | 1023 | N | 1010 | -0- | | -13 | -0- | 1004 | 3 | 6 | 9 | N | 5 | | | | | 75 |
| 11 | 990 | N | 966 | -0- | | -24 | -0- | 959 | 3 | 7 | 9 | N | 6 | 72 | 1 | | | 9 |
| *12 | 965 | N | 965 | -0- | | -0- | -0- | 956 | 3 | 9 | 9 | N | 8 | | | | | 17 |

TOTAL GAS PROD: 11,605 TOTAL CONDENSATE PROD: 76

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 447 | N | 447 | -0- | | -0- | -0- | 443 | 3 | 4 | 9 | Y | 4 | | | | | 39 |
| 02 | 414 | N | 414 | -0- | | -0- | -0- | 414 | 3 | | | Y | -0- | | | | | 39 |
| 03 | 198 | N | 198 | -0- | | -0- | -0- | 196 | 3 | 2 | 9 | Y | 2 | | | | | 41 |
| 04 | 528 | N | 528 | -0- | | -0- | -0- | 528 | 3 | | | Y | -0- | | | | | 41 |
| 05 | 495 | N | 495 | -0- | | -0- | -0- | 493 | 3 | 2 | 9 | Y | 2 | 31 | 1 | | | 12 |
| 06 | 334 | N | 334 | -0- | | -0- | -0- | 334 | 3 | | | Y | -0- | | | | | 12 |
| 07 | 338 | N | 338 | -0- | | -0- | -0- | 338 | 3 | | | Y | -0- | | | | | 12 |
| 08 | 456 | N | 456 | -0- | | -0- | -0- | 456 | 3 | | | Y | -0- | | | | | 12 |
| 09 | 366 | N | 366 | -0- | | -0- | -0- | 365 | 3 | 1 | 9 | Y | 1 | | | | | 13 |
| 10 | 419 | N | 419 | -0- | | -0- | -0- | 412 | 3 | 7 | 9 | Y | 6 | | | | | 19 |
| 11 | 450 | N | 438 | -0- | | -12 | -0- | 438 | 3 | | | Y | -0- | | | | | 19 |
| *12 | 438 | N | 438 | -0- | | -0- | -0- | 438 | 3 | | | Y | -0- | | | | | 19 |

TOTAL GAS PROD: 4,871 TOTAL CONDENSATE PROD: 15

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 928 | N | 928 | -0- | | -0- | -0- | 928 | 3 | | | Y | -0- | | | | | 51 |
| 02 | 848 | N | 848 | -0- | | -0- | -0- | 848 | 3 | | | Y | -0- | | | | | 51 |
| 03 | 511 | N | 511 | -0- | | -0- | -0- | 505 | 3 | 6 | 9 | Y | 5 | | | | | 56 |
| 04 | 1053 | N | 1053 | -0- | | -0- | -0- | 1053 | 3 | | | Y | -0- | | | | | 56 |
| 05 | 930 | N | 885 | -0- | | -45 | -0- | 885 | 3 | | | Y | -0- | 46 | 1 | 1 | 5 | 9 |
| 06 | 721 | N | 721 | -0- | | -0- | -0- | 721 | 3 | | | Y | -0- | | | | | 9 |
| 07 | 891 | N | 891 | -0- | | -0- | -0- | 891 | 3 | | | Y | -0- | | | | | 9 |
| 08 | 870 | N | 870 | -0- | | -0- | -0- | 866 | 3 | 4 | 9 | Y | 4 | | | | | 13 |
| 09 | 828 | N | 828 | -0- | | -0- | -0- | 826 | 3 | 2 | 9 | Y | 2 | | | | | 15 |
| 10 | 899 | N | 797 | -0- | | -102 | -0- | 789 | 3 | 8 | 9 | Y | 7 | | | | | 22 |
| 11 | 840 | N | 768 | -0- | | -72 | -0- | 761 | 3 | 7 | 9 | Y | 6 | | | | | 28 |
| *12 | 701 | N | 701 | -0- | | -0- | -0- | 698 | 3 | 3 | 9 | Y | 3 | | | | | 31 |

TOTAL GAS PROD: 9,801 TOTAL CONDENSATE PROD: 27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2900 | X | 2900 | -0- | -0- | -0- | 2872 | 3 | 28 | 9 | Y | 25 | | | | | 44 |
| 02 | 2425 | X | 2425 | -0- | -0- | -0- | 2417 | 3 | 8 | 9 | Y | 7 | | | | | 51 |
| 03 | 1096 | X | 1096 | -0- | -0- | -0- | 1087 | 3 | 9 | 9 | Y | 8 | | | | | 59 |
| 04 | 2698 | N | 2698 | -0- | -0- | -0- | 2694 | 3 | 4 | 9 | Y | 4 | | | | | 63 |
| 05 | 2697 | N | 2223 | -0- | -474 | -0- | 2209 | 3 | 14 | 9 | Y | 13 | 64 | 1 | | | 12 |
| 06 | 2459 | N | 2459 | -0- | -0- | -0- | 2449 | 3 | 10 | 9 | Y | 9 | | | | | 21 |
| 07 | 2697 | X | 2545 | -0- | -152 | -0- | 2538 | 3 | 7 | 9 | Y | 6 | | | | | 27 |
| 08 | 2790 | X | 2559 | -0- | -231 | -0- | 2559 | 3 | | | Y | -0- | | | | | 27 |
| 09 | 2700 | X | 2366 | -0- | -334 | -0- | 2356 | 3 | 10 | 9 | Y | 9 | | | | | 36 |
| 10 | 2542 | X | 2233 | -0- | -309 | -0- | 2222 | 3 | 11 | 9 | Y | 10 | | | | | 46 |
| 11 | 2490 | X | 2070 | -0- | -420 | -0- | 2064 | 3 | 6 | 9 | Y | 5 | | | | | 51 |
| 12 | 2573 | X | 2072 | -0- | -501 | -0- | 2050 | 3 | 22 | 9 | Y | 20 | 59 | 1 | | | 12 |

TOTAL GAS PROD: 27,646 TOTAL CONDENSATE PROD: 116

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 850 | N | 850 | -0- | -0- | -0- | 842 | 3 | 8 | 9 | Y | 7 | | | | | 38 |
| 02 | 745 | N | 745 | -0- | -0- | -0- | 744 | 3 | 1 | 9 | Y | 1 | | | | | 39 |
| 03 | 492 | N | 492 | -0- | -0- | -0- | 492 | 3 | | | Y | -0- | | | | | 39 |
| 04 | 903 | N | 903 | -0- | -0- | -0- | 903 | 3 | | | Y | -0- | | | | | 39 |
| 05 | 693 | N | 693 | -0- | -0- | -0- | 691 | 3 | 2 | 9 | Y | 2 | | | | | 41 |
| 06 | 784 | N | 784 | -0- | -0- | -0- | 784 | 3 | | | Y | -0- | | | | | 41 |
| 07 | 839 | N | 839 | -0- | -0- | -0- | 839 | 3 | | | Y | -0- | | | | | 41 |
| 08 | 866 | N | 866 | -0- | -0- | -0- | 866 | 3 | | | Y | -0- | | | | | 41 |
| 09 | 606 | N | 606 | -0- | -0- | -0- | 606 | 3 | | | Y | -0- | | | | | 41 |
| 10 | 837 | N | 640 | -0- | -197 | -0- | 640 | 3 | | | Y | -0- | | | | | 41 |
| 11 | 840 | N | 834 | -0- | -6 | -0- | 834 | 3 | | | Y | -0- | | | | | 41 |
| *12 | 773 | N | 773 | -0- | -0- | -0- | 773 | 3 | | | Y | -0- | | | | | 41 |

TOTAL GAS PROD: 9,025 TOTAL CONDENSATE PROD: 10

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1222 | N | 1222 | -0- | -0- | -0- | 1213 | 3 | 9 | 9 | N | 8 | | | | | 66 |
| 02 | 1089 | N | 1089 | -0- | -0- | -0- | 1081 | 3 | 8 | 9 | N | 7 | | | | | 73 |
| 03 | 670 | N | 670 | -0- | -0- | -0- | 666 | 3 | 4 | 9 | N | 4 | 64 | 1 | | | 13 |
| 04 | 1375 | N | 1375 | -0- | -0- | -0- | 1368 | 3 | 7 | 9 | N | 6 | | | | | 19 |
| 05 | 1209 | N | 1178 | -0- | -31 | -0- | 1175 | 3 | 3 | 9 | N | 3 | | | | | 22 |
| 06 | 982 | N | 982 | -0- | -0- | -0- | 980 | 3 | 2 | 9 | N | 2 | | | | | 24 |
| 07 | 985 | N | 985 | -0- | -0- | -0- | 978 | 3 | 7 | 9 | N | 6 | | | | | 30 |
| 08 | 1076 | N | 1076 | -0- | -0- | -0- | 1076 | 3 | | | N | -0- | | | | | 30 |
| 09 | 1157 | N | 1157 | -0- | -0- | -0- | 1149 | 3 | 8 | 9 | N | 7 | | | | | 37 |
| 10 | 1080 | N | 1080 | -0- | -0- | -0- | 1073 | 3 | 7 | 9 | N | 6 | | | | | 43 |
| 11 | 1050 | N | 982 | -0- | -68 | -0- | 974 | 3 | 8 | 9 | N | 7 | | | | | 50 |
| *12 | 920 | N | 920 | -0- | -0- | -0- | 919 | 3 | 1 | 9 | N | 1 | | | | | 51 |

TOTAL GAS PROD: 12,716 TOTAL CONDENSATE PROD: 57

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 5 | | | 16 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3389 | X | 3389 | -0- | -0- | -0- | 3386 | 3 | 3 | 9 | Y | 3 | | | | | 12 |
| 02 | 2665 | X | 2665 | -0- | -0- | -0- | 2665 | 3 | | | Y | -0- | | | | | 12 |
| 03 | 1849 | X | 1849 | -0- | -0- | -0- | 1849 | 3 | | | Y | -0- | | | | | 12 |
| 04 | 3379 | X | 3379 | -0- | -0- | -0- | 3379 | 3 | | | Y | -0- | | | | | 12 |
| 05 | 3379 | X | 2388 | -0- | -991 | -0- | 2388 | 3 | | | Y | -0- | | | | | 12 |
| 06 | 3270 | X | 2834 | -0- | -436 | -0- | 2833 | 3 | 1 | 9 | Y | 1 | | | | | 13 |
| 07 | 2956 | X | 2956 | -0- | -0- | -0- | 2956 | 3 | | | Y | -0- | | | | | 13 |
| 08 | 2956 | X | 2956 | -0- | -0- | -0- | 2955 | 3 | 1 | 9 | Y | 1 | | | | | 14 |
| 09 | 2610 | X | 2461 | -0- | -149 | -0- | 2461 | 3 | | | Y | -0- | | | | | 14 |
| 10 | 2697 | X | 2561 | -0- | -136 | -0- | 2561 | 3 | | | Y | -0- | | | | | 14 |
| 11 | 2610 | X | 2532 | -0- | -78 | -0- | 2519 | 3 | 13 | 9 | Y | 12 | | | | | 26 |
| 12 | 2697 | X | 2624 | -0- | -73 | -0- | 2613 | 3 | 11 | 9 | Y | 10 | | | | | 36 |

TOTAL GAS PROD: 32,594 TOTAL CONDENSATE PROD: 27

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | Y | -0- | | | | | 34 |
| 02 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | | Y | -0- | | | | | 34 |
| 03 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | Y | -0- | | | | | 34 |
| 04 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | Y | -0- | | | | | 34 |
| 05 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | Y | -0- | | | | | 34 |
| 06 | 229 | N | 229 | -0- | -0- | -0- | 220 | 3 | 9 | 9 | Y | 8 | | | | | 42 |
| 07 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | Y | -0- | | | | | 42 |
| 08 | 259 | N | 259 | -0- | -0- | -0- | 258 | 3 | 1 | 9 | Y | 1 | | | | | 43 |
| 09 | 210 | N | 210 | -0- | -0- | -0- | 209 | 3 | 1 | 9 | Y | 1 | | | | | 44 |
| 10 | 217 | N | 186 | -0- | -31 | -0- | 180 | 3 | 6 | 9 | Y | 5 | 41 | 1 | | | 8 |
| 11 | 240 | N | 206 | -0- | -34 | -0- | 206 | 3 | | | Y | -0- | | | | | 8 |
| *12 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 2,843 TOTAL CONDENSATE PROD: 15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | Y | -0- | | | | | 22 |
| 02 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | Y | -0- | | | | | 22 |
| 03 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | Y | -0- | | | | | 22 |
| 04 | 489 | N | 489 | -0- | -0- | -0- | 487 | 3 | 2 | 9 | Y | 2 | | | | | 24 |
| 05 | 403 | N | 259 | -0- | -144 | -0- | 259 | 3 | | | Y | -0- | | | | | 24 |
| 06 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | Y | -0- | | | | | 24 |
| 07 | 378 | N | 378 | -0- | -0- | -0- | 378 | 3 | | | Y | -0- | | | | | 24 |
| 08 | 416 | N | 416 | -0- | -0- | -0- | 416 | 3 | | | Y | -0- | | | | | 24 |
| 09 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | Y | -0- | | | | | 24 |
| 10 | 372 | N | 321 | -0- | -51 | -0- | 321 | 3 | | | Y | -0- | | | | | 24 |
| 11 | 390 | N | 300 | -0- | -90 | -0- | 300 | 3 | | | Y | -0- | | | | | 24 |
| *12 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 4,397 TOTAL CONDENSATE PROD: 2

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | 12 |
| 02 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | Y | -0- | | | | | 12 |
| 03 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | Y | -0- | | | | | 12 |
| 04 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | Y | -0- | | | | | 12 |
| 05 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | Y | -0- | | | | | 12 |
| 06 | 12 | N | 7 | -0- | -5 | -0- | 7 | 3 | | | Y | -0- | | | | | 12 |
| 07 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | Y | -0- | | | | | 12 |
| 08 | 22 | N | 22 | -0- | -0- | -0- | 22 | 3 | | | Y | -0- | | | | | 12 |
| 09 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | Y | -0- | | | | | 12 |
| 10 | 31 | N | 22 | -0- | -9 | -0- | 19 | 3 | 3 | 9 | Y | 3 | | | | | 15 |
| 11 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | Y | -0- | | | | | 15 |
| *12 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 243 TOTAL CONDENSATE PROD: 3

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1339 | N | 1339 | -0- | -0- | -0- | 1328 | 3 | 11 | 9 | Y | 10 | | | | | 73 |
| 02 | 1156 | N | 1156 | -0- | -0- | -0- | 1150 | 3 | 6 | 9 | Y | 5 | | | | | 78 |
| 03 | 881 | N | 881 | -0- | -0- | -0- | 874 | 3 | 7 | 9 | Y | 6 | | | | | 84 |
| 04 | 1408 | N | 1408 | -0- | -0- | -0- | 1398 | 3 | 10 | 9 | Y | 9 | | | | | 93 |
| 05 | 1273 | N | 1273 | -0- | -0- | -0- | 1264 | 3 | 9 | 9 | Y | 8 | 88 | 1 | | | 13 |
| 06 | 1141 | N | 1141 | -0- | -0- | -0- | 1137 | 3 | 4 | 9 | Y | 4 | | | | | 17 |
| 07 | 1216 | N | 1216 | -0- | -0- | -0- | 1212 | 3 | 4 | 9 | Y | 4 | | | | | 21 |
| 08 | 1192 | N | 1192 | -0- | -0- | -0- | 1192 | 3 | | | Y | -0- | | | | | 21 |
| 09 | 1212 | N | 1212 | -0- | -0- | -0- | 1208 | 3 | 4 | 9 | Y | 4 | | | | | 25 |
| 10 | 1209 | N | 1192 | -0- | -17 | -0- | 1186 | 3 | 6 | 9 | Y | 5 | | | | | 30 |
| 11 | 1140 | N | 1034 | -0- | -106 | -0- | 1031 | 3 | 3 | 9 | Y | 3 | | | | | 33 |
| *12 | 1185 | N | 1185 | -0- | -0- | -0- | 1165 | 3 | 20 | 9 | Y | 18 | | | | | 51 |

TOTAL GAS PROD: 14,229 TOTAL CONDENSATE PROD: 76

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 915 | N | 915 | -0- | -0- | -0- | 909 | 3 | 6 | 9 | Y | 5 | | | | | 58 |
| 02 | 769 | N | 769 | -0- | -0- | -0- | 767 | 3 | 2 | 9 | Y | 2 | | | | | 60 |
| 03 | 505 | N | 505 | -0- | -0- | -0- | 504 | 3 | 1 | 9 | Y | 1 | | | | | 61 |
| 04 | 783 | N | 783 | -0- | -0- | -0- | 783 | 3 | | | Y | -0- | | | | | 61 |
| 05 | 837 | N | 803 | -0- | -34 | -0- | 799 | 3 | 4 | 9 | Y | 4 | 58 | 1 | | | 7 |
| 06 | 643 | N | 643 | -0- | -0- | -0- | 642 | 3 | 1 | 9 | Y | 1 | | | | | 8 |
| 07 | 659 | N | 659 | -0- | -0- | -0- | 658 | 3 | 1 | 9 | Y | 1 | | | | | 9 |
| 08 | 739 | N | 739 | -0- | -0- | -0- | 738 | 3 | 1 | 9 | Y | 1 | | | | | 10 |
| 09 | 606 | N | 606 | -0- | -0- | -0- | 605 | 3 | 1 | 9 | Y | 1 | | | | | 11 |
| 10 | 684 | N | 684 | -0- | -0- | -0- | 684 | 3 | | | Y | -0- | | | | | 11 |
| 11 | 720 | N | 712 | -0- | -8 | -0- | 712 | 3 | | | Y | -0- | | | | | 11 |
| *12 | 726 | N | 726 | -0- | -0- | -0- | 726 | 3 | | | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 8,544 TOTAL CONDENSATE PROD: 16

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 867 | N | 867 | -0- | -0- | -0- | 867 | 3 | | | Y | -0- | | | | | 28 |
| 02 | 766 | N | 766 | -0- | -0- | -0- | 759 | 3 | 7 | 9 | Y | 6 | | | | | 34 |
| 03 | 540 | N | 540 | -0- | -0- | -0- | 538 | 3 | 2 | 9 | Y | 2 | | | | | 36 |
| 04 | 930 | N | 930 | -0- | -0- | -0- | 924 | 3 | 6 | 9 | Y | 5 | | | | | 41 |
| 05 | 837 | N | 756 | -0- | -81 | -0- | 748 | 3 | 8 | 9 | Y | 7 | | | | | 48 |
| 06 | 510 | N | 420 | -0- | -90 | -0- | 420 | 3 | | | Y | -0- | | | | | 48 |
| 07 | 610 | N | 610 | -0- | -0- | -0- | 607 | 3 | 3 | 9 | Y | 3 | | | | | 51 |
| 08 | 703 | N | 703 | -0- | -0- | -0- | 697 | 3 | 6 | 9 | Y | 5 | | | | | 56 |
| 09 | 476 | N | 476 | -0- | -0- | -0- | 475 | 3 | 1 | 9 | Y | 1 | | | | | 57 |
| 10 | 620 | N | 422 | -0- | -198 | -0- | 422 | 3 | | | Y | -0- | | | | | 57 |
| 11 | 690 | N | 476 | -0- | -214 | -0- | 476 | 3 | | | Y | -0- | | | | | 57 |
| *12 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | Y | -0- | | | | | 57 |

TOTAL GAS PROD: 7,442 TOTAL CONDENSATE PROD: 29

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1115 | N | 1115 | -0- | -0- | -0- | 1112 | 3 | 3 | 9 | Y | 3 | | | | | 30 |
| 02 | 938 | N | 938 | -0- | -0- | -0- | 928 | 3 | 10 | 9 | Y | 9 | | | | | 39 |
| 03 | 651 | N | 651 | -0- | -0- | -0- | 649 | 3 | 2 | 9 | Y | 2 | | | | | 41 |
| 04 | 1180 | N | 1180 | -0- | -0- | -0- | 1178 | 3 | 2 | 9 | Y | 2 | | | | | 43 |
| 05 | 1054 | N | 892 | -0- | -162 | -0- | 886 | 3 | 6 | 9 | Y | 5 | | | | | 48 |
| 06 | 655 | N | 655 | -0- | -0- | -0- | 655 | 3 | | | Y | -0- | | | | | 48 |
| 07 | 1554 | N | 1554 | -0- | -0- | -0- | 1550 | 3 | 4 | 9 | Y | 4 | | | | | 52 |
| 08 | 1455 | N | 1455 | -0- | -0- | -0- | 1451 | 3 | 4 | 9 | Y | 4 | | | | | 56 |
| 09 | 1466 | N | 1466 | -0- | -0- | -0- | 1458 | 3 | 8 | 9 | Y | 7 | 49 | 1 | | | 14 |
| 10 | 1240 | N | 1118 | -0- | -122 | -0- | 1118 | 3 | | | Y | -0- | | | | | 14 |
| 11 | 1200 | N | 1101 | -0- | -99 | -0- | 1101 | 3 | | | Y | -0- | | | | | 14 |
| *12 | 1079 | N | 1079 | -0- | -0- | -0- | 1079 | 3 | | | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 13,204 TOTAL CONDENSATE PROD: 36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 527 | -0- | -0- | -0- | 527 | 3 | | | Y | -0- | | | | | 19 |
| 02 | 440 | N | 440 | -0- | -0- | -0- | 440 | 3 | | | Y | -0- | | | | | 19 |
| 03 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | Y | -0- | | | | | 19 |
| 04 | 643 | N | 643 | -0- | -0- | -0- | 643 | 3 | | | Y | -0- | | | | | 19 |
| 05 | 646 | N | 646 | -0- | -0- | -0- | 645 | 3 | 1 | 9 | Y | 1 | | | | | 20 |
| 06 | 672 | N | 672 | -0- | -0- | -0- | 668 | 3 | 4 | 9 | Y | 4 | | | | | 24 |
| 07 | 515 | N | 515 | -0- | -0- | -0- | 513 | 3 | 2 | 9 | Y | 2 | | | | | 26 |
| 08 | 438 | N | 438 | -0- | -0- | -0- | 438 | 3 | | | Y | -0- | | | | | 26 |
| 09 | 682 | N | 682 | -0- | -0- | -0- | 681 | 3 | 1 | 9 | Y | 1 | | | | | 27 |
| 10 | 662 | N | 662 | -0- | -0- | -0- | 661 | 3 | 1 | 9 | Y | 1 | | | | | 28 |
| 11 | 584 | N | 584 | -0- | -0- | -0- | 577 | 3 | 7 | 9 | Y | 6 | | | | | 34 |
| *12 | 544 | N | 544 | -0- | -0- | -0- | 538 | 3 | 6 | 9 | Y | 5 | | | | | 39 |

TOTAL GAS PROD: 6,566 TOTAL CONDENSATE PROD: 20

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 601 | N | 601 | -0- | -0- | -0- | 587 | 3 | 14 | 9 | N | 13 | | | | | 86 |
| 02 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | 86 |
| 03 | 292 | N | 292 | -0- | -0- | -0- | 284 | 3 | 8 | 9 | N | 7 | 30 | 1 | | | 63 |
| 04 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | 63 |
| 05 | 497 | N | 497 | -0- | -0- | -0- | 487 | 3 | 10 | 9 | N | 9 | | | | | 72 |
| 06 | 538 | N | 538 | -0- | -0- | -0- | 517 | 3 | 21 | 9 | N | 19 | 71 | 1 | | | 20 |
| 07 | 596 | N | 596 | -0- | -0- | -0- | 577 | 3 | 19 | 9 | N | 17 | | | | | 37 |
| 08 | 452 | N | 452 | -0- | -0- | -0- | 451 | 3 | 1 | 9 | N | 1 | | | | | 38 |
| 09 | 561 | N | 561 | -0- | -0- | -0- | 546 | 3 | 15 | 9 | N | 14 | 41 | 1 | | | 11 |
| 10 | 591 | N | 591 | -0- | -0- | -0- | 580 | 3 | 11 | 9 | N | 10 | | | | | 21 |
| 11 | 600 | N | 600 | -0- | -0- | -0- | 574 | 3 | 26 | 9 | N | 24 | | | | | 45 |
| *12 | 632 | N | 632 | -0- | -0- | -0- | 623 | 3 | 9 | 9 | N | 8 | | | | | 53 |

TOTAL GAS PROD: 6,159 TOTAL CONDENSATE PROD: 122

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 779 | N | 779 | -0- | -0- | -0- | 779 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 696 | N | 696 | -0- | -0- | -0- | 695 | 3 | 1 | 9 | Y | 1 | | | | | 2 |
| 03 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | Y | -0- | | | | | 2 |
| 04 | 843 | N | 843 | -0- | -0- | -0- | 840 | 3 | 3 | 9 | Y | 3 | | | | | 5 |
| 05 | 752 | N | 752 | -0- | -0- | -0- | 750 | 3 | 2 | 9 | Y | 2 | | | | | 7 |
| 06 | 524 | N | 524 | -0- | -0- | -0- | 523 | 3 | 1 | 9 | Y | 1 | | | | | 8 |
| 07 | 448 | N | 448 | -0- | -0- | -0- | 448 | 3 | | | Y | -0- | | | | | 8 |
| 08 | 677 | N | 677 | -0- | -0- | -0- | 675 | 3 | 2 | 9 | Y | 2 | | | | | 10 |
| 09 | 565 | N | 565 | -0- | -0- | -0- | 562 | 3 | 3 | 9 | Y | 3 | | | | | 13 |
| 10 | 540 | N | 540 | -0- | -0- | -0- | 540 | 3 | | | Y | -0- | | | | | 13 |
| 11 | 666 | N | 666 | -0- | -0- | -0- | 664 | 3 | 2 | 9 | Y | 2 | | | | | 15 |
| *12 | 658 | N | 658 | -0- | -0- | -0- | 651 | 3 | 7 | 9 | Y | 6 | | | | | 21 |

TOTAL GAS PROD: 7,548 TOTAL CONDENSATE PROD: 20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | Y | -0- | | | | | 2 |
| 03 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | Y | -0- | | | | | 2 |
| 04 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | Y | -0- | | | | | 2 |
| 05 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | Y | -0- | | | | | 2 |
| 06 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | Y | -0- | | | | | 2 |
| 07 | 253 | N | 253 | -0- | -0- | -0- | 253 | 3 | | | Y | -0- | | | | | 2 |
| 08 | 947 | N | 947 | -0- | -0- | -0- | 936 | 3 | 11 | 9 | Y | 10 | | | | | 12 |
| 09 | 1121 | N | 1121 | -0- | -0- | -0- | 1119 | 3 | 2 | 9 | Y | 2 | | | | | 14 |
| 10 | 1066 | N | 1066 | -0- | -0- | -0- | 1064 | 3 | 2 | 9 | Y | 2 | | | | | 16 |
| 11 | 1010 | N | 1010 | -0- | -0- | -0- | 1001 | 3 | 9 | 9 | Y | 8 | | | | | 24 |
| *12 | 984 | N | 984 | -0- | -0- | -0- | 981 | 3 | 3 | 9 | Y | 3 | | | | | 27 |

TOTAL GAS PROD: 6,877 TOTAL CONDENSATE PROD: 25

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | Y | -0- | | | | | 24 |
| 02 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | | Y | -0- | | | | | 24 |
| 03 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | Y | -0- | | | | | 24 |
| 04 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | Y | -0- | | | | | 24 |
| 05 | 439 | N | 439 | -0- | -0- | -0- | 437 | 3 | 2 | 9 | Y | 2 | | | | | 26 |
| 06 | 340 | N | 340 | -0- | -0- | -0- | 339 | 3 | 1 | 9 | Y | 1 | | | | | 27 |
| 07 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | Y | -0- | | | | | 27 |
| 08 | 290 | N | 290 | -0- | -0- | -0- | 290 | 3 | | | Y | -0- | | | | | 27 |
| 09 | 243 | N | 243 | -0- | -0- | -0- | 240 | 3 | 3 | 9 | Y | 3 | | | | | 30 |
| 10 | 322 | N | 322 | -0- | -0- | -0- | 321 | 3 | 1 | 9 | Y | 1 | | | | | 31 |
| 11 | 412 | N | 412 | -0- | -0- | -0- | 411 | 3 | 1 | 9 | Y | 1 | | | | | 32 |
| *12 | 413 | N | 413 | -0- | -0- | -0- | 410 | 3 | 3 | 9 | Y | 3 | | | | | 35 |

TOTAL GAS PROD: 3,937 TOTAL CONDENSATE PROD: 11

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | X | 11 | -0- | -0- | -0- | 10 | 3 | 1 | 9 | Y | 1 | | | | | 13 |
| 02 | 11 | X | 11 | -0- | -0- | -0- | 11 | 3 | | | Y | -0- | | | | | 13 |
| 03 | 3 | X | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | 13 |
| 04 | 47 | X | 47 | -0- | -0- | -0- | 13 | 3 | 34 | 9 | Y | 31 | | | | | 44 |
| 05 | 60 | X | 60 | -0- | -0- | -0- | 46 | 3 | 14 | 9 | Y | 13 | | | | | 57 |
| 06 | 21 | N | 21 | -0- | -0- | -0- | 21 | 3 | | | Y | -0- | | | | | 57 |
| 07 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | Y | -0- | | | | | 57 |
| 08 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | Y | -0- | | | | | 57 |
| 09 | 17 | N | 17 | -0- | -0- | -0- | 16 | 3 | 1 | 9 | Y | 1 | 42 | 1 | | | 16 |
| 10 | 31 | N | 29 | -0- | -2 | -0- | 29 | 3 | | | Y | -0- | | | | | 16 |
| 11 | 90 | N | 30 | -0- | -60 | -0- | 30 | 3 | | | Y | -0- | | | | | 16 |
| *12 | 110 | N | 110 | -0- | -0- | -0- | 107 | 3 | 3 | 9 | Y | 3 | | | | | 19 |

TOTAL GAS PROD: 643 TOTAL CONDENSATE PROD: 49

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 585 | N | 585 | -0- | -0- | -0- | 585 | 3 | | | Y | -0- | | | | | 21 |
| 02 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | Y | -0- | | | | | 21 |
| 03 | 416 | N | 416 | -0- | -0- | -0- | 416 | 3 | | | Y | -0- | | | | | 21 |
| 04 | 1212 | N | 1212 | -0- | -0- | -0- | 1205 | 3 | 7 | 9 | Y | 6 | | | | | 27 |
| 05 | 528 | N | 528 | -0- | -0- | -0- | 518 | 3 | 10 | 9 | Y | 9 | | | | | 36 |
| 06 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | | | Y | -0- | | | | | 36 |
| 07 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | Y | -0- | | | | | 36 |
| 08 | 610 | N | 610 | -0- | -0- | -0- | 610 | 3 | | | Y | -0- | | | | | 36 |
| 09 | 1231 | N | 1231 | -0- | -0- | -0- | 1218 | 3 | 13 | 9 | Y | 12 | | | | | 48 |
| 10 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | | Y | -0- | | | | | 48 |
| 11 | 600 | N | 519 | -0- | -81 | -0- | 519 | 3 | | | Y | -0- | | | | | 48 |
| *12 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | Y | -0- | | | | | 48 |

TOTAL GAS PROD: 7,481 TOTAL CONDENSATE PROD: 27

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 901 | N | 901 | -0- | -0- | -0- | 891 | 3 | 10 | 9 | N | 9 | | | | | 58 |
| 02 | 736 | N | 736 | -0- | -0- | -0- | 728 | 3 | 8 | 9 | N | 7 | | | | | 65 |
| 03 | 491 | N | 491 | -0- | -0- | -0- | 490 | 3 | 1 | 9 | N | 1 | 51 | 1 | | | 15 |
| 04 | 967 | N | 967 | -0- | -0- | -0- | 957 | 3 | 10 | 9 | N | 9 | | | | | 24 |
| 05 | 870 | N | 870 | -0- | -0- | -0- | 870 | 3 | | | N | -0- | | | | | 24 |
| 06 | 816 | N | 816 | -0- | -0- | -0- | 810 | 3 | 6 | 9 | N | 5 | | | | | 29 |
| 07 | 854 | N | 854 | -0- | -0- | -0- | 853 | 3 | 1 | 9 | N | 1 | | | | | 30 |
| 08 | 813 | N | 813 | -0- | -0- | -0- | 807 | 3 | 6 | 9 | N | 5 | | | | | 35 |
| 09 | 818 | N | 818 | -0- | -0- | -0- | 814 | 3 | 4 | 9 | N | 4 | | | | | 39 |
| 10 | 868 | N | 728 | -0- | -140 | -0- | 725 | 3 | 3 | 9 | N | 3 | | | | | 42 |
| 11 | 780 | N | 561 | -0- | -219 | -0- | 560 | 3 | 1 | 9 | N | 1 | | | | | 43 |
| *12 | 614 | N | 614 | -0- | -0- | -0- | 611 | 3 | 3 | 9 | N | 3 | | | | | 46 |

TOTAL GAS PROD: 9,169 TOTAL CONDENSATE PROD: 48

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 764 | -0- | -42 | -0- | 756 | 3 | 8 | 9 | Y | 7 | | | | | 41 |
| 02 | 672 | N | 664 | -0- | -8 | -0- | 663 | 3 | 1 | 9 | Y | 1 | | | | | 42 |
| 03 | 713 | N | 522 | -0- | -191 | -0- | 518 | 3 | 4 | 9 | Y | 4 | | | | | 46 |
| 04 | 759 | N | 759 | -0- | -0- | -0- | 759 | 3 | | | Y | -0- | | | | | 46 |
| 05 | 744 | N | 660 | -0- | -84 | -0- | 654 | 3 | 6 | 9 | Y | 5 | | | | | 51 |
| 06 | 611 | N | 611 | -0- | -0- | -0- | 604 | 3 | 7 | 9 | Y | 6 | | | | | 57 |
| 07 | 645 | N | 645 | -0- | -0- | -0- | 642 | 3 | 3 | 9 | Y | 3 | | | | | 60 |
| 08 | 717 | N | 717 | -0- | -0- | -0- | 717 | 3 | | | Y | -0- | | | | | 60 |
| 09 | 554 | N | 554 | -0- | -0- | -0- | 554 | 3 | | | Y | -0- | | | | | 60 |
| 10 | 659 | N | 659 | -0- | -0- | -0- | 659 | 3 | | | Y | -0- | 34 | 1 | | | 26 |
| 11 | 690 | N | 577 | -0- | -113 | -0- | 576 | 3 | 1 | 9 | Y | 1 | | | | | 27 |
| *12 | 612 | N | 612 | -0- | -0- | -0- | 605 | 3 | 7 | 9 | Y | 6 | | | | | 33 |

TOTAL GAS PROD: 7,744 TOTAL CONDENSATE PROD: 33

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 416 | N | 416 | -0- | -0- | -0- | 393 | 3 | 23 | 9 | Y | 21 | | | | | 37 |
| 02 | 403 | N | 403 | -0- | -0- | -0- | 379 | 3 | 24 | 9 | Y | 22 | | | | | 59 |
| 03 | 313 | N | 313 | -0- | -0- | -0- | 305 | 3 | 8 | 9 | Y | 7 | | | | | 66 |
| 04 | 446 | N | 446 | -0- | -0- | -0- | 422 | 3 | 24 | 9 | Y | 22 | | | | | 88 |
| 05 | 434 | N | 434 | -0- | -0- | -0- | 402 | 3 | 32 | 9 | Y | 29 | 101 | 1 | | | 16 |
| 06 | 366 | N | 366 | -0- | -0- | -0- | 341 | 3 | 25 | 9 | Y | 23 | | | | | 39 |
| 07 | 345 | N | 345 | -0- | -0- | -0- | 319 | 3 | 26 | 9 | Y | 24 | | | | | 63 |
| 08 | 456 | N | 456 | -0- | -0- | -0- | 433 | 3 | 23 | 9 | Y | 21 | | | | | 84 |
| 09 | 423 | N | 423 | -0- | -0- | -0- | 404 | 3 | 19 | 9 | Y | 17 | 93 | 1 | | | 8 |
| 10 | 341 | N | 286 | -0- | -55 | -0- | 285 | 3 | 1 | 9 | Y | 1 | | | | | 9 |
| 11 | 450 | N | 431 | -0- | -19 | -0- | 410 | 3 | 21 | 9 | Y | 19 | | | | | 28 |
| *12 | 422 | N | 422 | -0- | -0- | -0- | 397 | 3 | 25 | 9 | Y | 23 | | | | | 51 |

TOTAL GAS PROD: 4,741 TOTAL CONDENSATE PROD: 229

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 561 | N | 561 | -0- | -0- | -0- | 561 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 638 | N | 638 | -0- | -0- | -0- | 629 | 3 | 9 | 9 | Y | 8 | | | | | 8 |
| 03 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | | Y | -0- | | | | | 8 |
| 04 | 706 | N | 706 | -0- | -0- | -0- | 704 | 3 | 2 | 9 | Y | 2 | | | | | 10 |
| 05 | 589 | N | 476 | -0- | -113 | -0- | 470 | 3 | 6 | 9 | Y | 5 | | | | | 15 |
| 06 | 535 | N | 535 | -0- | -0- | -0- | 531 | 3 | 4 | 9 | Y | 4 | | | | | 19 |
| 07 | 643 | N | 643 | -0- | -0- | -0- | 639 | 3 | 4 | 9 | Y | 4 | | | | | 23 |
| 08 | 636 | N | 636 | -0- | -0- | -0- | 635 | 3 | 1 | 9 | Y | 1 | | | | | 24 |
| 09 | 614 | N | 614 | -0- | -0- | -0- | 612 | 3 | 2 | 9 | Y | 2 | | | | | 26 |
| 10 | 580 | N | 580 | -0- | -0- | -0- | 577 | 3 | 3 | 9 | Y | 3 | | | | | 29 |
| 11 | 535 | N | 535 | -0- | -0- | -0- | 534 | 3 | 1 | 9 | Y | 1 | | | | | 30 |
| *12 | 577 | N | 577 | -0- | -0- | -0- | 571 | 3 | 6 | 9 | Y | 5 | | | | | 35 |

TOTAL GAS PROD: 6,840 TOTAL CONDENSATE PROD: 35

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2019 | N | 2019 | -0- | -0- | -0- | 2019 | 3 | | | Y | -0- | | | | | 34 |
| 02 | 1777 | N | 1777 | -0- | -0- | -0- | 1771 | 3 | 6 | 9 | Y | 5 | | | | | 39 |
| 03 | 1045 | N | 1045 | -0- | -0- | -0- | 1042 | 3 | 3 | 9 | Y | 3 | | | | | 42 |
| 04 | 2204 | N | 2204 | -0- | -0- | -0- | 2201 | 3 | 3 | 9 | Y | 3 | | | | | 45 |
| 05 | 2141 | N | 2141 | -0- | -0- | -0- | 2132 | 3 | 9 | 9 | Y | 8 | | | | | 53 |
| 06 | 2161 | N | 2161 | -0- | -0- | -0- | 2155 | 3 | 6 | 9 | Y | 5 | | | | | 58 |
| 07 | 2304 | N | 2304 | -0- | -0- | -0- | 2284 | 3 | 20 | 9 | Y | 18 | 62 | 1 | | | 14 |
| 08 | 2295 | N | 2295 | -0- | -0- | -0- | 2288 | 3 | 7 | 9 | Y | 6 | | | | | 20 |
| 09 | 2078 | N | 2078 | -0- | -0- | -0- | 2071 | 3 | 7 | 9 | Y | 6 | | | | | 26 |
| 10 | 1990 | N | 1990 | -0- | -0- | -0- | 1980 | 3 | 10 | 9 | Y | 9 | | | | | 35 |
| 11 | 1775 | N | 1775 | -0- | -0- | -0- | 1767 | 3 | 8 | 9 | Y | 7 | | | | | 42 |
| *12 | 1768 | N | 1768 | -0- | -0- | -0- | 1759 | 3 | 9 | 9 | Y | 8 | | | | | 50 |

TOTAL GAS PROD: 23,557 TOTAL CONDENSATE PROD: 78

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1407 | N | 1407 | -0- | -0- | -0- | 1395 | 3 | 12 | 9 | Y | 11 | | | | | 56 |
| 02 | 1276 | N | 1276 | -0- | -0- | -0- | 1264 | 3 | 12 | 9 | Y | 11 | | | | | 67 |
| 03 | 530 | N | 530 | -0- | -0- | -0- | 520 | 3 | 10 | 9 | Y | 9 | 60 | 1 | | | 16 |
| 04 | 1698 | N | 1698 | -0- | -0- | -0- | 1695 | 3 | 3 | 9 | Y | 3 | | | | | 19 |
| 05 | 1619 | N | 1619 | -0- | -0- | -0- | 1610 | 3 | 9 | 9 | Y | 8 | | | | | 27 |
| 06 | 1546 | N | 1546 | -0- | -0- | -0- | 1513 | 3 | 33 | 9 | Y | 30 | | | | | 57 |
| 07 | 1426 | X | 1330 | -0- | -96 | -0- | 1323 | 3 | 7 | 9 | Y | 6 | | | | | 63 |
| 08 | 1767 | X | 1513 | -0- | -254 | -0- | 1512 | 3 | 1 | 9 | Y | 1 | 49 | 1 | | | 15 |
| 09 | 1710 | X | 1407 | -0- | -303 | -0- | 1399 | 3 | 8 | 9 | Y | 7 | | | | | 22 |
| 10 | 1612 | X | 1351 | -0- | -261 | -0- | 1347 | 3 | 4 | 9 | Y | 4 | | | | | 26 |
| 11 | 1560 | X | 1277 | -0- | -283 | -0- | 1276 | 3 | 1 | 9 | Y | 1 | | | | | 27 |
| 12 | 1519 | X | 1273 | -0- | -246 | -0- | 1261 | 3 | 12 | 9 | Y | 11 | | | | | 38 |

TOTAL GAS PROD: 16,227 TOTAL CONDENSATE PROD: 102

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1025 | N | 1025 | -0- | -0- | -0- | 1022 | 3 | 3 | 9 | Y | 3 | | | | | 78 |
| 02 | 1026 | N | 1026 | -0- | -0- | -0- | 1016 | 3 | 10 | 9 | Y | 9 | 68 | 1 | | | 19 |
| 03 | 746 | N | 746 | -0- | -0- | -0- | 746 | 3 | | | Y | -0- | | | | | 19 |
| 04 | 929 | N | 929 | -0- | -0- | -0- | 929 | 3 | | | Y | -0- | | | | | 19 |
| 05 | 1201 | N | 1201 | -0- | -0- | -0- | 1201 | 3 | | | Y | -0- | | | | | 19 |
| 06 | 1248 | N | 1248 | -0- | -0- | -0- | 1244 | 3 | 4 | 9 | Y | 4 | | | | | 23 |
| 07 | 1253 | N | 1253 | -0- | -0- | -0- | 1249 | 3 | 4 | 9 | Y | 4 | | | | | 27 |
| 08 | 1293 | N | 1293 | -0- | -0- | -0- | 1290 | 3 | 3 | 9 | Y | 3 | | | | | 30 |
| 09 | 1095 | N | 1095 | -0- | -0- | -0- | 1088 | 3 | 7 | 9 | Y | 6 | | | | | 36 |
| 10 | 1240 | N | 994 | -0- | -246 | -0- | 987 | 3 | 7 | 9 | Y | 6 | | | | | 42 |
| 11 | 1260 | N | 1057 | -0- | -203 | -0- | 1055 | 3 | 2 | 9 | Y | 2 | | | | | 44 |
| *12 | 1276 | N | 1276 | -0- | -0- | -0- | 1268 | 3 | 8 | 9 | Y | 7 | | | | | 51 |

TOTAL GAS PROD: 13,143 TOTAL CONDENSATE PROD: 44

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | | Y | -0- | | | | | 32 |
| 02 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | | Y | -0- | | | | | 32 |
| 03 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | Y | -0- | | | | | 32 |
| 04 | 511 | N | 511 | -0- | -0- | -0- | 505 | 3 | 6 | 9 | Y | 5 | | | | | 37 |
| 05 | 669 | N | 669 | -0- | -0- | -0- | 661 | 3 | 8 | 9 | Y | 7 | | | | | 44 |
| 06 | 797 | N | 797 | -0- | -0- | -0- | 797 | 3 | | | Y | -0- | | | | | 44 |
| 07 | 1138 | N | 1138 | -0- | -0- | -0- | 1138 | 3 | | | Y | -0- | | | | | 44 |
| 08 | 1266 | N | 1266 | -0- | -0- | -0- | 1266 | 3 | | | Y | -0- | | | | | 44 |
| 09 | 1183 | N | 1183 | -0- | -0- | -0- | 1183 | 3 | | | Y | -0- | | | | | 44 |
| 10 | 1387 | N | 1387 | -0- | -0- | -0- | 1387 | 3 | | | Y | -0- | | | | | 44 |
| 11 | 672 | N | 672 | -0- | -0- | -0- | 672 | 3 | | | Y | -0- | | | | | 44 |
| *12 | 316 | N | 316 | -0- | -0- | -0- | 310 | 3 | 6 | 9 | Y | 5 | | | | | 49 |

TOTAL GAS PROD: 8,812 TOTAL CONDENSATE PROD: 17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3386 | -0- | 286 | 1451 | 3386 | 3 | | | Y | -0- | | | | | 30 |
| 02 | 4369 | X | 2918 | -0- | -1451 | -0- | 2918 | 3 | | | Y | -0- | | | | | 30 |
| 03 | 1843 | X | 1843 | -0- | -0- | -0- | 1843 | 3 | | | Y | -0- | | | | | 30 |
| 04 | 3500 | X | 3500 | -0- | -0- | -0- | 3461 | 3 | 39 | 9 | Y | 35 | | | | | 65 |
| 05 | 3084 | X | 3084 | -0- | -0- | -0- | 2978 | 3 | 106 | 9 | Y | 96 | | | | | 161 |
| 06 | 2737 | X | 2737 | -0- | -0- | -0- | 2715 | 3 | 22 | 9 | Y | 20 | 159 | 1 | | | 22 |
| 07 | 3224 | X | 2877 | -0- | -347 | -0- | 2835 | 3 | 42 | 9 | Y | 38 | | | | | 60 |
| 08 | 3224 | X | 2920 | -0- | -304 | -0- | 2847 | 3 | 73 | 9 | Y | 66 | 108 | 1 | | | 18 |
| 09 | 3120 | X | 2738 | -0- | -382 | -0- | 2703 | 3 | 35 | 9 | Y | 32 | | | | | 50 |
| 10 | 3069 | X | 2669 | -0- | -400 | -0- | 2626 | 3 | 43 | 9 | Y | 39 | 69 | 1 | | | 20 |
| 11 | 2820 | X | 2558 | -0- | -262 | -0- | 2533 | 3 | 25 | 9 | Y | 23 | | | | | 43 |
| 12 | 2914 | X | 2644 | -0- | -270 | -0- | 2622 | 3 | 22 | 9 | Y | 20 | | | | | 63 |

TOTAL GAS PROD: 33,874 TOTAL CONDENSATE PROD: 369

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | Y | -0- | | | | | 3 |
| 02 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | Y | -0- | | | | | 3 |
| 03 | 430 | N | 430 | -0- | -0- | -0- | 430 | 3 | | | Y | -0- | | | | | 3 |
| 04 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | Y | -0- | | | | | 3 |
| 05 | 225 | N | 225 | -0- | -0- | -0- | 223 | 3 | 2 | 9 | Y | 2 | | | | | 5 |
| 06 | 210 | N | 167 | -0- | -43 | -0- | 167 | 3 | | | Y | -0- | | | | | 5 |
| 07 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | Y | -0- | | | | | 5 |
| 08 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | Y | -0- | | | | | 5 |
| 09 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | Y | -0- | | | | | 5 |
| 10 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | Y | -0- | | | | | 5 |
| 11 | 210 | N | 180 | -0- | -30 | -0- | 180 | 3 | | | Y | -0- | | | | | 5 |
| *12 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 2,860 TOTAL CONDENSATE PROD: 2

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 591 | N | 591 | -0- | -0- | -0- | 585 | 3 | 6 | 9 | Y | 5 | | | | | 32 |
| 02 | 560 | N | 560 | -0- | -0- | -0- | 559 | 3 | 1 | 9 | Y | 1 | | | | | 33 |
| 03 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | Y | -0- | | | | | 33 |
| 04 | 608 | N | 608 | -0- | -0- | -0- | 606 | 3 | 2 | 9 | Y | 2 | | | | | 35 |
| 05 | 620 | N | 599 | -0- | -21 | -0- | 597 | 3 | 2 | 9 | Y | 2 | | | | | 37 |
| 06 | 563 | N | 563 | -0- | -0- | -0- | 557 | 3 | 6 | 9 | Y | 5 | | | | | 42 |
| 07 | 580 | N | 580 | -0- | -0- | -0- | 580 | 3 | | | Y | -0- | | | | | 42 |
| 08 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | | Y | -0- | | | | | 42 |
| 09 | 453 | N | 453 | -0- | -0- | -0- | 453 | 3 | | | Y | -0- | | | | | 42 |
| 10 | 589 | N | 460 | -0- | -129 | -0- | 460 | 3 | | | Y | -0- | | | | | 42 |
| 11 | 570 | N | 511 | -0- | -59 | -0- | 511 | 3 | | | Y | -0- | | | | | 42 |
| *12 | 504 | N | 504 | -0- | -0- | -0- | 504 | 3 | | | Y | -0- | | | | | 42 |

TOTAL GAS PROD: 6,312 TOTAL CONDENSATE PROD: 15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1755 | N | 1755 | -0- | -0- | -0- | 1733 | 3 | 22 | 9 | N | 20 | | | | | 86 |
| 02 | 1403 | N | 1403 | -0- | -0- | -0- | 1393 | 3 | 10 | 9 | N | 9 | | | | | 95 |
| 03 | 1270 | N | 1270 | -0- | -0- | -0- | 1264 | 3 | 6 | 9 | N | 5 | | | | | 100 |
| 04 | 1924 | N | 1924 | -0- | -0- | -0- | 1902 | 3 | 22 | 9 | N | 20 | | | | | 120 |
| 05 | 1718 | N | 1718 | -0- | -0- | -0- | 1711 | 3 | 7 | 9 | N | 6 | | | | | 126 |
| 06 | 1439 | N | 1439 | -0- | -0- | -0- | 1431 | 3 | 8 | 9 | N | 7 | | | | | 133 |
| 07 | 1612 | N | 1612 | -0- | -0- | -0- | 1606 | 3 | 6 | 9 | N | 5 | | | | | 138 |
| 08 | 1696 | N | 1696 | -0- | -0- | -0- | 1689 | 3 | 7 | 9 | N | 6 | 131 | 1 | | | 13 |
| 09 | 1669 | N | 1669 | -0- | -0- | -0- | 1665 | 3 | 4 | 9 | N | 4 | | | | | 17 |
| 10 | 1560 | N | 1560 | -0- | -0- | -0- | 1557 | 3 | 3 | 9 | N | 3 | | | | | 20 |
| 11 | 1675 | N | 1675 | -0- | -0- | -0- | 1675 | 3 | | | N | -0- | | | | | 20 |
| *12 | 1663 | N | 1663 | -0- | -0- | -0- | 1654 | 3 | 9 | 9 | N | 8 | | | | | 28 |

TOTAL GAS PROD: 19,384 TOTAL CONDENSATE PROD: 93

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 997 | N | 997 | -0- | -0- | -0- | 997 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 909 | N | 909 | -0- | -0- | -0- | 909 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 641 | N | 641 | -0- | -0- | -0- | 641 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1085 | N | 1085 | -0- | -0- | -0- | 1085 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 992 | N | 956 | -0- | -36 | -0- | 956 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 887 | N | 887 | -0- | -0- | -0- | 887 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 869 | N | 869 | -0- | -0- | -0- | 869 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 946 | N | 946 | -0- | -0- | -0- | 946 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 909 | N | 909 | -0- | -0- | -0- | 909 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 926 | N | 926 | -0- | -0- | -0- | 926 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 930 | N | 884 | -0- | -46 | -0- | 884 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,009 TOTAL CONDENSATE PROD: -0-

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1002 | N | 1002 | -0- | -0- | -0- | 995 | 3 | 7 | 9 | Y | 6 | | | | | 43 |
| 02 | 843 | N | 843 | -0- | -0- | -0- | 840 | 3 | 3 | 9 | Y | 3 | | | | | 46 |
| 03 | 608 | N | 608 | -0- | -0- | -0- | 602 | 3 | 6 | 9 | Y | 5 | | | | | 51 |
| 04 | 961 | N | 961 | -0- | -0- | -0- | 953 | 3 | 8 | 9 | Y | 7 | | | | | 58 |
| 05 | 873 | N | 873 | -0- | -0- | -0- | 871 | 3 | 2 | 9 | Y | 2 | 48 | 1 | | | 12 |
| 06 | 803 | N | 803 | -0- | -0- | -0- | 795 | 3 | 8 | 9 | Y | 7 | | | | | 19 |
| 07 | 815 | N | 815 | -0- | -0- | -0- | 811 | 3 | 4 | 9 | Y | 4 | | | | | 23 |
| 08 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | | Y | -0- | | | | | 23 |
| 09 | 721 | N | 721 | -0- | -0- | -0- | 721 | 3 | | | Y | -0- | | | | | 23 |
| 10 | 806 | N | 753 | -0- | -53 | -0- | 753 | 3 | | | Y | -0- | | | | | 23 |
| 11 | 660 | N | 632 | -0- | -28 | -0- | 632 | 3 | | | Y | -0- | | | | | 23 |
| *12 | 647 | N | 647 | -0- | -0- | -0- | 647 | 3 | | | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 9,353 TOTAL CONDENSATE PROD: 34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1070 | N | 1070 | -0- | -0- | -0- | 1060 | 3 | 10 | 9 | Y | 9 | | | | | 37 |
| 02 | 1000 | N | 1000 | -0- | -0- | -0- | 994 | 3 | 6 | 9 | Y | 5 | | | | | 42 |
| 03 | 711 | N | 711 | -0- | -0- | -0- | 707 | 3 | 4 | 9 | Y | 4 | | | | | 46 |
| 04 | 1163 | N | 1163 | -0- | -0- | -0- | 1163 | 3 | | | Y | -0- | | | | | 46 |
| 05 | 1038 | N | 1038 | -0- | -0- | -0- | 1024 | 3 | 14 | 9 | Y | 13 | 39 | 1 | | | 20 |
| 06 | 905 | N | 905 | -0- | -0- | -0- | 899 | 3 | 6 | 9 | Y | 5 | | | | | 25 |
| 07 | 1034 | N | 1034 | -0- | -0- | -0- | 1034 | 3 | | | Y | -0- | | | | | 25 |
| 08 | 999 | N | 999 | -0- | -0- | -0- | 999 | 3 | | | Y | -0- | | | | | 25 |
| 09 | 943 | N | 943 | -0- | -0- | -0- | 943 | 3 | | | Y | -0- | | | | | 25 |
| 10 | 883 | N | 883 | -0- | -0- | -0- | 883 | 3 | | | Y | -0- | | | | | 25 |
| 11 | 851 | N | 851 | -0- | -0- | -0- | 849 | 3 | 2 | 9 | Y | 2 | | | | | 27 |
| *12 | 881 | N | 881 | -0- | -0- | -0- | 864 | 3 | 17 | 9 | Y | 15 | | | | | 42 |

TOTAL GAS PROD: 11,478 TOTAL CONDENSATE PROD: 53

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1449 | N | 1449 | -0- | -0- | -0- | 1421 | 3 | 28 | 9 | Y | 25 | | | | | 95 |
| 02 | 1270 | N | 1270 | -0- | -0- | -0- | 1270 | 3 | | | Y | -0- | | | | | 95 |
| 03 | 765 | N | 765 | -0- | -0- | -0- | 765 | 3 | | | Y | -0- | | | | | 95 |
| 04 | 1216 | N | 1216 | -0- | -0- | -0- | 1215 | 3 | 1 | 9 | Y | 1 | | | | | 96 |
| 05 | 1395 | N | 1269 | -0- | -126 | -0- | 1259 | 3 | 10 | 9 | Y | 9 | 75 | 1 | | | 30 |
| 06 | 1166 | N | 1166 | -0- | -0- | -0- | 1164 | 3 | 2 | 9 | Y | 2 | | | | | 32 |
| 07 | 1212 | N | 1212 | -0- | -0- | -0- | 1211 | 3 | 1 | 9 | Y | 1 | | | | | 33 |
| 08 | 1602 | N | 1602 | -0- | -0- | -0- | 1598 | 3 | 4 | 9 | Y | 4 | | | | | 37 |
| 09 | 1445 | N | 1445 | -0- | -0- | -0- | 1426 | 3 | 19 | 9 | Y | 17 | 36 | 1 | | | 18 |
| 10 | 1389 | N | 1389 | -0- | -0- | -0- | 1378 | 3 | 11 | 9 | Y | 10 | | | | | 28 |
| 11 | 1560 | N | 1333 | -0- | -227 | -0- | 1329 | 3 | 4 | 9 | Y | 4 | | | | | 32 |
| *12 | 1334 | N | 1334 | -0- | -0- | -0- | 1325 | 3 | 9 | 9 | Y | 8 | | | | | 40 |

TOTAL GAS PROD: 15,450 TOTAL CONDENSATE PROD: 81

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2172 | N | 2172 | -0- | -0- | -0- | 2172 | 3 | | | Y | -0- | | | | | 7 |
| 02 | 2217 | N | 2217 | -0- | -0- | -0- | 2217 | 3 | | | Y | -0- | | | | | 7 |
| 03 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 3 | | | Y | -0- | | | | | 7 |
| 04 | 2588 | N | 2588 | -0- | -0- | -0- | 2576 | 3 | 12 | 9 | Y | 11 | | | | | 18 |
| 05 | 2449 | N | 1867 | -0- | -582 | -0- | 1843 | 3 | 24 | 9 | Y | 22 | | | | | 40 |
| 06 | 2060 | N | 2060 | -0- | -0- | -0- | 2057 | 3 | 3 | 9 | Y | 3 | | | | | 43 |
| 07 | 2053 | N | 2053 | -0- | -0- | -0- | 2034 | 3 | 19 | 9 | Y | 17 | | | | | 60 |
| 08 | 1415 | N | 1415 | -0- | -0- | -0- | 1414 | 3 | 1 | 9 | Y | 1 | | | | | 61 |
| 09 | 1475 | N | 1475 | -0- | -0- | -0- | 1467 | 3 | 8 | 9 | Y | 7 | 41 | 1 | | | 27 |
| 10 | 2046 | N | 1618 | -0- | -428 | -0- | 1611 | 3 | 7 | 9 | Y | 6 | | | | | 33 |
| 11 | 1544 | N | 1544 | -0- | -0- | -0- | 1542 | 3 | 2 | 9 | Y | 2 | | | | | 35 |
| *12 | 1571 | N | 1571 | -0- | -0- | -0- | 1569 | 3 | 2 | 9 | Y | 2 | | | | | 37 |

TOTAL GAS PROD: 21,714 TOTAL CONDENSATE PROD: 71

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1346 | N | 1346 | -0- | -0- | -0- | 1338 | 3 | 8 | 9 | N | 7 | | | | | 80 |
| 02 | 1263 | N | 1263 | -0- | -0- | -0- | 1256 | 3 | 7 | 9 | N | 6 | | | | | 86 |
| 03 | 586 | N | 586 | -0- | -0- | -0- | 583 | 3 | 3 | 9 | N | 3 | 69 | 1 | | | 20 |
| 04 | 1619 | N | 1619 | -0- | -0- | -0- | 1613 | 3 | 6 | 9 | N | 5 | | | | | 25 |
| 05 | 1459 | N | 1459 | -0- | -0- | -0- | 1457 | 3 | 2 | 9 | N | 2 | | | | | 27 |
| 06 | 1299 | N | 1299 | -0- | -0- | -0- | 1296 | 3 | 3 | 9 | N | 3 | | | | | 30 |
| 07 | 1408 | N | 1408 | -0- | -0- | -0- | 1400 | 3 | 8 | 9 | N | 7 | | | | | 37 |
| 08 | 1350 | N | 1350 | -0- | -0- | -0- | 1350 | 3 | | | N | -0- | | | | | 37 |
| 09 | 1292 | N | 1292 | -0- | -0- | -0- | 1291 | 3 | 1 | 9 | N | 1 | | | | | 38 |
| 10 | 1395 | N | 1257 | -0- | -138 | -0- | 1251 | 3 | 6 | 9 | N | 5 | | | | | 43 |
| 11 | 1320 | N | 1286 | -0- | -34 | -0- | 1278 | 3 | 8 | 9 | N | 7 | | | | | 50 |
| *12 | 1191 | N | 1191 | -0- | -0- | -0- | 1185 | 3 | 6 | 9 | N | 5 | | | | | 55 |

TOTAL GAS PROD: 15,356 TOTAL CONDENSATE PROD: 51

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 583 | N | 583 | -0- | -0- | -0- | 572 | 3 | 11 | 9 | Y | 10 | | | | | 40 |
| 02 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | Y | -0- | | | | | 40 |
| 03 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | Y | -0- | 2 | 5 | | | 38 |
| 04 | 637 | N | 637 | -0- | -0- | -0- | 635 | 3 | 2 | 9 | Y | 2 | | | | | 40 |
| 05 | 546 | N | 546 | -0- | -0- | -0- | 539 | 3 | 7 | 9 | Y | 6 | | | | | 46 |
| 06 | 380 | N | 380 | -0- | -0- | -0- | 376 | 3 | 4 | 9 | Y | 4 | | | | | 50 |
| 07 | 514 | N | 514 | -0- | -0- | -0- | 513 | 3 | 1 | 9 | Y | 1 | | | | | 51 |
| 08 | 507 | N | 507 | -0- | -0- | -0- | 507 | 3 | | | Y | -0- | | | | | 51 |
| 09 | 524 | N | 524 | -0- | -0- | -0- | 520 | 3 | 4 | 9 | Y | 4 | | | | | 55 |
| 10 | 527 | N | 510 | -0- | -17 | -0- | 508 | 3 | 2 | 9 | Y | 2 | 45 | 1 | | | 12 |
| 11 | 508 | N | 508 | -0- | -0- | -0- | 505 | 3 | 3 | 9 | Y | 3 | | | | | 15 |
| *12 | 514 | N | 514 | -0- | -0- | -0- | 508 | 3 | 6 | 9 | Y | 5 | | | | | 20 |

TOTAL GAS PROD: 6,032 TOTAL CONDENSATE PROD: 37

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | Y | -0- | | | | | 17 |
| 02 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | Y | -0- | | | | | 17 |
| 03 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | Y | -0- | | | | | 17 |
| 04 | 290 | N | 290 | -0- | -0- | -0- | 290 | 3 | | | Y | -0- | | | | | 17 |
| 05 | 248 | N | 221 | -0- | -27 | -0- | 220 | 3 | 1 | 9 | Y | 1 | | | | | 18 |
| 06 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | Y | -0- | | | | | 18 |
| 07 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | Y | -0- | | | | | 18 |
| 08 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | Y | -0- | | | | | 18 |
| 09 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | Y | -0- | | | | | 18 |
| 10 | 217 | N | 204 | -0- | -13 | -0- | 204 | 3 | | | Y | -0- | | | | | 18 |
| 11 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | Y | -0- | | | | | 18 |
| *12 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 2,550 TOTAL CONDENSATE PROD: 1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 521 | N | 521 | -0- | -0- | -0- | 519 | 3 | 2 | 9 | N | 2 | | | | | 30 |
| 02 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | | | 30 |
| 03 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | 30 |
| 04 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | 30 |
| 05 | 558 | N | 367 | -0- | -191 | -0- | 367 | 3 | | | N | -0- | | | | | 30 |
| 06 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | 30 |
| 07 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | | N | -0- | | | | | 30 |
| 08 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | 30 |
| 09 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | | N | -0- | | | | | 30 |
| 10 | 310 | N | 164 | -0- | -146 | -0- | 164 | 3 | | | N | -0- | | | | | 30 |
| 11 | 330 | N | 284 | -0- | -46 | -0- | 284 | 3 | | | N | -0- | | | | | 30 |
| *12 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 4,339 TOTAL CONDENSATE PROD: 2

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 906 | N | 906 | -0- | -0- | -0- | 903 | 3 | 3 | 9 | N | 3 | | | | | 25 |
| 02 | 792 | N | 792 | -0- | -0- | -0- | 790 | 3 | 2 | 9 | N | 2 | | | | | 27 |
| 03 | 563 | N | 563 | -0- | -0- | -0- | 563 | 3 | | | N | -0- | | | | | 27 |
| 04 | 1015 | N | 1015 | -0- | -0- | -0- | 1012 | 3 | 3 | 9 | N | 3 | | | | | 30 |
| 05 | 906 | N | 906 | -0- | -0- | -0- | 906 | 3 | | | N | -0- | | | | | 30 |
| 06 | 786 | N | 786 | -0- | -0- | -0- | 786 | 3 | | | N | -0- | | | | | 30 |
| 07 | 858 | N | 858 | -0- | -0- | -0- | 858 | 3 | | | N | -0- | | | | | 30 |
| 08 | 823 | N | 823 | -0- | -0- | -0- | 823 | 3 | | | N | -0- | | | | | 30 |
| 09 | 797 | N | 797 | -0- | -0- | -0- | 797 | 3 | | | N | -0- | | | | | 30 |
| 10 | 868 | N | 838 | -0- | -30 | -0- | 838 | 3 | | | N | -0- | | | | | 30 |
| 11 | 844 | N | 844 | -0- | -0- | -0- | 841 | 3 | 3 | 9 | N | 3 | | | | | 33 |
| *12 | 820 | N | 820 | -0- | -0- | -0- | 818 | 3 | 2 | 9 | N | 2 | | | | | 35 |

TOTAL GAS PROD: 9,948 TOTAL CONDENSATE PROD: 13

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1538 | N | 1538 | -0- | -0- | -0- | 1521 | 3 | 17 | 9 | N | 15 | | | | | 78 |
| 02 | 1424 | N | 1424 | -0- | -0- | -0- | 1415 | 3 | 9 | 9 | N | 8 | | | | | 86 |
| 03 | 804 | N | 804 | -0- | -0- | -0- | 804 | 3 | | | N | -0- | 60 | 1 | 4 | 5 | 22 |
| 04 | 1779 | N | 1779 | -0- | -0- | -0- | 1768 | 3 | 11 | 9 | N | 10 | | | | | 32 |
| 05 | 1587 | N | 1587 | -0- | -0- | -0- | 1581 | 3 | 6 | 9 | N | 5 | | | | | 37 |
| 06 | 1548 | N | 1548 | -0- | -0- | -0- | 1541 | 3 | 7 | 9 | N | 6 | | | | | 43 |
| 07 | 1586 | N | 1586 | -0- | -0- | -0- | 1578 | 3 | 8 | 9 | N | 7 | | | | | 50 |
| 08 | 1467 | N | 1467 | -0- | -0- | -0- | 1466 | 3 | 1 | 9 | N | 1 | | | | | 51 |
| 09 | 1501 | N | 1501 | -0- | -0- | -0- | 1491 | 3 | 10 | 9 | N | 9 | | | | | 60 |
| 10 | 1581 | N | 1262 | -0- | -319 | -0- | 1256 | 3 | 6 | 9 | N | 5 | 53 | 1 | | | 12 |
| 11 | 1547 | N | 1547 | -0- | -0- | -0- | 1536 | 3 | 11 | 9 | N | 10 | | | | | 22 |
| *12 | 1217 | N | 1217 | -0- | -0- | -0- | 1216 | 3 | 1 | 9 | N | 1 | | | | | 23 |

TOTAL GAS PROD: 17,260 TOTAL CONDENSATE PROD: 77

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 513 | N | 513 | -0- | -0- | -0- | 513 | 3 | | | Y | -0- | | | | | 13 |
| 02 | 446 | N | 446 | -0- | -0- | -0- | 446 | 3 | | | Y | -0- | | | | | 13 |
| 03 | 299 | N | 299 | -0- | -0- | -0- | 299 | 3 | | | Y | -0- | | | | | 13 |
| 04 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | | Y | -0- | | | | | 13 |
| 05 | 446 | N | 446 | -0- | -0- | -0- | 444 | 3 | 2 | 9 | Y | 2 | | | | | 15 |
| 06 | 397 | N | 397 | -0- | -0- | -0- | 397 | 3 | | | Y | -0- | | | | | 15 |
| 07 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | | Y | -0- | | | | | 15 |
| 08 | 423 | N | 423 | -0- | -0- | -0- | 423 | 3 | | | Y | -0- | | | | | 15 |
| 09 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | Y | -0- | | | | | 15 |
| 10 | 434 | N | 31 | -0- | -403 | -0- | 31 | 3 | | | Y | -0- | | | | | 15 |
| 11 | 420 | N | 294 | -0- | -126 | -0- | 294 | 3 | | | Y | -0- | | | | | 15 |
| *12 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 4,223 TOTAL CONDENSATE PROD: 2

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 559 | N | 559 | -0- | -0- | -0- | 535 | 3 | 24 | 9 | N | 22 | 71 | 1 | | | 27 |
| 02 | 488 | N | 488 | -0- | -0- | -0- | 476 | 3 | 12 | 9 | N | 11 | | | | | 38 |
| 03 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | N | -0- | | | | | 38 |
| 04 | 597 | N | 597 | -0- | -0- | -0- | 591 | 3 | 6 | 9 | N | 5 | | | | | 43 |
| 05 | 527 | N | 494 | -0- | -33 | -0- | 494 | 3 | | | N | -0- | | | | | 43 |
| 06 | 465 | N | 465 | -0- | -0- | -0- | 459 | 3 | 6 | 9 | N | 5 | | | | | 48 |
| 07 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | 48 |
| 08 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | | | 48 |
| 09 | 459 | N | 459 | -0- | -0- | -0- | 456 | 3 | 3 | 9 | N | 3 | | | | | 51 |
| 10 | 431 | N | 431 | -0- | -0- | -0- | 423 | 3 | 8 | 9 | N | 7 | | | | | 58 |
| 11 | 438 | N | 438 | -0- | -0- | -0- | 438 | 3 | | | N | -0- | | | | | 58 |
| *12 | 461 | N | 461 | -0- | -0- | -0- | 459 | 3 | 2 | 9 | N | 2 | | | | | 60 |

TOTAL GAS PROD: 5,698 TOTAL CONDENSATE PROD: 55

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1017 | N | 1017 | -0- | -0- | -0- | 1006 | 3 | 11 | 9 | Y | 10 | | | | | 33 |
| 02 | 873 | N | 873 | -0- | -0- | -0- | 867 | 3 | 6 | 9 | Y | 5 | | | | | 38 |
| 03 | 633 | N | 633 | -0- | -0- | -0- | 633 | 3 | | | Y | -0- | | | | | 38 |
| 04 | 984 | N | 984 | -0- | -0- | -0- | 984 | 3 | | | Y | -0- | | | | | 38 |
| 05 | 961 | N | 852 | -0- | -109 | -0- | 844 | 3 | 8 | 9 | Y | 7 | | | | | 45 |
| 06 | 727 | N | 727 | -0- | -0- | -0- | 720 | 3 | 7 | 9 | Y | 6 | | | | | 51 |
| 07 | 788 | N | 788 | -0- | -0- | -0- | 788 | 3 | | | Y | -0- | | | | | 51 |
| 08 | 708 | N | 708 | -0- | -0- | -0- | 708 | 3 | | | Y | -0- | | | | | 51 |
| 09 | 788 | N | 788 | -0- | -0- | -0- | 784 | 3 | 4 | 9 | Y | 4 | | | | | 55 |
| 10 | 988 | N | 988 | -0- | -0- | -0- | 987 | 3 | 1 | 9 | Y | 1 | | | | | 56 |
| 11 | 742 | N | 742 | -0- | -0- | -0- | 741 | 3 | 1 | 9 | Y | 1 | | | | | 57 |
| *12 | 850 | N | 850 | -0- | -0- | -0- | 831 | 3 | 19 | 9 | Y | 17 | 58 | 1 | | | 16 |

TOTAL GAS PROD: 9,950 TOTAL CONDENSATE PROD: 51

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 366 | N | 366 | -0- | -0- | -0- | 363 | 3 | 3 | 9 | Y | 3 | | | | | 45 |
| 02 | 320 | N | 320 | -0- | -0- | -0- | 319 | 3 | 1 | 9 | Y | 1 | | | | | 46 |
| 03 | 247 | N | 247 | -0- | -0- | -0- | 245 | 3 | 2 | 9 | Y | 2 | | | | | 48 |
| 04 | 388 | N | 388 | -0- | -0- | -0- | 388 | 3 | | | Y | -0- | | | | | 48 |
| 05 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | | Y | -0- | | | | | 48 |
| 06 | 264 | N | 264 | -0- | -0- | -0- | 261 | 3 | 3 | 9 | Y | 3 | | | | | 51 |
| 07 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | Y | -0- | | | | | 51 |
| 08 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | Y | -0- | | | | | 51 |
| 09 | 308 | N | 308 | -0- | -0- | -0- | 307 | 3 | 1 | 9 | Y | 1 | | | | | 52 |
| 10 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | | Y | -0- | 34 | 1 | | | 18 |
| 11 | 330 | N | 320 | -0- | -10 | -0- | 319 | 3 | 1 | 9 | Y | 1 | | | | | 19 |
| *12 | 317 | N | 317 | -0- | -0- | -0- | 316 | 3 | 1 | 9 | Y | 1 | | | | | 20 |

TOTAL GAS PROD: 3,855 TOTAL CONDENSATE PROD: 12

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 902 | N | 902 | -0- | -0- | -0- | 861 | 3 | 41 | 9 | Y | 37 | | | | | 88 |
| 02 | 835 | N | 835 | -0- | -0- | -0- | 826 | 3 | 9 | 9 | Y | 8 | | | | | 96 |
| 03 | 569 | N | 569 | -0- | -0- | -0- | 554 | 3 | 15 | 9 | Y | 14 | | | | | 110 |
| 04 | 968 | N | 968 | -0- | -0- | -0- | 943 | 3 | 25 | 9 | Y | 23 | | | | | 133 |
| 05 | 930 | N | 803 | -0- | -127 | -0- | 738 | 3 | 65 | 9 | Y | 59 | | | | | 192 |
| 06 | 785 | N | 785 | -0- | -0- | -0- | 768 | 3 | 17 | 9 | Y | 15 | 180 | 1 | | | 27 |
| 07 | 539 | N | 539 | -0- | -0- | -0- | 521 | 3 | 18 | 9 | Y | 16 | | | | | 43 |
| 08 | 1050 | N | 1050 | -0- | -0- | -0- | 996 | 3 | 54 | 9 | Y | 49 | 74 | 1 | | | 18 |
| 09 | 885 | N | 885 | -0- | -0- | -0- | 864 | 3 | 21 | 9 | Y | 19 | | | | | 37 |
| 10 | 773 | N | 773 | -0- | -0- | -0- | 752 | 3 | 21 | 9 | Y | 19 | | | | | 56 |
| 11 | 900 | N | 711 | -0- | -189 | -0- | 701 | 3 | 10 | 9 | Y | 9 | | | | | 65 |
| *12 | 884 | N | 884 | -0- | -0- | -0- | 841 | 3 | 43 | 9 | Y | 39 | 84 | 1 | | | 20 |

TOTAL GAS PROD: 9,704 TOTAL CONDENSATE PROD: 307

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2420 | N | 2420 | -0- | -0- | -0- | 2419 | 3 | 1 | 9 | Y | 1 | | | | | 56 |
| 02 | 2223 | N | 2223 | -0- | -0- | -0- | 2219 | 3 | 4 | 9 | Y | 4 | | | | | 60 |
| 03 | 1338 | N | 1338 | -0- | -0- | -0- | 1329 | 3 | 9 | 9 | Y | 8 | | | | | 68 |
| 04 | 2766 | N | 2766 | -0- | -0- | -0- | 2755 | 3 | 11 | 9 | Y | 10 | | | | | 78 |
| 05 | 2449 | N | 1959 | -0- | -490 | -0- | 1953 | 3 | 6 | 9 | Y | 5 | 75 | 1 | | | 8 |
| 06 | 2040 | N | 2040 | -0- | -0- | -0- | 2029 | 3 | 11 | 9 | Y | 10 | | | | | 18 |
| 07 | 2045 | N | 2045 | -0- | -0- | -0- | 2035 | 3 | 10 | 9 | Y | 9 | | | | | 27 |
| 08 | 2028 | N | 2028 | -0- | -0- | -0- | 2027 | 3 | 1 | 9 | Y | 1 | | | | | 28 |
| 09 | 2000 | N | 2000 | -0- | -0- | -0- | 1998 | 3 | 2 | 9 | Y | 2 | | | | | 30 |
| 10 | 2046 | N | 1981 | -0- | -65 | -0- | 1975 | 3 | 6 | 9 | Y | 5 | 17 | 1 | | | 18 |
| 11 | 1950 | N | 1885 | -0- | -65 | -0- | 1883 | 3 | 2 | 9 | Y | 2 | | | | | 20 |
| *12 | 1885 | N | 1885 | -0- | -0- | -0- | 1883 | 3 | 2 | 9 | Y | 2 | | | | | 22 |

TOTAL GAS PROD: 24,570 TOTAL CONDENSATE PROD: 59

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 818 | N | 818 | -0- | -0- | -0- | 807 | 3 | 11 | 9 | N | 10 | | | | | 43 |
| 02 | 719 | N | 719 | -0- | -0- | -0- | 713 | 3 | 6 | 9 | N | 5 | | | | | 48 |
| 03 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | 48 |
| 04 | 813 | N | 813 | -0- | -0- | -0- | 813 | 3 | | | N | -0- | | | | | 48 |
| 05 | 806 | N | 737 | -0- | -69 | -0- | 737 | 3 | | | N | -0- | | | | | 48 |
| 06 | 661 | N | 661 | -0- | -0- | -0- | 661 | 3 | | | N | -0- | | | | | 48 |
| 07 | 711 | N | 711 | -0- | -0- | -0- | 711 | 3 | | | N | -0- | | | | | 48 |
| 08 | 736 | N | 736 | -0- | -0- | -0- | 736 | 3 | | | N | -0- | | | | | 48 |
| 09 | 689 | N | 689 | -0- | -0- | -0- | 689 | 3 | | | N | -0- | | | | | 48 |
| 10 | 713 | N | 671 | -0- | -42 | -0- | 671 | 3 | | | N | -0- | | | | | 48 |
| 11 | 720 | N | 627 | -0- | -93 | -0- | 625 | 3 | 2 | 9 | N | 2 | | | | | 50 |
| *12 | 667 | N | 667 | -0- | -0- | -0- | 666 | 3 | 1 | 9 | N | 1 | | | | | 51 |

TOTAL GAS PROD: 8,326 TOTAL CONDENSATE PROD: 18

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4038 | X | 4038 | -0- | -0- | -0- | 4038 | 3 | | | Y | -0- | | | | | 107 |
| 02 | 3517 | X | 3517 | -0- | -0- | -0- | 3517 | 3 | | | Y | -0- | | | | | 107 |
| 03 | 2177 | X | 2177 | -0- | -0- | -0- | 2175 | 3 | 2 | 9 | Y | 2 | 95 | 1 | | | 14 |
| 04 | 4415 | X | 4415 | -0- | -0- | -0- | 4404 | 3 | 11 | 9 | Y | 10 | | | | | 24 |
| 05 | 4030 | X | 3907 | -0- | -123 | -0- | 3881 | 3 | 26 | 9 | Y | 24 | | | | | 48 |
| 06 | 3900 | X | 3533 | -0- | -367 | -0- | 3516 | 3 | 17 | 9 | Y | 15 | | | | | 63 |
| 07 | 3906 | X | 3829 | -0- | -77 | -0- | 3814 | 3 | 15 | 9 | Y | 14 | 60 | 1 | | | 17 |
| 08 | 4247 | X | 3832 | -0- | -415 | -0- | 3820 | 3 | 12 | 9 | Y | 11 | | | | | 28 |
| 09 | 4110 | X | 3674 | -0- | -436 | -0- | 3663 | 3 | 11 | 9 | Y | 10 | | | | | 38 |
| 10 | 3906 | X | 3606 | -0- | -300 | -0- | 3587 | 3 | 19 | 9 | Y | 17 | | | | | 55 |
| 11 | 3720 | X | 3381 | -0- | -339 | -0- | 3361 | 3 | 20 | 9 | Y | 18 | | | | | 73 |
| 12 | 3844 | X | 3406 | -0- | -438 | -0- | 3384 | 3 | 22 | 9 | Y | 20 | 67 | 1 | | | 26 |

TOTAL GAS PROD: 43,315 TOTAL CONDENSATE PROD: 141

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2847 | X | 2847 | -0- | -0- | -0- | 2826 | 3 | 21 | 9 | Y | 19 | 62 | 1 | | | 10 |
| 02 | 2377 | X | 2377 | -0- | -0- | -0- | 2363 | 3 | 14 | 9 | Y | 13 | | | | | 23 |
| 03 | 1371 | X | 1371 | -0- | -0- | -0- | 1357 | 3 | 14 | 9 | Y | 13 | | | | | 36 |
| 04 | 3235 | X | 3235 | -0- | -0- | -0- | 3232 | 3 | 3 | 9 | Y | 3 | | | | | 39 |
| 05 | 2654 | X | 2654 | -0- | -0- | -0- | 2647 | 3 | 7 | 9 | Y | 6 | | | | | 45 |
| 06 | 2434 | X | 2434 | -0- | -0- | -0- | 2423 | 3 | 11 | 9 | Y | 10 | | | | | 55 |
| 07 | 2595 | N | 2595 | -0- | -0- | -0- | 2577 | 3 | 18 | 9 | Y | 16 | | | | | 71 |
| 08 | 2914 | X | 2565 | -0- | -349 | -0- | 2541 | 3 | 24 | 9 | Y | 22 | 73 | 1 | | | 20 |
| 09 | 2820 | X | 2479 | -0- | -341 | -0- | 2462 | 3 | 17 | 9 | Y | 15 | | | | | 35 |
| 10 | 2666 | X | 2422 | -0- | -244 | -0- | 2410 | 3 | 12 | 9 | Y | 11 | | | | | 46 |
| 11 | 2520 | X | 1962 | -0- | -558 | -0- | 1960 | 3 | 2 | 9 | Y | 2 | | | | | 48 |
| 12 | 2604 | X | 2241 | -0- | -363 | -0- | 2240 | 3 | 1 | 9 | Y | 1 | | | | | 49 |

TOTAL GAS PROD: 29,182 TOTAL CONDENSATE PROD: 131

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1546 | N | 1546 | -0- | -0- | -0- | 1536 | 3 | 10 | 9 | N | 9 | | | | | 44 |
| 02 | 1408 | N | 1408 | -0- | -0- | -0- | 1399 | 3 | 9 | 9 | N | 8 | | | | | 52 |
| 03 | 917 | N | 917 | -0- | -0- | -0- | 915 | 3 | 2 | 9 | N | 2 | 44 | 1 | | | 10 |
| 04 | 1846 | N | 1846 | -0- | -0- | -0- | 1834 | 3 | 12 | 9 | N | 11 | | | | | 21 |
| 05 | 1550 | N | 1505 | -0- | -45 | -0- | 1498 | 3 | 7 | 9 | N | 6 | | | | | 27 |
| 06 | 1420 | N | 1420 | -0- | -0- | -0- | 1414 | 3 | 6 | 9 | N | 5 | | | | | 32 |
| 07 | 1531 | N | 1531 | -0- | -0- | -0- | 1523 | 3 | 8 | 9 | N | 7 | | | | | 39 |
| 08 | 1488 | N | 1488 | -0- | -0- | -0- | 1486 | 3 | 2 | 9 | N | 2 | | | | | 41 |
| 09 | 1373 | N | 1373 | -0- | -0- | -0- | 1364 | 3 | 9 | 9 | N | 8 | | | | | 49 |
| 10 | 1430 | N | 1430 | -0- | -0- | -0- | 1428 | 3 | 2 | 9 | N | 2 | | | | | 51 |
| 11 | 1307 | N | 1307 | -0- | -0- | -0- | 1296 | 3 | 11 | 9 | N | 10 | | | | | 61 |
| *12 | 1239 | N | 1239 | -0- | -0- | -0- | 1227 | 3 | 12 | 9 | N | 11 | | | | | 72 |

TOTAL GAS PROD: 17,010 TOTAL CONDENSATE PROD: 81

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1686 | N | 1686 | -0- | -0- | -0- | 1686 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1517 | N | 1517 | -0- | -0- | -0- | 1517 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1162 | N | 1162 | -0- | -0- | -0- | 1162 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1818 | N | 1818 | -0- | -0- | -0- | 1818 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1674 | N | 1622 | -0- | -52 | -0- | 1622 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1491 | N | 1491 | -0- | -0- | -0- | 1491 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1641 | N | 1641 | -0- | -0- | -0- | 1641 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1654 | N | 1654 | -0- | -0- | -0- | 1654 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1570 | N | 1570 | -0- | -0- | -0- | 1570 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1643 | N | 1601 | -0- | -42 | -0- | 1601 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1590 | N | 1501 | -0- | -89 | -0- | 1501 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 17,263 TOTAL CONDENSATE PROD: -0-

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2314 | N | 1744 | -0- | -570 | -0- | 1734 | 3 | 10 | 9 | N | 9 | | | | | 73 |
| 02 | 1622 | N | 1622 | -0- | -0- | -0- | 1616 | 3 | 6 | 9 | N | 5 | | | | | 78 |
| 03 | 1086 | N | 1086 | -0- | -0- | -0- | 1078 | 3 | 8 | 9 | N | 7 | 70 | 1 | | | 15 |
| 04 | 2034 | N | 2034 | -0- | -0- | -0- | 2025 | 3 | 9 | 9 | N | 8 | | | | | 23 |
| 05 | 1805 | N | 1805 | -0- | -0- | -0- | 1796 | 3 | 9 | 9 | N | 8 | | | | | 31 |
| 06 | 1622 | N | 1622 | -0- | -0- | -0- | 1616 | 3 | 6 | 9 | N | 5 | | | | | 36 |
| 07 | 1716 | N | 1716 | -0- | -0- | -0- | 1710 | 3 | 6 | 9 | N | 5 | | | | | 41 |
| 08 | 1683 | N | 1683 | -0- | -0- | -0- | 1680 | 3 | 3 | 9 | N | 3 | | | | | 44 |
| 09 | 1593 | N | 1593 | -0- | -0- | -0- | 1585 | 3 | 8 | 9 | N | 7 | | | | | 51 |
| 10 | 1705 | N | 1618 | -0- | -87 | -0- | 1611 | 3 | 7 | 9 | N | 6 | | | | | 57 |
| 11 | 1620 | N | 1492 | -0- | -128 | -0- | 1490 | 3 | 2 | 9 | N | 2 | 44 | 1 | | | 15 |
| *12 | 1434 | N | 1434 | -0- | -0- | -0- | 1432 | 3 | 2 | 9 | N | 2 | | | | | 17 |

TOTAL GAS PROD: 19,449 TOTAL CONDENSATE PROD: 67

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 381 | N | 381 | -0- | -0- | -0- | 379 | 3 | 2 | 9 | N | 2 | | | | | 44 |
| 02 | 391 | N | 391 | -0- | -0- | -0- | 389 | 3 | 2 | 9 | N | 2 | | | | | 46 |
| 03 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | 46 |
| 04 | 507 | N | 507 | -0- | -0- | -0- | 504 | 3 | 3 | 9 | N | 3 | | | | | 49 |
| 05 | 447 | N | 447 | -0- | -0- | -0- | 444 | 3 | 3 | 9 | N | 3 | | | | | 52 |
| 06 | 402 | N | 402 | -0- | -0- | -0- | 402 | 3 | | | N | -0- | | | | | 52 |
| 07 | 411 | N | 411 | -0- | -0- | -0- | 410 | 3 | 1 | 9 | N | 1 | | | | | 53 |
| 08 | 397 | N | 397 | -0- | -0- | -0- | 395 | 3 | 2 | 9 | N | 2 | | | | | 55 |
| 09 | 401 | N | 401 | -0- | -0- | -0- | 400 | 3 | 1 | 9 | N | 1 | | | | | 56 |
| 10 | 403 | N | 375 | -0- | -28 | -0- | 374 | 3 | 1 | 9 | N | 1 | | | | | 57 |
| 11 | 390 | N | 379 | -0- | -11 | -0- | 379 | 3 | | | N | -0- | 48 | 1 | | | 9 |
| *12 | 395 | N | 395 | -0- | -0- | -0- | 387 | 3 | 8 | 9 | N | 7 | | | | | 16 |

TOTAL GAS PROD: 4,687 TOTAL CONDENSATE PROD: 22

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1029 | N | 1029 | -0- | -0- | -0- | 1018 | 3 | 11 | 9 | N | 10 | | | | | 53 |
| 02 | 1006 | N | 1006 | -0- | -0- | -0- | 998 | 3 | 8 | 9 | N | 7 | | | | | 60 |
| 03 | 778 | N | 778 | -0- | -0- | -0- | 775 | 3 | 3 | 9 | N | 3 | | | | | 63 |
| 04 | 1053 | N | 1053 | -0- | -0- | -0- | 1042 | 3 | 11 | 9 | N | 10 | | | | | 73 |
| 05 | 1098 | N | 1098 | -0- | -0- | -0- | 1090 | 3 | 8 | 9 | N | 7 | | | | | 80 |
| 06 | 995 | N | 995 | -0- | -0- | -0- | 989 | 3 | 6 | 9 | N | 5 | | | | | 85 |
| 07 | 857 | N | 857 | -0- | -0- | -0- | 857 | 3 | | | N | -0- | | | | | 85 |
| 08 | 1079 | N | 1079 | -0- | -0- | -0- | 1072 | 3 | 7 | 9 | N | 6 | 73 | 1 | | | 18 |
| 09 | 1043 | N | 1043 | -0- | -0- | -0- | 1041 | 3 | 2 | 9 | N | 2 | | | | | 20 |
| 10 | 1077 | N | 1077 | -0- | -0- | -0- | 1075 | 3 | 2 | 9 | N | 2 | | | | | 22 |
| 11 | 1050 | N | 935 | -0- | -115 | -0- | 935 | 3 | | | N | -0- | | | | | 22 |
| *12 | 1015 | N | 1015 | -0- | -0- | -0- | 1003 | 3 | 12 | 9 | N | 11 | | | | | 33 |

TOTAL GAS PROD: 11,965 TOTAL CONDENSATE PROD: 63

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 990 | N | 990 | -0- | -0- | -0- | 982 | 3 | 8 | 9 | N | 7 | | | | | 70 |
| 02 | 792 | N | 792 | -0- | -0- | -0- | 788 | 3 | 4 | 9 | N | 4 | | | | | 74 |
| 03 | 480 | N | 480 | -0- | -0- | -0- | 476 | 3 | 4 | 9 | N | 4 | 58 | 1 | | | 20 |
| 04 | 961 | N | 961 | -0- | -0- | -0- | 959 | 3 | 2 | 9 | N | 2 | | | | | 22 |
| 05 | 868 | N | 865 | -0- | -3 | -0- | 864 | 3 | 1 | 9 | N | 1 | | | | | 23 |
| 06 | 879 | N | 879 | -0- | -0- | -0- | 879 | 3 | | | N | -0- | | | | | 23 |
| 07 | 823 | N | 823 | -0- | -0- | -0- | 823 | 3 | | | N | -0- | | | | | 23 |
| 08 | 843 | N | 843 | -0- | -0- | -0- | 843 | 3 | | | N | -0- | | | | | 23 |
| 09 | 857 | N | 857 | -0- | -0- | -0- | 857 | 3 | | | N | -0- | | | | | 23 |
| 10 | 837 | N | 652 | -0- | -185 | -0- | 649 | 3 | 3 | 9 | N | 3 | | | | | 26 |
| 11 | 810 | N | 771 | -0- | -39 | -0- | 770 | 3 | 1 | 9 | N | 1 | | | | | 27 |
| *12 | 704 | N | 704 | -0- | -0- | -0- | 702 | 3 | 2 | 9 | N | 2 | | | | | 29 |

TOTAL GAS PROD: 9,617 TOTAL CONDENSATE PROD: 24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2359 | N | 2359 | -0- | -0- | -0- | 2346 | 3 | 13 | 9 | N | 12 | | | | | 61 |
| 02 | 2041 | N | 2041 | -0- | -0- | -0- | 2033 | 3 | 8 | 9 | N | 7 | | | | | 68 |
| 03 | 1146 | N | 1146 | -0- | -0- | -0- | 1140 | 3 | 6 | 9 | N | 5 | 59 | 1 | | | 14 |
| 04 | 2416 | N | 2416 | -0- | -0- | -0- | 2407 | 3 | 9 | 9 | N | 8 | | | | | 22 |
| 05 | 2129 | N | 2129 | -0- | -0- | -0- | 2128 | 3 | 1 | 9 | N | 1 | | | | | 23 |
| 06 | 1975 | N | 1975 | -0- | -0- | -0- | 1971 | 3 | 4 | 9 | N | 4 | | | | | 27 |
| 07 | 2096 | N | 2096 | -0- | -0- | -0- | 2094 | 3 | 2 | 9 | N | 2 | | | | | 29 |
| 08 | 2107 | N | 2107 | -0- | -0- | -0- | 2105 | 3 | 2 | 9 | N | 2 | | | | | 31 |
| 09 | 1976 | N | 1976 | -0- | -0- | -0- | 1968 | 3 | 8 | 9 | N | 7 | | | | | 38 |
| 10 | 2108 | N | 1986 | -0- | -122 | -0- | 1979 | 3 | 7 | 9 | N | 6 | | | | | 44 |
| 11 | 2040 | N | 1809 | -0- | -231 | -0- | 1802 | 3 | 7 | 9 | N | 6 | | | | | 50 |
| *12 | 1251 | N | 1251 | -0- | -0- | -0- | 1250 | 3 | 1 | 9 | N | 1 | | | | | 51 |

TOTAL GAS PROD: 23,291 TOTAL CONDENSATE PROD: 61

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1672 | N | 1672 | -0- | -0- | -0- | 1661 | 3 | 11 | 9 | N | 10 | | | | | 100 |
| 02 | 1478 | N | 1478 | -0- | -0- | -0- | 1477 | 3 | 1 | 9 | N | 1 | 74 | 1 | | | 27 |
| 03 | 854 | N | 854 | -0- | -0- | -0- | 852 | 3 | 2 | 9 | N | 2 | | | | | 29 |
| 04 | 1462 | N | 1462 | -0- | -0- | -0- | 1459 | 3 | 3 | 9 | N | 3 | | | | | 32 |
| 05 | 1643 | N | 1591 | -0- | -52 | -0- | 1591 | 3 | | | N | -0- | | | | | 32 |
| 06 | 1435 | N | 1435 | -0- | -0- | -0- | 1435 | 3 | | | N | -0- | | | | | 32 |
| 07 | 1522 | N | 1522 | -0- | -0- | -0- | 1519 | 3 | 3 | 9 | N | 3 | | | | | 35 |
| 08 | 1526 | N | 1526 | -0- | -0- | -0- | 1525 | 3 | 1 | 9 | N | 1 | | | | | 36 |
| 09 | 1436 | N | 1436 | -0- | -0- | -0- | 1433 | 3 | 3 | 9 | N | 3 | | | | | 39 |
| 10 | 1519 | N | 1421 | -0- | -98 | -0- | 1415 | 3 | 6 | 9 | N | 5 | | | | | 44 |
| 11 | 1470 | N | 1388 | -0- | -82 | -0- | 1380 | 3 | 8 | 9 | N | 7 | | | | | 51 |
| *12 | 1383 | N | 1383 | -0- | -0- | -0- | 1374 | 3 | 9 | 9 | N | 8 | | | | | 59 |

TOTAL GAS PROD: 17,168 TOTAL CONDENSATE PROD: 43

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3650 | X | 3650 | -0- | -0- | -0- | 3614 | 3 | 36 | 9 | N | 33 | | | | | 158 |
| 02 | 3309 | X | 3309 | -0- | -0- | -0- | 3273 | 3 | 36 | 9 | N | 33 | 171 | 1 | | | 20 |
| 03 | 1794 | X | 1794 | -0- | -0- | -0- | 1783 | 3 | 11 | 9 | N | 10 | | | | | 30 |
| 04 | 4430 | X | 4430 | -0- | -0- | -0- | 4394 | 3 | 36 | 9 | N | 33 | | | | | 63 |
| 05 | 3658 | X | 3233 | -0- | -425 | -0- | 3211 | 3 | 22 | 9 | N | 20 | | | | | 83 |
| 06 | 3540 | X | 3524 | -0- | -16 | -0- | 3504 | 3 | 20 | 9 | N | 18 | | | | | 101 |
| 07 | 3285 | X | 3285 | -0- | -0- | -0- | 3262 | 3 | 23 | 9 | N | 21 | 107 | 1 | | | 15 |
| 08 | 3396 | X | 3396 | -0- | -0- | -0- | 3374 | 3 | 22 | 9 | N | 20 | | | | | 35 |
| 09 | 3218 | X | 3218 | -0- | -0- | -0- | 3200 | 3 | 18 | 9 | N | 16 | | | | | 51 |
| 10 | 3290 | X | 3290 | -0- | -0- | -0- | 3268 | 3 | 22 | 9 | N | 20 | | | | | 71 |
| 11 | 3082 | X | 3082 | -0- | -0- | -0- | 3060 | 3 | 22 | 9 | N | 20 | | | | | 91 |
| *12 | 3149 | X | 3149 | -0- | -0- | -0- | 3095 | 3 | 54 | 9 | N | 49 | 92 | 1 | | | 48 |

TOTAL GAS PROD: 39,360 TOTAL CONDENSATE PROD: 293

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3836 | X | 3836 | -0- | -0- | -0- | 3799 | 3 | 37 | 9 | Y | 34 | | | | | 65 |
| 02 | 2816 | X | 2816 | -0- | -0- | -0- | 2810 | 3 | 6 | 9 | Y | 5 | | | | | 70 |
| 03 | 1963 | X | 1963 | -0- | -0- | -0- | 1948 | 3 | 15 | 9 | Y | 14 | 71 | 1 | | | 13 |
| 04 | 3680 | X | 3680 | -0- | -0- | -0- | 3666 | 3 | 14 | 9 | Y | 13 | | | | | 26 |
| 05 | 3167 | X | 3167 | -0- | -0- | -0- | 3154 | 3 | 13 | 9 | Y | 12 | | | | | 38 |
| 06 | 2920 | X | 2920 | -0- | -0- | -0- | 2901 | 3 | 19 | 9 | Y | 17 | | | | | 55 |
| 07 | 3131 | X | 3122 | -0- | -9 | -0- | 3108 | 3 | 14 | 9 | Y | 13 | 60 | 1 | | | 8 |
| 08 | 3565 | X | 3184 | -0- | -381 | -0- | 3172 | 3 | 12 | 9 | Y | 11 | | | | | 19 |
| 09 | 3450 | X | 2979 | -0- | -471 | -0- | 2968 | 3 | 11 | 9 | Y | 10 | | | | | 29 |
| 10 | 3162 | X | 2878 | -0- | -284 | -0- | 2867 | 3 | 11 | 9 | Y | 10 | | | | | 39 |
| 11 | 3090 | X | 2809 | -0- | -281 | -0- | 2798 | 3 | 11 | 9 | Y | 10 | | | | | 49 |
| 12 | 3193 | X | 2776 | -0- | -417 | -0- | 2756 | 3 | 20 | 9 | Y | 18 | | | | | 67 |

TOTAL GAS PROD: 36,130 TOTAL CONDENSATE PROD: 167

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 866 | N | 866 | -0- | -0- | -0- | 858 | 3 | 8 | 9 | N | 7 | | | | | 75 |
| 02 | 624 | N | 624 | -0- | -0- | -0- | 621 | 3 | 3 | 9 | N | 3 | | | | | 78 |
| 03 | 255 | N | 255 | -0- | -0- | -0- | 253 | 3 | 2 | 9 | N | 2 | 66 | 1 | | | 14 |
| 04 | 841 | N | 841 | -0- | -0- | -0- | 835 | 3 | 6 | 9 | N | 5 | | | | | 19 |
| 05 | 687 | N | 687 | -0- | -0- | -0- | 687 | 3 | | | N | -0- | | | | | 19 |
| 06 | 648 | N | 648 | -0- | -0- | -0- | 648 | 3 | | | N | -0- | | | | | 19 |
| 07 | 686 | N | 686 | -0- | -0- | -0- | 684 | 3 | 2 | 9 | N | 2 | | | | | 21 |
| 08 | 657 | N | 657 | -0- | -0- | -0- | 655 | 3 | 2 | 9 | N | 2 | | | | | 23 |
| 09 | 662 | N | 662 | -0- | -0- | -0- | 661 | 3 | 1 | 9 | N | 1 | | | | | 24 |
| 10 | 696 | N | 696 | -0- | -0- | -0- | 693 | 3 | 3 | 9 | N | 3 | | | | | 27 |
| 11 | 657 | N | 657 | -0- | -0- | -0- | 653 | 3 | 4 | 9 | N | 4 | | | | | 31 |
| *12 | 580 | N | 580 | -0- | -0- | -0- | 577 | 3 | 3 | 9 | N | 3 | | | | | 34 |

TOTAL GAS PROD: 7,859 TOTAL CONDENSATE PROD: 32

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2970 | X | 2970 | -0- | -0- | -0- | 2970 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2824 | X | 2824 | -0- | -0- | -0- | 2824 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1863 | X | 1863 | -0- | -0- | -0- | 1863 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3196 | X | 3196 | -0- | -0- | -0- | 3196 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2976 | X | 2959 | -0- | -17 | -0- | 2959 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2880 | X | 1362 | -0- | -1518 | -0- | 1362 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3158 | X | 3158 | -0- | -0- | -0- | 3158 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3122 | X | 3122 | -0- | -0- | -0- | 3122 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2978 | X | 2978 | -0- | -0- | -0- | 2978 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3113 | X | 3113 | -0- | -0- | -0- | 3113 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3060 | X | 2652 | -0- | -408 | -0- | 2652 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3162 | X | NO RPT | -0- | -3162 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 30,197 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4565 | X | 4565 | -0- | -0- | -0- | 4551 | 3 | 14 | 9 | N | 13 | 69 | 1 | | | 135 |
| 02 | 4432 | X | 4432 | -0- | -0- | -0- | 4404 | 3 | 28 | 9 | N | 25 | | | | | 160 |
| 03 | 2312 | X | 2312 | -0- | -0- | -0- | 2303 | 3 | 9 | 9 | N | 8 | 85 | 1 | | | 83 |
| 04 | 4785 | X | 4785 | -0- | -0- | -0- | 4765 | 3 | 20 | 9 | N | 18 | | | | | 101 |
| 05 | 4154 | X | 3809 | -0- | -345 | -0- | 3798 | 3 | 11 | 9 | N | 10 | | | | | 111 |
| 06 | 4020 | X | 3826 | -0- | -194 | -0- | 3809 | 3 | 17 | 9 | N | 15 | | | | | 126 |
| 07 | 4081 | X | 4081 | -0- | -0- | -0- | 4075 | 3 | 6 | 9 | N | 5 | | | | | 131 |
| 08 | 4514 | X | 4514 | -0- | -0- | -0- | 4514 | 3 | | | N | -0- | | | | | 131 |
| 09 | 3700 | X | 3700 | -0- | -0- | -0- | 3698 | 3 | 2 | 9 | N | 2 | 39 | 1 | | | 94 |
| 10 | 3621 | X | 3621 | -0- | -0- | -0- | 3607 | 3 | 14 | 9 | N | 13 | | | | | 107 |
| 11 | 3326 | X | 3326 | -0- | -0- | -0- | 3318 | 3 | 8 | 9 | N | 7 | | | | | 114 |
| *12 | 3762 | X | 3762 | -0- | -0- | -0- | 3747 | 3 | 15 | 9 | N | 14 | | | | | 128 |

TOTAL GAS PROD: 46,733 TOTAL CONDENSATE PROD: 130

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 912 | N | 912 | -0- | -0- | -0- | 900 | 3 | 12 | 9 | N | 11 | | | | | 52 |
| 02 | 804 | N | 804 | -0- | -0- | -0- | 796 | 3 | 8 | 9 | N | 7 | 16 | 1 | | | 43 |
| 03 | 519 | N | 519 | -0- | -0- | -0- | 518 | 3 | 1 | 9 | N | 1 | | | | | 44 |
| 04 | 954 | N | 954 | -0- | -0- | -0- | 948 | 3 | 6 | 9 | N | 5 | | | | | 49 |
| 05 | 899 | N | 728 | -0- | -171 | -0- | 726 | 3 | 2 | 9 | N | 2 | | | | | 51 |
| 06 | 801 | N | 801 | -0- | -0- | -0- | 797 | 3 | 4 | 9 | N | 4 | | | | | 55 |
| 07 | 849 | N | 849 | -0- | -0- | -0- | 843 | 3 | 6 | 9 | N | 5 | 50 | 1 | | | 10 |
| 08 | 842 | N | 842 | -0- | -0- | -0- | 839 | 3 | 3 | 9 | N | 3 | | | | | 13 |
| 09 | 795 | N | 795 | -0- | -0- | -0- | 793 | 3 | 2 | 9 | N | 2 | | | | | 15 |
| 10 | 780 | N | 780 | -0- | -0- | -0- | 772 | 3 | 8 | 9 | N | 7 | | | | | 22 |
| 11 | 779 | N | 779 | -0- | -0- | -0- | 777 | 3 | 2 | 9 | N | 2 | | | | | 24 |
| *12 | 818 | N | 818 | -0- | -0- | -0- | 806 | 3 | 12 | 9 | N | 11 | | | | | 35 |

TOTAL GAS PROD: 9,581 TOTAL CONDENSATE PROD: 60

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7490 | X | 7490 | -0- | -0- | -0- | 7450 | 3 | 40 | 9 | N | 36 | 110 | 1 | | | 19 |
| 02 | 6415 | X | 6415 | -0- | -0- | -0- | 6378 | 3 | 37 | 9 | N | 34 | | | | | 53 |
| 03 | 4015 | X | 4015 | -0- | -0- | -0- | 3996 | 3 | 19 | 9 | N | 17 | | | | | 70 |
| 04 | 7968 | X | 7968 | -0- | -0- | -0- | 7895 | 3 | 73 | 9 | N | 66 | 94 | 1 | | | 42 |
| 05 | 7502 | X | 7024 | -0- | -478 | -0- | 6982 | 3 | 42 | 9 | N | 38 | | | | | 80 |
| 06 | 7260 | X | 6285 | -0- | -975 | -0- | 6260 | 3 | 25 | 9 | N | 23 | 71 | 1 | | | 32 |
| 07 | 7099 | X | 6487 | -0- | -612 | -0- | 6450 | 3 | 37 | 9 | N | 34 | | | | | 66 |
| 08 | 7626 | X | 6048 | -0- | -1578 | -0- | 6030 | 3 | 18 | 9 | N | 16 | | | | | 82 |
| 09 | 7380 | X | 6589 | -0- | -791 | -0- | 6536 | 3 | 53 | 9 | N | 48 | 110 | 1 | | | 20 |
| 10 | 7037 | X | 6490 | -0- | -547 | -0- | 6461 | 3 | 29 | 9 | N | 26 | | | | | 46 |
| 11 | 6300 | X | 6109 | -0- | -191 | -0- | 6078 | 3 | 31 | 9 | N | 28 | | | | | 74 |
| 12 | 6479 | X | 5903 | -0- | -576 | -0- | 5868 | 3 | 35 | 9 | N | 32 | 57 | 1 | | | 49 |

TOTAL GAS PROD: 76,823 TOTAL CONDENSATE PROD: 398

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1744 | N | 1744 | -0- | -0- | -0- | 1735 | 3 | 9 | 9 | Y | 8 | | | | | 103 |
| 02 | 1588 | N | 1588 | -0- | -0- | -0- | 1579 | 3 | 9 | 9 | Y | 8 | | | | | 111 |
| 03 | 1153 | N | 1153 | -0- | -0- | -0- | 1143 | 3 | 10 | 9 | Y | 9 | | | | | 120 |
| 04 | 1852 | N | 1852 | -0- | -0- | -0- | 1840 | 3 | 12 | 9 | Y | 11 | | | | | 131 |
| 05 | 1767 | N | 1576 | -0- | -191 | -0- | 1564 | 3 | 12 | 9 | Y | 11 | 120 | 1 | | | 22 |
| 06 | 1373 | N | 1373 | -0- | -0- | -0- | 1367 | 3 | 6 | 9 | Y | 5 | | | | | 27 |
| 07 | 1391 | N | 1391 | -0- | -0- | -0- | 1388 | 3 | 3 | 9 | Y | 3 | | | | | 30 |
| 08 | 1334 | N | 1334 | -0- | -0- | -0- | 1334 | 3 | | | Y | -0- | | | | | 30 |
| 09 | 1290 | N | 1290 | -0- | -0- | -0- | 1288 | 3 | 2 | 9 | Y | 2 | | | | | 32 |
| 10 | 1450 | N | 1450 | -0- | -0- | -0- | 1446 | 3 | 4 | 9 | Y | 4 | | | | | 36 |
| 11 | 1386 | N | 1386 | -0- | -0- | -0- | 1379 | 3 | 7 | 9 | Y | 6 | | | | | 42 |
| *12 | 1321 | N | 1321 | -0- | -0- | -0- | 1298 | 3 | 23 | 9 | Y | 21 | | | | | 63 |

TOTAL GAS PROD: 17,458 TOTAL CONDENSATE PROD: 88

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 695 | N | 695 | -0- | -0- | -0- | 683 | 3 | 12 | 9 | Y | 11 | | | | | 199 |
| 02 | 1120 | N | 1120 | -0- | -0- | -0- | 1070 | 3 | 50 | 9 | Y | 45 | 83 | 1 | | | 161 |
| 03 | 688 | N | 688 | -0- | -0- | -0- | 677 | 3 | 11 | 9 | Y | 10 | | | | | 171 |
| 04 | 1018 | N | 1018 | -0- | -0- | -0- | 985 | 3 | 33 | 9 | Y | 30 | | | | | 201 |
| 05 | 1240 | N | 1126 | -0- | -114 | -0- | 1064 | 3 | 62 | 9 | Y | 56 | | | | | 257 |
| 06 | 1004 | N | 1004 | -0- | -0- | -0- | 951 | 3 | 53 | 9 | Y | 48 | 172 | 1 | | | 133 |
| 07 | 1038 | N | 1038 | -0- | -0- | -0- | 1013 | 3 | 25 | 9 | Y | 23 | 90 | 1 | | | 66 |
| 08 | 726 | N | 726 | -0- | -0- | -0- | 713 | 3 | 13 | 9 | Y | 12 | | | | | 78 |
| 09 | 424 | N | 424 | -0- | -0- | -0- | 424 | 3 | | | Y | -0- | | | | | 78 |
| 10 | 1023 | N | 652 | -0- | -371 | -0- | 650 | 3 | 2 | 9 | Y | 2 | | | | | 80 |
| 11 | 835 | N | 835 | -0- | -0- | -0- | 790 | 3 | 45 | 9 | Y | 41 | | | | | 121 |
| *12 | 731 | N | 731 | -0- | -0- | -0- | 700 | 3 | 31 | 9 | Y | 28 | 58 | 1 | | | 91 |

TOTAL GAS PROD: 10,057 TOTAL CONDENSATE PROD: 306

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 445 | -0- | -237 | -0- | 384 | 3 | 61 | 9 | N | 55 | 168 | 1 | | | 164 |
| 02 | 563 | N | 563 | -0- | -0- | -0- | 476 | 3 | 87 | 9 | N | 79 | 137 | 1 | | | 106 |
| 03 | 620 | N | 388 | -0- | -232 | -0- | 388 | 3 | | | N | -0- | 79 | 1 | | | 27 |
| 04 | 648 | N | 648 | -0- | -0- | -0- | 551 | 3 | 97 | 9 | N | 88 | | | | | 115 |
| 05 | 620 | N | 485 | -0- | -135 | -0- | 421 | 3 | 64 | 9 | N | 58 | | | | | 173 |
| 06 | 654 | N | 654 | -0- | -0- | -0- | 600 | 3 | 54 | 9 | N | 49 | 164 | 1 | | | 58 |
| 07 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | | N | -0- | | | | | 58 |
| 08 | 355 | N | 355 | -0- | -0- | -0- | 261 | 3 | 94 | 9 | N | 85 | | | | | 143 |
| 09 | 104 | N | 104 | -0- | -0- | -0- | 96 | 3 | 8 | 9 | N | 7 | 117 | 1 | | | 33 |
| 10 | 155 | N | 27 | -0- | -128 | -0- | 25 | 3 | 2 | 9 | N | 2 | | | | | 35 |
| 11 | 330 | N | 97 | -0- | -233 | -0- | 41 | 3 | 56 | 9 | N | 51 | | | | | 86 |
| *12 | 151 | N | 151 | -0- | -0- | -0- | 51 | 3 | 100 | 9 | N | 91 | 144 | 1 | | | 33 |

TOTAL GAS PROD: 4,060 TOTAL CONDENSATE PROD: 565

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 2548 | -0- | -1761 | -0- | 2542 | 3 | 6 | 9 | N | 5 | | | | | 80 |
| 02 | 3892 | X | 1994 | -0- | -1898 | -0- | 1985 | 3 | 9 | 9 | N | 8 | | | | | 88 |
| 03 | 4216 | X | 755 | -0- | -3461 | -0- | 742 | 3 | 13 | 9 | N | 12 | | | | | 100 |
| 04 | 3000 | X | 2262 | -0- | -738 | -0- | 2229 | 3 | 33 | 9 | N | 30 | | | | | 130 |
| 05 | 2542 | X | 2433 | -0- | -109 | -0- | 2422 | 3 | 11 | 9 | N | 10 | | | | | 140 |
| 06 | 2460 | X | 2022 | -0- | -438 | -0- | 1997 | 3 | 25 | 9 | N | 23 | | | | | 163 |
| 07 | 1145 | X | 1145 | -0- | -0- | -0- | 1141 | 3 | 4 | 9 | N | 4 | | | | | 167 |
| 08 | 797 | X | 797 | -0- | -0- | -0- | 797 | 3 | | | N | -0- | 124 | 1 | 1 | 5 | 42 |
| 09 | 1234 | X | 1234 | -0- | -0- | -0- | 1233 | 3 | 1 | 9 | N | 1 | | | | | 43 |
| 10 | 2355 | X | 2355 | -0- | -0- | -0- | 2355 | 3 | | | N | -0- | | | | | 43 |
| 11 | 2010 | X | 593 | -0- | -1417 | -0- | 593 | 3 | | | N | -0- | | | | | 43 |
| 12 | 1147 | X | 716 | -0- | -431 | -0- | 716 | 3 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 18,854 TOTAL CONDENSATE PROD: 93

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 190 | N | 190 | -0- | -0- | -0- | 12 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 154 | -0- | -42 | -0- | 10 | 1 | 144 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 142 | -0- | -44 | -0- | 9 | 1 | 133 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 146 | -0- | -34 | -0- | 9 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 145 | -0- | -41 | -0- | 9 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 127 | -0- | -23 | -0- | 8 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 07 | 188 | N | 188 | -0- | -0- | -0- | 12 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 08 | 189 | N | 189 | -0- | -0- | -0- | 12 | 1 | 177 | 3 | N | -0- | | | | | -0- |
| 09 | 182 | N | 182 | -0- | -0- | -0- | 12 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 155 | -0- | -31 | -0- | 10 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 133 | -0- | -47 | -0- | 9 | 1 | 124 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,751 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOYD & MCWILLIAMS ENERGY GROUP //CONT.// 084545
7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 540 | -0- | -18 | -0- | 35 | 1 | 505 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 438 | -0- | -94 | -0- | 28 | 1 | 410 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 403 | -0- | -155 | -0- | 26 | 1 | 377 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 416 | -0- | -94 | -0- | 27 | 1 | 389 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 414 | -0- | -82 | -0- | 27 | 1 | 387 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 362 | -0- | -28 | -0- | 24 | 1 | 338 | 3 | N | -0- | | | | | -0- |
| 07 | 536 | N | 536 | -0- | -0- | -0- | 35 | 1 | 501 | 3 | N | -0- | | | | | -0- |
| 08 | 538 | N | 538 | -0- | -0- | -0- | 35 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 09 | 518 | N | 518 | -0- | -0- | -0- | 34 | 1 | 484 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 443 | -0- | -84 | -0- | 29 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 379 | -0- | -131 | -0- | 25 | 1 | 354 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,987 TOTAL CONDENSATE PROD: -0-

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 580 | -0- | -9 | -0- | 574 | 2 | 6 | 9 | N | 5 | | | | | 78 |
| 02 | 532 | N | 532 | -0- | -0- | -0- | 521 | 2 | 11 | 9 | N | 10 | | | | | 88 |
| 03 | 589 | N | 562 | -0- | -27 | -0- | 553 | 2 | 9 | 9 | N | 8 | 61 | 1 | | | 35 |
| 04 | 570 | N | 527 | -0- | -43 | -0- | 523 | 2 | 4 | 9 | N | 4 | | | | | 39 |
| 05 | 589 | N | 553 | -0- | -36 | -0- | 549 | 2 | 4 | 9 | N | 4 | | | | | 43 |
| 06 | 544 | N | 544 | -0- | -0- | -0- | 533 | 2 | 11 | 9 | N | 10 | 52 | 1 | | | 1 |
| 07 | 558 | N | 548 | -0- | -10 | -0- | 544 | 2 | 4 | 9 | N | 4 | | | | | 5 |
| 08 | 558 | N | 537 | -0- | -21 | -0- | 530 | 2 | 7 | 9 | N | 6 | | | | | 11 |
| 09 | 540 | N | 512 | -0- | -28 | -0- | 509 | 2 | 3 | 9 | N | 3 | | | | | 14 |
| 10 | 558 | N | 524 | -0- | -34 | -0- | 518 | 2 | 6 | 9 | N | 5 | | | | | 19 |
| 11 | 513 | N | 513 | -0- | -0- | -0- | 512 | 2 | 1 | 9 | N | 1 | | | | | 20 |
| *12 | 549 | N | 549 | -0- | -0- | -0- | 535 | 2 | 14 | 9 | N | 13 | | | | | 33 |

TOTAL GAS PROD: 6,481 TOTAL CONDENSATE PROD: 73

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2428 | X | 2428 | -0- | -0- | -0- | 2427 | 2 | 1 | 9 | Y | 1 | | | | | 51 |
| 02 | 1927 | X | 1927 | -0- | -0- | -0- | 1919 | 2 | 8 | 9 | Y | 7 | | | | | 58 |
| 03 | 2690 | N | 2690 | -0- | -0- | -0- | 2690 | 2 | | | Y | -0- | | | | | 58 |
| 04 | 2614 | N | 2614 | -0- | -0- | -0- | 2613 | 2 | 1 | 9 | Y | 1 | | | | | 59 |
| 05 | 2660 | N | 2660 | -0- | -0- | -0- | 2656 | 2 | 4 | 9 | Y | 4 | 60 | 1 | | | 3 |
| 06 | 2550 | N | 2533 | -0- | -17 | -0- | 2526 | 2 | 7 | 9 | Y | 6 | | | | | 9 |
| 07 | 2587 | N | 2587 | -0- | -0- | -0- | 2584 | 2 | 3 | 9 | Y | 3 | | | | | 12 |
| 08 | 2528 | N | 2528 | -0- | -0- | -0- | 2527 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 09 | 1809 | N | 1809 | -0- | -0- | -0- | 1800 | 2 | 9 | 9 | Y | 8 | | | | | 21 |
| 10 | 2573 | N | 2301 | -0- | -272 | -0- | 2294 | 2 | 7 | 9 | Y | 6 | | | | | 27 |
| 11 | 2460 | N | 2235 | -0- | -225 | -0- | 2231 | 2 | 4 | 9 | Y | 4 | | | | | 31 |
| *12 | 2129 | N | 2129 | -0- | -0- | -0- | 2121 | 2 | 8 | 9 | Y | 7 | | | | | 38 |

TOTAL GAS PROD: 28,441 TOTAL CONDENSATE PROD: 48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 383 | -0- | -82 | -0- | 383 | 2 | | | N | -0- | | | | | 191 |
| 02 | 504 | N | 285 | -0- | -219 | -0- | 285 | 2 | | | N | -0- | | | | | 191 |
| 03 | 527 | N | 282 | -0- | -245 | -0- | 282 | 2 | | | N | -0- | | | | | 191 |
| 04 | 360 | N | 254 | -0- | -106 | -0- | 254 | 2 | | | N | -0- | | | | | 191 |
| 05 | 310 | N | 227 | -0- | -83 | -0- | 227 | 2 | | | N | -0- | | | | | 191 |
| 06 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | 191 |
| 07 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | 191 |
| 08 | 217 | N | 199 | -0- | -18 | -0- | 199 | 2 | | | N | -0- | | | | | 191 |
| 09 | 300 | N | 281 | -0- | -19 | -0- | 281 | 2 | | | N | -0- | | | | | 191 |
| 10 | 279 | N | 244 | -0- | -35 | -0- | 244 | 2 | | | N | -0- | | | | | 191 |
| 11 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | 191 |
| 12 | 279 | N | 150 | -0- | -129 | -0- | 150 | 2 | | | N | -0- | | | | | 191 |

TOTAL GAS PROD: 3,117 TOTAL CONDENSATE PROD: -0-

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | X | 268 | -0- | -321 | -0- | 268 | 2 | | | N | -0- | | | | | 89 |
| 02 | 588 | X | 481 | -0- | -107 | -0- | 481 | 2 | | | N | -0- | | | | | 89 |
| 03 | 651 | X | 595 | -0- | -56 | -0- | 595 | 2 | | | N | -0- | | | | | 89 |
| 04 | 630 | X | 514 | -0- | -116 | -0- | 514 | 2 | | | N | -0- | | | | | 89 |
| 05 | 1019 | X | 1019 | -0- | -0- | -0- | 1019 | 2 | | | N | -0- | | | | | 89 |
| 06 | 890 | X | 890 | -0- | -0- | -0- | 890 | 2 | | | N | -0- | | | | | 89 |
| 07 | 880 | N | 880 | -0- | -0- | -0- | 880 | 2 | | | N | -0- | | | | | 89 |
| 08 | 831 | N | 831 | -0- | -0- | -0- | 831 | 2 | | | N | -0- | | | | | 89 |
| 09 | 795 | N | 795 | -0- | -0- | -0- | 795 | 2 | | | N | -0- | | | | | 89 |
| 10 | 763 | N | 763 | -0- | -0- | -0- | 763 | 2 | | | N | -0- | | | | | 89 |
| 11 | 638 | N | 638 | -0- | -0- | -0- | 638 | 2 | | | N | -0- | | | | | 89 |
| *12 | 713 | N | 713 | -0- | -0- | -0- | 713 | 2 | | | N | -0- | | | | | 89 |

TOTAL GAS PROD: 8,387 TOTAL CONDENSATE PROD: -0-

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 622 | N | 622 | -0- | -0- | -0- | 613 | 2 | 9 | 9 | N | 8 | | | | | 234 |
| 02 | 769 | N | 769 | -0- | -0- | -0- | 755 | 2 | 14 | 9 | N | 13 | | | | | 247 |
| 03 | 860 | N | 860 | -0- | -0- | -0- | 854 | 2 | 6 | 9 | N | 5 | | | | | 252 |
| 04 | 896 | N | 896 | -0- | -0- | -0- | 879 | 2 | 17 | 9 | N | 15 | 177 | 1 | | | 90 |
| 05 | 852 | N | 852 | -0- | -0- | -0- | 833 | 2 | 19 | 9 | N | 17 | | | | | 107 |
| 06 | 795 | N | 795 | -0- | -0- | -0- | 784 | 2 | 11 | 9 | N | 10 | | | | | 117 |
| 07 | 863 | N | 863 | -0- | -0- | -0- | 854 | 2 | 9 | 9 | N | 8 | | | | | 125 |
| 08 | 810 | N | 810 | -0- | -0- | -0- | 799 | 2 | 11 | 9 | N | 10 | | | | | 135 |
| 09 | 832 | N | 832 | -0- | -0- | -0- | 819 | 2 | 13 | 9 | N | 12 | | | | | 147 |
| 10 | 827 | N | 827 | -0- | -0- | -0- | 817 | 2 | 10 | 9 | N | 9 | | | | | 156 |
| 11 | 780 | N | 708 | -0- | -72 | -0- | 701 | 2 | 7 | 9 | N | 6 | | | | | 162 |
| 12 | 806 | N | 697 | -0- | -109 | -0- | 695 | 2 | 2 | 9 | N | 2 | | | | | 164 |

TOTAL GAS PROD: 9,531 TOTAL CONDENSATE PROD: 115

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 1582 | -0- | -1208 | -0- | 1574 | 2 | 8 | 9 | N | 7 | | | | | 201 |
| 02 | 2364 | X | 2364 | -0- | -0- | -0- | 2350 | 2 | 14 | 9 | N | 13 | | | | | 214 |
| 03 | 2573 | X | 2465 | -0- | -108 | -0- | 2453 | 2 | 12 | 9 | N | 11 | 130 | 1 | | | 95 |
| 04 | 2490 | X | 2326 | -0- | -164 | -0- | 2319 | 2 | 7 | 9 | N | 6 | | | | | 101 |
| 05 | 2604 | X | 2361 | -0- | -243 | -0- | 2352 | 2 | 9 | 9 | N | 8 | | | | | 109 |
| 06 | 2520 | X | 2171 | -0- | -349 | -0- | 2160 | 2 | 11 | 9 | N | 10 | 110 | 1 | | | 9 |
| 07 | 2281 | N | 2281 | -0- | -0- | -0- | 2274 | 2 | 7 | 9 | N | 6 | | | | | 15 |
| 08 | 2223 | N | 2223 | -0- | -0- | -0- | 2208 | 2 | 15 | 9 | N | 14 | | | | | 29 |
| 09 | 2123 | N | 2123 | -0- | -0- | -0- | 2115 | 2 | 8 | 9 | N | 7 | | | | | 36 |
| 10 | 2380 | N | 2380 | -0- | -0- | -0- | 2372 | 2 | 8 | 9 | N | 7 | | | | | 43 |
| 11 | 2160 | N | 2007 | -0- | -153 | -0- | 2003 | 2 | 4 | 9 | N | 4 | | | | | 47 |
| 12 | 2201 | N | 2075 | -0- | -126 | -0- | 2053 | 2 | 22 | 9 | N | 20 | | | | | 67 |

TOTAL GAS PROD: 26,358 TOTAL CONDENSATE PROD: 113

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 554 | N | 554 | -0- | -0- | -0- | 551 | 2 | 3 | 9 | Y | 3 | | | | | 111 |
| 02 | 1209 | N | 1209 | -0- | -0- | -0- | 1196 | 2 | 13 | 9 | Y | 12 | | | | | 123 |
| 03 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | | Y | -0- | | | | | 123 |
| 04 | 586 | N | 586 | -0- | -0- | -0- | 583 | 2 | 3 | 9 | Y | 3 | | | | | 126 |
| 05 | 1333 | N | 560 | -0- | -773 | -0- | 552 | 2 | 8 | 9 | Y | 7 | 122 | 1 | | | 11 |
| 06 | 690 | N | 558 | -0- | -132 | -0- | 547 | 2 | 11 | 9 | Y | 10 | | | | | 21 |
| 07 | 481 | N | 481 | -0- | -0- | -0- | 473 | 2 | 8 | 9 | Y | 7 | | | | | 28 |
| 08 | 524 | N | 524 | -0- | -0- | -0- | 521 | 2 | 3 | 9 | Y | 3 | | | | | 31 |
| 09 | 690 | N | 690 | -0- | -0- | -0- | 678 | 2 | 12 | 9 | Y | 11 | | | | | 42 |
| 10 | 496 | N | 472 | -0- | -24 | -0- | 463 | 2 | 9 | 9 | Y | 8 | | | | | 50 |
| 11 | 510 | N | 365 | -0- | -145 | -0- | 356 | 2 | 9 | 9 | Y | 8 | | | | | 58 |
| 12 | 713 | N | 373 | -0- | -340 | -0- | 359 | 2 | 14 | 9 | Y | 13 | | | | | 71 |

TOTAL GAS PROD: 7,089 TOTAL CONDENSATE PROD: 85

HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 638 | N | 638 | -0- | -0- | -0- | 638 | 2 | | | N | -0- | | | | | 140 |
| 02 | 1008 | N | 869 | -0- | -139 | -0- | 869 | 2 | | | N | -0- | | | | | 140 |
| 03 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | 140 |
| 04 | 900 | N | 900 | -0- | -0- | -0- | 900 | 2 | | | N | -0- | | | | | 140 |
| 05 | 1268 | N | 1268 | -0- | -0- | -0- | 1268 | 2 | | | N | -0- | | | | | 140 |
| 06 | 1507 | N | 1507 | -0- | -0- | -0- | 1507 | 2 | | | N | -0- | | | | | 140 |
| 07 | 1349 | N | 1349 | -0- | -0- | -0- | 1349 | 2 | | | N | -0- | | | | | 140 |
| 08 | 1271 | N | 1017 | -0- | -254 | -0- | 1017 | 2 | | | N | -0- | | | | | 140 |
| 09 | 1123 | N | 1123 | -0- | -0- | -0- | 1123 | 2 | | | N | -0- | | | | | 140 |
| 10 | 1364 | N | 853 | -0- | -511 | -0- | 853 | 2 | | | N | -0- | | | | | 140 |
| *11 | 657 | N | 657 | -0- | -0- | -0- | 657 | 2 | | | N | -0- | | | | | 140 |
| *12 | 711 | N | 711 | -0- | -0- | -0- | 711 | 2 | | | N | -0- | | | | | 140 |

TOTAL GAS PROD: 11,215 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 696 | -0- | -48 | -0- | | 27 1<br>14 9 | 655 | 2 | Y | 13 | 14 | 1 | | | 5 |
| 02 | 735 | N | 735 | -0- | -0- | -0- | | 30 1<br>18 9 | 687 | 2 | Y | 16 | 13 | 1 | | | 8 |
| 03 | 666 | N | 666 | -0- | -0- | -0- | | 29 1<br>14 9 | 623 | 2 | Y | 13 | 16 | 1 | | | 5 |
| 04 | 660 | N | 646 | -0- | -14 | -0- | | 26 1<br>17 9 | 603 | 2 | Y | 15 | 15 | 1 | | | 5 |
| 05 | 806 | N | 700 | -0- | -106 | -0- | | 27 1<br>14 9 | 659 | 2 | Y | 13 | 11 | 1 | | | 7 |
| 06 | 630 | N | 624 | -0- | -6 | -0- | | 25 1<br>12 9 | 587 | 2 | Y | 11 | 12 | 1 | | | 6 |
| 07 | DLQ G-10 | | 620 | -0- | 620 | 620 | | 27 1<br>11 9 | 582 | 2 | Y | 10 | 10 | 1 | | | 6 |
| 08 | DLQ G-10 | | 604 | -0- | 604 | 1224 | | 26 1<br>12 9 | 566 | 2 | Y | 11 | 10 | 1 | | | 7 |
| 09 | 1816 | N | 592 | -0- | -1224 | -0- | | 26 1<br>12 9 | 554 | 2 | Y | 11 | 11 | 1 | | | 7 |
| 10 | 564 | N | 564 | -0- | -0- | -0- | | 25 1<br>12 9 | 527 | 2 | Y | 11 | 11 | 1 | | | 7 |
| 11 | 570 | N | 516 | -0- | -54 | -0- | | 23 1<br>13 9 | 480 | 2 | Y | 12 | 14 | 1 | | | 5 |
| *12 | 672 | N | 672 | -0- | -0- | -0- | | 30 1<br>18 9 | 624 | 2 | Y | 16 | 12 | 1 | | | 9 |

TOTAL GAS PROD: 7,635 TOTAL CONDENSATE PROD: 152

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 161 | -0- | -25 | -0- | | 6 1<br>1 9 | 154 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 02 | 149 | N | 149 | -0- | -0- | -0- | | 6 1<br>1 9 | 142 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 03 | 150 | N | 150 | -0- | -0- | -0- | | 7 1<br>1 9 | 143 | 2 | Y | -0- | | | | | 1 |
| 04 | 203 | N | 203 | -0- | -0- | -0- | | 8 1<br>1 9 | 194 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 05 | 179 | N | 179 | -0- | -0- | -0- | | 7 1<br>1 9 | 171 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 176 | N | 176 | -0- | -0- | -0- | | 7 1<br>1 9 | 168 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 07 | DLQ G-10 | | 177 | -0- | 177 | 177 | | 8 1<br>1 9 | 168 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 08 | DLQ G-10 | | 158 | -0- | 158 | 335 | | 7 1<br>1 9 | 150 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 488 | N | 153 | -0- | -335 | -0- | | 7 1<br>1 9 | 145 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 155 | N | 155 | -0- | -0- | -0- | | 7 1<br>1 9 | 147 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 150 | N | 143 | -0- | -7 | -0- | | 6 1<br>1 9 | 136 | 2 | Y | 1 | 1 | 1 | | | 1 |
| *12 | 160 | N | 160 | -0- | -0- | -0- | | 7 1<br>1 9 | 152 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 1,964 TOTAL CONDENSATE PROD: 11

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 631 | -0- | -20 | -0- | 24 | 1 | 593 | 2 | Y | 13 | 13 | 1 | | | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | | | |
| 02 | 560 | N | 560 | -0- | -0- | -0- | 23 | 1 | 525 | 2 | Y | 11 | 10 | 1 | | | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | | | |
| 03 | 569 | N | 569 | -0- | -0- | -0- | 25 | 1 | 532 | 2 | Y | 11 | 13 | 1 | | | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | | | |
| 04 | 600 | N | 562 | -0- | -38 | -0- | 23 | 1 | 525 | 2 | Y | 13 | 13 | 1 | | | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | | | |
| 05 | 620 | N | 548 | -0- | -72 | -0- | 21 | 1 | 515 | 2 | Y | 11 | 9 | 1 | | | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | | | |
| 06 | 588 | N | 588 | -0- | -0- | -0- | 24 | 1 | 553 | 2 | Y | 10 | 10 | 1 | | | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | | | |
| 07 | DLQ G-10 | | 585 | -0- | 585 | 585 | 25 | 1 | 549 | 2 | Y | 10 | 10 | 1 | | | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | | | |
| 08 | DLQ G-10 | | 577 | -0- | 577 | 1162 | 25 | 1 | 541 | 2 | Y | 10 | 9 | 1 | | | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | | | |
| 09 | 1717 | N | 555 | -0- | -1162 | -0- | 24 | 1 | 519 | 2 | Y | 11 | 11 | 1 | | | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | | | |
| 10 | 575 | N | 575 | -0- | -0- | -0- | 25 | 1 | 538 | 2 | Y | 11 | 11 | 1 | | | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | | | |
| 11 | 570 | N | 554 | -0- | -16 | -0- | 25 | 1 | 515 | 2 | Y | 13 | 15 | 1 | | | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | | | |
| 12 | 589 | N | 577 | -0- | -12 | -0- | 26 | 1 | 534 | 2 | Y | 15 | 12 | 1 | | | | | 8 |
| | | | | | | | 17 | 9 | | | | | | | | | | | |

TOTAL GAS PROD: 6,881 TOTAL CONDENSATE PROD: 139

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 594 | N | 594 | -0- | -0- | -0- | 23 | 1 | 558 | 2 | Y | 12 | 12 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 520 | N | 520 | -0- | -0- | -0- | 21 | 1 | 487 | 2 | Y | 11 | 10 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 356 | N | 356 | -0- | -0- | -0- | 16 | 1 | 332 | 2 | Y | 7 | 10 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 570 | N | 534 | -0- | -36 | -0- | 22 | 1 | 499 | 2 | Y | 12 | 11 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 589 | N | 458 | -0- | -131 | -0- | 18 | 1 | 430 | 2 | Y | 9 | 8 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 330 | N | 162 | -0- | -168 | -0- | 7 | 1 | 152 | 2 | Y | 3 | 6 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | DLQ G-10 | | 548 | -0- | 548 | 548 | 24 | 1 | 514 | 2 | Y | 9 | 5 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 543 | -0- | 543 | 1091 | 24 | 1 | 509 | 2 | Y | 9 | 9 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1609 | N | 518 | -0- | -1091 | -0- | 22 | 1 | 484 | 2 | Y | 11 | 10 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 525 | N | 525 | -0- | -0- | -0- | 23 | 1 | 491 | 2 | Y | 10 | 10 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 540 | N | 498 | -0- | -42 | -0- | 22 | 1 | 463 | 2 | Y | 12 | 14 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 527 | N | 511 | -0- | -16 | -0- | 23 | 1 | 475 | 2 | Y | 12 | 10 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,767 TOTAL CONDENSATE PROD: 117

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 386 | -0- | -48 | -0- | 15 | 1 | 362 | 2 | Y | 8 | 9 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 321 | N | 321 | -0- | -0- | -0- | 13 | 1 | 301 | 2 | Y | 6 | 6 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | 3 | 1 | | | 1 |
| 04 | 486 | N | 486 | -0- | -0- | -0- | 20 | 1 | 454 | 2 | Y | 11 | 8 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 341 | N | 305 | -0- | -36 | -0- | 12 | 1 | 287 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 386 | N | 386 | -0- | -0- | -0- | 16 | 1 | 362 | 2 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | DLQ G-10 | | 389 | -0- | 389 | 389 | 17 | 1 | 365 | 2 | Y | 6 | 6 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 219 | -0- | 219 | 608 | 10 | 1 | 205 | 2 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 705 | N | 97 | -0- | -608 | -0- | 4 | 1 | 92 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 78 | N | 78 | -0- | -0- | -0- | 3 | 1 | 73 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 210 | N | 66 | -0- | -144 | -0- | 3 | 1 | 61 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 117 | N | 117 | -0- | -0- | -0- | 5 | 1 | 109 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,850 TOTAL CONDENSATE PROD: 56

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * CODE AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 162 | N | 162 | -0- | -0- | -0- | 6 | 1 | 154 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 114 | N | 114 | -0- | -0- | -0- | 5 | 1 | 107 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 436 | N | 436 | -0- | -0- | -0- | 19 | 1 | 407 | 2 | Y | 9 | 7 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 387 | N | 387 | -0- | -0- | -0- | 16 | 1 | 361 | 2 | Y | 9 | 9 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 232 | N | 232 | -0- | -0- | -0- | 9 | 1 | 219 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 564 | N | 564 | -0- | -0- | -0- | 23 | 1 | 530 | 2 | Y | 10 | 6 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 511 | N | 511 | -0- | -0- | -0- | 22 | 1 | 480 | 2 | Y | 8 | 9 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 488 | N | 488 | -0- | -0- | -0- | 21 | 1 | 457 | 2 | Y | 9 | 8 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 570 | N | 466 | -0- | -104 | -0- | 20 | 1 | 436 | 2 | Y | 9 | 9 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 496 | N | 480 | -0- | -16 | -0- | 21 | 1 | 449 | 2 | Y | 9 | 9 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 480 | N | 434 | -0- | -46 | -0- | 19 | 1 | 404 | 2 | Y | 10 | 12 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 496 | N | 431 | -0- | -65 | -0- | 19 | 1 | 400 | 2 | Y | 11 | 9 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,705 TOTAL CONDENSATE PROD: 92

UNIVERSITY 54-21 WELL #: 1 RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | 98 |
| 02 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | 98 |
| 03 | 248 | N | 132 | -0- | -116 | -0- | 132 | 2 | | | N | -0- | | | | | 98 |
| 04 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | 98 |
| 05 | 310 | N | 247 | -0- | -63 | -0- | 247 | 2 | | | N | -0- | | | | | 98 |
| 06 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | 98 |
| 07 | 465 | N | 397 | -0- | -68 | -0- | 397 | 2 | | | N | -0- | | | | | 98 |
| 08 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | 98 |
| 09 | 390 | N | 296 | -0- | -94 | -0- | 296 | 2 | | | N | -0- | | | | | 98 |
| 10 | 403 | N | 399 | -0- | -4 | -0- | 399 | 2 | | | N | -0- | | | | | 98 |
| 11 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | 98 |
| *12 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: 4,008 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 959 | N | 959 | -0- | -0- | -0- | 38 | 1 | 914 | 2 | Y | 6 | 3 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1061 | N | 1061 | -0- | -0- | -0- | 44 | 1 | 1009 | 2 | Y | 7 | 7 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 765 | N | 765 | -0- | -0- | -0- | 34 | 1 | 728 | 2 | Y | 3 | 3 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 930 | N | 706 | -0- | -224 | -0- | 29 | 1 | 671 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1178 | N | 851 | -0- | -327 | -0- | 34 | 1 | 813 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 853 | N | 853 | -0- | -0- | -0- | 35 | 1 | 814 | 2 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 858 | N | 858 | -0- | -0- | -0- | 37 | 1 | 815 | 2 | Y | 5 | 4 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 848 | N | 848 | -0- | -0- | -0- | 37 | 1 | 807 | 2 | Y | 4 | 4 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 840 | N | 810 | -0- | -30 | -0- | 36 | 1 | 768 | 2 | Y | 5 | 6 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 868 | N | 833 | -0- | -35 | -0- | 37 | 1 | 788 | 2 | Y | 7 | 6 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 810 | N | 749 | -0- | -61 | -0- | 34 | 1 | 709 | 2 | Y | 5 | 6 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 837 | N | 774 | -0- | -63 | -0- | 35 | 1 | 733 | 2 | Y | 5 | 4 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,067 TOTAL CONDENSATE PROD: 60

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1064 | N | 1064 | -0- | -0- | -0- | 41 | 1 | 1001 | 2 | Y | 20 | 21 | 1 | | | 8 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 918 | N | 918 | -0- | -0- | -0- | 37 | 1 | 860 | 2 | Y | 19 | 17 | 1 | | | 10 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 556 | N | 556 | -0- | -0- | -0- | 25 | 1 | 519 | 2 | Y | 11 | 16 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1020 | N | 838 | -0- | -182 | -0- | 34 | 1 | 784 | 2 | Y | 18 | 17 | 1 | | | 6 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 1023 | N | 558 | -0- | -465 | -0- | 22 | 1 | 524 | 2 | Y | 11 | 11 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 721 | N | 721 | -0- | -0- | -0- | 29 | 1 | 679 | 2 | Y | 12 | 11 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | DLQ G-10 | | 738 | -0- | 738 | 738 | 32 | 1 | 692 | 2 | Y | 13 | 12 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 738 | -0- | 738 | 1476 | 32 | 1 | 693 | 2 | Y | 12 | 12 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 2199 | N | 723 | -0- | -1476 | -0- | 31 | 1 | 675 | 2 | Y | 15 | 14 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 758 | N | 758 | -0- | -0- | -0- | 33 | 1 | 708 | 2 | Y | 15 | 14 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 721 | N | 721 | -0- | -0- | -0- | 32 | 1 | 671 | 2 | Y | 16 | 19 | 1 | | | 7 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 766 | N | 766 | -0- | -0- | -0- | 34 | 1 | 711 | 2 | Y | 19 | 15 | 1 | | | 11 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,099 TOTAL CONDENSATE PROD: 181

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 116 | -0- | -8 | -0- | 5 | 1 | 110 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 159 | N | 159 | -0- | -0- | -0- | 7 | 1 | 150 | 2 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 124 | N | 80 | -0- | -44 | -0- | 3 | 1 | 77 | 2 | Y | -0- | | | | | 2 |
| 04 | 196 | N | 196 | -0- | -0- | -0- | 9 | 1 | 184 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 186 | N | 125 | -0- | -61 | -0- | 6 | 1 | 119 | 2 | Y | -0- | | | | | 5 |
| 06 | 241 | N | 241 | -0- | -0- | -0- | 11 | 1 | 229 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 438 | N | 438 | -0- | -0- | -0- | 19 | 1 | 416 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 433 | N | 433 | -0- | -0- | -0- | 20 | 1 | 411 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 252 | N | 252 | -0- | -0- | -0- | 12 | 1 | 239 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 297 | N | 297 | -0- | -0- | -0- | 13 | 1 | 282 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 234 | N | 234 | -0- | -0- | -0- | 11 | 1 | 221 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 186 | N | 113 | -0- | -73 | -0- | 6 | 1 | 106 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,684 TOTAL CONDENSATE PROD: 18

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 288 | N | 288 | -0- | -0- | -0- | 12 | 1 | 275 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 588 | N | 517 | -0- | -71 | -0- | 22 | 1 | 489 | 2 | Y | 5 | 13 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 496 | N | 268 | -0- | -228 | -0- | 12 | 1 | 255 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 314 | N | 314 | -0- | -0- | -0- | 15 | 1 | 295 | 2 | Y | 4 | | | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 558 | N | 164 | -0- | -394 | -0- | 7 | 1 | 156 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 270 | N | 99 | -0- | -171 | -0- | 4 | 1 | 94 | 2 | Y | 1 | 12 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 332 | N | 332 | -0- | -0- | -0- | 14 | 1 | 315 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 268 | N | 268 | -0- | -0- | -0- | 12 | 1 | 255 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 310 | N | 310 | -0- | -0- | -0- | 14 | 1 | 295 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 341 | N | 158 | -0- | -183 | -0- | 7 | 1 | 150 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 270 | N | 94 | -0- | -176 | -0- | 4 | 1 | 89 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 310 | N | 93 | -0- | -217 | -0- | 5 | 1 | 87 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,905 TOTAL CONDENSATE PROD: 21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 608 | -0- | -260 | -0- | 24 | 1 | 571 | 2 | Y | 12 | 13 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 560 | N | 560 | -0- | -0- | -0- | 23 | 1 | 525 | 2 | Y | 11 | 10 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 459 | N | 459 | -0- | -0- | -0- | 20 | 1 | 428 | 2 | Y | 10 | 12 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 631 | N | 631 | -0- | -0- | -0- | 26 | 1 | 590 | 2 | Y | 14 | 13 | 1 | | | 5 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 620 | N | 562 | -0- | -58 | -0- | 22 | 1 | 528 | 2 | Y | 11 | 10 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 515 | N | 515 | -0- | -0- | -0- | 21 | 1 | 485 | 2 | Y | 8 | 9 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | DLQ G-10 | | 474 | -0- | 474 | 474 | 20 | 1 | 445 | 2 | Y | 8 | 8 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 354 | -0- | 354 | 828 | 15 | 1 | 332 | 2 | Y | 6 | 7 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1126 | N | 298 | -0- | -828 | -0- | 13 | 1 | 278 | 2 | Y | 6 | 6 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 718 | N | 718 | -0- | -0- | -0- | 31 | 1 | 672 | 2 | Y | 14 | 9 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 560 | N | 560 | -0- | -0- | -0- | 25 | 1 | 521 | 2 | Y | 13 | 17 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 618 | N | 618 | -0- | -0- | -0- | 28 | 1 | 572 | 2 | Y | 16 | 12 | 1 | | | 9 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,357 TOTAL CONDENSATE PROD: 129

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 671 | -0- | -135 | -0- | 26 | 1 | 631 | 2 | Y | 13 | 14 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 618 | N | 618 | -0- | -0- | -0- | 25 | 1 | 579 | 2 | Y | 13 | 11 | 1 | | | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 2807 | N | 2807 | -0- | -0- | -0- | 124 | 1 | 2621 | 2 | Y | 56 | 45 | 1 | | | 18 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 04 | 2696 | N | 2696 | -0- | -0- | -0- | 110 | 1 | 2520 | 2 | Y | 60 | 58 | 1 | | | 20 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 05 | 2233 | N | 2233 | -0- | -0- | -0- | 87 | 1 | 2099 | 2 | Y | 43 | 40 | 1 | | | 23 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 06 | 1993 | N | 1993 | -0- | -0- | -0- | 81 | 1 | 1875 | 2 | Y | 34 | 37 | 1 | | | 20 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | DLQ G-10 | | 1993 | -0- | 1993 | 1993 | 86 | 1 | 1870 | 2 | Y | 34 | 33 | 1 | | | 21 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1908 | -0- | 1908 | 3901 | 83 | 1 | 1790 | 2 | Y | 32 | 31 | 1 | | | 22 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 2300 | N | 1686 | -0- | -614 | 3287 | 73 | 1 | 1577 | 2 | Y | 33 | 34 | 1 | | | 21 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 3100 | N | 1648 | -0- | -1452 | 1835 | 72 | 1 | 1540 | 2 | Y | 33 | 33 | 1 | | | 21 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 3000 | N | 1466 | -0- | -1534 | 301 | 65 | 1 | 1364 | 2 | Y | 34 | 41 | 1 | | | 14 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *12 | 1817 | N | 1516 | -0- | -301 | -0- | 68 | 1 | 1407 | 2 | Y | 37 | 30 | 1 | | | 21 |
| | | | | | | | 41 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,235 TOTAL CONDENSATE PROD: 422

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 145 | -0- | -10 | -0- | 16 | 1 | 125 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 59 | N | 59 | -0- | -0- | -0- | 7 | 1 | 50 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 1 | | | 1 |
| 04 | 150 | N | 30 | -0- | -120 | -0- | 4 | 1 | 26 | 2 | Y | -0- | | | | | 1 |
| 05 | 62 | N | 41 | -0- | -21 | -0- | 5 | 1 | 35 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 114 | N | 114 | -0- | -0- | -0- | 14 | 1 | 99 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | DLQ G-10 | | 212 | -0- | 212 | 212 | 24 | 1 | 184 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 160 | -0- | 160 | 372 | 18 | 1 | 139 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 433 | N | 61 | -0- | -372 | -0- | 8 | 1 | 51 | 2 | Y | 2 | 6 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 61 | N | 61 | -0- | -0- | -0- | 8 | 1 | 52 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | 2 | 1 | | | 1 |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 883 TOTAL CONDENSATE PROD: 18

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 964 | N | 964 | -0- | -0- | -0- | 105 | 1 | 831 | 2 | Y | 25 | 25 | 1 | | | 15 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 733 | N | 733 | -0- | -0- | -0- | 89 | 1 | 624 | 2 | Y | 18 | | | | | 33 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 232 | N | 232 | -0- | -0- | -0- | 23 | 1 | 203 | 2 | Y | 5 | 28 | 1 | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 930 | N | 509 | -0- | -421 | -0- | 70 | 1 | 430 | 2 | Y | 8 | | | | | 18 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 806 | N | 627 | -0- | -179 | -0- | 74 | 1 | 543 | 2 | Y | 9 | 16 | 1 | | | 11 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 404 | N | 404 | -0- | -0- | -0- | 48 | 1 | 348 | 2 | Y | 7 | | | | | 18 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | DLQ G-10 | | 467 | -0- | 467 | 467 | 52 | 1 | 405 | 2 | Y | 9 | 19 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 610 | -0- | 610 | 1077 | 69 | 1 | 529 | 2 | Y | 11 | | | | | 19 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1833 | N | 756 | -0- | -1077 | -0- | 104 | 1 | 637 | 2 | Y | 14 | 17 | 1 | | | 16 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 895 | N | 895 | -0- | -0- | -0- | 117 | 1 | 760 | 2 | Y | 16 | | | | | 32 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 733 | N | 733 | -0- | -0- | -0- | 103 | 1 | 611 | 2 | Y | 17 | 25 | 1 | | | 24 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *12 | 666 | N | 666 | -0- | -0- | -0- | 56 | 1 | 593 | 2 | Y | 15 | 25 | 1 | | | 14 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,596 TOTAL CONDENSATE PROD: 154

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 722 | -0- | -84 | -0- | 30 | 1 | 678 | 2 | Y | 13 | 10 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 562 | N | 562 | -0- | -0- | -0- | 24 | 1 | 528 | 2 | Y | 9 | 9 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1227 | N | 1227 | -0- | -0- | -0- | 53 | 1 | 1156 | 2 | Y | 16 | 16 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 1068 | N | 1068 | -0- | -0- | -0- | 49 | 1 | 999 | 2 | Y | 18 | 18 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 914 | N | 914 | -0- | -0- | -0- | 41 | 1 | 858 | 2 | Y | 14 | 12 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 1200 | N | 958 | -0- | -242 | -0- | 42 | 1 | 905 | 2 | Y | 10 | 12 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1116 | N | 924 | -0- | -192 | -0- | 39 | 1 | 877 | 2 | Y | 7 | 6 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 899 | N | 877 | -0- | -22 | -0- | 40 | 1 | 823 | 2 | Y | 13 | 11 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 960 | N | 859 | -0- | -101 | -0- | 39 | 1 | 803 | 2 | Y | 15 | 16 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 930 | N | 882 | -0- | -48 | -0- | 39 | 1 | 823 | 2 | Y | 18 | 17 | 1 | | | 8 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 840 | N | 764 | -0- | -76 | -0- | 35 | 1 | 712 | 2 | Y | 15 | 11 | 1 | | | 12 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 899 | N | 700 | -0- | -199 | -0- | 36 | 1 | 652 | 2 | Y | 11 | 11 | 1 | | | 12 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,457 TOTAL CONDENSATE PROD: 159

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 522 | -0- | -36 | -0- | 20 | 1 | 490 | 2 | Y | 11 | 11 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 467 | N | 467 | -0- | -0- | -0- | 19 | 1 | 437 | 2 | Y | 10 | 9 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 340 | N | 340 | -0- | -0- | -0- | 15 | 1 | 317 | 2 | Y | 7 | 9 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 510 | N | 301 | -0- | -209 | -0- | 12 | 1 | 282 | 2 | Y | 6 | 7 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 527 | N | 455 | -0- | -72 | -0- | 18 | 1 | 427 | 2 | Y | 9 | 6 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 417 | N | 417 | -0- | -0- | -0- | 17 | 1 | 392 | 2 | Y | 7 | 8 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | DLQ G-10 | | 410 | -0- | 410 | 410 | 18 | 1 | 384 | 2 | Y | 7 | 7 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 423 | -0- | 423 | 833 | 18 | 1 | 396 | 2 | Y | 8 | 7 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1225 | N | 392 | -0- | -833 | -0- | 17 | 1 | 366 | 2 | Y | 8 | 8 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 413 | N | 413 | -0- | -0- | -0- | 18 | 1 | 386 | 2 | Y | 8 | 8 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 420 | N | 385 | -0- | -35 | -0- | 17 | 1 | 357 | 2 | Y | 10 | 11 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 484 | N | 484 | -0- | -0- | -0- | 22 | 1 | 449 | 2 | Y | 12 | 9 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,009 TOTAL CONDENSATE PROD: 103

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 2552 | -0- | -796 | -0- | 99 | 1 | 2398 | 2 | Y | 50 | 49 | 1 | | | 20 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 2704 | X | 2704 | -0- | -0- | -0- | 109 | 1 | 2534 | 2 | Y | 55 | 46 | 1 | | | 29 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 03 | 3174 | X | 3174 | -0- | -0- | -0- | 140 | 1 | 2964 | 2 | Y | 64 | 69 | 1 | | | 24 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 04 | 3251 | X | 3251 | -0- | -0- | -0- | 133 | 1 | 3038 | 2 | Y | 73 | 72 | 1 | | | 25 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 05 | 3007 | X | 2897 | -0- | -110 | -0- | 113 | 1 | 2725 | 2 | Y | 54 | 50 | 1 | | | 29 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 06 | 3060 | X | 2912 | -0- | -148 | -0- | 118 | 1 | 2739 | 2 | Y | 50 | 50 | 1 | | | 29 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 07 | DLQ G-10 | | 2856 | -0- | 2856 | 2856 | 123 | 1 | 2681 | 2 | Y | 47 | 47 | 1 | | | 29 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 3072 | -0- | 3072 | 5928 | 134 | 1 | 2880 | 2 | Y | 53 | 47 | 1 | | | 35 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 09 | 9202 | X | 3274 | -0- | -5928 | -0- | 142 | 1 | 3062 | 2 | Y | 64 | 58 | 1 | | | 41 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 10 | 3170 | X | 3170 | -0- | -0- | -0- | 138 | 1 | 2963 | 2 | Y | 63 | 64 | 1 | | | 40 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 11 | 2970 | X | 2701 | -0- | -269 | -0- | 120 | 1 | 2512 | 2 | Y | 63 | 77 | 1 | | | 26 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 12 | 3348 | X | 2729 | -0- | -619 | -0- | 122 | 1 | 2533 | 2 | Y | 67 | 55 | 1 | | | 38 |
| | | | | | | | 74 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,292 TOTAL CONDENSATE PROD: 703

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1406 | -0- | -299 | -0- | 55 | 1 | 1321 | 2 | Y | 27 | 28 | 1 | | | 11 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 1372 | N | 1198 | -0- | -174 | -0- | 48 | 1 | 1122 | 2 | Y | 25 | 23 | 1 | | | 13 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 1457 | N | 884 | -0- | -573 | -0- | 39 | 1 | 826 | 2 | Y | 17 | 23 | 1 | | | 7 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 1350 | N | 1116 | -0- | -234 | -0- | 46 | 1 | 1042 | 2 | Y | 25 | 24 | 1 | | | 8 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 1333 | N | 1063 | -0- | -270 | -0- | 41 | 1 | 999 | 2 | Y | 21 | 18 | 1 | | | 11 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 993 | N | 993 | -0- | -0- | -0- | 40 | 1 | 934 | 2 | Y | 17 | 18 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 1147 | N | 964 | -0- | -183 | -0- | 41 | 1 | 905 | 2 | Y | 16 | 16 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1054 | N | 1015 | -0- | -39 | -0- | 44 | 1 | 951 | 2 | Y | 18 | 16 | 1 | | | 12 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 1356 | N | 1356 | -0- | -0- | -0- | 59 | 1 | 1268 | 2 | Y | 26 | 21 | 1 | | | 17 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 1345 | N | 1345 | -0- | -0- | -0- | 58 | 1 | 1257 | 2 | Y | 27 | 27 | 1 | | | 17 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 1131 | N | 1131 | -0- | -0- | -0- | 50 | 1 | 1051 | 2 | Y | 27 | 33 | 1 | | | 11 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 1395 | N | 705 | -0- | -690 | -0- | 32 | 1 | 654 | 2 | Y | 17 | 18 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,176 TOTAL CONDENSATE PROD: 263

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1576 | -0- | -1524 | 263 | | 61 1<br>34 9 | 1481 | 2 | Y | 31 | 32 | 1 | | | 12 |
| 02 | 1697 | N | 1434 | -0- | -263 | -0- | | 58 1<br>32 9 | 1344 | 2 | Y | 29 | 26 | 1 | | | 15 |
| 03 | 1612 | N | 1035 | -0- | -577 | -0- | | 46 1<br>24 9 | 965 | 2 | Y | 22 | 28 | 1 | | | 9 |
| 04 | 1530 | N | 1026 | -0- | -504 | -0- | | 42 1<br>25 9 | 959 | 2 | Y | 23 | 24 | 1 | | | 8 |
| 05 | 1581 | N | 880 | -0- | -701 | -0- | | 34 1<br>18 9 | 828 | 2 | Y | 16 | 15 | 1 | | | 9 |
| 06 | 990 | N | 811 | -0- | -179 | -0- | | 33 1<br>15 9 | 763 | 2 | Y | 14 | 15 | 1 | | | 8 |
| 07 | 1054 | N | 780 | -0- | -274 | -0- | | 34 1<br>14 9 | 732 | 2 | Y | 13 | 13 | 1 | | | 8 |
| 08 | 868 | N | 688 | -0- | -180 | -0- | | 30 1<br>13 9 | 645 | 2 | Y | 12 | 12 | 1 | | | 8 |
| 09 | 810 | N | 623 | -0- | -187 | -0- | | 27 1<br>13 9 | 583 | 2 | Y | 12 | 12 | 1 | | | 8 |
| 10 | 775 | N | 707 | -0- | -68 | -0- | | 31 1<br>15 9 | 661 | 2 | Y | 14 | 13 | 1 | | | 9 |
| 11 | 2256 | N | 2256 | -0- | -0- | -0- | | 100 1<br>58 9 | 2098 | 2 | Y | 53 | 40 | 1 | | | 22 |
| *12 | 1708 | N | 1708 | -0- | -0- | -0- | | 77 1<br>46 9 | 1585 | 2 | Y | 42 | 40 | 1 | | | 24 |

TOTAL GAS PROD: 13,524 TOTAL CONDENSATE PROD: 281

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1177 | -0- | -32 | -0- | | 46 1<br>25 9 | 1106 | 2 | Y | 23 | 24 | 1 | | | 9 |
| 02 | 1176 | N | 669 | -0- | -507 | -0- | | 27 1<br>15 9 | 627 | 2 | Y | 14 | 16 | 1 | | | 7 |
| 03 | 1271 | N | 662 | -0- | -609 | -0- | | 29 1<br>14 9 | 619 | 2 | Y | 13 | 15 | 1 | | | 5 |
| 04 | 1140 | N | 641 | -0- | -499 | -0- | | 26 1<br>17 9 | 598 | 2 | Y | 15 | 15 | 1 | | | 5 |
| 05 | 744 | N | 585 | -0- | -159 | -0- | | 23 1<br>12 9 | 550 | 2 | Y | 11 | 10 | 1 | | | 6 |
| 06 | 630 | N | 513 | -0- | -117 | -0- | | 21 1<br>10 9 | 482 | 2 | Y | 9 | 10 | 1 | | | 5 |
| 07 | 651 | N | 511 | -0- | -140 | -0- | | 22 1<br>9 9 | 480 | 2 | Y | 8 | 8 | 1 | | | 5 |
| 08 | 589 | N | 458 | -0- | -131 | -0- | | 20 1<br>9 9 | 429 | 2 | Y | 8 | 8 | 1 | | | 5 |
| 09 | 510 | N | 414 | -0- | -96 | -0- | | 18 1<br>9 9 | 387 | 2 | Y | 8 | 8 | 1 | | | 5 |
| 10 | 630 | N | 630 | -0- | -0- | -0- | | 27 1<br>14 9 | 589 | 2 | Y | 13 | 10 | 1 | | | 8 |
| 11 | 2046 | N | 2046 | -0- | -0- | -0- | | 91 1<br>53 9 | 1902 | 2 | Y | 48 | 36 | 1 | | | 20 |
| *12 | 1430 | N | 1430 | -0- | -0- | -0- | | 64 1<br>39 9 | 1327 | 2 | Y | 35 | 35 | 1 | | | 20 |

TOTAL GAS PROD: 9,736 TOTAL CONDENSATE PROD: 205

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1189 | -0- | -144 | -0- | 1189 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1138 | -0- | -38 | -0- | 1138 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 669 | -0- | -633 | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1394 | N | 1394 | -0- | -0- | -0- | 1394 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1257 | -0- | -14 | -0- | 1257 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1234 | N | 1234 | -0- | -0- | -0- | 1234 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1426 | N | 1248 | -0- | -178 | -0- | 1248 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1242 | -0- | -29 | -0- | 1242 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1089 | -0- | -141 | -0- | 1089 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1171 | -0- | -69 | -0- | 1171 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1122 | -0- | -78 | -0- | 1122 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1149 | N | 1149 | -0- | -0- | -0- | 1149 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,902 TOTAL CONDENSATE PROD: -0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1218 | -0- | -22 | -0- | 47 | 1 | 1146 | 2 | Y | 23 | 24 | 1 | | | 9 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1114 | N | 1114 | -0- | -0- | -0- | 45 | 1 | 1044 | 2 | Y | 23 | 20 | 1 | | | 12 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 1240 | N | 874 | -0- | -366 | -0- | 39 | 1 | 816 | 2 | Y | 17 | 22 | 1 | | | 7 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 1170 | N | 1127 | -0- | -43 | -0- | 46 | 1 | 1052 | 2 | Y | 26 | 24 | 1 | | | 9 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 1240 | N | 850 | -0- | -390 | -0- | 33 | 1 | 799 | 2 | Y | 16 | 16 | 1 | | | 9 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 840 | N | 227 | -0- | -613 | -0- | 9 | 1 | 215 | 2 | Y | 3 | 10 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1178 | N | 1141 | -0- | -37 | -0- | 49 | 1 | 1070 | 2 | Y | 20 | 10 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1199 | N | 1199 | -0- | -0- | -0- | 52 | 1 | 1124 | 2 | Y | 21 | 19 | 1 | | | 14 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 1128 | N | 1128 | -0- | -0- | -0- | 49 | 1 | 1055 | 2 | Y | 22 | 22 | 1 | | | 14 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 1163 | N | 1163 | -0- | -0- | -0- | 51 | 1 | 1087 | 2 | Y | 23 | 22 | 1 | | | 15 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 1170 | N | 1027 | -0- | -143 | -0- | 46 | 1 | 955 | 2 | Y | 24 | 29 | 1 | | | 10 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 1178 | N | 1142 | -0- | -36 | -0- | 51 | 1 | 1060 | 2 | Y | 28 | 22 | 1 | | | 16 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,210 TOTAL CONDENSATE PROD: 246

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 653 | N | 653 | -0- | -0- | -0- | | 28 | 1 | 621 | 2 | Y | 4 | | | | | 26 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1204 | N | 1204 | -0- | -0- | -0- | | 52 | 1 | 1139 | 2 | Y | 12 | 26 | 1 | | | 12 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1023 | N | 1010 | -0- | -13 | -0- | | 44 | 1 | 960 | 2 | Y | 5 | | | | | 17 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1050 | N | 1050 | -0- | -0- | -0- | | 49 | 1 | 987 | 2 | Y | 13 | | | | | 30 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 1333 | N | 1086 | -0- | -247 | -0- | | 49 | 1 | 1031 | 2 | Y | 5 | | | | | 35 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1024 | N | 1024 | -0- | -0- | -0- | | 45 | 1 | 971 | 2 | Y | 7 | 39 | 1 | | | 3 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1085 | N | 1043 | -0- | -42 | -0- | | 44 | 1 | 989 | 2 | Y | 9 | | | | | 12 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1085 | N | 1023 | -0- | -62 | -0- | | 47 | 1 | 972 | 2 | Y | 4 | | | | | 16 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1020 | N | 940 | -0- | -80 | -0- | | 43 | 1 | 895 | 2 | Y | 2 | | | | | 18 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1054 | N | 920 | -0- | -134 | -0- | | 41 | 1 | 870 | 2 | Y | 8 | | | | | 26 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1384 | N | 1384 | -0- | -0- | -0- | | 65 | 1 | 1311 | 2 | Y | 7 | | | | | 33 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 3100 | N | 3214 | -0- | 114 | 114 | | 167 | 1 | 3003 | 2 | Y | 40 | | | | | 73 |
| | | | | | | | | 44 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,551 TOTAL CONDENSATE PROD: 116

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 111 | -0- | -44 | -0- | | 5 | 1 | 104 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 271 | N | 271 | -0- | -0- | -0- | | 12 | 1 | 255 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 155 | N | 151 | -0- | -4 | -0- | | 6 | 1 | 142 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 274 | N | 274 | -0- | -0- | -0- | | 13 | 1 | 257 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 279 | N | 277 | -0- | -2 | -0- | | 12 | 1 | 261 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 150 | N | 47 | -0- | -103 | -0- | | 2 | 1 | 45 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 07 | 217 | N | 22 | -0- | -195 | -0- | | 1 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 08 | 217 | N | 17 | -0- | -200 | -0- | | 1 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 16 | -0- | -44 | -0- | | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 10 | 38 | N | 38 | -0- | -0- | -0- | | 2 | 1 | 35 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 30 | N | 16 | -0- | -14 | -0- | | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| *12 | 1690 | N | 1690 | -0- | -0- | -0- | | 86 | 1 | 1573 | 2 | Y | 28 | | | | | 28 |
| | | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,930 TOTAL CONDENSATE PROD: 46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | X | 1179 | -0- | -464 | -0- | 49 | 1 | 1107 | 2 | Y | 21 | 33 | 1 | | | 8 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 1540 | X | 1520 | -0- | -20 | -0- | 65 | 1 | 1429 | 2 | Y | 24 | 18 | 1 | | | 14 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 2067 | X | 2067 | -0- | -0- | -0- | 89 | 1 | 1949 | 2 | Y | 26 | 32 | 1 | | | 8 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 1708 | X | 1708 | -0- | -0- | -0- | 79 | 1 | 1595 | 2 | Y | 31 | 30 | 1 | | | 9 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 1674 | X | 1580 | -0- | -94 | -0- | 70 | 1 | 1485 | 2 | Y | 23 | 19 | 1 | | | 13 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 2010 | X | 1515 | -0- | -495 | -0- | 67 | 1 | 1431 | 2 | Y | 15 | 20 | 1 | | | 8 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 1767 | N | 1529 | -0- | -238 | -0- | 65 | 1 | 1450 | 2 | Y | 13 | 10 | 1 | | | 11 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1581 | N | 1431 | -0- | -150 | -0- | 66 | 1 | 1342 | 2 | Y | 21 | 19 | 1 | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 1530 | N | 1395 | -0- | -135 | -0- | 63 | 1 | 1304 | 2 | Y | 25 | 27 | 1 | | | 11 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 1519 | N | 1460 | -0- | -59 | -0- | 64 | 1 | 1363 | 2 | Y | 30 | 28 | 1 | | | 13 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 1388 | N | 1388 | -0- | -0- | -0- | 64 | 1 | 1294 | 2 | Y | 27 | 19 | 1 | | | 21 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *12 | 1457 | N | 1226 | -0- | -231 | -0- | 62 | 1 | 1141 | 2 | Y | 21 | 20 | 1 | | | 22 |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,998 TOTAL CONDENSATE PROD: 277

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1311 | -0- | -84 | -0- | 1302 | 2 | 9 | 9 | N | 8 | | | | | 157 |
| 02 | 1232 | N | 1129 | -0- | -103 | -0- | 1099 | 2 | 30 | 9 | N | 27 | | | | | 184 |
| 03 | 1426 | N | 1015 | -0- | -411 | -0- | 998 | 2 | 17 | 9 | N | 15 | | | | | 199 |
| 04 | 1470 | N | 1470 | -0- | -0- | -0- | 1458 | 2 | 12 | 9 | N | 11 | 185 | 1 | | | 25 |
| 05 | 1240 | N | 519 | -0- | -721 | -0- | 495 | 2 | 24 | 9 | N | 22 | | | | | 47 |
| 06 | 990 | N | 36 | -0- | -954 | -0- | 36 | 2 | | | N | -0- | | | | | 47 |
| 07 | 1519 | N | 1176 | -0- | -343 | -0- | 1176 | 2 | | | N | -0- | | | | | 47 |
| 08 | 1734 | N | 1734 | -0- | -0- | -0- | 1731 | 2 | 3 | 9 | N | 3 | | | | | 50 |
| 09 | 1876 | N | 1876 | -0- | -0- | -0- | 1872 | 2 | 4 | 9 | N | 4 | 1 | 8 | | | 53 |
| 10 | 1772 | N | 1772 | -0- | -0- | -0- | 1772 | 2 | | | N | -0- | | | | | 53 |
| 11 | 1680 | N | 1121 | -0- | -559 | -0- | 1081 | 2 | 40 | 9 | N | 36 | | | | | 89 |
| 12 | 1953 | N | 1487 | -0- | -466 | -0- | 1487 | 2 | | | N | -0- | | | | | 89 |

TOTAL GAS PROD: 14,646 TOTAL CONDENSATE PROD: 126

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 930 | N | 317 | -0- | -613 | -0- | 317 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1020 | N | 557 | -0- | -463 | -0- | 557 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1085 | N | 411 | -0- | -674 | -0- | 411 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 755 | N | 755 | -0- | -0- | -0- | 755 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 625 | N | 625 | -0- | -0- | -0- | 625 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 750 | N | 334 | -0- | -416 | -0- | 334 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 620 | N | 482 | -0- | -138 | -0- | 482 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 540 | N | 306 | -0- | -234 | -0- | 306 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | 239 | -0- | -102 | -0- | 239 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,641 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1723 | X | 1141 | -0- | -582 | -0- | | 48 | 1 8 9 | 1085 | 2 | Y | 7 | | | | | 41 |
| 02 | 1512 | X | 1453 | -0- | -59 | -0- | | 63 | 1 17 9 | 1373 | 2 | Y | 15 | 42 | 1 | | | 14 |
| 03 | 1674 | X | 1375 | -0- | -299 | -0- | | 60 | 1 8 9 | 1307 | 2 | Y | 7 | | | | | 21 |
| 04 | 1620 | X | 1192 | -0- | -428 | -0- | | 55 | 1 18 9 | 1119 | 2 | Y | 16 | | | | | 37 |
| 05 | 1643 | X | 1240 | -0- | -403 | -0- | | 56 | 1 6 9 | 1178 | 2 | Y | 5 | | | | | 42 |
| 06 | 1560 | X | 1291 | -0- | -269 | -0- | | 57 | 1 8 9 | 1226 | 2 | Y | 7 | 45 | 1 | | | 4 |
| 07 | 1240 | N | 1181 | -0- | -59 | -0- | | 50 | 1 11 9 | 1120 | 2 | Y | 10 | | | | | 14 |
| 08 | 1240 | N | 1022 | -0- | -218 | -0- | | 47 | 1 4 9 | 971 | 2 | Y | 4 | | | | | 18 |
| 09 | 1363 | N | 1363 | -0- | -0- | -0- | | 63 | 1 3 9 | 1297 | 2 | Y | 3 | | | | | 21 |
| 10 | 1178 | N | 1077 | -0- | -101 | -0- | | 48 | 1 10 9 | 1019 | 2 | Y | 9 | | | | | 30 |
| 11 | 990 | N | 817 | -0- | -173 | -0- | | 38 | 1 6 9 | 773 | 2 | Y | 5 | | | | | 35 |
| *12 | 1395 | N | 505 | -0- | -890 | -0- | | 26 | 1 7 9 | 472 | 2 | Y | 6 | | | | | 41 |

TOTAL GAS PROD: 13,657 TOTAL CONDENSATE PROD: 94

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 311 | N | 311 | -0- | -0- | -0- | | 13 | 1 2 9 | 296 | 2 | Y | 2 | | | | | 17 |
| 02 | 700 | N | 667 | -0- | -33 | -0- | | 29 | 1 8 9 | 630 | 2 | Y | 7 | 17 | 1 | | | 7 |
| 03 | 713 | N | 645 | -0- | -68 | -0- | | 28 | 1 3 9 | 614 | 2 | Y | 3 | | | | | 10 |
| 04 | 786 | N | 786 | -0- | -0- | -0- | | 37 | 1 11 9 | 738 | 2 | Y | 10 | | | | | 20 |
| 05 | 744 | N | 498 | -0- | -246 | -0- | | 22 | 1 2 9 | 474 | 2 | Y | 2 | | | | | 22 |
| 06 | 916 | N | 916 | -0- | -0- | -0- | | 41 | 1 1 9 | 874 | 2 | Y | 1 | 20 | 1 | | | 3 |
| 07 | 824 | N | 824 | -0- | -0- | -0- | | 35 | 1 8 9 | 781 | 2 | Y | 7 | | | | | 10 |
| 08 | 800 | N | 800 | -0- | -0- | -0- | | 37 | 1 3 9 | 760 | 2 | Y | 3 | | | | | 13 |
| 09 | 930 | N | 734 | -0- | -196 | -0- | | 34 | 1 2 9 | 698 | 2 | Y | 2 | | | | | 15 |
| 10 | 837 | N | 733 | -0- | -104 | -0- | | 33 | 1 7 9 | 693 | 2 | Y | 6 | | | | | 21 |
| 11 | 780 | N | 602 | -0- | -178 | -0- | | 28 | 1 3 9 | 571 | 2 | Y | 3 | | | | | 24 |
| *12 | 744 | N | 409 | -0- | -335 | -0- | | 21 | 1 6 9 | 382 | 2 | Y | 5 | | | | | 29 |

TOTAL GAS PROD: 7,925 TOTAL CONDENSATE PROD: 51

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 2182 | -0- | -422 | -0- | 85 | 1 | 2050 | 2 | Y | 43 | 40 | 1 | | | 17 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 1626 | N | 1626 | -0- | -0- | -0- | 66 | 1 | 1524 | 2 | Y | 33 | 33 | 1 | | | 17 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 1756 | N | 1756 | -0- | -0- | -0- | 77 | 1 | 1640 | 2 | Y | 35 | 39 | 1 | | | 13 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 2100 | N | 1932 | -0- | -168 | -0- | 79 | 1 | 1805 | 2 | Y | 44 | 42 | 1 | | | 15 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 05 | 1823 | N | 1823 | -0- | -0- | -0- | 71 | 1 | 1716 | 2 | Y | 33 | 30 | 1 | | | 18 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 1861 | N | 1861 | -0- | -0- | -0- | 76 | 1 | 1750 | 2 | Y | 32 | 32 | 1 | | | 18 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | DLQ G-10 | | 1871 | -0- | 1871 | 1871 | 80 | 1 | 1756 | 2 | Y | 32 | 31 | 1 | | | 19 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1831 | -0- | 1831 | 3702 | 80 | 1 | 1716 | 2 | Y | 32 | 30 | 1 | | | 21 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 2300 | N | 1757 | -0- | -543 | 3159 | 76 | 1 | 1644 | 2 | Y | 34 | 33 | 1 | | | 22 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 3100 | N | 1803 | -0- | -1297 | 1862 | 78 | 1 | 1685 | 2 | Y | 36 | 35 | 1 | | | 23 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 3000 | N | 1661 | -0- | -1339 | 523 | 74 | 1 | 1544 | 2 | Y | 39 | 46 | 1 | | | 16 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *12 | 2353 | N | 1830 | -0- | -523 | -0- | 82 | 1 | 1697 | 2 | Y | 46 | 36 | 1 | | | 26 |
| | | | | | | | 51 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,933 TOTAL CONDENSATE PROD: 439

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2012 | N | 2012 | -0- | -0- | -0- | 78 | 1 | 1892 | 2 | Y | 38 | 39 | 1 | | | 15 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 1614 | N | 1614 | -0- | -0- | -0- | 65 | 1 | 1513 | 2 | Y | 33 | 31 | 1 | | | 17 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 1181 | N | 1181 | -0- | -0- | -0- | 52 | 1 | 1103 | 2 | Y | 24 | 31 | 1 | | | 10 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 1950 | N | 1765 | -0- | -185 | -0- | 72 | 1 | 1650 | 2 | Y | 39 | 36 | 1 | | | 13 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 05 | 1798 | N | 1566 | -0- | -232 | -0- | 61 | 1 | 1472 | 2 | Y | 30 | 27 | 1 | | | 16 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 1737 | N | 1737 | -0- | -0- | -0- | 71 | 1 | 1634 | 2 | Y | 29 | 28 | 1 | | | 17 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | DLQ G-10 | | 1763 | -0- | 1763 | 1763 | 76 | 1 | 1654 | 2 | Y | 30 | 29 | 1 | | | 18 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1744 | -0- | 1744 | 3507 | 76 | 1 | 1635 | 2 | Y | 30 | 28 | 1 | | | 20 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 2300 | N | 1620 | -0- | -680 | 2827 | 70 | 1 | 1516 | 2 | Y | 31 | 31 | 1 | | | 20 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 3100 | N | 1714 | -0- | -1386 | 1441 | 75 | 1 | 1602 | 2 | Y | 34 | 32 | 1 | | | 22 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 2978 | N | 1537 | -0- | -1441 | -0- | 68 | 1 | 1429 | 2 | Y | 36 | 43 | 1 | | | 15 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 1674 | N | 1626 | -0- | -48 | -0- | 73 | 1 | 1509 | 2 | Y | 40 | 32 | 1 | | | 23 |
| | | | | | | | 44 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,879 TOTAL CONDENSATE PROD: 394

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 553 | N | 553 | -0- | -0- | -0- | 553 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 620 | N | 537 | -0- | -83 | -0- | 537 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 607 | N | 607 | -0- | -0- | -0- | 607 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 620 | N | 543 | -0- | -77 | -0- | 543 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 527 | N | 457 | -0- | -70 | -0- | 457 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 600 | N | 415 | -0- | -185 | -0- | 415 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 558 | N | 461 | -0- | -97 | -0- | 461 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 492 | N | 492 | -0- | -0- | -0- | 492 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,088 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 888 | -0- | -259 | -0- | 37 18 | 1 9 | 833 | 2 | Y | 16 | 28 | 1 | | | 6 |
| 02 | 1344 | N | 1321 | -0- | -23 | -0- | 57 23 | 1 9 | 1241 | 2 | Y | 21 | 15 | 1 | | | 12 |
| 03 | 1670 | N | 1670 | -0- | -0- | -0- | 72 23 | 1 9 | 1575 | 2 | Y | 21 | 27 | 1 | | | 6 |
| 04 | 1840 | N | 1840 | -0- | -0- | -0- | 85 36 | 1 9 | 1719 | 2 | Y | 33 | 30 | 1 | | | 9 |
| 05 | 1475 | N | 1475 | -0- | -0- | -0- | 65 24 | 1 9 | 1386 | 2 | Y | 22 | 19 | 1 | | | 12 |
| 06 | 1620 | N | 1599 | -0- | -21 | -0- | 70 18 | 1 9 | 1511 | 2 | Y | 16 | 20 | 1 | | | 8 |
| 07 | 1891 | N | 1639 | -0- | -252 | -0- | 69 15 | 1 9 | 1555 | 2 | Y | 14 | 11 | 1 | | | 11 |
| 08 | 1579 | N | 1579 | -0- | -0- | -0- | 72 26 | 1 9 | 1481 | 2 | Y | 24 | 20 | 1 | | | 15 |
| 09 | 1590 | N | 1386 | -0- | -204 | -0- | 63 26 | 1 9 | 1297 | 2 | Y | 24 | 28 | 1 | | | 11 |
| 10 | 1643 | N | 1011 | -0- | -632 | -0- | 44 23 | 1 9 | 944 | 2 | Y | 21 | 23 | 1 | | | 9 |
| 11 | 1530 | N | 1047 | -0- | -483 | -0- | 48 22 | 1 9 | 977 | 2 | Y | 20 | 13 | 1 | | | 16 |
| *12 | 1439 | N | 1439 | -0- | -0- | -0- | 73 26 | 1 9 | 1340 | 2 | Y | 24 | 15 | 1 | | | 25 |

TOTAL GAS PROD: 16,894 TOTAL CONDENSATE PROD: 256

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 256 | N | 256 | -0- | -0- | -0- | 11 | 1 | 244 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 420 | N | 329 | -0- | -91 | -0- | 14 | 1 | 312 | 2 | Y | 3 | 10 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 403 | N | 317 | -0- | -86 | -0- | 14 | 1 | 301 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 376 | N | 376 | -0- | -0- | -0- | 17 | 1 | 353 | 2 | Y | 5 | | | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 387 | N | 387 | -0- | -0- | -0- | 17 | 1 | 369 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 363 | N | 363 | -0- | -0- | -0- | 16 | 1 | 347 | 2 | Y | -0- | 10 | 1 | | | 1 |
| 07 | 404 | N | 404 | -0- | -0- | -0- | 17 | 1 | 384 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 391 | N | 391 | -0- | -0- | -0- | 18 | 1 | 371 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 366 | N | 366 | -0- | -0- | -0- | 17 | 1 | 348 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 403 | N | 389 | -0- | -14 | -0- | 17 | 1 | 369 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 390 | N | 312 | -0- | -78 | -0- | 15 | 1 | 295 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 372 | N | 221 | -0- | -151 | -0- | 11 | 1 | 207 | 2 | Y | 3 | | | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,111 TOTAL CONDENSATE PROD: 26

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4857 | X | 1215 | -0- | -3642 | -0- | 51 | 1 | 1155 | 2 | Y | 8 | | | | | 48 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1988 | X | 1863 | -0- | -125 | -0- | 81 | 1 | 1762 | 2 | Y | 18 | 48 | 1 | | | 18 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 2201 | X | 1616 | -0- | -585 | -0- | 70 | 1 | 1537 | 2 | Y | 8 | | | | | 26 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 2130 | X | 1671 | -0- | -459 | -0- | 78 | 1 | 1569 | 2 | Y | 22 | | | | | 48 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 2077 | X | 1696 | -0- | -381 | -0- | 76 | 1 | 1612 | 2 | Y | 7 | | | | | 55 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2010 | X | 1544 | -0- | -466 | -0- | 68 | 1 | 1465 | 2 | Y | 10 | 60 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2077 | X | 1607 | -0- | -470 | -0- | 68 | 1 | 1525 | 2 | Y | 13 | | | | | 18 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1793 | X | 1793 | -0- | -0- | -0- | 83 | 1 | 1701 | 2 | Y | 8 | | | | | 26 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1680 | X | 1639 | -0- | -41 | -0- | 75 | 1 | 1560 | 2 | Y | 4 | | | | | 30 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1705 | X | 1547 | -0- | -158 | -0- | 69 | 1 | 1464 | 2 | Y | 13 | | | | | 43 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1740 | X | 1324 | -0- | -416 | -0- | 62 | 1 | 1254 | 2 | Y | 7 | | | | | 50 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 1798 | X | 958 | -0- | -840 | -0- | 50 | 1 | 896 | 2 | Y | 11 | | | | | 61 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,473 TOTAL CONDENSATE PROD: 129

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 136 | N | 136 | -0- | -0- | -0- | 6 | 1 | 128 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 224 | N | 145 | -0- | -79 | -0- | 6 | 1 | 137 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 217 | N | 21 | -0- | -196 | -0- | 1 | 1 | 20 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 170 | N | 170 | -0- | -0- | -0- | 8 | 1 | 159 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 155 | N | 112 | -0- | -43 | -0- | 5 | 1 | 105 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 81 | N | 81 | -0- | -0- | -0- | 4 | 1 | 77 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 186 | N | 117 | -0- | -69 | -0- | 5 | 1 | 110 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 124 | N | 113 | -0- | -11 | -0- | 5 | 1 | 107 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 105 | N | 105 | -0- | -0- | -0- | 5 | 1 | 98 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 124 | N | 105 | -0- | -19 | -0- | 5 | 1 | 98 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 120 | N | 92 | -0- | -28 | -0- | 4 | 1 | 87 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 124 | N | 81 | -0- | -43 | -0- | 4 | 1 | 76 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,278 TOTAL CONDENSATE PROD: 18

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1196 | N | 1196 | -0- | -0- | -0- | 50 | 1 | 1121 | 2 | Y | 23 | 47 | 1 | | | 9 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1426 | N | 1426 | -0- | -0- | -0- | 61 | 1 | 1341 | 2 | Y | 22 | 18 | 1 | | | 13 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 1539 | N | 1539 | -0- | -0- | -0- | 66 | 1 | 1452 | 2 | Y | 19 | 26 | 1 | | | 6 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 1578 | N | 1578 | -0- | -0- | -0- | 73 | 1 | 1474 | 2 | Y | 28 | 26 | 1 | | | 8 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 682 | N | 607 | -0- | -75 | -0- | 27 | 1 | 570 | 2 | Y | 9 | 12 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 660 | N | 18 | -0- | -642 | -0- | 1 | 1 | 17 | 2 | Y | -0- | 5 | 1 | | | -0- |
| 07 | 1643 | N | 1111 | -0- | -532 | -0- | 47 | 1 | 1053 | 2 | Y | 10 | 2 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2273 | N | 2273 | -0- | -0- | -0- | 104 | 1 | 2133 | 2 | Y | 33 | 20 | 1 | | | 21 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 1713 | N | 1713 | -0- | -0- | -0- | 77 | 1 | 1602 | 2 | Y | 31 | 38 | 1 | | | 14 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 1620 | N | 1620 | -0- | -0- | -0- | 71 | 1 | 1513 | 2 | Y | 33 | 33 | 1 | | | 14 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1160 | -0- | -640 | -0- | 53 | 1 | 1082 | 2 | Y | 23 | 19 | 1 | | | 18 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *12 | 1767 | N | 1654 | -0- | -113 | -0- | 84 | 1 | 1539 | 2 | Y | 28 | 17 | 1 | | | 29 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,895 TOTAL CONDENSATE PROD: 259

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | X | 1069 | -0- | -822 | -0- | 45 | 1 | 1002 | 2 | Y | 20 | 38 | 1 | | | 8 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2128 | X | 1673 | -0- | -455 | -0- | 72 | 1 | 1573 | 2 | Y | 25 | 18 | 1 | | | 15 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 2356 | X | 1700 | -0- | -656 | -0- | 73 | 1 | 1603 | 2 | Y | 22 | 30 | 1 | | | 7 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 2280 | X | 1622 | -0- | -658 | -0- | 75 | 1 | 1516 | 2 | Y | 28 | 27 | 1 | | | 8 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 2108 | X | 1520 | -0- | -588 | -0- | 67 | 1 | 1428 | 2 | Y | 23 | 19 | 1 | | | 12 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 1800 | X | 1635 | -0- | -165 | -0- | 72 | 1 | 1545 | 2 | Y | 16 | 20 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 1674 | N | 1175 | -0- | -499 | -0- | 50 | 1 | 1114 | 2 | Y | 10 | 10 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1519 | N | 1307 | -0- | -212 | -0- | 60 | 1 | 1226 | 2 | Y | 19 | 15 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 1650 | N | 922 | -0- | -728 | -0- | 42 | 1 | 862 | 2 | Y | 16 | 21 | 1 | | | 7 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 1178 | N | 1149 | -0- | -29 | -0- | 50 | 1 | 1073 | 2 | Y | 24 | 21 | 1 | | | 10 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 1287 | N | 1287 | -0- | -0- | -0- | 59 | 1 | 1199 | 2 | Y | 26 | 16 | 1 | | | 20 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *12 | 1040 | N | 1040 | -0- | -0- | -0- | 53 | 1 | 968 | 2 | Y | 17 | 19 | 1 | | | 18 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,099 TOTAL CONDENSATE PROD: 246

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 620 | -0- | -62 | -0- | 24 | 1 | 583 | 2 | Y | 12 | 12 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 551 | N | 551 | -0- | -0- | -0- | 22 | 1 | 517 | 2 | Y | 11 | 10 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 511 | N | 511 | -0- | -0- | -0- | 23 | 1 | 477 | 2 | Y | 10 | 12 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 600 | N | 536 | -0- | -64 | -0- | 22 | 1 | 501 | 2 | Y | 12 | 12 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 620 | N | 541 | -0- | -79 | -0- | 21 | 1 | 509 | 2 | Y | 10 | 9 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 544 | N | 544 | -0- | -0- | -0- | 22 | 1 | 512 | 2 | Y | 9 | 9 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | DLQ G-10 | | 332 | -0- | 332 | 332 | 14 | 1 | 311 | 2 | Y | 6 | 8 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 12 | -0- | 12 | 344 | 1 | 1 | 11 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 09 | 350 | N | 6 | -0- | -344 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 618 | N | 618 | -0- | -0- | -0- | 27 | 1 | 578 | 2 | Y | 12 | 4 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 513 | N | 513 | -0- | -0- | -0- | 23 | 1 | 477 | 2 | Y | 12 | 15 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 666 | N | 666 | -0- | -0- | -0- | 30 | 1 | 618 | 2 | Y | 16 | 12 | 1 | | | 9 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,450 TOTAL CONDENSATE PROD: 110

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 789 | N | 789 | -0- | -0- | -0- | 33 | 1 | 750 | 2 | Y | 5 | | | | | 25 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 980 | N | 950 | -0- | -30 | -0- | 41 | 1 | 898 | 2 | Y | 10 | 26 | 1 | | | 9 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 899 | N | 727 | -0- | -172 | -0- | 32 | 1 | 691 | 2 | Y | 4 | | | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 755 | N | 755 | -0- | -0- | -0- | 35 | 1 | 709 | 2 | Y | 10 | | | | | 23 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1054 | N | 684 | -0- | -370 | -0- | 31 | 1 | 650 | 2 | Y | 3 | | | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 719 | N | 719 | -0- | -0- | -0- | 32 | 1 | 683 | 2 | Y | 4 | 28 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1054 | X | 761 | -0- | -293 | -0- | 32 | 1 | 722 | 2 | Y | 6 | | | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 775 | X | 645 | -0- | -130 | -0- | 30 | 1 | 612 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 803 | X | 803 | -0- | -0- | -0- | 37 | 1 | 764 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 765 | X | 765 | -0- | -0- | -0- | 34 | 1 | 723 | 2 | Y | 7 | | | | | 20 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 750 | X | 553 | -0- | -197 | -0- | 26 | 1 | 525 | 2 | Y | 2 | | | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 837 | X | 459 | -0- | -378 | -0- | 24 | 1 | 428 | 2 | Y | 6 | | | | | 28 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,610 TOTAL CONDENSATE PROD: 62

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 57 | -0- | -5 | -0- | 2 | 1 | 54 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 159 | N | 159 | -0- | -0- | -0- | 7 | 1 | 150 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 80 | N | 80 | -0- | -0- | -0- | 3 | 1 | 77 | 2 | Y | -0- | | | | | 2 |
| 04 | 72 | N | 72 | -0- | -0- | -0- | 3 | 1 | 68 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 186 | N | 102 | -0- | -84 | -0- | 5 | 1 | 97 | 2 | Y | -0- | | | | | 3 |
| 06 | 358 | N | 358 | -0- | -0- | -0- | 16 | 1 | 340 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 579 | N | 579 | -0- | -0- | -0- | 24 | 1 | 549 | 2 | Y | 5 | | | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 477 | N | 477 | -0- | -0- | -0- | 22 | 1 | 453 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 436 | N | 436 | -0- | -0- | -0- | 20 | 1 | 415 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 405 | N | 405 | -0- | -0- | -0- | 18 | 1 | 384 | 2 | Y | 3 | | | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 319 | N | 319 | -0- | -0- | -0- | 15 | 1 | 302 | 2 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 220 | N | 220 | -0- | -0- | -0- | 11 | 1 | 206 | 2 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,264 TOTAL CONDENSATE PROD: 22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 166 | -0- | -206 | -0- | 6 | 1 | 156 | 2 | Y | 4 | 4 | 1 | 1 | 8 | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 222 | -0- | 222 | 222 | 9 | 1 | 209 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 244 | -0- | 244 | 466 | 11 | 1 | 227 | 2 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 733 | N | 267 | -0- | -466 | -0- | 11 | 1 | 249 | 2 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 215 | N | 215 | -0- | -0- | -0- | 8 | 1 | 203 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 240 | N | 194 | -0- | -46 | -0- | 8 | 1 | 182 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 313 | N | 313 | -0- | -0- | -0- | 13 | 1 | 294 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 279 | N | 279 | -0- | -0- | -0- | 12 | 1 | 261 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 377 | N | 377 | -0- | -0- | -0- | 16 | 1 | 352 | 2 | Y | 8 | 6 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 310 | N | 234 | -0- | -76 | -0- | 10 | 1 | 220 | 2 | Y | 4 | 6 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 293 | N | 293 | -0- | -0- | -0- | 13 | 1 | 272 | 2 | Y | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 403 | N | 306 | -0- | -97 | -0- | 14 | 1 | 284 | 2 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,110 TOTAL CONDENSATE PROD: 63

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1051 | -0- | -468 | -0- | 41 | 1 | 1002 | 2 | Y | 7 | 8 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 851 | -0- | 851 | 851 | 35 | 1 | 812 | 2 | Y | 4 | 6 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 527 | -0- | 527 | 1378 | 24 | 1 | 501 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2284 | N | 906 | -0- | -1378 | -0- | 38 | 1 | 860 | 2 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1927 | N | 1927 | -0- | -0- | -0- | 76 | 1 | 1841 | 2 | Y | 9 | 5 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1801 | N | 1801 | -0- | -0- | -0- | 74 | 1 | 1716 | 2 | Y | 10 | 10 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1777 | N | 1777 | -0- | -0- | -0- | 77 | 1 | 1688 | 2 | Y | 11 | 9 | 1 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 1519 | N | 1430 | -0- | -89 | -0- | 63 | 1 | 1358 | 2 | Y | 8 | 9 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1470 | N | 1261 | -0- | -209 | -0- | 55 | 1 | 1197 | 2 | Y | 8 | 10 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1519 | N | 1335 | -0- | -184 | -0- | 59 | 1 | 1265 | 2 | Y | 10 | 10 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1380 | N | 1316 | -0- | -64 | -0- | 59 | 1 | 1240 | 2 | Y | 15 | 10 | 1 | 5 | 8 | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 1465 | N | 1465 | -0- | -0- | -0- | 67 | 1 | 1388 | 2 | Y | 9 | 7 | 1 | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,647 TOTAL CONDENSATE PROD: 100

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 793 | N | 793 | -0- | -0- | -0- | 71 | 1 | 659 | 2 | Y | 57 | 167 | 1 | | | 8 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 730 | N | 730 | -0- | -0- | -0- | 64 | 1 | 576 | 2 | Y | 82 | | | | | 90 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 03 | 744 | N | 495 | -0- | -249 | -0- | 39 | 1 | 395 | 2 | Y | 55 | | | | | 145 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 04 | 808 | N | 808 | -0- | -0- | -0- | 59 | 1 | 648 | 2 | Y | 92 | 163 | 1 | | | 74 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 05 | 744 | N | 605 | -0- | -139 | -0- | 48 | 1 | 502 | 2 | Y | 50 | | | | | 124 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 06 | 770 | N | 770 | -0- | -0- | -0- | 66 | 1 | 624 | 2 | Y | 73 | 158 | 1 | | | 39 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 07 | 837 | N | 718 | -0- | -119 | -0- | 71 | 1 | 566 | 2 | Y | 74 | | | | | 113 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 08 | 680 | N | 680 | -0- | -0- | -0- | 71 | 1 | 553 | 2 | Y | 51 | 143 | 1 | | | 21 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 09 | 780 | N | 440 | -0- | -340 | -0- | 39 | 1 | 359 | 2 | Y | 38 | | | | | 59 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 777 | N | 777 | -0- | -0- | -0- | 71 | 1 | 627 | 2 | Y | 72 | | | | | 131 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 663 | N | 663 | -0- | -0- | -0- | 68 | 1 | 545 | 2 | Y | 45 | 159 | 1 | | | 17 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *12 | 703 | N | 703 | -0- | -0- | -0- | 71 | 1 | 556 | 2 | Y | 69 | | | | | 86 |
| | | | | | | | 76 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,182 TOTAL CONDENSATE PROD: 758

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 912 | -0- | -173 | -0- | 38 | 1 | 855 | 2 | Y | 17 | 26 | 1 | | | 7 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1710 | N | 1710 | -0- | -0- | -0- | 74 | 1 | 1607 | 2 | Y | 26 | 18 | 1 | | | 15 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 1302 | N | 1265 | -0- | -37 | -0- | 54 | 1 | 1193 | 2 | Y | 16 | 26 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 1162 | N | 1162 | -0- | -0- | -0- | 54 | 1 | 1085 | 2 | Y | 21 | 20 | 1 | | | 6 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 1891 | N | 1318 | -0- | -573 | -0- | 58 | 1 | 1238 | 2 | Y | 20 | 15 | 1 | | | 11 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 1230 | N | 1146 | -0- | -84 | -0- | 50 | 1 | 1084 | 2 | Y | 11 | 16 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 1209 | N | 862 | -0- | -347 | -0- | 36 | 1 | 818 | 2 | Y | 7 | 7 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1333 | N | 1201 | -0- | -132 | -0- | 55 | 1 | 1126 | 2 | Y | 18 | 13 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 1140 | N | 1129 | -0- | -11 | -0- | 51 | 1 | 1056 | 2 | Y | 20 | 22 | 1 | | | 9 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1150 | N | 1150 | -0- | -0- | -0- | 50 | 1 | 1075 | 2 | Y | 23 | 22 | 1 | | | 10 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 1189 | N | 1189 | -0- | -0- | -0- | 55 | 1 | 1109 | 2 | Y | 23 | 15 | 1 | | | 18 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *12 | 1178 | N | 1076 | -0- | -102 | -0- | 55 | 1 | 1001 | 2 | Y | 18 | 17 | 1 | | | 19 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,120 TOTAL CONDENSATE PROD: 220

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2581 | -0- | -116 | -0- | 108 | 1 | 2421 | 2 | Y | 47 | 95 | 1 | | | 18 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 2698 | X | 2698 | -0- | -0- | -0- | 116 | 1 | 2536 | 2 | Y | 42 | 36 | 1 | | | 24 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 5053 | X | 3251 | -0- | -1802 | -0- | 140 | 1 | 3065 | 2 | Y | 42 | 53 | 1 | | | 13 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 4890 | X | 2668 | -0- | -2222 | -0- | 123 | 1 | 2493 | 2 | Y | 47 | 47 | 1 | | | 13 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 5053 | X | 2674 | -0- | -2379 | -0- | 118 | 1 | 2511 | 2 | Y | 41 | 32 | 1 | | | 22 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | 3150 | X | 1783 | -0- | -1367 | -0- | 78 | 1 | 1686 | 2 | Y | 17 | 30 | 1 | | | 9 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 3255 | X | 2677 | -0- | -578 | -0- | 113 | 1 | 2539 | 2 | Y | 23 | 13 | 1 | | | 19 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 3255 | X | 2719 | -0- | -536 | -0- | 125 | 1 | 2549 | 2 | Y | 41 | 34 | 1 | | | 26 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 09 | 2779 | X | 2779 | -0- | -0- | -0- | 126 | 1 | 2600 | 2 | Y | 48 | 52 | 1 | | | 22 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 10 | 2666 | X | 2386 | -0- | -280 | -0- | 105 | 1 | 2227 | 2 | Y | 49 | 50 | 1 | | | 21 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 2640 | X | 2072 | -0- | -568 | -0- | 95 | 1 | 1932 | 2 | Y | 41 | 30 | 1 | | | 32 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *12 | 2883 | X | 2032 | -0- | -851 | -0- | 103 | 1 | 1892 | 2 | Y | 34 | 30 | 1 | | | 36 |
| | | | | | | | 37 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,320 TOTAL CONDENSATE PROD: 472

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 618 | -0- | -157 | -0- | 26 | 1 | 580 | 2 | Y | 11 | 20 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1114 | N | 1114 | -0- | -0- | -0- | 48 | 1 | 1046 | 2 | Y | 18 | 12 | 1 | | | 10 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1045 | N | 1045 | -0- | -0- | -0- | 45 | 1 | 986 | 2 | Y | 13 | 19 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 1112 | N | 1112 | -0- | -0- | -0- | 51 | 1 | 1039 | 2 | Y | 20 | 18 | 1 | | | 6 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 1240 | N | 1034 | -0- | -206 | -0- | 46 | 1 | 971 | 2 | Y | 15 | 13 | 1 | | | 8 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1020 | N | 969 | -0- | -51 | -0- | 43 | 1 | 915 | 2 | Y | 10 | 13 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1147 | N | 957 | -0- | -190 | -0- | 40 | 1 | 908 | 2 | Y | 8 | 6 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1023 | N | 991 | -0- | -32 | -0- | 45 | 1 | 931 | 2 | Y | 14 | 12 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 979 | N | 979 | -0- | -0- | -0- | 44 | 1 | 915 | 2 | Y | 18 | 19 | 1 | | | 8 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 1008 | N | 1008 | -0- | -0- | -0- | 44 | 1 | 941 | 2 | Y | 21 | 20 | 1 | | | 9 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 960 | N | 934 | -0- | -26 | -0- | 43 | 1 | 871 | 2 | Y | 18 | 13 | 1 | | | 14 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *12 | 1023 | N | 824 | -0- | -199 | -0- | 42 | 1 | 765 | 2 | Y | 15 | 14 | 1 | | | 15 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,585 TOTAL CONDENSATE PROD: 181

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 261 | N | 261 | -0- | -0- | -0- | 10 | 1 | 245 | 2 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 272 | -0- | 272 | 272 | 11 | 1 | 254 | 2 | Y | 6 | 5 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 198 | -0- | 198 | 470 | 9 | 1 | 185 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 719 | N | 249 | -0- | -470 | -0- | 10 | 1 | 233 | 2 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 207 | N | 207 | -0- | -0- | -0- | 8 | 1 | 195 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 236 | N | 236 | -0- | -0- | -0- | 10 | 1 | 222 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 248 | N | 238 | -0- | -10 | -0- | 10 | 1 | 224 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 217 | N | 204 | -0- | -13 | -0- | 9 | 1 | 191 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 240 | N | 236 | -0- | -4 | -0- | 10 | 1 | 220 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 248 | N | 243 | -0- | -5 | -0- | 11 | 1 | 226 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 210 | N | 195 | -0- | -15 | -0- | 9 | 1 | 180 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 248 | N | 200 | -0- | -48 | -0- | 9 | 1 | 185 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,739 TOTAL CONDENSATE PROD: 56

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 1589 | -0- | -829 | -0- | 66 | 1 | 1491 | 2 | Y | 29 | 45 | 1 | | | 11 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 2184 | X | 2076 | -0- | -108 | -0- | 89 | 1 | 1951 | 2 | Y | 33 | 25 | 1 | | | 19 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 2325 | X | 1906 | -0- | -419 | -0- | 82 | 1 | 1799 | 2 | Y | 23 | 35 | 1 | | | 7 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 2250 | X | 2156 | -0- | -94 | -0- | 100 | 1 | 2013 | 2 | Y | 39 | 35 | 1 | | | 11 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 05 | 2294 | X | 2028 | -0- | -266 | -0- | 90 | 1 | 1905 | 2 | Y | 30 | 25 | 1 | | | 16 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 2407 | X | 2407 | -0- | -0- | -0- | 106 | 1 | 2275 | 2 | Y | 24 | 28 | 1 | | | 12 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 2294 | X | 1927 | -0- | -367 | -0- | 81 | 1 | 1828 | 2 | Y | 16 | 15 | 1 | | | 13 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 2232 | X | 2181 | -0- | -51 | -0- | 100 | 1 | 2045 | 2 | Y | 33 | 25 | 1 | | | 21 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 2400 | X | 2157 | -0- | -243 | -0- | 98 | 1 | 2018 | 2 | Y | 37 | 41 | 1 | | | 17 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 2480 | X | 2262 | -0- | -218 | -0- | 99 | 1 | 2111 | 2 | Y | 47 | 44 | 1 | | | 20 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 2400 | X | 2026 | -0- | -374 | -0- | 93 | 1 | 1889 | 2 | Y | 40 | 29 | 1 | | | 31 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *12 | 2232 | X | 1598 | -0- | -634 | -0- | 81 | 1 | 1488 | 2 | Y | 26 | 29 | 1 | | | 28 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,313 TOTAL CONDENSATE PROD: 377

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 309 | -0- | -94 | -0- | 13 | 1<br>7<br>9 | 289 | 2 | Y | 6 | 10 | 1 | | | 2 |
| 02 | 516 | N | 516 | -0- | -0- | -0- | 22 | 1<br>10<br>9 | 484 | 2 | Y | 9 | 6 | 1 | | | 5 |
| 03 | 527 | N | 487 | -0- | -40 | -0- | 21 | 1<br>7<br>9 | 459 | 2 | Y | 6 | 9 | 1 | | | 2 |
| 04 | 487 | N | 487 | -0- | -0- | -0- | 23 | 1<br>9<br>9 | 455 | 2 | Y | 8 | 8 | 1 | | | 2 |
| 05 | 558 | N | 488 | -0- | -70 | -0- | 22 | 1<br>9<br>9 | 457 | 2 | Y | 8 | 6 | 1 | | | 4 |
| 06 | 480 | N | 466 | -0- | -14 | -0- | 21 | 1<br>4<br>9 | 441 | 2 | Y | 4 | 6 | 1 | | | 2 |
| 07 | 496 | N | 471 | -0- | -25 | -0- | 20 | 1<br>4<br>9 | 447 | 2 | Y | 4 | 3 | 1 | | | 3 |
| 08 | 496 | N | 457 | -0- | -39 | -0- | 21 | 1<br>8<br>9 | 428 | 2 | Y | 7 | 6 | 1 | | | 4 |
| 09 | 480 | N | 447 | -0- | -33 | -0- | 20 | 1<br>10<br>9 | 417 | 2 | Y | 9 | 9 | 1 | | | 4 |
| 10 | 465 | N | 452 | -0- | -13 | -0- | 20 | 1<br>10<br>9 | 422 | 2 | Y | 9 | 9 | 1 | | | 4 |
| 11 | 450 | N | 425 | -0- | -25 | -0- | 19 | 1<br>10<br>9 | 396 | 2 | Y | 9 | 6 | 1 | | | 7 |
| *12 | 465 | N | 387 | -0- | -78 | -0- | 20 | 1<br>7<br>9 | 360 | 2 | Y | 6 | 6 | 1 | | | 7 |

TOTAL GAS PROD: 5,392 TOTAL CONDENSATE PROD: 85

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1245 | N | 1245 | -0- | -0- | -0- | 52 | 1<br>25<br>9 | 1168 | 2 | Y | 23 | 34 | 1 | | | 9 |
| 02 | 1943 | N | 1943 | -0- | -0- | -0- | 84 | 1<br>32<br>9 | 1827 | 2 | Y | 29 | 21 | 1 | | | 17 |
| 03 | 2676 | N | 2676 | -0- | -0- | -0- | 115 | 1<br>37<br>9 | 2524 | 2 | Y | 34 | 41 | 1 | | | 10 |
| 04 | 2181 | N | 2181 | -0- | -0- | -0- | 101 | 1<br>43<br>9 | 2037 | 2 | Y | 39 | 38 | 1 | | | 11 |
| 05 | 2139 | N | 1994 | -0- | -145 | -0- | 88 | 1<br>33<br>9 | 1873 | 2 | Y | 30 | 25 | 1 | | | 16 |
| 06 | 2310 | N | 1703 | -0- | -607 | -0- | 75 | 1<br>19<br>9 | 1609 | 2 | Y | 17 | 24 | 1 | | | 9 |
| 07 | 2666 | X | 1407 | -0- | -1259 | -0- | 59 | 1<br>13<br>9 | 1335 | 2 | Y | 12 | 11 | 1 | | | 10 |
| 08 | 2666 | X | 1719 | -0- | -947 | -0- | 79 | 1<br>28<br>9 | 1612 | 2 | Y | 25 | 19 | 1 | | | 16 |
| 09 | 2190 | X | 1609 | -0- | -581 | -0- | 73 | 1<br>32<br>9 | 1504 | 2 | Y | 29 | 32 | 1 | | | 13 |
| 10 | 2040 | X | 2040 | -0- | -0- | -0- | 89 | 1<br>46<br>9 | 1905 | 2 | Y | 42 | 37 | 1 | | | 18 |
| 11 | 1773 | X | 1773 | -0- | -0- | -0- | 81 | 1<br>39<br>9 | 1653 | 2 | Y | 35 | 26 | 1 | | | 27 |
| *12 | 1705 | X | 1553 | -0- | -152 | -0- | 79 | 1<br>29<br>9 | 1445 | 2 | Y | 26 | 26 | 1 | | | 27 |

TOTAL GAS PROD: 21,843 TOTAL CONDENSATE PROD: 341

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 88 | -0- | 88 | 88 | 10 | 1 | 76 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 81 | -0- | 81 | 169 | 10 | 1 | 69 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 200 | N | 31 | -0- | -169 | -0- | 3 | 1 | 27 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 06 | 53 | N | 53 | -0- | -0- | -0- | 6 | 1 | 46 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 23 | N | 23 | -0- | -0- | -0- | 3 | 1 | 20 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | 22 | -0- | -38 | -0- | 3 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 298 TOTAL CONDENSATE PROD: 6

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2391 | N | 2391 | -0- | -0- | -0- | 100 | 1 | 2243 | 2 | Y | 44 | 52 | 1 | | | 17 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 1492 | N | 1492 | -0- | -0- | -0- | 64 | 1 | 1403 | 2 | Y | 23 | 27 | 1 | | | 13 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 2046 | N | 1475 | -0- | -571 | -0- | 63 | 1 | 1391 | 2 | Y | 19 | 26 | 1 | | | 6 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 2100 | N | 1248 | -0- | -852 | -0- | 58 | 1 | 1166 | 2 | Y | 22 | 22 | 1 | | | 6 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 1643 | N | 1298 | -0- | -345 | -0- | 58 | 1 | 1219 | 2 | Y | 19 | 15 | 1 | | | 10 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 1440 | N | 1173 | -0- | -267 | -0- | 52 | 1 | 1108 | 2 | Y | 12 | 16 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1302 | N | 1214 | -0- | -88 | -0- | 51 | 1 | 1152 | 2 | Y | 10 | 8 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1314 | N | 1314 | -0- | -0- | -0- | 60 | 1 | 1232 | 2 | Y | 20 | 16 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 1275 | N | 1275 | -0- | -0- | -0- | 58 | 1 | 1192 | 2 | Y | 23 | 25 | 1 | | | 10 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 1344 | N | 1344 | -0- | -0- | -0- | 59 | 1 | 1254 | 2 | Y | 28 | 26 | 1 | | | 12 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 1703 | N | 1703 | -0- | -0- | -0- | 78 | 1 | 1589 | 2 | Y | 33 | 19 | 1 | | | 26 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *12 | 1333 | N | 1149 | -0- | -184 | -0- | 58 | 1 | 1069 | 2 | Y | 20 | 25 | 1 | | | 21 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,076 TOTAL CONDENSATE PROD: 273

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | X | 1326 | -0- | -720 | -0- | 55 | 1 | 1245 | 2 | Y | 24 | 38 | 1 | | | 10 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 1848 | X | 1672 | -0- | -176 | -0- | 72 | 1 | 1572 | 2 | Y | 25 | 20 | 1 | | | 15 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 1891 | X | 1808 | -0- | -83 | -0- | 78 | 1 | 1705 | 2 | Y | 23 | 31 | 1 | | | 7 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 1830 | X | 1775 | -0- | -55 | -0- | 82 | 1 | 1658 | 2 | Y | 32 | 30 | 1 | | | 9 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 1891 | X | 796 | -0- | -1095 | -0- | 35 | 1 | 749 | 2 | Y | 11 | 14 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1800 | X | 1319 | -0- | -481 | -0- | 58 | 1 | 1246 | 2 | Y | 14 | 13 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 1956 | X | 1956 | -0- | -0- | -0- | 83 | 1 | 1854 | 2 | Y | 17 | 10 | 1 | | | 14 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 1829 | X | 1716 | -0- | -113 | -0- | 79 | 1 | 1609 | 2 | Y | 25 | 23 | 1 | | | 16 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 1770 | X | 1583 | -0- | -187 | -0- | 72 | 1 | 1480 | 2 | Y | 28 | 31 | 1 | | | 13 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 1953 | X | 1514 | -0- | -439 | -0- | 66 | 1 | 1415 | 2 | Y | 30 | 30 | 1 | | | 13 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 1890 | X | 1389 | -0- | -501 | -0- | 64 | 1 | 1295 | 2 | Y | 27 | 19 | 1 | | | 21 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *12 | 1953 | X | 1288 | -0- | -665 | -0- | 65 | 1 | 1199 | 2 | Y | 22 | 20 | 1 | | | 23 |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,142 TOTAL CONDENSATE PROD: 278

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | X | 1413 | -0- | -416 | -0- | 59 | 1 | 1325 | 2 | Y | 26 | 39 | 1 | | | 10 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 1904 | X | 1690 | -0- | -214 | -0- | 73 | 1 | 1588 | 2 | Y | 26 | 21 | 1 | | | 15 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 2108 | X | 1845 | -0- | -263 | -0- | 79 | 1 | 1741 | 2 | Y | 23 | 31 | 1 | | | 7 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 2040 | X | 1721 | -0- | -319 | -0- | 80 | 1 | 1607 | 2 | Y | 31 | 29 | 1 | | | 9 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 1860 | X | 1691 | -0- | -169 | -0- | 75 | 1 | 1588 | 2 | Y | 25 | 20 | 1 | | | 14 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 1800 | X | 1798 | -0- | -2 | -0- | 79 | 1 | 1700 | 2 | Y | 17 | 22 | 1 | | | 9 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 1767 | N | 1418 | -0- | -349 | -0- | 60 | 1 | 1345 | 2 | Y | 12 | 11 | 1 | | | 10 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1705 | N | 1622 | -0- | -83 | -0- | 74 | 1 | 1522 | 2 | Y | 24 | 19 | 1 | | | 15 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 1800 | N | 1562 | -0- | -238 | -0- | 71 | 1 | 1461 | 2 | Y | 27 | 30 | 1 | | | 12 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 1584 | N | 1584 | -0- | -0- | -0- | 69 | 1 | 1479 | 2 | Y | 33 | 31 | 1 | | | 14 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1299 | -0- | -261 | -0- | 60 | 1 | 1210 | 2 | Y | 26 | 20 | 1 | | | 20 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *12 | 1612 | N | 1547 | -0- | -65 | -0- | 78 | 1 | 1440 | 2 | Y | 26 | 19 | 1 | | | 27 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,190 TOTAL CONDENSATE PROD: 296

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1927 | N | 1927 | -0- | -0- | -0- | | 80 | 1 | 1808 | 2 | Y | 35 | 49 | 1 | | | 14 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 2156 | N | 1979 | -0- | -177 | -0- | | 85 | 1 | 1860 | 2 | Y | 31 | 27 | 1 | | | 18 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 2232 | N | 2227 | -0- | -5 | -0- | | 96 | 1 | 2100 | 2 | Y | 28 | 37 | 1 | | | 9 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 1995 | N | 1995 | -0- | -0- | -0- | | 92 | 1 | 1864 | 2 | Y | 35 | 34 | 1 | | | 10 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 2201 | N | 1881 | -0- | -320 | -0- | | 83 | 1 | 1767 | 2 | Y | 28 | 23 | 1 | | | 15 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 2160 | N | 1746 | -0- | -414 | -0- | | 77 | 1 | 1649 | 2 | Y | 18 | 24 | 1 | | | 9 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 2077 | N | 1732 | -0- | -345 | -0- | | 73 | 1 | 1642 | 2 | Y | 15 | 12 | 1 | | | 12 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1891 | N | 1861 | -0- | -30 | -0- | | 85 | 1 | 1745 | 2 | Y | 28 | 22 | 1 | | | 18 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 1740 | N | 1477 | -0- | -263 | -0- | | 67 | 1 | 1381 | 2 | Y | 26 | 32 | 1 | | | 12 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 1864 | N | 1864 | -0- | -0- | -0- | | 82 | 1 | 1741 | 2 | Y | 37 | 33 | 1 | | | 16 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1684 | -0- | -116 | -0- | | 77 | 1 | 1570 | 2 | Y | 34 | 24 | 1 | | | 26 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| *12 | 1812 | N | 1812 | -0- | -0- | -0- | | 92 | 1 | 1687 | 2 | Y | 30 | 24 | 1 | | | 32 |
| | | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,185 TOTAL CONDENSATE PROD: 345

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | X | 1288 | -0- | -789 | -0- | | 54 | 1 | 1208 | 2 | Y | 24 | 40 | 1 | | | 9 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 1876 | X | 1825 | -0- | -51 | -0- | | 79 | 1 | 1715 | 2 | Y | 28 | 21 | 1 | | | 16 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 2077 | X | 1990 | -0- | -87 | -0- | | 86 | 1 | 1875 | 2 | Y | 26 | 34 | 1 | | | 8 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 2010 | X | 1918 | -0- | -92 | -0- | | 89 | 1 | 1792 | 2 | Y | 34 | 32 | 1 | | | 10 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 2015 | X | 1908 | -0- | -107 | -0- | | 85 | 1 | 1792 | 2 | Y | 28 | 23 | 1 | | | 15 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 1950 | X | 1812 | -0- | -138 | -0- | | 80 | 1 | 1712 | 2 | Y | 18 | 24 | 1 | | | 9 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1984 | N | 1820 | -0- | -164 | -0- | | 77 | 1 | 1725 | 2 | Y | 16 | 12 | 1 | | | 13 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1922 | N | 1853 | -0- | -69 | -0- | | 85 | 1 | 1738 | 2 | Y | 27 | 23 | 1 | | | 17 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 1800 | N | 1782 | -0- | -18 | -0- | | 81 | 1 | 1666 | 2 | Y | 32 | 35 | 1 | | | 14 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 1829 | N | 1809 | -0- | -20 | -0- | | 79 | 1 | 1689 | 2 | Y | 37 | 35 | 1 | | | 16 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1709 | -0- | -91 | -0- | | 79 | 1 | 1594 | 2 | Y | 33 | 23 | 1 | | | 26 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| *12 | 1829 | N | 1651 | -0- | -178 | -0- | | 84 | 1 | 1536 | 2 | Y | 28 | 25 | 1 | | | 29 |
| | | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,365 TOTAL CONDENSATE PROD: 331

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1178 | -0- | -93 | -0- | 1178 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1198 | N | 1198 | -0- | -0- | -0- | 1198 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1168 | -0- | -72 | -0- | 1168 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1101 | -0- | -69 | -0- | 1101 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1149 | -0- | -29 | -0- | 1149 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1071 | -0- | -107 | -0- | 1071 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 982 | -0- | -128 | -0- | 982 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1120 | -0- | -27 | -0- | 1120 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | 993 | -0- | -57 | -0- | 993 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 613 | -0- | -410 | -0- | 613 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,828 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 174 | -0- | -260 | -0- | 7 3 | 1 9 | 164 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 649 | N | 649 | -0- | -0- | -0- | 28 11 | 1 9 | 610 | 2 | Y | 10 | 5 | 1 | | | 6 |
| 03 | 528 | N | 528 | -0- | -0- | -0- | 23 7 | 1 9 | 498 | 2 | Y | 6 | 10 | 1 | | | 2 |
| 04 | 494 | N | 494 | -0- | -0- | -0- | 23 9 | 1 9 | 462 | 2 | Y | 8 | 8 | 1 | | | 2 |
| 05 | 472 | N | 472 | -0- | -0- | -0- | 21 9 | 1 9 | 442 | 2 | Y | 8 | 6 | 1 | | | 4 |
| 06 | 471 | N | 471 | -0- | -0- | -0- | 21 4 | 1 9 | 446 | 2 | Y | 4 | 6 | 1 | | | 2 |
| 07 | 496 | N | 468 | -0- | -28 | -0- | 20 4 | 1 9 | 444 | 2 | Y | 4 | 3 | 1 | | | 3 |
| 08 | 465 | N | 439 | -0- | -26 | -0- | 20 8 | 1 9 | 411 | 2 | Y | 7 | 6 | 1 | | | 4 |
| 09 | 480 | N | 425 | -0- | -55 | -0- | 19 8 | 1 9 | 398 | 2 | Y | 7 | 8 | 1 | | | 3 |
| 10 | 465 | N | 247 | -0- | -218 | -0- | 11 6 | 1 9 | 230 | 2 | Y | 5 | 6 | 1 | | | 2 |
| 11 | 420 | N | 181 | -0- | -239 | -0- | 8 4 | 1 9 | 169 | 2 | Y | 4 | 3 | 1 | | | 3 |
| *12 | 434 | N | 302 | -0- | -132 | -0- | 15 6 | 1 9 | 281 | 2 | Y | 5 | 3 | 1 | | | 5 |

TOTAL GAS PROD: 4,850 TOTAL CONDENSATE PROD: 71

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 117 | -0- | -7 | -0- | | 5 1<br>2 9 | 110 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 02 | DLQ G-10 | | 113 | -0- | 113 | 113 | | 5 1<br>2 9 | 106 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 03 | DLQ G-10 | | 116 | -0- | 116 | 229 | | 5 1<br>3 9 | 108 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 04 | 358 | N | 129 | -0- | -229 | -0- | | 5 1<br>3 9 | 121 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 05 | 125 | N | 125 | -0- | -0- | -0- | | 5 1<br>2 9 | 118 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 06 | 134 | N | 134 | -0- | -0- | -0- | | 5 1<br>2 9 | 127 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 07 | 124 | N | 98 | -0- | -26 | -0- | | 4 1<br>2 9 | 92 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 08 | 147 | N | 147 | -0- | -0- | -0- | | 6 1<br>3 9 | 138 | 2 | Y | 3 | 2 | 1 | | | 2 |
| 09 | 125 | N | 125 | -0- | -0- | -0- | | 5 1<br>3 9 | 117 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 10 | 130 | N | 130 | -0- | -0- | -0- | | 6 1<br>2 9 | 122 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 11 | 150 | N | 106 | -0- | -44 | -0- | | 5 1<br>2 9 | 99 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 1,340 TOTAL CONDENSATE PROD: 26

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 511 | -0- | -171 | -0- | | 21 1<br>11 9 | 479 | 2 | Y | 10 | 15 | 1 | | | 4 |
| 02 | 700 | N | 618 | -0- | -82 | -0- | | 27 1<br>11 9 | 580 | 2 | Y | 10 | 8 | 1 | | | 6 |
| 03 | 744 | N | 637 | -0- | -107 | -0- | | 27 1<br>8 9 | 602 | 2 | Y | 7 | 11 | 1 | | | 2 |
| 04 | 573 | N | 573 | -0- | -0- | -0- | | 26 1<br>12 9 | 535 | 2 | Y | 11 | 10 | 1 | | | 3 |
| 05 | 682 | N | 541 | -0- | -141 | -0- | | 24 1<br>9 9 | 508 | 2 | Y | 8 | 7 | 1 | | | 4 |
| 06 | 630 | N | 537 | -0- | -93 | -0- | | 24 1<br>7 9 | 506 | 2 | Y | 6 | 7 | 1 | | | 3 |
| 07 | 589 | N | 526 | -0- | -63 | -0- | | 22 1<br>6 9 | 498 | 2 | Y | 5 | 4 | 1 | | | 4 |
| 08 | 527 | N | 493 | -0- | -34 | -0- | | 23 1<br>8 9 | 462 | 2 | Y | 7 | 6 | 1 | | | 5 |
| 09 | 540 | N | 469 | -0- | -71 | -0- | | 21 1<br>9 9 | 439 | 2 | Y | 8 | 9 | 1 | | | 4 |
| 10 | 527 | N | 342 | -0- | -185 | -0- | | 15 1<br>8 9 | 319 | 2 | Y | 7 | 8 | 1 | | | 3 |
| 11 | 480 | N | -0- | -0- | -480 | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |
| 12 | 496 | N | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,247 TOTAL CONDENSATE PROD: 79

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1243 | N | 1243 | -0- | -0- | -0- | 75 | 1 | 1167 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1130 | N | 1130 | -0- | -0- | -0- | 72 | 1 | 1058 | 3 | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1254 | -0- | -17 | -0- | 76 | 1 | 1178 | 3 | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1153 | -0- | -47 | -0- | 61 | 1 | 1092 | 3 | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1166 | -0- | -74 | -0- | 51 | 1 | 1115 | 3 | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1107 | -0- | -93 | -0- | 43 | 1 | 1064 | 3 | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1159 | -0- | -19 | -0- | 42 | 1 | 1117 | 3 | N | -0- | | | | | -0- |
| 08 | 1195 | N | 1195 | -0- | -0- | -0- | 46 | 1 | 1149 | 3 | N | -0- | | | | | -0- |
| 09 | 1130 | N | 1130 | -0- | -0- | -0- | 44 | 1 | 1085 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1147 | N | 1142 | -0- | -5 | -0- | 45 | 1 | 1097 | 3 | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1088 | -0- | -82 | -0- | 47 | 1 | 1041 | 3 | N | -0- | | | | | -0- |
| 12 | 1178 | N | 946 | -0- | -232 | -0- | 44 | 1 | 902 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,713 TOTAL CONDENSATE PROD: 2

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1771 | -0- | -27 | -0- | 69 | 1 | 1663 | 2 | Y | 35 | 36 | 1 | | | 14 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 1602 | -0- | 1602 | 1602 | 65 | 1 | 1502 | 2 | Y | 32 | 29 | 1 | | | 17 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 1316 | -0- | 1316 | 2918 | 58 | 1 | 1228 | 2 | Y | 27 | 33 | 1 | | | 11 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 3000 | N | 1612 | -0- | -1388 | 1530 | 66 | 1 | 1506 | 2 | Y | 36 | 35 | 1 | | | 12 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 3100 | N | 1581 | -0- | -1519 | 11 | 61 | 1 | 1485 | 2 | Y | 32 | 26 | 1 | 2 | 8 | 16 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 1634 | N | 1623 | -0- | -11 | -0- | 66 | 1 | 1526 | 2 | Y | 28 | 28 | 1 | | | 16 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 1674 | N | 1639 | -0- | -35 | -0- | 70 | 1 | 1538 | 2 | Y | 28 | 27 | 1 | | | 17 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 1617 | N | 1617 | -0- | -0- | -0- | 70 | 1 | 1517 | 2 | Y | 27 | 26 | 1 | | | 18 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 1620 | N | 1558 | -0- | -62 | -0- | 67 | 1 | 1457 | 2 | Y | 31 | 29 | 1 | | | 20 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 1643 | N | 1600 | -0- | -43 | -0- | 70 | 1 | 1496 | 2 | Y | 31 | 31 | 1 | | | 20 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1521 | -0- | -39 | -0- | 67 | 1 | 1414 | 2 | Y | 36 | 41 | 1 | | | 15 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *12 | 1626 | N | 1626 | -0- | -0- | -0- | 73 | 1 | 1509 | 2 | Y | 40 | 32 | 1 | | | 23 |
| | | | | | | | 44 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,066 TOTAL CONDENSATE PROD: 383

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1463 | -0- | -87 | -0- | 1462 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 1372 | N | 1345 | -0- | -27 | -0- | 1345 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1474 | N | 1474 | -0- | -0- | -0- | 1470 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 04 | 1410 | N | 1406 | -0- | -4 | -0- | 1406 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1344 | -0- | -144 | -0- | 1344 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1440 | N | 1365 | -0- | -75 | -0- | 1365 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1457 | N | 1376 | -0- | -81 | -0- | 1374 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 08 | 1333 | N | 1312 | -0- | -21 | -0- | 1312 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1380 | N | 1257 | -0- | -123 | -0- | 1254 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 10 | 1364 | N | 1294 | -0- | -70 | -0- | 1294 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1200 | -0- | -60 | -0- | 1198 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 12 | 1302 | N | 1262 | -0- | -40 | -0- | 1262 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,098 TOTAL CONDENSATE PROD: 12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 359 | -0- | -75 | -0- | 15 | 1 8 9 | 336 | 2 | Y | 7 | 12 | 1 | | | 3 |
| 02 | 524 | N | 524 | -0- | -0- | -0- | 23 | 1 9 9 | 492 | 2 | Y | 8 | 6 | 1 | | | 5 |
| 03 | 620 | N | 577 | -0- | -43 | -0- | 25 | 1 8 9 | 544 | 2 | Y | 7 | 10 | 1 | | | 2 |
| 04 | 397 | N | 397 | -0- | -0- | -0- | 18 | 1 8 9 | 371 | 2 | Y | 7 | 7 | 1 | | | 2 |
| 05 | 589 | N | 406 | -0- | -183 | -0- | 18 | 1 7 9 | 381 | 2 | Y | 6 | 5 | 1 | | | 3 |
| 06 | 570 | N | 488 | -0- | -82 | -0- | 21 | 1 6 9 | 461 | 2 | Y | 5 | 6 | 1 | | | 2 |
| 07 | 517 | N | 517 | -0- | -0- | -0- | 22 | 1 6 9 | 489 | 2 | Y | 5 | 3 | 1 | | | 4 |
| 08 | 516 | N | 516 | -0- | -0- | -0- | 24 | 1 8 9 | 484 | 2 | Y | 7 | 6 | 1 | | | 5 |
| 09 | 480 | N | 437 | -0- | -43 | -0- | 20 | 1 8 9 | 409 | 2 | Y | 7 | 9 | 1 | | | 3 |
| 10 | 527 | N | 444 | -0- | -83 | -0- | 19 | 1 11 9 | 414 | 2 | Y | 10 | 9 | 1 | | | 4 |
| 11 | 510 | N | 457 | -0- | -53 | -0- | 21 | 1 10 9 | 426 | 2 | Y | 9 | 6 | 1 | | | 7 |
| *12 | 506 | N | 506 | -0- | -0- | -0- | 26 | 1 10 9 | 470 | 2 | Y | 9 | 7 | 1 | | | 9 |

TOTAL GAS PROD: 5,628 TOTAL CONDENSATE PROD: 87

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 2882 | -0- | -1148 | -0- | 120 | 1 58 9 | 2704 | 2 | Y | 53 | 80 | 1 | | | 21 |
| 02 | 3556 | X | 3377 | -0- | -179 | -0- | 145 | 1 56 9 | 3176 | 2 | Y | 51 | 42 | 1 | | | 30 |
| 03 | 3937 | X | 3914 | -0- | -23 | -0- | 168 | 1 55 9 | 3691 | 2 | Y | 50 | 65 | 1 | | | 15 |
| 04 | 3810 | X | 3669 | -0- | -141 | -0- | 170 | 1 73 9 | 3426 | 2 | Y | 66 | 62 | 1 | | | 19 |
| 05 | 3844 | X | 3525 | -0- | -319 | -0- | 156 | 1 56 9 | 3313 | 2 | Y | 51 | 42 | 1 | | | 28 |
| 06 | 3780 | X | 3229 | -0- | -551 | -0- | 142 | 1 37 9 | 3050 | 2 | Y | 34 | 44 | 1 | 2 | 8 | 16 |
| 07 | 3906 | X | 3436 | -0- | -470 | -0- | 145 | 1 33 9 | 3258 | 2 | Y | 30 | 22 | 1 | | | 24 |
| 08 | 3906 | X | 3316 | -0- | -590 | -0- | 152 | 1 54 9 | 3110 | 2 | Y | 49 | 42 | 1 | | | 31 |
| 09 | 3660 | X | 3211 | -0- | -449 | -0- | 145 | 1 64 9 | 3002 | 2 | Y | 58 | 62 | 1 | 2 | 8 | 25 |
| 10 | 3534 | X | 3294 | -0- | -240 | -0- | 144 | 1 74 9 | 3076 | 2 | Y | 67 | 64 | 1 | | | 28 |
| 11 | 3330 | X | 2984 | -0- | -346 | -0- | 137 | 1 67 9 | 2780 | 2 | Y | 61 | 42 | 1 | 1 | 8 | 46 |
| *12 | 3441 | X | 2985 | -0- | -456 | -0- | 151 | 1 57 9 | 2777 | 2 | Y | 52 | 43 | 1 | 3 | 8 | 52 |

TOTAL GAS PROD: 39,822 TOTAL CONDENSATE PROD: 622

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 271 | -0- | -39 | -0- | 11 | 1 6 9 | 254 | 2 | Y | 5 | 8 | 1 | | | 2 |
| 02 | 396 | N | 396 | -0- | -0- | -0- | 17 | 1 7 9 | 372 | 2 | Y | 6 | 4 | 1 | | | 4 |
| 03 | 434 | N | 399 | -0- | -35 | -0- | 17 | 1 6 9 | 376 | 2 | Y | 5 | 7 | 1 | | | 2 |
| 04 | 415 | N | 415 | -0- | -0- | -0- | 19 | 1 8 9 | 388 | 2 | Y | 7 | 7 | 1 | | | 2 |
| 05 | 434 | N | 404 | -0- | -30 | -0- | 18 | 1 7 9 | 379 | 2 | Y | 6 | 5 | 1 | | | 3 |
| 06 | 399 | N | 399 | -0- | -0- | -0- | 18 | 1 4 9 | 377 | 2 | Y | 4 | 5 | 1 | | | 2 |
| 07 | 434 | N | 402 | -0- | -32 | -0- | 17 | 1 4 9 | 381 | 2 | Y | 4 | 3 | 1 | | | 3 |
| 08 | 403 | N | 380 | -0- | -23 | -0- | 17 | 1 7 9 | 356 | 2 | Y | 6 | 5 | 1 | | | 4 |
| 09 | 390 | N | 377 | -0- | -13 | -0- | 17 | 1 7 9 | 353 | 2 | Y | 6 | 7 | 1 | | | 3 |
| 10 | 403 | N | 388 | -0- | -15 | -0- | 17 | 1 9 9 | 362 | 2 | Y | 8 | 8 | 1 | | | 3 |
| 11 | 360 | N | 350 | -0- | -10 | -0- | 16 | 1 8 9 | 326 | 2 | Y | 7 | 5 | 1 | | | 5 |
| *12 | 403 | N | 266 | -0- | -137 | -0- | 13 | 1 6 9 | 247 | 2 | Y | 5 | 5 | 1 | | | 5 |

TOTAL GAS PROD: 4,447 TOTAL CONDENSATE PROD: 69

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1203 | -0- | -130 | -0- | 47 | 1 25 9 | 1131 | 2 | Y | 23 | 24 | 1 | | | 9 |
| 02 | DLQ G-10 | | 1289 | -0- | 1289 | 1289 | 52 | 1 30 9 | 1207 | 2 | Y | 27 | 22 | 1 | | | 14 |
| 03 | DLQ G-10 | | 911 | -0- | 911 | 2200 | 40 | 1 20 9 | 851 | 2 | Y | 18 | 24 | 1 | | | 8 |
| 04 | 3000 | N | 1220 | -0- | -1780 | 420 | 50 | 1 30 9 | 1140 | 2 | Y | 27 | 26 | 1 | | | 9 |
| 05 | 1538 | N | 1118 | -0- | -420 | -0- | 43 | 1 23 9 | 1052 | 2 | Y | 21 | 19 | 1 | | | 11 |
| 06 | 1221 | N | 1221 | -0- | -0- | -0- | 50 | 1 23 9 | 1148 | 2 | Y | 21 | 20 | 1 | | | 12 |
| 07 | 1271 | N | 1095 | -0- | -176 | -0- | 47 | 1 20 9 | 1028 | 2 | Y | 18 | 19 | 1 | | | 11 |
| 08 | 1116 | N | 1032 | -0- | -84 | -0- | 45 | 1 20 9 | 967 | 2 | Y | 18 | 17 | 1 | | | 12 |
| 09 | 1230 | N | 1109 | -0- | -121 | -0- | 48 | 1 24 9 | 1037 | 2 | Y | 22 | 20 | 1 | | | 14 |
| 10 | 1222 | N | 1222 | -0- | -0- | -0- | 53 | 1 26 9 | 1143 | 2 | Y | 24 | 23 | 1 | | | 15 |
| 11 | 1126 | N | 1126 | -0- | -0- | -0- | 50 | 1 30 9 | 1046 | 2 | Y | 27 | 31 | 1 | | | 11 |
| *12 | 1166 | N | 1166 | -0- | -0- | -0- | 52 | 1 31 9 | 1083 | 2 | Y | 28 | 23 | 1 | | | 16 |

TOTAL GAS PROD: 13,712 TOTAL CONDENSATE PROD: 274

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | X | 465 | -0- | -930 | -0- | | 19 | 1 | 437 | 2 | Y | 8 | 17 | 1 | | | 3 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1260 | X | 168 | -0- | -1092 | -0- | | 7 | 1 | 158 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 930 | X | -0- | -0- | -930 | -0- | | | | | | Y | -0- | 2 | 1 | | | -0- |
| 04 | 900 | X | 755 | -0- | -145 | -0- | | 35 | 1 | 705 | 2 | Y | 14 | 10 | 1 | | | 4 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 1391 | X | 1391 | -0- | -0- | -0- | | 62 | 1 | 1307 | 2 | Y | 20 | 13 | 1 | | | 11 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 931 | X | 931 | -0- | -0- | -0- | | 41 | 1 | 879 | 2 | Y | 10 | 16 | 1 | | | 5 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | INC G-10 | | 915 | -0- | 915 | 915 | | 39 | 1 | 868 | 2 | Y | 7 | 6 | 1 | | | 6 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | INC G-10 | | 834 | -0- | 834 | 1749 | | 38 | 1 | 782 | 2 | Y | 13 | 11 | 1 | | | 8 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 2373 | X | 624 | -0- | -1749 | -0- | | 28 | 1 | 584 | 2 | Y | 11 | 14 | 1 | | | 5 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 796 | X | 796 | -0- | -0- | -0- | | 35 | 1 | 743 | 2 | Y | 16 | 14 | 1 | | | 7 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 930 | X | 659 | -0- | -271 | -0- | | 30 | 1 | 615 | 2 | Y | 13 | 10 | 1 | | | 10 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 930 | X | 601 | -0- | -329 | -0- | | 30 | 1 | 559 | 2 | Y | 11 | 10 | 1 | | | 11 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,139 TOTAL CONDENSATE PROD: 126

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14 | N | -0- | -0- | -14 | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 9 | N | 3 | -0- | -6 | -0- | | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 43 | N | 43 | -0- | -0- | -0- | | 2 | 1 | 41 | 2 | N | -0- | | | | | -0- |
| 05 | 35 | N | 35 | -0- | -0- | -0- | | 2 | 1 | 33 | 2 | N | -0- | | | | | -0- |
| 06 | 30 | N | 30 | -0- | -0- | -0- | | 1 | 1 | 29 | 2 | N | -0- | | | | | -0- |
| 07 | 31 | N | 25 | -0- | -6 | -0- | | 1 | 1 | 24 | 2 | N | -0- | | | | | -0- |
| 08 | 31 | N | 20 | -0- | -11 | -0- | | 1 | 1 | 19 | 2 | N | -0- | | | | | -0- |
| 09 | 30 | N | 30 | -0- | -0- | -0- | | 1 | 1 | 29 | 2 | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 186 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2627 | -0- | -194 | -0- | 287 | 1 | 2267 | 2 | Y | 66 | 73 | 1 | | | 39 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 2193 | -0- | 2193 | 2193 | 266 | 1 | 1868 | 2 | Y | 54 | | | | | 93 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 2117 | -0- | 2117 | 4310 | 211 | 1 | 1856 | 2 | Y | 45 | 80 | 1 | | | 58 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 04 | 6212 | X | 1902 | -0- | -4310 | -0- | 260 | 1 | 1609 | 2 | Y | 30 | | | | | 88 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 2050 | X | 2050 | -0- | -0- | -0- | 243 | 1 | 1774 | 2 | Y | 30 | 78 | 1 | | | 40 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 2550 | X | 2255 | -0- | -295 | -0- | 268 | 1 | 1948 | 2 | Y | 35 | | | | | 75 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 2548 | X | 2548 | -0- | -0- | -0- | 285 | 1 | 2211 | 2 | Y | 47 | 82 | 1 | | | 40 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | 2603 | X | 2603 | -0- | -0- | -0- | 293 | 1 | 2257 | 2 | Y | 48 | | | | | 88 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 09 | 2662 | X | 2662 | -0- | -0- | -0- | 365 | 1 | 2240 | 2 | Y | 52 | 81 | 1 | | | 59 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 2647 | X | 2647 | -0- | -0- | -0- | 346 | 1 | 2250 | 2 | Y | 46 | | | | | 105 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 2579 | X | 2579 | -0- | -0- | -0- | 363 | 1 | 2151 | 2 | Y | 59 | 81 | 1 | | | 83 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *12 | 2759 | X | 2443 | -0- | -316 | -0- | 205 | 1 | 2180 | 2 | Y | 53 | 86 | 1 | | | 50 |
| | | | | | | | 58 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,626 TOTAL CONDENSATE PROD: 565

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 907 | -0- | -54 | -0- | | 36 | 1 6 9 | 865 | 2 | Y | 5 | 6 | 1 | | | 4 |
| 02 | DLQ G-10 | | 816 | -0- | 816 | 816 | | 34 | 1 6 9 | 776 | 2 | Y | 5 | 6 | 1 | | | 3 |
| 03 | DLQ G-10 | | 682 | -0- | 682 | 1498 | | 31 | 1 3 9 | 648 | 2 | Y | 3 | 2 | 1 | | | 4 |
| 04 | 2376 | N | 878 | -0- | -1498 | -0- | | 37 | 1 7 9 | 834 | 2 | Y | 6 | 6 | 1 | | | 4 |
| 05 | 772 | N | 772 | -0- | -0- | -0- | | 31 | 1 3 9 | 738 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 06 | 786 | N | 786 | -0- | -0- | -0- | | 32 | 1 6 9 | 748 | 2 | Y | 5 | 4 | 1 | | | 4 |
| 07 | 899 | N | 852 | -0- | -47 | -0- | | 37 | 1 6 9 | 809 | 2 | Y | 5 | 4 | 1 | | | 5 |
| 08 | 823 | N | 823 | -0- | -0- | -0- | | 36 | 1 4 9 | 783 | 2 | Y | 4 | 4 | 1 | | | 5 |
| 09 | 780 | N | 768 | -0- | -12 | -0- | | 34 | 1 6 9 | 728 | 2 | Y | 5 | 6 | 1 | | | 4 |
| 10 | 837 | N | 781 | -0- | -56 | -0- | | 34 | 1 7 9 | 740 | 2 | Y | 6 | 6 | 1 | | | 4 |
| 11 | 810 | N | 708 | -0- | -102 | -0- | | 32 | 1 7 9 | 669 | 2 | Y | 6 | 6 | 1 | | | 4 |
| 12 | 806 | N | 743 | -0- | -63 | -0- | | 34 | 1 6 9 | 703 | 2 | Y | 5 | 4 | 1 | | | 5 |

TOTAL GAS PROD: 9,516 TOTAL CONDENSATE PROD: 58

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 275 | -0- | -4 | -0- | | 11 | 1 2 9 | 262 | 2 | N | 2 | 2 | 1 | | | 1 |
| 02 | 306 | N | 306 | -0- | -0- | -0- | | 13 | 1 2 9 | 291 | 2 | N | 2 | 2 | 1 | | | 1 |
| 03 | 279 | N | 194 | -0- | -85 | -0- | | 9 | 1 1 9 | 184 | 2 | N | 1 | 1 | 1 | | | 1 |
| 04 | 270 | N | 180 | -0- | -90 | -0- | | 7 | 1 2 9 | 171 | 2 | N | 2 | 2 | 1 | | | 1 |
| 05 | 341 | N | 178 | -0- | -163 | -0- | | 7 | 1 1 9 | 170 | 2 | N | 1 | 1 | 1 | | | 1 |
| 06 | 180 | N | 174 | -0- | -6 | -0- | | 7 | 1 1 9 | 166 | 2 | N | 1 | 1 | 1 | | | 1 |
| 07 | 186 | N | 170 | -0- | -16 | -0- | | 7 | 1 1 9 | 162 | 2 | N | 1 | 1 | 1 | | | 1 |
| 08 | 186 | N | 168 | -0- | -18 | -0- | | 7 | 1 1 9 | 160 | 2 | N | 1 | 1 | 1 | | | 1 |
| 09 | 180 | N | 167 | -0- | -13 | -0- | | 7 | 1 1 9 | 159 | 2 | N | 1 | 1 | 1 | | | 1 |
| 10 | 155 | N | 155 | -0- | -0- | -0- | | 7 | 1 1 9 | 147 | 2 | N | 1 | 1 | 1 | | | 1 |
| 11 | 150 | N | 140 | -0- | -10 | -0- | | 6 | 1 2 9 | 132 | 2 | N | 2 | 1 | 1 | 1 | 8 | 1 |
| 12 | 186 | N | 135 | -0- | -51 | -0- | | 6 | 1 1 9 | 128 | 2 | N | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 2,242 TOTAL CONDENSATE PROD: 16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 2822 | -0- | -526 | -0- | 109 | 1 | 2649 | 2 | N | 58 | 157 | 1 | | | 96 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 2452 | -0- | 2452 | 2452 | 98 | 1 | 2267 | 2 | N | 79 | | | | | 175 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 1879 | -0- | 1879 | 4331 | 82 | 1 | 1742 | 2 | N | 50 | 175 | 1 | | | 50 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 6956 | X | 2625 | -0- | -4331 | -0- | 106 | 1 | 2419 | 2 | N | 91 | | | | | 141 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 05 | 2156 | X | 2156 | -0- | -0- | -0- | 83 | 1 | 2012 | 2 | N | 55 | | | | | 196 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 06 | 2730 | X | 2573 | -0- | -157 | -0- | 104 | 1 | 2416 | 2 | N | 48 | 162 | 1 | | | 82 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 07 | 2728 | N | 2406 | -0- | -322 | -0- | 105 | 1 | 2291 | 2 | N | 9 | 3 | 1 | | | 88 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 2311 | N | 2311 | -0- | -0- | -0- | 98 | 1 | 2117 | 2 | N | 87 | | | | | 175 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 09 | 2580 | N | 2330 | -0- | -250 | -0- | 98 | 1 | 2122 | 2 | N | 100 | 167 | 1 | | | 108 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| *10 | 2418 | N | 2307 | -0- | -111 | -0- | 99 | 1 | 2121 | 2 | N | 79 | | | | | 187 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| *11 | 2250 | N | 2029 | -0- | -221 | -0- | 92 | 1 | 1918 | 2 | N | 17 | 139 | 1 | | | 65 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 2418 | N | 2054 | -0- | -364 | -0- | 91 | 1 | 1884 | 2 | N | 72 | | | | | 138 |
| | | | | | | | 79 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,944 TOTAL CONDENSATE PROD: 745

UNIVERSITY 55 10 WELL #: 1 RRCID -> 258565 COMPL. DATE 09/15/2010 TOTAL DEPTH 8180 PERF. 7224 - 7274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 970 | N | 970 | -0- | -0- | -0- | 379 | 1 | 347 | 2 | N | 222 | 165 | 1 | | | 195 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 02 | 1008 | N | 716 | -0- | -292 | -0- | 316 | 1 | 242 | 2 | N | 144 | 153 | 1 | 1 | 8 | 185 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 03 | 961 | N | 818 | -0- | -143 | -0- | 392 | 1 | 248 | 2 | N | 162 | 227 | 1 | | | 120 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 04 | 930 | N | 658 | -0- | -272 | -0- | 316 | 1 | 215 | 2 | N | 115 | 172 | 1 | | | 63 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 05 | 806 | N | 299 | -0- | -507 | -0- | 101 | 1 | 198 | 2 | N | -0- | | | | | 63 |
| 06 | 1127 | N | 1127 | -0- | -0- | -0- | 341 | 1 | 525 | 2 | N | 237 | 178 | 1 | 15 | 8 | 107 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 07 | 1125 | N | 1125 | -0- | -0- | -0- | 392 | 1 | 502 | 2 | N | 210 | 159 | 1 | 6 | 8 | 152 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 08 | 846 | N | 846 | -0- | -0- | -0- | 392 | 1 | 319 | 2 | N | 123 | 183 | 1 | | | 92 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 09 | 810 | N | 635 | -0- | -175 | -0- | 379 | 1 | 205 | 2 | N | 46 | | | | | 138 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 837 | N | 624 | -0- | -213 | -0- | 379 | 1 | 149 | 2 | N | 87 | | | | | 225 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 11 | 810 | N | 281 | -0- | -529 | -0- | 204 | 2 | 77 | 9 | N | 70 | 166 | 1 | | | 129 |
| 12 | 651 | N | 475 | -0- | -176 | -0- | 101 | 1 | 311 | 2 | N | 57 | | | | | 186 |
| | | | | | | | 63 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,574 TOTAL CONDENSATE PROD: 1,473

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 28 | -0- | -34 | -0- | 1 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 22 | -0- | 22 | 22 | 1 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 16 | -0- | 16 | 38 | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 04 | 52 | N | 14 | -0- | -38 | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 05 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | 9 | -0- | -21 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 59 | N | 59 | -0- | -0- | -0- | 7 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 08 | 936 | N | 936 | -0- | -0- | -0- | 167 | 1 | 754 | 2 | Y | 14 | 10 | 8 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 693 | N | 693 | -0- | -0- | -0- | 152 | 1 | 527 | 2 | Y | 13 | 5 | 1 | 9 | 8 | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 610 | N | 610 | -0- | -0- | -0- | 153 | 1 | 449 | 2 | Y | 7 | 4 | 1 | 3 | 8 | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 900 | N | 493 | -0- | -407 | -0- | 136 | 1 | 350 | 2 | Y | 6 | 3 | 1 | 4 | 8 | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 713 | N | 647 | -0- | -66 | -0- | 155 | 1 | 480 | 2 | Y | 11 | 2 | 1 | 8 | 8 | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,538 TOTAL CONDENSATE PROD: 51

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 954 | -0- | -100 | -0- | 947 | 2 | 7 | 9 | N | 6 | 1 | 8 | | | 131 |
| 02 | 952 | N | 884 | -0- | -68 | -0- | 884 | 2 | | | N | -0- | | | | | 131 |
| 03 | 969 | N | 969 | -0- | -0- | -0- | 969 | 2 | | | N | -0- | | | | | 131 |
| 04 | 930 | N | 842 | -0- | -88 | -0- | 842 | 2 | | | N | -0- | 90 | 1 | | | 41 |
| 05 | 992 | N | 852 | -0- | -140 | -0- | 852 | 2 | | | N | -0- | | | | | 41 |
| 06 | 930 | N | 730 | -0- | -200 | -0- | 730 | 2 | | | N | -0- | | | | | 41 |
| 07 | 868 | N | 548 | -0- | -320 | -0- | 539 | 2 | 9 | 9 | N | 8 | | | | | 49 |
| 08 | 837 | N | 389 | -0- | -448 | -0- | 389 | 2 | | | N | -0- | | | | | 49 |
| 09 | 865 | N | 865 | -0- | -0- | -0- | 865 | 2 | | | N | -0- | | | | | 49 |
| 10 | 691 | N | 691 | -0- | -0- | -0- | 691 | 2 | | | N | -0- | | | | | 49 |
| 11 | 552 | N | 552 | -0- | -0- | -0- | 552 | 2 | | | N | -0- | | | | | 49 |
| 12 | 899 | N | 727 | -0- | -172 | -0- | 725 | 2 | 2 | 9 | N | 2 | | | | | 51 |

TOTAL GAS PROD: 9,003 TOTAL CONDENSATE PROD: 16

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 703 | -0- | -2397 | 769 | 28 | 1 | 675 | 2 | N | -0- | | | | | 43 |
| 02 | 1395 | N | 626 | -0- | -769 | -0- | 26 | 1 | 600 | 2 | N | -0- | | | | | 43 |
| 03 | 713 | N | 529 | -0- | -184 | -0- | 24 | 1 | 505 | 2 | N | -0- | | | | | 43 |
| 04 | 690 | N | 657 | -0- | -33 | -0- | 28 | 1 | 629 | 2 | N | -0- | | | | | 43 |
| 05 | 682 | N | 627 | -0- | -55 | -0- | 25 | 1 | 602 | 2 | N | -0- | | | | | 43 |
| 06 | 658 | N | 658 | -0- | -0- | -0- | 27 | 1 | 631 | 2 | N | -0- | | | | | 43 |
| 07 | 682 | N | 653 | -0- | -29 | -0- | 29 | 1 | 624 | 2 | N | -0- | | | | | 43 |
| 08 | 656 | N | 656 | -0- | -0- | -0- | 29 | 1 | 627 | 2 | N | -0- | | | | | 43 |
| 09 | 660 | N | 648 | -0- | -12 | -0- | 29 | 1 | 619 | 2 | N | -0- | | | | | 43 |
| 10 | 651 | N | 650 | -0- | -1 | -0- | 29 | 1 | 621 | 2 | N | -0- | | | | | 43 |
| 11 | 630 | N | 608 | -0- | -22 | -0- | 28 | 1 | 580 | 2 | N | -0- | | | | | 43 |
| 12 | 682 | N | 628 | -0- | -54 | -0- | 29 | 1 | 599 | 2 | N | -0- | | | | | 43 |

TOTAL GAS PROD: 7,643 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4506 | X | 4506 | -0- | -0- | -0- | | 179 | 1 | 4327 | 2 | N | -0- | | | | | 49 |
| 02 | 4368 | X | 4068 | -0- | -300 | -0- | | 168 | 1 | 3900 | 2 | N | -0- | | | | | 49 |
| 03 | 4836 | X | 3547 | -0- | -1289 | -0- | | 160 | 1 | 3387 | 2 | N | -0- | | | | | 49 |
| 04 | 4620 | X | 3937 | -0- | -683 | -0- | | 165 | 1 | 3772 | 2 | N | -0- | | | | | 49 |
| 05 | 4588 | X | 4080 | -0- | -508 | -0- | | 162 | 1 | 3918 | 2 | N | -0- | | | | | 49 |
| 06 | 4350 | X | 4238 | -0- | -112 | -0- | | 176 | 1 | 4062 | 2 | N | -0- | | | | | 49 |
| 07 | 4495 | X | 4183 | -0- | -312 | -0- | | 183 | 1 | 4000 | 2 | N | -0- | | | | | 49 |
| 08 | 4092 | X | 4039 | -0- | -53 | -0- | | 179 | 1 | 3860 | 2 | N | -0- | | | | | 49 |
| 09 | 4230 | X | 3806 | -0- | -424 | -0- | | 168 | 1 | 3638 | 2 | N | -0- | | | | | 49 |
| 10 | 4371 | X | 3866 | -0- | -505 | -0- | | 172 | 1 | 3694 | 2 | N | -0- | | | | | 49 |
| 11 | 4230 | X | 3615 | -0- | -615 | -0- | | 165 | 1 | 3450 | 2 | N | -0- | | | | | 49 |
| 12 | 4185 | X | 3676 | -0- | -509 | -0- | | 169 | 1 | 3507 | 2 | N | -0- | | | | | 49 |

TOTAL GAS PROD: 47,561 TOTAL CONDENSATE PROD: -0-

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | N | 2638 | -0- | -90 | -0- | | 102 | 1 | 2460 | 2 | N | 69 | 167 | 1 | 5 | 8 | 52 |
| | | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 2464 | N | 2373 | -0- | -91 | -0- | | 96 | 1 | 2234 | 2 | N | 39 | | | | | 91 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 2697 | N | 2050 | -0- | -647 | -0- | | 88 | 1 | 1853 | 2 | N | 99 | | | | | 190 |
| | | | | | | | | 109 | 9 | | | | | | | | | |
| 04 | 2550 | N | 2460 | -0- | -90 | -0- | | 100 | 1 | 2290 | 2 | N | 64 | 161 | 1 | | | 93 |
| | | | | | | | | 70 | 9 | | | | | | | | | |
| 05 | 2635 | N | 2356 | -0- | -279 | -0- | | 93 | 1 | 2241 | 2 | N | 20 | | | | | 113 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 2492 | N | 2492 | -0- | -0- | -0- | | 101 | 1 | 2341 | 2 | N | 45 | | | | | 158 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 2542 | N | 2531 | -0- | -11 | -0- | | 108 | 1 | 2349 | 2 | N | 67 | 162 | 1 | | | 63 |
| | | | | | | | | 74 | 9 | | | | | | | | | |
| 08 | 2454 | N | 2454 | -0- | -0- | -0- | | 106 | 1 | 2294 | 2 | N | 49 | | | | | 112 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 09 | 2490 | N | 2366 | -0- | -124 | -0- | | 101 | 1 | 2190 | 2 | N | 68 | | | | | 180 |
| | | | | | | | | 75 | 9 | | | | | | | | | |
| 10 | 2542 | N | 2383 | -0- | -159 | -0- | | 104 | 1 | 2234 | 2 | N | 41 | | | | | 221 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 2370 | N | 2189 | -0- | -181 | -0- | | 98 | 1 | 2059 | 2 | N | 29 | 168 | 1 | | | 82 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 2449 | N | 2240 | -0- | -209 | -0- | | 103 | 1 | 2129 | 2 | N | 7 | | | | | 89 |
| | | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,532 TOTAL CONDENSATE PROD: 597

UNIVERSITY 55 10 WELL #: 3 RRCID -> 262676 COMPL. DATE 06/15/2011 TOTAL DEPTH 8117 PERF. 7234 - 7314

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | 1318 | | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | 1318 | | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | 1318 | | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | 1318 | | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | 1318 | | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | 1318 | | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | 1318 | | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | 1318 | | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | 1318 | | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | 1318 | | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | 1318 | | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | 1318 | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 54-23 WELL #: 4 RRCID -> 266714 COMPL. DATE 09/01/2011 TOTAL DEPTH 8514 PERF. 5542 - 5722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 5075 | -0- | 5075 | 9849 | 4909 | 2 | 166 | 9 | N | 151 | 186 | 1 | 26 | 8 | 80 |
| 02 | 0 | W | 6432 | -0- | 6432 | 16281 | 6143 | 2 | 289 | 9 | N | 263 | 174 | 1 | 8 | 8 | 161 |
| 03 | 0 | W | 4574 | -0- | 4574 | 20855 | 4447 | 2 | 127 | 9 | N | 115 | 10 | 8 | | | 266 |
| 04 | 0 | W | 6088 | -0- | 6088 | 26943 | 5847 | 2 | 241 | 9 | N | 219 | 356 | 1 | | | 129 |
| 05 | 0 | W | 4509 | -0- | 4509 | 31452 | 4413 | 2 | 96 | 9 | N | 87 | 2 | 8 | | | 214 |
| 06 | 0 | W | 5780 | -0- | 5780 | 37232 | 5567 | 2 | 213 | 9 | N | 194 | 170 | 1 | 11 | 8 | 227 |
| 07 | 0 | W | 5243 | -0- | 5243 | 42475 | 5081 | 2 | 162 | 9 | N | 147 | 169 | 1 | 9 | 8 | 196 |
| 08 | 0 | W | 4994 | -0- | 4994 | 47469 | 4828 | 2 | 166 | 9 | N | 151 | 10 | 8 | | | 337 |
| 09 | 51089 | X | 3620 | -0- | -47469 | -0- | 3579 | 2 | 41 | 9 | N | 37 | 175 | 1 | 5 | 8 | 194 |
| 10 | 5921 | X | 4606 | -0- | -1315 | -0- | 4428 | 2 | 178 | 9 | N | 162 | 169 | 1 | 3 | 8 | 184 |
| 11 | 5790 | X | 2851 | -0- | -2939 | -0- | 2782 | 2 | 69 | 9 | N | 63 | 2 | 8 | | | 245 |
| 12 | 5239 | X | 1287 | -0- | -3952 | -0- | 1237 | 2 | 50 | 9 | N | 45 | 171 | 1 | | | 119 |

TOTAL GAS PROD: 55,059 TOTAL CONDENSATE PROD: 1,634

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 343 | | | | | N | 5 | 5 | 8 | | | 219 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 343 | | | | | N | 5 | 5 | 8 | | | 219 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 343 | | | | | N | 5 | 5 | 8 | | | 219 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 343 | | | | | N | 5 | 5 | 8 | | | 219 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 343 | | | | | N | 5 | 5 | 8 | | | 219 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 343 | | | | | N | 5 | 5 | 8 | | | 219 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 343 | | | | | N | 5 | 5 | 8 | | | 219 |
| 08 | T. A. | | -0- | -0- | -0- | 343 | | | | | N | 5 | 5 | 8 | | | 219 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 343 | | | | | N | 5 | 5 | 8 | | | 219 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 343 | | | | | N | 5 | 5 | 8 | | | 219 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 343 | | | | | N | 5 | 5 | 8 | | | 219 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 343 | | | | | N | 5 | 5 | 8 | | | 219 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 60

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 620 | -0- | -124 | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 02 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 590 | -0- | -61 | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 578 | -0- | -22 | -0- | 578 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 592 | -0- | -28 | -0- | 592 | 2 | | | N | -0- | | | | | -0- |
| 06 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 07 | 608 | N | 608 | -0- | -0- | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 08 | 808 | N | 808 | -0- | -0- | -0- | 807 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 09 | 723 | N | 723 | -0- | -0- | -0- | 723 | 2 | | | N | -0- | | | | | -0- |
| 10 | 740 | N | 740 | -0- | -0- | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 677 | -0- | -103 | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 714 | -0- | -30 | -0- | 714 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,786 TOTAL CONDENSATE PROD: 1

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 203 | -0- | -14 | -0- | 203 | 2 | | | N | -0- | | | | | 95 |
| 02 | 224 | N | 190 | -0- | -34 | -0- | 190 | 2 | | | N | -0- | | | | | 95 |
| 03 | 217 | N | 212 | -0- | -5 | -0- | 212 | 2 | | | N | -0- | | | | | 95 |
| 04 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | 95 |
| 05 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | 95 |
| 06 | 210 | N | 196 | -0- | -14 | -0- | 196 | 2 | | | N | -0- | | | | | 95 |
| 07 | 248 | N | 184 | -0- | -64 | -0- | 184 | 2 | | | N | -0- | | | | | 95 |
| 08 | 248 | N | 210 | -0- | -38 | -0- | 210 | 2 | | | N | -0- | | | | | 95 |
| 09 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | 95 |
| 10 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | N | -0- | | | | | 95 |
| 11 | 210 | N | 177 | -0- | -33 | -0- | 177 | 2 | | | N | -0- | | | | | 95 |
| 12 | 248 | N | 186 | -0- | -62 | -0- | 186 | 2 | | | N | -0- | | | | | 95 |

TOTAL GAS PROD: 2,491 TOTAL CONDENSATE PROD: -0-

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 453 | -0- | -43 | -0- | 453 | 2 | | | N | -0- | 5 | 5 | | | 28 |
| 02 | 420 | N | 402 | -0- | -18 | -0- | 402 | 2 | | | N | -0- | 5 | 5 | | | 23 |
| 03 | 465 | N | 455 | -0- | -10 | -0- | 455 | 2 | | | N | -0- | 5 | 5 | | | 18 |
| 04 | 450 | N | 436 | -0- | -14 | -0- | 436 | 2 | | | N | -0- | 5 | 5 | | | 13 |
| 05 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | 5 | 5 | | | 8 |
| 06 | 450 | N | 429 | -0- | -21 | -0- | 422 | 2 | 7 | 9 | N | 6 | | | | | 14 |
| 07 | 465 | N | 413 | -0- | -52 | -0- | 413 | 2 | | | N | -0- | | | | | 14 |
| 08 | 434 | N | 414 | -0- | -20 | -0- | 412 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 14 |
| 09 | 420 | N | 399 | -0- | -21 | -0- | 399 | 2 | | | N | -0- | | | | | 14 |
| 10 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | | N | -0- | | | | | 14 |
| 11 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | 14 |
| 12 | 403 | N | 399 | -0- | -4 | -0- | 399 | 2 | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: 5,041 TOTAL CONDENSATE PROD: 8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 258 | -0- | -22 | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 03 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 04 | 410 | N | 410 | -0- | -0- | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 05 | 363 | N | 363 | -0- | -0- | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 06 | 327 | N | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 306 | -0- | -128 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 283 | -0- | -89 | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 290 | -0- | -40 | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 269 | -0- | -41 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 256 | -0- | -14 | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,318 TOTAL CONDENSATE PROD: -0-

SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95 | N | 95 | -0- | -0- | -0- | 87 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | 198 |
| 02 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | 198 |
| 03 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | 198 |
| 04 | 90 | N | 56 | -0- | -34 | -0- | 56 | 2 | | | N | -0- | | | | | 198 |
| 05 | 100 | N | 100 | -0- | -0- | -0- | 99 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 198 |
| 06 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | 198 |
| 07 | 123 | N | 123 | -0- | -0- | -0- | 120 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 198 |
| 08 | 98 | N | 98 | -0- | -0- | -0- | 91 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 198 |
| 09 | 120 | N | 94 | -0- | -26 | -0- | 94 | 2 | | | N | -0- | | | | | 198 |
| 10 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | 198 |
| 11 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | 198 |
| *12 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | 198 |

TOTAL GAS PROD: 1,306 TOTAL CONDENSATE PROD: 17

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 46 | -0- | -47 | -0- | 46 | 2 | | | N | -0- | | | | | 117 |
| 02 | 84 | N | 62 | -0- | -22 | -0- | 62 | 2 | | | N | -0- | | | | | 117 |
| 03 | 124 | N | 97 | -0- | -27 | -0- | 97 | 2 | | | N | -0- | | | | | 117 |
| 04 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | 117 |
| 05 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | 117 |
| 06 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | 117 |
| 07 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | 117 |
| 08 | 217 | N | 111 | -0- | -106 | -0- | 111 | 2 | | | N | -0- | | | | | 117 |
| 09 | 210 | N | 144 | -0- | -66 | -0- | 144 | 2 | | | N | -0- | | | | | 117 |
| 10 | 186 | N | 134 | -0- | -52 | -0- | 134 | 2 | | | N | -0- | | | | | 117 |
| 11 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | 117 |
| *12 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | 117 |

TOTAL GAS PROD: 1,691 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 57 | -0- | -5 | -0- | 57 | 2 | | | N | -0- | | | | | 178 |
| 02 | 56 | N | 55 | -0- | -1 | -0- | 55 | 2 | | | N | -0- | | | | | 178 |
| 03 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | 178 |
| 04 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | 178 |
| 05 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | 178 |
| 06 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 178 |
| 07 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | 178 |
| 08 | 155 | N | 94 | -0- | -61 | -0- | 94 | 2 | | | N | -0- | | | | | 178 |
| 09 | 150 | N | 118 | -0- | -32 | -0- | 118 | 2 | | | N | -0- | | | | | 178 |
| 10 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | 178 |
| 11 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | 178 |
| *12 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | 178 |

TOTAL GAS PROD: 1,430 TOTAL CONDENSATE PROD: -0-

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 806 | -0- | -0- | -0- | 806 | 2 | | | N | -0- | | | | | 149 |
| 02 | 682 | N | 682 | -0- | -0- | -0- | 678 | 2 | 4 | 9 | N | 4 | | | | | 153 |
| 03 | 596 | N | 596 | -0- | -0- | -0- | 594 | 2 | 2 | 9 | N | 2 | | | | | 155 |
| 04 | 704 | N | 704 | -0- | -0- | -0- | 697 | 2 | 7 | 9 | N | 6 | | | | | 161 |
| 05 | 725 | N | 725 | -0- | -0- | -0- | 719 | 2 | 6 | 9 | N | 5 | | | | | 166 |
| 06 | 681 | N | 681 | -0- | -0- | -0- | 679 | 2 | 2 | 9 | N | 2 | | | | | 168 |
| 07 | 572 | N | 572 | -0- | -0- | -0- | 566 | 2 | 6 | 9 | N | 5 | | | | | 173 |
| 08 | 583 | N | 583 | -0- | -0- | -0- | 582 | 2 | 1 | 9 | N | 1 | | | | | 174 |
| 09 | 627 | N | 627 | -0- | -0- | -0- | 626 | 2 | 1 | 9 | N | 1 | | | | | 175 |
| 10 | 653 | N | 653 | -0- | -0- | -0- | 650 | 2 | 3 | 9 | N | 3 | | | | | 178 |
| 11 | 560 | N | 560 | -0- | -0- | -0- | 552 | 2 | 8 | 9 | N | 7 | | | | | 185 |
| *12 | 531 | N | 531 | -0- | -0- | -0- | 528 | 2 | 3 | 9 | N | 3 | | | | | 188 |

TOTAL GAS PROD: 7,720 TOTAL CONDENSATE PROD: 39

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | 110 |
| 02 | 361 | N | 361 | -0- | -0- | -0- | 354 | 2 | 7 | 9 | N | 6 | | | | | 116 |
| 03 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | 116 |
| 04 | 360 | N | 292 | -0- | -68 | -0- | 285 | 2 | 7 | 9 | N | 6 | | | | | 122 |
| 05 | 403 | N | 275 | -0- | -128 | -0- | 275 | 2 | | | N | -0- | | | | | 122 |
| 06 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | 122 |
| 07 | 310 | N | 250 | -0- | -60 | -0- | 250 | 2 | | | N | -0- | | | | | 122 |
| 08 | 279 | N | 221 | -0- | -58 | -0- | 221 | 2 | | | N | -0- | | | | | 122 |
| 09 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | 122 |
| 10 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | 122 |
| 11 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | 122 |
| 12 | 279 | N | 246 | -0- | -33 | -0- | 244 | 2 | 2 | 9 | N | 2 | | | | | 124 |

TOTAL GAS PROD: 3,346 TOTAL CONDENSATE PROD: 14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 828 | -0- | -164 | -0- | 818 | 2 | 10 | 9 | N | 9 | | | | | 503 |
| 02 | 812 | N | 723 | -0- | -89 | -0- | 721 | 2 | 2 | 9 | N | 2 | | | | | 505 |
| 03 | 899 | N | 584 | -0- | -315 | -0- | 576 | 2 | 8 | 9 | N | 7 | | | | | 512 |
| 04 | 810 | N | 739 | -0- | -71 | -0- | 730 | 2 | 9 | 9 | N | 8 | | | | | 520 |
| 05 | 806 | N | 684 | -0- | -122 | -0- | 682 | 2 | 2 | 9 | N | 2 | | | | | 522 |
| 06 | 813 | N | 813 | -0- | -0- | -0- | 804 | 2 | 9 | 9 | N | 8 | | | | | 530 |
| 07 | 775 | N | 719 | -0- | -56 | -0- | 716 | 2 | 3 | 9 | N | 3 | 2 | 8 | | | 531 |
| 08 | 682 | N | 615 | -0- | -67 | -0- | 612 | 2 | 3 | 9 | N | 3 | | | | | 534 |
| 09 | 810 | N | 790 | -0- | -20 | -0- | 782 | 2 | 8 | 9 | N | 7 | | | | | 541 |
| 10 | 802 | N | 802 | -0- | -0- | -0- | 795 | 2 | 7 | 9 | N | 6 | | | | | 547 |
| 11 | 726 | N | 726 | -0- | -0- | -0- | 718 | 2 | 8 | 9 | N | 7 | | | | | 554 |
| 12 | 806 | N | 719 | -0- | -87 | -0- | 713 | 2 | 6 | 9 | N | 5 | | | | | 559 |

TOTAL GAS PROD: 8,742 TOTAL CONDENSATE PROD: 67

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | 317 |
| 02 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | 317 |
| 03 | 186 | N | 127 | -0- | -59 | -0- | 127 | 2 | | | N | -0- | | | | | 317 |
| 04 | 300 | N | 285 | -0- | -15 | -0- | 285 | 2 | | | N | -0- | | | | | 317 |
| 05 | 372 | N | 280 | -0- | -92 | -0- | 280 | 2 | | | N | -0- | | | | | 317 |
| 06 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | 317 |
| 07 | 310 | N | 301 | -0- | -9 | -0- | 301 | 2 | | | N | -0- | | | | | 317 |
| 08 | 279 | N | 249 | -0- | -30 | -0- | 249 | 2 | | | N | -0- | | | | | 317 |
| 09 | 300 | N | 245 | -0- | -55 | -0- | 239 | 2 | 6 | 9 | N | 5 | | | | | 322 |
| 10 | 310 | N | 303 | -0- | -7 | -0- | 296 | 2 | 7 | 9 | N | 6 | | | | | 328 |
| 11 | 266 | N | 266 | -0- | -0- | -0- | 264 | 2 | 2 | 9 | N | 2 | | | | | 330 |
| *12 | 299 | N | 299 | -0- | -0- | -0- | 295 | 2 | 4 | 9 | N | 4 | | | | | 334 |

TOTAL GAS PROD: 3,265 TOTAL CONDENSATE PROD: 17

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 247 | N | 247 | -0- | -0- | -0- | 245 | 2 | 2 | 9 | N | 2 | | | | | 199 |
| 02 | 295 | N | 295 | -0- | -0- | -0- | 294 | 2 | 1 | 9 | N | 1 | | | | | 200 |
| 03 | 217 | N | 181 | -0- | -36 | -0- | 181 | 2 | | | N | -0- | | | | | 200 |
| 04 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | 200 |
| 05 | 341 | N | 305 | -0- | -36 | -0- | 305 | 2 | | | N | -0- | | | | | 200 |
| 06 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | 200 |
| 07 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | 200 |
| 08 | 310 | N | 259 | -0- | -51 | -0- | 259 | 2 | | | N | -0- | | | | | 200 |
| 09 | 330 | N | 327 | -0- | -3 | -0- | 327 | 2 | | | N | -0- | | | | | 200 |
| 10 | 372 | N | 336 | -0- | -36 | -0- | 336 | 2 | | | N | -0- | | | | | 200 |
| 11 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | 200 |
| 12 | 341 | N | 295 | -0- | -46 | -0- | 295 | 2 | | | N | -0- | | | | | 200 |

TOTAL GAS PROD: 3,536 TOTAL CONDENSATE PROD: 3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 930 | -0- | -0- | -0- | 930 | 2 | | | N | -0- | | | | | 316 |
| 02 | 919 | N | 919 | -0- | -0- | -0- | 910 | 2 | 9 | 9 | N | 8 | | | | | 324 |
| 03 | 930 | N | 616 | -0- | -314 | -0- | 608 | 2 | 8 | 9 | N | 7 | | | | | 331 |
| 04 | 1004 | N | 1004 | -0- | -0- | -0- | 995 | 2 | 9 | 9 | N | 8 | | | | | 339 |
| 05 | 1023 | N | 969 | -0- | -54 | -0- | 960 | 2 | 9 | 9 | N | 8 | | | | | 347 |
| 06 | 1066 | N | 1066 | -0- | -0- | -0- | 1059 | 2 | 7 | 9 | N | 6 | | | | | 353 |
| 07 | 1023 | N | 1004 | -0- | -19 | -0- | 996 | 2 | 8 | 9 | N | 7 | | | | | 360 |
| 08 | 961 | N | 821 | -0- | -140 | -0- | 818 | 2 | 3 | 9 | N | 3 | | | | | 363 |
| 09 | 1080 | N | 1001 | -0- | -79 | -0- | 999 | 2 | 2 | 9 | N | 2 | | | | | 365 |
| 10 | 1016 | N | 1016 | -0- | -0- | -0- | 1012 | 2 | 4 | 9 | N | 4 | | | | | 369 |
| 11 | 919 | N | 919 | -0- | -0- | -0- | 913 | 2 | 6 | 9 | N | 5 | | | | | 374 |
| *12 | 1105 | N | 1105 | -0- | -0- | -0- | 1095 | 2 | 10 | 9 | N | 9 | | | | | 383 |

TOTAL GAS PROD: 11,370 TOTAL CONDENSATE PROD: 67

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 361 | -0- | -104 | -0- | 361 | 2 | | | N | -0- | | | | | 285 |
| 02 | 445 | N | 445 | -0- | -0- | -0- | 439 | 2 | 6 | 9 | N | 5 | | | | | 290 |
| 03 | 262 | N | 262 | -0- | -0- | -0- | 249 | 2 | 13 | 9 | N | 12 | | | | | 302 |
| 04 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | | | | | 302 |
| 05 | 496 | N | 394 | -0- | -102 | -0- | 394 | 2 | | | N | -0- | | | | | 302 |
| 06 | 422 | N | 422 | -0- | -0- | -0- | 421 | 2 | 1 | 9 | N | 1 | | | | | 303 |
| 07 | 434 | N | 338 | -0- | -96 | -0- | 337 | 2 | 1 | 9 | N | 1 | | | | | 304 |
| 08 | 403 | N | 238 | -0- | -165 | -0- | 237 | 2 | 1 | 9 | N | 1 | | | | | 305 |
| 09 | 420 | N | 336 | -0- | -84 | -0- | 335 | 2 | 1 | 9 | N | 1 | | | | | 306 |
| 10 | 394 | N | 394 | -0- | -0- | -0- | 393 | 2 | 1 | 9 | N | 1 | | | | | 307 |
| 11 | 240 | N | 234 | -0- | -6 | -0- | 233 | 2 | 1 | 9 | N | 1 | | | | | 308 |
| 12 | 341 | N | 238 | -0- | -103 | -0- | 236 | 2 | 2 | 9 | N | 2 | | | | | 310 |

TOTAL GAS PROD: 4,096 TOTAL CONDENSATE PROD: 25

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 665 | -0- | -327 | -0- | 656 | 2 | 9 | 9 | N | 8 | | | | | 500 |
| 02 | 728 | N | 624 | -0- | -104 | -0- | 617 | 2 | 7 | 9 | N | 6 | | | | | 506 |
| 03 | 744 | N | 630 | -0- | -114 | -0- | 621 | 2 | 9 | 9 | N | 8 | | | | | 514 |
| 04 | 771 | N | 771 | -0- | -0- | -0- | 754 | 2 | 17 | 9 | N | 15 | | | | | 529 |
| 05 | 684 | N | 684 | -0- | -0- | -0- | 676 | 2 | 8 | 9 | N | 7 | | | | | 536 |
| 06 | 790 | N | 790 | -0- | -0- | -0- | 778 | 2 | 12 | 9 | N | 11 | | | | | 547 |
| 07 | 806 | N | 777 | -0- | -29 | -0- | 767 | 2 | 10 | 9 | N | 9 | | | | | 556 |
| 08 | 682 | N | 642 | -0- | -40 | -0- | 635 | 2 | 7 | 9 | N | 6 | | | | | 562 |
| 09 | 826 | N | 826 | -0- | -0- | -0- | 816 | 2 | 10 | 9 | N | 9 | | | | | 571 |
| 10 | 834 | N | 834 | -0- | -0- | -0- | 820 | 2 | 14 | 9 | N | 13 | | | | | 584 |
| 11 | 778 | N | 778 | -0- | -0- | -0- | 763 | 2 | 15 | 9 | N | 14 | | | | | 598 |
| 12 | 868 | N | 736 | -0- | -132 | -0- | 725 | 2 | 11 | 9 | N | 10 | 4 | 8 | | | 604 |

TOTAL GAS PROD: 8,757 TOTAL CONDENSATE PROD: 116

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 480 | -0- | -16 | -0- | 480 | 2 | | | N | -0- | | | | | 204 |
| 02 | 448 | N | 430 | -0- | -18 | -0- | 429 | 2 | 1 | 9 | N | 1 | | | | | 205 |
| 03 | 465 | N | 294 | -0- | -171 | -0- | 293 | 2 | 1 | 9 | N | 1 | | | | | 206 |
| 04 | 487 | N | 487 | -0- | -0- | -0- | 480 | 2 | 7 | 9 | N | 6 | | | | | 212 |
| 05 | 465 | N | 436 | -0- | -29 | -0- | 430 | 2 | 6 | 9 | N | 5 | | | | | 217 |
| 06 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | 217 |
| 07 | 496 | N | 466 | -0- | -30 | -0- | 466 | 2 | | | N | -0- | | | | | 217 |
| 08 | 434 | N | 392 | -0- | -42 | -0- | 392 | 2 | | | N | -0- | | | | | 217 |
| 09 | 484 | N | 484 | -0- | -0- | -0- | 482 | 2 | 2 | 9 | N | 2 | | | | | 219 |
| 10 | 515 | N | 515 | -0- | -0- | -0- | 515 | 2 | | | N | -0- | | | | | 219 |
| 11 | 444 | N | 444 | -0- | -0- | -0- | 433 | 2 | 11 | 9 | N | 10 | | | | | 229 |
| 12 | 496 | N | 470 | -0- | -26 | -0- | 470 | 2 | | | N | -0- | | | | | 229 |

TOTAL GAS PROD: 5,374 TOTAL CONDENSATE PROD: 25

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 833 | N | 833 | -0- | -0- | -0- | 822 | 2 | 11 | 9 | N | 10 | | | | | 576 |
| 02 | 707 | N | 707 | -0- | -0- | -0- | 700 | 2 | 7 | 9 | N | 6 | | | | | 582 |
| 03 | 713 | N | 474 | -0- | -239 | -0- | 468 | 2 | 6 | 9 | N | 5 | 159 | 1 | | | 428 |
| 04 | 810 | N | 644 | -0- | -166 | -0- | 635 | 2 | 9 | 9 | N | 8 | | | | | 436 |
| 05 | 775 | N | 582 | -0- | -193 | -0- | 579 | 2 | 3 | 9 | N | 3 | | | | | 439 |
| 06 | 704 | N | 704 | -0- | -0- | -0- | 696 | 2 | 8 | 9 | N | 7 | | | | | 446 |
| 07 | 651 | N | 631 | -0- | -20 | -0- | 629 | 2 | 2 | 9 | N | 2 | | | | | 448 |
| 08 | 591 | N | 591 | -0- | -0- | -0- | 583 | 2 | 8 | 9 | N | 7 | | | | | 455 |
| 09 | 690 | N | 664 | -0- | -26 | -0- | 656 | 2 | 8 | 9 | N | 7 | | | | | 462 |
| 10 | 620 | N | 547 | -0- | -73 | -0- | 544 | 2 | 3 | 9 | N | 3 | | | | | 465 |
| 11 | 570 | N | 545 | -0- | -25 | -0- | 535 | 2 | 10 | 9 | N | 9 | | | | | 474 |
| 12 | 682 | N | 599 | -0- | -83 | -0- | 590 | 2 | 9 | 9 | N | 8 | | | | | 482 |

TOTAL GAS PROD: 7,521 TOTAL CONDENSATE PROD: 75

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 741 | N | 741 | -0- | -0- | -0- | 735 | 2 | 6 | 9 | N | 5 | | | | | 308 |
| 02 | 672 | N | 642 | -0- | -30 | -0- | 636 | 2 | 6 | 9 | N | 5 | | | | | 313 |
| 03 | 558 | N | 458 | -0- | -100 | -0- | 452 | 2 | 6 | 9 | N | 5 | | | | | 318 |
| 04 | 720 | N | 653 | -0- | -67 | -0- | 646 | 2 | 7 | 9 | N | 6 | | | | | 324 |
| 05 | 713 | N | 599 | -0- | -114 | -0- | 593 | 2 | 6 | 9 | N | 5 | | | | | 329 |
| 06 | 735 | N | 735 | -0- | -0- | -0- | 729 | 2 | 6 | 9 | N | 5 | | | | | 334 |
| 07 | 682 | N | 673 | -0- | -9 | -0- | 670 | 2 | 3 | 9 | N | 3 | | | | | 337 |
| 08 | 589 | N | 542 | -0- | -47 | -0- | 542 | 2 | | | N | -0- | | | | | 337 |
| 09 | 750 | N | 608 | -0- | -142 | -0- | 607 | 2 | 1 | 9 | N | 1 | | | | | 338 |
| 10 | 682 | N | 651 | -0- | -31 | -0- | 649 | 2 | 2 | 9 | N | 2 | | | | | 340 |
| 11 | 596 | N | 596 | -0- | -0- | -0- | 589 | 2 | 7 | 9 | N | 6 | | | | | 346 |
| 12 | 620 | N | 551 | -0- | -69 | -0- | 549 | 2 | 2 | 9 | N | 2 | | | | | 348 |

TOTAL GAS PROD: 7,449 TOTAL CONDENSATE PROD: 45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 648 | -0- | -127 | -0- | 633 | 2 | 15 | 9 | N | 14 | | | | | 409 |
| 02 | 616 | N | 578 | -0- | -38 | -0- | 570 | 2 | 8 | 9 | N | 7 | | | | | 416 |
| 03 | 682 | N | 558 | -0- | -124 | -0- | 550 | 2 | 8 | 9 | N | 7 | 2 | 8 | | | 421 |
| 04 | 630 | N | 593 | -0- | -37 | -0- | 583 | 2 | 10 | 9 | N | 9 | | | | | 430 |
| 05 | 651 | N | 498 | -0- | -153 | -0- | 491 | 2 | 7 | 9 | N | 6 | | | | | 436 |
| 06 | 540 | N | 461 | -0- | -79 | -0- | 457 | 2 | 4 | 9 | N | 4 | | | | | 440 |
| 07 | 620 | N | 600 | -0- | -20 | -0- | 593 | 2 | 7 | 9 | N | 6 | | | | | 446 |
| 08 | 547 | N | 547 | -0- | -0- | -0- | 541 | 2 | 6 | 9 | N | 5 | | | | | 451 |
| 09 | 615 | N | 615 | -0- | -0- | -0- | 611 | 2 | 4 | 9 | N | 4 | | | | | 455 |
| 10 | 610 | N | 610 | -0- | -0- | -0- | 590 | 2 | 20 | 9 | N | 18 | 3 | 8 | | | 470 |
| 11 | 552 | N | 552 | -0- | -0- | -0- | 544 | 2 | 8 | 9 | N | 7 | | | | | 477 |
| 12 | 651 | N | 558 | -0- | -93 | -0- | 549 | 2 | 9 | 9 | N | 8 | | | | | 485 |

TOTAL GAS PROD: 6,818 TOTAL CONDENSATE PROD: 95

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 847 | -0- | -114 | -0- | 830 | 2 | 17 | 9 | N | 15 | | | | | 474 |
| 02 | 868 | N | 692 | -0- | -176 | -0- | 682 | 2 | 10 | 9 | N | 9 | | | | | 483 |
| 03 | 837 | N | 609 | -0- | -228 | -0- | 605 | 2 | 4 | 9 | N | 4 | | | | | 487 |
| 04 | 810 | N | 713 | -0- | -97 | -0- | 700 | 2 | 13 | 9 | N | 12 | | | | | 499 |
| 05 | 775 | N | 760 | -0- | -15 | -0- | 745 | 2 | 15 | 9 | N | 14 | | | | | 513 |
| 06 | 686 | N | 686 | -0- | -0- | -0- | 684 | 2 | 2 | 9 | N | 2 | | | | | 515 |
| 07 | 744 | N | 571 | -0- | -173 | -0- | 567 | 2 | 4 | 9 | N | 4 | | | | | 519 |
| 08 | 775 | N | 586 | -0- | -189 | -0- | 576 | 2 | 10 | 9 | N | 9 | | | | | 528 |
| 09 | 690 | N | 628 | -0- | -62 | -0- | 627 | 2 | 1 | 9 | N | 1 | | | | | 529 |
| 10 | 558 | N | 428 | -0- | -130 | -0- | 428 | 2 | | | N | -0- | | | | | 529 |
| 11 | 570 | N | 569 | -0- | -1 | -0- | 557 | 2 | 12 | 9 | N | 11 | | | | | 540 |
| 12 | 651 | N | 600 | -0- | -51 | -0- | 598 | 2 | 2 | 9 | N | 2 | 168 | 1 | | | 374 |

TOTAL GAS PROD: 7,689 TOTAL CONDENSATE PROD: 83

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 324 | -0- | -110 | -0- | 324 | 2 | | | N | -0- | | | | | 259 |
| 02 | 504 | N | 445 | -0- | -59 | -0- | 445 | 2 | | | N | -0- | | | | | 259 |
| 03 | 465 | N | 241 | -0- | -224 | -0- | 241 | 2 | | | N | -0- | | | | | 259 |
| 04 | 300 | N | 287 | -0- | -13 | -0- | 287 | 2 | | | N | -0- | | | | | 259 |
| 05 | 496 | N | 325 | -0- | -171 | -0- | 325 | 2 | | | N | -0- | | | | | 259 |
| 06 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | 259 |
| 07 | 310 | N | 255 | -0- | -55 | -0- | 255 | 2 | | | N | -0- | | | | | 259 |
| 08 | 310 | N | 212 | -0- | -98 | -0- | 212 | 2 | | | N | -0- | | | | | 259 |
| 09 | 270 | N | 240 | -0- | -30 | -0- | 240 | 2 | | | N | -0- | | | | | 259 |
| 10 | 248 | N | 230 | -0- | -18 | -0- | 230 | 2 | | | N | -0- | | | | | 259 |
| 11 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | | | 259 |
| *12 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | 259 |

TOTAL GAS PROD: 3,586 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 703 | -0- | -165 | -0- | 694 | 2 | 9 | 9 | N | 8 | | | | | 334 |
| 02 | 728 | N | 643 | -0- | -85 | -0- | 641 | 2 | 2 | 9 | N | 2 | | | | | 336 |
| 03 | 744 | N | 531 | -0- | -213 | -0- | 531 | 2 | | | N | -0- | | | | | 336 |
| 04 | 691 | N | 691 | -0- | -0- | -0- | 682 | 2 | 9 | 9 | N | 8 | | | | | 344 |
| 05 | 713 | N | 654 | -0- | -59 | -0- | 644 | 2 | 10 | 9 | N | 9 | | | | | 353 |
| 06 | 703 | N | 703 | -0- | -0- | -0- | 700 | 2 | 3 | 9 | N | 3 | | | | | 356 |
| 07 | 713 | N | 633 | -0- | -80 | -0- | 623 | 2 | 10 | 9 | N | 9 | | | | | 365 |
| 08 | 651 | N | 560 | -0- | -91 | -0- | 559 | 2 | 1 | 9 | N | 1 | | | | | 366 |
| 09 | 690 | N | 688 | -0- | -2 | -0- | 686 | 2 | 2 | 9 | N | 2 | | | | | 368 |
| 10 | 627 | N | 627 | -0- | -0- | -0- | 617 | 2 | 10 | 9 | N | 9 | | | | | 377 |
| 11 | 605 | N | 605 | -0- | -0- | -0- | 603 | 2 | 2 | 9 | N | 2 | | | | | 379 |
| 12 | 713 | N | 525 | -0- | -188 | -0- | 516 | 2 | 9 | 9 | N | 8 | | | | | 387 |

TOTAL GAS PROD: 7,563 TOTAL CONDENSATE PROD: 61

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 844 | N | 844 | -0- | -0- | -0- | 837 | 2 | 7 | 9 | N | 6 | | | | | 279 |
| 02 | 784 | N | 689 | -0- | -95 | -0- | 685 | 2 | 4 | 9 | N | 4 | | | | | 283 |
| 03 | 558 | N | 392 | -0- | -166 | -0- | 386 | 2 | 6 | 9 | N | 5 | | | | | 288 |
| 04 | 810 | N | 593 | -0- | -217 | -0- | 586 | 2 | 7 | 9 | N | 6 | | | | | 294 |
| 05 | 775 | N | 569 | -0- | -206 | -0- | 566 | 2 | 3 | 9 | N | 3 | | | | | 297 |
| 06 | 683 | N | 683 | -0- | -0- | -0- | 676 | 2 | 7 | 9 | N | 6 | | | | | 303 |
| 07 | 730 | N | 730 | -0- | -0- | -0- | 713 | 2 | 17 | 9 | N | 15 | | | | | 318 |
| 08 | 676 | N | 676 | -0- | -0- | -0- | 676 | 2 | | | N | -0- | | | | | 318 |
| 09 | 977 | N | 977 | -0- | -0- | -0- | 973 | 2 | 4 | 9 | N | 4 | | | | | 322 |
| 10 | 1140 | N | 1140 | -0- | -0- | -0- | 1131 | 2 | 9 | 9 | N | 8 | | | | | 330 |
| 11 | 709 | N | 709 | -0- | -0- | -0- | 701 | 2 | 8 | 9 | N | 7 | | | | | 337 |
| 12 | 1023 | N | 598 | -0- | -425 | -0- | 590 | 2 | 8 | 9 | N | 7 | | | | | 344 |

TOTAL GAS PROD: 8,600 TOTAL CONDENSATE PROD: 71

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 02 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 03 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 04 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 05 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 06 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 07 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 08 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 09 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 10 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| *11 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 688 TOTAL CONDENSATE PROD: -0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | X | 453 | -0- | -105 | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | X | 479 | -0- | -25 | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | X | 506 | -0- | -52 | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | X | 496 | -0- | -44 | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | X | 430 | -0- | -97 | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 06 | 511 | X | 511 | -0- | -0- | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 07 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 08 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 09 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 518 | -0- | -9 | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 485 | -0- | -25 | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 500 | -0- | -58 | -0- | 500 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,967 TOTAL CONDENSATE PROD: -0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | X | 973 | -0- | -174 | -0- | 973 | 2 | | | N | -0- | | | | | 134 |
| 02 | 1036 | X | 959 | -0- | -77 | -0- | 959 | 2 | | | N | -0- | | | | | 134 |
| 03 | 992 | X | 858 | -0- | -134 | -0- | 858 | 2 | | | N | -0- | | | | | 134 |
| 04 | 960 | X | 885 | -0- | -75 | -0- | 874 | 2 | 11 | 9 | N | 10 | | | | | 144 |
| 05 | 1054 | X | 647 | -0- | -407 | -0- | 647 | 2 | | | N | -0- | | | | | 144 |
| 06 | 1020 | X | 771 | -0- | -249 | -0- | 771 | 2 | | | N | -0- | | | | | 144 |
| 07 | 775 | N | 691 | -0- | -84 | -0- | 691 | 2 | | | N | -0- | | | | | 144 |
| 08 | 721 | N | 721 | -0- | -0- | -0- | 530 | 2 | 191 | 9 | N | 174 | 159 | 1 | 15 | 8 | 144 |
| 09 | 883 | N | 883 | -0- | -0- | -0- | 883 | 2 | | | N | -0- | | | | | 144 |
| 10 | 991 | N | 991 | -0- | -0- | -0- | 991 | 2 | | | N | -0- | | | | | 144 |
| 11 | 690 | N | 672 | -0- | -18 | -0- | 665 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 144 |
| 12 | 775 | N | 602 | -0- | -173 | -0- | 602 | 2 | | | N | -0- | | | | | 144 |

TOTAL GAS PROD: 9,653 TOTAL CONDENSATE PROD: 190

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 4 | # | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 4 | # | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 4 | # | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | # | 124 | -0- | -31 | -0- | 124 | 2 | | | N | -0- | | | | | 37 |
| 02 | 168 | # | 91 | -0- | -77 | -0- | 91 | 2 | | | N | -0- | | | | | 37 |
| 03 | 186 | # | 66 | -0- | -120 | -0- | 66 | 2 | | | N | -0- | | | | | 37 |
| 04 | 180 | # | 125 | -0- | -55 | -0- | 117 | 2 | 8 | 9 | N | 7 | | | | | 44 |
| 05 | 375 | R | 375 | -0- | -0- | -0- | 362 | 2 | 13 | 9 | N | 12 | | | | | 56 |
| 06 | 382 | R | 382 | -0- | -0- | -0- | 373 | 2 | 9 | 9 | N | 8 | | | | | 64 |
| 07 | 206 | R | 206 | -0- | -0- | -0- | 185 | 2 | 21 | 9 | N | 19 | 47 | 1 | 1 | 8 | 35 |
| 08 | 466 | R | 466 | -0- | -0- | -0- | 414 | 2 | 52 | 9 | N | 47 | | | | | 82 |
| 09 | 495 | R | 495 | -0- | -0- | -0- | 452 | 2 | 43 | 9 | N | 39 | | | | | 121 |
| 10 | 577 | R | 577 | -0- | -0- | -0- | 563 | 2 | 14 | 9 | N | 13 | 1 | 8 | | | 133 |
| 11 | 544 | R | 544 | -0- | -0- | -0- | 533 | 2 | 11 | 9 | N | 10 | | | | | 143 |
| *12 | 607 | R | 607 | -0- | -0- | -0- | 526 | 2 | 81 | 9 | N | 74 | 117 | 1 | | | 100 |

TOTAL GAS PROD: 4,058 TOTAL CONDENSATE PROD: 229

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | # | 1257 | -0- | -14 | -0- | 1221 | 2 | 36 | 9 | N | 33 | | | | | 155 |
| 02 | 1204 | # | 1057 | -0- | -147 | -0- | 1044 | 2 | 13 | 9 | N | 12 | | | | | 167 |
| 03 | 1333 | # | 437 | -0- | -896 | -0- | 437 | 2 | | | N | -0- | | | | | 167 |
| 04 | 1290 | # | 1039 | -0- | -251 | -0- | 1036 | 2 | 3 | 9 | N | 3 | | | | | 170 |
| 05 | 1304 | R | 1304 | -0- | -0- | -0- | 1301 | 2 | 3 | 9 | N | 3 | | | | | 173 |
| 06 | 1251 | R | 1251 | -0- | -0- | -0- | 1248 | 2 | 3 | 9 | N | 3 | | | | | 176 |
| 07 | 1178 | # | 1011 | -0- | -167 | -0- | 1007 | 2 | 4 | 9 | N | 4 | 128 | 1 | | | 52 |
| 08 | 1302 | # | 1037 | -0- | -265 | -0- | 1025 | 2 | 12 | 9 | N | 11 | | | | | 63 |
| 09 | 1260 | # | 1104 | -0- | -156 | -0- | 1093 | 2 | 11 | 9 | N | 10 | | | | | 73 |
| 10 | 1343 | R | 1343 | -0- | -0- | -0- | 1340 | 2 | 3 | 9 | N | 3 | | | | | 76 |
| 11 | 1260 | # | 1205 | -0- | -55 | -0- | 1203 | 2 | 2 | 9 | N | 2 | | | | | 78 |
| *12 | 1257 | R | 1257 | -0- | -0- | -0- | 1236 | 2 | 21 | 9 | N | 19 | 64 | 1 | | | 33 |

TOTAL GAS PROD: 13,302 TOTAL CONDENSATE PROD: 103

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | # | 391 | -0- | -43 | -0- | 389 | 3 | 2 | 9 | Y | 2 | | | | | 61 |
| 02 | 392 | # | 349 | -0- | -43 | -0- | 347 | 3 | 2 | 9 | Y | 2 | | | | | 63 |
| 03 | 403 | # | 224 | -0- | -179 | -0- | 223 | 3 | 1 | 9 | Y | 1 | | | | | 64 |
| 04 | 421 | R | 421 | -0- | -0- | -0- | 417 | 3 | 4 | 9 | Y | 4 | | | | | 68 |
| 05 | 439 | R | 439 | -0- | -0- | -0- | 436 | 3 | 3 | 9 | Y | 3 | 71 | 1 | | | -0- |
| 06 | 417 | R | 417 | -0- | -0- | -0- | 413 | 3 | 4 | 9 | Y | 4 | | | | | 4 |
| 07 | 434 | # | 400 | -0- | -34 | -0- | 399 | 3 | 1 | 9 | Y | 1 | | | | | 5 |
| 08 | 434 | # | 398 | -0- | -36 | -0- | 396 | 3 | 2 | 9 | Y | 2 | | | | | 7 |
| 09 | 420 | # | 385 | -0- | -35 | -0- | 381 | 3 | 4 | 9 | Y | 4 | | | | | 11 |
| 10 | 434 | # | 397 | -0- | -37 | -0- | 391 | 3 | 6 | 9 | Y | 5 | | | | | 16 |
| 11 | 420 | # | 370 | -0- | -50 | -0- | 366 | 3 | 4 | 9 | Y | 4 | | | | | 20 |
| 12 | 403 | # | 368 | -0- | -35 | -0- | 365 | 3 | 3 | 9 | Y | 3 | | | | | 23 |

TOTAL GAS PROD: 4,559 TOTAL CONDENSATE PROD: 35

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | # | 755 | -0- | -51 | -0- | 99 | 1 | 633 | 2 | Y | 21 | 24 | 1 | | | 35 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 748 | R | 748 | -0- | -0- | -0- | 121 | 1 | 604 | 2 | Y | 21 | 23 | 1 | | | 33 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 806 | # | 461 | -0- | -345 | -0- | 77 | 1 | 377 | 2 | Y | 6 | | | | | 39 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1028 | R | 1028 | -0- | -0- | -0- | 1014 | 2 | 14 | 9 | Y | 13 | | | | | 52 |
| 05 | 1009 | R | 1009 | -0- | -0- | -0- | 137 | 1 | 857 | 2 | Y | 14 | 44 | 1 | | | 22 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 1034 | R | 1034 | -0- | -0- | -0- | 127 | 1 | 892 | 2 | Y | 14 | | | | | 36 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 1003 | R | 1003 | -0- | -0- | -0- | 985 | 2 | 18 | 9 | Y | 16 | 20 | 1 | | | 32 |
| 08 | 974 | R | 974 | -0- | -0- | -0- | 957 | 2 | 17 | 9 | Y | 15 | 19 | 1 | | | 28 |
| 09 | 870 | # | 850 | -0- | -20 | -0- | 843 | 2 | 7 | 9 | Y | 6 | | | | | 34 |
| 10 | 993 | R | 993 | -0- | -0- | -0- | 980 | 2 | 13 | 9 | Y | 12 | 37 | 1 | | | 9 |
| 11 | 870 | # | 810 | -0- | -60 | -0- | 796 | 2 | 14 | 9 | Y | 13 | | | | | 22 |
| 12 | 899 | # | NO RPT | -0- | -899 | -0- | | | | | Y | NO RPT | | | | | 22 |

TOTAL GAS PROD: 9,665 TOTAL CONDENSATE PROD: 151

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | # | 303 | -0- | -100 | -0- | 303 | 3 | | | N | -0- | | | | | 14 |
| 02 | 336 | # | 325 | -0- | -11 | -0- | 325 | 3 | | | N | -0- | | | | | 14 |
| 03 | 465 | # | 111 | -0- | -354 | -0- | 111 | 3 | | | N | -0- | | | | | 14 |
| 04 | 450 | # | 402 | -0- | -48 | -0- | 402 | 3 | | | N | -0- | | | | | 14 |
| 05 | 465 | # | 373 | -0- | -92 | -0- | 373 | 3 | | | N | -0- | | | | | 14 |
| 06 | 360 | # | 259 | -0- | -101 | -0- | 259 | 3 | | | N | -0- | | | | | 14 |
| 07 | 442 | R | 442 | -0- | -0- | -0- | 442 | 3 | | | N | -0- | | | | | 14 |
| 08 | 403 | # | 384 | -0- | -19 | -0- | 384 | 3 | | | N | -0- | | | | | 14 |
| 09 | 423 | R | 423 | -0- | -0- | -0- | 423 | 3 | | | N | -0- | | | | | 14 |
| 10 | 434 | # | 392 | -0- | -42 | -0- | 392 | 3 | | | N | -0- | | | | | 14 |
| 11 | 420 | # | 366 | -0- | -54 | -0- | 366 | 3 | | | N | -0- | | | | | 14 |
| 12 | 434 | # | 347 | -0- | -87 | -0- | 347 | 3 | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: 4,127 TOTAL CONDENSATE PROD: -0-

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 189 | R | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | 204 |
| 02 | 168 | # | 106 | -0- | -62 | -0- | 106 | 3 | | | N | -0- | | | | | 204 |
| 03 | 186 | # | 168 | -0- | -18 | -0- | 168 | 3 | | | N | -0- | | | | | 204 |
| 04 | 210 | R | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | 204 |
| 05 | 241 | R | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | 204 |
| 06 | 278 | R | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | 204 |
| 07 | 305 | R | 305 | -0- | -0- | -0- | 305 | 3 | | | N | -0- | | | | | 204 |
| 08 | 324 | R | 324 | -0- | -0- | -0- | 324 | 3 | | | N | -0- | | | | | 204 |
| 09 | 279 | R | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | 204 |
| 10 | 310 | # | 291 | -0- | -19 | -0- | 291 | 3 | | | N | -0- | | | | | 204 |
| 11 | 300 | # | 258 | -0- | -42 | -0- | 258 | 3 | | | N | -0- | | | | | 204 |
| 12 | 310 | # | 220 | -0- | -90 | -0- | 220 | 3 | | | N | -0- | | | | | 204 |

TOTAL GAS PROD: 2,869 TOTAL CONDENSATE PROD: -0-

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | # | 397 | -0- | -6 | -0- | 394 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 364 | # | 203 | -0- | -161 | -0- | 200 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 03 | 403 | # | 51 | -0- | -352 | -0- | 48 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 04 | 390 | # | 243 | -0- | -147 | -0- | 240 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 05 | 403 | # | 277 | -0- | -126 | -0- | 274 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 06 | 582 | R | 582 | -0- | -0- | -0- | 582 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 07 | 358 | R | 358 | -0- | -0- | -0- | 358 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 881 | R | 881 | -0- | -0- | -0- | 881 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1075 | R | 1075 | -0- | -0- | -0- | 1075 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 958 | R | 958 | -0- | -0- | -0- | 958 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 840 | # | 571 | -0- | -269 | -0- | 571 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1116 | # | 561 | -0- | -555 | -0- | 561 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,157 TOTAL CONDENSATE PROD: 15

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1045 | R | 1045 | -0- | -0- | -0- | 1035 | 3 | 10 | 9 | N | 9 | 7 | 1 | | | 2 |
| 02 | 811 | R | 811 | -0- | -0- | -0- | 796 | 3 | 15 | 9 | N | 14 | 12 | 1 | | | 4 |
| 03 | 744 | # | 302 | -0- | -442 | -0- | 295 | 3 | 7 | 9 | N | 6 | 7 | 1 | | | 3 |
| 04 | 825 | R | 825 | -0- | -0- | -0- | 811 | 3 | 14 | 9 | N | 13 | 12 | 1 | | | 4 |
| 05 | 744 | # | 707 | -0- | -37 | -0- | 692 | 3 | 15 | 9 | N | 14 | 14 | 1 | | | 4 |
| 06 | 720 | # | 559 | -0- | -161 | -0- | 547 | 3 | 12 | 9 | N | 11 | 10 | 1 | | | 5 |
| 07 | 744 | # | 701 | -0- | -43 | -0- | 688 | 3 | 13 | 9 | N | 12 | 13 | 1 | | | 4 |
| 08 | 744 | # | 592 | -0- | -152 | -0- | 582 | 3 | 10 | 9 | N | 9 | 8 | 1 | | | 5 |
| 09 | 746 | R | 746 | -0- | -0- | -0- | 734 | 3 | 12 | 9 | N | 11 | 12 | 1 | | | 4 |
| 10 | 762 | R | 762 | -0- | -0- | -0- | 748 | 3 | 14 | 9 | N | 13 | 12 | 1 | | | 5 |
| 11 | 847 | R | 847 | -0- | -0- | -0- | 833 | 3 | 14 | 9 | N | 13 | 12 | 1 | | | 6 |
| *12 | 1053 | R | 1053 | -0- | -0- | -0- | 1041 | 3 | 12 | 9 | N | 11 | 12 | 1 | | | 5 |

TOTAL GAS PROD: 8,950 TOTAL CONDENSATE PROD: 136

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2143 | R | 2143 | -0- | -0- | -0- | 2125 | 3 | 18 | 9 | Y | 16 | 13 | 1 | | | 5 |
| 02 | 1681 | R | 1681 | -0- | -0- | -0- | 1655 | 3 | 26 | 9 | Y | 24 | 21 | 1 | | | 8 |
| 03 | 1891 | # | 576 | -0- | -1315 | -0- | 565 | 3 | 11 | 9 | Y | 10 | 12 | 1 | | | 6 |
| 04 | 2070 | # | 1728 | -0- | -342 | -0- | 1704 | 3 | 24 | 9 | Y | 22 | 21 | 1 | | | 7 |
| 05 | 2139 | # | 1217 | -0- | -922 | -0- | 1191 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | 7 |
| 06 | 2070 | # | 895 | -0- | -1175 | -0- | 895 | 3 | | | Y | -0- | 7 | 1 | | | -0- |
| 07 | 1860 | # | 555 | -0- | -1305 | -0- | 555 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1798 | # | 800 | -0- | -998 | -0- | 800 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2767 | R | 2767 | -0- | -0- | -0- | 2767 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2480 | R | 2480 | -0- | -0- | -0- | 2480 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2351 | R | 2351 | -0- | -0- | -0- | 2351 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2331 | R | 2331 | -0- | -0- | -0- | 2331 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,524 TOTAL CONDENSATE PROD: 96

OZONA, NW. (SPRABERRY) 67999 666 ASSOCIATED 49B CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1965 | R | 1965 | -0- | -0- | -0- | 1965 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1852 | R | 1852 | -0- | -0- | -0- | 1852 | 1 | | | N | -0- | | | | | -0- |
| 03 | 1705 | # | 781 | -0- | -924 | -0- | 781 | 1 | | | N | -0- | | | | | -0- |
| 04 | 2473 | R | 2473 | -0- | -0- | -0- | 2473 | 1 | | | N | -0- | | | | | -0- |
| 05 | 2373 | R | 2373 | -0- | -0- | -0- | 2373 | 1 | | | N | -0- | | | | | -0- |
| 06 | 2085 | R | 2085 | -0- | -0- | -0- | 2085 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1941 | R | 1941 | -0- | -0- | -0- | 1941 | 1 | | | N | -0- | | | | | -0- |
| 08 | 2290 | R | 2290 | -0- | -0- | -0- | 2290 | 1 | | | N | -0- | | | | | -0- |
| 09 | 1967 | R | 1967 | -0- | -0- | -0- | 1967 | 1 | | | N | -0- | | | | | -0- |
| 10 | 2128 | R | 2128 | -0- | -0- | -0- | 2128 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1837 | R | 1837 | -0- | -0- | -0- | 1837 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1705 | # | 1627 | -0- | -78 | -0- | 1627 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,319 TOTAL CONDENSATE PROD: -0-

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, SOUTH (PERMIAN LOWER) //CONT.// 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 2 | -0- | -2 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2 | N | 1 | -0- | -1 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26 TOTAL CONDENSATE PROD: -0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, SW. (CLEAR FORK 3250) //CONT.// 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1907 | N | 1907 | -0- | -0- | -0- | 1907 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1750 | N | 1750 | -0- | -0- | -0- | 1750 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1891 | N | 1810 | -0- | -81 | -0- | 1810 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1872 | N | 1872 | -0- | -0- | -0- | 1872 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1943 | N | 1943 | -0- | -0- | -0- | 1943 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1942 | N | 1942 | -0- | -0- | -0- | 1942 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1920 | N | 1920 | -0- | -0- | -0- | 1920 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1891 | N | 1881 | -0- | -10 | -0- | 1881 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1830 | N | 1715 | -0- | -115 | -0- | 1715 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1891 | N | 1746 | -0- | -145 | -0- | 1746 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1830 | N | 1728 | -0- | -102 | -0- | 1728 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1829 | N | 1829 | -0- | -0- | -0- | 1829 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,043 TOTAL CONDENSATE PROD: -0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 777 | -0- | -29 | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 711 | -0- | -17 | -0- | 711 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 745 | -0- | -30 | -0- | 745 | 3 | | | N | -0- | | | | | -0- |
| 04 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | | N | -0- | | | | | -0- |
| 05 | 779 | N | 779 | -0- | -0- | -0- | 779 | 3 | | | N | -0- | | | | | -0- |
| 06 | 783 | N | 783 | -0- | -0- | -0- | 783 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 774 | -0- | -32 | -0- | 774 | 3 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 769 | -0- | -6 | -0- | 769 | 3 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 728 | -0- | -52 | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 752 | -0- | -23 | -0- | 752 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 709 | -0- | -41 | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 455 | -0- | -289 | -0- | 455 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,775 TOTAL CONDENSATE PROD: -0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 157 | -0- | -11 | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 50 | -0- | -136 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 04 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 05 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 06 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 07 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 08 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 09 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 10 | 323 | N | 323 | -0- | -0- | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 11 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| *12 | 332 | N | 332 | -0- | -0- | -0- | 332 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,397 TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 175 | -0- | -11 | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 159 | -0- | -9 | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 37 | -0- | -149 | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 04 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 178 | -0- | -8 | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 06 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 179 | -0- | -38 | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 156 | -0- | -30 | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 177 | -0- | -3 | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 10 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 145 | -0- | -5 | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| *12 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,001 TOTAL CONDENSATE PROD: -0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 02 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 28 | -0- | -2 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 07 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 28 | -0- | -3 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 20 | -0- | -10 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 10 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 11 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| *12 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 436 TOTAL CONDENSATE PROD: -0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 658 | N | 658 | -0- | -0- | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 02 | 603 | N | 603 | -0- | -0- | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 03 | 796 | N | 796 | -0- | -0- | -0- | 796 | 3 | | | N | -0- | | | | | -0- |
| 04 | 945 | N | 945 | -0- | -0- | -0- | 945 | 3 | | | N | -0- | | | | | -0- |
| 05 | 898 | N | 898 | -0- | -0- | -0- | 898 | 3 | | | N | -0- | | | | | -0- |
| 06 | 910 | N | 910 | -0- | -0- | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| 07 | 824 | N | 824 | -0- | -0- | -0- | 824 | 3 | | | N | -0- | | | | | -0- |
| 08 | 952 | N | 952 | -0- | -0- | -0- | 952 | 3 | | | N | -0- | | | | | -0- |
| 09 | 661 | N | 661 | -0- | -0- | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 10 | 629 | N | 629 | -0- | -0- | -0- | 629 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 577 | -0- | -23 | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 335 | -0- | -285 | -0- | 335 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,788 TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 50 | -0- | -6 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 7 | -0- | -55 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 32 | -0- | -28 | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 14 | -0- | -48 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 10 | -0- | -21 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 08 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 09 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 10 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 255 TOTAL CONDENSATE PROD: -0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| 02 | 535 | N | 535 | -0- | -0- | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 63 | -0- | -464 | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 04 | 711 | N | 711 | -0- | -0- | -0- | 711 | 3 | | | N | -0- | | | | | -0- |
| 05 | 613 | N | 613 | -0- | -0- | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 06 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 465 | -0- | -62 | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 395 | -0- | -132 | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 328 | -0- | -182 | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 322 | -0- | -143 | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 225 | -0- | -165 | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 327 | -0- | -14 | -0- | 327 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,105 TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 02 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 18 | -0- | -44 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 04 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 05 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 06 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 07 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 08 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 09 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 10 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 11 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| *12 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,998 TOTAL CONDENSATE PROD: -0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 209 | -0- | -43 | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 21 | -0- | -258 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 04 | 319 | N | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 05 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 06 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 244 | -0- | -35 | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 212 | -0- | -67 | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 09 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 10 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 197 | -0- | -13 | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| *12 | 319 | N | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,858 TOTAL CONDENSATE PROD: -0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 02 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 49 | -0- | -13 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 06 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 2 | -0- | -60 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 18 | -0- | -44 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 24 | -0- | -6 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 10 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 435 TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 874 | N | 874 | -0- | -0- | -0- | 874 | 3 | | N | -0- | | | -0- |
| 02 | 672 | N | 612 | -0- | -60 | -0- | 612 | 3 | | N | -0- | | | -0- |
| 03 | 713 | N | 88 | -0- | -625 | -0- | 88 | 3 | | N | -0- | | | -0- |
| 04 | 966 | N | 966 | -0- | -0- | -0- | 966 | 3 | | N | -0- | | | -0- |
| 05 | 902 | N | 902 | -0- | -0- | -0- | 902 | 3 | | N | -0- | | | -0- |
| 06 | 811 | N | 811 | -0- | -0- | -0- | 811 | 3 | | N | -0- | | | -0- |
| 07 | 775 | N | 762 | -0- | -13 | -0- | 762 | 3 | | N | -0- | | | -0- |
| 08 | 775 | N | 760 | -0- | -15 | -0- | 760 | 3 | | N | -0- | | | -0- |
| 09 | 783 | N | 783 | -0- | -0- | -0- | 783 | 3 | | N | -0- | | | -0- |
| 10 | 775 | N | 712 | -0- | -63 | -0- | 712 | 3 | | N | -0- | | | -0- |
| 11 | 750 | N | 482 | -0- | -268 | -0- | 482 | 3 | | N | -0- | | | -0- |
| 12 | 775 | N | 690 | -0- | -85 | -0- | 690 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,442 TOTAL CONDENSATE PROD: -0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 980 | -0- | -12 | -0- | 980 | 3 | | N | -0- | | | -0- |
| 02 | 896 | N | 889 | -0- | -7 | -0- | 889 | 3 | | N | -0- | | | -0- |
| 03 | 992 | N | 102 | -0- | -890 | -0- | 102 | 3 | | N | -0- | | | -0- |
| 04 | 960 | N | 418 | -0- | -542 | -0- | 418 | 3 | | N | -0- | | | -0- |
| 05 | 992 | N | 758 | -0- | -234 | -0- | 758 | 3 | | N | -0- | | | -0- |
| 06 | 818 | N | 818 | -0- | -0- | -0- | 818 | 3 | | N | -0- | | | -0- |
| 07 | 891 | N | 891 | -0- | -0- | -0- | 891 | 3 | | N | -0- | | | -0- |
| 08 | 880 | N | 880 | -0- | -0- | -0- | 880 | 3 | | N | -0- | | | -0- |
| 09 | 860 | N | 860 | -0- | -0- | -0- | 860 | 3 | | N | -0- | | | -0- |
| 10 | 899 | N | 899 | -0- | -0- | -0- | 899 | 3 | | N | -0- | | | -0- |
| 11 | 840 | N | 661 | -0- | -179 | -0- | 661 | 3 | | N | -0- | | | -0- |
| 12 | 899 | N | 790 | -0- | -109 | -0- | 790 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,946 TOTAL CONDENSATE PROD: -0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 949 | -0- | -43 | -0- | 949 | 3 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 855 | -0- | -41 | -0- | 855 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 129 | -0- | -863 | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1129 | N | 1129 | -0- | -0- | -0- | 1129 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 3 | | | N | -0- | | | | | -0- |
| 06 | 976 | N | 976 | -0- | -0- | -0- | 976 | 3 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 976 | -0- | -16 | -0- | 976 | 3 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 970 | -0- | -22 | -0- | 970 | 3 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 952 | -0- | -8 | -0- | 952 | 3 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 932 | -0- | -29 | -0- | 932 | 3 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 704 | -0- | -226 | -0- | 704 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,736 TOTAL CONDENSATE PROD: -0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 654 | N | 654 | -0- | -0- | -0- | 654 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 583 | -0- | -5 | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 87 | -0- | -564 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 04 | 812 | N | 812 | -0- | -0- | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 05 | 691 | N | 691 | -0- | -0- | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| 06 | 639 | N | 639 | -0- | -0- | -0- | 639 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 643 | -0- | -8 | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 609 | -0- | -42 | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 582 | -0- | -48 | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 598 | -0- | -53 | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 465 | -0- | -135 | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| *12 | 796 | N | 796 | -0- | -0- | -0- | 796 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,159 TOTAL CONDENSATE PROD: -0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1336 | -0- | -28 | -0- | 1336 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1195 | -0- | -37 | -0- | 1195 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1395 | N | 130 | -0- | -1265 | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1303 | N | 1303 | -0- | -0- | -0- | 1303 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1548 | N | 1548 | -0- | -0- | -0- | 1548 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1080 | N | 1080 | -0- | -0- | -0- | 1080 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1051 | -0- | -282 | -0- | 1051 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 1329 | -0- | -190 | -0- | 1329 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1637 | N | 1637 | -0- | -0- | -0- | 1637 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1610 | N | 1610 | -0- | -0- | -0- | 1610 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 948 | -0- | -342 | -0- | 948 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1519 | N | 1263 | -0- | -256 | -0- | 1263 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,430 TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4543 | X | 3130 | -0- | -1413 | -0- | 3130 | 3 | | N | -0- | | | -0- |
| 02 | 2787 | X | 2787 | -0- | -0- | -0- | 2787 | 3 | | N | -0- | | | -0- |
| 03 | 2759 | X | 1568 | -0- | -1191 | -0- | 1568 | 3 | | N | -0- | | | -0- |
| 04 | 2670 | X | 2493 | -0- | -177 | -0- | 2493 | 3 | | N | -0- | | | -0- |
| 05 | 2759 | X | 2596 | -0- | -163 | -0- | 2596 | 3 | | N | -0- | | | -0- |
| 06 | 3151 | X | 3151 | -0- | -0- | -0- | 3151 | 3 | | N | -0- | | | -0- |
| 07 | 2966 | X | 2966 | -0- | -0- | -0- | 2966 | 3 | | N | -0- | | | -0- |
| 08 | 3063 | X | 3063 | -0- | -0- | -0- | 3063 | 3 | | N | -0- | | | -0- |
| 09 | 2953 | X | 2953 | -0- | -0- | -0- | 2953 | 3 | | N | -0- | | | -0- |
| 10 | 3006 | X | 3006 | -0- | -0- | -0- | 3006 | 3 | | N | -0- | | | -0- |
| 11 | 2670 | X | 2205 | -0- | -465 | -0- | 2205 | 3 | | N | -0- | | | -0- |
| *12 | 4078 | X | 4078 | -0- | -0- | -0- | 4078 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 33,996 TOTAL CONDENSATE PROD: -0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1649 | N | 1649 | -0- | -0- | -0- | 1649 | 3 | | Y | -0- | | | -0- |
| 02 | 1411 | N | 1411 | -0- | -0- | -0- | 1411 | 3 | | Y | -0- | | | -0- |
| 03 | 1377 | N | 1377 | -0- | -0- | -0- | 1377 | 3 | | Y | -0- | | | -0- |
| 04 | 1500 | N | 676 | -0- | -824 | -0- | 676 | 3 | | Y | -0- | | | -0- |
| 05 | 1550 | N | 1260 | -0- | -290 | -0- | 1260 | 3 | | Y | -0- | | | -0- |
| 06 | 2031 | N | 2031 | -0- | -0- | -0- | 2031 | 3 | | Y | -0- | | | -0- |
| 07 | 1276 | N | 1276 | -0- | -0- | -0- | 1276 | 3 | | Y | -0- | | | -0- |
| 08 | 1322 | N | 1322 | -0- | -0- | -0- | 1322 | 3 | | Y | -0- | | | -0- |
| 09 | 1500 | N | 1440 | -0- | -60 | -0- | 1440 | 3 | | Y | -0- | | | -0- |
| 10 | 1708 | N | 1708 | -0- | -0- | -0- | 1708 | 3 | | Y | -0- | | | -0- |
| 11 | 1349 | N | 1349 | -0- | -0- | -0- | 1349 | 3 | | Y | -0- | | | -0- |
| 12 | 1488 | N | 1106 | -0- | -382 | -0- | 1106 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 16,605 TOTAL CONDENSATE PROD: -0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 812 | N | 812 | -0- | -0- | -0- | 812 | 3 | | Y | -0- | | | -0- |
| 02 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | Y | -0- | | | -0- |
| 03 | 678 | N | 678 | -0- | -0- | -0- | 678 | 3 | | Y | -0- | | | -0- |
| 04 | 780 | N | 333 | -0- | -447 | -0- | 333 | 3 | | Y | -0- | | | -0- |
| 05 | 775 | N | 620 | -0- | -155 | -0- | 620 | 3 | | Y | -0- | | | -0- |
| 06 | 1001 | N | 1001 | -0- | -0- | -0- | 1001 | 3 | | Y | -0- | | | -0- |
| 07 | 629 | N | 629 | -0- | -0- | -0- | 629 | 3 | | Y | -0- | | | -0- |
| 08 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | Y | -0- | | | -0- |
| 09 | 990 | N | 709 | -0- | -281 | -0- | 709 | 3 | | Y | -0- | | | -0- |
| 10 | 841 | N | 841 | -0- | -0- | -0- | 841 | 3 | | Y | -0- | | | -0- |
| 11 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | Y | -0- | | | -0- |
| 12 | 744 | N | 545 | -0- | -199 | -0- | 545 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 8,178 TOTAL CONDENSATE PROD: -0-

HARRISON INTERESTS, LTD. 360320
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | N | -0- | | | -0- |
| 02 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | N | -0- | | | -0- |
| 03 | 310 | N | 126 | -0- | -184 | -0- | 126 | 2 | | N | -0- | | | -0- |
| 04 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | N | -0- | | | -0- |
| 05 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | N | -0- | | | -0- |
| 06 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | N | -0- | | | -0- |
| 07 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | N | -0- | | | -0- |
| 08 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | N | -0- | | | -0- |
| 09 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | N | -0- | | | -0- |
| 10 | 389 | N | 389 | -0- | -0- | -0- | 389 | 2 | | N | -0- | | | -0- |
| 11 | 300 | N | 298 | -0- | -2 | -0- | 298 | 2 | | N | -0- | | | -0- |
| *12 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,171 TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1372 | N | 1372 | -0- | -0- | -0- | 1372 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1083 | -0- | -345 | -0- | 1083 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 688 | -0- | -831 | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1320 | N | 394 | -0- | -926 | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1209 | N | 357 | -0- | -852 | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 359 | -0- | -301 | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 07 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 08 | 610 | N | 610 | -0- | -0- | -0- | 610 | 2 | | | N | -0- | | | | | -0- |
| 09 | 507 | N | 507 | -0- | -0- | -0- | 507 | 2 | | | N | -0- | | | | | -0- |
| 10 | 657 | N | 657 | -0- | -0- | -0- | 657 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 590 | -0- | -10 | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| *12 | 582 | N | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,766 TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 606 | N | 606 | -0- | -0- | -0- | 592 | 2 | 14 | 9 | Y | 13 | | | | | 13 |
| 03 | 620 | N | 275 | -0- | -345 | -0- | 273 | 2 | 2 | 9 | Y | 2 | | | | | 15 |
| 04 | 510 | N | 421 | -0- | -89 | -0- | 421 | 2 | | | Y | -0- | | | | | 15 |
| 05 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | Y | -0- | | | | | 15 |
| 06 | 783 | N | 783 | -0- | -0- | -0- | 783 | 2 | | | Y | -0- | | | | | 15 |
| 07 | 920 | N | 920 | -0- | -0- | -0- | 920 | 2 | | | Y | -0- | | | | | 15 |
| 08 | 630 | N | 630 | -0- | -0- | -0- | 624 | 2 | 6 | 9 | Y | 5 | | | | | 20 |
| 09 | 459 | N | 459 | -0- | -0- | -0- | 453 | 2 | 6 | 9 | Y | 5 | | | | | 25 |
| 10 | 386 | N | 386 | -0- | -0- | -0- | 378 | 2 | 8 | 9 | Y | 7 | | | | | 32 |
| 11 | 314 | N | 314 | -0- | -0- | -0- | 306 | 2 | 8 | 9 | Y | 7 | | | | | 39 |
| *12 | 461 | N | 461 | -0- | -0- | -0- | 450 | 2 | 11 | 9 | Y | 10 | | | | | 49 |

TOTAL GAS PROD: 6,428 TOTAL CONDENSATE PROD: 49

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1413 | N | 1413 | -0- | -0- | -0- | 1413 | 2 | | | N | -0- | | | | | 1 |
| 02 | 1205 | N | 1205 | -0- | -0- | -0- | 1205 | 2 | | | N | -0- | | | | | 1 |
| 03 | 1736 | N | 402 | -0- | -1334 | -0- | 402 | 2 | | | N | -0- | | | | | 1 |
| 04 | 1567 | N | 1567 | -0- | -0- | -0- | 1567 | 2 | | | N | -0- | | | | | 1 |
| 05 | 1333 | N | 925 | -0- | -408 | -0- | 925 | 2 | | | N | -0- | | | | | 1 |
| 06 | 1079 | N | 1079 | -0- | -0- | -0- | 1079 | 2 | | | N | -0- | | | | | 1 |
| 07 | 1682 | N | 1682 | -0- | -0- | -0- | 1682 | 2 | | | N | -0- | | | | | 1 |
| 08 | 930 | N | 846 | -0- | -84 | -0- | 846 | 2 | | | N | -0- | | | | | 1 |
| 09 | 1325 | N | 1325 | -0- | -0- | -0- | 1325 | 2 | | | N | -0- | | | | | 1 |
| 10 | 1674 | N | 1167 | -0- | -507 | -0- | 1167 | 2 | | | N | -0- | | | | | 1 |
| 11 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 2 | | | N | -0- | | | | | 1 |
| 12 | 1364 | N | 1158 | -0- | -206 | -0- | 1158 | 2 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 13,870 TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1316 | N | 1316 | -0- | -0- | -0- | 1316 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1302 | N | 1224 | -0- | -78 | -0- | 1224 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1342 | N | 1342 | -0- | -0- | -0- | 1342 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1227 | N | 1227 | -0- | -0- | -0- | 1227 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1170 | N | 1144 | -0- | -26 | -0- | 1144 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1407 | N | 1407 | -0- | -0- | -0- | 1407 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1409 | N | 1409 | -0- | -0- | -0- | 1409 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1299 | N | 1299 | -0- | -0- | -0- | 1299 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1240 | N | 1180 | -0- | -60 | -0- | 1180 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1200 | N | 1043 | -0- | -157 | -0- | 1043 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1241 | N | 1241 | -0- | -0- | -0- | 1241 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,897 TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 863 | -0- | -2237 | 2483 | 863 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 764 | -0- | -2036 | 447 | 764 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1186 | N | 739 | -0- | -447 | -0- | 739 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 720 | N | 704 | -0- | -16 | -0- | 704 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 763 | N | 763 | -0- | -0- | -0- | 763 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 720 | N | 606 | -0- | -114 | -0- | 606 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 772 | N | 772 | -0- | -0- | -0- | 772 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 790 | N | 790 | -0- | -0- | -0- | 790 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 754 | N | 754 | -0- | -0- | -0- | 754 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 671 | N | 671 | -0- | -0- | -0- | 671 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 578 | N | 578 | -0- | -0- | -0- | 578 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 733 | N | 733 | -0- | -0- | -0- | 733 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,737 TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 17 | -0- | -14 | -0- | 17 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 39 | N | 39 | -0- | -0- | -0- | 38 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 10 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 524 TOTAL CONDENSATE PROD: 1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | 27 | -0- | -3 | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 341 TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2030 | N | 2030 | -0- | -0- | -0- | 2030 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1161 | N | 1161 | -0- | -0- | -0- | 1161 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1240 | N | 1136 | -0- | -104 | -0- | 1136 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1200 | N | 893 | -0- | -307 | -0- | 893 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1240 | N | 646 | -0- | -594 | -0- | 646 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1667 | N | 1667 | -0- | -0- | -0- | 1667 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1394 | N | 1394 | -0- | -0- | -0- | 1394 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1428 | N | 1428 | -0- | -0- | -0- | 1428 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 920 | N | 920 | -0- | -0- | -0- | 920 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 744 | N | 744 | -0- | -0- | -0- | 744 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1116 | N | 1116 | -0- | -0- | -0- | 1116 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1564 | N | 1564 | -0- | -0- | -0- | 1564 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,699 TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 736 | N | 736 | -0- | -0- | -0- | 736 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 718 | N | 718 | -0- | -0- | -0- | 718 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 694 | N | 694 | -0- | -0- | -0- | 694 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 746 | N | 746 | -0- | -0- | -0- | 746 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 654 | N | 654 | -0- | -0- | -0- | 654 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 764 | N | 764 | -0- | -0- | -0- | 764 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 652 | N | 652 | -0- | -0- | -0- | 652 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 747 | N | 747 | -0- | -0- | -0- | 747 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 693 | N | 693 | -0- | -0- | -0- | 693 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 777 | N | 777 | -0- | -0- | -0- | 777 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,467 TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2410 | N | 2410 | -0- | -0- | -0- | 2410 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2158 | N | 2158 | -0- | -0- | -0- | 2158 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1767 | N | 1619 | -0- | -148 | -0- | 1619 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2340 | N | 2077 | -0- | -263 | -0- | 2077 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2387 | N | 1986 | -0- | -401 | -0- | 1986 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2007 | N | 2007 | -0- | -0- | -0- | 2007 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2139 | N | 2088 | -0- | -51 | -0- | 2088 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1984 | N | 1900 | -0- | -84 | -0- | 1900 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2010 | N | 1444 | -0- | -566 | -0- | 1444 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2077 | N | 1731 | -0- | -346 | -0- | 1731 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2656 | N | 2656 | -0- | -0- | -0- | 2656 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2658 | N | 2658 | -0- | -0- | -0- | 2658 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,734 TOTAL CONDENSATE PROD: -0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1550 | -0- | -0- | -0- | 1549 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 02 | 1317 | N | 1317 | -0- | -0- | -0- | 1315 | 2 | 2 | 9 | Y | 2 | 7 | 1 | | | 6 |
| 03 | 1488 | N | 1272 | -0- | -216 | -0- | 1271 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 04 | 1500 | N | 1428 | -0- | -72 | -0- | 1428 | 2 | | | Y | -0- | | | | | 7 |
| 05 | 1457 | N | 1410 | -0- | -47 | -0- | 1409 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 06 | 1336 | N | 1336 | -0- | -0- | -0- | 1335 | 2 | 1 | 9 | Y | 1 | 7 | 1 | | | 2 |
| 07 | 1565 | N | 1565 | -0- | -0- | -0- | 1563 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 08 | 1395 | N | 1220 | -0- | -175 | -0- | 1220 | 2 | | | Y | -0- | | | | | 4 |
| 09 | 1350 | N | 1313 | -0- | -37 | -0- | 1312 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 10 | 1550 | N | 1093 | -0- | -457 | -0- | 1091 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 11 | 1170 | N | 1012 | -0- | -158 | -0- | 1011 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| *12 | 1531 | N | 1531 | -0- | -0- | -0- | 1530 | 2 | 1 | 9 | Y | 1 | | | | | 9 |

TOTAL GAS PROD: 16,047 TOTAL CONDENSATE PROD: 13

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2731 | N | 2731 | -0- | -0- | -0- | 2730 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 02 | 2223 | N | 2223 | -0- | -0- | -0- | 2222 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 03 | 1576 | N | 1576 | -0- | -0- | -0- | 1575 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 04 | 3000 | N | 3983 | -0- | 983 | 983 | 3983 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 05 | 3100 | N | 2706 | -0- | -394 | 589 | 2705 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 06 | 3000 | N | 2509 | -0- | -491 | 98 | 2508 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 07 | 2953 | X | 2855 | -0- | -98 | -0- | 2854 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 08 | 2211 | X | 2211 | -0- | -0- | -0- | 2210 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 09 | 2745 | X | 2745 | -0- | -0- | -0- | 2745 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 10 | 2958 | X | 2958 | -0- | -0- | -0- | 2957 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 11 | 2643 | X | 2643 | -0- | -0- | -0- | 2642 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| *12 | 2695 | X | 2695 | -0- | -0- | -0- | 2694 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 31,835 TOTAL CONDENSATE PROD: 10

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3160 | X | 3160 | -0- | -0- | -0- | 3160 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2692 | X | 2692 | -0- | -0- | -0- | 2692 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3286 | X | 2639 | -0- | -647 | -0- | 2639 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 3546 | X | 3546 | -0- | -0- | -0- | 3546 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 3162 | X | 3021 | -0- | -141 | -0- | 3021 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 3060 | X | 2610 | -0- | -450 | -0- | 2610 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 3410 | X | 2274 | -0- | -1136 | -0- | 2274 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3410 | X | 3124 | -0- | -286 | -0- | 3124 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3300 | X | 3034 | -0- | -266 | -0- | 3034 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3007 | X | 2941 | -0- | -66 | -0- | 2941 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3244 | X | 3244 | -0- | -0- | -0- | 3244 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3131 | X | 2369 | -0- | -762 | -0- | 2369 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 34,654 TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1553 | -0- | -28 | -0- | 1553 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1969 | N | 1969 | -0- | -0- | -0- | 1969 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1643 | N | 1319 | -0- | -324 | -0- | 1319 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2342 | N | 2342 | -0- | -0- | -0- | 2342 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2170 | N | 2108 | -0- | -62 | -0- | 2108 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1741 | N | 1741 | -0- | -0- | -0- | 1741 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2418 | N | 1614 | -0- | -804 | -0- | 1614 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2108 | N | 2058 | -0- | -50 | -0- | 2058 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1740 | N | 1674 | -0- | -66 | -0- | 1674 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2643 | N | 2643 | -0- | -0- | -0- | 2643 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1980 | N | 1911 | -0- | -69 | -0- | 1911 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1338 | -0- | -398 | -0- | 1338 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,270 TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1558 | N | 1558 | -0- | -0- | -0- | 1558 | 2 | | | N | -0- | | | | | 12 |
| 02 | 1423 | N | 1423 | -0- | -0- | -0- | 1423 | 2 | | | N | -0- | | | | | 12 |
| 03 | 1426 | N | 1166 | -0- | -260 | -0- | 1166 | 2 | | | N | -0- | | | | | 12 |
| 04 | 1683 | N | 1683 | -0- | -0- | -0- | 1683 | 2 | | | N | -0- | | | | | 12 |
| 05 | 1581 | N | 1480 | -0- | -101 | -0- | 1479 | 2 | 1 | 9 | N | 1 | | | | | 13 |
| 06 | 1168 | N | 1168 | -0- | -0- | -0- | 1167 | 2 | 1 | 9 | N | 1 | | | | | 14 |
| 07 | 1736 | N | 1280 | -0- | -456 | -0- | 1280 | 2 | | | N | -0- | | | | | 14 |
| 08 | 1772 | N | 1772 | -0- | -0- | -0- | 1772 | 2 | | | N | -0- | | | | | 14 |
| 09 | 1359 | N | 1359 | -0- | -0- | -0- | 1359 | 2 | | | N | -0- | | | | | 14 |
| 10 | 1835 | N | 1835 | -0- | -0- | -0- | 1835 | 2 | | | N | -0- | | | | | 14 |
| 11 | 1710 | N | 1472 | -0- | -238 | -0- | 1472 | 2 | | | N | -0- | | | | | 14 |
| 12 | 1395 | N | 1290 | -0- | -105 | -0- | 1290 | 2 | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: 17,486 TOTAL CONDENSATE PROD: 2

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1090 | -0- | -119 | -0- | 1090 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1027 | -0- | -121 | -0- | 1027 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1201 | -0- | -8 | -0- | 1201 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1627 | N | 1627 | -0- | -0- | -0- | 1627 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1098 | -0- | -49 | -0- | 1098 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1086 | -0- | -84 | -0- | 1086 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1674 | N | 1068 | -0- | -606 | -0- | 1068 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1283 | N | 1283 | -0- | -0- | -0- | 1283 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1080 | N | 1010 | -0- | -70 | -0- | 1010 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1100 | -0- | -130 | -0- | 1100 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1253 | N | 1253 | -0- | -0- | -0- | 1253 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,976 TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1782 | N | 1782 | -0- | -0- | -0- | 1782 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1719 | N | 1719 | -0- | -0- | -0- | 1719 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1488 | N | 1397 | -0- | -91 | -0- | 1397 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1778 | N | 1778 | -0- | -0- | -0- | 1778 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1891 | N | 1822 | -0- | -69 | -0- | 1822 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1500 | N | 1500 | -0- | -0- | -0- | 1500 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1829 | N | 1548 | -0- | -281 | -0- | 1548 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1829 | N | 1653 | -0- | -176 | -0- | 1653 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1500 | N | 1047 | -0- | -453 | -0- | 1047 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1789 | N | 1789 | -0- | -0- | -0- | 1789 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1590 | N | 976 | -0- | -614 | -0- | 976 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1513 | N | 1513 | -0- | -0- | -0- | 1513 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,524 TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 368 | -0- | -190 | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 397 | -0- | -51 | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 03 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 04 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 05 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 351 | -0- | -39 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 206 | -0- | -290 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 261 | -0- | -204 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 186 | -0- | -174 | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 10 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 11 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| *12 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,022 TOTAL CONDENSATE PROD: -0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 213 | -0- | -39 | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 28 | -0- | -251 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 54 | -0- | -126 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 78 | -0- | -170 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 17 | -0- | -13 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 40 | -0- | -53 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 29 | -0- | -1 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 28 | -0- | -34 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 11 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 809 TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 662 | -0- | -51 | -0- | 662 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 614 | -0- | -450 | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 658 | -0- | -86 | -0- | 658 | 2 | | | N | -0- | | | | | -0- |
| 04 | 933 | N | 933 | -0- | -0- | -0- | 933 | 2 | | | N | -0- | | | | | -0- |
| 05 | 814 | N | 814 | -0- | -0- | -0- | 814 | 2 | | | N | -0- | | | | | -0- |
| 06 | 909 | N | 909 | -0- | -0- | -0- | 909 | 2 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 919 | -0- | -42 | -0- | 919 | 2 | | | N | -0- | | | | | -0- |
| 08 | 904 | N | 904 | -0- | -0- | -0- | 904 | 2 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 803 | -0- | -97 | -0- | 803 | 2 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 811 | -0- | -119 | -0- | 811 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 589 | -0- | -281 | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| *12 | 867 | N | 867 | -0- | -0- | -0- | 867 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,483 TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2371 | -0- | -202 | -0- | 2371 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2146 | N | 2146 | -0- | -0- | -0- | 2146 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2387 | N | 1787 | -0- | -600 | -0- | 1787 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2341 | N | 2341 | -0- | -0- | -0- | 2341 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2387 | N | 1977 | -0- | -410 | -0- | 1977 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1902 | N | 1902 | -0- | -0- | -0- | 1902 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2418 | N | 2274 | -0- | -144 | -0- | 2274 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2228 | N | 2228 | -0- | -0- | -0- | 2228 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1987 | N | 1987 | -0- | -0- | -0- | 1987 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2263 | N | 2106 | -0- | -157 | -0- | 2106 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2160 | N | 1779 | -0- | -381 | -0- | 1779 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2046 | N | 1969 | -0- | -77 | -0- | 1969 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,867 TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2150 | N | 2150 | -0- | -0- | -0- | 2150 | 2 | | | Y | -0- | | | | | 120 |
| 02 | 1336 | N | 1336 | -0- | -0- | -0- | 1336 | 2 | | | Y | -0- | | | | | 120 |
| 03 | 1581 | N | -0- | -0- | -1581 | -0- | | | | | Y | -0- | | | | | 120 |
| 04 | 2070 | N | 1824 | -0- | -246 | -0- | 1824 | 2 | | | Y | -0- | | | | | 120 |
| 05 | 1488 | N | 1349 | -0- | -139 | -0- | 1338 | 2 | 11 | 9 | Y | 10 | | | | | 130 |
| 06 | 759 | N | 759 | -0- | -0- | -0- | 756 | 2 | 3 | 9 | Y | 3 | | | | | 133 |
| 07 | 1550 | N | 339 | -0- | -1211 | -0- | 339 | 2 | | | Y | -0- | | | | | 133 |
| 08 | 1364 | N | 553 | -0- | -811 | -0- | 553 | 2 | | | Y | -0- | | | | | 133 |
| 09 | 1279 | N | 1279 | -0- | -0- | -0- | 1279 | 2 | | | Y | -0- | | | | | 133 |
| 10 | 2179 | N | 2179 | -0- | -0- | -0- | 2179 | 2 | | | Y | -0- | | | | | 133 |
| 11 | 1877 | N | 1877 | -0- | -0- | -0- | 1877 | 2 | | | Y | -0- | | | | | 133 |
| 12 | 1333 | N | 1107 | -0- | -226 | -0- | 1107 | 2 | | | Y | -0- | | | | | 133 |

TOTAL GAS PROD: 14,752 TOTAL CONDENSATE PROD: 13

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6176 | X | 6176 | -0- | -0- | -0- | 6176 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6035 | X | 6035 | -0- | -0- | -0- | 6035 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6758 | X | 4061 | -0- | -2697 | -0- | 4061 | 2 | | | N | -0- | | | | | -0- |
| 04 | 8404 | X | 8404 | -0- | -0- | -0- | 8404 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6979 | X | 6979 | -0- | -0- | -0- | 6979 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6480 | X | 6120 | -0- | -360 | -0- | 6120 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7719 | X | 6116 | -0- | -1603 | -0- | 6116 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7719 | X | 7419 | -0- | -300 | -0- | 7419 | 2 | | | N | -0- | | | | | -0- |
| 09 | 7470 | X | 7172 | -0- | -298 | -0- | 7172 | 2 | | | N | -0- | | | | | -0- |
| 10 | 8420 | X | 8420 | -0- | -0- | -0- | 8420 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7170 | X | 6631 | -0- | -539 | -0- | 6631 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7409 | X | 6654 | -0- | -755 | -0- | 6654 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 80,187 TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 809 | N | 809 | -0- | -0- | -0- | 809 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 406 | -0- | -90 | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 396 | -0- | -384 | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 404 | -0- | -123 | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 335 | -0- | -55 | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 349 | -0- | -54 | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 08 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 09 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 10 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 11 | 536 | N | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| *12 | 744 | N | 744 | -0- | -0- | -0- | 744 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,719 TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3519 | X | 3519 | -0- | -0- | -0- | 3519 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3243 | X | 3243 | -0- | -0- | -0- | 3243 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2610 | X | 2610 | -0- | -0- | -0- | 2610 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3608 | X | 3608 | -0- | -0- | -0- | 3608 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4182 | X | 4182 | -0- | -0- | -0- | 4182 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3478 | X | 3478 | -0- | -0- | -0- | 3478 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3918 | X | 3918 | -0- | -0- | -0- | 3918 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3644 | X | 3644 | -0- | -0- | -0- | 3644 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3124 | X | 3124 | -0- | -0- | -0- | 3124 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2992 | X | 2992 | -0- | -0- | -0- | 2992 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3220 | X | 3220 | -0- | -0- | -0- | 3220 | 2 | | | N | -0- | | | | | -0- |
| *12 | 4058 | X | 4058 | -0- | -0- | -0- | 4058 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,596 TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2033 | N | 2033 | -0- | -0- | -0- | 2033 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1918 | N | 1918 | -0- | -0- | -0- | 1918 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | 742 | -0- | -622 | -0- | 742 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2346 | N | 2346 | -0- | -0- | -0- | 2346 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2013 | N | 2013 | -0- | -0- | -0- | 2013 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2288 | N | 2288 | -0- | -0- | -0- | 2288 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2646 | N | 2646 | -0- | -0- | -0- | 2646 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2528 | N | 2528 | -0- | -0- | -0- | 2528 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2383 | N | 2383 | -0- | -0- | -0- | 2383 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1821 | N | 1821 | -0- | -0- | -0- | 1821 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1591 | N | 1591 | -0- | -0- | -0- | 1591 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2372 | N | 2372 | -0- | -0- | -0- | 2372 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,681 TOTAL CONDENSATE PROD: -0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 232 | -0- | -450 | -0- | 230 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 02 | 82 | N | 82 | -0- | -0- | -0- | 81 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 03 | 124 | N | 107 | -0- | -17 | -0- | 106 | 2 | 1 | 9 | N | 1 | 2 | 1 | | | 1 |
| 04 | 263 | N | 263 | -0- | -0- | -0- | 261 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 05 | 93 | N | 81 | -0- | -12 | -0- | 80 | 2 | 1 | 9 | N | 1 | 2 | 1 | | | -0- |
| 06 | 93 | N | 93 | -0- | -0- | -0- | 91 | 2 | 2 | 9 | N | 2 | | | | | 2 |
| 07 | 279 | N | 71 | -0- | -208 | -0- | 70 | 2 | 1 | 9 | N | 1 | 2 | 1 | | | 1 |
| 08 | 339 | N | 339 | -0- | -0- | -0- | 337 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 09 | 357 | N | 357 | -0- | -0- | -0- | 355 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 10 | 177 | N | 177 | -0- | -0- | -0- | 176 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 11 | 330 | N | 191 | -0- | -139 | -0- | 190 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 2 |
| 12 | 372 | N | 176 | -0- | -196 | -0- | 174 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 2 |

TOTAL GAS PROD: 2,169 TOTAL CONDENSATE PROD: 18

THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1119 | -0- | -245 | -0- | 40 | 1 | 1079 | 2 | Y | -0- | | | | | -0- |
| 02 | 1232 | N | 3 | -0- | -1229 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1364 | N | 3 | -0- | -1361 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1080 | N | 3 | -0- | -1077 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 857 | N | 857 | -0- | -0- | -0- | 857 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 989 | N | 989 | -0- | -0- | -0- | 989 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1612 | N | 780 | -0- | -832 | -0- | 780 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1195 | N | 1195 | -0- | -0- | -0- | 1192 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 11 | 1165 | N | 1165 | -0- | -0- | -0- | 1165 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1324 | N | 1324 | -0- | -0- | -0- | 1324 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,699 TOTAL CONDENSATE PROD: 3

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1108 | -0- | -132 | -0- | 41 | 1 | 1067 | 2 | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1239 | -0- | -21 | -0- | 59 | 1 | 1180 | 2 | N | -0- | | | | | -0- |
| 03 | 1337 | N | 1337 | -0- | -0- | -0- | 58 | 1 | 1279 | 2 | N | -0- | | | | | -0- |
| 04 | 1267 | N | 1267 | -0- | -0- | -0- | 55 | 1 | 1212 | 3 | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1056 | -0- | -308 | -0- | 1056 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1000 | -0- | -290 | -0- | 1000 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1178 | -0- | -124 | -0- | 1178 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1488 | N | 1053 | -0- | -435 | -0- | 1053 | 3 | | | N | -0- | | | | | -0- |
| 09 | 985 | N | 985 | -0- | -0- | -0- | 985 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | 935 | -0- | -243 | -0- | 935 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 1000 | -0- | -20 | -0- | 1000 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 1004 | -0- | -19 | -0- | 1004 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,162 TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 651 | -0- | -217 | -0- | 24 | 1 | 627 | 2 | Y | -0- | | | | | -0- |
| 02 | 784 | N | 718 | -0- | -66 | -0- | 34 | 1 | 684 | 2 | Y | -0- | | | | | -0- |
| 03 | 775 | N | 763 | -0- | -12 | -0- | 33 | 1 | 730 | 2 | Y | -0- | | | | | -0- |
| 04 | 750 | N | 750 | -0- | -0- | -0- | 33 | 1 | 717 | 3 | Y | -0- | | | | | -0- |
| 05 | 997 | N | 997 | -0- | -0- | -0- | 997 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 750 | N | 732 | -0- | -18 | -0- | 732 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 775 | N | 765 | -0- | -10 | -0- | 765 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 868 | N | 696 | -0- | -172 | -0- | 696 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 717 | N | 717 | -0- | -0- | -0- | 717 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 775 | N | 645 | -0- | -130 | -0- | 645 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 744 | N | 718 | -0- | -26 | -0- | 718 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,821 TOTAL CONDENSATE PROD: -0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 155 | -0- | -0- | -0- | 6 | 1 | 149 | 2 | Y | -0- | | | | | -0- |
| 02 | 153 | N | 153 | -0- | -0- | -0- | 7 | 1 | 146 | 2 | Y | -0- | | | | | -0- |
| 03 | 174 | N | 174 | -0- | -0- | -0- | 8 | 1 | 166 | 2 | Y | -0- | | | | | -0- |
| 04 | 158 | N | 158 | -0- | -0- | -0- | 7 | 1 | 151 | 3 | Y | -0- | | | | | -0- |
| 05 | 155 | N | 72 | -0- | -83 | -0- | 72 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 150 | N | 115 | -0- | -35 | -0- | 115 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 155 | N | 112 | -0- | -43 | -0- | 111 | 3 | 1 | 9 | Y | 1 | | | | | 1 |
| 08 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | Y | -0- | | | | | 1 |
| 09 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | Y | -0- | | | | | 1 |
| 10 | 124 | N | 85 | -0- | -39 | -0- | 85 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 150 | N | 73 | -0- | -77 | -0- | 73 | 3 | | | Y | -0- | | | | | 1 |
| *12 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,563 TOTAL CONDENSATE PROD: 1

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 438 | N | 438 | -0- | -0- | -0- | 227 | 1 | 211 | 2 | Y | -0- | | | | | -0- |
| 02 | 486 | N | 486 | -0- | -0- | -0- | 269 | 1 | 217 | 2 | Y | -0- | | | | | -0- |
| 03 | 618 | N | 618 | -0- | -0- | -0- | 323 | 1 | 295 | 2 | Y | -0- | | | | | -0- |
| 04 | 584 | N | 584 | -0- | -0- | -0- | 312 | 1 | 272 | 3 | Y | -0- | | | | | -0- |
| 05 | 843 | N | 843 | -0- | -0- | -0- | 836 | 3 | 7 | 9 | Y | 6 | | | | | 6 |
| 06 | 385 | N | 385 | -0- | -0- | -0- | 378 | 3 | 7 | 9 | Y | 6 | 9 | 1 | | | 3 |
| 07 | 389 | N | 389 | -0- | -0- | -0- | 381 | 3 | 8 | 9 | Y | 7 | | | | | 10 |
| 08 | 279 | N | 137 | -0- | -142 | -0- | 136 | 3 | 1 | 9 | Y | 1 | | | | | 11 |
| 09 | 402 | N | 402 | -0- | -0- | -0- | 401 | 3 | 1 | 9 | Y | 1 | | | | | 12 |
| 10 | 555 | N | 555 | -0- | -0- | -0- | 554 | 3 | 1 | 9 | Y | 1 | | | | | 13 |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | 2 | | | | | 15 |
| 12 | 279 | N | 77 | -0- | -202 | -0- | 75 | 3 | 2 | 9 | Y | 2 | | | | | 17 |

TOTAL GAS PROD: 4,914 TOTAL CONDENSATE PROD: 26

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 111 | N | 111 | -0- | -0- | -0- | 4 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 109 | -0- | -3 | -0- | 5 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 03 | 124 | N | 124 | -0- | -0- | -0- | 5 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 04 | 120 | N | 113 | -0- | -7 | -0- | 5 | 1 | 108 | 3 | Y | -0- | | | | | -0- |
| 05 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 195 | N | 195 | -0- | -0- | -0- | 194 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 07 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 155 | N | 70 | -0- | -85 | -0- | 69 | 3 | 1 | 9 | Y | 1 | | | | | 1 |
| 09 | 434 | N | 434 | -0- | -0- | -0- | 434 | 3 | | | Y | -0- | | | | | 1 |
| 10 | 2086 | N | 2086 | -0- | -0- | -0- | 2075 | 3 | 11 | 9 | Y | 10 | | | | | 11 |
| 11 | 1721 | N | 1721 | -0- | -0- | -0- | 1721 | 3 | | | Y | -0- | | | | | 11 |
| *12 | 2409 | N | 2409 | -0- | -0- | -0- | 2409 | 3 | | | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 7,745 TOTAL CONDENSATE PROD: 12

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 847 | N | 847 | -0- | -0- | -0- | 847 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 779 | -0- | -5 | -0- | 779 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 721 | -0- | -271 | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 04 | 896 | N | 896 | -0- | -0- | -0- | 896 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 3 | | | N | -0- | | | | | -0- |
| 06 | 758 | N | 758 | -0- | -0- | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 579 | -0- | -475 | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 09 | 848 | N | 848 | -0- | -0- | -0- | 848 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | 962 | -0- | -154 | -0- | 962 | 3 | | | N | -0- | | | | | -0- |
| 11 | 683 | N | 683 | -0- | -0- | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1762 | N | 1762 | -0- | -0- | -0- | 1762 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,996 TOTAL CONDENSATE PROD: -0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 609 | N | 609 | -0- | -0- | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 02 | 524 | N | 524 | -0- | -0- | -0- | 524 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 479 | -0- | -79 | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 457 | -0- | -143 | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 05 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 600 | -0- | -0- | -0- | 600 | 3 | | | N | -0- | | | | | -0- |
| 07 | 530 | N | 530 | -0- | -0- | -0- | 528 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 08 | 686 | N | 686 | -0- | -0- | -0- | 686 | 3 | | | N | -0- | | | | | -0- |
| 09 | 673 | N | 673 | -0- | -0- | -0- | 673 | 3 | | | N | -0- | | | | | -0- |
| 10 | 702 | N | 702 | -0- | -0- | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 308 | -0- | -352 | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1334 | N | 1334 | -0- | -0- | -0- | 1334 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,571 TOTAL CONDENSATE PROD: 2

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 418 | -0- | -388 | -0- | 15 | 1 | 403 | 2 | Y | -0- | | | | | 2 |
| 02 | 560 | N | 423 | -0- | -137 | -0- | 20 | 1 | 403 | 2 | Y | -0- | | | | | 2 |
| 03 | 465 | N | 451 | -0- | -14 | -0- | 20 | 1 | 431 | 2 | Y | -0- | | | | | 2 |
| 04 | 433 | N | 433 | -0- | -0- | -0- | 19 | 1 | 414 | 3 | Y | -0- | | | | | 2 |
| 05 | 492 | N | 492 | -0- | -0- | -0- | 492 | 3 | | | Y | -0- | | | | | 2 |
| 06 | 561 | N | 561 | -0- | -0- | -0- | 561 | 3 | | | Y | -0- | | | | | 2 |
| 07 | 592 | N | 592 | -0- | -0- | -0- | 591 | 3 | 1 | 9 | Y | 1 | | | | | 3 |
| 08 | 651 | N | 561 | -0- | -90 | -0- | 560 | 3 | 1 | 9 | Y | 1 | | | | | 4 |
| 09 | 549 | N | 549 | -0- | -0- | -0- | 548 | 3 | 1 | 9 | Y | 1 | | | | | 5 |
| 10 | 589 | N | 515 | -0- | -74 | -0- | 515 | 3 | | | Y | -0- | | | | | 5 |
| 11 | 540 | N | 519 | -0- | -21 | -0- | 519 | 3 | | | Y | -0- | | | | | 5 |
| *12 | 567 | N | 567 | -0- | -0- | -0- | 567 | 3 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 6,081 TOTAL CONDENSATE PROD: 3

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | MONTHLY LIFT(L) | STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | MONTHLY LIFT(L) | STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 2685 | -0- | -1035 | | -0- | | 99 | 1 | 2586 | 2 | Y | -0- | | | | | 7 |
| 02 | 3339 | X | 3339 | -0- | -0- | | -0- | | 158 | 1 | 3181 | 2 | Y | -0- | | | | | 7 |
| 03 | 3498 | X | 3498 | -0- | -0- | | -0- | | 152 | 1 | 3346 | 2 | Y | -0- | | | | | 7 |
| 04 | 3330 | X | 3277 | -0- | -53 | | -0- | | 151 | 1 | 3126 | 3 | Y | -0- | 5 | 7 | | | 2 |
| 05 | 3689 | X | 2718 | -0- | -971 | | -0- | | 2718 | 3 | | | Y | -0- | | | | | 2 |
| 06 | 3570 | X | 2604 | -0- | -966 | | -0- | | 2604 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 07 | 3689 | X | 3027 | -0- | -662 | | -0- | | 3027 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3875 | X | 2720 | -0- | -1155 | | -0- | | 2720 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3750 | X | 2540 | -0- | -1210 | | -0- | | 2540 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3875 | X | 2502 | -0- | -1373 | | -0- | | 2502 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2940 | X | 2504 | -0- | -436 | | -0- | | 2504 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3038 | X | 2593 | -0- | -445 | | -0- | | 2593 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 34,007 TOTAL CONDENSATE PROD: -0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | MONTHLY LIFT(L) | STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 | N | 33 | -0- | -0- | | -0- | | 1 | 1 | 32 | 2 | N | -0- | | | | | -0- |
| 02 | 28 | N | 27 | -0- | -1 | | -0- | | 1 | 1 | 26 | 2 | N | -0- | | | | | -0- |
| 03 | 31 | N | 27 | -0- | -4 | | -0- | | 1 | 1 | 26 | 2 | N | -0- | | | | | -0- |
| 04 | 30 | N | 25 | -0- | -5 | | -0- | | 1 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 05 | 192 | N | 192 | -0- | -0- | | -0- | | 192 | 3 | | | N | -0- | | | | | -0- |
| 06 | 190 | N | 190 | -0- | -0- | | -0- | | 190 | 3 | | | N | -0- | | | | | -0- |
| 07 | 541 | N | 541 | -0- | -0- | | -0- | | 541 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1203 | N | 1203 | -0- | -0- | | -0- | | 1203 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1074 | N | 1074 | -0- | -0- | | -0- | | 1074 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1282 | N | 1282 | -0- | -0- | | -0- | | 1282 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1186 | N | 1186 | -0- | -0- | | -0- | | 1186 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 871 | -0- | -245 | | -0- | | 871 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,651 TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1082 | -0- | | -65 | -0- | 40 | 1 | 1042 | 2 | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1207 | -0- | | -25 | -0- | 57 | 1 | 1150 | 2 | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1302 | -0- | | -0- | -0- | 56 | 1 | 1246 | 2 | N | -0- | | | | | -0- |
| 04 | 1235 | N | 1235 | -0- | | -0- | -0- | 54 | 1 | 1181 | 3 | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1056 | -0- | | -277 | -0- | 1045 | 3 | 11 | 9 | N | 10 | | | | | 10 |
| 06 | 1260 | N | 858 | -0- | | -402 | -0- | 839 | 3 | 19 | 9 | N | 17 | 17 | 1 | | | 10 |
| 07 | 1271 | N | 989 | -0- | | -282 | -0- | 956 | 3 | 33 | 9 | N | 30 | | | | | 40 |
| 08 | 1519 | N | 1086 | -0- | | -433 | -0- | 1076 | 3 | 10 | 9 | N | 9 | 40 | 1 | 9 | 8 | -0- |
| 09 | 914 | N | 914 | -0- | | -0- | -0- | 914 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1217 | N | 1217 | -0- | | -0- | -0- | 1217 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | 675 | -0- | | -375 | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 762 | -0- | | -168 | -0- | 760 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |

TOTAL GAS PROD: 12,383 TOTAL CONDENSATE PROD: 68

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1117 | -0- | | -433 | -0- | 43 | 1 | 1074 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 1456 | N | 1218 | -0- | | -238 | -0- | 58 | 1 | 1160 | 2 | Y | -0- | | | | | -0- |
| 03 | 1677 | N | 1677 | -0- | | -0- | -0- | 73 | 1 | 1604 | 2 | Y | -0- | | | | | -0- |
| 04 | 1495 | N | 1495 | -0- | | -0- | -0- | 65 | 1 | 1430 | 3 | Y | -0- | | | | | -0- |
| 05 | 1364 | N | 1267 | -0- | | -97 | -0- | 1267 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1620 | N | 1157 | -0- | | -463 | -0- | 1157 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1550 | N | 1437 | -0- | | -113 | -0- | 1437 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1620 | N | 1620 | -0- | | -0- | -0- | 1620 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1508 | N | 1508 | -0- | | -0- | -0- | 1508 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1426 | N | 1138 | -0- | | -288 | -0- | 1138 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1500 | N | 1234 | -0- | | -266 | -0- | 1234 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1550 | N | 864 | -0- | | -686 | -0- | 864 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,732 TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 281 | -0- | -60 | -0- | 10 | 1 | 271 | 2 | Y | -0- | | | | | -0- |
| 02 | 336 | N | 303 | -0- | -33 | -0- | 14 | 1 | 289 | 2 | Y | -0- | | | | | -0- |
| 03 | 409 | N | 409 | -0- | -0- | -0- | 18 | 1 | 391 | 2 | Y | -0- | | | | | -0- |
| 04 | 377 | N | 377 | -0- | -0- | -0- | 16 | 1 | 361 | 3 | Y | -0- | | | | | -0- |
| 05 | 402 | N | 402 | -0- | -0- | -0- | 395 | 3 | 7 | 9 | Y | 6 | | | | | 6 |
| 06 | 360 | N | 303 | -0- | -57 | -0- | 296 | 3 | 7 | 9 | Y | 6 | 10 | 1 | | | 2 |
| 07 | 372 | N | 300 | -0- | -72 | -0- | 291 | 3 | 9 | 9 | Y | 8 | | | | | 10 |
| 08 | 372 | N | 257 | -0- | -115 | -0- | 257 | 3 | | | Y | -0- | | | | | 10 |
| 09 | 285 | N | 285 | -0- | -0- | -0- | 284 | 3 | 1 | 9 | Y | 1 | | | | | 11 |
| 10 | 310 | N | 260 | -0- | -50 | -0- | 259 | 3 | 1 | 9 | Y | 1 | | | | | 12 |
| 11 | 249 | N | 249 | -0- | -0- | -0- | 248 | 3 | 1 | 9 | Y | 1 | | | | | 13 |
| 12 | 310 | N | 241 | -0- | -69 | -0- | 239 | 3 | 2 | 9 | Y | 2 | | | | | 15 |

TOTAL GAS PROD: 3,667 TOTAL CONDENSATE PROD: 25

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 7 | | | 1 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 89 | -0- | -4 | -0- | 4 | 1 | 85 | 2 | N | -0- | | | | | -0- |
| 02 | 84 | N | 49 | -0- | -35 | -0- | 2 | 1 | 47 | 2 | N | -0- | | | | | -0- |
| 03 | 73 | N | 73 | -0- | -0- | -0- | 3 | 1 | 70 | 2 | N | -0- | | | | | -0- |
| 04 | 90 | N | 74 | -0- | -16 | -0- | 3 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 05 | 1157 | N | 1157 | -0- | -0- | -0- | 1157 | 3 | | | N | -0- | | | | | -0- |
| 06 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 07 | 546 | N | 546 | -0- | -0- | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1147 | N | 417 | -0- | -730 | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 09 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 486 | -0- | -72 | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 11 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 717 | -0- | -27 | -0- | 717 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,533 TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1605 | -0- | -348 | -0- | 59 | 1 | 1546 | 2 | N | -0- | | | | | -0- |
| 02 | 1988 | N | 1768 | -0- | -220 | -0- | 84 | 1 | 1684 | 2 | N | -0- | | | | | -0- |
| 03 | 1953 | N | 1882 | -0- | -71 | -0- | 82 | 1 | 1800 | 2 | N | -0- | | | | | -0- |
| 04 | 1850 | N | 1850 | -0- | -0- | -0- | 81 | 1 | 1769 | 3 | N | -0- | | | | | -0- |
| 05 | 2285 | N | 2285 | -0- | -0- | -0- | 2285 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1888 | N | 1888 | -0- | -0- | -0- | 1888 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1922 | N | 1830 | -0- | -92 | -0- | 1830 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2232 | N | 1724 | -0- | -508 | -0- | 1724 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1792 | N | 1792 | -0- | -0- | -0- | 1792 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1829 | N | 1610 | -0- | -219 | -0- | 1610 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1680 | N | 1582 | -0- | -98 | -0- | 1582 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1695 | -0- | -165 | -0- | 1695 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,511 TOTAL CONDENSATE PROD: -0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 22 | 7 | | | 6 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 6 | 1 | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 730 | -0- | -138 | -0- | 27 | 1 | 703 | 2 | N | -0- | | | | | -0- |
| 02 | 840 | N | 806 | -0- | -34 | -0- | 38 | 1 | 768 | 2 | N | -0- | | | | | -0- |
| 03 | 864 | N | 864 | -0- | -0- | -0- | 37 | 1 | 827 | 2 | N | -0- | | | | | -0- |
| 04 | 775 | N | 775 | -0- | -0- | -0- | 34 | 1 | 741 | 3 | N | -0- | | | | | -0- |
| 05 | 899 | N | 739 | -0- | -160 | -0- | 739 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 414 | -0- | -392 | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 514 | -0- | -540 | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 09 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 10 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 11 | 546 | N | 546 | -0- | -0- | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 256 | -0- | -178 | -0- | 256 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,554 TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6262 | X | 5937 | -0- | -325 | -0- | 5937 | 3 | | | N | -0- | | | | | 24 |
| 02 | 4788 | X | 4326 | -0- | -462 | -0- | 4326 | 3 | | | N | -0- | | | | | 24 |
| 03 | 5518 | X | 2288 | -0- | -3230 | -0- | 2288 | 3 | | | N | -0- | | | | | 24 |
| 04 | 7246 | X | 7246 | -0- | -0- | -0- | 7246 | 3 | | | N | -0- | | | | | 24 |
| 05 | 5952 | X | 4444 | -0- | -1508 | -0- | 4444 | 3 | | | N | -0- | | | | | 24 |
| 06 | 5760 | X | 2668 | -0- | -3092 | -0- | 2668 | 3 | | | N | -0- | | | | | 24 |
| 07 | 7502 | X | 1638 | -0- | -5864 | -0- | 1638 | 3 | | | N | -0- | | | | | 24 |
| 08 | 7502 | X | 5149 | -0- | -2353 | -0- | 5149 | 3 | | | N | -0- | | | | | 24 |
| 09 | 7260 | X | 5337 | -0- | -1923 | -0- | 5337 | 3 | | | N | -0- | | | | | 24 |
| 10 | 4433 | X | 3402 | -0- | -1031 | -0- | 3402 | 3 | | | N | -0- | | | | | 24 |
| 11 | 4980 | X | 2355 | -0- | -2625 | -0- | 2355 | 3 | | | N | -0- | | | | | 24 |
| 12 | 5518 | X | 2386 | -0- | -3132 | -0- | 2386 | 3 | | | N | -0- | | | | | 24 |

TOTAL GAS PROD: 47,176 TOTAL CONDENSATE PROD: -0-

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 97 | -0- | -58 | -0- | 97 | 3 | | | N | -0- | | | | | 24 |
| 02 | 84 | N | 75 | -0- | -9 | -0- | 75 | 3 | | | N | -0- | | | | | 24 |
| 03 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | 24 |
| 04 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | 24 |
| 05 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | 24 |
| 06 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | | N | -0- | | | | | 24 |
| 07 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | | | N | -0- | | | | | 24 |
| 08 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | 24 |
| 09 | 330 | N | 325 | -0- | -5 | -0- | 325 | 3 | | | N | -0- | | | | | 24 |
| 10 | 372 | N | 349 | -0- | -23 | -0- | 349 | 3 | | | N | -0- | | | | | 24 |
| 11 | 240 | N | 210 | -0- | -30 | -0- | 210 | 3 | | | N | -0- | | | | | 24 |
| *12 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | 24 |

TOTAL GAS PROD: 2,779 TOTAL CONDENSATE PROD: -0-

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 241 | N | 241 | -0- | -0- | -0- | 9 | 1 | 232 | 2 | Y | -0- | | | | | -0- |
| 02 | 243 | N | 243 | -0- | -0- | -0- | 12 | 1 | 231 | 2 | Y | -0- | | | | | -0- |
| 03 | 272 | N | 272 | -0- | -0- | -0- | 12 | 1 | 260 | 2 | Y | -0- | | | | | -0- |
| 04 | 247 | N | 247 | -0- | -0- | -0- | 11 | 1 | 236 | 3 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 181 | -0- | -36 | -0- | 181 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 210 | N | 149 | -0- | -61 | -0- | 149 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 248 | N | 201 | -0- | -47 | -0- | 200 | 3 | 1 | 9 | Y | 1 | | | | | 1 |
| 08 | 248 | N | 155 | -0- | -93 | -0- | 155 | 3 | | | Y | -0- | | | | | 1 |
| 09 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | Y | -0- | | | | | 1 |
| 10 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | Y | -0- | | | | | 1 |
| *12 | 486 | N | 486 | -0- | -0- | -0- | 486 | 3 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,893 TOTAL CONDENSATE PROD: 1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 461 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 461 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 461 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 461 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 461 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 461 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 461 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 461 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 461 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 461 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 461 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 461 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 N | 987 | -0- | -346 | -0- | 987 | 3 | | N | -0- | | | -0- |
| 02 | 1512 N | 1413 | -0- | -99 | -0- | 1413 | 3 | | N | -0- | | | -0- |
| 03 | 1504 N | 1504 | -0- | -0- | -0- | 1504 | 3 | | N | -0- | | | -0- |
| 04 | 1381 N | 1381 | -0- | -0- | -0- | 1381 | 3 | | N | -0- | | | -0- |
| 05 | 1550 N | 1223 | -0- | -327 | -0- | 1223 | 3 | | N | -0- | | | -0- |
| 06 | 1470 N | 1357 | -0- | -113 | -0- | 1357 | 3 | | N | -0- | | | -0- |
| 07 | 1426 N | 1312 | -0- | -114 | -0- | 1312 | 3 | | N | -0- | | | -0- |
| 08 | 1534 N | 1534 | -0- | -0- | -0- | 1534 | 3 | | N | -0- | | | -0- |
| 09 | 1393 N | 1393 | -0- | -0- | -0- | 1393 | 3 | | N | -0- | | | -0- |
| 10 | 1302 N | 1144 | -0- | -158 | -0- | 1144 | 3 | | N | -0- | | | -0- |
| 11 | 1470 N | 1237 | -0- | -233 | -0- | 1237 | 3 | | N | -0- | | | -0- |
| 12 | 1426 N | 1096 | -0- | -330 | -0- | 1096 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,581 TOTAL CONDENSATE PROD: -0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 N | 1240 | -0- | -31 | -0- | 1240 | 3 | | N | -0- | | | -0- |
| 02 | 1232 N | 1090 | -0- | -142 | -0- | 1090 | 3 | | N | -0- | | | -0- |
| 03 | 1370 N | 1370 | -0- | -0- | -0- | 1370 | 3 | | N | -0- | | | -0- |
| 04 | 1278 N | 1278 | -0- | -0- | -0- | 1278 | 3 | | N | -0- | | | -0- |
| 05 | 1297 N | 1297 | -0- | -0- | -0- | 1297 | 3 | | N | -0- | | | -0- |
| 06 | 1320 N | 1216 | -0- | -104 | -0- | 1216 | 3 | | N | -0- | | | -0- |
| 07 | 1371 N | 1371 | -0- | -0- | -0- | 1371 | 3 | | N | -0- | | | -0- |
| 08 | 1302 N | 1231 | -0- | -71 | -0- | 1231 | 3 | | N | -0- | | | -0- |
| 09 | 1230 N | 1033 | -0- | -197 | -0- | 1033 | 3 | | N | -0- | | | -0- |
| 10 | 1431 N | 1431 | -0- | -0- | -0- | 1431 | 3 | | N | -0- | | | -0- |
| 11 | 1291 N | 1291 | -0- | -0- | -0- | 1291 | 3 | | N | -0- | | | -0- |
| *12 | 1233 N | 1233 | -0- | -0- | -0- | 1233 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,081 TOTAL CONDENSATE PROD: -0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 405 | N | 405 | -0- | -0- | -0- | 404 | 3 | 1 | 9 | N | 1 | | | | | 32 |
| 02 | 364 | N | 354 | -0- | -10 | -0- | 354 | 3 | | | N | -0- | | | | | 32 |
| 03 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | 32 |
| 04 | 390 | N | 377 | -0- | -13 | -0- | 377 | 3 | | | N | -0- | | | | | 32 |
| 05 | 403 | N | 300 | -0- | -103 | -0- | 300 | 3 | | | N | -0- | | | | | 32 |
| 06 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | 32 |
| 07 | 403 | N | 322 | -0- | -81 | -0- | 322 | 3 | | | N | -0- | | | | | 32 |
| 08 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | 32 |
| 09 | 390 | N | 237 | -0- | -153 | -0- | 237 | 3 | | | N | -0- | | | | | 32 |
| 10 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | | N | -0- | | | | | 32 |
| 11 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | | | N | -0- | | | | | 32 |
| *12 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 3,986 TOTAL CONDENSATE PROD: 1

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 768 | N | 768 | -0- | -0- | -0- | 768 | 3 | N | -0- | | | | | 146 |
| 02 | 728 | N | 597 | -0- | -131 | -0- | 597 | 3 | N | -0- | | | | | 146 |
| 03 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | N | -0- | | | | | 146 |
| 04 | 750 | N | 684 | -0- | -66 | -0- | 684 | 3 | N | -0- | | | | | 146 |
| 05 | 651 | N | 544 | -0- | -107 | -0- | 544 | 3 | N | -0- | | | | | 146 |
| 06 | 721 | N | 721 | -0- | -0- | -0- | 721 | 3 | N | -0- | | | | | 146 |
| 07 | 713 | N | 668 | -0- | -45 | -0- | 668 | 3 | N | -0- | | | | | 146 |
| 08 | 698 | N | 698 | -0- | -0- | -0- | 698 | 3 | N | -0- | | | | | 146 |
| 09 | 720 | N | 410 | -0- | -310 | -0- | 410 | 3 | N | -0- | | | | | 146 |
| 10 | 756 | N | 756 | -0- | -0- | -0- | 756 | 3 | N | -0- | | | | | 146 |
| 11 | 721 | N | 721 | -0- | -0- | -0- | 721 | 3 | N | -0- | | | | | 146 |
| *12 | 597 | N | 597 | -0- | -0- | -0- | 597 | 3 | N | -0- | | | | | 146 |

TOTAL GAS PROD: 7,558 TOTAL CONDENSATE PROD: -0-

DEAL WELL #: 2 RRCID -> 144108 COMPL. DATE 12/16/1992 TOTAL DEPTH 7159 PERF. 6547 - 7100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 21 | -0- | -7 | -0- | 21 | 3 | N | -0- | | | | | -0- |
| 03 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | N | -0- | | | | | -0- |
| 04 | 30 | N | 24 | -0- | -6 | -0- | 24 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 19 | -0- | -12 | -0- | 19 | 3 | N | -0- | | | | | -0- |
| 06 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 15 | -0- | -15 | -0- | 15 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 26 | -0- | -4 | -0- | 26 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 275 TOTAL CONDENSATE PROD: -0-

P. W. (CANYON) //CONT.// 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | 123 |
| 02 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | 123 |
| 03 | 279 | N | 129 | -0- | -150 | -0- | 129 | 2 | | | N | -0- | | | | | 123 |
| 04 | 270 | N | 197 | -0- | -73 | -0- | 197 | 2 | | | N | -0- | | | | | 123 |
| 05 | 248 | N | 95 | -0- | -153 | -0- | 95 | 2 | | | N | -0- | 92 | 1 | | | 31 |
| 06 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | 31 |
| 07 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | 31 |
| 08 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | 31 |
| 09 | 210 | N | 85 | -0- | -125 | -0- | 85 | 2 | | | N | -0- | | | | | 31 |
| 10 | 217 | N | 215 | -0- | -2 | -0- | 215 | 2 | | | N | -0- | | | | | 31 |
| 11 | 210 | N | 189 | -0- | -21 | -0- | 189 | 2 | | | N | -0- | | | | | 31 |
| *12 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | 31 |

TOTAL GAS PROD: 2,243 TOTAL CONDENSATE PROD: -0-

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 34 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 34 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 34 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 34 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 34 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 34 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 34 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 34 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 34 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 34 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 34 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 34 |

PLUGGED AND ABANDONED_____ 05/25/2006

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PADGITT (STRAWN, LOWER) 68310 550 ASSOCIATED 49B CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
OWENS, AMOS WELL #: 1 RRCID -> 120278 COMPL. DATE 05/21/1985 TOTAL DEPTH 6832 PERF. 6772 - 6780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES LLC 864295
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1602 | N | 1602 | -0- | -0- | -0- | 87 15 | 1 9 | 1500 | 2 | Y | 14 | 16 | 1 | | | 5 |
| 02 | 2037 | N | 2037 | -0- | -0- | -0- | 88 11 | 1 9 | 1938 | 2 | Y | 10 | 12 | 1 | | | 3 |
| 03 | 1178 | N | 953 | -0- | -225 | -0- | 69 13 | 1 9 | 871 | 2 | Y | 12 | 12 | 1 | | | 3 |
| 04 | 1400 | N | 1400 | -0- | -0- | -0- | 78 12 | 1 9 | 1310 | 2 | Y | 11 | 9 | 1 | | | 5 |
| 05 | 1178 | N | 362 | -0- | -816 | -0- | 43 12 | 1 9 | 307 | 2 | Y | 11 | 10 | 1 | | | 6 |
| 06 | 930 | N | 663 | -0- | -267 | -0- | 47 11 | 1 9 | 605 | 2 | Y | 10 | 9 | 1 | | | 7 |
| 07 | 1457 | N | 1180 | -0- | -277 | -0- | 61 11 | 1 9 | 1108 | 2 | Y | 10 | 12 | 1 | | | 5 |
| 08 | 1425 | N | 1425 | -0- | -0- | -0- | 72 11 | 1 9 | 1342 | 2 | Y | 10 | 9 | 1 | | | 6 |
| 09 | 1534 | N | 1534 | -0- | -0- | -0- | 70 11 | 1 9 | 1453 | 2 | Y | 10 | 13 | 1 | | | 3 |
| 10 | 1823 | N | 1823 | -0- | -0- | -0- | 74 10 | 1 9 | 1739 | 2 | Y | 9 | 9 | 1 | | | 3 |
| 11 | 2098 | N | 2098 | -0- | -0- | -0- | 91 10 | 1 9 | 1997 | 2 | Y | 9 | 6 | 1 | | | 6 |
| *12 | 2045 | N | 2045 | -0- | -0- | -0- | 90 14 | 1 9 | 1941 | 2 | Y | 13 | 13 | 1 | | | 6 |

TOTAL GAS PROD: 17,122 TOTAL CONDENSATE PROD: 129

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES LLC //CONT.// 864295
PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1458 | N | 1458 | -0- | -0- | -0- | 80 | 1 | 1375 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1316 | N | 1284 | -0- | -32 | -0- | 55 | 1 | 1227 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1457 | N | 946 | -0- | -511 | -0- | 70 | 1 | 874 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1410 | N | 1319 | -0- | -91 | -0- | 75 | 1 | 1242 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1426 | N | 759 | -0- | -667 | -0- | 92 | 1 | 665 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1461 | N | 1461 | -0- | -0- | -0- | 104 | 1 | 1355 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2235 | N | 2235 | -0- | -0- | -0- | 116 | 1 | 2117 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1849 | N | 1849 | -0- | -0- | -0- | 94 | 1 | 1753 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2111 | N | 2111 | -0- | -0- | -0- | 97 | 1 | 2012 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1870 | N | 1870 | -0- | -0- | -0- | 77 | 1 | 1791 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2361 | N | 2361 | -0- | -0- | -0- | 102 | 1 | 2257 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1975 | N | 1975 | -0- | -0- | -0- | 88 | 1 | 1884 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,628 TOTAL CONDENSATE PROD: 26

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/28/1967 TOTAL DEPTH N/A PERF. 0 - 5460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES LLC //CONT.// 864295
KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 875 | N | 875 | -0- | -0- | -0- | 48 | 1 | 817 | 2 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1011 | N | 1011 | -0- | -0- | -0- | 43 | 1 | 959 | 2 | Y | 8 | 4 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 837 | N | 680 | -0- | -157 | -0- | 49 | 1 | 622 | 2 | Y | 8 | 9 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 840 | N | 704 | -0- | -136 | -0- | 39 | 1 | 654 | 2 | Y | 10 | 10 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1116 | N | 325 | -0- | -791 | -0- | 38 | 1 | 277 | 2 | Y | 9 | 9 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 827 | N | 827 | -0- | -0- | -0- | 59 | 1 | 764 | 2 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 977 | N | 977 | -0- | -0- | -0- | 50 | 1 | 924 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1126 | N | 1126 | -0- | -0- | -0- | 57 | 1 | 1059 | 2 | Y | 9 | 9 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1244 | N | 1244 | -0- | -0- | -0- | 57 | 1 | 1176 | 2 | Y | 10 | 10 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1552 | N | 1552 | -0- | -0- | -0- | 63 | 1 | 1477 | 2 | Y | 11 | 10 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1185 | N | 1185 | -0- | -0- | -0- | 51 | 1 | 1123 | 2 | Y | 10 | 10 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1175 | -0- | -96 | -0- | 52 | 1 | 1113 | 2 | Y | 9 | 9 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,681 TOTAL CONDENSATE PROD: 100

PAGE D WELL #: 6 RRCID -> 042695 COMPL. DATE 10/10/1967 TOTAL DEPTH 5615 PERF. 5200 - 5445

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 90 | -0- | -22 | -0- | 4 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| 03 | 124 | N | 59 | -0- | -65 | -0- | 5 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| 04 | 72 | N | 72 | -0- | -0- | -0- | 4 | 1 | 68 | 2 | N | -0- | | | | | -0- |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 39 | -0- | -21 | -0- | 3 | 1 | 36 | 2 | N | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 43 | N | 43 | -0- | -0- | -0- | 2 | 1 | 41 | 2 | N | -0- | | | | | -0- |
| 09 | 53 | N | 53 | -0- | -0- | -0- | 2 | 1 | 51 | 2 | N | -0- | | | | | -0- |
| 10 | 67 | N | 67 | -0- | -0- | -0- | 3 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| 11 | 90 | N | 90 | -0- | -0- | -0- | 4 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| 12 | 62 | N | 30 | -0- | -32 | -0- | 2 | 1 | 28 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 543 TOTAL CONDENSATE PROD: -0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES LLC //CONT.// 864295
PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1136 | -0- | -600 | -0- | 62 | 1 3 9 | 1071 | 2 | N | 3 | 3 | 1 | | | 1 |
| 02 | 1260 | N | 1197 | -0- | -63 | -0- | 52 | 1 3 9 | 1142 | 2 | N | 3 | 3 | 1 | | | 1 |
| 03 | 1364 | N | 865 | -0- | -499 | -0- | 64 | 1 2 9 | 799 | 2 | N | 2 | 2 | 1 | | | 1 |
| 04 | 1173 | N | 1173 | -0- | -0- | -0- | 66 | 1 2 9 | 1105 | 2 | N | 2 | 2 | 1 | | | 1 |
| 05 | 1333 | N | 422 | -0- | -911 | -0- | 51 | 1 2 9 | 369 | 2 | N | 2 | 2 | 1 | | | 1 |
| 06 | 937 | N | 937 | -0- | -0- | -0- | 67 | 1 2 9 | 868 | 2 | N | 2 | 2 | 1 | | | 1 |
| 07 | 1209 | N | 1164 | -0- | -45 | -0- | 60 | 1 2 9 | 1102 | 2 | N | 2 | 2 | 1 | | | 1 |
| 08 | 1080 | N | 1080 | -0- | -0- | -0- | 55 | 1 2 9 | 1023 | 2 | N | 2 | 2 | 1 | | | 1 |
| 09 | 1086 | N | 1086 | -0- | -0- | -0- | 50 | 1 2 9 | 1034 | 2 | N | 2 | 2 | 1 | | | 1 |
| 10 | 1546 | N | 1546 | -0- | -0- | -0- | 63 | 1 2 9 | 1481 | 2 | N | 2 | 2 | 1 | | | 1 |
| 11 | 1050 | N | 722 | -0- | -328 | -0- | 31 | 1 2 9 | 689 | 2 | N | 2 | 2 | 1 | | | 1 |
| 12 | 1116 | N | 1102 | -0- | -14 | -0- | 49 | 1 3 9 | 1050 | 2 | N | 3 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 12,430 TOTAL CONDENSATE PROD: 27

PAGE D WELL #: 4 RRCID -> 140407 COMPL. DATE 10/27/1991 TOTAL DEPTH 5755 PERF. 5286 - 5440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1208 | N | 1208 | -0- | -0- | -0- | 1205 | 2 | 3 9 | N | 3 | 179 | 1 | | | 24 |
| 02 | 1070 | N | 1070 | -0- | -0- | -0- | 1069 | 2 | 1 9 | N | 1 | | | | | 25 |
| 03 | 719 | N | 719 | -0- | -0- | -0- | 717 | 2 | 2 9 | N | 2 | | | | | 27 |
| 04 | 1055 | N | 1055 | -0- | -0- | -0- | 1054 | 2 | 1 9 | N | 1 | | | | | 28 |
| 05 | 1085 | N | 696 | -0- | -389 | -0- | 694 | 2 | 2 9 | N | 2 | | | | | 30 |
| 06 | 1255 | N | 1255 | -0- | -0- | -0- | 1253 | 2 | 2 9 | N | 2 | | | | | 32 |
| 07 | 1264 | N | 1264 | -0- | -0- | -0- | 1263 | 2 | 1 9 | N | 1 | | | | | 33 |
| 08 | 1222 | N | 1222 | -0- | -0- | -0- | 1220 | 2 | 2 9 | N | 2 | | | | | 35 |
| 09 | 788 | N | 788 | -0- | -0- | -0- | 786 | 2 | 2 9 | N | 2 | | | | | 37 |
| 10 | 1282 | N | 1282 | -0- | -0- | -0- | 1280 | 2 | 2 9 | N | 2 | | | | | 39 |
| 11 | 1142 | N | 1142 | -0- | -0- | -0- | 1141 | 2 | 1 9 | N | 1 | | | | | 40 |
| *12 | 1199 | N | 1199 | -0- | -0- | -0- | 1197 | 2 | 2 9 | N | 2 | | | | | 42 |

TOTAL GAS PROD: 12,900 TOTAL CONDENSATE PROD: 21

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1217 | -0- | -209 | -0- | 1217 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1472 | N | 1472 | -0- | -0- | -0- | 1472 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 932 | -0- | -587 | -0- | 932 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1328 | N | 1328 | -0- | -0- | -0- | 1328 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1643 | N | 809 | -0- | -834 | -0- | 809 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1095 | N | 1095 | -0- | -0- | -0- | 1095 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1527 | N | 1527 | -0- | -0- | -0- | 1527 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1502 | N | 1502 | -0- | -0- | -0- | 1502 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 804 | -0- | -306 | -0- | 804 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1240 | -0- | -279 | -0- | 1240 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1453 | N | 1453 | -0- | -0- | -0- | 1453 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1555 | N | 1555 | -0- | -0- | -0- | 1555 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,934 TOTAL CONDENSATE PROD: -0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 338 | -0- | -65 | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 02 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 255 | -0- | -179 | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 04 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 223 | -0- | -242 | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 06 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 07 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 08 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 226 | -0- | -74 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 341 | -0- | -62 | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 11 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| *12 | 425 | N | 425 | -0- | -0- | -0- | 425 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,120 TOTAL CONDENSATE PROD: -0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 171 | N | 171 | -0- | -0- | -0- | 42 | 1 | 129 | 2 | N | -0- | | | | | 130 |
| 02 | 252 | N | 62 | -0- | -190 | -0- | 62 | 2 | | | N | -0- | | | | | 130 |
| 03 | 217 | N | 37 | -0- | -180 | -0- | 35 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 130 |
| 04 | 186 | N | 186 | -0- | -0- | -0- | 56 | 1 | 130 | 2 | N | -0- | | | | | 130 |
| 05 | 170 | N | 170 | -0- | -0- | -0- | 81 | 1 | 89 | 2 | N | -0- | | | | | 130 |
| 06 | 161 | N | 161 | -0- | -0- | -0- | 62 | 1 | 99 | 2 | N | -0- | | | | | 130 |
| 07 | 186 | N | 67 | -0- | -119 | -0- | 67 | 2 | | | N | -0- | | | | | 130 |
| 08 | 233 | N | 233 | -0- | -0- | -0- | 73 | 1 | 157 | 2 | N | 3 | 3 | 8 | | | 130 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 150 | N | 140 | -0- | -10 | -0- | 70 | 1 | 70 | 2 | N | -0- | | | | | 130 |
| 10 | 179 | N | 179 | -0- | -0- | -0- | 73 | 1 | 106 | 2 | N | -0- | | | | | 130 |
| 11 | 240 | N | 175 | -0- | -65 | -0- | 6 | 1 | 169 | 2 | N | -0- | | | | | 130 |
| *12 | 155 | N | 60 | -0- | -95 | -0- | 60 | 2 | | | N | -0- | | | | | 130 |

TOTAL GAS PROD: 1,641 TOTAL CONDENSATE PROD: 5

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 92 | -0- | -1 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 02 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 68 | -0- | -25 | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 69 | -0- | -21 | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 05 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 06 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 07 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 16 | -0- | -15 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 41 | -0- | -19 | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 17 | -0- | -76 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 29 | -0- | -1 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| *12 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 662 TOTAL CONDENSATE PROD: -0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2807 | N | 2807 | -0- | -0- | -0- | 2777 | 3 | 30 | 9 | N | 27 | 185 | 1 | | | 27 |
| 02 | 2486 | N | 2486 | -0- | -0- | -0- | 2457 | 3 | 29 | 9 | N | 26 | | | | | 53 |
| 03 | 2821 | N | 1670 | -0- | -1151 | -0- | 1657 | 3 | 13 | 9 | N | 12 | | | | | 65 |
| 04 | 2756 | N | 2756 | -0- | -0- | -0- | 2736 | 3 | 20 | 9 | N | 18 | | | | | 83 |
| 05 | 2759 | N | 2169 | -0- | -590 | -0- | 2126 | 3 | 43 | 9 | N | 39 | | | | | 122 |
| 06 | 2863 | N | 2863 | -0- | -0- | -0- | 2817 | 3 | 46 | 9 | N | 42 | 4 | 8 | | | 160 |
| 07 | 2821 | N | 2503 | -0- | -318 | -0- | 2457 | 3 | 46 | 9 | N | 42 | | | | | 202 |
| 08 | 2911 | N | 2911 | -0- | -0- | -0- | 2882 | 3 | 29 | 9 | N | 26 | 177 | 1 | | | 51 |
| 09 | 2730 | N | 1753 | -0- | -977 | -0- | 1734 | 3 | 19 | 9 | N | 17 | | | | | 68 |
| 10 | 2833 | N | 2833 | -0- | -0- | -0- | 2819 | 3 | 14 | 9 | N | 13 | | | | | 81 |
| 11 | 2730 | N | 2436 | -0- | -294 | -0- | 2411 | 3 | 25 | 9 | N | 23 | | | | | 104 |
| *12 | 2886 | N | 2886 | -0- | -0- | -0- | 2864 | 3 | 22 | 9 | N | 20 | | | | | 124 |

TOTAL GAS PROD: 30,073 TOTAL CONDENSATE PROD: 305

OXY USA INC. 630591
PAGE BROTHERS WELL #: 1 RRCID -> 055663 COMPL. DATE 07/03/1972 TOTAL DEPTH 6950 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| *12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13 TOTAL CONDENSATE PROD: -0-

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 618 | -0- | -2 | -0- | 618 | 3 | | | N | -0- | | | | | 22 |
| 02 | 588 | N | 562 | -0- | -26 | -0- | 562 | 3 | | | N | -0- | | | | | 22 |
| 03 | 620 | N | 329 | -0- | -291 | -0- | 329 | 3 | | | N | -0- | | | | | 22 |
| 04 | 600 | N | 536 | -0- | -64 | -0- | 536 | 3 | | | N | -0- | | | | | 22 |
| 05 | 620 | N | 383 | -0- | -237 | -0- | 383 | 3 | | | N | -0- | | | | | 22 |
| 06 | 694 | N | 694 | -0- | -0- | -0- | 694 | 3 | | | N | -0- | | | | | 22 |
| 07 | 740 | N | 740 | -0- | -0- | -0- | 740 | 3 | | | N | -0- | | | | | 22 |
| 08 | 688 | N | 688 | -0- | -0- | -0- | 688 | 3 | | | N | -0- | | | | | 22 |
| 09 | 690 | N | 429 | -0- | -261 | -0- | 429 | 3 | | | N | -0- | | | | | 22 |
| 10 | 773 | N | 773 | -0- | -0- | -0- | 773 | 3 | | | N | -0- | | | | | 22 |
| 11 | 680 | N | 680 | -0- | -0- | -0- | 680 | 3 | | | N | -0- | | | | | 22 |
| *12 | 596 | N | 596 | -0- | -0- | -0- | 596 | 3 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 7,028 TOTAL CONDENSATE PROD: -0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: 2 RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 P&A COND | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 67 |
| 02 P&A COND | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 67 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 P&A COND | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 67 |
| 04 P&A COND | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 67 |
| 05 P&A COND | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 67 |
| 06 P&A COND | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 67 |
| 07 P&A COND | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 67 |
| 08 P&A COND | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 67 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 P&A COND | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 67 |
| 10 P&A COND | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 67 |
| 11 P&A COND | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 67 |
| 12 P&A COND | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 67 |
| PLUGGED AND ABANDONED_____ 08/30/2012 - PLUGGED 8/30/2012 | | | | | | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 175 | N | 175 | -0- | -0- | B | -0- | 175 | 2 | | N | -0- | | | | | -0- |
| 02 | 147 | N | 147 | -0- | -0- | B | -0- | 147 | 2 | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 159 | N | 159 | -0- | -0- | B | -0- | 159 | 2 | | N | -0- | | | | | -0- |
| 04 | 180 | N | 150 | -0- | -30 | B | -0- | 150 | 2 | | N | -0- | | | | | -0- |
| 05 | 160 | N | 160 | -0- | -0- | B | -0- | 160 | 2 | | N | -0- | | | | | -0- |
| 06 | 150 | N | 149 | -0- | -1 | B | -0- | 149 | 2 | | N | -0- | | | | | -0- |
| 07 | 156 | N | 156 | -0- | -0- | B | -0- | 156 | 2 | | N | -0- | | | | | -0- |
| 08 | 156 | N | 156 | -0- | -0- | B | -0- | 156 | 2 | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 149 | -0- | -1 | B | -0- | 149 | 2 | | N | -0- | | | | | -0- |
| 10 | 155 | N | 151 | -0- | -4 | B | -0- | 151 | 2 | | N | -0- | | | | | -0- |
| 11 | 153 | N | 153 | -0- | -0- | B | -0- | 153 | 2 | | N | -0- | | | | | -0- |
| *12 | 268 | N | 268 | -0- | -0- | B | -0- | 268 | 2 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,973 TOTAL CONDENSATE PROD: -0-

PAINT ROCK (STRAWN LIME) //CONT.// 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
WTG EXPLORATION //CONT.// 945220
CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1490 | -0- | -29 B | -0- | 1490 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1372 | N | 1332 | -0- | -40 B | -0- | 1332 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1488 | N | 1463 | -0- | -25 B | -0- | 1463 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1440 | N | 1326 | -0- | -114 B | -0- | 1326 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1277 | -0- | -211 B | -0- | 1277 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1410 | N | 1189 | -0- | -221 B | -0- | 1189 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1387 | N | 1387 | -0- | -0- B | -0- | 1387 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1271 | N | 990 | -0- | -281 B | -0- | 990 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1285 | N | 1285 | -0- | -0- B | -0- | 1285 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | 1114 | -0- | -281 B | -0- | 1114 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1129 | N | 1129 | -0- | -0- B | -0- | 1129 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1217 | -0- | -116 B | -0- | 1217 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,199 TOTAL CONDENSATE PROD: -0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 60 | -0- | -2 | -0- | 55 | 1 | 5 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | # | 54 | -0- | -2 | -0- | 51 | 1 | 3 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | # | 60 | -0- | -2 | -0- | 56 | 1 | 4 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | # | 57 | -0- | -3 | -0- | 55 | 1 | 2 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | # | 59 | -0- | -3 | -0- | 58 | 1 | 1 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | # | 56 | -0- | -4 | -0- | 52 | 1 | 4 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | # | 60 | -0- | -2 | -0- | 58 | 1 | 2 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | # | 59 | -0- | -3 | -0- | 54 | 1 | 5 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | # | 58 | -0- | -2 | -0- | 55 | 1 | 3 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | # | 59 | -0- | -3 | -0- | 53 | 1 | 6 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | # | 58 | -0- | -2 | -0- | 53 | 1 | 5 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | # | 59 | -0- | -3 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 699 TOTAL CONDENSATE PROD: -0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CHAPARRAL ENERGY, L.L.C. 144535
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9982 | X | 9282 | -0- | -700 | -0- | 9272 | 2 | 10 | 9 | N | 9 | | | | | 77 |
| 02 | 8988 | X | 8466 | -0- | -522 | -0- | 8452 | 2 | 14 | 9 | N | 13 | | | | | 90 |
| 03 | 9951 | X | 9493 | -0- | -458 | -0- | 9429 | 2 | 64 | 9 | N | 58 | | | | | 148 |
| 04 | 9180 | X | 9079 | -0- | -101 | -0- | 9046 | 2 | 33 | 9 | N | 30 | | | | | 178 |
| 05 | 9424 | X | 9033 | -0- | -391 | -0- | 8998 | 2 | 35 | 9 | N | 32 | | | | | 210 |
| 06 | 9391 | X | 9391 | -0- | -0- | -0- | 9356 | 2 | 35 | 9 | N | 32 | | | | | 242 |
| 07 | 9486 | X | 9448 | -0- | -38 | -0- | 9440 | 2 | 8 | 9 | N | 7 | 199 | 1 | | | 50 |
| 08 | 9486 | X | 9260 | -0- | -226 | -0- | 9251 | 2 | 9 | 9 | N | 8 | | | | | 58 |
| 09 | 9390 | X | 8798 | -0- | -592 | -0- | 8785 | 2 | 13 | 9 | N | 12 | | | | | 70 |
| 10 | 9703 | X | 9125 | -0- | -578 | -0- | 9114 | 2 | 11 | 9 | N | 10 | | | | | 80 |
| 11 | 9390 | X | 8456 | -0- | -934 | -0- | 8439 | 2 | 17 | 9 | N | 15 | | | | | 95 |
| 12 | 9455 | X | 8883 | -0- | -572 | -0- | 8837 | 2 | 46 | 9 | N | 42 | | | | | 137 |

TOTAL GAS PROD: 108,714 TOTAL CONDENSATE PROD: 268

CONOCOPHILLIPS COMPANY 172232
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 3983 | -0- | -47 | -0- | 331 | 1 | 3652 | 3 | Y | -0- | | | | | 145 |
| 02 | 3640 | X | 3555 | -0- | -85 | -0- | 245 | 1 | 3310 | 3 | Y | -0- | | | | | 145 |
| 03 | 4030 | X | 2277 | -0- | -1753 | -0- | 257 | 1 | 2020 | 3 | Y | -0- | | | | | 145 |
| 04 | 3870 | X | 3602 | -0- | -268 | -0- | 216 | 1 | 3386 | 3 | Y | -0- | | | | | 145 |
| 05 | 3999 | X | 3800 | -0- | -199 | -0- | 231 | 1 | 3541 | 3 | Y | 25 | | | | | 170 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 3840 | X | 3631 | -0- | -209 | -0- | 213 | 1 | 3418 | 3 | Y | -0- | | | | | 170 |
| 07 | 3937 | X | 3652 | -0- | -285 | -0- | 230 | 1 | 3422 | 3 | Y | -0- | | | | | 170 |
| 08 | 3720 | X | 3716 | -0- | -4 | -0- | 269 | 1 | 3447 | 3 | Y | -0- | | | | | 170 |
| 09 | 3690 | X | 3255 | -0- | -435 | -0- | 281 | 1 | 2974 | 3 | Y | -0- | | | | | 170 |
| 10 | 3813 | X | 3664 | -0- | -149 | -0- | 295 | 1 | 3369 | 3 | Y | -0- | | | | | 170 |
| 11 | 3630 | X | 3004 | -0- | -626 | -0- | 189 | 1 | 2815 | 3 | Y | -0- | | | | | 170 |
| 12 | 3720 | X | 3216 | -0- | -504 | -0- | 208 | 1 | 3008 | 3 | Y | -0- | | | | | 170 |

TOTAL GAS PROD: 41,355 TOTAL CONDENSATE PROD: 25

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 463 | -0- | -2 | -0- | 38 | 1 | 425 | 3 | Y | -0- | | | | | 161 |
| 02 | 469 | N | 469 | -0- | -0- | -0- | 32 | 1 | 437 | 3 | Y | -0- | | | | | 161 |
| 03 | 465 | N | 318 | -0- | -147 | -0- | 36 | 1 | 282 | 3 | Y | -0- | | | | | 161 |
| 04 | 838 | N | 838 | -0- | -0- | -0- | 50 | 1 | 788 | 3 | Y | -0- | | | | | 161 |
| 05 | 603 | N | 603 | -0- | -0- | -0- | 37 | 1 | 566 | 3 | Y | -0- | | | | | 161 |
| 06 | 300 | N | 182 | -0- | -118 | -0- | 11 | 1 | 171 | 3 | Y | -0- | | | | | 161 |
| 07 | 620 | N | 269 | -0- | -351 | -0- | 17 | 1 | 252 | 3 | Y | -0- | | | | | 161 |
| 08 | 197 | N | 197 | -0- | -0- | -0- | 14 | 1 | 183 | 3 | Y | -0- | | | | | 161 |
| 09 | 282 | N | 282 | -0- | -0- | -0- | 24 | 1 | 258 | 3 | Y | -0- | | | | | 161 |
| 10 | 1155 | N | 1155 | -0- | -0- | -0- | 93 | 1 | 1062 | 3 | Y | -0- | | | | | 161 |
| 11 | 1640 | N | 1640 | -0- | -0- | -0- | 103 | 1 | 1537 | 3 | Y | -0- | | | | | 161 |
| *12 | 740 | N | 740 | -0- | -0- | -0- | 48 | 1 | 692 | 3 | Y | -0- | | | | | 161 |

TOTAL GAS PROD: 7,156 TOTAL CONDENSATE PROD: -0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 112 | -0- | -12 | -0- | 9 | 1 | 103 | 3 | Y | -0- | | | | | 6 |
| 02 | 112 | N | 104 | -0- | -8 | -0- | 7 | 1 | 97 | 3 | Y | -0- | | | | | 6 |
| 03 | 124 | N | 68 | -0- | -56 | -0- | 8 | 1 | 60 | 3 | Y | -0- | | | | | 6 |
| 04 | 120 | N | 105 | -0- | -15 | -0- | 6 | 1 | 99 | 3 | Y | -0- | | | | | 6 |
| 05 | 124 | N | 117 | -0- | -7 | -0- | 7 | 1 | 110 | 3 | Y | -0- | | | | | 6 |
| 06 | 118 | N | 118 | -0- | -0- | -0- | 7 | 1 | 111 | 3 | Y | -0- | | | | | 6 |
| 07 | INC G-10 | | 116 | -0- | 116 | 116 | 7 | 1 | 109 | 3 | Y | -0- | | | | | 6 |
| 08 | INC G-10 | | 114 | -0- | 114 | 230 | 8 | 1 | 106 | 3 | Y | -0- | | | | | 6 |
| 09 | 200 | N | 100 | -0- | -100 | 130 | 9 | 1 | 91 | 3 | Y | -0- | | | | | 6 |
| 10 | 244 | N | 114 | -0- | -130 | -0- | 9 | 1 | 105 | 3 | Y | -0- | | | | | 6 |
| 11 | 120 | N | 115 | -0- | -5 | -0- | 7 | 1 | 108 | 3 | Y | -0- | | | | | 6 |
| *12 | 120 | N | 120 | -0- | -0- | -0- | 8 | 1 | 112 | 3 | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 1,303 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 924 | N | 924 | -0- | -0- | -0- | 76 | 1 | 838 | 3 | N | 9 | 185 | 1 | | | 50 | |
| | | | | | | | 10 | 9 | | | | | | | | | | |
| 02 | 849 | N | 849 | -0- | -0- | -0- | 56 | 1 | 750 | 3 | N | 39 | | | | | 89 | |
| | | | | | | | 43 | 9 | | | | | | | | | | |
| 03 | 930 | N | 537 | -0- | -393 | -0- | 55 | 1 | 432 | 3 | N | 45 | | | | | 134 | |
| | | | | | | | 50 | 9 | | | | | | | | | | |
| 04 | 900 | N | 800 | -0- | -100 | -0- | 48 | 1 | 752 | 3 | N | -0- | | | | | 134 | |
| 05 | 930 | N | 794 | -0- | -136 | -0- | 47 | 1 | 723 | 3 | N | 22 | | | | | 156 | |
| | | | | | | | 24 | 9 | | | | | | | | | | |
| 06 | 730 | N | 730 | -0- | -0- | -0- | 42 | 1 | 676 | 3 | N | 11 | | | | | 167 | |
| | | | | | | | 12 | 9 | | | | | | | | | | |
| 07 | 837 | N | 749 | -0- | -88 | -0- | 45 | 1 | 673 | 3 | N | 28 | | | | | 195 | |
| | | | | | | | 31 | 9 | | | | | | | | | | |
| 08 | 745 | N | 745 | -0- | -0- | -0- | 53 | 1 | 680 | 3 | N | 11 | | | | | 206 | |
| | | | | | | | 12 | 9 | | | | | | | | | | |
| 09 | 720 | N | 686 | -0- | -34 | -0- | 56 | 1 | 591 | 3 | N | 35 | 188 | 1 | | | 53 | |
| | | | | | | | 39 | 9 | | | | | | | | | | |
| 10 | 825 | N | 825 | -0- | -0- | -0- | 64 | 1 | 727 | 3 | N | 31 | | | | | 84 | |
| | | | | | | | 34 | 9 | | | | | | | | | | |
| 11 | 862 | N | 862 | -0- | -0- | -0- | 49 | 1 | 724 | 3 | N | 81 | | | | | 165 | |
| | | | | | | | 89 | 9 | | | | | | | | | | |
| *12 | 996 | N | 996 | -0- | -0- | -0- | 58 | 1 | 847 | 3 | N | 83 | 178 | 1 | | | 70 | |
| | | | | | | | 91 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 9,497 TOTAL CONDENSATE PROD: 395

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | 84 |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 2 | 1 | 26 | 3 | N | -0- | | | | | 84 |
| 03 | 15 | N | 15 | -0- | -0- | -0- | 2 | 1 | 13 | 3 | N | -0- | | | | | 84 |
| 04 | 27 | N | 27 | -0- | -0- | -0- | 2 | 1 | 25 | 3 | N | -0- | | | | | 84 |
| 05 | 48 | N | 48 | -0- | -0- | -0- | 3 | 1 | 45 | 3 | N | -0- | | | | | 84 |
| 06 | 58 | N | 58 | -0- | -0- | -0- | 3 | 1 | 55 | 3 | N | -0- | | | | | 84 |
| 07 | 39 | N | 39 | -0- | -0- | -0- | 2 | 1 | 37 | 3 | N | -0- | | | | | 84 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 84 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 84 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |

TOTAL GAS PROD: 227 TOTAL CONDENSATE PROD: -0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 913 | -0- | -389 | -0- | 70 | 1 | 774 | 3 | N | 63 | 191 | 1 | | | 75 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 02 | 980 | N | 839 | -0- | -141 | -0- | 55 | 1 | 741 | 3 | N | 39 | | | | | 114 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 930 | N | 408 | -0- | -522 | -0- | 46 | 1 | 362 | 3 | N | -0- | | | | | 114 |
| 04 | 870 | N | 758 | -0- | -112 | -0- | 43 | 1 | 678 | 3 | N | 34 | | | | | 148 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 930 | N | 692 | -0- | -238 | -0- | 41 | 1 | 627 | 3 | N | 22 | | | | | 170 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 668 | N | 668 | -0- | -0- | -0- | 37 | 1 | 595 | 3 | N | 33 | | | | | 203 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 682 | N | 670 | -0- | -12 | -0- | 39 | 1 | 587 | 3 | N | 40 | | | | | 243 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 08 | 638 | N | 638 | -0- | -0- | -0- | 45 | 1 | 571 | 3 | N | 20 | 188 | 1 | | | 75 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 660 | N | 544 | -0- | -116 | -0- | 44 | 1 | 466 | 3 | N | 31 | | | | | 106 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 806 | N | 806 | -0- | -0- | -0- | 62 | 1 | 708 | 3 | N | 33 | | | | | 139 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 647 | N | 647 | -0- | -0- | -0- | 40 | 1 | 592 | 3 | N | 14 | | | | | 153 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *12 | 641 | N | 641 | -0- | -0- | -0- | 38 | 1 | 545 | 3 | N | 53 | | | | | 206 |
| | | | | | | | 58 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,224 TOTAL CONDENSATE PROD: 382

MARLIN ENERGY SOUTHWEST GP, LLC 526444
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9424 | X | 6591 | -0- | -2833 | -0- | 44 | 1 | 6547 | 2 | N | -0- | | | | | 117 |
| 02 | 8512 | X | 6255 | -0- | -2257 | -0- | 49 | 1 | 6206 | 2 | N | -0- | | | | | 117 |
| 03 | 9424 | X | 6178 | -0- | -3246 | -0- | 58 | 1 | 6120 | 2 | N | -0- | | | | | 117 |
| 04 | 8940 | X | 5859 | -0- | -3081 | -0- | 45 | 1 | 5814 | 2 | N | -0- | | | | | 117 |
| 05 | 6913 | X | 6062 | -0- | -851 | -0- | 39 | 1 | 6023 | 2 | N | -0- | | | | | 117 |
| 06 | 6690 | X | 5224 | -0- | -1466 | -0- | 63 | 1 | 5161 | 2 | N | -0- | | | | | 117 |
| 07 | 7246 | X | 7246 | -0- | -0- | -0- | 646 | 1 | 6600 | 2 | N | -0- | | | | | 117 |
| 08 | 7921 | X | 7921 | -0- | -0- | -0- | 576 | 1 | 7345 | 2 | N | -0- | | | | | 117 |
| 09 | 7352 | X | 7352 | -0- | -0- | -0- | 450 | 1 | 6902 | 2 | N | -0- | | | | | 117 |
| 10 | 7626 | X | 7626 | -0- | -0- | -0- | 476 | 1 | 7150 | 2 | N | -0- | | | | | 117 |
| 11 | 7538 | X | 7538 | -0- | -0- | -0- | 557 | 1 | 6981 | 2 | N | -0- | | | | | 117 |
| *12 | 7083 | X | 7083 | -0- | -0- | -0- | 599 | 1 | 6484 | 2 | N | -0- | | | | | 117 |

TOTAL GAS PROD: 80,935 TOTAL CONDENSATE PROD: -0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 613 | N | 613 | -0- | -0- | -0- | 4 | 1 | 609 | 2 | N | -0- | | | | | 252 |
| 02 | 532 | N | 461 | -0- | -71 | -0- | 3 | 1 | 458 | 2 | N | -0- | | | | | 252 |
| 03 | 496 | N | 480 | -0- | -16 | -0- | 4 | 1 | 476 | 2 | N | -0- | | | | | 252 |
| 04 | 570 | N | 391 | -0- | -179 | -0- | 3 | 1 | 388 | 2 | N | -0- | | | | | 252 |
| 05 | 591 | N | 591 | -0- | -0- | -0- | 4 | 1 | 587 | 2 | N | -0- | | | | | 252 |
| 06 | 565 | N | 565 | -0- | -0- | -0- | 7 | 1 | 558 | 2 | N | -0- | | | | | 252 |
| 07 | 533 | N | 533 | -0- | -0- | -0- | 47 | 1 | 486 | 2 | N | -0- | | | | | 252 |
| 08 | 715 | N | 715 | -0- | -0- | -0- | 52 | 1 | 663 | 2 | N | -0- | | | | | 252 |
| 09 | 570 | N | 563 | -0- | -7 | -0- | 34 | 1 | 529 | 2 | N | -0- | | | | | 252 |
| 10 | 527 | N | 426 | -0- | -101 | -0- | 26 | 1 | 400 | 2 | N | -0- | | | | | 252 |
| 11 | 570 | N | 302 | -0- | -268 | -0- | 23 | 1 | 279 | 2 | N | -0- | | | | | 252 |
| 12 | 589 | N | 464 | -0- | -125 | -0- | 39 | 1 | 425 | 2 | N | -0- | | | | | 252 |

TOTAL GAS PROD: 6,104 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1301 | N | 1301 | -0- | -0- | -0- | 10 | 1 | 1291 | 2 | N | -0- | | | | | -0- |
| 03 | 849 | N | 849 | -0- | -0- | -0- | 8 | 1 | 841 | 2 | N | -0- | | | | | -0- |
| 04 | 888 | N | 888 | -0- | -0- | -0- | 7 | 1 | 881 | 2 | N | -0- | | | | | -0- |
| 05 | 616 | N | 616 | -0- | -0- | -0- | 4 | 1 | 612 | 2 | N | -0- | | | | | -0- |
| 06 | 608 | N | 608 | -0- | -0- | -0- | 7 | 1 | 601 | 2 | N | -0- | | | | | -0- |
| 07 | 465 | N | 32 | -0- | -433 | -0- | 3 | 1 | 29 | 2 | N | -0- | | | | | -0- |
| 08 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1958 | N | 1958 | -0- | -0- | -0- | 120 | 1 | 1838 | 2 | N | -0- | | | | | -0- |
| 10 | 1065 | N | 1065 | -0- | -0- | -0- | 67 | 1 | 998 | 2 | N | -0- | | | | | -0- |
| 11 | 668 | N | 668 | -0- | -0- | -0- | 49 | 1 | 619 | 2 | N | -0- | | | | | -0- |
| *12 | 784 | N | 784 | -0- | -0- | -0- | 66 | 1 | 718 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,769 TOTAL CONDENSATE PROD: -0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2601 | -0- | -127 | -0- | 18 | 1 | 2583 | 2 | Y | -0- | | | 223 |
| 02 | 2599 | X | 2599 | -0- | -0- | -0- | 19 | 1 | 2370 | 2 | Y | 191 | 191 | 1 | 223 |
| | | | | | | | 210 | 9 | | | | | | | |
| 03 | 2728 | X | 2608 | -0- | -120 | -0- | 24 | 1 | 2584 | 2 | Y | -0- | | | 223 |
| 04 | 2640 | X | 2561 | -0- | -79 | -0- | 20 | 1 | 2541 | 2 | Y | -0- | | | 223 |
| 05 | 2728 | X | 2272 | -0- | -456 | -0- | 14 | 1 | 2258 | 2 | Y | -0- | | | 223 |
| 06 | 2640 | X | 2255 | -0- | -385 | -0- | 27 | 1 | 2228 | 2 | Y | -0- | | | 223 |
| 07 | 2536 | X | 2536 | -0- | -0- | -0- | 226 | 1 | 2310 | 2 | Y | -0- | | | 223 |
| 08 | 2652 | N | 2652 | -0- | -0- | -0- | 193 | 1 | 2459 | 2 | Y | -0- | | | 223 |
| 09 | 2497 | N | 2497 | -0- | -0- | -0- | 153 | 1 | 2344 | 2 | Y | -0- | | | 223 |
| 10 | 2648 | N | 2648 | -0- | -0- | -0- | 153 | 1 | 2293 | 2 | Y | 184 | 184 | 1 | 223 |
| | | | | | | | 202 | 9 | | | | | | | |
| 11 | 2469 | N | 2469 | -0- | -0- | -0- | 183 | 1 | 2286 | 2 | Y | -0- | | | 223 |
| 12 | 2480 | N | 1298 | -0- | -1182 | -0- | 110 | 1 | 1188 | 2 | Y | -0- | | | 223 |

TOTAL GAS PROD: 28,996 TOTAL CONDENSATE PROD: 375

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 391 | -0- | -260 | -0- | 2 | 1 | 389 | 2 | N | -0- | | | 67 |
| 02 | 420 | N | 238 | -0- | -182 | -0- | 2 | 1 | 236 | 2 | N | -0- | | | 67 |
| 03 | 193 | N | 193 | -0- | -0- | -0- | 2 | 1 | 191 | 2 | N | -0- | | | 67 |
| 04 | 390 | N | 162 | -0- | -228 | -0- | 1 | 1 | 161 | 2 | N | -0- | | | 67 |
| 05 | 279 | N | 184 | -0- | -95 | -0- | 1 | 1 | 183 | 2 | N | -0- | | | 67 |
| 06 | 180 | N | 153 | -0- | -27 | -0- | 2 | 1 | 151 | 2 | N | -0- | | | 67 |
| 07 | 2808 | N | 2808 | -0- | -0- | -0- | 250 | 1 | 2558 | 2 | N | -0- | | | 67 |
| 08 | 868 | N | 868 | -0- | -0- | -0- | 63 | 1 | 805 | 2 | N | -0- | | | 67 |
| 09 | 683 | N | 683 | -0- | -0- | -0- | 42 | 1 | 641 | 2 | N | -0- | | | 67 |
| 10 | 1720 | N | 1720 | -0- | -0- | -0- | 95 | 1 | 1425 | 2 | N | 182 | 182 | 1 | 67 |
| | | | | | | | 200 | 9 | | | | | | | |
| 11 | 1659 | N | 1659 | -0- | -0- | -0- | 123 | 1 | 1536 | 2 | N | -0- | | | 67 |
| *12 | 1274 | N | 1274 | -0- | -0- | -0- | 108 | 1 | 1165 | 2 | N | 1 | | | 68 |
| | | | | | | | 1 | 9 | | | | | | | |

TOTAL GAS PROD: 10,333 TOTAL CONDENSATE PROD: 183

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 541 | N | 541 | -0- | -0- | -0- | 4 | 1 | 537 | 2 | N | -0- | | | 213 |
| 02 | 414 | N | 414 | -0- | -0- | -0- | 4 | 1 | 410 | 2 | N | -0- | | | 213 |
| 03 | 463 | N | 463 | -0- | -0- | -0- | 4 | 1 | 459 | 2 | N | -0- | | | 213 |
| 04 | 510 | N | 442 | -0- | -68 | -0- | 3 | 1 | 439 | 2 | N | -0- | | | 213 |
| 05 | 512 | N | 512 | -0- | -0- | -0- | 3 | 1 | 509 | 2 | N | -0- | | | 213 |
| 06 | 450 | N | 397 | -0- | -53 | -0- | 4 | 1 | 393 | 2 | N | -0- | | | 213 |
| 07 | 465 | N | 389 | -0- | -76 | -0- | 35 | 1 | 354 | 2 | N | -0- | | | 213 |
| 08 | 527 | N | 430 | -0- | -97 | -0- | 31 | 1 | 399 | 2 | N | -0- | | | 213 |
| 09 | 390 | N | 380 | -0- | -10 | -0- | 23 | 1 | 357 | 2 | N | -0- | | | 213 |
| 10 | 460 | N | 460 | -0- | -0- | -0- | 28 | 1 | 432 | 2 | N | -0- | | | 213 |
| 11 | 420 | N | 418 | -0- | -2 | -0- | 31 | 1 | 387 | 2 | N | -0- | | | 213 |
| 12 | 403 | N | 259 | -0- | -144 | -0- | 22 | 1 | 237 | 2 | N | -0- | | | 213 |

TOTAL GAS PROD: 5,105 TOTAL CONDENSATE PROD: -0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15500 | X | 14402 | -0- | -1098 | -0- | 96 | 1 | 14306 | 2 | Y | -0- | | | | | 156 |
| 02 | 14000 | X | 13557 | -0- | -443 | -0- | 106 | 1 | 13451 | 2 | Y | -0- | | | | | 156 |
| 03 | 15500 | X | 14480 | -0- | -1020 | -0- | 137 | 1 | 14343 | 2 | Y | -0- | | | | | 156 |
| 04 | 15000 | X | 13729 | -0- | -1271 | -0- | 106 | 1 | 13623 | 2 | Y | -0- | | | | | 156 |
| 05 | 15004 | X | 14268 | -0- | -736 | -0- | 91 | 1 | 14177 | 2 | Y | -0- | | | | | 156 |
| 06 | 14520 | X | 13828 | -0- | -692 | -0- | 167 | 1 | 13661 | 2 | Y | -0- | | | | | 156 |
| 07 | 15328 | X | 15328 | -0- | -0- | -0- | 1367 | 1 | 13961 | 2 | Y | -0- | | | | | 156 |
| 08 | 16339 | X | 16339 | -0- | -0- | -0- | 1188 | 1 | 15151 | 2 | Y | -0- | | | | | 156 |
| 09 | 15478 | X | 15478 | -0- | -0- | -0- | 947 | 1 | 14531 | 2 | Y | -0- | | | | | 156 |
| 10 | 15314 | X | 13884 | -0- | -1430 | -0- | 867 | 1 | 13017 | 2 | Y | -0- | | | | | 156 |
| 11 | 15810 | X | 14413 | -0- | -1397 | -0- | 1066 | 1 | 13347 | 2 | Y | -0- | | | | | 156 |
| 12 | 16337 | X | 13630 | -0- | -2707 | -0- | 1153 | 1 | 12477 | 2 | Y | -0- | | | | | 156 |

TOTAL GAS PROD: 173,336 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7161 | X | 6739 | -0- | -422 | -0- | 45 | 1 | 6694 | 2 | N | -0- | | | | | -0- |
| 02 | 6468 | X | 5712 | -0- | -756 | -0- | 43 | 1 | 5460 | 2 | N | 190 | 190 | 1 | | | -0- |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 03 | 7161 | X | 5874 | -0- | -1287 | -0- | 56 | 1 | 5818 | 2 | N | -0- | | | | | -0- |
| 04 | 6930 | X | 5283 | -0- | -1647 | -0- | 41 | 1 | 5242 | 2 | N | -0- | | | | | -0- |
| 05 | 6727 | X | 4868 | -0- | -1859 | -0- | 31 | 1 | 4837 | 2 | N | -0- | | | | | -0- |
| 06 | 6510 | X | 4868 | -0- | -1642 | -0- | 59 | 1 | 4809 | 2 | N | -0- | | | | | -0- |
| 07 | 6324 | X | 4825 | -0- | -1499 | -0- | 431 | 1 | 4394 | 2 | N | -0- | | | | | -0- |
| 08 | 5859 | X | 4356 | -0- | -1503 | -0- | 317 | 1 | 4039 | 2 | N | -0- | | | | | -0- |
| 09 | 5280 | X | 3919 | -0- | -1361 | -0- | 240 | 1 | 3679 | 2 | N | -0- | | | | | -0- |
| 10 | 5022 | X | 4554 | -0- | -468 | -0- | 271 | 1 | 4071 | 2 | N | 193 | 193 | 1 | | | -0- |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 11 | 4860 | X | 3847 | -0- | -1013 | -0- | 284 | 1 | 3563 | 2 | N | -0- | | | | | -0- |
| 12 | 4836 | X | 3425 | -0- | -1411 | -0- | 278 | 1 | 3008 | 2 | N | 126 | | | | | 126 |
| | | | | | | | 139 | 9 | | | | | | | | | |

TOTAL GAS PROD: 58,270 TOTAL CONDENSATE PROD: 509

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2949 | X | 2949 | -0- | -0- | -0- | 120 | 1 | 2812 | 2 | Y | 15 | 26 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2737 | X | 2737 | -0- | -0- | -0- | 108 | 1 | 2615 | 2 | Y | 13 | 10 | 1 | | | 10 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 3117 | X | 3117 | -0- | -0- | -0- | 126 | 1 | 2978 | 2 | Y | 12 | 10 | 1 | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 3015 | X | 3015 | -0- | -0- | -0- | 119 | 1 | 2882 | 2 | Y | 13 | 14 | 1 | | | 11 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 3070 | X | 3070 | -0- | -0- | -0- | 128 | 1 | 2930 | 2 | Y | 11 | 12 | 1 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 2965 | X | 2965 | -0- | -0- | -0- | 133 | 1 | 2823 | 2 | Y | 8 | 7 | 1 | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 2976 | X | 2308 | -0- | -668 | -0- | 101 | 1 | 2196 | 2 | Y | 10 | 8 | 1 | | | 13 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2976 | X | 2428 | -0- | -548 | -0- | 110 | 1 | 2306 | 2 | Y | 11 | 9 | 1 | | | 15 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2880 | X | 2511 | -0- | -369 | -0- | 113 | 1 | 2390 | 2 | Y | 7 | 7 | 1 | | | 15 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 2976 | X | 2350 | -0- | -626 | -0- | 98 | 1 | 2238 | 2 | Y | 13 | 10 | 1 | | | 18 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 2880 | X | 2230 | -0- | -650 | -0- | 93 | 1 | 2125 | 2 | Y | 11 | 12 | 1 | | | 17 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2604 | X | 2444 | -0- | -160 | -0- | 104 | 1 | 2326 | 2 | Y | 13 | 12 | 0 | 11 | 1 | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,124 TOTAL CONDENSATE PROD: 137

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8792 | X | 8792 | -0- | -0- | -0- | 352 | 1 | 8276 | 2 | Y | 149 | 120 | 1 | | | 262 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 02 | 7547 | X | 7547 | -0- | -0- | -0- | 295 | 1 | 7125 | 2 | Y | 115 | 101 | 1 | | | 276 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 03 | 8493 | X | 8493 | -0- | -0- | -0- | 338 | 1 | 8026 | 2 | Y | 117 | 102 | 1 | | | 291 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 04 | 8175 | X | 8175 | -0- | -0- | -0- | 323 | 1 | 7787 | 2 | Y | 59 | 100 | 1 | | | 250 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 05 | 8349 | X | 8349 | -0- | -0- | -0- | 347 | 1 | 7922 | 2 | Y | 73 | 227 | 1 | | | 96 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 06 | 7985 | X | 7985 | -0- | -0- | -0- | 358 | 1 | 7588 | 2 | Y | 35 | 36 | 1 | | | 95 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 8339 | X | 8339 | -0- | -0- | -0- | 363 | 1 | 7920 | 2 | Y | 51 | 41 | 1 | | | 105 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 08 | 8029 | X | 7726 | -0- | -303 | -0- | 349 | 1 | 7298 | 2 | Y | 72 | 46 | 1 | | | 131 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 09 | 7798 | X | 7798 | -0- | -0- | -0- | 349 | 1 | 7408 | 2 | Y | 37 | 31 | 1 | | | 137 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 8152 | X | 8152 | -0- | -0- | -0- | 341 | 1 | 7768 | 2 | Y | 39 | 33 | 1 | | | 143 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 7770 | X | 7574 | -0- | -196 | -0- | 316 | 1 | 7223 | 2 | Y | 32 | 35 | 1 | | | 140 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 8029 | X | 7671 | -0- | -358 | -0- | 325 | 1 | 7255 | 2 | Y | 83 | 33 | 1 | | | 190 |
| | | | | | | | 91 | 9 | | | | | | | | | |

TOTAL GAS PROD: 96,601 TOTAL CONDENSATE PROD: 862

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 413 | N | 413 | -0- | -0- | -0- | 17 | 1 | 396 | 2 | Y | -0- | | | | | -0- |
| 02 | 325 | N | 325 | -0- | -0- | -0- | 13 | 1 | 312 | 2 | Y | -0- | | | | | -0- |
| 03 | 373 | N | 373 | -0- | -0- | -0- | 15 | 1 | 358 | 2 | Y | -0- | | | | | -0- |
| 04 | 341 | N | 341 | -0- | -0- | -0- | 14 | 1 | 327 | 2 | Y | -0- | | | | | -0- |
| 05 | 339 | N | 339 | -0- | -0- | -0- | 14 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 06 | 357 | N | 357 | -0- | -0- | -0- | 16 | 1 | 341 | 2 | Y | -0- | | | | | -0- |
| 07 | 444 | N | 444 | -0- | -0- | -0- | 19 | 1 | 425 | 2 | Y | -0- | | | | | -0- |
| 08 | 443 | N | 443 | -0- | -0- | -0- | 20 | 1 | 423 | 2 | Y | -0- | | | | | -0- |
| 09 | 382 | N | 382 | -0- | -0- | -0- | 17 | 1 | 365 | 2 | Y | -0- | | | | | -0- |
| 10 | 349 | N | 349 | -0- | -0- | -0- | 15 | 1 | 334 | 2 | Y | -0- | | | | | -0- |
| 11 | 321 | N | 321 | -0- | -0- | -0- | 13 | 1 | 308 | 2 | Y | -0- | | | | | -0- |
| *12 | 354 | N | 354 | -0- | -0- | -0- | 15 | 1 | 339 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,441 TOTAL CONDENSATE PROD: -0-

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5859 | X | 5651 | -0- | -208 | -0- | 224 | 1 | 5255 | 2 | Y | 156 | 120 | 1 | | | 125 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 02 | 5292 | X | 5279 | -0- | -13 | -0- | 204 | 1 | 4931 | 2 | Y | 131 | 171 | 1 | | | 85 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 03 | 5968 | X | 5968 | -0- | -0- | -0- | 236 | 1 | 5586 | 2 | Y | 133 | 103 | 1 | | | 115 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 04 | 5671 | X | 5671 | -0- | -0- | -0- | 220 | 1 | 5309 | 2 | Y | 129 | 138 | 1 | | | 106 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 05 | 5896 | X | 5896 | -0- | -0- | -0- | 242 | 1 | 5535 | 2 | Y | 108 | 125 | 1 | | | 89 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 06 | 5670 | X | 5606 | -0- | -64 | -0- | 249 | 1 | 5274 | 2 | Y | 75 | 71 | 1 | | | 93 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 07 | 5797 | X | 5667 | -0- | -130 | -0- | 244 | 1 | 5316 | 2 | Y | 97 | 82 | 1 | | | 108 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 08 | 5835 | X | 5835 | -0- | -0- | -0- | 261 | 1 | 5454 | 2 | Y | 109 | 163 | 1 | | | 54 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 09 | 5610 | X | 4597 | -0- | -1013 | -0- | 203 | 1 | 4302 | 2 | Y | 84 | 68 | 1 | | | 70 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 10 | 5939 | X | 5939 | -0- | -0- | -0- | 244 | 1 | 5553 | 2 | Y | 129 | 97 | 1 | | | 102 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 11 | 5610 | X | 5176 | -0- | -434 | -0- | 212 | 1 | 4841 | 2 | Y | 112 | 118 | 1 | | | 96 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 12 | 5797 | X | 4376 | -0- | -1421 | -0- | 182 | 1 | 4058 | 2 | Y | 124 | 109 | 1 | | | 111 |
| | | | | | | | 136 | 9 | | | | | | | | | |

TOTAL GAS PROD: 65,661 TOTAL CONDENSATE PROD: 1,387

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1730 | N | 1730 | -0- | -0- | -0- | 68 | 1 | 1608 | 2 | Y | 49 | 36 | 1 | | | 45 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 1643 | N | 1643 | -0- | -0- | -0- | 63 | 1 | 1529 | 2 | Y | 46 | 35 | 1 | | | 56 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 1834 | N | 1834 | -0- | -0- | -0- | 72 | 1 | 1696 | 2 | Y | 60 | 45 | 1 | | | 71 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 04 | 1754 | N | 1754 | -0- | -0- | -0- | 66 | 1 | 1605 | 2 | Y | 75 | 69 | 1 | | | 77 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 05 | 1774 | N | 1774 | -0- | -0- | -0- | 72 | 1 | 1634 | 2 | Y | 62 | 62 | 1 | | | 77 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 06 | 1620 | N | 1539 | -0- | -81 | -0- | 67 | 1 | 1429 | 2 | Y | 39 | 99 | 1 | | | 17 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 1767 | N | 1425 | -0- | -342 | -0- | 60 | 1 | 1307 | 2 | Y | 53 | 41 | 1 | | | 29 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 08 | 1767 | N | 1181 | -0- | -586 | -0- | 51 | 1 | 1074 | 2 | Y | 51 | 46 | 1 | | | 34 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 09 | 1530 | N | 1091 | -0- | -439 | -0- | 48 | 1 | 1020 | 2 | Y | 21 | 23 | 1 | | | 32 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 1426 | N | 1095 | -0- | -331 | -0- | 45 | 1 | 1015 | 2 | Y | 32 | 19 | 1 | | | 45 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 1140 | N | 922 | -0- | -218 | -0- | 37 | 1 | 857 | 2 | Y | 25 | 24 | 1 | | | 46 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 1116 | N | 1005 | -0- | -111 | -0- | 42 | 1 | 931 | 2 | Y | 29 | 22 | 1 | | | 53 |
| | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,993 TOTAL CONDENSATE PROD: 542

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF. 11410 - 11426

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 303 | -0- | -131 | -0- | 12 | 1 | 290 | 2 | N | 1 | 1 | 1 | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 364 | N | 304 | -0- | -60 | -0- | 12 | 1 | 291 | 2 | N | 1 | 1 | 1 | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 412 | N | 412 | -0- | -0- | -0- | 17 | 1 | 394 | 2 | N | 1 | 1 | 1 | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 454 | N | 454 | -0- | -0- | -0- | 18 | 1 | 435 | 2 | N | 1 | 1 | 1 | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 448 | N | 448 | -0- | -0- | -0- | 19 | 1 | 428 | 2 | N | 1 | 1 | 1 | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 498 | N | 498 | -0- | -0- | -0- | 22 | 1 | 475 | 2 | N | 1 | 1 | 1 | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 639 | N | 639 | -0- | -0- | -0- | 28 | 1 | 610 | 2 | N | 1 | 1 | 1 | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 655 | N | 655 | -0- | -0- | -0- | 30 | 1 | 624 | 2 | N | 1 | 1 | 1 | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 594 | N | 594 | -0- | -0- | -0- | 27 | 1 | 566 | 2 | N | 1 | 1 | 1 | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 651 | N | 555 | -0- | -96 | -0- | 23 | 1 | 531 | 2 | N | 1 | 1 | 1 | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 630 | N | 416 | -0- | -214 | -0- | 17 | 1 | 398 | 2 | N | 1 | 1 | 1 | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 620 | N | 390 | -0- | -230 | -0- | 17 | 1 | 372 | 2 | N | 1 | 1 | 1 | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,668 TOTAL CONDENSATE PROD: 12

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1292 | -0- | -10 | -0- | 53 | 1 9 | 1238 | 2 | N | 1 | 1 | 1 | | | 9 |
| 02 | 1204 | N | 1171 | -0- | -33 | -0- | 46 | 1 9 | 1124 | 2 | N | 1 | 1 | 1 | | | 9 |
| 03 | 1338 | N | 1338 | -0- | -0- | -0- | 54 | 1 9 | 1283 | 2 | N | 1 | 1 | 1 | | | 9 |
| 04 | 1288 | N | 1288 | -0- | -0- | -0- | 51 | 1 9 | 1236 | 2 | N | 1 | 1 | 1 | | | 9 |
| 05 | 1302 | N | 1168 | -0- | -134 | -0- | 49 | 1 | 1119 | 2 | N | -0- | 1 | 1 | | | 8 |
| 06 | 1290 | N | 1246 | -0- | -44 | -0- | 56 | 1 9 | 1189 | 2 | N | 1 | 1 | 1 | | | 8 |
| 07 | 1333 | N | 1286 | -0- | -47 | -0- | 56 | 1 9 | 1229 | 2 | N | 1 | 1 | 1 | | | 8 |
| 08 | 1304 | N | 1304 | -0- | -0- | -0- | 59 | 1 9 | 1225 | 2 | N | 18 | 1 | 1 | | | 25 |
| 09 | 1260 | N | 1229 | -0- | -31 | -0- | 55 | 1 9 | 1173 | 2 | N | 1 | 1 | 1 | | | 25 |
| 10 | 1271 | N | 1265 | -0- | -6 | -0- | 53 | 1 9 | 1211 | 2 | N | 1 | 1 | 1 | | | 25 |
| 11 | 1260 | N | 1203 | -0- | -57 | -0- | 50 | 1 9 | 1152 | 2 | N | 1 | 1 | 1 | | | 25 |
| 12 | 1271 | N | 1228 | -0- | -43 | -0- | 53 | 1 9 | 1174 | 2 | N | 1 | 1 | 1 | | | 25 |

TOTAL GAS PROD: 15,018 TOTAL CONDENSATE PROD: 28

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2056 | N | 2056 | -0- | -0- | -0- | 83 | 1 9 | 1959 | 2 | Y | 13 | 8 | 1 | | | 10 |
| 02 | 1804 | N | 1804 | -0- | -0- | -0- | 71 | 1 9 | 1719 | 2 | Y | 13 | 15 | 1 | | | 8 |
| 03 | 2077 | N | 2040 | -0- | -37 | -0- | 82 | 1 9 | 1944 | 2 | Y | 13 | 10 | 1 | | | 11 |
| 04 | 1980 | N | 1980 | -0- | -0- | -0- | 78 | 1 9 | 1888 | 2 | Y | 13 | 14 | 1 | | | 10 |
| 05 | 2009 | N | 2009 | -0- | -0- | -0- | 84 | 1 9 | 1912 | 2 | Y | 12 | 13 | 1 | | | 9 |
| 06 | 1980 | N | 1922 | -0- | -58 | -0- | 86 | 1 9 | 1826 | 2 | Y | 9 | 8 | 1 | | | 10 |
| 07 | 2015 | N | 1951 | -0- | -64 | -0- | 85 | 1 9 | 1855 | 2 | Y | 10 | 9 | 1 | | | 11 |
| 08 | 2015 | N | 1878 | -0- | -137 | -0- | 85 | 1 9 | 1782 | 2 | Y | 10 | 16 | 1 | | | 5 |
| 09 | 1920 | N | 1747 | -0- | -173 | -0- | 78 | 1 9 | 1659 | 2 | Y | 9 | 7 | 1 | | | 7 |
| 10 | 1953 | N | 1902 | -0- | -51 | -0- | 79 | 1 9 | 1809 | 2 | Y | 13 | 10 | 1 | | | 10 |
| 11 | 1830 | N | 1732 | -0- | -98 | -0- | 72 | 1 9 | 1647 | 2 | Y | 12 | 12 | 1 | | | 10 |
| 12 | 1798 | N | 1750 | -0- | -48 | -0- | 75 | 1 9 | 1662 | 2 | Y | 12 | 11 | 1 | | | 11 |

TOTAL GAS PROD: 22,771 TOTAL CONDENSATE PROD: 139

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2518 | N | 2518 | -0- | -0- | -0- | 101 | 1 | 2380 | 2 | Y | 34 | 20 | 1 | | | 25 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 2351 | N | 2351 | -0- | -0- | -0- | 92 | 1 | 2237 | 2 | Y | 20 | 19 | 1 | | | 26 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 2670 | N | 2670 | -0- | -0- | -0- | 107 | 1 | 2542 | 2 | Y | 19 | 17 | 1 | | | 28 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 2561 | N | 2561 | -0- | -0- | -0- | 101 | 1 | 2443 | 2 | Y | 15 | 17 | 1 | | | 26 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 2511 | N | 2342 | -0- | -169 | -0- | 98 | 1 | 2231 | 2 | Y | 12 | 12 | 1 | | | 26 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 2430 | N | 1667 | -0- | -763 | -0- | 75 | 1 | 1583 | 2 | Y | 8 | 30 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 2480 | N | 1512 | -0- | -968 | -0- | 66 | 1 | 1435 | 2 | Y | 10 | 8 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2356 | N | 1378 | -0- | -978 | -0- | 62 | 1 | 1305 | 2 | Y | 10 | 9 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1680 | N | 1254 | -0- | -426 | -0- | 56 | 1 | 1186 | 2 | Y | 11 | 7 | 1 | | | 11 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1519 | N | 1310 | -0- | -209 | -0- | 54 | 1 | 1237 | 2 | Y | 17 | 10 | 1 | | | 18 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2378 | N | 2378 | -0- | -0- | -0- | 99 | 1 | 2266 | 2 | Y | 12 | 12 | 1 | | | 18 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 2911 | N | 2911 | -0- | -0- | -0- | 124 | 1 | 2770 | 2 | Y | 15 | 11 | 1 | | | 22 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,852 TOTAL CONDENSATE PROD: 183

MITCHELL 11 WELL #: 4 RRCID -> 162145 COMPL. DATE 03/27/1998 TOTAL DEPTH 9972 PERF. 9360 - 9700

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2311 | -0- | -76 | -0- | | 94 | 1 | 2198 | 2 | Y | 17 | 7 | 1 | | | 23 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2184 | N | 2074 | -0- | -110 | -0- | | 82 | 1 | 1989 | 2 | Y | 3 | 6 | 1 | | | 20 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2365 | N | 2365 | -0- | -0- | -0- | | 96 | 1 | 2266 | 2 | Y | 3 | 2 | 1 | | | 21 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2316 | N | 2316 | -0- | -0- | -0- | | 92 | 1 | 2212 | 2 | Y | 11 | 5 | 1 | | | 27 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 2381 | N | 2381 | -0- | -0- | -0- | | 99 | 1 | 2259 | 2 | Y | 21 | 35 | 1 | | | 13 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 2280 | N | 2249 | -0- | -31 | -0- | | 101 | 1 | 2145 | 2 | Y | 3 | 4 | 1 | | | 12 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2294 | N | 2278 | -0- | -16 | -0- | | 100 | 1 | 2174 | 2 | Y | 4 | 2 | 1 | | | 14 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 2329 | N | 2329 | -0- | -0- | -0- | | 106 | 1 | 2221 | 2 | Y | 2 | 2 | 1 | | | 14 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2220 | N | 2218 | -0- | -2 | -0- | | 100 | 1 | 2117 | 2 | Y | 1 | 1 | 1 | | | 14 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2313 | N | 2313 | -0- | -0- | -0- | | 97 | 1 | 2213 | 2 | Y | 3 | 2 | 1 | | | 15 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2220 | N | 2113 | -0- | -107 | -0- | | 88 | 1 | 2022 | 2 | Y | 3 | 2 | 1 | | | 16 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2294 | N | 1916 | -0- | -378 | -0- | | 82 | 1 | 1831 | 2 | Y | 3 | 2 | 1 | | | 17 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,863 TOTAL CONDENSATE PROD: 74

UNIVERSITY 32 WELL #: 4 RRCID -> 164878 COMPL. DATE 05/28/1997 TOTAL DEPTH 11350 PERF.11137 - 11155

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 677 | -0- | -191 | -0- | 27 | 1 | 640 | 2 | Y | 9 | 5 | 1 | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 700 | N | 685 | -0- | -15 | -0- | 27 | 1 | 649 | 2 | Y | 8 | 5 | 1 | | | 18 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 753 | N | 753 | -0- | -0- | -0- | 30 | 1 | 715 | 2 | Y | 7 | 5 | 1 | | | 20 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 927 | N | 927 | -0- | -0- | -0- | 36 | 1 | 880 | 2 | Y | 10 | 7 | 1 | | | 23 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 934 | N | 934 | -0- | -0- | -0- | 39 | 1 | 887 | 2 | Y | 7 | 24 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 872 | N | 872 | -0- | -0- | -0- | 39 | 1 | 826 | 2 | Y | 6 | 3 | 1 | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 961 | N | 831 | -0- | -130 | -0- | 36 | 1 | 787 | 2 | Y | 7 | 4 | 1 | | | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 930 | N | 717 | -0- | -213 | -0- | 32 | 1 | 679 | 2 | Y | 5 | 4 | 1 | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 870 | N | 700 | -0- | -170 | -0- | 31 | 1 | 666 | 2 | Y | 3 | 3 | 1 | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 837 | N | 633 | -0- | -204 | -0- | 27 | 1 | 605 | 2 | Y | 1 | 2 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 690 | N | 499 | -0- | -191 | -0- | 21 | 1 | 476 | 2 | Y | 2 | 1 | 1 | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 713 | N | 562 | -0- | -151 | -0- | 24 | 1 | 537 | 2 | Y | 1 | 1 | 1 | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,790 TOTAL CONDENSATE PROD: 66

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1290 | N | 1290 | -0- | -0- | -0- | 51 | 1 | 1200 | 2 | Y | 35 | 20 | 1 | | | 26 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 1071 | N | 1071 | -0- | -0- | -0- | 41 | 1 | 997 | 2 | Y | 30 | 24 | 1 | | | 32 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 1158 | N | 1158 | -0- | -0- | -0- | 46 | 1 | 1092 | 2 | Y | 18 | 21 | 1 | | | 29 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 1146 | N | 1146 | -0- | -0- | -0- | 45 | 1 | 1084 | 2 | Y | 15 | 17 | 1 | | | 27 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 1158 | N | 1158 | -0- | -0- | -0- | 48 | 1 | 1097 | 2 | Y | 12 | 12 | 1 | | | 27 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1110 | N | 957 | -0- | -153 | -0- | 43 | 1 | 905 | 2 | Y | 8 | 31 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1178 | N | 929 | -0- | -249 | -0- | 40 | 1 | 878 | 2 | Y | 10 | 8 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1147 | N | 1018 | -0- | -129 | -0- | 46 | 1 | 961 | 2 | Y | 10 | 9 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 2638 | N | 2638 | -0- | -0- | -0- | 118 | 1 | 2508 | 2 | Y | 11 | 7 | 1 | | | 11 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 2633 | N | 2633 | -0- | -0- | -0- | 110 | 1 | 2504 | 2 | Y | 17 | 10 | 1 | | | 18 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1236 | N | 1236 | -0- | -0- | -0- | 51 | 1 | 1172 | 2 | Y | 12 | 12 | 1 | | | 18 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 1925 | N | 1925 | -0- | -0- | -0- | 82 | 1 | 1826 | 2 | Y | 15 | 11 | 1 | | | 22 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,159 TOTAL CONDENSATE PROD: 193

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1228 | -0- | -43 | -0- | 50 | 1 9 | 1177 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 02 | 1144 | N | 1144 | -0- | -0- | -0- | 45 | 1 2 9 | 1097 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 03 | 1215 | N | 1215 | -0- | -0- | -0- | 49 | 1 1 9 | 1165 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 1218 | N | 1218 | -0- | -0- | -0- | 48 | 1 1 9 | 1169 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 05 | 1271 | N | 1221 | -0- | -50 | -0- | 51 | 1 1 9 | 1169 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 1182 | N | 1182 | -0- | -0- | -0- | 53 | 1 1 9 | 1128 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 07 | 1271 | N | 1214 | -0- | -57 | -0- | 53 | 1 1 9 | 1160 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 08 | 1209 | N | 1205 | -0- | -4 | -0- | 55 | 1 2 9 | 1148 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 09 | 1174 | N | 1174 | -0- | -0- | -0- | 53 | 1 1 9 | 1120 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 1209 | N | 1180 | -0- | -29 | -0- | 50 | 1 1 9 | 1129 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 1170 | N | 1050 | -0- | -120 | -0- | 44 | 1 1 9 | 1005 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 12 | 1209 | N | 1119 | -0- | -90 | -0- | 48 | 1 1 9 | 1070 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 14,150 TOTAL CONDENSATE PROD: 14

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1736 | -0- | -0- | -0- | 71 | 1 1 9 | 1664 | 2 | Y | 1 | 1 | 1 | | | 24 |
| 02 | 1587 | N | 1587 | -0- | -0- | -0- | 63 | 1 1 9 | 1523 | 2 | Y | 1 | 1 | 1 | | | 24 |
| 03 | 1805 | N | 1805 | -0- | -0- | -0- | 73 | 1 2 9 | 1730 | 2 | Y | 2 | 1 | 1 | | | 25 |
| 04 | 1725 | N | 1725 | -0- | -0- | -0- | 69 | 1 | 1656 | 2 | Y | -0- | 1 | 1 | | | 24 |
| 05 | 1762 | N | 1762 | -0- | -0- | -0- | 74 | 1 2 9 | 1686 | 2 | Y | 2 | 19 | 1 | | | 7 |
| 06 | 1662 | N | 1662 | -0- | -0- | -0- | 75 | 1 1 9 | 1586 | 2 | Y | 1 | 1 | 1 | | | 7 |
| 07 | 1767 | N | 1744 | -0- | -23 | -0- | 76 | 1 1 9 | 1667 | 2 | Y | 1 | 1 | 1 | | | 7 |
| 08 | 1767 | N | 1766 | -0- | -1 | -0- | 80 | 1 2 9 | 1684 | 2 | Y | 2 | 1 | 1 | | | 8 |
| 09 | 1732 | N | 1732 | -0- | -0- | -0- | 78 | 1 1 9 | 1653 | 2 | Y | 1 | 1 | 1 | | | 8 |
| 10 | 1796 | N | 1796 | -0- | -0- | -0- | 75 | 1 2 9 | 1719 | 2 | Y | 2 | 1 | 1 | | | 9 |
| 11 | 1717 | N | 1717 | -0- | -0- | -0- | 72 | 1 | 1645 | 2 | Y | -0- | 1 | 1 | | | 8 |
| *12 | 1921 | N | 1921 | -0- | -0- | -0- | 82 | 1 3 9 | 1836 | 2 | Y | 3 | 1 | 1 | | | 10 |

TOTAL GAS PROD: 20,953 TOTAL CONDENSATE PROD: 16

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | 147 | 59 | 0 | 116 | 1 | 90 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | 115 | 97 | 1 | | | 108 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 127 | 99 | 1 | | | 136 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 126 | 132 | 1 | | | 130 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 119 | 66 | 0 | 120 | 1 | 63 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 77 | 68 | 1 | | | 72 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 146 | 169 | 1 | | | 49 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 76 | 89 | 1 | | | 36 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 69 | 65 | 1 | | | 40 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 112 | 94 | 1 | | | 58 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 101 | 113 | 1 | | | 46 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 104 | 104 | 1 | | | 46 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1,319

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1813 | -0- | -233 | -0- | 73 31 | 1 9 | 1709 | 2 | N | 28 | 24 | 1 | | | 92 |
| 02 | 1904 | N | 1744 | -0- | -160 | -0- | 68 23 | 1 9 | 1653 | 2 | N | 21 | 20 | 1 | | | 93 |
| 03 | 1891 | N | 1834 | -0- | -57 | -0- | 73 23 | 1 9 | 1738 | 2 | N | 21 | 20 | 1 | | | 94 |
| 04 | 1740 | N | 1257 | -0- | -483 | -0- | 50 1 | 1 9 | 1206 | 2 | N | 1 | 13 | 1 | | | 82 |
| 05 | 1973 | N | 1973 | -0- | -0- | -0- | 83 3 | 1 9 | 1887 | 2 | N | 3 | 1 | 1 | | | 84 |
| 06 | 1770 | N | 1761 | -0- | -9 | -0- | 79 1 | 1 9 | 1681 | 2 | N | 1 | 1 | 1 | | | 84 |
| 07 | 1406 | N | 1406 | -0- | -0- | -0- | 62 1 | 1 9 | 1343 | 2 | N | 1 | 1 | 1 | | | 84 |
| 08 | 1984 | N | 1801 | -0- | -183 | -0- | 82 1 | 1 9 | 1718 | 2 | N | 1 | 1 | 1 | | | 84 |
| 09 | 1770 | N | 955 | -0- | -815 | -0- | 43 1 | 1 9 | 911 | 2 | N | 1 | 1 | 1 | | | 84 |
| 10 | 1715 | N | 1715 | -0- | -0- | -0- | 72 1 | 1 9 | 1642 | 2 | N | 1 | 1 | 1 | | | 84 |
| 11 | 1740 | N | 1380 | -0- | -360 | -0- | 57 7 | 1 9 | 1316 | 2 | N | 6 | 1 | 1 | | | 89 |
| *12 | 1490 | N | 1490 | -0- | -0- | -0- | 64 1 | 1 9 | 1425 | 2 | N | 1 | 1 | 1 | | | 89 |

TOTAL GAS PROD: 19,129 TOTAL CONDENSATE PROD: 86

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 3636 | -0- | -115 | -0- | 147 | 1 | 3464 | 2 | N | 23 | 212 | 1 | 20 |
| | | | | | | | 25 | 9 | | | | | | | |
| 02 | 3388 | X | 3345 | -0- | -43 | -0- | 132 | 1 | 3184 | 2 | N | 26 | 10 | 1 | 36 |
| | | | | | | | 29 | 9 | | | | | | | |
| 03 | 3818 | X | 3818 | -0- | -0- | -0- | 154 | 1 | 3641 | 2 | N | 21 | 10 | 1 | 47 |
| | | | | | | | 23 | 9 | | | | | | | |
| 04 | 3631 | X | 3631 | -0- | -0- | -0- | 144 | 1 | 3474 | 2 | N | 12 | 14 | 1 | 45 |
| | | | | | | | 13 | 9 | | | | | | | |
| 05 | 3691 | X | 3691 | -0- | -0- | -0- | 153 | 1 | 3495 | 2 | N | 39 | 21 | 1 | 63 |
| | | | | | | | 43 | 9 | | | | | | | |
| 06 | 3630 | X | 3511 | -0- | -119 | -0- | 157 | 1 | 3332 | 2 | N | 20 | 14 | 1 | 69 |
| | | | | | | | 22 | 9 | | | | | | | |
| 07 | 3720 | X | 3462 | -0- | -258 | -0- | 151 | 1 | 3283 | 2 | N | 25 | 16 | 1 | 78 |
| | | | | | | | 28 | 9 | | | | | | | |
| 08 | 3720 | X | 3644 | -0- | -76 | -0- | 165 | 1 | 3453 | 2 | N | 24 | 18 | 1 | 84 |
| | | | | | | | 26 | 9 | | | | | | | |
| 09 | 3600 | X | 3439 | -0- | -161 | -0- | 154 | 1 | 3268 | 2 | N | 15 | 14 | 1 | 85 |
| | | | | | | | 17 | 9 | | | | | | | |
| 10 | 3689 | X | 3640 | -0- | -49 | -0- | 151 | 1 | 3446 | 2 | N | 39 | 19 | 1 | 105 |
| | | | | | | | 43 | 9 | | | | | | | |
| 11 | 3540 | X | 3359 | -0- | -181 | -0- | 139 | 1 | 3187 | 2 | N | 30 | 24 | 1 | 111 |
| | | | | | | | 33 | 9 | | | | | | | |
| 12 | 3658 | X | 3380 | -0- | -278 | -0- | 143 | 1 | 3191 | 2 | N | 42 | 22 | 1 | 131 |
| | | | | | | | 46 | 9 | | | | | | | |

TOTAL GAS PROD: 42,556 TOTAL CONDENSATE PROD: 316

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3150 | X | 3150 | -0- | -0- | -0- | 128 | 1 | 3008 | 2 | N | 13 | 12 | 1 | 149 |
| | | | | | | | 14 | 9 | | | | | | | |
| 02 | 2863 | X | 2863 | -0- | -0- | -0- | 110 | 1 | 2673 | 2 | N | 73 | 19 | 1 | 203 |
| | | | | | | | 80 | 9 | | | | | | | |
| 03 | 3141 | X | 3141 | -0- | -0- | -0- | 125 | 1 | 2953 | 2 | N | 57 | 39 | 1 | 221 |
| | | | | | | | 63 | 9 | | | | | | | |
| 04 | 2921 | X | 2921 | -0- | -0- | -0- | 113 | 1 | 2740 | 2 | N | 62 | 69 | 1 | 214 |
| | | | | | | | 68 | 9 | | | | | | | |
| 05 | 3001 | X | 3001 | -0- | -0- | -0- | 124 | 1 | 2825 | 2 | N | 47 | 62 | 1 | 199 |
| | | | | | | | 52 | 9 | | | | | | | |
| 06 | 2801 | X | 2801 | -0- | -0- | -0- | 125 | 1 | 2644 | 2 | N | 29 | 36 | 1 | 192 |
| | | | | | | | 32 | 9 | | | | | | | |
| 07 | 2954 | X | 2954 | -0- | -0- | -0- | 126 | 1 | 2752 | 2 | N | 69 | 219 | 1 | 42 |
| | | | | | | | 76 | 9 | | | | | | | |
| 08 | 2883 | X | 2843 | -0- | -40 | -0- | 127 | 1 | 2660 | 2 | N | 51 | 46 | 1 | 47 |
| | | | | | | | 56 | 9 | | | | | | | |
| 09 | 2790 | X | 2725 | -0- | -65 | -0- | 121 | 1 | 2560 | 2 | N | 40 | 34 | 1 | 53 |
| | | | | | | | 44 | 9 | | | | | | | |
| 10 | 2892 | X | 2892 | -0- | -0- | -0- | 119 | 1 | 2709 | 2 | N | 58 | 49 | 1 | 62 |
| | | | | | | | 64 | 9 | | | | | | | |
| 11 | 2790 | X | 2700 | -0- | -90 | -0- | 111 | 1 | 2547 | 2 | N | 38 | 46 | 1 | 54 |
| | | | | | | | 42 | 9 | | | | | | | |
| 12 | 2821 | N | 2694 | -0- | -127 | -0- | 115 | 1 | 2562 | 2 | N | 15 | 19 | 1 | 50 |
| | | | | | | | 17 | 9 | | | | | | | |

TOTAL GAS PROD: 34,685 TOTAL CONDENSATE PROD: 552

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4783 | X | 4783 | -0- | -0- | -0- | 193 | 1 | 4538 | 2 | N | 47 | 16 | 1 | | | 163 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 4539 | X | 4539 | -0- | -0- | -0- | 179 | 1 | 4337 | 2 | N | 21 | 18 | 1 | | | 166 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 5002 | X | 5002 | -0- | -0- | -0- | 201 | 1 | 4772 | 2 | N | 26 | 21 | 1 | | | 171 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 4767 | X | 4767 | -0- | -0- | -0- | 188 | 1 | 4547 | 2 | N | 29 | 28 | 1 | | | 172 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 4834 | X | 4834 | -0- | -0- | -0- | 202 | 1 | 4603 | 2 | N | 26 | 25 | 1 | | | 173 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 4516 | X | 4516 | -0- | -0- | -0- | 203 | 1 | 4298 | 2 | N | 14 | 14 | 1 | | | 173 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 4652 | X | 4652 | -0- | -0- | -0- | 203 | 1 | 4429 | 2 | N | 18 | 16 | 1 | | | 175 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 4384 | X | 4384 | -0- | -0- | -0- | 199 | 1 | 4159 | 2 | N | 24 | 22 | 1 | | | 177 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 4526 | X | 4526 | -0- | -0- | -0- | 200 | 1 | 4238 | 2 | N | 80 | 46 | 1 | | | 211 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 10 | 4671 | X | 4671 | -0- | -0- | -0- | 195 | 1 | 4442 | 2 | N | 31 | 54 | 1 | | | 188 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 3780 | X | 3680 | -0- | -100 | -0- | 153 | 1 | 3504 | 2 | N | 21 | 23 | 1 | | | 186 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 3906 | X | 3703 | -0- | -203 | -0- | 157 | 1 | 3510 | 2 | N | 33 | 15 | 1 | | | 204 |
| | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 54,057 TOTAL CONDENSATE PROD: 370

MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 695 | N | 695 | -0- | -0- | -0- | 28 | 1 | 667 | 2 | Y | -0- | | | | | 1 |
| 02 | 284 | N | 284 | -0- | -0- | -0- | 11 | 1 | 273 | 2 | Y | -0- | | | | | 1 |
| 03 | 487 | N | 487 | -0- | -0- | -0- | 20 | 1 | 467 | 2 | Y | -0- | | | | | 1 |
| 04 | 600 | N | 211 | -0- | -389 | -0- | 8 | 1 | 203 | 2 | Y | -0- | | | | | 1 |
| 05 | 368 | N | 368 | -0- | -0- | -0- | 15 | 1 | 353 | 2 | Y | -0- | | | | | 1 |
| 06 | 480 | N | 343 | -0- | -137 | -0- | 15 | 1 | 328 | 2 | Y | -0- | | | | | 1 |
| 07 | 299 | N | 299 | -0- | -0- | -0- | 13 | 1 | 286 | 2 | Y | -0- | | | | | 1 |
| 08 | 372 | N | 327 | -0- | -45 | -0- | 15 | 1 | 312 | 2 | Y | -0- | | | | | 1 |
| 09 | 385 | N | 385 | -0- | -0- | -0- | 17 | 1 | 368 | 2 | Y | -0- | | | | | 1 |
| 10 | 310 | N | 154 | -0- | -156 | -0- | 6 | 1 | 148 | 2 | Y | -0- | | | | | 1 |
| *11 | 330 | N | 298 | -0- | -32 | -0- | 12 | 1 | 286 | 2 | Y | -0- | | | | | 1 |
| 12 | 403 | N | 242 | -0- | -161 | -0- | 10 | 1 | 232 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,093 TOTAL CONDENSATE PROD: -0-

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 250 | N | 250 | -0- | -0- | -0- | 10 | 1 | 240 | 2 | Y | -0- | | | | | -0- |
| 02 | 230 | N | 230 | -0- | -0- | -0- | 9 | 1 | 221 | 2 | Y | -0- | | | | | -0- |
| 03 | 251 | N | 251 | -0- | -0- | -0- | 10 | 1 | 241 | 2 | Y | -0- | | | | | -0- |
| 04 | 240 | N | 240 | -0- | -0- | -0- | 10 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| 05 | 248 | N | 242 | -0- | -6 | -0- | 10 | 1 | 232 | 2 | Y | -0- | | | | | -0- |
| 06 | 240 | N | 237 | -0- | -3 | -0- | 11 | 1 | 226 | 2 | Y | -0- | | | | | -0- |
| 07 | 279 | N | 279 | -0- | -0- | -0- | 12 | 1 | 267 | 2 | Y | -0- | | | | | -0- |
| 08 | 278 | N | 278 | -0- | -0- | -0- | 13 | 1 | 265 | 2 | Y | -0- | | | | | -0- |
| 09 | 289 | N | 289 | -0- | -0- | -0- | 13 | 1 | 276 | 2 | Y | -0- | | | | | -0- |
| 10 | 288 | N | 288 | -0- | -0- | -0- | 12 | 1 | 276 | 2 | Y | -0- | | | | | -0- |
| 11 | 246 | N | 246 | -0- | -0- | -0- | 10 | 1 | 236 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 154 | -0- | -94 | -0- | 7 | 1 | 147 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,984 TOTAL CONDENSATE PROD: -0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 82 | -0- | -11 | -0- | 3 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 77 | -0- | -7 | -0- | 3 | 1 | 74 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 92 | -0- | -1 | -0- | 4 | 1 | 88 | 2 | Y | -0- | | | | | -0- |
| 04 | 90 | N | 83 | -0- | -7 | -0- | 3 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 05 | 93 | N | 92 | -0- | -1 | -0- | 4 | 1 | 88 | 2 | Y | -0- | | | | | -0- |
| 06 | 93 | N | 93 | -0- | -0- | -0- | 4 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 93 | -0- | -0- | -0- | 4 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 89 | -0- | -4 | -0- | 4 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 88 | -0- | -2 | -0- | 4 | 1 | 84 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 81 | -0- | -12 | -0- | 3 | 1 | 78 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 69 | -0- | -21 | -0- | 3 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 28 | -0- | -65 | -0- | 1 | 1 | 27 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 967 TOTAL CONDENSATE PROD: -0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34503 | X | 31803 | -0- | -2700 | -0- | 1296 | 1 | 30450 | 2 | N | 52 | | | | | 146 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 31164 | X | 27636 | -0- | -3528 | -0- | 1096 | 1 | 26501 | 2 | N | 35 | | | | | 181 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 34503 | X | 31063 | -0- | -3440 | -0- | 1254 | 1 | 29739 | 2 | N | 64 | 178 | 1 | | | 67 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 04 | 33390 | X | 28875 | -0- | -4515 | -0- | 1145 | 1 | 27645 | 2 | N | 77 | | | | | 144 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 05 | 32798 | X | 28967 | -0- | -3831 | -0- | 1212 | 1 | 27667 | 2 | N | 80 | 172 | 1 | | | 52 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 06 | 30780 | X | 27705 | -0- | -3075 | -0- | 1244 | 1 | 26391 | 2 | N | 64 | | | | | 116 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 07 | 29605 | X | 27114 | -0- | -2491 | -0- | 1185 | 1 | 25843 | 2 | N | 78 | | | | | 194 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 08 | 29605 | X | 26709 | -0- | -2896 | -0- | 1216 | 1 | 25447 | 2 | N | 42 | 179 | 0 | | | 57 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 09 | 28650 | X | 27506 | -0- | -1144 | -0- | 1235 | 1 | 26179 | 2 | N | 84 | | | | | 141 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 10 | 28954 | X | 27746 | -0- | -1208 | -0- | 1164 | 1 | 26501 | 2 | N | 74 | | | | | 215 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| *11 | 27720 | X | 25791 | -0- | -1929 | -0- | 1077 | 1 | 24637 | 2 | N | 70 | 178 | 1 | | | 107 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 12 | 28427 | X | 25573 | -0- | -2854 | -0- | 1094 | 1 | 24394 | 2 | N | 77 | | | | | 184 |
| | | | | | | | 85 | 9 | | | | | | | | | |

TOTAL GAS PROD: 336,488 TOTAL CONDENSATE PROD: 797

THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 168 | N | 167 | -0- | -1 | -0- | 167 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 210 | N | 163 | -0- | -47 | -0- | 163 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 213 | N | 213 | -0- | -0- | -0- | 213 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 180 | N | 171 | -0- | -9 | -0- | 171 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,261 TOTAL CONDENSATE PROD: -0-

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1569 | N | 1569 | -0- | -0- | -0- | 1563 | 2 | 6 | 9 | Y | 5 | | | | | 223 |
| 02 | 1988 | X | 7 | -0- | -1981 | -0- | 3 | 2 | 4 | 9 | Y | 4 | | | | | 227 |
| 03 | 2201 | X | 14 | -0- | -2187 | -0- | 2 | 2 | 12 | 9 | Y | 11 | | | | | 238 |
| 04 | 2130 | X | 27 | -0- | -2103 | -0- | 2 | 2 | 25 | 9 | Y | 23 | | | | | 261 |
| 05 | 2201 | X | 1558 | -0- | -643 | -0- | 1558 | 2 | | | Y | -0- | 179 | 1 | | | 82 |
| 06 | 1638 | X | 1638 | -0- | -0- | -0- | 1638 | 2 | | | Y | -0- | | | | | 82 |
| 07 | 1503 | X | 1503 | -0- | -0- | -0- | 1501 | 2 | 2 | 9 | Y | 2 | | | | | 84 |
| 08 | 1550 | N | 1284 | -0- | -266 | -0- | 1284 | 2 | | | Y | -0- | | | | | 84 |
| 09 | 1389 | N | 1389 | -0- | -0- | -0- | 1389 | 2 | | | Y | -0- | | | | | 84 |
| 10 | 1493 | N | 1493 | -0- | -0- | -0- | 1493 | 2 | | | Y | -0- | | | | | 84 |
| 11 | 1230 | N | 1018 | -0- | -212 | -0- | 1018 | 2 | | | Y | -0- | | | | | 84 |
| 12 | 1426 | N | 1242 | -0- | -184 | -0- | 1233 | 2 | 9 | 9 | Y | 8 | | | | | 92 |

TOTAL GAS PROD: 12,742 TOTAL CONDENSATE PROD: 53

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6146 | X | 6146 | -0- | -0- | -0- | 6134 | 2 | 12 | 9 | N | 11 | | | | | 56 |
| 02 | 6070 | X | 6070 | -0- | -0- | -0- | 6053 | 2 | 17 | 9 | N | 15 | | | | | 71 |
| 03 | 6544 | X | 6544 | -0- | -0- | -0- | 6527 | 2 | 17 | 9 | N | 15 | | | | | 86 |
| 04 | 7004 | X | 7004 | -0- | -0- | -0- | 6946 | 2 | 58 | 9 | N | 53 | | | | | 139 |
| 05 | 6727 | X | 6058 | -0- | -669 | -0- | 6058 | 2 | | | N | -0- | | | | | 139 |
| 06 | 6510 | X | 5715 | -0- | -795 | -0- | 5703 | 2 | 12 | 9 | N | 11 | | | | | 150 |
| 07 | 6851 | X | 5880 | -0- | -971 | -0- | 5874 | 2 | 6 | 9 | N | 5 | | | | | 155 |
| 08 | 6851 | X | 5561 | -0- | -1290 | -0- | 5553 | 2 | 8 | 9 | N | 7 | | | | | 162 |
| 09 | 6630 | X | 5579 | -0- | -1051 | -0- | 5573 | 2 | 6 | 9 | N | 5 | | | | | 167 |
| 10 | 6045 | X | 5822 | -0- | -223 | -0- | 5807 | 2 | 15 | 9 | N | 14 | | | | | 181 |
| 11 | 5730 | X | 3592 | -0- | -2138 | -0- | 3592 | 2 | | | N | -0- | | | | | 181 |
| 12 | 5890 | X | 4174 | -0- | -1716 | -0- | 4174 | 2 | | | N | -0- | | | | | 181 |

TOTAL GAS PROD: 68,145 TOTAL CONDENSATE PROD: 136

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | X | 1780 | -0- | -328 | -0- | 1780 | 2 | | | N | -0- | | | | | 165 |
| 02 | 1987 | X | 1987 | -0- | -0- | -0- | 1987 | 2 | | | N | -0- | | | | | 165 |
| 03 | 2174 | N | 2174 | -0- | -0- | -0- | 2174 | 2 | | | N | -0- | | | | | 165 |
| 04 | 2689 | N | 2689 | -0- | -0- | -0- | 2689 | 2 | | | N | -0- | 19 | 7 | | | 146 |
| 05 | 2286 | N | 2286 | -0- | -0- | -0- | 2286 | 2 | | | N | -0- | | | | | 146 |
| 06 | 2277 | N | 2277 | -0- | -0- | -0- | 2277 | 2 | | | N | -0- | | | | | 146 |
| 07 | 2332 | N | 2332 | -0- | -0- | -0- | 2332 | 2 | | | N | -0- | | | | | 146 |
| 08 | 2265 | N | 2265 | -0- | -0- | -0- | 2265 | 2 | | | N | -0- | | | | | 146 |
| 09 | 2544 | N | 2544 | -0- | -0- | -0- | 2544 | 2 | | | N | -0- | | | | | 146 |
| 10 | 2657 | N | 2657 | -0- | -0- | -0- | 2657 | 2 | | | N | -0- | | | | | 146 |
| 11 | 2040 | N | 1475 | -0- | -565 | -0- | 1475 | 2 | | | N | -0- | | | | | 146 |
| *12 | 3033 | N | 3033 | -0- | -0- | -0- | 3033 | 2 | | | N | -0- | | | | | 146 |

TOTAL GAS PROD: 27,499 TOTAL CONDENSATE PROD: -0-

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5367 | X | 5367 | -0- | -0- | -0- | 442 | 1 | 4880 | 3 | N | 41 | | | | | 176 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 5096 | X | 4239 | -0- | -857 | -0- | 290 | 1 | 3912 | 3 | N | 34 | | | | | 210 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 5642 | X | 2081 | -0- | -3561 | -0- | 231 | 1 | 1819 | 3 | N | 28 | | | | | 238 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 5460 | X | 5032 | -0- | -428 | -0- | 299 | 1 | 4691 | 3 | N | 38 | 190 | 1 | | | 86 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 05 | 5489 | X | 5489 | -0- | -0- | -0- | 335 | 1 | 5119 | 3 | N | 32 | | | | | 118 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 5190 | X | 4392 | -0- | -798 | -0- | 257 | 1 | 4116 | 3 | N | 17 | | | | | 135 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 5208 | X | 4496 | -0- | -712 | -0- | 279 | 1 | 4150 | 3 | N | 61 | | | | | 196 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 08 | 5208 | X | 4009 | -0- | -1199 | -0- | 289 | 1 | 3708 | 3 | N | 11 | | | | | 207 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 5310 | X | 3784 | -0- | -1526 | -0- | 324 | 1 | 3426 | 3 | N | 31 | | | | | 238 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 5487 | X | 3937 | -0- | -1550 | -0- | 315 | 1 | 3598 | 3 | N | 22 | 191 | 1 | | | 69 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 4706 | X | 4706 | -0- | -0- | -0- | 293 | 1 | 4366 | 3 | N | 43 | | | | | 112 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *12 | 4508 | X | 4508 | -0- | -0- | -0- | 291 | 1 | 4217 | 3 | N | -0- | | | | | 112 |

TOTAL GAS PROD: 52,040 TOTAL CONDENSATE PROD: 358

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6665 | X | 5594 | -0- | -1071 | -0- | 460 | 1 | 5078 | 3 | N | 51 | | | | | 163 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 6492 | X | 6492 | -0- | -0- | -0- | 444 | 1 | 5997 | 3 | N | 46 | | | | | 209 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 6665 | X | 2132 | -0- | -4533 | -0- | 237 | 1 | 1865 | 3 | N | 27 | | | | | 236 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 5400 | X | 4039 | -0- | -1361 | -0- | 240 | 1 | 3773 | 3 | N | 24 | 189 | 1 | | | 71 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 6665 | X | 4971 | -0- | -1694 | -0- | 302 | 1 | 4615 | 3 | N | 49 | | | | | 120 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 06 | 6481 | X | 6481 | -0- | -0- | -0- | 377 | 1 | 6049 | 3 | N | 50 | | | | | 170 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 07 | 6358 | X | 6358 | -0- | -0- | -0- | 395 | 1 | 5874 | 3 | N | 81 | | | | | 251 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 08 | 5272 | X | 5272 | -0- | -0- | -0- | 380 | 1 | 4870 | 3 | N | 20 | | | | | 271 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 3804 | X | 3804 | -0- | -0- | -0- | 325 | 1 | 3439 | 3 | N | 36 | 190 | 1 | | | 117 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 4447 | X | 4447 | -0- | -0- | -0- | 356 | 1 | 4069 | 3 | N | 20 | | | | | 137 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 4360 | X | 4360 | -0- | -0- | -0- | 273 | 1 | 4066 | 3 | N | 19 | | | | | 156 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *12 | 4652 | X | 4652 | -0- | -0- | -0- | 300 | 1 | 4352 | 3 | N | -0- | | | | | 156 |

TOTAL GAS PROD: 58,602 TOTAL CONDENSATE PROD: 423

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5301 | X | 4899 | -0- | -402 | -0- | 403<br>46 | 1<br>9 | 4450 | 3 | N | 42 | 193 | 1 | | | 81 |
| 02 | 4788 | X | 4487 | -0- | -301 | -0- | 305<br>62 | 1<br>9 | 4120 | 3 | N | 56 | | | | | 137 |
| 03 | 5208 | X | 2144 | -0- | -3064 | -0- | 242 | 1 | 1902 | 3 | N | -0- | | | | | 137 |
| 04 | 5040 | X | 2842 | -0- | -2198 | -0- | 170<br>12 | 1<br>9 | 2660 | 3 | N | 11 | | | | | 148 |
| 05 | 5208 | X | 4999 | -0- | -209 | -0- | 305<br>22 | 1<br>9 | 4672 | 3 | N | 20 | | | | | 168 |
| 06 | 4995 | X | 4995 | -0- | -0- | -0- | 288<br>84 | 1<br>9 | 4623 | 3 | N | 76 | 188 | 1 | | | 56 |
| 07 | 4960 | X | 4764 | -0- | -196 | -0- | 299<br>12 | 1<br>9 | 4453 | 3 | N | 11 | | | | | 67 |
| 08 | 4817 | X | 4817 | -0- | -0- | -0- | 348<br>12 | 1<br>9 | 4457 | 3 | N | 11 | | | | | 78 |
| 09 | 5010 | X | 3632 | -0- | -1378 | -0- | 309<br>53 | 1<br>9 | 3270 | 3 | N | 48 | | | | | 126 |
| 10 | 5177 | X | 2580 | -0- | -2597 | -0- | 205<br>31 | 1<br>9 | 2344 | 3 | N | 28 | | | | | 154 |
| 11 | 5010 | X | 4260 | -0- | -750 | -0- | 258<br>163 | 1<br>9 | 3839 | 3 | N | 148 | | | | | 302 |
| 12 | 4805 | X | 3840 | -0- | -965 | -0- | 248<br>3 | 1<br>9 | 3589 | 3 | N | 3 | | | | | 305 |

TOTAL GAS PROD: 48,259 TOTAL CONDENSATE PROD: 454

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 1769 | -0- | -432 | -0- | 147 | 1 | 1622 | 3 | N | -0- | | | | | 173 |
| 02 | 2093 | N | 2093 | -0- | -0- | -0- | 144 | 1 | 1949 | 3 | N | -0- | | | | | 173 |
| 03 | 2108 | N | 1250 | -0- | -858 | -0- | 141 | 1 | 1109 | 3 | N | -0- | | | | | 173 |
| 04 | 2519 | N | 2519 | -0- | -0- | -0- | 151 | 1 | 2368 | 3 | N | -0- | | | | | 173 |
| 05 | 2268 | N | 2268 | -0- | -0- | -0- | 139 | 1 | 2120 | 3 | N | 8 | | | | | 181 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2547 | N | 2547 | -0- | -0- | -0- | 148 | 1 | 2377 | 3 | N | 20 | | | | | 201 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 2439 | N | 2439 | -0- | -0- | -0- | 152 | 1 | 2268 | 3 | N | 17 | | | | | 218 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 2318 | N | 2318 | -0- | -0- | -0- | 168 | 1 | 2150 | 3 | N | -0- | | | | | 218 |
| 09 | 2130 | N | 895 | -0- | -1235 | -0- | 77 | 1 | 818 | 3 | N | -0- | | | | | 218 |
| 10 | 2201 | N | 2139 | -0- | -62 | -0- | 172 | 1 | 1967 | 3 | N | -0- | | | | | 218 |
| 11 | 2130 | N | 1920 | -0- | -210 | -0- | 120 | 1 | 1794 | 3 | N | 5 | | | | | 223 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 2156 | N | 2156 | -0- | -0- | -0- | 139 | 1 | 2017 | 3 | N | -0- | | | | | 223 |

TOTAL GAS PROD: 24,313 TOTAL CONDENSATE PROD: 50

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 144 | N | 144 | -0- | -0- | -0- | 11 | 1 | 121 | 3 | N | 11 | | | | | 185 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 121 | N | 121 | -0- | -0- | -0- | 8 | 1 | 107 | 3 | N | 5 | | | | | 190 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 230 | N | 230 | -0- | -0- | -0- | 25 | 1 | 198 | 3 | N | 6 | | | | | 196 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 509 | N | 509 | -0- | -0- | -0- | 30 | 1 | 467 | 3 | N | 11 | | | | | 207 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 822 | N | 822 | -0- | -0- | -0- | 50 | 1 | 765 | 3 | N | 6 | | | | | 213 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1028 | N | 1028 | -0- | -0- | -0- | 60 | 1 | 959 | 3 | N | 8 | | | | | 221 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 884 | N | 884 | -0- | -0- | -0- | 55 | 1 | 822 | 3 | N | 6 | | | | | 227 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1086 | N | 1086 | -0- | -0- | -0- | 78 | 1 | 1001 | 3 | N | 6 | 182 | 1 | | | 51 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 900 | N | 743 | -0- | -157 | -0- | 63 | 1 | 671 | 3 | N | 8 | | | | | 59 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 899 | N | 452 | -0- | -447 | -0- | 35 | 1 | 405 | 3 | N | 11 | | | | | 70 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 900 | N | 122 | -0- | -778 | -0- | 7 | 1 | 105 | 3 | N | 9 | | | | | 79 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 122 | N | 122 | -0- | -0- | -0- | 7 | 1 | 106 | 3 | N | 8 | | | | | 87 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,263 TOTAL CONDENSATE PROD: 95

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EOG RESOURCES, INC. 253162
MITCHELL WELL #: 3301 RRCID -> 167615 COMPL. DATE 12/10/1997 TOTAL DEPTH 8500 PERF. 7960 - 8351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARLIN ENERGY SOUTHWEST GP, LLC 526444
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 93 | N | 3 | -0- | -90 | -0- | 3 | 2 | | | N | -0- | | | | | 144 |
| *02 | 56 | N | 23 | -0- | -33 | -0- | 2 | 1 | 21 | 2 | N | -0- | | | | | 144 |
| *03 | 66 | N | 66 | -0- | -0- | -0- | 5 | 1 | 61 | 2 | N | -0- | | | | | 144 |
| *04 | 109 | N | 109 | -0- | -0- | -0- | 7 | 1 | 102 | 2 | N | -0- | | | | | 144 |
| *05 | 119 | N | 119 | -0- | -0- | -0- | 8 | 1 | 111 | 2 | N | -0- | | | | | 144 |
| *06 | 91 | N | 91 | -0- | -0- | -0- | 6 | 1 | 85 | 2 | N | -0- | | | | | 144 |
| *07 | 124 | N | 84 | -0- | -40 | -0- | 7 | 1 | 77 | 2 | N | -0- | | | | | 144 |
| *08 | 126 | N | 126 | -0- | -0- | -0- | 10 | 1 | 116 | 2 | N | -0- | | | | | 144 |
| *09 | 106 | N | 106 | -0- | -0- | -0- | 9 | 1 | 97 | 2 | N | -0- | | | | | 144 |
| *10 | 200 | N | 200 | -0- | -0- | -0- | 13 | 1 | 125 | 2 | N | 56 | 177 | 1 | | | 23 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| *11 | 150 | N | 111 | -0- | -39 | -0- | 8 | 1 | 96 | 2 | N | 6 | | | | | 29 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 141 | N | 141 | -0- | -0- | -0- | 8 | 1 | 122 | 2 | N | 10 | | | | | 39 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,179 TOTAL CONDENSATE PROD: 72

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 248 | -0- | -31 | -0- | 2 | 1 | 246 | 2 | N | -0- | | | | | 218 |
| 02 | 197 | N | 197 | -0- | -0- | -0- | 1 | 1 | 196 | 2 | N | -0- | | | | | 218 |
| 03 | 359 | N | 359 | -0- | -0- | -0- | 3 | 1 | 356 | 2 | N | -0- | | | | | 218 |
| 04 | 240 | N | 225 | -0- | -15 | -0- | 2 | 1 | 223 | 2 | N | -0- | | | | | 218 |
| 05 | 217 | N | 201 | -0- | -16 | -0- | 2 | 1 | 199 | 2 | N | -0- | | | | | 218 |
| 06 | 360 | N | 158 | -0- | -202 | -0- | 1 | 1 | 157 | 2 | N | -0- | | | | | 218 |
| 07 | 308 | N | 308 | -0- | -0- | -0- | 28 | 1 | 280 | 2 | N | -0- | | | | | 218 |
| 08 | 372 | N | 372 | -0- | -0- | -0- | 27 | 1 | 345 | 2 | N | -0- | | | | | 218 |
| 09 | 326 | N | 326 | -0- | -0- | -0- | 20 | 1 | 306 | 2 | N | -0- | | | | | 218 |
| 10 | 368 | N | 368 | -0- | -0- | -0- | 23 | 1 | 345 | 2 | N | -0- | | | | | 218 |
| 11 | 360 | N | 223 | -0- | -137 | -0- | 16 | 1 | 207 | 2 | N | -0- | | | | | 218 |
| *12 | 792 | N | 792 | -0- | -0- | -0- | 67 | 1 | 725 | 2 | N | -0- | | | | | 218 |

TOTAL GAS PROD: 3,777 TOTAL CONDENSATE PROD: -0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 274 | N | 274 | -0- | -0- | -0- | 20 | 1 | 253 | 2 | N | 1 | | | | | 110 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 240 | N | 240 | -0- | -0- | -0- | 22 | 1 | 218 | 2 | N | -0- | | | | | 110 |
| 03 | 261 | N | 261 | -0- | -0- | -0- | 16 | 1 | 245 | 2 | N | -0- | | | | | 110 |
| 04 | 232 | N | 232 | -0- | -0- | -0- | 14 | 1 | 218 | 2 | N | -0- | | | | | 110 |
| 05 | 186 | N | 185 | -0- | -1 | -0- | 10 | 1 | 175 | 2 | N | -0- | | | | | 110 |
| 06 | 180 | N | 24 | -0- | -156 | -0- | 1 | 1 | 23 | 2 | N | -0- | | | | | 110 |
| 07 | 186 | N | 20 | -0- | -166 | -0- | 1 | 1 | 19 | 2 | N | -0- | | | | | 110 |
| 08 | 186 | N | 21 | -0- | -165 | -0- | 1 | 1 | 20 | 2 | N | -0- | | | | | 110 |
| 09 | 30 | N | 26 | -0- | -4 | -0- | 1 | 1 | 25 | 2 | N | -0- | | | | | 110 |
| 10 | 202 | N | 202 | -0- | -0- | -0- | 10 | 1 | 192 | 2 | N | -0- | | | | | 110 |
| 11 | 185 | N | 185 | -0- | -0- | -0- | 7 | 1 | 178 | 2 | N | -0- | | | | | 110 |
| *12 | 341 | N | 341 | -0- | -0- | -0- | 14 | 1 | 327 | 2 | N | -0- | | | | | 110 |

TOTAL GAS PROD: 2,011 TOTAL CONDENSATE PROD: 1

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1197 | N | 1197 | -0- | -0- | -0- | 49 | 1 | 1144 | 2 | Y | 4 | 1 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1036 | N | 960 | -0- | -76 | -0- | 38 | 1 | 921 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1240 | N | 1158 | -0- | -82 | -0- | 47 | 1 | 1109 | 2 | Y | 2 | 1 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1170 | N | 933 | -0- | -237 | -0- | 37 | 1 | 895 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1054 | N | 810 | -0- | -244 | -0- | 34 | 1 | 775 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1110 | N | 703 | -0- | -407 | -0- | 32 | 1 | 671 | 2 | Y | -0- | 1 | 1 | | | 3 |
| 07 | 961 | N | 649 | -0- | -312 | -0- | 28 | 1 | 619 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 806 | N | 652 | -0- | -154 | -0- | 30 | 1 | 620 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 690 | N | 610 | -0- | -80 | -0- | 27 | 1 | 582 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 651 | N | 646 | -0- | -5 | -0- | 27 | 1 | 618 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 630 | N | 545 | -0- | -85 | -0- | 23 | 1 | 520 | 2 | Y | 2 | 1 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 773 | N | 773 | -0- | -0- | -0- | 33 | 1 | 738 | 2 | Y | 2 | 1 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,636 TOTAL CONDENSATE PROD: 19

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1402 | N | 1402 | -0- | -0- | -0- | | 57 | 1 | 1331 | 2 | Y | 13 | 3 | 1 | | | 12 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1239 | N | 1239 | -0- | -0- | -0- | | 49 | 1 | 1189 | 2 | Y | 1 | 1 | 1 | | | 12 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1432 | N | 1432 | -0- | -0- | -0- | | 58 | 1 | 1371 | 2 | Y | 3 | 1 | 1 | | | 14 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1290 | N | 1197 | -0- | -93 | -0- | | 48 | 1 | 1148 | 2 | Y | 1 | 1 | 1 | | | 14 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1333 | N | 1163 | -0- | -170 | -0- | | 49 | 1 | 1113 | 2 | Y | 1 | 1 | 1 | | | 14 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1337 | N | 1337 | -0- | -0- | -0- | | 60 | 1 | 1276 | 2 | Y | 1 | 1 | 1 | | | 14 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1330 | N | 1330 | -0- | -0- | -0- | | 58 | 1 | 1268 | 2 | Y | 4 | 14 | 0 | 1 | 1 | 3 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1264 | N | 1264 | -0- | -0- | -0- | | 58 | 1 | 1205 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1320 | N | 1170 | -0- | -150 | -0- | | 53 | 1 | 1116 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1333 | N | 1158 | -0- | -175 | -0- | | 49 | 1 | 1108 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1277 | N | 1277 | -0- | -0- | -0- | | 53 | 1 | 1223 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1209 | N | 970 | -0- | -239 | -0- | | 42 | 1 | 926 | 2 | Y | 2 | 1 | 1 | | | 4 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,939 TOTAL CONDENSATE PROD: 30

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 486 | -0- | -41 | -0- | | 20 | 1 | 466 | 2 | Y | -0- | | | | | -0- |
| 02 | 476 | N | 413 | -0- | -63 | -0- | | 16 | 1 | 397 | 2 | Y | -0- | | | | | -0- |
| 03 | 527 | N | 494 | -0- | -33 | -0- | | 20 | 1 | 474 | 2 | Y | -0- | | | | | -0- |
| 04 | 480 | N | 457 | -0- | -23 | -0- | | 18 | 1 | 439 | 2 | Y | -0- | | | | | -0- |
| 05 | 465 | N | 440 | -0- | -25 | -0- | | 18 | 1 | 422 | 2 | Y | -0- | | | | | -0- |
| 06 | 480 | N | 403 | -0- | -77 | -0- | | 18 | 1 | 385 | 2 | Y | -0- | | | | | -0- |
| 07 | 465 | N | 399 | -0- | -66 | -0- | | 17 | 1 | 382 | 2 | Y | -0- | | | | | -0- |
| 08 | 434 | N | 430 | -0- | -4 | -0- | | 20 | 1 | 410 | 2 | Y | -0- | | | | | -0- |
| 09 | 413 | N | 413 | -0- | -0- | -0- | | 19 | 1 | 394 | 2 | Y | -0- | | | | | -0- |
| 10 | 435 | N | 435 | -0- | -0- | -0- | | 18 | 1 | 417 | 2 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 389 | -0- | -31 | -0- | | 16 | 1 | 373 | 2 | Y | -0- | | | | | -0- |
| 12 | 434 | N | 374 | -0- | -60 | -0- | | 16 | 1 | 358 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,133 TOTAL CONDENSATE PROD: -0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1506 | -0- | -106 | -0- | 61 | 1 | 1444 | 2 | Y | 1 | 1 | 1 | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1456 | N | 1392 | -0- | -64 | -0- | 55 | 1 | 1335 | 2 | Y | 2 | 1 | 1 | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1612 | N | 1531 | -0- | -81 | -0- | 62 | 1 | 1467 | 2 | Y | 2 | 1 | 1 | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1470 | N | 1389 | -0- | -81 | -0- | 55 | 1 | 1334 | 2 | Y | -0- | | | | | 19 |
| 05 | 1550 | N | 1419 | -0- | -131 | -0- | 60 | 1 | 1359 | 2 | Y | -0- | | | | | 19 |
| 06 | 1470 | N | 1462 | -0- | -8 | -0- | 66 | 1 | 1396 | 2 | Y | -0- | | | | | 19 |
| 07 | 1557 | N | 1557 | -0- | -0- | -0- | 68 | 1 | 1489 | 2 | Y | -0- | 18 | 0 | | | 1 |
| 08 | 1645 | N | 1645 | -0- | -0- | -0- | 75 | 1 | 1570 | 2 | Y | -0- | | | | | 1 |
| 09 | 1440 | N | 1282 | -0- | -158 | -0- | 58 | 1 | 1224 | 2 | Y | -0- | | | | | 1 |
| 10 | 1576 | N | 1576 | -0- | -0- | -0- | 66 | 1 | 1510 | 2 | Y | -0- | | | | | 1 |
| 11 | 1440 | N | 1317 | -0- | -123 | -0- | 55 | 1 | 1262 | 2 | Y | -0- | | | | | 1 |
| 12 | 1333 | N | 911 | -0- | -422 | -0- | 39 | 1 | 872 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 16,987 TOTAL CONDENSATE PROD: 5

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1757 | N | 1757 | -0- | -0- | -0- | 72 | 1 | 1685 | 2 | Y | -0- | 8 | 1 | | | -0- |
| 02 | 1327 | N | 1327 | -0- | -0- | -0- | 53 | 1 | 1274 | 2 | Y | -0- | | | | | -0- |
| 03 | 1589 | N | 1589 | -0- | -0- | -0- | 64 | 1 | 1525 | 2 | Y | -0- | | | | | -0- |
| 04 | 1189 | N | 1189 | -0- | -0- | -0- | 47 | 1 | 1142 | 2 | Y | -0- | | | | | -0- |
| 05 | 1564 | N | 1564 | -0- | -0- | -0- | 66 | 1 | 1497 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1072 | N | 1072 | -0- | -0- | -0- | 48 | 1 | 1023 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1240 | N | 1099 | -0- | -141 | -0- | 48 | 1 | 1049 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1550 | N | 1278 | -0- | -272 | -0- | 58 | 1 | 1219 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1080 | N | 701 | -0- | -379 | -0- | 32 | 1 | 668 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1400 | N | 1400 | -0- | -0- | -0- | 59 | 1 | 1340 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1150 | -0- | -80 | -0- | 48 | 1 | 1101 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 738 | N | 738 | -0- | -0- | -0- | 32 | 1 | 704 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,864 TOTAL CONDENSATE PROD: 10

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 687 | N | 687 | -0- | -0- | -0- | 28 | 1 | 657 | 2 | Y | 2 | 1 | 1 | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 616 | N | 607 | -0- | -9 | -0- | 24 | 1 | 582 | 2 | Y | 1 | 1 | 1 | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 682 | N | 679 | -0- | -3 | -0- | 27 | 1 | 651 | 2 | Y | 1 | 1 | 1 | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 660 | N | 651 | -0- | -9 | -0- | 26 | 1 | 625 | 2 | Y | -0- | | | | | 13 |
| 05 | 682 | N | 665 | -0- | -17 | -0- | 28 | 1 | 637 | 2 | Y | -0- | | | | | 13 |
| 06 | 660 | N | 640 | -0- | -20 | -0- | 29 | 1 | 610 | 2 | Y | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 662 | N | 662 | -0- | -0- | -0- | 29 | 1 | 632 | 2 | Y | 1 | 1 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 673 | N | 673 | -0- | -0- | -0- | 31 | 1 | 641 | 2 | Y | 1 | 1 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 645 | N | 645 | -0- | -0- | -0- | 29 | 1 | 615 | 2 | Y | 1 | 1 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 676 | N | 676 | -0- | -0- | -0- | 28 | 1 | 647 | 2 | Y | 1 | 1 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 630 | N | 615 | -0- | -15 | -0- | 26 | 1 | 588 | 2 | Y | 1 | 1 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 651 | N | 622 | -0- | -29 | -0- | 27 | 1 | 594 | 2 | Y | 1 | 1 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,822 TOTAL CONDENSATE PROD: 11

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 140 | -0- | -15 | -0- | 6 | 1 | 134 | 2 | Y | -0- | | | | | -0- |
| 02 | 118 | N | 118 | -0- | -0- | -0- | 5 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 149 | -0- | -6 | -0- | 6 | 1 | 143 | 2 | Y | -0- | | | | | -0- |
| 04 | 150 | N | 150 | -0- | -0- | -0- | 6 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 05 | 154 | N | 154 | -0- | -0- | -0- | 6 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| 06 | 150 | N | 128 | -0- | -22 | -0- | 6 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 07 | 155 | N | 139 | -0- | -16 | -0- | 6 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| 08 | 155 | N | 101 | -0- | -54 | -0- | 5 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 118 | -0- | -2 | -0- | 5 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 10 | 145 | N | 145 | -0- | -0- | -0- | 6 | 1 | 139 | 2 | Y | -0- | | | | | -0- |
| 11 | 144 | N | 144 | -0- | -0- | -0- | 6 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| *12 | 147 | N | 147 | -0- | -0- | -0- | 6 | 1 | 141 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,633 TOTAL CONDENSATE PROD: -0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 923 | N | 923 | -0- | -0- | -0- | 38 | 1 | 884 | 2 | Y | 1 | 1 | 1 | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 817 | N | 817 | -0- | -0- | -0- | 32 | 1 | 784 | 2 | Y | 1 | 1 | 1 | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 921 | N | 921 | -0- | -0- | -0- | 37 | 1 | 882 | 2 | Y | 2 | 1 | 1 | | | 39 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 884 | N | 884 | -0- | -0- | -0- | 35 | 1 | 849 | 2 | Y | -0- | | | | | 39 |
| 05 | 908 | N | 908 | -0- | -0- | -0- | 38 | 1 | 868 | 2 | Y | 2 | 1 | 1 | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 871 | N | 871 | -0- | -0- | -0- | 39 | 1 | 830 | 2 | Y | 2 | 1 | 1 | | | 41 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 917 | N | 917 | -0- | -0- | -0- | 40 | 1 | 876 | 2 | Y | 1 | 1 | 1 | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 899 | N | 899 | -0- | -0- | -0- | 41 | 1 | 857 | 2 | Y | 1 | 1 | 1 | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 859 | N | 859 | -0- | -0- | -0- | 39 | 1 | 819 | 2 | Y | 1 | 1 | 1 | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 900 | N | 900 | -0- | -0- | -0- | 38 | 1 | 861 | 2 | Y | 1 | 1 | 1 | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 819 | N | 819 | -0- | -0- | -0- | 34 | 1 | 784 | 2 | Y | 1 | 1 | 1 | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 859 | N | 859 | -0- | -0- | -0- | 37 | 1 | 820 | 2 | Y | 2 | 1 | 1 | | | 42 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,577 TOTAL CONDENSATE PROD: 15

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 260 | -0- | -50 | -0- | 11 | 1 | 249 | 2 | Y | -0- | | | | | 41 |
| 02 | 324 | N | 324 | -0- | -0- | -0- | 13 | 1 | 311 | 2 | Y | -0- | | | | | 41 |
| 03 | 279 | N | 180 | -0- | -99 | -0- | 7 | 1 | 173 | 2 | Y | -0- | | | | | 41 |
| 04 | 240 | N | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | | | 41 |
| 05 | 372 | N | 206 | -0- | -166 | -0- | 9 | 1 | 197 | 2 | Y | -0- | | | | | 41 |
| 06 | 192 | N | 192 | -0- | -0- | -0- | 9 | 1 | 183 | 2 | Y | -0- | | | | | 41 |
| 07 | 182 | N | 182 | -0- | -0- | -0- | 6 | 1 | 132 | 2 | Y | 40 | 71 | 1 | | | 10 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 08 | 217 | N | 111 | -0- | -106 | -0- | 5 | 1 | 106 | 2 | Y | -0- | | | | | 10 |
| 09 | 180 | N | 144 | -0- | -36 | -0- | 6 | 1 | 138 | 2 | Y | -0- | | | | | 10 |
| 10 | 187 | N | 187 | -0- | -0- | -0- | 8 | 1 | 179 | 2 | Y | -0- | | | | | 10 |
| *11 | 201 | N | 201 | -0- | -0- | -0- | 8 | 1 | 193 | 2 | Y | -0- | | | | | 10 |
| *12 | 231 | N | 231 | -0- | -0- | -0- | 10 | 1 | 221 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 2,218 TOTAL CONDENSATE PROD: 40

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 765 | -0- | -289 | | -0- | | 31 | 1 | 725 | 2 | Y | 8 | 5 | 0 | 6 | 1 | 6 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 707 | N | 707 | -0- | -0- | | -0- | | 28 | 1 | 666 | 2 | Y | 12 | 8 | 1 | | | 10 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 837 | N | 755 | -0- | -82 | | -0- | | 30 | 1 | 718 | 2 | Y | 6 | 8 | 1 | | | 8 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 750 | N | 740 | -0- | -10 | | -0- | | 29 | 1 | 711 | 2 | Y | -0- | 3 | 1 | | | 5 |
| 05 | 775 | N | 764 | -0- | -11 | | -0- | | 32 | 1 | 732 | 2 | Y | -0- | 4 | 0 | | | 1 |
| 06 | 764 | N | 764 | -0- | -0- | | -0- | | 34 | 1 | 724 | 2 | Y | 5 | 3 | 1 | | | 3 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 760 | N | 760 | -0- | -0- | | -0- | | 32 | 1 | 707 | 2 | Y | 19 | 17 | 1 | | | 5 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 750 | N | 750 | -0- | -0- | | -0- | | 34 | 1 | 713 | 2 | Y | 3 | 6 | 1 | | | 2 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 720 | N | 714 | -0- | -6 | | -0- | | 32 | 1 | 679 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 744 | N | 727 | -0- | -17 | | -0- | | 31 | 1 | 696 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 812 | N | 812 | -0- | -0- | | -0- | | 34 | 1 | 778 | 2 | Y | -0- | | | | | -0- |
| *12 | 875 | N | 875 | -0- | -0- | | -0- | | 38 | 1 | 837 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,133 TOTAL CONDENSATE PROD: 56

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1244 | -0- | -368 | | -0- | | 51 | 1 | 1191 | 2 | Y | 2 | 1 | 1 | | | 25 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1456 | N | 1321 | -0- | -135 | | -0- | | 52 | 1 | 1267 | 2 | Y | 2 | 1 | 1 | | | 26 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1658 | N | 1658 | -0- | -0- | | -0- | | 67 | 1 | 1589 | 2 | Y | 2 | 1 | 1 | | | 27 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1473 | N | 1473 | -0- | -0- | | -0- | | 59 | 1 | 1413 | 2 | Y | 1 | 1 | 1 | | | 27 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1457 | N | 1430 | -0- | -27 | | -0- | | 60 | 1 | 1369 | 2 | Y | 1 | 1 | 1 | | | 27 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1560 | N | 1386 | -0- | -174 | | -0- | | 62 | 1 | 1322 | 2 | Y | 2 | 1 | 1 | | | 28 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1519 | N | 1424 | -0- | -95 | | -0- | | 62 | 1 | 1359 | 2 | Y | 3 | 27 | 0 | 1 | 1 | 3 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1585 | N | 1585 | -0- | -0- | | -0- | | 72 | 1 | 1512 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1462 | N | 1462 | -0- | -0- | | -0- | | 66 | 1 | 1395 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1612 | N | 1612 | -0- | -0- | | -0- | | 68 | 1 | 1543 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1530 | N | 805 | -0- | -725 | | -0- | | 34 | 1 | 770 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1521 | N | 1521 | -0- | -0- | | -0- | | 65 | 1 | 1454 | 2 | Y | 2 | 1 | 1 | | | 4 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,921 TOTAL CONDENSATE PROD: 19

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 1904 | -0- | -328 | -0- | 78 | 1 | 1825 | 2 | N | 1 | 1 | 1 | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1960 | N | 1792 | -0- | -168 | -0- | 71 | 1 | 1720 | 2 | N | 1 | 1 | 1 | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1998 | N | 1998 | -0- | -0- | -0- | 81 | 1 | 1915 | 2 | N | 2 | 1 | 1 | | | 59 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1882 | N | 1882 | -0- | -0- | -0- | 75 | 1 | 1807 | 2 | N | -0- | | | | | 59 |
| 05 | 1984 | N | 1903 | -0- | -81 | -0- | 80 | 1 | 1822 | 2 | N | 1 | 1 | 1 | | | 59 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1920 | N | 1884 | -0- | -36 | -0- | 85 | 1 | 1798 | 2 | N | 1 | 1 | 1 | | | 59 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1953 | N | 1875 | -0- | -78 | -0- | 82 | 1 | 1792 | 2 | N | 1 | 1 | 1 | | | 59 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1891 | N | 1867 | -0- | -24 | -0- | 85 | 1 | 1781 | 2 | N | 1 | 1 | 1 | | | 59 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1890 | N | 1619 | -0- | -271 | -0- | 73 | 1 | 1545 | 2 | N | 1 | 1 | 1 | | | 59 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1938 | N | 1938 | -0- | -0- | -0- | 82 | 1 | 1856 | 2 | N | -0- | | | | | 59 |
| 11 | 1800 | N | 1703 | -0- | -97 | -0- | 71 | 1 | 1632 | 2 | N | -0- | | | | | 59 |
| *12 | 1727 | N | 1727 | -0- | -0- | -0- | 74 | 1 | 1653 | 2 | N | -0- | | | | | 59 |

TOTAL GAS PROD: 22,092 TOTAL CONDENSATE PROD: 9

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1722 | -0- | -14 | -0- | 70 | 1 | 1652 | 2 | N | -0- | | | | | -0- |
| 02 | 1568 | N | 1557 | -0- | -11 | -0- | 62 | 1 | 1495 | 2 | N | -0- | | | | | -0- |
| 03 | 1774 | N | 1774 | -0- | -0- | -0- | 72 | 1 | 1702 | 2 | N | -0- | | | | | -0- |
| 04 | 1699 | N | 1699 | -0- | -0- | -0- | 68 | 1 | 1631 | 2 | N | -0- | | | | | -0- |
| 05 | 1736 | N | 1726 | -0- | -10 | -0- | 72 | 1 | 1654 | 2 | N | -0- | | | | | -0- |
| 06 | 1710 | N | 1665 | -0- | -45 | -0- | 75 | 1 | 1590 | 2 | N | -0- | | | | | -0- |
| 07 | 1767 | N | 1735 | -0- | -32 | -0- | 76 | 1 | 1659 | 2 | N | -0- | | | | | -0- |
| 08 | 1736 | N | 1679 | -0- | -57 | -0- | 77 | 1 | 1602 | 2 | N | -0- | | | | | -0- |
| 09 | 1680 | N | 1614 | -0- | -66 | -0- | 73 | 1 | 1541 | 2 | N | -0- | | | | | -0- |
| 10 | 1736 | N | 1682 | -0- | -54 | -0- | 71 | 1 | 1611 | 2 | N | -0- | | | | | -0- |
| 11 | 1622 | N | 1622 | -0- | -0- | -0- | 68 | 1 | 1554 | 2 | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1641 | -0- | -33 | -0- | 70 | 1 | 1571 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,116 TOTAL CONDENSATE PROD: -0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 515 | N | 515 | -0- | -0- | -0- | 21 | 1 | 494 | 2 | Y | -0- | | | | | -0- |
| 02 | 829 | N | 829 | -0- | -0- | -0- | 33 | 1 | 796 | 2 | Y | -0- | | | | | -0- |
| 03 | 879 | N | 879 | -0- | -0- | -0- | 36 | 1 | 843 | 2 | Y | -0- | | | | | -0- |
| 04 | 837 | N | 837 | -0- | -0- | -0- | 33 | 1 | 804 | 2 | Y | -0- | | | | | -0- |
| 05 | 784 | N | 784 | -0- | -0- | -0- | 33 | 1 | 751 | 2 | Y | -0- | | | | | -0- |
| 06 | 708 | N | 708 | -0- | -0- | -0- | 32 | 1 | 676 | 2 | Y | -0- | | | | | -0- |
| 07 | 868 | N | 598 | -0- | -270 | -0- | 26 | 1 | 572 | 2 | Y | -0- | | | | | -0- |
| 08 | 775 | N | 651 | -0- | -124 | -0- | 30 | 1 | 621 | 2 | Y | -0- | | | | | -0- |
| 09 | 720 | N | 534 | -0- | -186 | -0- | 24 | 1 | 510 | 2 | Y | -0- | | | | | -0- |
| 10 | 601 | N | 601 | -0- | -0- | -0- | 25 | 1 | 576 | 2 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 608 | -0- | -22 | -0- | 25 | 1 | 583 | 2 | Y | -0- | | | | | -0- |
| 12 | 558 | N | 509 | -0- | -49 | -0- | 22 | 1 | 487 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,053 TOTAL CONDENSATE PROD: -0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1219 | -0- | -362 | -0- | 50 | 1 | 1169 | 2 | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| 02 | 1457 | N | 1457 | -0- | -0- | -0- | 58 | 1 | 1397 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 961 | N | 360 | -0- | -601 | -0- | 15 | 1 | 344 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1170 | N | 1068 | -0- | -102 | -0- | 42 | 1 | 1025 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1581 | N | 1247 | -0- | -334 | -0- | 52 | 1 | 1195 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 06 | 712 | N | 712 | -0- | -0- | -0- | 32 | 1 | 680 | 2 | Y | -0- | | | | | -0- |
| 07 | 1116 | N | 827 | -0- | -289 | -0- | 36 | 1 | 788 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1240 | N | 1180 | -0- | -60 | -0- | 54 | 1 | 1126 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 720 | N | 308 | -0- | -412 | -0- | 14 | 1 | 293 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1547 | N | 1547 | -0- | -0- | -0- | 65 | 1 | 1480 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1701 | N | 1701 | -0- | -0- | -0- | 71 | 1 | 1630 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 1725 | N | 1725 | -0- | -0- | -0- | 74 | 1 | 1650 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,351 TOTAL CONDENSATE PROD: 11

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1483 | N | 1483 | -0- | -0- | -0- | 60 | 1 | 1415 | 2 | Y | 7 | 5 | 0 | 6 | 1 | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1483 | N | 1483 | -0- | -0- | -0- | 59 | 1 | 1417 | 2 | Y | 6 | 5 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1631 | N | 1631 | -0- | -0- | -0- | 66 | 1 | 1557 | 2 | Y | 7 | 5 | 1 | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1516 | N | 1516 | -0- | -0- | -0- | 60 | 1 | 1449 | 2 | Y | 6 | 7 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1549 | N | 1549 | -0- | -0- | -0- | 65 | 1 | 1481 | 2 | Y | 3 | 4 | 0 | 4 | 1 | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1474 | N | 1474 | -0- | -0- | -0- | 66 | 1 | 1407 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1581 | N | 1508 | -0- | -73 | -0- | 66 | 1 | 1438 | 2 | Y | 4 | 2 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1550 | N | 1540 | -0- | -10 | -0- | 70 | 1 | 1467 | 2 | Y | 3 | 2 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1470 | N | 1448 | -0- | -22 | -0- | 65 | 1 | 1382 | 2 | Y | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1639 | N | 1639 | -0- | -0- | -0- | 69 | 1 | 1567 | 2 | Y | 3 | 2 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1500 | N | 1466 | -0- | -34 | -0- | 61 | 1 | 1403 | 2 | Y | 2 | 2 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1488 | N | 1468 | -0- | -20 | -0- | 63 | 1 | 1402 | 2 | Y | 3 | 6 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,205 TOTAL CONDENSATE PROD: 46

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 972 | -0- | -51 | -0- | | 39 | 1 9 | 924 | 2 | Y | 8 | 4 | 0 | 6 | 1 | 5 |
| 02 | 924 | N | 878 | -0- | -46 | -0- | | 35 | 1 7 9 | 836 | 2 | Y | 6 | 5 | 1 | | | 6 |
| 03 | 997 | N | 997 | -0- | -0- | -0- | | 40 | 1 7 9 | 950 | 2 | Y | 6 | 5 | 1 | | | 7 |
| 04 | 973 | N | 973 | -0- | -0- | -0- | | 38 | 1 8 9 | 927 | 2 | Y | 7 | 7 | 1 | | | 7 |
| 05 | 961 | N | 861 | -0- | -100 | -0- | | 36 | 1 1 9 | 824 | 2 | Y | 1 | 4 | 0 | 3 | 1 | 1 |
| 06 | 960 | N | 793 | -0- | -167 | -0- | | 36 | 1 2 9 | 755 | 2 | Y | 2 | 1 | 1 | | | 2 |
| 07 | 992 | N | 833 | -0- | -159 | -0- | | 36 | 1 2 9 | 795 | 2 | Y | 2 | 1 | 1 | | | 3 |
| 08 | 868 | N | 815 | -0- | -53 | -0- | | 37 | 1 2 9 | 776 | 2 | Y | 2 | 1 | 1 | | | 4 |
| 09 | 780 | N | 756 | -0- | -24 | -0- | | 34 | 1 1 9 | 721 | 2 | Y | 1 | 1 | 1 | | | 4 |
| 10 | 837 | N | 764 | -0- | -73 | -0- | | 32 | 1 1 9 | 731 | 2 | Y | 1 | 1 | 1 | | | 4 |
| 11 | 780 | N | 671 | -0- | -109 | -0- | | 28 | 1 1 9 | 642 | 2 | Y | 1 | 1 | 1 | | | 4 |
| 12 | 775 | N | 640 | -0- | -135 | -0- | | 27 | 1 2 9 | 611 | 2 | Y | 2 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 9,953 TOTAL CONDENSATE PROD: 39

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 409 | -0- | -118 | -0- | | 17 | 1 | 392 | 2 | Y | -0- | | | | | -0- |
| 02 | 420 | N | 370 | -0- | -50 | -0- | | 15 | 1 | 355 | 2 | Y | -0- | | | | | -0- |
| 03 | 463 | N | 463 | -0- | -0- | -0- | | 19 | 1 | 444 | 2 | Y | -0- | | | | | -0- |
| 04 | 390 | N | 225 | -0- | -165 | -0- | | 9 | 1 | 216 | 2 | Y | -0- | | | | | -0- |
| 05 | 403 | N | 221 | -0- | -182 | -0- | | 9 | 1 | 212 | 2 | Y | -0- | | | | | -0- |
| 06 | 450 | N | 288 | -0- | -162 | -0- | | 13 | 1 | 275 | 2 | Y | -0- | | | | | -0- |
| 07 | 276 | N | 276 | -0- | -0- | -0- | | 12 | 1 | 264 | 2 | Y | -0- | | | | | -0- |
| 08 | 294 | N | 294 | -0- | -0- | -0- | | 13 | 1 | 281 | 2 | Y | -0- | | | | | -0- |
| 09 | 321 | N | 321 | -0- | -0- | -0- | | 14 | 1 | 307 | 2 | Y | -0- | | | | | -0- |
| 10 | 295 | N | 295 | -0- | -0- | -0- | | 12 | 1 | 283 | 2 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 254 | -0- | -16 | -0- | | 11 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 220 | -0- | -121 | -0- | | 9 | 1 | 211 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,636 TOTAL CONDENSATE PROD: -0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 793 | N | 793 | -0- | -0- | -0- | 32 | 1 | 761 | 2 | N | -0- | | | | | 58 |
| 02 | 698 | N | 698 | -0- | -0- | -0- | 28 | 1 | 670 | 2 | N | -0- | | | | | 58 |
| 03 | 780 | N | 780 | -0- | -0- | -0- | 32 | 1 | 748 | 2 | N | -0- | | | | | 58 |
| 04 | 773 | N | 773 | -0- | -0- | -0- | 31 | 1 | 742 | 2 | N | -0- | | | | | 58 |
| 05 | 905 | N | 905 | -0- | -0- | -0- | 38 | 1 | 866 | 2 | N | 1 | 1 | 1 | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 861 | N | 861 | -0- | -0- | -0- | 39 | 1 | 821 | 2 | N | 1 | 1 | 1 | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 810 | N | 810 | -0- | -0- | -0- | 35 | 1 | 774 | 2 | N | 1 | 1 | 1 | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 791 | N | 791 | -0- | -0- | -0- | 36 | 1 | 755 | 2 | N | -0- | | | | | 58 |
| 09 | 733 | N | 733 | -0- | -0- | -0- | 33 | 1 | 700 | 2 | N | -0- | | | | | 58 |
| 10 | 767 | N | 767 | -0- | -0- | -0- | 32 | 1 | 735 | 2 | N | -0- | | | | | 58 |
| 11 | 868 | N | 868 | -0- | -0- | -0- | 36 | 1 | 832 | 2 | N | -0- | | | | | 58 |
| *12 | 1024 | N | 1024 | -0- | -0- | -0- | 44 | 1 | 980 | 2 | N | -0- | | | | | 58 |

TOTAL GAS PROD: 9,803 TOTAL CONDENSATE PROD: 3

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 56 | -0- | -6 | -0- | 2 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 51 | -0- | -5 | -0- | 2 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 56 | -0- | -6 | -0- | 2 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 54 | -0- | -6 | -0- | 2 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 55 | -0- | -7 | -0- | 2 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 52 | -0- | -8 | -0- | 2 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 52 | -0- | -10 | -0- | 2 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 22 | -0- | -40 | -0- | 1 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 1 | -0- | -59 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 62 | N | 2 | -0- | -60 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 1 | -0- | -29 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 403 TOTAL CONDENSATE PROD: -0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1024 | -0- | -743 | -0- | 40 | 1 | 931 | 2 | Y | 48 | 52 | 1 | | | 11 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 1596 | N | 506 | -0- | -1090 | -0- | 20 | 1 | 474 | 2 | Y | 11 | 10 | 1 | | | 12 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1714 | N | 1714 | -0- | -0- | -0- | 69 | 1 | 1632 | 2 | Y | 12 | 9 | 1 | | | 15 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 3000 | N | 3005 | -0- | 5 | 5 | 116 | 1 | 2811 | 2 | Y | 71 | 41 | 1 | | | 45 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 05 | 2815 | N | 2810 | -0- | -5 | -0- | 115 | 1 | 2627 | 2 | Y | 62 | 62 | 1 | | | 45 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 06 | 2475 | N | 2475 | -0- | -0- | -0- | 110 | 1 | 2324 | 2 | Y | 37 | 36 | 1 | | | 46 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 07 | 2976 | N | 1268 | -0- | -1708 | -0- | 53 | 1 | 1160 | 2 | Y | 50 | 40 | 1 | | | 56 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 08 | 2821 | N | 1657 | -0- | -1164 | -0- | 75 | 1 | 1562 | 2 | Y | 18 | 26 | 1 | | | 48 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 2490 | N | 831 | -0- | -1659 | -0- | 37 | 1 | 793 | 2 | Y | 1 | 7 | 1 | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1271 | N | 687 | -0- | -584 | -0- | 29 | 1 | 658 | 2 | Y | -0- | | | | | 42 |
| 11 | 1590 | N | 1495 | -0- | -95 | -0- | 62 | 1 | 1416 | 2 | Y | 15 | 6 | 1 | | | 51 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 1570 | N | 1570 | -0- | -0- | -0- | 66 | 1 | 1474 | 2 | Y | 27 | 18 | 1 | | | 60 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,042 TOTAL CONDENSATE PROD: 352

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 354 | N | 354 | -0- | -0- | -0- | 14 | 1 | 340 | 2 | Y | -0- | | | | | -0- |
| 02 | 336 | N | 324 | -0- | -12 | -0- | 13 | 1 | 311 | 2 | Y | -0- | | | | | -0- |
| 03 | 393 | N | 393 | -0- | -0- | -0- | 16 | 1 | 376 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 366 | N | 366 | -0- | -0- | -0- | 15 | 1 | 351 | 2 | Y | -0- | | | | | 1 |
| 05 | 374 | N | 374 | -0- | -0- | -0- | 16 | 1 | 358 | 2 | Y | -0- | | | | | 1 |
| 06 | 390 | N | 357 | -0- | -33 | -0- | 16 | 1 | 341 | 2 | Y | -0- | | | | | 1 |
| 07 | 372 | N | 338 | -0- | -34 | -0- | 15 | 1 | 323 | 2 | Y | -0- | | | | | 1 |
| 08 | 372 | N | 348 | -0- | -24 | -0- | 16 | 1 | 332 | 2 | Y | -0- | | | | | 1 |
| 09 | 360 | N | 329 | -0- | -31 | -0- | 15 | 1 | 314 | 2 | Y | -0- | | | | | 1 |
| 10 | 349 | N | 349 | -0- | -0- | -0- | 15 | 1 | 334 | 2 | Y | -0- | | | | | 1 |
| *11 | 330 | N | 329 | -0- | -1 | -0- | 14 | 1 | 315 | 2 | Y | -0- | | | | | 1 |
| 12 | 341 | N | 337 | -0- | -4 | -0- | 14 | 1 | 323 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,198 TOTAL CONDENSATE PROD: 1

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 929 | N | 929 | -0- | -0- | -0- | 38 | 1 | 891 | 2 | Y | -0- | | | | | -0- |
| 02 | 1227 | N | 1227 | -0- | -0- | -0- | 49 | 1 | 1178 | 2 | Y | -0- | | | | | -0- |
| 03 | 1268 | N | 1268 | -0- | -0- | -0- | 51 | 1 | 1217 | 2 | Y | -0- | | | | | -0- |
| 04 | 1246 | N | 1246 | -0- | -0- | -0- | 50 | 1 | 1196 | 2 | Y | -0- | | | | | -0- |
| 05 | 1147 | N | 1131 | -0- | -16 | -0- | 47 | 1 | 1084 | 2 | Y | -0- | | | | | -0- |
| 06 | 1110 | N | 848 | -0- | -262 | -0- | 38 | 1 | 810 | 2 | Y | -0- | | | | | -0- |
| 07 | 1362 | N | 1362 | -0- | -0- | -0- | 60 | 1 | 1302 | 2 | Y | -0- | | | | | -0- |
| 08 | 1117 | N | 1117 | -0- | -0- | -0- | 51 | 1 | 1066 | 2 | Y | -0- | | | | | -0- |
| 09 | 1110 | N | 1110 | -0- | -0- | -0- | 50 | 1 | 1060 | 2 | Y | -0- | | | | | -0- |
| 10 | 1333 | N | 1115 | -0- | -218 | -0- | 47 | 1 | 1068 | 2 | Y | -0- | | | | | -0- |
| 11 | 1080 | N | 1005 | -0- | -75 | -0- | 42 | 1 | 963 | 2 | Y | -0- | | | | | -0- |
| 12 | 1147 | N | 928 | -0- | -219 | -0- | 40 | 1 | 888 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,286 TOTAL CONDENSATE PROD: -0-

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2514 | N | 2514 | -0- | -0- | -0- | 100 | 1 | 2345 | 2 | Y | 63 | 34 | 0 | 54 | 1 | 41 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 02 | 2277 | N | 2277 | -0- | -0- | -0- | 89 | 1 | 2156 | 2 | Y | 29 | 33 | 1 | | | 37 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 2387 | N | 769 | -0- | -1618 | -0- | 28 | 1 | 673 | 2 | Y | 62 | 36 | 1 | | | 63 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 04 | 2370 | N | 725 | -0- | -1645 | -0- | 29 | 1 | 696 | 2 | Y | -0- | 31 | 1 | | | 32 |
| 05 | 2449 | N | 579 | -0- | -1870 | -0- | 24 | 1 | 555 | 2 | Y | -0- | 25 | 0 | | | 7 |
| 06 | 750 | N | 508 | -0- | -242 | -0- | 23 | 1 | 485 | 2 | Y | -0- | | | | | 7 |
| 07 | 744 | N | 563 | -0- | -181 | -0- | 25 | 1 | 535 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 663 | N | 663 | -0- | -0- | -0- | 29 | 1 | 606 | 2 | Y | 25 | 10 | 1 | | | 25 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 2240 | N | 2240 | -0- | -0- | -0- | 86 | 1 | 1822 | 2 | Y | 302 | 140 | 1 | | | 187 |
| | | | | | | | 332 | 9 | | | | | | | | | |
| 10 | 2684 | N | 2684 | -0- | -0- | -0- | 105 | 1 | 2380 | 2 | Y | 181 | 240 | 1 | | | 128 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 11 | 2440 | N | 2440 | -0- | -0- | -0- | 100 | 1 | 2279 | 2 | Y | 55 | 114 | 1 | | | 69 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| *12 | 2498 | N | 2498 | -0- | -0- | -0- | 104 | 1 | 2316 | 2 | Y | 71 | 89 | 1 | | | 51 |
| | | | | | | | 78 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,460 TOTAL CONDENSATE PROD: 791

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1399 | -0- | -151 | -0- | 57 | 1 | 1342 | 2 | N | -0- | | | | | 14 |
| 02 | 1372 | N | 1168 | -0- | -204 | -0- | 46 | 1 | 1122 | 2 | N | -0- | | | | | 14 |
| 03 | 1457 | N | 1210 | -0- | -247 | -0- | 49 | 1 | 1161 | 2 | N | -0- | | | | | 14 |
| 04 | 1403 | N | 1403 | -0- | -0- | -0- | 56 | 1 | 1347 | 2 | N | -0- | | | | | 14 |
| 05 | 1311 | N | 1311 | -0- | -0- | -0- | 55 | 1 | 1256 | 2 | N | -0- | | | | | 14 |
| 06 | 1179 | N | 1179 | -0- | -0- | -0- | 53 | 1 | 1126 | 2 | N | -0- | | | | | 14 |
| 07 | 1457 | N | 1202 | -0- | -255 | -0- | 53 | 1 | 1149 | 2 | N | -0- | | | | | 14 |
| 08 | 1340 | N | 1340 | -0- | -0- | -0- | 61 | 1 | 1279 | 2 | N | -0- | | | | | 14 |
| 09 | 1353 | N | 1353 | -0- | -0- | -0- | 61 | 1 | 1292 | 2 | N | -0- | | | | | 14 |
| 10 | 1393 | N | 1393 | -0- | -0- | -0- | 59 | 1 | 1334 | 2 | N | -0- | | | | | 14 |
| 11 | 1290 | N | 1265 | -0- | -25 | -0- | 53 | 1 | 1212 | 2 | N | -0- | | | | | 14 |
| 12 | 1395 | N | 1289 | -0- | -106 | -0- | 55 | 1 | 1234 | 2 | N | -0- | | | | | 14 |

TOTAL GAS PROD: 15,512 TOTAL CONDENSATE PROD: -0-

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4388 | X | 4388 | -0- | -0- | -0- | 172 | 1 | 4044 | 2 | Y | 156 | 120 | 1 | | | 125 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 02 | 3864 | X | 3782 | -0- | -82 | -0- | 147 | 1 | 3551 | 2 | Y | 76 | 150 | 1 | | | 51 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 03 | 4425 | X | 4425 | -0- | -0- | -0- | 176 | 1 | 4165 | 2 | Y | 76 | 59 | 1 | | | 68 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 04 | 4439 | X | 4439 | -0- | -0- | -0- | 171 | 1 | 4127 | 2 | Y | 128 | 109 | 1 | | | 87 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 05 | 4454 | X | 4454 | -0- | -0- | -0- | 182 | 1 | 4153 | 2 | Y | 108 | 125 | 1 | | | 70 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 06 | 4214 | X | 4214 | -0- | -0- | -0- | 186 | 1 | 3945 | 2 | Y | 75 | 71 | 1 | | | 74 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 07 | 4401 | X | 4401 | -0- | -0- | -0- | 188 | 1 | 4106 | 2 | Y | 97 | 82 | 1 | | | 89 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 08 | 4359 | X | 4359 | -0- | -0- | -0- | 193 | 1 | 4046 | 2 | Y | 109 | 146 | 1 | | | 52 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 09 | 4346 | X | 4346 | -0- | -0- | -0- | 192 | 1 | 4062 | 2 | Y | 84 | 68 | 1 | | | 68 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 10 | 4309 | X | 4001 | -0- | -308 | -0- | 162 | 1 | 3697 | 2 | Y | 129 | 97 | 1 | | | 100 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 11 | 4170 | X | 3249 | -0- | -921 | -0- | 131 | 1 | 2995 | 2 | Y | 112 | 118 | 1 | | | 94 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 12 | 4309 | X | 3325 | -0- | -984 | -0- | 137 | 1 | 3050 | 2 | Y | 125 | 109 | 1 | | | 110 |
| | | | | | | | 138 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,383 TOTAL CONDENSATE PROD: 1,275

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 387 | -0- | -47 | -0- | 16 | 1 2 9 | 369 | 2 | Y | 2 | 1 | 0 | 1 | 1 | 1 |
| 02 | 431 | N | 431 | -0- | -0- | -0- | 17 | 1 1 9 | 413 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 03 | 477 | N | 477 | -0- | -0- | -0- | 19 | 1 1 9 | 457 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 461 | N | 461 | -0- | -0- | -0- | 18 | 1 1 9 | 442 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 05 | 455 | N | 455 | -0- | -0- | -0- | 19 | 1 2 9 | 434 | 2 | Y | 2 | 1 | 0 | 1 | 1 | 1 |
| 06 | 424 | N | 424 | -0- | -0- | -0- | 19 | 1 1 9 | 404 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 07 | 465 | N | 463 | -0- | -2 | -0- | 20 | 1 2 9 | 441 | 2 | Y | 2 | 1 | 1 | | | 2 |
| 08 | 487 | N | 487 | -0- | -0- | -0- | 22 | 1 2 9 | 463 | 2 | Y | 2 | 1 | 1 | | | 3 |
| 09 | 473 | N | 473 | -0- | -0- | -0- | 21 | 1 1 9 | 451 | 2 | Y | 1 | 1 | 1 | | | 3 |
| 10 | 489 | N | 489 | -0- | -0- | -0- | 21 | 1 1 9 | 467 | 2 | Y | 1 | 1 | 1 | | | 3 |
| 11 | 462 | N | 462 | -0- | -0- | -0- | 19 | 1 1 9 | 442 | 2 | Y | 1 | 1 | 1 | | | 3 |
| *12 | 972 | N | 972 | -0- | -0- | -0- | 42 | 1 1 9 | 929 | 2 | Y | 1 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 5,981 TOTAL CONDENSATE PROD: 16

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1705 | -0- | -0- | -0- | 69 | 1 20 9 | 1616 | 2 | N | 18 | 12 | 1 | | | 74 |
| 02 | 1624 | N | 1451 | -0- | -173 | -0- | 57 | 1 11 9 | 1383 | 2 | N | 10 | 10 | 1 | | | 74 |
| 03 | 1767 | N | 1474 | -0- | -293 | -0- | 59 | 1 12 9 | 1403 | 2 | N | 11 | 10 | 1 | | | 75 |
| 04 | 1650 | N | 1074 | -0- | -576 | -0- | 42 | 1 7 9 | 1025 | 2 | N | 6 | 10 | 1 | | | 71 |
| 05 | 1612 | N | 1282 | -0- | -330 | -0- | 52 | 1 34 9 | 1196 | 2 | N | 31 | 26 | 1 | | | 76 |
| 06 | 1440 | N | 1088 | -0- | -352 | -0- | 47 | 1 37 9 | 1004 | 2 | N | 34 | 31 | 1 | | | 79 |
| 07 | 1116 | N | 1002 | -0- | -114 | -0- | 42 | 1 35 9 | 925 | 2 | N | 32 | 32 | 1 | | | 79 |
| 08 | 1271 | N | 111 | -0- | -1160 | -0- | 4 | 1 20 9 | 87 | 2 | N | 18 | 22 | 1 | | | 75 |
| 09 | 1080 | N | 544 | -0- | -536 | -0- | 24 | 1 1 9 | 519 | 2 | N | 1 | 7 | 1 | | | 69 |
| 10 | 992 | N | 252 | -0- | -740 | -0- | 11 | 1 | 241 | 2 | N | -0- | | | | | 69 |
| 11 | 593 | N | 593 | -0- | -0- | -0- | 25 | 1 | 568 | 2 | N | -0- | | | | | 69 |
| *12 | 2183 | N | 2183 | -0- | -0- | -0- | 94 | 1 | 2089 | 2 | N | -0- | | | | | 69 |

TOTAL GAS PROD: 12,759 TOTAL CONDENSATE PROD: 161

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1256 | N | 1256 | -0- | -0- | -0- | 49 | 1 | 1153 | 2 | N | 49 | 12 | 1 | | | 63 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 1120 | N | 1102 | -0- | -18 | -0- | 43 | 1 | 1039 | 2 | N | 18 | 10 | 1 | | | 71 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1209 | N | 1132 | -0- | -77 | -0- | 45 | 1 | 1072 | 2 | N | 14 | 10 | 1 | | | 75 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1230 | N | 1101 | -0- | -129 | -0- | 43 | 1 | 1048 | 2 | N | 9 | 12 | 1 | | | 72 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 1209 | N | 1040 | -0- | -169 | -0- | 43 | 1 | 988 | 2 | N | 8 | 7 | 1 | | | 73 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1151 | N | 1151 | -0- | -0- | -0- | 52 | 1 | 1095 | 2 | N | 4 | 4 | 1 | | | 73 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1264 | N | 1264 | -0- | -0- | -0- | 55 | 1 | 1192 | 2 | N | 15 | 4 | 1 | | | 84 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1183 | N | 1183 | -0- | -0- | -0- | 54 | 1 | 1120 | 2 | N | 8 | 5 | 1 | | | 87 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1140 | N | 995 | -0- | -145 | -0- | 45 | 1 | 947 | 2 | N | 3 | 3 | 1 | | | 87 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1271 | N | 1109 | -0- | -162 | -0- | 46 | 1 | 1056 | 2 | N | 6 | 5 | 1 | | | 88 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1140 | N | 937 | -0- | -203 | -0- | 39 | 1 | 891 | 2 | N | 6 | 6 | 1 | | | 88 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1023 | N | 692 | -0- | -331 | -0- | 29 | 1 | 640 | 2 | N | 21 | 5 | 1 | | | 104 |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,962 TOTAL CONDENSATE PROD: 161

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1187 | -0- | -53 | -0- | 48 | 1 | 1138 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1036 | N | 978 | -0- | -58 | -0- | 39 | 1 | 937 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1147 | N | 1031 | -0- | -116 | -0- | 42 | 1 | 988 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1140 | N | 1064 | -0- | -76 | -0- | 42 | 1 | 1021 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1147 | N | 1147 | -0- | -0- | -0- | 48 | 1 | 1098 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1122 | N | 1122 | -0- | -0- | -0- | 50 | 1 | 1071 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1085 | N | 981 | -0- | -104 | -0- | 43 | 1 | 937 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1147 | N | 910 | -0- | -237 | -0- | 41 | 1 | 867 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1110 | N | 309 | -0- | -801 | -0- | 14 | 1 | 294 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 992 | N | 741 | -0- | -251 | -0- | 31 | 1 | 709 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1286 | N | 1286 | -0- | -0- | -0- | 54 | 1 | 1231 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1337 | N | 1337 | -0- | -0- | -0- | 57 | 1 | 1279 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,093 TOTAL CONDENSATE PROD: 14

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 50 | -0- | -12 | -0- | 2 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 02 | 243 | N | 243 | -0- | -0- | -0- | 10 | 1 | 233 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 2 | -0- | -60 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | 2 | -0- | -58 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 368 | N | 368 | -0- | -0- | -0- | 15 | 1 | 353 | 2 | Y | -0- | | | | | -0- |
| 06 | 154 | N | 154 | -0- | -0- | -0- | 7 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| 07 | 177 | N | 177 | -0- | -0- | -0- | 8 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| 08 | 372 | N | 180 | -0- | -192 | -0- | 8 | 1 | 172 | 2 | Y | -0- | | | | | -0- |
| 09 | 150 | N | 140 | -0- | -10 | -0- | 6 | 1 | 132 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 186 | N | 144 | -0- | -42 | -0- | 6 | 1 | 138 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 180 | N | 121 | -0- | -59 | -0- | 5 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 126 | -0- | -29 | -0- | 5 | 1 | 121 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,707 TOTAL CONDENSATE PROD: 2

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | N | 2384 | -0- | -561 | -0- | 161 | 1 | 2197 | 2 | Y | 24 | 24 | 1 | | | 46 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 2436 | N | 2084 | -0- | -352 | -0- | 119 | 1 | 1946 | 2 | Y | 17 | 18 | 1 | | | 45 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2480 | N | 1948 | -0- | -532 | -0- | 90 | 1 | 1844 | 2 | Y | 13 | 13 | 1 | | | 45 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 2352 | N | 2352 | -0- | -0- | -0- | 108 | 1 | 2231 | 2 | Y | 12 | 14 | 1 | | | 43 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 2294 | N | 2255 | -0- | -39 | -0- | 112 | 1 | 2133 | 2 | Y | 9 | 12 | 1 | | | 40 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2116 | N | 2116 | -0- | -0- | -0- | 113 | 1 | 1995 | 2 | Y | 7 | 7 | 1 | | | 40 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 2387 | N | 2203 | -0- | -184 | -0- | 120 | 1 | 2073 | 2 | Y | 9 | 8 | 1 | | | 41 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 2263 | N | 2207 | -0- | -56 | -0- | 109 | 1 | 2088 | 2 | Y | 9 | 9 | 1 | | | 41 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 2139 | N | 2139 | -0- | -0- | -0- | 115 | 1 | 2015 | 2 | Y | 8 | 7 | 1 | | | 42 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2201 | N | 1698 | -0- | -503 | -0- | 89 | 1 | 1596 | 2 | Y | 12 | 10 | 1 | | | 44 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2130 | N | 1723 | -0- | -407 | -0- | 89 | 1 | 1622 | 2 | Y | 11 | 12 | 1 | | | 43 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2201 | N | 1986 | -0- | -215 | -0- | 102 | 1 | 1872 | 2 | Y | 11 | 11 | 1 | | | 43 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,095 TOTAL CONDENSATE PROD: 142

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1123 | N | 1123 | -0- | -0- | -0- | 46 | 1 | 1074 | 2 | Y | 3 | 1 | 1 | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1010 | N | 1010 | -0- | -0- | -0- | 40 | 1 | 969 | 2 | Y | 1 | 1 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1130 | N | 1130 | -0- | -0- | -0- | 46 | 1 | 1081 | 2 | Y | 3 | 1 | 1 | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1096 | N | 1096 | -0- | -0- | -0- | 44 | 1 | 1051 | 2 | Y | 1 | 1 | 1 | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1121 | N | 1121 | -0- | -0- | -0- | 47 | 1 | 1073 | 2 | Y | 1 | 1 | 1 | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1080 | N | 1028 | -0- | -52 | -0- | 46 | 1 | 982 | 2 | Y | -0- | | | | | 16 |
| 07 | 1056 | N | 1056 | -0- | -0- | -0- | 46 | 1 | 1009 | 2 | Y | 1 | 15 | 0 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1054 | N | 710 | -0- | -344 | -0- | 32 | 1 | 677 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1020 | N | 521 | -0- | -499 | -0- | 23 | 1 | 497 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1506 | N | 1506 | -0- | -0- | -0- | 63 | 1 | 1442 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1094 | N | 1094 | -0- | -0- | -0- | 46 | 1 | 1047 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1034 | N | 1034 | -0- | -0- | -0- | 44 | 1 | 988 | 2 | Y | 2 | 1 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,429 TOTAL CONDENSATE PROD: 16

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 259 | -0- | -20 | -0- | 11 | 1 | 248 | 2 | N | -0- | | | | | -0- |
| 02 | 252 | N | 231 | -0- | -21 | -0- | 9 | 1 | 222 | 2 | N | -0- | | | | | -0- |
| 03 | 279 | N | 258 | -0- | -21 | -0- | 10 | 1 | 248 | 2 | N | -0- | | | | | -0- |
| 04 | 240 | N | 237 | -0- | -3 | -0- | 9 | 1 | 228 | 2 | N | -0- | | | | | -0- |
| 05 | 248 | N | 231 | -0- | -17 | -0- | 10 | 1 | 221 | 2 | N | -0- | | | | | -0- |
| 06 | 240 | N | 218 | -0- | -22 | -0- | 10 | 1 | 208 | 2 | N | -0- | | | | | -0- |
| 07 | 248 | N | 242 | -0- | -6 | -0- | 11 | 1 | 231 | 2 | N | -0- | | | | | -0- |
| 08 | 219 | N | 219 | -0- | -0- | -0- | 10 | 1 | 209 | 2 | N | -0- | | | | | -0- |
| 09 | 210 | N | 96 | -0- | -114 | -0- | 4 | 1 | 92 | 2 | N | -0- | | | | | -0- |
| 10 | 248 | N | 85 | -0- | -163 | -0- | 4 | 1 | 81 | 2 | N | -0- | | | | | -0- |
| 11 | 210 | N | 186 | -0- | -24 | -0- | 8 | 1 | 178 | 2 | N | -0- | | | | | -0- |
| *12 | 187 | N | 187 | -0- | -0- | -0- | 8 | 1 | 179 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,449 TOTAL CONDENSATE PROD: -0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 540 | N | 540 | -0- | -0- | -0- | 22 | 1 2 9 | 516 | 2 | Y | 2 | 1 | 0 | 1 | 1 | 1 |
| 02 | 504 | N | 449 | -0- | -55 | -0- | 18 | 1 1 9 | 430 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 03 | 558 | N | 492 | -0- | -66 | -0- | 20 | 1 1 9 | 471 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 510 | N | 357 | -0- | -153 | -0- | 14 | 1 1 9 | 342 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 05 | 652 | N | 652 | -0- | -0- | -0- | 27 | 1 2 9 | 623 | 2 | Y | 2 | 1 | 0 | 1 | 1 | 1 |
| 06 | 499 | N | 499 | -0- | -0- | -0- | 22 | 1 1 9 | 476 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 07 | 386 | N | 386 | -0- | -0- | -0- | 17 | 1 2 9 | 367 | 2 | Y | 2 | 1 | 1 | | | 2 |
| 08 | 651 | N | 509 | -0- | -142 | -0- | 23 | 1 2 9 | 484 | 2 | Y | 2 | 1 | 1 | | | 3 |
| 09 | 532 | N | 532 | -0- | -0- | -0- | 24 | 1 1 9 | 507 | 2 | Y | 1 | 1 | 1 | | | 3 |
| 10 | 372 | N | 367 | -0- | -5 | -0- | 15 | 1 1 9 | 351 | 2 | Y | 1 | 1 | 1 | | | 3 |
| 11 | 480 | N | 317 | -0- | -163 | -0- | 13 | 1 1 9 | 303 | 2 | Y | 1 | 1 | 1 | | | 3 |
| 12 | 558 | N | 320 | -0- | -238 | -0- | 14 | 1 1 9 | 305 | 2 | Y | 1 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 5,420 TOTAL CONDENSATE PROD: 16

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 469 | N | 469 | -0- | -0- | -0- | 19 | 1 | 450 | 2 | Y | -0- | | | | | -0- |
| 02 | 448 | N | 437 | -0- | -11 | -0- | 17 | 1 | 420 | 2 | Y | -0- | | | | | -0- |
| 03 | 465 | N | 437 | -0- | -28 | -0- | 18 | 1 | 419 | 2 | Y | -0- | | | | | -0- |
| 04 | 450 | N | 329 | -0- | -121 | -0- | 13 | 1 | 316 | 2 | Y | -0- | | | | | -0- |
| 05 | 496 | N | 405 | -0- | -91 | -0- | 17 | 1 | 388 | 2 | Y | -0- | | | | | -0- |
| 06 | 420 | N | 417 | -0- | -3 | -0- | 19 | 1 | 398 | 2 | Y | -0- | | | | | -0- |
| 07 | 341 | N | 320 | -0- | -21 | -0- | 14 | 1 | 306 | 2 | Y | -0- | | | | | -0- |
| 08 | 403 | N | 388 | -0- | -15 | -0- | 18 | 1 | 370 | 2 | Y | -0- | | | | | -0- |
| 09 | 420 | N | 337 | -0- | -83 | -0- | 15 | 1 | 322 | 2 | Y | -0- | | | | | -0- |
| 10 | 310 | N | 204 | -0- | -106 | -0- | 9 | 1 | 195 | 2 | Y | -0- | | | | | -0- |
| 11 | 390 | N | 168 | -0- | -222 | -0- | 7 | 1 | 161 | 2 | Y | -0- | | | | | -0- |
| *12 | 370 | N | 370 | -0- | -0- | -0- | 16 | 1 | 354 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,281 TOTAL CONDENSATE PROD: -0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 508 | N | 508 | -0- | -0- | -0- | 20 | 1 | 475 | 2 | Y | 12 | 7 | 1 | | | 13 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 420 | N | 410 | -0- | -10 | -0- | 16 | 1 | 393 | 2 | Y | 1 | 5 | 1 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 434 | N | 426 | -0- | -8 | -0- | 17 | 1 | 407 | 2 | Y | 2 | 1 | 1 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 480 | N | 413 | -0- | -67 | -0- | 16 | 1 | 397 | 2 | Y | -0- | 1 | 1 | | | 9 |
| 05 | 500 | N | 500 | -0- | -0- | -0- | 21 | 1 | 478 | 2 | Y | 1 | 1 | 1 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 480 | N | 480 | -0- | -0- | -0- | 22 | 1 | 457 | 2 | Y | 1 | 1 | 1 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 434 | N | 429 | -0- | -5 | -0- | 19 | 1 | 409 | 2 | Y | 1 | 1 | 1 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 465 | N | 412 | -0- | -53 | -0- | 19 | 1 | 392 | 2 | Y | 1 | 1 | 1 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 450 | N | 407 | -0- | -43 | -0- | 18 | 1 | 387 | 2 | Y | 2 | 1 | 1 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 434 | N | 434 | -0- | -0- | -0- | 18 | 1 | 410 | 2 | Y | 5 | 1 | 1 | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 434 | N | 434 | -0- | -0- | -0- | 18 | 1 | 413 | 2 | Y | 3 | 1 | 1 | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 434 | N | 407 | -0- | -27 | -0- | 17 | 1 | 378 | 2 | Y | 11 | 1 | 1 | | | 26 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,260 TOTAL CONDENSATE PROD: 40

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1055 | N | 1055 | -0- | -0- | -0- | 43 | 1 | 1012 | 2 | Y | -0- | | | | | -0- |
| 02 | 974 | N | 974 | -0- | -0- | -0- | 39 | 1 | 935 | 2 | Y | -0- | | | | | -0- |
| 03 | 980 | N | 980 | -0- | -0- | -0- | 40 | 1 | 940 | 2 | Y | -0- | | | | | -0- |
| 04 | 1020 | N | 929 | -0- | -91 | -0- | 37 | 1 | 892 | 2 | Y | -0- | | | | | -0- |
| 05 | 1085 | N | 1008 | -0- | -77 | -0- | 42 | 1 | 966 | 2 | Y | -0- | | | | | -0- |
| 06 | 960 | N | 958 | -0- | -2 | -0- | 43 | 1 | 915 | 2 | Y | -0- | | | | | -0- |
| 07 | 930 | N | 915 | -0- | -15 | -0- | 40 | 1 | 875 | 2 | Y | -0- | | | | | -0- |
| 08 | 977 | N | 977 | -0- | -0- | -0- | 45 | 1 | 932 | 2 | Y | -0- | | | | | -0- |
| 09 | 900 | N | 886 | -0- | -14 | -0- | 40 | 1 | 846 | 2 | Y | -0- | | | | | -0- |
| 10 | 955 | N | 955 | -0- | -0- | -0- | 40 | 1 | 915 | 2 | Y | -0- | | | | | -0- |
| 11 | 900 | N | 865 | -0- | -35 | -0- | 36 | 1 | 829 | 2 | Y | -0- | | | | | -0- |
| 12 | 930 | N | 878 | -0- | -52 | -0- | 38 | 1 | 840 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,380 TOTAL CONDENSATE PROD: -0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1064 | N | 1064 | -0- | -0- | -0- | 43 | 1 | 1021 | 2 | Y | -0- | | | | | -0- |
| 02 | 856 | N | 856 | -0- | -0- | -0- | 34 | 1 | 822 | 2 | Y | -0- | | | | | -0- |
| 03 | 954 | N | 954 | -0- | -0- | -0- | 39 | 1 | 915 | 2 | Y | -0- | | | | | -0- |
| 04 | 926 | N | 926 | -0- | -0- | -0- | 37 | 1 | 889 | 2 | Y | -0- | | | | | -0- |
| 05 | 934 | N | 934 | -0- | -0- | -0- | 39 | 1 | 894 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 887 | N | 887 | -0- | -0- | -0- | 40 | 1 | 846 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 906 | N | 906 | -0- | -0- | -0- | 40 | 1 | 864 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 902 | N | 902 | -0- | -0- | -0- | 41 | 1 | 861 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 870 | N | 852 | -0- | -18 | -0- | 38 | 1 | 814 | 2 | Y | -0- | | | | | -0- |
| 10 | 899 | N | 852 | -0- | -47 | -0- | 36 | 1 | 816 | 2 | Y | -0- | | | | | -0- |
| 11 | 870 | N | 734 | -0- | -136 | -0- | 31 | 1 | 703 | 2 | Y | -0- | | | | | -0- |
| 12 | 868 | N | 775 | -0- | -93 | -0- | 33 | 1 | 742 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,642 TOTAL CONDENSATE PROD: 4

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 678 | N | 678 | -0- | -0- | -0- | 28 | 1 | 650 | 2 | Y | -0- | | | | | -0- |
| 02 | 559 | N | 559 | -0- | -0- | -0- | 22 | 1 | 537 | 2 | Y | -0- | | | | | -0- |
| 03 | 651 | N | 488 | -0- | -163 | -0- | 20 | 1 | 468 | 2 | Y | -0- | | | | | -0- |
| 04 | 660 | N | 505 | -0- | -155 | -0- | 20 | 1 | 485 | 2 | Y | -0- | | | | | -0- |
| 05 | 620 | N | 493 | -0- | -127 | -0- | 21 | 1 | 472 | 2 | Y | -0- | | | | | -0- |
| 06 | 480 | N | 430 | -0- | -50 | -0- | 19 | 1 | 411 | 2 | Y | -0- | | | | | -0- |
| 07 | 527 | N | 415 | -0- | -112 | -0- | 18 | 1 | 397 | 2 | Y | -0- | | | | | -0- |
| 08 | 496 | N | 424 | -0- | -72 | -0- | 19 | 1 | 405 | 2 | Y | -0- | | | | | -0- |
| 09 | 420 | N | 346 | -0- | -74 | -0- | 16 | 1 | 330 | 2 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 239 | -0- | -164 | -0- | 10 | 1 | 229 | 2 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 195 | -0- | -225 | -0- | 8 | 1 | 187 | 2 | Y | -0- | | | | | -0- |
| 12 | 372 | N | 189 | -0- | -183 | -0- | 8 | 1 | 181 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,961 TOTAL CONDENSATE PROD: -0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1623 | -0- | -20 | -0- | 66 | 1 | 1556 | 2 | N | 1 | 1 | 1 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1512 | N | 1471 | -0- | -41 | -0- | 58 | 1 | 1412 | 2 | N | 1 | 1 | 1 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1653 | N | 1653 | -0- | -0- | -0- | 67 | 1 | 1585 | 2 | N | 1 | 1 | 1 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1601 | N | 1601 | -0- | -0- | -0- | 64 | 1 | 1537 | 2 | N | -0- | | | | | 15 |
| 05 | 1643 | N | 1613 | -0- | -30 | -0- | 68 | 1 | 1545 | 2 | N | -0- | | | | | 15 |
| 06 | 1590 | N | 1532 | -0- | -58 | -0- | 69 | 1 | 1463 | 2 | N | -0- | | | | | 15 |
| 07 | 1643 | N | 1596 | -0- | -47 | -0- | 70 | 1 | 1523 | 2 | N | 3 | 2 | 1 | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1612 | N | 1238 | -0- | -374 | -0- | 56 | 1 | 1178 | 2 | N | 4 | 4 | 1 | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1530 | N | 1290 | -0- | -240 | -0- | 58 | 1 | 1230 | 2 | N | 2 | 3 | 1 | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1672 | N | 1672 | -0- | -0- | -0- | 70 | 1 | 1601 | 2 | N | 1 | 1 | 1 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1552 | N | 1552 | -0- | -0- | -0- | 65 | 1 | 1481 | 2 | N | 5 | 3 | 1 | | | 17 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 1536 | N | 1536 | -0- | -0- | -0- | 66 | 1 | 1464 | 2 | N | 5 | 5 | 1 | | | 17 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,377 TOTAL CONDENSATE PROD: 23

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1249 | N | 1249 | -0- | -0- | -0- | | 51 | 1 2 9 | 1196 | 2 | Y | 2 | 1 | 0 | 1 | 1 | 1 |
| 02 | 1064 | N | 1057 | -0- | -7 | -0- | | 42 | 1 1 9 | 1014 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 03 | 1639 | N | 1639 | -0- | -0- | -0- | | 66 | 1 1 9 | 1572 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 1181 | N | 1181 | -0- | -0- | -0- | | 47 | 1 1 9 | 1133 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 05 | 1178 | N | 1129 | -0- | -49 | -0- | | 47 | 1 2 9 | 1080 | 2 | Y | 2 | 1 | 0 | 1 | 1 | 1 |
| 06 | 1140 | N | 1128 | -0- | -12 | -0- | | 51 | 1 1 9 | 1076 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 07 | 1209 | N | 1116 | -0- | -93 | -0- | | 49 | 1 2 9 | 1065 | 2 | Y | 2 | 1 | 1 | | | 2 |
| 08 | 1116 | N | 1077 | -0- | -39 | -0- | | 49 | 1 2 9 | 1026 | 2 | Y | 2 | 1 | 1 | | | 3 |
| 09 | 1140 | N | 996 | -0- | -144 | -0- | | 45 | 1 1 9 | 950 | 2 | Y | 1 | 1 | 1 | | | 3 |
| 10 | 1116 | N | 1018 | -0- | -98 | -0- | | 43 | 1 1 9 | 974 | 2 | Y | 1 | 1 | 1 | | | 3 |
| 11 | 1158 | N | 1158 | -0- | -0- | -0- | | 48 | 1 1 9 | 1109 | 2 | Y | 1 | 1 | 1 | | | 3 |
| *12 | 1303 | N | 1303 | -0- | -0- | -0- | | 56 | 1 1 9 | 1246 | 2 | Y | 1 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 14,051 TOTAL CONDENSATE PROD: 16

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 569 | -0- | -113 | -0- | | 23 | 1 | 546 | 2 | Y | -0- | | | | | 16 |
| 02 | 718 | N | 718 | -0- | -0- | -0- | | 29 | 1 | 689 | 2 | Y | -0- | | | | | 16 |
| 03 | 682 | N | 592 | -0- | -90 | -0- | | 24 | 1 | 568 | 2 | Y | -0- | | | | | 16 |
| 04 | 667 | N | 667 | -0- | -0- | -0- | | 27 | 1 | 640 | 2 | Y | -0- | | | | | 16 |
| 05 | 682 | N | 571 | -0- | -111 | -0- | | 24 | 1 6 9 | 541 | 2 | Y | 5 | 17 | 1 | | | 4 |
| 06 | 628 | N | 628 | -0- | -0- | -0- | | 28 | 1 2 9 | 598 | 2 | Y | 2 | 1 | 1 | | | 5 |
| 07 | 682 | N | 617 | -0- | -65 | -0- | | 27 | 1 | 590 | 2 | Y | -0- | | | | | 5 |
| 08 | 611 | N | 611 | -0- | -0- | -0- | | 28 | 1 | 583 | 2 | Y | -0- | | | | | 5 |
| 09 | 630 | N | 467 | -0- | -163 | -0- | | 21 | 1 | 446 | 2 | Y | -0- | | | | | 5 |
| 10 | 620 | N | 575 | -0- | -45 | -0- | | 24 | 1 | 551 | 2 | Y | -0- | | | | | 5 |
| 11 | 600 | N | 512 | -0- | -88 | -0- | | 21 | 1 | 491 | 2 | Y | -0- | | | | | 5 |
| *12 | 601 | N | 601 | -0- | -0- | -0- | | 26 | 1 | 575 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 7,128 TOTAL CONDENSATE PROD: 7

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1367 | -0- | -245 | -0- | 55 | 1 | 1295 | 2 | Y | 15 | 15 | 0 | 10 | 1 | 12 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1372 | N | 1171 | -0- | -201 | -0- | 46 | 1 | 1113 | 2 | Y | 11 | 10 | 1 | | | 13 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1395 | N | 1300 | -0- | -95 | -0- | 52 | 1 | 1234 | 2 | Y | 13 | 10 | 1 | | | 16 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 1320 | N | 927 | -0- | -393 | -0- | 36 | 1 | 880 | 2 | Y | 10 | 12 | 1 | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1302 | N | 1284 | -0- | -18 | -0- | 54 | 1 | 1229 | 2 | Y | 1 | 8 | 0 | 4 | 1 | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1260 | N | 1170 | -0- | -90 | -0- | 53 | 1 | 1116 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1229 | N | 1229 | -0- | -0- | -0- | 54 | 1 | 1172 | 2 | Y | 3 | 1 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1300 | N | 1300 | -0- | -0- | -0- | 59 | 1 | 1239 | 2 | Y | 2 | 1 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1266 | N | 1266 | -0- | -0- | -0- | 57 | 1 | 1208 | 2 | Y | 1 | 1 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1240 | N | 1194 | -0- | -46 | -0- | 50 | 1 | 1143 | 2 | Y | 1 | 1 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1260 | N | 779 | -0- | -481 | -0- | 33 | 1 | 745 | 2 | Y | 1 | 1 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1302 | N | 767 | -0- | -535 | -0- | 33 | 1 | 733 | 2 | Y | 1 | 5 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,754 TOTAL CONDENSATE PROD: 60

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1616 | N | 1616 | -0- | -0- | -0- | 65 | 1 | 1534 | 2 | Y | 15 | 12 | 1 | | | 12 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1456 | N | 1421 | -0- | -35 | -0- | 56 | 1 | 1351 | 2 | Y | 13 | 17 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1608 | N | 1608 | -0- | -0- | -0- | 64 | 1 | 1529 | 2 | Y | 14 | 10 | 1 | | | 12 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1565 | N | 1565 | -0- | -0- | -0- | 62 | 1 | 1489 | 2 | Y | 13 | 14 | 1 | | | 11 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 1601 | N | 1601 | -0- | -0- | -0- | 67 | 1 | 1523 | 2 | Y | 10 | 12 | 1 | | | 9 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1560 | N | 1500 | -0- | -60 | -0- | 67 | 1 | 1425 | 2 | Y | 7 | 7 | 1 | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1519 | N | 1514 | -0- | -5 | -0- | 66 | 1 | 1437 | 2 | Y | 10 | 8 | 1 | | | 11 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1564 | N | 1564 | -0- | -0- | -0- | 71 | 1 | 1482 | 2 | Y | 10 | 16 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1498 | N | 1498 | -0- | -0- | -0- | 67 | 1 | 1425 | 2 | Y | 5 | 5 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1575 | N | 1575 | -0- | -0- | -0- | 66 | 1 | 1508 | 2 | Y | 1 | 3 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1470 | N | 1434 | -0- | -36 | -0- | 60 | 1 | 1373 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1596 | N | 1596 | -0- | -0- | -0- | 68 | 1 | 1527 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,492 TOTAL CONDENSATE PROD: 100

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 304 | -0- | -37 | -0- | 12 | 1 | 286 | 2 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 308 | N | 264 | -0- | -44 | -0- | 10 | 1 | 253 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 313 | N | 313 | -0- | -0- | -0- | 13 | 1 | 298 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 300 | N | 300 | -0- | -0- | -0- | 12 | 1 | 287 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 387 | N | 387 | -0- | -0- | -0- | 16 | 1 | 370 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 317 | N | 317 | -0- | -0- | -0- | 14 | 1 | 302 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 337 | N | 337 | -0- | -0- | -0- | 15 | 1 | 321 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 317 | N | 317 | -0- | -0- | -0- | 14 | 1 | 302 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 300 | N | 297 | -0- | -3 | -0- | 13 | 1 | 284 | 2 | Y | -0- | | | | | 2 |
| 10 | 310 | N | 310 | -0- | -0- | -0- | 13 | 1 | 297 | 2 | Y | -0- | | | | | 2 |
| 11 | 300 | N | 289 | -0- | -11 | -0- | 12 | 1 | 277 | 2 | Y | -0- | | | | | 2 |
| 12 | 310 | N | 276 | -0- | -34 | -0- | 12 | 1 | 264 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 3,711 TOTAL CONDENSATE PROD: 13

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 9 | -0- | -53 | -0- | 9 | 2 | | | Y | -0- | | | | | 27 |
| 02 | 28 | N | 7 | -0- | -21 | -0- | 7 | 2 | | | Y | -0- | | | | | 27 |
| 03 | 31 | N | 10 | -0- | -21 | -0- | 10 | 2 | | | Y | -0- | | | | | 27 |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | 27 |
| 05 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | 27 |
| 06 | 27 | N | 27 | -0- | -0- | -0- | 1 | 1 | 26 | 2 | Y | -0- | | | | | 27 |
| 07 | 104 | N | 104 | -0- | -0- | -0- | 5 | 1 | 99 | 2 | Y | -0- | | | | | 27 |
| 08 | 48 | N | 48 | -0- | -0- | -0- | 2 | 1 | 46 | 2 | Y | -0- | | | | | 27 |
| 09 | 43 | N | 43 | -0- | -0- | -0- | 2 | 1 | 41 | 2 | Y | -0- | | | | | 27 |
| 10 | 79 | N | 79 | -0- | -0- | -0- | 3 | 1 | 76 | 2 | Y | -0- | | | | | 27 |
| 11 | 49 | N | 49 | -0- | -0- | -0- | 2 | 1 | 47 | 2 | Y | -0- | | | | | 27 |
| *12 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 34 | 2 | Y | 2 | | | | | 29 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 432 TOTAL CONDENSATE PROD: 2

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1394 | -0- | -1 | -0- | 56 | 1 | 1314 | 2 | Y | 22 | 8 | 1 | | | 22 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1288 | N | 1258 | -0- | -30 | -0- | 49 | 1 | 1192 | 2 | Y | 15 | 10 | 1 | | | 27 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1422 | N | 1422 | -0- | -0- | -0- | 57 | 1 | 1348 | 2 | Y | 15 | 10 | 1 | | | 32 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 1396 | N | 1396 | -0- | -0- | -0- | 55 | 1 | 1323 | 2 | Y | 16 | 14 | 1 | | | 34 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 1422 | N | 1422 | -0- | -0- | -0- | 59 | 1 | 1352 | 2 | Y | 10 | 12 | 1 | | | 32 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1380 | N | 1354 | -0- | -26 | -0- | 61 | 1 | 1293 | 2 | Y | -0- | 7 | 1 | | | 25 |
| 07 | 1427 | N | 1427 | -0- | -0- | -0- | 62 | 1 | 1343 | 2 | Y | 20 | 33 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1419 | N | 1419 | -0- | -0- | -0- | 64 | 1 | 1343 | 2 | Y | 11 | 9 | 1 | | | 14 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1349 | N | 1349 | -0- | -0- | -0- | 60 | 1 | 1278 | 2 | Y | 10 | 7 | 1 | | | 17 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1414 | N | 1414 | -0- | -0- | -0- | 59 | 1 | 1340 | 2 | Y | 14 | 10 | 1 | | | 21 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1320 | N | 1292 | -0- | -28 | -0- | 53 | 1 | 1219 | 2 | Y | 18 | 12 | 1 | | | 27 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1364 | N | 1317 | -0- | -47 | -0- | 56 | 1 | 1241 | 2 | Y | 18 | 11 | 1 | | | 34 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,464 TOTAL CONDENSATE PROD: 169

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1258 | -0- | -323 | -0- | 51 | 1 | 1203 | 2 | Y | 4 | 1 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1316 | N | 1022 | -0- | -294 | -0- | 41 | 1 | 980 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1395 | N | 1098 | -0- | -297 | -0- | 44 | 1 | 1052 | 2 | Y | 2 | 1 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1230 | N | 1012 | -0- | -218 | -0- | 40 | 1 | 971 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1149 | N | 1149 | -0- | -0- | -0- | 48 | 1 | 1100 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1050 | N | 929 | -0- | -121 | -0- | 42 | 1 | 887 | 2 | Y | -0- | 1 | 1 | | | 3 |
| 07 | 1054 | N | 963 | -0- | -91 | -0- | 42 | 1 | 919 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1147 | N | 897 | -0- | -250 | -0- | 41 | 1 | 854 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1332 | N | 1332 | -0- | -0- | -0- | 60 | 1 | 1271 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2099 | N | 2099 | -0- | -0- | -0- | 88 | 1 | 2010 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1798 | N | 1798 | -0- | -0- | -0- | 75 | 1 | 1721 | 2 | Y | 2 | 1 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1885 | N | 1885 | -0- | -0- | -0- | 81 | 1 | 1802 | 2 | Y | 2 | 1 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,442 TOTAL CONDENSATE PROD: 19

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 906 | -0- | -24 | -0- | 37 | 1 | 869 | 2 | Y | -0- | | | | | -0- |
| 02 | 812 | N | 805 | -0- | -7 | -0- | 32 | 1 | 773 | 2 | Y | -0- | | | | | -0- |
| 03 | 916 | N | 916 | -0- | -0- | -0- | 37 | 1 | 879 | 2 | Y | -0- | | | | | -0- |
| 04 | 882 | N | 882 | -0- | -0- | -0- | 35 | 1 | 847 | 2 | Y | -0- | | | | | -0- |
| 05 | 899 | N | 895 | -0- | -4 | -0- | 38 | 1 | 857 | 2 | Y | -0- | | | | | -0- |
| 06 | 900 | N | 857 | -0- | -43 | -0- | 39 | 1 | 818 | 2 | Y | -0- | | | | | -0- |
| 07 | 886 | N | 886 | -0- | -0- | -0- | 39 | 1 | 847 | 2 | Y | -0- | | | | | -0- |
| 08 | 896 | N | 896 | -0- | -0- | -0- | 41 | 1 | 855 | 2 | Y | -0- | | | | | -0- |
| 09 | 873 | N | 873 | -0- | -0- | -0- | 39 | 1 | 834 | 2 | Y | -0- | | | | | -0- |
| 10 | 909 | N | 909 | -0- | -0- | -0- | 38 | 1 | 871 | 2 | Y | -0- | | | | | -0- |
| 11 | 840 | N | 829 | -0- | -11 | -0- | 35 | 1 | 794 | 2 | Y | -0- | | | | | -0- |
| 12 | 868 | N | 724 | -0- | -144 | -0- | 31 | 1 | 693 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,378 TOTAL CONDENSATE PROD: -0-

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1156 | N | 1156 | -0- | -0- | -0- | 47 | 1 | 1107 | 2 | Y | 2 | 1 | 1 | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1064 | N | 1040 | -0- | -24 | -0- | 41 | 1 | 998 | 2 | Y | 1 | 1 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1187 | N | 1187 | -0- | -0- | -0- | 48 | 1 | 1138 | 2 | Y | 1 | 1 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1142 | N | 1142 | -0- | -0- | -0- | 45 | 1 | 1096 | 2 | Y | 1 | 1 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1147 | N | 989 | -0- | -158 | -0- | 41 | 1 | 946 | 2 | Y | 2 | 9 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1140 | N | 823 | -0- | -317 | -0- | 37 | 1 | 786 | 2 | Y | -0- | 1 | 1 | | | 3 |
| 07 | 1178 | N | 1084 | -0- | -94 | -0- | 47 | 1 | 1035 | 2 | Y | 2 | 1 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 992 | N | 982 | -0- | -10 | -0- | 45 | 1 | 936 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 810 | N | 614 | -0- | -196 | -0- | 28 | 1 | 585 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1085 | N | 660 | -0- | -425 | -0- | 28 | 1 | 630 | 2 | Y | 2 | 1 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1177 | N | 1177 | -0- | -0- | -0- | 49 | 1 | 1127 | 2 | Y | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 620 | N | 587 | -0- | -33 | -0- | 25 | 1 | 560 | 2 | Y | 2 | 1 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,441 TOTAL CONDENSATE PROD: 16

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 347 | N | 347 | -0- | -0- | -0- | 14 | 1 | 333 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 313 | N | 313 | -0- | -0- | -0- | 12 | 1 | 301 | 2 | Y | -0- | | | | | -0- |
| 03 | 347 | N | 347 | -0- | -0- | -0- | 14 | 1 | 333 | 2 | Y | -0- | | | | | -0- |
| 04 | 348 | N | 348 | -0- | -0- | -0- | 14 | 1 | 334 | 2 | Y | -0- | | | | | -0- |
| 05 | 390 | N | 390 | -0- | -0- | -0- | 16 | 1 | 374 | 2 | Y | -0- | | | | | -0- |
| 06 | 330 | N | 329 | -0- | -1 | -0- | 15 | 1 | 314 | 2 | Y | -0- | | | | | -0- |
| 07 | 372 | N | 355 | -0- | -17 | -0- | 16 | 1 | 339 | 2 | Y | -0- | | | | | -0- |
| 08 | 372 | N | 298 | -0- | -74 | -0- | 14 | 1 | 284 | 2 | Y | -0- | | | | | -0- |
| 09 | 330 | N | 219 | -0- | -111 | -0- | 10 | 1 | 209 | 2 | Y | -0- | | | | | -0- |
| 10 | 341 | N | 61 | -0- | -280 | -0- | 3 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 116 | -0- | -184 | -0- | 5 | 1 | 111 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 41 | -0- | -176 | -0- | 2 | 1 | 39 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,164 TOTAL CONDENSATE PROD: -0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 760 | -0- | -15 | -0- | 31 | 1 | 729 | 2 | Y | -0- | | | | | 6 |
| 02 | 700 | N | 690 | -0- | -10 | -0- | 27 | 1 | 663 | 2 | Y | -0- | | | | | 6 |
| 03 | 813 | N | 813 | -0- | -0- | -0- | 33 | 1 | 780 | 2 | Y | -0- | | | | | 6 |
| 04 | 799 | N | 799 | -0- | -0- | -0- | 32 | 1 | 767 | 2 | Y | -0- | | | | | 6 |
| 05 | 803 | N | 803 | -0- | -0- | -0- | 34 | 1 | 769 | 2 | Y | -0- | | | | | 6 |
| 06 | 755 | N | 755 | -0- | -0- | -0- | 34 | 1 | 721 | 2 | Y | -0- | | | | | 6 |
| 07 | 775 | N | 720 | -0- | -55 | -0- | 32 | 1 | 688 | 2 | Y | -0- | 5 | 1 | | | 1 |
| 08 | 775 | N | 657 | -0- | -118 | -0- | 30 | 1 | 627 | 2 | Y | -0- | | | | | 1 |
| 09 | 750 | N | 671 | -0- | -79 | -0- | 30 | 1 | 641 | 2 | Y | -0- | | | | | 1 |
| 10 | 713 | N | 671 | -0- | -42 | -0- | 28 | 1 | 643 | 2 | Y | -0- | | | | | 1 |
| 11 | 630 | N | 630 | -0- | -0- | -0- | 26 | 1 | 604 | 2 | Y | -0- | | | | | 1 |
| 12 | 682 | N | 628 | -0- | -54 | -0- | 27 | 1 | 601 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 8,597 TOTAL CONDENSATE PROD: -0-

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 70 | N | 70 | -0- | -0- | -0- | 3 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 02 | 76 | N | 76 | -0- | -0- | -0- | 3 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 03 | 95 | N | 95 | -0- | -0- | -0- | 4 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 04 | 68 | N | 68 | -0- | -0- | -0- | 3 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 54 | -0- | -8 | -0- | 2 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 54 | -0- | -6 | -0- | 2 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 07 | 122 | N | 122 | -0- | -0- | -0- | 5 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 49 | -0- | -13 | -0- | 2 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 09 | 85 | N | 85 | -0- | -0- | -0- | 4 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 10 | 103 | N | 103 | -0- | -0- | -0- | 4 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| 11 | 97 | N | 97 | -0- | -0- | -0- | 4 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| *12 | 98 | N | 98 | -0- | -0- | -0- | 4 | 1 | 94 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 971 TOTAL CONDENSATE PROD: -0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 3354 | -0- | -118 | -0- | 136 | 1 | 3184 | 2 | Y | 31 | 20 | 0 | 24 | 1 | 21 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 3136 | X | 2994 | -0- | -142 | -0- | 118 | 1 | 2856 | 2 | Y | 18 | 18 | 1 | | | 21 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 3472 | X | 3329 | -0- | -143 | -0- | 134 | 1 | 3173 | 2 | Y | 20 | 16 | 1 | | | 25 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 3300 | X | 3192 | -0- | -108 | -0- | 126 | 1 | 3037 | 2 | Y | 26 | 24 | 1 | | | 27 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 3348 | X | 3150 | -0- | -198 | -0- | 131 | 1 | 2991 | 2 | Y | 25 | 14 | 0 | 25 | 1 | 13 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 3240 | X | 3128 | -0- | -112 | -0- | 140 | 1 | 2970 | 2 | Y | 16 | 14 | 1 | | | 15 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 3162 | X | 2826 | -0- | -336 | -0- | 122 | 1 | 2671 | 2 | Y | 30 | 16 | 1 | | | 29 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 3262 | X | 3262 | -0- | -0- | -0- | 147 | 1 | 3081 | 2 | Y | 31 | 18 | 1 | | | 42 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 3060 | X | 3011 | -0- | -49 | -0- | 135 | 1 | 2858 | 2 | Y | 16 | 14 | 1 | | | 44 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 3162 | X | 2766 | -0- | -396 | -0- | 115 | 1 | 2625 | 2 | Y | 24 | 19 | 1 | | | 49 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 3060 | X | 2217 | -0- | -843 | -0- | 92 | 1 | 2100 | 2 | Y | 23 | 24 | 1 | | | 48 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 3162 | X | 2153 | -0- | -1009 | -0- | 91 | 1 | 2031 | 2 | Y | 28 | 50 | 1 | | | 26 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,382 TOTAL CONDENSATE PROD: 288

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1010 | -0- | -75 | -0- | 41 | 1 | 968 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 980 | N | 767 | -0- | -213 | -0- | 30 | 1 | 737 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 1023 | N | 833 | -0- | -190 | -0- | 34 | 1 | 797 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1163 | N | 1163 | -0- | -0- | -0- | 46 | 1 | 1116 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1087 | N | 1087 | -0- | -0- | -0- | 46 | 1 | 1040 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 843 | N | 843 | -0- | -0- | -0- | 38 | 1 | 804 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1054 | N | 924 | -0- | -130 | -0- | 40 | 1 | 883 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1054 | N | 815 | -0- | -239 | -0- | 37 | 1 | 777 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 840 | N | 735 | -0- | -105 | -0- | 33 | 1 | 701 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 930 | N | 764 | -0- | -166 | -0- | 32 | 1 | 731 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1179 | N | 1179 | -0- | -0- | -0- | 49 | 1 | 1129 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1695 | N | 1695 | -0- | -0- | -0- | 73 | 1 | 1621 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,815 TOTAL CONDENSATE PROD: 12

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 993 | N | 993 | -0- | -0- | -0- | 41 | 1 | 952 | 2 | Y | -0- | | | | | -0- |
| 02 | 896 | N | 896 | -0- | -0- | -0- | 36 | 1 | 860 | 2 | Y | -0- | | | | | -0- |
| 03 | 993 | N | 993 | -0- | -0- | -0- | 40 | 1 | 953 | 2 | Y | -0- | | | | | -0- |
| 04 | 964 | N | 964 | -0- | -0- | -0- | 38 | 1 | 926 | 2 | Y | -0- | | | | | -0- |
| 05 | 978 | N | 978 | -0- | -0- | -0- | 41 | 1 | 937 | 2 | Y | -0- | | | | | -0- |
| 06 | 934 | N | 934 | -0- | -0- | -0- | 42 | 1 | 892 | 2 | Y | -0- | | | | | -0- |
| 07 | 992 | N | 970 | -0- | -22 | -0- | 43 | 1 | 927 | 2 | Y | -0- | | | | | -0- |
| 08 | 992 | N | 954 | -0- | -38 | -0- | 44 | 1 | 910 | 2 | Y | -0- | | | | | -0- |
| 09 | 930 | N | 910 | -0- | -20 | -0- | 41 | 1 | 869 | 2 | Y | -0- | | | | | -0- |
| 10 | 961 | N | 952 | -0- | -9 | -0- | 40 | 1 | 912 | 2 | Y | -0- | | | | | -0- |
| 11 | 930 | N | 880 | -0- | -50 | -0- | 37 | 1 | 843 | 2 | Y | -0- | | | | | -0- |
| 12 | 930 | N | 885 | -0- | -45 | -0- | 38 | 1 | 847 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,309 TOTAL CONDENSATE PROD: -0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 23 | N | 23 | -0- | -0- | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 06 | 23 | N | 23 | -0- | -0- | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 07 | 19 | N | 19 | -0- | -0- | -0- | 1 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 13 | -0- | -18 | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 4 | -0- | -26 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 9 | -0- | -22 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 13 | N | 7 | -0- | -6 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 120 TOTAL CONDENSATE PROD: -0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 506 | -0- | -21 | -0- | 21 | 1 | 485 | 2 | Y | -0- | | | | | -0- |
| 02 | 476 | N | 439 | -0- | -37 | -0- | 17 | 1 | 422 | 2 | Y | -0- | | | | | -0- |
| 03 | 527 | N | 486 | -0- | -41 | -0- | 20 | 1 | 466 | 2 | Y | -0- | | | | | -0- |
| 04 | 534 | N | 534 | -0- | -0- | -0- | 21 | 1 | 513 | 2 | Y | -0- | | | | | -0- |
| 05 | 583 | N | 583 | -0- | -0- | -0- | 24 | 1 | 559 | 2 | Y | -0- | | | | | -0- |
| 06 | 616 | N | 616 | -0- | -0- | -0- | 28 | 1 | 588 | 2 | Y | -0- | | | | | -0- |
| 07 | 627 | N | 627 | -0- | -0- | -0- | 27 | 1 | 600 | 2 | Y | -0- | | | | | -0- |
| 08 | 577 | N | 577 | -0- | -0- | -0- | 26 | 1 | 551 | 2 | Y | -0- | | | | | -0- |
| 09 | 368 | N | 368 | -0- | -0- | -0- | 17 | 1 | 351 | 2 | Y | -0- | | | | | -0- |
| 10 | 509 | N | 509 | -0- | -0- | -0- | 21 | 1 | 488 | 2 | Y | -0- | | | | | -0- |
| 11 | 640 | N | 640 | -0- | -0- | -0- | 27 | 1 | 613 | 2 | Y | -0- | | | | | -0- |
| *12 | 592 | N | 592 | -0- | -0- | -0- | 25 | 1 | 567 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,477 TOTAL CONDENSATE PROD: -0-

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2465 | N | 2465 | -0- | -0- | -0- | 101 | 1 | 2364 | 2 | Y | -0- | | | | | -0- |
| 02 | 1510 | N | 1510 | -0- | -0- | -0- | 60 | 1 | 1450 | 2 | Y | -0- | | | | | -0- |
| 03 | 1987 | N | 1987 | -0- | -0- | -0- | 80 | 1 | 1907 | 2 | Y | -0- | | | | | -0- |
| 04 | 2698 | N | 2698 | -0- | -0- | -0- | 107 | 1 | 2591 | 2 | Y | -0- | | | | | -0- |
| 05 | 1953 | N | 1953 | -0- | -0- | -0- | 82 | 1 | 1871 | 2 | Y | -0- | | | | | -0- |
| 06 | 2496 | N | 2496 | -0- | -0- | -0- | 112 | 1 | 2384 | 2 | Y | -0- | | | | | -0- |
| 07 | 2666 | N | 1649 | -0- | -1017 | -0- | 72 | 1 | 1577 | 2 | Y | -0- | | | | | -0- |
| 08 | 2026 | N | 2026 | -0- | -0- | -0- | 92 | 1 | 1934 | 2 | Y | -0- | | | | | -0- |
| 09 | 2663 | N | 2663 | -0- | -0- | -0- | 120 | 1 | 2543 | 2 | Y | -0- | | | | | -0- |
| 10 | 1861 | N | 1861 | -0- | -0- | -0- | 78 | 1 | 1783 | 2 | Y | -0- | | | | | -0- |
| 11 | 2371 | N | 2371 | -0- | -0- | -0- | 99 | 1 | 2272 | 2 | Y | -0- | | | | | -0- |
| 12 | 2666 | N | 2345 | -0- | -321 | -0- | 101 | 1 | 2244 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 26,024 TOTAL CONDENSATE PROD: -0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1195 | -0- | -14 | -0- | 49 | 1 | 1146 | 2 | Y | -0- | | | | | -0- |
| 02 | 1097 | N | 1097 | -0- | -0- | -0- | 44 | 1 | 1053 | 2 | Y | -0- | | | | | -0- |
| 03 | 1300 | N | 1300 | -0- | -0- | -0- | 53 | 1 | 1247 | 2 | Y | -0- | | | | | -0- |
| 04 | 1242 | N | 1242 | -0- | -0- | -0- | 49 | 1 | 1193 | 2 | Y | -0- | | | | | -0- |
| 05 | 1240 | N | 1240 | -0- | -0- | -0- | 52 | 1 | 1188 | 2 | Y | -0- | | | | | -0- |
| 06 | 1170 | N | 657 | -0- | -513 | -0- | 30 | 1 | 627 | 2 | Y | -0- | | | | | -0- |
| 07 | 1209 | N | 678 | -0- | -531 | -0- | 30 | 1 | 648 | 2 | Y | -0- | | | | | -0- |
| 08 | 1209 | N | 598 | -0- | -611 | -0- | 27 | 1 | 571 | 2 | Y | -0- | | | | | -0- |
| 09 | 951 | N | 951 | -0- | -0- | -0- | 43 | 1 | 908 | 2 | Y | -0- | | | | | -0- |
| 10 | 1187 | N | 1187 | -0- | -0- | -0- | 50 | 1 | 1137 | 2 | Y | -0- | | | | | -0- |
| 11 | 1050 | N | 1050 | -0- | -0- | -0- | 44 | 1 | 1006 | 2 | Y | -0- | | | | | -0- |
| *12 | 1082 | N | 1082 | -0- | -0- | -0- | 46 | 1 | 1036 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,277 TOTAL CONDENSATE PROD: -0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1656 | N | 1656 | -0- | -0- | -0- | | 68 | 1 2 9 | 1586 | 2 | Y | 2 | 1 | 1 | | | 5 |
| 02 | 1510 | N | 1510 | -0- | -0- | -0- | | 60 | 1 1 9 | 1449 | 2 | Y | 1 | 1 | 1 | | | 5 |
| 03 | 1681 | N | 1681 | -0- | -0- | -0- | | 68 | 1 2 9 | 1611 | 2 | Y | 2 | 1 | 1 | | | 6 |
| 04 | 1622 | N | 1622 | -0- | -0- | -0- | | 64 | 1 2 9 | 1556 | 2 | Y | 2 | 1 | 1 | | | 7 |
| 05 | 1654 | N | 1654 | -0- | -0- | -0- | | 69 | 1 1 9 | 1584 | 2 | Y | 1 | 7 | 1 | | | 1 |
| 06 | 1560 | N | 1558 | -0- | -2 | -0- | | 70 | 1 2 9 | 1486 | 2 | Y | 2 | 1 | 1 | | | 2 |
| 07 | 1612 | N | 1612 | -0- | -0- | -0- | | 71 | 1 2 9 | 1539 | 2 | Y | 2 | 1 | 1 | | | 3 |
| 08 | 1612 | N | 1552 | -0- | -60 | -0- | | 71 | 1 1 9 | 1480 | 2 | Y | 1 | 1 | 1 | | | 3 |
| 09 | 1560 | N | 1507 | -0- | -53 | -0- | | 68 | 1 1 9 | 1438 | 2 | Y | 1 | 1 | 1 | | | 3 |
| 10 | 1612 | N | 1539 | -0- | -73 | -0- | | 65 | 1 2 9 | 1472 | 2 | Y | 2 | 1 | 1 | | | 4 |
| 11 | 1500 | N | 1387 | -0- | -113 | -0- | | 58 | 1 1 9 | 1328 | 2 | Y | 1 | 1 | 1 | | | 4 |
| 12 | 1550 | N | 1370 | -0- | -180 | -0- | | 59 | 1 2 9 | 1309 | 2 | Y | 2 | 1 | 1 | | | 5 |

TOTAL GAS PROD: 18,648 TOTAL CONDENSATE PROD: 19

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1255 | N | 1255 | -0- | -0- | -0- | | 51 | 1 | 1204 | 2 | Y | -0- | | | | | -0- |
| 02 | 934 | N | 934 | -0- | -0- | -0- | | 37 | 1 | 897 | 2 | Y | -0- | | | | | -0- |
| 03 | 980 | N | 980 | -0- | -0- | -0- | | 40 | 1 | 940 | 2 | Y | -0- | | | | | -0- |
| 04 | 902 | N | 902 | -0- | -0- | -0- | | 36 | 1 | 866 | 2 | Y | -0- | | | | | -0- |
| 05 | 907 | N | 907 | -0- | -0- | -0- | | 38 | 1 | 869 | 2 | Y | -0- | | | | | -0- |
| 06 | 851 | N | 851 | -0- | -0- | -0- | | 38 | 1 | 813 | 2 | Y | -0- | | | | | -0- |
| 07 | 908 | N | 908 | -0- | -0- | -0- | | 37 | 1 62 9 | 809 | 2 | Y | 56 | 46 | 1 | | | 10 |
| 08 | 856 | N | 856 | -0- | -0- | -0- | | 39 | 1 | 817 | 2 | Y | -0- | | | | | 10 |
| 09 | 814 | N | 814 | -0- | -0- | -0- | | 37 | 1 | 777 | 2 | Y | -0- | | | | | 10 |
| 10 | 816 | N | 816 | -0- | -0- | -0- | | 34 | 1 | 782 | 2 | Y | -0- | | | | | 10 |
| *11 | 1409 | N | 1409 | -0- | -0- | -0- | | 59 | 1 | 1350 | 2 | Y | -0- | | | | | 10 |
| *12 | 1421 | N | 1421 | -0- | -0- | -0- | | 61 | 1 | 1360 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,053 TOTAL CONDENSATE PROD: 56

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1339 | -0- | -242 | -0- | 54 | 1 | 1257 | 2 | Y | 25 | 24 | 1 | | | 6 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 1428 | N | 1088 | -0- | -340 | -0- | 43 | 1 | 1042 | 2 | Y | 3 | 4 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1426 | N | 1055 | -0- | -371 | -0- | 43 | 1 | 1011 | 2 | Y | 1 | 2 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1290 | N | 713 | -0- | -577 | -0- | 28 | 1 | 684 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1209 | N | 505 | -0- | -704 | -0- | 21 | 1 | 483 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1020 | N | 557 | -0- | -463 | -0- | 25 | 1 | 531 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 744 | N | 385 | -0- | -359 | -0- | 17 | 1 | 367 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 772 | N | 772 | -0- | -0- | -0- | 35 | 1 | 735 | 2 | Y | 2 | 1 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1793 | N | 1793 | -0- | -0- | -0- | 80 | 1 | 1705 | 2 | Y | 7 | 4 | 1 | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1424 | N | 1424 | -0- | -0- | -0- | 59 | 1 | 1352 | 2 | Y | 12 | 10 | 1 | | | 10 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 972 | N | 972 | -0- | -0- | -0- | 40 | 1 | 915 | 2 | Y | 15 | 12 | 1 | | | 13 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 1155 | N | 1155 | -0- | -0- | -0- | 49 | 1 | 1091 | 2 | Y | 14 | 11 | 1 | | | 16 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,758 TOTAL CONDENSATE PROD: 83

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1411 | -0- | -108 | -0- | 57 | 1 | 1334 | 2 | Y | 18 | 10 | 1 | | | 44 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1283 | N | 1283 | -0- | -0- | -0- | 50 | 1 | 1216 | 2 | Y | 15 | 10 | 1 | | | 49 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1707 | N | 1707 | -0- | -0- | -0- | 68 | 1 | 1622 | 2 | Y | 15 | 10 | 1 | | | 54 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 1602 | N | 1602 | -0- | -0- | -0- | 63 | 1 | 1517 | 2 | Y | 20 | 14 | 1 | | | 60 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 1426 | N | 1400 | -0- | -26 | -0- | 58 | 1 | 1325 | 2 | Y | 15 | 61 | 1 | | | 14 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1504 | N | 1504 | -0- | -0- | -0- | 67 | 1 | 1420 | 2 | Y | 15 | 7 | 1 | | | 22 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 1643 | N | 1390 | -0- | -253 | -0- | 60 | 1 | 1312 | 2 | Y | 16 | 8 | 1 | | | 30 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1395 | N | 1360 | -0- | -35 | -0- | 62 | 1 | 1287 | 2 | Y | 10 | 9 | 1 | | | 31 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1500 | N | 1213 | -0- | -287 | -0- | 54 | 1 | 1150 | 2 | Y | 8 | 7 | 1 | | | 32 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1423 | N | 1423 | -0- | -0- | -0- | 59 | 1 | 1347 | 2 | Y | 15 | 10 | 1 | | | 37 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1506 | N | 1506 | -0- | -0- | -0- | 62 | 1 | 1427 | 2 | Y | 15 | 12 | 1 | | | 40 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 1919 | N | 1919 | -0- | -0- | -0- | 82 | 1 | 1819 | 2 | Y | 16 | 11 | 1 | | | 45 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,718 TOTAL CONDENSATE PROD: 178

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 722 | N | 722 | -0- | -0- | -0- | 29 | 1 | 692 | 2 | Y | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 644 | N | 629 | -0- | -15 | -0- | 25 | 1 | 602 | 2 | Y | 2 | 1 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 704 | N | 704 | -0- | -0- | -0- | 28 | 1 | 674 | 2 | Y | 2 | 1 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 690 | N | 679 | -0- | -11 | -0- | 27 | 1 | 651 | 2 | Y | 1 | 1 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 682 | N | 673 | -0- | -9 | -0- | 28 | 1 | 643 | 2 | Y | 2 | 1 | 1 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 690 | N | 605 | -0- | -85 | -0- | 27 | 1 | 577 | 2 | Y | 1 | 1 | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 784 | N | 784 | -0- | -0- | -0- | 34 | 1 | 747 | 2 | Y | 3 | 7 | 0 | 1 | 1 | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1091 | N | 1091 | -0- | -0- | -0- | 50 | 1 | 1040 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 968 | N | 968 | -0- | -0- | -0- | 44 | 1 | 923 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1226 | N | 1226 | -0- | -0- | -0- | 52 | 1 | 1173 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 959 | N | 959 | -0- | -0- | -0- | 40 | 1 | 918 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 833 | N | 833 | -0- | -0- | -0- | 36 | 1 | 795 | 2 | Y | 2 | 1 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,873 TOTAL CONDENSATE PROD: 18

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 741 | N | 741 | -0- | -0- | -0- | 30 | 1 | 711 | 2 | Y | -0- | | | | | 1 |
| 02 | 639 | N | 639 | -0- | -0- | -0- | 25 | 1 | 614 | 2 | Y | -0- | | | | | 1 |
| 03 | 714 | N | 714 | -0- | -0- | -0- | 29 | 1 | 685 | 2 | Y | -0- | | | | | 1 |
| 04 | 680 | N | 680 | -0- | -0- | -0- | 27 | 1 | 653 | 2 | Y | -0- | | | | | 1 |
| 05 | 689 | N | 689 | -0- | -0- | -0- | 29 | 1 | 660 | 2 | Y | -0- | | | | | 1 |
| 06 | 663 | N | 663 | -0- | -0- | -0- | 30 | 1 | 633 | 2 | Y | -0- | | | | | 1 |
| 07 | 713 | N | 442 | -0- | -271 | -0- | 19 | 1 | 423 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 08 | 682 | N | 315 | -0- | -367 | -0- | 14 | 1 | 301 | 2 | Y | -0- | | | | | -0- |
| 09 | 660 | N | 328 | -0- | -332 | -0- | 15 | 1 | 313 | 2 | Y | -0- | | | | | -0- |
| 10 | 542 | N | 542 | -0- | -0- | -0- | 23 | 1 | 519 | 2 | Y | -0- | | | | | -0- |
| 11 | 738 | N | 738 | -0- | -0- | -0- | 31 | 1 | 707 | 2 | Y | -0- | | | | | -0- |
| *12 | 975 | N | 975 | -0- | -0- | -0- | 42 | 1 | 933 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,466 TOTAL CONDENSATE PROD: -0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1459 | N | 1459 | -0- | -0- | -0- | 60 | 1 | 1399 | 2 | Y | -0- | | | | | 1 |
| 02 | 1232 | N | 1220 | -0- | -12 | -0- | 48 | 1 | 1172 | 2 | Y | -0- | | | | | 1 |
| 03 | 1391 | N | 1391 | -0- | -0- | -0- | 56 | 1 | 1335 | 2 | Y | -0- | | | | | 1 |
| 04 | 1320 | N | 988 | -0- | -332 | -0- | 39 | 1 | 949 | 2 | Y | -0- | | | | | 1 |
| 05 | 1364 | N | 735 | -0- | -629 | -0- | 31 | 1 | 704 | 2 | Y | -0- | | | | | 1 |
| 06 | 1320 | N | 440 | -0- | -880 | -0- | 20 | 1 | 420 | 2 | Y | -0- | | | | | 1 |
| 07 | 1432 | N | 1432 | -0- | -0- | -0- | 63 | 1 | 1369 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 08 | 1732 | N | 1732 | -0- | -0- | -0- | 79 | 1 | 1653 | 2 | Y | -0- | | | | | -0- |
| 09 | 1590 | N | 1590 | -0- | -0- | -0- | 72 | 1 | 1518 | 2 | Y | -0- | | | | | -0- |
| 10 | 1561 | N | 1561 | -0- | -0- | -0- | 66 | 1 | 1495 | 2 | Y | -0- | | | | | -0- |
| 11 | 1392 | N | 1392 | -0- | -0- | -0- | 58 | 1 | 1334 | 2 | Y | -0- | | | | | -0- |
| *12 | 1827 | N | 1827 | -0- | -0- | -0- | 78 | 1 | 1749 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,767 TOTAL CONDENSATE PROD: -0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 587 | -0- | -157 | -0- | 24 | 1 | 563 | 2 | Y | -0- | | | | | 4 |
| 02 | 773 | N | 773 | -0- | -0- | -0- | 31 | 1 | 742 | 2 | Y | -0- | | | | | 4 |
| 03 | 775 | N | 773 | -0- | -2 | -0- | 31 | 1 | 742 | 2 | Y | -0- | | | | | 4 |
| 04 | 714 | N | 714 | -0- | -0- | -0- | 28 | 1 | 686 | 2 | Y | -0- | | | | | 4 |
| 05 | 868 | N | 717 | -0- | -151 | -0- | 30 | 1 | 686 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 795 | N | 795 | -0- | -0- | -0- | 36 | 1 | 759 | 2 | Y | -0- | | | | | 1 |
| 07 | 819 | N | 819 | -0- | -0- | -0- | 36 | 1 | 783 | 2 | Y | -0- | | | | | 1 |
| 08 | 769 | N | 769 | -0- | -0- | -0- | 35 | 1 | 734 | 2 | Y | -0- | | | | | 1 |
| 09 | 810 | N | 684 | -0- | -126 | -0- | 31 | 1 | 653 | 2 | Y | -0- | | | | | 1 |
| 10 | 806 | N | 799 | -0- | -7 | -0- | 34 | 1 | 765 | 2 | Y | -0- | | | | | 1 |
| 11 | 750 | N | 694 | -0- | -56 | -0- | 29 | 1 | 665 | 2 | Y | -0- | | | | | 1 |
| 12 | 713 | N | 557 | -0- | -156 | -0- | 24 | 1 | 533 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 8,681 TOTAL CONDENSATE PROD: 1

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 705 | N | 705 | -0- | -0- | -0- | 29 | 1 | 674 | 2 | Y | 2 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 858 | N | 858 | -0- | -0- | -0- | 34 | 1 | 823 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 744 | N | 715 | -0- | -29 | -0- | 29 | 1 | 685 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 690 | N | 510 | -0- | -180 | -0- | 20 | 1 | 489 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1626 | N | 1626 | -0- | -0- | -0- | 68 | 1 | 1556 | 2 | Y | 2 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2855 | N | 2855 | -0- | -0- | -0- | 128 | 1 | 2726 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2246 | N | 2246 | -0- | -0- | -0- | 98 | 1 | 2146 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2051 | N | 2051 | -0- | -0- | -0- | 94 | 1 | 1957 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 1760 | N | 1760 | -0- | -0- | -0- | 79 | 1 | 1680 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1190 | N | 1190 | -0- | -0- | -0- | 50 | 1 | 1138 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1859 | N | 1859 | -0- | -0- | -0- | 78 | 1 | 1781 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 1435 | N | 1435 | -0- | -0- | -0- | 62 | 1 | 1372 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,810 TOTAL CONDENSATE PROD: 14

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 758 | N | 758 | -0- | -0- | -0- | 31 | 1 | 727 | 2 | Y | -0- | | | | | 4 |
| 02 | 1796 | N | 1796 | -0- | -0- | -0- | 71 | 1 | 1725 | 2 | Y | -0- | | | | | 4 |
| 03 | 1770 | N | 1770 | -0- | -0- | -0- | 72 | 1 | 1698 | 2 | Y | -0- | | | | | 4 |
| 04 | 1021 | N | 1021 | -0- | -0- | -0- | 41 | 1 | 980 | 2 | Y | -0- | | | | | 4 |
| 05 | 1714 | N | 1714 | -0- | -0- | -0- | 72 | 1 | 1642 | 2 | Y | -0- | | | | | 4 |
| 06 | 1084 | N | 1084 | -0- | -0- | -0- | 49 | 1 | 1035 | 2 | Y | -0- | | | | | 4 |
| 07 | 1054 | N | 574 | -0- | -480 | -0- | 25 | 1 | 549 | 2 | Y | -0- | 4 | 0 | | | -0- |
| 08 | 1705 | N | 938 | -0- | -767 | -0- | 43 | 1 | 895 | 2 | Y | -0- | | | | | -0- |
| 09 | 1080 | N | 664 | -0- | -416 | -0- | 30 | 1 | 634 | 2 | Y | -0- | | | | | -0- |
| 10 | 716 | N | 716 | -0- | -0- | -0- | 30 | 1 | 686 | 2 | Y | -0- | | | | | -0- |
| 11 | 900 | N | 811 | -0- | -89 | -0- | 34 | 1 | 777 | 2 | Y | -0- | | | | | -0- |
| *12 | 793 | N | 793 | -0- | -0- | -0- | 34 | 1 | 759 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,639 TOTAL CONDENSATE PROD: -0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1584 | N | 1584 | -0- | -0- | -0- | | 65 | 1 2 9 | 1517 | 2 | Y | 2 | 1 | 0 | 1 | 1 | 1 |
| 02 | 1324 | N | 1324 | -0- | -0- | -0- | | 53 | 1 1 9 | 1270 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 03 | 1207 | N | 1207 | -0- | -0- | -0- | | 49 | 1 1 9 | 1157 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 1057 | N | 1057 | -0- | -0- | -0- | | 42 | 1 1 9 | 1014 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 05 | 868 | N | 797 | -0- | -71 | -0- | | 33 | 1 2 9 | 762 | 2 | Y | 2 | 1 | 0 | 1 | 1 | 1 |
| 06 | 840 | N | 705 | -0- | -135 | -0- | | 32 | 1 1 9 | 672 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 07 | 899 | N | 836 | -0- | -63 | -0- | | 37 | 1 2 9 | 797 | 2 | Y | 2 | 1 | 1 | | | 2 |
| 08 | 806 | N | 706 | -0- | -100 | -0- | | 32 | 1 2 9 | 672 | 2 | Y | 2 | 1 | 1 | | | 3 |
| 09 | 720 | N | 587 | -0- | -133 | -0- | | 26 | 1 1 9 | 560 | 2 | Y | 1 | 1 | 1 | | | 3 |
| 10 | 837 | N | 701 | -0- | -136 | -0- | | 29 | 1 1 9 | 671 | 2 | Y | 1 | 1 | 1 | | | 3 |
| 11 | 1196 | N | 1196 | -0- | -0- | -0- | | 50 | 1 1 9 | 1145 | 2 | Y | 1 | 1 | 1 | | | 3 |
| *12 | 663 | N | 663 | -0- | -0- | -0- | | 28 | 1 1 9 | 634 | 2 | Y | 1 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 11,363 TOTAL CONDENSATE PROD: 16

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1282 | -0- | -144 | -0- | | 52 | 1 15 9 | 1215 | 2 | Y | 14 | 6 | 1 | | | 43 |
| 02 | 1421 | N | 1421 | -0- | -0- | -0- | | 56 | 1 9 9 | 1356 | 2 | Y | 8 | 5 | 1 | | | 46 |
| 03 | 1636 | N | 1636 | -0- | -0- | -0- | | 66 | 1 12 9 | 1558 | 2 | Y | 11 | 5 | 1 | | | 52 |
| 04 | 1640 | N | 1640 | -0- | -0- | -0- | | 65 | 1 9 9 | 1566 | 2 | Y | 8 | 7 | 1 | | | 53 |
| 05 | 1644 | N | 1644 | -0- | -0- | -0- | | 69 | 1 7 9 | 1568 | 2 | Y | 6 | 6 | 1 | | | 53 |
| 06 | 1580 | N | 1580 | -0- | -0- | -0- | | 71 | 1 6 9 | 1503 | 2 | Y | 5 | 4 | 1 | | | 54 |
| 07 | 1661 | N | 1661 | -0- | -0- | -0- | | 72 | 1 18 9 | 1571 | 2 | Y | 16 | 52 | 0 | 4 | 1 | 14 |
| 08 | 1633 | N | 1633 | -0- | -0- | -0- | | 74 | 1 7 9 | 1552 | 2 | Y | 6 | 5 | 1 | | | 15 |
| 09 | 1576 | N | 1576 | -0- | -0- | -0- | | 71 | 1 3 9 | 1502 | 2 | Y | 3 | 3 | 1 | | | 15 |
| 10 | 1622 | N | 1622 | -0- | -0- | -0- | | 68 | 1 7 9 | 1547 | 2 | Y | 6 | 5 | 1 | | | 16 |
| 11 | 1500 | N | 1088 | -0- | -412 | -0- | | 45 | 1 6 9 | 1037 | 2 | Y | 5 | 6 | 1 | | | 15 |
| 12 | 1550 | N | 1312 | -0- | -238 | -0- | | 56 | 1 10 9 | 1246 | 2 | Y | 9 | 5 | 1 | | | 19 |

TOTAL GAS PROD: 18,095 TOTAL CONDENSATE PROD: 97

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1307 | N | 1307 | -0- | -0- | -0- | 53 | 1 | 1254 | 2 | Y | -0- | | | | | -0- |
| 02 | 1743 | N | 1743 | -0- | -0- | -0- | 69 | 1 | 1674 | 2 | Y | -0- | | | | | -0- |
| 03 | 1789 | N | 1789 | -0- | -0- | -0- | 72 | 1 | 1717 | 2 | Y | -0- | | | | | -0- |
| 04 | 1522 | N | 1522 | -0- | -0- | -0- | 61 | 1 | 1461 | 2 | Y | -0- | | | | | -0- |
| 05 | 1690 | N | 1690 | -0- | -0- | -0- | 71 | 1 | 1619 | 2 | Y | -0- | | | | | -0- |
| 06 | 1558 | N | 1558 | -0- | -0- | -0- | 70 | 1 | 1488 | 2 | Y | -0- | | | | | -0- |
| 07 | 1581 | N | 1224 | -0- | -357 | -0- | 54 | 1 | 1170 | 2 | Y | -0- | | | | | -0- |
| 08 | 1705 | N | 1527 | -0- | -178 | -0- | 70 | 1 | 1457 | 2 | Y | -0- | | | | | -0- |
| 09 | 1560 | N | 1493 | -0- | -67 | -0- | 67 | 1 | 1426 | 2 | Y | -0- | | | | | -0- |
| 10 | 1394 | N | 1394 | -0- | -0- | -0- | 59 | 1 | 1335 | 2 | Y | -0- | | | | | -0- |
| 11 | 1470 | N | 1171 | -0- | -299 | -0- | 49 | 1 | 1122 | 2 | Y | -0- | | | | | -0- |
| 12 | 1550 | N | 1423 | -0- | -127 | -0- | 61 | 1 | 1362 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,841 TOTAL CONDENSATE PROD: -0-

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1176 | N | 1176 | -0- | -0- | -0- | 48 | 1 | 1128 | 2 | Y | -0- | | | | | 3 |
| 02 | 1154 | N | 1154 | -0- | -0- | -0- | 46 | 1 | 1108 | 2 | Y | -0- | | | | | 3 |
| 03 | 1209 | N | 1171 | -0- | -38 | -0- | 47 | 1 | 1124 | 2 | Y | -0- | | | | | 3 |
| 04 | 1140 | N | 1138 | -0- | -2 | -0- | 45 | 1 | 1093 | 2 | Y | -0- | | | | | 3 |
| 05 | 1209 | N | 1174 | -0- | -35 | -0- | 49 | 1 | 1121 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1140 | N | 1009 | -0- | -131 | -0- | 45 | 1 | 964 | 2 | Y | -0- | 1 | 1 | | | 3 |
| 07 | 1178 | N | 1033 | -0- | -145 | -0- | 45 | 1 | 988 | 2 | Y | -0- | | | | | 3 |
| 08 | 1178 | N | 970 | -0- | -208 | -0- | 44 | 1 | 926 | 2 | Y | -0- | | | | | 3 |
| 09 | 1020 | N | 1011 | -0- | -9 | -0- | 46 | 1 | 965 | 2 | Y | -0- | | | | | 3 |
| 10 | 1047 | N | 1047 | -0- | -0- | -0- | 44 | 1 | 1003 | 2 | Y | -0- | | | | | 3 |
| 11 | 1020 | N | 1020 | -0- | -0- | -0- | 43 | 1 | 977 | 2 | Y | -0- | | | | | 3 |
| 12 | 1054 | N | 1041 | -0- | -13 | -0- | 45 | 1 | 994 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,944 TOTAL CONDENSATE PROD: 6

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 838 | -0- | -185 | -0- | 34 | 1 | 803 | 2 | Y | 1 | 1 | 1 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 924 | N | 908 | -0- | -16 | -0- | 36 | 1 | 871 | 2 | Y | 1 | 1 | 1 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 880 | N | 880 | -0- | -0- | -0- | 36 | 1 | 843 | 2 | Y | 1 | 1 | 1 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 810 | N | 766 | -0- | -44 | -0- | 30 | 1 | 736 | 2 | Y | -0- | | | | | 45 |
| 05 | 992 | N | 913 | -0- | -79 | -0- | 38 | 1 | 873 | 2 | Y | 2 | 1 | 1 | | | 46 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1237 | N | 1237 | -0- | -0- | -0- | 56 | 1 | 1179 | 2 | Y | 2 | 1 | 1 | | | 47 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 988 | N | 988 | -0- | -0- | -0- | 43 | 1 | 944 | 2 | Y | 1 | 1 | 1 | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 927 | N | 927 | -0- | -0- | -0- | 42 | 1 | 884 | 2 | Y | 1 | 1 | 1 | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1548 | N | 1548 | -0- | -0- | -0- | 70 | 1 | 1477 | 2 | Y | 1 | 1 | 1 | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2004 | N | 2004 | -0- | -0- | -0- | 84 | 1 | 1918 | 2 | Y | 2 | 1 | 1 | | | 48 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1242 | N | 1242 | -0- | -0- | -0- | 52 | 1 | 1190 | 2 | Y | -0- | 1 | 1 | | | 47 |
| 12 | 1178 | N | 803 | -0- | -375 | -0- | 34 | 1 | 766 | 2 | Y | 3 | 1 | 1 | | | 49 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,054 TOTAL CONDENSATE PROD: 15

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1339 | N | 1339 | -0- | -0- | -0- | 55 | 1 | 1284 | 2 | Y | -0- | | | | | 2 |
| 02 | 996 | N | 996 | -0- | -0- | -0- | 40 | 1 | 956 | 2 | Y | -0- | | | | | 2 |
| 03 | 1217 | N | 1217 | -0- | -0- | -0- | 49 | 1 | 1168 | 2 | Y | -0- | | | | | 2 |
| 04 | 1225 | N | 1225 | -0- | -0- | -0- | 49 | 1 | 1176 | 2 | Y | -0- | | | | | 2 |
| 05 | 1245 | N | 1245 | -0- | -0- | -0- | 52 | 1 | 1193 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 06 | 831 | N | 831 | -0- | -0- | -0- | 37 | 1 | 794 | 2 | Y | -0- | | | | | -0- |
| 07 | 1240 | N | 1219 | -0- | -21 | -0- | 53 | 1 | 1166 | 2 | Y | -0- | | | | | -0- |
| 08 | 1240 | N | 1168 | -0- | -72 | -0- | 53 | 1 | 1115 | 2 | Y | -0- | | | | | -0- |
| 09 | 840 | N | 657 | -0- | -183 | -0- | 30 | 1 | 627 | 2 | Y | -0- | | | | | -0- |
| 10 | 1209 | N | 724 | -0- | -485 | -0- | 30 | 1 | 694 | 2 | Y | -0- | | | | | -0- |
| 11 | 1463 | N | 1463 | -0- | -0- | -0- | 61 | 1 | 1402 | 2 | Y | -0- | | | | | -0- |
| *12 | 1879 | N | 1879 | -0- | -0- | -0- | 81 | 1 | 1798 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,963 TOTAL CONDENSATE PROD: -0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1943 | N | 1943 | -0- | -0- | -0- | 79 | 1 | 1845 | 2 | Y | 17 | 8 | 1 | | | 42 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1514 | N | 1514 | -0- | -0- | -0- | 60 | 1 | 1448 | 2 | Y | 5 | 6 | 1 | | | 41 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1524 | N | 1524 | -0- | -0- | -0- | 61 | 1 | 1455 | 2 | Y | 7 | 3 | 1 | | | 45 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1260 | N | 908 | -0- | -352 | -0- | 36 | 1 | 868 | 2 | Y | 4 | 4 | 1 | | | 45 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1302 | N | 120 | -0- | -1182 | -0- | 5 | 1 | 114 | 2 | Y | 1 | 2 | 1 | | | 44 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1812 | N | 1812 | -0- | -0- | -0- | 81 | 1 | 1729 | 2 | Y | 2 | 1 | 1 | | | 45 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2002 | N | 2002 | -0- | -0- | -0- | 87 | 1 | 1905 | 2 | Y | 9 | 43 | 0 | 2 | 1 | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1879 | N | 1879 | -0- | -0- | -0- | 86 | 1 | 1790 | 2 | Y | 3 | 3 | 1 | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2016 | N | 2016 | -0- | -0- | -0- | 91 | 1 | 1923 | 2 | Y | 2 | 2 | 1 | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2269 | N | 2269 | -0- | -0- | -0- | 95 | 1 | 2170 | 2 | Y | 4 | 3 | 1 | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2279 | N | 2279 | -0- | -0- | -0- | 95 | 1 | 2181 | 2 | Y | 3 | 4 | 1 | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 2435 | N | 2435 | -0- | -0- | -0- | 104 | 1 | 2324 | 2 | Y | 6 | 3 | 1 | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,701 TOTAL CONDENSATE PROD: 63

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 1 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 03 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 31 | -0- | -0- | -0- | 1 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 06 | 21 | N | 21 | -0- | -0- | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 07 | 30 | N | 30 | -0- | -0- | -0- | 1 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 08 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 23 | -0- | -7 | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 28 | -0- | -3 | -0- | 1 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 11 | 39 | N | 39 | -0- | -0- | -0- | 2 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| *12 | 37 | N | 37 | -0- | -0- | -0- | 2 | 1 | 35 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 290 TOTAL CONDENSATE PROD: -0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1052 | N | 1052 | -0- | -0- | -0- | 43 | 1 | 1008 | 2 | Y | 1 | 1 | 1 | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 756 | N | 721 | -0- | -35 | -0- | 29 | 1 | 691 | 2 | Y | 1 | 1 | 1 | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 868 | N | 711 | -0- | -157 | -0- | 29 | 1 | 681 | 2 | Y | 1 | 1 | 1 | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 870 | N | 673 | -0- | -197 | -0- | 27 | 1 | 646 | 2 | Y | -0- | | | | | 37 |
| 05 | 806 | N | 672 | -0- | -134 | -0- | 28 | 1 | 643 | 2 | Y | 1 | 1 | 1 | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 690 | N | 589 | -0- | -101 | -0- | 26 | 1 | 562 | 2 | Y | 1 | 1 | 1 | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 682 | N | 673 | -0- | -9 | -0- | 29 | 1 | 643 | 2 | Y | 1 | 1 | 1 | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 682 | N | 663 | -0- | -19 | -0- | 30 | 1 | 632 | 2 | Y | 1 | 1 | 1 | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 624 | N | 624 | -0- | -0- | -0- | 28 | 1 | 595 | 2 | Y | 1 | 1 | 1 | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 682 | N | 626 | -0- | -56 | -0- | 26 | 1 | 600 | 2 | Y | -0- | | | | | 37 |
| *11 | 630 | N | 600 | -0- | -30 | -0- | 25 | 1 | 575 | 2 | Y | -0- | | | | | 37 |
| 12 | 651 | N | 623 | -0- | -28 | -0- | 27 | 1 | 593 | 2 | Y | 3 | | | | | 39 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,227 TOTAL CONDENSATE PROD: 11

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 323 | -0- | -80 | -0- | 13 | 1 | 308 | 2 | Y | 2 | 1 | 1 | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 364 | N | 22 | -0- | -342 | -0- | 1 | 1 | 20 | 2 | Y | 1 | 1 | 1 | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 265 | N | 265 | -0- | -0- | -0- | 11 | 1 | 253 | 2 | Y | 1 | 1 | 1 | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 484 | N | 484 | -0- | -0- | -0- | 19 | 1 | 464 | 2 | Y | 1 | 1 | 1 | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 483 | N | 483 | -0- | -0- | -0- | 20 | 1 | 461 | 2 | Y | 2 | 1 | 1 | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 368 | N | 368 | -0- | -0- | -0- | 17 | 1 | 350 | 2 | Y | 1 | 1 | 1 | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 496 | N | 402 | -0- | -94 | -0- | 18 | 1 | 382 | 2 | Y | 2 | 1 | 1 | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 496 | N | 418 | -0- | -78 | -0- | 19 | 1 | 398 | 2 | Y | 1 | 1 | 1 | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 397 | N | 397 | -0- | -0- | -0- | 18 | 1 | 379 | 2 | Y | -0- | 1 | 1 | | | 22 |
| 10 | 425 | N | 425 | -0- | -0- | -0- | 18 | 1 | 407 | 2 | Y | -0- | | | | | 22 |
| 11 | 390 | N | 381 | -0- | -9 | -0- | 16 | 1 | 365 | 2 | Y | -0- | | | | | 22 |
| *12 | 418 | N | 418 | -0- | -0- | -0- | 18 | 1 | 400 | 2 | Y | -0- | | | | | 22 |

TOTAL GAS PROD: 4,386 TOTAL CONDENSATE PROD: 11

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 516 | -0- | -693 | -0- | 21 | 1 | 495 | 2 | Y | -0- | | | | | -0- |
| 02 | 871 | N | 871 | -0- | -0- | -0- | 35 | 1 | 836 | 2 | Y | -0- | | | | | -0- |
| 03 | 1278 | N | 1278 | -0- | -0- | -0- | 52 | 1 | 1226 | 2 | Y | -0- | | | | | -0- |
| 04 | 998 | N | 998 | -0- | -0- | -0- | 40 | 1 | 958 | 2 | Y | -0- | | | | | -0- |
| 05 | 961 | N | 909 | -0- | -52 | -0- | 38 | 1 | 871 | 2 | Y | -0- | | | | | -0- |
| 06 | 1230 | N | 1159 | -0- | -71 | -0- | 52 | 1 | 1107 | 2 | Y | -0- | | | | | -0- |
| 07 | 1231 | N | 1231 | -0- | -0- | -0- | 54 | 1 | 1177 | 2 | Y | -0- | | | | | -0- |
| 08 | 1180 | N | 1180 | -0- | -0- | -0- | 54 | 1 | 1126 | 2 | Y | -0- | | | | | -0- |
| 09 | 1170 | N | 1007 | -0- | -163 | -0- | 45 | 1 | 962 | 2 | Y | -0- | | | | | -0- |
| 10 | 1240 | N | 1181 | -0- | -59 | -0- | 50 | 1 | 1131 | 2 | Y | -0- | | | | | -0- |
| 11 | 1140 | N | 924 | -0- | -216 | -0- | 39 | 1 | 885 | 2 | Y | -0- | | | | | -0- |
| 12 | 1054 | N | 894 | -0- | -160 | -0- | 38 | 1 | 856 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,148 TOTAL CONDENSATE PROD: -0-

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2593 | -0- | -104 | -0- | 104 | 1 | 2455 | 2 | Y | 31 | 13 | 0 | 24 | 1 | 19 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 2436 | X | 2325 | -0- | -111 | -0- | 91 | 1 | 2208 | 2 | Y | 24 | 20 | 1 | | | 23 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 2659 | N | 2659 | -0- | -0- | -0- | 106 | 1 | 2524 | 2 | Y | 26 | 21 | 1 | | | 28 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 2634 | N | 2634 | -0- | -0- | -0- | 104 | 1 | 2500 | 2 | Y | 27 | 28 | 1 | | | 27 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 2573 | N | 2549 | -0- | -24 | -0- | 106 | 1 | 2415 | 2 | Y | 25 | 14 | 0 | 25 | 1 | 13 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 2580 | N | 2491 | -0- | -89 | -0- | 111 | 1 | 2362 | 2 | Y | 16 | 14 | 1 | | | 15 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 2708 | N | 2708 | -0- | -0- | -0- | 117 | 1 | 2562 | 2 | Y | 26 | 16 | 1 | | | 25 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 2765 | N | 2765 | -0- | -0- | -0- | 124 | 1 | 2597 | 2 | Y | 40 | 22 | 1 | | | 43 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 09 | 2996 | N | 2996 | -0- | -0- | -0- | 129 | 1 | 2743 | 2 | Y | 113 | 59 | 1 | | | 97 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 10 | 2843 | N | 2843 | -0- | -0- | -0- | 114 | 1 | 2594 | 2 | Y | 123 | 117 | 1 | | | 103 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 11 | 2611 | N | 2611 | -0- | -0- | -0- | 104 | 1 | 2383 | 2 | Y | 113 | 118 | 1 | | | 98 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| *12 | 2716 | N | 2716 | -0- | -0- | -0- | 110 | 1 | 2451 | 2 | Y | 141 | 148 | 1 | | | 91 |
| | | | | | | | 155 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,890 TOTAL CONDENSATE PROD: 705

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2303 | -0- | -146 | -0- | 94 | 1 | 2208 | 2 | Y | 1 | 2 | 0 | 1 | 1 | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2296 | N | 2142 | -0- | -154 | -0- | 85 | 1 | 2056 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2472 | N | 2472 | -0- | -0- | -0- | 100 | 1 | 2370 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2422 | N | 2422 | -0- | -0- | -0- | 96 | 1 | 2325 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2446 | N | 2446 | -0- | -0- | -0- | 103 | 1 | 2342 | 2 | Y | 1 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2400 | N | 2393 | -0- | -7 | -0- | 108 | 1 | 2284 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2480 | N | 2416 | -0- | -64 | -0- | 106 | 1 | 2307 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2449 | N | 2446 | -0- | -3 | -0- | 112 | 1 | 2334 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 2400 | N | 2270 | -0- | -130 | -0- | 102 | 1 | 2167 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2418 | N | 2359 | -0- | -59 | -0- | 99 | 1 | 2260 | 2 | Y | -0- | | | | | -0- |
| 11 | 2370 | N | 2075 | -0- | -295 | -0- | 87 | 1 | 1988 | 2 | Y | -0- | | | | | -0- |
| 12 | 2356 | N | 2115 | -0- | -241 | -0- | 91 | 1 | 2024 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 27,859 TOTAL CONDENSATE PROD: 11

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1341 | -0- | -23 | -0- | 54 | 1 | 1278 | 2 | Y | 8 | 6 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1288 | N | 1222 | -0- | -66 | -0- | 48 | 1 | 1163 | 2 | Y | 10 | 10 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1343 | N | 1343 | -0- | -0- | -0- | 54 | 1 | 1274 | 2 | Y | 14 | 9 | 1 | | | 11 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1290 | N | 1229 | -0- | -61 | -0- | 48 | 1 | 1167 | 2 | Y | 13 | 14 | 1 | | | 10 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 1364 | N | 1109 | -0- | -255 | -0- | 46 | 1 | 1052 | 2 | Y | 10 | 12 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1290 | N | 1090 | -0- | -200 | -0- | 49 | 1 | 1033 | 2 | Y | 7 | 7 | 1 | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1282 | N | 1282 | -0- | -0- | -0- | 56 | 1 | 1215 | 2 | Y | 10 | 8 | 1 | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1434 | N | 1434 | -0- | -0- | -0- | 65 | 1 | 1358 | 2 | Y | 10 | 15 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1332 | N | 1332 | -0- | -0- | -0- | 60 | 1 | 1262 | 2 | Y | 9 | 7 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1509 | N | 1509 | -0- | -0- | -0- | 63 | 1 | 1432 | 2 | Y | 13 | 10 | 1 | | | 10 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1453 | N | 1453 | -0- | -0- | -0- | 60 | 1 | 1380 | 2 | Y | 12 | 12 | 1 | | | 10 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 1433 | N | 1433 | -0- | -0- | -0- | 61 | 1 | 1359 | 2 | Y | 12 | 11 | 1 | | | 11 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,777 TOTAL CONDENSATE PROD: 128

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1503 | -0- | -326 | -0- | 61 | 1 | 1442 | 2 | Y | -0- | | | | | -0- |
| 02 | 1736 | N | 1560 | -0- | -176 | -0- | 62 | 1 | 1498 | 2 | Y | -0- | | | | | -0- |
| 03 | 1767 | N | 1705 | -0- | -62 | -0- | 69 | 1 | 1636 | 2 | Y | -0- | | | | | -0- |
| 04 | 1845 | N | 1845 | -0- | -0- | -0- | 73 | 1 | 1772 | 2 | Y | -0- | | | | | -0- |
| 05 | 1736 | N | 1568 | -0- | -168 | -0- | 66 | 1 | 1502 | 2 | Y | -0- | | | | | -0- |
| 06 | 1650 | N | 1521 | -0- | -129 | -0- | 68 | 1 | 1453 | 2 | Y | -0- | | | | | -0- |
| 07 | 1860 | N | 1418 | -0- | -442 | -0- | 62 | 1 | 1356 | 2 | Y | -0- | | | | | -0- |
| 08 | 1581 | N | 1481 | -0- | -100 | -0- | 68 | 1 | 1413 | 2 | Y | -0- | | | | | -0- |
| 09 | 1530 | N | 1396 | -0- | -134 | -0- | 63 | 1 | 1333 | 2 | Y | -0- | | | | | -0- |
| 10 | 1667 | N | 1667 | -0- | -0- | -0- | 70 | 1 | 1597 | 2 | Y | -0- | | | | | -0- |
| 11 | 1440 | N | 1315 | -0- | -125 | -0- | 55 | 1 | 1260 | 2 | Y | -0- | | | | | -0- |
| 12 | 1457 | N | 1347 | -0- | -110 | -0- | 58 | 1 | 1289 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,326 TOTAL CONDENSATE PROD: -0-

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 602 | N | 602 | -0- | -0- | -0- | 25 | 1 | 577 | 2 | Y | -0- | | | | | -0- |
| 02 | 529 | N | 529 | -0- | -0- | -0- | 21 | 1 | 508 | 2 | Y | -0- | | | | | -0- |
| 03 | 594 | N | 594 | -0- | -0- | -0- | 24 | 1 | 570 | 2 | Y | -0- | | | | | -0- |
| 04 | 578 | N | 578 | -0- | -0- | -0- | 23 | 1 | 555 | 2 | Y | -0- | | | | | -0- |
| 05 | 589 | N | 574 | -0- | -15 | -0- | 24 | 1 | 550 | 2 | Y | -0- | | | | | -0- |
| 06 | 570 | N | 541 | -0- | -29 | -0- | 24 | 1 | 517 | 2 | Y | -0- | | | | | -0- |
| 07 | 558 | N | 557 | -0- | -1 | -0- | 24 | 1 | 533 | 2 | Y | -0- | | | | | -0- |
| 08 | 558 | N | 458 | -0- | -100 | -0- | 21 | 1 | 437 | 2 | Y | -0- | | | | | -0- |
| 09 | 681 | N | 681 | -0- | -0- | -0- | 31 | 1 | 650 | 2 | Y | -0- | | | | | -0- |
| 10 | 587 | N | 587 | -0- | -0- | -0- | 25 | 1 | 562 | 2 | Y | -0- | | | | | -0- |
| 11 | 526 | N | 526 | -0- | -0- | -0- | 22 | 1 | 504 | 2 | Y | -0- | | | | | -0- |
| 12 | 558 | N | 525 | -0- | -33 | -0- | 23 | 1 | 502 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,752 TOTAL CONDENSATE PROD: -0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2783 | N | 2783 | -0- | -0- | -0- | 110<br>83 | 1<br>9 | 2590 | 2 | Y | 75 | 27 | 0 | 60 | 1 | 46 |
| 02 | 2703 | N | 2703 | -0- | -0- | -0- | 105<br>55 | 1<br>9 | 2543 | 2 | Y | 50 | 46 | 1 | | | 50 |
| 03 | 3100 | N | 3938 | -0- | 838 | 838 | 157<br>58 | 1<br>9 | 3723 | 2 | Y | 53 | 42 | 1 | | | 61 |
| 04 | 3000 | N | 4014 | -0- | 1014 | 1852 | 157<br>61 | 1<br>9 | 3796 | 2 | Y | 55 | 57 | 1 | | | 59 |
| 05 | 3100 | N | 5644 | -0- | 2544 | 4396 | 234<br>69 | 1<br>9 | 5341 | 2 | Y | 63 | 31 | 0 | 59 | 1 | 32 |
| 06 | 8001 | X | 3605 | -0- | -4396 | -0- | 160<br>45 | 1<br>9 | 3400 | 2 | Y | 41 | 36 | 1 | | | 37 |
| 07 | 4154 | X | 2795 | -0- | -1359 | -0- | 119<br>76 | 1<br>9 | 2600 | 2 | Y | 69 | 41 | 1 | | | 65 |
| 08 | 5177 | X | 2840 | -0- | -2337 | -0- | 126<br>87 | 1<br>9 | 2627 | 2 | Y | 79 | 46 | 1 | | | 98 |
| 09 | 5010 | X | 2641 | -0- | -2369 | -0- | 117<br>42 | 1<br>9 | 2482 | 2 | Y | 38 | 34 | 1 | | | 102 |
| 10 | 5177 | X | 2778 | -0- | -2399 | -0- | 114<br>67 | 1<br>9 | 2597 | 2 | Y | 61 | 49 | 1 | | | 114 |
| 11 | 3600 | X | 2491 | -0- | -1109 | -0- | 102<br>63 | 1<br>9 | 2326 | 2 | Y | 57 | 59 | 1 | | | 112 |
| 12 | 2852 | X | 2514 | -0- | -338 | -0- | 105<br>78 | 1<br>9 | 2331 | 2 | Y | 71 | 120 | 1 | | | 63 |

TOTAL GAS PROD: 38,746 TOTAL CONDENSATE PROD: 712

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 204 | -0- | -540 | -0- | 8 | 1 | 194 | 2 | Y | 2 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 476 | N | 320 | -0- | -156 | -0- | 13 | 1 | 306 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 678 | N | 678 | -0- | -0- | -0- | 27 | 1 | 650 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 586 | N | 586 | -0- | -0- | -0- | 23 | 1 | 563 | 2 | Y | -0- | | | | | 1 |
| 05 | 767 | N | 767 | -0- | -0- | -0- | 32 | 1 | 735 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 06 | 660 | N | 342 | -0- | -318 | -0- | 15 | 1 | 327 | 2 | Y | -0- | | | | | -0- |
| 07 | 620 | N | 391 | -0- | -229 | -0- | 17 | 1 | 373 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 620 | N | 379 | -0- | -241 | -0- | 17 | 1 | 362 | 2 | Y | -0- | | | | | 1 |
| 09 | 331 | N | 331 | -0- | -0- | -0- | 15 | 1 | 316 | 2 | Y | -0- | | | | | 1 |
| 10 | 403 | N | 216 | -0- | -187 | -0- | 9 | 1 | 207 | 2 | Y | -0- | | | | | 1 |
| 11 | 360 | N | 185 | -0- | -175 | -0- | 8 | 1 | 177 | 2 | Y | -0- | | | | | 1 |
| 12 | 341 | N | 179 | -0- | -162 | -0- | 8 | 1 | 171 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 4,578 TOTAL CONDENSATE PROD: 5

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2346 | N | 2346 | -0- | -0- | -0- | 95 | 1 | 2238 | 2 | N | 12 | 12 | 1 | | | 42 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2171 | N | 2171 | -0- | -0- | -0- | 86 | 1 | 2073 | 2 | N | 11 | 10 | 1 | | | 43 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2106 | N | 2106 | -0- | -0- | -0- | 85 | 1 | 2009 | 2 | N | 11 | 10 | 1 | | | 44 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 2468 | N | 2468 | -0- | -0- | -0- | 98 | 1 | 2357 | 2 | N | 12 | 14 | 1 | | | 42 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 2407 | N | 2407 | -0- | -0- | -0- | 101 | 1 | 2296 | 2 | N | 9 | 12 | 1 | | | 39 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2425 | N | 2425 | -0- | -0- | -0- | 109 | 1 | 2308 | 2 | N | 7 | 7 | 1 | | | 39 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 2694 | N | 2694 | -0- | -0- | -0- | 118 | 1 | 2566 | 2 | N | 9 | 8 | 1 | | | 40 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 2752 | N | 2752 | -0- | -0- | -0- | 125 | 1 | 2616 | 2 | N | 10 | 9 | 1 | | | 41 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 2583 | N | 2583 | -0- | -0- | -0- | 116 | 1 | 2459 | 2 | N | 7 | 7 | 1 | | | 41 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 2653 | N | 2653 | -0- | -0- | -0- | 111 | 1 | 2529 | 2 | N | 12 | 10 | 1 | | | 43 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2254 | N | 2254 | -0- | -0- | -0- | 94 | 1 | 2148 | 2 | N | 11 | 12 | 1 | | | 42 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1004 | -0- | -391 | -0- | 43 | 1 | 949 | 2 | N | 11 | 11 | 1 | | | 42 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,863 TOTAL CONDENSATE PROD: 122

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1511 | N | 1511 | -0- | -0- | -0- | 62 | 1 | 1447 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1530 | N | 1530 | -0- | -0- | -0- | 60 | 1 | 1461 | 2 | Y | 8 | 5 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1684 | N | 1684 | -0- | -0- | -0- | 68 | 1 | 1614 | 2 | Y | 2 | 4 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1863 | N | 1863 | -0- | -0- | -0- | 74 | 1 | 1775 | 2 | Y | 13 | 8 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2661 | N | 2661 | -0- | -0- | -0- | 107 | 1 | 2435 | 2 | Y | 108 | 83 | 1 | | | 33 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 06 | 2257 | N | 2257 | -0- | -0- | -0- | 98 | 1 | 2076 | 2 | Y | 75 | 71 | 1 | | | 37 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 07 | 2258 | N | 2258 | -0- | -0- | -0- | 94 | 1 | 2057 | 2 | Y | 97 | 82 | 1 | | | 52 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 08 | 2480 | N | 1977 | -0- | -503 | -0- | 85 | 1 | 1774 | 2 | Y | 107 | 111 | 1 | | | 48 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 09 | 2250 | N | 1475 | -0- | -775 | -0- | 66 | 1 | 1400 | 2 | Y | 8 | 36 | 1 | | | 20 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2263 | N | 2112 | -0- | -151 | -0- | 88 | 1 | 2010 | 2 | Y | 13 | 10 | 1 | | | 23 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 2007 | N | 2007 | -0- | -0- | -0- | 84 | 1 | 1911 | 2 | Y | 11 | 12 | 1 | | | 22 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 1594 | N | 1594 | -0- | -0- | -0- | 68 | 1 | 1516 | 2 | Y | 9 | 9 | 1 | | | 22 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,929 TOTAL CONDENSATE PROD: 453

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 754 | N | 754 | -0- | -0- | -0- | 31 | 1 | 722 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 806 | N | 806 | -0- | -0- | -0- | 32 | 1 | 772 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 843 | N | 843 | -0- | -0- | -0- | 34 | 1 | 808 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 759 | N | 759 | -0- | -0- | -0- | 30 | 1 | 728 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 744 | N | 703 | -0- | -41 | -0- | 29 | 1 | 673 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 736 | N | 736 | -0- | -0- | -0- | 33 | 1 | 702 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 722 | N | 722 | -0- | -0- | -0- | 32 | 1 | 689 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 778 | N | 778 | -0- | -0- | -0- | 35 | 1 | 741 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 715 | N | 715 | -0- | -0- | -0- | 32 | 1 | 683 | 2 | Y | -0- | | | | | 1 |
| 10 | 772 | N | 772 | -0- | -0- | -0- | 32 | 1 | 739 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 669 | N | 669 | -0- | -0- | -0- | 28 | 1 | 640 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 690 | N | 690 | -0- | -0- | -0- | 30 | 1 | 659 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,947 TOTAL CONDENSATE PROD: 13

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2876 | -0- | -162 | -0- | 117 | 1 | 2739 | 2 | Y | 18 | 10 | 1 | | | 65 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 3205 | X | 3205 | -0- | -0- | -0- | 127 | 1 | 3061 | 2 | Y | 15 | 10 | 1 | | | 70 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 3250 | X | 3250 | -0- | -0- | -0- | 131 | 1 | 3102 | 2 | Y | 15 | 10 | 1 | | | 75 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 3094 | X | 3094 | -0- | -0- | -0- | 122 | 1 | 2949 | 2 | Y | 21 | 14 | 1 | | | 82 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 3038 | X | 2667 | -0- | -371 | -0- | 111 | 1 | 2539 | 2 | Y | 15 | 80 | 1 | | | 17 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 2940 | X | 2578 | -0- | -362 | -0- | 115 | 1 | 2448 | 2 | Y | 14 | 7 | 1 | | | 24 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 3007 | X | 2493 | -0- | -514 | -0- | 108 | 1 | 2366 | 2 | Y | 17 | 8 | 1 | | | 33 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 3443 | X | 3443 | -0- | -0- | -0- | 157 | 1 | 3275 | 2 | Y | 10 | 9 | 1 | | | 34 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 3113 | X | 3113 | -0- | -0- | -0- | 140 | 1 | 2964 | 2 | Y | 8 | 7 | 1 | | | 35 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 3125 | X | 3125 | -0- | -0- | -0- | 131 | 1 | 2979 | 2 | Y | 14 | 10 | 1 | | | 39 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 2910 | X | 2578 | -0- | -332 | -0- | 107 | 1 | 2453 | 2 | Y | 16 | 12 | 1 | | | 43 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 3007 | X | 2931 | -0- | -76 | -0- | 125 | 1 | 2788 | 2 | Y | 16 | 11 | 1 | | | 48 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,353 TOTAL CONDENSATE PROD: 179

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1497 | -0- | -673 | -0- | 61 | 1 | 1432 | 2 | Y | 4 | 1 | 1 | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2512 | N | 2512 | -0- | -0- | -0- | 100 | 1 | 2410 | 2 | Y | 2 | 1 | 1 | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2787 | N | 2787 | -0- | -0- | -0- | 113 | 1 | 2673 | 2 | Y | 1 | 1 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2401 | N | 2401 | -0- | -0- | -0- | 95 | 1 | 2305 | 2 | Y | 1 | 1 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2480 | N | 2138 | -0- | -342 | -0- | 90 | 1 | 2047 | 2 | Y | 1 | 1 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2400 | N | 2068 | -0- | -332 | -0- | 93 | 1 | 1975 | 2 | Y | -0- | 1 | 1 | | | 13 |
| 07 | 2480 | N | 1992 | -0- | -488 | -0- | 87 | 1 | 1902 | 2 | Y | 3 | 12 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2365 | N | 2365 | -0- | -0- | -0- | 108 | 1 | 2256 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2070 | N | 1949 | -0- | -121 | -0- | 88 | 1 | 1860 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1984 | N | 1779 | -0- | -205 | -0- | 75 | 1 | 1702 | 2 | Y | 2 | 1 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2280 | N | 2028 | -0- | -252 | -0- | 85 | 1 | 1942 | 2 | Y | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2216 | N | 2216 | -0- | -0- | -0- | 95 | 1 | 2119 | 2 | Y | 2 | 1 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,732 TOTAL CONDENSATE PROD: 19

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1200 | -0- | -102 | -0- | 49 | 1 | 1151 | 2 | Y | -0- | | | | | 3 |
| 02 | 1204 | N | 1078 | -0- | -126 | -0- | 43 | 1 | 1035 | 2 | Y | -0- | | | | | 3 |
| 03 | 1178 | N | 864 | -0- | -314 | -0- | 35 | 1 | 829 | 2 | Y | -0- | | | | | 3 |
| 04 | 1556 | N | 1556 | -0- | -0- | -0- | 62 | 1 | 1492 | 2 | Y | 2 | 1 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1790 | N | 1790 | -0- | -0- | -0- | 75 | 1 | 1704 | 2 | Y | 10 | 8 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1507 | N | 1507 | -0- | -0- | -0- | 68 | 1 | 1436 | 2 | Y | 3 | 7 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1612 | N | 1282 | -0- | -330 | -0- | 56 | 1 | 1215 | 2 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1798 | N | 1319 | -0- | -479 | -0- | 60 | 1 | 1257 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1500 | N | 1315 | -0- | -185 | -0- | 59 | 1 | 1245 | 2 | Y | 10 | 4 | 1 | | | 9 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1271 | N | 1102 | -0- | -169 | -0- | 46 | 1 | 1041 | 2 | Y | 14 | 10 | 1 | | | 13 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1082 | -0- | -208 | -0- | 44 | 1 | 1018 | 2 | Y | 18 | 12 | 1 | | | 19 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1364 | N | 1293 | -0- | -71 | -0- | 55 | 1 | 1218 | 2 | Y | 18 | 11 | 1 | | | 26 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,388 TOTAL CONDENSATE PROD: 87

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 957 | -0- | -35 | -0- | 39 | 1 | 918 | 2 | Y | -0- | | | | | 1 |
| 02 | 896 | N | 841 | -0- | -55 | -0- | 33 | 1 | 808 | 2 | Y | -0- | | | | | 1 |
| 03 | 961 | N | 940 | -0- | -21 | -0- | 38 | 1 | 902 | 2 | Y | -0- | | | | | 1 |
| 04 | 930 | N | 907 | -0- | -23 | -0- | 36 | 1 | 871 | 2 | Y | -0- | | | | | 1 |
| 05 | 933 | N | 933 | -0- | -0- | -0- | 39 | 1 | 894 | 2 | Y | -0- | | | | | 1 |
| 06 | 900 | N | 803 | -0- | -97 | -0- | 36 | 1 | 767 | 2 | Y | -0- | | | | | 1 |
| 07 | 930 | N | 244 | -0- | -686 | -0- | 11 | 1 | 233 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 930 | N | 74 | -0- | -856 | -0- | 3 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 09 | 810 | N | 134 | -0- | -676 | -0- | 6 | 1 | 128 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 125 | -0- | -123 | -0- | 5 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| 11 | 77 | N | 77 | -0- | -0- | -0- | 3 | 1 | 74 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 36 | -0- | -88 | -0- | 2 | 1 | 34 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,071 TOTAL CONDENSATE PROD: -0-

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 692 | -0- | -21 | -0- | 28 | 1 | 664 | 2 | Y | -0- | | | | | -0- |
| 02 | 644 | N | 626 | -0- | -18 | -0- | 25 | 1 | 601 | 2 | Y | -0- | | | | | -0- |
| 03 | 712 | N | 712 | -0- | -0- | -0- | 29 | 1 | 683 | 2 | Y | -0- | | | | | -0- |
| 04 | 677 | N | 677 | -0- | -0- | -0- | 27 | 1 | 650 | 2 | Y | -0- | | | | | -0- |
| 05 | 690 | N | 690 | -0- | -0- | -0- | 29 | 1 | 661 | 2 | Y | -0- | | | | | -0- |
| 06 | 690 | N | 627 | -0- | -63 | -0- | 28 | 1 | 599 | 2 | Y | -0- | | | | | -0- |
| 07 | 682 | N | 637 | -0- | -45 | -0- | 28 | 1 | 609 | 2 | Y | -0- | | | | | -0- |
| 08 | 682 | N | 652 | -0- | -30 | -0- | 30 | 1 | 622 | 2 | Y | -0- | | | | | -0- |
| 09 | 631 | N | 631 | -0- | -0- | -0- | 28 | 1 | 603 | 2 | Y | -0- | | | | | -0- |
| 10 | 651 | N | 641 | -0- | -10 | -0- | 27 | 1 | 614 | 2 | Y | -0- | | | | | -0- |
| 11 | 695 | N | 695 | -0- | -0- | -0- | 29 | 1 | 666 | 2 | Y | -0- | | | | | -0- |
| 12 | 651 | N | 639 | -0- | -12 | -0- | 27 | 1 | 612 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,919 TOTAL CONDENSATE PROD: -0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1508 | -0- | -352 | -0- | 61 | 1 | 1424 | 2 | Y | 21 | 8 | 1 | | | 23 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 1725 | N | 1725 | -0- | -0- | -0- | 68 | 1 | 1640 | 2 | Y | 15 | 10 | 1 | | | 28 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1867 | N | 1867 | -0- | -0- | -0- | 75 | 1 | 1775 | 2 | Y | 15 | 10 | 1 | | | 33 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 1758 | N | 1758 | -0- | -0- | -0- | 69 | 1 | 1671 | 2 | Y | 16 | 14 | 1 | | | 35 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 1922 | N | 1792 | -0- | -130 | -0- | 75 | 1 | 1706 | 2 | Y | 10 | 12 | 1 | | | 33 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1800 | N | 1727 | -0- | -73 | -0- | 78 | 1 | 1649 | 2 | Y | -0- | 7 | 1 | | | 26 |
| 07 | 1829 | N | 1710 | -0- | -119 | -0- | 74 | 1 | 1614 | 2 | Y | 20 | 34 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1798 | N | 1518 | -0- | -280 | -0- | 69 | 1 | 1437 | 2 | Y | 11 | 9 | 1 | | | 14 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1740 | N | 1703 | -0- | -37 | -0- | 76 | 1 | 1616 | 2 | Y | 10 | 7 | 1 | | | 17 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1709 | N | 1709 | -0- | -0- | -0- | 71 | 1 | 1621 | 2 | Y | 15 | 10 | 1 | | | 22 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1470 | N | 1315 | -0- | -155 | -0- | 54 | 1 | 1242 | 2 | Y | 17 | 12 | 1 | | | 27 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1449 | -0- | -318 | -0- | 61 | 1 | 1368 | 2 | Y | 18 | 11 | 1 | | | 34 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,781 TOTAL CONDENSATE PROD: 168

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2251 | N | 2251 | -0- | -0- | -0- | 88 | 1 | 2078 | 2 | Y | 77 | 60 | 1 | | | 62 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 02 | 1678 | N | 1678 | -0- | -0- | -0- | 64 | 1 | 1555 | 2 | Y | 54 | 81 | 1 | | | 35 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 03 | 2171 | N | 2171 | -0- | -0- | -0- | 86 | 1 | 2041 | 2 | Y | 40 | 37 | 1 | | | 38 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 2195 | N | 2195 | -0- | -0- | -0- | 86 | 1 | 2073 | 2 | Y | 33 | 38 | 1 | | | 33 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 05 | 1988 | N | 1988 | -0- | -0- | -0- | 82 | 1 | 1883 | 2 | Y | 21 | 27 | 1 | | | 27 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 1694 | N | 1694 | -0- | -0- | -0- | 75 | 1 | 1602 | 2 | Y | 15 | 14 | 1 | | | 28 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 2263 | N | 1760 | -0- | -503 | -0- | 76 | 1 | 1663 | 2 | Y | 19 | 16 | 1 | | | 31 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 1984 | N | 1636 | -0- | -348 | -0- | 74 | 1 | 1538 | 2 | Y | 22 | 41 | 1 | | | 12 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 1680 | N | 1550 | -0- | -130 | -0- | 69 | 1 | 1462 | 2 | Y | 17 | 14 | 1 | | | 15 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 1767 | N | 1766 | -0- | -1 | -0- | 73 | 1 | 1665 | 2 | Y | 25 | 19 | 1 | | | 21 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 1896 | N | 1896 | -0- | -0- | -0- | 78 | 1 | 1793 | 2 | Y | 23 | 24 | 1 | | | 20 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *12 | 1840 | N | 1840 | -0- | -0- | -0- | 78 | 1 | 1734 | 2 | Y | 25 | 22 | 1 | | | 23 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,425 TOTAL CONDENSATE PROD: 371

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1220 | -0- | -51 | -0- | 50 | 1 | 1170 | 2 | Y | -0- | | | | | 3 |
| 02 | 1176 | N | 1082 | -0- | -94 | -0- | 43 | 1 | 1039 | 2 | Y | -0- | | | | | 3 |
| 03 | 1262 | N | 1262 | -0- | -0- | -0- | 51 | 1 | 1211 | 2 | Y | -0- | | | | | 3 |
| 04 | 1210 | N | 1210 | -0- | -0- | -0- | 48 | 1 | 1162 | 2 | Y | -0- | | | | | 3 |
| 05 | 1231 | N | 1231 | -0- | -0- | -0- | 52 | 1 | 1178 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1230 | N | 1163 | -0- | -67 | -0- | 52 | 1 | 1111 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 07 | 1240 | N | 1043 | -0- | -197 | -0- | 46 | 1 | 995 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1240 | N | 1068 | -0- | -172 | -0- | 49 | 1 | 1019 | 2 | Y | -0- | | | | | 1 |
| 09 | 1170 | N | 1062 | -0- | -108 | -0- | 48 | 1 | 1014 | 2 | Y | -0- | | | | | 1 |
| 10 | 1054 | N | 1038 | -0- | -16 | -0- | 44 | 1 | 994 | 2 | Y | -0- | | | | | 1 |
| 11 | 1020 | N | 895 | -0- | -125 | -0- | 37 | 1 | 858 | 2 | Y | -0- | | | | | 1 |
| 12 | 1085 | N | 788 | -0- | -297 | -0- | 34 | 1 | 754 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 13,062 TOTAL CONDENSATE PROD: 3

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1295 | -0- | -69 | -0- | 53 | 1 | 1236 | 2 | Y | 5 | 1 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1232 | N | 1040 | -0- | -192 | -0- | 41 | 1 | 997 | 2 | Y | 2 | 1 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1302 | N | 1160 | -0- | -142 | -0- | 47 | 1 | 1112 | 2 | Y | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1260 | N | 1132 | -0- | -128 | -0- | 45 | 1 | 1086 | 2 | Y | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1147 | N | 1089 | -0- | -58 | -0- | 46 | 1 | 1042 | 2 | Y | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1110 | N | 1065 | -0- | -45 | -0- | 48 | 1 | 1017 | 2 | Y | -0- | 1 | 1 | | | 4 |
| 07 | 1147 | N | 1087 | -0- | -60 | -0- | 48 | 1 | 1036 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1085 | N | 821 | -0- | -264 | -0- | 37 | 1 | 783 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1080 | N | 637 | -0- | -443 | -0- | 29 | 1 | 608 | 2 | Y | -0- | | | | | 2 |
| 10 | 1085 | N | 946 | -0- | -139 | -0- | 40 | 1 | 905 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1239 | N | 1239 | -0- | -0- | -0- | 52 | 1 | 1185 | 2 | Y | 2 | 1 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1043 | N | 1043 | -0- | -0- | -0- | 45 | 1 | 996 | 2 | Y | 2 | 1 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,554 TOTAL CONDENSATE PROD: 19

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 719 | N | 719 | -0- | -0- | -0- | 29 | 1 9 | 689 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 02 | 602 | N | 602 | -0- | -0- | -0- | 24 | 1 9 | 577 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 03 | 622 | N | 622 | -0- | -0- | -0- | 25 | 1 9 | 596 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 627 | N | 627 | -0- | -0- | -0- | 25 | 1 9 | 601 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 05 | 620 | N | 578 | -0- | -42 | -0- | 24 | 1 9 | 554 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 06 | 600 | N | 577 | -0- | -23 | -0- | 26 | 1 9 | 551 | 2 | Y | -0- | | | | | -0- |
| 07 | 651 | N | 554 | -0- | -97 | -0- | 24 | 1 9 | 529 | 2 | Y | 1 | | | | | 1 |
| 08 | 589 | N | 585 | -0- | -4 | -0- | 27 | 1 9 | 558 | 2 | Y | -0- | | | | | 1 |
| 09 | 570 | N | 537 | -0- | -33 | -0- | 24 | 1 9 | 513 | 2 | Y | -0- | | | | | 1 |
| 10 | 558 | N | 521 | -0- | -37 | -0- | 22 | 1 9 | 499 | 2 | Y | -0- | | | | | 1 |
| 11 | 570 | N | 468 | -0- | -102 | -0- | 20 | 1 9 | 448 | 2 | Y | -0- | | | | | 1 |
| 12 | 558 | N | 513 | -0- | -45 | -0- | 22 | 1 9 | 491 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 6,903 TOTAL CONDENSATE PROD: 5

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 985 | -0- | -162 | -0- | 40 | 1 3 9 | 942 | 2 | Y | 3 | 1 | 1 | | | 5 |
| 02 | 1064 | N | 909 | -0- | -155 | -0- | 36 | 1 2 9 | 871 | 2 | Y | 2 | 1 | 1 | | | 6 |
| 03 | 1066 | N | 1066 | -0- | -0- | -0- | 43 | 1 1 9 | 1022 | 2 | Y | 1 | 1 | 1 | | | 6 |
| 04 | 988 | N | 988 | -0- | -0- | -0- | 39 | 1 1 9 | 948 | 2 | Y | 1 | 1 | 1 | | | 6 |
| 05 | 1017 | N | 1017 | -0- | -0- | -0- | 43 | 1 1 9 | 973 | 2 | Y | 1 | 1 | 1 | | | 6 |
| 06 | 1020 | N | 978 | -0- | -42 | -0- | 44 | 1 1 9 | 934 | 2 | Y | -0- | 1 | 1 | | | 5 |
| 07 | 1023 | N | 987 | -0- | -36 | -0- | 43 | 1 3 9 | 941 | 2 | Y | 3 | 6 | 1 | | | 2 |
| 08 | 1023 | N | 1022 | -0- | -1 | -0- | 47 | 1 1 9 | 974 | 2 | Y | 1 | 1 | 1 | | | 2 |
| 09 | 990 | N | 650 | -0- | -340 | -0- | 29 | 1 1 9 | 620 | 2 | Y | 1 | 1 | 1 | | | 2 |
| 10 | 1082 | N | 1082 | -0- | -0- | -0- | 45 | 1 2 9 | 1035 | 2 | Y | 2 | 1 | 1 | | | 3 |
| 11 | 1462 | N | 1462 | -0- | -0- | -0- | 61 | 1 1 9 | 1400 | 2 | Y | 1 | 1 | 1 | | | 3 |
| *12 | 1161 | N | 1161 | -0- | -0- | -0- | 50 | 1 2 9 | 1109 | 2 | Y | 2 | 1 | 1 | | | 4 |

TOTAL GAS PROD: 12,307 TOTAL CONDENSATE PROD: 18

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 927 | -0- | -251 | -0- | 38 | 1 | 889 | 2 | Y | -0- | | | | | 1 |
| 02 | 980 | N | 821 | -0- | -159 | -0- | 33 | 1 | 788 | 2 | Y | -0- | | | | | 1 |
| 03 | 918 | N | 918 | -0- | -0- | -0- | 37 | 1 | 881 | 2 | Y | -0- | | | | | 1 |
| 04 | 952 | N | 952 | -0- | -0- | -0- | 38 | 1 | 914 | 2 | Y | -0- | | | | | 1 |
| 05 | 899 | N | 781 | -0- | -118 | -0- | 33 | 1 | 748 | 2 | Y | -0- | | | | | 1 |
| 06 | 972 | N | 972 | -0- | -0- | -0- | 44 | 1 | 928 | 2 | Y | -0- | | | | | 1 |
| 07 | 992 | N | 876 | -0- | -116 | -0- | 38 | 1 | 838 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 905 | N | 905 | -0- | -0- | -0- | 41 | 1 | 864 | 2 | Y | -0- | | | | | -0- |
| 09 | 960 | N | 762 | -0- | -198 | -0- | 34 | 1 | 728 | 2 | Y | -0- | | | | | -0- |
| 10 | 868 | N | 699 | -0- | -169 | -0- | 29 | 1 | 670 | 2 | Y | -0- | | | | | -0- |
| 11 | 870 | N | 865 | -0- | -5 | -0- | 36 | 1 | 829 | 2 | Y | -0- | | | | | -0- |
| *12 | 853 | N | 853 | -0- | -0- | -0- | 37 | 1 | 816 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,331 TOTAL CONDENSATE PROD: -0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 632 | -0- | -81 | -0- | 26 | 1 | 603 | 2 | Y | 3 | 1 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 616 | N | 541 | -0- | -75 | -0- | 21 | 1 | 517 | 2 | Y | 3 | 2 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 597 | N | 597 | -0- | -0- | -0- | 24 | 1 | 570 | 2 | Y | 3 | 2 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 600 | N | 557 | -0- | -43 | -0- | 22 | 1 | 534 | 2 | Y | 1 | 2 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 603 | N | 603 | -0- | -0- | -0- | 25 | 1 | 578 | 2 | Y | -0- | | | | | 6 |
| 06 | 584 | N | 584 | -0- | -0- | -0- | 26 | 1 | 558 | 2 | Y | -0- | | | | | 6 |
| 07 | 589 | N | 558 | -0- | -31 | -0- | 24 | 1 | 532 | 2 | Y | 2 | 6 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 589 | N | 543 | -0- | -46 | -0- | 25 | 1 | 515 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 570 | N | 363 | -0- | -207 | -0- | 16 | 1 | 346 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 871 | N | 871 | -0- | -0- | -0- | 37 | 1 | 834 | 2 | Y | -0- | | | | | 3 |
| *11 | 652 | N | 652 | -0- | -0- | -0- | 27 | 1 | 625 | 2 | Y | -0- | | | | | 3 |
| *12 | 491 | N | 491 | -0- | -0- | -0- | 21 | 1 | 470 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 6,992 TOTAL CONDENSATE PROD: 16

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1547 | -0- | -34 | -0- | 63 | 1 | 1478 | 2 | Y | 5 | 2 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1428 | N | 1392 | -0- | -36 | -0- | 55 | 1 | 1334 | 2 | Y | 3 | 2 | 1 | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1550 | N | 1440 | -0- | -110 | -0- | 58 | 1 | 1379 | 2 | Y | 3 | 2 | 1 | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1746 | N | 1746 | -0- | -0- | -0- | 69 | 1 | 1674 | 2 | Y | 3 | 3 | 1 | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1637 | N | 1637 | -0- | -0- | -0- | 69 | 1 | 1567 | 2 | Y | 1 | 2 | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1489 | N | 1489 | -0- | -0- | -0- | 67 | 1 | 1422 | 2 | Y | -0- | 1 | 1 | | | 7 |
| 07 | 1643 | N | 1554 | -0- | -89 | -0- | 68 | 1 | 1484 | 2 | Y | 2 | 7 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1643 | N | 1546 | -0- | -97 | -0- | 70 | 1 | 1474 | 2 | Y | 2 | 1 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1500 | N | 1419 | -0- | -81 | -0- | 64 | 1 | 1354 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1550 | N | 1544 | -0- | -6 | -0- | 65 | 1 | 1478 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1500 | N | 1418 | -0- | -82 | -0- | 59 | 1 | 1357 | 2 | Y | 2 | 1 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1457 | N | 1430 | -0- | -27 | -0- | 61 | 1 | 1367 | 2 | Y | 2 | 1 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,162 TOTAL CONDENSATE PROD: 25

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1421 | -0- | -67 | -0- | 57 | 1 | 1346 | 2 | Y | 16 | 4 | 0 | 12 | 1 | 9 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1277 | N | 1277 | -0- | -0- | -0- | 50 | 1 | 1217 | 2 | Y | 9 | 9 | 1 | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1477 | N | 1477 | -0- | -0- | -0- | 60 | 1 | 1413 | 2 | Y | 4 | 6 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1380 | N | 1261 | -0- | -119 | -0- | 50 | 1 | 1209 | 2 | Y | 2 | 3 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1426 | N | 1262 | -0- | -164 | -0- | 53 | 1 | 1208 | 2 | Y | 1 | 4 | 0 | 1 | 1 | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1440 | N | 1354 | -0- | -86 | -0- | 61 | 1 | 1292 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2014 | N | 2014 | -0- | -0- | -0- | 88 | 1 | 1923 | 2 | Y | 3 | 1 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1378 | N | 1378 | -0- | -0- | -0- | 63 | 1 | 1313 | 2 | Y | 2 | 1 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1418 | N | 1418 | -0- | -0- | -0- | 64 | 1 | 1353 | 2 | Y | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1550 | N | 153 | -0- | -1397 | -0- | 6 | 1 | 146 | 2 | Y | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1320 | N | 1195 | -0- | -125 | -0- | 50 | 1 | 1144 | 2 | Y | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1457 | N | 1210 | -0- | -247 | -0- | 52 | 1 | 1157 | 2 | Y | 1 | 4 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,420 TOTAL CONDENSATE PROD: 42

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1247 | -0- | -117 | -0- | 51 | 1 | 1194 | 2 | Y | 2 | 1 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1232 | N | 1172 | -0- | -60 | -0- | 46 | 1 | 1124 | 2 | Y | 2 | 1 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1245 | N | 1245 | -0- | -0- | -0- | 50 | 1 | 1194 | 2 | Y | 1 | 1 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1200 | N | 1140 | -0- | -60 | -0- | 45 | 1 | 1094 | 2 | Y | 1 | 1 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1302 | N | 1136 | -0- | -166 | -0- | 48 | 1 | 1087 | 2 | Y | 1 | 1 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1200 | N | 1128 | -0- | -72 | -0- | 51 | 1 | 1077 | 2 | Y | -0- | 1 | 1 | | | 5 |
| 07 | 1184 | N | 1184 | -0- | -0- | -0- | 52 | 1 | 1129 | 2 | Y | 3 | 6 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1230 | N | 1230 | -0- | -0- | -0- | 56 | 1 | 1173 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1140 | N | 1129 | -0- | -11 | -0- | 51 | 1 | 1077 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1178 | N | 1138 | -0- | -40 | -0- | 48 | 1 | 1088 | 2 | Y | 2 | 1 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1200 | N | 1052 | -0- | -148 | -0- | 44 | 1 | 1007 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1178 | N | 1046 | -0- | -132 | -0- | 45 | 1 | 999 | 2 | Y | 2 | 1 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,847 TOTAL CONDENSATE PROD: 17

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 765 | -0- | -10 | -0- | 31 | 1 | 734 | 2 | Y | -0- | | | | | 14 |
| 02 | 700 | N | 690 | -0- | -10 | -0- | 27 | 1 | 663 | 2 | Y | -0- | | | | | 14 |
| 03 | 795 | N | 795 | -0- | -0- | -0- | 32 | 1 | 763 | 2 | Y | -0- | | | | | 14 |
| 04 | 775 | N | 775 | -0- | -0- | -0- | 31 | 1 | 744 | 2 | Y | -0- | | | | | 14 |
| 05 | 800 | N | 800 | -0- | -0- | -0- | 34 | 1 | 765 | 2 | Y | 1 | 1 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 774 | N | 774 | -0- | -0- | -0- | 35 | 1 | 738 | 2 | Y | 1 | 1 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 826 | N | 826 | -0- | -0- | -0- | 36 | 1 | 790 | 2 | Y | -0- | | | | | 14 |
| 08 | 809 | N | 809 | -0- | -0- | -0- | 37 | 1 | 772 | 2 | Y | -0- | | | | | 14 |
| 09 | 797 | N | 797 | -0- | -0- | -0- | 36 | 1 | 761 | 2 | Y | -0- | | | | | 14 |
| 10 | 832 | N | 832 | -0- | -0- | -0- | 35 | 1 | 797 | 2 | Y | -0- | | | | | 14 |
| 11 | 750 | N | 717 | -0- | -33 | -0- | 30 | 1 | 687 | 2 | Y | -0- | | | | | 14 |
| 12 | 775 | N | 732 | -0- | -43 | -0- | 31 | 1 | 701 | 2 | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 9,312 TOTAL CONDENSATE PROD: 2

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 502 | -0- | -118 | -0- | 20 | 1 | 475 | 2 | Y | 6 | 4 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 476 | N | 416 | -0- | -60 | -0- | 16 | 1 | 399 | 2 | Y | 1 | 3 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 619 | N | 619 | -0- | -0- | -0- | 25 | 1 | 592 | 2 | Y | 2 | 1 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 480 | N | 423 | -0- | -57 | -0- | 17 | 1 | 405 | 2 | Y | 1 | 1 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 465 | N | 440 | -0- | -25 | -0- | 18 | 1 | 421 | 2 | Y | 1 | 1 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 600 | N | 467 | -0- | -133 | -0- | 21 | 1 | 446 | 2 | Y | -0- | 1 | 1 | | | 5 |
| 07 | 473 | N | 473 | -0- | -0- | -0- | 21 | 1 | 450 | 2 | Y | 2 | 1 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 489 | N | 489 | -0- | -0- | -0- | 22 | 1 | 467 | 2 | Y | -0- | 1 | 1 | | | 5 |
| 09 | 480 | N | 312 | -0- | -168 | -0- | 14 | 1 | 297 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 465 | N | 448 | -0- | -17 | -0- | 19 | 1 | 429 | 2 | Y | -0- | | | | | 6 |
| 11 | 480 | N | 404 | -0- | -76 | -0- | 17 | 1 | 387 | 2 | Y | -0- | | | | | 6 |
| *12 | 323 | N | 323 | -0- | -0- | -0- | 14 | 1 | 309 | 2 | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 5,316 TOTAL CONDENSATE PROD: 14

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 849 | -0- | -19 | -0- | 35 | 1 | 814 | 2 | Y | -0- | | | | | -0- |
| 02 | 812 | N | 773 | -0- | -39 | -0- | 31 | 1 | 742 | 2 | Y | -0- | | | | | -0- |
| 03 | 861 | N | 861 | -0- | -0- | -0- | 35 | 1 | 826 | 2 | Y | -0- | | | | | -0- |
| 04 | 810 | N | 747 | -0- | -63 | -0- | 30 | 1 | 717 | 2 | Y | -0- | | | | | -0- |
| 05 | 868 | N | 689 | -0- | -179 | -0- | 29 | 1 | 660 | 2 | Y | -0- | | | | | -0- |
| 06 | 840 | N | 708 | -0- | -132 | -0- | 32 | 1 | 676 | 2 | Y | -0- | | | | | -0- |
| 07 | 775 | N | 723 | -0- | -52 | -0- | 32 | 1 | 691 | 2 | Y | -0- | | | | | -0- |
| 08 | 742 | N | 742 | -0- | -0- | -0- | 34 | 1 | 708 | 2 | Y | -0- | | | | | -0- |
| 09 | 720 | N | 666 | -0- | -54 | -0- | 30 | 1 | 636 | 2 | Y | -0- | | | | | -0- |
| 10 | 713 | N | 698 | -0- | -15 | -0- | 29 | 1 | 669 | 2 | Y | -0- | | | | | -0- |
| 11 | 926 | N | 926 | -0- | -0- | -0- | 39 | 1 | 887 | 2 | Y | -0- | | | | | -0- |
| *12 | 822 | N | 822 | -0- | -0- | -0- | 35 | 1 | 787 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,204 TOTAL CONDENSATE PROD: -0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1383 | N | 1383 | -0- | -0- | -0- | 56 | 1 | 1327 | 2 | Y | -0- | | | | | -0- |
| 02 | 1260 | N | 1206 | -0- | -54 | -0- | 48 | 1 | 1158 | 2 | Y | -0- | | | | | -0- |
| 03 | 1209 | N | 1201 | -0- | -8 | -0- | 49 | 1 | 1152 | 2 | Y | -0- | | | | | -0- |
| 04 | 1424 | N | 1424 | -0- | -0- | -0- | 57 | 1 | 1367 | 2 | Y | -0- | | | | | -0- |
| 05 | 1333 | N | 1238 | -0- | -95 | -0- | 52 | 1 | 1185 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1170 | N | 1016 | -0- | -154 | -0- | 46 | 1 | 969 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1395 | N | 965 | -0- | -430 | -0- | 42 | 1 | 923 | 2 | Y | -0- | | | | | -0- |
| 08 | 1240 | N | 1177 | -0- | -63 | -0- | 54 | 1 | 1123 | 2 | Y | -0- | | | | | -0- |
| 09 | 1026 | N | 1026 | -0- | -0- | -0- | 46 | 1 | 980 | 2 | Y | -0- | | | | | -0- |
| 10 | 1317 | N | 1317 | -0- | -0- | -0- | 55 | 1 | 1262 | 2 | Y | -0- | | | | | -0- |
| 11 | 1140 | N | 1099 | -0- | -41 | -0- | 46 | 1 | 1053 | 2 | Y | -0- | | | | | -0- |
| 12 | 1054 | N | 923 | -0- | -131 | -0- | 40 | 1 | 883 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,975 TOTAL CONDENSATE PROD: 2

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1152 | -0- | -119 | -0- | 47 | 1 | 1105 | 2 | Y | -0- | | | | | 31 |
| 02 | 1064 | N | 1022 | -0- | -42 | -0- | 41 | 1 | 981 | 2 | Y | -0- | | | | | 31 |
| 03 | 1140 | N | 1140 | -0- | -0- | -0- | 46 | 1 | 1094 | 2 | Y | -0- | | | | | 31 |
| 04 | 1110 | N | 1105 | -0- | -5 | -0- | 44 | 1 | 1061 | 2 | Y | -0- | | | | | 31 |
| 05 | 1147 | N | 1135 | -0- | -12 | -0- | 48 | 1 | 1087 | 2 | Y | -0- | | | | | 31 |
| 06 | 1110 | N | 1092 | -0- | -18 | -0- | 49 | 1 | 1043 | 2 | Y | -0- | | | | | 31 |
| 07 | 1135 | N | 1135 | -0- | -0- | -0- | 50 | 1 | 1085 | 2 | Y | -0- | | | | | 31 |
| 08 | 1117 | N | 1117 | -0- | -0- | -0- | 51 | 1 | 1066 | 2 | Y | -0- | | | | | 31 |
| 09 | 1080 | N | 1057 | -0- | -23 | -0- | 48 | 1 | 1009 | 2 | Y | -0- | | | | | 31 |
| 10 | 1133 | N | 1133 | -0- | -0- | -0- | 48 | 1 | 1085 | 2 | Y | -0- | | | | | 31 |
| 11 | 1080 | N | 1027 | -0- | -53 | -0- | 43 | 1 | 984 | 2 | Y | -0- | | | | | 31 |
| 12 | 1085 | N | 1046 | -0- | -39 | -0- | 45 | 1 | 1001 | 2 | Y | -0- | | | | | 31 |

TOTAL GAS PROD: 13,161 TOTAL CONDENSATE PROD: -0-

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 970 | -0- | -239 | -0- | 66 | 1 | 903 | 2 | Y | 1 | 1 | 1 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1386 | N | 1386 | -0- | -0- | -0- | 80 | 1 | 1305 | 2 | Y | 1 | 1 | 1 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1438 | N | 1438 | -0- | -0- | -0- | 67 | 1 | 1370 | 2 | Y | 1 | 1 | 1 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1161 | N | 1161 | -0- | -0- | -0- | 53 | 1 | 1107 | 2 | Y | 1 | 1 | 1 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1209 | N | 1177 | -0- | -32 | -0- | 58 | 1 | 1118 | 2 | Y | 1 | 1 | 1 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1194 | N | 1194 | -0- | -0- | -0- | 64 | 1 | 1129 | 2 | Y | 1 | 1 | 1 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1209 | N | 1107 | -0- | -102 | -0- | 60 | 1 | 1046 | 2 | Y | 1 | 1 | 1 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1178 | N | 869 | -0- | -309 | -0- | 43 | 1 | 825 | 2 | Y | 1 | 1 | 1 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1380 | N | 1380 | -0- | -0- | -0- | 75 | 1 | 1304 | 2 | Y | 1 | 1 | 1 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1290 | N | 1290 | -0- | -0- | -0- | 68 | 1 | 1221 | 2 | Y | 1 | 1 | 1 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 848 | N | 848 | -0- | -0- | -0- | 44 | 1 | 803 | 2 | Y | 1 | 1 | 1 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1426 | N | 746 | -0- | -680 | -0- | 38 | 1 | 707 | 2 | Y | 1 | 1 | 1 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,566 TOTAL CONDENSATE PROD: 12

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 955 | -0- | -68 | -0- | | 39 | 1 9 | 915 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 02 | 979 | N | 979 | -0- | -0- | -0- | | 39 | 1 9 | 939 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 03 | 1100 | N | 1100 | -0- | -0- | -0- | | 44 | 1 9 | 1055 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 1133 | N | 1133 | -0- | -0- | -0- | | 45 | 1 9 | 1087 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 05 | 1023 | N | 947 | -0- | -76 | -0- | | 40 | 1 9 | 905 | 2 | Y | 2 | 1 | 0 | 1 | 1 | 1 |
| 06 | 990 | N | 778 | -0- | -212 | -0- | | 35 | 1 9 | 742 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 07 | 1054 | N | 641 | -0- | -413 | -0- | | 28 | 1 9 | 611 | 2 | Y | 2 | 1 | 1 | | | 2 |
| 08 | 961 | N | 669 | -0- | -292 | -0- | | 30 | 1 9 | 637 | 2 | Y | 2 | 1 | 1 | | | 3 |
| 09 | 780 | N | 604 | -0- | -176 | -0- | | 27 | 1 9 | 576 | 2 | Y | 1 | 1 | 1 | | | 3 |
| 10 | 651 | N | 643 | -0- | -8 | -0- | | 27 | 1 9 | 615 | 2 | Y | 1 | 1 | 1 | | | 3 |
| 11 | 805 | N | 805 | -0- | -0- | -0- | | 34 | 1 9 | 770 | 2 | Y | 1 | 1 | 1 | | | 3 |
| *12 | 1315 | N | 1315 | -0- | -0- | -0- | | 56 | 1 9 | 1258 | 2 | Y | 1 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 10,569 TOTAL CONDENSATE PROD: 15

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1550 | -0- | -0- | -0- | | 62 | 1 23 9 | 1465 | 2 | Y | 21 | 8 | 1 | | | 25 |
| 02 | 1399 | N | 1399 | -0- | -0- | -0- | | 55 | 1 17 9 | 1327 | 2 | Y | 15 | 10 | 1 | | | 30 |
| 03 | 1551 | N | 1551 | -0- | -0- | -0- | | 62 | 1 17 9 | 1472 | 2 | Y | 15 | 10 | 1 | | | 35 |
| 04 | 1410 | N | 1138 | -0- | -272 | -0- | | 45 | 1 17 9 | 1076 | 2 | Y | 15 | 13 | 1 | | | 37 |
| 05 | 1457 | N | 1354 | -0- | -103 | -0- | | 57 | 1 6 9 | 1291 | 2 | Y | 5 | 8 | 1 | | | 34 |
| 06 | 1410 | N | 1336 | -0- | -74 | -0- | | 60 | 1 | 1276 | 2 | Y | -0- | 4 | 1 | | | 30 |
| 07 | 1729 | N | 1729 | -0- | -0- | -0- | | 75 | 1 11 9 | 1643 | 2 | Y | 10 | 30 | 1 | | | 10 |
| 08 | 1736 | N | 1736 | -0- | -0- | -0- | | 79 | 1 9 9 | 1648 | 2 | Y | 8 | 6 | 1 | | | 12 |
| 09 | 1617 | N | 1617 | -0- | -0- | -0- | | 73 | 1 6 9 | 1538 | 2 | Y | 5 | 4 | 1 | | | 13 |
| 10 | 1668 | N | 1668 | -0- | -0- | -0- | | 70 | 1 1 9 | 1597 | 2 | Y | 1 | 2 | 1 | | | 12 |
| 11 | 1544 | N | 1544 | -0- | -0- | -0- | | 65 | 1 1 9 | 1478 | 2 | Y | 1 | 1 | 1 | | | 12 |
| *12 | 1564 | N | 1564 | -0- | -0- | -0- | | 67 | 1 2 9 | 1495 | 2 | Y | 2 | 1 | 1 | | | 13 |

TOTAL GAS PROD: 18,186 TOTAL CONDENSATE PROD: 98

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5202 | X | 5202 | -0- | -0- | -0- | 211 | 1 | 4958 | 2 | Y | 30 | 52 | 1 | 7 |
| | | | | | | | 33 | 9 | | | | | | | |
| 02 | 4328 | X | 4328 | -0- | -0- | -0- | 171 | 1 | 4146 | 2 | Y | 10 | 8 | 1 | 9 |
| | | | | | | | 11 | 9 | | | | | | | |
| 03 | 4898 | X | 4244 | -0- | -654 | -0- | 171 | 1 | 4055 | 2 | Y | 16 | 10 | 1 | 15 |
| | | | | | | | 18 | 9 | | | | | | | |
| 04 | 4740 | X | 3177 | -0- | -1563 | -0- | 126 | 1 | 3037 | 2 | Y | 13 | 13 | 1 | 15 |
| | | | | | | | 14 | 9 | | | | | | | |
| 05 | 4898 | X | 4380 | -0- | -518 | -0- | 184 | 1 | 4195 | 2 | Y | 1 | 5 | 1 | 11 |
| | | | | | | | 1 | 9 | | | | | | | |
| 06 | 4740 | X | 3986 | -0- | -754 | -0- | 179 | 1 | 3803 | 2 | Y | 4 | 3 | 1 | 12 |
| | | | | | | | 4 | 9 | | | | | | | |
| 07 | 4805 | X | 3019 | -0- | -1786 | -0- | 132 | 1 | 2876 | 2 | Y | 10 | 7 | 1 | 15 |
| | | | | | | | 11 | 9 | | | | | | | |
| 08 | 4371 | X | 2879 | -0- | -1492 | -0- | 131 | 1 | 2738 | 2 | Y | 9 | 9 | 1 | 15 |
| | | | | | | | 10 | 9 | | | | | | | |
| 09 | 4230 | X | 2060 | -0- | -2170 | -0- | 92 | 1 | 1959 | 2 | Y | 8 | 7 | 1 | 16 |
| | | | | | | | 9 | 9 | | | | | | | |
| 10 | 4371 | X | 4127 | -0- | -244 | -0- | 173 | 1 | 3941 | 2 | Y | 12 | 10 | 1 | 18 |
| | | | | | | | 13 | 9 | | | | | | | |
| 11 | 3990 | X | 2981 | -0- | -1009 | -0- | 124 | 1 | 2840 | 2 | Y | 15 | 12 | 1 | 21 |
| | | | | | | | 17 | 9 | | | | | | | |
| 12 | 3007 | X | 2444 | -0- | -563 | -0- | 104 | 1 | 2326 | 2 | Y | 13 | 11 | 1 | 23 |
| | | | | | | | 14 | 9 | | | | | | | |

TOTAL GAS PROD: 42,827 TOTAL CONDENSATE PROD: 141

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 4190 | -0- | -26 | -0- | 168 | 1 | 3938 | 2 | Y | 76 | 83 | 1 | 18 |
| | | | | | | | 84 | 9 | | | | | | | |
| 02 | 3808 | X | 3571 | -0- | -237 | -0- | 141 | 1 | 3410 | 2 | Y | 18 | 17 | 1 | 19 |
| | | | | | | | 20 | 9 | | | | | | | |
| 03 | 4216 | X | 4166 | -0- | -50 | -0- | 167 | 1 | 3971 | 2 | Y | 25 | 17 | 1 | 27 |
| | | | | | | | 28 | 9 | | | | | | | |
| 04 | 4080 | X | 4000 | -0- | -80 | -0- | 158 | 1 | 3803 | 2 | Y | 35 | 28 | 1 | 34 |
| | | | | | | | 39 | 9 | | | | | | | |
| 05 | 4185 | X | 3372 | -0- | -813 | -0- | 140 | 1 | 3197 | 2 | Y | 32 | 31 | 1 | 35 |
| | | | | | | | 35 | 9 | | | | | | | |
| 06 | 4050 | X | 3700 | -0- | -350 | -0- | 166 | 1 | 3514 | 2 | Y | 18 | 18 | 1 | 35 |
| | | | | | | | 20 | 9 | | | | | | | |
| 07 | 4030 | X | 3808 | -0- | -222 | -0- | 166 | 1 | 3613 | 2 | Y | 26 | 21 | 1 | 40 |
| | | | | | | | 29 | 9 | | | | | | | |
| 08 | 4030 | X | 3876 | -0- | -154 | -0- | 176 | 1 | 3674 | 2 | Y | 24 | 23 | 1 | 41 |
| | | | | | | | 26 | 9 | | | | | | | |
| 09 | 3900 | X | 3616 | -0- | -284 | -0- | 162 | 1 | 3436 | 2 | Y | 16 | 16 | 1 | 41 |
| | | | | | | | 18 | 9 | | | | | | | |
| 10 | 3813 | X | 3787 | -0- | -26 | -0- | 158 | 1 | 3604 | 2 | Y | 23 | 20 | 1 | 44 |
| | | | | | | | 25 | 9 | | | | | | | |
| 11 | 3750 | X | 3484 | -0- | -266 | -0- | 144 | 1 | 3306 | 2 | Y | 31 | 24 | 1 | 51 |
| | | | | | | | 34 | 9 | | | | | | | |
| *12 | 3959 | X | 3959 | -0- | -0- | -0- | 169 | 1 | 3760 | 2 | Y | 27 | 22 | 1 | 56 |
| | | | | | | | 30 | 9 | | | | | | | |

TOTAL GAS PROD: 45,529 TOTAL CONDENSATE PROD: 351

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5270 | X | 5167 | -0- | | -103 | -0- | 211 | 1 | 4952 | 2 | Y | 4 | 2 | 1 | | | 17 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 4760 | X | 4542 | -0- | | -218 | -0- | 180 | 1 | 4359 | 2 | Y | 3 | 2 | 1 | | | 18 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 5270 | X | 4908 | -0- | | -362 | -0- | 198 | 1 | 4707 | 2 | Y | 3 | 2 | 1 | | | 19 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 5100 | X | 4707 | -0- | | -393 | -0- | 187 | 1 | 4513 | 2 | Y | 6 | 4 | 1 | | | 21 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 5270 | X | 4750 | -0- | | -520 | -0- | 198 | 1 | 4529 | 2 | Y | 21 | 17 | 1 | | | 25 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 5010 | X | 4386 | -0- | | -624 | -0- | 197 | 1 | 4189 | 2 | Y | -0- | 13 | 1 | | | 12 |
| 07 | 4619 | X | 4160 | -0- | | -459 | -0- | 181 | 1 | 3958 | 2 | Y | 19 | 24 | 1 | | | 7 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 4619 | X | 4386 | -0- | | -233 | -0- | 200 | 1 | 4185 | 2 | Y | 1 | 1 | 1 | | | 7 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 4470 | X | 4305 | -0- | | -165 | -0- | 194 | 1 | 4110 | 2 | Y | 1 | 1 | 1 | | | 7 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 4619 | X | 3942 | -0- | | -677 | -0- | 166 | 1 | 3775 | 2 | Y | 1 | 1 | 1 | | | 7 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4380 | X | 4176 | -0- | | -204 | -0- | 175 | 1 | 4000 | 2 | Y | 1 | 1 | 1 | | | 7 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4464 | X | 4034 | -0- | | -430 | -0- | 173 | 1 | 3859 | 2 | Y | 2 | 1 | 1 | | | 8 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,463 TOTAL CONDENSATE PROD: 62

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 2412 | -0- | | -99 | -0- | 98 | 1 | 2299 | 2 | Y | 14 | 10 | 1 | | | 104 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2408 | N | 2316 | -0- | | -92 | -0- | 91 | 1 | 2197 | 2 | Y | 25 | 10 | 1 | | | 119 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 2542 | N | 2258 | -0- | | -284 | -0- | 91 | 1 | 2153 | 2 | Y | 13 | 10 | 1 | | | 122 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 2340 | N | 2167 | -0- | | -173 | -0- | 86 | 1 | 2080 | 2 | Y | 1 | 7 | 1 | | | 116 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2573 | N | 2520 | -0- | | -53 | -0- | 105 | 1 | 2404 | 2 | Y | 10 | 8 | 1 | | | 118 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 2355 | N | 2355 | -0- | | -0- | -0- | 105 | 1 | 2232 | 2 | Y | 16 | 7 | 1 | | | 127 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 2387 | N | 2387 | -0- | | -0- | -0- | 102 | 1 | 2231 | 2 | Y | 49 | 135 | 1 | | | 41 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 08 | 2511 | N | 2120 | -0- | | -391 | -0- | 97 | 1 | 2023 | 2 | Y | -0- | 24 | 1 | | | 17 |
| 09 | 2370 | N | 2103 | -0- | | -267 | -0- | 94 | 1 | 2000 | 2 | Y | 8 | 7 | 1 | | | 18 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2522 | N | 2522 | -0- | | -0- | -0- | 106 | 1 | 2412 | 2 | Y | 4 | 6 | 1 | | | 16 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2083 | N | 2083 | -0- | | -0- | -0- | 87 | 1 | 1995 | 2 | Y | 1 | 3 | 1 | | | 14 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2170 | N | 1980 | -0- | | -190 | -0- | 85 | 1 | 1888 | 2 | Y | 6 | 4 | 1 | | | 16 |
| | | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,223 TOTAL CONDENSATE PROD: 147

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 697 | -0- | -47 | -0- | 28 | 1 | 669 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 02 | 644 | N | 571 | -0- | -73 | -0- | 23 | 1 | 548 | 2 | Y | -0- | | | | | -0- |
| 03 | 775 | N | 741 | -0- | -34 | -0- | 30 | 1 | 711 | 2 | Y | -0- | | | | | -0- |
| 04 | 754 | N | 754 | -0- | -0- | -0- | 30 | 1 | 724 | 2 | Y | -0- | | | | | -0- |
| 05 | 706 | N | 706 | -0- | -0- | -0- | 30 | 1 | 676 | 2 | Y | -0- | | | | | -0- |
| 06 | 720 | N | 427 | -0- | -293 | -0- | 19 | 1 | 408 | 2 | Y | -0- | | | | | -0- |
| 07 | 744 | N | 370 | -0- | -374 | -0- | 16 | 1 | 354 | 2 | Y | -0- | | | | | -0- |
| 08 | 713 | N | 628 | -0- | -85 | -0- | 29 | 1 | 599 | 2 | Y | -0- | | | | | -0- |
| 09 | 730 | N | 730 | -0- | -0- | -0- | 33 | 1 | 697 | 2 | Y | -0- | | | | | -0- |
| 10 | 794 | N | 794 | -0- | -0- | -0- | 33 | 1 | 761 | 2 | Y | -0- | | | | | -0- |
| 11 | 697 | N | 697 | -0- | -0- | -0- | 29 | 1 | 668 | 2 | Y | -0- | | | | | -0- |
| 12 | 744 | N | 626 | -0- | -118 | -0- | 27 | 1 | 599 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,741 TOTAL CONDENSATE PROD: -0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3793 | -0- | 693 | 1093 | 154 | 1 | 3617 | 2 | Y | 20 | 8 | 1 | | | 25 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2800 | N | 3367 | -0- | 567 | 1660 | 133 | 1 | 3217 | 2 | Y | 15 | 10 | 1 | | | 30 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 5732 | X | 4072 | -0- | -1660 | -0- | 164 | 1 | 3891 | 2 | Y | 15 | 10 | 1 | | | 35 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 3942 | X | 3942 | -0- | -0- | -0- | 156 | 1 | 3768 | 2 | Y | 16 | 14 | 1 | | | 37 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 4007 | X | 4007 | -0- | -0- | -0- | 168 | 1 | 3827 | 2 | Y | 11 | 12 | 1 | | | 36 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 3823 | X | 3823 | -0- | -0- | -0- | 172 | 1 | 3651 | 2 | Y | -0- | 7 | 1 | | | 29 |
| 07 | 3782 | X | 3460 | -0- | -322 | -0- | 151 | 1 | 3287 | 2 | Y | 20 | 36 | 1 | | | 13 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 3782 | X | 3304 | -0- | -478 | -0- | 150 | 1 | 3142 | 2 | Y | 11 | 9 | 1 | | | 15 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 3660 | X | 3376 | -0- | -284 | -0- | 152 | 1 | 3213 | 2 | Y | 10 | 7 | 1 | | | 18 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 3798 | X | 3798 | -0- | -0- | -0- | 159 | 1 | 3624 | 2 | Y | 14 | 10 | 1 | | | 22 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 3660 | X | 3639 | -0- | -21 | -0- | 152 | 1 | 3467 | 2 | Y | 18 | 12 | 1 | | | 28 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *12 | 3537 | X | 3537 | -0- | -0- | -0- | 151 | 1 | 3366 | 2 | Y | 18 | 11 | 1 | | | 35 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,118 TOTAL CONDENSATE PROD: 168

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 662 | -0- | -20 | -0- | 27 | 1 | 635 | 2 | Y | -0- | | | | | 83 |
| 02 | 604 | N | 604 | -0- | -0- | -0- | 24 | 1 | 580 | 2 | Y | -0- | | | | | 83 |
| 03 | 744 | N | 689 | -0- | -55 | -0- | 28 | 1 | 661 | 2 | Y | -0- | | | | | 83 |
| 04 | 665 | N | 665 | -0- | -0- | -0- | 26 | 1 | 639 | 2 | Y | -0- | | | | | 83 |
| 05 | 682 | N | 673 | -0- | -9 | -0- | 28 | 1 | 645 | 2 | Y | -0- | | | | | 83 |
| 06 | 660 | N | 643 | -0- | -17 | -0- | 29 | 1 | 614 | 2 | Y | -0- | | | | | 83 |
| 07 | 705 | N | 705 | -0- | -0- | -0- | 31 | 1 | 674 | 2 | Y | -0- | | | | | 83 |
| 08 | 714 | N | 714 | -0- | -0- | -0- | 33 | 1 | 681 | 2 | Y | -0- | | | | | 83 |
| 09 | 630 | N | 611 | -0- | -19 | -0- | 28 | 1 | 583 | 2 | Y | -0- | | | | | 83 |
| 10 | 713 | N | 608 | -0- | -105 | -0- | 26 | 1 | 582 | 2 | Y | -0- | | | | | 83 |
| 11 | 690 | N | 546 | -0- | -144 | -0- | 23 | 1 | 523 | 2 | Y | -0- | | | | | 83 |
| 12 | 620 | N | 553 | -0- | -67 | -0- | 24 | 1 | 529 | 2 | Y | -0- | | | | | 83 |

TOTAL GAS PROD: 7,673 TOTAL CONDENSATE PROD: -0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 872 | N | 872 | -0- | -0- | -0- | 36 | 1 | 836 | 2 | Y | -0- | | | | | -0- |
| 02 | 709 | N | 709 | -0- | -0- | -0- | 28 | 1 | 681 | 2 | Y | -0- | | | | | -0- |
| 03 | 731 | N | 731 | -0- | -0- | -0- | 30 | 1 | 701 | 2 | Y | -0- | | | | | -0- |
| 04 | 677 | N | 677 | -0- | -0- | -0- | 27 | 1 | 650 | 2 | Y | -0- | | | | | -0- |
| 05 | 669 | N | 669 | -0- | -0- | -0- | 28 | 1 | 641 | 2 | Y | -0- | | | | | -0- |
| 06 | 630 | N | 604 | -0- | -26 | -0- | 27 | 1 | 577 | 2 | Y | -0- | | | | | -0- |
| 07 | 713 | N | 600 | -0- | -113 | -0- | 26 | 1 | 574 | 2 | Y | -0- | | | | | -0- |
| 08 | 766 | N | 766 | -0- | -0- | -0- | 35 | 1 | 731 | 2 | Y | -0- | | | | | -0- |
| 09 | 679 | N | 679 | -0- | -0- | -0- | 31 | 1 | 648 | 2 | Y | -0- | | | | | -0- |
| 10 | 855 | N | 855 | -0- | -0- | -0- | 36 | 1 | 819 | 2 | Y | -0- | | | | | -0- |
| 11 | 857 | N | 857 | -0- | -0- | -0- | 36 | 1 | 821 | 2 | Y | -0- | | | | | -0- |
| *12 | 1091 | N | 1091 | -0- | -0- | -0- | 47 | 1 | 1044 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,110 TOTAL CONDENSATE PROD: -0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2515 | N | 2515 | -0- | -0- | -0- | 171 | 1 | 2337 | 2 | Y | 6 | 6 | 1 | | | 38 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2093 | N | 2093 | -0- | -0- | -0- | 120 | 1 | 1964 | 2 | Y | 8 | 6 | 1 | | | 40 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2729 | N | 2729 | -0- | -0- | -0- | 126 | 1 | 2589 | 2 | Y | 13 | 9 | 1 | | | 44 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 2671 | N | 2671 | -0- | -0- | -0- | 122 | 1 | 2535 | 2 | Y | 13 | 14 | 1 | | | 43 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2514 | N | 2514 | -0- | -0- | -0- | 124 | 1 | 2380 | 2 | Y | 9 | 12 | 1 | | | 40 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2025 | N | 2025 | -0- | -0- | -0- | 108 | 1 | 1909 | 2 | Y | 7 | 7 | 1 | | | 40 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 2604 | N | 2362 | -0- | -242 | -0- | 128 | 1 | 2224 | 2 | Y | 9 | 8 | 1 | | | 41 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 2511 | N | 2232 | -0- | -279 | -0- | 111 | 1 | 2111 | 2 | Y | 9 | 9 | 1 | | | 41 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 2158 | N | 2158 | -0- | -0- | -0- | 116 | 1 | 2033 | 2 | Y | 8 | 7 | 1 | | | 42 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2356 | N | 2174 | -0- | -182 | -0- | 114 | 1 | 2047 | 2 | Y | 12 | 10 | 1 | | | 44 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2327 | N | 2327 | -0- | -0- | -0- | 121 | 1 | 2195 | 2 | Y | 10 | 12 | 1 | | | 42 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2232 | N | 1994 | -0- | -238 | -0- | 102 | 1 | 1880 | 2 | Y | 11 | 11 | 1 | | | 42 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,794 TOTAL CONDENSATE PROD: 115

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 356 | N | 356 | -0- | -0- | -0- | 15 | 1 | 341 | 2 | Y | -0- | | | | | -0- |
| 02 | 508 | N | 508 | -0- | -0- | -0- | 20 | 1 | 488 | 2 | Y | -0- | | | | | -0- |
| 03 | 551 | N | 551 | -0- | -0- | -0- | 22 | 1 | 529 | 2 | Y | -0- | | | | | -0- |
| 04 | 504 | N | 504 | -0- | -0- | -0- | 20 | 1 | 484 | 2 | Y | -0- | | | | | -0- |
| 05 | 496 | N | 430 | -0- | -66 | -0- | 18 | 1 | 412 | 2 | Y | -0- | | | | | -0- |
| 06 | 480 | N | 416 | -0- | -64 | -0- | 19 | 1 | 397 | 2 | Y | -0- | | | | | -0- |
| 07 | 527 | N | 236 | -0- | -291 | -0- | 10 | 1 | 226 | 2 | Y | -0- | | | | | -0- |
| 08 | 434 | N | 201 | -0- | -233 | -0- | 9 | 1 | 192 | 2 | Y | -0- | | | | | -0- |
| 09 | 420 | N | 88 | -0- | -332 | -0- | 4 | 1 | 84 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 97 | -0- | -151 | -0- | 4 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 26 | -0- | -154 | -0- | 1 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 30 | -0- | -63 | -0- | 1 | 1 | 29 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,443 TOTAL CONDENSATE PROD: -0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1177 | -0- | -1 | -0- | 48 | 1 | 1128 | 2 | Y | 1 | 1 | 1 | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1130 | N | 1130 | -0- | -0- | -0- | 45 | 1 | 1083 | 2 | Y | 2 | 1 | 1 | | | 39 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1116 | N | 1056 | -0- | -60 | -0- | 43 | 1 | 1011 | 2 | Y | 2 | 1 | 1 | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1345 | N | 1345 | -0- | -0- | -0- | 53 | 1 | 1291 | 2 | Y | 1 | 1 | 1 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1317 | N | 1317 | -0- | -0- | -0- | 55 | 1 | 1262 | 2 | Y | -0- | 1 | 1 | | | 39 |
| 06 | 1221 | N | 1221 | -0- | -0- | -0- | 55 | 1 | 1164 | 2 | Y | 2 | 1 | 1 | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1395 | N | 1168 | -0- | -227 | -0- | 51 | 1 | 1110 | 2 | Y | 6 | 40 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1302 | N | 1147 | -0- | -155 | -0- | 52 | 1 | 1095 | 2 | Y | -0- | 1 | 1 | | | 5 |
| 09 | 1230 | N | 980 | -0- | -250 | -0- | 44 | 1 | 935 | 2 | Y | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1178 | N | 1113 | -0- | -65 | -0- | 47 | 1 | 1065 | 2 | Y | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1422 | N | 1422 | -0- | -0- | -0- | 59 | 1 | 1362 | 2 | Y | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1079 | N | 1079 | -0- | -0- | -0- | 46 | 1 | 1032 | 2 | Y | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,155 TOTAL CONDENSATE PROD: 18

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6324 | X | 5990 | -0- | -334 | -0- | 238 | 1 | 5588 | 2 | Y | 149 | 226 | 1 | | | 74 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 02 | 5740 | X | 5404 | -0- | -336 | -0- | 209 | 1 | 5059 | 2 | Y | 124 | 101 | 1 | | | 97 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 03 | 6355 | X | 5769 | -0- | -586 | -0- | 228 | 1 | 5402 | 2 | Y | 126 | 103 | 1 | | | 120 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 04 | 6150 | X | 5466 | -0- | -684 | -0- | 212 | 1 | 5110 | 2 | Y | 131 | 138 | 1 | | | 113 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 05 | 6014 | X | 5341 | -0- | -673 | -0- | 219 | 1 | 4997 | 2 | Y | 114 | 125 | 1 | | | 102 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 06 | 5790 | X | 5026 | -0- | -764 | -0- | 222 | 1 | 4719 | 2 | Y | 77 | 71 | 1 | | | 108 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 07 | 5208 | X | 5195 | -0- | -13 | -0- | 223 | 1 | 4859 | 2 | Y | 103 | 82 | 1 | | | 129 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 08 | 5208 | X | 4831 | -0- | -377 | -0- | 215 | 1 | 4496 | 2 | Y | 109 | 92 | 1 | | | 146 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 09 | 5195 | X | 5195 | -0- | -0- | -0- | 230 | 1 | 4881 | 2 | Y | 76 | 68 | 1 | | | 154 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 10 | 5208 | X | 913 | -0- | -4295 | -0- | 33 | 1 | 748 | 2 | Y | 120 | 97 | 1 | | | 177 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 11 | 6141 | X | 6141 | -0- | -0- | -0- | 252 | 1 | 5770 | 2 | Y | 108 | 118 | 1 | | | 167 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| *12 | 6289 | X | 6289 | -0- | -0- | -0- | 264 | 1 | 5887 | 2 | Y | 125 | 116 | 0 | 109 | 1 | 67 |
| | | | | | | | 138 | 9 | | | | | | | | | |

TOTAL GAS PROD: 61,560 TOTAL CONDENSATE PROD: 1,362

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- | -0- | 1 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 24 | -0- | -4 | -0- | 1 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | 15 | -0- | -16 | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 04 | 30 | N | 30 | -0- | -0- | -0- | 1 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 05 | 31 | N | 17 | -0- | -14 | -0- | 1 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 06 | 15 | N | 1 | -0- | -14 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 79 | N | 79 | -0- | -0- | -0- | 3 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 25 | -0- | -6 | -0- | 1 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 09 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 10 | 82 | N | 82 | -0- | -0- | -0- | 3 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 3 | -0- | -27 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 14 | N | 13 | -0- | -1 | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 334 TOTAL CONDENSATE PROD: -0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1873 | -0- | -297 | -0- | 76 | 1 | 1782 | 2 | Y | 14 | 25 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1904 | N | 1903 | -0- | -1 | -0- | 75 | 1 | 1814 | 2 | Y | 13 | 10 | 1 | | | 10 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 2108 | N | 2084 | -0- | -24 | -0- | 84 | 1 | 1987 | 2 | Y | 12 | 10 | 1 | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 2207 | N | 2207 | -0- | -0- | -0- | 87 | 1 | 2106 | 2 | Y | 13 | 14 | 1 | | | 11 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2271 | N | 2271 | -0- | -0- | -0- | 95 | 1 | 2164 | 2 | Y | 11 | 12 | 1 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 2010 | N | 1741 | -0- | -269 | -0- | 78 | 1 | 1654 | 2 | Y | 8 | 7 | 1 | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1967 | N | 1967 | -0- | -0- | -0- | 86 | 1 | 1870 | 2 | Y | 10 | 8 | 1 | | | 13 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1953 | N | 1749 | -0- | -204 | -0- | 79 | 1 | 1658 | 2 | Y | 11 | 9 | 1 | | | 15 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1740 | N | 1357 | -0- | -383 | -0- | 61 | 1 | 1288 | 2 | Y | 7 | 7 | 1 | | | 15 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 2016 | N | 2016 | -0- | -0- | -0- | 84 | 1 | 1918 | 2 | Y | 13 | 10 | 1 | | | 18 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 2023 | N | 2023 | -0- | -0- | -0- | 84 | 1 | 1927 | 2 | Y | 11 | 12 | 1 | | | 17 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 1602 | N | 1602 | -0- | -0- | -0- | 68 | 1 | 1520 | 2 | Y | 13 | 12 | 0 | 11 | 1 | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,793 TOTAL CONDENSATE PROD: 136

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2061 | N | 2061 | -0- | -0- | -0- | 82 | 1 | 1925 | 2 | Y | 49 | 36 | 1 | | | 45 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 1874 | N | 1874 | -0- | -0- | -0- | 73 | 1 | 1761 | 2 | Y | 36 | 30 | 1 | | | 51 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 2092 | N | 2092 | -0- | -0- | -0- | 83 | 1 | 1969 | 2 | Y | 36 | 31 | 1 | | | 56 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 2042 | N | 2042 | -0- | -0- | -0- | 79 | 1 | 1913 | 2 | Y | 45 | 41 | 1 | | | 60 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 2077 | N | 2077 | -0- | -0- | -0- | 85 | 1 | 1951 | 2 | Y | 37 | 37 | 1 | | | 60 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 06 | 1984 | N | 1984 | -0- | -0- | -0- | 88 | 1 | 1871 | 2 | Y | 23 | 72 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 1961 | N | 1961 | -0- | -0- | -0- | 84 | 1 | 1842 | 2 | Y | 32 | 25 | 1 | | | 18 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 1932 | N | 1932 | -0- | -0- | -0- | 87 | 1 | 1811 | 2 | Y | 31 | 28 | 1 | | | 21 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 1981 | N | 1981 | -0- | -0- | -0- | 88 | 1 | 1858 | 2 | Y | 32 | 20 | 1 | | | 33 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 2099 | N | 2099 | -0- | -0- | -0- | 86 | 1 | 1959 | 2 | Y | 49 | 29 | 1 | | | 53 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 1878 | N | 1878 | -0- | -0- | -0- | 77 | 1 | 1762 | 2 | Y | 35 | 35 | 1 | | | 53 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *12 | 1934 | N | 1934 | -0- | -0- | -0- | 81 | 1 | 1807 | 2 | Y | 42 | 33 | 1 | | | 64 |
| | | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,915 TOTAL CONDENSATE PROD: 447

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1533 | N | 1533 | -0- | -0- | -0- | | 62 | 1 | 1456 | 2 | Y | 14 | 23 | 1 | | | 7 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1482 | N | 1482 | -0- | -0- | -0- | | 58 | 1 | 1410 | 2 | Y | 13 | 10 | 1 | | | 10 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1861 | N | 1861 | -0- | -0- | -0- | | 75 | 1 | 1773 | 2 | Y | 12 | 10 | 1 | | | 12 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1790 | N | 1790 | -0- | -0- | -0- | | 71 | 1 | 1705 | 2 | Y | 13 | 14 | 1 | | | 11 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 1723 | N | 1723 | -0- | -0- | -0- | | 72 | 1 | 1639 | 2 | Y | 11 | 12 | 1 | | | 10 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1821 | N | 1821 | -0- | -0- | -0- | | 82 | 1 | 1730 | 2 | Y | 8 | 7 | 1 | | | 11 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 2236 | N | 2236 | -0- | -0- | -0- | | 98 | 1 | 2127 | 2 | Y | 10 | 8 | 1 | | | 13 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2292 | N | 2292 | -0- | -0- | -0- | | 104 | 1 | 2176 | 2 | Y | 11 | 9 | 1 | | | 15 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1944 | N | 1944 | -0- | -0- | -0- | | 87 | 1 | 1851 | 2 | Y | 5 | 6 | 1 | | | 14 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2338 | N | 2338 | -0- | -0- | -0- | | 98 | 1 | 2232 | 2 | Y | 7 | 6 | 1 | | | 15 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2235 | N | 2235 | -0- | -0- | -0- | | 93 | 1 | 2136 | 2 | Y | 5 | 6 | 1 | | | 14 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 2900 | N | 2900 | -0- | -0- | -0- | | 124 | 1 | 2769 | 2 | Y | 6 | 11 | 0 | 5 | 1 | 4 |
| | | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,155 TOTAL CONDENSATE PROD: 115

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1668 | N | 1668 | -0- | -0- | -0- | | 114 | 1 | 1554 | 2 | Y | -0- | | | | | 19 |
| 02 | 1425 | N | 1425 | -0- | -0- | -0- | | 82 | 1 | 1343 | 2 | Y | -0- | | | | | 19 |
| 03 | 1777 | N | 1777 | -0- | -0- | -0- | | 83 | 1 | 1692 | 2 | Y | 2 | | | | | 21 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1578 | N | 1578 | -0- | -0- | -0- | | 73 | 1 | 1505 | 2 | Y | -0- | | | | | 21 |
| 05 | 1488 | N | 1353 | -0- | -135 | -0- | | 67 | 1 | 1286 | 2 | Y | -0- | | | | | 21 |
| 06 | 1446 | N | 1446 | -0- | -0- | -0- | | 77 | 1 | 1369 | 2 | Y | -0- | | | | | 21 |
| 07 | 1646 | N | 1646 | -0- | -0- | -0- | | 90 | 1 | 1556 | 2 | Y | -0- | | | | | 21 |
| 08 | 1601 | N | 1601 | -0- | -0- | -0- | | 80 | 1 | 1521 | 2 | Y | -0- | | | | | 21 |
| 09 | 1511 | N | 1511 | -0- | -0- | -0- | | 82 | 1 | 1429 | 2 | Y | -0- | | | | | 21 |
| 10 | 1565 | N | 1565 | -0- | -0- | -0- | | 82 | 1 | 1483 | 2 | Y | -0- | | | | | 21 |
| 11 | 1470 | N | 1318 | -0- | -152 | -0- | | 69 | 1 | 1249 | 2 | Y | -0- | | | | | 21 |
| 12 | 1519 | N | 1253 | -0- | -266 | -0- | | 64 | 1 | 1189 | 2 | Y | -0- | | | | | 21 |

TOTAL GAS PROD: 18,141 TOTAL CONDENSATE PROD: 2

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2484 | -0- | -275 | -0- | 101 | 1 | 2366 | 2 | Y | 15 | 38 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2380 | X | 2223 | -0- | -157 | -0- | 88 | 1 | 2121 | 2 | Y | 13 | 10 | 1 | | | 10 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 2635 | X | 2438 | -0- | -197 | -0- | 98 | 1 | 2327 | 2 | Y | 12 | 10 | 1 | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 2550 | X | 2086 | -0- | -464 | -0- | 82 | 1 | 1989 | 2 | Y | 14 | 14 | 1 | | | 12 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 3791 | X | 3791 | -0- | -0- | -0- | 158 | 1 | 3608 | 2 | Y | 23 | 21 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 2675 | X | 2675 | -0- | -0- | -0- | 120 | 1 | 2538 | 2 | Y | 15 | 14 | 1 | | | 15 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 2509 | X | 2509 | -0- | -0- | -0- | 109 | 1 | 2378 | 2 | Y | 20 | 16 | 1 | | | 19 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 3534 | X | 2281 | -0- | -1253 | -0- | 103 | 1 | 2154 | 2 | Y | 22 | 18 | 1 | | | 23 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 3420 | X | 2034 | -0- | -1386 | -0- | 91 | 1 | 1931 | 2 | Y | 11 | 12 | 1 | | | 22 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 3534 | X | 2176 | -0- | -1358 | -0- | 91 | 1 | 2071 | 2 | Y | 13 | 12 | 1 | | | 23 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 3303 | X | 3303 | -0- | -0- | -0- | 138 | 1 | 3153 | 2 | Y | 11 | 12 | 1 | | | 22 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 3319 | X | 3319 | -0- | -0- | -0- | 142 | 1 | 3164 | 2 | Y | 12 | 16 | 0 | 11 | 1 | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,319 TOTAL CONDENSATE PROD: 181

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 428 | N | 428 | -0- | -0- | -0- | 45 | 1 | 383 | 2 | N | -0- | | | | | 45 |
| 02 | 370 | N | 370 | -0- | -0- | -0- | 35 | 1 | 335 | 2 | N | -0- | | | | | 45 |
| 03 | 418 | N | 418 | -0- | -0- | -0- | 41 | 1 | 377 | 2 | N | -0- | | | | | 45 |
| 04 | 420 | N | 403 | -0- | -17 | -0- | 42 | 1 | 361 | 2 | N | -0- | | | | | 45 |
| 05 | 403 | N | 394 | -0- | -9 | -0- | 43 | 1 | 351 | 2 | N | -0- | | | | | 45 |
| 06 | 390 | N | 383 | -0- | -7 | -0- | 41 | 1 | 342 | 2 | N | -0- | | | | | 45 |
| 07 | 450 | N | 450 | -0- | -0- | -0- | 48 | 1 | 402 | 2 | N | -0- | | | | | 45 |
| 08 | 403 | N | 375 | -0- | -28 | -0- | 34 | 1 | 341 | 2 | N | -0- | | | | | 45 |
| 09 | 390 | N | 362 | -0- | -28 | -0- | 41 | 1 | 321 | 2 | N | -0- | | | | | 45 |
| 10 | 465 | N | 421 | -0- | -44 | -0- | 46 | 1 | 375 | 2 | N | -0- | | | | | 45 |
| 11 | 423 | N | 423 | -0- | -0- | -0- | 43 | 1 | 380 | 2 | N | -0- | | | | | 45 |
| *12 | 397 | N | 397 | -0- | -0- | -0- | 42 | 1 | 355 | 2 | N | -0- | | | | | 45 |

TOTAL GAS PROD: 4,824 TOTAL CONDENSATE PROD: -0-

PAKENHAM WELL #: 6901 RRCID -> 146615 COMPL. DATE 07/31/1993 TOTAL DEPTH 9797 PERF. 7026 - 7048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 287 | -0- | -54 | -0- | 30 | 1 | 257 | 2 | N | -0- | | | | | 24 |
| 02 | 308 | N | 276 | -0- | -32 | -0- | 26 | 1 | 250 | 2 | N | -0- | | | | | 24 |
| 03 | 318 | N | 318 | -0- | -0- | -0- | 31 | 1 | 287 | 2 | N | -0- | | | | | 24 |
| 04 | 297 | N | 297 | -0- | -0- | -0- | 31 | 1 | 266 | 2 | N | -0- | | | | | 24 |
| 05 | 310 | N | 247 | -0- | -63 | -0- | 27 | 1 | 220 | 2 | N | -0- | | | | | 24 |
| 06 | 300 | N | 231 | -0- | -69 | -0- | 25 | 1 | 206 | 2 | N | -0- | | | | | 24 |
| 07 | 310 | N | 295 | -0- | -15 | -0- | 32 | 1 | 263 | 2 | N | -0- | | | | | 24 |
| 08 | 248 | N | 204 | -0- | -44 | -0- | 19 | 1 | 185 | 2 | N | -0- | | | | | 24 |
| 09 | 240 | N | 217 | -0- | -23 | -0- | 25 | 1 | 192 | 2 | N | -0- | | | | | 24 |
| 10 | 310 | N | 246 | -0- | -64 | -0- | 27 | 1 | 219 | 2 | N | -0- | | | | | 24 |
| 11 | 265 | N | 265 | -0- | -0- | -0- | 27 | 1 | 238 | 2 | N | -0- | | | | | 24 |
| *12 | 322 | N | 322 | -0- | -0- | -0- | 34 | 1 | 288 | 2 | N | -0- | | | | | 24 |

TOTAL GAS PROD: 3,205 TOTAL CONDENSATE PROD: -0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 640 | N | 640 | -0- | -0- | -0- | 67 | 1 | 573 | 2 | N | -0- | | | | | 27 |
| 02 | 652 | N | 652 | -0- | -0- | -0- | 62 | 1 | 590 | 2 | N | -0- | | | | | 27 |
| 03 | 636 | N | 636 | -0- | -0- | -0- | 63 | 1 | 573 | 2 | N | -0- | | | | | 27 |
| 04 | 630 | N | 573 | -0- | -57 | -0- | 60 | 1 | 513 | 2 | N | -0- | | | | | 27 |
| 05 | 713 | N | 592 | -0- | -121 | -0- | 65 | 1 | 527 | 2 | N | -0- | | | | | 27 |
| 06 | 630 | N | 589 | -0- | -41 | -0- | 63 | 1 | 526 | 2 | N | -0- | | | | | 27 |
| 07 | 596 | N | 596 | -0- | -0- | -0- | 64 | 1 | 532 | 2 | N | -0- | | | | | 27 |
| 08 | 589 | N | 509 | -0- | -80 | -0- | 46 | 1 | 463 | 2 | N | -0- | | | | | 27 |
| 09 | 600 | N | 537 | -0- | -63 | -0- | 61 | 1 | 476 | 2 | N | -0- | | | | | 27 |
| 10 | 607 | N | 607 | -0- | -0- | -0- | 66 | 1 | 541 | 2 | N | -0- | | | | | 27 |
| 11 | 740 | N | 740 | -0- | -0- | -0- | 75 | 1 | 665 | 2 | N | -0- | | | | | 27 |
| *12 | 635 | N | 635 | -0- | -0- | -0- | 68 | 1 | 567 | 2 | N | -0- | | | | | 27 |

TOTAL GAS PROD: 7,306 TOTAL CONDENSATE PROD: -0-

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1546 | -0- | -66 | -0- | 162 | 1 | 1378 | 2 | N | 5 | | | | | 90 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1464 | N | 1464 | -0- | -0- | -0- | 139 | 1 | 1323 | 2 | N | 2 | | | | | 92 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1529 | N | 1529 | -0- | -0- | -0- | 151 | 1 | 1378 | 2 | N | -0- | | | | | 92 |
| 04 | 1546 | N | 1546 | -0- | -0- | -0- | 160 | 1 | 1383 | 2 | N | 3 | | | | | 95 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1612 | N | 1492 | -0- | -120 | -0- | 163 | 1 | 1329 | 2 | N | -0- | | | | | 95 |
| 06 | 1481 | N | 1481 | -0- | -0- | -0- | 159 | 1 | 1322 | 2 | N | -0- | | | | | 95 |
| 07 | 1612 | N | 1328 | -0- | -284 | -0- | 143 | 1 | 1183 | 2 | N | 2 | | | | | 97 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1707 | N | 1707 | -0- | -0- | -0- | 154 | 1 | 1550 | 2 | N | 3 | | | | | 100 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1470 | N | 1307 | -0- | -163 | -0- | 148 | 1 | 1159 | 2 | N | -0- | | | | | 100 |
| 10 | 1449 | N | 1449 | -0- | -0- | -0- | 157 | 1 | 1292 | 2 | N | -0- | | | | | 100 |
| 11 | 1650 | N | 1156 | -0- | -494 | -0- | 117 | 1 | 1039 | 2 | N | -0- | | | | | 100 |
| *12 | 1335 | N | 1335 | -0- | -0- | -0- | 143 | 1 | 1192 | 2 | N | -0- | | | | | 100 |

TOTAL GAS PROD: 17,340 TOTAL CONDENSATE PROD: 15

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 846 | N | 846 | -0- | -0- | -0- | 89 | 1 | 757 | 2 | N | -0- | | | | | 21 |
| 02 | 728 | N | 717 | -0- | -11 | -0- | 68 | 1 | 649 | 2 | N | -0- | | | | | 21 |
| 03 | 837 | N | 780 | -0- | -57 | -0- | 77 | 1 | 703 | 2 | N | -0- | | | | | 21 |
| 04 | 810 | N | 793 | -0- | -17 | -0- | 82 | 1 | 711 | 2 | N | -0- | | | | | 21 |
| 05 | 806 | N | 764 | -0- | -42 | -0- | 84 | 1 | 680 | 2 | N | -0- | | | | | 21 |
| 06 | 750 | N | 670 | -0- | -80 | -0- | 72 | 1 | 598 | 2 | N | -0- | | | | | 21 |
| 07 | 908 | N | 908 | -0- | -0- | -0- | 98 | 1 | 810 | 2 | N | -0- | | | | | 21 |
| 08 | 775 | N | 769 | -0- | -6 | -0- | 70 | 1 | 699 | 2 | N | -0- | | | | | 21 |
| 09 | 673 | N | 673 | -0- | -0- | -0- | 76 | 1 | 597 | 2 | N | -0- | | | | | 21 |
| 10 | 899 | N | 727 | -0- | -172 | -0- | 79 | 1 | 648 | 2 | N | -0- | | | | | 21 |
| 11 | 750 | N | 732 | -0- | -18 | -0- | 74 | 1 | 658 | 2 | N | -0- | | | | | 21 |
| *12 | 836 | N | 836 | -0- | -0- | -0- | 89 | 1 | 747 | 2 | N | -0- | | | | | 21 |

TOTAL GAS PROD: 9,215 TOTAL CONDENSATE PROD: -0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
UNIVERSITY WELL #: 3102 RRCID -> 151476 COMPL. DATE 01/09/1995 TOTAL DEPTH 8856 PERF. 7781 - 8080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 236 | -0- | -43 | -0- | 25 | 1 | 211 | 2 | N | -0- | | | | | 63 |
| 02 | 280 | N | 214 | -0- | -66 | -0- | 21 | 1 | 193 | 2 | N | -0- | | | | | 63 |
| 03 | 253 | N | 253 | -0- | -0- | -0- | 25 | 1 | 228 | 2 | N | -0- | | | | | 63 |
| 04 | 240 | N | 222 | -0- | -18 | -0- | 23 | 1 | 199 | 2 | N | -0- | | | | | 63 |
| 05 | 248 | N | 219 | -0- | -29 | -0- | 24 | 1 | 195 | 2 | N | -0- | | | | | 63 |
| 06 | 240 | N | 220 | -0- | -20 | -0- | 24 | 1 | 196 | 2 | N | -0- | | | | | 63 |
| 07 | 254 | N | 254 | -0- | -0- | -0- | 27 | 1 | 227 | 2 | N | -0- | | | | | 63 |
| 08 | 334 | N | 334 | -0- | -0- | -0- | 30 | 1 | 304 | 2 | N | -0- | | | | | 63 |
| 09 | 244 | N | 244 | -0- | -0- | -0- | 28 | 1 | 216 | 2 | N | -0- | | | | | 63 |
| 10 | 299 | N | 299 | -0- | -0- | -0- | 32 | 1 | 267 | 2 | N | -0- | | | | | 63 |
| 11 | 330 | N | 278 | -0- | -52 | -0- | 28 | 1 | 250 | 2 | N | -0- | | | | | 63 |
| *12 | 264 | N | 264 | -0- | -0- | -0- | 28 | 1 | 236 | 2 | N | -0- | | | | | 63 |

TOTAL GAS PROD: 3,037 TOTAL CONDENSATE PROD: -0-

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 1919 | -0- | -437 | -0- | 202 | 1 | 1714 | 2 | N | 3 | | | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2576 | N | 2206 | -0- | -370 | -0- | 209 | 1 | 1986 | 2 | N | 10 | | | | | 50 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2352 | N | 2352 | -0- | -0- | -0- | 232 | 1 | 2120 | 2 | N | -0- | | | | | 50 |
| 04 | 1958 | N | 1958 | -0- | -0- | -0- | 202 | 1 | 1742 | 2 | N | 13 | | | | | 63 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2449 | N | 1958 | -0- | -491 | -0- | 214 | 1 | 1744 | 2 | N | -0- | | | | | 63 |
| 06 | 2280 | N | 2006 | -0- | -274 | -0- | 216 | 1 | 1790 | 2 | N | -0- | | | | | 63 |
| 07 | 2015 | N | 1935 | -0- | -80 | -0- | 208 | 1 | 1727 | 2 | N | -0- | | | | | 63 |
| 08 | 2955 | N | 2955 | -0- | -0- | -0- | 267 | 1 | 2686 | 2 | N | 2 | | | | | 65 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2010 | N | 1944 | -0- | -66 | -0- | 221 | 1 | 1723 | 2 | N | -0- | | | | | 65 |
| 10 | 1964 | N | 1964 | -0- | -0- | -0- | 213 | 1 | 1751 | 2 | N | -0- | | | | | 65 |
| 11 | 2850 | N | 2322 | -0- | -528 | -0- | 236 | 1 | 2086 | 2 | N | -0- | | | | | 65 |
| *12 | 2020 | N | 2020 | -0- | -0- | -0- | 216 | 1 | 1804 | 2 | N | -0- | | | | | 65 |

TOTAL GAS PROD: 25,539 TOTAL CONDENSATE PROD: 28

THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 747 | N | 747 | -0- | -0- | -0- | 745 | 2 | 2 | 9 | Y | 2 | | | | | 18 |
| 02 | 644 | N | 644 | -0- | -0- | -0- | 638 | 2 | 6 | 9 | Y | 5 | | | | | 23 |
| 03 | 558 | N | 496 | -0- | -62 | -0- | 494 | 2 | 2 | 9 | Y | 2 | | | | | 25 |
| 04 | 720 | N | 431 | -0- | -289 | -0- | 420 | 2 | 11 | 9 | Y | 10 | | | | | 35 |
| 05 | 713 | N | 544 | -0- | -169 | -0- | 543 | 2 | 1 | 9 | Y | 1 | | | | | 36 |
| 06 | 664 | N | 664 | -0- | -0- | -0- | 661 | 2 | 3 | 9 | Y | 3 | 34 | 1 | | | 5 |
| 07 | 557 | N | 557 | -0- | -0- | -0- | 543 | 2 | 14 | 9 | Y | 13 | | | | | 18 |
| 08 | 566 | N | 566 | -0- | -0- | -0- | 556 | 2 | 10 | 9 | Y | 9 | | | | | 27 |
| 09 | 630 | N | 630 | -0- | -0- | -0- | 623 | 2 | 7 | 9 | Y | 6 | | | | | 33 |
| 10 | 558 | N | 546 | -0- | -12 | -0- | 540 | 2 | 6 | 9 | Y | 5 | 31 | 1 | | | 7 |
| 11 | 682 | N | 682 | -0- | -0- | -0- | 680 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| 12 | 651 | N | 596 | -0- | -55 | -0- | 586 | 2 | 10 | 9 | Y | 9 | | | | | 18 |

TOTAL GAS PROD: 7,103 TOTAL CONDENSATE PROD: 67

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2260 | N | 2260 | -0- | -0- | -0- | 159 | 1 | 2101 | 2 | Y | -0- | | | | | 35 |
| 02 | 2094 | N | 2094 | -0- | -0- | -0- | 140 | 1 | 1954 | 2 | Y | -0- | | | | | 35 |
| 03 | 3100 | N | 4781 | -0- | 1681 | 1681 | 155 | 1 | 4626 | 2 | Y | -0- | | | | | 35 |
| 04 | 3000 | N | 3120 | -0- | 120 | 1801 | 109 | 1 | 3011 | 2 | Y | -0- | 15 | 7 | | | 20 |
| 05 | 3100 | N | 3951 | -0- | 851 | 2652 | 296 | 1 | 3655 | 2 | Y | -0- | | | | | 20 |
| 06 | 6934 | X | 4282 | -0- | -2652 | -0- | 356 | 1 | 3926 | 2 | Y | -0- | | | | | 20 |
| 07 | 4631 | X | 4631 | -0- | -0- | -0- | 393 | 1 | 4238 | 2 | Y | -0- | | | | | 20 |
| 08 | 4834 | X | 4834 | -0- | -0- | -0- | 385 | 1 | 4449 | 2 | Y | -0- | | | | | 20 |
| 09 | 4770 | X | 4770 | -0- | -0- | -0- | 376 | 1 | 4394 | 2 | Y | -0- | | | | | 20 |
| 10 | 4867 | X | 4867 | -0- | -0- | -0- | 361 | 1 | 4506 | 2 | Y | -0- | | | | | 20 |
| 11 | 4714 | X | 4714 | -0- | -0- | -0- | 232 | 1 | 4482 | 2 | Y | -0- | | | | | 20 |
| *12 | 2879 | X | 2879 | -0- | -0- | -0- | 245 | 1 | 2634 | 2 | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 47,183 TOTAL CONDENSATE PROD: -0-

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 785 | N | 785 | -0- | -0- | -0- | 55 | 1 | 730 | 2 | Y | -0- | | | | | 29 |
| 02 | 672 | N | 523 | -0- | -149 | -0- | 35 | 1 | 488 | 2 | Y | -0- | | | | | 29 |
| 03 | 1594 | N | 1594 | -0- | -0- | -0- | 52 | 1 | 1542 | 2 | Y | -0- | | | | | 29 |
| 04 | 780 | N | 780 | -0- | -0- | -0- | 27 | 1 | 753 | 2 | Y | -0- | 12 | 7 | | | 17 |
| 05 | 940 | N | 940 | -0- | -0- | -0- | 70 | 1 | 870 | 2 | Y | -0- | | | | | 17 |
| 06 | 1189 | N | 1189 | -0- | -0- | -0- | 99 | 1 | 1090 | 2 | Y | -0- | | | | | 17 |
| 07 | 1343 | N | 1343 | -0- | -0- | -0- | 114 | 1 | 1229 | 2 | Y | -0- | | | | | 17 |
| 08 | 1476 | N | 1476 | -0- | -0- | -0- | 117 | 1 | 1359 | 2 | Y | -0- | | | | | 17 |
| 09 | 1432 | N | 1432 | -0- | -0- | -0- | 113 | 1 | 1319 | 2 | Y | -0- | | | | | 17 |
| 10 | 1512 | N | 1512 | -0- | -0- | -0- | 112 | 1 | 1400 | 2 | Y | -0- | | | | | 17 |
| 11 | 1431 | N | 1431 | -0- | -0- | -0- | 70 | 1 | 1361 | 2 | Y | -0- | | | | | 17 |
| *12 | 935 | N | 935 | -0- | -0- | -0- | 80 | 1 | 855 | 2 | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 13,940 TOTAL CONDENSATE PROD: -0-

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1352 | -0- | -43 | -0- | 95 | 1 | 1257 | 2 | Y | -0- | | | | | 32 |
| 02 | 1570 | N | 1570 | -0- | -0- | -0- | 105 | 1 | 1465 | 2 | Y | -0- | | | | | 32 |
| 03 | 3100 | N | 3187 | -0- | 87 | 87 | 103 | 1 | 3084 | 2 | Y | -0- | | | | | 32 |
| 04 | 3000 | N | 4681 | -0- | 1681 | 1768 | 164 | 1 | 4517 | 2 | Y | -0- | 14 | 7 | | | 18 |
| 05 | 3100 | N | 6956 | -0- | 3856 | 5624 | 521 | 1 | 6435 | 2 | Y | -0- | | | | | 18 |
| 06 | 9847 | X | 4223 | -0- | -5624 | -0- | 352 | 1 | 3871 | 2 | Y | -0- | | | | | 18 |
| 07 | 4836 | X | 3709 | -0- | -1127 | -0- | 314 | 1 | 3395 | 2 | Y | -0- | | | | | 18 |
| 08 | 5239 | X | 2878 | -0- | -2361 | -0- | 229 | 1 | 2649 | 2 | Y | -0- | | | | | 18 |
| 09 | 5070 | X | 2988 | -0- | -2082 | -0- | 236 | 1 | 2752 | 2 | Y | -0- | | | | | 18 |
| 10 | 5239 | X | 2827 | -0- | -2412 | -0- | 209 | 1 | 2618 | 2 | Y | -0- | | | | | 18 |
| 11 | 4230 | X | 2712 | -0- | -1518 | -0- | 134 | 1 | 2578 | 2 | Y | -0- | | | | | 18 |
| *12 | 5936 | X | 5936 | -0- | -0- | -0- | 505 | 1 | 5431 | 2 | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 43,019 TOTAL CONDENSATE PROD: -0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 468 | N | 468 | -0- | -0- | -0- | 467 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 02 | 640 | N | 640 | -0- | -0- | -0- | 638 | 2 | 2 | 9 | Y | 2 | | | | | 16 |
| 03 | 992 | N | 992 | -0- | -0- | -0- | 988 | 2 | 4 | 9 | Y | 4 | | | | | 20 |
| 04 | 429 | N | 429 | -0- | -0- | -0- | 420 | 2 | 9 | 9 | Y | 8 | | | | | 28 |
| 05 | 632 | N | 632 | -0- | -0- | -0- | 631 | 2 | 1 | 9 | Y | 1 | | | | | 29 |
| 06 | 742 | N | 742 | -0- | -0- | -0- | 738 | 2 | 4 | 9 | Y | 4 | 28 | 1 | | | 5 |
| 07 | 594 | N | 594 | -0- | -0- | -0- | 579 | 2 | 15 | 9 | Y | 14 | | | | | 19 |
| 08 | 628 | N | 628 | -0- | -0- | -0- | 618 | 2 | 10 | 9 | Y | 9 | | | | | 28 |
| 09 | 656 | N | 656 | -0- | -0- | -0- | 649 | 2 | 7 | 9 | Y | 6 | | | | | 34 |
| 10 | 768 | N | 768 | -0- | -0- | -0- | 761 | 2 | 7 | 9 | Y | 6 | 30 | 1 | | | 10 |
| 11 | 859 | N | 859 | -0- | -0- | -0- | 857 | 2 | 2 | 9 | Y | 2 | | | | | 12 |
| *12 | 793 | N | 793 | -0- | -0- | -0- | 783 | 2 | 10 | 9 | Y | 9 | | | | | 21 |

TOTAL GAS PROD: 8,201 TOTAL CONDENSATE PROD: 66

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 426 | -0- | -70 | -0- | 425 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 02 | 639 | N | 639 | -0- | -0- | -0- | 638 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 03 | 497 | N | 497 | -0- | -0- | -0- | 494 | 2 | 3 | 9 | Y | 3 | | | | | 20 |
| 04 | 852 | N | 852 | -0- | -0- | -0- | 840 | 2 | 12 | 9 | Y | 11 | | | | | 31 |
| 05 | 651 | N | 508 | -0- | -143 | -0- | 507 | 2 | 1 | 9 | Y | 1 | | | | | 32 |
| 06 | 526 | N | 526 | -0- | -0- | -0- | 522 | 2 | 4 | 9 | Y | 4 | 31 | 1 | | | 5 |
| 07 | 806 | N | 509 | -0- | -297 | -0- | 494 | 2 | 15 | 9 | Y | 14 | | | | | 19 |
| 08 | 496 | N | 454 | -0- | -42 | -0- | 444 | 2 | 10 | 9 | Y | 9 | | | | | 28 |
| 09 | 428 | N | 428 | -0- | -0- | -0- | 421 | 2 | 7 | 9 | Y | 6 | | | | | 34 |
| 10 | 496 | N | 448 | -0- | -48 | -0- | 442 | 2 | 6 | 9 | Y | 5 | 31 | 1 | | | 8 |
| 11 | 468 | N | 468 | -0- | -0- | -0- | 467 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| *12 | 555 | N | 555 | -0- | -0- | -0- | 545 | 2 | 10 | 9 | Y | 9 | | | | | 18 |

TOTAL GAS PROD: 6,310 TOTAL CONDENSATE PROD: 65

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 633 | -0- | -18 | -0- | 632 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 02 | 476 | N | 320 | -0- | -156 | -0- | 319 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 03 | 744 | N | 496 | -0- | -248 | -0- | 494 | 2 | 2 | 9 | Y | 2 | | | | | 19 |
| 04 | 600 | N | 429 | -0- | -171 | -0- | 420 | 2 | 9 | 9 | Y | 8 | | | | | 27 |
| 05 | 599 | N | 599 | -0- | -0- | -0- | 597 | 2 | 2 | 9 | Y | 2 | | | | | 29 |
| 06 | 609 | N | 609 | -0- | -0- | -0- | 606 | 2 | 3 | 9 | Y | 3 | 27 | 1 | | | 5 |
| 07 | 667 | N | 667 | -0- | -0- | -0- | 653 | 2 | 14 | 9 | Y | 13 | | | | | 18 |
| 08 | 589 | N | 520 | -0- | -69 | -0- | 510 | 2 | 10 | 9 | Y | 9 | | | | | 27 |
| 09 | 662 | N | 662 | -0- | -0- | -0- | 656 | 2 | 6 | 9 | Y | 5 | | | | | 32 |
| 10 | 682 | N | 587 | -0- | -95 | -0- | 580 | 2 | 7 | 9 | Y | 6 | 30 | 1 | | | 8 |
| 11 | 537 | N | 537 | -0- | -0- | -0- | 536 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 12 | 682 | N | 606 | -0- | -76 | -0- | 595 | 2 | 11 | 9 | Y | 10 | | | | | 19 |

TOTAL GAS PROD: 6,665 TOTAL CONDENSATE PROD: 61

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 950 | N | 950 | -0- | -0- | -0- | 948 | 2 | 2 | 9 | Y | 2 | | | | | 20 |
| 02 | 812 | N | 645 | -0- | -167 | -0- | 638 | 2 | 7 | 9 | Y | 6 | | | | | 26 |
| 03 | 930 | N | 496 | -0- | -434 | -0- | 494 | 2 | 2 | 9 | Y | 2 | | | | | 28 |
| 04 | 900 | N | 431 | -0- | -469 | -0- | 420 | 2 | 11 | 9 | Y | 10 | | | | | 38 |
| 05 | 823 | N | 823 | -0- | -0- | -0- | 822 | 2 | 1 | 9 | Y | 1 | | | | | 39 |
| 06 | 483 | N | 483 | -0- | -0- | -0- | 480 | 2 | 3 | 9 | Y | 3 | 36 | 1 | | | 6 |
| 07 | 1187 | N | 1187 | -0- | -0- | -0- | 1172 | 2 | 15 | 9 | Y | 14 | | | | | 20 |
| 08 | 837 | N | 631 | -0- | -206 | -0- | 621 | 2 | 10 | 9 | Y | 9 | | | | | 29 |
| 09 | 829 | N | 829 | -0- | -0- | -0- | 822 | 2 | 7 | 9 | Y | 6 | | | | | 35 |
| 10 | 1178 | N | 717 | -0- | -461 | -0- | 711 | 2 | 6 | 9 | Y | 5 | 31 | 1 | | | 9 |
| 11 | 648 | N | 648 | -0- | -0- | -0- | 647 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| *12 | 1011 | N | 1011 | -0- | -0- | -0- | 1000 | 2 | 11 | 9 | Y | 10 | | | | | 20 |

TOTAL GAS PROD: 8,851 TOTAL CONDENSATE PROD: 69

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 567 | -0- | -22 | -0- | 566 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 02 | 504 | N | 322 | -0- | -182 | -0- | 319 | 2 | 3 | 9 | Y | 3 | | | | | 16 |
| 03 | 589 | N | 496 | -0- | -93 | -0- | 494 | 2 | 2 | 9 | Y | 2 | | | | | 18 |
| 04 | 851 | N | 851 | -0- | -0- | -0- | 840 | 2 | 11 | 9 | Y | 10 | | | | | 28 |
| 05 | 473 | N | 473 | -0- | -0- | -0- | 472 | 2 | 1 | 9 | Y | 1 | | | | | 29 |
| 06 | 625 | N | 625 | -0- | -0- | -0- | 621 | 2 | 4 | 9 | Y | 4 | 28 | 1 | | | 5 |
| 07 | 744 | N | 506 | -0- | -238 | -0- | 491 | 2 | 15 | 9 | Y | 14 | | | | | 19 |
| 08 | 499 | N | 499 | -0- | -0- | -0- | 489 | 2 | 10 | 9 | Y | 9 | | | | | 28 |
| 09 | 519 | N | 519 | -0- | -0- | -0- | 512 | 2 | 7 | 9 | Y | 6 | | | | | 34 |
| 10 | 531 | N | 531 | -0- | -0- | -0- | 524 | 2 | 7 | 9 | Y | 6 | 30 | 1 | | | 10 |
| 11 | 539 | N | 539 | -0- | -0- | -0- | 537 | 2 | 2 | 9 | Y | 2 | | | | | 12 |
| *12 | 581 | N | 581 | -0- | -0- | -0- | 571 | 2 | 10 | 9 | Y | 9 | | | | | 21 |

TOTAL GAS PROD: 6,509 TOTAL CONDENSATE PROD: 67

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | STRG INJ | 19027 | -0- | 19027 | 19027 | 19027 | 2 | | N | -0- | | | -0- |
| 06 | STRG INJ | -0- | -0- | -0- | 19027 | | | | N | -0- | | | -0- |
| 07 | STRG INJ | -0- | -0- | -0- | 19027 | | | | N | -0- | | | -0- |
| 08 | STRG INJ | -0- | -0- | -0- | 19027 | | | | N | -0- | | | -0- |
| 09 | STRG INJ | -0- | -0- | -0- | 19027 | | | | N | -0- | | | -0- |
| 10 | STRG INJ | -0- | -0- | -0- | 19027 | | | | N | -0- | | | -0- |
| 11 | STRG INJ | -0- | -0- | -0- | 19027 | | | | N | -0- | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | 19027 | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 19,027 TOTAL CONDENSATE PROD: -0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 907 | -0- | -271 | -0- | 14 | 1 | 742 | 3 | Y | 124 | 125 | 1 | | | 174 |
| | | | | | | | 15 | 4 | 136 | 9 | | | | | | | |
| 02 | 993 | N | 993 | -0- | -0- | -0- | 14 | 1 | 844 | 3 | Y | 123 | 131 | 1 | | | 166 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 03 | 1054 | N | 930 | -0- | -124 | -0- | 14 | 1 | 761 | 3 | Y | 141 | | | | | 307 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 04 | 870 | N | 342 | -0- | -528 | -0- | 218 | 3 | 124 | 9 | Y | 113 | 284 | 1 | | | 136 |
| 05 | 1085 | N | 694 | -0- | -391 | -0- | 13 | 1 | 386 | 3 | Y | 186 | 170 | 1 | | | 152 |
| | | | | | | | 90 | 4 | 205 | 9 | | | | | | | |
| 06 | 900 | N | 723 | -0- | -177 | -0- | 13 | 1 | 506 | 3 | Y | 154 | 174 | 1 | | | 132 |
| | | | | | | | 35 | 4 | 169 | 9 | | | | | | | |
| 07 | INC G-10 | | 1180 | -0- | 1180 | 1180 | 1026 | 3 | 154 | 9 | Y | 140 | 162 | 1 | | | 110 |
| 08 | INC G-10 | | 1161 | -0- | 1161 | 2341 | 16 | 1 | 991 | 3 | Y | 140 | 159 | 1 | | | 91 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 09 | 1400 | N | 859 | -0- | -541 | 1800 | 691 | 3 | 168 | 9 | Y | 153 | 158 | 1 | | | 86 |
| 10 | 2072 | N | 272 | -0- | -1800 | -0- | 16 | 1 | 3 | 3 | Y | 140 | 152 | 1 | | | 74 |
| | | | | | | | 99 | 4 | 154 | 9 | | | | | | | |
| 11 | 1110 | N | 995 | -0- | -115 | -0- | 16 | 1 | 544 | 3 | Y | 121 | | | | | 195 |
| | | | | | | | 302 | 4 | 133 | 9 | | | | | | | |
| *12 | 1151 | N | 1151 | -0- | -0- | -0- | 989 | 3 | 162 | 9 | Y | 147 | 144 | 1 | | | 198 |

TOTAL GAS PROD: 10,207 TOTAL CONDENSATE PROD: 1,682

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 3 RRCID -> 030953 COMPL. DATE 12/16/1999 TOTAL DEPTH 13253 PERF.11315 - 12382

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 2759 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 2759 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 2759 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | 2759 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | 2759 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | 2759 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | 2759 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | 2759 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | 2759 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 2759 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 2759 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 2759 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 11 RRCID -> 030954 COMPL. DATE 05/06/1996 TOTAL DEPTH 13189 PERF.11620 - 12283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF | UNIT | NO RPT | -0- | -0- | 1496 | | | | | N | NO RPT | | | | | -0- |
| 02 | PF | UNIT | NO RPT | -0- | -0- | 1496 | | | | | N | NO RPT | | | | | -0- |
| 03 | PF | UNIT | NO RPT | -0- | -0- | 1496 | | | | | N | NO RPT | | | | | -0- |
| 04 | PF | UNIT | NO RPT | -0- | -0- | 1496 | | | | | N | NO RPT | | | | | -0- |
| 05 | PF | UNIT | NO RPT | -0- | -0- | 1496 | | | | | N | NO RPT | | | | | -0- |
| 06 | PF | UNIT | NO RPT | -0- | -0- | 1496 | | | | | N | NO RPT | | | | | -0- |
| 07 | PF | UNIT | NO RPT | -0- | -0- | 1496 | | | | | N | NO RPT | | | | | -0- |
| 08 | PF | UNIT | NO RPT | -0- | -0- | 1496 | | | | | N | NO RPT | | | | | -0- |
| 09 | PF | UNIT | NO RPT | -0- | -0- | 1496 | | | | | N | NO RPT | | | | | -0- |
| 10 | PF | UNIT | NO RPT | -0- | -0- | 1496 | | | | | N | NO RPT | | | | | -0- |
| 11 | PF | UNIT | NO RPT | -0- | -0- | 1496 | | | | | N | NO RPT | | | | | -0- |
| 12 | PF | UNIT | NO RPT | -0- | -0- | 1496 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | 3615 | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | 3615 | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | 3615 | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | 3615 | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | 3615 | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | 3615 | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | 3615 | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | 3615 | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | 3615 | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | 3615 | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | 3615 | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | 3615 | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | 2698 | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | 2698 | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | 2698 | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | 2698 | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | 2698 | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | 2698 | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | 2698 | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | 2698 | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | 2698 | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | 2698 | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | 2698 | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | 2698 | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 92101 | X | 81329 | -0- | -10772 | -0- | 66658 | 2 | 14173 | 3 | Y | 453 | 467 | 1 | | | 103 |
| | | | | | | | 498 | 9 | | | | | | | | | |
| 02 | 83188 | X | 69843 | -0- | -13345 | -0- | 56781 | 2 | 12453 | 3 | Y | 554 | 518 | 1 | | | 139 |
| | | | | | | | 609 | 9 | | | | | | | | | |
| 03 | 88567 | X | 74813 | -0- | -13754 | -0- | 57106 | 2 | 17341 | 3 | Y | 333 | 341 | 1 | | | 131 |
| | | | | | | | 366 | 9 | | | | | | | | | |
| 04 | 80070 | X | 72218 | -0- | -7852 | -0- | 58220 | 2 | 13644 | 3 | Y | 322 | 327 | 1 | | | 126 |
| | | | | | | | 354 | 9 | | | | | | | | | |
| 05 | 81344 | X | 78515 | -0- | -2829 | -0- | 63926 | 2 | 14103 | 3 | Y | 442 | 452 | 1 | | | 116 |
| | | | | | | | 486 | 9 | | | | | | | | | |
| 06 | 78720 | X | 76205 | -0- | -2515 | -0- | 58973 | 2 | 16619 | 3 | Y | 557 | 554 | 1 | | | 119 |
| | | | | | | | 613 | 9 | | | | | | | | | |
| 07 | 77314 | X | 74789 | -0- | -2525 | -0- | 59578 | 2 | 14828 | 3 | Y | 348 | 311 | 1 | | | 156 |
| | | | | | | | 383 | 9 | | | | | | | | | |
| 08 | 78523 | X | 71232 | -0- | -7291 | -0- | 55820 | 2 | 14889 | 3 | Y | 475 | 429 | 1 | | | 202 |
| | | | | | | | 523 | 9 | | | | | | | | | |
| 09 | 76200 | X | 67613 | -0- | -8587 | -0- | 55333 | 2 | 11974 | 3 | Y | 278 | 361 | 1 | | | 119 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| *10 | 78740 | X | 70014 | -0- | -8726 | -0- | 58266 | 2 | 11267 | 3 | Y | 437 | 490 | 1 | | | 66 |
| | | | | | | | 481 | 9 | | | | | | | | | |
| *11 | T. A. | | 67771 | -0- | 67771 | 67771 | 53913 | 2 | 13261 | 3 | Y | 392 | 380 | 1 | | | 78 |
| | | | | | | | 166 | 4 | 431 | 9 | | | | | | | |
| 12 | T. A. | | 57164 | -0- | 57164 | 124935 | 45630 | 2 | 11201 | 3 | Y | 303 | 318 | 1 | | | 63 |
| | | | | | | | 333 | 9 | | | | | | | | | |

TOTAL GAS PROD: 861,506 TOTAL CONDENSATE PROD: 4,894

TIPPETT, JUNE WELL #: 47 U RRCID -> 158155 COMPL. DATE 02/01/1996 TOTAL DEPTH 13350 PERF.11838 - 11934

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6820 | X | 6280 | -0- | -540 | -0- | 6170 | 3 | 110 | 9 | Y | 100 | 97 | 1 | | | 23 |
| 02 | 6160 | X | 6012 | -0- | -148 | -0- | 5932 | 3 | 80 | 9 | Y | 73 | 76 | 1 | | | 20 |
| 03 | 7531 | X | 7531 | -0- | -0- | -0- | 7443 | 3 | 88 | 9 | Y | 80 | 68 | 1 | | | 32 |
| 04 | 6287 | X | 6287 | -0- | -0- | -0- | 6223 | 3 | 64 | 9 | Y | 58 | 67 | 1 | | | 23 |
| 05 | 6665 | X | 6627 | -0- | -38 | -0- | 6551 | 3 | 76 | 9 | Y | 69 | 71 | 1 | | | 21 |
| 06 | 6900 | X | 6016 | -0- | -884 | -0- | 5953 | 3 | 63 | 9 | Y | 57 | 64 | 1 | | | 14 |
| 07 | 7130 | X | 5990 | -0- | -1140 | -0- | 5964 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | 14 |
| 08 | 7130 | X | 6230 | -0- | -900 | -0- | 6199 | 3 | 31 | 9 | Y | 28 | 27 | 1 | | | 15 |
| 09 | 6420 | X | 6009 | -0- | -411 | -0- | 5961 | 3 | 48 | 9 | Y | 44 | 38 | 1 | | | 21 |
| 10 | 6634 | X | 6622 | -0- | -12 | -0- | 6563 | 3 | 59 | 9 | Y | 54 | 68 | 1 | | | 7 |
| 11 | 6030 | X | 5531 | -0- | -499 | -0- | 5483 | 3 | 48 | 9 | Y | 44 | 43 | 1 | | | 8 |
| 12 | 6231 | X | 5965 | -0- | -266 | -0- | 5885 | 3 | 80 | 9 | Y | 73 | 67 | 1 | | | 14 |

TOTAL GAS PROD: 75,100 TOTAL CONDENSATE PROD: 704

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4698 | X | 4698 | -0- | -0- | -0- | 4588 | 3 | 110 | 9 | Y | 100 | 117 | 1 | | | 23 |
| 02 | 6819 | X | 6819 | -0- | -0- | -0- | 6617 | 3 | 202 | 9 | Y | 184 | 156 | 1 | | | 51 |
| 03 | 4743 | X | 1353 | -0- | -3390 | -0- | 1303 | 3 | 50 | 9 | Y | 45 | 78 | 1 | | | 18 |
| 04 | 5730 | X | 5730 | -0- | -0- | -0- | 5610 | 3 | 120 | 9 | Y | 109 | 83 | 1 | | | 44 |
| 05 | 7564 | X | 5107 | -0- | -2457 | -0- | 5001 | 3 | 106 | 9 | Y | 96 | 111 | 1 | | | 29 |
| 06 | 7320 | X | 5990 | -0- | -1330 | -0- | 5924 | 3 | 66 | 9 | Y | 60 | 74 | 1 | | | 15 |
| 07 | 7564 | X | 4791 | -0- | -2773 | -0- | 4712 | 3 | 79 | 9 | Y | 72 | 45 | 1 | | | 42 |
| 08 | 5921 | X | 5408 | -0- | -513 | -0- | 5319 | 3 | 89 | 9 | Y | 81 | 79 | 1 | | | 44 |
| 09 | 6000 | X | 4851 | -0- | -1149 | -0- | 4800 | 3 | 51 | 9 | Y | 46 | 68 | 1 | | | 22 |
| 10 | 6200 | X | 5345 | -0- | -855 | -0- | 5286 | 3 | 59 | 9 | Y | 54 | 69 | 1 | | | 7 |
| 11 | 5490 | X | 4117 | -0- | -1373 | -0- | 4026 | 3 | 91 | 9 | Y | 83 | 74 | 1 | | | 16 |
| 12 | 5394 | X | 3748 | -0- | -1646 | -0- | 3648 | 3 | 100 | 9 | Y | 91 | 89 | 1 | | | 18 |

TOTAL GAS PROD: 57,957 TOTAL CONDENSATE PROD: 1,021

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3570 | -0- | 470 | 470 | 3425 | 3 | 145 | 9 | N | 132 | 124 | 1 | | | 31 |
| 02 | 939 | N | 469 | -0- | -470 | -0- | 465 | 3 | 4 | 9 | N | 4 | 34 | 1 | | | 1 |
| 03 | 1488 | N | 971 | -0- | -517 | -0- | 937 | 3 | 34 | 9 | N | 31 | 20 | 1 | | | 12 |
| 04 | 1980 | X | 779 | -0- | -1201 | -0- | 751 | 3 | 28 | 9 | N | 25 | 27 | 1 | | | 10 |
| 05 | 2046 | X | 1055 | -0- | -991 | -0- | 1055 | 3 | | | N | -0- | 10 | 1 | | | -0- |
| 06 | 1980 | X | 392 | -0- | -1588 | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | X | 661 | -0- | -300 | -0- | 646 | 3 | 15 | 9 | N | 14 | 6 | 1 | | | 8 |
| 08 | 1054 | X | 960 | -0- | -94 | -0- | 930 | 3 | 30 | 9 | N | 27 | 20 | 1 | | | 15 |
| 09 | 1020 | X | 835 | -0- | -185 | -0- | 784 | 3 | 51 | 9 | N | 46 | 39 | 1 | | | 22 |
| 10 | 877 | N | 877 | -0- | -0- | -0- | 831 | 3 | 46 | 9 | N | 42 | 58 | 1 | | | 6 |
| 11 | 930 | N | 758 | -0- | -172 | -0- | 736 | 3 | 22 | 9 | N | 20 | 22 | 1 | | | 4 |
| *12 | 2386 | N | 2386 | -0- | -0- | -0- | 2309 | 3 | 77 | 9 | N | 70 | 60 | 1 | | | 14 |

TOTAL GAS PROD: 13,713 TOTAL CONDENSATE PROD: 411

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2675 | -0- | -394 | -0- | 2652 | 3 | 23 | 9 | N | 21 | 23 | 1 | | | 5 |
| 02 | 2632 | X | 1667 | -0- | -965 | -0- | 1620 | 3 | 47 | 9 | N | 43 | 36 | 1 | | | 12 |
| 03 | 2852 | X | 2084 | -0- | -768 | -0- | 2010 | 3 | 74 | 9 | N | 67 | 52 | 1 | | | 27 |
| 04 | 2580 | X | 2357 | -0- | -223 | -0- | 2326 | 3 | 31 | 9 | N | 28 | 44 | 1 | | | 11 |
| 05 | 2619 | N | 2619 | -0- | -0- | -0- | 2583 | 3 | 36 | 9 | N | 33 | 34 | 1 | | | 10 |
| 06 | 2214 | N | 2214 | -0- | -0- | -0- | 2197 | 3 | 17 | 9 | N | 15 | 21 | 1 | | | 4 |
| 07 | 2449 | N | 1786 | -0- | -663 | -0- | 1786 | 3 | | | N | -0- | 4 | 1 | | | -0- |
| 08 | 2604 | N | 2511 | -0- | -93 | -0- | 2497 | 3 | 14 | 9 | N | 13 | 6 | 1 | | | 7 |
| 09 | 2220 | N | 2179 | -0- | -41 | -0- | 2154 | 3 | 25 | 9 | N | 23 | 19 | 1 | | | 11 |
| 10 | 2256 | N | 2256 | -0- | -0- | -0- | 2225 | 3 | 31 | 9 | N | 28 | 35 | 1 | | | 4 |
| 11 | 2872 | N | 2872 | -0- | -0- | -0- | 2840 | 3 | 32 | 9 | N | 29 | 27 | 1 | | | 6 |
| *12 | 3100 | N | 3242 | -0- | 142 | 142 | 3201 | 3 | 41 | 9 | N | 37 | 36 | 1 | | | 7 |

TOTAL GAS PROD: 28,462 TOTAL CONDENSATE PROD: 337

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 3145 | -0- | -79 | -0- | 3099 | 3 | 46 | 9 | N | 42 | 44 | 1 | | | 10 |
| 02 | 2912 | X | 2715 | -0- | -197 | -0- | 2683 | 3 | 32 | 9 | N | 29 | 31 | 1 | | | 8 |
| 03 | 3979 | X | 3979 | -0- | -0- | -0- | 3946 | 3 | 33 | 9 | N | 30 | 26 | 1 | | | 12 |
| 04 | 3180 | X | 3075 | -0- | -105 | -0- | 3039 | 3 | 36 | 9 | N | 33 | 32 | 1 | | | 13 |
| 05 | 3614 | X | 3614 | -0- | -0- | -0- | 3578 | 3 | 36 | 9 | N | 33 | 36 | 1 | | | 10 |
| 06 | 3306 | X | 3306 | -0- | -0- | -0- | 3297 | 3 | 9 | 9 | N | 8 | 16 | 1 | | | 2 |
| 07 | 3348 | X | 2545 | -0- | -803 | -0- | 2532 | 3 | 13 | 9 | N | 12 | 7 | 1 | | | 7 |
| 08 | 3348 | X | 2845 | -0- | -503 | -0- | 2823 | 3 | 22 | 9 | N | 20 | 16 | 1 | | | 11 |
| 09 | 3240 | X | 2735 | -0- | -505 | -0- | 2696 | 3 | 39 | 9 | N | 35 | 29 | 1 | | | 17 |
| 10 | 3348 | X | 2933 | -0- | -415 | -0- | 2875 | 3 | 58 | 9 | N | 53 | 63 | 1 | | | 7 |
| 11 | 3300 | X | 2760 | -0- | -540 | -0- | 2701 | 3 | 59 | 9 | N | 54 | 51 | 1 | | | 10 |
| 12 | 2852 | X | 2313 | -0- | -539 | -0- | 2250 | 3 | 63 | 9 | N | 57 | 56 | 1 | | | 11 |

TOTAL GAS PROD: 35,965 TOTAL CONDENSATE PROD: 406

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | PF UNIT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 600 | -0- | | -237 | -0- | 533 | 3 | 67 | 9 | Y | 61 | 64 | 1 | | | 14 |
| 02 | 1148 | X | 630 | -0- | | -518 | -0- | 554 | 3 | 76 | 9 | Y | 69 | 64 | 1 | | | 19 |
| 03 | 1271 | X | 684 | -0- | | -587 | -0- | 608 | 3 | 76 | 9 | Y | 69 | 60 | 1 | | | 28 |
| 04 | 1230 | X | 458 | -0- | | -772 | -0- | 414 | 3 | 44 | 9 | Y | 40 | 52 | 1 | | | 16 |
| 05 | 682 | X | 600 | -0- | | -82 | -0- | 543 | 3 | 57 | 9 | Y | 52 | 52 | 1 | | | 16 |
| 06 | 660 | X | 636 | -0- | | -24 | -0- | 563 | 3 | 73 | 9 | Y | 66 | 66 | 1 | | | 16 |
| 07 | 2035 | X | 2035 | -0- | | -0- | -0- | 1938 | 3 | 97 | 9 | Y | 88 | 53 | 1 | | | 51 |
| 08 | 1205 | N | 1205 | -0- | | -0- | -0- | 1133 | 3 | 72 | 9 | Y | 65 | 81 | 1 | | | 35 |
| 09 | 630 | N | 429 | -0- | | -201 | -0- | 394 | 3 | 35 | 9 | Y | 32 | 52 | 1 | | | 15 |
| 10 | 748 | N | 748 | -0- | | -0- | -0- | 660 | 3 | 88 | 9 | Y | 80 | 84 | 1 | | | 11 |
| 11 | 1342 | N | 1342 | -0- | | -0- | -0- | 1296 | 3 | 46 | 9 | Y | 42 | 45 | 1 | | | 8 |
| *12 | 1361 | N | 1361 | -0- | | -0- | -0- | 1299 | 3 | 62 | 9 | Y | 56 | 53 | 1 | | | 11 |

TOTAL GAS PROD: 10,728 TOTAL CONDENSATE PROD: 720

COG OPERATING LLC 166150
PEGASUS FIELD UNIT #3 WELL #: 156 RRCID -> 032807 COMPL. DATE 03/08/1964 TOTAL DEPTH 12300 PERF.11866 - 12093

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1723 | N | 1723 | -0- | | -0- | -0- | 1679 | 3 | 44 | 9 | N | 40 | | | | | 308 |
| 02 | 1589 | N | 1589 | -0- | | -0- | -0- | 1542 | 3 | 47 | 9 | N | 43 | 178 | 1 | | | 173 |
| 03 | 1457 | N | 1151 | -0- | | -306 | -0- | 1137 | 3 | 14 | 9 | N | 13 | 1 | 8 | | | 185 |
| 04 | 1840 | N | 1840 | -0- | | -0- | -0- | 1803 | 3 | 37 | 9 | N | 34 | 1 | 8 | | | 218 |
| 05 | 1767 | N | 1727 | -0- | | -40 | -0- | 1707 | 3 | 20 | 9 | N | 18 | 181 | 1 | | | 55 |
| 06 | 1748 | N | 1748 | -0- | | -0- | -0- | 1698 | 3 | 50 | 9 | N | 45 | | | | | 100 |
| 07 | 1891 | N | 1812 | -0- | | -79 | -0- | 1758 | 3 | 54 | 9 | N | 49 | | | | | 149 |
| 08 | 1736 | N | 1684 | -0- | | -52 | -0- | 1637 | 3 | 47 | 9 | N | 43 | | | | | 192 |
| 09 | 1740 | N | 1598 | -0- | | -142 | -0- | 1559 | 3 | 39 | 9 | N | 35 | | | | | 227 |
| 10 | 1922 | N | 1922 | -0- | | -0- | -0- | 1854 | 3 | 68 | 9 | N | 62 | 1 | 8 | | | 288 |
| 11 | 1730 | N | 1730 | -0- | | -0- | -0- | 1693 | 3 | 37 | 9 | N | 34 | 203 | 1 | | | 119 |
| 12 | 1643 | N | 1484 | -0- | | -159 | -0- | 1441 | 3 | 43 | 9 | N | 39 | | | | | 158 |

TOTAL GAS PROD: 20,008 TOTAL CONDENSATE PROD: 455

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
QUANTUM RESOURCES MANAGEMENT,LLC 684554
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2910 | X | 2910 | -0- | -0- | -0- | 2910 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2597 | X | 2597 | -0- | -0- | -0- | 2597 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2635 | X | 1260 | -0- | -1375 | -0- | 1260 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3219 | X | 3219 | -0- | -0- | -0- | 3219 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2635 | X | 2446 | -0- | -189 | -0- | 2446 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2550 | X | 1208 | -0- | -1342 | -0- | 1208 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2635 | X | 2615 | -0- | -20 | -0- | 2615 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2635 | X | 2615 | -0- | -20 | -0- | 2615 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2550 | X | 2530 | -0- | -20 | -0- | 2530 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2604 | X | 844 | -0- | -1760 | -0- | 844 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2520 | X | 296 | -0- | -2224 | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2604 | X | 1883 | -0- | -721 | -0- | 1883 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,423 TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 2557 | -0- | -1256 | -0- | 2557 | 2 | | | N | -0- | | | | | 223 |
| 02 | 3444 | X | 680 | -0- | -2764 | -0- | 680 | 2 | | | N | -0- | | | | | 223 |
| 03 | 3813 | X | 152 | -0- | -3661 | -0- | 152 | 2 | | | N | -0- | | | | | 223 |
| 04 | 5561 | X | 5561 | -0- | -0- | -0- | 5326 | 2 | 235 | 9 | N | 214 | 348 | 0 | | | 89 |
| 05 | 15862 | X | 15862 | -0- | -0- | -0- | 15158 | 2 | 704 | 9 | N | 640 | 534 | 0 | | | 195 |
| 06 | 14025 | X | 14025 | -0- | -0- | -0- | 13610 | 2 | 415 | 9 | N | 377 | 377 | 0 | | | 195 |
| 07 | 14603 | X | 14603 | -0- | -0- | -0- | 13990 | 2 | 613 | 9 | N | 557 | 571 | 0 | | | 181 |
| 08 | 14224 | X | 14224 | -0- | -0- | -0- | 13990 | 2 | 234 | 9 | N | 213 | 344 | 0 | | | 50 |
| 09 | 13764 | X | 13764 | -0- | -0- | -0- | 13453 | 2 | 311 | 9 | N | 283 | 189 | 0 | | | 144 |
| 10 | 10538 | X | 10538 | -0- | -0- | -0- | 10023 | 2 | 515 | 9 | N | 468 | 389 | 0 | | | 223 |
| 11 | 12630 | X | 8 | -0- | -12622 | -0- | 8 | 2 | | | N | -0- | | | | | 223 |
| 12 | 13051 | X | 12702 | -0- | -349 | -0- | 12192 | 2 | 510 | 9 | N | 464 | 196 | 0 | | | 491 |

TOTAL GAS PROD: 104,676 TOTAL CONDENSATE PROD: 3,216

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21738 | X | 21738 | -0- | -0- | -0- | 2 | 1 | 21360 | 2 | N | 342 | 380 | 0 | | | 50 |
| | | | | | | | 376 | 9 | | | | | | | | | |
| 02 | 18608 | X | 18608 | -0- | -0- | -0- | 17 | 1 | 18243 | 2 | N | 316 | 310 | 0 | | | 56 |
| | | | | | | | 348 | 9 | | | | | | | | | |
| 03 | 19694 | X | 19694 | -0- | -0- | -0- | 19570 | 2 | 124 | 9 | N | 113 | 149 | 0 | | | 20 |
| 04 | 19795 | X | 19795 | -0- | -0- | -0- | 19483 | 2 | 312 | 9 | N | 284 | 244 | 0 | | | 60 |
| 05 | 17980 | X | 13926 | -0- | -4054 | -0- | 13736 | 2 | 190 | 9 | N | 173 | 194 | 0 | | | 39 |
| 06 | 17400 | X | 16461 | -0- | -939 | -0- | 16250 | 2 | 211 | 9 | N | 192 | 182 | 0 | | | 49 |
| 07 | 17980 | X | 13984 | -0- | -3996 | -0- | 13758 | 2 | 226 | 9 | N | 205 | 217 | 0 | | | 37 |
| 08 | 17980 | X | 13931 | -0- | -4049 | -0- | 13758 | 2 | 173 | 9 | N | 157 | 165 | 0 | | | 29 |
| 09 | 21484 | X | 21484 | -0- | -0- | -0- | 90 | 1 | 21217 | 2 | N | 161 | 160 | 0 | | | 30 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 10 | 20622 | X | 20622 | -0- | -0- | -0- | 90 | 1 | 20320 | 2 | N | 193 | 191 | 0 | | | 32 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 11 | 15540 | X | 14970 | -0- | -570 | -0- | 81 | 1 | 14660 | 2 | N | 208 | 188 | 0 | | | 52 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| *12 | 18050 | X | 18050 | -0- | -0- | -0- | 88 | 1 | 17697 | 2 | N | 241 | 261 | 0 | | | 32 |
| | | | | | | | 265 | 9 | | | | | | | | | |

TOTAL GAS PROD: 213,263 TOTAL CONDENSATE PROD: 2,585

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17309 | X | 17309 | -0- | -0- | -0- | 9 | 1 | 16420 | 2 | N | 800 | 851 | 0 | | | 114 |
| | | | | | | | 880 | 9 | | | | | | | | | |
| 02 | 14928 | X | 14928 | -0- | -0- | -0- | 2 | 1 | 14050 | 2 | N | 796 | 771 | 0 | | | 139 |
| | | | | | | | 876 | 9 | | | | | | | | | |
| 03 | 16351 | X | 16351 | -0- | -0- | -0- | 2 | 1 | 15452 | 2 | N | 815 | 813 | 0 | | | 141 |
| | | | | | | | 897 | 9 | | | | | | | | | |
| 04 | 15882 | X | 15882 | -0- | -0- | -0- | 1 | 1 | 15058 | 2 | N | 748 | 732 | 0 | | | 157 |
| | | | | | | | 823 | 9 | | | | | | | | | |
| 05 | 14984 | X | 14984 | -0- | -0- | -0- | 2 | 1 | 14271 | 2 | N | 646 | 658 | 0 | | | 145 |
| | | | | | | | 711 | 9 | | | | | | | | | |
| 06 | 14400 | X | 13858 | -0- | -542 | -0- | 13146 | 1 | 1 | 2 | N | 646 | 626 | 0 | | | 165 |
| | | | | | | | 711 | 9 | | | | | | | | | |
| 07 | 14880 | X | 12755 | -0- | -2125 | -0- | 1 | 1 | 12031 | 2 | N | 657 | 704 | 0 | | | 118 |
| | | | | | | | 723 | 9 | | | | | | | | | |
| 08 | 14880 | X | 12707 | -0- | -2173 | -0- | 12032 | 2 | 675 | 9 | N | 614 | 619 | 0 | | | 113 |
| 09 | 14400 | X | 12983 | -0- | -1417 | -0- | 12292 | 2 | 691 | 9 | N | 628 | 623 | 0 | | | 118 |
| 10 | 14880 | X | 12532 | -0- | -2348 | -0- | 11787 | 2 | 745 | 9 | N | 677 | 682 | 0 | | | 113 |
| 11 | 12630 | X | 12372 | -0- | -258 | -0- | 11728 | 2 | 644 | 9 | N | 585 | 550 | 0 | | | 148 |
| 12 | 13051 | X | 12934 | -0- | -117 | -0- | 12287 | 2 | 647 | 9 | N | 588 | 656 | 0 | | | 80 |

TOTAL GAS PROD: 169,595 TOTAL CONDENSATE PROD: 8,200

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 714 RRCID -> 053995 COMPL. DATE 07/19/1990 TOTAL DEPTH 13123 PERF.11952 - 12230

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | 405 | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | 405 | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | 405 | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | 405 | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | 405 | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | 405 | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | 405 | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | 405 | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | 405 | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | 405 | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | 405 | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | 405 | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 103 RRCID -> 146659 COMPL. DATE 08/22/1993 TOTAL DEPTH 13360 PERF.11720 - 11974

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 424988 | X | 424988 | -0- | -0- | -0- | 371 | 1 | 416724 | 3 | Y | 7175 | 7142 | 0 | 322 | 1 | 1095 |
| | | | | | | | 7893 | 9 | | | | | 2 | 6 | | | |
| 02 | 390500 | X | 390500 | -0- | -0- | -0- | 561 | 1 | 383141 | 3 | Y | 6180 | 5964 | 0 | | | 1311 |
| | | | | | | | 6798 | 9 | | | | | | | | | |
| 03 | 407719 | X | 407719 | -0- | -0- | -0- | 620 | 1 | 399890 | 3 | Y | 6554 | 6419 | 0 | 343 | 1 | 1103 |
| | | | | | | | 7209 | 9 | | | | | | | | | |
| 04 | 403425 | X | 403425 | -0- | -0- | -0- | 509 | 1 | 395881 | 3 | Y | 6395 | 6199 | 0 | | | 1299 |
| | | | | | | | 7035 | 9 | | | | | | | | | |
| 05 | T. A. | | 392152 | -0- | 392152 | 392152 | 139 | 1 | 385414 | 3 | Y | 5999 | 5969 | 0 | 290 | 1 | 1039 |
| | | | | | | | 6599 | 9 | | | | | | | | | |
| 06 | T. A. | | 397342 | -0- | 397342 | 789494 | 120 | 1 | 391485 | 3 | Y | 5215 | 5179 | 0 | | | 1075 |
| | | | | | | | 5737 | 9 | | | | | | | | | |
| 07 | T. A. | | 383673 | -0- | 383673 | 1173167 | 124 | 1 | 377639 | 3 | Y | 5373 | 5404 | 0 | 231 | 1 | 813 |
| | | | | | | | 5910 | 9 | | | | | | | | | |
| 08 | 1555490 | X | 382323 | -0- | -1173167 | -0- | 123 | 1 | 376910 | 3 | Y | 4809 | 4766 | 0 | | | 856 |
| | | | | | | | 5290 | 9 | | | | | | | | | |
| 09 | 382987 | X | 382987 | -0- | -0- | -0- | 119 | 1 | 377344 | 3 | Y | 5022 | 4849 | 0 | | | 1029 |
| | | | | | | | 5524 | 9 | | | | | | | | | |
| 10 | 409683 | X | 409683 | -0- | -0- | -0- | 170 | 1 | 403250 | 3 | Y | 5694 | 5686 | 0 | 233 | 1 | 804 |
| | | | | | | | 6263 | 9 | | | | | | | | | |
| 11 | 354065 | X | 354065 | -0- | -0- | -0- | 598 | 1 | 347696 | 3 | Y | 5246 | 4556 | 0 | | | 1494 |
| | | | | | | | 5771 | 9 | | | | | | | | | |
| *12 | 375577 | X | 375577 | -0- | -0- | -0- | 607 | 1 | 367920 | 3 | Y | 6409 | 6801 | 0 | | | 1102 |
| | | | | | | | 7050 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,704,434 TOTAL CONDENSATE PROD: 70,071

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | 624007 | | | | Y | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | 624007 | | | | Y | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | 624007 | | | | Y | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | 624007 | | | | Y | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | 624007 | | | | Y | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | 624007 | | | | Y | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | 624007 | | | | Y | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | 624007 | | | | Y | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | 624007 | | | | Y | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | 624007 | | | | Y | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | 624007 | | | | Y | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | 624007 | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | 364473 | | | | Y | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | 364473 | | | | Y | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | 364473 | | | | Y | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | 364473 | | | | Y | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | 364473 | | | | Y | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | 364473 | | | | Y | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | 364473 | | | | Y | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | 364473 | | | | Y | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | 364473 | | | | Y | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | 364473 | | | | Y | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | 364473 | | | | Y | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | 364473 | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | 434018 | | | | Y | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | 434018 | | | | Y | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | 434018 | | | | Y | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | 434018 | | | | Y | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | 434018 | | | | Y | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | 434018 | | | | Y | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | 434018 | | | | Y | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | 434018 | | | | Y | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | 434018 | | | | Y | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | 434018 | | | | Y | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | 434018 | | | | Y | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | 434018 | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6439 | 6439 | -0- | -0- | -0- | 5922 | 3 | 517 | 9 | Y | 470 | 468 | 0 | | | | | | 19 |
| 02 | 6825 | 6825 | -0- | -0- | -0- | 6403 | 3 | 422 | 9 | Y | 384 | 388 | 0 | | | | | | 15 |
| 03 | 11619 | 11619 | -0- | -0- | -0- | 11266 | 3 | 353 | 9 | Y | 321 | 324 | 0 | | | | | | 12 |
| 04 | 4094 | 4094 | -0- | -0- | -0- | 3835 | 3 | 259 | 9 | Y | 235 | 236 | 0 | | | | | | 11 |
| 05 | T. A. | 5615 | -0- | 5615 | 5615 | 5418 | 3 | 197 | 9 | Y | 179 | 183 | 0 | | | | | | 7 |
| 06 | T. A. | 4991 | -0- | 4991 | 10606 | 4895 | 3 | 96 | 9 | Y | 87 | 91 | 0 | | | | | | 3 |
| 07 | T. A. | 2403 | -0- | 2403 | 13009 | 2371 | 3 | 32 | 9 | Y | 29 | 31 | 0 | | | | | | 1 |
| 08 | T. A. | 1299 | -0- | 1299 | 14308 | 1273 | 3 | 26 | 9 | Y | 24 | 24 | 0 | | | | | | 1 |
| 09 | 16165 | 1857 | -0- | -14308 | -0- | 1822 | 3 | 35 | 9 | Y | 32 | 32 | 0 | | | | | | 1 |
| 10 | 1720 | 1720 | -0- | -0- | -0- | 1678 | 3 | 42 | 9 | Y | 38 | 38 | 0 | | | | | | 1 |
| 11 | 1257 | 1257 | -0- | -0- | -0- | 1228 | 3 | 29 | 9 | Y | 26 | 25 | 0 | | | | | | 2 |
| *12 | 874 | 874 | -0- | -0- | -0- | 845 | 3 | 29 | 9 | Y | 26 | 27 | 0 | | | | | | 1 |

TOTAL GAS PROD: 48,993 TOTAL CONDENSATE PROD: 1,851

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL "10A" WELL #: 1 C RRCID -> 158948 COMPL. DATE 02/14/1986 TOTAL DEPTH 12348 PERF. 3082 - 3187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON, J. CLEO 855610
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | -0- | -0- | -899 | -0- | 751 | 2 | 55 | 9 | Y | 49 | 27 | 1 | | | 38 |
| 02 | 806 | N | 806 | -0- | -0- | -0- | 859 | 2 | 58 | 9 | Y | 50 | 32 | 1 | | | 56 |
| 03 | 917 | N | 917 | -0- | -0- | -0- | 866 | 2 | 53 | 9 | Y | 53 | 66 | 1 | | | 43 |
| 04 | 919 | N | 919 | -0- | -0- | -0- | 726 | 2 | 52 | 9 | Y | 48 | 33 | 1 | | | 58 |
| 05 | 899 | N | 778 | -0- | -121 | -0- | 903 | 2 | 46 | 9 | Y | 47 | 67 | 1 | | | 38 |
| 06 | 949 | N | 949 | -0- | -0- | -0- | 965 | 2 | 28 | 9 | Y | 42 | 34 | 1 | | | 46 |
| 07 | 993 | N | 993 | -0- | -0- | -0- | 583 | 2 | 26 | 9 | Y | 25 | 25 | 1 | | | 46 |
| 08 | 775 | N | 609 | -0- | -166 | -0- | 798 | 2 | 26 | 9 | Y | 24 | 45 | 1 | | | 25 |
| 09 | 824 | N | 824 | -0- | -0- | -0- | 796 | 2 | 26 | 9 | Y | 24 | 20 | 1 | | | 29 |
| 10 | 822 | N | 822 | -0- | -0- | -0- | 544 | 2 | 30 | 9 | Y | 24 | 19 | 1 | | | 34 |
| 11 | 600 | N | 574 | -0- | -26 | -0- | 100 | 2 | 25 | 9 | Y | 27 | 19 | 1 | | | 42 |
| 12 | 775 | N | 125 | -0- | -650 | -0- | | | | | Y | 23 | 37 | 1 | | | 28 |

TOTAL GAS PROD: 8,316 TOTAL CONDENSATE PROD: 436

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL "10A" WELL #: 1 T RRCID -> 121028 COMPL. DATE 01/21/1986 TOTAL DEPTH 12348 PERF.11988 - 12000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEGASUS, S. (DEVONIAN) //CONT.// 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 916 | N | 916 | -0- | -0- | -0- | 916 | 2 | | | N | -0- | | | | | 9 |
| 02 | 815 | N | 815 | -0- | -0- | -0- | 815 | 2 | | | N | -0- | | | | | 9 |
| 03 | 901 | N | 901 | -0- | -0- | -0- | 901 | 2 | | | N | -0- | | | | | 9 |
| 04 | 900 | N | 813 | -0- | -87 | -0- | 813 | 2 | | | N | -0- | | | | | 9 |
| 05 | 899 | N | 877 | -0- | -22 | -0- | 877 | 2 | | | N | -0- | | | | | 9 |
| 06 | 870 | N | 790 | -0- | -80 | -0- | 790 | 2 | | | N | -0- | | | | | 9 |
| 07 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | N | -0- | | | | | 9 |
| 08 | 716 | N | 716 | -0- | -0- | -0- | 716 | 2 | | | N | -0- | | | | | 9 |
| 09 | 684 | N | 684 | -0- | -0- | -0- | 684 | 2 | | | N | -0- | | | | | 9 |
| 10 | 774 | N | 774 | -0- | -0- | -0- | 774 | 2 | | | N | -0- | | | | | 9 |
| *11 | 690 | N | 690 | -0- | -0- | -0- | 690 | 2 | | | N | -0- | | | | | 9 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |

TOTAL GAS PROD: 8,732 TOTAL CONDENSATE PROD: -0-

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | 57 |
| 02 | 252 | N | 237 | -0- | -15 | -0- | 237 | 2 | | | N | -0- | | | | | 57 |
| 03 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | 57 |
| 04 | 270 | N | 249 | -0- | -21 | -0- | 249 | 2 | | | N | -0- | | | | | 57 |
| 05 | 248 | N | 243 | -0- | -5 | -0- | 243 | 2 | | | N | -0- | | | | | 57 |
| 06 | 240 | N | 222 | -0- | -18 | -0- | 222 | 2 | | | N | -0- | | | | | 57 |
| 07 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | 57 |
| 08 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | 57 |
| 09 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | 57 |
| 10 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | 57 |
| *11 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | 57 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |

TOTAL GAS PROD: 2,698 TOTAL CONDENSATE PROD: -0-

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 533 | -0- | -273 | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 374 | -0- | -298 | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 390 | -0- | -385 | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 367 | -0- | -143 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 383 | -0- | -20 | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 06 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 07 | 412 | N | 412 | -0- | -0- | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 08 | 638 | N | 638 | -0- | -0- | -0- | 638 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 526 | -0- | -74 | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 10 | 552 | N | 552 | -0- | -0- | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 11 | 689 | N | 689 | -0- | -0- | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 470 | -0- | -88 | -0- | 470 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,928 TOTAL CONDENSATE PROD: -0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1949 | N | 1949 | -0- | -0- | -0- | 1949 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1736 | N | 1550 | -0- | -186 | -0- | 1550 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1829 | N | 1823 | -0- | -6 | -0- | 1823 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1890 | N | 1782 | -0- | -108 | -0- | 1782 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1705 | N | 1608 | -0- | -97 | -0- | 1608 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1770 | N | 1127 | -0- | -643 | -0- | 1127 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1829 | N | 1008 | -0- | -821 | -0- | 1008 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1612 | N | 1053 | -0- | -559 | -0- | 1053 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1127 | -0- | -13 | -0- | 1127 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1509 | N | 1509 | -0- | -0- | -0- | 1509 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1322 | N | 1322 | -0- | -0- | -0- | 1322 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1411 | N | 1411 | -0- | -0- | -0- | 1411 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,269 TOTAL CONDENSATE PROD: -0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 02 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 03 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 302 | -0- | -58 | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 05 | 380 | N | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 06 | 649 | N | 649 | -0- | -0- | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 07 | 857 | N | 857 | -0- | -0- | -0- | 857 | 3 | | | N | -0- | | | | | -0- |
| 08 | 758 | N | 758 | -0- | -0- | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| 09 | 611 | N | 611 | -0- | -0- | -0- | 611 | 3 | | | N | -0- | | | | | -0- |
| 10 | 675 | N | 675 | -0- | -0- | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 11 | 656 | N | 656 | -0- | -0- | -0- | 656 | 3 | | | N | -0- | | | | | -0- |
| *12 | 739 | N | 739 | -0- | -0- | -0- | 739 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,514 TOTAL CONDENSATE PROD: -0-

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5763 | X | 5763 | -0- | -0- | -0- | 5763 | 2 | | | N | -0- | | | | | 41 |
| 02 | 4480 | X | 4480 | -0- | -0- | -0- | 4480 | 2 | | | N | -0- | | | | | 41 |
| 03 | 5000 | X | 5000 | -0- | -0- | -0- | 5000 | 2 | | | N | -0- | | | | | 41 |
| 04 | 4680 | X | 4680 | -0- | -0- | -0- | 4680 | 2 | | | N | -0- | | | | | 41 |
| 05 | 3822 | X | 3822 | -0- | -0- | -0- | 3822 | 2 | | | N | -0- | | | | | 41 |
| 06 | 4777 | X | 4777 | -0- | -0- | -0- | 4777 | 2 | | | N | -0- | | | | | 41 |
| 07 | 4309 | X | 4309 | -0- | -0- | -0- | 4309 | 2 | | | N | -0- | | | | | 41 |
| 08 | 4102 | X | 4102 | -0- | -0- | -0- | 4102 | 2 | | | N | -0- | | | | | 41 |
| 09 | 4381 | X | 4381 | -0- | -0- | -0- | 4381 | 2 | | | N | -0- | | | | | 41 |
| 10 | 3299 | X | 3299 | -0- | -0- | -0- | 3299 | 2 | | | N | -0- | | | | | 41 |
| 11 | 3117 | X | 3117 | -0- | -0- | -0- | 3117 | 2 | | | N | -0- | | | | | 41 |
| 12 | 2790 | X | 1440 | -0- | -1350 | -0- | 1440 | 2 | | | N | -0- | | | | | 41 |

TOTAL GAS PROD: 49,170 TOTAL CONDENSATE PROD: -0-

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
RAYDEN 695567
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | -0- | -0- | -124 | B | -0- | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 13 | N | 13 | -0- | -0- | B | -0- | 13 | 3 | | N | -0- | | | | | -0- |
| 10 | 149 | N | 149 | -0- | -0- | B | -0- | 149 | 3 | | N | -0- | | | | | -0- |
| 11 | 115 | N | 115 | -0- | -0- | B | -0- | 115 | 3 | | N | -0- | | | | | -0- |
| *12 | 998 | N | 998 | -0- | -0- | B | -0- | 998 | 3 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,275 TOTAL CONDENSATE PROD: -0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 135 | -0- | -20 | B | -0- | 135 | 3 | | N | -0- | | | | | -0- |
| 02 | 124 | N | 124 | -0- | -0- | B | -0- | 124 | 3 | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 152 | -0- | -3 | B | -0- | 152 | 3 | | N | -0- | | | | | -0- |
| 04 | 120 | N | 120 | -0- | -0- | B | -0- | 120 | 3 | | N | -0- | | | | | -0- |
| 05 | 124 | N | 113 | -0- | -11 | B | -0- | 113 | 3 | | N | -0- | | | | | -0- |
| 06 | 155 | N | 155 | -0- | -0- | B | -0- | 155 | 3 | | N | -0- | | | | | -0- |
| 07 | 124 | N | 45 | -0- | -79 | B | -0- | 45 | 3 | | N | -0- | | | | | -0- |
| 08 | 124 | N | 15 | -0- | -109 | B | -0- | 15 | 3 | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 133 | -0- | -17 | B | -0- | 133 | 3 | | N | -0- | | | | | -0- |
| 10 | 176 | N | 176 | -0- | -0- | B | -0- | 176 | 3 | | N | -0- | | | | | -0- |
| 11 | 161 | N | 161 | -0- | -0- | B | -0- | 161 | 3 | | N | -0- | | | | | -0- |
| *12 | 135 | N | 135 | -0- | -0- | B | -0- | 135 | 3 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,464 TOTAL CONDENSATE PROD: -0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | N | 2552 | -0- | -300 | -0- | 2552 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2545 | N | 2545 | -0- | -0- | -0- | 2545 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2296 | N | 2296 | -0- | -0- | -0- | 2296 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2460 | N | 2385 | -0- | -75 | -0- | 2385 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2821 | N | 1820 | -0- | -1001 | -0- | 1820 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2681 | N | 2681 | -0- | -0- | -0- | 2681 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2480 | N | 1687 | -0- | -793 | -0- | 1687 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2174 | N | 2174 | -0- | -0- | -0- | 2174 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2670 | N | 2502 | -0- | -168 | -0- | 2502 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2296 | N | 2296 | -0- | -0- | -0- | 2296 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2284 | N | 2284 | -0- | -0- | -0- | 2284 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2573 | N | 2342 | -0- | -231 | -0- | 2342 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,564 TOTAL CONDENSATE PROD: -0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 140 | -0- | -77 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 03 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 04 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 55 | -0- | -162 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 87 | -0- | -93 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 52 | -0- | -103 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 08 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 09 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 25 | -0- | -37 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 20 | -0- | -70 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| *12 | 583 | N | 583 | -0- | -0- | -0- | 583 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,958 TOTAL CONDENSATE PROD: -0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 98 | -0- | -88 | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 103 | -0- | -37 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 03 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 04 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 95 | -0- | -29 | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 06 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 98 | -0- | -181 | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 08 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 09 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 13 | -0- | -80 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 18 | -0- | -102 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,182 TOTAL CONDENSATE PROD: -0-

PETE ADAMS (STRAWN SD.) //CONT.// 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. //CONT.// 830589
ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 02 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 04 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 06 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 38 | -0- | -24 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 331 TOTAL CONDENSATE PROD: -0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY 118748
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 02 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 41 | -0- | -52 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 04 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 92 | -0- | -1 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 06 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 07 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 74 | -0- | -19 | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 59 | -0- | -31 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 104 | -0- | -20 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 11 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 42 | -0- | -20 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,009 TOTAL CONDENSATE PROD: -0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 198 | -0- | -19 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 179 | -0- | -17 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 122 | -0- | -33 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 04 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 182 | -0- | -35 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 06 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 07 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 08 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 149 | -0- | -91 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 230 | -0- | -18 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 11 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| *12 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,402 TOTAL CONDENSATE PROD: -0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 02 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 04 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 05 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 06 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 07 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 08 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 84 | -0- | -66 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 10 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 116 | -0- | -4 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 87 | -0- | -6 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,105 TOTAL CONDENSATE PROD: -0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 658 | N | 658 | -0- | -0- | -0- | 658 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 431 | -0- | -157 | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 577 | -0- | -229 | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 04 | 647 | N | 647 | -0- | -0- | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 567 | -0- | -177 | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 06 | 640 | N | 640 | -0- | -0- | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 07 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 520 | -0- | -38 | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 341 | -0- | -289 | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 426 | -0- | -318 | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 465 | -0- | -45 | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| *12 | 513 | N | 513 | -0- | -0- | -0- | 513 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,541 TOTAL CONDENSATE PROD: -0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 628 | N | 628 | -0- | -0- | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 02 | 571 | N | 571 | -0- | -0- | -0- | 571 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 427 | -0- | -317 | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 04 | 831 | N | 831 | -0- | -0- | -0- | 831 | 2 | | | N | -0- | | | | | -0- |
| 05 | 769 | N | 769 | -0- | -0- | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1048 | N | 1048 | -0- | -0- | -0- | 1048 | 2 | | | N | -0- | | | | | -0- |
| 07 | 950 | N | 950 | -0- | -0- | -0- | 950 | 2 | | | N | -0- | | | | | -0- |
| 08 | 824 | N | 824 | -0- | -0- | -0- | 824 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 411 | -0- | -639 | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 720 | -0- | -241 | -0- | 720 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 524 | -0- | -286 | -0- | 524 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 381 | -0- | -53 | -0- | 381 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,084 TOTAL CONDENSATE PROD: -0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1024 | -0- | -712 | -0- | 1024 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1540 | N | 911 | -0- | -629 | -0- | 911 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 917 | -0- | -602 | -0- | 917 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 3244 | -0- | 244 | 244 | 3244 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1479 | N | 1235 | -0- | -244 | -0- | 1235 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1344 | N | 1344 | -0- | -0- | -0- | 1344 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3069 | X | 1825 | -0- | -1244 | -0- | 1825 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3069 | X | 911 | -0- | -2158 | -0- | 911 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2970 | X | 776 | -0- | -2194 | -0- | 776 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1829 | X | 1417 | -0- | -412 | -0- | 1417 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1770 | X | 1248 | -0- | -522 | -0- | 1248 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1829 | X | 956 | -0- | -873 | -0- | 956 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,808 TOTAL CONDENSATE PROD: -0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1361 | N | 1361 | -0- | -0- | -0- | 1361 | 2 | | | N | -0- | | | | | -0- |
| 02 | 989 | N | 989 | -0- | -0- | -0- | 989 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1159 | N | 1159 | -0- | -0- | -0- | 1159 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 1020 | -0- | -0- | -0- | 1020 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1468 | N | 1468 | -0- | -0- | -0- | 1468 | 2 | | | N | -0- | | | | | -0- |
| 06 | 920 | N | 920 | -0- | -0- | -0- | 920 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1560 | N | 1560 | -0- | -0- | -0- | 1560 | 2 | | | N | -0- | | | | | -0- |
| 08 | 905 | N | 905 | -0- | -0- | -0- | 905 | 2 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 490 | -0- | -200 | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 2 | | | N | -0- | | | | | -0- |
| 11 | 731 | N | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| *12 | 654 | N | 654 | -0- | -0- | -0- | 654 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,307 TOTAL CONDENSATE PROD: -0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 592 | -0- | -90 | -0- | 592 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 386 | -0- | -314 | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 637 | -0- | -107 | -0- | 637 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 561 | -0- | -9 | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 561 | -0- | -90 | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 06 | 670 | N | 670 | -0- | -0- | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1079 | N | 1079 | -0- | -0- | -0- | 1079 | 2 | | | N | -0- | | | | | -0- |
| 08 | 675 | N | 675 | -0- | -0- | -0- | 675 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 357 | -0- | -303 | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 593 | -0- | -492 | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 487 | -0- | -173 | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| *12 | 665 | N | 665 | -0- | -0- | -0- | 665 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,263 TOTAL CONDENSATE PROD: -0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 858 | -0- | -72 | -0- | 858 | 2 | | | N | -0- | | | | | -0- |
| 02 | 846 | N | 846 | -0- | -0- | -0- | 846 | 2 | | | N | -0- | | | | | -0- |
| 03 | 916 | N | 916 | -0- | -0- | -0- | 916 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 2 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 879 | -0- | -82 | -0- | 879 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1130 | N | 1130 | -0- | -0- | -0- | 1130 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1115 | -0- | -1 | -0- | 1115 | 2 | | | N | -0- | | | | | -0- |
| 08 | 889 | N | 889 | -0- | -0- | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 608 | -0- | -532 | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | 893 | -0- | -223 | -0- | 893 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 663 | -0- | -207 | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| *12 | 798 | N | 798 | -0- | -0- | -0- | 798 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,673 TOTAL CONDENSATE PROD: -0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 234 | -0- | | -45 | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 45 | -0- | | -207 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 255 | -0- | | -86 | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 239 | -0- | | -1 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 182 | -0- | | -66 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 06 | 243 | N | 243 | -0- | | -0- | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 279 | -0- | | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 08 | 201 | N | 201 | -0- | | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 119 | -0- | | -121 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 184 | -0- | | -95 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 147 | -0- | | -33 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| *12 | 211 | N | 211 | -0- | | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,339 TOTAL CONDENSATE PROD: -0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 291 | -0- | | -81 | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 254 | -0- | | -138 | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 344 | -0- | | -59 | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 04 | 418 | N | 418 | -0- | | -0- | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 276 | -0- | | -34 | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 06 | 351 | N | 351 | -0- | | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 387 | -0- | | -47 | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 278 | -0- | | -1 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 151 | -0- | | -209 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 211 | -0- | | -161 | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 147 | -0- | | -123 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 136 | -0- | | -19 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,244 TOTAL CONDENSATE PROD: -0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 699 | -0- | -107 | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 663 | -0- | -37 | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 03 | 805 | N | 805 | -0- | -0- | -0- | 805 | 2 | | | N | -0- | | | | | -0- |
| 04 | 919 | N | 919 | -0- | -0- | -0- | 919 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 676 | -0- | -99 | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 06 | 877 | N | 877 | -0- | -0- | -0- | 877 | 2 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 874 | -0- | -87 | -0- | 874 | 2 | | | N | -0- | | | | | -0- |
| 08 | 741 | N | 741 | -0- | -0- | -0- | 741 | 2 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 496 | -0- | -374 | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 751 | -0- | -117 | -0- | 751 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 546 | -0- | -174 | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| *12 | 800 | N | 800 | -0- | -0- | -0- | 800 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,847 TOTAL CONDENSATE PROD: -0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1086 | -0- | -92 | -0- | 1086 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 1035 | -0- | -1 | -0- | 1035 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 937 | -0- | -179 | -0- | 937 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1344 | N | 1344 | -0- | -0- | -0- | 1344 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1014 | -0- | -195 | -0- | 1014 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1370 | N | 1370 | -0- | -0- | -0- | 1370 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1395 | N | 1333 | -0- | -62 | -0- | 1333 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1136 | N | 1136 | -0- | -0- | -0- | 1136 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1380 | N | 659 | -0- | -721 | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1109 | -0- | -224 | -0- | 1109 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 781 | -0- | -329 | -0- | 781 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,922 TOTAL CONDENSATE PROD: -0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 02 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 03 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 04 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 05 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 409 | -0- | -11 | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 382 | -0- | -21 | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 324 | -0- | -48 | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 291 | -0- | -129 | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 325 | -0- | -47 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 261 | -0- | -39 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| *12 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,133 TOTAL CONDENSATE PROD: -0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 127 | -0- | -28 | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 02 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 65 | -0- | -90 | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 94 | -0- | -26 | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 74 | -0- | -81 | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 31 | -0- | -29 | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 24 | -0- | -69 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 49 | -0- | -13 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 09 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 6 | -0- | -54 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 644 TOTAL CONDENSATE PROD: -0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 134 | -0- | -52 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 107 | -0- | -33 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 80 | -0- | -44 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 04 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 147 | -0- | -8 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 06 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 128 | -0- | -27 | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 142 | -0- | -68 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 166 | -0- | -51 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 11 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| *12 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,950 TOTAL CONDENSATE PROD: -0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1069 | -0- | -78 | -0- | 1069 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1032 | N | 1032 | -0- | -0- | -0- | 1032 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 794 | -0- | -291 | -0- | 794 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1356 | N | 1356 | -0- | -0- | -0- | 1356 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1146 | -0- | -32 | -0- | 1146 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1563 | N | 1563 | -0- | -0- | -0- | 1563 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1395 | N | 1288 | -0- | -107 | -0- | 1288 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1216 | N | 1216 | -0- | -0- | -0- | 1216 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1560 | N | 903 | -0- | -657 | -0- | 903 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1081 | -0- | -221 | -0- | 1081 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 977 | -0- | -193 | -0- | 977 | 2 | | | N | -0- | | | | | -0- |
| *12 | 960 | N | 960 | -0- | -0- | -0- | 960 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,385 TOTAL CONDENSATE PROD: -0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 02 | 454 | N | 454 | -0- | -0- | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 03 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 04 | 727 | N | 727 | -0- | -0- | -0- | 727 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 541 | -0- | -110 | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 328 | -0- | -92 | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 07 | 783 | N | 783 | -0- | -0- | -0- | 783 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1008 | N | 1008 | -0- | -0- | -0- | 1008 | 2 | | | N | -0- | | | | | -0- |
| 09 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 522 | -0- | -253 | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 532 | -0- | -458 | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| *12 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,845 TOTAL CONDENSATE PROD: -0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 418 | -0- | -16 | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 373 | -0- | -75 | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 456 | -0- | -71 | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 04 | 572 | N | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 410 | -0- | -55 | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 06 | 640 | N | 640 | -0- | -0- | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 269 | -0- | -320 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 08 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 346 | -0- | -284 | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 10 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 11 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| *12 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,229 TOTAL CONDENSATE PROD: -0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 275 | -0- | -128 | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 372 | -0- | -20 | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 346 | -0- | -26 | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 04 | 425 | N | 425 | -0- | -0- | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 05 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 06 | 569 | N | 569 | -0- | -0- | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 07 | 478 | N | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 339 | -0- | -2 | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 284 | -0- | -286 | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 354 | -0- | -111 | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 311 | -0- | -19 | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| *12 | 566 | N | 566 | -0- | -0- | -0- | 566 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,651 TOTAL CONDENSATE PROD: -0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 117 | -0- | -38 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 02 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 45 | -0- | -48 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 04 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 104 | -0- | -20 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 06 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 07 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 08 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 75 | -0- | -105 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 109 | -0- | -46 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 111 | -0- | -9 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| *12 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,386 TOTAL CONDENSATE PROD: -0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 988 | -0- | -35 | -0- | 988 | 2 | | | N | -0- | | | | | -0- |
| 02 | 953 | N | 953 | -0- | -0- | -0- | 953 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 613 | -0- | -441 | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1151 | N | 1151 | -0- | -0- | -0- | 1151 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 714 | -0- | -371 | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 515 | -0- | -85 | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1004 | -0- | -174 | -0- | 1004 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 425 | -0- | -288 | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 159 | -0- | -351 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 262 | -0- | -730 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 224 | -0- | -196 | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| *12 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,178 TOTAL CONDENSATE PROD: -0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 279 | -0- | -186 | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 02 | 482 | N | 482 | -0- | -0- | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 03 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 04 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 05 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 325 | -0- | -65 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 07 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 08 | 357 | N | 357 | -0- | -0- | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 275 | -0- | -55 | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 322 | -0- | -112 | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 317 | -0- | -43 | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| *12 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,233 TOTAL CONDENSATE PROD: -0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 272 | -0- | -92 | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 03 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 04 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 402 | -0- | -1 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 06 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 453 | -0- | -43 | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 380 | -0- | -23 | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 160 | -0- | -350 | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 315 | -0- | -150 | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 280 | -0- | -80 | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| *12 | 270 | N | 270 | -0- | -0- | -0- | 270 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,221 TOTAL CONDENSATE PROD: -0-

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 153 | -0- | -33 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 02 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 03 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 04 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 05 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 06 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 07 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 210 | -0- | -7 | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 195 | -0- | -105 | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 198 | -0- | -81 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 207 | -0- | -3 | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 179 | -0- | -38 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,550 TOTAL CONDENSATE PROD: -0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 736 | -0- | -39 | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 583 | -0- | -61 | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 515 | -0- | -353 | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 04 | 827 | N | 827 | -0- | -0- | -0- | 827 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 736 | -0- | -70 | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 06 | 760 | N | 760 | -0- | -0- | -0- | 760 | 2 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 832 | -0- | -36 | -0- | 832 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 681 | -0- | -63 | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 394 | -0- | -356 | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 727 | -0- | -110 | -0- | 727 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 569 | -0- | -91 | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| *12 | 691 | N | 691 | -0- | -0- | -0- | 691 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,051 TOTAL CONDENSATE PROD: -0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 23 | -0- | -89 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 03 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 04 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 47 | -0- | -77 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 48 | -0- | -76 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 08 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 09 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 11 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 39 | -0- | -54 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 835 TOTAL CONDENSATE PROD: -0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 80 | -0- | -32 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 103 | -0- | -21 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 04 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 05 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 81 | -0- | -9 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 07 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 08 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 61 | -0- | -29 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 10 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 87 | -0- | -3 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| *12 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,087 TOTAL CONDENSATE PROD: -0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 599 | N | 599 | -0- | -0- | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 02 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 03 | 604 | N | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1470 | N | 1470 | -0- | -0- | -0- | 1470 | 2 | | | N | -0- | | | | | -0- |
| 05 | 838 | N | 838 | -0- | -0- | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1579 | N | 1579 | -0- | -0- | -0- | 1579 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1519 | N | 785 | -0- | -734 | -0- | 785 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1242 | N | 1242 | -0- | -0- | -0- | 1242 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1590 | N | 272 | -0- | -1318 | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1436 | N | 1436 | -0- | -0- | -0- | 1436 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1185 | -0- | -15 | -0- | 1185 | 2 | | | N | -0- | | | | | -0- |
| *12 | 938 | N | 938 | -0- | -0- | -0- | 938 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,367 TOTAL CONDENSATE PROD: -0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | N | -0- | | | | | -0- |
| 02 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 328 | -0- | -261 | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 04 | 749 | N | 749 | -0- | -0- | -0- | 749 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 566 | -0- | -85 | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 06 | 989 | N | 989 | -0- | -0- | -0- | 989 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 765 | -0- | -10 | -0- | 765 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 543 | -0- | -15 | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 392 | -0- | -598 | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 481 | -0- | -294 | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 415 | -0- | -125 | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| *12 | 448 | N | 448 | -0- | -0- | -0- | 448 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,878 TOTAL CONDENSATE PROD: -0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 842 | -0- | -26 | -0- | 842 | 2 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 702 | -0- | -138 | -0- | 702 | 2 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 510 | -0- | -389 | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 2 | | | N | -0- | | | | | -0- |
| 05 | 946 | N | 946 | -0- | -0- | -0- | 946 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1351 | N | 1351 | -0- | -0- | -0- | 1351 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1209 | N | 865 | -0- | -344 | -0- | 865 | 2 | | | N | -0- | | | | | -0- |
| 08 | 961 | N | 763 | -0- | -198 | -0- | 763 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1350 | N | 452 | -0- | -898 | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 626 | -0- | -242 | -0- | 626 | 2 | | | N | -0- | | | | | -0- |
| 11 | 754 | N | 754 | -0- | -0- | -0- | 754 | 2 | | | N | -0- | | | | | -0- |
| *12 | 812 | N | 812 | -0- | -0- | -0- | 812 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,797 TOTAL CONDENSATE PROD: -0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | N | -0- | | | -0- |
| 02 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | N | -0- | | | -0- |
| 03 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | N | -0- | | | -0- |
| 04 | 240 | N | 157 | -0- | -83 | -0- | 157 | 2 | | N | -0- | | | -0- |
| 05 | 279 | N | 142 | -0- | -137 | -0- | 142 | 2 | | N | -0- | | | -0- |
| 06 | 450 | N | 310 | -0- | -140 | -0- | 310 | 2 | | N | -0- | | | -0- |
| 07 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | N | -0- | | | -0- |
| 08 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | N | -0- | | | -0- |
| 09 | 300 | N | 119 | -0- | -181 | -0- | 119 | 2 | | N | -0- | | | -0- |
| 10 | 372 | N | 106 | -0- | -266 | -0- | 106 | 2 | | N | -0- | | | -0- |
| 11 | 300 | N | 110 | -0- | -190 | -0- | 110 | 2 | | N | -0- | | | -0- |
| *12 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,648 TOTAL CONDENSATE PROD: -0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 61 | -0- | -32 | -0- | 61 | 2 | | N | -0- | | | -0- |
| 02 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | N | -0- | | | -0- |
| 03 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | N | -0- | | | -0- |
| 04 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | N | -0- | | | -0- |
| 05 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | N | -0- | | | -0- |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | N | -0- | | | -0- |
| 07 | 186 | N | 3 | -0- | -183 | -0- | 3 | 2 | | N | -0- | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | N | -0- | | | -0- |
| 09 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | N | -0- | | | -0- |
| 10 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | N | -0- | | | -0- |
| 11 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | N | -0- | | | -0- |
| *12 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 809 TOTAL CONDENSATE PROD: -0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | N | -0- | | | -0- |
| 02 | 196 | N | 139 | -0- | -57 | -0- | 139 | 2 | | N | -0- | | | -0- |
| 03 | 155 | N | 96 | -0- | -59 | -0- | 96 | 2 | | N | -0- | | | -0- |
| 04 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | N | -0- | | | -0- |
| 05 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | N | -0- | | | -0- |
| 06 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | N | -0- | | | -0- |
| 07 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | N | -0- | | | -0- |
| 08 | 155 | N | 94 | -0- | -61 | -0- | 94 | 2 | | N | -0- | | | -0- |
| 09 | 150 | N | 46 | -0- | -104 | -0- | 46 | 2 | | N | -0- | | | -0- |
| 10 | 248 | N | 139 | -0- | -109 | -0- | 139 | 2 | | N | -0- | | | -0- |
| 11 | 90 | N | 60 | -0- | -30 | -0- | 60 | 2 | | N | -0- | | | -0- |
| 12 | 62 | N | 10 | -0- | -52 | -0- | 10 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,402 TOTAL CONDENSATE PROD: -0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 243 | -0- | -65 | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 225 | -0- | -54 | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 04 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 293 | -0- | -48 | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 06 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 07 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 08 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 193 | -0- | -167 | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 273 | -0- | -99 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 267 | -0- | -33 | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| *12 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,438 TOTAL CONDENSATE PROD: -0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 699 | N | 699 | -0- | -0- | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| 02 | 646 | N | 646 | -0- | -0- | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 352 | -0- | -361 | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 581 | -0- | -109 | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 493 | -0- | -282 | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 06 | 668 | N | 668 | -0- | -0- | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 07 | 738 | N | 738 | -0- | -0- | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 08 | 583 | N | 583 | -0- | -0- | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 309 | -0- | -351 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 517 | -0- | -227 | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 464 | -0- | -106 | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| *12 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,591 TOTAL CONDENSATE PROD: -0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 395 | -0- | -101 | -0- | 395 | 2 | | | N | -0- | | | | | 37 |
| 02 | 364 | N | 321 | -0- | -43 | -0- | 321 | 2 | | | N | -0- | | | | | 37 |
| 03 | 589 | N | 72 | -0- | -517 | -0- | 72 | 2 | | | N | -0- | | | | | 37 |
| 04 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | 37 |
| 05 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 37 |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 37 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 788 TOTAL CONDENSATE PROD: -0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 391 | -0- | -167 | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 367 | -0- | -109 | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 428 | -0- | -223 | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 04 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 05 | 479 | N | 479 | -0- | -0- | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 630 | -0- | -0- | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 07 | 695 | N | 695 | -0- | -0- | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 350 | -0- | -115 | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 225 | -0- | -405 | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 476 | -0- | -206 | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 11 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| *12 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,345 TOTAL CONDENSATE PROD: -0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SHUT IN | | 26 | -0- | 26 | 26 | 26 | 2 | | | N | -0- | | | | | -0- |
| 09 | SHUT IN | | 70 | -0- | 70 | 96 | 70 | 2 | | | N | -0- | | | | | -0- |
| 10 | SHUT IN | | 94 | -0- | 94 | 190 | 94 | 2 | | | N | -0- | | | | | -0- |
| 11 | 290 | X | 100 | -0- | -190 | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| *12 | 86 | X | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 376 TOTAL CONDENSATE PROD: -0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 26 | -0- | -30 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 04 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 17 | -0- | -45 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 06 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 07 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 08 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 34 | -0- | -56 | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 70 | -0- | -54 | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 27 | -0- | -63 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| *12 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 668 TOTAL CONDENSATE PROD: -0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 02 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 177 | -0- | -40 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 145 | -0- | -5 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 129 | -0- | -57 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 171 | -0- | -9 | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 07 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 08 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 101 | -0- | -79 | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 215 | -0- | -2 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 88 | -0- | -92 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| *12 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,868 TOTAL CONDENSATE PROD: -0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 986 | N | 986 | -0- | -0- | -0- | 986 | 2 | | | N | -0- | | | | | -0- |
| 02 | 872 | N | 872 | -0- | -0- | -0- | 872 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 613 | -0- | -162 | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 860 | -0- | -100 | -0- | 860 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 909 | -0- | -176 | -0- | 909 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1070 | N | 1070 | -0- | -0- | -0- | 1070 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1074 | N | 1074 | -0- | -0- | -0- | 1074 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 744 | -0- | -155 | -0- | 744 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1080 | N | 379 | -0- | -701 | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 452 | -0- | -633 | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 367 | -0- | -353 | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| *12 | 622 | N | 622 | -0- | -0- | -0- | 622 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,948 TOTAL CONDENSATE PROD: -0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 02 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 351 | -0- | -83 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 04 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 05 | 559 | N | 559 | -0- | -0- | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 06 | 695 | N | 695 | -0- | -0- | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| 07 | 578 | N | 578 | -0- | -0- | -0- | 578 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 468 | -0- | -90 | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 461 | -0- | -229 | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 466 | -0- | -123 | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 441 | -0- | -9 | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 422 | -0- | -43 | -0- | 422 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,904 TOTAL CONDENSATE PROD: -0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 634 | -0- | -172 | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 771 | -0- | -41 | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 465 | -0- | -372 | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 04 | 872 | N | 872 | -0- | -0- | -0- | 872 | 2 | | | N | -0- | | | | | -0- |
| 05 | 820 | N | 820 | -0- | -0- | -0- | 820 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1152 | N | 1152 | -0- | -0- | -0- | 1152 | 2 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 839 | -0- | -60 | -0- | 839 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 736 | -0- | -70 | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 429 | -0- | -711 | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 699 | -0- | -138 | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 714 | -0- | -6 | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| *12 | 843 | N | 843 | -0- | -0- | -0- | 843 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,974 TOTAL CONDENSATE PROD: -0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 35 | -0- | -89 | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 03 | 709 | N | 709 | -0- | -0- | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 04 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 05 | 509 | N | 509 | -0- | -0- | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 542 | -0- | -148 | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 277 | -0- | -374 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 69 | -0- | -427 | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,985 TOTAL CONDENSATE PROD: -0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 151 | -0- | -45 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 109 | -0- | -77 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 127 | -0- | -53 | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 51 | -0- | -135 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 56 | -0- | -64 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 71 | -0- | -53 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 22 | -0- | -38 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 39 | -0- | -23 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 13 | -0- | -47 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| *12 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 936 TOTAL CONDENSATE PROD: -0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 352 | -0- | -826 | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 368 | -0- | -528 | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 107 | -0- | -544 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 314 | -0- | -16 | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 205 | -0- | -198 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 58 | -0- | -32 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 32 | -0- | -278 | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 57 | -0- | -160 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 14 | -0- | -46 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 3 | -0- | -28 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,510 TOTAL CONDENSATE PROD: -0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 601 | -0- | -81 | -0- | 601 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 526 | -0- | -34 | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 339 | -0- | -281 | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 04 | 587 | N | 587 | -0- | -0- | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 592 | -0- | -59 | -0- | 592 | 2 | | | N | -0- | | | | | -0- |
| 06 | 770 | N | 770 | -0- | -0- | -0- | 770 | 2 | | | N | -0- | | | | | -0- |
| 07 | 783 | N | 783 | -0- | -0- | -0- | 783 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 473 | -0- | -116 | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 314 | -0- | -466 | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 550 | -0- | -225 | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 11 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| *12 | 466 | N | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,459 TOTAL CONDENSATE PROD: -0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 599 | N | 599 | -0- | -0- | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 400 | -0- | -76 | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 03 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 548 | -0- | -22 | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 382 | -0- | -269 | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 06 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 07 | 683 | N | 683 | -0- | -0- | -0- | 683 | 2 | | | N | -0- | | | | | -0- |
| 08 | 546 | N | 546 | -0- | -0- | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 336 | -0- | -234 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 560 | -0- | -122 | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 452 | -0- | -88 | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| *12 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,877 TOTAL CONDENSATE PROD: -0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 351 | -0- | -69 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 332 | -0- | -102 | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 399 | -0- | -21 | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 374 | -0- | -91 | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 06 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 387 | -0- | -16 | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 369 | -0- | -3 | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 198 | -0- | -282 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 10 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 302 | -0- | -58 | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| *12 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,441 TOTAL CONDENSATE PROD: -0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 274 | -0- | -90 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 401 | -0- | -64 | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 381 | -0- | -39 | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 342 | -0- | -123 | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 06 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 07 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 290 | -0- | -51 | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 215 | -0- | -205 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 295 | -0- | -170 | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 261 | -0- | -9 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| *12 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,034 TOTAL CONDENSATE PROD: -0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 659 | N | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 413 | -0- | -175 | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 368 | -0- | -128 | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 600 | -0- | -30 | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 468 | -0- | -276 | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 06 | 892 | N | 892 | -0- | -0- | -0- | 892 | 2 | | | N | -0- | | | | | -0- |
| 07 | 631 | N | 631 | -0- | -0- | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 08 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 427 | -0- | -473 | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 549 | -0- | -71 | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 362 | -0- | -238 | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 305 | -0- | -129 | -0- | 305 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,280 TOTAL CONDENSATE PROD: -0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 02 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 03 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 04 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 137 | -0- | -49 | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 06 | 447 | N | 447 | -0- | -0- | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 300 | -0- | -72 | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 08 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 221 | -0- | -229 | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 176 | -0- | -134 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 11 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| *12 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,877 TOTAL CONDENSATE PROD: -0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 02 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 167 | -0- | -81 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 206 | -0- | -64 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 233 | -0- | -77 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 06 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 75 | -0- | -142 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 139 | -0- | -109 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 168 | -0- | -192 | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 10 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 11 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| *12 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,557 TOTAL CONDENSATE PROD: -0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 02 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 376 | -0- | -27 | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 04 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 358 | -0- | -76 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 06 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 07 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 321 | -0- | -51 | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 166 | -0- | -224 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 10 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 262 | -0- | -38 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| *12 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,152 TOTAL CONDENSATE PROD: -0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 214 | -0- | -65 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 186 | -0- | -94 | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 271 | -0- | -39 | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 04 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 148 | -0- | -100 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 06 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 290 | -0- | -20 | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 08 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 36 | -0- | -264 | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 175 | -0- | -104 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,120 TOTAL CONDENSATE PROD: -0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 808 | N | 808 | -0- | -0- | -0- | 808 | 2 | | | N | -0- | | | | | -0- |
| 02 | 721 | N | 721 | -0- | -0- | -0- | 721 | 2 | | | N | -0- | | | | | -0- |
| 03 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 180 | -0- | -600 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 778 | -0- | -121 | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 06 | 875 | N | 875 | -0- | -0- | -0- | 875 | 2 | | | N | -0- | | | | | -0- |
| 07 | 972 | N | 972 | -0- | -0- | -0- | 972 | 2 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 744 | -0- | -31 | -0- | 744 | 2 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 426 | -0- | -444 | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 601 | -0- | -360 | -0- | 601 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 701 | -0- | -19 | -0- | 701 | 2 | | | N | -0- | | | | | -0- |
| *12 | 746 | N | 746 | -0- | -0- | -0- | 746 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,995 TOTAL CONDENSATE PROD: -0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 282 | -0- | -183 | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 395 | -0- | -53 | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 388 | -0- | -139 | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 04 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 05 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 365 | -0- | -25 | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 07 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 08 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 219 | -0- | -141 | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 10 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 372 | -0- | -48 | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| *12 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,352 TOTAL CONDENSATE PROD: -0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 124 | -0- | -31 | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 102 | -0- | -10 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 80 | -0- | -44 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 04 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 05 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 06 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 32 | -0- | -123 | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 46 | -0- | -140 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 91 | -0- | -29 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 10 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 11 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 64 | -0- | -29 | -0- | 64 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,206 TOTAL CONDENSATE PROD: -0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 307 | -0- | -3 | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 02 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 03 | 643 | N | 643 | -0- | -0- | -0- | 643 | 2 | | | N | -0- | | | | | -0- |
| 04 | 633 | N | 633 | -0- | -0- | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 324 | -0- | -17 | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 595 | -0- | -35 | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 453 | -0- | -198 | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 120 | -0- | -190 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 280 | -0- | -320 | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 10 | 964 | N | 964 | -0- | -0- | -0- | 964 | 2 | | | N | -0- | | | | | -0- |
| 11 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| *12 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,761 TOTAL CONDENSATE PROD: -0-

HAMILL, FLORENCE 26 WELL #: 3 RRCID -> 170382 COMPL. DATE 09/08/1998 TOTAL DEPTH 6185 PERF. 5631 - 5766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 01/25/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | 9 | -0- | -3 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 02 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 03 | 13 | N | 8 | -0- | -5 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 05 | 9 | N | 8 | -0- | -1 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 06 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 07 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 08 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 4 | -0- | -26 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 7 | -0- | -24 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10 | N | 5 | -0- | -5 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| *12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 134 TOTAL CONDENSATE PROD: -0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 206 | -0- | -42 | -0- | 8 | 1 | 198 | 2 | N | -0- | | | | | -0- |
| 02 | 237 | N | 237 | -0- | -0- | -0- | 8 | 1 | 229 | 2 | N | -0- | | | | | -0- |
| 03 | 248 | N | 243 | -0- | -5 | -0- | 8 | 1 | 235 | 2 | N | -0- | | | | | -0- |
| 04 | 217 | N | 217 | -0- | -0- | -0- | 8 | 1 | 209 | 2 | N | -0- | | | | | -0- |
| 05 | 261 | N | 261 | -0- | -0- | -0- | 9 | 1 | 252 | 2 | N | -0- | | | | | -0- |
| 06 | 240 | N | 205 | -0- | -35 | -0- | 7 | 1 | 198 | 2 | N | -0- | | | | | -0- |
| 07 | 257 | N | 257 | -0- | -0- | -0- | 9 | 1 | 248 | 2 | N | -0- | | | | | -0- |
| 08 | 248 | N | 241 | -0- | -7 | -0- | 8 | 1 | 233 | 2 | N | -0- | | | | | -0- |
| 09 | 236 | N | 236 | -0- | -0- | -0- | 9 | 1 | 227 | 2 | N | -0- | | | | | -0- |
| 10 | 248 | N | 235 | -0- | -13 | -0- | 9 | 1 | 226 | 2 | N | -0- | | | | | -0- |
| 11 | 240 | N | 232 | -0- | -8 | -0- | 9 | 1 | 223 | 2 | N | -0- | | | | | -0- |
| 12 | 248 | N | 206 | -0- | -42 | -0- | 9 | 1 | 197 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,776 TOTAL CONDENSATE PROD: -0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 02 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 03 | 331 | N | 331 | -0- | -0- | -0- | 185 | 1 | 146 | 2 | N | -0- | | | | | -0- |
| 04 | 424 | N | 424 | -0- | -0- | -0- | 240 | 1 | 184 | 2 | N | -0- | | | | | -0- |
| 05 | 386 | N | 386 | -0- | -0- | -0- | 224 | 1 | 162 | 2 | N | -0- | | | | | -0- |
| 06 | 413 | N | 413 | -0- | -0- | -0- | 230 | 1 | 183 | 2 | N | -0- | | | | | -0- |
| 07 | 449 | N | 449 | -0- | -0- | -0- | 308 | 1 | 141 | 2 | N | -0- | | | | | -0- |
| 08 | 421 | N | 421 | -0- | -0- | -0- | 243 | 1 | 178 | 2 | N | -0- | | | | | -0- |
| 09 | 324 | N | 324 | -0- | -0- | -0- | 162 | 1 | 162 | 2 | N | -0- | | | | | -0- |
| 10 | 414 | N | 414 | -0- | -0- | -0- | 221 | 1 | 193 | 2 | N | -0- | | | | | -0- |
| 11 | 420 | N | 357 | -0- | -63 | -0- | 182 | 1 | 175 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,881 TOTAL CONDENSATE PROD: -0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 02 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 03 | 192 | N | 192 | -0- | -0- | -0- | 107 | 1 | 85 | 2 | N | -0- | | | | | -0- |
| 04 | 254 | N | 254 | -0- | -0- | -0- | 144 | 1 | 110 | 2 | N | -0- | | | | | -0- |
| 05 | 186 | N | 186 | -0- | -0- | -0- | 108 | 1 | 78 | 2 | N | -0- | | | | | -0- |
| 06 | 242 | N | 242 | -0- | -0- | -0- | 135 | 1 | 107 | 2 | N | -0- | | | | | -0- |
| 07 | 248 | N | 245 | -0- | -3 | -0- | 168 | 1 | 77 | 2 | N | -0- | | | | | -0- |
| 08 | 248 | N | 248 | -0- | -0- | -0- | 143 | 1 | 105 | 2 | N | -0- | | | | | -0- |
| 09 | 145 | N | 145 | -0- | -0- | -0- | 72 | 1 | 73 | 2 | N | -0- | | | | | -0- |
| 10 | 214 | N | 214 | -0- | -0- | -0- | 114 | 1 | 100 | 2 | N | -0- | | | | | -0- |
| 11 | 240 | N | 167 | -0- | -73 | -0- | 85 | 1 | 82 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,091 TOTAL CONDENSATE PROD: -0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 62 | -0- | -0- | -0- | 36 | 1 | 26 | 2 | N | -0- | | | | | -0- |
| 09 | 42 | N | 42 | -0- | -0- | -0- | 21 | 1 | 21 | 2 | N | -0- | | | | | -0- |
| 10 | 175 | N | 175 | -0- | -0- | -0- | 93 | 1 | 82 | 2 | N | -0- | | | | | -0- |
| *11 | 84 | N | 84 | -0- | -0- | -0- | 43 | 1 | 41 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 383 TOTAL CONDENSATE PROD: -0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | 6 |
| 02 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | 6 |
| 03 | 41 | N | 41 | -0- | -0- | -0- | 23 | 1 | 18 | 2 | N | -0- | | | | | 6 |
| 04 | 72 | N | 72 | -0- | -0- | -0- | 41 | 1 | 31 | 2 | N | -0- | | | | | 6 |
| 05 | 57 | N | 57 | -0- | -0- | -0- | 33 | 1 | 24 | 2 | N | -0- | | | | | 6 |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 36 | 1 | 28 | 2 | N | -0- | | | | | 6 |
| 07 | 62 | N | 58 | -0- | -4 | -0- | 40 | 1 | 18 | 2 | N | -0- | | | | | 6 |
| 08 | 61 | N | 61 | -0- | -0- | -0- | 35 | 1 | 26 | 2 | N | -0- | | | | | 6 |
| 09 | 44 | N | 44 | -0- | -0- | -0- | 22 | 1 | 22 | 2 | N | -0- | | | | | 6 |
| 10 | 81 | N | 81 | -0- | -0- | -0- | 43 | 1 | 38 | 2 | N | -0- | | | | | 6 |
| *11 | 66 | N | 66 | -0- | -0- | -0- | 34 | 1 | 32 | 2 | N | -0- | | | | | 6 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |

TOTAL GAS PROD: 590 TOTAL CONDENSATE PROD: -0-

MCGUFFIN, JOE JR. 549892
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 35 | -0- | -27 | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 32 | -0- | -24 | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 11 | -0- | -20 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 04 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 21 | -0- | -10 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 06 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 10 | -0- | -83 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 08 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 09 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 10 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 48 | -0- | -42 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| *12 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 449 TOTAL CONDENSATE PROD: -0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MCGUFFIN, JOE JR. //CONT.// 549892
NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 210 | -0- | -38 | -0- | 210 | 3 | | | N | -0- | | | | | 49 |
| 02 | 252 | N | 144 | -0- | -108 | -0- | 144 | 3 | | | N | -0- | | | | | 49 |
| 03 | 217 | N | 48 | -0- | -169 | -0- | 48 | 3 | | | N | -0- | | | | | 49 |
| 04 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | 49 |
| 05 | 155 | N | 94 | -0- | -61 | -0- | 94 | 3 | | | N | -0- | | | | | 49 |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 49 |
| 07 | 372 | N | 46 | -0- | -326 | -0- | 46 | 3 | | | N | -0- | | | | | 49 |
| 08 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | | N | -0- | | | | | 49 |
| 09 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | 49 |
| 10 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | 49 |
| 11 | 420 | N | 221 | -0- | -199 | -0- | 221 | 3 | | | N | -0- | | | | | 49 |
| *12 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | 49 |

TOTAL GAS PROD: 2,093 TOTAL CONDENSATE PROD: -0-

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 152 | -0- | -34 | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 104 | -0- | -64 | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 35 | -0- | -120 | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 04 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 68 | -0- | -56 | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 33 | -0- | -246 | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 08 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 09 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 10 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 159 | -0- | -141 | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| *12 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,509 TOTAL CONDENSATE PROD: -0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 122 | -0- | -33 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 83 | -0- | -57 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 28 | -0- | -96 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 04 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 55 | -0- | -38 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 26 | -0- | -191 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 08 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 09 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 10 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 128 | -0- | -112 | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| *12 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,211 TOTAL CONDENSATE PROD: -0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY 118748
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 392 | N | -0- | -0- | -392 | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 434 | -0- | -0- | B | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 02 | 332 | N | 332 | -0- | -0- | B | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 102 | -0- | -22 | B | -0- | 101 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 04 | 420 | N | 295 | -0- | -125 | B | -0- | 294 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 05 | 496 | N | 250 | -0- | -246 | B | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 06 | 396 | N | 396 | -0- | -0- | B | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 07 | 386 | N | 386 | -0- | -0- | B | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 08 | 452 | N | 452 | -0- | -0- | B | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 119 | -0- | -271 | B | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 10 | 390 | N | 390 | -0- | -0- | B | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 201 | -0- | -249 | B | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| *12 | 226 | N | 226 | -0- | -0- | B | -0- | 226 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,583 TOTAL CONDENSATE PROD: 2

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 130 | N | 130 | -0- | -0- | B | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 02 | 85 | N | 85 | -0- | -0- | B | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 26 | -0- | -67 | B | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 57 | -0- | -63 | B | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 51 | -0- | -104 | B | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 06 | 88 | N | 88 | -0- | -0- | B | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 07 | 86 | N | 86 | -0- | -0- | B | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 08 | 103 | N | 103 | -0- | -0- | B | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 21 | -0- | -69 | B | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 90 | -0- | -3 | B | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 54 | -0- | -36 | B | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| *12 | 47 | N | 47 | -0- | -0- | B | -0- | 47 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 838 TOTAL CONDENSATE PROD: -0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
POWELL 1 WELL #: 5 RRCID -> 121625 COMPL. DATE 04/02/1986 TOTAL DEPTH 5206 PERF. 4675 - 4849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5612 | 8087 | -0- | 2475 | B | 26755 | 8087 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9007 | 6267 | -0- | -2740 | B | 24015 | 6267 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 24015 | | | | | | | | | | | | | | | | | |
| 03 | 9972 | 5725 | -0- | -4247 | B | 19768 | 5725 | 2 | | | N | -0- | | | | | -0- |
| 04 | 9396 | 7503 | -0- | -1893 | B | 17875 | 7503 | 2 | | | N | -0- | | | | | -0- |
| 05 | 9972 | 5075 | -0- | -4897 | B | 12978 | 5075 | 2 | | | N | -0- | | | | | -0- |
| 06 | 9904 | 5987 | -0- | -3917 | B | 9061 | 5987 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1303 | 4875 | -0- | 3572 | B | 12633 | 4875 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7750 | 3304 | -0- | -4446 | B | 8187 | 3304 | 2 | | | N | -0- | | | | | -0- |
| 09 | 7500 | 2444 | -0- | -5056 | B | 3131 | 2444 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6749 R | 3618 | -0- | -3131 | B | -0- | 3618 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6000 # | 3180 | -0- | -2820 | B | -2820 | 3180 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4867 # | 3594 | -0- | -1273 | B | -4093 | 3594 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 59,659 TOTAL CONDENSATE PROD: -0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 N | 1154 | -0- | -55 | B | -0- | 46 | 1 | 1108 | 2 | N | -0- | | | | | -0- |
| 02 | 1064 N | 1059 | -0- | -5 | B | -0- | 37 | 1 | 1022 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1215 N | 1215 | -0- | -0- | B | -0- | 42 | 1 | 1173 | 2 | N | -0- | | | | | -0- |
| 04 | 1175 N | 1175 | -0- | -0- | B | -0- | 41 | 1 | 1134 | 2 | N | -0- | | | | | -0- |
| 05 | 1210 N | 1210 | -0- | -0- | B | -0- | 43 | 1 | 1167 | 2 | N | -0- | | | | | -0- |
| 06 | 1186 N | 1186 | -0- | -0- | B | -0- | 42 | 1 | 1144 | 2 | N | -0- | | | | | -0- |
| 07 | 250 N | 1227 | -0- | 977 | B | 977 | 44 | 1 | 1183 | 2 | N | -0- | | | | | -0- |
| 08 | 2196 N | 1219 | -0- | -977 | B | -0- | 43 | 1 | 1176 | 2 | N | -0- | | | | | -0- |
| 09 | 1200 N | 1167 | -0- | -33 | B | -0- | 42 | 1 | 1125 | 2 | N | -0- | | | | | -0- |
| 10 | 1240 N | 1194 | -0- | -46 | B | -0- | 44 | 1 | 1150 | 2 | N | -0- | | | | | -0- |
| 11 | 1170 N | 1083 | -0- | -87 | B | -0- | 43 | 1 | 1040 | 2 | N | -0- | | | | | -0- |
| 12 | 1209 N | 1065 | -0- | -144 | B | -0- | 45 | 1 | 1020 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,954 TOTAL CONDENSATE PROD: -0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1017 | -0- | -161 B | -0- | 1017 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1160 | N | 1160 | -0- | -0- B | -0- | 1160 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 868 | N | 690 | -0- | -178 B | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 840 | -0- | -150 B | -0- | 840 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 918 | -0- | -353 B | -0- | 918 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1049 | N | 1049 | -0- | -0- B | -0- | 1049 | 3 | | | N | -0- | | | | | -0- |
| 07 | 936 | N | 936 | -0- | -0- B | -0- | 936 | 3 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 890 | -0- | -40 B | -0- | 890 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1050 | # | 703 | -0- | -347 B | -347 | 703 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1085 | # | 866 | -0- | -219 B | -566 | 866 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1050 | # | 786 | -0- | -264 B | -830 | 786 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | # | 782 | -0- | -148 B | -978 | 782 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,637 TOTAL CONDENSATE PROD: -0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7152 | X | 268 | -0- | -6884 | -0- | 268 | 2 | | | Y | -0- | | | | | 25 |
| 02 | 211 | N | 211 | -0- | -0- | -0- | 207 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 25 |
| 03 | 306 | N | 306 | -0- | -0- | -0- | 304 | 2 | 2 | 9 | Y | 2 | | | | | 27 |
| 04 | 263 | N | 263 | -0- | -0- | -0- | 262 | 2 | 1 | 9 | Y | 1 | | | | | 28 |
| 05 | 291 | N | 291 | -0- | -0- | -0- | 287 | 2 | 4 | 9 | Y | 4 | | | | | 32 |
| *06 | 311 | N | 311 | -0- | -0- | -0- | 308 | 2 | 3 | 9 | Y | 3 | | | | | 35 |
| 07 | DLQ G-10 | | 236 | -0- | 236 | 236 | 233 | 2 | 3 | 9 | Y | 3 | | | | | 38 |
| 08 | DLQ G-10 | | 258 | -0- | 258 | 494 | 258 | 2 | | | Y | -0- | | | | | 38 |
| 09 | DLQ G-10 | | 276 | -0- | 276 | 770 | 275 | 2 | 1 | 9 | Y | 1 | | | | | 39 |
| 10 | DLQ G-10 | | 203 | -0- | 203 | 973 | 200 | 2 | 3 | 9 | Y | 3 | | | | | 42 |
| 11 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 42 |
| 12 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 42 |

TOTAL GAS PROD: 2,623 TOTAL CONDENSATE PROD: 21

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3370 | X | 26 | -0- | -3344 | -0- | 26 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | Y | -0- | | | | | 5 |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | | | 5 |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | | | 5 |
| 05 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | Y | -0- | | | | | 5 |
| *06 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | -0- | | | | | 5 |
| 07 | DLQ G-10 | | 16 | -0- | 16 | 16 | 16 | 2 | | | Y | -0- | | | | | 5 |
| 08 | DLQ G-10 | | 17 | -0- | 17 | 33 | 17 | 2 | | | Y | -0- | | | | | 5 |
| 09 | DLQ G-10 | | 10 | -0- | 10 | 43 | 10 | 2 | | | Y | -0- | | | | | 5 |
| 10 | DLQ G-10 | | 15 | -0- | 15 | 58 | 15 | 2 | | | Y | -0- | | | | | 5 |
| 11 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 12 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 234 TOTAL CONDENSATE PROD: -0-

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3219 | X | 10 | -0- | -3209 | -0- | 10 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | 3 |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | 3 |
| 04 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | 3 |
| 05 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | | | 3 |
| *06 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | Y | -0- | | | | | 3 |
| 07 | DLQ G-10 | | 26 | -0- | 26 | 26 | 26 | 2 | | | Y | -0- | | | | | 3 |
| 08 | DLQ G-10 | | 13 | -0- | 13 | 39 | 13 | 2 | | | Y | -0- | | | | | 3 |
| 09 | DLQ G-10 | | 18 | -0- | 18 | 57 | 18 | 2 | | | Y | -0- | | | | | 3 |
| 10 | DLQ G-10 | | 10 | -0- | 10 | 67 | 10 | 2 | | | Y | -0- | | | | | 3 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 122 TOTAL CONDENSATE PROD: -0-

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5155 | X | 156 | -0- | -4999 | -0- | 156 | 2 | | | Y | -0- | | | | | 16 |
| 02 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | Y | -0- | | | | | 16 |
| 03 | 170 | N | 170 | -0- | -0- | -0- | 169 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 04 | 186 | N | 186 | -0- | -0- | -0- | 185 | 2 | 1 | 9 | Y | 1 | | | | | 18 |
| 05 | 82 | N | 82 | -0- | -0- | -0- | 81 | 2 | 1 | 9 | Y | 1 | | | | | 19 |
| *06 | 143 | N | 143 | -0- | -0- | -0- | 141 | 2 | 2 | 9 | Y | 2 | | | | | 21 |
| 07 | DLQ G-10 | | 123 | -0- | 123 | 123 | 121 | 2 | 2 | 9 | Y | 2 | | | | | 23 |
| 08 | DLQ G-10 | | 120 | -0- | 120 | 243 | 120 | 2 | | | Y | -0- | | | | | 23 |
| 09 | DLQ G-10 | | 89 | -0- | 89 | 332 | 89 | 2 | | | Y | -0- | | | | | 23 |
| 10 | DLQ G-10 | | 103 | -0- | 103 | 435 | 101 | 2 | 2 | 9 | Y | 2 | | | | | 25 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 25 |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 25 |

TOTAL GAS PROD: 1,294 TOTAL CONDENSATE PROD: 9

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9544 | X | 320 | -0- | -9224 | -0- | 320 | 2 | | | Y | -0- | | | | | 30 |
| 02 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | Y | -0- | | | | | 30 |
| 03 | 418 | N | 418 | -0- | -0- | -0- | 415 | 2 | 3 | 9 | Y | 3 | | | | | 33 |
| 04 | 434 | N | 434 | -0- | -0- | -0- | 433 | 2 | 1 | 9 | Y | 1 | | | | | 34 |
| 05 | 438 | N | 438 | -0- | -0- | -0- | 432 | 2 | 6 | 9 | Y | 5 | | | | | 39 |
| *06 | 361 | N | 361 | -0- | -0- | -0- | 357 | 2 | 4 | 9 | Y | 4 | | | | | 43 |
| 07 | DLQ G-10 | | 434 | -0- | 434 | 434 | 428 | 2 | 6 | 9 | Y | 5 | | | | | 48 |
| 08 | DLQ G-10 | | 337 | -0- | 337 | 771 | 337 | 2 | | | Y | -0- | | | | | 48 |
| 09 | DLQ G-10 | | 425 | -0- | 425 | 1196 | 423 | 2 | 2 | 9 | Y | 2 | | | | | 50 |
| 10 | DLQ G-10 | | 334 | -0- | 334 | 1530 | 328 | 2 | 6 | 9 | Y | 5 | | | | | 55 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 55 |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 55 |

TOTAL GAS PROD: 3,811 TOTAL CONDENSATE PROD: 25

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3352 | X | 242 | -0- | -3110 | -0- | 240 | 2 | 2 | 9 | Y | 2 | | | | | 38 |
| 02 | 151 | N | 151 | -0- | -0- | -0- | 150 | 2 | 1 | 9 | Y | 1 | | | | | 39 |
| 03 | 168 | N | 168 | -0- | -0- | -0- | 166 | 2 | 2 | 9 | Y | 2 | | | | | 41 |
| 04 | 117 | N | 117 | -0- | -0- | -0- | 111 | 2 | 6 | 9 | Y | 5 | 41 | 1 | | | 5 |
| 05 | 98 | N | 98 | -0- | -0- | -0- | 96 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 06 | 102 | N | 102 | -0- | -0- | -0- | 100 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| 07 | DLQ G-10 | | 57 | -0- | 57 | 57 | 56 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 08 | DLQ G-10 | | 117 | -0- | 117 | 174 | 116 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 09 | DLQ G-10 | | 66 | -0- | 66 | 240 | 65 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 10 | DLQ G-10 | | 76 | -0- | 76 | 316 | 75 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | 316 | | | | | Y | NO RPT | | | | | 13 |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | 316 | | | | | Y | NO RPT | | | | | 13 |

TOTAL GAS PROD: 1,194 TOTAL CONDENSATE PROD: 18

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5665 | X | 183 | -0- | -5482 | -0- | 182 | 2 | 1 | 9 | Y | 1 | | | | | 51 |
| 02 | 141 | N | 141 | -0- | -0- | -0- | 140 | 2 | 1 | 9 | Y | 1 | | | | | 52 |
| 03 | 146 | N | 146 | -0- | -0- | -0- | 145 | 2 | 1 | 9 | Y | 1 | | | | | 53 |
| 04 | 169 | N | 169 | -0- | -0- | -0- | 161 | 2 | 8 | 9 | Y | 7 | 52 | 1 | | | 8 |
| 05 | 145 | N | 145 | -0- | -0- | -0- | 142 | 2 | 3 | 9 | Y | 3 | | | | | 11 |
| 06 | 140 | N | 140 | -0- | -0- | -0- | 138 | 2 | 2 | 9 | Y | 2 | | | | | 13 |
| 07 | DLQ G-10 | | 136 | -0- | 136 | 136 | 133 | 2 | 3 | 9 | Y | 3 | | | | | 16 |
| 08 | DLQ G-10 | | 174 | -0- | 174 | 310 | 172 | 2 | 2 | 9 | Y | 2 | | | | | 18 |
| 09 | DLQ G-10 | | 132 | -0- | 132 | 442 | 131 | 2 | 1 | 9 | Y | 1 | | | | | 19 |
| 10 | DLQ G-10 | | 139 | -0- | 139 | 581 | 136 | 2 | 3 | 9 | Y | 3 | | | | | 22 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | 581 | | | | | Y | NO RPT | | | | | 22 |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | 581 | | | | | Y | NO RPT | | | | | 22 |

TOTAL GAS PROD: 1,505 TOTAL CONDENSATE PROD: 24

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5186 | X | 212 | -0- | -4974 | -0- | 210 | 2 | 2 | 9 | Y | 2 | | | | | 46 |
| 02 | 251 | N | 251 | -0- | -0- | -0- | 250 | 2 | 1 | 9 | Y | 1 | | | | | 47 |
| 03 | 212 | N | 212 | -0- | -0- | -0- | 210 | 2 | 2 | 9 | Y | 2 | | | | | 49 |
| 04 | 152 | N | 152 | -0- | -0- | -0- | 145 | 2 | 7 | 9 | Y | 6 | 48 | 1 | | | 7 |
| 05 | 156 | N | 156 | -0- | -0- | -0- | 152 | 2 | 4 | 9 | Y | 4 | | | | | 11 |
| 06 | 139 | N | 139 | -0- | -0- | -0- | 137 | 2 | 2 | 9 | Y | 2 | | | | | 13 |
| 07 | DLQ G-10 | | 129 | -0- | 129 | 129 | 126 | 2 | 3 | 9 | Y | 3 | | | | | 16 |
| 08 | DLQ G-10 | | 142 | -0- | 142 | 271 | 140 | 2 | 2 | 9 | Y | 2 | | | | | 18 |
| 09 | DLQ G-10 | | 142 | -0- | 142 | 413 | 140 | 2 | 2 | 9 | Y | 2 | | | | | 20 |
| 10 | DLQ G-10 | | 135 | -0- | 135 | 548 | 133 | 2 | 2 | 9 | Y | 2 | | | | | 22 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | 548 | | | | | Y | NO RPT | | | | | 22 |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | 548 | | | | | Y | NO RPT | | | | | 22 |

TOTAL GAS PROD: 1,670 TOTAL CONDENSATE PROD: 26

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3397 | X | 85 | -0- | | -3312 | -0- | 84 | 2 | 1 | 9 | Y | 1 | | | | | 33 |
| 02 | 77 | N | 77 | -0- | | -0- | -0- | 77 | 2 | | | Y | -0- | | | | | 33 |
| 03 | 93 | N | 93 | -0- | | -0- | -0- | 92 | 2 | 1 | 9 | Y | 1 | | | | | 34 |
| 04 | 89 | N | 89 | -0- | | -0- | -0- | 86 | 2 | 3 | 9 | Y | 3 | 34 | 1 | | | 3 |
| 05 | 104 | N | 104 | -0- | | -0- | -0- | 101 | 2 | 3 | 9 | Y | 3 | | | | | 6 |
| 06 | 91 | N | 91 | -0- | | -0- | -0- | 89 | 2 | 2 | 9 | Y | 2 | | | | | 8 |
| 07 | DLQ G-10 | | 88 | -0- | | 88 | 88 | 86 | 2 | 2 | 9 | Y | 2 | | | | | 10 |
| 08 | DLQ G-10 | | 84 | -0- | | 84 | 172 | 83 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 09 | DLQ G-10 | | 75 | -0- | | 75 | 247 | 74 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 10 | DLQ G-10 | | 224 | -0- | | 224 | 471 | 220 | 2 | 4 | 9 | Y | 4 | | | | | 16 |
| 11 | DLQ G-10 | | NO RPT | -0- | | -0- | 471 | | | | | Y | NO RPT | | | | | 16 |
| 12 | DLQ G-10 | | NO RPT | -0- | | -0- | 471 | | | | | Y | NO RPT | | | | | 16 |

TOTAL GAS PROD: 1,010 TOTAL CONDENSATE PROD: 18

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 754 | N | 754 | -0- | | -0- | -0- | 754 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 831 | N | 831 | -0- | | -0- | -0- | 831 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 960 | N | 960 | -0- | | -0- | -0- | 960 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 720 | N | 709 | -0- | | -11 | -0- | 709 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 996 | N | 996 | -0- | | -0- | -0- | 996 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 800 | N | 800 | -0- | | -0- | -0- | 800 | 3 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 852 | -0- | | 852 | 852 | 852 | 3 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 778 | -0- | | 778 | 1630 | 778 | 3 | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 847 | -0- | | 847 | 2477 | 847 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1600 | N | 742 | -0- | | -858 | 1619 | 742 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2347 | N | 728 | -0- | | -1619 | -0- | 728 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 775 | N | NO RPT | -0- | | -775 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,997 TOTAL CONDENSATE PROD: -0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 568 | N | 568 | -0- | | -0- | -0- | 568 | 3 | | | N | -0- | | | | | 178 |
| 02 | 812 | N | 605 | -0- | | -207 | -0- | 605 | 3 | | | N | -0- | | | | | 178 |
| 03 | 713 | N | 670 | -0- | | -43 | -0- | 669 | 3 | 1 | 9 | N | 1 | | | | | 179 |
| 04 | 540 | N | 486 | -0- | | -54 | -0- | 485 | 3 | 1 | 9 | N | 1 | | | | | 180 |
| 05 | 919 | N | 919 | -0- | | -0- | -0- | 918 | 3 | 1 | 9 | N | 1 | | | | | 181 |
| 06 | 1058 | N | 1058 | -0- | | -0- | -0- | 1057 | 3 | 1 | 9 | N | 1 | | | | | 182 |
| 07 | 892 | N | 892 | -0- | | -0- | -0- | 891 | 3 | 1 | 9 | N | 1 | | | | | 183 |
| 08 | 930 | N | 676 | -0- | | -254 | -0- | 676 | 3 | | | N | -0- | | | | | 183 |
| 09 | 1050 | N | 769 | -0- | | -281 | -0- | 769 | 3 | | | N | -0- | | | | | 183 |
| 10 | 899 | N | 893 | -0- | | -6 | -0- | 893 | 3 | | | N | -0- | | | | | 183 |
| 11 | 667 | N | 667 | -0- | | -0- | -0- | 667 | 3 | | | N | -0- | | | | | 183 |
| 12 | 806 | N | NO RPT | -0- | | -806 | -0- | | | | | N | NO RPT | | | | | 183 |

TOTAL GAS PROD: 8,203 TOTAL CONDENSATE PROD: 5

PIKES PEAK DRAW (ELLENBURGER) //CONT.// 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2785 | -0- | -67 | -0- | 69 | 1 | 2695 | 2 | N | 19 | | | | | 211 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 2660 | X | 2477 | -0- | -183 | -0- | 61 | 1 | 2370 | 2 | N | 42 | 194 | 1 | | | 59 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 2945 | X | 2635 | -0- | -310 | -0- | 65 | 1 | 2536 | 2 | N | 31 | | | | | 90 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 2850 | X | 2527 | -0- | -323 | -0- | 62 | 1 | 2433 | 2 | N | 29 | | | | | 119 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 2852 | X | 1544 | -0- | -1308 | -0- | 38 | 1 | 1478 | 2 | N | 25 | | | | | 144 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 2700 | X | 536 | -0- | -2164 | -0- | 13 | 1 | 522 | 2 | N | 1 | | | | | 145 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2604 | N | 888 | -0- | -1716 | -0- | 22 | 1 | 864 | 2 | N | 2 | | | | | 147 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1550 | N | 1137 | -0- | -413 | -0- | 28 | 1 | 1102 | 2 | N | 6 | | | | | 153 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1788 | N | 1788 | -0- | -0- | -0- | 43 | 1 | 1728 | 2 | N | 15 | | | | | 168 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 1913 | N | 1913 | -0- | -0- | -0- | 47 | 1 | 1862 | 2 | N | 4 | | | | | 172 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1806 | N | 1806 | -0- | -0- | -0- | 1805 | 2 | 1 | 9 | N | 1 | | | | | 173 |
| *12 | 1910 | N | 1910 | -0- | -0- | -0- | 47 | 1 | 1828 | 2 | N | 32 | | | | | 205 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,946 TOTAL CONDENSATE PROD: 207

PONLAW (SOMA) 72275 800 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
POND WELL #: 3 RRCID -> 074345 COMPL. DATE 12/06/1977 TOTAL DEPTH 2180 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POND WELL #: 6 RRCID -> 116400 COMPL. DATE 04/27/1985 TOTAL DEPTH 2250 PERF. 1080 - 1091

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PONLAW (SOMA) //CONT.// 72275 800 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
POND WELL #: 1 RRCID -> 122074 COMPL. DATE 07/09/1986 TOTAL DEPTH 2315 PERF. 1164 - 1176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE 02/25/2011 TOTAL DEPTH 4446 PERF. 3947 - 4358

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 743 | | 743 | -0- | -0- | -0- | 567 | 3 | 176 | 9 | N | 160 | | | | | 238 |
| 02 | 401 | R | 401 | -0- | -0- | -0- | 314 | 3 | 87 | 9 | N | 79 | 180 | 1 | | | 137 |
| 03 | 576 | R | 576 | -0- | -0- | -0- | 413 | 3 | 163 | 9 | N | 148 | 182 | 1 | | | 103 |
| 04 | 568 | R | 568 | -0- | -0- | -0- | 419 | 3 | 149 | 9 | N | 135 | | | | | 238 |
| 05 | 522 | R | 522 | -0- | -0- | -0- | 372 | 3 | 150 | 9 | N | 136 | 183 | 1 | | | 191 |
| 06 | 513 | N | 513 | -0- | -0- | -0- | 375 | 3 | 138 | 9 | N | 125 | 180 | 1 | | | 136 |
| 07 | 319 | R | 319 | -0- | -0- | -0- | 172 | 3 | 147 | 9 | N | 134 | 181 | 1 | | | 89 |
| 08 | 424 | | 424 | -0- | -0- | -0- | 304 | 3 | 120 | 9 | N | 109 | | | | | 198 |
| 09 | 372 | N | 372 | -0- | -0- | -0- | 251 | 3 | 121 | 9 | N | 110 | 173 | 1 | | | 135 |
| 10 | 322 | N | 322 | -0- | -0- | -0- | 200 | 3 | 122 | 9 | N | 111 | 179 | 1 | | | 67 |
| *11 | 242 | N | 242 | -0- | -0- | -0- | 137 | 3 | 105 | 9 | N | 95 | | | | | 162 |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 162 |

TOTAL GAS PROD: 5,002 TOTAL CONDENSATE PROD: 1,342

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 3188 | -0- | 3188 | 4086 | 3188 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | W | 2714 | -0- | 2714 | 6800 | 2714 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | W | 2814 | -0- | 2814 | 9614 | 2814 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | W | 3035 | -0- | 3035 | 12649 | 3035 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | W | 2936 | -0- | 2936 | 15585 | 2936 | 3 | | | N | -0- | | | | | -0- |
| 06 | 0 | W | 2570 | -0- | 2570 | 18155 | 2570 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | W | 2454 | -0- | 2454 | 20609 | 2454 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | W | 2102 | -0- | 2102 | 22711 | 2102 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | W | 1721 | -0- | 1721 | 24432 | 1721 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6250 | | 1356 | -0- | -4894 | 19538 | 1356 | 3 | | | N | -0- | | | | | -0- |
| *11 | 7500 | | 917 | -0- | -6583 | 12955 | 917 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2449 | # | NO RPT | -0- | -2449 | 10506 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 25,807 TOTAL CONDENSATE PROD: -0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 28 |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 28 |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 28 |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 28 |
| 06 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 28 |
| 07 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 28 |
| 08 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 28 |
| 09 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

TOTAL GAS PROD: 17 TOTAL CONDENSATE PROD: -0-

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 19 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 19 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 19 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 19 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 19 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 19 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 19 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 19 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 19 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 19 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 19 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 19 |

PLUGGED AND ABANDONED_____ 07/02/1996

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29202 | X | 28435 | -0- | -767 | -0- | 1056 | 1 | 27337 | 2 | N | 38 | 8 | 1 | | | 160 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 25760 | X | 20866 | -0- | -4894 | -0- | 826 | 1 | 20020 | 2 | N | 18 | | | | | 178 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 28179 | X | 25991 | -0- | -2188 | -0- | 991 | 1 | 24964 | 2 | N | 33 | 8 | 1 | | | 203 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 27510 | X | 25229 | -0- | -2281 | -0- | 972 | 1 | 24227 | 2 | N | 27 | 181 | 1 | | | 49 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 28427 | X | 19636 | -0- | -8791 | -0- | 780 | 1 | 18827 | 2 | N | 26 | | | | | 75 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 27510 | X | 24184 | -0- | -3326 | -0- | 937 | 1 | 23234 | 2 | N | 12 | | | | | 87 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 26071 | X | 24463 | -0- | -1608 | -0- | 999 | 1 | 23438 | 2 | N | 24 | | | | | 111 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 26071 | X | 23434 | -0- | -2637 | -0- | 919 | 1 | 22489 | 2 | N | 24 | | | | | 135 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 25230 | X | 22473 | -0- | -2757 | -0- | 907 | 1 | 21551 | 2 | N | 14 | | | | | 149 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 24986 | X | 22730 | -0- | -2256 | -0- | 928 | 1 | 21780 | 2 | N | 20 | | | | | 169 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 24180 | X | 21800 | -0- | -2380 | -0- | 904 | 1 | 20871 | 2 | N | 23 | 95 | 1 | | | 97 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 24459 | X | 21273 | -0- | -3186 | -0- | 870 | 1 | 20384 | 2 | N | 17 | | | | | 114 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 280,514 TOTAL CONDENSATE PROD: 276

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF. 10622 - 11034

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14663 | X | 11867 | -0- | -2796 | -0- | 435 | 1 | 11254 | 2 | N | 162 | 245 | 1 | | | 194 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 02 | 11620 | X | 11222 | -0- | -398 | -0- | 438 | 1 | 10613 | 2 | N | 155 | 254 | 1 | | | 95 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 03 | 12865 | X | 11805 | -0- | -1060 | -0- | 442 | 1 | 11136 | 2 | N | 206 | 112 | 1 | | | 189 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 04 | 12450 | X | 11440 | -0- | -1010 | -0- | 434 | 1 | 10807 | 2 | N | 181 | 187 | 1 | | | 183 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 05 | 12648 | X | 11731 | -0- | -917 | -0- | 460 | 1 | 11091 | 2 | N | 164 | 254 | 1 | | | 93 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 06 | 12030 | X | 9495 | -0- | -2535 | -0- | 361 | 1 | 8948 | 2 | N | 169 | | | | | 262 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 07 | 12431 | X | 3864 | -0- | -8567 | -0- | 156 | 1 | 3671 | 2 | N | 34 | 186 | 1 | | | 110 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 13174 | X | 13174 | -0- | -0- | -0- | 512 | 1 | 12523 | 2 | N | 126 | 47 | 1 | | | 189 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 09 | 11950 | X | 11950 | -0- | -0- | -0- | 476 | 1 | 11303 | 2 | N | 155 | 184 | 1 | | | 160 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 10 | 12749 | X | 12749 | -0- | -0- | -0- | 515 | 1 | 12091 | 2 | N | 130 | 59 | 1 | | | 231 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 11 | 12750 | X | 11609 | -0- | -1141 | -0- | 476 | 1 | 10989 | 2 | N | 131 | 287 | 1 | | | 75 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 12 | 13175 | X | 12777 | -0- | -398 | -0- | 514 | 1 | 12052 | 2 | N | 192 | 66 | 1 | | | 201 |
| | | | | | | | 211 | 9 | | | | | | | | | |

TOTAL GAS PROD: 133,683 TOTAL CONDENSATE PROD: 1,805

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | X | 1629 | -0- | -417 | -0- | 61 | 1 | 1567 | 2 | N | 1 | 2 | 1 | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1848 | X | 1414 | -0- | -434 | -0- | 56 | 1 | 1356 | 2 | N | 2 | 3 | 1 | | | 29 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2046 | X | 1424 | -0- | -622 | -0- | 54 | 1 | 1366 | 2 | N | 4 | 5 | 1 | | | 28 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1950 | X | 1332 | -0- | -618 | -0- | 51 | 1 | 1279 | 2 | N | 2 | | | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1705 | X | 1379 | -0- | -326 | -0- | 55 | 1 | 1322 | 2 | N | 2 | 3 | 1 | | | 29 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1590 | X | 1291 | -0- | -299 | -0- | 50 | 1 | 1240 | 2 | N | 1 | | | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1581 | X | 1407 | -0- | -174 | -0- | 57 | 1 | 1349 | 2 | N | 1 | | | | | 31 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1426 | X | 1298 | -0- | -128 | -0- | 51 | 1 | 1245 | 2 | N | 2 | 3 | 1 | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1320 | X | 1218 | -0- | -102 | -0- | 49 | 1 | 1168 | 2 | N | 1 | | | | | 31 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1395 | X | 1156 | -0- | -239 | -0- | 47 | 1 | 1107 | 2 | N | 2 | 3 | 1 | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1350 | X | 1075 | -0- | -275 | -0- | 45 | 1 | 1028 | 2 | N | 2 | 4 | 1 | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1395 | X | 1250 | -0- | -145 | -0- | 51 | 1 | 1195 | 2 | N | 4 | 3 | 1 | | | 29 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,873 TOTAL CONDENSATE PROD: 24

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5892 | X | 5892 | -0- | -0- | -0- | 219 | 1 | 5666 | 2 | N | 6 | 2 | 1 | | | 150 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 4683 | X | 4683 | -0- | -0- | -0- | 186 | 1 | 4495 | 2 | N | 2 | 3 | 1 | | | 149 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 5451 | X | 5451 | -0- | -0- | -0- | 208 | 1 | 5228 | 2 | N | 14 | 5 | 1 | | | 158 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 5323 | X | 5323 | -0- | -0- | -0- | 205 | 1 | 5112 | 2 | N | 5 | | | | | 163 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 5491 | X | 5491 | -0- | -0- | -0- | 218 | 1 | 5255 | 2 | N | 16 | 3 | 1 | | | 176 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 5087 | X | 5087 | -0- | -0- | -0- | 197 | 1 | 4890 | 2 | N | -0- | | | | | 176 |
| 07 | 5566 | X | 5566 | -0- | -0- | -0- | 227 | 1 | 5333 | 2 | N | 5 | | | | | 181 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 5527 | X | 5527 | -0- | -0- | -0- | 217 | 1 | 5304 | 2 | N | 5 | 3 | 1 | | | 183 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 4863 | X | 4863 | -0- | -0- | -0- | 196 | 1 | 4661 | 2 | N | 5 | | | | | 188 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 5033 | X | 5033 | -0- | -0- | -0- | 206 | 1 | 4825 | 2 | N | 2 | 3 | 1 | | | 187 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4428 | X | 4428 | -0- | -0- | -0- | 184 | 1 | 4241 | 2 | N | 3 | 168 | 1 | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 4598 | X | 4598 | -0- | -0- | -0- | 188 | 1 | 4407 | 2 | N | 3 | 3 | 1 | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 61,942 TOTAL CONDENSATE PROD: 66

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | X | 883 | -0- | -1163 | -0- | 33 | 1 | 849 | 2 | N | 1 | 2 | 1 | | | 107 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1848 | X | 1741 | -0- | -107 | -0- | 69 | 1 | 1664 | 2 | N | 7 | 3 | 1 | | | 111 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1984 | X | 862 | -0- | -1122 | -0- | 33 | 1 | 821 | 2 | N | 7 | 5 | 1 | | | 113 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1800 | X | 1665 | -0- | -135 | -0- | 64 | 1 | 1599 | 2 | N | 2 | | | | | 115 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1922 | X | 1607 | -0- | -315 | -0- | 64 | 1 | 1541 | 2 | N | 2 | 3 | 1 | | | 114 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1860 | X | 1621 | -0- | -239 | -0- | 63 | 1 | 1557 | 2 | N | 1 | | | | | 115 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1922 | X | 1685 | -0- | -237 | -0- | 69 | 1 | 1615 | 2 | N | 1 | | | | | 116 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1736 | X | 1600 | -0- | -136 | -0- | 63 | 1 | 1535 | 2 | N | 2 | 3 | 1 | | | 115 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1680 | X | 1551 | -0- | -129 | -0- | 63 | 1 | 1487 | 2 | N | 1 | | | | | 116 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1674 | X | 1618 | -0- | -56 | -0- | 66 | 1 | 1550 | 2 | N | 2 | 3 | 1 | | | 115 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1620 | X | 1574 | -0- | -46 | -0- | 65 | 1 | 1506 | 2 | N | 3 | 4 | 1 | | | 114 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 1695 | X | 1695 | -0- | -0- | -0- | 69 | 1 | 1623 | 2 | N | 3 | 3 | 1 | | | 114 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,102 TOTAL CONDENSATE PROD: 32

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | X | 83 | -0- | -41 | -0- | 3 | 1 | 80 | 2 | N | -0- | | | | | 27 |
| 02 | 84 | X | 78 | -0- | -6 | -0- | 3 | 1 | 75 | 2 | N | -0- | | | | | 27 |
| 03 | 93 | X | 91 | -0- | -2 | -0- | 3 | 1 | 88 | 2 | N | -0- | | | | | 27 |
| 04 | 99 | X | 99 | -0- | -0- | -0- | 4 | 1 | 95 | 2 | N | -0- | | | | | 27 |
| 05 | 132 | X | 132 | -0- | -0- | -0- | 5 | 1 | 127 | 2 | N | -0- | | | | | 27 |
| 06 | 197 | X | 197 | -0- | -0- | -0- | 8 | 1 | 189 | 2 | N | -0- | | | | | 27 |
| 07 | 97 | X | 97 | -0- | -0- | -0- | 4 | 1 | 93 | 2 | N | -0- | | | | | 27 |
| 08 | 219 | X | 219 | -0- | -0- | -0- | 9 | 1 | 210 | 2 | N | -0- | | | | | 27 |
| 09 | 210 | X | 172 | -0- | -38 | -0- | 7 | 1 | 165 | 2 | N | -0- | | | | | 27 |
| 10 | 217 | X | 122 | -0- | -95 | -0- | 5 | 1 | 117 | 2 | N | -0- | | | | | 27 |
| 11 | 210 | X | 109 | -0- | -101 | -0- | 5 | 1 | 104 | 2 | N | -0- | | | | | 27 |
| 12 | 217 | X | 74 | -0- | -143 | -0- | 3 | 1 | 71 | 2 | N | -0- | | | | | 27 |

TOTAL GAS PROD: 1,473 TOTAL CONDENSATE PROD: -0-

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25327 | X | 20744 | -0- | | -4583 | -0- | 770 | 1 | 19942 | 2 | N | 29 | 8 | 1 | | | 135 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 22876 | X | 19371 | -0- | | -3505 | -0- | 767 | 1 | 18590 | 2 | N | 13 | | | | | 148 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 23901 | X | 21624 | -0- | | -2277 | -0- | 824 | 1 | 20748 | 2 | N | 47 | 8 | 1 | | | 187 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 04 | 22650 | X | 20336 | -0- | | -2314 | -0- | 784 | 1 | 19546 | 2 | N | 5 | | | | | 192 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 21452 | X | 19865 | -0- | | -1587 | -0- | 789 | 1 | 19046 | 2 | N | 27 | 178 | 1 | | | 41 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 20940 | X | 19723 | -0- | | -1217 | -0- | 765 | 1 | 18954 | 2 | N | 4 | | | | | 45 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 21638 | X | 19450 | -0- | | -2188 | -0- | 794 | 1 | 18638 | 2 | N | 16 | | | | | 61 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 21638 | X | 18669 | -0- | | -2969 | -0- | 732 | 1 | 17929 | 2 | N | 7 | | | | | 68 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 20340 | X | 17945 | -0- | | -2395 | -0- | 725 | 1 | 17209 | 2 | N | 10 | | | | | 78 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 20367 | X | 18808 | -0- | | -1559 | -0- | 768 | 1 | 18021 | 2 | N | 17 | | | | | 95 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 19710 | X | 16977 | -0- | | -2733 | -0- | 702 | 1 | 16219 | 2 | N | 51 | 104 | 1 | | | 42 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 19437 | X | 16644 | -0- | | -2793 | -0- | 681 | 1 | 15956 | 2 | N | 6 | | | | | 48 |
| | | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 230,156 TOTAL CONDENSATE PROD: 232

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36022 | X | 32510 | -0- | | -3512 | -0- | 1209 | 1 | 31294 | 2 | N | 6 | 12 | 1 | | | 82 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 31304 | X | 28895 | -0- | | -2409 | -0- | 1144 | 1 | 27714 | 2 | N | 34 | | | | | 116 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 34658 | X | 31355 | -0- | | -3303 | -0- | 1196 | 1 | 30124 | 2 | N | 32 | 12 | 1 | | | 136 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 32760 | X | 30059 | -0- | | -2701 | -0- | 1159 | 1 | 28874 | 2 | N | 24 | | | | | 160 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 33852 | X | 31291 | -0- | | -2561 | -0- | 1244 | 1 | 30025 | 2 | N | 20 | | | | | 180 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 31470 | X | 28523 | -0- | | -2947 | -0- | 1105 | 1 | 27396 | 2 | N | 20 | | | | | 200 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 31992 | X | 27320 | -0- | | -4672 | -0- | 1116 | 1 | 26179 | 2 | N | 23 | | | | | 223 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 31341 | X | 28072 | -0- | | -3269 | -0- | 1101 | 1 | 26941 | 2 | N | 27 | 178 | 1 | | | 72 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 30270 | X | 26484 | -0- | | -3786 | -0- | 1069 | 1 | 25403 | 2 | N | 11 | | | | | 83 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 31279 | X | 26568 | -0- | | -4711 | -0- | 1084 | 1 | 25454 | 2 | N | 27 | | | | | 110 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 28530 | X | 26383 | -0- | | -2147 | -0- | 1095 | 1 | 25275 | 2 | N | 12 | 10 | 1 | | | 112 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 28086 | X | 26011 | -0- | | -2075 | -0- | 1064 | 1 | 24921 | 2 | N | 24 | | | | | 136 |
| | | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 343,471 TOTAL CONDENSATE PROD: 260

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14880 | X | 13938 | -0- | -942 | -0- | 517 | 1 | 13390 | 2 | N | 28 | 20 | 1 | | | 176 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 13440 | X | 12130 | -0- | -1310 | -0- | 479 | 1 | 11608 | 2 | N | 39 | 27 | 1 | | | 188 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 14880 | X | 13305 | -0- | -1575 | -0- | 506 | 1 | 12737 | 2 | N | 56 | 46 | 1 | | | 198 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 04 | 14400 | X | 12579 | -0- | -1821 | -0- | 484 | 1 | 12048 | 2 | N | 43 | 174 | 1 | | | 67 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 05 | 14136 | X | 12819 | -0- | -1317 | -0- | 509 | 1 | 12277 | 2 | N | 30 | 26 | 1 | | | 71 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 13500 | X | 12488 | -0- | -1012 | -0- | 484 | 1 | 11985 | 2 | N | 17 | | | | | 88 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 13423 | X | 12840 | -0- | -583 | -0- | 523 | 1 | 12276 | 2 | N | 37 | | | | | 125 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 13299 | X | 12413 | -0- | -886 | -0- | 486 | 1 | 11898 | 2 | N | 26 | 29 | 1 | | | 122 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 12570 | X | 11696 | -0- | -874 | -0- | 471 | 1 | 11191 | 2 | N | 31 | | | | | 153 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 12896 | X | 11898 | -0- | -998 | -0- | 485 | 1 | 11378 | 2 | N | 32 | 26 | 1 | | | 159 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 12480 | X | 11035 | -0- | -1445 | -0- | 456 | 1 | 10524 | 2 | N | 50 | 94 | 1 | | | 115 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 12834 | X | 11580 | -0- | -1254 | -0- | 472 | 1 | 11068 | 2 | N | 36 | 27 | 1 | | | 124 |
| | | | | | | | 40 | 9 | | | | | | | | | |

TOTAL GAS PROD: 148,721 TOTAL CONDENSATE PROD: 425

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10447 | X | 8546 | -0- | -1901 | -0- | 317 | 1 | 8218 | 2 | N | 10 | 2 | 1 | | | 137 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 9268 | X | 7482 | -0- | -1786 | -0- | 296 | 1 | 7178 | 2 | N | 7 | | | | | 144 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 10013 | X | 8248 | -0- | -1765 | -0- | 315 | 1 | 7932 | 2 | N | 1 | 2 | 1 | | | 143 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 9270 | X | 8004 | -0- | -1266 | -0- | 308 | 1 | 7662 | 2 | N | 31 | | | | | 174 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 9238 | X | 8139 | -0- | -1099 | -0- | 323 | 1 | 7803 | 2 | N | 12 | | | | | 186 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 8280 | X | 7922 | -0- | -358 | -0- | 307 | 1 | 7615 | 2 | N | -0- | | | | | 186 |
| 07 | 8277 | X | 7977 | -0- | -300 | -0- | 325 | 1 | 7630 | 2 | N | 20 | 174 | 1 | | | 32 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 8277 | X | 7833 | -0- | -444 | -0- | 307 | 1 | 7515 | 2 | N | 10 | | | | | 42 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 8010 | X | 7346 | -0- | -664 | -0- | 296 | 1 | 7039 | 2 | N | 10 | | | | | 52 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 8184 | X | 7203 | -0- | -981 | -0- | 294 | 1 | 6903 | 2 | N | 5 | | | | | 57 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 7920 | X | 7020 | -0- | -900 | -0- | 291 | 1 | 6728 | 2 | N | 1 | 2 | 1 | | | 56 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 7967 | X | 6563 | -0- | -1404 | -0- | 268 | 1 | 6287 | 2 | N | 7 | | | | | 63 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 92,283 TOTAL CONDENSATE PROD: 114

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11284 | X | 9692 | -0- | -1592 | -0- | 359 | 1 | 9282 | 2 | N | 46 | 12 | 1 | | | 118 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 10192 | X | 7726 | -0- | -2466 | -0- | 304 | 1 | 7367 | 2 | N | 50 | 16 | 1 | | | 152 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 10571 | X | 9569 | -0- | -1002 | -0- | 362 | 1 | 9112 | 2 | N | 86 | 200 | 1 | | | 38 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 04 | 10170 | X | 8734 | -0- | -1436 | -0- | 335 | 1 | 8344 | 2 | N | 50 | | | | | 88 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 05 | 9920 | X | 7985 | -0- | -1935 | -0- | 316 | 1 | 7627 | 2 | N | 38 | 15 | 1 | | | 111 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 9390 | X | 8644 | -0- | -746 | -0- | 335 | 1 | 8292 | 2 | N | 15 | | | | | 126 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 9579 | X | 8612 | -0- | -967 | -0- | 350 | 1 | 8220 | 2 | N | 38 | | | | | 164 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 9579 | X | 8165 | -0- | -1414 | -0- | 319 | 1 | 7800 | 2 | N | 42 | 17 | 1 | | | 189 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 09 | 8730 | X | 7418 | -0- | -1312 | -0- | 298 | 1 | 7089 | 2 | N | 28 | | | | | 217 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 8928 | X | 7813 | -0- | -1115 | -0- | 316 | 1 | 7420 | 2 | N | 70 | 197 | 1 | | | 90 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 11 | 8640 | X | 7320 | -0- | -1320 | -0- | 302 | 1 | 6968 | 2 | N | 45 | 25 | 1 | | | 110 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 8618 | X | 6687 | -0- | -1931 | -0- | 271 | 1 | 6360 | 2 | N | 51 | 16 | 1 | | | 145 |
| | | | | | | | 56 | 9 | | | | | | | | | |

TOTAL GAS PROD: 98,365 TOTAL CONDENSATE PROD: 559

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13237 | X | 12034 | -0- | -1203 | -0- | 447 | 1 | 11575 | 2 | N | 11 | 2 | 1 | | | 174 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 11956 | X | 10209 | -0- | -1747 | -0- | 405 | 1 | 9803 | 2 | N | 1 | | | | | 175 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 12586 | X | 11890 | -0- | -696 | -0- | 453 | 1 | 11409 | 2 | N | 25 | 172 | 1 | | | 28 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 11910 | X | 10943 | -0- | -967 | -0- | 422 | 1 | 10513 | 2 | N | 7 | | | | | 35 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 12028 | X | 10459 | -0- | -1569 | -0- | 416 | 1 | 10035 | 2 | N | 7 | | | | | 42 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 11640 | X | 11557 | -0- | -83 | -0- | 448 | 1 | 11109 | 2 | N | -0- | | | | | 42 |
| 07 | 11904 | X | 11748 | -0- | -156 | -0- | 480 | 1 | 11259 | 2 | N | 8 | | | | | 50 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 11904 | X | 11103 | -0- | -801 | -0- | 436 | 1 | 10661 | 2 | N | 5 | | | | | 55 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 11550 | X | 10860 | -0- | -690 | -0- | 439 | 1 | 10420 | 2 | N | 1 | | | | | 56 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 11935 | X | 10675 | -0- | -1260 | -0- | 436 | 1 | 10230 | 2 | N | 8 | | | | | 64 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 11550 | X | 9329 | -0- | -2221 | -0- | 387 | 1 | 8941 | 2 | N | 1 | 2 | 1 | | | 63 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 11749 | X | 9992 | -0- | -1757 | -0- | 409 | 1 | 9580 | 2 | N | 3 | | | | | 66 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 130,799 TOTAL CONDENSATE PROD: 77

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36301 | X | 32639 | -0- | -3662 | -0- | 1212 | 1 | 31379 | 2 | N | 44 | 189 | 1 | 45 |
| | | | | | | | 48 | 9 | | | | | | | |
| 02 | 32508 | X | 27993 | -0- | -4515 | -0- | 1108 | 1 | 26834 | 2 | N | 46 | 16 | 1 | 75 |
| | | | | | | | 51 | 9 | | | | | | | |
| 03 | 34968 | X | 30753 | -0- | -4215 | -0- | 1173 | 1 | 29536 | 2 | N | 40 | 28 | 1 | 87 |
| | | | | | | | 44 | 9 | | | | | | | |
| 04 | 32880 | X | 28961 | -0- | -3919 | -0- | 1116 | 1 | 27808 | 2 | N | 34 | | | 121 |
| | | | | | | | 37 | 9 | | | | | | | |
| 05 | 32643 | X | 29066 | -0- | -3577 | -0- | 1155 | 1 | 27871 | 2 | N | 36 | 16 | 1 | 141 |
| | | | | | | | 40 | 9 | | | | | | | |
| 06 | 31590 | X | 28429 | -0- | -3161 | -0- | 1102 | 1 | 27304 | 2 | N | 21 | | | 162 |
| | | | | | | | 23 | 9 | | | | | | | |
| 07 | 31000 | X | 28423 | -0- | -2577 | -0- | 1160 | 1 | 27228 | 2 | N | 32 | | | 194 |
| | | | | | | | 35 | 9 | | | | | | | |
| 08 | 30752 | X | 27651 | -0- | -3101 | -0- | 1084 | 1 | 26534 | 2 | N | 30 | 17 | 1 | 207 |
| | | | | | | | 33 | 9 | | | | | | | |
| 09 | 28950 | X | 25820 | -0- | -3130 | -0- | 1042 | 1 | 24747 | 2 | N | 28 | 176 | 1 | 59 |
| | | | | | | | 31 | 9 | | | | | | | |
| 10 | 29388 | X | 25392 | -0- | -3996 | -0- | 1036 | 1 | 24320 | 2 | N | 33 | 15 | 1 | 77 |
| | | | | | | | 36 | 9 | | | | | | | |
| 11 | 28440 | X | 24427 | -0- | -4013 | -0- | 1012 | 1 | 23379 | 2 | N | 33 | 25 | 1 | 85 |
| | | | | | | | 36 | 9 | | | | | | | |
| 12 | 28427 | X | 25404 | -0- | -3023 | -0- | 1038 | 1 | 24319 | 2 | N | 43 | 16 | 1 | 112 |
| | | | | | | | 47 | 9 | | | | | | | |

TOTAL GAS PROD: 334,958 TOTAL CONDENSATE PROD: 420

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 400 | -0- | -96 | -0- | 15 | 1 | 384 | 2 | N | 1 | 2 | 1 | 82 |
| | | | | | | | 1 | 9 | | | | | | | |
| 02 | 448 | N | 393 | -0- | -55 | -0- | 16 | 1 | 376 | 2 | N | 1 | | | 83 |
| | | | | | | | 1 | 9 | | | | | | | |
| 03 | 444 | N | 444 | -0- | -0- | -0- | 17 | 1 | 426 | 2 | N | 1 | 2 | 1 | 82 |
| | | | | | | | 1 | 9 | | | | | | | |
| 04 | 448 | N | 448 | -0- | -0- | -0- | 17 | 1 | 430 | 2 | N | 1 | | | 83 |
| | | | | | | | 1 | 9 | | | | | | | |
| 05 | 434 | N | 393 | -0- | -41 | -0- | 16 | 1 | 377 | 2 | N | -0- | | | 83 |
| 06 | 471 | N | 471 | -0- | -0- | -0- | 18 | 1 | 453 | 2 | N | -0- | | | 83 |
| 07 | 546 | N | 546 | -0- | -0- | -0- | 22 | 1 | 524 | 2 | N | -0- | | | 83 |
| 08 | 480 | N | 480 | -0- | -0- | -0- | 19 | 1 | 461 | 2 | N | -0- | | | 83 |
| 09 | 480 | N | 414 | -0- | -66 | -0- | 17 | 1 | 397 | 2 | N | -0- | | | 83 |
| 10 | 558 | N | 431 | -0- | -127 | -0- | 18 | 1 | 413 | 2 | N | -0- | | | 83 |
| 11 | 450 | N | 319 | -0- | -131 | -0- | 13 | 1 | 305 | 2 | N | 1 | 2 | 1 | 82 |
| | | | | | | | 1 | 9 | | | | | | | |
| 12 | 434 | N | 311 | -0- | -123 | -0- | 13 | 1 | 298 | 2 | N | -0- | | | 82 |

TOTAL GAS PROD: 5,050 TOTAL CONDENSATE PROD: 5

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13004 | X | 13004 | -0- | -0- | -0- | 479 | 1 | 12408 | 2 | N | 106 | 36 | 1 | | | 187 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 02 | 11620 | X | 11281 | -0- | -339 | -0- | 442 | 1 | 10704 | 2 | N | 123 | 238 | 1 | | | 72 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 03 | 12865 | X | 12701 | -0- | -164 | -0- | 479 | 1 | 12068 | 2 | N | 140 | 83 | 1 | | | 129 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 04 | 12570 | X | 12094 | -0- | -476 | -0- | 461 | 1 | 11498 | 2 | N | 123 | | | | | 252 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 05 | 12989 | X | 12119 | -0- | -870 | -0- | 478 | 1 | 11541 | 2 | N | 91 | 230 | 1 | | | 113 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 06 | 12570 | X | 12114 | -0- | -456 | -0- | 466 | 1 | 11559 | 2 | N | 81 | | | | | 194 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 07 | 12710 | X | 12619 | -0- | -91 | -0- | 512 | 1 | 12006 | 2 | N | 92 | 179 | 1 | | | 107 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 08 | 12710 | X | 12340 | -0- | -370 | -0- | 481 | 1 | 11785 | 2 | N | 67 | 51 | 1 | | | 123 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 09 | 12120 | X | 11674 | -0- | -446 | -0- | 468 | 1 | 11115 | 2 | N | 83 | | | | | 206 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 10 | 12617 | X | 11429 | -0- | -1188 | -0- | 463 | 1 | 10855 | 2 | N | 101 | 46 | 1 | | | 261 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 11 | 12210 | X | 10613 | -0- | -1597 | -0- | 436 | 1 | 10065 | 2 | N | 102 | 266 | 1 | | | 97 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 12 | 12617 | X | 11217 | -0- | -1400 | -0- | 453 | 1 | 10622 | 2 | N | 129 | 49 | 1 | | | 177 |
| | | | | | | | 142 | 9 | | | | | | | | | |

TOTAL GAS PROD: 143,205 TOTAL CONDENSATE PROD: 1,238

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8308 | X | 7017 | -0- | -1291 | -0- | 261 | 1 | 6747 | 2 | N | 8 | 8 | 1 | | | 163 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 7504 | X | 6135 | -0- | -1369 | -0- | 242 | 1 | 5870 | 2 | N | 21 | 11 | 1 | | | 173 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 7688 | X | 6571 | -0- | -1117 | -0- | 250 | 1 | 6295 | 2 | N | 24 | 19 | 1 | | | 178 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 7350 | X | 6273 | -0- | -1077 | -0- | 242 | 1 | 6018 | 2 | N | 12 | | | | | 190 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 7099 | X | 6513 | -0- | -586 | -0- | 258 | 1 | 6237 | 2 | N | 16 | 10 | 1 | | | 196 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 6780 | X | 6254 | -0- | -526 | -0- | 242 | 1 | 6006 | 2 | N | 5 | | | | | 201 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 6789 | X | 6117 | -0- | -672 | -0- | 249 | 1 | 5850 | 2 | N | 16 | 176 | 1 | | | 41 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 6572 | X | 5916 | -0- | -656 | -0- | 232 | 1 | 5670 | 2 | N | 13 | 11 | 1 | | | 43 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 6300 | X | 5583 | -0- | -717 | -0- | 225 | 1 | 5348 | 2 | N | 9 | | | | | 52 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 6510 | X | 5696 | -0- | -814 | -0- | 232 | 1 | 5451 | 2 | N | 12 | 10 | 1 | | | 54 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 6240 | X | 5068 | -0- | -1172 | -0- | 210 | 1 | 4844 | 2 | N | 13 | 17 | 1 | | | 50 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 6107 | X | 5479 | -0- | -628 | -0- | 224 | 1 | 5241 | 2 | N | 13 | 11 | 1 | | | 52 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 72,622 TOTAL CONDENSATE PROD: 162

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17980 | X | 17689 | -0- | -291 | -0- | 658 | 1 4 9 | 17027 | 2 | N | 4 | 2 | 1 | | | 172 |
| 02 | 16240 | X | 15599 | -0- | -641 | -0- | 618 | 1 7 9 | 14974 | 2 | N | 6 | 3 | 1 | | | 175 |
| 03 | 17980 | X | 16777 | -0- | -1203 | -0- | 640 | 1 7 9 | 16130 | 2 | N | 6 | 5 | 1 | | | 176 |
| 04 | 17220 | X | 16127 | -0- | -1093 | -0- | 622 | 1 7 9 | 15498 | 2 | N | 6 | | | | | 182 |
| 05 | 17701 | X | 16658 | -0- | -1043 | -0- | 662 | 1 8 9 | 15988 | 2 | N | 7 | 3 | 1 | | | 186 |
| 06 | 17130 | X | 15782 | -0- | -1348 | -0- | 612 | 1 7 9 | 15163 | 2 | N | 6 | | | | | 192 |
| 07 | 17267 | X | 16316 | -0- | -951 | -0- | 667 | 1 10 9 | 15639 | 2 | N | 9 | | | | | 201 |
| 08 | 16771 | X | 16450 | -0- | -321 | -0- | 645 | 1 12 9 | 15793 | 2 | N | 11 | 179 | 1 | | | 33 |
| 09 | 16140 | X | 15685 | -0- | -455 | -0- | 633 | 1 6 9 | 15046 | 2 | N | 5 | | | | | 38 |
| 10 | 16647 | X | 15931 | -0- | -716 | -0- | 651 | 1 10 9 | 15270 | 2 | N | 9 | 3 | 1 | | | 44 |
| 11 | 15930 | X | 15644 | -0- | -286 | -0- | 649 | 1 8 9 | 14987 | 2 | N | 7 | 4 | 1 | | | 47 |
| 12 | 16461 | X | 16311 | -0- | -150 | -0- | 668 | 1 3 9 | 15640 | 2 | N | 3 | 3 | 1 | | | 47 |

TOTAL GAS PROD: 194,969 TOTAL CONDENSATE PROD: 79

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 1 |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 42 | -0- | -82 | -0- | 42 | 3 | | | Y | -0- | | | | | 64 |
| 02 | 112 | N | 64 | -0- | -48 | -0- | 64 | 3 | | | Y | -0- | | | | | 64 |
| 03 | 124 | N | 62 | -0- | -62 | -0- | 62 | 3 | | | Y | -0- | | | | | 64 |
| 04 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | Y | -0- | | | | | 64 |
| 05 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | Y | -0- | | | | | 64 |
| 06 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | Y | -0- | | | | | 64 |
| 07 | 93 | N | 67 | -0- | -26 | -0- | 67 | 3 | | | Y | -0- | | | | | 64 |
| 08 | 93 | N | 49 | -0- | -44 | -0- | 49 | 3 | | | Y | -0- | | | | | 64 |
| 09 | 90 | N | 38 | -0- | -52 | -0- | 38 | 3 | | | Y | -0- | | | | | 64 |
| 10 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | Y | -0- | | | | | 64 |
| 11 | 60 | N | 42 | -0- | -18 | -0- | 42 | 3 | | | Y | -0- | | | | | 64 |
| *12 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | Y | -0- | | | | | 64 |

TOTAL GAS PROD: 772 TOTAL CONDENSATE PROD: -0-

DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1914 | N | 1914 | -0- | -0- | -0- | 1913 | 3 | 1 | 9 | Y | 1 | | | | | 25 |
| 02 | 1723 | N | 1723 | -0- | -0- | -0- | 1720 | 3 | 3 | 9 | Y | 3 | | | | | 28 |
| 03 | 1891 | N | 1388 | -0- | -503 | -0- | 1387 | 3 | 1 | 9 | Y | 1 | | | | | 29 |
| 04 | 1901 | N | 1901 | -0- | -0- | -0- | 1895 | 3 | 6 | 9 | Y | 5 | 18 | 1 | | | 16 |
| 05 | 1891 | N | 1664 | -0- | -227 | -0- | 1658 | 3 | 6 | 9 | Y | 5 | | | | | 21 |
| 06 | 1970 | N | 1970 | -0- | -0- | -0- | 1963 | 3 | 7 | 9 | Y | 6 | 18 | 1 | | | 9 |
| 07 | 1941 | N | 1941 | -0- | -0- | -0- | 1939 | 3 | 2 | 9 | Y | 2 | | | | | 11 |
| 08 | 1860 | N | 1860 | -0- | -0- | -0- | 1857 | 3 | 3 | 9 | Y | 3 | | | | | 14 |
| 09 | 1860 | N | 1354 | -0- | -506 | -0- | 1350 | 3 | 4 | 9 | Y | 4 | | | | | 18 |
| 10 | 1975 | N | 1975 | -0- | -0- | -0- | 1973 | 3 | 2 | 9 | Y | 2 | | | | | 20 |
| 11 | 1800 | N | 1792 | -0- | -8 | -0- | 1790 | 3 | 2 | 9 | Y | 2 | | | | | 22 |
| *12 | 1785 | N | 1785 | -0- | -0- | -0- | 1781 | 3 | 4 | 9 | Y | 4 | | | | | 26 |

TOTAL GAS PROD: 21,267 TOTAL CONDENSATE PROD: 38

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 217 | N | 125 | -0- | -92 | -0- | 123 | 3 | 2 | 9 | Y | 2 | | | | | 18 |
| 02 | | 140 | N | 98 | -0- | -42 | -0- | 95 | 3 | 3 | 9 | Y | 3 | | | | | 21 |
| 03 | | 155 | N | 46 | -0- | -109 | -0- | 45 | 3 | 1 | 9 | Y | 1 | | | | | 22 |
| 04 | | 120 | N | 112 | -0- | -8 | -0- | 105 | 3 | 7 | 9 | Y | 6 | 18 | 1 | | | 10 |
| 05 | | 124 | N | 113 | -0- | -11 | -0- | 109 | 3 | 4 | 9 | Y | 4 | | | | | 14 |
| 06 | | 252 | N | 252 | -0- | -0- | -0- | 245 | 3 | 7 | 9 | Y | 6 | 18 | 1 | | | 2 |
| 07 | | 196 | N | 196 | -0- | -0- | -0- | 195 | 3 | 1 | 9 | Y | 1 | | | | | 3 |
| 08 | | 204 | N | 204 | -0- | -0- | -0- | 200 | 3 | 4 | 9 | Y | 4 | | | | | 7 |
| 09 | | 150 | N | 106 | -0- | -44 | -0- | 100 | 3 | 6 | 9 | Y | 5 | | | | | 12 |
| 10 | | 156 | N | 156 | -0- | -0- | -0- | 154 | 3 | 2 | 9 | Y | 2 | | | | | 14 |
| 11 | | 165 | N | 165 | -0- | -0- | -0- | 162 | 3 | 3 | 9 | Y | 3 | | | | | 17 |
| *12 | | 178 | N | 178 | -0- | -0- | -0- | 174 | 3 | 4 | 9 | Y | 4 | | | | | 21 |

TOTAL GAS PROD: 1,751 TOTAL CONDENSATE PROD: 41

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 963 | -0- | -556 | -0- | 963 | 2 | | | N | -0- | | | | | 12 |
| 02 | 1428 | N | 668 | -0- | -760 | -0- | 668 | 2 | | | N | -0- | | | | | 12 |
| 03 | 1736 | N | 791 | -0- | -945 | -0- | 791 | 2 | | | N | -0- | | | | | 12 |
| 04 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 2 | | | N | -0- | | | | | 12 |
| 05 | 877 | N | 877 | -0- | -0- | -0- | 877 | 2 | | | N | -0- | | | | | 12 |
| 06 | 937 | N | 937 | -0- | -0- | -0- | 937 | 2 | | | N | -0- | | | | | 12 |
| 07 | 1495 | N | 1495 | -0- | -0- | -0- | 1495 | 2 | | | N | -0- | | | | | 12 |
| 08 | 868 | N | 515 | -0- | -353 | -0- | 515 | 2 | | | N | -0- | | | | | 12 |
| 09 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 1488 | N | 898 | -0- | -590 | -0- | 898 | 2 | | | N | -0- | | | | | 12 |
| 11 | 1650 | N | 1650 | -0- | -0- | -0- | 1650 | 2 | | | N | -0- | | | | | 12 |
| *12 | 1891 | N | 1891 | -0- | -0- | -0- | 1891 | 2 | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 11,702 TOTAL CONDENSATE PROD: -0-

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | R | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | 83 |
| 02 | 293 | R | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | 83 |
| 03 | 421 | R | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | 83 |
| 04 | 414 | R | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | 83 |
| 05 | 426 | R | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | 83 |
| 06 | 420 | # | 412 | -0- | -8 | -0- | 412 | 2 | | | N | -0- | | | | | 83 |
| 07 | 434 | # | 416 | -0- | -18 | -0- | 416 | 2 | | | N | -0- | | | | | 83 |
| 08 | 434 | # | 414 | -0- | -20 | -0- | 414 | 2 | | | N | -0- | | | | | 83 |
| 09 | 510 | # | 393 | -0- | -117 | -0- | 393 | 2 | | | N | -0- | | | | | 83 |
| 10 | 527 | # | 398 | -0- | -129 | -0- | 398 | 2 | | | N | -0- | | | | | 83 |
| 11 | 420 | # | NO RPT | -0- | -420 | -0- | | | | | N | NO RPT | | | | | 83 |
| 12 | 403 | # | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | 83 |

TOTAL GAS PROD: 3,897 TOTAL CONDENSATE PROD: -0-

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1123 | R | 1123 | -0- | -0- | -0- | 1109 | 2 | 14 | 9 | N | 13 | | | | | 177 |
| 02 | 672 | # | 655 | -0- | -17 | -0- | 644 | 2 | 11 | 9 | N | 10 | | | | | 187 |
| 03 | 744 | # | 728 | -0- | -16 | -0- | 715 | 2 | 13 | 9 | N | 12 | | | | | 199 |
| 04 | 1080 | # | 707 | -0- | -373 | -0- | 690 | 2 | 17 | 9 | N | 15 | | | | | 214 |
| 05 | 1116 | # | 715 | -0- | -401 | -0- | 708 | 2 | 7 | 9 | N | 6 | 186 | 1 | | | 34 |
| 06 | 1080 | # | 665 | -0- | -415 | -0- | 662 | 2 | 3 | 9 | N | 3 | | | | | 37 |
| 07 | 744 | # | 715 | -0- | -29 | -0- | 704 | 2 | 11 | 9 | N | 10 | | | | | 47 |
| 08 | 744 | # | 714 | -0- | -30 | -0- | 705 | 2 | 9 | 9 | N | 8 | | | | | 55 |
| 09 | 720 | # | 603 | -0- | -117 | -0- | 599 | 2 | 4 | 9 | N | 4 | | | | | 59 |
| 10 | 713 | # | 312 | -0- | -401 | -0- | 306 | 2 | 6 | 9 | N | 5 | | | | | 64 |
| 11 | 721 | R | 721 | -0- | -0- | -0- | 712 | 2 | 9 | 9 | N | 8 | | | | | 72 |
| *12 | 730 | R | 730 | -0- | -0- | -0- | 713 | 2 | 17 | 9 | N | 15 | | | | | 87 |

TOTAL GAS PROD: 8,388 TOTAL CONDENSATE PROD: 109

MEADCO PROPERTIES 556500
U.T. 39 "A" WELL #: 1 RRCID -> 103604 COMPL. DATE 07/24/1984 TOTAL DEPTH 7135 PERF. 6855 - 6918

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 60 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 60 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 60 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 60 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 60 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 60 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 60 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 60 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 60 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 60 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 60 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 60 |

PLUGGED AND ABANDONED_____ 07/17/2013 - PLUGGED 07-17-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES //CONT.// 556500
U.T. 38 "A" WELL #: 1 RRCID -> 111989 COMPL. DATE 07/24/1984 TOTAL DEPTH 7200 PERF. 6781 - 6908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 292 | R | 292 | -0- | -0- | -0- | 292 | 2 | | | Y | -0- | | | | | 40 |
| 02 | 263 | R | 263 | -0- | -0- | -0- | 263 | 2 | | | Y | -0- | | | | | 40 |
| 03 | 276 | R | 276 | -0- | -0- | -0- | 276 | 2 | | | Y | -0- | | | | | 40 |
| 04 | 300 | # | 269 | -0- | -31 | -0- | 269 | 2 | | | Y | -0- | | | | | 40 |
| 05 | 310 | # | 269 | -0- | -41 | -0- | 269 | 2 | | | Y | -0- | | | | | 40 |
| 06 | 270 | # | 256 | -0- | -14 | -0- | 256 | 2 | | | Y | -0- | | | | | 40 |
| 07 | 279 | # | 262 | -0- | -17 | -0- | 262 | 2 | | | Y | -0- | | | | | 40 |
| 08 | 279 | # | 248 | -0- | -31 | -0- | 248 | 2 | | | Y | -0- | | | | | 40 |
| 09 | 270 | # | 226 | -0- | -44 | -0- | 226 | 2 | | | Y | -0- | | | | | 40 |
| 10 | 231 | R | 231 | -0- | -0- | -0- | 231 | 2 | | | Y | -0- | | | | | 40 |
| 11 | 270 | # | 207 | -0- | -63 | -0- | 207 | 2 | | | Y | -0- | | | | | 40 |
| 12 | 248 | # | 194 | -0- | -54 | -0- | 194 | 2 | | | Y | -0- | | | | | 40 |

TOTAL GAS PROD: 2,993 TOTAL CONDENSATE PROD: -0-

U.T. 38 "A" WELL #: 2 RRCID -> 111990 COMPL. DATE 07/25/1984 TOTAL DEPTH 7082 PERF. 6802 - 6858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

U.T. 39 WELL #: 2 RRCID -> 118906 COMPL. DATE 11/12/1985 TOTAL DEPTH 7150 PERF. 6863 - 6916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | # | 355 | -0- | -17 | -0- | 355 | 2 | | | Y | -0- | | | | | 120 |
| 02 | 336 | # | 317 | -0- | -19 | -0- | 317 | 2 | | | Y | -0- | | | | | 120 |
| 03 | 372 | # | 351 | -0- | -21 | -0- | 351 | 2 | | | Y | -0- | | | | | 120 |
| 04 | 360 | # | 333 | -0- | -27 | -0- | 333 | 2 | | | Y | -0- | | | | | 120 |
| 05 | 341 | # | 318 | -0- | -23 | -0- | 318 | 2 | | | Y | -0- | | | | | 120 |
| 06 | 330 | # | 286 | -0- | -44 | -0- | 286 | 2 | | | Y | -0- | | | | | 120 |
| 07 | 341 | # | 261 | -0- | -80 | -0- | 261 | 2 | | | Y | -0- | | | | | 120 |
| 08 | 341 | # | 297 | -0- | -44 | -0- | 297 | 2 | | | Y | -0- | | | | | 120 |
| 09 | 330 | # | 221 | -0- | -109 | -0- | 221 | 2 | | | Y | -0- | | | | | 120 |
| 10 | 310 | # | 171 | -0- | -139 | -0- | 171 | 2 | | | Y | -0- | | | | | 120 |
| 11 | 300 | # | 276 | -0- | -24 | -0- | 276 | 2 | | | Y | -0- | | | | | 120 |
| 12 | 310 | # | 297 | -0- | -13 | -0- | 297 | 2 | | | Y | -0- | | | | | 120 |

TOTAL GAS PROD: 3,483 TOTAL CONDENSATE PROD: -0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES //CONT.// 556500
SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | # | 327 | -0- | -14 | -0- | 327 | 2 | | | N | -0- | | | | | 89 |
| 02 | 308 | # | 277 | -0- | -31 | -0- | 277 | 2 | | | N | -0- | | | | | 89 |
| 03 | 341 | # | 316 | -0- | -25 | -0- | 316 | 2 | | | N | -0- | | | | | 89 |
| 04 | 330 | # | 293 | -0- | -37 | -0- | 293 | 2 | | | N | -0- | | | | | 89 |
| 05 | 341 | # | 303 | -0- | -38 | -0- | 303 | 2 | | | N | -0- | | | | | 89 |
| 06 | 330 | # | 294 | -0- | -36 | -0- | 294 | 2 | | | N | -0- | | | | | 89 |
| 07 | 310 | # | 301 | -0- | -9 | -0- | 301 | 2 | | | N | -0- | | | | | 89 |
| 08 | 310 | # | 298 | -0- | -12 | -0- | 298 | 2 | | | N | -0- | | | | | 89 |
| 09 | 300 | # | 286 | -0- | -14 | -0- | 286 | 2 | | | N | -0- | | | | | 89 |
| 10 | 310 | # | 298 | -0- | -12 | -0- | 298 | 2 | | | N | -0- | | | | | 89 |
| 11 | 300 | # | 283 | -0- | -17 | -0- | 283 | 2 | | | N | -0- | | | | | 89 |
| 12 | 310 | # | 290 | -0- | -20 | -0- | 290 | 2 | | | N | -0- | | | | | 89 |

TOTAL GAS PROD: 3,566 TOTAL CONDENSATE PROD: -0-

SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | 102 |
| 02 | 28 | # | 19 | -0- | -9 | -0- | 19 | 2 | | | N | -0- | | | | | 102 |
| 03 | 31 | # | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | 102 |
| 04 | 30 | # | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | 102 |
| 05 | 31 | # | 23 | -0- | -8 | -0- | 23 | 2 | | | N | -0- | | | | | 102 |
| 06 | 30 | # | 6 | -0- | -24 | -0- | 6 | 2 | | | N | -0- | | | | | 102 |
| 07 | 31 | # | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | 102 |
| 08 | 31 | # | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | 102 |
| 09 | 30 | # | 19 | -0- | -11 | -0- | 19 | 2 | | | N | -0- | | | | | 102 |
| 10 | 31 | # | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | 102 |
| 11 | 30 | # | 19 | -0- | -11 | -0- | 19 | 2 | | | N | -0- | | | | | 102 |
| 12 | 31 | # | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | 102 |

TOTAL GAS PROD: 231 TOTAL CONDENSATE PROD: -0-

U.T. 39 "A" WELL #: 2 RRCID -> 189606 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6850 - 6955

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

PLUGGED AND ABANDONED_____ 07/25/2013 - PLUGGED 07-25-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES //CONT.// 556500
U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | # | 407 | -0- | -182 | -0- | 407 | 2 | | | N | -0- | | | | | 130 |
| 02 | 504 | # | 377 | -0- | -127 | -0- | 377 | 2 | | | N | -0- | | | | | 130 |
| 03 | 558 | # | 481 | -0- | -77 | -0- | 481 | 2 | | | N | -0- | | | | | 130 |
| 04 | 540 | # | 355 | -0- | -185 | -0- | 355 | 2 | | | N | -0- | | | | | 130 |
| 05 | 465 | # | 220 | -0- | -245 | -0- | 220 | 2 | | | N | -0- | | | | | 130 |
| 06 | 480 | # | 225 | -0- | -255 | -0- | 225 | 2 | | | N | -0- | | | | | 130 |
| 07 | 604 | R | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | 130 |
| 08 | 636 | R | 636 | -0- | -0- | -0- | 636 | 2 | | | N | -0- | | | | | 130 |
| 09 | 604 | R | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | 130 |
| 10 | 618 | R | 618 | -0- | -0- | -0- | 618 | 2 | | | N | -0- | | | | | 130 |
| 11 | 630 | # | 437 | -0- | -193 | -0- | 437 | 2 | | | N | -0- | | | | | 130 |
| 12 | 651 | # | 518 | -0- | -133 | -0- | 518 | 2 | | | N | -0- | | | | | 130 |

TOTAL GAS PROD: 5,482 TOTAL CONDENSATE PROD: -0-

PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 26 | -0- | -98 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 02 | 259 | R | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1086 | R | 1086 | -0- | -0- | -0- | 1086 | 3 | | | N | -0- | | | | | -0- |
| 04 | 992 | R | 992 | -0- | -0- | -0- | 992 | 3 | | | N | -0- | | | | | -0- |
| 05 | 756 | R | 756 | -0- | -0- | -0- | 756 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1050 | # | 668 | -0- | -382 | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1085 | # | 690 | -0- | -395 | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1085 | # | 683 | -0- | -402 | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 09 | 990 | # | 483 | -0- | -507 | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | # | 610 | -0- | -134 | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | # | 525 | -0- | -135 | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | # | 544 | -0- | -138 | -0- | 544 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,322 TOTAL CONDENSATE PROD: -0-

SCHLINKE -18- WELL #: 1 RRCID -> 100077 COMPL. DATE 11/06/1981 TOTAL DEPTH 7200 PERF. 6276 - 6290

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | # | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 5 | # | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 5 | # | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 2 | # | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | # | 721 | -0- | -178 | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | # | 660 | -0- | -180 | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | # | 694 | -0- | -236 | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 04 | 900 | # | 546 | -0- | -354 | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | # | 499 | -0- | -245 | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 06 | 720 | # | 476 | -0- | -244 | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 07 | 744 | # | 461 | -0- | -283 | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | # | 482 | -0- | -200 | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 09 | 602 | R | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 10 | 648 | R | 648 | -0- | -0- | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| 11 | 694 | R | 694 | -0- | -0- | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| *12 | 726 | R | 726 | -0- | -0- | -0- | 726 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,209 TOTAL CONDENSATE PROD: -0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | # | 447 | -0- | -235 | -0- | 443 | 3 | 4 | 9 | N | 4 | | | | | 100 |
| 02 | 616 | # | 492 | -0- | -124 | -0- | 489 | 3 | 3 | 9 | N | 3 | | | | | 103 |
| 03 | 881 | R | 881 | -0- | -0- | -0- | 880 | 3 | 1 | 9 | N | 1 | | | | | 104 |
| 04 | 855 | R | 855 | -0- | -0- | -0- | 855 | 3 | | | N | -0- | | | | | 104 |
| 05 | 573 | R | 573 | -0- | -0- | -0- | 573 | 3 | | | N | -0- | | | | | 104 |
| 06 | 840 | # | 500 | -0- | -340 | -0- | 500 | 3 | | | N | -0- | | | | | 104 |
| 07 | 899 | # | 477 | -0- | -422 | -0- | 477 | 3 | | | N | -0- | | | | | 104 |
| 08 | 899 | # | 361 | -0- | -538 | -0- | 361 | 3 | | | N | -0- | | | | | 104 |
| 09 | 870 | # | 282 | -0- | -588 | -0- | 282 | 3 | | | N | -0- | | | | | 104 |
| 10 | 558 | # | 323 | -0- | -235 | -0- | 323 | 3 | | | N | -0- | | | | | 104 |
| 11 | 510 | # | 313 | -0- | -197 | -0- | 313 | 3 | | | N | -0- | | | | | 104 |
| *12 | 527 | R | 527 | -0- | -0- | -0- | 527 | 3 | | | N | -0- | | | | | 104 |

TOTAL GAS PROD: 6,031 TOTAL CONDENSATE PROD: 8

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 786 | R | 786 | -0- | -0- | -0- | 786 | 3 | | | N | -0- | | | | | 124 |
| 02 | 812 | # | 748 | -0- | -64 | -0- | 747 | 3 | 1 | 9 | N | 1 | | | | | 125 |
| 03 | 899 | # | 844 | -0- | -55 | -0- | 844 | 3 | | | N | -0- | | | | | 125 |
| 04 | 870 | # | 786 | -0- | -84 | -0- | 786 | 3 | | | N | -0- | | | | | 125 |
| 05 | 837 | # | 767 | -0- | -70 | -0- | 767 | 3 | | | N | -0- | | | | | 125 |
| 06 | 810 | # | 773 | -0- | -37 | -0- | 767 | 3 | 6 | 9 | N | 5 | | | | | 130 |
| 07 | 837 | # | 817 | -0- | -20 | -0- | 817 | 3 | | | N | -0- | | | | | 130 |
| 08 | 837 | # | 788 | -0- | -49 | -0- | 788 | 3 | | | N | -0- | | | | | 130 |
| 09 | 780 | # | 564 | -0- | -216 | -0- | 564 | 3 | | | N | -0- | | | | | 130 |
| 10 | 806 | # | 770 | -0- | -36 | -0- | 770 | 3 | | | N | -0- | | | | | 130 |
| 11 | 780 | # | 699 | -0- | -81 | -0- | 693 | 3 | 6 | 9 | N | 5 | | | | | 135 |
| *12 | 807 | R | 807 | -0- | -0- | -0- | 765 | 3 | 42 | 9 | N | 38 | | | | | 173 |

TOTAL GAS PROD: 9,149 TOTAL CONDENSATE PROD: 49

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
RICHEY 43A WELL #: 7 RRCID -> 116172 COMPL. DATE 04/25/1985 TOTAL DEPTH 7050 PERF. 6839 - 6855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 179 | R | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | 29 |
| 02 | 154 | R | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | 29 |
| 03 | 170 | R | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | 29 |
| 04 | 180 | # | 159 | -0- | -21 | -0- | 159 | 3 | | | N | -0- | | | | | 29 |
| 05 | 186 | # | 146 | -0- | -40 | -0- | 146 | 3 | | | N | -0- | | | | | 29 |
| 06 | 180 | # | 132 | -0- | -48 | -0- | 132 | 3 | | | N | -0- | | | | | 29 |
| 07 | 186 | # | 144 | -0- | -42 | -0- | 144 | 3 | | | N | -0- | | | | | 29 |
| 08 | 155 | # | 147 | -0- | -8 | -0- | 147 | 3 | | | N | -0- | | | | | 29 |
| 09 | 150 | # | 117 | -0- | -33 | -0- | 117 | 3 | | | N | -0- | | | | | 29 |
| 10 | 155 | # | 47 | -0- | -108 | -0- | 47 | 3 | | | N | -0- | | | | | 29 |
| 11 | 150 | # | 65 | -0- | -85 | -0- | 65 | 3 | | | N | -0- | | | | | 29 |
| 12 | 155 | # | 68 | -0- | -87 | -0- | 68 | 3 | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: 1,528 TOTAL CONDENSATE PROD: -0-

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 444 | R | 444 | -0- | -0- | -0- | 438 | 3 | 6 | 9 | N | 5 | | | | | 58 |
| 02 | 395 | R | 395 | -0- | -0- | -0- | 393 | 3 | 2 | 9 | N | 2 | | | | | 60 |
| 03 | 435 | R | 435 | -0- | -0- | -0- | 435 | 3 | | | N | -0- | | | | | 60 |
| 04 | 420 | # | 414 | -0- | -6 | -0- | 414 | 3 | | | N | -0- | | | | | 60 |
| 05 | 434 | # | 389 | -0- | -45 | -0- | 389 | 3 | | | N | -0- | | | | | 60 |
| 06 | 420 | # | 360 | -0- | -60 | -0- | 360 | 3 | | | N | -0- | | | | | 60 |
| 07 | 434 | # | 352 | -0- | -82 | -0- | 352 | 3 | | | N | -0- | | | | | 60 |
| 08 | 434 | # | 386 | -0- | -48 | -0- | 386 | 3 | | | N | -0- | | | | | 60 |
| 09 | 420 | # | 345 | -0- | -75 | -0- | 343 | 3 | 2 | 9 | N | 2 | | | | | 62 |
| 10 | 403 | # | 369 | -0- | -34 | -0- | 368 | 3 | 1 | 9 | N | 1 | | | | | 63 |
| 11 | 360 | R | 360 | -0- | -0- | -0- | 359 | 3 | 1 | 9 | N | 1 | | | | | 64 |
| *12 | 388 | R | 388 | -0- | -0- | -0- | 388 | 3 | | | N | -0- | | | | | 64 |

TOTAL GAS PROD: 4,637 TOTAL CONDENSATE PROD: 11

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 603 | R | 603 | -0- | -0- | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 02 | 574 | R | 574 | -0- | -0- | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 03 | 649 | R | 649 | -0- | -0- | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 04 | 573 | R | 573 | -0- | -0- | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 05 | 582 | R | 582 | -0- | -0- | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 06 | 401 | R | 401 | -0- | -0- | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 07 | 446 | R | 446 | -0- | -0- | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 08 | 442 | R | 442 | -0- | -0- | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 09 | 386 | R | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 10 | 283 | R | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 11 | 288 | R | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| *12 | 330 | R | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,557 TOTAL CONDENSATE PROD: -0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
RICHEY -53- WELL #: 4 RRCID -> 122416 COMPL. DATE 10/11/1986 TOTAL DEPTH 6725 PERF. 6568 - 6608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | # | 1144 | -0- | -313 | -0- | 1123 | 3 | 21 | 9 | N | 19 | | | | | 150 |
| 02 | 1204 | # | 1042 | -0- | -162 | -0- | 1020 | 3 | 22 | 9 | N | 20 | | | | | 170 |
| 03 | 1240 | # | 1166 | -0- | -74 | -0- | 1143 | 3 | 23 | 9 | N | 21 | | | | | 191 |
| 04 | 1170 | # | 1127 | -0- | -43 | -0- | 1103 | 3 | 24 | 9 | N | 22 | | | | | 213 |
| 05 | 1147 | # | 1008 | -0- | -139 | -0- | 996 | 3 | 12 | 9 | N | 11 | | | | | 224 |
| 06 | 1140 | # | 823 | -0- | -317 | -0- | 811 | 3 | 12 | 9 | N | 11 | | | | | 235 |
| 07 | 1178 | # | 888 | -0- | -290 | -0- | 879 | 3 | 9 | 9 | N | 8 | 184 | 1 | | | 59 |
| 08 | 1178 | # | 1066 | -0- | -112 | -0- | 1055 | 3 | 11 | 9 | N | 10 | | | | | 69 |
| 09 | 1140 | # | 1072 | -0- | -68 | -0- | 1058 | 3 | 14 | 9 | N | 13 | | | | | 82 |
| 10 | 1094 | R | 1094 | -0- | -0- | -0- | 1077 | 3 | 17 | 9 | N | 15 | | | | | 97 |
| 11 | 1074 | R | 1074 | -0- | -0- | -0- | 1065 | 3 | 9 | 9 | N | 8 | | | | | 105 |
| *12 | 1202 | R | 1202 | -0- | -0- | -0- | 1191 | 3 | 11 | 9 | N | 10 | | | | | 115 |

TOTAL GAS PROD: 12,706 TOTAL CONDENSATE PROD: 168

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | # | 2021 | -0- | -273 | -0- | 2021 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2044 | # | 1798 | -0- | -246 | -0- | 1798 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2263 | # | 1961 | -0- | -302 | -0- | 1961 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2190 | # | 1902 | -0- | -288 | -0- | 1902 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2139 | # | 1214 | -0- | -925 | -0- | 1214 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1950 | # | 1879 | -0- | -71 | -0- | 1879 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2682 | R | 2682 | -0- | -0- | -0- | 2682 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2297 | R | 2297 | -0- | -0- | -0- | 2297 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2667 | R | 2667 | -0- | -0- | -0- | 2667 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3443 | R | 3443 | -0- | -0- | -0- | 3443 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2842 | R | 2842 | -0- | -0- | -0- | 2842 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3059 | R | 3059 | -0- | -0- | -0- | 3059 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,765 TOTAL CONDENSATE PROD: -0-

RICHEY 43A WELL #: 2 RRCID -> 125268 COMPL. DATE 01/29/1987 TOTAL DEPTH 7125 PERF. 6860 - 6880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | # | 198 | -0- | -19 | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | # | 6 | -0- | -190 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | # | 69 | -0- | -148 | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | # | 28 | -0- | -182 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | # | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 180 | # | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 301 TOTAL CONDENSATE PROD: -0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MUNRO -16- WELL #: 3 RRCID -> 128314 COMPL. DATE 09/06/1988 TOTAL DEPTH 6500 PERF. 6334 - 6371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PROBANDT 70 WELL #: 3 RRCID -> 140097 COMPL. DATE 12/01/1991 TOTAL DEPTH 7200 PERF. 6926 - 6946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | # | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 106 |
| 02 | 952 | # | -0- | -0- | -952 | -0- | | | | | N | -0- | | | | | 106 |
| 03 | 1054 | # | -0- | -0- | -1054 | -0- | | | | | N | -0- | | | | | 106 |
| 04 | 1020 | # | -0- | -0- | -1020 | -0- | | | | | N | -0- | | | | | 106 |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | 106 | 1 | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/06/2013 - PLUGGED 05-06-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | # | 193 | -0- | -24 | -0- | 87 | 1 | 106 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | # | 181 | -0- | -15 | -0- | 78 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | # | 213 | -0- | -4 | -0- | 87 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 04 | 211 | R | 211 | -0- | -0- | -0- | 84 | 1 | 127 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | # | 214 | -0- | -3 | -0- | 87 | 1 | 127 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | # | 196 | -0- | -14 | -0- | 84 | 1 | 112 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | # | 179 | -0- | -38 | -0- | 87 | 1 | 92 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | # | 193 | -0- | -24 | -0- | 87 | 1 | 106 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | # | 181 | -0- | -29 | -0- | 84 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | # | 168 | -0- | -49 | -0- | 87 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | # | 171 | -0- | -39 | -0- | 84 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| *12 | 188 | R | 188 | -0- | -0- | -0- | 87 | 1 | 101 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,288 TOTAL CONDENSATE PROD: -0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | # | 1426 | -0- | -31 | -0- | 87 | 1 | 1329 | 3 | N | 9 | | | | | 80 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1372 | # | 1260 | -0- | -112 | -0- | 78 | 1 | 1173 | 3 | N | 8 | | | | | 88 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1519 | # | 1378 | -0- | -141 | -0- | 87 | 1 | 1291 | 3 | N | -0- | | | | | 88 |
| 04 | 1470 | # | 1300 | -0- | -170 | -0- | 84 | 1 | 1216 | 3 | N | -0- | | | | | 88 |
| 05 | 1426 | # | 1230 | -0- | -196 | -0- | 87 | 1 | 1143 | 3 | N | -0- | | | | | 88 |
| 06 | 1380 | # | 1164 | -0- | -216 | -0- | 84 | 1 | 1080 | 3 | N | -0- | | | | | 88 |
| 07 | 1585 | R | 1585 | -0- | -0- | -0- | 87 | 1 | 1495 | 3 | N | 3 | | | | | 91 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1499 | R | 1499 | -0- | -0- | -0- | 87 | 1 | 1408 | 3 | N | 4 | | | | | 95 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1290 | # | 1169 | -0- | -121 | -0- | 84 | 1 | 1085 | 3 | N | -0- | | | | | 95 |
| 10 | 1581 | # | 1115 | -0- | -466 | -0- | 87 | 1 | 1028 | 3 | N | -0- | | | | | 95 |
| 11 | 1530 | # | 1231 | -0- | -299 | -0- | 84 | 1 | 1137 | 3 | N | 9 | | | | | 104 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1581 | # | 1350 | -0- | -231 | -0- | 87 | 1 | 1259 | 3 | N | 4 | | | | | 108 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,707 TOTAL CONDENSATE PROD: 37

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1785 | R | 1785 | -0- | -0- | -0- | 87 | 1 | 1687 | 3 | N | 10 | | | | | 185 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2044 | # | 1680 | -0- | -364 | -0- | 78 | 1 | 1590 | 3 | N | 11 | | | | | 196 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2263 | # | 2009 | -0- | -254 | -0- | 87 | 1 | 1905 | 3 | N | 15 | | | | | 211 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 2190 | # | 1890 | -0- | -300 | -0- | 84 | 1 | 1796 | 3 | N | 9 | | | | | 220 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 2015 | # | 1661 | -0- | -354 | -0- | 87 | 1 | 1566 | 3 | N | 7 | | | | | 227 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1950 | # | 1437 | -0- | -513 | -0- | 84 | 1 | 1351 | 3 | N | 2 | | | | | 229 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2015 | # | 1917 | -0- | -98 | -0- | 87 | 1 | 1822 | 3 | N | 7 | | | | | 236 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2015 | # | 1783 | -0- | -232 | -0- | 87 | 1 | 1690 | 3 | N | 5 | | | | | 241 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1890 | # | 1696 | -0- | -194 | -0- | 84 | 1 | 1606 | 3 | N | 5 | 186 | 1 | | | 60 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2121 | R | 2121 | -0- | -0- | -0- | 87 | 1 | 2031 | 3 | N | 3 | | | | | 63 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2221 | R | 2221 | -0- | -0- | -0- | 84 | 1 | 2122 | 3 | N | 14 | | | | | 77 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *12 | 2043 | R | 2043 | -0- | -0- | -0- | 87 | 1 | 1934 | 3 | N | 20 | | | | | 97 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,243 TOTAL CONDENSATE PROD: 108

MCMANUS "44" WELL #: 6 RRCID -> 221010 COMPL. DATE 07/19/2006 TOTAL DEPTH 6978 PERF. 6638 - 6658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 1 | 48 | 1 | | | -0- |

PLUGGED AND ABANDONED_____ 07/02/2013 - PLUGGED 07-02-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1706 | R | 1706 | -0- | -0- | -0- | 87 | 1 | 1602 | 3 | N | 15 | | | | | 272 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1624 | # | 1494 | -0- | -130 | -0- | 78 | 1 | 1405 | 3 | N | 10 | | | | | 282 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1798 | # | 1599 | -0- | -199 | -0- | 87 | 1 | 1499 | 3 | N | 12 | | | | | 294 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1740 | # | 1091 | -0- | -649 | -0- | 84 | 1 | 997 | 3 | N | 9 | | | | | 303 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 1705 | # | 986 | -0- | -719 | -0- | 87 | 1 | 899 | 3 | N | -0- | | | | | 303 |
| 06 | 1650 | # | 1504 | -0- | -146 | -0- | 84 | 1 | 1420 | 3 | N | -0- | | | | | 303 |
| 07 | 1740 | R | 1740 | -0- | -0- | -0- | 87 | 1 | 1650 | 3 | N | 3 | 185 | 1 | | | 121 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1635 | R | 1635 | -0- | -0- | -0- | 87 | 1 | 1541 | 3 | N | 6 | | | | | 127 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1500 | # | 1441 | -0- | -59 | -0- | 84 | 1 | 1350 | 3 | N | 6 | | | | | 133 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1736 | # | 1484 | -0- | -252 | -0- | 87 | 1 | 1387 | 3 | N | 9 | | | | | 142 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1680 | # | 1383 | -0- | -297 | -0- | 84 | 1 | 1290 | 3 | N | 8 | | | | | 150 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1736 | # | 1476 | -0- | -260 | -0- | 87 | 1 | 1379 | 3 | N | 9 | | | | | 159 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,539 TOTAL CONDENSATE PROD: 87

SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1038 | R | 1038 | -0- | -0- | -0- | 580 | 3 | 458 | 9 | N | 416 | 734 | 1 | | | 195 |
| 02 | 2336 | R | 2336 | -0- | -0- | -0- | 1898 | 3 | 438 | 9 | N | 398 | 361 | 1 | | | 232 |
| 03 | 2705 | R | 2705 | -0- | -0- | -0- | 2314 | 3 | 391 | 9 | N | 355 | 111 | 1 | | | 476 |
| 04 | 2592 | R | 2592 | -0- | -0- | -0- | 2233 | 3 | 359 | 9 | N | 326 | 548 | 1 | | | 254 |
| 05 | 2600 | R | 2600 | -0- | -0- | -0- | 2264 | 3 | 336 | 9 | N | 305 | 352 | 1 | | | 207 |
| 06 | 2470 | R | 2470 | -0- | -0- | -0- | 2200 | 3 | 270 | 9 | N | 245 | 358 | 1 | | | 94 |
| 07 | 2619 | R | 2619 | -0- | -0- | -0- | 2299 | 3 | 320 | 9 | N | 291 | 1 | 8 | | | 384 |
| 08 | 2426 | R | 2426 | -0- | -0- | -0- | 2142 | 3 | 284 | 9 | N | 258 | 559 | 1 | 1 | 8 | 82 |
| 09 | 2384 | R | 2384 | -0- | -0- | -0- | 2103 | 3 | 281 | 9 | N | 255 | 178 | 1 | 1 | 8 | 158 |
| 10 | 2352 | R | 2352 | -0- | -0- | -0- | 2069 | 3 | 283 | 9 | N | 257 | 184 | 1 | | | 231 |
| *11 | 2141 | R | 2141 | -0- | -0- | -0- | 1898 | 3 | 243 | 9 | N | 221 | 177 | 1 | | | 275 |
| 12 | 2201 | # | -0- | -0- | -2201 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,663 TOTAL CONDENSATE PROD: 3,327

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BCM & ASSOCIATES, INC. 040196
SCOTTISH RITE "127" WELL #: 2 RRCID -> 220295 COMPL. DATE 04/17/2006 TOTAL DEPTH 8865 PERF. 8656 - 8710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

Q MAN (CANYON SAND) //CONT.// 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1066 | N | 1066 | -0- | -0- | -0- | 1066 | 2 | | | N | -0- | | | | | 237 |
| 02 | 1128 | N | 1128 | -0- | -0- | -0- | 1128 | 2 | | | N | -0- | | | | | 237 |
| 03 | 1116 | N | 1113 | -0- | -3 | -0- | 1113 | 2 | | | N | -0- | | | | | 237 |
| 04 | 1138 | N | 1138 | -0- | -0- | -0- | 1138 | 2 | | | N | -0- | | | | | 237 |
| 05 | 1179 | N | 1179 | -0- | -0- | -0- | 1178 | 2 | 1 | 9 | N | 1 | 167 | 1 | | | 71 |
| 06 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 2 | | | N | -0- | | | | | 71 |
| 07 | 1202 | N | 1202 | -0- | -0- | -0- | 1202 | 2 | | | N | -0- | | | | | 71 |
| 08 | 1271 | N | 1271 | -0- | -0- | -0- | 1271 | 2 | | | N | -0- | | | | | 71 |
| 09 | 1135 | N | 1135 | -0- | -0- | -0- | 1127 | 2 | 8 | 9 | N | 7 | | | | | 78 |
| *10 | 1204 | N | 1204 | -0- | -0- | -0- | 1204 | 2 | | | N | -0- | | | | | 78 |
| 11 | 1230 | N | 1156 | -0- | -74 | -0- | 1156 | 2 | | | N | -0- | | | | | 78 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |

TOTAL GAS PROD: 12,737 TOTAL CONDENSATE PROD: 8

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2673 | N | 2673 | -0- | -0- | -0- | 2673 | 2 | | | N | -0- | | | | | 119 |
| 02 | 2344 | N | 2344 | -0- | -0- | -0- | 2344 | 2 | | | N | -0- | | | | | 119 |
| 03 | 2472 | N | 2472 | -0- | -0- | -0- | 2427 | 2 | 45 | 9 | N | 41 | | | | | 160 |
| 04 | 2633 | N | 2633 | -0- | -0- | -0- | 2633 | 2 | | | N | -0- | | | | | 160 |
| 05 | 2320 | N | 2320 | -0- | -0- | -0- | 2320 | 2 | | | N | -0- | | | | | 160 |
| 06 | 2289 | N | 2289 | -0- | -0- | -0- | 2289 | 2 | | | N | -0- | | | | | 160 |
| 07 | 2509 | N | 2509 | -0- | -0- | -0- | 2474 | 2 | 35 | 9 | N | 32 | 157 | 1 | | | 35 |
| 08 | 2414 | N | 2414 | -0- | -0- | -0- | 2378 | 2 | 36 | 9 | N | 33 | | | | | 68 |
| 09 | 2381 | N | 2381 | -0- | -0- | -0- | 2381 | 2 | | | N | -0- | | | | | 68 |
| *10 | 2398 | N | 2398 | -0- | -0- | -0- | 2398 | 2 | | | N | -0- | | | | | 68 |
| *11 | 2252 | N | 2252 | -0- | -0- | -0- | 2252 | 2 | | | N | -0- | | | | | 68 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |

TOTAL GAS PROD: 26,685 TOTAL CONDENSATE PROD: 106

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 576 | -0- | -137 | -0- | 576 | 3 | | | N | -0- | | | | | 163 |
| 02 | 700 | N | 634 | -0- | -66 | -0- | 634 | 3 | | | N | -0- | | | | | 163 |
| 03 | 651 | N | 610 | -0- | -41 | -0- | 610 | 3 | | | N | -0- | | | | | 163 |
| 04 | 934 | N | 934 | -0- | -0- | -0- | 934 | 3 | | | N | -0- | | | | | 163 |
| 05 | 809 | N | 809 | -0- | -0- | -0- | 809 | 3 | | | N | -0- | | | | | 163 |
| 06 | 734 | N | 734 | -0- | -0- | -0- | 734 | 3 | | | N | -0- | | | | | 163 |
| 07 | 961 | N | 729 | -0- | -232 | -0- | 729 | 3 | | | N | -0- | | | | | 163 |
| 08 | 806 | N | 679 | -0- | -127 | -0- | 679 | 3 | | | N | -0- | | | | | 163 |
| 09 | 720 | N | 713 | -0- | -7 | -0- | 713 | 3 | | | N | -0- | 136 | 1 | 27 | 7 | -0- |
| 10 | 744 | N | 717 | -0- | -27 | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 11 | 675 | N | 675 | -0- | -0- | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 740 | -0- | -4 | -0- | 740 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,550 TOTAL CONDENSATE PROD: -0-

Q MAN (CANYON SAND) //CONT.// 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BETTIS, BOYLE & STOVALL //CONT.// 068360
SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1328 | N | 1328 | -0- | -0- | -0- | 1307 | 3 | 21 | 9 | N | 19 | | | | | 68 |
| 02 | 1484 | N | 1304 | -0- | -180 | -0- | 1284 | 3 | 20 | 9 | N | 18 | | | | | 86 |
| 03 | 1922 | N | 1339 | -0- | -583 | -0- | 1318 | 3 | 21 | 9 | N | 19 | | | | | 105 |
| 04 | 1414 | N | 1414 | -0- | -0- | -0- | 1394 | 3 | 20 | 9 | N | 18 | | | | | 123 |
| 05 | 1897 | N | 1897 | -0- | -0- | -0- | 1876 | 3 | 21 | 9 | N | 19 | | | | | 142 |
| 06 | 1705 | N | 1705 | -0- | -0- | -0- | 1705 | 3 | | | N | -0- | | | | | 142 |
| 07 | 1622 | N | 1622 | -0- | -0- | -0- | 1622 | 3 | | | N | -0- | | | | | 142 |
| 08 | 1891 | N | 1667 | -0- | -224 | -0- | 1667 | 3 | | | N | -0- | | | | | 142 |
| 09 | 1710 | N | 1670 | -0- | -40 | -0- | 1670 | 3 | | | N | -0- | 83 | 1 | 59 | 7 | -0- |
| 10 | 1715 | N | 1715 | -0- | -0- | -0- | 1715 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1574 | N | 1574 | -0- | -0- | -0- | 1574 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1626 | -0- | -110 | -0- | 1626 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,861 TOTAL CONDENSATE PROD: 93

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | 2 |
| 02 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | 2 |
| 03 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | 2 |
| 04 | 568 | N | 568 | -0- | -0- | -0- | 566 | 3 | 2 | 9 | N | 2 | | | | | 4 |
| 05 | 417 | N | 417 | -0- | -0- | -0- | 415 | 3 | 2 | 9 | N | 2 | | | | | 6 |
| 06 | 480 | N | 480 | -0- | -0- | -0- | 479 | 3 | 1 | 9 | N | 1 | | | | | 7 |
| 07 | 340 | N | 340 | -0- | -0- | -0- | 339 | 3 | 1 | 9 | N | 1 | | | | | 8 |
| 08 | 444 | N | 444 | -0- | -0- | -0- | 443 | 3 | 1 | 9 | N | 1 | | | | | 9 |
| 09 | 408 | N | 408 | -0- | -0- | -0- | 406 | 3 | 2 | 9 | N | 2 | | | | | 11 |
| 10 | 406 | N | 406 | -0- | -0- | -0- | 385 | 3 | 21 | 9 | N | 19 | | | | | 30 |
| 11 | 420 | N | 335 | -0- | -85 | -0- | 316 | 3 | 19 | 9 | N | 17 | | | | | 47 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |

TOTAL GAS PROD: 3,843 TOTAL CONDENSATE PROD: 45

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF. 10102 - 10372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 684 | N | 684 | -0- | -0- | -0- | 684 | 2 | | | N | -0- | | | | | 94 |
| 02 | 616 | N | 616 | -0- | -0- | -0- | 616 | 2 | | | N | -0- | | | | | 94 |
| 03 | 740 | N | 740 | -0- | -0- | -0- | 740 | 2 | | | N | -0- | | | | | 94 |
| 04 | 681 | N | 681 | -0- | -0- | -0- | 681 | 2 | | | N | -0- | | | | | 94 |
| 05 | 752 | N | 752 | -0- | -0- | -0- | 752 | 2 | | | N | -0- | | | | | 94 |
| 06 | 720 | N | 713 | -0- | -7 | -0- | 713 | 2 | | | N | -0- | | | | | 94 |
| 07 | 731 | N | 731 | -0- | -0- | -0- | 731 | 1 | | | N | -0- | | | | | 94 |
| 08 | 731 | N | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | 94 |
| 09 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | N | -0- | | | | | 94 |
| 10 | 653 | N | 653 | -0- | -0- | -0- | 653 | 2 | | | N | -0- | | | | | 94 |
| 11 | 660 | N | 549 | -0- | -111 | -0- | 549 | 2 | | | N | -0- | | | | | 94 |
| *12 | 604 | N | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | 94 |

TOTAL GAS PROD: 8,115 TOTAL CONDENSATE PROD: -0-

RASHAP (PENN) //CONT.// 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC //CONT.// 076862
ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1818 | N | 1818 | -0- | -0- | -0- | 1818 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1697 | N | 1697 | -0- | -0- | -0- | 1697 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1969 | N | 1969 | -0- | -0- | -0- | 1969 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1770 | N | 1558 | -0- | -212 | -0- | 1558 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1523 | N | 1523 | -0- | -0- | -0- | 1523 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1920 | N | 1625 | -0- | -295 | -0- | 1625 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1647 | N | 1647 | -0- | -0- | -0- | 1647 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1901 | N | 1901 | -0- | -0- | -0- | 1901 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1748 | N | 1748 | -0- | -0- | -0- | 1748 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1719 | N | 1719 | -0- | -0- | -0- | 1719 | 2 | | | N | -0- | | | | | -0- |
| *11 | 1499 | N | 1499 | -0- | -0- | -0- | 1499 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1575 | N | 1575 | -0- | -0- | -0- | 1575 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,279 TOTAL CONDENSATE PROD: -0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 721 | -0- | -23 | -0- | 38 | 1 | 683 | 3 | N | -0- | | | | | -0- |
| 02 | 657 | N | 657 | -0- | -0- | -0- | 31 | 1 | 626 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 491 | -0- | -191 | -0- | 27 | 1 | 464 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 555 | -0- | -135 | -0- | 31 | 1 | 524 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 529 | -0- | -184 | -0- | 31 | 1 | 498 | 3 | N | -0- | | | | | -0- |
| 06 | 761 | N | 761 | -0- | -0- | -0- | 37 | 1 | 724 | 3 | N | -0- | | | | | -0- |
| 07 | 690 | N | 690 | -0- | -0- | -0- | 36 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 08 | 662 | N | 662 | -0- | -0- | -0- | 38 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 09 | 750 | N | 619 | -0- | -131 | -0- | 39 | 1 | 580 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | N | 631 | -0- | -51 | -0- | 45 | 1 | 586 | 3 | N | -0- | | | | | -0- |
| 11 | 993 | N | 993 | -0- | -0- | -0- | 66 | 1 | 927 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 529 | -0- | -122 | -0- | 30 | 1 | 499 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,838 TOTAL CONDENSATE PROD: -0-

PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1151 | -0- | -58 | -0- | 100 | 1 | 1051 | 2 | N | -0- | | | | | -0- |
| 02 | 1036 | N | 1036 | -0- | -0- | -0- | 96 | 1 | 940 | 2 | N | -0- | | | | | -0- |
| 03 | 1116 | N | 997 | -0- | -119 | -0- | 86 | 1 | 911 | 2 | N | -0- | | | | | -0- |
| 04 | 1110 | N | 1070 | -0- | -40 | -0- | 93 | 1 | 977 | 2 | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1099 | -0- | -48 | -0- | 95 | 1 | 1004 | 2 | N | -0- | | | | | -0- |
| 06 | 1071 | N | 1071 | -0- | -0- | -0- | 97 | 1 | 974 | 2 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 918 | -0- | -198 | -0- | 86 | 1 | 832 | 2 | N | -0- | | | | | -0- |
| 08 | 1085 | N | 907 | -0- | -178 | -0- | 77 | 1 | 830 | 2 | N | -0- | | | | | -0- |
| 09 | 1080 | N | 897 | -0- | -183 | -0- | 79 | 1 | 818 | 2 | N | -0- | | | | | -0- |
| 10 | 930 | N | 884 | -0- | -46 | -0- | 80 | 1 | 804 | 2 | N | -0- | | | | | -0- |
| 11 | 870 | N | 857 | -0- | -13 | -0- | 99 | 1 | 758 | 2 | N | -0- | | | | | -0- |
| 12 | 930 | N | 712 | -0- | -218 | -0- | 58 | 1 | 654 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,599 TOTAL CONDENSATE PROD: -0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1490 | N | 1490 | -0- | -0- | -0- | 130 | 1 | 1360 | 2 | N | -0- | | | -0- |
| 02 | 1334 | N | 1334 | -0- | -0- | -0- | 123 | 1 | 1211 | 2 | N | -0- | | | -0- |
| 03 | 1468 | N | 1468 | -0- | -0- | -0- | 127 | 1 | 1341 | 2 | N | -0- | | | -0- |
| 04 | 1550 | N | 1550 | -0- | -0- | -0- | 135 | 1 | 1415 | 2 | N | -0- | | | -0- |
| 05 | 1488 | N | 1405 | -0- | -83 | -0- | 121 | 1 | 1284 | 2 | N | -0- | | | -0- |
| 06 | 1410 | N | 1367 | -0- | -43 | -0- | 123 | 1 | 1244 | 2 | N | -0- | | | -0- |
| 07 | 1612 | N | 1327 | -0- | -285 | -0- | 124 | 1 | 1203 | 2 | N | -0- | | | -0- |
| 08 | 1395 | N | 1269 | -0- | -126 | -0- | 107 | 1 | 1162 | 2 | N | -0- | | | -0- |
| 09 | 1380 | N | 1123 | -0- | -257 | -0- | 99 | 1 | 1024 | 2 | N | -0- | | | -0- |
| 10 | 1333 | N | 1137 | -0- | -196 | -0- | 103 | 1 | 1034 | 2 | N | -0- | | | -0- |
| 11 | 1230 | N | 1095 | -0- | -135 | -0- | 126 | 1 | 969 | 2 | N | -0- | | | -0- |
| 12 | 1147 | N | 1005 | -0- | -142 | -0- | 82 | 1 | 923 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 15,570 TOTAL CONDENSATE PROD: -0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1102 | -0- | -76 | -0- | 96 | 1 | 1006 | 2 | N | -0- | | | -0- |
| 02 | 1036 | N | 933 | -0- | -103 | -0- | 86 | 1 | 847 | 2 | N | -0- | | | -0- |
| 03 | 1116 | N | 936 | -0- | -180 | -0- | 81 | 1 | 855 | 2 | N | -0- | | | -0- |
| 04 | 1080 | N | 1005 | -0- | -75 | -0- | 88 | 1 | 917 | 2 | N | -0- | | | -0- |
| 05 | 1032 | N | 1032 | -0- | -0- | -0- | 89 | 1 | 943 | 2 | N | -0- | | | -0- |
| 06 | 1005 | N | 1005 | -0- | -0- | -0- | 91 | 1 | 914 | 2 | N | -0- | | | -0- |
| 07 | 1127 | N | 1127 | -0- | -0- | -0- | 105 | 1 | 1022 | 2 | N | -0- | | | -0- |
| 08 | 1698 | N | 1698 | -0- | -0- | -0- | 143 | 1 | 1555 | 2 | N | -0- | | | -0- |
| 09 | 1439 | N | 1439 | -0- | -0- | -0- | 127 | 1 | 1312 | 2 | N | -0- | | | -0- |
| 10 | 1424 | N | 1424 | -0- | -0- | -0- | 129 | 1 | 1295 | 2 | N | -0- | | | -0- |
| 11 | 1650 | N | 1336 | -0- | -314 | -0- | 154 | 1 | 1182 | 2 | N | -0- | | | -0- |
| 12 | 1488 | N | 1219 | -0- | -269 | -0- | 99 | 1 | 1120 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 14,256 TOTAL CONDENSATE PROD: -0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1482 | -0- | -6 | -0- | 129 | 1 | 1353 | 2 | N | -0- | | | -0- |
| 02 | 1344 | N | 1233 | -0- | -111 | -0- | 114 | 1 | 1119 | 2 | N | -0- | | | -0- |
| 03 | 1490 | N | 1490 | -0- | -0- | -0- | 128 | 1 | 1362 | 2 | N | -0- | | | -0- |
| 04 | 1440 | N | 1399 | -0- | -41 | -0- | 122 | 1 | 1277 | 2 | N | -0- | | | -0- |
| 05 | 1413 | N | 1413 | -0- | -0- | -0- | 122 | 1 | 1291 | 2 | N | -0- | | | -0- |
| 06 | 1440 | N | 1387 | -0- | -53 | -0- | 125 | 1 | 1262 | 2 | N | -0- | | | -0- |
| 07 | 1457 | N | 1207 | -0- | -250 | -0- | 113 | 1 | 1094 | 2 | N | -0- | | | -0- |
| 08 | 1426 | N | 1232 | -0- | -194 | -0- | 104 | 1 | 1128 | 2 | N | -0- | | | -0- |
| 09 | 1380 | N | 1211 | -0- | -169 | -0- | 106 | 1 | 1105 | 2 | N | -0- | | | -0- |
| 10 | 1233 | N | 1233 | -0- | -0- | -0- | 111 | 1 | 1122 | 2 | N | -0- | | | -0- |
| 11 | 1200 | N | 1158 | -0- | -42 | -0- | 134 | 1 | 1024 | 2 | N | -0- | | | -0- |
| 12 | 1240 | N | 961 | -0- | -279 | -0- | 78 | 1 | 883 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 15,406 TOTAL CONDENSATE PROD: -0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1368 | -0- | -120 | -0- | 119 | 1 | 1249 | 2 | N | -0- | | | | | 18 |
| 02 | 1232 | N | 1231 | -0- | -1 | -0- | 114 | 1 | 1117 | 2 | N | -0- | | | | | 18 |
| 03 | 1364 | N | 1235 | -0- | -129 | -0- | 106 | 1 | 1129 | 2 | N | -0- | | | | | 18 |
| 04 | 1326 | N | 1326 | -0- | -0- | -0- | 116 | 1 | 1210 | 2 | N | -0- | | | | | 18 |
| 05 | 1364 | N | 1362 | -0- | -2 | -0- | 118 | 1 | 1244 | 2 | N | -0- | | | | | 18 |
| 06 | 1325 | N | 1325 | -0- | -0- | -0- | 120 | 1 | 1205 | 2 | N | -0- | | | | | 18 |
| 07 | 1364 | N | 1252 | -0- | -112 | -0- | 117 | 1 | 1135 | 2 | N | -0- | | | | | 18 |
| 08 | 1364 | N | 1278 | -0- | -86 | -0- | 108 | 1 | 1170 | 2 | N | -0- | | | | | 18 |
| 09 | 1320 | N | 1227 | -0- | -93 | -0- | 108 | 1 | 1119 | 2 | N | -0- | | | | | 18 |
| 10 | 1249 | N | 1249 | -0- | -0- | -0- | 113 | 1 | 1136 | 2 | N | -0- | | | | | 18 |
| 11 | 1230 | N | 1173 | -0- | -57 | -0- | 135 | 1 | 1038 | 2 | N | -0- | | | | | 18 |
| 12 | 1271 | N | 1051 | -0- | -220 | -0- | 85 | 1 | 966 | 2 | N | -0- | | | | | 18 |

TOTAL GAS PROD: 15,077 TOTAL CONDENSATE PROD: -0-

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 899 | -0- | -0- | -0- | 78 | 1 | 821 | 2 | N | -0- | | | | | -0- |
| 02 | 812 | N | 810 | -0- | -2 | -0- | 75 | 1 | 735 | 2 | N | -0- | | | | | -0- |
| 03 | 899 | N | 811 | -0- | -88 | -0- | 70 | 1 | 741 | 2 | N | -0- | | | | | -0- |
| 04 | 872 | N | 872 | -0- | -0- | -0- | 76 | 1 | 796 | 2 | N | -0- | | | | | -0- |
| 05 | 899 | N | 895 | -0- | -4 | -0- | 77 | 1 | 818 | 2 | N | -0- | | | | | -0- |
| 06 | 780 | N | 497 | -0- | -283 | -0- | 45 | 1 | 452 | 2 | N | -0- | | | | | -0- |
| 07 | 899 | N | 799 | -0- | -100 | -0- | 75 | 1 | 724 | 2 | N | -0- | | | | | -0- |
| 08 | 955 | N | 955 | -0- | -0- | -0- | 81 | 1 | 874 | 2 | N | -0- | | | | | -0- |
| 09 | 933 | N | 933 | -0- | -0- | -0- | 82 | 1 | 851 | 2 | N | -0- | | | | | -0- |
| 10 | 939 | N | 939 | -0- | -0- | -0- | 85 | 1 | 854 | 2 | N | -0- | | | | | -0- |
| 11 | 930 | N | 882 | -0- | -48 | -0- | 102 | 1 | 780 | 2 | N | -0- | | | | | -0- |
| 12 | 961 | N | 878 | -0- | -83 | -0- | 71 | 1 | 807 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,170 TOTAL CONDENSATE PROD: -0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | # | 267 | -0- | -105 | -0- | 267 | 3 | | | N | -0- | | | | | 25 |
| 02 | 336 | # | 334 | -0- | -2 | -0- | 334 | 3 | | | N | -0- | | | | | 25 |
| 03 | 372 | # | 238 | -0- | -134 | -0- | 238 | 3 | | | N | -0- | | | | | 25 |
| 04 | 360 | # | 238 | -0- | -122 | -0- | 238 | 3 | | | N | -0- | | | | | 25 |
| 05 | 372 | # | 231 | -0- | -141 | -0- | 231 | 3 | | | N | -0- | | | | | 25 |
| 06 | 360 | # | 282 | -0- | -78 | -0- | 282 | 3 | | | N | -0- | | | | | 25 |
| 07 | 372 | # | 318 | -0- | -54 | -0- | 318 | 3 | | | N | -0- | | | | | 25 |
| 08 | 307 | R | 307 | -0- | -0- | -0- | 307 | 3 | | | N | -0- | | | | | 25 |
| 09 | 323 | R | 323 | -0- | -0- | -0- | 323 | 3 | | | N | -0- | | | | | 25 |
| 10 | 310 | # | 294 | -0- | -16 | -0- | 294 | 3 | | | N | -0- | | | | | 25 |
| 11 | 300 | # | 251 | -0- | -49 | -0- | 251 | 3 | | | N | -0- | | | | | 25 |
| 12 | 341 | # | 254 | -0- | -87 | -0- | 254 | 3 | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 3,337 TOTAL CONDENSATE PROD: -0-

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1579 | N | 1579 | -0- | -0- | -0- | 1579 | 2 | | | N | -0- | | | | | 7 |
| 02 | 1540 | N | 1540 | -0- | -0- | -0- | 1540 | 2 | | | N | -0- | | | | | 7 |
| 03 | 1268 | N | 1268 | -0- | -0- | -0- | 1268 | 2 | | | N | -0- | | | | | 7 |
| 04 | 1763 | N | 1763 | -0- | -0- | -0- | 1763 | 2 | | | N | -0- | | | | | 7 |
| 05 | 1599 | N | 1599 | -0- | -0- | -0- | 1599 | 2 | | | N | -0- | | | | | 7 |
| 06 | 1495 | N | 1495 | -0- | -0- | -0- | 1495 | 2 | | | N | -0- | | | | | 7 |
| 07 | 1577 | N | 1577 | -0- | -0- | -0- | 1577 | 2 | | | N | -0- | | | | | 7 |
| 08 | 1483 | N | 1483 | -0- | -0- | -0- | 1483 | 2 | | | N | -0- | | | | | 7 |
| 09 | 880 | N | 880 | -0- | -0- | -0- | 880 | 2 | | | N | -0- | | | | | 7 |
| 10 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 1183 | N | 1183 | -0- | -0- | -0- | 1183 | 2 | | | N | -0- | | | | | 7 |
| *12 | 1766 | N | 1766 | -0- | -0- | -0- | 1766 | 2 | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: 16,133 TOTAL CONDENSATE PROD: -0-

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | # | 265 | -0- | -76 | -0- | 251 | 2 | 14 | 9 | Y | 13 | 62 | 1 | | | 18 |
| 02 | 224 | # | 179 | -0- | -45 | -0- | 172 | 2 | 7 | 9 | Y | 6 | | | | | 24 |
| 03 | 186 | # | 76 | -0- | -110 | -0- | 67 | 2 | 9 | 9 | Y | 8 | | | | | 32 |
| 04 | 270 | # | 131 | -0- | -139 | -0- | 119 | 2 | 12 | 9 | Y | 11 | | | | | 43 |
| 05 | 279 | # | 82 | -0- | -197 | -0- | 71 | 2 | 11 | 9 | Y | 10 | | | | | 53 |
| 06 | 361 | R | 361 | -0- | -0- | -0- | 343 | 2 | 18 | 9 | Y | 16 | | | | | 69 |
| 07 | 913 | R | 913 | -0- | -0- | -0- | 900 | 2 | 13 | 9 | Y | 12 | 61 | 1 | | | 20 |
| 08 | 861 | R | 861 | -0- | -0- | -0- | 848 | 2 | 13 | 9 | Y | 12 | | | | | 32 |
| 09 | 782 | R | 782 | -0- | -0- | -0- | 768 | 2 | 14 | 9 | Y | 13 | | | | | 45 |
| 10 | 788 | R | 788 | -0- | -0- | -0- | 774 | 2 | 14 | 9 | Y | 13 | | | | | 58 |
| 11 | 726 | R | 726 | -0- | -0- | -0- | 713 | 2 | 13 | 9 | Y | 12 | | | | | 70 |
| *12 | 745 | R | 745 | -0- | -0- | -0- | 727 | 2 | 18 | 9 | Y | 16 | 60 | 1 | | | 26 |

TOTAL GAS PROD: 5,909 TOTAL CONDENSATE PROD: 142

ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | # | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 168 | # | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 186 | # | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 180 | # | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 186 | # | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 5 | 5 | 8 | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 5

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | # | 921 | -0- | -9 | -0- | 921 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | # | 820 | -0- | -20 | -0- | 820 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | # | 810 | -0- | -120 | -0- | 810 | 3 | | | N | -0- | | | | | -0- |
| 04 | 900 | # | 836 | -0- | -64 | -0- | 836 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | # | 823 | -0- | -107 | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 06 | 900 | # | 804 | -0- | -96 | -0- | 804 | 3 | | | N | -0- | | | | | -0- |
| 07 | 899 | # | 818 | -0- | -81 | -0- | 818 | 3 | | | N | -0- | | | | | -0- |
| 08 | 868 | # | 795 | -0- | -73 | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 09 | 840 | # | 810 | -0- | -30 | -0- | 810 | 3 | | | N | -0- | | | | | -0- |
| 10 | 866 | R | 866 | -0- | -0- | -0- | 866 | 3 | | | N | -0- | | | | | -0- |
| 11 | 837 | R | 837 | -0- | -0- | -0- | 837 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | # | 810 | -0- | -27 | -0- | 810 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,950 TOTAL CONDENSATE PROD: -0-

RIVER OAK (CROSS CUT) 77004 075 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
LILLIS, MICHAEL D. 500740
KLATT WELL #: 1 RRCID -> 172387 COMPL. DATE 02/18/1999 TOTAL DEPTH 1350 PERF. 1016 - 1020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/16/2013 - PLUGGED 4/16/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RIVER OAK (PALO PINTO) 77004 265 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
LILLIS, MICHAEL D. 500740
KLATT WELL #: 2 RRCID -> 173597 COMPL. DATE 05/02/1999 TOTAL DEPTH 1355 PERF. 440 - 448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/16/2013 - PLUGGED 4/16/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | # | 1738 | -0- | -60 | -0- | 1719 | 3 | 19 | 9 | N | 17 | | | | | 87 |
| 02 | 1624 | # | 1546 | -0- | -78 | -0- | 1529 | 3 | 17 | 9 | N | 15 | | | | | 102 |
| 03 | 1798 | # | 1742 | -0- | -56 | -0- | 1725 | 3 | 17 | 9 | N | 15 | | | | | 117 |
| 04 | 1710 | # | 1688 | -0- | -22 | -0- | 1669 | 3 | 19 | 9 | N | 17 | | | | | 134 |
| 05 | 1767 | # | 1741 | -0- | -26 | -0- | 1719 | 3 | 22 | 9 | N | 20 | | | | | 154 |
| 06 | 1680 | R | 1680 | -0- | -0- | -0- | 1669 | 3 | 11 | 9 | N | 10 | | | | | 164 |
| 07 | 1766 | R | 1766 | -0- | -0- | -0- | 1741 | 3 | 25 | 9 | N | 23 | | | | | 187 |
| 08 | 1736 | # | 1588 | -0- | -148 | -0- | 1573 | 3 | 15 | 9 | N | 14 | | | | | 201 |
| 09 | 2153 | R | 2153 | -0- | -0- | -0- | 2087 | 3 | 66 | 9 | N | 60 | 191 | 1 | | | 70 |
| 10 | 2179 | R | 2179 | -0- | -0- | -0- | 2095 | 3 | 84 | 9 | N | 76 | | | | | 146 |
| 11 | 1710 | # | 1694 | -0- | -16 | -0- | 1691 | 3 | 3 | 9 | N | 3 | | | | | 149 |
| 12 | 2232 | # | 1563 | -0- | -669 | -0- | 1493 | 3 | 70 | 9 | N | 64 | | | | | 213 |

TOTAL GAS PROD: 21,078 TOTAL CONDENSATE PROD: 334

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | 7 |
| 02 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | 7 |
| 03 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | 7 |
| 04 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | 7 |
| 05 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 7 |
| 06 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | 7 |
| 07 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | 7 |
| 08 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | 7 |
| 09 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | 7 |
| 10 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | 7 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |

TOTAL GAS PROD: 125 TOTAL CONDENSATE PROD: -0-

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
EXCO/HGI JV ASSETS, LLC 256928
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1701 | N | 1701 | -0- | -0- | -0- | 1679 | 2 | 22 | 9 | Y | 20 | | | | | 70 |
| 02 | 1641 | N | 1641 | -0- | -0- | -0- | 1622 | 2 | 19 | 9 | Y | 17 | | | | | 87 |
| 03 | 2339 | N | 2339 | -0- | -0- | -0- | 2319 | 2 | 20 | 9 | Y | 18 | | | | | 105 |
| 04 | 2733 | N | 2733 | -0- | -0- | -0- | 2696 | 2 | 37 | 9 | Y | 34 | | | | | 139 |
| 05 | 3100 | N | 3111 | -0- | 11 | 11 | 3110 | 2 | 1 | 9 | Y | 1 | | | | | 140 |
| 06 | 2358 | N | 2347 | -0- | -11 | -0- | 2326 | 2 | 21 | 9 | Y | 19 | | | | | 159 |
| 07 | 2413 | R | 2413 | -0- | -0- | -0- | 2363 | 2 | 50 | 9 | Y | 45 | 173 | 1 | | | 31 |
| 08 | 3470 | R | 3470 | -0- | -0- | -0- | 3470 | 2 | | | Y | -0- | | | | | 31 |
| 09 | 4785 | | 4785 | -0- | -0- | -0- | 4678 | 2 | 107 | 9 | Y | 97 | | | | | 128 |
| 10 | 7856 | | 7856 | -0- | -0- | -0- | 7742 | 2 | 114 | 9 | Y | 104 | | | | | 232 |
| *11 | 6140 | | 6140 | -0- | -0- | -0- | 6085 | 2 | 55 | 9 | Y | 50 | | | | | 282 |
| 12 | 3968 | | NO RPT | -0- | -3968 | -0- | | | | | Y | NO RPT | | | | | 282 |

TOTAL GAS PROD: 38,536 TOTAL CONDENSATE PROD: 405

LAVANCO ENERGY, LTD. 489783
ROCKER 'B' RANCH WELL #: 1 RRCID -> 149244 COMPL. DATE N/A TOTAL DEPTH 8959 PERF. 8788 - 8828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
GUFFEY, WM. R. 337293
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | | 2606 | -0- | -370 | -0- | 2606 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2688 | | 2320 | -0- | -368 | -0- | 2320 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2883 | # | 2527 | -0- | -356 | -0- | 2527 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2550 | # | 2524 | -0- | -26 | -0- | 2524 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2604 | # | 2551 | -0- | -53 | -0- | 2551 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2477 | N | 2477 | -0- | -0- | -0- | 2477 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2604 | N | 2581 | -0- | -23 | -0- | 2581 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2560 | N | 2560 | -0- | -0- | -0- | 2560 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2490 | N | 2440 | -0- | -50 | -0- | 2440 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2573 | N | 2470 | -0- | -103 | -0- | 2470 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2490 | N | 2362 | -0- | -128 | -0- | 2362 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2511 | N | 2415 | -0- | -96 | -0- | 2415 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,833 TOTAL CONDENSATE PROD: -0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4446 PERF. 3947 - 4358

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3065 N | 3065 | -0- | -0- | -0- | 3062 | 2 | 3 | 9 | N | 3 | | | | | 24 |
| 02 | 2716 N | 2041 | -0- | -675 | -0- | 2038 | 2 | 3 | 9 | N | 3 | | | | | 27 |
| 03 | 2759 N | 2443 | -0- | -316 | -0- | 2440 | 2 | 3 | 9 | N | 3 | | | | | 30 |
| 04 | 2940 N | 1714 | -0- | -1226 | -0- | 1711 | 2 | 3 | 9 | N | 3 | | | | | 33 |
| 05 | 2263 N | 1519 | -0- | -744 | -0- | 1516 | 2 | 3 | 9 | N | 3 | | | | | 36 |
| 06 | 2370 N | 2086 | -0- | -284 | -0- | 2083 | 2 | 3 | 9 | N | 3 | | | | | 39 |
| 07 | 2129 N | 2129 | -0- | -0- | -0- | 2126 | 2 | 3 | 9 | N | 3 | | | | | 42 |
| 08 | 2062 N | 2062 | -0- | -0- | -0- | 2059 | 2 | 3 | 9 | N | 3 | | | | | 45 |
| 09 | 2100 N | 2099 | -0- | -1 | -0- | 2096 | 2 | 3 | 9 | N | 3 | | | | | 48 |
| 10 | 2139 N | 1990 | -0- | -149 | -0- | 1987 | 2 | 3 | 9 | N | 3 | | | | | 51 |
| 11 | 2010 N | 1718 | -0- | -292 | -0- | 1715 | 2 | 3 | 9 | N | 3 | | | | | 54 |
| 12 | 2170 N | NO RPT | -0- | -2170 | -0- | | | | | N | NO RPT | | | | | 54 |

TOTAL GAS PROD: 22,866 TOTAL CONDENSATE PROD: 33

SALLIE (CISCO) //CONT.// 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES //CONT.// 465526
FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 327 | N | 327 | -0- | -0- | -0- | 326 | 2 | 1 | 9 | N | 1 | | | | | 250 |
| 02 | 353 | N | 353 | -0- | -0- | -0- | 352 | 2 | 1 | 9 | N | 1 | | | | | 251 |
| 03 | 329 | N | 329 | -0- | -0- | -0- | 328 | 2 | 1 | 9 | N | 1 | | | | | 252 |
| 04 | 330 | N | 273 | -0- | -57 | -0- | 272 | 2 | 1 | 9 | N | 1 | | | | | 253 |
| 05 | 403 | N | 272 | -0- | -131 | -0- | 271 | 2 | 1 | 9 | N | 1 | | | | | 254 |
| 06 | 330 | N | 235 | -0- | -95 | -0- | 234 | 2 | 1 | 9 | N | 1 | | | | | 255 |
| 07 | 279 | N | 249 | -0- | -30 | -0- | 248 | 2 | 1 | 9 | N | 1 | | | | | 256 |
| 08 | 279 | N | 277 | -0- | -2 | -0- | 276 | 2 | 1 | 9 | N | 1 | | | | | 257 |
| 09 | 368 | N | 368 | -0- | -0- | -0- | 367 | 2 | 1 | 9 | N | 1 | | | | | 258 |
| 10 | 357 | N | 357 | -0- | -0- | -0- | 356 | 2 | 1 | 9 | N | 1 | | | | | 259 |
| 11 | 276 | N | 276 | -0- | -0- | -0- | 275 | 2 | 1 | 9 | N | 1 | | | | | 260 |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 260 |

TOTAL GAS PROD: 3,316 TOTAL CONDENSATE PROD: 11

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | 97 |
| 02 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | 97 |
| 03 | 310 | N | 277 | -0- | -33 | -0- | 277 | 2 | | | N | -0- | | | | | 97 |
| 04 | 300 | N | 232 | -0- | -68 | -0- | 232 | 2 | | | N | -0- | | | | | 97 |
| 05 | 341 | N | 299 | -0- | -42 | -0- | 299 | 2 | | | N | -0- | | | | | 97 |
| 06 | 270 | N | 219 | -0- | -51 | -0- | 219 | 2 | | | N | -0- | | | | | 97 |
| 07 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | 97 |
| 08 | 310 | N | 278 | -0- | -32 | -0- | 278 | 2 | | | N | -0- | | | | | 97 |
| 09 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | 97 |
| 10 | 279 | N | 159 | -0- | -120 | -0- | 159 | 2 | | | N | -0- | | | | | 97 |
| 11 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | 97 |
| *12 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | 97 |

TOTAL GAS PROD: 3,242 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, ADA ETAL WELL #: 401 RRCID -> 057226 COMPL. DATE 12/11/1979 TOTAL DEPTH 7200 PERF. 4678 - 4690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 227 | -0- | -21 | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 02 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 03 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 04 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 214 | -0- | -65 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 135 | -0- | -75 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 207 | -0- | -10 | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 214 | -0- | -3 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 09 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 214 | -0- | -3 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 11 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 173 | -0- | -44 | -0- | 173 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,501 TOTAL CONDENSATE PROD: -0-

CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 304 | -0- | -6 | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 239 | -0- | -41 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 03 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 04 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 198 | -0- | -81 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 06 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 07 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 08 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 09 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 10 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 289 | -0- | -161 | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 311 | -0- | -154 | -0- | 311 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,097 TOTAL CONDENSATE PROD: -0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 830 | N | 830 | -0- | -0- | -0- | 830 | 2 | | | N | -0- | | | | | -0- |
| 02 | 846 | N | 846 | -0- | -0- | -0- | 846 | 2 | | | N | -0- | | | | | -0- |
| 03 | 799 | N | 799 | -0- | -0- | -0- | 799 | 2 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 744 | -0- | -66 | -0- | 744 | 2 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 783 | -0- | -147 | -0- | 783 | 2 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 461 | -0- | -319 | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 747 | -0- | -28 | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 733 | -0- | -42 | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 09 | 745 | N | 745 | -0- | -0- | -0- | 745 | 2 | | | N | -0- | | | | | -0- |
| 10 | 844 | N | 844 | -0- | -0- | -0- | 844 | 2 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 840 | -0- | -0- | -0- | 840 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 765 | -0- | -10 | -0- | 765 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,137 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, DAN "22" WELL #: 1 RRCID -> 087055 COMPL. DATE 03/25/1980 TOTAL DEPTH 6658 PERF. 5183 - 5200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 114 | -0- | -10 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 02 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 03 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 119 | -0- | -1 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 113 | -0- | -11 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 66 | -0- | -54 | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 115 | -0- | -9 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 103 | -0- | -21 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 09 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 71 | -0- | -53 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,032 TOTAL CONDENSATE PROD: -0-

CAUTHORN, ADA "4" WELL #: 2 RRCID -> 087388 COMPL. DATE 04/19/1980 TOTAL DEPTH 7503 PERF. 4736 - 4745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 91 | -0- | -2 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 47 | -0- | -37 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 03 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 89 | -0- | -1 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 05 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 73 | -0- | -17 | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 80 | -0- | -13 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 68 | -0- | -25 | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 09 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 53 | -0- | -40 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 764 TOTAL CONDENSATE PROD: -0-

CAUTHORN, ADA "7" WELL #: 1 RRCID -> 087578 COMPL. DATE 04/13/1980 TOTAL DEPTH 5357 PERF. 4961 - 4980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 228 | -0- | -20 | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 02 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 03 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 04 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 216 | -0- | -63 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 136 | -0- | -74 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 07 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 205 | -0- | -12 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 09 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 245 | -0- | -65 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 11 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 216 | -0- | -32 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,767 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 389 | -0- | -14 | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 02 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 03 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 342 | -0- | -48 | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 351 | -0- | -114 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 220 | -0- | -140 | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 07 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 08 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 09 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 10 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 11 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 350 | -0- | -53 | -0- | 350 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,324 TOTAL CONDENSATE PROD: -0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 607 | -0- | -13 | -0- | 607 | 2 | | | N | -0- | | | | | -0- |
| 02 | 703 | N | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 03 | 623 | N | 623 | -0- | -0- | -0- | 623 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 599 | -0- | -1 | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 626 | -0- | -149 | -0- | 626 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 373 | -0- | -227 | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 600 | -0- | -20 | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 08 | 637 | N | 637 | -0- | -0- | -0- | 637 | 2 | | | N | -0- | | | | | -0- |
| 09 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 10 | 611 | N | 611 | -0- | -0- | -0- | 611 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 627 | -0- | -3 | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 546 | -0- | -105 | -0- | 546 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,172 TOTAL CONDENSATE PROD: -0-

CAUTHORN, DAN "155" WELL #: 1 RRCID -> 092108 COMPL. DATE 01/12/1981 TOTAL DEPTH 7693 PERF. 7677 - 7693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 234 | -0- | -76 | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 163 | -0- | -117 | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 216 | -0- | -63 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 04 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 05 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 194 | -0- | -16 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 201 | -0- | -78 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 08 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 09 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 122 | -0- | -64 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,002 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, ADA WELL #: 2402 RRCID -> 101760 COMPL. DATE 08/18/1982 TOTAL DEPTH 7400 PERF. 6461 - 6490

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 86 | -0- | -7 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 02 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 03 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 88 | -0- | -2 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 82 | -0- | -11 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 26 | -0- | -64 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 86 | -0- | -7 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 73 | -0- | -20 | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 09 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 18 | -0- | -75 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 697 TOTAL CONDENSATE PROD: -0-

CAUTHORN, ADA WELL #: 403 RRCID -> 102505 COMPL. DATE 09/02/1982 TOTAL DEPTH 7500 PERF. 6700 - 6720

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 86 | -0- | -7 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 02 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 03 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 88 | -0- | -2 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 82 | -0- | -11 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 46 | -0- | -44 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 86 | -0- | -7 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 73 | -0- | -20 | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 09 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 14 | -0- | -79 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 713 TOTAL CONDENSATE PROD: -0-

CAUTHORN, ADA WELL #: 504 RRCID -> 116125 COMPL. DATE 07/13/1982 TOTAL DEPTH 7015 PERF. 5164 - 5183

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 04 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 05 | 22 | N | 22 | -0- | -0- | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 29 | -0- | -2 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1318 | N | 1318 | -0- | -0- | -0- | 1318 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2149 | N | 2149 | -0- | -0- | -0- | 2149 | 3 | | | N | -0- | | | | | -0- |
| 11 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 399 | -0- | -965 | -0- | 399 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,340 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 26 | -0- | -5 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 25 | -0- | -3 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 28 | -0- | -3 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 04 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 21 | -0- | -10 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 29 | -0- | -2 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 09 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 10 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 11 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| *12 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 992 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 26 | -0- | -5 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 25 | -0- | -3 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 28 | -0- | -3 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 04 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 29 | -0- | -2 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 1 | -0- | -29 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 21 | -0- | -9 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| *12 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 296 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 1 RRCID -> 086092 COMPL. DATE 01/09/1980 TOTAL DEPTH 8365 PERF. 7251 - 8236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | Y | -0- | | | -0- |
| 02 | 56 | N | 36 | -0- | -20 | -0- | 36 | 3 | | Y | -0- | | | -0- |
| 03 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | Y | -0- | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | Y | -0- | | | -0- |
| 05 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | Y | -0- | | | -0- |
| 06 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | Y | -0- | | | -0- |
| 07 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | Y | -0- | | | -0- |
| 08 | 93 | N | 78 | -0- | -15 | -0- | 78 | 3 | | Y | -0- | | | -0- |
| 09 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | Y | -0- | | | -0- |
| 10 | 93 | N | 39 | -0- | -54 | -0- | 39 | 3 | | Y | -0- | | | -0- |
| 11 | 90 | N | 45 | -0- | -45 | -0- | 45 | 3 | | Y | -0- | | | -0- |
| *12 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 979 TOTAL CONDENSATE PROD: -0-

ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 413 | -0- | -83 | -0- | 413 | 3 | | Y | -0- | | | -0- |
| 02 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | Y | -0- | | | -0- |
| 03 | 290 | N | 290 | -0- | -0- | -0- | 290 | 3 | | Y | -0- | | | -0- |
| 04 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | Y | -0- | | | -0- |
| 05 | 566 | N | 566 | -0- | -0- | -0- | 566 | 3 | | Y | -0- | | | -0- |
| 06 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | Y | -0- | | | -0- |
| 07 | 576 | N | 576 | -0- | -0- | -0- | 576 | 3 | | Y | -0- | | | -0- |
| 08 | 558 | N | 386 | -0- | -172 | -0- | 386 | 3 | | Y | -0- | | | -0- |
| 09 | 711 | N | 711 | -0- | -0- | -0- | 711 | 3 | | Y | -0- | | | -0- |
| 10 | 589 | N | 467 | -0- | -122 | -0- | 467 | 3 | | Y | -0- | | | -0- |
| *11 | 642 | N | 642 | -0- | -0- | -0- | 642 | 3 | | Y | -0- | | | -0- |
| *12 | 662 | N | 662 | -0- | -0- | -0- | 662 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 6,330 TOTAL CONDENSATE PROD: -0-

CAZA OPERATING, LLC 140624
FBE MCPHEARSON WELL #: 1 RRCID -> 208996 COMPL. DATE 01/07/2005 TOTAL DEPTH 7985 PERF. 7500 - 7885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CAZA OPERATING, LLC //CONT.// 140624
FBE 5-1 WELL #: 1 RRCID -> 210691 COMPL. DATE 12/13/2004 TOTAL DEPTH 9098 PERF. 8551 - 8686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3183 | X | 3183 | -0- | -0- | -0- | 3183 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3310 | X | 3310 | -0- | -0- | -0- | 3310 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3534 | X | 3302 | -0- | -232 | -0- | 3302 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3322 | X | 3322 | -0- | -0- | -0- | 3322 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3596 | X | 3098 | -0- | -498 | -0- | 3098 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3480 | X | 3187 | -0- | -293 | -0- | 3187 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3596 | X | 2951 | -0- | -645 | -0- | 2951 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3441 | X | 2870 | -0- | -571 | -0- | 2870 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3330 | X | 2241 | -0- | -1089 | -0- | 2241 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3286 | X | 2717 | -0- | -569 | -0- | 2717 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3180 | X | 2396 | -0- | -784 | -0- | 2396 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2945 | X | 2828 | -0- | -117 | -0- | 2828 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,405 TOTAL CONDENSATE PROD: -0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | X | 861 | -0- | -7 | -0- | 861 | 2 | | | N | -0- | | | | | 191 |
| 02 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 2 | | | N | -0- | | | | | 191 |
| 03 | 688 | N | 688 | -0- | -0- | -0- | 688 | 2 | | | N | -0- | | | | | 191 |
| 04 | 1062 | N | 1062 | -0- | -0- | -0- | 1062 | 2 | | | N | -0- | | | | | 191 |
| 05 | 1240 | N | 238 | -0- | -1002 | -0- | 238 | 2 | | | N | -0- | | | | | 191 |
| 06 | 660 | N | 493 | -0- | -167 | -0- | 493 | 2 | | | N | -0- | | | | | 191 |
| 07 | 1085 | N | 819 | -0- | -266 | -0- | 819 | 2 | | | N | -0- | | | | | 191 |
| 08 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | 191 |
| 09 | 1612 | N | 1612 | -0- | -0- | -0- | 1612 | 2 | | | N | -0- | | | | | 191 |
| 10 | 1222 | N | 1222 | -0- | -0- | -0- | 1222 | 2 | | | N | -0- | | | | | 191 |
| 11 | 1033 | N | 1033 | -0- | -0- | -0- | 1033 | 2 | | | N | -0- | | | | | 191 |
| 12 | 1674 | N | 765 | -0- | -909 | -0- | 765 | 2 | | | N | -0- | | | | | 191 |

TOTAL GAS PROD: 10,164 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | N | -0- | | | 102 |
| 02 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | N | -0- | | | 102 |
| 03 | 186 | N | 153 | -0- | -33 | -0- | 153 | 2 | | N | -0- | | | 102 |
| 04 | 180 | N | 158 | -0- | -22 | -0- | 158 | 2 | | N | -0- | | | 102 |
| 05 | 186 | N | 154 | -0- | -32 | -0- | 154 | 2 | | N | -0- | | | 102 |
| 06 | 150 | N | 98 | -0- | -52 | -0- | 98 | 2 | | N | -0- | | | 102 |
| 07 | 155 | N | 125 | -0- | -30 | -0- | 125 | 2 | | N | -0- | | | 102 |
| 08 | 155 | N | 145 | -0- | -10 | -0- | 145 | 2 | | N | -0- | | | 102 |
| 09 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | N | -0- | | | 102 |
| 10 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | N | -0- | | | 102 |
| 11 | 150 | N | 83 | -0- | -67 | -0- | 83 | 2 | | N | -0- | | | 102 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | N | -0- | | | 102 |

TOTAL GAS PROD: 1,503 TOTAL CONDENSATE PROD: -0-

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | N | -0- | | | 145 |
| 02 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | N | -0- | | | 145 |
| 03 | 93 | N | 68 | -0- | -25 | -0- | 68 | 2 | | N | -0- | | | 145 |
| 04 | 90 | N | 70 | -0- | -20 | -0- | 70 | 2 | | N | -0- | | | 145 |
| 05 | 93 | N | 68 | -0- | -25 | -0- | 68 | 2 | | N | -0- | | | 145 |
| 06 | 60 | N | 43 | -0- | -17 | -0- | 43 | 2 | | N | -0- | | | 145 |
| 07 | 62 | N | 55 | -0- | -7 | -0- | 55 | 2 | | N | -0- | | | 145 |
| 08 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | N | -0- | | | 145 |
| 09 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | N | -0- | | | 145 |
| 10 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | N | -0- | | | 145 |
| 11 | 60 | N | 40 | -0- | -20 | -0- | 40 | 2 | | N | -0- | | | 145 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | N | -0- | | | 145 |

TOTAL GAS PROD: 668 TOTAL CONDENSATE PROD: -0-

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | 200 |
| 02 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | 200 |
| 03 | 155 | N | 129 | -0- | -26 | -0- | 129 | 2 | | | N | -0- | | | | | 200 |
| 04 | 150 | N | 134 | -0- | -16 | -0- | 134 | 2 | | | N | -0- | | | | | 200 |
| 05 | 155 | N | 130 | -0- | -25 | -0- | 130 | 2 | | | N | -0- | | | | | 200 |
| 06 | 120 | N | 82 | -0- | -38 | -0- | 82 | 2 | | | N | -0- | | | | | 200 |
| 07 | 124 | N | 105 | -0- | -19 | -0- | 105 | 2 | | | N | -0- | | | | | 200 |
| 08 | 124 | N | 122 | -0- | -2 | -0- | 122 | 2 | | | N | -0- | | | | | 200 |
| 09 | 90 | N | 83 | -0- | -7 | -0- | 83 | 2 | | | N | -0- | | | | | 200 |
| 10 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | 200 |
| 11 | 120 | N | 72 | -0- | -48 | -0- | 72 | 2 | | | N | -0- | | | | | 200 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 200 |

TOTAL GAS PROD: 1,266 TOTAL CONDENSATE PROD: -0-

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 02 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 477 | -0- | -112 | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 493 | -0- | -47 | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 480 | -0- | -109 | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 303 | -0- | -147 | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 388 | -0- | -108 | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 451 | -0- | -14 | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 09 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 10 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 268 | -0- | -182 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 167 | -0- | -143 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,859 TOTAL CONDENSATE PROD: -0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 02 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 81 | -0- | -12 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 04 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 05 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 06 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 173 | -0- | -137 | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 67 | -0- | -88 | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 78 | -0- | -192 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 70 | -0- | -116 | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 64 | -0- | -29 | -0- | 64 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,475 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 84 | -0- | -9 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 81 | -0- | -3 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 75 | -0- | -18 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 78 | -0- | -12 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 76 | -0- | -17 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 48 | -0- | -12 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 62 | -0- | -31 | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 08 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 48 | -0- | -12 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 10 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 42 | -0- | -18 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 738 TOTAL CONDENSATE PROD: -0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 02 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 03 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 04 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 05 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 06 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 07 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 31 | -0- | -29 | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 43 | -0- | -19 | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 53 | -0- | -7 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| *12 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 638 TOTAL CONDENSATE PROD: -0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 02 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 03 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 318 | -0- | -12 | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 05 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 318 | -0- | -12 | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 318 | -0- | -23 | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 08 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 279 | -0- | -51 | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 303 | -0- | -7 | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 278 | -0- | -22 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| *12 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,710 TOTAL CONDENSATE PROD: -0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 328 | -0- | -13 | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 296 | -0- | -12 | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 03 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 321 | -0- | -9 | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 318 | -0- | -23 | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 319 | -0- | -11 | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1015 | N | 1015 | -0- | -0- | -0- | 1015 | 2 | | | N | -0- | | | | | -0- |
| 08 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 253 | -0- | -77 | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 300 | -0- | -723 | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 276 | -0- | -24 | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| *12 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,389 TOTAL CONDENSATE PROD: -0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 118 | -0- | -68 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 91 | -0- | -21 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 73 | -0- | -82 | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 59 | -0- | -61 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 05 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 06 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 07 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 08 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 102 | -0- | -108 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 119 | -0- | -36 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 219 | -0- | -201 | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2532 | N | 2532 | -0- | -0- | -0- | 2532 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,439 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 40 | -0- | -301 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 240 | -0- | -12 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 03 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 04 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 05 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 300 | -0- | -90 | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 296 | -0- | -14 | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 08 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 274 | -0- | -26 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 301 | -0- | -9 | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 273 | -0- | -27 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 212 | -0- | -67 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,236 TOTAL CONDENSATE PROD: -0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 380 | -0- | -23 | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 02 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 351 | -0- | -21 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 355 | -0- | -5 | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 342 | -0- | -61 | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 06 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 205 | -0- | -167 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 08 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 235 | -0- | -125 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 10 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 259 | -0- | -101 | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| *12 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,758 TOTAL CONDENSATE PROD: -0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3326 | X | 3326 | -0- | -0- | -0- | 3326 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2862 | X | 2862 | -0- | -0- | -0- | 2862 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3041 | X | 3041 | -0- | -0- | -0- | 3041 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3044 | X | 3044 | -0- | -0- | -0- | 3044 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2449 | X | 2074 | -0- | -375 | -0- | 2074 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2370 | X | 2303 | -0- | -67 | -0- | 2303 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2893 | X | 2893 | -0- | -0- | -0- | 2893 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2449 | X | 1948 | -0- | -501 | -0- | 1948 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2370 | X | 1546 | -0- | -824 | -0- | 1546 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2449 | X | 2177 | -0- | -272 | -0- | 2177 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2370 | X | 1570 | -0- | -800 | -0- | 1570 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2449 | X | 237 | -0- | -2212 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,021 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | N | -0- | | | -0- |
| 02 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | N | -0- | | | -0- |
| 03 | 310 | N | 211 | -0- | -99 | -0- | 211 | 2 | | N | -0- | | | -0- |
| 04 | 270 | N | 160 | -0- | -110 | -0- | 160 | 2 | | N | -0- | | | -0- |
| 05 | 248 | N | 186 | -0- | -62 | -0- | 186 | 2 | | N | -0- | | | -0- |
| 06 | 210 | N | 200 | -0- | -10 | -0- | 200 | 2 | | N | -0- | | | -0- |
| 07 | 155 | N | 140 | -0- | -15 | -0- | 140 | 2 | | N | -0- | | | -0- |
| 08 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | N | -0- | | | -0- |
| 09 | 210 | N | 184 | -0- | -26 | -0- | 184 | 2 | | N | -0- | | | -0- |
| 10 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | N | -0- | | | -0- |
| 11 | 210 | N | 173 | -0- | -37 | -0- | 173 | 2 | | N | -0- | | | -0- |
| *12 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,455 TOTAL CONDENSATE PROD: -0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 56305 | X | 4115 | -0- | -52190 | -0- | 4115 | 2 | | N | -0- | | | -0- |
| 02 | 3658 | X | 3658 | -0- | -0- | -0- | 3658 | 2 | | N | -0- | | | -0- |
| 03 | 4023 | X | 4023 | -0- | -0- | -0- | 4023 | 2 | | N | -0- | | | -0- |
| 04 | 3824 | X | 3824 | -0- | -0- | -0- | 3824 | 2 | | N | -0- | | | -0- |
| 05 | 3922 | X | 3922 | -0- | -0- | -0- | 3922 | 2 | | N | -0- | | | -0- |
| 06 | 3990 | X | 3500 | -0- | -490 | -0- | 3500 | 2 | | N | -0- | | | -0- |
| 07 | 4107 | X | 4107 | -0- | -0- | -0- | 4107 | 2 | | N | -0- | | | -0- |
| 08 | 4230 | X | 4230 | -0- | -0- | -0- | 4230 | 2 | | N | -0- | | | -0- |
| 09 | 3810 | X | 3564 | -0- | -246 | -0- | 3564 | 2 | | N | -0- | | | -0- |
| 10 | 4145 | X | 4145 | -0- | -0- | -0- | 4145 | 2 | | N | -0- | | | -0- |
| 11 | 4050 | X | 3380 | -0- | -670 | -0- | 3380 | 2 | | N | -0- | | | -0- |
| 12 | 4185 | X | 3771 | -0- | -414 | -0- | 3771 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 46,239 TOTAL CONDENSATE PROD: -0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 371 | -0- | -1 | -0- | 371 | 2 | | N | -0- | | | -0- |
| 02 | 336 | N | 322 | -0- | -14 | -0- | 322 | 2 | | N | -0- | | | -0- |
| 03 | 372 | N | 354 | -0- | -18 | -0- | 354 | 2 | | N | -0- | | | -0- |
| 04 | 360 | N | 320 | -0- | -40 | -0- | 320 | 2 | | N | -0- | | | -0- |
| 05 | 372 | N | 315 | -0- | -57 | -0- | 315 | 2 | | N | -0- | | | -0- |
| 06 | 330 | N | 321 | -0- | -9 | -0- | 321 | 2 | | N | -0- | | | -0- |
| 07 | 341 | N | 321 | -0- | -20 | -0- | 321 | 2 | | N | -0- | | | -0- |
| 08 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | N | -0- | | | -0- |
| 09 | 330 | N | 263 | -0- | -67 | -0- | 263 | 2 | | N | -0- | | | -0- |
| 10 | 310 | N | 302 | -0- | -8 | -0- | 302 | 2 | | N | -0- | | | -0- |
| 11 | 360 | N | 275 | -0- | -85 | -0- | 275 | 2 | | N | -0- | | | -0- |
| *12 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,834 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 64 | N | 64 | -0- | -0- | -0- | 7 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 02 | 56 | N | 51 | -0- | -5 | -0- | 11 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| 03 | 93 | N | 59 | -0- | -34 | -0- | 11 | 1 | 48 | 2 | N | -0- | | | | | -0- |
| 04 | 60 | N | 48 | -0- | -12 | -0- | 7 | 1 | 41 | 2 | N | -0- | | | | | -0- |
| 05 | 62 | N | 49 | -0- | -13 | -0- | 7 | 1 | 42 | 2 | N | -0- | | | | | -0- |
| 06 | 60 | N | 55 | -0- | -5 | -0- | 12 | 1 | 43 | 2 | N | -0- | | | | | -0- |
| 07 | 62 | N | 46 | -0- | -16 | -0- | 6 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| 08 | 62 | N | 56 | -0- | -6 | -0- | 10 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| 09 | 60 | N | 47 | -0- | -13 | -0- | 7 | 1 | 32 | 2 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 43 | N | 43 | -0- | -0- | -0- | 7 | 1 | 36 | 2 | N | -0- | | | | | -0- |
| 11 | 60 | N | 42 | -0- | -18 | -0- | 9 | 1 | 33 | 2 | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 560 TOTAL CONDENSATE PROD: 7

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1195 | N | 1195 | -0- | -0- | -0- | 259 | 1 | 936 | 2 | N | -0- | | | | | -0- |
| 02 | 861 | N | 861 | -0- | -0- | -0- | 25 | 1 | 836 | 2 | N | -0- | | | | | -0- |
| 03 | 992 | N | 894 | -0- | -98 | -0- | 130 | 1 | 764 | 2 | N | -0- | | | | | -0- |
| 04 | 1170 | N | 915 | -0- | -255 | -0- | 88 | 1 | 827 | 2 | N | -0- | | | | | -0- |
| 05 | 961 | N | 931 | -0- | -30 | -0- | 41 | 1 | 884 | 2 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 905 | N | 905 | -0- | -0- | -0- | 5 | 1 | 897 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 961 | N | 926 | -0- | -35 | -0- | 147 | 1 | 778 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 930 | N | 921 | -0- | -9 | -0- | 26 | 1 | 892 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 900 | N | 885 | -0- | -15 | -0- | 264 | 1 | 621 | 2 | N | -0- | | | | | -0- |
| 10 | 930 | N | 906 | -0- | -24 | -0- | 306 | 1 | 599 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 917 | N | 917 | -0- | -0- | -0- | 293 | 1 | 621 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,256 TOTAL CONDENSATE PROD: 16

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1412 | -0- | -45 | -0- | 1412 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1253 | -0- | -35 | -0- | 1253 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1407 | -0- | -19 | -0- | 1407 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1366 | -0- | -14 | -0- | 1366 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1395 | N | 1351 | -0- | -44 | -0- | 1351 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1350 | N | 1336 | -0- | -14 | -0- | 1336 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1426 | N | 1347 | -0- | -79 | -0- | 1347 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1364 | N | 1360 | -0- | -4 | -0- | 1360 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1350 | N | 1199 | -0- | -151 | -0- | 1199 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1340 | N | 1340 | -0- | -0- | -0- | 1340 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1206 | -0- | -114 | -0- | 1206 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1316 | N | 1316 | -0- | -0- | -0- | 1316 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,893 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY 328780
ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1522 | N | 1522 | -0- | -0- | -0- | 58 | 1 | 1464 | 2 | N | -0- | | | | | 58 |
| 02 | 1372 | N | 1372 | -0- | -0- | -0- | 52 | 1 | 1320 | 2 | N | -0- | | | | | 58 |
| 03 | 1262 | N | 1262 | -0- | -0- | -0- | 48 | 1 | 1214 | 2 | N | -0- | | | | | 58 |
| 04 | 1665 | N | 1665 | -0- | -0- | -0- | 64 | 1 | 1601 | 2 | N | -0- | | | | | 58 |
| 05 | 1531 | N | 1531 | -0- | -0- | -0- | 61 | 1 | 1470 | 2 | N | -0- | | | | | 58 |
| 06 | 1709 | N | 1709 | -0- | -0- | -0- | 75 | 1 | 1634 | 2 | N | -0- | | | | | 58 |
| 07 | 1431 | N | 1431 | -0- | -0- | -0- | 53 | 1 | 1378 | 2 | N | -0- | | | | | 58 |
| 08 | 1474 | N | 1474 | -0- | -0- | -0- | 53 | 1 | 1421 | 2 | N | -0- | | | | | 58 |
| 09 | 1375 | N | 1375 | -0- | -0- | -0- | 52 | 1 | 1323 | 2 | N | -0- | | | | | 58 |
| 10 | 1240 | N | 880 | -0- | -360 | -0- | 35 | 1 | 845 | 2 | N | -0- | | | | | 58 |
| 11 | 1200 | N | 1033 | -0- | -167 | -0- | 40 | 1 | 993 | 2 | N | -0- | | | | | 58 |
| 12 | 1240 | N | 1171 | -0- | -69 | -0- | 47 | 1 | 1124 | 2 | N | -0- | | | | | 58 |

TOTAL GAS PROD: 16,425 TOTAL CONDENSATE PROD: -0-

SAWYER-JONES WELL #: 2001 RRCID -> 192754 COMPL. DATE 05/17/2002 TOTAL DEPTH 8500 PERF. 7750 - 8046

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 407 | -0- | -120 | -0- | 15 | 1 | 392 | 2 | N | -0- | | | | | 25 |
| 02 | 523 | N | 523 | -0- | -0- | -0- | 20 | 1 | 503 | 2 | N | -0- | | | | | 25 |
| 03 | 481 | N | 481 | -0- | -0- | -0- | 18 | 1 | 463 | 2 | N | -0- | | | | | 25 |
| 04 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | 2 | 2 | 8 | | | 25 |
| 05 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 480 | N | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 1,411 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 312 | -0- | -215 | -0- | 11 | 1 | 301 | 2 | N | -0- | | | | | 123 |
| 02 | 504 | N | 277 | -0- | -227 | -0- | 10 | 1 | 267 | 2 | N | -0- | | | | | 123 |
| 03 | 645 | N | 645 | -0- | -0- | -0- | 25 | 1 | 620 | 2 | N | -0- | | | | | 123 |
| 04 | 524 | N | 524 | -0- | -0- | -0- | 21 | 1 | 503 | 2 | N | -0- | | | | | 123 |
| 05 | 567 | N | 567 | -0- | -0- | -0- | 23 | 1 | 544 | 2 | N | -0- | | | | | 123 |
| 06 | 630 | N | 248 | -0- | -382 | -0- | 10 | 1 | 238 | 2 | N | -0- | | | | | 123 |
| 07 | 527 | N | 232 | -0- | -295 | -0- | 10 | 1 | 222 | 2 | N | -0- | | | | | 123 |
| 08 | 558 | N | 454 | -0- | -104 | -0- | 10 | 1 | 444 | 2 | N | -0- | | | | | 123 |
| 09 | 425 | N | 425 | -0- | -0- | -0- | 16 | 1 | 409 | 2 | N | -0- | | | | | 123 |
| 10 | 632 | N | 632 | -0- | -0- | -0- | 25 | 1 | 607 | 2 | N | -0- | | | | | 123 |
| 11 | 514 | N | 514 | -0- | -0- | -0- | 20 | 1 | 494 | 2 | N | -0- | | | | | 123 |
| *12 | 473 | N | 473 | -0- | -0- | -0- | 19 | 1 | 454 | 2 | N | -0- | | | | | 123 |

TOTAL GAS PROD: 5,303 TOTAL CONDENSATE PROD: -0-

SAWYER - JONES WELL #: 1902 RRCID -> 197870 COMPL. DATE 05/04/2003 TOTAL DEPTH 7327 PERF. 6554 - 7084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 7 |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 7 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 7 |
| 05 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| *12 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: 17 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SAWYER - JONES WELL #: 2002 RRCID -> 197873 COMPL. DATE 05/04/2003 TOTAL DEPTH 8409 PERF. 7720 - 8005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 463 | -0- | -64 | -0- | 18 | 1 | 445 | 2 | N | -0- | | | | | 46 |
| 02 | 575 | N | 575 | -0- | -0- | -0- | 22 | 1 | 553 | 2 | N | -0- | | | | | 46 |
| 03 | 539 | N | 539 | -0- | -0- | -0- | 20 | 1 | 519 | 2 | N | -0- | | | | | 46 |
| 04 | 530 | N | 530 | -0- | -0- | -0- | 20 | 1 | 510 | 2 | N | -0- | | | | | 46 |
| 05 | 651 | N | 446 | -0- | -205 | -0- | 18 | 1 | 428 | 2 | N | -0- | | | | | 46 |
| 06 | 510 | N | 461 | -0- | -49 | -0- | 20 | 1 | 441 | 2 | N | -0- | | | | | 46 |
| 07 | 558 | N | 458 | -0- | -100 | -0- | 17 | 1 | 441 | 2 | N | -0- | | | | | 46 |
| 08 | 459 | N | 459 | -0- | -0- | -0- | 16 | 1 | 443 | 2 | N | -0- | | | | | 46 |
| 09 | 450 | N | 420 | -0- | -30 | -0- | 16 | 1 | 404 | 2 | N | -0- | | | | | 46 |
| 10 | 970 | N | 970 | -0- | -0- | -0- | 485 | 1 | 485 | 2 | N | -0- | | | | | 46 |
| 11 | 450 | N | 412 | -0- | -38 | -0- | 16 | 1 | 393 | 2 | N | 3 | 3 | 8 | | | 46 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 434 | N | 416 | -0- | -18 | -0- | 17 | 1 | 399 | 2 | N | -0- | | | | | 46 |

TOTAL GAS PROD: 6,149 TOTAL CONDENSATE PROD: 3

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 439 | N | 439 | -0- | -0- | -0- | 17 | 1 | 422 | 2 | N | -0- | | | | | 7 |
| 02 | 256 | N | 256 | -0- | -0- | -0- | 10 | 1 | 246 | 2 | N | -0- | | | | | 7 |
| 03 | 372 | N | 293 | -0- | -79 | -0- | 11 | 1 | 282 | 2 | N | -0- | | | | | 7 |
| 04 | 420 | N | 228 | -0- | -192 | -0- | 9 | 1 | 219 | 2 | N | -0- | | | | | 7 |
| 05 | 279 | N | 269 | -0- | -10 | -0- | 11 | 1 | 258 | 2 | N | -0- | | | | | 7 |
| 06 | 270 | N | 191 | -0- | -79 | -0- | 10 | 1 | 181 | 2 | N | -0- | | | | | 7 |
| 07 | 258 | N | 258 | -0- | -0- | -0- | 10 | 1 | 248 | 2 | N | -0- | | | | | 7 |
| 08 | 279 | N | 251 | -0- | -28 | -0- | 10 | 1 | 241 | 2 | N | -0- | | | | | 7 |
| 09 | 210 | N | 210 | -0- | -0- | -0- | 8 | 1 | 202 | 2 | N | -0- | | | | | 7 |
| 10 | 307 | N | 307 | -0- | -0- | -0- | 12 | 1 | 295 | 2 | N | -0- | | | | | 7 |
| 11 | 280 | N | 280 | -0- | -0- | -0- | 11 | 1 | 269 | 2 | N | -0- | | | | | 7 |
| 12 | 217 | N | 138 | -0- | -79 | -0- | 6 | 1 | 132 | 2 | N | -0- | | | | | 7 |

TOTAL GAS PROD: 3,120 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 99 | -0- | -25 | -0- | 4 | 1 | 95 | 2 | N | -0- | | | | | -0- |
| 02 | 148 | N | 148 | -0- | -0- | -0- | 6 | 1 | 142 | 2 | N | -0- | | | | | -0- |
| 03 | 155 | N | 62 | -0- | -93 | -0- | 2 | 1 | 60 | 2 | N | -0- | | | | | -0- |
| 04 | 90 | N | 84 | -0- | -6 | -0- | 3 | 1 | 81 | 2 | N | -0- | | | | | -0- |
| 05 | 155 | N | 135 | -0- | -20 | -0- | 5 | 1 | 130 | 2 | N | -0- | | | | | -0- |
| 06 | 67 | N | 67 | -0- | -0- | -0- | 3 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| 07 | 96 | N | 96 | -0- | -0- | -0- | 4 | 1 | 92 | 2 | N | -0- | | | | | -0- |
| 08 | 124 | N | 81 | -0- | -43 | -0- | 3 | 1 | 78 | 2 | N | -0- | | | | | -0- |
| 09 | 60 | N | 48 | -0- | -12 | -0- | 2 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| 10 | 93 | N | 57 | -0- | -36 | -0- | 2 | 1 | 55 | 2 | N | -0- | | | | | -0- |
| 11 | 162 | N | 162 | -0- | -0- | -0- | 6 | 1 | 156 | 2 | N | -0- | | | | | -0- |
| *12 | 308 | N | 308 | -0- | -0- | -0- | 4 | 1 | 100 | 2 | N | 185 | 185 | 1 | | | -0- |
| | | | | | | | 204 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,347 TOTAL CONDENSATE PROD: 185

SAWYER-JONES WELL #: 1904 RRCID -> 211736 COMPL. DATE 10/23/2003 TOTAL DEPTH 8800 PERF. 5838 - 8708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 3 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: 4 TOTAL CONDENSATE PROD: -0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 183 | -0- | -3 | -0- | 13 | 1 | 169 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 180 | N | 180 | -0- | -0- | -0- | 12 | 1 | 168 | 2 | Y | -0- | | | | | 1 |
| 03 | 155 | N | 121 | -0- | -34 | -0- | 8 | 1 | 113 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 180 | N | 180 | -0- | -0- | -0- | 12 | 1 | 168 | 2 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 167 | -0- | -19 | -0- | 11 | 1 | 155 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 143 | N | 143 | -0- | -0- | -0- | 9 | 1 | 134 | 2 | Y | -0- | | | | | 1 |
| 07 | 186 | N | 142 | -0- | -44 | -0- | 9 | 1 | 133 | 2 | Y | -0- | | | | | 1 |
| 08 | 155 | N | 102 | -0- | -53 | -0- | 6 | 1 | 96 | 2 | Y | -0- | | | | | 1 |
| 09 | 150 | N | 139 | -0- | -11 | -0- | 9 | 1 | 130 | 2 | Y | -0- | | | | | 1 |
| 10 | 196 | N | 196 | -0- | -0- | -0- | 11 | 1 | 185 | 2 | Y | -0- | | | | | 1 |
| 11 | 106 | N | 106 | -0- | -0- | -0- | 6 | 1 | 100 | 2 | Y | -0- | | | | | 1 |
| 12 | 155 | N | 128 | -0- | -27 | -0- | 8 | 1 | 120 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,787 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 34 | -0- | -22 | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 04 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 05 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 06 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 61 | -0- | -32 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 55 | -0- | -7 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 58 | -0- | -2 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 11 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| *12 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 740 TOTAL CONDENSATE PROD: -0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 66 | -0- | -58 | -0- | 3 | 1 | 63 | 2 | N | -0- | | | | | -0- |
| 02 | 59 | N | 59 | -0- | -0- | -0- | 2 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 03 | 62 | N | 61 | -0- | -1 | -0- | 3 | 1 | 58 | 2 | N | -0- | | | | | -0- |
| 04 | 69 | N | 69 | -0- | -0- | -0- | 3 | 1 | 66 | 2 | N | -0- | | | | | -0- |
| 05 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 61 | 2 | N | -0- | | | | | -0- |
| 06 | 66 | N | 66 | -0- | -0- | -0- | 3 | 1 | 63 | 2 | N | -0- | | | | | -0- |
| 07 | 66 | N | 66 | -0- | -0- | -0- | 3 | 1 | 63 | 2 | N | -0- | | | | | -0- |
| 08 | 63 | N | 63 | -0- | -0- | -0- | 3 | 1 | 60 | 2 | N | -0- | | | | | -0- |
| 09 | 63 | N | 63 | -0- | -0- | -0- | 3 | 1 | 60 | 2 | N | -0- | | | | | -0- |
| 10 | 67 | N | 67 | -0- | -0- | -0- | 3 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 3 | 1 | 62 | 2 | N | -0- | | | | | -0- |
| *12 | 67 | N | 67 | -0- | -0- | -0- | 3 | 1 | 64 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 776 TOTAL CONDENSATE PROD: -0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 25 | -0- | -99 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 268 TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 1 RRCID -> 051821 COMPL. DATE 09/01/1971 TOTAL DEPTH 6250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 108 | -0- | -4 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 24 | -0- | -100 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 258 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | -0- | -0- | -961 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 812 | N | -0- | -0- | -812 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 173 | N | 173 | -0- | -0- | -0- | 17 | 1 | 156 | 3 | N | -0- | | | | | -0- |
| 02 | 124 | N | 124 | -0- | -0- | -0- | 12 | 1 | 112 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 118 | -0- | -99 | -0- | 11 | 1 | 107 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 101 | -0- | -79 | -0- | 9 | 1 | 92 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 108 | -0- | -16 | -0- | 10 | 1 | 98 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 83 | -0- | -37 | -0- | 8 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 74 | -0- | -19 | -0- | 7 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 88 | -0- | -5 | -0- | 8 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 71 | -0- | -19 | -0- | 7 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 124 | -0- | -0- | -0- | 11 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 87 | -0- | -3 | -0- | 8 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| *12 | 76 | N | 76 | -0- | -0- | -0- | 7 | 1 | 69 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,227 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 02 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 119 | -0- | -5 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 104 | -0- | -16 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 89 | -0- | -35 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 87 | -0- | -37 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 09 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 10 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 11 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 109 | -0- | -15 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,331 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 25 | -0- | -5 | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 90 | N | 71 | -0- | -19 | -0- | 71 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 68 | -0- | -25 | -0- | 68 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 751 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 135 | -0- | -33 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 03 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 151 | -0- | -29 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 05 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 06 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 07 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 179 | -0- | -38 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 164 | -0- | -16 | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 146 | -0- | -40 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 106 | -0- | -74 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 73 | -0- | -82 | -0- | 73 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,928 TOTAL CONDENSATE PROD: -0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 500 | N | 500 | -0- | -0- | -0- | 32 | 1 | 465 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 448 | N | 262 | -0- | -186 | -0- | 17 | 1 | 243 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 496 | N | 179 | -0- | -317 | -0- | 12 | 1 | 167 | 2 | Y | -0- | | | | | 2 |
| 04 | 480 | N | 348 | -0- | -132 | -0- | 22 | 1 | 325 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 378 | N | 378 | -0- | -0- | -0- | 28 | 1 | 349 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 324 | N | 324 | -0- | -0- | -0- | 24 | 1 | 300 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 07 | 293 | N | 293 | -0- | -0- | -0- | 21 | 1 | 272 | 2 | Y | -0- | | | | | 1 |
| 08 | 278 | N | 278 | -0- | -0- | -0- | 16 | 1 | 262 | 2 | Y | -0- | | | | | 1 |
| 09 | 264 | N | 264 | -0- | -0- | -0- | 15 | 1 | 249 | 2 | Y | -0- | | | | | 1 |
| 10 | 342 | N | 342 | -0- | -0- | -0- | 21 | 1 | 320 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 336 | N | 336 | -0- | -0- | -0- | 24 | 1 | 311 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 328 | N | 328 | -0- | -0- | -0- | 24 | 1 | 303 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,832 TOTAL CONDENSATE PROD: 10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLY 115 WELL #: 1 RRCID -> 052961 COMPL. DATE 05/27/1971 TOTAL DEPTH 6326 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 0 A | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 04/18/2013 - PLUGGED 04-18-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLY 124 WELL #: 1 RRCID -> 052962 COMPL. DATE 10/12/1971 TOTAL DEPTH 6640 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 0 A | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 08/20/2013 - PLUGGED 08-20-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 41 WELL #: 1 RRCID -> 052963 COMPL. DATE 06/05/1971 TOTAL DEPTH 7510 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 75 | N | 75 | -0- | -0- | -0- | 4 | 1 | 70 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 72 | N | 72 | -0- | -0- | -0- | 4 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 03 | 100 | N | 100 | -0- | -0- | -0- | 5 | 1 | 94 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 102 | N | 102 | -0- | -0- | -0- | 5 | 1 | 96 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 98 | N | 98 | -0- | -0- | -0- | 5 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| 06 | 99 | N | 99 | -0- | -0- | -0- | 5 | 1 | 93 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 97 | N | 97 | -0- | -0- | -0- | 5 | 1 | 91 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 97 | N | 97 | -0- | -0- | -0- | 4 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| 09 | 93 | N | 93 | -0- | -0- | -0- | 4 | 1 | 88 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 96 | N | 96 | -0- | -0- | -0- | 4 | 1 | 91 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 96 | N | 96 | -0- | -0- | -0- | 4 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| *12 | 101 | N | 101 | -0- | -0- | -0- | 4 | 1 | 96 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,126 TOTAL CONDENSATE PROD: 8

SAWYER 112 WELL #: 1 RRCID -> 052967 COMPL. DATE 10/20/1971 TOTAL DEPTH 6700 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/30/2013 - PLUGGED 07-30-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 152 | -0- | -34 | -0- | 9 | 1 | 143 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 140 | N | 135 | -0- | -5 | -0- | 8 | 1 | 125 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 155 | N | 140 | -0- | -15 | -0- | 8 | 1 | 131 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 150 | N | 136 | -0- | -14 | -0- | 8 | 1 | 127 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 155 | N | 131 | -0- | -24 | -0- | 8 | 1 | 122 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 150 | N | 118 | -0- | -32 | -0- | 8 | 1 | 110 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 155 | N | 16 | -0- | -139 | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 6 | -0- | -118 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 120 | N | 3 | -0- | -117 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 6 | N | 3 | -0- | -3 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 848 TOTAL CONDENSATE PROD: 5

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 1 | 1 | 6 | 3 | N | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 1 | 1 | 6 | 3 | N | -0- | | | | | -0- |
| 03 | 9 | N | 8 | -0- | -1 | -0- | 1 | 1 | 7 | 3 | N | -0- | | | | | -0- |
| 04 | 7 | N | 2 | -0- | -5 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7 | N | 4 | -0- | -3 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 06 | 20 | N | 20 | -0- | -0- | -0- | 2 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 14 | -0- | 14 | 14 | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 12 | -0- | 12 | 26 | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| 09 | 34 | N | 8 | -0- | -26 | -0- | 1 | 1 | 7 | 3 | N | -0- | | | | | -0- |
| 10 | 8 | N | 8 | -0- | -0- | -0- | 1 | 1 | 7 | 3 | N | -0- | | | | | -0- |
| 11 | 12 | N | 8 | -0- | -4 | -0- | 1 | 1 | 7 | 3 | N | -0- | | | | | -0- |
| 12 | 8 | N | 7 | -0- | -1 | -0- | 1 | 1 | 6 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 105 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 49 WELL #: 1 RRCID -> 052972 COMPL. DATE 07/12/1971 TOTAL DEPTH 6023 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 662 | N | 662 | -0- | -0- | -0- | 46 | 1 | 616 | 3 | Y | -0- | | | | | -0- |
| 02 | 560 | N | 560 | -0- | -0- | -0- | 39 | 1 | 521 | 3 | Y | -0- | | | | | -0- |
| 03 | 761 | N | 761 | -0- | -0- | -0- | 54 | 1 | 707 | 3 | Y | -0- | | | | | -0- |
| 04 | 630 | N | 578 | -0- | -52 | -0- | 42 | 1 | 536 | 3 | Y | -0- | | | | | -0- |
| 05 | 620 | N | 588 | -0- | -32 | -0- | 42 | 1 | 546 | 3 | Y | -0- | | | | | -0- |
| 06 | 630 | N | 538 | -0- | -92 | -0- | 39 | 1 | 499 | 3 | Y | -0- | | | | | -0- |
| 07 | 589 | N | 176 | -0- | -413 | -0- | 13 | 1 | 163 | 3 | Y | -0- | | | | | -0- |
| 08 | 652 | N | 652 | -0- | -0- | -0- | 49 | 1 | 603 | 3 | Y | -0- | | | | | -0- |
| 09 | 593 | N | 593 | -0- | -0- | -0- | 45 | 1 | 548 | 3 | Y | -0- | | | | | -0- |
| 10 | 559 | N | 559 | -0- | -0- | -0- | 42 | 1 | 517 | 3 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 474 | -0- | -156 | -0- | 36 | 1 | 438 | 3 | Y | -0- | | | | | -0- |
| 12 | 620 | N | 471 | -0- | -149 | -0- | 34 | 1 | 437 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,612 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 300 | -0- | -134 | -0- | 21 | 1 | 279 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | N | 254 | -0- | -54 | -0- | 18 | 1 | 236 | 3 | Y | -0- | | | | | -0- |
| 03 | 434 | N | 249 | -0- | -185 | -0- | 18 | 1 | 231 | 3 | Y | -0- | | | | | -0- |
| 04 | 300 | N | 227 | -0- | -73 | -0- | 16 | 1 | 211 | 3 | Y | -0- | | | | | -0- |
| 05 | 279 | N | 229 | -0- | -50 | -0- | 16 | 1 | 213 | 3 | Y | -0- | | | | | -0- |
| 06 | 240 | N | 210 | -0- | -30 | -0- | 15 | 1 | 195 | 3 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 201 | -0- | -47 | -0- | 15 | 1 | 186 | 3 | Y | -0- | | | | | -0- |
| 08 | 217 | N | 190 | -0- | -27 | -0- | 14 | 1 | 176 | 3 | Y | -0- | | | | | -0- |
| 09 | 210 | N | 161 | -0- | -49 | -0- | 12 | 1 | 149 | 3 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 168 | -0- | -18 | -0- | 13 | 1 | 155 | 3 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 171 | -0- | -9 | -0- | 13 | 1 | 158 | 3 | Y | -0- | | | | | -0- |
| *12 | 183 | N | 183 | -0- | -0- | -0- | 13 | 1 | 170 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,543 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 71 WELL #: 1 RRCID -> 052977 COMPL. DATE 07/12/1971 TOTAL DEPTH 6020 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIELDS 19 WELL #: 1 RRCID -> 052981 COMPL. DATE 01/26/1972 TOTAL DEPTH 6198 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/09/2013 - PLUGGED 08-09-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 214 | -0- | -3 | -0- | 10 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 02 | 201 | N | 201 | -0- | -0- | -0- | 15 | 1 | 186 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 216 | -0- | -1 | -0- | 11 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 04 | 215 | N | 215 | -0- | -0- | -0- | 10 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 05 | 224 | N | 224 | -0- | -0- | -0- | 10 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 204 | -0- | -6 | -0- | 9 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 07 | 220 | N | 220 | -0- | -0- | -0- | 10 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 08 | 220 | N | 220 | -0- | -0- | -0- | 10 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 09 | 220 | N | 220 | -0- | -0- | -0- | 10 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 10 | 228 | N | 228 | -0- | -0- | -0- | 12 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 11 | 224 | N | 224 | -0- | -0- | -0- | 12 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| *12 | 226 | N | 226 | -0- | -0- | -0- | 12 | 1 | 214 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,612 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41 | N | 41 | -0- | -0- | -0- | 2 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 02 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 03 | 42 | N | 42 | -0- | -0- | -0- | 2 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 04 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 05 | 37 | N | 37 | -0- | -0- | -0- | 2 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 06 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 07 | 41 | N | 41 | -0- | -0- | -0- | 2 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 08 | 43 | N | 43 | -0- | -0- | -0- | 3 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 09 | 40 | N | 40 | -0- | -0- | -0- | 3 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| 10 | 41 | N | 41 | -0- | -0- | -0- | 3 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| *12 | 54 | N | 54 | -0- | -0- | -0- | 3 | 1 | 51 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 495 TOTAL CONDENSATE PROD: -0-

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 8 | N | 8 | -0- | -0- | -0- | 1 | 1 | 7 | 3 | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 8 | N | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 299 | N | 299 | -0- | -0- | -0- | 30 | 1 | 269 | 3 | N | -0- | | | | | -0- |
| 02 | 396 | N | 396 | -0- | -0- | -0- | 38 | 1 | 358 | 3 | N | -0- | | | | | -0- |
| 03 | 579 | N | 579 | -0- | -0- | -0- | 57 | 1 | 522 | 3 | N | -0- | | | | | -0- |
| 04 | 535 | N | 535 | -0- | -0- | -0- | 51 | 1 | 484 | 3 | N | -0- | | | | | -0- |
| 05 | 555 | N | 555 | -0- | -0- | -0- | 57 | 1 | 498 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 506 | -0- | -64 | -0- | 53 | 1 | 453 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 462 | -0- | -96 | -0- | 50 | 1 | 412 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 424 | -0- | -134 | -0- | 47 | 1 | 377 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 420 | -0- | -90 | -0- | 42 | 1 | 378 | 3 | N | -0- | | | | | -0- |
| 10 | 465 | N | 415 | -0- | -50 | -0- | 45 | 1 | 370 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 386 | -0- | -34 | -0- | 43 | 1 | 343 | 3 | N | -0- | | | | | -0- |
| 12 | 434 | N | 334 | -0- | -100 | -0- | 39 | 1 | 295 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,311 TOTAL CONDENSATE PROD: -0-

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 230 | -0- | -18 | -0- | 24 | 1 | 206 | 2 | Y | -0- | | | | | 1 |
| 02 | 224 | N | 192 | -0- | -32 | -0- | 20 | 1 | 172 | 2 | Y | -0- | | | | | 1 |
| 03 | 217 | N | 209 | -0- | -8 | -0- | 20 | 1 | 189 | 2 | Y | -0- | | | | | 1 |
| 04 | 210 | N | 191 | -0- | -19 | -0- | 18 | 1 | 172 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 217 | N | 209 | -0- | -8 | -0- | 21 | 1 | 188 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 06 | 210 | N | 199 | -0- | -11 | -0- | 21 | 1 | 177 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 204 | N | 204 | -0- | -0- | -0- | 21 | 1 | 183 | 2 | Y | -0- | | | | | 1 |
| 08 | 217 | N | 198 | -0- | -19 | -0- | 21 | 1 | 177 | 2 | Y | -0- | | | | | 1 |
| 09 | 210 | N | 173 | -0- | -37 | -0- | 19 | 1 | 154 | 2 | Y | -0- | | | | | 1 |
| 10 | 217 | N | 189 | -0- | -28 | -0- | 20 | 1 | 168 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 195 | N | 195 | -0- | -0- | -0- | 20 | 1 | 175 | 2 | Y | -0- | | | | | 2 |
| *12 | 198 | N | 198 | -0- | -0- | -0- | 23 | 1 | 175 | 2 | Y | -0- | 2 | 1 | | | -0- |

TOTAL GAS PROD: 2,387 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 403 | -0- | -0- | -0- | 26 | 1 | 376 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 366 | N | 366 | -0- | -0- | -0- | 24 | 1 | 338 | 2 | Y | 4 | 2 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 411 | N | 411 | -0- | -0- | -0- | 27 | 1 | 384 | 2 | Y | -0- | | | | | 3 |
| 04 | 395 | N | 395 | -0- | -0- | -0- | 25 | 1 | 370 | 2 | Y | -0- | | | | | 3 |
| 05 | 403 | N | 395 | -0- | -8 | -0- | 30 | 1 | 364 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 390 | N | 381 | -0- | -9 | -0- | 28 | 1 | 353 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 403 | N | 393 | -0- | -10 | -0- | 28 | 1 | 364 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 403 | N | 388 | -0- | -15 | -0- | 22 | 1 | 366 | 2 | Y | -0- | | | | | 1 |
| 09 | 390 | N | 375 | -0- | -15 | -0- | 21 | 1 | 353 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 403 | N | 393 | -0- | -10 | -0- | 24 | 1 | 369 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 390 | N | 378 | -0- | -12 | -0- | 27 | 1 | 349 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 403 | N | 400 | -0- | -3 | -0- | 30 | 1 | 369 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,678 TOTAL CONDENSATE PROD: 11

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 74 | -0- | -19 | -0- | 6 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 02 | 65 | N | 65 | -0- | -0- | -0- | 6 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 03 | 74 | N | 74 | -0- | -0- | -0- | 7 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 04 | 71 | N | 71 | -0- | -0- | -0- | 6 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 05 | 73 | N | 73 | -0- | -0- | -0- | 7 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 06 | 66 | N | 66 | -0- | -0- | -0- | 6 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 07 | 70 | N | 70 | -0- | -0- | -0- | 6 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 08 | 70 | N | 70 | -0- | -0- | -0- | 6 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 09 | 67 | N | 67 | -0- | -0- | -0- | 6 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| 10 | 69 | N | 69 | -0- | -0- | -0- | 7 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 6 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- | -0- | 6 | 1 | 56 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 826 TOTAL CONDENSATE PROD: -0-

SHURLEY 96 WELL #: 1 RRCID -> 054214 COMPL. DATE 02/25/1972 TOTAL DEPTH 6150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/24/2013 - PLUGGED 07-24-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 582 | N | 582 | -0- | -0- | -0- | 50 | 1 | 526 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 593 | N | 593 | -0- | -0- | -0- | 52 | 1 | 541 | 2 | Y | -0- | | | | | -0- |
| 03 | 620 | N | 620 | -0- | -0- | -0- | 54 | 1 | 556 | 2 | Y | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 698 | N | 698 | -0- | -0- | -0- | 62 | 1 | 636 | 2 | Y | -0- | | | | | -0- |
| 05 | 725 | N | 725 | -0- | -0- | -0- | 65 | 1 | 660 | 2 | Y | -0- | | | | | -0- |
| 06 | 600 | N | 573 | -0- | -27 | -0- | 52 | 1 | 515 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 713 | N | 650 | -0- | -63 | -0- | 60 | 1 | 590 | 2 | Y | -0- | | | | | -0- |
| 08 | 713 | N | 642 | -0- | -71 | -0- | 59 | 1 | 583 | 2 | Y | -0- | | | | | -0- |
| 09 | 679 | N | 679 | -0- | -0- | -0- | 62 | 1 | 610 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 651 | N | 583 | -0- | -68 | -0- | 56 | 1 | 527 | 2 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 596 | -0- | -34 | -0- | 57 | 1 | 539 | 2 | Y | -0- | | | | | -0- |
| 12 | 713 | N | 590 | -0- | -123 | -0- | 59 | 1 | 525 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,531 TOTAL CONDENSATE PROD: 30

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 182 | -0- | -4 | -0- | 16 | 1 | 165 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 168 | N | 163 | -0- | -5 | -0- | 14 | 1 | 149 | 2 | Y | -0- | | | | | -0- |
| 03 | 186 | N | 185 | -0- | -1 | -0- | 16 | 1 | 166 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 180 | N | 175 | -0- | -5 | -0- | 16 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 176 | -0- | -10 | -0- | 16 | 1 | 160 | 2 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 160 | -0- | -20 | -0- | 15 | 1 | 144 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 186 | N | 172 | -0- | -14 | -0- | 16 | 1 | 156 | 2 | Y | -0- | | | | | -0- |
| 08 | 186 | N | 170 | -0- | -16 | -0- | 16 | 1 | 154 | 2 | Y | -0- | | | | | -0- |
| 09 | 165 | N | 165 | -0- | -0- | -0- | 15 | 1 | 149 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 186 | N | 167 | -0- | -19 | -0- | 16 | 1 | 151 | 2 | Y | -0- | | | | | -0- |
| 11 | 159 | N | 159 | -0- | -0- | -0- | 15 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 125 | -0- | -61 | -0- | 13 | 1 | 111 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,999 TOTAL CONDENSATE PROD: 7

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 228 | N | 228 | -0- | -0- | -0- | 16 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 167 | -0- | -29 | -0- | 12 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 201 | -0- | -16 | -0- | 14 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 04 | 237 | N | 237 | -0- | -0- | -0- | 17 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 05 | 258 | N | 258 | -0- | -0- | -0- | 18 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 06 | 215 | N | 215 | -0- | -0- | -0- | 16 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 171 | -0- | -77 | -0- | 13 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 133 | -0- | -115 | -0- | 10 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 177 | -0- | -33 | -0- | 13 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 10 | 189 | N | 189 | -0- | -0- | -0- | 14 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 11 | 201 | N | 201 | -0- | -0- | -0- | 15 | 1 | 186 | 3 | N | -0- | | | | | -0- |
| *12 | 249 | N | 249 | -0- | -0- | -0- | 18 | 1 | 231 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,426 TOTAL CONDENSATE PROD: -0-

GALBREATH 65 WELL #: 1 RRCID -> 054630 COMPL. DATE 11/30/1972 TOTAL DEPTH 6070 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/14/2013 - PLUGGED 08-14-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 30 | -0- | -1 | -0- | 3 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 24 | -0- | -4 | -0- | 2 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | 13 | -0- | -18 | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 04 | 30 | N | 21 | -0- | -9 | -0- | 2 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 05 | 31 | N | 22 | -0- | -9 | -0- | 2 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 06 | 13 | N | 10 | -0- | -3 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 3 | -0- | -28 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | 26 | -0- | -5 | -0- | 2 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 09 | 19 | N | 19 | -0- | -0- | -0- | 2 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 23 | -0- | -7 | -0- | 2 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 22 | -0- | -9 | -0- | 2 | 1 | 20 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 216 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 406 | -0- | -183 | -0- | 94 | 1 | 312 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 332 | -0- | -172 | -0- | 83 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 353 | -0- | -174 | -0- | 91 | 1 | 262 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 302 | -0- | -88 | -0- | 85 | 1 | 217 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 316 | -0- | -56 | -0- | 88 | 1 | 228 | 3 | N | -0- | | | | | -0- |
| 06 | 330 | N | 248 | -0- | -82 | -0- | 81 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 07 | 310 | N | 239 | -0- | -71 | -0- | 83 | 1 | 156 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 195 | -0- | -115 | -0- | 74 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 200 | -0- | -40 | -0- | 78 | 1 | 122 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 165 | -0- | -83 | -0- | 74 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 11 | 214 | N | 214 | -0- | -0- | -0- | 77 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| *12 | 369 | N | 369 | -0- | -0- | -0- | 80 | 1 | 286 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,339 TOTAL CONDENSATE PROD: 3

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 264 | N | 264 | -0- | -0- | -0- | 18 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 236 | -0- | -44 | -0- | 16 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 256 | -0- | -23 | -0- | 18 | 1 | 238 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 239 | -0- | -31 | -0- | 17 | 1 | 222 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 168 | -0- | -80 | -0- | 12 | 1 | 156 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 236 | -0- | -4 | -0- | 17 | 1 | 219 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 238 | -0- | -10 | -0- | 18 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 08 | 233 | N | 233 | -0- | -0- | -0- | 17 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 225 | -0- | -15 | -0- | 17 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 229 | -0- | -19 | -0- | 17 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 211 | -0- | -29 | -0- | 16 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 207 | -0- | -41 | -0- | 15 | 1 | 192 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,742 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 37 | -0- | -56 | -0- | 3 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 4 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 38 | -0- | -24 | -0- | 3 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 04 | 81 | N | 81 | -0- | -0- | -0- | 6 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 05 | 156 | N | 156 | -0- | -0- | -0- | 11 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 06 | 289 | N | 289 | -0- | -0- | -0- | 21 | 1 | 268 | 3 | N | -0- | | | | | -0- |
| 07 | 299 | N | 299 | -0- | -0- | -0- | 22 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 279 | -0- | -0- | -0- | 21 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| 09 | 283 | N | 283 | -0- | -0- | -0- | 21 | 1 | 262 | 3 | N | -0- | | | | | -0- |
| 10 | 288 | N | 288 | -0- | -0- | -0- | 22 | 1 | 266 | 3 | N | -0- | | | | | -0- |
| 11 | 265 | N | 265 | -0- | -0- | -0- | 20 | 1 | 245 | 3 | N | -0- | | | | | -0- |
| *12 | 268 | N | 268 | -0- | -0- | -0- | 20 | 1 | 248 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,343 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 02 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 03 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 04 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 138 | -0- | -17 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 128 | -0- | -22 | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 07 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 08 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 09 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 10 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 11 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| *12 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,962 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 153 | -0- | -2 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 129 | -0- | -11 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 154 | -0- | -1 | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 04 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 05 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 06 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 07 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 08 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 179 | -0- | -1 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 10 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 11 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 180 | -0- | -6 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,085 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 02 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 03 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 04 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 05 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 06 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 07 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 08 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 312 | -0- | -18 | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 10 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 319 | -0- | -11 | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| *12 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,804 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 198 | -0- | -19 | -0- | 16 | 1 | 181 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 168 | N | 158 | -0- | -10 | -0- | 15 | 1 | 142 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 218 | N | 218 | -0- | -0- | -0- | 19 | 1 | 198 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 180 | N | 143 | -0- | -37 | -0- | 14 | 1 | 129 | 2 | Y | -0- | | | | | 1 |
| 05 | 186 | N | 174 | -0- | -12 | -0- | 16 | 1 | 157 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 210 | N | 147 | -0- | -63 | -0- | 13 | 1 | 133 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 162 | N | 162 | -0- | -0- | -0- | 16 | 1 | 146 | 2 | Y | -0- | | | | | 1 |
| 08 | 186 | N | 65 | -0- | -121 | -0- | 6 | 1 | 59 | 2 | Y | -0- | | | | | 1 |
| 09 | 150 | N | 129 | -0- | -21 | -0- | 13 | 1 | 115 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 295 | N | 295 | -0- | -0- | -0- | 29 | 1 | 265 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 473 | N | 473 | -0- | -0- | -0- | 51 | 1 | 420 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 339 | N | 339 | -0- | -0- | -0- | 39 | 1 | 299 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,501 TOTAL CONDENSATE PROD: 10

PFLUGER 103 WELL #: 1 A RRCID -> 055048 COMPL. DATE 03/09/1973 TOTAL DEPTH 6076 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/15/2013 - PLUGGED 08-15-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 139 | -0- | -16 | -0- | 12 | 1 | 126 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 140 | N | 122 | -0- | -18 | -0- | 11 | 1 | 111 | 2 | Y | -0- | | | | | -0- |
| 03 | 138 | N | 138 | -0- | -0- | -0- | 12 | 1 | 124 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 133 | N | 133 | -0- | -0- | -0- | 12 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| 05 | 135 | N | 135 | -0- | -0- | -0- | 12 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 06 | 147 | N | 147 | -0- | -0- | -0- | 13 | 1 | 133 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 152 | N | 152 | -0- | -0- | -0- | 14 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| 08 | 144 | N | 144 | -0- | -0- | -0- | 13 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 09 | 150 | N | 139 | -0- | -11 | -0- | 13 | 1 | 125 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 155 | N | 143 | -0- | -12 | -0- | 14 | 1 | 129 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 132 | -0- | -18 | -0- | 13 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 127 | -0- | -28 | -0- | 13 | 1 | 113 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,651 TOTAL CONDENSATE PROD: 6

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 2 RRCID -> 055167 COMPL. DATE 05/03/1973 TOTAL DEPTH 6265 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REED 101 WELL #: 2 RRCID -> 055168 COMPL. DATE 05/10/1973 TOTAL DEPTH 6338 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/17/2013 - PLUGGED 04-17-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 55 | -0- | -7 | -0- | 4 | 1 | 51 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 44 | -0- | -12 | -0- | 3 | 1 | 41 | 3 | Y | -0- | | | | | -0- |
| 03 | 65 | N | 65 | -0- | -0- | -0- | 5 | 1 | 60 | 3 | Y | -0- | | | | | -0- |
| 04 | 61 | N | 61 | -0- | -0- | -0- | 4 | 1 | 57 | 3 | Y | -0- | | | | | -0- |
| 05 | 65 | N | 65 | -0- | -0- | -0- | 5 | 1 | 60 | 3 | Y | -0- | | | | | -0- |
| 06 | 67 | N | 67 | -0- | -0- | -0- | 5 | 1 | 62 | 3 | Y | -0- | | | | | -0- |
| 07 | 71 | N | 71 | -0- | -0- | -0- | 5 | 1 | 66 | 3 | Y | -0- | | | | | -0- |
| 08 | 75 | N | 75 | -0- | -0- | -0- | 6 | 1 | 69 | 3 | Y | -0- | | | | | -0- |
| 09 | 75 | N | 75 | -0- | -0- | -0- | 6 | 1 | 69 | 3 | Y | -0- | | | | | -0- |
| 10 | 82 | N | 82 | -0- | -0- | -0- | 6 | 1 | 76 | 3 | Y | -0- | | | | | -0- |
| 11 | 75 | N | 75 | -0- | -0- | -0- | 6 | 1 | 69 | 3 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 81 | -0- | -12 | -0- | 6 | 1 | 75 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 816 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 34 | -0- | -90 | -0- | 2 | 1 | 32 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 4 | -0- | -108 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 155 | N | 83 | -0- | -72 | -0- | 6 | 1 | 77 | 3 | Y | -0- | | | | | -0- |
| 04 | 101 | N | 101 | -0- | -0- | -0- | 7 | 1 | 94 | 3 | Y | -0- | | | | | -0- |
| 05 | 98 | N | 98 | -0- | -0- | -0- | 7 | 1 | 91 | 3 | Y | -0- | | | | | -0- |
| 06 | 103 | N | 103 | -0- | -0- | -0- | 7 | 1 | 96 | 3 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 86 | -0- | -7 | -0- | 6 | 1 | 80 | 3 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 89 | -0- | -4 | -0- | 7 | 1 | 82 | 3 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 77 | -0- | -13 | -0- | 6 | 1 | 71 | 3 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 82 | -0- | -11 | -0- | 6 | 1 | 76 | 3 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 69 | -0- | -21 | -0- | 5 | 1 | 64 | 3 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 64 | -0- | -29 | -0- | 5 | 1 | 59 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 890 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 123 | N | 123 | -0- | -0- | -0- | 6 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 06 | 115 | N | 115 | -0- | -0- | -0- | 6 | 1 | 108 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | INC G-10 | | 116 | -0- | 116 | 116 | 6 | 1 | 109 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | INC G-10 | | 113 | -0- | 113 | 229 | 5 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| 09 | 342 | N | 113 | -0- | -229 | -0- | 5 | 1 | 107 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 117 | N | 117 | -0- | -0- | -0- | 5 | 1 | 111 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 120 | N | 111 | -0- | -9 | -0- | 5 | 1 | 106 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 110 | -0- | -14 | -0- | 5 | 1 | 104 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 927 TOTAL CONDENSATE PROD: 5

CANYON RANCH WELL #: 0821S RRCID -> 055222 COMPL. DATE 04/12/1973 TOTAL DEPTH 6447 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 130 | -0- | -25 | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 123 | -0- | -17 | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 03 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 04 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 05 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 06 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 07 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 08 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 141 | -0- | -9 | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 128 | -0- | -27 | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 112 | -0- | -8 | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 110 | -0- | -45 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,563 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 2 RRCID -> 055398 COMPL. DATE 05/17/1973 TOTAL DEPTH 6431 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 142 WELL #: 2 RRCID -> 055487 COMPL. DATE 06/14/1973 TOTAL DEPTH 6822 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 48 | -0- | -14 | -0- | 2 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 42 | -0- | -14 | -0- | 2 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 50 | -0- | -12 | -0- | 3 | 1 | 47 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 40 | -0- | -20 | -0- | 2 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 21 | -0- | -41 | -0- | 1 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 24 | -0- | -36 | -0- | 1 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 30 | -0- | -1 | -0- | 2 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 29 | -0- | -1 | -0- | 2 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 13 | -0- | -18 | -0- | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 368 TOTAL CONDENSATE PROD: -0-

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 14 | -0- | -14 | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | 15 | -0- | -16 | -0- | 1 | 1 | 14 | 3 | N | -0- | | | | | -0- |
| 04 | 30 | N | 15 | -0- | -15 | -0- | 1 | 1 | 14 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 15 | -0- | -16 | -0- | 1 | 1 | 14 | 3 | N | -0- | | | | | -0- |
| 06 | 15 | N | 14 | -0- | -1 | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 15 | -0- | -16 | -0- | 1 | 1 | 14 | 3 | N | -0- | | | | | -0- |
| 08 | 15 | N | 10 | -0- | -5 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 09 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 10 | 15 | N | 14 | -0- | -1 | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 11 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| *12 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 171 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 3 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 3 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 3 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 3 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 3 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 3 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 3 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 3 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 3 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 3 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 3 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | 13 | -0- | -2 | -0- | 1 | 1 | 12 | 3 | Y | -0- | | | | | 6 |
| 02 | 28 | N | 11 | -0- | -17 | -0- | 1 | 1 | 10 | 3 | Y | -0- | | | | | 6 |
| 03 | 31 | N | 7 | -0- | -24 | -0- | 1 | 1 | 6 | 3 | Y | -0- | | | | | 6 |
| 04 | 584 | N | 584 | -0- | -0- | -0- | 55 | 1 | 529 | 3 | Y | -0- | | | | | 6 |
| 05 | 962 | N | 962 | -0- | -0- | -0- | 90 | 1 | 872 | 3 | Y | -0- | | | | | 6 |
| 06 | 794 | N | 794 | -0- | -0- | -0- | 73 | 1 | 721 | 3 | Y | -0- | | | | | 6 |
| 07 | 185 | N | 185 | -0- | -0- | -0- | 18 | 1 | 167 | 3 | Y | -0- | | | | | 6 |
| 08 | 631 | N | 631 | -0- | -0- | -0- | 52 | 1 | 579 | 3 | Y | -0- | | | | | 6 |
| 09 | 871 | N | 871 | -0- | -0- | -0- | 67 | 1 | 804 | 3 | Y | -0- | | | | | 6 |
| 10 | 821 | N | 821 | -0- | -0- | -0- | 67 | 1 | 754 | 3 | Y | -0- | | | | | 6 |
| 11 | 698 | N | 698 | -0- | -0- | -0- | 58 | 1 | 640 | 3 | Y | -0- | | | | | 6 |
| *12 | 623 | N | 623 | -0- | -0- | -0- | 54 | 1 | 569 | 3 | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 6,200 TOTAL CONDENSATE PROD: -0-

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 750 | N | 750 | -0- | -0- | -0- | 70 | 1 | 680 | 3 | Y | -0- | | | | | 4 |
| 02 | 644 | N | 576 | -0- | -68 | -0- | 53 | 1 | 523 | 3 | Y | -0- | | | | | 4 |
| 03 | 775 | N | 723 | -0- | -52 | -0- | 69 | 1 | 654 | 3 | Y | -0- | | | | | 4 |
| 04 | 720 | N | 708 | -0- | -12 | -0- | 67 | 1 | 641 | 3 | Y | -0- | | | | | 4 |
| 05 | 662 | N | 662 | -0- | -0- | -0- | 62 | 1 | 600 | 3 | Y | -0- | | | | | 4 |
| 06 | 821 | N | 821 | -0- | -0- | -0- | 76 | 1 | 745 | 3 | Y | -0- | | | | | 4 |
| 07 | 838 | N | 838 | -0- | -0- | -0- | 80 | 1 | 758 | 3 | Y | -0- | | | | | 4 |
| 08 | 761 | N | 761 | -0- | -0- | -0- | 62 | 1 | 699 | 3 | Y | -0- | | | | | 4 |
| 09 | 810 | N | 746 | -0- | -64 | -0- | 57 | 1 | 689 | 3 | Y | -0- | | | | | 4 |
| 10 | 837 | N | 702 | -0- | -135 | -0- | 57 | 1 | 645 | 3 | Y | -0- | | | | | 4 |
| 11 | 750 | N | 571 | -0- | -179 | -0- | 47 | 1 | 524 | 3 | Y | -0- | | | | | 4 |
| 12 | 775 | N | 508 | -0- | -267 | -0- | 44 | 1 | 464 | 3 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 8,366 TOTAL CONDENSATE PROD: -0-

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 20 | -0- | -166 | -0- | 20 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 28 | N | 12 | -0- | -16 | -0- | 12 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 31 | N | 8 | -0- | -23 | -0- | 8 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 30 | N | 4 | -0- | -26 | -0- | 4 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 12 | N | 8 | -0- | -4 | -0- | 8 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 8 | N | 1 | -0- | -7 | -0- | 1 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 637 | N | 637 | -0- | -0- | -0- | 637 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 743 | N | 743 | -0- | -0- | -0- | 743 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 728 | N | 728 | -0- | -0- | -0- | 728 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 632 | N | 632 | -0- | -0- | -0- | 632 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 3,283 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38 | N | 38 | -0- | -0- | -0- | 3 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 02 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 03 | 37 | N | 37 | -0- | -0- | -0- | 2 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 04 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 05 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 06 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 07 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 08 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 09 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 10 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 11 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| *12 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 417 TOTAL CONDENSATE PROD: -0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 56 | N | 41 | -0- | -15 | -0- | 41 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 62 | N | 40 | -0- | -22 | -0- | 40 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 60 | N | 20 | -0- | -40 | -0- | 20 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 31 | N | 10 | -0- | -21 | -0- | 10 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 30 | N | 8 | -0- | -22 | -0- | 8 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | 10 | N | 2 | -0- | -8 | -0- | 2 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 206 TOTAL CONDENSATE PROD: -0-

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 625 | -0- | -429 | -0- | 625 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 728 | N | 403 | -0- | -325 | -0- | 403 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 558 | N | 291 | -0- | -267 | -0- | 291 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 600 | N | 332 | -0- | -268 | -0- | 332 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 434 | N | 175 | -0- | -259 | -0- | 175 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 270 | N | 194 | -0- | -76 | -0- | 194 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 341 | N | 132 | -0- | -209 | -0- | 132 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 180 | N | 26 | -0- | -154 | -0- | 26 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 124 | N | 115 | -0- | -9 | -0- | 115 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 270 | N | 168 | -0- | -102 | -0- | 168 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 482 | N | 482 | -0- | -0- | -0- | 482 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 3,225 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 456 | N | 456 | -0- | -0- | -0- | 27 | 1 | 428 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 442 | N | 442 | -0- | -0- | -0- | 26 | 1 | 415 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 477 | N | 477 | -0- | -0- | -0- | 28 | 1 | 447 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 450 | N | 446 | -0- | -4 | -0- | 27 | 1 | 417 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 496 | N | 456 | -0- | -40 | -0- | 28 | 1 | 428 | 2 | Y | -0- | | | | | 2 |
| 06 | 450 | N | 439 | -0- | -11 | -0- | 27 | 1 | 411 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 465 | N | 427 | -0- | -38 | -0- | 29 | 1 | 396 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 465 | N | 401 | -0- | -64 | -0- | 28 | 1 | 372 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 450 | N | 415 | -0- | -35 | -0- | 25 | 1 | 389 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 434 | N | 413 | -0- | -21 | -0- | 24 | 1 | 387 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 390 | N | 153 | -0- | -237 | -0- | 9 | 1 | 144 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 434 | N | 86 | -0- | -348 | -0- | 5 | 1 | 80 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,611 TOTAL CONDENSATE PROD: 14

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | S | 833 | -0- | -97 | -0- | 45 | 1 | 788 | 3 | N | -0- | | | -0- |
| 02 | 812 | S | 720 | -0- | -92 | -0- | 41 | 1 | 679 | 3 | N | -0- | | | -0- |
| 03 | 868 | S | 796 | -0- | -72 | -0- | 46 | 1 | 750 | 3 | N | -0- | | | -0- |
| 04 | 810 | S | 797 | -0- | -13 | -0- | 47 | 1 | 750 | 3 | N | -0- | | | -0- |
| 05 | 829 | S | 829 | -0- | -0- | -0- | 50 | 1 | 779 | 3 | N | -0- | | | -0- |
| 06 | 807 | S | 807 | -0- | -0- | -0- | 50 | 1 | 757 | 3 | N | -0- | | | -0- |
| 07 | 837 | S | 811 | -0- | -26 | -0- | 50 | 1 | 761 | 3 | N | -0- | | | -0- |
| 08 | 844 | S | 844 | -0- | -0- | -0- | 51 | 1 | 793 | 3 | N | -0- | | | -0- |
| 09 | 810 | S | 765 | -0- | -45 | -0- | 46 | 1 | 719 | 3 | N | -0- | | | -0- |
| 10 | 834 | S | 834 | -0- | -0- | -0- | 50 | 1 | 784 | 3 | N | -0- | | | -0- |
| 11 | 810 | S | 696 | -0- | -114 | -0- | 42 | 1 | 654 | 3 | N | -0- | | | -0- |
| 12 | 806 | S | 610 | -0- | -196 | -0- | 36 | 1 | 574 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 9,342 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 859 | -0- | -9 | -0- | 46 | 1 | 813 | 3 | N | -0- | | | -0- |
| 02 | 784 | N | 675 | -0- | -109 | -0- | 38 | 1 | 637 | 3 | N | -0- | | | -0- |
| 03 | 868 | N | 836 | -0- | -32 | -0- | 48 | 1 | 788 | 3 | N | -0- | | | -0- |
| 04 | 840 | N | 812 | -0- | -28 | -0- | 48 | 1 | 764 | 3 | N | -0- | | | -0- |
| 05 | 832 | N | 832 | -0- | -0- | -0- | 50 | 1 | 782 | 3 | N | -0- | | | -0- |
| 06 | 810 | N | 802 | -0- | -8 | -0- | 49 | 1 | 753 | 3 | N | -0- | | | -0- |
| 07 | 837 | N | 829 | -0- | -8 | -0- | 51 | 1 | 778 | 3 | N | -0- | | | -0- |
| 08 | 837 | N | 822 | -0- | -15 | -0- | 50 | 1 | 772 | 3 | N | -0- | | | -0- |
| 09 | 810 | N | 785 | -0- | -25 | -0- | 47 | 1 | 738 | 3 | N | -0- | | | -0- |
| 10 | 837 | N | 808 | -0- | -29 | -0- | 49 | 1 | 759 | 3 | N | -0- | | | -0- |
| 11 | 810 | N | 766 | -0- | -44 | -0- | 46 | 1 | 720 | 3 | N | -0- | | | -0- |
| 12 | 806 | N | 785 | -0- | -21 | -0- | 47 | 1 | 738 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 9,611 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 5 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 192 | N | 192 | -0- | -0- | -0- | 10 | 1 | 182 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 166 | -0- | -2 | -0- | 9 | 1 | 157 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 184 | -0- | -2 | -0- | 11 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 176 | -0- | -4 | -0- | 10 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 180 | -0- | -6 | -0- | 11 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 173 | -0- | -7 | -0- | 11 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 177 | -0- | -9 | -0- | 11 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 175 | -0- | -11 | -0- | 11 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 165 | -0- | -15 | -0- | 10 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 174 | -0- | -12 | -0- | 10 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 168 | -0- | -12 | -0- | 10 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| *12 | 201 | N | 201 | -0- | -0- | -0- | 12 | 1 | 189 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,131 TOTAL CONDENSATE PROD: -0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 467 | -0- | -122 | -0- | 44 | 1 | 423 | 3 | Y | -0- | | | | | 12 |
| 02 | 588 | N | 411 | -0- | -177 | -0- | 38 | 1 | 373 | 3 | Y | -0- | | | | | 12 |
| 03 | 589 | N | 438 | -0- | -151 | -0- | 42 | 1 | 396 | 3 | Y | -0- | | | | | 12 |
| 04 | 995 | N | 995 | -0- | -0- | -0- | 94 | 1 | 901 | 3 | Y | -0- | | | | | 12 |
| 05 | 465 | N | 402 | -0- | -63 | -0- | 38 | 1 | 364 | 3 | Y | -0- | | | | | 12 |
| 06 | 420 | N | 183 | -0- | -237 | -0- | 17 | 1 | 166 | 3 | Y | -0- | | | | | 12 |
| 07 | 465 | N | 282 | -0- | -183 | -0- | 27 | 1 | 255 | 3 | Y | -0- | | | | | 12 |
| 08 | 726 | N | 726 | -0- | -0- | -0- | 59 | 1 | 667 | 3 | Y | -0- | | | | | 12 |
| 09 | 738 | N | 738 | -0- | -0- | -0- | 57 | 1 | 681 | 3 | Y | -0- | | | | | 12 |
| 10 | 452 | N | 452 | -0- | -0- | -0- | 37 | 1 | 415 | 3 | Y | -0- | | | | | 12 |
| 11 | 450 | N | 228 | -0- | -222 | -0- | 19 | 1 | 209 | 3 | Y | -0- | | | | | 12 |
| 12 | 465 | N | 263 | -0- | -202 | -0- | 23 | 1 | 240 | 3 | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 5,585 TOTAL CONDENSATE PROD: -0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 209 | -0- | -39 | -0- | 20 | 1 | 189 | 3 | Y | -0- | | | | | 3 |
| 02 | 252 | N | 183 | -0- | -69 | -0- | 17 | 1 | 166 | 3 | Y | -0- | | | | | 3 |
| 03 | 248 | N | 202 | -0- | -46 | -0- | 19 | 1 | 183 | 3 | Y | -0- | | | | | 3 |
| 04 | 210 | N | 176 | -0- | -34 | -0- | 17 | 1 | 159 | 3 | Y | -0- | | | | | 3 |
| 05 | 444 | N | 444 | -0- | -0- | -0- | 42 | 1 | 402 | 3 | Y | -0- | | | | | 3 |
| 06 | 546 | N | 546 | -0- | -0- | -0- | 50 | 1 | 496 | 3 | Y | -0- | | | | | 3 |
| 07 | 717 | N | 717 | -0- | -0- | -0- | 69 | 1 | 648 | 3 | Y | -0- | | | | | 3 |
| 08 | 718 | N | 718 | -0- | -0- | -0- | 59 | 1 | 659 | 3 | Y | -0- | | | | | 3 |
| 09 | 766 | N | 766 | -0- | -0- | -0- | 59 | 1 | 707 | 3 | Y | -0- | | | | | 3 |
| 10 | 698 | N | 698 | -0- | -0- | -0- | 57 | 1 | 641 | 3 | Y | -0- | | | | | 3 |
| 11 | 300 | N | 255 | -0- | -45 | -0- | 21 | 1 | 234 | 3 | Y | -0- | | | | | 3 |
| 12 | 310 | N | 285 | -0- | -25 | -0- | 25 | 1 | 260 | 3 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 5,199 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 163 | N | 163 | -0- | -0- | -0- | 11 | 1 | 151 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 149 | N | 149 | -0- | -0- | -0- | 10 | 1 | 138 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 168 | N | 168 | -0- | -0- | -0- | 11 | 1 | 157 | 2 | Y | -0- | | | | | 1 |
| 04 | 150 | N | 122 | -0- | -28 | -0- | 8 | 1 | 114 | 2 | Y | -0- | | | | | 1 |
| 05 | 205 | N | 205 | -0- | -0- | -0- | 15 | 1 | 190 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 200 | N | 200 | -0- | -0- | -0- | 15 | 1 | 184 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 203 | N | 203 | -0- | -0- | -0- | 15 | 1 | 188 | 2 | Y | -0- | | | | | -0- |
| 08 | 197 | N | 197 | -0- | -0- | -0- | 11 | 1 | 185 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 195 | N | 195 | -0- | -0- | -0- | 11 | 1 | 184 | 2 | Y | -0- | | | | | 1 |
| 10 | 197 | N | 197 | -0- | -0- | -0- | 12 | 1 | 185 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 191 | N | 191 | -0- | -0- | -0- | 14 | 1 | 176 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 197 | N | 197 | -0- | -0- | -0- | 15 | 1 | 182 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,187 TOTAL CONDENSATE PROD: 5

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 41 | -0- | -238 | -0- | 2 | 1 | 39 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 224 | N | 121 | -0- | -103 | -0- | 7 | 1 | 112 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 279 | N | 134 | -0- | -145 | -0- | 8 | 1 | 125 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 131 | N | 131 | -0- | -0- | -0- | 8 | 1 | 122 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 380 | N | 380 | -0- | -0- | -0- | 24 | 1 | 354 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 359 | N | 359 | -0- | -0- | -0- | 23 | 1 | 334 | 2 | Y | 2 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 359 | N | 359 | -0- | -0- | -0- | 22 | 1 | 335 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 410 | N | 410 | -0- | -0- | -0- | 27 | 1 | 381 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 362 | N | 362 | -0- | -0- | -0- | 23 | 1 | 337 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 299 | N | 299 | -0- | -0- | -0- | 19 | 1 | 279 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 300 | N | 300 | -0- | -0- | -0- | 19 | 1 | 278 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 164 | N | 164 | -0- | -0- | -0- | 10 | 1 | 152 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,060 TOTAL CONDENSATE PROD: 20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 41 | -0- | -83 | -0- | 2 | 1 | 38 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 56 | N | 55 | -0- | -1 | -0- | 2 | 1 | 52 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 62 | N | 50 | -0- | -12 | -0- | 2 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 04 | 44 | N | 44 | -0- | -0- | -0- | 2 | 1 | 41 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 62 | N | 41 | -0- | -21 | -0- | 2 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 06 | 62 | N | 62 | -0- | -0- | -0- | 3 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 07 | 44 | N | 44 | -0- | -0- | -0- | 2 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 08 | 66 | N | 66 | -0- | -0- | -0- | 3 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 25 | -0- | -35 | -0- | 1 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 10 | 58 | N | 58 | -0- | -0- | -0- | 3 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 25 | -0- | -35 | -0- | 1 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| *12 | 69 | N | 69 | -0- | -0- | -0- | 3 | 1 | 66 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 580 TOTAL CONDENSATE PROD: 3

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | 85 | -0- | -8 | -0- | 85 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 84 | -0- | -9 | -0- | 84 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 59 | -0- | -31 | -0- | 59 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 15 | -0- | -78 | -0- | 15 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 932 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1062S RRCID -> 057130 COMPL. DATE 12/03/1973 TOTAL DEPTH 5600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/13/2013 - PLUGGED 06-13-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 0131S RRCID -> 057233 COMPL. DATE 12/01/2000 TOTAL DEPTH 6000 PERF. 4768 - 5214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/29/2013 - PLUGGED 04-29-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 111 | -0- | -13 | -0- | 7 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 111 | -0- | -1 | -0- | 7 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 118 | -0- | -6 | -0- | 7 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 112 | -0- | -8 | -0- | 6 | 1 | 106 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 114 | -0- | -10 | -0- | 5 | 1 | 109 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 111 | -0- | -9 | -0- | 4 | 1 | 107 | 3 | N | -0- | | | | | -0- |
| 07 | 137 | N | 137 | -0- | -0- | -0- | 5 | 1 | 132 | 3 | N | -0- | | | | | -0- |
| 08 | 131 | N | 131 | -0- | -0- | -0- | 5 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 118 | -0- | -2 | -0- | 5 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 102 | -0- | -22 | -0- | 4 | 1 | 98 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 99 | -0- | -21 | -0- | 4 | 1 | 95 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 108 | -0- | -16 | -0- | 5 | 1 | 103 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,372 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 774 | N | 774 | -0- | -0- | -0- | 53 | 1 | 715 | 2 | Y | 5 | 4 | 8 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 532 | N | 364 | -0- | -168 | -0- | 24 | 1 | 340 | 2 | Y | -0- | | | | | 2 |
| 03 | 641 | N | 641 | -0- | -0- | -0- | 40 | 1 | 601 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 04 | 570 | N | 553 | -0- | -17 | -0- | 36 | 1 | 517 | 2 | Y | -0- | | | | | -0- |
| 05 | 508 | N | 508 | -0- | -0- | -0- | 34 | 1 | 472 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 603 | N | 603 | -0- | -0- | -0- | 40 | 1 | 563 | 2 | Y | -0- | | | | | 2 |
| 07 | 639 | N | 639 | -0- | -0- | -0- | 41 | 1 | 598 | 2 | Y | -0- | | | | | 2 |
| 08 | 496 | N | 480 | -0- | -16 | -0- | 29 | 1 | 450 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 600 | N | 276 | -0- | -324 | -0- | 18 | 1 | 258 | 2 | Y | -0- | | | | | 3 |
| 10 | 651 | N | 432 | -0- | -219 | -0- | 25 | 1 | 407 | 2 | Y | -0- | | | | | 3 |
| 11 | 450 | N | 346 | -0- | -104 | -0- | 20 | 1 | 326 | 2 | Y | -0- | | | | | 3 |
| *12 | 347 | N | 347 | -0- | -0- | -0- | 22 | 1 | 325 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 5,963 TOTAL CONDENSATE PROD: 8

CUSENBARY WELL #: 5 RRCID -> 057353 COMPL. DATE 12/11/1973 TOTAL DEPTH 6500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 0 A | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/23/2013 - PLUGGED 04-23-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 20 | -0- | -11 | -0- | 1 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 02 | 69 | N | 69 | -0- | -0- | -0- | 5 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 03 | 77 | N | 77 | -0- | -0- | -0- | 5 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 04 | 83 | N | 83 | -0- | -0- | -0- | 5 | 1 | 77 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 98 | N | 98 | -0- | -0- | -0- | 7 | 1 | 91 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 88 | N | 88 | -0- | -0- | -0- | 6 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| 07 | 117 | N | 117 | -0- | -0- | -0- | 8 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| 08 | 135 | N | 135 | -0- | -0- | -0- | 8 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 89 | -0- | -1 | -0- | 5 | 1 | 83 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 124 | N | 85 | -0- | -39 | -0- | 5 | 1 | 80 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 120 | N | 77 | -0- | -43 | -0- | 6 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 50 | -0- | -43 | -0- | 4 | 1 | 46 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 988 TOTAL CONDENSATE PROD: 2

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 40 | -0- | -22 | -0- | 2 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 25 | -0- | -31 | -0- | 1 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 26 | -0- | -36 | -0- | 1 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 04 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 05 | 31 | N | 20 | -0- | -11 | -0- | 1 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 06 | 30 | N | 3 | -0- | -27 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 11 | -0- | -20 | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| *12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 184 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 297 | -0- | -13 | -0- | 18 | 1 | 279 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 264 | -0- | -16 | -0- | 17 | 1 | 247 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 274 | -0- | -36 | -0- | 17 | 1 | 257 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 253 | -0- | -47 | -0- | 13 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 255 | -0- | -24 | -0- | 11 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 239 | -0- | -31 | -0- | 9 | 1 | 230 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 235 | -0- | -13 | -0- | 9 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 08 | 289 | N | 289 | -0- | -0- | -0- | 11 | 1 | 278 | 3 | N | -0- | | | | | -0- |
| 09 | 251 | N | 251 | -0- | -0- | -0- | 10 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 172 | -0- | -76 | -0- | 7 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 11 | 594 | N | 594 | -0- | -0- | -0- | 26 | 1 | 568 | 3 | N | -0- | | | | | -0- |
| *12 | 738 | N | 738 | -0- | -0- | -0- | 35 | 1 | 703 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,861 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 38 | -0- | -24 | -0- | 38 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 20 | -0- | -11 | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | 18 | -0- | -12 | -0- | 18 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | 12 | -0- | -19 | -0- | 12 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 378 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 365 | N | 365 | -0- | -0- | -0- | 20 | 1 | 345 | 3 | N | -0- | | | | | -0- |
| 02 | 362 | N | 362 | -0- | -0- | -0- | 20 | 1 | 342 | 3 | N | -0- | | | | | -0- |
| 03 | 373 | N | 373 | -0- | -0- | -0- | 22 | 1 | 351 | 3 | N | -0- | | | | | -0- |
| 04 | 360 | N | 355 | -0- | -5 | -0- | 21 | 1 | 334 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 361 | -0- | -11 | -0- | 22 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 347 | -0- | -13 | -0- | 21 | 1 | 326 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 358 | -0- | -14 | -0- | 22 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 351 | -0- | -21 | -0- | 21 | 1 | 330 | 3 | N | -0- | | | | | -0- |
| 09 | 360 | N | 342 | -0- | -18 | -0- | 20 | 1 | 322 | 3 | N | -0- | | | | | -0- |
| 10 | 372 | N | 351 | -0- | -21 | -0- | 21 | 1 | 330 | 3 | N | -0- | | | | | -0- |
| 11 | 331 | N | 331 | -0- | -0- | -0- | 20 | 1 | 311 | 3 | N | -0- | | | | | -0- |
| *12 | 347 | N | 347 | -0- | -0- | -0- | 21 | 1 | 326 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,243 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 181 | N | 181 | -0- | -0- | -0- | 9 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 02 | 161 | N | 161 | -0- | -0- | -0- | 8 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 03 | 181 | N | 181 | -0- | -0- | -0- | 9 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 171 | -0- | -9 | -0- | 9 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 166 | -0- | -20 | -0- | 10 | 1 | 156 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 163 | -0- | -17 | -0- | 10 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 164 | -0- | -22 | -0- | 9 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 08 | 161 | N | 161 | -0- | -0- | -0- | 9 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 09 | 158 | N | 158 | -0- | -0- | -0- | 10 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 10 | 159 | N | 159 | -0- | -0- | -0- | 10 | 1 | 149 | 3 | N | -0- | | | | | -0- |
| 11 | 151 | N | 151 | -0- | -0- | -0- | 10 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 152 | -0- | -3 | -0- | 9 | 1 | 143 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,968 TOTAL CONDENSATE PROD: -0-

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | N | 128 | -0- | -0- | -0- | 7 | 1 | 121 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 118 | N | 118 | -0- | -0- | -0- | 7 | 1 | 109 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 129 | N | 129 | -0- | -0- | -0- | 8 | 1 | 120 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 122 | N | 122 | -0- | -0- | -0- | 7 | 1 | 115 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 126 | N | 126 | -0- | -0- | -0- | 8 | 1 | 116 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 120 | N | 111 | -0- | -9 | -0- | 7 | 1 | 104 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 124 | N | 111 | -0- | -13 | -0- | 7 | 1 | 103 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 124 | N | 108 | -0- | -16 | -0- | 7 | 1 | 100 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 120 | N | 104 | -0- | -16 | -0- | 7 | 1 | 96 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 124 | N | 115 | -0- | -9 | -0- | 7 | 1 | 107 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 111 | N | 111 | -0- | -0- | -0- | 7 | 1 | 104 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 111 | N | 111 | -0- | -0- | -0- | 7 | 1 | 102 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,394 TOTAL CONDENSATE PROD: 11

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 72 | -0- | -21 | -0- | 4 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 02 | 107 | N | 107 | -0- | -0- | -0- | 6 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 63 | -0- | -92 | -0- | 3 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 54 | -0- | -6 | -0- | 3 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 103 | -0- | -21 | -0- | 5 | 1 | 98 | 3 | N | -0- | | | | | -0- |
| 06 | 69 | N | 69 | -0- | -0- | -0- | 4 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 53 | -0- | -9 | -0- | 3 | 1 | 50 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 66 | -0- | -27 | -0- | 4 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 1 | -0- | -61 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 28 | -0- | -32 | -0- | 2 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| *12 | 85 | N | 85 | -0- | -0- | -0- | 5 | 1 | 80 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 701 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 219 | -0- | -246 | -0- | 15 | 1 | 204 | 2 | Y | -0- | | | | | 1 |
| 02 | 336 | N | 201 | -0- | -135 | -0- | 13 | 1 | 188 | 2 | Y | -0- | | | | | 1 |
| 03 | 341 | N | 265 | -0- | -76 | -0- | 17 | 1 | 248 | 2 | Y | -0- | | | | | 1 |
| 04 | 210 | N | 86 | -0- | -124 | -0- | 6 | 1 | 80 | 2 | Y | -0- | | | | | 1 |
| 05 | 217 | N | 50 | -0- | -167 | -0- | 3 | 1 | 47 | 2 | Y | -0- | | | | | 1 |
| 06 | 319 | N | 319 | -0- | -0- | -0- | 17 | 1 | 302 | 2 | Y | -0- | | | | | 1 |
| 07 | 337 | N | 337 | -0- | -0- | -0- | 17 | 1 | 320 | 2 | Y | -0- | | | | | 1 |
| 08 | 274 | N | 274 | -0- | -0- | -0- | 14 | 1 | 260 | 2 | Y | -0- | | | | | 1 |
| 09 | 330 | N | 235 | -0- | -95 | -0- | 12 | 1 | 223 | 2 | Y | -0- | | | | | 1 |
| 10 | 341 | N | 91 | -0- | -250 | -0- | 5 | 1 | 86 | 2 | Y | -0- | | | | | 1 |
| 11 | 270 | N | 50 | -0- | -220 | -0- | 3 | 1 | 47 | 2 | Y | -0- | | | | | 1 |
| 12 | 248 | N | 42 | -0- | -206 | -0- | 2 | 1 | 40 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,169 TOTAL CONDENSATE PROD: -0-

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 406 | -0- | -90 | -0- | 28 | 1 | 378 | 2 | Y | -0- | | | | | 1 |
| 02 | 336 | N | 329 | -0- | -7 | -0- | 22 | 1 | 307 | 2 | Y | -0- | | | | | 1 |
| 03 | 357 | N | 357 | -0- | -0- | -0- | 22 | 1 | 334 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 390 | N | 234 | -0- | -156 | -0- | 15 | 1 | 219 | 2 | Y | -0- | | | | | -0- |
| 05 | 372 | N | 271 | -0- | -101 | -0- | 18 | 1 | 252 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 360 | N | 233 | -0- | -127 | -0- | 15 | 1 | 218 | 2 | Y | -0- | | | | | 1 |
| 07 | 269 | N | 269 | -0- | -0- | -0- | 17 | 1 | 252 | 2 | Y | -0- | | | | | 1 |
| 08 | 279 | N | 228 | -0- | -51 | -0- | 14 | 1 | 214 | 2 | Y | -0- | | | | | 1 |
| 09 | 240 | N | 221 | -0- | -19 | -0- | 14 | 1 | 207 | 2 | Y | -0- | | | | | 1 |
| 10 | 279 | N | 224 | -0- | -55 | -0- | 13 | 1 | 211 | 2 | Y | -0- | | | | | 1 |
| 11 | 253 | N | 253 | -0- | -0- | -0- | 15 | 1 | 238 | 2 | Y | -0- | | | | | 1 |
| 12 | 217 | N | 189 | -0- | -28 | -0- | 12 | 1 | 177 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 3,214 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 91 | -0- | -2 | -0- | 6 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 27 | -0- | -57 | -0- | 2 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 121 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 67 | N | 67 | -0- | -0- | -0- | 5 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 4 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 03 | 70 | N | 70 | -0- | -0- | -0- | 5 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| 04 | 64 | N | 64 | -0- | -0- | -0- | 5 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 57 | -0- | -5 | -0- | 4 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 45 | -0- | -15 | -0- | 3 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 41 | -0- | -21 | -0- | 3 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 41 | -0- | -21 | -0- | 3 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 32 | -0- | -28 | -0- | 2 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 10 | 38 | N | 38 | -0- | -0- | -0- | 3 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 11 | 36 | N | 36 | -0- | -0- | -0- | 3 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| *12 | 38 | N | 38 | -0- | -0- | -0- | 3 | 1 | 35 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 590 TOTAL CONDENSATE PROD: -0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 151 | N | 151 | -0- | -0- | -0- | 9 | 1 | 142 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 135 | -0- | -5 | -0- | 8 | 1 | 126 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 155 | N | 146 | -0- | -9 | -0- | 9 | 1 | 136 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 150 | N | 143 | -0- | -7 | -0- | 9 | 1 | 133 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 155 | N | 144 | -0- | -11 | -0- | 9 | 1 | 135 | 2 | Y | -0- | | | | | 1 |
| 06 | 150 | N | 141 | -0- | -9 | -0- | 9 | 1 | 132 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 155 | N | 129 | -0- | -26 | -0- | 9 | 1 | 119 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 155 | N | 120 | -0- | -35 | -0- | 8 | 1 | 111 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 150 | N | 126 | -0- | -24 | -0- | 8 | 1 | 118 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 139 | N | 139 | -0- | -0- | -0- | 8 | 1 | 130 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 136 | N | 136 | -0- | -0- | -0- | 8 | 1 | 127 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 146 | N | 146 | -0- | -0- | -0- | 8 | 1 | 137 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,656 TOTAL CONDENSATE PROD: 8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 55 | -0- | -7 | -0- | 3 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 51 | -0- | -5 | -0- | 3 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 57 | -0- | -5 | -0- | 3 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 54 | -0- | -6 | -0- | 3 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 55 | -0- | -7 | -0- | 3 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 52 | -0- | -8 | -0- | 3 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 51 | -0- | -11 | -0- | 3 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 52 | -0- | -10 | -0- | 3 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 50 | -0- | -10 | -0- | 3 | 1 | 47 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 51 | -0- | -11 | -0- | 3 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 44 | -0- | -16 | -0- | 2 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 45 | -0- | -17 | -0- | 3 | 1 | 42 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 617 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 137 | N | 137 | -0- | -0- | -0- | 9<br>1 | 1<br>9 | 127 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 02 | 112 | N | 108 | -0- | -4 | -0- | 7<br>1 | 1<br>9 | 100 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 03 | 136 | N | 136 | -0- | -0- | -0- | 9 | 1 | 127 | 2 | Y | -0- | | | | | 1 |
| 04 | 120 | N | 117 | -0- | -3 | -0- | 7 | 1 | 110 | 2 | Y | -0- | | | | | 1 |
| 05 | 124 | N | 118 | -0- | -6 | -0- | 9 | 1 | 109 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 120 | N | 98 | -0- | -22 | -0- | 7 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 94 | -0- | -30 | -0- | 7 | 1 | 87 | 2 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 87 | -0- | -37 | -0- | 5 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 4 | -0- | -86 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 899 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 18 | -0- | -13 | -0- | 1 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 20 | -0- | -8 | -0- | 1 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | 19 | -0- | -12 | -0- | 1 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 04 | 30 | N | 17 | -0- | -13 | -0- | 1 | 1 | 16 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 30 | -0- | -1 | -0- | 2 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 06 | 30 | N | 21 | -0- | -9 | -0- | 1 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 13 | -0- | -18 | -0- | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 13 | -0- | -18 | -0- | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 14 | -0- | -16 | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 10 | 17 | N | 17 | -0- | -0- | -0- | 1 | 1 | 16 | 3 | N | -0- | | | | | -0- |
| 11 | 18 | N | 18 | -0- | -0- | -0- | 1 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| *12 | 24 | N | 24 | -0- | -0- | -0- | 1 | 1 | 23 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 224 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 76 | N | 76 | -0- | -0- | -0- | 4 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 43 | -0- | -41 | -0- | 2 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 03 | 79 | N | 79 | -0- | -0- | -0- | 4 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 42 | -0- | -18 | -0- | 2 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 33 | -0- | -29 | -0- | 2 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 06 | 104 | N | 104 | -0- | -0- | -0- | 6 | 1 | 98 | 3 | N | -0- | | | | | -0- |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 3 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 08 | 71 | N | 71 | -0- | -0- | -0- | 4 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 59 | -0- | -31 | -0- | 4 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 10 | 90 | N | 90 | -0- | -0- | -0- | 6 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 11 | 99 | N | 99 | -0- | -0- | -0- | 6 | 1 | 93 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 44 | -0- | -18 | -0- | 3 | 1 | 41 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 800 TOTAL CONDENSATE PROD: -0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 140 | N | 140 | -0- | -0- | -0- | 10 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| 02 | 96 | N | 96 | -0- | -0- | -0- | 7 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 82 | -0- | -11 | -0- | 6 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 86 | -0- | -64 | -0- | 6 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 404 TOTAL CONDENSATE PROD: -0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1036 | N | 1036 | -0- | -0- | -0- | 70 | 1 | 964 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 924 | N | 920 | -0- | -4 | -0- | 61 | 1 | 859 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 1013 | -0- | -10 | -0- | 63 | 1 | 950 | 3 | N | -0- | | | | | -0- |
| 04 | 990 | N | 973 | -0- | -17 | -0- | 65 | 1 | 908 | 3 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 1006 | -0- | -17 | -0- | 73 | 1 | 933 | 3 | N | -0- | | | | | -0- |
| 06 | 990 | N | 951 | -0- | -39 | -0- | 68 | 1 | 883 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 978 | -0- | -14 | -0- | 73 | 1 | 905 | 3 | N | -0- | | | | | -0- |
| 08 | 992 | N | 980 | -0- | -12 | -0- | 67 | 1 | 913 | 3 | N | -0- | | | | | -0- |
| 09 | 960 | N | 937 | -0- | -23 | -0- | 63 | 1 | 874 | 3 | N | -0- | | | | | -0- |
| 10 | 992 | N | 893 | -0- | -99 | -0- | 73 | 1 | 820 | 3 | N | -0- | | | | | -0- |
| 11 | 960 | N | 959 | -0- | -1 | -0- | 82 | 1 | 877 | 3 | N | -0- | | | | | -0- |
| 12 | 961 | N | 943 | -0- | -18 | -0- | 85 | 1 | 858 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,589 TOTAL CONDENSATE PROD: 2

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 71 | N | 71 | -0- | -0- | -0- | 5 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 58 | -0- | -26 | -0- | 4 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 50 | -0- | -43 | -0- | 3 | 1 | 47 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 51 | -0- | -9 | -0- | 3 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 59 | -0- | -3 | -0- | 4 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 39 | -0- | -21 | -0- | 3 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 44 | -0- | -18 | -0- | 3 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 37 | -0- | -25 | -0- | 3 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 09 | 40 | N | 40 | -0- | -0- | -0- | 3 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 10 | 50 | N | 50 | -0- | -0- | -0- | 4 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| 11 | 50 | N | 50 | -0- | -0- | -0- | 4 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| *12 | 49 | N | 49 | -0- | -0- | -0- | 4 | 1 | 45 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 598 TOTAL CONDENSATE PROD: -0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 260 | -0- | -19 | -0- | 18 | 1 | 242 | 2 | Y | -0- | | | | | 1 |
| 02 | 252 | N | 240 | -0- | -12 | -0- | 16 | 1 | 224 | 2 | Y | -0- | | | | | 1 |
| 03 | 253 | N | 253 | -0- | -0- | -0- | 16 | 1 | 237 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 245 | N | 245 | -0- | -0- | -0- | 16 | 1 | 229 | 2 | Y | -0- | | | | | -0- |
| 05 | 279 | N | 248 | -0- | -31 | -0- | 17 | 1 | 230 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 240 | N | 230 | -0- | -10 | -0- | 15 | 1 | 215 | 2 | Y | -0- | | | | | 1 |
| 07 | 248 | N | 14 | -0- | -234 | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | 1 |
| 08 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | 240 | N | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14 | N | -0- | -0- | -14 | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,490 TOTAL CONDENSATE PROD: 1

MCMILLAN, LEO H. 108 WELL #: 1 RRCID -> 058274 COMPL. DATE 08/15/1973 TOTAL DEPTH 5600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/26/2013 - P&A 03-26-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 75 | -0- | -18 | -0- | 7 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 70 | -0- | -14 | -0- | 6 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 77 | -0- | -16 | -0- | 7 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 04 | 72 | N | 72 | -0- | -0- | -0- | 8 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 73 | -0- | -20 | -0- | 8 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| 06 | 76 | N | 76 | -0- | -0- | -0- | 7 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 07 | 83 | N | 83 | -0- | -0- | -0- | 9 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 08 | 77 | N | 77 | -0- | -0- | -0- | 9 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 76 | -0- | -14 | -0- | 9 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 76 | -0- | -17 | -0- | 9 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 11 | 85 | N | 85 | -0- | -0- | -0- | 5 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| *12 | 93 | N | 86 | -0- | -7 | -0- | 6 | 1 | 80 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 926 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 334 | -0- | -38 | -0- | 23 | 1 | 311 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 283 | -0- | -53 | -0- | 20 | 1 | 263 | 3 | N | -0- | | | | | -0- |
| 03 | 341 | N | 318 | -0- | -23 | -0- | 22 | 1 | 296 | 3 | N | -0- | | | | | -0- |
| 04 | 330 | N | 321 | -0- | -9 | -0- | 23 | 1 | 298 | 3 | N | -0- | | | | | -0- |
| 05 | 323 | N | 323 | -0- | -0- | -0- | 23 | 1 | 300 | 3 | N | -0- | | | | | -0- |
| 06 | 311 | N | 311 | -0- | -0- | -0- | 23 | 1 | 288 | 3 | N | -0- | | | | | -0- |
| 07 | 341 | N | 318 | -0- | -23 | -0- | 24 | 1 | 294 | 3 | N | -0- | | | | | -0- |
| 08 | 315 | N | 315 | -0- | -0- | -0- | 24 | 1 | 291 | 3 | N | -0- | | | | | -0- |
| 09 | 304 | N | 304 | -0- | -0- | -0- | 23 | 1 | 281 | 3 | N | -0- | | | | | -0- |
| 10 | 314 | N | 314 | -0- | -0- | -0- | 24 | 1 | 290 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | N | 293 | -0- | -7 | -0- | 22 | 1 | 271 | 3 | N | -0- | | | | | -0- |
| 12 | 310 | N | 274 | -0- | -36 | -0- | 20 | 1 | 254 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,708 TOTAL CONDENSATE PROD: -0-

FIELDS 20 WELL #: 2 RRCID -> 058362 COMPL. DATE 04/15/1974 TOTAL DEPTH 5891 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/13/2013 - PLUGGED 08-13-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 491 | -0- | -222 | -0- | 32 | 1 | 455 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 616 | N | 517 | -0- | -99 | -0- | 30 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 528 | -0- | -92 | -0- | 33 | 1 | 491 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 480 | N | 325 | -0- | -155 | -0- | 21 | 1 | 304 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 512 | -0- | -46 | -0- | 31 | 1 | 481 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 348 | -0- | -162 | -0- | 22 | 1 | 326 | 3 | N | -0- | | | | | -0- |
| 07 | 446 | N | 446 | -0- | -0- | -0- | 30 | 1 | 412 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 527 | N | 521 | -0- | -6 | -0- | 34 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 09 | 517 | N | 517 | -0- | -0- | -0- | 35 | 1 | 482 | 3 | N | -0- | | | | | -0- |
| 10 | 518 | N | 518 | -0- | -0- | -0- | 34 | 1 | 484 | 3 | N | -0- | | | | | -0- |
| 11 | 573 | N | 573 | -0- | -0- | -0- | 37 | 1 | 536 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 388 | -0- | -139 | -0- | 27 | 1 | 361 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,684 TOTAL CONDENSATE PROD: 12

MAYFIELD 34 WELL #: 1 RRCID -> 058473 COMPL. DATE 04/24/1974 TOTAL DEPTH 8329 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 56 | -0- | -6 | -0- | 6 | 1 | 50 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 40 | -0- | -16 | -0- | 4 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 44 | -0- | -18 | -0- | 4 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 42 | -0- | -18 | -0- | 4 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 05 | 41 | N | 41 | -0- | -0- | -0- | 4 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 06 | 40 | N | 40 | -0- | -0- | -0- | 4 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 07 | 41 | N | 41 | -0- | -0- | -0- | 4 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 08 | 42 | N | 42 | -0- | -0- | -0- | 5 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 09 | 41 | N | 41 | -0- | -0- | -0- | 4 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 10 | 40 | N | 40 | -0- | -0- | -0- | 4 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 11 | 39 | N | 39 | -0- | -0- | -0- | 4 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| *12 | 40 | N | 40 | -0- | -0- | -0- | 5 | 1 | 35 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 506 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 140 | -0- | -15 | -0- | 10 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| 02 | 126 | N | 126 | -0- | -0- | -0- | 8 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 141 | -0- | -14 | -0- | 9 | 1 | 132 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 139 | -0- | -11 | -0- | 9 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 141 | -0- | -14 | -0- | 10 | 1 | 131 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 125 | -0- | -25 | -0- | 9 | 1 | 116 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 119 | -0- | -36 | -0- | 9 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 108 | -0- | -47 | -0- | 7 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 103 | -0- | -17 | -0- | 7 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 115 | -0- | -9 | -0- | 9 | 1 | 106 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 10 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| *12 | 114 | N | 114 | -0- | -0- | -0- | 10 | 1 | 104 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,491 TOTAL CONDENSATE PROD: -0-

GALBREATH 66 WELL #: 2 RRCID -> 058680 COMPL. DATE 05/21/1974 TOTAL DEPTH 6115 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 186 | -0- | -0- | -0- | 13 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 02 | 172 | N | 172 | -0- | -0- | -0- | 12 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 185 | -0- | -1 | -0- | 13 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 179 | -0- | -1 | -0- | 13 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 185 | -0- | -1 | -0- | 13 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 176 | -0- | -4 | -0- | 13 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 176 | -0- | -10 | -0- | 13 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 178 | -0- | -8 | -0- | 13 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 171 | -0- | -9 | -0- | 13 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 173 | -0- | -13 | -0- | 13 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 166 | -0- | -14 | -0- | 13 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 164 | -0- | -22 | -0- | 12 | 1 | 152 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,111 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 150 | -0- | -5 | -0- | 10 | 1 | 140 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 125 | -0- | -15 | -0- | 8 | 1 | 117 | 3 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 137 | -0- | -18 | -0- | 9 | 1 | 128 | 3 | Y | -0- | | | | | -0- |
| 04 | 150 | N | 124 | -0- | -26 | -0- | 8 | 1 | 116 | 3 | Y | -0- | | | | | -0- |
| 05 | 124 | N | 116 | -0- | -8 | -0- | 6 | 1 | 110 | 3 | Y | -0- | | | | | -0- |
| 06 | 120 | N | 114 | -0- | -6 | -0- | 6 | 1 | 108 | 3 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 109 | -0- | -15 | -0- | 6 | 1 | 103 | 3 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 112 | -0- | -12 | -0- | 6 | 1 | 106 | 3 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 118 | -0- | -2 | -0- | 5 | 1 | 113 | 3 | Y | -0- | | | | | -0- |
| 10 | 139 | N | 139 | -0- | -0- | -0- | 6 | 1 | 133 | 3 | Y | -0- | | | | | -0- |
| 11 | 136 | N | 136 | -0- | -0- | -0- | 6 | 1 | 130 | 3 | Y | -0- | | | | | -0- |
| *12 | 142 | N | 142 | -0- | -0- | -0- | 6 | 1 | 136 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,522 TOTAL CONDENSATE PROD: -0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 324 | -0- | -17 | -0- | 28 | 1 | 293 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 308 | N | 281 | -0- | -27 | -0- | 25 | 1 | 256 | 2 | Y | -0- | | | | | -0- |
| 03 | 328 | N | 328 | -0- | -0- | -0- | 29 | 1 | 293 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 310 | N | 310 | -0- | -0- | -0- | 28 | 1 | 282 | 2 | Y | -0- | | | | | -0- |
| 05 | 310 | N | 304 | -0- | -6 | -0- | 27 | 1 | 277 | 2 | Y | -0- | | | | | -0- |
| 06 | 330 | N | 251 | -0- | -79 | -0- | 23 | 1 | 226 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 310 | N | 302 | -0- | -8 | -0- | 28 | 1 | 274 | 2 | Y | -0- | | | | | -0- |
| 08 | 310 | N | 308 | -0- | -2 | -0- | 28 | 1 | 280 | 2 | Y | -0- | | | | | -0- |
| 09 | 301 | N | 301 | -0- | -0- | -0- | 28 | 1 | 271 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 310 | N | 309 | -0- | -1 | -0- | 30 | 1 | 279 | 2 | Y | -0- | | | | | -0- |
| 11 | 306 | N | 306 | -0- | -0- | -0- | 29 | 1 | 277 | 2 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 295 | -0- | -15 | -0- | 30 | 1 | 262 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,619 TOTAL CONDENSATE PROD: 15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 105 WELL #: 3 RRCID -> 058806 COMPL. DATE 06/13/1974 TOTAL DEPTH 5405 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 150 | -0- | -5 | -0- | 10 | 1 | 140 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 138 | -0- | -2 | -0- | 9 | 1 | 129 | 3 | Y | -0- | | | | | -0- |
| 03 | 162 | N | 162 | -0- | -0- | -0- | 11 | 1 | 151 | 3 | Y | -0- | | | | | -0- |
| 04 | 157 | N | 157 | -0- | -0- | -0- | 10 | 1 | 147 | 3 | Y | -0- | | | | | -0- |
| 05 | 156 | N | 156 | -0- | -0- | -0- | 8 | 1 | 148 | 3 | Y | -0- | | | | | -0- |
| 06 | 152 | N | 152 | -0- | -0- | -0- | 8 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| 07 | 155 | N | 151 | -0- | -4 | -0- | 9 | 1 | 142 | 3 | Y | -0- | | | | | -0- |
| 08 | 155 | N | 152 | -0- | -3 | -0- | 9 | 1 | 143 | 3 | Y | -0- | | | | | -0- |
| 09 | 159 | N | 159 | -0- | -0- | -0- | 7 | 1 | 152 | 3 | Y | -0- | | | | | -0- |
| 10 | 163 | N | 163 | -0- | -0- | -0- | 7 | 1 | 156 | 3 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 139 | -0- | -11 | -0- | 6 | 1 | 133 | 3 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 148 | -0- | -7 | -0- | 6 | 1 | 142 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,827 TOTAL CONDENSATE PROD: -0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 29 | -0- | -2 | -0- | 3 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 16 | -0- | -12 | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | 17 | -0- | -14 | -0- | 2 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 04 | 30 | N | 14 | -0- | -16 | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 05 | 31 | N | 19 | -0- | -12 | -0- | 2 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 06 | 30 | N | 19 | -0- | -11 | -0- | 2 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 07 | 18 | N | 18 | -0- | -0- | -0- | 2 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 08 | 40 | N | 40 | -0- | -0- | -0- | 4 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 09 | 40 | N | 40 | -0- | -0- | -0- | 4 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 10 | 40 | N | 40 | -0- | -0- | -0- | 4 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 11 | 39 | N | 39 | -0- | -0- | -0- | 4 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| *12 | 37 | N | 37 | -0- | -0- | -0- | 4 | 1 | 33 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 328 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 522 | -0- | -5 | -0- | 35 | 1 | 487 | 3 | Y | -0- | | | -0- |
| 02 | 433 | N | 433 | -0- | -0- | -0- | 29 | 1 | 404 | 3 | Y | -0- | | | -0- |
| 03 | 481 | N | 481 | -0- | -0- | -0- | 32 | 1 | 449 | 3 | Y | -0- | | | -0- |
| 04 | 510 | N | 451 | -0- | -59 | -0- | 28 | 1 | 423 | 3 | Y | -0- | | | -0- |
| 05 | 465 | N | 300 | -0- | -165 | -0- | 16 | 1 | 284 | 3 | Y | -0- | | | -0- |
| 06 | 480 | N | 279 | -0- | -201 | -0- | 15 | 1 | 264 | 3 | Y | -0- | | | -0- |
| 07 | 465 | N | 239 | -0- | -226 | -0- | 14 | 1 | 225 | 3 | Y | -0- | | | -0- |
| 08 | 310 | N | 299 | -0- | -11 | -0- | 17 | 1 | 282 | 3 | Y | -0- | | | -0- |
| 09 | 415 | N | 415 | -0- | -0- | -0- | 18 | 1 | 397 | 3 | Y | -0- | | | -0- |
| 10 | 287 | N | 287 | -0- | -0- | -0- | 12 | 1 | 275 | 3 | Y | -0- | | | -0- |
| 11 | 300 | N | 160 | -0- | -140 | -0- | 7 | 1 | 153 | 3 | Y | -0- | | | -0- |
| 12 | 434 | N | 98 | -0- | -336 | -0- | 4 | 1 | 94 | 3 | Y | -0- | | | -0- |

TOTAL GAS PROD: 3,964 TOTAL CONDENSATE PROD: -0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 378 | -0- | -25 | -0- | 25 | 1 | 353 | 3 | Y | -0- | | | -0- |
| 02 | 364 | N | 354 | -0- | -10 | -0- | 24 | 1 | 330 | 3 | Y | -0- | | | -0- |
| 03 | 419 | N | 419 | -0- | -0- | -0- | 28 | 1 | 391 | 3 | Y | -0- | | | -0- |
| 04 | 422 | N | 422 | -0- | -0- | -0- | 27 | 1 | 395 | 3 | Y | -0- | | | -0- |
| 05 | 445 | N | 445 | -0- | -0- | -0- | 24 | 1 | 421 | 3 | Y | -0- | | | -0- |
| 06 | 425 | N | 425 | -0- | -0- | -0- | 23 | 1 | 402 | 3 | Y | -0- | | | -0- |
| 07 | 434 | N | 413 | -0- | -21 | -0- | 24 | 1 | 389 | 3 | Y | -0- | | | -0- |
| 08 | 434 | N | 405 | -0- | -29 | -0- | 23 | 1 | 382 | 3 | Y | -0- | | | -0- |
| 09 | 430 | N | 430 | -0- | -0- | -0- | 19 | 1 | 411 | 3 | Y | -0- | | | -0- |
| 10 | 454 | N | 454 | -0- | -0- | -0- | 19 | 1 | 435 | 3 | Y | -0- | | | -0- |
| 11 | 410 | N | 410 | -0- | -0- | -0- | 18 | 1 | 392 | 3 | Y | -0- | | | -0- |
| *12 | 444 | N | 444 | -0- | -0- | -0- | 19 | 1 | 425 | 3 | Y | -0- | | | -0- |

TOTAL GAS PROD: 4,999 TOTAL CONDENSATE PROD: -0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVID 109 WELL #: 4 T RRCID -> 059101 COMPL. DATE 06/27/1974 TOTAL DEPTH 5510 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 04 | 0 A | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 04/02/2013 - P&A 04-02.2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 54 | N | 54 | -0- | -0- | -0- | 4 | 1 | 50 | 2 | Y | -0- | | | -0- |
| 02 | 48 | N | 48 | -0- | -0- | -0- | 3 | 1 | 45 | 2 | Y | -0- | | | -0- |
| 03 | 93 | N | 52 | -0- | -41 | -0- | 3 | 1 | 49 | 2 | Y | -0- | | | -0- |
| 04 | 60 | N | 48 | -0- | -12 | -0- | 3 | 1 | 45 | 2 | Y | -0- | | | -0- |
| 05 | 62 | N | 50 | -0- | -12 | -0- | 3 | 1 | 47 | 2 | Y | -0- | | | -0- |
| 06 | 60 | N | 47 | -0- | -13 | -0- | 3 | 1 | 44 | 2 | Y | -0- | | | -0- |
| 07 | 62 | N | 42 | -0- | -20 | -0- | 3 | 1 | 39 | 2 | Y | -0- | | | -0- |
| 08 | 62 | N | 55 | -0- | -7 | -0- | 3 | 1 | 52 | 2 | Y | -0- | | | -0- |
| 09 | 60 | N | 47 | -0- | -13 | -0- | 3 | 1 | 44 | 2 | Y | -0- | | | -0- |
| 10 | 51 | N | 51 | -0- | -0- | -0- | 3 | 1 | 48 | 2 | Y | -0- | | | -0- |
| 11 | 60 | N | 51 | -0- | -9 | -0- | 3 | 1 | 48 | 2 | Y | -0- | | | -0- |
| 12 | 62 | N | 55 | -0- | -7 | -0- | 4 | 1 | 51 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 600 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 245 | -0- | -3 | -0- | 13 | 1 | 232 | 3 | N | -0- | | | -0- |
| 02 | 224 | N | 219 | -0- | -5 | -0- | 12 | 1 | 207 | 3 | N | -0- | | | -0- |
| 03 | 248 | N | 247 | -0- | -1 | -0- | 14 | 1 | 233 | 3 | N | -0- | | | -0- |
| 04 | 241 | N | 241 | -0- | -0- | -0- | 14 | 1 | 227 | 3 | N | -0- | | | -0- |
| 05 | 248 | N | 246 | -0- | -2 | -0- | 15 | 1 | 231 | 3 | N | -0- | | | -0- |
| 06 | 240 | N | 233 | -0- | -7 | -0- | 14 | 1 | 219 | 3 | N | -0- | | | -0- |
| 07 | 248 | N | 245 | -0- | -3 | -0- | 15 | 1 | 230 | 3 | N | -0- | | | -0- |
| 08 | 248 | N | 239 | -0- | -9 | -0- | 14 | 1 | 225 | 3 | N | -0- | | | -0- |
| 09 | 240 | N | 230 | -0- | -10 | -0- | 14 | 1 | 216 | 3 | N | -0- | | | -0- |
| 10 | 248 | N | 239 | -0- | -9 | -0- | 14 | 1 | 225 | 3 | N | -0- | | | -0- |
| 11 | 240 | N | 229 | -0- | -11 | -0- | 14 | 1 | 215 | 3 | N | -0- | | | -0- |
| 12 | 248 | N | 229 | -0- | -19 | -0- | 14 | 1 | 215 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,842 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 450 | -0- | -15 | -0- | 24 | 1 | 426 | 3 | N | -0- | | | -0- |
| 02 | 420 | N | 389 | -0- | -31 | -0- | 22 | 1 | 367 | 3 | N | -0- | | | -0- |
| 03 | 465 | N | 432 | -0- | -33 | -0- | 25 | 1 | 407 | 3 | N | -0- | | | -0- |
| 04 | 450 | N | 410 | -0- | -40 | -0- | 24 | 1 | 386 | 3 | N | -0- | | | -0- |
| 05 | 434 | N | 388 | -0- | -46 | -0- | 23 | 1 | 365 | 3 | N | -0- | | | -0- |
| 06 | 420 | N | 386 | -0- | -34 | -0- | 24 | 1 | 362 | 3 | N | -0- | | | -0- |
| 07 | 434 | N | 399 | -0- | -35 | -0- | 25 | 1 | 374 | 3 | N | -0- | | | -0- |
| 08 | 422 | N | 422 | -0- | -0- | -0- | 26 | 1 | 396 | 3 | N | -0- | | | -0- |
| 09 | 448 | N | 448 | -0- | -0- | -0- | 27 | 1 | 421 | 3 | N | -0- | | | -0- |
| 10 | 458 | N | 458 | -0- | -0- | -0- | 28 | 1 | 430 | 3 | N | -0- | | | -0- |
| 11 | 428 | N | 428 | -0- | -0- | -0- | 26 | 1 | 402 | 3 | N | -0- | | | -0- |
| *12 | 444 | N | 444 | -0- | -0- | -0- | 26 | 1 | 418 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,054 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 115 | -0- | -9 | -0- | 6 | 1 | 109 | 2 | Y | -0- | | | | | 1 |
| 02 | 112 | N | 105 | -0- | -7 | -0- | 5 | 1 | 100 | 2 | Y | -0- | | | | | 1 |
| 03 | 124 | N | 113 | -0- | -11 | -0- | 5 | 1 | 108 | 2 | Y | -0- | | | | | 1 |
| 04 | 120 | N | 100 | -0- | -20 | -0- | 5 | 1 | 95 | 2 | Y | -0- | | | | | 1 |
| 05 | 124 | N | 112 | -0- | -12 | -0- | 6 | 1 | 106 | 2 | Y | -0- | | | | | 1 |
| 06 | 120 | N | 114 | -0- | -6 | -0- | 7 | 1 | 107 | 2 | Y | -0- | | | | | 1 |
| 07 | 108 | N | 108 | -0- | -0- | -0- | 6 | 1 | 102 | 2 | Y | -0- | | | | | 1 |
| 08 | 124 | N | 115 | -0- | -9 | -0- | 7 | 1 | 108 | 2 | Y | -0- | | | | | 1 |
| 09 | 120 | N | 113 | -0- | -7 | -0- | 7 | 1 | 106 | 2 | Y | -0- | | | | | 1 |
| 10 | 117 | N | 117 | -0- | -0- | -0- | 7 | 1 | 110 | 2 | Y | -0- | | | | | 1 |
| 11 | 120 | N | 114 | -0- | -6 | -0- | 7 | 1 | 107 | 2 | Y | -0- | | | | | 1 |
| 12 | 124 | N | 115 | -0- | -9 | -0- | 7 | 1 | 108 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,341 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 180 | -0- | -161 | -0- | 12 | 1 | 168 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 154 | -0- | -126 | -0- | 11 | 1 | 143 | 3 | Y | -0- | | | | | -0- |
| 03 | 248 | N | 247 | -0- | -1 | -0- | 17 | 1 | 230 | 3 | Y | -0- | | | | | -0- |
| 04 | 259 | N | 259 | -0- | -0- | -0- | 19 | 1 | 240 | 3 | Y | -0- | | | | | -0- |
| 05 | 264 | N | 264 | -0- | -0- | -0- | 19 | 1 | 245 | 3 | Y | -0- | | | | | -0- |
| 06 | 249 | N | 249 | -0- | -0- | -0- | 18 | 1 | 231 | 3 | Y | -0- | | | | | -0- |
| 07 | 279 | N | 254 | -0- | -25 | -0- | 19 | 1 | 235 | 3 | Y | -0- | | | | | -0- |
| 08 | 279 | N | 246 | -0- | -33 | -0- | 18 | 1 | 228 | 3 | Y | -0- | | | | | -0- |
| 09 | 240 | N | 214 | -0- | -26 | -0- | 16 | 1 | 198 | 3 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 224 | -0- | -24 | -0- | 17 | 1 | 207 | 3 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 205 | -0- | -35 | -0- | 16 | 1 | 189 | 3 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 190 | -0- | -27 | -0- | 14 | 1 | 176 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,686 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 477 | -0- | -50 | -0- | 45 | 1 | 432 | 3 | Y | -0- | | | | | 2 |
| 02 | 476 | N | 467 | -0- | -9 | -0- | 43 | 1 | 424 | 3 | Y | -0- | | | | | 2 |
| 03 | 496 | N | 122 | -0- | -374 | -0- | 12 | 1 | 110 | 3 | Y | -0- | | | | | 2 |
| 04 | 450 | N | -0- | -0- | -450 | -0- | | | | | Y | -0- | | | | | 2 |
| 05 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | 2 |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | 2 |
| 07 | 233 | N | 233 | -0- | -0- | -0- | 22 | 1 | 211 | 3 | Y | -0- | | | | | 2 |
| 08 | 351 | N | 351 | -0- | -0- | -0- | 29 | 1 | 322 | 3 | Y | -0- | | | | | 2 |
| 09 | 459 | N | 459 | -0- | -0- | -0- | 35 | 1 | 424 | 3 | Y | -0- | | | | | 2 |
| 10 | 349 | N | 349 | -0- | -0- | -0- | 28 | 1 | 321 | 3 | Y | -0- | | | | | 2 |
| 11 | 675 | N | 675 | -0- | -0- | -0- | 56 | 1 | 619 | 3 | Y | -0- | | | | | 2 |
| *12 | 538 | N | 538 | -0- | -0- | -0- | 47 | 1 | 491 | 3 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 3,671 TOTAL CONDENSATE PROD: -0-

MCMILLAN, LEO H. -11- WELL #: 2 RRCID -> 059360 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/20/2013 - PLUGGED 06-20-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 3 | -0- | -183 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | 1 | -0- | 1 | 1 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4 TOTAL CONDENSATE PROD: -0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 138 | -0- | -17 | -0- | 12 | 1 | 125 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 117 | N | 117 | -0- | -0- | -0- | 10 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 134 | -0- | -21 | -0- | 12 | 1 | 120 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 123 | N | 123 | -0- | -0- | -0- | 11 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 05 | 125 | N | 125 | -0- | -0- | -0- | 11 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| 06 | 120 | N | 113 | -0- | -7 | -0- | 10 | 1 | 102 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 124 | N | 119 | -0- | -5 | -0- | 11 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 117 | -0- | -7 | -0- | 11 | 1 | 106 | 2 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 112 | -0- | -8 | -0- | 10 | 1 | 101 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 124 | N | 112 | -0- | -12 | -0- | 11 | 1 | 101 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 106 | -0- | -14 | -0- | 10 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 105 | -0- | -19 | -0- | 11 | 1 | 93 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,421 TOTAL CONDENSATE PROD: 6

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 989 | -0- | -251 | -0- | 53 | 1 | 936 | 3 | N | -0- | | | | | -0- |
| 02 | 1008 | N | 1007 | -0- | -1 | -0- | 57 | 1 | 950 | 3 | N | -0- | | | | | -0- |
| 03 | 1145 | N | 1145 | -0- | -0- | -0- | 66 | 1 | 1079 | 3 | N | -0- | | | | | -0- |
| 04 | 1133 | N | 1133 | -0- | -0- | -0- | 67 | 1 | 1066 | 3 | N | -0- | | | | | -0- |
| 05 | 1122 | N | 1122 | -0- | -0- | -0- | 67 | 1 | 1055 | 3 | N | -0- | | | | | -0- |
| 06 | 1110 | N | 1023 | -0- | -87 | -0- | 63 | 1 | 960 | 3 | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1038 | -0- | -140 | -0- | 64 | 1 | 974 | 3 | N | -0- | | | | | -0- |
| 08 | 1116 | N | 1048 | -0- | -68 | -0- | 63 | 1 | 985 | 3 | N | -0- | | | | | -0- |
| 09 | 1050 | N | 1050 | -0- | -0- | -0- | 63 | 1 | 987 | 3 | N | -0- | | | | | -0- |
| 10 | 1157 | N | 1157 | -0- | -0- | -0- | 70 | 1 | 1087 | 3 | N | -0- | | | | | -0- |
| 11 | 1138 | N | 1138 | -0- | -0- | -0- | 69 | 1 | 1069 | 3 | N | -0- | | | | | -0- |
| *12 | 1212 | N | 1212 | -0- | -0- | -0- | 72 | 1 | 1140 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,062 TOTAL CONDENSATE PROD: -0-

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 301 | N | 301 | -0- | -0- | -0- | 28 | 1 | 273 | 3 | Y | -0- | | | | | 4 |
| 02 | 691 | N | 691 | -0- | -0- | -0- | 64 | 1 | 627 | 3 | Y | -0- | | | | | 4 |
| 03 | 762 | N | 762 | -0- | -0- | -0- | 73 | 1 | 689 | 3 | Y | -0- | | | | | 4 |
| 04 | 300 | N | 49 | -0- | -251 | -0- | 5 | 1 | 44 | 3 | Y | -0- | | | | | 4 |
| 05 | 587 | N | 587 | -0- | -0- | -0- | 55 | 1 | 532 | 3 | Y | -0- | | | | | 4 |
| 06 | 772 | N | 772 | -0- | -0- | -0- | 71 | 1 | 701 | 3 | Y | -0- | | | | | 4 |
| 07 | 641 | N | 641 | -0- | -0- | -0- | 61 | 1 | 580 | 3 | Y | -0- | 4 | 1 | | | -0- |
| 08 | 589 | N | 365 | -0- | -224 | -0- | 30 | 1 | 335 | 3 | Y | -0- | | | | | -0- |
| 09 | 780 | N | 397 | -0- | -383 | -0- | 30 | 1 | 367 | 3 | Y | -0- | | | | | -0- |
| 10 | 651 | N | 625 | -0- | -26 | -0- | 51 | 1 | 574 | 3 | Y | -0- | | | | | -0- |
| 11 | 827 | N | 827 | -0- | -0- | -0- | 69 | 1 | 758 | 3 | Y | -0- | | | | | -0- |
| *12 | 668 | N | 668 | -0- | -0- | -0- | 58 | 1 | 610 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,685 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39 | N | 39 | -0- | -0- | -0- | 4 | 1 | 35 | 3 | Y | -0- | | | | | 2 |
| 02 | 28 | N | 23 | -0- | -5 | -0- | 2 | 1 | 21 | 3 | Y | -0- | | | | | 2 |
| 03 | 31 | N | 11 | -0- | -20 | -0- | 1 | 1 | 10 | 3 | Y | -0- | | | | | 2 |
| 04 | 30 | N | 6 | -0- | -24 | -0- | 1 | 1 | 5 | 3 | Y | -0- | | | | | 2 |
| 05 | 31 | N | 2 | -0- | -29 | -0- | 2 | 3 | | | Y | -0- | | | | | 2 |
| 06 | 25 | N | 25 | -0- | -0- | -0- | 2 | 1 | 23 | 3 | Y | -0- | | | | | 2 |
| 07 | 56 | N | 56 | -0- | -0- | -0- | 5 | 1 | 51 | 3 | Y | -0- | | | | | 2 |
| 08 | 57 | N | 57 | -0- | -0- | -0- | 5 | 1 | 52 | 3 | Y | -0- | | | | | 2 |
| 09 | 57 | N | 57 | -0- | -0- | -0- | 4 | 1 | 53 | 3 | Y | -0- | | | | | 2 |
| 10 | 51 | N | 51 | -0- | -0- | -0- | 4 | 1 | 47 | 3 | Y | -0- | | | | | 2 |
| 11 | 39 | N | 39 | -0- | -0- | -0- | 3 | 1 | 36 | 3 | Y | -0- | | | | | 2 |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 3 | 1 | 27 | 3 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 396 TOTAL CONDENSATE PROD: -0-

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 154 | -0- | -32 | -0- | 15 | 1 | 139 | 2 | Y | -0- | | | | | -0- |
| 02 | 163 | N | 163 | -0- | -0- | -0- | 14 | 1 | 149 | 2 | Y | -0- | | | | | -0- |
| 03 | 219 | N | 219 | -0- | -0- | -0- | 17 | 1 | 202 | 2 | Y | -0- | | | | | -0- |
| 04 | 173 | N | 173 | -0- | -0- | -0- | 14 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 176 | -0- | -10 | -0- | 14 | 1 | 162 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | 150 | -0- | -60 | -0- | 11 | 1 | 139 | 2 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 173 | -0- | -13 | -0- | 13 | 1 | 160 | 2 | Y | -0- | | | | | -0- |
| 08 | 186 | N | 145 | -0- | -41 | -0- | 11 | 1 | 134 | 2 | Y | -0- | | | | | -0- |
| 09 | 160 | N | 160 | -0- | -0- | -0- | 13 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 153 | -0- | -33 | -0- | 12 | 1 | 141 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 130 | -0- | -20 | -0- | 11 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 133 | -0- | -22 | -0- | 11 | 1 | 122 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,929 TOTAL CONDENSATE PROD: -0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PFLUGER 85 WELL #: 3 RRCID -> 059758 COMPL. DATE 09/07/1974 TOTAL DEPTH 5463 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/14/2013 - PLUGGED 06-14-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1064 | -0- | -83 | -0- | 100 | 1 | 964 | 3 | Y | -0- | | | | | 1 |
| 02 | 1036 | N | 852 | -0- | -184 | -0- | 79 | 1 | 773 | 3 | Y | -0- | | | | | 1 |
| 03 | 1151 | N | 1151 | -0- | -0- | -0- | 110 | 1 | 1040 | 3 | Y | 1 | 1 | 8 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1046 | N | 1046 | -0- | -0- | -0- | 99 | 1 | 947 | 3 | Y | -0- | | | | | 1 |
| 05 | 1072 | N | 1072 | -0- | -0- | -0- | 101 | 1 | 971 | 3 | Y | -0- | | | | | 1 |
| 06 | 1110 | N | 1059 | -0- | -51 | -0- | 98 | 1 | 961 | 3 | Y | -0- | | | | | 1 |
| 07 | 1085 | N | 1069 | -0- | -16 | -0- | 102 | 1 | 967 | 3 | Y | -0- | | | | | 1 |
| 08 | 1165 | N | 1165 | -0- | -0- | -0- | 95 | 1 | 1070 | 3 | Y | -0- | | | | | 1 |
| 09 | 1050 | N | 1043 | -0- | -7 | -0- | 80 | 1 | 963 | 3 | Y | -0- | | | | | 1 |
| 10 | 1054 | N | 947 | -0- | -107 | -0- | 77 | 1 | 870 | 3 | Y | -0- | | | | | 1 |
| 11 | 1140 | N | 730 | -0- | -410 | -0- | 61 | 1 | 669 | 3 | Y | -0- | | | | | 1 |
| 12 | 1085 | N | 934 | -0- | -151 | -0- | 82 | 1 | 852 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,132 TOTAL CONDENSATE PROD: 1

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | -0- | -0- | 3 | 1 | 62 | 3 | Y | -0- | | | | | -0- |
| 02 | 62 | N | 62 | -0- | -0- | -0- | 3 | 1 | 59 | 3 | Y | -0- | | | | | -0- |
| 03 | 63 | N | 63 | -0- | -0- | -0- | 3 | 1 | 60 | 3 | Y | -0- | | | | | -0- |
| 04 | 63 | N | 63 | -0- | -0- | -0- | 3 | 1 | 60 | 3 | Y | -0- | | | | | -0- |
| 05 | 85 | N | 85 | -0- | -0- | -0- | 5 | 1 | 80 | 3 | Y | -0- | | | | | -0- |
| 06 | 79 | N | 79 | -0- | -0- | -0- | 5 | 1 | 74 | 3 | Y | -0- | | | | | -0- |
| 07 | 68 | N | 68 | -0- | -0- | -0- | 4 | 1 | 64 | 3 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 60 | -0- | -33 | -0- | 3 | 1 | 57 | 3 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 56 | -0- | -34 | -0- | 3 | 1 | 53 | 3 | Y | -0- | | | | | -0- |
| 10 | 65 | N | 65 | -0- | -0- | -0- | 4 | 1 | 61 | 3 | Y | -0- | | | | | -0- |
| 11 | 67 | N | 67 | -0- | -0- | -0- | 4 | 1 | 63 | 3 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 58 | -0- | -4 | -0- | 3 | 1 | 55 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 791 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40 | N | 40 | -0- | | -0- | -0- | | 2 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 02 | 39 | N | 39 | -0- | | -0- | -0- | | 2 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| 03 | 43 | N | 43 | -0- | | -0- | -0- | | 2 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 04 | 45 | N | 45 | -0- | | -0- | -0- | | 2 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 05 | 40 | N | 40 | -0- | | -0- | -0- | | 2 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 06 | 44 | N | 44 | -0- | | -0- | -0- | | 3 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 45 | -0- | | -17 | -0- | | 3 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 08 | 46 | N | 46 | -0- | | -0- | -0- | | 3 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 09 | 46 | N | 46 | -0- | | -0- | -0- | | 3 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 10 | 48 | N | 48 | -0- | | -0- | -0- | | 3 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 11 | 50 | N | 50 | -0- | | -0- | -0- | | 3 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 57 | -0- | | -5 | -0- | | 3 | 1 | 54 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 543 TOTAL CONDENSATE PROD: -0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 75 | N | 75 | -0- | | -0- | -0- | | 5 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 02 | 59 | N | 59 | -0- | | -0- | -0- | | 4 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 03 | 67 | N | 67 | -0- | | -0- | -0- | | 4 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 04 | 68 | N | 68 | -0- | | -0- | -0- | | 4 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 05 | 78 | N | 78 | -0- | | -0- | -0- | | 4 | 1 | 74 | 2 | Y | -0- | | | | | -0- |
| 06 | 77 | N | 77 | -0- | | -0- | -0- | | 4 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 07 | 80 | N | 80 | -0- | | -0- | -0- | | 4 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 75 | -0- | | -18 | -0- | | 4 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 75 | -0- | | -15 | -0- | | 4 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 73 | -0- | | -20 | -0- | | 4 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 11 | 64 | N | 64 | -0- | | -0- | -0- | | 3 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 76 | -0- | | -17 | -0- | | 4 | 1 | 72 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 867 TOTAL CONDENSATE PROD: -0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 152 | -0- | | -3 | -0- | | 10 | 1 | 142 | 2 | Y | -0- | | | | | -0- |
| 02 | 145 | N | 145 | -0- | | -0- | -0- | | 10 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| 03 | 170 | N | 170 | -0- | | -0- | -0- | | 11 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| 04 | 175 | N | 175 | -0- | | -0- | -0- | | 11 | 1 | 164 | 2 | Y | -0- | | | | | -0- |
| 05 | 188 | N | 188 | -0- | | -0- | -0- | | 10 | 1 | 178 | 2 | Y | -0- | | | | | -0- |
| 06 | 189 | N | 189 | -0- | | -0- | -0- | | 10 | 1 | 179 | 2 | Y | -0- | | | | | -0- |
| 07 | 204 | N | 204 | -0- | | -0- | -0- | | 11 | 1 | 193 | 2 | Y | -0- | | | | | -0- |
| 08 | 202 | N | 202 | -0- | | -0- | -0- | | 10 | 1 | 192 | 2 | Y | -0- | | | | | -0- |
| 09 | 180 | N | 180 | -0- | | -0- | -0- | | 9 | 1 | 171 | 2 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 173 | -0- | | -13 | -0- | | 9 | 1 | 164 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 154 | -0- | | -26 | -0- | | 8 | 1 | 146 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 144 | -0- | | -42 | -0- | | 8 | 1 | 136 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,076 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 178 | -0- | -8 | -0- | 11 | 1 | 167 | 3 | N | -0- | | | -0- |
| 02 | 168 | N | 166 | -0- | -2 | -0- | 11 | 1 | 155 | 3 | N | -0- | | | -0- |
| 03 | 186 | N | 185 | -0- | -1 | -0- | 11 | 1 | 174 | 3 | N | -0- | | | -0- |
| 04 | 181 | N | 181 | -0- | -0- | -0- | 10 | 1 | 171 | 3 | N | -0- | | | -0- |
| 05 | 186 | N | 186 | -0- | -0- | -0- | 8 | 1 | 178 | 3 | N | -0- | | | -0- |
| 06 | 181 | N | 181 | -0- | -0- | -0- | 7 | 1 | 174 | 3 | N | -0- | | | -0- |
| 07 | 195 | N | 195 | -0- | -0- | -0- | 7 | 1 | 188 | 3 | N | -0- | | | -0- |
| 08 | 192 | N | 192 | -0- | -0- | -0- | 7 | 1 | 185 | 3 | N | -0- | | | -0- |
| 09 | 182 | N | 182 | -0- | -0- | -0- | 7 | 1 | 175 | 3 | N | -0- | | | -0- |
| 10 | 186 | N | 183 | -0- | -3 | -0- | 7 | 1 | 176 | 3 | N | -0- | | | -0- |
| 11 | 180 | N | 176 | -0- | -4 | -0- | 8 | 1 | 168 | 3 | N | -0- | | | -0- |
| 12 | 186 | N | 183 | -0- | -3 | -0- | 9 | 1 | 174 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,188 TOTAL CONDENSATE PROD: -0-

CUSENBARY, W. R. "B" WELL #: 2 RRCID -> 060261 COMPL. DATE 10/16/1974 TOTAL DEPTH 6500 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | Y | -0- | | | -0- |
| 02 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | Y | -0- | | | -0- |
| 03 | 279 | N | 277 | -0- | -2 | -0- | 277 | 3 | | | Y | -0- | | | -0- |
| 04 | 270 | N | 242 | -0- | -28 | -0- | 242 | 3 | | | Y | -0- | | | -0- |
| 05 | 279 | N | 251 | -0- | -28 | -0- | 251 | 3 | | | Y | -0- | | | -0- |
| 06 | 270 | N | 242 | -0- | -28 | -0- | 242 | 3 | | | Y | -0- | | | -0- |
| 07 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | Y | -0- | | | -0- |
| 08 | 248 | N | 242 | -0- | -6 | -0- | 242 | 3 | | | Y | -0- | | | -0- |
| 09 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | Y | -0- | | | -0- |
| 10 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | Y | -0- | | | -0- |
| 11 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | Y | -0- | | | -0- |
| *12 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 3,044 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMILLAN, LEO H. 108 WELL #: 3 RRCID -> 060322 COMPL. DATE 12/06/1974 TOTAL DEPTH 5699 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 04/03/2013 - P&A 04-03-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 N | 131 | -0- | -24 | -0- | 12 1 | 119 3 | N | -0- | | | -0- |
| 02 | 140 N | 126 | -0- | -14 | -0- | 11 1 | 115 3 | N | -0- | | | -0- |
| 03 | 137 N | 137 | -0- | -0- | -0- | 13 1 | 124 3 | N | -0- | | | -0- |
| 04 | 120 N | 120 | -0- | -0- | -0- | 13 1 | 107 3 | N | -0- | | | -0- |
| 05 | 155 N | 122 | -0- | -33 | -0- | 14 1 | 108 3 | N | -0- | | | -0- |
| 06 | 125 N | 125 | -0- | -0- | -0- | 12 1 | 113 3 | N | -0- | | | -0- |
| 07 | 137 N | 137 | -0- | -0- | -0- | 15 1 | 122 3 | N | -0- | | | -0- |
| 08 | 124 N | 116 | -0- | -8 | -0- | 13 1 | 103 3 | N | -0- | | | -0- |
| 09 | 120 N | 117 | -0- | -3 | -0- | 13 1 | 104 3 | N | -0- | | | -0- |
| 10 | 125 N | 125 | -0- | -0- | -0- | 14 1 | 111 3 | N | -0- | | | -0- |
| 11 | 133 N | 133 | -0- | -0- | -0- | 7 1 | 126 3 | N | -0- | | | -0- |
| *12 | 138 N | 138 | -0- | -0- | -0- | 10 1 | 128 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,527 TOTAL CONDENSATE PROD: -0-

MCMILLAN, W. B. 14 WELL #: 3 RRCID -> 060324 COMPL. DATE 12/06/1974 TOTAL DEPTH 6418 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 06/21/2013 - PLUGGED 06-21-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 511 | -0- | -140 | -0- | 33 | 1 | 474 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 588 | N | 429 | -0- | -159 | -0- | 25 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| 03 | 599 | N | 599 | -0- | -0- | -0- | 37 | 1 | 556 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 599 | N | 599 | -0- | -0- | -0- | 39 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 456 | -0- | -9 | -0- | 28 | 1 | 428 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 569 | -0- | -1 | -0- | 37 | 1 | 532 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 604 | -0- | -16 | -0- | 41 | 1 | 556 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 583 | N | 583 | -0- | -0- | -0- | 38 | 1 | 545 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 543 | -0- | -27 | -0- | 37 | 1 | 506 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 547 | -0- | -42 | -0- | 36 | 1 | 511 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 522 | -0- | -48 | -0- | 33 | 1 | 489 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 517 | -0- | -41 | -0- | 36 | 1 | 481 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,479 TOTAL CONDENSATE PROD: 15

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 133 | N | 133 | -0- | -0- | -0- | 9 | 1 | 124 | 2 | Y | -0- | | | | | -0- |
| 02 | 118 | N | 118 | -0- | -0- | -0- | 8 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 03 | 131 | N | 131 | -0- | -0- | -0- | 9 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 04 | 125 | N | 125 | -0- | -0- | -0- | 8 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 05 | 124 | N | 124 | -0- | -0- | -0- | 7 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 06 | 126 | N | 126 | -0- | -0- | -0- | 7 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 07 | 129 | N | 129 | -0- | -0- | -0- | 7 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 08 | 127 | N | 127 | -0- | -0- | -0- | 6 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| 09 | 124 | N | 124 | -0- | -0- | -0- | 6 | 1 | 118 | 2 | Y | -0- | | | | | -0- |
| 10 | 126 | N | 126 | -0- | -0- | -0- | 7 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 11 | 125 | N | 125 | -0- | -0- | -0- | 7 | 1 | 118 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 123 | -0- | -1 | -0- | 7 | 1 | 116 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,511 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1041S RRCID -> 060347 COMPL. DATE 10/04/1974 TOTAL DEPTH 6575 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 174 | N | 174 | -0- | -0- | -0- | 10 | 1 2 9 | 162 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 168 | N | 146 | -0- | -22 | -0- | 8 | 1 2 9 | 136 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 03 | 274 | N | 274 | -0- | -0- | -0- | 16 | 1 1 9 | 257 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 280 | N | 280 | -0- | -0- | -0- | 17 | 1 3 9 | 260 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| 05 | 286 | N | 286 | -0- | -0- | -0- | 18 | 1 1 9 | 267 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 275 | N | 275 | -0- | -0- | -0- | 18 | 1 3 9 | 254 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| 07 | 281 | N | 281 | -0- | -0- | -0- | 17 | 1 1 9 | 263 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 08 | 279 | N | 277 | -0- | -2 | -0- | 18 | 1 1 9 | 258 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 270 | N | 269 | -0- | -1 | -0- | 17 | 1 1 9 | 251 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 291 | N | 291 | -0- | -0- | -0- | 19 | 1 2 9 | 270 | 2 | Y | 2 | 2 | 1 | | | 1 |
| *11 | 270 | N | 261 | -0- | -9 | -0- | 17 | 1 3 9 | 241 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| 12 | 279 | N | 268 | -0- | -11 | -0- | 17 | 1 2 9 | 249 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |

TOTAL GAS PROD: 3,082 TOTAL CONDENSATE PROD: 22

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | 33 | -0- | 33 | 33 | 2 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | 41 | -0- | 41 | 74 | 2 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 09 | 110 | N | 36 | -0- | -74 | -0- | 2 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 10 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 16 | -0- | -14 | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 3 | -0- | -28 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 173 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 179 | -0- | -7 | -0- | 8 | 1 2 9 | 169 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 168 | N | 165 | -0- | -3 | -0- | 7 | 1 2 9 | 156 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 03 | 186 | N | 177 | -0- | -9 | -0- | 8 | 1 1 9 | 168 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 180 | N | 175 | -0- | -5 | -0- | 8 | 1 2 9 | 165 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 05 | 186 | N | 178 | -0- | -8 | -0- | 8 | 1 1 9 | 169 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 180 | N | 178 | -0- | -2 | -0- | 8 | 1 2 9 | 168 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 07 | 186 | N | 180 | -0- | -6 | -0- | 9 | 1 1 9 | 170 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 08 | 186 | N | 177 | -0- | -9 | -0- | 9 | 1 1 9 | 167 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 180 | N | 169 | -0- | -11 | -0- | 8 | 1 1 9 | 160 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 186 | N | 168 | -0- | -18 | -0- | 8 | 1 1 9 | 159 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 180 | N | 159 | -0- | -21 | -0- | 8 | 1 2 9 | 149 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 12 | 186 | N | 157 | -0- | -29 | -0- | 7 | 1 1 9 | 149 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 2,062 TOTAL CONDENSATE PROD: 17

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 19 WELL #: 1 RRCID -> 060556 COMPL. DATE 12/30/1974 TOTAL DEPTH 7400 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 0 A | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/22/2013 - PLUGGED 05-22-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 02 | 46 | N | 46 | -0- | -0- | -0- | 3 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 03 | 51 | N | 51 | -0- | -0- | -0- | 3 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 04 | 50 | N | 50 | -0- | -0- | -0- | 3 | 1 | 46 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 62 | N | 48 | -0- | -14 | -0- | 3 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 44 | -0- | -16 | -0- | 3 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 58 | -0- | -4 | -0- | 4 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 59 | -0- | -3 | -0- | 4 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 09 | 43 | N | 43 | -0- | -0- | -0- | 3 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 32 | -0- | -30 | -0- | 2 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| *11 | 60 | N | 20 | -0- | -40 | -0- | 1 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 14 | -0- | -17 | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 497 TOTAL CONDENSATE PROD: 1

JONES 118 WELL #: 3 RRCID -> 060683 COMPL. DATE 12/27/1974 TOTAL DEPTH 6641 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/16/2013 - PLUGGED 04-16-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 292 | N | 292 | -0- | -0- | -0- | 91 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 02 | 278 | N | 278 | -0- | -0- | -0- | 83 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 227 | -0- | -83 | -0- | 83 | 1 | 144 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 198 | -0- | -72 | -0- | 83 | 1 | 115 | 3 | N | -0- | | | | | -0- |
| 05 | 310 | N | 187 | -0- | -123 | -0- | 84 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 185 | -0- | -25 | -0- | 63 | 1 | 122 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 194 | -0- | -23 | -0- | 84 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 176 | -0- | -10 | -0- | 83 | 1 | 93 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 155 | -0- | -25 | -0- | 76 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 86 | -0- | -100 | -0- | 54 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 11 | 314 | N | 314 | -0- | -0- | -0- | 82 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| *12 | 246 | N | 246 | -0- | -0- | -0- | 81 | 1 | 165 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,538 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 46 | -0- | -78 | -0- | 2 | 1 | 43 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 112 | N | 42 | -0- | -70 | -0- | 2 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 47 | -0- | -15 | -0- | 2 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 04 | 37 | N | 37 | -0- | -0- | -0- | 2 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 30 | -0- | -32 | -0- | 1 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 30 | -0- | -30 | -0- | 1 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 18 | -0- | -13 | -0- | 1 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 13 | -0- | -18 | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 14 | -0- | -16 | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 14 | -0- | -17 | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 11 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 12 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 321 TOTAL CONDENSATE PROD: 1

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 13 | -0- | -18 | -0- | 13 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 13 | N | 8 | -0- | -5 | -0- | 8 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 7 | -0- | -24 | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 60 | N | 5 | -0- | -55 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 8 | N | 1 | -0- | -7 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 7 | N | 1 | -0- | -6 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 138 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 114 | -0- | -10 | -0- | 114 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 112 | N | 99 | -0- | -13 | -0- | 99 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | 107 | -0- | -17 | -0- | 107 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 120 | N | 96 | -0- | -24 | -0- | 96 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 124 | N | 62 | -0- | -62 | -0- | 62 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | 56 | -0- | -34 | -0- | 56 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | 79 | -0- | -14 | -0- | 79 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 62 | N | 36 | -0- | -26 | -0- | 36 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,093 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 120 WELL #: 3 RRCID -> 061078 COMPL. DATE 01/07/1975 TOTAL DEPTH 6451 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 75 N | 75 | -0- | -0- | -0- | 4 1<br>1 9 | 70 | 2 | Y | 1 | 1 | 1 | | -0- |
| 02 | 63 N | 63 | -0- | -0- | -0- | 3 1 | 60 | 2 | Y | -0- | | | | -0- |
| 03 | 62 N | 62 | -0- | -0- | -0- | 3 1 | 59 | 2 | Y | -0- | | | | -0- |
| 04 | 60 N | 58 | -0- | -2 | -0- | 3 1 | 55 | 2 | Y | -0- | | | | -0- |
| 05 | 62 N | 57 | -0- | -5 | -0- | 3 1 | 54 | 2 | Y | -0- | | | | -0- |
| 06 | 60 N | 55 | -0- | -5 | -0- | 3 1 | 52 | 2 | Y | -0- | | | | -0- |
| 07 | 62 N | 54 | -0- | -8 | -0- | 3 1 | 51 | 2 | Y | -0- | | | | -0- |
| 08 | 62 N | 47 | -0- | -15 | -0- | 2 1 | 45 | 2 | Y | -0- | | | | -0- |
| 09 | 60 N | 44 | -0- | -16 | -0- | 2 1 | 42 | 2 | Y | -0- | | | | -0- |
| 10 | 62 N | 42 | -0- | -20 | -0- | 2 1 | 40 | 2 | Y | -0- | | | | -0- |
| 11 | 60 N | 38 | -0- | -22 | -0- | 2 1 | 36 | 2 | Y | -0- | | | | -0- |
| *12 | 37 N | 37 | -0- | -0- | -0- | 2 1 | 35 | 2 | Y | -0- | | | | -0- |

TOTAL GAS PROD: 632 TOTAL CONDENSATE PROD: 1

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 98 | N | 98 | -0- | -0- | -0- | 9 | 1 | 89 | 3 | N | -0- | | | -0- |
| 02 | 112 | N | 82 | -0- | -30 | -0- | 7 | 1 | 75 | 3 | N | -0- | | | -0- |
| 03 | 93 | N | 88 | -0- | -5 | -0- | 8 | 1 | 80 | 3 | N | -0- | | | -0- |
| 04 | 90 | N | 71 | -0- | -19 | -0- | 8 | 1 | 63 | 3 | N | -0- | | | -0- |
| 05 | 93 | N | 72 | -0- | -21 | -0- | 8 | 1 | 64 | 3 | N | -0- | | | -0- |
| 06 | 90 | N | 72 | -0- | -18 | -0- | 7 | 1 | 65 | 3 | N | -0- | | | -0- |
| 07 | 85 | N | 85 | -0- | -0- | -0- | 9 | 1 | 76 | 3 | N | -0- | | | -0- |
| 08 | 81 | N | 81 | -0- | -0- | -0- | 9 | 1 | 72 | 3 | N | -0- | | | -0- |
| 09 | 77 | N | 77 | -0- | -0- | -0- | 9 | 1 | 68 | 3 | N | -0- | | | -0- |
| 10 | 93 | N | 79 | -0- | -14 | -0- | 9 | 1 | 70 | 3 | N | -0- | | | -0- |
| 11 | 90 | N | 87 | -0- | -3 | -0- | 5 | 1 | 82 | 3 | N | -0- | | | -0- |
| *12 | 93 | N | 93 | -0- | -0- | -0- | 7 | 1 | 86 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 985 TOTAL CONDENSATE PROD: -0-

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 430 | -0- | -128 | -0- | 40 | 1 | 390 | 3 | N | -0- | | | -0- |
| 02 | 448 | N | 357 | -0- | -91 | -0- | 32 | 1 | 325 | 3 | N | -0- | | | -0- |
| 03 | 455 | N | 455 | -0- | -0- | -0- | 42 | 1 | 413 | 3 | N | -0- | | | -0- |
| 04 | 420 | N | 260 | -0- | -160 | -0- | 29 | 1 | 231 | 3 | N | -0- | | | -0- |
| 05 | 403 | N | 252 | -0- | -151 | -0- | 29 | 1 | 223 | 3 | N | -0- | | | -0- |
| 06 | 450 | N | 322 | -0- | -128 | -0- | 31 | 1 | 291 | 3 | N | -0- | | | -0- |
| 07 | 369 | N | 369 | -0- | -0- | -0- | 40 | 1 | 329 | 3 | N | -0- | | | -0- |
| 08 | 411 | N | 411 | -0- | -0- | -0- | 47 | 1 | 364 | 3 | N | -0- | | | -0- |
| 09 | 398 | N | 398 | -0- | -0- | -0- | 45 | 1 | 353 | 3 | N | -0- | | | -0- |
| 10 | 372 | N | 356 | -0- | -16 | -0- | 40 | 1 | 316 | 3 | N | -0- | | | -0- |
| 11 | 390 | N | 350 | -0- | -40 | -0- | 20 | 1 | 330 | 3 | N | -0- | | | -0- |
| *12 | 403 | N | 384 | -0- | -19 | -0- | 28 | 1 | 356 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,344 TOTAL CONDENSATE PROD: -0-

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 462 | -0- | -3 | -0- | 32 | 1 | 430 | 3 | N | -0- | | | -0- |
| 02 | 420 | N | 372 | -0- | -48 | -0- | 26 | 1 | 346 | 3 | N | -0- | | | -0- |
| 03 | 461 | N | 461 | -0- | -0- | -0- | 33 | 1 | 428 | 3 | N | -0- | | | -0- |
| 04 | 455 | N | 455 | -0- | -0- | -0- | 33 | 1 | 422 | 3 | N | -0- | | | -0- |
| 05 | 457 | N | 457 | -0- | -0- | -0- | 32 | 1 | 425 | 3 | N | -0- | | | -0- |
| 06 | 450 | N | 440 | -0- | -10 | -0- | 32 | 1 | 408 | 3 | N | -0- | | | -0- |
| 07 | 465 | N | 437 | -0- | -28 | -0- | 33 | 1 | 404 | 3 | N | -0- | | | -0- |
| 08 | 465 | N | 432 | -0- | -33 | -0- | 32 | 1 | 400 | 3 | N | -0- | | | -0- |
| 09 | 450 | N | 407 | -0- | -43 | -0- | 31 | 1 | 376 | 3 | N | -0- | | | -0- |
| 10 | 434 | N | 391 | -0- | -43 | -0- | 29 | 1 | 362 | 3 | N | -0- | | | -0- |
| 11 | 420 | N | 102 | -0- | -318 | -0- | 8 | 1 | 94 | 3 | N | -0- | | | -0- |
| 12 | 434 | N | 217 | -0- | -217 | -0- | 16 | 1 | 201 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,633 TOTAL CONDENSATE PROD: -0-

SAWYER 128 WELL #: 3 RRCID -> 061310 COMPL. DATE 02/01/1975 TOTAL DEPTH 7012 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 04/11/2013 - PLUGGED 04-11-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 183 | -0- | -3 | -0- | 12 | 1 | 170 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 168 | N | 162 | -0- | -6 | -0- | 11 | 1 | 150 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 186 | N | 173 | -0- | -13 | -0- | 11 | 1 | 162 | 2 | Y | -0- | | | | | 1 |
| 04 | 180 | N | 168 | -0- | -12 | -0- | 11 | 1 | 157 | 2 | Y | -0- | | | | | 1 |
| 05 | 186 | N | 162 | -0- | -24 | -0- | 12 | 1 | 150 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 180 | N | 146 | -0- | -34 | -0- | 11 | 1 | 134 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 186 | N | 141 | -0- | -45 | -0- | 10 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 08 | 169 | N | 169 | -0- | -0- | -0- | 10 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| 09 | 150 | N | 111 | -0- | -39 | -0- | 6 | 1 | 104 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 157 | N | 157 | -0- | -0- | -0- | 10 | 1 | 147 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 150 | N | 149 | -0- | -1 | -0- | 11 | 1 | 137 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 146 | N | 146 | -0- | -0- | -0- | 11 | 1 | 135 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,867 TOTAL CONDENSATE PROD: 5

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 54 | -0- | -2 | -0- | 4 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 03 | 48 | N | 48 | -0- | -0- | -0- | 3 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 04 | 41 | N | 41 | -0- | -0- | -0- | 3 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 29 | -0- | -33 | -0- | 2 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 23 | -0- | -37 | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 21 | -0- | -10 | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 20 | -0- | -11 | -0- | 1 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 18 | -0- | -12 | -0- | 1 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 18 | -0- | -13 | -0- | 1 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 18 | -0- | -12 | -0- | 1 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 17 | -0- | -14 | -0- | 1 | 1 | 16 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 339 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 729 | -0- | -46 | -0- | 39 | 1 | 690 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 666 | -0- | -6 | -0- | 38 | 1 | 628 | 3 | N | -0- | | | | | -0- |
| 03 | 747 | N | 747 | -0- | -0- | -0- | 43 | 1 | 704 | 3 | N | -0- | | | | | -0- |
| 04 | 725 | N | 725 | -0- | -0- | -0- | 43 | 1 | 682 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 728 | -0- | -16 | -0- | 44 | 1 | 684 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 707 | -0- | -13 | -0- | 43 | 1 | 664 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | N | 729 | -0- | -15 | -0- | 45 | 1 | 684 | 3 | N | -0- | | | | | -0- |
| 08 | 728 | N | 728 | -0- | -0- | -0- | 44 | 1 | 684 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 672 | -0- | -48 | -0- | 40 | 1 | 632 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 729 | -0- | -15 | -0- | 44 | 1 | 685 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 687 | -0- | -3 | -0- | 42 | 1 | 645 | 3 | N | -0- | | | | | -0- |
| *12 | 704 | N | 704 | -0- | -0- | -0- | 42 | 1 | 662 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,551 TOTAL CONDENSATE PROD: -0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 34 | -0- | -245 | -0- | 2 | 1 | 32 | 2 | Y | -0- | | | | | 1 |
| 02 | 280 | N | -0- | -0- | -280 | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 590 | N | 590 | -0- | -0- | -0- | 37 | 1 | 553 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 233 | N | 233 | -0- | -0- | -0- | 15 | 1 | 218 | 2 | Y | -0- | | | | | -0- |
| 05 | 184 | N | 184 | -0- | -0- | -0- | 12 | 1 | 171 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 450 | N | 351 | -0- | -99 | -0- | 23 | 1 | 328 | 2 | Y | -0- | | | | | 1 |
| 07 | 478 | N | 478 | -0- | -0- | -0- | 31 | 1 | 447 | 2 | Y | -0- | | | | | 1 |
| 08 | 445 | N | 445 | -0- | -0- | -0- | 27 | 1 | 417 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 360 | N | 322 | -0- | -38 | -0- | 21 | 1 | 301 | 2 | Y | -0- | | | | | 2 |
| 10 | 996 | N | 996 | -0- | -0- | -0- | 58 | 1 | 938 | 2 | Y | -0- | | | | | 2 |
| 11 | 709 | N | 709 | -0- | -0- | -0- | 42 | 1 | 667 | 2 | Y | -0- | | | | | 2 |
| *12 | 770 | N | 770 | -0- | -0- | -0- | 49 | 1 | 721 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 5,112 TOTAL CONDENSATE PROD: 2

FIELDS 17 WELL #: 3 RRCID -> 061684 COMPL. DATE 04/05/1975 TOTAL DEPTH 6076 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | 0 | A | -0- | -0- | -0- | -0- | N | -0- | -0- |

PLUGGED AND ABANDONED_____ 05/07/2013 - PLUGGED 05-07-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 244 | N | 244 | -0- | -0- | -0- | 16 | 1 | 228 | 2 | Y | -0- | | | | | 1 |
| 02 | 224 | N | 219 | -0- | -5 | -0- | 15 | 1 | 204 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 248 | N | 243 | -0- | -5 | -0- | 16 | 1 | 227 | 2 | Y | -0- | | | | | -0- |
| 04 | 240 | N | 234 | -0- | -6 | -0- | 15 | 1 | 219 | 2 | Y | -0- | | | | | -0- |
| 05 | 248 | N | 234 | -0- | -14 | -0- | 12 | 1 | 222 | 2 | Y | -0- | | | | | -0- |
| 06 | 240 | N | 213 | -0- | -27 | -0- | 11 | 1 | 202 | 2 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 215 | -0- | -33 | -0- | 11 | 1 | 204 | 2 | Y | -0- | | | | | -0- |
| 08 | 248 | N | 215 | -0- | -33 | -0- | 11 | 1 | 204 | 2 | Y | -0- | | | | | -0- |
| 09 | 214 | N | 214 | -0- | -0- | -0- | 11 | 1 | 202 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 224 | N | 224 | -0- | -0- | -0- | 12 | 1 | 212 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 213 | N | 213 | -0- | -0- | -0- | 11 | 1 | 202 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 214 | -0- | -3 | -0- | 12 | 1 | 201 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,682 TOTAL CONDENSATE PROD: 2

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60 | N | 60 | -0- | -0- | -0- | 3 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 15 | -0- | -13 | -0- | 1 | 1 | 14 | 3 | N | -0- | | | | | -0- |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 1 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 57 | -0- | -3 | -0- | 3 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 05 | 60 | N | 60 | -0- | -0- | -0- | 3 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 06 | 30 | N | 19 | -0- | -11 | -0- | 1 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 15 | -0- | -47 | -0- | 1 | 1 | 14 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 20 | -0- | -42 | -0- | 1 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 10 | -0- | -20 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 10 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 11 | 47 | N | 47 | -0- | -0- | -0- | 2 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| *12 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 411 TOTAL CONDENSATE PROD: -0-

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 463 | N | 463 | -0- | | -0- | -0- | 31 | 1 | 431 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 420 | N | 400 | -0- | | -20 | -0- | 26 | 1 | 374 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 465 | N | 442 | -0- | | -23 | -0- | 29 | 1 | 412 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 450 | N | 422 | -0- | | -28 | -0- | 27 | 1 | 395 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 448 | N | 448 | -0- | | -0- | -0- | 23 | 1 | 425 | 2 | Y | -0- | | | | | -0- |
| 06 | 429 | N | 429 | -0- | | -0- | -0- | 23 | 1 | 406 | 2 | Y | -0- | | | | | -0- |
| 07 | 446 | N | 446 | -0- | | -0- | -0- | 23 | 1 | 422 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 434 | N | 420 | -0- | | -14 | -0- | 21 | 1 | 399 | 2 | Y | -0- | | | | | 1 |
| 09 | 420 | N | 394 | -0- | | -26 | -0- | 20 | 1 | 374 | 2 | Y | -0- | | | | | 1 |
| 10 | 434 | N | 411 | -0- | | -23 | -0- | 22 | 1 | 389 | 2 | Y | -0- | | | | | 1 |
| *11 | 413 | N | 413 | -0- | | -0- | -0- | 22 | 1 | 391 | 2 | Y | -0- | | | | | 1 |
| 12 | T. A. | | 422 | -0- | | 422 | 422 | 24 | 1 | 398 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 5,110 TOTAL CONDENSATE PROD: 3

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 426 | N | 426 | -0- | | -0- | -0- | 29 | 1 | 396 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 392 | N | 378 | -0- | | -14 | -0- | 25 | 1 | 353 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 434 | N | 416 | -0- | | -18 | -0- | 27 | 1 | 388 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 420 | N | 397 | -0- | | -23 | -0- | 25 | 1 | 372 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 434 | N | 409 | -0- | | -25 | -0- | 22 | 1 | 387 | 2 | Y | -0- | | | | | -0- |
| 06 | 392 | N | 392 | -0- | | -0- | -0- | 21 | 1 | 371 | 2 | Y | -0- | | | | | -0- |
| 07 | 403 | N | 403 | -0- | | -0- | -0- | 21 | 1 | 381 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 403 | N | 401 | -0- | | -2 | -0- | 20 | 1 | 381 | 2 | Y | -0- | | | | | 1 |
| 09 | 391 | N | 391 | -0- | | -0- | -0- | 20 | 1 | 371 | 2 | Y | -0- | | | | | 1 |
| 10 | 403 | N | 399 | -0- | | -4 | -0- | 21 | 1 | 378 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 390 | N | 386 | -0- | | -4 | -0- | 21 | 1 | 364 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 403 | N | 382 | -0- | | -21 | -0- | 22 | 1 | 360 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 4,780 TOTAL CONDENSATE PROD: 4

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 54 | -0- | | -8 | -0- | 3 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 47 | -0- | | -9 | -0- | 3 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 56 | -0- | | -6 | -0- | 3 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 54 | -0- | | -6 | -0- | 3 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 56 | -0- | | -6 | -0- | 3 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 56 | -0- | | -4 | -0- | 3 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 56 | -0- | | -6 | -0- | 3 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 57 | -0- | | -5 | -0- | 3 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 56 | -0- | | -4 | -0- | 3 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 55 | -0- | | -7 | -0- | 3 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 49 | -0- | | -11 | -0- | 3 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| *12 | 71 | N | 71 | -0- | | -0- | -0- | 4 | 1 | 67 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 667 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 255 | -0- | -24 | -0- | 15 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 234 | -0- | -18 | -0- | 15 | 1 | 219 | 3 | N | -0- | | | | | -0- |
| 03 | 262 | N | 262 | -0- | -0- | -0- | 16 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 04 | 247 | N | 247 | -0- | -0- | -0- | 13 | 1 | 234 | 3 | N | -0- | | | | | -0- |
| 05 | 260 | N | 260 | -0- | -0- | -0- | 11 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 06 | 259 | N | 259 | -0- | -0- | -0- | 10 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 07 | 255 | N | 255 | -0- | -0- | -0- | 9 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 08 | 258 | N | 258 | -0- | -0- | -0- | 10 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 245 | -0- | -25 | -0- | 10 | 1 | 235 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 237 | -0- | -11 | -0- | 9 | 1 | 228 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 233 | -0- | -7 | -0- | 10 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 237 | -0- | -11 | -0- | 11 | 1 | 226 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,982 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 244 | -0- | -35 | -0- | 244 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 252 | N | 242 | -0- | -10 | -0- | 242 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 279 | N | 236 | -0- | -43 | -0- | 236 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 279 | N | 252 | -0- | -27 | -0- | 252 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 306 | N | 306 | -0- | -0- | -0- | 306 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 248 | N | 241 | -0- | -7 | -0- | 241 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 270 | N | 240 | -0- | -30 | -0- | 240 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 248 | N | 237 | -0- | -11 | -0- | 237 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 240 | N | 208 | -0- | -32 | -0- | 208 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 248 | N | 206 | -0- | -42 | -0- | 206 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,915 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | 119 | -0- | -5 | -0- | 119 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 112 | -0- | -12 | -0- | 112 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 120 | N | 106 | -0- | -14 | -0- | 106 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 109 | -0- | -15 | -0- | 109 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 99 | -0- | -21 | -0- | 99 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 95 | -0- | -29 | -0- | 95 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,273 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 121 | N | 121 | -0- | -0- | -0- | 8 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 112 | -0- | -0- | -0- | 7 | 1 | 105 | 2 | Y | -0- | | | | | -0- |
| 03 | 124 | N | 115 | -0- | -9 | -0- | 7 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| 04 | 120 | N | 111 | -0- | -9 | -0- | 7 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 05 | 124 | N | 114 | -0- | -10 | -0- | 6 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| 06 | 120 | N | 98 | -0- | -22 | -0- | 5 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 101 | -0- | -23 | -0- | 5 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 99 | -0- | -25 | -0- | 5 | 1 | 94 | 2 | Y | -0- | | | | | -0- |
| 09 | 96 | N | 96 | -0- | -0- | -0- | 5 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 10 | 102 | N | 102 | -0- | -0- | -0- | 5 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| 11 | 108 | N | 108 | -0- | -0- | -0- | 6 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| *12 | 110 | N | 110 | -0- | -0- | -0- | 6 | 1 | 104 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,287 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 62 | N | 31 | -0- | -31 | -0- | 31 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | 11 | -0- | -20 | -0- | 11 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 11 | N | 2 | -0- | -9 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 251 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 12 | -0- | -112 | -0- | 12 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 10 | -0- | -74 | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 150 | N | 79 | -0- | -71 | -0- | 79 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | 71 | -0- | -53 | -0- | 71 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 62 | N | 25 | -0- | -37 | -0- | 25 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 62 | N | 1 | -0- | -61 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 3 | -0- | -27 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 536 TOTAL CONDENSATE PROD: -0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 225 | N | 225 | -0- | -0- | -0- | 15 | 1 | 210 | 3 | Y | -0- | | | | | -0- |
| 02 | 204 | N | 204 | -0- | -0- | -0- | 14 | 1 | 190 | 3 | Y | -0- | | | | | -0- |
| 03 | 235 | N | 235 | -0- | -0- | -0- | 16 | 1 | 219 | 3 | Y | -0- | | | | | -0- |
| 04 | 226 | N | 226 | -0- | -0- | -0- | 14 | 1 | 212 | 3 | Y | -0- | | | | | -0- |
| 05 | 220 | N | 220 | -0- | -0- | -0- | 12 | 1 | 208 | 3 | Y | -0- | | | | | -0- |
| 06 | 220 | N | 220 | -0- | -0- | -0- | 12 | 1 | 208 | 3 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 223 | -0- | -25 | -0- | 13 | 1 | 210 | 3 | Y | -0- | | | | | -0- |
| 08 | 219 | N | 219 | -0- | -0- | -0- | 12 | 1 | 207 | 3 | Y | -0- | | | | | -0- |
| 09 | 233 | N | 233 | -0- | -0- | -0- | 10 | 1 | 223 | 3 | Y | -0- | | | | | -0- |
| 10 | 265 | N | 265 | -0- | -0- | -0- | 11 | 1 | 254 | 3 | Y | -0- | | | | | -0- |
| 11 | 250 | N | 250 | -0- | -0- | -0- | 11 | 1 | 239 | 3 | Y | -0- | | | | | -0- |
| *12 | 285 | N | 285 | -0- | -0- | -0- | 12 | 1 | 273 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,805 TOTAL CONDENSATE PROD: -0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 91 | -0- | -2 | -0- | 6 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 6 | 1 | 78 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 91 | -0- | -2 | -0- | 6 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 04 | 90 | N | 85 | -0- | -5 | -0- | 6 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 05 | 93 | N | 88 | -0- | -5 | -0- | 6 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 82 | -0- | -8 | -0- | 5 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 83 | -0- | -10 | -0- | 5 | 1 | 78 | 2 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 83 | -0- | -10 | -0- | 5 | 1 | 78 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 83 | -0- | -7 | -0- | 5 | 1 | 78 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 89 | -0- | -4 | -0- | 5 | 1 | 84 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 88 | -0- | -2 | -0- | 5 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 89 | -0- | -4 | -0- | 6 | 1 | 83 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,036 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 76 | N | 76 | -0- | -0- | -0- | 4 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 02 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 33 | -0- | -60 | -0- | 2 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 28 | -0- | -32 | -0- | 1 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 29 | -0- | -33 | -0- | 2 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 06 | 30 | N | 27 | -0- | -3 | -0- | 2 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 27 | -0- | -4 | -0- | 2 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 27 | -0- | -4 | -0- | 2 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 14 | -0- | -16 | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 10 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 11 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| *12 | 28 | N | 28 | -0- | -0- | -0- | 2 | 1 | 26 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 421 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1010 | N | 1010 | -0- | -0- | -0- | 61 | 1 | 949 | 3 | N | -0- | | | | | -0- |
| 02 | 1199 | N | 1199 | -0- | -0- | -0- | 76 | 1 | 1123 | 3 | N | -0- | | | | | -0- |
| 03 | 962 | N | 962 | -0- | -0- | -0- | 58 | 1 | 904 | 3 | N | -0- | | | | | -0- |
| 04 | 1095 | N | 1095 | -0- | -0- | -0- | 58 | 1 | 1037 | 3 | N | -0- | | | | | -0- |
| 05 | 938 | N | 938 | -0- | -0- | -0- | 41 | 1 | 897 | 3 | N | -0- | | | | | -0- |
| 06 | 812 | N | 812 | -0- | -0- | -0- | 31 | 1 | 781 | 3 | N | -0- | | | | | -0- |
| 07 | 1147 | N | 761 | -0- | -386 | -0- | 28 | 1 | 733 | 3 | N | -0- | | | | | -0- |
| 08 | 930 | N | 646 | -0- | -284 | -0- | 25 | 1 | 621 | 3 | N | -0- | | | | | -0- |
| 09 | 810 | N | 602 | -0- | -208 | -0- | 23 | 1 | 579 | 3 | N | -0- | | | | | -0- |
| 10 | 778 | N | 778 | -0- | -0- | -0- | 31 | 1 | 747 | 3 | N | -0- | | | | | -0- |
| 11 | 695 | N | 695 | -0- | -0- | -0- | 30 | 1 | 665 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 620 | -0- | -0- | -0- | 29 | 1 | 591 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,118 TOTAL CONDENSATE PROD: -0-

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 83 | -0- | -10 | -0- | 5 | 1 | 77 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 84 | N | 76 | -0- | -8 | -0- | 4 | 1 | 71 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 93 | N | 84 | -0- | -9 | -0- | 5 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 04 | 90 | N | 82 | -0- | -8 | -0- | 5 | 1 | 76 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 93 | N | 83 | -0- | -10 | -0- | 5 | 1 | 78 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 80 | -0- | -10 | -0- | 5 | 1 | 74 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 93 | N | 86 | -0- | -7 | -0- | 5 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 90 | -0- | -3 | -0- | 6 | 1 | 84 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 84 | -0- | -6 | -0- | 5 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 87 | -0- | -6 | -0- | 6 | 1 | 80 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 90 | N | 80 | -0- | -10 | -0- | 5 | 1 | 74 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 93 | N | 76 | -0- | -17 | -0- | 5 | 1 | 70 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 991 TOTAL CONDENSATE PROD: 7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 270 | -0- | | -40 | -0- | 16 | 1<br>2 9 | 252 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 268 | N | 268 | -0- | | -0- | -0- | 15 | 1<br>3 9 | 250 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| 03 | 310 | N | 310 | -0- | | -0- | -0- | 19 | 1<br>2 9 | 289 | 2 | Y | 2 | 1 | 1 | | | 2 |
| 04 | 314 | N | 314 | -0- | | -0- | -0- | 19 | 1<br>2 9 | 293 | 2 | Y | 2 | 2 | 1 | 1 | 8 | 1 |
| 05 | 312 | N | 312 | -0- | | -0- | -0- | 20 | 1<br>1 9 | 291 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 303 | N | 303 | -0- | | -0- | -0- | 20 | 1<br>3 9 | 280 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| 07 | 311 | N | 311 | -0- | | -0- | -0- | 19 | 1<br>2 9 | 290 | 2 | Y | 2 | 1 | 1 | | | 2 |
| 08 | 317 | N | 317 | -0- | | -0- | -0- | 21 | 1<br>2 9 | 294 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 09 | 300 | N | 284 | -0- | | -16 | -0- | 18 | 1 | 266 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 10 | 310 | N | 310 | -0- | | -0- | -0- | 20 | 1<br>2 9 | 288 | 2 | Y | 2 | 2 | 1 | | | 1 |
| *11 | 300 | N | 271 | -0- | | -29 | -0- | 17 | 1<br>3 9 | 251 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| 12 | 279 | N | 268 | -0- | | -11 | -0- | 17 | 1<br>2 9 | 249 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |

TOTAL GAS PROD: 3,538 TOTAL CONDENSATE PROD: 24

SHURLEY 123 WELL #: 4 RRCID -> 062852 COMPL. DATE 06/18/1975 TOTAL DEPTH 6588 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 67 | N | 67 | -0- | -0- | -0- | | 4 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 02 | 63 | N | 63 | -0- | -0- | -0- | | 4 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 03 | 67 | N | 67 | -0- | -0- | -0- | | 4 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 04 | 61 | N | 61 | -0- | -0- | -0- | | 4 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 62 | -0- | -0- | -0- | | 4 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| 06 | 55 | N | 55 | -0- | -0- | -0- | | 3 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 61 | -0- | -1 | -0- | | 4 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 59 | -0- | -3 | -0- | | 4 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 56 | -0- | -4 | -0- | | 3 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 60 | -0- | -2 | -0- | | 4 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 57 | -0- | -3 | -0- | | 3 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 57 | -0- | -5 | -0- | | 3 | 1 | 54 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 725 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 603 | N | 603 | -0- | -0- | -0- | 601 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 02 | 535 | N | 535 | -0- | -0- | -0- | 535 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 651 | N | 543 | -0- | -108 | -0- | 543 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 570 | N | 501 | -0- | -69 | -0- | 501 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 589 | N | 233 | -0- | -356 | -0- | 233 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 540 | N | 171 | -0- | -369 | -0- | 171 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 527 | N | 245 | -0- | -282 | -0- | 245 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 248 | N | 89 | -0- | -159 | -0- | 89 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 712 | N | 712 | -0- | -0- | -0- | 712 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 726 | N | 726 | -0- | -0- | -0- | 726 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,896 TOTAL CONDENSATE PROD: 2

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 163 | -0- | -23 | -0- | 7 | 1 | 154 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 168 | N | 147 | -0- | -21 | -0- | 6 | 1 | 139 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 158 | N | 158 | -0- | -0- | -0- | 7 | 1 | 150 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 154 | N | 154 | -0- | -0- | -0- | 7 | 1 | 145 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 155 | N | 154 | -0- | -1 | -0- | 7 | 1 | 146 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 150 | N | 149 | -0- | -1 | -0- | 7 | 1 | 142 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 155 | N | 153 | -0- | -2 | -0- | 7 | 1 | 144 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 155 | N | 146 | -0- | -9 | -0- | 7 | 1 | 138 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 150 | N | 135 | -0- | -15 | -0- | 7 | 1 | 127 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 155 | N | 138 | -0- | -17 | -0- | 7 | 1 | 130 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 150 | N | 127 | -0- | -23 | -0- | 6 | 1 | 121 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 155 | N | 132 | -0- | -23 | -0- | 6 | 1 | 124 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,756 TOTAL CONDENSATE PROD: 15

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 78 | N | 78 | -0- | -0- | -0- | 7 | 1 | 71 | 2 | Y | -0- | | | | | 2 |
| 02 | 58 | N | 58 | -0- | -0- | -0- | 5 | 1 | 53 | 2 | Y | -0- | | | | | 2 |
| 03 | 68 | N | 68 | -0- | -0- | -0- | 6 | 1 | 62 | 2 | Y | -0- | | | | | 2 |
| 04 | 90 | N | 68 | -0- | -22 | -0- | 6 | 1 | 62 | 2 | Y | -0- | | | | | 2 |
| 05 | 76 | N | 76 | -0- | -0- | -0- | 5 | 1 | 71 | 2 | Y | -0- | | | | | 2 |
| 06 | 74 | N | 74 | -0- | -0- | -0- | 5 | 1 | 69 | 2 | Y | -0- | | | | | 2 |
| 07 | 76 | N | 76 | -0- | -0- | -0- | 5 | 1 | 71 | 2 | Y | -0- | | | | | 2 |
| 08 | 82 | N | 82 | -0- | -0- | -0- | 5 | 1 | 77 | 2 | Y | -0- | | | | | 2 |
| 09 | 83 | N | 83 | -0- | -0- | -0- | 6 | 1 | 77 | 2 | Y | -0- | | | | | 2 |
| 10 | 70 | N | 70 | -0- | -0- | -0- | 6 | 1 | 64 | 2 | Y | -0- | | | | | 2 |
| 11 | 90 | N | 68 | -0- | -22 | -0- | 6 | 1 | 62 | 2 | Y | -0- | | | | | 2 |
| 12 | 93 | N | 85 | -0- | -8 | -0- | 7 | 1 | 78 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 886 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 N | 168 | -0- | -49 | -0- | 168 | 3 | | Y | -0- | | | -0- |
| 02 | 168 N | 151 | -0- | -17 | -0- | 151 | 3 | | Y | -0- | | | -0- |
| 03 | 163 N | 163 | -0- | -0- | -0- | 163 | 3 | | Y | -0- | | | -0- |
| 04 | 150 N | 143 | -0- | -7 | -0- | 143 | 3 | | Y | -0- | | | -0- |
| 05 | 155 N | 96 | -0- | -59 | -0- | 96 | 3 | | Y | -0- | | | -0- |
| 06 | 150 N | 87 | -0- | -63 | -0- | 87 | 3 | | Y | -0- | | | -0- |
| 07 | 155 N | 127 | -0- | -28 | -0- | 127 | 3 | | Y | -0- | | | -0- |
| 08 | 93 N | 55 | -0- | -38 | -0- | 55 | 3 | | Y | -0- | | | -0- |
| 09 | 161 N | 161 | -0- | -0- | -0- | 161 | 3 | | Y | -0- | | | -0- |
| 10 | 205 N | 205 | -0- | -0- | -0- | 205 | 3 | | Y | -0- | | | -0- |
| 11 | 187 N | 187 | -0- | -0- | -0- | 187 | 3 | | Y | -0- | | | -0- |
| *12 | 208 N | 208 | -0- | -0- | -0- | 208 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 1,751 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 173 | -0- | -75 | -0- | 15 | 1 | 157 | 2 | Y | 1 | 1 | 8 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 224 | N | 23 | -0- | -201 | -0- | 2 | 1 | 21 | 2 | Y | -0- | | | | | 4 |
| 03 | 277 | N | 277 | -0- | -0- | -0- | 24 | 1 | 252 | 2 | Y | 1 | 1 | 8 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 266 | N | 266 | -0- | -0- | -0- | 22 | 1 | 244 | 2 | Y | -0- | | | | | 4 |
| 05 | 278 | N | 278 | -0- | -0- | -0- | 19 | 1 | 259 | 2 | Y | -0- | | | | | 4 |
| 06 | 248 | N | 248 | -0- | -0- | -0- | 18 | 1 | 230 | 2 | Y | -0- | | | | | 4 |
| 07 | 279 | N | 253 | -0- | -26 | -0- | 17 | 1 | 236 | 2 | Y | -0- | | | | | 4 |
| 08 | 279 | N | 245 | -0- | -34 | -0- | 15 | 1 | 230 | 2 | Y | -0- | | | | | 4 |
| 09 | 246 | N | 246 | -0- | -0- | -0- | 17 | 1 | 229 | 2 | Y | -0- | | | | | 4 |
| 10 | 261 | N | 261 | -0- | -0- | -0- | 22 | 1 | 239 | 2 | Y | -0- | | | | | 4 |
| 11 | 242 | N | 242 | -0- | -0- | -0- | 21 | 1 | 221 | 2 | Y | -0- | | | | | 4 |
| 12 | 248 | N | 231 | -0- | -17 | -0- | 19 | 1 | 212 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 2,743 TOTAL CONDENSATE PROD: 2

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 45 | N | 45 | -0- | -0- | -0- | 3 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 02 | 37 | N | 37 | -0- | -0- | -0- | 2 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 03 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 04 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 05 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 06 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 07 | 38 | N | 38 | -0- | -0- | -0- | 1 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 1 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 29 | -0- | -1 | -0- | 1 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 10 | 33 | N | 33 | -0- | -0- | -0- | 1 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 11 | 39 | N | 39 | -0- | -0- | -0- | 2 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| *12 | 39 | N | 39 | -0- | -0- | -0- | 2 | 1 | 37 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 447 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37 | N | 37 | -0- | -0- | -0- | 2 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 02 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 03 | 37 | N | 37 | -0- | -0- | -0- | 2 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 05 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 07 | 37 | N | 37 | -0- | -0- | -0- | 2 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 08 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 09 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 10 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 11 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| *12 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 424 TOTAL CONDENSATE PROD: -0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 59 | -0- | -3 | -0- | 4 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 55 | -0- | -1 | -0- | 4 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 59 | -0- | -3 | -0- | 4 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 56 | -0- | -4 | -0- | 4 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 58 | -0- | -4 | -0- | 4 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 57 | -0- | -3 | -0- | 4 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 58 | -0- | -4 | -0- | 4 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 62 | -0- | -0- | -0- | 4 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 57 | -0- | -3 | -0- | 4 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 61 | -0- | -1 | -0- | 4 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 55 | -0- | -5 | -0- | 3 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 59 | -0- | -3 | -0- | 4 | 1 | 55 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 696 TOTAL CONDENSATE PROD: -0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 323 | N | 323 | -0- | -0- | -0- | 22 | 1 | 300 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 287 | N | 287 | -0- | -0- | -0- | 19 | 1 | 268 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 317 | N | 317 | -0- | -0- | -0- | 21 | 1 | 295 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 302 | N | 302 | -0- | -0- | -0- | 19 | 1 | 283 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 312 | N | 312 | -0- | -0- | -0- | 16 | 1 | 296 | 2 | Y | -0- | | | | | -0- |
| 06 | 300 | N | 300 | -0- | -0- | -0- | 16 | 1 | 284 | 2 | Y | -0- | | | | | -0- |
| 07 | 312 | N | 312 | -0- | -0- | -0- | 16 | 1 | 295 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 313 | N | 313 | -0- | -0- | -0- | 16 | 1 | 297 | 2 | Y | -0- | | | | | 1 |
| 09 | 303 | N | 303 | -0- | -0- | -0- | 16 | 1 | 287 | 2 | Y | -0- | | | | | 1 |
| 10 | 310 | N | 308 | -0- | -2 | -0- | 16 | 1 | 292 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 300 | N | 292 | -0- | -8 | -0- | 16 | 1 | 276 | 2 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 296 | -0- | -14 | -0- | 17 | 1 | 278 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,665 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 437 | N | 437 | -0- | -0- | -0- | 23 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| 02 | 348 | N | 348 | -0- | -0- | -0- | 17 | 1 | 331 | 3 | N | -0- | | | | | -0- |
| 03 | 378 | N | 378 | -0- | -0- | -0- | 19 | 1 | 359 | 3 | N | -0- | | | | | -0- |
| 04 | 345 | N | 345 | -0- | -0- | -0- | 18 | 1 | 327 | 3 | N | -0- | | | | | -0- |
| 05 | 347 | N | 347 | -0- | -0- | -0- | 21 | 1 | 326 | 3 | N | -0- | | | | | -0- |
| 06 | 342 | N | 342 | -0- | -0- | -0- | 20 | 1 | 322 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 338 | -0- | -34 | -0- | 19 | 1 | 319 | 3 | N | -0- | | | | | -0- |
| 08 | 341 | N | 337 | -0- | -4 | -0- | 19 | 1 | 318 | 3 | N | -0- | | | | | -0- |
| 09 | 333 | N | 333 | -0- | -0- | -0- | 20 | 1 | 313 | 3 | N | -0- | | | | | -0- |
| 10 | 341 | N | 336 | -0- | -5 | -0- | 21 | 1 | 315 | 3 | N | -0- | | | | | -0- |
| 11 | 330 | N | 310 | -0- | -20 | -0- | 20 | 1 | 290 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 312 | -0- | -29 | -0- | 19 | 1 | 293 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,163 TOTAL CONDENSATE PROD: -0-

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 475 | N | 475 | -0- | -0- | -0- | 31 | 1 | 441 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 404 | N | 404 | -0- | -0- | -0- | 27 | 1 | 376 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 419 | N | 419 | -0- | -0- | -0- | 27 | 1 | 391 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 425 | N | 425 | -0- | -0- | -0- | 27 | 1 | 397 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 413 | N | 413 | -0- | -0- | -0- | 31 | 1 | 381 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 392 | N | 392 | -0- | -0- | -0- | 29 | 1 | 362 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 434 | N | 392 | -0- | -42 | -0- | 28 | 1 | 363 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 403 | N | 374 | -0- | -29 | -0- | 21 | 1 | 353 | 2 | Y | -0- | | | | | 1 |
| 09 | 390 | N | 359 | -0- | -31 | -0- | 20 | 1 | 338 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 403 | N | 351 | -0- | -52 | -0- | 22 | 1 | 329 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 360 | N | 323 | -0- | -37 | -0- | 23 | 1 | 299 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 372 | N | 332 | -0- | -40 | -0- | 25 | 1 | 306 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,659 TOTAL CONDENSATE PROD: 12

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 237 | N | 237 | -0- | -0- | -0- | 11 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 162 | -0- | -6 | -0- | 7 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 182 | -0- | -4 | -0- | 8 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 174 | -0- | -66 | -0- | 8 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 186 | -0- | -0- | -0- | 8 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 06 | 204 | N | 204 | -0- | -0- | -0- | 9 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 184 | -0- | -2 | -0- | 9 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 08 | 498 | N | 498 | -0- | -0- | -0- | 24 | 1 | 474 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 175 | -0- | -35 | -0- | 8 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 10 | 193 | N | 193 | -0- | -0- | -0- | 9 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 105 | -0- | -105 | -0- | 5 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 60 | -0- | -126 | -0- | 4 | 1 | 56 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,360 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

| O | ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 50 | -0- | -12 | -0- | 3 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 46 | -0- | -10 | -0- | 3 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 48 | -0- | -14 | -0- | 3 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 46 | -0- | -14 | -0- | 3 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 45 | -0- | -17 | -0- | 3 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 44 | -0- | -16 | -0- | 3 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 43 | -0- | -19 | -0- | 3 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 08 | 44 | N | 44 | -0- | -0- | -0- | 3 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 09 | 42 | N | 42 | -0- | -0- | -0- | 3 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 10 | 45 | N | 45 | -0- | -0- | -0- | 3 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| *11 | 43 | N | 43 | -0- | -0- | -0- | 3 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| *12 | 42 | N | 42 | -0- | -0- | -0- | 3 | 1 | 39 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 538 TOTAL CONDENSATE PROD: -0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

| O | ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 54 | N | 54 | -0- | -0- | -0- | 3 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 2 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 03 | 105 | N | 105 | -0- | -0- | -0- | 6 | 1 | 98 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 134 | N | 134 | -0- | -0- | -0- | 8 | 1 | 125 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 134 | N | 134 | -0- | -0- | -0- | 8 | 1 | 125 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 123 | N | 123 | -0- | -0- | -0- | 8 | 1 | 115 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 124 | N | 68 | -0- | -56 | -0- | 4 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 13 | -0- | -111 | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 3 | -0- | -117 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 62 | N | 2 | -0- | -60 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 13 | N | 1 | -0- | -12 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 669 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1206 | -0- | -3 | -0- | 160 | 1 | 1046 | 3 | N | -0- | | | | | -0- |
| 02 | 1086 | N | 1086 | -0- | -0- | -0- | 142 | 1 | 944 | 3 | N | -0- | | | | | -0- |
| 03 | 1193 | N | 1193 | -0- | -0- | -0- | 158 | 1 | 1035 | 3 | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1154 | -0- | -16 | -0- | 152 | 1 | 1002 | 3 | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1099 | -0- | -110 | -0- | 154 | 1 | 945 | 3 | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1130 | -0- | -10 | -0- | 152 | 1 | 978 | 3 | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1040 | -0- | -138 | -0- | 154 | 1 | 886 | 3 | N | -0- | | | | | -0- |
| 08 | 1085 | N | 940 | -0- | -145 | -0- | 149 | 1 | 791 | 3 | N | -0- | | | | | -0- |
| 09 | 1140 | N | 965 | -0- | -175 | -0- | 130 | 1 | 835 | 3 | N | -0- | | | | | -0- |
| 10 | 1485 | N | 1485 | -0- | -0- | -0- | 174 | 1 | 1311 | 3 | N | -0- | | | | | -0- |
| 11 | 1272 | N | 1272 | -0- | -0- | -0- | 165 | 1 | 1107 | 3 | N | -0- | | | | | -0- |
| *12 | 1114 | N | 1114 | -0- | -0- | -0- | 166 | 1 | 948 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,684 TOTAL CONDENSATE PROD: -0-

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 612 | -0- | -8 | -0- | 123 | 1 | 485 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 560 | N | 558 | -0- | -2 | -0- | 111 | 1 | 440 | 2 | Y | 6 | 4 | 1 | 2 | 8 | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 620 | N | 600 | -0- | -20 | -0- | 123 | 1 | 473 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 600 | N | 553 | -0- | -47 | -0- | 118 | 1 | 429 | 2 | Y | 5 | 4 | 1 | 2 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 620 | N | 585 | -0- | -35 | -0- | 124 | 1 | 457 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 570 | N | 537 | -0- | -33 | -0- | 119 | 1 | 414 | 2 | Y | 4 | 3 | 1 | 2 | 8 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 586 | N | 586 | -0- | -0- | -0- | 123 | 1 | 460 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 589 | N | 561 | -0- | -28 | -0- | 123 | 1 | 435 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 563 | N | 563 | -0- | -0- | -0- | 120 | 1 | 440 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 589 | N | 550 | -0- | -39 | -0- | 122 | 1 | 425 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 599 | N | 599 | -0- | -0- | -0- | 123 | 1 | 472 | 2 | Y | 4 | 3 | 1 | 2 | 8 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 636 | N | 636 | -0- | -0- | -0- | 127 | 1 | 503 | 2 | Y | 5 | 3 | 1 | 1 | 8 | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,940 TOTAL CONDENSATE PROD: 48

MAYER, EDWIN S., JR. WELL #: 10 RRCID -> 063856 COMPL. DATE 10/14/1975 TOTAL DEPTH 7300 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/26/2013 - PLUGGED 07-26-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "G" WELL #: 10 RRCID -> 063857 COMPL. DATE 10/08/1975 TOTAL DEPTH 7031 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALDWELL, WINNIE R. TRUST WELL #: 3 RRCID -> 064147 COMPL. DATE 10/07/1975 TOTAL DEPTH 8600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 159 | N | 159 | -0- | -0- | -0- | 10 | 1 | 149 | 2 | Y | -0- | | | | | -0- |
| 02 | 131 | N | 131 | -0- | -0- | -0- | 8 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 03 | 82 | N | 82 | -0- | -0- | -0- | 5 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 04 | 150 | N | 30 | -0- | -120 | -0- | 2 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 05 | 155 | N | 6 | -0- | -149 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 08 | 6 | N | 1 | -0- | -5 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 43 | N | 43 | -0- | -0- | -0- | 3 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 11 | 153 | N | 153 | -0- | -0- | -0- | 9 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| *12 | 148 | N | 148 | -0- | -0- | -0- | 9 | 1 | 139 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 789 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4836 | X | 4823 | -0- | -13 | -0- | 297 | 1 | 4526 | 2 | Y | -0- | | | | | -0- |
| 02 | 4368 | X | 4176 | -0- | -192 | -0- | 263 | 1 | 3913 | 2 | Y | -0- | | | | | -0- |
| 03 | 4836 | X | 4503 | -0- | -333 | -0- | 297 | 1 | 4205 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 4680 | X | 4404 | -0- | -276 | -0- | 264 | 1 | 4140 | 2 | Y | -0- | | | | | -0- |
| 05 | 4836 | X | 4427 | -0- | -409 | -0- | 265 | 1 | 4160 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 4680 | X | 4112 | -0- | -568 | -0- | 256 | 1 | 3856 | 2 | Y | -0- | | | | | -0- |
| 07 | 4619 | X | 4285 | -0- | -334 | -0- | 267 | 1 | 4018 | 2 | Y | -0- | | | | | -0- |
| 08 | 4766 | X | 4766 | -0- | -0- | -0- | 288 | 1 | 4478 | 2 | Y | -0- | | | | | -0- |
| 09 | 4416 | X | 4416 | -0- | -0- | -0- | 278 | 1 | 4137 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 4697 | X | 4697 | -0- | -0- | -0- | 280 | 1 | 4417 | 2 | Y | -0- | | | | | -0- |
| 11 | 4530 | X | 4368 | -0- | -162 | -0- | 269 | 1 | 4099 | 2 | Y | -0- | | | | | -0- |
| 12 | 4681 | X | 4406 | -0- | -275 | -0- | 269 | 1 | 4137 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 53,383 TOTAL CONDENSATE PROD: 4

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1118 | N | 1118 | -0- | -0- | -0- | 110 | 1 | 999 | 2 | Y | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 981 | N | 981 | -0- | -0- | -0- | 84 | 1 | 897 | 2 | Y | -0- | | | | | -0- |
| 03 | 1123 | N | 1123 | -0- | -0- | -0- | 89 | 1 | 1023 | 2 | Y | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1080 | N | 1077 | -0- | -3 | -0- | 88 | 1 | 989 | 2 | Y | -0- | | | | | -0- |
| 05 | 1113 | N | 1113 | -0- | -0- | -0- | 87 | 1 | 1017 | 2 | Y | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1091 | N | 1091 | -0- | -0- | -0- | 83 | 1 | 1008 | 2 | Y | -0- | | | | | -0- |
| 07 | 1119 | N | 1119 | -0- | -0- | -0- | 86 | 1 | 1033 | 2 | Y | -0- | | | | | -0- |
| 08 | 1125 | N | 1125 | -0- | -0- | -0- | 88 | 1 | 1034 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1086 | N | 1086 | -0- | -0- | -0- | 88 | 1 | 998 | 2 | Y | -0- | | | | | -0- |
| 10 | 1123 | N | 1123 | -0- | -0- | -0- | 89 | 1 | 1034 | 2 | Y | -0- | | | | | -0- |
| 11 | 1080 | N | 1067 | -0- | -13 | -0- | 88 | 1 | 979 | 2 | Y | -0- | | | | | -0- |
| 12 | 1116 | N | 1091 | -0- | -25 | -0- | 89 | 1 | 1002 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,114 TOTAL CONDENSATE PROD: 29

MAYER, EDWIN S., JR. WELL #: 6 RRCID -> 064152 COMPL. DATE 09/26/1975 TOTAL DEPTH 7150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/30/2013 - PLUGGED 07-30-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. WELL #: 7 RRCID -> 064153 COMPL. DATE 10/14/1975 TOTAL DEPTH 7150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/17/2013 - PLUGGED 07-17-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 02 | 29 | N | 29 | -0- | -0- | -0- | 1 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 03 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 04 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 06 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 09 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 2 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 2 | 1 | 28 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 372 TOTAL CONDENSATE PROD: -0-

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 49 | N | 49 | -0- | -0- | -0- | 4 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 2 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | 27 | -0- | -4 | -0- | 2 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 23 | -0- | -37 | -0- | 2 | 1 | 21 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 25 | -0- | -6 | -0- | 2 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 06 | 30 | N | 27 | -0- | -3 | -0- | 2 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 08 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 29 | -0- | -1 | -0- | 2 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 26 | -0- | -5 | -0- | 2 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 25 | -0- | -5 | -0- | 2 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 18 | -0- | -13 | -0- | 1 | 1 | 17 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 345 TOTAL CONDENSATE PROD: -0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 193 | N | 193 | -0- | -0- | -0- | 12 | 1 | 181 | 2 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 162 | -0- | -6 | -0- | 10 | 1 | 152 | 2 | Y | -0- | | | | | -0- |
| 03 | 186 | N | 179 | -0- | -7 | -0- | 12 | 1 | 167 | 2 | Y | -0- | | | | | -0- |
| 04 | 180 | N | 176 | -0- | -4 | -0- | 11 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 178 | -0- | -8 | -0- | 11 | 1 | 167 | 2 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 166 | -0- | -14 | -0- | 10 | 1 | 156 | 2 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 171 | -0- | -15 | -0- | 11 | 1 | 160 | 2 | Y | -0- | | | | | -0- |
| 08 | 187 | N | 187 | -0- | -0- | -0- | 11 | 1 | 176 | 2 | Y | -0- | | | | | -0- |
| 09 | 180 | N | 171 | -0- | -9 | -0- | 11 | 1 | 160 | 2 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 182 | -0- | -4 | -0- | 11 | 1 | 171 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 177 | -0- | -3 | -0- | 11 | 1 | 166 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 176 | -0- | -10 | -0- | 11 | 1 | 165 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,118 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 269 | N | 269 | -0- | -0- | -0- | 14 | 1 | 255 | 3 | N | -0- | | | -0- |
| 02 | 220 | N | 220 | -0- | -0- | -0- | 12 | 1 | 208 | 3 | N | -0- | | | -0- |
| 03 | 211 | N | 211 | -0- | -0- | -0- | 11 | 1 | 200 | 3 | N | -0- | | | -0- |
| 04 | 270 | N | 220 | -0- | -50 | -0- | 11 | 1 | 209 | 3 | N | -0- | | | -0- |
| 05 | 248 | N | 222 | -0- | -26 | -0- | 12 | 1 | 210 | 3 | N | -0- | | | -0- |
| 06 | 212 | N | 212 | -0- | -0- | -0- | 12 | 1 | 200 | 3 | N | -0- | | | -0- |
| 07 | 217 | N | 215 | -0- | -2 | -0- | 13 | 1 | 202 | 3 | N | -0- | | | -0- |
| 08 | 217 | N | 215 | -0- | -2 | -0- | 12 | 1 | 203 | 3 | N | -0- | | | -0- |
| 09 | 211 | N | 211 | -0- | -0- | -0- | 12 | 1 | 199 | 3 | N | -0- | | | -0- |
| 10 | 217 | N | 212 | -0- | -5 | -0- | 12 | 1 | 200 | 3 | N | -0- | | | -0- |
| 11 | 210 | N | 180 | -0- | -30 | -0- | 10 | 1 | 170 | 3 | N | -0- | | | -0- |
| 12 | 217 | N | 108 | -0- | -109 | -0- | 6 | 1 | 102 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,495 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 37 | -0- | -118 | -0- | 2 | 1 | 35 | 3 | N | -0- | | | -0- |
| 02 | 140 | N | 23 | -0- | -117 | -0- | 1 | 1 | 22 | 3 | N | -0- | | | -0- |
| 03 | 37 | N | 37 | -0- | -0- | -0- | 2 | 1 | 35 | 3 | N | -0- | | | -0- |
| 04 | 114 | N | 114 | -0- | -0- | -0- | 6 | 1 | 108 | 3 | N | -0- | | | -0- |
| 05 | 130 | N | 130 | -0- | -0- | -0- | 7 | 1 | 123 | 3 | N | -0- | | | -0- |
| 06 | 138 | N | 138 | -0- | -0- | -0- | 8 | 1 | 130 | 3 | N | -0- | | | -0- |
| 07 | 135 | N | 135 | -0- | -0- | -0- | 8 | 1 | 127 | 3 | N | -0- | | | -0- |
| 08 | 134 | N | 134 | -0- | -0- | -0- | 8 | 1 | 126 | 3 | N | -0- | | | -0- |
| 09 | 128 | N | 128 | -0- | -0- | -0- | 7 | 1 | 121 | 3 | N | -0- | | | -0- |
| 10 | 132 | N | 132 | -0- | -0- | -0- | 8 | 1 | 124 | 3 | N | -0- | | | -0- |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 7 | 1 | 113 | 3 | N | -0- | | | -0- |
| *12 | 119 | N | 119 | -0- | -0- | -0- | 7 | 1 | 112 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,247 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 441 | N | 441 | -0- | -0- | -0- | 30 | 1 | 410 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 322 | N | 322 | -0- | -0- | -0- | 21 | 1 | 301 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 372 | N | 312 | -0- | -60 | -0- | 20 | 1 | 291 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 420 | N | 317 | -0- | -103 | -0- | 20 | 1 | 297 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 372 | N | 333 | -0- | -39 | -0- | 18 | 1 | 315 | 2 | Y | -0- | | | | | -0- |
| 06 | 320 | N | 320 | -0- | -0- | -0- | 17 | 1 | 303 | 2 | Y | -0- | | | | | -0- |
| 07 | 341 | N | 330 | -0- | -11 | -0- | 17 | 1 | 312 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 341 | N | 320 | -0- | -21 | -0- | 16 | 1 | 304 | 2 | Y | -0- | | | | | 1 |
| 09 | 330 | N | 273 | -0- | -57 | -0- | 14 | 1 | 259 | 2 | Y | -0- | | | | | 1 |
| 10 | 341 | N | 318 | -0- | -23 | -0- | 17 | 1 | 301 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 300 | N | 275 | -0- | -25 | -0- | 15 | 1 | 260 | 2 | Y | -0- | | | | | -0- |
| *12 | 295 | N | 295 | -0- | -0- | -0- | 17 | 1 | 277 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,856 TOTAL CONDENSATE PROD: 4

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 22 | N | 22 | -0- | -0- | -0- | 1 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | 68 | -0- | 68 | 68 | 4 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | 65 | -0- | 65 | 133 | 4 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| 09 | 195 | N | 62 | -0- | -133 | -0- | 4 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 10 | 64 | N | 64 | -0- | -0- | -0- | 4 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 11 | 63 | N | 63 | -0- | -0- | -0- | 4 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 61 | -0- | -1 | -0- | 4 | 1 | 57 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 405 TOTAL CONDENSATE PROD: -0-

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 565 | N | 565 | -0- | -0- | -0- | 31 | 1 | 532 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 476 | N | 450 | -0- | -26 | -0- | 24 | 1 | 425 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 558 | N | 481 | -0- | -77 | -0- | 26 | 1 | 453 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 540 | N | 438 | -0- | -102 | -0- | 24 | 1 | 412 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 496 | N | 463 | -0- | -33 | -0- | 25 | 1 | 437 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 480 | N | 473 | -0- | -7 | -0- | 27 | 1 | 445 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 515 | N | 515 | -0- | -0- | -0- | 31 | 1 | 483 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 524 | N | 524 | -0- | -0- | -0- | 31 | 1 | 491 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 494 | N | 494 | -0- | -0- | -0- | 29 | 1 | 463 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 527 | N | 491 | -0- | -36 | -0- | 27 | 1 | 462 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 510 | N | 466 | -0- | -44 | -0- | 26 | 1 | 438 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 496 | N | 470 | -0- | -26 | -0- | 28 | 1 | 439 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,830 TOTAL CONDENSATE PROD: 21

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 148 | -0- | -7 | -0- | 10 | 1 | 138 | 2 | Y | -0- | | | -0- |
| 02 | 140 | N | 128 | -0- | -12 | -0- | 9 | 1 | 119 | 2 | Y | -0- | | | -0- |
| 03 | 155 | N | 145 | -0- | -10 | -0- | 9 | 1 | 136 | 2 | Y | -0- | | | -0- |
| 04 | 150 | N | 142 | -0- | -8 | -0- | 9 | 1 | 133 | 2 | Y | -0- | | | -0- |
| 05 | 155 | N | 153 | -0- | -2 | -0- | 8 | 1 | 145 | 2 | Y | -0- | | | -0- |
| 06 | 150 | N | 137 | -0- | -13 | -0- | 7 | 1 | 130 | 2 | Y | -0- | | | -0- |
| 07 | 155 | N | 142 | -0- | -13 | -0- | 7 | 1 | 135 | 2 | Y | -0- | | | -0- |
| 08 | 155 | N | 138 | -0- | -17 | -0- | 7 | 1 | 131 | 2 | Y | -0- | | | -0- |
| 09 | 150 | N | 134 | -0- | -16 | -0- | 7 | 1 | 127 | 2 | Y | -0- | | | -0- |
| 10 | 155 | N | 133 | -0- | -22 | -0- | 7 | 1 | 126 | 2 | Y | -0- | | | -0- |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 7 | 1 | 120 | 2 | Y | -0- | | | -0- |
| *12 | 132 | N | 132 | -0- | -0- | -0- | 8 | 1 | 124 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 1,659 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 79 | -0- | -14 | -0- | 5 | 1 | 74 | 3 | N | -0- | | | -0- |
| 02 | 84 | N | 63 | -0- | -21 | -0- | 4 | 1 | 59 | 3 | N | -0- | | | -0- |
| 03 | 93 | N | 71 | -0- | -22 | -0- | 5 | 1 | 66 | 3 | N | -0- | | | -0- |
| 04 | 90 | N | 59 | -0- | -31 | -0- | 4 | 1 | 55 | 3 | N | -0- | | | -0- |
| 05 | 62 | N | 50 | -0- | -12 | -0- | 3 | 1 | 47 | 3 | N | -0- | | | -0- |
| 06 | 60 | N | 35 | -0- | -25 | -0- | 2 | 1 | 33 | 3 | N | -0- | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | -0- |
| 08 | 435 | N | 435 | -0- | -0- | -0- | 24 | 1 | 411 | 3 | N | -0- | | | -0- |
| 09 | 353 | N | 353 | -0- | -0- | -0- | 15 | 1 | 338 | 3 | N | -0- | | | -0- |
| 10 | 262 | N | 262 | -0- | -0- | -0- | 11 | 1 | 251 | 3 | N | -0- | | | -0- |
| 11 | 210 | N | 196 | -0- | -14 | -0- | 8 | 1 | 188 | 3 | N | -0- | | | -0- |
| 12 | 217 | N | 178 | -0- | -39 | -0- | 8 | 1 | 170 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,781 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 12 | -0- | -19 | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| 02 | 53 | N | 53 | -0- | -0- | -0- | 3 | 1 | 50 | 3 | N | -0- | | | | | -0- |
| 03 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 04 | 29 | N | 29 | -0- | -0- | -0- | 1 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 06 | 30 | N | 29 | -0- | -1 | -0- | 2 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 29 | -0- | -2 | -0- | 2 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 28 | -0- | -3 | -0- | 2 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 28 | -0- | -2 | -0- | 2 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 27 | -0- | -4 | -0- | 2 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 5 | -0- | -25 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 17 | -0- | -14 | -0- | 1 | 1 | 16 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 321 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S., JR. WELL #: 13 RRCID -> 064319 COMPL. DATE 11/12/1975 TOTAL DEPTH 7174 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S., JR. WELL #: 18 RRCID -> 064496 COMPL. DATE 12/11/1975 TOTAL DEPTH 7150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 A | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/03/2013 - PLUGGED 07-03-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 266 | N | 266 | -0- | -0- | -0- | 19 | 1 | 247 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 219 | -0- | -33 | -0- | 16 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 227 | -0- | -52 | -0- | 17 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 167 | -0- | -103 | -0- | 13 | 1 | 154 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 152 | -0- | -96 | -0- | 11 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 159 | -0- | -51 | -0- | 12 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 160 | -0- | -26 | -0- | 12 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 08 | 169 | N | 169 | -0- | -0- | -0- | 13 | 1 | 156 | 3 | N | -0- | | | | | -0- |
| 09 | 166 | N | 166 | -0- | -0- | -0- | 13 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 10 | 181 | N | 181 | -0- | -0- | -0- | 15 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 11 | 159 | N | 159 | -0- | -0- | -0- | 13 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| *12 | 190 | N | 190 | -0- | -0- | -0- | 11 | 1 | 179 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,215 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 288 | -0- | -22 | -0- | 17 | 1 | 270 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 280 | N | 262 | -0- | -18 | -0- | 16 | 1 | 246 | 2 | Y | -0- | | | | | 1 |
| 03 | 302 | N | 302 | -0- | -0- | -0- | 18 | 1 | 283 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 290 | N | 290 | -0- | -0- | -0- | 17 | 1 | 272 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 303 | N | 303 | -0- | -0- | -0- | 19 | 1 | 284 | 2 | Y | -0- | | | | | 1 |
| 06 | 300 | N | 295 | -0- | -5 | -0- | 18 | 1 | 276 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 310 | N | 265 | -0- | -45 | -0- | 18 | 1 | 246 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 310 | N | 248 | -0- | -62 | -0- | 17 | 1 | 231 | 2 | Y | -0- | | | | | 1 |
| 09 | 300 | N | 254 | -0- | -46 | -0- | 15 | 1 | 238 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 279 | N | 270 | -0- | -9 | -0- | 16 | 1 | 253 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 271 | N | 271 | -0- | -0- | -0- | 15 | 1 | 256 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 248 | N | 225 | -0- | -23 | -0- | 13 | 1 | 210 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,273 TOTAL CONDENSATE PROD: 9

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 02 | 29 | N | 29 | -0- | -0- | -0- | 2 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | 29 | -0- | -2 | -0- | 2 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 04 | 30 | N | 28 | -0- | -2 | -0- | 2 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 05 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 06 | 39 | N | 39 | -0- | -0- | -0- | 3 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 30 | -0- | -1 | -0- | 2 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 2 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 10 | 39 | N | 39 | -0- | -0- | -0- | 3 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 11 | 39 | N | 39 | -0- | -0- | -0- | 3 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| *12 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 398 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 656 | N | 656 | -0- | -0- | -0- | 40 | 1 | 616 | 3 | N | -0- | | | | | -0- |
| 02 | 309 | N | 309 | -0- | -0- | -0- | 20 | 1 | 289 | 3 | N | -0- | | | | | -0- |
| 03 | 317 | N | 317 | -0- | -0- | -0- | 19 | 1 | 298 | 3 | N | -0- | | | | | -0- |
| 04 | 358 | N | 358 | -0- | -0- | -0- | 19 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 05 | 212 | N | 212 | -0- | -0- | -0- | 9 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 06 | 353 | N | 353 | -0- | -0- | -0- | 14 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 191 | -0- | -181 | -0- | 7 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 08 | 378 | N | 378 | -0- | -0- | -0- | 15 | 1 | 363 | 3 | N | -0- | | | | | -0- |
| 09 | 360 | N | 250 | -0- | -110 | -0- | 10 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 10 | 192 | N | 192 | -0- | -0- | -0- | 8 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 221 | -0- | -139 | -0- | 10 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| *12 | 301 | N | 301 | -0- | -0- | -0- | 14 | 1 | 287 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,738 TOTAL CONDENSATE PROD: -0-

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 51 | N | 51 | -0- | -0- | -0- | 3 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 02 | 43 | N | 43 | -0- | -0- | -0- | 3 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 03 | 46 | N | 46 | -0- | -0- | -0- | 3 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 04 | 44 | N | 44 | -0- | -0- | -0- | 3 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 05 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 06 | 37 | N | 37 | -0- | -0- | -0- | 2 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 07 | 37 | N | 37 | -0- | -0- | -0- | 2 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 08 | 41 | N | 41 | -0- | -0- | -0- | 2 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 09 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 12 | -0- | -18 | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 27 | -0- | -4 | -0- | 2 | 1 | 25 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 447 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 478 | -0- | -18 | -0- | 32 | 1 | 446 | 3 | N | -0- | | | -0- |
| 02 | 448 | N | 425 | -0- | -23 | -0- | 29 | 1 | 396 | 3 | N | -0- | | | -0- |
| 03 | 465 | N | 291 | -0- | -174 | -0- | 20 | 1 | 271 | 3 | N | -0- | | | -0- |
| 04 | 479 | N | 479 | -0- | -0- | -0- | 30 | 1 | 449 | 3 | N | -0- | | | -0- |
| 05 | 465 | N | 415 | -0- | -50 | -0- | 22 | 1 | 393 | 3 | N | -0- | | | -0- |
| 06 | 431 | N | 431 | -0- | -0- | -0- | 24 | 1 | 407 | 3 | N | -0- | | | -0- |
| 07 | 496 | N | 402 | -0- | -94 | -0- | 23 | 1 | 379 | 3 | N | -0- | | | -0- |
| 08 | 403 | N | 387 | -0- | -16 | -0- | 22 | 1 | 365 | 3 | N | -0- | | | -0- |
| 09 | 420 | N | 400 | -0- | -20 | -0- | 17 | 1 | 383 | 3 | N | -0- | | | -0- |
| 10 | 414 | N | 414 | -0- | -0- | -0- | 18 | 1 | 396 | 3 | N | -0- | | | -0- |
| 11 | 372 | N | 372 | -0- | -0- | -0- | 16 | 1 | 356 | 3 | N | -0- | | | -0- |
| *12 | 422 | N | 422 | -0- | -0- | -0- | 18 | 1 | 404 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,916 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 699 | N | 699 | -0- | -0- | -0- | 42 | 1 | 657 | 3 | N | -0- | | | -0- |
| 02 | 580 | N | 580 | -0- | -0- | -0- | 37 | 1 | 543 | 3 | N | -0- | | | -0- |
| 03 | 570 | N | 570 | -0- | -0- | -0- | 35 | 1 | 535 | 3 | N | -0- | | | -0- |
| 04 | 581 | N | 581 | -0- | -0- | -0- | 31 | 1 | 550 | 3 | N | -0- | | | -0- |
| 05 | 574 | N | 574 | -0- | -0- | -0- | 25 | 1 | 549 | 3 | N | -0- | | | -0- |
| 06 | 447 | N | 447 | -0- | -0- | -0- | 17 | 1 | 430 | 3 | N | -0- | | | -0- |
| 07 | 589 | N | 517 | -0- | -72 | -0- | 19 | 1 | 498 | 3 | N | -0- | | | -0- |
| 08 | 589 | N | 547 | -0- | -42 | -0- | 21 | 1 | 526 | 3 | N | -0- | | | -0- |
| 09 | 517 | N | 517 | -0- | -0- | -0- | 20 | 1 | 497 | 3 | N | -0- | | | -0- |
| 10 | 527 | N | 455 | -0- | -72 | -0- | 18 | 1 | 437 | 3 | N | -0- | | | -0- |
| 11 | 540 | N | 520 | -0- | -20 | -0- | 22 | 1 | 498 | 3 | N | -0- | | | -0- |
| 12 | 527 | N | 515 | -0- | -12 | -0- | 24 | 1 | 491 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 6,522 TOTAL CONDENSATE PROD: -0-

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 68 | -0- | -25 | -0- | 4 | 1 | 64 | 2 | Y | -0- | | | -0- |
| 02 | 112 | N | 12 | -0- | -100 | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | -0- |
| 03 | 93 | N | 90 | -0- | -3 | -0- | 6 | 1 | 84 | 2 | Y | -0- | | | -0- |
| 04 | 86 | N | 86 | -0- | -0- | -0- | 5 | 1 | 81 | 2 | Y | -0- | | | -0- |
| 05 | 85 | N | 85 | -0- | -0- | -0- | 5 | 1 | 80 | 2 | Y | -0- | | | -0- |
| 06 | 90 | N | 75 | -0- | -15 | -0- | 5 | 1 | 70 | 2 | Y | -0- | | | -0- |
| 07 | 93 | N | 80 | -0- | -13 | -0- | 5 | 1 | 75 | 2 | Y | -0- | | | -0- |
| 08 | 93 | N | 93 | -0- | -0- | -0- | 6 | 1 | 87 | 2 | Y | -0- | | | -0- |
| 09 | 90 | N | 85 | -0- | -5 | -0- | 5 | 1 | 80 | 2 | Y | -0- | | | -0- |
| 10 | 93 | N | 90 | -0- | -3 | -0- | 5 | 1 | 85 | 2 | Y | -0- | | | -0- |
| 11 | 90 | N | 87 | -0- | -3 | -0- | 5 | 1 | 82 | 2 | Y | -0- | | | -0- |
| 12 | 93 | N | 87 | -0- | -6 | -0- | 5 | 1 | 82 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 938 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 435 | -0- | -309 | -0- | 30 | 1 | 399 | 2 | Y | 5 | 1 | 8 | | | 15 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1246 | N | 1246 | -0- | -0- | -0- | 81 | 1 | 1151 | 2 | Y | 13 | 13 | 1 | | | 15 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 2148 | N | 2148 | -0- | -0- | -0- | 187 | 1 | 1927 | 2 | Y | 31 | 33 | 1 | | | 13 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 2522 | N | 2522 | -0- | -0- | -0- | 219 | 1 | 2269 | 2 | Y | 31 | 23 | 1 | | | 21 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 2591 | N | 2591 | -0- | -0- | -0- | 203 | 1 | 2356 | 2 | Y | 29 | 26 | 1 | | | 24 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 2691 | N | 2691 | -0- | -0- | -0- | 211 | 1 | 2454 | 2 | Y | 24 | 30 | 1 | | | 18 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 2356 | N | 2289 | -0- | -67 | -0- | 190 | 1 | 2073 | 2 | Y | 24 | 26 | 1 | | | 16 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 2356 | N | 2243 | -0- | -113 | -0- | 201 | 1 | 2020 | 2 | Y | 20 | 23 | 1 | | | 13 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 2280 | N | 1759 | -0- | -521 | -0- | 174 | 1 | 1563 | 2 | Y | 20 | 23 | 1 | | | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 2294 | N | 1943 | -0- | -351 | -0- | 155 | 1 | 1763 | 2 | Y | 23 | 23 | 1 | | | 10 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 2160 | N | 1850 | -0- | -310 | -0- | 128 | 1 | 1699 | 2 | Y | 21 | | | | | 31 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *12 | 2122 | N | 2122 | -0- | -0- | -0- | 146 | 1 | 1947 | 2 | Y | 26 | 23 | 1 | | | 34 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,839 TOTAL CONDENSATE PROD: 267

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 203 | -0- | -76 | -0- | 19 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| 02 | 224 | N | 138 | -0- | -86 | -0- | 13 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 118 | -0- | -99 | -0- | 11 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 04 | 210 | N | 48 | -0- | -162 | -0- | 4 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 05 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 62 | N | 4 | -0- | -58 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 18 | N | 18 | -0- | -0- | -0- | 2 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 09 | 22 | N | 22 | -0- | -0- | -0- | 2 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 10 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 551 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 47 WELL #: 1 RRCID -> 064984 COMPL. DATE 03/25/1975 TOTAL DEPTH 7900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/17/2013 - PLUGGED 05-17-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 113 | -0- | -11 | -0- | 7 | 1 | 106 | 3 | N | -0- | | | | | -0- |
| 02 | 103 | N | 103 | -0- | -0- | -0- | 7 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 03 | 116 | N | 116 | -0- | -0- | -0- | 7 | 1 | 109 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 113 | -0- | -7 | -0- | 6 | 1 | 107 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 114 | -0- | -10 | -0- | 5 | 1 | 109 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 112 | -0- | -8 | -0- | 4 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 114 | -0- | -10 | -0- | 4 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 114 | -0- | -10 | -0- | 4 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 110 | -0- | -10 | -0- | 4 | 1 | 106 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 115 | -0- | -9 | -0- | 5 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 112 | -0- | -8 | -0- | 5 | 1 | 107 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 109 | -0- | -15 | -0- | 5 | 1 | 104 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,345 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 83 | -0- | -10 | -0- | 5 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 81 | -0- | -3 | -0- | 5 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 03 | 95 | N | 95 | -0- | -0- | -0- | 6 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 84 | -0- | -6 | -0- | 4 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 81 | -0- | -12 | -0- | 4 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 76 | -0- | -14 | -0- | 3 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 79 | -0- | -14 | -0- | 3 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 81 | -0- | -12 | -0- | 3 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 77 | -0- | -13 | -0- | 3 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 81 | -0- | -12 | -0- | 3 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 85 | -0- | -5 | -0- | 4 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 85 | -0- | -8 | -0- | 4 | 1 | 81 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 988 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 755 | N | 755 | -0- | -0- | -0- | 38 | 1 | 717 | 3 | N | -0- | | | | | -0- |
| 02 | 694 | N | 694 | -0- | -0- | -0- | 37 | 1 | 657 | 3 | N | -0- | | | | | -0- |
| 03 | 744 | N | 677 | -0- | -67 | -0- | 36 | 1 | 641 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 566 | -0- | -154 | -0- | 28 | 1 | 538 | 3 | N | -0- | | | | | -0- |
| 05 | 775 | N | 706 | -0- | -69 | -0- | 37 | 1 | 669 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 497 | -0- | -163 | -0- | 28 | 1 | 469 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 713 | -0- | -0- | -0- | 43 | 1 | 670 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 705 | -0- | -8 | -0- | 40 | 1 | 665 | 3 | N | -0- | | | | | -0- |
| 09 | 670 | N | 670 | -0- | -0- | -0- | 38 | 1 | 632 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 674 | -0- | -39 | -0- | 39 | 1 | 635 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 611 | -0- | -79 | -0- | 33 | 1 | 578 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 379 | -0- | -303 | -0- | 21 | 1 | 358 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,647 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 660 | -0- | -84 | -0- | 65 | 1 | 595 | 2 | Y | -0- | | | | | -0- |
| 02 | 577 | N | 577 | -0- | -0- | -0- | 49 | 1 | 528 | 2 | Y | -0- | | | | | -0- |
| 03 | 644 | N | 644 | -0- | -0- | -0- | 51 | 1 | 593 | 2 | Y | -0- | | | | | -0- |
| 04 | 883 | N | 883 | -0- | -0- | -0- | 72 | 1 | 811 | 2 | Y | -0- | | | | | -0- |
| 05 | 1019 | N | 1019 | -0- | -0- | -0- | 81 | 1 | 938 | 2 | Y | -0- | | | | | -0- |
| 06 | 877 | N | 877 | -0- | -0- | -0- | 67 | 1 | 810 | 2 | Y | -0- | | | | | -0- |
| 07 | 1151 | N | 1151 | -0- | -0- | -0- | 88 | 1 | 1056 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1060 | N | 1060 | -0- | -0- | -0- | 83 | 1 | 977 | 2 | Y | -0- | | | | | -0- |
| 09 | 1040 | N | 1040 | -0- | -0- | -0- | 84 | 1 | 952 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1013 | N | 1013 | -0- | -0- | -0- | 81 | 1 | 932 | 2 | Y | -0- | | | | | -0- |
| 11 | 914 | N | 914 | -0- | -0- | -0- | 76 | 1 | 838 | 2 | Y | -0- | | | | | -0- |
| *12 | 985 | N | 985 | -0- | -0- | -0- | 80 | 1 | 902 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,823 TOTAL CONDENSATE PROD: 13

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 02 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 03 | 37 | N | 37 | -0- | -0- | -0- | 3 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 3 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 05 | 38 | N | 38 | -0- | -0- | -0- | 3 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 06 | 38 | N | 38 | -0- | -0- | -0- | 3 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 07 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 08 | 37 | N | 37 | -0- | -0- | -0- | 3 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 09 | 37 | N | 37 | -0- | -0- | -0- | 3 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 10 | 37 | N | 37 | -0- | -0- | -0- | 3 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 11 | 38 | N | 38 | -0- | -0- | -0- | 3 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| *12 | 74 | N | 74 | -0- | -0- | -0- | 4 | 1 | 70 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 471 TOTAL CONDENSATE PROD: -0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 222 | N | 222 | -0- | -0- | -0- | 15 | 1 | 207 | 2 | Y | -0- | | | | | -0- |
| 02 | 197 | N | 197 | -0- | -0- | -0- | 13 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| 03 | 219 | N | 219 | -0- | -0- | -0- | 14 | 1 | 205 | 2 | Y | -0- | | | | | -0- |
| 04 | 211 | N | 211 | -0- | -0- | -0- | 14 | 1 | 197 | 2 | Y | -0- | | | | | -0- |
| 05 | 221 | N | 221 | -0- | -0- | -0- | 12 | 1 | 209 | 2 | Y | -0- | | | | | -0- |
| 06 | 211 | N | 211 | -0- | -0- | -0- | 11 | 1 | 200 | 2 | Y | -0- | | | | | -0- |
| 07 | 219 | N | 219 | -0- | -0- | -0- | 11 | 1 | 208 | 2 | Y | -0- | | | | | -0- |
| 08 | 217 | N | 216 | -0- | -1 | -0- | 11 | 1 | 205 | 2 | Y | -0- | | | | | -0- |
| 09 | 210 | N | 210 | -0- | -0- | -0- | 11 | 1 | 199 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 213 | -0- | -4 | -0- | 11 | 1 | 202 | 2 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 207 | -0- | -3 | -0- | 11 | 1 | 196 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 208 | -0- | -9 | -0- | 12 | 1 | 196 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,554 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 61 | -0- | -1 | -0- | 4 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 02 | 275 | N | 275 | -0- | -0- | -0- | 18 | 1 | 257 | 2 | Y | -0- | | | | | -0- |
| 03 | 142 | N | 142 | -0- | -0- | -0- | 9 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| 04 | 93 | N | 93 | -0- | -0- | -0- | 6 | 1 | 87 | 2 | Y | -0- | | | | | -0- |
| 05 | 124 | N | 90 | -0- | -34 | -0- | 5 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 06 | 120 | N | 75 | -0- | -45 | -0- | 4 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 71 | -0- | -22 | -0- | 4 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 60 | -0- | -33 | -0- | 3 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 09 | 143 | N | 143 | -0- | -0- | -0- | 7 | 1 | 136 | 2 | Y | -0- | | | | | -0- |
| 10 | 249 | N | 249 | -0- | -0- | -0- | 13 | 1 | 236 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 6 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 103 | -0- | -52 | -0- | 6 | 1 | 97 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,482 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 378 | N | 378 | -0- | -0- | -0- | 23 | 1 | 355 | 3 | N | -0- | | | | | -0- |
| 02 | 373 | N | 373 | -0- | -0- | -0- | 24 | 1 | 349 | 3 | N | -0- | | | | | -0- |
| 03 | 348 | N | 348 | -0- | -0- | -0- | 21 | 1 | 327 | 3 | N | -0- | | | | | -0- |
| 04 | 360 | N | 341 | -0- | -19 | -0- | 18 | 1 | 323 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 341 | -0- | -62 | -0- | 15 | 1 | 326 | 3 | N | -0- | | | | | -0- |
| 06 | 330 | N | 275 | -0- | -55 | -0- | 11 | 1 | 264 | 3 | N | -0- | | | | | -0- |
| 07 | 341 | N | 301 | -0- | -40 | -0- | 11 | 1 | 290 | 3 | N | -0- | | | | | -0- |
| 08 | 403 | N | 403 | -0- | -0- | -0- | 16 | 1 | 387 | 3 | N | -0- | | | | | -0- |
| 09 | 365 | N | 365 | -0- | -0- | -0- | 14 | 1 | 351 | 3 | N | -0- | | | | | -0- |
| 10 | 349 | N | 349 | -0- | -0- | -0- | 14 | 1 | 335 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 320 | -0- | -70 | -0- | 14 | 1 | 306 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 326 | -0- | -46 | -0- | 15 | 1 | 311 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,120 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 71 | N | 71 | -0- | -0- | -0- | 5 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 02 | 64 | N | 64 | -0- | -0- | -0- | 4 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 03 | 71 | N | 71 | -0- | -0- | -0- | 5 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 04 | 68 | N | 68 | -0- | -0- | -0- | 4 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 05 | 70 | N | 70 | -0- | -0- | -0- | 4 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 06 | 65 | N | 65 | -0- | -0- | -0- | 4 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 07 | 64 | N | 64 | -0- | -0- | -0- | 4 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 61 | -0- | -1 | -0- | 3 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| 09 | 66 | N | 66 | -0- | -0- | -0- | 3 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 10 | 68 | N | 68 | -0- | -0- | -0- | 3 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 3 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| *12 | 70 | N | 70 | -0- | -0- | -0- | 3 | 1 | 67 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 803 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 72 | -0- | -83 | -0- | 4 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | 3 | -0- | -121 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | 25 | -0- | -35 | -0- | 1 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 05 | 23 | N | 23 | -0- | -0- | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 06 | 17 | N | 17 | -0- | -0- | -0- | 1 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 8 | -0- | -23 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | 7 | -0- | -24 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | 3 | -0- | -27 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 8 | N | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 122 | N | 122 | -0- | -0- | -0- | 7 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| *12 | 213 | N | 213 | -0- | -0- | -0- | 13 | 1 | 198 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 493 TOTAL CONDENSATE PROD: 2

FAWCETT, BOBBIE H. WELL #: 7 RRCID -> 065744 COMPL. DATE 03/09/1976 TOTAL DEPTH 8378 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 266 | N | 266 | -0- | -0- | -0- | 16 | 1 | 250 | 3 | N | -0- | | | | | -0- |
| 02 | 217 | N | 217 | -0- | -0- | -0- | 14 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 232 | -0- | -16 | -0- | 14 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 222 | -0- | -48 | -0- | 12 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 220 | -0- | -28 | -0- | 10 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 06 | 227 | N | 227 | -0- | -0- | -0- | 9 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 07 | 256 | N | 256 | -0- | -0- | -0- | 9 | 1 | 247 | 3 | N | -0- | | | | | -0- |
| 08 | 257 | N | 257 | -0- | -0- | -0- | 10 | 1 | 247 | 3 | N | -0- | | | | | -0- |
| 09 | 255 | N | 255 | -0- | -0- | -0- | 10 | 1 | 245 | 3 | N | -0- | | | | | -0- |
| 10 | 274 | N | 274 | -0- | -0- | -0- | 11 | 1 | 263 | 3 | N | -0- | | | | | -0- |
| 11 | 275 | N | 275 | -0- | -0- | -0- | 12 | 1 | 263 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 275 | -0- | -4 | -0- | 13 | 1 | 262 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,976 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 N | 82 | -0- | -11 | -0- | 5 1 | 77 3 | N | -0- | | | -0- |
| 02 | 84 N | 70 | -0- | -14 | -0- | 4 1 | 66 3 | N | -0- | | | -0- |
| 03 | 93 N | 76 | -0- | -17 | -0- | 5 1 | 71 3 | N | -0- | | | -0- |
| 04 | 90 N | 73 | -0- | -17 | -0- | 5 1 | 68 3 | N | -0- | | | -0- |
| 05 | 93 N | 72 | -0- | -21 | -0- | 5 1 | 67 3 | N | -0- | | | -0- |
| 06 | 72 N | 72 | -0- | -0- | -0- | 5 1 | 67 3 | N | -0- | | | -0- |
| 07 | 71 N | 71 | -0- | -0- | -0- | 5 1 | 66 3 | N | -0- | | | -0- |
| 08 | 70 N | 70 | -0- | -0- | -0- | 5 1 | 65 3 | N | -0- | | | -0- |
| 09 | 60 N | 60 | -0- | -0- | -0- | 4 1 | 56 3 | N | -0- | | | -0- |
| 10 | 62 N | 62 | -0- | -0- | -0- | 4 1 | 58 3 | N | -0- | | | -0- |
| 11 | 61 N | 61 | -0- | -0- | -0- | 4 1 | 57 3 | N | -0- | | | -0- |
| *12 | 64 N | 64 | -0- | -0- | -0- | 4 1 | 60 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 833 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 948 | -0- | -13 | -0- | 58 | 1 | 890 | 2 | Y | -0- | | | | | -0- |
| 02 | 868 | N | 809 | -0- | -59 | -0- | 51 | 1 | 758 | 2 | Y | -0- | | | | | -0- |
| 03 | 961 | N | 875 | -0- | -86 | -0- | 58 | 1 | 817 | 2 | Y | -0- | | | | | -0- |
| 04 | 930 | N | 823 | -0- | -107 | -0- | 49 | 1 | 774 | 2 | Y | -0- | | | | | -0- |
| 05 | 899 | N | 807 | -0- | -92 | -0- | 48 | 1 | 759 | 2 | Y | -0- | | | | | -0- |
| 06 | 840 | N | 729 | -0- | -111 | -0- | 45 | 1 | 684 | 2 | Y | -0- | | | | | -0- |
| 07 | 837 | N | 754 | -0- | -83 | -0- | 47 | 1 | 707 | 2 | Y | -0- | | | | | -0- |
| 08 | 838 | N | 838 | -0- | -0- | -0- | 51 | 1 | 787 | 2 | Y | -0- | | | | | -0- |
| 09 | 775 | N | 775 | -0- | -0- | -0- | 49 | 1 | 726 | 2 | Y | -0- | | | | | -0- |
| 10 | 826 | N | 826 | -0- | -0- | -0- | 49 | 1 | 777 | 2 | Y | -0- | | | | | -0- |
| 11 | 810 | N | 809 | -0- | -1 | -0- | 50 | 1 | 759 | 2 | Y | -0- | | | | | -0- |
| *12 | 828 | N | 828 | -0- | -0- | -0- | 51 | 1 | 777 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,821 TOTAL CONDENSATE PROD: -0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 195 | -0- | -53 | -0- | 14 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 02 | 157 | N | 157 | -0- | -0- | -0- | 11 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 74 | -0- | -143 | -0- | 5 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 46 | -0- | -134 | -0- | 3 | 1 | 43 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 38 | -0- | -148 | -0- | 3 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 40 | -0- | -20 | -0- | 3 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 1 | -0- | -61 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 551 TOTAL CONDENSATE PROD: -0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 216 | -0- | -1 | -0- | 12 | 1 | 203 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 216 | N | 216 | -0- | -0- | -0- | 11 | 1 | 204 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 231 | N | 231 | -0- | -0- | -0- | 13 | 1 | 217 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 230 | N | 230 | -0- | -0- | -0- | 13 | 1 | 216 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 238 | N | 238 | -0- | -0- | -0- | 13 | 1 | 224 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 247 | N | 247 | -0- | -0- | -0- | 14 | 1 | 233 | 2 | Y | -0- | | | | | 1 |
| 07 | 270 | N | 270 | -0- | -0- | -0- | 16 | 1 | 253 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 276 | N | 276 | -0- | -0- | -0- | 16 | 1 | 259 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 278 | N | 278 | -0- | -0- | -0- | 17 | 1 | 261 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 291 | N | 291 | -0- | -0- | -0- | 16 | 1 | 273 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 270 | N | 265 | -0- | -5 | -0- | 15 | 1 | 249 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 279 | N | 263 | -0- | -16 | -0- | 16 | 1 | 246 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,021 TOTAL CONDENSATE PROD: 11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 35 WELL #: 1 RRCID -> 066080 COMPL. DATE 03/09/1976 TOTAL DEPTH 6806 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 164 | -0- | -22 | -0- | 11 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 157 | -0- | -11 | -0- | 11 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 03 | 187 | N | 187 | -0- | -0- | -0- | 13 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 04 | 179 | N | 179 | -0- | -0- | -0- | 11 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 177 | -0- | -9 | -0- | 9 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 167 | -0- | -13 | -0- | 9 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 169 | -0- | -17 | -0- | 10 | 1 | 159 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 159 | -0- | -27 | -0- | 9 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 09 | 185 | N | 185 | -0- | -0- | -0- | 8 | 1 | 177 | 3 | N | -0- | | | | | -0- |
| 10 | 198 | N | 198 | -0- | -0- | -0- | 8 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 11 | 170 | N | 170 | -0- | -0- | -0- | 7 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 155 | -0- | -31 | -0- | 7 | 1 | 148 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,067 TOTAL CONDENSATE PROD: -0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 788 | N | 788 | -0- | -0- | -0- | 78 | 1 | 710 | 2 | Y | -0- | | | | | -0- |
| 02 | 691 | N | 691 | -0- | -0- | -0- | 59 | 1 | 632 | 2 | Y | -0- | | | | | -0- |
| 03 | 787 | N | 787 | -0- | -0- | -0- | 63 | 1 | 724 | 2 | Y | -0- | | | | | -0- |
| 04 | 760 | N | 760 | -0- | -0- | -0- | 62 | 1 | 698 | 2 | Y | -0- | | | | | -0- |
| 05 | 944 | N | 944 | -0- | -0- | -0- | 75 | 1 | 869 | 2 | Y | -0- | | | | | -0- |
| 06 | 985 | N | 985 | -0- | -0- | -0- | 75 | 1 | 910 | 2 | Y | -0- | | | | | -0- |
| 07 | 1009 | N | 1009 | -0- | -0- | -0- | 77 | 1 | 932 | 2 | Y | -0- | | | | | -0- |
| 08 | 1004 | N | 1004 | -0- | -0- | -0- | 79 | 1 | 925 | 2 | Y | -0- | | | | | -0- |
| 09 | 990 | N | 988 | -0- | -2 | -0- | 80 | 1 | 908 | 2 | Y | -0- | | | | | -0- |
| 10 | 1023 | N | 1016 | -0- | -7 | -0- | 81 | 1 | 935 | 2 | Y | -0- | | | | | -0- |
| 11 | 1002 | N | 1002 | -0- | -0- | -0- | 83 | 1 | 919 | 2 | Y | -0- | | | | | -0- |
| *12 | 1047 | N | 1047 | -0- | -0- | -0- | 85 | 1 | 962 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,021 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 426 | -0- | -70 | -0- | | 20 | 1 3 9 | 403 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 392 | N | 378 | -0- | -14 | -0- | | 19 | 1 2 9 | 357 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 03 | 465 | N | 414 | -0- | -51 | -0- | | 21 | 1 3 9 | 390 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 04 | 420 | N | 405 | -0- | -15 | -0- | | 20 | 1 2 9 | 383 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 05 | 496 | N | 496 | -0- | -0- | -0- | | 26 | 1 2 9 | 468 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 06 | 396 | N | 396 | -0- | -0- | -0- | | 20 | 1 1 9 | 375 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 07 | 434 | N | 360 | -0- | -74 | -0- | | 19 | 1 2 9 | 339 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 08 | 496 | N | 339 | -0- | -157 | -0- | | 15 | 1 2 9 | 322 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 390 | N | 299 | -0- | -91 | -0- | | 13 | 1 1 9 | 285 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 10 | 372 | N | 287 | -0- | -85 | -0- | | 12 | 1 2 9 | 273 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 330 | N | 237 | -0- | -93 | -0- | | 10 | 1 2 9 | 225 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 12 | 310 | N | 217 | -0- | -93 | -0- | | 10 | 1 1 9 | 206 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 4,254 TOTAL CONDENSATE PROD: 23

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 387 | N | 387 | -0- | -0- | -0- | | 107 | 1 3 9 | 277 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 306 | N | 306 | -0- | -0- | -0- | | 95 | 1 2 9 | 209 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 03 | 323 | N | 323 | -0- | -0- | -0- | | 105 | 1 2 9 | 216 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 04 | 375 | N | 375 | -0- | -0- | -0- | | 104 | 1 2 9 | 269 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 05 | 352 | N | 352 | -0- | -0- | -0- | | 106 | 1 2 9 | 244 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 06 | 307 | N | 307 | -0- | -0- | -0- | | 98 | 1 1 9 | 208 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 07 | 403 | N | 317 | -0- | -86 | -0- | | 105 | 1 2 9 | 210 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 08 | 354 | N | 354 | -0- | -0- | -0- | | 104 | 1 2 9 | 248 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 360 | N | 360 | -0- | -0- | -0- | | 102 | 1 1 9 | 257 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 10 | 354 | N | 354 | -0- | -0- | -0- | | 104 | 1 2 9 | 248 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 422 | N | 422 | -0- | -0- | -0- | | 104 | 1 2 9 | 316 | 2 | Y | 2 | 1 | 1 | | | 1 |
| *12 | 403 | N | 403 | -0- | -0- | -0- | | 107 | 1 2 9 | 294 | 2 | Y | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 4,260 TOTAL CONDENSATE PROD: 23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 655 | N | 655 | -0- | -0- | -0- | 44 | 1 | 611 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 584 | -0- | -4 | -0- | 39 | 1 | 545 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 645 | -0- | -6 | -0- | 44 | 1 | 601 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 617 | -0- | -13 | -0- | 39 | 1 | 578 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 623 | -0- | -28 | -0- | 33 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 06 | 821 | N | 821 | -0- | -0- | -0- | 45 | 1 | 776 | 3 | N | -0- | | | | | -0- |
| 07 | 729 | N | 729 | -0- | -0- | -0- | 42 | 1 | 687 | 3 | N | -0- | | | | | -0- |
| 08 | 729 | N | 729 | -0- | -0- | -0- | 41 | 1 | 688 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 705 | -0- | -75 | -0- | 31 | 1 | 674 | 3 | N | -0- | | | | | -0- |
| 10 | 749 | N | 749 | -0- | -0- | -0- | 32 | 1 | 717 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 641 | -0- | -79 | -0- | 28 | 1 | 613 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 699 | -0- | -45 | -0- | 30 | 1 | 669 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,197 TOTAL CONDENSATE PROD: -0-

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 198 | N | 198 | -0- | -0- | -0- | 11 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 02 | 180 | N | 180 | -0- | -0- | -0- | 11 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 03 | 206 | N | 206 | -0- | -0- | -0- | 13 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 04 | 206 | N | 206 | -0- | -0- | -0- | 13 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 05 | 214 | N | 214 | -0- | -0- | -0- | 14 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 06 | 209 | N | 209 | -0- | -0- | -0- | 14 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 07 | 219 | N | 219 | -0- | -0- | -0- | 15 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 08 | 221 | N | 221 | -0- | -0- | -0- | 15 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 192 | -0- | -18 | -0- | 14 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 206 | -0- | -11 | -0- | 14 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 203 | -0- | -7 | -0- | 13 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| *12 | 208 | N | 208 | -0- | -0- | -0- | 14 | 1 | 194 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,462 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 243 | -0- | -36 | -0- | 16 | 1 | 227 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 212 | -0- | -12 | -0- | 14 | 1 | 198 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 225 | -0- | -23 | -0- | 15 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 216 | -0- | -24 | -0- | 14 | 1 | 202 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 205 | -0- | -43 | -0- | 11 | 1 | 194 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 194 | -0- | -16 | -0- | 11 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 182 | -0- | -35 | -0- | 10 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 180 | -0- | -37 | -0- | 10 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 09 | 188 | N | 188 | -0- | -0- | -0- | 8 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 10 | 209 | N | 209 | -0- | -0- | -0- | 9 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 11 | 184 | N | 184 | -0- | -0- | -0- | 8 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| *12 | 191 | N | 191 | -0- | -0- | -0- | 8 | 1 | 183 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,429 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27 | N | 27 | -0- | -0- | -0- | 2 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 5 | -0- | -25 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 25 | N | 25 | -0- | -0- | -0- | 3 | 1 | 22 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 67 TOTAL CONDENSATE PROD: -0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 737 | N | 737 | -0- | -0- | -0- | 59 | 1 | 672 | 2 | Y | 5 | 7 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 672 | N | 658 | -0- | -14 | -0- | 63 | 1 | 593 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 744 | N | 699 | -0- | -45 | -0- | 60 | 1 | 635 | 2 | Y | 4 | 7 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 720 | N | 613 | -0- | -107 | -0- | 59 | 1 | 552 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 744 | N | 652 | -0- | -92 | -0- | 60 | 1 | 588 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 690 | N | 392 | -0- | -298 | -0- | 36 | 1 | 356 | 2 | Y | -0- | 6 | 1 | | | 3 |
| 07 | 876 | N | 876 | -0- | -0- | -0- | 85 | 1 | 788 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2156 | N | 2156 | -0- | -0- | -0- | 192 | 1 | 1964 | 2 | Y | -0- | | | | | 6 |
| 09 | 2997 | N | 2997 | -0- | -0- | -0- | 298 | 1 | 2690 | 2 | Y | 8 | | | | | 14 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 806 | N | 440 | -0- | -366 | -0- | 43 | 1 | 396 | 2 | Y | 1 | 12 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 780 | N | 372 | -0- | -408 | -0- | 40 | 1 | 330 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 806 | N | 329 | -0- | -477 | -0- | 38 | 1 | 290 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,921 TOTAL CONDENSATE PROD: 32

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 345 | N | 345 | -0- | -0- | -0- | 16 | 1 | 326 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 355 | N | 355 | -0- | -0- | -0- | 18 | 1 | 335 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 373 | N | 373 | -0- | -0- | -0- | 19 | 1 | 351 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 344 | N | 344 | -0- | -0- | -0- | 17 | 1 | 325 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 342 | N | 342 | -0- | -0- | -0- | 18 | 1 | 322 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 290 | N | 290 | -0- | -0- | -0- | 15 | 1 | 274 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 341 | N | 316 | -0- | -25 | -0- | 17 | 1 | 297 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 341 | N | 311 | -0- | -30 | -0- | 13 | 1 | 296 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 300 | N | 295 | -0- | -5 | -0- | 13 | 1 | 281 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 310 | N | 287 | -0- | -23 | -0- | 12 | 1 | 273 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 300 | N | 269 | -0- | -31 | -0- | 11 | 1 | 256 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 310 | N | 253 | -0- | -57 | -0- | 11 | 1 | 241 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,780 TOTAL CONDENSATE PROD: 23

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 28 | -0- | -3 | -0- | 2 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 25 | -0- | -3 | -0- | 2 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | 28 | -0- | -3 | -0- | 2 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 04 | 30 | N | 27 | -0- | -3 | -0- | 2 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 26 | -0- | -5 | -0- | 2 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 06 | 30 | N | 25 | -0- | -5 | -0- | 2 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 26 | -0- | -5 | -0- | 2 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 27 | -0- | -4 | -0- | 2 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 25 | -0- | -5 | -0- | 2 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 5 | -0- | -26 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 7 | -0- | -23 | -0- | 5 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 12 | 31 | N | 6 | -0- | -25 | -0- | 1 | 1 | 5 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 255 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 212 | N | 212 | -0- | -0- | -0- | 12 | 1 | 199 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 217 | N | 217 | -0- | -0- | -0- | 13 | 1 | 204 | 2 | Y | -0- | | | | | 1 |
| 03 | 249 | N | 249 | -0- | -0- | -0- | 15 | 1 | 233 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 234 | N | 234 | -0- | -0- | -0- | 14 | 1 | 219 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 186 | N | 179 | -0- | -7 | -0- | 11 | 1 | 168 | 2 | Y | -0- | | | | | 1 |
| 06 | 180 | N | 147 | -0- | -33 | -0- | 9 | 1 | 138 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 248 | N | 108 | -0- | -140 | -0- | 7 | 1 | 100 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 186 | N | 106 | -0- | -80 | -0- | 7 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| 09 | 154 | N | 154 | -0- | -0- | -0- | 9 | 1 | 144 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 93 | N | 81 | -0- | -12 | -0- | 5 | 1 | 75 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 216 | N | 216 | -0- | -0- | -0- | 12 | 1 | 203 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 155 | N | 119 | -0- | -36 | -0- | 7 | 1 | 111 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,022 TOTAL CONDENSATE PROD: 8

FAWCETT, BOBBIE H. WELL #: 6 RRCID -> 066874 COMPL. DATE 05/28/1976 TOTAL DEPTH 7244 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 510 | -0- | -17 | -0- | 41 | 1 | 467 | 2 | Y | 2 | 5 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 476 | N | 433 | -0- | -43 | -0- | 41 | 1 | 390 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 496 | N | 475 | -0- | -21 | -0- | 41 | 1 | 431 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 480 | N | 429 | -0- | -51 | -0- | 41 | 1 | 386 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 532 | N | 532 | -0- | -0- | -0- | 49 | 1 | 481 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 492 | N | 492 | -0- | -0- | -0- | 45 | 1 | 445 | 2 | Y | 2 | 5 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 434 | N | 258 | -0- | -176 | -0- | 25 | 1 | 232 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 527 | N | 224 | -0- | -303 | -0- | 20 | 1 | 204 | 2 | Y | -0- | | | | | 4 |
| 09 | 480 | N | 261 | -0- | -219 | -0- | 26 | 1 | 235 | 2 | Y | -0- | | | | | 4 |
| 10 | 265 | N | 265 | -0- | -0- | -0- | 26 | 1 | 238 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 554 | N | 554 | -0- | -0- | -0- | 60 | 1 | 491 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 498 | N | 498 | -0- | -0- | -0- | 57 | 1 | 440 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,931 TOTAL CONDENSATE PROD: 19

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 03 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 04 | 23 | N | 23 | -0- | -0- | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 05 | 31 | N | 30 | -0- | -1 | -0- | 2 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 06 | 30 | N | 29 | -0- | -1 | -0- | 2 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 30 | -0- | -1 | -0- | 2 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 30 | -0- | -1 | -0- | 2 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 23 | -0- | -7 | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 204 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 474 | -0- | -239 | -0- | 93 | 1 | 379 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 588 | N | 415 | -0- | -173 | -0- | 82 | 1 | 333 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 496 | N | 404 | -0- | -92 | -0- | 89 | 1 | 314 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 450 | N | 340 | -0- | -110 | -0- | 83 | 1 | 256 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 465 | N | 312 | -0- | -153 | -0- | 84 | 1 | 227 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 390 | N | 299 | -0- | -91 | -0- | 80 | 1 | 219 | 2 | Y | -0- | | | | | 1 |
| 07 | 341 | N | 307 | -0- | -34 | -0- | 83 | 1 | 223 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 310 | N | 293 | -0- | -17 | -0- | 84 | 1 | 209 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 300 | N | 271 | -0- | -29 | -0- | 78 | 1 | 192 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 877 | N | 877 | -0- | -0- | -0- | 113 | 1 | 758 | 2 | Y | 5 | 3 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 768 | N | 768 | -0- | -0- | -0- | 108 | 1 | 657 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 764 | N | 764 | -0- | -0- | -0- | 110 | 1 | 650 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,524 TOTAL CONDENSATE PROD: 19

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1010 | N | 1010 | -0- | -0- | -0- | 87 | 1 | 914 | 2 | Y | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 868 | N | 836 | -0- | -32 | -0- | 74 | 1 | 762 | 2 | Y | -0- | | | | | -0- |
| 03 | 1085 | N | 944 | -0- | -141 | -0- | 83 | 1 | 846 | 2 | Y | 14 | 14 | 8 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 990 | N | 856 | -0- | -134 | -0- | 76 | 1 | 780 | 2 | Y | -0- | | | | | -0- |
| 05 | 930 | N | 868 | -0- | -62 | -0- | 78 | 1 | 790 | 2 | Y | -0- | | | | | -0- |
| 06 | 900 | N | 781 | -0- | -119 | -0- | 71 | 1 | 702 | 2 | Y | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 899 | N | 823 | -0- | -76 | -0- | 76 | 1 | 747 | 2 | Y | -0- | | | | | -0- |
| 08 | 868 | N | 809 | -0- | -59 | -0- | 74 | 1 | 735 | 2 | Y | -0- | | | | | -0- |
| 09 | 790 | N | 790 | -0- | -0- | -0- | 72 | 1 | 711 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 837 | N | 768 | -0- | -69 | -0- | 74 | 1 | 694 | 2 | Y | -0- | | | | | -0- |
| 11 | 780 | N | 762 | -0- | -18 | -0- | 73 | 1 | 689 | 2 | Y | -0- | | | | | -0- |
| 12 | 806 | N | 776 | -0- | -30 | -0- | 78 | 1 | 690 | 2 | Y | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,023 TOTAL CONDENSATE PROD: 42

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 100 | N | 100 | -0- | -0- | -0- | 9 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 76 | -0- | -8 | -0- | 7 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 80 | -0- | -13 | -0- | 7 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 04 | 90 | N | 77 | -0- | -13 | -0- | 7 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 05 | 93 | N | 82 | -0- | -11 | -0- | 7 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 79 | -0- | -11 | -0- | 7 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 79 | -0- | -14 | -0- | 7 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 79 | -0- | -14 | -0- | 7 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 73 | -0- | -17 | -0- | 6 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 72 | -0- | -21 | -0- | 6 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 67 | -0- | -23 | -0- | 6 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| *12 | 102 | N | 102 | -0- | -0- | -0- | 11 | 1 | 91 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 966 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 327 | N | 327 | -0- | -0- | -0- | 22 | 1 | 305 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 242 | -0- | -10 | -0- | 16 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 03 | 285 | N | 285 | -0- | -0- | -0- | 19 | 1 | 266 | 3 | N | -0- | | | | | -0- |
| 04 | 330 | N | 271 | -0- | -59 | -0- | 17 | 1 | 254 | 3 | N | -0- | | | | | -0- |
| 05 | 315 | N | 315 | -0- | -0- | -0- | 17 | 1 | 298 | 3 | N | -0- | | | | | -0- |
| 06 | 454 | N | 454 | -0- | -0- | -0- | 25 | 1 | 429 | 3 | N | -0- | | | | | -0- |
| 07 | 388 | N | 388 | -0- | -0- | -0- | 22 | 1 | 366 | 3 | N | -0- | | | | | -0- |
| 08 | 362 | N | 362 | -0- | -0- | -0- | 20 | 1 | 342 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 175 | -0- | -275 | -0- | 8 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 10 | 497 | N | 497 | -0- | -0- | -0- | 21 | 1 | 476 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 320 | -0- | -40 | -0- | 14 | 1 | 306 | 3 | N | -0- | | | | | -0- |
| *12 | 360 | N | 360 | -0- | -0- | -0- | 16 | 1 | 344 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,996 TOTAL CONDENSATE PROD: -0-

ALDWELL, WINNIE R. TRUST -D- WELL #: 5 RRCID -> 067339 COMPL. DATE 07/26/1976 TOTAL DEPTH 9805 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 416 | N | 416 | -0- | -0- | -0- | 35 | 1 | 381 | 2 | Y | -0- | | | | | 4 |
| 02 | 336 | N | 325 | -0- | -11 | -0- | 26 | 1 | 298 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 434 | N | 302 | -0- | -132 | -0- | 26 | 1 | 276 | 2 | Y | -0- | | | | | 5 |
| 04 | 390 | N | 300 | -0- | -90 | -0- | 25 | 1 | 275 | 2 | Y | -0- | | | | | 5 |
| 05 | 422 | N | 422 | -0- | -0- | -0- | 29 | 1 | 393 | 2 | Y | -0- | | | | | 5 |
| 06 | 395 | N | 395 | -0- | -0- | -0- | 28 | 1 | 367 | 2 | Y | -0- | | | | | 5 |
| 07 | 366 | N | 366 | -0- | -0- | -0- | 25 | 1 | 341 | 2 | Y | -0- | | | | | 5 |
| 08 | 434 | N | 412 | -0- | -22 | -0- | 26 | 1 | 386 | 2 | Y | -0- | | | | | 5 |
| 09 | 390 | N | 372 | -0- | -18 | -0- | 26 | 1 | 346 | 2 | Y | -0- | | | | | 5 |
| 10 | 424 | N | 424 | -0- | -0- | -0- | 36 | 1 | 388 | 2 | Y | -0- | | | | | 5 |
| 11 | 454 | N | 454 | -0- | -0- | -0- | 40 | 1 | 414 | 2 | Y | -0- | | | | | 5 |
| *12 | 389 | N | 389 | -0- | -0- | -0- | 32 | 1 | 357 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 4,577 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 744 | -0- | -0- | -0- | 40 | 1 | 704 | 3 | N | -0- | | | -0- |
| 02 | 672 | N | 660 | -0- | -12 | -0- | 37 | 1 | 623 | 3 | N | -0- | | | -0- |
| 03 | 744 | N | 724 | -0- | -20 | -0- | 42 | 1 | 682 | 3 | N | -0- | | | -0- |
| 04 | 720 | N | 690 | -0- | -30 | -0- | 41 | 1 | 649 | 3 | N | -0- | | | -0- |
| 05 | 744 | N | 686 | -0- | -58 | -0- | 41 | 1 | 645 | 3 | N | -0- | | | -0- |
| 06 | 690 | N | 629 | -0- | -61 | -0- | 39 | 1 | 590 | 3 | N | -0- | | | -0- |
| 07 | 713 | N | 586 | -0- | -127 | -0- | 36 | 1 | 550 | 3 | N | -0- | | | -0- |
| 08 | 682 | N | 561 | -0- | -121 | -0- | 34 | 1 | 527 | 3 | N | -0- | | | -0- |
| 09 | 630 | N | 586 | -0- | -44 | -0- | 35 | 1 | 551 | 3 | N | -0- | | | -0- |
| 10 | 640 | N | 640 | -0- | -0- | -0- | 39 | 1 | 601 | 3 | N | -0- | | | -0- |
| 11 | 650 | N | 650 | -0- | -0- | -0- | 39 | 1 | 611 | 3 | N | -0- | | | -0- |
| *12 | 634 | N | 634 | -0- | -0- | -0- | 38 | 1 | 596 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,790 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1497 | S | 1497 | -0- | -0- | -0- | 81 | 1 | 1416 | 3 | N | -0- | | | -0- |
| 02 | 1362 | S | 1362 | -0- | -0- | -0- | 77 | 1 | 1285 | 3 | N | -0- | | | -0- |
| 03 | 1603 | S | 1603 | -0- | -0- | -0- | 93 | 1 | 1510 | 3 | N | -0- | | | -0- |
| 04 | 1538 | S | 1538 | -0- | -0- | -0- | 91 | 1 | 1447 | 3 | N | -0- | | | -0- |
| 05 | 1561 | S | 1561 | -0- | -0- | -0- | 94 | 1 | 1467 | 3 | N | -0- | | | -0- |
| 06 | 1403 | S | 1403 | -0- | -0- | -0- | 86 | 1 | 1317 | 3 | N | -0- | | | -0- |
| 07 | 1581 | S | 1403 | -0- | -178 | -0- | 86 | 1 | 1317 | 3 | N | -0- | | | -0- |
| 08 | 1550 | S | 1337 | -0- | -213 | -0- | 81 | 1 | 1256 | 3 | N | -0- | | | -0- |
| 09 | 1410 | S | 1297 | -0- | -113 | -0- | 77 | 1 | 1220 | 3 | N | -0- | | | -0- |
| 10 | 1395 | S | 1262 | -0- | -133 | -0- | 76 | 1 | 1186 | 3 | N | -0- | | | -0- |
| 11 | 1290 | S | 1128 | -0- | -162 | -0- | 68 | 1 | 1060 | 3 | N | -0- | | | -0- |
| 12 | 1333 | S | 887 | -0- | -446 | -0- | 53 | 1 | 834 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 16,278 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 151 | -0- | -4 | -0- | 8 | 1 | 143 | 3 | N | -0- | | | -0- |
| 02 | 140 | N | 135 | -0- | -5 | -0- | 8 | 1 | 127 | 3 | N | -0- | | | -0- |
| 03 | 155 | N | 147 | -0- | -8 | -0- | 9 | 1 | 138 | 3 | N | -0- | | | -0- |
| 04 | 150 | N | 139 | -0- | -11 | -0- | 8 | 1 | 131 | 3 | N | -0- | | | -0- |
| 05 | 155 | N | 140 | -0- | -15 | -0- | 8 | 1 | 132 | 3 | N | -0- | | | -0- |
| 06 | 150 | N | 136 | -0- | -14 | -0- | 8 | 1 | 128 | 3 | N | -0- | | | -0- |
| 07 | 155 | N | 137 | -0- | -18 | -0- | 8 | 1 | 129 | 3 | N | -0- | | | -0- |
| 08 | 155 | N | 125 | -0- | -30 | -0- | 8 | 1 | 117 | 3 | N | -0- | | | -0- |
| 09 | 150 | N | 122 | -0- | -28 | -0- | 7 | 1 | 115 | 3 | N | -0- | | | -0- |
| 10 | 132 | N | 132 | -0- | -0- | -0- | 8 | 1 | 124 | 3 | N | -0- | | | -0- |
| 11 | 133 | N | 133 | -0- | -0- | -0- | 8 | 1 | 125 | 3 | N | -0- | | | -0- |
| *12 | 131 | N | 131 | -0- | -0- | -0- | 8 | 1 | 123 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,628 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 N | 334 | -0- | -38 | -0- | 33 | 1 | 301 | 2 | Y | -0- | | | | | -0- |
| 02 | 280 N | 274 | -0- | -6 | -0- | 23 | 1 | 251 | 2 | Y | -0- | | | | | -0- |
| 03 | 279 N | 274 | -0- | -5 | -0- | 22 | 1 | 252 | 2 | Y | -0- | | | | | -0- |
| 04 | 330 N | 271 | -0- | -59 | -0- | 22 | 1 | 249 | 2 | Y | -0- | | | | | -0- |
| 05 | 327 N | 327 | -0- | -0- | -0- | 26 | 1 | 301 | 2 | Y | -0- | | | | | -0- |
| 06 | 363 N | 363 | -0- | -0- | -0- | 28 | 1 | 335 | 2 | Y | -0- | | | | | -0- |
| 07 | 364 N | 364 | -0- | -0- | -0- | 28 | 1 | 336 | 2 | Y | -0- | | | | | -0- |
| 08 | 349 N | 349 | -0- | -0- | -0- | 27 | 1 | 322 | 2 | Y | -0- | | | | | -0- |
| 09 | 369 N | 369 | -0- | -0- | -0- | 30 | 1 | 339 | 2 | Y | -0- | | | | | -0- |
| 10 | 389 N | 389 | -0- | -0- | -0- | 31 | 1 | 358 | 2 | Y | -0- | | | | | -0- |
| 11 | 330 N | 325 | -0- | -5 | -0- | 27 | 1 | 298 | 2 | Y | -0- | | | | | -0- |
| 12 | 372 N | 272 | -0- | -100 | -0- | 22 | 1 | 250 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,911 TOTAL CONDENSATE PROD: -0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 N | 299 | -0- | -11 | -0- | 20 | 1 | 279 | 3 | N | -0- | | | | | -0- |
| 02 | 280 N | 271 | -0- | -9 | -0- | 18 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 03 | 310 N | 300 | -0- | -10 | -0- | 19 | 1 | 281 | 3 | N | -0- | | | | | -0- |
| 04 | 300 N | 297 | -0- | -3 | -0- | 20 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 05 | 310 N | 297 | -0- | -13 | -0- | 21 | 1 | 276 | 3 | N | -0- | | | | | -0- |
| 06 | 300 N | 275 | -0- | -25 | -0- | 20 | 1 | 255 | 3 | N | -0- | | | | | -0- |
| 07 | 310 N | 292 | -0- | -18 | -0- | 22 | 1 | 270 | 3 | N | -0- | | | | | -0- |
| 08 | 310 N | 297 | -0- | -13 | -0- | 20 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 09 | 287 N | 287 | -0- | -0- | -0- | 19 | 1 | 268 | 3 | N | -0- | | | | | -0- |
| 10 | 295 N | 295 | -0- | -0- | -0- | 24 | 1 | 271 | 3 | N | -0- | | | | | -0- |
| 11 | 300 N | 287 | -0- | -13 | -0- | 25 | 1 | 262 | 3 | N | -0- | | | | | -0- |
| 12 | 310 N | 281 | -0- | -29 | -0- | 25 | 1 | 256 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,478 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 369 | -0- | -34 | -0- | 23 | 1 | 346 | 2 | Y | -0- | | | | | -0- |
| 02 | 364 | N | 333 | -0- | -31 | -0- | 21 | 1 | 312 | 2 | Y | -0- | | | | | -0- |
| 03 | 372 | N | 361 | -0- | -11 | -0- | 24 | 1 | 337 | 2 | Y | -0- | | | | | -0- |
| 04 | 360 | N | 190 | -0- | -170 | -0- | 11 | 1 | 179 | 2 | Y | -0- | | | | | -0- |
| 05 | 483 | N | 483 | -0- | -0- | -0- | 29 | 1 | 454 | 2 | Y | -0- | | | | | -0- |
| 06 | 360 | N | 179 | -0- | -181 | -0- | 11 | 1 | 168 | 2 | Y | -0- | | | | | -0- |
| 07 | 780 | N | 780 | -0- | -0- | -0- | 49 | 1 | 731 | 2 | Y | -0- | | | | | -0- |
| 08 | 403 | N | 355 | -0- | -48 | -0- | 21 | 1 | 334 | 2 | Y | -0- | | | | | -0- |
| 09 | 773 | N | 773 | -0- | -0- | -0- | 49 | 1 | 724 | 2 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 178 | -0- | -225 | -0- | 11 | 1 | 167 | 2 | Y | -0- | | | | | -0- |
| 11 | 493 | N | 493 | -0- | -0- | -0- | 30 | 1 | 463 | 2 | Y | -0- | | | | | -0- |
| *12 | 462 | N | 462 | -0- | -0- | -0- | 28 | 1 | 434 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,956 TOTAL CONDENSATE PROD: -0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 351 | -0- | -21 | -0- | 349 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 4 |
| 02 | 336 | N | 319 | -0- | -17 | -0- | 319 | 2 | | | Y | -0- | | | | | 4 |
| 03 | 341 | N | 98 | -0- | -243 | -0- | 98 | 2 | | | Y | -0- | | | | | 4 |
| 04 | 330 | N | 144 | -0- | -186 | -0- | 144 | 2 | | | Y | -0- | | | | | 4 |
| 05 | 341 | N | 126 | -0- | -215 | -0- | 126 | 2 | | | Y | -0- | | | | | 4 |
| 06 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | Y | -0- | | | | | 4 |
| 07 | 155 | N | 152 | -0- | -3 | -0- | 152 | 2 | | | Y | -0- | | | | | 4 |
| 08 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | Y | -0- | | | | | 4 |
| 09 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 1,691 TOTAL CONDENSATE PROD: 2

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COX A WELL #: 3 RRCID -> 068028 COMPL. DATE 07/31/1976 TOTAL DEPTH 5300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/24/2013 - PLUGGED 04-24-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 643 | -0- | -39 | -0- | 67 | 1 | 576 | 2 | Y | -0- | | | | | 2 |
| 02 | 636 | N | 636 | -0- | -0- | -0- | 65 | 1 | 571 | 2 | Y | -0- | | | | | 2 |
| 03 | 711 | N | 711 | -0- | -0- | -0- | 67 | 1 | 642 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 662 | N | 662 | -0- | -0- | -0- | 63 | 1 | 598 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 713 | N | 644 | -0- | -69 | -0- | 64 | 1 | 579 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 690 | N | 580 | -0- | -110 | -0- | 60 | 1 | 519 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 682 | N | 618 | -0- | -64 | -0- | 64 | 1 | 553 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 651 | N | 639 | -0- | -12 | -0- | 68 | 1 | 570 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 570 | N | 560 | -0- | -10 | -0- | 62 | 1 | 498 | 2 | Y | -0- | | | | | 4 |
| 10 | 620 | N | 607 | -0- | -13 | -0- | 65 | 1 | 541 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 630 | N | 591 | -0- | -39 | -0- | 61 | 1 | 530 | 2 | Y | -0- | | | | | 5 |
| *12 | 598 | N | 598 | -0- | -0- | -0- | 68 | 1 | 529 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,489 TOTAL CONDENSATE PROD: 9

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 300 | N | 300 | -0- | -0- | -0- | 20 | 1 | 280 | 3 | N | -0- | | | | | -0- |
| 02 | 253 | N | 253 | -0- | -0- | -0- | 17 | 1 | 236 | 3 | N | -0- | | | | | -0- |
| 03 | 264 | N | 264 | -0- | -0- | -0- | 16 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 04 | 287 | N | 287 | -0- | -0- | -0- | 19 | 1 | 268 | 3 | N | -0- | | | | | -0- |
| 05 | 289 | N | 289 | -0- | -0- | -0- | 21 | 1 | 268 | 3 | N | -0- | | | | | -0- |
| 06 | 253 | N | 253 | -0- | -0- | -0- | 18 | 1 | 235 | 3 | N | -0- | | | | | -0- |
| 07 | 310 | N | 245 | -0- | -65 | -0- | 18 | 1 | 227 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 261 | -0- | -18 | -0- | 18 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| 09 | 248 | N | 248 | -0- | -0- | -0- | 17 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 241 | -0- | -7 | -0- | 20 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 233 | -0- | -7 | -0- | 20 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 235 | -0- | -13 | -0- | 21 | 1 | 214 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,109 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 312 | -0- | -60 | -0- | 27 | 1 | 283 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 336 | N | 281 | -0- | -55 | -0- | 25 | 1 | 256 | 2 | Y | -0- | | | | | -0- |
| 03 | 341 | N | 329 | -0- | -12 | -0- | 29 | 1 | 294 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 316 | N | 316 | -0- | -0- | -0- | 28 | 1 | 288 | 2 | Y | -0- | | | | | -0- |
| 05 | 324 | N | 324 | -0- | -0- | -0- | 29 | 1 | 295 | 2 | Y | -0- | | | | | -0- |
| 06 | 330 | N | 310 | -0- | -20 | -0- | 28 | 1 | 279 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 341 | N | 322 | -0- | -19 | -0- | 30 | 1 | 292 | 2 | Y | -0- | | | | | -0- |
| 08 | 320 | N | 320 | -0- | -0- | -0- | 29 | 1 | 291 | 2 | Y | -0- | | | | | -0- |
| 09 | 307 | N | 307 | -0- | -0- | -0- | 28 | 1 | 276 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 312 | N | 312 | -0- | -0- | -0- | 30 | 1 | 282 | 2 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 291 | -0- | -9 | -0- | 28 | 1 | 263 | 2 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 268 | -0- | -42 | -0- | 27 | 1 | 239 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,692 TOTAL CONDENSATE PROD: 15

CANYON RANCH WELL #: 0022E RRCID -> 068301 COMPL. DATE 09/19/1975 TOTAL DEPTH 5795 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 A | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/11/2013 - PLUGGED 06-11-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 0013E RRCID -> 068624 COMPL. DATE 01/24/1975 TOTAL DEPTH 5114 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 A | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/06/2013 - PLUGGED 06-06-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 377 | -0- | -305 | -0- | 32 | 1 | 345 | 2 | Y | -0- | | | | | -0- |
| 02 | 644 | N | 307 | -0- | -337 | -0- | 25 | 1 | 282 | 2 | Y | -0- | | | | | -0- |
| 03 | 527 | N | 264 | -0- | -263 | -0- | 21 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| 04 | 360 | N | 245 | -0- | -115 | -0- | 19 | 1 | 226 | 2 | Y | -0- | | | | | -0- |
| 05 | 341 | N | 316 | -0- | -25 | -0- | 24 | 1 | 292 | 2 | Y | -0- | | | | | -0- |
| 06 | 447 | N | 447 | -0- | -0- | -0- | 34 | 1 | 413 | 2 | Y | -0- | | | | | -0- |
| 07 | 513 | N | 513 | -0- | -0- | -0- | 41 | 1 | 472 | 2 | Y | -0- | | | | | -0- |
| 08 | 569 | N | 569 | -0- | -0- | -0- | 47 | 1 | 522 | 2 | Y | -0- | | | | | -0- |
| 09 | 582 | N | 582 | -0- | -0- | -0- | 52 | 1 | 530 | 2 | Y | -0- | | | | | -0- |
| 10 | 569 | N | 569 | -0- | -0- | -0- | 52 | 1 | 517 | 2 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 506 | -0- | -34 | -0- | 47 | 1 | 459 | 2 | Y | -0- | | | | | -0- |
| 12 | 558 | N | 528 | -0- | -30 | -0- | 48 | 1 | 480 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,223 TOTAL CONDENSATE PROD: -0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 498 | N | 498 | -0- | -0- | -0- | 43 | 1 | 455 | 2 | Y | -0- | | | | | -0- |
| 02 | 448 | N | 448 | -0- | -0- | -0- | 37 | 1 | 411 | 2 | Y | -0- | | | | | -0- |
| 03 | 513 | N | 513 | -0- | -0- | -0- | 40 | 1 | 473 | 2 | Y | -0- | | | | | -0- |
| 04 | 503 | N | 503 | -0- | -0- | -0- | 40 | 1 | 463 | 2 | Y | -0- | | | | | -0- |
| 05 | 496 | N | 487 | -0- | -9 | -0- | 38 | 1 | 449 | 2 | Y | -0- | | | | | -0- |
| 06 | 510 | N | 496 | -0- | -14 | -0- | 38 | 1 | 458 | 2 | Y | -0- | | | | | -0- |
| 07 | 527 | N | 480 | -0- | -47 | -0- | 38 | 1 | 442 | 2 | Y | -0- | | | | | -0- |
| 08 | 487 | N | 487 | -0- | -0- | -0- | 40 | 1 | 447 | 2 | Y | -0- | | | | | -0- |
| 09 | 510 | N | 456 | -0- | -54 | -0- | 41 | 1 | 415 | 2 | Y | -0- | | | | | -0- |
| 10 | 476 | N | 476 | -0- | -0- | -0- | 43 | 1 | 433 | 2 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 455 | -0- | -25 | -0- | 42 | 1 | 413 | 2 | Y | -0- | | | | | -0- |
| 12 | 465 | N | 449 | -0- | -16 | -0- | 41 | 1 | 408 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,748 TOTAL CONDENSATE PROD: -0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 101 | -0- | -23 | -0- | 9 | 1 | 91 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 99 | N | 99 | -0- | -0- | -0- | 9 | 1 | 90 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 81 | -0- | -12 | -0- | 7 | 1 | 73 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 90 | N | 75 | -0- | -15 | -0- | 7 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 05 | 124 | N | 77 | -0- | -47 | -0- | 7 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 06 | 109 | N | 109 | -0- | -0- | -0- | 10 | 1 | 98 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 109 | N | 109 | -0- | -0- | -0- | 10 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| 08 | 110 | N | 110 | -0- | -0- | -0- | 10 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 105 | -0- | -15 | -0- | 10 | 1 | 94 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 124 | N | 105 | -0- | -19 | -0- | 10 | 1 | 95 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 86 | -0- | -34 | -0- | 8 | 1 | 78 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 117 | -0- | -7 | -0- | 12 | 1 | 104 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,174 TOTAL CONDENSATE PROD: 5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 833 | N | 833 | -0- | -0- | -0- | 833 | 2 | | | N | -0- | | | | | -0- |
| 02 | 960 | N | 960 | -0- | -0- | -0- | 960 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1074 | N | 1074 | -0- | -0- | -0- | 1074 | 2 | | | N | -0- | | | | | -0- |
| 04 | 764 | N | 764 | -0- | -0- | -0- | 764 | 2 | | | N | -0- | | | | | -0- |
| 05 | 813 | N | 813 | -0- | -0- | -0- | 813 | 2 | | | N | -0- | | | | | -0- |
| 06 | 832 | N | 832 | -0- | -0- | -0- | 832 | 2 | | | N | -0- | | | | | -0- |
| 07 | 891 | N | 891 | -0- | -0- | -0- | 891 | 2 | | | N | -0- | | | | | -0- |
| 08 | 857 | N | 857 | -0- | -0- | -0- | 857 | 2 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 565 | -0- | -275 | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 735 | -0- | -164 | -0- | 735 | 2 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 733 | -0- | -107 | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| *12 | 807 | N | 807 | -0- | -0- | -0- | 807 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,864 TOTAL CONDENSATE PROD: -0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 555 | N | 555 | -0- | -0- | -0- | 37 | 1 | 518 | 3 | Y | -0- | | | | | -0- |
| 02 | 364 | N | 338 | -0- | -26 | -0- | 23 | 1 | 315 | 3 | Y | -0- | | | | | -0- |
| 03 | 403 | N | 372 | -0- | -31 | -0- | 25 | 1 | 347 | 3 | Y | -0- | | | | | -0- |
| 04 | 540 | N | 337 | -0- | -203 | -0- | 21 | 1 | 316 | 3 | Y | -0- | | | | | -0- |
| 05 | 372 | N | 343 | -0- | -29 | -0- | 18 | 1 | 325 | 3 | Y | -0- | | | | | -0- |
| 06 | 360 | N | 354 | -0- | -6 | -0- | 19 | 1 | 335 | 3 | Y | -0- | | | | | -0- |
| 07 | 343 | N | 343 | -0- | -0- | -0- | 20 | 1 | 323 | 3 | Y | -0- | | | | | -0- |
| 08 | 341 | N | 307 | -0- | -34 | -0- | 17 | 1 | 290 | 3 | Y | -0- | | | | | -0- |
| 09 | 360 | N | 321 | -0- | -39 | -0- | 14 | 1 | 307 | 3 | Y | -0- | | | | | -0- |
| 10 | 343 | N | 343 | -0- | -0- | -0- | 15 | 1 | 328 | 3 | Y | -0- | | | | | -0- |
| 11 | 309 | N | 309 | -0- | -0- | -0- | 13 | 1 | 296 | 3 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 329 | -0- | -12 | -0- | 14 | 1 | 315 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,251 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 02 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 03 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 04 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 05 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 06 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 07 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 80 | -0- | -13 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 50 | -0- | -40 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 49 | -0- | -44 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 40 | -0- | -50 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| *12 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,452 TOTAL CONDENSATE PROD: -0-

HICKS 61 WELL #: 3 RRCID -> 069285 COMPL. DATE 10/23/1976 TOTAL DEPTH 4682 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 0 A | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/05/2013 - P&A 04-05-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 142 | -0- | -13 | -0- | 12 | 1 | 129 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 140 | N | 127 | -0- | -13 | -0- | 11 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 146 | -0- | -9 | -0- | 13 | 1 | 131 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 150 | N | 138 | -0- | -12 | -0- | 12 | 1 | 126 | 2 | Y | -0- | | | | | -0- |
| 05 | 155 | N | 138 | -0- | -17 | -0- | 12 | 1 | 126 | 2 | Y | -0- | | | | | -0- |
| 06 | 150 | N | 124 | -0- | -26 | -0- | 11 | 1 | 112 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 155 | N | 133 | -0- | -22 | -0- | 12 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| 08 | 134 | N | 134 | -0- | -0- | -0- | 12 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 09 | 129 | N | 129 | -0- | -0- | -0- | 12 | 1 | 116 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 132 | N | 132 | -0- | -0- | -0- | 13 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 11 | 123 | N | 123 | -0- | -0- | -0- | 12 | 1 | 111 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 123 | -0- | -1 | -0- | 12 | 1 | 110 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,589 TOTAL CONDENSATE PROD: 6

VANDERSTUCKEN 82 WELL #: 3 RRCID -> 069287 COMPL. DATE 10/29/1976 TOTAL DEPTH 5375 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 0 A | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/03/2013 - PLUGGED 05-03-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1026 | N | 1026 | -0- | -0- | -0- | 101 | 1 | 925 | 2 | N | -0- | | | | | -0- |
| 02 | 812 | N | 788 | -0- | -24 | -0- | 67 | 1 | 721 | 2 | N | -0- | | | | | -0- |
| 03 | 919 | N | 919 | -0- | -0- | -0- | 73 | 1 | 846 | 2 | N | -0- | | | | | -0- |
| 04 | 990 | N | 881 | -0- | -109 | -0- | 72 | 1 | 809 | 2 | N | -0- | | | | | -0- |
| 05 | 932 | N | 932 | -0- | -0- | -0- | 74 | 1 | 858 | 2 | N | -0- | | | | | -0- |
| 06 | 1195 | N | 1195 | -0- | -0- | -0- | 91 | 1 | 1104 | 2 | N | -0- | | | | | -0- |
| 07 | 1177 | N | 1177 | -0- | -0- | -0- | 90 | 1 | 1087 | 2 | N | -0- | | | | | -0- |
| 08 | 1165 | N | 1165 | -0- | -0- | -0- | 91 | 1 | 1074 | 2 | N | -0- | | | | | -0- |
| 09 | 1698 | N | 1698 | -0- | -0- | -0- | 138 | 1 | 1559 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2517 | N | 2517 | -0- | -0- | -0- | 200 | 1 | 2317 | 2 | N | -0- | | | | | -0- |
| 11 | 1893 | N | 1893 | -0- | -0- | -0- | 157 | 1 | 1736 | 2 | N | -0- | | | | | -0- |
| *12 | 1487 | N | 1487 | -0- | -0- | -0- | 121 | 1 | 1366 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,678 TOTAL CONDENSATE PROD: 1

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 120 | -0- | -4 | -0- | 12 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 111 | -0- | -1 | -0- | 11 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 122 | -0- | -2 | -0- | 12 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 116 | -0- | -4 | -0- | 11 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 116 | -0- | -8 | -0- | 12 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 109 | -0- | -11 | -0- | 11 | 1 | 98 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 110 | -0- | -14 | -0- | 12 | 1 | 98 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 109 | -0- | -15 | -0- | 12 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 109 | -0- | -11 | -0- | 11 | 1 | 98 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 107 | -0- | -17 | -0- | 12 | 1 | 95 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 105 | -0- | -15 | -0- | 12 | 1 | 93 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 110 | -0- | -14 | -0- | 13 | 1 | 97 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,344 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 122 | N | 122 | -0- | -0- | -0- | 11 | 1 | 110 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 89 | N | 89 | -0- | -0- | -0- | 8 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 69 | -0- | -24 | -0- | 6 | 1 | 62 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 90 | N | 68 | -0- | -22 | -0- | 6 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 05 | 93 | N | 68 | -0- | -25 | -0- | 6 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 06 | 75 | N | 75 | -0- | -0- | -0- | 7 | 1 | 67 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 77 | N | 77 | -0- | -0- | -0- | 7 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 08 | 79 | N | 79 | -0- | -0- | -0- | 7 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 74 | -0- | -16 | -0- | 7 | 1 | 66 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 71 | N | 71 | -0- | -0- | -0- | 7 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 64 | -0- | -26 | -0- | 6 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 30 | -0- | -32 | -0- | 3 | 1 | 27 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 886 TOTAL CONDENSATE PROD: 4

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 176 | -0- | -10 | -0- | 17 | 1 | 159 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 158 | -0- | -10 | -0- | 15 | 1 | 143 | 3 | Y | -0- | | | | | -0- |
| 03 | 186 | N | 175 | -0- | -11 | -0- | 17 | 1 | 158 | 3 | Y | -0- | | | | | -0- |
| 04 | 180 | N | 175 | -0- | -5 | -0- | 16 | 1 | 159 | 3 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 181 | -0- | -5 | -0- | 17 | 1 | 164 | 3 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 167 | -0- | -13 | -0- | 16 | 1 | 151 | 3 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 150 | -0- | -36 | -0- | 14 | 1 | 136 | 3 | Y | -0- | | | | | -0- |
| 08 | 186 | N | 159 | -0- | -27 | -0- | 15 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| 09 | 180 | N | 148 | -0- | -32 | -0- | 14 | 1 | 134 | 3 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 152 | -0- | -3 | -0- | 13 | 1 | 139 | 3 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 133 | -0- | -17 | -0- | 13 | 1 | 120 | 3 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 131 | -0- | -24 | -0- | 12 | 1 | 119 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,905 TOTAL CONDENSATE PROD: -0-

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 498 | N | 498 | -0- | -0- | -0- | 49 | 1 | 449 | 2 | N | -0- | | | | | -0- |
| 02 | 385 | N | 385 | -0- | -0- | -0- | 33 | 1 | 352 | 2 | N | -0- | | | | | -0- |
| 03 | 434 | N | 363 | -0- | -71 | -0- | 29 | 1 | 334 | 2 | N | -0- | | | | | -0- |
| 04 | 480 | N | 222 | -0- | -258 | -0- | 18 | 1 | 204 | 2 | N | -0- | | | | | -0- |
| 05 | 754 | N | 754 | -0- | -0- | -0- | 60 | 1 | 694 | 2 | N | -0- | | | | | -0- |
| 06 | 1263 | N | 1263 | -0- | -0- | -0- | 96 | 1 | 1167 | 2 | N | -0- | | | | | -0- |
| 07 | 594 | N | 594 | -0- | -0- | -0- | 46 | 1 | 548 | 2 | N | -0- | | | | | -0- |
| 08 | 558 | N | 470 | -0- | -88 | -0- | 37 | 1 | 433 | 2 | N | -0- | | | | | -0- |
| 09 | 540 | N | 340 | -0- | -200 | -0- | 28 | 1 | 312 | 2 | N | -0- | | | | | -0- |
| 10 | 558 | N | 319 | -0- | -239 | -0- | 25 | 1 | 294 | 2 | N | -0- | | | | | -0- |
| 11 | 450 | N | 355 | -0- | -95 | -0- | 29 | 1 | 326 | 2 | N | -0- | | | | | -0- |
| *12 | 519 | N | 519 | -0- | -0- | -0- | 42 | 1 | 477 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,082 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 1819 | -0- | -537 | -0- | 180 | 1 | 1639 | 2 | N | -0- | | | -0- |
| 02 | 1820 | N | 1525 | -0- | -295 | -0- | 130 | 1 | 1395 | 2 | N | -0- | | | -0- |
| 03 | 1798 | N | 1751 | -0- | -47 | -0- | 140 | 1 | 1611 | 2 | N | -0- | | | -0- |
| 04 | 1770 | N | 1694 | -0- | -76 | -0- | 139 | 1 | 1555 | 2 | N | -0- | | | -0- |
| 05 | 1674 | N | 1569 | -0- | -105 | -0- | 124 | 1 | 1445 | 2 | N | -0- | | | -0- |
| 06 | 1680 | N | 1505 | -0- | -175 | -0- | 115 | 1 | 1390 | 2 | N | -0- | | | -0- |
| 07 | 1807 | N | 1807 | -0- | -0- | -0- | 139 | 1 | 1668 | 2 | N | -0- | | | -0- |
| 08 | 1863 | N | 1863 | -0- | -0- | -0- | 146 | 1 | 1717 | 2 | N | -0- | | | -0- |
| 09 | 1965 | N | 1965 | -0- | -0- | -0- | 160 | 1 | 1805 | 2 | N | -0- | | | -0- |
| 10 | 2013 | N | 2013 | -0- | -0- | -0- | 160 | 1 | 1853 | 2 | N | -0- | | | -0- |
| 11 | 1868 | N | 1868 | -0- | -0- | -0- | 155 | 1 | 1713 | 2 | N | -0- | | | -0- |
| 12 | 2046 | N | 1963 | -0- | -83 | -0- | 160 | 1 | 1803 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 21,342 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 588 | -0- | -1 | -0- | 39 | 1 | 549 | 3 | N | -0- | | | -0- |
| 02 | 534 | N | 534 | -0- | -0- | -0- | 36 | 1 | 498 | 3 | N | -0- | | | -0- |
| 03 | 589 | N | 578 | -0- | -11 | -0- | 39 | 1 | 539 | 3 | N | -0- | | | -0- |
| 04 | 570 | N | 563 | -0- | -7 | -0- | 35 | 1 | 528 | 3 | N | -0- | | | -0- |
| 05 | 589 | N | 576 | -0- | -13 | -0- | 31 | 1 | 545 | 3 | N | -0- | | | -0- |
| 06 | 570 | N | 562 | -0- | -8 | -0- | 31 | 1 | 531 | 3 | N | -0- | | | -0- |
| 07 | 589 | N | 540 | -0- | -49 | -0- | 31 | 1 | 509 | 3 | N | -0- | | | -0- |
| 08 | 589 | N | 534 | -0- | -55 | -0- | 30 | 1 | 504 | 3 | N | -0- | | | -0- |
| 09 | 573 | N | 573 | -0- | -0- | -0- | 25 | 1 | 548 | 3 | N | -0- | | | -0- |
| 10 | 600 | N | 600 | -0- | -0- | -0- | 26 | 1 | 574 | 3 | N | -0- | | | -0- |
| 11 | 548 | N | 548 | -0- | -0- | -0- | 24 | 1 | 524 | 3 | N | -0- | | | -0- |
| 12 | 589 | N | 589 | -0- | -0- | -0- | 26 | 1 | 563 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 6,785 TOTAL CONDENSATE PROD: -0-

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 169 | N | 169 | -0- | -0- | -0- | 16 | 1 | 153 | 3 | Y | -0- | | | -0- |
| 02 | 156 | N | 156 | -0- | -0- | -0- | 15 | 1 | 141 | 3 | Y | -0- | | | -0- |
| 03 | 186 | N | 174 | -0- | -12 | -0- | 17 | 1 | 157 | 3 | Y | -0- | | | -0- |
| 04 | 178 | N | 178 | -0- | -0- | -0- | 16 | 1 | 162 | 3 | Y | -0- | | | -0- |
| 05 | 186 | N | 185 | -0- | -1 | -0- | 17 | 1 | 168 | 3 | Y | -0- | | | -0- |
| 06 | 180 | N | 177 | -0- | -3 | -0- | 17 | 1 | 160 | 3 | Y | -0- | | | -0- |
| 07 | 186 | N | 178 | -0- | -8 | -0- | 17 | 1 | 161 | 3 | Y | -0- | | | -0- |
| 08 | 186 | N | 178 | -0- | -8 | -0- | 17 | 1 | 161 | 3 | Y | -0- | | | -0- |
| 09 | 180 | N | 180 | -0- | -0- | -0- | 17 | 1 | 163 | 3 | Y | -0- | | | -0- |
| 10 | 187 | N | 187 | -0- | -0- | -0- | 16 | 1 | 171 | 3 | Y | -0- | | | -0- |
| 11 | 180 | N | 169 | -0- | -11 | -0- | 16 | 1 | 153 | 3 | Y | -0- | | | -0- |
| 12 | 186 | N | 172 | -0- | -14 | -0- | 16 | 1 | 156 | 3 | Y | -0- | | | -0- |

TOTAL GAS PROD: 2,103 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 455 | -0- | -134 | -0- | 147 | 1 | 308 | 2 | Y | -0- | | | | | -0- |
| 02 | 557 | N | 557 | -0- | -0- | -0- | 190 | 1 | 367 | 2 | Y | -0- | | | | | -0- |
| 03 | 544 | N | 544 | -0- | -0- | -0- | 216 | 1 | 328 | 2 | Y | -0- | | | | | -0- |
| 04 | 512 | N | 512 | -0- | -0- | -0- | 212 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| 05 | 620 | N | 474 | -0- | -146 | -0- | 216 | 1 | 258 | 2 | Y | -0- | | | | | -0- |
| 06 | 540 | N | 416 | -0- | -124 | -0- | 176 | 1 | 240 | 2 | Y | -0- | | | | | -0- |
| 07 | 527 | N | 507 | -0- | -20 | -0- | 210 | 1 | 297 | 2 | Y | -0- | | | | | -0- |
| 08 | 553 | N | 553 | -0- | -0- | -0- | 230 | 1 | 323 | 2 | Y | -0- | | | | | -0- |
| 09 | 494 | N | 494 | -0- | -0- | -0- | 207 | 1 | 287 | 2 | Y | -0- | | | | | -0- |
| 10 | 549 | N | 549 | -0- | -0- | -0- | 226 | 1 | 323 | 2 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 408 | -0- | -132 | -0- | 163 | 1 | 245 | 2 | Y | -0- | | | | | -0- |
| 12 | 496 | N | 439 | -0- | -57 | -0- | 159 | 1 | 280 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,908 TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 259 | -0- | -20 | -0- | 17 | 1 | 242 | 3 | N | -0- | | | | | -0- |
| 02 | 254 | N | 254 | -0- | -0- | -0- | 17 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| 03 | 275 | N | 275 | -0- | -0- | -0- | 19 | 1 | 256 | 3 | N | -0- | | | | | -0- |
| 04 | 255 | N | 255 | -0- | -0- | -0- | 16 | 1 | 239 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 255 | -0- | -24 | -0- | 14 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 235 | -0- | -35 | -0- | 13 | 1 | 222 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 231 | -0- | -48 | -0- | 13 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 228 | -0- | -20 | -0- | 13 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 09 | 245 | N | 245 | -0- | -0- | -0- | 11 | 1 | 234 | 3 | N | -0- | | | | | -0- |
| 10 | 376 | N | 376 | -0- | -0- | -0- | 16 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| 11 | 284 | N | 284 | -0- | -0- | -0- | 12 | 1 | 272 | 3 | N | -0- | | | | | -0- |
| *12 | 275 | N | 275 | -0- | -0- | -0- | 12 | 1 | 263 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,172 TOTAL CONDENSATE PROD: -0-

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 498 | N | 498 | -0- | -0- | -0- | 29 | 1 | 467 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 333 | N | 333 | -0- | -0- | -0- | 20 | 1 | 313 | 2 | Y | -0- | | | | | 2 |
| 03 | 403 | N | 284 | -0- | -119 | -0- | 17 | 1 | 265 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 480 | N | 394 | -0- | -86 | -0- | 24 | 1 | 370 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 05 | 372 | N | 313 | -0- | -59 | -0- | 19 | 1 | 294 | 2 | Y | -0- | | | | | 1 |
| 06 | 319 | N | 319 | -0- | -0- | -0- | 20 | 1 | 298 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 403 | N | 245 | -0- | -158 | -0- | 17 | 1 | 228 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 310 | N | 261 | -0- | -49 | -0- | 18 | 1 | 242 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 330 | N | 285 | -0- | -45 | -0- | 17 | 1 | 267 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 340 | N | 340 | -0- | -0- | -0- | 20 | 1 | 319 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 240 | N | 231 | -0- | -9 | -0- | 13 | 1 | 218 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 429 | N | 429 | -0- | -0- | -0- | 24 | 1 | 402 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,932 TOTAL CONDENSATE PROD: 11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 7 | N | 1 | -0- | -6 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 7 | N | 7 | -0- | -0- | -0- | 1 | 1 | 6 | 2 | Y | -0- | | | | | -0- |
| 07 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 16 | N | 16 | -0- | -0- | -0- | 2 | 1 | 14 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 36 TOTAL CONDENSATE PROD: -0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1384 | N | 1384 | -0- | -0- | -0- | 137 | 1 | 1247 | 2 | N | -0- | | | | | -0- |
| 02 | 1292 | N | 1292 | -0- | -0- | -0- | 110 | 1 | 1182 | 2 | N | -0- | | | | | -0- |
| 03 | 1340 | N | 1340 | -0- | -0- | -0- | 107 | 1 | 1233 | 2 | N | -0- | | | | | -0- |
| 04 | 1350 | N | 1284 | -0- | -66 | -0- | 105 | 1 | 1179 | 2 | N | -0- | | | | | -0- |
| 05 | 1426 | N | 1198 | -0- | -228 | -0- | 95 | 1 | 1103 | 2 | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1289 | -0- | -1 | -0- | 98 | 1 | 1191 | 2 | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1319 | -0- | -14 | -0- | 101 | 1 | 1218 | 2 | N | -0- | | | | | -0- |
| 08 | 1284 | N | 1284 | -0- | -0- | -0- | 101 | 1 | 1183 | 2 | N | -0- | | | | | -0- |
| 09 | 1313 | N | 1313 | -0- | -0- | -0- | 107 | 1 | 1206 | 2 | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1319 | -0- | -14 | -0- | 105 | 1 | 1214 | 2 | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1219 | -0- | -11 | -0- | 101 | 1 | 1118 | 2 | N | -0- | | | | | -0- |
| *12 | 1432 | N | 1432 | -0- | -0- | -0- | 117 | 1 | 1315 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,673 TOTAL CONDENSATE PROD: -0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 122 | N | 122 | -0- | -0- | -0- | 12 | 1 | 110 | 2 | N | -0- | | | | | -0- |
| 02 | 94 | N | 94 | -0- | -0- | -0- | 8 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| 03 | 130 | N | 130 | -0- | -0- | -0- | 10 | 1 | 120 | 2 | N | -0- | | | | | -0- |
| 04 | 120 | N | 117 | -0- | -3 | -0- | 10 | 1 | 107 | 2 | N | -0- | | | | | -0- |
| 05 | 199 | N | 199 | -0- | -0- | -0- | 16 | 1 | 183 | 2 | N | -0- | | | | | -0- |
| 06 | 176 | N | 176 | -0- | -0- | -0- | 13 | 1 | 163 | 2 | N | -0- | | | | | -0- |
| 07 | 146 | N | 146 | -0- | -0- | -0- | 11 | 1 | 135 | 2 | N | -0- | | | | | -0- |
| 08 | 186 | N | 153 | -0- | -33 | -0- | 12 | 1 | 141 | 2 | N | -0- | | | | | -0- |
| 09 | 180 | N | 93 | -0- | -87 | -0- | 8 | 1 | 85 | 2 | N | -0- | | | | | -0- |
| 10 | 155 | N | 102 | -0- | -53 | -0- | 8 | 1 | 94 | 2 | N | -0- | | | | | -0- |
| 11 | 150 | N | 78 | -0- | -72 | -0- | 6 | 1 | 72 | 2 | N | -0- | | | | | -0- |
| *12 | 108 | N | 108 | -0- | -0- | -0- | 9 | 1 | 99 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,518 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 75 | -0- | -49 | -0- | 7 | 1 | 68 | 2 | N | -0- | | | | | -0- |
| 02 | 84 | N | 66 | -0- | -18 | -0- | 6 | 1 | 60 | 2 | N | -0- | | | | | -0- |
| 03 | 62 | N | 33 | -0- | -29 | -0- | 3 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 04 | 60 | N | 2 | -0- | -58 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 9 | -0- | -53 | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 314 | N | 314 | -0- | -0- | -0- | 24 | 1 | 290 | 2 | N | -0- | | | | | -0- |
| 08 | 277 | N | 277 | -0- | -0- | -0- | 22 | 1 | 255 | 2 | N | -0- | | | | | -0- |
| 09 | 221 | N | 221 | -0- | -0- | -0- | 18 | 1 | 203 | 2 | N | -0- | | | | | -0- |
| 10 | 190 | N | 190 | -0- | -0- | -0- | 15 | 1 | 175 | 2 | N | -0- | | | | | -0- |
| 11 | 150 | N | 132 | -0- | -18 | -0- | 11 | 1 | 121 | 2 | N | -0- | | | | | -0- |
| 12 | 155 | N | 111 | -0- | -44 | -0- | 9 | 1 | 102 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,430 TOTAL CONDENSATE PROD: -0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 208 | -0- | -9 | -0- | 18 | 1 | 190 | 2 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 190 | -0- | -6 | -0- | 16 | 1 | 174 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 214 | -0- | -3 | -0- | 17 | 1 | 197 | 2 | Y | -0- | | | | | -0- |
| 04 | 210 | N | 207 | -0- | -3 | -0- | 16 | 1 | 191 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 210 | -0- | -7 | -0- | 16 | 1 | 194 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | 195 | -0- | -15 | -0- | 15 | 1 | 180 | 2 | Y | -0- | | | | | -0- |
| 07 | 217 | N | 197 | -0- | -20 | -0- | 16 | 1 | 181 | 2 | Y | -0- | | | | | -0- |
| 08 | 192 | N | 192 | -0- | -0- | -0- | 16 | 1 | 176 | 2 | Y | -0- | | | | | -0- |
| 09 | 210 | N | 184 | -0- | -26 | -0- | 16 | 1 | 168 | 2 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 184 | -0- | -2 | -0- | 17 | 1 | 167 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 6 | -0- | -174 | -0- | 1 | 1 | 5 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 1 | -0- | -185 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,988 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 117 | -0- | -7 | -0- | 7 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 106 | -0- | -6 | -0- | 7 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 117 | -0- | -7 | -0- | 7 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 112 | -0- | -8 | -0- | 6 | 1 | 106 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 114 | -0- | -10 | -0- | 5 | 1 | 109 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 109 | -0- | -11 | -0- | 4 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 113 | -0- | -11 | -0- | 4 | 1 | 109 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 112 | -0- | -12 | -0- | 4 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 108 | -0- | -12 | -0- | 4 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 110 | -0- | -14 | -0- | 4 | 1 | 106 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 102 | -0- | -18 | -0- | 4 | 1 | 98 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 102 | -0- | -22 | -0- | 5 | 1 | 97 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,322 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 87 | N | 87 | -0- | -0- | -0- | 5 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 7 | -0- | -21 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 143 | N | 143 | -0- | -0- | -0- | 9 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 05 | 169 | N | 169 | -0- | -0- | -0- | 11 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 06 | 59 | N | 59 | -0- | -0- | -0- | 4 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 50 | -0- | 50 | 50 | 3 | 1 | 47 | 3 | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 1 | -0- | 1 | 51 | 1 | 3 | | | N | -0- | | | | | -0- |
| 09 | 67 | N | 16 | -0- | -51 | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 10 | 239 | N | 239 | -0- | -0- | -0- | 16 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 11 | 45 | N | 45 | -0- | -0- | -0- | 3 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 816 TOTAL CONDENSATE PROD: -0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1692 | -0- | -13 | -0- | 147 | 1 | 1531 | 2 | Y | 13 | 13 | 8 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1540 | N | 1465 | -0- | -75 | -0- | 129 | 1 | 1336 | 2 | Y | -0- | | | | | -0- |
| 03 | 1678 | N | 1678 | -0- | -0- | -0- | 147 | 1 | 1503 | 2 | Y | 25 | 25 | 8 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 1650 | N | 1606 | -0- | -44 | -0- | 143 | 1 | 1463 | 2 | Y | -0- | | | | | -0- |
| 05 | 1638 | N | 1638 | -0- | -0- | -0- | 147 | 1 | 1491 | 2 | Y | -0- | | | | | -0- |
| 06 | 1620 | N | 1496 | -0- | -124 | -0- | 136 | 1 | 1346 | 2 | Y | 13 | 13 | 8 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 1674 | N | 1631 | -0- | -43 | -0- | 150 | 1 | 1481 | 2 | Y | -0- | | | | | -0- |
| 08 | 1643 | N | 1626 | -0- | -17 | -0- | 149 | 1 | 1477 | 2 | Y | -0- | | | | | -0- |
| 09 | 1572 | N | 1572 | -0- | -0- | -0- | 144 | 1 | 1414 | 2 | Y | 13 | 13 | 8 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1643 | N | 1627 | -0- | -16 | -0- | 156 | 1 | 1471 | 2 | Y | -0- | | | | | -0- |
| 11 | 1560 | N | 1545 | -0- | -15 | -0- | 148 | 1 | 1397 | 2 | Y | -0- | | | | | -0- |
| 12 | 1612 | N | 1516 | -0- | -96 | -0- | 152 | 1 | 1350 | 2 | Y | 13 | 13 | 8 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,092 TOTAL CONDENSATE PROD: 77

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 786 | -0- | -51 | -0- | 42 | 1 | 744 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | N | 695 | -0- | -33 | -0- | 39 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 03 | 806 | N | 759 | -0- | -47 | -0- | 44 | 1 | 715 | 3 | N | -0- | | | | | -0- |
| 04 | 752 | N | 752 | -0- | -0- | -0- | 45 | 1 | 707 | 3 | N | -0- | | | | | -0- |
| 05 | 775 | N | 731 | -0- | -44 | -0- | 44 | 1 | 687 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 690 | -0- | -30 | -0- | 42 | 1 | 648 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 743 | -0- | -32 | -0- | 46 | 1 | 697 | 3 | N | -0- | | | | | -0- |
| 08 | 744 | N | 715 | -0- | -29 | -0- | 43 | 1 | 672 | 3 | N | -0- | | | | | -0- |
| 09 | 726 | N | 726 | -0- | -0- | -0- | 43 | 1 | 683 | 3 | N | -0- | | | | | -0- |
| 10 | 765 | N | 765 | -0- | -0- | -0- | 46 | 1 | 719 | 3 | N | -0- | | | | | -0- |
| 11 | 722 | N | 722 | -0- | -0- | -0- | 44 | 1 | 678 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 731 | -0- | -13 | -0- | 43 | 1 | 688 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,815 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | S | 809 | -0- | -28 | -0- | 44 | 1 | 765 | 3 | N | -0- | | | -0- |
| 02 | 745 | S | 745 | -0- | -0- | -0- | 42 | 1 | 703 | 3 | N | -0- | | | -0- |
| 03 | 874 | S | 874 | -0- | -0- | -0- | 51 | 1 | 823 | 3 | N | -0- | | | -0- |
| 04 | 836 | S | 836 | -0- | -0- | -0- | 50 | 1 | 786 | 3 | N | -0- | | | -0- |
| 05 | 969 | S | 969 | -0- | -0- | -0- | 58 | 1 | 911 | 3 | N | -0- | | | -0- |
| 06 | 885 | S | 885 | -0- | -0- | -0- | 54 | 1 | 831 | 3 | N | -0- | | | -0- |
| 07 | 916 | S | 916 | -0- | -0- | -0- | 56 | 1 | 860 | 3 | N | -0- | | | -0- |
| 08 | 961 | S | 833 | -0- | -128 | -0- | 50 | 1 | 783 | 3 | N | -0- | | | -0- |
| 09 | 900 | S | 739 | -0- | -161 | -0- | 44 | 1 | 695 | 3 | N | -0- | | | -0- |
| 10 | 930 | S | 754 | -0- | -176 | -0- | 45 | 1 | 709 | 3 | N | -0- | | | -0- |
| 11 | 810 | S | 792 | -0- | -18 | -0- | 48 | 1 | 744 | 3 | N | -0- | | | -0- |
| *12 | 823 | S | 823 | -0- | -0- | -0- | 49 | 1 | 774 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 9,975 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 2102 RRCID -> 072285 COMPL. DATE 02/14/1977 TOTAL DEPTH 8558 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 17 | -0- | -14 | -0- | 1 | 1 | 16 | 3 | N | -0- | | | -0- |
| 02 | 28 | N | 11 | -0- | -17 | -0- | 1 | 1 | 10 | 3 | N | -0- | | | -0- |
| 03 | 31 | N | 13 | -0- | -18 | -0- | 1 | 1 | 12 | 3 | N | -0- | | | -0- |
| 04 | 30 | N | 13 | -0- | -17 | -0- | 1 | 1 | 12 | 3 | N | -0- | | | -0- |
| 05 | 11 | N | 9 | -0- | -2 | -0- | 1 | 1 | 8 | 3 | N | -0- | | | -0- |
| 06 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 63 TOTAL CONDENSATE PROD: -0-

FIELDS 49 WELL #: 2 RRCID -> 072537 COMPL. DATE 01/04/1977 TOTAL DEPTH 5816 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PETERSON, H&C FOUNDATION WELL #: 5 RRCID -> 072588 COMPL. DATE 07/14/1977 TOTAL DEPTH 4715 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 602 | N | 602 | -0- | -0- | -0- | 40 | 1 | 562 | 3 | N | -0- | | | | -0- |
| 02 | 532 | N | 531 | -0- | -1 | -0- | 36 | 1 | 495 | 3 | N | -0- | | | | -0- |
| 03 | 613 | N | 613 | -0- | -0- | -0- | 41 | 1 | 572 | 3 | N | -0- | | | | -0- |
| 04 | 602 | N | 602 | -0- | -0- | -0- | 38 | 1 | 564 | 3 | N | -0- | | | | -0- |
| 05 | 1023 | N | 1023 | -0- | -0- | -0- | 55 | 1 | 968 | 3 | N | -0- | | | | -0- |
| 06 | 1177 | N | 1177 | -0- | -0- | -0- | 64 | 1 | 1113 | 3 | N | -0- | | | | -0- |
| 07 | 1059 | N | 1059 | -0- | -0- | -0- | 61 | 1 | 998 | 3 | N | -0- | | | | -0- |
| 08 | 1013 | N | 1013 | -0- | -0- | -0- | 57 | 1 | 956 | 3 | N | -0- | | | | -0- |
| 09 | 1150 | N | 1150 | -0- | -0- | -0- | 50 | 1 | 1100 | 3 | N | -0- | | | | -0- |
| 10 | 1590 | N | 1590 | -0- | -0- | -0- | 68 | 1 | 1522 | 3 | N | -0- | | | | -0- |
| *11 | 1731 | N | 1731 | -0- | -0- | -0- | 75 | 1 | 1656 | 3 | N | -0- | | | | -0- |
| *12 | 1801 | N | 1801 | -0- | -0- | -0- | 78 | 1 | 1723 | 3 | N | -0- | | | | -0- |

TOTAL GAS PROD: 12,892 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 457 | -0- | -39 | -0- | 25 | 1 | 432 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 431 | -0- | -17 | -0- | 24 | 1 | 407 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 535 | -0- | -23 | -0- | 31 | 1 | 504 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 510 | -0- | -0- | -0- | 30 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 527 | -0- | -0- | -0- | 32 | 1 | 495 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 463 | -0- | -47 | -0- | 28 | 1 | 435 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 501 | -0- | -26 | -0- | 31 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 481 | -0- | -46 | -0- | 29 | 1 | 452 | 3 | N | -0- | | | | | -0- |
| 09 | 467 | N | 467 | -0- | -0- | -0- | 28 | 1 | 439 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 479 | -0- | -17 | -0- | 29 | 1 | 450 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 471 | -0- | -9 | -0- | 29 | 1 | 442 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 455 | -0- | -41 | -0- | 27 | 1 | 428 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,777 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 02 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 03 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 04 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 05 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 06 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 07 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 08 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 09 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 10 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 29 | -0- | -1 | -0- | 2 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| *12 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 414 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | S | 2221 | -0- | -42 | -0- | 120 | 1 | 2101 | 3 | N | -0- | | | -0- |
| 02 | 2072 | S | 2015 | -0- | -57 | -0- | 114 | 1 | 1901 | 3 | N | -0- | | | -0- |
| 03 | 2263 | S | 2187 | -0- | -76 | -0- | 127 | 1 | 2060 | 3 | N | -0- | | | -0- |
| 04 | 2160 | S | 2082 | -0- | -78 | -0- | 124 | 1 | 1958 | 3 | N | -0- | | | -0- |
| 05 | 2232 | S | 2164 | -0- | -68 | -0- | 130 | 1 | 2034 | 3 | N | -0- | | | -0- |
| 06 | 2130 | S | 2089 | -0- | -41 | -0- | 128 | 1 | 1961 | 3 | N | -0- | | | -0- |
| 07 | 2139 | S | 2071 | -0- | -68 | -0- | 128 | 1 | 1943 | 3 | N | -0- | | | -0- |
| 08 | 2170 | S | 2145 | -0- | -25 | -0- | 130 | 1 | 2015 | 3 | N | -0- | | | -0- |
| 09 | 2100 | S | 1963 | -0- | -137 | -0- | 117 | 1 | 1846 | 3 | N | -0- | | | -0- |
| 10 | 2135 | S | 2135 | -0- | -0- | -0- | 129 | 1 | 2006 | 3 | N | -0- | | | -0- |
| 11 | 2087 | S | 2087 | -0- | -0- | -0- | 126 | 1 | 1961 | 3 | N | -0- | | | -0- |
| *12 | 2060 | S | 2060 | -0- | -0- | -0- | 122 | 1 | 1938 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 25,219 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 103 | N | 103 | -0- | -0- | -0- | 6 | 1 | 97 | 3 | N | -0- | | | -0- |
| 02 | 92 | N | 92 | -0- | -0- | -0- | 5 | 1 | 87 | 3 | N | -0- | | | -0- |
| 03 | 103 | N | 103 | -0- | -0- | -0- | 6 | 1 | 97 | 3 | N | -0- | | | -0- |
| 04 | 99 | N | 99 | -0- | -0- | -0- | 6 | 1 | 93 | 3 | N | -0- | | | -0- |
| 05 | 100 | N | 100 | -0- | -0- | -0- | 6 | 1 | 94 | 3 | N | -0- | | | -0- |
| 06 | 96 | N | 96 | -0- | -0- | -0- | 6 | 1 | 90 | 3 | N | -0- | | | -0- |
| 07 | 101 | N | 101 | -0- | -0- | -0- | 6 | 1 | 95 | 3 | N | -0- | | | -0- |
| 08 | 98 | N | 98 | -0- | -0- | -0- | 6 | 1 | 92 | 3 | N | -0- | | | -0- |
| 09 | 92 | N | 92 | -0- | -0- | -0- | 5 | 1 | 87 | 3 | N | -0- | | | -0- |
| 10 | 97 | N | 97 | -0- | -0- | -0- | 6 | 1 | 91 | 3 | N | -0- | | | -0- |
| 11 | 97 | N | 97 | -0- | -0- | -0- | 6 | 1 | 91 | 3 | N | -0- | | | -0- |
| *12 | 98 | N | 98 | -0- | -0- | -0- | 6 | 1 | 92 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,176 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 616 | N | 616 | -0- | -0- | -0- | 33 | 1 | 583 | 3 | N | -0- | | | -0- |
| 02 | 467 | N | 467 | -0- | -0- | -0- | 26 | 1 | 441 | 3 | N | -0- | | | -0- |
| 03 | 558 | N | 457 | -0- | -101 | -0- | 26 | 1 | 431 | 3 | N | -0- | | | -0- |
| 04 | 600 | N | 446 | -0- | -154 | -0- | 26 | 1 | 420 | 3 | N | -0- | | | -0- |
| 05 | 527 | N | 445 | -0- | -82 | -0- | 27 | 1 | 418 | 3 | N | -0- | | | -0- |
| 06 | 450 | N | 412 | -0- | -38 | -0- | 25 | 1 | 387 | 3 | N | -0- | | | -0- |
| 07 | 465 | N | 429 | -0- | -36 | -0- | 26 | 1 | 403 | 3 | N | -0- | | | -0- |
| 08 | 434 | N | 293 | -0- | -141 | -0- | 18 | 1 | 275 | 3 | N | -0- | | | -0- |
| 09 | 420 | N | 178 | -0- | -242 | -0- | 11 | 1 | 167 | 3 | N | -0- | | | -0- |
| 10 | 434 | N | 40 | -0- | -394 | -0- | 2 | 1 | 38 | 3 | N | -0- | | | -0- |
| 11 | 270 | N | 2 | -0- | -268 | -0- | 2 | 3 | | | N | -0- | | | -0- |
| 12 | 186 | N | 151 | -0- | -35 | -0- | 9 | 1 | 142 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,936 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 1 | 1 | 6 | 2 | Y | -0- | | | | | -0- |
| 03 | 18 | N | 18 | -0- | -0- | -0- | 2 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 05 | 7 | N | 1 | -0- | -6 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | 1 | -0- | -29 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 10 | N | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 41 TOTAL CONDENSATE PROD: -0-

SHANNON 52 WELL #: 2 RRCID -> 072940 COMPL. DATE 07/15/1977 TOTAL DEPTH 7194 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 A | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/05/2013 - PLUGGED 08-05-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 839 | N | 839 | -0- | -0- | -0- | 45 | 1 | 794 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | 753 | -0- | -3 | -0- | 42 | 1 | 711 | 3 | N | -0- | | | | | -0- |
| 03 | 930 | N | 799 | -0- | -131 | -0- | 46 | 1 | 753 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 806 | -0- | -4 | -0- | 48 | 1 | 758 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 774 | -0- | -63 | -0- | 46 | 1 | 728 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 701 | -0- | -79 | -0- | 43 | 1 | 658 | 3 | N | -0- | | | | | -0- |
| 07 | 865 | N | 865 | -0- | -0- | -0- | 53 | 1 | 812 | 3 | N | -0- | | | | | -0- |
| 08 | 815 | N | 815 | -0- | -0- | -0- | 49 | 1 | 766 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 780 | -0- | -0- | -0- | 46 | 1 | 734 | 3 | N | -0- | | | | | -0- |
| 10 | 868 | N | 679 | -0- | -189 | -0- | 41 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 11 | 780 | N | 714 | -0- | -66 | -0- | 43 | 1 | 671 | 3 | N | -0- | | | | | -0- |
| *12 | 820 | N | 820 | -0- | -0- | -0- | 49 | 1 | 771 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,345 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | S | 725 | -0- | -81 | -0- | 39 | 1 | 686 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | S | 685 | -0- | -15 | -0- | 39 | 1 | 646 | 3 | N | -0- | | | | | -0- |
| 03 | 744 | S | 719 | -0- | -25 | -0- | 42 | 1 | 677 | 3 | N | -0- | | | | | -0- |
| 04 | 717 | S | 717 | -0- | -0- | -0- | 43 | 1 | 674 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | S | 703 | -0- | -41 | -0- | 42 | 1 | 661 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | S | 612 | -0- | -78 | -0- | 38 | 1 | 574 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | S | 465 | -0- | -279 | -0- | 29 | 1 | 436 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | S | 330 | -0- | -383 | -0- | 20 | 1 | 310 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | S | 306 | -0- | -294 | -0- | 18 | 1 | 288 | 3 | N | -0- | | | | | -0- |
| 10 | 465 | S | 328 | -0- | -137 | -0- | 20 | 1 | 308 | 3 | N | -0- | | | | | -0- |
| 11 | 378 | S | 378 | -0- | -0- | -0- | 23 | 1 | 355 | 3 | N | -0- | | | | | -0- |
| *12 | 358 | S | 358 | -0- | -0- | -0- | 21 | 1 | 337 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,326 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 468 | N | 468 | -0- | -0- | -0- | 40 | 1 | 428 | 2 | Y | -0- | | | | | -0- |
| 02 | 420 | N | 420 | -0- | -0- | -0- | 35 | 1 | 385 | 2 | Y | -0- | | | | | -0- |
| 03 | 471 | N | 471 | -0- | -0- | -0- | 37 | 1 | 434 | 2 | Y | -0- | | | | | -0- |
| 04 | 450 | N | 447 | -0- | -3 | -0- | 35 | 1 | 412 | 2 | Y | -0- | | | | | -0- |
| 05 | 465 | N | 443 | -0- | -22 | -0- | 34 | 1 | 409 | 2 | Y | -0- | | | | | -0- |
| 06 | 450 | N | 406 | -0- | -44 | -0- | 31 | 1 | 375 | 2 | Y | -0- | | | | | -0- |
| 07 | 465 | N | 416 | -0- | -49 | -0- | 33 | 1 | 383 | 2 | Y | -0- | | | | | -0- |
| 08 | 406 | N | 406 | -0- | -0- | -0- | 33 | 1 | 373 | 2 | Y | -0- | | | | | -0- |
| 09 | 420 | N | 393 | -0- | -27 | -0- | 35 | 1 | 358 | 2 | Y | -0- | | | | | -0- |
| 10 | 407 | N | 407 | -0- | -0- | -0- | 37 | 1 | 370 | 2 | Y | -0- | | | | | -0- |
| 11 | 408 | N | 408 | -0- | -0- | -0- | 38 | 1 | 370 | 2 | Y | -0- | | | | | -0- |
| *12 | 426 | N | 426 | -0- | -0- | -0- | 39 | 1 | 387 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,111 TOTAL CONDENSATE PROD: -0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 200 | N | 200 | -0- | -0- | -0- | 10 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 184 | -0- | -12 | -0- | 10 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 03 | 196 | N | 196 | -0- | -0- | -0- | 10 | 1 | 186 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 168 | -0- | -12 | -0- | 8 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | N | 202 | -0- | -15 | -0- | 11 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 06 | 192 | N | 192 | -0- | -0- | -0- | 11 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 07 | 215 | N | 215 | -0- | -0- | -0- | 13 | 1 | 202 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 217 | -0- | -0- | -0- | 12 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 09 | 213 | N | 213 | -0- | -0- | -0- | 12 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 216 | -0- | -1 | -0- | 12 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 178 | -0- | -32 | -0- | 10 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 174 | -0- | -43 | -0- | 10 | 1 | 164 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,355 TOTAL CONDENSATE PROD: -0-

SIMMONS 71 WELL #: 2 RRCID -> 073431 COMPL. DATE 08/14/1977 TOTAL DEPTH 7255 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72 WELL #: 1 RRCID -> 073453 COMPL. DATE 07/08/1977 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 141 | -0- | -169 | -0- | 8 | 1 | 133 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 171 | -0- | -81 | -0- | 10 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 03 | 225 | N | 225 | -0- | -0- | -0- | 13 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 04 | 246 | N | 246 | -0- | -0- | -0- | 15 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 05 | 269 | N | 269 | -0- | -0- | -0- | 16 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 06 | 262 | N | 262 | -0- | -0- | -0- | 16 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 279 | -0- | -0- | -0- | 17 | 1 | 262 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 279 | -0- | -0- | -0- | 17 | 1 | 262 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 269 | -0- | -1 | -0- | 16 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 10 | 282 | N | 282 | -0- | -0- | -0- | 17 | 1 | 265 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 268 | -0- | -2 | -0- | 16 | 1 | 252 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 170 | -0- | -109 | -0- | 10 | 1 | 160 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,861 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 6 | -0- | -273 | -0- | 6 | 3 | | | N | -0- | | | -0- |
| 02 | 28 | N | 3 | -0- | -25 | -0- | 3 | 3 | | | N | -0- | | | -0- |
| 03 | 10 | N | 7 | -0- | -3 | -0- | 7 | 3 | | | N | -0- | | | -0- |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 3 | N | -0- | | | -0- |
| 05 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 3 | N | -0- | | | -0- |
| 06 | 20 | N | 20 | -0- | -0- | -0- | 1 | 1 | 19 | 3 | N | -0- | | | -0- |
| 07 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 3 | N | -0- | | | -0- |
| 08 | 45 | N | 45 | -0- | -0- | -0- | 3 | 1 | 42 | 3 | N | -0- | | | -0- |
| 09 | 44 | N | 44 | -0- | -0- | -0- | 3 | 1 | 41 | 3 | N | -0- | | | -0- |
| 10 | 49 | N | 49 | -0- | -0- | -0- | 3 | 1 | 46 | 3 | N | -0- | | | -0- |
| 11 | 46 | N | 46 | -0- | -0- | -0- | 3 | 1 | 43 | 3 | N | -0- | | | -0- |
| *12 | 45 | N | 45 | -0- | -0- | -0- | 3 | 1 | 42 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 299 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 105 | -0- | -50 | -0- | 34 | 1 | 71 | 2 | Y | -0- | | | -0- |
| 02 | 112 | N | 106 | -0- | -6 | -0- | 36 | 1 | 70 | 2 | Y | -0- | | | -0- |
| 03 | 106 | N | 106 | -0- | -0- | -0- | 42 | 1 | 64 | 2 | Y | -0- | | | -0- |
| 04 | 101 | N | 101 | -0- | -0- | -0- | 42 | 1 | 59 | 2 | Y | -0- | | | -0- |
| 05 | 124 | N | 81 | -0- | -43 | -0- | 37 | 1 | 44 | 2 | Y | -0- | | | -0- |
| 06 | 90 | N | 80 | -0- | -10 | -0- | 34 | 1 | 46 | 2 | Y | -0- | | | -0- |
| 07 | 96 | N | 96 | -0- | -0- | -0- | 40 | 1 | 56 | 2 | Y | -0- | | | -0- |
| 08 | 93 | N | 84 | -0- | -9 | -0- | 35 | 1 | 49 | 2 | Y | -0- | | | -0- |
| 09 | 90 | N | 79 | -0- | -11 | -0- | 33 | 1 | 46 | 2 | Y | -0- | | | -0- |
| 10 | 93 | N | 78 | -0- | -15 | -0- | 32 | 1 | 46 | 2 | Y | -0- | | | -0- |
| 11 | 90 | N | 70 | -0- | -20 | -0- | 28 | 1 | 42 | 2 | Y | -0- | | | -0- |
| 12 | 93 | N | 61 | -0- | -32 | -0- | 22 | 1 | 39 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 1,047 TOTAL CONDENSATE PROD: -0-

SHANNON 51 WELL #: 2 RRCID -> 073665 COMPL. DATE 07/30/1977 TOTAL DEPTH 7285 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 05/15/2013 - PLUGGED 05-15-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 482 | -0- | -45 | -0- | 32 | 1 | 450 | 3 | Y | -0- | | | | | -0- |
| 02 | 448 | N | 412 | -0- | -36 | -0- | 28 | 1 | 384 | 3 | Y | -0- | | | | | -0- |
| 03 | 496 | N | 428 | -0- | -68 | -0- | 29 | 1 | 399 | 3 | Y | -0- | | | | | -0- |
| 04 | 480 | N | 416 | -0- | -64 | -0- | 26 | 1 | 390 | 3 | Y | -0- | | | | | -0- |
| 05 | 465 | N | 273 | -0- | -192 | -0- | 15 | 1 | 258 | 3 | Y | -0- | | | | | -0- |
| 06 | 420 | N | 182 | -0- | -238 | -0- | 10 | 1 | 172 | 3 | Y | -0- | | | | | -0- |
| 07 | 434 | N | 332 | -0- | -102 | -0- | 19 | 1 | 310 | 3 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 301 | N | 301 | -0- | -0- | -0- | 17 | 1 | 284 | 3 | Y | -0- | | | | | -0- |
| 09 | 314 | N | 314 | -0- | -0- | -0- | 14 | 1 | 300 | 3 | Y | -0- | | | | | -0- |
| 10 | 341 | N | 311 | -0- | -30 | -0- | 13 | 1 | 298 | 3 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 244 | -0- | -56 | -0- | 11 | 1 | 233 | 3 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 275 | -0- | -35 | -0- | 12 | 1 | 263 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,970 TOTAL CONDENSATE PROD: 3

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 368 | -0- | -4 | -0- | 20 | 1 | 348 | 3 | N | -0- | | | | | -0- |
| 02 | 259 | N | 259 | -0- | -0- | -0- | 15 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 208 | -0- | -9 | -0- | 12 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| 04 | 360 | N | 193 | -0- | -167 | -0- | 11 | 1 | 182 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 202 | -0- | -77 | -0- | 12 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 181 | -0- | -29 | -0- | 11 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 07 | 223 | N | 223 | -0- | -0- | -0- | 14 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 08 | 233 | N | 233 | -0- | -0- | -0- | 14 | 1 | 219 | 3 | N | -0- | | | | | -0- |
| 09 | 225 | N | 225 | -0- | -0- | -0- | 13 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 248 | -0- | -0- | -0- | 15 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 233 | -0- | -7 | -0- | 14 | 1 | 219 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 239 | -0- | -9 | -0- | 14 | 1 | 225 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,812 TOTAL CONDENSATE PROD: -0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 443 | N | 443 | -0- | -0- | -0- | 44 | 1 | 399 | 2 | Y | -0- | | | | | -0- |
| 02 | 122 | N | 122 | -0- | -0- | -0- | 10 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 2 | -0- | -60 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 64 | N | 64 | -0- | -0- | -0- | 5 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 132 | N | 132 | -0- | -0- | -0- | 10 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 08 | 430 | N | 430 | -0- | -0- | -0- | 34 | 1 | 396 | 2 | Y | -0- | | | | | -0- |
| 09 | 241 | N | 241 | -0- | -0- | -0- | 20 | 1 | 221 | 2 | Y | -0- | | | | | -0- |
| 10 | 92 | N | 92 | -0- | -0- | -0- | 7 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 11 | 124 | N | 124 | -0- | -0- | -0- | 10 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 22 | -0- | -40 | -0- | 2 | 1 | 20 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,672 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 97 | -0- | -27 | -0- | 10 | 1 | 87 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 35 | -0- | -49 | -0- | 3 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 9 | -0- | -84 | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 04 | 476 | N | 476 | -0- | -0- | -0- | 39 | 1 | 437 | 2 | Y | -0- | | | | | -0- |
| 05 | 464 | N | 464 | -0- | -0- | -0- | 37 | 1 | 427 | 2 | Y | -0- | | | | | -0- |
| 06 | 277 | N | 277 | -0- | -0- | -0- | 21 | 1 | 256 | 2 | Y | -0- | | | | | -0- |
| 07 | 272 | N | 272 | -0- | -0- | -0- | 21 | 1 | 251 | 2 | Y | -0- | | | | | -0- |
| 08 | 424 | N | 424 | -0- | -0- | -0- | 33 | 1 | 391 | 2 | Y | -0- | | | | | -0- |
| 09 | 239 | N | 239 | -0- | -0- | -0- | 19 | 1 | 220 | 2 | Y | -0- | | | | | -0- |
| 10 | 253 | N | 253 | -0- | -0- | -0- | 20 | 1 | 233 | 2 | Y | -0- | | | | | -0- |
| 11 | 213 | N | 213 | -0- | -0- | -0- | 18 | 1 | 195 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 56 | -0- | -99 | -0- | 5 | 1 | 51 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,815 TOTAL CONDENSATE PROD: -0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 435 | N | 435 | -0- | -0- | -0- | 37 | 1 | 398 | 2 | Y | -0- | | | | | -0- |
| 02 | 392 | N | 360 | -0- | -32 | -0- | 30 | 1 | 330 | 2 | Y | -0- | | | | | -0- |
| 03 | 434 | N | 399 | -0- | -35 | -0- | 31 | 1 | 368 | 2 | Y | -0- | | | | | -0- |
| 04 | 420 | N | 386 | -0- | -34 | -0- | 30 | 1 | 356 | 2 | Y | -0- | | | | | -0- |
| 05 | 403 | N | 390 | -0- | -13 | -0- | 30 | 1 | 360 | 2 | Y | -0- | | | | | -0- |
| 06 | 390 | N | 368 | -0- | -22 | -0- | 28 | 1 | 340 | 2 | Y | -0- | | | | | -0- |
| 07 | 403 | N | 366 | -0- | -37 | -0- | 29 | 1 | 337 | 2 | Y | -0- | | | | | -0- |
| 08 | 319 | N | 319 | -0- | -0- | -0- | 26 | 1 | 293 | 2 | Y | -0- | | | | | -0- |
| 09 | 360 | N | 296 | -0- | -64 | -0- | 26 | 1 | 270 | 2 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 315 | -0- | -57 | -0- | 29 | 1 | 286 | 2 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 122 | -0- | -178 | -0- | 11 | 1 | 111 | 2 | Y | -0- | | | | | -0- |
| 12 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,756 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 69 WELL #: 3 RRCID -> 074283 COMPL. DATE 09/10/1977 TOTAL DEPTH 7060 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 203 | -0- | -14 | -0- | 20 | 1 | 183 | 3 | N | -0- | | | -0- |
| 02 | 196 | N | 187 | -0- | -9 | -0- | 18 | 1 | 169 | 3 | N | -0- | | | -0- |
| 03 | 217 | N | 197 | -0- | -20 | -0- | 19 | 1 | 178 | 3 | N | -0- | | | -0- |
| 04 | 210 | N | 198 | -0- | -12 | -0- | 18 | 1 | 180 | 3 | N | -0- | | | -0- |
| 05 | 217 | N | 210 | -0- | -7 | -0- | 20 | 1 | 190 | 3 | N | -0- | | | -0- |
| 06 | 197 | N | 197 | -0- | -0- | -0- | 19 | 1 | 178 | 3 | N | -0- | | | -0- |
| 07 | 217 | N | 197 | -0- | -20 | -0- | 19 | 1 | 178 | 3 | N | -0- | | | -0- |
| 08 | 217 | N | 194 | -0- | -23 | -0- | 19 | 1 | 175 | 3 | N | -0- | | | -0- |
| 09 | 210 | N | 193 | -0- | -17 | -0- | 18 | 1 | 175 | 3 | N | -0- | | | -0- |
| 10 | 203 | N | 203 | -0- | -0- | -0- | 18 | 1 | 185 | 3 | N | -0- | | | -0- |
| 11 | 183 | N | 183 | -0- | -0- | -0- | 17 | 1 | 166 | 3 | N | -0- | | | -0- |
| *12 | 194 | N | 194 | -0- | -0- | -0- | 18 | 1 | 176 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,356 TOTAL CONDENSATE PROD: -0-

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43 | N | 43 | -0- | -0- | -0- | 4 | 1 | 39 | 3 | N | -0- | | | -0- |
| 02 | 34 | N | 34 | -0- | -0- | -0- | 3 | 1 | 31 | 3 | N | -0- | | | -0- |
| 03 | 39 | N | 39 | -0- | -0- | -0- | 4 | 1 | 35 | 3 | N | -0- | | | -0- |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 3 | N | -0- | | | -0- |
| 05 | 36 | N | 36 | -0- | -0- | -0- | 4 | 1 | 32 | 3 | N | -0- | | | -0- |
| 06 | 35 | N | 35 | -0- | -0- | -0- | 4 | 1 | 31 | 3 | N | -0- | | | -0- |
| 07 | 36 | N | 36 | -0- | -0- | -0- | 4 | 1 | 32 | 3 | N | -0- | | | -0- |
| 08 | 35 | N | 35 | -0- | -0- | -0- | 4 | 1 | 31 | 3 | N | -0- | | | -0- |
| 09 | 37 | N | 37 | -0- | -0- | -0- | 4 | 1 | 33 | 3 | N | -0- | | | -0- |
| 10 | 36 | N | 36 | -0- | -0- | -0- | 4 | 1 | 32 | 3 | N | -0- | | | -0- |
| 11 | 37 | N | 37 | -0- | -0- | -0- | 4 | 1 | 33 | 3 | N | -0- | | | -0- |
| *12 | 36 | N | 36 | -0- | -0- | -0- | 4 | 1 | 32 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 439 TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 7 RRCID -> 074637 COMPL. DATE 10/30/1991 TOTAL DEPTH 5920 PERF. 5022 - 5554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 50 | -0- | -6 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 56 | -0- | -4 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 43 | -0- | -17 | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 49 | -0- | -13 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 08 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 09 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 42 | -0- | -18 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 37 | -0- | -25 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 590 TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1905 | -0- | -79 | -0- | 123 | 1 | 1772 | 2 | Y | 9 | 12 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1792 | N | 1197 | -0- | -595 | -0- | 78 | 1 | 1106 | 2 | Y | 12 | 10 | 1 | | | 9 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1215 | -0- | -769 | -0- | 79 | 1 | 1136 | 2 | Y | -0- | | | | | 9 |
| 04 | 1830 | N | 1504 | -0- | -326 | -0- | 95 | 1 | 1409 | 2 | Y | -0- | | | | | 9 |
| 05 | 1931 | N | 1931 | -0- | -0- | -0- | 145 | 1 | 1780 | 2 | Y | 5 | 9 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1887 | N | 1887 | -0- | -0- | -0- | 138 | 1 | 1746 | 2 | Y | 3 | 7 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1950 | X | 1950 | -0- | -0- | -0- | 140 | 1 | 1807 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1922 | X | 1843 | -0- | -79 | -0- | 104 | 1 | 1737 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1890 | X | 1827 | -0- | -63 | -0- | 104 | 1 | 1719 | 2 | Y | 4 | | | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1953 | X | 1840 | -0- | -113 | -0- | 113 | 1 | 1723 | 2 | Y | 4 | 12 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1890 | X | 1637 | -0- | -253 | -0- | 118 | 1 | 1513 | 2 | Y | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1953 | X | 1658 | -0- | -295 | -0- | 123 | 1 | 1531 | 2 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,394 TOTAL CONDENSATE PROD: 51

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 331 | N | 331 | -0- | -0- | -0- | 33 | 1 | 298 | 2 | N | -0- | | | | | -0- |
| 02 | 256 | N | 256 | -0- | -0- | -0- | 22 | 1 | 234 | 2 | N | -0- | | | | | -0- |
| 03 | 279 | N | 278 | -0- | -1 | -0- | 22 | 1 | 256 | 2 | N | -0- | | | | | -0- |
| 04 | 330 | N | 277 | -0- | -53 | -0- | 23 | 1 | 254 | 2 | N | -0- | | | | | -0- |
| 05 | 279 | N | 266 | -0- | -13 | -0- | 21 | 1 | 245 | 2 | N | -0- | | | | | -0- |
| 06 | 270 | N | 241 | -0- | -29 | -0- | 18 | 1 | 223 | 2 | N | -0- | | | | | -0- |
| 07 | 279 | N | 255 | -0- | -24 | -0- | 20 | 1 | 235 | 2 | N | -0- | | | | | -0- |
| 08 | 279 | N | 256 | -0- | -23 | -0- | 20 | 1 | 236 | 2 | N | -0- | | | | | -0- |
| 09 | 254 | N | 254 | -0- | -0- | -0- | 21 | 1 | 233 | 2 | N | -0- | | | | | -0- |
| 10 | 263 | N | 263 | -0- | -0- | -0- | 21 | 1 | 242 | 2 | N | -0- | | | | | -0- |
| 11 | 254 | N | 254 | -0- | -0- | -0- | 21 | 1 | 233 | 2 | N | -0- | | | | | -0- |
| *12 | 250 | N | 250 | -0- | -0- | -0- | 20 | 1 | 230 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,181 TOTAL CONDENSATE PROD: -0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 250 | N | 250 | -0- | -0- | -0- | 25 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| 02 | 233 | N | 233 | -0- | -0- | -0- | 23 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 03 | 261 | N | 261 | -0- | -0- | -0- | 26 | 1 | 235 | 3 | N | -0- | | | | | -0- |
| 04 | 248 | N | 248 | -0- | -0- | -0- | 24 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 246 | -0- | -2 | -0- | 25 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 229 | -0- | -11 | -0- | 24 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 233 | -0- | -15 | -0- | 25 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 223 | -0- | -25 | -0- | 25 | 1 | 198 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 240 | -0- | -0- | -0- | 24 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 238 | -0- | -10 | -0- | 26 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 11 | 232 | N | 232 | -0- | -0- | -0- | 26 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 242 | -0- | -6 | -0- | 28 | 1 | 214 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,875 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 65 WELL #: 2 RRCID -> 075095 COMPL. DATE 11/10/1977 TOTAL DEPTH 4322 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1741 | N | 1741 | -0- | -0- | -0- | 172 | 1 | 1569 | 2 | N | -0- | | | | | -0- |
| 02 | 1108 | N | 1108 | -0- | -0- | -0- | 95 | 1 | 1013 | 2 | N | -0- | | | | | -0- |
| 03 | 434 | N | 365 | -0- | -69 | -0- | 29 | 1 | 336 | 2 | N | -0- | | | | | -0- |
| 04 | 630 | N | 256 | -0- | -374 | -0- | 21 | 1 | 235 | 2 | N | -0- | | | | | -0- |
| 05 | 659 | N | 659 | -0- | -0- | -0- | 52 | 1 | 607 | 2 | N | -0- | | | | | -0- |
| 06 | 632 | N | 632 | -0- | -0- | -0- | 48 | 1 | 584 | 2 | N | -0- | | | | | -0- |
| 07 | 973 | N | 973 | -0- | -0- | -0- | 75 | 1 | 898 | 2 | N | -0- | | | | | -0- |
| 08 | 1130 | N | 1130 | -0- | -0- | -0- | 89 | 1 | 1041 | 2 | N | -0- | | | | | -0- |
| 09 | 630 | N | 199 | -0- | -431 | -0- | 16 | 1 | 183 | 2 | N | -0- | | | | | -0- |
| 10 | 775 | N | 307 | -0- | -468 | -0- | 24 | 1 | 283 | 2 | N | -0- | | | | | -0- |
| 11 | 750 | N | 380 | -0- | -370 | -0- | 31 | 1 | 349 | 2 | N | -0- | | | | | -0- |
| *12 | 502 | N | 502 | -0- | -0- | -0- | 41 | 1 | 461 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,252 TOTAL CONDENSATE PROD: -0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 780 | N | 780 | -0- | -0- | -0- | 780 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 689 | N | 689 | -0- | -0- | -0- | 689 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 744 | N | 743 | -0- | -1 | -0- | 743 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 750 | N | 678 | -0- | -72 | -0- | 678 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 775 | N | 410 | -0- | -365 | -0- | 410 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 720 | N | 441 | -0- | -279 | -0- | 441 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 713 | N | 458 | -0- | -255 | -0- | 458 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 450 | N | 419 | -0- | -31 | -0- | 419 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 465 | N | 425 | -0- | -40 | -0- | 425 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 420 | N | 377 | -0- | -43 | -0- | 377 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 434 | N | 393 | -0- | -41 | -0- | 393 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,245 TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 10 RRCID -> 075840 COMPL. DATE N/A TOTAL DEPTH 6220 PERF. 5105 - 5950

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/22/2013 - PLUGGED 04-22-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 02 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 03 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 9 | -0- | -21 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 8 | -0- | -23 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 7 | -0- | -23 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 07 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 08 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 09 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 2 | -0- | -28 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12 | N | 9 | -0- | -3 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 142 TOTAL CONDENSATE PROD: -0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 210 | -0- | -69 | -0- | 11 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 206 | -0- | -46 | -0- | 10 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 165 | -0- | -83 | -0- | 8 | 1 | 157 | 3 | N | -0- | | | | | -0- |
| 04 | 210 | N | 106 | -0- | -104 | -0- | 6 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | N | 7 | -0- | -210 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 06 | 315 | N | 315 | -0- | -0- | -0- | 18 | 1 | 297 | 3 | N | -0- | | | | | -0- |
| 07 | 240 | N | 240 | -0- | -0- | -0- | 13 | 1 | 227 | 3 | N | -0- | | | | | -0- |
| 08 | 90 | N | 90 | -0- | -0- | -0- | 5 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 09 | 330 | N | 16 | -0- | -314 | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 27 | -0- | -221 | -0- | 2 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 11 | 276 | N | 276 | -0- | -0- | -0- | 18 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| *12 | 390 | N | 390 | -0- | -0- | -0- | 23 | 1 | 367 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,048 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 44 | -0- | -12 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 03 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 46 | -0- | -14 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 37 | -0- | -25 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 19 | -0- | -41 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 20 | -0- | -42 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 14 | -0- | -16 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 11 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| *12 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 370 TOTAL CONDENSATE PROD: -0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 311 | -0- | -53 | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 03 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 04 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 338 | -0- | -3 | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 322 | -0- | -8 | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 330 | -0- | -11 | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 328 | -0- | -13 | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 315 | -0- | -15 | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 326 | -0- | -15 | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 321 | -0- | -9 | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| *12 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,987 TOTAL CONDENSATE PROD: -0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 54 | -0- | -2 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 57 | -0- | -5 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 55 | -0- | -5 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 54 | -0- | -6 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 57 | -0- | -5 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 57 | -0- | -5 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 54 | -0- | -6 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 57 | -0- | -5 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 55 | -0- | -5 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 678 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 499 N | 499 | -0- | -0- | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 N | 448 | -0- | -0- | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 03 | 504 N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 04 | 483 N | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 N | 490 | -0- | -6 | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 N | 452 | -0- | -28 | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 N | 466 | -0- | -30 | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 N | 458 | -0- | -38 | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 N | 445 | -0- | -5 | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 N | 460 | -0- | -5 | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 N | 446 | -0- | -4 | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 N | 456 | -0- | -9 | -0- | 456 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,607 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 572 | N | 572 | -0- | -0- | -0- | 68 | 1 | 504 | 3 | N | -0- | | | | | -0- |
| 02 | 497 | N | 497 | -0- | -0- | -0- | 64 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| 03 | 471 | N | 471 | -0- | -0- | -0- | 67 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| 04 | 1091 | N | 1091 | -0- | -0- | -0- | 156 | 1 | 935 | 3 | N | -0- | | | | | -0- |
| 05 | 912 | N | 912 | -0- | -0- | -0- | 120 | 1 | 792 | 3 | N | -0- | | | | | -0- |
| 06 | 691 | N | 691 | -0- | -0- | -0- | 96 | 1 | 595 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 666 | -0- | -202 | -0- | 99 | 1 | 567 | 3 | N | -0- | | | | | -0- |
| 08 | 868 | N | 620 | -0- | -248 | -0- | 89 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 507 | -0- | -183 | -0- | 73 | 1 | 434 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 508 | -0- | -143 | -0- | 76 | 1 | 432 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 462 | -0- | -138 | -0- | 80 | 1 | 382 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 499 | -0- | -28 | -0- | 88 | 1 | 411 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,496 TOTAL CONDENSATE PROD: -0-

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 155 | -0- | -0- | -0- | 66 | 1 | 89 | 2 | N | -0- | | | | | -0- |
| 02 | 140 | N | 140 | -0- | -0- | -0- | 60 | 1 | 80 | 2 | N | -0- | | | | | -0- |
| 03 | 185 | N | 185 | -0- | -0- | -0- | 69 | 1 | 116 | 2 | N | -0- | | | | | -0- |
| 04 | 157 | N | 157 | -0- | -0- | -0- | 62 | 1 | 95 | 2 | N | -0- | | | | | -0- |
| 05 | 155 | N | 135 | -0- | -20 | -0- | 32 | 1 | 103 | 2 | N | -0- | | | | | -0- |
| 06 | 180 | N | 129 | -0- | -51 | -0- | 35 | 1 | 94 | 2 | N | -0- | | | | | -0- |
| 07 | 155 | N | 131 | -0- | -24 | -0- | 38 | 1 | 93 | 2 | N | -0- | | | | | -0- |
| 08 | 129 | N | 129 | -0- | -0- | -0- | 38 | 1 | 91 | 2 | N | -0- | | | | | -0- |
| 09 | 122 | N | 122 | -0- | -0- | -0- | 37 | 1 | 85 | 2 | N | -0- | | | | | -0- |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 40 | 1 | 90 | 2 | N | -0- | | | | | -0- |
| 11 | 121 | N | 121 | -0- | -0- | -0- | 41 | 1 | 80 | 2 | N | -0- | | | | | -0- |
| *12 | 128 | N | 128 | -0- | -0- | -0- | 43 | 1 | 85 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,662 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 459 | -0- | -37 | -0- | 196 | 1 | 263 | 2 | N | -0- | | | | | -0- |
| 02 | 420 | N | 403 | -0- | -17 | -0- | 174 | 1 | 229 | 2 | N | -0- | | | | | -0- |
| 03 | 506 | N | 506 | -0- | -0- | -0- | 190 | 1 | 316 | 2 | N | -0- | | | | | -0- |
| 04 | 450 | N | 423 | -0- | -27 | -0- | 167 | 1 | 256 | 2 | N | -0- | | | | | -0- |
| 05 | 434 | N | 367 | -0- | -67 | -0- | 87 | 1 | 280 | 2 | N | -0- | | | | | -0- |
| 06 | 480 | N | 341 | -0- | -139 | -0- | 93 | 1 | 248 | 2 | N | -0- | | | | | -0- |
| 07 | 434 | N | 354 | -0- | -80 | -0- | 103 | 1 | 251 | 2 | N | -0- | | | | | -0- |
| 08 | 372 | N | 350 | -0- | -22 | -0- | 102 | 1 | 248 | 2 | N | -0- | | | | | -0- |
| 09 | 330 | N | 326 | -0- | -4 | -0- | 100 | 1 | 226 | 2 | N | -0- | | | | | -0- |
| 10 | 341 | N | 331 | -0- | -10 | -0- | 102 | 1 | 229 | 2 | N | -0- | | | | | -0- |
| 11 | 330 | N | 303 | -0- | -27 | -0- | 102 | 1 | 201 | 2 | N | -0- | | | | | -0- |
| 12 | 341 | N | 320 | -0- | -21 | -0- | 108 | 1 | 212 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,483 TOTAL CONDENSATE PROD: -0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2626 | -0- | -71 | -0- | 180 | 1 | 2446 | 2 | N | -0- | | | | | -0- |
| 02 | 2436 | X | 2345 | -0- | -91 | -0- | 155 | 1 | 2190 | 2 | N | -0- | | | | | -0- |
| 03 | 2634 | X | 2634 | -0- | -0- | -0- | 179 | 1 | 2455 | 2 | N | -0- | | | | | -0- |
| 04 | 2574 | X | 2574 | -0- | -0- | -0- | 189 | 1 | 2385 | 2 | N | -0- | | | | | -0- |
| 05 | 2635 | X | 2531 | -0- | -104 | -0- | 185 | 1 | 2346 | 2 | N | -0- | | | | | -0- |
| 06 | 2550 | X | 2497 | -0- | -53 | -0- | 183 | 1 | 2314 | 2 | N | -0- | | | | | -0- |
| 07 | 2666 | N | 2635 | -0- | -31 | -0- | 200 | 1 | 2435 | 2 | N | -0- | | | | | -0- |
| 08 | 2664 | N | 2664 | -0- | -0- | -0- | 201 | 1 | 2463 | 2 | N | -0- | | | | | -0- |
| 09 | 2578 | N | 2578 | -0- | -0- | -0- | 195 | 1 | 2383 | 2 | N | -0- | | | | | -0- |
| 10 | 2635 | N | 2615 | -0- | -20 | -0- | 207 | 1 | 2408 | 2 | N | -0- | | | | | -0- |
| 11 | 2580 | N | 2511 | -0- | -69 | -0- | 201 | 1 | 2310 | 2 | N | -0- | | | | | -0- |
| 12 | 2666 | N | 2553 | -0- | -113 | -0- | 185 | 1 | 2368 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,763 TOTAL CONDENSATE PROD: -0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 62 | N | 62 | -0- | -0- | -0- | 5 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 03 | 44 | N | 44 | -0- | -0- | -0- | 4 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 04 | 25 | N | 25 | -0- | -0- | -0- | 2 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 05 | 31 | N | 23 | -0- | -8 | -0- | 2 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 06 | 30 | N | 28 | -0- | -2 | -0- | 2 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 28 | -0- | -3 | -0- | 2 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 27 | -0- | -4 | -0- | 2 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 25 | -0- | -5 | -0- | 2 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 26 | -0- | -5 | -0- | 2 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 13 | -0- | -17 | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 301 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 300 | N | 300 | -0- | -0- | -0- | 20 | 1 | 280 | 3 | Y | -0- | | | | | -0- |
| 02 | 239 | N | 239 | -0- | -0- | -0- | 16 | 1 | 223 | 3 | Y | -0- | | | | | -0- |
| 03 | 247 | N | 247 | -0- | -0- | -0- | 17 | 1 | 230 | 3 | Y | -0- | | | | | -0- |
| 04 | 183 | N | 183 | -0- | -0- | -0- | 12 | 1 | 171 | 3 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 157 | -0- | -29 | -0- | 8 | 1 | 149 | 3 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 134 | -0- | -46 | -0- | 7 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 122 | -0- | -64 | -0- | 7 | 1 | 115 | 3 | Y | -0- | | | | | -0- |
| 08 | 155 | N | 119 | -0- | -36 | -0- | 7 | 1 | 112 | 3 | Y | -0- | | | | | -0- |
| 09 | 128 | N | 128 | -0- | -0- | -0- | 6 | 1 | 122 | 3 | Y | -0- | | | | | -0- |
| 10 | 156 | N | 156 | -0- | -0- | -0- | 7 | 1 | 149 | 3 | Y | -0- | | | | | -0- |
| 11 | 188 | N | 188 | -0- | -0- | -0- | 8 | 1 | 180 | 3 | Y | -0- | | | | | -0- |
| *12 | 230 | N | 230 | -0- | -0- | -0- | 10 | 1 | 220 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,203 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 178 | -0- | -8 | -0- | 12 | 1 | 166 | 3 | Y | -0- | | | | | -0- |
| 02 | 146 | N | 146 | -0- | -0- | -0- | 10 | 1 | 136 | 3 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 139 | -0- | -16 | -0- | 9 | 1 | 130 | 3 | Y | -0- | | | | | -0- |
| 04 | 180 | N | 141 | -0- | -39 | -0- | 9 | 1 | 132 | 3 | Y | -0- | | | | | -0- |
| 05 | 155 | N | 127 | -0- | -28 | -0- | 7 | 1 | 120 | 3 | Y | -0- | | | | | -0- |
| 06 | 120 | N | 113 | -0- | -7 | -0- | 6 | 1 | 107 | 3 | Y | -0- | | | | | -0- |
| 07 | 155 | N | 111 | -0- | -44 | -0- | 6 | 1 | 105 | 3 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 109 | -0- | -15 | -0- | 6 | 1 | 103 | 3 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 114 | -0- | -6 | -0- | 5 | 1 | 109 | 3 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 118 | -0- | -6 | -0- | 5 | 1 | 113 | 3 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 99 | -0- | -21 | -0- | 4 | 1 | 95 | 3 | Y | -0- | | | | | -0- |
| *12 | 133 | N | 133 | -0- | -0- | -0- | 6 | 1 | 127 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,528 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 1 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 03 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 04 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 05 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 06 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 29 | -0- | -2 | -0- | 2 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 2 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 29 | -0- | -1 | -0- | 2 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 29 | -0- | -2 | -0- | 2 | 1 | 27 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 371 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 375 | -0- | -28 | -0- | 19 | 1 | 356 | 3 | N | -0- | | | | | -0- |
| 02 | 341 | N | 341 | -0- | -0- | -0- | 17 | 1 | 324 | 3 | N | -0- | | | | | -0- |
| 03 | 403 | N | 403 | -0- | -0- | -0- | 21 | 1 | 382 | 3 | N | -0- | | | | | -0- |
| 04 | 386 | N | 386 | -0- | -0- | -0- | 20 | 1 | 366 | 3 | N | -0- | | | | | -0- |
| 05 | 387 | N | 387 | -0- | -0- | -0- | 24 | 1 | 363 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 372 | -0- | -18 | -0- | 22 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 352 | -0- | -51 | -0- | 20 | 1 | 332 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 348 | -0- | -24 | -0- | 20 | 1 | 328 | 3 | N | -0- | | | | | -0- |
| 09 | 360 | N | 342 | -0- | -18 | -0- | 21 | 1 | 321 | 3 | N | -0- | | | | | -0- |
| 10 | 351 | N | 351 | -0- | -0- | -0- | 22 | 1 | 329 | 3 | N | -0- | | | | | -0- |
| 11 | 354 | N | 354 | -0- | -0- | -0- | 23 | 1 | 331 | 3 | N | -0- | | | | | -0- |
| *12 | 364 | N | 364 | -0- | -0- | -0- | 22 | 1 | 342 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,375 TOTAL CONDENSATE PROD: -0-

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5 | N | 4 | -0- | -1 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 8 | N | 7 | -0- | -1 | -0- | 1 | 1 | 6 | 2 | Y | -0- | | | | | -0- |
| 04 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 7 | N | 7 | -0- | -0- | -0- | 1 | 1 | 6 | 2 | Y | -0- | | | | | -0- |
| 07 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 5 | N | 2 | -0- | -3 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 7 | N | 3 | -0- | -4 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 6 | N | 6 | -0- | -0- | -0- | 1 | 1 | 5 | 2 | Y | -0- | | | | | -0- |
| 11 | 6 | N | 6 | -0- | -0- | -0- | 1 | 1 | 5 | 2 | Y | -0- | | | | | -0- |
| *12 | 6 | N | 6 | -0- | -0- | -0- | 1 | 1 | 5 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 55 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 249 | -0- | -3 | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 272 | -0- | -7 | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 263 | -0- | -7 | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 271 | -0- | -8 | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 253 | -0- | -17 | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 252 | -0- | -27 | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 237 | -0- | -42 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 228 | -0- | -12 | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 242 | -0- | -6 | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 11 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| *12 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,042 TOTAL CONDENSATE PROD: -0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 346 | -0- | -26 | -0- | 346 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 336 | N | 298 | -0- | -38 | -0- | 298 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 341 | N | 337 | -0- | -4 | -0- | 337 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 330 | N | 319 | -0- | -11 | -0- | 319 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 341 | N | 333 | -0- | -8 | -0- | 333 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 330 | N | 306 | -0- | -24 | -0- | 306 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 341 | N | 308 | -0- | -33 | -0- | 308 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 341 | N | 301 | -0- | -40 | -0- | 301 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 300 | N | 287 | -0- | -13 | -0- | 287 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | 287 | -0- | -13 | -0- | 287 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 310 | N | 296 | -0- | -14 | -0- | 296 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,730 TOTAL CONDENSATE PROD: -0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 948 | -0- | -106 | -0- | 99 | 1 | 848 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 818 | N | 818 | -0- | -0- | -0- | 84 | 1 | 734 | 2 | Y | -0- | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1048 | N | 1048 | -0- | -0- | -0- | 99 | 1 | 947 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 981 | N | 981 | -0- | -0- | -0- | 94 | 1 | 885 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 944 | N | 944 | -0- | -0- | -0- | 94 | 1 | 849 | 2 | Y | 1 | 7 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1020 | N | 867 | -0- | -153 | -0- | 90 | 1 | 775 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1023 | N | 991 | -0- | -32 | -0- | 103 | 1 | 887 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 958 | N | 958 | -0- | -0- | -0- | 102 | 1 | 854 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 870 | N | 740 | -0- | -130 | -0- | 82 | 1 | 658 | 2 | Y | -0- | | | | | 6 |
| 10 | 992 | N | 792 | -0- | -200 | -0- | 85 | 1 | 706 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 976 | N | 976 | -0- | -0- | -0- | 101 | 1 | 874 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 775 | N | 653 | -0- | -122 | -0- | 75 | 1 | 578 | 2 | Y | -0- | 7 | 1 | | | 1 |

TOTAL GAS PROD: 10,716 TOTAL CONDENSATE PROD: 13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 280 | N | 219 | -0- | -61 | -0- | 219 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 310 | N | 236 | -0- | -74 | -0- | 236 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 240 | N | 221 | -0- | -19 | -0- | 221 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 248 | N | 233 | -0- | -15 | -0- | 233 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 240 | N | 217 | -0- | -23 | -0- | 217 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 248 | N | 218 | -0- | -30 | -0- | 218 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 210 | N | 204 | -0- | -6 | -0- | 204 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 217 | N | 206 | -0- | -11 | -0- | 206 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,683 TOTAL CONDENSATE PROD: -0-

SHURLEY 99 WELL #: 3 RRCID -> 080317 COMPL. DATE 11/12/1978 TOTAL DEPTH 6500 PERF. 5548 - 6209

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GALBREATH 91 WELL #: 2 RRCID -> 080318 COMPL. DATE 10/30/1978 TOTAL DEPTH 6301 PERF. 5128 - 5197

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 A | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/06/2013 - PLUGGED 08-06-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON 139 WELL #: 2 L RRCID -> 080468 COMPL. DATE 12/04/1978 TOTAL DEPTH 8472 PERF. 6335 - 6916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 280 | -0- | -526 | -0- | 20 | 1 | 260 | 2 | Y | -0- | | | | | -0- |
| 02 | 1971 | N | 1971 | -0- | -0- | -0- | 130 | 1 | 1841 | 2 | Y | -0- | | | | | -0- |
| 03 | 1550 | N | 1487 | -0- | -63 | -0- | 129 | 1 | 1358 | 2 | Y | -0- | | | | | -0- |
| 04 | 1374 | N | 1374 | -0- | -0- | -0- | 118 | 1 | 1256 | 2 | Y | -0- | | | | | -0- |
| 05 | 2170 | N | 1327 | -0- | -843 | -0- | 99 | 1 | 1228 | 2 | Y | -0- | | | | | -0- |
| 06 | 1440 | N | 1307 | -0- | -133 | -0- | 99 | 1 | 1208 | 2 | Y | -0- | | | | | -0- |
| 07 | 1426 | N | 1200 | -0- | -226 | -0- | 96 | 1 | 1104 | 2 | Y | -0- | | | | | -0- |
| 08 | 1366 | N | 1366 | -0- | -0- | -0- | 118 | 1 | 1248 | 2 | Y | -0- | | | | | -0- |
| 09 | 1320 | N | 1189 | -0- | -131 | -0- | 115 | 1 | 1074 | 2 | Y | -0- | | | | | -0- |
| 10 | 1300 | N | 1300 | -0- | -0- | -0- | 104 | 1 | 1196 | 2 | Y | -0- | | | | | -0- |
| 11 | 1320 | N | 1271 | -0- | -49 | -0- | 90 | 1 | 1181 | 2 | Y | -0- | | | | | -0- |
| *12 | 1319 | N | 1319 | -0- | -0- | -0- | 86 | 1 | 1233 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,391 TOTAL CONDENSATE PROD: -0-

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 151 | N | 151 | -0- | -0- | -0- | 13 | 1 | 138 | 2 | Y | -0- | | | | | 2 |
| 02 | 131 | N | 131 | -0- | -0- | -0- | 11 | 1 | 120 | 2 | Y | -0- | | | | | 2 |
| 03 | 136 | N | 136 | -0- | -0- | -0- | 12 | 1 | 124 | 2 | Y | -0- | | | | | 2 |
| 04 | 171 | N | 171 | -0- | -0- | -0- | 14 | 1 | 157 | 2 | Y | -0- | | | | | 2 |
| 05 | 163 | N | 163 | -0- | -0- | -0- | 11 | 1 | 152 | 2 | Y | -0- | | | | | 2 |
| 06 | 112 | N | 112 | -0- | -0- | -0- | 8 | 1 | 104 | 2 | Y | -0- | | | | | 2 |
| 07 | 155 | N | 113 | -0- | -42 | -0- | 8 | 1 | 105 | 2 | Y | -0- | | | | | 2 |
| 08 | 155 | N | 116 | -0- | -39 | -0- | 7 | 1 | 109 | 2 | Y | -0- | | | | | 2 |
| 09 | 120 | N | 110 | -0- | -10 | -0- | 8 | 1 | 102 | 2 | Y | -0- | | | | | 2 |
| 10 | 136 | N | 136 | -0- | -0- | -0- | 12 | 1 | 124 | 2 | Y | -0- | | | | | 2 |
| 11 | 120 | N | 119 | -0- | -1 | -0- | 10 | 1 | 109 | 2 | Y | -0- | | | | | 2 |
| 12 | 124 | N | 119 | -0- | -5 | -0- | 10 | 1 | 109 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 1,577 TOTAL CONDENSATE PROD: -0-

GALBREATH 78 WELL #: 2 RRCID -> 080966 COMPL. DATE 02/06/1979 TOTAL DEPTH 6241 PERF. 4977 - 5011

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 A | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/09/2013 - PLUGGED 08-09-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WYATT 54 WELL #: 2 RRCID -> 080968 COMPL. DATE 01/28/1979 TOTAL DEPTH 6113 PERF. 5348 - 5752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 127 | N | 127 | -0- | -0- | -0- | 11 | 1 | 116 | 2 | Y | -0- | | | | | 3 |
| 02 | 114 | N | 114 | -0- | -0- | -0- | 9 | 1 | 105 | 2 | Y | -0- | | | | | 3 |
| 03 | 124 | N | 123 | -0- | -1 | -0- | 11 | 1 | 112 | 2 | Y | -0- | | | | | 3 |
| 04 | 120 | N | 119 | -0- | -1 | -0- | 10 | 1 | 109 | 2 | Y | -0- | | | | | 3 |
| 05 | 124 | N | 121 | -0- | -3 | -0- | 8 | 1 | 113 | 2 | Y | -0- | | | | | 3 |
| 06 | 120 | N | 107 | -0- | -13 | -0- | 8 | 1 | 99 | 2 | Y | -0- | | | | | 3 |
| 07 | 124 | N | 111 | -0- | -13 | -0- | 8 | 1 | 103 | 2 | Y | -0- | | | | | 3 |
| 08 | 124 | N | 117 | -0- | -7 | -0- | 7 | 1 | 110 | 2 | Y | -0- | | | | | 3 |
| 09 | 120 | N | 112 | -0- | -8 | -0- | 8 | 1 | 104 | 2 | Y | -0- | | | | | 3 |
| 10 | 124 | N | 116 | -0- | -8 | -0- | 10 | 1 | 106 | 2 | Y | -0- | | | | | 3 |
| 11 | 120 | N | 107 | -0- | -13 | -0- | 9 | 1 | 98 | 2 | Y | -0- | | | | | 3 |
| 12 | 124 | N | 109 | -0- | -15 | -0- | 9 | 1 | 100 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 1,383 TOTAL CONDENSATE PROD: -0-

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 02 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 37 | -0- | -87 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 28 | -0- | -32 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 9 | -0- | -53 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 7 | -0- | -23 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 08 | 9 | N | 5 | -0- | -4 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 09 | 7 | N | 1 | -0- | -6 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5 | N | 1 | -0- | -4 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 852 | N | 852 | -0- | -0- | -0- | 852 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,047 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 426 | -0- | -8 | -0- | 426 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 392 | N | 381 | -0- | -11 | -0- | 381 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 434 | N | 421 | -0- | -13 | -0- | 421 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 420 | N | 417 | -0- | -3 | -0- | 417 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 450 | N | 440 | -0- | -10 | -0- | 440 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 460 | N | 460 | -0- | -0- | -0- | 460 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 450 | N | 432 | -0- | -18 | -0- | 432 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 465 | N | 442 | -0- | -23 | -0- | 442 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,193 TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 252 | N | 240 | -0- | -12 | -0- | 240 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 279 | N | 267 | -0- | -12 | -0- | 267 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 270 | N | 261 | -0- | -9 | -0- | 261 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 279 | N | 263 | -0- | -16 | -0- | 263 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 270 | N | 248 | -0- | -22 | -0- | 248 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 279 | N | 246 | -0- | -33 | -0- | 246 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 248 | N | 241 | -0- | -7 | -0- | 241 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 240 | N | 237 | -0- | -3 | -0- | 237 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 240 | N | 228 | -0- | -12 | -0- | 228 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 248 | N | 231 | -0- | -17 | -0- | 231 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,985 TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 17 | -0- | -11 | -0- | 17 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 14 | -0- | -16 | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | 21 | -0- | -9 | -0- | 3 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 07 | 14 | N | 12 | -0- | -2 | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | 7 | -0- | -23 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 31 | -0- | -0- | -0- | 6 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 11 | 574 | N | 574 | -0- | -0- | -0- | 47 | 1 | 527 | 2 | Y | -0- | | | | | -0- |
| *12 | 569 | N | 569 | -0- | -0- | -0- | 49 | 1 | 520 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,305 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 215 | -0- | -33 | -0- | 70 | 1 | 145 | 2 | Y | -0- | | | | | -0- |
| 02 | 224 | N | 220 | -0- | -4 | -0- | 75 | 1 | 145 | 2 | Y | -0- | | | | | -0- |
| 03 | 229 | N | 229 | -0- | -0- | -0- | 91 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| 04 | 216 | N | 216 | -0- | -0- | -0- | 89 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 05 | 248 | N | 206 | -0- | -42 | -0- | 94 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | 203 | -0- | -7 | -0- | 86 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 07 | 230 | N | 230 | -0- | -0- | -0- | 95 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| 08 | 231 | N | 231 | -0- | -0- | -0- | 96 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| 09 | 212 | N | 212 | -0- | -0- | -0- | 89 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 10 | 219 | N | 219 | -0- | -0- | -0- | 90 | 1 | 129 | 2 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 201 | -0- | -9 | -0- | 80 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 213 | -0- | -4 | -0- | 77 | 1 | 136 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,595 TOTAL CONDENSATE PROD: -0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 156 | -0- | -12 | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 03 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 270 | -0- | -120 | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 05 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 228 | -0- | -102 | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 203 | -0- | -76 | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 08 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 09 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 10 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 213 | -0- | -57 | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 243 | -0- | -5 | -0- | 243 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,126 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 754 | N | 754 | -0- | -0- | -0- | 65 | 1 | 682 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 672 | N | 655 | -0- | -17 | -0- | 58 | 1 | 597 | 2 | Y | -0- | | | | | -0- |
| 03 | 744 | N | 744 | -0- | -0- | -0- | 65 | 1 | 667 | 2 | Y | 11 | 11 | 8 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 753 | N | 753 | -0- | -0- | -0- | 67 | 1 | 686 | 2 | Y | -0- | | | | | -0- |
| 05 | 849 | N | 849 | -0- | -0- | -0- | 76 | 1 | 773 | 2 | Y | -0- | | | | | -0- |
| 06 | 758 | N | 758 | -0- | -0- | -0- | 69 | 1 | 682 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 827 | N | 827 | -0- | -0- | -0- | 76 | 1 | 751 | 2 | Y | -0- | | | | | -0- |
| 08 | 820 | N | 820 | -0- | -0- | -0- | 75 | 1 | 745 | 2 | Y | -0- | | | | | -0- |
| 09 | 768 | N | 768 | -0- | -0- | -0- | 70 | 1 | 691 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 811 | N | 811 | -0- | -0- | -0- | 78 | 1 | 733 | 2 | Y | -0- | | | | | -0- |
| 11 | 780 | N | 777 | -0- | -3 | -0- | 75 | 1 | 702 | 2 | Y | -0- | | | | | -0- |
| 12 | 806 | N | 758 | -0- | -48 | -0- | 76 | 1 | 674 | 2 | Y | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,274 TOTAL CONDENSATE PROD: 36

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 490 | N | 490 | -0- | -0- | -0- | 28 | 1 | 462 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 428 | -0- | -20 | -0- | 25 | 1 | 403 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 456 | -0- | -40 | -0- | 28 | 1 | 428 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 311 | -0- | -169 | -0- | 20 | 1 | 291 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 163 | -0- | -302 | -0- | 11 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 307 | -0- | -143 | -0- | 21 | 1 | 286 | 3 | N | -0- | | | | | -0- |
| 07 | 482 | N | 482 | -0- | -0- | -0- | 33 | 1 | 449 | 3 | N | -0- | | | | | -0- |
| 08 | 497 | N | 497 | -0- | -0- | -0- | 33 | 1 | 464 | 3 | N | -0- | | | | | -0- |
| 09 | 445 | N | 445 | -0- | -0- | -0- | 32 | 1 | 413 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 457 | -0- | -39 | -0- | 31 | 1 | 426 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 460 | -0- | -20 | -0- | 29 | 1 | 431 | 3 | N | -0- | | | | | -0- |
| *12 | 474 | N | 474 | -0- | -0- | -0- | 32 | 1 | 442 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,970 TOTAL CONDENSATE PROD: -0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 132 | N | 132 | -0- | -0- | -0- | 6 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 02 | 122 | N | 122 | -0- | -0- | -0- | 9 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 03 | 132 | N | 132 | -0- | -0- | -0- | 7 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 04 | 124 | N | 124 | -0- | -0- | -0- | 6 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 91 | -0- | -33 | -0- | 4 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 47 | -0- | -73 | -0- | 2 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 48 | -0- | -76 | -0- | 2 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 47 | -0- | -46 | -0- | 2 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 09 | 83 | N | 83 | -0- | -0- | -0- | 4 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 10 | 94 | N | 94 | -0- | -0- | -0- | 5 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 11 | 101 | N | 101 | -0- | -0- | -0- | 5 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 42 | -0- | -51 | -0- | 2 | 1 | 40 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,063 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 533 | -0- | -304 | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 755 | -0- | -57 | -0- | 755 | 2 | | | N | -0- | | | | | -0- |
| 03 | 754 | N | 754 | -0- | -0- | -0- | 754 | 2 | | | N | -0- | | | | | -0- |
| 04 | 963 | N | 963 | -0- | -0- | -0- | 963 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1142 | N | 1142 | -0- | -0- | -0- | 1142 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1366 | N | 1366 | -0- | -0- | -0- | 1366 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1422 | N | 1422 | -0- | -0- | -0- | 1422 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1402 | N | 1402 | -0- | -0- | -0- | 1402 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1320 | N | 1262 | -0- | -58 | -0- | 1262 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1344 | -0- | -20 | -0- | 1344 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1278 | -0- | -42 | -0- | 1278 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1324 | N | 1324 | -0- | -0- | -0- | 1324 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,545 TOTAL CONDENSATE PROD: -0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 70 | N | 70 | -0- | -0- | -0- | 7 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 50 | -0- | -6 | -0- | 5 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 53 | -0- | -9 | -0- | 5 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 04 | 66 | N | 66 | -0- | -0- | -0- | 6 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 52 | -0- | -10 | -0- | 5 | 1 | 47 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 33 | -0- | -27 | -0- | 3 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 34 | -0- | -28 | -0- | 3 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 08 | 77 | N | 77 | -0- | -0- | -0- | 7 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 09 | 78 | N | 78 | -0- | -0- | -0- | 7 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 10 | 86 | N | 86 | -0- | -0- | -0- | 8 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 11 | 83 | N | 83 | -0- | -0- | -0- | 8 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| *12 | 75 | N | 75 | -0- | -0- | -0- | 7 | 1 | 68 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 757 TOTAL CONDENSATE PROD: -0-

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 122 | N | 122 | -0- | -0- | -0- | 10 | 1 | 112 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 122 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 598 | -0- | -22 | -0- | 36 | 1 | 562 | 3 | N | -0- | | | -0- |
| 02 | 560 | N | 522 | -0- | -38 | -0- | 33 | 1 | 489 | 3 | N | -0- | | | -0- |
| 03 | 589 | N | 565 | -0- | -24 | -0- | 34 | 1 | 531 | 3 | N | -0- | | | -0- |
| 04 | 570 | N | 551 | -0- | -19 | -0- | 29 | 1 | 522 | 3 | N | -0- | | | -0- |
| 05 | 589 | N | 500 | -0- | -89 | -0- | 22 | 1 | 478 | 3 | N | -0- | | | -0- |
| 06 | 540 | N | 17 | -0- | -523 | -0- | 1 | 1 | 16 | 3 | N | -0- | | | -0- |
| 07 | 558 | N | 550 | -0- | -8 | -0- | 20 | 1 | 530 | 3 | N | -0- | | | -0- |
| 08 | 496 | N | 340 | -0- | -156 | -0- | 13 | 1 | 327 | 3 | N | -0- | | | -0- |
| 09 | 313 | N | 313 | -0- | -0- | -0- | 12 | 1 | 301 | 3 | N | -0- | | | -0- |
| 10 | 558 | N | 298 | -0- | -260 | -0- | 12 | 1 | 286 | 3 | N | -0- | | | -0- |
| 11 | 330 | N | 253 | -0- | -77 | -0- | 11 | 1 | 242 | 3 | N | -0- | | | -0- |
| 12 | 310 | N | 190 | -0- | -120 | -0- | 9 | 1 | 181 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,697 TOTAL CONDENSATE PROD: -0-

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 1 RRCID -> 083759 COMPL. DATE 08/01/1979 TOTAL DEPTH 9100 PERF. 7880 - 7891

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 123 | -0- | | -1 | -0- | 10 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 112 | -0- | | -0- | -0- | 9 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 03 | 129 | N | 129 | -0- | | -0- | -0- | 11 | 1 | 115 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 120 | N | 10 | -0- | | -110 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 05 | 128 | N | 128 | -0- | | -0- | -0- | 9 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 06 | 120 | N | -0- | -0- | | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 67 | N | 67 | -0- | | -0- | -0- | 5 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 08 | 225 | N | 225 | -0- | | -0- | -0- | 14 | 1 | 205 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 99 | N | 99 | -0- | | -0- | -0- | 6 | 1 | 86 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 62 | N | 39 | -0- | | -23 | -0- | 3 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 11 | 187 | N | 187 | -0- | | -0- | -0- | 16 | 1 | 171 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 60 | -0- | | -33 | -0- | 5 | 1 | 55 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,179 TOTAL CONDENSATE PROD: 14

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 140 | -0- | | -15 | -0- | 9 | 1 | 131 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 125 | -0- | | -15 | -0- | 8 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 138 | -0- | | -17 | -0- | 9 | 1 | 129 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 133 | -0- | | -17 | -0- | 8 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 05 | 132 | N | 132 | -0- | | -0- | -0- | 7 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 06 | 130 | N | 130 | -0- | | -0- | -0- | 7 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 124 | -0- | | -0- | -0- | 7 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 123 | -0- | | -1 | -0- | 7 | 1 | 116 | 3 | N | -0- | | | | | -0- |
| 09 | 126 | N | 126 | -0- | | -0- | -0- | 5 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 10 | 128 | N | 128 | -0- | | -0- | -0- | 5 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 118 | -0- | | -2 | -0- | 5 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 121 | -0- | | -3 | -0- | 5 | 1 | 116 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,538 TOTAL CONDENSATE PROD: -0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 269 | -0- | | -72 | -0- | 28 | 1 | 241 | 2 | Y | -0- | | | | | 1 |
| 02 | 280 | N | 265 | -0- | | -15 | -0- | 27 | 1 | 238 | 2 | Y | -0- | | | | | 1 |
| 03 | 328 | N | 328 | -0- | | -0- | -0- | 31 | 1 | 296 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 368 | N | 368 | -0- | | -0- | -0- | 35 | 1 | 333 | 2 | Y | -0- | | | | | 2 |
| 05 | 413 | N | 413 | -0- | | -0- | -0- | 41 | 1 | 370 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 415 | N | 415 | -0- | | -0- | -0- | 43 | 1 | 372 | 2 | Y | -0- | | | | | 1 |
| 07 | 388 | N | 388 | -0- | | -0- | -0- | 40 | 1 | 347 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 403 | N | 387 | -0- | | -16 | -0- | 41 | 1 | 346 | 2 | Y | -0- | | | | | 2 |
| 09 | 390 | N | 341 | -0- | | -49 | -0- | 38 | 1 | 302 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 403 | N | 365 | -0- | | -38 | -0- | 39 | 1 | 326 | 2 | Y | -0- | | | | | 3 |
| 11 | 360 | N | 353 | -0- | | -7 | -0- | 37 | 1 | 316 | 2 | Y | -0- | | | | | 3 |
| 12 | 341 | N | 325 | -0- | | -16 | -0- | 37 | 1 | 288 | 2 | Y | -0- | 3 | 1 | | | -0- |

TOTAL GAS PROD: 4,217 TOTAL CONDENSATE PROD: 5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 02 | 366 | N | 366 | -0- | -0- | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 405 | -0- | -29 | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 364 | -0- | -26 | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 318 | -0- | -85 | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 265 | -0- | -125 | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 287 | -0- | -85 | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 233 | -0- | -77 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 09 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 10 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 11 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| *12 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,906 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 491 | N | 491 | -0- | -0- | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 433 | -0- | -15 | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 488 | -0- | -8 | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 04 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 440 | -0- | -25 | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 419 | -0- | -61 | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 440 | -0- | -56 | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 08 | 447 | N | 447 | -0- | -0- | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 408 | -0- | -12 | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 395 | -0- | -39 | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 358 | -0- | -62 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 353 | -0- | -81 | -0- | 353 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,159 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 02 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 03 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 04 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 212 | -0- | -5 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 06 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 07 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 212 | -0- | -5 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 188 | -0- | -22 | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 222 | -0- | -26 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 11 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| *12 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,586 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 615 | -0- | -36 | -0- | 32 | 1 | 583 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 02 | 554 | N | 554 | -0- | -0- | -0- | 25 | 1 | 527 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 620 | N | 616 | -0- | -4 | -0- | 27 | 1 | 588 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 600 | N | 584 | -0- | -16 | -0- | 30 | 1 | 554 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 05 | 620 | N | 468 | -0- | -152 | -0- | 26 | 1 | 441 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 600 | N | 545 | -0- | -55 | -0- | 32 | 1 | 513 | 2 | Y | -0- | | | | | 3 |
| 07 | 589 | N | 577 | -0- | -12 | -0- | 34 | 1 | 541 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 565 | N | 565 | -0- | -0- | -0- | 34 | 1 | 531 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 09 | 540 | N | 532 | -0- | -8 | -0- | 34 | 1 | 497 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 589 | N | 565 | -0- | -24 | -0- | 36 | 1 | 528 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 579 | N | 579 | -0- | -0- | -0- | 35 | 1 | 543 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 618 | N | 618 | -0- | -0- | -0- | 37 | 1 | 580 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,818 TOTAL CONDENSATE PROD: 10

DIEBITSCH 70 WELL #: 3 RRCID -> 084775 COMPL. DATE 10/01/1979 TOTAL DEPTH 7192 PERF. 6460 - 6658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 72 WELL #: 3 RRCID -> 085437 COMPL. DATE 11/22/1979 TOTAL DEPTH 7260 PERF. 6376 - 7061

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | X | 221 | -0- | -89 | -0- | 10 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | X | 204 | -0- | -20 | -0- | 9 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 03 | 220 | X | 220 | -0- | -0- | -0- | 10 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 04 | 210 | X | 204 | -0- | -6 | -0- | 9 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | X | 206 | -0- | -11 | -0- | 9 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 06 | 235 | X | 235 | -0- | -0- | -0- | 11 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 207 | -0- | -10 | -0- | 10 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 191 | -0- | -26 | -0- | 9 | 1 | 182 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 195 | -0- | -45 | -0- | 9 | 1 | 186 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 204 | -0- | -13 | -0- | 10 | 1 | 194 | 3 | N | -0- | | | | | -0- |
| 11 | 187 | N | 187 | -0- | -0- | -0- | 10 | 1 | 177 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 178 | -0- | -39 | -0- | 11 | 1 | 167 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,452 TOTAL CONDENSATE PROD: -0-

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 621 | N | 621 | -0- | -0- | -0- | 128 | 1 | 492 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 580 | N | 580 | -0- | -0- | -0- | 117 | 1 | 463 | 2 | Y | -0- | | | | | 2 |
| 03 | 629 | N | 629 | -0- | -0- | -0- | 123 | 1 | 505 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 600 | N | 559 | -0- | -41 | -0- | 115 | 1 | 443 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 651 | N | 487 | -0- | -164 | -0- | 112 | 1 | 373 | 2 | Y | 2 | 5 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 600 | N | 591 | -0- | -9 | -0- | 123 | 1 | 467 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 610 | N | 610 | -0- | -0- | -0- | 127 | 1 | 482 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 553 | N | 553 | -0- | -0- | -0- | 122 | 1 | 431 | 2 | Y | -0- | | | | | 3 |
| 09 | 600 | N | 483 | -0- | -117 | -0- | 114 | 1 | 368 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 620 | N | 547 | -0- | -73 | -0- | 122 | 1 | 424 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 540 | N | 528 | -0- | -12 | -0- | 116 | 1 | 412 | 2 | Y | -0- | | | | | 5 |
| *12 | 526 | N | 526 | -0- | -0- | -0- | 123 | 1 | 402 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,714 TOTAL CONDENSATE PROD: 10

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 168 | N | 144 | -0- | -24 | -0- | 144 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 180 | N | 168 | -0- | -12 | -0- | 168 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 213 | N | 213 | -0- | -0- | -0- | 213 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,499 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 221 | N | 221 | -0- | -0- | -0- | 11 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 02 | 209 | N | 209 | -0- | -0- | -0- | 16 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 03 | 223 | N | 223 | -0- | -0- | -0- | 11 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 04 | 249 | N | 249 | -0- | -0- | -0- | 11 | 1 | 238 | 3 | N | -0- | | | | | -0- |
| 05 | 333 | N | 333 | -0- | -0- | -0- | 15 | 1 | 318 | 3 | N | -0- | | | | | -0- |
| 06 | 287 | N | 287 | -0- | -0- | -0- | 13 | 1 | 274 | 3 | N | -0- | | | | | -0- |
| 07 | 293 | N | 293 | -0- | -0- | -0- | 14 | 1 | 279 | 3 | N | -0- | | | | | -0- |
| 08 | 282 | N | 282 | -0- | -0- | -0- | 13 | 1 | 269 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 270 | -0- | -0- | -0- | 13 | 1 | 257 | 3 | N | -0- | | | | | -0- |
| 10 | 260 | N | 260 | -0- | -0- | -0- | 13 | 1 | 247 | 3 | N | -0- | | | | | -0- |
| 11 | 235 | N | 235 | -0- | -0- | -0- | 12 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| *12 | 238 | N | 238 | -0- | -0- | -0- | 13 | 1 | 225 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,100 TOTAL CONDENSATE PROD: -0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 647 | -0- | -35 | -0- | 119 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 02 | 605 | N | 605 | -0- | -0- | -0- | 107 | 1 | 496 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 666 | N | 666 | -0- | -0- | -0- | 119 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| 04 | 633 | N | 633 | -0- | -0- | -0- | 114 | 1 | 519 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 614 | -0- | -68 | -0- | 117 | 1 | 497 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 619 | -0- | -11 | -0- | 114 | 1 | 505 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 645 | -0- | -6 | -0- | 120 | 1 | 525 | 3 | N | -0- | | | | | -0- |
| 08 | 648 | N | 648 | -0- | -0- | -0- | 120 | 1 | 527 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 639 | N | 639 | -0- | -0- | -0- | 116 | 1 | 523 | 3 | N | -0- | | | | | -0- |
| 10 | 670 | N | 670 | -0- | -0- | -0- | 120 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 626 | -0- | -4 | -0- | 118 | 1 | 508 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 606 | -0- | -45 | -0- | 121 | 1 | 485 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,618 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 96 WELL #: 4 RRCID -> 087571 COMPL. DATE 04/07/1980 TOTAL DEPTH 6293 PERF. 5061 - 6020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/26/2013 - PLUGGED 07-26-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 172 | -0- | -45 | -0- | 15 | 1 | 157 | 2 | Y | -0- | | | | | 1 |
| 02 | 168 | N | 146 | -0- | -22 | -0- | 12 | 1 | 134 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 217 | N | 171 | -0- | -46 | -0- | 15 | 1 | 156 | 2 | Y | -0- | | | | | -0- |
| 04 | 180 | N | 163 | -0- | -17 | -0- | 14 | 1 | 148 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 175 | N | 175 | -0- | -0- | -0- | 16 | 1 | 158 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 180 | N | 158 | -0- | -22 | -0- | 13 | 1 | 145 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 155 | N | 148 | -0- | -7 | -0- | 13 | 1 | 134 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 186 | N | 135 | -0- | -51 | -0- | 12 | 1 | 123 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 150 | N | 10 | -0- | -140 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 10 | 203 | N | 203 | -0- | -0- | -0- | 19 | 1 | 183 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 163 | N | 163 | -0- | -0- | -0- | 15 | 1 | 148 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 73 | N | 73 | -0- | -0- | -0- | 7 | 1 | 66 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,717 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 58 | N | 58 | -0- | -0- | -0- | 5 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 02 | 132 | N | 132 | -0- | -0- | -0- | 11 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| 03 | 143 | N | 143 | -0- | -0- | -0- | 12 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 04 | 142 | N | 142 | -0- | -0- | -0- | 12 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| 05 | 148 | N | 148 | -0- | -0- | -0- | 10 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| 06 | 132 | N | 132 | -0- | -0- | -0- | 9 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 07 | 155 | N | 148 | -0- | -7 | -0- | 10 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| 08 | 155 | N | 151 | -0- | -4 | -0- | 9 | 1 | 142 | 2 | Y | -0- | | | | | -0- |
| 09 | 141 | N | 141 | -0- | -0- | -0- | 10 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 149 | -0- | -6 | -0- | 13 | 1 | 136 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 146 | -0- | -4 | -0- | 13 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 147 | -0- | -8 | -0- | 12 | 1 | 135 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,637 TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1031 | -0- | -178 | -0- | 98 | 1 | 933 | 2 | Y | -0- | | | | | 2 |
| 02 | 1092 | N | 891 | -0- | -201 | -0- | 79 | 1 | 812 | 2 | Y | -0- | | | | | 2 |
| 03 | 1097 | N | 1097 | -0- | -0- | -0- | 103 | 1 | 993 | 2 | Y | 1 | 1 | 8 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 990 | N | 967 | -0- | -23 | -0- | 95 | 1 | 872 | 2 | Y | -0- | | | | | 2 |
| 05 | 992 | N | 956 | -0- | -36 | -0- | 89 | 1 | 867 | 2 | Y | -0- | | | | | 2 |
| 06 | 1095 | N | 1095 | -0- | -0- | -0- | 102 | 1 | 993 | 2 | Y | -0- | | | | | 2 |
| 07 | 992 | N | 962 | -0- | -30 | -0- | 87 | 1 | 875 | 2 | Y | -0- | | | | | 2 |
| 08 | 975 | N | 975 | -0- | -0- | -0- | 94 | 1 | 881 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 09 | 1110 | N | 890 | -0- | -220 | -0- | 85 | 1 | 805 | 2 | Y | -0- | | | | | 1 |
| 10 | 1109 | N | 1109 | -0- | -0- | -0- | 140 | 1 | 969 | 2 | Y | -0- | | | | | 1 |
| 11 | 1110 | N | 1110 | -0- | -0- | -0- | 131 | 1 | 979 | 2 | Y | -0- | | | | | 1 |
| *12 | 1026 | N | 1026 | -0- | -0- | -0- | 108 | 1 | 914 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,109 TOTAL CONDENSATE PROD: 5

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1038 | N | 1038 | -0- | -0- | -0- | 56 | 1 | 982 | 3 | N | -0- | | | | | -0- |
| 02 | 904 | N | 904 | -0- | -0- | -0- | 51 | 1 | 853 | 3 | N | -0- | | | | | -0- |
| 03 | 998 | N | 998 | -0- | -0- | -0- | 58 | 1 | 940 | 3 | N | -0- | | | | | -0- |
| 04 | 990 | N | 960 | -0- | -30 | -0- | 57 | 1 | 903 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 991 | -0- | -1 | -0- | 59 | 1 | 932 | 3 | N | -0- | | | | | -0- |
| 06 | 960 | N | 926 | -0- | -34 | -0- | 57 | 1 | 869 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 938 | -0- | -54 | -0- | 58 | 1 | 880 | 3 | N | -0- | | | | | -0- |
| 08 | 1003 | N | 1003 | -0- | -0- | -0- | 61 | 1 | 942 | 3 | N | -0- | | | | | -0- |
| 09 | 958 | N | 958 | -0- | -0- | -0- | 57 | 1 | 901 | 3 | N | -0- | | | | | -0- |
| 10 | 1031 | N | 1031 | -0- | -0- | -0- | 62 | 1 | 969 | 3 | N | -0- | | | | | -0- |
| 11 | 960 | N | 943 | -0- | -17 | -0- | 57 | 1 | 886 | 3 | N | -0- | | | | | -0- |
| 12 | 992 | N | 988 | -0- | -4 | -0- | 59 | 1 | 929 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,678 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 504 | N | 504 | -0- | -0- | -0- | 27 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 02 | 452 | N | 452 | -0- | -0- | -0- | 25 | 1 | 427 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 468 | -0- | -28 | -0- | 27 | 1 | 441 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 439 | -0- | -41 | -0- | 26 | 1 | 413 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 453 | -0- | -43 | -0- | 27 | 1 | 426 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 450 | -0- | -0- | -0- | 28 | 1 | 422 | 3 | N | -0- | | | | | -0- |
| 07 | 468 | N | 468 | -0- | -0- | -0- | 29 | 1 | 439 | 3 | N | -0- | | | | | -0- |
| 08 | 465 | N | 463 | -0- | -2 | -0- | 28 | 1 | 435 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 442 | -0- | -8 | -0- | 26 | 1 | 416 | 3 | N | -0- | | | | | -0- |
| 10 | 476 | N | 476 | -0- | -0- | -0- | 29 | 1 | 447 | 3 | N | -0- | | | | | -0- |
| 11 | 496 | N | 496 | -0- | -0- | -0- | 30 | 1 | 466 | 3 | N | -0- | | | | | -0- |
| *12 | 762 | N | 762 | -0- | -0- | -0- | 45 | 1 | 717 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,873 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 731 | N | 731 | -0- | -0- | -0- | 49 | 1 | 682 | 3 | Y | -0- | | | | | -0- |
| 02 | 613 | N | 613 | -0- | -0- | -0- | 41 | 1 | 572 | 3 | Y | -0- | | | | | -0- |
| 03 | 662 | N | 662 | -0- | -0- | -0- | 45 | 1 | 617 | 3 | Y | -0- | | | | | -0- |
| 04 | 631 | N | 631 | -0- | -0- | -0- | 40 | 1 | 591 | 3 | Y | -0- | | | | | -0- |
| 05 | 651 | N | 638 | -0- | -13 | -0- | 34 | 1 | 604 | 3 | Y | -0- | | | | | -0- |
| 06 | 630 | N | 605 | -0- | -25 | -0- | 33 | 1 | 572 | 3 | Y | -0- | | | | | -0- |
| 07 | 651 | N | 586 | -0- | -65 | -0- | 34 | 1 | 552 | 3 | Y | -0- | | | | | -0- |
| 08 | 651 | N | 570 | -0- | -81 | -0- | 32 | 1 | 538 | 3 | Y | -0- | | | | | -0- |
| 09 | 607 | N | 607 | -0- | -0- | -0- | 26 | 1 | 581 | 3 | Y | -0- | | | | | -0- |
| 10 | 677 | N | 677 | -0- | -0- | -0- | 29 | 1 | 648 | 3 | Y | -0- | | | | | -0- |
| 11 | 613 | N | 613 | -0- | -0- | -0- | 26 | 1 | 587 | 3 | Y | -0- | | | | | -0- |
| *12 | 660 | N | 660 | -0- | -0- | -0- | 29 | 1 | 631 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,593 TOTAL CONDENSATE PROD: -0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 330 | N | 330 | -0- | -0- | -0- | 17 | 1 | 313 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 02 | 280 | N | 262 | -0- | -18 | -0- | 12 | 1 | 249 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 272 | N | 272 | -0- | -0- | -0- | 12 | 1 | 259 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 330 | N | 297 | -0- | -33 | -0- | 15 | 1 | 282 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 05 | 299 | N | 299 | -0- | -0- | -0- | 17 | 1 | 281 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 270 | N | 213 | -0- | -57 | -0- | 13 | 1 | 200 | 2 | Y | -0- | | | | | 2 |
| 07 | 323 | N | 323 | -0- | -0- | -0- | 19 | 1 | 304 | 2 | Y | -0- | | | | | 2 |
| 08 | 310 | N | 245 | -0- | -65 | -0- | 15 | 1 | 230 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 09 | 210 | N | 187 | -0- | -23 | -0- | 12 | 1 | 174 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 310 | N | 309 | -0- | -1 | -0- | 20 | 1 | 289 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 11 | 240 | N | 223 | -0- | -17 | -0- | 14 | 1 | 208 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 214 | N | 214 | -0- | -0- | -0- | 13 | 1 | 201 | 2 | Y | -0- | 1 | 1 | | | 1 |

TOTAL GAS PROD: 3,174 TOTAL CONDENSATE PROD: 5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 601 | -0- | -174 | -0- | 31 | 1 | 570 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 02 | 501 | N | 501 | -0- | -0- | -0- | 23 | 1 | 477 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 546 | N | 546 | -0- | -0- | -0- | 24 | 1 | 521 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 570 | N | 504 | -0- | -66 | -0- | 26 | 1 | 478 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 05 | 558 | N | 546 | -0- | -12 | -0- | 31 | 1 | 514 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 540 | N | 520 | -0- | -20 | -0- | 31 | 1 | 489 | 2 | Y | -0- | | | | | 3 |
| 07 | 555 | N | 555 | -0- | -0- | -0- | 33 | 1 | 522 | 2 | Y | -0- | | | | | 3 |
| 08 | 558 | N | 550 | -0- | -8 | -0- | 33 | 1 | 517 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 09 | 520 | N | 520 | -0- | -0- | -0- | 33 | 1 | 486 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 558 | N | 549 | -0- | -9 | -0- | 35 | 1 | 514 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 11 | 546 | N | 546 | -0- | -0- | -0- | 33 | 1 | 512 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 551 | N | 551 | -0- | -0- | -0- | 33 | 1 | 517 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,489 TOTAL CONDENSATE PROD: 6

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1070 | -0- | -139 | -0- | 181 | 1 | 888 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1008 | N | 908 | -0- | -100 | -0- | 156 | 1 | 750 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1116 | N | 989 | -0- | -127 | -0- | 170 | 1 | 817 | 2 | Y | 2 | 2 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1050 | N | 920 | -0- | -130 | -0- | 169 | 1 | 750 | 2 | Y | 1 | 2 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 992 | N | 869 | -0- | -123 | -0- | 174 | 1 | 694 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 960 | N | 869 | -0- | -91 | -0- | 172 | 1 | 697 | 2 | Y | -0- | | | | | 4 |
| 07 | 961 | N | 950 | -0- | -11 | -0- | 180 | 1 | 767 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 930 | N | 930 | -0- | -0- | -0- | 180 | 1 | 750 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 09 | 879 | N | 879 | -0- | -0- | -0- | 172 | 1 | 705 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 969 | N | 969 | -0- | -0- | -0- | 186 | 1 | 781 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1003 | N | 1003 | -0- | -0- | -0- | 181 | 1 | 820 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1084 | N | 1084 | -0- | -0- | -0- | 189 | 1 | 894 | 2 | Y | 1 | 2 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,440 TOTAL CONDENSATE PROD: 17

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 87 | -0- | -6 | -0- | 6 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 78 | -0- | -6 | -0- | 5 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 86 | -0- | -7 | -0- | 6 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 82 | -0- | -8 | -0- | 5 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 83 | -0- | -10 | -0- | 4 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 82 | -0- | -8 | -0- | 4 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 78 | -0- | -15 | -0- | 4 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 81 | -0- | -12 | -0- | 5 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 16 | -0- | -74 | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 170 | N | 170 | -0- | -0- | -0- | 7 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| *12 | 99 | N | 99 | -0- | -0- | -0- | 4 | 1 | 95 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 942 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37 | N | 37 | -0- | | -0- | -0- | 2 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 02 | 33 | N | 33 | -0- | | -0- | -0- | 2 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 03 | 33 | N | 33 | -0- | | -0- | -0- | 2 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 04 | 35 | N | 35 | -0- | | -0- | -0- | 2 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 05 | 38 | N | 38 | -0- | | -0- | -0- | 2 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 06 | 36 | N | 36 | -0- | | -0- | -0- | 2 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 07 | 40 | N | 40 | -0- | | -0- | -0- | 2 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 08 | 43 | N | 43 | -0- | | -0- | -0- | 2 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 09 | 39 | N | 39 | -0- | | -0- | -0- | 2 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| 10 | 39 | N | 39 | -0- | | -0- | -0- | 2 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 30 | -0- | | -0- | -0- | 1 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 31 | -0- | | -0- | -0- | 1 | 1 | 30 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 434 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 94 | N | 94 | -0- | | -0- | -0- | 6 | 1 | 88 | 3 | Y | -0- | | | | | -0- |
| 02 | 87 | N | 87 | -0- | | -0- | -0- | 6 | 1 | 81 | 3 | Y | -0- | | | | | -0- |
| 03 | 96 | N | 96 | -0- | | -0- | -0- | 6 | 1 | 90 | 3 | Y | -0- | | | | | -0- |
| 04 | 94 | N | 94 | -0- | | -0- | -0- | 6 | 1 | 88 | 3 | Y | -0- | | | | | -0- |
| 05 | 93 | N | 88 | -0- | | -5 | -0- | 5 | 1 | 83 | 3 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 79 | -0- | | -11 | -0- | 4 | 1 | 75 | 3 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 74 | -0- | | -19 | -0- | 4 | 1 | 70 | 3 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 72 | -0- | | -21 | -0- | 4 | 1 | 68 | 3 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 74 | -0- | | -16 | -0- | 3 | 1 | 71 | 3 | Y | -0- | | | | | -0- |
| 10 | 74 | N | 74 | -0- | | -0- | -0- | 3 | 1 | 71 | 3 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 60 | -0- | | -0- | -0- | 3 | 1 | 57 | 3 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 62 | -0- | | -0- | -0- | 3 | 1 | 59 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 954 TOTAL CONDENSATE PROD: -0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 658 | N | 658 | -0- | | -0- | -0- | 658 | 2 | | | N | -0- | | | | | -0- |
| 02 | 444 | N | 444 | -0- | | -0- | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 430 | -0- | | -4 | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 04 | 561 | N | 561 | -0- | | -0- | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 05 | 829 | N | 829 | -0- | | -0- | -0- | 829 | 2 | | | N | -0- | | | | | -0- |
| 06 | 709 | N | 709 | -0- | | -0- | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 07 | 722 | N | 722 | -0- | | -0- | -0- | 722 | 2 | | | N | -0- | | | | | -0- |
| 08 | 705 | N | 705 | -0- | | -0- | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 09 | 664 | N | 664 | -0- | | -0- | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| 10 | 681 | N | 681 | -0- | | -0- | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| 11 | 649 | N | 649 | -0- | | -0- | -0- | 649 | 2 | | | N | -0- | | | | | -0- |
| *12 | 659 | N | 659 | -0- | | -0- | -0- | 659 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,711 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 660 | -0- | | -22 | -0- | | 38 | 1 | 616 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 616 | N | 596 | -0- | | -20 | -0- | | 34 | 1 | 554 | 2 | Y | 7 | 4 | 1 | 2 | 8 | 3 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 682 | N | 573 | -0- | | -109 | -0- | | 34 | 1 | 536 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 630 | N | 623 | -0- | | -7 | -0- | | 38 | 1 | 579 | 2 | Y | 5 | 4 | 1 | 2 | 8 | 2 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 651 | N | 631 | -0- | | -20 | -0- | | 40 | 1 | 587 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 608 | N | 608 | -0- | | -0- | -0- | | 39 | 1 | 563 | 2 | Y | 5 | 4 | 1 | 2 | 8 | 2 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 651 | N | 596 | -0- | | -55 | -0- | | 36 | 1 | 557 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 626 | N | 626 | -0- | | -0- | -0- | | 41 | 1 | 582 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 609 | N | 609 | -0- | | -0- | -0- | | 39 | 1 | 567 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 638 | N | 638 | -0- | | -0- | -0- | | 41 | 1 | 593 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 602 | N | 602 | -0- | | -0- | -0- | | 38 | 1 | 558 | 2 | Y | 5 | 4 | 1 | 2 | 8 | 2 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 620 | N | 595 | -0- | | -25 | -0- | | 37 | 1 | 551 | 2 | Y | 6 | 3 | 1 | 2 | 8 | 3 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,357 TOTAL CONDENSATE PROD: 53

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 193 | -0- | | -303 | -0- | | 10 | 1 | 182 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 364 | N | 196 | -0- | | -168 | -0- | | 9 | 1 | 187 | 2 | Y | -0- | | | | | 1 |
| 03 | 372 | N | 160 | -0- | | -212 | -0- | | 7 | 1 | 153 | 2 | Y | -0- | | | | | 1 |
| 04 | 180 | N | 114 | -0- | | -66 | -0- | | 6 | 1 | 108 | 2 | Y | -0- | | | | | 1 |
| 05 | 217 | N | 65 | -0- | | -152 | -0- | | 4 | 1 | 61 | 2 | Y | -0- | | | | | 1 |
| 06 | 150 | N | 50 | -0- | | -100 | -0- | | 3 | 1 | 47 | 2 | Y | -0- | | | | | 1 |
| 07 | 124 | N | 51 | -0- | | -73 | -0- | | 3 | 1 | 48 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 62 | N | 49 | -0- | | -13 | -0- | | 3 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 53 | -0- | | -7 | -0- | | 3 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 35 | -0- | | -27 | -0- | | 2 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 11 | 187 | N | 187 | -0- | | -0- | -0- | | 11 | 1 | 176 | 2 | Y | -0- | | | | | -0- |
| *12 | 348 | N | 348 | -0- | | -0- | -0- | | 21 | 1 | 326 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,501 TOTAL CONDENSATE PROD: 2

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 221 | N | 221 | -0- | | -0- | -0- | | 221 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 194 | -0- | | -2 | -0- | | 194 | 2 | | | N | -0- | | | | | -0- |
| 03 | 218 | N | 218 | -0- | | -0- | -0- | | 218 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 199 | -0- | | -11 | -0- | | 199 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 190 | -0- | | -27 | -0- | | 190 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 182 | -0- | | -28 | -0- | | 182 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 174 | -0- | | -43 | -0- | | 174 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 160 | -0- | | -26 | -0- | | 160 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 153 | -0- | | -27 | -0- | | 153 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 156 | -0- | | -30 | -0- | | 156 | 2 | | | N | -0- | | | | | -0- |
| 11 | 154 | N | 154 | -0- | | -0- | -0- | | 154 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 155 | -0- | | -0- | -0- | | 155 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,156 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 389 | -0- | -76 | -0- | | 110 | 1 2 9 | 277 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 02 | 364 | N | 347 | -0- | -17 | -0- | | 99 | 1 2 9 | 246 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 03 | 403 | N | 374 | -0- | -29 | -0- | | 110 | 1 3 9 | 261 | 2 | Y | 3 | 2 | 1 | | | 2 |
| 04 | 390 | N | 336 | -0- | -54 | -0- | | 105 | 1 2 9 | 229 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 05 | 372 | N | 320 | -0- | -52 | -0- | | 107 | 1 3 9 | 210 | 2 | Y | 3 | 2 | 1 | | | 2 |
| 06 | 360 | N | 283 | -0- | -77 | -0- | | 103 | 1 1 9 | 179 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 07 | 341 | N | 272 | -0- | -69 | -0- | | 104 | 1 1 9 | 167 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 08 | 310 | N | 255 | -0- | -55 | -0- | | 104 | 1 1 9 | 150 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 270 | N | 231 | -0- | -39 | -0- | | 99 | 1 1 9 | 131 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 279 | N | 221 | -0- | -58 | -0- | | 101 | 1 1 9 | 119 | 2 | Y | 1 | 1 | 1 | | | 1 |
| *11 | 277 | N | 277 | -0- | -0- | -0- | | 102 | 1 1 9 | 174 | 2 | Y | 1 | 1 | 1 | | | 1 |
| *12 | 265 | N | 265 | -0- | -0- | -0- | | 104 | 1 1 9 | 160 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 3,570 TOTAL CONDENSATE PROD: 19

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 366 | -0- | -37 | -0- | | 109 | 1 2 9 | 255 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 02 | 379 | N | 379 | -0- | -0- | -0- | | 101 | 1 3 9 | 275 | 2 | Y | 3 | 2 | 1 | | | 2 |
| 03 | 423 | N | 423 | -0- | -0- | -0- | | 113 | 1 2 9 | 308 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 04 | 383 | N | 383 | -0- | -0- | -0- | | 108 | 1 2 9 | 273 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 05 | 434 | N | 398 | -0- | -36 | -0- | | 112 | 1 3 9 | 283 | 2 | Y | 3 | 2 | 1 | | | 2 |
| 06 | 420 | N | 347 | -0- | -73 | -0- | | 107 | 1 1 9 | 239 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 07 | 403 | N | 377 | -0- | -26 | -0- | | 110 | 1 2 9 | 265 | 2 | Y | 2 | 1 | 1 | | | 2 |
| 08 | 403 | N | 387 | -0- | -16 | -0- | | 112 | 1 2 9 | 273 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 09 | 364 | N | 364 | -0- | -0- | -0- | | 108 | 1 2 9 | 254 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 10 | 372 | N | 372 | -0- | -0- | -0- | | 111 | 1 2 9 | 259 | 2 | Y | 2 | 2 | 1 | | | 2 |
| *11 | 435 | N | 435 | -0- | -0- | -0- | | 112 | 1 1 9 | 322 | 2 | Y | 1 | 2 | 1 | | | 1 |
| *12 | 420 | N | 420 | -0- | -0- | -0- | | 113 | 1 3 9 | 304 | 2 | Y | 3 | 2 | 1 | | | 2 |

TOTAL GAS PROD: 4,651 TOTAL CONDENSATE PROD: 25

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 175 | -0- | -197 | -0- | 12 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 101 | -0- | -95 | -0- | 7 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 03 | 343 | N | 343 | -0- | -0- | -0- | 24 | 1 | 319 | 3 | N | -0- | | | | | -0- |
| 04 | 251 | N | 251 | -0- | -0- | -0- | 18 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| 05 | 239 | N | 239 | -0- | -0- | -0- | 17 | 1 | 222 | 3 | N | -0- | | | | | -0- |
| 06 | 330 | N | 224 | -0- | -106 | -0- | 16 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 225 | -0- | -23 | -0- | 17 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 211 | -0- | -37 | -0- | 16 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 195 | -0- | -15 | -0- | 15 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 199 | -0- | -18 | -0- | 15 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 181 | -0- | -29 | -0- | 14 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 175 | -0- | -42 | -0- | 13 | 1 | 162 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,519 TOTAL CONDENSATE PROD: -0-

ASKEW & GLIMP 55 WELL #: 4 RRCID -> 091516 COMPL. DATE 12/17/1980 TOTAL DEPTH 5923 PERF. 5328 - 5694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/26/2013 - PLUGGED 06-26-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 447 | -0- | -1 | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 03 | 492 | N | 492 | -0- | -0- | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 04 | 484 | N | 484 | -0- | -0- | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 495 | -0- | -1 | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 477 | -0- | -3 | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 07 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 08 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 254 | -0- | -226 | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 132 | -0- | -364 | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 156 | -0- | -324 | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 174 | -0- | -74 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,621 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 02 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 03 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 05 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 06 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 08 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 09 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 10 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 11 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| *12 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,986 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 256 | -0- | -332 | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 244 | -0- | -159 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 195 | -0- | -135 | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 174 | -0- | -105 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 06 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 07 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 08 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 210 | -0- | -150 | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 205 | -0- | -43 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 11 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| *12 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,928 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 107 | N | 107 | -0- | -0- | -0- | 7 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 02 | 94 | N | 94 | -0- | -0- | -0- | 7 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 03 | 114 | N | 114 | -0- | -0- | -0- | 8 | 1 | 106 | 3 | N | -0- | | | | | -0- |
| 04 | 107 | N | 107 | -0- | -0- | -0- | 8 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 05 | 112 | N | 112 | -0- | -0- | -0- | 8 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 108 | -0- | -12 | -0- | 8 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 111 | -0- | -13 | -0- | 8 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 112 | -0- | -12 | -0- | 8 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 109 | -0- | -11 | -0- | 8 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 114 | -0- | -10 | -0- | 9 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 100 | -0- | -20 | -0- | 8 | 1 | 92 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 119 | -0- | -5 | -0- | 9 | 1 | 110 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,307 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 26 | -0- | -2 | -0- | 2 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | 28 | -0- | -3 | -0- | 2 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 04 | 30 | N | 24 | -0- | -6 | -0- | 2 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 23 | -0- | -8 | -0- | 2 | 1 | 21 | 3 | N | -0- | | | | | -0- |
| 06 | 44 | N | 44 | -0- | -0- | -0- | 3 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 07 | 82 | N | 82 | -0- | -0- | -0- | 6 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 08 | 80 | N | 80 | -0- | -0- | -0- | 6 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 09 | 78 | N | 78 | -0- | -0- | -0- | 6 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 10 | 82 | N | 82 | -0- | -0- | -0- | 6 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 11 | 76 | N | 76 | -0- | -0- | -0- | 6 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| *12 | 76 | N | 76 | -0- | -0- | -0- | 6 | 1 | 70 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 653 TOTAL CONDENSATE PROD: -0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 346 | N | 346 | -0- | -0- | -0- | 30 | 1 | 313 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 308 | N | 286 | -0- | -22 | -0- | 25 | 1 | 261 | 2 | Y | -0- | | | | | -0- |
| 03 | 322 | N | 322 | -0- | -0- | -0- | 28 | 1 | 288 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 330 | N | 305 | -0- | -25 | -0- | 27 | 1 | 278 | 2 | Y | -0- | | | | | -0- |
| 05 | 318 | N | 318 | -0- | -0- | -0- | 29 | 1 | 289 | 2 | Y | -0- | | | | | -0- |
| 06 | 300 | N | 296 | -0- | -4 | -0- | 27 | 1 | 266 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 319 | N | 319 | -0- | -0- | -0- | 29 | 1 | 290 | 2 | Y | -0- | | | | | -0- |
| 08 | 320 | N | 320 | -0- | -0- | -0- | 29 | 1 | 291 | 2 | Y | -0- | | | | | -0- |
| 09 | 318 | N | 318 | -0- | -0- | -0- | 29 | 1 | 286 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 331 | N | 331 | -0- | -0- | -0- | 32 | 1 | 299 | 2 | Y | -0- | | | | | -0- |
| 11 | 308 | N | 308 | -0- | -0- | -0- | 30 | 1 | 278 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 289 | -0- | -52 | -0- | 29 | 1 | 258 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,758 TOTAL CONDENSATE PROD: 16

DAVID 109 WELL #: 6 RRCID -> 092618 COMPL. DATE 02/13/1981 TOTAL DEPTH 5658 PERF. 4773 - 5247

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/18/2013 - PLUGGED 06-18-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 02 | 345 | N | 345 | -0- | -0- | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 03 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 316 | -0- | -44 | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 278 | -0- | -94 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 259 | -0- | -101 | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 323 | -0- | -18 | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 08 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 09 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 10 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 11 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| *12 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,881 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 145 | -0- | -10 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 129 | -0- | -11 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 142 | -0- | -13 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 137 | -0- | -13 | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 139 | -0- | -16 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 19 | -0- | -105 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 09 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 10 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 11 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| *12 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 845 TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 561 | -0- | -28 | -0- | 53 | 1 | 508 | 2 | Y | -0- | | | | | 1 |
| 02 | 532 | N | 494 | -0- | -38 | -0- | 44 | 1 | 450 | 2 | Y | -0- | | | | | 1 |
| 03 | 558 | N | 551 | -0- | -7 | -0- | 52 | 1 | 499 | 2 | Y | -0- | | | | | 1 |
| 04 | 540 | N | 529 | -0- | -11 | -0- | 52 | 1 | 477 | 2 | Y | -0- | | | | | 1 |
| 05 | 558 | N | 542 | -0- | -16 | -0- | 50 | 1 | 492 | 2 | Y | -0- | | | | | 1 |
| 06 | 540 | N | 512 | -0- | -28 | -0- | 48 | 1 | 464 | 2 | Y | -0- | | | | | 1 |
| 07 | 558 | N | 528 | -0- | -30 | -0- | 48 | 1 | 480 | 2 | Y | -0- | | | | | 1 |
| 08 | 527 | N | 516 | -0- | -11 | -0- | 50 | 1 | 464 | 2 | Y | 2 | 1 | 1 | 2 | 8 | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 510 | N | 501 | -0- | -9 | -0- | 48 | 1 | 453 | 2 | Y | -0- | | | | | -0- |
| 10 | 537 | N | 537 | -0- | -0- | -0- | 68 | 1 | 469 | 2 | Y | -0- | | | | | -0- |
| 11 | 512 | N | 512 | -0- | -0- | -0- | 60 | 1 | 452 | 2 | Y | -0- | | | | | -0- |
| 12 | 527 | N | 498 | -0- | -29 | -0- | 52 | 1 | 443 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,281 TOTAL CONDENSATE PROD: 5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WALLACE 50 WELL #: 1 RRCID -> 093049 COMPL. DATE 02/02/1981 TOTAL DEPTH 5274 PERF. 4781 - 5008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 276 | -0- | -3 | -0- | 24 | 1 | 250 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 252 | N | 237 | -0- | -15 | -0- | 21 | 1 | 216 | 2 | Y | -0- | | | | | -0- |
| 03 | 279 | N | 253 | -0- | -26 | -0- | 22 | 1 | 227 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 270 | N | 248 | -0- | -22 | -0- | 22 | 1 | 226 | 2 | Y | -0- | | | | | -0- |
| 05 | 249 | N | 249 | -0- | -0- | -0- | 22 | 1 | 227 | 2 | Y | -0- | | | | | -0- |
| 06 | 260 | N | 260 | -0- | -0- | -0- | 24 | 1 | 234 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 274 | N | 274 | -0- | -0- | -0- | 25 | 1 | 249 | 2 | Y | -0- | | | | | -0- |
| 08 | 271 | N | 271 | -0- | -0- | -0- | 25 | 1 | 246 | 2 | Y | -0- | | | | | -0- |
| 09 | 270 | N | 261 | -0- | -9 | -0- | 24 | 1 | 235 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 279 | N | 278 | -0- | -1 | -0- | 27 | 1 | 251 | 2 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 252 | -0- | -18 | -0- | 24 | 1 | 228 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 253 | -0- | -26 | -0- | 25 | 1 | 226 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,112 TOTAL CONDENSATE PROD: 12

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 534 | N | 534 | -0- | -0- | -0- | 36 | 1 | 498 | 3 | Y | -0- | | | | | -0- |
| 02 | 448 | N | 444 | -0- | -4 | -0- | 30 | 1 | 414 | 3 | Y | -0- | | | | | -0- |
| 03 | 496 | N | 439 | -0- | -57 | -0- | 30 | 1 | 409 | 3 | Y | -0- | | | | | -0- |
| 04 | 510 | N | 421 | -0- | -89 | -0- | 27 | 1 | 394 | 3 | Y | -0- | | | | | -0- |
| 05 | 496 | N | 364 | -0- | -132 | -0- | 19 | 1 | 345 | 3 | Y | -0- | | | | | -0- |
| 06 | 420 | N | 353 | -0- | -67 | -0- | 19 | 1 | 334 | 3 | Y | -0- | | | | | -0- |
| 07 | 434 | N | 279 | -0- | -155 | -0- | 16 | 1 | 263 | 3 | Y | -0- | | | | | -0- |
| 08 | 372 | N | 353 | -0- | -19 | -0- | 20 | 1 | 333 | 3 | Y | -0- | | | | | -0- |
| 09 | 360 | N | 325 | -0- | -35 | -0- | 14 | 1 | 311 | 3 | Y | -0- | | | | | -0- |
| 10 | 319 | N | 319 | -0- | -0- | -0- | 14 | 1 | 305 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 310 | -0- | -20 | -0- | 13 | 1 | 297 | 3 | Y | -0- | | | | | -0- |
| *12 | 368 | N | 368 | -0- | -0- | -0- | 16 | 1 | 352 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,509 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 351 | -0- | -21 | -0- | 33 | 1 | 318 | 2 | Y | -0- | | | | | 1 |
| 02 | 336 | N | 315 | -0- | -21 | -0- | 28 | 1 | 287 | 2 | Y | -0- | | | | | 1 |
| 03 | 360 | N | 360 | -0- | -0- | -0- | 34 | 1 | 326 | 2 | Y | -0- | | | | | 1 |
| 04 | 344 | N | 344 | -0- | -0- | -0- | 34 | 1 | 310 | 2 | Y | -0- | | | | | 1 |
| 05 | 349 | N | 349 | -0- | -0- | -0- | 32 | 1 | 317 | 2 | Y | -0- | | | | | 1 |
| 06 | 360 | N | 326 | -0- | -34 | -0- | 30 | 1 | 296 | 2 | Y | -0- | | | | | 1 |
| 07 | 349 | N | 349 | -0- | -0- | -0- | 32 | 1 | 317 | 2 | Y | -0- | | | | | 1 |
| 08 | 341 | N | 333 | -0- | -8 | -0- | 32 | 1 | 301 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 330 | N | 311 | -0- | -19 | -0- | 30 | 1 | 281 | 2 | Y | -0- | | | | | -0- |
| 10 | 367 | N | 367 | -0- | -0- | -0- | 46 | 1 | 321 | 2 | Y | -0- | | | | | -0- |
| 11 | 341 | N | 341 | -0- | -0- | -0- | 40 | 1 | 301 | 2 | Y | -0- | | | | | -0- |
| *12 | 329 | N | 329 | -0- | -0- | -0- | 35 | 1 | 292 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,075 TOTAL CONDENSATE PROD: 2

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 195 | N | 195 | -0- | -0- | -0- | 13 | 1 | 182 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 165 | -0- | -3 | -0- | 11 | 1 | 154 | 3 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 179 | -0- | -38 | -0- | 12 | 1 | 167 | 3 | Y | -0- | | | | | -0- |
| 04 | 180 | N | 173 | -0- | -7 | -0- | 11 | 1 | 162 | 3 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 182 | -0- | -4 | -0- | 10 | 1 | 172 | 3 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 180 | -0- | -0- | -0- | 10 | 1 | 170 | 3 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 175 | -0- | -11 | -0- | 10 | 1 | 165 | 3 | Y | -0- | | | | | -0- |
| 08 | 206 | N | 206 | -0- | -0- | -0- | 12 | 1 | 194 | 3 | Y | -0- | | | | | -0- |
| 09 | 185 | N | 185 | -0- | -0- | -0- | 8 | 1 | 177 | 3 | Y | -0- | | | | | -0- |
| 10 | 188 | N | 188 | -0- | -0- | -0- | 8 | 1 | 180 | 3 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 162 | -0- | -18 | -0- | 7 | 1 | 155 | 3 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 171 | -0- | -15 | -0- | 7 | 1 | 164 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,161 TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 529 | -0- | -91 | -0- | 50 | 1 | 479 | 2 | Y | -0- | | | | | 1 |
| 02 | 458 | N | 458 | -0- | -0- | -0- | 41 | 1 | 417 | 2 | Y | -0- | | | | | 1 |
| 03 | 682 | N | 594 | -0- | -88 | -0- | 56 | 1 | 538 | 2 | Y | -0- | | | | | 1 |
| 04 | 605 | N | 605 | -0- | -0- | -0- | 59 | 1 | 546 | 2 | Y | -0- | | | | | 1 |
| 05 | 626 | N | 626 | -0- | -0- | -0- | 58 | 1 | 568 | 2 | Y | -0- | | | | | 1 |
| 06 | 588 | N | 588 | -0- | -0- | -0- | 55 | 1 | 533 | 2 | Y | -0- | | | | | 1 |
| 07 | 693 | N | 693 | -0- | -0- | -0- | 63 | 1 | 630 | 2 | Y | -0- | | | | | 1 |
| 08 | 620 | N | 520 | -0- | -100 | -0- | 50 | 1 | 470 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 600 | N | 437 | -0- | -163 | -0- | 42 | 1 | 395 | 2 | Y | -0- | | | | | -0- |
| 10 | 682 | N | 467 | -0- | -215 | -0- | 59 | 1 | 408 | 2 | Y | -0- | | | | | -0- |
| 11 | 583 | N | 583 | -0- | -0- | -0- | 69 | 1 | 514 | 2 | Y | -0- | | | | | -0- |
| *12 | 609 | N | 609 | -0- | -0- | -0- | 64 | 1 | 542 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,709 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 5 | -0- | -553 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 12 | N | 9 | -0- | -3 | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 03 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 152 | N | 152 | -0- | -0- | -0- | 15 | 1 | 137 | 2 | Y | -0- | | | | | -0- |
| 05 | 1633 | N | 1633 | -0- | -0- | -0- | 152 | 1 | 1481 | 2 | Y | -0- | | | | | -0- |
| 06 | 918 | N | 918 | -0- | -0- | -0- | 86 | 1 | 832 | 2 | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | 823 | -0- | 823 | 823 | 75 | 1 | 748 | 2 | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | 743 | -0- | 743 | 1566 | 72 | 1 | 671 | 2 | Y | -0- | | | | | -0- |
| 09 | 2243 | X | 677 | -0- | -1566 | -0- | 65 | 1 | 612 | 2 | Y | -0- | | | | | -0- |
| 10 | 727 | X | 727 | -0- | -0- | -0- | 92 | 1 | 635 | 2 | Y | -0- | | | | | -0- |
| 11 | 930 | X | 678 | -0- | -252 | -0- | 80 | 1 | 598 | 2 | Y | -0- | | | | | -0- |
| 12 | 837 | X | 676 | -0- | -161 | -0- | 71 | 1 | 602 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,041 TOTAL CONDENSATE PROD: 3

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 363 | -0- | -133 | -0- | 17 | 1 | 343 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 448 | N | 158 | -0- | -290 | -0- | 8 | 1 | 150 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 465 | N | 164 | -0- | -301 | -0- | 8 | 1 | 155 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 568 | N | 568 | -0- | -0- | -0- | 29 | 1 | 536 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 462 | N | 462 | -0- | -0- | -0- | 24 | 1 | 436 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 329 | N | 329 | -0- | -0- | -0- | 17 | 1 | 311 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 589 | N | 534 | -0- | -55 | -0- | 28 | 1 | 503 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 487 | N | 487 | -0- | -0- | -0- | 21 | 1 | 464 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 372 | N | 372 | -0- | -0- | -0- | 16 | 1 | 354 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 527 | N | 452 | -0- | -75 | -0- | 19 | 1 | 431 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 480 | N | 265 | -0- | -215 | -0- | 11 | 1 | 252 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 372 | N | 211 | -0- | -161 | -0- | 9 | 1 | 201 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,365 TOTAL CONDENSATE PROD: 22

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 85 | N | 85 | -0- | -0- | -0- | 7 | 1 | 78 | 2 | Y | -0- | | | | | -0- |
| 02 | 73 | N | 73 | -0- | -0- | -0- | 6 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 03 | 79 | N | 79 | -0- | -0- | -0- | 7 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 04 | 77 | N | 77 | -0- | -0- | -0- | 6 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 05 | 79 | N | 79 | -0- | -0- | -0- | 5 | 1 | 74 | 2 | Y | -0- | | | | | -0- |
| 06 | 70 | N | 70 | -0- | -0- | -0- | 5 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 75 | -0- | -18 | -0- | 5 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 78 | -0- | -15 | -0- | 5 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 09 | 74 | N | 74 | -0- | -0- | -0- | 5 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 10 | 75 | N | 75 | -0- | -0- | -0- | 6 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 72 | -0- | -18 | -0- | 6 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| *12 | 73 | N | 73 | -0- | -0- | -0- | 6 | 1 | 67 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 910 TOTAL CONDENSATE PROD: -0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 02 | 8 | N | 8 | -0- | -0- | -0- | 1 | 1 | 7 | 2 | Y | -0- | | | | | -0- |
| 03 | 24 | N | 24 | -0- | -0- | -0- | 2 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 04 | 18 | N | 18 | -0- | -0- | -0- | 2 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 05 | 18 | N | 18 | -0- | -0- | -0- | 2 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 06 | 30 | N | 16 | -0- | -14 | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 14 | -0- | -17 | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 10 | -0- | -21 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 9 | -0- | -21 | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 10 | 14 | N | 8 | -0- | -6 | -0- | 1 | 1 | 7 | 2 | Y | -0- | | | | | -0- |
| 11 | 10 | N | 9 | -0- | -1 | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| *12 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 158 TOTAL CONDENSATE PROD: -0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 02 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 156 | -0- | -30 | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 165 | -0- | -15 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 05 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 07 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 159 | -0- | -27 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 09 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 170 | -0- | -16 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 11 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| *12 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,166 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 90 | -0- | -34 | -0- | 5 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 31 | -0- | -221 | -0- | 2 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 77 | -0- | -78 | -0- | 4 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 04 | 347 | N | 347 | -0- | -0- | -0- | 19 | 1 | 327 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 31 | N | 18 | -0- | -13 | -0- | 1 | 1 | 17 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 145 | N | 145 | -0- | -0- | -0- | 8 | 1 | 137 | 2 | Y | -0- | | | | | -0- |
| 07 | 372 | N | 220 | -0- | -152 | -0- | 13 | 1 | 207 | 2 | Y | -0- | | | | | -0- |
| 08 | 142 | N | 142 | -0- | -0- | -0- | 8 | 1 | 133 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 150 | N | 78 | -0- | -72 | -0- | 5 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,148 TOTAL CONDENSATE PROD: 2

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 578 | N | 578 | -0- | -0- | -0- | 578 | 2 | | | N | -0- | | | | | -0- |
| 02 | 537 | N | 537 | -0- | -0- | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 03 | 610 | N | 610 | -0- | -0- | -0- | 610 | 2 | | | N | -0- | | | | | -0- |
| 04 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 539 | -0- | -19 | -0- | 539 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 510 | -0- | -30 | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 536 | -0- | -22 | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 506 | -0- | -21 | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 09 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 487 | -0- | -40 | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 460 | -0- | -20 | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 448 | -0- | -110 | -0- | 448 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,303 TOTAL CONDENSATE PROD: -0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 02 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 05 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 06 | 10 | N | 9 | -0- | -1 | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | 9 | -0- | 9 | 9 | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | 8 | -0- | 8 | 17 | 1 | 1 | 7 | 2 | Y | -0- | | | | | -0- |
| 09 | 25 | N | 8 | -0- | -17 | -0- | 1 | 1 | 7 | 2 | Y | -0- | | | | | -0- |
| 10 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 11 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| *12 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 111 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 52 WELL #: 4 RRCID -> 096397 COMPL. DATE 10/17/1981 TOTAL DEPTH 6014 PERF. 5519 - 5573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/20/2013 - PLUGGED 08-20-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 390 | N | 390 | -0- | -0- | -0- | 20 1 19 1 | 370 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 315 | N | 315 | -0- | -0- | -0- | 14 1 19 1 | 300 | 2 | Y | 1 | | | | | 1 |
| 03 | 403 | N | 345 | -0- | -58 | -0- | 15 1 19 1 | 330 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 390 | N | 337 | -0- | -53 | -0- | 17 1 19 1 | 319 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 05 | 341 | N | 298 | -0- | -43 | -0- | 17 1 19 1 | 281 | 2 | Y | -0- | | | | | -0- |
| 06 | 330 | N | 310 | -0- | -20 | -0- | 18 1 19 1 | 292 | 2 | Y | -0- | | | | | -0- |
| 07 | 341 | N | 324 | -0- | -17 | -0- | 19 1 19 1 | 304 | 2 | Y | 1 | | | | | 1 |
| 08 | 325 | N | 325 | -0- | -0- | -0- | 19 1 19 1 | 306 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 300 | N | 297 | -0- | -3 | -0- | 19 1 19 1 | 278 | 2 | Y | -0- | | | | | -0- |
| 10 | 310 | N | 271 | -0- | -39 | -0- | 17 1 19 1 | 253 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 300 | N | 270 | -0- | -30 | -0- | 16 1 19 1 | 253 | 2 | Y | 1 | | | | | 1 |
| 12 | 310 | N | 281 | -0- | -29 | -0- | 17 1 19 1 | 264 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 3,763 TOTAL CONDENSATE PROD: 5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 5 RRCID -> 097491 COMPL. DATE 12/21/1981 TOTAL DEPTH 6014 PERF. 5576 - 5729

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES 118 WELL #: 5 RRCID -> 097859 COMPL. DATE 02/02/1982 TOTAL DEPTH 6400 PERF. 5222 - 6234

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 N | 399 | -0- | -97 | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 N | 353 | -0- | -67 | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 N | 385 | -0- | -49 | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 N | 372 | -0- | -18 | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 N | 376 | -0- | -27 | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 N | 350 | -0- | -10 | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 N | 343 | -0- | -29 | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 N | 240 | -0- | -132 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 N | 2 | -0- | -358 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 515 N | 515 | -0- | -0- | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 11 | 372 N | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| *12 | 351 N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,058 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 105 | N | 105 | -0- | -0- | -0- | 7 1 2 9 | | 98 | 2 | Y | -0- | | | | | -0- |
| 02 | 88 | N | 88 | -0- | -0- | -0- | 6 1 2 9 | | 80 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 03 | 98 | N | 98 | -0- | -0- | -0- | 6 1 | | 92 | 2 | Y | -0- | | | | | 1 |
| 04 | 93 | N | 93 | -0- | -0- | -0- | 6 1 | | 87 | 2 | Y | -0- | | | | | 1 |
| 05 | 93 | N | 93 | -0- | -0- | -0- | 7 1 | | 86 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 7 1 | | 83 | 2 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 92 | -0- | -1 | -0- | 7 1 | | 85 | 2 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 87 | -0- | -6 | -0- | 5 1 | | 82 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 89 | -0- | -1 | -0- | 5 1 | | 84 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 93 | -0- | -0- | -0- | 6 1 1 9 | | 86 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 90 | N | 88 | -0- | -2 | -0- | 6 1 | | 82 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 87 | -0- | -6 | -0- | 6 1 1 9 | | 80 | 2 | Y | 1 | | | | | 1 |

TOTAL GAS PROD: 1,103 TOTAL CONDENSATE PROD: 4

SAWYER 168 WELL #: 4 RRCID -> 098288 COMPL. DATE 02/10/1982 TOTAL DEPTH 7246 PERF. 5742 - 7023

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 146 | -0- | -102 | -0- | 8 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 158 | -0- | -38 | -0- | 8 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| 03 | 206 | N | 206 | -0- | -0- | -0- | 10 | 1 | 196 | 2 | Y | -0- | | | | | -0- |
| 04 | 214 | N | 214 | -0- | -0- | -0- | 11 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| 05 | 232 | N | 232 | -0- | -0- | -0- | 13 | 1 | 219 | 2 | Y | -0- | | | | | -0- |
| 06 | 221 | N | 221 | -0- | -0- | -0- | 11 | 1 | 210 | 2 | Y | -0- | | | | | -0- |
| 07 | 229 | N | 229 | -0- | -0- | -0- | 12 | 1 | 217 | 2 | Y | -0- | | | | | -0- |
| 08 | 219 | N | 219 | -0- | -0- | -0- | 15 | 1 | 204 | 2 | Y | -0- | | | | | -0- |
| 09 | 210 | N | 208 | -0- | -2 | -0- | 14 | 1 | 194 | 2 | Y | -0- | | | | | -0- |
| 10 | 229 | N | 229 | -0- | -0- | -0- | 14 | 1 | 215 | 2 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 169 | -0- | -41 | -0- | 12 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 155 | -0- | -62 | -0- | 11 | 1 | 144 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,386 TOTAL CONDENSATE PROD: -0-

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 600 | -0- | -51 | -0- | 33 | 1 | 567 | 2 | N | -0- | | | | | -0- |
| 02 | 729 | N | 729 | -0- | -0- | -0- | 36 | 1 | 693 | 2 | N | -0- | | | | | -0- |
| 03 | 703 | N | 703 | -0- | -0- | -0- | 35 | 1 | 668 | 2 | N | -0- | | | | | -0- |
| 04 | 712 | N | 712 | -0- | -0- | -0- | 36 | 1 | 676 | 2 | N | -0- | | | | | -0- |
| 05 | 806 | N | 709 | -0- | -97 | -0- | 40 | 1 | 669 | 2 | N | -0- | | | | | -0- |
| 06 | 690 | N | 653 | -0- | -37 | -0- | 33 | 1 | 620 | 2 | N | -0- | | | | | -0- |
| 07 | 744 | N | 692 | -0- | -52 | -0- | 37 | 1 | 655 | 2 | N | -0- | | | | | -0- |
| 08 | 713 | N | 649 | -0- | -64 | -0- | 44 | 1 | 605 | 2 | N | -0- | | | | | -0- |
| 09 | 660 | N | 599 | -0- | -61 | -0- | 40 | 1 | 559 | 2 | N | -0- | | | | | -0- |
| 10 | 682 | N | 632 | -0- | -50 | -0- | 39 | 1 | 593 | 2 | N | -0- | | | | | -0- |
| 11 | 630 | N | 483 | -0- | -147 | -0- | 35 | 1 | 448 | 2 | N | -0- | | | | | -0- |
| 12 | 620 | N | 473 | -0- | -147 | -0- | 32 | 1 | 441 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,634 TOTAL CONDENSATE PROD: -0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 122 | -0- | -2 | -0- | 7 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 103 | -0- | -9 | -0- | 5 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 03 | 124 | N | 118 | -0- | -6 | -0- | 6 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 04 | 120 | N | 111 | -0- | -9 | -0- | 6 | 1 | 105 | 2 | Y | -0- | | | | | -0- |
| 05 | 124 | N | 109 | -0- | -15 | -0- | 6 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 06 | 120 | N | 96 | -0- | -24 | -0- | 5 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 77 | -0- | -47 | -0- | 4 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 55 | -0- | -69 | -0- | 4 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 39 | -0- | -51 | -0- | 3 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 56 | -0- | -6 | -0- | 3 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 60 | -0- | -0- | -0- | 4 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| *12 | 84 | N | 84 | -0- | -0- | -0- | 6 | 1 | 78 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,030 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 63 | -0- | -30 | -0- | 3 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 47 | -0- | -9 | -0- | 2 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 55 | -0- | -7 | -0- | 3 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 46 | -0- | -14 | -0- | 2 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 41 | -0- | -21 | -0- | 2 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 37 | -0- | -23 | -0- | 2 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 31 | -0- | -31 | -0- | 2 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 25 | -0- | -6 | -0- | 2 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 20 | -0- | -10 | -0- | 1 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 20 | -0- | -11 | -0- | 1 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 17 | -0- | -13 | -0- | 1 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 17 | -0- | -14 | -0- | 1 | 1 | 16 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 419 TOTAL CONDENSATE PROD: -0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 614 | N | 614 | -0- | -0- | -0- | 35 | 1 | 575 | 2 | Y | 4 | 5 | 1 | | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | | |
| 02 | 559 | N | 559 | -0- | -0- | -0- | 32 | 1 | 520 | 2 | Y | 6 | 4 | 1 | 2 | 8 | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | | |
| 03 | 586 | N | 586 | -0- | -0- | -0- | 35 | 1 | 547 | 2 | Y | 4 | 3 | 1 | | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | | |
| 04 | 600 | N | 553 | -0- | -47 | -0- | 34 | 1 | 513 | 2 | Y | 5 | 4 | 1 | 2 | 8 | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | | |
| 05 | 620 | N | 583 | -0- | -37 | -0- | 37 | 1 | 542 | 2 | Y | 4 | 3 | 1 | | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | | |
| 06 | 570 | N | 551 | -0- | -19 | -0- | 36 | 1 | 511 | 2 | Y | 4 | 3 | 1 | 2 | 8 | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | | |
| 07 | 567 | N | 567 | -0- | -0- | -0- | 34 | 1 | 530 | 2 | Y | 3 | 2 | 1 | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 08 | 589 | N | 581 | -0- | -8 | -0- | 38 | 1 | 540 | 2 | Y | 3 | 3 | 1 | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 09 | 555 | N | 555 | -0- | -0- | -0- | 36 | 1 | 516 | 2 | Y | 3 | 3 | 1 | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 10 | 571 | N | 571 | -0- | -0- | -0- | 37 | 1 | 531 | 2 | Y | 3 | 3 | 1 | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| *11 | 663 | N | 663 | -0- | -0- | -0- | 42 | 1 | 615 | 2 | Y | 5 | 4 | 1 | 2 | 8 | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | | |
| *12 | 696 | N | 696 | -0- | -0- | -0- | 43 | 1 | 645 | 2 | Y | 7 | 3 | 1 | 2 | 8 | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 7,079 TOTAL CONDENSATE PROD: 51

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 195 | N | 195 | -0- | -0- | -0- | 11 | 1 2 9 | 182 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 174 | N | 174 | -0- | -0- | -0- | 10 | 1 2 9 | 162 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 03 | 199 | N | 199 | -0- | -0- | -0- | 12 | 1 1 9 | 186 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 195 | N | 195 | -0- | -0- | -0- | 12 | 1 2 9 | 181 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 05 | 197 | N | 197 | -0- | -0- | -0- | 12 | 1 1 9 | 184 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 190 | N | 190 | -0- | -0- | -0- | 12 | 1 2 9 | 176 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 07 | 217 | N | 193 | -0- | -24 | -0- | 12 | 1 1 9 | 180 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 08 | 190 | N | 190 | -0- | -0- | -0- | 12 | 1 1 9 | 177 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 190 | N | 190 | -0- | -0- | -0- | 12 | 1 1 9 | 177 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 221 | N | 221 | -0- | -0- | -0- | 14 | 1 1 9 | 206 | 2 | Y | 1 | 1 | 1 | | | 1 |
| *11 | 210 | N | 210 | -0- | -0- | -0- | 13 | 1 2 9 | 195 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| *12 | 226 | N | 226 | -0- | -0- | -0- | 14 | 1 2 9 | 210 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |

TOTAL GAS PROD: 2,380 TOTAL CONDENSATE PROD: 18

REED 100 WELL #: 5 RRCID -> 098822 COMPL. DATE 03/05/1982 TOTAL DEPTH 6421 PERF. 5286 - 6250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 149 | -0- | -6 | -0- | 14 | 1 | 135 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 138 | -0- | -2 | -0- | 12 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 148 | -0- | -7 | -0- | 14 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 133 | -0- | -17 | -0- | 15 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 131 | -0- | -24 | -0- | 15 | 1 | 116 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 132 | -0- | -18 | -0- | 13 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 07 | 142 | N | 142 | -0- | -0- | -0- | 15 | 1 | 127 | 3 | N | -0- | | | | | -0- |
| 08 | 130 | N | 130 | -0- | -0- | -0- | 15 | 1 | 115 | 3 | N | -0- | | | | | -0- |
| 09 | 123 | N | 123 | -0- | -0- | -0- | 14 | 1 | 109 | 3 | N | -0- | | | | | -0- |
| 10 | 155 | N | 130 | -0- | -25 | -0- | 15 | 1 | 115 | 3 | N | -0- | | | | | -0- |
| 11 | 136 | N | 136 | -0- | -0- | -0- | 8 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| *12 | 146 | N | 146 | -0- | -0- | -0- | 11 | 1 | 135 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,638 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 100 | -0- | -24 | -0- | 9 | 1 | 91 | 2 | Y | -0- | | | -0- |
| 02 | 112 | N | 91 | -0- | -21 | -0- | 8 | 1 | 83 | 2 | Y | -0- | | | -0- |
| 03 | 103 | N | 103 | -0- | -0- | -0- | 10 | 1 | 93 | 2 | Y | -0- | | | -0- |
| 04 | 98 | N | 98 | -0- | -0- | -0- | 10 | 1 | 88 | 2 | Y | -0- | | | -0- |
| 05 | 104 | N | 104 | -0- | -0- | -0- | 10 | 1 | 94 | 2 | Y | -0- | | | -0- |
| 06 | 98 | N | 98 | -0- | -0- | -0- | 9 | 1 | 89 | 2 | Y | -0- | | | -0- |
| 07 | 102 | N | 102 | -0- | -0- | -0- | 9 | 1 | 93 | 2 | Y | -0- | | | -0- |
| 08 | 100 | N | 100 | -0- | -0- | -0- | 10 | 1 | 90 | 2 | Y | -0- | | | -0- |
| 09 | 90 | N | 85 | -0- | -5 | -0- | 8 | 1 | 77 | 2 | Y | -0- | | | -0- |
| 10 | 103 | N | 103 | -0- | -0- | -0- | 13 | 1 | 90 | 2 | Y | -0- | | | -0- |
| 11 | 94 | N | 94 | -0- | -0- | -0- | 11 | 1 | 83 | 2 | Y | -0- | | | -0- |
| *12 | 96 | N | 96 | -0- | -0- | -0- | 10 | 1 | 85 | 2 | Y | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | |

TOTAL GAS PROD: 1,174 TOTAL CONDENSATE PROD: 1

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 154 | -0- | -32 | -0- | 14 | 1 | 140 | 3 | N | -0- | | | -0- |
| 02 | 168 | N | 167 | -0- | -1 | -0- | 15 | 1 | 152 | 3 | N | -0- | | | -0- |
| 03 | 196 | N | 196 | -0- | -0- | -0- | 18 | 1 | 178 | 3 | N | -0- | | | -0- |
| 04 | 174 | N | 174 | -0- | -0- | -0- | 19 | 1 | 155 | 3 | N | -0- | | | -0- |
| 05 | 186 | N | 174 | -0- | -12 | -0- | 20 | 1 | 154 | 3 | N | -0- | | | -0- |
| 06 | 180 | N | 179 | -0- | -1 | -0- | 17 | 1 | 162 | 3 | N | -0- | | | -0- |
| 07 | 197 | N | 197 | -0- | -0- | -0- | 21 | 1 | 176 | 3 | N | -0- | | | -0- |
| 08 | 186 | N | 183 | -0- | -3 | -0- | 21 | 1 | 162 | 3 | N | -0- | | | -0- |
| 09 | 180 | N | 177 | -0- | -3 | -0- | 20 | 1 | 157 | 3 | N | -0- | | | -0- |
| 10 | 188 | N | 188 | -0- | -0- | -0- | 21 | 1 | 167 | 3 | N | -0- | | | -0- |
| 11 | 193 | N | 193 | -0- | -0- | -0- | 11 | 1 | 182 | 3 | N | -0- | | | -0- |
| *12 | 220 | N | 220 | -0- | -0- | -0- | 16 | 1 | 204 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,202 TOTAL CONDENSATE PROD: -0-

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 340 | -0- | -63 | -0- | 19 | 1 | 321 | 2 | Y | -0- | | | -0- |
| 02 | 364 | N | 315 | -0- | -49 | -0- | 16 | 1 | 299 | 2 | Y | -0- | | | -0- |
| 03 | 372 | N | 362 | -0- | -10 | -0- | 18 | 1 | 344 | 2 | Y | -0- | | | -0- |
| 04 | 350 | N | 350 | -0- | -0- | -0- | 18 | 1 | 332 | 2 | Y | -0- | | | -0- |
| 05 | 379 | N | 379 | -0- | -0- | -0- | 21 | 1 | 358 | 2 | Y | -0- | | | -0- |
| 06 | 360 | N | 346 | -0- | -14 | -0- | 17 | 1 | 329 | 2 | Y | -0- | | | -0- |
| 07 | 372 | N | 307 | -0- | -65 | -0- | 16 | 1 | 291 | 2 | Y | -0- | | | -0- |
| 08 | 372 | N | 326 | -0- | -46 | -0- | 22 | 1 | 304 | 2 | Y | -0- | | | -0- |
| 09 | 360 | N | 337 | -0- | -23 | -0- | 22 | 1 | 315 | 2 | Y | -0- | | | -0- |
| 10 | 362 | N | 362 | -0- | -0- | -0- | 23 | 1 | 339 | 2 | Y | -0- | | | -0- |
| 11 | 330 | N | 214 | -0- | -116 | -0- | 16 | 1 | 198 | 2 | Y | -0- | | | -0- |
| *12 | 416 | N | 416 | -0- | -0- | -0- | 28 | 1 | 388 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 4,054 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 115 | N | 115 | -0- | -0- | -0- | 8 | 1 | 106 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 255 | N | 255 | -0- | -0- | -0- | 17 | 1 | 238 | 2 | Y | -0- | | | | | 1 |
| 04 | 220 | N | 220 | -0- | -0- | -0- | 14 | 1 | 206 | 2 | Y | -0- | | | | | 1 |
| 05 | 175 | N | 175 | -0- | -0- | -0- | 13 | 1 | 162 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 240 | N | 96 | -0- | -144 | -0- | 7 | 1 | 88 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 217 | N | 131 | -0- | -86 | -0- | 9 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 08 | 186 | N | 61 | -0- | -125 | -0- | 3 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 29 | -0- | -61 | -0- | 2 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 121 | -0- | -3 | -0- | 7 | 1 | 113 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 169 | N | 169 | -0- | -0- | -0- | 12 | 1 | 156 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 164 | N | 164 | -0- | -0- | -0- | 12 | 1 | 152 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,536 TOTAL CONDENSATE PROD: 4

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 10 | N | 6 | -0- | -4 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 12 | N | 4 | -0- | -8 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 11 | N | 3 | -0- | -8 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 6 | N | 2 | -0- | -4 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 24 | N | 24 | -0- | -0- | -0- | 1 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 62 | -0- | -0- | -0- | 3 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 08 | 57 | N | 57 | -0- | -0- | -0- | 3 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 09 | 50 | N | 50 | -0- | -0- | -0- | 3 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 10 | 53 | N | 53 | -0- | -0- | -0- | 3 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 24 | -0- | -6 | -0- | 1 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 300 TOTAL CONDENSATE PROD: -0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 160 | -0- | -26 | -0- | 8 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 144 | -0- | -24 | -0- | 11 | 1 | 133 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 153 | -0- | -2 | -0- | 8 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 145 | -0- | -5 | -0- | 7 | 1 | 138 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 146 | -0- | -9 | -0- | 7 | 1 | 139 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 132 | -0- | -18 | -0- | 6 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 128 | -0- | -27 | -0- | 6 | 1 | 122 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 126 | -0- | -29 | -0- | 6 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| 09 | 257 | N | 257 | -0- | -0- | -0- | 12 | 1 | 245 | 3 | N | -0- | | | | | -0- |
| 10 | 295 | N | 295 | -0- | -0- | -0- | 15 | 1 | 280 | 3 | N | -0- | | | | | -0- |
| 11 | 266 | N | 266 | -0- | -0- | -0- | 14 | 1 | 252 | 3 | N | -0- | | | | | -0- |
| *12 | 250 | N | 250 | -0- | -0- | -0- | 13 | 1 | 237 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,202 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 86 | -0- | -7 | -0- | 9 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 02 | 86 | N | 86 | -0- | -0- | -0- | 8 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 03 | 94 | N | 94 | -0- | -0- | -0- | 9 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 04 | 95 | N | 95 | -0- | -0- | -0- | 9 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 05 | 96 | N | 96 | -0- | -0- | -0- | 10 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 87 | -0- | -3 | -0- | 9 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 62 | -0- | -31 | -0- | 7 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 82 | -0- | -11 | -0- | 9 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 80 | -0- | -10 | -0- | 8 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 10 | 72 | N | 72 | -0- | -0- | -0- | 8 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 60 | -0- | -30 | -0- | 7 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 74 | -0- | -19 | -0- | 9 | 1 | 65 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 974 TOTAL CONDENSATE PROD: -0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 317 | -0- | -24 | -0- | 31 | 1 | 286 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | N | 273 | -0- | -7 | -0- | 23 | 1 | 250 | 2 | N | -0- | | | | | -0- |
| 03 | 301 | N | 301 | -0- | -0- | -0- | 24 | 1 | 277 | 2 | N | -0- | | | | | -0- |
| 04 | 300 | N | 288 | -0- | -12 | -0- | 24 | 1 | 264 | 2 | N | -0- | | | | | -0- |
| 05 | 310 | N | 285 | -0- | -25 | -0- | 23 | 1 | 262 | 2 | N | -0- | | | | | -0- |
| 06 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 833 | N | 833 | -0- | -0- | -0- | 64 | 1 | 769 | 2 | N | -0- | | | | | -0- |
| 08 | 484 | N | 484 | -0- | -0- | -0- | 38 | 1 | 446 | 2 | N | -0- | | | | | -0- |
| 09 | 444 | N | 444 | -0- | -0- | -0- | 36 | 1 | 408 | 2 | N | -0- | | | | | -0- |
| 10 | 435 | N | 435 | -0- | -0- | -0- | 35 | 1 | 400 | 2 | N | -0- | | | | | -0- |
| 11 | 420 | N | 359 | -0- | -61 | -0- | 30 | 1 | 329 | 2 | N | -0- | | | | | -0- |
| 12 | 434 | N | 310 | -0- | -124 | -0- | 25 | 1 | 285 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,329 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 583 | -0- | -68 | -0- | 32 | 1 | 551 | 2 | Y | -0- | | | | | -0- |
| 02 | 560 | N | 499 | -0- | -61 | -0- | 25 | 1 | 474 | 2 | Y | -0- | | | | | -0- |
| 03 | 589 | N | 541 | -0- | -48 | -0- | 27 | 1 | 514 | 2 | Y | -0- | | | | | -0- |
| 04 | 570 | N | 524 | -0- | -46 | -0- | 27 | 1 | 497 | 2 | Y | -0- | | | | | -0- |
| 05 | 558 | N | 526 | -0- | -32 | -0- | 29 | 1 | 497 | 2 | Y | -0- | | | | | -0- |
| 06 | 510 | N | 461 | -0- | -49 | -0- | 23 | 1 | 438 | 2 | Y | -0- | | | | | -0- |
| 07 | 527 | N | 413 | -0- | -114 | -0- | 22 | 1 | 391 | 2 | Y | -0- | | | | | -0- |
| 08 | 527 | N | 348 | -0- | -179 | -0- | 24 | 1 | 324 | 2 | Y | -0- | | | | | -0- |
| 09 | 450 | N | 359 | -0- | -91 | -0- | 24 | 1 | 335 | 2 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 294 | -0- | -109 | -0- | 18 | 1 | 276 | 2 | Y | -0- | | | | | -0- |
| 11 | 358 | N | 358 | -0- | -0- | -0- | 26 | 1 | 332 | 2 | Y | -0- | | | | | -0- |
| 12 | 372 | N | 300 | -0- | -72 | -0- | 20 | 1 | 280 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,206 TOTAL CONDENSATE PROD: -0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 208 | N | 208 | -0- | -0- | -0- | 18 | 1 | 188 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 179 | N | 179 | -0- | -0- | -0- | 16 | 1 | 163 | 2 | Y | -0- | | | | | -0- |
| 03 | 186 | N | 156 | -0- | -30 | -0- | 14 | 1 | 140 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 180 | N | 139 | -0- | -41 | -0- | 12 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 148 | -0- | -38 | -0- | 13 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| 06 | 195 | N | 195 | -0- | -0- | -0- | 18 | 1 | 175 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 226 | N | 226 | -0- | -0- | -0- | 21 | 1 | 205 | 2 | Y | -0- | | | | | -0- |
| 08 | 240 | N | 240 | -0- | -0- | -0- | 22 | 1 | 218 | 2 | Y | -0- | | | | | -0- |
| 09 | 220 | N | 220 | -0- | -0- | -0- | 20 | 1 | 198 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 217 | N | 205 | -0- | -12 | -0- | 20 | 1 | 185 | 2 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 133 | -0- | -107 | -0- | 13 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 130 | -0- | -87 | -0- | 13 | 1 | 116 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,179 TOTAL CONDENSATE PROD: 9

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1243 | -0- | -524 | -0- | 64 | 1 | 1178 | 2 | Y | 1 | 3 | 1 | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | | |
| 02 | 1736 | N | 1106 | -0- | -630 | -0- | 51 | 1 | 1052 | 2 | Y | 3 | | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 03 | 1887 | N | 1887 | -0- | -0- | -0- | 84 | 1 | 1799 | 2 | Y | 4 | 3 | 1 | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | | |
| 04 | 1335 | N | 1335 | -0- | -0- | -0- | 69 | 1 | 1264 | 2 | Y | 2 | 4 | 1 | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| 05 | 1240 | N | 1030 | -0- | -210 | -0- | 58 | 1 | 970 | 2 | Y | 2 | | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| 06 | 1830 | N | 879 | -0- | -951 | -0- | 52 | 1 | 827 | 2 | Y | -0- | | | | | | 7 |
| 07 | 1395 | N | 962 | -0- | -433 | -0- | 57 | 1 | 903 | 2 | Y | 2 | 6 | 1 | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| 08 | 1023 | N | 933 | -0- | -90 | -0- | 55 | 1 | 877 | 2 | Y | 1 | 2 | 1 | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | | |
| 09 | 1691 | N | 1691 | -0- | -0- | -0- | 108 | 1 | 1579 | 2 | Y | 4 | 1 | 8 | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | | |
| 10 | 1186 | N | 1186 | -0- | -0- | -0- | 76 | 1 | 1107 | 2 | Y | 3 | 3 | 1 | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 11 | 923 | N | 923 | -0- | -0- | -0- | 56 | 1 | 866 | 2 | Y | 1 | | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | | |
| 12 | 1736 | N | 792 | -0- | -944 | -0- | 47 | 1 | 744 | 2 | Y | 1 | 2 | 1 | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 13,967 TOTAL CONDENSATE PROD: 24

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 149 | -0- | -6 | -0- | 14 | 1 | 135 | 2 | Y | -0- | | | | | | -0- |
| 02 | 134 | N | 134 | -0- | -0- | -0- | 13 | 1 | 121 | 2 | Y | -0- | | | | | | -0- |
| 03 | 146 | N | 146 | -0- | -0- | -0- | 13 | 1 | 133 | 2 | Y | -0- | | | | | | -0- |
| 04 | 150 | N | 140 | -0- | -10 | -0- | 12 | 1 | 128 | 2 | Y | -0- | | | | | | -0- |
| 05 | 155 | N | 142 | -0- | -13 | -0- | 12 | 1 | 130 | 2 | Y | -0- | | | | | | -0- |
| 06 | 150 | N | 136 | -0- | -14 | -0- | 12 | 1 | 124 | 2 | Y | -0- | | | | | | -0- |
| 07 | 155 | N | 134 | -0- | -21 | -0- | 12 | 1 | 122 | 2 | Y | -0- | | | | | | -0- |
| 08 | 155 | N | 135 | -0- | -20 | -0- | 12 | 1 | 123 | 2 | Y | -0- | | | | | | -0- |
| 09 | 150 | N | 124 | -0- | -26 | -0- | 11 | 1 | 113 | 2 | Y | -0- | | | | | | -0- |
| 10 | 124 | N | 124 | -0- | -0- | -0- | 11 | 1 | 113 | 2 | Y | -0- | | | | | | -0- |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 11 | 1 | 109 | 2 | Y | -0- | | | | | | -0- |
| 12 | 124 | N | 122 | -0- | -2 | -0- | 13 | 1 | 109 | 2 | Y | -0- | | | | | | -0- |

TOTAL GAS PROD: 1,606 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 56 | -0- | -6 | -0- | 5 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 27 | -0- | -29 | -0- | 3 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 31 | -0- | -31 | -0- | 3 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 26 | -0- | -34 | -0- | 2 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 05 | 84 | N | 84 | -0- | -0- | -0- | 7 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 06 | 71 | N | 71 | -0- | -0- | -0- | 6 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 07 | 64 | N | 64 | -0- | -0- | -0- | 6 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 55 | -0- | -38 | -0- | 5 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 46 | -0- | -14 | -0- | 4 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 23 | -0- | -39 | -0- | 2 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 18 | -0- | -42 | -0- | 2 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 11 | -0- | -51 | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 512 TOTAL CONDENSATE PROD: -0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 47 | -0- | -15 | -0- | 4 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 44 | -0- | -12 | -0- | 4 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 03 | 47 | N | 47 | -0- | -0- | -0- | 4 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 42 | -0- | -18 | -0- | 4 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 150 | N | 150 | -0- | -0- | -0- | 13 | 1 | 137 | 2 | Y | -0- | | | | | -0- |
| 07 | 43 | N | 43 | -0- | -0- | -0- | 4 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 08 | 48 | N | 48 | -0- | -0- | -0- | 4 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 48 | -0- | -12 | -0- | 4 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 10 | 49 | N | 49 | -0- | -0- | -0- | 4 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 50 | -0- | -10 | -0- | 5 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 50 | -0- | -12 | -0- | 5 | 1 | 45 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 618 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 507 | -0- | -578 | -0- | 26 | 1 9 | 480 | 2 | Y | 1 | 1 | 1 | | | 3 |
| 02 | 700 | N | 593 | -0- | -107 | -0- | 27 | 1 9 | 565 | 2 | Y | 1 | | | | | 4 |
| 03 | 669 | N | 669 | -0- | -0- | -0- | 30 | 1 9 | 638 | 2 | Y | 1 | 1 | 1 | | | 4 |
| 04 | 703 | N | 703 | -0- | -0- | -0- | 36 | 1 9 | 666 | 2 | Y | 1 | 2 | 1 | | | 3 |
| 05 | 748 | N | 748 | -0- | -0- | -0- | 42 | 1 9 | 705 | 2 | Y | 1 | | | | | 4 |
| 06 | 735 | N | 735 | -0- | -0- | -0- | 43 | 1 | 692 | 2 | Y | -0- | | | | | 4 |
| 07 | 793 | N | 793 | -0- | -0- | -0- | 47 | 1 | 746 | 2 | Y | -0- | | | | | 4 |
| 08 | 789 | N | 789 | -0- | -0- | -0- | 47 | 1 9 | 741 | 2 | Y | 1 | 2 | 1 | | | 3 |
| 09 | 750 | N | 694 | -0- | -56 | -0- | 44 | 1 9 | 649 | 2 | Y | 1 | | | | | 4 |
| 10 | 806 | N | 803 | -0- | -3 | -0- | 51 | 1 9 | 751 | 2 | Y | 1 | 2 | 1 | | | 3 |
| 11 | 776 | N | 776 | -0- | -0- | -0- | 47 | 1 9 | 728 | 2 | Y | 1 | | | | | 4 |
| *12 | 817 | N | 817 | -0- | -0- | -0- | 49 | 1 2 9 | 766 | 2 | Y | 2 | 2 | 1 | | | 4 |

TOTAL GAS PROD: 8,627 TOTAL CONDENSATE PROD: 11

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 721 | -0- | -457 | -0- | 71 | 1 | 650 | 2 | N | -0- | | | | | -0- |
| 02 | 980 | N | 757 | -0- | -223 | -0- | 65 | 1 | 692 | 2 | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1031 | -0- | -85 | -0- | 82 | 1 | 949 | 2 | N | -0- | | | | | -0- |
| 04 | 953 | N | 953 | -0- | -0- | -0- | 78 | 1 | 875 | 2 | N | -0- | | | | | -0- |
| 05 | 837 | N | 582 | -0- | -255 | -0- | 46 | 1 | 536 | 2 | N | -0- | | | | | -0- |
| 06 | 990 | N | 593 | -0- | -397 | -0- | 45 | 1 | 548 | 2 | N | -0- | | | | | -0- |
| 07 | 992 | N | 591 | -0- | -401 | -0- | 45 | 1 | 546 | 2 | N | -0- | | | | | -0- |
| 08 | 740 | N | 740 | -0- | -0- | -0- | 58 | 1 | 682 | 2 | N | -0- | | | | | -0- |
| 09 | 1075 | N | 1075 | -0- | -0- | -0- | 87 | 1 | 988 | 2 | N | -0- | | | | | -0- |
| 10 | 589 | N | 531 | -0- | -58 | -0- | 42 | 1 | 489 | 2 | N | -0- | | | | | -0- |
| 11 | 1436 | N | 1436 | -0- | -0- | -0- | 119 | 1 | 1317 | 2 | N | -0- | | | | | -0- |
| *12 | 1206 | N | 1206 | -0- | -0- | -0- | 98 | 1 | 1108 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,216 TOTAL CONDENSATE PROD: -0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 10 | -0- | -21 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 02 | 14 | N | 9 | -0- | -5 | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 03 | 12 | N | 10 | -0- | -2 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 04 | 10 | N | 8 | -0- | -2 | -0- | 1 | 1 | 7 | 2 | Y | -0- | | | | | -0- |
| 05 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 10 | N | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 37 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 150 | -0- | -36 | -0- | 8 | 1 | 142 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 124 | -0- | -16 | -0- | 7 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 03 | 159 | N | 159 | -0- | -0- | -0- | 9 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 04 | 212 | N | 212 | -0- | -0- | -0- | 12 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 05 | 201 | N | 201 | -0- | -0- | -0- | 12 | 1 | 189 | 3 | N | -0- | | | | | -0- |
| 06 | 179 | N | 179 | -0- | -0- | -0- | 10 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 07 | 201 | N | 201 | -0- | -0- | -0- | 13 | 1 | 188 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 175 | -0- | -11 | -0- | 11 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 148 | -0- | -32 | -0- | 10 | 1 | 138 | 3 | N | -0- | | | | | -0- |
| 10 | 201 | N | 201 | -0- | -0- | -0- | 13 | 1 | 188 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 150 | -0- | -30 | -0- | 10 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| *12 | 171 | N | 171 | -0- | -0- | -0- | 11 | 1 | 160 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,071 TOTAL CONDENSATE PROD: -0-

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 579 | N | 579 | -0- | -0- | -0- | 30 | 1 | 548 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 560 | N | 456 | -0- | -104 | -0- | 21 | 1 | 434 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 491 | N | 491 | -0- | -0- | -0- | 22 | 1 | 469 | 2 | Y | -0- | 1 | 1 | | | 3 |
| 04 | 570 | N | 414 | -0- | -156 | -0- | 21 | 1 | 392 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 496 | N | 385 | -0- | -111 | -0- | 22 | 1 | 363 | 2 | Y | -0- | | | | | 3 |
| 06 | 516 | N | 516 | -0- | -0- | -0- | 30 | 1 | 486 | 2 | Y | -0- | | | | | 3 |
| 07 | 434 | N | 389 | -0- | -45 | -0- | 23 | 1 | 366 | 2 | Y | -0- | | | | | 3 |
| 08 | 536 | N | 536 | -0- | -0- | -0- | 32 | 1 | 503 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 541 | N | 541 | -0- | -0- | -0- | 35 | 1 | 506 | 2 | Y | -0- | | | | | 3 |
| 10 | 470 | N | 470 | -0- | -0- | -0- | 30 | 1 | 439 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 510 | N | 477 | -0- | -33 | -0- | 29 | 1 | 448 | 2 | Y | -0- | | | | | 3 |
| 12 | 558 | N | 334 | -0- | -224 | -0- | 20 | 1 | 313 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,588 TOTAL CONDENSATE PROD: 6

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 42 | N | 42 | -0- | -0- | -0- | 2 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 02 | 39 | N | 39 | -0- | -0- | -0- | 2 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 17 | -0- | -14 | -0- | 1 | 1 | 16 | 3 | N | -0- | | | | | -0- |
| 06 | 47 | N | 47 | -0- | -0- | -0- | 3 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 5 | -0- | 5 | 5 | 5 | 3 | | | N | -0- | | | | | -0- |
| 09 | 43 | N | 38 | -0- | -5 | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 10 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 11 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| *12 | 41 | N | 41 | -0- | -0- | -0- | 2 | 1 | 39 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 294 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 599 | -0- | -21 | -0- | 96 | 1 | 499 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 560 | N | 548 | -0- | -12 | -0- | 88 | 1 | 456 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 620 | N | 617 | -0- | -3 | -0- | 98 | 1 | 515 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 597 | N | 597 | -0- | -0- | -0- | 95 | 1 | 499 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 629 | N | 629 | -0- | -0- | -0- | 99 | 1 | 526 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 617 | N | 617 | -0- | -0- | -0- | 95 | 1 | 520 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 623 | N | 623 | -0- | -0- | -0- | 100 | 1 | 521 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 734 | N | 734 | -0- | -0- | -0- | 99 | 1 | 631 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 898 | N | 898 | -0- | -0- | -0- | 104 | 1 | 790 | 2 | Y | 4 | 6 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 681 | N | 681 | -0- | -0- | -0- | 82 | 1 | 595 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 780 | N | 780 | -0- | -0- | -0- | 33 | 1 | 743 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 772 | N | 772 | -0- | -0- | -0- | 34 | 1 | 734 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,095 TOTAL CONDENSATE PROD: 43

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 135 | -0- | -113 | -0- | 7 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 02 | 220 | N | 220 | -0- | -0- | -0- | 12 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 03 | 226 | N | 226 | -0- | -0- | -0- | 12 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 04 | 188 | N | 188 | -0- | -0- | -0- | 9 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 135 | -0- | -113 | -0- | 7 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 106 | -0- | -104 | -0- | 6 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 72 | -0- | -114 | -0- | 4 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 22 | -0- | -102 | -0- | 1 | 1 | 21 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 78 | -0- | -42 | -0- | 4 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 93 | -0- | -0- | -0- | 5 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 11 | 78 | N | 78 | -0- | -0- | -0- | 4 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 74 | -0- | -19 | -0- | 4 | 1 | 70 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,427 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 101788 COMPL. DATE 08/17/1982 TOTAL DEPTH 7500 PERF. 6543 - 6953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 326 | -0- | -15 | -0- | 17 | 1 | 309 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 283 | -0- | -25 | -0- | 14 | 1 | 269 | 3 | N | -0- | | | | | -0- |
| 03 | 341 | N | 328 | -0- | -13 | -0- | 17 | 1 | 311 | 3 | N | -0- | | | | | -0- |
| 04 | 330 | N | 307 | -0- | -23 | -0- | 16 | 1 | 291 | 3 | N | -0- | | | | | -0- |
| 05 | 220 | N | 200 | -0- | -20 | -0- | 12 | 1 | 188 | 3 | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/23/2013 - PLUGGED 05-23-2013

TOTAL GAS PROD: 1,444 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 307 | -0- | -3 | -0- | 17 | 1 | 290 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 256 | -0- | -24 | -0- | 14 | 1 | 242 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 284 | -0- | -26 | -0- | 16 | 1 | 268 | 3 | N | -0- | | | | | -0- |
| 04 | 313 | N | 313 | -0- | -0- | -0- | 19 | 1 | 294 | 3 | N | -0- | | | | | -0- |
| 05 | 336 | N | 336 | -0- | -0- | -0- | 20 | 1 | 316 | 3 | N | -0- | | | | | -0- |
| 06 | 322 | N | 322 | -0- | -0- | -0- | 20 | 1 | 302 | 3 | N | -0- | | | | | -0- |
| 07 | 340 | N | 340 | -0- | -0- | -0- | 21 | 1 | 319 | 3 | N | -0- | | | | | -0- |
| 08 | 344 | N | 344 | -0- | -0- | -0- | 21 | 1 | 323 | 3 | N | -0- | | | | | -0- |
| 09 | 331 | N | 331 | -0- | -0- | -0- | 20 | 1 | 311 | 3 | N | -0- | | | | | -0- |
| 10 | 339 | N | 339 | -0- | -0- | -0- | 20 | 1 | 319 | 3 | N | -0- | | | | | -0- |
| 11 | 308 | N | 308 | -0- | -0- | -0- | 19 | 1 | 289 | 3 | N | -0- | | | | | -0- |
| *12 | 380 | N | 380 | -0- | -0- | -0- | 23 | 1 | 357 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,860 TOTAL CONDENSATE PROD: -0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 180 | -0- | -37 | -0- | 17 | 1 | 163 | 2 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 169 | -0- | -27 | -0- | 16 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 03 | 186 | N | 186 | -0- | -0- | -0- | 17 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| 04 | 180 | N | 172 | -0- | -8 | -0- | 15 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 172 | -0- | -14 | -0- | 15 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 161 | -0- | -19 | -0- | 14 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 166 | -0- | -20 | -0- | 15 | 1 | 151 | 2 | Y | -0- | | | | | -0- |
| 08 | 186 | N | 165 | -0- | -21 | -0- | 15 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| 09 | 150 | N | 146 | -0- | -4 | -0- | 13 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| 10 | 160 | N | 160 | -0- | -0- | -0- | 14 | 1 | 146 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 148 | -0- | -2 | -0- | 14 | 1 | 134 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 140 | -0- | -15 | -0- | 15 | 1 | 125 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,965 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 500 | -0- | -306 | -0- | 46 | 1 | 454 | 2 | Y | -0- | | | | | -0- |
| 02 | 560 | N | 453 | -0- | -107 | -0- | 42 | 1 | 411 | 2 | Y | -0- | | | | | -0- |
| 03 | 548 | N | 548 | -0- | -0- | -0- | 50 | 1 | 498 | 2 | Y | -0- | | | | | -0- |
| 04 | 654 | N | 654 | -0- | -0- | -0- | 56 | 1 | 598 | 2 | Y | -0- | | | | | -0- |
| 05 | 554 | N | 554 | -0- | -0- | -0- | 48 | 1 | 506 | 2 | Y | -0- | | | | | -0- |
| 06 | 540 | N | 380 | -0- | -160 | -0- | 34 | 1 | 346 | 2 | Y | -0- | | | | | -0- |
| 07 | 682 | N | 373 | -0- | -309 | -0- | 34 | 1 | 339 | 2 | Y | -0- | | | | | -0- |
| 08 | 558 | N | 384 | -0- | -174 | -0- | 34 | 1 | 350 | 2 | Y | -0- | | | | | -0- |
| 09 | 390 | N | 355 | -0- | -35 | -0- | 31 | 1 | 324 | 2 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 285 | -0- | -87 | -0- | 25 | 1 | 260 | 2 | Y | -0- | | | | | -0- |
| 11 | 390 | N | 279 | -0- | -111 | -0- | 26 | 1 | 253 | 2 | Y | -0- | | | | | -0- |
| 12 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,765 TOTAL CONDENSATE PROD: -0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 113 | -0- | -166 | -0- | 6 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 02 | 224 | N | 134 | -0- | -90 | -0- | 7 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 03 | 186 | N | 64 | -0- | -122 | -0- | 3 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| 04 | 140 | N | 140 | -0- | -0- | -0- | 7 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| 05 | 155 | N | 54 | -0- | -101 | -0- | 3 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| 06 | 401 | N | 401 | -0- | -0- | -0- | 20 | 1 | 381 | 2 | Y | -0- | | | | | -0- |
| 07 | 323 | N | 323 | -0- | -0- | -0- | 17 | 1 | 306 | 2 | Y | -0- | | | | | -0- |
| 08 | 145 | N | 145 | -0- | -0- | -0- | 10 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| 09 | 149 | N | 149 | -0- | -0- | -0- | 10 | 1 | 139 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 84 | -0- | -9 | -0- | 5 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 55 | -0- | -35 | -0- | 4 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 10 | -0- | -83 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,672 TOTAL CONDENSATE PROD: -0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1457 | -0- | -186 | -0- | 124<br>2 | 1<br>9 | 1331 | 2 | Y | 2 | | | | | 6 |
| 02 | 1456 | N | 1337 | -0- | -119 | -0- | 110<br>1 | 1<br>9 | 1226 | 2 | Y | 1 | 5 | 1 | | | 2 |
| 03 | 1519 | N | 1389 | -0- | -130 | -0- | 119<br>2 | 1<br>9 | 1268 | 2 | Y | 2 | | | | | 4 |
| 04 | 1410 | N | 1333 | -0- | -77 | -0- | 118<br>3 | 1<br>9 | 1212 | 2 | Y | 3 | 5 | 1 | | | 2 |
| 05 | 1488 | N | 1423 | -0- | -65 | -0- | 128<br>3 | 1<br>9 | 1292 | 2 | Y | 3 | | | | | 5 |
| 06 | 1361 | N | 1361 | -0- | -0- | -0- | 111<br>3 | 1<br>9 | 1247 | 2 | Y | 3 | 5 | 1 | | | 3 |
| 07 | 1404 | N | 1404 | -0- | -0- | -0- | 124<br>2 | 1<br>9 | 1278 | 2 | Y | 2 | | | | | 5 |
| 08 | 1426 | N | 1141 | -0- | -285 | -0- | 100<br>2 | 1<br>9 | 1039 | 2 | Y | 2 | 4 | 1 | | | 3 |
| 09 | 1350 | N | 1249 | -0- | -101 | -0- | 109<br>3 | 1<br>9 | 1137 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 10 | 1395 | N | 1127 | -0- | -268 | -0- | 104<br>3 | 1<br>9 | 1020 | 2 | Y | 3 | | | | | 5 |
| 11 | 1110 | N | 890 | -0- | -220 | -0- | 80<br>1 | 1<br>9 | 809 | 2 | Y | 1 | 4 | 1 | | | 2 |
| 12 | 1302 | N | 971 | -0- | -331 | -0- | 94<br>3 | 1<br>9 | 874 | 2 | Y | 3 | 4 | 1 | | | 1 |

TOTAL GAS PROD: 15,082 TOTAL CONDENSATE PROD: 28

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 656 | -0- | -57 | -0- | 31 | 1 | 625 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 604 | -0- | -12 | -0- | 45 | 1 | 559 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 639 | -0- | -43 | -0- | 33 | 1 | 606 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 620 | -0- | -10 | -0- | 28 | 1 | 592 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 643 | -0- | -39 | -0- | 29 | 1 | 614 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 588 | -0- | -42 | -0- | 27 | 1 | 561 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 609 | -0- | -42 | -0- | 28 | 1 | 581 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 604 | -0- | -47 | -0- | 28 | 1 | 576 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 590 | -0- | -10 | -0- | 28 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 611 | -0- | -9 | -0- | 31 | 1 | 580 | 3 | N | -0- | | | | | -0- |
| 11 | 607 | N | 607 | -0- | -0- | -0- | 32 | 1 | 575 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 617 | -0- | -3 | -0- | 33 | 1 | 584 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,388 TOTAL CONDENSATE PROD: -0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 338 | N | 338 | -0- | -0- | -0- | 20 | 1 | 317 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 280 | N | 262 | -0- | -18 | -0- | 16 | 1 | 245 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 341 | N | 318 | -0- | -23 | -0- | 19 | 1 | 299 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 04 | 330 | N | 256 | -0- | -74 | -0- | 15 | 1 | 240 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 285 | N | 285 | -0- | -0- | -0- | 18 | 1 | 267 | 2 | Y | -0- | | | | | 1 |
| 06 | 333 | N | 333 | -0- | -0- | -0- | 21 | 1 | 311 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 297 | N | 297 | -0- | -0- | -0- | 20 | 1 | 276 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 279 | N | 279 | -0- | -0- | -0- | 19 | 1 | 260 | 2 | Y | -0- | | | | | 1 |
| 09 | 330 | N | 294 | -0- | -36 | -0- | 18 | 1 | 275 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 313 | N | 313 | -0- | -0- | -0- | 18 | 1 | 294 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 319 | N | 319 | -0- | -0- | -0- | 18 | 1 | 300 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 333 | N | 333 | -0- | -0- | -0- | 19 | 1 | 312 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,627 TOTAL CONDENSATE PROD: 10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 159 | N | 159 | -0- | -0- | -0- | 7 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 02 | 151 | N | 151 | -0- | -0- | -0- | 7 | 1 | 144 | 3 | N | -0- | | | | | -0- |
| 03 | 169 | N | 169 | -0- | -0- | -0- | 8 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 04 | 157 | N | 157 | -0- | -0- | -0- | 7 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 154 | -0- | -1 | -0- | 7 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 06 | 155 | N | 155 | -0- | -0- | -0- | 7 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 07 | 156 | N | 156 | -0- | -0- | -0- | 8 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 147 | -0- | -8 | -0- | 7 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 09 | 150 | N | 59 | -0- | -91 | -0- | 3 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 6 | -0- | -56 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,313 TOTAL CONDENSATE PROD: -0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 475 | -0- | -21 | -0- | 31 | 1 | 442 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 448 | N | 424 | -0- | -24 | -0- | 28 | 1 | 395 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 496 | N | 494 | -0- | -2 | -0- | 32 | 1 | 460 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 460 | N | 460 | -0- | -0- | -0- | 29 | 1 | 430 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 465 | N | 462 | -0- | -3 | -0- | 35 | 1 | 426 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 480 | N | 447 | -0- | -33 | -0- | 33 | 1 | 413 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 465 | N | 450 | -0- | -15 | -0- | 32 | 1 | 417 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 468 | N | 468 | -0- | -0- | -0- | 26 | 1 | 442 | 2 | Y | -0- | | | | | 1 |
| 09 | 452 | N | 452 | -0- | -0- | -0- | 26 | 1 | 425 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 470 | N | 470 | -0- | -0- | -0- | 29 | 1 | 440 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 450 | N | 438 | -0- | -12 | -0- | 32 | 1 | 404 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 465 | N | 441 | -0- | -24 | -0- | 33 | 1 | 407 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,481 TOTAL CONDENSATE PROD: 14

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 92 | -0- | -1 | -0- | 5 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 57 | -0- | -27 | -0- | 3 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 77 | -0- | -16 | -0- | 4 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 63 | -0- | -27 | -0- | 3 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 05 | 68 | N | 68 | -0- | -0- | -0- | 4 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 06 | 61 | N | 61 | -0- | -0- | -0- | 4 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 07 | 78 | N | 78 | -0- | -0- | -0- | 4 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 54 | -0- | -8 | -0- | 3 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 59 | -0- | -1 | -0- | 4 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 53 | -0- | -40 | -0- | 3 | 1 | 50 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 54 | -0- | -6 | -0- | 4 | 1 | 50 | 3 | N | -0- | | | | | -0- |
| *12 | 74 | N | 74 | -0- | -0- | -0- | 4 | 1 | 70 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 790 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 77 | -0- | -16 | -0- | 4 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 5 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 90 | -0- | -3 | -0- | 5 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 3 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 05 | 94 | N | 94 | -0- | -0- | -0- | 5 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 84 | -0- | -6 | -0- | 5 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 07 | 84 | N | 84 | -0- | -0- | -0- | 5 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 83 | -0- | -10 | -0- | 5 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 78 | -0- | -12 | -0- | 4 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 81 | -0- | -12 | -0- | 5 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 72 | -0- | -18 | -0- | 4 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 72 | -0- | -21 | -0- | 4 | 1 | 68 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 962 TOTAL CONDENSATE PROD: -0-

GALBREATH 67 WELL #: 5 RRCID -> 102662 COMPL. DATE 10/06/1982 TOTAL DEPTH 6222 PERF. 5631 - 5752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157 | N | 157 | -0- | -0- | -0- | 16 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 02 | 149 | N | 149 | -0- | -0- | -0- | 14 | 1 | 135 | 3 | N | -0- | | | | | -0- |
| 03 | 231 | N | 231 | -0- | -0- | -0- | 23 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 04 | 470 | N | 470 | -0- | -0- | -0- | 45 | 1 | 425 | 3 | N | -0- | | | | | -0- |
| 05 | 378 | N | 378 | -0- | -0- | -0- | 39 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 06 | 286 | N | 286 | -0- | -0- | -0- | 30 | 1 | 256 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 171 | -0- | -325 | -0- | 18 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 315 | -0- | -57 | -0- | 35 | 1 | 280 | 3 | N | -0- | | | | | -0- |
| 09 | 300 | N | 267 | -0- | -33 | -0- | 27 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 10 | 306 | N | 306 | -0- | -0- | -0- | 33 | 1 | 273 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | N | 185 | -0- | -115 | -0- | 21 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 137 | -0- | -142 | -0- | 16 | 1 | 121 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,052 TOTAL CONDENSATE PROD: -0-

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 334 | -0- | -7 | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 305 | -0- | -59 | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 333 | -0- | -8 | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 323 | -0- | -7 | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 335 | -0- | -6 | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 314 | -0- | -16 | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 302 | -0- | -39 | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 304 | -0- | -37 | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 288 | -0- | -12 | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 291 | -0- | -19 | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 273 | -0- | -27 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 280 | -0- | -30 | -0- | 280 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,682 TOTAL CONDENSATE PROD: -0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 328 | -0- | -13 | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 292 | -0- | -44 | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 333 | -0- | -8 | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 322 | -0- | -8 | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 05 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 313 | -0- | -17 | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 318 | -0- | -23 | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 08 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 09 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 10 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 11 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| *12 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,810 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 155 | -0- | -31 | -0- | 8 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 02 | 119 | N | 119 | -0- | -0- | -0- | 6 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 03 | 135 | N | 135 | -0- | -0- | -0- | 7 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 04 | 153 | N | 153 | -0- | -0- | -0- | 8 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 05 | 125 | N | 125 | -0- | -0- | -0- | 7 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 06 | 143 | N | 143 | -0- | -0- | -0- | 8 | 1 | 135 | 3 | N | -0- | | | | | -0- |
| 07 | 182 | N | 182 | -0- | -0- | -0- | 11 | 1 | 171 | 3 | N | -0- | | | | | -0- |
| 08 | 226 | N | 226 | -0- | -0- | -0- | 13 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| 09 | 213 | N | 213 | -0- | -0- | -0- | 12 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 10 | 211 | N | 211 | -0- | -0- | -0- | 12 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 185 | -0- | -25 | -0- | 10 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 192 | -0- | -25 | -0- | 11 | 1 | 181 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,039 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1113 | N | 1113 | -0- | -0- | -0- | 60 | 1 | 1053 | 3 | N | -0- | | | | | -0- |
| 02 | 1135 | N | 1135 | -0- | -0- | -0- | 64 | 1 | 1071 | 3 | N | -0- | | | | | -0- |
| 03 | 747 | N | 747 | -0- | -0- | -0- | 43 | 1 | 704 | 3 | N | -0- | | | | | -0- |
| 04 | 930 | N | 625 | -0- | -305 | -0- | 37 | 1 | 588 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 605 | -0- | -356 | -0- | 36 | 1 | 569 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 591 | -0- | -129 | -0- | 36 | 1 | 555 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 579 | -0- | -72 | -0- | 36 | 1 | 543 | 3 | N | -0- | | | | | -0- |
| 08 | 648 | N | 648 | -0- | -0- | -0- | 39 | 1 | 609 | 3 | N | -0- | | | | | -0- |
| 09 | 609 | N | 609 | -0- | -0- | -0- | 36 | 1 | 573 | 3 | N | -0- | | | | | -0- |
| 10 | 683 | N | 683 | -0- | -0- | -0- | 41 | 1 | 642 | 3 | N | -0- | | | | | -0- |
| 11 | 654 | N | 654 | -0- | -0- | -0- | 40 | 1 | 614 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 620 | -0- | -0- | -0- | 37 | 1 | 583 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,609 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 253 | -0- | -88 | -0- | 13 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 220 | -0- | -116 | -0- | 11 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 03 | 341 | N | 239 | -0- | -102 | -0- | 12 | 1 | 227 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 216 | -0- | -24 | -0- | 11 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 202 | -0- | -46 | -0- | 12 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 167 | -0- | -73 | -0- | 10 | 1 | 157 | 3 | N | -0- | | | | | -0- |
| 07 | 356 | N | 356 | -0- | -0- | -0- | 20 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| 08 | 328 | N | 328 | -0- | -0- | -0- | 19 | 1 | 309 | 3 | N | -0- | | | | | -0- |
| 09 | 303 | N | 303 | -0- | -0- | -0- | 18 | 1 | 285 | 3 | N | -0- | | | | | -0- |
| 10 | 341 | N | 300 | -0- | -41 | -0- | 19 | 1 | 281 | 3 | N | -0- | | | | | -0- |
| 11 | 330 | N | 263 | -0- | -67 | -0- | 17 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 12 | 310 | N | 283 | -0- | -27 | -0- | 17 | 1 | 266 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,130 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 264 | -0- | -15 | -0- | 144 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 238 | -0- | -14 | -0- | 131 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 03 | 270 | N | 270 | -0- | -0- | -0- | 145 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 04 | 270 | N | 259 | -0- | -11 | -0- | 139 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| 05 | 716 | N | 716 | -0- | -0- | -0- | 179 | 1 | 537 | 2 | Y | -0- | | | | | -0- |
| 06 | 986 | N | 986 | -0- | -0- | -0- | 204 | 1 | 782 | 2 | Y | -0- | | | | | -0- |
| 07 | 980 | N | 980 | -0- | -0- | -0- | 205 | 1 | 775 | 2 | Y | -0- | | | | | -0- |
| 08 | 732 | N | 732 | -0- | -0- | -0- | 185 | 1 | 547 | 2 | Y | -0- | | | | | -0- |
| 09 | 360 | N | 360 | -0- | -0- | -0- | 144 | 1 | 216 | 2 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 54 | -0- | -225 | -0- | 16 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 20 | -0- | -250 | -0- | 2 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 19 | -0- | -260 | -0- | 2 | 1 | 17 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,898 TOTAL CONDENSATE PROD: -0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 587 | -0- | -33 | -0- | 58 | 1 | 529 | 2 | Y | -0- | | | | | -0- |
| 02 | 532 | N | 518 | -0- | -14 | -0- | 44 | 1 | 474 | 2 | Y | -0- | | | | | -0- |
| 03 | 589 | N | 579 | -0- | -10 | -0- | 46 | 1 | 533 | 2 | Y | -0- | | | | | -0- |
| 04 | 570 | N | 557 | -0- | -13 | -0- | 46 | 1 | 511 | 2 | Y | -0- | | | | | -0- |
| 05 | 589 | N | 582 | -0- | -7 | -0- | 46 | 1 | 536 | 2 | Y | -0- | | | | | -0- |
| 06 | 570 | N | 547 | -0- | -23 | -0- | 42 | 1 | 505 | 2 | Y | -0- | | | | | -0- |
| 07 | 589 | N | 429 | -0- | -160 | -0- | 33 | 1 | 396 | 2 | Y | -0- | | | | | -0- |
| 08 | 589 | N | 419 | -0- | -170 | -0- | 33 | 1 | 386 | 2 | Y | -0- | | | | | -0- |
| 09 | 540 | N | 426 | -0- | -114 | -0- | 35 | 1 | 391 | 2 | Y | -0- | | | | | -0- |
| 10 | 549 | N | 549 | -0- | -0- | -0- | 44 | 1 | 505 | 2 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 390 | -0- | -30 | -0- | 32 | 1 | 358 | 2 | Y | -0- | | | | | -0- |
| *12 | 512 | N | 512 | -0- | -0- | -0- | 42 | 1 | 470 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,095 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 432 | -0- | -95 | -0- | 29 | 1 | 403 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 407 | -0- | -69 | -0- | 27 | 1 | 380 | 3 | N | -0- | | | | | -0- |
| 03 | 465 | N | 458 | -0- | -7 | -0- | 31 | 1 | 427 | 3 | N | -0- | | | | | -0- |
| 04 | 467 | N | 467 | -0- | -0- | -0- | 29 | 1 | 438 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 461 | -0- | -4 | -0- | 25 | 1 | 436 | 3 | N | -0- | | | | | -0- |
| 06 | 451 | N | 451 | -0- | -0- | -0- | 25 | 1 | 426 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 437 | -0- | -59 | -0- | 25 | 1 | 412 | 3 | N | -0- | | | | | -0- |
| 08 | 465 | N | 427 | -0- | -38 | -0- | 24 | 1 | 403 | 3 | N | -0- | | | | | -0- |
| 09 | 462 | N | 462 | -0- | -0- | -0- | 20 | 1 | 442 | 3 | N | -0- | | | | | -0- |
| 10 | 481 | N | 481 | -0- | -0- | -0- | 21 | 1 | 460 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 409 | -0- | -11 | -0- | 18 | 1 | 391 | 3 | N | -0- | | | | | -0- |
| *12 | 470 | N | 470 | -0- | -0- | -0- | 20 | 1 | 450 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,362 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 126 | N | 126 | -0- | -0- | -0- | 7 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 02 | 115 | N | 115 | -0- | -0- | -0- | 6 | 1 | 109 | 3 | N | -0- | | | | | -0- |
| 03 | 110 | N | 110 | -0- | -0- | -0- | 6 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 04 | 126 | N | 126 | -0- | -0- | -0- | 7 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 103 | -0- | -21 | -0- | 6 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 85 | -0- | -35 | -0- | 5 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 110 | -0- | -14 | -0- | 6 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 08 | 95 | N | 95 | -0- | -0- | -0- | 5 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 87 | -0- | -3 | -0- | 5 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 80 | -0- | -44 | -0- | 5 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 82 | -0- | -8 | -0- | 5 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 81 | -0- | -12 | -0- | 5 | 1 | 76 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,200 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 24 | -0- | -7 | -0- | 1 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 1 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 04 | 30 | N | 28 | -0- | -2 | -0- | 1 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 05 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 06 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 8 | -0- | -23 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 08 | 46 | N | 46 | -0- | -0- | -0- | 3 | 1 | 43 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 27 | -0- | -3 | -0- | 2 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 10 | 20 | N | 20 | -0- | -0- | -0- | 1 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 27 | -0- | -3 | -0- | 2 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 12 | -0- | -19 | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 319 TOTAL CONDENSATE PROD: -0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 377 | N | 377 | -0- | -0- | -0- | 37 | 1 | 340 | 2 | Y | -0- | | | | | -0- |
| 02 | 336 | N | 332 | -0- | -4 | -0- | 28 | 1 | 304 | 2 | Y | -0- | | | | | -0- |
| 03 | 364 | N | 364 | -0- | -0- | -0- | 29 | 1 | 335 | 2 | Y | -0- | | | | | -0- |
| 04 | 360 | N | 353 | -0- | -7 | -0- | 29 | 1 | 324 | 2 | Y | -0- | | | | | -0- |
| 05 | 386 | N | 386 | -0- | -0- | -0- | 31 | 1 | 355 | 2 | Y | -0- | | | | | -0- |
| 06 | 396 | N | 396 | -0- | -0- | -0- | 30 | 1 | 366 | 2 | Y | -0- | | | | | -0- |
| 07 | 373 | N | 373 | -0- | -0- | -0- | 29 | 1 | 344 | 2 | Y | -0- | | | | | -0- |
| 08 | 372 | N | 368 | -0- | -4 | -0- | 29 | 1 | 339 | 2 | Y | -0- | | | | | -0- |
| 09 | 390 | N | 356 | -0- | -34 | -0- | 29 | 1 | 327 | 2 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 365 | -0- | -7 | -0- | 29 | 1 | 336 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 294 | -0- | -66 | -0- | 24 | 1 | 270 | 2 | Y | -0- | | | | | -0- |
| *12 | 406 | N | 406 | -0- | -0- | -0- | 33 | 1 | 373 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,370 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 654 | N | 654 | -0- | -0- | -0- | 40 | 1 | 614 | 2 | Y | -0- | | | | | -0- |
| 02 | 588 | N | 557 | -0- | -31 | -0- | 35 | 1 | 522 | 2 | Y | -0- | | | | | -0- |
| 03 | 651 | N | 590 | -0- | -61 | -0- | 39 | 1 | 551 | 2 | Y | -0- | | | | | -0- |
| 04 | 630 | N | 564 | -0- | -66 | -0- | 34 | 1 | 530 | 2 | Y | -0- | | | | | -0- |
| 05 | 620 | N | 556 | -0- | -64 | -0- | 33 | 1 | 523 | 2 | Y | -0- | | | | | -0- |
| 06 | 570 | N | 504 | -0- | -66 | -0- | 31 | 1 | 473 | 2 | Y | -0- | | | | | -0- |
| 07 | 589 | N | 525 | -0- | -64 | -0- | 33 | 1 | 492 | 2 | Y | -0- | | | | | -0- |
| 08 | 590 | N | 590 | -0- | -0- | -0- | 36 | 1 | 554 | 2 | Y | -0- | | | | | -0- |
| 09 | 526 | N | 526 | -0- | -0- | -0- | 33 | 1 | 493 | 2 | Y | -0- | | | | | -0- |
| 10 | 544 | N | 544 | -0- | -0- | -0- | 32 | 1 | 512 | 2 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 535 | -0- | -35 | -0- | 33 | 1 | 502 | 2 | Y | -0- | | | | | -0- |
| 12 | 558 | N | 531 | -0- | -27 | -0- | 32 | 1 | 499 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,676 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 211 | -0- | -68 | -0- | 14 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 191 | -0- | -5 | -0- | 13 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 210 | -0- | -69 | -0- | 14 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| 04 | 210 | N | 205 | -0- | -5 | -0- | 13 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | N | 212 | -0- | -5 | -0- | 11 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 206 | -0- | -4 | -0- | 11 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 07 | 282 | N | 282 | -0- | -0- | -0- | 16 | 1 | 266 | 3 | N | -0- | | | | | -0- |
| 08 | 282 | N | 282 | -0- | -0- | -0- | 16 | 1 | 266 | 3 | N | -0- | | | | | -0- |
| 09 | 269 | N | 269 | -0- | -0- | -0- | 12 | 1 | 257 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 219 | -0- | -29 | -0- | 9 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 229 | -0- | -11 | -0- | 10 | 1 | 219 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 247 | -0- | -1 | -0- | 11 | 1 | 236 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,763 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 189 | -0- | -28 | -0- | 13 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 168 | -0- | -28 | -0- | 11 | 1 | 157 | 3 | N | -0- | | | | | -0- |
| 03 | 188 | N | 188 | -0- | -0- | -0- | 13 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 177 | -0- | -3 | -0- | 11 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 05 | 233 | N | 233 | -0- | -0- | -0- | 12 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 06 | 213 | N | 213 | -0- | -0- | -0- | 12 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 07 | 196 | N | 196 | -0- | -0- | -0- | 11 | 1 | 185 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 195 | -0- | -22 | -0- | 11 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 199 | -0- | -11 | -0- | 9 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 10 | 206 | N | 206 | -0- | -0- | -0- | 9 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 166 | -0- | -14 | -0- | 7 | 1 | 159 | 3 | N | -0- | | | | | -0- |
| *12 | 236 | N | 236 | -0- | -0- | -0- | 10 | 1 | 226 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,366 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 740 | -0- | -97 | -0- | 40 | 1 | 700 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | 717 | -0- | -39 | -0- | 40 | 1 | 677 | 3 | N | -0- | | | | | -0- |
| 03 | 806 | N | 747 | -0- | -59 | -0- | 43 | 1 | 704 | 3 | N | -0- | | | | | -0- |
| 04 | 724 | N | 724 | -0- | -0- | -0- | 43 | 1 | 681 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 757 | -0- | -49 | -0- | 45 | 1 | 712 | 3 | N | -0- | | | | | -0- |
| 06 | 726 | N | 726 | -0- | -0- | -0- | 45 | 1 | 681 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | N | 678 | -0- | -66 | -0- | 42 | 1 | 636 | 3 | N | -0- | | | | | -0- |
| 08 | 744 | N | 727 | -0- | -17 | -0- | 44 | 1 | 683 | 3 | N | -0- | | | | | -0- |
| 09 | 772 | N | 772 | -0- | -0- | -0- | 46 | 1 | 726 | 3 | N | -0- | | | | | -0- |
| 10 | 753 | N | 753 | -0- | -0- | -0- | 45 | 1 | 708 | 3 | N | -0- | | | | | -0- |
| 11 | 744 | N | 744 | -0- | -0- | -0- | 45 | 1 | 699 | 3 | N | -0- | | | | | -0- |
| 12 | 806 | N | 650 | -0- | -156 | -0- | 39 | 1 | 611 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,735 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 148 | -0- | -7 | -0- | 8 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 128 | -0- | -12 | -0- | 7 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 142 | -0- | -13 | -0- | 8 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 139 | -0- | -11 | -0- | 8 | 1 | 131 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 144 | -0- | -11 | -0- | 9 | 1 | 135 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 134 | -0- | -16 | -0- | 8 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 139 | -0- | -16 | -0- | 9 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 136 | -0- | -19 | -0- | 8 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 09 | 131 | N | 131 | -0- | -0- | -0- | 8 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 10 | 132 | N | 132 | -0- | -0- | -0- | 8 | 1 | 124 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 7 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 115 | -0- | -9 | -0- | 7 | 1 | 108 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,608 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39 | N | 39 | -0- | -0- | -0- | 3 | 1 | 36 | 3 | Y | -0- | | | | | -0- |
| 02 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | Y | -0- | | | | | -0- |
| 03 | 41 | N | 41 | -0- | -0- | -0- | 3 | 1 | 38 | 3 | Y | -0- | | | | | -0- |
| 04 | 40 | N | 40 | -0- | -0- | -0- | 3 | 1 | 37 | 3 | Y | -0- | | | | | -0- |
| 05 | 41 | N | 41 | -0- | -0- | -0- | 3 | 1 | 38 | 3 | Y | -0- | | | | | -0- |
| 06 | 40 | N | 40 | -0- | -0- | -0- | 3 | 1 | 37 | 3 | Y | -0- | | | | | -0- |
| 07 | 39 | N | 39 | -0- | -0- | -0- | 3 | 1 | 36 | 3 | Y | -0- | | | | | -0- |
| 08 | 40 | N | 40 | -0- | -0- | -0- | 3 | 1 | 37 | 3 | Y | -0- | | | | | -0- |
| 09 | 37 | N | 37 | -0- | -0- | -0- | 3 | 1 | 34 | 3 | Y | -0- | | | | | -0- |
| 10 | 39 | N | 39 | -0- | -0- | -0- | 3 | 1 | 36 | 3 | Y | -0- | | | | | -0- |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 3 | Y | -0- | | | | | -0- |
| *12 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 459 TOTAL CONDENSATE PROD: -0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 107 | N | 107 | -0- | -0- | -0- | 6<br>1 | 1<br>9 | 100 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 98 | N | 98 | -0- | -0- | -0- | 6<br>1 | 1<br>9 | 91 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 03 | 105 | N | 105 | -0- | -0- | -0- | 6<br>1 | 1<br>9 | 98 | 2 | Y | 1 | | | | | 1 |
| 04 | 102 | N | 102 | -0- | -0- | -0- | 6 | 1 | 96 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 124 | N | 102 | -0- | -22 | -0- | 6 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| 06 | 94 | N | 94 | -0- | -0- | -0- | 6<br>1 | 1<br>9 | 87 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 07 | 98 | N | 98 | -0- | -0- | -0- | 6 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| 08 | 95 | N | 95 | -0- | -0- | -0- | 6 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 09 | 93 | N | 93 | -0- | -0- | -0- | 6 | 1 | 87 | 2 | Y | -0- | | | | | -0- |
| 10 | 100 | N | 100 | -0- | -0- | -0- | 6<br>1 | 1<br>9 | 93 | 2 | Y | 1 | 1 | 1 | | | -0- |
| *11 | 94 | N | 94 | -0- | -0- | -0- | 6<br>1 | 1<br>9 | 87 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 93 | N | 93 | -0- | -0- | -0- | 6<br>1 | 1<br>9 | 86 | 2 | Y | 1 | 1 | 1 | | | -0- |

TOTAL GAS PROD: 1,181 TOTAL CONDENSATE PROD: 7

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 277 | N | 277 | -0- | -0- | -0- | 17 | 1 | 260 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 237 | -0- | -15 | -0- | 15 | 1 | 222 | 2 | Y | -0- | | | | | -0- |
| 03 | 279 | N | 263 | -0- | -16 | -0- | 17 | 1 | 246 | 2 | Y | -0- | | | | | -0- |
| 04 | 270 | N | 256 | -0- | -14 | -0- | 15 | 1 | 241 | 2 | Y | -0- | | | | | -0- |
| 05 | 268 | N | 268 | -0- | -0- | -0- | 16 | 1 | 252 | 2 | Y | -0- | | | | | -0- |
| 06 | 246 | N | 246 | -0- | -0- | -0- | 15 | 1 | 231 | 2 | Y | -0- | | | | | -0- |
| 07 | 279 | N | 253 | -0- | -26 | -0- | 16 | 1 | 237 | 2 | Y | -0- | | | | | -0- |
| 08 | 279 | N | 258 | -0- | -21 | -0- | 16 | 1 | 242 | 2 | Y | -0- | | | | | -0- |
| 09 | 240 | N | 205 | -0- | -35 | -0- | 13 | 1 | 192 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 245 | -0- | -3 | -0- | 15 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| 11 | 255 | N | 255 | -0- | -0- | -0- | 16 | 1 | 239 | 2 | Y | -0- | | | | | -0- |
| *12 | 260 | N | 260 | -0- | -0- | -0- | 16 | 1 | 244 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,023 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 506 | -0- | -21 | -0- | 34 | 1 | 472 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 447 | -0- | -1 | -0- | 30 | 1 | 417 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 494 | -0- | -2 | -0- | 33 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 477 | -0- | -3 | -0- | 30 | 1 | 447 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 482 | -0- | -14 | -0- | 26 | 1 | 456 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 465 | -0- | -15 | -0- | 25 | 1 | 440 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 454 | -0- | -42 | -0- | 26 | 1 | 428 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 446 | -0- | -50 | -0- | 25 | 1 | 421 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 465 | -0- | -15 | -0- | 20 | 1 | 445 | 3 | N | -0- | | | | | -0- |
| 10 | 484 | N | 484 | -0- | -0- | -0- | 21 | 1 | 463 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 168 | -0- | -252 | -0- | 7 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 176 | -0- | -320 | -0- | 8 | 1 | 168 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,064 TOTAL CONDENSATE PROD: -0-

SHURLEY 147 WELL #: 5 RRCID -> 103454 COMPL. DATE 11/21/1982 TOTAL DEPTH 7103 PERF. 5501 - 6735

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 585 | -0- | -35 | -0- | 34 | 1 | 547 | 2 | Y | 4 | 5 | 1 | | | | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | | | | |
| 02 | 560 | N | 541 | -0- | -19 | -0- | 31 | 1 | 503 | 2 | Y | 6 | 4 | 1 | 2 | 8 | | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | | | | |
| 03 | 589 | N | 585 | -0- | -4 | -0- | 35 | 1 | 546 | 2 | Y | 4 | 3 | 1 | | | | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | | | | |
| 04 | 570 | N | 542 | -0- | -28 | -0- | 33 | 1 | 503 | 2 | Y | 5 | 4 | 1 | 2 | 8 | | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | | | | |
| 05 | 589 | N | 555 | -0- | -34 | -0- | 35 | 1 | 516 | 2 | Y | 4 | 3 | 1 | | | | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | | | | |
| 06 | 570 | N | 519 | -0- | -51 | -0- | 34 | 1 | 481 | 2 | Y | 4 | 3 | 1 | 2 | 8 | | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | | | | |
| 07 | 571 | N | 571 | -0- | -0- | -0- | 35 | 1 | 533 | 2 | Y | 3 | 2 | 1 | | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | | | | |
| 08 | 558 | N | 556 | -0- | -2 | -0- | 36 | 1 | 517 | 2 | Y | 3 | 3 | 1 | | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | | | | |
| 09 | 546 | N | 546 | -0- | -0- | -0- | 35 | 1 | 508 | 2 | Y | 3 | 3 | 1 | | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | | | | |
| 10 | 575 | N | 575 | -0- | -0- | -0- | 37 | 1 | 535 | 2 | Y | 3 | 3 | 1 | | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | | | | |
| *11 | 552 | N | 552 | -0- | -0- | -0- | 35 | 1 | 511 | 2 | Y | 5 | 4 | 1 | 2 | 8 | | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | | | | |
| 12 | 558 | N | 536 | -0- | -22 | -0- | 33 | 1 | 497 | 2 | Y | 5 | 3 | 1 | 1 | 8 | | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | | | | |

TOTAL GAS PROD: 6,663 TOTAL CONDENSATE PROD: 49

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 N | 43 | -0- | -19 | -0- | 2 | 1 | 41 | 2 | Y | -0- | | | 1 |
| 02 | 28 N | 23 | -0- | -5 | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | 1 |
| 03 | 31 N | 18 | -0- | -13 | -0- | 1 | 1 | 17 | 2 | Y | -0- | | | 1 |
| 04 | 30 N | 17 | -0- | -13 | -0- | 1 | 1 | 16 | 2 | Y | -0- | | | 1 |
| 05 | 43 N | 43 | -0- | -0- | -0- | 2 | 1 | 41 | 2 | Y | -0- | | | 1 |
| 06 | 82 N | 82 | -0- | -0- | -0- | 5 | 1 | 77 | 2 | Y | -0- | | | 1 |
| 07 | 83 N | 83 | -0- | -0- | -0- | 5 | 1 | 78 | 2 | Y | -0- | | | 1 |
| 08 | 81 N | 81 | -0- | -0- | -0- | 5 | 1 | 76 | 2 | Y | -0- | | | 1 |
| 09 | 77 N | 77 | -0- | -0- | -0- | 5 | 1 | 72 | 2 | Y | -0- | | | 1 |
| 10 | 84 N | 84 | -0- | -0- | -0- | 5 | 1 | 79 | 2 | Y | -0- | | | 1 |
| 11 | 72 N | 72 | -0- | -0- | -0- | 4 | 1 | 68 | 2 | Y | -0- | | | 1 |
| *12 | 62 N | 62 | -0- | -0- | -0- | 4 | 1 | 58 | 2 | Y | -0- | | | 1 |

TOTAL GAS PROD: 685 TOTAL CONDENSATE PROD: -0-

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 N | 155 | -0- | -0- | -0- | 8 | 1 | 147 | 2 | Y | -0- | | | -0- |
| 02 | 140 N | 140 | -0- | -0- | -0- | 6 | 1 | 134 | 2 | Y | -0- | | | -0- |
| 03 | 157 N | 157 | -0- | -0- | -0- | 7 | 1 | 150 | 2 | Y | -0- | | | -0- |
| 04 | 150 N | 149 | -0- | -1 | -0- | 8 | 1 | 141 | 2 | Y | -0- | | | -0- |
| 05 | 155 N | 134 | -0- | -21 | -0- | 8 | 1 | 126 | 2 | Y | -0- | | | -0- |
| 06 | 150 N | 138 | -0- | -12 | -0- | 8 | 1 | 130 | 2 | Y | -0- | | | -0- |
| 07 | 155 N | 145 | -0- | -10 | -0- | 9 | 1 | 136 | 2 | Y | -0- | | | -0- |
| 08 | 147 N | 147 | -0- | -0- | -0- | 9 | 1 | 138 | 2 | Y | -0- | | | -0- |
| 09 | 150 N | 134 | -0- | -16 | -0- | 9 | 1 | 125 | 2 | Y | -0- | | | -0- |
| 10 | 155 N | 123 | -0- | -32 | -0- | 8 | 1 | 115 | 2 | Y | -0- | | | -0- |
| 11 | 150 N | 109 | -0- | -41 | -0- | 7 | 1 | 102 | 2 | Y | -0- | | | -0- |
| 12 | 124 N | 119 | -0- | -5 | -0- | 7 | 1 | 112 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 1,650 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 688 | -0- | 688 | 688 | 64 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 607 | -0- | 607 | 1295 | 54 | 1 | 553 | 3 | N | -0- | | | | | -0- |
| 03 | 1951 | N | 656 | -0- | -1295 | -0- | 61 | 1 | 595 | 3 | N | -0- | | | | | -0- |
| 04 | 578 | N | 578 | -0- | -0- | -0- | 64 | 1 | 514 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 575 | -0- | -107 | -0- | 67 | 1 | 508 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 536 | -0- | -94 | -0- | 52 | 1 | 483 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 655 | N | 655 | -0- | -0- | -0- | 70 | 1 | 585 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 568 | -0- | -21 | -0- | 65 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 09 | 547 | N | 547 | -0- | -0- | -0- | 62 | 1 | 484 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 651 | N | 596 | -0- | -55 | -0- | 67 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 11 | 592 | N | 592 | -0- | -0- | -0- | 33 | 1 | 559 | 3 | N | -0- | | | | | -0- |
| *12 | 677 | N | 677 | -0- | -0- | -0- | 50 | 1 | 627 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,275 TOTAL CONDENSATE PROD: 2

MCMILLAN, LEO H. 108 WELL #: 6 RRCID -> 103716 COMPL. DATE 01/22/1983 TOTAL DEPTH 5500 PERF. 5198 - 5321

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/28/2013 - P&A 03-28-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1596 | -0- | -388 | -0- | 98 | 1 | 1498 | 2 | Y | -0- | | | | | -0- |
| 02 | 1596 | N | 1518 | -0- | -78 | -0- | 96 | 1 | 1422 | 2 | Y | -0- | | | | | -0- |
| 03 | 1590 | N | 1590 | -0- | -0- | -0- | 105 | 1 | 1485 | 2 | Y | -0- | | | | | -0- |
| 04 | 1676 | N | 1676 | -0- | -0- | -0- | 101 | 1 | 1575 | 2 | Y | -0- | | | | | -0- |
| 05 | 1799 | N | 1799 | -0- | -0- | -0- | 108 | 1 | 1691 | 2 | Y | -0- | | | | | -0- |
| 06 | 1530 | N | 1466 | -0- | -64 | -0- | 91 | 1 | 1375 | 2 | Y | -0- | | | | | -0- |
| 07 | 1736 | N | 1232 | -0- | -504 | -0- | 77 | 1 | 1155 | 2 | Y | -0- | | | | | -0- |
| 08 | 1798 | N | 1561 | -0- | -237 | -0- | 94 | 1 | 1467 | 2 | Y | -0- | | | | | -0- |
| 09 | 1470 | N | 1396 | -0- | -74 | -0- | 88 | 1 | 1308 | 2 | Y | -0- | | | | | -0- |
| 10 | 1240 | N | 1157 | -0- | -83 | -0- | 69 | 1 | 1088 | 2 | Y | -0- | | | | | -0- |
| 11 | 1650 | N | 1650 | -0- | -0- | -0- | 101 | 1 | 1549 | 2 | Y | -0- | | | | | -0- |
| *12 | 1782 | N | 1782 | -0- | -0- | -0- | 109 | 1 | 1673 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,423 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 65 | -0- | -28 | -0- | 3 | 1 | 62 | 3 | N | -0- | | | -0- |
| 02 | 84 | N | 57 | -0- | -27 | -0- | 3 | 1 | 54 | 3 | N | -0- | | | -0- |
| 03 | 62 | N | 52 | -0- | -10 | -0- | 3 | 1 | 49 | 3 | N | -0- | | | -0- |
| 04 | 60 | N | 46 | -0- | -14 | -0- | 2 | 1 | 44 | 3 | N | -0- | | | -0- |
| 05 | 62 | N | 45 | -0- | -17 | -0- | 2 | 1 | 43 | 3 | N | -0- | | | -0- |
| 06 | 60 | N | 40 | -0- | -20 | -0- | 2 | 1 | 38 | 3 | N | -0- | | | -0- |
| 07 | 62 | N | 36 | -0- | -26 | -0- | 2 | 1 | 34 | 3 | N | -0- | | | -0- |
| 08 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 3 | N | -0- | | | -0- |
| 09 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | -0- |
| 10 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | -0- |
| 11 | 30 | N | 28 | -0- | -2 | -0- | 2 | 1 | 26 | 3 | N | -0- | | | -0- |
| 12 | 31 | N | 20 | -0- | -11 | -0- | 1 | 1 | 19 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 496 TOTAL CONDENSATE PROD: -0-

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 250 | N | 250 | -0- | -0- | -0- | 15 | 1 | 235 | 2 | Y | -0- | | | -0- |
| 02 | 231 | N | 231 | -0- | -0- | -0- | 15 | 1 | 216 | 2 | Y | -0- | | | -0- |
| 03 | 248 | N | 237 | -0- | -11 | -0- | 16 | 1 | 221 | 2 | Y | -0- | | | -0- |
| 04 | 240 | N | 232 | -0- | -8 | -0- | 14 | 1 | 218 | 2 | Y | -0- | | | -0- |
| 05 | 248 | N | 237 | -0- | -11 | -0- | 14 | 1 | 223 | 2 | Y | -0- | | | -0- |
| 06 | 240 | N | 225 | -0- | -15 | -0- | 14 | 1 | 211 | 2 | Y | -0- | | | -0- |
| 07 | 248 | N | 242 | -0- | -6 | -0- | 15 | 1 | 227 | 2 | Y | -0- | | | -0- |
| 08 | 269 | N | 269 | -0- | -0- | -0- | 16 | 1 | 253 | 2 | Y | -0- | | | -0- |
| 09 | 240 | N | 240 | -0- | -0- | -0- | 15 | 1 | 225 | 2 | Y | -0- | | | -0- |
| 10 | 250 | N | 250 | -0- | -0- | -0- | 15 | 1 | 235 | 2 | Y | -0- | | | -0- |
| 11 | 242 | N | 242 | -0- | -0- | -0- | 15 | 1 | 227 | 2 | Y | -0- | | | -0- |
| 12 | 248 | N | 239 | -0- | -9 | -0- | 15 | 1 | 224 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 2,894 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 406 | N | 406 | -0- | -0- | -0- | 88 | 1 | 318 | 3 | N | -0- | | | -0- |
| 02 | 420 | N | 329 | -0- | -91 | -0- | 78 | 1 | 251 | 3 | N | -0- | | | -0- |
| 03 | 496 | N | 357 | -0- | -139 | -0- | 86 | 1 | 271 | 3 | N | -0- | | | -0- |
| 04 | 390 | N | 313 | -0- | -77 | -0- | 81 | 1 | 232 | 3 | N | -0- | | | -0- |
| 05 | 372 | N | 314 | -0- | -58 | -0- | 84 | 1 | 230 | 3 | N | -0- | | | -0- |
| 06 | 360 | N | 293 | -0- | -67 | -0- | 81 | 1 | 212 | 3 | N | -0- | | | -0- |
| 07 | 310 | N | 262 | -0- | -48 | -0- | 82 | 1 | 180 | 3 | N | -0- | | | -0- |
| 08 | 310 | N | 256 | -0- | -54 | -0- | 81 | 1 | 175 | 3 | N | -0- | | | -0- |
| 09 | 300 | N | 252 | -0- | -48 | -0- | 79 | 1 | 173 | 3 | N | -0- | | | -0- |
| 10 | 248 | N | 239 | -0- | -9 | -0- | 80 | 1 | 159 | 3 | N | -0- | | | -0- |
| 11 | 284 | N | 284 | -0- | -0- | -0- | 80 | 1 | 204 | 3 | N | -0- | | | -0- |
| *12 | 274 | N | 274 | -0- | -0- | -0- | 82 | 1 | 192 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,579 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 145 | N | 145 | -0- | -0- | -0- | 66 | 1 | 78 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 194 | N | 194 | -0- | -0- | -0- | 84 | 1 | 108 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 165 | N | 165 | -0- | -0- | -0- | 83 | 1 | 82 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 94 | N | 94 | -0- | -0- | -0- | 42 | 1 | 51 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 34 | N | 34 | -0- | -0- | -0- | 4 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 06 | 115 | N | 115 | -0- | -0- | -0- | 67 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 59 | -0- | -34 | -0- | 24 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 130 | N | 130 | -0- | -0- | -0- | 32 | 1 | 97 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 273 | N | 273 | -0- | -0- | -0- | 82 | 1 | 190 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 494 | N | 494 | -0- | -0- | -0- | 102 | 1 | 390 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 422 | N | 422 | -0- | -0- | -0- | 102 | 1 | 318 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,125 TOTAL CONDENSATE PROD: 10

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 408 | N | 408 | -0- | -0- | -0- | 38 | 1 | 370 | 3 | N | -0- | | | | | -0- |
| 02 | 385 | N | 385 | -0- | -0- | -0- | 34 | 1 | 351 | 3 | N | -0- | | | | | -0- |
| 03 | 403 | N | 395 | -0- | -8 | -0- | 37 | 1 | 358 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 373 | -0- | -17 | -0- | 41 | 1 | 332 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 368 | -0- | -35 | -0- | 43 | 1 | 325 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 297 | -0- | -93 | -0- | 29 | 1 | 268 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 226 | -0- | -146 | -0- | 24 | 1 | 202 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 169 | -0- | -203 | -0- | 19 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 09 | 300 | N | 140 | -0- | -160 | -0- | 16 | 1 | 124 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 131 | -0- | -86 | -0- | 15 | 1 | 116 | 3 | N | -0- | | | | | -0- |
| 11 | 159 | N | 159 | -0- | -0- | -0- | 9 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| *12 | 155 | N | 128 | -0- | -27 | -0- | 9 | 1 | 119 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,179 TOTAL CONDENSATE PROD: -0-

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALLISON-MIERS WELL #: 7905 RRCID -> 104106 COMPL. DATE 01/21/1983 TOTAL DEPTH 5690 PERF. 5232 - 5428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 486 | -0- | -10 | -0- | 27 | 1 | 459 | 2 | N | -0- | | | | | -0- |
| 02 | 448 | N | 434 | -0- | -14 | -0- | 22 | 1 | 412 | 2 | N | -0- | | | | | -0- |
| 03 | 496 | N | 476 | -0- | -20 | -0- | 24 | 1 | 452 | 2 | N | -0- | | | | | -0- |
| 04 | 480 | N | 455 | -0- | -25 | -0- | 23 | 1 | 432 | 2 | N | -0- | | | | | -0- |
| 05 | 496 | N | 463 | -0- | -33 | -0- | 26 | 1 | 437 | 2 | N | -0- | | | | | -0- |
| 06 | 450 | N | 426 | -0- | -24 | -0- | 21 | 1 | 405 | 2 | N | -0- | | | | | -0- |
| 07 | 465 | N | 438 | -0- | -27 | -0- | 23 | 1 | 415 | 2 | N | -0- | | | | | -0- |
| 08 | 465 | N | 412 | -0- | -53 | -0- | 28 | 1 | 384 | 2 | N | -0- | | | | | -0- |
| 09 | 420 | N | 394 | -0- | -26 | -0- | 26 | 1 | 368 | 2 | N | -0- | | | | | -0- |
| 10 | 438 | N | 438 | -0- | -0- | -0- | 27 | 1 | 411 | 2 | N | -0- | | | | | -0- |
| 11 | 394 | N | 394 | -0- | -0- | -0- | 29 | 1 | 365 | 2 | N | -0- | | | | | -0- |
| 12 | 403 | N | 401 | -0- | -2 | -0- | 27 | 1 | 374 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,217 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 190 | -0- | -27 | -0- | 13 | 1 | 177 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 164 | -0- | -4 | -0- | 11 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 171 | -0- | -15 | -0- | 12 | 1 | 159 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 157 | -0- | -23 | -0- | 10 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 165 | -0- | -21 | -0- | 9 | 1 | 156 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 144 | -0- | -36 | -0- | 8 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 129 | -0- | -26 | -0- | 7 | 1 | 122 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 119 | -0- | -36 | -0- | 7 | 1 | 112 | 3 | N | -0- | | | | | -0- |
| 09 | 150 | N | 109 | -0- | -41 | -0- | 5 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 10 | 161 | N | 161 | -0- | -0- | -0- | 7 | 1 | 154 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 115 | -0- | -5 | -0- | 5 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| *12 | 151 | N | 151 | -0- | -0- | -0- | 7 | 1 | 144 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,775 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | -0- |
| 02 | 37 | N | 37 | -0- | -0- | -0- | 2 | 1 | 35 | 3 | N | -0- | | | -0- |
| 03 | 42 | N | 42 | -0- | -0- | -0- | 2 | 1 | 40 | 3 | N | -0- | | | -0- |
| 04 | 39 | N | 39 | -0- | -0- | -0- | 2 | 1 | 37 | 3 | N | -0- | | | -0- |
| 05 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 3 | N | -0- | | | -0- |
| 06 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 3 | N | -0- | | | -0- |
| 07 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 3 | N | -0- | | | -0- |
| 08 | 39 | N | 39 | -0- | -0- | -0- | 2 | 1 | 37 | 3 | N | -0- | | | -0- |
| 09 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 3 | N | -0- | | | -0- |
| 10 | 39 | N | 39 | -0- | -0- | -0- | 2 | 1 | 37 | 3 | N | -0- | | | -0- |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | -0- |
| *12 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 457 TOTAL CONDENSATE PROD: -0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 339 | -0- | -2 | -0- | 25 | 1 | 314 | 3 | N | -0- | | | -0- |
| 02 | 308 | N | 301 | -0- | -7 | -0- | 22 | 1 | 279 | 3 | N | -0- | | | -0- |
| 03 | 341 | N | 328 | -0- | -13 | -0- | 24 | 1 | 304 | 3 | N | -0- | | | -0- |
| 04 | 330 | N | 314 | -0- | -16 | -0- | 24 | 1 | 290 | 3 | N | -0- | | | -0- |
| 05 | 341 | N | 325 | -0- | -16 | -0- | 24 | 1 | 301 | 3 | N | -0- | | | -0- |
| 06 | 330 | N | 306 | -0- | -24 | -0- | 23 | 1 | 283 | 3 | N | -0- | | | -0- |
| 07 | 310 | N | 273 | -0- | -37 | -0- | 20 | 1 | 253 | 3 | N | -0- | | | -0- |
| 08 | 310 | N | 252 | -0- | -58 | -0- | 19 | 1 | 233 | 3 | N | -0- | | | -0- |
| 09 | 300 | N | 211 | -0- | -89 | -0- | 17 | 1 | 194 | 3 | N | -0- | | | -0- |
| 10 | 279 | N | 228 | -0- | -51 | -0- | 19 | 1 | 209 | 3 | N | -0- | | | -0- |
| 11 | 240 | N | 131 | -0- | -109 | -0- | 11 | 1 | 120 | 3 | N | -0- | | | -0- |
| 12 | 217 | N | 73 | -0- | -144 | -0- | 4 | 1 | 69 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,081 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 105 | N | 105 | -0- | -0- | -0- | 8 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 02 | 94 | N | 94 | -0- | -0- | -0- | 7 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 03 | 103 | N | 103 | -0- | -0- | -0- | 8 | 1 | 95 | 3 | N | -0- | | | | | -0- |
| 04 | 98 | N | 98 | -0- | -0- | -0- | 7 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 05 | 104 | N | 104 | -0- | -0- | -0- | 8 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 06 | 99 | N | 99 | -0- | -0- | -0- | 7 | 1 | 92 | 3 | N | -0- | | | | | -0- |
| 07 | 98 | N | 98 | -0- | -0- | -0- | 7 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 08 | 104 | N | 104 | -0- | -0- | -0- | 8 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 09 | 103 | N | 103 | -0- | -0- | -0- | 8 | 1 | 95 | 3 | N | -0- | | | | | -0- |
| 10 | 108 | N | 108 | -0- | -0- | -0- | 9 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 11 | 103 | N | 103 | -0- | -0- | -0- | 9 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| *12 | 104 | N | 104 | -0- | -0- | -0- | 6 | 1 | 98 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,223 TOTAL CONDENSATE PROD: -0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 285 | N | 285 | -0- | -0- | -0- | 25 | 1 | 260 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 252 | -0- | -0- | -0- | 22 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| 03 | 279 | N | 250 | -0- | -29 | -0- | 22 | 1 | 228 | 2 | Y | -0- | | | | | -0- |
| 04 | 272 | N | 272 | -0- | -0- | -0- | 24 | 1 | 248 | 2 | Y | -0- | | | | | -0- |
| 05 | 279 | N | 277 | -0- | -2 | -0- | 25 | 1 | 252 | 2 | Y | -0- | | | | | -0- |
| 06 | 262 | N | 262 | -0- | -0- | -0- | 24 | 1 | 238 | 2 | Y | -0- | | | | | -0- |
| 07 | 279 | N | 276 | -0- | -3 | -0- | 25 | 1 | 251 | 2 | Y | -0- | | | | | -0- |
| 08 | 287 | N | 287 | -0- | -0- | -0- | 26 | 1 | 261 | 2 | Y | -0- | | | | | -0- |
| 09 | 276 | N | 276 | -0- | -0- | -0- | 26 | 1 | 250 | 2 | Y | -0- | | | | | -0- |
| 10 | 287 | N | 287 | -0- | -0- | -0- | 28 | 1 | 259 | 2 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 270 | -0- | -0- | -0- | 26 | 1 | 244 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 251 | -0- | -28 | -0- | 25 | 1 | 226 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,245 TOTAL CONDENSATE PROD: -0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 189 | -0- | -59 | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 146 | -0- | -78 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 181 | -0- | -67 | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 150 | -0- | -30 | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 136 | -0- | -19 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 112 | -0- | -68 | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 121 | -0- | -34 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 08 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 117 | -0- | -3 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 47 | -0- | -77 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 47 | -0- | -73 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 118 | -0- | -6 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,491 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 362 | -0- | -10 | -0- | 20 | 1 | 342 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 325 | -0- | -11 | -0- | 18 | 1 | 307 | 3 | N | -0- | | | | | -0- |
| 03 | 434 | N | 358 | -0- | -76 | -0- | 21 | 1 | 337 | 3 | N | -0- | | | | | -0- |
| 04 | 361 | N | 361 | -0- | -0- | -0- | 21 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 338 | -0- | -34 | -0- | 20 | 1 | 318 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 324 | -0- | -36 | -0- | 20 | 1 | 304 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 363 | -0- | -9 | -0- | 22 | 1 | 341 | 3 | N | -0- | | | | | -0- |
| 08 | 360 | N | 360 | -0- | -0- | -0- | 22 | 1 | 338 | 3 | N | -0- | | | | | -0- |
| 09 | 330 | N | 329 | -0- | -1 | -0- | 20 | 1 | 309 | 3 | N | -0- | | | | | -0- |
| 10 | 397 | N | 397 | -0- | -0- | -0- | 24 | 1 | 373 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 341 | -0- | -19 | -0- | 21 | 1 | 320 | 3 | N | -0- | | | | | -0- |
| *12 | 354 | N | 354 | -0- | -0- | -0- | 21 | 1 | 333 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,212 TOTAL CONDENSATE PROD: -0-

WHITWORTH, C. O. WELL #: 10 RRCID -> 104410 COMPL. DATE 02/21/1983 TOTAL DEPTH 4805 PERF. 3030 - 3048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PFLUGER 105 WELL #: 6 RRCID -> 104412 COMPL. DATE 02/05/1983 TOTAL DEPTH 5574 PERF. 4668 - 5289

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/30/2013 - PLUGGED 04-30-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | 4 | -0- | -4 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 12 | N | 4 | -0- | -8 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 9 | N | 5 | -0- | -4 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 5 | N | 4 | -0- | -1 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | 3 | -0- | 3 | 3 | 3 | 2 | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | 3 | -0- | 3 | 6 | 3 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 9 | N | 3 | -0- | -6 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 45 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 28 | -0- | -3 | -0- | 2 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 23 | -0- | -5 | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | 27 | -0- | -4 | -0- | 2 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 04 | 30 | N | 24 | -0- | -6 | -0- | 1 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 05 | 31 | N | 26 | -0- | -5 | -0- | 2 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 06 | 30 | N | 25 | -0- | -5 | -0- | 2 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 27 | -0- | -4 | -0- | 2 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 28 | -0- | -3 | -0- | 2 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 25 | -0- | -5 | -0- | 2 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 24 | -0- | -7 | -0- | 1 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 22 | -0- | -8 | -0- | 1 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 26 | -0- | -5 | -0- | 2 | 1 | 24 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 305 TOTAL CONDENSATE PROD: -0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 163 | N | 163 | -0- | -0- | -0- | 14 | 1 | 149 | 2 | Y | -0- | | | | | -0- |
| 02 | 161 | N | 161 | -0- | -0- | -0- | 14 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| 03 | 177 | N | 177 | -0- | -0- | -0- | 16 | 1 | 161 | 2 | Y | -0- | | | | | -0- |
| 04 | 150 | N | 145 | -0- | -5 | -0- | 13 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 130 | -0- | -56 | -0- | 12 | 1 | 118 | 2 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 113 | -0- | -67 | -0- | 10 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 07 | 155 | N | 119 | -0- | -36 | -0- | 11 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 115 | -0- | -9 | -0- | 11 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 111 | -0- | -9 | -0- | 10 | 1 | 101 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 121 | -0- | -3 | -0- | 12 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| 11 | 124 | N | 124 | -0- | -0- | -0- | 12 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 120 | -0- | -4 | -0- | 12 | 1 | 108 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,599 TOTAL CONDENSATE PROD: -0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 445 | -0- | -175 | -0- | 41<br>1 | 1<br>9 | 403 | 2 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 530 | N | 530 | -0- | -0- | -0- | 50 | 1 | 480 | 2 | Y | -0- | | | | | -0- |
| 03 | 392 | N | 392 | -0- | -0- | -0- | 36 | 1 | 356 | 2 | Y | -0- | | | | | -0- |
| 04 | 420 | N | 322 | -0- | -98 | -0- | 27 | 1 | 295 | 2 | Y | -0- | | | | | -0- |
| 05 | 589 | N | 355 | -0- | -234 | -0- | 31 | 1 | 324 | 2 | Y | -0- | | | | | -0- |
| 06 | 390 | N | 363 | -0- | -27 | -0- | 32 | 1 | 331 | 2 | Y | -0- | | | | | -0- |
| 07 | 355 | N | 355 | -0- | -0- | -0- | 32 | 1 | 323 | 2 | Y | -0- | | | | | -0- |
| 08 | 343 | N | 343 | -0- | -0- | -0- | 30 | 1 | 313 | 2 | Y | -0- | | | | | -0- |
| 09 | 360 | N | 328 | -0- | -32 | -0- | 28 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| 10 | 341 | N | 332 | -0- | -9 | -0- | 29 | 1 | 303 | 2 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 325 | -0- | -5 | -0- | 30 | 1 | 295 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 335 | -0- | -6 | -0- | 36 | 1 | 299 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,425 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 171 | -0- | -46 | -0- | 171 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 186 | N | 144 | -0- | -42 | -0- | 144 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 217 | N | 198 | -0- | -19 | -0- | 198 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 210 | N | 174 | -0- | -36 | -0- | 174 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 213 | N | 213 | -0- | -0- | -0- | 213 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 240 | N | 194 | -0- | -46 | -0- | 194 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 186 | N | 168 | -0- | -18 | -0- | 168 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,280 TOTAL CONDENSATE PROD: -0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 34 | -0- | -59 | -0- | 3 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 18 | -0- | -38 | -0- | 2 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | 20 | -0- | -11 | -0- | 2 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 04 | 30 | N | 8 | -0- | -22 | -0- | 1 | 1 | 7 | 2 | Y | -0- | | | | | -0- |
| 05 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | 1 | -0- | -29 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 8 | N | 1 | -0- | -7 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 85 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 125 | N | 125 | -0- | -0- | -0- | 8 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 02 | 114 | N | 114 | -0- | -0- | -0- | 7 | 1 | 107 | 3 | N | -0- | | | | | -0- |
| 03 | 127 | N | 127 | -0- | -0- | -0- | 8 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 04 | 121 | N | 121 | -0- | -0- | -0- | 6 | 1 | 115 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 110 | -0- | -14 | -0- | 5 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 06 | 190 | N | 190 | -0- | -0- | -0- | 7 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 114 | -0- | -10 | -0- | 4 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 08 | 152 | N | 152 | -0- | -0- | -0- | 6 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 09 | 183 | N | 183 | -0- | -0- | -0- | 7 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 10 | 201 | N | 201 | -0- | -0- | -0- | 8 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 11 | 178 | N | 178 | -0- | -0- | -0- | 8 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 149 | -0- | -6 | -0- | 7 | 1 | 142 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,764 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 359 | -0- | -13 | -0- | 22 | 1 | 337 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | 332 | -0- | -32 | -0- | 21 | 1 | 311 | 3 | N | -0- | | | | | -0- |
| 03 | 403 | N | 362 | -0- | -41 | -0- | 22 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 04 | 360 | N | 336 | -0- | -24 | -0- | 18 | 1 | 318 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 339 | -0- | -33 | -0- | 15 | 1 | 324 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 329 | -0- | -31 | -0- | 13 | 1 | 316 | 3 | N | -0- | | | | | -0- |
| 07 | 341 | N | 307 | -0- | -34 | -0- | 11 | 1 | 296 | 3 | N | -0- | | | | | -0- |
| 08 | 341 | N | 151 | -0- | -190 | -0- | 6 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 09 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 199 | -0- | -111 | -0- | 8 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 11 | 324 | N | 324 | -0- | -0- | -0- | 14 | 1 | 310 | 3 | N | -0- | | | | | -0- |
| *12 | 100 | N | 100 | -0- | -0- | -0- | 5 | 1 | 95 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,138 TOTAL CONDENSATE PROD: -0-

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1806 | -0- | -178 | -0- | 123 | 1 | 1682 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1777 | N | 1777 | -0- | -0- | -0- | 118 | 1 | 1659 | 3 | N | -0- | | | | | -0- |
| 03 | 1826 | N | 1826 | -0- | -0- | -0- | 113 | 1 | 1713 | 3 | N | -0- | | | | | -0- |
| 04 | 1740 | N | 1532 | -0- | -208 | -0- | 102 | 1 | 1429 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1953 | N | 1548 | -0- | -405 | -0- | 112 | 1 | 1436 | 3 | N | -0- | | | | | -0- |
| 06 | 1770 | N | 1476 | -0- | -294 | -0- | 105 | 1 | 1371 | 3 | N | -0- | | | | | -0- |
| 07 | 1581 | N | 1365 | -0- | -216 | -0- | 102 | 1 | 1263 | 3 | N | -0- | | | | | -0- |
| 08 | 1550 | N | 1450 | -0- | -100 | -0- | 99 | 1 | 1351 | 3 | N | -0- | | | | | -0- |
| 09 | 1521 | N | 1521 | -0- | -0- | -0- | 103 | 1 | 1418 | 3 | N | -0- | | | | | -0- |
| 10 | 1762 | N | 1762 | -0- | -0- | -0- | 144 | 1 | 1618 | 3 | N | -0- | | | | | -0- |
| 11 | 1628 | N | 1628 | -0- | -0- | -0- | 139 | 1 | 1489 | 3 | N | -0- | | | | | -0- |
| 12 | 1581 | N | 1377 | -0- | -204 | -0- | 124 | 1 | 1253 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,068 TOTAL CONDENSATE PROD: 2

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 141 | -0- | -14 | -0- | 8 | 1 | 133 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 140 | N | 129 | -0- | -11 | -0- | 7 | 1 | 120 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 155 | N | 142 | -0- | -13 | -0- | 9 | 1 | 132 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 150 | N | 136 | -0- | -14 | -0- | 8 | 1 | 127 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 155 | N | 141 | -0- | -14 | -0- | 9 | 1 | 131 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 150 | N | 141 | -0- | -9 | -0- | 9 | 1 | 132 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 155 | N | 145 | -0- | -10 | -0- | 9 | 1 | 135 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 155 | N | 141 | -0- | -14 | -0- | 9 | 1 | 131 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 150 | N | 134 | -0- | -16 | -0- | 9 | 1 | 124 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 155 | N | 136 | -0- | -19 | -0- | 9 | 1 | 126 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 150 | N | 122 | -0- | -28 | -0- | 8 | 1 | 114 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 124 | N | 108 | -0- | -16 | -0- | 7 | 1 | 99 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,616 TOTAL CONDENSATE PROD: 11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 70 | -0- | -23 | -0- | 4 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 3 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| 03 | 68 | N | 68 | -0- | -0- | -0- | 4 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 04 | 64 | N | 64 | -0- | -0- | -0- | 4 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 05 | 66 | N | 66 | -0- | -0- | -0- | 4 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 06 | 62 | N | 62 | -0- | -0- | -0- | 4 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 4 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 08 | 64 | N | 64 | -0- | -0- | -0- | 4 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 4 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 4 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 60 | -0- | -0- | -0- | 4 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 61 | -0- | -1 | -0- | 4 | 1 | 57 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 763 TOTAL CONDENSATE PROD: -0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 3 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 03 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 05 | 36 | N | 36 | -0- | -0- | -0- | 3 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 06 | 33 | N | 33 | -0- | -0- | -0- | 3 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 07 | 33 | N | 33 | -0- | -0- | -0- | 3 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 08 | 33 | N | 33 | -0- | -0- | -0- | 3 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 09 | 31 | N | 31 | -0- | -0- | -0- | 3 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 30 | -0- | -1 | -0- | 3 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 11 | 31 | N | 31 | -0- | -0- | -0- | 3 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 3 | 1 | 27 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 394 TOTAL CONDENSATE PROD: -0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 170 | N | 170 | -0- | -0- | -0- | 10 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 02 | 122 | N | 122 | -0- | -0- | -0- | 7 | 1 | 115 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | 3 | -0- | -28 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 144 | N | 144 | -0- | -0- | -0- | 10 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 06 | 50 | N | 50 | -0- | -0- | -0- | 3 | 1 | 47 | 3 | N | -0- | | | | | -0- |
| 07 | 28 | N | 28 | -0- | -0- | -0- | 2 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 80 | -0- | -13 | -0- | 5 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 29 | -0- | -31 | -0- | 2 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 19 | -0- | -12 | -0- | 1 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 11 | 103 | N | 103 | -0- | -0- | -0- | 6 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 21 | -0- | -10 | -0- | 1 | 1 | 20 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 769 TOTAL CONDENSATE PROD: -0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 118 | N | 118 | -0- | -0- | -0- | 6 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 02 | 107 | N | 107 | -0- | -0- | -0- | 5 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 03 | 95 | N | 95 | -0- | -0- | -0- | 4 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 04 | 75 | N | 75 | -0- | -0- | -0- | 4 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 05 | 64 | N | 64 | -0- | -0- | -0- | 4 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 58 | -0- | -2 | -0- | 3 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 60 | -0- | -33 | -0- | 4 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 56 | -0- | -6 | -0- | 3 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 48 | -0- | -12 | -0- | 3 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 55 | -0- | -7 | -0- | 4 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 55 | -0- | -5 | -0- | 3 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 58 | -0- | -4 | -0- | 3 | 1 | 55 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 849 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1199 | -0- | -41 | -0- | 83 | 1 | 1116 | 3 | N | -0- | | | | | -0- |
| 02 | 1175 | N | 1175 | -0- | -0- | -0- | 82 | 1 | 1093 | 3 | N | -0- | | | | | -0- |
| 03 | 1313 | N | 1313 | -0- | -0- | -0- | 93 | 1 | 1220 | 3 | N | -0- | | | | | -0- |
| 04 | 1244 | N | 1244 | -0- | -0- | -0- | 90 | 1 | 1154 | 3 | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1251 | -0- | -51 | -0- | 89 | 1 | 1162 | 3 | N | -0- | | | | | -0- |
| 06 | 1260 | N | 1116 | -0- | -144 | -0- | 81 | 1 | 1035 | 3 | N | -0- | | | | | -0- |
| 07 | 1311 | N | 1311 | -0- | -0- | -0- | 98 | 1 | 1213 | 3 | N | -0- | | | | | -0- |
| 08 | 1299 | N | 1299 | -0- | -0- | -0- | 97 | 1 | 1202 | 3 | N | -0- | | | | | -0- |
| 09 | 1237 | N | 1237 | -0- | -0- | -0- | 93 | 1 | 1144 | 3 | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1270 | -0- | -32 | -0- | 95 | 1 | 1175 | 3 | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1180 | -0- | -80 | -0- | 90 | 1 | 1090 | 3 | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1183 | -0- | -88 | -0- | 86 | 1 | 1097 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,778 TOTAL CONDENSATE PROD: -0-

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 106 | N | 106 | -0- | -0- | -0- | 6 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 81 | -0- | -3 | -0- | 4 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 79 | -0- | -14 | -0- | 4 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 04 | 90 | N | 79 | -0- | -11 | -0- | 4 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 05 | 93 | N | 71 | -0- | -22 | -0- | 4 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 72 | -0- | -18 | -0- | 4 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 70 | -0- | -23 | -0- | 4 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 08 | 66 | N | 66 | -0- | -0- | -0- | 4 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 09 | 67 | N | 67 | -0- | -0- | -0- | 4 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 57 | -0- | -5 | -0- | 3 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 52 | -0- | -8 | -0- | 3 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| *12 | 66 | N | 66 | -0- | -0- | -0- | 4 | 1 | 62 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 866 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 193 | N | 193 | -0- | -0- | -0- | 13 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 02 | 174 | N | 174 | -0- | -0- | -0- | 12 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| 03 | 192 | N | 192 | -0- | -0- | -0- | 12 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 04 | 185 | N | 185 | -0- | -0- | -0- | 12 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 05 | 190 | N | 190 | -0- | -0- | -0- | 14 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 177 | -0- | -3 | -0- | 13 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 181 | -0- | -5 | -0- | 14 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 182 | -0- | -4 | -0- | 12 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 175 | -0- | -5 | -0- | 12 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 179 | -0- | -7 | -0- | 15 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 128 | -0- | -52 | -0- | 11 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| *12 | 197 | N | 197 | -0- | -0- | -0- | 18 | 1 | 179 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,153 TOTAL CONDENSATE PROD: -0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 71 | -0- | -84 | -0- | 5 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 02 | 895 | N | 895 | -0- | -0- | -0- | 60 | 1 | 835 | 3 | N | -0- | | | | | -0- |
| 03 | 624 | N | 624 | -0- | -0- | -0- | 42 | 1 | 582 | 3 | N | -0- | | | | | -0- |
| 04 | 575 | N | 575 | -0- | -0- | -0- | 36 | 1 | 539 | 3 | N | -0- | | | | | -0- |
| 05 | 580 | N | 580 | -0- | -0- | -0- | 31 | 1 | 549 | 3 | N | -0- | | | | | -0- |
| 06 | 512 | N | 512 | -0- | -0- | -0- | 28 | 1 | 484 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 484 | -0- | -105 | -0- | 28 | 1 | 456 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 462 | -0- | -127 | -0- | 26 | 1 | 436 | 3 | N | -0- | | | | | -0- |
| 09 | 528 | N | 528 | -0- | -0- | -0- | 23 | 1 | 505 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 452 | -0- | -44 | -0- | 19 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 381 | -0- | -69 | -0- | 16 | 1 | 365 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 391 | -0- | -167 | -0- | 17 | 1 | 374 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,955 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 152 | -0- | -34 | -0- | 10 | 1 | 142 | 3 | N | -0- | | | -0- |
| 02 | 140 | N | 107 | -0- | -33 | -0- | 7 | 1 | 100 | 3 | N | -0- | | | -0- |
| 03 | 124 | N | 55 | -0- | -69 | -0- | 4 | 1 | 51 | 3 | N | -0- | | | -0- |
| 04 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | -0- |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | -0- |
| 06 | 72 | N | 72 | -0- | -0- | -0- | 4 | 1 | 68 | 3 | N | -0- | | | -0- |
| 07 | 199 | N | 199 | -0- | -0- | -0- | 11 | 1 | 188 | 3 | N | -0- | | | -0- |
| 08 | 91 | N | 91 | -0- | -0- | -0- | 5 | 1 | 86 | 3 | N | -0- | | | -0- |
| 09 | 69 | N | 69 | -0- | -0- | -0- | 3 | 1 | 66 | 3 | N | -0- | | | -0- |
| 10 | 186 | N | 164 | -0- | -22 | -0- | 7 | 1 | 157 | 3 | N | -0- | | | -0- |
| 11 | 99 | N | 99 | -0- | -0- | -0- | 4 | 1 | 95 | 3 | N | -0- | | | -0- |
| *12 | 78 | N | 78 | -0- | -0- | -0- | 3 | 1 | 75 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,086 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 156 | N | 156 | -0- | -0- | -0- | 8 | 1 | 148 | 3 | N | -0- | | | -0- |
| 02 | 140 | N | 139 | -0- | -1 | -0- | 7 | 1 | 132 | 3 | N | -0- | | | -0- |
| 03 | 155 | N | 122 | -0- | -33 | -0- | 6 | 1 | 116 | 3 | N | -0- | | | -0- |
| 04 | 156 | N | 156 | -0- | -0- | -0- | 8 | 1 | 148 | 3 | N | -0- | | | -0- |
| 05 | 155 | N | 149 | -0- | -6 | -0- | 9 | 1 | 140 | 3 | N | -0- | | | -0- |
| 06 | 153 | N | 153 | -0- | -0- | -0- | 9 | 1 | 144 | 3 | N | -0- | | | -0- |
| 07 | 155 | N | 148 | -0- | -7 | -0- | 8 | 1 | 140 | 3 | N | -0- | | | -0- |
| 08 | 160 | N | 160 | -0- | -0- | -0- | 9 | 1 | 151 | 3 | N | -0- | | | -0- |
| 09 | 150 | N | 141 | -0- | -9 | -0- | 9 | 1 | 132 | 3 | N | -0- | | | -0- |
| 10 | 155 | N | 139 | -0- | -16 | -0- | 9 | 1 | 130 | 3 | N | -0- | | | -0- |
| 11 | 150 | N | 117 | -0- | -33 | -0- | 8 | 1 | 109 | 3 | N | -0- | | | -0- |
| 12 | 155 | N | 122 | -0- | -33 | -0- | 7 | 1 | 115 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,702 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 252 | -0- | -58 | -0- | 17 | 1 | 235 | 3 | N | -0- | | | -0- |
| 02 | 298 | N | 298 | -0- | -0- | -0- | 20 | 1 | 278 | 3 | N | -0- | | | -0- |
| 03 | 324 | N | 324 | -0- | -0- | -0- | 22 | 1 | 302 | 3 | N | -0- | | | -0- |
| 04 | 319 | N | 319 | -0- | -0- | -0- | 20 | 1 | 299 | 3 | N | -0- | | | -0- |
| 05 | 341 | N | 320 | -0- | -21 | -0- | 17 | 1 | 303 | 3 | N | -0- | | | -0- |
| 06 | 301 | N | 301 | -0- | -0- | -0- | 16 | 1 | 285 | 3 | N | -0- | | | -0- |
| 07 | 341 | N | 299 | -0- | -42 | -0- | 17 | 1 | 282 | 3 | N | -0- | | | -0- |
| 08 | 310 | N | 293 | -0- | -17 | -0- | 16 | 1 | 277 | 3 | N | -0- | | | -0- |
| 09 | 318 | N | 318 | -0- | -0- | -0- | 14 | 1 | 304 | 3 | N | -0- | | | -0- |
| 10 | 335 | N | 335 | -0- | -0- | -0- | 14 | 1 | 321 | 3 | N | -0- | | | -0- |
| 11 | 292 | N | 292 | -0- | -0- | -0- | 13 | 1 | 279 | 3 | N | -0- | | | -0- |
| 12 | 341 | N | 160 | -0- | -181 | -0- | 7 | 1 | 153 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,511 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 119 | -0- | -36 | -0- | 8 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 86 | -0- | -26 | -0- | 6 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 55 | -0- | -69 | -0- | 4 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 28 | -0- | -92 | -0- | 2 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 37 | -0- | -56 | -0- | 2 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 06 | 75 | N | 75 | -0- | -0- | -0- | 4 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 07 | 72 | N | 72 | -0- | -0- | -0- | 4 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 08 | 71 | N | 71 | -0- | -0- | -0- | 4 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 09 | 162 | N | 162 | -0- | -0- | -0- | 7 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 10 | 172 | N | 172 | -0- | -0- | -0- | 7 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 11 | 156 | N | 156 | -0- | -0- | -0- | 7 | 1 | 149 | 3 | N | -0- | | | | | -0- |
| *12 | 163 | N | 163 | -0- | -0- | -0- | 7 | 1 | 156 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,196 TOTAL CONDENSATE PROD: -0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 591 | N | 591 | -0- | -0- | -0- | 40 | 1 | 551 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 526 | -0- | -6 | -0- | 35 | 1 | 491 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 585 | -0- | -4 | -0- | 36 | 1 | 549 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 568 | -0- | -2 | -0- | 38 | 1 | 530 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 582 | -0- | -7 | -0- | 42 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 537 | -0- | -33 | -0- | 38 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 547 | -0- | -42 | -0- | 41 | 1 | 506 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 558 | -0- | -31 | -0- | 38 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 539 | -0- | -1 | -0- | 36 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 10 | 564 | N | 564 | -0- | -0- | -0- | 46 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| 11 | 552 | N | 552 | -0- | -0- | -0- | 47 | 1 | 505 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 458 | -0- | -100 | -0- | 41 | 1 | 417 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,607 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 178 | -0- | -163 | -0- | 11 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 02 | 648 | N | 648 | -0- | -0- | -0- | 41 | 1 | 607 | 3 | N | -0- | | | | | -0- |
| 03 | 565 | N | 565 | -0- | -0- | -0- | 34 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| 04 | 382 | N | 382 | -0- | -0- | -0- | 20 | 1 | 362 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 280 | -0- | -309 | -0- | 12 | 1 | 268 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 111 | -0- | -429 | -0- | 4 | 1 | 107 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 79 | -0- | -324 | -0- | 3 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 54 | -0- | -225 | -0- | 2 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 117 | -0- | -3 | -0- | 5 | 1 | 112 | 3 | N | -0- | | | | | -0- |
| 10 | 151 | N | 151 | -0- | -0- | -0- | 6 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 11 | 156 | N | 156 | -0- | -0- | -0- | 7 | 1 | 149 | 3 | N | -0- | | | | | -0- |
| *12 | 684 | N | 684 | -0- | -0- | -0- | 32 | 1 | 652 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,405 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 119 | -0- | -5 | -0- | 7 | 1 | 112 | 3 | N | -0- | | | | | -0- |
| 02 | 117 | N | 117 | -0- | -0- | -0- | 7 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 03 | 134 | N | 134 | -0- | -0- | -0- | 8 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 04 | 126 | N | 126 | -0- | -0- | -0- | 7 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 121 | -0- | -3 | -0- | 5 | 1 | 116 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 93 | -0- | -27 | -0- | 4 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 105 | -0- | -19 | -0- | 4 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 08 | 213 | N | 213 | -0- | -0- | -0- | 8 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 09 | 183 | N | 183 | -0- | -0- | -0- | 7 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 10 | 183 | N | 183 | -0- | -0- | -0- | 7 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 103 | -0- | -47 | -0- | 4 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 87 | -0- | -68 | -0- | 4 | 1 | 83 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,584 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 152 | -0- | -65 | -0- | 8 | 1 | 144 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 137 | -0- | -31 | -0- | 7 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 149 | -0- | -6 | -0- | 8 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 143 | -0- | -7 | -0- | 7 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 05 | 162 | N | 162 | -0- | -0- | -0- | 9 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 06 | 155 | N | 155 | -0- | -0- | -0- | 9 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 07 | 161 | N | 161 | -0- | -0- | -0- | 10 | 1 | 151 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 152 | -0- | -3 | -0- | 9 | 1 | 143 | 3 | N | -0- | | | | | -0- |
| 09 | 150 | N | 149 | -0- | -1 | -0- | 8 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 10 | 155 | N | 147 | -0- | -8 | -0- | 8 | 1 | 139 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 138 | -0- | -12 | -0- | 8 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 136 | -0- | -19 | -0- | 8 | 1 | 128 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,781 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 140 | -0- | -46 | -0- | 10 | 1 | 130 | 3 | N | -0- | | | -0- |
| 02 | 153 | N | 153 | -0- | -0- | -0- | 10 | 1 | 143 | 3 | N | -0- | | | -0- |
| 03 | 173 | N | 173 | -0- | -0- | -0- | 11 | 1 | 162 | 3 | N | -0- | | | -0- |
| 04 | 156 | N | 156 | -0- | -0- | -0- | 10 | 1 | 146 | 3 | N | -0- | | | -0- |
| 05 | 180 | N | 180 | -0- | -0- | -0- | 13 | 1 | 167 | 3 | N | -0- | | | -0- |
| 06 | 180 | N | 152 | -0- | -28 | -0- | 11 | 1 | 141 | 3 | N | -0- | | | -0- |
| 07 | 155 | N | 133 | -0- | -22 | -0- | 10 | 1 | 123 | 3 | N | -0- | | | -0- |
| 08 | 186 | N | 136 | -0- | -50 | -0- | 9 | 1 | 127 | 3 | N | -0- | | | -0- |
| 09 | 150 | N | 132 | -0- | -18 | -0- | 9 | 1 | 123 | 3 | N | -0- | | | -0- |
| 10 | 124 | N | 115 | -0- | -9 | -0- | 9 | 1 | 106 | 3 | N | -0- | | | -0- |
| 11 | 120 | N | 98 | -0- | -22 | -0- | 8 | 1 | 90 | 3 | N | -0- | | | -0- |
| 12 | 124 | N | 103 | -0- | -21 | -0- | 9 | 1 | 94 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,671 TOTAL CONDENSATE PROD: -0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 45 | -0- | -79 | -0- | 3 | 1 | 42 | 3 | N | -0- | | | -0- |
| 02 | 168 | N | 19 | -0- | -149 | -0- | 1 | 1 | 18 | 3 | N | -0- | | | -0- |
| 03 | 329 | N | 329 | -0- | -0- | -0- | 20 | 1 | 309 | 3 | N | -0- | | | -0- |
| 04 | 144 | N | 144 | -0- | -0- | -0- | 10 | 1 | 134 | 3 | N | -0- | | | -0- |
| 05 | 140 | N | 140 | -0- | -0- | -0- | 10 | 1 | 130 | 3 | N | -0- | | | -0- |
| 06 | 330 | N | 124 | -0- | -206 | -0- | 9 | 1 | 115 | 3 | N | -0- | | | -0- |
| 07 | 155 | N | 118 | -0- | -37 | -0- | 9 | 1 | 109 | 3 | N | -0- | | | -0- |
| 08 | 155 | N | 114 | -0- | -41 | -0- | 8 | 1 | 106 | 3 | N | -0- | | | -0- |
| 09 | 120 | N | 107 | -0- | -13 | -0- | 7 | 1 | 100 | 3 | N | -0- | | | -0- |
| 10 | 124 | N | 110 | -0- | -14 | -0- | 9 | 1 | 101 | 3 | N | -0- | | | -0- |
| 11 | 120 | N | 106 | -0- | -14 | -0- | 9 | 1 | 97 | 3 | N | -0- | | | -0- |
| 12 | 124 | N | 107 | -0- | -17 | -0- | 10 | 1 | 97 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,463 TOTAL CONDENSATE PROD: -0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 87 | -0- | -6 | -0- | 6 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 60 | -0- | -24 | -0- | 4 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 03 | 100 | N | 100 | -0- | -0- | -0- | 7 | 1 | 93 | 3 | N | -0- | | | | | -0- |
| 04 | 98 | N | 98 | -0- | -0- | -0- | 7 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 05 | 102 | N | 102 | -0- | -0- | -0- | 7 | 1 | 95 | 3 | N | -0- | | | | | -0- |
| 06 | 98 | N | 98 | -0- | -0- | -0- | 7 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 07 | 98 | N | 98 | -0- | -0- | -0- | 7 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 08 | 134 | N | 134 | -0- | -0- | -0- | 10 | 1 | 124 | 3 | N | -0- | | | | | -0- |
| 09 | 147 | N | 147 | -0- | -0- | -0- | 12 | 1 | 135 | 3 | N | -0- | | | | | -0- |
| 10 | 153 | N | 153 | -0- | -0- | -0- | 13 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 11 | 141 | N | 141 | -0- | -0- | -0- | 12 | 1 | 129 | 3 | N | -0- | | | | | -0- |
| *12 | 144 | N | 144 | -0- | -0- | -0- | 9 | 1 | 135 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,362 TOTAL CONDENSATE PROD: -0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44 | N | 44 | -0- | -0- | -0- | 3 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 02 | 39 | N | 39 | -0- | -0- | -0- | 3 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 03 | 41 | N | 41 | -0- | -0- | -0- | 3 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 04 | 39 | N | 39 | -0- | -0- | -0- | 3 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 05 | 41 | N | 41 | -0- | -0- | -0- | 3 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 06 | 38 | N | 38 | -0- | -0- | -0- | 3 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 07 | 39 | N | 39 | -0- | -0- | -0- | 3 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 08 | 40 | N | 40 | -0- | -0- | -0- | 3 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 09 | 40 | N | 40 | -0- | -0- | -0- | 3 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 10 | 40 | N | 40 | -0- | -0- | -0- | 3 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 11 | 41 | N | 41 | -0- | -0- | -0- | 3 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| *12 | 39 | N | 39 | -0- | -0- | -0- | 2 | 1 | 37 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 481 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 105 | N | 105 | -0- | -0- | -0- | 7 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 02 | 99 | N | 99 | -0- | -0- | -0- | 6 | 1 | 91 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 106 | N | 106 | -0- | -0- | -0- | 7 | 1 | 99 | 2 | Y | -0- | | | | | 1 |
| 04 | 99 | N | 99 | -0- | -0- | -0- | 6 | 1 | 93 | 2 | Y | -0- | | | | | 1 |
| 05 | 98 | N | 98 | -0- | -0- | -0- | 7 | 1 | 91 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 96 | N | 96 | -0- | -0- | -0- | 7 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 07 | 96 | N | 96 | -0- | -0- | -0- | 7 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 90 | -0- | -3 | -0- | 5 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 87 | -0- | -3 | -0- | 5 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 86 | -0- | -7 | -0- | 5 | 1 | 80 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 90 | N | 69 | -0- | -21 | -0- | 5 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 65 | -0- | -28 | -0- | 5 | 1 | 60 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,096 TOTAL CONDENSATE PROD: 3

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 123 | -0- | -1 | -0- | 10 | 1 | 112 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 112 | N | 112 | -0- | -0- | -0- | 11 | 1 | 101 | 2 | Y | -0- | | | | | 1 |
| 03 | 124 | N | 124 | -0- | -0- | -0- | 11 | 1 | 113 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 120 | N | 120 | -0- | -0- | -0- | 11 | 1 | 108 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 124 | N | 121 | -0- | -3 | -0- | 11 | 1 | 109 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 120 | N | 118 | -0- | -2 | -0- | 11 | 1 | 107 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 07 | 124 | N | 116 | -0- | -8 | -0- | 11 | 1 | 105 | 2 | Y | -0- | | | | | 1 |
| 08 | 124 | N | 104 | -0- | -20 | -0- | 9 | 1 | 95 | 2 | Y | -0- | | | | | 1 |
| 09 | 120 | N | 97 | -0- | -23 | -0- | 10 | 1 | 87 | 2 | Y | -0- | | | | | 1 |
| 10 | 124 | N | 123 | -0- | -1 | -0- | 12 | 1 | 110 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 117 | N | 117 | -0- | -0- | -0- | 13 | 1 | 104 | 2 | Y | -0- | | | | | 1 |
| *12 | 120 | N | 120 | -0- | -0- | -0- | 14 | 1 | 106 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,395 TOTAL CONDENSATE PROD: 4

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 76 | -0- | -17 | -0- | 6 | 1 | 70 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 84 | N | 76 | -0- | -8 | -0- | 7 | 1 | 68 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 93 | N | 78 | -0- | -15 | -0- | 7 | 1 | 71 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 75 | N | 75 | -0- | -0- | -0- | 7 | 1 | 67 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 93 | N | 79 | -0- | -14 | -0- | 7 | 1 | 72 | 2 | Y | -0- | | | | | 1 |
| 06 | 90 | N | 76 | -0- | -14 | -0- | 7 | 1 | 69 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 93 | N | 76 | -0- | -17 | -0- | 7 | 1 | 68 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 93 | N | 29 | -0- | -64 | -0- | 3 | 1 | 26 | 2 | Y | -0- | | | | | 1 |
| 09 | 90 | N | 17 | -0- | -73 | -0- | 2 | 1 | 15 | 2 | Y | -0- | | | | | 1 |
| 10 | 62 | N | 50 | -0- | -12 | -0- | 5 | 1 | 45 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 30 | N | 19 | -0- | -11 | -0- | 2 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 7 | -0- | -24 | -0- | 1 | 1 | 6 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 658 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 239 | -0- | -40 | | -0- | 10 | 1 2 9 | 227 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 252 | N | 214 | -0- | -38 | | -0- | 9 | 1 2 9 | 203 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 03 | 248 | N | 232 | -0- | -16 | | -0- | 10 | 1 1 9 | 221 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 240 | N | 222 | -0- | -18 | | -0- | 10 | 1 3 9 | 209 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| 05 | 248 | N | 218 | -0- | -30 | | -0- | 10 | 1 1 9 | 207 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 210 | N | 206 | -0- | -4 | | -0- | 10 | 1 2 9 | 194 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 07 | 217 | N | 206 | -0- | -11 | | -0- | 10 | 1 1 9 | 195 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 08 | 217 | N | 198 | -0- | -19 | | -0- | 10 | 1 1 9 | 187 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 210 | N | 180 | -0- | -30 | | -0- | 9 | 1 1 9 | 170 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 217 | N | 183 | -0- | -34 | | -0- | 9 | 1 1 9 | 173 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 180 | N | 166 | -0- | -14 | | -0- | 8 | 1 2 9 | 156 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 12 | 186 | N | 156 | -0- | -30 | | -0- | 7 | 1 1 9 | 148 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 2,420 TOTAL CONDENSATE PROD: 18

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 371 | -0- | -218 | | -0- | 16 | 1 3 9 | 352 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 02 | 504 | N | 324 | -0- | -180 | | -0- | 14 | 1 2 9 | 308 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 03 | 737 | N | 737 | -0- | -0- | | -0- | 33 | 1 6 9 | 698 | 2 | Y | 5 | 2 | 1 | | | 4 |
| 04 | 585 | N | 585 | -0- | -0- | | -0- | 26 | 1 4 9 | 555 | 2 | Y | 4 | 6 | 1 | | | 2 |
| 05 | 583 | N | 583 | -0- | -0- | | -0- | 26 | 1 4 9 | 553 | 2 | Y | 4 | 3 | 1 | | | 3 |
| 06 | 720 | N | 564 | -0- | -156 | | -0- | 27 | 1 3 9 | 534 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 07 | 620 | N | 481 | -0- | -139 | | -0- | 23 | 1 2 9 | 456 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 08 | 589 | N | 561 | -0- | -28 | | -0- | 29 | 1 3 9 | 529 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 09 | 570 | N | 507 | -0- | -63 | | -0- | 25 | 1 3 9 | 479 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 10 | 524 | N | 524 | -0- | -0- | | -0- | 26 | 1 3 9 | 495 | 2 | Y | 3 | 3 | 1 | | | 3 |
| *11 | 540 | N | 462 | -0- | -78 | | -0- | 23 | 1 3 9 | 436 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 12 | 527 | N | 381 | -0- | -146 | | -0- | 18 | 1 3 9 | 360 | 2 | Y | 3 | 3 | 1 | | | 2 |

TOTAL GAS PROD: 6,080 TOTAL CONDENSATE PROD: 38

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 66 WELL #: 6 RRCID -> 107227 COMPL. DATE 11/16/1983 TOTAL DEPTH 6150 PERF. 5472 - 5903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 0 | A | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 08/15/2013 - PLUGGED 08-15-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 544 | -0- | -169 | -0- | 97 | 1 | 447 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 373 | -0- | -243 | -0- | 72 | 1 | 301 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 597 | -0- | -23 | -0- | 101 | 1 | 496 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 540 | -0- | -0- | -0- | 96 | 1 | 444 | 3 | N | -0- | | | | | -0- |
| 05 | 515 | N | 515 | -0- | -0- | -0- | 96 | 1 | 419 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 489 | -0- | -81 | -0- | 93 | 1 | 396 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 488 | -0- | -70 | -0- | 95 | 1 | 393 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 468 | -0- | -59 | -0- | 94 | 1 | 374 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 419 | -0- | -61 | -0- | 89 | 1 | 330 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 432 | -0- | -64 | -0- | 91 | 1 | 341 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 411 | -0- | -39 | -0- | 88 | 1 | 323 | 3 | N | -0- | | | | | -0- |
| 12 | 434 | N | 402 | -0- | -32 | -0- | 86 | 1 | 316 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,678 TOTAL CONDENSATE PROD: -0-

WARD 114 WELL #: 7 RRCID -> 107233 COMPL. DATE N/A TOTAL DEPTH 6977 PERF. 6205 - 6705

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/08/2013 - P&A 04-08-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 262 | -0- | -48 | -0- | 12 | 1 | 250 | 3 | N | -0- | | | | | -0- |
| 02 | 255 | N | 255 | -0- | -0- | -0- | 11 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| 03 | 285 | N | 285 | -0- | -0- | -0- | 13 | 1 | 272 | 3 | N | -0- | | | | | -0- |
| 04 | 252 | N | 252 | -0- | -0- | -0- | 11 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 243 | -0- | -36 | -0- | 11 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 216 | -0- | -54 | -0- | 10 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 202 | -0- | -46 | -0- | 10 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 08 | 262 | N | 262 | -0- | -0- | -0- | 13 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 151 | -0- | -59 | -0- | 7 | 1 | 144 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 178 | -0- | -39 | -0- | 8 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 5 | -0- | -235 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,311 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 265 | -0- | -14 | -0- | 14 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 233 | -0- | -47 | -0- | 13 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 268 | -0- | -42 | -0- | 16 | 1 | 252 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 252 | -0- | -18 | -0- | 15 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| 05 | 263 | N | 263 | -0- | -0- | -0- | 16 | 1 | 247 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 247 | -0- | -23 | -0- | 15 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 07 | 250 | N | 250 | -0- | -0- | -0- | 15 | 1 | 235 | 3 | N | -0- | | | | | -0- |
| 08 | 251 | N | 251 | -0- | -0- | -0- | 15 | 1 | 236 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 240 | -0- | -0- | -0- | 14 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 232 | -0- | -16 | -0- | 14 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 217 | -0- | -23 | -0- | 13 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 216 | -0- | -32 | -0- | 13 | 1 | 203 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,934 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 96 WELL #: 6 RRCID -> 107375 COMPL. DATE N/A TOTAL DEPTH 6374 PERF. 5362 - 6145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/10/2013 - P&A 04-10-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 02 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 03 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 05 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 06 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 07 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 08 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 09 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 10 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 2 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 2 | 1 | 28 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 397 TOTAL CONDENSATE PROD: -0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 589 | -0- | -248 | -0- | 58 | 1 | 531 | 2 | Y | -0- | | | | | -0- |
| 02 | 711 | N | 711 | -0- | -0- | -0- | 61 | 1 | 650 | 2 | Y | -0- | | | | | -0- |
| 03 | 862 | N | 862 | -0- | -0- | -0- | 69 | 1 | 793 | 2 | Y | -0- | | | | | -0- |
| 04 | 812 | N | 812 | -0- | -0- | -0- | 67 | 1 | 745 | 2 | Y | -0- | | | | | -0- |
| 05 | 798 | N | 798 | -0- | -0- | -0- | 63 | 1 | 735 | 2 | Y | -0- | | | | | -0- |
| 06 | 840 | N | 767 | -0- | -73 | -0- | 58 | 1 | 709 | 2 | Y | -0- | | | | | -0- |
| 07 | 837 | N | 788 | -0- | -49 | -0- | 60 | 1 | 728 | 2 | Y | -0- | | | | | -0- |
| 08 | 806 | N | 792 | -0- | -14 | -0- | 62 | 1 | 730 | 2 | Y | -0- | | | | | -0- |
| 09 | 792 | N | 792 | -0- | -0- | -0- | 64 | 1 | 728 | 2 | Y | -0- | | | | | -0- |
| 10 | 835 | N | 835 | -0- | -0- | -0- | 66 | 1 | 769 | 2 | Y | -0- | | | | | -0- |
| 11 | 781 | N | 781 | -0- | -0- | -0- | 65 | 1 | 716 | 2 | Y | -0- | | | | | -0- |
| *12 | 812 | N | 812 | -0- | -0- | -0- | 66 | 1 | 746 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,339 TOTAL CONDENSATE PROD: -0-

ALLISON-MIERS WELL #: 7103 RRCID -> 107873 COMPL. DATE 08/04/1983 TOTAL DEPTH 6342 PERF. 5160 - 5184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/27/2013 - PLUGGED 06-27-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 187 | N | 187 | -0- | -0- | -0- | 10 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 166 | -0- | -2 | -0- | 8 | 1 | 158 | 2 | Y | -0- | | | | | -0- |
| 03 | 186 | N | 183 | -0- | -3 | -0- | 9 | 1 | 174 | 2 | Y | -0- | | | | | -0- |
| 04 | 180 | N | 179 | -0- | -1 | -0- | 9 | 1 | 170 | 2 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 172 | -0- | -14 | -0- | 10 | 1 | 162 | 2 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 164 | -0- | -16 | -0- | 8 | 1 | 156 | 2 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 166 | -0- | -20 | -0- | 9 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| 08 | 186 | N | 157 | -0- | -29 | -0- | 11 | 1 | 146 | 2 | Y | -0- | | | | | -0- |
| 09 | 151 | N | 151 | -0- | -0- | -0- | 10 | 1 | 141 | 2 | Y | -0- | | | | | -0- |
| 10 | 163 | N | 163 | -0- | -0- | -0- | 10 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 150 | -0- | -0- | -0- | 11 | 1 | 139 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 149 | -0- | -6 | -0- | 10 | 1 | 139 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,987 TOTAL CONDENSATE PROD: -0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 593 | N | 593 | -0- | -0- | -0- | 33 | 1 | 560 | 2 | Y | -0- | | | | | -0- |
| 02 | 728 | N | 342 | -0- | -386 | -0- | 17 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 03 | 765 | N | 765 | -0- | -0- | -0- | 38 | 1 | 727 | 2 | Y | -0- | | | | | -0- |
| 04 | 683 | N | 683 | -0- | -0- | -0- | 35 | 1 | 648 | 2 | Y | -0- | | | | | -0- |
| 05 | 484 | N | 484 | -0- | -0- | -0- | 27 | 1 | 457 | 2 | Y | -0- | | | | | -0- |
| 06 | 750 | N | 589 | -0- | -161 | -0- | 29 | 1 | 560 | 2 | Y | -0- | | | | | -0- |
| 07 | 713 | N | 578 | -0- | -135 | -0- | 31 | 1 | 547 | 2 | Y | -0- | | | | | -0- |
| 08 | 496 | N | 453 | -0- | -43 | -0- | 31 | 1 | 422 | 2 | Y | -0- | | | | | -0- |
| 09 | 600 | N | 408 | -0- | -192 | -0- | 27 | 1 | 381 | 2 | Y | -0- | | | | | -0- |
| 10 | 589 | N | 467 | -0- | -122 | -0- | 29 | 1 | 438 | 2 | Y | -0- | | | | | -0- |
| 11 | 450 | N | 385 | -0- | -65 | -0- | 28 | 1 | 357 | 2 | Y | -0- | | | | | -0- |
| *12 | 541 | N | 541 | -0- | -0- | -0- | 37 | 1 | 504 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,288 TOTAL CONDENSATE PROD: -0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 298 | N | 298 | -0- | -0- | -0- | 16 | 1 | 282 | 2 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 263 | -0- | -17 | -0- | 13 | 1 | 250 | 2 | Y | -0- | | | | | -0- |
| 03 | 310 | N | 290 | -0- | -20 | -0- | 15 | 1 | 275 | 2 | Y | -0- | | | | | -0- |
| 04 | 300 | N | 279 | -0- | -21 | -0- | 14 | 1 | 265 | 2 | Y | -0- | | | | | -0- |
| 05 | 286 | N | 286 | -0- | -0- | -0- | 16 | 1 | 270 | 2 | Y | -0- | | | | | -0- |
| 06 | 270 | N | 260 | -0- | -10 | -0- | 13 | 1 | 247 | 2 | Y | -0- | | | | | -0- |
| 07 | 279 | N | 266 | -0- | -13 | -0- | 14 | 1 | 252 | 2 | Y | -0- | | | | | -0- |
| 08 | 279 | N | 253 | -0- | -26 | -0- | 17 | 1 | 236 | 2 | Y | -0- | | | | | -0- |
| 09 | 270 | N | 235 | -0- | -35 | -0- | 16 | 1 | 219 | 2 | Y | -0- | | | | | -0- |
| 10 | 285 | N | 285 | -0- | -0- | -0- | 18 | 1 | 267 | 2 | Y | -0- | | | | | -0- |
| 11 | 248 | N | 248 | -0- | -0- | -0- | 18 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| *12 | 251 | N | 251 | -0- | -0- | -0- | 17 | 1 | 234 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,214 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 237 | -0- | -42 | -0- | 13 | 1 | 224 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 200 | -0- | -52 | -0- | 10 | 1 | 190 | 2 | Y | -0- | | | | | -0- |
| 03 | 248 | N | 208 | -0- | -40 | -0- | 10 | 1 | 198 | 2 | Y | -0- | | | | | -0- |
| 04 | 240 | N | 184 | -0- | -56 | -0- | 9 | 1 | 175 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 192 | -0- | -25 | -0- | 11 | 1 | 181 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | 182 | -0- | -28 | -0- | 9 | 1 | 173 | 2 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 165 | -0- | -21 | -0- | 9 | 1 | 156 | 2 | Y | -0- | | | | | -0- |
| 08 | 186 | N | 159 | -0- | -27 | -0- | 11 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| 09 | 180 | N | 155 | -0- | -25 | -0- | 10 | 1 | 145 | 2 | Y | -0- | | | | | -0- |
| 10 | 160 | N | 160 | -0- | -0- | -0- | 10 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 140 | -0- | -10 | -0- | 10 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 150 | -0- | -5 | -0- | 10 | 1 | 140 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,132 TOTAL CONDENSATE PROD: -0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1154 | -0- | -55 | -0- | 63 | 1 | 1091 | 2 | Y | -0- | | | | | -0- |
| 02 | 1092 | N | 968 | -0- | -124 | -0- | 48 | 1 | 920 | 2 | Y | -0- | | | | | -0- |
| 03 | 1209 | N | 1061 | -0- | -148 | -0- | 53 | 1 | 1008 | 2 | Y | -0- | | | | | -0- |
| 04 | 1110 | N | 1017 | -0- | -93 | -0- | 52 | 1 | 965 | 2 | Y | -0- | | | | | -0- |
| 05 | 1085 | N | 848 | -0- | -237 | -0- | 47 | 1 | 801 | 2 | Y | -0- | | | | | -0- |
| 06 | 1020 | N | 930 | -0- | -90 | -0- | 46 | 1 | 884 | 2 | Y | -0- | | | | | -0- |
| 07 | 1054 | N | 964 | -0- | -90 | -0- | 51 | 1 | 913 | 2 | Y | -0- | | | | | -0- |
| 08 | 837 | N | 812 | -0- | -25 | -0- | 55 | 1 | 757 | 2 | Y | -0- | | | | | -0- |
| 09 | 930 | N | 765 | -0- | -165 | -0- | 51 | 1 | 714 | 2 | Y | -0- | | | | | -0- |
| 10 | 961 | N | 821 | -0- | -140 | -0- | 51 | 1 | 770 | 2 | Y | -0- | | | | | -0- |
| 11 | 780 | N | 760 | -0- | -20 | -0- | 55 | 1 | 705 | 2 | Y | -0- | | | | | -0- |
| 12 | 806 | N | 799 | -0- | -7 | -0- | 54 | 1 | 745 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,899 TOTAL CONDENSATE PROD: -0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALLISON-MIERS WELL #: 7405 RRCID -> 107899 COMPL. DATE 06/15/1983 TOTAL DEPTH 5853 PERF. 5101 - 5267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1005 | -0- | -111 | -0- | 186 | 1 | 816 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1685 | N | 1685 | -0- | -0- | -0- | 218 | 1 | 1467 | 2 | Y | -0- | | | | | -0- |
| 03 | 1361 | N | 1361 | -0- | -0- | -0- | 213 | 1 | 1147 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1326 | N | 1326 | -0- | -0- | -0- | 200 | 1 | 1126 | 2 | Y | -0- | | | | | -0- |
| 05 | 1860 | N | 637 | -0- | -1223 | -0- | 162 | 1 | 475 | 2 | Y | -0- | | | | | -0- |
| 06 | 1320 | N | 1233 | -0- | -87 | -0- | 197 | 1 | 1036 | 2 | Y | -0- | | | | | -0- |
| 07 | 1364 | N | 1276 | -0- | -88 | -0- | 203 | 1 | 1073 | 2 | Y | -0- | | | | | -0- |
| 08 | 1366 | N | 1366 | -0- | -0- | -0- | 207 | 1 | 1157 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1230 | N | 1165 | -0- | -65 | -0- | 193 | 1 | 971 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1271 | N | 1170 | -0- | -101 | -0- | 194 | 1 | 976 | 2 | Y | -0- | | | | | -0- |
| 11 | 1320 | N | 1225 | -0- | -95 | -0- | 195 | 1 | 1030 | 2 | Y | -0- | | | | | -0- |
| 12 | 1209 | N | 1109 | -0- | -100 | -0- | 192 | 1 | 917 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,558 TOTAL CONDENSATE PROD: 7

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 253 | -0- | -522 | -0- | 14 | 1 | 239 | 2 | Y | -0- | | | | | -0- |
| 02 | 769 | N | 769 | -0- | -0- | -0- | 38 | 1 | 731 | 2 | Y | -0- | | | | | -0- |
| 03 | 807 | N | 807 | -0- | -0- | -0- | 40 | 1 | 765 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 739 | N | 739 | -0- | -0- | -0- | 38 | 1 | 701 | 2 | Y | -0- | | | | | -0- |
| 05 | 837 | N | 718 | -0- | -119 | -0- | 40 | 1 | 678 | 2 | Y | -0- | | | | | -0- |
| 06 | 780 | N | 624 | -0- | -156 | -0- | 31 | 1 | 593 | 2 | Y | -0- | | | | | -0- |
| 07 | 775 | N | 481 | -0- | -294 | -0- | 26 | 1 | 455 | 2 | Y | -0- | | | | | -0- |
| 08 | 713 | N | 360 | -0- | -353 | -0- | 24 | 1 | 336 | 2 | Y | -0- | | | | | -0- |
| 09 | 630 | N | 385 | -0- | -245 | -0- | 25 | 1 | 360 | 2 | Y | -0- | | | | | -0- |
| 10 | 741 | N | 741 | -0- | -0- | -0- | 46 | 1 | 695 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 230 | -0- | -130 | -0- | 17 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 12 | 403 | N | 347 | -0- | -56 | -0- | 24 | 1 | 323 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,454 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1106 | N | 1106 | -0- | -0- | -0- | 60 | 1 | 1046 | 3 | N | -0- | | | -0- |
| 02 | 952 | N | 932 | -0- | -20 | -0- | 53 | 1 | 879 | 3 | N | -0- | | | -0- |
| 03 | 1063 | N | 1063 | -0- | -0- | -0- | 62 | 1 | 1001 | 3 | N | -0- | | | -0- |
| 04 | 1026 | N | 1026 | -0- | -0- | -0- | 61 | 1 | 965 | 3 | N | -0- | | | -0- |
| 05 | 1032 | N | 1032 | -0- | -0- | -0- | 62 | 1 | 970 | 3 | N | -0- | | | -0- |
| 06 | 1020 | N | 990 | -0- | -30 | -0- | 61 | 1 | 929 | 3 | N | -0- | | | -0- |
| 07 | 1054 | N | 1044 | -0- | -10 | -0- | 64 | 1 | 980 | 3 | N | -0- | | | -0- |
| 08 | 1023 | N | 1020 | -0- | -3 | -0- | 62 | 1 | 958 | 3 | N | -0- | | | -0- |
| 09 | 990 | N | 956 | -0- | -34 | -0- | 57 | 1 | 899 | 3 | N | -0- | | | -0- |
| 10 | 1054 | N | 1022 | -0- | -32 | -0- | 62 | 1 | 960 | 3 | N | -0- | | | -0- |
| 11 | 990 | N | 944 | -0- | -46 | -0- | 57 | 1 | 887 | 3 | N | -0- | | | -0- |
| *12 | 1109 | N | 1109 | -0- | -0- | -0- | 66 | 1 | 1043 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 12,244 TOTAL CONDENSATE PROD: -0-

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 576 | N | 576 | -0- | -0- | -0- | 27 | 1 | 549 | 3 | N | -0- | | | -0- |
| 02 | 510 | N | 510 | -0- | -0- | -0- | 23 | 1 | 487 | 3 | N | -0- | | | -0- |
| 03 | 553 | N | 553 | -0- | -0- | -0- | 25 | 1 | 528 | 3 | N | -0- | | | -0- |
| 04 | 570 | N | 512 | -0- | -58 | -0- | 23 | 1 | 489 | 3 | N | -0- | | | -0- |
| 05 | 558 | N | 493 | -0- | -65 | -0- | 22 | 1 | 471 | 3 | N | -0- | | | -0- |
| 06 | 540 | N | 471 | -0- | -69 | -0- | 22 | 1 | 449 | 3 | N | -0- | | | -0- |
| 07 | 527 | N | 472 | -0- | -55 | -0- | 23 | 1 | 449 | 3 | N | -0- | | | -0- |
| 08 | 496 | N | 459 | -0- | -37 | -0- | 22 | 1 | 437 | 3 | N | -0- | | | -0- |
| 09 | 495 | N | 495 | -0- | -0- | -0- | 24 | 1 | 471 | 3 | N | -0- | | | -0- |
| 10 | 508 | N | 508 | -0- | -0- | -0- | 24 | 1 | 484 | 3 | N | -0- | | | -0- |
| 11 | 457 | N | 457 | -0- | -0- | -0- | 23 | 1 | 434 | 3 | N | -0- | | | -0- |
| 12 | 527 | N | 471 | -0- | -56 | -0- | 28 | 1 | 443 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,977 TOTAL CONDENSATE PROD: -0-

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 117 | -0- | -7 | -0- | 7 | 1 | 110 | 2 | Y | -0- | | | -0- |
| 02 | 112 | N | 102 | -0- | -10 | -0- | 6 | 1 | 96 | 2 | Y | -0- | | | -0- |
| 03 | 124 | N | 111 | -0- | -13 | -0- | 7 | 1 | 104 | 2 | Y | -0- | | | -0- |
| 04 | 120 | N | 109 | -0- | -11 | -0- | 7 | 1 | 102 | 2 | Y | -0- | | | -0- |
| 05 | 124 | N | 113 | -0- | -11 | -0- | 7 | 1 | 106 | 2 | Y | -0- | | | -0- |
| 06 | 120 | N | 102 | -0- | -18 | -0- | 6 | 1 | 96 | 2 | Y | -0- | | | -0- |
| 07 | 124 | N | 111 | -0- | -13 | -0- | 7 | 1 | 104 | 2 | Y | -0- | | | -0- |
| 08 | 124 | N | 120 | -0- | -4 | -0- | 7 | 1 | 113 | 2 | Y | -0- | | | -0- |
| 09 | 110 | N | 110 | -0- | -0- | -0- | 7 | 1 | 103 | 2 | Y | -0- | | | -0- |
| 10 | 124 | N | 113 | -0- | -11 | -0- | 7 | 1 | 106 | 2 | Y | -0- | | | -0- |
| 11 | 120 | N | 108 | -0- | -12 | -0- | 7 | 1 | 101 | 2 | Y | -0- | | | -0- |
| 12 | 124 | N | 107 | -0- | -17 | -0- | 7 | 1 | 100 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 1,323 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 132 | N | 132 | -0- | -0- | -0- | 8 | 1 | 124 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 122 | -0- | -18 | -0- | 8 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| 03 | 199 | N | 199 | -0- | -0- | -0- | 13 | 1 | 186 | 2 | Y | -0- | | | | | -0- |
| 04 | 173 | N | 173 | -0- | -0- | -0- | 10 | 1 | 163 | 2 | Y | -0- | | | | | -0- |
| 05 | 150 | N | 150 | -0- | -0- | -0- | 9 | 1 | 141 | 2 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 132 | -0- | -48 | -0- | 8 | 1 | 124 | 2 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 138 | -0- | -48 | -0- | 9 | 1 | 129 | 2 | Y | -0- | | | | | -0- |
| 08 | 184 | N | 184 | -0- | -0- | -0- | 11 | 1 | 173 | 2 | Y | -0- | | | | | -0- |
| 09 | 138 | N | 138 | -0- | -0- | -0- | 9 | 1 | 129 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 55 | -0- | -69 | -0- | 3 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 11 | 247 | N | 247 | -0- | -0- | -0- | 15 | 1 | 232 | 2 | Y | -0- | | | | | -0- |
| *12 | 182 | N | 182 | -0- | -0- | -0- | 11 | 1 | 171 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,852 TOTAL CONDENSATE PROD: -0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 49 | -0- | -13 | -0- | 3 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 42 | -0- | -14 | -0- | 2 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 49 | -0- | -13 | -0- | 2 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 45 | -0- | -15 | -0- | 2 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 05 | 66 | N | 66 | -0- | -0- | -0- | 4 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 06 | 94 | N | 94 | -0- | -0- | -0- | 6 | 1 | 88 | 2 | Y | -0- | | | | | -0- |
| 07 | 98 | N | 98 | -0- | -0- | -0- | 6 | 1 | 91 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 96 | N | 96 | -0- | -0- | -0- | 6 | 1 | 90 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 99 | N | 99 | -0- | -0- | -0- | 6 | 1 | 92 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 97 | N | 97 | -0- | -0- | -0- | 6 | 1 | 91 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 96 | N | 96 | -0- | -0- | -0- | 6 | 1 | 89 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 97 | N | 97 | -0- | -0- | -0- | 6 | 1 | 91 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 928 TOTAL CONDENSATE PROD: 3

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 48 | -0- | -14 | -0- | 3 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 47 | -0- | -9 | -0- | 3 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 52 | -0- | -10 | -0- | 4 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 48 | -0- | -12 | -0- | 3 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 45 | -0- | -17 | -0- | 3 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 42 | -0- | -18 | -0- | 3 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 42 | -0- | -20 | -0- | 3 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| 08 | 41 | N | 41 | -0- | -0- | -0- | 3 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 09 | 40 | N | 40 | -0- | -0- | -0- | 3 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 10 | 43 | N | 43 | -0- | -0- | -0- | 3 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 11 | 42 | N | 42 | -0- | -0- | -0- | 3 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| *12 | 44 | N | 44 | -0- | -0- | -0- | 3 | 1 | 41 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 534 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 3 | Y | -0- | | | | | -0- |
| 02 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 3 | Y | -0- | | | | | -0- |
| 03 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 3 | Y | -0- | | | | | -0- |
| 04 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 3 | Y | -0- | | | | | -0- |
| 05 | 12 | N | 11 | -0- | -1 | -0- | 1 | 1 | 10 | 3 | Y | -0- | | | | | -0- |
| 06 | 11 | N | 10 | -0- | -1 | -0- | 1 | 1 | 9 | 3 | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | 10 | -0- | 10 | 10 | 1 | 1 | 9 | 3 | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | 11 | -0- | 11 | 21 | 1 | 1 | 10 | 3 | Y | -0- | | | | | -0- |
| 09 | 31 | N | 10 | -0- | -21 | -0- | 1 | 1 | 9 | 3 | Y | -0- | | | | | -0- |
| 10 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 3 | Y | -0- | | | | | -0- |
| 11 | 11 | N | 10 | -0- | -1 | -0- | 1 | 1 | 9 | 3 | Y | -0- | | | | | -0- |
| *12 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 128 TOTAL CONDENSATE PROD: -0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | 13 | -0- | -2 | -0- | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 02 | 14 | N | 10 | -0- | -4 | -0- | 1 | 1 | 9 | 3 | N | -0- | | | | | -0- |
| 03 | 13 | N | 11 | -0- | -2 | -0- | 1 | 1 | 10 | 3 | N | -0- | | | | | -0- |
| 04 | 13 | N | 10 | -0- | -3 | -0- | 1 | 1 | 9 | 3 | N | -0- | | | | | -0- |
| 05 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 3 | N | -0- | | | | | -0- |
| 06 | 11 | N | 9 | -0- | -2 | -0- | 1 | 1 | 8 | 3 | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 8 | -0- | 8 | 8 | 1 | 1 | 7 | 3 | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 8 | -0- | 8 | 16 | 1 | 1 | 7 | 3 | N | -0- | | | | | -0- |
| 09 | 24 | N | 8 | -0- | -16 | -0- | 1 | 1 | 7 | 3 | N | -0- | | | | | -0- |
| 10 | 8 | N | 8 | -0- | -0- | -0- | 1 | 1 | 7 | 3 | N | -0- | | | | | -0- |
| 11 | 8 | N | 6 | -0- | -2 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8 | N | 6 | -0- | -2 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 107 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 117 | N | 117 | -0- | -0- | -0- | 10 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 03 | 171 | N | 171 | -0- | -0- | -0- | 14 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| 04 | 83 | N | 83 | -0- | -0- | -0- | 7 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 395 TOTAL CONDENSATE PROD: -0-

ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 574 | -0- | -108 | -0- | 32 | 1 | 542 | 2 | Y | -0- | | | | | -0- |
| 02 | 560 | N | 521 | -0- | -39 | -0- | 26 | 1 | 495 | 2 | Y | -0- | | | | | -0- |
| 03 | 589 | N | 575 | -0- | -14 | -0- | 29 | 1 | 546 | 2 | Y | -0- | | | | | -0- |
| 04 | 577 | N | 577 | -0- | -0- | -0- | 29 | 1 | 548 | 2 | Y | -0- | | | | | -0- |
| 05 | 603 | N | 603 | -0- | -0- | -0- | 34 | 1 | 569 | 2 | Y | -0- | | | | | -0- |
| 06 | 570 | N | 516 | -0- | -54 | -0- | 26 | 1 | 490 | 2 | Y | -0- | | | | | -0- |
| 07 | 589 | N | 511 | -0- | -78 | -0- | 27 | 1 | 484 | 2 | Y | -0- | | | | | -0- |
| 08 | 589 | N | 416 | -0- | -173 | -0- | 28 | 1 | 388 | 2 | Y | -0- | | | | | -0- |
| 09 | 510 | N | 381 | -0- | -129 | -0- | 25 | 1 | 356 | 2 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 405 | -0- | -91 | -0- | 25 | 1 | 380 | 2 | Y | -0- | | | | | -0- |
| 11 | 413 | N | 413 | -0- | -0- | -0- | 30 | 1 | 383 | 2 | Y | -0- | | | | | -0- |
| *12 | 411 | N | 411 | -0- | -0- | -0- | 28 | 1 | 383 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,903 TOTAL CONDENSATE PROD: -0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 819 | -0- | -80 | -0- | 35 | 1 | 776 | 2 | Y | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 812 | N | 734 | -0- | -78 | -0- | 31 | 1 | 697 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 806 | N | 796 | -0- | -10 | -0- | 35 | 1 | 754 | 2 | Y | 6 | 4 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 855 | N | 855 | -0- | -0- | -0- | 38 | 1 | 811 | 2 | Y | 5 | 7 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 869 | N | 869 | -0- | -0- | -0- | 39 | 1 | 824 | 2 | Y | 5 | 4 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 829 | N | 829 | -0- | -0- | -0- | 39 | 1 | 784 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 868 | N | 851 | -0- | -17 | -0- | 41 | 1 | 806 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 868 | N | 840 | -0- | -28 | -0- | 43 | 1 | 793 | 2 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 840 | N | 556 | -0- | -284 | -0- | 28 | 1 | 525 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 837 | N | 761 | -0- | -76 | -0- | 38 | 1 | 717 | 2 | Y | 5 | 4 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 815 | N | 815 | -0- | -0- | -0- | 40 | 1 | 771 | 2 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 589 | N | 406 | -0- | -183 | -0- | 19 | 1 | 384 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,131 TOTAL CONDENSATE PROD: 56

FAWCETT 130 WELL #: 6 RRCID -> 110157 COMPL. DATE 02/11/1984 TOTAL DEPTH 7189 PERF. 5822 - 7069

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PFLUGER 104 WELL #: 7 RRCID -> 110158 COMPL. DATE 03/15/1984 TOTAL DEPTH 5674 PERF. 4327 - 5255

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 353 | N | 353 | -0- | -0- | -0- | 31 | 1 | 319 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 308 | N | 306 | -0- | -2 | -0- | 27 | 1 | 279 | 2 | Y | -0- | | | | | -0- |
| 03 | 347 | N | 347 | -0- | -0- | -0- | 30 | 1 | 311 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 330 | N | 318 | -0- | -12 | -0- | 28 | 1 | 290 | 2 | Y | -0- | | | | | -0- |
| 05 | 341 | N | 301 | -0- | -40 | -0- | 27 | 1 | 274 | 2 | Y | -0- | | | | | -0- |
| 06 | 330 | N | 305 | -0- | -25 | -0- | 28 | 1 | 274 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 344 | N | 344 | -0- | -0- | -0- | 32 | 1 | 312 | 2 | Y | -0- | | | | | -0- |
| 08 | 330 | N | 330 | -0- | -0- | -0- | 30 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| 09 | 320 | N | 320 | -0- | -0- | -0- | 29 | 1 | 288 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 341 | N | 272 | -0- | -69 | -0- | 26 | 1 | 246 | 2 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 287 | -0- | -43 | -0- | 28 | 1 | 259 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 295 | -0- | -46 | -0- | 30 | 1 | 262 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,778 TOTAL CONDENSATE PROD: 17

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 446 | -0- | -50 | -0- | 26 | 1 | 417 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 420 | N | 406 | -0- | -14 | -0- | 23 | 1 | 379 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 465 | N | 206 | -0- | -259 | -0- | 12 | 1 | 193 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 420 | N | 1 | -0- | -419 | -0- | 1 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 05 | 465 | N | 36 | -0- | -429 | -0- | 2 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | 107 | -0- | -103 | -0- | 7 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| 07 | 155 | N | 155 | -0- | -0- | -0- | 9 | 1 | 145 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 114 | N | 114 | -0- | -0- | -0- | 7 | 1 | 106 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 150 | N | 150 | -0- | -0- | -0- | 10 | 1 | 139 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 155 | N | 123 | -0- | -32 | -0- | 8 | 1 | 114 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 166 | N | 166 | -0- | -0- | -0- | 11 | 1 | 154 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 412 | N | 412 | -0- | -0- | -0- | 26 | 1 | 384 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,322 TOTAL CONDENSATE PROD: 15

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 60 | -0- | -2 | -0- | 3 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 02 | 57 | N | 57 | -0- | -0- | -0- | 3 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 03 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 56 | -0- | -4 | -0- | 3 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 53 | -0- | -9 | -0- | 3 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 06 | 75 | N | 75 | -0- | -0- | -0- | 4 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 58 | -0- | -4 | -0- | 3 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 60 | -0- | -2 | -0- | 4 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 62 | -0- | -28 | -0- | 4 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 4 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 60 | -0- | -0- | -0- | 4 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| *12 | 65 | N | 65 | -0- | -0- | -0- | 4 | 1 | 61 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 732 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 1 | -0- | 1 | 1 | 1 | 3 | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 1 | -0- | 1 | 2 | 1 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26 TOTAL CONDENSATE PROD: -0-

PFLUGER 105 WELL #: 7 RRCID -> 110653 COMPL. DATE 03/29/1984 TOTAL DEPTH 5543 PERF. 4362 - 5287

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/01/2013 - PLUGGED 05-01-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 506 | -0- | -21 | -0- | 26 | 1 | 479 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 451 | N | 451 | -0- | -0- | -0- | 21 | 1 | 429 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 505 | N | 505 | -0- | -0- | -0- | 22 | 1 | 482 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 480 | N | 478 | -0- | -2 | -0- | 25 | 1 | 452 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 496 | N | 429 | -0- | -67 | -0- | 24 | 1 | 405 | 2 | Y | -0- | | | | | 2 |
| 06 | 480 | N | 438 | -0- | -42 | -0- | 26 | 1 | 412 | 2 | Y | -0- | | | | | 2 |
| 07 | 496 | N | 476 | -0- | -20 | -0- | 28 | 1 | 447 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 457 | N | 457 | -0- | -0- | -0- | 27 | 1 | 429 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 450 | N | 442 | -0- | -8 | -0- | 28 | 1 | 413 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 473 | N | 473 | -0- | -0- | -0- | 30 | 1 | 442 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 486 | N | 486 | -0- | -0- | -0- | 30 | 1 | 455 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 465 | N | 108 | -0- | -357 | -0- | 6 | 1 | 102 | 2 | Y | -0- | 1 | 1 | | | 2 |

TOTAL GAS PROD: 5,249 TOTAL CONDENSATE PROD: 9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 487 | -0- | -9 | -0- | 110 | 1 4 9 | 373 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 02 | 448 | N | 421 | -0- | -27 | -0- | 98 | 1 4 9 | 319 | 2 | Y | 4 | 3 | 1 | 1 | 8 | 2 |
| 03 | 496 | N | 436 | -0- | -60 | -0- | 108 | 1 2 9 | 326 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 04 | 480 | N | 414 | -0- | -66 | -0- | 104 | 1 4 9 | 306 | 2 | Y | 4 | 3 | 1 | 1 | 8 | 2 |
| 05 | 465 | N | 448 | -0- | -17 | -0- | 110 | 1 2 9 | 336 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 06 | 420 | N | 402 | -0- | -18 | -0- | 105 | 1 3 9 | 294 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| 07 | 434 | N | 397 | -0- | -37 | -0- | 106 | 1 2 9 | 289 | 2 | Y | 2 | 1 | 1 | | | 2 |
| 08 | 434 | N | 391 | -0- | -43 | -0- | 107 | 1 2 9 | 282 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 09 | 390 | N | 351 | -0- | -39 | -0- | 101 | 1 2 9 | 248 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 10 | 403 | N | 344 | -0- | -59 | -0- | 103 | 1 2 9 | 239 | 2 | Y | 2 | 2 | 1 | | | 2 |
| *11 | 439 | N | 439 | -0- | -0- | -0- | 107 | 1 2 9 | 330 | 2 | Y | 2 | 2 | 1 | 1 | 8 | 1 |
| *12 | 398 | N | 398 | -0- | -0- | -0- | 106 | 1 4 9 | 288 | 2 | Y | 4 | 2 | 1 | 1 | 8 | 2 |

TOTAL GAS PROD: 4,928 TOTAL CONDENSATE PROD: 33

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 241 | -0- | -7 | -0- | 22 | 1 | 219 | 2 | Y | -0- | | | | | -0- |
| 02 | 224 | N | 213 | -0- | -11 | -0- | 20 | 1 | 193 | 2 | Y | -0- | | | | | -0- |
| 03 | 248 | N | 233 | -0- | -15 | -0- | 21 | 1 | 212 | 2 | Y | -0- | | | | | -0- |
| 04 | 240 | N | 229 | -0- | -11 | -0- | 20 | 1 | 209 | 2 | Y | -0- | | | | | -0- |
| 05 | 248 | N | 171 | -0- | -77 | -0- | 15 | 1 | 156 | 2 | Y | -0- | | | | | -0- |
| 06 | 240 | N | 160 | -0- | -80 | -0- | 14 | 1 | 146 | 2 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 155 | -0- | -93 | -0- | 14 | 1 | 141 | 2 | Y | -0- | | | | | -0- |
| 08 | 186 | N | 137 | -0- | -49 | -0- | 12 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 09 | 150 | N | 119 | -0- | -31 | -0- | 10 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| 10 | 158 | N | 158 | -0- | -0- | -0- | 14 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 11 | 154 | N | 154 | -0- | -0- | -0- | 14 | 1 | 140 | 2 | Y | -0- | | | | | -0- |
| *12 | 150 | N | 150 | -0- | -0- | -0- | 16 | 1 | 134 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,120 TOTAL CONDENSATE PROD: -0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 304 | -0- | -6 | -0- | 28 | 1 | 276 | 2 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 272 | -0- | -8 | -0- | 25 | 1 | 247 | 2 | Y | -0- | | | | | -0- |
| 03 | 308 | N | 308 | -0- | -0- | -0- | 28 | 1 | 280 | 2 | Y | -0- | | | | | -0- |
| 04 | 300 | N | 291 | -0- | -9 | -0- | 25 | 1 | 266 | 2 | Y | -0- | | | | | -0- |
| 05 | 312 | N | 312 | -0- | -0- | -0- | 27 | 1 | 285 | 2 | Y | -0- | | | | | -0- |
| 06 | 300 | N | 296 | -0- | -4 | -0- | 26 | 1 | 270 | 2 | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 297 | -0- | 297 | 297 | 27 | 1 | 270 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 294 | -0- | 294 | 591 | 26 | 1 | 268 | 2 | Y | -0- | | | | | -0- |
| 09 | 868 | N | 277 | -0- | -591 | -0- | 24 | 1 | 253 | 2 | Y | -0- | | | | | -0- |
| 10 | 285 | N | 285 | -0- | -0- | -0- | 25 | 1 | 260 | 2 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 276 | -0- | -24 | -0- | 25 | 1 | 251 | 2 | Y | -0- | | | | | -0- |
| *12 | 297 | N | 297 | -0- | -0- | -0- | 32 | 1 | 265 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,509 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | 8 | -0- | -1 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 04 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 06 | 9 | N | 8 | -0- | -1 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 7 | -0- | 7 | 7 | 7 | 3 | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 7 | -0- | 7 | 14 | 7 | 3 | | | N | -0- | | | | | -0- |
| 09 | 22 | N | 8 | -0- | -14 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7 | N | 5 | -0- | -2 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 86 TOTAL CONDENSATE PROD: -0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 169 | N | 169 | -0- | -0- | -0- | 7 2 | 1 9 | 160 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 148 | N | 148 | -0- | -0- | -0- | 6 2 | 1 9 | 140 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 03 | 162 | N | 162 | -0- | -0- | -0- | 7 1 | 1 9 | 154 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 155 | N | 155 | -0- | -0- | -0- | 7 2 | 1 9 | 146 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 05 | 155 | N | 150 | -0- | -5 | -0- | 7 1 | 1 9 | 142 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 150 | N | 101 | -0- | -49 | -0- | 5 | 1 | 96 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 155 | N | 81 | -0- | -74 | -0- | 4 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 08 | 155 | N | 84 | -0- | -71 | -0- | 4 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 77 | -0- | -13 | -0- | 4 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 84 | -0- | -9 | -0- | 4 1 | 1 9 | 79 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 90 | N | 82 | -0- | -8 | -0- | 4 1 | 1 9 | 77 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 93 | N | 79 | -0- | -14 | -0- | 4 1 | 1 9 | 74 | 2 | Y | 1 | 1 | 1 | | | -0- |

TOTAL GAS PROD: 1,372 TOTAL CONDENSATE PROD: 11

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 215 | -0- | -2 | -0- | 22 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 195 | -0- | -1 | -0- | 19 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 03 | 218 | N | 218 | -0- | -0- | -0- | 21 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 04 | 212 | N | 212 | -0- | -0- | -0- | 20 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 05 | 219 | N | 219 | -0- | -0- | -0- | 22 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 06 | 228 | N | 228 | -0- | -0- | -0- | 24 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 07 | 238 | N | 238 | -0- | -0- | -0- | 26 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 08 | 237 | N | 237 | -0- | -0- | -0- | 26 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 09 | 242 | N | 242 | -0- | -0- | -0- | 24 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 239 | -0- | -9 | -0- | 26 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 234 | -0- | -6 | -0- | 26 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 239 | -0- | -9 | -0- | 28 | 1 | 211 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,716 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 272 | -0- | -7 | -0- | 15 | 1 | 257 | 2 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 196 | -0- | -84 | -0- | 10 | 1 | 186 | 2 | Y | -0- | | | | | -0- |
| 03 | 285 | N | 285 | -0- | -0- | -0- | 14 | 1 | 271 | 2 | Y | -0- | | | | | -0- |
| 04 | 270 | N | 227 | -0- | -43 | -0- | 12 | 1 | 215 | 2 | Y | -0- | | | | | -0- |
| 05 | 218 | N | 218 | -0- | -0- | -0- | 12 | 1 | 206 | 2 | Y | -0- | | | | | -0- |
| 06 | 270 | N | 202 | -0- | -68 | -0- | 10 | 1 | 192 | 2 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 209 | -0- | -39 | -0- | 11 | 1 | 198 | 2 | Y | -0- | | | | | -0- |
| 08 | 217 | N | 207 | -0- | -10 | -0- | 14 | 1 | 193 | 2 | Y | -0- | | | | | -0- |
| 09 | 211 | N | 211 | -0- | -0- | -0- | 14 | 1 | 197 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 209 | -0- | -8 | -0- | 13 | 1 | 196 | 2 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 166 | -0- | -44 | -0- | 12 | 1 | 154 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 200 | -0- | -17 | -0- | 14 | 1 | 186 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,602 TOTAL CONDENSATE PROD: -0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | 1 | -0- | 1 | 1 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 09 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 296 | -0- | -14 | -0- | 20 | 1 | 276 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 250 | -0- | -30 | -0- | 17 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 281 | -0- | -29 | -0- | 20 | 1 | 261 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 259 | -0- | -41 | -0- | 19 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 254 | -0- | -25 | -0- | 18 | 1 | 236 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 234 | -0- | -36 | -0- | 17 | 1 | 217 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 232 | -0- | -47 | -0- | 17 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 218 | -0- | -30 | -0- | 16 | 1 | 202 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 191 | -0- | -49 | -0- | 14 | 1 | 177 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 186 | -0- | -31 | -0- | 14 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 166 | -0- | -44 | -0- | 13 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 177 | -0- | -9 | -0- | 13 | 1 | 164 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,744 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 107 | -0- | -17 | | -0- | | 6 | 1 | 101 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 96 | -0- | -16 | | -0- | | 5 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 03 | 106 | N | 106 | -0- | -0- | | -0- | | 5 | 1 | 101 | 2 | Y | -0- | | | | | -0- |
| 04 | 103 | N | 103 | -0- | -0- | | -0- | | 5 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 05 | 105 | N | 105 | -0- | -0- | | -0- | | 6 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| 06 | 96 | N | 96 | -0- | -0- | | -0- | | 5 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 07 | 99 | N | 99 | -0- | -0- | | -0- | | 5 | 1 | 94 | 2 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 92 | -0- | -1 | | -0- | | 6 | 1 | 86 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 89 | -0- | -1 | | -0- | | 6 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 10 | 98 | N | 98 | -0- | -0- | | -0- | | 6 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 87 | -0- | -3 | | -0- | | 6 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 88 | -0- | -5 | | -0- | | 6 | 1 | 82 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,166 TOTAL CONDENSATE PROD: -0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 67 | N | 67 | -0- | -0- | | -0- | | 4 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 02 | 61 | N | 61 | -0- | -0- | | -0- | | 4 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 03 | 66 | N | 66 | -0- | -0- | | -0- | | 4 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 04 | 65 | N | 65 | -0- | -0- | | -0- | | 3 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 05 | 65 | N | 65 | -0- | -0- | | -0- | | 3 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 06 | 63 | N | 63 | -0- | -0- | | -0- | | 2 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 07 | 63 | N | 63 | -0- | -0- | | -0- | | 2 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 62 | -0- | -0- | | -0- | | 2 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 60 | -0- | -0- | | -0- | | 2 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 60 | -0- | -2 | | -0- | | 2 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 54 | -0- | -6 | | -0- | | 2 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 58 | -0- | -4 | | -0- | | 3 | 1 | 55 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 744 TOTAL CONDENSATE PROD: -0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 837 | -0- | -31 | | -0- | | 51 | 1 | 786 | 3 | N | -0- | | | | | -0- |
| 02 | 812 | N | 750 | -0- | -62 | | -0- | | 48 | 1 | 702 | 3 | N | -0- | | | | | -0- |
| 03 | 868 | N | 846 | -0- | -22 | | -0- | | 51 | 1 | 795 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 840 | -0- | -0- | | -0- | | 44 | 1 | 796 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 823 | -0- | -14 | | -0- | | 36 | 1 | 787 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | 800 | -0- | -10 | | -0- | | 31 | 1 | 769 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 803 | -0- | -65 | | -0- | | 29 | 1 | 774 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 801 | -0- | -36 | | -0- | | 31 | 1 | 770 | 3 | N | -0- | | | | | -0- |
| 09 | 810 | N | 780 | -0- | -30 | | -0- | | 30 | 1 | 750 | 3 | N | -0- | | | | | -0- |
| 10 | 806 | N | 793 | -0- | -13 | | -0- | | 31 | 1 | 762 | 3 | N | -0- | | | | | -0- |
| 11 | 780 | N | 759 | -0- | -21 | | -0- | | 33 | 1 | 726 | 3 | N | -0- | | | | | -0- |
| 12 | 806 | N | 771 | -0- | -35 | | -0- | | 36 | 1 | 735 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,603 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 242 | N | 242 | -0- | -0- | -0- | 12 | 1 | 230 | 3 | N | -0- | | | -0- |
| 02 | 224 | N | 219 | -0- | -5 | -0- | 12 | 1 | 207 | 3 | N | -0- | | | -0- |
| 03 | 237 | N | 237 | -0- | -0- | -0- | 13 | 1 | 224 | 3 | N | -0- | | | -0- |
| 04 | 240 | N | 218 | -0- | -22 | -0- | 11 | 1 | 207 | 3 | N | -0- | | | -0- |
| 05 | 248 | N | 216 | -0- | -32 | -0- | 11 | 1 | 205 | 3 | N | -0- | | | -0- |
| 06 | 240 | N | 206 | -0- | -34 | -0- | 12 | 1 | 194 | 3 | N | -0- | | | -0- |
| 07 | 217 | N | 202 | -0- | -15 | -0- | 12 | 1 | 190 | 3 | N | -0- | | | -0- |
| 08 | 217 | N | 197 | -0- | -20 | -0- | 11 | 1 | 186 | 3 | N | -0- | | | -0- |
| 09 | 210 | N | 180 | -0- | -30 | -0- | 10 | 1 | 170 | 3 | N | -0- | | | -0- |
| 10 | 217 | N | 181 | -0- | -36 | -0- | 10 | 1 | 171 | 3 | N | -0- | | | -0- |
| 11 | 180 | N | 165 | -0- | -15 | -0- | 9 | 1 | 156 | 3 | N | -0- | | | -0- |
| 12 | 186 | N | 166 | -0- | -20 | -0- | 9 | 1 | 157 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,429 TOTAL CONDENSATE PROD: -0-

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 402 | N | 402 | -0- | -0- | -0- | 24 | 1 | 378 | 3 | N | -0- | | | -0- |
| 02 | 392 | N | 357 | -0- | -35 | -0- | 23 | 1 | 334 | 3 | N | -0- | | | -0- |
| 03 | 403 | N | 395 | -0- | -8 | -0- | 24 | 1 | 371 | 3 | N | -0- | | | -0- |
| 04 | 390 | N | 367 | -0- | -23 | -0- | 19 | 1 | 348 | 3 | N | -0- | | | -0- |
| 05 | 403 | N | 333 | -0- | -70 | -0- | 15 | 1 | 318 | 3 | N | -0- | | | -0- |
| 06 | 390 | N | 363 | -0- | -27 | -0- | 14 | 1 | 349 | 3 | N | -0- | | | -0- |
| 07 | 372 | N | 370 | -0- | -2 | -0- | 14 | 1 | 356 | 3 | N | -0- | | | -0- |
| 08 | 364 | N | 364 | -0- | -0- | -0- | 14 | 1 | 350 | 3 | N | -0- | | | -0- |
| 09 | 360 | N | 353 | -0- | -7 | -0- | 14 | 1 | 338 | 3 | N | 1 | 1 | 8 | -0- |
| | | | | | | | 1 | 9 | | | | | | | |
| 10 | 372 | N | 354 | -0- | -18 | -0- | 14 | 1 | 340 | 3 | N | -0- | | | -0- |
| 11 | 360 | N | 340 | -0- | -20 | -0- | 15 | 1 | 325 | 3 | N | -0- | | | -0- |
| 12 | 372 | N | 345 | -0- | -27 | -0- | 16 | 1 | 329 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,343 TOTAL CONDENSATE PROD: 1

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 170 | N | 170 | -0- | -0- | -0- | 10 | 1 | 160 | 3 | N | -0- | | | -0- |
| 02 | 140 | N | 117 | -0- | -23 | -0- | 7 | 1 | 110 | 3 | N | -0- | | | -0- |
| 03 | 155 | N | 136 | -0- | -19 | -0- | 8 | 1 | 128 | 3 | N | -0- | | | -0- |
| 04 | 150 | N | 129 | -0- | -21 | -0- | 7 | 1 | 122 | 3 | N | -0- | | | -0- |
| 05 | 131 | N | 131 | -0- | -0- | -0- | 6 | 1 | 125 | 3 | N | -0- | | | -0- |
| 06 | 121 | N | 121 | -0- | -0- | -0- | 5 | 1 | 116 | 3 | N | -0- | | | -0- |
| 07 | 124 | N | 116 | -0- | -8 | -0- | 4 | 1 | 112 | 3 | N | -0- | | | -0- |
| 08 | 124 | N | 74 | -0- | -50 | -0- | 3 | 1 | 71 | 3 | N | -0- | | | -0- |
| 09 | 169 | N | 169 | -0- | -0- | -0- | 7 | 1 | 162 | 3 | N | -0- | | | -0- |
| 10 | 219 | N | 219 | -0- | -0- | -0- | 9 | 1 | 210 | 3 | N | -0- | | | -0- |
| 11 | 171 | N | 171 | -0- | -0- | -0- | 7 | 1 | 164 | 3 | N | -0- | | | -0- |
| *12 | 194 | N | 194 | -0- | -0- | -0- | 9 | 1 | 185 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,747 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 306 | -0- | -4 | -0- | 19 | 1 | 287 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 273 | -0- | -35 | -0- | 17 | 1 | 256 | 3 | N | -0- | | | | | -0- |
| 03 | 325 | N | 325 | -0- | -0- | -0- | 20 | 1 | 305 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 270 | -0- | -30 | -0- | 14 | 1 | 256 | 3 | N | -0- | | | | | -0- |
| 05 | 310 | N | 272 | -0- | -38 | -0- | 12 | 1 | 260 | 3 | N | -0- | | | | | -0- |
| 06 | 300 | N | 243 | -0- | -57 | -0- | 9 | 1 | 234 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 250 | -0- | -29 | -0- | 9 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 199 | -0- | -80 | -0- | 8 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 09 | 242 | N | 242 | -0- | -0- | -0- | 9 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| 10 | 263 | N | 263 | -0- | -0- | -0- | 10 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 11 | 202 | N | 202 | -0- | -0- | -0- | 9 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| *12 | 249 | N | 249 | -0- | -0- | -0- | 12 | 1 | 237 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,094 TOTAL CONDENSATE PROD: -0-

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 459 | -0- | -99 | -0- | 28 | 1 | 431 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 410 | -0- | -94 | -0- | 26 | 1 | 384 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 445 | -0- | -113 | -0- | 27 | 1 | 418 | 3 | N | -0- | | | | | -0- |
| 04 | 618 | N | 618 | -0- | -0- | -0- | 33 | 1 | 585 | 3 | N | -0- | | | | | -0- |
| 05 | 477 | N | 477 | -0- | -0- | -0- | 21 | 1 | 456 | 3 | N | -0- | | | | | -0- |
| 06 | 493 | N | 493 | -0- | -0- | -0- | 19 | 1 | 474 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 481 | -0- | -46 | -0- | 18 | 1 | 463 | 3 | N | -0- | | | | | -0- |
| 08 | 499 | N | 499 | -0- | -0- | -0- | 19 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 09 | 505 | N | 505 | -0- | -0- | -0- | 20 | 1 | 485 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 493 | -0- | -3 | -0- | 19 | 1 | 474 | 3 | N | -0- | | | | | -0- |
| 11 | 490 | N | 490 | -0- | -0- | -0- | 21 | 1 | 469 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 487 | -0- | -40 | -0- | 23 | 1 | 464 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,857 TOTAL CONDENSATE PROD: -0-

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 512 | -0- | -46 | -0- | 53 | 1 | 458 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 476 | N | 465 | -0- | -11 | -0- | 48 | 1 | 417 | 2 | Y | -0- | | | | | 2 |
| 03 | 516 | N | 516 | -0- | -0- | -0- | 49 | 1 | 466 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 510 | N | 400 | -0- | -110 | -0- | 38 | 1 | 362 | 2 | Y | -0- | | | | | 3 |
| 05 | 527 | N | 524 | -0- | -3 | -0- | 52 | 1 | 470 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 527 | N | 527 | -0- | -0- | -0- | 55 | 1 | 471 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 545 | N | 545 | -0- | -0- | -0- | 57 | 1 | 488 | 2 | Y | -0- | | | | | 2 |
| 08 | 527 | N | 518 | -0- | -9 | -0- | 55 | 1 | 462 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 540 | N | 468 | -0- | -72 | -0- | 52 | 1 | 415 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 558 | N | 495 | -0- | -63 | -0- | 53 | 1 | 442 | 2 | Y | -0- | | | | | 4 |
| 11 | 510 | N | 420 | -0- | -90 | -0- | 43 | 1 | 376 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 496 | N | 460 | -0- | -36 | -0- | 53 | 1 | 407 | 2 | Y | -0- | 4 | 1 | | | 1 |

TOTAL GAS PROD: 5,850 TOTAL CONDENSATE PROD: 8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 285 | N | 285 | -0- | -0- | -0- | 20 | 1 | 265 | 3 | N | -0- | | | | | -0- |
| 02 | 258 | N | 258 | -0- | -0- | -0- | 18 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 03 | 281 | N | 281 | -0- | -0- | -0- | 20 | 1 | 261 | 3 | N | -0- | | | | | -0- |
| 04 | 271 | N | 271 | -0- | -0- | -0- | 20 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 278 | -0- | -1 | -0- | 20 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 267 | -0- | -3 | -0- | 19 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 269 | -0- | -10 | -0- | 20 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 266 | -0- | -13 | -0- | 20 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 255 | -0- | -15 | -0- | 19 | 1 | 236 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 261 | -0- | -18 | -0- | 20 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 244 | -0- | -26 | -0- | 19 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 245 | -0- | -34 | -0- | 18 | 1 | 227 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,180 TOTAL CONDENSATE PROD: -0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 536 | -0- | -146 | -0- | 536 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 644 | N | 537 | -0- | -107 | -0- | 537 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 589 | N | 351 | -0- | -238 | -0- | 351 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 589 | N | 303 | -0- | -286 | -0- | 303 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 558 | N | 504 | -0- | -54 | -0- | 504 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 310 | N | 202 | -0- | -108 | -0- | 202 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 420 | N | 72 | -0- | -348 | -0- | 72 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 537 | N | 537 | -0- | -0- | -0- | 537 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 502 | N | 502 | -0- | -0- | -0- | 502 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,052 TOTAL CONDENSATE PROD: -0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1214 | N | 1214 | -0- | -0- | -0- | 88 | 1 | 1125 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1148 | N | 1119 | -0- | -29 | -0- | 81 | 1 | 1038 | 3 | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1267 | -0- | -35 | -0- | 93 | 1 | 1173 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1189 | N | 1189 | -0- | -0- | -0- | 89 | 1 | 1100 | 3 | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1209 | -0- | -31 | -0- | 88 | 1 | 1121 | 3 | N | -0- | | | | | -0- |
| 06 | 1230 | N | 1016 | -0- | -214 | -0- | 76 | 1 | 939 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1240 | N | 1080 | -0- | -160 | -0- | 79 | 1 | 1001 | 3 | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1095 | -0- | -114 | -0- | 83 | 1 | 1012 | 3 | N | -0- | | | | | -0- |
| 09 | 1053 | N | 1053 | -0- | -0- | -0- | 83 | 1 | 970 | 3 | N | -0- | | | | | -0- |
| 10 | 1091 | N | 1091 | -0- | -0- | -0- | 91 | 1 | 1000 | 3 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 1040 | -0- | -10 | -0- | 86 | 1 | 954 | 3 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1033 | -0- | -52 | -0- | 62 | 1 | 970 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,406 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 231 | N | 231 | -0- | -0- | -0- | 12 | 1 | 219 | 3 | N | -0- | | | | | -0- |
| 02 | 212 | N | 212 | -0- | -0- | -0- | 11 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 03 | 233 | N | 233 | -0- | -0- | -0- | 12 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 04 | 222 | N | 222 | -0- | -0- | -0- | 11 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 235 | -0- | -13 | -0- | 12 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 229 | -0- | -11 | -0- | 13 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 07 | 232 | N | 232 | -0- | -0- | -0- | 14 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 236 | -0- | -12 | -0- | 13 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 227 | -0- | -13 | -0- | 13 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 10 | 232 | N | 232 | -0- | -0- | -0- | 13 | 1 | 219 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 203 | -0- | -37 | -0- | 11 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 201 | -0- | -47 | -0- | 11 | 1 | 190 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,693 TOTAL CONDENSATE PROD: -0-

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 99 | N | 99 | -0- | -0- | -0- | 5 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 02 | 106 | N | 106 | -0- | -0- | -0- | 6 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 03 | 96 | N | 96 | -0- | -0- | -0- | 5 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 04 | 106 | N | 106 | -0- | -0- | -0- | 5 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 96 | -0- | -28 | -0- | 5 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 5 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 80 | -0- | -44 | -0- | 5 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 08 | 100 | N | 100 | -0- | -0- | -0- | 6 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 85 | -0- | -5 | -0- | 5 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 90 | -0- | -3 | -0- | 5 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 80 | -0- | -10 | -0- | 4 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 78 | -0- | -15 | -0- | 4 | 1 | 74 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,106 TOTAL CONDENSATE PROD: -0-

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46 | N | 46 | -0- | -0- | -0- | 2 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 02 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 03 | 42 | N | 42 | -0- | -0- | -0- | 2 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 05 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 06 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 29 | -0- | -2 | -0- | 2 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 28 | -0- | -3 | -0- | 2 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 2 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 10 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| *12 | 37 | N | 37 | -0- | -0- | -0- | 2 | 1 | 35 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 421 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 407 | N | 407 | -0- | -0- | -0- | 21 | 1 | 382 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 312 | N | 312 | -0- | -0- | -0- | 15 | 1 | 297 | 3 | N | -0- | | | | | -0- |
| 03 | 375 | N | 375 | -0- | -0- | -0- | 19 | 1 | 356 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 339 | -0- | -51 | -0- | 18 | 1 | 321 | 3 | N | -0- | | | | | -0- |
| 05 | 341 | N | 329 | -0- | -12 | -0- | 20 | 1 | 309 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 276 | -0- | -84 | -0- | 16 | 1 | 260 | 3 | N | -0- | | | | | -0- |
| 07 | 341 | N | 167 | -0- | -174 | -0- | 9 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 08 | 341 | N | 223 | -0- | -118 | -0- | 13 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 2 | -0- | -268 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 126 | -0- | -29 | -0- | 8 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 177 | -0- | -33 | -0- | 12 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| *12 | 267 | N | 267 | -0- | -0- | -0- | 16 | 1 | 251 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,000 TOTAL CONDENSATE PROD: 4

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 89 | -0- | -4 | -0- | 5 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 75 | -0- | -9 | -0- | 4 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 77 | -0- | -16 | -0- | 4 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 87 | -0- | -3 | -0- | 5 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 91 | -0- | -2 | -0- | 6 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 06 | 91 | N | 91 | -0- | -0- | -0- | 5 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 83 | -0- | -10 | -0- | 5 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 67 | -0- | -26 | -0- | 4 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 09 | 95 | N | 95 | -0- | -0- | -0- | 6 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 90 | -0- | -3 | -0- | 6 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 11 | 81 | N | 81 | -0- | -0- | -0- | 5 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 82 | -0- | -11 | -0- | 5 | 1 | 77 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,008 TOTAL CONDENSATE PROD: -0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 83 | -0- | -10 | -0- | 4 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 73 | -0- | -11 | -0- | 4 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 81 | -0- | -12 | -0- | 4 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 77 | -0- | -13 | -0- | 4 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 83 | -0- | -10 | -0- | 4 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 86 | -0- | -4 | -0- | 5 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 85 | -0- | -8 | -0- | 5 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 84 | -0- | -9 | -0- | 5 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 81 | -0- | -9 | -0- | 5 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 82 | -0- | -11 | -0- | 5 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 70 | -0- | -20 | -0- | 4 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 72 | -0- | -21 | -0- | 4 | 1 | 68 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 957 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 55 | -0- | -7 | -0- | 3 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 51 | -0- | -5 | -0- | 3 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 59 | -0- | -3 | -0- | 3 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 57 | -0- | -3 | -0- | 3 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 57 | -0- | -5 | -0- | 3 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 51 | -0- | -9 | -0- | 3 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 48 | -0- | -14 | -0- | 3 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 47 | -0- | -15 | -0- | 3 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 43 | -0- | -17 | -0- | 2 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 45 | -0- | -17 | -0- | 3 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 40 | -0- | -20 | -0- | 2 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| *12 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 591 TOTAL CONDENSATE PROD: -0-

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 72 | N | 72 | -0- | -0- | -0- | 4 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 6 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 03 | 121 | N | 121 | -0- | -0- | -0- | 7 | 1 | 114 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 57 | -0- | -3 | -0- | 3 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 33 | -0- | -60 | -0- | 1 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 20 | -0- | -70 | -0- | 1 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 47 | -0- | -15 | -0- | 2 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 29 | -0- | -2 | -0- | 1 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 20 | -0- | -10 | -0- | 1 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 21 | -0- | -41 | -0- | 1 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 21 | -0- | -9 | -0- | 1 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 24 | -0- | -7 | -0- | 1 | 1 | 23 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 552 TOTAL CONDENSATE PROD: -0-

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 78 | N | 78 | -0- | -0- | -0- | 4 | 1 | 74 | 2 | Y | -0- | | | | | -0- |
| 02 | 63 | N | 63 | -0- | -0- | -0- | 3 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 03 | 61 | N | 61 | -0- | -0- | -0- | 3 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 04 | 90 | N | 61 | -0- | -29 | -0- | 3 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 05 | 63 | N | 63 | -0- | -0- | -0- | 3 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 57 | -0- | -3 | -0- | 3 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 57 | -0- | -5 | -0- | 3 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 60 | -0- | -2 | -0- | 3 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 3 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 10 | 65 | N | 65 | -0- | -0- | -0- | 3 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 42 | -0- | -18 | -0- | 2 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 59 | -0- | -3 | -0- | 3 | 1 | 56 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 726 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 454 | -0- | -166 | -0- | 28 | 1 | 426 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 384 | -0- | -120 | -0- | 24 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 405 | -0- | -91 | -0- | 25 | 1 | 380 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 379 | -0- | -71 | -0- | 20 | 1 | 359 | 3 | N | -0- | | | | | -0- |
| 05 | 434 | N | 384 | -0- | -50 | -0- | 17 | 1 | 367 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 363 | -0- | -27 | -0- | 14 | 1 | 349 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 363 | -0- | -40 | -0- | 13 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| 08 | 392 | N | 392 | -0- | -0- | -0- | 15 | 1 | 377 | 3 | N | -0- | | | | | -0- |
| 09 | 377 | N | 377 | -0- | -0- | -0- | 15 | 1 | 362 | 3 | N | -0- | | | | | -0- |
| 10 | 372 | N | 368 | -0- | -4 | -0- | 14 | 1 | 354 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 346 | -0- | -44 | -0- | 15 | 1 | 331 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | N | 349 | -0- | -54 | -0- | 16 | 1 | 333 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,564 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 52 | -0- | -10 | -0- | 3 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 02 | 131 | N | 131 | -0- | -0- | -0- | 8 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 03 | 91 | N | 91 | -0- | -0- | -0- | 6 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 04 | 61 | N | 61 | -0- | -0- | -0- | 3 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 95 | -0- | -29 | -0- | 4 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 06 | 98 | N | 98 | -0- | -0- | -0- | 4 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 07 | 82 | N | 82 | -0- | -0- | -0- | 3 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 61 | -0- | -32 | -0- | 2 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 62 | -0- | -28 | -0- | 2 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 48 | -0- | -45 | -0- | 2 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| 11 | 74 | N | 74 | -0- | -0- | -0- | 3 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 56 | -0- | -6 | -0- | 3 | 1 | 53 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 911 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1494 | N | 1494 | -0- | -0- | -0- | 77 | 1 | 1415 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1225 | N | 1225 | -0- | -0- | -0- | 56 | 1 | 1166 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1203 | N | 1203 | -0- | -0- | -0- | 53 | 1 | 1147 | 2 | Y | 3 | 3 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1410 | N | 1136 | -0- | -274 | -0- | 59 | 1 | 1075 | 2 | Y | 2 | 3 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1364 | N | 1087 | -0- | -277 | -0- | 61 | 1 | 1025 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1170 | N | 1020 | -0- | -150 | -0- | 60 | 1 | 960 | 2 | Y | -0- | | | | | 5 |
| 07 | 1178 | N | 1172 | -0- | -6 | -0- | 69 | 1 | 1099 | 2 | Y | 4 | 5 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1157 | N | 1157 | -0- | -0- | -0- | 69 | 1 | 1087 | 2 | Y | 1 | 3 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1051 | N | 1051 | -0- | -0- | -0- | 67 | 1 | 982 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1178 | N | 1096 | -0- | -82 | -0- | 70 | 1 | 1023 | 2 | Y | 3 | 3 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1144 | N | 1144 | -0- | -0- | -0- | 70 | 1 | 1072 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1219 | N | 1219 | -0- | -0- | -0- | 73 | 1 | 1144 | 2 | Y | 2 | 3 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,004 TOTAL CONDENSATE PROD: 25

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 159 | -0- | -275 | -0- | 76 | 1 | 82 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 392 | N | 246 | -0- | -146 | -0- | 76 | 1 | 168 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 386 | N | 386 | -0- | -0- | -0- | 91 | 1 | 295 | 2 | Y | -0- | | | | | 2 |
| 04 | 392 | N | 392 | -0- | -0- | -0- | 89 | 1 | 303 | 2 | Y | -0- | | | | | 2 |
| 05 | 310 | N | 310 | -0- | -0- | -0- | 89 | 1 | 220 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 360 | N | 228 | -0- | -132 | -0- | 80 | 1 | 148 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 403 | N | 213 | -0- | -190 | -0- | 81 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| 08 | 310 | N | 201 | -0- | -109 | -0- | 74 | 1 | 126 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 240 | N | 162 | -0- | -78 | -0- | 74 | 1 | 88 | 2 | Y | -0- | | | | | 1 |
| 10 | 217 | N | 166 | -0- | -51 | -0- | 77 | 1 | 89 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 180 | N | 152 | -0- | -28 | -0- | 74 | 1 | 77 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 155 | N | 120 | -0- | -35 | -0- | 66 | 1 | 54 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,735 TOTAL CONDENSATE PROD: 6

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 1015 | -0- | -8 | -0- | 74 | 1 | 941 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | 894 | -0- | -2 | -0- | 65 | 1 | 829 | 3 | N | -0- | | | | | -0- |
| 03 | 992 | N | 970 | -0- | -22 | -0- | 71 | 1 | 899 | 3 | N | -0- | | | | | -0- |
| 04 | 990 | N | 926 | -0- | -64 | -0- | 70 | 1 | 856 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 952 | -0- | -40 | -0- | 69 | 1 | 883 | 3 | N | -0- | | | | | -0- |
| 06 | 930 | N | 900 | -0- | -30 | -0- | 67 | 1 | 833 | 3 | N | -0- | | | | | -0- |
| 07 | 961 | N | 878 | -0- | -83 | -0- | 64 | 1 | 814 | 3 | N | -0- | | | | | -0- |
| 08 | 961 | N | 920 | -0- | -41 | -0- | 70 | 1 | 850 | 3 | N | -0- | | | | | -0- |
| 09 | 915 | N | 915 | -0- | -0- | -0- | 72 | 1 | 843 | 3 | N | -0- | | | | | -0- |
| 10 | 940 | N | 940 | -0- | -0- | -0- | 79 | 1 | 861 | 3 | N | -0- | | | | | -0- |
| 11 | 900 | N | 897 | -0- | -3 | -0- | 75 | 1 | 822 | 3 | N | -0- | | | | | -0- |
| 12 | 961 | N | 884 | -0- | -77 | -0- | 53 | 1 | 831 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,091 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "Y" WELL #: 23 RRCID -> 113678 COMPL. DATE 10/04/1984 TOTAL DEPTH 7430 PERF. 6665 - 7050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/24/2013 - PLUGGED 07-24-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 99 | N | 99 | -0- | -0- | -0- | 5 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 02 | 97 | N | 97 | -0- | -0- | -0- | 5 | 1 | 92 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 82 | -0- | -42 | -0- | 4 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 89 | -0- | -1 | -0- | 4 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 92 | -0- | -1 | -0- | 5 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 89 | -0- | -1 | -0- | 5 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 07 | 94 | N | 94 | -0- | -0- | -0- | 6 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 08 | 105 | N | 105 | -0- | -0- | -0- | 6 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 78 | -0- | -12 | -0- | 4 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 71 | -0- | -22 | -0- | 4 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 75 | -0- | -15 | -0- | 4 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 76 | -0- | -17 | -0- | 4 | 1 | 72 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,047 TOTAL CONDENSATE PROD: -0-

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 871 | -0- | -648 | -0- | 63 | 1 | 808 | 3 | N | -0- | | | | | -0- |
| 02 | 1848 | N | 1041 | -0- | -807 | -0- | 76 | 1 | 965 | 3 | N | -0- | | | | | -0- |
| 03 | 1840 | N | 1840 | -0- | -0- | -0- | 135 | 1 | 1705 | 3 | N | -0- | | | | | -0- |
| 04 | 2105 | N | 2105 | -0- | -0- | -0- | 158 | 1 | 1947 | 3 | N | -0- | | | | | -0- |
| 05 | 1958 | N | 1958 | -0- | -0- | -0- | 142 | 1 | 1816 | 3 | N | -0- | | | | | -0- |
| 06 | 1938 | N | 1938 | -0- | -0- | -0- | 145 | 1 | 1793 | 3 | N | -0- | | | | | -0- |
| 07 | 2824 | N | 2824 | -0- | -0- | -0- | 206 | 1 | 2618 | 3 | N | -0- | | | | | -0- |
| 08 | 1953 | N | 1764 | -0- | -189 | -0- | 134 | 1 | 1630 | 3 | N | -0- | | | | | -0- |
| 09 | 1950 | N | 717 | -0- | -1233 | -0- | 57 | 1 | 660 | 3 | N | -0- | | | | | -0- |
| 10 | 2542 | N | 672 | -0- | -1870 | -0- | 56 | 1 | 616 | 3 | N | -0- | | | | | -0- |
| 11 | 1710 | N | 626 | -0- | -1084 | -0- | 52 | 1 | 574 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 625 | -0- | -119 | -0- | 37 | 1 | 588 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,981 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 369 | -0- | -34 | -0- | 21 | 1 | 348 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 329 | -0- | -7 | -0- | 19 | 1 | 310 | 3 | N | -0- | | | | | -0- |
| 03 | 372 | N | 365 | -0- | -7 | -0- | 23 | 1 | 342 | 3 | N | -0- | | | | | -0- |
| 04 | 360 | N | 351 | -0- | -9 | -0- | 23 | 1 | 328 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 372 | -0- | -0- | -0- | 25 | 1 | 347 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 352 | -0- | -8 | -0- | 24 | 1 | 328 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 364 | -0- | -8 | -0- | 25 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 366 | -0- | -6 | -0- | 24 | 1 | 342 | 3 | N | -0- | | | | | -0- |
| 09 | 360 | N | 319 | -0- | -41 | -0- | 23 | 1 | 296 | 3 | N | -0- | | | | | -0- |
| 10 | 372 | N | 328 | -0- | -44 | -0- | 22 | 1 | 306 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 322 | -0- | -38 | -0- | 20 | 1 | 302 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 334 | -0- | -7 | -0- | 23 | 1 | 311 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,171 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "CC" WELL #: 27 RRCID -> 113973 COMPL. DATE 10/16/1984 TOTAL DEPTH 7400 PERF. 6555 - 6958

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |

PLUGGED AND ABANDONED_____ 07/19/2013 - PLUGGED 07-19-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 653 | N | 653 | -0- | -0- | -0- | 47 | 1 | 606 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 523 | -0- | -65 | -0- | 38 | 1 | 485 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 573 | -0- | -78 | -0- | 42 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 536 | -0- | -94 | -0- | 40 | 1 | 496 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 528 | -0- | -61 | -0- | 38 | 1 | 490 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 479 | -0- | -61 | -0- | 36 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 462 | -0- | -96 | -0- | 34 | 1 | 428 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 458 | -0- | -69 | -0- | 35 | 1 | 423 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 444 | -0- | -36 | -0- | 35 | 1 | 409 | 3 | N | -0- | | | | | -0- |
| 10 | 465 | N | 456 | -0- | -9 | -0- | 38 | 1 | 418 | 3 | N | -0- | | | | | -0- |
| 11 | 518 | N | 518 | -0- | -0- | -0- | 43 | 1 | 475 | 3 | N | -0- | | | | | -0- |
| *12 | 718 | N | 718 | -0- | -0- | -0- | 43 | 1 | 675 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,348 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 474 | N | 474 | -0- | -0- | -0- | 29 | 1 | 445 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 426 | -0- | -22 | -0- | 27 | 1 | 399 | 3 | N | -0- | | | | | -0- |
| 03 | 476 | N | 476 | -0- | -0- | -0- | 29 | 1 | 447 | 3 | N | -0- | | | | | -0- |
| 04 | 456 | N | 456 | -0- | -0- | -0- | 24 | 1 | 432 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 426 | -0- | -39 | -0- | 19 | 1 | 407 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 237 | -0- | -213 | -0- | 9 | 1 | 228 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 332 | -0- | -133 | -0- | 12 | 1 | 320 | 3 | N | -0- | | | | | -0- |
| 08 | 434 | N | 431 | -0- | -3 | -0- | 17 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| 09 | 378 | N | 378 | -0- | -0- | -0- | 15 | 1 | 363 | 3 | N | -0- | | | | | -0- |
| 10 | 345 | N | 345 | -0- | -0- | -0- | 14 | 1 | 331 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 348 | -0- | -72 | -0- | 15 | 1 | 333 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | N | 384 | -0- | -19 | -0- | 18 | 1 | 366 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,713 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 494 | -0- | -33 | -0- | 36 | 1 | 458 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 408 | -0- | -68 | -0- | 30 | 1 | 378 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 82 | -0- | -445 | -0- | 6 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 9 | -0- | -471 | -0- | 1 | 1 | 8 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,004 TOTAL CONDENSATE PROD: -0-

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | N | 101 | -0- | -0- | -0- | 8<br>1 | 1<br>9 | 92 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 02 | 95 | N | 95 | -0- | -0- | -0- | 9 | 1 | 86 | 2 | Y | -0- | | | | | 1 |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 9 | 1 | 95 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 99 | N | 99 | -0- | -0- | -0- | 9<br>1 | 1<br>9 | 89 | 2 | Y | 1 | | | | | 1 |
| 05 | 105 | N | 105 | -0- | -0- | -0- | 10 | 1 | 95 | 2 | Y | -0- | | | | | 1 |
| 06 | 102 | N | 102 | -0- | -0- | -0- | 9<br>1 | 1<br>9 | 92 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 07 | 100 | N | 100 | -0- | -0- | -0- | 10 | 1 | 90 | 2 | Y | -0- | | | | | 1 |
| 08 | 93 | N | 89 | -0- | -4 | -0- | 8 | 1 | 81 | 2 | Y | -0- | | | | | 1 |
| 09 | 90 | N | 82 | -0- | -8 | -0- | 8 | 1 | 74 | 2 | Y | -0- | | | | | 1 |
| 10 | 103 | N | 103 | -0- | -0- | -0- | 10 | 1 | 93 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 100 | N | 100 | -0- | -0- | -0- | 11<br>1 | 1<br>9 | 88 | 2 | Y | 1 | | | | | 1 |
| *12 | 101 | N | 101 | -0- | -0- | -0- | 12 | 1 | 89 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,181 TOTAL CONDENSATE PROD: 4

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | 90 | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | 90 | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | 90 | | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | 90 | | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | 90 | | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | 90 | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 90 | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 90 | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 90 | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 90 | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 90 | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 90 | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 129 | -0- | -274 | -0- | 7 | 1 | 121 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 364 | N | 20 | -0- | -344 | -0- | 1 | 1 | 18 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 434 | N | 9 | -0- | -425 | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 04 | 120 | N | 4 | -0- | -116 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 3 | -0- | -28 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 9 | N | 1 | -0- | -8 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 4 | N | 1 | -0- | -3 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 124 | -0- | -0- | -0- | 8 | 1 | 115 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 115 | N | 115 | -0- | -0- | -0- | 7 | 1 | 107 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 120 | N | 120 | -0- | -0- | -0- | 8 | 1 | 111 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 110 | N | 110 | -0- | -0- | -0- | 7 | 1 | 103 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 110 | N | 110 | -0- | -0- | -0- | 7 | 1 | 101 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 746 TOTAL CONDENSATE PROD: 7

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 423 | N | 423 | -0- | -0- | -0- | 26 | 1 | 397 | 3 | N | -0- | | | | | -0- |
| 02 | 373 | N | 373 | -0- | -0- | -0- | 24 | 1 | 349 | 3 | N | -0- | | | | | -0- |
| 03 | 440 | N | 440 | -0- | -0- | -0- | 27 | 1 | 413 | 3 | N | -0- | | | | | -0- |
| 04 | 420 | N | 333 | -0- | -87 | -0- | 18 | 1 | 315 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 391 | -0- | -12 | -0- | 17 | 1 | 374 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 195 | -0- | -225 | -0- | 8 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 07 | 341 | N | 320 | -0- | -21 | -0- | 12 | 1 | 308 | 3 | N | -0- | | | | | -0- |
| 08 | 403 | N | 259 | -0- | -144 | -0- | 10 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 09 | 292 | N | 292 | -0- | -0- | -0- | 11 | 1 | 281 | 3 | N | -0- | | | | | -0- |
| 10 | 310 | N | 253 | -0- | -57 | -0- | 10 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| 11 | 274 | N | 274 | -0- | -0- | -0- | 12 | 1 | 262 | 3 | N | -0- | | | | | -0- |
| *12 | 345 | N | 345 | -0- | -0- | -0- | 16 | 1 | 329 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,898 TOTAL CONDENSATE PROD: -0-

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 187 | N | 187 | -0- | -0- | -0- | 14 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 166 | -0- | -2 | -0- | 12 | 1 | 154 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 180 | -0- | -6 | -0- | 13 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 174 | -0- | -6 | -0- | 13 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 181 | -0- | -5 | -0- | 13 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 168 | -0- | -12 | -0- | 13 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 165 | -0- | -21 | -0- | 12 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 173 | -0- | -13 | -0- | 13 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 173 | -0- | -7 | -0- | 14 | 1 | 159 | 3 | N | -0- | | | | | -0- |
| 10 | 180 | N | 180 | -0- | -0- | -0- | 15 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 175 | -0- | -5 | -0- | 15 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 182 | -0- | -4 | -0- | 11 | 1 | 171 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,104 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 51 | -0- | -228 | -0- | 3 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 198 | -0- | -110 | -0- | 13 | 1 | 185 | 3 | N | -0- | | | | | -0- |
| 03 | 157 | N | 157 | -0- | -0- | -0- | 10 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 5 | 1 | 92 | 3 | N | -0- | | | | | -0- |
| 05 | 304 | N | 304 | -0- | -0- | -0- | 13 | 1 | 291 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 128 | -0- | -22 | -0- | 5 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 07 | 190 | N | 190 | -0- | -0- | -0- | 7 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 170 | -0- | -16 | -0- | 7 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 09 | 170 | N | 170 | -0- | -0- | -0- | 7 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 113 | -0- | -73 | -0- | 4 | 1 | 109 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 82 | -0- | -68 | -0- | 4 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 49 | -0- | -137 | -0- | 2 | 1 | 47 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,709 TOTAL CONDENSATE PROD: -0-

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 221 | -0- | -58 | -0- | 75 | 1 | 145 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 244 | N | 244 | -0- | -0- | -0- | 73 | 1 | 170 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 265 | N | 265 | -0- | -0- | -0- | 81 | 1 | 183 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 240 | N | 240 | -0- | -0- | -0- | 78 | 1 | 161 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 279 | N | 238 | -0- | -41 | -0- | 80 | 1 | 158 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 270 | N | 218 | -0- | -52 | -0- | 75 | 1 | 142 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 248 | N | 204 | -0- | -44 | -0- | 72 | 1 | 132 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 248 | N | 205 | -0- | -43 | -0- | 74 | 1 | 130 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 210 | N | 194 | -0- | -16 | -0- | 74 | 1 | 119 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 217 | N | 193 | -0- | -24 | -0- | 71 | 1 | 121 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 210 | N | 187 | -0- | -23 | -0- | 71 | 1 | 115 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 186 | N | 183 | -0- | -3 | -0- | 71 | 1 | 110 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,592 TOTAL CONDENSATE PROD: 11

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 156 | N | 156 | -0- | -0- | -0- | 11 | 1 | 145 | 3 | N | -0- | | | -0- |
| 02 | 140 | N | 105 | -0- | -35 | -0- | 7 | 1 | 98 | 3 | N | -0- | | | -0- |
| 03 | 155 | N | 141 | -0- | -14 | -0- | 10 | 1 | 131 | 3 | N | -0- | | | -0- |
| 04 | 150 | N | 127 | -0- | -23 | -0- | 9 | 1 | 118 | 3 | N | -0- | | | -0- |
| 05 | 144 | N | 144 | -0- | -0- | -0- | 10 | 1 | 134 | 3 | N | -0- | | | -0- |
| 06 | 150 | N | 135 | -0- | -15 | -0- | 10 | 1 | 125 | 3 | N | -0- | | | -0- |
| 07 | 138 | N | 138 | -0- | -0- | -0- | 10 | 1 | 128 | 3 | N | -0- | | | -0- |
| 08 | 155 | N | 135 | -0- | -20 | -0- | 10 | 1 | 125 | 3 | N | -0- | | | -0- |
| 09 | 150 | N | 132 | -0- | -18 | -0- | 10 | 1 | 122 | 3 | N | -0- | | | -0- |
| 10 | 135 | N | 135 | -0- | -0- | -0- | 10 | 1 | 125 | 3 | N | -0- | | | -0- |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 10 | 1 | 117 | 3 | N | -0- | | | -0- |
| 12 | 124 | N | 98 | -0- | -26 | -0- | 7 | 1 | 91 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,573 TOTAL CONDENSATE PROD: -0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 431 | -0- | -3 | -0- | 26 | 1 | 405 | 3 | N | -0- | | | -0- |
| 02 | 494 | N | 494 | -0- | -0- | -0- | 31 | 1 | 463 | 3 | N | -0- | | | -0- |
| 03 | 403 | N | 367 | -0- | -36 | -0- | 22 | 1 | 345 | 3 | N | -0- | | | -0- |
| 04 | 420 | N | 42 | -0- | -378 | -0- | 2 | 1 | 40 | 3 | N | -0- | | | -0- |
| 05 | 558 | N | 269 | -0- | -289 | -0- | 12 | 1 | 257 | 3 | N | -0- | | | -0- |
| 06 | 575 | N | 575 | -0- | -0- | -0- | 22 | 1 | 553 | 3 | N | -0- | | | -0- |
| 07 | 306 | N | 306 | -0- | -0- | -0- | 11 | 1 | 295 | 3 | N | -0- | | | -0- |
| 08 | 279 | N | 268 | -0- | -11 | -0- | 10 | 1 | 258 | 3 | N | -0- | | | -0- |
| 09 | 570 | N | 179 | -0- | -391 | -0- | 7 | 1 | 172 | 3 | N | -0- | | | -0- |
| 10 | 410 | N | 410 | -0- | -0- | -0- | 16 | 1 | 394 | 3 | N | -0- | | | -0- |
| 11 | 270 | N | 248 | -0- | -22 | -0- | 11 | 1 | 237 | 3 | N | -0- | | | -0- |
| 12 | 186 | N | 24 | -0- | -162 | -0- | 1 | 1 | 23 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,613 TOTAL CONDENSATE PROD: -0-

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 111 | -0- | -44 | -0- | 7 | 1 | 104 | 3 | N | -0- | | | -0- |
| 02 | 168 | N | 5 | -0- | -163 | -0- | 5 | 3 | | | N | -0- | | | -0- |
| 03 | 124 | N | 55 | -0- | -69 | -0- | 4 | 1 | 51 | 3 | N | -0- | | | -0- |
| 04 | 138 | N | 138 | -0- | -0- | -0- | 9 | 1 | 129 | 3 | N | -0- | | | -0- |
| 05 | 136 | N | 136 | -0- | -0- | -0- | 7 | 1 | 129 | 3 | N | -0- | | | -0- |
| 06 | 128 | N | 128 | -0- | -0- | -0- | 7 | 1 | 121 | 3 | N | -0- | | | -0- |
| 07 | 155 | N | 130 | -0- | -25 | -0- | 7 | 1 | 123 | 3 | N | -0- | | | -0- |
| 08 | 129 | N | 129 | -0- | -0- | -0- | 7 | 1 | 122 | 3 | N | -0- | | | -0- |
| 09 | 134 | N | 134 | -0- | -0- | -0- | 6 | 1 | 128 | 3 | N | -0- | | | -0- |
| 10 | 137 | N | 137 | -0- | -0- | -0- | 6 | 1 | 131 | 3 | N | -0- | | | -0- |
| 11 | 120 | N | 113 | -0- | -7 | -0- | 5 | 1 | 108 | 3 | N | -0- | | | -0- |
| *12 | 130 | N | 130 | -0- | -0- | -0- | 6 | 1 | 124 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,346 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 105 | -0- | -19 | -0- | 8 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 31 | -0- | -81 | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 43 | -0- | -81 | -0- | 3 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 18 | -0- | -72 | -0- | 1 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 2 | -0- | -29 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 10 | -0- | -20 | -0- | 1 | 1 | 9 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 96 | N | 96 | -0- | -0- | -0- | 8 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 10 | 133 | N | 133 | -0- | -0- | -0- | 11 | 1 | 122 | 3 | N | -0- | | | | | -0- |
| 11 | 121 | N | 121 | -0- | -0- | -0- | 10 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| *12 | 120 | N | 120 | -0- | -0- | -0- | 7 | 1 | 113 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 679 TOTAL CONDENSATE PROD: -0-

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 53 | -0- | -9 | -0- | 4 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 46 | -0- | -10 | -0- | 3 | 1 | 43 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 51 | -0- | -11 | -0- | 4 | 1 | 47 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 49 | -0- | -11 | -0- | 4 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 50 | -0- | -12 | -0- | 4 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 48 | -0- | -12 | -0- | 4 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 46 | -0- | -16 | -0- | 3 | 1 | 43 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 49 | -0- | -13 | -0- | 4 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 48 | -0- | -12 | -0- | 4 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 10 | 49 | N | 49 | -0- | -0- | -0- | 4 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 47 | -0- | -13 | -0- | 4 | 1 | 43 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 45 | -0- | -17 | -0- | 3 | 1 | 42 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 581 TOTAL CONDENSATE PROD: -0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 344 | -0- | -90 | -0- | 16 | 1 | 328 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | 348 | -0- | -44 | -0- | 26 | 1 | 322 | 3 | N | -0- | | | | | -0- |
| 03 | 434 | N | 419 | -0- | -15 | -0- | 21 | 1 | 398 | 3 | N | -0- | | | | | -0- |
| 04 | 379 | N | 379 | -0- | -0- | -0- | 17 | 1 | 362 | 3 | N | -0- | | | | | -0- |
| 05 | 408 | N | 408 | -0- | -0- | -0- | 19 | 1 | 389 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 326 | -0- | -94 | -0- | 15 | 1 | 311 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 119 | -0- | -284 | -0- | 6 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 08 | 507 | N | 507 | -0- | -0- | -0- | 24 | 1 | 483 | 3 | N | -0- | | | | | -0- |
| 09 | 365 | N | 365 | -0- | -0- | -0- | 17 | 1 | 348 | 3 | N | -0- | | | | | -0- |
| 10 | 399 | N | 399 | -0- | -0- | -0- | 20 | 1 | 379 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 383 | -0- | -97 | -0- | 20 | 1 | 363 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 208 | -0- | -164 | -0- | 11 | 1 | 197 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,205 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 73 | N | 73 | -0- | -0- | -0- | 5 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 02 | 64 | N | 64 | -0- | -0- | -0- | 5 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 03 | 68 | N | 68 | -0- | -0- | -0- | 5 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 04 | 66 | N | 66 | -0- | -0- | -0- | 5 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 05 | 68 | N | 68 | -0- | -0- | -0- | 5 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 55 | -0- | -5 | -0- | 4 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 52 | -0- | -10 | -0- | 4 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 54 | -0- | -8 | -0- | 4 | 1 | 50 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 52 | -0- | -8 | -0- | 4 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 56 | -0- | -6 | -0- | 5 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 53 | -0- | -7 | -0- | 4 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 55 | -0- | -7 | -0- | 3 | 1 | 52 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 716 TOTAL CONDENSATE PROD: -0-

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 88 | -0- | -67 | -0- | 6 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 74 | -0- | -10 | -0- | 5 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 76 | -0- | -17 | -0- | 6 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 70 | -0- | -20 | -0- | 5 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 73 | -0- | -20 | -0- | 5 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 06 | 66 | N | 66 | -0- | -0- | -0- | 5 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 5 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 08 | 65 | N | 65 | -0- | -0- | -0- | 5 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 09 | 67 | N | 67 | -0- | -0- | -0- | 5 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 10 | 68 | N | 68 | -0- | -0- | -0- | 6 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 11 | 63 | N | 63 | -0- | -0- | -0- | 5 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| *12 | 64 | N | 64 | -0- | -0- | -0- | 4 | 1 | 60 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 839 TOTAL CONDENSATE PROD: -0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 314 | -0- | -27 | -0- | 19 | 1 | 295 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 266 | -0- | -42 | -0- | 17 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 275 | -0- | -35 | -0- | 17 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 276 | -0- | -24 | -0- | 15 | 1 | 261 | 3 | N | -0- | | | | | -0- |
| 05 | 310 | N | 265 | -0- | -45 | -0- | 12 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 74 | -0- | -196 | -0- | 3 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 216 | -0- | -63 | -0- | 8 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 263 | -0- | -16 | -0- | 10 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 09 | 254 | N | 254 | -0- | -0- | -0- | 10 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 125 | -0- | -92 | -0- | 5 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 89 | -0- | -151 | -0- | 4 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 243 | -0- | -5 | -0- | 11 | 1 | 232 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,660 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 332 | -0- | -9 | -0- | 20 | 1 | 312 | 3 | N | -0- | | | -0- |
| 02 | 308 | N | 297 | -0- | -11 | -0- | 19 | 1 | 278 | 3 | N | -0- | | | -0- |
| 03 | 324 | N | 324 | -0- | -0- | -0- | 20 | 1 | 304 | 3 | N | -0- | | | -0- |
| 04 | 330 | N | 308 | -0- | -22 | -0- | 16 | 1 | 292 | 3 | N | -0- | | | -0- |
| 05 | 341 | N | 332 | -0- | -9 | -0- | 14 | 1 | 318 | 3 | N | -0- | | | -0- |
| 06 | 316 | N | 316 | -0- | -0- | -0- | 12 | 1 | 304 | 3 | N | -0- | | | -0- |
| 07 | 310 | N | 308 | -0- | -2 | -0- | 11 | 1 | 297 | 3 | N | -0- | | | -0- |
| 08 | 341 | N | 306 | -0- | -35 | -0- | 12 | 1 | 294 | 3 | N | -0- | | | -0- |
| 09 | 330 | N | 297 | -0- | -33 | -0- | 12 | 1 | 285 | 3 | N | -0- | | | -0- |
| 10 | 310 | N | 299 | -0- | -11 | -0- | 12 | 1 | 287 | 3 | N | -0- | | | -0- |
| 11 | 300 | N | 280 | -0- | -20 | -0- | 12 | 1 | 268 | 3 | N | -0- | | | -0- |
| 12 | 310 | N | 284 | -0- | -26 | -0- | 13 | 1 | 271 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,683 TOTAL CONDENSATE PROD: -0-

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 42 | N | 42 | -0- | -0- | -0- | 3 | 1 | 39 | 3 | N | -0- | | | -0- |
| 02 | 40 | N | 40 | -0- | -0- | -0- | 3 | 1 | 37 | 3 | N | -0- | | | -0- |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | N | -0- | | | -0- |
| 04 | 30 | N | 26 | -0- | -4 | -0- | 1 | 1 | 25 | 3 | N | -0- | | | -0- |
| 05 | 31 | N | 25 | -0- | -6 | -0- | 1 | 1 | 24 | 3 | N | -0- | | | -0- |
| 06 | 30 | N | 22 | -0- | -8 | -0- | 1 | 1 | 21 | 3 | N | -0- | | | -0- |
| 07 | 31 | N | 23 | -0- | -8 | -0- | 1 | 1 | 22 | 3 | N | -0- | | | -0- |
| 08 | 31 | N | 23 | -0- | -8 | -0- | 1 | 1 | 22 | 3 | N | -0- | | | -0- |
| 09 | 30 | N | 22 | -0- | -8 | -0- | 1 | 1 | 21 | 3 | N | -0- | | | -0- |
| 10 | 31 | N | 22 | -0- | -9 | -0- | 1 | 1 | 21 | 3 | N | -0- | | | -0- |
| 11 | 30 | N | 22 | -0- | -8 | -0- | 1 | 1 | 21 | 3 | N | -0- | | | -0- |
| 12 | 31 | N | 21 | -0- | -10 | -0- | 1 | 1 | 20 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 319 TOTAL CONDENSATE PROD: -0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | -0- |
| 02 | 224 | N | -0- | -0- | -224 | -0- | | | | | N | -0- | | | -0- |
| 03 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | INC G-10 | | 1 | -0- | 1 | 1 | 1 | 3 | | | N | -0- | | | -0- |
| 08 | INC G-10 | | 67 | -0- | 67 | 68 | 5 | 1 | 62 | 3 | N | -0- | | | -0- |
| 09 | 136 | N | 68 | -0- | -68 | -0- | 5 | 1 | 63 | 3 | N | -0- | | | -0- |
| 10 | 73 | N | 73 | -0- | -0- | -0- | 6 | 1 | 67 | 3 | N | -0- | | | -0- |
| 11 | 71 | N | 71 | -0- | -0- | -0- | 6 | 1 | 65 | 3 | N | -0- | | | -0- |
| *12 | 72 | N | 72 | -0- | -0- | -0- | 4 | 1 | 68 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 352 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 566 | -0- | -85 | -0- | 34 | 1 | 532 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 502 | -0- | -86 | -0- | 32 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 538 | -0- | -51 | -0- | 33 | 1 | 505 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 522 | -0- | -18 | -0- | 28 | 1 | 494 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 532 | -0- | -26 | -0- | 23 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 503 | -0- | -7 | -0- | 19 | 1 | 484 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 518 | -0- | -9 | -0- | 19 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 518 | -0- | -9 | -0- | 20 | 1 | 498 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 491 | -0- | -19 | -0- | 19 | 1 | 472 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 412 | -0- | -115 | -0- | 16 | 1 | 396 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 389 | -0- | -121 | -0- | 17 | 1 | 372 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 452 | -0- | -44 | -0- | 21 | 1 | 431 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,943 TOTAL CONDENSATE PROD: -0-

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 211 | -0- | -6 | -0- | 10 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 02 | 197 | N | 197 | -0- | -0- | -0- | 9 | 1 | 188 | 3 | N | -0- | | | | | -0- |
| 03 | 218 | N | 218 | -0- | -0- | -0- | 10 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 04 | 210 | N | 204 | -0- | -6 | -0- | 9 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | N | 199 | -0- | -18 | -0- | 9 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 199 | -0- | -11 | -0- | 9 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 211 | -0- | -6 | -0- | 10 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 08 | 200 | N | 200 | -0- | -0- | -0- | 10 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 205 | -0- | -5 | -0- | 10 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 10 | 222 | N | 222 | -0- | -0- | -0- | 11 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 11 | 211 | N | 211 | -0- | -0- | -0- | 11 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 195 | -0- | -22 | -0- | 12 | 1 | 183 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,472 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 632 | -0- | -19 | -0- | 38 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 573 | -0- | -15 | -0- | 36 | 1 | 537 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 640 | -0- | -11 | -0- | 39 | 1 | 601 | 3 | N | -0- | | | | | -0- |
| 04 | 621 | N | 621 | -0- | -0- | -0- | 33 | 1 | 588 | 3 | N | -0- | | | | | -0- |
| 05 | 638 | N | 638 | -0- | -0- | -0- | 28 | 1 | 610 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 617 | -0- | -13 | -0- | 24 | 1 | 593 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 630 | -0- | -21 | -0- | 23 | 1 | 607 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 636 | -0- | -15 | -0- | 25 | 1 | 611 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 621 | -0- | -9 | -0- | 24 | 1 | 597 | 3 | N | -0- | | | | | -0- |
| 10 | 628 | N | 628 | -0- | -0- | -0- | 25 | 1 | 603 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 594 | -0- | -36 | -0- | 26 | 1 | 568 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 615 | -0- | -36 | -0- | 29 | 1 | 586 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,445 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALDWELL RANCH "A" WELL #: 63 RRCID -> 115603 COMPL. DATE 03/03/1985 TOTAL DEPTH 8940 PERF. 8551 - 8630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 22 | -0- | -9 | -0- | 1 | 1 | 21 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 20 | -0- | -8 | -0- | 1 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | 21 | -0- | -10 | -0- | 1 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 04 | 30 | N | 12 | -0- | -18 | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 25 | -0- | -5 | -0- | 1 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 07 | 18 | N | 18 | -0- | -0- | -0- | 1 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 08 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 50 | N | 50 | -0- | -0- | -0- | 3 | 1 | 47 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 19 | -0- | -11 | -0- | 1 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| *12 | 18 | N | 18 | -0- | -0- | -0- | 1 | 1 | 17 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 243 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "ZZ" WELL #: 65 RRCID -> 116011 COMPL. DATE 03/24/1985 TOTAL DEPTH 7250 PERF. 7143 - 7157

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/01/2013 - PLUGGED 08-01-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 68 | N | 68 | -0- | -0- | -0- | 3 | 1 | 64 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 3 | 1 | 57 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 67 | N | 67 | -0- | -0- | -0- | 3 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 6 | -0- | -54 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 6 | N | 3 | -0- | -3 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 23 | N | 23 | -0- | -0- | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 09 | 21 | N | 21 | -0- | -0- | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 10 | 23 | N | 23 | -0- | -0- | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 23 | -0- | -7 | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 24 | -0- | -7 | -0- | 1 | 1 | 23 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 319 TOTAL CONDENSATE PROD: 2

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 466 | -0- | -30 | -0- | 28 | 1 | 438 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 436 | -0- | -40 | -0- | 28 | 1 | 408 | 3 | N | -0- | | | | | -0- |
| 03 | 465 | N | 457 | -0- | -8 | -0- | 28 | 1 | 429 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 438 | -0- | -12 | -0- | 23 | 1 | 415 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 445 | -0- | -51 | -0- | 19 | 1 | 426 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 425 | -0- | -25 | -0- | 16 | 1 | 409 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 434 | -0- | -31 | -0- | 16 | 1 | 418 | 3 | N | -0- | | | | | -0- |
| 08 | 438 | N | 438 | -0- | -0- | -0- | 17 | 1 | 421 | 3 | N | -0- | | | | | -0- |
| 09 | 426 | N | 426 | -0- | -0- | -0- | 17 | 1 | 409 | 3 | N | -0- | | | | | -0- |
| 10 | 437 | N | 437 | -0- | -0- | -0- | 17 | 1 | 420 | 3 | N | -0- | | | | | -0- |
| 11 | 422 | N | 422 | -0- | -0- | -0- | 18 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| 12 | 434 | N | 434 | -0- | -0- | -0- | 20 | 1 | 414 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,258 TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 414 | N | 414 | -0- | -0- | -0- | 28 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 02 | 413 | N | 413 | -0- | -0- | -0- | 27 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 03 | 483 | N | 483 | -0- | -0- | -0- | 30 | 1 | 453 | 3 | N | -0- | | | | | -0- |
| 04 | 418 | N | 418 | -0- | -0- | -0- | 28 | 1 | 390 | 3 | N | -0- | | | | | -0- |
| 05 | 434 | N | 425 | -0- | -9 | -0- | 31 | 1 | 394 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 392 | -0- | -28 | -0- | 28 | 1 | 364 | 3 | N | -0- | | | | | -0- |
| 07 | 434 | N | 395 | -0- | -39 | -0- | 30 | 1 | 365 | 3 | N | -0- | | | | | -0- |
| 08 | 434 | N | 394 | -0- | -40 | -0- | 27 | 1 | 367 | 3 | N | -0- | | | | | -0- |
| 09 | 390 | N | 376 | -0- | -14 | -0- | 25 | 1 | 351 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 395 | -0- | -8 | -0- | 32 | 1 | 363 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 371 | -0- | -19 | -0- | 32 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | N | 359 | -0- | -44 | -0- | 32 | 1 | 327 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,835 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 778 | N | 778 | -0- | -0- | -0- | 40 | 1 | 738 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | N | 598 | -0- | -130 | -0- | 30 | 1 | 568 | 3 | N | -0- | | | | | -0- |
| 03 | 800 | N | 800 | -0- | -0- | -0- | 41 | 1 | 759 | 3 | N | -0- | | | | | -0- |
| 04 | 757 | N | 757 | -0- | -0- | -0- | 40 | 1 | 717 | 3 | N | -0- | | | | | -0- |
| 05 | 762 | N | 762 | -0- | -0- | -0- | 47 | 1 | 715 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 752 | -0- | -28 | -0- | 44 | 1 | 708 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 749 | -0- | -26 | -0- | 42 | 1 | 707 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 749 | -0- | -26 | -0- | 43 | 1 | 706 | 3 | N | -0- | | | | | -0- |
| 09 | 750 | N | 720 | -0- | -30 | -0- | 44 | 1 | 676 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 726 | -0- | -18 | -0- | 45 | 1 | 681 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 577 | -0- | -143 | -0- | 38 | 1 | 539 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 315 | -0- | -429 | -0- | 19 | 1 | 296 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,283 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 340 | -0- | -94 | -0- | 23 | 1 | 317 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | 287 | -0- | -77 | -0- | 19 | 1 | 268 | 3 | N | -0- | | | | | -0- |
| 03 | 372 | N | 310 | -0- | -62 | -0- | 21 | 1 | 289 | 3 | N | -0- | | | | | -0- |
| 04 | 330 | N | 297 | -0- | -33 | -0- | 19 | 1 | 278 | 3 | N | -0- | | | | | -0- |
| 05 | 310 | N | 299 | -0- | -11 | -0- | 16 | 1 | 283 | 3 | N | -0- | | | | | -0- |
| 06 | 300 | N | 281 | -0- | -19 | -0- | 15 | 1 | 266 | 3 | N | -0- | | | | | -0- |
| 07 | 310 | N | 258 | -0- | -52 | -0- | 15 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 249 | -0- | -61 | -0- | 14 | 1 | 235 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 259 | -0- | -11 | -0- | 11 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 10 | 267 | N | 267 | -0- | -0- | -0- | 11 | 1 | 256 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 56 | -0- | -184 | -0- | 2 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,903 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 291 | -0- | -19 | -0- | 29 | 1 | 262 | 2 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 253 | -0- | -27 | -0- | 22 | 1 | 231 | 2 | Y | -0- | | | | | -0- |
| 03 | 283 | N | 283 | -0- | -0- | -0- | 23 | 1 | 260 | 2 | Y | -0- | | | | | -0- |
| 04 | 276 | N | 276 | -0- | -0- | -0- | 23 | 1 | 253 | 2 | Y | -0- | | | | | -0- |
| 05 | 282 | N | 282 | -0- | -0- | -0- | 22 | 1 | 260 | 2 | Y | -0- | | | | | -0- |
| 06 | 275 | N | 275 | -0- | -0- | -0- | 21 | 1 | 254 | 2 | Y | -0- | | | | | -0- |
| 07 | 283 | N | 283 | -0- | -0- | -0- | 22 | 1 | 261 | 2 | Y | -0- | | | | | -0- |
| 08 | 279 | N | 276 | -0- | -3 | -0- | 22 | 1 | 254 | 2 | Y | -0- | | | | | -0- |
| 09 | 270 | N | 262 | -0- | -8 | -0- | 21 | 1 | 241 | 2 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 265 | -0- | -14 | -0- | 21 | 1 | 244 | 2 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 241 | -0- | -29 | -0- | 20 | 1 | 221 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 238 | -0- | -41 | -0- | 19 | 1 | 219 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,225 TOTAL CONDENSATE PROD: -0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 133 | -0- | -177 | -0- | 13 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| 02 | 127 | N | 127 | -0- | -0- | -0- | 11 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| 03 | 151 | N | 151 | -0- | -0- | -0- | 12 | 1 | 139 | 2 | Y | -0- | | | | | -0- |
| 04 | 194 | N | 194 | -0- | -0- | -0- | 16 | 1 | 178 | 2 | Y | -0- | | | | | -0- |
| 05 | 180 | N | 180 | -0- | -0- | -0- | 14 | 1 | 166 | 2 | Y | -0- | | | | | -0- |
| 06 | 183 | N | 183 | -0- | -0- | -0- | 14 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 186 | -0- | -0- | -0- | 14 | 1 | 172 | 2 | Y | -0- | | | | | -0- |
| 08 | 188 | N | 188 | -0- | -0- | -0- | 15 | 1 | 173 | 2 | Y | -0- | | | | | -0- |
| 09 | 180 | N | 176 | -0- | -4 | -0- | 14 | 1 | 162 | 2 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 185 | -0- | -1 | -0- | 15 | 1 | 170 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 156 | -0- | -24 | -0- | 13 | 1 | 143 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 112 | -0- | -74 | -0- | 9 | 1 | 103 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,971 TOTAL CONDENSATE PROD: -0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 431 | -0- | -34 | -0- | 26 | 1 | 405 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 383 | -0- | -37 | -0- | 24 | 1 | 359 | 3 | N | -0- | | | | | -0- |
| 03 | 434 | N | 425 | -0- | -9 | -0- | 26 | 1 | 399 | 3 | N | -0- | | | | | -0- |
| 04 | 420 | N | 404 | -0- | -16 | -0- | 21 | 1 | 383 | 3 | N | -0- | | | | | -0- |
| 05 | 434 | N | 412 | -0- | -22 | -0- | 18 | 1 | 394 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 406 | -0- | -14 | -0- | 16 | 1 | 390 | 3 | N | -0- | | | | | -0- |
| 07 | 409 | N | 409 | -0- | -0- | -0- | 15 | 1 | 394 | 3 | N | -0- | | | | | -0- |
| 08 | 413 | N | 413 | -0- | -0- | -0- | 16 | 1 | 397 | 3 | N | -0- | | | | | -0- |
| 09 | 420 | N | 397 | -0- | -23 | -0- | 15 | 1 | 382 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 402 | -0- | -1 | -0- | 16 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 380 | -0- | -10 | -0- | 16 | 1 | 364 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | N | 382 | -0- | -21 | -0- | 18 | 1 | 364 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,844 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1272 | -0- | -92 | -0- | 111 | 1 | 1161 | 2 | Y | -0- | | | | | -0- |
| 02 | 1204 | N | 1175 | -0- | -29 | -0- | 103 | 1 | 1072 | 2 | Y | -0- | | | | | -0- |
| 03 | 1302 | N | 1300 | -0- | -2 | -0- | 116 | 1 | 1184 | 2 | Y | -0- | | | | | -0- |
| 04 | 1312 | N | 1312 | -0- | -0- | -0- | 117 | 1 | 1195 | 2 | Y | -0- | | | | | -0- |
| 05 | 1325 | N | 1325 | -0- | -0- | -0- | 119 | 1 | 1206 | 2 | Y | -0- | | | | | -0- |
| 06 | 1260 | N | 1202 | -0- | -58 | -0- | 110 | 1 | 1092 | 2 | Y | -0- | | | | | -0- |
| 07 | 1364 | N | 1289 | -0- | -75 | -0- | 118 | 1 | 1171 | 2 | Y | -0- | | | | | -0- |
| 08 | 1333 | N | 1272 | -0- | -61 | -0- | 117 | 1 | 1155 | 2 | Y | -0- | | | | | -0- |
| 09 | 1231 | N | 1231 | -0- | -0- | -0- | 114 | 1 | 1117 | 2 | Y | -0- | | | | | -0- |
| 10 | 1302 | N | 1293 | -0- | -9 | -0- | 124 | 1 | 1169 | 2 | Y | -0- | | | | | -0- |
| 11 | 1230 | N | 1214 | -0- | -16 | -0- | 117 | 1 | 1097 | 2 | Y | -0- | | | | | -0- |
| 12 | 1271 | N | 1215 | -0- | -56 | -0- | 123 | 1 | 1092 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,100 TOTAL CONDENSATE PROD: -0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 678 | -0- | -4 | -0- | 64 | 1 | 614 | 3 | Y | -0- | | | | | -0- |
| 02 | 644 | N | 586 | -0- | -58 | -0- | 54 | 1 | 532 | 3 | Y | -0- | | | | | -0- |
| 03 | 682 | N | 643 | -0- | -39 | -0- | 61 | 1 | 582 | 3 | Y | -0- | | | | | -0- |
| 04 | 660 | N | 620 | -0- | -40 | -0- | 59 | 1 | 561 | 3 | Y | -0- | | | | | -0- |
| 05 | 651 | N | 648 | -0- | -3 | -0- | 61 | 1 | 587 | 3 | Y | -0- | | | | | -0- |
| 06 | 630 | N | 615 | -0- | -15 | -0- | 57 | 1 | 557 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 651 | N | 646 | -0- | -5 | -0- | 62 | 1 | 584 | 3 | Y | -0- | | | | | -0- |
| 08 | 651 | N | 589 | -0- | -62 | -0- | 48 | 1 | 541 | 3 | Y | -0- | | | | | -0- |
| 09 | 630 | N | 624 | -0- | -6 | -0- | 48 | 1 | 576 | 3 | Y | -0- | | | | | -0- |
| 10 | 651 | N | 628 | -0- | -23 | -0- | 51 | 1 | 577 | 3 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 566 | -0- | -4 | -0- | 47 | 1 | 519 | 3 | Y | -0- | | | | | -0- |
| 12 | 651 | N | 428 | -0- | -223 | -0- | 37 | 1 | 391 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,271 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 134 | -0- | -52 | -0- | 8 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 148 | -0- | -20 | -0- | 9 | 1 | 139 | 3 | N | -0- | | | | | -0- |
| 03 | 163 | N | 163 | -0- | -0- | -0- | 10 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 04 | 159 | N | 159 | -0- | -0- | -0- | 8 | 1 | 151 | 3 | N | -0- | | | | | -0- |
| 05 | 168 | N | 168 | -0- | -0- | -0- | 7 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 06 | 160 | N | 160 | -0- | -0- | -0- | 6 | 1 | 154 | 3 | N | -0- | | | | | -0- |
| 07 | 163 | N | 163 | -0- | -0- | -0- | 6 | 1 | 157 | 3 | N | -0- | | | | | -0- |
| 08 | 164 | N | 164 | -0- | -0- | -0- | 6 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 09 | 158 | N | 158 | -0- | -0- | -0- | 6 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 10 | 156 | N | 156 | -0- | -0- | -0- | 6 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 147 | -0- | -3 | -0- | 6 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 150 | -0- | -5 | -0- | 7 | 1 | 143 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,870 TOTAL CONDENSATE PROD: -0-

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 240 | N | 240 | -0- | -0- | -0- | 21 | 1 | 217 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 230 | N | 230 | -0- | -0- | -0- | 20 | 1 | 210 | 2 | Y | -0- | | | | | -0- |
| 03 | 294 | N | 294 | -0- | -0- | -0- | 26 | 1 | 264 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 290 | N | 290 | -0- | -0- | -0- | 26 | 1 | 264 | 2 | Y | -0- | | | | | -0- |
| 05 | 225 | N | 225 | -0- | -0- | -0- | 20 | 1 | 205 | 2 | Y | -0- | | | | | -0- |
| 06 | 223 | N | 223 | -0- | -0- | -0- | 20 | 1 | 201 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 310 | N | 216 | -0- | -94 | -0- | 20 | 1 | 196 | 2 | Y | -0- | | | | | -0- |
| 08 | 247 | N | 247 | -0- | -0- | -0- | 23 | 1 | 224 | 2 | Y | -0- | | | | | -0- |
| 09 | 222 | N | 222 | -0- | -0- | -0- | 20 | 1 | 200 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 262 | N | 262 | -0- | -0- | -0- | 25 | 1 | 237 | 2 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 204 | -0- | -36 | -0- | 20 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 210 | -0- | -7 | -0- | 21 | 1 | 187 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,863 TOTAL CONDENSATE PROD: 12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 478 | -0- | -111 | -0- | 41 | 1 | 433 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 466 | N | 466 | -0- | -0- | -0- | 41 | 1 | 425 | 2 | Y | -0- | | | | | -0- |
| 03 | 589 | N | 556 | -0- | -33 | -0- | 49 | 1 | 498 | 2 | Y | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 450 | N | 440 | -0- | -10 | -0- | 39 | 1 | 401 | 2 | Y | -0- | | | | | -0- |
| 05 | 527 | N | 458 | -0- | -69 | -0- | 41 | 1 | 417 | 2 | Y | -0- | | | | | -0- |
| 06 | 540 | N | 406 | -0- | -134 | -0- | 37 | 1 | 366 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 465 | N | 422 | -0- | -43 | -0- | 39 | 1 | 383 | 2 | Y | -0- | | | | | -0- |
| 08 | 467 | N | 467 | -0- | -0- | -0- | 43 | 1 | 424 | 2 | Y | -0- | | | | | -0- |
| 09 | 466 | N | 466 | -0- | -0- | -0- | 43 | 1 | 419 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 516 | N | 516 | -0- | -0- | -0- | 50 | 1 | 466 | 2 | Y | -0- | | | | | -0- |
| 11 | 462 | N | 462 | -0- | -0- | -0- | 44 | 1 | 418 | 2 | Y | -0- | | | | | -0- |
| 12 | 496 | N | 381 | -0- | -115 | -0- | 38 | 1 | 340 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,518 TOTAL CONDENSATE PROD: 22

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 280 | N | 280 | -0- | -0- | -0- | 24 | 1 | 254 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 383 | N | 383 | -0- | -0- | -0- | 34 | 1 | 349 | 2 | Y | -0- | | | | | -0- |
| 03 | 403 | N | 214 | -0- | -189 | -0- | 19 | 1 | 192 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 429 | N | 429 | -0- | -0- | -0- | 38 | 1 | 391 | 2 | Y | -0- | | | | | -0- |
| 05 | 452 | N | 452 | -0- | -0- | -0- | 41 | 1 | 411 | 2 | Y | -0- | | | | | -0- |
| 06 | 477 | N | 477 | -0- | -0- | -0- | 43 | 1 | 430 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 434 | N | 427 | -0- | -7 | -0- | 39 | 1 | 388 | 2 | Y | -0- | | | | | -0- |
| 08 | 465 | N | 412 | -0- | -53 | -0- | 38 | 1 | 374 | 2 | Y | -0- | | | | | -0- |
| 09 | 480 | N | 440 | -0- | -40 | -0- | 40 | 1 | 396 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 434 | N | 425 | -0- | -9 | -0- | 41 | 1 | 384 | 2 | Y | -0- | | | | | -0- |
| 11 | 390 | N | 342 | -0- | -48 | -0- | 33 | 1 | 309 | 2 | Y | -0- | | | | | -0- |
| 12 | 465 | N | 109 | -0- | -356 | -0- | 11 | 1 | 97 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,390 TOTAL CONDENSATE PROD: 14

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 442 | -0- | -54 | -0- | 39 | 1 | 403 | 2 | Y | -0- | | | | | -0- |
| 02 | 420 | N | 401 | -0- | -19 | -0- | 35 | 1 | 366 | 2 | Y | -0- | | | | | -0- |
| 03 | 465 | N | 439 | -0- | -26 | -0- | 39 | 1 | 400 | 2 | Y | -0- | | | | | -0- |
| 04 | 441 | N | 441 | -0- | -0- | -0- | 39 | 1 | 402 | 2 | Y | -0- | | | | | -0- |
| 05 | 442 | N | 442 | -0- | -0- | -0- | 40 | 1 | 402 | 2 | Y | -0- | | | | | -0- |
| 06 | 420 | N | 408 | -0- | -12 | -0- | 37 | 1 | 371 | 2 | Y | -0- | | | | | -0- |
| 07 | 465 | N | 406 | -0- | -59 | -0- | 37 | 1 | 369 | 2 | Y | -0- | | | | | -0- |
| 08 | 439 | N | 439 | -0- | -0- | -0- | 40 | 1 | 399 | 2 | Y | -0- | | | | | -0- |
| 09 | 420 | N | 368 | -0- | -52 | -0- | 34 | 1 | 334 | 2 | Y | -0- | | | | | -0- |
| 10 | 495 | N | 495 | -0- | -0- | -0- | 48 | 1 | 447 | 2 | Y | -0- | | | | | -0- |
| 11 | 466 | N | 466 | -0- | -0- | -0- | 45 | 1 | 421 | 2 | Y | -0- | | | | | -0- |
| *12 | 413 | N | 413 | -0- | -0- | -0- | 42 | 1 | 371 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,160 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 973 | N | 973 | -0- | -0- | -0- | 315 | 1 | 658 | 2 | Y | -0- | | | | | -0- |
| 02 | 820 | N | 820 | -0- | -0- | -0- | 280 | 1 | 540 | 2 | Y | -0- | | | | | -0- |
| 03 | 682 | N | 667 | -0- | -15 | -0- | 265 | 1 | 402 | 2 | Y | -0- | | | | | -0- |
| 04 | 930 | N | 580 | -0- | -350 | -0- | 240 | 1 | 340 | 2 | Y | -0- | | | | | -0- |
| 05 | 899 | N | 581 | -0- | -318 | -0- | 265 | 1 | 316 | 2 | Y | -0- | | | | | -0- |
| 06 | 660 | N | 397 | -0- | -263 | -0- | 168 | 1 | 229 | 2 | Y | -0- | | | | | -0- |
| 07 | 610 | N | 610 | -0- | -0- | -0- | 253 | 1 | 357 | 2 | Y | -0- | | | | | -0- |
| 08 | 629 | N | 629 | -0- | -0- | -0- | 262 | 1 | 367 | 2 | Y | -0- | | | | | -0- |
| 09 | 723 | N | 723 | -0- | -0- | -0- | 303 | 1 | 420 | 2 | Y | -0- | | | | | -0- |
| 10 | 784 | N | 784 | -0- | -0- | -0- | 322 | 1 | 462 | 2 | Y | -0- | | | | | -0- |
| 11 | 632 | N | 632 | -0- | -0- | -0- | 252 | 1 | 380 | 2 | Y | -0- | | | | | -0- |
| 12 | 744 | N | 619 | -0- | -125 | -0- | 225 | 1 | 394 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,015 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 N | 361 | -0- | -73 | -0- | 117 | 1 | 244 | 2 | Y | -0- | | | -0- |
| 02 | 392 N | 381 | -0- | -11 | -0- | 130 | 1 | 251 | 2 | Y | -0- | | | -0- |
| 03 | 393 N | 393 | -0- | -0- | -0- | 156 | 1 | 237 | 2 | Y | -0- | | | -0- |
| 04 | 367 N | 367 | -0- | -0- | -0- | 152 | 1 | 215 | 2 | Y | -0- | | | -0- |
| 05 | 434 N | 346 | -0- | -88 | -0- | 158 | 1 | 188 | 2 | Y | -0- | | | -0- |
| 06 | 390 N | 314 | -0- | -76 | -0- | 133 | 1 | 181 | 2 | Y | -0- | | | -0- |
| 07 | 397 N | 397 | -0- | -0- | -0- | 165 | 1 | 232 | 2 | Y | -0- | | | -0- |
| 08 | 380 N | 380 | -0- | -0- | -0- | 158 | 1 | 222 | 2 | Y | -0- | | | -0- |
| 09 | 343 N | 343 | -0- | -0- | -0- | 144 | 1 | 199 | 2 | Y | -0- | | | -0- |
| 10 | 403 N | 356 | -0- | -47 | -0- | 146 | 1 | 210 | 2 | Y | -0- | | | -0- |
| 11 | 360 N | 314 | -0- | -46 | -0- | 125 | 1 | 189 | 2 | Y | -0- | | | -0- |
| 12 | 341 N | 319 | -0- | -22 | -0- | 116 | 1 | 203 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 4,271 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 65 WELL #: 5 RRCID -> 125413 COMPL. DATE 09/29/1987 TOTAL DEPTH 4000 PERF. 2704 - 3854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 408 | -0- | -57 | -0- | 38 | 1 | 370 | 3 | Y | -0- | | | | | 3 |
| 02 | 392 | N | 360 | -0- | -32 | -0- | 33 | 1 | 327 | 3 | Y | -0- | | | | | 3 |
| 03 | 403 | N | 403 | -0- | -0- | -0- | 38 | 1 | 365 | 3 | Y | -0- | | | | | 3 |
| 04 | 390 | N | 387 | -0- | -3 | -0- | 37 | 1 | 350 | 3 | Y | -0- | | | | | 3 |
| 05 | 404 | N | 404 | -0- | -0- | -0- | 38 | 1 | 366 | 3 | Y | -0- | | | | | 3 |
| 06 | 390 | N | 348 | -0- | -42 | -0- | 32 | 1 | 316 | 3 | Y | -0- | | | | | 3 |
| 07 | 403 | N | 400 | -0- | -3 | -0- | 38 | 1 | 362 | 3 | Y | -0- | | | | | 3 |
| 08 | 403 | N | 344 | -0- | -59 | -0- | 28 | 1 | 316 | 3 | Y | -0- | | | | | 3 |
| 09 | 360 | N | 302 | -0- | -58 | -0- | 23 | 1 | 279 | 3 | Y | -0- | | | | | 3 |
| 10 | 403 | N | 331 | -0- | -72 | -0- | 27 | 1 | 304 | 3 | Y | -0- | | | | | 3 |
| 11 | 330 | N | 309 | -0- | -21 | -0- | 26 | 1 | 283 | 3 | Y | -0- | | | | | 3 |
| *12 | 343 | N | 343 | -0- | -0- | -0- | 30 | 1 | 313 | 3 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 4,339 TOTAL CONDENSATE PROD: -0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 54 | N | 54 | -0- | -0- | -0- | 3 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 3 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 03 | 63 | N | 63 | -0- | -0- | -0- | 3 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 3 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 05 | 60 | N | 60 | -0- | -0- | -0- | 3 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 06 | 56 | N | 56 | -0- | -0- | -0- | 3 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 58 | -0- | -4 | -0- | 3 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 58 | -0- | -4 | -0- | 3 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 56 | -0- | -4 | -0- | 3 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 58 | -0- | -4 | -0- | 3 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 57 | -0- | -3 | -0- | 3 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 59 | -0- | -3 | -0- | 4 | 1 | 55 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 695 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 711 | -0- | -33 | -0- | 74 1<br>1 9 | | 637 2 | | Y | -0- | | | | | 2 |
| 02 | 631 | N | 631 | -0- | -0- | -0- | 65 1<br>1 9 | | 565 2 | | Y | 1 | | | | | 3 |
| 03 | 741 | N | 741 | -0- | -0- | -0- | 70 1<br>1 9 | | 670 2 | | Y | 1 | | | | | 4 |
| 04 | 696 | N | 696 | -0- | -0- | -0- | 66 1<br>1 9 | | 629 2 | | Y | 1 | | | | | 5 |
| 05 | 713 | N | 701 | -0- | -12 | -0- | 70 1<br>1 9 | | 630 2 | | Y | 1 | 5 1 | | | | 1 |
| 06 | 720 | N | 651 | -0- | -69 | -0- | 68 1<br>1 9 | | 582 2 | | Y | 1 | | | | | 2 |
| 07 | 713 | N | 676 | -0- | -37 | -0- | 70 1<br>1 9 | | 605 2 | | Y | 1 | | | | | 3 |
| 08 | 713 | N | 667 | -0- | -46 | -0- | 71 1<br>1 9 | | 595 2 | | Y | 1 | | | | | 4 |
| 09 | 660 | N | 629 | -0- | -31 | -0- | 70 1<br>1 9 | | 558 2 | | Y | 1 | | | | | 5 |
| 10 | 689 | N | 689 | -0- | -0- | -0- | 74 1<br>1 9 | | 614 2 | | Y | 1 | | | | | 6 |
| 11 | 660 | N | 610 | -0- | -50 | -0- | 63 1<br>1 9 | | 547 2 | | Y | -0- | | | | | 6 |
| 12 | 651 | N | 527 | -0- | -124 | -0- | 60 1<br>1 9 | | 466 2 | | Y | 1 | 6 1 | | | | 1 |

TOTAL GAS PROD: 7,929 TOTAL CONDENSATE PROD: 10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 75 N | 75 | -0- | -0- | -0- | 75 | 3 | | Y | -0- | | | -0- |
| 02 | 63 N | 63 | -0- | -0- | -0- | 63 | 3 | | Y | -0- | | | -0- |
| 03 | 69 N | 69 | -0- | -0- | -0- | 69 | 3 | | Y | -0- | | | -0- |
| 04 | 63 N | 63 | -0- | -0- | -0- | 63 | 3 | | Y | -0- | | | -0- |
| 05 | 67 N | 67 | -0- | -0- | -0- | 67 | 3 | | Y | -0- | | | -0- |
| 06 | 62 N | 62 | -0- | -0- | -0- | 62 | 3 | | Y | -0- | | | -0- |
| 07 | 62 N | 53 | -0- | -9 | -0- | 53 | 3 | | Y | -0- | | | -0- |
| 08 | 62 N | 43 | -0- | -19 | -0- | 43 | 3 | | Y | -0- | | | -0- |
| 09 | 60 N | 41 | -0- | -19 | -0- | 41 | 3 | | Y | -0- | | | -0- |
| 10 | 62 N | 43 | -0- | -19 | -0- | 43 | 3 | | Y | -0- | | | -0- |
| 11 | 43 N | 43 | -0- | -0- | -0- | 43 | 3 | | Y | -0- | | | -0- |
| *12 | 49 N | 49 | -0- | -0- | -0- | 49 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 671 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 316 | -0- | -25 | -0- | 316 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 308 | N | 282 | -0- | -26 | -0- | 282 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 310 | N | 309 | -0- | -1 | -0- | 309 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 300 | N | 292 | -0- | -8 | -0- | 292 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 310 | N | 294 | -0- | -16 | -0- | 294 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 300 | N | 289 | -0- | -11 | -0- | 289 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 310 | N | 295 | -0- | -15 | -0- | 295 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 300 | N | 289 | -0- | -11 | -0- | 289 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 310 | N | 295 | -0- | -15 | -0- | 295 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | 287 | -0- | -13 | -0- | 287 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 310 | N | 298 | -0- | -12 | -0- | 298 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,547 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1391S RRCID -> 125700 COMPL. DATE 08/23/1999 TOTAL DEPTH 4498 PERF. 3368 - 3744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 121 | -0- | -282 | -0- | 7 | 1 | 114 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 252 | N | 93 | -0- | -159 | -0- | 5 | 1 | 87 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 186 | N | 85 | -0- | -101 | -0- | 5 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 04 | 120 | N | 72 | -0- | -48 | -0- | 4 | 1 | 67 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 93 | N | 65 | -0- | -28 | -0- | 4 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 58 | -0- | -32 | -0- | 4 | 1 | 53 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 62 | N | 50 | -0- | -12 | -0- | 3 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 47 | -0- | -15 | -0- | 3 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 09 | 88 | N | 88 | -0- | -0- | -0- | 6 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| 10 | 156 | N | 156 | -0- | -0- | -0- | 10 | 1 | 144 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 139 | N | 139 | -0- | -0- | -0- | 9 | 1 | 129 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 135 | N | 135 | -0- | -0- | -0- | 8 | 1 | 126 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,109 TOTAL CONDENSATE PROD: 7

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 272 | -0- | -7 | -0- | 19 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 230 | -0- | -22 | -0- | 16 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 266 | -0- | -13 | -0- | 19 | 1 | 247 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 260 | -0- | -10 | -0- | 19 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| 05 | 268 | N | 268 | -0- | -0- | -0- | 19 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 258 | -0- | -12 | -0- | 19 | 1 | 239 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 261 | -0- | -18 | -0- | 19 | 1 | 242 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 263 | -0- | -16 | -0- | 20 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 252 | -0- | -18 | -0- | 19 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| 10 | 258 | N | 258 | -0- | -0- | -0- | 19 | 1 | 239 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 240 | -0- | -0- | -0- | 18 | 1 | 222 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 244 | -0- | -4 | -0- | 18 | 1 | 226 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,072 TOTAL CONDENSATE PROD: -0-

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 505 | N | 505 | -0- | -0- | -0- | 47 | 1 | 458 | 3 | Y | -0- | | | | | 3 |
| 02 | 453 | N | 453 | -0- | -0- | -0- | 42 | 1 | 411 | 3 | Y | -0- | | | | | 3 |
| 03 | 526 | N | 526 | -0- | -0- | -0- | 50 | 1 | 476 | 3 | Y | -0- | | | | | 3 |
| 04 | 507 | N | 507 | -0- | -0- | -0- | 48 | 1 | 459 | 3 | Y | -0- | | | | | 3 |
| 05 | 518 | N | 518 | -0- | -0- | -0- | 49 | 1 | 469 | 3 | Y | -0- | | | | | 3 |
| 06 | 510 | N | 487 | -0- | -23 | -0- | 45 | 1 | 442 | 3 | Y | -0- | | | | | 3 |
| 07 | 527 | N | 500 | -0- | -27 | -0- | 48 | 1 | 452 | 3 | Y | -0- | | | | | 3 |
| 08 | 527 | N | 499 | -0- | -28 | -0- | 41 | 1 | 458 | 3 | Y | -0- | | | | | 3 |
| 09 | 480 | N | 464 | -0- | -16 | -0- | 36 | 1 | 428 | 3 | Y | -0- | | | | | 3 |
| 10 | 496 | N | 478 | -0- | -18 | -0- | 39 | 1 | 439 | 3 | Y | -0- | | | | | 3 |
| 11 | 480 | N | 435 | -0- | -45 | -0- | 36 | 1 | 399 | 3 | Y | -0- | | | | | 3 |
| 12 | 465 | N | 403 | -0- | -62 | -0- | 35 | 1 | 368 | 3 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 5,775 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 432 | -0- | -33 | -0- | 44 | 1 | 388 | 3 | N | -0- | | | -0- |
| 02 | 420 | N | 395 | -0- | -25 | -0- | 38 | 1 | 357 | 3 | N | -0- | | | -0- |
| 03 | 459 | N | 459 | -0- | -0- | -0- | 45 | 1 | 414 | 3 | N | -0- | | | -0- |
| 04 | 427 | N | 427 | -0- | -0- | -0- | 41 | 1 | 386 | 3 | N | -0- | | | -0- |
| 05 | 434 | N | 395 | -0- | -39 | -0- | 40 | 1 | 355 | 3 | N | -0- | | | -0- |
| 06 | 450 | N | 397 | -0- | -53 | -0- | 41 | 1 | 356 | 3 | N | -0- | | | -0- |
| 07 | 434 | N | 409 | -0- | -25 | -0- | 44 | 1 | 365 | 3 | N | -0- | | | -0- |
| 08 | 403 | N | 397 | -0- | -6 | -0- | 44 | 1 | 353 | 3 | N | -0- | | | -0- |
| 09 | 419 | N | 419 | -0- | -0- | -0- | 42 | 1 | 377 | 3 | N | -0- | | | -0- |
| 10 | 403 | N | 259 | -0- | -144 | -0- | 28 | 1 | 231 | 3 | N | -0- | | | -0- |
| 11 | 390 | N | 310 | -0- | -80 | -0- | 35 | 1 | 275 | 3 | N | -0- | | | -0- |
| 12 | 434 | N | 332 | -0- | -102 | -0- | 39 | 1 | 293 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,631 TOTAL CONDENSATE PROD: -0-

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 194 | N | 194 | -0- | -0- | -0- | 20 | 1 | 174 | 3 | N | -0- | | | -0- |
| 02 | 231 | N | 231 | -0- | -0- | -0- | 22 | 1 | 209 | 3 | N | -0- | | | -0- |
| 03 | 326 | N | 326 | -0- | -0- | -0- | 32 | 1 | 294 | 3 | N | -0- | | | -0- |
| 04 | 288 | N | 288 | -0- | -0- | -0- | 28 | 1 | 260 | 3 | N | -0- | | | -0- |
| 05 | 265 | N | 265 | -0- | -0- | -0- | 27 | 1 | 238 | 3 | N | -0- | | | -0- |
| 06 | 244 | N | 244 | -0- | -0- | -0- | 25 | 1 | 219 | 3 | N | -0- | | | -0- |
| 07 | 310 | N | 239 | -0- | -71 | -0- | 26 | 1 | 213 | 3 | N | -0- | | | -0- |
| 08 | 279 | N | 230 | -0- | -49 | -0- | 26 | 1 | 204 | 3 | N | -0- | | | -0- |
| 09 | 240 | N | 233 | -0- | -7 | -0- | 23 | 1 | 210 | 3 | N | -0- | | | -0- |
| 10 | 248 | N | 245 | -0- | -3 | -0- | 27 | 1 | 218 | 3 | N | -0- | | | -0- |
| 11 | 254 | N | 254 | -0- | -0- | -0- | 28 | 1 | 226 | 3 | N | -0- | | | -0- |
| *12 | 293 | N | 293 | -0- | -0- | -0- | 34 | 1 | 259 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,042 TOTAL CONDENSATE PROD: -0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 23 | -0- | -8 | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | -0- |
| 02 | 28 | N | 18 | -0- | -10 | -0- | 1 | 1 | 17 | 2 | Y | -0- | | | -0- |
| 03 | 31 | N | 17 | -0- | -14 | -0- | 1 | 1 | 16 | 2 | Y | -0- | | | -0- |
| 04 | 30 | N | 12 | -0- | -18 | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | -0- |
| 05 | 31 | N | 12 | -0- | -19 | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | -0- |
| 06 | 30 | N | 11 | -0- | -19 | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | -0- |
| 07 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | -0- |
| 08 | 12 | N | 11 | -0- | -1 | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | -0- |
| 09 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | -0- |
| 10 | 12 | N | 11 | -0- | -1 | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | -0- |
| 11 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | -0- |
| 12 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 160 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1140 | -0- | -38 | -0- | 107 | 1 | 1033 | 3 | Y | -0- | | | -0- |
| 02 | 1064 | N | 1023 | -0- | -41 | -0- | 95 | 1 | 928 | 3 | Y | -0- | | | -0- |
| 03 | 1116 | N | 1099 | -0- | -17 | -0- | 105 | 1 | 994 | 3 | Y | -0- | | | -0- |
| 04 | 1110 | N | 768 | -0- | -342 | -0- | 73 | 1 | 695 | 3 | Y | -0- | | | -0- |
| 05 | 1147 | N | 587 | -0- | -560 | -0- | 55 | 1 | 532 | 3 | Y | -0- | | | -0- |
| 06 | 1050 | N | 527 | -0- | -523 | -0- | 49 | 1 | 478 | 3 | Y | -0- | | | -0- |
| 07 | 806 | N | 511 | -0- | -295 | -0- | 49 | 1 | 462 | 3 | Y | -0- | | | -0- |
| 08 | 884 | N | 884 | -0- | -0- | -0- | 72 | 1 | 812 | 3 | Y | -0- | | | -0- |
| 09 | 1032 | N | 1032 | -0- | -0- | -0- | 79 | 1 | 953 | 3 | Y | -0- | | | -0- |
| 10 | 1155 | N | 1155 | -0- | -0- | -0- | 94 | 1 | 1061 | 3 | Y | -0- | | | -0- |
| 11 | 870 | N | 846 | -0- | -24 | -0- | 70 | 1 | 776 | 3 | Y | -0- | | | -0- |
| 12 | 1054 | N | 929 | -0- | -125 | -0- | 81 | 1 | 848 | 3 | Y | -0- | | | -0- |

TOTAL GAS PROD: 10,501 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 5 | -0- | -5 | -0- | 5 | 3 | | | Y | -0- | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | -0- |
| 03 | 5 | N | 4 | -0- | -1 | -0- | 4 | 3 | | | Y | -0- | | | -0- |
| 04 | 5 | N | 3 | -0- | -2 | -0- | 3 | 3 | | | Y | -0- | | | -0- |
| 05 | 4 | N | 1 | -0- | -3 | -0- | 1 | 3 | | | Y | -0- | | | -0- |
| 06 | 4 | N | 2 | -0- | -2 | -0- | 2 | 3 | | | Y | -0- | | | -0- |
| 07 | INC G-10 | | 1 | -0- | 1 | 1 | 1 | 3 | | | Y | -0- | | | -0- |
| 08 | INC G-10 | | 1 | -0- | 1 | 2 | 1 | 3 | | | Y | -0- | | | -0- |
| 09 | 3 | N | 1 | -0- | -2 | -0- | 1 | 3 | | | Y | -0- | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | -0- |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | -0- |
| *12 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 40 TOTAL CONDENSATE PROD: -0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 213 | -0- | -4 | -0- | 14 | 1 | 198 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 209 | N | 209 | -0- | -0- | -0- | 14 | 1 | 194 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 245 | N | 245 | -0- | -0- | -0- | 16 | 1 | 229 | 2 | Y | -0- | | | | | 1 |
| 04 | 232 | N | 232 | -0- | -0- | -0- | 15 | 1 | 216 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 239 | N | 239 | -0- | -0- | -0- | 18 | 1 | 220 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 230 | N | 230 | -0- | -0- | -0- | 17 | 1 | 213 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 248 | N | 239 | -0- | -9 | -0- | 17 | 1 | 221 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 248 | N | 233 | -0- | -15 | -0- | 13 | 1 | 220 | 2 | Y | -0- | | | | | 1 |
| 09 | 240 | N | 227 | -0- | -13 | -0- | 13 | 1 | 214 | 2 | Y | -0- | | | | | 1 |
| 10 | 248 | N | 225 | -0- | -23 | -0- | 14 | 1 | 211 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 240 | N | 216 | -0- | -24 | -0- | 16 | 1 | 199 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 248 | N | 227 | -0- | -21 | -0- | 17 | 1 | 209 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,735 TOTAL CONDENSATE PROD: 7

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 151 | -0- | -4 | -0- | 9 | 1 | 142 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 136 | -0- | -4 | -0- | 9 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 154 | -0- | -1 | -0- | 10 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 04 | 160 | N | 160 | -0- | -0- | -0- | 10 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| 05 | 160 | N | 160 | -0- | -0- | -0- | 10 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| 06 | 150 | N | 141 | -0- | -9 | -0- | 9 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| 07 | 155 | N | 144 | -0- | -11 | -0- | 9 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| 08 | 155 | N | 155 | -0- | -0- | -0- | 9 | 1 | 146 | 2 | Y | -0- | | | | | -0- |
| 09 | 150 | N | 138 | -0- | -12 | -0- | 9 | 1 | 129 | 2 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 141 | -0- | -14 | -0- | 8 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 141 | -0- | -9 | -0- | 9 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 140 | -0- | -15 | -0- | 9 | 1 | 131 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,761 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 393 | -0- | -41 | -0- | 112 | 1 | 280 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 392 | N | 341 | -0- | -51 | -0- | 100 | 1 | 238 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 403 | N | 400 | -0- | -3 | -0- | 113 | 1 | 287 | 2 | Y | -0- | | | | | 2 |
| 04 | 390 | N | 385 | -0- | -5 | -0- | 108 | 1 | 277 | 2 | Y | -0- | | | | | 2 |
| 05 | 378 | N | 378 | -0- | -0- | -0- | 114 | 1 | 262 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 390 | N | 357 | -0- | -33 | -0- | 109 | 1 | 248 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 403 | N | 371 | -0- | -32 | -0- | 112 | 1 | 258 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 377 | N | 377 | -0- | -0- | -0- | 103 | 1 | 274 | 2 | Y | -0- | | | | | 1 |
| 09 | 360 | N | 334 | -0- | -26 | -0- | 103 | 1 | 230 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 383 | N | 383 | -0- | -0- | -0- | 110 | 1 | 273 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 360 | N | 341 | -0- | -19 | -0- | 108 | 1 | 231 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 348 | N | 348 | -0- | -0- | -0- | 109 | 1 | 239 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 4,408 TOTAL CONDENSATE PROD: 10

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 407 | N | 407 | -0- | -0- | -0- | 26 | 1 | 380 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 371 | N | 371 | -0- | -0- | -0- | 24 | 1 | 343 | 2 | Y | 4 | 2 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 403 | N | 384 | -0- | -19 | -0- | 25 | 1 | 359 | 2 | Y | -0- | | | | | 3 |
| 04 | 390 | N | 355 | -0- | -35 | -0- | 22 | 1 | 332 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 403 | N | 338 | -0- | -65 | -0- | 25 | 1 | 312 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 360 | N | 346 | -0- | -14 | -0- | 25 | 1 | 320 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 372 | N | 201 | -0- | -171 | -0- | 14 | 1 | 187 | 2 | Y | -0- | | | | | 1 |
| 08 | 341 | N | 319 | -0- | -22 | -0- | 18 | 1 | 301 | 2 | Y | -0- | | | | | 1 |
| 09 | 360 | N | 318 | -0- | -42 | -0- | 18 | 1 | 300 | 2 | Y | -0- | | | | | 1 |
| 10 | 329 | N | 329 | -0- | -0- | -0- | 20 | 1 | 308 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 319 | N | 319 | -0- | -0- | -0- | 23 | 1 | 295 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 341 | N | 328 | -0- | -13 | -0- | 24 | 1 | 303 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,015 TOTAL CONDENSATE PROD: 11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 103 | N | 103 | -0- | -0- | -0- | 7 | 1 | 95 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 84 | N | 83 | -0- | -1 | -0- | 5 | 1 | 76 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 93 | N | 90 | -0- | -3 | -0- | 6 | 1 | 84 | 2 | Y | -0- | | | | | 1 |
| 04 | 90 | N | 48 | -0- | -42 | -0- | 3 | 1 | 45 | 2 | Y | -0- | | | | | 1 |
| 05 | 93 | N | 40 | -0- | -53 | -0- | 3 | 1 | 37 | 2 | Y | -0- | | | | | 1 |
| 06 | 90 | N | 30 | -0- | -60 | -0- | 2 | 1 | 28 | 2 | Y | -0- | | | | | 1 |
| 07 | 62 | N | 41 | -0- | -21 | -0- | 3 | 1 | 38 | 2 | Y | -0- | | | | | 1 |
| 08 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 2 | Y | -0- | | | | | 1 |
| 09 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 2 | Y | -0- | | | | | 1 |
| 10 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 2 | Y | -0- | | | | | 1 |
| 11 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 2 | Y | -0- | | | | | 1 |
| *12 | 48 | N | 48 | -0- | -0- | -0- | 4 | 1 | 44 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 626 TOTAL CONDENSATE PROD: 3

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 640 | -0- | -42 | -0- | 67 | 1 | 573 | 2 | Y | -0- | | | | | 2 |
| 02 | 583 | N | 583 | -0- | -0- | -0- | 60 | 1 | 523 | 2 | Y | -0- | | | | | 2 |
| 03 | 706 | N | 706 | -0- | -0- | -0- | 66 | 1 | 638 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 729 | N | 729 | -0- | -0- | -0- | 70 | 1 | 658 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 730 | N | 730 | -0- | -0- | -0- | 73 | 1 | 656 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 696 | N | 696 | -0- | -0- | -0- | 72 | 1 | 623 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 744 | N | 713 | -0- | -31 | -0- | 74 | 1 | 638 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 744 | N | 644 | -0- | -100 | -0- | 69 | 1 | 574 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 690 | N | 590 | -0- | -100 | -0- | 65 | 1 | 524 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 713 | N | 590 | -0- | -123 | -0- | 63 | 1 | 526 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 630 | N | 528 | -0- | -102 | -0- | 55 | 1 | 473 | 2 | Y | -0- | | | | | 6 |
| 12 | 620 | N | 554 | -0- | -66 | -0- | 63 | 1 | 491 | 2 | Y | -0- | 5 | 1 | | | 1 |

TOTAL GAS PROD: 7,703 TOTAL CONDENSATE PROD: 9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 248 | -0- | -155 | -0- | 26 | 1 | 222 | 2 | Y | -0- | | | | | 1 |
| 02 | 252 | N | 206 | -0- | -46 | -0- | 21 | 1 | 185 | 2 | Y | -0- | | | | | 1 |
| 03 | 223 | N | 223 | -0- | -0- | -0- | 21 | 1 | 202 | 2 | Y | -0- | | | | | 1 |
| 04 | 240 | N | 210 | -0- | -30 | -0- | 20 | 1 | 189 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 217 | N | 208 | -0- | -9 | -0- | 21 | 1 | 187 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 06 | 210 | N | 197 | -0- | -13 | -0- | 20 | 1 | 176 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 217 | N | 196 | -0- | -21 | -0- | 20 | 1 | 176 | 2 | Y | -0- | | | | | 1 |
| 08 | 217 | N | 195 | -0- | -22 | -0- | 21 | 1 | 174 | 2 | Y | -0- | | | | | 1 |
| 09 | 210 | N | 171 | -0- | -39 | -0- | 19 | 1 | 152 | 2 | Y | -0- | | | | | 1 |
| 10 | 186 | N | 181 | -0- | -5 | -0- | 19 | 1 | 161 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 180 | N | 174 | -0- | -6 | -0- | 18 | 1 | 156 | 2 | Y | -0- | | | | | 2 |
| 12 | 186 | N | 167 | -0- | -19 | -0- | 19 | 1 | 148 | 2 | Y | -0- | 2 | 1 | | | -0- |

TOTAL GAS PROD: 2,376 TOTAL CONDENSATE PROD: 3

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 13 | -0- | -18 | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 02 | 9 | N | 7 | -0- | -2 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 14 | N | 2 | -0- | -12 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 13 | N | 2 | -0- | -11 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 7 | N | 3 | -0- | -4 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 5 | N | 1 | -0- | -4 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 51 TOTAL CONDENSATE PROD: -0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 334 | -0- | -38 | -0- | 22 | 1 | 312 | 3 | N | -0- | | | | | -0- |
| 02 | 413 | N | 413 | -0- | -0- | -0- | 28 | 1 | 385 | 3 | N | -0- | | | | | -0- |
| 03 | 427 | N | 427 | -0- | -0- | -0- | 29 | 1 | 398 | 3 | N | -0- | | | | | -0- |
| 04 | 401 | N | 401 | -0- | -0- | -0- | 25 | 1 | 376 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 397 | -0- | -68 | -0- | 21 | 1 | 376 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 387 | -0- | -33 | -0- | 21 | 1 | 366 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 348 | -0- | -55 | -0- | 20 | 1 | 328 | 3 | N | -0- | | | | | -0- |
| 08 | 403 | N | 338 | -0- | -65 | -0- | 19 | 1 | 319 | 3 | N | -0- | | | | | -0- |
| 09 | 390 | N | 345 | -0- | -45 | -0- | 15 | 1 | 330 | 3 | N | -0- | | | | | -0- |
| 10 | 356 | N | 356 | -0- | -0- | -0- | 15 | 1 | 341 | 3 | N | -0- | | | | | -0- |
| *11 | 330 | N | 323 | -0- | -7 | -0- | 14 | 1 | 309 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 343 | -0- | -29 | -0- | 15 | 1 | 328 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,412 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 517 | -0- | -10 | -0- | 51 | 1 | 466 | 2 | Y | -0- | | | | | -0- |
| 02 | 452 | N | 452 | -0- | -0- | -0- | 39 | 1 | 413 | 2 | Y | -0- | | | | | -0- |
| 03 | 515 | N | 515 | -0- | -0- | -0- | 41 | 1 | 474 | 2 | Y | -0- | | | | | -0- |
| 04 | 510 | N | 492 | -0- | -18 | -0- | 40 | 1 | 452 | 2 | Y | -0- | | | | | -0- |
| 05 | 501 | N | 501 | -0- | -0- | -0- | 40 | 1 | 461 | 2 | Y | -0- | | | | | -0- |
| 06 | 510 | N | 492 | -0- | -18 | -0- | 37 | 1 | 455 | 2 | Y | -0- | | | | | -0- |
| 07 | 499 | N | 499 | -0- | -0- | -0- | 38 | 1 | 461 | 2 | Y | -0- | | | | | -0- |
| 08 | 503 | N | 503 | -0- | -0- | -0- | 39 | 1 | 464 | 2 | Y | -0- | | | | | -0- |
| 09 | 493 | N | 493 | -0- | -0- | -0- | 40 | 1 | 453 | 2 | Y | -0- | | | | | -0- |
| 10 | 511 | N | 511 | -0- | -0- | -0- | 41 | 1 | 470 | 2 | Y | -0- | | | | | -0- |
| 11 | 486 | N | 486 | -0- | -0- | -0- | 40 | 1 | 446 | 2 | Y | -0- | | | | | -0- |
| *12 | 502 | N | 502 | -0- | -0- | -0- | 41 | 1 | 461 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,963 TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 282 | N | 282 | -0- | -0- | -0- | 19 | 1 | 263 | 3 | N | -0- | | | | | -0- |
| 02 | 163 | N | 163 | -0- | -0- | -0- | 11 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 86 | -0- | -69 | -0- | 6 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 110 | -0- | -160 | -0- | 7 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 123 | -0- | -63 | -0- | 7 | 1 | 116 | 3 | N | -0- | | | | | -0- |
| 06 | 94 | N | 94 | -0- | -0- | -0- | 5 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 100 | -0- | -24 | -0- | 6 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 121 | -0- | -3 | -0- | 7 | 1 | 114 | 3 | N | -0- | | | | | -0- |
| 09 | 104 | N | 104 | -0- | -0- | -0- | 5 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 10 | 144 | N | 144 | -0- | -0- | -0- | 6 | 1 | 138 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 95 | -0- | -25 | -0- | 4 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| *12 | 102 | N | 102 | -0- | -0- | -0- | 4 | 1 | 98 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,524 TOTAL CONDENSATE PROD: -0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 31 | -0- | -31 | -0- | 3 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 02 | 29 | N | 29 | -0- | -0- | -0- | 3 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 03 | 42 | N | 42 | -0- | -0- | -0- | 4 | 1 | 37 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 52 | N | 52 | -0- | -0- | -0- | 5 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 05 | 74 | N | 74 | -0- | -0- | -0- | 7 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 6 | 1 | 57 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 62 | N | 52 | -0- | -10 | -0- | 5 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 47 | -0- | -15 | -0- | 4 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 46 | -0- | -14 | -0- | 4 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 17 | -0- | -45 | -0- | 2 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 454 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 518 | -0- | -71 | -0- | 45 | 1 | 469 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 504 | N | 456 | -0- | -48 | -0- | 40 | 1 | 416 | 2 | Y | -0- | | | | | -0- |
| 03 | 527 | N | 507 | -0- | -20 | -0- | 44 | 1 | 455 | 2 | Y | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 510 | N | 473 | -0- | -37 | -0- | 42 | 1 | 431 | 2 | Y | -0- | | | | | -0- |
| 05 | 496 | N | 494 | -0- | -2 | -0- | 44 | 1 | 450 | 2 | Y | -0- | | | | | -0- |
| 06 | 510 | N | 510 | -0- | -0- | -0- | 46 | 1 | 460 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 496 | N | 426 | -0- | -70 | -0- | 39 | 1 | 387 | 2 | Y | -0- | | | | | -0- |
| 08 | 496 | N | 443 | -0- | -53 | -0- | 41 | 1 | 402 | 2 | Y | -0- | | | | | -0- |
| 09 | 510 | N | 412 | -0- | -98 | -0- | 38 | 1 | 371 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 434 | N | 431 | -0- | -3 | -0- | 41 | 1 | 390 | 2 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 396 | -0- | -24 | -0- | 38 | 1 | 358 | 2 | Y | -0- | | | | | -0- |
| 12 | 434 | N | 386 | -0- | -48 | -0- | 39 | 1 | 344 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,452 TOTAL CONDENSATE PROD: 21

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 180 | -0- | -6 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 164 | -0- | -4 | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 176 | -0- | -10 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 176 | -0- | -4 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 176 | -0- | -10 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 174 | -0- | -6 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 179 | -0- | -7 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 173 | -0- | -13 | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 169 | -0- | -11 | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 172 | -0- | -14 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 165 | -0- | -15 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 168 | -0- | -18 | -0- | 168 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,072 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 22 RRCID -> 130490 COMPL. DATE 03/31/1989 TOTAL DEPTH 6210 PERF. 5186 - 6020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/19/2013 - PLUGGED 07-19-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 102 | -0- | | -22 | -0- | 102 | 2 | | | N | -0- | | | -0- |
| 02 | 112 | N | 90 | -0- | | -22 | -0- | 90 | 2 | | | N | -0- | | | -0- |
| 03 | 100 | N | 100 | -0- | | -0- | -0- | 100 | 2 | | | N | -0- | | | -0- |
| 04 | 95 | N | 95 | -0- | | -0- | -0- | 95 | 2 | | | N | -0- | | | -0- |
| 05 | 100 | N | 100 | -0- | | -0- | -0- | 100 | 2 | | | N | -0- | | | -0- |
| 06 | 93 | N | 93 | -0- | | -0- | -0- | 93 | 2 | | | N | -0- | | | -0- |
| 07 | 95 | N | 95 | -0- | | -0- | -0- | 95 | 2 | | | N | -0- | | | -0- |
| 08 | 93 | N | 93 | -0- | | -0- | -0- | 93 | 2 | | | N | -0- | | | -0- |
| 09 | 90 | N | 88 | -0- | | -2 | -0- | 88 | 2 | | | N | -0- | | | -0- |
| 10 | 93 | N | 92 | -0- | | -1 | -0- | 92 | 2 | | | N | -0- | | | -0- |
| 11 | 90 | N | 78 | -0- | | -12 | -0- | 78 | 2 | | | N | -0- | | | -0- |
| 12 | 93 | N | 19 | -0- | | -74 | -0- | 19 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,045 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 364 | -0- | | -163 | -0- | 364 | 2 | | | N | -0- | | | -0- |
| 02 | 476 | N | 181 | -0- | | -295 | -0- | 181 | 2 | | | N | -0- | | | -0- |
| 03 | 434 | N | 386 | -0- | | -48 | -0- | 386 | 2 | | | N | -0- | | | -0- |
| 04 | 452 | N | 452 | -0- | | -0- | -0- | 452 | 2 | | | N | -0- | | | -0- |
| 05 | 398 | N | 398 | -0- | | -0- | -0- | 398 | 2 | | | N | -0- | | | -0- |
| 06 | 469 | N | 469 | -0- | | -0- | -0- | 469 | 2 | | | N | -0- | | | -0- |
| 07 | 485 | N | 485 | -0- | | -0- | -0- | 485 | 2 | | | N | -0- | | | -0- |
| 08 | 496 | N | 496 | -0- | | -0- | -0- | 496 | 2 | | | N | -0- | | | -0- |
| 09 | 480 | N | 469 | -0- | | -11 | -0- | 469 | 2 | | | N | -0- | | | -0- |
| 10 | 496 | N | 316 | -0- | | -180 | -0- | 316 | 2 | | | N | -0- | | | -0- |
| 11 | 480 | N | 280 | -0- | | -200 | -0- | 280 | 2 | | | N | -0- | | | -0- |
| 12 | 496 | N | 305 | -0- | | -191 | -0- | 305 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,601 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 194 | -0- | | -23 | -0- | 194 | 2 | | | N | -0- | | | -0- |
| 02 | 245 | N | 245 | -0- | | -0- | -0- | 245 | 2 | | | N | -0- | | | -0- |
| 03 | 246 | N | 246 | -0- | | -0- | -0- | 246 | 2 | | | N | -0- | | | -0- |
| 04 | 238 | N | 238 | -0- | | -0- | -0- | 238 | 2 | | | N | -0- | | | -0- |
| 05 | 279 | N | 260 | -0- | | -19 | -0- | 260 | 2 | | | N | -0- | | | -0- |
| 06 | 240 | N | 235 | -0- | | -5 | -0- | 235 | 2 | | | N | -0- | | | -0- |
| 07 | 257 | N | 257 | -0- | | -0- | -0- | 257 | 2 | | | N | -0- | | | -0- |
| 08 | 248 | N | 241 | -0- | | -7 | -0- | 241 | 2 | | | N | -0- | | | -0- |
| 09 | 240 | N | 226 | -0- | | -14 | -0- | 226 | 2 | | | N | -0- | | | -0- |
| 10 | 248 | N | 213 | -0- | | -35 | -0- | 213 | 2 | | | N | -0- | | | -0- |
| 11 | 240 | N | 213 | -0- | | -27 | -0- | 213 | 2 | | | N | -0- | | | -0- |
| 12 | 248 | N | 238 | -0- | | -10 | -0- | 238 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,806 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 83 | N | 83 | -0- | | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 02 | 77 | N | 77 | -0- | | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 03 | 73 | N | 73 | -0- | | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 85 | -0- | | -5 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 72 | -0- | | -21 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 06 | 82 | N | 82 | -0- | | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 85 | -0- | | -8 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 08 | 88 | N | 88 | -0- | | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 78 | -0- | | -12 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 82 | -0- | | -11 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 74 | -0- | | -16 | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 88 | -0- | | -5 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 967 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 159 | N | 159 | -0- | | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 02 | 144 | N | 144 | -0- | | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 03 | 157 | N | 157 | -0- | | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 04 | 153 | N | 153 | -0- | | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 05 | 157 | N | 157 | -0- | | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 150 | -0- | | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 07 | 156 | N | 156 | -0- | | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 153 | -0- | | -2 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 148 | -0- | | -2 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 151 | -0- | | -4 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 145 | -0- | | -5 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 148 | -0- | | -7 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,821 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 02 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 03 | 675 | N | 675 | -0- | -0- | -0- | 675 | 2 | | | N | -0- | | | | | -0- |
| 04 | 674 | N | 674 | -0- | -0- | -0- | 674 | 2 | | | N | -0- | | | | | -0- |
| 05 | 641 | N | 641 | -0- | -0- | -0- | 641 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 593 | -0- | -67 | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 641 | -0- | -41 | -0- | 641 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 599 | -0- | -52 | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 554 | -0- | -46 | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 592 | -0- | -59 | -0- | 592 | 2 | | | N | -0- | | | | | -0- |
| 11 | 581 | N | 581 | -0- | -0- | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| *12 | 571 | N | 571 | -0- | -0- | -0- | 571 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,013 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 02 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 59 | -0- | -1 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 06 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 07 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 08 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 09 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 86 | -0- | -38 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 70 | -0- | -50 | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 103 | -0- | -21 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,098 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 357 | N | 357 | -0- | -0- | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 330 | -0- | -6 | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 338 | -0- | -3 | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 351 | -0- | -9 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 336 | -0- | -36 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 314 | -0- | -16 | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 361 | -0- | -11 | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 339 | -0- | -2 | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 09 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 354 | -0- | -18 | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 295 | -0- | -35 | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 309 | -0- | -32 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,000 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 338 | -0- | -26 | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 04 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 335 | -0- | -37 | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 5 | -0- | -355 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 265 | -0- | -107 | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 161 | -0- | -180 | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 09 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 10 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 11 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 404 | -0- | -30 | -0- | 404 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,729 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 331 | -0- | -33 | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 226 | -0- | -177 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 172 | -0- | -218 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 165 | -0- | -207 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 106 | -0- | -104 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 62 | -0- | -124 | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 41 | -0- | -114 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 20 | -0- | -100 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 30 | -0- | -32 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 2 | -0- | -28 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,586 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 80 | -0- | -13 | -0- | 5 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 73 | -0- | -11 | -0- | 5 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 80 | -0- | -13 | -0- | 5 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 79 | -0- | -11 | -0- | 5 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 80 | -0- | -13 | -0- | 4 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 78 | -0- | -12 | -0- | 4 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 76 | -0- | -17 | -0- | 4 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 75 | -0- | -18 | -0- | 4 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 77 | -0- | -13 | -0- | 3 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 10 | 80 | N | 80 | -0- | -0- | -0- | 3 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 11 | 76 | N | 76 | -0- | -0- | -0- | 3 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 81 | -0- | -12 | -0- | 4 | 1 | 77 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 935 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 02 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 03 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 04 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 05 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 52 | -0- | -8 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 44 | -0- | -18 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 40 | -0- | -20 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 32 | -0- | -30 | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 28 | -0- | -2 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 536 TOTAL CONDENSATE PROD: -0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 548 | -0- | -72 | -0- | 57 | 1 | 490 | 2 | Y | 1 | | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | | |
| 02 | 512 | N | 512 | -0- | -0- | -0- | 53 | 1 | 459 | 2 | Y | -0- | | | | | | 2 |
| 03 | 603 | N | 603 | -0- | -0- | -0- | 57 | 1 | 545 | 2 | Y | 1 | | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | | |
| 04 | 642 | N | 642 | -0- | -0- | -0- | 61 | 1 | 580 | 2 | Y | 1 | | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | | |
| 05 | 635 | N | 635 | -0- | -0- | -0- | 63 | 1 | 570 | 2 | Y | 2 | 5 | 1 | | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| 06 | 570 | N | 532 | -0- | -38 | -0- | 55 | 1 | 476 | 2 | Y | 1 | | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | | |
| 07 | 651 | N | 578 | -0- | -73 | -0- | 60 | 1 | 517 | 2 | Y | 1 | | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | | |
| 08 | 620 | N | 527 | -0- | -93 | -0- | 56 | 1 | 471 | 2 | Y | -0- | | | | | | 3 |
| 09 | 540 | N | 430 | -0- | -110 | -0- | 48 | 1 | 381 | 2 | Y | 1 | | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | | |
| 10 | 620 | N | 620 | -0- | -0- | -0- | 66 | 1 | 553 | 2 | Y | 1 | | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | | |
| 11 | 587 | N | 587 | -0- | -0- | -0- | 61 | 1 | 526 | 2 | Y | -0- | | | | | | 5 |
| *12 | 594 | N | 594 | -0- | -0- | -0- | 68 | 1 | 525 | 2 | Y | 1 | 5 | 1 | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 6,808 TOTAL CONDENSATE PROD: 10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 772 | -0- | | -65 | -0- | | 80 | 1 | 691 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 728 | N | 397 | -0- | | -331 | -0- | | 41 | 1 | 356 | 2 | Y | -0- | | | | | 3 |
| 03 | 744 | N | 639 | -0- | | -105 | -0- | | 60 | 1 | 578 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 824 | N | 824 | -0- | | -0- | -0- | | 79 | 1 | 744 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 577 | N | 577 | -0- | | -0- | -0- | | 57 | 1 | 518 | 2 | Y | 2 | 6 | 1 | | | 1 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 630 | N | 9 | -0- | | -621 | -0- | | 1 | 1 | 8 | 2 | Y | -0- | | | | | 1 |
| 07 | 837 | N | 151 | -0- | | -686 | -0- | | 16 | 1 | 135 | 2 | Y | -0- | | | | | 1 |
| 08 | 589 | N | 485 | -0- | | -104 | -0- | | 52 | 1 | 432 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 613 | N | 613 | -0- | | -0- | -0- | | 68 | 1 | 545 | 2 | Y | -0- | | | | | 2 |
| 10 | 796 | N | 796 | -0- | | -0- | -0- | | 85 | 1 | 710 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 743 | N | 743 | -0- | | -0- | -0- | | 77 | 1 | 665 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 702 | N | 702 | -0- | | -0- | -0- | | 80 | 1 | 621 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,708 TOTAL CONDENSATE PROD: 9

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 117 | -0- | | -224 | -0- | | 8 | 1 | 109 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 84 | -0- | | -84 | -0- | | 6 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 59 | -0- | | -65 | -0- | | 4 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 18 | -0- | | -102 | -0- | | 1 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 1 | -0- | | -92 | -0- | | 1 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | | -60 | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | | -31 | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | | -1 | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 279 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 89 | -0- | | -4 | -0- | | 89 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 77 | -0- | | -7 | -0- | | 77 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 83 | -0- | | -10 | -0- | | 83 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 83 | -0- | | -7 | -0- | | 83 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 82 | -0- | | -11 | -0- | | 82 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 77 | -0- | | -13 | -0- | | 77 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 80 | -0- | | -13 | -0- | | 80 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 76 | -0- | | -17 | -0- | | 76 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 73 | -0- | | -17 | -0- | | 73 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 74 | -0- | | -19 | -0- | | 74 | 2 | | | N | -0- | | | | | -0- |
| 11 | 71 | N | 71 | -0- | | -0- | -0- | | 71 | 2 | | | N | -0- | | | | | -0- |
| *12 | 74 | N | 74 | -0- | | -0- | -0- | | 74 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 939 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 02 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 215 | -0- | -2 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 04 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 212 | -0- | -5 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 206 | -0- | -4 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 215 | -0- | -2 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 211 | -0- | -6 | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 203 | -0- | -7 | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 212 | -0- | -5 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 198 | -0- | -12 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 202 | -0- | -15 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,503 TOTAL CONDENSATE PROD: -0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 227 | N | 227 | -0- | -0- | -0- | 12 | 1 | 215 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 205 | N | 205 | -0- | -0- | -0- | 9 | 1 | 195 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 248 | N | 229 | -0- | -19 | -0- | 10 | 1 | 219 | 2 | Y | -0- | | | | | 1 |
| 04 | 212 | N | 212 | -0- | -0- | -0- | 11 | 1 | 201 | 2 | Y | -0- | | | | | 1 |
| 05 | 217 | N | 200 | -0- | -17 | -0- | 11 | 1 | 189 | 2 | Y | -0- | | | | | 1 |
| 06 | 210 | N | 203 | -0- | -7 | -0- | 12 | 1 | 191 | 2 | Y | -0- | | | | | 1 |
| 07 | 217 | N | 215 | -0- | -2 | -0- | 13 | 1 | 201 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 211 | N | 211 | -0- | -0- | -0- | 13 | 1 | 198 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 210 | N | 201 | -0- | -9 | -0- | 13 | 1 | 187 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 217 | N | 209 | -0- | -8 | -0- | 13 | 1 | 196 | 2 | Y | -0- | | | | | 1 |
| 11 | 210 | N | 203 | -0- | -7 | -0- | 12 | 1 | 191 | 2 | Y | -0- | | | | | 1 |
| *12 | 221 | N | 221 | -0- | -0- | -0- | 13 | 1 | 207 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,536 TOTAL CONDENSATE PROD: 4

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 223 | -0- | -118 | -0- | 13 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 02 | 402 | N | 402 | -0- | -0- | -0- | 24 | 1 | 378 | 3 | N | -0- | | | | | -0- |
| 03 | 304 | N | 304 | -0- | -0- | -0- | 19 | 1 | 285 | 3 | N | -0- | | | | | -0- |
| 04 | 243 | N | 243 | -0- | -0- | -0- | 16 | 1 | 227 | 3 | N | -0- | | | | | -0- |
| 05 | 341 | N | 235 | -0- | -106 | -0- | 16 | 1 | 219 | 3 | N | -0- | | | | | -0- |
| 06 | 414 | N | 414 | -0- | -0- | -0- | 28 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 07 | 419 | N | 419 | -0- | -0- | -0- | 29 | 1 | 390 | 3 | N | -0- | | | | | -0- |
| 08 | 396 | N | 396 | -0- | -0- | -0- | 26 | 1 | 370 | 3 | N | -0- | | | | | -0- |
| 09 | 360 | N | 316 | -0- | -44 | -0- | 22 | 1 | 294 | 3 | N | -0- | | | | | -0- |
| 10 | 372 | N | 324 | -0- | -48 | -0- | 22 | 1 | 302 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 346 | -0- | -14 | -0- | 22 | 1 | 324 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 282 | -0- | -59 | -0- | 19 | 1 | 263 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,904 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | N | 2686 | -0- | -104 | -0- | 139 | 1 | 2543 | 2 | Y | 4 | 6 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2492 | N | 2421 | -0- | -71 | -0- | 111 | 1 | 2307 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2821 | N | 2655 | -0- | -166 | -0- | 118 | 1 | 2531 | 2 | Y | 5 | 6 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2689 | N | 2689 | -0- | -0- | -0- | 139 | 1 | 2547 | 2 | Y | 3 | 6 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2666 | N | 924 | -0- | -1742 | -0- | 52 | 1 | 871 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2580 | N | 332 | -0- | -2248 | -0- | 20 | 1 | 312 | 2 | Y | -0- | 1 | 1 | | | 3 |
| 07 | 2790 | X | 295 | -0- | -2495 | -0- | 17 | 1 | 278 | 2 | Y | -0- | | | | | 3 |
| 08 | 2790 | X | 502 | -0- | -2288 | -0- | 30 | 1 | 472 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 09 | 2700 | X | 175 | -0- | -2525 | -0- | 11 | 1 | 164 | 2 | Y | -0- | | | | | 2 |
| 10 | 930 | X | 312 | -0- | -618 | -0- | 20 | 1 | 291 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 480 | X | 117 | -0- | -363 | -0- | 7 | 1 | 110 | 2 | Y | -0- | | | | | 2 |
| 12 | 496 | X | 35 | -0- | -461 | -0- | 2 | 1 | 33 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 13,143 TOTAL CONDENSATE PROD: 17

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1034 | N | 1034 | -0- | -0- | -0- | 1034 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1249 | N | 1249 | -0- | -0- | -0- | 1249 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1421 | N | 1421 | -0- | -0- | -0- | 1421 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1289 | N | 1289 | -0- | -0- | -0- | 1289 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1395 | N | 1204 | -0- | -191 | -0- | 1204 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1380 | N | 1140 | -0- | -240 | -0- | 1140 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1200 | -0- | -133 | -0- | 1200 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1198 | -0- | -11 | -0- | 1198 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 970 | -0- | -170 | -0- | 970 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | 962 | -0- | -247 | -0- | 962 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 942 | -0- | -228 | -0- | 942 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,702 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 510 | N | 510 | -0- | | -0- | -0- | 28 | 1 2 9 | 480 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 486 | N | 486 | -0- | | -0- | -0- | 26 | 1 2 9 | 458 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 03 | 513 | N | 513 | -0- | | -0- | -0- | 28 | 1 1 9 | 484 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 04 | 502 | N | 502 | -0- | | -0- | -0- | 28 | 1 2 9 | 472 | 2 | Y | 2 | | | | | 2 |
| 05 | 527 | N | 499 | -0- | | -28 | -0- | 27 | 1 1 9 | 471 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 06 | 510 | N | 464 | -0- | | -46 | -0- | 27 | 1 1 9 | 436 | 2 | Y | 1 | | | | | 2 |
| 07 | 527 | N | 481 | -0- | | -46 | -0- | 29 | 1 1 9 | 451 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 08 | 496 | N | 483 | -0- | | -13 | -0- | 28 | 1 2 9 | 453 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 09 | 461 | N | 461 | -0- | | -0- | -0- | 27 | 1 2 9 | 432 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 10 | 496 | N | 451 | -0- | | -45 | -0- | 25 | 1 2 9 | 424 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 480 | N | 432 | -0- | | -48 | -0- | 24 | 1 2 9 | 406 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 12 | 465 | N | 436 | -0- | | -29 | -0- | 26 | 1 3 9 | 407 | 2 | Y | 3 | 2 | 1 | | | 2 |

TOTAL GAS PROD: 5,718 TOTAL CONDENSATE PROD: 21

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 257 | -0- | | -53 | -0- | 14 | 1 2 9 | 241 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 02 | 252 | N | 243 | -0- | | -9 | -0- | 13 | 1 | 230 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 259 | N | 259 | -0- | | -0- | -0- | 14 | 1 1 9 | 244 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 04 | 254 | N | 254 | -0- | | -0- | -0- | 14 | 1 1 9 | 239 | 2 | Y | 1 | | | | | 1 |
| 05 | 279 | N | 254 | -0- | | -25 | -0- | 14 | 1 1 9 | 239 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 240 | N | 227 | -0- | | -13 | -0- | 13 | 1 | 214 | 2 | Y | -0- | | | | | 1 |
| 07 | 248 | N | 49 | -0- | | -199 | -0- | 3 | 1 | 46 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 248 | N | -0- | -0- | | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 240 | N | -0- | -0- | | -240 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 2 | N | 2 | -0- | | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,548 TOTAL CONDENSATE PROD: 5

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 207 | -0- | -72 | -0- | 12 | 1 | 193 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 224 | N | 176 | -0- | -48 | -0- | 10 | 1 | 164 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 217 | N | 176 | -0- | -41 | -0- | 11 | 1 | 164 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 210 | N | 159 | -0- | -51 | -0- | 10 | 1 | 147 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 186 | N | 149 | -0- | -37 | -0- | 9 | 1 | 139 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 180 | N | 128 | -0- | -52 | -0- | 8 | 1 | 120 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 155 | N | 123 | -0- | -32 | -0- | 7 | 1 | 115 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 155 | N | 123 | -0- | -32 | -0- | 8 | 1 | 114 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 120 | N | 110 | -0- | -10 | -0- | 7 | 1 | 102 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 124 | N | 103 | -0- | -21 | -0- | 7 | 1 | 96 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *11 | 120 | N | 90 | -0- | -30 | -0- | 6 | 1 | 83 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 124 | N | 81 | -0- | -43 | -0- | 5 | 1 | 75 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,625 TOTAL CONDENSATE PROD: 13

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 02 | 111 | N | 111 | -0- | -0- | -0- | 8 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 03 | 115 | N | 115 | -0- | -0- | -0- | 6 | 1 | 109 | 3 | N | -0- | | | | | -0- |
| 04 | 107 | N | 107 | -0- | -0- | -0- | 5 | 1 | 102 | 3 | N | -0- | | | | | -0- |
| 05 | 87 | N | 87 | -0- | -0- | -0- | 4 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 70 | -0- | -54 | -0- | 3 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 49 | -0- | -44 | -0- | 2 | 1 | 47 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 40 | -0- | -20 | -0- | 2 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 35 | -0- | -27 | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 30 | -0- | -30 | -0- | 2 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 26 | -0- | -5 | -0- | 1 | 1 | 25 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 769 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 351 | N | 351 | -0- | -0- | -0- | | 20 | 1 | 329 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 314 | N | 314 | -0- | -0- | -0- | | 18 | 1 | 293 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 343 | N | 343 | -0- | -0- | -0- | | 21 | 1 | 319 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 330 | N | 325 | -0- | -5 | -0- | | 20 | 1 | 303 | 2 | Y | 2 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 341 | N | 335 | -0- | -6 | -0- | | 21 | 1 | 311 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 330 | N | 319 | -0- | -11 | -0- | | 21 | 1 | 296 | 2 | Y | 2 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 341 | N | 324 | -0- | -17 | -0- | | 20 | 1 | 302 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 341 | N | 322 | -0- | -19 | -0- | | 21 | 1 | 299 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 330 | N | 313 | -0- | -17 | -0- | | 20 | 1 | 292 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 329 | N | 329 | -0- | -0- | -0- | | 21 | 1 | 306 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 321 | N | 321 | -0- | -0- | -0- | | 21 | 1 | 298 | 2 | Y | 2 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 325 | N | 325 | -0- | -0- | -0- | | 20 | 1 | 301 | 2 | Y | 4 | 2 | 1 | 1 | 8 | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,921 TOTAL CONDENSATE PROD: 28

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 56 | N | 56 | -0- | -0- | -0- | | 3 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 02 | 52 | N | 52 | -0- | -0- | -0- | | 3 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 03 | 57 | N | 57 | -0- | -0- | -0- | | 3 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 57 | -0- | -3 | -0- | | 3 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 57 | -0- | -5 | -0- | | 3 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 53 | -0- | -7 | -0- | | 3 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 58 | -0- | -4 | -0- | | 3 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 57 | -0- | -5 | -0- | | 2 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 60 | -0- | -0- | -0- | | 3 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 10 | 68 | N | 68 | -0- | -0- | -0- | | 3 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 11 | 62 | N | 62 | -0- | -0- | -0- | | 3 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| *12 | 64 | N | 64 | -0- | -0- | -0- | | 3 | 1 | 61 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 701 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 423 | -0- | -42 | -0- | | 18 | 1 3 9 | 402 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 02 | 392 | N | 391 | -0- | -1 | -0- | | 16 | 1 6 9 | 369 | 2 | Y | 5 | 3 | 1 | 1 | 8 | 2 |
| 03 | 434 | N | 426 | -0- | -8 | -0- | | 19 | 1 2 9 | 405 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 04 | 420 | N | 405 | -0- | -15 | -0- | | 18 | 1 6 9 | 381 | 2 | Y | 5 | 4 | 1 | 1 | 8 | 2 |
| 05 | 434 | N | 402 | -0- | -32 | -0- | | 18 | 1 2 9 | 382 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 06 | 420 | N | 384 | -0- | -36 | -0- | | 18 | 1 3 9 | 363 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| 07 | 434 | N | 381 | -0- | -53 | -0- | | 19 | 1 2 9 | 360 | 2 | Y | 2 | 1 | 1 | | | 2 |
| 08 | 403 | N | 373 | -0- | -30 | -0- | | 19 | 1 2 9 | 352 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 09 | 390 | N | 358 | -0- | -32 | -0- | | 18 | 1 2 9 | 338 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 10 | 384 | N | 384 | -0- | -0- | -0- | | 19 | 1 2 9 | 363 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 11 | 360 | N | 360 | -0- | -0- | -0- | | 18 | 1 3 9 | 339 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| 12 | 372 | N | 361 | -0- | -11 | -0- | | 17 | 1 4 9 | 340 | 2 | Y | 4 | 2 | 1 | 1 | 8 | 2 |

TOTAL GAS PROD: 4,648 TOTAL CONDENSATE PROD: 35

PFLUGER 84 WELL #: 7 RRCID -> 132413 COMPL. DATE 10/27/1989 TOTAL DEPTH 5500 PERF. 5214 - 5303

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 188 | -0- | -60 | -0- | | 57 | 1 2 9 | 129 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 196 | N | 163 | -0- | -33 | -0- | | 52 | 1 2 9 | 109 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 03 | 217 | N | 193 | -0- | -24 | -0- | | 62 | 1 1 9 | 130 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 192 | N | 192 | -0- | -0- | -0- | | 67 | 1 2 9 | 123 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 05 | 213 | N | 213 | -0- | -0- | -0- | | 70 | 1 1 9 | 142 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 221 | N | 221 | -0- | -0- | -0- | | 69 | 1 2 9 | 150 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 07 | 236 | N | 236 | -0- | -0- | -0- | | 72 | 1 1 9 | 163 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 08 | 217 | N | 216 | -0- | -1 | -0- | | 71 | 1 1 9 | 144 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 210 | N | 186 | -0- | -24 | -0- | | 62 | 1 1 9 | 123 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 248 | N | 145 | -0- | -103 | -0- | | 44 | 1 1 9 | 100 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 210 | N | 135 | -0- | -75 | -0- | | 30 | 1 | 105 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 186 | N | 129 | -0- | -57 | -0- | | 26 | 1 2 9 | 101 | 2 | Y | 2 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 2,217 TOTAL CONDENSATE PROD: 16

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 63 | N | 63 | -0- | -0- | -0- | | 6 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 54 | -0- | -2 | -0- | | 5 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 03 | 70 | N | 70 | -0- | -0- | -0- | | 7 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 04 | 76 | N | 76 | -0- | -0- | -0- | | 7 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 05 | 78 | N | 78 | -0- | -0- | -0- | | 7 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 06 | 74 | N | 74 | -0- | -0- | -0- | | 7 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 74 | -0- | -19 | -0- | | 7 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 76 | -0- | -17 | -0- | | 7 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 09 | 82 | N | 82 | -0- | -0- | -0- | | 8 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 10 | 87 | N | 87 | -0- | -0- | -0- | | 8 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 11 | 77 | N | 77 | -0- | -0- | -0- | | 7 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 75 | -0- | -18 | -0- | | 7 | 1 | 68 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 886 TOTAL CONDENSATE PROD: -0-

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 93 | -0- | -0- | -0- | 6 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 82 | -0- | -2 | -0- | 6 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 90 | -0- | -3 | -0- | 6 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 87 | -0- | -3 | -0- | 6 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 87 | -0- | -6 | -0- | 6 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 83 | -0- | -7 | -0- | 6 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 84 | -0- | -9 | -0- | 6 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 75 | -0- | -18 | -0- | 6 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 78 | -0- | -12 | -0- | 6 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 80 | -0- | -13 | -0- | 6 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 11 | 74 | N | 74 | -0- | -0- | -0- | 6 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 72 | -0- | -21 | -0- | 5 | 1 | 67 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 985 TOTAL CONDENSATE PROD: -0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 239 | -0- | -9 | -0- | 24 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 211 | -0- | -13 | -0- | 20 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 214 | -0- | -34 | -0- | 21 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 197 | -0- | -43 | -0- | 19 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 206 | -0- | -42 | -0- | 21 | 1 | 185 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 190 | -0- | -20 | -0- | 20 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 196 | -0- | -21 | -0- | 21 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 193 | -0- | -24 | -0- | 21 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 09 | 205 | N | 205 | -0- | -0- | -0- | 21 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 135 | -0- | -51 | -0- | 15 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 172 | -0- | -8 | -0- | 19 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 153 | -0- | -64 | -0- | 18 | 1 | 135 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,311 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 237 | -0- | -135 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 04 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 334 | -0- | -69 | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 06 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 397 | -0- | -68 | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 08 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 323 | -0- | -7 | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 369 | -0- | -34 | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 338 | -0- | -22 | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 336 | -0- | -5 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,245 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 314 | -0- | -27 | -0- | 16 | 1 | 297 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 289 | N | 289 | -0- | -0- | -0- | 13 | 1 | 276 | 2 | Y | -0- | | | | | 1 |
| 03 | 341 | N | 322 | -0- | -19 | -0- | 14 | 1 | 307 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 305 | N | 305 | -0- | -0- | -0- | 16 | 1 | 288 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 310 | N | 279 | -0- | -31 | -0- | 16 | 1 | 262 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 300 | N | 272 | -0- | -28 | -0- | 16 | 1 | 256 | 2 | Y | -0- | | | | | 2 |
| 07 | 310 | N | 290 | -0- | -20 | -0- | 17 | 1 | 273 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 08 | 290 | N | 290 | -0- | -0- | -0- | 17 | 1 | 272 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 270 | N | 263 | -0- | -7 | -0- | 17 | 1 | 246 | 2 | Y | -0- | | | | | 1 |
| 10 | 280 | N | 280 | -0- | -0- | -0- | 18 | 1 | 261 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 289 | N | 289 | -0- | -0- | -0- | 18 | 1 | 270 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 296 | N | 296 | -0- | -0- | -0- | 18 | 1 | 278 | 2 | Y | -0- | 1 | 1 | | | 1 |

TOTAL GAS PROD: 3,489 TOTAL CONDENSATE PROD: 7

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 124 | -0- | -0- | -0- | 6 | 1 | 118 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 111 | -0- | -1 | -0- | 5 | 1 | 105 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 124 | N | 122 | -0- | -2 | -0- | 5 | 1 | 117 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 120 | N | 63 | -0- | -57 | -0- | 3 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 05 | 124 | N | 29 | -0- | -95 | -0- | 2 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 06 | 120 | N | 55 | -0- | -65 | -0- | 3 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 61 | -0- | -1 | -0- | 4 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 08 | 53 | N | 53 | -0- | -0- | -0- | 3 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 42 | -0- | -18 | -0- | 3 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 48 | -0- | -14 | -0- | 3 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 11 | 61 | N | 61 | -0- | -0- | -0- | 4 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| *12 | 64 | N | 64 | -0- | -0- | -0- | 4 | 1 | 60 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 833 TOTAL CONDENSATE PROD: 1

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 667 | N | 667 | -0- | -0- | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 570 | -0- | -18 | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 604 | -0- | -16 | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 615 | -0- | -45 | -0- | 615 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 602 | -0- | -18 | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 06 | 572 | N | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 647 | -0- | -4 | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 08 | 608 | N | 608 | -0- | -0- | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 09 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 10 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 561 | -0- | -39 | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 575 | -0- | -14 | -0- | 575 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,250 TOTAL CONDENSATE PROD: -0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 508 | -0- | -19 | -0- | 28 | 1 | 478 | 2 | Y | 2 | 2 | 1 | | | | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | | | | |
| 02 | 492 | N | 492 | -0- | -0- | -0- | 26 | 1 | 464 | 2 | Y | 2 | 2 | 1 | | | | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | | | | |
| 03 | 519 | N | 519 | -0- | -0- | -0- | 29 | 1 | 489 | 2 | Y | 1 | 2 | 1 | | | | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | | | | |
| 04 | 481 | N | 481 | -0- | -0- | -0- | 27 | 1 | 452 | 2 | Y | 2 | | | | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | | | | |
| 05 | 558 | N | 493 | -0- | -65 | -0- | 27 | 1 | 465 | 2 | Y | 1 | 2 | 1 | | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | | | | |
| 06 | 510 | N | 460 | -0- | -50 | -0- | 26 | 1 | 433 | 2 | Y | 1 | | | | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | | | | |
| 07 | 496 | N | 470 | -0- | -26 | -0- | 28 | 1 | 441 | 2 | Y | 1 | 2 | 1 | | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | | | | |
| 08 | 465 | N | 463 | -0- | -2 | -0- | 27 | 1 | 434 | 2 | Y | 2 | 2 | 1 | | | | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | | | | |
| 09 | 450 | N | 446 | -0- | -4 | -0- | 26 | 1 | 418 | 2 | Y | 2 | 2 | 1 | | | | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | | | | |
| 10 | 465 | N | 458 | -0- | -7 | -0- | 26 | 1 | 430 | 2 | Y | 2 | 2 | 1 | | | | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | | | | |
| 11 | 450 | N | 441 | -0- | -9 | -0- | 25 | 1 | 414 | 2 | Y | 2 | 2 | 1 | | | | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | | | | |
| 12 | 465 | N | 446 | -0- | -19 | -0- | 27 | 1 | 416 | 2 | Y | 3 | 2 | 1 | | | | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | | | | |

TOTAL GAS PROD: 5,677 TOTAL CONDENSATE PROD: 21

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 382 | N | 382 | -0- | -0- | -0- | 22 2 | 1 9 | 358 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 02 | 337 | N | 337 | -0- | -0- | -0- | 19 4 | 1 9 | 314 | 2 | Y | 4 | 3 | 1 | 1 | 8 | 1 |
| 03 | 354 | N | 354 | -0- | -0- | -0- | 21 3 | 1 9 | 330 | 2 | Y | 3 | 2 | 1 | | | 2 |
| 04 | 360 | N | 343 | -0- | -17 | -0- | 21 3 | 1 9 | 319 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| 05 | 372 | N | 350 | -0- | -22 | -0- | 22 3 | 1 9 | 325 | 2 | Y | 3 | 2 | 1 | | | 2 |
| 06 | 337 | N | 337 | -0- | -0- | -0- | 22 2 | 1 9 | 313 | 2 | Y | 2 | 2 | 1 | 1 | 8 | 1 |
| 07 | 347 | N | 347 | -0- | -0- | -0- | 21 2 | 1 9 | 324 | 2 | Y | 2 | 1 | 1 | | | 2 |
| 08 | 350 | N | 350 | -0- | -0- | -0- | 23 2 | 1 9 | 325 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 09 | 336 | N | 336 | -0- | -0- | -0- | 22 2 | 1 9 | 312 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 10 | 341 | N | 341 | -0- | -0- | -0- | 22 2 | 1 9 | 317 | 2 | Y | 2 | 2 | 1 | | | 2 |
| *11 | 330 | N | 311 | -0- | -19 | -0- | 20 2 | 1 9 | 289 | 2 | Y | 2 | 2 | 1 | 1 | 8 | 1 |
| *12 | 341 | N | 300 | -0- | -41 | -0- | 19 3 | 1 9 | 278 | 2 | Y | 3 | 1 | 1 | 1 | 8 | 2 |

TOTAL GAS PROD: 4,088 TOTAL CONDENSATE PROD: 30

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 17 | -0- | -231 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 02 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 03 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 04 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 204 | -0- | -75 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 187 | -0- | -83 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 190 | -0- | -27 | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 184 | -0- | -33 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 71 | -0- | -109 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,620 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 546 | N | 546 | -0- | -0- | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 392 | -0- | -112 | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 326 | -0- | -170 | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 409 | -0- | -131 | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 411 | -0- | -23 | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 06 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 07 | 604 | N | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 08 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 437 | -0- | -13 | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 10 | 660 | N | 660 | -0- | -0- | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 400 | -0- | -50 | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 370 | -0- | -95 | -0- | 370 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,458 TOTAL CONDENSATE PROD: -0-

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 669 | N | 669 | -0- | -0- | -0- | 26 14 | 1 9 | 629 | 2 | Y | 13 | 14 | 1 | | | 5 |
| 02 | 550 | N | 550 | -0- | -0- | -0- | 22 13 | 1 9 | 515 | 2 | Y | 12 | 11 | 1 | | | 6 |
| 03 | 744 | N | 337 | -0- | -407 | -0- | 15 8 | 1 9 | 314 | 2 | Y | 7 | 10 | 1 | | | 3 |
| 04 | 660 | N | 524 | -0- | -136 | -0- | 21 13 | 1 9 | 490 | 2 | Y | 12 | 11 | 1 | | | 4 |
| 05 | 620 | N | 467 | -0- | -153 | -0- | 18 10 | 1 9 | 439 | 2 | Y | 9 | 8 | 1 | | | 5 |
| 06 | 330 | N | 326 | -0- | -4 | -0- | 13 6 | 1 9 | 307 | 2 | Y | 5 | 7 | 1 | | | 3 |
| 07 | 532 | N | 532 | -0- | -0- | -0- | 23 10 | 1 9 | 499 | 2 | Y | 9 | 7 | 1 | | | 5 |
| 08 | 521 | N | 521 | -0- | -0- | -0- | 23 10 | 1 9 | 488 | 2 | Y | 9 | 8 | 1 | | | 6 |
| 09 | 491 | N | 491 | -0- | -0- | -0- | 21 10 | 1 9 | 460 | 2 | Y | 9 | 9 | 1 | | | 6 |
| 10 | 558 | N | 558 | -0- | -0- | -0- | 24 12 | 1 9 | 522 | 2 | Y | 11 | 10 | 1 | | | 7 |
| 11 | 510 | N | 497 | -0- | -13 | -0- | 22 13 | 1 9 | 462 | 2 | Y | 12 | 14 | 1 | | | 5 |
| 12 | 496 | N | 421 | -0- | -75 | -0- | 19 11 | 1 9 | 391 | 2 | Y | 10 | 9 | 1 | | | 6 |

TOTAL GAS PROD: 5,893 TOTAL CONDENSATE PROD: 118

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 510 | -0- | -48 | | -0- | | 53 | 1 | 456 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 476 | N | 470 | -0- | -6 | | -0- | | 48 | 1 | 422 | 2 | Y | -0- | | | | | 2 |
| 03 | 534 | N | 534 | -0- | -0- | | -0- | | 50 | 1 | 483 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 507 | N | 507 | -0- | -0- | | -0- | | 48 | 1 | 458 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 527 | N | 515 | -0- | -12 | | -0- | | 51 | 1 | 463 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 510 | N | 494 | -0- | -16 | | -0- | | 51 | 1 | 442 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 527 | N | 519 | -0- | -8 | | -0- | | 54 | 1 | 465 | 2 | Y | -0- | | | | | 2 |
| 08 | 527 | N | 518 | -0- | -9 | | -0- | | 55 | 1 | 462 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 480 | N | 457 | -0- | -23 | | -0- | | 51 | 1 | 406 | 2 | Y | -0- | | | | | 3 |
| 10 | 527 | N | 497 | -0- | -30 | | -0- | | 53 | 1 | 443 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 510 | N | 475 | -0- | -35 | | -0- | | 49 | 1 | 426 | 2 | Y | -0- | | | | | 4 |
| 12 | 465 | N | 460 | -0- | -5 | | -0- | | 52 | 1 | 407 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,956 TOTAL CONDENSATE PROD: 8

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 466 | -0- | -154 | | -0- | | 69 | 1 | 394 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 476 | N | 411 | -0- | -65 | | -0- | | 62 | 1 | 347 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 496 | N | 424 | -0- | -72 | | -0- | | 68 | 1 | 353 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 450 | N | 300 | -0- | -150 | | -0- | | 60 | 1 | 239 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 465 | N | 247 | -0- | -218 | | -0- | | 59 | 1 | 186 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 420 | N | 187 | -0- | -233 | | -0- | | 53 | 1 | 134 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 310 | N | 158 | -0- | -152 | | -0- | | 55 | 1 | 102 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 248 | N | 138 | -0- | -110 | | -0- | | 53 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 09 | 180 | N | 140 | -0- | -40 | | -0- | | 51 | 1 | 88 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 155 | N | 129 | -0- | -26 | | -0- | | 49 | 1 | 79 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 124 | N | 124 | -0- | -0- | | -0- | | 48 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| *12 | 196 | N | 196 | -0- | -0- | | -0- | | 55 | 1 | 140 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,920 TOTAL CONDENSATE PROD: 15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 534 | N | 534 | -0- | -0- | -0- | 64 | 1 | 470 | 2 | N | -0- | | | | | -0- |
| 02 | 476 | N | 437 | -0- | -39 | -0- | 57 | 1 | 380 | 2 | N | -0- | | | | | -0- |
| 03 | 496 | N | 455 | -0- | -41 | -0- | 64 | 1 | 391 | 2 | N | -0- | | | | | -0- |
| 04 | 510 | N | 464 | -0- | -46 | -0- | 62 | 1 | 402 | 2 | N | -0- | | | | | -0- |
| 05 | 496 | N | 433 | -0- | -63 | -0- | 64 | 1 | 369 | 2 | N | -0- | | | | | -0- |
| 06 | 450 | N | 429 | -0- | -21 | -0- | 62 | 1 | 367 | 2 | N | -0- | | | | | -0- |
| 07 | 491 | N | 491 | -0- | -0- | -0- | 64 | 1 | 427 | 2 | N | -0- | | | | | -0- |
| 08 | 461 | N | 461 | -0- | -0- | -0- | 64 | 1 | 397 | 2 | N | -0- | | | | | -0- |
| 09 | 434 | N | 434 | -0- | -0- | -0- | 62 | 1 | 372 | 2 | N | -0- | | | | | -0- |
| 10 | 512 | N | 512 | -0- | -0- | -0- | 64 | 1 | 448 | 2 | N | -0- | | | | | -0- |
| 11 | 450 | N | 416 | -0- | -34 | -0- | 62 | 1 | 354 | 2 | N | -0- | | | | | -0- |
| *12 | 452 | N | 452 | -0- | -0- | -0- | 64 | 1 | 388 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,518 TOTAL CONDENSATE PROD: -0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 280 | -0- | -61 | -0- | 29 | 1 | 251 | 2 | Y | -0- | | | | | 1 |
| 02 | 280 | N | 279 | -0- | -1 | -0- | 29 | 1 | 250 | 2 | Y | -0- | | | | | 1 |
| 03 | 342 | N | 342 | -0- | -0- | -0- | 32 | 1 | 309 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 335 | N | 335 | -0- | -0- | -0- | 32 | 1 | 303 | 2 | Y | -0- | | | | | 2 |
| 05 | 310 | N | 250 | -0- | -60 | -0- | 25 | 1 | 225 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 06 | 330 | N | 46 | -0- | -284 | -0- | 5 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 07 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 248 | N | 4 | -0- | -244 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 110 | N | 110 | -0- | -0- | -0- | 11 | 1 | 98 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 117 | N | 117 | -0- | -0- | -0- | 13 | 1 | 104 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 1,763 TOTAL CONDENSATE PROD: 2

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 659 | -0- | -23 | -0- | 69 | 1 | 590 | 2 | Y | -0- | | | | | 2 |
| 02 | 615 | N | 615 | -0- | -0- | -0- | 63 | 1 | 551 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 699 | N | 699 | -0- | -0- | -0- | 66 | 1 | 632 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 678 | N | 678 | -0- | -0- | -0- | 65 | 1 | 612 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 690 | N | 690 | -0- | -0- | -0- | 69 | 1 | 620 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 690 | N | 656 | -0- | -34 | -0- | 68 | 1 | 587 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 713 | N | 669 | -0- | -44 | -0- | 69 | 1 | 599 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 687 | N | 687 | -0- | -0- | -0- | 73 | 1 | 613 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 660 | N | 610 | -0- | -50 | -0- | 68 | 1 | 541 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 682 | N | 667 | -0- | -15 | -0- | 71 | 1 | 595 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 660 | N | 629 | -0- | -31 | -0- | 65 | 1 | 564 | 2 | Y | -0- | | | | | 6 |
| *12 | 632 | N | 632 | -0- | -0- | -0- | 72 | 1 | 559 | 2 | Y | 1 | 6 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,891 TOTAL CONDENSATE PROD: 10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 75 | -0- | -18 | -0- | 4 1 9 | 1 | 70 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 84 | N | 69 | -0- | -15 | -0- | 3 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 03 | 78 | N | 78 | -0- | -0- | -0- | 4 1 9 | 1 | 73 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 04 | 70 | N | 70 | -0- | -0- | -0- | 4 1 9 | 1 | 65 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 05 | 73 | N | 73 | -0- | -0- | -0- | 4 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 69 | -0- | -21 | -0- | 4 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 07 | 68 | N | 68 | -0- | -0- | -0- | 4 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 08 | 68 | N | 68 | -0- | -0- | -0- | 3 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 09 | 63 | N | 63 | -0- | -0- | -0- | 3 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 3 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 54 | -0- | -6 | -0- | 2 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| *12 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 61 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 813 TOTAL CONDENSATE PROD: 3

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 228 | -0- | -206 | -0- | 20 | 1 | 208 | 2 | Y | -0- | | | | | -0- |
| 02 | 370 | N | 370 | -0- | -0- | -0- | 33 | 1 | 337 | 2 | Y | -0- | | | | | -0- |
| 03 | 394 | N | 394 | -0- | -0- | -0- | 35 | 1 | 359 | 2 | Y | -0- | | | | | -0- |
| 04 | 370 | N | 370 | -0- | -0- | -0- | 33 | 1 | 337 | 2 | Y | -0- | | | | | -0- |
| 05 | 403 | N | 367 | -0- | -36 | -0- | 33 | 1 | 334 | 2 | Y | -0- | | | | | -0- |
| 06 | 390 | N | 356 | -0- | -34 | -0- | 33 | 1 | 323 | 2 | Y | -0- | | | | | -0- |
| 07 | 377 | N | 377 | -0- | -0- | -0- | 35 | 1 | 342 | 2 | Y | -0- | | | | | -0- |
| 08 | 375 | N | 375 | -0- | -0- | -0- | 34 | 1 | 341 | 2 | Y | -0- | | | | | -0- |
| 09 | 361 | N | 361 | -0- | -0- | -0- | 33 | 1 | 328 | 2 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 224 | -0- | -148 | -0- | 22 | 1 | 202 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | N | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 372 | N | 280 | -0- | -92 | -0- | 28 | 1 | 252 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,702 TOTAL CONDENSATE PROD: -0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 82 WELL #: 4 RRCID -> 134488 COMPL. DATE 05/08/1990 TOTAL DEPTH 5425 PERF. 5199 - 5222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | | NO RPT | -0- | -7 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 7 | | NO RPT | -0- | -7 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 7 | | NO RPT | -0- | -7 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 7 | | NO RPT | -0- | -7 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 7 | | NO RPT | -0- | -7 | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/13/2013 - PLUGGED 05-13-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 59 | -0- | -3 | -0- | 6 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 5 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 03 | 65 | N | 65 | -0- | -0- | -0- | 6 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 04 | 65 | N | 65 | -0- | -0- | -0- | 6 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 05 | 67 | N | 67 | -0- | -0- | -0- | 7 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 7 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 7 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| 08 | 64 | N | 64 | -0- | -0- | -0- | 7 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 09 | 66 | N | 66 | -0- | -0- | -0- | 7 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 7 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 7 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| *12 | 67 | N | 67 | -0- | -0- | -0- | 8 | 1 | 59 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 769 TOTAL CONDENSATE PROD: -0-

BLOODWORTH 139 WELL #: 6 RRCID -> 135035 COMPL. DATE 06/08/1990 TOTAL DEPTH 7600 PERF. 7268 - 7468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 25 | -0- | -161 | -0- | 3 | 1 | 22 | 2 | N | -0- | | | | | -0- |
| 02 | 56 | N | 17 | -0- | -39 | -0- | 2 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| 03 | 31 | N | 19 | -0- | -12 | -0- | 2 | 1 | 17 | 2 | N | -0- | | | | | -0- |
| 04 | 34 | N | 34 | -0- | -0- | -0- | 4 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 05 | 39 | N | 39 | -0- | -0- | -0- | 4 | 1 | 35 | 2 | N | -0- | | | | | -0- |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 4 | 1 | 32 | 2 | N | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 3 | 1 | 28 | 2 | N | -0- | | | | | -0- |
| 08 | 31 | N | 30 | -0- | -1 | -0- | 3 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| 09 | 30 | N | 25 | -0- | -5 | -0- | 3 | 1 | 22 | 2 | N | -0- | | | | | -0- |
| 10 | 31 | N | 23 | -0- | -8 | -0- | 3 | 1 | 20 | 2 | N | -0- | | | | | -0- |
| 11 | 30 | N | 22 | -0- | -8 | -0- | 3 | 1 | 19 | 2 | N | -0- | | | | | -0- |
| 12 | 31 | N | 19 | -0- | -12 | -0- | 2 | 1 | 17 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 320 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 293 | -0- | -48 | -0- | 30 | 1 | 263 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 108 | -0- | -172 | -0- | 10 | 1 | 98 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1549 | N | 1549 | -0- | -0- | -0- | 155 | 1 | 1394 | 3 | N | -0- | | | | | -0- |
| 10 | 1161 | N | 1161 | -0- | -0- | -0- | 126 | 1 | 1035 | 3 | N | -0- | | | | | -0- |
| 11 | 650 | N | 650 | -0- | -0- | -0- | 73 | 1 | 577 | 3 | N | -0- | | | | | -0- |
| *12 | 741 | N | 741 | -0- | -0- | -0- | 87 | 1 | 654 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,502 TOTAL CONDENSATE PROD: -0-

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 176 | N | 176 | -0- | -0- | -0- | 18 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 02 | 162 | N | 162 | -0- | -0- | -0- | 16 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 03 | 184 | N | 184 | -0- | -0- | -0- | 18 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 178 | -0- | -2 | -0- | 17 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 165 | -0- | -21 | -0- | 17 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 153 | -0- | -27 | -0- | 16 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 161 | -0- | -25 | -0- | 17 | 1 | 144 | 3 | N | -0- | | | | | -0- |
| 08 | 159 | N | 159 | -0- | -0- | -0- | 18 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 09 | 163 | N | 163 | -0- | -0- | -0- | 16 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 10 | 165 | N | 165 | -0- | -0- | -0- | 18 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 11 | 179 | N | 179 | -0- | -0- | -0- | 20 | 1 | 159 | 3 | N | -0- | | | | | -0- |
| *12 | 186 | N | 186 | -0- | -0- | -0- | 22 | 1 | 164 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,031 TOTAL CONDENSATE PROD: -0-

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 277 | -0- | -312 | -0- | 29 | 1 | 248 | 2 | Y | -0- | | | | | 1 |
| 02 | 504 | N | 349 | -0- | -155 | -0- | 36 | 1 | 313 | 2 | Y | -0- | | | | | 1 |
| 03 | 634 | N | 634 | -0- | -0- | -0- | 60 | 1 | 573 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 712 | N | 712 | -0- | -0- | -0- | 68 | 1 | 642 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 666 | N | 666 | -0- | -0- | -0- | 66 | 1 | 599 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 600 | N | 575 | -0- | -25 | -0- | 60 | 1 | 514 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 744 | N | 616 | -0- | -128 | -0- | 64 | 1 | 551 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 651 | N | 604 | -0- | -47 | -0- | 64 | 1 | 539 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 570 | N | 510 | -0- | -60 | -0- | 57 | 1 | 453 | 2 | Y | -0- | | | | | 4 |
| 10 | 620 | N | 385 | -0- | -235 | -0- | 41 | 1 | 343 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 680 | N | 680 | -0- | -0- | -0- | 71 | 1 | 609 | 2 | Y | -0- | | | | | 5 |
| *12 | 577 | N | 577 | -0- | -0- | -0- | 66 | 1 | 510 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,585 TOTAL CONDENSATE PROD: 9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 256 | N | 256 | -0- | -0- | -0- | 21 | 1 | 234 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 02 | 228 | N | 228 | -0- | -0- | -0- | 22 | 1 | 205 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 03 | 269 | N | 269 | -0- | -0- | -0- | 23 | 1 | 245 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 04 | 240 | N | 184 | -0- | -56 | -0- | 18 | 1 | 165 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 05 | 248 | N | 231 | -0- | -17 | -0- | 21 | 1 | 209 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 06 | 273 | N | 273 | -0- | -0- | -0- | 25 | 1 | 248 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 07 | 274 | N | 274 | -0- | -0- | -0- | 27 | 1 | 246 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 08 | 245 | N | 245 | -0- | -0- | -0- | 22 | 1 | 223 | 2 | Y | -0- | | | | | 2 |
| 09 | 270 | N | 228 | -0- | -42 | -0- | 23 | 1 | 204 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 10 | 283 | N | 283 | -0- | -0- | -0- | 28 | 1 | 255 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 11 | 263 | N | 263 | -0- | -0- | -0- | 28 | 1 | 234 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 9 | | | | | | | | | |
| *12 | 263 | N | 263 | -0- | -0- | -0- | 30 | 1 | 232 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 9 | | | | | | | | | |

TOTAL GAS PROD: 2,997 TOTAL CONDENSATE PROD: 9

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 232 | -0- | -47 | -0- | 12 | 1 | 219 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 02 | 224 | N | 212 | -0- | -12 | -0- | 10 | 1 | 202 | 2 | Y | -0- | | | | | 2 |
| 03 | 248 | N | 236 | -0- | -12 | -0- | 10 | 1 | 225 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 04 | 223 | N | 223 | -0- | -0- | -0- | 11 | 1 | 211 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 05 | 255 | N | 255 | -0- | -0- | -0- | 14 | 1 | 241 | 2 | Y | -0- | | | | | 2 |
| 06 | 243 | N | 243 | -0- | -0- | -0- | 14 | 1 | 229 | 2 | Y | -0- | | | | | 2 |
| 07 | 247 | N | 247 | -0- | -0- | -0- | 15 | 1 | 232 | 2 | Y | -0- | | | | | 2 |
| 08 | 251 | N | 251 | -0- | -0- | -0- | 15 | 1 | 235 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 09 | 243 | N | 243 | -0- | -0- | -0- | 16 | 1 | 227 | 2 | Y | -0- | | | | | 2 |
| 10 | 256 | N | 256 | -0- | -0- | -0- | 16 | 1 | 239 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 11 | 240 | N | 240 | -0- | -0- | -0- | 15 | 1 | 225 | 2 | Y | -0- | | | | | 2 |
| 12 | 248 | N | 235 | -0- | -13 | -0- | 14 | 1 | 220 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | | 1 9 | | | | | | | | | |

TOTAL GAS PROD: 2,873 TOTAL CONDENSATE PROD: 6

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 226 | -0- | -22 | -0- | 11 1 | | 215 3 | | N | -0- | | | | | -0- |
| 02 | 252 | N | 229 | -0- | -23 | -0- | 17 1 | | 212 3 | | N | -0- | | | | | -0- |
| 03 | 272 | N | 272 | -0- | -0- | -0- | 14 1 | | 258 3 | | N | -0- | | | | | -0- |
| 04 | 282 | N | 282 | -0- | -0- | -0- | 13 1 | | 269 3 | | N | -0- | | | | | -0- |
| 05 | 292 | N | 292 | -0- | -0- | -0- | 13 1 | | 279 3 | | N | -0- | | | | | -0- |
| 06 | 578 | N | 578 | -0- | -0- | -0- | 26 1 | | 552 3 | | N | -0- | | | | | -0- |
| 07 | 437 | N | 437 | -0- | -0- | -0- | 20 1 | | 417 3 | | N | -0- | | | | | -0- |
| 08 | 279 | N | 268 | -0- | -11 | -0- | 12 1 | | 256 3 | | N | -0- | | | | | -0- |
| 09 | 450 | N | 267 | -0- | -183 | -0- | 12 1 | | 255 3 | | N | -0- | | | | | -0- |
| 10 | 434 | N | 248 | -0- | -186 | -0- | 13 1 | | 235 3 | | N | -0- | | | | | -0- |
| 11 | 270 | N | 257 | -0- | -13 | -0- | 13 1 | | 244 3 | | N | -0- | | | | | -0- |
| 12 | 279 | N | 235 | -0- | -44 | -0- | 13 1 | | 222 3 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,591 TOTAL CONDENSATE PROD: -0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 552 | -0- | -316 | -0- | 30 1<br>2 9 | | 520 2 | | Y | 2 | 2 1 | | | | 1 |
| 02 | 767 | N | 767 | -0- | -0- | -0- | 40 1<br>3 9 | | 724 2 | | Y | 3 | 3 1 | | | | 1 |
| 03 | 781 | N | 781 | -0- | -0- | -0- | 43 1<br>3 9 | | 735 2 | | Y | 3 | 3 1 | | | | 1 |
| 04 | 743 | N | 743 | -0- | -0- | -0- | 41 1<br>2 9 | | 700 2 | | Y | 2 | | | | | 3 |
| 05 | 837 | N | 746 | -0- | -91 | -0- | 40 1<br>2 9 | | 704 2 | | Y | 2 | 3 1 | | | | 2 |
| 06 | 750 | N | 673 | -0- | -77 | -0- | 39 1<br>1 9 | | 633 2 | | Y | 1 | | | | | 3 |
| 07 | 775 | N | 736 | -0- | -39 | -0- | 44 1<br>2 9 | | 690 2 | | Y | 2 | 3 1 | | | | 2 |
| 08 | 747 | N | 747 | -0- | -0- | -0- | 44 1<br>3 9 | | 700 2 | | Y | 3 | 3 1 | | | | 2 |
| 09 | 721 | N | 721 | -0- | -0- | -0- | 43 1<br>2 9 | | 676 2 | | Y | 2 | 3 1 | | | | 1 |
| 10 | 744 | N | 710 | -0- | -34 | -0- | 40 1<br>3 9 | | 667 2 | | Y | 3 | 3 1 | | | | 1 |
| 11 | 720 | N | 683 | -0- | -37 | -0- | 38 1<br>4 9 | | 641 2 | | Y | 4 | 3 1 | | | | 2 |
| 12 | 744 | N | 648 | -0- | -96 | -0- | 39 1<br>4 9 | | 605 2 | | Y | 4 | 3 1 | | | | 3 |

TOTAL GAS PROD: 8,507 TOTAL CONDENSATE PROD: 31

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 66 | N | 66 | -0- | -0- | -0- | 3 1 | | 63 2 | | Y | -0- | 1 1 | | | | -0- |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 3 1 | | 57 2 | | Y | 1 | | | | | 1 |
| | | | | | | | 1 9 | | | | | | | | | | |
| 03 | 65 | N | 65 | -0- | -0- | -0- | 3 1 | | 62 2 | | Y | -0- | | | | | 1 |
| 04 | 64 | N | 64 | -0- | -0- | -0- | 3 1 | | 61 2 | | Y | -0- | 1 1 | | | | -0- |
| 05 | 74 | N | 74 | -0- | -0- | -0- | 4 1 | | 69 2 | | Y | 1 | | | | | 1 |
| | | | | | | | 1 9 | | | | | | | | | | |
| 06 | 71 | N | 71 | -0- | -0- | -0- | 4 1 | | 67 2 | | Y | -0- | | | | | 1 |
| 07 | 74 | N | 74 | -0- | -0- | -0- | 4 1 | | 70 2 | | Y | -0- | | | | | 1 |
| 08 | 74 | N | 74 | -0- | -0- | -0- | 4 1 | | 70 2 | | Y | -0- | 1 1 | | | | -0- |
| 09 | 73 | N | 73 | -0- | -0- | -0- | 5 1 | | 67 2 | | Y | 1 | | | | | 1 |
| | | | | | | | 1 9 | | | | | | | | | | |
| 10 | 75 | N | 75 | -0- | -0- | -0- | 5 1 | | 70 2 | | Y | -0- | 1 1 | | | | -0- |
| 11 | 72 | N | 72 | -0- | -0- | -0- | 4 1 | | 67 2 | | Y | 1 | | | | | 1 |
| | | | | | | | 1 9 | | | | | | | | | | |
| *12 | 73 | N | 73 | -0- | -0- | -0- | 4 1 | | 69 2 | | Y | -0- | 1 1 | | | | -0- |

TOTAL GAS PROD: 842 TOTAL CONDENSATE PROD: 4

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 151 | -0- | -4 | -0- | 8 1 | | 143 2 | | Y | -0- | | | | | -0- |
| 02 | 140 | N | 135 | -0- | -5 | -0- | 6 1 | | 129 2 | | Y | -0- | | | | | -0- |
| 03 | 155 | N | 149 | -0- | -6 | -0- | 7 1 | | 142 2 | | Y | -0- | | | | | -0- |
| 04 | 150 | N | 140 | -0- | -10 | -0- | 7 1 | | 133 2 | | Y | -0- | | | | | -0- |
| 05 | 155 | N | 122 | -0- | -33 | -0- | 7 1 | | 115 2 | | Y | -0- | | | | | -0- |
| 06 | 150 | N | 130 | -0- | -20 | -0- | 8 1 | | 122 2 | | Y | -0- | | | | | -0- |
| 07 | 155 | N | 136 | -0- | -19 | -0- | 8 1 | | 128 2 | | Y | -0- | | | | | -0- |
| 08 | 139 | N | 139 | -0- | -0- | -0- | 8 1 | | 131 2 | | Y | -0- | | | | | -0- |
| 09 | 127 | N | 127 | -0- | -0- | -0- | 8 1 | | 119 2 | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 108 | -0- | -16 | -0- | 7 1 | | 101 2 | | Y | -0- | | | | | -0- |
| 11 | 130 | N | 130 | -0- | -0- | -0- | 8 1 | | 122 2 | | Y | -0- | | | | | -0- |
| *12 | 137 | N | 137 | -0- | -0- | -0- | 8 1 | | 129 2 | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,604 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 02 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 03 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 04 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 277 | -0- | -33 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 06 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 267 | -0- | -12 | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 269 | -0- | -10 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 261 | -0- | -9 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 269 | -0- | -10 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 253 | -0- | -17 | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 212 | -0- | -67 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,218 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 182 | -0- | -4 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 167 | -0- | -1 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 03 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 04 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 06 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 07 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 08 | 819 | N | 819 | -0- | -0- | -0- | 819 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 159 | -0- | -21 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 10 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 209 | -0- | -1 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| *12 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,849 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 26 | -0- | -2 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 06 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 07 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 08 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 09 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 117 | -0- | -7 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 108 | -0- | -12 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 109 | -0- | -15 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 876 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 82 | -0- | -2 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 90 | -0- | -3 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 86 | -0- | -4 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 66 | -0- | -27 | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 65 | -0- | -28 | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 63 | -0- | -27 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 10 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 11 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| *12 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 918 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 17 | -0- | -11 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 04 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 4 | -0- | -26 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 07 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 08 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 09 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 10 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 53 | -0- | -7 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 30 | -0- | -32 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 443 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 02 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 03 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 04 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 05 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 06 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 07 | 357 | N | 357 | -0- | -0- | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 08 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 09 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 10 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 11 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| *12 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,928 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1034 | -0- | -82 | -0- | 41 | 1 7 9 | 986 | 2 | Y | 6 | 7 | 1 | | | 5 |
| 02 | 980 | N | 943 | -0- | -37 | -0- | 39 | 1 7 9 | 897 | 2 | Y | 6 | 7 | 1 | | | 4 |
| 03 | 1116 | N | 667 | -0- | -449 | -0- | 30 | 1 2 9 | 635 | 2 | Y | 2 | 2 | 1 | | | 4 |
| 04 | 990 | N | 576 | -0- | -414 | -0- | 24 | 1 3 9 | 549 | 2 | Y | 3 | 5 | 1 | | | 2 |
| 05 | 1054 | N | 670 | -0- | -384 | -0- | 26 | 1 4 9 | 640 | 2 | Y | 4 | 3 | 1 | | | 3 |
| 06 | 934 | N | 934 | -0- | -0- | -0- | 38 | 1 6 9 | 890 | 2 | Y | 5 | 4 | 1 | | | 4 |
| 07 | 714 | N | 714 | -0- | -0- | -0- | 31 | 1 4 9 | 679 | 2 | Y | 4 | 4 | 1 | | | 4 |
| 08 | 682 | N | 674 | -0- | -8 | -0- | 30 | 1 3 9 | 641 | 2 | Y | 3 | 3 | 1 | | | 4 |
| 09 | 1024 | N | 1024 | -0- | -0- | -0- | 45 | 1 7 9 | 972 | 2 | Y | 6 | 5 | 1 | | | 5 |
| 10 | 992 | N | 992 | -0- | -0- | -0- | 44 | 1 9 9 | 939 | 2 | Y | 8 | 8 | 1 | | | 5 |
| 11 | 829 | N | 829 | -0- | -0- | -0- | 37 | 1 7 9 | 785 | 2 | Y | 6 | 7 | 1 | | | 4 |
| 12 | 1023 | N | 468 | -0- | -555 | -0- | 21 | 1 3 9 | 444 | 2 | Y | 3 | 4 | 1 | | | 3 |

TOTAL GAS PROD: 9,525 TOTAL CONDENSATE PROD: 56

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1130 | N | 1130 | -0- | -0- | -0- | 132 | 1 | 998 | 2 | N | -0- | | | | | -0- |
| 02 | 1231 | N | 1231 | -0- | -0- | -0- | 134 | 1 | 1097 | 2 | N | -0- | | | | | -0- |
| 03 | 1341 | N | 1341 | -0- | -0- | -0- | 145 | 1 | 1196 | 2 | N | -0- | | | | | -0- |
| 04 | 1336 | N | 1336 | -0- | -0- | -0- | 144 | 1 | 1192 | 2 | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1346 | -0- | -18 | -0- | 150 | 1 | 1196 | 2 | N | -0- | | | | | -0- |
| 06 | 1322 | N | 1322 | -0- | -0- | -0- | 150 | 1 | 1172 | 2 | N | -0- | | | | | -0- |
| 07 | 1395 | N | 1340 | -0- | -55 | -0- | 149 | 1 | 1191 | 2 | N | -0- | | | | | -0- |
| 08 | 1550 | N | 1550 | -0- | -0- | -0- | 171 | 1 | 1379 | 2 | N | -0- | | | | | -0- |
| 09 | 1478 | N | 1478 | -0- | -0- | -0- | 165 | 1 | 1313 | 2 | N | -0- | | | | | -0- |
| 10 | 1430 | N | 1430 | -0- | -0- | -0- | 167 | 1 | 1263 | 2 | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1382 | -0- | -28 | -0- | 161 | 1 | 1221 | 2 | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1382 | -0- | -75 | -0- | 172 | 1 | 1210 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,268 TOTAL CONDENSATE PROD: -0-

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 365 | -0- | -38 | -0- | 365 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 336 | N | 316 | -0- | -20 | -0- | 316 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 372 | N | 352 | -0- | -20 | -0- | 352 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 360 | N | 333 | -0- | -27 | -0- | 333 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 344 | N | 344 | -0- | -0- | -0- | 344 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 341 | N | 338 | -0- | -3 | -0- | 338 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 330 | N | 318 | -0- | -12 | -0- | 318 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | 322 | -0- | -19 | -0- | 322 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,045 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1141S RRCID -> 136366 COMPL. DATE 10/24/1990 TOTAL DEPTH 6010 PERF. 4385 - 4833

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 513 | N | 513 | -0- | -0- | -0- | 16 | 1 | 497 | 3 | Y | -0- | | | | | -0- |
| 02 | 419 | N | 419 | -0- | -0- | -0- | 13 | 1 | 406 | 3 | Y | -0- | | | | | -0- |
| 03 | 521 | N | 521 | -0- | -0- | -0- | 17 | 1 | 504 | 3 | Y | -0- | | | | | -0- |
| 04 | 510 | N | 451 | -0- | -59 | -0- | 15 | 1 | 436 | 3 | Y | -0- | | | | | -0- |
| 05 | 465 | N | 294 | -0- | -171 | -0- | 9 | 1 | 285 | 3 | Y | -0- | | | | | -0- |
| 06 | 510 | N | 268 | -0- | -242 | -0- | 7 | 1 | 261 | 3 | Y | -0- | | | | | -0- |
| 07 | 465 | N | 342 | -0- | -123 | -0- | 11 | 1 | 331 | 3 | Y | -0- | | | | | -0- |
| 08 | 377 | N | 377 | -0- | -0- | -0- | 10 | 1 | 367 | 3 | Y | -0- | | | | | -0- |
| 09 | 318 | N | 318 | -0- | -0- | -0- | 8 | 1 | 310 | 3 | Y | -0- | | | | | -0- |
| 10 | 341 | N | 312 | -0- | -29 | -0- | 8 | 1 | 304 | 3 | Y | -0- | | | | | -0- |
| 11 | 395 | N | 395 | -0- | -0- | -0- | 10 | 1 | 385 | 3 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 338 | -0- | -3 | -0- | 9 | 1 | 329 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,548 TOTAL CONDENSATE PROD: -0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1356 | -0- | -194 | -0- | 158 | 1 | 1198 | 2 | N | -0- | | | | | -0- |
| 02 | 1322 | N | 1322 | -0- | -0- | -0- | 144 | 1 | 1178 | 2 | N | -0- | | | | | -0- |
| 03 | 1523 | N | 1523 | -0- | -0- | -0- | 165 | 1 | 1358 | 2 | N | -0- | | | | | -0- |
| 04 | 1450 | N | 1450 | -0- | -0- | -0- | 157 | 1 | 1293 | 2 | N | -0- | | | | | -0- |
| 05 | 1462 | N | 1462 | -0- | -0- | -0- | 163 | 1 | 1299 | 2 | N | -0- | | | | | -0- |
| 06 | 1470 | N | 1255 | -0- | -215 | -0- | 143 | 1 | 1112 | 2 | N | -0- | | | | | -0- |
| 07 | 1488 | N | 1306 | -0- | -182 | -0- | 146 | 1 | 1160 | 2 | N | -0- | | | | | -0- |
| 08 | 1512 | N | 1512 | -0- | -0- | -0- | 167 | 1 | 1345 | 2 | N | -0- | | | | | -0- |
| 09 | 1430 | N | 1430 | -0- | -0- | -0- | 160 | 1 | 1270 | 2 | N | -0- | | | | | -0- |
| 10 | 1382 | N | 1382 | -0- | -0- | -0- | 162 | 1 | 1220 | 2 | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1335 | -0- | -135 | -0- | 156 | 1 | 1179 | 2 | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1331 | -0- | -157 | -0- | 166 | 1 | 1165 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,664 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 12 | N | 8 | -0- | -4 | -0- | 8 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 8 | N | 3 | -0- | -5 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 92 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 74 | -0- | -19 | -0- | 74 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 62 | -0- | -22 | -0- | 62 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 155 | N | 143 | -0- | -12 | -0- | 143 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 155 | N | 139 | -0- | -16 | -0- | 139 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 150 | N | 134 | -0- | -16 | -0- | 134 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 155 | N | 135 | -0- | -20 | -0- | 135 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,551 TOTAL CONDENSATE PROD: -0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 293 | -0- | -48 | -0- | 15 | 1 | 277 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 224 | N | 175 | -0- | -49 | -0- | 8 | 1 | 167 | 2 | Y | -0- | | | | | 1 |
| 03 | 319 | N | 319 | -0- | -0- | -0- | 14 | 1 | 304 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 384 | N | 384 | -0- | -0- | -0- | 20 | 1 | 363 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 253 | N | 253 | -0- | -0- | -0- | 14 | 1 | 239 | 2 | Y | -0- | | | | | 1 |
| 06 | 300 | N | 136 | -0- | -164 | -0- | 8 | 1 | 128 | 2 | Y | -0- | | | | | 1 |
| 07 | 403 | N | 156 | -0- | -247 | -0- | 9 | 1 | 146 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 248 | N | 167 | -0- | -81 | -0- | 10 | 1 | 157 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 169 | N | 169 | -0- | -0- | -0- | 11 | 1 | 157 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 204 | N | 204 | -0- | -0- | -0- | 13 | 1 | 191 | 2 | Y | -0- | | | | | 1 |
| 11 | 217 | N | 217 | -0- | -0- | -0- | 13 | 1 | 204 | 2 | Y | -0- | | | | | 1 |
| *12 | 245 | N | 245 | -0- | -0- | -0- | 15 | 1 | 229 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,718 TOTAL CONDENSATE PROD: 6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU (CODE) | STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41 | N | 41 | -0- | -0- | -0- | -0- | 2 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 02 | 37 | N | 37 | -0- | -0- | -0- | -0- | 2 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 03 | 41 | N | 41 | -0- | -0- | -0- | -0- | 2 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 04 | 38 | N | 38 | -0- | -0- | -0- | -0- | 2 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 05 | 34 | N | 34 | -0- | -0- | -0- | -0- | 2 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 06 | 36 | N | 36 | -0- | -0- | -0- | -0- | 2 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 07 | 38 | N | 38 | -0- | -0- | -0- | -0- | 2 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 08 | 37 | N | 37 | -0- | -0- | -0- | -0- | 2 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 09 | 35 | N | 35 | -0- | -0- | -0- | -0- | 2 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 10 | 37 | N | 37 | -0- | -0- | -0- | -0- | 2 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 11 | 38 | N | 38 | -0- | -0- | -0- | -0- | 2 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| *12 | 40 | N | 40 | -0- | -0- | -0- | -0- | 2 | 1 | 38 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 452 TOTAL CONDENSATE PROD: -0-

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU (CODE) | STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 683 | -0- | -61 | -0- | | 35 | 1 | 648 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 02 | 643 | N | 643 | -0- | -0- | -0- | | 29 | 1 | 612 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 731 | N | 731 | -0- | -0- | -0- | | 32 | 1 | 697 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 664 | N | 664 | -0- | -0- | -0- | | 34 | 1 | 630 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 05 | 713 | N | 580 | -0- | -133 | -0- | | 33 | 1 | 546 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 720 | N | 547 | -0- | -173 | -0- | | 32 | 1 | 515 | 2 | Y | -0- | | | | | 3 |
| 07 | 682 | N | 581 | -0- | -101 | -0- | | 34 | 1 | 545 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 589 | N | 517 | -0- | -72 | -0- | | 31 | 1 | 486 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 09 | 540 | N | 530 | -0- | -10 | -0- | | 34 | 1 | 495 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 596 | N | 596 | -0- | -0- | -0- | | 38 | 1 | 557 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 570 | N | 570 | -0- | -0- | -0- | | 35 | 1 | 534 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 575 | N | 575 | -0- | -0- | -0- | | 34 | 1 | 540 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,217 TOTAL CONDENSATE PROD: 11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 135 | -0- | -20 | -0- | 12 | 1 | 122 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 140 | N | 113 | -0- | -27 | -0- | 10 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 03 | 128 | N | 128 | -0- | -0- | -0- | 11 | 1 | 115 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 122 | N | 122 | -0- | -0- | -0- | 11 | 1 | 111 | 2 | Y | -0- | | | | | -0- |
| 05 | 124 | N | 122 | -0- | -2 | -0- | 11 | 1 | 111 | 2 | Y | -0- | | | | | -0- |
| 06 | 120 | N | 114 | -0- | -6 | -0- | 10 | 1 | 103 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 124 | N | 120 | -0- | -4 | -0- | 11 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 118 | -0- | -6 | -0- | 11 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 114 | -0- | -6 | -0- | 10 | 1 | 103 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 124 | N | 116 | -0- | -8 | -0- | 11 | 1 | 105 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 110 | -0- | -10 | -0- | 11 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 109 | -0- | -15 | -0- | 11 | 1 | 97 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,421 TOTAL CONDENSATE PROD: 6

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 147 | -0- | -8 | -0- | 13 | 1 | 133 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 140 | N | 128 | -0- | -12 | -0- | 11 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 147 | -0- | -8 | -0- | 13 | 1 | 132 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 150 | N | 150 | -0- | -0- | -0- | 13 | 1 | 137 | 2 | Y | -0- | | | | | -0- |
| 05 | 155 | N | 153 | -0- | -2 | -0- | 14 | 1 | 139 | 2 | Y | -0- | | | | | -0- |
| 06 | 150 | N | 146 | -0- | -4 | -0- | 13 | 1 | 132 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 155 | N | 152 | -0- | -3 | -0- | 14 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| 08 | 155 | N | 151 | -0- | -4 | -0- | 14 | 1 | 137 | 2 | Y | -0- | | | | | -0- |
| 09 | 150 | N | 146 | -0- | -4 | -0- | 13 | 1 | 132 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 155 | N | 149 | -0- | -6 | -0- | 14 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 140 | -0- | -10 | -0- | 13 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 155 | -0- | -0- | -0- | 16 | 1 | 138 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,764 TOTAL CONDENSATE PROD: 6

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 595 | -0- | -56 | -0- | 34 | 1 | 557 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 560 | N | 510 | -0- | -50 | -0- | 29 | 1 | 478 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 629 | N | 629 | -0- | -0- | -0- | 38 | 1 | 587 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 612 | N | 612 | -0- | -0- | -0- | 37 | 1 | 571 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 626 | N | 626 | -0- | -0- | -0- | 39 | 1 | 583 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 600 | N | 600 | -0- | -0- | -0- | 39 | 1 | 558 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 620 | N | 585 | -0- | -35 | -0- | 36 | 1 | 546 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 620 | N | 532 | -0- | -88 | -0- | 35 | 1 | 494 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 600 | N | 586 | -0- | -14 | -0- | 38 | 1 | 546 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 589 | N | 580 | -0- | -9 | -0- | 37 | 1 | 539 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 544 | N | 544 | -0- | -0- | -0- | 35 | 1 | 506 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 620 | N | 537 | -0- | -83 | -0- | 33 | 1 | 500 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,936 TOTAL CONDENSATE PROD: 41

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 203 | N | 203 | -0- | -0- | -0- | 18 | 1 | 183 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 181 | N | 181 | -0- | -0- | -0- | 16 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| 03 | 186 | N | 158 | -0- | -28 | -0- | 14 | 1 | 142 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 210 | N | 147 | -0- | -63 | -0- | 13 | 1 | 134 | 2 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 163 | -0- | -23 | -0- | 15 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| 06 | 160 | N | 160 | -0- | -0- | -0- | 15 | 1 | 144 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 170 | N | 170 | -0- | -0- | -0- | 16 | 1 | 154 | 2 | Y | -0- | | | | | -0- |
| 08 | 169 | N | 169 | -0- | -0- | -0- | 16 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 09 | 167 | N | 167 | -0- | -0- | -0- | 15 | 1 | 151 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 171 | N | 171 | -0- | -0- | -0- | 16 | 1 | 155 | 2 | Y | -0- | | | | | -0- |
| 11 | 183 | N | 183 | -0- | -0- | -0- | 18 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| *12 | 255 | N | 255 | -0- | -0- | -0- | 26 | 1 | 227 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,127 TOTAL CONDENSATE PROD: 8

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 163 | -0- | -23 | -0- | 8 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 155 | -0- | -13 | -0- | 7 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 03 | 169 | N | 169 | -0- | -0- | -0- | 8 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 04 | 163 | N | 163 | -0- | -0- | -0- | 7 | 1 | 156 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 163 | -0- | -23 | -0- | 7 | 1 | 156 | 3 | N | -0- | | | | | -0- |
| 06 | 157 | N | 157 | -0- | -0- | -0- | 7 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 07 | 157 | N | 157 | -0- | -0- | -0- | 8 | 1 | 149 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 144 | -0- | -11 | -0- | 7 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 09 | 150 | N | 132 | -0- | -18 | -0- | 6 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 10 | 155 | N | 146 | -0- | -9 | -0- | 7 | 1 | 139 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 128 | -0- | -22 | -0- | 7 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 99 | -0- | -25 | -0- | 6 | 1 | 93 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,776 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 393 | -0- | -10 | -0- | 19 | 1 | 374 | 3 | N | -0- | | | | | -0- |
| 02 | 365 | N | 365 | -0- | -0- | -0- | 27 | 1 | 338 | 3 | N | -0- | | | | | -0- |
| 03 | 403 | N | 389 | -0- | -14 | -0- | 20 | 1 | 369 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 385 | -0- | -5 | -0- | 18 | 1 | 367 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 393 | -0- | -10 | -0- | 18 | 1 | 375 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 362 | -0- | -28 | -0- | 16 | 1 | 346 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 366 | -0- | -37 | -0- | 17 | 1 | 349 | 3 | N | -0- | | | | | -0- |
| 08 | 403 | N | 365 | -0- | -38 | -0- | 17 | 1 | 348 | 3 | N | -0- | | | | | -0- |
| 09 | 361 | N | 361 | -0- | -0- | -0- | 17 | 1 | 344 | 3 | N | -0- | | | | | -0- |
| 10 | 383 | N | 383 | -0- | -0- | -0- | 20 | 1 | 363 | 3 | N | -0- | | | | | -0- |
| 11 | 386 | N | 386 | -0- | -0- | -0- | 20 | 1 | 366 | 3 | N | -0- | | | | | -0- |
| *12 | 431 | N | 431 | -0- | -0- | -0- | 23 | 1 | 407 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,579 TOTAL CONDENSATE PROD: 1

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 438 | -0- | -151 | -0- | 24 | 1 | 412 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 504 | N | 428 | -0- | -76 | -0- | 23 | 1 | 404 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 527 | N | 442 | -0- | -85 | -0- | 24 | 1 | 416 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 474 | N | 474 | -0- | -0- | -0- | 26 | 1 | 446 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 500 | N | 500 | -0- | -0- | -0- | 27 | 1 | 472 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 474 | N | 474 | -0- | -0- | -0- | 27 | 1 | 446 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 500 | N | 500 | -0- | -0- | -0- | 30 | 1 | 469 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 465 | N | 443 | -0- | -22 | -0- | 26 | 1 | 415 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 450 | N | 408 | -0- | -42 | -0- | 24 | 1 | 382 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 465 | N | 399 | -0- | -66 | -0- | 22 | 1 | 375 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 420 | N | 390 | -0- | -30 | -0- | 22 | 1 | 366 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 434 | N | 392 | -0- | -42 | -0- | 23 | 1 | 366 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,288 TOTAL CONDENSATE PROD: 21

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 204 | -0- | -44 | -0- | 204 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 248 | N | 230 | -0- | -18 | -0- | 230 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 240 | N | 217 | -0- | -23 | -0- | 217 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 248 | N | 210 | -0- | -38 | -0- | 210 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 210 | N | 201 | -0- | -9 | -0- | 201 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 217 | N | 204 | -0- | -13 | -0- | 204 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,648 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 345 | -0- | -27 | -0- | 23 | 1 | 322 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 302 | -0- | -34 | -0- | 20 | 1 | 282 | 3 | N | -0- | | | | | -0- |
| 03 | 372 | N | 325 | -0- | -47 | -0- | 22 | 1 | 303 | 3 | N | -0- | | | | | -0- |
| 04 | 330 | N | 309 | -0- | -21 | -0- | 19 | 1 | 290 | 3 | N | -0- | | | | | -0- |
| 05 | 341 | N | 311 | -0- | -30 | -0- | 17 | 1 | 294 | 3 | N | -0- | | | | | -0- |
| 06 | 300 | N | 290 | -0- | -10 | -0- | 16 | 1 | 274 | 3 | N | -0- | | | | | -0- |
| 07 | 310 | N | 274 | -0- | -36 | -0- | 16 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 263 | -0- | -47 | -0- | 15 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 09 | 300 | N | 262 | -0- | -38 | -0- | 11 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 264 | -0- | -15 | -0- | 11 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 231 | -0- | -9 | -0- | 10 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 235 | -0- | -44 | -0- | 10 | 1 | 225 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,411 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 246 | N | 246 | -0- | -0- | -0- | 13 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| 02 | 275 | N | 275 | -0- | -0- | -0- | 14 | 1 | 261 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 160 | -0- | -367 | -0- | 8 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 04 | 819 | N | 819 | -0- | -0- | -0- | 43 | 1 | 776 | 3 | N | -0- | | | | | -0- |
| 05 | 310 | N | 281 | -0- | -29 | -0- | 17 | 1 | 264 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 6 | -0- | -144 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 88 | -0- | -749 | -0- | 5 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 2 | -0- | -277 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 708 | N | 708 | -0- | -0- | -0- | 44 | 1 | 664 | 3 | N | -0- | | | | | -0- |
| 11 | 346 | N | 346 | -0- | -0- | -0- | 23 | 1 | 323 | 3 | N | -0- | | | | | -0- |
| *12 | 250 | N | 250 | -0- | -0- | -0- | 15 | 1 | 235 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,181 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 449 | N | 449 | -0- | -0- | -0- | 449 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 453 | N | 453 | -0- | -0- | -0- | 453 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 431 | N | 431 | -0- | -0- | -0- | 431 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 459 | N | 459 | -0- | -0- | -0- | 459 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 427 | N | 427 | -0- | -0- | -0- | 427 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 434 | N | 356 | -0- | -78 | -0- | 356 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 465 | N | 284 | -0- | -181 | -0- | 284 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 420 | N | 275 | -0- | -145 | -0- | 275 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 341 | N | 276 | -0- | -65 | -0- | 276 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 321 | N | 321 | -0- | -0- | -0- | 321 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,492 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 663 | -0- | -81 | -0- | 662 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 644 | N | 600 | -0- | -44 | -0- | 600 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 682 | N | 658 | -0- | -24 | -0- | 658 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 633 | N | 633 | -0- | -0- | -0- | 633 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 651 | N | 650 | -0- | -1 | -0- | 650 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 639 | N | 639 | -0- | -0- | -0- | 639 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 660 | N | 660 | -0- | -0- | -0- | 660 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 651 | N | 637 | -0- | -14 | -0- | 637 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 630 | N | 585 | -0- | -45 | -0- | 585 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 651 | N | 608 | -0- | -43 | -0- | 608 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 630 | N | 563 | -0- | -67 | -0- | 563 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 620 | N | 532 | -0- | -88 | -0- | 532 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,428 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 412 | -0- | -146 | -0- | 33 | 1 | 376 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 476 | N | 417 | -0- | -59 | -0- | 40 | 1 | 375 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 496 | N | 300 | -0- | -196 | -0- | 26 | 1 | 273 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 390 | N | 313 | -0- | -77 | -0- | 30 | 1 | 282 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 465 | N | 269 | -0- | -196 | -0- | 25 | 1 | 242 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 300 | N | 283 | -0- | -17 | -0- | 26 | 1 | 256 | 2 | Y | 1 | 3 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 383 | N | 383 | -0- | -0- | -0- | 37 | 1 | 345 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 279 | N | 177 | -0- | -102 | -0- | 16 | 1 | 161 | 2 | Y | -0- | | | | | 3 |
| 09 | 282 | N | 282 | -0- | -0- | -0- | 28 | 1 | 253 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 435 | N | 435 | -0- | -0- | -0- | 43 | 1 | 391 | 2 | Y | 1 | 3 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 393 | N | 393 | -0- | -0- | -0- | 42 | 1 | 349 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 357 | N | 357 | -0- | -0- | -0- | 41 | 1 | 316 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 4,021 TOTAL CONDENSATE PROD: 15

MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 406 | N | 406 | -0- | -0- | -0- | 21 | 1 | 385 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | 356 | -0- | -36 | -0- | 18 | 1 | 338 | 3 | N | -0- | | | | | -0- |
| 03 | 403 | N | 389 | -0- | -14 | -0- | 20 | 1 | 369 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 362 | -0- | -28 | -0- | 19 | 1 | 343 | 3 | N | -0- | | | | | -0- |
| 05 | 493 | N | 493 | -0- | -0- | -0- | 30 | 1 | 463 | 3 | N | -0- | | | | | -0- |
| 06 | 470 | N | 470 | -0- | -0- | -0- | 28 | 1 | 442 | 3 | N | -0- | | | | | -0- |
| 07 | 484 | N | 484 | -0- | -0- | -0- | 27 | 1 | 457 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 489 | -0- | -7 | -0- | 28 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 450 | -0- | -30 | -0- | 27 | 1 | 423 | 3 | N | -0- | | | | | -0- |
| 10 | 508 | N | 508 | -0- | -0- | -0- | 32 | 1 | 476 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 446 | -0- | -34 | -0- | 29 | 1 | 417 | 3 | N | -0- | | | | | -0- |
| *12 | 507 | N | 507 | -0- | -0- | -0- | 30 | 1 | 477 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,360 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 129 | N | 129 | -0- | -0- | -0- | 10 | 1 | 118 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 197 | N | 197 | -0- | -0- | -0- | 19 | 1 | 178 | 2 | Y | -0- | | | | | 1 |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 9 | 1 | 94 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 430 TOTAL CONDENSATE PROD: 2

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 187 | N | 187 | -0- | -0- | -0- | 11 | 1 | 174 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 224 | N | 154 | -0- | -70 | -0- | 9 | 1 | 143 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 186 | N | 162 | -0- | -24 | -0- | 10 | 1 | 151 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 180 | N | 117 | -0- | -63 | -0- | 7 | 1 | 110 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 196 | N | 196 | -0- | -0- | -0- | 12 | 1 | 182 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 191 | N | 191 | -0- | -0- | -0- | 12 | 1 | 177 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 124 | N | 113 | -0- | -11 | -0- | 7 | 1 | 105 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 186 | N | 104 | -0- | -82 | -0- | 7 | 1 | 97 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 180 | N | 119 | -0- | -61 | -0- | 8 | 1 | 110 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 206 | N | 206 | -0- | -0- | -0- | 13 | 1 | 192 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 92 | N | 92 | -0- | -0- | -0- | 6 | 1 | 86 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 147 | N | 147 | -0- | -0- | -0- | 9 | 1 | 136 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,788 TOTAL CONDENSATE PROD: 14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 141 | -0- | -45 | -0- | 141 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 140 | N | 125 | -0- | -15 | -0- | 125 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 155 | N | 151 | -0- | -4 | -0- | 151 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 150 | N | 148 | -0- | -2 | -0- | 148 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 150 | N | 146 | -0- | -4 | -0- | 146 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 155 | N | 119 | -0- | -36 | -0- | 119 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 155 | N | 121 | -0- | -34 | -0- | 121 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 150 | N | 124 | -0- | -26 | -0- | 124 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 110 | -0- | -14 | -0- | 110 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,605 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 314 | -0- | -89 | -0- | 73 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | 227 | -0- | -137 | -0- | 11 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 03 | 403 | N | 241 | -0- | -162 | -0- | 12 | 1 | 229 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 252 | -0- | -48 | -0- | 13 | 1 | 239 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 248 | -0- | -0- | -0- | 15 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 222 | -0- | -18 | -0- | 13 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 225 | -0- | -23 | -0- | 13 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 212 | -0- | -36 | -0- | 12 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 193 | -0- | -17 | -0- | 12 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 213 | -0- | -4 | -0- | 13 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 175 | -0- | -35 | -0- | 11 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 144 | -0- | -42 | -0- | 9 | 1 | 135 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,666 TOTAL CONDENSATE PROD: -0-

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 283 | N | 283 | -0- | -0- | -0- | 19 | 1 | 264 | 2 | N | -0- | | | | | -0- |
| 02 | 364 | N | 215 | -0- | -149 | -0- | 14 | 1 | 201 | 2 | N | -0- | | | | | -0- |
| 03 | 279 | N | 241 | -0- | -38 | -0- | 16 | 1 | 225 | 2 | N | -0- | | | | | -0- |
| 04 | 270 | N | 205 | -0- | -65 | -0- | 15 | 1 | 190 | 2 | N | -0- | | | | | -0- |
| 05 | 248 | N | 188 | -0- | -60 | -0- | 14 | 1 | 174 | 2 | N | -0- | | | | | -0- |
| 06 | 240 | N | 173 | -0- | -67 | -0- | 13 | 1 | 160 | 2 | N | -0- | | | | | -0- |
| 07 | 217 | N | 185 | -0- | -32 | -0- | 14 | 1 | 171 | 2 | N | -0- | | | | | -0- |
| 08 | 186 | N | 171 | -0- | -15 | -0- | 13 | 1 | 158 | 2 | N | -0- | | | | | -0- |
| 09 | 194 | N | 194 | -0- | -0- | -0- | 15 | 1 | 179 | 2 | N | -0- | | | | | -0- |
| 10 | 186 | N | 184 | -0- | -2 | -0- | 15 | 1 | 169 | 2 | N | -0- | | | | | -0- |
| 11 | 180 | N | 151 | -0- | -29 | -0- | 12 | 1 | 139 | 2 | N | -0- | | | | | -0- |
| 12 | 186 | N | 160 | -0- | -26 | -0- | 12 | 1 | 148 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,350 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 302 | -0- | -8 | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 300 | -0- | -10 | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 06 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 07 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 08 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 09 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 10 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 286 | -0- | -14 | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 258 | -0- | -52 | -0- | 258 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,603 TOTAL CONDENSATE PROD: -0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 331 | -0- | -10 | -0- | 13 | 1 | 317 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 308 | N | 252 | -0- | -56 | -0- | 10 | 1 | 240 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 341 | N | 236 | -0- | -105 | -0- | 11 | 1 | 224 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 330 | N | 161 | -0- | -169 | -0- | 7 | 1 | 152 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 279 | N | 101 | -0- | -178 | -0- | 4 | 1 | 97 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 244 | N | 244 | -0- | -0- | -0- | 10 | 1 | 232 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 250 | N | 250 | -0- | -0- | -0- | 11 | 1 | 238 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 230 | N | 230 | -0- | -0- | -0- | 10 | 1 | 219 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 240 | N | 207 | -0- | -33 | -0- | 9 | 1 | 196 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 248 | N | 221 | -0- | -27 | -0- | 10 | 1 | 209 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 210 | N | 207 | -0- | -3 | -0- | 9 | 1 | 196 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 217 | N | 211 | -0- | -6 | -0- | 10 | 1 | 200 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,651 TOTAL CONDENSATE PROD: 17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 317 | N | 317 | -0- | -0- | -0- | 21 | 1 | 295 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 285 | N | 285 | -0- | -0- | -0- | 19 | 1 | 266 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 310 | N | 309 | -0- | -1 | -0- | 20 | 1 | 288 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 300 | N | 298 | -0- | -2 | -0- | 19 | 1 | 279 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 310 | N | 302 | -0- | -8 | -0- | 16 | 1 | 286 | 2 | Y | -0- | | | | | -0- |
| 06 | 300 | N | 293 | -0- | -7 | -0- | 16 | 1 | 277 | 2 | Y | -0- | | | | | -0- |
| 07 | 310 | N | 299 | -0- | -11 | -0- | 15 | 1 | 283 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 310 | N | 297 | -0- | -13 | -0- | 15 | 1 | 282 | 2 | Y | -0- | | | | | 1 |
| 09 | 300 | N | 288 | -0- | -12 | -0- | 15 | 1 | 273 | 2 | Y | -0- | | | | | 1 |
| 10 | 310 | N | 297 | -0- | -13 | -0- | 16 | 1 | 281 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 300 | N | 278 | -0- | -22 | -0- | 15 | 1 | 263 | 2 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 282 | -0- | -28 | -0- | 16 | 1 | 265 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,545 TOTAL CONDENSATE PROD: 4

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 293 | N | 293 | -0- | -0- | -0- | 30 | 1 | 263 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 241 | -0- | -11 | -0- | 23 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 269 | -0- | -10 | -0- | 26 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 256 | -0- | -14 | -0- | 25 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 253 | -0- | -26 | -0- | 26 | 1 | 227 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 230 | -0- | -40 | -0- | 24 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 267 | -0- | -12 | -0- | 29 | 1 | 238 | 3 | N | -0- | | | | | -0- |
| 08 | 262 | N | 262 | -0- | -0- | -0- | 29 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| 09 | 265 | N | 265 | -0- | -0- | -0- | 27 | 1 | 238 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 258 | -0- | -21 | -0- | 28 | 1 | 230 | 3 | N | -0- | | | | | -0- |
| 11 | 258 | N | 258 | -0- | -0- | -0- | 29 | 1 | 229 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 256 | -0- | -23 | -0- | 30 | 1 | 226 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,108 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 337 | N | 337 | -0- | -0- | -0- | 23 | 1 | 314 | 3 | N | -0- | | | -0- |
| 02 | 310 | N | 310 | -0- | -0- | -0- | 22 | 1 | 288 | 3 | N | -0- | | | -0- |
| 03 | 352 | N | 352 | -0- | -0- | -0- | 25 | 1 | 327 | 3 | N | -0- | | | -0- |
| 04 | 331 | N | 331 | -0- | -0- | -0- | 24 | 1 | 307 | 3 | N | -0- | | | -0- |
| 05 | 341 | N | 332 | -0- | -9 | -0- | 24 | 1 | 308 | 3 | N | -0- | | | -0- |
| 06 | 330 | N | 325 | -0- | -5 | -0- | 24 | 1 | 301 | 3 | N | -0- | | | -0- |
| 07 | 341 | N | 328 | -0- | -13 | -0- | 24 | 1 | 304 | 3 | N | -0- | | | -0- |
| 08 | 341 | N | 281 | -0- | -60 | -0- | 21 | 1 | 260 | 3 | N | -0- | | | -0- |
| 09 | 330 | N | 316 | -0- | -14 | -0- | 24 | 1 | 292 | 3 | N | -0- | | | -0- |
| 10 | 341 | N | 321 | -0- | -20 | -0- | 24 | 1 | 297 | 3 | N | -0- | | | -0- |
| 11 | 302 | N | 302 | -0- | -0- | -0- | 23 | 1 | 279 | 3 | N | -0- | | | -0- |
| 12 | 341 | N | 285 | -0- | -56 | -0- | 21 | 1 | 264 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,820 TOTAL CONDENSATE PROD: -0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 221 | N | 221 | -0- | -0- | -0- | 26 | 1 | 195 | 2 | N | -0- | | | -0- |
| 02 | 224 | N | 167 | -0- | -57 | -0- | 18 | 1 | 149 | 2 | N | -0- | | | -0- |
| 03 | 269 | N | 269 | -0- | -0- | -0- | 29 | 1 | 240 | 2 | N | -0- | | | -0- |
| 04 | 210 | N | 189 | -0- | -21 | -0- | 20 | 1 | 169 | 2 | N | -0- | | | -0- |
| 05 | 202 | N | 202 | -0- | -0- | -0- | 23 | 1 | 179 | 2 | N | -0- | | | -0- |
| 06 | 270 | N | 265 | -0- | -5 | -0- | 30 | 1 | 235 | 2 | N | -0- | | | -0- |
| 07 | 231 | N | 231 | -0- | -0- | -0- | 26 | 1 | 205 | 2 | N | -0- | | | -0- |
| 08 | 217 | N | 179 | -0- | -38 | -0- | 20 | 1 | 159 | 2 | N | -0- | | | -0- |
| 09 | 270 | N | 160 | -0- | -110 | -0- | 18 | 1 | 142 | 2 | N | -0- | | | -0- |
| 10 | 293 | N | 293 | -0- | -0- | -0- | 34 | 1 | 259 | 2 | N | -0- | | | -0- |
| 11 | 242 | N | 242 | -0- | -0- | -0- | 28 | 1 | 214 | 2 | N | -0- | | | -0- |
| *12 | 183 | N | 183 | -0- | -0- | -0- | 23 | 1 | 160 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,601 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 146 | -0- | -9 | -0- | 146 | 2 | | | N | -0- | | | -0- |
| 02 | 140 | N | 121 | -0- | -19 | -0- | 121 | 2 | | | N | -0- | | | -0- |
| 03 | 124 | N | 121 | -0- | -3 | -0- | 121 | 2 | | | N | -0- | | | -0- |
| 04 | 150 | N | 123 | -0- | -27 | -0- | 123 | 2 | | | N | -0- | | | -0- |
| 05 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | -0- |
| 06 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | -0- |
| 07 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | -0- |
| 08 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | -0- |
| 09 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | -0- |
| 10 | 217 | N | 213 | -0- | -4 | -0- | 213 | 2 | | | N | -0- | | | -0- |
| 11 | 240 | N | 170 | -0- | -70 | -0- | 170 | 2 | | | N | -0- | | | -0- |
| 12 | 248 | N | 156 | -0- | -92 | -0- | 156 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,110 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 269 | -0- | -289 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 22 | -0- | -510 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 52 | -0- | -475 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 63 | -0- | -207 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 05 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 06 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 07 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 08 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 09 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 10 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 232 | -0- | -218 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 277 | -0- | -95 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,867 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1163 | -0- | -418 | -0- | 71 | 1 | 1092 | 3 | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1073 | -0- | -215 | -0- | 68 | 1 | 1005 | 3 | N | -0- | | | | | -0- |
| 03 | 1220 | N | 1220 | -0- | -0- | -0- | 74 | 1 | 1146 | 3 | N | -0- | | | | | -0- |
| 04 | 1180 | N | 1180 | -0- | -0- | -0- | 62 | 1 | 1118 | 3 | N | -0- | | | | | -0- |
| 05 | 1208 | N | 1208 | -0- | -0- | -0- | 53 | 1 | 1155 | 3 | N | -0- | | | | | -0- |
| 06 | 1190 | N | 1190 | -0- | -0- | -0- | 46 | 1 | 1144 | 3 | N | -0- | | | | | -0- |
| 07 | 1212 | N | 1212 | -0- | -0- | -0- | 44 | 1 | 1168 | 3 | N | -0- | | | | | -0- |
| 08 | 1218 | N | 1218 | -0- | -0- | -0- | 47 | 1 | 1171 | 3 | N | -0- | | | | | -0- |
| 09 | 1208 | N | 1208 | -0- | -0- | -0- | 47 | 1 | 1161 | 3 | N | -0- | | | | | -0- |
| 10 | 1296 | N | 1296 | -0- | -0- | -0- | 51 | 1 | 1245 | 3 | N | -0- | | | | | -0- |
| 11 | 1251 | N | 1251 | -0- | -0- | -0- | 54 | 1 | 1197 | 3 | N | -0- | | | | | -0- |
| *12 | 1260 | N | 1260 | -0- | -0- | -0- | 59 | 1 | 1201 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,479 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 119 | -0- | -5 | -0- | 119 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 112 | N | 105 | -0- | -7 | -0- | 105 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | 116 | -0- | -8 | -0- | 116 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 120 | N | 111 | -0- | -9 | -0- | 111 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 124 | N | 103 | -0- | -21 | -0- | 103 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 120 | N | 83 | -0- | -37 | -0- | 83 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | 83 | -0- | -41 | -0- | 83 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 93 | N | 76 | -0- | -17 | -0- | 76 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 90 | N | 70 | -0- | -20 | -0- | 70 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 78 | -0- | -15 | -0- | 78 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,112 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 92 | -0- | -20 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 97 | -0- | -27 | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 104 | -0- | -16 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 05 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 06 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 07 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 08 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 09 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 115 | -0- | -9 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 105 | -0- | -15 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 100 | -0- | -24 | -0- | 100 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,262 TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 302 | -0- | -256 | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 276 | -0- | -144 | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 388 | -0- | -232 | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 04 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 05 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 06 | 598 | N | 598 | -0- | -0- | -0- | 598 | 2 | | | N | -0- | | | | | -0- |
| 07 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 08 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 09 | 626 | N | 626 | -0- | -0- | -0- | 626 | 2 | | | N | -0- | | | | | -0- |
| 10 | 753 | N | 753 | -0- | -0- | -0- | 753 | 2 | | | N | -0- | | | | | -0- |
| 11 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 585 | -0- | -66 | -0- | 585 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,209 TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 245 | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 245 | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 245 | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 245 | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 245 | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 245 | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 245 | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 245 | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 245 | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 245 | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 245 | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 245 | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 242 | -0- | -68 | -0- | 23 | 1 | 219 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 229 | -0- | -23 | -0- | 22 | 1 | 207 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 238 | -0- | -41 | -0- | 23 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 219 | -0- | -21 | -0- | 20 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 216 | -0- | -32 | -0- | 20 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 232 | -0- | -8 | -0- | 23 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 185 | -0- | -32 | -0- | 18 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 08 | 268 | N | 268 | -0- | -0- | -0- | 26 | 1 | 242 | 3 | N | -0- | | | | | -0- |
| 09 | 371 | N | 371 | -0- | -0- | -0- | 35 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| 10 | 189 | N | 189 | -0- | -0- | -0- | 17 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 199 | -0- | -71 | -0- | 19 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 223 | -0- | -149 | -0- | 21 | 1 | 202 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,811 TOTAL CONDENSATE PROD: -0-

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 259 | -0- | -51 | -0- | 18 | 1 | 240 | 2 | Y | 1 | 1 | 8 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 280 | N | 218 | -0- | -62 | -0- | 15 | 1 | 203 | 2 | Y | -0- | | | | | 1 |
| 03 | 279 | N | 240 | -0- | -39 | -0- | 15 | 1 | 223 | 2 | Y | 2 | 1 | 1 | 2 | 8 | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 240 | N | 225 | -0- | -15 | -0- | 15 | 1 | 210 | 2 | Y | -0- | | | | | -0- |
| 05 | 248 | N | 232 | -0- | -16 | -0- | 16 | 1 | 215 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 240 | N | 230 | -0- | -10 | -0- | 15 | 1 | 213 | 2 | Y | 2 | 2 | 8 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 248 | N | 229 | -0- | -19 | -0- | 15 | 1 | 214 | 2 | Y | -0- | | | | | 1 |
| 08 | 239 | N | 239 | -0- | -0- | -0- | 15 | 1 | 224 | 2 | Y | -0- | | | | | 1 |
| 09 | 240 | N | 221 | -0- | -19 | -0- | 14 | 1 | 207 | 2 | Y | -0- | | | | | 1 |
| 10 | 217 | N | 214 | -0- | -3 | -0- | 12 | 1 | 202 | 2 | Y | -0- | | | | | 1 |
| 11 | 246 | N | 246 | -0- | -0- | -0- | 14 | 1 | 232 | 2 | Y | -0- | | | | | 1 |
| 12 | 217 | N | 216 | -0- | -1 | -0- | 14 | 1 | 202 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,769 TOTAL CONDENSATE PROD: 6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 270 | -0- | -9 | -0- | 19 | 1 | 251 | 2 | Y | -0- | | | | | 1 |
| 02 | 375 | N | 375 | -0- | -0- | -0- | 25 | 1 | 350 | 2 | Y | -0- | | | | | 1 |
| 03 | 476 | N | 476 | -0- | -0- | -0- | 30 | 1 | 446 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 416 | N | 416 | -0- | -0- | -0- | 27 | 1 | 389 | 2 | Y | -0- | | | | | -0- |
| 05 | 332 | N | 332 | -0- | -0- | -0- | 22 | 1 | 309 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 300 | N | 230 | -0- | -70 | -0- | 15 | 1 | 215 | 2 | Y | -0- | | | | | 1 |
| 07 | 434 | N | 224 | -0- | -210 | -0- | 14 | 1 | 210 | 2 | Y | -0- | | | | | 1 |
| 08 | 341 | N | 192 | -0- | -149 | -0- | 12 | 1 | 179 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 240 | N | 120 | -0- | -120 | -0- | 8 | 1 | 112 | 2 | Y | -0- | | | | | 2 |
| 10 | 217 | N | 180 | -0- | -37 | -0- | 10 | 1 | 170 | 2 | Y | -0- | | | | | 2 |
| 11 | 201 | N | 201 | -0- | -0- | -0- | 12 | 1 | 189 | 2 | Y | -0- | | | | | 2 |
| *12 | 200 | N | 200 | -0- | -0- | -0- | 13 | 1 | 187 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 3,216 TOTAL CONDENSATE PROD: 2

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1383 | X | 1383 | -0- | -0- | -0- | 100 | 1 | 1283 | 3 | N | -0- | | | | | -0- |
| 02 | 1144 | X | 1144 | -0- | -0- | -0- | 83 | 1 | 1061 | 3 | N | -0- | | | | | -0- |
| 03 | 1271 | X | 1212 | -0- | -59 | -0- | 89 | 1 | 1123 | 3 | N | -0- | | | | | -0- |
| 04 | 1350 | X | 1084 | -0- | -266 | -0- | 81 | 1 | 1003 | 3 | N | -0- | | | | | -0- |
| 05 | 1395 | X | 1143 | -0- | -252 | -0- | 83 | 1 | 1060 | 3 | N | -0- | | | | | -0- |
| 06 | 1350 | X | 1077 | -0- | -273 | -0- | 81 | 1 | 996 | 3 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1028 | -0- | -88 | -0- | 75 | 1 | 953 | 3 | N | -0- | | | | | -0- |
| 08 | 1147 | N | 1092 | -0- | -55 | -0- | 83 | 1 | 1009 | 3 | N | -0- | | | | | -0- |
| 09 | 1083 | N | 1083 | -0- | -0- | -0- | 86 | 1 | 997 | 3 | N | -0- | | | | | -0- |
| 10 | 1108 | N | 1108 | -0- | -0- | -0- | 93 | 1 | 1015 | 3 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 1038 | -0- | -12 | -0- | 86 | 1 | 952 | 3 | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1008 | -0- | -108 | -0- | 60 | 1 | 948 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,400 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 273 | -0- | -6 | -0- | 20 | 1 | 253 | 3 | N | -0- | | | -0- |
| 02 | 252 | N | 143 | -0- | -109 | -0- | 10 | 1 | 133 | 3 | N | -0- | | | -0- |
| 03 | 279 | N | 84 | -0- | -195 | -0- | 6 | 1 | 78 | 3 | N | -0- | | | -0- |
| 04 | 270 | N | 197 | -0- | -73 | -0- | 15 | 1 | 182 | 3 | N | -0- | | | -0- |
| 05 | 306 | N | 306 | -0- | -0- | -0- | 22 | 1 | 284 | 3 | N | -0- | | | -0- |
| 06 | 303 | N | 303 | -0- | -0- | -0- | 23 | 1 | 280 | 3 | N | -0- | | | -0- |
| 07 | 300 | N | 300 | -0- | -0- | -0- | 22 | 1 | 278 | 3 | N | -0- | | | -0- |
| 08 | 310 | N | 304 | -0- | -6 | -0- | 23 | 1 | 281 | 3 | N | -0- | | | -0- |
| 09 | 300 | N | 294 | -0- | -6 | -0- | 23 | 1 | 271 | 3 | N | -0- | | | -0- |
| 10 | 310 | N | 291 | -0- | -19 | -0- | 24 | 1 | 267 | 3 | N | -0- | | | -0- |
| 11 | 300 | N | 293 | -0- | -7 | -0- | 24 | 1 | 269 | 3 | N | -0- | | | -0- |
| 12 | 310 | N | 201 | -0- | -109 | -0- | 12 | 1 | 189 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,989 TOTAL CONDENSATE PROD: -0-

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 448 | N | 448 | -0- | -0- | -0- | 448 | 2 | | | Y | -0- | | | -0- |
| 02 | 420 | N | 393 | -0- | -27 | -0- | 393 | 2 | | | Y | -0- | | | -0- |
| 03 | 465 | N | 440 | -0- | -25 | -0- | 440 | 2 | | | Y | -0- | | | -0- |
| 04 | 420 | N | 417 | -0- | -3 | -0- | 417 | 2 | | | Y | -0- | | | -0- |
| 05 | 434 | N | 428 | -0- | -6 | -0- | 428 | 2 | | | Y | -0- | | | -0- |
| 06 | 420 | N | 416 | -0- | -4 | -0- | 416 | 2 | | | Y | -0- | | | -0- |
| 07 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | Y | -0- | | | -0- |
| 08 | 434 | N | 427 | -0- | -7 | -0- | 427 | 2 | | | Y | -0- | | | -0- |
| 09 | 420 | N | 412 | -0- | -8 | -0- | 412 | 2 | | | Y | -0- | | | -0- |
| 10 | 434 | N | 430 | -0- | -4 | -0- | 430 | 2 | | | Y | -0- | | | -0- |
| 11 | 420 | N | 414 | -0- | -6 | -0- | 414 | 2 | | | Y | -0- | | | -0- |
| 12 | 434 | N | 404 | -0- | -30 | -0- | 404 | 2 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 5,064 TOTAL CONDENSATE PROD: -0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 942 | N | 942 | -0- | -0- | -0- | 942 | 2 | | | Y | -0- | | | -0- |
| 02 | 840 | N | 809 | -0- | -31 | -0- | 809 | 2 | | | Y | -0- | | | -0- |
| 03 | 930 | N | 893 | -0- | -37 | -0- | 893 | 2 | | | Y | -0- | | | -0- |
| 04 | 900 | N | 873 | -0- | -27 | -0- | 873 | 2 | | | Y | -0- | | | -0- |
| 05 | 899 | N | 864 | -0- | -35 | -0- | 864 | 2 | | | Y | -0- | | | -0- |
| 06 | 870 | N | 827 | -0- | -43 | -0- | 827 | 2 | | | Y | -0- | | | -0- |
| 07 | 921 | N | 921 | -0- | -0- | -0- | 921 | 2 | | | Y | -0- | | | -0- |
| 08 | 913 | N | 913 | -0- | -0- | -0- | 913 | 2 | | | Y | -0- | | | -0- |
| 09 | 870 | N | 870 | -0- | -0- | -0- | 870 | 2 | | | Y | -0- | | | -0- |
| 10 | 930 | N | 878 | -0- | -52 | -0- | 878 | 2 | | | Y | -0- | | | -0- |
| 11 | 870 | N | 844 | -0- | -26 | -0- | 844 | 2 | | | Y | -0- | | | -0- |
| *12 | 903 | N | 903 | -0- | -0- | -0- | 903 | 2 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 10,537 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 375 | -0- | -28 | -0- | 19 | 1 | 355 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 351 | N | 351 | -0- | -0- | -0- | 16 | 1 | 334 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 404 | N | 404 | -0- | -0- | -0- | 18 | 1 | 385 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 383 | N | 383 | -0- | -0- | -0- | 20 | 1 | 363 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 05 | 403 | N | 321 | -0- | -82 | -0- | 18 | 1 | 302 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 390 | N | 343 | -0- | -47 | -0- | 20 | 1 | 323 | 2 | Y | -0- | | | | | 2 |
| 07 | 403 | N | 337 | -0- | -66 | -0- | 20 | 1 | 316 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 310 | N | 308 | -0- | -2 | -0- | 18 | 1 | 289 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 330 | N | 293 | -0- | -37 | -0- | 19 | 1 | 274 | 2 | Y | -0- | | | | | 1 |
| 10 | 341 | N | 285 | -0- | -56 | -0- | 18 | 1 | 266 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 347 | N | 347 | -0- | -0- | -0- | 21 | 1 | 325 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 403 | N | 403 | -0- | -0- | -0- | 24 | 1 | 379 | 2 | Y | -0- | 1 | 1 | | | 1 |

TOTAL GAS PROD: 4,150 TOTAL CONDENSATE PROD: 8

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 02 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 03 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 04 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 05 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 06 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 07 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 08 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 164 | -0- | -22 | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 170 | -0- | -10 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 166 | -0- | -20 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,975 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 215 | -0- | -33 | -0- | 7 | 1 | 208 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 177 | -0- | -19 | -0- | 5 | 1 | 172 | 3 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 197 | -0- | -20 | -0- | 6 | 1 | 191 | 3 | Y | -0- | | | | | -0- |
| 04 | 210 | N | 198 | -0- | -12 | -0- | 6 | 1 | 192 | 3 | Y | -0- | | | | | -0- |
| 05 | 205 | N | 205 | -0- | -0- | -0- | 6 | 1 | 199 | 3 | Y | -0- | | | | | -0- |
| 06 | 235 | N | 235 | -0- | -0- | -0- | 6 | 1 | 229 | 3 | Y | -0- | | | | | -0- |
| 07 | 240 | N | 240 | -0- | -0- | -0- | 8 | 1 | 232 | 3 | Y | -0- | | | | | -0- |
| 08 | 247 | N | 247 | -0- | -0- | -0- | 6 | 1 | 241 | 3 | Y | -0- | | | | | -0- |
| 09 | 235 | N | 235 | -0- | -0- | -0- | 6 | 1 | 229 | 3 | Y | -0- | | | | | -0- |
| 10 | 236 | N | 236 | -0- | -0- | -0- | 6 | 1 | 230 | 3 | Y | -0- | | | | | -0- |
| 11 | 230 | N | 230 | -0- | -0- | -0- | 6 | 1 | 224 | 3 | Y | -0- | | | | | -0- |
| *12 | 246 | N | 246 | -0- | -0- | -0- | 6 | 1 | 240 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,661 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | 214 | -0- | -10 | -0- | 214 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 248 | N | 237 | -0- | -11 | -0- | 237 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 240 | N | 221 | -0- | -19 | -0- | 221 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 248 | N | 220 | -0- | -28 | -0- | 220 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 240 | N | 214 | -0- | -26 | -0- | 214 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 217 | N | 212 | -0- | -5 | -0- | 212 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 217 | N | 206 | -0- | -11 | -0- | 206 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 210 | N | 198 | -0- | -12 | -0- | 198 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 217 | N | 209 | -0- | -8 | -0- | 209 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 210 | N | 204 | -0- | -6 | -0- | 204 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 217 | N | 210 | -0- | -7 | -0- | 210 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,595 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 608 | N | 608 | -0- | -0- | -0- | 33 | 1 | 575 | 3 | N | -0- | | | | | -0- |
| 02 | 542 | N | 542 | -0- | -0- | -0- | 31 | 1 | 511 | 3 | N | -0- | | | | | -0- |
| 03 | 599 | N | 599 | -0- | -0- | -0- | 35 | 1 | 564 | 3 | N | -0- | | | | | -0- |
| 04 | 528 | N | 528 | -0- | -0- | -0- | 31 | 1 | 497 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 491 | -0- | -5 | -0- | 29 | 1 | 462 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 438 | -0- | -42 | -0- | 27 | 1 | 411 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 426 | -0- | -70 | -0- | 26 | 1 | 400 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 414 | -0- | -82 | -0- | 25 | 1 | 389 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 401 | -0- | -49 | -0- | 24 | 1 | 377 | 3 | N | -0- | | | | | -0- |
| 10 | 434 | N | 430 | -0- | -4 | -0- | 26 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| 11 | 443 | N | 443 | -0- | -0- | -0- | 27 | 1 | 416 | 3 | N | -0- | | | | | -0- |
| *12 | 552 | N | 552 | -0- | -0- | -0- | 33 | 1 | 519 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,872 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1123E RRCID -> 139745 COMPL. DATE 07/20/1991 TOTAL DEPTH 6232 PERF. 4524 - 4708

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95 | N | 95 | -0- | -0- | -0- | 5 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 82 | -0- | -30 | -0- | 4 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 03 | 99 | N | 99 | -0- | -0- | -0- | 5 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 89 | -0- | -1 | -0- | 5 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 84 | -0- | -9 | -0- | 5 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 82 | -0- | -8 | -0- | 5 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 81 | -0- | -12 | -0- | 5 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 81 | -0- | -12 | -0- | 5 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 78 | -0- | -12 | -0- | 5 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 79 | -0- | -14 | -0- | 5 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 76 | -0- | -14 | -0- | 5 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 76 | -0- | -17 | -0- | 5 | 1 | 71 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,002 TOTAL CONDENSATE PROD: -0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 713 | -0- | -93 | -0- | 87 | 1 | 626 | 2 | N | -0- | | | | | -0- |
| 02 | 700 | N | 483 | -0- | -217 | -0- | 76 | 1 | 407 | 2 | N | -0- | | | | | -0- |
| 03 | 775 | N | 546 | -0- | -229 | -0- | 84 | 1 | 462 | 2 | N | -0- | | | | | -0- |
| 04 | 690 | N | 644 | -0- | -46 | -0- | 84 | 1 | 560 | 2 | N | -0- | | | | | -0- |
| 05 | 611 | N | 611 | -0- | -0- | -0- | 87 | 1 | 524 | 2 | N | -0- | | | | | -0- |
| 06 | 685 | N | 685 | -0- | -0- | -0- | 84 | 1 | 601 | 2 | N | -0- | | | | | -0- |
| 07 | 786 | N | 786 | -0- | -0- | -0- | 87 | 1 | 699 | 2 | N | -0- | | | | | -0- |
| 08 | 746 | N | 746 | -0- | -0- | -0- | 87 | 1 | 659 | 2 | N | -0- | | | | | -0- |
| 09 | 690 | N | 663 | -0- | -27 | -0- | 84 | 1 | 579 | 2 | N | -0- | | | | | -0- |
| 10 | 775 | N | 761 | -0- | -14 | -0- | 87 | 1 | 674 | 2 | N | -0- | | | | | -0- |
| 11 | 720 | N | 630 | -0- | -90 | -0- | 84 | 1 | 546 | 2 | N | -0- | | | | | -0- |
| 12 | 682 | N | 642 | -0- | -40 | -0- | 87 | 1 | 555 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,910 TOTAL CONDENSATE PROD: -0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 72 | -0- | -12 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 56 | -0- | -68 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 58 | -0- | -32 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 43 | -0- | -50 | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 40 | -0- | -20 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 07 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 08 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 09 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 10 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 109 | -0- | -11 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 115 | -0- | -9 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,040 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 02 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 03 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 05 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 06 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 24 | -0- | -7 | -0- | 1 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 26 | -0- | -4 | -0- | 2 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 10 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 11 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| *12 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 409 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 711 | -0- | -2 | -0- | 36 | 1 | 675 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 637 | -0- | -7 | -0- | 34 | 1 | 603 | 3 | N | -0- | | | | | -0- |
| 03 | 732 | N | 732 | -0- | -0- | -0- | 39 | 1 | 693 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 675 | -0- | -15 | -0- | 34 | 1 | 641 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 707 | -0- | -6 | -0- | 37 | 1 | 670 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 693 | -0- | -27 | -0- | 39 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 685 | -0- | -28 | -0- | 41 | 1 | 644 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 684 | -0- | -29 | -0- | 39 | 1 | 645 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 677 | -0- | -13 | -0- | 38 | 1 | 639 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | N | 657 | -0- | -25 | -0- | 38 | 1 | 619 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 578 | -0- | -82 | -0- | 32 | 1 | 546 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 576 | -0- | -137 | -0- | 32 | 1 | 544 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,012 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 148 | -0- | -7 | -0- | 9 | 1 | 139 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 132 | -0- | -8 | -0- | 8 | 1 | 124 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 148 | -0- | -7 | -0- | 9 | 1 | 139 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 143 | -0- | -7 | -0- | 8 | 1 | 135 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 147 | -0- | -8 | -0- | 6 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 144 | -0- | -6 | -0- | 6 | 1 | 138 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 146 | -0- | -9 | -0- | 5 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 149 | -0- | -6 | -0- | 6 | 1 | 143 | 3 | N | -0- | | | | | -0- |
| 09 | 150 | N | 144 | -0- | -6 | -0- | 6 | 1 | 138 | 3 | N | -0- | | | | | -0- |
| 10 | 155 | N | 78 | -0- | -77 | -0- | 3 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 11 | 162 | N | 162 | -0- | -0- | -0- | 7 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 131 | -0- | -24 | -0- | 6 | 1 | 125 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,672 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 564 | -0- | -25 | -0- | 38 | 1 | 526 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 498 | -0- | -6 | -0- | 33 | 1 | 465 | 3 | N | -0- | | | | | -0- |
| 03 | 465 | N | 459 | -0- | -6 | -0- | 31 | 1 | 428 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 361 | -0- | -179 | -0- | 23 | 1 | 338 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 213 | -0- | -345 | -0- | 11 | 1 | 202 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 73 | -0- | -377 | -0- | 4 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 4 | -0- | -368 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 65 | -0- | -152 | -0- | 4 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 17 | -0- | -43 | -0- | 1 | 1 | 16 | 3 | N | -0- | | | | | -0- |
| 10 | 4 | N | 3 | -0- | -1 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 2 | -0- | -58 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,259 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 43 | -0- | -19 | -0- | 2 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 02 | 73 | N | 73 | -0- | -0- | -0- | 4 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 03 | 72 | N | 72 | -0- | -0- | -0- | 4 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 04 | 63 | N | 63 | -0- | -0- | -0- | 3 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 62 | -0- | -31 | -0- | 4 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 59 | -0- | -1 | -0- | 3 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 60 | -0- | -2 | -0- | 3 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 58 | -0- | -4 | -0- | 3 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 58 | -0- | -2 | -0- | 4 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 58 | -0- | -4 | -0- | 4 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 52 | -0- | -8 | -0- | 3 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 53 | -0- | -9 | -0- | 3 | 1 | 50 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 711 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1463 | N | 1463 | -0- | -0- | -0- | 79 | 1 | 1384 | 3 | N | -0- | | | | | -0- |
| 02 | 1348 | N | 1348 | -0- | -0- | -0- | 76 | 1 | 1272 | 3 | N | -0- | | | | | -0- |
| 03 | 1581 | N | 1504 | -0- | -77 | -0- | 87 | 1 | 1417 | 3 | N | -0- | | | | | -0- |
| 04 | 1420 | N | 1420 | -0- | -0- | -0- | 84 | 1 | 1336 | 3 | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1461 | -0- | -27 | -0- | 88 | 1 | 1373 | 3 | N | -0- | | | | | -0- |
| 06 | 1470 | N | 1436 | -0- | -34 | -0- | 88 | 1 | 1348 | 3 | N | -0- | | | | | -0- |
| 07 | 1516 | N | 1516 | -0- | -0- | -0- | 93 | 1 | 1423 | 3 | N | -0- | | | | | -0- |
| 08 | 1469 | N | 1469 | -0- | -0- | -0- | 89 | 1 | 1380 | 3 | N | -0- | | | | | -0- |
| 09 | 1440 | N | 1414 | -0- | -26 | -0- | 84 | 1 | 1330 | 3 | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1513 | -0- | -6 | -0- | 91 | 1 | 1422 | 3 | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1338 | -0- | -72 | -0- | 81 | 1 | 1257 | 3 | N | -0- | | | | | -0- |
| *12 | 1499 | N | 1499 | -0- | -0- | -0- | 89 | 1 | 1410 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,381 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 567 | -0- | -22 | -0- | 38 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 02 | 561 | N | 561 | -0- | -0- | -0- | 38 | 1 | 523 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 565 | -0- | -24 | -0- | 38 | 1 | 527 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 512 | -0- | -28 | -0- | 32 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 604 | -0- | -16 | -0- | 32 | 1 | 572 | 3 | N | -0- | | | | | -0- |
| 06 | 571 | N | 571 | -0- | -0- | -0- | 31 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 07 | 549 | N | 549 | -0- | -0- | -0- | 31 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 539 | -0- | -50 | -0- | 30 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 09 | 572 | N | 572 | -0- | -0- | -0- | 25 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| 10 | 607 | N | 607 | -0- | -0- | -0- | 26 | 1 | 581 | 3 | N | -0- | | | | | -0- |
| 11 | 531 | N | 531 | -0- | -0- | -0- | 23 | 1 | 508 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 324 | -0- | -265 | -0- | 14 | 1 | 310 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,502 TOTAL CONDENSATE PROD: -0-

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 15 | -0- | -16 | -0- | 1 | 1 | 14 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 14 | -0- | -14 | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 03 | 17 | N | 17 | -0- | -0- | -0- | 1 | 1 | 16 | 3 | N | -0- | | | | | -0- |
| 04 | 23 | N | 23 | -0- | -0- | -0- | 2 | 1 | 21 | 3 | N | -0- | | | | | -0- |
| 05 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 06 | 30 | N | 30 | -0- | -0- | -0- | 2 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 08 | 34 | N | 34 | -0- | -0- | -0- | 3 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 09 | 33 | N | 33 | -0- | -0- | -0- | 3 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 10 | 33 | N | 33 | -0- | -0- | -0- | 3 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 11 | 62 | N | 62 | -0- | -0- | -0- | 5 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| *12 | 80 | N | 80 | -0- | -0- | -0- | 5 | 1 | 75 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 404 TOTAL CONDENSATE PROD: -0-

BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 657 | -0- | -149 | -0- | 44 | 1 | 613 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 615 | -0- | -57 | -0- | 41 | 1 | 574 | 3 | N | -0- | | | | | -0- |
| 03 | 707 | N | 707 | -0- | -0- | -0- | 48 | 1 | 659 | 3 | N | -0- | | | | | -0- |
| 04 | 696 | N | 696 | -0- | -0- | -0- | 44 | 1 | 652 | 3 | N | -0- | | | | | -0- |
| 05 | 723 | N | 723 | -0- | -0- | -0- | 39 | 1 | 684 | 3 | N | -0- | | | | | -0- |
| 06 | 725 | N | 725 | -0- | -0- | -0- | 40 | 1 | 685 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 687 | -0- | -26 | -0- | 39 | 1 | 648 | 3 | N | -0- | | | | | -0- |
| 08 | 738 | N | 738 | -0- | -0- | -0- | 41 | 1 | 697 | 3 | N | -0- | | | | | -0- |
| 09 | 730 | N | 730 | -0- | -0- | -0- | 32 | 1 | 698 | 3 | N | -0- | | | | | -0- |
| 10 | 796 | N | 796 | -0- | -0- | -0- | 34 | 1 | 762 | 3 | N | -0- | | | | | -0- |
| 11 | 721 | N | 721 | -0- | -0- | -0- | 31 | 1 | 690 | 3 | N | -0- | | | | | -0- |
| *12 | 787 | N | 787 | -0- | -0- | -0- | 34 | 1 | 753 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,582 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1626 | N | 1626 | -0- | -0- | -0- | 100 | 1 | 1526 | 2 | Y | -0- | | | | | -0- |
| 02 | 1715 | N | 1715 | -0- | -0- | -0- | 108 | 1 | 1607 | 2 | Y | -0- | | | | | -0- |
| 03 | 1829 | N | 1814 | -0- | -15 | -0- | 120 | 1 | 1694 | 2 | Y | -0- | | | | | -0- |
| 04 | 1680 | N | 1680 | -0- | -0- | -0- | 101 | 1 | 1579 | 2 | Y | -0- | | | | | -0- |
| 05 | 1891 | N | 1789 | -0- | -102 | -0- | 107 | 1 | 1682 | 2 | Y | -0- | | | | | -0- |
| 06 | 1770 | N | 1661 | -0- | -109 | -0- | 104 | 1 | 1557 | 2 | Y | -0- | | | | | -0- |
| 07 | 1736 | N | 1724 | -0- | -12 | -0- | 107 | 1 | 1617 | 2 | Y | -0- | | | | | -0- |
| 08 | 1921 | N | 1921 | -0- | -0- | -0- | 116 | 1 | 1805 | 2 | Y | -0- | | | | | -0- |
| 09 | 1732 | N | 1732 | -0- | -0- | -0- | 109 | 1 | 1623 | 2 | Y | -0- | | | | | -0- |
| 10 | 1891 | N | 1891 | -0- | -0- | -0- | 113 | 1 | 1778 | 2 | Y | -0- | | | | | -0- |
| 11 | 1873 | N | 1873 | -0- | -0- | -0- | 115 | 1 | 1758 | 2 | Y | -0- | | | | | -0- |
| *12 | 1881 | N | 1881 | -0- | -0- | -0- | 115 | 1 | 1766 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,307 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 629 | -0- | -53 | -0- | 158 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 544 | -0- | -44 | -0- | 140 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 590 | -0- | -30 | -0- | 156 | 1 | 434 | 3 | N | -0- | | | | | -0- |
| 04 | 600 | N | 588 | -0- | -12 | -0- | 152 | 1 | 436 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 573 | -0- | -16 | -0- | 159 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 554 | -0- | -16 | -0- | 153 | 1 | 401 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 539 | -0- | -81 | -0- | 155 | 1 | 384 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 528 | -0- | -30 | -0- | 155 | 1 | 373 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 512 | -0- | -28 | -0- | 151 | 1 | 361 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 514 | -0- | -13 | -0- | 156 | 1 | 358 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 497 | -0- | -13 | -0- | 152 | 1 | 345 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 493 | -0- | -34 | -0- | 154 | 1 | 339 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,561 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 434 | -0- | -279 | -0- | 22 | 1 | 412 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 31 | -0- | -613 | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 534 | -0- | -179 | -0- | 28 | 1 | 506 | 3 | N | -0- | | | | | -0- |
| 04 | 472 | N | 472 | -0- | -0- | -0- | 24 | 1 | 448 | 3 | N | -0- | | | | | -0- |
| 05 | 732 | N | 732 | -0- | -0- | -0- | 39 | 1 | 693 | 3 | N | -0- | | | | | -0- |
| 06 | 636 | N | 636 | -0- | -0- | -0- | 36 | 1 | 600 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 309 | -0- | -187 | -0- | 18 | 1 | 291 | 3 | N | -0- | | | | | -0- |
| 08 | 744 | N | 208 | -0- | -536 | -0- | 12 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 137 | -0- | -493 | -0- | 8 | 1 | 129 | 3 | N | -0- | | | | | -0- |
| 10 | 310 | N | 155 | -0- | -155 | -0- | 9 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 4 | -0- | -206 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,652 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 320 | -0- | -21 | -0- | 17 | 1 | 303 | 3 | N | -0- | | | -0- |
| 02 | 281 | N | 281 | -0- | -0- | -0- | 14 | 1 | 267 | 3 | N | -0- | | | -0- |
| 03 | 318 | N | 318 | -0- | -0- | -0- | 16 | 1 | 302 | 3 | N | -0- | | | -0- |
| 04 | 301 | N | 301 | -0- | -0- | -0- | 16 | 1 | 285 | 3 | N | -0- | | | -0- |
| 05 | 310 | N | 297 | -0- | -13 | -0- | 18 | 1 | 279 | 3 | N | -0- | | | -0- |
| 06 | 300 | N | 290 | -0- | -10 | -0- | 17 | 1 | 273 | 3 | N | -0- | | | -0- |
| 07 | 310 | N | 292 | -0- | -18 | -0- | 16 | 1 | 276 | 3 | N | -0- | | | -0- |
| 08 | 310 | N | 292 | -0- | -18 | -0- | 17 | 1 | 275 | 3 | N | -0- | | | -0- |
| 09 | 300 | N | 292 | -0- | -8 | -0- | 18 | 1 | 274 | 3 | N | -0- | | | -0- |
| 10 | 303 | N | 303 | -0- | -0- | -0- | 19 | 1 | 284 | 3 | N | -0- | | | -0- |
| 11 | 291 | N | 291 | -0- | -0- | -0- | 19 | 1 | 272 | 3 | N | -0- | | | -0- |
| 12 | 310 | N | 290 | -0- | -20 | -0- | 17 | 1 | 273 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,567 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 141 | -0- | -76 | -0- | 6 | 1 | 135 | 2 | N | -0- | | | -0- |
| 02 | 168 | N | 141 | -0- | -27 | -0- | 6 | 1 | 135 | 2 | N | -0- | | | -0- |
| 03 | 167 | N | 167 | -0- | -0- | -0- | 8 | 1 | 159 | 2 | N | -0- | | | -0- |
| 04 | 196 | N | 196 | -0- | -0- | -0- | 8 | 1 | 188 | 2 | N | -0- | | | -0- |
| 05 | 175 | N | 175 | -0- | -0- | -0- | 7 | 1 | 168 | 2 | N | -0- | | | -0- |
| 06 | 160 | N | 160 | -0- | -0- | -0- | 7 | 1 | 153 | 2 | N | -0- | | | -0- |
| 07 | 217 | N | 166 | -0- | -51 | -0- | 7 | 1 | 159 | 2 | N | -0- | | | -0- |
| 08 | 186 | N | 149 | -0- | -37 | -0- | 7 | 1 | 142 | 2 | N | -0- | | | -0- |
| 09 | 159 | N | 159 | -0- | -0- | -0- | 7 | 1 | 152 | 2 | N | -0- | | | -0- |
| 10 | 182 | N | 182 | -0- | -0- | -0- | 8 | 1 | 174 | 2 | N | -0- | | | -0- |
| 11 | 174 | N | 174 | -0- | -0- | -0- | 8 | 1 | 166 | 2 | N | -0- | | | -0- |
| *12 | 183 | N | 183 | -0- | -0- | -0- | 8 | 1 | 175 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,993 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 60 | -0- | -219 | -0- | 3 | 1 | 57 | 3 | N | -0- | | | -0- |
| 02 | 252 | N | 184 | -0- | -68 | -0- | 10 | 1 | 174 | 3 | N | -0- | | | -0- |
| 03 | 248 | N | 243 | -0- | -5 | -0- | 13 | 1 | 230 | 3 | N | -0- | | | -0- |
| 04 | 236 | N | 236 | -0- | -0- | -0- | 12 | 1 | 224 | 3 | N | -0- | | | -0- |
| 05 | 249 | N | 249 | -0- | -0- | -0- | 13 | 1 | 236 | 3 | N | -0- | | | -0- |
| 06 | 247 | N | 247 | -0- | -0- | -0- | 14 | 1 | 233 | 3 | N | -0- | | | -0- |
| 07 | 248 | N | 248 | -0- | -0- | -0- | 15 | 1 | 233 | 3 | N | -0- | | | -0- |
| 08 | 248 | N | 248 | -0- | -0- | -0- | 14 | 1 | 234 | 3 | N | -0- | | | -0- |
| 09 | 249 | N | 249 | -0- | -0- | -0- | 14 | 1 | 235 | 3 | N | -0- | | | -0- |
| 10 | 248 | N | 243 | -0- | -5 | -0- | 14 | 1 | 229 | 3 | N | -0- | | | -0- |
| 11 | 240 | N | 223 | -0- | -17 | -0- | 12 | 1 | 211 | 3 | N | -0- | | | -0- |
| 12 | 248 | N | 142 | -0- | -106 | -0- | 8 | 1 | 134 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,572 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1868 | N | 1868 | -0- | -0- | -0- | 101 | 1 | 1767 | 3 | N | -0- | | | -0- |
| 02 | 1904 | N | 1728 | -0- | -176 | -0- | 97 | 1 | 1631 | 3 | N | -0- | | | -0- |
| 03 | 2015 | N | 1902 | -0- | -113 | -0- | 110 | 1 | 1792 | 3 | N | -0- | | | -0- |
| 04 | 1814 | N | 1814 | -0- | -0- | -0- | 108 | 1 | 1706 | 3 | N | -0- | | | -0- |
| 05 | 1922 | N | 1856 | -0- | -66 | -0- | 111 | 1 | 1745 | 3 | N | -0- | | | -0- |
| 06 | 1830 | N | 1763 | -0- | -67 | -0- | 108 | 1 | 1655 | 3 | N | -0- | | | -0- |
| 07 | 1860 | N | 1785 | -0- | -75 | -0- | 110 | 1 | 1675 | 3 | N | -0- | | | -0- |
| 08 | 1860 | N | 1743 | -0- | -117 | -0- | 105 | 1 | 1638 | 3 | N | -0- | | | -0- |
| 09 | 1770 | N | 1399 | -0- | -371 | -0- | 83 | 1 | 1316 | 3 | N | -0- | | | -0- |
| 10 | 1798 | N | 1778 | -0- | -20 | -0- | 107 | 1 | 1671 | 3 | N | -0- | | | -0- |
| 11 | 1680 | N | 1582 | -0- | -98 | -0- | 96 | 1 | 1486 | 3 | N | -0- | | | -0- |
| *12 | 1887 | N | 1887 | -0- | -0- | -0- | 112 | 1 | 1775 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 21,105 TOTAL CONDENSATE PROD: -0-

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 563 | N | 563 | -0- | -0- | -0- | 30 | 1 | 533 | 2 | Y | -0- | | | -0- |
| 02 | 532 | N | 485 | -0- | -47 | -0- | 25 | 1 | 460 | 2 | Y | -0- | | | -0- |
| 03 | 558 | N | 454 | -0- | -104 | -0- | 23 | 1 | 431 | 2 | Y | -0- | | | -0- |
| 04 | 540 | N | 508 | -0- | -32 | -0- | 26 | 1 | 482 | 2 | Y | -0- | | | -0- |
| 05 | 620 | N | 620 | -0- | -0- | -0- | 29 | 1 | 591 | 2 | Y | -0- | | | -0- |
| 06 | 587 | N | 587 | -0- | -0- | -0- | 30 | 1 | 557 | 2 | Y | -0- | | | -0- |
| 07 | 606 | N | 606 | -0- | -0- | -0- | 32 | 1 | 574 | 2 | Y | -0- | | | -0- |
| 08 | 589 | N | 581 | -0- | -8 | -0- | 32 | 1 | 549 | 2 | Y | -0- | | | -0- |
| 09 | 570 | N | 490 | -0- | -80 | -0- | 27 | 1 | 463 | 2 | Y | -0- | | | -0- |
| 10 | 641 | N | 641 | -0- | -0- | -0- | 35 | 1 | 606 | 2 | Y | -0- | | | -0- |
| 11 | 581 | N | 581 | -0- | -0- | -0- | 32 | 1 | 549 | 2 | Y | -0- | | | -0- |
| *12 | 601 | N | 601 | -0- | -0- | -0- | 32 | 1 | 569 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 6,717 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 3 | N | -0- | | | -0- |
| 02 | 66 | N | 66 | -0- | -0- | -0- | 4 | 1 | 62 | 3 | N | -0- | | | -0- |
| 03 | 77 | N | 77 | -0- | -0- | -0- | 4 | 1 | 73 | 3 | N | -0- | | | -0- |
| 04 | 74 | N | 74 | -0- | -0- | -0- | 4 | 1 | 70 | 3 | N | -0- | | | -0- |
| 05 | 78 | N | 78 | -0- | -0- | -0- | 5 | 1 | 73 | 3 | N | -0- | | | -0- |
| 06 | 153 | N | 153 | -0- | -0- | -0- | 9 | 1 | 144 | 3 | N | -0- | | | -0- |
| 07 | 205 | N | 205 | -0- | -0- | -0- | 13 | 1 | 192 | 3 | N | -0- | | | -0- |
| 08 | 208 | N | 208 | -0- | -0- | -0- | 13 | 1 | 195 | 3 | N | -0- | | | -0- |
| 09 | 199 | N | 199 | -0- | -0- | -0- | 12 | 1 | 187 | 3 | N | -0- | | | -0- |
| 10 | 207 | N | 207 | -0- | -0- | -0- | 12 | 1 | 195 | 3 | N | -0- | | | -0- |
| 11 | 197 | N | 197 | -0- | -0- | -0- | 12 | 1 | 185 | 3 | N | -0- | | | -0- |
| *12 | 199 | N | 199 | -0- | -0- | -0- | 12 | 1 | 187 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,696 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 213 | N | 213 | -0- | -0- | -0- | 11 | 1 | 202 | 3 | N | -0- | | | | | -0- |
| 02 | 191 | N | 191 | -0- | -0- | -0- | 10 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 03 | 208 | N | 208 | -0- | -0- | -0- | 11 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 04 | 210 | N | 198 | -0- | -12 | -0- | 10 | 1 | 188 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | N | 208 | -0- | -9 | -0- | 11 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 201 | -0- | -9 | -0- | 11 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 207 | -0- | -10 | -0- | 12 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 212 | -0- | -5 | -0- | 12 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 203 | -0- | -7 | -0- | 11 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 208 | -0- | -9 | -0- | 12 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 187 | -0- | -23 | -0- | 10 | 1 | 177 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 189 | -0- | -28 | -0- | 11 | 1 | 178 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,425 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 375 | N | 375 | -0- | -0- | -0- | 20 | 1 | 355 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | 349 | -0- | -15 | -0- | 20 | 1 | 329 | 3 | N | -0- | | | | | -0- |
| 03 | 422 | N | 422 | -0- | -0- | -0- | 24 | 1 | 398 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 390 | -0- | -0- | -0- | 23 | 1 | 367 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 303 | -0- | -69 | -0- | 18 | 1 | 285 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 237 | -0- | -183 | -0- | 15 | 1 | 222 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 199 | -0- | -111 | -0- | 12 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 09 | 330 | N | 330 | -0- | -0- | -0- | 20 | 1 | 310 | 3 | N | -0- | | | | | -0- |
| 10 | 316 | N | 316 | -0- | -0- | -0- | 19 | 1 | 297 | 3 | N | -0- | | | | | -0- |
| 11 | 281 | N | 281 | -0- | -0- | -0- | 17 | 1 | 264 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 248 | -0- | -93 | -0- | 15 | 1 | 233 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,450 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 47 WELL #: 7 RRCID -> 143203 COMPL. DATE 11/15/1992 TOTAL DEPTH 5700 PERF. 4930 - 5523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 54 | -0- | -8 | -0- | 4 | 1 | 50 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 49 | -0- | -7 | -0- | 3 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 53 | -0- | -9 | -0- | 4 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 52 | -0- | -8 | -0- | 4 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 57 | -0- | -5 | -0- | 4 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 30 | -0- | -30 | -0- | 2 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 5 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 50 | -0- | -12 | -0- | 4 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| 09 | 50 | N | 50 | -0- | -0- | -0- | 4 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 48 | -0- | -14 | -0- | 4 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 44 | -0- | -16 | -0- | 3 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 51 | -0- | -11 | -0- | 4 | 1 | 47 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 603 TOTAL CONDENSATE PROD: -0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 114 | -0- | -10 | -0- | 12 | 1 | 102 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 93 | -0- | -19 | -0- | 9 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 03 | 120 | N | 120 | -0- | -0- | -0- | 12 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 98 | -0- | -22 | -0- | 9 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 05 | 118 | N | 118 | -0- | -0- | -0- | 12 | 1 | 106 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 104 | -0- | -16 | -0- | 11 | 1 | 93 | 3 | N | -0- | | | | | -0- |
| 07 | 108 | N | 108 | -0- | -0- | -0- | 12 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 100 | -0- | -24 | -0- | 11 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 09 | 103 | N | 103 | -0- | -0- | -0- | 10 | 1 | 93 | 3 | N | -0- | | | | | -0- |
| 10 | 103 | N | 103 | -0- | -0- | -0- | 11 | 1 | 92 | 3 | N | -0- | | | | | -0- |
| 11 | 98 | N | 98 | -0- | -0- | -0- | 11 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| *12 | 137 | N | 137 | -0- | -0- | -0- | 16 | 1 | 121 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,296 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 44 | -0- | | -18 | -0- | | 2 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 40 | -0- | | -16 | -0- | | 2 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 03 | 42 | N | 42 | -0- | | -0- | -0- | | 2 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 04 | 39 | N | 39 | -0- | | -0- | -0- | | 2 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| 05 | 34 | N | 34 | -0- | | -0- | -0- | | 2 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 06 | 30 | N | 28 | -0- | | -2 | -0- | | 1 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 25 | -0- | | -6 | -0- | | 1 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 22 | -0- | | -9 | -0- | | 1 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 19 | -0- | | -11 | -0- | | 1 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 18 | -0- | | -13 | -0- | | 1 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 17 | -0- | | -13 | -0- | | 1 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 16 | -0- | | -15 | -0- | | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 344 TOTAL CONDENSATE PROD: -0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 268 | -0- | | -11 | -0- | | 11 2 | 1 9 | 255 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 252 | N | 249 | -0- | | -3 | -0- | | 10 3 | 1 9 | 236 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| 03 | 279 | N | 274 | -0- | | -5 | -0- | | 12 2 | 1 9 | 260 | 2 | Y | 2 | 1 | 1 | | | 2 |
| 04 | 270 | N | 268 | -0- | | -2 | -0- | | 12 2 | 1 9 | 254 | 2 | Y | 2 | 2 | 1 | 1 | 8 | 1 |
| 05 | 279 | N | 276 | -0- | | -3 | -0- | | 13 1 | 1 9 | 262 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 270 | N | 102 | -0- | | -168 | -0- | | 5 1 | 1 9 | 96 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 07 | 279 | N | -0- | -0- | | -279 | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 279 | N | -0- | -0- | | -279 | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 90 | N | -0- | -0- | | -90 | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,437 TOTAL CONDENSATE PROD: 11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 471 | N | 471 | -0- | -0- | -0- | 22 | 1 3 9 | 446 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 418 | N | 418 | -0- | -0- | -0- | 21 | 1 2 9 | 395 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 03 | 465 | N | 458 | -0- | -7 | -0- | 23 | 1 3 9 | 432 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 04 | 450 | N | 441 | -0- | -9 | -0- | 22 | 1 2 9 | 417 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 05 | 465 | N | 445 | -0- | -20 | -0- | 23 | 1 2 9 | 420 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 06 | 450 | N | 418 | -0- | -32 | -0- | 22 | 1 1 9 | 395 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 07 | 465 | N | 436 | -0- | -29 | -0- | 23 | 1 2 9 | 411 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 08 | 434 | N | 429 | -0- | -5 | -0- | 18 | 1 2 9 | 409 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 420 | N | 416 | -0- | -4 | -0- | 18 | 1 2 9 | 396 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 10 | 434 | N | 425 | -0- | -9 | -0- | 18 | 1 2 9 | 405 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 420 | N | 400 | -0- | -20 | -0- | 17 | 1 2 9 | 381 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 12 | 434 | N | 426 | -0- | -8 | -0- | 19 | 1 2 9 | 405 | 2 | Y | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 5,183 TOTAL CONDENSATE PROD: 25

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 13 | -0- | -18 | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 14 | -0- | -14 | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | 19 | -0- | -11 | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 218 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 453 | N | 453 | -0- | -0- | -0- | | 89 | 1 3 9 | 361 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 465 | N | 465 | -0- | -0- | -0- | | 84 | 1 2 9 | 379 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 03 | 537 | N | 537 | -0- | -0- | -0- | | 94 | 1 4 9 | 439 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 04 | 474 | N | 474 | -0- | -0- | -0- | | 89 | 1 3 9 | 382 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 05 | 596 | N | 596 | -0- | -0- | -0- | | 98 | 1 3 9 | 495 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 06 | 565 | N | 565 | -0- | -0- | -0- | | 92 | 1 3 9 | 470 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 07 | 565 | N | 565 | -0- | -0- | -0- | | 97 | 1 2 9 | 466 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 08 | 589 | N | 580 | -0- | -9 | -0- | | 93 | 1 2 9 | 485 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 570 | N | 541 | -0- | -29 | -0- | | 89 | 1 3 9 | 449 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 10 | 558 | N | 547 | -0- | -11 | -0- | | 91 | 1 3 9 | 453 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 570 | N | 554 | -0- | -16 | -0- | | 89 | 1 3 9 | 462 | 2 | Y | 3 | 1 | 1 | | | 2 |
| 12 | 558 | N | 525 | -0- | -33 | -0- | | 89 | 1 2 9 | 434 | 2 | Y | 2 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 6,402 TOTAL CONDENSATE PROD: 33

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 526 | -0- | -1 | -0- | | 92 | 1 4 9 | 430 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 02 | 476 | N | 470 | -0- | -6 | -0- | | 84 | 1 3 9 | 383 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 03 | 558 | N | 517 | -0- | -41 | -0- | | 93 | 1 4 9 | 420 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 04 | 510 | N | 498 | -0- | -12 | -0- | | 90 | 1 3 9 | 405 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 05 | 527 | N | 497 | -0- | -30 | -0- | | 93 | 1 2 9 | 402 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 06 | 510 | N | 468 | -0- | -42 | -0- | | 85 | 1 3 9 | 380 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 07 | 527 | N | 491 | -0- | -36 | -0- | | 93 | 1 1 9 | 397 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 531 | N | 531 | -0- | -0- | -0- | | 86 | 1 2 9 | 443 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 679 | N | 679 | -0- | -0- | -0- | | 95 | 1 6 9 | 578 | 2 | Y | 5 | 5 | 1 | 1 | 8 | -0- |
| 10 | 1073 | N | 1073 | -0- | -0- | -0- | | 114 | 1 7 9 | 952 | 2 | Y | 6 | 6 | 1 | | | -0- |
| 11 | 1241 | N | 1241 | -0- | -0- | -0- | | 118 | 1 8 9 | 1115 | 2 | Y | 7 | 3 | 1 | | | 4 |
| *12 | 1132 | N | 1132 | -0- | -0- | -0- | | 118 | 1 6 9 | 1008 | 2 | Y | 5 | 6 | 1 | | | 3 |

TOTAL GAS PROD: 8,123 TOTAL CONDENSATE PROD: 45

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 626 | -0- | -87 | -0- | 34 | 1 | 592 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 565 | -0- | -51 | -0- | 32 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 626 | -0- | -25 | -0- | 36 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 04 | 613 | N | 613 | -0- | -0- | -0- | 36 | 1 | 577 | 3 | N | -0- | | | | | -0- |
| 05 | 625 | N | 625 | -0- | -0- | -0- | 37 | 1 | 588 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 556 | -0- | -44 | -0- | 34 | 1 | 522 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 419 | -0- | -201 | -0- | 26 | 1 | 393 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 362 | -0- | -258 | -0- | 22 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 362 | -0- | -208 | -0- | 22 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 10 | 691 | N | 691 | -0- | -0- | -0- | 42 | 1 | 649 | 3 | N | -0- | | | | | -0- |
| 11 | 656 | N | 656 | -0- | -0- | -0- | 40 | 1 | 616 | 3 | N | -0- | | | | | -0- |
| *12 | 588 | N | 588 | -0- | -0- | -0- | 35 | 1 | 553 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,689 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 176 | -0- | -10 | -0- | 10 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 154 | -0- | -14 | -0- | 9 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 03 | 168 | N | 168 | -0- | -0- | -0- | 10 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 164 | -0- | -16 | -0- | 10 | 1 | 154 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 162 | -0- | -24 | -0- | 10 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 147 | -0- | -3 | -0- | 9 | 1 | 138 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 133 | -0- | -22 | -0- | 8 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 111 | -0- | -44 | -0- | 7 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 09 | 150 | N | 79 | -0- | -71 | -0- | 5 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 78 | -0- | -46 | -0- | 5 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 90 | -0- | -30 | -0- | 5 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 85 | -0- | -8 | -0- | 5 | 1 | 80 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,547 TOTAL CONDENSATE PROD: -0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 597 | -0- | -116 | -0- | 28 | 1 | 566 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 588 | N | 556 | -0- | -32 | -0- | 27 | 1 | 525 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 620 | N | 582 | -0- | -38 | -0- | 29 | 1 | 550 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 570 | N | 554 | -0- | -16 | -0- | 28 | 1 | 523 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 620 | N | 539 | -0- | -81 | -0- | 28 | 1 | 509 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 570 | N | 491 | -0- | -79 | -0- | 25 | 1 | 463 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 558 | N | 506 | -0- | -52 | -0- | 27 | 1 | 477 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 527 | N | 502 | -0- | -25 | -0- | 22 | 1 | 478 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 480 | N | 448 | -0- | -32 | -0- | 19 | 1 | 427 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 496 | N | 446 | -0- | -50 | -0- | 19 | 1 | 425 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 480 | N | 380 | -0- | -100 | -0- | 16 | 1 | 362 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 465 | N | 286 | -0- | -179 | -0- | 13 | 1 | 271 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,887 TOTAL CONDENSATE PROD: 30

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 19 | -0- | -12 | -0- | | 19 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 17 | -0- | -11 | -0- | | 17 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 21 | -0- | -10 | -0- | | 21 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 18 | -0- | -12 | -0- | | 18 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 14 | -0- | -17 | -0- | | 14 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | 13 | -0- | -17 | -0- | | 13 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 12 | -0- | -19 | -0- | | 12 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 22 | N | 22 | -0- | -0- | -0- | | 22 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 27 | N | 27 | -0- | -0- | -0- | | 27 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 27 | N | 27 | -0- | -0- | -0- | | 27 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 26 | -0- | -4 | -0- | | 26 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 27 | -0- | -4 | -0- | | 27 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 243 TOTAL CONDENSATE PROD: -0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

| | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 772 | N | 772 | -0- | -0- | -0- | | 50 | 1 | 718 | 2 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 736 | N | 736 | -0- | -0- | -0- | | 48 | 1 | 685 | 2 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 691 | N | 691 | -0- | -0- | -0- | | 45 | 1 | 644 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 720 | N | 661 | -0- | -59 | -0- | | 42 | 1 | 618 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 959 | N | 959 | -0- | -0- | -0- | | 72 | 1 | 884 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 794 | N | 794 | -0- | -0- | -0- | | 58 | 1 | 734 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 787 | N | 787 | -0- | -0- | -0- | | 56 | 1 | 730 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 775 | N | 766 | -0- | -9 | -0- | | 43 | 1 | 722 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 828 | N | 828 | -0- | -0- | -0- | | 47 | 1 | 780 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 810 | N | 810 | -0- | -0- | -0- | | 50 | 1 | 758 | 2 | Y | 2 | 5 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 761 | N | 761 | -0- | -0- | -0- | | 55 | 1 | 704 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1011 | N | 1011 | -0- | -0- | -0- | | 75 | 1 | 933 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,576 TOTAL CONDENSATE PROD: 25

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 370 | -0- | -2 | -0- | 16 | 1 | 351 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 353 | N | 353 | -0- | -0- | -0- | 15 | 1 | 332 | 2 | Y | 5 | 3 | 1 | 1 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 403 | N | 369 | -0- | -34 | -0- | 16 | 1 | 351 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 360 | N | 357 | -0- | -3 | -0- | 16 | 1 | 338 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 403 | N | 369 | -0- | -34 | -0- | 17 | 1 | 349 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 376 | N | 376 | -0- | -0- | -0- | 18 | 1 | 355 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 394 | N | 394 | -0- | -0- | -0- | 19 | 1 | 373 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 438 | N | 438 | -0- | -0- | -0- | 22 | 1 | 414 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 451 | N | 451 | -0- | -0- | -0- | 23 | 1 | 426 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 433 | N | 433 | -0- | -0- | -0- | 22 | 1 | 408 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 394 | N | 394 | -0- | -0- | -0- | 19 | 1 | 371 | 2 | Y | 4 | 3 | 1 | 1 | 8 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 403 | N | 403 | -0- | -0- | -0- | 19 | 1 | 381 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,707 TOTAL CONDENSATE PROD: 35

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 162 | -0- | -179 | -0- | 8 | 1 | 154 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 169 | -0- | -139 | -0- | 8 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 196 | -0- | -114 | -0- | 9 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 136 | -0- | -14 | -0- | 6 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 86 | -0- | -100 | -0- | 4 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 93 | -0- | -87 | -0- | 4 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 104 | -0- | -51 | -0- | 5 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 08 | 101 | N | 101 | -0- | -0- | -0- | 5 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 09 | 108 | N | 108 | -0- | -0- | -0- | 5 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 10 | 119 | N | 119 | -0- | -0- | -0- | 6 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 11 | 109 | N | 109 | -0- | -0- | -0- | 6 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 101 | -0- | -23 | -0- | 6 | 1 | 95 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,484 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 201 | -0- | -16 | -0- | 201 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 196 | N | 182 | -0- | -14 | -0- | 182 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 217 | N | 201 | -0- | -16 | -0- | 201 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 217 | N | 205 | -0- | -12 | -0- | 205 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 217 | N | 196 | -0- | -21 | -0- | 196 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 217 | N | 179 | -0- | -38 | -0- | 179 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 210 | N | 178 | -0- | -32 | -0- | 178 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 186 | N | 179 | -0- | -7 | -0- | 179 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 180 | N | 167 | -0- | -13 | -0- | 167 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 186 | N | 164 | -0- | -22 | -0- | 164 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,244 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 418 | -0- | -47 | -0- | 417 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 420 | N | 358 | -0- | -62 | -0- | 358 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 434 | N | 382 | -0- | -52 | -0- | 382 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 390 | N | 365 | -0- | -25 | -0- | 365 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 403 | N | 377 | -0- | -26 | -0- | 377 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 360 | N | 354 | -0- | -6 | -0- | 354 | 3 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 368 | -0- | 368 | 368 | 368 | 3 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 358 | -0- | 358 | 726 | 358 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1070 | N | 344 | -0- | -726 | -0- | 344 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 360 | N | 345 | -0- | -15 | -0- | 345 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,375 TOTAL CONDENSATE PROD: 1

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 356 | N | 356 | -0- | -0- | -0- | 355 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 300 | N | 249 | -0- | -51 | -0- | 249 | 3 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 207 | -0- | 207 | 207 | 207 | 3 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 145 | -0- | 145 | 352 | 145 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 545 | N | 193 | -0- | -352 | -0- | 193 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,273 TOTAL CONDENSATE PROD: 1

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 445 | -0- | -423 | -0- | 445 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 784 | N | 428 | -0- | -356 | -0- | 428 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 527 | N | 461 | -0- | -66 | -0- | 461 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 427 | N | 427 | -0- | -0- | -0- | 427 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 465 | N | 425 | -0- | -40 | -0- | 425 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 450 | N | 394 | -0- | -56 | -0- | 394 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 434 | N | 404 | -0- | -30 | -0- | 404 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 434 | N | 385 | -0- | -49 | -0- | 385 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 390 | N | 365 | -0- | -25 | -0- | 365 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 403 | N | 361 | -0- | -42 | -0- | 361 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 360 | N | 353 | -0- | -7 | -0- | 353 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 372 | N | 355 | -0- | -17 | -0- | 355 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,803 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | 14 | -0- | -76 | -0- | 14 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 62 | N | 10 | -0- | -52 | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,074 TOTAL CONDENSATE PROD: -0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 93 | -0- | -62 | -0- | 5<br>1 | 1<br>9 | 87 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 67 | N | 67 | -0- | -0- | -0- | 4<br>1 | 1<br>9 | 62 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 03 | 93 | N | 73 | -0- | -20 | -0- | 4 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 04 | 90 | N | 72 | -0- | -18 | -0- | 4<br>1 | 1<br>9 | 67 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 05 | 73 | N | 73 | -0- | -0- | -0- | 5 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 16 | -0- | -44 | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 394 TOTAL CONDENSATE PROD: 3

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 175 | -0- | -11 | -0- | 175 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 168 | N | 159 | -0- | -9 | -0- | 159 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 186 | N | 178 | -0- | -8 | -0- | 178 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 180 | N | 160 | -0- | -20 | -0- | 160 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 186 | N | 160 | -0- | -26 | -0- | 160 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 180 | N | 162 | -0- | -18 | -0- | 162 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 155 | N | 154 | -0- | -1 | -0- | 154 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 150 | N | 146 | -0- | -4 | -0- | 146 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 147 | -0- | -3 | -0- | 147 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 147 | -0- | -8 | -0- | 147 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,900 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 174 | -0- | -43 | -0- | 13 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 162 | -0- | -34 | -0- | 12 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 182 | -0- | -4 | -0- | 13 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 178 | -0- | -2 | -0- | 13 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 05 | 187 | N | 187 | -0- | -0- | -0- | 14 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 06 | 182 | N | 182 | -0- | -0- | -0- | 14 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 179 | -0- | -7 | -0- | 13 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 185 | -0- | -1 | -0- | 14 | 1 | 171 | 3 | N | -0- | | | | | -0- |
| 09 | 190 | N | 190 | -0- | -0- | -0- | 15 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 10 | 201 | N | 201 | -0- | -0- | -0- | 17 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 11 | 189 | N | 189 | -0- | -0- | -0- | 16 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 172 | -0- | -14 | -0- | 10 | 1 | 162 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,181 TOTAL CONDENSATE PROD: -0-

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 292 | -0- | -18 | -0- | 12 | 1 | 277 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 280 | N | 267 | -0- | -13 | -0- | 11 | 1 | 253 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 296 | N | 296 | -0- | -0- | -0- | 13 | 1 | 281 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 289 | N | 289 | -0- | -0- | -0- | 13 | 1 | 274 | 2 | Y | 2 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 310 | N | 298 | -0- | -12 | -0- | 14 | 1 | 282 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 300 | N | 295 | -0- | -5 | -0- | 14 | 1 | 279 | 2 | Y | 2 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 304 | N | 304 | -0- | -0- | -0- | 15 | 1 | 287 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 299 | N | 299 | -0- | -0- | -0- | 15 | 1 | 283 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 284 | N | 284 | -0- | -0- | -0- | 14 | 1 | 268 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 293 | N | 293 | -0- | -0- | -0- | 15 | 1 | 277 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 281 | N | 281 | -0- | -0- | -0- | 14 | 1 | 264 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 279 | N | 276 | -0- | -3 | -0- | 13 | 1 | 261 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,474 TOTAL CONDENSATE PROD: 25

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 522 | -0- | -5 | -0- | 30 | 1 4 9 | 488 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 02 | 477 | N | 477 | -0- | -0- | -0- | 27 | 1 6 9 | 444 | 2 | Y | 5 | 3 | 1 | 2 | 8 | 2 |
| 03 | 527 | N | 522 | -0- | -5 | -0- | 31 | 1 3 9 | 488 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 04 | 513 | N | 513 | -0- | -0- | -0- | 31 | 1 4 9 | 478 | 2 | Y | 4 | 4 | 1 | 1 | 8 | 2 |
| 05 | 527 | N | 521 | -0- | -6 | -0- | 33 | 1 2 9 | 486 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 06 | 510 | N | 508 | -0- | -2 | -0- | 33 | 1 6 9 | 469 | 2 | Y | 5 | 3 | 1 | 2 | 8 | 2 |
| 07 | 527 | N | 523 | -0- | -4 | -0- | 32 | 1 3 9 | 488 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 08 | 527 | N | 523 | -0- | -4 | -0- | 34 | 1 2 9 | 487 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 09 | 510 | N | 507 | -0- | -3 | -0- | 33 | 1 3 9 | 471 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 10 | 527 | N | 520 | -0- | -7 | -0- | 33 | 1 2 9 | 485 | 2 | Y | 2 | 3 | 1 | | | 2 |
| *11 | 510 | N | 486 | -0- | -24 | -0- | 31 | 1 6 9 | 449 | 2 | Y | 5 | 3 | 1 | 2 | 8 | 2 |
| *12 | 529 | N | 529 | -0- | -0- | -0- | 33 | 1 6 9 | 490 | 2 | Y | 5 | 3 | 1 | 1 | 8 | 3 |

TOTAL GAS PROD: 6,151 TOTAL CONDENSATE PROD: 43

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 256 | -0- | -116 | -0- | 15 | 1 2 9 | 239 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 280 | N | 219 | -0- | -61 | -0- | 12 | 1 2 9 | 205 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 03 | 279 | N | 232 | -0- | -47 | -0- | 14 | 1 1 9 | 217 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 240 | N | 221 | -0- | -19 | -0- | 13 | 1 2 9 | 206 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 05 | 248 | N | 218 | -0- | -30 | -0- | 14 | 1 1 9 | 203 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 212 | N | 212 | -0- | -0- | -0- | 14 | 1 2 9 | 196 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 07 | 217 | N | 215 | -0- | -2 | -0- | 13 | 1 1 9 | 201 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 08 | 217 | N | 213 | -0- | -4 | -0- | 14 | 1 1 9 | 198 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 210 | N | 197 | -0- | -13 | -0- | 13 | 1 1 9 | 183 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 217 | N | 194 | -0- | -23 | -0- | 12 | 1 1 9 | 181 | 2 | Y | 1 | 1 | 1 | | | 1 |
| *11 | 210 | N | 172 | -0- | -38 | -0- | 11 | 1 2 9 | 159 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 12 | 217 | N | 165 | -0- | -52 | -0- | 10 | 1 1 9 | 154 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 2,514 TOTAL CONDENSATE PROD: 17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 302 | N | 302 | -0- | -0- | -0- | 19 | 1 | 283 | 2 | Y | -0- | | | | | -0- |
| 02 | 258 | N | 258 | -0- | -0- | -0- | 16 | 1 | 242 | 2 | Y | -0- | | | | | -0- |
| 03 | 284 | N | 284 | -0- | -0- | -0- | 19 | 1 | 265 | 2 | Y | -0- | | | | | -0- |
| 04 | 300 | N | 276 | -0- | -24 | -0- | 17 | 1 | 259 | 2 | Y | -0- | | | | | -0- |
| 05 | 281 | N | 281 | -0- | -0- | -0- | 17 | 1 | 264 | 2 | Y | -0- | | | | | -0- |
| 06 | 270 | N | 254 | -0- | -16 | -0- | 16 | 1 | 238 | 2 | Y | -0- | | | | | -0- |
| 07 | 279 | N | 261 | -0- | -18 | -0- | 16 | 1 | 245 | 2 | Y | -0- | | | | | -0- |
| 08 | 294 | N | 294 | -0- | -0- | -0- | 18 | 1 | 276 | 2 | Y | -0- | | | | | -0- |
| 09 | 267 | N | 267 | -0- | -0- | -0- | 17 | 1 | 250 | 2 | Y | -0- | | | | | -0- |
| 10 | 275 | N | 275 | -0- | -0- | -0- | 16 | 1 | 259 | 2 | Y | -0- | | | | | -0- |
| 11 | 272 | N | 272 | -0- | -0- | -0- | 17 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 276 | -0- | -3 | -0- | 17 | 1 | 259 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,300 TOTAL CONDENSATE PROD: -0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 752 | N | 752 | -0- | -0- | -0- | 55 | 1 | 697 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | N | 655 | -0- | -73 | -0- | 48 | 1 | 607 | 3 | N | -0- | | | | | -0- |
| 03 | 806 | N | 777 | -0- | -29 | -0- | 57 | 1 | 720 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 646 | -0- | -74 | -0- | 49 | 1 | 597 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 691 | -0- | -22 | -0- | 50 | 1 | 641 | 3 | N | -0- | | | | | -0- |
| 06 | 750 | N | 662 | -0- | -88 | -0- | 50 | 1 | 612 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 652 | -0- | -30 | -0- | 48 | 1 | 604 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 671 | -0- | -11 | -0- | 51 | 1 | 620 | 3 | N | -0- | | | | | -0- |
| 09 | 661 | N | 661 | -0- | -0- | -0- | 52 | 1 | 609 | 3 | N | -0- | | | | | -0- |
| 10 | 656 | N | 656 | -0- | -0- | -0- | 55 | 1 | 601 | 3 | N | -0- | | | | | -0- |
| 11 | 694 | N | 694 | -0- | -0- | -0- | 58 | 1 | 636 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 653 | -0- | -29 | -0- | 39 | 1 | 614 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,170 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 184 | -0- | -64 | -0- | 183 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 196 | N | 167 | -0- | -29 | -0- | 167 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 180 | N | 174 | -0- | -6 | -0- | 174 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 186 | N | 175 | -0- | -11 | -0- | 175 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 180 | N | 171 | -0- | -9 | -0- | 171 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 186 | N | 169 | -0- | -17 | -0- | 169 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 186 | N | 163 | -0- | -23 | -0- | 163 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 180 | N | 160 | -0- | -20 | -0- | 160 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,039 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 109 | -0- | -15 | -0- | 5 | 1 | 103 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 106 | N | 106 | -0- | -0- | -0- | 5 | 1 | 100 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 123 | N | 123 | -0- | -0- | -0- | 6 | 1 | 116 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 120 | N | 117 | -0- | -3 | -0- | 6 | 1 | 110 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 124 | N | 116 | -0- | -8 | -0- | 6 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 06 | 120 | N | 96 | -0- | -24 | -0- | 5 | 1 | 90 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 124 | N | 93 | -0- | -31 | -0- | 5 | 1 | 88 | 2 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 111 | -0- | -13 | -0- | 5 | 1 | 106 | 2 | Y | -0- | | | | | -0- |
| 09 | 106 | N | 106 | -0- | -0- | -0- | 5 | 1 | 100 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 111 | N | 111 | -0- | -0- | -0- | 5 | 1 | 105 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 120 | N | 101 | -0- | -19 | -0- | 4 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 105 | -0- | -19 | -0- | 5 | 1 | 99 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,294 TOTAL CONDENSATE PROD: 8

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 127 | N | 127 | -0- | -0- | -0- | 7 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| 02 | 113 | N | 113 | -0- | -0- | -0- | 7 | 1 | 106 | 3 | N | -0- | | | | | -0- |
| 03 | 129 | N | 129 | -0- | -0- | -0- | 8 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 04 | 123 | N | 123 | -0- | -0- | -0- | 8 | 1 | 115 | 3 | N | -0- | | | | | -0- |
| 05 | 126 | N | 126 | -0- | -0- | -0- | 8 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 117 | -0- | -3 | -0- | 8 | 1 | 109 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 120 | -0- | -4 | -0- | 8 | 1 | 112 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 121 | -0- | -3 | -0- | 8 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 107 | -0- | -13 | -0- | 8 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 108 | -0- | -16 | -0- | 7 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 117 | -0- | -3 | -0- | 7 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 120 | -0- | -4 | -0- | 8 | 1 | 112 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,428 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 140 | -0- | -15 | -0- | 140 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 140 | N | 121 | -0- | -19 | -0- | 121 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 155 | N | 137 | -0- | -18 | -0- | 137 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 150 | N | 131 | -0- | -19 | -0- | 131 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | 65 | -0- | -59 | -0- | 65 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 120 | N | 119 | -0- | -1 | -0- | 119 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 95 | -0- | -25 | -0- | 95 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 88 | -0- | -36 | -0- | 88 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,364 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 306 | -0- | -4 | -0- | 306 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 280 | N | 278 | -0- | -2 | -0- | 278 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 300 | N | 297 | -0- | -3 | -0- | 297 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 310 | N | 267 | -0- | -43 | -0- | 267 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 300 | N | 191 | -0- | -109 | -0- | 191 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 310 | N | 90 | -0- | -220 | -0- | 90 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 279 | N | 230 | -0- | -49 | -0- | 230 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,847 TOTAL CONDENSATE PROD: -0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23 | N | 23 | -0- | -0- | -0- | 1 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 02 | 119 | N | 119 | -0- | -0- | -0- | 9 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 5 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 04 | 96 | N | 96 | -0- | -0- | -0- | 4 | 1 | 92 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 83 | -0- | -10 | -0- | 4 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 76 | -0- | -14 | -0- | 3 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 82 | -0- | -11 | -0- | 4 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 81 | -0- | -12 | -0- | 4 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 78 | -0- | -12 | -0- | 4 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 85 | -0- | -8 | -0- | 4 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 85 | -0- | -5 | -0- | 4 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 86 | -0- | -7 | -0- | 5 | 1 | 81 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 998 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 83 | -0- | -10 | -0- | 7 | 1 | 76 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 84 | N | 83 | -0- | -1 | -0- | 8 | 1 | 74 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 93 | N | 89 | -0- | -4 | -0- | 8 | 1 | 81 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 90 | N | 85 | -0- | -5 | -0- | 8 | 1 | 76 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 93 | N | 77 | -0- | -16 | -0- | 7 | 1 | 70 | 2 | Y | -0- | | | | | 1 |
| 06 | 90 | N | 69 | -0- | -21 | -0- | 6 | 1 | 63 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 93 | N | 50 | -0- | -43 | -0- | 5 | 1 | 44 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 62 | N | 36 | -0- | -26 | -0- | 3 | 1 | 33 | 2 | Y | -0- | | | | | 1 |
| 09 | 60 | N | 32 | -0- | -28 | -0- | 3 | 1 | 29 | 2 | Y | -0- | | | | | 1 |
| 10 | 62 | N | 39 | -0- | -23 | -0- | 4 | 1 | 35 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 4 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| *12 | 38 | N | 38 | -0- | -0- | -0- | 4 | 1 | 34 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 721 TOTAL CONDENSATE PROD: 3

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 444 | N | 444 | -0- | -0- | -0- | 46 | 1 | 397 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 405 | N | 405 | -0- | -0- | -0- | 42 | 1 | 363 | 2 | Y | -0- | | | | | 2 |
| 03 | 458 | N | 458 | -0- | -0- | -0- | 43 | 1 | 415 | 2 | Y | -0- | | | | | 2 |
| 04 | 441 | N | 441 | -0- | -0- | -0- | 42 | 1 | 398 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 446 | N | 446 | -0- | -0- | -0- | 44 | 1 | 401 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 450 | N | 439 | -0- | -11 | -0- | 46 | 1 | 393 | 2 | Y | -0- | | | | | 1 |
| 07 | 465 | N | 464 | -0- | -1 | -0- | 48 | 1 | 415 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 462 | N | 462 | -0- | -0- | -0- | 49 | 1 | 412 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 450 | N | 405 | -0- | -45 | -0- | 45 | 1 | 360 | 2 | Y | -0- | | | | | 3 |
| 10 | 465 | N | 429 | -0- | -36 | -0- | 46 | 1 | 382 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 450 | N | 447 | -0- | -3 | -0- | 46 | 1 | 401 | 2 | Y | -0- | | | | | 4 |
| *12 | 452 | N | 452 | -0- | -0- | -0- | 52 | 1 | 399 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,292 TOTAL CONDENSATE PROD: 7

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 122 | -0- | -2 | -0- | 8 | 1 | 114 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 112 | N | 109 | -0- | -3 | -0- | 7 | 1 | 100 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 124 | N | 118 | -0- | -6 | -0- | 8 | 1 | 110 | 2 | Y | -0- | | | | | 1 |
| 04 | 120 | N | 110 | -0- | -10 | -0- | 7 | 1 | 103 | 2 | Y | -0- | | | | | 1 |
| 05 | 124 | N | 107 | -0- | -17 | -0- | 8 | 1 | 99 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 120 | N | 98 | -0- | -22 | -0- | 7 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 99 | -0- | -25 | -0- | 7 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| 08 | 104 | N | 104 | -0- | -0- | -0- | 6 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 82 | -0- | -8 | -0- | 5 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 93 | -0- | -0- | -0- | 6 | 1 | 86 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 90 | N | 78 | -0- | -12 | -0- | 6 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 79 | -0- | -14 | -0- | 6 | 1 | 72 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,199 TOTAL CONDENSATE PROD: 4

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 673 | -0- | -71 | -0- | 70 | 1 | 603 | 2 | Y | -0- | | | | | 2 |
| 02 | 640 | N | 640 | -0- | -0- | -0- | 66 | 1 | 573 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 720 | N | 720 | -0- | -0- | -0- | 68 | 1 | 651 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 689 | N | 689 | -0- | -0- | -0- | 66 | 1 | 622 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 713 | N | 693 | -0- | -20 | -0- | 69 | 1 | 623 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 690 | N | 542 | -0- | -148 | -0- | 56 | 1 | 485 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 713 | N | 618 | -0- | -95 | -0- | 64 | 1 | 553 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 724 | N | 724 | -0- | -0- | -0- | 77 | 1 | 646 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 655 | N | 655 | -0- | -0- | -0- | 73 | 1 | 582 | 2 | Y | -0- | | | | | 4 |
| 10 | 703 | N | 703 | -0- | -0- | -0- | 75 | 1 | 627 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 690 | N | 668 | -0- | -22 | -0- | 69 | 1 | 598 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 682 | N | 618 | -0- | -64 | -0- | 71 | 1 | 547 | 2 | Y | -0- | 5 | 1 | | | 1 |

TOTAL GAS PROD: 7,943 TOTAL CONDENSATE PROD: 9

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 297 | -0- | -13 | -0- | 30 | 1 | 267 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 275 | -0- | -5 | -0- | 27 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 03 | 313 | N | 313 | -0- | -0- | -0- | 31 | 1 | 282 | 3 | N | -0- | | | | | -0- |
| 04 | 319 | N | 319 | -0- | -0- | -0- | 31 | 1 | 288 | 3 | N | -0- | | | | | -0- |
| 05 | 310 | N | 305 | -0- | -5 | -0- | 31 | 1 | 274 | 3 | N | -0- | | | | | -0- |
| 06 | 300 | N | 280 | -0- | -20 | -0- | 29 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 07 | 341 | N | 317 | -0- | -24 | -0- | 34 | 1 | 283 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 277 | -0- | -33 | -0- | 31 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 09 | 281 | N | 281 | -0- | -0- | -0- | 28 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 10 | 310 | N | 278 | -0- | -32 | -0- | 30 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 269 | -0- | -1 | -0- | 30 | 1 | 239 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 273 | -0- | -6 | -0- | 32 | 1 | 241 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,484 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 278 | -0- | -1 | -0- | | 16 | 1 2 9 | 260 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 252 | N | 250 | -0- | -2 | -0- | | 14 | 1 3 9 | 233 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| 03 | 279 | N | 273 | -0- | -6 | -0- | | 16 | 1 1 9 | 256 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 270 | N | 266 | -0- | -4 | -0- | | 16 | 1 3 9 | 247 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| 05 | 279 | N | 273 | -0- | -6 | -0- | | 17 | 1 1 9 | 255 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 270 | N | 261 | -0- | -9 | -0- | | 17 | 1 2 9 | 242 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 07 | 279 | N | 273 | -0- | -6 | -0- | | 17 | 1 1 9 | 255 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 08 | 279 | N | 273 | -0- | -6 | -0- | | 18 | 1 1 9 | 254 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 270 | N | 267 | -0- | -3 | -0- | | 17 | 1 1 9 | 249 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 279 | N | 279 | -0- | -0- | -0- | | 18 | 1 2 9 | 259 | 2 | Y | 2 | 2 | 1 | | | 1 |
| *11 | 270 | N | 262 | -0- | -8 | -0- | | 17 | 1 3 9 | 242 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| 12 | 279 | N | 261 | -0- | -18 | -0- | | 16 | 1 2 9 | 243 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |

TOTAL GAS PROD: 3,216 TOTAL CONDENSATE PROD: 22

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 836 | -0- | -32 | -0- | | 48 | 1 7 9 | 781 | 2 | Y | 6 | 7 | 1 | | | 3 |
| 02 | 762 | N | 762 | -0- | -0- | -0- | | 43 | 1 6 9 | 713 | 2 | Y | 5 | 5 | 1 | | | 3 |
| 03 | 838 | N | 838 | -0- | -0- | -0- | | 50 | 1 7 9 | 781 | 2 | Y | 6 | 4 | 1 | | | 5 |
| 04 | 810 | N | 809 | -0- | -1 | -0- | | 49 | 1 4 9 | 756 | 2 | Y | 4 | 6 | 1 | | | 3 |
| 05 | 843 | N | 843 | -0- | -0- | -0- | | 53 | 1 6 9 | 784 | 2 | Y | 5 | 4 | 1 | | | 4 |
| 06 | 810 | N | 799 | -0- | -11 | -0- | | 52 | 1 3 9 | 744 | 2 | Y | 3 | 5 | 1 | | | 2 |
| 07 | 853 | N | 853 | -0- | -0- | -0- | | 52 | 1 6 9 | 795 | 2 | Y | 5 | 3 | 1 | | | 4 |
| 08 | 837 | N | 829 | -0- | -8 | -0- | | 54 | 1 4 9 | 771 | 2 | Y | 4 | 4 | 1 | | | 4 |
| 09 | 810 | N | 787 | -0- | -23 | -0- | | 51 | 1 4 9 | 732 | 2 | Y | 4 | 4 | 1 | | | 4 |
| 10 | 837 | N | 230 | -0- | -607 | -0- | | 15 | 1 1 9 | 214 | 2 | Y | 1 | 4 | 1 | | | 1 |
| *11 | 810 | N | 528 | -0- | -282 | -0- | | 34 | 1 3 9 | 491 | 2 | Y | 3 | 2 | 1 | | | 2 |
| 12 | 806 | N | 551 | -0- | -255 | -0- | | 34 | 1 4 9 | 513 | 2 | Y | 4 | 3 | 1 | | | 3 |

TOTAL GAS PROD: 8,665 TOTAL CONDENSATE PROD: 50

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 03 | 101 | N | 101 | -0- | -0- | -0- | 5 | 1 | 95 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 110 | N | 110 | -0- | -0- | -0- | 6 | 1 | 103 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 118 | N | 118 | -0- | -0- | -0- | 6 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 06 | 113 | N | 113 | -0- | -0- | -0- | 6 | 1 | 106 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 124 | N | 120 | -0- | -4 | -0- | 6 | 1 | 113 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 124 | N | 112 | -0- | -12 | -0- | 5 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 09 | 126 | N | 126 | -0- | -0- | -0- | 5 | 1 | 120 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 6 | 1 | 123 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 120 | N | 111 | -0- | -9 | -0- | 5 | 1 | 106 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 81 | -0- | -43 | -0- | 4 | 1 | 76 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,155 TOTAL CONDENSATE PROD: 7

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 632 | -0- | -19 | -0- | 36 | 1 | 592 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 588 | N | 577 | -0- | -11 | -0- | 33 | 1 | 537 | 2 | Y | 6 | 4 | 1 | 2 | 8 | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 620 | N | 600 | -0- | -20 | -0- | 36 | 1 | 560 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 612 | N | 612 | -0- | -0- | -0- | 37 | 1 | 569 | 2 | Y | 5 | 4 | 1 | 2 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 651 | N | 629 | -0- | -22 | -0- | 39 | 1 | 586 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 591 | N | 591 | -0- | -0- | -0- | 38 | 1 | 547 | 2 | Y | 5 | 4 | 1 | 2 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 630 | N | 630 | -0- | -0- | -0- | 38 | 1 | 589 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 620 | N | 593 | -0- | -27 | -0- | 39 | 1 | 551 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 609 | N | 609 | -0- | -0- | -0- | 39 | 1 | 567 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 620 | N | 614 | -0- | -6 | -0- | 39 | 1 | 571 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 570 | N | 564 | -0- | -6 | -0- | 36 | 1 | 522 | 2 | Y | 5 | 4 | 1 | 2 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 620 | N | 582 | -0- | -38 | -0- | 36 | 1 | 539 | 2 | Y | 6 | 3 | 1 | 2 | 8 | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,233 TOTAL CONDENSATE PROD: 52

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 549 | N | 549 | -0- | -0- | -0- | | 38 1 | 511 | 3 | N | -0- | | | | | -0- |
| 02 | 470 | N | 470 | -0- | -0- | -0- | | 33 1 | 437 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 521 | -0- | -6 | -0- | | 37 1 | 484 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 495 | -0- | -15 | -0- | | 36 1 | 459 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 495 | -0- | -32 | -0- | | 35 1 | 460 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 449 | -0- | -61 | -0- | | 33 1 | 416 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 418 | -0- | -109 | -0- | | 31 1 | 387 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 364 | -0- | -132 | -0- | | 27 1 | 337 | 3 | N | -0- | | | | | -0- |
| 09 | 489 | N | 489 | -0- | -0- | -0- | | 37 1 | 452 | 3 | N | -0- | | | | | -0- |
| 10 | 497 | N | 497 | -0- | -0- | -0- | | 37 1 | 460 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 299 | -0- | -61 | -0- | | 23 1 | 276 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 341 | -0- | -155 | -0- | | 25 1 | 316 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,387 TOTAL CONDENSATE PROD: -0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 541 | -0- | -17 | -0- | 35 1<br>2 9 | 504 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 02 | 504 | N | 501 | -0- | -3 | -0- | 33 1<br>1 9 | 467 | 2 | Y | 1 | 3 | 1 | | | -0- |
| 03 | 527 | N | 518 | -0- | -9 | -0- | 34 1<br>2 9 | 482 | 2 | Y | 2 | | | | | 2 |
| 04 | 513 | N | 513 | -0- | -0- | -0- | 32 1<br>1 9 | 480 | 2 | Y | 1 | | | | | 3 |
| 05 | 558 | N | 550 | -0- | -8 | -0- | 41 1<br>1 9 | 508 | 2 | Y | 1 | 3 | 1 | | | 1 |
| 06 | 510 | N | 329 | -0- | -181 | -0- | 24 1<br>1 9 | 304 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 07 | 527 | N | 505 | -0- | -22 | -0- | 36 1<br>1 9 | 468 | 2 | Y | 1 | | | | | 1 |
| 08 | 558 | N | 500 | -0- | -58 | -0- | 28 1<br>1 9 | 471 | 2 | Y | 1 | | | | | 2 |
| 09 | 377 | N | 377 | -0- | -0- | -0- | 21 1 | 356 | 2 | Y | -0- | | | | | 2 |
| 10 | 496 | N | 450 | -0- | -46 | -0- | 28 1<br>1 9 | 421 | 2 | Y | 1 | 3 | 1 | | | -0- |
| 11 | 480 | N | 416 | -0- | -64 | -0- | 30 1<br>2 9 | 384 | 2 | Y | 2 | | | | | 2 |
| 12 | 403 | N | 166 | -0- | -237 | -0- | 12 1 | 154 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 5,366 TOTAL CONDENSATE PROD: 13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 440 N | 440 | -0- | -0- | -0- | 21 | 1 | 416 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 394 N | 394 | -0- | -0- | -0- | 19 | 1 | 373 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 411 N | 411 | -0- | -0- | -0- | 21 | 1 | 387 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 399 N | 399 | -0- | -0- | -0- | 20 | 1 | 377 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 407 N | 407 | -0- | -0- | -0- | 21 | 1 | 384 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 381 N | 381 | -0- | -0- | -0- | 20 | 1 | 360 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 404 N | 404 | -0- | -0- | -0- | 21 | 1 | 381 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 403 N | 386 | -0- | -17 | -0- | 17 | 1 | 367 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 390 N | 371 | -0- | -19 | -0- | 16 | 1 | 353 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 403 N | 381 | -0- | -22 | -0- | 16 | 1 | 363 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 360 N | 327 | -0- | -33 | -0- | 14 | 1 | 311 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 372 N | 342 | -0- | -30 | -0- | 15 | 1 | 325 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,643 TOTAL CONDENSATE PROD: 25

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 N | 207 | -0- | -103 | -0- | 10 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 02 | 280 N | 138 | -0- | -142 | -0- | 10 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 03 | 279 N | 109 | -0- | -170 | -0- | 6 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 04 | 210 N | 155 | -0- | -55 | -0- | 7 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 05 | 155 N | 102 | -0- | -53 | -0- | 5 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 06 | 120 N | 108 | -0- | -12 | -0- | 5 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 07 | 155 N | 123 | -0- | -32 | -0- | 6 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 08 | 115 N | 115 | -0- | -0- | -0- | 5 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 09 | 346 N | 346 | -0- | -0- | -0- | 16 | 1 | 330 | 3 | N | -0- | | | | | -0- |
| 10 | 273 N | 273 | -0- | -0- | -0- | 14 | 1 | 259 | 3 | N | -0- | | | | | -0- |
| 11 | 220 N | 220 | -0- | -0- | -0- | 11 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 12 | 372 N | 210 | -0- | -162 | -0- | 11 | 1 | 199 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,106 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 998 | N | 998 | -0- | -0- | -0- | 57 | 1 8 9 | 933 | 2 | Y | 7 | 9 | 1 | | | 3 |
| 02 | 904 | N | 904 | -0- | -0- | -0- | 51 | 1 11 9 | 842 | 2 | Y | 10 | 6 | 1 | 3 | 8 | 4 |
| 03 | 992 | N | 987 | -0- | -5 | -0- | 59 | 1 6 9 | 922 | 2 | Y | 5 | 4 | 1 | | | 5 |
| 04 | 961 | N | 961 | -0- | -0- | -0- | 58 | 1 10 9 | 893 | 2 | Y | 9 | 7 | 1 | 3 | 8 | 4 |
| 05 | 992 | N | 979 | -0- | -13 | -0- | 61 | 1 6 9 | 912 | 2 | Y | 5 | 4 | 1 | | | 5 |
| 06 | 960 | N | 930 | -0- | -30 | -0- | 60 | 1 8 9 | 862 | 2 | Y | 7 | 6 | 1 | 3 | 8 | 3 |
| 07 | 992 | N | 973 | -0- | -19 | -0- | 59 | 1 6 9 | 908 | 2 | Y | 5 | 3 | 1 | | | 5 |
| 08 | 992 | N | 984 | -0- | -8 | -0- | 64 | 1 6 9 | 914 | 2 | Y | 5 | 5 | 1 | | | 5 |
| 09 | 945 | N | 945 | -0- | -0- | -0- | 61 | 1 6 9 | 878 | 2 | Y | 5 | 5 | 1 | | | 5 |
| 10 | 970 | N | 970 | -0- | -0- | -0- | 62 | 1 7 9 | 901 | 2 | Y | 6 | 6 | 1 | | | 5 |
| *11 | 960 | N | 899 | -0- | -61 | -0- | 57 | 1 8 9 | 834 | 2 | Y | 7 | 6 | 1 | 3 | 8 | 3 |
| *12 | 992 | N | 892 | -0- | -100 | -0- | 55 | 1 10 9 | 827 | 2 | Y | 9 | 5 | 1 | 2 | 8 | 5 |

TOTAL GAS PROD: 11,422 TOTAL CONDENSATE PROD: 80

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 304 | -0- | -37 | -0- | 105 | 1 3 9 | 196 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 280 | N | 277 | -0- | -3 | -0- | 95 | 1 3 9 | 179 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| 03 | 313 | N | 313 | -0- | -0- | -0- | 106 | 1 2 9 | 205 | 2 | Y | 2 | 1 | 1 | | | 2 |
| 04 | 300 | N | 294 | -0- | -6 | -0- | 102 | 1 2 9 | 190 | 2 | Y | 2 | 2 | 1 | 1 | 8 | 1 |
| 05 | 310 | N | 297 | -0- | -13 | -0- | 106 | 1 1 9 | 190 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 300 | N | 285 | -0- | -15 | -0- | 103 | 1 3 9 | 179 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| 07 | 310 | N | 289 | -0- | -21 | -0- | 105 | 1 1 9 | 183 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 08 | 310 | N | 290 | -0- | -20 | -0- | 106 | 1 1 9 | 183 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 300 | N | 271 | -0- | -29 | -0- | 102 | 1 1 9 | 168 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 279 | N | 278 | -0- | -1 | -0- | 105 | 1 2 9 | 171 | 2 | Y | 2 | 2 | 1 | | | 1 |
| *11 | 344 | N | 344 | -0- | -0- | -0- | 106 | 1 3 9 | 235 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| *12 | 338 | N | 338 | -0- | -0- | -0- | 108 | 1 2 9 | 228 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |

TOTAL GAS PROD: 3,580 TOTAL CONDENSATE PROD: 24

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 218 | -0- | -154 | -0- | 13 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 152 | -0- | -184 | -0- | 10 | 1 | 142 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 104 | -0- | -206 | -0- | 6 | 1 | 98 | 3 | N | -0- | | | | | -0- |
| 04 | 210 | N | 106 | -0- | -104 | -0- | 6 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 38 | -0- | -117 | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 06 | 948 | N | 948 | -0- | -0- | -0- | 37 | 1 | 911 | 3 | N | -0- | | | | | -0- |
| 07 | 1002 | N | 1002 | -0- | -0- | -0- | 37 | 1 | 965 | 3 | N | -0- | | | | | -0- |
| 08 | 881 | N | 881 | -0- | -0- | -0- | 34 | 1 | 847 | 3 | N | -0- | | | | | -0- |
| 09 | 765 | N | 765 | -0- | -0- | -0- | 30 | 1 | 735 | 3 | N | -0- | | | | | -0- |
| 10 | 694 | N | 694 | -0- | -0- | -0- | 27 | 1 | 667 | 3 | N | -0- | | | | | -0- |
| 11 | 608 | N | 608 | -0- | -0- | -0- | 26 | 1 | 582 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 502 | -0- | -56 | -0- | 24 | 1 | 478 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,018 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 375 | N | 375 | -0- | -0- | -0- | 23 | 1 | 352 | 3 | N | -0- | | | | | -0- |
| 02 | 388 | N | 388 | -0- | -0- | -0- | 25 | 1 | 363 | 3 | N | -0- | | | | | -0- |
| 03 | 401 | N | 401 | -0- | -0- | -0- | 24 | 1 | 377 | 3 | N | -0- | | | | | -0- |
| 04 | 370 | N | 370 | -0- | -0- | -0- | 20 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| 05 | 434 | N | 400 | -0- | -34 | -0- | 17 | 1 | 383 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 357 | -0- | -33 | -0- | 14 | 1 | 343 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 367 | -0- | -5 | -0- | 13 | 1 | 354 | 3 | N | -0- | | | | | -0- |
| 08 | 403 | N | 366 | -0- | -37 | -0- | 14 | 1 | 352 | 3 | N | -0- | | | | | -0- |
| 09 | 360 | N | 343 | -0- | -17 | -0- | 13 | 1 | 330 | 3 | N | -0- | | | | | -0- |
| 10 | 372 | N | 351 | -0- | -21 | -0- | 14 | 1 | 337 | 3 | N | -0- | | | | | -0- |
| 11 | 623 | N | 623 | -0- | -0- | -0- | 27 | 1 | 596 | 3 | N | -0- | | | | | -0- |
| *12 | 746 | N | 746 | -0- | -0- | -0- | 35 | 1 | 711 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,087 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 240 | -0- | -70 | -0- | 239 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 279 | N | 243 | -0- | -36 | -0- | 243 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 270 | N | 221 | -0- | -49 | -0- | 221 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 248 | N | 222 | -0- | -26 | -0- | 222 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 248 | N | 217 | -0- | -31 | -0- | 217 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 217 | N | 213 | -0- | -4 | -0- | 213 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,776 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 547 | -0- | -135 | -0- | 545 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 02 | 532 | N | 511 | -0- | -21 | -0- | 511 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 558 | N | 546 | -0- | -12 | -0- | 546 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 540 | N | 443 | -0- | -97 | -0- | 443 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 558 | N | 466 | -0- | -92 | -0- | 466 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 540 | N | 481 | -0- | -59 | -0- | 481 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 480 | N | 450 | -0- | -30 | -0- | 450 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 496 | N | 477 | -0- | -19 | -0- | 477 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 485 | N | 485 | -0- | -0- | -0- | 485 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,850 TOTAL CONDENSATE PROD: 2

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 581 | -0- | -8 | -0- | 579 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 02 | 532 | N | 509 | -0- | -23 | -0- | 509 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 589 | N | 568 | -0- | -21 | -0- | 568 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 570 | N | 525 | -0- | -45 | -0- | 525 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 558 | N | 524 | -0- | -34 | -0- | 524 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 540 | N | 293 | -0- | -247 | -0- | 293 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 558 | N | 7 | -0- | -551 | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 527 | N | 104 | -0- | -423 | -0- | 104 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 501 | N | 501 | -0- | -0- | -0- | 501 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,093 TOTAL CONDENSATE PROD: 2

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 738 | N | 738 | -0- | -0- | -0- | 738 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 758 | N | 758 | -0- | -0- | -0- | 758 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 730 | N | 730 | -0- | -0- | -0- | 730 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 735 | N | 735 | -0- | -0- | -0- | 735 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 724 | N | 724 | -0- | -0- | -0- | 724 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 780 | N | 780 | -0- | -0- | -0- | 780 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 791 | N | 791 | -0- | -0- | -0- | 791 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 786 | N | 786 | -0- | -0- | -0- | 786 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 971 | N | 971 | -0- | -0- | -0- | 971 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 892 | N | 892 | -0- | -0- | -0- | 892 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 806 | N | 682 | -0- | -124 | -0- | 682 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,209 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 861 | N | 861 | -0- | -0- | -0- | 53 | 1 | 808 | 2 | Y | -0- | | | | | -0- |
| 02 | 784 | N | 695 | -0- | -89 | -0- | 44 | 1 | 651 | 2 | Y | -0- | | | | | -0- |
| 03 | 868 | N | 868 | -0- | -0- | -0- | 57 | 1 | 811 | 2 | Y | -0- | | | | | -0- |
| 04 | 840 | N | 776 | -0- | -64 | -0- | 47 | 1 | 729 | 2 | Y | -0- | | | | | -0- |
| 05 | 840 | N | 840 | -0- | -0- | -0- | 50 | 1 | 790 | 2 | Y | -0- | | | | | -0- |
| 06 | 840 | N | 748 | -0- | -92 | -0- | 47 | 1 | 701 | 2 | Y | -0- | | | | | -0- |
| 07 | 816 | N | 816 | -0- | -0- | -0- | 51 | 1 | 765 | 2 | Y | -0- | | | | | -0- |
| 08 | 881 | N | 881 | -0- | -0- | -0- | 53 | 1 | 828 | 2 | Y | -0- | | | | | -0- |
| 09 | 774 | N | 774 | -0- | -0- | -0- | 49 | 1 | 725 | 2 | Y | -0- | | | | | -0- |
| 10 | 838 | N | 838 | -0- | -0- | -0- | 50 | 1 | 788 | 2 | Y | -0- | | | | | -0- |
| 11 | 840 | N | 806 | -0- | -34 | -0- | 50 | 1 | 756 | 2 | Y | -0- | | | | | -0- |
| 12 | 806 | N | 787 | -0- | -19 | -0- | 48 | 1 | 739 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,690 TOTAL CONDENSATE PROD: -0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 94 | -0- | -61 | -0- | 6 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 16 | -0- | -96 | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 77 | -0- | -47 | -0- | 5 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 04 | 93 | N | 93 | -0- | -0- | -0- | 5 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 05 | 123 | N | 123 | -0- | -0- | -0- | 5 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 43 | -0- | -17 | -0- | 2 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 07 | 967 | N | 967 | -0- | -0- | -0- | 35 | 1 | 932 | 3 | N | -0- | | | | | -0- |
| 08 | 764 | N | 764 | -0- | -0- | -0- | 30 | 1 | 734 | 3 | N | -0- | | | | | -0- |
| 09 | 649 | N | 649 | -0- | -0- | -0- | 25 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 10 | 598 | N | 598 | -0- | -0- | -0- | 23 | 1 | 575 | 3 | N | -0- | | | | | -0- |
| 11 | 500 | N | 500 | -0- | -0- | -0- | 22 | 1 | 478 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 161 | -0- | -335 | -0- | 8 | 1 | 153 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,085 TOTAL CONDENSATE PROD: -0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 63 | N | 63 | -0- | -0- | -0- | 3 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 05 | 60 | N | 60 | -0- | -0- | -0- | 3 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 7 | -0- | -55 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 62 | N | 1 | -0- | -61 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | 1 | -0- | -29 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 7 | N | 1 | -0- | -6 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 179 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 885 | N | 885 | -0- | -0- | -0- | 38 | 1 | 839 | 2 | Y | 7 | 4 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 354 | N | 354 | -0- | -0- | -0- | 15 | 1 | 335 | 2 | Y | 4 | 4 | 1 | 2 | 8 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 28 | N | 28 | -0- | -0- | -0- | 1 | 1 | 27 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 04 | 840 | N | 46 | -0- | -794 | -0- | 2 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 05 | 403 | N | 22 | -0- | -381 | -0- | 1 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 06 | 91 | N | 91 | -0- | -0- | -0- | 4 | 1 | 86 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 144 | N | 144 | -0- | -0- | -0- | 7 | 1 | 136 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 118 | N | 118 | -0- | -0- | -0- | 6 | 1 | 111 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 107 | N | 107 | -0- | -0- | -0- | 5 | 1 | 101 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 124 | N | 104 | -0- | -20 | -0- | 5 | 1 | 98 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 120 | N | 97 | -0- | -23 | -0- | 5 | 1 | 92 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 124 | N | 97 | -0- | -27 | -0- | 5 | 1 | 91 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,093 TOTAL CONDENSATE PROD: 17

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 768 | -0- | -38 | -0- | 33 | 1 | 728 | 2 | Y | 6 | 7 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 700 | N | 699 | -0- | -1 | -0- | 29 | 1 | 664 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 775 | N | 775 | -0- | -0- | -0- | 34 | 1 | 735 | 2 | Y | 5 | 4 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 750 | N | 744 | -0- | -6 | -0- | 33 | 1 | 705 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 779 | N | 779 | -0- | -0- | -0- | 35 | 1 | 738 | 2 | Y | 5 | 4 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 751 | N | 751 | -0- | -0- | -0- | 36 | 1 | 712 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 775 | N | 758 | -0- | -17 | -0- | 37 | 1 | 715 | 2 | Y | 5 | 3 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 775 | N | 631 | -0- | -144 | -0- | 32 | 1 | 596 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 750 | N | 498 | -0- | -252 | -0- | 25 | 1 | 470 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 744 | N | 613 | -0- | -131 | -0- | 31 | 1 | 579 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 660 | N | 660 | -0- | -0- | -0- | 32 | 1 | 624 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 625 | N | 625 | -0- | -0- | -0- | 30 | 1 | 591 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,301 TOTAL CONDENSATE PROD: 51

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 360 | -0- | -12 | -0- | 359 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 336 | N | 315 | -0- | -21 | -0- | 315 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 372 | N | 347 | -0- | -25 | -0- | 347 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 360 | N | 290 | -0- | -70 | -0- | 290 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 341 | N | 229 | -0- | -112 | -0- | 229 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 330 | N | 141 | -0- | -189 | -0- | 141 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 310 | N | 113 | -0- | -197 | -0- | 113 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 217 | N | 117 | -0- | -100 | -0- | 117 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 150 | N | 98 | -0- | -52 | -0- | 98 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 117 | -0- | -7 | -0- | 117 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,356 TOTAL CONDENSATE PROD: 1

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 02 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 03 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 80 | -0- | -40 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 45 | -0- | -48 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 52 | -0- | -38 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 07 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 08 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 09 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 90 | -0- | -34 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 63 | -0- | -30 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 940 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 143 | -0- | -43 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 106 | -0- | -90 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 109 | -0- | -46 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 135 | -0- | -15 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 05 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 06 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 07 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 127 | -0- | -59 | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 159 | -0- | -21 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 10 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 11 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| *12 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,852 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 300 | N | 281 | -0- | -19 | -0- | 281 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 310 | N | 286 | -0- | -24 | -0- | 286 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 300 | N | 278 | -0- | -22 | -0- | 278 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 310 | N | 268 | -0- | -42 | -0- | 268 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | 264 | -0- | -36 | -0- | 264 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 279 | N | 248 | -0- | -31 | -0- | 248 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,400 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 143 | -0- | -12 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 120 | -0- | -20 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 03 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 142 | -0- | -8 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 05 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 06 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 147 | -0- | -8 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 150 | -0- | -5 | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 142 | -0- | -8 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 145 | -0- | -10 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 119 | -0- | -31 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 104 | -0- | -51 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,628 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 655 | -0- | -27 | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 608 | -0- | -8 | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 03 | 681 | N | 681 | -0- | -0- | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| 04 | 659 | N | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 05 | 703 | N | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 06 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 679 | -0- | -3 | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 685 | -0- | -28 | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 656 | -0- | -4 | -0- | 656 | 2 | | | N | -0- | | | | | -0- |
| 10 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 11 | 708 | N | 708 | -0- | -0- | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| *12 | 714 | N | 714 | -0- | -0- | -0- | 714 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,094 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 492 | -0- | -35 | -0- | 24 | 1 | 468 | 3 | N | -0- | | | | | -0- |
| 02 | 459 | N | 459 | -0- | -0- | -0- | 34 | 1 | 425 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 489 | -0- | -7 | -0- | 25 | 1 | 463 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 480 | N | 478 | -0- | -2 | -0- | 22 | 1 | 456 | 3 | N | -0- | | | | | -0- |
| 05 | 506 | N | 506 | -0- | -0- | -0- | 23 | 1 | 483 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 442 | -0- | -38 | -0- | 20 | 1 | 422 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 480 | -0- | -16 | -0- | 22 | 1 | 458 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 471 | -0- | -25 | -0- | 22 | 1 | 449 | 3 | N | -0- | | | | | -0- |
| 09 | 458 | N | 458 | -0- | -0- | -0- | 21 | 1 | 437 | 3 | N | -0- | | | | | -0- |
| 10 | 518 | N | 518 | -0- | -0- | -0- | 26 | 1 | 492 | 3 | N | -0- | | | | | -0- |
| 11 | 496 | N | 496 | -0- | -0- | -0- | 26 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| *12 | 516 | N | 516 | -0- | -0- | -0- | 28 | 1 | 488 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,805 TOTAL CONDENSATE PROD: 1

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 258 | N | 258 | -0- | -0- | -0- | 116 | 1 | 142 | 3 | N | -0- | | | | | -0- |
| 02 | 243 | N | 243 | -0- | -0- | -0- | 105 | 1 | 138 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 265 | -0- | -14 | -0- | 116 | 1 | 149 | 3 | N | -0- | | | | | -0- |
| 04 | 257 | N | 257 | -0- | -0- | -0- | 112 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 267 | -0- | -12 | -0- | 116 | 1 | 151 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 254 | -0- | -16 | -0- | 109 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 261 | -0- | -18 | -0- | 116 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 248 | -0- | -31 | -0- | 112 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 09 | 242 | N | 242 | -0- | -0- | -0- | 112 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| 10 | 252 | N | 252 | -0- | -0- | -0- | 116 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 214 | -0- | -26 | -0- | 88 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 118 | -0- | -130 | -0- | 20 | 1 | 98 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,879 TOTAL CONDENSATE PROD: -0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 154 | -0- | -1 | -0- | 7 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 02 | 143 | N | 143 | -0- | -0- | -0- | 6 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 03 | 164 | N | 164 | -0- | -0- | -0- | 7 | 1 | 157 | 3 | N | -0- | | | | | -0- |
| 04 | 158 | N | 158 | -0- | -0- | -0- | 7 | 1 | 151 | 3 | N | -0- | | | | | -0- |
| 05 | 159 | N | 159 | -0- | -0- | -0- | 7 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 06 | 154 | N | 154 | -0- | -0- | -0- | 7 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 07 | 161 | N | 161 | -0- | -0- | -0- | 8 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 08 | 159 | N | 159 | -0- | -0- | -0- | 8 | 1 | 151 | 3 | N | -0- | | | | | -0- |
| 09 | 159 | N | 159 | -0- | -0- | -0- | 8 | 1 | 151 | 3 | N | -0- | | | | | -0- |
| 10 | 173 | N | 173 | -0- | -0- | -0- | 8 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 11 | 161 | N | 161 | -0- | -0- | -0- | 8 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| *12 | 163 | N | 163 | -0- | -0- | -0- | 10 | 1 | 153 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,908 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 685 | -0- | -90 | -0- | 38 | 1 | 643 | 2 | Y | 4 | 3 | 1 | 1 | 8 | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 644 | N | 612 | -0- | -32 | -0- | 32 | 1 | 577 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 682 | N | 672 | -0- | -10 | -0- | 37 | 1 | 633 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 660 | N | 609 | -0- | -51 | -0- | 34 | 1 | 573 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 682 | N | 590 | -0- | -92 | -0- | 32 | 1 | 556 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 660 | N | 573 | -0- | -87 | -0- | 33 | 1 | 539 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 620 | N | 566 | -0- | -54 | -0- | 34 | 1 | 532 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 08 | 589 | N | 553 | -0- | -36 | -0- | 33 | 1 | 518 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 570 | N | 515 | -0- | -55 | -0- | 31 | 1 | 482 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 558 | N | 522 | -0- | -36 | -0- | 29 | 1 | 491 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 540 | N | 495 | -0- | -45 | -0- | 28 | 1 | 464 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 527 | N | 505 | -0- | -22 | -0- | 30 | 1 | 473 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,897 TOTAL CONDENSATE PROD: 25

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | 1 | -0- | 1 | 1 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | 1 | -0- | 1 | 2 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3 | N | 1 | -0- | -2 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 11 | 28 | N | 28 | -0- | -0- | -0- | 2 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| *12 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 59 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 500 | -0- | -58 | -0- | 28 | 1 | 471 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 732 | N | 732 | -0- | -0- | -0- | 39 | 1 | 691 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 775 | N | 636 | -0- | -139 | -0- | 35 | 1 | 598 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 703 | N | 703 | -0- | -0- | -0- | 39 | 1 | 662 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 806 | N | 655 | -0- | -151 | -0- | 35 | 1 | 618 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 630 | N | 605 | -0- | -25 | -0- | 35 | 1 | 569 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 713 | N | 636 | -0- | -77 | -0- | 38 | 1 | 597 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 651 | N | 640 | -0- | -11 | -0- | 38 | 1 | 599 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 612 | N | 612 | -0- | -0- | -0- | 36 | 1 | 573 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 651 | N | 599 | -0- | -52 | -0- | 33 | 1 | 563 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 630 | N | 567 | -0- | -63 | -0- | 32 | 1 | 531 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 620 | N | 490 | -0- | -130 | -0- | 29 | 1 | 458 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,375 TOTAL CONDENSATE PROD: 28

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | AMT | CODE | C M | COND PROD | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | N | -0- | | | -0- |
| 02 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | N | -0- | | | -0- |
| 03 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | N | -0- | | | -0- |
| 04 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | N | -0- | | | -0- |
| 05 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | N | -0- | | | -0- |
| 06 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | N | -0- | | | -0- |
| 07 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | N | -0- | | | -0- |
| 08 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | N | -0- | | | -0- |
| 09 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | N | -0- | | | -0- |
| 10 | 124 | N | 115 | -0- | -9 | -0- | 115 | 2 | N | -0- | | | -0- |
| 11 | 120 | N | 111 | -0- | -9 | -0- | 111 | 2 | N | -0- | | | -0- |
| *12 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,496 TOTAL CONDENSATE PROD: -0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 295 | -0- | -46 | -0- | | 17 | 1 3 9 | 275 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 280 | N | 248 | -0- | -32 | -0- | | 14 | 1 3 9 | 231 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| 03 | 310 | N | 271 | -0- | -39 | -0- | | 16 | 1 1 9 | 254 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 300 | N | 247 | -0- | -53 | -0- | | 15 | 1 3 9 | 229 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| 05 | 279 | N | 253 | -0- | -26 | -0- | | 16 | 1 1 9 | 236 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 270 | N | 235 | -0- | -35 | -0- | | 15 | 1 2 9 | 218 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 07 | 248 | N | 229 | -0- | -19 | -0- | | 14 | 1 1 9 | 214 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 08 | 248 | N | 222 | -0- | -26 | -0- | | 14 | 1 1 9 | 207 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 240 | N | 207 | -0- | -33 | -0- | | 13 | 1 1 9 | 193 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 217 | N | 191 | -0- | -26 | -0- | | 12 | 1 1 9 | 178 | 2 | Y | 1 | 1 | 1 | | | 1 |
| *11 | 210 | N | 184 | -0- | -26 | -0- | | 12 | 1 2 9 | 170 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 12 | 217 | N | 173 | -0- | -44 | -0- | | 11 | 1 1 9 | 161 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 2,755 TOTAL CONDENSATE PROD: 20

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 692 | -0- | -52 | -0- | | 40 | 1 6 9 | 646 | 2 | Y | 5 | 6 | 1 | | | 2 |
| 02 | 644 | N | 619 | -0- | -25 | -0- | | 35 | 1 8 9 | 576 | 2 | Y | 7 | 4 | 1 | 2 | 8 | 3 |
| 03 | 713 | N | 686 | -0- | -27 | -0- | | 41 | 1 4 9 | 641 | 2 | Y | 4 | 3 | 1 | | | 4 |
| 04 | 678 | N | 678 | -0- | -0- | -0- | | 41 | 1 7 9 | 630 | 2 | Y | 6 | 5 | 1 | 2 | 8 | 3 |
| 05 | 697 | N | 697 | -0- | -0- | -0- | | 44 | 1 3 9 | 650 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 06 | 660 | N | 660 | -0- | -0- | -0- | | 43 | 1 6 9 | 611 | 2 | Y | 5 | 4 | 1 | 2 | 8 | 2 |
| 07 | 713 | N | 673 | -0- | -40 | -0- | | 41 | 1 3 9 | 629 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 08 | 706 | N | 706 | -0- | -0- | -0- | | 46 | 1 3 9 | 657 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 09 | 678 | N | 678 | -0- | -0- | -0- | | 44 | 1 3 9 | 631 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 10 | 705 | N | 705 | -0- | -0- | -0- | | 45 | 1 4 9 | 656 | 2 | Y | 4 | 4 | 1 | | | 3 |
| *11 | 690 | N | 657 | -0- | -33 | -0- | | 42 | 1 7 9 | 608 | 2 | Y | 6 | 5 | 1 | 2 | 8 | 2 |
| 12 | 713 | N | 572 | -0- | -141 | -0- | | 35 | 1 7 9 | 530 | 2 | Y | 6 | 3 | 1 | 2 | 8 | 3 |

TOTAL GAS PROD: 8,023 TOTAL CONDENSATE PROD: 55

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 165 | N | 165 | -0- | -0- | -0- | 12 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 02 | 149 | N | 149 | -0- | -0- | -0- | 11 | 1 | 138 | 3 | N | -0- | | | | | -0- |
| 03 | 163 | N | 163 | -0- | -0- | -0- | 12 | 1 | 151 | 3 | N | -0- | | | | | -0- |
| 04 | 154 | N | 154 | -0- | -0- | -0- | 12 | 1 | 142 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 152 | -0- | -3 | -0- | 11 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 114 | -0- | -36 | -0- | 9 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 98 | -0- | -57 | -0- | 7 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 39 | -0- | -116 | -0- | 3 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 60 | -0- | -60 | -0- | 5 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 10 | 148 | N | 148 | -0- | -0- | -0- | 12 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 11 | 142 | N | 142 | -0- | -0- | -0- | 12 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| *12 | 145 | N | 145 | -0- | -0- | -0- | 9 | 1 | 136 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,529 TOTAL CONDENSATE PROD: -0-

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 273 | -0- | -99 | -0- | 20 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 02 | 327 | N | 327 | -0- | -0- | -0- | 24 | 1 | 303 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 249 | -0- | -61 | -0- | 18 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 230 | -0- | -40 | -0- | 17 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 234 | -0- | -138 | -0- | 17 | 1 | 217 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 218 | -0- | -22 | -0- | 16 | 1 | 202 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 205 | -0- | -43 | -0- | 15 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 211 | -0- | -37 | -0- | 16 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 201 | -0- | -9 | -0- | 16 | 1 | 185 | 3 | N | -0- | | | | | -0- |
| 10 | 224 | N | 224 | -0- | -0- | -0- | 19 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 11 | 212 | N | 212 | -0- | -0- | -0- | 18 | 1 | 194 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 174 | -0- | -43 | -0- | 10 | 1 | 164 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,758 TOTAL CONDENSATE PROD: -0-

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 470 | -0- | -26 | -0- | 20<br>4 | 1<br>9 | 446 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 02 | 448 | N | 432 | -0- | -16 | -0- | 18<br>3 | 1<br>9 | 411 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 03 | 474 | N | 474 | -0- | -0- | -0- | 21<br>3 | 1<br>9 | 450 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 04 | 451 | N | 451 | -0- | -0- | -0- | 20<br>4 | 1<br>9 | 427 | 2 | Y | 4 | 4 | 1 | 1 | 8 | 2 |
| 05 | 465 | N | 451 | -0- | -14 | -0- | 21<br>2 | 1<br>9 | 428 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 06 | 450 | N | 435 | -0- | -15 | -0- | 21<br>3 | 1<br>9 | 411 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| 07 | 465 | N | 445 | -0- | -20 | -0- | 22<br>3 | 1<br>9 | 420 | 2 | Y | 3 | 2 | 1 | | | 2 |
| 08 | 465 | N | 422 | -0- | -43 | -0- | 22<br>2 | 1<br>9 | 398 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 09 | 450 | N | 392 | -0- | -58 | -0- | 20<br>2 | 1<br>9 | 370 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 10 | 434 | N | 411 | -0- | -23 | -0- | 21<br>3 | 1<br>9 | 387 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 11 | 420 | N | 385 | -0- | -35 | -0- | 19<br>3 | 1<br>9 | 363 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| 12 | 403 | N | 388 | -0- | -15 | -0- | 18<br>4 | 1<br>9 | 366 | 2 | Y | 4 | 2 | 1 | 1 | 8 | 2 |

TOTAL GAS PROD: 5,156 TOTAL CONDENSATE PROD: 36

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 616 | -0- | -159 | -0- | 26 | 1 | 584 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 644 | N | 521 | -0- | -123 | -0- | 22 | 1 | 495 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 651 | N | 562 | -0- | -89 | -0- | 25 | 1 | 533 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 600 | N | 528 | -0- | -72 | -0- | 23 | 1 | 501 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 589 | N | 524 | -0- | -65 | -0- | 24 | 1 | 496 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 540 | N | 492 | -0- | -48 | -0- | 23 | 1 | 466 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 558 | N | 515 | -0- | -43 | -0- | 25 | 1 | 487 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 527 | N | 502 | -0- | -25 | -0- | 26 | 1 | 473 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 480 | N | 444 | -0- | -36 | -0- | 22 | 1 | 421 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 527 | N | 461 | -0- | -66 | -0- | 23 | 1 | 435 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 480 | N | 282 | -0- | -198 | -0- | 14 | 1 | 266 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 539 | N | 539 | -0- | -0- | -0- | 26 | 1 | 509 | 2 | Y | 4 | 2 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,986 TOTAL CONDENSATE PROD: 40

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 49 | N | 49 | -0- | -0- | -0- | 2 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 02 | 68 | N | 68 | -0- | -0- | -0- | 3 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 03 | 115 | N | 115 | -0- | -0- | -0- | 6 | 1 | 108 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 85 | N | 85 | -0- | -0- | -0- | 4 | 1 | 80 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 63 | N | 63 | -0- | -0- | -0- | 3 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 52 | -0- | -8 | -0- | 3 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 50 | -0- | -43 | -0- | 3 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 54 | -0- | -8 | -0- | 2 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 53 | -0- | -7 | -0- | 2 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 60 | -0- | -2 | -0- | 3 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 11 | 74 | N | 74 | -0- | -0- | -0- | 3 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| *12 | 95 | N | 95 | -0- | -0- | -0- | 4 | 1 | 91 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 818 TOTAL CONDENSATE PROD: 2

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 175 | -0- | -42 | -0- | 10 | 1 | 163 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 168 | N | 160 | -0- | -8 | -0- | 9 | 1 | 149 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 186 | N | 185 | -0- | -1 | -0- | 11 | 1 | 173 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 180 | N | 172 | -0- | -8 | -0- | 10 | 1 | 160 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 186 | N | 167 | -0- | -19 | -0- | 10 | 1 | 156 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 180 | N | 174 | -0- | -6 | -0- | 11 | 1 | 161 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 186 | N | 146 | -0- | -40 | -0- | 9 | 1 | 136 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 173 | N | 173 | -0- | -0- | -0- | 11 | 1 | 161 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 217 | N | 217 | -0- | -0- | -0- | 14 | 1 | 202 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 200 | N | 200 | -0- | -0- | -0- | 13 | 1 | 186 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 180 | N | 160 | -0- | -20 | -0- | 10 | 1 | 148 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 217 | N | 155 | -0- | -62 | -0- | 10 | 1 | 144 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,084 TOTAL CONDENSATE PROD: 17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 65 | -0- | -28 | -0- | 5 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 59 | -0- | -25 | -0- | 4 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 58 | -0- | -4 | -0- | 4 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 56 | -0- | -4 | -0- | 4 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 54 | -0- | -8 | -0- | 4 | 1 | 50 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 39 | -0- | -21 | -0- | 3 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 37 | -0- | -25 | -0- | 3 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 36 | -0- | -26 | -0- | 3 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 09 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 10 | 37 | N | 37 | -0- | -0- | -0- | 3 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 11 | 37 | N | 37 | -0- | -0- | -0- | 3 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| *12 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 546 TOTAL CONDENSATE PROD: -0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 51 | -0- | -11 | -0- | 4 | 1 | 47 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 51 | -0- | -5 | -0- | 4 | 1 | 47 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 56 | -0- | -6 | -0- | 4 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 56 | -0- | -4 | -0- | 4 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 58 | -0- | -4 | -0- | 4 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 55 | -0- | -5 | -0- | 4 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 38 | -0- | -24 | -0- | 3 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 49 | -0- | -13 | -0- | 4 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 23 | -0- | -37 | -0- | 2 | 1 | 21 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 437 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 657 | -0- | -149 | -0- | 655 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 02 | 1019 | N | 1019 | -0- | -0- | -0- | 1019 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1063 | N | 1063 | -0- | -0- | -0- | 1063 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 948 | N | 948 | -0- | -0- | -0- | 948 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 952 | N | 952 | -0- | -0- | -0- | 952 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 889 | N | 889 | -0- | -0- | -0- | 889 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 992 | N | 899 | -0- | -93 | -0- | 899 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 961 | N | 836 | -0- | -125 | -0- | 836 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 900 | N | 774 | -0- | -126 | -0- | 774 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 899 | N | 791 | -0- | -108 | -0- | 791 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 810 | N | 758 | -0- | -52 | -0- | 758 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 806 | N | 774 | -0- | -32 | -0- | 774 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,360 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 353 | -0- | -19 | -0- | 20 | 1 | 331 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 336 | N | 320 | -0- | -16 | -0- | 18 | 1 | 299 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 341 | N | 183 | -0- | -158 | -0- | 11 | 1 | 171 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 330 | N | 1 | -0- | -329 | -0- | 1 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 05 | 341 | N | 12 | -0- | -329 | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 42 | -0- | -138 | -0- | 3 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 07 | 47 | N | 47 | -0- | -0- | -0- | 3 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 3 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 09 | 51 | N | 51 | -0- | -0- | -0- | 3 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 53 | -0- | -9 | -0- | 3 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| *11 | 60 | N | 52 | -0- | -8 | -0- | 3 | 1 | 48 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 62 | N | 51 | -0- | -11 | -0- | 3 | 1 | 48 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,215 TOTAL CONDENSATE PROD: 7

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 104 | -0- | -20 | -0- | 5 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 80 | -0- | -32 | -0- | 4 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 72 | -0- | -21 | -0- | 4 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 66 | -0- | -24 | -0- | 3 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 05 | 141 | N | 141 | -0- | -0- | -0- | 7 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 06 | 101 | N | 101 | -0- | -0- | -0- | 6 | 1 | 95 | 3 | N | -0- | | | | | -0- |
| 07 | 94 | N | 94 | -0- | -0- | -0- | 6 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 91 | -0- | -2 | -0- | 5 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 64 | -0- | -26 | -0- | 4 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 10 | 112 | N | 112 | -0- | -0- | -0- | 6 | 1 | 106 | 3 | N | -0- | | | | | -0- |
| 11 | 95 | N | 95 | -0- | -0- | -0- | 5 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| *12 | 97 | N | 97 | -0- | -0- | -0- | 5 | 1 | 92 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,117 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1131 | -0- | -47 | -0- | 57 | 1 | 1074 | 3 | N | -0- | | | | | -0- |
| 02 | 1064 | N | 1018 | -0- | -46 | -0- | 54 | 1 | 964 | 3 | N | -0- | | | | | -0- |
| 03 | 1204 | N | 1204 | -0- | -0- | -0- | 64 | 1 | 1140 | 3 | N | -0- | | | | | -0- |
| 04 | 1138 | N | 1138 | -0- | -0- | -0- | 57 | 1 | 1081 | 3 | N | -0- | | | | | -0- |
| 05 | 1186 | N | 1186 | -0- | -0- | -0- | 63 | 1 | 1123 | 3 | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1151 | -0- | -19 | -0- | 65 | 1 | 1086 | 3 | N | -0- | | | | | -0- |
| 07 | 1178 | N | 861 | -0- | -317 | -0- | 51 | 1 | 810 | 3 | N | -0- | | | | | -0- |
| 08 | 1231 | N | 1231 | -0- | -0- | -0- | 70 | 1 | 1161 | 3 | N | -0- | | | | | -0- |
| 09 | 1194 | N | 1194 | -0- | -0- | -0- | 67 | 1 | 1127 | 3 | N | -0- | | | | | -0- |
| 10 | 1179 | N | 1179 | -0- | -0- | -0- | 68 | 1 | 1111 | 3 | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1037 | -0- | -163 | -0- | 57 | 1 | 980 | 3 | N | -0- | | | | | -0- |
| 12 | 1240 | N | 991 | -0- | -249 | -0- | 56 | 1 | 935 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,321 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 121 | -0- | -65 | -0- | 7 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 45 | -0- | -95 | -0- | 3 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 03 | 299 | N | 299 | -0- | -0- | -0- | 20 | 1 | 279 | 2 | Y | -0- | | | | | -0- |
| 04 | 315 | N | 315 | -0- | -0- | -0- | 19 | 1 | 296 | 2 | Y | -0- | | | | | -0- |
| 05 | 290 | N | 290 | -0- | -0- | -0- | 17 | 1 | 273 | 2 | Y | -0- | | | | | -0- |
| 06 | 354 | N | 354 | -0- | -0- | -0- | 22 | 1 | 332 | 2 | Y | -0- | | | | | -0- |
| 07 | 341 | N | 316 | -0- | -25 | -0- | 20 | 1 | 296 | 2 | Y | -0- | | | | | -0- |
| 08 | 338 | N | 338 | -0- | -0- | -0- | 20 | 1 | 318 | 2 | Y | -0- | | | | | -0- |
| 09 | 360 | N | 305 | -0- | -55 | -0- | 19 | 1 | 286 | 2 | Y | -0- | | | | | -0- |
| 10 | 320 | N | 320 | -0- | -0- | -0- | 19 | 1 | 301 | 2 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 313 | -0- | -17 | -0- | 19 | 1 | 294 | 2 | Y | -0- | | | | | -0- |
| *12 | 313 | N | 313 | -0- | -0- | -0- | 19 | 1 | 294 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,329 TOTAL CONDENSATE PROD: -0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 58 | -0- | -35 | -0- | 4 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 44 | -0- | -12 | -0- | 3 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 52 | -0- | -10 | -0- | 4 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 46 | -0- | -14 | -0- | 3 | 1 | 43 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 34 | -0- | -28 | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 35 | -0- | -25 | -0- | 3 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 31 | -0- | -31 | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 25 | -0- | -6 | -0- | 2 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 27 | -0- | -3 | -0- | 2 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 28 | -0- | -3 | -0- | 2 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 24 | -0- | -6 | -0- | 2 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 18 | -0- | -13 | -0- | 1 | 1 | 17 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 422 TOTAL CONDENSATE PROD: -0-

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 672 | N | 672 | -0- | -0- | -0- | 135 | 1 | 537 | 3 | N | -0- | | | | | -0- |
| 02 | 574 | N | 574 | -0- | -0- | -0- | 120 | 1 | 454 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 606 | -0- | -76 | -0- | 131 | 1 | 475 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 577 | -0- | -83 | -0- | 127 | 1 | 450 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 593 | -0- | -58 | -0- | 129 | 1 | 464 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 556 | -0- | -44 | -0- | 125 | 1 | 431 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 546 | -0- | -43 | -0- | 126 | 1 | 420 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 572 | -0- | -17 | -0- | 129 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 09 | 571 | N | 571 | -0- | -0- | -0- | 128 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 10 | 588 | N | 588 | -0- | -0- | -0- | 134 | 1 | 454 | 3 | N | -0- | | | | | -0- |
| 11 | 681 | N | 681 | -0- | -0- | -0- | 139 | 1 | 542 | 3 | N | -0- | | | | | -0- |
| *12 | 848 | N | 848 | -0- | -0- | -0- | 138 | 1 | 710 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,384 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 662 | N | 662 | -0- | -0- | -0- | 662 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 560 | N | 559 | -0- | -1 | -0- | 559 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 651 | N | 593 | -0- | -58 | -0- | 593 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 630 | N | 559 | -0- | -71 | -0- | 559 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 620 | N | 535 | -0- | -85 | -0- | 535 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 589 | N | 571 | -0- | -18 | -0- | 571 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 690 | N | 552 | -0- | -138 | -0- | 552 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 563 | N | 563 | -0- | -0- | -0- | 563 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,003 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 164 | -0- | -84 | -0- | 10 | 1 | 154 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 165 | -0- | -59 | -0- | 10 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 178 | -0- | -8 | -0- | 11 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 04 | 184 | N | 184 | -0- | -0- | -0- | 10 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 05 | 198 | N | 198 | -0- | -0- | -0- | 9 | 1 | 189 | 3 | N | -0- | | | | | -0- |
| 06 | 199 | N | 199 | -0- | -0- | -0- | 8 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 07 | 213 | N | 213 | -0- | -0- | -0- | 8 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 08 | 225 | N | 225 | -0- | -0- | -0- | 9 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 168 | -0- | -42 | -0- | 7 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 161 | -0- | -56 | -0- | 6 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 154 | -0- | -56 | -0- | 7 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 126 | -0- | -60 | -0- | 6 | 1 | 120 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,135 TOTAL CONDENSATE PROD: -0-

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2365 | -0- | -363 | -0- | 234 | 1 | 2131 | 2 | Y | -0- | | | | | -0- |
| 02 | 2464 | X | 2215 | -0- | -249 | -0- | 189 | 1 | 2026 | 2 | Y | -0- | | | | | -0- |
| 03 | 2697 | X | 2376 | -0- | -321 | -0- | 190 | 1 | 2186 | 2 | Y | -0- | | | | | -0- |
| 04 | 2490 | X | 2310 | -0- | -180 | -0- | 189 | 1 | 2121 | 2 | Y | -0- | | | | | -0- |
| 05 | 2449 | X | 2340 | -0- | -109 | -0- | 185 | 1 | 2155 | 2 | Y | -0- | | | | | -0- |
| 06 | 2370 | X | 2294 | -0- | -76 | -0- | 175 | 1 | 2119 | 2 | Y | -0- | | | | | -0- |
| 07 | 2387 | N | 2292 | -0- | -95 | -0- | 176 | 1 | 2116 | 2 | Y | -0- | | | | | -0- |
| 08 | 2325 | N | 2315 | -0- | -10 | -0- | 182 | 1 | 2133 | 2 | Y | -0- | | | | | -0- |
| 09 | 2280 | N | 2218 | -0- | -62 | -0- | 180 | 1 | 2037 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2670 | N | 2670 | -0- | -0- | -0- | 213 | 1 | 2457 | 2 | Y | -0- | | | | | -0- |
| 11 | 2363 | N | 2363 | -0- | -0- | -0- | 196 | 1 | 2167 | 2 | Y | -0- | | | | | -0- |
| *12 | 2432 | N | 2432 | -0- | -0- | -0- | 198 | 1 | 2233 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,190 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 460 | N | 460 | -0- | -0- | -0- | 121 | 1 | 339 | 3 | N | -0- | | | -0- |
| 02 | 388 | N | 388 | -0- | -0- | -0- | 109 | 1 | 279 | 3 | N | -0- | | | -0- |
| 03 | 434 | N | 412 | -0- | -22 | -0- | 120 | 1 | 292 | 3 | N | -0- | | | -0- |
| 04 | 450 | N | 382 | -0- | -68 | -0- | 114 | 1 | 268 | 3 | N | -0- | | | -0- |
| 05 | 434 | N | 361 | -0- | -73 | -0- | 117 | 1 | 244 | 3 | N | -0- | | | -0- |
| 06 | 390 | N | 342 | -0- | -48 | -0- | 114 | 1 | 228 | 3 | N | -0- | | | -0- |
| 07 | 403 | N | 337 | -0- | -66 | -0- | 117 | 1 | 220 | 3 | N | -0- | | | -0- |
| 08 | 372 | N | 345 | -0- | -27 | -0- | 117 | 1 | 228 | 3 | N | -0- | | | -0- |
| 09 | 330 | N | 324 | -0- | -6 | -0- | 113 | 1 | 211 | 3 | N | -0- | | | -0- |
| 10 | 341 | N | 318 | -0- | -23 | -0- | 18 | 1 | 300 | 3 | N | -0- | | | -0- |
| 11 | 330 | N | 282 | -0- | -48 | -0- | 15 | 1 | 267 | 3 | N | -0- | | | -0- |
| 12 | 341 | N | 277 | -0- | -64 | -0- | 16 | 1 | 261 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,228 TOTAL CONDENSATE PROD: -0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 451 | -0- | -14 | -0- | 28 | 1 | 423 | 2 | Y | -0- | | | -0- |
| 02 | 448 | N | 351 | -0- | -97 | -0- | 22 | 1 | 329 | 2 | Y | -0- | | | -0- |
| 03 | 496 | N | 390 | -0- | -106 | -0- | 26 | 1 | 364 | 2 | Y | -0- | | | -0- |
| 04 | 450 | N | 378 | -0- | -72 | -0- | 23 | 1 | 355 | 2 | Y | -0- | | | -0- |
| 05 | 403 | N | 388 | -0- | -15 | -0- | 23 | 1 | 365 | 2 | Y | -0- | | | -0- |
| 06 | 390 | N | 361 | -0- | -29 | -0- | 23 | 1 | 338 | 2 | Y | -0- | | | -0- |
| 07 | 403 | N | 369 | -0- | -34 | -0- | 23 | 1 | 346 | 2 | Y | -0- | | | -0- |
| 08 | 404 | N | 404 | -0- | -0- | -0- | 24 | 1 | 380 | 2 | Y | -0- | | | -0- |
| 09 | 360 | N | 344 | -0- | -16 | -0- | 22 | 1 | 322 | 2 | Y | -0- | | | -0- |
| 10 | 372 | N | 353 | -0- | -19 | -0- | 21 | 1 | 332 | 2 | Y | -0- | | | -0- |
| 11 | 475 | N | 475 | -0- | -0- | -0- | 29 | 1 | 446 | 2 | Y | -0- | | | -0- |
| *12 | 492 | N | 492 | -0- | -0- | -0- | 30 | 1 | 462 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 4,756 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 324 | N | 324 | -0- | -0- | -0- | 16 | 1 | 308 | 3 | N | -0- | | | -0- |
| 02 | 631 | N | 631 | -0- | -0- | -0- | 33 | 1 | 598 | 3 | N | -0- | | | -0- |
| 03 | 563 | N | 563 | -0- | -0- | -0- | 30 | 1 | 533 | 3 | N | -0- | | | -0- |
| 04 | 493 | N | 493 | -0- | -0- | -0- | 25 | 1 | 468 | 3 | N | -0- | | | -0- |
| 05 | 341 | N | 287 | -0- | -54 | -0- | 15 | 1 | 272 | 3 | N | -0- | | | -0- |
| 06 | 330 | N | 215 | -0- | -115 | -0- | 12 | 1 | 203 | 3 | N | -0- | | | -0- |
| 07 | 496 | N | 168 | -0- | -328 | -0- | 10 | 1 | 158 | 3 | N | -0- | | | -0- |
| 08 | 279 | N | 126 | -0- | -153 | -0- | 7 | 1 | 119 | 3 | N | -0- | | | -0- |
| 09 | 210 | N | 170 | -0- | -40 | -0- | 10 | 1 | 160 | 3 | N | -0- | | | -0- |
| 10 | 155 | N | 112 | -0- | -43 | -0- | 6 | 1 | 106 | 3 | N | -0- | | | -0- |
| 11 | 120 | N | 74 | -0- | -46 | -0- | 4 | 1 | 70 | 3 | N | -0- | | | -0- |
| 12 | 186 | N | 99 | -0- | -87 | -0- | 6 | 1 | 93 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,262 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 98 | -0- | -26 | -0- | 5 | 1 | 93 | 3 | N | -0- | | | | | -0- |
| 02 | 132 | N | 132 | -0- | -0- | -0- | 7 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 03 | 119 | N | 119 | -0- | -0- | -0- | 6 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 2 | -0- | -88 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 122 | -0- | -33 | -0- | 6 | 1 | 116 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 84 | -0- | -36 | -0- | 5 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 07 | 71 | N | 71 | -0- | -0- | -0- | 4 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 77 | -0- | -47 | -0- | 4 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 09 | 93 | N | 93 | -0- | -0- | -0- | 5 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 10 | 87 | N | 87 | -0- | -0- | -0- | 5 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 11 | 92 | N | 92 | -0- | -0- | -0- | 5 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 92 | -0- | -1 | -0- | 5 | 1 | 87 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,069 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 694 | -0- | -50 | -0- | 50 | 1 | 644 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 582 | -0- | -34 | -0- | 42 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 646 | -0- | -67 | -0- | 47 | 1 | 599 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 623 | -0- | -37 | -0- | 47 | 1 | 576 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 649 | -0- | -2 | -0- | 47 | 1 | 602 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 625 | -0- | -5 | -0- | 47 | 1 | 578 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 617 | -0- | -34 | -0- | 45 | 1 | 572 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 649 | -0- | -2 | -0- | 49 | 1 | 600 | 3 | N | -0- | | | | | -0- |
| 09 | 643 | N | 643 | -0- | -0- | -0- | 51 | 1 | 592 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 651 | -0- | -0- | -0- | 54 | 1 | 597 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 626 | -0- | -4 | -0- | 52 | 1 | 574 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 603 | -0- | -48 | -0- | 36 | 1 | 567 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,608 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 794 | -0- | -43 | -0- | 41 | 1 | 753 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | 690 | -0- | -66 | -0- | 34 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 03 | 806 | N | 787 | -0- | -19 | -0- | 40 | 1 | 747 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 697 | -0- | -83 | -0- | 36 | 1 | 661 | 3 | N | -0- | | | | | -0- |
| 05 | 775 | N | 746 | -0- | -29 | -0- | 46 | 1 | 700 | 3 | N | -0- | | | | | -0- |
| 06 | 750 | N | 673 | -0- | -77 | -0- | 39 | 1 | 634 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 622 | -0- | -91 | -0- | 35 | 1 | 587 | 3 | N | -0- | | | | | -0- |
| 08 | 744 | N | 676 | -0- | -68 | -0- | 39 | 1 | 637 | 3 | N | -0- | | | | | -0- |
| 09 | 736 | N | 736 | -0- | -0- | -0- | 45 | 1 | 691 | 3 | N | -0- | | | | | -0- |
| 10 | 761 | N | 761 | -0- | -0- | -0- | 48 | 1 | 713 | 3 | N | -0- | | | | | -0- |
| 11 | 706 | N | 706 | -0- | -0- | -0- | 46 | 1 | 660 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 717 | -0- | -58 | -0- | 43 | 1 | 674 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,605 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 467 | N | 467 | -0- | -0- | -0- | 24 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 401 | -0- | -19 | -0- | 21 | 1 | 380 | 3 | N | -0- | | | | | -0- |
| 03 | 465 | N | 392 | -0- | -73 | -0- | 21 | 1 | 371 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 377 | -0- | -73 | -0- | 19 | 1 | 358 | 3 | N | -0- | | | | | -0- |
| 05 | 434 | N | 401 | -0- | -33 | -0- | 21 | 1 | 380 | 3 | N | -0- | | | | | -0- |
| 06 | 416 | N | 416 | -0- | -0- | -0- | 24 | 1 | 392 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 398 | -0- | -5 | -0- | 24 | 1 | 374 | 3 | N | -0- | | | | | -0- |
| 08 | 416 | N | 416 | -0- | -0- | -0- | 24 | 1 | 392 | 3 | N | -0- | | | | | -0- |
| 09 | 420 | N | 376 | -0- | -44 | -0- | 21 | 1 | 355 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 354 | -0- | -49 | -0- | 20 | 1 | 334 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 315 | -0- | -75 | -0- | 17 | 1 | 298 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | N | 313 | -0- | -90 | -0- | 18 | 1 | 295 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,626 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 2182 | -0- | -1724 | -0- | 134 | 1 | 2048 | 2 | Y | -0- | | | | | -0- |
| 02 | 3584 | X | 391 | -0- | -3193 | -0- | 25 | 1 | 366 | 2 | Y | -0- | | | | | -0- |
| 03 | 3968 | X | -0- | -0- | -3968 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 3840 | X | 1989 | -0- | -1851 | -0- | 119 | 1 | 1870 | 2 | Y | -0- | | | | | -0- |
| 05 | 4001 | X | 4001 | -0- | -0- | -0- | 239 | 1 | 3762 | 2 | Y | -0- | | | | | -0- |
| 06 | 3768 | X | 3768 | -0- | -0- | -0- | 235 | 1 | 3533 | 2 | Y | -0- | | | | | -0- |
| 07 | 3685 | X | 3685 | -0- | -0- | -0- | 229 | 1 | 3456 | 2 | Y | -0- | | | | | -0- |
| 08 | 4199 | X | 4199 | -0- | -0- | -0- | 254 | 1 | 3945 | 2 | Y | -0- | | | | | -0- |
| 09 | 3758 | X | 3758 | -0- | -0- | -0- | 236 | 1 | 3522 | 2 | Y | -0- | | | | | -0- |
| 10 | 3863 | X | 3863 | -0- | -0- | -0- | 230 | 1 | 3633 | 2 | Y | -0- | | | | | -0- |
| 11 | 3695 | X | 3695 | -0- | -0- | -0- | 227 | 1 | 3468 | 2 | Y | -0- | | | | | -0- |
| *12 | 3041 | X | 3041 | -0- | -0- | -0- | 186 | 1 | 2855 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 34,572 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 476 | N | 476 | -0- | -0- | -0- | 29 | 1 | 447 | 3 | N | -0- | | | | | -0- |
| 02 | 380 | N | 380 | -0- | -0- | -0- | 24 | 1 | 356 | 3 | N | -0- | | | | | -0- |
| 03 | 384 | N | 384 | -0- | -0- | -0- | 23 | 1 | 361 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 355 | -0- | -35 | -0- | 19 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 362 | -0- | -41 | -0- | 16 | 1 | 346 | 3 | N | -0- | | | | | -0- |
| 06 | 375 | N | 375 | -0- | -0- | -0- | 15 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| 07 | 426 | N | 426 | -0- | -0- | -0- | 16 | 1 | 410 | 3 | N | -0- | | | | | -0- |
| 08 | 378 | N | 378 | -0- | -0- | -0- | 15 | 1 | 363 | 3 | N | -0- | | | | | -0- |
| 09 | 390 | N | 350 | -0- | -40 | -0- | 14 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| 10 | 434 | N | 354 | -0- | -80 | -0- | 14 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 334 | -0- | -26 | -0- | 14 | 1 | 320 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 326 | -0- | -46 | -0- | 15 | 1 | 311 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,500 TOTAL CONDENSATE PROD: -0-

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 220 | -0- | -183 | -0- | 14 | 1 | 205 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 364 | N | 109 | -0- | -255 | -0- | 7 | 1 | 101 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 403 | N | 49 | -0- | -354 | -0- | 3 | 1 | 46 | 2 | Y | -0- | | | | | 1 |
| 04 | 210 | N | 133 | -0- | -77 | -0- | 8 | 1 | 125 | 2 | Y | -0- | | | | | 1 |
| 05 | 156 | N | 156 | -0- | -0- | -0- | 12 | 1 | 144 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 60 | N | 54 | -0- | -6 | -0- | 4 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 23 | -0- | -101 | -0- | 2 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 08 | 202 | N | 202 | -0- | -0- | -0- | 11 | 1 | 191 | 2 | Y | -0- | | | | | -0- |
| 09 | 187 | N | 187 | -0- | -0- | -0- | 11 | 1 | 175 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 185 | N | 185 | -0- | -0- | -0- | 11 | 1 | 174 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 177 | N | 177 | -0- | -0- | -0- | 13 | 1 | 163 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 179 | N | 179 | -0- | -0- | -0- | 13 | 1 | 166 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,674 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | MONTHLY LIFT(L) | STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 490 | N | 490 | -0- | -0- | | -0- | 119 | 1 3 9 | 368 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 02 | 435 | N | 435 | -0- | -0- | | -0- | 107 | 1 1 9 | 327 | 2 | Y | 1 | 3 | 1 | | | -0- |
| 03 | 499 | N | 499 | -0- | -0- | | -0- | 119 | 1 2 9 | 378 | 2 | Y | 2 | | | | | 2 |
| 04 | 480 | N | 471 | -0- | -9 | | -0- | 114 | 1 1 9 | 356 | 2 | Y | 1 | | | | | 3 |
| 05 | 496 | N | 459 | -0- | -37 | | -0- | 120 | 1 1 9 | 338 | 2 | Y | 1 | 3 | 1 | | | 1 |
| 06 | 480 | N | 443 | -0- | -37 | | -0- | 116 | 1 1 9 | 326 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 07 | 496 | N | 457 | -0- | -39 | | -0- | 119 | 1 1 9 | 337 | 2 | Y | 1 | | | | | 1 |
| 08 | 465 | N | 443 | -0- | -22 | | -0- | 107 | 1 | 336 | 2 | Y | -0- | | | | | 1 |
| 09 | 450 | N | 409 | -0- | -41 | | -0- | 108 | 1 1 9 | 300 | 2 | Y | 1 | | | | | 2 |
| 10 | 465 | N | 427 | -0- | -38 | | -0- | 114 | 1 1 9 | 312 | 2 | Y | 1 | 3 | 1 | | | -0- |
| 11 | 420 | N | 385 | -0- | -35 | | -0- | 111 | 1 2 9 | 272 | 2 | Y | 2 | | | | | 2 |
| 12 | 434 | N | 368 | -0- | -66 | | -0- | 113 | 1 1 9 | 254 | 2 | Y | 1 | | | | | 3 |

TOTAL GAS PROD: 5,286 TOTAL CONDENSATE PROD: 15

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 50 | -0- | -12 | | -0- | 4 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 45 | -0- | -11 | | -0- | 4 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 48 | -0- | -14 | | -0- | 4 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 46 | -0- | -14 | | -0- | 4 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 52 | -0- | -10 | | -0- | 5 | 1 1 9 | 46 | 2 | Y | 1 | | | | | 1 |
| 06 | 60 | N | 48 | -0- | -12 | | -0- | 4 | 1 | 44 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 62 | N | 48 | -0- | -14 | | -0- | 5 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 43 | -0- | -19 | | -0- | 4 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 40 | -0- | -20 | | -0- | 4 | 1 1 9 | 35 | 2 | Y | 1 | | | | | 1 |
| 10 | 62 | N | 49 | -0- | -13 | | -0- | 5 | 1 | 44 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 47 | N | 47 | -0- | -0- | | -0- | 5 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| *12 | 48 | N | 48 | -0- | -0- | | -0- | 5 | 1 1 9 | 42 | 2 | Y | 1 | | | | | 1 |

TOTAL GAS PROD: 564 TOTAL CONDENSATE PROD: 3

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 702 | -0- | -73 | | -0- | 43 | 1 | 659 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 616 | -0- | -56 | | -0- | 39 | 1 | 577 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 673 | -0- | -40 | | -0- | 41 | 1 | 632 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 642 | -0- | -48 | | -0- | 34 | 1 | 608 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 653 | -0- | -29 | | -0- | 28 | 1 | 625 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 620 | -0- | -40 | | -0- | 24 | 1 | 596 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 618 | -0- | -33 | | -0- | 23 | 1 | 595 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 615 | -0- | -36 | | -0- | 24 | 1 | 591 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 586 | -0- | -44 | | -0- | 23 | 1 | 563 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 575 | -0- | -45 | | -0- | 23 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 539 | -0- | -61 | | -0- | 23 | 1 | 516 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 538 | -0- | -82 | | -0- | 25 | 1 | 513 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,377 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 180 | -0- | -68 | -0- | 11 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 129 | -0- | -67 | -0- | 8 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 92 | -0- | -125 | -0- | 6 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 04 | 376 | N | 376 | -0- | -0- | -0- | 20 | 1 | 356 | 3 | N | -0- | | | | | -0- |
| 05 | 357 | N | 357 | -0- | -0- | -0- | 16 | 1 | 341 | 3 | N | -0- | | | | | -0- |
| 06 | 276 | N | 276 | -0- | -0- | -0- | 11 | 1 | 265 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 16 | -0- | -387 | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 330 | -0- | -42 | -0- | 13 | 1 | 317 | 3 | N | -0- | | | | | -0- |
| 09 | 295 | N | 295 | -0- | -0- | -0- | 11 | 1 | 284 | 3 | N | -0- | | | | | -0- |
| 10 | 59 | N | 59 | -0- | -0- | -0- | 2 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 11 | 330 | N | 37 | -0- | -293 | -0- | 2 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 12 | 310 | N | 207 | -0- | -103 | -0- | 10 | 1 | 197 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,354 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 332 | -0- | -9 | -0- | 20 | 1 | 312 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 296 | -0- | -12 | -0- | 19 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 03 | 341 | N | 84 | -0- | -257 | -0- | 5 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 04 | 330 | N | 271 | -0- | -59 | -0- | 14 | 1 | 257 | 3 | N | -0- | | | | | -0- |
| 05 | 341 | N | 142 | -0- | -199 | -0- | 6 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 06 | 176 | N | 176 | -0- | -0- | -0- | 7 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 156 | -0- | -123 | -0- | 6 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 123 | -0- | -32 | -0- | 5 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 93 | -0- | -87 | -0- | 4 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 10 | 155 | N | 73 | -0- | -82 | -0- | 3 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 11 | 121 | N | 121 | -0- | -0- | -0- | 5 | 1 | 116 | 3 | N | -0- | | | | | -0- |
| *12 | 432 | N | 432 | -0- | -0- | -0- | 20 | 1 | 412 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,299 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 499 | -0- | -59 | -0- | 25 | 1 | 474 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 444 | -0- | -32 | -0- | 23 | 1 | 421 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 468 | -0- | -28 | -0- | 25 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 431 | -0- | -49 | -0- | 22 | 1 | 409 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 438 | -0- | -58 | -0- | 23 | 1 | 415 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 416 | -0- | -34 | -0- | 24 | 1 | 392 | 3 | N | -0- | | | | | -0- |
| 07 | 434 | N | 409 | -0- | -25 | -0- | 24 | 1 | 385 | 3 | N | -0- | | | | | -0- |
| 08 | 434 | N | 401 | -0- | -33 | -0- | 23 | 1 | 378 | 3 | N | -0- | | | | | -0- |
| 09 | 420 | N | 385 | -0- | -35 | -0- | 22 | 1 | 363 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 385 | -0- | -18 | -0- | 22 | 1 | 363 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 347 | -0- | -43 | -0- | 19 | 1 | 328 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | N | 343 | -0- | -60 | -0- | 19 | 1 | 324 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,966 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 320 | -0- | -21 | -0- | 23 | 1 | 297 | 3 | N | -0- | | | | | -0- |
| 02 | 287 | N | 287 | -0- | -0- | -0- | 21 | 1 | 266 | 3 | N | -0- | | | | | -0- |
| 03 | 313 | N | 313 | -0- | -0- | -0- | 23 | 1 | 290 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 297 | -0- | -3 | -0- | 22 | 1 | 275 | 3 | N | -0- | | | | | -0- |
| 05 | 310 | N | 298 | -0- | -12 | -0- | 22 | 1 | 276 | 3 | N | -0- | | | | | -0- |
| 06 | 300 | N | 282 | -0- | -18 | -0- | 21 | 1 | 261 | 3 | N | -0- | | | | | -0- |
| 07 | 310 | N | 276 | -0- | -34 | -0- | 20 | 1 | 256 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 289 | -0- | -21 | -0- | 22 | 1 | 267 | 3 | N | -0- | | | | | -0- |
| 09 | 290 | N | 290 | -0- | -0- | -0- | 23 | 1 | 267 | 3 | N | -0- | | | | | -0- |
| 10 | 297 | N | 297 | -0- | -0- | -0- | 25 | 1 | 272 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 225 | -0- | -45 | -0- | 19 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 12 | 310 | N | 1 | -0- | -309 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,175 TOTAL CONDENSATE PROD: -0-

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 302 | N | 302 | -0- | -0- | -0- | 22 | 1 | 280 | 3 | N | -0- | | | | | -0- |
| 02 | 269 | N | 269 | -0- | -0- | -0- | 20 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 297 | -0- | -13 | -0- | 22 | 1 | 275 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 285 | -0- | -15 | -0- | 21 | 1 | 264 | 3 | N | -0- | | | | | -0- |
| 05 | 310 | N | 277 | -0- | -33 | -0- | 20 | 1 | 257 | 3 | N | -0- | | | | | -0- |
| 06 | 550 | N | 550 | -0- | -0- | -0- | 41 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 07 | 880 | N | 880 | -0- | -0- | -0- | 64 | 1 | 816 | 3 | N | -0- | | | | | -0- |
| 08 | 926 | N | 926 | -0- | -0- | -0- | 70 | 1 | 856 | 3 | N | -0- | | | | | -0- |
| 09 | 929 | N | 929 | -0- | -0- | -0- | 73 | 1 | 856 | 3 | N | -0- | | | | | -0- |
| 10 | 965 | N | 965 | -0- | -0- | -0- | 81 | 1 | 884 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | N | 285 | -0- | -15 | -0- | 24 | 1 | 261 | 3 | N | -0- | | | | | -0- |
| 12 | 310 | N | 279 | -0- | -31 | -0- | 17 | 1 | 262 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,244 TOTAL CONDENSATE PROD: -0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 25 | -0- | -6 | -0- | 2 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 19 | -0- | -9 | -0- | 1 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | 12 | -0- | -19 | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| 04 | 30 | N | 10 | -0- | -20 | -0- | 1 | 1 | 9 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 12 | -0- | -19 | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| 06 | 12 | N | 11 | -0- | -1 | -0- | 1 | 1 | 10 | 3 | N | -0- | | | | | -0- |
| 07 | 10 | N | 6 | -0- | -4 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 08 | 12 | N | 9 | -0- | -3 | -0- | 1 | 1 | 8 | 3 | N | -0- | | | | | -0- |
| 09 | 11 | N | 8 | -0- | -3 | -0- | 1 | 1 | 7 | 3 | N | -0- | | | | | -0- |
| 10 | 8 | N | 8 | -0- | -0- | -0- | 1 | 1 | 7 | 3 | N | -0- | | | | | -0- |
| 11 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 3 | N | -0- | | | | | -0- |
| 12 | 8 | N | 3 | -0- | -5 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 134 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 529 N | 529 | -0- | -0- | -0- | 38 | 1 | 491 | 3 | N | -0- | | | | | -0- |
| 02 | 476 N | 464 | -0- | -12 | -0- | 34 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| 03 | 527 N | 505 | -0- | -22 | -0- | 37 | 1 | 468 | 3 | N | -0- | | | | | -0- |
| 04 | 510 N | 477 | -0- | -33 | -0- | 36 | 1 | 441 | 3 | N | -0- | | | | | -0- |
| 05 | 527 N | 488 | -0- | -39 | -0- | 35 | 1 | 453 | 3 | N | -0- | | | | | -0- |
| 06 | 480 N | 458 | -0- | -22 | -0- | 34 | 1 | 424 | 3 | N | -0- | | | | | -0- |
| 07 | 496 N | 446 | -0- | -50 | -0- | 33 | 1 | 413 | 3 | N | -0- | | | | | -0- |
| 08 | 496 N | 463 | -0- | -33 | -0- | 35 | 1 | 428 | 3 | N | -0- | | | | | -0- |
| 09 | 459 N | 459 | -0- | -0- | -0- | 36 | 1 | 423 | 3 | N | -0- | | | | | -0- |
| 10 | 467 N | 467 | -0- | -0- | -0- | 39 | 1 | 428 | 3 | N | -0- | | | | | -0- |
| 11 | 450 N | 443 | -0- | -7 | -0- | 37 | 1 | 406 | 3 | N | -0- | | | | | -0- |
| 12 | 465 N | 427 | -0- | -38 | -0- | 26 | 1 | 401 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,626 TOTAL CONDENSATE PROD: -0-

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 N | 636 | -0- | -15 | -0- | 46 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 02 | 560 N | 555 | -0- | -5 | -0- | 40 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 03 | 620 N | 606 | -0- | -14 | -0- | 44 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 04 | 630 N | 571 | -0- | -59 | -0- | 43 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 05 | 620 N | 576 | -0- | -44 | -0- | 42 | 1 | 534 | 3 | N | -0- | | | | | -0- |
| 06 | 600 N | 561 | -0- | -39 | -0- | 42 | 1 | 519 | 3 | N | -0- | | | | | -0- |
| 07 | 589 N | 535 | -0- | -54 | -0- | 39 | 1 | 496 | 3 | N | -0- | | | | | -0- |
| 08 | 589 N | 561 | -0- | -28 | -0- | 43 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| 09 | 570 N | 548 | -0- | -22 | -0- | 43 | 1 | 505 | 3 | N | -0- | | | | | -0- |
| 10 | 569 N | 569 | -0- | -0- | -0- | 48 | 1 | 521 | 3 | N | -0- | | | | | -0- |
| 11 | 540 N | 530 | -0- | -10 | -0- | 44 | 1 | 486 | 3 | N | -0- | | | | | -0- |
| 12 | 558 N | 525 | -0- | -33 | -0- | 31 | 1 | 494 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,773 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 94 | -0- | -371 | -0- | 7 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 84 | -0- | -336 | -0- | 6 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 03 | 94 | N | 94 | -0- | -0- | -0- | 7 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 04 | 92 | N | 92 | -0- | -0- | -0- | 7 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 05 | 104 | N | 104 | -0- | -0- | -0- | 8 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 06 | 101 | N | 101 | -0- | -0- | -0- | 8 | 1 | 93 | 3 | N | -0- | | | | | -0- |
| 07 | 98 | N | 98 | -0- | -0- | -0- | 7 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 08 | 102 | N | 102 | -0- | -0- | -0- | 8 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 09 | 102 | N | 102 | -0- | -0- | -0- | 8 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 10 | 104 | N | 104 | -0- | -0- | -0- | 9 | 1 | 95 | 3 | N | -0- | | | | | -0- |
| 11 | 96 | N | 96 | -0- | -0- | -0- | 8 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 91 | -0- | -2 | -0- | 5 | 1 | 86 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,162 TOTAL CONDENSATE PROD: -0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 2 | -0- | -4 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 650 | N | 650 | -0- | -0- | -0- | 649 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 672 | N | 557 | -0- | -115 | -0- | 555 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 03 | 620 | N | 602 | -0- | -18 | -0- | 602 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 630 | N | 576 | -0- | -54 | -0- | 576 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 620 | N | 582 | -0- | -38 | -0- | 582 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 570 | N | 564 | -0- | -6 | -0- | 564 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 622 | N | 622 | -0- | -0- | -0- | 622 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 604 | N | 604 | -0- | -0- | -0- | 604 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 589 | N | 412 | -0- | -177 | -0- | 412 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 600 | N | 582 | -0- | -18 | -0- | 582 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 620 | N | 543 | -0- | -77 | -0- | 542 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |

TOTAL GAS PROD: 6,887 TOTAL CONDENSATE PROD: 4

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 282 | N | 282 | -0- | -0- | -0- | 17 | 1 | 265 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 252 | -0- | -28 | -0- | 16 | 1 | 236 | 3 | N | -0- | | | | | -0- |
| 03 | 283 | N | 283 | -0- | -0- | -0- | 17 | 1 | 266 | 3 | N | -0- | | | | | -0- |
| 04 | 271 | N | 271 | -0- | -0- | -0- | 14 | 1 | 257 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 279 | -0- | -0- | -0- | 12 | 1 | 267 | 3 | N | -0- | | | | | -0- |
| 06 | 276 | N | 276 | -0- | -0- | -0- | 11 | 1 | 265 | 3 | N | -0- | | | | | -0- |
| 07 | 283 | N | 283 | -0- | -0- | -0- | 10 | 1 | 273 | 3 | N | -0- | | | | | -0- |
| 08 | 289 | N | 289 | -0- | -0- | -0- | 11 | 1 | 278 | 3 | N | -0- | | | | | -0- |
| 09 | 278 | N | 278 | -0- | -0- | -0- | 11 | 1 | 267 | 3 | N | -0- | | | | | -0- |
| 10 | 280 | N | 280 | -0- | -0- | -0- | 11 | 1 | 269 | 3 | N | -0- | | | | | -0- |
| 11 | 272 | N | 272 | -0- | -0- | -0- | 12 | 1 | 260 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 262 | -0- | -17 | -0- | 12 | 1 | 250 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,307 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 55 | -0- | -7 | -0- | 3 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 02 | 78 | N | 78 | -0- | -0- | -0- | 4 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 61 | -0- | -1 | -0- | 3 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 37 | -0- | -23 | -0- | 2 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 30 | -0- | -63 | -0- | 2 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 29 | -0- | -31 | -0- | 2 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 07 | 45 | N | 45 | -0- | -0- | -0- | 3 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 08 | 57 | N | 57 | -0- | -0- | -0- | 3 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 16 | -0- | -14 | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 30 | -0- | -1 | -0- | 2 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 43 | -0- | -17 | -0- | 2 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| *12 | 50 | N | 50 | -0- | -0- | -0- | 3 | 1 | 47 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 531 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 348 | -0- | -24 | -0- | 30 | 1 | 315 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 308 | N | 302 | -0- | -6 | -0- | 27 | 1 | 275 | 2 | Y | -0- | | | | | -0- |
| 03 | 347 | N | 347 | -0- | -0- | -0- | 30 | 1 | 311 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 330 | N | 329 | -0- | -1 | -0- | 29 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| 05 | 341 | N | 337 | -0- | -4 | -0- | 30 | 1 | 307 | 2 | Y | -0- | | | | | -0- |
| 06 | 330 | N | 319 | -0- | -11 | -0- | 29 | 1 | 287 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 341 | N | 337 | -0- | -4 | -0- | 31 | 1 | 306 | 2 | Y | -0- | | | | | -0- |
| 08 | 341 | N | 335 | -0- | -6 | -0- | 31 | 1 | 304 | 2 | Y | -0- | | | | | -0- |
| 09 | 330 | N | 325 | -0- | -5 | -0- | 30 | 1 | 292 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 341 | N | 329 | -0- | -12 | -0- | 32 | 1 | 297 | 2 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 310 | -0- | -20 | -0- | 30 | 1 | 280 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 306 | -0- | -35 | -0- | 31 | 1 | 272 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,924 TOTAL CONDENSATE PROD: 17

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 199 | -0- | -18 | -0- | 20 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 182 | -0- | -14 | -0- | 18 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 03 | 208 | N | 208 | -0- | -0- | -0- | 20 | 1 | 188 | 3 | N | -0- | | | | | -0- |
| 04 | 198 | N | 198 | -0- | -0- | -0- | 19 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | N | 198 | -0- | -19 | -0- | 20 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 170 | -0- | -40 | -0- | 18 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 195 | -0- | -22 | -0- | 21 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 08 | 190 | N | 190 | -0- | -0- | -0- | 21 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 09 | 191 | N | 191 | -0- | -0- | -0- | 19 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 10 | 192 | N | 192 | -0- | -0- | -0- | 21 | 1 | 171 | 3 | N | -0- | | | | | -0- |
| 11 | 188 | N | 188 | -0- | -0- | -0- | 21 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| *12 | 190 | N | 190 | -0- | -0- | -0- | 22 | 1 | 168 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,301 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 630 | -0- | -83 | -0- | 66 | 1 | 564 | 2 | Y | -0- | | | | | 2 |
| 02 | 588 | N | 575 | -0- | -13 | -0- | 59 | 1 | 515 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 658 | N | 658 | -0- | -0- | -0- | 62 | 1 | 595 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 625 | N | 625 | -0- | -0- | -0- | 60 | 1 | 564 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 736 | N | 736 | -0- | -0- | -0- | 73 | 1 | 662 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 675 | N | 675 | -0- | -0- | -0- | 70 | 1 | 604 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 651 | N | 599 | -0- | -52 | -0- | 62 | 1 | 536 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 744 | N | 406 | -0- | -338 | -0- | 43 | 1 | 362 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 690 | N | 540 | -0- | -150 | -0- | 60 | 1 | 480 | 2 | Y | -0- | | | | | 4 |
| 10 | 702 | N | 702 | -0- | -0- | -0- | 75 | 1 | 626 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 664 | N | 664 | -0- | -0- | -0- | 69 | 1 | 594 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 592 | N | 592 | -0- | -0- | -0- | 68 | 1 | 524 | 2 | Y | -0- | 5 | 1 | | | 1 |

TOTAL GAS PROD: 7,402 TOTAL CONDENSATE PROD: 9

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 69 | N | 69 | -0- | -0- | -0- | 36 | 1 | 32 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 28 | 1 | 32 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 62 | N | 54 | -0- | -8 | -0- | 2 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 54 | -0- | -6 | -0- | 2 | 1 | 51 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 62 | N | 45 | -0- | -17 | -0- | 2 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 37 | -0- | -23 | -0- | 2 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 37 | -0- | -25 | -0- | 2 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 08 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 09 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 30 | -0- | -1 | -0- | 2 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| *11 | 37 | N | 37 | -0- | -0- | -0- | 2 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| *12 | 44 | N | 44 | -0- | -0- | -0- | 2 | 1 | 42 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 537 TOTAL CONDENSATE PROD: 3

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | Y | -0- | | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | | -0- |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | | -0- |
| 07 | INC G-10 | | 2 | -0- | 2 | 2 | 2 | 2 | | | Y | -0- | | | | | | -0- |
| 08 | INC G-10 | | 2 | -0- | 2 | 4 | 2 | 2 | | | Y | -0- | | | | | | -0- |
| 09 | 5 | N | 1 | -0- | -4 | -0- | 1 | 2 | | | Y | -0- | | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | | -0- |
| 11 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | Y | -0- | | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | | -0- |

TOTAL GAS PROD: 20 TOTAL CONDENSATE PROD: -0-

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

| | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 527 | -0- | -62 | -0- | 30 | 1 | 491 | 2 | Y | 5 | 5 | 1 | | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | | |
| 02 | 482 | N | 482 | -0- | -0- | -0- | 27 | 1 | 449 | 2 | Y | 5 | 3 | 1 | 2 | 8 | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | | |
| 03 | 527 | N | 515 | -0- | -12 | -0- | 31 | 1 | 481 | 2 | Y | 3 | 2 | 1 | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 04 | 517 | N | 517 | -0- | -0- | -0- | 31 | 1 | 482 | 2 | Y | 4 | 4 | 1 | 1 | 8 | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | | |
| 05 | 537 | N | 537 | -0- | -0- | -0- | 34 | 1 | 500 | 2 | Y | 3 | 2 | 1 | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 06 | 517 | N | 517 | -0- | -0- | -0- | 34 | 1 | 479 | 2 | Y | 4 | 3 | 1 | 2 | 8 | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | | |
| 07 | 534 | N | 534 | -0- | -0- | -0- | 32 | 1 | 499 | 2 | Y | 3 | 2 | 1 | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 08 | 527 | N | 520 | -0- | -7 | -0- | 34 | 1 | 484 | 2 | Y | 2 | 3 | 1 | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| 09 | 510 | N | 509 | -0- | -1 | -0- | 33 | 1 | 473 | 2 | Y | 3 | 2 | 1 | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 10 | 586 | N | 586 | -0- | -0- | -0- | 38 | 1 | 545 | 2 | Y | 3 | 3 | 1 | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| *11 | 513 | N | 513 | -0- | -0- | -0- | 33 | 1 | 476 | 2 | Y | 4 | 3 | 1 | 2 | 8 | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | | |
| 12 | 527 | N | 123 | -0- | -404 | -0- | 8 | 1 | 114 | 2 | Y | 1 | 2 | 1 | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 5,880 TOTAL CONDENSATE PROD: 40

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| 07 | 17 | N | 17 | -0- | -0- | -0- | 1 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 08 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 3 | -0- | -28 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 34 TOTAL CONDENSATE PROD: -0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 416 | -0- | -18 | -0- | 24 3 | 1 9 | 389 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 02 | 392 | N | 376 | -0- | -16 | -0- | 21 6 | 1 9 | 349 | 2 | Y | 5 | 3 | 1 | 1 | 8 | 2 |
| 03 | 409 | N | 409 | -0- | -0- | -0- | 25 2 | 1 9 | 382 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 04 | 398 | N | 398 | -0- | -0- | -0- | 24 4 | 1 9 | 370 | 2 | Y | 4 | 3 | 1 | 1 | 8 | 2 |
| 05 | 407 | N | 407 | -0- | -0- | -0- | 26 2 | 1 9 | 379 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 06 | 391 | N | 391 | -0- | -0- | -0- | 25 3 | 1 9 | 363 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| 07 | 403 | N | 401 | -0- | -2 | -0- | 24 2 | 1 9 | 375 | 2 | Y | 2 | 1 | 1 | | | 2 |
| 08 | 403 | N | 402 | -0- | -1 | -0- | 26 2 | 1 9 | 374 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 09 | 390 | N | 387 | -0- | -3 | -0- | 25 2 | 1 9 | 360 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 10 | 403 | N | 396 | -0- | -7 | -0- | 25 2 | 1 9 | 369 | 2 | Y | 2 | 2 | 1 | | | 2 |
| *11 | 390 | N | 366 | -0- | -24 | -0- | 23 3 | 1 9 | 340 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| 12 | 403 | N | 375 | -0- | -28 | -0- | 23 4 | 1 9 | 348 | 2 | Y | 4 | 2 | 1 | 1 | 8 | 2 |

TOTAL GAS PROD: 4,724 TOTAL CONDENSATE PROD: 34

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 476 | N | 476 | -0- | -0- | -0- | 27 | 1 | 449 | 3 | N | -0- | | | | | -0- |
| 02 | 409 | N | 409 | -0- | -0- | -0- | 24 | 1 | 385 | 3 | N | -0- | | | | | -0- |
| 03 | 449 | N | 449 | -0- | -0- | -0- | 28 | 1 | 421 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 440 | -0- | -10 | -0- | 28 | 1 | 412 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 431 | -0- | -34 | -0- | 29 | 1 | 402 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 412 | -0- | -8 | -0- | 28 | 1 | 384 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 418 | -0- | -47 | -0- | 29 | 1 | 389 | 3 | N | -0- | | | | | -0- |
| 08 | 434 | N | 419 | -0- | -15 | -0- | 28 | 1 | 391 | 3 | N | -0- | | | | | -0- |
| 09 | 420 | N | 348 | -0- | -72 | -0- | 25 | 1 | 323 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 376 | -0- | -27 | -0- | 25 | 1 | 351 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 360 | -0- | -60 | -0- | 22 | 1 | 338 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 342 | -0- | -30 | -0- | 23 | 1 | 319 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,880 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 495 | -0- | -32 | -0- | 25 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| 02 | 453 | N | 453 | -0- | -0- | -0- | 24 | 1 | 429 | 3 | N | -0- | | | | | -0- |
| 03 | 503 | N | 503 | -0- | -0- | -0- | 27 | 1 | 476 | 3 | N | -0- | | | | | -0- |
| 04 | 487 | N | 487 | -0- | -0- | -0- | 24 | 1 | 463 | 3 | N | -0- | | | | | -0- |
| 05 | 539 | N | 539 | -0- | -0- | -0- | 28 | 1 | 511 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 540 | -0- | -0- | -0- | 31 | 1 | 508 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 531 | N | 531 | -0- | -0- | -0- | 32 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 08 | 530 | N | 530 | -0- | -0- | -0- | 30 | 1 | 500 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 507 | -0- | -33 | -0- | 28 | 1 | 479 | 3 | N | -0- | | | | | -0- |
| 10 | 530 | N | 530 | -0- | -0- | -0- | 30 | 1 | 500 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 398 | -0- | -112 | -0- | 22 | 1 | 376 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 479 | -0- | -48 | -0- | 27 | 1 | 451 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,992 TOTAL CONDENSATE PROD: 2

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 200 | N | 200 | -0- | -0- | -0- | 13 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 02 | 183 | N | 183 | -0- | -0- | -0- | 12 | 1 | 171 | 3 | N | -0- | | | | | -0- |
| 03 | 202 | N | 202 | -0- | -0- | -0- | 14 | 1 | 188 | 3 | N | -0- | | | | | -0- |
| 04 | 192 | N | 192 | -0- | -0- | -0- | 12 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 05 | 197 | N | 197 | -0- | -0- | -0- | 11 | 1 | 186 | 3 | N | -0- | | | | | -0- |
| 06 | 186 | N | 186 | -0- | -0- | -0- | 10 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 177 | -0- | -9 | -0- | 10 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 176 | -0- | -10 | -0- | 10 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 09 | 185 | N | 185 | -0- | -0- | -0- | 8 | 1 | 177 | 3 | N | -0- | | | | | -0- |
| 10 | 195 | N | 195 | -0- | -0- | -0- | 8 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 177 | -0- | -3 | -0- | 8 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| *12 | 190 | N | 190 | -0- | -0- | -0- | 8 | 1 | 182 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,260 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 573 | -0- | -16 | -0- | 38 | 1 | 535 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 475 | -0- | -57 | -0- | 32 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 515 | -0- | -43 | -0- | 35 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 490 | -0- | -50 | -0- | 31 | 1 | 459 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 493 | -0- | -34 | -0- | 26 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 476 | -0- | -34 | -0- | 26 | 1 | 450 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 460 | -0- | -36 | -0- | 26 | 1 | 434 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 442 | -0- | -54 | -0- | 25 | 1 | 417 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 466 | -0- | -14 | -0- | 20 | 1 | 446 | 3 | N | -0- | | | | | -0- |
| 10 | 484 | N | 484 | -0- | -0- | -0- | 21 | 1 | 463 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 397 | -0- | -23 | -0- | 17 | 1 | 380 | 3 | N | -0- | | | | | -0- |
| *12 | 504 | N | 504 | -0- | -0- | -0- | 22 | 1 | 482 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,775 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 821 | N | 821 | -0- | -0- | -0- | 124 | 1 | 694 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 517 | N | 517 | -0- | -0- | -0- | 102 | 1 | 415 | 3 | N | -0- | | | | | -0- |
| 03 | 678 | N | 678 | -0- | -0- | -0- | 118 | 1 | 558 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 420 | N | 337 | -0- | -83 | -0- | 97 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 05 | 434 | N | 332 | -0- | -102 | -0- | 100 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 352 | -0- | -68 | -0- | 99 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 07 | 359 | N | 359 | -0- | -0- | -0- | 103 | 1 | 256 | 3 | N | -0- | | | | | -0- |
| 08 | 368 | N | 368 | -0- | -0- | -0- | 103 | 1 | 265 | 3 | N | -0- | | | | | -0- |
| 09 | 360 | N | 349 | -0- | -11 | -0- | 99 | 1 | 250 | 3 | N | -0- | | | | | -0- |
| 10 | 372 | N | 349 | -0- | -23 | -0- | 102 | 1 | 247 | 3 | N | -0- | | | | | -0- |
| 11 | 403 | N | 403 | -0- | -0- | -0- | 102 | 1 | 301 | 3 | N | -0- | | | | | -0- |
| *12 | 393 | N | 393 | -0- | -0- | -0- | 104 | 1 | 289 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,258 TOTAL CONDENSATE PROD: 5

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 305 | N | 305 | -0- | -0- | -0- | 15 | 1 | 290 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 272 | -0- | -36 | -0- | 14 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| 03 | 231 | N | 231 | -0- | -0- | -0- | 12 | 1 | 219 | 3 | N | -0- | | | | | -0- |
| 04 | 315 | N | 315 | -0- | -0- | -0- | 16 | 1 | 299 | 3 | N | -0- | | | | | -0- |
| 05 | 310 | N | 257 | -0- | -53 | -0- | 14 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| 06 | 218 | N | 218 | -0- | -0- | -0- | 12 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 216 | -0- | -32 | -0- | 13 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 222 | -0- | -26 | -0- | 13 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 09 | 219 | N | 219 | -0- | -0- | -0- | 12 | 1 | 207 | 3 | N | -0- | | | | | -0- |
| 10 | 224 | N | 224 | -0- | -0- | -0- | 13 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 11 | 301 | N | 301 | -0- | -0- | -0- | 16 | 1 | 285 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 207 | -0- | -10 | -0- | 12 | 1 | 195 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,987 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 795 | -0- | -42 | -0- | 40 | 1 | 755 | 3 | N | -0- | | | | | -0- |
| 02 | 734 | N | 734 | -0- | -0- | -0- | 39 | 1 | 695 | 3 | N | -0- | | | | | -0- |
| 03 | 800 | N | 800 | -0- | -0- | -0- | 42 | 1 | 758 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 742 | -0- | -38 | -0- | 37 | 1 | 705 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 776 | -0- | -30 | -0- | 41 | 1 | 735 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 747 | -0- | -33 | -0- | 42 | 1 | 705 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 736 | -0- | -39 | -0- | 44 | 1 | 692 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 723 | -0- | -52 | -0- | 41 | 1 | 682 | 3 | N | -0- | | | | | -0- |
| 09 | 750 | N | 710 | -0- | -40 | -0- | 40 | 1 | 670 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 703 | -0- | -41 | -0- | 40 | 1 | 663 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 614 | -0- | -76 | -0- | 34 | 1 | 580 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 632 | -0- | -112 | -0- | 36 | 1 | 596 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,712 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 139 | -0- | -16 | -0- | 95 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 126 | -0- | -14 | -0- | 86 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 135 | -0- | -20 | -0- | 95 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 04 | 126 | N | 126 | -0- | -0- | -0- | 89 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 123 | -0- | -32 | -0- | 95 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 116 | -0- | -4 | -0- | 91 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 112 | -0- | -12 | -0- | 94 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 111 | -0- | -13 | -0- | 94 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 104 | -0- | -16 | -0- | 91 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 106 | -0- | -18 | -0- | 91 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 11 | 188 | N | 188 | -0- | -0- | -0- | 93 | 1 | 95 | 3 | N | -0- | | | | | -0- |
| *12 | 200 | N | 200 | -0- | -0- | -0- | 96 | 1 | 104 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,586 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 179 | -0- | -7 | -0- | 13 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 02 | 177 | N | 177 | -0- | -0- | -0- | 13 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 03 | 199 | N | 199 | -0- | -0- | -0- | 15 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 04 | 194 | N | 194 | -0- | -0- | -0- | 15 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| 05 | 203 | N | 203 | -0- | -0- | -0- | 15 | 1 | 188 | 3 | N | -0- | | | | | -0- |
| 06 | 192 | N | 192 | -0- | -0- | -0- | 14 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 07 | 189 | N | 189 | -0- | -0- | -0- | 14 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 198 | -0- | -19 | -0- | 15 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 09 | 203 | N | 203 | -0- | -0- | -0- | 16 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 23 | -0- | -163 | -0- | 2 | 1 | 21 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,757 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 380 | -0- | -23 | -0- | 36 | 1 | 344 | 2 | Y | -0- | | | | | 1 |
| 02 | 342 | N | 342 | -0- | -0- | -0- | 30 | 1 | 312 | 2 | Y | -0- | | | | | 1 |
| 03 | 372 | N | 364 | -0- | -8 | -0- | 34 | 1 | 330 | 2 | Y | -0- | | | | | 1 |
| 04 | 360 | N | 335 | -0- | -25 | -0- | 33 | 1 | 302 | 2 | Y | -0- | | | | | 1 |
| 05 | 372 | N | 338 | -0- | -34 | -0- | 31 | 1 | 307 | 2 | Y | -0- | | | | | 1 |
| 06 | 360 | N | 317 | -0- | -43 | -0- | 30 | 1 | 287 | 2 | Y | -0- | | | | | 1 |
| 07 | 341 | N | 329 | -0- | -12 | -0- | 30 | 1 | 299 | 2 | Y | -0- | | | | | 1 |
| 08 | 341 | N | 313 | -0- | -28 | -0- | 30 | 1 | 283 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 330 | N | 305 | -0- | -25 | -0- | 29 | 1 | 276 | 2 | Y | -0- | | | | | -0- |
| 10 | 341 | N | 334 | -0- | -7 | -0- | 42 | 1 | 292 | 2 | Y | -0- | | | | | -0- |
| 11 | 329 | N | 329 | -0- | -0- | -0- | 39 | 1 | 290 | 2 | Y | -0- | | | | | -0- |
| *12 | 334 | N | 334 | -0- | -0- | -0- | 35 | 1 | 297 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,020 TOTAL CONDENSATE PROD: 2

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 70 | N | 70 | -0- | -0- | -0- | 3 | 1 | 66 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 58 | N | 58 | -0- | -0- | -0- | 3 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 03 | 74 | N | 74 | -0- | -0- | -0- | 4 | 1 | 69 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 80 | N | 80 | -0- | -0- | -0- | 4 | 1 | 75 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 90 | N | 90 | -0- | -0- | -0- | 5 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 06 | 88 | N | 88 | -0- | -0- | -0- | 5 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 76 | -0- | -17 | -0- | 4 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 69 | -0- | -24 | -0- | 3 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 77 | -0- | -13 | -0- | 3 | 1 | 73 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 52 | -0- | -8 | -0- | 2 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 62 | -0- | -31 | -0- | 3 | 1 | 59 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 860 TOTAL CONDENSATE PROD: 4

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 140 | N | 140 | -0- | -0- | -0- | 8 | 1 | 131 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 84 | N | 45 | -0- | -39 | -0- | 3 | 1 | 41 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 120 | N | 120 | -0- | -0- | -0- | 8 | 1 | 111 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 162 | N | 162 | -0- | -0- | -0- | 11 | 1 | 151 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | INC G-10 | | 136 | -0- | 136 | 136 | 8 | 1 | 126 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | INC G-10 | | 119 | -0- | 119 | 255 | 8 | 1 | 110 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 357 | N | 102 | -0- | -255 | -0- | 7 | 1 | 94 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 94 | N | 94 | -0- | -0- | -0- | 6 | 1 | 88 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *11 | 120 | N | 90 | -0- | -30 | -0- | 6 | 1 | 83 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 93 | N | 88 | -0- | -5 | -0- | 5 | 1 | 82 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,096 TOTAL CONDENSATE PROD: 9

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 678 | -0- | -4 | -0- | 39 | 1 | 639 | 3 | N | -0- | | | | | -0- |
| 02 | 589 | N | 589 | -0- | -0- | -0- | 35 | 1 | 554 | 3 | N | -0- | | | | | -0- |
| 03 | 640 | N | 640 | -0- | -0- | -0- | 40 | 1 | 600 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 620 | -0- | -40 | -0- | 40 | 1 | 580 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 624 | -0- | -27 | -0- | 42 | 1 | 582 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 598 | -0- | -32 | -0- | 41 | 1 | 557 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 612 | -0- | -39 | -0- | 42 | 1 | 570 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 616 | -0- | -4 | -0- | 41 | 1 | 575 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 534 | -0- | -66 | -0- | 38 | 1 | 496 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 562 | -0- | -58 | -0- | 38 | 1 | 524 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 566 | -0- | -34 | -0- | 35 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| *12 | 567 | N | 567 | -0- | -0- | -0- | 38 | 1 | 529 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,206 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 674 | -0- | -39 | -0- | 36 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 561 | -0- | -55 | -0- | 32 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 646 | -0- | -67 | -0- | 37 | 1 | 609 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 642 | -0- | -18 | -0- | 38 | 1 | 604 | 3 | N | -0- | | | | | -0- |
| 05 | 739 | N | 739 | -0- | -0- | -0- | 44 | 1 | 695 | 3 | N | -0- | | | | | -0- |
| 06 | 730 | N | 730 | -0- | -0- | -0- | 45 | 1 | 685 | 3 | N | -0- | | | | | -0- |
| 07 | 743 | N | 743 | -0- | -0- | -0- | 46 | 1 | 697 | 3 | N | -0- | | | | | -0- |
| 08 | 744 | N | 733 | -0- | -11 | -0- | 44 | 1 | 689 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 696 | -0- | -24 | -0- | 41 | 1 | 655 | 3 | N | -0- | | | | | -0- |
| 10 | 797 | N | 797 | -0- | -0- | -0- | 48 | 1 | 749 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 717 | -0- | -3 | -0- | 43 | 1 | 674 | 3 | N | -0- | | | | | -0- |
| *12 | 759 | N | 759 | -0- | -0- | -0- | 45 | 1 | 714 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,437 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 279 | -0- | -93 | -0- | 17 | 1 | 262 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 250 | -0- | -58 | -0- | 16 | 1 | 234 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 276 | -0- | -3 | -0- | 17 | 1 | 259 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 268 | -0- | -2 | -0- | 14 | 1 | 254 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 273 | -0- | -6 | -0- | 12 | 1 | 261 | 3 | N | -0- | | | | | -0- |
| 06 | 281 | N | 281 | -0- | -0- | -0- | 11 | 1 | 270 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 275 | -0- | -4 | -0- | 10 | 1 | 265 | 3 | N | -0- | | | | | -0- |
| 08 | 285 | N | 285 | -0- | -0- | -0- | 11 | 1 | 274 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 188 | -0- | -82 | -0- | 7 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 98 | -0- | -181 | -0- | 4 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 259 | -0- | -11 | -0- | 11 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 173 | -0- | -13 | -0- | 8 | 1 | 165 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,905 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 821 | -0- | -16 | -0- | 44 | 1 | 777 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | 729 | -0- | -27 | -0- | 41 | 1 | 688 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 811 | -0- | -26 | -0- | 47 | 1 | 764 | 3 | N | -0- | | | | | -0- |
| 04 | 790 | N | 790 | -0- | -0- | -0- | 47 | 1 | 743 | 3 | N | -0- | | | | | -0- |
| 05 | 819 | N | 819 | -0- | -0- | -0- | 49 | 1 | 770 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 776 | -0- | -4 | -0- | 48 | 1 | 728 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 801 | -0- | -5 | -0- | 49 | 1 | 752 | 3 | N | -0- | | | | | -0- |
| 08 | 806 | N | 794 | -0- | -12 | -0- | 48 | 1 | 746 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 751 | -0- | -29 | -0- | 45 | 1 | 706 | 3 | N | -0- | | | | | -0- |
| 10 | 806 | N | 792 | -0- | -14 | -0- | 48 | 1 | 744 | 3 | N | -0- | | | | | -0- |
| 11 | 781 | N | 781 | -0- | -0- | -0- | 47 | 1 | 734 | 3 | N | -0- | | | | | -0- |
| *12 | 816 | N | 816 | -0- | -0- | -0- | 48 | 1 | 768 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,481 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 11 | -0- | -20 | -0- | 1 | 1 | 10 | 3 | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4 | N | 3 | -0- | -1 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 04 | 11 | N | 2 | -0- | -9 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 2 | -0- | 2 | 2 | 2 | 3 | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 2 | -0- | 2 | 4 | 2 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6 | N | 2 | -0- | -4 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 59 | -0- | -3 | -0- | 4 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 52 | -0- | -4 | -0- | 3 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 61 | -0- | -1 | -0- | 4 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 55 | -0- | -5 | -0- | 3 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 55 | -0- | -7 | -0- | 2 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 53 | -0- | -7 | -0- | 2 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 55 | -0- | -7 | -0- | 2 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 56 | -0- | -6 | -0- | 2 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 51 | -0- | -9 | -0- | 2 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 29 | -0- | -33 | -0- | 1 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 7 | -0- | -53 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 9 | -0- | -53 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 542 TOTAL CONDENSATE PROD: -0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 963 | -0- | -60 | -0- | 70 | 1 | 893 | 3 | N | -0- | | | | | -0- |
| 02 | 908 | N | 908 | -0- | -0- | -0- | 66 | 1 | 842 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 995 | -0- | -28 | -0- | 73 | 1 | 922 | 3 | N | -0- | | | | | -0- |
| 04 | 959 | N | 959 | -0- | -0- | -0- | 72 | 1 | 887 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 987 | -0- | -5 | -0- | 72 | 1 | 915 | 3 | N | -0- | | | | | -0- |
| 06 | 960 | N | 939 | -0- | -21 | -0- | 70 | 1 | 869 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 909 | -0- | -83 | -0- | 66 | 1 | 843 | 3 | N | -0- | | | | | -0- |
| 08 | 992 | N | 951 | -0- | -41 | -0- | 72 | 1 | 879 | 3 | N | -0- | | | | | -0- |
| 09 | 938 | N | 938 | -0- | -0- | -0- | 74 | 1 | 864 | 3 | N | -0- | | | | | -0- |
| 10 | 976 | N | 976 | -0- | -0- | -0- | 82 | 1 | 894 | 3 | N | -0- | | | | | -0- |
| 11 | 930 | N | 904 | -0- | -26 | -0- | 75 | 1 | 829 | 3 | N | -0- | | | | | -0- |
| 12 | 961 | N | 909 | -0- | -52 | -0- | 54 | 1 | 855 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,338 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 302 | -0- | -8 | -0- | 22 | 1 | 280 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 267 | -0- | -13 | -0- | 19 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 288 | -0- | -22 | -0- | 21 | 1 | 267 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 274 | -0- | -26 | -0- | 21 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 05 | 310 | N | 277 | -0- | -33 | -0- | 20 | 1 | 257 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 259 | -0- | -11 | -0- | 19 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 257 | -0- | -22 | -0- | 19 | 1 | 238 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 265 | -0- | -14 | -0- | 20 | 1 | 245 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 264 | -0- | -6 | -0- | 21 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| 10 | 271 | N | 271 | -0- | -0- | -0- | 23 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 256 | -0- | -14 | -0- | 21 | 1 | 235 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 245 | -0- | -34 | -0- | 15 | 1 | 230 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,225 TOTAL CONDENSATE PROD: -0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 878 | N | 878 | -0- | -0- | -0- | 64 | 1 | 814 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 740 | -0- | -44 | -0- | 54 | 1 | 686 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 738 | -0- | -99 | -0- | 54 | 1 | 684 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 612 | -0- | -228 | -0- | 46 | 1 | 566 | 3 | N | -0- | | | | | -0- |
| 05 | 883 | N | 883 | -0- | -0- | -0- | 64 | 1 | 819 | 3 | N | -0- | | | | | -0- |
| 06 | 948 | N | 948 | -0- | -0- | -0- | 71 | 1 | 877 | 3 | N | -0- | | | | | -0- |
| 07 | 922 | N | 922 | -0- | -0- | -0- | 67 | 1 | 855 | 3 | N | -0- | | | | | -0- |
| 08 | 883 | N | 883 | -0- | -0- | -0- | 67 | 1 | 816 | 3 | N | -0- | | | | | -0- |
| 09 | 960 | N | 484 | -0- | -476 | -0- | 38 | 1 | 446 | 3 | N | -0- | | | | | -0- |
| 10 | 930 | N | 646 | -0- | -284 | -0- | 54 | 1 | 592 | 3 | N | -0- | | | | | -0- |
| 11 | 840 | N | 662 | -0- | -178 | -0- | 54 | 1 | 601 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 758 | N | 758 | -0- | -0- | -0- | 45 | 1 | 713 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,154 TOTAL CONDENSATE PROD: 6

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 208 | -0- | -40 | -0- | 15 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 118 | -0- | -78 | -0- | 9 | 1 | 109 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 91 | -0- | -126 | -0- | 7 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 04 | 210 | N | 12 | -0- | -198 | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 429 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 166 | -0- | -20 | -0- | 11 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 134 | -0- | -6 | -0- | 9 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 139 | -0- | -16 | -0- | 9 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 146 | -0- | -4 | -0- | 10 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 150 | -0- | -5 | -0- | 11 | 1 | 139 | 3 | N | -0- | | | | | -0- |
| 06 | 128 | N | 128 | -0- | -0- | -0- | 9 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 135 | -0- | -20 | -0- | 10 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 155 | -0- | -0- | -0- | 11 | 1 | 144 | 3 | N | -0- | | | | | -0- |
| 09 | 147 | N | 147 | -0- | -0- | -0- | 10 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 10 | 146 | N | 146 | -0- | -0- | -0- | 12 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 122 | -0- | -28 | -0- | 10 | 1 | 112 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 91 | -0- | -64 | -0- | 8 | 1 | 83 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,659 TOTAL CONDENSATE PROD: -0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 162 | -0- | -55 | -0- | 10 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 131 | -0- | -65 | -0- | 8 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 142 | -0- | -44 | -0- | 9 | 1 | 133 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 128 | -0- | -22 | -0- | 7 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 05 | 168 | N | 168 | -0- | -0- | -0- | 7 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 139 | -0- | -11 | -0- | 5 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 07 | 143 | N | 143 | -0- | -0- | -0- | 5 | 1 | 138 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 105 | -0- | -50 | -0- | 4 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 09 | 544 | N | 544 | -0- | -0- | -0- | 21 | 1 | 523 | 3 | N | -0- | | | | | -0- |
| 10 | 411 | N | 411 | -0- | -0- | -0- | 16 | 1 | 395 | 3 | N | -0- | | | | | -0- |
| 11 | 339 | N | 339 | -0- | -0- | -0- | 15 | 1 | 324 | 3 | N | -0- | | | | | -0- |
| *12 | 278 | N | 278 | -0- | -0- | -0- | 13 | 1 | 265 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,690 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 515 N | 515 | -0- | -0- | -0- | 34 | 1 | 481 | 3 | N | -0- | | | | | -0- |
| 02 | 420 N | 416 | -0- | -4 | -0- | 28 | 1 | 388 | 3 | N | -0- | | | | | -0- |
| 03 | 449 N | 449 | -0- | -0- | -0- | 30 | 1 | 419 | 3 | N | -0- | | | | | -0- |
| 04 | 510 N | 434 | -0- | -76 | -0- | 27 | 1 | 407 | 3 | N | -0- | | | | | -0- |
| 05 | 470 N | 470 | -0- | -0- | -0- | 25 | 1 | 445 | 3 | N | -0- | | | | | -0- |
| 06 | 429 N | 429 | -0- | -0- | -0- | 23 | 1 | 406 | 3 | N | -0- | | | | | -0- |
| 07 | 434 N | 413 | -0- | -21 | -0- | 24 | 1 | 389 | 3 | N | -0- | | | | | -0- |
| 08 | 465 N | 397 | -0- | -68 | -0- | 22 | 1 | 375 | 3 | N | -0- | | | | | -0- |
| 09 | 420 N | 411 | -0- | -9 | -0- | 18 | 1 | 393 | 3 | N | -0- | | | | | -0- |
| 10 | 426 N | 426 | -0- | -0- | -0- | 18 | 1 | 408 | 3 | N | -0- | | | | | -0- |
| 11 | 390 N | 390 | -0- | -0- | -0- | 17 | 1 | 373 | 3 | N | -0- | | | | | -0- |
| 12 | 434 N | 425 | -0- | -9 | -0- | 19 | 1 | 406 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,175 TOTAL CONDENSATE PROD: -0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 508 | -0- | -81 | -0- | 151 | 1 | 357 | 3 | N | -0- | | | -0- |
| 02 | 504 | N | 444 | -0- | -60 | -0- | 137 | 1 | 307 | 3 | N | -0- | | | -0- |
| 03 | 527 | N | 470 | -0- | -57 | -0- | 150 | 1 | 320 | 3 | N | -0- | | | -0- |
| 04 | 480 | N | 437 | -0- | -43 | -0- | 143 | 1 | 294 | 3 | N | -0- | | | -0- |
| 05 | 496 | N | 443 | -0- | -53 | -0- | 149 | 1 | 294 | 3 | N | -0- | | | -0- |
| 06 | 450 | N | 419 | -0- | -31 | -0- | 144 | 1 | 275 | 3 | N | -0- | | | -0- |
| 07 | 465 | N | 402 | -0- | -63 | -0- | 148 | 1 | 254 | 3 | N | -0- | | | -0- |
| 08 | 434 | N | 380 | -0- | -54 | -0- | 146 | 1 | 234 | 3 | N | -0- | | | -0- |
| 09 | 420 | N | 364 | -0- | -56 | -0- | 141 | 1 | 223 | 3 | N | -0- | | | -0- |
| 10 | 403 | N | 361 | -0- | -42 | -0- | 145 | 1 | 216 | 3 | N | -0- | | | -0- |
| 11 | 429 | N | 429 | -0- | -0- | -0- | 144 | 1 | 285 | 3 | N | -0- | | | -0- |
| *12 | 418 | N | 418 | -0- | -0- | -0- | 148 | 1 | 270 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,075 TOTAL CONDENSATE PROD: -0-

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 268 | -0- | -73 | -0- | 19 | 1 | 249 | 3 | N | -0- | | | -0- |
| 02 | 280 | N | 236 | -0- | -44 | -0- | 17 | 1 | 219 | 3 | N | -0- | | | -0- |
| 03 | 310 | N | 263 | -0- | -47 | -0- | 19 | 1 | 244 | 3 | N | -0- | | | -0- |
| 04 | 274 | N | 274 | -0- | -0- | -0- | 21 | 1 | 253 | 3 | N | -0- | | | -0- |
| 05 | 307 | N | 307 | -0- | -0- | -0- | 22 | 1 | 285 | 3 | N | -0- | | | -0- |
| 06 | 304 | N | 304 | -0- | -0- | -0- | 23 | 1 | 281 | 3 | N | -0- | | | -0- |
| 07 | 302 | N | 302 | -0- | -0- | -0- | 22 | 1 | 280 | 3 | N | -0- | | | -0- |
| 08 | 316 | N | 316 | -0- | -0- | -0- | 24 | 1 | 292 | 3 | N | -0- | | | -0- |
| 09 | 315 | N | 315 | -0- | -0- | -0- | 25 | 1 | 290 | 3 | N | -0- | | | -0- |
| 10 | 322 | N | 322 | -0- | -0- | -0- | 27 | 1 | 295 | 3 | N | -0- | | | -0- |
| 11 | 311 | N | 311 | -0- | -0- | -0- | 26 | 1 | 285 | 3 | N | -0- | | | -0- |
| *12 | 304 | N | 304 | -0- | -0- | -0- | 18 | 1 | 286 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,522 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 662 | N | 662 | -0- | -0- | -0- | 44 | 1 | 618 | 3 | N | -0- | | | -0- |
| 02 | 600 | N | 600 | -0- | -0- | -0- | 40 | 1 | 560 | 3 | N | -0- | | | -0- |
| 03 | 661 | N | 661 | -0- | -0- | -0- | 45 | 1 | 616 | 3 | N | -0- | | | -0- |
| 04 | 640 | N | 640 | -0- | -0- | -0- | 40 | 1 | 600 | 3 | N | -0- | | | -0- |
| 05 | 652 | N | 652 | -0- | -0- | -0- | 35 | 1 | 617 | 3 | N | -0- | | | -0- |
| 06 | 630 | N | 610 | -0- | -20 | -0- | 33 | 1 | 577 | 3 | N | -0- | | | -0- |
| 07 | 651 | N | 576 | -0- | -75 | -0- | 33 | 1 | 543 | 3 | N | -0- | | | -0- |
| 08 | 651 | N | 614 | -0- | -37 | -0- | 34 | 1 | 580 | 3 | N | -0- | | | -0- |
| 09 | 634 | N | 634 | -0- | -0- | -0- | 27 | 1 | 607 | 3 | N | -0- | | | -0- |
| 10 | 665 | N | 665 | -0- | -0- | -0- | 28 | 1 | 637 | 3 | N | -0- | | | -0- |
| 11 | 609 | N | 609 | -0- | -0- | -0- | 26 | 1 | 583 | 3 | N | -0- | | | -0- |
| *12 | 663 | N | 663 | -0- | -0- | -0- | 29 | 1 | 634 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,586 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1122 | -0- | -25 | -0- | 168 | 1 | 954 | 3 | N | -0- | | | -0- |
| 02 | 980 | N | 980 | -0- | -0- | -0- | 150 | 1 | 830 | 3 | N | -0- | | | -0- |
| 03 | 1085 | N | 1060 | -0- | -25 | -0- | 165 | 1 | 895 | 3 | N | -0- | | | -0- |
| 04 | 1080 | N | 1013 | -0- | -67 | -0- | 160 | 1 | 853 | 3 | N | -0- | | | -0- |
| 05 | 1085 | N | 1042 | -0- | -43 | -0- | 163 | 1 | 879 | 3 | N | -0- | | | -0- |
| 06 | 1020 | N | 981 | -0- | -39 | -0- | 158 | 1 | 823 | 3 | N | -0- | | | -0- |
| 07 | 1054 | N | 948 | -0- | -106 | -0- | 156 | 1 | 792 | 3 | N | -0- | | | -0- |
| 08 | 1054 | N | 982 | -0- | -72 | -0- | 161 | 1 | 821 | 3 | N | -0- | | | -0- |
| 09 | 990 | N | 970 | -0- | -20 | -0- | 161 | 1 | 809 | 3 | N | -0- | | | -0- |
| 10 | 1217 | N | 1217 | -0- | -0- | -0- | 189 | 1 | 1028 | 3 | N | -0- | | | -0- |
| 11 | 1190 | N | 1190 | -0- | -0- | -0- | 176 | 1 | 1014 | 3 | N | -0- | | | -0- |
| *12 | 1140 | N | 1140 | -0- | -0- | -0- | 150 | 1 | 990 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 12,645 TOTAL CONDENSATE PROD: -0-

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | -0- |
| 02 | 224 | N | 161 | -0- | -63 | -0- | 161 | 2 | | | N | -0- | | | -0- |
| 03 | 217 | N | 172 | -0- | -45 | -0- | 172 | 2 | | | N | -0- | | | -0- |
| 04 | 180 | N | 167 | -0- | -13 | -0- | 167 | 2 | | | N | -0- | | | -0- |
| 05 | 186 | N | 175 | -0- | -11 | -0- | 175 | 2 | | | N | -0- | | | -0- |
| 06 | 180 | N | 171 | -0- | -9 | -0- | 171 | 2 | | | N | -0- | | | -0- |
| 07 | 186 | N | 166 | -0- | -20 | -0- | 166 | 2 | | | N | -0- | | | -0- |
| 08 | 186 | N | 157 | -0- | -29 | -0- | 157 | 2 | | | N | -0- | | | -0- |
| 09 | 180 | N | 153 | -0- | -27 | -0- | 153 | 2 | | | N | -0- | | | -0- |
| 10 | 155 | N | 153 | -0- | -2 | -0- | 153 | 2 | | | N | -0- | | | -0- |
| 11 | 150 | N | 143 | -0- | -7 | -0- | 143 | 2 | | | N | -0- | | | -0- |
| 12 | 155 | N | 146 | -0- | -9 | -0- | 146 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,963 TOTAL CONDENSATE PROD: -0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 167 | -0- | -81 | -0- | 12 | 1 | 155 | 3 | N | -0- | | | -0- |
| 02 | 252 | N | 82 | -0- | -170 | -0- | 6 | 1 | 76 | 3 | N | -0- | | | -0- |
| 03 | 248 | N | 61 | -0- | -187 | -0- | 4 | 1 | 57 | 3 | N | -0- | | | -0- |
| 04 | 150 | N | 43 | -0- | -107 | -0- | 3 | 1 | 40 | 3 | N | -0- | | | -0- |
| 05 | 93 | N | 39 | -0- | -54 | -0- | 3 | 1 | 36 | 3 | N | -0- | | | -0- |
| 06 | 60 | N | 29 | -0- | -31 | -0- | 2 | 1 | 27 | 3 | N | -0- | | | -0- |
| 07 | 31 | N | 29 | -0- | -2 | -0- | 2 | 1 | 27 | 3 | N | -0- | | | -0- |
| 08 | 31 | N | 30 | -0- | -1 | -0- | 2 | 1 | 28 | 3 | N | -0- | | | -0- |
| 09 | 33 | N | 33 | -0- | -0- | -0- | 3 | 1 | 30 | 3 | N | -0- | | | -0- |
| 10 | 33 | N | 33 | -0- | -0- | -0- | 3 | 1 | 30 | 3 | N | -0- | | | -0- |
| 11 | 146 | N | 146 | -0- | -0- | -0- | 12 | 1 | 134 | 3 | N | -0- | | | -0- |
| *12 | 377 | N | 377 | -0- | -0- | -0- | 23 | 1 | 354 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,069 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 839 | N | 839 | -0- | -0- | -0- | 43 | 1 | 796 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | N | 690 | -0- | -38 | -0- | 36 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 747 | -0- | -90 | -0- | 40 | 1 | 707 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 751 | -0- | -59 | -0- | 38 | 1 | 713 | 3 | N | -0- | | | | | -0- |
| 05 | 775 | N | 720 | -0- | -55 | -0- | 38 | 1 | 682 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 670 | -0- | -50 | -0- | 38 | 1 | 632 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 644 | -0- | -131 | -0- | 38 | 1 | 604 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 713 | N | 673 | -0- | -40 | -0- | 38 | 1 | 632 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 695 | N | 695 | -0- | -0- | -0- | 39 | 1 | 650 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 685 | N | 685 | -0- | -0- | -0- | 39 | 1 | 644 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 660 | N | 634 | -0- | -26 | -0- | 35 | 1 | 599 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 655 | -0- | -58 | -0- | 37 | 1 | 618 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,403 TOTAL CONDENSATE PROD: 12

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 531 | -0- | -182 | -0- | 32 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 126 | -0- | -210 | -0- | 8 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 03 | 308 | N | 308 | -0- | -0- | -0- | 19 | 1 | 289 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 107 | -0- | -403 | -0- | 6 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 42 | -0- | -113 | -0- | 2 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 06 | 622 | N | 622 | -0- | -0- | -0- | 24 | 1 | 598 | 3 | N | -0- | | | | | -0- |
| 07 | 1661 | N | 1661 | -0- | -0- | -0- | 61 | 1 | 1600 | 3 | N | -0- | | | | | -0- |
| 08 | 1392 | N | 1392 | -0- | -0- | -0- | 54 | 1 | 1338 | 3 | N | -0- | | | | | -0- |
| 09 | 1181 | N | 1181 | -0- | -0- | -0- | 46 | 1 | 1135 | 3 | N | -0- | | | | | -0- |
| 10 | 1016 | N | 1016 | -0- | -0- | -0- | 40 | 1 | 976 | 3 | N | -0- | | | | | -0- |
| 11 | 960 | N | 922 | -0- | -38 | -0- | 40 | 1 | 882 | 3 | N | -0- | | | | | -0- |
| 12 | 992 | N | 934 | -0- | -58 | -0- | 44 | 1 | 890 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,842 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 183 | -0- | -127 | -0- | 76 | 1 | 107 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 173 | -0- | -79 | -0- | 70 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 196 | -0- | -52 | -0- | 77 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 04 | 198 | N | 198 | -0- | -0- | -0- | 75 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 05 | 212 | N | 212 | -0- | -0- | -0- | 78 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 06 | 212 | N | 212 | -0- | -0- | -0- | 77 | 1 | 135 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 199 | -0- | -18 | -0- | 78 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 194 | -0- | -23 | -0- | 71 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 205 | -0- | -5 | -0- | 76 | 1 | 129 | 3 | N | -0- | | | | | -0- |
| 10 | 285 | N | 285 | -0- | -0- | -0- | 83 | 1 | 202 | 3 | N | -0- | | | | | -0- |
| 11 | 243 | N | 243 | -0- | -0- | -0- | 78 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| *12 | 236 | N | 236 | -0- | -0- | -0- | 80 | 1 | 156 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,536 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 25 | -0- | -87 | -0- | 2 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 25 | -0- | -68 | -0- | 2 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 04 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 24 | -0- | -7 | -0- | 1 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 06 | 30 | N | 23 | -0- | -7 | -0- | 1 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 23 | -0- | -8 | -0- | 1 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 18 | -0- | -13 | -0- | 1 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 22 | -0- | -8 | -0- | 1 | 1 | 21 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 24 | -0- | -7 | -0- | 1 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 14 | -0- | -16 | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 11 | -0- | -20 | -0- | 1 | 1 | 10 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 240 TOTAL CONDENSATE PROD: -0-

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 280 | N | 280 | -0- | -0- | -0- | 19 | 1 | 261 | 3 | N | -0- | | | | | -0- |
| 02 | 239 | N | 239 | -0- | -0- | -0- | 16 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 201 | -0- | -78 | -0- | 14 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 04 | 335 | N | 335 | -0- | -0- | -0- | 21 | 1 | 314 | 3 | N | -0- | | | | | -0- |
| 05 | 282 | N | 282 | -0- | -0- | -0- | 15 | 1 | 267 | 3 | N | -0- | | | | | -0- |
| 06 | 253 | N | 253 | -0- | -0- | -0- | 14 | 1 | 239 | 3 | N | -0- | | | | | -0- |
| 07 | 341 | N | 261 | -0- | -80 | -0- | 15 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 238 | -0- | -41 | -0- | 13 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 270 | -0- | -0- | -0- | 12 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| 10 | 291 | N | 291 | -0- | -0- | -0- | 12 | 1 | 279 | 3 | N | -0- | | | | | -0- |
| 11 | 253 | N | 253 | -0- | -0- | -0- | 11 | 1 | 242 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 249 | -0- | -30 | -0- | 11 | 1 | 238 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,152 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 376 | N | 376 | -0- | -0- | -0- | 23 | 1 | 353 | 3 | N | -0- | | | -0- |
| 02 | 336 | N | 295 | -0- | -41 | -0- | 19 | 1 | 276 | 3 | N | -0- | | | -0- |
| 03 | 372 | N | 360 | -0- | -12 | -0- | 22 | 1 | 338 | 3 | N | -0- | | | -0- |
| 04 | 360 | N | 349 | -0- | -11 | -0- | 18 | 1 | 331 | 3 | N | -0- | | | -0- |
| 05 | 352 | N | 352 | -0- | -0- | -0- | 15 | 1 | 337 | 3 | N | -0- | | | -0- |
| 06 | 360 | N | 344 | -0- | -16 | -0- | 13 | 1 | 331 | 3 | N | -0- | | | -0- |
| 07 | 372 | N | 321 | -0- | -51 | -0- | 12 | 1 | 309 | 3 | N | -0- | | | -0- |
| 08 | 343 | N | 343 | -0- | -0- | -0- | 13 | 1 | 330 | 3 | N | -0- | | | -0- |
| 09 | 333 | N | 333 | -0- | -0- | -0- | 13 | 1 | 320 | 3 | N | -0- | | | -0- |
| 10 | 350 | N | 350 | -0- | -0- | -0- | 14 | 1 | 336 | 3 | N | -0- | | | -0- |
| 11 | 330 | N | 293 | -0- | -37 | -0- | 13 | 1 | 280 | 3 | N | -0- | | | -0- |
| 12 | 341 | N | 308 | -0- | -33 | -0- | 14 | 1 | 294 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,024 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 222 | -0- | -57 | -0- | 24 | 1 | 198 | 3 | N | -0- | | | -0- |
| 02 | 224 | N | 193 | -0- | -31 | -0- | 10 | 1 | 183 | 3 | N | -0- | | | -0- |
| 03 | 217 | N | 206 | -0- | -11 | -0- | 11 | 1 | 195 | 3 | N | -0- | | | -0- |
| 04 | 210 | N | 190 | -0- | -20 | -0- | 10 | 1 | 180 | 3 | N | -0- | | | -0- |
| 05 | 217 | N | 189 | -0- | -28 | -0- | 10 | 1 | 179 | 3 | N | -0- | | | -0- |
| 06 | 210 | N | 178 | -0- | -32 | -0- | 10 | 1 | 168 | 3 | N | -0- | | | -0- |
| 07 | 186 | N | 162 | -0- | -24 | -0- | 10 | 1 | 152 | 3 | N | -0- | | | -0- |
| 08 | 186 | N | 153 | -0- | -33 | -0- | 9 | 1 | 144 | 3 | N | -0- | | | -0- |
| 09 | 180 | N | 135 | -0- | -45 | -0- | 8 | 1 | 127 | 3 | N | -0- | | | -0- |
| 10 | 155 | N | 124 | -0- | -31 | -0- | 7 | 1 | 117 | 3 | N | -0- | | | -0- |
| 11 | 150 | N | 92 | -0- | -58 | -0- | 5 | 1 | 87 | 3 | N | -0- | | | -0- |
| 12 | 155 | N | 87 | -0- | -68 | -0- | 5 | 1 | 82 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,931 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 279 | -0- | -31 | -0- | 14 | 1 | 265 | 3 | N | -0- | | | -0- |
| 02 | 225 | N | 225 | -0- | -0- | -0- | 11 | 1 | 214 | 3 | N | -0- | | | -0- |
| 03 | 372 | N | 249 | -0- | -123 | -0- | 13 | 1 | 236 | 3 | N | -0- | | | -0- |
| 04 | 270 | N | 234 | -0- | -36 | -0- | 12 | 1 | 222 | 3 | N | -0- | | | -0- |
| 05 | 248 | N | 238 | -0- | -10 | -0- | 15 | 1 | 223 | 3 | N | -0- | | | -0- |
| 06 | 240 | N | 233 | -0- | -7 | -0- | 14 | 1 | 219 | 3 | N | -0- | | | -0- |
| 07 | 248 | N | 235 | -0- | -13 | -0- | 13 | 1 | 222 | 3 | N | -0- | | | -0- |
| 08 | 248 | N | 229 | -0- | -19 | -0- | 13 | 1 | 216 | 3 | N | -0- | | | -0- |
| 09 | 240 | N | 193 | -0- | -47 | -0- | 12 | 1 | 181 | 3 | N | -0- | | | -0- |
| 10 | 248 | N | 189 | -0- | -59 | -0- | 12 | 1 | 177 | 3 | N | -0- | | | -0- |
| 11 | 210 | N | 183 | -0- | -27 | -0- | 12 | 1 | 171 | 3 | N | -0- | | | -0- |
| 12 | 186 | N | 183 | -0- | -3 | -0- | 11 | 1 | 172 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,670 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-ROUSSELOT "H" WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 450 | -0- | -15 | -0- | 27 | 1 | 423 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 399 | -0- | -21 | -0- | 25 | 1 | 374 | 3 | N | -0- | | | | | -0- |
| 03 | 440 | N | 440 | -0- | -0- | -0- | 27 | 1 | 413 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 278 | -0- | -172 | -0- | 15 | 1 | 263 | 3 | N | -0- | | | | | -0- |
| 05 | 485 | N | 485 | -0- | -0- | -0- | 21 | 1 | 464 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 406 | -0- | -14 | -0- | 16 | 1 | 390 | 3 | N | -0- | | | | | -0- |
| 07 | 399 | N | 399 | -0- | -0- | -0- | 15 | 1 | 384 | 3 | N | -0- | | | | | -0- |
| 08 | 465 | N | 402 | -0- | -63 | -0- | 16 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 09 | 420 | N | 363 | -0- | -57 | -0- | 14 | 1 | 349 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 402 | -0- | -1 | -0- | 16 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 354 | -0- | -36 | -0- | 15 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| *12 | 396 | N | 396 | -0- | -0- | -0- | 19 | 1 | 377 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,774 TOTAL CONDENSATE PROD: -0-

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 551 | -0- | -38 | -0- | 33 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| 02 | 515 | N | 515 | -0- | -0- | -0- | 33 | 1 | 482 | 3 | N | -0- | | | | | -0- |
| 03 | 603 | N | 603 | -0- | -0- | -0- | 37 | 1 | 566 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 390 | -0- | -150 | -0- | 21 | 1 | 369 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 527 | -0- | -31 | -0- | 23 | 1 | 504 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 508 | -0- | -62 | -0- | 20 | 1 | 488 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 363 | -0- | -40 | -0- | 13 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 98 | -0- | -429 | -0- | 4 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 215 | -0- | -295 | -0- | 8 | 1 | 207 | 3 | N | -0- | | | | | -0- |
| 10 | 470 | N | 470 | -0- | -0- | -0- | 18 | 1 | 452 | 3 | N | -0- | | | | | -0- |
| 11 | 298 | N | 298 | -0- | -0- | -0- | 13 | 1 | 285 | 3 | N | -0- | | | | | -0- |
| *12 | 471 | N | 471 | -0- | -0- | -0- | 22 | 1 | 449 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,009 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 108 | N | 108 | -0- | -0- | -0- | 5 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 02 | 74 | N | 74 | -0- | -0- | -0- | 4 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 83 | -0- | -10 | -0- | 4 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 78 | -0- | -12 | -0- | 4 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 80 | -0- | -13 | -0- | 4 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 75 | -0- | -15 | -0- | 4 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 76 | -0- | -17 | -0- | 5 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 74 | -0- | -19 | -0- | 4 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 77 | -0- | -13 | -0- | 4 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 10 | 84 | N | 84 | -0- | -0- | -0- | 5 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 11 | 82 | N | 82 | -0- | -0- | -0- | 4 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 82 | -0- | -11 | -0- | 5 | 1 | 77 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 973 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 69 | N | 69 | -0- | -0- | -0- | 5 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 02 | 59 | N | 59 | -0- | -0- | -0- | 4 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 03 | 66 | N | 66 | -0- | -0- | -0- | 5 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 04 | 62 | N | 62 | -0- | -0- | -0- | 5 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 05 | 65 | N | 65 | -0- | -0- | -0- | 5 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 36 | -0- | -24 | -0- | 3 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 28 | -0- | -34 | -0- | 2 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 27 | -0- | -35 | -0- | 2 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 27 | -0- | -3 | -0- | 2 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 10 | 48 | N | 48 | -0- | -0- | -0- | 4 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 11 | 63 | N | 63 | -0- | -0- | -0- | 5 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| *12 | 62 | N | 62 | -0- | -0- | -0- | 4 | 1 | 58 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 612 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 558 | -0- | -0- | -0- | 34 | 1 | 524 | 3 | N | -0- | | | | | -0- |
| 02 | 505 | N | 505 | -0- | -0- | -0- | 32 | 1 | 473 | 3 | N | -0- | | | | | -0- |
| 03 | 533 | N | 533 | -0- | -0- | -0- | 32 | 1 | 501 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 439 | -0- | -101 | -0- | 23 | 1 | 416 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 413 | -0- | -145 | -0- | 18 | 1 | 395 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 500 | -0- | -10 | -0- | 19 | 1 | 481 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 418 | -0- | -47 | -0- | 15 | 1 | 403 | 3 | N | -0- | | | | | -0- |
| 08 | 455 | N | 455 | -0- | -0- | -0- | 18 | 1 | 437 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 396 | -0- | -114 | -0- | 15 | 1 | 381 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 247 | -0- | -156 | -0- | 10 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| 11 | 475 | N | 475 | -0- | -0- | -0- | 21 | 1 | 454 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | N | 283 | -0- | -120 | -0- | 13 | 1 | 270 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,222 TOTAL CONDENSATE PROD: -0-

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 64 | -0- | -60 | -0- | 4 | 1 | 59 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 84 | N | 51 | -0- | -33 | -0- | 3 | 1 | 47 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 93 | N | 51 | -0- | -42 | -0- | 3 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 48 | -0- | -12 | -0- | 3 | 1 | 44 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 62 | N | 47 | -0- | -15 | -0- | 3 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 47 | -0- | -13 | -0- | 3 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 47 | -0- | -15 | -0- | 3 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 46 | -0- | -16 | -0- | 3 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 43 | -0- | -17 | -0- | 3 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 45 | -0- | -17 | -0- | 3 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 11 | 42 | N | 42 | -0- | -0- | -0- | 3 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| *12 | 41 | N | 41 | -0- | -0- | -0- | 3 | 1 | 38 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 572 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 521 | -0- | -99 | -0- | 22 | 1 | 495 | 2 | Y | 4 | 5 | 1 | | | | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | | | | |
| 02 | 532 | N | 502 | -0- | -30 | -0- | 21 | 1 | 478 | 2 | Y | 3 | 3 | 1 | | | | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | | | | |
| 03 | 558 | N | 544 | -0- | -14 | -0- | 24 | 1 | 516 | 2 | Y | 4 | 3 | 1 | | | | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | | | | |
| 04 | 531 | N | 531 | -0- | -0- | -0- | 24 | 1 | 504 | 2 | Y | 3 | 4 | 1 | | | | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | | | | |
| 05 | 558 | N | 538 | -0- | -20 | -0- | 24 | 1 | 510 | 2 | Y | 4 | 3 | 1 | | | | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | | | | |
| 06 | 564 | N | 564 | -0- | -0- | -0- | 27 | 1 | 534 | 2 | Y | 3 | 4 | 1 | | | | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | | | | |
| 07 | 571 | N | 571 | -0- | -0- | -0- | 28 | 1 | 540 | 2 | Y | 3 | 2 | 1 | | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | | | | |
| 08 | 560 | N | 560 | -0- | -0- | -0- | 29 | 1 | 528 | 2 | Y | 3 | 3 | 1 | | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | | | | |
| 09 | 570 | N | 509 | -0- | -61 | -0- | 26 | 1 | 480 | 2 | Y | 3 | 3 | 1 | | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | | | | |
| 10 | 558 | N | 538 | -0- | -20 | -0- | 27 | 1 | 508 | 2 | Y | 3 | 3 | 1 | | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | | | | |
| 11 | 540 | N | 502 | -0- | -38 | -0- | 25 | 1 | 474 | 2 | Y | 3 | 4 | 1 | | | | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | | | | |
| 12 | 527 | N | 505 | -0- | -22 | -0- | 24 | 1 | 477 | 2 | Y | 4 | 3 | 1 | | | | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | | | | |

TOTAL GAS PROD: 6,385 TOTAL CONDENSATE PROD: 40

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 414 | -0- | -20 | -0- | 21 | 1 | 393 | 3 | N | -0- | | | | | | | | -0- |
| 02 | 364 | N | 196 | -0- | -168 | -0- | 10 | 1 | 186 | 3 | N | -0- | | | | | | | | -0- |
| 03 | 403 | N | 209 | -0- | -194 | -0- | 11 | 1 | 198 | 3 | N | -0- | | | | | | | | -0- |
| 04 | 390 | N | 275 | -0- | -115 | -0- | 14 | 1 | 261 | 3 | N | -0- | | | | | | | | -0- |
| 05 | 264 | N | 264 | -0- | -0- | -0- | 16 | 1 | 248 | 3 | N | -0- | | | | | | | | -0- |
| 06 | 228 | N | 228 | -0- | -0- | -0- | 13 | 1 | 215 | 3 | N | -0- | | | | | | | | -0- |
| 07 | 279 | N | 239 | -0- | -40 | -0- | 13 | 1 | 226 | 3 | N | -0- | | | | | | | | -0- |
| 08 | 279 | N | 241 | -0- | -38 | -0- | 14 | 1 | 227 | 3 | N | -0- | | | | | | | | -0- |
| 09 | 240 | N | 231 | -0- | -9 | -0- | 14 | 1 | 217 | 3 | N | -0- | | | | | | | | -0- |
| 10 | 248 | N | 234 | -0- | -14 | -0- | 15 | 1 | 219 | 3 | N | -0- | | | | | | | | -0- |
| 11 | 240 | N | 205 | -0- | -35 | -0- | 13 | 1 | 192 | 3 | N | -0- | | | | | | | | -0- |
| 12 | 248 | N | 209 | -0- | -39 | -0- | 12 | 1 | 197 | 3 | N | -0- | | | | | | | | -0- |

TOTAL GAS PROD: 2,945 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 141 | -0- | -14 | -0- | 10 | 1 | 131 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 125 | -0- | -15 | -0- | 9 | 1 | 116 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 128 | -0- | -27 | -0- | 9 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 134 | -0- | -16 | -0- | 10 | 1 | 124 | 3 | N | -0- | | | | | -0- |
| 05 | 136 | N | 136 | -0- | -0- | -0- | 10 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 06 | 127 | N | 127 | -0- | -0- | -0- | 10 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 113 | -0- | -11 | -0- | 8 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 08 | 127 | N | 127 | -0- | -0- | -0- | 10 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 09 | 126 | N | 126 | -0- | -0- | -0- | 10 | 1 | 116 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 122 | -0- | -2 | -0- | 10 | 1 | 112 | 3 | N | -0- | | | | | -0- |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 11 | 1 | 116 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 106 | -0- | -18 | -0- | 6 | 1 | 100 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,512 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 528 | N | 528 | -0- | -0- | -0- | 32 | 1 | 496 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 460 | -0- | -16 | -0- | 29 | 1 | 431 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 511 | -0- | -16 | -0- | 31 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 492 | -0- | -18 | -0- | 26 | 1 | 466 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 484 | -0- | -12 | -0- | 21 | 1 | 463 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 473 | -0- | -7 | -0- | 18 | 1 | 455 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 487 | -0- | -9 | -0- | 18 | 1 | 469 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 490 | -0- | -6 | -0- | 19 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 471 | -0- | -9 | -0- | 18 | 1 | 453 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 469 | -0- | -27 | -0- | 18 | 1 | 451 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 459 | -0- | -21 | -0- | 20 | 1 | 439 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 434 | -0- | -62 | -0- | 20 | 1 | 414 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,758 TOTAL CONDENSATE PROD: -0-

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 181 | -0- | -5 | -0- | 8 | 1<br>2 9 | 171 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 168 | N | 168 | -0- | -0- | -0- | 7 | 1<br>2 9 | 159 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 03 | 186 | N | 182 | -0- | -4 | -0- | 8 | 1<br>1 9 | 173 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 180 | N | 176 | -0- | -4 | -0- | 8 | 1<br>2 9 | 166 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 05 | 186 | N | 168 | -0- | -18 | -0- | 8 | 1<br>1 9 | 159 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 180 | N | 164 | -0- | -16 | -0- | 8 | 1<br>2 9 | 154 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 07 | 186 | N | 169 | -0- | -17 | -0- | 8 | 1<br>1 9 | 160 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 08 | 170 | N | 170 | -0- | -0- | -0- | 9 | 1<br>1 9 | 160 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 154 | N | 154 | -0- | -0- | -0- | 8 | 1<br>1 9 | 145 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 163 | N | 163 | -0- | -0- | -0- | 8 | 1<br>1 9 | 154 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 159 | N | 159 | -0- | -0- | -0- | 8 | 1<br>2 9 | 149 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| *12 | 165 | N | 165 | -0- | -0- | -0- | 8 | 1<br>1 9 | 156 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 2,019 TOTAL CONDENSATE PROD: 17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 784 | N | 784 | -0- | -0- | -0- | | 33 | 1 | 743 | 2 | Y | 7 | 8 | 1 | | | 3 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 755 | N | 755 | -0- | -0- | -0- | | 32 | 1 | 717 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 742 | N | 742 | -0- | -0- | -0- | | 33 | 1 | 703 | 2 | Y | 5 | 4 | 1 | | | 4 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 745 | N | 745 | -0- | -0- | -0- | | 33 | 1 | 706 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 750 | N | 750 | -0- | -0- | -0- | | 34 | 1 | 710 | 2 | Y | 5 | 4 | 1 | | | 4 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 691 | N | 691 | -0- | -0- | -0- | | 33 | 1 | 655 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 768 | N | 768 | -0- | -0- | -0- | | 37 | 1 | 727 | 2 | Y | 4 | 2 | 1 | | | 4 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 744 | N | 708 | -0- | -36 | -0- | | 36 | 1 | 668 | 2 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 690 | N | 624 | -0- | -66 | -0- | | 31 | 1 | 591 | 2 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 744 | N | 732 | -0- | -12 | -0- | | 37 | 1 | 689 | 2 | Y | 5 | 4 | 1 | | | 4 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 690 | N | 635 | -0- | -55 | -0- | | 31 | 1 | 601 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 703 | N | 703 | -0- | -0- | -0- | | 33 | 1 | 663 | 2 | Y | 6 | 4 | 1 | | | 4 |
| | | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,637 TOTAL CONDENSATE PROD: 54

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | 12 | -0- | -0- | -0- | | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 02 | 12 | N | 9 | -0- | -3 | -0- | | 9 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 10 | N | 10 | -0- | -0- | -0- | | 10 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 12 | N | 12 | -0- | -0- | -0- | | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 05 | 13 | N | 13 | -0- | -0- | -0- | | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 06 | 12 | N | 12 | -0- | -0- | -0- | | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | 12 | -0- | 12 | 12 | | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | 12 | -0- | 12 | 24 | | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 09 | 36 | N | 12 | -0- | -24 | -0- | | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 10 | 12 | N | 12 | -0- | -0- | -0- | | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 11 | 40 | N | 40 | -0- | -0- | -0- | | 2 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| *12 | 63 | N | 63 | -0- | -0- | -0- | | 3 | 1 | 60 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 219 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 195 | -0- | -22 | -0- | 8 | 1 2 9 | 185 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 196 | N | 174 | -0- | -22 | -0- | 7 | 1 2 9 | 165 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 03 | 189 | N | 189 | -0- | -0- | -0- | 8 | 1 1 9 | 180 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 189 | N | 189 | -0- | -0- | -0- | 8 | 1 2 9 | 179 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 05 | 188 | N | 188 | -0- | -0- | -0- | 9 | 1 1 9 | 178 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 187 | N | 187 | -0- | -0- | -0- | 9 | 1 2 9 | 176 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 07 | 192 | N | 192 | -0- | -0- | -0- | 9 | 1 1 9 | 182 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 08 | 188 | N | 188 | -0- | -0- | -0- | 10 | 1 1 9 | 177 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 180 | N | 175 | -0- | -5 | -0- | 9 | 1 1 9 | 165 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 186 | N | 182 | -0- | -4 | -0- | 9 | 1 1 9 | 172 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 180 | N | 175 | -0- | -5 | -0- | 9 | 1 2 9 | 164 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 12 | 186 | N | 175 | -0- | -11 | -0- | 8 | 1 1 9 | 166 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 2,209 TOTAL CONDENSATE PROD: 17

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 507 | -0- | -20 | -0- | 41 | 1 3 9 | 463 | 2 | Y | 3 | 5 | 1 | | | 2 |
| 02 | 476 | N | 469 | -0- | -7 | -0- | 45 | 1 2 9 | 422 | 2 | Y | 2 | | | | | 4 |
| 03 | 527 | N | 510 | -0- | -17 | -0- | 44 | 1 3 9 | 463 | 2 | Y | 3 | 5 | 1 | | | 2 |
| 04 | 484 | N | 484 | -0- | -0- | -0- | 46 | 1 2 9 | 436 | 2 | Y | 2 | | | | | 4 |
| 05 | 527 | N | 517 | -0- | -10 | -0- | 48 | 1 3 9 | 466 | 2 | Y | 3 | | | | | 7 |
| 06 | 490 | N | 490 | -0- | -0- | -0- | 45 | 1 1 9 | 444 | 2 | Y | 1 | 5 | 1 | | | 3 |
| 07 | 498 | N | 498 | -0- | -0- | -0- | 49 | 1 2 9 | 447 | 2 | Y | 2 | | | | | 5 |
| 08 | 527 | N | 440 | -0- | -87 | -0- | 39 | 1 | 401 | 2 | Y | -0- | | | | | 5 |
| 09 | 480 | N | 412 | -0- | -68 | -0- | 41 | 1 1 9 | 370 | 2 | Y | 1 | | | | | 6 |
| 10 | 496 | N | 430 | -0- | -66 | -0- | 42 | 1 1 9 | 387 | 2 | Y | 1 | 5 | 1 | | | 2 |
| 11 | 482 | N | 482 | -0- | -0- | -0- | 52 | 1 2 9 | 428 | 2 | Y | 2 | | | | | 4 |
| *12 | 493 | N | 493 | -0- | -0- | -0- | 56 | 1 1 9 | 436 | 2 | Y | 1 | | | | | 5 |

TOTAL GAS PROD: 5,732 TOTAL CONDENSATE PROD: 21

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 280 | N | 280 | -0- | -0- | -0- | 13 | 1 9 | 266 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 02 | 254 | N | 254 | -0- | -0- | -0- | 13 | 1 2 9 | 239 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 03 | 279 | N | 277 | -0- | -2 | -0- | 14 | 1 1 9 | 262 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 04 | 271 | N | 271 | -0- | -0- | -0- | 14 | 1 2 9 | 255 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 05 | 279 | N | 276 | -0- | -3 | -0- | 14 | 1 2 9 | 260 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 06 | 270 | N | 257 | -0- | -13 | -0- | 13 | 1 | 244 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 279 | N | 271 | -0- | -8 | -0- | 14 | 1 1 9 | 256 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 08 | 279 | N | 262 | -0- | -17 | -0- | 11 | 1 2 9 | 249 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 270 | N | 236 | -0- | -34 | -0- | 10 | 1 1 9 | 225 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 10 | 279 | N | 234 | -0- | -45 | -0- | 10 | 1 1 9 | 223 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 240 | N | 210 | -0- | -30 | -0- | 9 | 1 2 9 | 199 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 12 | 248 | N | 204 | -0- | -44 | -0- | 9 | 1 1 9 | 194 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 3,032 TOTAL CONDENSATE PROD: 16

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 433 | N | 433 | -0- | -0- | -0- | 18 | 1 3 9 | 412 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 02 | 504 | N | 391 | -0- | -113 | -0- | 16 | 1 6 9 | 369 | 2 | Y | 5 | 3 | 1 | 1 | 8 | 2 |
| 03 | 465 | N | 420 | -0- | -45 | -0- | 19 | 1 2 9 | 399 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 04 | 420 | N | 409 | -0- | -11 | -0- | 18 | 1 6 9 | 385 | 2 | Y | 5 | 4 | 1 | 1 | 8 | 2 |
| 05 | 434 | N | 411 | -0- | -23 | -0- | 19 | 1 2 9 | 390 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 06 | 420 | N | 403 | -0- | -17 | -0- | 19 | 1 3 9 | 381 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| 07 | 434 | N | 410 | -0- | -24 | -0- | 20 | 1 2 9 | 388 | 2 | Y | 2 | 1 | 1 | | | 2 |
| 08 | 403 | N | 399 | -0- | -4 | -0- | 20 | 1 2 9 | 377 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 09 | 390 | N | 376 | -0- | -14 | -0- | 19 | 1 2 9 | 355 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 10 | 403 | N | 384 | -0- | -19 | -0- | 19 | 1 2 9 | 363 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 11 | 390 | N | 364 | -0- | -26 | -0- | 18 | 1 3 9 | 343 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| 12 | 403 | N | 361 | -0- | -42 | -0- | 17 | 1 4 9 | 340 | 2 | Y | 4 | 2 | 1 | 1 | 8 | 2 |

TOTAL GAS PROD: 4,761 TOTAL CONDENSATE PROD: 35

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 895 | -0- | -35 | -0- | 48 | 1 | 847 | 3 | N | -0- | | | | | -0- |
| 02 | 840 | N | 762 | -0- | -78 | -0- | 43 | 1 | 719 | 3 | N | -0- | | | | | -0- |
| 03 | 899 | N | 891 | -0- | -8 | -0- | 52 | 1 | 839 | 3 | N | -0- | | | | | -0- |
| 04 | 870 | N | 831 | -0- | -39 | -0- | 49 | 1 | 782 | 3 | N | -0- | | | | | -0- |
| 05 | 840 | N | 840 | -0- | -0- | -0- | 50 | 1 | 790 | 3 | N | -0- | | | | | -0- |
| 06 | 870 | N | 792 | -0- | -78 | -0- | 49 | 1 | 743 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 815 | -0- | -53 | -0- | 50 | 1 | 765 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 801 | -0- | -36 | -0- | 48 | 1 | 753 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 755 | -0- | -25 | -0- | 45 | 1 | 710 | 3 | N | -0- | | | | | -0- |
| 10 | 824 | N | 824 | -0- | -0- | -0- | 50 | 1 | 774 | 3 | N | -0- | | | | | -0- |
| 11 | 780 | N | 779 | -0- | -1 | -0- | 47 | 1 | 732 | 3 | N | -0- | | | | | -0- |
| *12 | 787 | N | 787 | -0- | -0- | -0- | 47 | 1 | 740 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,772 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 663 | -0- | -19 | -0- | 36 | 1 | 627 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 608 | -0- | -8 | -0- | 34 | 1 | 574 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 659 | -0- | -23 | -0- | 38 | 1 | 621 | 3 | N | -0- | | | | | -0- |
| 04 | 641 | N | 641 | -0- | -0- | -0- | 38 | 1 | 603 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 671 | -0- | -11 | -0- | 40 | 1 | 631 | 3 | N | -0- | | | | | -0- |
| 06 | 636 | N | 636 | -0- | -0- | -0- | 39 | 1 | 597 | 3 | N | -0- | | | | | -0- |
| 07 | 661 | N | 661 | -0- | -0- | -0- | 41 | 1 | 620 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 671 | -0- | -11 | -0- | 41 | 1 | 630 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 626 | -0- | -4 | -0- | 37 | 1 | 589 | 3 | N | -0- | | | | | -0- |
| 10 | 666 | N | 666 | -0- | -0- | -0- | 40 | 1 | 626 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 563 | -0- | -97 | -0- | 34 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 582 | -0- | -69 | -0- | 35 | 1 | 547 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,647 TOTAL CONDENSATE PROD: -0-

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 82 | -0- | -11 | -0- | 8 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 75 | -0- | -9 | -0- | 7 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 82 | -0- | -11 | -0- | 8 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 79 | -0- | -11 | -0- | 8 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 78 | -0- | -15 | -0- | 8 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 75 | -0- | -15 | -0- | 8 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 74 | -0- | -19 | -0- | 8 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 74 | -0- | -19 | -0- | 8 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 71 | -0- | -19 | -0- | 7 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 7 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 11 | 63 | N | 63 | -0- | -0- | -0- | 7 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- | -0- | 7 | 1 | 55 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 881 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 100 | N | 100 | -0- | -0- | -0- | 10 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 02 | 91 | N | 91 | -0- | -0- | -0- | 9 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 03 | 101 | N | 101 | -0- | -0- | -0- | 10 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 04 | 96 | N | 96 | -0- | -0- | -0- | 9 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 05 | 95 | N | 95 | -0- | -0- | -0- | 10 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 89 | -0- | -1 | -0- | 9 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 92 | -0- | -1 | -0- | 10 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 90 | -0- | -3 | -0- | 10 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 09 | 91 | N | 91 | -0- | -0- | -0- | 9 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 91 | -0- | -2 | -0- | 10 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 89 | -0- | -1 | -0- | 10 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 91 | -0- | -2 | -0- | 11 | 1 | 80 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,116 TOTAL CONDENSATE PROD: -0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 201 | N | 201 | -0- | -0- | -0- | 11 | 1 | 190 | 2 | Y | -0- | | | | | -0- |
| 02 | 175 | N | 175 | -0- | -0- | -0- | 9 | 1 | 166 | 2 | Y | -0- | | | | | -0- |
| 03 | 175 | N | 175 | -0- | -0- | -0- | 9 | 1 | 166 | 2 | Y | -0- | | | | | -0- |
| 04 | 180 | N | 167 | -0- | -13 | -0- | 8 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 173 | -0- | -13 | -0- | 8 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 167 | -0- | -13 | -0- | 9 | 1 | 158 | 2 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 174 | -0- | -12 | -0- | 9 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| 08 | 186 | N | 169 | -0- | -17 | -0- | 9 | 1 | 160 | 2 | Y | -0- | | | | | -0- |
| 09 | 180 | N | 166 | -0- | -14 | -0- | 9 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 167 | -0- | -19 | -0- | 9 | 1 | 158 | 2 | Y | -0- | | | | | -0- |
| 11 | 156 | N | 156 | -0- | -0- | -0- | 8 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 165 | -0- | -21 | -0- | 9 | 1 | 156 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,055 TOTAL CONDENSATE PROD: -0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 265 | -0- | -14 | -0- | 19 | 1 | 246 | 3 | N | -0- | | | -0- |
| 02 | 231 | N | 231 | -0- | -0- | -0- | 17 | 1 | 214 | 3 | N | -0- | | | -0- |
| 03 | 279 | N | 255 | -0- | -24 | -0- | 19 | 1 | 236 | 3 | N | -0- | | | -0- |
| 04 | 270 | N | 243 | -0- | -27 | -0- | 18 | 1 | 225 | 3 | N | -0- | | | -0- |
| 05 | 250 | N | 250 | -0- | -0- | -0- | 18 | 1 | 232 | 3 | N | -0- | | | -0- |
| 06 | 240 | N | 174 | -0- | -66 | -0- | 13 | 1 | 161 | 3 | N | -0- | | | -0- |
| 07 | 248 | N | 241 | -0- | -7 | -0- | 18 | 1 | 223 | 3 | N | -0- | | | -0- |
| 08 | 252 | N | 252 | -0- | -0- | -0- | 19 | 1 | 233 | 3 | N | -0- | | | -0- |
| 09 | 252 | N | 252 | -0- | -0- | -0- | 20 | 1 | 232 | 3 | N | -0- | | | -0- |
| 10 | 261 | N | 261 | -0- | -0- | -0- | 22 | 1 | 239 | 3 | N | -0- | | | -0- |
| 11 | 240 | N | 196 | -0- | -44 | -0- | 16 | 1 | 180 | 3 | N | -0- | | | -0- |
| 12 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,620 TOTAL CONDENSATE PROD: -0-

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 528 | N | 528 | -0- | -0- | -0- | 32 | 1 | 496 | 3 | N | -0- | | | -0- |
| 02 | 484 | N | 484 | -0- | -0- | -0- | 31 | 1 | 453 | 3 | N | -0- | | | -0- |
| 03 | 496 | N | 491 | -0- | -5 | -0- | 30 | 1 | 461 | 3 | N | -0- | | | -0- |
| 04 | 510 | N | 464 | -0- | -46 | -0- | 25 | 1 | 439 | 3 | N | -0- | | | -0- |
| 05 | 555 | N | 555 | -0- | -0- | -0- | 24 | 1 | 531 | 3 | N | -0- | | | -0- |
| 06 | 575 | N | 575 | -0- | -0- | -0- | 22 | 1 | 553 | 3 | N | -0- | | | -0- |
| 07 | 693 | N | 693 | -0- | -0- | -0- | 25 | 1 | 668 | 3 | N | -0- | | | -0- |
| 08 | 622 | N | 622 | -0- | -0- | -0- | 24 | 1 | 598 | 3 | N | -0- | | | -0- |
| 09 | 690 | N | 690 | -0- | -0- | -0- | 27 | 1 | 663 | 3 | N | -0- | | | -0- |
| 10 | 615 | N | 615 | -0- | -0- | -0- | 24 | 1 | 591 | 3 | N | -0- | | | -0- |
| 11 | 554 | N | 554 | -0- | -0- | -0- | 24 | 1 | 530 | 3 | N | -0- | | | -0- |
| 12 | 558 | N | 557 | -0- | -1 | -0- | 26 | 1 | 531 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 6,828 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 32 | -0- | -30 | -0- | 2 | 1 | 30 | 3 | N | -0- | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 3 | 1 | 57 | 3 | N | -0- | | | -0- |
| 03 | 62 | N | 52 | -0- | -10 | -0- | 3 | 1 | 49 | 3 | N | -0- | | | -0- |
| 04 | 48 | N | 48 | -0- | -0- | -0- | 2 | 1 | 46 | 3 | N | -0- | | | -0- |
| 05 | 62 | N | 50 | -0- | -12 | -0- | 3 | 1 | 47 | 3 | N | -0- | | | -0- |
| 06 | 60 | N | 48 | -0- | -12 | -0- | 3 | 1 | 45 | 3 | N | -0- | | | -0- |
| 07 | 62 | N | 48 | -0- | -14 | -0- | 3 | 1 | 45 | 3 | N | -0- | | | -0- |
| 08 | 62 | N | 48 | -0- | -14 | -0- | 3 | 1 | 45 | 3 | N | -0- | | | -0- |
| 09 | 60 | N | 47 | -0- | -13 | -0- | 3 | 1 | 44 | 3 | N | -0- | | | -0- |
| 10 | 62 | N | 47 | -0- | -15 | -0- | 3 | 1 | 44 | 3 | N | -0- | | | -0- |
| 11 | 60 | N | 41 | -0- | -19 | -0- | 2 | 1 | 39 | 3 | N | -0- | | | -0- |
| 12 | 62 | N | 41 | -0- | -21 | -0- | 2 | 1 | 39 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 562 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 243 | -0- | -36 | -0- | 82 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 228 | -0- | -24 | -0- | 75 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 239 | -0- | -9 | -0- | 81 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 212 | -0- | -28 | -0- | 78 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 202 | -0- | -46 | -0- | 80 | 1 | 122 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 188 | -0- | -52 | -0- | 77 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 202 | -0- | -15 | -0- | 81 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 08 | 226 | N | 226 | -0- | -0- | -0- | 81 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 09 | 218 | N | 218 | -0- | -0- | -0- | 79 | 1 | 139 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 199 | -0- | -18 | -0- | 79 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 190 | -0- | -20 | -0- | 79 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 192 | -0- | -25 | -0- | 82 | 1 | 110 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,539 TOTAL CONDENSATE PROD: -0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 108 | N | 108 | -0- | -0- | -0- | 7 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 80 | -0- | -60 | -0- | 5 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 81 | -0- | -43 | -0- | 5 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 78 | -0- | -12 | -0- | 5 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 84 | -0- | -9 | -0- | 6 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 79 | -0- | -11 | -0- | 6 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 07 | 103 | N | 103 | -0- | -0- | -0- | 8 | 1 | 95 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 85 | -0- | -8 | -0- | 6 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 75 | -0- | -15 | -0- | 5 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 78 | -0- | -15 | -0- | 6 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 76 | -0- | -14 | -0- | 7 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 74 | -0- | -19 | -0- | 7 | 1 | 67 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,001 TOTAL CONDENSATE PROD: -0-

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 115 | -0- | -9 | -0- | 6 | 1 | 109 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 105 | -0- | -7 | -0- | 6 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 117 | -0- | -7 | -0- | 6 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 114 | -0- | -6 | -0- | 6 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 117 | -0- | -7 | -0- | 6 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 111 | -0- | -9 | -0- | 6 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 108 | -0- | -16 | -0- | 6 | 1 | 102 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 111 | -0- | -13 | -0- | 6 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 107 | -0- | -13 | -0- | 6 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 10 | 109 | N | 109 | -0- | -0- | -0- | 6 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 98 | -0- | -22 | -0- | 5 | 1 | 93 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 93 | -0- | -31 | -0- | 5 | 1 | 88 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,305 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 120 | -0- | -4 | -0- | 6 | 1 | 114 | 3 | N | -0- | | | | | -0- |
| 02 | 94 | N | 94 | -0- | -0- | -0- | 5 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 112 | -0- | -12 | -0- | 6 | 1 | 106 | 3 | N | -0- | | | | | -0- |
| 04 | 121 | N | 121 | -0- | -0- | -0- | 6 | 1 | 115 | 3 | N | -0- | | | | | -0- |
| 05 | 120 | N | 120 | -0- | -0- | -0- | 6 | 1 | 114 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 115 | -0- | -5 | -0- | 7 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 117 | -0- | -7 | -0- | 7 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 124 | -0- | -0- | -0- | 7 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 31 | -0- | -89 | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 10 | 181 | N | 181 | -0- | -0- | -0- | 10 | 1 | 171 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 108 | -0- | -12 | -0- | 6 | 1 | 102 | 3 | N | -0- | | | | | -0- |
| *12 | 105 | N | 105 | -0- | -0- | -0- | 6 | 1 | 99 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,348 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 447 | -0- | -18 | -0- | 27 | 1 | 420 | 3 | N | -0- | | | -0- |
| 02 | 527 | N | 527 | -0- | -0- | -0- | 33 | 1 | 494 | 3 | N | -0- | | | -0- |
| 03 | 512 | N | 512 | -0- | -0- | -0- | 31 | 1 | 481 | 3 | N | -0- | | | -0- |
| 04 | 431 | N | 431 | -0- | -0- | -0- | 23 | 1 | 408 | 3 | N | -0- | | | -0- |
| 05 | 943 | N | 943 | -0- | -0- | -0- | 41 | 1 | 902 | 3 | N | -0- | | | -0- |
| 06 | 1151 | N | 1151 | -0- | -0- | -0- | 45 | 1 | 1106 | 3 | N | -0- | | | -0- |
| 07 | 947 | N | 947 | -0- | -0- | -0- | 35 | 1 | 912 | 3 | N | -0- | | | -0- |
| 08 | 907 | N | 907 | -0- | -0- | -0- | 35 | 1 | 872 | 3 | N | -0- | | | -0- |
| 09 | 769 | N | 769 | -0- | -0- | -0- | 30 | 1 | 739 | 3 | N | -0- | | | -0- |
| 10 | 764 | N | 764 | -0- | -0- | -0- | 30 | 1 | 734 | 3 | N | -0- | | | -0- |
| 11 | 676 | N | 676 | -0- | -0- | -0- | 29 | 1 | 647 | 3 | N | -0- | | | -0- |
| *12 | 629 | N | 629 | -0- | -0- | -0- | 30 | 1 | 599 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 8,703 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 147 | -0- | -8 | -0- | 7 | 1 | 140 | 3 | N | -0- | | | -0- |
| 02 | 140 | N | 134 | -0- | -6 | -0- | 7 | 1 | 127 | 3 | N | -0- | | | -0- |
| 03 | 155 | N | 148 | -0- | -7 | -0- | 8 | 1 | 140 | 3 | N | -0- | | | -0- |
| 04 | 150 | N | 136 | -0- | -14 | -0- | 7 | 1 | 129 | 3 | N | -0- | | | -0- |
| 05 | 155 | N | 144 | -0- | -11 | -0- | 8 | 1 | 136 | 3 | N | -0- | | | -0- |
| 06 | 150 | N | 138 | -0- | -12 | -0- | 8 | 1 | 130 | 3 | N | -0- | | | -0- |
| 07 | 155 | N | 135 | -0- | -20 | -0- | 8 | 1 | 127 | 3 | N | -0- | | | -0- |
| 08 | 155 | N | 133 | -0- | -22 | -0- | 8 | 1 | 125 | 3 | N | -0- | | | -0- |
| 09 | 150 | N | 125 | -0- | -25 | -0- | 7 | 1 | 118 | 3 | N | -0- | | | -0- |
| 10 | 126 | N | 126 | -0- | -0- | -0- | 7 | 1 | 119 | 3 | N | -0- | | | -0- |
| 11 | 120 | N | 108 | -0- | -12 | -0- | 6 | 1 | 102 | 3 | N | -0- | | | -0- |
| 12 | 124 | N | 93 | -0- | -31 | -0- | 5 | 1 | 88 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,567 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 355 | -0- | -79 | -0- | 22 | 1 | 333 | 3 | N | -0- | | | -0- |
| 02 | 364 | N | 302 | -0- | -62 | -0- | 19 | 1 | 283 | 3 | N | -0- | | | -0- |
| 03 | 372 | N | 314 | -0- | -58 | -0- | 19 | 1 | 295 | 3 | N | -0- | | | -0- |
| 04 | 330 | N | 314 | -0- | -16 | -0- | 17 | 1 | 297 | 3 | N | -0- | | | -0- |
| 05 | 341 | N | 268 | -0- | -73 | -0- | 12 | 1 | 256 | 3 | N | -0- | | | -0- |
| 06 | 300 | N | 281 | -0- | -19 | -0- | 11 | 1 | 270 | 3 | N | -0- | | | -0- |
| 07 | 310 | N | 211 | -0- | -99 | -0- | 8 | 1 | 203 | 3 | N | -0- | | | -0- |
| 08 | 279 | N | 175 | -0- | -104 | -0- | 7 | 1 | 168 | 3 | N | -0- | | | -0- |
| 09 | 270 | N | 59 | -0- | -211 | -0- | 2 | 1 | 57 | 3 | N | -0- | | | -0- |
| 10 | 217 | N | 48 | -0- | -169 | -0- | 2 | 1 | 46 | 3 | N | -0- | | | -0- |
| 11 | 361 | N | 361 | -0- | -0- | -0- | 16 | 1 | 345 | 3 | N | -0- | | | -0- |
| *12 | 417 | N | 417 | -0- | -0- | -0- | 20 | 1 | 397 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,105 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 198 | -0- | -19 | -0- | 14 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 02 | 176 | N | 176 | -0- | -0- | -0- | 13 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 03 | 189 | N | 189 | -0- | -0- | -0- | 14 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 04 | 184 | N | 184 | -0- | -0- | -0- | 14 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 05 | 198 | N | 198 | -0- | -0- | -0- | 14 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 179 | -0- | -1 | -0- | 13 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 180 | -0- | -6 | -0- | 13 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 08 | 188 | N | 188 | -0- | -0- | -0- | 14 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 09 | 189 | N | 189 | -0- | -0- | -0- | 15 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 10 | 198 | N | 198 | -0- | -0- | -0- | 17 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 11 | 185 | N | 185 | -0- | -0- | -0- | 15 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 179 | -0- | -7 | -0- | 11 | 1 | 168 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,243 TOTAL CONDENSATE PROD: -0-

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1273 | -0- | -29 | -0- | 92 | 1 | 1181 | 3 | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1119 | -0- | -1 | -0- | 81 | 1 | 1038 | 3 | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1209 | -0- | -62 | -0- | 89 | 1 | 1120 | 3 | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1146 | -0- | -84 | -0- | 86 | 1 | 1060 | 3 | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1177 | -0- | -63 | -0- | 85 | 1 | 1092 | 3 | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1112 | -0- | -58 | -0- | 83 | 1 | 1029 | 3 | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1085 | -0- | -93 | -0- | 79 | 1 | 1006 | 3 | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1122 | -0- | -56 | -0- | 85 | 1 | 1037 | 3 | N | -0- | | | | | -0- |
| 09 | 1110 | N | 1092 | -0- | -18 | -0- | 86 | 1 | 1006 | 3 | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1083 | -0- | -2 | -0- | 91 | 1 | 992 | 3 | N | -0- | | | | | -0- |
| 11 | 1080 | N | 982 | -0- | -98 | -0- | 82 | 1 | 900 | 3 | N | -0- | | | | | -0- |
| 12 | 1116 | N | 947 | -0- | -169 | -0- | 57 | 1 | 890 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,347 TOTAL CONDENSATE PROD: -0-

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 133 | -0- | -301 | -0- | 13 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| 02 | 224 | N | 97 | -0- | -127 | -0- | 8 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 21 | -0- | -134 | -0- | 2 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 04 | 120 | N | 4 | -0- | -116 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 93 | N | 4 | -0- | -89 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | 1 | -0- | -29 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 264 | N | 264 | -0- | -0- | -0- | 20 | 1 | 244 | 2 | Y | -0- | | | | | -0- |
| 08 | 530 | N | 530 | -0- | -0- | -0- | 42 | 1 | 488 | 2 | Y | -0- | | | | | -0- |
| 09 | 209 | N | 209 | -0- | -0- | -0- | 17 | 1 | 192 | 2 | Y | -0- | | | | | -0- |
| 10 | 246 | N | 246 | -0- | -0- | -0- | 20 | 1 | 226 | 2 | Y | -0- | | | | | -0- |
| 11 | 243 | N | 243 | -0- | -0- | -0- | 20 | 1 | 223 | 2 | Y | -0- | | | | | -0- |
| *12 | 260 | N | 260 | -0- | -0- | -0- | 21 | 1 | 239 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,012 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1052 | -0- | -126 | -0- | 179 | 1 | 872 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1008 | N | 956 | -0- | -52 | -0- | 164 | 1 | 792 | 3 | N | -0- | | | | | -0- |
| 03 | 1178 | N | 974 | -0- | -204 | -0- | 177 | 1 | 797 | 3 | N | -0- | | | | | -0- |
| 04 | 1020 | N | 983 | -0- | -37 | -0- | 171 | 1 | 812 | 3 | N | -0- | | | | | -0- |
| 05 | 1054 | N | 1002 | -0- | -52 | -0- | 178 | 1 | 824 | 3 | N | -0- | | | | | -0- |
| 06 | 977 | N | 977 | -0- | -0- | -0- | 176 | 1 | 801 | 3 | N | -0- | | | | | -0- |
| 07 | 1023 | N | 984 | -0- | -39 | -0- | 183 | 1 | 801 | 3 | N | -0- | | | | | -0- |
| 08 | 992 | N | 975 | -0- | -17 | -0- | 180 | 1 | 795 | 3 | N | -0- | | | | | -0- |
| 09 | 990 | N | 754 | -0- | -236 | -0- | 143 | 1 | 611 | 3 | N | -0- | | | | | -0- |
| 10 | 992 | N | 979 | -0- | -13 | -0- | 149 | 1 | 830 | 3 | N | -0- | | | | | -0- |
| 11 | 979 | N | 979 | -0- | -0- | -0- | 174 | 1 | 805 | 3 | N | -0- | | | | | -0- |
| *12 | 1038 | N | 1038 | -0- | -0- | -0- | 183 | 1 | 855 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,653 TOTAL CONDENSATE PROD: 1

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 67 | N | 67 | -0- | -0- | -0- | 5 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 4 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 03 | 70 | N | 70 | -0- | -0- | -0- | 5 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| 04 | 68 | N | 68 | -0- | -0- | -0- | 5 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 05 | 69 | N | 69 | -0- | -0- | -0- | 5 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 06 | 67 | N | 67 | -0- | -0- | -0- | 5 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 5 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 08 | 71 | N | 71 | -0- | -0- | -0- | 5 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 09 | 69 | N | 69 | -0- | -0- | -0- | 5 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 10 | 71 | N | 71 | -0- | -0- | -0- | 6 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| 11 | 68 | N | 68 | -0- | -0- | -0- | 6 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| *12 | 68 | N | 68 | -0- | -0- | -0- | 4 | 1 | 64 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 814 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 705 | N | 705 | -0- | -0- | -0- | 36 | 1 | 669 | 3 | N | -0- | | | | | -0- |
| 02 | 632 | N | 632 | -0- | -0- | -0- | 33 | 1 | 599 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 690 | -0- | -23 | -0- | 37 | 1 | 653 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 655 | -0- | -35 | -0- | 33 | 1 | 622 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 681 | -0- | -32 | -0- | 36 | 1 | 645 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 646 | -0- | -14 | -0- | 37 | 1 | 609 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 627 | -0- | -55 | -0- | 37 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 581 | -0- | -101 | -0- | 33 | 1 | 548 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 584 | -0- | -76 | -0- | 33 | 1 | 551 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 528 | -0- | -92 | -0- | 30 | 1 | 498 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 471 | -0- | -99 | -0- | 26 | 1 | 445 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 476 | -0- | -113 | -0- | 27 | 1 | 449 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,276 TOTAL CONDENSATE PROD: -0-

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 391 | -0- | -12 | -0- | 28 | 1 | 363 | 3 | N | -0- | | | | | -0- |
| 02 | 350 | N | 350 | -0- | -0- | -0- | 25 | 1 | 325 | 3 | N | -0- | | | | | -0- |
| 03 | 403 | N | 383 | -0- | -20 | -0- | 28 | 1 | 355 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 364 | -0- | -26 | -0- | 27 | 1 | 337 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 375 | -0- | -28 | -0- | 27 | 1 | 348 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 358 | -0- | -2 | -0- | 27 | 1 | 331 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 352 | -0- | -20 | -0- | 26 | 1 | 326 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 365 | -0- | -7 | -0- | 28 | 1 | 337 | 3 | N | -0- | | | | | -0- |
| 09 | 360 | N | 359 | -0- | -1 | -0- | 28 | 1 | 331 | 3 | N | -0- | | | | | -0- |
| 10 | 353 | N | 353 | -0- | -0- | -0- | 30 | 1 | 323 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 310 | -0- | -50 | -0- | 26 | 1 | 284 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 302 | -0- | -70 | -0- | 18 | 1 | 284 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,262 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13 | N | 4 | -0- | -9 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 17 | N | 17 | -0- | -0- | -0- | 1 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 03 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 04 | 58 | N | 58 | -0- | -0- | -0- | 5 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 05 | 69 | N | 69 | -0- | -0- | -0- | 5 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 5 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 07 | 64 | N | 64 | -0- | -0- | -0- | 5 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 62 | -0- | -0- | -0- | 5 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 09 | 53 | N | 53 | -0- | -0- | -0- | 4 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 10 | 59 | N | 59 | -0- | -0- | -0- | 5 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 11 | 56 | N | 56 | -0- | -0- | -0- | 5 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| *12 | 60 | N | 60 | -0- | -0- | -0- | 5 | 1 | 55 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 581 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 757 | -0- | -80 | -0- | 127 | 1 | 630 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | 698 | -0- | -58 | -0- | 116 | 1 | 582 | 3 | N | -0- | | | | | -0- |
| 03 | 744 | N | 737 | -0- | -7 | -0- | 127 | 1 | 610 | 3 | N | -0- | | | | | -0- |
| 04 | 781 | N | 781 | -0- | -0- | -0- | 125 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 05 | 809 | N | 809 | -0- | -0- | -0- | 131 | 1 | 678 | 3 | N | -0- | | | | | -0- |
| 06 | 823 | N | 823 | -0- | -0- | -0- | 132 | 1 | 691 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 770 | -0- | -36 | -0- | 133 | 1 | 637 | 3 | N | -0- | | | | | -0- |
| 08 | 806 | N | 744 | -0- | -62 | -0- | 130 | 1 | 614 | 3 | N | -0- | | | | | -0- |
| 09 | 810 | N | 807 | -0- | -3 | -0- | 130 | 1 | 677 | 3 | N | -0- | | | | | -0- |
| 10 | 788 | N | 788 | -0- | -0- | -0- | 133 | 1 | 655 | 3 | N | -0- | | | | | -0- |
| 11 | 800 | N | 800 | -0- | -0- | -0- | 129 | 1 | 671 | 3 | N | -0- | | | | | -0- |
| 12 | 837 | N | 780 | -0- | -57 | -0- | 132 | 1 | 648 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,294 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 904 | N | 904 | -0- | -0- | -0- | 46 | 1 | 858 | 3 | N | -0- | | | | | -0- |
| 02 | 798 | N | 798 | -0- | -0- | -0- | 42 | 1 | 756 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 835 | -0- | -2 | -0- | 44 | 1 | 791 | 3 | N | -0- | | | | | -0- |
| 04 | 870 | N | 747 | -0- | -123 | -0- | 37 | 1 | 710 | 3 | N | -0- | | | | | -0- |
| 05 | 899 | N | 738 | -0- | -161 | -0- | 39 | 1 | 699 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | 691 | -0- | -119 | -0- | 39 | 1 | 652 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 664 | -0- | -111 | -0- | 40 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 08 | 744 | N | 652 | -0- | -92 | -0- | 37 | 1 | 615 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 656 | -0- | -34 | -0- | 37 | 1 | 619 | 3 | N | -0- | | | | | -0- |
| 10 | 669 | N | 669 | -0- | -0- | -0- | 38 | 1 | 631 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 630 | -0- | -0- | -0- | 34 | 1 | 596 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 110 | -0- | -572 | -0- | 6 | 1 | 104 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,094 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 118 | -0- | -6 | -0- | 8 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 107 | -0- | -5 | -0- | 7 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 119 | -0- | -5 | -0- | 8 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 115 | -0- | -5 | -0- | 7 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 119 | -0- | -5 | -0- | 6 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 113 | -0- | -7 | -0- | 6 | 1 | 107 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 108 | -0- | -16 | -0- | 6 | 1 | 102 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 105 | -0- | -19 | -0- | 6 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 110 | -0- | -10 | -0- | 5 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 10 | 116 | N | 116 | -0- | -0- | -0- | 5 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 11 | 108 | N | 108 | -0- | -0- | -0- | 5 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 118 | -0- | -6 | -0- | 5 | 1 | 113 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,356 TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 840 | N | 840 | -0- | -0- | -0- | 43 | 1 | 796 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 756 | N | 754 | -0- | -2 | -0- | 40 | 1 | 714 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 823 | -0- | -14 | -0- | 44 | 1 | 779 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 772 | -0- | -38 | -0- | 39 | 1 | 733 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 802 | -0- | -35 | -0- | 42 | 1 | 758 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 810 | N | 778 | -0- | -32 | -0- | 44 | 1 | 734 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 774 | -0- | -32 | -0- | 46 | 1 | 728 | 3 | N | -0- | | | | | -0- |
| 08 | 806 | N | 771 | -0- | -35 | -0- | 44 | 1 | 727 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 738 | -0- | -42 | -0- | 41 | 1 | 697 | 3 | N | -0- | | | | | -0- |
| 10 | 775 | N | 745 | -0- | -30 | -0- | 43 | 1 | 702 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 667 | -0- | -83 | -0- | 36 | 1 | 631 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 689 | -0- | -86 | -0- | 39 | 1 | 647 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,153 TOTAL CONDENSATE PROD: 6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 321 | -0- | -51 | -0- | 17 | 1 | 304 | 3 | N | -0- | | | -0- |
| 02 | 280 | N | 274 | -0- | -6 | -0- | 14 | 1 | 260 | 3 | N | -0- | | | -0- |
| 03 | 341 | N | 318 | -0- | -23 | -0- | 16 | 1 | 302 | 3 | N | -0- | | | -0- |
| 04 | 324 | N | 324 | -0- | -0- | -0- | 17 | 1 | 307 | 3 | N | -0- | | | -0- |
| 05 | 331 | N | 331 | -0- | -0- | -0- | 20 | 1 | 311 | 3 | N | -0- | | | -0- |
| 06 | 321 | N | 321 | -0- | -0- | -0- | 19 | 1 | 302 | 3 | N | -0- | | | -0- |
| 07 | 341 | N | 324 | -0- | -17 | -0- | 18 | 1 | 306 | 3 | N | -0- | | | -0- |
| 08 | 341 | N | 325 | -0- | -16 | -0- | 19 | 1 | 306 | 3 | N | -0- | | | -0- |
| 09 | 330 | N | 319 | -0- | -11 | -0- | 19 | 1 | 300 | 3 | N | -0- | | | -0- |
| 10 | 330 | N | 330 | -0- | -0- | -0- | 21 | 1 | 309 | 3 | N | -0- | | | -0- |
| 11 | 304 | N | 304 | -0- | -0- | -0- | 20 | 1 | 284 | 3 | N | -0- | | | -0- |
| 12 | 341 | N | 316 | -0- | -25 | -0- | 19 | 1 | 297 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,807 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 399 | -0- | -159 | -0- | 21 | 1 | 378 | 3 | N | -0- | | | -0- |
| 02 | 364 | N | 351 | -0- | -13 | -0- | 17 | 1 | 334 | 3 | N | -0- | | | -0- |
| 03 | 403 | N | 362 | -0- | -41 | -0- | 19 | 1 | 343 | 3 | N | -0- | | | -0- |
| 04 | 390 | N | 363 | -0- | -27 | -0- | 19 | 1 | 344 | 3 | N | -0- | | | -0- |
| 05 | 403 | N | 218 | -0- | -185 | -0- | 13 | 1 | 205 | 3 | N | -0- | | | -0- |
| 06 | 360 | N | 346 | -0- | -14 | -0- | 20 | 1 | 326 | 3 | N | -0- | | | -0- |
| 07 | 372 | N | 328 | -0- | -44 | -0- | 18 | 1 | 310 | 3 | N | -0- | | | -0- |
| 08 | 321 | N | 321 | -0- | -0- | -0- | 18 | 1 | 303 | 3 | N | -0- | | | -0- |
| 09 | 360 | N | 323 | -0- | -37 | -0- | 20 | 1 | 303 | 3 | N | -0- | | | -0- |
| 10 | 341 | N | 323 | -0- | -18 | -0- | 20 | 1 | 303 | 3 | N | -0- | | | -0- |
| 11 | 308 | N | 308 | -0- | -0- | -0- | 20 | 1 | 288 | 3 | N | -0- | | | -0- |
| 12 | 341 | N | 309 | -0- | -32 | -0- | 18 | 1 | 291 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,951 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1113 | -0- | -3 | -0- | 58 | 1 | 1055 | 3 | N | -0- | | | -0- |
| 02 | 1064 | N | 982 | -0- | -82 | -0- | 49 | 1 | 933 | 3 | N | -0- | | | -0- |
| 03 | 1147 | N | 1108 | -0- | -39 | -0- | 57 | 1 | 1051 | 3 | N | -0- | | | -0- |
| 04 | 1080 | N | 1055 | -0- | -25 | -0- | 55 | 1 | 1000 | 3 | N | -0- | | | -0- |
| 05 | 1085 | N | 1060 | -0- | -25 | -0- | 65 | 1 | 995 | 3 | N | -0- | | | -0- |
| 06 | 1080 | N | 1035 | -0- | -45 | -0- | 61 | 1 | 974 | 3 | N | -0- | | | -0- |
| 07 | 1085 | N | 1036 | -0- | -49 | -0- | 58 | 1 | 978 | 3 | N | -0- | | | -0- |
| 08 | 1054 | N | 937 | -0- | -117 | -0- | 54 | 1 | 883 | 3 | N | -0- | | | -0- |
| 09 | 1050 | N | 37 | -0- | -1013 | -0- | 2 | 1 | 35 | 3 | N | -0- | | | -0- |
| 10 | 1023 | N | 717 | -0- | -306 | -0- | 45 | 1 | 672 | 3 | N | -0- | | | -0- |
| 11 | 900 | N | 732 | -0- | -168 | -0- | 48 | 1 | 684 | 3 | N | -0- | | | -0- |
| *12 | 745 | N | 745 | -0- | -0- | -0- | 44 | 1 | 701 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 10,557 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 534 | -0- | -86 | -0- | 27 | 1 | 507 | 3 | N | -0- | | | | | -0- |
| 02 | 507 | N | 507 | -0- | -0- | -0- | 27 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 518 | -0- | -40 | -0- | 27 | 1 | 491 | 3 | N | -0- | | | | | -0- |
| 04 | 522 | N | 522 | -0- | -0- | -0- | 26 | 1 | 496 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 451 | -0- | -107 | -0- | 24 | 1 | 427 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 418 | -0- | -92 | -0- | 24 | 1 | 394 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 505 | -0- | -22 | -0- | 30 | 1 | 475 | 3 | N | -0- | | | | | -0- |
| 08 | 465 | N | 143 | -0- | -322 | -0- | 8 | 1 | 135 | 3 | N | -0- | | | | | -0- |
| 09 | 420 | N | 313 | -0- | -107 | -0- | 18 | 1 | 295 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 457 | -0- | -39 | -0- | 26 | 1 | 431 | 3 | N | -0- | | | | | -0- |
| 11 | 578 | N | 578 | -0- | -0- | -0- | 32 | 1 | 546 | 3 | N | -0- | | | | | -0- |
| *12 | 597 | N | 597 | -0- | -0- | -0- | 34 | 1 | 563 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,543 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1180 | -0- | -29 | -0- | 61 | 1 | 1119 | 3 | N | -0- | | | | | -0- |
| 02 | 1092 | N | 1044 | -0- | -48 | -0- | 52 | 1 | 992 | 3 | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1139 | -0- | -39 | -0- | 58 | 1 | 1081 | 3 | N | -0- | | | | | -0- |
| 04 | 1140 | N | 991 | -0- | -149 | -0- | 52 | 1 | 939 | 3 | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1059 | -0- | -88 | -0- | 65 | 1 | 994 | 3 | N | -0- | | | | | -0- |
| 06 | 1110 | N | 1094 | -0- | -16 | -0- | 64 | 1 | 1030 | 3 | N | -0- | | | | | -0- |
| 07 | 1087 | N | 1087 | -0- | -0- | -0- | 61 | 1 | 1026 | 3 | N | -0- | | | | | -0- |
| 08 | 1073 | N | 1073 | -0- | -0- | -0- | 61 | 1 | 1012 | 3 | N | -0- | | | | | -0- |
| 09 | 1080 | N | 1051 | -0- | -29 | -0- | 64 | 1 | 987 | 3 | N | -0- | | | | | -0- |
| 10 | 1099 | N | 1099 | -0- | -0- | -0- | 69 | 1 | 1030 | 3 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 986 | -0- | -64 | -0- | 64 | 1 | 922 | 3 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1067 | -0- | -18 | -0- | 64 | 1 | 1003 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,870 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 651 | -0- | -0- | -0- | 33 | 1 | 617 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 627 | N | 627 | -0- | -0- | -0- | 33 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 03 | 690 | N | 690 | -0- | -0- | -0- | 37 | 1 | 653 | 3 | N | -0- | | | | | -0- |
| 04 | 643 | N | 643 | -0- | -0- | -0- | 32 | 1 | 611 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 660 | -0- | -22 | -0- | 35 | 1 | 625 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 629 | -0- | -31 | -0- | 36 | 1 | 592 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 651 | N | 597 | -0- | -54 | -0- | 36 | 1 | 561 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 539 | -0- | -112 | -0- | 31 | 1 | 508 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 542 | -0- | -88 | -0- | 30 | 1 | 512 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 476 | -0- | -113 | -0- | 27 | 1 | 449 | 3 | N | -0- | | | | | -0- |
| 11 | 551 | N | 551 | -0- | -0- | -0- | 30 | 1 | 521 | 3 | N | -0- | | | | | -0- |
| *12 | 574 | N | 574 | -0- | -0- | -0- | 32 | 1 | 540 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,179 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 623 | -0- | -28 | -0- | 32 | 1 | 591 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 568 | -0- | -20 | -0- | 30 | 1 | 538 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 617 | -0- | -3 | -0- | 33 | 1 | 584 | 3 | N | -0- | | | | | -0- |
| 04 | 600 | N | 576 | -0- | -24 | -0- | 29 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 601 | -0- | -19 | -0- | 32 | 1 | 569 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 575 | -0- | -25 | -0- | 33 | 1 | 542 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 570 | -0- | -19 | -0- | 34 | 1 | 536 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 564 | -0- | -25 | -0- | 32 | 1 | 532 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 545 | -0- | -25 | -0- | 31 | 1 | 514 | 3 | N | -0- | | | | | -0- |
| 10 | 558 | N | 540 | -0- | -18 | -0- | 31 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 489 | -0- | -51 | -0- | 27 | 1 | 462 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 481 | -0- | -77 | -0- | 27 | 1 | 454 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,749 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 153 | -0- | -64 | -0- | 9 | 1 | 144 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 96 | -0- | -100 | -0- | 6 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 89 | -0- | -66 | -0- | 5 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 96 | -0- | -54 | -0- | 5 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 32 | -0- | -61 | -0- | 1 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 61 | -0- | -29 | -0- | 2 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 38 | -0- | -55 | -0- | 1 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 08 | 149 | N | 149 | -0- | -0- | -0- | 6 | 1 | 143 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 22 | -0- | -38 | -0- | 1 | 1 | 21 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 15 | -0- | -16 | -0- | 1 | 1 | 14 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 26 | -0- | -124 | -0- | 1 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 16 | -0- | -15 | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 793 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 133 | -0- | -53 | -0- | 7 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 116 | -0- | -24 | -0- | 6 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 124 | -0- | -31 | -0- | 7 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 112 | -0- | -8 | -0- | 6 | 1 | 106 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 114 | -0- | -10 | -0- | 6 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 108 | -0- | -12 | -0- | 6 | 1 | 102 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 106 | -0- | -18 | -0- | 6 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 105 | -0- | -19 | -0- | 6 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 102 | -0- | -18 | -0- | 6 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 10 | 103 | N | 103 | -0- | -0- | -0- | 6 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 11 | 91 | N | 91 | -0- | -0- | -0- | 5 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 90 | -0- | -3 | -0- | 5 | 1 | 85 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,304 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 102 | N | 102 | -0- | -0- | -0- | 5 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 02 | 93 | N | 93 | -0- | -0- | -0- | 5 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 03 | 101 | N | 101 | -0- | -0- | -0- | 5 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 04 | 102 | N | 102 | -0- | -0- | -0- | 5 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 05 | 99 | N | 99 | -0- | -0- | -0- | 5 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 06 | 95 | N | 95 | -0- | -0- | -0- | 5 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 07 | 100 | N | 100 | -0- | -0- | -0- | 6 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 08 | 94 | N | 94 | -0- | -0- | -0- | 5 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 09 | 93 | N | 93 | -0- | -0- | -0- | 5 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 10 | 98 | N | 98 | -0- | -0- | -0- | 6 | 1 | 92 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 85 | -0- | -5 | -0- | 5 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 85 | -0- | -8 | -0- | 5 | 1 | 80 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,147 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 131 | N | 131 | -0- | -0- | -0- | 9 | 1 | 122 | 3 | N | -0- | | | | | -0- |
| 02 | 113 | N | 113 | -0- | -0- | -0- | 8 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 03 | 129 | N | 129 | -0- | -0- | -0- | 9 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| 04 | 126 | N | 126 | -0- | -0- | -0- | 8 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 120 | -0- | -4 | -0- | 6 | 1 | 114 | 3 | N | -0- | | | | | -0- |
| 06 | 133 | N | 133 | -0- | -0- | -0- | 7 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 07 | 244 | N | 244 | -0- | -0- | -0- | 14 | 1 | 230 | 3 | N | -0- | | | | | -0- |
| 08 | 274 | N | 274 | -0- | -0- | -0- | 15 | 1 | 259 | 3 | N | -0- | | | | | -0- |
| 09 | 193 | N | 193 | -0- | -0- | -0- | 8 | 1 | 185 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 160 | -0- | -26 | -0- | 7 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 152 | -0- | -28 | -0- | 7 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 147 | -0- | -39 | -0- | 6 | 1 | 141 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,922 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1027 | N | 1027 | -0- | -0- | -0- | 68 | 1 | 959 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | 881 | -0- | -15 | -0- | 59 | 1 | 822 | 3 | N | -0- | | | | | -0- |
| 03 | 1085 | N | 944 | -0- | -141 | -0- | 64 | 1 | 880 | 3 | N | -0- | | | | | -0- |
| 04 | 990 | N | 882 | -0- | -108 | -0- | 56 | 1 | 826 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 886 | -0- | -75 | -0- | 47 | 1 | 839 | 3 | N | -0- | | | | | -0- |
| 06 | 900 | N | 839 | -0- | -61 | -0- | 46 | 1 | 793 | 3 | N | -0- | | | | | -0- |
| 07 | 899 | N | 818 | -0- | -81 | -0- | 47 | 1 | 771 | 3 | N | -0- | | | | | -0- |
| 08 | 899 | N | 797 | -0- | -102 | -0- | 45 | 1 | 752 | 3 | N | -0- | | | | | -0- |
| 09 | 840 | N | 833 | -0- | -7 | -0- | 36 | 1 | 797 | 3 | N | -0- | | | | | -0- |
| 10 | 862 | N | 862 | -0- | -0- | -0- | 37 | 1 | 825 | 3 | N | -0- | | | | | -0- |
| *11 | 780 | N | 751 | -0- | -29 | -0- | 32 | 1 | 719 | 3 | N | -0- | | | | | -0- |
| 12 | 868 | N | 807 | -0- | -61 | -0- | 35 | 1 | 772 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,327 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 258 | N | 258 | -0- | -0- | -0- | 101 | 1 | 157 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 219 | -0- | -5 | -0- | 91 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 241 | -0- | -7 | -0- | 101 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 226 | -0- | -14 | -0- | 97 | 1 | 129 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 240 | -0- | -8 | -0- | 101 | 1 | 139 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 232 | -0- | -8 | -0- | 98 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 226 | -0- | -22 | -0- | 101 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 220 | -0- | -28 | -0- | 100 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 213 | -0- | -27 | -0- | 97 | 1 | 116 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 208 | -0- | -9 | -0- | 100 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 11 | 269 | N | 269 | -0- | -0- | -0- | 100 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| *12 | 271 | N | 271 | -0- | -0- | -0- | 103 | 1 | 168 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,823 TOTAL CONDENSATE PROD: -0-

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 490 | N | 490 | -0- | -0- | -0- | 33 | 1 | 457 | 3 | N | -0- | | | | | -0- |
| 02 | 434 | N | 434 | -0- | -0- | -0- | 29 | 1 | 405 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 456 | -0- | -40 | -0- | 31 | 1 | 425 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 444 | -0- | -36 | -0- | 28 | 1 | 416 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 442 | -0- | -54 | -0- | 24 | 1 | 418 | 3 | N | -0- | | | | | -0- |
| 06 | 543 | N | 543 | -0- | -0- | -0- | 30 | 1 | 513 | 3 | N | -0- | | | | | -0- |
| 07 | 562 | N | 562 | -0- | -0- | -0- | 32 | 1 | 530 | 3 | N | -0- | | | | | -0- |
| 08 | 534 | N | 534 | -0- | -0- | -0- | 30 | 1 | 504 | 3 | N | -0- | | | | | -0- |
| 09 | 558 | N | 558 | -0- | -0- | -0- | 24 | 1 | 534 | 3 | N | -0- | | | | | -0- |
| 10 | 587 | N | 587 | -0- | -0- | -0- | 25 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 502 | -0- | -8 | -0- | 22 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 480 | -0- | -47 | -0- | 21 | 1 | 459 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,032 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 500 | N | 500 | -0- | -0- | -0- | 151 | 1 | 349 | 3 | N | -0- | | | | | -0- |
| 02 | 460 | N | 460 | -0- | -0- | -0- | 137 | 1 | 323 | 3 | N | -0- | | | | | -0- |
| 03 | 517 | N | 517 | -0- | -0- | -0- | 153 | 1 | 364 | 3 | N | -0- | | | | | -0- |
| 04 | 488 | N | 488 | -0- | -0- | -0- | 146 | 1 | 342 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 495 | -0- | -1 | -0- | 151 | 1 | 344 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 467 | -0- | -43 | -0- | 147 | 1 | 320 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 454 | -0- | -42 | -0- | 151 | 1 | 303 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 447 | -0- | -49 | -0- | 150 | 1 | 297 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 425 | -0- | -55 | -0- | 145 | 1 | 280 | 3 | N | -0- | | | | | -0- |
| 10 | 465 | N | 430 | -0- | -35 | -0- | 149 | 1 | 281 | 3 | N | -0- | | | | | -0- |
| 11 | 544 | N | 544 | -0- | -0- | -0- | 151 | 1 | 393 | 3 | N | -0- | | | | | -0- |
| *12 | 542 | N | 542 | -0- | -0- | -0- | 155 | 1 | 387 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,769 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 02 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 03 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 04 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 25 | -0- | -6 | -0- | 1 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 06 | 30 | N | 3 | -0- | -27 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 07 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 19 | -0- | -12 | -0- | 1 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 09 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 27 | -0- | -4 | -0- | 2 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 5 | -0- | -25 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 1 | -0- | -30 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 285 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 191 | N | 191 | -0- | -0- | -0- | 10 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 02 | 158 | N | 158 | -0- | -0- | -0- | 8 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 03 | 161 | N | 161 | -0- | -0- | -0- | 9 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 160 | -0- | -20 | -0- | 8 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 151 | -0- | -35 | -0- | 8 | 1 | 143 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 120 | -0- | -30 | -0- | 7 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 121 | -0- | -34 | -0- | 7 | 1 | 114 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 88 | -0- | -67 | -0- | 5 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 09 | 137 | N | 137 | -0- | -0- | -0- | 8 | 1 | 129 | 3 | N | -0- | | | | | -0- |
| 10 | 168 | N | 168 | -0- | -0- | -0- | 10 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 11 | 152 | N | 152 | -0- | -0- | -0- | 8 | 1 | 144 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 146 | -0- | -9 | -0- | 8 | 1 | 138 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,753 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 703 | -0- | -134 | -0- | 43 | 1 | 660 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | 739 | -0- | -17 | -0- | 47 | 1 | 692 | 3 | N | -0- | | | | | -0- |
| 03 | 814 | N | 814 | -0- | -0- | -0- | 49 | 1 | 765 | 3 | N | -0- | | | | | -0- |
| 04 | 785 | N | 785 | -0- | -0- | -0- | 42 | 1 | 743 | 3 | N | -0- | | | | | -0- |
| 05 | 808 | N | 808 | -0- | -0- | -0- | 35 | 1 | 773 | 3 | N | -0- | | | | | -0- |
| 06 | 841 | N | 841 | -0- | -0- | -0- | 33 | 1 | 808 | 3 | N | -0- | | | | | -0- |
| 07 | 884 | N | 884 | -0- | -0- | -0- | 32 | 1 | 852 | 3 | N | -0- | | | | | -0- |
| 08 | 977 | N | 977 | -0- | -0- | -0- | 38 | 1 | 939 | 3 | N | -0- | | | | | -0- |
| 09 | 926 | N | 926 | -0- | -0- | -0- | 36 | 1 | 890 | 3 | N | -0- | | | | | -0- |
| 10 | 923 | N | 923 | -0- | -0- | -0- | 36 | 1 | 887 | 3 | N | -0- | | | | | -0- |
| 11 | 841 | N | 841 | -0- | -0- | -0- | 36 | 1 | 805 | 3 | N | -0- | | | | | -0- |
| 12 | 868 | N | 840 | -0- | -28 | -0- | 39 | 1 | 801 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,081 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 434 | -0- | -124 | -0- | 26 | 1 | 408 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 462 | -0- | -14 | -0- | 29 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| 03 | 501 | N | 501 | -0- | -0- | -0- | 30 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 04 | 475 | N | 475 | -0- | -0- | -0- | 25 | 1 | 450 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 488 | -0- | -39 | -0- | 21 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 477 | -0- | -3 | -0- | 18 | 1 | 459 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 488 | -0- | -8 | -0- | 18 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 494 | -0- | -2 | -0- | 19 | 1 | 475 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 480 | -0- | -0- | -0- | 19 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 493 | -0- | -3 | -0- | 19 | 1 | 474 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 467 | -0- | -13 | -0- | 20 | 1 | 447 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 487 | -0- | -9 | -0- | 23 | 1 | 464 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,746 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 184 | -0- | -33 | -0- | 10 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 161 | -0- | -35 | -0- | 8 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 183 | -0- | -34 | -0- | 9 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 175 | -0- | -5 | -0- | 9 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 183 | -0- | -3 | -0- | 11 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 06 | 186 | N | 186 | -0- | -0- | -0- | 11 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 136 | -0- | -50 | -0- | 8 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 185 | -0- | -1 | -0- | 11 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 140 | -0- | -40 | -0- | 9 | 1 | 131 | 3 | N | -0- | | | | | -0- |
| 10 | 138 | N | 138 | -0- | -0- | -0- | 9 | 1 | 129 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 139 | -0- | -41 | -0- | 9 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 132 | -0- | -23 | -0- | 8 | 1 | 124 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,942 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 198 | -0- | -81 | -0- | 10 | 1 | 188 | 3 | N | -0- | | | | | -0- |
| 02 | 337 | N | 337 | -0- | -0- | -0- | 18 | 1 | 319 | 3 | N | -0- | | | | | -0- |
| 03 | 396 | N | 396 | -0- | -0- | -0- | 21 | 1 | 375 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 176 | -0- | -4 | -0- | 9 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 11 | -0- | -361 | -0- | 1 | 1 | 10 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 13 | -0- | -347 | -0- | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 5 | -0- | -181 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 08 | 11 | N | 9 | -0- | -2 | -0- | 1 | 1 | 8 | 3 | N | -0- | | | | | -0- |
| 09 | 13 | N | 6 | -0- | -7 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 10 | 187 | N | 187 | -0- | -0- | -0- | 11 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 11 | 333 | N | 333 | -0- | -0- | -0- | 18 | 1 | 315 | 3 | N | -0- | | | | | -0- |
| *12 | 319 | N | 319 | -0- | -0- | -0- | 18 | 1 | 301 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,990 TOTAL CONDENSATE PROD: -0-

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 86 | -0- | -7 | -0- | 4 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 80 | -0- | -4 | -0- | 4 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 03 | 95 | N | 95 | -0- | -0- | -0- | 5 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 04 | 93 | N | 93 | -0- | -0- | -0- | 5 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 05 | 95 | N | 95 | -0- | -0- | -0- | 5 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 06 | 95 | N | 95 | -0- | -0- | -0- | 5 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 07 | 102 | N | 102 | -0- | -0- | -0- | 6 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 08 | 102 | N | 102 | -0- | -0- | -0- | 6 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 09 | 103 | N | 103 | -0- | -0- | -0- | 6 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 10 | 104 | N | 104 | -0- | -0- | -0- | 6 | 1 | 98 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 87 | -0- | -3 | -0- | 5 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 77 | -0- | -16 | -0- | 4 | 1 | 73 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,119 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1009 | N | 1009 | -0- | -0- | -0- | 51 | 1 | 958 | 3 | N | -0- | | | | | -0- |
| 02 | 924 | N | 924 | -0- | -0- | -0- | 49 | 1 | 875 | 3 | N | -0- | | | | | -0- |
| 03 | 992 | N | 968 | -0- | -24 | -0- | 51 | 1 | 917 | 3 | N | -0- | | | | | -0- |
| 04 | 990 | N | 930 | -0- | -60 | -0- | 47 | 1 | 883 | 3 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 1001 | -0- | -22 | -0- | 53 | 1 | 948 | 3 | N | -0- | | | | | -0- |
| 06 | 942 | N | 942 | -0- | -0- | -0- | 53 | 1 | 889 | 3 | N | -0- | | | | | -0- |
| 07 | 961 | N | 950 | -0- | -11 | -0- | 57 | 1 | 893 | 3 | N | -0- | | | | | -0- |
| 08 | 992 | N | 923 | -0- | -69 | -0- | 52 | 1 | 871 | 3 | N | -0- | | | | | -0- |
| 09 | 930 | N | 862 | -0- | -68 | -0- | 48 | 1 | 814 | 3 | N | -0- | | | | | -0- |
| 10 | 961 | N | 872 | -0- | -89 | -0- | 50 | 1 | 822 | 3 | N | -0- | | | | | -0- |
| 11 | 900 | N | 578 | -0- | -322 | -0- | 32 | 1 | 546 | 3 | N | -0- | | | | | -0- |
| 12 | 899 | N | 33 | -0- | -866 | -0- | 2 | 1 | 31 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,992 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 560 | -0- | -60 | -0- | 28 | 1 | 532 | 3 | N | -0- | | | | | -0- |
| 02 | 493 | N | 493 | -0- | -0- | -0- | 26 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 531 | -0- | -27 | -0- | 28 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 462 | -0- | -78 | -0- | 23 | 1 | 439 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 485 | -0- | -73 | -0- | 26 | 1 | 459 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 464 | -0- | -46 | -0- | 26 | 1 | 438 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 443 | -0- | -22 | -0- | 26 | 1 | 417 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 428 | -0- | -68 | -0- | 24 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 411 | -0- | -39 | -0- | 23 | 1 | 388 | 3 | N | -0- | | | | | -0- |
| 10 | 434 | N | 430 | -0- | -4 | -0- | 25 | 1 | 405 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 396 | -0- | -24 | -0- | 22 | 1 | 374 | 3 | N | -0- | | | | | -0- |
| 12 | 434 | N | 387 | -0- | -47 | -0- | 22 | 1 | 365 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,490 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 558 | -0- | -0- | -0- | 37 | 1 | 521 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 505 | -0- | -27 | -0- | 34 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 545 | -0- | -13 | -0- | 37 | 1 | 508 | 3 | N | -0- | | | | | -0- |
| 04 | 565 | N | 565 | -0- | -0- | -0- | 36 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 549 | -0- | -9 | -0- | 29 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 521 | -0- | -19 | -0- | 28 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 498 | -0- | -91 | -0- | 29 | 1 | 469 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 495 | -0- | -63 | -0- | 28 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 09 | 515 | N | 515 | -0- | -0- | -0- | 22 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 10 | 551 | N | 551 | -0- | -0- | -0- | 24 | 1 | 527 | 3 | N | -0- | | | | | -0- |
| 11 | 508 | N | 508 | -0- | -0- | -0- | 22 | 1 | 486 | 3 | N | -0- | | | | | -0- |
| *12 | 529 | N | 529 | -0- | -0- | -0- | 23 | 1 | 506 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,339 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 523 | -0- | -4 | -0- | 35 | 1 | 488 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 472 | -0- | -4 | -0- | 32 | 1 | 440 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 518 | -0- | -9 | -0- | 35 | 1 | 483 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 492 | -0- | -18 | -0- | 31 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 478 | -0- | -49 | -0- | 26 | 1 | 452 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 455 | -0- | -55 | -0- | 25 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 454 | -0- | -42 | -0- | 26 | 1 | 428 | 3 | N | -0- | | | | | -0- |
| 08 | 465 | N | 431 | -0- | -34 | -0- | 24 | 1 | 407 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 446 | -0- | -4 | -0- | 19 | 1 | 427 | 3 | N | -0- | | | | | -0- |
| 10 | 465 | N | 443 | -0- | -22 | -0- | 19 | 1 | 424 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 390 | -0- | -30 | -0- | 17 | 1 | 373 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 427 | -0- | -38 | -0- | 19 | 1 | 408 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,529 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 371 | -0- | -63 | -0- | 19 | 1 | 352 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | 373 | -0- | -19 | -0- | 20 | 1 | 353 | 3 | N | -0- | | | | | -0- |
| 03 | 388 | N | 388 | -0- | -0- | -0- | 21 | 1 | 367 | 3 | N | -0- | | | | | -0- |
| 04 | 383 | N | 383 | -0- | -0- | -0- | 19 | 1 | 364 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 397 | -0- | -6 | -0- | 21 | 1 | 376 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 420 | -0- | -0- | -0- | 24 | 1 | 396 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 400 | -0- | -3 | -0- | 24 | 1 | 376 | 3 | N | -0- | | | | | -0- |
| 08 | 403 | N | 396 | -0- | -7 | -0- | 22 | 1 | 374 | 3 | N | -0- | | | | | -0- |
| 09 | 426 | N | 426 | -0- | -0- | -0- | 24 | 1 | 402 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 327 | -0- | -76 | -0- | 19 | 1 | 308 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 120 | -0- | -270 | -0- | 7 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 12 | 434 | N | 170 | -0- | -264 | -0- | 10 | 1 | 160 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,171 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1185 | -0- | -24 | -0- | 61 | 1 | 1124 | 3 | N | -0- | | | -0- |
| 02 | 1092 | N | 1024 | -0- | -68 | -0- | 51 | 1 | 973 | 3 | N | -0- | | | -0- |
| 03 | 1178 | N | 1169 | -0- | -9 | -0- | 60 | 1 | 1109 | 3 | N | -0- | | | -0- |
| 04 | 1140 | N | 1115 | -0- | -25 | -0- | 58 | 1 | 1057 | 3 | N | -0- | | | -0- |
| 05 | 1147 | N | 1133 | -0- | -14 | -0- | 69 | 1 | 1064 | 3 | N | -0- | | | -0- |
| 06 | 1140 | N | 1119 | -0- | -21 | -0- | 66 | 1 | 1053 | 3 | N | -0- | | | -0- |
| 07 | 1147 | N | 1107 | -0- | -40 | -0- | 62 | 1 | 1045 | 3 | N | -0- | | | -0- |
| 08 | 1147 | N | 1125 | -0- | -22 | -0- | 64 | 1 | 1061 | 3 | N | -0- | | | -0- |
| 09 | 1110 | N | 1099 | -0- | -11 | -0- | 67 | 1 | 1032 | 3 | N | -0- | | | -0- |
| 10 | 1116 | N | 1114 | -0- | -2 | -0- | 70 | 1 | 1044 | 3 | N | -0- | | | -0- |
| 11 | 1080 | N | 1057 | -0- | -23 | -0- | 69 | 1 | 988 | 3 | N | -0- | | | -0- |
| 12 | 1147 | N | 1079 | -0- | -68 | -0- | 64 | 1 | 1015 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 13,326 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 491 | -0- | -5 | -0- | 33 | 1 | 458 | 3 | N | -0- | | | -0- |
| 02 | 448 | N | 445 | -0- | -3 | -0- | 30 | 1 | 415 | 3 | N | -0- | | | -0- |
| 03 | 499 | N | 499 | -0- | -0- | -0- | 34 | 1 | 465 | 3 | N | -0- | | | -0- |
| 04 | 486 | N | 486 | -0- | -0- | -0- | 31 | 1 | 455 | 3 | N | -0- | | | -0- |
| 05 | 499 | N | 499 | -0- | -0- | -0- | 27 | 1 | 472 | 3 | N | -0- | | | -0- |
| 06 | 480 | N | 478 | -0- | -2 | -0- | 26 | 1 | 452 | 3 | N | -0- | | | -0- |
| 07 | 496 | N | 209 | -0- | -287 | -0- | 12 | 1 | 197 | 3 | N | -0- | | | -0- |
| 08 | 496 | N | 65 | -0- | -431 | -0- | 4 | 1 | 61 | 3 | N | -0- | | | -0- |
| 09 | 480 | N | 186 | -0- | -294 | -0- | 8 | 1 | 178 | 3 | N | -0- | | | -0- |
| 10 | 217 | N | 173 | -0- | -44 | -0- | 7 | 1 | 166 | 3 | N | -0- | | | -0- |
| 11 | 148 | N | 148 | -0- | -0- | -0- | 6 | 1 | 142 | 3 | N | -0- | | | -0- |
| 12 | 186 | N | 157 | -0- | -29 | -0- | 7 | 1 | 150 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,836 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 142 | N | 142 | -0- | -0- | -0- | 7 | 1 | 135 | 3 | N | -0- | | | -0- |
| 02 | 77 | N | 77 | -0- | -0- | -0- | 4 | 1 | 73 | 3 | N | -0- | | | -0- |
| 03 | 87 | N | 87 | -0- | -0- | -0- | 5 | 1 | 82 | 3 | N | -0- | | | -0- |
| 04 | 90 | N | 84 | -0- | -6 | -0- | 4 | 1 | 80 | 3 | N | -0- | | | -0- |
| 05 | 93 | N | 84 | -0- | -9 | -0- | 4 | 1 | 80 | 3 | N | -0- | | | -0- |
| 06 | 90 | N | 81 | -0- | -9 | -0- | 5 | 1 | 76 | 3 | N | -0- | | | -0- |
| 07 | 93 | N | 80 | -0- | -13 | -0- | 5 | 1 | 75 | 3 | N | -0- | | | -0- |
| 08 | 93 | N | 80 | -0- | -13 | -0- | 5 | 1 | 75 | 3 | N | -0- | | | -0- |
| 09 | 90 | N | 78 | -0- | -12 | -0- | 4 | 1 | 74 | 3 | N | -0- | | | -0- |
| 10 | 93 | N | 81 | -0- | -12 | -0- | 5 | 1 | 76 | 3 | N | -0- | | | -0- |
| 11 | 90 | N | 74 | -0- | -16 | -0- | 4 | 1 | 70 | 3 | N | -0- | | | -0- |
| 12 | 93 | N | 75 | -0- | -18 | -0- | 4 | 1 | 71 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,023 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 84 | -0- | -9 | -0- | 6 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 75 | -0- | -9 | -0- | 5 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 81 | -0- | -12 | -0- | 5 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 48 | -0- | -42 | -0- | 3 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 05 | 113 | N | 113 | -0- | -0- | -0- | 6 | 1 | 107 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 80 | -0- | -10 | -0- | 4 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 45 | -0- | -17 | -0- | 3 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 08 | 95 | N | 95 | -0- | -0- | -0- | 5 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 78 | -0- | -12 | -0- | 3 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 10 | 80 | N | 80 | -0- | -0- | -0- | 3 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 73 | -0- | -17 | -0- | 3 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 76 | -0- | -17 | -0- | 3 | 1 | 73 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 928 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 572 | N | 572 | -0- | -0- | -0- | 29 | 1 | 543 | 3 | N | -0- | | | | | -0- |
| 02 | 543 | N | 543 | -0- | -0- | -0- | 29 | 1 | 514 | 3 | N | -0- | | | | | -0- |
| 03 | 593 | N | 593 | -0- | -0- | -0- | 31 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 04 | 559 | N | 559 | -0- | -0- | -0- | 28 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 587 | -0- | -2 | -0- | 31 | 1 | 556 | 3 | N | -0- | | | | | -0- |
| 06 | 575 | N | 575 | -0- | -0- | -0- | 33 | 1 | 542 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 579 | -0- | -10 | -0- | 35 | 1 | 544 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 584 | -0- | -5 | -0- | 33 | 1 | 551 | 3 | N | -0- | | | | | -0- |
| 09 | 577 | N | 577 | -0- | -0- | -0- | 32 | 1 | 545 | 3 | N | -0- | | | | | -0- |
| 10 | 596 | N | 596 | -0- | -0- | -0- | 34 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 552 | -0- | -18 | -0- | 30 | 1 | 522 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 558 | -0- | -31 | -0- | 31 | 1 | 527 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,875 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | N | 101 | -0- | -0- | -0- | 5 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 02 | 92 | N | 92 | -0- | -0- | -0- | 5 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 03 | 99 | N | 99 | -0- | -0- | -0- | 5 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 04 | 96 | N | 96 | -0- | -0- | -0- | 5 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 05 | 97 | N | 97 | -0- | -0- | -0- | 5 | 1 | 92 | 3 | N | -0- | | | | | -0- |
| 06 | 93 | N | 93 | -0- | -0- | -0- | 5 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 07 | 94 | N | 94 | -0- | -0- | -0- | 6 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 93 | -0- | -0- | -0- | 5 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 89 | -0- | -1 | -0- | 5 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 82 | -0- | -11 | -0- | 5 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 60 | -0- | -30 | -0- | 3 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 61 | -0- | -32 | -0- | 3 | 1 | 58 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,057 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 534 | -0- | -24 | -0- | 36 | 1 | 498 | 3 | N | -0- | | | | | -0- |
| 02 | 477 | N | 477 | -0- | -0- | -0- | 32 | 1 | 445 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 524 | -0- | -3 | -0- | 35 | 1 | 489 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 505 | -0- | -5 | -0- | 32 | 1 | 473 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 517 | -0- | -10 | -0- | 28 | 1 | 489 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 493 | -0- | -17 | -0- | 27 | 1 | 466 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 482 | -0- | -45 | -0- | 28 | 1 | 454 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 470 | -0- | -57 | -0- | 26 | 1 | 444 | 3 | N | -0- | | | | | -0- |
| 09 | 497 | N | 497 | -0- | -0- | -0- | 22 | 1 | 475 | 3 | N | -0- | | | | | -0- |
| 10 | 520 | N | 520 | -0- | -0- | -0- | 22 | 1 | 498 | 3 | N | -0- | | | | | -0- |
| 11 | 466 | N | 466 | -0- | -0- | -0- | 20 | 1 | 446 | 3 | N | -0- | | | | | -0- |
| *12 | 531 | N | 531 | -0- | -0- | -0- | 23 | 1 | 508 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,016 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 171 | -0- | -15 | -0- | 9 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 158 | -0- | -10 | -0- | 8 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 03 | 171 | N | 171 | -0- | -0- | -0- | 9 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 165 | -0- | -15 | -0- | 8 | 1 | 157 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 185 | -0- | -1 | -0- | 10 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 90 | -0- | -90 | -0- | 5 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 96 | -0- | -90 | -0- | 6 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 172 | -0- | -14 | -0- | 10 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| 09 | 157 | N | 157 | -0- | -0- | -0- | 9 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 10 | 150 | N | 150 | -0- | -0- | -0- | 9 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 138 | -0- | -42 | -0- | 8 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 142 | -0- | -13 | -0- | 8 | 1 | 134 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,795 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 977 | N | 977 | -0- | -0- | -0- | 53 | 1 | 924 | 3 | N | -0- | | | | | -0- |
| 02 | 840 | N | 830 | -0- | -10 | -0- | 47 | 1 | 783 | 3 | N | -0- | | | | | -0- |
| 03 | 992 | N | 864 | -0- | -128 | -0- | 50 | 1 | 814 | 3 | N | -0- | | | | | -0- |
| 04 | 960 | N | 814 | -0- | -146 | -0- | 48 | 1 | 766 | 3 | N | -0- | | | | | -0- |
| 05 | 930 | N | 877 | -0- | -53 | -0- | 53 | 1 | 824 | 3 | N | -0- | | | | | -0- |
| 06 | 860 | N | 860 | -0- | -0- | -0- | 53 | 1 | 807 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 868 | -0- | -0- | -0- | 53 | 1 | 815 | 3 | N | -0- | | | | | -0- |
| 08 | 964 | N | 964 | -0- | -0- | -0- | 58 | 1 | 906 | 3 | N | -0- | | | | | -0- |
| 09 | 976 | N | 976 | -0- | -0- | -0- | 58 | 1 | 918 | 3 | N | -0- | | | | | -0- |
| 10 | 1096 | N | 1096 | -0- | -0- | -0- | 66 | 1 | 1030 | 3 | N | -0- | | | | | -0- |
| 11 | 995 | N | 995 | -0- | -0- | -0- | 60 | 1 | 935 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 882 | -0- | -141 | -0- | 52 | 1 | 830 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,003 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | N | 101 | -0- | -0- | -0- | 5 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 02 | 93 | N | 93 | -0- | -0- | -0- | 5 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 03 | 102 | N | 102 | -0- | -0- | -0- | 5 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 04 | 96 | N | 96 | -0- | -0- | -0- | 5 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 05 | 100 | N | 100 | -0- | -0- | -0- | 5 | 1 | 95 | 3 | N | -0- | | | | | -0- |
| 06 | 96 | N | 96 | -0- | -0- | -0- | 5 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 07 | 94 | N | 94 | -0- | -0- | -0- | 6 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 08 | 95 | N | 95 | -0- | -0- | -0- | 5 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 89 | -0- | -1 | -0- | 5 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 90 | -0- | -3 | -0- | 5 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 81 | -0- | -9 | -0- | 4 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 81 | -0- | -12 | -0- | 5 | 1 | 76 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,118 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 301 | -0- | -9 | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 264 | -0- | -16 | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 273 | -0- | -6 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 262 | -0- | -38 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 268 | -0- | -11 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 261 | -0- | -9 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 277 | -0- | -2 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 272 | -0- | -7 | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 257 | -0- | -13 | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 278 | -0- | -1 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 240 | -0- | -30 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 241 | -0- | -38 | -0- | 241 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,194 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 254 | -0- | -26 | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 279 | -0- | -31 | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 256 | -0- | -14 | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 218 | -0- | -61 | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 102 | -0- | -168 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 224 | -0- | -55 | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 12 | -0- | -205 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 09 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 10 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 11 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| *12 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,857 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 215 | -0- | -2 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 02 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 206 | -0- | -11 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 202 | -0- | -8 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 201 | -0- | -16 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 178 | -0- | -32 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 175 | -0- | -42 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 178 | -0- | -8 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 09 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 10 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 11 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| *12 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,306 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 02 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 03 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 04 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 328 | -0- | -13 | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 316 | -0- | -14 | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 325 | -0- | -16 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 327 | -0- | -14 | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 312 | -0- | -18 | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 10 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 305 | -0- | -25 | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 308 | -0- | -2 | -0- | 308 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,809 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 118 | -0- | -6 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 110 | -0- | -2 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 119 | -0- | -5 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 116 | -0- | -4 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 115 | -0- | -9 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 112 | -0- | -8 | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 100 | -0- | -24 | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 10 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 117 | -0- | -3 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 119 | -0- | -5 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,388 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 266 | -0- | -42 | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 274 | -0- | -36 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 300 | -0- | -30 | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 282 | -0- | -28 | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 259 | -0- | -11 | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 07 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 08 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 09 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 338 | -0- | -3 | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 252 | -0- | -48 | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 254 | -0- | -25 | -0- | 254 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,461 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 297 | N | 297 | -0- | -0- | -0- | 103 | 1 | 194 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 252 | -0- | -0- | -0- | 93 | 1 | 159 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 268 | -0- | -11 | -0- | 102 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 248 | -0- | -22 | -0- | 98 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 251 | -0- | -28 | -0- | 101 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 236 | -0- | -34 | -0- | 98 | 1 | 138 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 234 | -0- | -14 | -0- | 101 | 1 | 133 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 241 | -0- | -7 | -0- | 101 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 233 | -0- | -7 | -0- | 98 | 1 | 135 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 235 | -0- | -13 | -0- | 101 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 11 | 306 | N | 306 | -0- | -0- | -0- | 102 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| *12 | 316 | N | 316 | -0- | -0- | -0- | 106 | 1 | 210 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,117 TOTAL CONDENSATE PROD: -0-

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 327 | -0- | -14 | -0- | 17 | 1 | 310 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 281 | -0- | -27 | -0- | 14 | 1 | 267 | 3 | N | -0- | | | | | -0- |
| 03 | 341 | N | 193 | -0- | -148 | -0- | 10 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 04 | 330 | N | 179 | -0- | -151 | -0- | 9 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 05 | 310 | N | 191 | -0- | -119 | -0- | 12 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| 06 | 307 | N | 307 | -0- | -0- | -0- | 18 | 1 | 289 | 3 | N | -0- | | | | | -0- |
| 07 | 292 | N | 292 | -0- | -0- | -0- | 16 | 1 | 276 | 3 | N | -0- | | | | | -0- |
| 08 | 290 | N | 290 | -0- | -0- | -0- | 17 | 1 | 273 | 3 | N | -0- | | | | | -0- |
| 09 | 285 | N | 285 | -0- | -0- | -0- | 17 | 1 | 268 | 3 | N | -0- | | | | | -0- |
| 10 | 301 | N | 301 | -0- | -0- | -0- | 19 | 1 | 282 | 3 | N | -0- | | | | | -0- |
| 11 | 289 | N | 289 | -0- | -0- | -0- | 19 | 1 | 270 | 3 | N | -0- | | | | | -0- |
| *12 | 299 | N | 299 | -0- | -0- | -0- | 18 | 1 | 281 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,234 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 462 | N | 462 | -0- | -0- | -0- | 23 | 1 | 439 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 400 | -0- | -76 | -0- | 21 | 1 | 379 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 417 | -0- | -79 | -0- | 22 | 1 | 395 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 383 | -0- | -67 | -0- | 19 | 1 | 364 | 3 | N | -0- | | | | | -0- |
| 05 | 434 | N | 384 | -0- | -50 | -0- | 20 | 1 | 364 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 343 | -0- | -47 | -0- | 19 | 1 | 324 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 307 | -0- | -96 | -0- | 18 | 1 | 289 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 288 | -0- | -84 | -0- | 16 | 1 | 272 | 3 | N | -0- | | | | | -0- |
| 09 | 330 | N | 304 | -0- | -26 | -0- | 17 | 1 | 287 | 3 | N | -0- | | | | | -0- |
| 10 | 512 | N | 512 | -0- | -0- | -0- | 29 | 1 | 480 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 376 | N | 376 | -0- | -0- | -0- | 21 | 1 | 355 | 3 | N | -0- | | | | | -0- |
| *12 | 358 | N | 358 | -0- | -0- | -0- | 20 | 1 | 338 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,534 TOTAL CONDENSATE PROD: 3

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 68 | N | 68 | -0- | -0- | -0- | 37 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 28 | -0- | -84 | -0- | 9 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 36 | -0- | -57 | -0- | 8 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 04 | 363 | N | 363 | -0- | -0- | -0- | 69 | 1 | 294 | 3 | N | -0- | | | | | -0- |
| 05 | 363 | N | 363 | -0- | -0- | -0- | 71 | 1 | 292 | 3 | N | -0- | | | | | -0- |
| 06 | 292 | N | 292 | -0- | -0- | -0- | 65 | 1 | 227 | 3 | N | -0- | | | | | -0- |
| 07 | 341 | N | 288 | -0- | -53 | -0- | 67 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 08 | 341 | N | 277 | -0- | -64 | -0- | 66 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 09 | 301 | N | 301 | -0- | -0- | -0- | 67 | 1 | 234 | 3 | N | -0- | | | | | -0- |
| 10 | 353 | N | 353 | -0- | -0- | -0- | 72 | 1 | 281 | 3 | N | -0- | | | | | -0- |
| 11 | 394 | N | 394 | -0- | -0- | -0- | 74 | 1 | 320 | 3 | N | -0- | | | | | -0- |
| 12 | 310 | N | 228 | -0- | -82 | -0- | 59 | 1 | 169 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,991 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 492 | -0- | -4 | -0- | 28 | 1 | 460 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 448 | N | 438 | -0- | -10 | -0- | 25 | 1 | 407 | 2 | Y | 5 | 3 | 1 | 2 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 496 | N | 476 | -0- | -20 | -0- | 29 | 1 | 444 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 480 | N | 449 | -0- | -31 | -0- | 27 | 1 | 418 | 2 | Y | 4 | 4 | 1 | 1 | 8 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 496 | N | 445 | -0- | -51 | -0- | 28 | 1 | 415 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 450 | N | 418 | -0- | -32 | -0- | 27 | 1 | 388 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 465 | N | 441 | -0- | -24 | -0- | 27 | 1 | 412 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 451 | N | 451 | -0- | -0- | -0- | 29 | 1 | 420 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 428 | N | 428 | -0- | -0- | -0- | 28 | 1 | 398 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 465 | N | 465 | -0- | -0- | -0- | 30 | 1 | 432 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 454 | N | 454 | -0- | -0- | -0- | 29 | 1 | 419 | 2 | Y | 5 | 3 | 1 | 2 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 447 | N | 447 | -0- | -0- | -0- | 28 | 1 | 415 | 2 | Y | 4 | 3 | 1 | 1 | 8 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,404 TOTAL CONDENSATE PROD: 39

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 774 | N | 774 | -0- | -0- | -0- | 81 | 1 | 693 | 3 | N | -0- | | | | | -0- |
| 02 | 698 | N | 698 | -0- | -0- | -0- | 74 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 03 | 745 | N | 745 | -0- | -0- | -0- | 83 | 1 | 662 | 3 | N | -0- | | | | | -0- |
| 04 | 750 | N | 629 | -0- | -121 | -0- | 76 | 1 | 553 | 3 | N | -0- | | | | | -0- |
| 05 | 775 | N | 645 | -0- | -130 | -0- | 75 | 1 | 570 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 588 | -0- | -132 | -0- | 68 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 682 | -0- | -0- | -0- | 78 | 1 | 604 | 3 | N | -0- | | | | | -0- |
| 08 | 709 | N | 709 | -0- | -0- | -0- | 80 | 1 | 629 | 3 | N | -0- | | | | | -0- |
| 09 | 677 | N | 677 | -0- | -0- | -0- | 78 | 1 | 599 | 3 | N | -0- | | | | | -0- |
| 10 | 739 | N | 739 | -0- | -0- | -0- | 83 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 646 | -0- | -44 | -0- | 77 | 1 | 569 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 677 | -0- | -36 | -0- | 80 | 1 | 597 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,209 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 736 | -0- | -194 | -0- | 34 | 1 | 702 | 3 | N | -0- | | | | | -0- |
| 02 | 840 | N | 658 | -0- | -182 | -0- | 29 | 1 | 629 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 657 | -0- | -56 | -0- | 30 | 1 | 627 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 452 | -0- | -268 | -0- | 20 | 1 | 432 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 321 | -0- | -423 | -0- | 15 | 1 | 306 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 147 | -0- | -483 | -0- | 7 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 07 | 921 | N | 921 | -0- | -0- | -0- | 45 | 1 | 872 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 777 | N | 777 | -0- | -0- | -0- | 37 | 1 | 740 | 3 | N | -0- | | | | | -0- |
| 09 | 755 | N | 755 | -0- | -0- | -0- | 36 | 1 | 719 | 3 | N | -0- | | | | | -0- |
| 10 | 775 | N | 99 | -0- | -676 | -0- | 5 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 1 | -0- | -749 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 246 | -0- | -529 | -0- | 15 | 1 | 231 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,770 TOTAL CONDENSATE PROD: 4

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 208 | -0- | -40 | -0- | 14 | 1 | 194 | 2 | Y | -0- | | | | | 1 |
| 02 | 224 | N | 184 | -0- | -40 | -0- | 12 | 1 | 172 | 2 | Y | -0- | | | | | 1 |
| 03 | 217 | N | 193 | -0- | -24 | -0- | 12 | 1 | 181 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 210 | N | 179 | -0- | -31 | -0- | 12 | 1 | 167 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 186 | -0- | -31 | -0- | 13 | 1 | 172 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 180 | N | 176 | -0- | -4 | -0- | 12 | 1 | 164 | 2 | Y | -0- | | | | | 1 |
| 07 | 186 | N | 174 | -0- | -12 | -0- | 11 | 1 | 163 | 2 | Y | -0- | | | | | 1 |
| 08 | 186 | N | 172 | -0- | -14 | -0- | 11 | 1 | 161 | 2 | Y | -0- | | | | | 1 |
| 09 | 180 | N | 157 | -0- | -23 | -0- | 10 | 1 | 147 | 2 | Y | -0- | | | | | 1 |
| 10 | 186 | N | 169 | -0- | -17 | -0- | 10 | 1 | 159 | 2 | Y | -0- | | | | | 1 |
| 11 | 180 | N | 160 | -0- | -20 | -0- | 9 | 1 | 151 | 2 | Y | -0- | | | | | 1 |
| *12 | 169 | N | 169 | -0- | -0- | -0- | 11 | 1 | 158 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,127 TOTAL CONDENSATE PROD: 1

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 293 | -0- | -48 | -0- | 18 | 1 | 275 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 263 | -0- | -45 | -0- | 17 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 294 | -0- | -16 | -0- | 18 | 1 | 276 | 3 | N | -0- | | | | | -0- |
| 04 | 284 | N | 284 | -0- | -0- | -0- | 15 | 1 | 269 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 263 | -0- | -16 | -0- | 11 | 1 | 252 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 254 | -0- | -16 | -0- | 10 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 238 | -0- | -41 | -0- | 9 | 1 | 229 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 243 | -0- | -5 | -0- | 9 | 1 | 234 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 229 | -0- | -11 | -0- | 9 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 221 | -0- | -27 | -0- | 9 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 191 | -0- | -49 | -0- | 8 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 216 | -0- | -32 | -0- | 10 | 1 | 206 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,989 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | -0- | -0- | 3 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 02 | 59 | N | 59 | -0- | -0- | -0- | 3 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 03 | 63 | N | 63 | -0- | -0- | -0- | 3 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 58 | -0- | -2 | -0- | 3 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 56 | -0- | -6 | -0- | 3 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 38 | -0- | -22 | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 12 | -0- | -50 | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 3 | -0- | -59 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 9 | -0- | -21 | -0- | 1 | 1 | 8 | 3 | N | -0- | | | | | -0- |
| 10 | 12 | N | 11 | -0- | -1 | -0- | 1 | 1 | 10 | 3 | N | -0- | | | | | -0- |
| 11 | 25 | N | 25 | -0- | -0- | -0- | 2 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| *12 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 433 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 89 | -0- | -4 | -0- | 5 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 82 | -0- | -2 | -0- | 4 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 60 | -0- | -33 | -0- | 3 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 79 | -0- | -11 | -0- | 4 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 87 | -0- | -6 | -0- | 5 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 06 | 86 | N | 86 | -0- | -0- | -0- | 5 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 84 | -0- | -9 | -0- | 5 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 84 | -0- | -9 | -0- | 5 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 60 | -0- | -30 | -0- | 3 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 7 | -0- | -86 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 718 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 520 | N | 520 | -0- | -0- | -0- | 28 | 1 | 492 | 3 | N | -0- | | | | | -0- |
| 02 | 459 | N | 459 | -0- | -0- | -0- | 26 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 521 | -0- | -6 | -0- | 30 | 1 | 491 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 480 | -0- | -30 | -0- | 29 | 1 | 451 | 3 | N | -0- | | | | | -0- |
| 05 | 506 | N | 506 | -0- | -0- | -0- | 30 | 1 | 476 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 442 | -0- | -68 | -0- | 27 | 1 | 415 | 3 | N | -0- | | | | | -0- |
| 07 | 514 | N | 514 | -0- | -0- | -0- | 32 | 1 | 482 | 3 | N | -0- | | | | | -0- |
| 08 | 536 | N | 536 | -0- | -0- | -0- | 32 | 1 | 504 | 3 | N | -0- | | | | | -0- |
| 09 | 568 | N | 568 | -0- | -0- | -0- | 34 | 1 | 534 | 3 | N | -0- | | | | | -0- |
| 10 | 579 | N | 579 | -0- | -0- | -0- | 35 | 1 | 544 | 3 | N | -0- | | | | | -0- |
| 11 | 541 | N | 541 | -0- | -0- | -0- | 33 | 1 | 508 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 516 | -0- | -73 | -0- | 31 | 1 | 485 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,182 TOTAL CONDENSATE PROD: -0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1032 | -0- | -115 | -0- | 116 | 1 | 916 | 3 | N | -0- | | | | | -0- |
| 02 | 980 | N | 980 | -0- | -0- | -0- | 105 | 1 | 875 | 3 | N | -0- | | | | | -0- |
| 03 | 1085 | N | 1072 | -0- | -13 | -0- | 116 | 1 | 956 | 3 | N | -0- | | | | | -0- |
| 04 | 1013 | N | 1013 | -0- | -0- | -0- | 111 | 1 | 902 | 3 | N | -0- | | | | | -0- |
| 05 | 1085 | N | 995 | -0- | -90 | -0- | 112 | 1 | 881 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1050 | N | 997 | -0- | -53 | -0- | 111 | 1 | 886 | 3 | N | -0- | | | | | -0- |
| 07 | 1054 | N | 1020 | -0- | -34 | -0- | 117 | 1 | 903 | 3 | N | -0- | | | | | -0- |
| 08 | 992 | N | 969 | -0- | -23 | -0- | 114 | 1 | 855 | 3 | N | -0- | | | | | -0- |
| 09 | 990 | N | 962 | -0- | -28 | -0- | 111 | 1 | 851 | 3 | N | -0- | | | | | -0- |
| 10 | 1023 | N | 996 | -0- | -27 | -0- | 115 | 1 | 881 | 3 | N | -0- | | | | | -0- |
| 11 | 930 | N | 913 | -0- | -17 | -0- | 112 | 1 | 801 | 3 | N | -0- | | | | | -0- |
| 12 | 992 | N | 873 | -0- | -119 | -0- | 117 | 1 | 756 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,822 TOTAL CONDENSATE PROD: 2

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 565 | N | 565 | -0- | -0- | -0- | 39 | 1 | 526 | 3 | N | -0- | | | | | -0- |
| 02 | 469 | N | 469 | -0- | -0- | -0- | 33 | 1 | 436 | 3 | N | -0- | | | | | -0- |
| 03 | 572 | N | 572 | -0- | -0- | -0- | 40 | 1 | 532 | 3 | N | -0- | | | | | -0- |
| 04 | 542 | N | 542 | -0- | -0- | -0- | 39 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 05 | 546 | N | 546 | -0- | -0- | -0- | 39 | 1 | 507 | 3 | N | -0- | | | | | -0- |
| 06 | 522 | N | 522 | -0- | -0- | -0- | 38 | 1 | 484 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 533 | -0- | -25 | -0- | 40 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 196 | -0- | -362 | -0- | 15 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 5 | -0- | -505 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 328 | -0- | -199 | -0- | 25 | 1 | 303 | 3 | N | -0- | | | | | -0- |
| 11 | 578 | N | 578 | -0- | -0- | -0- | 44 | 1 | 534 | 3 | N | -0- | | | | | -0- |
| *12 | 515 | N | 515 | -0- | -0- | -0- | 38 | 1 | 477 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,371 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 677 | -0- | -36 | -0- | 37 | 1 | 640 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 591 | -0- | -53 | -0- | 33 | 1 | 558 | 3 | N | -0- | | | | | -0- |
| 03 | 775 | N | 703 | -0- | -72 | -0- | 41 | 1 | 662 | 3 | N | -0- | | | | | -0- |
| 04 | 675 | N | 675 | -0- | -0- | -0- | 40 | 1 | 635 | 3 | N | -0- | | | | | -0- |
| 05 | 684 | N | 684 | -0- | -0- | -0- | 41 | 1 | 643 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 634 | -0- | -56 | -0- | 39 | 1 | 595 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 686 | -0- | -27 | -0- | 42 | 1 | 644 | 3 | N | -0- | | | | | -0- |
| 08 | 747 | N | 747 | -0- | -0- | -0- | 45 | 1 | 702 | 3 | N | -0- | | | | | -0- |
| 09 | 709 | N | 709 | -0- | -0- | -0- | 42 | 1 | 667 | 3 | N | -0- | | | | | -0- |
| 10 | 767 | N | 767 | -0- | -0- | -0- | 46 | 1 | 721 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 680 | -0- | -40 | -0- | 41 | 1 | 639 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 693 | -0- | -51 | -0- | 41 | 1 | 652 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,246 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 159202 COMPL. DATE 05/08/1996 TOTAL DEPTH 8000 PERF. 6544 - 6888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 77 | -0- | -16 | -0- | 4 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 69 | -0- | -15 | -0- | 4 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| 03 | 74 | N | 74 | -0- | -0- | -0- | 4 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 04 | 66 | N | 66 | -0- | -0- | -0- | 3 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 60 | -0- | -2 | -0- | 3 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 49 | -0- | -11 | -0- | 3 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 23 | -0- | -39 | -0- | 1 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 19 | -0- | -43 | -0- | 1 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 31 | -0- | -29 | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 10 | 44 | N | 44 | -0- | -0- | -0- | 3 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| *12 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 582 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 692 | -0- | -52 | -0- | 37 | 1 | 655 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 577 | -0- | -67 | -0- | 33 | 1 | 544 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 706 | -0- | -7 | -0- | 41 | 1 | 665 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 619 | -0- | -41 | -0- | 37 | 1 | 582 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 593 | -0- | -58 | -0- | 36 | 1 | 557 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 577 | -0- | -113 | -0- | 35 | 1 | 542 | 3 | N | -0- | | | | | -0- |
| 07 | 681 | N | 681 | -0- | -0- | -0- | 42 | 1 | 639 | 3 | N | -0- | | | | | -0- |
| 08 | 591 | N | 591 | -0- | -0- | -0- | 36 | 1 | 555 | 3 | N | -0- | | | | | -0- |
| 09 | 632 | N | 632 | -0- | -0- | -0- | 38 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | N | 668 | -0- | -14 | -0- | 40 | 1 | 628 | 3 | N | -0- | | | | | -0- |
| 11 | 670 | N | 670 | -0- | -0- | -0- | 41 | 1 | 629 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 613 | -0- | -38 | -0- | 36 | 1 | 577 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,619 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 226 | N | 226 | -0- | -0- | -0- | 13 | 1 | 211 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 206 | N | 206 | -0- | -0- | -0- | 12 | 1 | 193 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 233 | N | 233 | -0- | -0- | -0- | 14 | 1 | 218 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 236 | N | 236 | -0- | -0- | -0- | 14 | 1 | 220 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 229 | N | 229 | -0- | -0- | -0- | 14 | 1 | 214 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 240 | N | 202 | -0- | -38 | -0- | 13 | 1 | 188 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 248 | N | 199 | -0- | -49 | -0- | 12 | 1 | 186 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 242 | N | 242 | -0- | -0- | -0- | 16 | 1 | 225 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 248 | N | 248 | -0- | -0- | -0- | 16 | 1 | 231 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 255 | N | 255 | -0- | -0- | -0- | 16 | 1 | 238 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 240 | N | 233 | -0- | -7 | -0- | 15 | 1 | 216 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 248 | N | 238 | -0- | -10 | -0- | 15 | 1 | 222 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,747 TOTAL CONDENSATE PROD: 15

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 67 | N | 67 | -0- | -0- | -0- | 3 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 02 | 62 | N | 62 | -0- | -0- | -0- | 3 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 03 | 71 | N | 71 | -0- | -0- | -0- | 3 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 04 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 05 | 69 | N | 69 | -0- | -0- | -0- | 3 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 06 | 67 | N | 67 | -0- | -0- | -0- | 3 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 07 | 69 | N | 69 | -0- | -0- | -0- | 3 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 08 | 66 | N | 66 | -0- | -0- | -0- | 3 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 09 | 66 | N | 66 | -0- | -0- | -0- | 3 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 10 | 72 | N | 72 | -0- | -0- | -0- | 3 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 11 | 69 | N | 69 | -0- | -0- | -0- | 4 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| *12 | 64 | N | 64 | -0- | -0- | -0- | 4 | 1 | 60 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 806 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 674 | N | 674 | -0- | -0- | -0- | 36 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 02 | 540 | N | 540 | -0- | -0- | -0- | 30 | 1 | 510 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 518 | -0- | -40 | -0- | 30 | 1 | 488 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 538 | -0- | -122 | -0- | 32 | 1 | 506 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 542 | -0- | -47 | -0- | 33 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 06 | 536 | N | 536 | -0- | -0- | -0- | 33 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 518 | -0- | -40 | -0- | 32 | 1 | 486 | 3 | N | -0- | | | | | -0- |
| 08 | 679 | N | 679 | -0- | -0- | -0- | 41 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 09 | 638 | N | 638 | -0- | -0- | -0- | 38 | 1 | 600 | 3 | N | -0- | | | | | -0- |
| 10 | 627 | N | 627 | -0- | -0- | -0- | 38 | 1 | 589 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 595 | -0- | -65 | -0- | 36 | 1 | 559 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 595 | -0- | -56 | -0- | 35 | 1 | 560 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,000 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 822 | -0- | -15 | -0- | 44 | 1 | 778 | 3 | N | -0- | | | -0- |
| 02 | 728 | N | 691 | -0- | -37 | -0- | 39 | 1 | 652 | 3 | N | -0- | | | -0- |
| 03 | 837 | N | 818 | -0- | -19 | -0- | 47 | 1 | 771 | 3 | N | -0- | | | -0- |
| 04 | 810 | N | 741 | -0- | -69 | -0- | 44 | 1 | 697 | 3 | N | -0- | | | -0- |
| 05 | 775 | N | 760 | -0- | -15 | -0- | 46 | 1 | 714 | 3 | N | -0- | | | -0- |
| 06 | 792 | N | 792 | -0- | -0- | -0- | 49 | 1 | 743 | 3 | N | -0- | | | -0- |
| 07 | 775 | N | 709 | -0- | -66 | -0- | 44 | 1 | 665 | 3 | N | -0- | | | -0- |
| 08 | 775 | N | 742 | -0- | -33 | -0- | 45 | 1 | 697 | 3 | N | -0- | | | -0- |
| 09 | 780 | N | 709 | -0- | -71 | -0- | 42 | 1 | 667 | 3 | N | -0- | | | -0- |
| 10 | 783 | N | 783 | -0- | -0- | -0- | 47 | 1 | 736 | 3 | N | -0- | | | -0- |
| 11 | 1180 | N | 1180 | -0- | -0- | -0- | 71 | 1 | 1109 | 3 | N | -0- | | | -0- |
| *12 | 963 | N | 963 | -0- | -0- | -0- | 57 | 1 | 906 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 9,710 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41 | N | 41 | -0- | -0- | -0- | 3 | 1 | 38 | 3 | N | -0- | | | -0- |
| 02 | 28 | N | 15 | -0- | -13 | -0- | 1 | 1 | 14 | 3 | N | -0- | | | -0- |
| 03 | 31 | N | 17 | -0- | -14 | -0- | 1 | 1 | 16 | 3 | N | -0- | | | -0- |
| 04 | 30 | N | 17 | -0- | -13 | -0- | 1 | 1 | 16 | 3 | N | -0- | | | -0- |
| 05 | 31 | N | 17 | -0- | -14 | -0- | 1 | 1 | 16 | 3 | N | -0- | | | -0- |
| 06 | 30 | N | 16 | -0- | -14 | -0- | 1 | 1 | 15 | 3 | N | -0- | | | -0- |
| 07 | 31 | N | 1 | -0- | -30 | -0- | 1 | 3 | | | N | -0- | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | -0- |
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 124 TOTAL CONDENSATE PROD: -0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 2 | Y | -0- | | | -0- |
| 02 | 17 | N | 17 | -0- | -0- | -0- | 1 | 1 | 16 | 2 | Y | -0- | | | -0- |
| 03 | 93 | N | 31 | -0- | -62 | -0- | 3 | 1 | 28 | 2 | Y | -0- | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 3 | 1 | 33 | 2 | Y | -0- | | | -0- |
| 05 | 52 | N | 52 | -0- | -0- | -0- | 4 | 1 | 48 | 2 | Y | -0- | | | -0- |
| 06 | 30 | N | 20 | -0- | -10 | -0- | 1 | 1 | 19 | 2 | Y | -0- | | | -0- |
| 07 | 90 | N | 90 | -0- | -0- | -0- | 6 | 1 | 84 | 2 | Y | -0- | | | -0- |
| 08 | 62 | N | 6 | -0- | -56 | -0- | 6 | 2 | | | Y | -0- | | | -0- |
| 09 | 30 | N | 21 | -0- | -9 | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | -0- |
| 10 | 93 | N | 15 | -0- | -78 | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | -0- |
| 11 | 20 | N | 20 | -0- | -0- | -0- | 2 | 1 | 18 | 2 | Y | -0- | | | -0- |
| 12 | 31 | N | 8 | -0- | -23 | -0- | 1 | 1 | 7 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 351 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 233 | -0- | -46 | -0- | 17 | 1 | 216 | 3 | N | -0- | | | -0- |
| 02 | 224 | N | 155 | -0- | -69 | -0- | 11 | 1 | 144 | 3 | N | -0- | | | -0- |
| 03 | 279 | N | 154 | -0- | -125 | -0- | 11 | 1 | 143 | 3 | N | -0- | | | -0- |
| 04 | 240 | N | 146 | -0- | -94 | -0- | 11 | 1 | 135 | 3 | N | -0- | | | -0- |
| 05 | 186 | N | 143 | -0- | -43 | -0- | 10 | 1 | 133 | 3 | N | -0- | | | -0- |
| 06 | 150 | N | 127 | -0- | -23 | -0- | 10 | 1 | 117 | 3 | N | -0- | | | -0- |
| 07 | 155 | N | 127 | -0- | -28 | -0- | 9 | 1 | 118 | 3 | N | -0- | | | -0- |
| 08 | 155 | N | 139 | -0- | -16 | -0- | 11 | 1 | 128 | 3 | N | -0- | | | -0- |
| 09 | 135 | N | 135 | -0- | -0- | -0- | 11 | 1 | 124 | 3 | N | -0- | | | -0- |
| 10 | 139 | N | 139 | -0- | -0- | -0- | 12 | 1 | 127 | 3 | N | -0- | | | -0- |
| 11 | 147 | N | 147 | -0- | -0- | -0- | 12 | 1 | 135 | 3 | N | -0- | | | -0- |
| 12 | 155 | N | 35 | -0- | -120 | -0- | 2 | 1 | 33 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,680 TOTAL CONDENSATE PROD: -0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 177 | -0- | -9 | -0- | 177 | 2 | | | N | -0- | | | -0- |
| 02 | 168 | N | 153 | -0- | -15 | -0- | 153 | 2 | | | N | -0- | | | -0- |
| 03 | 186 | N | 170 | -0- | -16 | -0- | 170 | 2 | | | N | -0- | | | -0- |
| 04 | 180 | N | 164 | -0- | -16 | -0- | 164 | 2 | | | N | -0- | | | -0- |
| 05 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | -0- |
| 06 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | -0- |
| 07 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | -0- |
| 08 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | -0- |
| 09 | 180 | N | 166 | -0- | -14 | -0- | 166 | 2 | | | N | -0- | | | -0- |
| 10 | 186 | N | 175 | -0- | -11 | -0- | 175 | 2 | | | N | -0- | | | -0- |
| 11 | 180 | N | 162 | -0- | -18 | -0- | 162 | 2 | | | N | -0- | | | -0- |
| 12 | 186 | N | 157 | -0- | -29 | -0- | 157 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,004 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 685 | N | 685 | -0- | -0- | -0- | 35 | 1 | 650 | 3 | N | -0- | | | -0- |
| 02 | 664 | N | 664 | -0- | -0- | -0- | 35 | 1 | 629 | 3 | N | -0- | | | -0- |
| 03 | 726 | N | 726 | -0- | -0- | -0- | 38 | 1 | 688 | 3 | N | -0- | | | -0- |
| 04 | 722 | N | 722 | -0- | -0- | -0- | 36 | 1 | 686 | 3 | N | -0- | | | -0- |
| 05 | 741 | N | 741 | -0- | -0- | -0- | 39 | 1 | 702 | 3 | N | -0- | | | -0- |
| 06 | 702 | N | 702 | -0- | -0- | -0- | 40 | 1 | 662 | 3 | N | -0- | | | -0- |
| 07 | 744 | N | 705 | -0- | -39 | -0- | 42 | 1 | 663 | 3 | N | -0- | | | -0- |
| 08 | 744 | N | 702 | -0- | -42 | -0- | 40 | 1 | 662 | 3 | N | -0- | | | -0- |
| 09 | 690 | N | 663 | -0- | -27 | -0- | 37 | 1 | 626 | 3 | N | -0- | | | -0- |
| 10 | 713 | N | 678 | -0- | -35 | -0- | 39 | 1 | 639 | 3 | N | -0- | | | -0- |
| 11 | 690 | N | 453 | -0- | -237 | -0- | 25 | 1 | 428 | 3 | N | -0- | | | -0- |
| 12 | 682 | N | 501 | -0- | -181 | -0- | 28 | 1 | 473 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,942 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 18 | -0- | -13 | -0- | 1 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 13 | -0- | -15 | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | 14 | -0- | -17 | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 04 | 30 | N | 18 | -0- | -12 | -0- | 1 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 05 | 79 | N | 79 | -0- | -0- | -0- | 5 | 1 | 74 | 2 | Y | -0- | | | | | -0- |
| 06 | 389 | N | 389 | -0- | -0- | -0- | 25 | 1 | 361 | 2 | Y | 3 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 311 | N | 311 | -0- | -0- | -0- | 19 | 1 | 290 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 296 | N | 296 | -0- | -0- | -0- | 19 | 1 | 276 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 280 | N | 280 | -0- | -0- | -0- | 18 | 1 | 261 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 280 | N | 280 | -0- | -0- | -0- | 18 | 1 | 260 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 251 | N | 251 | -0- | -0- | -0- | 16 | 1 | 232 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 233 | N | 233 | -0- | -0- | -0- | 14 | 1 | 217 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,182 TOTAL CONDENSATE PROD: 14

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 770 | -0- | -160 | -0- | 42 | 1 | 728 | 3 | N | -0- | | | | | -0- |
| 02 | 812 | N | 730 | -0- | -82 | -0- | 41 | 1 | 689 | 3 | N | -0- | | | | | -0- |
| 03 | 806 | N | 759 | -0- | -47 | -0- | 44 | 1 | 715 | 3 | N | -0- | | | | | -0- |
| 04 | 750 | N | 740 | -0- | -10 | -0- | 44 | 1 | 696 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 769 | -0- | -37 | -0- | 46 | 1 | 723 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 696 | -0- | -24 | -0- | 43 | 1 | 653 | 3 | N | -0- | | | | | -0- |
| 07 | 801 | N | 801 | -0- | -0- | -0- | 49 | 1 | 752 | 3 | N | -0- | | | | | -0- |
| 08 | 869 | N | 869 | -0- | -0- | -0- | 53 | 1 | 816 | 3 | N | -0- | | | | | -0- |
| 09 | 728 | N | 728 | -0- | -0- | -0- | 43 | 1 | 685 | 3 | N | -0- | | | | | -0- |
| 10 | 834 | N | 834 | -0- | -0- | -0- | 50 | 1 | 784 | 3 | N | -0- | | | | | -0- |
| 11 | 840 | N | 723 | -0- | -117 | -0- | 44 | 1 | 679 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 723 | -0- | -21 | -0- | 43 | 1 | 680 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,142 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 725 | -0- | -50 | -0- | 69 | 1 | 656 | 2 | Y | -0- | | | | | 2 |
| 02 | 672 | N | 618 | -0- | -54 | -0- | 55 | 1 | 563 | 2 | Y | -0- | | | | | 2 |
| 03 | 651 | N | 648 | -0- | -3 | -0- | 61 | 1 | 587 | 2 | Y | -0- | | | | | 2 |
| 04 | 690 | N | 624 | -0- | -66 | -0- | 61 | 1 | 563 | 2 | Y | -0- | | | | | 2 |
| 05 | 682 | N | 628 | -0- | -54 | -0- | 58 | 1 | 570 | 2 | Y | -0- | | | | | 2 |
| 06 | 662 | N | 662 | -0- | -0- | -0- | 62 | 1 | 600 | 2 | Y | -0- | | | | | 2 |
| 07 | 665 | N | 665 | -0- | -0- | -0- | 60 | 1 | 605 | 2 | Y | -0- | | | | | 2 |
| 08 | 632 | N | 632 | -0- | -0- | -0- | 61 | 1 | 571 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 09 | 678 | N | 678 | -0- | -0- | -0- | 65 | 1 | 613 | 2 | Y | -0- | | | | | -0- |
| 10 | 675 | N | 675 | -0- | -0- | -0- | 85 | 1 | 590 | 2 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 630 | -0- | -0- | -0- | 74 | 1 | 556 | 2 | Y | -0- | | | | | -0- |
| 12 | 713 | N | 629 | -0- | -84 | -0- | 66 | 1 | 560 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,814 TOTAL CONDENSATE PROD: 3

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 759 | -0- | -78 | -0- | 72 | 1 | 687 | 2 | Y | -0- | | | | | 2 |
| 02 | 728 | N | 672 | -0- | -56 | -0- | 60 | 1 | 612 | 2 | Y | -0- | | | | | 2 |
| 03 | 775 | N | 740 | -0- | -35 | -0- | 70 | 1 | 670 | 2 | Y | -0- | | | | | 2 |
| 04 | 724 | N | 724 | -0- | -0- | -0- | 71 | 1 | 653 | 2 | Y | -0- | | | | | 2 |
| 05 | 761 | N | 761 | -0- | -0- | -0- | 71 | 1 | 690 | 2 | Y | -0- | | | | | 2 |
| 06 | 720 | N | 707 | -0- | -13 | -0- | 66 | 1 | 641 | 2 | Y | -0- | | | | | 2 |
| 07 | 748 | N | 748 | -0- | -0- | -0- | 68 | 1 | 680 | 2 | Y | -0- | | | | | 2 |
| 08 | 775 | N | 706 | -0- | -69 | -0- | 68 | 1 | 638 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 09 | 720 | N | 693 | -0- | -27 | -0- | 66 | 1 | 627 | 2 | Y | -0- | | | | | -0- |
| 10 | 755 | N | 755 | -0- | -0- | -0- | 95 | 1 | 660 | 2 | Y | -0- | | | | | -0- |
| 11 | 703 | N | 703 | -0- | -0- | -0- | 83 | 1 | 620 | 2 | Y | -0- | | | | | -0- |
| 12 | 713 | N | 693 | -0- | -20 | -0- | 73 | 1 | 616 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,661 TOTAL CONDENSATE PROD: 4

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 108 | N | 108 | -0- | -0- | -0- | 7 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 96 | -0- | -16 | -0- | 7 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 03 | 103 | N | 103 | -0- | -0- | -0- | 7 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 04 | 99 | N | 99 | -0- | -0- | -0- | 7 | 1 | 92 | 3 | N | -0- | | | | | -0- |
| 05 | 107 | N | 107 | -0- | -0- | -0- | 8 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 06 | 103 | N | 103 | -0- | -0- | -0- | 7 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 07 | 102 | N | 102 | -0- | -0- | -0- | 8 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 08 | 101 | N | 101 | -0- | -0- | -0- | 8 | 1 | 93 | 3 | N | -0- | | | | | -0- |
| 09 | 97 | N | 97 | -0- | -0- | -0- | 7 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 10 | 101 | N | 101 | -0- | -0- | -0- | 8 | 1 | 93 | 3 | N | -0- | | | | | -0- |
| 11 | 96 | N | 96 | -0- | -0- | -0- | 7 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 86 | -0- | -7 | -0- | 6 | 1 | 80 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,199 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 549 | -0- | -40 | -0- | 28 | 1 | 521 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 02 | 518 | N | 518 | -0- | -0- | -0- | 24 | 1 | 493 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 558 | N | 495 | -0- | -63 | -0- | 22 | 1 | 467 | 2 | Y | 5 | 1 | 1 | 4 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 540 | N | 471 | -0- | -69 | -0- | 24 | 1 | 446 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 589 | N | 371 | -0- | -218 | -0- | 21 | 1 | 350 | 2 | Y | -0- | | | | | 2 |
| 06 | 480 | N | 397 | -0- | -83 | -0- | 23 | 1 | 371 | 2 | Y | 3 | 3 | 8 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 496 | N | 385 | -0- | -111 | -0- | 23 | 1 | 361 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 388 | N | 388 | -0- | -0- | -0- | 23 | 1 | 364 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 390 | N | 321 | -0- | -69 | -0- | 21 | 1 | 300 | 2 | Y | -0- | | | | | 1 |
| 10 | 372 | N | 337 | -0- | -35 | -0- | 21 | 1 | 315 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 390 | N | 333 | -0- | -57 | -0- | 20 | 1 | 312 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 341 | N | 331 | -0- | -10 | -0- | 20 | 1 | 310 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,896 TOTAL CONDENSATE PROD: 15

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 920 | -0- | -41 | -0- | 50 | 1 | 870 | 3 | N | -0- | | | | | -0- |
| 02 | 868 | N | 814 | -0- | -54 | -0- | 46 | 1 | 768 | 3 | N | -0- | | | | | -0- |
| 03 | 992 | N | 895 | -0- | -97 | -0- | 52 | 1 | 843 | 3 | N | -0- | | | | | -0- |
| 04 | 900 | N | 879 | -0- | -21 | -0- | 52 | 1 | 827 | 3 | N | -0- | | | | | -0- |
| 05 | 904 | N | 904 | -0- | -0- | -0- | 54 | 1 | 850 | 3 | N | -0- | | | | | -0- |
| 06 | 878 | N | 878 | -0- | -0- | -0- | 54 | 1 | 824 | 3 | N | -0- | | | | | -0- |
| 07 | 899 | N | 894 | -0- | -5 | -0- | 55 | 1 | 839 | 3 | N | -0- | | | | | -0- |
| 08 | 899 | N | 893 | -0- | -6 | -0- | 54 | 1 | 839 | 3 | N | -0- | | | | | -0- |
| 09 | 870 | N | 862 | -0- | -8 | -0- | 51 | 1 | 811 | 3 | N | -0- | | | | | -0- |
| 10 | 899 | N | 897 | -0- | -2 | -0- | 54 | 1 | 843 | 3 | N | -0- | | | | | -0- |
| 11 | 870 | N | 847 | -0- | -23 | -0- | 51 | 1 | 796 | 3 | N | -0- | | | | | -0- |
| 12 | 899 | N | 853 | -0- | -46 | -0- | 51 | 1 | 802 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,536 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 501 | -0- | -181 | -0- | 27 | 1 | 474 | 3 | N | -0- | | | | | -0- |
| 02 | 812 | N | 608 | -0- | -204 | -0- | 34 | 1 | 574 | 3 | N | -0- | | | | | -0- |
| 03 | 987 | N | 987 | -0- | -0- | -0- | 57 | 1 | 930 | 3 | N | -0- | | | | | -0- |
| 04 | 838 | N | 838 | -0- | -0- | -0- | 50 | 1 | 788 | 3 | N | -0- | | | | | -0- |
| 05 | 917 | N | 917 | -0- | -0- | -0- | 55 | 1 | 862 | 3 | N | -0- | | | | | -0- |
| 06 | 960 | N | 749 | -0- | -211 | -0- | 46 | 1 | 703 | 3 | N | -0- | | | | | -0- |
| 07 | 904 | N | 904 | -0- | -0- | -0- | 56 | 1 | 848 | 3 | N | -0- | | | | | -0- |
| 08 | 930 | N | 763 | -0- | -167 | -0- | 46 | 1 | 717 | 3 | N | -0- | | | | | -0- |
| 09 | 750 | N | 668 | -0- | -82 | -0- | 40 | 1 | 628 | 3 | N | -0- | | | | | -0- |
| 10 | 899 | N | 861 | -0- | -38 | -0- | 52 | 1 | 809 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 747 | -0- | -3 | -0- | 45 | 1 | 702 | 3 | N | -0- | | | | | -0- |
| *12 | 754 | N | 754 | -0- | -0- | -0- | 45 | 1 | 709 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,297 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 381 | -0- | -22 | -0- | | 16 | 1 3 9 | 362 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 02 | 364 | N | 347 | -0- | -17 | -0- | | 14 | 1 6 9 | 327 | 2 | Y | 5 | 3 | 1 | 1 | 8 | 2 |
| 03 | 376 | N | 376 | -0- | -0- | -0- | | 17 | 1 2 9 | 357 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 04 | 369 | N | 369 | -0- | -0- | -0- | | 16 | 1 3 9 | 350 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| 05 | 382 | N | 382 | -0- | -0- | -0- | | 17 | 1 3 9 | 362 | 2 | Y | 3 | 2 | 1 | | | 2 |
| 06 | 375 | N | 375 | -0- | -0- | -0- | | 18 | 1 3 9 | 354 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| 07 | 386 | N | 386 | -0- | -0- | -0- | | 19 | 1 2 9 | 365 | 2 | Y | 2 | 1 | 1 | | | 2 |
| 08 | 381 | N | 381 | -0- | -0- | -0- | | 20 | 1 2 9 | 359 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 09 | 362 | N | 362 | -0- | -0- | -0- | | 18 | 1 2 9 | 342 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 10 | 372 | N | 371 | -0- | -1 | -0- | | 19 | 1 2 9 | 350 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 11 | 360 | N | 348 | -0- | -12 | -0- | | 17 | 1 3 9 | 328 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| 12 | 372 | N | 358 | -0- | -14 | -0- | | 17 | 1 4 9 | 337 | 2 | Y | 4 | 2 | 1 | 1 | 8 | 2 |

TOTAL GAS PROD: 4,436 TOTAL CONDENSATE PROD: 34

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 282 | N | 282 | -0- | -0- | -0- | | 16 | 1 2 9 | 264 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 254 | N | 254 | -0- | -0- | -0- | | 14 | 1 3 9 | 237 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| 03 | 279 | N | 276 | -0- | -3 | -0- | | 17 | 1 1 9 | 258 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 270 | N | 264 | -0- | -6 | -0- | | 16 | 1 3 9 | 245 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| 05 | 279 | N | 256 | -0- | -23 | -0- | | 16 | 1 1 9 | 239 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 270 | N | 236 | -0- | -34 | -0- | | 15 | 1 2 9 | 219 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 07 | 279 | N | 239 | -0- | -40 | -0- | | 15 | 1 1 9 | 223 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 08 | 248 | N | 239 | -0- | -9 | -0- | | 16 | 1 1 9 | 222 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 240 | N | 227 | -0- | -13 | -0- | | 15 | 1 1 9 | 211 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 248 | N | 239 | -0- | -9 | -0- | | 15 | 1 1 9 | 223 | 2 | Y | 1 | 1 | 1 | | | 1 |
| *11 | 240 | N | 231 | -0- | -9 | -0- | | 15 | 1 2 9 | 214 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 12 | 248 | N | 237 | -0- | -11 | -0- | | 15 | 1 2 9 | 220 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |

TOTAL GAS PROD: 2,980 TOTAL CONDENSATE PROD: 20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 175 | N | 175 | -0- | -0- | -0- | 12 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 02 | 152 | N | 152 | -0- | -0- | -0- | 10 | 1 | 142 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 153 | -0- | -2 | -0- | 10 | 1 | 143 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 128 | -0- | -52 | -0- | 8 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 115 | -0- | -40 | -0- | 6 | 1 | 109 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 100 | -0- | -50 | -0- | 5 | 1 | 95 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 83 | -0- | -41 | -0- | 5 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 83 | -0- | -41 | -0- | 5 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 09 | 92 | N | 92 | -0- | -0- | -0- | 4 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 10 | 104 | N | 104 | -0- | -0- | -0- | 4 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 11 | 101 | N | 101 | -0- | -0- | -0- | 4 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| *12 | 143 | N | 143 | -0- | -0- | -0- | 6 | 1 | 137 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,429 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 699 | N | 699 | -0- | -0- | -0- | 35 | 1 | 664 | 3 | N | -0- | | | | | -0- |
| 02 | 681 | N | 681 | -0- | -0- | -0- | 36 | 1 | 645 | 3 | N | -0- | | | | | -0- |
| 03 | 806 | N | 806 | -0- | -0- | -0- | 43 | 1 | 763 | 3 | N | -0- | | | | | -0- |
| 04 | 737 | N | 737 | -0- | -0- | -0- | 37 | 1 | 700 | 3 | N | -0- | | | | | -0- |
| 05 | 754 | N | 754 | -0- | -0- | -0- | 40 | 1 | 714 | 3 | N | -0- | | | | | -0- |
| 06 | 718 | N | 718 | -0- | -0- | -0- | 41 | 1 | 677 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 651 | -0- | -124 | -0- | 39 | 1 | 612 | 3 | N | -0- | | | | | -0- |
| 08 | 744 | N | 642 | -0- | -102 | -0- | 36 | 1 | 606 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 688 | -0- | -32 | -0- | 39 | 1 | 649 | 3 | N | -0- | | | | | -0- |
| 10 | 737 | N | 737 | -0- | -0- | -0- | 42 | 1 | 695 | 3 | N | -0- | | | | | -0- |
| 11 | 644 | N | 644 | -0- | -0- | -0- | 35 | 1 | 609 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 670 | -0- | -43 | -0- | 38 | 1 | 632 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,427 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 334 | -0- | -7 | -0- | 86 2 | 1 9 | 246 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 02 | 310 | N | 310 | -0- | -0- | -0- | 78 3 | 1 9 | 229 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| 03 | 346 | N | 346 | -0- | -0- | -0- | 87 3 | 1 9 | 256 | 2 | Y | 3 | 2 | 1 | | | 2 |
| 04 | 330 | N | 319 | -0- | -11 | -0- | 84 2 | 1 9 | 233 | 2 | Y | 2 | 2 | 1 | 1 | 8 | 1 |
| 05 | 341 | N | 292 | -0- | -49 | -0- | 85 1 | 1 9 | 206 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 330 | N | 249 | -0- | -81 | -0- | 80 2 | 1 9 | 167 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 07 | 341 | N | 253 | -0- | -88 | -0- | 82 1 | 1 9 | 170 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 08 | 279 | N | 257 | -0- | -22 | -0- | 83 1 | 1 9 | 173 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 250 | N | 250 | -0- | -0- | -0- | 80 1 | 1 9 | 169 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 259 | N | 259 | -0- | -0- | -0- | 83 2 | 1 9 | 174 | 2 | Y | 2 | 2 | 1 | | | 1 |
| *11 | 326 | N | 326 | -0- | -0- | -0- | 85 3 | 1 9 | 238 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| *12 | 343 | N | 343 | -0- | -0- | -0- | 88 2 | 1 9 | 253 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |

TOTAL GAS PROD: 3,538 TOTAL CONDENSATE PROD: 23

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 94 | -0- | -154 | -0- | 10 1 | | 84 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 58 | -0- | -194 | -0- | 6 1 | | 52 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 43 | -0- | -112 | -0- | 5 1 | | 38 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 20 | -0- | -70 | -0- | 2 1 | | 18 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 28 | -0- | -34 | -0- | 3 1 | | 25 | 3 | N | -0- | | | | | -0- |
| 06 | 30 | N | 22 | -0- | -8 | -0- | 3 1 | | 19 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 26 | -0- | -5 | -0- | 3 1 | | 23 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 28 | -0- | -3 | -0- | 3 1 | | 25 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 26 | -0- | -4 | -0- | 3 1 | | 23 | 3 | N | -0- | | | | | -0- |
| 10 | 46 | N | 46 | -0- | -0- | -0- | 5 1 | | 41 | 3 | N | -0- | | | | | -0- |
| 11 | 39 | N | 39 | -0- | -0- | -0- | 5 1 | | 34 | 3 | N | -0- | | | | | -0- |
| *12 | 36 | N | 36 | -0- | -0- | -0- | 4 1 | | 32 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 466 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 273 | -0- | -6 | -0- | 13 | 1 9 | 259 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 02 | 252 | N | 237 | -0- | -15 | -0- | 12 | 1 2 9 | 223 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 03 | 279 | N | 250 | -0- | -29 | -0- | 13 | 1 1 9 | 236 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 04 | 270 | N | 229 | -0- | -41 | -0- | 12 | 1 2 9 | 215 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 05 | 248 | N | 95 | -0- | -153 | -0- | 5 | 1 | 90 | 2 | Y | -0- | | | | | -0- |
| 06 | 240 | N | 33 | -0- | -207 | -0- | 2 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 78 | -0- | -170 | -0- | 4 | 1 | 74 | 2 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 46 | -0- | -47 | -0- | 2 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 09 | 53 | N | 53 | -0- | -0- | -0- | 2 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 68 | -0- | -25 | -0- | 3 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 60 | -0- | -0- | -0- | 3 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 59 | -0- | -3 | -0- | 3 | 1 | 56 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,481 TOTAL CONDENSATE PROD: 6

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 675 | N | 675 | -0- | -0- | -0- | 29 | 1 6 9 | 640 | 2 | Y | 5 | 6 | 1 | | | 2 |
| 02 | 616 | N | 607 | -0- | -9 | -0- | 25 | 1 9 9 | 573 | 2 | Y | 8 | 4 | 1 | 3 | 8 | 3 |
| 03 | 682 | N | 583 | -0- | -99 | -0- | 26 | 1 3 9 | 554 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 04 | 660 | N | 561 | -0- | -99 | -0- | 25 | 1 6 9 | 530 | 2 | Y | 5 | 5 | 1 | 1 | 8 | 2 |
| 05 | 682 | N | 551 | -0- | -131 | -0- | 25 | 1 4 9 | 522 | 2 | Y | 4 | 3 | 1 | | | 3 |
| 06 | 570 | N | 516 | -0- | -54 | -0- | 24 | 1 4 9 | 488 | 2 | Y | 4 | 3 | 1 | 2 | 8 | 2 |
| 07 | 589 | N | 584 | -0- | -5 | -0- | 28 | 1 3 9 | 553 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 08 | 571 | N | 571 | -0- | -0- | -0- | 29 | 1 3 9 | 539 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 09 | 542 | N | 542 | -0- | -0- | -0- | 27 | 1 3 9 | 512 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 10 | 589 | N | 570 | -0- | -19 | -0- | 29 | 1 4 9 | 537 | 2 | Y | 4 | 4 | 1 | | | 3 |
| 11 | 558 | N | 558 | -0- | -0- | -0- | 27 | 1 6 9 | 525 | 2 | Y | 5 | 4 | 1 | 2 | 8 | 2 |
| *12 | 562 | N | 562 | -0- | -0- | -0- | 27 | 1 7 9 | 528 | 2 | Y | 6 | 3 | 1 | 2 | 8 | 3 |

TOTAL GAS PROD: 6,880 TOTAL CONDENSATE PROD: 53

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOODWORTH 140 WELL #: 6 RRCID -> 161672 COMPL. DATE 11/11/1996 TOTAL DEPTH 7754 PERF. 7128 - 7226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 64 | -0- | -60 | -0- | 5 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 02 | 103 | N | 103 | -0- | -0- | -0- | 8 | 1 | 95 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 83 | -0- | -10 | -0- | 7 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 04 | 73 | N | 73 | -0- | -0- | -0- | 6 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 05 | 124 | N | 120 | -0- | -4 | -0- | 8 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 25 | -0- | -65 | -0- | 2 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 07 | 105 | N | 105 | -0- | -0- | -0- | 7 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 96 | -0- | -28 | -0- | 6 | 1 | 90 | 2 | Y | -0- | | | | | -0- |
| 09 | 71 | N | 71 | -0- | -0- | -0- | 5 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 90 | -0- | -3 | -0- | 8 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 41 | -0- | -49 | -0- | 4 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 33 | -0- | -29 | -0- | 3 | 1 | 30 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 904 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 17 | -0- | -14 | | -0- | | 1 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 21 | -0- | -7 | | -0- | | 2 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | 23 | -0- | -8 | | -0- | | 2 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 04 | 30 | N | 23 | -0- | -7 | | -0- | | 2 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 05 | 31 | N | 25 | -0- | -6 | | -0- | | 2 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 06 | 30 | N | 26 | -0- | -4 | | -0- | | 2 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 27 | -0- | -4 | | -0- | | 3 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 27 | -0- | -4 | | -0- | | 2 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 24 | -0- | -6 | | -0- | | 2 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 30 | -0- | -1 | | -0- | | 3 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 26 | -0- | -4 | | -0- | | 3 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 29 | -0- | -2 | | -0- | | 3 | 1 | 26 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 298 TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 407 | -0- | -27 | | -0- | | 39 | 1 | 368 | 2 | Y | -0- | | | | | 1 |
| 02 | 364 | N | 361 | -0- | -3 | | -0- | | 32 | 1 | 329 | 2 | Y | -0- | | | | | 1 |
| 03 | 405 | N | 405 | -0- | -0- | | -0- | | 38 | 1 | 367 | 2 | Y | -0- | | | | | 1 |
| 04 | 390 | N | 380 | -0- | -10 | | -0- | | 37 | 1 | 343 | 2 | Y | -0- | | | | | 1 |
| 05 | 403 | N | 394 | -0- | -9 | | -0- | | 37 | 1 | 357 | 2 | Y | -0- | | | | | 1 |
| 06 | 390 | N | 371 | -0- | -19 | | -0- | | 35 | 1 | 336 | 2 | Y | -0- | | | | | 1 |
| 07 | 403 | N | 377 | -0- | -26 | | -0- | | 34 | 1 | 343 | 2 | Y | -0- | | | | | 1 |
| 08 | 403 | N | 362 | -0- | -41 | | -0- | | 35 | 1 | 327 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 360 | N | 351 | -0- | -9 | | -0- | | 34 | 1 | 317 | 2 | Y | -0- | | | | | -0- |
| 10 | 375 | N | 375 | -0- | -0- | | -0- | | 47 | 1 | 328 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 357 | -0- | -3 | | -0- | | 42 | 1 | 315 | 2 | Y | -0- | | | | | -0- |
| 12 | 372 | N | 351 | -0- | -21 | | -0- | | 37 | 1 | 312 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,491 TOTAL CONDENSATE PROD: 2

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18 | N | 18 | -0- | -0- | | -0- | | 1 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 02 | 18 | N | 18 | -0- | -0- | | -0- | | 1 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | 10 | -0- | -21 | | -0- | | 10 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 7 | -0- | -23 | | -0- | | 7 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 7 | -0- | -24 | | -0- | | 7 | 3 | | | N | -0- | | | | | -0- |
| 06 | 10 | N | 5 | -0- | -5 | | -0- | | 5 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7 | N | 6 | -0- | -1 | | -0- | | 6 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7 | N | 6 | -0- | -1 | | -0- | | 6 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5 | N | 1 | -0- | -4 | | -0- | | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6 | N | -0- | -0- | -6 | | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 6 | N | -0- | -0- | -6 | | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | | -0- | | 1 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 79 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 285 | N | 285 | -0- | -0- | -0- | 19 | 1 | 265 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 254 | N | 254 | -0- | -0- | -0- | 17 | 1 | 237 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 279 | N | 277 | -0- | -2 | -0- | 18 | 1 | 258 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 270 | N | 269 | -0- | -1 | -0- | 17 | 1 | 252 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 279 | N | 220 | -0- | -59 | -0- | 12 | 1 | 208 | 2 | Y | -0- | | | | | -0- |
| 06 | 290 | N | 290 | -0- | -0- | -0- | 15 | 1 | 275 | 2 | Y | -0- | | | | | -0- |
| 07 | 299 | N | 299 | -0- | -0- | -0- | 15 | 1 | 284 | 2 | Y | -0- | | | | | -0- |
| 08 | 290 | N | 290 | -0- | -0- | -0- | 15 | 1 | 274 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 300 | N | 277 | -0- | -23 | -0- | 14 | 1 | 263 | 2 | Y | -0- | | | | | 1 |
| 10 | 310 | N | 282 | -0- | -28 | -0- | 15 | 1 | 267 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 271 | N | 271 | -0- | -0- | -0- | 15 | 1 | 256 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 271 | -0- | -8 | -0- | 16 | 1 | 254 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,285 TOTAL CONDENSATE PROD: 4

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 105 | -0- | -19 | -0- | 5 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| 02 | 99 | N | 99 | -0- | -0- | -0- | 5 | 1 | 94 | 2 | Y | -0- | | | | | -0- |
| 03 | 124 | N | 108 | -0- | -16 | -0- | 5 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 04 | 101 | N | 101 | -0- | -0- | -0- | 5 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| 05 | 124 | N | 93 | -0- | -31 | -0- | 5 | 1 | 87 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 96 | N | 96 | -0- | -0- | -0- | 6 | 1 | 90 | 2 | Y | -0- | | | | | 1 |
| 07 | 100 | N | 100 | -0- | -0- | -0- | 6 | 1 | 94 | 2 | Y | -0- | | | | | 1 |
| 08 | 98 | N | 98 | -0- | -0- | -0- | 6 | 1 | 92 | 2 | Y | -0- | | | | | 1 |
| 09 | 93 | N | 93 | -0- | -0- | -0- | 6 | 1 | 87 | 2 | Y | -0- | | | | | 1 |
| 10 | 97 | N | 97 | -0- | -0- | -0- | 6 | 1 | 91 | 2 | Y | -0- | | | | | 1 |
| 11 | 99 | N | 99 | -0- | -0- | -0- | 6 | 1 | 93 | 2 | Y | -0- | | | | | 1 |
| *12 | 107 | N | 107 | -0- | -0- | -0- | 6 | 1 | 101 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 1,196 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 548 | -0- | 548 | 548 | 119 | 1 6 9 | 423 | 2 | Y | 5 | 5 | 1 | | | 2 |
| 02 | DLQ G-10 | | 372 | -0- | 372 | 920 | 100 | 1 3 9 | 269 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 03 | 1349 | N | 429 | -0- | -920 | -0- | 113 | 1 2 9 | 314 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 04 | 381 | N | 381 | -0- | -0- | -0- | 108 | 1 3 9 | 270 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| 05 | 403 | N | 386 | -0- | -17 | -0- | 111 | 1 3 9 | 272 | 2 | Y | 3 | 2 | 1 | | | 2 |
| 06 | 420 | N | 338 | -0- | -82 | -0- | 106 | 1 1 9 | 231 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 07 | 403 | N | 366 | -0- | -37 | -0- | 110 | 1 2 9 | 254 | 2 | Y | 2 | 1 | 1 | | | 2 |
| 08 | 381 | N | 381 | -0- | -0- | -0- | 112 | 1 2 9 | 267 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 09 | 394 | N | 394 | -0- | -0- | -0- | 110 | 1 2 9 | 282 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 10 | 400 | N | 400 | -0- | -0- | -0- | 113 | 1 2 9 | 285 | 2 | Y | 2 | 2 | 1 | | | 2 |
| *11 | 360 | N | 26 | -0- | -334 | -0- | 4 | 1 | 22 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 12 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,021 TOTAL CONDENSATE PROD: 25

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 834 | N | 834 | -0- | -0- | -0- | 51 | 1 | 783 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 616 | -0- | -0- | -0- | 39 | 1 | 577 | 3 | N | -0- | | | | | -0- |
| 03 | 823 | N | 823 | -0- | -0- | -0- | 50 | 1 | 773 | 3 | N | -0- | | | | | -0- |
| 04 | 1425 | N | 1425 | -0- | -0- | -0- | 75 | 1 | 1350 | 3 | N | -0- | | | | | -0- |
| 05 | 1287 | N | 1287 | -0- | -0- | -0- | 56 | 1 | 1231 | 3 | N | -0- | | | | | -0- |
| 06 | 1132 | N | 1132 | -0- | -0- | -0- | 44 | 1 | 1088 | 3 | N | -0- | | | | | -0- |
| 07 | 1488 | N | 1149 | -0- | -339 | -0- | 42 | 1 | 1107 | 3 | N | -0- | | | | | -0- |
| 08 | 1302 | N | 1102 | -0- | -200 | -0- | 43 | 1 | 1059 | 3 | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1017 | -0- | -123 | -0- | 40 | 1 | 977 | 3 | N | -0- | | | | | -0- |
| 10 | 1147 | N | 997 | -0- | -150 | -0- | 39 | 1 | 958 | 3 | N | -0- | | | | | -0- |
| 11 | 1080 | N | 931 | -0- | -149 | -0- | 40 | 1 | 891 | 3 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 933 | -0- | -121 | -0- | 44 | 1 | 889 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,246 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 915 | -0- | -15 | -0- | 147 | 1 | 768 | 3 | N | -0- | | | | | -0- |
| 02 | 840 | N | 837 | -0- | -3 | -0- | 153 | 1 | 684 | 3 | N | -0- | | | | | -0- |
| 03 | 899 | N | 892 | -0- | -7 | -0- | 149 | 1 | 743 | 3 | N | -0- | | | | | -0- |
| 04 | 900 | N | 896 | -0- | -4 | -0- | 141 | 1 | 755 | 3 | N | -0- | | | | | -0- |
| 05 | 936 | N | 936 | -0- | -0- | -0- | 146 | 1 | 790 | 3 | N | -0- | | | | | -0- |
| 06 | 870 | N | 865 | -0- | -5 | -0- | 136 | 1 | 729 | 3 | N | -0- | | | | | -0- |
| 07 | 942 | N | 942 | -0- | -0- | -0- | 148 | 1 | 794 | 3 | N | -0- | | | | | -0- |
| 08 | 930 | N | 910 | -0- | -20 | -0- | 146 | 1 | 764 | 3 | N | -0- | | | | | -0- |
| 09 | 874 | N | 874 | -0- | -0- | -0- | 141 | 1 | 733 | 3 | N | -0- | | | | | -0- |
| 10 | 930 | N | 866 | -0- | -64 | -0- | 148 | 1 | 718 | 3 | N | -0- | | | | | -0- |
| 11 | 870 | N | 847 | -0- | -23 | -0- | 144 | 1 | 703 | 3 | N | -0- | | | | | -0- |
| 12 | 899 | N | 877 | -0- | -22 | -0- | 150 | 1 | 727 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,657 TOTAL CONDENSATE PROD: -0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 944 | N | 944 | -0- | -0- | -0- | 98 | 1 | 845 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 879 | N | 879 | -0- | -0- | -0- | 90 | 1 | 789 | 2 | Y | -0- | | | | | 3 |
| 03 | 1090 | N | 1090 | -0- | -0- | -0- | 103 | 1 | 985 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1112 | N | 1112 | -0- | -0- | -0- | 106 | 1 | 1004 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1136 | N | 1136 | -0- | -0- | -0- | 113 | 1 | 1020 | 2 | Y | 3 | 8 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1080 | N | 1080 | -0- | -0- | -0- | 112 | 1 | 967 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1147 | N | 1104 | -0- | -43 | -0- | 114 | 1 | 988 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1147 | N | 1099 | -0- | -48 | -0- | 117 | 1 | 980 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1080 | N | 978 | -0- | -102 | -0- | 109 | 1 | 869 | 2 | Y | -0- | | | | | 7 |
| 10 | 1116 | N | 1070 | -0- | -46 | -0- | 114 | 1 | 954 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1050 | N | 1050 | -0- | -0- | -0- | 108 | 1 | 934 | 2 | Y | 7 | 6 | 8 | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 1027 | N | 1027 | -0- | -0- | -0- | 117 | 1 | 910 | 2 | Y | -0- | 9 | 1 | | | 1 |

TOTAL GAS PROD: 12,569 TOTAL CONDENSATE PROD: 22

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 93 | -0- | -0- | -0- | 4 | 1 | 89 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 91 | N | 91 | -0- | -0- | -0- | 4 | 1 | 86 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 94 | N | 94 | -0- | -0- | -0- | 4 | 1 | 89 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 71 | N | 71 | -0- | -0- | -0- | 3 | 1 | 68 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 73 | N | 73 | -0- | -0- | -0- | 3 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 06 | 75 | N | 75 | -0- | -0- | -0- | 4 | 1 | 70 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 74 | N | 74 | -0- | -0- | -0- | 4 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 08 | 72 | N | 72 | -0- | -0- | -0- | 4 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 69 | -0- | -21 | -0- | 3 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 59 | -0- | -3 | -0- | 3 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 11 | 83 | N | 83 | -0- | -0- | -0- | 4 | 1 | 78 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 85 | N | 85 | -0- | -0- | -0- | 4 | 1 | 80 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 939 TOTAL CONDENSATE PROD: 5

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 389 | N | 389 | -0- | -0- | -0- | 25 | 1 | 363 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 336 | N | 320 | -0- | -16 | -0- | 21 | 1 | 296 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 372 | N | 343 | -0- | -29 | -0- | 22 | 1 | 321 | 2 | Y | -0- | | | | | 2 |
| 04 | 390 | N | 335 | -0- | -55 | -0- | 21 | 1 | 314 | 2 | Y | -0- | | | | | 2 |
| 05 | 341 | N | 255 | -0- | -86 | -0- | 19 | 1 | 235 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 330 | N | 66 | -0- | -264 | -0- | 5 | 1 | 61 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 341 | N | 51 | -0- | -290 | -0- | 4 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 08 | 248 | N | 42 | -0- | -206 | -0- | 2 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 50 | -0- | -10 | -0- | 3 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 10 | 69 | N | 69 | -0- | -0- | -0- | 4 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 11 | 68 | N | 68 | -0- | -0- | -0- | 5 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| *12 | 70 | N | 70 | -0- | -0- | -0- | 5 | 1 | 65 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,058 TOTAL CONDENSATE PROD: 5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 526 | -0- | -32 | -0- | 45 | 1 | 481 | 2 | Y | -0- | | | | | 8 |
| 02 | 477 | N | 477 | -0- | -0- | -0- | 39 | 1 | 437 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 527 | N | 525 | -0- | -2 | -0- | 45 | 1 | 478 | 2 | Y | 2 | 2 | 8 | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 525 | N | 525 | -0- | -0- | -0- | 44 | 1 | 481 | 2 | Y | -0- | | | | | 9 |
| 05 | 541 | N | 541 | -0- | -0- | -0- | 37 | 1 | 504 | 2 | Y | -0- | | | | | 9 |
| 06 | 510 | N | 493 | -0- | -17 | -0- | 35 | 1 | 457 | 2 | Y | 1 | 1 | 8 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 558 | N | 530 | -0- | -28 | -0- | 36 | 1 | 494 | 2 | Y | -0- | | | | | 9 |
| 08 | 557 | N | 557 | -0- | -0- | -0- | 35 | 1 | 522 | 2 | Y | -0- | | | | | 9 |
| 09 | 519 | N | 519 | -0- | -0- | -0- | 36 | 1 | 483 | 2 | Y | -0- | | | | | 9 |
| 10 | 551 | N | 551 | -0- | -0- | -0- | 47 | 1 | 504 | 2 | Y | -0- | | | | | 9 |
| 11 | 540 | N | 518 | -0- | -22 | -0- | 45 | 1 | 473 | 2 | Y | -0- | | | | | 9 |
| 12 | 527 | N | 424 | -0- | -103 | -0- | 35 | 1 | 389 | 2 | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 6,186 TOTAL CONDENSATE PROD: 4

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1392 | -0- | -344 | -0- | 147 | 1 | 1235 | 2 | Y | 9 | 13 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1540 | N | 1142 | -0- | -398 | -0- | 125 | 1 | 1007 | 2 | Y | 9 | 8 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1674 | N | 1146 | -0- | -528 | -0- | 135 | 1 | 1003 | 2 | Y | 7 | 6 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1350 | N | 1036 | -0- | -314 | -0- | 127 | 1 | 901 | 2 | Y | 7 | 9 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1271 | N | 1004 | -0- | -267 | -0- | 129 | 1 | 868 | 2 | Y | 6 | 5 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1110 | N | 921 | -0- | -189 | -0- | 124 | 1 | 793 | 2 | Y | 4 | 6 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1085 | N | 913 | -0- | -172 | -0- | 122 | 1 | 787 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1079 | N | 1079 | -0- | -0- | -0- | 136 | 1 | 934 | 2 | Y | 8 | 4 | 1 | 3 | 8 | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1430 | N | 1430 | -0- | -0- | -0- | 156 | 1 | 1264 | 2 | Y | 9 | 5 | 1 | 2 | 8 | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1516 | N | 1516 | -0- | -0- | -0- | 163 | 1 | 1343 | 2 | Y | 9 | 9 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *11 | 1394 | N | 1394 | -0- | -0- | -0- | 153 | 1 | 1231 | 2 | Y | 9 | 9 | 1 | 2 | 8 | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 1388 | N | 1388 | -0- | -0- | -0- | 150 | 1 | 1224 | 2 | Y | 13 | 7 | 1 | 4 | 8 | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,361 TOTAL CONDENSATE PROD: 94

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 251 | -0- | -28 | -0- | | 14 | 1 2 9 | 235 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 224 | N | 224 | -0- | -0- | -0- | | 13 | 1 2 9 | 209 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 03 | 248 | N | 220 | -0- | -28 | -0- | | 13 | 1 1 9 | 206 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 240 | N | 212 | -0- | -28 | -0- | | 13 | 1 2 9 | 197 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 05 | 248 | N | 227 | -0- | -21 | -0- | | 14 | 1 1 9 | 212 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 221 | N | 221 | -0- | -0- | -0- | | 14 | 1 2 9 | 205 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 07 | 224 | N | 224 | -0- | -0- | -0- | | 14 | 1 1 9 | 209 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 08 | 222 | N | 222 | -0- | -0- | -0- | | 14 | 1 1 9 | 207 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 211 | N | 211 | -0- | -0- | -0- | | 14 | 1 1 9 | 196 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 217 | N | 208 | -0- | -9 | -0- | | 13 | 1 1 9 | 194 | 2 | Y | 1 | 1 | 1 | | | 1 |
| *11 | 210 | N | 181 | -0- | -29 | -0- | | 12 | 1 2 9 | 167 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 12 | 217 | N | 178 | -0- | -39 | -0- | | 11 | 1 1 9 | 166 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 2,579 TOTAL CONDENSATE PROD: 17

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 678 | -0- | -4 | -0- | | 121 | 1 6 9 | 551 | 2 | Y | 5 | 6 | 1 | | | 2 |
| 02 | 588 | N | 568 | -0- | -20 | -0- | | 106 | 1 4 9 | 458 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 03 | 682 | N | 618 | -0- | -64 | -0- | | 119 | 1 4 9 | 495 | 2 | Y | 4 | 3 | 1 | | | 3 |
| 04 | 660 | N | 593 | -0- | -67 | -0- | | 115 | 1 4 9 | 474 | 2 | Y | 4 | 5 | 1 | | | 2 |
| 05 | 620 | N | 607 | -0- | -13 | -0- | | 120 | 1 4 9 | 483 | 2 | Y | 4 | 3 | 1 | | | 3 |
| 06 | 600 | N | 589 | -0- | -11 | -0- | | 117 | 1 3 9 | 469 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 07 | 620 | N | 586 | -0- | -34 | -0- | | 117 | 1 3 9 | 466 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 08 | 620 | N | 615 | -0- | -5 | -0- | | 121 | 1 3 9 | 491 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 09 | 600 | N | 576 | -0- | -24 | -0- | | 116 | 1 3 9 | 457 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 10 | 602 | N | 602 | -0- | -0- | -0- | | 120 | 1 3 9 | 479 | 2 | Y | 3 | 3 | 1 | | | 3 |
| *11 | 631 | N | 631 | -0- | -0- | -0- | | 119 | 1 3 9 | 509 | 2 | Y | 3 | 4 | 1 | | | 2 |
| *12 | 702 | N | 702 | -0- | -0- | -0- | | 125 | 1 4 9 | 573 | 2 | Y | 4 | 3 | 1 | | | 3 |

TOTAL GAS PROD: 7,365 TOTAL CONDENSATE PROD: 43

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 962 | -0- | -30 | -0- | 55 | 1 7 9 | 900 | 2 | Y | 6 | 8 | 1 | | | 3 |
| 02 | 896 | N | 886 | -0- | -10 | -0- | 50 | 1 11 9 | 825 | 2 | Y | 10 | 6 | 1 | 3 | 8 | 4 |
| 03 | 1004 | N | 1004 | -0- | -0- | -0- | 60 | 1 6 9 | 938 | 2 | Y | 5 | 4 | 1 | | | 5 |
| 04 | 967 | N | 967 | -0- | -0- | -0- | 59 | 1 10 9 | 898 | 2 | Y | 9 | 7 | 1 | 3 | 8 | 4 |
| 05 | 992 | N | 983 | -0- | -9 | -0- | 62 | 1 7 9 | 914 | 2 | Y | 6 | 5 | 1 | | | 5 |
| 06 | 960 | N | 926 | -0- | -34 | -0- | 60 | 1 8 9 | 858 | 2 | Y | 7 | 6 | 1 | 3 | 8 | 3 |
| 07 | 992 | N | 971 | -0- | -21 | -0- | 59 | 1 6 9 | 906 | 2 | Y | 5 | 3 | 1 | | | 5 |
| 08 | 1000 | N | 1000 | -0- | -0- | -0- | 65 | 1 6 9 | 929 | 2 | Y | 5 | 5 | 1 | | | 5 |
| 09 | 944 | N | 944 | -0- | -0- | -0- | 61 | 1 6 9 | 877 | 2 | Y | 5 | 5 | 1 | | | 5 |
| 10 | 974 | N | 974 | -0- | -0- | -0- | 62 | 1 7 9 | 905 | 2 | Y | 6 | 6 | 1 | | | 5 |
| *11 | 960 | N | 923 | -0- | -37 | -0- | 59 | 1 8 9 | 856 | 2 | Y | 7 | 6 | 1 | 3 | 8 | 3 |
| 12 | 961 | N | 813 | -0- | -148 | -0- | 50 | 1 9 9 | 754 | 2 | Y | 8 | 5 | 1 | 2 | 8 | 4 |

TOTAL GAS PROD: 11,353 TOTAL CONDENSATE PROD: 79

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 533 | -0- | -25 | -0- | 80 | 1 2 9 | 451 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 02 | 504 | N | 475 | -0- | -29 | -0- | 73 | 1 1 9 | 401 | 2 | Y | 1 | 3 | 1 | | | -0- |
| 03 | 567 | N | 567 | -0- | -0- | -0- | 83 | 1 2 9 | 482 | 2 | Y | 2 | | | | | 2 |
| 04 | 534 | N | 534 | -0- | -0- | -0- | 78 | 1 1 9 | 455 | 2 | Y | 1 | | | | | 3 |
| 05 | 541 | N | 541 | -0- | -0- | -0- | 86 | 1 2 9 | 453 | 2 | Y | 2 | 4 | 1 | | | 1 |
| 06 | 540 | N | 532 | -0- | -8 | -0- | 83 | 1 1 9 | 448 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 07 | 565 | N | 565 | -0- | -0- | -0- | 86 | 1 1 9 | 478 | 2 | Y | 1 | | | | | 1 |
| 08 | 726 | N | 726 | -0- | -0- | -0- | 84 | 1 1 9 | 641 | 2 | Y | 1 | | | | | 2 |
| 09 | 540 | N | 458 | -0- | -82 | -0- | 71 | 1 1 9 | 386 | 2 | Y | 1 | | | | | 3 |
| 10 | 558 | N | 493 | -0- | -65 | -0- | 76 | 1 | 417 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 11 | 690 | N | 421 | -0- | -269 | -0- | 68 | 1 2 9 | 351 | 2 | Y | 2 | | | | | 2 |
| 12 | 465 | N | 379 | -0- | -86 | -0- | 68 | 1 1 9 | 310 | 2 | Y | 1 | | | | | 3 |

TOTAL GAS PROD: 6,224 TOTAL CONDENSATE PROD: 15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 292 | -0- | -49 | -0- | 16 | 1 | 276 | 3 | N | -0- | | | | | -0- |
| 02 | 312 | N | 312 | -0- | -0- | -0- | 18 | 1 | 294 | 3 | N | -0- | | | | | -0- |
| 03 | 343 | N | 343 | -0- | -0- | -0- | 20 | 1 | 323 | 3 | N | -0- | | | | | -0- |
| 04 | 285 | N | 285 | -0- | -0- | -0- | 17 | 1 | 268 | 3 | N | -0- | | | | | -0- |
| 05 | 341 | N | 305 | -0- | -36 | -0- | 18 | 1 | 287 | 3 | N | -0- | | | | | -0- |
| 06 | 330 | N | 300 | -0- | -30 | -0- | 18 | 1 | 282 | 3 | N | -0- | | | | | -0- |
| 07 | 310 | N | 297 | -0- | -13 | -0- | 18 | 1 | 279 | 3 | N | -0- | | | | | -0- |
| 08 | 378 | N | 378 | -0- | -0- | -0- | 23 | 1 | 355 | 3 | N | -0- | | | | | -0- |
| 09 | 318 | N | 318 | -0- | -0- | -0- | 19 | 1 | 299 | 3 | N | -0- | | | | | -0- |
| 10 | 310 | N | 295 | -0- | -15 | -0- | 18 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 11 | 361 | N | 361 | -0- | -0- | -0- | 22 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 330 | -0- | -11 | -0- | 20 | 1 | 310 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,816 TOTAL CONDENSATE PROD: -0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 309 | -0- | -1 | -0- | 20 | 1 | 288 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 284 | N | 284 | -0- | -0- | -0- | 19 | 1 | 262 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 316 | N | 316 | -0- | -0- | -0- | 21 | 1 | 295 | 2 | Y | -0- | | | | | 2 |
| 04 | 300 | N | 299 | -0- | -1 | -0- | 19 | 1 | 280 | 2 | Y | -0- | | | | | 2 |
| 05 | 310 | N | 299 | -0- | -11 | -0- | 22 | 1 | 276 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 300 | N | 284 | -0- | -16 | -0- | 21 | 1 | 263 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 310 | N | 296 | -0- | -14 | -0- | 21 | 1 | 274 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 310 | N | 291 | -0- | -19 | -0- | 16 | 1 | 275 | 2 | Y | -0- | | | | | 1 |
| 09 | 286 | N | 286 | -0- | -0- | -0- | 16 | 1 | 270 | 2 | Y | -0- | | | | | 1 |
| 10 | 310 | N | 295 | -0- | -15 | -0- | 18 | 1 | 276 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 270 | N | 266 | -0- | -4 | -0- | 19 | 1 | 246 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 338 | N | 338 | -0- | -0- | -0- | 25 | 1 | 312 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,563 TOTAL CONDENSATE PROD: 9

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 879 | N | 879 | -0- | -0- | -0- | 47 | 1 | 832 | 3 | N | -0- | | | | | -0- |
| 02 | 812 | N | 761 | -0- | -51 | -0- | 43 | 1 | 718 | 3 | N | -0- | | | | | -0- |
| 03 | 899 | N | 825 | -0- | -74 | -0- | 48 | 1 | 777 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 815 | -0- | -25 | -0- | 48 | 1 | 767 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 808 | -0- | -29 | -0- | 48 | 1 | 760 | 3 | N | -0- | | | | | -0- |
| 06 | 826 | N | 826 | -0- | -0- | -0- | 51 | 1 | 775 | 3 | N | -0- | | | | | -0- |
| 07 | 882 | N | 882 | -0- | -0- | -0- | 54 | 1 | 828 | 3 | N | -0- | | | | | -0- |
| 08 | 832 | N | 832 | -0- | -0- | -0- | 50 | 1 | 782 | 3 | N | -0- | | | | | -0- |
| 09 | 840 | N | 796 | -0- | -44 | -0- | 47 | 1 | 749 | 3 | N | -0- | | | | | -0- |
| 10 | 868 | N | 817 | -0- | -51 | -0- | 49 | 1 | 768 | 3 | N | -0- | | | | | -0- |
| 11 | 815 | N | 815 | -0- | -0- | -0- | 49 | 1 | 766 | 3 | N | -0- | | | | | -0- |
| 12 | 837 | N | 812 | -0- | -25 | -0- | 48 | 1 | 764 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,868 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 639 | N | 639 | -0- | -0- | -0- | 61 | 1 | 578 | 2 | Y | -0- | | | | | 1 |
| 02 | 541 | N | 541 | -0- | -0- | -0- | 48 | 1 | 493 | 2 | Y | -0- | | | | | 1 |
| 03 | 586 | N | 586 | -0- | -0- | -0- | 55 | 1 | 531 | 2 | Y | -0- | | | | | 1 |
| 04 | 600 | N | 553 | -0- | -47 | -0- | 54 | 1 | 499 | 2 | Y | -0- | | | | | 1 |
| 05 | 589 | N | 559 | -0- | -30 | -0- | 52 | 1 | 507 | 2 | Y | -0- | | | | | 1 |
| 06 | 570 | N | 532 | -0- | -38 | -0- | 50 | 1 | 482 | 2 | Y | -0- | | | | | 1 |
| 07 | 558 | N | 546 | -0- | -12 | -0- | 50 | 1 | 496 | 2 | Y | -0- | | | | | 1 |
| 08 | 558 | N | 511 | -0- | -47 | -0- | 49 | 1 | 462 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 540 | N | 342 | -0- | -198 | -0- | 33 | 1 | 309 | 2 | Y | -0- | | | | | -0- |
| 10 | 558 | N | 214 | -0- | -344 | -0- | 27 | 1 | 187 | 2 | Y | -0- | | | | | -0- |
| 11 | 799 | N | 799 | -0- | -0- | -0- | 94 | 1 | 705 | 2 | Y | -0- | | | | | -0- |
| *12 | 582 | N | 582 | -0- | -0- | -0- | 61 | 1 | 518 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,404 TOTAL CONDENSATE PROD: 3

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 223 | -0- | -25 | -0- | 21 | 1 | 202 | 2 | Y | -0- | | | | | 1 |
| 02 | 224 | N | 205 | -0- | -19 | -0- | 18 | 1 | 187 | 2 | Y | -0- | | | | | 1 |
| 03 | 229 | N | 229 | -0- | -0- | -0- | 22 | 1 | 207 | 2 | Y | -0- | | | | | 1 |
| 04 | 210 | N | 196 | -0- | -14 | -0- | 19 | 1 | 177 | 2 | Y | -0- | | | | | 1 |
| 05 | 217 | N | 204 | -0- | -13 | -0- | 19 | 1 | 185 | 2 | Y | -0- | | | | | 1 |
| 06 | 210 | N | 187 | -0- | -23 | -0- | 17 | 1 | 170 | 2 | Y | -0- | | | | | 1 |
| 07 | 217 | N | 196 | -0- | -21 | -0- | 18 | 1 | 178 | 2 | Y | -0- | | | | | 1 |
| 08 | 217 | N | 183 | -0- | -34 | -0- | 18 | 1 | 165 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 180 | N | 169 | -0- | -11 | -0- | 16 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 10 | 189 | N | 189 | -0- | -0- | -0- | 24 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 180 | -0- | -0- | -0- | 21 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| *12 | 191 | N | 191 | -0- | -0- | -0- | 20 | 1 | 170 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,352 TOTAL CONDENSATE PROD: 1

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 948 | -0- | -75 | -0- | 51 | 1 | 897 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | 678 | -0- | -218 | -0- | 38 | 1 | 640 | 3 | N | -0- | | | | | -0- |
| 03 | 992 | N | 787 | -0- | -205 | -0- | 46 | 1 | 741 | 3 | N | -0- | | | | | -0- |
| 04 | 930 | N | 831 | -0- | -99 | -0- | 49 | 1 | 782 | 3 | N | -0- | | | | | -0- |
| 05 | 833 | N | 833 | -0- | -0- | -0- | 50 | 1 | 783 | 3 | N | -0- | | | | | -0- |
| 06 | 827 | N | 827 | -0- | -0- | -0- | 51 | 1 | 776 | 3 | N | -0- | | | | | -0- |
| 07 | 872 | N | 872 | -0- | -0- | -0- | 54 | 1 | 818 | 3 | N | -0- | | | | | -0- |
| 08 | 895 | N | 895 | -0- | -0- | -0- | 54 | 1 | 841 | 3 | N | -0- | | | | | -0- |
| 09 | 840 | N | 812 | -0- | -28 | -0- | 48 | 1 | 764 | 3 | N | -0- | | | | | -0- |
| 10 | 868 | N | 795 | -0- | -73 | -0- | 48 | 1 | 747 | 3 | N | -0- | | | | | -0- |
| 11 | 870 | N | 740 | -0- | -130 | -0- | 45 | 1 | 695 | 3 | N | -0- | | | | | -0- |
| 12 | 837 | N | 835 | -0- | -2 | -0- | 50 | 1 | 785 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,853 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | MONTHLY LIFT(L) | STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 3 | -0- | -4 | | -0- | | 3 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 2 | -0- | -5 | | -0- | | 2 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 2 | -0- | -1 | | -0- | | 2 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3 | N | 1 | -0- | -2 | | -0- | | 1 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | -0- | -0- | -2 | | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | | -0- | | 2 | 3 | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 2 | -0- | 2 | | 2 | | 2 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4 | N | 2 | -0- | -2 | | -0- | | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3 | N | 3 | -0- | -0- | | -0- | | 3 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7 | N | 7 | -0- | -0- | | -0- | | 1 | 1 | 6 | 3 | N | -0- | | | | | -0- |
| *12 | 8 | N | 8 | -0- | -0- | | -0- | | 1 | 1 | 7 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- | | -0- | | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | | -0- | | 60 | 2 | | | N | -0- | | | | | -0- |
| 03 | 80 | N | 80 | -0- | -0- | | -0- | | 80 | 2 | | | N | -0- | | | | | -0- |
| 04 | 82 | N | 82 | -0- | -0- | | -0- | | 82 | 2 | | | N | -0- | | | | | -0- |
| 05 | 86 | N | 86 | -0- | -0- | | -0- | | 86 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 85 | -0- | -5 | | -0- | | 85 | 2 | | | N | -0- | | | | | -0- |
| 07 | 94 | N | 94 | -0- | -0- | | -0- | | 94 | 2 | | | N | -0- | | | | | -0- |
| 08 | 97 | N | 97 | -0- | -0- | | -0- | | 97 | 2 | | | N | -0- | | | | | -0- |
| 09 | 97 | N | 97 | -0- | -0- | | -0- | | 97 | 2 | | | N | -0- | | | | | -0- |
| 10 | 102 | N | 102 | -0- | -0- | | -0- | | 102 | 2 | | | N | -0- | | | | | -0- |
| 11 | 97 | N | 97 | -0- | -0- | | -0- | | 97 | 2 | | | N | -0- | | | | | -0- |
| *12 | 99 | N | 99 | -0- | -0- | | -0- | | 99 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 982 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 733 | N | 733 | -0- | -0- | -0- | 76 | 1 | 656 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 688 | N | 688 | -0- | -0- | -0- | 71 | 1 | 617 | 2 | Y | -0- | | | | | 3 |
| 03 | 778 | N | 778 | -0- | -0- | -0- | 73 | 1 | 704 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 745 | N | 745 | -0- | -0- | -0- | 71 | 1 | 673 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 764 | N | 764 | -0- | -0- | -0- | 76 | 1 | 686 | 2 | Y | 2 | 6 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 735 | N | 735 | -0- | -0- | -0- | 76 | 1 | 658 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 775 | N | 772 | -0- | -3 | -0- | 80 | 1 | 691 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 777 | N | 777 | -0- | -0- | -0- | 83 | 1 | 692 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 750 | N | 686 | -0- | -64 | -0- | 76 | 1 | 610 | 2 | Y | -0- | | | | | 5 |
| 10 | 775 | N | 750 | -0- | -25 | -0- | 80 | 1 | 669 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 750 | N | 731 | -0- | -19 | -0- | 76 | 1 | 654 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 717 | N | 717 | -0- | -0- | -0- | 82 | 1 | 635 | 2 | Y | -0- | 6 | 1 | | | 1 |

TOTAL GAS PROD: 8,876 TOTAL CONDENSATE PROD: 11

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 10 | -0- | -21 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 7 | -0- | -21 | -0- | 1 | 1 | 6 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | 12 | -0- | -19 | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 04 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 05 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 06 | 20 | N | 20 | -0- | -0- | -0- | 2 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 20 | -0- | -11 | -0- | 2 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 08 | 17 | N | 17 | -0- | -0- | -0- | 2 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 14 | -0- | -16 | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 2 | -0- | -28 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 14 | N | 1 | -0- | -13 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 135 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 426 | -0- | -8 | -0- | 23 | 1 | 403 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | 369 | -0- | -23 | -0- | 21 | 1 | 348 | 3 | N | -0- | | | | | -0- |
| 03 | 434 | N | 408 | -0- | -26 | -0- | 24 | 1 | 384 | 3 | N | -0- | | | | | -0- |
| 04 | 420 | N | 394 | -0- | -26 | -0- | 23 | 1 | 371 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 401 | -0- | -2 | -0- | 24 | 1 | 377 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 384 | -0- | -6 | -0- | 24 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 395 | -0- | -8 | -0- | 24 | 1 | 371 | 3 | N | -0- | | | | | -0- |
| 08 | 403 | N | 381 | -0- | -22 | -0- | 23 | 1 | 358 | 3 | N | -0- | | | | | -0- |
| 09 | 390 | N | 358 | -0- | -32 | -0- | 21 | 1 | 337 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 366 | -0- | -37 | -0- | 22 | 1 | 344 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 347 | -0- | -13 | -0- | 21 | 1 | 326 | 3 | N | -0- | | | | | -0- |
| *12 | 438 | N | 438 | -0- | -0- | -0- | 26 | 1 | 412 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,667 TOTAL CONDENSATE PROD: -0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 220 | -0- | -369 | -0- | 9 | 1 | 209 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 532 | N | 302 | -0- | -230 | -0- | 13 | 1 | 286 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 589 | N | 300 | -0- | -289 | -0- | 13 | 1 | 284 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 320 | N | 320 | -0- | -0- | -0- | 14 | 1 | 304 | 2 | Y | 2 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 341 | N | 226 | -0- | -115 | -0- | 10 | 1 | 214 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 300 | N | 119 | -0- | -181 | -0- | 6 | 1 | 112 | 2 | Y | 1 | 1 | 1 | 1 | 8 | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 341 | N | 131 | -0- | -210 | -0- | 6 | 1 | 124 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 231 | N | 231 | -0- | -0- | -0- | 12 | 1 | 218 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 248 | N | 248 | -0- | -0- | -0- | 12 | 1 | 235 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 201 | N | 201 | -0- | -0- | -0- | 10 | 1 | 189 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 293 | N | 293 | -0- | -0- | -0- | 14 | 1 | 276 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 248 | N | 170 | -0- | -78 | -0- | 8 | 1 | 160 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,761 TOTAL CONDENSATE PROD: 23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | N | 101 | -0- | -0- | -0- | 4 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| 02 | 150 | N | 150 | -0- | -0- | -0- | 6 | 1 | 142 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 162 | N | 162 | -0- | -0- | -0- | 7 | 1 | 154 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 136 | N | 136 | -0- | -0- | -0- | 6 | 1 | 128 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 93 | N | 53 | -0- | -40 | -0- | 2 | 1 | 51 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 90 | N | 5 | -0- | -85 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 155 | N | 1 | -0- | -154 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 5 | N | 3 | -0- | -2 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 37 | N | 37 | -0- | -0- | -0- | 2 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| *12 | 79 | N | 79 | -0- | -0- | -0- | 4 | 1 | 75 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 736 TOTAL CONDENSATE PROD: 5

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 122 | -0- | -126 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 02 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 03 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 79 | -0- | -41 | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 52 | -0- | -227 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 92 | -0- | -58 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 36 | -0- | -57 | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 7 | -0- | -83 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 808 TOTAL CONDENSATE PROD: -0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 166 | -0- | -20 | -0- | 14 | 1 | 151 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 168 | N | 112 | -0- | -56 | -0- | 10 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 03 | 186 | N | 112 | -0- | -74 | -0- | 10 | 1 | 100 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 150 | N | 98 | -0- | -52 | -0- | 9 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 05 | 124 | N | 100 | -0- | -24 | -0- | 9 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 06 | 120 | N | 103 | -0- | -17 | -0- | 9 | 1 | 93 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 95 | N | 95 | -0- | -0- | -0- | 9 | 1 | 86 | 2 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 89 | -0- | -4 | -0- | 8 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 89 | -0- | -1 | -0- | 8 | 1 | 80 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 93 | N | 92 | -0- | -1 | -0- | 9 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 86 | -0- | -4 | -0- | 8 | 1 | 78 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 86 | -0- | -7 | -0- | 9 | 1 | 76 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,228 TOTAL CONDENSATE PROD: 6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 797 | N | 797 | -0- | -0- | -0- | 38 | 1 6 9 | 753 | 2 | Y | 5 | 6 | 1 | | | 1 |
| 02 | 577 | N | 577 | -0- | -0- | -0- | 28 | 1 4 9 | 545 | 2 | Y | 4 | 3 | 1 | | | 2 |
| 03 | 744 | N | 740 | -0- | -4 | -0- | 37 | 1 4 9 | 699 | 2 | Y | 4 | 5 | 1 | | | 1 |
| 04 | 780 | N | 709 | -0- | -71 | -0- | 36 | 1 4 9 | 669 | 2 | Y | 4 | 5 | 1 | | | -0- |
| 05 | 651 | N | 521 | -0- | -130 | -0- | 27 | 1 2 9 | 492 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 06 | 720 | N | 501 | -0- | -219 | -0- | 26 | 1 3 9 | 472 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 07 | 744 | N | 528 | -0- | -216 | -0- | 28 | 1 2 9 | 498 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 08 | 700 | N | 700 | -0- | -0- | -0- | 30 | 1 2 9 | 668 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 669 | N | 669 | -0- | -0- | -0- | 29 | 1 4 9 | 636 | 2 | Y | 4 | 5 | 1 | | | -0- |
| 10 | 622 | N | 622 | -0- | -0- | -0- | 27 | 1 3 9 | 592 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 690 | N | 510 | -0- | -180 | -0- | 22 | 1 3 9 | 485 | 2 | Y | 3 | 1 | 1 | | | 2 |
| 12 | 682 | N | 490 | -0- | -192 | -0- | 22 | 1 2 9 | 466 | 2 | Y | 2 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 7,364 TOTAL CONDENSATE PROD: 38

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 277 | -0- | -64 | -0- | 19 | 1 3 9 | 255 | 2 | Y | 3 | | | | | 6 |
| 02 | 364 | N | 297 | -0- | -67 | -0- | 19 | 1 4 9 | 274 | 2 | Y | 4 | 6 | 1 | | | 4 |
| 03 | 403 | N | 335 | -0- | -68 | -0- | 29 | 1 6 9 | 300 | 2 | Y | 5 | 7 | 1 | | | 2 |
| 04 | 317 | N | 317 | -0- | -0- | -0- | 27 | 1 6 9 | 284 | 2 | Y | 5 | 4 | 1 | | | 3 |
| 05 | 372 | N | 307 | -0- | -65 | -0- | 24 | 1 3 9 | 280 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 06 | 360 | N | 311 | -0- | -49 | -0- | 24 | 1 3 9 | 284 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 07 | 310 | N | 278 | -0- | -32 | -0- | 23 | 1 3 9 | 252 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 08 | 310 | N | 277 | -0- | -33 | -0- | 25 | 1 3 9 | 249 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 09 | 300 | N | 242 | -0- | -58 | -0- | 24 | 1 2 9 | 216 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 10 | 279 | N | 262 | -0- | -17 | -0- | 21 | 1 3 9 | 238 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 11 | 287 | N | 287 | -0- | -0- | -0- | 20 | 1 4 9 | 263 | 2 | Y | 4 | | | | | 5 |
| *12 | 351 | N | 351 | -0- | -0- | -0- | 24 | 1 4 9 | 323 | 2 | Y | 4 | 3 | 1 | | | 6 |

TOTAL GAS PROD: 3,541 TOTAL CONDENSATE PROD: 42

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 537 | -0- | -21 | -0- | 93 | 1 | 444 | 3 | N | -0- | | | | | -0- |
| 02 | 479 | N | 479 | -0- | -0- | -0- | 82 | 1 | 397 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 520 | -0- | -69 | -0- | 91 | 1 | 429 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 484 | -0- | -26 | -0- | 87 | 1 | 397 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 477 | -0- | -50 | -0- | 89 | 1 | 388 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 466 | -0- | -44 | -0- | 87 | 1 | 379 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 475 | -0- | -21 | -0- | 90 | 1 | 385 | 3 | N | -0- | | | | | -0- |
| 08 | 465 | N | 452 | -0- | -13 | -0- | 89 | 1 | 363 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 443 | -0- | -37 | -0- | 86 | 1 | 357 | 3 | N | -0- | | | | | -0- |
| 10 | 471 | N | 471 | -0- | -0- | -0- | 90 | 1 | 381 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 448 | -0- | -2 | -0- | 88 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| *12 | 470 | N | 470 | -0- | -0- | -0- | 95 | 1 | 375 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,722 TOTAL CONDENSATE PROD: -0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 883 | N | 883 | -0- | -0- | -0- | 76 | 1 | 807 | 2 | Y | -0- | | | | | -0- |
| 02 | 867 | N | 867 | -0- | -0- | -0- | 72 | 1 | 795 | 2 | Y | -0- | | | | | -0- |
| 03 | 862 | N | 862 | -0- | -0- | -0- | 67 | 1 | 795 | 2 | Y | -0- | | | | | -0- |
| 04 | 841 | N | 841 | -0- | -0- | -0- | 66 | 1 | 775 | 2 | Y | -0- | | | | | -0- |
| 05 | 961 | N | 731 | -0- | -230 | -0- | 56 | 1 | 675 | 2 | Y | -0- | | | | | -0- |
| 06 | 840 | N | 534 | -0- | -306 | -0- | 41 | 1 | 493 | 2 | Y | -0- | | | | | -0- |
| 07 | 868 | N | 523 | -0- | -345 | -0- | 42 | 1 | 481 | 2 | Y | -0- | | | | | -0- |
| 08 | 619 | N | 619 | -0- | -0- | -0- | 51 | 1 | 568 | 2 | Y | -0- | | | | | -0- |
| 09 | 569 | N | 569 | -0- | -0- | -0- | 51 | 1 | 518 | 2 | Y | -0- | | | | | -0- |
| 10 | 584 | N | 584 | -0- | -0- | -0- | 53 | 1 | 531 | 2 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 544 | -0- | -56 | -0- | 50 | 1 | 494 | 2 | Y | -0- | | | | | -0- |
| 12 | 589 | N | 570 | -0- | -19 | -0- | 52 | 1 | 518 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,127 TOTAL CONDENSATE PROD: -0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1637 | N | 1637 | -0- | -0- | -0- | 171 | 1 | 1466 | 3 | N | -0- | | | | | -0- |
| 02 | 1469 | N | 1469 | -0- | -0- | -0- | 156 | 1 | 1313 | 3 | N | -0- | | | | | -0- |
| 03 | 1550 | N | 1544 | -0- | -6 | -0- | 173 | 1 | 1371 | 3 | N | -0- | | | | | -0- |
| 04 | 1590 | N | 1361 | -0- | -229 | -0- | 165 | 1 | 1196 | 3 | N | -0- | | | | | -0- |
| 05 | 1612 | N | 1577 | -0- | -35 | -0- | 183 | 1 | 1394 | 3 | N | -0- | | | | | -0- |
| 06 | 1561 | N | 1561 | -0- | -0- | -0- | 180 | 1 | 1381 | 3 | N | -0- | | | | | -0- |
| 07 | 1604 | N | 1604 | -0- | -0- | -0- | 183 | 1 | 1421 | 3 | N | -0- | | | | | -0- |
| 08 | 1629 | N | 1629 | -0- | -0- | -0- | 183 | 1 | 1446 | 3 | N | -0- | | | | | -0- |
| 09 | 1560 | N | 1505 | -0- | -55 | -0- | 173 | 1 | 1331 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1612 | N | 1579 | -0- | -33 | -0- | 178 | 1 | 1401 | 3 | N | -0- | | | | | -0- |
| 11 | 1590 | N | 1486 | -0- | -104 | -0- | 177 | 1 | 1309 | 3 | N | -0- | | | | | -0- |
| *12 | 1577 | N | 1577 | -0- | -0- | -0- | 185 | 1 | 1392 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,529 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 494 | -0- | -33 | -0- | 23 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 453 | -0- | -23 | -0- | 20 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 501 | -0- | -26 | -0- | 23 | 1 | 478 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 464 | -0- | -16 | -0- | 21 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 455 | -0- | -41 | -0- | 21 | 1 | 434 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 454 | -0- | -26 | -0- | 21 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| 07 | 469 | N | 469 | -0- | -0- | -0- | 23 | 1 | 446 | 3 | N | -0- | | | | | -0- |
| 08 | 465 | N | 442 | -0- | -23 | -0- | 21 | 1 | 421 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 445 | -0- | -5 | -0- | 21 | 1 | 424 | 3 | N | -0- | | | | | -0- |
| 10 | 478 | N | 478 | -0- | -0- | -0- | 23 | 1 | 455 | 3 | N | -0- | | | | | -0- |
| 11 | 447 | N | 447 | -0- | -0- | -0- | 23 | 1 | 424 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 370 | -0- | -95 | -0- | 22 | 1 | 348 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,472 TOTAL CONDENSATE PROD: -0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 445 | N | 445 | -0- | -0- | -0- | 26 | 1 | 416 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 426 | N | 426 | -0- | -0- | -0- | 24 | 1 | 396 | 2 | Y | 5 | 3 | 1 | 1 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 496 | N | 450 | -0- | -46 | -0- | 27 | 1 | 421 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 486 | N | 486 | -0- | -0- | -0- | 29 | 1 | 451 | 2 | Y | 5 | 4 | 1 | 1 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 465 | N | 450 | -0- | -15 | -0- | 28 | 1 | 420 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 476 | N | 476 | -0- | -0- | -0- | 31 | 1 | 442 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 496 | N | 478 | -0- | -18 | -0- | 29 | 1 | 446 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 479 | N | 479 | -0- | -0- | -0- | 31 | 1 | 446 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 480 | N | 459 | -0- | -21 | -0- | 30 | 1 | 427 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 465 | N | 456 | -0- | -9 | -0- | 29 | 1 | 424 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 450 | N | 324 | -0- | -126 | -0- | 21 | 1 | 300 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 465 | N | 449 | -0- | -16 | -0- | 28 | 1 | 417 | 2 | Y | 4 | 2 | 1 | 1 | 8 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,378 TOTAL CONDENSATE PROD: 37

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 246 | -0- | -2 | -0- | | 14 | 1<br>2 9 | 230 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 224 | N | 219 | -0- | -5 | -0- | | 12 | 1<br>2 9 | 205 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 03 | 248 | N | 239 | -0- | -9 | -0- | | 14 | 1<br>1 9 | 224 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 240 | N | 228 | -0- | -12 | -0- | | 14 | 1<br>2 9 | 212 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 05 | 248 | N | 229 | -0- | -19 | -0- | | 14 | 1<br>1 9 | 214 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 240 | N | 219 | -0- | -21 | -0- | | 14 | 1<br>2 9 | 203 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 07 | 248 | N | 224 | -0- | -24 | -0- | | 14 | 1<br>1 9 | 209 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 08 | 227 | N | 227 | -0- | -0- | -0- | | 15 | 1<br>1 9 | 211 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 216 | N | 216 | -0- | -0- | -0- | | 14 | 1<br>1 9 | 201 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 224 | N | 224 | -0- | -0- | -0- | | 14 | 1<br>1 9 | 209 | 2 | Y | 1 | 1 | 1 | | | 1 |
| *11 | 215 | N | 215 | -0- | -0- | -0- | | 14 | 1<br>2 9 | 199 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| *12 | 246 | N | 246 | -0- | -0- | -0- | | 15 | 1<br>2 9 | 229 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |

TOTAL GAS PROD: 2,732 TOTAL CONDENSATE PROD: 18

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 575 | -0- | -107 | -0- | | 186 | 1 | 389 | 2 | Y | -0- | | | | | -0- |
| 02 | 588 | N | 576 | -0- | -12 | -0- | | 197 | 1 | 379 | 2 | Y | -0- | | | | | -0- |
| 03 | 593 | N | 593 | -0- | -0- | -0- | | 236 | 1 | 357 | 2 | Y | -0- | | | | | -0- |
| 04 | 570 | N | 555 | -0- | -15 | -0- | | 230 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 05 | 651 | N | 523 | -0- | -128 | -0- | | 239 | 1 | 284 | 2 | Y | -0- | | | | | -0- |
| 06 | 570 | N | 475 | -0- | -95 | -0- | | 201 | 1 | 274 | 2 | Y | -0- | | | | | -0- |
| 07 | 617 | N | 617 | -0- | -0- | -0- | | 256 | 1 | 361 | 2 | Y | -0- | | | | | -0- |
| 08 | 582 | N | 582 | -0- | -0- | -0- | | 242 | 1 | 340 | 2 | Y | -0- | | | | | -0- |
| 09 | 525 | N | 525 | -0- | -0- | -0- | | 220 | 1 | 305 | 2 | Y | -0- | | | | | -0- |
| 10 | 620 | N | 550 | -0- | -70 | -0- | | 226 | 1 | 324 | 2 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 489 | -0- | -81 | -0- | | 195 | 1 | 294 | 2 | Y | -0- | | | | | -0- |
| 12 | 558 | N | 501 | -0- | -57 | -0- | | 182 | 1 | 319 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,561 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 502 | N | 502 | -0- | -0- | -0- | 29 | 1 | 469 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 453 | N | 453 | -0- | -0- | -0- | 26 | 1 | 421 | 2 | Y | 5 | 3 | 1 | 2 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 493 | N | 493 | -0- | -0- | -0- | 30 | 1 | 460 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 469 | N | 469 | -0- | -0- | -0- | 28 | 1 | 437 | 2 | Y | 4 | 4 | 1 | 1 | 8 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 471 | N | 471 | -0- | -0- | -0- | 30 | 1 | 439 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 450 | N | 444 | -0- | -6 | -0- | 29 | 1 | 412 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 496 | N | 442 | -0- | -54 | -0- | 27 | 1 | 413 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 477 | N | 477 | -0- | -0- | -0- | 31 | 1 | 444 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 450 | N | 449 | -0- | -1 | -0- | 29 | 1 | 418 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 484 | N | 484 | -0- | -0- | -0- | 31 | 1 | 450 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 468 | N | 468 | -0- | -0- | -0- | 30 | 1 | 432 | 2 | Y | 5 | 3 | 1 | 2 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 484 | N | 484 | -0- | -0- | -0- | 30 | 1 | 450 | 2 | Y | 4 | 3 | 1 | 1 | 8 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,636 TOTAL CONDENSATE PROD: 39

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | 909 | Y | -0- | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | 909 | Y | -0- | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | 909 | Y | -0- | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | 909 | Y | -0- | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | 909 | Y | -0- | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | 909 | Y | -0- | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | 909 | Y | -0- | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | 909 | Y | -0- | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | 909 | Y | -0- | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | 909 | Y | -0- | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 909 | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 909 | Y | -0- | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 108 | N | 108 | -0- | -0- | -0- | 5 | 1 | 103 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 101 | N | 101 | -0- | -0- | -0- | 4 | 1 | 96 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 94 | N | 94 | -0- | -0- | -0- | 4 | 1 | 88 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 94 | N | 94 | -0- | -0- | -0- | 4 | 1 | 90 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 93 | N | 78 | -0- | -15 | -0- | 4 | 1 | 74 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 63 | -0- | -27 | -0- | 3 | 1 | 59 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 93 | N | 61 | -0- | -32 | -0- | 3 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 50 | -0- | -43 | -0- | 3 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 09 | 61 | N | 61 | -0- | -0- | -0- | 3 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 10 | 85 | N | 85 | -0- | -0- | -0- | 4 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 11 | 116 | N | 116 | -0- | -0- | -0- | 6 | 1 | 109 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 122 | N | 122 | -0- | -0- | -0- | 6 | 1 | 114 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,033 TOTAL CONDENSATE PROD: 7

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 294 | -0- | -16 | -0- | 17 | 1 | 274 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 280 | N | 237 | -0- | -43 | -0- | 13 | 1 | 222 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 279 | N | 235 | -0- | -44 | -0- | 14 | 1 | 220 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 270 | N | 223 | -0- | -47 | -0- | 14 | 1 | 207 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 248 | N | 179 | -0- | -69 | -0- | 11 | 1 | 167 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 240 | N | 168 | -0- | -72 | -0- | 11 | 1 | 156 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 218 | N | 218 | -0- | -0- | -0- | 13 | 1 | 204 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 186 | N | 179 | -0- | -7 | -0- | 12 | 1 | 166 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 201 | N | 201 | -0- | -0- | -0- | 13 | 1 | 187 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 217 | N | 153 | -0- | -64 | -0- | 10 | 1 | 142 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 180 | N | 106 | -0- | -74 | -0- | 7 | 1 | 99 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 217 | N | 108 | -0- | -109 | -0- | 7 | 1 | 99 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,301 TOTAL CONDENSATE PROD: 16

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 718 | N | 718 | -0- | -0- | -0- | 37 | 1 | 681 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | N | 596 | -0- | -104 | -0- | 29 | 1 | 567 | 3 | N | -0- | | | | | -0- |
| 03 | 744 | N | 718 | -0- | -26 | -0- | 37 | 1 | 681 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 611 | -0- | -79 | -0- | 32 | 1 | 579 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 396 | -0- | -255 | -0- | 24 | 1 | 372 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 654 | -0- | -36 | -0- | 38 | 1 | 616 | 3 | N | -0- | | | | | -0- |
| 07 | 622 | N | 622 | -0- | -0- | -0- | 35 | 1 | 587 | 3 | N | -0- | | | | | -0- |
| 08 | 403 | N | 215 | -0- | -188 | -0- | 12 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | -0- | -0- | -660 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 1 | -0- | -619 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,532 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 804 | N | 804 | -0- | -0- | -0- | 43 | 1 | 761 | 3 | N | -0- | | | -0- |
| 02 | 840 | N | 757 | -0- | -83 | -0- | 43 | 1 | 714 | 3 | N | -0- | | | -0- |
| 03 | 817 | N | 817 | -0- | -0- | -0- | 47 | 1 | 770 | 3 | N | -0- | | | -0- |
| 04 | 785 | N | 785 | -0- | -0- | -0- | 47 | 1 | 738 | 3 | N | -0- | | | -0- |
| 05 | 837 | N | 795 | -0- | -42 | -0- | 48 | 1 | 747 | 3 | N | -0- | | | -0- |
| 06 | 780 | N | 770 | -0- | -10 | -0- | 47 | 1 | 723 | 3 | N | -0- | | | -0- |
| 07 | 806 | N | 796 | -0- | -10 | -0- | 49 | 1 | 747 | 3 | N | -0- | | | -0- |
| 08 | 806 | N | 793 | -0- | -13 | -0- | 48 | 1 | 745 | 3 | N | -0- | | | -0- |
| 09 | 780 | N | 752 | -0- | -28 | -0- | 45 | 1 | 707 | 3 | N | -0- | | | -0- |
| 10 | 806 | N | 785 | -0- | -21 | -0- | 47 | 1 | 738 | 3 | N | -0- | | | -0- |
| 11 | 780 | N | 753 | -0- | -27 | -0- | 46 | 1 | 707 | 3 | N | -0- | | | -0- |
| 12 | 775 | N | 733 | -0- | -42 | -0- | 44 | 1 | 689 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 9,340 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 444 | -0- | -21 | -0- | 24 | 1 | 420 | 3 | N | -0- | | | -0- |
| 02 | 420 | N | 397 | -0- | -23 | -0- | 22 | 1 | 375 | 3 | N | -0- | | | -0- |
| 03 | 444 | N | 444 | -0- | -0- | -0- | 26 | 1 | 418 | 3 | N | -0- | | | -0- |
| 04 | 431 | N | 431 | -0- | -0- | -0- | 26 | 1 | 405 | 3 | N | -0- | | | -0- |
| 05 | 443 | N | 443 | -0- | -0- | -0- | 27 | 1 | 416 | 3 | N | -0- | | | -0- |
| 06 | 425 | N | 425 | -0- | -0- | -0- | 26 | 1 | 399 | 3 | N | -0- | | | -0- |
| 07 | 440 | N | 440 | -0- | -0- | -0- | 27 | 1 | 413 | 3 | N | -0- | | | -0- |
| 08 | 436 | N | 436 | -0- | -0- | -0- | 26 | 1 | 410 | 3 | N | -0- | | | -0- |
| 09 | 420 | N | 418 | -0- | -2 | -0- | 25 | 1 | 393 | 3 | N | -0- | | | -0- |
| 10 | 434 | N | 430 | -0- | -4 | -0- | 26 | 1 | 404 | 3 | N | -0- | | | -0- |
| 11 | 420 | N | 409 | -0- | -11 | -0- | 25 | 1 | 384 | 3 | N | -0- | | | -0- |
| 12 | 434 | N | 408 | -0- | -26 | -0- | 24 | 1 | 384 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,125 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 283 | N | 283 | -0- | -0- | -0- | 15 | 1 | 268 | 3 | N | -0- | | | -0- |
| 02 | 254 | N | 254 | -0- | -0- | -0- | 14 | 1 | 240 | 3 | N | -0- | | | -0- |
| 03 | 279 | N | 276 | -0- | -3 | -0- | 16 | 1 | 260 | 3 | N | -0- | | | -0- |
| 04 | 270 | N | 252 | -0- | -18 | -0- | 15 | 1 | 237 | 3 | N | -0- | | | -0- |
| 05 | 282 | N | 282 | -0- | -0- | -0- | 17 | 1 | 265 | 3 | N | -0- | | | -0- |
| 06 | 270 | N | 270 | -0- | -0- | -0- | 17 | 1 | 253 | 3 | N | -0- | | | -0- |
| 07 | 249 | N | 249 | -0- | -0- | -0- | 15 | 1 | 234 | 3 | N | -0- | | | -0- |
| 08 | 279 | N | 262 | -0- | -17 | -0- | 16 | 1 | 246 | 3 | N | -0- | | | -0- |
| 09 | 270 | N | 251 | -0- | -19 | -0- | 15 | 1 | 236 | 3 | N | -0- | | | -0- |
| 10 | 260 | N | 260 | -0- | -0- | -0- | 16 | 1 | 244 | 3 | N | -0- | | | -0- |
| 11 | 253 | N | 253 | -0- | -0- | -0- | 15 | 1 | 238 | 3 | N | -0- | | | -0- |
| *12 | 256 | N | 256 | -0- | -0- | -0- | 15 | 1 | 241 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,148 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 526 | -0- | -32 | -0- | 28 | 1 | 498 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 456 | -0- | -20 | -0- | 26 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| 03 | 517 | N | 517 | -0- | -0- | -0- | 30 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 481 | -0- | -29 | -0- | 29 | 1 | 452 | 3 | N | -0- | | | | | -0- |
| 05 | 515 | N | 515 | -0- | -0- | -0- | 31 | 1 | 484 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 479 | -0- | -31 | -0- | 29 | 1 | 450 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 494 | -0- | -2 | -0- | 30 | 1 | 464 | 3 | N | -0- | | | | | -0- |
| 08 | 553 | N | 553 | -0- | -0- | -0- | 33 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 09 | 538 | N | 538 | -0- | -0- | -0- | 32 | 1 | 506 | 3 | N | -0- | | | | | -0- |
| 10 | 569 | N | 569 | -0- | -0- | -0- | 34 | 1 | 535 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 534 | -0- | -6 | -0- | 32 | 1 | 502 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 528 | -0- | -30 | -0- | 31 | 1 | 497 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,190 TOTAL CONDENSATE PROD: -0-

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 645 | -0- | -6 | -0- | 35 | 1 | 610 | 3 | N | -0- | | | | | -0- |
| 02 | 581 | N | 581 | -0- | -0- | -0- | 33 | 1 | 548 | 3 | N | -0- | | | | | -0- |
| 03 | 684 | N | 684 | -0- | -0- | -0- | 40 | 1 | 644 | 3 | N | -0- | | | | | -0- |
| 04 | 647 | N | 647 | -0- | -0- | -0- | 38 | 1 | 609 | 3 | N | -0- | | | | | -0- |
| 05 | 664 | N | 664 | -0- | -0- | -0- | 40 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 615 | -0- | -45 | -0- | 38 | 1 | 577 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 620 | -0- | -62 | -0- | 38 | 1 | 582 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 641 | -0- | -10 | -0- | 39 | 1 | 602 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 568 | -0- | -62 | -0- | 34 | 1 | 534 | 3 | N | -0- | | | | | -0- |
| 10 | 649 | N | 649 | -0- | -0- | -0- | 39 | 1 | 610 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 597 | -0- | -33 | -0- | 36 | 1 | 561 | 3 | N | -0- | | | | | -0- |
| *12 | 613 | N | 613 | -0- | -0- | -0- | 36 | 1 | 577 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,524 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 240 | N | 240 | -0- | -0- | -0- | 23 | 1 | 217 | 2 | Y | -0- | | | | | 1 |
| 02 | 224 | N | 207 | -0- | -17 | -0- | 18 | 1 | 189 | 2 | Y | -0- | | | | | 1 |
| 03 | 236 | N | 236 | -0- | -0- | -0- | 22 | 1 | 214 | 2 | Y | -0- | | | | | 1 |
| 04 | 240 | N | 221 | -0- | -19 | -0- | 22 | 1 | 199 | 2 | Y | -0- | | | | | 1 |
| 05 | 240 | N | 240 | -0- | -0- | -0- | 22 | 1 | 218 | 2 | Y | -0- | | | | | 1 |
| 06 | 240 | N | 228 | -0- | -12 | -0- | 21 | 1 | 207 | 2 | Y | -0- | | | | | 1 |
| 07 | 217 | N | 89 | -0- | -128 | -0- | 8 | 1 | 81 | 2 | Y | -0- | | | | | 1 |
| 08 | 462 | N | 462 | -0- | -0- | -0- | 45 | 1 | 417 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 289 | N | 289 | -0- | -0- | -0- | 28 | 1 | 261 | 2 | Y | -0- | | | | | -0- |
| 10 | 241 | N | 241 | -0- | -0- | -0- | 30 | 1 | 211 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 220 | -0- | -140 | -0- | 26 | 1 | 194 | 2 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 182 | -0- | -128 | -0- | 19 | 1 | 162 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,855 TOTAL CONDENSATE PROD: 1

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 258 | -0- | -21 | -0- | 24 | 1 | 234 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 237 | -0- | -15 | -0- | 22 | 1 | 215 | 2 | Y | -0- | | | | | -0- |
| 03 | 279 | N | 279 | -0- | -0- | -0- | 25 | 1 | 254 | 2 | Y | -0- | | | | | -0- |
| 04 | 268 | N | 268 | -0- | -0- | -0- | 23 | 1 | 245 | 2 | Y | -0- | | | | | -0- |
| 05 | 276 | N | 276 | -0- | -0- | -0- | 24 | 1 | 252 | 2 | Y | -0- | | | | | -0- |
| 06 | 270 | N | 266 | -0- | -4 | -0- | 24 | 1 | 242 | 2 | Y | -0- | | | | | -0- |
| 07 | 279 | N | 267 | -0- | -12 | -0- | 24 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| 08 | 279 | N | 264 | -0- | -15 | -0- | 23 | 1 | 241 | 2 | Y | -0- | | | | | -0- |
| 09 | 270 | N | 244 | -0- | -26 | -0- | 21 | 1 | 223 | 2 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 248 | -0- | -31 | -0- | 22 | 1 | 226 | 2 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 230 | -0- | -40 | -0- | 21 | 1 | 209 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 227 | -0- | -21 | -0- | 24 | 1 | 203 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,064 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 666 | -0- | -47 | -0- | 36 | 1 | 630 | 3 | N | -0- | | | | | -0- |
| 02 | 862 | N | 862 | -0- | -0- | -0- | 49 | 1 | 813 | 3 | N | -0- | | | | | -0- |
| 03 | 732 | N | 732 | -0- | -0- | -0- | 42 | 1 | 690 | 3 | N | -0- | | | | | -0- |
| 04 | 712 | N | 712 | -0- | -0- | -0- | 42 | 1 | 670 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 732 | -0- | -229 | -0- | 44 | 1 | 688 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 719 | -0- | -1 | -0- | 44 | 1 | 675 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | N | 731 | -0- | -13 | -0- | 45 | 1 | 686 | 3 | N | -0- | | | | | -0- |
| 08 | 744 | N | 715 | -0- | -29 | -0- | 43 | 1 | 672 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 681 | -0- | -39 | -0- | 41 | 1 | 640 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 699 | -0- | -45 | -0- | 42 | 1 | 657 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 673 | -0- | -17 | -0- | 41 | 1 | 632 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 708 | -0- | -5 | -0- | 42 | 1 | 666 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,630 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 745 | N | 745 | -0- | -0- | -0- | 40 | 1 | 705 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 652 | -0- | -20 | -0- | 37 | 1 | 615 | 3 | N | -0- | | | | | -0- |
| 03 | 744 | N | 713 | -0- | -31 | -0- | 41 | 1 | 672 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 707 | -0- | -13 | -0- | 42 | 1 | 665 | 3 | N | -0- | | | | | -0- |
| 05 | 716 | N | 716 | -0- | -0- | -0- | 43 | 1 | 673 | 3 | N | -0- | | | | | -0- |
| 06 | 691 | N | 691 | -0- | -0- | -0- | 42 | 1 | 649 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | N | 719 | -0- | -25 | -0- | 44 | 1 | 675 | 3 | N | -0- | | | | | -0- |
| 08 | 722 | N | 722 | -0- | -0- | -0- | 44 | 1 | 678 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 687 | -0- | -3 | -0- | 41 | 1 | 646 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 712 | -0- | -1 | -0- | 43 | 1 | 669 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 674 | -0- | -16 | -0- | 41 | 1 | 633 | 3 | N | -0- | | | | | -0- |
| *12 | 805 | N | 805 | -0- | -0- | -0- | 48 | 1 | 757 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,543 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 794 | -0- | -12 | -0- | 43 | 1 | 751 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | N | 264 | -0- | -436 | -0- | 15 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 03 | 748 | N | 748 | -0- | -0- | -0- | 43 | 1 | 705 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 737 | -0- | -43 | -0- | 44 | 1 | 693 | 3 | N | -0- | | | | | -0- |
| 05 | 745 | N | 745 | -0- | -0- | -0- | 45 | 1 | 700 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 663 | -0- | -57 | -0- | 41 | 1 | 622 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 668 | -0- | -107 | -0- | 41 | 1 | 627 | 3 | N | -0- | | | | | -0- |
| 08 | 754 | N | 754 | -0- | -0- | -0- | 46 | 1 | 708 | 3 | N | -0- | | | | | -0- |
| 09 | 745 | N | 745 | -0- | -0- | -0- | 44 | 1 | 701 | 3 | N | -0- | | | | | -0- |
| 10 | 758 | N | 758 | -0- | -0- | -0- | 46 | 1 | 712 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 719 | -0- | -1 | -0- | 44 | 1 | 675 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 764 | -0- | -11 | -0- | 45 | 1 | 719 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,359 TOTAL CONDENSATE PROD: -0-

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 244 | -0- | -35 | -0- | 21 | 1 | 221 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 252 | N | 184 | -0- | -68 | -0- | 16 | 1 | 168 | 2 | Y | -0- | | | | | -0- |
| 03 | 248 | N | 225 | -0- | -23 | -0- | 20 | 1 | 202 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 240 | N | 188 | -0- | -52 | -0- | 17 | 1 | 171 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 184 | -0- | -33 | -0- | 17 | 1 | 167 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | 117 | -0- | -93 | -0- | 11 | 1 | 105 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 186 | N | 169 | -0- | -17 | -0- | 16 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 08 | 217 | N | 217 | -0- | -0- | -0- | 20 | 1 | 197 | 2 | Y | -0- | | | | | -0- |
| 09 | 203 | N | 203 | -0- | -0- | -0- | 19 | 1 | 182 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 188 | N | 188 | -0- | -0- | -0- | 18 | 1 | 170 | 2 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 113 | -0- | -97 | -0- | 11 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 97 | -0- | -120 | -0- | 10 | 1 | 86 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,129 TOTAL CONDENSATE PROD: 9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 598 | N | 598 | -0- | -0- | -0- | 173 | 1 | 423 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 512 | N | 512 | -0- | -0- | -0- | 154 | 1 | 358 | 2 | Y | -0- | | | | | -0- |
| 03 | 491 | N | 491 | -0- | -0- | -0- | 144 | 1 | 344 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 570 | N | 8 | -0- | -562 | -0- | 1 | 1 | 7 | 2 | Y | -0- | | | | | -0- |
| 05 | 585 | N | 585 | -0- | -0- | -0- | 138 | 1 | 447 | 2 | Y | -0- | | | | | -0- |
| 06 | 845 | N | 845 | -0- | -0- | -0- | 186 | 1 | 658 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 935 | N | 935 | -0- | -0- | -0- | 206 | 1 | 729 | 2 | Y | -0- | | | | | -0- |
| 08 | 797 | N | 797 | -0- | -0- | -0- | 193 | 1 | 604 | 2 | Y | -0- | | | | | -0- |
| 09 | 724 | N | 724 | -0- | -0- | -0- | 183 | 1 | 540 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 709 | N | 709 | -0- | -0- | -0- | 184 | 1 | 525 | 2 | Y | -0- | | | | | -0- |
| 11 | 678 | N | 678 | -0- | -0- | -0- | 181 | 1 | 497 | 2 | Y | -0- | | | | | -0- |
| 12 | 651 | N | 576 | -0- | -75 | -0- | 162 | 1 | 412 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,458 TOTAL CONDENSATE PROD: 9

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 191 | -0- | -26 | -0- | 8 | 1 | 181 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 196 | N | 164 | -0- | -32 | -0- | 7 | 1 | 155 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 186 | N | 171 | -0- | -15 | -0- | 8 | 1 | 162 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 180 | N | 159 | -0- | -21 | -0- | 7 | 1 | 150 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 186 | N | 155 | -0- | -31 | -0- | 7 | 1 | 147 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 180 | N | 142 | -0- | -38 | -0- | 7 | 1 | 135 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 155 | N | 135 | -0- | -20 | -0- | 7 | 1 | 127 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 155 | N | 123 | -0- | -32 | -0- | 6 | 1 | 116 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 150 | N | 112 | -0- | -38 | -0- | 6 | 1 | 105 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 124 | N | 107 | -0- | -17 | -0- | 5 | 1 | 101 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 120 | N | 92 | -0- | -28 | -0- | 5 | 1 | 87 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 124 | N | 91 | -0- | -33 | -0- | 4 | 1 | 86 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,642 TOTAL CONDENSATE PROD: 13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 206 | -0- | -42 | -0- | 14 | 1 | 192 | 2 | Y | -0- | | | | | 1 |
| 02 | 196 | N | 191 | -0- | -5 | -0- | 13 | 1 | 178 | 2 | Y | -0- | | | | | 1 |
| 03 | 217 | N | 207 | -0- | -10 | -0- | 13 | 1 | 194 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 210 | N | 192 | -0- | -18 | -0- | 13 | 1 | 179 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 205 | -0- | -12 | -0- | 14 | 1 | 190 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 210 | N | 199 | -0- | -11 | -0- | 13 | 1 | 186 | 2 | Y | -0- | | | | | 1 |
| 07 | 199 | N | 199 | -0- | -0- | -0- | 13 | 1 | 186 | 2 | Y | -0- | | | | | 1 |
| 08 | 217 | N | 191 | -0- | -26 | -0- | 12 | 1 | 179 | 2 | Y | -0- | | | | | 1 |
| 09 | 210 | N | 162 | -0- | -48 | -0- | 10 | 1 | 152 | 2 | Y | -0- | | | | | 1 |
| 10 | 186 | N | 172 | -0- | -14 | -0- | 10 | 1 | 162 | 2 | Y | -0- | | | | | 1 |
| 11 | 180 | N | 165 | -0- | -15 | -0- | 10 | 1 | 155 | 2 | Y | -0- | | | | | 1 |
| *12 | 171 | N | 171 | -0- | -0- | -0- | 11 | 1 | 160 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,260 TOTAL CONDENSATE PROD: 1

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 484 | -0- | -43 | -0- | 26 | 1 | 458 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 428 | -0- | -20 | -0- | 24 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 472 | -0- | -24 | -0- | 27 | 1 | 445 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 464 | -0- | -16 | -0- | 28 | 1 | 436 | 3 | N | -0- | | | | | -0- |
| 05 | 476 | N | 476 | -0- | -0- | -0- | 29 | 1 | 447 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 427 | -0- | -23 | -0- | 26 | 1 | 401 | 3 | N | -0- | | | | | -0- |
| 07 | 480 | N | 480 | -0- | -0- | -0- | 30 | 1 | 450 | 3 | N | -0- | | | | | -0- |
| 08 | 486 | N | 486 | -0- | -0- | -0- | 29 | 1 | 457 | 3 | N | -0- | | | | | -0- |
| 09 | 444 | N | 444 | -0- | -0- | -0- | 26 | 1 | 418 | 3 | N | -0- | | | | | -0- |
| 10 | 488 | N | 488 | -0- | -0- | -0- | 29 | 1 | 459 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 447 | -0- | -33 | -0- | 27 | 1 | 420 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 447 | -0- | -18 | -0- | 27 | 1 | 420 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,543 TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 255 | -0- | -86 | -0- | 24 | 1 | 231 | 2 | Y | -0- | | | | | 1 |
| 02 | 252 | N | 220 | -0- | -32 | -0- | 20 | 1 | 200 | 2 | Y | -0- | | | | | 1 |
| 03 | 248 | N | 240 | -0- | -8 | -0- | 23 | 1 | 217 | 2 | Y | -0- | | | | | 1 |
| 04 | 240 | N | 225 | -0- | -15 | -0- | 22 | 1 | 203 | 2 | Y | -0- | | | | | 1 |
| 05 | 248 | N | 237 | -0- | -11 | -0- | 22 | 1 | 215 | 2 | Y | -0- | | | | | 1 |
| 06 | 240 | N | 222 | -0- | -18 | -0- | 21 | 1 | 201 | 2 | Y | -0- | | | | | 1 |
| 07 | 248 | N | 227 | -0- | -21 | -0- | 21 | 1 | 206 | 2 | Y | -0- | | | | | 1 |
| 08 | 248 | N | 218 | -0- | -30 | -0- | 21 | 1 | 197 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 213 | N | 213 | -0- | -0- | -0- | 20 | 1 | 193 | 2 | Y | -0- | | | | | -0- |
| 10 | 222 | N | 222 | -0- | -0- | -0- | 28 | 1 | 194 | 2 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 208 | -0- | -2 | -0- | 24 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 208 | -0- | -9 | -0- | 22 | 1 | 185 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,695 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 454 | -0- | -73 | -0- | 28 | 1 | 426 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 382 | -0- | -66 | -0- | 24 | 1 | 358 | 3 | N | -0- | | | | | -0- |
| 03 | 465 | N | 416 | -0- | -49 | -0- | 25 | 1 | 391 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 401 | -0- | -49 | -0- | 21 | 1 | 380 | 3 | N | -0- | | | | | -0- |
| 05 | 434 | N | 397 | -0- | -37 | -0- | 17 | 1 | 380 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 353 | -0- | -37 | -0- | 14 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 386 | -0- | -17 | -0- | 14 | 1 | 372 | 3 | N | -0- | | | | | -0- |
| 08 | 403 | N | 403 | -0- | -0- | -0- | 16 | 1 | 387 | 3 | N | -0- | | | | | -0- |
| 09 | 360 | N | 346 | -0- | -14 | -0- | 13 | 1 | 333 | 3 | N | -0- | | | | | -0- |
| 10 | 372 | N | 340 | -0- | -32 | -0- | 13 | 1 | 327 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 337 | -0- | -53 | -0- | 15 | 1 | 322 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 339 | -0- | -33 | -0- | 16 | 1 | 323 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,554 TOTAL CONDENSATE PROD: -0-

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 43 | -0- | -19 | -0- | 4 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 37 | -0- | -19 | -0- | 3 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | 24 | -0- | -7 | -0- | 2 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 04 | 30 | N | 15 | -0- | -15 | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 05 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 7 | -0- | -24 | -0- | 1 | 1 | 6 | 2 | Y | -0- | | | | | -0- |
| 08 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 131 TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 421 | N | 421 | -0- | -0- | -0- | 40 | 1 | 381 | 2 | Y | -0- | | | | | 1 |
| 02 | 392 | N | 382 | -0- | -10 | -0- | 34 | 1 | 348 | 2 | Y | -0- | | | | | 1 |
| 03 | 434 | N | 407 | -0- | -27 | -0- | 38 | 1 | 369 | 2 | Y | -0- | | | | | 1 |
| 04 | 420 | N | 365 | -0- | -55 | -0- | 36 | 1 | 329 | 2 | Y | -0- | | | | | 1 |
| 05 | 434 | N | 337 | -0- | -97 | -0- | 31 | 1 | 306 | 2 | Y | -0- | | | | | 1 |
| 06 | 390 | N | 289 | -0- | -101 | -0- | 27 | 1 | 262 | 2 | Y | -0- | | | | | 1 |
| 07 | 372 | N | 308 | -0- | -64 | -0- | 28 | 1 | 280 | 2 | Y | -0- | | | | | 1 |
| 08 | 341 | N | 278 | -0- | -63 | -0- | 27 | 1 | 251 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 300 | N | 276 | -0- | -24 | -0- | 26 | 1 | 250 | 2 | Y | -0- | | | | | -0- |
| 10 | 320 | N | 320 | -0- | -0- | -0- | 40 | 1 | 280 | 2 | Y | -0- | | | | | -0- |
| 11 | 340 | N | 340 | -0- | -0- | -0- | 40 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| *12 | 350 | N | 350 | -0- | -0- | -0- | 37 | 1 | 311 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,073 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 158 | N | 158 | -0- | -0- | -0- | 10 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 135 | -0- | -5 | -0- | 9 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 145 | -0- | -10 | -0- | 9 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 143 | -0- | -7 | -0- | 8 | 1 | 135 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 146 | -0- | -9 | -0- | 6 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 141 | -0- | -9 | -0- | 5 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 142 | -0- | -13 | -0- | 5 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 139 | -0- | -16 | -0- | 5 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 09 | 150 | N | 130 | -0- | -20 | -0- | 5 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 10 | 155 | N | 84 | -0- | -71 | -0- | 3 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 64 | -0- | -56 | -0- | 3 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 79 | -0- | -45 | -0- | 4 | 1 | 75 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,506 TOTAL CONDENSATE PROD: -0-

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 455 | -0- | -196 | -0- | 42 | 1 | 413 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 351 | -0- | -153 | -0- | 31 | 1 | 320 | 3 | N | -0- | | | | | -0- |
| 03 | 465 | N | 418 | -0- | -47 | -0- | 39 | 1 | 379 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 335 | -0- | -115 | -0- | 37 | 1 | 298 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 309 | -0- | -94 | -0- | 36 | 1 | 273 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 242 | -0- | -148 | -0- | 23 | 1 | 219 | 3 | N | -0- | | | | | -0- |
| 07 | 341 | N | 317 | -0- | -24 | -0- | 34 | 1 | 283 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 265 | -0- | -45 | -0- | 30 | 1 | 235 | 3 | N | -0- | | | | | -0- |
| 09 | 248 | N | 248 | -0- | -0- | -0- | 28 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 10 | 310 | N | 252 | -0- | -58 | -0- | 28 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 240 | -0- | -30 | -0- | 13 | 1 | 227 | 3 | N | -0- | | | | | -0- |
| *12 | 249 | N | 249 | -0- | -0- | -0- | 18 | 1 | 231 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,681 TOTAL CONDENSATE PROD: -0-

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 647 | N | 647 | -0- | -0- | -0- | 56 | 1 | 585 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 572 | N | 572 | -0- | -0- | -0- | 50 | 1 | 522 | 2 | Y | -0- | | | | | -0- |
| 03 | 662 | N | 662 | -0- | -0- | -0- | 58 | 1 | 593 | 2 | Y | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 630 | N | 630 | -0- | -0- | -0- | 56 | 1 | 574 | 2 | Y | -0- | | | | | -0- |
| 05 | 644 | N | 644 | -0- | -0- | -0- | 58 | 1 | 586 | 2 | Y | -0- | | | | | -0- |
| 06 | 597 | N | 597 | -0- | -0- | -0- | 54 | 1 | 537 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 651 | N | 625 | -0- | -26 | -0- | 57 | 1 | 568 | 2 | Y | -0- | | | | | -0- |
| 08 | 651 | N | 590 | -0- | -61 | -0- | 54 | 1 | 536 | 2 | Y | -0- | | | | | -0- |
| 09 | 600 | N | 594 | -0- | -6 | -0- | 54 | 1 | 534 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 620 | N | 615 | -0- | -5 | -0- | 59 | 1 | 556 | 2 | Y | -0- | | | | | -0- |
| 11 | 576 | N | 576 | -0- | -0- | -0- | 55 | 1 | 521 | 2 | Y | -0- | | | | | -0- |
| 12 | 620 | N | 590 | -0- | -30 | -0- | 59 | 1 | 525 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,342 TOTAL CONDENSATE PROD: 30

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 94 | N | 94 | -0- | -0- | -0- | 4 | 1 | 90 | 2 | Y | -0- | | | | | -0- |
| 02 | 103 | N | 103 | -0- | -0- | -0- | 5 | 1 | 97 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 109 | N | 109 | -0- | -0- | -0- | 5 | 1 | 103 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 103 | N | 103 | -0- | -0- | -0- | 5 | 1 | 97 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 115 | N | 115 | -0- | -0- | -0- | 6 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| 06 | 128 | N | 128 | -0- | -0- | -0- | 7 | 1 | 120 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 125 | N | 125 | -0- | -0- | -0- | 7 | 1 | 117 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 124 | N | 117 | -0- | -7 | -0- | 5 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 113 | -0- | -7 | -0- | 5 | 1 | 107 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 124 | N | 87 | -0- | -37 | -0- | 4 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,094 TOTAL CONDENSATE PROD: 6

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 505 | N | 505 | -0- | -0- | -0- | 31 | 1 | 474 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 434 | -0- | -14 | -0- | 28 | 1 | 406 | 3 | N | -0- | | | | | -0- |
| 03 | 452 | N | 452 | -0- | -0- | -0- | 27 | 1 | 425 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 423 | -0- | -57 | -0- | 22 | 1 | 401 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 450 | -0- | -46 | -0- | 20 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 447 | -0- | -3 | -0- | 17 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| 07 | 460 | N | 460 | -0- | -0- | -0- | 17 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 08 | 465 | N | 460 | -0- | -5 | -0- | 18 | 1 | 442 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 428 | -0- | -22 | -0- | 17 | 1 | 411 | 3 | N | -0- | | | | | -0- |
| 10 | 465 | N | 420 | -0- | -45 | -0- | 16 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 399 | -0- | -51 | -0- | 17 | 1 | 382 | 3 | N | -0- | | | | | -0- |
| 12 | 434 | N | 390 | -0- | -44 | -0- | 18 | 1 | 372 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,268 TOTAL CONDENSATE PROD: -0-

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 131 | -0- | -24 | -0- | 12 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 02 | 114 | N | 114 | -0- | -0- | -0- | 10 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 122 | -0- | -2 | -0- | 11 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 108 | -0- | -12 | -0- | 12 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 105 | -0- | -19 | -0- | 12 | 1 | 93 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 105 | -0- | -15 | -0- | 10 | 1 | 95 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 106 | -0- | -18 | -0- | 11 | 1 | 95 | 3 | N | -0- | | | | | -0- |
| 08 | 103 | N | 103 | -0- | -0- | -0- | 12 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 100 | -0- | -20 | -0- | 11 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 10 | 107 | N | 107 | -0- | -0- | -0- | 12 | 1 | 95 | 3 | N | -0- | | | | | -0- |
| 11 | 114 | N | 114 | -0- | -0- | -0- | 6 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| *12 | 127 | N | 127 | -0- | -0- | -0- | 9 | 1 | 118 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,342 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 544 | N | 544 | -0- | -0- | -0- | | 31 | 1 | 507 | 2 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 448 | N | 448 | -0- | -0- | -0- | | 25 | 1 | 420 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 527 | N | 485 | -0- | -42 | -0- | | 29 | 1 | 453 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 540 | N | 467 | -0- | -73 | -0- | | 28 | 1 | 436 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 496 | N | 474 | -0- | -22 | -0- | | 30 | 1 | 442 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 480 | N | 435 | -0- | -45 | -0- | | 28 | 1 | 405 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 496 | N | 454 | -0- | -42 | -0- | | 28 | 1 | 424 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 465 | N | 451 | -0- | -14 | -0- | | 29 | 1 | 420 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 450 | N | 430 | -0- | -20 | -0- | | 28 | 1 | 400 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 465 | N | 437 | -0- | -28 | -0- | | 28 | 1 | 406 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 450 | N | 402 | -0- | -48 | -0- | | 26 | 1 | 374 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 434 | N | 401 | -0- | -33 | -0- | | 25 | 1 | 373 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,428 TOTAL CONDENSATE PROD: 32

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 116 | N | 116 | -0- | -0- | -0- | | 26 | 1 | 89 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 109 | N | 109 | -0- | -0- | -0- | | 26 | 1 | 82 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 131 | N | 131 | -0- | -0- | -0- | | 27 | 1 | 103 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 120 | N | 115 | -0- | -5 | -0- | | 26 | 1 | 88 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 124 | N | 79 | -0- | -45 | -0- | | 20 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 06 | 120 | N | 53 | -0- | -67 | -0- | | 15 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 44 | -0- | -80 | -0- | | 10 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 42 | -0- | -51 | -0- | | 6 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 47 | -0- | -13 | -0- | | 14 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 10 | 52 | N | 52 | -0- | -0- | -0- | | 23 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 11 | 79 | N | 79 | -0- | -0- | -0- | | 24 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| *12 | 98 | N | 98 | -0- | -0- | -0- | | 21 | 1 | 77 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 965 TOTAL CONDENSATE PROD: 4

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 797 | N | 797 | -0- | -0- | -0- | 46 | 1 7 9 | 744 | 2 | Y | 6 | 6 | 1 | | | 3 |
| 02 | 700 | N | 673 | -0- | -27 | -0- | 38 | 1 8 9 | 627 | 2 | Y | 7 | 5 | 1 | 2 | 8 | 3 |
| 03 | 749 | N | 749 | -0- | -0- | -0- | 45 | 1 4 9 | 700 | 2 | Y | 4 | 3 | 1 | | | 4 |
| 04 | 780 | N | 709 | -0- | -71 | -0- | 43 | 1 8 9 | 658 | 2 | Y | 7 | 6 | 1 | 2 | 8 | 3 |
| 05 | 744 | N | 710 | -0- | -34 | -0- | 45 | 1 3 9 | 662 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 06 | 720 | N | 673 | -0- | -47 | -0- | 44 | 1 6 9 | 623 | 2 | Y | 5 | 4 | 1 | 2 | 8 | 2 |
| 07 | 744 | N | 706 | -0- | -38 | -0- | 43 | 1 3 9 | 660 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 08 | 717 | N | 717 | -0- | -0- | -0- | 47 | 1 3 9 | 667 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 09 | 697 | N | 697 | -0- | -0- | -0- | 45 | 1 4 9 | 648 | 2 | Y | 4 | 3 | 1 | | | 4 |
| 10 | 713 | N | 688 | -0- | -25 | -0- | 44 | 1 3 9 | 641 | 2 | Y | 3 | 4 | 1 | | | 3 |
| *11 | 711 | N | 711 | -0- | -0- | -0- | 45 | 1 8 9 | 658 | 2 | Y | 7 | 4 | 1 | 3 | 8 | 3 |
| 12 | 713 | N | 712 | -0- | -1 | -0- | 44 | 1 8 9 | 660 | 2 | Y | 7 | 4 | 1 | 2 | 8 | 4 |

TOTAL GAS PROD: 8,542 TOTAL CONDENSATE PROD: 59

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 529 | N | 529 | -0- | -0- | -0- | 25 | 1 4 9 | 500 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 02 | 482 | N | 482 | -0- | -0- | -0- | 24 | 1 3 9 | 455 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 03 | 523 | N | 523 | -0- | -0- | -0- | 26 | 1 4 9 | 493 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 04 | 517 | N | 517 | -0- | -0- | -0- | 26 | 1 3 9 | 488 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 05 | 527 | N | 527 | -0- | -0- | -0- | 27 | 1 2 9 | 498 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 06 | 495 | N | 495 | -0- | -0- | -0- | 25 | 1 3 9 | 467 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 07 | 527 | N | 526 | -0- | -1 | -0- | 28 | 1 2 9 | 496 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 08 | 549 | N | 549 | -0- | -0- | -0- | 24 | 1 2 9 | 523 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 510 | N | 395 | -0- | -115 | -0- | 17 | 1 2 9 | 376 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 10 | 571 | N | 571 | -0- | -0- | -0- | 25 | 1 3 9 | 543 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 547 | N | 547 | -0- | -0- | -0- | 23 | 1 4 9 | 520 | 2 | Y | 4 | 2 | 1 | | | 2 |
| *12 | 555 | N | 555 | -0- | -0- | -0- | 25 | 1 3 9 | 527 | 2 | Y | 3 | 3 | 1 | | | 2 |

TOTAL GAS PROD: 6,216 TOTAL CONDENSATE PROD: 35

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 42 | -0- | -113 | -0- | 4 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 02 | 194 | N | 194 | -0- | -0- | -0- | 17 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| 03 | 205 | N | 205 | -0- | -0- | -0- | 18 | 1 | 187 | 2 | Y | -0- | | | | | -0- |
| 04 | 134 | N | 134 | -0- | -0- | -0- | 12 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 163 | -0- | -54 | -0- | 15 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | 143 | -0- | -67 | -0- | 13 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| 07 | 151 | N | 151 | -0- | -0- | -0- | 14 | 1 | 137 | 2 | Y | -0- | | | | | -0- |
| 08 | 155 | N | 141 | -0- | -14 | -0- | 13 | 1 | 128 | 2 | Y | -0- | | | | | -0- |
| 09 | 150 | N | 128 | -0- | -22 | -0- | 12 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| 10 | 251 | N | 251 | -0- | -0- | -0- | 24 | 1 | 227 | 2 | Y | -0- | | | | | -0- |
| 11 | 218 | N | 218 | -0- | -0- | -0- | 21 | 1 | 197 | 2 | Y | -0- | | | | | -0- |
| *12 | 194 | N | 194 | -0- | -0- | -0- | 20 | 1 | 174 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,964 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 308 | N | 140 | -0- | -168 | -0- | 140 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 248 | N | 174 | -0- | -74 | -0- | 174 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 240 | N | 168 | -0- | -72 | -0- | 168 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 180 | N | 137 | -0- | -43 | -0- | 137 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 186 | N | 167 | -0- | -19 | -0- | 167 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 240 | N | 147 | -0- | -93 | -0- | 147 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 217 | N | 101 | -0- | -116 | -0- | 101 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,148 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1510 | -0- | -102 | -0- | 77 | 1 | 1433 | 3 | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1424 | -0- | -32 | -0- | 75 | 1 | 1349 | 3 | N | -0- | | | | | -0- |
| 03 | 1581 | N | 1561 | -0- | -20 | -0- | 83 | 1 | 1478 | 3 | N | -0- | | | | | -0- |
| 04 | 1470 | N | 1437 | -0- | -33 | -0- | 72 | 1 | 1365 | 3 | N | -0- | | | | | -0- |
| 05 | 1581 | N | 1471 | -0- | -110 | -0- | 78 | 1 | 1393 | 3 | N | -0- | | | | | -0- |
| 06 | 1500 | N | 1418 | -0- | -82 | -0- | 80 | 1 | 1337 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1488 | N | 1396 | -0- | -92 | -0- | 83 | 1 | 1313 | 3 | N | -0- | | | | | -0- |
| 08 | 1457 | N | 1396 | -0- | -61 | -0- | 79 | 1 | 1317 | 3 | N | -0- | | | | | -0- |
| 09 | 1410 | N | 1408 | -0- | -2 | -0- | 79 | 1 | 1329 | 3 | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1457 | -0- | -0- | -0- | 84 | 1 | 1373 | 3 | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1315 | -0- | -35 | -0- | 72 | 1 | 1239 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1457 | N | 1401 | -0- | -56 | -0- | 79 | 1 | 1319 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,194 TOTAL CONDENSATE PROD: 8

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 286 | -0- | -55 | -0- | 122 | 1 | 164 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | N | 250 | -0- | -30 | -0- | 108 | 1 | 142 | 2 | N | -0- | | | | | -0- |
| 03 | 312 | N | 312 | -0- | -0- | -0- | 117 | 1 | 195 | 2 | N | -0- | | | | | -0- |
| 04 | 270 | N | 251 | -0- | -19 | -0- | 99 | 1 | 152 | 2 | N | -0- | | | | | -0- |
| 05 | 279 | N | 202 | -0- | -77 | -0- | 48 | 1 | 154 | 2 | N | -0- | | | | | -0- |
| 06 | 300 | N | 186 | -0- | -114 | -0- | 51 | 1 | 135 | 2 | N | -0- | | | | | -0- |
| 07 | 248 | N | 174 | -0- | -74 | -0- | 51 | 1 | 123 | 2 | N | -0- | | | | | -0- |
| 08 | 217 | N | 164 | -0- | -53 | -0- | 48 | 1 | 116 | 2 | N | -0- | | | | | -0- |
| 09 | 180 | N | 143 | -0- | -37 | -0- | 44 | 1 | 99 | 2 | N | -0- | | | | | -0- |
| 10 | 186 | N | 142 | -0- | -44 | -0- | 44 | 1 | 98 | 2 | N | -0- | | | | | -0- |
| 11 | 150 | N | 128 | -0- | -22 | -0- | 43 | 1 | 85 | 2 | N | -0- | | | | | -0- |
| 12 | 155 | N | 125 | -0- | -30 | -0- | 42 | 1 | 83 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,363 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 655 | N | 655 | -0- | -0- | -0- | 57 | 1 | 592 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 563 | N | 563 | -0- | -0- | -0- | 50 | 1 | 513 | 2 | Y | -0- | | | | | -0- |
| 03 | 595 | N | 595 | -0- | -0- | -0- | 52 | 1 | 533 | 2 | Y | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 630 | N | 587 | -0- | -43 | -0- | 52 | 1 | 535 | 2 | Y | -0- | | | | | -0- |
| 05 | 620 | N | 531 | -0- | -89 | -0- | 48 | 1 | 483 | 2 | Y | -0- | | | | | -0- |
| 06 | 570 | N | 440 | -0- | -130 | -0- | 40 | 1 | 396 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 620 | N | 425 | -0- | -195 | -0- | 39 | 1 | 386 | 2 | Y | -0- | | | | | -0- |
| 08 | 527 | N | 396 | -0- | -131 | -0- | 36 | 1 | 360 | 2 | Y | -0- | | | | | -0- |
| 09 | 450 | N | 374 | -0- | -76 | -0- | 34 | 1 | 337 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 434 | N | 389 | -0- | -45 | -0- | 37 | 1 | 352 | 2 | Y | -0- | | | | | -0- |
| 11 | 666 | N | 666 | -0- | -0- | -0- | 64 | 1 | 602 | 2 | Y | -0- | | | | | -0- |
| *12 | 650 | N | 650 | -0- | -0- | -0- | 65 | 1 | 578 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,271 TOTAL CONDENSATE PROD: 27

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 837 | -0- | -93 | -0- | 42 | 1 | 795 | 3 | N | -0- | | | | | -0- |
| 02 | 888 | N | 888 | -0- | -0- | -0- | 47 | 1 | 841 | 3 | N | -0- | | | | | -0- |
| 03 | 930 | N | 897 | -0- | -33 | -0- | 48 | 1 | 849 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 715 | -0- | -95 | -0- | 36 | 1 | 679 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 860 | -0- | -132 | -0- | 45 | 1 | 815 | 3 | N | -0- | | | | | -0- |
| 06 | 875 | N | 875 | -0- | -0- | -0- | 50 | 1 | 825 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | N | 590 | -0- | -154 | -0- | 35 | 1 | 555 | 3 | N | -0- | | | | | -0- |
| 08 | 868 | N | 784 | -0- | -84 | -0- | 44 | 1 | 740 | 3 | N | -0- | | | | | -0- |
| 09 | 966 | N | 966 | -0- | -0- | -0- | 54 | 1 | 912 | 3 | N | -0- | | | | | -0- |
| 10 | 894 | N | 894 | -0- | -0- | -0- | 51 | 1 | 843 | 3 | N | -0- | | | | | -0- |
| 11 | 753 | N | 753 | -0- | -0- | -0- | 41 | 1 | 712 | 3 | N | -0- | | | | | -0- |
| 12 | 992 | N | 707 | -0- | -285 | -0- | 40 | 1 | 666 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,766 TOTAL CONDENSATE PROD: 1

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 731 | N | 731 | -0- | -0- | -0- | 120 | 1 | 604 | 2 | Y | 6 | 7 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 708 | N | 708 | -0- | -0- | -0- | 110 | 1 | 592 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 756 | N | 756 | -0- | -0- | -0- | 122 | 1 | 628 | 2 | Y | 5 | 4 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 693 | N | 693 | -0- | -0- | -0- | 117 | 1 | 570 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 702 | N | 702 | -0- | -0- | -0- | 121 | 1 | 577 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 670 | N | 670 | -0- | -0- | -0- | 117 | 1 | 550 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 713 | N | 659 | -0- | -54 | -0- | 121 | 1 | 535 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 713 | N | 672 | -0- | -41 | -0- | 123 | 1 | 546 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 660 | N | 631 | -0- | -29 | -0- | 117 | 1 | 511 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 661 | N | 661 | -0- | -0- | -0- | 121 | 1 | 536 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 734 | N | 734 | -0- | -0- | -0- | 122 | 1 | 608 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 702 | N | 702 | -0- | -0- | -0- | 119 | 1 | 577 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,319 TOTAL CONDENSATE PROD: 50

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 27 | -0- | -35 | -0- | 2 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 02 | 57 | N | 57 | -0- | -0- | -0- | 4 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 03 | 53 | N | 53 | -0- | -0- | -0- | 3 | 1 | 50 | 3 | N | -0- | | | | | -0- |
| 04 | 48 | N | 48 | -0- | -0- | -0- | 3 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 49 | -0- | -13 | -0- | 2 | 1 | 47 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 46 | -0- | -14 | -0- | 2 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 48 | -0- | -14 | -0- | 2 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 48 | -0- | -14 | -0- | 2 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 46 | -0- | -14 | -0- | 2 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 46 | -0- | -16 | -0- | 2 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 43 | -0- | -17 | -0- | 2 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 44 | -0- | -18 | -0- | 2 | 1 | 42 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 555 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1013 | -0- | -196 | -0- | 94 | 1 | 919 | 3 | N | -0- | | | | | -0- |
| 02 | 1036 | N | 956 | -0- | -80 | -0- | 85 | 1 | 871 | 3 | N | -0- | | | | | -0- |
| 03 | 1122 | N | 1122 | -0- | -0- | -0- | 104 | 1 | 1018 | 3 | N | -0- | | | | | -0- |
| 04 | 990 | N | 969 | -0- | -21 | -0- | 107 | 1 | 862 | 3 | N | -0- | | | | | -0- |
| 05 | 1054 | N | 881 | -0- | -173 | -0- | 102 | 1 | 779 | 3 | N | -0- | | | | | -0- |
| 06 | 1080 | N | 934 | -0- | -146 | -0- | 90 | 1 | 840 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 992 | N | 742 | -0- | -250 | -0- | 80 | 1 | 662 | 3 | N | -0- | | | | | -0- |
| 08 | 1035 | N | 1035 | -0- | -0- | -0- | 119 | 1 | 916 | 3 | N | -0- | | | | | -0- |
| 09 | 969 | N | 969 | -0- | -0- | -0- | 110 | 1 | 859 | 3 | N | -0- | | | | | -0- |
| 10 | 972 | N | 972 | -0- | -0- | -0- | 109 | 1 | 861 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 990 | N | 738 | -0- | -252 | -0- | 41 | 1 | 697 | 3 | N | -0- | | | | | -0- |
| *12 | 1111 | N | 1111 | -0- | -0- | -0- | 81 | 1 | 1029 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,442 TOTAL CONDENSATE PROD: 7

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 1 | -0- | -1 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 116 | N | 116 | -0- | -0- | -0- | 9 | 1 | 107 | 3 | N | -0- | | | | | -0- |
| 03 | 266 | N | 266 | -0- | -0- | -0- | 14 | 1 | 252 | 3 | N | -0- | | | | | -0- |
| 04 | 264 | N | 264 | -0- | -0- | -0- | 12 | 1 | 252 | 3 | N | -0- | | | | | -0- |
| 05 | 271 | N | 271 | -0- | -0- | -0- | 12 | 1 | 259 | 3 | N | -0- | | | | | -0- |
| 06 | 250 | N | 250 | -0- | -0- | -0- | 11 | 1 | 239 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 260 | -0- | -19 | -0- | 12 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 265 | -0- | -14 | -0- | 12 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 09 | 264 | N | 264 | -0- | -0- | -0- | 12 | 1 | 252 | 3 | N | -0- | | | | | -0- |
| 10 | 273 | N | 273 | -0- | -0- | -0- | 14 | 1 | 259 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 243 | -0- | -27 | -0- | 13 | 1 | 230 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 216 | -0- | -63 | -0- | 12 | 1 | 204 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,689 TOTAL CONDENSATE PROD: -0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 602 | N | 602 | -0- | -0- | -0- | 29 | 1 | 573 | 3 | N | -0- | | | | | -0- |
| 02 | 558 | N | 558 | -0- | -0- | -0- | 41 | 1 | 517 | 3 | N | -0- | | | | | -0- |
| 03 | 593 | N | 593 | -0- | -0- | -0- | 30 | 1 | 563 | 3 | N | -0- | | | | | -0- |
| 04 | 573 | N | 573 | -0- | -0- | -0- | 26 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| 05 | 593 | N | 593 | -0- | -0- | -0- | 27 | 1 | 566 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 544 | -0- | -26 | -0- | 25 | 1 | 519 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 571 | -0- | -18 | -0- | 27 | 1 | 544 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 562 | -0- | -27 | -0- | 26 | 1 | 536 | 3 | N | -0- | | | | | -0- |
| 09 | 552 | N | 552 | -0- | -0- | -0- | 26 | 1 | 526 | 3 | N | -0- | | | | | -0- |
| 10 | 572 | N | 572 | -0- | -0- | -0- | 29 | 1 | 543 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 532 | -0- | -8 | -0- | 28 | 1 | 504 | 3 | N | -0- | | | | | -0- |
| *12 | 588 | N | 588 | -0- | -0- | -0- | 31 | 1 | 557 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,840 TOTAL CONDENSATE PROD: -0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 287 | N | 287 | -0- | -0- | -0- | 30 | 1 | 257 | 3 | N | -0- | | | | | -0- |
| 02 | 249 | N | 249 | -0- | -0- | -0- | 26 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 03 | 260 | N | 260 | -0- | -0- | -0- | 29 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 04 | 229 | N | 229 | -0- | -0- | -0- | 28 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 05 | 244 | N | 244 | -0- | -0- | -0- | 28 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 06 | 226 | N | 226 | -0- | -0- | -0- | 26 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 07 | 236 | N | 236 | -0- | -0- | -0- | 27 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 08 | 230 | N | 230 | -0- | -0- | -0- | 26 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 09 | 214 | N | 214 | -0- | -0- | -0- | 25 | 1 | 189 | 3 | N | -0- | | | | | -0- |
| 10 | 216 | N | 216 | -0- | -0- | -0- | 24 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 11 | 199 | N | 199 | -0- | -0- | -0- | 24 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| *12 | 207 | N | 207 | -0- | -0- | -0- | 24 | 1 | 183 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,797 TOTAL CONDENSATE PROD: -0-

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 558 | -0- | -62 | -0- | 39 | 1 | 518 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 526 | N | 526 | -0- | -0- | -0- | 35 | 1 | 491 | 2 | Y | -0- | | | | | 2 |
| 03 | 585 | N | 585 | -0- | -0- | -0- | 37 | 1 | 548 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 04 | 556 | N | 556 | -0- | -0- | -0- | 37 | 1 | 519 | 2 | Y | -0- | | | | | -0- |
| 05 | 597 | N | 597 | -0- | -0- | -0- | 40 | 1 | 555 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 570 | N | 557 | -0- | -13 | -0- | 37 | 1 | 520 | 2 | Y | -0- | | | | | 2 |
| 07 | 589 | N | 571 | -0- | -18 | -0- | 37 | 1 | 534 | 2 | Y | -0- | | | | | 2 |
| 08 | 589 | N | 558 | -0- | -31 | -0- | 34 | 1 | 523 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 570 | N | 546 | -0- | -24 | -0- | 35 | 1 | 511 | 2 | Y | -0- | | | | | 3 |
| 10 | 558 | N | 556 | -0- | -2 | -0- | 32 | 1 | 524 | 2 | Y | -0- | | | | | 3 |
| 11 | 540 | N | 495 | -0- | -45 | -0- | 29 | 1 | 466 | 2 | Y | -0- | | | | | 3 |
| *12 | 560 | N | 560 | -0- | -0- | -0- | 36 | 1 | 524 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 6,665 TOTAL CONDENSATE PROD: 4

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1093 | N | 1093 | -0- | -0- | -0- | 76 | 1 | 1016 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 915 | N | 915 | -0- | -0- | -0- | 61 | 1 | 853 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 910 | N | 910 | -0- | -0- | -0- | 57 | 1 | 852 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 807 | N | 807 | -0- | -0- | -0- | 53 | 1 | 754 | 2 | Y | -0- | | | | | 1 |
| 05 | 812 | N | 812 | -0- | -0- | -0- | 55 | 1 | 755 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 750 | N | 750 | -0- | -0- | -0- | 49 | 1 | 701 | 2 | Y | -0- | | | | | 3 |
| 07 | 837 | N | 759 | -0- | -78 | -0- | 49 | 1 | 710 | 2 | Y | -0- | | | | | 3 |
| 08 | 806 | N | 742 | -0- | -64 | -0- | 45 | 1 | 696 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 750 | N | 703 | -0- | -47 | -0- | 45 | 1 | 658 | 2 | Y | -0- | | | | | 4 |
| 10 | 744 | N | 696 | -0- | -48 | -0- | 40 | 1 | 656 | 2 | Y | -0- | | | | | 4 |
| 11 | 720 | N | 655 | -0- | -65 | -0- | 38 | 1 | 617 | 2 | Y | -0- | | | | | 4 |
| 12 | 713 | N | 696 | -0- | -17 | -0- | 45 | 1 | 651 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 9,538 TOTAL CONDENSATE PROD: 6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2733 | -0- | -212 | -0- | 318 | 1 | 2414 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2660 | X | 2531 | -0- | -129 | -0- | 276 | 1 | 2255 | 2 | N | -0- | | | | | -0- |
| 03 | 2945 | X | 2785 | -0- | -160 | -0- | 301 | 1 | 2484 | 2 | N | -0- | | | | | -0- |
| 04 | 2730 | X | 2670 | -0- | -60 | -0- | 288 | 1 | 2382 | 2 | N | -0- | | | | | -0- |
| 05 | 2821 | X | 2707 | -0- | -114 | -0- | 302 | 1 | 2405 | 2 | N | -0- | | | | | -0- |
| 06 | 2700 | X | 2507 | -0- | -193 | -0- | 285 | 1 | 2222 | 2 | N | -0- | | | | | -0- |
| 07 | 2759 | N | 2430 | -0- | -329 | -0- | 271 | 1 | 2159 | 2 | N | -0- | | | | | -0- |
| 08 | 2697 | N | 2696 | -0- | -1 | -0- | 297 | 1 | 2396 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2569 | N | 2569 | -0- | -0- | -0- | 287 | 1 | 2280 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2505 | N | 2505 | -0- | -0- | -0- | 293 | 1 | 2212 | 2 | N | -0- | | | | | -0- |
| 11 | 2610 | N | 2420 | -0- | -190 | -0- | 282 | 1 | 2138 | 2 | N | -0- | | | | | -0- |
| 12 | 2666 | N | 2386 | -0- | -280 | -0- | 298 | 1 | 2088 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,939 TOTAL CONDENSATE PROD: 6

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 79 | -0- | -14 | -0- | 9 | 1 | 70 | 2 | N | -0- | | | | | -0- |
| 02 | 221 | N | 221 | -0- | -0- | -0- | 24 | 1 | 197 | 2 | N | -0- | | | | | -0- |
| 03 | 209 | N | 209 | -0- | -0- | -0- | 23 | 1 | 186 | 2 | N | -0- | | | | | -0- |
| 04 | 271 | N | 271 | -0- | -0- | -0- | 29 | 1 | 242 | 2 | N | -0- | | | | | -0- |
| 05 | 248 | N | 172 | -0- | -76 | -0- | 19 | 1 | 153 | 2 | N | -0- | | | | | -0- |
| 06 | 214 | N | 214 | -0- | -0- | -0- | 24 | 1 | 190 | 2 | N | -0- | | | | | -0- |
| 07 | 279 | N | 165 | -0- | -114 | -0- | 18 | 1 | 147 | 2 | N | -0- | | | | | -0- |
| 08 | 186 | N | 184 | -0- | -2 | -0- | 20 | 1 | 164 | 2 | N | -0- | | | | | -0- |
| 09 | 210 | N | 205 | -0- | -5 | -0- | 23 | 1 | 182 | 2 | N | -0- | | | | | -0- |
| 10 | 183 | N | 183 | -0- | -0- | -0- | 21 | 1 | 162 | 2 | N | -0- | | | | | -0- |
| 11 | 180 | N | 134 | -0- | -46 | -0- | 16 | 1 | 118 | 2 | N | -0- | | | | | -0- |
| *12 | 234 | N | 234 | -0- | -0- | -0- | 29 | 1 | 205 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,271 TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 241 | -0- | -7 | -0- | 16 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 215 | -0- | -9 | -0- | 14 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 239 | -0- | -9 | -0- | 16 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 237 | -0- | -3 | -0- | 15 | 1 | 222 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 220 | -0- | -28 | -0- | 12 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 169 | -0- | -71 | -0- | 9 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 161 | -0- | -87 | -0- | 9 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 161 | -0- | -56 | -0- | 9 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 175 | -0- | -5 | -0- | 8 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 10 | 181 | N | 181 | -0- | -0- | -0- | 8 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 11 | 153 | N | 153 | -0- | -0- | -0- | 7 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 163 | -0- | -23 | -0- | 7 | 1 | 156 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,315 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 N | 522 | -0- | -5 | -0- | 522 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 476 N | 469 | -0- | -7 | -0- | 469 | 2 | | | Y | -0- | | | | | 5 |
| 03 | 533 N | 533 | -0- | -0- | -0- | 533 | 2 | | | Y | -0- | | | | | 5 |
| 04 | 510 N | 500 | -0- | -10 | -0- | 500 | 2 | | | Y | -0- | | | | | 5 |
| 05 | 527 N | 513 | -0- | -14 | -0- | 513 | 2 | | | Y | -0- | | | | | 5 |
| 06 | 510 N | 505 | -0- | -5 | -0- | 504 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 5 |
| 07 | 527 N | 504 | -0- | -23 | -0- | 504 | 2 | | | Y | -0- | | | | | 5 |
| 08 | 527 N | 452 | -0- | -75 | -0- | 452 | 2 | | | Y | -0- | | | | | 5 |
| 09 | 510 N | 407 | -0- | -103 | -0- | 407 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 496 N | 396 | -0- | -100 | -0- | 396 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 450 N | 363 | -0- | -87 | -0- | 363 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 434 N | 408 | -0- | -26 | -0- | 408 | 2 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 5,572 TOTAL CONDENSATE PROD: 1

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 N | 602 | -0- | -18 | -0- | 37 | 1 | 565 | 3 | N | -0- | | | | | -0- |
| 02 | 556 N | 556 | -0- | -0- | -0- | 35 | 1 | 521 | 3 | N | -0- | | | | | -0- |
| 03 | 598 N | 598 | -0- | -0- | -0- | 36 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 04 | 570 N | 559 | -0- | -11 | -0- | 30 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 05 | 620 N | 540 | -0- | -80 | -0- | 24 | 1 | 516 | 3 | N | -0- | | | | | -0- |
| 06 | 570 N | 556 | -0- | -14 | -0- | 22 | 1 | 534 | 3 | N | -0- | | | | | -0- |
| 07 | 638 N | 638 | -0- | -0- | -0- | 23 | 1 | 615 | 3 | N | -0- | | | | | -0- |
| 08 | 670 N | 670 | -0- | -0- | -0- | 26 | 1 | 644 | 3 | N | -0- | | | | | -0- |
| 09 | 573 N | 573 | -0- | -0- | -0- | 22 | 1 | 551 | 3 | N | -0- | | | | | -0- |
| 10 | 651 N | 550 | -0- | -101 | -0- | 22 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 11 | 660 N | 546 | -0- | -114 | -0- | 24 | 1 | 522 | 3 | N | -0- | | | | | -0- |
| 12 | 589 N | 488 | -0- | -101 | -0- | 23 | 1 | 465 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,876 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 9 | -0- | -53 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 9 | -0- | -19 | -0- | 1 | 1 | 8 | 3 | N | -0- | | | | | -0- |
| 03 | 8 | N | 7 | -0- | -1 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 04 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 06 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 9 | -0- | 9 | 9 | 9 | 3 | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 9 | -0- | 9 | 18 | 9 | 3 | | | N | -0- | | | | | -0- |
| 09 | 26 | N | 8 | -0- | -18 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 10 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 3 | N | -0- | | | | | -0- |
| 12 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 97 TOTAL CONDENSATE PROD: -0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 170 | -0- | -47 | -0- | 8 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 150 | -0- | -18 | -0- | 11 | 1 | 139 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 154 | -0- | -1 | -0- | 8 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 148 | -0- | -2 | -0- | 7 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 149 | -0- | -6 | -0- | 7 | 1 | 142 | 3 | N | -0- | | | | | -0- |
| 06 | 204 | N | 204 | -0- | -0- | -0- | 9 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 07 | 205 | N | 205 | -0- | -0- | -0- | 10 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 153 | -0- | -2 | -0- | 7 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 157 | -0- | -23 | -0- | 7 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 172 | -0- | -14 | -0- | 9 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 11 | 161 | N | 161 | -0- | -0- | -0- | 8 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| *12 | 160 | N | 160 | -0- | -0- | -0- | 9 | 1 | 151 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,983 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 538 | N | 538 | -0- | -0- | -0- | 26 | 1 | 512 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 399 | -0- | -21 | -0- | 30 | 1 | 369 | 3 | N | -0- | | | | | -0- |
| 03 | 482 | N | 482 | -0- | -0- | -0- | 25 | 1 | 457 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 439 | -0- | -71 | -0- | 20 | 1 | 419 | 3 | N | -0- | | | | | -0- |
| 05 | 500 | N | 500 | -0- | -0- | -0- | 23 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 439 | -0- | -41 | -0- | 20 | 1 | 419 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 457 | -0- | -8 | -0- | 21 | 1 | 436 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 453 | -0- | -43 | -0- | 21 | 1 | 432 | 3 | N | -0- | | | | | -0- |
| 09 | 451 | N | 451 | -0- | -0- | -0- | 21 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| 10 | 481 | N | 481 | -0- | -0- | -0- | 25 | 1 | 456 | 3 | N | -0- | | | | | -0- |
| 11 | 487 | N | 487 | -0- | -0- | -0- | 25 | 1 | 462 | 3 | N | -0- | | | | | -0- |
| *12 | 491 | N | 491 | -0- | -0- | -0- | 26 | 1 | 465 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,617 TOTAL CONDENSATE PROD: -0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 279 | -0- | -0- | -0- | 15 | 1 | 264 | 3 | N | -0- | | | | | -0- |
| 02 | 296 | N | 296 | -0- | -0- | -0- | 17 | 1 | 279 | 3 | N | -0- | | | | | -0- |
| 03 | 329 | N | 329 | -0- | -0- | -0- | 19 | 1 | 310 | 3 | N | -0- | | | | | -0- |
| 04 | 317 | N | 317 | -0- | -0- | -0- | 19 | 1 | 298 | 3 | N | -0- | | | | | -0- |
| 05 | 322 | N | 322 | -0- | -0- | -0- | 19 | 1 | 303 | 3 | N | -0- | | | | | -0- |
| 06 | 304 | N | 304 | -0- | -0- | -0- | 19 | 1 | 285 | 3 | N | -0- | | | | | -0- |
| 07 | 341 | N | 317 | -0- | -24 | -0- | 20 | 1 | 297 | 3 | N | -0- | | | | | -0- |
| 08 | 314 | N | 314 | -0- | -0- | -0- | 19 | 1 | 295 | 3 | N | -0- | | | | | -0- |
| 09 | 303 | N | 303 | -0- | -0- | -0- | 18 | 1 | 285 | 3 | N | -0- | | | | | -0- |
| 10 | 313 | N | 313 | -0- | -0- | -0- | 19 | 1 | 294 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | N | 298 | -0- | -2 | -0- | 18 | 1 | 280 | 3 | N | -0- | | | | | -0- |
| *12 | 356 | N | 356 | -0- | -0- | -0- | 21 | 1 | 335 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,748 TOTAL CONDENSATE PROD: -0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 235 | -0- | -13 | -0- | 22 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 216 | -0- | -8 | -0- | 19 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 243 | -0- | -5 | -0- | 23 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 216 | -0- | -24 | -0- | 24 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 216 | -0- | -32 | -0- | 25 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 211 | -0- | -29 | -0- | 20 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 189 | -0- | -28 | -0- | 20 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 200 | -0- | -17 | -0- | 23 | 1 | 177 | 3 | N | -0- | | | | | -0- |
| 09 | 241 | N | 241 | -0- | -0- | -0- | 27 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 10 | 249 | N | 249 | -0- | -0- | -0- | 28 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 11 | 251 | N | 251 | -0- | -0- | -0- | 14 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| *12 | 266 | N | 266 | -0- | -0- | -0- | 19 | 1 | 247 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,733 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 207 | N | 207 | -0- | -0- | -0- | 13 | 1 | 194 | 3 | N | -0- | | | | | -0- |
| 02 | 180 | N | 180 | -0- | -0- | -0- | 11 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 03 | 197 | N | 197 | -0- | -0- | -0- | 12 | 1 | 185 | 3 | N | -0- | | | | | -0- |
| 04 | 189 | N | 189 | -0- | -0- | -0- | 10 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| 05 | 198 | N | 198 | -0- | -0- | -0- | 9 | 1 | 189 | 3 | N | -0- | | | | | -0- |
| 06 | 190 | N | 190 | -0- | -0- | -0- | 7 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 07 | 193 | N | 193 | -0- | -0- | -0- | 7 | 1 | 186 | 3 | N | -0- | | | | | -0- |
| 08 | 195 | N | 195 | -0- | -0- | -0- | 8 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 09 | 186 | N | 186 | -0- | -0- | -0- | 7 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 185 | -0- | -1 | -0- | 7 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 11 | 181 | N | 181 | -0- | -0- | -0- | 8 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 177 | -0- | -9 | -0- | 8 | 1 | 169 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,278 TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 809 | -0- | -214 | -0- | 77 | 1 | 732 | 2 | Y | -0- | | | | | 2 |
| 02 | 840 | N | 730 | -0- | -110 | -0- | 65 | 1 | 665 | 2 | Y | -0- | | | | | 2 |
| 03 | 930 | N | 792 | -0- | -138 | -0- | 75 | 1 | 717 | 2 | Y | -0- | | | | | 2 |
| 04 | 780 | N | 751 | -0- | -29 | -0- | 74 | 1 | 677 | 2 | Y | -0- | | | | | 2 |
| 05 | 806 | N | 771 | -0- | -35 | -0- | 72 | 1 | 699 | 2 | Y | -0- | | | | | 2 |
| 06 | 780 | N | 729 | -0- | -51 | -0- | 68 | 1 | 661 | 2 | Y | -0- | | | | | 2 |
| 07 | 775 | N | 768 | -0- | -7 | -0- | 70 | 1 | 698 | 2 | Y | -0- | | | | | 2 |
| 08 | 775 | N | 739 | -0- | -36 | -0- | 71 | 1 | 668 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 09 | 720 | N | 654 | -0- | -66 | -0- | 63 | 1 | 591 | 2 | Y | -0- | | | | | -0- |
| 10 | 803 | N | 803 | -0- | -0- | -0- | 101 | 1 | 702 | 2 | Y | -0- | | | | | -0- |
| 11 | 739 | N | 739 | -0- | -0- | -0- | 87 | 1 | 652 | 2 | Y | -0- | | | | | -0- |
| *12 | 781 | N | 781 | -0- | -0- | -0- | 82 | 1 | 695 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,066 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 718 | -0- | -57 | -0- | 68 | 1 | 650 | 2 | Y | -0- | | | | | 2 |
| 02 | 672 | N | 631 | -0- | -41 | -0- | 56 | 1 | 575 | 2 | Y | -0- | | | | | 2 |
| 03 | 868 | N | 693 | -0- | -175 | -0- | 65 | 1 | 628 | 2 | Y | -0- | | | | | 2 |
| 04 | 690 | N | 665 | -0- | -25 | -0- | 65 | 1 | 600 | 2 | Y | -0- | | | | | 2 |
| 05 | 713 | N | 690 | -0- | -23 | -0- | 64 | 1 | 626 | 2 | Y | -0- | | | | | 2 |
| 06 | 660 | N | 647 | -0- | -13 | -0- | 60 | 1 | 587 | 2 | Y | -0- | | | | | 2 |
| 07 | 704 | N | 704 | -0- | -0- | -0- | 64 | 1 | 640 | 2 | Y | -0- | | | | | 2 |
| 08 | 693 | N | 693 | -0- | -0- | -0- | 67 | 1 | 626 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 09 | 660 | N | 572 | -0- | -88 | -0- | 55 | 1 | 517 | 2 | Y | -0- | | | | | -0- |
| 10 | 737 | N | 737 | -0- | -0- | -0- | 93 | 1 | 644 | 2 | Y | -0- | | | | | -0- |
| 11 | 720 | N | 720 | -0- | -0- | -0- | 85 | 1 | 635 | 2 | Y | -0- | | | | | -0- |
| *12 | 732 | N | 732 | -0- | -0- | -0- | 77 | 1 | 651 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,202 TOTAL CONDENSATE PROD: 4

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 574 | N | 574 | -0- | -0- | -0- | 54 | 1 | 520 | 2 | Y | -0- | | | | | 1 |
| 02 | 531 | N | 531 | -0- | -0- | -0- | 47 | 1 | 484 | 2 | Y | -0- | | | | | 1 |
| 03 | 589 | N | 460 | -0- | -129 | -0- | 43 | 1 | 417 | 2 | Y | -0- | | | | | 1 |
| 04 | 570 | N | 492 | -0- | -78 | -0- | 48 | 1 | 444 | 2 | Y | -0- | | | | | 1 |
| 05 | 589 | N | 450 | -0- | -139 | -0- | 42 | 1 | 408 | 2 | Y | -0- | | | | | 1 |
| 06 | 549 | N | 549 | -0- | -0- | -0- | 51 | 1 | 498 | 2 | Y | -0- | | | | | 1 |
| 07 | 496 | N | 488 | -0- | -8 | -0- | 44 | 1 | 444 | 2 | Y | -0- | | | | | 1 |
| 08 | 494 | N | 494 | -0- | -0- | -0- | 48 | 1 | 446 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 540 | N | 439 | -0- | -101 | -0- | 42 | 1 | 397 | 2 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 487 | -0- | -9 | -0- | 61 | 1 | 426 | 2 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 467 | -0- | -13 | -0- | 55 | 1 | 412 | 2 | Y | -0- | | | | | -0- |
| *12 | 468 | N | 468 | -0- | -0- | -0- | 49 | 1 | 417 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,899 TOTAL CONDENSATE PROD: 2

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 90 | N | 84 | -0- | -6 | -0- | 84 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 93 | N | 85 | -0- | -8 | -0- | 85 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 90 | N | 80 | -0- | -10 | -0- | 80 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 93 | N | 90 | -0- | -3 | -0- | 90 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,130 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 85 | -0- | -8 | -0- | 8 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 75 | -0- | -9 | -0- | 7 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 84 | -0- | -9 | -0- | 8 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 75 | -0- | -15 | -0- | 8 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 75 | -0- | -18 | -0- | 9 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 73 | -0- | -17 | -0- | 7 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 91 | -0- | -2 | -0- | 10 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 08 | 81 | N | 81 | -0- | -0- | -0- | 9 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 09 | 78 | N | 78 | -0- | -0- | -0- | 9 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 83 | -0- | -10 | -0- | 9 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 84 | -0- | -6 | -0- | 5 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| *12 | 93 | N | 91 | -0- | -2 | -0- | 7 | 1 | 84 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 975 TOTAL CONDENSATE PROD: -0-

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 65 | -0- | -183 | -0- | 6 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 3 | -0- | -109 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 50 | -0- | -43 | -0- | 5 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 1 | -0- | -59 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 131 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 75 | N | 75 | -0- | -0- | -0- | 5 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 02 | 69 | N | 69 | -0- | -0- | -0- | 5 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 03 | 74 | N | 74 | -0- | -0- | -0- | 5 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 04 | 70 | N | 70 | -0- | -0- | -0- | 4 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 05 | 72 | N | 72 | -0- | -0- | -0- | 4 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 06 | 66 | N | 66 | -0- | -0- | -0- | 4 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 07 | 63 | N | 63 | -0- | -0- | -0- | 4 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 59 | -0- | -3 | -0- | 3 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 09 | 62 | N | 62 | -0- | -0- | -0- | 3 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 10 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 57 | -0- | -3 | -0- | 2 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 59 | -0- | -3 | -0- | 3 | 1 | 56 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 790 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 324 | -0- | -48 | -0- | 28 | 1 | 296 | 2 | Y | -0- | | | | | -0- |
| 02 | 308 | N | 294 | -0- | -14 | -0- | 26 | 1 | 268 | 2 | Y | -0- | | | | | -0- |
| 03 | 327 | N | 327 | -0- | -0- | -0- | 29 | 1 | 298 | 2 | Y | -0- | | | | | -0- |
| 04 | 316 | N | 316 | -0- | -0- | -0- | 28 | 1 | 288 | 2 | Y | -0- | | | | | -0- |
| 05 | 341 | N | 326 | -0- | -15 | -0- | 29 | 1 | 297 | 2 | Y | -0- | | | | | -0- |
| 06 | 330 | N | 306 | -0- | -24 | -0- | 28 | 1 | 278 | 2 | Y | -0- | | | | | -0- |
| 07 | 341 | N | 327 | -0- | -14 | -0- | 30 | 1 | 297 | 2 | Y | -0- | | | | | -0- |
| 08 | 341 | N | 325 | -0- | -16 | -0- | 30 | 1 | 295 | 2 | Y | -0- | | | | | -0- |
| 09 | 311 | N | 311 | -0- | -0- | -0- | 29 | 1 | 282 | 2 | Y | -0- | | | | | -0- |
| 10 | 341 | N | 321 | -0- | -20 | -0- | 31 | 1 | 290 | 2 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 299 | -0- | -1 | -0- | 29 | 1 | 270 | 2 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 231 | -0- | -79 | -0- | 23 | 1 | 208 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,707 TOTAL CONDENSATE PROD: -0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 547 | N | 547 | -0- | -0- | -0- | 113 | 1 | 428 | 2 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 494 | N | 494 | -0- | -0- | -0- | 102 | 1 | 386 | 2 | Y | 5 | 3 | 1 | 2 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 539 | N | 539 | -0- | -0- | -0- | 114 | 1 | 422 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 491 | N | 491 | -0- | -0- | -0- | 109 | 1 | 378 | 2 | Y | 4 | 4 | 1 | 1 | 8 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 465 | N | 455 | -0- | -10 | -0- | 110 | 1 | 343 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 450 | N | 407 | -0- | -43 | -0- | 105 | 1 | 299 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 496 | N | 404 | -0- | -92 | -0- | 106 | 1 | 296 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 465 | N | 405 | -0- | -60 | -0- | 108 | 1 | 295 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 420 | N | 381 | -0- | -39 | -0- | 103 | 1 | 276 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 403 | N | 396 | -0- | -7 | -0- | 107 | 1 | 287 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 472 | N | 472 | -0- | -0- | -0- | 109 | 1 | 360 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 507 | N | 507 | -0- | -0- | -0- | 113 | 1 | 390 | 2 | Y | 4 | 2 | 1 | 1 | 8 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,498 TOTAL CONDENSATE PROD: 37

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 172 | -0- | | -14 | -0- | 12 | 1 | 159 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 168 | N | 121 | -0- | | -47 | -0- | 8 | 1 | 113 | 2 | Y | -0- | | | | | 1 |
| 03 | 166 | N | 166 | -0- | | -0- | -0- | 10 | 1 | 156 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 180 | N | 156 | -0- | | -24 | -0- | 10 | 1 | 146 | 2 | Y | -0- | | | | | -0- |
| 05 | 162 | N | 162 | -0- | | -0- | -0- | 11 | 1 | 150 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 155 | N | 155 | -0- | | -0- | -0- | 10 | 1 | 145 | 2 | Y | -0- | | | | | 1 |
| 07 | 157 | N | 157 | -0- | | -0- | -0- | 10 | 1 | 147 | 2 | Y | -0- | | | | | 1 |
| 08 | 158 | N | 158 | -0- | | -0- | -0- | 10 | 1 | 148 | 2 | Y | -0- | | | | | 1 |
| 09 | 150 | N | 149 | -0- | | -1 | -0- | 10 | 1 | 139 | 2 | Y | -0- | | | | | 1 |
| 10 | 155 | N | 154 | -0- | | -1 | -0- | 9 | 1 | 145 | 2 | Y | -0- | | | | | 1 |
| 11 | 150 | N | 143 | -0- | | -7 | -0- | 8 | 1 | 135 | 2 | Y | -0- | | | | | 1 |
| 12 | 155 | N | 147 | -0- | | -8 | -0- | 9 | 1 | 138 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,840 TOTAL CONDENSATE PROD: 2

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 250 | N | 250 | -0- | | -0- | -0- | 22 | 1 | 226 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 216 | N | 216 | -0- | | -0- | -0- | 19 | 1 | 197 | 2 | Y | -0- | | | | | -0- |
| 03 | 236 | N | 236 | -0- | | -0- | -0- | 21 | 1 | 212 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 240 | N | 221 | -0- | | -19 | -0- | 20 | 1 | 201 | 2 | Y | -0- | | | | | -0- |
| 05 | 248 | N | 223 | -0- | | -25 | -0- | 20 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| 06 | 240 | N | 208 | -0- | | -32 | -0- | 19 | 1 | 187 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 227 | N | 227 | -0- | | -0- | -0- | 21 | 1 | 206 | 2 | Y | -0- | | | | | -0- |
| 08 | 227 | N | 227 | -0- | | -0- | -0- | 21 | 1 | 206 | 2 | Y | -0- | | | | | -0- |
| 09 | 219 | N | 219 | -0- | | -0- | -0- | 20 | 1 | 197 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 231 | N | 231 | -0- | | -0- | -0- | 22 | 1 | 209 | 2 | Y | -0- | | | | | -0- |
| 11 | 223 | N | 223 | -0- | | -0- | -0- | 21 | 1 | 202 | 2 | Y | -0- | | | | | -0- |
| *12 | 225 | N | 225 | -0- | | -0- | -0- | 23 | 1 | 200 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,706 TOTAL CONDENSATE PROD: 11

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 170 | -0- | | -16 | -0- | 16 | 1 | 154 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 146 | -0- | | -22 | -0- | 13 | 1 | 133 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 154 | -0- | | -1 | -0- | 14 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 138 | -0- | | -12 | -0- | 15 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 137 | -0- | | -18 | -0- | 16 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 125 | -0- | | -25 | -0- | 12 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 154 | -0- | | -1 | -0- | 17 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 08 | 134 | N | 134 | -0- | | -0- | -0- | 15 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 09 | 131 | N | 131 | -0- | | -0- | -0- | 15 | 1 | 116 | 3 | N | -0- | | | | | -0- |
| 10 | 155 | N | 133 | -0- | | -22 | -0- | 15 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 11 | 138 | N | 138 | -0- | | -0- | -0- | 8 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| *12 | 131 | N | 131 | -0- | | -0- | -0- | 10 | 1 | 121 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,691 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 197 | N | 197 | -0- | -0- | -0- | 17 | 1 | 178 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 174 | N | 174 | -0- | -0- | -0- | 15 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| 03 | 201 | N | 201 | -0- | -0- | -0- | 18 | 1 | 180 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 190 | N | 190 | -0- | -0- | -0- | 17 | 1 | 173 | 2 | Y | -0- | | | | | -0- |
| 05 | 196 | N | 196 | -0- | -0- | -0- | 18 | 1 | 178 | 2 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 178 | -0- | -2 | -0- | 16 | 1 | 160 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 189 | N | 189 | -0- | -0- | -0- | 17 | 1 | 172 | 2 | Y | -0- | | | | | -0- |
| 08 | 187 | N | 187 | -0- | -0- | -0- | 17 | 1 | 170 | 2 | Y | -0- | | | | | -0- |
| 09 | 184 | N | 184 | -0- | -0- | -0- | 17 | 1 | 165 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 187 | N | 187 | -0- | -0- | -0- | 18 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 173 | -0- | -7 | -0- | 17 | 1 | 156 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 170 | -0- | -16 | -0- | 17 | 1 | 152 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,226 TOTAL CONDENSATE PROD: 10

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 482 | -0- | -14 | -0- | 23 | 1 | 455 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 476 | N | 464 | -0- | -12 | -0- | 23 | 1 | 439 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 558 | N | 475 | -0- | -83 | -0- | 24 | 1 | 447 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 493 | N | 493 | -0- | -0- | -0- | 25 | 1 | 465 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 527 | N | 486 | -0- | -41 | -0- | 25 | 1 | 459 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 450 | N | 438 | -0- | -12 | -0- | 23 | 1 | 412 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 496 | N | 430 | -0- | -66 | -0- | 23 | 1 | 406 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 496 | N | 410 | -0- | -86 | -0- | 18 | 1 | 390 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 450 | N | 378 | -0- | -72 | -0- | 16 | 1 | 360 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 434 | N | 409 | -0- | -25 | -0- | 18 | 1 | 389 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 417 | N | 417 | -0- | -0- | -0- | 18 | 1 | 397 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 436 | N | 436 | -0- | -0- | -0- | 19 | 1 | 415 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,318 TOTAL CONDENSATE PROD: 29

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 04 | 187 | N | 187 | -0- | -0- | -0- | 10 | 1 | 176 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 440 | N | 440 | -0- | -0- | -0- | 24 | 1 | 415 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 656 | N | 656 | -0- | -0- | -0- | 38 | 1 | 617 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 361 | N | 361 | -0- | -0- | -0- | 21 | 1 | 339 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 460 | N | 460 | -0- | -0- | -0- | 27 | 1 | 431 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 360 | N | 308 | -0- | -52 | -0- | 18 | 1 | 288 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 372 | N | 118 | -0- | -254 | -0- | 7 | 1 | 111 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 360 | N | 46 | -0- | -314 | -0- | 3 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 48 | -0- | -262 | -0- | 3 | 1 | 45 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,678 TOTAL CONDENSATE PROD: 8

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 764 | -0- | -73 | -0- | 71 | 1 | 693 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | 679 | -0- | -77 | -0- | 61 | 1 | 618 | 3 | N | -0- | | | | | -0- |
| 03 | 775 | N | 716 | -0- | -59 | -0- | 67 | 1 | 649 | 3 | N | -0- | | | | | -0- |
| 04 | 750 | N | 617 | -0- | -133 | -0- | 68 | 1 | 549 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 589 | -0- | -155 | -0- | 68 | 1 | 521 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 524 | -0- | -166 | -0- | 51 | 1 | 473 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 625 | -0- | -26 | -0- | 67 | 1 | 558 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 550 | -0- | -39 | -0- | 63 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 481 | -0- | -29 | -0- | 55 | 1 | 426 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 268 | -0- | -352 | -0- | 30 | 1 | 238 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 395 | -0- | -145 | -0- | 22 | 1 | 373 | 3 | N | -0- | | | | | -0- |
| *12 | 496 | N | 297 | -0- | -199 | -0- | 22 | 1 | 275 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,505 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 639 | -0- | -136 | -0- | 27 | 1 6 9 | 606 | 2 | Y | 5 | 6 | 1 | | | 2 |
| 02 | 644 | N | 547 | -0- | -97 | -0- | 23 | 1 7 9 | 517 | 2 | Y | 6 | 4 | 1 | 2 | 8 | 2 |
| 03 | 651 | N | 576 | -0- | -75 | -0- | 26 | 1 4 9 | 546 | 2 | Y | 4 | 3 | 1 | | | 3 |
| 04 | 630 | N | 543 | -0- | -87 | -0- | 24 | 1 6 9 | 513 | 2 | Y | 5 | 5 | 1 | 1 | 8 | 2 |
| 05 | 620 | N | 538 | -0- | -82 | -0- | 24 | 1 4 9 | 510 | 2 | Y | 4 | 3 | 1 | | | 3 |
| 06 | 570 | N | 531 | -0- | -39 | -0- | 25 | 1 4 9 | 502 | 2 | Y | 4 | 3 | 1 | 2 | 8 | 2 |
| 07 | 558 | N | 538 | -0- | -20 | -0- | 26 | 1 3 9 | 509 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 08 | 527 | N | 490 | -0- | -37 | -0- | 25 | 1 2 9 | 463 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 09 | 540 | N | 465 | -0- | -75 | -0- | 23 | 1 3 9 | 439 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 10 | 527 | N | 484 | -0- | -43 | -0- | 24 | 1 2 9 | 458 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 11 | 480 | N | 352 | -0- | -128 | -0- | 17 | 1 3 9 | 332 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| 12 | 496 | N | 456 | -0- | -40 | -0- | 22 | 1 4 9 | 430 | 2 | Y | 4 | 2 | 1 | 1 | 8 | 2 |

TOTAL GAS PROD: 6,159 TOTAL CONDENSATE PROD: 45

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 290 | N | 290 | -0- | -0- | -0- | 17 | 1 2 9 | 271 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 262 | N | 262 | -0- | -0- | -0- | 15 | 1 3 9 | 244 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| 03 | 265 | N | 265 | -0- | -0- | -0- | 16 | 1 1 9 | 248 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 208 | N | 208 | -0- | -0- | -0- | 13 | 1 2 9 | 193 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 05 | 186 | N | 183 | -0- | -3 | -0- | 11 | 1 1 9 | 171 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 180 | N | 178 | -0- | -2 | -0- | 12 | 1 2 9 | 164 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 07 | 217 | N | 176 | -0- | -41 | -0- | 11 | 1 1 9 | 164 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 08 | 186 | N | 178 | -0- | -8 | -0- | 12 | 1 1 9 | 165 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 180 | N | 172 | -0- | -8 | -0- | 11 | 1 1 9 | 160 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 190 | N | 190 | -0- | -0- | -0- | 12 | 1 1 9 | 177 | 2 | Y | 1 | 1 | 1 | | | 1 |
| *11 | 222 | N | 222 | -0- | -0- | -0- | 14 | 1 2 9 | 206 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| *12 | 250 | N | 250 | -0- | -0- | -0- | 16 | 1 2 9 | 232 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |

TOTAL GAS PROD: 2,574 TOTAL CONDENSATE PROD: 19

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 16 RRCID -> 167727 COMPL. DATE 02/11/1998 TOTAL DEPTH 6400 PERF. 4962 - 6210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 616 | -0- | -4 | -0- | 26 6 | 1 9 | 584 | 2 | Y | 5 | 6 | 1 | | | 2 |
| 02 | 571 | N | 571 | -0- | -0- | -0- | 24 6 | 1 9 | 541 | 2 | Y | 5 | 4 | 1 | | | 3 |
| 03 | 654 | N | 654 | -0- | -0- | -0- | 29 4 | 1 9 | 621 | 2 | Y | 4 | 3 | 1 | | | 4 |
| 04 | 655 | N | 655 | -0- | -0- | -0- | 29 4 | 1 9 | 622 | 2 | Y | 4 | 5 | 1 | | | 3 |
| 05 | 690 | N | 690 | -0- | -0- | -0- | 31 3 | 1 9 | 656 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 06 | 755 | N | 755 | -0- | -0- | -0- | 36 4 | 1 9 | 715 | 2 | Y | 4 | 5 | 1 | | | 2 |
| 07 | 745 | N | 745 | -0- | -0- | -0- | 36 6 | 1 9 | 703 | 2 | Y | 5 | 3 | 1 | | | 4 |
| 08 | 715 | N | 715 | -0- | -0- | -0- | 37 4 | 1 9 | 674 | 2 | Y | 4 | 4 | 1 | | | 4 |
| 09 | 750 | N | 676 | -0- | -74 | -0- | 34 3 | 1 9 | 639 | 2 | Y | 3 | 3 | 1 | | | 4 |
| 10 | 744 | N | 644 | -0- | -100 | -0- | 32 3 | 1 9 | 609 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 11 | 690 | N | 581 | -0- | -109 | -0- | 29 3 | 1 9 | 549 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 12 | 713 | N | 593 | -0- | -120 | -0- | 28 4 | 1 9 | 561 | 2 | Y | 4 | 3 | 1 | | | 3 |

TOTAL GAS PROD: 7,895 TOTAL CONDENSATE PROD: 47

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 72 | -0- | -21 | -0- | 7 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 70 | -0- | -14 | -0- | 6 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 03 | 78 | N | 78 | -0- | -0- | -0- | 7 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 04 | 70 | N | 70 | -0- | -0- | -0- | 8 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 71 | -0- | -22 | -0- | 8 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 70 | -0- | -20 | -0- | 7 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 07 | 75 | N | 75 | -0- | -0- | -0- | 8 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 08 | 68 | N | 68 | -0- | -0- | -0- | 8 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 09 | 67 | N | 67 | -0- | -0- | -0- | 8 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 10 | 69 | N | 69 | -0- | -0- | -0- | 8 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 11 | 74 | N | 74 | -0- | -0- | -0- | 4 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| *12 | 77 | N | 77 | -0- | -0- | -0- | 6 | 1 | 71 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 861 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 378 | -0- | -56 | -0- | 107 | 1 | 271 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | 338 | -0- | -26 | -0- | 103 | 1 | 235 | 3 | N | -0- | | | | | -0- |
| 03 | 403 | N | 365 | -0- | -38 | -0- | 107 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| 04 | 360 | N | 353 | -0- | -7 | -0- | 102 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 365 | -0- | -7 | -0- | 105 | 1 | 260 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 328 | -0- | -32 | -0- | 101 | 1 | 227 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 310 | -0- | -62 | -0- | 103 | 1 | 207 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 268 | -0- | -104 | -0- | 101 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 09 | 330 | N | 266 | -0- | -64 | -0- | 98 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 10 | 310 | N | 299 | -0- | -11 | -0- | 104 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 11 | 307 | N | 307 | -0- | -0- | -0- | 101 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| *12 | 310 | N | 310 | -0- | -0- | -0- | 105 | 1 | 205 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,887 TOTAL CONDENSATE PROD: -0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1983 | N | 1983 | -0- | -0- | -0- | 231 | 1 | 1752 | 2 | N | -0- | | | | | -0- |
| 02 | 1923 | N | 1923 | -0- | -0- | -0- | 210 | 1 | 1713 | 2 | N | -0- | | | | | -0- |
| 03 | 2107 | N | 2107 | -0- | -0- | -0- | 228 | 1 | 1879 | 2 | N | -0- | | | | | -0- |
| 04 | 2027 | N | 2027 | -0- | -0- | -0- | 219 | 1 | 1808 | 2 | N | -0- | | | | | -0- |
| 05 | 1989 | N | 1989 | -0- | -0- | -0- | 222 | 1 | 1767 | 2 | N | -0- | | | | | -0- |
| 06 | 1814 | N | 1814 | -0- | -0- | -0- | 206 | 1 | 1608 | 2 | N | -0- | | | | | -0- |
| 07 | 2108 | N | 1733 | -0- | -375 | -0- | 193 | 1 | 1540 | 2 | N | -0- | | | | | -0- |
| 08 | 1984 | N | 1924 | -0- | -60 | -0- | 212 | 1 | 1711 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1806 | N | 1806 | -0- | -0- | -0- | 202 | 1 | 1604 | 2 | N | -0- | | | | | -0- |
| 10 | 1854 | N | 1854 | -0- | -0- | -0- | 217 | 1 | 1637 | 2 | N | -0- | | | | | -0- |
| 11 | 1860 | N | 1708 | -0- | -152 | -0- | 199 | 1 | 1509 | 2 | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1636 | -0- | -224 | -0- | 204 | 1 | 1432 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,504 TOTAL CONDENSATE PROD: 1

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 72 | -0- | -21 | -0- | 8 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| 02 | 68 | N | 68 | -0- | -0- | -0- | 7 | 1 | 61 | 2 | N | -0- | | | | | -0- |
| 03 | 75 | N | 75 | -0- | -0- | -0- | 8 | 1 | 67 | 2 | N | -0- | | | | | -0- |
| 04 | 73 | N | 73 | -0- | -0- | -0- | 8 | 1 | 65 | 2 | N | -0- | | | | | -0- |
| 05 | 74 | N | 74 | -0- | -0- | -0- | 8 | 1 | 66 | 2 | N | -0- | | | | | -0- |
| 06 | 68 | N | 68 | -0- | -0- | -0- | 8 | 1 | 60 | 2 | N | -0- | | | | | -0- |
| 07 | 69 | N | 69 | -0- | -0- | -0- | 8 | 1 | 61 | 2 | N | -0- | | | | | -0- |
| 08 | 71 | N | 71 | -0- | -0- | -0- | 8 | 1 | 63 | 2 | N | -0- | | | | | -0- |
| 09 | 64 | N | 64 | -0- | -0- | -0- | 7 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 10 | 65 | N | 65 | -0- | -0- | -0- | 8 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 11 | 61 | N | 61 | -0- | -0- | -0- | 7 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| 12 | 62 | N | 10 | -0- | -52 | -0- | 1 | 1 | 9 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 770 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 155 | N | 1 | -0- | -154 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 297 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 959 | -0- | -2 | -0- | 959 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 868 | N | 853 | -0- | -15 | -0- | 853 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 961 | N | 960 | -0- | -1 | -0- | 960 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 930 | N | 829 | -0- | -101 | -0- | 829 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 933 | N | 933 | -0- | -0- | -0- | 933 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 930 | N | 767 | -0- | -163 | -0- | 767 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 868 | N | 768 | -0- | -100 | -0- | 768 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 930 | N | 871 | -0- | -59 | -0- | 871 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 847 | N | 847 | -0- | -0- | -0- | 847 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 857 | N | 857 | -0- | -0- | -0- | 857 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 840 | N | 818 | -0- | -22 | -0- | 818 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 868 | N | 848 | -0- | -20 | -0- | 848 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,310 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 834 | N | 834 | -0- | -0- | -0- | 72 | 1 | 754 | 2 | Y | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 756 | N | 714 | -0- | -42 | -0- | 63 | 1 | 651 | 2 | Y | -0- | | | | | -0- |
| 03 | 837 | N | 793 | -0- | -44 | -0- | 69 | 1 | 711 | 2 | Y | 12 | 12 | 8 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 810 | N | 759 | -0- | -51 | -0- | 68 | 1 | 691 | 2 | Y | -0- | | | | | -0- |
| 05 | 806 | N | 766 | -0- | -40 | -0- | 69 | 1 | 697 | 2 | Y | -0- | | | | | -0- |
| 06 | 780 | N | 688 | -0- | -92 | -0- | 62 | 1 | 619 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 775 | N | 746 | -0- | -29 | -0- | 68 | 1 | 678 | 2 | Y | -0- | | | | | -0- |
| 08 | 775 | N | 723 | -0- | -52 | -0- | 66 | 1 | 657 | 2 | Y | -0- | | | | | -0- |
| 09 | 716 | N | 716 | -0- | -0- | -0- | 66 | 1 | 643 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 755 | N | 755 | -0- | -0- | -0- | 73 | 1 | 682 | 2 | Y | -0- | | | | | -0- |
| 11 | 803 | N | 803 | -0- | -0- | -0- | 77 | 1 | 726 | 2 | Y | -0- | | | | | -0- |
| 12 | 744 | N | 720 | -0- | -24 | -0- | 72 | 1 | 641 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,017 TOTAL CONDENSATE PROD: 37

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 02 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 03 | 485 | N | 485 | -0- | -0- | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 04 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 05 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 06 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 07 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 08 | 345 | N | 345 | -0- | -0- | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 09 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 10 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 11 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| *12 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,791 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 171 | -0- | -25 | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 03 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 157 | -0- | -23 | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 65 | -0- | -121 | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 149 | -0- | -1 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 42 | -0- | -113 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 08 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 6 | -0- | -144 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,031 TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 762 | -0- | -13 | -0- | 66 7 | 1 9 | 689 | 2 | Y | 6 | 6 | 8 | | | -0- |
| 02 | 728 | N | 677 | -0- | -51 | -0- | 60 | 1 | 617 | 2 | Y | -0- | | | | | -0- |
| 03 | 806 | N | 765 | -0- | -41 | -0- | 67 12 | 1 9 | 686 | 2 | Y | 11 | 11 | 8 | | | -0- |
| 04 | 750 | N | 746 | -0- | -4 | -0- | 66 | 1 | 680 | 2 | Y | -0- | | | | | -0- |
| 05 | 752 | N | 752 | -0- | -0- | -0- | 68 | 1 | 684 | 2 | Y | -0- | | | | | -0- |
| 06 | 750 | N | 672 | -0- | -78 | -0- | 61 7 | 1 9 | 604 | 2 | Y | 6 | 6 | 8 | | | -0- |
| 07 | 776 | N | 776 | -0- | -0- | -0- | 71 | 1 | 705 | 2 | Y | -0- | | | | | -0- |
| 08 | 744 | N | 715 | -0- | -29 | -0- | 66 | 1 | 649 | 2 | Y | -0- | | | | | -0- |
| 09 | 676 | N | 676 | -0- | -0- | -0- | 62 7 | 1 9 | 607 | 2 | Y | 6 | 6 | 8 | | | -0- |
| 10 | 775 | N | 652 | -0- | -123 | -0- | 63 | 1 | 589 | 2 | Y | -0- | | | | | -0- |
| 11 | 690 | N | 665 | -0- | -25 | -0- | 64 | 1 | 601 | 2 | Y | -0- | | | | | -0- |
| 12 | 713 | N | 666 | -0- | -47 | -0- | 67 7 | 1 9 | 592 | 2 | Y | 6 | 6 | 8 | | | -0- |

TOTAL GAS PROD: 8,524 TOTAL CONDENSATE PROD: 35

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 691 | N | 691 | -0- | -0- | -0- | 60 | 1 | 625 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 644 | N | 603 | -0- | -41 | -0- | 53 | 1 | 550 | 2 | Y | -0- | | | | | -0- |
| 03 | 713 | N | 685 | -0- | -28 | -0- | 60 | 1 | 614 | 2 | Y | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 660 | N | 595 | -0- | -65 | -0- | 53 | 1 | 542 | 2 | Y | -0- | | | | | -0- |
| 05 | 682 | N | 577 | -0- | -105 | -0- | 52 | 1 | 525 | 2 | Y | -0- | | | | | -0- |
| 06 | 660 | N | 474 | -0- | -186 | -0- | 43 | 1 | 427 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 636 | N | 636 | -0- | -0- | -0- | 58 | 1 | 578 | 2 | Y | -0- | | | | | -0- |
| 08 | 644 | N | 644 | -0- | -0- | -0- | 59 | 1 | 585 | 2 | Y | -0- | | | | | -0- |
| 09 | 610 | N | 610 | -0- | -0- | -0- | 56 | 1 | 548 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 651 | N | 648 | -0- | -3 | -0- | 62 | 1 | 586 | 2 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 613 | -0- | -17 | -0- | 59 | 1 | 554 | 2 | Y | -0- | | | | | -0- |
| 12 | 620 | N | 589 | -0- | -31 | -0- | 59 | 1 | 524 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,365 TOTAL CONDENSATE PROD: 29

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 583 | -0- | -6 | -0- | 54 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 522 | -0- | -10 | -0- | 47 | 1 | 475 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 555 | -0- | -3 | -0- | 52 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 501 | -0- | -69 | -0- | 55 | 1 | 446 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 536 | -0- | -53 | -0- | 62 | 1 | 474 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 428 | -0- | -112 | -0- | 41 | 1 | 387 | 3 | N | -0- | | | | | -0- |
| 07 | 593 | N | 593 | -0- | -0- | -0- | 64 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 08 | 538 | N | 538 | -0- | -0- | -0- | 62 | 1 | 476 | 3 | N | -0- | | | | | -0- |
| 09 | 534 | N | 534 | -0- | -0- | -0- | 61 | 1 | 473 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 571 | -0- | -18 | -0- | 64 | 1 | 507 | 3 | N | -0- | | | | | -0- |
| 11 | 522 | N | 522 | -0- | -0- | -0- | 29 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| *12 | 558 | N | 555 | -0- | -3 | -0- | 41 | 1 | 514 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,438 TOTAL CONDENSATE PROD: -0-

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 983 | -0- | -71 | -0- | 91 | 1 | 892 | 3 | N | -0- | | | | | -0- |
| 02 | 1064 | N | 956 | -0- | -108 | -0- | 85 | 1 | 871 | 3 | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1141 | -0- | -68 | -0- | 106 | 1 | 1035 | 3 | N | -0- | | | | | -0- |
| 04 | 1060 | N | 1060 | -0- | -0- | -0- | 117 | 1 | 943 | 3 | N | -0- | | | | | -0- |
| 05 | 1054 | N | 854 | -0- | -200 | -0- | 99 | 1 | 755 | 3 | N | -0- | | | | | -0- |
| 06 | 1110 | N | 820 | -0- | -290 | -0- | 79 | 1 | 741 | 3 | N | -0- | | | | | -0- |
| 07 | 1173 | N | 1173 | -0- | -0- | -0- | 126 | 1 | 1047 | 3 | N | -0- | | | | | -0- |
| 08 | 1066 | N | 1066 | -0- | -0- | -0- | 122 | 1 | 944 | 3 | N | -0- | | | | | -0- |
| 09 | 882 | N | 882 | -0- | -0- | -0- | 100 | 1 | 782 | 3 | N | -0- | | | | | -0- |
| 10 | 1178 | N | 924 | -0- | -254 | -0- | 104 | 1 | 820 | 3 | N | -0- | | | | | -0- |
| 11 | 1099 | N | 1099 | -0- | -0- | -0- | 61 | 1 | 1038 | 3 | N | -0- | | | | | -0- |
| *12 | 1242 | N | 1242 | -0- | -0- | -0- | 91 | 1 | 1151 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,200 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 184 | -0- | -2 | -0- | 17 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 02 | 171 | N | 171 | -0- | -0- | -0- | 15 | 1 | 156 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 180 | -0- | -6 | -0- | 17 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 45 | -0- | -135 | -0- | 5 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 580 TOTAL CONDENSATE PROD: -0-

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 603 | N | 603 | -0- | -0- | -0- | 56 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 537 | -0- | -51 | -0- | 48 | 1 | 489 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 554 | -0- | -97 | -0- | 52 | 1 | 502 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 379 | -0- | -191 | -0- | 42 | 1 | 337 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 409 | -0- | -180 | -0- | 47 | 1 | 362 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 372 | -0- | -168 | -0- | 36 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| 07 | 407 | N | 407 | -0- | -0- | -0- | 44 | 1 | 363 | 3 | N | -0- | | | | | -0- |
| 08 | 403 | N | 338 | -0- | -65 | -0- | 39 | 1 | 299 | 3 | N | -0- | | | | | -0- |
| 09 | 360 | N | 307 | -0- | -53 | -0- | 35 | 1 | 272 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 294 | -0- | -109 | -0- | 33 | 1 | 261 | 3 | N | -0- | | | | | -0- |
| 11 | 474 | N | 474 | -0- | -0- | -0- | 26 | 1 | 448 | 3 | N | -0- | | | | | -0- |
| *12 | 556 | N | 556 | -0- | -0- | -0- | 41 | 1 | 515 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,230 TOTAL CONDENSATE PROD: -0-

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 499 | -0- | -28 | -0- | 24 | 1 | 475 | 3 | N | -0- | | | | | -0- |
| 02 | 460 | N | 460 | -0- | -0- | -0- | 34 | 1 | 426 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 491 | -0- | -5 | -0- | 25 | 1 | 466 | 3 | N | -0- | | | | | -0- |
| 04 | 486 | N | 486 | -0- | -0- | -0- | 22 | 1 | 464 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 467 | -0- | -29 | -0- | 21 | 1 | 446 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 417 | -0- | -63 | -0- | 19 | 1 | 398 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 488 | -0- | -8 | -0- | 23 | 1 | 465 | 3 | N | -0- | | | | | -0- |
| 08 | 482 | N | 482 | -0- | -0- | -0- | 22 | 1 | 460 | 3 | N | -0- | | | | | -0- |
| 09 | 476 | N | 476 | -0- | -0- | -0- | 22 | 1 | 454 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 493 | -0- | -3 | -0- | 25 | 1 | 468 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 467 | -0- | -13 | -0- | 24 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 450 | -0- | -46 | -0- | 24 | 1 | 426 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,676 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 589 | -0- | -31 | -0- | 125 | 1 | 462 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 560 | N | 510 | -0- | -50 | -0- | 112 | 1 | 392 | 2 | Y | 5 | 3 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 589 | N | 574 | -0- | -15 | -0- | 124 | 1 | 450 | 2 | Y | -0- | | | | | 4 |
| 04 | 570 | N | 530 | -0- | -40 | -0- | 118 | 1 | 412 | 2 | Y | -0- | | | | | 4 |
| 05 | 558 | N | 529 | -0- | -29 | -0- | 42 | 1 | 486 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 570 | N | 460 | -0- | -110 | -0- | 103 | 1 | 356 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 558 | N | 429 | -0- | -129 | -0- | 117 | 1 | 311 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 527 | N | 390 | -0- | -137 | -0- | 104 | 1 | 286 | 2 | Y | -0- | | | | | 1 |
| 09 | 450 | N | 432 | -0- | -18 | -0- | 109 | 1 | 322 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 657 | N | 657 | -0- | -0- | -0- | 128 | 1 | 527 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 652 | N | 652 | -0- | -0- | -0- | 131 | 1 | 519 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 615 | N | 615 | -0- | -0- | -0- | 132 | 1 | 482 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,367 TOTAL CONDENSATE PROD: 16

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 154 | N | 154 | -0- | -0- | -0- | 11 | 1 | 143 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 139 | -0- | -1 | -0- | 10 | 1 | 129 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 151 | -0- | -4 | -0- | 11 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 143 | -0- | -7 | -0- | 10 | 1 | 133 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 147 | -0- | -8 | -0- | 10 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 140 | -0- | -10 | -0- | 10 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 143 | -0- | -12 | -0- | 11 | 1 | 132 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 141 | -0- | -14 | -0- | 11 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| 09 | 150 | N | 135 | -0- | -15 | -0- | 10 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 10 | 155 | N | 136 | -0- | -19 | -0- | 10 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 129 | -0- | -21 | -0- | 10 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 129 | -0- | -26 | -0- | 9 | 1 | 120 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,687 TOTAL CONDENSATE PROD: -0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 603 | N | 603 | -0- | -0- | -0- | 61 | 1 | 542 | 3 | N | -0- | | | | | -0- |
| 02 | 546 | N | 546 | -0- | -0- | -0- | 53 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 03 | 622 | N | 622 | -0- | -0- | -0- | 61 | 1 | 561 | 3 | N | -0- | | | | | -0- |
| 04 | 584 | N | 584 | -0- | -0- | -0- | 56 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 428 | -0- | -37 | -0- | 44 | 1 | 384 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 387 | -0- | -63 | -0- | 40 | 1 | 347 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 392 | -0- | -197 | -0- | 42 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| 08 | 434 | N | 357 | -0- | -77 | -0- | 40 | 1 | 317 | 3 | N | -0- | | | | | -0- |
| 09 | 541 | N | 541 | -0- | -0- | -0- | 54 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 393 | -0- | -10 | -0- | 43 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| 11 | 463 | N | 463 | -0- | -0- | -0- | 52 | 1 | 411 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 356 | -0- | -202 | -0- | 42 | 1 | 314 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,672 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 35 | -0- | -27 | -0- | 3 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 34 | -0- | -22 | -0- | 3 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 37 | -0- | -25 | -0- | 4 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 04 | 40 | N | 40 | -0- | -0- | -0- | 4 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 05 | 46 | N | 46 | -0- | -0- | -0- | 4 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 06 | 42 | N | 42 | -0- | -0- | -0- | 4 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 07 | 39 | N | 39 | -0- | -0- | -0- | 4 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 08 | 42 | N | 42 | -0- | -0- | -0- | 4 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 09 | 36 | N | 36 | -0- | -0- | -0- | 3 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 10 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 21 | -0- | -9 | -0- | 2 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 19 | -0- | -12 | -0- | 2 | 1 | 17 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 426 TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 484 | -0- | -43 | -0- | 46 | 1 | 438 | 2 | Y | -0- | | | | | 1 |
| 02 | 476 | N | 436 | -0- | -40 | -0- | 39 | 1 | 397 | 2 | Y | -0- | | | | | 1 |
| 03 | 496 | N | 474 | -0- | -22 | -0- | 45 | 1 | 429 | 2 | Y | -0- | | | | | 1 |
| 04 | 480 | N | 450 | -0- | -30 | -0- | 44 | 1 | 406 | 2 | Y | -0- | | | | | 1 |
| 05 | 496 | N | 465 | -0- | -31 | -0- | 43 | 1 | 422 | 2 | Y | -0- | | | | | 1 |
| 06 | 450 | N | 448 | -0- | -2 | -0- | 42 | 1 | 406 | 2 | Y | -0- | | | | | 1 |
| 07 | 465 | N | 461 | -0- | -4 | -0- | 42 | 1 | 419 | 2 | Y | -0- | | | | | 1 |
| 08 | 465 | N | 445 | -0- | -20 | -0- | 43 | 1 | 402 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 450 | N | 438 | -0- | -12 | -0- | 42 | 1 | 396 | 2 | Y | -0- | | | | | -0- |
| 10 | 475 | N | 475 | -0- | -0- | -0- | 60 | 1 | 415 | 2 | Y | -0- | | | | | -0- |
| 11 | 442 | N | 442 | -0- | -0- | -0- | 52 | 1 | 390 | 2 | Y | -0- | | | | | -0- |
| 12 | 465 | N | 436 | -0- | -29 | -0- | 46 | 1 | 388 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,454 TOTAL CONDENSATE PROD: 2

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 47 | -0- | -15 | -0- | 4 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 44 | -0- | -12 | -0- | 4 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 53 | -0- | -9 | -0- | 5 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 59 | -0- | -1 | -0- | 5 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 61 | -0- | -1 | -0- | 4 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 56 | -0- | -4 | -0- | 4 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 58 | -0- | -4 | -0- | 4 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 57 | -0- | -5 | -0- | 4 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 53 | -0- | -7 | -0- | 4 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 54 | -0- | -8 | -0- | 5 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 11 | -0- | -49 | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 553 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 206 | -0- | -42 | -0- | 19 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 190 | -0- | -34 | -0- | 17 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 202 | -0- | -15 | -0- | 19 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 04 | 210 | N | 161 | -0- | -49 | -0- | 18 | 1 | 143 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | N | 162 | -0- | -55 | -0- | 19 | 1 | 143 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 166 | -0- | -44 | -0- | 16 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 07 | 174 | N | 174 | -0- | -0- | -0- | 19 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 150 | -0- | -5 | -0- | 17 | 1 | 133 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 144 | -0- | -36 | -0- | 16 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 142 | -0- | -44 | -0- | 16 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 11 | 155 | N | 155 | -0- | -0- | -0- | 9 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| *12 | 155 | N | 142 | -0- | -13 | -0- | 10 | 1 | 132 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,994 TOTAL CONDENSATE PROD: -0-

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 122 | -0- | -33 | -0- | 11 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 02 | 116 | N | 116 | -0- | -0- | -0- | 10 | 1 | 106 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 122 | -0- | -2 | -0- | 11 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 105 | -0- | -15 | -0- | 12 | 1 | 93 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 101 | -0- | -23 | -0- | 12 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 97 | -0- | -23 | -0- | 9 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 85 | -0- | -39 | -0- | 9 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 73 | -0- | -20 | -0- | 8 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 67 | -0- | -23 | -0- | 8 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 70 | -0- | -23 | -0- | 8 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 11 | 78 | N | 78 | -0- | -0- | -0- | 4 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| *12 | 80 | N | 80 | -0- | -0- | -0- | 6 | 1 | 74 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,116 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 461 | -0- | -35 | -0- | 22 | 1 | 439 | 3 | N | -0- | | | -0- |
| 02 | 422 | N | 422 | -0- | -0- | -0- | 31 | 1 | 391 | 3 | N | -0- | | | -0- |
| 03 | 465 | N | 447 | -0- | -18 | -0- | 23 | 1 | 424 | 3 | N | -0- | | | -0- |
| 04 | 450 | N | 433 | -0- | -17 | -0- | 20 | 1 | 413 | 3 | N | -0- | | | -0- |
| 05 | 465 | N | 456 | -0- | -9 | -0- | 21 | 1 | 435 | 3 | N | -0- | | | -0- |
| 06 | 423 | N | 423 | -0- | -0- | -0- | 19 | 1 | 404 | 3 | N | -0- | | | -0- |
| 07 | 434 | N | 425 | -0- | -9 | -0- | 20 | 1 | 405 | 3 | N | -0- | | | -0- |
| 08 | 465 | N | 418 | -0- | -47 | -0- | 19 | 1 | 399 | 3 | N | -0- | | | -0- |
| 09 | 420 | N | 406 | -0- | -14 | -0- | 19 | 1 | 387 | 3 | N | -0- | | | -0- |
| 10 | 434 | N | 419 | -0- | -15 | -0- | 21 | 1 | 398 | 3 | N | -0- | | | -0- |
| 11 | 395 | N | 395 | -0- | -0- | -0- | 21 | 1 | 374 | 3 | N | -0- | | | -0- |
| 12 | 434 | N | 394 | -0- | -40 | -0- | 21 | 1 | 373 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,099 TOTAL CONDENSATE PROD: -0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 695 | N | 695 | -0- | -0- | -0- | 33 | 1 | 662 | 3 | N | -0- | | | -0- |
| 02 | 672 | N | 628 | -0- | -44 | -0- | 47 | 1 | 581 | 3 | N | -0- | | | -0- |
| 03 | 713 | N | 658 | -0- | -55 | -0- | 34 | 1 | 624 | 3 | N | -0- | | | -0- |
| 04 | 660 | N | 625 | -0- | -35 | -0- | 29 | 1 | 596 | 3 | N | -0- | | | -0- |
| 05 | 682 | N | 669 | -0- | -13 | -0- | 30 | 1 | 639 | 3 | N | -0- | | | -0- |
| 06 | 630 | N | 614 | -0- | -16 | -0- | 28 | 1 | 586 | 3 | N | -0- | | | -0- |
| 07 | 651 | N | 647 | -0- | -4 | -0- | 30 | 1 | 617 | 3 | N | -0- | | | -0- |
| 08 | 682 | N | 630 | -0- | -52 | -0- | 29 | 1 | 601 | 3 | N | -0- | | | -0- |
| 09 | 620 | N | 620 | -0- | -0- | -0- | 29 | 1 | 591 | 3 | N | -0- | | | -0- |
| 10 | 651 | N | 641 | -0- | -10 | -0- | 33 | 1 | 608 | 3 | N | -0- | | | -0- |
| 11 | 632 | N | 632 | -0- | -0- | -0- | 33 | 1 | 599 | 3 | N | -0- | | | -0- |
| *12 | 662 | N | 662 | -0- | -0- | -0- | 35 | 1 | 627 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,721 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 51 | -0- | -11 | -0- | 2 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 48 | -0- | -8 | -0- | 4 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 54 | -0- | -8 | -0- | 3 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 50 | -0- | -10 | -0- | 2 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 53 | -0- | -9 | -0- | 2 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 59 | -0- | -1 | -0- | 3 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 07 | 82 | N | 82 | -0- | -0- | -0- | 4 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 08 | 87 | N | 87 | -0- | -0- | -0- | 4 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 09 | 73 | N | 73 | -0- | -0- | -0- | 3 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 74 | -0- | -19 | -0- | 4 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 75 | -0- | -15 | -0- | 4 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 50 | -0- | -12 | -0- | 3 | 1 | 47 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 756 TOTAL CONDENSATE PROD: -0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 93 | -0- | -0- | -0- | 9 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 29 | -0- | -55 | -0- | 3 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 4 | -0- | -58 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 4 | -0- | -86 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 5 | -0- | -26 | -0- | 1 | 1 | 4 | 3 | N | -0- | | | | | -0- |
| 06 | 53 | N | 53 | -0- | -0- | -0- | 5 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 61 | -0- | 61 | 61 | 7 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 50 | -0- | 50 | 111 | 6 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 09 | 150 | N | 39 | -0- | -111 | -0- | 4 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 10 | 29 | N | 29 | -0- | -0- | -0- | 3 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 36 | -0- | -24 | -0- | 2 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| *12 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 435 TOTAL CONDENSATE PROD: -0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 51 | -0- | -11 | -0- | 5 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 52 | -0- | -4 | -0- | 5 | 1 | 47 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 53 | -0- | -9 | -0- | 5 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 48 | -0- | -12 | -0- | 5 | 1 | 43 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 49 | -0- | -13 | -0- | 6 | 1 | 43 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 50 | -0- | -10 | -0- | 5 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 55 | -0- | -7 | -0- | 6 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 50 | -0- | -12 | -0- | 6 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 47 | -0- | -13 | -0- | 5 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 50 | -0- | -12 | -0- | 6 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 49 | -0- | -11 | -0- | 3 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| *12 | 62 | N | 47 | -0- | -15 | -0- | 3 | 1 | 44 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 601 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 181 | N | 181 | -0- | -0- | -0- | 10 | 1 | 171 | 2 | N | -0- | | | | | -0- |
| 02 | 165 | N | 165 | -0- | -0- | -0- | 9 | 1 | 156 | 2 | N | -0- | | | | | -0- |
| 03 | 183 | N | 183 | -0- | -0- | -0- | 9 | 1 | 174 | 2 | N | -0- | | | | | -0- |
| 04 | 176 | N | 176 | -0- | -0- | -0- | 9 | 1 | 167 | 2 | N | -0- | | | | | -0- |
| 05 | 181 | N | 181 | -0- | -0- | -0- | 9 | 1 | 172 | 2 | N | -0- | | | | | -0- |
| 06 | 173 | N | 173 | -0- | -0- | -0- | 9 | 1 | 164 | 2 | N | -0- | | | | | -0- |
| 07 | 186 | N | 181 | -0- | -5 | -0- | 10 | 1 | 171 | 2 | N | -0- | | | | | -0- |
| 08 | 186 | N | 180 | -0- | -6 | -0- | 10 | 1 | 170 | 2 | N | -0- | | | | | -0- |
| 09 | 180 | N | 173 | -0- | -7 | -0- | 9 | 1 | 164 | 2 | N | -0- | | | | | -0- |
| 10 | 186 | N | 175 | -0- | -11 | -0- | 10 | 1 | 165 | 2 | N | -0- | | | | | -0- |
| 11 | 180 | N | 166 | -0- | -14 | -0- | 9 | 1 | 157 | 2 | N | -0- | | | | | -0- |
| 12 | 186 | N | 169 | -0- | -17 | -0- | 9 | 1 | 160 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,103 TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 309 | N | 309 | -0- | -0- | -0- | 16 | 1 | 292 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 283 | N | 283 | -0- | -0- | -0- | 13 | 1 | 270 | 2 | Y | -0- | | | | | 1 |
| 03 | 341 | N | 304 | -0- | -37 | -0- | 13 | 1 | 290 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 300 | N | 276 | -0- | -24 | -0- | 14 | 1 | 261 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 310 | N | 240 | -0- | -70 | -0- | 14 | 1 | 226 | 2 | Y | -0- | | | | | 1 |
| 06 | 300 | N | 232 | -0- | -68 | -0- | 14 | 1 | 218 | 2 | Y | -0- | | | | | 1 |
| 07 | 279 | N | 189 | -0- | -90 | -0- | 11 | 1 | 177 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 248 | N | 245 | -0- | -3 | -0- | 15 | 1 | 230 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 240 | N | 203 | -0- | -37 | -0- | 13 | 1 | 189 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 249 | N | 249 | -0- | -0- | -0- | 16 | 1 | 232 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 240 | N | 149 | -0- | -91 | -0- | 9 | 1 | 140 | 2 | Y | -0- | | | | | 1 |
| *12 | 296 | N | 296 | -0- | -0- | -0- | 18 | 1 | 277 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,975 TOTAL CONDENSATE PROD: 7

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 10 | N | 1 | -0- | -9 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 15 | N | -0- | -0- | -15 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3 TOTAL CONDENSATE PROD: -0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 259 | -0- | -423 | -0- | 13 | 1 | 246 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 02 | 588 | N | 508 | -0- | -80 | -0- | 23 | 1 | 484 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 780 | N | 780 | -0- | -0- | -0- | 35 | 1 | 743 | 2 | Y | 2 | 1 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 622 | N | 622 | -0- | -0- | -0- | 32 | 1 | 589 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 558 | N | 339 | -0- | -219 | -0- | 19 | 1 | 319 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 750 | N | 342 | -0- | -408 | -0- | 20 | 1 | 322 | 2 | Y | -0- | | | | | 3 |
| 07 | 933 | N | 933 | -0- | -0- | -0- | 55 | 1 | 876 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 839 | N | 839 | -0- | -0- | -0- | 50 | 1 | 787 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 795 | N | 795 | -0- | -0- | -0- | 51 | 1 | 743 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 930 | N | 830 | -0- | -100 | -0- | 53 | 1 | 775 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 832 | N | 832 | -0- | -0- | -0- | 51 | 1 | 779 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 875 | N | 875 | -0- | -0- | -0- | 52 | 1 | 822 | 2 | Y | 1 | 2 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,954 TOTAL CONDENSATE PROD: 15

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 337 | -0- | -4 | -0- | 29 | 1 | 308 | 2 | Y | -0- | | | | | -0- |
| 02 | 308 | N | 303 | -0- | -5 | -0- | 27 | 1 | 276 | 2 | Y | -0- | | | | | -0- |
| 03 | 341 | N | 340 | -0- | -1 | -0- | 30 | 1 | 310 | 2 | Y | -0- | | | | | -0- |
| 04 | 330 | N | 326 | -0- | -4 | -0- | 29 | 1 | 297 | 2 | Y | -0- | | | | | -0- |
| 05 | 341 | N | 337 | -0- | -4 | -0- | 30 | 1 | 307 | 2 | Y | -0- | | | | | -0- |
| 06 | 330 | N | 310 | -0- | -20 | -0- | 28 | 1 | 282 | 2 | Y | -0- | | | | | -0- |
| 07 | 341 | N | 334 | -0- | -7 | -0- | 31 | 1 | 303 | 2 | Y | -0- | | | | | -0- |
| 08 | 341 | N | 330 | -0- | -11 | -0- | 30 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| 09 | 322 | N | 322 | -0- | -0- | -0- | 30 | 1 | 292 | 2 | Y | -0- | | | | | -0- |
| 10 | 341 | N | 340 | -0- | -1 | -0- | 33 | 1 | 307 | 2 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 326 | -0- | -4 | -0- | 31 | 1 | 295 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 323 | -0- | -18 | -0- | 33 | 1 | 290 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,928 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1544 | -0- | -68 | -0- | 161 | 1 | 1383 | 3 | N | -0- | | | | | -0- |
| 02 | 1400 | N | 1384 | -0- | -16 | -0- | 147 | 1 | 1237 | 3 | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1482 | -0- | -37 | -0- | 166 | 1 | 1316 | 3 | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1337 | -0- | -163 | -0- | 162 | 1 | 1175 | 3 | N | -0- | | | | | -0- |
| 05 | 1519 | N | 1451 | -0- | -68 | -0- | 168 | 1 | 1283 | 3 | N | -0- | | | | | -0- |
| 06 | 1440 | N | 1388 | -0- | -52 | -0- | 160 | 1 | 1228 | 3 | N | -0- | | | | | -0- |
| 07 | 1461 | N | 1461 | -0- | -0- | -0- | 167 | 1 | 1294 | 3 | N | -0- | | | | | -0- |
| 08 | 1471 | N | 1471 | -0- | -0- | -0- | 165 | 1 | 1306 | 3 | N | -0- | | | | | -0- |
| 09 | 1382 | N | 1382 | -0- | -0- | -0- | 159 | 1 | 1223 | 3 | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1411 | -0- | -46 | -0- | 159 | 1 | 1252 | 3 | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1309 | -0- | -101 | -0- | 156 | 1 | 1153 | 3 | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1395 | -0- | -31 | -0- | 164 | 1 | 1231 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,015 TOTAL CONDENSATE PROD: -0-

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 2 | -0- | -153 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 71 | -0- | -41 | -0- | 6 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 1 | -0- | -92 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 1 | -0- | -1 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 1 | -0- | -92 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 06 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 3 | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 9 | -0- | 9 | 9 | 1 | 1 | 8 | 3 | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 6 | -0- | 6 | 15 | 1 | 1 | 5 | 3 | N | -0- | | | | | -0- |
| 09 | 21 | N | 6 | -0- | -15 | -0- | 1 | 1 | 5 | 3 | N | -0- | | | | | -0- |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 1 | 1 | 4 | 3 | N | -0- | | | | | -0- |
| 11 | 6 | N | 5 | -0- | -1 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 123 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 132 | N | 132 | -0- | -0- | -0- | 9 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 02 | 123 | N | 123 | -0- | -0- | -0- | 8 | 1 | 114 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 135 | N | 135 | -0- | -0- | -0- | 8 | 1 | 127 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 128 | N | 128 | -0- | -0- | -0- | 8 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| 05 | 132 | N | 132 | -0- | -0- | -0- | 9 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 06 | 128 | N | 128 | -0- | -0- | -0- | 8 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| 07 | 135 | N | 135 | -0- | -0- | -0- | 9 | 1 | 126 | 2 | Y | -0- | | | | | -0- |
| 08 | 134 | N | 134 | -0- | -0- | -0- | 8 | 1 | 125 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 129 | N | 129 | -0- | -0- | -0- | 8 | 1 | 121 | 2 | Y | -0- | | | | | 1 |
| 10 | 136 | N | 136 | -0- | -0- | -0- | 8 | 1 | 128 | 2 | Y | -0- | | | | | 1 |
| 11 | 129 | N | 129 | -0- | -0- | -0- | 8 | 1 | 121 | 2 | Y | -0- | | | | | 1 |
| *12 | 130 | N | 130 | -0- | -0- | -0- | 8 | 1 | 122 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,571 TOTAL CONDENSATE PROD: 2

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 734 | -0- | -41 | -0- | 68 | 1 | 666 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | N | 660 | -0- | -40 | -0- | 59 | 1 | 601 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 710 | -0- | -127 | -0- | 66 | 1 | 644 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 644 | -0- | -76 | -0- | 71 | 1 | 573 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 550 | -0- | -194 | -0- | 64 | 1 | 486 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 355 | -0- | -335 | -0- | 34 | 1 | 321 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 381 | -0- | -270 | -0- | 41 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 291 | -0- | -267 | -0- | 33 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| 09 | 634 | N | 634 | -0- | -0- | -0- | 72 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 10 | 770 | N | 770 | -0- | -0- | -0- | 87 | 1 | 683 | 3 | N | -0- | | | | | -0- |
| 11 | 773 | N | 773 | -0- | -0- | -0- | 43 | 1 | 730 | 3 | N | -0- | | | | | -0- |
| *12 | 818 | N | 818 | -0- | -0- | -0- | 60 | 1 | 758 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,320 TOTAL CONDENSATE PROD: -0-

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 162 | -0- | -24 | -0- | 15 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 148 | -0- | -20 | -0- | 13 | 1 | 135 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 133 | -0- | -22 | -0- | 12 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 121 | -0- | -29 | -0- | 13 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 133 | -0- | -22 | -0- | 15 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 06 | 151 | N | 151 | -0- | -0- | -0- | 15 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 07 | 157 | N | 157 | -0- | -0- | -0- | 17 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 08 | 133 | N | 133 | -0- | -0- | -0- | 15 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 09 | 150 | N | 134 | -0- | -16 | -0- | 15 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 10 | 155 | N | 137 | -0- | -18 | -0- | 15 | 1 | 122 | 3 | N | -0- | | | | | -0- |
| 11 | 148 | N | 148 | -0- | -0- | -0- | 8 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| *12 | 153 | N | 153 | -0- | -0- | -0- | 11 | 1 | 142 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,710 TOTAL CONDENSATE PROD: -0-

ALDWELL-MCPHERSON WELL #: 1 RRCID -> 170573 COMPL. DATE 10/05/1998 TOTAL DEPTH 8750 PERF. 8432 - 8523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 36 | -0- | -26 | -0- | 2 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 02 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 03 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 04 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 05 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 06 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 07 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 08 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 09 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 10 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 11 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| *12 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 403 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 139 | N | 139 | -0- | -0- | -0- | 7 | 1 | 132 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 65 | -0- | -19 | -0- | 3 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 50 | -0- | -12 | -0- | 3 | 1 | 47 | 3 | N | -0- | | | | | -0- |
| 04 | 141 | N | 141 | -0- | -0- | -0- | 7 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 05 | 77 | N | 77 | -0- | -0- | -0- | 5 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 06 | 89 | N | 89 | -0- | -0- | -0- | 5 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 90 | -0- | -65 | -0- | 5 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 12 | -0- | -50 | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 5 | -0- | -85 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 2 | -0- | -91 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 670 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 219 | -0- | -60 | -0- | 19 | 1 | 198 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 224 | N | 184 | -0- | -40 | -0- | 16 | 1 | 168 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 211 | -0- | -6 | -0- | 19 | 1 | 189 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 210 | N | 203 | -0- | -7 | -0- | 18 | 1 | 185 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 203 | -0- | -14 | -0- | 18 | 1 | 185 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | 185 | -0- | -25 | -0- | 17 | 1 | 166 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 217 | N | 196 | -0- | -21 | -0- | 18 | 1 | 178 | 2 | Y | -0- | | | | | -0- |
| 08 | 217 | N | 189 | -0- | -28 | -0- | 17 | 1 | 172 | 2 | Y | -0- | | | | | -0- |
| 09 | 185 | N | 185 | -0- | -0- | -0- | 17 | 1 | 166 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 191 | N | 191 | -0- | -0- | -0- | 18 | 1 | 173 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 179 | -0- | -1 | -0- | 17 | 1 | 162 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 172 | -0- | -14 | -0- | 17 | 1 | 154 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,317 TOTAL CONDENSATE PROD: 10

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 500 | -0- | -27 | -0- | 43 | 1 | 453 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 476 | N | 363 | -0- | -113 | -0- | 32 | 1 | 331 | 2 | Y | -0- | | | | | -0- |
| 03 | 496 | N | 411 | -0- | -85 | -0- | 36 | 1 | 368 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 480 | N | 444 | -0- | -36 | -0- | 40 | 1 | 404 | 2 | Y | -0- | | | | | -0- |
| 05 | 452 | N | 452 | -0- | -0- | -0- | 41 | 1 | 411 | 2 | Y | -0- | | | | | -0- |
| 06 | 390 | N | 286 | -0- | -104 | -0- | 26 | 1 | 258 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 465 | N | 462 | -0- | -3 | -0- | 42 | 1 | 420 | 2 | Y | -0- | | | | | -0- |
| 08 | 465 | N | 422 | -0- | -43 | -0- | 39 | 1 | 383 | 2 | Y | -0- | | | | | -0- |
| 09 | 300 | N | 261 | -0- | -39 | -0- | 24 | 1 | 235 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 465 | N | 420 | -0- | -45 | -0- | 40 | 1 | 380 | 2 | Y | -0- | | | | | -0- |
| 11 | 431 | N | 431 | -0- | -0- | -0- | 41 | 1 | 390 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 253 | -0- | -26 | -0- | 25 | 1 | 226 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,705 TOTAL CONDENSATE PROD: 16

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 797 | N | 797 | -0- | -0- | -0- | 70 | 1 | 727 | 2 | Y | -0- | | | | | -0- |
| 02 | 728 | N | 567 | -0- | -161 | -0- | 50 | 1 | 517 | 2 | Y | -0- | | | | | -0- |
| 03 | 837 | N | 607 | -0- | -230 | -0- | 54 | 1 | 553 | 2 | Y | -0- | | | | | -0- |
| 04 | 780 | N | 574 | -0- | -206 | -0- | 51 | 1 | 523 | 2 | Y | -0- | | | | | -0- |
| 05 | 649 | N | 649 | -0- | -0- | -0- | 58 | 1 | 591 | 2 | Y | -0- | | | | | -0- |
| 06 | 692 | N | 692 | -0- | -0- | -0- | 63 | 1 | 629 | 2 | Y | -0- | | | | | -0- |
| 07 | 784 | N | 784 | -0- | -0- | -0- | 72 | 1 | 712 | 2 | Y | -0- | | | | | -0- |
| 08 | 740 | N | 740 | -0- | -0- | -0- | 68 | 1 | 672 | 2 | Y | -0- | | | | | -0- |
| 09 | 690 | N | 622 | -0- | -68 | -0- | 58 | 1 | 564 | 2 | Y | -0- | | | | | -0- |
| 10 | 713 | N | 581 | -0- | -132 | -0- | 56 | 1 | 525 | 2 | Y | -0- | | | | | -0- |
| 11 | 752 | N | 752 | -0- | -0- | -0- | 72 | 1 | 680 | 2 | Y | -0- | | | | | -0- |
| 12 | 651 | N | 633 | -0- | -18 | -0- | 64 | 1 | 569 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,998 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 307 | -0- | -3 | -0- | 12 | 1 | 295 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | N | 268 | -0- | -12 | -0- | 11 | 1 | 257 | 2 | N | -0- | | | | | -0- |
| 03 | 310 | N | 250 | -0- | -60 | -0- | 11 | 1 | 239 | 2 | N | -0- | | | | | -0- |
| 04 | 300 | N | 287 | -0- | -13 | -0- | 12 | 1 | 275 | 2 | N | -0- | | | | | -0- |
| 05 | 310 | N | 285 | -0- | -25 | -0- | 11 | 1 | 274 | 2 | N | -0- | | | | | -0- |
| 06 | 276 | N | 276 | -0- | -0- | -0- | 11 | 1 | 265 | 2 | N | -0- | | | | | -0- |
| 07 | 310 | N | 277 | -0- | -33 | -0- | 12 | 1 | 265 | 2 | N | -0- | | | | | -0- |
| 08 | 287 | N | 287 | -0- | -0- | -0- | 13 | 1 | 274 | 2 | N | -0- | | | | | -0- |
| 09 | 296 | N | 296 | -0- | -0- | -0- | 13 | 1 | 283 | 2 | N | -0- | | | | | -0- |
| 10 | 422 | N | 422 | -0- | -0- | -0- | 19 | 1 | 403 | 2 | N | -0- | | | | | -0- |
| 11 | 382 | N | 382 | -0- | -0- | -0- | 17 | 1 | 365 | 2 | N | -0- | | | | | -0- |
| *12 | 363 | N | 363 | -0- | -0- | -0- | 17 | 1 | 346 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,700 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 92 | -0- | -1 | -0- | 4 | 1 | 88 | 2 | N | -0- | | | | | -0- |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 4 | 1 | 83 | 2 | N | -0- | | | | | -0- |
| 03 | 93 | N | 88 | -0- | -5 | -0- | 4 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| 04 | 95 | N | 95 | -0- | -0- | -0- | 4 | 1 | 91 | 2 | N | -0- | | | | | -0- |
| 05 | 93 | N | 92 | -0- | -1 | -0- | 4 | 1 | 88 | 2 | N | -0- | | | | | -0- |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 4 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| 07 | 93 | N | 90 | -0- | -3 | -0- | 4 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| 08 | 130 | N | 130 | -0- | -0- | -0- | 6 | 1 | 124 | 2 | N | -0- | | | | | -0- |
| 09 | 100 | N | 100 | -0- | -0- | -0- | 4 | 1 | 96 | 2 | N | -0- | | | | | -0- |
| 10 | 93 | N | 57 | -0- | -36 | -0- | 3 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| 11 | 120 | N | 31 | -0- | -89 | -0- | 1 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 12 | 93 | N | 33 | -0- | -60 | -0- | 2 | 1 | 31 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 985 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 02 | 57 | N | 57 | -0- | -0- | -0- | 3 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 52 | -0- | -10 | -0- | 3 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 9 | -0- | -51 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 3 | N | -0- | | | | | -0- |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 199 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 568 | N | 568 | -0- | -0- | -0- | 90 | 1 | 478 | 2 | N | -0- | | | | | -0- |
| 02 | 532 | N | 458 | -0- | -74 | -0- | 84 | 1 | 374 | 2 | N | -0- | | | | | -0- |
| 03 | 506 | N | 506 | -0- | -0- | -0- | 90 | 1 | 416 | 2 | N | -0- | | | | | -0- |
| 04 | 540 | N | 466 | -0- | -74 | -0- | 87 | 1 | 379 | 2 | N | -0- | | | | | -0- |
| 05 | 496 | N | 405 | -0- | -91 | -0- | 93 | 1 | 312 | 2 | N | -0- | | | | | -0- |
| 06 | 480 | N | 388 | -0- | -92 | -0- | 90 | 1 | 298 | 2 | N | -0- | | | | | -0- |
| 07 | 496 | N | 351 | -0- | -145 | -0- | 93 | 1 | 258 | 2 | N | -0- | | | | | -0- |
| 08 | 462 | N | 462 | -0- | -0- | -0- | 93 | 1 | 369 | 2 | N | -0- | | | | | -0- |
| 09 | 573 | N | 573 | -0- | -0- | -0- | 90 | 1 | 483 | 2 | N | -0- | | | | | -0- |
| 10 | 685 | N | 685 | -0- | -0- | -0- | 93 | 1 | 592 | 2 | N | -0- | | | | | -0- |
| 11 | 452 | N | 452 | -0- | -0- | -0- | 90 | 1 | 362 | 2 | N | -0- | | | | | -0- |
| 12 | 589 | N | 472 | -0- | -117 | -0- | 93 | 1 | 379 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,786 TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 641 | N | 641 | -0- | -0- | -0- | 93 | 1 | 548 | 2 | N | -0- | | | | | -0- |
| 02 | 213 | N | 213 | -0- | -0- | -0- | 81 | 1 | 132 | 2 | N | -0- | | | | | -0- |
| 03 | 434 | N | 109 | -0- | -325 | -0- | 21 | 1 | 88 | 2 | N | -0- | | | | | -0- |
| 04 | 600 | N | 73 | -0- | -527 | -0- | 3 | 1 | 70 | 2 | N | -0- | | | | | -0- |
| 05 | 248 | N | 40 | -0- | -208 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 17 | -0- | -103 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 10 | -0- | -52 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 8 | -0- | -22 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 9 | -0- | -21 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8 | N | 7 | -0- | -1 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,153 TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 02 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 66 | -0- | -27 | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 63 | -0- | -27 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 06 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 07 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 08 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 09 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 62 | -0- | -31 | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 67 | -0- | -23 | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 64 | -0- | -29 | -0- | 64 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 835 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 673 | -0- | -133 | -0- | 93 | 1 | 580 | 2 | N | -0- | | | | | -0- |
| 02 | 692 | N | 692 | -0- | -0- | -0- | 84 | 1 | 608 | 2 | N | -0- | | | | | -0- |
| 03 | 651 | N | 605 | -0- | -46 | -0- | 93 | 1 | 512 | 2 | N | -0- | | | | | -0- |
| 04 | 660 | N | 608 | -0- | -52 | -0- | 90 | 1 | 518 | 2 | N | -0- | | | | | -0- |
| 05 | 775 | N | 471 | -0- | -304 | -0- | 93 | 1 | 378 | 2 | N | -0- | | | | | -0- |
| 06 | 600 | N | 341 | -0- | -259 | -0- | 72 | 1 | 269 | 2 | N | -0- | | | | | -0- |
| 07 | 620 | N | 506 | -0- | -114 | -0- | 72 | 1 | 434 | 2 | N | -0- | | | | | -0- |
| 08 | 639 | N | 639 | -0- | -0- | -0- | 93 | 1 | 546 | 2 | N | -0- | | | | | -0- |
| 09 | 671 | N | 671 | -0- | -0- | -0- | 90 | 1 | 581 | 2 | N | -0- | | | | | -0- |
| 10 | 733 | N | 733 | -0- | -0- | -0- | 93 | 1 | 640 | 2 | N | -0- | | | | | -0- |
| 11 | 630 | N | 521 | -0- | -109 | -0- | 87 | 1 | 434 | 2 | N | -0- | | | | | -0- |
| 12 | 682 | N | 580 | -0- | -102 | -0- | 90 | 1 | 490 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,040 TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 21 | -0- | -10 | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 19 | -0- | -9 | -0- | 1 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | 22 | -0- | -9 | -0- | 1 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 04 | 30 | N | 30 | -0- | -0- | -0- | 1 | 1 | 28 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 31 | N | 19 | -0- | -12 | -0- | 1 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 06 | 47 | N | 47 | -0- | -0- | -0- | 2 | 1 | 44 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 31 | N | 20 | -0- | -11 | -0- | 1 | 1 | 18 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 31 | N | 29 | -0- | -2 | -0- | 1 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 36 | -0- | -24 | -0- | 2 | 1 | 33 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 32 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 1 | 1 | 28 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 1 | 1 | 28 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 338 TOTAL CONDENSATE PROD: 7

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 679 | -0- | -3 | -0- | 41 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 524 | -0- | -36 | -0- | 33 | 1 | 491 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 567 | -0- | -84 | -0- | 34 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 636 | -0- | -24 | -0- | 34 | 1 | 602 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 554 | -0- | -35 | -0- | 24 | 1 | 530 | 3 | N | -0- | | | | | -0- |
| 06 | 615 | N | 615 | -0- | -0- | -0- | 24 | 1 | 591 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 429 | -0- | -222 | -0- | 16 | 1 | 413 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 438 | -0- | -120 | -0- | 17 | 1 | 421 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 492 | -0- | -138 | -0- | 19 | 1 | 473 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 527 | -0- | -0- | -0- | 21 | 1 | 506 | 3 | N | -0- | | | | | -0- |
| 11 | 993 | N | 993 | -0- | -0- | -0- | 43 | 1 | 950 | 3 | N | -0- | | | | | -0- |
| *12 | 739 | N | 739 | -0- | -0- | -0- | 35 | 1 | 704 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,193 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 103 | -0- | -21 | -0- | 10 | 1 | 93 | 3 | N | -0- | | | | | -0- |
| 02 | 114 | N | 114 | -0- | -0- | -0- | 10 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 95 | -0- | -29 | -0- | 9 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 88 | -0- | -2 | -0- | 10 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 89 | -0- | -35 | -0- | 10 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 06 | 94 | N | 94 | -0- | -0- | -0- | 9 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 07 | 115 | N | 115 | -0- | -0- | -0- | 12 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 93 | -0- | -0- | -0- | 11 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 09 | 94 | N | 94 | -0- | -0- | -0- | 11 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 98 | -0- | -26 | -0- | 11 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 11 | 111 | N | 111 | -0- | -0- | -0- | 6 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| *12 | 97 | N | 97 | -0- | -0- | -0- | 7 | 1 | 90 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,191 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 217 | -0- | -31 | -0- | 217 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | 196 | -0- | -28 | -0- | 196 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 248 | N | 242 | -0- | -6 | -0- | 242 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 240 | N | 186 | -0- | -54 | -0- | 186 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 248 | N | 192 | -0- | -56 | -0- | 192 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 248 | N | 219 | -0- | -29 | -0- | 219 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,594 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 180 | N | 160 | -0- | -20 | -0- | 160 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 217 | N | 166 | -0- | -51 | -0- | 166 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,317 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 145 | -0- | -41 | -0- | 9 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 91 | -0- | -105 | -0- | 6 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 85 | -0- | -101 | -0- | 5 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 79 | -0- | -71 | -0- | 4 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 69 | -0- | -24 | -0- | 3 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 06 | 109 | N | 109 | -0- | -0- | -0- | 4 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 07 | 118 | N | 118 | -0- | -0- | -0- | 4 | 1 | 114 | 3 | N | -0- | | | | | -0- |
| 08 | 85 | N | 85 | -0- | -0- | -0- | 3 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 104 | -0- | -16 | -0- | 4 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 10 | 134 | N | 134 | -0- | -0- | -0- | 5 | 1 | 129 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 77 | -0- | -13 | -0- | 3 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 4 | -0- | -89 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,100 TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 243 | -0- | -36 | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 216 | -0- | -36 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 241 | -0- | -7 | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 230 | -0- | -10 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 239 | -0- | -9 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 232 | -0- | -8 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 239 | -0- | -9 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 239 | -0- | -9 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 229 | -0- | -11 | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 241 | -0- | -7 | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 224 | -0- | -16 | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 230 | -0- | -18 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,803 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 171 | -0- | -15 | -0- | 16 | 1 | 155 | 3 | N | -0- | | | -0- |
| 02 | 168 | N | 155 | -0- | -13 | -0- | 14 | 1 | 141 | 3 | N | -0- | | | -0- |
| 03 | 186 | N | 173 | -0- | -13 | -0- | 16 | 1 | 157 | 3 | N | -0- | | | -0- |
| 04 | 194 | N | 194 | -0- | -0- | -0- | 21 | 1 | 173 | 3 | N | -0- | | | -0- |
| 05 | 197 | N | 197 | -0- | -0- | -0- | 23 | 1 | 174 | 3 | N | -0- | | | -0- |
| 06 | 188 | N | 188 | -0- | -0- | -0- | 18 | 1 | 170 | 3 | N | -0- | | | -0- |
| 07 | 205 | N | 205 | -0- | -0- | -0- | 22 | 1 | 183 | 3 | N | -0- | | | -0- |
| 08 | 186 | N | 158 | -0- | -28 | -0- | 18 | 1 | 140 | 3 | N | -0- | | | -0- |
| 09 | 180 | N | 1 | -0- | -179 | -0- | 1 | 3 | | | N | -0- | | | -0- |
| 10 | 217 | N | 157 | -0- | -60 | -0- | 18 | 1 | 139 | 3 | N | -0- | | | -0- |
| 11 | 214 | N | 214 | -0- | -0- | -0- | 12 | 1 | 202 | 3 | N | -0- | | | -0- |
| *12 | 225 | N | 225 | -0- | -0- | -0- | 16 | 1 | 209 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,038 TOTAL CONDENSATE PROD: -0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 410 | -0- | -148 | -0- | 38 | 1 | 372 | 3 | N | -0- | | | -0- |
| 02 | 532 | N | 239 | -0- | -293 | -0- | 21 | 1 | 218 | 3 | N | -0- | | | -0- |
| 03 | 501 | N | 501 | -0- | -0- | -0- | 47 | 1 | 454 | 3 | N | -0- | | | -0- |
| 04 | 390 | N | 379 | -0- | -11 | -0- | 42 | 1 | 337 | 3 | N | -0- | | | -0- |
| 05 | 360 | N | 360 | -0- | -0- | -0- | 42 | 1 | 318 | 3 | N | -0- | | | -0- |
| 06 | 480 | N | 367 | -0- | -113 | -0- | 35 | 1 | 332 | 3 | N | -0- | | | -0- |
| 07 | 410 | N | 410 | -0- | -0- | -0- | 44 | 1 | 366 | 3 | N | -0- | | | -0- |
| 08 | 389 | N | 389 | -0- | -0- | -0- | 45 | 1 | 344 | 3 | N | -0- | | | -0- |
| 09 | 411 | N | 411 | -0- | -0- | -0- | 47 | 1 | 364 | 3 | N | -0- | | | -0- |
| 10 | 403 | N | 332 | -0- | -71 | -0- | 37 | 1 | 295 | 3 | N | -0- | | | -0- |
| 11 | 390 | N | 320 | -0- | -70 | -0- | 18 | 1 | 302 | 3 | N | -0- | | | -0- |
| *12 | 434 | N | 351 | -0- | -83 | -0- | 26 | 1 | 325 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,469 TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 367 | -0- | -5 | -0- | 24 | 1 | 343 | 3 | N | -0- | | | -0- |
| 02 | 336 | N | 331 | -0- | -5 | -0- | 22 | 1 | 309 | 3 | N | -0- | | | -0- |
| 03 | 372 | N | 369 | -0- | -3 | -0- | 25 | 1 | 344 | 3 | N | -0- | | | -0- |
| 04 | 360 | N | 355 | -0- | -5 | -0- | 22 | 1 | 333 | 3 | N | -0- | | | -0- |
| 05 | 372 | N | 357 | -0- | -15 | -0- | 19 | 1 | 338 | 3 | N | -0- | | | -0- |
| 06 | 360 | N | 334 | -0- | -26 | -0- | 18 | 1 | 316 | 3 | N | -0- | | | -0- |
| 07 | 372 | N | 324 | -0- | -48 | -0- | 19 | 1 | 305 | 3 | N | -0- | | | -0- |
| 08 | 372 | N | 317 | -0- | -55 | -0- | 18 | 1 | 299 | 3 | N | -0- | | | -0- |
| 09 | 336 | N | 336 | -0- | -0- | -0- | 15 | 1 | 321 | 3 | N | -0- | | | -0- |
| 10 | 357 | N | 357 | -0- | -0- | -0- | 15 | 1 | 342 | 3 | N | -0- | | | -0- |
| 11 | 328 | N | 328 | -0- | -0- | -0- | 14 | 1 | 314 | 3 | N | -0- | | | -0- |
| *12 | 354 | N | 354 | -0- | -0- | -0- | 15 | 1 | 339 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,129 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- | -0- | 3 | 1 | 47 | 3 | N | -0- | | | | | -0- |
| 02 | 53 | N | 53 | -0- | -0- | -0- | 4 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 03 | 65 | N | 65 | -0- | -0- | -0- | 4 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 04 | 62 | N | 62 | -0- | -0- | -0- | 4 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| 05 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 06 | 63 | N | 63 | -0- | -0- | -0- | 3 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 07 | 66 | N | 66 | -0- | -0- | -0- | 4 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 08 | 57 | N | 57 | -0- | -0- | -0- | 3 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 09 | 55 | N | 55 | -0- | -0- | -0- | 2 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 3 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 11 | 53 | N | 53 | -0- | -0- | -0- | 2 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| *12 | 56 | N | 56 | -0- | -0- | -0- | 2 | 1 | 54 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 706 TOTAL CONDENSATE PROD: -0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 522 | -0- | -253 | -0- | 45 | 1 | 473 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 504 | N | 386 | -0- | -118 | -0- | 34 | 1 | 352 | 2 | Y | -0- | | | | | -0- |
| 03 | 620 | N | 424 | -0- | -196 | -0- | 37 | 1 | 380 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 510 | N | 415 | -0- | -95 | -0- | 37 | 1 | 378 | 2 | Y | -0- | | | | | -0- |
| 05 | 434 | N | 394 | -0- | -40 | -0- | 35 | 1 | 359 | 2 | Y | -0- | | | | | -0- |
| 06 | 420 | N | 361 | -0- | -59 | -0- | 33 | 1 | 325 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 462 | N | 462 | -0- | -0- | -0- | 42 | 1 | 420 | 2 | Y | -0- | | | | | -0- |
| 08 | 430 | N | 430 | -0- | -0- | -0- | 39 | 1 | 391 | 2 | Y | -0- | | | | | -0- |
| 09 | 417 | N | 417 | -0- | -0- | -0- | 38 | 1 | 376 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 477 | N | 477 | -0- | -0- | -0- | 46 | 1 | 431 | 2 | Y | -0- | | | | | -0- |
| 11 | 469 | N | 469 | -0- | -0- | -0- | 45 | 1 | 424 | 2 | Y | -0- | | | | | -0- |
| *12 | 489 | N | 489 | -0- | -0- | -0- | 49 | 1 | 436 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,246 TOTAL CONDENSATE PROD: 20

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 88 | -0- | -5 | -0- | 8 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 56 | -0- | -28 | -0- | 5 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| 03 | 65 | N | 65 | -0- | -0- | -0- | 6 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 04 | 90 | N | 59 | -0- | -31 | -0- | 5 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 49 | -0- | -13 | -0- | 4 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 40 | -0- | -20 | -0- | 4 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 34 | -0- | -28 | -0- | 3 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 52 | -0- | -10 | -0- | 5 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 09 | 44 | N | 44 | -0- | -0- | -0- | 4 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 10 | 33 | N | 33 | -0- | -0- | -0- | 3 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 46 | -0- | -14 | -0- | 4 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| *12 | 56 | N | 56 | -0- | -0- | -0- | 6 | 1 | 50 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 622 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 310 | -0- | -0- | -0- | 99 | 1 | 211 | 2 | Y | -0- | | | | | 2 |
| 02 | 280 | N | 270 | -0- | -10 | -0- | 87 | 1 | 183 | 2 | Y | -0- | | | | | 2 |
| 03 | 310 | N | 289 | -0- | -21 | -0- | 96 | 1 | 193 | 2 | Y | -0- | | | | | 2 |
| 04 | 300 | N | 275 | -0- | -25 | -0- | 94 | 1 | 181 | 2 | Y | -0- | | | | | 2 |
| 05 | 310 | N | 294 | -0- | -16 | -0- | 99 | 1 | 195 | 2 | Y | -0- | | | | | 2 |
| 06 | 276 | N | 276 | -0- | -0- | -0- | 96 | 1 | 180 | 2 | Y | -0- | | | | | 2 |
| 07 | 279 | N | 266 | -0- | -13 | -0- | 98 | 1 | 168 | 2 | Y | -0- | | | | | 2 |
| 08 | 279 | N | 264 | -0- | -15 | -0- | 98 | 1 | 166 | 2 | Y | -0- | | | | | 2 |
| 09 | 270 | N | 254 | -0- | -16 | -0- | 92 | 1 | 162 | 2 | Y | -0- | | | | | 2 |
| 10 | 279 | N | 273 | -0- | -6 | -0- | 99 | 1 | 174 | 2 | Y | -0- | | | | | 2 |
| 11 | 270 | N | 260 | -0- | -10 | -0- | 95 | 1 | 165 | 2 | Y | -0- | | | | | 2 |
| *12 | 255 | N | 255 | -0- | -0- | -0- | 97 | 1 | 158 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 3,286 TOTAL CONDENSATE PROD: -0-

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 155 | -0- | -31 | -0- | 14 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 02 | 145 | N | 145 | -0- | -0- | -0- | 13 | 1 | 132 | 3 | N | -0- | | | | | -0- |
| 03 | 162 | N | 162 | -0- | -0- | -0- | 15 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 143 | -0- | -7 | -0- | 16 | 1 | 127 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 145 | -0- | -10 | -0- | 17 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 141 | -0- | -9 | -0- | 14 | 1 | 127 | 3 | N | -0- | | | | | -0- |
| 07 | 164 | N | 164 | -0- | -0- | -0- | 18 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 148 | -0- | -7 | -0- | 17 | 1 | 131 | 3 | N | -0- | | | | | -0- |
| 09 | 150 | N | 143 | -0- | -7 | -0- | 16 | 1 | 127 | 3 | N | -0- | | | | | -0- |
| 10 | 155 | N | 154 | -0- | -1 | -0- | 17 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 11 | 165 | N | 165 | -0- | -0- | -0- | 9 | 1 | 156 | 3 | N | -0- | | | | | -0- |
| *12 | 195 | N | 195 | -0- | -0- | -0- | 14 | 1 | 181 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,860 TOTAL CONDENSATE PROD: -0-

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 185 | -0- | -1 | -0- | 16 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 166 | -0- | -2 | -0- | 15 | 1 | 151 | 2 | Y | -0- | | | | | -0- |
| 03 | 194 | N | 194 | -0- | -0- | -0- | 17 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| 04 | 188 | N | 188 | -0- | -0- | -0- | 17 | 1 | 171 | 2 | Y | -0- | | | | | -0- |
| 05 | 191 | N | 191 | -0- | -0- | -0- | 17 | 1 | 174 | 2 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 174 | -0- | -6 | -0- | 16 | 1 | 158 | 2 | Y | -0- | | | | | -0- |
| 07 | 188 | N | 188 | -0- | -0- | -0- | 17 | 1 | 171 | 2 | Y | -0- | | | | | -0- |
| 08 | 186 | N | 184 | -0- | -2 | -0- | 17 | 1 | 167 | 2 | Y | -0- | | | | | -0- |
| 09 | 184 | N | 184 | -0- | -0- | -0- | 17 | 1 | 167 | 2 | Y | -0- | | | | | -0- |
| 10 | 190 | N | 190 | -0- | -0- | -0- | 18 | 1 | 172 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 175 | -0- | -5 | -0- | 17 | 1 | 158 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 170 | -0- | -16 | -0- | 17 | 1 | 153 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,189 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | 5 | -0- | -3 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8 | N | 5 | -0- | -3 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7 | N | 5 | -0- | -2 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5 | N | 4 | -0- | -1 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5 | N | 2 | -0- | -3 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 2 | -0- | -3 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4 | N | 3 | -0- | -1 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40 TOTAL CONDENSATE PROD: -0-

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1002 | -0- | -238 | -0- | 150 | 1 | 851 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 980 | N | 906 | -0- | -74 | -0- | 131 | 1 | 773 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1085 | N | 994 | -0- | -91 | -0- | 143 | 1 | 849 | 2 | Y | 2 | 2 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 960 | N | 875 | -0- | -85 | -0- | 140 | 1 | 734 | 2 | Y | 1 | 2 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 992 | N | 899 | -0- | -93 | -0- | 148 | 1 | 749 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1413 | N | 1413 | -0- | -0- | -0- | 159 | 1 | 1254 | 2 | Y | -0- | | | | | 5 |
| 07 | 1601 | N | 1601 | -0- | -0- | -0- | 191 | 1 | 1407 | 2 | Y | 3 | 4 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1637 | N | 1637 | -0- | -0- | -0- | 194 | 1 | 1440 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1517 | N | 1517 | -0- | -0- | -0- | 187 | 1 | 1328 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1622 | N | 1622 | -0- | -0- | -0- | 200 | 1 | 1418 | 2 | Y | 4 | 3 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1565 | N | 1565 | -0- | -0- | -0- | 189 | 1 | 1374 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1617 | N | 1617 | -0- | -0- | -0- | 194 | 1 | 1420 | 2 | Y | 3 | 4 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,648 TOTAL CONDENSATE PROD: 25

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 697 | -0- | -47 | -0- | 132 | 1 | 561 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 672 | N | 622 | -0- | -50 | -0- | 119 | 1 | 497 | 2 | Y | 5 | 4 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 713 | N | 695 | -0- | -18 | -0- | 132 | 1 | 563 | 2 | Y | -0- | | | | | 4 |
| 04 | 668 | N | 668 | -0- | -0- | -0- | 127 | 1 | 541 | 2 | Y | -0- | | | | | 4 |
| 05 | 682 | N | 651 | -0- | -31 | -0- | 135 | 1 | 514 | 2 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 660 | N | 577 | -0- | -83 | -0- | 126 | 1 | 451 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 07 | 682 | N | 578 | -0- | -104 | -0- | 128 | 1 | 449 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 651 | N | 554 | -0- | -97 | -0- | 113 | 1 | 440 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 570 | N | 552 | -0- | -18 | -0- | 116 | 1 | 435 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 659 | N | 659 | -0- | -0- | -0- | 128 | 1 | 529 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 575 | N | 575 | -0- | -0- | -0- | 125 | 1 | 448 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 558 | N | 537 | -0- | -21 | -0- | 126 | 1 | 410 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,365 TOTAL CONDENSATE PROD: 19

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 234 | -0- | -14 | -0- | 20 | 1 | 214 | 2 | Y | -0- | | | | | -0- |
| 02 | 224 | N | 206 | -0- | -18 | -0- | 18 | 1 | 188 | 2 | Y | -0- | | | | | -0- |
| 03 | 248 | N | 235 | -0- | -13 | -0- | 21 | 1 | 214 | 2 | Y | -0- | | | | | -0- |
| 04 | 240 | N | 214 | -0- | -26 | -0- | 19 | 1 | 195 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 214 | -0- | -3 | -0- | 19 | 1 | 195 | 2 | Y | -0- | | | | | -0- |
| 06 | 240 | N | 195 | -0- | -45 | -0- | 18 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| 07 | 217 | N | 208 | -0- | -9 | -0- | 19 | 1 | 189 | 2 | Y | -0- | | | | | -0- |
| 08 | 217 | N | 207 | -0- | -10 | -0- | 19 | 1 | 188 | 2 | Y | -0- | | | | | -0- |
| 09 | 210 | N | 201 | -0- | -9 | -0- | 19 | 1 | 182 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 211 | -0- | -6 | -0- | 20 | 1 | 191 | 2 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 207 | -0- | -3 | -0- | 20 | 1 | 187 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 204 | -0- | -13 | -0- | 21 | 1 | 183 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,536 TOTAL CONDENSATE PROD: -0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 189 | -0- | -28 | -0- | 10 | 1 | 179 | 2 | Y | -0- | | | | | 1 |
| 02 | 169 | N | 169 | -0- | -0- | -0- | 8 | 1 | 161 | 2 | Y | -0- | | | | | 1 |
| 03 | 186 | N | 183 | -0- | -3 | -0- | 8 | 1 | 175 | 2 | Y | -0- | | | | | 1 |
| 04 | 180 | N | 173 | -0- | -7 | -0- | 9 | 1 | 164 | 2 | Y | -0- | | | | | 1 |
| 05 | 186 | N | 185 | -0- | -1 | -0- | 10 | 1 | 175 | 2 | Y | -0- | | | | | 1 |
| 06 | 184 | N | 184 | -0- | -0- | -0- | 11 | 1 | 173 | 2 | Y | -0- | | | | | 1 |
| 07 | 186 | N | 184 | -0- | -2 | -0- | 11 | 1 | 173 | 2 | Y | -0- | | | | | 1 |
| 08 | 186 | N | 180 | -0- | -6 | -0- | 11 | 1 | 169 | 2 | Y | -0- | | | | | 1 |
| 09 | 185 | N | 185 | -0- | -0- | -0- | 12 | 1 | 173 | 2 | Y | -0- | | | | | 1 |
| 10 | 194 | N | 194 | -0- | -0- | -0- | 12 | 1 | 182 | 2 | Y | -0- | | | | | 1 |
| 11 | 197 | N | 197 | -0- | -0- | -0- | 12 | 1 | 185 | 2 | Y | -0- | | | | | 1 |
| *12 | 196 | N | 196 | -0- | -0- | -0- | 12 | 1 | 184 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,219 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 49 | -0- | -13 | -0- | | 4 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 42 | -0- | -14 | -0- | | 4 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 48 | -0- | -14 | -0- | | 4 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 46 | -0- | -14 | -0- | | 4 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 48 | -0- | -14 | -0- | | 4 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 46 | -0- | -14 | -0- | | 4 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 52 | -0- | -10 | -0- | | 5 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 51 | -0- | -11 | -0- | | 5 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 52 | -0- | -8 | -0- | | 5 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 53 | -0- | -9 | -0- | | 5 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 49 | -0- | -11 | -0- | | 5 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 48 | -0- | -14 | -0- | | 5 | 1 | 43 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 584 TOTAL CONDENSATE PROD: -0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 718 | N | 718 | -0- | -0- | -0- | | 50 | 1 | 668 | 2 | Y | -0- | | | | | 2 |
| 02 | 667 | N | 667 | -0- | -0- | -0- | | 45 | 1 | 621 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 703 | N | 703 | -0- | -0- | -0- | | 44 | 1 | 659 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 04 | 690 | N | 655 | -0- | -35 | -0- | | 43 | 1 | 611 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 744 | N | 682 | -0- | -62 | -0- | | 46 | 1 | 635 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 690 | N | 649 | -0- | -41 | -0- | | 43 | 1 | 606 | 2 | Y | -0- | | | | | 2 |
| 07 | 682 | N | 661 | -0- | -21 | -0- | | 42 | 1 | 619 | 2 | Y | -0- | | | | | 2 |
| 08 | 682 | N | 656 | -0- | -26 | -0- | | 40 | 1 | 614 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 660 | N | 628 | -0- | -32 | -0- | | 40 | 1 | 588 | 2 | Y | -0- | | | | | 4 |
| 10 | 655 | N | 655 | -0- | -0- | -0- | | 38 | 1 | 617 | 2 | Y | -0- | | | | | 4 |
| 11 | 630 | N | 628 | -0- | -2 | -0- | | 37 | 1 | 591 | 2 | Y | -0- | | | | | 4 |
| 12 | 651 | N | 640 | -0- | -11 | -0- | | 41 | 1 | 599 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 7,942 TOTAL CONDENSATE PROD: 5

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 245 | -0- | -34 | -0- | | 25 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 02 | 225 | N | 225 | -0- | -0- | -0- | | 22 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 03 | 250 | N | 250 | -0- | -0- | -0- | | 24 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 228 | -0- | -12 | -0- | | 22 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 225 | -0- | -23 | -0- | | 23 | 1 | 202 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 191 | -0- | -49 | -0- | | 20 | 1 | 171 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 233 | -0- | -15 | -0- | | 25 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 08 | 228 | N | 228 | -0- | -0- | -0- | | 25 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 09 | 223 | N | 223 | -0- | -0- | -0- | | 22 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 224 | -0- | -24 | -0- | | 24 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 11 | 221 | N | 221 | -0- | -0- | -0- | | 25 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| *12 | 222 | N | 222 | -0- | -0- | -0- | | 26 | 1 | 196 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,715 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 173 | -0- | -13 | -0- | 18 | 1 | 155 | 3 | N | -0- | | | -0- |
| 02 | 214 | N | 214 | -0- | -0- | -0- | 21 | 1 | 193 | 3 | N | -0- | | | -0- |
| 03 | 286 | N | 286 | -0- | -0- | -0- | 28 | 1 | 258 | 3 | N | -0- | | | -0- |
| 04 | 180 | N | 134 | -0- | -46 | -0- | 13 | 1 | 121 | 3 | N | -0- | | | -0- |
| 05 | 217 | N | 156 | -0- | -61 | -0- | 16 | 1 | 140 | 3 | N | -0- | | | -0- |
| 06 | 210 | N | 142 | -0- | -68 | -0- | 15 | 1 | 127 | 3 | N | -0- | | | -0- |
| 07 | 150 | N | 150 | -0- | -0- | -0- | 16 | 1 | 134 | 3 | N | -0- | | | -0- |
| 08 | 155 | N | 154 | -0- | -1 | -0- | 17 | 1 | 137 | 3 | N | -0- | | | -0- |
| 09 | 159 | N | 159 | -0- | -0- | -0- | 16 | 1 | 143 | 3 | N | -0- | | | -0- |
| 10 | 155 | N | 154 | -0- | -1 | -0- | 17 | 1 | 137 | 3 | N | -0- | | | -0- |
| 11 | 153 | N | 153 | -0- | -0- | -0- | 17 | 1 | 136 | 3 | N | -0- | | | -0- |
| *12 | 160 | N | 160 | -0- | -0- | -0- | 19 | 1 | 141 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,035 TOTAL CONDENSATE PROD: -0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 350 | -0- | -53 | -0- | 36 | 1 | 314 | 3 | N | -0- | | | -0- |
| 02 | 335 | N | 335 | -0- | -0- | -0- | 32 | 1 | 303 | 3 | N | -0- | | | -0- |
| 03 | 419 | N | 419 | -0- | -0- | -0- | 41 | 1 | 378 | 3 | N | -0- | | | -0- |
| 04 | 376 | N | 376 | -0- | -0- | -0- | 36 | 1 | 340 | 3 | N | -0- | | | -0- |
| 05 | 372 | N | 363 | -0- | -9 | -0- | 37 | 1 | 326 | 3 | N | -0- | | | -0- |
| 06 | 420 | N | 335 | -0- | -85 | -0- | 35 | 1 | 300 | 3 | N | -0- | | | -0- |
| 07 | 403 | N | 341 | -0- | -62 | -0- | 37 | 1 | 304 | 3 | N | -0- | | | -0- |
| 08 | 372 | N | 331 | -0- | -41 | -0- | 37 | 1 | 294 | 3 | N | -0- | | | -0- |
| 09 | 330 | N | 329 | -0- | -1 | -0- | 33 | 1 | 296 | 3 | N | -0- | | | -0- |
| 10 | 341 | N | 322 | -0- | -19 | -0- | 35 | 1 | 287 | 3 | N | -0- | | | -0- |
| 11 | 330 | N | 305 | -0- | -25 | -0- | 34 | 1 | 271 | 3 | N | -0- | | | -0- |
| 12 | 341 | N | 293 | -0- | -48 | -0- | 34 | 1 | 259 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,099 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 377 | -0- | -88 | -0- | 23 | 1 | 354 | 3 | N | -0- | | | -0- |
| 02 | 392 | N | 193 | -0- | -199 | -0- | 12 | 1 | 181 | 3 | N | -0- | | | -0- |
| 03 | 403 | N | 38 | -0- | -365 | -0- | 2 | 1 | 36 | 3 | N | -0- | | | -0- |
| 04 | 360 | N | 61 | -0- | -299 | -0- | 3 | 1 | 58 | 3 | N | -0- | | | -0- |
| 05 | 217 | N | 96 | -0- | -121 | -0- | 4 | 1 | 92 | 3 | N | -0- | | | -0- |
| 06 | 58 | N | 58 | -0- | -0- | -0- | 2 | 1 | 56 | 3 | N | -0- | | | -0- |
| 07 | 62 | N | 23 | -0- | -39 | -0- | 1 | 1 | 22 | 3 | N | -0- | | | -0- |
| 08 | 93 | N | 69 | -0- | -24 | -0- | 3 | 1 | 66 | 3 | N | -0- | | | -0- |
| 09 | 60 | N | 52 | -0- | -8 | -0- | 2 | 1 | 50 | 3 | N | -0- | | | -0- |
| 10 | 52 | N | 52 | -0- | -0- | -0- | 2 | 1 | 50 | 3 | N | -0- | | | -0- |
| 11 | 60 | N | 48 | -0- | -12 | -0- | 2 | 1 | 46 | 3 | N | -0- | | | -0- |
| 12 | 62 | N | 45 | -0- | -17 | -0- | 2 | 1 | 43 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,112 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 254 | -0- | -56 | -0- | 13 | 1 | 240 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 224 | N | 179 | -0- | -45 | -0- | 8 | 1 | 171 | 2 | Y | -0- | | | | | 1 |
| 03 | 279 | N | 254 | -0- | -25 | -0- | 11 | 1 | 243 | 2 | Y | -0- | | | | | 1 |
| 04 | 266 | N | 266 | -0- | -0- | -0- | 14 | 1 | 251 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 226 | N | 226 | -0- | -0- | -0- | 13 | 1 | 213 | 2 | Y | -0- | | | | | 1 |
| 06 | 240 | N | 177 | -0- | -63 | -0- | 10 | 1 | 167 | 2 | Y | -0- | | | | | 1 |
| 07 | 279 | N | 277 | -0- | -2 | -0- | 16 | 1 | 260 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 217 | N | 209 | -0- | -8 | -0- | 12 | 1 | 197 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 225 | N | 225 | -0- | -0- | -0- | 14 | 1 | 210 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 279 | N | 250 | -0- | -29 | -0- | 16 | 1 | 233 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 217 | N | 217 | -0- | -0- | -0- | 13 | 1 | 204 | 2 | Y | -0- | | | | | 1 |
| *12 | 251 | N | 251 | -0- | -0- | -0- | 15 | 1 | 235 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,785 TOTAL CONDENSATE PROD: 6

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 35 | -0- | -27 | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 29 | -0- | -27 | -0- | 2 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 04 | 30 | N | 29 | -0- | -1 | -0- | 1 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 30 | -0- | -1 | -0- | 1 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 06 | 30 | N | 27 | -0- | -3 | -0- | 1 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 27 | -0- | -4 | -0- | 1 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 28 | -0- | -3 | -0- | 1 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 28 | -0- | -2 | -0- | 1 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 29 | -0- | -2 | -0- | 1 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 27 | -0- | -3 | -0- | 1 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 27 | -0- | -4 | -0- | 1 | 1 | 26 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 347 TOTAL CONDENSATE PROD: -0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 341 | -0- | -155 | -0- | 16 | 1 | 325 | 3 | N | -0- | | | | | -0- |
| 02 | 351 | N | 351 | -0- | -0- | -0- | 26 | 1 | 325 | 3 | N | -0- | | | | | -0- |
| 03 | 434 | N | 337 | -0- | -97 | -0- | 17 | 1 | 320 | 3 | N | -0- | | | | | -0- |
| 04 | 358 | N | 358 | -0- | -0- | -0- | 16 | 1 | 342 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 389 | -0- | -14 | -0- | 18 | 1 | 371 | 3 | N | -0- | | | | | -0- |
| 06 | 375 | N | 375 | -0- | -0- | -0- | 17 | 1 | 358 | 3 | N | -0- | | | | | -0- |
| 07 | 387 | N | 387 | -0- | -0- | -0- | 18 | 1 | 369 | 3 | N | -0- | | | | | -0- |
| 08 | 403 | N | 385 | -0- | -18 | -0- | 18 | 1 | 367 | 3 | N | -0- | | | | | -0- |
| 09 | 390 | N | 383 | -0- | -7 | -0- | 18 | 1 | 365 | 3 | N | -0- | | | | | -0- |
| 10 | 400 | N | 400 | -0- | -0- | -0- | 20 | 1 | 380 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 235 | -0- | -125 | -0- | 12 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | N | 134 | -0- | -269 | -0- | 7 | 1 | 127 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,075 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 305 | -0- | -67 | -0- | 16 | 1 | 289 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 02 | 308 | N | 287 | -0- | -21 | -0- | 13 | 1 | 273 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 341 | N | 308 | -0- | -33 | -0- | 14 | 1 | 293 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 300 | N | 296 | -0- | -4 | -0- | 15 | 1 | 281 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 05 | 327 | N | 327 | -0- | -0- | -0- | 18 | 1 | 308 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 355 | N | 355 | -0- | -0- | -0- | 21 | 1 | 334 | 2 | Y | -0- | | | | | 3 |
| 07 | 355 | N | 355 | -0- | -0- | -0- | 21 | 1 | 334 | 2 | Y | -0- | | | | | 3 |
| 08 | 350 | N | 350 | -0- | -0- | -0- | 21 | 1 | 329 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 09 | 360 | N | 328 | -0- | -32 | -0- | 21 | 1 | 306 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 455 | N | 455 | -0- | -0- | -0- | 29 | 1 | 426 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 11 | 444 | N | 444 | -0- | -0- | -0- | 27 | 1 | 416 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 443 | N | 443 | -0- | -0- | -0- | 26 | 1 | 417 | 2 | Y | -0- | 1 | 1 | | | 2 |

TOTAL GAS PROD: 4,253 TOTAL CONDENSATE PROD: 5

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 827 | N | 827 | -0- | -0- | -0- | 72 | 1 | 755 | 2 | Y | -0- | | | | | -0- |
| 02 | 868 | N | 691 | -0- | -177 | -0- | 61 | 1 | 630 | 2 | Y | -0- | | | | | -0- |
| 03 | 868 | N | 750 | -0- | -118 | -0- | 67 | 1 | 683 | 2 | Y | -0- | | | | | -0- |
| 04 | 810 | N | 710 | -0- | -100 | -0- | 63 | 1 | 647 | 2 | Y | -0- | | | | | -0- |
| 05 | 775 | N | 715 | -0- | -60 | -0- | 64 | 1 | 651 | 2 | Y | -0- | | | | | -0- |
| 06 | 720 | N | 631 | -0- | -89 | -0- | 58 | 1 | 573 | 2 | Y | -0- | | | | | -0- |
| 07 | 744 | N | 686 | -0- | -58 | -0- | 63 | 1 | 623 | 2 | Y | -0- | | | | | -0- |
| 08 | 713 | N | 676 | -0- | -37 | -0- | 62 | 1 | 614 | 2 | Y | -0- | | | | | -0- |
| 09 | 638 | N | 638 | -0- | -0- | -0- | 59 | 1 | 579 | 2 | Y | -0- | | | | | -0- |
| 10 | 682 | N | 657 | -0- | -25 | -0- | 63 | 1 | 594 | 2 | Y | -0- | | | | | -0- |
| 11 | 660 | N | 622 | -0- | -38 | -0- | 60 | 1 | 562 | 2 | Y | -0- | | | | | -0- |
| 12 | 651 | N | 603 | -0- | -48 | -0- | 61 | 1 | 542 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,206 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 144 | N | 144 | -0- | -0- | -0- | 13 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 02 | 126 | N | 126 | -0- | -0- | -0- | 11 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 03 | 143 | N | 143 | -0- | -0- | -0- | 13 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| 04 | 150 | N | 139 | -0- | -11 | -0- | 12 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 05 | 155 | N | 144 | -0- | -11 | -0- | 13 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 06 | 150 | N | 135 | -0- | -15 | -0- | 12 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 07 | 155 | N | 146 | -0- | -9 | -0- | 13 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| 08 | 155 | N | 145 | -0- | -10 | -0- | 13 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| 09 | 150 | N | 142 | -0- | -8 | -0- | 13 | 1 | 129 | 2 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 145 | -0- | -10 | -0- | 14 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 138 | -0- | -12 | -0- | 13 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 132 | -0- | -23 | -0- | 13 | 1 | 119 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,679 TOTAL CONDENSATE PROD: -0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 193 | N | 193 | -0- | -0- | -0- | 17 | 1 | 176 | 2 | Y | -0- | | | | | -0- |
| 02 | 175 | N | 175 | -0- | -0- | -0- | 15 | 1 | 160 | 2 | Y | -0- | | | | | -0- |
| 03 | 189 | N | 189 | -0- | -0- | -0- | 17 | 1 | 172 | 2 | Y | -0- | | | | | -0- |
| 04 | 180 | N | 178 | -0- | -2 | -0- | 16 | 1 | 162 | 2 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 179 | -0- | -7 | -0- | 16 | 1 | 163 | 2 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 174 | -0- | -6 | -0- | 16 | 1 | 158 | 2 | Y | -0- | | | | | -0- |
| 07 | 196 | N | 196 | -0- | -0- | -0- | 18 | 1 | 178 | 2 | Y | -0- | | | | | -0- |
| 08 | 197 | N | 197 | -0- | -0- | -0- | 18 | 1 | 179 | 2 | Y | -0- | | | | | -0- |
| 09 | 182 | N | 182 | -0- | -0- | -0- | 17 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| 10 | 195 | N | 195 | -0- | -0- | -0- | 19 | 1 | 176 | 2 | Y | -0- | | | | | -0- |
| 11 | 181 | N | 181 | -0- | -0- | -0- | 17 | 1 | 164 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 175 | -0- | -11 | -0- | 18 | 1 | 157 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,214 TOTAL CONDENSATE PROD: -0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2178 | -0- | -240 | -0- | 113 | 1 | 2062 | 2 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2016 | N | 1911 | -0- | -105 | -0- | 88 | 1 | 1820 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2232 | N | 2034 | -0- | -198 | -0- | 90 | 1 | 1940 | 2 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2100 | N | 1586 | -0- | -514 | -0- | 82 | 1 | 1503 | 2 | Y | 1 | 4 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2108 | N | 1016 | -0- | -1092 | -0- | 57 | 1 | 957 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1980 | N | 1347 | -0- | -633 | -0- | 79 | 1 | 1268 | 2 | Y | -0- | | | | | 2 |
| 07 | 1643 | N | 1041 | -0- | -602 | -0- | 61 | 1 | 980 | 2 | Y | -0- | | | | | 2 |
| 08 | 1023 | N | 879 | -0- | -144 | -0- | 52 | 1 | 826 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1846 | N | 1846 | -0- | -0- | -0- | 118 | 1 | 1726 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1652 | N | 1652 | -0- | -0- | -0- | 105 | 1 | 1545 | 2 | Y | 2 | 4 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1509 | N | 1509 | -0- | -0- | -0- | 92 | 1 | 1414 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1922 | N | 1251 | -0- | -671 | -0- | 75 | 1 | 1174 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,250 TOTAL CONDENSATE PROD: 23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 794 | -0- | -43 | -0- | 794 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 728 | N | 728 | -0- | -0- | -0- | 727 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 03 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | | Y | -0- | | | | | 6 |
| 04 | 780 | N | 730 | -0- | -50 | -0- | 730 | 2 | | | Y | -0- | | | | | 6 |
| 05 | 806 | N | 664 | -0- | -142 | -0- | 664 | 2 | | | Y | -0- | | | | | 6 |
| 06 | 780 | N | 684 | -0- | -96 | -0- | 684 | 2 | | | Y | -0- | | | | | 6 |
| 07 | 744 | N | 688 | -0- | -56 | -0- | 688 | 2 | | | Y | -0- | | | | | 6 |
| 08 | 680 | N | 680 | -0- | -0- | -0- | 680 | 2 | | | Y | -0- | | | | | 6 |
| 09 | 690 | N | 630 | -0- | -60 | -0- | 630 | 2 | | | Y | -0- | | | | | 6 |
| 10 | 682 | N | 594 | -0- | -88 | -0- | 594 | 2 | | | Y | -0- | | | | | 6 |
| 11 | 660 | N | 574 | -0- | -86 | -0- | 574 | 2 | | | Y | -0- | | | | | 6 |
| 12 | 651 | N | 560 | -0- | -91 | -0- | 560 | 2 | | | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 8,137 TOTAL CONDENSATE PROD: 1

BLOODWORTH 139 WELL #: 8 RRCID -> 174449 COMPL. DATE 08/05/1999 TOTAL DEPTH 8350 PERF. 6730 - 7270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 432 | -0- | -33 | -0- | 22 | 1 | 409 | 2 | Y | 1 | 1 | 1 | 1 | 8 | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 394 | N | 394 | -0- | -0- | -0- | 18 | 1 | 375 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 434 | N | 233 | -0- | -201 | -0- | 10 | 1 | 223 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 738 | N | 738 | -0- | -0- | -0- | 37 | 1 | 262 | 2 | Y | 399 | 170 | 1 | 32 | 8 | 197 |
| | | | | | | | 439 | 9 | | | | | | | | | |
| 05 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | 197 |
| 06 | 240 | N | -0- | -0- | -240 | -0- | | | | | Y | 588 | 508 | 1 | 7 | 8 | 270 |
| 07 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | 270 |
| 08 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | 270 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 270 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 270 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 270 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 270 |

TOTAL GAS PROD: 1,797 TOTAL CONDENSATE PROD: 989

ALDWELL-MCPHERSON WELL #: 2 RRCID -> 174594 COMPL. DATE 09/22/1999 TOTAL DEPTH 8903 PERF. 8436 - 8584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 382 | -0- | -21 | -0- | 33 | 1 | 348 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 336 | N | 329 | -0- | -7 | -0- | 29 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| 03 | 460 | N | 460 | -0- | -0- | -0- | 41 | 1 | 417 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 404 | N | 404 | -0- | -0- | -0- | 36 | 1 | 368 | 2 | Y | -0- | | | | | -0- |
| 05 | 448 | N | 448 | -0- | -0- | -0- | 40 | 1 | 408 | 2 | Y | -0- | | | | | -0- |
| 06 | 450 | N | 299 | -0- | -151 | -0- | 27 | 1 | 271 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 403 | N | 290 | -0- | -113 | -0- | 27 | 1 | 263 | 2 | Y | -0- | | | | | -0- |
| 08 | 434 | N | 324 | -0- | -110 | -0- | 30 | 1 | 294 | 2 | Y | -0- | | | | | -0- |
| 09 | 328 | N | 328 | -0- | -0- | -0- | 30 | 1 | 297 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 279 | N | 215 | -0- | -64 | -0- | 21 | 1 | 194 | 2 | Y | -0- | | | | | -0- |
| 11 | 316 | N | 316 | -0- | -0- | -0- | 30 | 1 | 286 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 228 | -0- | -113 | -0- | 23 | 1 | 204 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,023 TOTAL CONDENSATE PROD: 6

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 430 | N | 430 | -0- | -0- | -0- | 22 | 1 | 408 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 331 | -0- | -89 | -0- | 17 | 1 | 314 | 3 | N | -0- | | | | | -0- |
| 03 | 405 | N | 405 | -0- | -0- | -0- | 21 | 1 | 384 | 3 | N | -0- | | | | | -0- |
| 04 | 420 | N | 346 | -0- | -74 | -0- | 17 | 1 | 329 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 336 | -0- | -36 | -0- | 18 | 1 | 318 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 380 | -0- | -10 | -0- | 22 | 1 | 358 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 311 | -0- | -61 | -0- | 19 | 1 | 292 | 3 | N | -0- | | | | | -0- |
| 08 | 341 | N | 212 | -0- | -129 | -0- | 12 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 09 | 390 | N | 348 | -0- | -42 | -0- | 20 | 1 | 328 | 3 | N | -0- | | | | | -0- |
| 10 | 427 | N | 427 | -0- | -0- | -0- | 24 | 1 | 403 | 3 | N | -0- | | | | | -0- |
| 11 | 304 | N | 304 | -0- | -0- | -0- | 17 | 1 | 287 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 342 | -0- | -30 | -0- | 19 | 1 | 323 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,172 TOTAL CONDENSATE PROD: -0-

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 150 | -0- | -129 | -0- | 15 | 1 | 135 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 102 | -0- | -94 | -0- | 10 | 1 | 92 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 96 | -0- | -152 | -0- | 9 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 04 | 476 | N | 476 | -0- | -0- | -0- | 46 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| 05 | 401 | N | 401 | -0- | -0- | -0- | 41 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| 06 | 238 | N | 238 | -0- | -0- | -0- | 25 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| 07 | 436 | N | 436 | -0- | -0- | -0- | 47 | 1 | 389 | 3 | N | -0- | | | | | -0- |
| 08 | 402 | N | 402 | -0- | -0- | -0- | 45 | 1 | 357 | 3 | N | -0- | | | | | -0- |
| 09 | 322 | N | 322 | -0- | -0- | -0- | 32 | 1 | 290 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 254 | -0- | -25 | -0- | 28 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 241 | -0- | -29 | -0- | 27 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 244 | -0- | -35 | -0- | 29 | 1 | 215 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,362 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 N | 377 | -0- | -26 | -0- | 38 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 02 | 364 N | 314 | -0- | -50 | -0- | 30 | 1 | 284 | 3 | N | -0- | | | | | -0- |
| 03 | 372 N | 277 | -0- | -95 | -0- | 27 | 1 | 250 | 3 | N | -0- | | | | | -0- |
| 04 | 389 N | 389 | -0- | -0- | -0- | 37 | 1 | 352 | 3 | N | -0- | | | | | -0- |
| 05 | 371 N | 371 | -0- | -0- | -0- | 38 | 1 | 333 | 3 | N | -0- | | | | | -0- |
| 06 | 347 N | 347 | -0- | -0- | -0- | 36 | 1 | 311 | 3 | N | -0- | | | | | -0- |
| 07 | 403 N | 372 | -0- | -31 | -0- | 40 | 1 | 332 | 3 | N | -0- | | | | | -0- |
| 08 | 372 N | 362 | -0- | -10 | -0- | 40 | 1 | 322 | 3 | N | -0- | | | | | -0- |
| 09 | 369 N | 369 | -0- | -0- | -0- | 37 | 1 | 332 | 3 | N | -0- | | | | | -0- |
| 10 | 372 N | 367 | -0- | -5 | -0- | 40 | 1 | 327 | 3 | N | -0- | | | | | -0- |
| 11 | 364 N | 364 | -0- | -0- | -0- | 41 | 1 | 323 | 3 | N | -0- | | | | | -0- |
| 12 | 372 N | 359 | -0- | -13 | -0- | 42 | 1 | 317 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,268 TOTAL CONDENSATE PROD: -0-

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 435 N | 435 | -0- | -0- | -0- | 29 | 1 | 405 | 2 | Y | 1 | | | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 420 N | 418 | -0- | -2 | -0- | 28 | 1 | 390 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 465 N | 435 | -0- | -30 | -0- | 28 | 1 | 406 | 2 | Y | 1 | | | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 420 N | 414 | -0- | -6 | -0- | 27 | 1 | 387 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 465 N | 425 | -0- | -40 | -0- | 22 | 1 | 403 | 2 | Y | -0- | | | | | -0- |
| 06 | 420 N | 408 | -0- | -12 | -0- | 22 | 1 | 386 | 2 | Y | -0- | | | | | -0- |
| 07 | 434 N | 425 | -0- | -9 | -0- | 22 | 1 | 402 | 2 | Y | 1 | | | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 434 N | 415 | -0- | -19 | -0- | 21 | 1 | 394 | 2 | Y | -0- | | | | | 1 |
| 09 | 420 N | 396 | -0- | -24 | -0- | 20 | 1 | 376 | 2 | Y | -0- | | | | | 1 |
| 10 | 434 N | 395 | -0- | -39 | -0- | 21 | 1 | 374 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 390 N | 370 | -0- | -20 | -0- | 20 | 1 | 349 | 2 | Y | 1 | | | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 403 N | 380 | -0- | -23 | -0- | 22 | 1 | 358 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 4,916 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95 | N | 95 | -0- | -0- | -0- | 6 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 02 | 86 | N | 86 | -0- | -0- | -0- | 6 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 93 | -0- | -0- | -0- | 6 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 04 | 91 | N | 91 | -0- | -0- | -0- | 6 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 92 | -0- | -1 | -0- | 5 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 89 | -0- | -1 | -0- | 5 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 86 | -0- | -7 | -0- | 5 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 85 | -0- | -8 | -0- | 5 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 88 | -0- | -2 | -0- | 4 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 92 | -0- | -1 | -0- | 4 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 85 | -0- | -5 | -0- | 4 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 90 | -0- | -3 | -0- | 4 | 1 | 86 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,072 TOTAL CONDENSATE PROD: -0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1006 | N | 1006 | -0- | -0- | -0- | 67 | 1 | 939 | 3 | N | -0- | | | | | -0- |
| 02 | 887 | N | 887 | -0- | -0- | -0- | 60 | 1 | 827 | 3 | N | -0- | | | | | -0- |
| 03 | 1008 | N | 1008 | -0- | -0- | -0- | 68 | 1 | 940 | 3 | N | -0- | | | | | -0- |
| 04 | 973 | N | 973 | -0- | -0- | -0- | 61 | 1 | 912 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 960 | -0- | -32 | -0- | 51 | 1 | 909 | 3 | N | -0- | | | | | -0- |
| 06 | 990 | N | 920 | -0- | -70 | -0- | 50 | 1 | 870 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 911 | -0- | -81 | -0- | 52 | 1 | 859 | 3 | N | -0- | | | | | -0- |
| 08 | 961 | N | 912 | -0- | -49 | -0- | 51 | 1 | 861 | 3 | N | -0- | | | | | -0- |
| 09 | 975 | N | 975 | -0- | -0- | -0- | 42 | 1 | 933 | 3 | N | -0- | | | | | -0- |
| 10 | 1010 | N | 1010 | -0- | -0- | -0- | 43 | 1 | 967 | 3 | N | -0- | | | | | -0- |
| 11 | 914 | N | 914 | -0- | -0- | -0- | 39 | 1 | 875 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 1019 | -0- | -4 | -0- | 44 | 1 | 975 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,495 TOTAL CONDENSATE PROD: -0-

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 04 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 05 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 06 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 07 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 08 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 09 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 49 | -0- | -11 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 30 | -0- | -32 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 704 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 301 | -0- | -40 | -0- | 14 | 1 | 287 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 261 | -0- | -19 | -0- | 19 | 1 | 242 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 266 | -0- | -44 | -0- | 14 | 1 | 252 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 248 | -0- | -52 | -0- | 11 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 248 | -0- | -31 | -0- | 11 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 223 | -0- | -47 | -0- | 10 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 222 | -0- | -26 | -0- | 10 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 213 | -0- | -35 | -0- | 10 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 201 | -0- | -9 | -0- | 9 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 198 | -0- | -19 | -0- | 10 | 1 | 188 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 191 | -0- | -19 | -0- | 10 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 187 | -0- | -30 | -0- | 10 | 1 | 177 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,759 TOTAL CONDENSATE PROD: -0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 442 | -0- | -23 | -0- | 111 | 1 | 330 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 420 | N | 406 | -0- | -14 | -0- | 99 | 1 | 307 | 2 | Y | -0- | | | | | 4 |
| 03 | 450 | N | 450 | -0- | -0- | -0- | 109 | 1 | 340 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 449 | N | 449 | -0- | -0- | -0- | 109 | 1 | 340 | 2 | Y | -0- | 1 | 1 | | | 3 |
| 05 | 471 | N | 471 | -0- | -0- | -0- | 114 | 1 | 356 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 456 | N | 456 | -0- | -0- | -0- | 109 | 1 | 347 | 2 | Y | -0- | | | | | 4 |
| 07 | 470 | N | 470 | -0- | -0- | -0- | 115 | 1 | 355 | 2 | Y | -0- | | | | | 4 |
| 08 | 475 | N | 475 | -0- | -0- | -0- | 116 | 1 | 359 | 2 | Y | -0- | 1 | 1 | | | 3 |
| 09 | 450 | N | 438 | -0- | -12 | -0- | 109 | 1 | 328 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 465 | N | 391 | -0- | -74 | -0- | 112 | 1 | 279 | 2 | Y | -0- | 1 | 1 | | | 3 |
| 11 | 450 | N | 383 | -0- | -67 | -0- | 108 | 1 | 274 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 465 | N | 388 | -0- | -77 | -0- | 111 | 1 | 276 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,219 TOTAL CONDENSATE PROD: 6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1589 N | 1589 | -0- | -0- | -0- | 185 | 1 | 1404 | 2 | N | -0- | | | | | -0- |
| 02 | 1530 N | 1530 | -0- | -0- | -0- | 167 | 1 | 1363 | 2 | N | -0- | | | | | -0- |
| 03 | 1622 N | 1622 | -0- | -0- | -0- | 175 | 1 | 1447 | 2 | N | -0- | | | | | -0- |
| 04 | 1604 N | 1604 | -0- | -0- | -0- | 173 | 1 | 1431 | 2 | N | -0- | | | | | -0- |
| 05 | 1646 N | 1646 | -0- | -0- | -0- | 184 | 1 | 1462 | 2 | N | -0- | | | | | -0- |
| 06 | 1526 N | 1526 | -0- | -0- | -0- | 173 | 1 | 1353 | 2 | N | -0- | | | | | -0- |
| 07 | 1643 N | 1390 | -0- | -253 | -0- | 155 | 1 | 1235 | 2 | N | -0- | | | | | -0- |
| 08 | 1643 N | 1572 | -0- | -71 | -0- | 173 | 1 | 1399 | 2 | N | -0- | | | | | -0- |
| 09 | 1530 N | 1529 | -0- | -1 | -0- | 171 | 1 | 1358 | 2 | N | -0- | | | | | -0- |
| 10 | 1395 N | 1358 | -0- | -37 | -0- | 159 | 1 | 1199 | 2 | N | -0- | | | | | -0- |
| 11 | 1530 N | 1377 | -0- | -153 | -0- | 161 | 1 | 1216 | 2 | N | -0- | | | | | -0- |
| 12 | 1581 N | 1396 | -0- | -185 | -0- | 174 | 1 | 1222 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,139 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 267 | N | 267 | -0- | -0- | -0- | 23 | 1 | 244 | 2 | Y | -0- | | | | | -0- |
| 02 | 242 | N | 242 | -0- | -0- | -0- | 21 | 1 | 221 | 2 | Y | -0- | | | | | -0- |
| 03 | 671 | N | 671 | -0- | -0- | -0- | 59 | 1 | 604 | 2 | Y | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 611 | N | 611 | -0- | -0- | -0- | 54 | 1 | 557 | 2 | Y | -0- | | | | | -0- |
| 05 | 564 | N | 564 | -0- | -0- | -0- | 51 | 1 | 513 | 2 | Y | -0- | | | | | -0- |
| 06 | 563 | N | 563 | -0- | -0- | -0- | 51 | 1 | 506 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 620 | N | 615 | -0- | -5 | -0- | 56 | 1 | 559 | 2 | Y | -0- | | | | | -0- |
| 08 | 593 | N | 593 | -0- | -0- | -0- | 54 | 1 | 539 | 2 | Y | -0- | | | | | -0- |
| 09 | 570 | N | 398 | -0- | -172 | -0- | 37 | 1 | 358 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 620 | N | 249 | -0- | -371 | -0- | 24 | 1 | 225 | 2 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 240 | -0- | -330 | -0- | 23 | 1 | 217 | 2 | Y | -0- | | | | | -0- |
| 12 | 403 | N | 236 | -0- | -167 | -0- | 24 | 1 | 210 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,249 TOTAL CONDENSATE PROD: 17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 57 | N | 57 | -0- | -0- | -0- | 6 | 1 | 51 | 2 | Y | -0- | | | | | 1 |
| 02 | 28 | N | 20 | -0- | -8 | -0- | 2 | 1 | 18 | 2 | Y | -0- | | | | | 1 |
| 03 | 31 | N | 17 | -0- | -14 | -0- | 2 | 1 | 15 | 2 | Y | -0- | | | | | 1 |
| 04 | 76 | N | 76 | -0- | -0- | -0- | 7 | 1 | 69 | 2 | Y | -0- | | | | | 1 |
| 05 | 49 | N | 49 | -0- | -0- | -0- | 5 | 1 | 44 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 44 | N | 44 | -0- | -0- | -0- | 5 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 07 | 61 | N | 61 | -0- | -0- | -0- | 6 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 08 | 84 | N | 84 | -0- | -0- | -0- | 9 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 09 | 61 | N | 61 | -0- | -0- | -0- | 7 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 10 | 57 | N | 57 | -0- | -0- | -0- | 6 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 4 | 1 | 35 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 31 | N | 20 | -0- | -11 | -0- | 2 | 1 | 18 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 586 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 527 | -0- | -31 | -0- | 55 | 1 | 471 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 489 | N | 489 | -0- | -0- | -0- | 50 | 1 | 439 | 2 | Y | -0- | | | | | 2 |
| 03 | 578 | N | 578 | -0- | -0- | -0- | 54 | 1 | 523 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 552 | N | 552 | -0- | -0- | -0- | 53 | 1 | 498 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 527 | N | 380 | -0- | -147 | -0- | 38 | 1 | 341 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 570 | N | 281 | -0- | -289 | -0- | 29 | 1 | 252 | 2 | Y | -0- | | | | | 1 |
| 07 | 722 | N | 722 | -0- | -0- | -0- | 75 | 1 | 646 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 628 | N | 628 | -0- | -0- | -0- | 67 | 1 | 560 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 521 | N | 521 | -0- | -0- | -0- | 58 | 1 | 463 | 2 | Y | -0- | | | | | 3 |
| 10 | 682 | N | 556 | -0- | -126 | -0- | 59 | 1 | 496 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 600 | N | 538 | -0- | -62 | -0- | 56 | 1 | 481 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 540 | N | 540 | -0- | -0- | -0- | 62 | 1 | 478 | 2 | Y | -0- | 4 | 1 | | | 1 |

TOTAL GAS PROD: 6,312 TOTAL CONDENSATE PROD: 8

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 679 | -0- | -34 | -0- | 69 | 1 | 610 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | N | 621 | -0- | -79 | -0- | 60 | 1 | 561 | 3 | N | -0- | | | | | -0- |
| 03 | 775 | N | 694 | -0- | -81 | -0- | 68 | 1 | 626 | 3 | N | -0- | | | | | -0- |
| 04 | 667 | N | 667 | -0- | -0- | -0- | 64 | 1 | 603 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 657 | -0- | -25 | -0- | 67 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 617 | -0- | -43 | -0- | 64 | 1 | 553 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 644 | -0- | -38 | -0- | 69 | 1 | 575 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 629 | -0- | -22 | -0- | 70 | 1 | 559 | 3 | N | -0- | | | | | -0- |
| 09 | 645 | N | 645 | -0- | -0- | -0- | 65 | 1 | 580 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 648 | -0- | -3 | -0- | 70 | 1 | 578 | 3 | N | -0- | | | | | -0- |
| 11 | 652 | N | 652 | -0- | -0- | -0- | 73 | 1 | 579 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 639 | -0- | -43 | -0- | 75 | 1 | 564 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,792 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 629 | N | 629 | -0- | -0- | -0- | 42 | 1 | 587 | 3 | N | -0- | | | | | -0- |
| 02 | 554 | N | 554 | -0- | -0- | -0- | 37 | 1 | 517 | 3 | N | -0- | | | | | -0- |
| 03 | 603 | N | 603 | -0- | -0- | -0- | 41 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 04 | 575 | N | 575 | -0- | -0- | -0- | 36 | 1 | 539 | 3 | N | -0- | | | | | -0- |
| 05 | 572 | N | 572 | -0- | -0- | -0- | 31 | 1 | 541 | 3 | N | -0- | | | | | -0- |
| 06 | 539 | N | 539 | -0- | -0- | -0- | 29 | 1 | 510 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 528 | -0- | -61 | -0- | 30 | 1 | 498 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 515 | -0- | -43 | -0- | 29 | 1 | 486 | 3 | N | -0- | | | | | -0- |
| 09 | 544 | N | 544 | -0- | -0- | -0- | 24 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 10 | 566 | N | 566 | -0- | -0- | -0- | 24 | 1 | 542 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 501 | -0- | -9 | -0- | 22 | 1 | 479 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 554 | -0- | -4 | -0- | 24 | 1 | 530 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,680 TOTAL CONDENSATE PROD: -0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 192 | N | 192 | -0- | -0- | -0- | 13 | 1 | 179 | 2 | Y | -0- | | | | | -0- |
| 02 | 181 | N | 181 | -0- | -0- | -0- | 12 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 210 | -0- | -7 | -0- | 14 | 1 | 196 | 2 | Y | -0- | | | | | -0- |
| 04 | 192 | N | 192 | -0- | -0- | -0- | 12 | 1 | 180 | 2 | Y | -0- | | | | | -0- |
| 05 | 194 | N | 194 | -0- | -0- | -0- | 10 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | 181 | -0- | -29 | -0- | 10 | 1 | 171 | 2 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 149 | -0- | -37 | -0- | 8 | 1 | 141 | 2 | Y | -0- | | | | | -0- |
| 08 | 186 | N | 157 | -0- | -29 | -0- | 8 | 1 | 149 | 2 | Y | -0- | | | | | -0- |
| 09 | 180 | N | 176 | -0- | -4 | -0- | 9 | 1 | 167 | 2 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 71 | -0- | -84 | -0- | 4 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 11 | 198 | N | 198 | -0- | -0- | -0- | 11 | 1 | 187 | 2 | Y | -0- | | | | | -0- |
| *12 | 418 | N | 418 | -0- | -0- | -0- | 24 | 1 | 393 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,319 TOTAL CONDENSATE PROD: 1

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 823 | N | 823 | -0- | -0- | -0- | 55 | 1 | 767 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 756 | N | 739 | -0- | -17 | -0- | 49 | 1 | 690 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 837 | N | 810 | -0- | -27 | -0- | 53 | 1 | 756 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 810 | N | 769 | -0- | -41 | -0- | 49 | 1 | 720 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 05 | 806 | N | 796 | -0- | -10 | -0- | 42 | 1 | 754 | 2 | Y | -0- | | | | | 1 |
| 06 | 780 | N | 757 | -0- | -23 | -0- | 40 | 1 | 717 | 2 | Y | -0- | | | | | 1 |
| 07 | 806 | N | 773 | -0- | -33 | -0- | 40 | 1 | 733 | 2 | Y | -0- | | | | | 1 |
| 08 | 806 | N | 788 | -0- | -18 | -0- | 40 | 1 | 747 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 793 | N | 793 | -0- | -0- | -0- | 41 | 1 | 752 | 2 | Y | -0- | | | | | 2 |
| 10 | 805 | N | 805 | -0- | -0- | -0- | 43 | 1 | 762 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 11 | 771 | N | 771 | -0- | -0- | -0- | 41 | 1 | 730 | 2 | Y | -0- | | | | | 1 |
| 12 | 806 | N | 790 | -0- | -16 | -0- | 46 | 1 | 743 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,414 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157 | N | 157 | -0- | -0- | -0- | 8 | 1 | 149 | 3 | Y | -0- | | | | | 5 |
| 02 | 143 | N | 143 | -0- | -0- | -0- | 8 | 1 | 135 | 3 | Y | -0- | | | | | 5 |
| 03 | 155 | N | 155 | -0- | -0- | -0- | 8 | 1 | 147 | 3 | Y | -0- | | | | | 5 |
| 04 | 150 | N | 147 | -0- | -3 | -0- | 7 | 1 | 140 | 3 | Y | -0- | | | | | 5 |
| 05 | 155 | N | 150 | -0- | -5 | -0- | 8 | 1 | 142 | 3 | Y | -0- | | | | | 5 |
| 06 | 150 | N | 102 | -0- | -48 | -0- | 6 | 1 | 96 | 3 | Y | -0- | | | | | 5 |
| 07 | 155 | N | 117 | -0- | -38 | -0- | 7 | 1 | 110 | 3 | Y | -0- | | | | | 5 |
| 08 | 155 | N | 140 | -0- | -15 | -0- | 8 | 1 | 132 | 3 | Y | -0- | | | | | 5 |
| 09 | 140 | N | 140 | -0- | -0- | -0- | 8 | 1 | 132 | 3 | Y | -0- | | | | | 5 |
| 10 | 137 | N | 137 | -0- | -0- | -0- | 8 | 1 | 129 | 3 | Y | -0- | | | | | 5 |
| 11 | 150 | N | 124 | -0- | -26 | -0- | 7 | 1 | 117 | 3 | Y | -0- | | | | | 5 |
| 12 | 155 | N | 121 | -0- | -34 | -0- | 7 | 1 | 114 | 3 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 1,633 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 147 | -0- | -8 | -0- | 7 | 1 | 140 | 3 | Y | -0- | | | | | 7 |
| 02 | 330 | N | 330 | -0- | -0- | -0- | 17 | 1 | 313 | 3 | Y | -0- | | | | | 7 |
| 03 | 394 | N | 394 | -0- | -0- | -0- | 21 | 1 | 373 | 3 | Y | -0- | | | | | 7 |
| 04 | 267 | N | 267 | -0- | -0- | -0- | 13 | 1 | 254 | 3 | Y | -0- | | | | | 7 |
| 05 | 220 | N | 220 | -0- | -0- | -0- | 12 | 1 | 208 | 3 | Y | -0- | | | | | 7 |
| 06 | 150 | N | 142 | -0- | -8 | -0- | 8 | 1 | 134 | 3 | Y | -0- | | | | | 7 |
| 07 | 279 | N | 241 | -0- | -38 | -0- | 14 | 1 | 227 | 3 | Y | -0- | | | | | 7 |
| 08 | 217 | N | 83 | -0- | -134 | -0- | 5 | 1 | 78 | 3 | Y | -0- | | | | | 7 |
| 09 | 466 | N | 466 | -0- | -0- | -0- | 26 | 1 | 440 | 3 | Y | -0- | | | | | 7 |
| 10 | 890 | N | 890 | -0- | -0- | -0- | 51 | 1 | 839 | 3 | Y | -0- | | | | | 7 |
| 11 | 152 | N | 152 | -0- | -0- | -0- | 8 | 1 | 144 | 3 | Y | -0- | | | | | 7 |
| 12 | 496 | N | 205 | -0- | -291 | -0- | 12 | 1 | 193 | 3 | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 3,537 TOTAL CONDENSATE PROD: -0-

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 103 | N | 103 | -0- | -0- | -0- | 5 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 02 | 63 | N | 63 | -0- | -0- | -0- | 3 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 03 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| 04 | 90 | N | 61 | -0- | -29 | -0- | 3 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 57 | -0- | -5 | -0- | 3 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 56 | -0- | -4 | -0- | 3 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 58 | -0- | -4 | -0- | 3 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 55 | -0- | -7 | -0- | 3 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 58 | -0- | -2 | -0- | 4 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 61 | -0- | -1 | -0- | 4 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 11 | 61 | N | 61 | -0- | -0- | -0- | 4 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 61 | -0- | -1 | -0- | 4 | 1 | 57 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 758 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 171 | -0- | -294 | -0- | 9 | 1 | 162 | 2 | Y | -0- | 1 | 1 | | | 3 |
| 02 | 392 | N | 313 | -0- | -79 | -0- | 14 | 1 | 298 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 364 | N | 364 | -0- | -0- | -0- | 16 | 1 | 347 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 349 | N | 349 | -0- | -0- | -0- | 18 | 1 | 331 | 2 | Y | -0- | 1 | 1 | | | 3 |
| 05 | 382 | N | 382 | -0- | -0- | -0- | 22 | 1 | 359 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 374 | N | 374 | -0- | -0- | -0- | 22 | 1 | 352 | 2 | Y | -0- | | | | | 4 |
| 07 | 389 | N | 389 | -0- | -0- | -0- | 23 | 1 | 366 | 2 | Y | -0- | | | | | 4 |
| 08 | 386 | N | 386 | -0- | -0- | -0- | 23 | 1 | 363 | 2 | Y | -0- | 1 | 1 | | | 3 |
| 09 | 373 | N | 373 | -0- | -0- | -0- | 24 | 1 | 348 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 403 | N | 389 | -0- | -14 | -0- | 25 | 1 | 364 | 2 | Y | -0- | 1 | 1 | | | 3 |
| 11 | 375 | N | 375 | -0- | -0- | -0- | 23 | 1 | 351 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 387 | N | 387 | -0- | -0- | -0- | 23 | 1 | 363 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,252 TOTAL CONDENSATE PROD: 6

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 205 | -0- | -12 | -0- | 11 | 1 | 194 | 2 | Y | -0- | | | | | 1 |
| 02 | 196 | N | 183 | -0- | -13 | -0- | 8 | 1 | 175 | 2 | Y | -0- | | | | | 1 |
| 03 | 217 | N | 199 | -0- | -18 | -0- | 9 | 1 | 190 | 2 | Y | -0- | | | | | 1 |
| 04 | 210 | N | 190 | -0- | -20 | -0- | 10 | 1 | 180 | 2 | Y | -0- | | | | | 1 |
| 05 | 217 | N | 207 | -0- | -10 | -0- | 12 | 1 | 195 | 2 | Y | -0- | | | | | 1 |
| 06 | 208 | N | 208 | -0- | -0- | -0- | 12 | 1 | 196 | 2 | Y | -0- | | | | | 1 |
| 07 | 213 | N | 213 | -0- | -0- | -0- | 13 | 1 | 200 | 2 | Y | -0- | | | | | 1 |
| 08 | 217 | N | 215 | -0- | -2 | -0- | 13 | 1 | 202 | 2 | Y | -0- | | | | | 1 |
| 09 | 210 | N | 20 | -0- | -190 | -0- | 1 | 1 | 19 | 2 | Y | -0- | | | | | 1 |
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,640 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1761 | -0- | -37 | -0- | 91 | 1 | 1668 | 2 | Y | 2 | 4 | 1 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1596 | N | 1565 | -0- | -31 | -0- | 72 | 1 | 1490 | 2 | Y | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1705 | N | 1668 | -0- | -37 | -0- | 74 | 1 | 1591 | 2 | Y | 3 | 4 | 1 | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1710 | N | 1590 | -0- | -120 | -0- | 82 | 1 | 1506 | 2 | Y | 2 | 4 | 1 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1736 | N | 1678 | -0- | -58 | -0- | 95 | 1 | 1581 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1672 | N | 1672 | -0- | -0- | -0- | 99 | 1 | 1572 | 2 | Y | 1 | 2 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1673 | N | 1673 | -0- | -0- | -0- | 99 | 1 | 1572 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1674 | N | 1658 | -0- | -16 | -0- | 99 | 1 | 1558 | 2 | Y | 1 | 4 | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1711 | N | 1711 | -0- | -0- | -0- | 109 | 1 | 1600 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1860 | N | 1608 | -0- | -252 | -0- | 103 | 1 | 1503 | 2 | Y | 2 | 4 | 1 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1619 | N | 1619 | -0- | -0- | -0- | 99 | 1 | 1518 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1617 | -0- | -150 | -0- | 96 | 1 | 1518 | 2 | Y | 3 | 4 | 1 | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,820 TOTAL CONDENSATE PROD: 25

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 554 | N | 554 | -0- | -0- | -0- | 38 | 1 | 515 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 616 | N | 526 | -0- | -90 | -0- | 35 | 1 | 491 | 2 | Y | -0- | | | | | 2 |
| 03 | 551 | N | 551 | -0- | -0- | -0- | 34 | 1 | 517 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 04 | 540 | N | 529 | -0- | -11 | -0- | 35 | 1 | 494 | 2 | Y | -0- | | | | | -0- |
| 05 | 589 | N | 554 | -0- | -35 | -0- | 37 | 1 | 515 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 540 | N | 536 | -0- | -4 | -0- | 35 | 1 | 501 | 2 | Y | -0- | | | | | 2 |
| 07 | 558 | N | 526 | -0- | -32 | -0- | 34 | 1 | 492 | 2 | Y | -0- | | | | | 2 |
| 08 | 558 | N | 520 | -0- | -38 | -0- | 32 | 1 | 487 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 540 | N | 480 | -0- | -60 | -0- | 31 | 1 | 449 | 2 | Y | -0- | | | | | 3 |
| 10 | 527 | N | 492 | -0- | -35 | -0- | 28 | 1 | 464 | 2 | Y | -0- | | | | | 3 |
| 11 | 510 | N | 450 | -0- | -60 | -0- | 26 | 1 | 424 | 2 | Y | -0- | | | | | 3 |
| 12 | 496 | N | 417 | -0- | -79 | -0- | 27 | 1 | 390 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 6,135 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 539 | N | 539 | -0- | -0- | -0- | 118 | 1 | 420 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 501 | N | 501 | -0- | -0- | -0- | 107 | 1 | 394 | 2 | Y | -0- | | | | | 2 |
| 03 | 540 | N | 540 | -0- | -0- | -0- | 115 | 1 | 422 | 2 | Y | 3 | 2 | 1 | 3 | 8 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 510 | N | 507 | -0- | -3 | -0- | 112 | 1 | 395 | 2 | Y | -0- | | | | | -0- |
| 05 | 558 | N | 532 | -0- | -26 | -0- | 117 | 1 | 413 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 516 | N | 516 | -0- | -0- | -0- | 113 | 1 | 403 | 2 | Y | -0- | | | | | 2 |
| 07 | 527 | N | 518 | -0- | -9 | -0- | 115 | 1 | 403 | 2 | Y | -0- | | | | | 2 |
| 08 | 527 | N | 515 | -0- | -12 | -0- | 113 | 1 | 401 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 510 | N | 498 | -0- | -12 | -0- | 111 | 1 | 387 | 2 | Y | -0- | | | | | 3 |
| 10 | 527 | N | 521 | -0- | -6 | -0- | 112 | 1 | 409 | 2 | Y | -0- | | | | | 3 |
| 11 | 570 | N | 570 | -0- | -0- | -0- | 110 | 1 | 460 | 2 | Y | -0- | | | | | 3 |
| *12 | 606 | N | 606 | -0- | -0- | -0- | 120 | 1 | 486 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 6,363 TOTAL CONDENSATE PROD: 7

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 391 | N | 391 | -0- | -0- | -0- | 26 | 1 | 364 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 612 | N | 612 | -0- | -0- | -0- | 41 | 1 | 570 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 716 | N | 716 | -0- | -0- | -0- | 47 | 1 | 669 | 2 | Y | -0- | | | | | 1 |
| 04 | 688 | N | 688 | -0- | -0- | -0- | 44 | 1 | 643 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 704 | N | 704 | -0- | -0- | -0- | 37 | 1 | 667 | 2 | Y | -0- | | | | | 1 |
| 06 | 678 | N | 678 | -0- | -0- | -0- | 36 | 1 | 642 | 2 | Y | -0- | | | | | 1 |
| 07 | 713 | N | 701 | -0- | -12 | -0- | 36 | 1 | 665 | 2 | Y | -0- | | | | | 1 |
| 08 | 713 | N | 700 | -0- | -13 | -0- | 36 | 1 | 664 | 2 | Y | -0- | | | | | 1 |
| 09 | 690 | N | 668 | -0- | -22 | -0- | 34 | 1 | 633 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 713 | N | 678 | -0- | -35 | -0- | 36 | 1 | 642 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 11 | 690 | N | 649 | -0- | -41 | -0- | 35 | 1 | 614 | 2 | Y | -0- | | | | | 1 |
| 12 | 682 | N | 646 | -0- | -36 | -0- | 37 | 1 | 608 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,831 TOTAL CONDENSATE PROD: 5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 562 | -0- | -58 | -0- | 38 | 1 | 524 | 2 | Y | -0- | | | | | 1 |
| 02 | 532 | N | 517 | -0- | -15 | -0- | 34 | 1 | 482 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 577 | N | 577 | -0- | -0- | -0- | 38 | 1 | 539 | 2 | Y | -0- | | | | | 1 |
| 04 | 557 | N | 557 | -0- | -0- | -0- | 36 | 1 | 520 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 568 | N | 568 | -0- | -0- | -0- | 30 | 1 | 538 | 2 | Y | -0- | | | | | 1 |
| 06 | 570 | N | 564 | -0- | -6 | -0- | 30 | 1 | 534 | 2 | Y | -0- | | | | | 1 |
| 07 | 589 | N | 524 | -0- | -65 | -0- | 27 | 1 | 497 | 2 | Y | -0- | | | | | 1 |
| 08 | 558 | N | 408 | -0- | -150 | -0- | 21 | 1 | 387 | 2 | Y | -0- | | | | | 1 |
| 09 | 570 | N | 379 | -0- | -191 | -0- | 20 | 1 | 359 | 2 | Y | -0- | | | | | 1 |
| 10 | 527 | N | 409 | -0- | -118 | -0- | 22 | 1 | 387 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 471 | N | 471 | -0- | -0- | -0- | 25 | 1 | 445 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 700 | N | 700 | -0- | -0- | -0- | 40 | 1 | 660 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 6,236 TOTAL CONDENSATE PROD: 3

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 727 | N | 727 | -0- | -0- | -0- | 49 | 1 | 677 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 672 | N | 637 | -0- | -35 | -0- | 42 | 1 | 595 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 744 | N | 721 | -0- | -23 | -0- | 47 | 1 | 674 | 2 | Y | -0- | | | | | 1 |
| 04 | 690 | N | 690 | -0- | -0- | -0- | 44 | 1 | 645 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 713 | N | 711 | -0- | -2 | -0- | 38 | 1 | 673 | 2 | Y | -0- | | | | | 1 |
| 06 | 690 | N | 676 | -0- | -14 | -0- | 36 | 1 | 640 | 2 | Y | -0- | | | | | 1 |
| 07 | 713 | N | 680 | -0- | -33 | -0- | 35 | 1 | 645 | 2 | Y | -0- | | | | | 1 |
| 08 | 713 | N | 686 | -0- | -27 | -0- | 35 | 1 | 651 | 2 | Y | -0- | | | | | 1 |
| 09 | 690 | N | 660 | -0- | -30 | -0- | 34 | 1 | 625 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 682 | N | 671 | -0- | -11 | -0- | 36 | 1 | 635 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 11 | 660 | N | 639 | -0- | -21 | -0- | 34 | 1 | 605 | 2 | Y | -0- | | | | | 1 |
| 12 | 682 | N | 649 | -0- | -33 | -0- | 37 | 1 | 611 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,147 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1027 | -0- | -27 | -0- | 107 | 1<br>2 9 | 918 | 2 | Y | 2 | | | | | 4 |
| 02 | 913 | N | 913 | -0- | -0- | -0- | 94 | 1 | 819 | 2 | Y | -0- | | | | | 4 |
| 03 | 1053 | N | 1053 | -0- | -0- | -0- | 99 | 1<br>1 9 | 953 | 2 | Y | 1 | | | | | 5 |
| 04 | 1009 | N | 1009 | -0- | -0- | -0- | 96 | 1<br>2 9 | 911 | 2 | Y | 2 | | | | | 7 |
| 05 | 1035 | N | 1035 | -0- | -0- | -0- | 103 | 1<br>2 9 | 930 | 2 | Y | 2 | 8 | 1 | | | 1 |
| 06 | 1020 | N | 980 | -0- | -40 | -0- | 102 | 1<br>2 9 | 876 | 2 | Y | 2 | | | | | 3 |
| 07 | 1056 | N | 1056 | -0- | -0- | -0- | 109 | 1<br>2 9 | 945 | 2 | Y | 2 | | | | | 5 |
| 08 | 1028 | N | 1028 | -0- | -0- | -0- | 110 | 1<br>1 9 | 917 | 2 | Y | 1 | | | | | 6 |
| 09 | 990 | N | 940 | -0- | -50 | -0- | 104 | 1<br>1 9 | 835 | 2 | Y | 1 | | | | | 7 |
| 10 | 1054 | N | 1011 | -0- | -43 | -0- | 108 | 1<br>1 9 | 902 | 2 | Y | 1 | | | | | 8 |
| 11 | 990 | N | 978 | -0- | -12 | -0- | 101 | 1<br>1 9 | 876 | 2 | Y | 1 | | | | | 9 |
| *12 | 1055 | N | 1055 | -0- | -0- | -0- | 121 | 1 | 934 | 2 | Y | -0- | 8 | 1 | | | 1 |

TOTAL GAS PROD: 12,085 TOTAL CONDENSATE PROD: 15

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 602 | N | 602 | -0- | -0- | -0- | 63 | 1<br>1 9 | 538 | 2 | Y | 1 | | | | | 2 |
| 02 | 522 | N | 522 | -0- | -0- | -0- | 54 | 1 | 468 | 2 | Y | -0- | | | | | 2 |
| 03 | 589 | N | 589 | -0- | -0- | -0- | 55 | 1<br>1 9 | 533 | 2 | Y | 1 | | | | | 3 |
| 04 | 564 | N | 564 | -0- | -0- | -0- | 54 | 1<br>1 9 | 509 | 2 | Y | 1 | | | | | 4 |
| 05 | 592 | N | 592 | -0- | -0- | -0- | 59 | 1<br>1 9 | 532 | 2 | Y | 1 | 4 | 1 | | | 1 |
| 06 | 570 | N | 570 | -0- | -0- | -0- | 59 | 1<br>1 9 | 510 | 2 | Y | 1 | | | | | 2 |
| 07 | 589 | N | 581 | -0- | -8 | -0- | 60 | 1<br>1 9 | 520 | 2 | Y | 1 | | | | | 3 |
| 08 | 589 | N | 581 | -0- | -8 | -0- | 62 | 1 | 519 | 2 | Y | -0- | | | | | 3 |
| 09 | 570 | N | 531 | -0- | -39 | -0- | 59 | 1<br>1 9 | 471 | 2 | Y | 1 | | | | | 4 |
| 10 | 589 | N | 588 | -0- | -1 | -0- | 63 | 1<br>1 9 | 524 | 2 | Y | 1 | | | | | 5 |
| 11 | 573 | N | 573 | -0- | -0- | -0- | 59 | 1 | 514 | 2 | Y | -0- | | | | | 5 |
| *12 | 568 | N | 568 | -0- | -0- | -0- | 65 | 1<br>1 9 | 502 | 2 | Y | 1 | 5 | 1 | | | 1 |

TOTAL GAS PROD: 6,861 TOTAL CONDENSATE PROD: 9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 22 | -0- | -102 | -0- | 2 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 02 | 570 | N | 570 | -0- | -0- | -0- | 77 | 1 | 493 | 2 | Y | -0- | | | | | -0- |
| 03 | 1915 | N | 1915 | -0- | -0- | -0- | 244 | 1 | 1668 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1379 | N | 1379 | -0- | -0- | -0- | 193 | 1 | 1183 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1254 | N | 1254 | -0- | -0- | -0- | 188 | 1 | 1063 | 2 | Y | 3 | 7 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1047 | N | 1047 | -0- | -0- | -0- | 170 | 1 | 876 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1426 | N | 1017 | -0- | -409 | -0- | 169 | 1 | 846 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1240 | N | 569 | -0- | -671 | -0- | 124 | 1 | 444 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1050 | N | 910 | -0- | -140 | -0- | 160 | 1 | 749 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1023 | N | 1002 | -0- | -21 | -0- | 170 | 1 | 831 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 830 | N | 830 | -0- | -0- | -0- | 147 | 1 | 682 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 930 | N | 735 | -0- | -195 | -0- | 147 | 1 | 588 | 2 | Y | -0- | 8 | 1 | | | 1 |

TOTAL GAS PROD: 11,250 TOTAL CONDENSATE PROD: 16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 282 | -0- | -338 | -0- | 29 | 1 | 252 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 532 | N | 148 | -0- | -384 | -0- | 15 | 1 | 133 | 2 | Y | -0- | | | | | 2 |
| 03 | 465 | N | 115 | -0- | -350 | -0- | 11 | 1 | 104 | 2 | Y | -0- | | | | | 2 |
| 04 | 270 | N | 73 | -0- | -197 | -0- | 7 | 1 | 66 | 2 | Y | -0- | | | | | 2 |
| 05 | 155 | N | 53 | -0- | -102 | -0- | 5 | 1 | 48 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 06 | 120 | N | 46 | -0- | -74 | -0- | 5 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 46 | -0- | -16 | -0- | 5 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 08 | 243 | N | 243 | -0- | -0- | -0- | 26 | 1 | 216 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 592 | N | 592 | -0- | -0- | -0- | 66 | 1 | 526 | 2 | Y | -0- | | | | | 1 |
| 10 | 695 | N | 695 | -0- | -0- | -0- | 74 | 1 | 620 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 755 | N | 755 | -0- | -0- | -0- | 78 | 1 | 676 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 606 | N | 606 | -0- | -0- | -0- | 69 | 1 | 537 | 2 | Y | -0- | 2 | 1 | | | 1 |

TOTAL GAS PROD: 3,654 TOTAL CONDENSATE PROD: 4

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 558 | -0- | -62 | -0- | 58 | 1 | 499 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 532 | N | 500 | -0- | -32 | -0- | 51 | 1 | 449 | 2 | Y | -0- | | | | | 2 |
| 03 | 666 | N | 666 | -0- | -0- | -0- | 63 | 1 | 602 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 712 | N | 712 | -0- | -0- | -0- | 68 | 1 | 642 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 785 | N | 785 | -0- | -0- | -0- | 78 | 1 | 706 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 752 | N | 752 | -0- | -0- | -0- | 78 | 1 | 673 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 794 | N | 794 | -0- | -0- | -0- | 82 | 1 | 711 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 778 | N | 778 | -0- | -0- | -0- | 83 | 1 | 693 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 750 | N | 681 | -0- | -69 | -0- | 76 | 1 | 605 | 2 | Y | -0- | | | | | 5 |
| 10 | 806 | N | 727 | -0- | -79 | -0- | 78 | 1 | 648 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 750 | N | 684 | -0- | -66 | -0- | 71 | 1 | 612 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 713 | N | 675 | -0- | -38 | -0- | 77 | 1 | 598 | 2 | Y | -0- | 6 | 1 | | | 1 |

TOTAL GAS PROD: 8,312 TOTAL CONDENSATE PROD: 11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 63 | -0- | -30 | -0- | 49 | 1 | 14 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 58 | N | 58 | -0- | -0- | -0- | 44 | 1 | 13 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 63 | N | 63 | -0- | -0- | -0- | 50 | 1 | 13 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 47 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 05 | 65 | N | 65 | -0- | -0- | -0- | 50 | 1 | 14 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 67 | N | 67 | -0- | -0- | -0- | 49 | 1 | 18 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 62 | N | 48 | -0- | -14 | -0- | 19 | 1 | 28 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 62 | N | 22 | -0- | -40 | -0- | 2 | 1 | 20 | 2 | Y | -0- | | | | | 1 |
| 09 | 60 | N | 26 | -0- | -34 | -0- | 3 | 1 | 23 | 2 | Y | -0- | | | | | 1 |
| 10 | 62 | N | 48 | -0- | -14 | -0- | 15 | 1 | 33 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 74 | N | 74 | -0- | -0- | -0- | 25 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| *12 | 78 | N | 78 | -0- | -0- | -0- | 27 | 1 | 50 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 672 TOTAL CONDENSATE PROD: 4

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 78 | -0- | -46 | -0- | 78 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 84 | N | 42 | -0- | -42 | -0- | 42 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 93 | N | 80 | -0- | -13 | -0- | 80 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 90 | N | 41 | -0- | -49 | -0- | 41 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 90 | N | 35 | -0- | -55 | -0- | 35 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | Y | -0- | | | | | 2 |
| 08 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | Y | -0- | | | | | 2 |
| 09 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 93 | N | 17 | -0- | -76 | -0- | 17 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 60 | N | 55 | -0- | -5 | -0- | 55 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 62 | N | 47 | -0- | -15 | -0- | 47 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 664 TOTAL CONDENSATE PROD: -0-

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 734 | N | 734 | -0- | -0- | -0- | 49 | 1 | 684 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 672 | N | 317 | -0- | -355 | -0- | 21 | 1 | 296 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 03 | 744 | N | 717 | -0- | -27 | -0- | 47 | 1 | 669 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 720 | N | 486 | -0- | -234 | -0- | 31 | 1 | 455 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 479 | N | 479 | -0- | -0- | -0- | 25 | 1 | 453 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 690 | N | 378 | -0- | -312 | -0- | 20 | 1 | 358 | 2 | Y | -0- | | | | | 1 |
| 07 | 496 | N | 419 | -0- | -77 | -0- | 22 | 1 | 397 | 2 | Y | -0- | | | | | 1 |
| 08 | 2046 | N | 2046 | -0- | -0- | -0- | 104 | 1 | 1936 | 2 | Y | 5 | 5 | 8 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1519 | N | 1519 | -0- | -0- | -0- | 78 | 1 | 1440 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1355 | N | 1355 | -0- | -0- | -0- | 72 | 1 | 1282 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1270 | N | 1270 | -0- | -0- | -0- | 68 | 1 | 1201 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1237 | N | 1237 | -0- | -0- | -0- | 71 | 1 | 1165 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,957 TOTAL CONDENSATE PROD: 12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 288 | N | 288 | -0- | -0- | -0- | 19 | 1 | 268 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 393 | N | 393 | -0- | -0- | -0- | 26 | 1 | 367 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 489 | N | 489 | -0- | -0- | -0- | 32 | 1 | 456 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 475 | N | 475 | -0- | -0- | -0- | 30 | 1 | 445 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 491 | N | 491 | -0- | -0- | -0- | 26 | 1 | 465 | 2 | Y | -0- | | | | | -0- |
| 06 | 704 | N | 704 | -0- | -0- | -0- | 37 | 1 | 667 | 2 | Y | -0- | | | | | -0- |
| 07 | 1106 | N | 1106 | -0- | -0- | -0- | 57 | 1 | 1048 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1162 | N | 1162 | -0- | -0- | -0- | 59 | 1 | 1102 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 995 | N | 995 | -0- | -0- | -0- | 51 | 1 | 944 | 2 | Y | -0- | | | | | 2 |
| 10 | 496 | N | 332 | -0- | -164 | -0- | 18 | 1 | 313 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 480 | N | 127 | -0- | -353 | -0- | 7 | 1 | 120 | 2 | Y | -0- | | | | | 1 |
| 12 | 496 | N | 113 | -0- | -383 | -0- | 6 | 1 | 106 | 2 | Y | 1 | 1 | 8 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,675 TOTAL CONDENSATE PROD: 6

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 463 | -0- | -33 | -0- | 24 | 1 | 439 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 448 | N | 418 | -0- | -30 | -0- | 19 | 1 | 398 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 468 | N | 468 | -0- | -0- | -0- | 21 | 1 | 446 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 450 | N | 436 | -0- | -14 | -0- | 23 | 1 | 413 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 465 | N | 387 | -0- | -78 | -0- | 22 | 1 | 364 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 450 | N | 396 | -0- | -54 | -0- | 23 | 1 | 373 | 2 | Y | -0- | | | | | 1 |
| 07 | 465 | N | 420 | -0- | -45 | -0- | 25 | 1 | 395 | 2 | Y | -0- | | | | | 1 |
| 08 | 419 | N | 419 | -0- | -0- | -0- | 25 | 1 | 394 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 390 | N | 381 | -0- | -9 | -0- | 24 | 1 | 356 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 434 | N | 349 | -0- | -85 | -0- | 22 | 1 | 327 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 420 | N | 334 | -0- | -86 | -0- | 20 | 1 | 313 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 403 | N | 348 | -0- | -55 | -0- | 21 | 1 | 327 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 4,819 TOTAL CONDENSATE PROD: 5

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 649 | -0- | -343 | -0- | 43 | 1 | 606 | 3 | N | -0- | | | | | -0- |
| 02 | 868 | N | 622 | -0- | -246 | -0- | 42 | 1 | 580 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 180 | -0- | -657 | -0- | 12 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 120 | -0- | -510 | -0- | 8 | 1 | 112 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 534 | -0- | -148 | -0- | 29 | 1 | 505 | 3 | N | -0- | | | | | -0- |
| 06 | 528 | N | 528 | -0- | -0- | -0- | 29 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 07 | 503 | N | 503 | -0- | -0- | -0- | 29 | 1 | 474 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 482 | -0- | -45 | -0- | 27 | 1 | 455 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 501 | -0- | -39 | -0- | 22 | 1 | 479 | 3 | N | -0- | | | | | -0- |
| 10 | 538 | N | 538 | -0- | -0- | -0- | 23 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 11 | 518 | N | 518 | -0- | -0- | -0- | 22 | 1 | 496 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 501 | -0- | -26 | -0- | 22 | 1 | 479 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,676 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 560 | N | 560 | -0- | -0- | -0- | 37 | 1 | 523 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 509 | -0- | -79 | -0- | 34 | 1 | 475 | 3 | N | -0- | | | | | -0- |
| 03 | 586 | N | 586 | -0- | -0- | -0- | 40 | 1 | 546 | 3 | N | -0- | | | | | -0- |
| 04 | 566 | N | 566 | -0- | -0- | -0- | 36 | 1 | 530 | 3 | N | -0- | | | | | -0- |
| 05 | 583 | N | 583 | -0- | -0- | -0- | 31 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 569 | -0- | -1 | -0- | 31 | 1 | 538 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 530 | -0- | -59 | -0- | 30 | 1 | 500 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 539 | -0- | -50 | -0- | 30 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 549 | -0- | -21 | -0- | 24 | 1 | 525 | 3 | N | -0- | | | | | -0- |
| 10 | 585 | N | 585 | -0- | -0- | -0- | 25 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 11 | 526 | N | 526 | -0- | -0- | -0- | 23 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 556 | -0- | -2 | -0- | 24 | 1 | 532 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,658 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 440 | N | 440 | -0- | -0- | -0- | 29 | 1 | 411 | 3 | N | -0- | | | | | -0- |
| 02 | 400 | N | 400 | -0- | -0- | -0- | 27 | 1 | 373 | 3 | N | -0- | | | | | -0- |
| 03 | 438 | N | 438 | -0- | -0- | -0- | 30 | 1 | 408 | 3 | N | -0- | | | | | -0- |
| 04 | 426 | N | 426 | -0- | -0- | -0- | 27 | 1 | 399 | 3 | N | -0- | | | | | -0- |
| 05 | 436 | N | 436 | -0- | -0- | -0- | 23 | 1 | 413 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 418 | -0- | -2 | -0- | 23 | 1 | 395 | 3 | N | -0- | | | | | -0- |
| 07 | 434 | N | 405 | -0- | -29 | -0- | 23 | 1 | 382 | 3 | N | -0- | | | | | -0- |
| 08 | 434 | N | 395 | -0- | -39 | -0- | 22 | 1 | 373 | 3 | N | -0- | | | | | -0- |
| 09 | 426 | N | 426 | -0- | -0- | -0- | 18 | 1 | 408 | 3 | N | -0- | | | | | -0- |
| 10 | 411 | N | 411 | -0- | -0- | -0- | 18 | 1 | 393 | 3 | N | -0- | | | | | -0- |
| 11 | 422 | N | 422 | -0- | -0- | -0- | 18 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| *12 | 442 | N | 442 | -0- | -0- | -0- | 19 | 1 | 423 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,059 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1473 | -0- | -46 | -0- | 98 | 1 | 1375 | 3 | N | -0- | | | | | -0- |
| 02 | 1372 | N | 1339 | -0- | -33 | -0- | 90 | 1 | 1249 | 3 | N | -0- | | | | | -0- |
| 03 | 1486 | N | 1486 | -0- | -0- | -0- | 100 | 1 | 1386 | 3 | N | -0- | | | | | -0- |
| 04 | 1457 | N | 1457 | -0- | -0- | -0- | 92 | 1 | 1365 | 3 | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1415 | -0- | -73 | -0- | 76 | 1 | 1339 | 3 | N | -0- | | | | | -0- |
| 06 | 1440 | N | 1237 | -0- | -203 | -0- | 68 | 1 | 1169 | 3 | N | -0- | | | | | -0- |
| 07 | 1519 | N | 1222 | -0- | -297 | -0- | 70 | 1 | 1152 | 3 | N | -0- | | | | | -0- |
| 08 | 1426 | N | 1185 | -0- | -241 | -0- | 66 | 1 | 1119 | 3 | N | -0- | | | | | -0- |
| 09 | 1300 | N | 1300 | -0- | -0- | -0- | 56 | 1 | 1244 | 3 | N | -0- | | | | | -0- |
| 10 | 1255 | N | 1255 | -0- | -0- | -0- | 54 | 1 | 1201 | 3 | N | -0- | | | | | -0- |
| *11 | 1140 | N | 1000 | -0- | -140 | -0- | 43 | 1 | 957 | 3 | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1057 | -0- | -276 | -0- | 46 | 1 | 1011 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,426 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 183 | N | 183 | -0- | -0- | -0- | 12 | 1 | 171 | 3 | N | -0- | | | | | -0- |
| 02 | 177 | N | 177 | -0- | -0- | -0- | 12 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 197 | -0- | -20 | -0- | 13 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 04 | 195 | N | 195 | -0- | -0- | -0- | 12 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 05 | 198 | N | 198 | -0- | -0- | -0- | 11 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 06 | 196 | N | 196 | -0- | -0- | -0- | 11 | 1 | 185 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 191 | -0- | -26 | -0- | 11 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 08 | 187 | N | 187 | -0- | -0- | -0- | 10 | 1 | 177 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 180 | -0- | -30 | -0- | 8 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 10 | 200 | N | 200 | -0- | -0- | -0- | 9 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 171 | -0- | -9 | -0- | 7 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 184 | -0- | -2 | -0- | 8 | 1 | 176 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,259 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 505 | -0- | -22 | -0- | 34 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 444 | -0- | -4 | -0- | 30 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 488 | -0- | -8 | -0- | 33 | 1 | 455 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 477 | -0- | -3 | -0- | 30 | 1 | 447 | 3 | N | -0- | | | | | -0- |
| 05 | 515 | N | 515 | -0- | -0- | -0- | 28 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 468 | -0- | -12 | -0- | 26 | 1 | 442 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 369 | -0- | -127 | -0- | 21 | 1 | 348 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 384 | -0- | -143 | -0- | 22 | 1 | 362 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 386 | -0- | -94 | -0- | 17 | 1 | 369 | 3 | N | -0- | | | | | -0- |
| 10 | 389 | N | 389 | -0- | -0- | -0- | 17 | 1 | 372 | 3 | N | -0- | | | | | -0- |
| 11 | 483 | N | 483 | -0- | -0- | -0- | 21 | 1 | 462 | 3 | N | -0- | | | | | -0- |
| *12 | 505 | N | 505 | -0- | -0- | -0- | 22 | 1 | 483 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,413 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 650 | N | 650 | -0- | -0- | -0- | 43 | 1 | 607 | 3 | N | -0- | | | | | -0- |
| 02 | 563 | N | 563 | -0- | -0- | -0- | 38 | 1 | 525 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 615 | -0- | -5 | -0- | 42 | 1 | 573 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 509 | -0- | -121 | -0- | 32 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 05 | 704 | N | 704 | -0- | -0- | -0- | 38 | 1 | 666 | 3 | N | -0- | | | | | -0- |
| 06 | 655 | N | 655 | -0- | -0- | -0- | 36 | 1 | 619 | 3 | N | -0- | | | | | -0- |
| 07 | 640 | N | 640 | -0- | -0- | -0- | 37 | 1 | 603 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 629 | -0- | -84 | -0- | 35 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 09 | 666 | N | 666 | -0- | -0- | -0- | 29 | 1 | 637 | 3 | N | -0- | | | | | -0- |
| 10 | 706 | N | 706 | -0- | -0- | -0- | 30 | 1 | 676 | 3 | N | -0- | | | | | -0- |
| 11 | 644 | N | 644 | -0- | -0- | -0- | 28 | 1 | 616 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 660 | -0- | -22 | -0- | 29 | 1 | 631 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,641 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 904 | -0- | -26 | -0- | 60 | 1 | 844 | 3 | N | -0- | | | | | -0- |
| 02 | 840 | N | 821 | -0- | -19 | -0- | 55 | 1 | 766 | 3 | N | -0- | | | | | -0- |
| 03 | 899 | N | 894 | -0- | -5 | -0- | 60 | 1 | 834 | 3 | N | -0- | | | | | -0- |
| 04 | 877 | N | 877 | -0- | -0- | -0- | 55 | 1 | 822 | 3 | N | -0- | | | | | -0- |
| 05 | 899 | N | 844 | -0- | -55 | -0- | 45 | 1 | 799 | 3 | N | -0- | | | | | -0- |
| 06 | 870 | N | 749 | -0- | -121 | -0- | 41 | 1 | 708 | 3 | N | -0- | | | | | -0- |
| 07 | 899 | N | 728 | -0- | -171 | -0- | 42 | 1 | 686 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 715 | -0- | -122 | -0- | 40 | 1 | 675 | 3 | N | -0- | | | | | -0- |
| 09 | 767 | N | 767 | -0- | -0- | -0- | 33 | 1 | 734 | 3 | N | -0- | | | | | -0- |
| 10 | 748 | N | 748 | -0- | -0- | -0- | 32 | 1 | 716 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 622 | -0- | -68 | -0- | 27 | 1 | 595 | 3 | N | -0- | | | | | -0- |
| 12 | 806 | N | 645 | -0- | -161 | -0- | 28 | 1 | 617 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,314 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 730 | N | 730 | -0- | -0- | -0- | 49 | 1 | 681 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 657 | -0- | -15 | -0- | 44 | 1 | 613 | 3 | N | -0- | | | | | -0- |
| 03 | 724 | N | 724 | -0- | -0- | -0- | 49 | 1 | 675 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 704 | -0- | -16 | -0- | 44 | 1 | 660 | 3 | N | -0- | | | | | -0- |
| 05 | 722 | N | 722 | -0- | -0- | -0- | 39 | 1 | 683 | 3 | N | -0- | | | | | -0- |
| 06 | 696 | N | 696 | -0- | -0- | -0- | 38 | 1 | 658 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 683 | -0- | -30 | -0- | 39 | 1 | 644 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 653 | -0- | -60 | -0- | 37 | 1 | 616 | 3 | N | -0- | | | | | -0- |
| 09 | 695 | N | 695 | -0- | -0- | -0- | 30 | 1 | 665 | 3 | N | -0- | | | | | -0- |
| 10 | 730 | N | 730 | -0- | -0- | -0- | 31 | 1 | 699 | 3 | N | -0- | | | | | -0- |
| *11 | 667 | N | 667 | -0- | -0- | -0- | 29 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| *12 | 726 | N | 726 | -0- | -0- | -0- | 32 | 1 | 694 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,387 TOTAL CONDENSATE PROD: -0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 606 | -0- | -76 | -0- | 53 | 1 | 553 | 2 | Y | -0- | | | | | -0- |
| 02 | 532 | N | 515 | -0- | -17 | -0- | 45 | 1 | 470 | 2 | Y | -0- | | | | | -0- |
| 03 | 651 | N | 558 | -0- | -93 | -0- | 50 | 1 | 508 | 2 | Y | -0- | | | | | -0- |
| 04 | 600 | N | 525 | -0- | -75 | -0- | 47 | 1 | 478 | 2 | Y | -0- | | | | | -0- |
| 05 | 558 | N | 507 | -0- | -51 | -0- | 46 | 1 | 461 | 2 | Y | -0- | | | | | -0- |
| 06 | 540 | N | 475 | -0- | -65 | -0- | 44 | 1 | 431 | 2 | Y | -0- | | | | | -0- |
| 07 | 558 | N | 494 | -0- | -64 | -0- | 45 | 1 | 449 | 2 | Y | -0- | | | | | -0- |
| 08 | 496 | N | 449 | -0- | -47 | -0- | 41 | 1 | 408 | 2 | Y | -0- | | | | | -0- |
| 09 | 480 | N | 468 | -0- | -12 | -0- | 43 | 1 | 425 | 2 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 496 | -0- | -0- | -0- | 48 | 1 | 448 | 2 | Y | -0- | | | | | -0- |
| 11 | 462 | N | 462 | -0- | -0- | -0- | 44 | 1 | 418 | 2 | Y | -0- | | | | | -0- |
| *12 | 515 | N | 515 | -0- | -0- | -0- | 52 | 1 | 463 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,070 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 494 | -0- | -95 | -0- | 46 | 1 | 448 | 3 | N | -0- | | | -0- |
| 02 | 532 | N | 513 | -0- | -19 | -0- | 46 | 1 | 467 | 3 | N | -0- | | | -0- |
| 03 | 548 | N | 548 | -0- | -0- | -0- | 51 | 1 | 497 | 3 | N | -0- | | | -0- |
| 04 | 480 | N | 402 | -0- | -78 | -0- | 44 | 1 | 358 | 3 | N | -0- | | | -0- |
| 05 | 558 | N | 458 | -0- | -100 | -0- | 53 | 1 | 405 | 3 | N | -0- | | | -0- |
| 06 | 540 | N | 387 | -0- | -153 | -0- | 37 | 1 | 350 | 3 | N | -0- | | | -0- |
| 07 | 578 | N | 578 | -0- | -0- | -0- | 62 | 1 | 516 | 3 | N | -0- | | | -0- |
| 08 | 499 | N | 499 | -0- | -0- | -0- | 57 | 1 | 442 | 3 | N | -0- | | | -0- |
| 09 | 470 | N | 470 | -0- | -0- | -0- | 53 | 1 | 417 | 3 | N | -0- | | | -0- |
| 10 | 589 | N | 469 | -0- | -120 | -0- | 53 | 1 | 416 | 3 | N | -0- | | | -0- |
| 11 | 514 | N | 514 | -0- | -0- | -0- | 29 | 1 | 485 | 3 | N | -0- | | | -0- |
| *12 | 496 | N | 444 | -0- | -52 | -0- | 33 | 1 | 411 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,776 TOTAL CONDENSATE PROD: -0-

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 201 | N | 201 | -0- | -0- | -0- | 19 | 1 | 182 | 3 | N | -0- | | | -0- |
| 02 | 176 | N | 176 | -0- | -0- | -0- | 17 | 1 | 159 | 3 | N | -0- | | | -0- |
| 03 | 201 | N | 201 | -0- | -0- | -0- | 19 | 1 | 182 | 3 | N | -0- | | | -0- |
| 04 | 192 | N | 192 | -0- | -0- | -0- | 17 | 1 | 175 | 3 | N | -0- | | | -0- |
| 05 | 212 | N | 212 | -0- | -0- | -0- | 20 | 1 | 192 | 3 | N | -0- | | | -0- |
| 06 | 197 | N | 197 | -0- | -0- | -0- | 19 | 1 | 178 | 3 | N | -0- | | | -0- |
| 07 | 191 | N | 191 | -0- | -0- | -0- | 18 | 1 | 173 | 3 | N | -0- | | | -0- |
| 08 | 217 | N | 189 | -0- | -28 | -0- | 18 | 1 | 171 | 3 | N | -0- | | | -0- |
| 09 | 210 | N | 192 | -0- | -18 | -0- | 18 | 1 | 174 | 3 | N | -0- | | | -0- |
| 10 | 193 | N | 193 | -0- | -0- | -0- | 17 | 1 | 176 | 3 | N | -0- | | | -0- |
| 11 | 180 | N | 157 | -0- | -23 | -0- | 15 | 1 | 142 | 3 | N | -0- | | | -0- |
| 12 | 186 | N | 180 | -0- | -6 | -0- | 17 | 1 | 163 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,281 TOTAL CONDENSATE PROD: -0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | -0- | -0- | 3 | 1 | 29 | 3 | N | -0- | | | -0- |
| 02 | 28 | N | 17 | -0- | -11 | -0- | 2 | 1 | 15 | 3 | N | -0- | | | -0- |
| 03 | 31 | N | 27 | -0- | -4 | -0- | 3 | 1 | 24 | 3 | N | -0- | | | -0- |
| 04 | 30 | N | 21 | -0- | -9 | -0- | 2 | 1 | 19 | 3 | N | -0- | | | -0- |
| 05 | 31 | N | 4 | -0- | -27 | -0- | 4 | 3 | | | N | -0- | | | -0- |
| 06 | 30 | N | 1 | -0- | -29 | -0- | 1 | 3 | | | N | -0- | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | -0- |
| 08 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | -0- |
| 09 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 102 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 707 | -0- | | -68 | -0- | | 37 | 1 | 668 | 2 | Y | 2 | 2 | 1 | | | 5 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 672 | N | 640 | -0- | | -32 | -0- | | 29 | 1 | 610 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 725 | N | 725 | -0- | | -0- | -0- | | 32 | 1 | 692 | 2 | Y | 1 | 2 | 1 | | | 5 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 706 | N | 706 | -0- | | -0- | -0- | | 36 | 1 | 668 | 2 | Y | 2 | 2 | 1 | | | 5 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 767 | N | 767 | -0- | | -0- | -0- | | 43 | 1 | 724 | 2 | Y | -0- | | | | | 5 |
| 06 | 768 | N | 768 | -0- | | -0- | -0- | | 45 | 1 | 723 | 2 | Y | -0- | | | | | 5 |
| 07 | 771 | N | 771 | -0- | | -0- | -0- | | 45 | 1 | 725 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 775 | N | 763 | -0- | | -12 | -0- | | 45 | 1 | 716 | 2 | Y | 2 | 2 | 1 | 1 | 8 | 5 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 780 | N | 752 | -0- | | -28 | -0- | | 48 | 1 | 704 | 2 | Y | -0- | | | | | 5 |
| 10 | 775 | N | 690 | -0- | | -85 | -0- | | 44 | 1 | 644 | 2 | Y | 2 | 2 | 1 | | | 5 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 750 | N | 725 | -0- | | -25 | -0- | | 44 | 1 | 680 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 775 | N | 709 | -0- | | -66 | -0- | | 42 | 1 | 666 | 2 | Y | 1 | 2 | 1 | | | 5 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,723 TOTAL CONDENSATE PROD: 13

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 438 | -0- | -58 | -0- | 23 | 1 | 415 | 2 | Y | -0- | 1 | 1 | | | 4 |
| 02 | 420 | N | 399 | -0- | -21 | -0- | 18 | 1 | 380 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 465 | N | 426 | -0- | -39 | -0- | 19 | 1 | 406 | 2 | Y | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 420 | N | 404 | -0- | -16 | -0- | 21 | 1 | 383 | 2 | Y | -0- | 1 | 1 | | | 4 |
| 05 | 439 | N | 439 | -0- | -0- | -0- | 25 | 1 | 413 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 426 | N | 426 | -0- | -0- | -0- | 25 | 1 | 401 | 2 | Y | -0- | | | | | 5 |
| 07 | 430 | N | 430 | -0- | -0- | -0- | 25 | 1 | 405 | 2 | Y | -0- | | | | | 5 |
| 08 | 434 | N | 424 | -0- | -10 | -0- | 25 | 1 | 399 | 2 | Y | -0- | 1 | 1 | | | 4 |
| 09 | 420 | N | 413 | -0- | -7 | -0- | 26 | 1 | 386 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 434 | N | 345 | -0- | -89 | -0- | 22 | 1 | 323 | 2 | Y | -0- | 1 | 1 | | | 4 |
| 11 | 420 | N | -0- | -0- | -420 | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 4,144 TOTAL CONDENSATE PROD: 4

VANDERSTUCKEN 82 WELL #: 1 RRCID -> 176731 COMPL. DATE 01/25/2000 TOTAL DEPTH 5500 PERF. 4768 - 4964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/09/2013 - PLUGGED 05-09-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1237 | N | 1237 | -0- | -0- | -0- | 1237 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 1042 | -0- | -22 | -0- | 1042 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1089 | -0- | -89 | -0- | 1089 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1144 | N | 1144 | -0- | -0- | -0- | 1144 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1103 | -0- | -44 | -0- | 1103 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1074 | N | 1074 | -0- | -0- | -0- | 1074 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1106 | -0- | -72 | -0- | 1106 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1194 | N | 1194 | -0- | -0- | -0- | 1194 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1124 | N | 1124 | -0- | -0- | -0- | 1124 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1167 | N | 1167 | -0- | -0- | -0- | 1167 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 974 | -0- | -196 | -0- | 974 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1142 | -0- | -5 | -0- | 1142 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,396 TOTAL CONDENSATE PROD: -0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 133 | -0- | -22 | -0- | 12 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 121 | -0- | -19 | -0- | 11 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 151 | -0- | -4 | -0- | 13 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| 04 | 141 | N | 141 | -0- | -0- | -0- | 13 | 1 | 128 | 2 | Y | -0- | | | | | -0- |
| 05 | 135 | N | 135 | -0- | -0- | -0- | 12 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 06 | 150 | N | 128 | -0- | -22 | -0- | 12 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| 07 | 155 | N | 135 | -0- | -20 | -0- | 12 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 08 | 131 | N | 131 | -0- | -0- | -0- | 12 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 09 | 138 | N | 138 | -0- | -0- | -0- | 13 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 10 | 137 | N | 137 | -0- | -0- | -0- | 13 | 1 | 124 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 114 | -0- | -6 | -0- | 11 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 109 | -0- | -46 | -0- | 11 | 1 | 98 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,573 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 778 | N | 778 | -0- | -0- | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 02 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 765 | -0- | -103 | -0- | 765 | 2 | | | N | -0- | | | | | -0- |
| 04 | 789 | N | 789 | -0- | -0- | -0- | 789 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 806 | -0- | -0- | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 06 | 764 | N | 764 | -0- | -0- | -0- | 764 | 2 | | | N | -0- | | | | | -0- |
| 07 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | | | | | -0- |
| 08 | 873 | N | 873 | -0- | -0- | -0- | 873 | 2 | | | N | -0- | | | | | -0- |
| 09 | 812 | N | 812 | -0- | -0- | -0- | 812 | 2 | | | N | -0- | | | | | -0- |
| 10 | 822 | N | 822 | -0- | -0- | -0- | 822 | 2 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 762 | -0- | -78 | -0- | 762 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 829 | -0- | -8 | -0- | 829 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,496 TOTAL CONDENSATE PROD: -0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 422 | -0- | -12 | -0- | 28 | 1 | 393 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 392 | N | 346 | -0- | -46 | -0- | 23 | 1 | 323 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 453 | N | 453 | -0- | -0- | -0- | 29 | 1 | 423 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 437 | N | 437 | -0- | -0- | -0- | 28 | 1 | 409 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 410 | N | 410 | -0- | -0- | -0- | 22 | 1 | 388 | 2 | Y | -0- | | | | | -0- |
| 06 | 450 | N | 283 | -0- | -167 | -0- | 15 | 1 | 268 | 2 | Y | -0- | | | | | -0- |
| 07 | 465 | N | 397 | -0- | -68 | -0- | 20 | 1 | 376 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 404 | N | 404 | -0- | -0- | -0- | 21 | 1 | 383 | 2 | Y | -0- | | | | | 1 |
| 09 | 348 | N | 348 | -0- | -0- | -0- | 18 | 1 | 330 | 2 | Y | -0- | | | | | 1 |
| 10 | 403 | N | 195 | -0- | -208 | -0- | 10 | 1 | 185 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 390 | N | 151 | -0- | -239 | -0- | 8 | 1 | 143 | 2 | Y | -0- | | | | | -0- |
| 12 | 372 | N | 132 | -0- | -240 | -0- | 8 | 1 | 124 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,978 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 174 | -0- | -229 | -0- | 8 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | 116 | -0- | -248 | -0- | 9 | 1 | 107 | 3 | N | -0- | | | | | -0- |
| 03 | 341 | N | 54 | -0- | -287 | -0- | 3 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 57 | -0- | -123 | -0- | 3 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 05 | 180 | N | 180 | -0- | -0- | -0- | 8 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 06 | 184 | N | 184 | -0- | -0- | -0- | 8 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 07 | 194 | N | 194 | -0- | -0- | -0- | 9 | 1 | 185 | 3 | N | -0- | | | | | -0- |
| 08 | 193 | N | 193 | -0- | -0- | -0- | 9 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 09 | 168 | N | 168 | -0- | -0- | -0- | 8 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 10 | 128 | N | 128 | -0- | -0- | -0- | 7 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 11 | 172 | N | 172 | -0- | -0- | -0- | 9 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| *12 | 175 | N | 175 | -0- | -0- | -0- | 9 | 1 | 166 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,795 TOTAL CONDENSATE PROD: -0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 4 | -0- | -89 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 756 | N | 756 | -0- | -0- | -0- | 50 | 1 | 706 | 3 | N | -0- | | | | | -0- |
| 02 | 665 | N | 665 | -0- | -0- | -0- | 45 | 1 | 620 | 3 | N | -0- | | | | | -0- |
| 03 | 715 | N | 715 | -0- | -0- | -0- | 48 | 1 | 667 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 691 | -0- | -29 | -0- | 44 | 1 | 647 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 711 | -0- | -33 | -0- | 38 | 1 | 673 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 675 | -0- | -15 | -0- | 37 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 657 | -0- | -56 | -0- | 38 | 1 | 619 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 646 | -0- | -67 | -0- | 36 | 1 | 610 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 683 | -0- | -7 | -0- | 30 | 1 | 653 | 3 | N | -0- | | | | | -0- |
| 10 | 717 | N | 717 | -0- | -0- | -0- | 31 | 1 | 686 | 3 | N | -0- | | | | | -0- |
| 11 | 641 | N | 641 | -0- | -0- | -0- | 28 | 1 | 613 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 701 | -0- | -12 | -0- | 31 | 1 | 670 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,258 TOTAL CONDENSATE PROD: -0-

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1047 | N | 1047 | -0- | -0- | -0- | 70 | 1 | 977 | 3 | N | -0- | | | | | -0- |
| 02 | 952 | N | 865 | -0- | -87 | -0- | 58 | 1 | 807 | 3 | N | -0- | | | | | -0- |
| 03 | 1074 | N | 1074 | -0- | -0- | -0- | 72 | 1 | 1002 | 3 | N | -0- | | | | | -0- |
| 04 | 1036 | N | 1036 | -0- | -0- | -0- | 65 | 1 | 971 | 3 | N | -0- | | | | | -0- |
| 05 | 1040 | N | 1040 | -0- | -0- | -0- | 56 | 1 | 984 | 3 | N | -0- | | | | | -0- |
| 06 | 1050 | N | 975 | -0- | -75 | -0- | 53 | 1 | 922 | 3 | N | -0- | | | | | -0- |
| 07 | 1085 | N | 871 | -0- | -214 | -0- | 50 | 1 | 821 | 3 | N | -0- | | | | | -0- |
| 08 | 1054 | N | 320 | -0- | -734 | -0- | 18 | 1 | 302 | 3 | N | -0- | | | | | -0- |
| 09 | 1169 | N | 1169 | -0- | -0- | -0- | 51 | 1 | 1118 | 3 | N | -0- | | | | | -0- |
| 10 | 1214 | N | 1214 | -0- | -0- | -0- | 52 | 1 | 1162 | 3 | N | -0- | | | | | -0- |
| 11 | 989 | N | 989 | -0- | -0- | -0- | 43 | 1 | 946 | 3 | N | -0- | | | | | -0- |
| 12 | 1147 | N | 957 | -0- | -190 | -0- | 42 | 1 | 915 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,557 TOTAL CONDENSATE PROD: -0-

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 456 | -0- | -71 | -0- | 30 | 1 | 426 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 408 | -0- | -12 | -0- | 27 | 1 | 381 | 3 | N | -0- | | | | | -0- |
| 03 | 465 | N | 453 | -0- | -12 | -0- | 31 | 1 | 422 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 438 | -0- | -12 | -0- | 28 | 1 | 410 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 386 | -0- | -79 | -0- | 21 | 1 | 365 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 365 | -0- | -85 | -0- | 20 | 1 | 345 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 232 | -0- | -233 | -0- | 13 | 1 | 219 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 131 | -0- | -241 | -0- | 7 | 1 | 124 | 3 | N | -0- | | | | | -0- |
| 09 | 360 | N | 313 | -0- | -47 | -0- | 14 | 1 | 299 | 3 | N | -0- | | | | | -0- |
| 10 | 430 | N | 430 | -0- | -0- | -0- | 18 | 1 | 412 | 3 | N | -0- | | | | | -0- |
| 11 | 367 | N | 367 | -0- | -0- | -0- | 16 | 1 | 351 | 3 | N | -0- | | | | | -0- |
| *12 | 377 | N | 377 | -0- | -0- | -0- | 16 | 1 | 361 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,356 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 39 WELL #: 15 RRCID -> 177097 COMPL. DATE 03/02/2000 TOTAL DEPTH 8450 PERF. 6733 - 7074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 3 | -0- | -4 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 14 | N | 1 | -0- | -13 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 131 | N | 131 | -0- | -0- | -0- | 7 | 1 | 124 | 2 | Y | -0- | | | | | -0- |
| 06 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 07 | 73 | N | 73 | -0- | -0- | -0- | 4 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 52 | -0- | -10 | -0- | 3 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 09 | 44 | N | 44 | -0- | -0- | -0- | 3 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 4 | -0- | -58 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 351 TOTAL CONDENSATE PROD: -0-

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 91 | -0- | -2 | -0- | 8 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 82 | -0- | -2 | -0- | 7 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 91 | -0- | -2 | -0- | 7 | 1 | 84 | 2 | Y | -0- | | | | | -0- |
| 04 | 90 | N | 88 | -0- | -2 | -0- | 7 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 05 | 93 | N | 89 | -0- | -4 | -0- | 7 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| 06 | 95 | N | 95 | -0- | -0- | -0- | 7 | 1 | 88 | 2 | Y | -0- | | | | | -0- |
| 07 | 105 | N | 105 | -0- | -0- | -0- | 8 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| 08 | 104 | N | 104 | -0- | -0- | -0- | 9 | 1 | 95 | 2 | Y | -0- | | | | | -0- |
| 09 | 98 | N | 98 | -0- | -0- | -0- | 9 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 91 | -0- | -2 | -0- | 8 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 11 | 115 | N | 115 | -0- | -0- | -0- | 11 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| *12 | 113 | N | 113 | -0- | -0- | -0- | 10 | 1 | 103 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,162 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 462 | -0- | -34 | -0- | 462 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 448 | N | 414 | -0- | -34 | -0- | 414 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1272 | N | 1272 | -0- | -0- | -0- | 1272 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1086 | N | 1086 | -0- | -0- | -0- | 1086 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 788 | N | 788 | -0- | -0- | -0- | 788 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1116 | N | 801 | -0- | -315 | -0- | 801 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1085 | N | 891 | -0- | -194 | -0- | 891 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 831 | N | 831 | -0- | -0- | -0- | 831 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 873 | N | 873 | -0- | -0- | -0- | 873 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 870 | N | 801 | -0- | -69 | -0- | 801 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 868 | N | 831 | -0- | -37 | -0- | 831 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,123 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 106 | -0- | -18 | -0- | 106 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 112 | N | 89 | -0- | -23 | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | 102 | -0- | -22 | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | 73 | -0- | -17 | -0- | 73 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | 69 | -0- | -24 | -0- | 69 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 93 | N | 69 | -0- | -24 | -0- | 69 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,083 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 584 | -0- | -36 | -0- | 87 | 1 | 497 | 2 | Y | -0- | | | | | -0- |
| 02 | 588 | N | 536 | -0- | -52 | -0- | 79 | 1 | 457 | 2 | Y | -0- | | | | | -0- |
| 03 | 621 | N | 621 | -0- | -0- | -0- | 87 | 1 | 534 | 2 | Y | -0- | | | | | -0- |
| 04 | 585 | N | 585 | -0- | -0- | -0- | 84 | 1 | 501 | 2 | Y | -0- | | | | | -0- |
| 05 | 610 | N | 610 | -0- | -0- | -0- | 87 | 1 | 523 | 2 | Y | -0- | | | | | -0- |
| 06 | 600 | N | 474 | -0- | -126 | -0- | 84 | 1 | 390 | 2 | Y | -0- | | | | | -0- |
| 07 | 620 | N | 491 | -0- | -129 | -0- | 87 | 1 | 404 | 2 | Y | -0- | | | | | -0- |
| 08 | 641 | N | 641 | -0- | -0- | -0- | 87 | 1 | 554 | 2 | Y | -0- | | | | | -0- |
| 09 | 647 | N | 647 | -0- | -0- | -0- | 84 | 1 | 563 | 2 | Y | -0- | | | | | -0- |
| 10 | 683 | N | 683 | -0- | -0- | -0- | 87 | 1 | 596 | 2 | Y | -0- | | | | | -0- |
| 11 | 638 | N | 638 | -0- | -0- | -0- | 84 | 1 | 554 | 2 | Y | -0- | | | | | -0- |
| 12 | 682 | N | 416 | -0- | -266 | -0- | 87 | 1 | 329 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,926 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 180 | N | 159 | -0- | -21 | -0- | 159 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 186 | N | 166 | -0- | -20 | -0- | 166 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,231 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 253 | -0- | -26 | -0- | 253 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | 220 | -0- | -4 | -0- | 220 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 279 | N | 254 | -0- | -25 | -0- | 254 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 240 | N | 229 | -0- | -11 | -0- | 229 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 248 | N | 216 | -0- | -32 | -0- | 216 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 279 | N | 276 | -0- | -3 | -0- | 276 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 240 | N | 233 | -0- | -7 | -0- | 233 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 270 | N | 232 | -0- | -38 | -0- | 232 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,970 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 383 | -0- | -20 | -0- | 383 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 364 | N | 328 | -0- | -36 | -0- | 328 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 434 | N | 387 | -0- | -47 | -0- | 387 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 360 | N | 319 | -0- | -41 | -0- | 319 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 403 | N | 316 | -0- | -87 | -0- | 316 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 403 | N | 374 | -0- | -29 | -0- | 374 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 330 | N | 207 | -0- | -123 | -0- | 207 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 310 | N | 283 | -0- | -27 | -0- | 283 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 360 | N | 286 | -0- | -74 | -0- | 286 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 217 | N | 208 | -0- | -9 | -0- | 208 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,871 TOTAL CONDENSATE PROD: -0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 348 | N | 348 | -0- | -0- | -0- | 23 | 1 | 325 | 3 | N | -0- | | | | | -0- |
| 02 | 325 | N | 325 | -0- | -0- | -0- | 22 | 1 | 303 | 3 | N | -0- | | | | | -0- |
| 03 | 362 | N | 362 | -0- | -0- | -0- | 24 | 1 | 338 | 3 | N | -0- | | | | | -0- |
| 04 | 354 | N | 354 | -0- | -0- | -0- | 22 | 1 | 332 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 357 | -0- | -15 | -0- | 19 | 1 | 338 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 336 | -0- | -24 | -0- | 18 | 1 | 318 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 310 | -0- | -62 | -0- | 18 | 1 | 292 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 313 | -0- | -59 | -0- | 18 | 1 | 295 | 3 | N | -0- | | | | | -0- |
| 09 | 330 | N | 327 | -0- | -3 | -0- | 14 | 1 | 313 | 3 | N | -0- | | | | | -0- |
| 10 | 338 | N | 338 | -0- | -0- | -0- | 14 | 1 | 324 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | N | 294 | -0- | -6 | -0- | 13 | 1 | 281 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 323 | -0- | -18 | -0- | 14 | 1 | 309 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,987 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1144 | -0- | -3 | -0- | 59 | 1 | 1084 | 2 | Y | 1 | 2 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1059 | N | 1059 | -0- | -0- | -0- | 49 | 1 | 1009 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1112 | N | 1112 | -0- | -0- | -0- | 49 | 1 | 1060 | 2 | Y | 3 | 3 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1110 | N | 943 | -0- | -167 | -0- | 49 | 1 | 894 | 2 | Y | -0- | 2 | 1 | | | 5 |
| 05 | 1178 | N | 941 | -0- | -237 | -0- | 53 | 1 | 887 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1080 | N | 645 | -0- | -435 | -0- | 38 | 1 | 607 | 2 | Y | -0- | | | | | 6 |
| 07 | 961 | N | 711 | -0- | -250 | -0- | 42 | 1 | 668 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 930 | N | 834 | -0- | -96 | -0- | 50 | 1 | 784 | 2 | Y | -0- | 2 | 1 | | | 5 |
| 09 | 1266 | N | 1266 | -0- | -0- | -0- | 81 | 1 | 1183 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1329 | N | 1329 | -0- | -0- | -0- | 85 | 1 | 1243 | 2 | Y | 1 | 3 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1304 | N | 1304 | -0- | -0- | -0- | 80 | 1 | 1222 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1316 | N | 1316 | -0- | -0- | -0- | 78 | 1 | 1236 | 2 | Y | 2 | 3 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,604 TOTAL CONDENSATE PROD: 14

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1007 | -0- | -78 | -0- | 52 | 1 9 | 954 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 02 | 924 | N | 917 | -0- | -7 | -0- | 42 | 1 2 9 | 873 | 2 | Y | 2 | | | | | 4 |
| 03 | 1023 | N | 1011 | -0- | -12 | -0- | 45 | 1 2 9 | 964 | 2 | Y | 2 | 2 | 1 | | | 4 |
| 04 | 960 | N | 957 | -0- | -3 | -0- | 49 | 1 2 9 | 906 | 2 | Y | 2 | 2 | 1 | | | 4 |
| 05 | 1023 | N | 848 | -0- | -175 | -0- | 48 | 1 1 9 | 799 | 2 | Y | 1 | | | | | 5 |
| 06 | 990 | N | 869 | -0- | -121 | -0- | 51 | 1 6 9 | 812 | 2 | Y | 5 | 1 | 1 | 5 | 8 | 4 |
| 07 | 992 | N | 918 | -0- | -74 | -0- | 54 | 1 3 9 | 861 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 08 | 887 | N | 887 | -0- | -0- | -0- | 53 | 1 1 9 | 833 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 09 | 870 | N | 850 | -0- | -20 | -0- | 54 | 1 1 9 | 795 | 2 | Y | 1 | | | | | 3 |
| 10 | 930 | N | 896 | -0- | -34 | -0- | 57 | 1 2 9 | 837 | 2 | Y | 2 | 2 | 1 | | | 3 |
| 11 | 893 | N | 893 | -0- | -0- | -0- | 54 | 1 2 9 | 837 | 2 | Y | 2 | | | | | 5 |
| *12 | 960 | N | 960 | -0- | -0- | -0- | 57 | 1 1 9 | 902 | 2 | Y | 1 | 2 | 1 | | | 4 |

TOTAL GAS PROD: 11,013 TOTAL CONDENSATE PROD: 23

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 654 | N | 654 | -0- | -0- | -0- | 44 | 1 | 610 | 3 | N | -0- | | | | | -0- |
| 02 | 592 | N | 592 | -0- | -0- | -0- | 40 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 03 | 665 | N | 665 | -0- | -0- | -0- | 45 | 1 | 620 | 3 | N | -0- | | | | | -0- |
| 04 | 656 | N | 656 | -0- | -0- | -0- | 41 | 1 | 615 | 3 | N | -0- | | | | | -0- |
| 05 | 675 | N | 675 | -0- | -0- | -0- | 36 | 1 | 639 | 3 | N | -0- | | | | | -0- |
| 06 | 655 | N | 655 | -0- | -0- | -0- | 36 | 1 | 619 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 634 | -0- | -48 | -0- | 36 | 1 | 598 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 629 | -0- | -53 | -0- | 35 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 655 | -0- | -5 | -0- | 28 | 1 | 627 | 3 | N | -0- | | | | | -0- |
| 10 | 696 | N | 696 | -0- | -0- | -0- | 30 | 1 | 666 | 3 | N | -0- | | | | | -0- |
| 11 | 635 | N | 635 | -0- | -0- | -0- | 27 | 1 | 608 | 3 | N | -0- | | | | | -0- |
| *12 | 687 | N | 687 | -0- | -0- | -0- | 30 | 1 | 657 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,833 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 644 | -0- | -131 | -0- | 43 | 1 | 601 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 577 | -0- | -39 | -0- | 39 | 1 | 538 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 635 | -0- | -16 | -0- | 43 | 1 | 592 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 617 | -0- | -13 | -0- | 39 | 1 | 578 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 632 | -0- | -19 | -0- | 34 | 1 | 598 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 595 | -0- | -5 | -0- | 33 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 577 | -0- | -74 | -0- | 33 | 1 | 544 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 559 | -0- | -61 | -0- | 31 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 578 | -0- | -22 | -0- | 25 | 1 | 553 | 3 | N | -0- | | | | | -0- |
| 10 | 623 | N | 623 | -0- | -0- | -0- | 27 | 1 | 596 | 3 | N | -0- | | | | | -0- |
| 11 | 572 | N | 572 | -0- | -0- | -0- | 25 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| *12 | 633 | N | 633 | -0- | -0- | -0- | 28 | 1 | 605 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,242 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1151 | -0- | -27 | -0- | 77 | 1 | 1074 | 3 | N | -0- | | | | | -0- |
| 02 | 1064 | N | 1037 | -0- | -27 | -0- | 70 | 1 | 967 | 3 | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1135 | -0- | -12 | -0- | 77 | 1 | 1058 | 3 | N | -0- | | | | | -0- |
| 04 | 1110 | N | 1096 | -0- | -14 | -0- | 69 | 1 | 1027 | 3 | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1115 | -0- | -32 | -0- | 60 | 1 | 1055 | 3 | N | -0- | | | | | -0- |
| 06 | 1110 | N | 1076 | -0- | -34 | -0- | 59 | 1 | 1017 | 3 | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1010 | -0- | -137 | -0- | 58 | 1 | 952 | 3 | N | -0- | | | | | -0- |
| 08 | 1116 | N | 1042 | -0- | -74 | -0- | 58 | 1 | 984 | 3 | N | -0- | | | | | -0- |
| 09 | 1087 | N | 1087 | -0- | -0- | -0- | 47 | 1 | 1040 | 3 | N | -0- | | | | | -0- |
| 10 | 1138 | N | 1138 | -0- | -0- | -0- | 49 | 1 | 1089 | 3 | N | -0- | | | | | -0- |
| *11 | 1020 | N | 1011 | -0- | -9 | -0- | 44 | 1 | 967 | 3 | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1099 | -0- | -17 | -0- | 48 | 1 | 1051 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,997 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | 63 | -0- | -27 | -0- | 63 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | 62 | -0- | -62 | -0- | 62 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 93 | N | 68 | -0- | -25 | -0- | 68 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 70 | N | 70 | -0- | -0- | -0- | 7 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 6 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| *12 | 72 | N | 72 | -0- | -0- | -0- | 7 | 1 | 65 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,010 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 336 | -0- | -5 | -0- | 29 | 1 | 304 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 308 | N | 306 | -0- | -2 | -0- | 27 | 1 | 279 | 2 | Y | -0- | | | | | -0- |
| 03 | 347 | N | 347 | -0- | -0- | -0- | 30 | 1 | 311 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 330 | N | 327 | -0- | -3 | -0- | 29 | 1 | 298 | 2 | Y | -0- | | | | | -0- |
| 05 | 341 | N | 333 | -0- | -8 | -0- | 30 | 1 | 303 | 2 | Y | -0- | | | | | -0- |
| 06 | 330 | N | 322 | -0- | -8 | -0- | 29 | 1 | 290 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 341 | N | 305 | -0- | -36 | -0- | 28 | 1 | 277 | 2 | Y | -0- | | | | | -0- |
| 08 | 341 | N | 301 | -0- | -40 | -0- | 28 | 1 | 273 | 2 | Y | -0- | | | | | -0- |
| 09 | 330 | N | 281 | -0- | -49 | -0- | 26 | 1 | 253 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 310 | N | 262 | -0- | -48 | -0- | 25 | 1 | 237 | 2 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 240 | -0- | -60 | -0- | 23 | 1 | 217 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 228 | -0- | -51 | -0- | 23 | 1 | 203 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,588 TOTAL CONDENSATE PROD: 15

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 730 | -0- | -200 | -0- | 68 | 1 | 662 | 3 | N | -0- | | | | | -0- |
| 02 | 840 | N | 544 | -0- | -296 | -0- | 49 | 1 | 495 | 3 | N | -0- | | | | | -0- |
| 03 | 806 | N | 520 | -0- | -286 | -0- | 48 | 1 | 472 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 407 | -0- | -313 | -0- | 45 | 1 | 362 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 516 | -0- | -73 | -0- | 60 | 1 | 456 | 3 | N | -0- | | | | | -0- |
| 06 | 716 | N | 716 | -0- | -0- | -0- | 69 | 1 | 647 | 3 | N | -0- | | | | | -0- |
| 07 | 798 | N | 798 | -0- | -0- | -0- | 86 | 1 | 712 | 3 | N | -0- | | | | | -0- |
| 08 | 720 | N | 720 | -0- | -0- | -0- | 82 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 09 | 687 | N | 687 | -0- | -0- | -0- | 78 | 1 | 609 | 3 | N | -0- | | | | | -0- |
| 10 | 685 | N | 685 | -0- | -0- | -0- | 77 | 1 | 608 | 3 | N | -0- | | | | | -0- |
| 11 | 692 | N | 692 | -0- | -0- | -0- | 39 | 1 | 653 | 3 | N | -0- | | | | | -0- |
| *12 | 620 | N | 577 | -0- | -43 | -0- | 42 | 1 | 535 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,592 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 32 | -0- | -61 | -0- | 3 | 1 | 29 | 3 | N | -0- | | | -0- |
| 02 | 48 | N | 48 | -0- | -0- | -0- | 4 | 1 | 44 | 3 | N | -0- | | | -0- |
| 03 | 31 | N | 3 | -0- | -28 | -0- | 3 | 3 | | | N | -0- | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | -0- |
| 06 | 43 | N | 43 | -0- | -0- | -0- | 4 | 1 | 39 | 3 | N | -0- | | | -0- |
| 07 | 35 | N | 35 | -0- | -0- | -0- | 4 | 1 | 31 | 3 | N | -0- | | | -0- |
| 08 | 28 | N | 28 | -0- | -0- | -0- | 3 | 1 | 25 | 3 | N | -0- | | | -0- |
| 09 | 30 | N | 28 | -0- | -2 | -0- | 3 | 1 | 25 | 3 | N | -0- | | | -0- |
| 10 | 37 | N | 37 | -0- | -0- | -0- | 4 | 1 | 33 | 3 | N | -0- | | | -0- |
| 11 | 30 | N | 21 | -0- | -9 | -0- | 1 | 1 | 20 | 3 | N | -0- | | | -0- |
| *12 | 31 | N | 21 | -0- | -10 | -0- | 2 | 1 | 19 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 296 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 670 | -0- | -12 | -0- | 45 | 1 | 625 | 3 | N | -0- | | | -0- |
| 02 | 616 | N | 600 | -0- | -16 | -0- | 40 | 1 | 560 | 3 | N | -0- | | | -0- |
| 03 | 651 | N | 645 | -0- | -6 | -0- | 44 | 1 | 601 | 3 | N | -0- | | | -0- |
| 04 | 660 | N | 626 | -0- | -34 | -0- | 39 | 1 | 587 | 3 | N | -0- | | | -0- |
| 05 | 651 | N | 633 | -0- | -18 | -0- | 34 | 1 | 599 | 3 | N | -0- | | | -0- |
| 06 | 630 | N | 607 | -0- | -23 | -0- | 33 | 1 | 574 | 3 | N | -0- | | | -0- |
| 07 | 651 | N | 594 | -0- | -57 | -0- | 34 | 1 | 560 | 3 | N | -0- | | | -0- |
| 08 | 620 | N | 548 | -0- | -72 | -0- | 31 | 1 | 517 | 3 | N | -0- | | | -0- |
| 09 | 600 | N | 544 | -0- | -56 | -0- | 24 | 1 | 520 | 3 | N | -0- | | | -0- |
| 10 | 589 | N | 534 | -0- | -55 | -0- | 23 | 1 | 511 | 3 | N | -0- | | | -0- |
| 11 | 540 | N | 485 | -0- | -55 | -0- | 21 | 1 | 464 | 3 | N | -0- | | | -0- |
| 12 | 558 | N | 64 | -0- | -494 | -0- | 3 | 1 | 61 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 6,550 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 550 | -0- | -225 | -0- | 37 | 1 | 513 | 3 | N | -0- | | | -0- |
| 02 | 682 | N | 682 | -0- | -0- | -0- | 46 | 1 | 636 | 3 | N | -0- | | | -0- |
| 03 | 771 | N | 771 | -0- | -0- | -0- | 52 | 1 | 719 | 3 | N | -0- | | | -0- |
| 04 | 755 | N | 755 | -0- | -0- | -0- | 48 | 1 | 707 | 3 | N | -0- | | | -0- |
| 05 | 773 | N | 773 | -0- | -0- | -0- | 41 | 1 | 732 | 3 | N | -0- | | | -0- |
| 06 | 751 | N | 751 | -0- | -0- | -0- | 41 | 1 | 710 | 3 | N | -0- | | | -0- |
| 07 | 775 | N | 727 | -0- | -48 | -0- | 42 | 1 | 685 | 3 | N | -0- | | | -0- |
| 08 | 775 | N | 718 | -0- | -57 | -0- | 40 | 1 | 678 | 3 | N | -0- | | | -0- |
| 09 | 750 | N | 748 | -0- | -2 | -0- | 32 | 1 | 716 | 3 | N | -0- | | | -0- |
| 10 | 786 | N | 786 | -0- | -0- | -0- | 34 | 1 | 752 | 3 | N | -0- | | | -0- |
| 11 | 706 | N | 706 | -0- | -0- | -0- | 30 | 1 | 676 | 3 | N | -0- | | | -0- |
| 12 | 775 | N | 755 | -0- | -20 | -0- | 33 | 1 | 722 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 8,722 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 10 | -0- | -83 | -0- | 1 | 1 | 9 | 3 | N | -0- | | | | | -0- |
| 02 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 03 | 10 | N | 4 | -0- | -6 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 04 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 737 | -0- | -100 | -0- | 49 | 1 | 688 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | N | 648 | -0- | -52 | -0- | 44 | 1 | 604 | 3 | N | -0- | | | | | -0- |
| 03 | 744 | N | 693 | -0- | -51 | -0- | 47 | 1 | 646 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 652 | -0- | -68 | -0- | 41 | 1 | 611 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 582 | -0- | -131 | -0- | 31 | 1 | 551 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 532 | -0- | -128 | -0- | 29 | 1 | 502 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 682 | N | 557 | -0- | -125 | -0- | 32 | 1 | 525 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 552 | -0- | -37 | -0- | 31 | 1 | 521 | 3 | N | -0- | | | | | -0- |
| 09 | 603 | N | 603 | -0- | -0- | -0- | 26 | 1 | 577 | 3 | N | -0- | | | | | -0- |
| 10 | 636 | N | 636 | -0- | -0- | -0- | 27 | 1 | 609 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 537 | -0- | -3 | -0- | 23 | 1 | 514 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 610 | -0- | -10 | -0- | 27 | 1 | 583 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,339 TOTAL CONDENSATE PROD: 1

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1324 | N | 1324 | -0- | -0- | -0- | 89 | 1 | 1233 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1152 | N | 1152 | -0- | -0- | -0- | 77 | 1 | 1075 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 03 | 1364 | N | 1259 | -0- | -105 | -0- | 82 | 1 | 1175 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1290 | N | 1202 | -0- | -88 | -0- | 77 | 1 | 1125 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 05 | 1271 | N | 1223 | -0- | -48 | -0- | 65 | 1 | 1158 | 2 | Y | -0- | | | | | 1 |
| 06 | 1230 | N | 1181 | -0- | -49 | -0- | 63 | 1 | 1118 | 2 | Y | -0- | | | | | 1 |
| 07 | 1240 | N | 1214 | -0- | -26 | -0- | 63 | 1 | 1150 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1209 | N | 1203 | -0- | -6 | -0- | 61 | 1 | 1142 | 2 | Y | -0- | | | | | 2 |
| 09 | 1170 | N | 1145 | -0- | -25 | -0- | 59 | 1 | 1085 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1209 | N | 1166 | -0- | -43 | -0- | 62 | 1 | 1104 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 11 | 1170 | N | 1131 | -0- | -39 | -0- | 61 | 1 | 1069 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1178 | N | 1119 | -0- | -59 | -0- | 65 | 1 | 1053 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,319 TOTAL CONDENSATE PROD: 8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 900 | -0- | -123 | -0- | 47 | 1 | 853 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | 754 | -0- | -142 | -0- | 37 | 1 | 717 | 3 | N | -0- | | | | | -0- |
| 03 | 930 | N | 824 | -0- | -106 | -0- | 42 | 1 | 782 | 3 | N | -0- | | | | | -0- |
| 04 | 870 | N | 747 | -0- | -123 | -0- | 39 | 1 | 708 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 737 | -0- | -100 | -0- | 45 | 1 | 692 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | 706 | -0- | -104 | -0- | 41 | 1 | 665 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 763 | -0- | -12 | -0- | 43 | 1 | 720 | 3 | N | -0- | | | | | -0- |
| 08 | 843 | N | 843 | -0- | -0- | -0- | 48 | 1 | 795 | 3 | N | -0- | | | | | -0- |
| 09 | 796 | N | 796 | -0- | -0- | -0- | 48 | 1 | 748 | 3 | N | -0- | | | | | -0- |
| 10 | 775 | N | 752 | -0- | -23 | -0- | 47 | 1 | 705 | 3 | N | -0- | | | | | -0- |
| 11 | 810 | N | 683 | -0- | -127 | -0- | 45 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 12 | 837 | N | 689 | -0- | -148 | -0- | 41 | 1 | 648 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,194 TOTAL CONDENSATE PROD: -0-

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1240 | -0- | -31 | -0- | 83 | 1 | 1157 | 3 | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1113 | -0- | -35 | -0- | 75 | 1 | 1038 | 3 | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1179 | -0- | -61 | -0- | 80 | 1 | 1099 | 3 | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1137 | -0- | -63 | -0- | 72 | 1 | 1065 | 3 | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1180 | -0- | -60 | -0- | 63 | 1 | 1117 | 3 | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1123 | -0- | -17 | -0- | 61 | 1 | 1062 | 3 | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1095 | -0- | -83 | -0- | 63 | 1 | 1032 | 3 | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1088 | -0- | -90 | -0- | 61 | 1 | 1027 | 3 | N | -0- | | | | | -0- |
| 09 | 1131 | N | 1131 | -0- | -0- | -0- | 49 | 1 | 1082 | 3 | N | -0- | | | | | -0- |
| 10 | 1172 | N | 1172 | -0- | -0- | -0- | 50 | 1 | 1122 | 3 | N | -0- | | | | | -0- |
| 11 | 1121 | N | 1121 | -0- | -0- | -0- | 48 | 1 | 1073 | 3 | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1156 | -0- | -22 | -0- | 50 | 1 | 1106 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,735 TOTAL CONDENSATE PROD: -0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 801 | N | 801 | -0- | -0- | -0- | 54 | 1 | 746 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 758 | N | 758 | -0- | -0- | -0- | 50 | 1 | 708 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 834 | N | 834 | -0- | -0- | -0- | 54 | 1 | 779 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 807 | N | 807 | -0- | -0- | -0- | 52 | 1 | 755 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 05 | 837 | N | 831 | -0- | -6 | -0- | 44 | 1 | 787 | 2 | Y | -0- | | | | | 1 |
| 06 | 810 | N | 32 | -0- | -778 | -0- | 2 | 1 | 30 | 2 | Y | -0- | | | | | 1 |
| 07 | 837 | N | 266 | -0- | -571 | -0- | 14 | 1 | 252 | 2 | Y | -0- | | | | | 1 |
| 08 | 1658 | N | 1658 | -0- | -0- | -0- | 84 | 1 | 1574 | 2 | Y | -0- | | | | | 1 |
| 09 | 1265 | N | 1265 | -0- | -0- | -0- | 65 | 1 | 1199 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 990 | N | 990 | -0- | -0- | -0- | 52 | 1 | 937 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 900 | N | 803 | -0- | -97 | -0- | 43 | 1 | 760 | 2 | Y | -0- | | | | | 1 |
| 12 | 930 | N | 315 | -0- | -615 | -0- | 18 | 1 | 296 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,360 TOTAL CONDENSATE PROD: 5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 393 | N | 393 | -0- | -0- | -0- | 34 | 1 | 359 | 2 | Y | -0- | | | -0- |
| 02 | 345 | N | 345 | -0- | -0- | -0- | 30 | 1 | 315 | 2 | Y | -0- | | | -0- |
| 03 | 391 | N | 391 | -0- | -0- | -0- | 35 | 1 | 356 | 2 | Y | -0- | | | -0- |
| 04 | 375 | N | 375 | -0- | -0- | -0- | 33 | 1 | 342 | 2 | Y | -0- | | | -0- |
| 05 | 380 | N | 380 | -0- | -0- | -0- | 34 | 1 | 346 | 2 | Y | -0- | | | -0- |
| 06 | 360 | N | 341 | -0- | -19 | -0- | 31 | 1 | 310 | 2 | Y | -0- | | | -0- |
| 07 | 403 | N | 372 | -0- | -31 | -0- | 34 | 1 | 338 | 2 | Y | -0- | | | -0- |
| 08 | 373 | N | 373 | -0- | -0- | -0- | 34 | 1 | 339 | 2 | Y | -0- | | | -0- |
| 09 | 357 | N | 357 | -0- | -0- | -0- | 33 | 1 | 324 | 2 | Y | -0- | | | -0- |
| 10 | 378 | N | 378 | -0- | -0- | -0- | 36 | 1 | 342 | 2 | Y | -0- | | | -0- |
| 11 | 366 | N | 366 | -0- | -0- | -0- | 35 | 1 | 331 | 2 | Y | -0- | | | -0- |
| 12 | 372 | N | 356 | -0- | -16 | -0- | 36 | 1 | 320 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 4,427 TOTAL CONDENSATE PROD: -0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1041 | -0- | -44 | -0- | 1041 | 2 | | | N | -0- | | | -0- |
| 02 | 980 | N | 925 | -0- | -55 | -0- | 925 | 2 | | | N | -0- | | | -0- |
| 03 | 1054 | N | 1004 | -0- | -50 | -0- | 1004 | 2 | | | N | -0- | | | -0- |
| 04 | 1020 | N | 1003 | -0- | -17 | -0- | 1003 | 2 | | | N | -0- | | | -0- |
| 05 | 1023 | N | 1022 | -0- | -1 | -0- | 1022 | 2 | | | N | -0- | | | -0- |
| 06 | 974 | N | 974 | -0- | -0- | -0- | 974 | 2 | | | N | -0- | | | -0- |
| 07 | 1023 | N | 1011 | -0- | -12 | -0- | 1011 | 2 | | | N | -0- | | | -0- |
| 08 | 1023 | N | 1017 | -0- | -6 | -0- | 1017 | 2 | | | N | -0- | | | -0- |
| 09 | 960 | N | 956 | -0- | -4 | -0- | 956 | 2 | | | N | -0- | | | -0- |
| 10 | 1023 | N | 1001 | -0- | -22 | -0- | 1001 | 2 | | | N | -0- | | | -0- |
| 11 | 990 | N | 906 | -0- | -84 | -0- | 906 | 2 | | | N | -0- | | | -0- |
| 12 | 992 | N | 838 | -0- | -154 | -0- | 838 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,698 TOTAL CONDENSATE PROD: -0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 96 | -0- | -28 | -0- | 96 | 2 | | | N | -0- | | | -0- |
| 02 | 112 | N | 77 | -0- | -35 | -0- | 77 | 2 | | | N | -0- | | | -0- |
| 03 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | -0- |
| 04 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | -0- |
| 05 | 93 | N | 68 | -0- | -25 | -0- | 68 | 2 | | | N | -0- | | | -0- |
| 06 | 90 | N | 61 | -0- | -29 | -0- | 61 | 2 | | | N | -0- | | | -0- |
| 07 | 93 | N | 65 | -0- | -28 | -0- | 65 | 2 | | | N | -0- | | | -0- |
| 08 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | -0- |
| 09 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | -0- |
| 10 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | -0- |
| 11 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | -0- |
| 12 | 93 | N | 86 | -0- | -7 | -0- | 86 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,028 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1072 | -0- | -292 | -0- | 1072 | 2 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 923 | -0- | -57 | -0- | 923 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1027 | -0- | -182 | -0- | 1027 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1081 | N | 1081 | -0- | -0- | -0- | 1081 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1160 | N | 1160 | -0- | -0- | -0- | 1160 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1232 | N | 1232 | -0- | -0- | -0- | 1232 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1249 | N | 1249 | -0- | -0- | -0- | 1249 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1188 | N | 1188 | -0- | -0- | -0- | 1188 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1316 | N | 1316 | -0- | -0- | -0- | 1316 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1086 | -0- | -114 | -0- | 1086 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1140 | -0- | -100 | -0- | 1140 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,561 TOTAL CONDENSATE PROD: -0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 769 | N | 769 | -0- | -0- | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 02 | 735 | N | 735 | -0- | -0- | -0- | 735 | 2 | | | N | -0- | | | | | -0- |
| 03 | 792 | N | 792 | -0- | -0- | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 780 | -0- | -0- | -0- | 780 | 2 | | | N | -0- | | | | | -0- |
| 05 | 786 | N | 786 | -0- | -0- | -0- | 786 | 2 | | | N | -0- | | | | | -0- |
| 06 | 798 | N | 798 | -0- | -0- | -0- | 798 | 2 | | | N | -0- | | | | | -0- |
| 07 | 728 | N | 728 | -0- | -0- | -0- | 728 | 2 | | | N | -0- | | | | | -0- |
| 08 | 838 | N | 838 | -0- | -0- | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 09 | 787 | N | 787 | -0- | -0- | -0- | 787 | 2 | | | N | -0- | | | | | -0- |
| 10 | 724 | N | 724 | -0- | -0- | -0- | 724 | 2 | | | N | -0- | | | | | -0- |
| 11 | 699 | N | 699 | -0- | -0- | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| *12 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,121 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 667 | N | 667 | -0- | -0- | -0- | 45 | 1 | 622 | 2 | Y | -0- | | | | | 1 |
| 02 | 588 | N | 584 | -0- | -4 | -0- | 39 | 1 | 544 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 682 | N | 677 | -0- | -5 | -0- | 44 | 1 | 633 | 2 | Y | -0- | | | | | 1 |
| 04 | 660 | N | 636 | -0- | -24 | -0- | 41 | 1 | 594 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 651 | N | 639 | -0- | -12 | -0- | 34 | 1 | 605 | 2 | Y | -0- | | | | | 1 |
| 06 | 660 | N | 619 | -0- | -41 | -0- | 33 | 1 | 586 | 2 | Y | -0- | | | | | 1 |
| 07 | 741 | N | 741 | -0- | -0- | -0- | 38 | 1 | 703 | 2 | Y | -0- | | | | | 1 |
| 08 | 711 | N | 711 | -0- | -0- | -0- | 36 | 1 | 675 | 2 | Y | -0- | | | | | 1 |
| 09 | 686 | N | 686 | -0- | -0- | -0- | 35 | 1 | 650 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 746 | N | 746 | -0- | -0- | -0- | 40 | 1 | 706 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 11 | 725 | N | 725 | -0- | -0- | -0- | 39 | 1 | 686 | 2 | Y | -0- | | | | | 1 |
| 12 | 713 | N | 696 | -0- | -17 | -0- | 40 | 1 | 655 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,127 TOTAL CONDENSATE PROD: 4

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1414 | N | 1414 | -0- | -0- | -0- | 95 | 1 | 1318 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1288 | N | 1262 | -0- | -26 | -0- | 84 | 1 | 1177 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1426 | N | 1355 | -0- | -71 | -0- | 88 | 1 | 1265 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1380 | N | 1305 | -0- | -75 | -0- | 84 | 1 | 1221 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 05 | 1395 | N | 1332 | -0- | -63 | -0- | 70 | 1 | 1262 | 2 | Y | -0- | | | | | 1 |
| 06 | 1320 | N | 1279 | -0- | -41 | -0- | 68 | 1 | 1211 | 2 | Y | -0- | | | | | 1 |
| 07 | 1364 | N | 1320 | -0- | -44 | -0- | 68 | 1 | 1251 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1333 | N | 1319 | -0- | -14 | -0- | 67 | 1 | 1251 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1290 | N | 1280 | -0- | -10 | -0- | 66 | 1 | 1214 | 2 | Y | -0- | | | | | 3 |
| 10 | 1333 | N | 1303 | -0- | -30 | -0- | 69 | 1 | 1234 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 11 | 1290 | N | 1258 | -0- | -32 | -0- | 67 | 1 | 1190 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1264 | -0- | -69 | -0- | 73 | 1 | 1190 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,691 TOTAL CONDENSATE PROD: 8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- | -0- | 3 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 02 | 31 | N | 31 | -0- | -0- | -0- | 3 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 03 | 34 | N | 34 | -0- | -0- | -0- | 3 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 05 | 37 | N | 37 | -0- | -0- | -0- | 3 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 06 | 34 | N | 34 | -0- | -0- | -0- | 3 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 07 | 32 | N | 32 | -0- | -0- | -0- | 3 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 08 | 33 | N | 33 | -0- | -0- | -0- | 3 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 24 | -0- | -6 | -0- | 2 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 12 | -0- | -19 | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 12 | -0- | -18 | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 21 | -0- | -10 | -0- | 2 | 1 | 19 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 336 TOTAL CONDENSATE PROD: -0-

FIELDS HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 467 | -0- | -339 | -0- | 24 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 02 | 459 | N | 459 | -0- | -0- | -0- | 23 | 1 | 436 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 516 | -0- | -197 | -0- | 26 | 1 | 490 | 3 | N | -0- | | | | | -0- |
| 04 | 492 | N | 492 | -0- | -0- | -0- | 26 | 1 | 466 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 458 | -0- | -38 | -0- | 28 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 446 | -0- | -64 | -0- | 26 | 1 | 420 | 3 | N | -0- | | | | | -0- |
| 07 | 546 | N | 546 | -0- | -0- | -0- | 30 | 1 | 516 | 3 | N | -0- | | | | | -0- |
| 08 | 915 | N | 915 | -0- | -0- | -0- | 52 | 1 | 863 | 3 | N | -0- | | | | | -0- |
| 09 | 866 | N | 866 | -0- | -0- | -0- | 53 | 1 | 813 | 3 | N | -0- | | | | | -0- |
| 10 | 849 | N | 849 | -0- | -0- | -0- | 53 | 1 | 796 | 3 | N | -0- | | | | | -0- |
| 11 | 780 | N | 780 | -0- | -0- | -0- | 51 | 1 | 729 | 3 | N | -0- | | | | | -0- |
| *12 | 750 | N | 750 | -0- | -0- | -0- | 45 | 1 | 705 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,544 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 83 | N | 83 | -0- | -0- | -0- | 7 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 02 | 82 | N | 82 | -0- | -0- | -0- | 7 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 93 | -0- | -0- | -0- | 8 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 9 | 1 | 88 | 2 | Y | -0- | | | | | -0- |
| 05 | 97 | N | 97 | -0- | -0- | -0- | 9 | 1 | 88 | 2 | Y | -0- | | | | | -0- |
| 06 | 86 | N | 86 | -0- | -0- | -0- | 8 | 1 | 78 | 2 | Y | -0- | | | | | -0- |
| 07 | 95 | N | 95 | -0- | -0- | -0- | 9 | 1 | 86 | 2 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 91 | -0- | -2 | -0- | 8 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 86 | -0- | -4 | -0- | 8 | 1 | 78 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 89 | -0- | -4 | -0- | 9 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 85 | -0- | -5 | -0- | 8 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 82 | -0- | -11 | -0- | 8 | 1 | 74 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,066 TOTAL CONDENSATE PROD: -0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 198 | -0- | -50 | -0- | 17 | 1 | 181 | 2 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 174 | -0- | -22 | -0- | 15 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 195 | -0- | -22 | -0- | 17 | 1 | 178 | 2 | Y | -0- | | | | | -0- |
| 04 | 193 | N | 193 | -0- | -0- | -0- | 17 | 1 | 176 | 2 | Y | -0- | | | | | -0- |
| 05 | 197 | N | 197 | -0- | -0- | -0- | 18 | 1 | 179 | 2 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 177 | -0- | -3 | -0- | 16 | 1 | 161 | 2 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 181 | -0- | -5 | -0- | 17 | 1 | 164 | 2 | Y | -0- | | | | | -0- |
| 08 | 186 | N | 178 | -0- | -8 | -0- | 16 | 1 | 162 | 2 | Y | -0- | | | | | -0- |
| 09 | 180 | N | 171 | -0- | -9 | -0- | 16 | 1 | 155 | 2 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 164 | -0- | -22 | -0- | 16 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 143 | -0- | -37 | -0- | 14 | 1 | 129 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 139 | -0- | -47 | -0- | 14 | 1 | 125 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,110 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 645 | -0- | -161 | -0- | 56 | 1 | 583 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 644 | N | 535 | -0- | -109 | -0- | 47 | 1 | 488 | 2 | Y | -0- | | | | | -0- |
| 03 | 682 | N | 672 | -0- | -10 | -0- | 59 | 1 | 602 | 2 | Y | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 754 | N | 754 | -0- | -0- | -0- | 67 | 1 | 687 | 2 | Y | -0- | | | | | -0- |
| 05 | 798 | N | 798 | -0- | -0- | -0- | 72 | 1 | 726 | 2 | Y | -0- | | | | | -0- |
| 06 | 811 | N | 811 | -0- | -0- | -0- | 74 | 1 | 729 | 2 | Y | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 775 | N | 746 | -0- | -29 | -0- | 68 | 1 | 678 | 2 | Y | -0- | | | | | -0- |
| 08 | 806 | N | 742 | -0- | -64 | -0- | 68 | 1 | 674 | 2 | Y | -0- | | | | | -0- |
| 09 | 810 | N | 621 | -0- | -189 | -0- | 57 | 1 | 558 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 744 | N | 434 | -0- | -310 | -0- | 42 | 1 | 392 | 2 | Y | -0- | | | | | -0- |
| 11 | 720 | N | 604 | -0- | -116 | -0- | 58 | 1 | 546 | 2 | Y | -0- | | | | | -0- |
| *12 | 788 | N | 788 | -0- | -0- | -0- | 79 | 1 | 701 | 2 | Y | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,150 TOTAL CONDENSATE PROD: 34

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 369 | -0- | -96 | -0- | 32 | 1 | 334 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 420 | N | 307 | -0- | -113 | -0- | 27 | 1 | 280 | 2 | Y | -0- | | | | | -0- |
| 03 | 434 | N | 297 | -0- | -137 | -0- | 26 | 1 | 267 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 360 | N | 253 | -0- | -107 | -0- | 23 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| 05 | 341 | N | 232 | -0- | -109 | -0- | 21 | 1 | 211 | 2 | Y | -0- | | | | | -0- |
| 06 | 300 | N | 194 | -0- | -106 | -0- | 18 | 1 | 174 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 248 | N | 237 | -0- | -11 | -0- | 22 | 1 | 215 | 2 | Y | -0- | | | | | -0- |
| 08 | 217 | N | 143 | -0- | -74 | -0- | 13 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| 09 | 180 | N | 135 | -0- | -45 | -0- | 12 | 1 | 122 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 248 | N | 134 | -0- | -114 | -0- | 13 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 121 | -0- | -29 | -0- | 12 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| *12 | 268 | N | 268 | -0- | -0- | -0- | 27 | 1 | 239 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,690 TOTAL CONDENSATE PROD: 12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 622 | N | 622 | -0- | -0- | -0- | 42 | 1 | 580 | 2 | Y | -0- | | | | | 1 |
| 02 | 560 | N | 553 | -0- | -7 | -0- | 37 | 1 | 515 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 620 | N | 610 | -0- | -10 | -0- | 40 | 1 | 570 | 2 | Y | -0- | | | | | 1 |
| 04 | 600 | N | 585 | -0- | -15 | -0- | 37 | 1 | 547 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 620 | N | 599 | -0- | -21 | -0- | 32 | 1 | 567 | 2 | Y | -0- | | | | | 1 |
| 06 | 600 | N | 575 | -0- | -25 | -0- | 31 | 1 | 544 | 2 | Y | -0- | | | | | 1 |
| 07 | 620 | N | 591 | -0- | -29 | -0- | 31 | 1 | 560 | 2 | Y | -0- | | | | | 1 |
| 08 | 591 | N | 591 | -0- | -0- | -0- | 30 | 1 | 561 | 2 | Y | -0- | | | | | 1 |
| 09 | 570 | N | 562 | -0- | -8 | -0- | 29 | 1 | 533 | 2 | Y | -0- | | | | | 1 |
| 10 | 589 | N | 572 | -0- | -17 | -0- | 30 | 1 | 541 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 570 | N | 551 | -0- | -19 | -0- | 30 | 1 | 521 | 2 | Y | -0- | | | | | 1 |
| 12 | 589 | N | 550 | -0- | -39 | -0- | 32 | 1 | 518 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 6,961 TOTAL CONDENSATE PROD: 3

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 262 | -0- | -17 | -0- | 25 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 177 | -0- | -75 | -0- | 17 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 225 | -0- | -85 | -0- | 21 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 230 | -0- | -10 | -0- | 21 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 05 | 235 | N | 235 | -0- | -0- | -0- | 22 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| 06 | 214 | N | 214 | -0- | -0- | -0- | 21 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 210 | -0- | -38 | -0- | 20 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 209 | -0- | -39 | -0- | 20 | 1 | 189 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 210 | -0- | -0- | -0- | 20 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 215 | -0- | -2 | -0- | 19 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 190 | -0- | -20 | -0- | 18 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 188 | -0- | -29 | -0- | 18 | 1 | 170 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,565 TOTAL CONDENSATE PROD: -0-

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 106 | N | 106 | -0- | -0- | -0- | 10 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 02 | 100 | N | 100 | -0- | -0- | -0- | 10 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 03 | 112 | N | 112 | -0- | -0- | -0- | 11 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 04 | 113 | N | 113 | -0- | -0- | -0- | 10 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 121 | -0- | -3 | -0- | 11 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 115 | -0- | -5 | -0- | 11 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 115 | -0- | -9 | -0- | 11 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 115 | -0- | -9 | -0- | 11 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 116 | -0- | -4 | -0- | 11 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 122 | -0- | -2 | -0- | 11 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 112 | -0- | -8 | -0- | 11 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 110 | -0- | -14 | -0- | 10 | 1 | 100 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,357 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 2 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 04 | 30 | N | 28 | -0- | -2 | -0- | 2 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 05 | 31 | N | 29 | -0- | -2 | -0- | 2 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 06 | 30 | N | 29 | -0- | -1 | -0- | 2 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 26 | -0- | -5 | -0- | 2 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 26 | -0- | -5 | -0- | 2 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 25 | -0- | -5 | -0- | 2 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 25 | -0- | -6 | -0- | 1 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 24 | -0- | -6 | -0- | 1 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 25 | -0- | -6 | -0- | 2 | 1 | 23 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 333 TOTAL CONDENSATE PROD: -0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 116 | -0- | -39 | -0- | 8 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 109 | -0- | -3 | -0- | 7 | 1 | 101 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 124 | N | 124 | -0- | -0- | -0- | 8 | 1 | 116 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 120 | N | 117 | -0- | -3 | -0- | 8 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| 05 | 124 | N | 122 | -0- | -2 | -0- | 8 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| 06 | 121 | N | 121 | -0- | -0- | -0- | 8 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 123 | -0- | -1 | -0- | 8 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 08 | 125 | N | 125 | -0- | -0- | -0- | 8 | 1 | 116 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 126 | N | 126 | -0- | -0- | -0- | 8 | 1 | 118 | 2 | Y | -0- | | | | | 1 |
| 10 | 131 | N | 131 | -0- | -0- | -0- | 8 | 1 | 123 | 2 | Y | -0- | | | | | 1 |
| 11 | 123 | N | 123 | -0- | -0- | -0- | 7 | 1 | 116 | 2 | Y | -0- | | | | | 1 |
| 12 | 124 | N | 55 | -0- | -69 | -0- | 4 | 1 | 51 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,392 TOTAL CONDENSATE PROD: 2

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 732 | N | 732 | -0- | -0- | -0- | 51 | 1 | 680 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 664 | N | 664 | -0- | -0- | -0- | 44 | 1 | 619 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 697 | N | 697 | -0- | -0- | -0- | 44 | 1 | 653 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 04 | 720 | N | 656 | -0- | -64 | -0- | 43 | 1 | 612 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 744 | N | 677 | -0- | -67 | -0- | 46 | 1 | 630 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 660 | N | 617 | -0- | -43 | -0- | 40 | 1 | 577 | 2 | Y | -0- | | | | | 2 |
| 07 | 682 | N | 643 | -0- | -39 | -0- | 41 | 1 | 602 | 2 | Y | -0- | | | | | 2 |
| 08 | 682 | N | 620 | -0- | -62 | -0- | 38 | 1 | 580 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 630 | N | 608 | -0- | -22 | -0- | 39 | 1 | 569 | 2 | Y | -0- | | | | | 4 |
| 10 | 651 | N | 621 | -0- | -30 | -0- | 36 | 1 | 585 | 2 | Y | -0- | | | | | 4 |
| 11 | 600 | N | 533 | -0- | -67 | -0- | 31 | 1 | 502 | 2 | Y | -0- | | | | | 4 |
| 12 | 620 | N | 462 | -0- | -158 | -0- | 30 | 1 | 432 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 7,530 TOTAL CONDENSATE PROD: 6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 22 | -0- | -133 | -0- | 1 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 17 | -0- | -95 | -0- | 1 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 03 | 290 | N | 290 | -0- | -0- | -0- | 19 | 1 | 271 | 2 | Y | -0- | | | | | -0- |
| 04 | 390 | N | 390 | -0- | -0- | -0- | 25 | 1 | 365 | 2 | Y | -0- | | | | | -0- |
| 05 | 397 | N | 397 | -0- | -0- | -0- | 21 | 1 | 376 | 2 | Y | -0- | | | | | -0- |
| 06 | 376 | N | 376 | -0- | -0- | -0- | 20 | 1 | 356 | 2 | Y | -0- | | | | | -0- |
| 07 | 403 | N | 374 | -0- | -29 | -0- | 19 | 1 | 354 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 403 | N | 382 | -0- | -21 | -0- | 19 | 1 | 363 | 2 | Y | -0- | | | | | 1 |
| 09 | 390 | N | 365 | -0- | -25 | -0- | 19 | 1 | 346 | 2 | Y | -0- | | | | | 1 |
| 10 | 395 | N | 395 | -0- | -0- | -0- | 21 | 1 | 374 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 360 | N | 351 | -0- | -9 | -0- | 19 | 1 | 331 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 372 | N | 362 | -0- | -10 | -0- | 21 | 1 | 341 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 3,721 TOTAL CONDENSATE PROD: 2

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 76 | -0- | -17 | -0- | 5 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 72 | -0- | -12 | -0- | 5 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 03 | 77 | N | 77 | -0- | -0- | -0- | 5 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 04 | 73 | N | 73 | -0- | -0- | -0- | 5 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 05 | 93 | N | 75 | -0- | -18 | -0- | 5 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 06 | 73 | N | 73 | -0- | -0- | -0- | 5 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 07 | 74 | N | 74 | -0- | -0- | -0- | 5 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 08 | 74 | N | 74 | -0- | -0- | -0- | 5 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 09 | 72 | N | 72 | -0- | -0- | -0- | 5 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 10 | 64 | N | 64 | -0- | -0- | -0- | 4 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 56 | -0- | -4 | -0- | 3 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 786 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 454 | -0- | -11 | -0- | 30 | 1 | 424 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 405 | -0- | -15 | -0- | 27 | 1 | 378 | 3 | N | -0- | | | | | -0- |
| 03 | 434 | N | 425 | -0- | -9 | -0- | 29 | 1 | 396 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 410 | -0- | -40 | -0- | 26 | 1 | 384 | 3 | N | -0- | | | | | -0- |
| 05 | 434 | N | 382 | -0- | -52 | -0- | 20 | 1 | 362 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 361 | -0- | -59 | -0- | 20 | 1 | 341 | 3 | N | -0- | | | | | -0- |
| 07 | 434 | N | 361 | -0- | -73 | -0- | 21 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 361 | -0- | -11 | -0- | 20 | 1 | 341 | 3 | N | -0- | | | | | -0- |
| 09 | 392 | N | 392 | -0- | -0- | -0- | 17 | 1 | 375 | 3 | N | -0- | | | | | -0- |
| 10 | 414 | N | 414 | -0- | -0- | -0- | 18 | 1 | 396 | 3 | N | -0- | | | | | -0- |
| 11 | 362 | N | 362 | -0- | -0- | -0- | 16 | 1 | 346 | 3 | N | -0- | | | | | -0- |
| *12 | 412 | N | 412 | -0- | -0- | -0- | 18 | 1 | 394 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,739 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 601 | N | 601 | -0- | -0- | -0- | 52 | 1 | 543 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 476 | N | 458 | -0- | -18 | -0- | 40 | 1 | 418 | 2 | Y | -0- | | | | | -0- |
| 03 | 620 | N | 430 | -0- | -190 | -0- | 38 | 1 | 385 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 570 | N | 478 | -0- | -92 | -0- | 43 | 1 | 435 | 2 | Y | -0- | | | | | -0- |
| 05 | 496 | N | 470 | -0- | -26 | -0- | 42 | 1 | 428 | 2 | Y | -0- | | | | | -0- |
| 06 | 437 | N | 437 | -0- | -0- | -0- | 40 | 1 | 393 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 496 | N | 493 | -0- | -3 | -0- | 45 | 1 | 448 | 2 | Y | -0- | | | | | -0- |
| 08 | 477 | N | 477 | -0- | -0- | -0- | 44 | 1 | 433 | 2 | Y | -0- | | | | | -0- |
| 09 | 463 | N | 463 | -0- | -0- | -0- | 42 | 1 | 417 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 496 | N | 487 | -0- | -9 | -0- | 47 | 1 | 440 | 2 | Y | -0- | | | | | -0- |
| 11 | 450 | N | 446 | -0- | -4 | -0- | 43 | 1 | 403 | 2 | Y | -0- | | | | | -0- |
| 12 | 465 | N | 440 | -0- | -25 | -0- | 44 | 1 | 392 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,680 TOTAL CONDENSATE PROD: 23

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 47 | N | 47 | -0- | -0- | -0- | 4 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 02 | 41 | N | 41 | -0- | -0- | -0- | 4 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 40 | -0- | -22 | -0- | 4 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 45 | -0- | -15 | -0- | 4 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 05 | 43 | N | 43 | -0- | -0- | -0- | 4 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 06 | 40 | N | 40 | -0- | -0- | -0- | 4 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 43 | -0- | -19 | -0- | 4 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 08 | 43 | N | 43 | -0- | -0- | -0- | 4 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 09 | 42 | N | 42 | -0- | -0- | -0- | 4 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 10 | 43 | N | 43 | -0- | -0- | -0- | 4 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 4 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| *12 | 39 | N | 39 | -0- | -0- | -0- | 4 | 1 | 35 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 506 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 112 | -0- | -12 | -0- | 10 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 7 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 89 | -0- | -66 | -0- | 8 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 04 | 120 | N | 78 | -0- | -42 | -0- | 7 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 05 | 93 | N | 77 | -0- | -16 | -0- | 7 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 72 | -0- | -18 | -0- | 7 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 73 | -0- | -20 | -0- | 7 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 08 | 69 | N | 69 | -0- | -0- | -0- | 6 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 09 | 69 | N | 69 | -0- | -0- | -0- | 6 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 10 | 69 | N | 69 | -0- | -0- | -0- | 7 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 6 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- | -0- | 6 | 1 | 56 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 919 TOTAL CONDENSATE PROD: -0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 126 | -0- | -91 | -0- | 10 | 1 | 115 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 196 | N | 118 | -0- | -78 | -0- | 11 | 1 | 107 | 2 | Y | -0- | | | | | 1 |
| 03 | 186 | N | 143 | -0- | -43 | -0- | 12 | 1 | 130 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 138 | N | 138 | -0- | -0- | -0- | 13 | 1 | 125 | 2 | Y | -0- | | | | | 1 |
| 05 | 124 | N | 122 | -0- | -2 | -0- | 11 | 1 | 110 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 150 | N | 91 | -0- | -59 | -0- | 8 | 1 | 83 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 07 | 155 | N | 94 | -0- | -61 | -0- | 9 | 1 | 85 | 2 | Y | -0- | | | | | 1 |
| 08 | 321 | N | 321 | -0- | -0- | -0- | 29 | 1 | 292 | 2 | Y | -0- | | | | | 1 |
| 09 | 365 | N | 365 | -0- | -0- | -0- | 36 | 1 | 328 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 483 | N | 483 | -0- | -0- | -0- | 47 | 1 | 434 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 543 | N | 543 | -0- | -0- | -0- | 59 | 1 | 482 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 541 | N | 541 | -0- | -0- | -0- | 62 | 1 | 478 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,085 TOTAL CONDENSATE PROD: 9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 281 | -0- | -60 | -0- | 108 | 1 | 172 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 308 | N | 244 | -0- | -64 | -0- | 99 | 1 | 144 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 310 | N | 257 | -0- | -53 | -0- | 107 | 1 | 148 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 270 | N | 230 | -0- | -40 | -0- | 103 | 1 | 126 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 279 | N | 227 | -0- | -52 | -0- | 105 | 1 | 121 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 240 | N | 205 | -0- | -35 | -0- | 101 | 1 | 104 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 07 | 248 | N | 188 | -0- | -60 | -0- | 102 | 1 | 85 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 217 | N | 153 | -0- | -64 | -0- | 98 | 1 | 55 | 2 | Y | -0- | | | | | 2 |
| 09 | 210 | N | 129 | -0- | -81 | -0- | 94 | 1 | 35 | 2 | Y | -0- | | | | | 2 |
| 10 | 186 | N | 142 | -0- | -44 | -0- | 98 | 1 | 43 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 206 | N | 206 | -0- | -0- | -0- | 97 | 1 | 109 | 2 | Y | -0- | | | | | 1 |
| *12 | 212 | N | 212 | -0- | -0- | -0- | 99 | 1 | 112 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,474 TOTAL CONDENSATE PROD: 9

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40 | N | 40 | -0- | -0- | -0- | 4 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 02 | 37 | N | 37 | -0- | -0- | -0- | 4 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 03 | 40 | N | 40 | -0- | -0- | -0- | 4 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 04 | 41 | N | 41 | -0- | -0- | -0- | 4 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 05 | 42 | N | 42 | -0- | -0- | -0- | 4 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 06 | 41 | N | 41 | -0- | -0- | -0- | 4 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 07 | 39 | N | 39 | -0- | -0- | -0- | 4 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 08 | 43 | N | 43 | -0- | -0- | -0- | 4 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| 09 | 43 | N | 43 | -0- | -0- | -0- | 4 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| 10 | 44 | N | 44 | -0- | -0- | -0- | 4 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 11 | 36 | N | 36 | -0- | -0- | -0- | 3 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| *12 | 36 | N | 36 | -0- | -0- | -0- | 3 | 1 | 33 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 482 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 140 | -0- | -15 | -0- | 10 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 134 | -0- | -6 | -0- | 9 | 1 | 124 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 146 | N | 146 | -0- | -0- | -0- | 9 | 1 | 137 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 150 | N | 143 | -0- | -7 | -0- | 9 | 1 | 134 | 2 | Y | -0- | | | | | -0- |
| 05 | 155 | N | 145 | -0- | -10 | -0- | 10 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| 06 | 150 | N | 149 | -0- | -1 | -0- | 10 | 1 | 139 | 2 | Y | -0- | | | | | -0- |
| 07 | 155 | N | 154 | -0- | -1 | -0- | 10 | 1 | 140 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 155 | N | 41 | -0- | -114 | -0- | 2 | 1 | 38 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 236 | N | 236 | -0- | -0- | -0- | 15 | 1 | 221 | 2 | Y | -0- | | | | | 1 |
| 10 | 155 | N | 153 | -0- | -2 | -0- | 9 | 1 | 144 | 2 | Y | -0- | | | | | 1 |
| 11 | 134 | N | 134 | -0- | -0- | -0- | 8 | 1 | 126 | 2 | Y | -0- | | | | | 1 |
| 12 | 248 | N | 158 | -0- | -90 | -0- | 10 | 1 | 146 | 2 | Y | 2 | 2 | 8 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,733 TOTAL CONDENSATE PROD: 8

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 349 | -0- | -23 | -0- | 24 | 1 | 325 | 2 | Y | -0- | | | | | 1 |
| 02 | 341 | N | 341 | -0- | -0- | -0- | 23 | 1 | 318 | 2 | Y | -0- | | | | | 1 |
| 03 | 412 | N | 412 | -0- | -0- | -0- | 26 | 1 | 386 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 392 | N | 392 | -0- | -0- | -0- | 26 | 1 | 366 | 2 | Y | -0- | | | | | -0- |
| 05 | 411 | N | 411 | -0- | -0- | -0- | 28 | 1 | 382 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 390 | N | 382 | -0- | -8 | -0- | 25 | 1 | 357 | 2 | Y | -0- | | | | | 1 |
| 07 | 408 | N | 408 | -0- | -0- | -0- | 26 | 1 | 382 | 2 | Y | -0- | | | | | 1 |
| 08 | 404 | N | 404 | -0- | -0- | -0- | 25 | 1 | 378 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 390 | N | 387 | -0- | -3 | -0- | 25 | 1 | 362 | 2 | Y | -0- | | | | | 2 |
| 10 | 412 | N | 412 | -0- | -0- | -0- | 24 | 1 | 388 | 2 | Y | -0- | | | | | 2 |
| 11 | 390 | N | 377 | -0- | -13 | -0- | 22 | 1 | 355 | 2 | Y | -0- | | | | | 2 |
| 12 | 403 | N | 399 | -0- | -4 | -0- | 26 | 1 | 373 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 4,674 TOTAL CONDENSATE PROD: 2

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 111 | -0- | -44 | -0- | 6 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 99 | -0- | -41 | -0- | 5 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 110 | -0- | -14 | -0- | 6 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 106 | -0- | -14 | -0- | 6 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 104 | -0- | -20 | -0- | 6 | 1 | 98 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 102 | -0- | -18 | -0- | 6 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 101 | -0- | -23 | -0- | 6 | 1 | 95 | 3 | N | -0- | | | | | -0- |
| 08 | 98 | N | 98 | -0- | -0- | -0- | 6 | 1 | 92 | 3 | N | -0- | | | | | -0- |
| 09 | 92 | N | 92 | -0- | -0- | -0- | 6 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 93 | -0- | -0- | -0- | 6 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 81 | -0- | -9 | -0- | 5 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 84 | -0- | -9 | -0- | 5 | 1 | 79 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,181 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 427 | N | 427 | -0- | -0- | -0- | 28 | 1 | 399 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | 351 | -0- | -13 | -0- | 24 | 1 | 327 | 3 | N | -0- | | | | | -0- |
| 03 | 420 | N | 420 | -0- | -0- | -0- | 28 | 1 | 392 | 3 | N | -0- | | | | | -0- |
| 04 | 420 | N | 403 | -0- | -17 | -0- | 25 | 1 | 378 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 367 | -0- | -36 | -0- | 20 | 1 | 347 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 356 | -0- | -64 | -0- | 19 | 1 | 337 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 331 | -0- | -72 | -0- | 19 | 1 | 312 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 371 | -0- | -1 | -0- | 21 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| 09 | 405 | N | 405 | -0- | -0- | -0- | 18 | 1 | 387 | 3 | N | -0- | | | | | -0- |
| 10 | 417 | N | 417 | -0- | -0- | -0- | 18 | 1 | 399 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 342 | -0- | -18 | -0- | 15 | 1 | 327 | 3 | N | -0- | | | | | -0- |
| 12 | 434 | N | 400 | -0- | -34 | -0- | 17 | 1 | 383 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,590 TOTAL CONDENSATE PROD: -0-

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 26 | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 26 | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 26 | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 26 | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 26 | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 26 | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 26 | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 26 | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 26 | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 26 | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 26 | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 26 | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 333 | -0- | -70 | -0- | 27 | 1 | 304 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 372 | N | 372 | -0- | -0- | -0- | 35 | 1 | 336 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 348 | N | 348 | -0- | -0- | -0- | 30 | 1 | 317 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 330 | N | 250 | -0- | -80 | -0- | 24 | 1 | 225 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 403 | N | 181 | -0- | -222 | -0- | 17 | 1 | 163 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 330 | N | 287 | -0- | -43 | -0- | 26 | 1 | 261 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 07 | 317 | N | 317 | -0- | -0- | -0- | 31 | 1 | 284 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 186 | N | 71 | -0- | -115 | -0- | 6 | 1 | 65 | 2 | Y | -0- | | | | | 3 |
| 09 | 300 | N | 110 | -0- | -190 | -0- | 11 | 1 | 99 | 2 | Y | -0- | | | | | 3 |
| 10 | 310 | N | 148 | -0- | -162 | -0- | 15 | 1 | 133 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 11 | 136 | N | 136 | -0- | -0- | -0- | 15 | 1 | 121 | 2 | Y | -0- | | | | | 1 |
| *12 | 140 | N | 140 | -0- | -0- | -0- | 16 | 1 | 123 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,693 TOTAL CONDENSATE PROD: 9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 851 | N | 851 | -0- | -0- | -0- | 57 | 1 | 794 | 3 | N | -0- | | | | | -0- |
| 02 | 773 | N | 773 | -0- | -0- | -0- | 52 | 1 | 721 | 3 | N | -0- | | | | | -0- |
| 03 | 871 | N | 871 | -0- | -0- | -0- | 59 | 1 | 812 | 3 | N | -0- | | | | | -0- |
| 04 | 854 | N | 854 | -0- | -0- | -0- | 54 | 1 | 800 | 3 | N | -0- | | | | | -0- |
| 05 | 957 | N | 957 | -0- | -0- | -0- | 51 | 1 | 906 | 3 | N | -0- | | | | | -0- |
| 06 | 992 | N | 992 | -0- | -0- | -0- | 54 | 1 | 938 | 3 | N | -0- | | | | | -0- |
| 07 | 897 | N | 897 | -0- | -0- | -0- | 51 | 1 | 846 | 3 | N | -0- | | | | | -0- |
| 08 | 961 | N | 869 | -0- | -92 | -0- | 49 | 1 | 820 | 3 | N | -0- | | | | | -0- |
| 09 | 1016 | N | 1016 | -0- | -0- | -0- | 44 | 1 | 972 | 3 | N | -0- | | | | | -0- |
| 10 | 899 | N | 819 | -0- | -80 | -0- | 35 | 1 | 784 | 3 | N | -0- | | | | | -0- |
| 11 | 840 | N | 729 | -0- | -111 | -0- | 31 | 1 | 698 | 3 | N | -0- | | | | | -0- |
| 12 | 992 | N | 772 | -0- | -220 | -0- | 34 | 1 | 738 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,400 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 639 | -0- | -12 | -0- | 33 | 1 | 606 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 560 | -0- | -0- | -0- | 28 | 1 | 532 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 649 | -0- | -33 | -0- | 33 | 1 | 616 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 580 | -0- | -50 | -0- | 30 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 595 | -0- | -25 | -0- | 36 | 1 | 559 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 593 | -0- | -37 | -0- | 35 | 1 | 558 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 585 | -0- | -4 | -0- | 33 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 548 | -0- | -41 | -0- | 31 | 1 | 517 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 459 | -0- | -141 | -0- | 28 | 1 | 431 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 418 | -0- | -171 | -0- | 26 | 1 | 392 | 3 | N | -0- | | | | | -0- |
| 11 | 619 | N | 619 | -0- | -0- | -0- | 40 | 1 | 579 | 3 | N | -0- | | | | | -0- |
| *12 | 538 | N | 538 | -0- | -0- | -0- | 32 | 1 | 506 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,783 TOTAL CONDENSATE PROD: -0-

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 373 | -0- | -681 | -0- | 32 | 1 | 338 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 448 | N | 325 | -0- | -123 | -0- | 29 | 1 | 296 | 2 | Y | -0- | | | | | -0- |
| 03 | 377 | N | 377 | -0- | -0- | -0- | 33 | 1 | 337 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 360 | N | 356 | -0- | -4 | -0- | 32 | 1 | 324 | 2 | Y | -0- | | | | | -0- |
| 05 | 372 | N | 367 | -0- | -5 | -0- | 33 | 1 | 334 | 2 | Y | -0- | | | | | -0- |
| 06 | 360 | N | 343 | -0- | -17 | -0- | 31 | 1 | 309 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 372 | N | 362 | -0- | -10 | -0- | 33 | 1 | 329 | 2 | Y | -0- | | | | | -0- |
| 08 | 372 | N | 363 | -0- | -9 | -0- | 33 | 1 | 330 | 2 | Y | -0- | | | | | -0- |
| 09 | 351 | N | 351 | -0- | -0- | -0- | 32 | 1 | 316 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 372 | N | 360 | -0- | -12 | -0- | 35 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 337 | -0- | -23 | -0- | 32 | 1 | 305 | 2 | Y | -0- | | | | | -0- |
| 12 | 372 | N | 330 | -0- | -42 | -0- | 33 | 1 | 294 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,244 TOTAL CONDENSATE PROD: 18

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 145 | -0- | -10 | -0- | 13 | 1 | 132 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 137 | -0- | -3 | -0- | 12 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 154 | -0- | -1 | -0- | 14 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 140 | -0- | -10 | -0- | 15 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 141 | -0- | -14 | -0- | 16 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 145 | -0- | -5 | -0- | 14 | 1 | 131 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 154 | -0- | -1 | -0- | 17 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 142 | -0- | -13 | -0- | 16 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 09 | 150 | N | 139 | -0- | -11 | -0- | 16 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 10 | 155 | N | 148 | -0- | -7 | -0- | 17 | 1 | 131 | 3 | N | -0- | | | | | -0- |
| 11 | 160 | N | 160 | -0- | -0- | -0- | 9 | 1 | 151 | 3 | N | -0- | | | | | -0- |
| *12 | 176 | N | 176 | -0- | -0- | -0- | 13 | 1 | 163 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,781 TOTAL CONDENSATE PROD: -0-

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 485 | N | 485 | -0- | -0- | -0- | 25 | 1 | 459 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 376 | N | 376 | -0- | -0- | -0- | 17 | 1 | 358 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 412 | N | 412 | -0- | -0- | -0- | 18 | 1 | 393 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 420 | N | 384 | -0- | -36 | -0- | 20 | 1 | 364 | 2 | N | -0- | 1 | 1 | | | 1 |
| 05 | 403 | N | 354 | -0- | -49 | -0- | 20 | 1 | 333 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 390 | N | 361 | -0- | -29 | -0- | 21 | 1 | 340 | 2 | N | -0- | | | | | 2 |
| 07 | 403 | N | 387 | -0- | -16 | -0- | 23 | 1 | 363 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 360 | N | 360 | -0- | -0- | -0- | 21 | 1 | 338 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 360 | N | 341 | -0- | -19 | -0- | 22 | 1 | 319 | 2 | N | -0- | | | | | 1 |
| 10 | 372 | N | 365 | -0- | -7 | -0- | 23 | 1 | 341 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 375 | N | 375 | -0- | -0- | -0- | 23 | 1 | 351 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 440 | N | 440 | -0- | -0- | -0- | 26 | 1 | 413 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,640 TOTAL CONDENSATE PROD: 9

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 298 | -0- | -43 | -0- | 26 | 1 | 272 | 2 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 251 | -0- | -29 | -0- | 22 | 1 | 229 | 2 | Y | -0- | | | | | -0- |
| 03 | 310 | N | 282 | -0- | -28 | -0- | 25 | 1 | 257 | 2 | Y | -0- | | | | | -0- |
| 04 | 300 | N | 270 | -0- | -30 | -0- | 24 | 1 | 246 | 2 | Y | -0- | | | | | -0- |
| 05 | 279 | N | 274 | -0- | -5 | -0- | 25 | 1 | 249 | 2 | Y | -0- | | | | | -0- |
| 06 | 270 | N | 254 | -0- | -16 | -0- | 23 | 1 | 231 | 2 | Y | -0- | | | | | -0- |
| 07 | 279 | N | 266 | -0- | -13 | -0- | 24 | 1 | 242 | 2 | Y | -0- | | | | | -0- |
| 08 | 279 | N | 263 | -0- | -16 | -0- | 24 | 1 | 239 | 2 | Y | -0- | | | | | -0- |
| 09 | 252 | N | 252 | -0- | -0- | -0- | 23 | 1 | 229 | 2 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 261 | -0- | -18 | -0- | 25 | 1 | 236 | 2 | Y | -0- | | | | | -0- |
| 11 | 247 | N | 247 | -0- | -0- | -0- | 24 | 1 | 223 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 236 | -0- | -12 | -0- | 24 | 1 | 212 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,154 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 963 | N | 963 | -0- | -0- | -0- | 83 | 1 | 871 | 2 | Y | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 980 | N | 803 | -0- | -177 | -0- | 71 | 1 | 732 | 2 | Y | -0- | | | | | -0- |
| 03 | 961 | N | 883 | -0- | -78 | -0- | 77 | 1 | 792 | 2 | Y | 13 | 13 | 8 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 930 | N | 845 | -0- | -85 | -0- | 75 | 1 | 770 | 2 | Y | -0- | | | | | -0- |
| 05 | 899 | N | 778 | -0- | -121 | -0- | 70 | 1 | 708 | 2 | Y | -0- | | | | | -0- |
| 06 | 840 | N | 656 | -0- | -184 | -0- | 59 | 1 | 590 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 868 | N | 588 | -0- | -280 | -0- | 54 | 1 | 534 | 2 | Y | -0- | | | | | -0- |
| 08 | 775 | N | 654 | -0- | -121 | -0- | 60 | 1 | 594 | 2 | Y | -0- | | | | | -0- |
| 09 | 775 | N | 775 | -0- | -0- | -0- | 71 | 1 | 697 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 647 | N | 647 | -0- | -0- | -0- | 62 | 1 | 585 | 2 | Y | -0- | | | | | -0- |
| 11 | 831 | N | 831 | -0- | -0- | -0- | 80 | 1 | 751 | 2 | Y | -0- | | | | | -0- |
| *12 | 1481 | N | 1481 | -0- | -0- | -0- | 149 | 1 | 1318 | 2 | Y | 13 | 13 | 8 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,904 TOTAL CONDENSATE PROD: 46

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 766 | N | 766 | -0- | -0- | -0- | 66 | 1 | 693 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 698 | N | 698 | -0- | -0- | -0- | 61 | 1 | 637 | 2 | Y | -0- | | | | | -0- |
| 03 | 762 | N | 762 | -0- | -0- | -0- | 67 | 1 | 683 | 2 | Y | 11 | 11 | 8 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 750 | N | 704 | -0- | -46 | -0- | 63 | 1 | 641 | 2 | Y | -0- | | | | | -0- |
| 05 | 775 | N | 690 | -0- | -85 | -0- | 62 | 1 | 628 | 2 | Y | -0- | | | | | -0- |
| 06 | 750 | N | 651 | -0- | -99 | -0- | 59 | 1 | 585 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 713 | N | 605 | -0- | -108 | -0- | 56 | 1 | 549 | 2 | Y | -0- | | | | | -0- |
| 08 | 682 | N | 599 | -0- | -83 | -0- | 55 | 1 | 544 | 2 | Y | -0- | | | | | -0- |
| 09 | 660 | N | 628 | -0- | -32 | -0- | 58 | 1 | 564 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 675 | N | 675 | -0- | -0- | -0- | 65 | 1 | 610 | 2 | Y | -0- | | | | | -0- |
| 11 | 598 | N | 598 | -0- | -0- | -0- | 57 | 1 | 541 | 2 | Y | -0- | | | | | -0- |
| 12 | 651 | N | 589 | -0- | -62 | -0- | 59 | 1 | 524 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,965 TOTAL CONDENSATE PROD: 33

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 478 | N | 478 | -0- | -0- | -0- | 41 | 1 | 433 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 400 | N | 400 | -0- | -0- | -0- | 35 | 1 | 365 | 2 | Y | -0- | | | | | -0- |
| 03 | 403 | N | 238 | -0- | -165 | -0- | 21 | 1 | 213 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 450 | N | 397 | -0- | -53 | -0- | 35 | 1 | 362 | 2 | Y | -0- | | | | | -0- |
| 05 | 440 | N | 440 | -0- | -0- | -0- | 40 | 1 | 400 | 2 | Y | -0- | | | | | -0- |
| 06 | 287 | N | 287 | -0- | -0- | -0- | 26 | 1 | 259 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 403 | N | 271 | -0- | -132 | -0- | 25 | 1 | 246 | 2 | Y | -0- | | | | | -0- |
| 08 | 446 | N | 446 | -0- | -0- | -0- | 41 | 1 | 405 | 2 | Y | -0- | | | | | -0- |
| 09 | 488 | N | 488 | -0- | -0- | -0- | 45 | 1 | 439 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 329 | N | 329 | -0- | -0- | -0- | 32 | 1 | 297 | 2 | Y | -0- | | | | | -0- |
| 11 | 420 | N | -0- | -0- | -420 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 496 | N | 210 | -0- | -286 | -0- | 21 | 1 | 187 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,984 TOTAL CONDENSATE PROD: 16

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 137 | -0- | -18 | -0- | 12 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 121 | -0- | -19 | -0- | 11 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 134 | -0- | -21 | -0- | 12 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 04 | 128 | N | 128 | -0- | -0- | -0- | 11 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 05 | 131 | N | 131 | -0- | -0- | -0- | 12 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 06 | 120 | N | 119 | -0- | -1 | -0- | 11 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| 07 | 127 | N | 127 | -0- | -0- | -0- | 12 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 124 | -0- | -0- | -0- | 11 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 09 | 122 | N | 122 | -0- | -0- | -0- | 11 | 1 | 111 | 2 | Y | -0- | | | | | -0- |
| 10 | 126 | N | 126 | -0- | -0- | -0- | 12 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 117 | -0- | -3 | -0- | 11 | 1 | 106 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 111 | -0- | -13 | -0- | 11 | 1 | 100 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,497 TOTAL CONDENSATE PROD: -0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 504 | N | 504 | -0- | -0- | -0- | 26 | 1 | 478 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 02 | 476 | N | 288 | -0- | -188 | -0- | 13 | 1 | 274 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 527 | N | 276 | -0- | -251 | -0- | 12 | 1 | 263 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 480 | N | 222 | -0- | -258 | -0- | 11 | 1 | 211 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 05 | 323 | N | 323 | -0- | -0- | -0- | 18 | 1 | 304 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 270 | N | 214 | -0- | -56 | -0- | 13 | 1 | 201 | 2 | Y | -0- | | | | | 2 |
| 07 | 220 | N | 220 | -0- | -0- | -0- | 13 | 1 | 207 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 08 | 310 | N | 232 | -0- | -78 | -0- | 14 | 1 | 218 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 210 | N | 91 | -0- | -119 | -0- | 6 | 1 | 84 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 539 | N | 539 | -0- | -0- | -0- | 33 | 1 | 505 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 457 | N | 457 | -0- | -0- | -0- | 27 | 1 | 429 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,366 TOTAL CONDENSATE PROD: 6

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 876 | -0- | -116 | -0- | 44 | 1 | 832 | 3 | N | -0- | | | | | -0- |
| 02 | 952 | N | 757 | -0- | -195 | -0- | 40 | 1 | 717 | 3 | N | -0- | | | | | -0- |
| 03 | 992 | N | 767 | -0- | -225 | -0- | 41 | 1 | 726 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 761 | -0- | -79 | -0- | 38 | 1 | 723 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 631 | -0- | -206 | -0- | 33 | 1 | 598 | 3 | N | -0- | | | | | -0- |
| 06 | 750 | N | 541 | -0- | -209 | -0- | 31 | 1 | 510 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 591 | -0- | -184 | -0- | 35 | 1 | 556 | 3 | N | -0- | | | | | -0- |
| 08 | 976 | N | 976 | -0- | -0- | -0- | 55 | 1 | 921 | 3 | N | -0- | | | | | -0- |
| 09 | 945 | N | 945 | -0- | -0- | -0- | 53 | 1 | 892 | 3 | N | -0- | | | | | -0- |
| 10 | 964 | N | 964 | -0- | -0- | -0- | 55 | 1 | 909 | 3 | N | -0- | | | | | -0- |
| 11 | 930 | N | 838 | -0- | -92 | -0- | 46 | 1 | 792 | 3 | N | -0- | | | | | -0- |
| 12 | 992 | N | 849 | -0- | -143 | -0- | 48 | 1 | 801 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,496 TOTAL CONDENSATE PROD: -0-

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 67 | N | 67 | -0- | -0- | -0- | 3 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 02 | 63 | N | 63 | -0- | -0- | -0- | 5 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 60 | -0- | -2 | -0- | 3 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 04 | 62 | N | 62 | -0- | -0- | -0- | 3 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 05 | 65 | N | 65 | -0- | -0- | -0- | 3 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 06 | 63 | N | 63 | -0- | -0- | -0- | 3 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 07 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 08 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 09 | 65 | N | 65 | -0- | -0- | -0- | 3 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 3 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 11 | 66 | N | 66 | -0- | -0- | -0- | 3 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| *12 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 61 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 769 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 741 | -0- | -34 | -0- | 42 | 1 | 699 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 651 | -0- | -21 | -0- | 38 | 1 | 613 | 3 | N | -0- | | | | | -0- |
| 03 | 721 | N | 721 | -0- | -0- | -0- | 45 | 1 | 676 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 679 | -0- | -41 | -0- | 44 | 1 | 635 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 702 | -0- | -11 | -0- | 47 | 1 | 655 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 595 | -0- | -95 | -0- | 41 | 1 | 554 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 576 | -0- | -137 | -0- | 40 | 1 | 536 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 291 | -0- | -422 | -0- | 19 | 1 | 272 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 356 | -0- | -244 | -0- | 25 | 1 | 331 | 3 | N | -0- | | | | | -0- |
| 10 | 605 | N | 605 | -0- | -0- | -0- | 41 | 1 | 564 | 3 | N | -0- | | | | | -0- |
| 11 | 610 | N | 610 | -0- | -0- | -0- | 38 | 1 | 572 | 3 | N | -0- | | | | | -0- |
| *12 | 634 | N | 634 | -0- | -0- | -0- | 43 | 1 | 591 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,161 TOTAL CONDENSATE PROD: -0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 996 | -0- | -89 | -0- | 92 | 1 | 904 | 3 | N | -0- | | | | | -0- |
| 02 | 980 | N | 922 | -0- | -58 | -0- | 82 | 1 | 840 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 1009 | -0- | -14 | -0- | 94 | 1 | 915 | 3 | N | -0- | | | | | -0- |
| 04 | 960 | N | 878 | -0- | -82 | -0- | 97 | 1 | 781 | 3 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 873 | -0- | -150 | -0- | 101 | 1 | 772 | 3 | N | -0- | | | | | -0- |
| 06 | 990 | N | 899 | -0- | -91 | -0- | 87 | 1 | 812 | 3 | N | -0- | | | | | -0- |
| 07 | 961 | N | 961 | -0- | -0- | -0- | 103 | 1 | 858 | 3 | N | -0- | | | | | -0- |
| 08 | 902 | N | 902 | -0- | -0- | -0- | 103 | 1 | 799 | 3 | N | -0- | | | | | -0- |
| 09 | 900 | N | 875 | -0- | -25 | -0- | 99 | 1 | 776 | 3 | N | -0- | | | | | -0- |
| 10 | 961 | N | 941 | -0- | -20 | -0- | 106 | 1 | 835 | 3 | N | -0- | | | | | -0- |
| 11 | 958 | N | 958 | -0- | -0- | -0- | 53 | 1 | 905 | 3 | N | -0- | | | | | -0- |
| *12 | 997 | N | 997 | -0- | -0- | -0- | 73 | 1 | 924 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,211 TOTAL CONDENSATE PROD: -0-

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 02 | 86 | N | 86 | -0- | -0- | -0- | 6 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 03 | 92 | N | 92 | -0- | -0- | -0- | 5 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 90 | -0- | -0- | -0- | 4 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 93 | -0- | -0- | -0- | 4 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 06 | 87 | N | 87 | -0- | -0- | -0- | 4 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 90 | -0- | -3 | -0- | 4 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 65 | -0- | -28 | -0- | 3 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 88 | -0- | -2 | -0- | 4 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 90 | -0- | -3 | -0- | 5 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 11 | 89 | N | 89 | -0- | -0- | -0- | 5 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 91 | -0- | -2 | -0- | 5 | 1 | 86 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 996 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 291 | -0- | -19 | -0- | 14 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 264 | -0- | -16 | -0- | 20 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| 03 | 283 | N | 283 | -0- | -0- | -0- | 14 | 1 | 269 | 3 | N | -0- | | | | | -0- |
| 04 | 272 | N | 272 | -0- | -0- | -0- | 12 | 1 | 260 | 3 | N | -0- | | | | | -0- |
| 05 | 288 | N | 288 | -0- | -0- | -0- | 13 | 1 | 275 | 3 | N | -0- | | | | | -0- |
| 06 | 274 | N | 274 | -0- | -0- | -0- | 12 | 1 | 262 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 269 | -0- | -10 | -0- | 13 | 1 | 256 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 277 | -0- | -2 | -0- | 13 | 1 | 264 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 250 | -0- | -20 | -0- | 12 | 1 | 238 | 3 | N | -0- | | | | | -0- |
| 10 | 285 | N | 285 | -0- | -0- | -0- | 15 | 1 | 270 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 270 | -0- | -0- | -0- | 14 | 1 | 256 | 3 | N | -0- | | | | | -0- |
| *12 | 269 | N | 269 | -0- | -0- | -0- | 14 | 1 | 255 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,292 TOTAL CONDENSATE PROD: -0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 272 | -0- | -7 | -0- | 18 | 1 | 254 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 248 | -0- | -4 | -0- | 17 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 270 | -0- | -9 | -0- | 18 | 1 | 252 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 257 | -0- | -13 | -0- | 16 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 259 | -0- | -20 | -0- | 14 | 1 | 245 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 253 | -0- | -17 | -0- | 14 | 1 | 239 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 245 | -0- | -34 | -0- | 14 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 243 | -0- | -5 | -0- | 14 | 1 | 229 | 3 | N | -0- | | | | | -0- |
| 09 | 255 | N | 255 | -0- | -0- | -0- | 11 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| 10 | 270 | N | 270 | -0- | -0- | -0- | 12 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| 11 | 245 | N | 245 | -0- | -0- | -0- | 11 | 1 | 234 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 265 | -0- | -14 | -0- | 12 | 1 | 253 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,082 TOTAL CONDENSATE PROD: -0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 497 | N | 497 | -0- | -0- | -0- | 33 | 1 | 464 | 2 | Y | -0- | | | | | 1 |
| 02 | 448 | N | 439 | -0- | -9 | -0- | 29 | 1 | 409 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 496 | N | 486 | -0- | -10 | -0- | 32 | 1 | 454 | 2 | Y | -0- | | | | | 1 |
| 04 | 480 | N | 473 | -0- | -7 | -0- | 30 | 1 | 443 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 496 | N | 480 | -0- | -16 | -0- | 25 | 1 | 455 | 2 | Y | -0- | | | | | -0- |
| 06 | 480 | N | 464 | -0- | -16 | -0- | 25 | 1 | 439 | 2 | Y | -0- | | | | | -0- |
| 07 | 496 | N | 478 | -0- | -18 | -0- | 25 | 1 | 452 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 471 | N | 471 | -0- | -0- | -0- | 24 | 1 | 447 | 2 | Y | -0- | | | | | 1 |
| 09 | 450 | N | 446 | -0- | -4 | -0- | 23 | 1 | 423 | 2 | Y | -0- | | | | | 1 |
| 10 | 465 | N | 451 | -0- | -14 | -0- | 24 | 1 | 427 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 450 | N | 433 | -0- | -17 | -0- | 23 | 1 | 409 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 465 | N | 431 | -0- | -34 | -0- | 25 | 1 | 406 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 5,549 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 372 | -0- | -0- | -0- | 25 | 1 | 346 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 336 | N | 329 | -0- | -7 | -0- | 22 | 1 | 307 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 372 | N | 363 | -0- | -9 | -0- | 24 | 1 | 338 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 360 | N | 344 | -0- | -16 | -0- | 22 | 1 | 322 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 372 | N | 358 | -0- | -14 | -0- | 19 | 1 | 339 | 2 | Y | -0- | | | | | -0- |
| 06 | 360 | N | 343 | -0- | -17 | -0- | 18 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 07 | 354 | N | 354 | -0- | -0- | -0- | 18 | 1 | 335 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 372 | N | 338 | -0- | -34 | -0- | 17 | 1 | 321 | 2 | Y | -0- | | | | | 1 |
| 09 | 330 | N | 319 | -0- | -11 | -0- | 16 | 1 | 303 | 2 | Y | -0- | | | | | 1 |
| 10 | 341 | N | 328 | -0- | -13 | -0- | 17 | 1 | 311 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 330 | N | 321 | -0- | -9 | -0- | 17 | 1 | 304 | 2 | Y | -0- | | | | | -0- |
| *12 | 345 | N | 345 | -0- | -0- | -0- | 20 | 1 | 324 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,114 TOTAL CONDENSATE PROD: 4

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 648 | N | 648 | -0- | -0- | -0- | 43 | 1 | 605 | 3 | N | -0- | | | | | -0- |
| 02 | 597 | N | 597 | -0- | -0- | -0- | 40 | 1 | 557 | 3 | N | -0- | | | | | -0- |
| 03 | 663 | N | 663 | -0- | -0- | -0- | 45 | 1 | 618 | 3 | N | -0- | | | | | -0- |
| 04 | 631 | N | 631 | -0- | -0- | -0- | 40 | 1 | 591 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 650 | -0- | -1 | -0- | 35 | 1 | 615 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 626 | -0- | -4 | -0- | 34 | 1 | 592 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 613 | -0- | -38 | -0- | 35 | 1 | 578 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 601 | -0- | -50 | -0- | 34 | 1 | 567 | 3 | N | -0- | | | | | -0- |
| 09 | 637 | N | 637 | -0- | -0- | -0- | 28 | 1 | 609 | 3 | N | -0- | | | | | -0- |
| 10 | 669 | N | 669 | -0- | -0- | -0- | 29 | 1 | 640 | 3 | N | -0- | | | | | -0- |
| 11 | 605 | N | 605 | -0- | -0- | -0- | 26 | 1 | 579 | 3 | N | -0- | | | | | -0- |
| *12 | 658 | N | 658 | -0- | -0- | -0- | 29 | 1 | 629 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,598 TOTAL CONDENSATE PROD: -0-

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 80 | -0- | -13 | -0- | 8 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 73 | -0- | -11 | -0- | 7 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 81 | -0- | -12 | -0- | 8 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 83 | -0- | -7 | -0- | 8 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 88 | -0- | -5 | -0- | 8 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 87 | -0- | -3 | -0- | 9 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 85 | -0- | -8 | -0- | 8 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 90 | -0- | -3 | -0- | 9 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 87 | -0- | -3 | -0- | 8 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 91 | -0- | -2 | -0- | 8 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 83 | -0- | -7 | -0- | 8 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 82 | -0- | -11 | -0- | 8 | 1 | 74 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,010 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 268 | -0- | -11 | -0- | 26 | 1 | 242 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 248 | -0- | -4 | -0- | 24 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 269 | -0- | -41 | -0- | 26 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| 04 | 283 | N | 283 | -0- | -0- | -0- | 26 | 1 | 257 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 271 | -0- | -8 | -0- | 25 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 236 | -0- | -34 | -0- | 23 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 221 | -0- | -58 | -0- | 21 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 275 | -0- | -4 | -0- | 26 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 09 | 285 | N | 285 | -0- | -0- | -0- | 27 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| 10 | 301 | N | 301 | -0- | -0- | -0- | 26 | 1 | 275 | 3 | N | -0- | | | | | -0- |
| 11 | 272 | N | 272 | -0- | -0- | -0- | 26 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 12 | 310 | N | 265 | -0- | -45 | -0- | 25 | 1 | 240 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,194 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 180 | -0- | -6 | -0- | 9 | 1 | 171 | 3 | N | -0- | | | | | -0- |
| 02 | 581 | N | 581 | -0- | -0- | -0- | 29 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 172 | -0- | -14 | -0- | 9 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 160 | -0- | -20 | -0- | 8 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 147 | -0- | -39 | -0- | 9 | 1 | 138 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 141 | -0- | -39 | -0- | 8 | 1 | 133 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 128 | -0- | -27 | -0- | 7 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 129 | -0- | -26 | -0- | 7 | 1 | 122 | 3 | N | -0- | | | | | -0- |
| 09 | 150 | N | 149 | -0- | -1 | -0- | 9 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 10 | 156 | N | 156 | -0- | -0- | -0- | 10 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 11 | 153 | N | 153 | -0- | -0- | -0- | 10 | 1 | 143 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 154 | -0- | -1 | -0- | 9 | 1 | 145 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,250 TOTAL CONDENSATE PROD: -0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 687 | N | 687 | -0- | -0- | -0- | 66 | 1 | 621 | 3 | N | -0- | | | | | -0- |
| 02 | 544 | N | 544 | -0- | -0- | -0- | 52 | 1 | 492 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 545 | -0- | -137 | -0- | 52 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 594 | -0- | -66 | -0- | 54 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 460 | -0- | -129 | -0- | 43 | 1 | 417 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 358 | -0- | -182 | -0- | 35 | 1 | 323 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 317 | -0- | -303 | -0- | 30 | 1 | 287 | 3 | N | -0- | | | | | -0- |
| 08 | 465 | N | 434 | -0- | -31 | -0- | 42 | 1 | 392 | 3 | N | -0- | | | | | -0- |
| 09 | 360 | N | 304 | -0- | -56 | -0- | 29 | 1 | 275 | 3 | N | -0- | | | | | -0- |
| 10 | 653 | N | 653 | -0- | -0- | -0- | 57 | 1 | 596 | 3 | N | -0- | | | | | -0- |
| 11 | 536 | N | 536 | -0- | -0- | -0- | 51 | 1 | 485 | 3 | N | -0- | | | | | -0- |
| *12 | 489 | N | 489 | -0- | -0- | -0- | 46 | 1 | 443 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,921 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 579 | -0- | -10 | -0- | 28 | 1 | 551 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 532 | -0- | -0- | -0- | 40 | 1 | 492 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 584 | -0- | -5 | -0- | 30 | 1 | 553 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 570 | N | 569 | -0- | -1 | -0- | 26 | 1 | 543 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 576 | -0- | -13 | -0- | 26 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 544 | -0- | -26 | -0- | 25 | 1 | 519 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 559 | -0- | -30 | -0- | 26 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 560 | -0- | -29 | -0- | 26 | 1 | 534 | 3 | N | -0- | | | | | -0- |
| 09 | 549 | N | 549 | -0- | -0- | -0- | 26 | 1 | 523 | 3 | N | -0- | | | | | -0- |
| 10 | 562 | N | 562 | -0- | -0- | -0- | 29 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 11 | 556 | N | 556 | -0- | -0- | -0- | 29 | 1 | 527 | 3 | N | -0- | | | | | -0- |
| *12 | 573 | N | 573 | -0- | -0- | -0- | 31 | 1 | 542 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,743 TOTAL CONDENSATE PROD: 1

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 103 | -0- | -52 | -0- | 10 | 1 | 93 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 94 | -0- | -46 | -0- | 9 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 103 | -0- | -52 | -0- | 10 | 1 | 93 | 3 | N | -0- | | | | | -0- |
| 04 | 101 | N | 101 | -0- | -0- | -0- | 9 | 1 | 92 | 3 | N | -0- | | | | | -0- |
| 05 | 106 | N | 106 | -0- | -0- | -0- | 10 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 06 | 100 | N | 100 | -0- | -0- | -0- | 10 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 07 | 97 | N | 97 | -0- | -0- | -0- | 9 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 91 | -0- | -2 | -0- | 9 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 09 | 93 | N | 93 | -0- | -0- | -0- | 9 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 10 | 96 | N | 96 | -0- | -0- | -0- | 8 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 86 | -0- | -4 | -0- | 8 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 84 | -0- | -9 | -0- | 8 | 1 | 76 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,154 TOTAL CONDENSATE PROD: -0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 709 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 709 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 709 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 709 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 709 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 709 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 709 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 709 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 709 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 709 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 709 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 709 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 435 | -0- | -30 | -0- | 21 | 1 | 414 | 3 | N | -0- | | | -0- |
| 02 | 406 | N | 406 | -0- | -0- | -0- | 30 | 1 | 376 | 3 | N | -0- | | | -0- |
| 03 | 434 | N | 425 | -0- | -9 | -0- | 22 | 1 | 403 | 3 | N | -0- | | | -0- |
| 04 | 420 | N | 412 | -0- | -8 | -0- | 19 | 1 | 393 | 3 | N | -0- | | | -0- |
| 05 | 465 | N | 444 | -0- | -21 | -0- | 20 | 1 | 424 | 3 | N | -0- | | | -0- |
| 06 | 420 | N | 388 | -0- | -32 | -0- | 18 | 1 | 370 | 3 | N | -0- | | | -0- |
| 07 | 434 | N | 389 | -0- | -45 | -0- | 18 | 1 | 371 | 3 | N | -0- | | | -0- |
| 08 | 434 | N | 390 | -0- | -44 | -0- | 18 | 1 | 372 | 3 | N | -0- | | | -0- |
| 09 | 390 | N | 377 | -0- | -13 | -0- | 18 | 1 | 359 | 3 | N | -0- | | | -0- |
| 10 | 403 | N | 182 | -0- | -221 | -0- | 9 | 1 | 173 | 3 | N | -0- | | | -0- |
| 11 | 404 | N | 404 | -0- | -0- | -0- | 21 | 1 | 383 | 3 | N | -0- | | | -0- |
| 12 | 403 | N | 385 | -0- | -18 | -0- | 21 | 1 | 364 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,637 TOTAL CONDENSATE PROD: -0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1051 | -0- | -189 | -0- | 50 | 1 | 1001 | 3 | N | -0- | | | -0- |
| 02 | 1064 | N | 997 | -0- | -67 | -0- | 74 | 1 | 923 | 3 | N | -0- | | | -0- |
| 03 | 1116 | N | 1027 | -0- | -89 | -0- | 53 | 1 | 974 | 3 | N | -0- | | | -0- |
| 04 | 1020 | N | 1009 | -0- | -11 | -0- | 46 | 1 | 963 | 3 | N | -0- | | | -0- |
| 05 | 1116 | N | 1096 | -0- | -20 | -0- | 50 | 1 | 1046 | 3 | N | -0- | | | -0- |
| 06 | 990 | N | 839 | -0- | -151 | -0- | 38 | 1 | 801 | 3 | N | -0- | | | -0- |
| 07 | 1054 | N | 1038 | -0- | -16 | -0- | 48 | 1 | 990 | 3 | N | -0- | | | -0- |
| 08 | 1085 | N | 1000 | -0- | -85 | -0- | 46 | 1 | 954 | 3 | N | -0- | | | -0- |
| 09 | 969 | N | 969 | -0- | -0- | -0- | 45 | 1 | 924 | 3 | N | -0- | | | -0- |
| 10 | 1023 | N | 1002 | -0- | -21 | -0- | 51 | 1 | 951 | 3 | N | -0- | | | -0- |
| 11 | 978 | N | 978 | -0- | -0- | -0- | 51 | 1 | 927 | 3 | N | -0- | | | -0- |
| *12 | 1015 | N | 1015 | -0- | -0- | -0- | 54 | 1 | 961 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 12,021 TOTAL CONDENSATE PROD: -0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 353 | -0- | -50 | -0- | 84 | 1 | 269 | 3 | N | -0- | | | -0- |
| 02 | 364 | N | 292 | -0- | -72 | -0- | 81 | 1 | 211 | 3 | N | -0- | | | -0- |
| 03 | 412 | N | 412 | -0- | -0- | -0- | 88 | 1 | 324 | 3 | N | -0- | | | -0- |
| 04 | 370 | N | 370 | -0- | -0- | -0- | 82 | 1 | 288 | 3 | N | -0- | | | -0- |
| 05 | 310 | N | 303 | -0- | -7 | -0- | 81 | 1 | 222 | 3 | N | -0- | | | -0- |
| 06 | 390 | N | 163 | -0- | -227 | -0- | 64 | 1 | 99 | 3 | N | -0- | | | -0- |
| 07 | 372 | N | 311 | -0- | -61 | -0- | 54 | 1 | 257 | 3 | N | -0- | | | -0- |
| 08 | 426 | N | 426 | -0- | -0- | -0- | 87 | 1 | 339 | 3 | N | -0- | | | -0- |
| 09 | 381 | N | 381 | -0- | -0- | -0- | 83 | 1 | 298 | 3 | N | -0- | | | -0- |
| 10 | 395 | N | 395 | -0- | -0- | -0- | 87 | 1 | 308 | 3 | N | -0- | | | -0- |
| 11 | 420 | N | 375 | -0- | -45 | -0- | 84 | 1 | 291 | 3 | N | -0- | | | -0- |
| 12 | 403 | N | 365 | -0- | -38 | -0- | 86 | 1 | 279 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,146 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 305 | N | 305 | -0- | -0- | -0- | 15 | 1 | 290 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 224 | -0- | -0- | -0- | 17 | 1 | 207 | 3 | N | -0- | | | | | -0- |
| 03 | 227 | N | 227 | -0- | -0- | -0- | 12 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 218 | -0- | -82 | -0- | 10 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 136 | -0- | -112 | -0- | 6 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 191 | -0- | -19 | -0- | 9 | 1 | 182 | 3 | N | -0- | | | | | -0- |
| 07 | 255 | N | 255 | -0- | -0- | -0- | 12 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| 08 | 223 | N | 223 | -0- | -0- | -0- | 10 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| 09 | 221 | N | 221 | -0- | -0- | -0- | 10 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 226 | -0- | -22 | -0- | 12 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 11 | 220 | N | 220 | -0- | -0- | -0- | 11 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| *12 | 219 | N | 219 | -0- | -0- | -0- | 12 | 1 | 207 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,665 TOTAL CONDENSATE PROD: -0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 766 | -0- | -40 | -0- | 43 | 1 | 723 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | N | 693 | -0- | -35 | -0- | 39 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 03 | 806 | N | 772 | -0- | -34 | -0- | 44 | 1 | 728 | 3 | N | -0- | | | | | -0- |
| 04 | 750 | N | 734 | -0- | -16 | -0- | 41 | 1 | 693 | 3 | N | -0- | | | | | -0- |
| 05 | 775 | N | 766 | -0- | -9 | -0- | 45 | 1 | 721 | 3 | N | -0- | | | | | -0- |
| 06 | 750 | N | 727 | -0- | -23 | -0- | 42 | 1 | 685 | 3 | N | -0- | | | | | -0- |
| 07 | 751 | N | 751 | -0- | -0- | -0- | 48 | 1 | 703 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 733 | -0- | -42 | -0- | 46 | 1 | 687 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 696 | -0- | -24 | -0- | 45 | 1 | 651 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 701 | -0- | -43 | -0- | 45 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 641 | -0- | -79 | -0- | 43 | 1 | 598 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 667 | -0- | -46 | -0- | 43 | 1 | 624 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,647 TOTAL CONDENSATE PROD: -0-

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1005 | -0- | -49 | -0- | 56 | 1 | 949 | 3 | N | -0- | | | | | -0- |
| 02 | 952 | N | 910 | -0- | -42 | -0- | 51 | 1 | 859 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 1012 | -0- | -11 | -0- | 58 | 1 | 954 | 3 | N | -0- | | | | | -0- |
| 04 | 965 | N | 965 | -0- | -0- | -0- | 54 | 1 | 911 | 3 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 990 | -0- | -33 | -0- | 58 | 1 | 932 | 3 | N | -0- | | | | | -0- |
| 06 | 990 | N | 935 | -0- | -55 | -0- | 54 | 1 | 881 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 980 | -0- | -12 | -0- | 63 | 1 | 917 | 3 | N | -0- | | | | | -0- |
| 08 | 992 | N | 951 | -0- | -41 | -0- | 60 | 1 | 891 | 3 | N | -0- | | | | | -0- |
| 09 | 930 | N | 915 | -0- | -15 | -0- | 59 | 1 | 856 | 3 | N | -0- | | | | | -0- |
| 10 | 992 | N | 948 | -0- | -44 | -0- | 61 | 1 | 887 | 3 | N | -0- | | | | | -0- |
| 11 | 930 | N | 871 | -0- | -59 | -0- | 59 | 1 | 812 | 3 | N | -0- | | | | | -0- |
| 12 | 961 | N | 898 | -0- | -63 | -0- | 58 | 1 | 840 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,380 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 229 | -0- | -19 | -0- | 13 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 208 | -0- | -16 | -0- | 12 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 230 | -0- | -18 | -0- | 13 | 1 | 217 | 3 | N | -0- | | | | | -0- |
| 04 | 225 | N | 225 | -0- | -0- | -0- | 13 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 05 | 234 | N | 234 | -0- | -0- | -0- | 14 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 06 | 228 | N | 228 | -0- | -0- | -0- | 13 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 241 | -0- | -7 | -0- | 15 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 228 | -0- | -20 | -0- | 14 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 217 | -0- | -23 | -0- | 14 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 228 | -0- | -20 | -0- | 15 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| 11 | 218 | N | 218 | -0- | -0- | -0- | 15 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| *12 | 220 | N | 220 | -0- | -0- | -0- | 14 | 1 | 206 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,706 TOTAL CONDENSATE PROD: -0-

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1738 | N | 1738 | -0- | -0- | -0- | 97 | 1 | 1641 | 3 | N | -0- | | | | | -0- |
| 02 | 1573 | N | 1573 | -0- | -0- | -0- | 88 | 1 | 1485 | 3 | N | -0- | | | | | -0- |
| 03 | 1744 | N | 1744 | -0- | -0- | -0- | 99 | 1 | 1645 | 3 | N | -0- | | | | | -0- |
| 04 | 1688 | N | 1688 | -0- | -0- | -0- | 95 | 1 | 1593 | 3 | N | -0- | | | | | -0- |
| 05 | 1747 | N | 1747 | -0- | -0- | -0- | 103 | 1 | 1644 | 3 | N | -0- | | | | | -0- |
| 06 | 1700 | N | 1700 | -0- | -0- | -0- | 99 | 1 | 1601 | 3 | N | -0- | | | | | -0- |
| 07 | 1745 | N | 1745 | -0- | -0- | -0- | 111 | 1 | 1634 | 3 | N | -0- | | | | | -0- |
| 08 | 1759 | N | 1759 | -0- | -0- | -0- | 110 | 1 | 1649 | 3 | N | -0- | | | | | -0- |
| 09 | 1710 | N | 1676 | -0- | -34 | -0- | 108 | 1 | 1568 | 3 | N | -0- | | | | | -0- |
| 10 | 1736 | N | 1684 | -0- | -52 | -0- | 109 | 1 | 1575 | 3 | N | -0- | | | | | -0- |
| 11 | 1710 | N | 1453 | -0- | -257 | -0- | 98 | 1 | 1355 | 3 | N | -0- | | | | | -0- |
| *12 | 1768 | N | 1768 | -0- | -0- | -0- | 114 | 1 | 1654 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,275 TOTAL CONDENSATE PROD: -0-

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 57 WELL #: 4 RRCID -> 179663 COMPL. DATE 09/04/2000 TOTAL DEPTH 6100 PERF. 5032 - 5172

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 297 N | 297 | -0- | -0- | -0- | 20 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 02 | 280 N | 268 | -0- | -12 | -0- | 18 | 1 | 250 | 3 | N | -0- | | | | | -0- |
| 03 | 298 N | 298 | -0- | -0- | -0- | 20 | 1 | 278 | 3 | N | -0- | | | | | -0- |
| 04 | 300 N | 290 | -0- | -10 | -0- | 18 | 1 | 272 | 3 | N | -0- | | | | | -0- |
| 05 | 310 N | 304 | -0- | -6 | -0- | 16 | 1 | 288 | 3 | N | -0- | | | | | -0- |
| 06 | 300 N | 292 | -0- | -8 | -0- | 16 | 1 | 276 | 3 | N | -0- | | | | | -0- |
| 07 | 310 N | 281 | -0- | -29 | -0- | 16 | 1 | 265 | 3 | N | -0- | | | | | -0- |
| 08 | 310 N | 277 | -0- | -33 | -0- | 16 | 1 | 261 | 3 | N | -0- | | | | | -0- |
| 09 | 300 N | 295 | -0- | -5 | -0- | 13 | 1 | 282 | 3 | N | -0- | | | | | -0- |
| 10 | 311 N | 311 | -0- | -0- | -0- | 13 | 1 | 298 | 3 | N | -0- | | | | | -0- |
| 11 | 283 N | 283 | -0- | -0- | -0- | 12 | 1 | 271 | 3 | N | -0- | | | | | -0- |
| 12 | 310 N | 305 | -0- | -5 | -0- | 13 | 1 | 292 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,501 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1251 N | 1251 | -0- | -0- | -0- | 83 | 1 | 1168 | 3 | N | -0- | | | | | -0- |
| 02 | 1044 N | 1044 | -0- | -0- | -0- | 70 | 1 | 974 | 3 | N | -0- | | | | | -0- |
| 03 | 1147 N | 1103 | -0- | -44 | -0- | 74 | 1 | 1029 | 3 | N | -0- | | | | | -0- |
| 04 | 1200 N | 1078 | -0- | -122 | -0- | 68 | 1 | 1010 | 3 | N | -0- | | | | | -0- |
| 05 | 1147 N | 1081 | -0- | -66 | -0- | 58 | 1 | 1023 | 3 | N | -0- | | | | | -0- |
| 06 | 1080 N | 1021 | -0- | -59 | -0- | 56 | 1 | 965 | 3 | N | -0- | | | | | -0- |
| 07 | 1116 N | 999 | -0- | -117 | -0- | 57 | 1 | 942 | 3 | N | -0- | | | | | -0- |
| 08 | 1085 N | 981 | -0- | -104 | -0- | 55 | 1 | 926 | 3 | N | -0- | | | | | -0- |
| 09 | 1028 N | 1028 | -0- | -0- | -0- | 45 | 1 | 983 | 3 | N | -0- | | | | | -0- |
| 10 | 1173 N | 1173 | -0- | -0- | -0- | 50 | 1 | 1123 | 3 | N | -0- | | | | | -0- |
| 11 | 1027 N | 1027 | -0- | -0- | -0- | 44 | 1 | 983 | 3 | N | -0- | | | | | -0- |
| *12 | 1094 N | 1094 | -0- | -0- | -0- | 48 | 1 | 1046 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,880 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 977 | N | 977 | -0- | -0- | -0- | 65 | 1 | 912 | 3 | N | -0- | | | | | -0- |
| 02 | 894 | N | 894 | -0- | -0- | -0- | 60 | 1 | 834 | 3 | N | -0- | | | | | -0- |
| 03 | 984 | N | 984 | -0- | -0- | -0- | 66 | 1 | 918 | 3 | N | -0- | | | | | -0- |
| 04 | 963 | N | 963 | -0- | -0- | -0- | 61 | 1 | 902 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 990 | -0- | -2 | -0- | 53 | 1 | 937 | 3 | N | -0- | | | | | -0- |
| 06 | 960 | N | 952 | -0- | -8 | -0- | 52 | 1 | 900 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 936 | -0- | -56 | -0- | 54 | 1 | 882 | 3 | N | -0- | | | | | -0- |
| 08 | 992 | N | 926 | -0- | -66 | -0- | 52 | 1 | 874 | 3 | N | -0- | | | | | -0- |
| 09 | 987 | N | 987 | -0- | -0- | -0- | 43 | 1 | 944 | 3 | N | -0- | | | | | -0- |
| 10 | 1034 | N | 1034 | -0- | -0- | -0- | 44 | 1 | 990 | 3 | N | -0- | | | | | -0- |
| 11 | 944 | N | 944 | -0- | -0- | -0- | 41 | 1 | 903 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 1020 | -0- | -3 | -0- | 44 | 1 | 976 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,607 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 657 | -0- | -25 | -0- | 44 | 1 | 613 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 594 | -0- | -22 | -0- | 40 | 1 | 554 | 3 | N | -0- | | | | | -0- |
| 03 | 655 | N | 655 | -0- | -0- | -0- | 44 | 1 | 611 | 3 | N | -0- | | | | | -0- |
| 04 | 642 | N | 642 | -0- | -0- | -0- | 40 | 1 | 602 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 604 | -0- | -47 | -0- | 32 | 1 | 572 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 440 | -0- | -190 | -0- | 24 | 1 | 416 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 649 | -0- | -2 | -0- | 37 | 1 | 612 | 3 | N | -0- | | | | | -0- |
| 08 | 710 | N | 710 | -0- | -0- | -0- | 40 | 1 | 670 | 3 | N | -0- | | | | | -0- |
| 09 | 653 | N | 653 | -0- | -0- | -0- | 28 | 1 | 625 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 457 | -0- | -194 | -0- | 20 | 1 | 437 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 357 | -0- | -333 | -0- | 15 | 1 | 342 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 323 | -0- | -359 | -0- | 14 | 1 | 309 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,741 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 242 | -0- | -6 | -0- | 16 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 215 | -0- | -9 | -0- | 14 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 142 | -0- | -106 | -0- | 10 | 1 | 132 | 3 | N | -0- | | | | | -0- |
| 04 | 949 | N | 949 | -0- | -0- | -0- | 60 | 1 | 889 | 3 | N | -0- | | | | | -0- |
| 05 | 807 | N | 807 | -0- | -0- | -0- | 43 | 1 | 764 | 3 | N | -0- | | | | | -0- |
| 06 | 602 | N | 602 | -0- | -0- | -0- | 33 | 1 | 569 | 3 | N | -0- | | | | | -0- |
| 07 | 521 | N | 521 | -0- | -0- | -0- | 30 | 1 | 491 | 3 | N | -0- | | | | | -0- |
| 08 | 808 | N | 808 | -0- | -0- | -0- | 45 | 1 | 763 | 3 | N | -0- | | | | | -0- |
| 09 | 776 | N | 776 | -0- | -0- | -0- | 34 | 1 | 742 | 3 | N | -0- | | | | | -0- |
| 10 | 745 | N | 745 | -0- | -0- | -0- | 32 | 1 | 713 | 3 | N | -0- | | | | | -0- |
| 11 | 612 | N | 612 | -0- | -0- | -0- | 26 | 1 | 586 | 3 | N | -0- | | | | | -0- |
| *12 | 727 | N | 727 | -0- | -0- | -0- | 32 | 1 | 695 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,146 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 372 | -0- | -31 | -0- | 17 | 1 | 355 | 3 | N | -0- | | | | | -0- |
| 02 | 344 | N | 344 | -0- | -0- | -0- | 15 | 1 | 329 | 3 | N | -0- | | | | | -0- |
| 03 | 403 | N | 385 | -0- | -18 | -0- | 18 | 1 | 367 | 3 | N | -0- | | | | | -0- |
| 04 | 360 | N | 355 | -0- | -5 | -0- | 16 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 345 | -0- | -27 | -0- | 16 | 1 | 329 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 339 | -0- | -21 | -0- | 16 | 1 | 323 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 348 | -0- | -24 | -0- | 17 | 1 | 331 | 3 | N | -0- | | | | | -0- |
| 08 | 341 | N | 334 | -0- | -7 | -0- | 16 | 1 | 318 | 3 | N | -0- | | | | | -0- |
| 09 | 343 | N | 343 | -0- | -0- | -0- | 16 | 1 | 327 | 3 | N | -0- | | | | | -0- |
| 10 | 369 | N | 369 | -0- | -0- | -0- | 18 | 1 | 351 | 3 | N | -0- | | | | | -0- |
| 11 | 347 | N | 347 | -0- | -0- | -0- | 18 | 1 | 329 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 331 | -0- | -10 | -0- | 20 | 1 | 311 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,212 TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 357 | -0- | -15 | -0- | 24 | 1 | 333 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 322 | -0- | -14 | -0- | 22 | 1 | 300 | 3 | N | -0- | | | | | -0- |
| 03 | 372 | N | 360 | -0- | -12 | -0- | 24 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| 04 | 360 | N | 339 | -0- | -21 | -0- | 21 | 1 | 318 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 316 | -0- | -56 | -0- | 17 | 1 | 299 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 333 | -0- | -27 | -0- | 18 | 1 | 315 | 3 | N | -0- | | | | | -0- |
| 07 | 341 | N | 322 | -0- | -19 | -0- | 18 | 1 | 304 | 3 | N | -0- | | | | | -0- |
| 08 | 323 | N | 323 | -0- | -0- | -0- | 18 | 1 | 305 | 3 | N | -0- | | | | | -0- |
| 09 | 330 | N | 323 | -0- | -7 | -0- | 14 | 1 | 309 | 3 | N | -0- | | | | | -0- |
| 10 | 344 | N | 344 | -0- | -0- | -0- | 15 | 1 | 329 | 3 | N | -0- | | | | | -0- |
| 11 | 309 | N | 309 | -0- | -0- | -0- | 13 | 1 | 296 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 339 | -0- | -2 | -0- | 15 | 1 | 324 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,987 TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 241 | -0- | -7 | -0- | 16 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| 02 | 199 | N | 199 | -0- | -0- | -0- | 13 | 1 | 186 | 3 | N | -0- | | | | | -0- |
| 03 | 251 | N | 251 | -0- | -0- | -0- | 17 | 1 | 234 | 3 | N | -0- | | | | | -0- |
| 04 | 244 | N | 244 | -0- | -0- | -0- | 15 | 1 | 229 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | N | 211 | -0- | -6 | -0- | 11 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 222 | -0- | -18 | -0- | 12 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 227 | -0- | -21 | -0- | 13 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 193 | -0- | -24 | -0- | 11 | 1 | 182 | 3 | N | -0- | | | | | -0- |
| 09 | 224 | N | 224 | -0- | -0- | -0- | 10 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 10 | 249 | N | 249 | -0- | -0- | -0- | 11 | 1 | 238 | 3 | N | -0- | | | | | -0- |
| 11 | 199 | N | 199 | -0- | -0- | -0- | 9 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| *12 | 234 | N | 234 | -0- | -0- | -0- | 10 | 1 | 224 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,694 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 269 | -0- | -10 | -0- | 19 | 1 | 250 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 229 | -0- | -23 | -0- | 16 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 274 | -0- | -5 | -0- | 19 | 1 | 255 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 265 | -0- | -5 | -0- | 19 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 05 | 268 | N | 268 | -0- | -0- | -0- | 19 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 257 | -0- | -13 | -0- | 19 | 1 | 238 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 264 | -0- | -15 | -0- | 20 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 258 | -0- | -21 | -0- | 19 | 1 | 239 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 250 | -0- | -20 | -0- | 19 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 253 | -0- | -26 | -0- | 19 | 1 | 234 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 203 | -0- | -37 | -0- | 15 | 1 | 188 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 164 | -0- | -84 | -0- | 12 | 1 | 152 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,954 TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 620 | -0- | -0- | -0- | 41 | 1 | 579 | 3 | N | -0- | | | | | -0- |
| 02 | 889 | N | 889 | -0- | -0- | -0- | 60 | 1 | 829 | 3 | N | -0- | | | | | -0- |
| 03 | 720 | N | 720 | -0- | -0- | -0- | 49 | 1 | 671 | 3 | N | -0- | | | | | -0- |
| 04 | 653 | N | 653 | -0- | -0- | -0- | 41 | 1 | 612 | 3 | N | -0- | | | | | -0- |
| 05 | 930 | N | 609 | -0- | -321 | -0- | 33 | 1 | 576 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 471 | -0- | -219 | -0- | 26 | 1 | 445 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 37 | -0- | -645 | -0- | 2 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 08 | 699 | N | 699 | -0- | -0- | -0- | 39 | 1 | 660 | 3 | N | -0- | | | | | -0- |
| 09 | 502 | N | 502 | -0- | -0- | -0- | 22 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 10 | 521 | N | 521 | -0- | -0- | -0- | 22 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 489 | -0- | -201 | -0- | 21 | 1 | 468 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 464 | -0- | -63 | -0- | 20 | 1 | 444 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,674 TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 485 | -0- | -11 | -0- | 32 | 1 | 452 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 448 | N | 443 | -0- | -5 | -0- | 30 | 1 | 413 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 481 | -0- | -15 | -0- | 32 | 1 | 449 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 473 | -0- | -7 | -0- | 30 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 480 | -0- | -16 | -0- | 26 | 1 | 454 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 456 | -0- | -24 | -0- | 25 | 1 | 430 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 496 | N | 422 | -0- | -74 | -0- | 24 | 1 | 398 | 3 | N | -0- | | | | | -0- |
| 08 | 465 | N | 400 | -0- | -65 | -0- | 22 | 1 | 378 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 435 | -0- | -15 | -0- | 19 | 1 | 416 | 3 | N | -0- | | | | | -0- |
| 10 | 470 | N | 470 | -0- | -0- | -0- | 20 | 1 | 450 | 3 | N | -0- | | | | | -0- |
| 11 | 427 | N | 427 | -0- | -0- | -0- | 18 | 1 | 409 | 3 | N | -0- | | | | | -0- |
| *12 | 514 | N | 514 | -0- | -0- | -0- | 22 | 1 | 492 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,486 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 659 | N | 659 | -0- | -0- | -0- | 32 | 1 | 627 | 3 | N | -0- | | | | | -0- |
| 02 | 582 | N | 582 | -0- | -0- | -0- | 43 | 1 | 539 | 3 | N | -0- | | | | | -0- |
| 03 | 622 | N | 622 | -0- | -0- | -0- | 32 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 596 | -0- | -34 | -0- | 27 | 1 | 569 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 607 | -0- | -44 | -0- | 28 | 1 | 579 | 3 | N | -0- | | | | | -0- |
| 06 | 612 | N | 612 | -0- | -0- | -0- | 28 | 1 | 584 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 555 | -0- | -65 | -0- | 26 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 540 | -0- | -80 | -0- | 25 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 505 | -0- | -95 | -0- | 24 | 1 | 481 | 3 | N | -0- | | | | | -0- |
| 10 | 567 | N | 567 | -0- | -0- | -0- | 29 | 1 | 538 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 505 | -0- | -5 | -0- | 26 | 1 | 479 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 483 | -0- | -44 | -0- | 26 | 1 | 457 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,833 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 198 | -0- | -19 | -0- | 14 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 159 | -0- | -37 | -0- | 11 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 170 | -0- | -16 | -0- | 12 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 152 | -0- | -28 | -0- | 11 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 152 | -0- | -34 | -0- | 11 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 144 | -0- | -6 | -0- | 10 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 145 | -0- | -10 | -0- | 11 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 144 | -0- | -11 | -0- | 11 | 1 | 133 | 3 | N | -0- | | | | | -0- |
| 09 | 150 | N | 135 | -0- | -15 | -0- | 10 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 10 | 155 | N | 137 | -0- | -18 | -0- | 10 | 1 | 127 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 128 | -0- | -22 | -0- | 10 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| *12 | 165 | N | 165 | -0- | -0- | -0- | 12 | 1 | 153 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,829 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 425 | -0- | -71 | -0- | 36 | 1 | 388 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 364 | N | 313 | -0- | -51 | -0- | 25 | 1 | 287 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 434 | N | 404 | -0- | -30 | -0- | 35 | 1 | 368 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 420 | N | 406 | -0- | -14 | -0- | 34 | 1 | 372 | 2 | Y | -0- | | | | | 1 |
| 05 | 382 | N | 382 | -0- | -0- | -0- | 26 | 1 | 356 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 688 | N | 688 | -0- | -0- | -0- | 49 | 1 | 638 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 488 | N | 488 | -0- | -0- | -0- | 33 | 1 | 455 | 2 | Y | -0- | | | | | -0- |
| 08 | 394 | N | 394 | -0- | -0- | -0- | 25 | 1 | 368 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 690 | N | 485 | -0- | -205 | -0- | 34 | 1 | 451 | 2 | Y | -0- | | | | | 1 |
| 10 | 496 | N | 444 | -0- | -52 | -0- | 38 | 1 | 406 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 415 | N | 415 | -0- | -0- | -0- | 36 | 1 | 378 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 496 | N | 414 | -0- | -82 | -0- | 34 | 1 | 379 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,258 TOTAL CONDENSATE PROD: 7

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 347 | N | 347 | -0- | -0- | -0- | 24 | 1 | 323 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 298 | -0- | -10 | -0- | 21 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 03 | 341 | N | 338 | -0- | -3 | -0- | 24 | 1 | 314 | 3 | N | -0- | | | | | -0- |
| 04 | 330 | N | 319 | -0- | -11 | -0- | 23 | 1 | 296 | 3 | N | -0- | | | | | -0- |
| 05 | 341 | N | 328 | -0- | -13 | -0- | 23 | 1 | 305 | 3 | N | -0- | | | | | -0- |
| 06 | 330 | N | 307 | -0- | -23 | -0- | 22 | 1 | 285 | 3 | N | -0- | | | | | -0- |
| 07 | 341 | N | 323 | -0- | -18 | -0- | 24 | 1 | 299 | 3 | N | -0- | | | | | -0- |
| 08 | 341 | N | 313 | -0- | -28 | -0- | 23 | 1 | 290 | 3 | N | -0- | | | | | -0- |
| 09 | 302 | N | 302 | -0- | -0- | -0- | 23 | 1 | 279 | 3 | N | -0- | | | | | -0- |
| 10 | 310 | N | 305 | -0- | -5 | -0- | 23 | 1 | 282 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | N | 292 | -0- | -8 | -0- | 22 | 1 | 270 | 3 | N | -0- | | | | | -0- |
| 12 | 310 | N | 297 | -0- | -13 | -0- | 22 | 1 | 275 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,769 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 414 | -0- | -268 | -0- | 35 | 1 | 378 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 588 | N | 272 | -0- | -316 | -0- | 22 | 1 | 250 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 605 | N | 605 | -0- | -0- | -0- | 52 | 1 | 551 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 567 | N | 567 | -0- | -0- | -0- | 48 | 1 | 519 | 2 | Y | -0- | | | | | 1 |
| 05 | 621 | N | 621 | -0- | -0- | -0- | 42 | 1 | 578 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 600 | N | 566 | -0- | -34 | -0- | 40 | 1 | 526 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 589 | N | 578 | -0- | -11 | -0- | 39 | 1 | 539 | 2 | Y | -0- | | | | | -0- |
| 08 | 620 | N | 597 | -0- | -23 | -0- | 37 | 1 | 559 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 579 | N | 579 | -0- | -0- | -0- | 40 | 1 | 539 | 2 | Y | -0- | | | | | 1 |
| 10 | 604 | N | 604 | -0- | -0- | -0- | 51 | 1 | 552 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 570 | N | 519 | -0- | -51 | -0- | 45 | 1 | 474 | 2 | Y | -0- | | | | | 1 |
| 12 | 589 | N | 364 | -0- | -225 | -0- | 30 | 1 | 333 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,286 TOTAL CONDENSATE PROD: 7

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 619 | -0- | -32 | -0- | 35 | 1 | 584 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 560 | -0- | -0- | -0- | 31 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 03 | 513 | N | 513 | -0- | -0- | -0- | 29 | 1 | 484 | 3 | N | -0- | | | | | -0- |
| 04 | 600 | N | 338 | -0- | -262 | -0- | 19 | 1 | 319 | 3 | N | -0- | | | | | -0- |
| 05 | 679 | N | 679 | -0- | -0- | -0- | 40 | 1 | 639 | 3 | N | -0- | | | | | -0- |
| 06 | 631 | N | 631 | -0- | -0- | -0- | 37 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 07 | 660 | N | 660 | -0- | -0- | -0- | 42 | 1 | 618 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 654 | -0- | -28 | -0- | 41 | 1 | 613 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 608 | -0- | -22 | -0- | 39 | 1 | 569 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 620 | -0- | -31 | -0- | 40 | 1 | 580 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 592 | -0- | -38 | -0- | 40 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 569 | -0- | -51 | -0- | 37 | 1 | 532 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,043 TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 125 | N | 125 | -0- | -0- | -0- | 8 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 02 | 113 | N | 113 | -0- | -0- | -0- | 8 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 03 | 125 | N | 125 | -0- | -0- | -0- | 8 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 04 | 125 | N | 125 | -0- | -0- | -0- | 8 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 05 | 128 | N | 128 | -0- | -0- | -0- | 7 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 06 | 122 | N | 122 | -0- | -0- | -0- | 7 | 1 | 115 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 118 | -0- | -6 | -0- | 7 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 114 | -0- | -10 | -0- | 6 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 120 | -0- | -0- | -0- | 5 | 1 | 115 | 3 | N | -0- | | | | | -0- |
| 10 | 127 | N | 127 | -0- | -0- | -0- | 5 | 1 | 122 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 116 | -0- | -4 | -0- | 5 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 124 | -0- | -0- | -0- | 5 | 1 | 119 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,457 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 284 | -0- | -367 | -0- | 24 | 1 | 259 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 560 | N | 341 | -0- | -219 | -0- | 28 | 1 | 312 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 620 | N | 323 | -0- | -297 | -0- | 28 | 1 | 295 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 270 | N | 230 | -0- | -40 | -0- | 19 | 1 | 210 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 372 | N | 10 | -0- | -362 | -0- | 1 | 1 | 9 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 300 | N | -0- | -0- | -300 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 248 | N | 181 | -0- | -67 | -0- | 12 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| 08 | 482 | N | 482 | -0- | -0- | -0- | 30 | 1 | 451 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 651 | N | 651 | -0- | -0- | -0- | 45 | 1 | 605 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 652 | N | 652 | -0- | -0- | -0- | 55 | 1 | 596 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 632 | N | 632 | -0- | -0- | -0- | 55 | 1 | 574 | 2 | Y | 3 | 3 | 8 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 630 | N | 630 | -0- | -0- | -0- | 52 | 1 | 577 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,416 TOTAL CONDENSATE PROD: 10

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 246 | -0- | -33 | -0- | 17 | 1 | 229 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | N | 218 | -0- | -6 | -0- | 15 | 1 | 203 | 3 | Y | -0- | | | | | -0- |
| 03 | 248 | N | 94 | -0- | -154 | -0- | 7 | 1 | 87 | 3 | Y | -0- | | | | | -0- |
| 04 | 240 | N | 14 | -0- | -226 | -0- | 1 | 1 | 13 | 3 | Y | -0- | | | | | -0- |
| 05 | 248 | N | 8 | -0- | -240 | -0- | 1 | 1 | 7 | 3 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 5 | -0- | -85 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 14 | N | 4 | -0- | -10 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 8 | N | 4 | -0- | -4 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 3 | Y | -0- | | | | | -0- |
| 10 | 8 | N | 8 | -0- | -0- | -0- | 1 | 1 | 7 | 3 | Y | -0- | | | | | -0- |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 9 | N | 7 | -0- | -2 | -0- | 1 | 1 | 6 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 622 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 609 | N | 609 | -0- | -0- | -0- | 42 | 1 | 567 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 416 | -0- | -32 | -0- | 29 | 1 | 387 | 3 | N | -0- | | | | | -0- |
| 03 | 500 | N | 500 | -0- | -0- | -0- | 35 | 1 | 465 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 472 | -0- | -68 | -0- | 34 | 1 | 438 | 3 | N | -0- | | | | | -0- |
| 05 | 489 | N | 489 | -0- | -0- | -0- | 35 | 1 | 454 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 475 | -0- | -5 | -0- | 34 | 1 | 441 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 488 | -0- | -8 | -0- | 36 | 1 | 452 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 479 | -0- | -17 | -0- | 36 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 443 | -0- | -37 | -0- | 33 | 1 | 410 | 3 | N | -0- | | | | | -0- |
| 10 | 557 | N | 557 | -0- | -0- | -0- | 42 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 394 | -0- | -56 | -0- | 30 | 1 | 364 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 368 | -0- | -97 | -0- | 27 | 1 | 341 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,690 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 417 | -0- | -17 | -0- | 417 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 392 | N | 382 | -0- | -10 | -0- | 382 | 2 | | | Y | -0- | | | | | 3 |
| 03 | 434 | N | 416 | -0- | -18 | -0- | 415 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 04 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | Y | -0- | | | | | 4 |
| 05 | 434 | N | 424 | -0- | -10 | -0- | 424 | 2 | | | Y | -0- | | | | | 4 |
| 06 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | Y | -0- | | | | | 4 |
| 07 | 434 | N | 423 | -0- | -11 | -0- | 423 | 2 | | | Y | -0- | | | | | 4 |
| 08 | 434 | N | 385 | -0- | -49 | -0- | 385 | 2 | | | Y | -0- | | | | | 4 |
| 09 | 390 | N | 348 | -0- | -42 | -0- | 348 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 434 | N | 362 | -0- | -72 | -0- | 362 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 360 | N | 335 | -0- | -25 | -0- | 335 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 372 | N | 365 | -0- | -7 | -0- | 365 | 2 | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 4,660 TOTAL CONDENSATE PROD: 1

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 87 | N | 87 | -0- | -0- | -0- | 6 | 1 | 81 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 76 | -0- | -8 | -0- | 5 | 1 | 71 | 3 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 44 | -0- | -49 | -0- | 3 | 1 | 41 | 3 | Y | -0- | | | | | -0- |
| 04 | 135 | N | 135 | -0- | -0- | -0- | 10 | 1 | 125 | 3 | Y | -0- | | | | | -0- |
| 05 | 93 | N | 90 | -0- | -3 | -0- | 6 | 1 | 84 | 3 | Y | -0- | | | | | -0- |
| 06 | 67 | N | 67 | -0- | -0- | -0- | 5 | 1 | 62 | 3 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 83 | -0- | -10 | -0- | 6 | 1 | 77 | 3 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 81 | -0- | -12 | -0- | 6 | 1 | 75 | 3 | Y | -0- | | | | | -0- |
| 09 | 78 | N | 78 | -0- | -0- | -0- | 6 | 1 | 72 | 3 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 79 | -0- | -14 | -0- | 6 | 1 | 73 | 3 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 74 | -0- | -16 | -0- | 6 | 1 | 68 | 3 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 74 | -0- | -19 | -0- | 5 | 1 | 69 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 968 TOTAL CONDENSATE PROD: -0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 9 | -0- | -53 | -0- | 1 | 1 | 7 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 109 | N | 109 | -0- | -0- | -0- | 7 | 1 | 101 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 66 | N | 66 | -0- | -0- | -0- | 6 | 1 | 59 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 55 | N | 55 | -0- | -0- | -0- | 5 | 1 | 49 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 124 | N | 9 | -0- | -115 | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 3 | -0- | -57 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 62 | N | 20 | -0- | -42 | -0- | 2 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 08 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 09 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 11 | -0- | -20 | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| 11 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| 12 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 313 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 299 | -0- | -11 | -0- | 28 | 1 | 271 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 279 | -0- | -1 | -0- | 25 | 1 | 254 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 301 | -0- | -9 | -0- | 28 | 1 | 273 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 129 | -0- | -181 | -0- | 15 | 1 | 114 | 3 | N | -0- | | | | | -0- |
| 06 | 300 | N | 178 | -0- | -122 | -0- | 17 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 07 | 369 | N | 369 | -0- | -0- | -0- | 40 | 1 | 329 | 3 | N | -0- | | | | | -0- |
| 08 | 311 | N | 311 | -0- | -0- | -0- | 36 | 1 | 275 | 3 | N | -0- | | | | | -0- |
| 09 | 297 | N | 297 | -0- | -0- | -0- | 34 | 1 | 263 | 3 | N | -0- | | | | | -0- |
| 10 | 372 | N | 327 | -0- | -45 | -0- | 37 | 1 | 290 | 3 | N | -0- | | | | | -0- |
| 11 | 309 | N | 309 | -0- | -0- | -0- | 17 | 1 | 292 | 3 | N | -0- | | | | | -0- |
| *12 | 362 | N | 362 | -0- | -0- | -0- | 27 | 1 | 335 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,161 TOTAL CONDENSATE PROD: -0-

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 693 | -0- | -20 | -0- | 64 | 1 | 629 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 605 | -0- | -39 | -0- | 54 | 1 | 551 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 641 | -0- | -10 | -0- | 60 | 1 | 581 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 567 | -0- | -93 | -0- | 63 | 1 | 504 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 464 | -0- | -218 | -0- | 54 | 1 | 410 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 363 | -0- | -267 | -0- | 35 | 1 | 328 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 304 | -0- | -285 | -0- | 33 | 1 | 271 | 3 | N | -0- | | | | | -0- |
| 08 | 465 | N | 335 | -0- | -130 | -0- | 38 | 1 | 297 | 3 | N | -0- | | | | | -0- |
| 09 | 402 | N | 402 | -0- | -0- | -0- | 46 | 1 | 356 | 3 | N | -0- | | | | | -0- |
| 10 | 474 | N | 474 | -0- | -0- | -0- | 53 | 1 | 421 | 3 | N | -0- | | | | | -0- |
| 11 | 486 | N | 486 | -0- | -0- | -0- | 27 | 1 | 459 | 3 | N | -0- | | | | | -0- |
| *12 | 407 | N | 407 | -0- | -0- | -0- | 30 | 1 | 377 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,741 TOTAL CONDENSATE PROD: -0-

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 250 | N | 250 | -0- | -0- | -0- | 17 | 1 | 225 | 2 | Y | 7 | 1 | 8 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 538 | N | 538 | -0- | -0- | -0- | 35 | 1 | 493 | 2 | Y | 9 | 5 | 1 | 4 | 8 | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 523 | N | 523 | -0- | -0- | -0- | 44 | 1 | 450 | 2 | Y | 26 | 10 | 1 | 19 | 8 | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 431 | N | 431 | -0- | -0- | -0- | 37 | 1 | 385 | 2 | Y | 8 | 5 | 1 | 2 | 8 | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 737 | N | 737 | -0- | -0- | -0- | 57 | 1 | 666 | 2 | Y | 13 | 5 | 1 | 5 | 8 | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 838 | N | 838 | -0- | -0- | -0- | 65 | 1 | 756 | 2 | Y | 15 | 9 | 1 | 7 | 8 | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 2421 | N | 2421 | -0- | -0- | -0- | 200 | 1 | 2179 | 2 | Y | 38 | 14 | 1 | 14 | 8 | 16 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 1766 | N | 1766 | -0- | -0- | -0- | 157 | 1 | 1581 | 2 | Y | 25 | 23 | 1 | 8 | 8 | 10 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 1741 | N | 1741 | -0- | -0- | -0- | 171 | 1 | 1535 | 2 | Y | 32 | 20 | 1 | 12 | 8 | 10 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 682 | N | 258 | -0- | -424 | -0- | 21 | 1 | 235 | 2 | Y | 2 | 11 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 660 | N | 249 | -0- | -411 | -0- | 17 | 1 | 229 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 682 | N | 523 | -0- | -159 | -0- | 36 | 1 | 476 | 2 | Y | 10 | 3 | 1 | 3 | 8 | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,275 TOTAL CONDENSATE PROD: 188

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 181 | N | 181 | -0- | -0- | -0- | 12 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 166 | -0- | -2 | -0- | 11 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 182 | -0- | -4 | -0- | 12 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 178 | -0- | -2 | -0- | 11 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 176 | -0- | -10 | -0- | 9 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 170 | -0- | -10 | -0- | 9 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 165 | -0- | -21 | -0- | 9 | 1 | 156 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 160 | -0- | -26 | -0- | 9 | 1 | 151 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 174 | -0- | -6 | -0- | 8 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 10 | 187 | N | 187 | -0- | -0- | -0- | 8 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| *11 | 165 | N | 165 | -0- | -0- | -0- | 7 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 183 | -0- | -3 | -0- | 8 | 1 | 175 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,087 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 717 | -0- | -27 | -0- | 37 | 1 | 680 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 640 | -0- | -32 | -0- | 32 | 1 | 606 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 739 | N | 739 | -0- | -0- | -0- | 38 | 1 | 701 | 3 | N | -0- | | | | | -0- |
| 04 | 704 | N | 704 | -0- | -0- | -0- | 37 | 1 | 667 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 706 | -0- | -7 | -0- | 43 | 1 | 663 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 670 | -0- | -50 | -0- | 39 | 1 | 631 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 330 | -0- | -383 | -0- | 18 | 1 | 312 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 641 | -0- | -72 | -0- | 37 | 1 | 604 | 3 | N | -0- | | | | | -0- |
| 09 | 689 | N | 689 | -0- | -0- | -0- | 42 | 1 | 646 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 706 | N | 706 | -0- | -0- | -0- | 44 | 1 | 662 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 626 | -0- | -4 | -0- | 40 | 1 | 579 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 713 | N | 670 | -0- | -43 | -0- | 40 | 1 | 630 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,838 TOTAL CONDENSATE PROD: 9

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 96 | N | 96 | -0- | -0- | -0- | 9 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 82 | -0- | -2 | -0- | 7 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 03 | 95 | N | 95 | -0- | -0- | -0- | 9 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 84 | -0- | -6 | -0- | 9 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 83 | -0- | -10 | -0- | 10 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 80 | -0- | -10 | -0- | 8 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 86 | -0- | -7 | -0- | 9 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 78 | -0- | -15 | -0- | 9 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 75 | -0- | -15 | -0- | 9 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 81 | -0- | -12 | -0- | 9 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 88 | -0- | -2 | -0- | 5 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| *12 | 95 | N | 95 | -0- | -0- | -0- | 7 | 1 | 88 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,023 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 108 | -0- | -16 | -0- | 108 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 217 | N | 93 | -0- | -124 | -0- | 93 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 155 | N | 140 | -0- | -15 | -0- | 140 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 155 | N | 119 | -0- | -36 | -0- | 119 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 120 | N | 93 | -0- | -27 | -0- | 93 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 124 | N | 122 | -0- | -2 | -0- | 122 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,411 TOTAL CONDENSATE PROD: -0-

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 363 | N | 363 | -0- | -0- | -0- | 24 | 1 | 339 | 2 | Y | -0- | | | | | 1 |
| 02 | 336 | N | 317 | -0- | -19 | -0- | 21 | 1 | 296 | 2 | Y | -0- | | | | | 1 |
| 03 | 372 | N | 343 | -0- | -29 | -0- | 22 | 1 | 321 | 2 | Y | -0- | | | | | 1 |
| 04 | 360 | N | 318 | -0- | -42 | -0- | 20 | 1 | 298 | 2 | Y | -0- | | | | | 1 |
| 05 | 341 | N | 339 | -0- | -2 | -0- | 18 | 1 | 321 | 2 | Y | -0- | | | | | 1 |
| 06 | 330 | N | 318 | -0- | -12 | -0- | 17 | 1 | 301 | 2 | Y | -0- | | | | | 1 |
| 07 | 341 | N | 332 | -0- | -9 | -0- | 17 | 1 | 315 | 2 | Y | -0- | | | | | 1 |
| 08 | 341 | N | 312 | -0- | -29 | -0- | 16 | 1 | 296 | 2 | Y | -0- | | | | | 1 |
| 09 | 330 | N | 309 | -0- | -21 | -0- | 16 | 1 | 293 | 2 | Y | -0- | | | | | 1 |
| 10 | 377 | N | 377 | -0- | -0- | -0- | 20 | 1 | 357 | 2 | Y | -0- | | | | | 1 |
| 11 | 338 | N | 338 | -0- | -0- | -0- | 18 | 1 | 320 | 2 | Y | -0- | | | | | 1 |
| *12 | 313 | N | 313 | -0- | -0- | -0- | 18 | 1 | 295 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 3,979 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 123 | -0- | -1 | -0- | 123 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 112 | N | 101 | -0- | -11 | -0- | 101 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 124 | N | 119 | -0- | -5 | -0- | 119 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 120 | N | 103 | -0- | -17 | -0- | 103 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 124 | N | 64 | -0- | -60 | -0- | 64 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 120 | N | 60 | -0- | -60 | -0- | 60 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 93 | N | 57 | -0- | -36 | -0- | 57 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,221 TOTAL CONDENSATE PROD: -0-

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 1 | -0- | -371 | -0- | 1 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 252 | N | -0- | -0- | -252 | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 155 | N | 1 | -0- | -154 | -0- | 1 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | 1 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 06 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | 1 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 660 | -0- | -84 | -0- | 61 | 1 | 599 | 3 | N | -0- | | | | | -0- |
| 02 | 628 | N | 628 | -0- | -0- | -0- | 56 | 1 | 572 | 3 | N | -0- | | | | | -0- |
| 03 | 654 | N | 654 | -0- | -0- | -0- | 61 | 1 | 593 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 546 | -0- | -84 | -0- | 60 | 1 | 486 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 588 | -0- | -94 | -0- | 68 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 481 | -0- | -149 | -0- | 46 | 1 | 435 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 543 | -0- | -15 | -0- | 58 | 1 | 485 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 570 | -0- | -19 | -0- | 65 | 1 | 505 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 540 | -0- | -0- | -0- | 61 | 1 | 479 | 3 | N | -0- | | | | | -0- |
| 10 | 558 | N | 535 | -0- | -23 | -0- | 60 | 1 | 475 | 3 | N | -0- | | | | | -0- |
| 11 | 563 | N | 563 | -0- | -0- | -0- | 31 | 1 | 532 | 3 | N | -0- | | | | | -0- |
| *12 | 600 | N | 600 | -0- | -0- | -0- | 44 | 1 | 556 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,908 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 49 | -0- | -137 | -0- | 3 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 83 | -0- | -57 | -0- | 4 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 03 | 124 | N | 61 | -0- | -63 | -0- | 3 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 04 | 100 | N | 100 | -0- | -0- | -0- | 5 | 1 | 95 | 2 | Y | -0- | | | | | -0- |
| 05 | 126 | N | 126 | -0- | -0- | -0- | 7 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 06 | 135 | N | 135 | -0- | -0- | -0- | 8 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 07 | 141 | N | 141 | -0- | -0- | -0- | 8 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| 08 | 144 | N | 144 | -0- | -0- | -0- | 9 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| 09 | 150 | N | 143 | -0- | -7 | -0- | 9 | 1 | 134 | 2 | Y | -0- | | | | | -0- |
| 10 | 156 | N | 156 | -0- | -0- | -0- | 10 | 1 | 146 | 2 | Y | -0- | | | | | -0- |
| 11 | 160 | N | 160 | -0- | -0- | -0- | 10 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| *12 | 169 | N | 169 | -0- | -0- | -0- | 10 | 1 | 159 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,467 TOTAL CONDENSATE PROD: -0-

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 537 | N | 537 | -0- | -0- | -0- | 47 | 1 | 486 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 476 | N | 463 | -0- | -13 | -0- | 41 | 1 | 422 | 2 | Y | -0- | | | | | -0- |
| 03 | 527 | N | 501 | -0- | -26 | -0- | 44 | 1 | 449 | 2 | Y | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 510 | N | 476 | -0- | -34 | -0- | 42 | 1 | 434 | 2 | Y | -0- | | | | | -0- |
| 05 | 527 | N | 475 | -0- | -52 | -0- | 43 | 1 | 432 | 2 | Y | -0- | | | | | -0- |
| 06 | 480 | N | 471 | -0- | -9 | -0- | 43 | 1 | 424 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 512 | N | 512 | -0- | -0- | -0- | 47 | 1 | 465 | 2 | Y | -0- | | | | | -0- |
| 08 | 505 | N | 505 | -0- | -0- | -0- | 46 | 1 | 459 | 2 | Y | -0- | | | | | -0- |
| 09 | 495 | N | 495 | -0- | -0- | -0- | 45 | 1 | 446 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 532 | N | 532 | -0- | -0- | -0- | 51 | 1 | 481 | 2 | Y | -0- | | | | | -0- |
| 11 | 490 | N | 490 | -0- | -0- | -0- | 47 | 1 | 443 | 2 | Y | -0- | | | | | -0- |
| 12 | 527 | N | 221 | -0- | -306 | -0- | 22 | 1 | 197 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,678 TOTAL CONDENSATE PROD: 21

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1142 | N | 1142 | -0- | -0- | -0- | 99 | 1 | 1033 | 2 | Y | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 939 | N | 939 | -0- | -0- | -0- | 83 | 1 | 856 | 2 | Y | -0- | | | | | -0- |
| 03 | 1073 | N | 1073 | -0- | -0- | -0- | 94 | 1 | 961 | 2 | Y | 16 | 16 | 8 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 1035 | N | 1035 | -0- | -0- | -0- | 92 | 1 | 943 | 2 | Y | -0- | | | | | -0- |
| 05 | 1030 | N | 1030 | -0- | -0- | -0- | 93 | 1 | 937 | 2 | Y | -0- | | | | | -0- |
| 06 | 936 | N | 936 | -0- | -0- | -0- | 85 | 1 | 842 | 2 | Y | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1085 | N | 1001 | -0- | -84 | -0- | 92 | 1 | 909 | 2 | Y | -0- | | | | | -0- |
| 08 | 1023 | N | 990 | -0- | -33 | -0- | 91 | 1 | 899 | 2 | Y | -0- | | | | | -0- |
| 09 | 956 | N | 956 | -0- | -0- | -0- | 88 | 1 | 859 | 2 | Y | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 992 | N | 972 | -0- | -20 | -0- | 93 | 1 | 879 | 2 | Y | -0- | | | | | -0- |
| 11 | 960 | N | 917 | -0- | -43 | -0- | 88 | 1 | 829 | 2 | Y | -0- | | | | | -0- |
| 12 | 992 | N | 903 | -0- | -89 | -0- | 91 | 1 | 803 | 2 | Y | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,894 TOTAL CONDENSATE PROD: 49

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 405 | -0- | -29 | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 356 | -0- | -36 | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 286 | -0- | -148 | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 04 | 402 | N | 402 | -0- | -0- | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 399 | -0- | -4 | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 266 | -0- | -4 | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 189 | -0- | -214 | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 76 | -0- | -327 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 199 | -0- | -71 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 10 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 11 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| *12 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,519 TOTAL CONDENSATE PROD: -0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 203 | -0- | -14 | -0- | 10 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 189 | -0- | -7 | -0- | 14 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 200 | -0- | -17 | -0- | 10 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 04 | 210 | N | 196 | -0- | -14 | -0- | 9 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | N | 205 | -0- | -12 | -0- | 9 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| 06 | 209 | N | 209 | -0- | -0- | -0- | 9 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 07 | 263 | N | 263 | -0- | -0- | -0- | 12 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 08 | 247 | N | 247 | -0- | -0- | -0- | 11 | 1 | 236 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 203 | -0- | -7 | -0- | 9 | 1 | 194 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 188 | -0- | -60 | -0- | 10 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 185 | -0- | -55 | -0- | 10 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 183 | -0- | -34 | -0- | 10 | 1 | 173 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,471 TOTAL CONDENSATE PROD: -0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 77 | -0- | -16 | -0- | 4 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 72 | -0- | -12 | -0- | 5 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 03 | 78 | N | 78 | -0- | -0- | -0- | 4 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 04 | 75 | N | 75 | -0- | -0- | -0- | 3 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 77 | -0- | -16 | -0- | 3 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 72 | -0- | -18 | -0- | 3 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 77 | -0- | -16 | -0- | 4 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 08 | 77 | N | 77 | -0- | -0- | -0- | 4 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 09 | 76 | N | 76 | -0- | -0- | -0- | 4 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 10 | 76 | N | 76 | -0- | -0- | -0- | 4 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 11 | 73 | N | 73 | -0- | -0- | -0- | 4 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 69 | -0- | -24 | -0- | 4 | 1 | 65 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 899 TOTAL CONDENSATE PROD: -0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 617 | -0- | -65 | -0- | 617 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 616 | N | 520 | -0- | -96 | -0- | 520 | 2 | | | Y | -0- | | | | | 3 |
| 03 | 555 | N | 555 | -0- | -0- | -0- | 555 | 2 | | | Y | -0- | | | | | 3 |
| 04 | 600 | N | 499 | -0- | -101 | -0- | 499 | 2 | | | Y | -0- | | | | | 3 |
| 05 | 589 | N | 357 | -0- | -232 | -0- | 357 | 2 | | | Y | -0- | | | | | 3 |
| 06 | 540 | N | 289 | -0- | -251 | -0- | 289 | 2 | | | Y | -0- | | | | | 3 |
| 07 | 527 | N | 261 | -0- | -266 | -0- | 261 | 2 | | | Y | -0- | | | | | 3 |
| 08 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 578 | N | 578 | -0- | -0- | -0- | 578 | 2 | | | Y | -0- | | | | | 3 |
| *12 | 584 | N | 584 | -0- | -0- | -0- | 584 | 2 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 5,714 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 448 | N | 404 | -0- | -44 | -0- | 404 | 2 | | | Y | -0- | | | | | 3 |
| 03 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | Y | -0- | | | | | 3 |
| 04 | 450 | N | 412 | -0- | -38 | -0- | 412 | 2 | | | Y | -0- | | | | | 3 |
| 05 | 434 | N | 280 | -0- | -154 | -0- | 280 | 2 | | | Y | -0- | | | | | 3 |
| 06 | 450 | N | 196 | -0- | -254 | -0- | 196 | 2 | | | Y | -0- | | | | | 3 |
| 07 | 434 | N | 45 | -0- | -389 | -0- | 45 | 2 | | | Y | -0- | | | | | 3 |
| 08 | 279 | N | 5 | -0- | -274 | -0- | 5 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 210 | N | 5 | -0- | -205 | -0- | 5 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 31 | N | 3 | -0- | -28 | -0- | 3 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 5 | N | 2 | -0- | -3 | -0- | 2 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 2,277 TOTAL CONDENSATE PROD: -0-

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 2 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 2 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 2 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 2 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 2 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 2 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 2 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 2 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 2 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 586 | -0- | -34 | -0- | 586 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 588 | N | 508 | -0- | -80 | -0- | 508 | 2 | | | Y | -0- | | | | | 4 |
| 03 | 586 | N | 586 | -0- | -0- | -0- | 586 | 2 | | | Y | -0- | | | | | 4 |
| 04 | 570 | N | 516 | -0- | -54 | -0- | 516 | 2 | | | Y | -0- | | | | | 4 |
| 05 | 558 | N | 317 | -0- | -241 | -0- | 317 | 2 | | | Y | -0- | | | | | 4 |
| 06 | 570 | N | 255 | -0- | -315 | -0- | 255 | 2 | | | Y | -0- | | | | | 4 |
| 07 | 527 | N | 240 | -0- | -287 | -0- | 240 | 2 | | | Y | -0- | | | | | 4 |
| 08 | 493 | N | 493 | -0- | -0- | -0- | 493 | 2 | | | Y | -0- | | | | | 4 |
| 09 | 492 | N | 492 | -0- | -0- | -0- | 492 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 552 | N | 552 | -0- | -0- | -0- | 552 | 2 | | | Y | -0- | | | | | 4 |
| *12 | 588 | N | 588 | -0- | -0- | -0- | 588 | 2 | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 5,660 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 299 | -0- | -73 | -0- | 299 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 308 | N | 260 | -0- | -48 | -0- | 260 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 310 | N | 297 | -0- | -13 | -0- | 297 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 300 | N | 260 | -0- | -40 | -0- | 260 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 279 | N | 195 | -0- | -84 | -0- | 195 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 300 | N | 153 | -0- | -147 | -0- | 153 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 279 | N | 126 | -0- | -153 | -0- | 126 | 2 | | | Y | -0- | | | | | 2 |
| 08 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | Y | -0- | | | | | 2 |
| 09 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | Y | -0- | | | | | 2 |
| *12 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 2,941 TOTAL CONDENSATE PROD: -0-

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 671 | N | 671 | -0- | -0- | -0- | 671 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 616 | N | 572 | -0- | -44 | -0- | 572 | 2 | | | Y | -0- | | | | | 6 |
| 03 | 744 | N | 671 | -0- | -73 | -0- | 671 | 2 | | | Y | -0- | | | | | 6 |
| 04 | 660 | N | 591 | -0- | -69 | -0- | 591 | 2 | | | Y | -0- | | | | | 6 |
| 05 | 620 | N | 409 | -0- | -211 | -0- | 409 | 2 | | | Y | -0- | | | | | 6 |
| 06 | 660 | N | 278 | -0- | -382 | -0- | 278 | 2 | | | Y | -0- | | | | | 6 |
| 07 | 620 | N | 317 | -0- | -303 | -0- | 317 | 2 | | | Y | -0- | | | | | 6 |
| 08 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | Y | -0- | | | | | 6 |
| 09 | 686 | N | 686 | -0- | -0- | -0- | 686 | 2 | | | Y | -0- | | | | | 6 |
| 10 | 692 | N | 692 | -0- | -0- | -0- | 692 | 2 | | | Y | -0- | | | | | 6 |
| 11 | 570 | N | 478 | -0- | -92 | -0- | 478 | 2 | | | Y | -0- | | | | | 6 |
| 12 | 713 | N | 18 | -0- | -695 | -0- | 18 | 2 | | | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 5,984 TOTAL CONDENSATE PROD: -0-

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 401 | -0- | -157 | -0- | 401 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 476 | N | 455 | -0- | -21 | -0- | 455 | 2 | | | Y | -0- | | | | | 5 |
| 03 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | Y | -0- | | | | | 5 |
| 04 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | Y | -0- | | | | | 5 |
| 05 | 496 | N | 292 | -0- | -204 | -0- | 292 | 2 | | | Y | -0- | | | | | 5 |
| 06 | 480 | N | 216 | -0- | -264 | -0- | 214 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 5 |
| 07 | 465 | N | 172 | -0- | -293 | -0- | 172 | 2 | | | Y | -0- | | | | | 5 |
| 08 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | Y | -0- | | | | | 5 |
| 09 | 366 | N | 366 | -0- | -0- | -0- | 366 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 330 | N | 306 | -0- | -24 | -0- | 306 | 2 | | | Y | -0- | | | | | 5 |
| *12 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 4,295 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 44 | -0- | -18 | -0- | 44 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 56 | N | 39 | -0- | -17 | -0- | 39 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 30 | N | 22 | -0- | -8 | -0- | 22 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | Y | -0- | | | | | 2 |
| 08 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | Y | -0- | | | | | 2 |
| 09 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 62 | N | 47 | -0- | -15 | -0- | 47 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 463 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1204 | -0- | -98 | -0- | 65 | 1 | 1139 | 3 | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1009 | -0- | -139 | -0- | 57 | 1 | 952 | 3 | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1111 | -0- | -129 | -0- | 64 | 1 | 1047 | 3 | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1062 | -0- | -108 | -0- | 63 | 1 | 999 | 3 | N | -0- | | | | | -0- |
| 05 | 1116 | N | 1058 | -0- | -58 | -0- | 63 | 1 | 995 | 3 | N | -0- | | | | | -0- |
| 06 | 1080 | N | 976 | -0- | -104 | -0- | 60 | 1 | 916 | 3 | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1003 | -0- | -82 | -0- | 62 | 1 | 941 | 3 | N | -0- | | | | | -0- |
| 08 | 1054 | N | 1004 | -0- | -50 | -0- | 61 | 1 | 943 | 3 | N | -0- | | | | | -0- |
| 09 | 998 | N | 998 | -0- | -0- | -0- | 59 | 1 | 939 | 3 | N | -0- | | | | | -0- |
| 10 | 997 | N | 997 | -0- | -0- | -0- | 60 | 1 | 937 | 3 | N | -0- | | | | | -0- |
| 11 | 1006 | N | 1006 | -0- | -0- | -0- | 61 | 1 | 945 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 1003 | -0- | -20 | -0- | 60 | 1 | 943 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,431 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 972 | N | 972 | -0- | -0- | -0- | 52 | 1 | 920 | 3 | N | -0- | | | | | -0- |
| 02 | 980 | N | 906 | -0- | -74 | -0- | 51 | 1 | 855 | 3 | N | -0- | | | | | -0- |
| 03 | 888 | N | 888 | -0- | -0- | -0- | 51 | 1 | 837 | 3 | N | -0- | | | | | -0- |
| 04 | 930 | N | 866 | -0- | -64 | -0- | 51 | 1 | 815 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 800 | -0- | -192 | -0- | 48 | 1 | 752 | 3 | N | -0- | | | | | -0- |
| 06 | 870 | N | 865 | -0- | -5 | -0- | 53 | 1 | 812 | 3 | N | -0- | | | | | -0- |
| 07 | 899 | N | 895 | -0- | -4 | -0- | 55 | 1 | 840 | 3 | N | -0- | | | | | -0- |
| 08 | 955 | N | 955 | -0- | -0- | -0- | 58 | 1 | 897 | 3 | N | -0- | | | | | -0- |
| 09 | 884 | N | 884 | -0- | -0- | -0- | 53 | 1 | 831 | 3 | N | -0- | | | | | -0- |
| 10 | 899 | N | 862 | -0- | -37 | -0- | 52 | 1 | 810 | 3 | N | -0- | | | | | -0- |
| 11 | 930 | N | 924 | -0- | -6 | -0- | 56 | 1 | 868 | 3 | N | -0- | | | | | -0- |
| *12 | 902 | N | 902 | -0- | -0- | -0- | 54 | 1 | 848 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,719 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 619 | -0- | -32 | -0- | 33 | 1 | 586 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 544 | -0- | -44 | -0- | 31 | 1 | 513 | 3 | N | -0- | | | | | -0- |
| 03 | 662 | N | 662 | -0- | -0- | -0- | 38 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 04 | 643 | N | 643 | -0- | -0- | -0- | 38 | 1 | 605 | 3 | N | -0- | | | | | -0- |
| 05 | 644 | N | 644 | -0- | -0- | -0- | 39 | 1 | 605 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 594 | -0- | -36 | -0- | 37 | 1 | 557 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 624 | -0- | -27 | -0- | 38 | 1 | 586 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 611 | -0- | -40 | -0- | 37 | 1 | 574 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 593 | -0- | -7 | -0- | 35 | 1 | 558 | 3 | N | -0- | | | | | -0- |
| 10 | 630 | N | 630 | -0- | -0- | -0- | 38 | 1 | 592 | 3 | N | -0- | | | | | -0- |
| 11 | 615 | N | 615 | -0- | -0- | -0- | 37 | 1 | 578 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 605 | -0- | -15 | -0- | 36 | 1 | 569 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,384 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1677 | -0- | -369 | -0- | 91 | 1 | 1586 | 3 | N | -0- | | | | | -0- |
| 02 | 1820 | N | 1684 | -0- | -136 | -0- | 95 | 1 | 1589 | 3 | N | -0- | | | | | -0- |
| 03 | 1860 | N | 1817 | -0- | -43 | -0- | 105 | 1 | 1712 | 3 | N | -0- | | | | | -0- |
| 04 | 1815 | N | 1815 | -0- | -0- | -0- | 108 | 1 | 1707 | 3 | N | -0- | | | | | -0- |
| 05 | 1860 | N | 1813 | -0- | -47 | -0- | 109 | 1 | 1704 | 3 | N | -0- | | | | | -0- |
| 06 | 1770 | N | 1623 | -0- | -147 | -0- | 100 | 1 | 1523 | 3 | N | -0- | | | | | -0- |
| 07 | 1891 | N | 1628 | -0- | -263 | -0- | 100 | 1 | 1528 | 3 | N | -0- | | | | | -0- |
| 08 | 1889 | N | 1889 | -0- | -0- | -0- | 114 | 1 | 1775 | 3 | N | -0- | | | | | -0- |
| 09 | 1863 | N | 1863 | -0- | -0- | -0- | 111 | 1 | 1752 | 3 | N | -0- | | | | | -0- |
| 10 | 1933 | N | 1933 | -0- | -0- | -0- | 116 | 1 | 1817 | 3 | N | -0- | | | | | -0- |
| 11 | 1836 | N | 1836 | -0- | -0- | -0- | 111 | 1 | 1725 | 3 | N | -0- | | | | | -0- |
| 12 | 1922 | N | 1839 | -0- | -83 | -0- | 109 | 1 | 1730 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,417 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1260 | -0- | -73 | -0- | 68 | 1 | 1192 | 3 | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1131 | -0- | -45 | -0- | 64 | 1 | 1067 | 3 | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1257 | -0- | -45 | -0- | 73 | 1 | 1184 | 3 | N | -0- | | | | | -0- |
| 04 | 1236 | N | 1236 | -0- | -0- | -0- | 73 | 1 | 1163 | 3 | N | -0- | | | | | -0- |
| 05 | 1250 | N | 1250 | -0- | -0- | -0- | 75 | 1 | 1175 | 3 | N | -0- | | | | | -0- |
| 06 | 1230 | N | 1209 | -0- | -21 | -0- | 74 | 1 | 1135 | 3 | N | -0- | | | | | -0- |
| 07 | 1271 | N | 1254 | -0- | -17 | -0- | 77 | 1 | 1177 | 3 | N | -0- | | | | | -0- |
| 08 | 1257 | N | 1257 | -0- | -0- | -0- | 76 | 1 | 1181 | 3 | N | -0- | | | | | -0- |
| 09 | 1200 | N | 1192 | -0- | -8 | -0- | 71 | 1 | 1121 | 3 | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1237 | -0- | -3 | -0- | 74 | 1 | 1163 | 3 | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1175 | -0- | -55 | -0- | 71 | 1 | 1104 | 3 | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1189 | -0- | -51 | -0- | 71 | 1 | 1118 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,647 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 987 | N | 987 | -0- | -0- | -0- | 51 | 1 3 9 | 933 | 2 | Y | 3 | 1 | 1 | 2 | 8 | 5 |
| 02 | 484 | N | 484 | -0- | -0- | -0- | 22 | 1 1 9 | 461 | 2 | Y | 1 | | | | | 6 |
| 03 | 613 | N | 613 | -0- | -0- | -0- | 27 | 1 3 9 | 583 | 2 | Y | 3 | 1 | 1 | 3 | 8 | 5 |
| 04 | 900 | N | 703 | -0- | -197 | -0- | 36 | 1 1 9 | 666 | 2 | Y | 1 | 1 | 1 | | | 5 |
| 05 | 527 | N | 329 | -0- | -198 | -0- | 19 | 1 | 310 | 2 | Y | -0- | | | | | 5 |
| 06 | 600 | N | 269 | -0- | -331 | -0- | 16 | 1 1 9 | 252 | 2 | Y | 1 | 1 | 8 | | | 5 |
| 07 | 794 | N | 794 | -0- | -0- | -0- | 47 | 1 1 9 | 746 | 2 | Y | 1 | | | | | 6 |
| 08 | 1054 | N | 1054 | -0- | -0- | -0- | 63 | 1 1 9 | 990 | 2 | Y | 1 | 2 | 1 | | | 5 |
| 09 | 906 | N | 906 | -0- | -0- | -0- | 58 | 1 2 9 | 846 | 2 | Y | 2 | 1 | 8 | | | 6 |
| 10 | 934 | N | 934 | -0- | -0- | -0- | 60 | 1 1 9 | 873 | 2 | Y | 1 | 2 | 1 | | | 5 |
| 11 | 1020 | N | 653 | -0- | -367 | -0- | 40 | 1 1 9 | 612 | 2 | Y | 1 | | | | | 6 |
| 12 | 930 | N | 620 | -0- | -310 | -0- | 37 | 1 1 9 | 582 | 2 | Y | 1 | 2 | 1 | | | 5 |

TOTAL GAS PROD: 8,346 TOTAL CONDENSATE PROD: 16

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 269 | -0- | -103 | -0- | 269 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 308 | N | 251 | -0- | -57 | -0- | 251 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 279 | N | 216 | -0- | -63 | -0- | 216 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 360 | N | 194 | -0- | -166 | -0- | 194 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 341 | N | 142 | -0- | -199 | -0- | 142 | 2 | | | Y | -0- | | | | | 2 |
| 08 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | Y | -0- | | | | | 2 |
| 09 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | Y | -0- | | | | | 2 |
| *12 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 3,273 TOTAL CONDENSATE PROD: -0-

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 277 | -0- | -64 | -0- | 277 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 280 | N | 238 | -0- | -42 | -0- | 238 | 2 | | | Y | -0- | | | | | 3 |
| 03 | 279 | N | 269 | -0- | -10 | -0- | 269 | 2 | | | Y | -0- | | | | | 3 |
| 04 | 270 | N | 244 | -0- | -26 | -0- | 244 | 2 | | | Y | -0- | | | | | 3 |
| 05 | 279 | N | 169 | -0- | -110 | -0- | 169 | 2 | | | Y | -0- | | | | | 3 |
| 06 | 270 | N | 136 | -0- | -134 | -0- | 136 | 2 | | | Y | -0- | | | | | 3 |
| 07 | 248 | N | 119 | -0- | -129 | -0- | 119 | 2 | | | Y | -0- | | | | | 3 |
| 08 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 279 | N | 251 | -0- | -28 | -0- | 251 | 2 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 2,701 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 426 | -0- | -101 | -0- | 109 | 1 | 317 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 406 | -0- | -42 | -0- | 108 | 1 | 298 | 3 | N | -0- | | | | | -0- |
| 03 | 465 | N | 411 | -0- | -54 | -0- | 109 | 1 | 302 | 3 | N | -0- | | | | | -0- |
| 04 | 420 | N | 400 | -0- | -20 | -0- | 104 | 1 | 296 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 404 | -0- | -61 | -0- | 107 | 1 | 297 | 3 | N | -0- | | | | | -0- |
| 06 | 401 | N | 401 | -0- | -0- | -0- | 101 | 1 | 300 | 3 | N | -0- | | | | | -0- |
| 07 | 448 | N | 448 | -0- | -0- | -0- | 110 | 1 | 338 | 3 | N | -0- | | | | | -0- |
| 08 | 430 | N | 430 | -0- | -0- | -0- | 109 | 1 | 321 | 3 | N | -0- | | | | | -0- |
| 09 | 390 | N | 361 | -0- | -29 | -0- | 103 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| 10 | 434 | N | 366 | -0- | -68 | -0- | 107 | 1 | 259 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 378 | -0- | -42 | -0- | 105 | 1 | 273 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 371 | -0- | -1 | -0- | 108 | 1 | 263 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,802 TOTAL CONDENSATE PROD: -0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 116 | -0- | -8 | -0- | 6 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 104 | -0- | -36 | -0- | 8 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 100 | -0- | -24 | -0- | 5 | 1 | 95 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 108 | -0- | -12 | -0- | 5 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 88 | -0- | -36 | -0- | 4 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 06 | 190 | N | 190 | -0- | -0- | -0- | 9 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 07 | 137 | N | 137 | -0- | -0- | -0- | 6 | 1 | 131 | 3 | N | -0- | | | | | -0- |
| 08 | 134 | N | 134 | -0- | -0- | -0- | 6 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 128 | -0- | -52 | -0- | 6 | 1 | 122 | 3 | N | -0- | | | | | -0- |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 7 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 39 | -0- | -81 | -0- | 2 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,274 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1267 | -0- | -376 | -0- | 68 | 1 | 1199 | 3 | N | -0- | | | | | -0- |
| 02 | 1484 | N | 1106 | -0- | -378 | -0- | 62 | 1 | 1044 | 3 | N | -0- | | | | | -0- |
| 03 | 1488 | N | 1379 | -0- | -109 | -0- | 80 | 1 | 1299 | 3 | N | -0- | | | | | -0- |
| 04 | 1470 | N | 1470 | -0- | -0- | -0- | 87 | 1 | 1383 | 3 | N | -0- | | | | | -0- |
| 05 | 1411 | N | 1411 | -0- | -0- | -0- | 85 | 1 | 1326 | 3 | N | -0- | | | | | -0- |
| 06 | 1436 | N | 1436 | -0- | -0- | -0- | 88 | 1 | 1348 | 3 | N | -0- | | | | | -0- |
| 07 | 1526 | N | 1526 | -0- | -0- | -0- | 94 | 1 | 1432 | 3 | N | -0- | | | | | -0- |
| 08 | 1488 | N | 1488 | -0- | -0- | -0- | 90 | 1 | 1398 | 3 | N | -0- | | | | | -0- |
| 09 | 1478 | N | 1478 | -0- | -0- | -0- | 88 | 1 | 1390 | 3 | N | -0- | | | | | -0- |
| 10 | 1707 | N | 1707 | -0- | -0- | -0- | 103 | 1 | 1604 | 3 | N | -0- | | | | | -0- |
| 11 | 1600 | N | 1600 | -0- | -0- | -0- | 97 | 1 | 1503 | 3 | N | -0- | | | | | -0- |
| 12 | 1519 | N | 1394 | -0- | -125 | -0- | 83 | 1 | 1311 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,262 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1036 | -0- | -49 | -0- | 56 | 1 | 980 | 3 | N | -0- | | | | | -0- |
| 02 | 952 | N | 912 | -0- | -40 | -0- | 51 | 1 | 861 | 3 | N | -0- | | | | | -0- |
| 03 | 1054 | N | 1043 | -0- | -11 | -0- | 60 | 1 | 983 | 3 | N | -0- | | | | | -0- |
| 04 | 990 | N | 936 | -0- | -54 | -0- | 56 | 1 | 880 | 3 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 930 | -0- | -93 | -0- | 56 | 1 | 874 | 3 | N | -0- | | | | | -0- |
| 06 | 1020 | N | 960 | -0- | -60 | -0- | 59 | 1 | 901 | 3 | N | -0- | | | | | -0- |
| 07 | 988 | N | 988 | -0- | -0- | -0- | 61 | 1 | 927 | 3 | N | -0- | | | | | -0- |
| 08 | 978 | N | 978 | -0- | -0- | -0- | 59 | 1 | 919 | 3 | N | -0- | | | | | -0- |
| 09 | 960 | N | 939 | -0- | -21 | -0- | 56 | 1 | 883 | 3 | N | -0- | | | | | -0- |
| 10 | 992 | N | 968 | -0- | -24 | -0- | 58 | 1 | 910 | 3 | N | -0- | | | | | -0- |
| 11 | 960 | N | 936 | -0- | -24 | -0- | 57 | 1 | 879 | 3 | N | -0- | | | | | -0- |
| *12 | 962 | N | 962 | -0- | -0- | -0- | 57 | 1 | 905 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,588 TOTAL CONDENSATE PROD: -0-

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 266 | -0- | -13 | -0- | 15 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 217 | -0- | -35 | -0- | 12 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 255 | -0- | -24 | -0- | 15 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 251 | -0- | -19 | -0- | 14 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| 05 | 251 | N | 251 | -0- | -0- | -0- | 15 | 1 | 236 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 238 | -0- | -2 | -0- | 14 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 220 | -0- | -28 | -0- | 14 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 220 | -0- | -28 | -0- | 14 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 220 | -0- | -20 | -0- | 14 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 10 | 230 | N | 230 | -0- | -0- | -0- | 15 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 193 | -0- | -17 | -0- | 13 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 204 | -0- | -13 | -0- | 13 | 1 | 191 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,765 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 04 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 05 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 06 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 07 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 08 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 443 | -0- | | -146 | -0- | 443 | 2 | | | Y | -0- | | | | | 7 |
| 02 | 588 | N | 218 | -0- | | -370 | -0- | 218 | 2 | | | Y | -0- | | | | | 7 |
| 03 | 620 | N | 266 | -0- | | -354 | -0- | 266 | 2 | | | Y | -0- | | | | | 7 |
| 04 | 420 | N | 222 | -0- | | -198 | -0- | 222 | 2 | | | Y | -0- | | | | | 7 |
| 05 | 248 | N | 161 | -0- | | -87 | -0- | 161 | 2 | | | Y | -0- | | | | | 7 |
| 06 | 270 | N | 125 | -0- | | -145 | -0- | 125 | 2 | | | Y | -0- | | | | | 7 |
| 07 | 217 | N | 105 | -0- | | -112 | -0- | 105 | 2 | | | Y | -0- | | | | | 7 |
| 08 | 224 | N | 224 | -0- | | -0- | -0- | 224 | 2 | | | Y | -0- | | | | | 7 |
| 09 | 274 | N | 274 | -0- | | -0- | -0- | 273 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 7 |
| 10 | 289 | N | 289 | -0- | | -0- | -0- | 289 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 254 | N | 254 | -0- | | -0- | -0- | 254 | 2 | | | Y | -0- | | | | | 7 |
| 12 | 279 | N | 229 | -0- | | -50 | -0- | 229 | 2 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 2,810 TOTAL CONDENSATE PROD: 1

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 316 | N | 316 | -0- | | -0- | -0- | 21 | 1 | 294 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 284 | N | 284 | -0- | | -0- | -0- | 19 | 1 | 265 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 320 | N | 320 | -0- | | -0- | -0- | 21 | 1 | 298 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 325 | N | 325 | -0- | | -0- | -0- | 21 | 1 | 304 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 329 | N | 329 | -0- | | -0- | -0- | 17 | 1 | 312 | 2 | Y | -0- | | | | | -0- |
| 06 | 311 | N | 311 | -0- | | -0- | -0- | 17 | 1 | 294 | 2 | Y | -0- | | | | | -0- |
| 07 | 341 | N | 308 | -0- | | -33 | -0- | 16 | 1 | 291 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 341 | N | 218 | -0- | | -123 | -0- | 11 | 1 | 207 | 2 | Y | -0- | | | | | 1 |
| 09 | 300 | N | 234 | -0- | | -66 | -0- | 12 | 1 | 222 | 2 | Y | -0- | | | | | 1 |
| 10 | 310 | N | 253 | -0- | | -57 | -0- | 13 | 1 | 240 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 238 | N | 238 | -0- | | -0- | -0- | 13 | 1 | 225 | 2 | Y | -0- | | | | | -0- |
| *12 | 287 | N | 287 | -0- | | -0- | -0- | 17 | 1 | 269 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,423 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 167 | -0- | -19 | -0- | 97 | 1 | 70 | 3 | N | -0- | | -0- |
| 02 | 168 | N | 153 | -0- | -15 | -0- | 89 | 1 | 64 | 3 | N | -0- | | -0- |
| 03 | 186 | N | 159 | -0- | -27 | -0- | 96 | 1 | 63 | 3 | N | -0- | | -0- |
| 04 | 155 | N | 155 | -0- | -0- | -0- | 93 | 1 | 62 | 3 | N | -0- | | -0- |
| 05 | 158 | N | 158 | -0- | -0- | -0- | 90 | 1 | 68 | 3 | N | -0- | | -0- |
| 06 | 150 | N | 146 | -0- | -4 | -0- | 90 | 1 | 56 | 3 | N | -0- | | -0- |
| 07 | 155 | N | 147 | -0- | -8 | -0- | 30 | 1 | 117 | 3 | N | -0- | | -0- |
| 08 | 155 | N | 145 | -0- | -10 | -0- | 7 | 1 | 138 | 3 | N | -0- | | -0- |
| 09 | 150 | N | 143 | -0- | -7 | -0- | 7 | 1 | 136 | 3 | N | -0- | | -0- |
| 10 | 155 | N | 151 | -0- | -4 | -0- | 8 | 1 | 143 | 3 | N | -0- | | -0- |
| 11 | 150 | N | 147 | -0- | -3 | -0- | 8 | 1 | 139 | 3 | N | -0- | | -0- |
| 12 | 155 | N | 147 | -0- | -8 | -0- | 8 | 1 | 139 | 3 | N | -0- | | -0- |

TOTAL GAS PROD: 1,818 TOTAL CONDENSATE PROD: -0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 501 | -0- | -57 | -0- | 28 | 1 | 473 | 3 | N | -0- | | -0- |
| 02 | 448 | N | 448 | -0- | -0- | -0- | 25 | 1 | 423 | 3 | N | -0- | | -0- |
| 03 | 527 | N | 514 | -0- | -13 | -0- | 29 | 1 | 485 | 3 | N | -0- | | -0- |
| 04 | 527 | N | 527 | -0- | -0- | -0- | 30 | 1 | 497 | 3 | N | -0- | | -0- |
| 05 | 497 | N | 497 | -0- | -0- | -0- | 29 | 1 | 468 | 3 | N | -0- | | -0- |
| 06 | 510 | N | 441 | -0- | -69 | -0- | 26 | 1 | 415 | 3 | N | -0- | | -0- |
| 07 | 558 | N | 507 | -0- | -51 | -0- | 32 | 1 | 475 | 3 | N | -0- | | -0- |
| 08 | 496 | N | 493 | -0- | -3 | -0- | 31 | 1 | 462 | 3 | N | -0- | | -0- |
| 09 | 461 | N | 461 | -0- | -0- | -0- | 30 | 1 | 431 | 3 | N | -0- | | -0- |
| 10 | 496 | N | 477 | -0- | -19 | -0- | 31 | 1 | 446 | 3 | N | -0- | | -0- |
| 11 | 480 | N | 446 | -0- | -34 | -0- | 30 | 1 | 416 | 3 | N | -0- | | -0- |
| *12 | 482 | N | 482 | -0- | -0- | -0- | 31 | 1 | 451 | 3 | N | -0- | | -0- |

TOTAL GAS PROD: 5,794 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 225 | -0- | -23 | -0- | 21 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 204 | -0- | -20 | -0- | 18 | 1 | 186 | 3 | N | -0- | | | | | -0- |
| 03 | 226 | N | 226 | -0- | -0- | -0- | 21 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 04 | 210 | N | 199 | -0- | -11 | -0- | 22 | 1 | 177 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | N | 195 | -0- | -22 | -0- | 23 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 197 | -0- | -13 | -0- | 19 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 212 | -0- | -5 | -0- | 23 | 1 | 189 | 3 | N | -0- | | | | | -0- |
| 08 | 192 | N | 192 | -0- | -0- | -0- | 22 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 187 | -0- | -23 | -0- | 21 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 197 | -0- | -20 | -0- | 22 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 11 | 205 | N | 205 | -0- | -0- | -0- | 11 | 1 | 194 | 3 | N | -0- | | | | | -0- |
| *12 | 229 | N | 229 | -0- | -0- | -0- | 17 | 1 | 212 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,468 TOTAL CONDENSATE PROD: -0-

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 621 | -0- | -30 | -0- | 35 | 1 | 586 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 570 | -0- | -18 | -0- | 32 | 1 | 538 | 3 | N | -0- | | | | | -0- |
| 03 | 635 | N | 635 | -0- | -0- | -0- | 36 | 1 | 599 | 3 | N | -0- | | | | | -0- |
| 04 | 613 | N | 613 | -0- | -0- | -0- | 34 | 1 | 579 | 3 | N | -0- | | | | | -0- |
| 05 | 624 | N | 624 | -0- | -0- | -0- | 37 | 1 | 587 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 597 | -0- | -3 | -0- | 35 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 07 | 635 | N | 635 | -0- | -0- | -0- | 41 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 08 | 622 | N | 622 | -0- | -0- | -0- | 39 | 1 | 583 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 588 | -0- | -12 | -0- | 38 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 600 | -0- | -20 | -0- | 39 | 1 | 561 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 567 | -0- | -33 | -0- | 38 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 571 | -0- | -49 | -0- | 37 | 1 | 534 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,243 TOTAL CONDENSATE PROD: -0-

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 260 | -0- | -360 | -0- | 260 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 560 | N | 66 | -0- | -494 | -0- | 66 | 2 | | | Y | -0- | | | | | 6 |
| 03 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | Y | -0- | | | | | 6 |
| 04 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | Y | -0- | | | | | 6 |
| 05 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | Y | -0- | | | | | 6 |
| 06 | 570 | N | 299 | -0- | -271 | -0- | 299 | 2 | | | Y | -0- | | | | | 6 |
| 07 | 558 | N | 271 | -0- | -287 | -0- | 271 | 2 | | | Y | -0- | | | | | 6 |
| 08 | 522 | N | 522 | -0- | -0- | -0- | 522 | 2 | | | Y | -0- | | | | | 6 |
| 09 | 583 | N | 583 | -0- | -0- | -0- | 583 | 2 | | | Y | -0- | | | | | 6 |
| 10 | 587 | N | 587 | -0- | -0- | -0- | 587 | 2 | | | Y | -0- | | | | | 6 |
| 11 | 563 | N | 563 | -0- | -0- | -0- | 563 | 2 | | | Y | -0- | | | | | 6 |
| 12 | 589 | N | 465 | -0- | -124 | -0- | 465 | 2 | | | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 5,105 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44 | N | 44 | -0- | -0- | -0- | 4 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 02 | 38 | N | 38 | -0- | -0- | -0- | 3 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 33 | -0- | -29 | -0- | 3 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 04 | 30 | N | 29 | -0- | -1 | -0- | 3 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 27 | -0- | -4 | -0- | 3 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 06 | 33 | N | 33 | -0- | -0- | -0- | 3 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 07 | 34 | N | 34 | -0- | -0- | -0- | 4 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 21 | -0- | -10 | -0- | 2 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 17 | -0- | -13 | -0- | 2 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 20 | -0- | -11 | -0- | 2 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 2 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| *12 | 55 | N | 55 | -0- | -0- | -0- | 4 | 1 | 51 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 381 TOTAL CONDENSATE PROD: -0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1011 | -0- | -43 | -0- | 52 | 1 | 959 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 02 | 980 | N | 616 | -0- | -364 | -0- | 28 | 1 | 587 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1116 | N | 1054 | -0- | -62 | -0- | 47 | 1 | 1005 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 990 | N | 894 | -0- | -96 | -0- | 46 | 1 | 847 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 772 | N | 772 | -0- | -0- | -0- | 44 | 1 | 727 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1020 | N | 74 | -0- | -946 | -0- | 4 | 1 | 70 | 2 | Y | -0- | | | | | 1 |
| 07 | 930 | N | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | 775 | N | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 4,421 TOTAL CONDENSATE PROD: 5

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 626 | N | 626 | -0- | -0- | -0- | 32 | 1 | 594 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 610 | N | 610 | -0- | -0- | -0- | 28 | 1 | 581 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 651 | N | 625 | -0- | -26 | -0- | 28 | 1 | 596 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 600 | N | 553 | -0- | -47 | -0- | 29 | 1 | 524 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 651 | N | 461 | -0- | -190 | -0- | 26 | 1 | 434 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 600 | N | 493 | -0- | -107 | -0- | 29 | 1 | 464 | 2 | Y | -0- | | | | | 1 |
| 07 | 565 | N | 565 | -0- | -0- | -0- | 33 | 1 | 532 | 2 | Y | -0- | | | | | 1 |
| 08 | 702 | N | 702 | -0- | -0- | -0- | 42 | 1 | 660 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 551 | N | 551 | -0- | -0- | -0- | 35 | 1 | 515 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 558 | N | 490 | -0- | -68 | -0- | 31 | 1 | 459 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 690 | N | 268 | -0- | -422 | -0- | 16 | 1 | 252 | 2 | Y | -0- | | | | | -0- |
| 12 | 558 | N | 276 | -0- | -282 | -0- | 16 | 1 | 259 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,220 TOTAL CONDENSATE PROD: 5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 274 | N | 274 | -0- | -0- | -0- | 15 | 1 | 259 | 3 | N | -0- | | | -0- |
| 02 | 386 | N | 386 | -0- | -0- | -0- | 22 | 1 | 364 | 3 | N | -0- | | | -0- |
| 03 | 260 | N | 260 | -0- | -0- | -0- | 15 | 1 | 245 | 3 | N | -0- | | | -0- |
| 04 | 355 | N | 355 | -0- | -0- | -0- | 21 | 1 | 334 | 3 | N | -0- | | | -0- |
| 05 | 409 | N | 409 | -0- | -0- | -0- | 25 | 1 | 384 | 3 | N | -0- | | | -0- |
| 06 | 401 | N | 401 | -0- | -0- | -0- | 25 | 1 | 376 | 3 | N | -0- | | | -0- |
| 07 | 423 | N | 423 | -0- | -0- | -0- | 26 | 1 | 397 | 3 | N | -0- | | | -0- |
| 08 | 427 | N | 427 | -0- | -0- | -0- | 26 | 1 | 401 | 3 | N | -0- | | | -0- |
| 09 | 414 | N | 414 | -0- | -0- | -0- | 25 | 1 | 389 | 3 | N | -0- | | | -0- |
| 10 | 434 | N | 422 | -0- | -12 | -0- | 25 | 1 | 397 | 3 | N | -0- | | | -0- |
| 11 | 432 | N | 432 | -0- | -0- | -0- | 26 | 1 | 406 | 3 | N | -0- | | | -0- |
| *12 | 436 | N | 436 | -0- | -0- | -0- | 26 | 1 | 410 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,639 TOTAL CONDENSATE PROD: -0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1437 | -0- | -51 | -0- | 69 | 1 | 1368 | 3 | N | -0- | | | -0- |
| 02 | 1279 | N | 1279 | -0- | -0- | -0- | 95 | 1 | 1184 | 3 | N | -0- | | | -0- |
| 03 | 1426 | N | 1342 | -0- | -84 | -0- | 69 | 1 | 1273 | 3 | N | -0- | | | -0- |
| 04 | 1380 | N | 1325 | -0- | -55 | -0- | 61 | 1 | 1264 | 3 | N | -0- | | | -0- |
| 05 | 1426 | N | 1377 | -0- | -49 | -0- | 62 | 1 | 1315 | 3 | N | -0- | | | -0- |
| 06 | 1290 | N | 1264 | -0- | -26 | -0- | 57 | 1 | 1207 | 3 | N | -0- | | | -0- |
| 07 | 1364 | N | 1311 | -0- | -53 | -0- | 61 | 1 | 1250 | 3 | N | -0- | | | -0- |
| 08 | 1364 | N | 1288 | -0- | -76 | -0- | 60 | 1 | 1228 | 3 | N | -0- | | | -0- |
| 09 | 1260 | N | 1174 | -0- | -86 | -0- | 55 | 1 | 1119 | 3 | N | -0- | | | -0- |
| 10 | 1302 | N | 1096 | -0- | -206 | -0- | 56 | 1 | 1040 | 3 | N | -0- | | | -0- |
| 11 | 1260 | N | 1069 | -0- | -191 | -0- | 56 | 1 | 1013 | 3 | N | -0- | | | -0- |
| 12 | 1209 | N | 1016 | -0- | -193 | -0- | 54 | 1 | 962 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 14,978 TOTAL CONDENSATE PROD: -0-

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 366 | -0- | -6 | -0- | 24 | 1 | 342 | 3 | N | -0- | | | -0- |
| 02 | 539 | N | 539 | -0- | -0- | -0- | 36 | 1 | 503 | 3 | N | -0- | | | -0- |
| 03 | 539 | N | 539 | -0- | -0- | -0- | 36 | 1 | 503 | 3 | N | -0- | | | -0- |
| 04 | 433 | N | 433 | -0- | -0- | -0- | 27 | 1 | 406 | 3 | N | -0- | | | -0- |
| 05 | 1017 | N | 1017 | -0- | -0- | -0- | 54 | 1 | 963 | 3 | N | -0- | | | -0- |
| 06 | 709 | N | 709 | -0- | -0- | -0- | 39 | 1 | 670 | 3 | N | -0- | | | -0- |
| 07 | 652 | N | 652 | -0- | -0- | -0- | 37 | 1 | 615 | 3 | N | -0- | | | -0- |
| 08 | 1023 | N | 613 | -0- | -410 | -0- | 34 | 1 | 579 | 3 | N | -0- | | | -0- |
| 09 | 720 | N | 615 | -0- | -105 | -0- | 27 | 1 | 588 | 3 | N | -0- | | | -0- |
| 10 | 651 | N | 631 | -0- | -20 | -0- | 27 | 1 | 604 | 3 | N | -0- | | | -0- |
| 11 | 600 | N | 556 | -0- | -44 | -0- | 24 | 1 | 532 | 3 | N | -0- | | | -0- |
| 12 | 651 | N | 593 | -0- | -58 | -0- | 26 | 1 | 567 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,263 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 559 | -0- | -123 | -0- | 29 | 1 | 530 | 2 | Y | -0- | 1 | 1 | | | 4 |
| 02 | 525 | N | 525 | -0- | -0- | -0- | 24 | 1 | 500 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 532 | N | 532 | -0- | -0- | -0- | 24 | 1 | 507 | 2 | Y | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 748 | N | 748 | -0- | -0- | -0- | 39 | 1 | 709 | 2 | Y | -0- | 1 | 1 | | | 4 |
| 05 | 848 | N | 848 | -0- | -0- | -0- | 48 | 1 | 799 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 841 | N | 841 | -0- | -0- | -0- | 50 | 1 | 791 | 2 | Y | -0- | | | | | 5 |
| 07 | 905 | N | 905 | -0- | -0- | -0- | 53 | 1 | 851 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 902 | N | 902 | -0- | -0- | -0- | 54 | 1 | 848 | 2 | Y | -0- | 2 | 1 | | | 4 |
| 09 | 864 | N | 864 | -0- | -0- | -0- | 55 | 1 | 808 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 882 | N | 882 | -0- | -0- | -0- | 56 | 1 | 825 | 2 | Y | 1 | 2 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 623 | N | 623 | -0- | -0- | -0- | 38 | 1 | 584 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 590 | N | 590 | -0- | -0- | -0- | 35 | 1 | 555 | 2 | Y | -0- | 1 | 1 | | | 4 |

TOTAL GAS PROD: 8,819 TOTAL CONDENSATE PROD: 7

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 574 | -0- | -77 | -0- | 27 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 517 | -0- | -43 | -0- | 23 | 1 | 494 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 506 | -0- | -52 | -0- | 23 | 1 | 483 | 3 | N | -0- | | | | | -0- |
| 04 | 575 | N | 575 | -0- | -0- | -0- | 26 | 1 | 549 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 505 | -0- | -53 | -0- | 23 | 1 | 482 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 445 | -0- | -35 | -0- | 20 | 1 | 425 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 333 | -0- | -256 | -0- | 16 | 1 | 317 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 6 | -0- | -490 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 09 | 497 | N | 497 | -0- | -0- | -0- | 24 | 1 | 473 | 3 | N | -0- | | | | | -0- |
| 10 | 702 | N | 702 | -0- | -0- | -0- | 33 | 1 | 669 | 3 | N | -0- | | | | | -0- |
| 11 | 657 | N | 657 | -0- | -0- | -0- | 34 | 1 | 623 | 3 | N | -0- | | | | | -0- |
| *12 | 596 | N | 596 | -0- | -0- | -0- | 36 | 1 | 560 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,913 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 312 | N | 312 | -0- | -0- | -0- | 100 | 1<br>1 9 | 211 | 2 | Y | 1 | | | | | 1 |
| 02 | 280 | N | 278 | -0- | -2 | -0- | 91 | 1<br>1 9 | 187 | 2 | Y | -0- | | | | | 1 |
| 03 | 310 | N | 275 | -0- | -35 | -0- | 90 | 1<br>1 9 | 184 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 310 | N | 310 | -0- | -0- | -0- | 98 | 1<br>1 9 | 211 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 05 | 310 | N | 297 | -0- | -13 | -0- | 100 | 1<br>1 9 | 197 | 2 | Y | -0- | | | | | 1 |
| 06 | 297 | N | 297 | -0- | -0- | -0- | 97 | 1<br>1 9 | 199 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 07 | 310 | N | 248 | -0- | -62 | -0- | 61 | 1<br>1 9 | 187 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 310 | N | 266 | -0- | -44 | -0- | 99 | 1<br>1 9 | 166 | 2 | Y | 1 | | | | | 1 |
| 09 | 300 | N | 272 | -0- | -28 | -0- | 96 | 1<br>1 9 | 175 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 270 | N | 270 | -0- | -0- | -0- | 98 | 1<br>1 9 | 171 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 353 | N | 353 | -0- | -0- | -0- | 99 | 1<br>1 9 | 254 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 377 | N | 377 | -0- | -0- | -0- | 103 | 1<br>2 9 | 272 | 2 | Y | 2 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 3,555 TOTAL CONDENSATE PROD: 9

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 354 | -0- | -142 | -0- | 21 | 1<br>1 9 | 332 | 2 | Y | 1 | | | | | 1 |
| 02 | 420 | N | 366 | -0- | -54 | -0- | 22 | 1<br>1 9 | 343 | 2 | Y | 1 | | | | | 2 |
| 03 | 465 | N | 426 | -0- | -39 | -0- | 25 | 1<br>1 9 | 400 | 2 | Y | 1 | 1 | 1 | | | 2 |
| 04 | 411 | N | 411 | -0- | -0- | -0- | 25 | 1<br>1 9 | 385 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 05 | 403 | N | 367 | -0- | -36 | -0- | 23 | 1<br>1 9 | 343 | 2 | Y | 1 | | | | | 2 |
| 06 | 420 | N | 337 | -0- | -83 | -0- | 21 | 1<br>1 9 | 315 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 07 | 434 | N | 334 | -0- | -100 | -0- | 23 | 1<br>1 9 | 310 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 08 | 372 | N | 345 | -0- | -27 | -0- | 24 | 1<br>1 9 | 320 | 2 | Y | 1 | | | | | 2 |
| 09 | 376 | N | 376 | -0- | -0- | -0- | 23 | 1<br>1 9 | 352 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 10 | 415 | N | 415 | -0- | -0- | -0- | 24 | 1<br>2 9 | 389 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 432 | N | 432 | -0- | -0- | -0- | 24 | 1<br>2 9 | 406 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 12 | 403 | N | 379 | -0- | -24 | -0- | 21 | 1<br>2 9 | 356 | 2 | Y | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 4,542 TOTAL CONDENSATE PROD: 15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 190 | N | 190 | -0- | -0- | -0- | 13 | 1 | 177 | 3 | N | -0- | | | | | -0- |
| 02 | 173 | N | 173 | -0- | -0- | -0- | 12 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 03 | 189 | N | 189 | -0- | -0- | -0- | 13 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 04 | 183 | N | 183 | -0- | -0- | -0- | 12 | 1 | 171 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 184 | -0- | -2 | -0- | 10 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 179 | -0- | -1 | -0- | 10 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 172 | -0- | -14 | -0- | 10 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 171 | -0- | -15 | -0- | 10 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 172 | -0- | -8 | -0- | 7 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 181 | -0- | -5 | -0- | 8 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 162 | -0- | -18 | -0- | 7 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 169 | -0- | -17 | -0- | 7 | 1 | 162 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,125 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1718 | -0- | -142 | -0- | 114 | 1 | 1604 | 3 | N | -0- | | | | | -0- |
| 02 | 1624 | N | 1541 | -0- | -83 | -0- | 104 | 1 | 1437 | 3 | N | -0- | | | | | -0- |
| 03 | 1691 | N | 1691 | -0- | -0- | -0- | 114 | 1 | 1577 | 3 | N | -0- | | | | | -0- |
| 04 | 1650 | N | 1645 | -0- | -5 | -0- | 104 | 1 | 1541 | 3 | N | -0- | | | | | -0- |
| 05 | 1705 | N | 1587 | -0- | -118 | -0- | 85 | 1 | 1502 | 3 | N | -0- | | | | | -0- |
| 06 | 1650 | N | 1390 | -0- | -260 | -0- | 76 | 1 | 1314 | 3 | N | -0- | | | | | -0- |
| 07 | 1705 | N | 1347 | -0- | -358 | -0- | 77 | 1 | 1270 | 3 | N | -0- | | | | | -0- |
| 08 | 1581 | N | 1219 | -0- | -362 | -0- | 68 | 1 | 1151 | 3 | N | -0- | | | | | -0- |
| 09 | 1396 | N | 1396 | -0- | -0- | -0- | 60 | 1 | 1336 | 3 | N | -0- | | | | | -0- |
| 10 | 1406 | N | 1406 | -0- | -0- | -0- | 60 | 1 | 1346 | 3 | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1128 | -0- | -42 | -0- | 49 | 1 | 1079 | 3 | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1169 | -0- | -288 | -0- | 51 | 1 | 1118 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,237 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 254 | -0- | -149 | -0- | 17 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 237 | -0- | -43 | -0- | 16 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 03 | 252 | N | 252 | -0- | -0- | -0- | 17 | 1 | 235 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 239 | -0- | -1 | -0- | 15 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 230 | -0- | -18 | -0- | 12 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 223 | -0- | -17 | -0- | 12 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 220 | -0- | -28 | -0- | 13 | 1 | 207 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 213 | -0- | -4 | -0- | 12 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 09 | 221 | N | 221 | -0- | -0- | -0- | 10 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 10 | 272 | N | 272 | -0- | -0- | -0- | 12 | 1 | 260 | 3 | N | -0- | | | | | -0- |
| 11 | 258 | N | 258 | -0- | -0- | -0- | 11 | 1 | 247 | 3 | N | -0- | | | | | -0- |
| *12 | 294 | N | 294 | -0- | -0- | -0- | 13 | 1 | 281 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,913 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 221 | -0- | -182 | -0- | 15 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | 215 | -0- | -149 | -0- | 14 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 235 | -0- | -44 | -0- | 16 | 1 | 219 | 3 | N | -0- | | | | | -0- |
| 04 | 228 | N | 228 | -0- | -0- | -0- | 14 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 233 | -0- | -15 | -0- | 12 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 224 | -0- | -16 | -0- | 12 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 216 | -0- | -32 | -0- | 12 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 215 | -0- | -33 | -0- | 12 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 09 | 217 | N | 217 | -0- | -0- | -0- | 9 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 10 | 225 | N | 225 | -0- | -0- | -0- | 10 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 201 | -0- | -9 | -0- | 9 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 215 | -0- | -2 | -0- | 9 | 1 | 206 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,645 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 196 | N | 196 | -0- | -0- | -0- | 13 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 224 | -0- | -0- | -0- | 15 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 03 | 231 | N | 231 | -0- | -0- | -0- | 16 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 04 | 208 | N | 208 | -0- | -0- | -0- | 13 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 205 | -0- | -43 | -0- | 11 | 1 | 194 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 203 | -0- | -7 | -0- | 11 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 191 | -0- | -26 | -0- | 11 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 185 | -0- | -32 | -0- | 10 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 185 | -0- | -25 | -0- | 8 | 1 | 177 | 3 | N | -0- | | | | | -0- |
| 10 | 194 | N | 194 | -0- | -0- | -0- | 8 | 1 | 186 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 171 | -0- | -9 | -0- | 7 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 186 | -0- | -0- | -0- | 8 | 1 | 178 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,379 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 576 | N | 576 | -0- | -0- | -0- | 38 | 1 | 538 | 3 | N | -0- | | | | | -0- |
| 02 | 516 | N | 516 | -0- | -0- | -0- | 35 | 1 | 481 | 3 | N | -0- | | | | | -0- |
| 03 | 563 | N | 563 | -0- | -0- | -0- | 38 | 1 | 525 | 3 | N | -0- | | | | | -0- |
| 04 | 545 | N | 545 | -0- | -0- | -0- | 34 | 1 | 511 | 3 | N | -0- | | | | | -0- |
| 05 | 562 | N | 562 | -0- | -0- | -0- | 30 | 1 | 532 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 534 | -0- | -6 | -0- | 29 | 1 | 505 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 509 | -0- | -49 | -0- | 29 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 502 | -0- | -56 | -0- | 28 | 1 | 474 | 3 | N | -0- | | | | | -0- |
| 09 | 579 | N | 579 | -0- | -0- | -0- | 25 | 1 | 554 | 3 | N | -0- | | | | | -0- |
| 10 | 592 | N | 592 | -0- | -0- | -0- | 25 | 1 | 567 | 3 | N | -0- | | | | | -0- |
| 11 | 501 | N | 501 | -0- | -0- | -0- | 22 | 1 | 479 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 569 | -0- | -20 | -0- | 25 | 1 | 544 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,548 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 498 | N | 498 | -0- | -0- | -0- | 33 | 1 | 465 | 3 | N | -0- | | | -0- |
| 02 | 449 | N | 449 | -0- | -0- | -0- | 30 | 1 | 419 | 3 | N | -0- | | | -0- |
| 03 | 496 | N | 489 | -0- | -7 | -0- | 33 | 1 | 456 | 3 | N | -0- | | | -0- |
| 04 | 480 | N | 476 | -0- | -4 | -0- | 30 | 1 | 446 | 3 | N | -0- | | | -0- |
| 05 | 496 | N | 482 | -0- | -14 | -0- | 26 | 1 | 456 | 3 | N | -0- | | | -0- |
| 06 | 480 | N | 469 | -0- | -11 | -0- | 26 | 1 | 443 | 3 | N | -0- | | | -0- |
| 07 | 496 | N | 456 | -0- | -40 | -0- | 26 | 1 | 430 | 3 | N | -0- | | | -0- |
| 08 | 496 | N | 449 | -0- | -47 | -0- | 25 | 1 | 424 | 3 | N | -0- | | | -0- |
| 09 | 480 | N | 468 | -0- | -12 | -0- | 20 | 1 | 448 | 3 | N | -0- | | | -0- |
| 10 | 495 | N | 495 | -0- | -0- | -0- | 21 | 1 | 474 | 3 | N | -0- | | | -0- |
| 11 | 450 | N | 450 | -0- | -0- | -0- | 19 | 1 | 431 | 3 | N | -0- | | | -0- |
| 12 | 496 | N | 485 | -0- | -11 | -0- | 21 | 1 | 464 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,666 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 387 | -0- | -16 | -0- | 26 | 1 | 361 | 3 | N | -0- | | | -0- |
| 02 | 364 | N | 349 | -0- | -15 | -0- | 23 | 1 | 326 | 3 | N | -0- | | | -0- |
| 03 | 403 | N | 397 | -0- | -6 | -0- | 27 | 1 | 370 | 3 | N | -0- | | | -0- |
| 04 | 386 | N | 386 | -0- | -0- | -0- | 24 | 1 | 362 | 3 | N | -0- | | | -0- |
| 05 | 405 | N | 405 | -0- | -0- | -0- | 22 | 1 | 383 | 3 | N | -0- | | | -0- |
| 06 | 391 | N | 391 | -0- | -0- | -0- | 21 | 1 | 370 | 3 | N | -0- | | | -0- |
| 07 | 403 | N | 370 | -0- | -33 | -0- | 21 | 1 | 349 | 3 | N | -0- | | | -0- |
| 08 | 403 | N | 362 | -0- | -41 | -0- | 20 | 1 | 342 | 3 | N | -0- | | | -0- |
| 09 | 390 | N | 356 | -0- | -34 | -0- | 15 | 1 | 341 | 3 | N | -0- | | | -0- |
| 10 | 374 | N | 374 | -0- | -0- | -0- | 16 | 1 | 358 | 3 | N | -0- | | | -0- |
| 11 | 360 | N | 333 | -0- | -27 | -0- | 14 | 1 | 319 | 3 | N | -0- | | | -0- |
| *12 | 375 | N | 375 | -0- | -0- | -0- | 16 | 1 | 359 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,485 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 235 | -0- | -13 | -0- | 16 | 1 | 219 | 3 | N | -0- | | | -0- |
| 02 | 224 | N | 210 | -0- | -14 | -0- | 14 | 1 | 196 | 3 | N | -0- | | | -0- |
| 03 | 217 | N | 100 | -0- | -117 | -0- | 7 | 1 | 93 | 3 | N | -0- | | | -0- |
| 04 | 240 | N | 189 | -0- | -51 | -0- | 12 | 1 | 177 | 3 | N | -0- | | | -0- |
| 05 | 290 | N | 290 | -0- | -0- | -0- | 16 | 1 | 274 | 3 | N | -0- | | | -0- |
| 06 | 371 | N | 371 | -0- | -0- | -0- | 20 | 1 | 351 | 3 | N | -0- | | | -0- |
| 07 | 362 | N | 362 | -0- | -0- | -0- | 21 | 1 | 341 | 3 | N | -0- | | | -0- |
| 08 | 356 | N | 356 | -0- | -0- | -0- | 20 | 1 | 336 | 3 | N | -0- | | | -0- |
| 09 | 369 | N | 369 | -0- | -0- | -0- | 16 | 1 | 353 | 3 | N | -0- | | | -0- |
| 10 | 387 | N | 387 | -0- | -0- | -0- | 17 | 1 | 370 | 3 | N | -0- | | | -0- |
| *11 | 351 | N | 351 | -0- | -0- | -0- | 15 | 1 | 336 | 3 | N | -0- | | | -0- |
| *12 | 377 | N | 377 | -0- | -0- | -0- | 16 | 1 | 361 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,597 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 280 | N | 280 | -0- | -0- | -0- | 19 | 1 | 261 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 251 | -0- | -1 | -0- | 17 | 1 | 234 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 278 | -0- | -1 | -0- | 19 | 1 | 259 | 3 | N | -0- | | | | | -0- |
| 04 | 275 | N | 275 | -0- | -0- | -0- | 17 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| 05 | 419 | N | 419 | -0- | -0- | -0- | 22 | 1 | 397 | 3 | N | -0- | | | | | -0- |
| 06 | 495 | N | 495 | -0- | -0- | -0- | 27 | 1 | 468 | 3 | N | -0- | | | | | -0- |
| 07 | 442 | N | 442 | -0- | -0- | -0- | 25 | 1 | 417 | 3 | N | -0- | | | | | -0- |
| 08 | 410 | N | 410 | -0- | -0- | -0- | 23 | 1 | 387 | 3 | N | -0- | | | | | -0- |
| 09 | 432 | N | 432 | -0- | -0- | -0- | 19 | 1 | 413 | 3 | N | -0- | | | | | -0- |
| 10 | 430 | N | 430 | -0- | -0- | -0- | 18 | 1 | 412 | 3 | N | -0- | | | | | -0- |
| 11 | 377 | N | 377 | -0- | -0- | -0- | 16 | 1 | 361 | 3 | N | -0- | | | | | -0- |
| *12 | 397 | N | 397 | -0- | -0- | -0- | 17 | 1 | 380 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,486 TOTAL CONDENSATE PROD: -0-

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 416 | -0- | -18 | -0- | 20 | 1 | 396 | 3 | N | -0- | | | | | -0- |
| 02 | 382 | N | 382 | -0- | -0- | -0- | 28 | 1 | 354 | 3 | N | -0- | | | | | -0- |
| 03 | 434 | N | 406 | -0- | -28 | -0- | 21 | 1 | 385 | 3 | N | -0- | | | | | -0- |
| 04 | 394 | N | 394 | -0- | -0- | -0- | 18 | 1 | 376 | 3 | N | -0- | | | | | -0- |
| 05 | 434 | N | 416 | -0- | -18 | -0- | 19 | 1 | 397 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 340 | -0- | -50 | -0- | 15 | 1 | 325 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 199 | -0- | -204 | -0- | 9 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 08 | 563 | N | 563 | -0- | -0- | -0- | 26 | 1 | 537 | 3 | N | -0- | | | | | -0- |
| 09 | 405 | N | 405 | -0- | -0- | -0- | 19 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 10 | 379 | N | 379 | -0- | -0- | -0- | 19 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 6 | -0- | -444 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| *12 | 650 | N | 650 | -0- | -0- | -0- | 35 | 1 | 615 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,556 TOTAL CONDENSATE PROD: -0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 514 | N | 514 | -0- | -0- | -0- | 25 | 1 | 489 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 472 | -0- | -4 | -0- | 35 | 1 | 437 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 497 | -0- | -30 | -0- | 25 | 1 | 472 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 496 | -0- | -14 | -0- | 23 | 1 | 473 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 507 | -0- | -20 | -0- | 23 | 1 | 484 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 473 | -0- | -7 | -0- | 21 | 1 | 452 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 508 | -0- | -19 | -0- | 24 | 1 | 484 | 3 | N | -0- | | | | | -0- |
| 08 | 500 | N | 500 | -0- | -0- | -0- | 23 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 09 | 484 | N | 484 | -0- | -0- | -0- | 23 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 10 | 506 | N | 506 | -0- | -0- | -0- | 26 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 465 | -0- | -15 | -0- | 24 | 1 | 441 | 3 | N | -0- | | | | | -0- |
| *12 | 516 | N | 516 | -0- | -0- | -0- | 28 | 1 | 488 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,938 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 420 | -0- | -45 | -0- | 36 | 1 | 381 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 392 | N | 362 | -0- | -30 | -0- | 32 | 1 | 330 | 2 | Y | -0- | | | | | -0- |
| 03 | 430 | N | 430 | -0- | -0- | -0- | 38 | 1 | 385 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 420 | N | 411 | -0- | -9 | -0- | 37 | 1 | 374 | 2 | Y | -0- | | | | | -0- |
| 05 | 420 | N | 420 | -0- | -0- | -0- | 38 | 1 | 382 | 2 | Y | -0- | | | | | -0- |
| 06 | 420 | N | 392 | -0- | -28 | -0- | 36 | 1 | 353 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 434 | N | 418 | -0- | -16 | -0- | 38 | 1 | 380 | 2 | Y | -0- | | | | | -0- |
| 08 | 434 | N | 417 | -0- | -17 | -0- | 38 | 1 | 379 | 2 | Y | -0- | | | | | -0- |
| 09 | 403 | N | 403 | -0- | -0- | -0- | 37 | 1 | 363 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 414 | N | 414 | -0- | -0- | -0- | 40 | 1 | 374 | 2 | Y | -0- | | | | | -0- |
| 11 | 390 | N | 386 | -0- | -4 | -0- | 37 | 1 | 349 | 2 | Y | -0- | | | | | -0- |
| 12 | 403 | N | 375 | -0- | -28 | -0- | 38 | 1 | 334 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,848 TOTAL CONDENSATE PROD: 18

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 610 | -0- | -103 | -0- | 87 | 1 | 519 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 680 | N | 680 | -0- | -0- | -0- | 83 | 1 | 589 | 2 | Y | 7 | 5 | 1 | 1 | 8 | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 700 | N | 700 | -0- | -0- | -0- | 92 | 1 | 602 | 2 | Y | 5 | 4 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 600 | N | 598 | -0- | -2 | -0- | 85 | 1 | 509 | 2 | Y | 4 | 6 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 744 | N | 556 | -0- | -188 | -0- | 86 | 1 | 466 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 690 | N | 671 | -0- | -19 | -0- | 90 | 1 | 577 | 2 | Y | 4 | 4 | 1 | 1 | 8 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 742 | N | 742 | -0- | -0- | -0- | 97 | 1 | 641 | 2 | Y | 4 | 2 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 675 | N | 675 | -0- | -0- | -0- | 95 | 1 | 577 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 660 | N | 634 | -0- | -26 | -0- | 90 | 1 | 541 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 744 | N | 558 | -0- | -186 | -0- | 88 | 1 | 466 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 750 | N | 750 | -0- | -0- | -0- | 95 | 1 | 649 | 2 | Y | 5 | 4 | 1 | 1 | 8 | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 715 | N | 715 | -0- | -0- | -0- | 95 | 1 | 616 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,889 TOTAL CONDENSATE PROD: 51

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 352 | N | 352 | -0- | -0- | -0- | 23 | 1 | 328 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 293 | N | 293 | -0- | -0- | -0- | 19 | 1 | 271 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 313 | N | 313 | -0- | -0- | -0- | 20 | 1 | 293 | 2 | Y | -0- | | | | | 2 |
| 04 | 304 | N | 304 | -0- | -0- | -0- | 19 | 1 | 285 | 2 | Y | -0- | | | | | 2 |
| 05 | 310 | N | 307 | -0- | -3 | -0- | 23 | 1 | 283 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 300 | N | 296 | -0- | -4 | -0- | 22 | 1 | 274 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 310 | N | 307 | -0- | -3 | -0- | 22 | 1 | 284 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 310 | N | 307 | -0- | -3 | -0- | 17 | 1 | 290 | 2 | Y | -0- | | | | | 1 |
| 09 | 300 | N | 294 | -0- | -6 | -0- | 17 | 1 | 276 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 310 | N | 298 | -0- | -12 | -0- | 18 | 1 | 280 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 300 | N | 293 | -0- | -7 | -0- | 21 | 1 | 271 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 332 | N | 332 | -0- | -0- | -0- | 25 | 1 | 306 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,696 TOTAL CONDENSATE PROD: 9

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 653 | -0- | -29 | -0- | 38 | 1 | 613 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 616 | N | 581 | -0- | -35 | -0- | 35 | 1 | 545 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 642 | N | 642 | -0- | -0- | -0- | 38 | 1 | 602 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 630 | N | 618 | -0- | -12 | -0- | 37 | 1 | 580 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 651 | N | 635 | -0- | -16 | -0- | 39 | 1 | 596 | 2 | Y | -0- | | | | | 2 |
| 06 | 630 | N | 611 | -0- | -19 | -0- | 38 | 1 | 571 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 651 | N | 561 | -0- | -90 | -0- | 38 | 1 | 521 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 620 | N | 530 | -0- | -90 | -0- | 37 | 1 | 492 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 600 | N | 552 | -0- | -48 | -0- | 33 | 1 | 517 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 604 | N | 604 | -0- | -0- | -0- | 35 | 1 | 565 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 605 | N | 605 | -0- | -0- | -0- | 34 | 1 | 569 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 644 | N | 644 | -0- | -0- | -0- | 36 | 1 | 604 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,236 TOTAL CONDENSATE PROD: 23

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 682 | -0- | -62 | -0- | 59 | 1 | 617 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 748 | N | 748 | -0- | -0- | -0- | 66 | 1 | 682 | 2 | Y | -0- | | | | | -0- |
| 03 | 861 | N | 861 | -0- | -0- | -0- | 75 | 1 | 772 | 2 | Y | 13 | 13 | 8 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 939 | N | 939 | -0- | -0- | -0- | 84 | 1 | 855 | 2 | Y | -0- | | | | | -0- |
| 05 | 921 | N | 921 | -0- | -0- | -0- | 83 | 1 | 838 | 2 | Y | -0- | | | | | -0- |
| 06 | 951 | N | 951 | -0- | -0- | -0- | 86 | 1 | 856 | 2 | Y | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 961 | N | 954 | -0- | -7 | -0- | 88 | 1 | 866 | 2 | Y | -0- | | | | | -0- |
| 08 | 982 | N | 982 | -0- | -0- | -0- | 90 | 1 | 892 | 2 | Y | -0- | | | | | -0- |
| 09 | 960 | N | 954 | -0- | -6 | -0- | 87 | 1 | 858 | 2 | Y | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 995 | N | 995 | -0- | -0- | -0- | 96 | 1 | 899 | 2 | Y | -0- | | | | | -0- |
| 11 | 960 | N | 902 | -0- | -58 | -0- | 87 | 1 | 815 | 2 | Y | -0- | | | | | -0- |
| 12 | 992 | N | 840 | -0- | -152 | -0- | 84 | 1 | 748 | 2 | Y | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,729 TOTAL CONDENSATE PROD: 41

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1171 | N | 1171 | -0- | -0- | -0- | | 69 | 1 3 9 | 1099 | 2 | Y | 3 | | | | | 4 |
| 02 | 1026 | N | 1026 | -0- | -0- | -0- | | 61 | 1 1 9 | 964 | 2 | Y | 1 | | | | | 5 |
| 03 | 1178 | N | 1100 | -0- | -78 | -0- | | 65 | 1 4 9 | 1031 | 2 | Y | 4 | 4 | 1 | | | 5 |
| 04 | 1140 | N | 878 | -0- | -262 | -0- | | 53 | 1 2 9 | 823 | 2 | Y | 2 | 4 | 1 | | | 3 |
| 05 | 1263 | N | 1263 | -0- | -0- | -0- | | 77 | 1 10 9 | 1176 | 2 | Y | 9 | 8 | 8 | | | 4 |
| 06 | 1145 | N | 1145 | -0- | -0- | -0- | | 71 | 1 3 9 | 1071 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 07 | 982 | N | 982 | -0- | -0- | -0- | | 66 | 1 4 9 | 912 | 2 | Y | 4 | 5 | 1 | | | 2 |
| 08 | 1271 | N | 1018 | -0- | -253 | -0- | | 70 | 1 3 9 | 945 | 2 | Y | 3 | 1 | 8 | | | 4 |
| 09 | 1140 | N | 983 | -0- | -157 | -0- | | 59 | 1 21 9 | 903 | 2 | Y | 19 | 5 | 1 | 16 | 8 | 2 |
| 10 | 1057 | N | 1057 | -0- | -0- | -0- | | 61 | 1 12 9 | 984 | 2 | Y | 11 | 4 | 1 | 6 | 8 | 3 |
| 11 | 1079 | N | 1079 | -0- | -0- | -0- | | 61 | 1 4 9 | 1014 | 2 | Y | 4 | 5 | 1 | | | 2 |
| *12 | 1177 | N | 1177 | -0- | -0- | -0- | | 66 | 1 7 9 | 1104 | 2 | Y | 6 | 5 | 1 | | | 3 |

TOTAL GAS PROD: 12,879 TOTAL CONDENSATE PROD: 69

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 861 | -0- | -38 | -0- | | 137 | 1 4 9 | 720 | 2 | Y | 4 | 5 | 1 | | | 3 |
| 02 | 784 | N | 705 | -0- | -79 | -0- | | 120 | 1 2 9 | 583 | 2 | Y | 2 | 5 | 1 | | | -0- |
| 03 | 868 | N | 858 | -0- | -10 | -0- | | 137 | 1 3 9 | 718 | 2 | Y | 3 | | | | | 3 |
| 04 | 852 | N | 852 | -0- | -0- | -0- | | 133 | 1 2 9 | 717 | 2 | Y | 2 | | | | | 5 |
| 05 | 799 | N | 799 | -0- | -0- | -0- | | 140 | 1 3 9 | 656 | 2 | Y | 3 | 6 | 1 | | | 2 |
| 06 | 840 | N | 768 | -0- | -72 | -0- | | 134 | 1 2 9 | 632 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 07 | 868 | N | 809 | -0- | -59 | -0- | | 139 | 1 1 9 | 669 | 2 | Y | 1 | | | | | 2 |
| 08 | 853 | N | 853 | -0- | -0- | -0- | | 125 | 1 2 9 | 726 | 2 | Y | 2 | 1 | 8 | | | 3 |
| 09 | 780 | N | 697 | -0- | -83 | -0- | | 119 | 1 1 9 | 577 | 2 | Y | 1 | | | | | 4 |
| 10 | 911 | N | 911 | -0- | -0- | -0- | | 138 | 1 2 9 | 771 | 2 | Y | 2 | 5 | 1 | | | 1 |
| 11 | 840 | N | 777 | -0- | -63 | -0- | | 134 | 1 3 9 | 640 | 2 | Y | 3 | | | | | 4 |
| *12 | 893 | N | 893 | -0- | -0- | -0- | | 144 | 1 2 9 | 747 | 2 | Y | 2 | | | | | 6 |

TOTAL GAS PROD: 9,783 TOTAL CONDENSATE PROD: 27

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 356 | N | 356 | -0- | -0- | -0- | 18 | 1 | 338 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 308 | -0- | -0- | -0- | 16 | 1 | 292 | 3 | N | -0- | | | | | -0- |
| 03 | 341 | N | 338 | -0- | -3 | -0- | 18 | 1 | 320 | 3 | N | -0- | | | | | -0- |
| 04 | 330 | N | 316 | -0- | -14 | -0- | 16 | 1 | 300 | 3 | N | -0- | | | | | -0- |
| 05 | 341 | N | 335 | -0- | -6 | -0- | 18 | 1 | 317 | 3 | N | -0- | | | | | -0- |
| 06 | 330 | N | 319 | -0- | -11 | -0- | 18 | 1 | 301 | 3 | N | -0- | | | | | -0- |
| 07 | 341 | N | 316 | -0- | -25 | -0- | 19 | 1 | 297 | 3 | N | -0- | | | | | -0- |
| 08 | 341 | N | 313 | -0- | -28 | -0- | 18 | 1 | 295 | 3 | N | -0- | | | | | -0- |
| 09 | 330 | N | 301 | -0- | -29 | -0- | 17 | 1 | 284 | 3 | N | -0- | | | | | -0- |
| 10 | 310 | N | 308 | -0- | -2 | -0- | 18 | 1 | 290 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | N | 274 | -0- | -26 | -0- | 15 | 1 | 259 | 3 | N | -0- | | | | | -0- |
| 12 | 310 | N | 284 | -0- | -26 | -0- | 16 | 1 | 268 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,768 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 581 | N | 581 | -0- | -0- | -0- | 87 | 1 | 494 | 2 | N | -0- | | | | | -0- |
| 02 | 532 | N | 506 | -0- | -26 | -0- | 79 | 1 | 427 | 2 | N | -0- | | | | | -0- |
| 03 | 589 | N | 563 | -0- | -26 | -0- | 87 | 1 | 476 | 2 | N | -0- | | | | | -0- |
| 04 | 572 | N | 572 | -0- | -0- | -0- | 84 | 1 | 488 | 2 | N | -0- | | | | | -0- |
| 05 | 558 | N | 552 | -0- | -6 | -0- | 87 | 1 | 465 | 2 | N | -0- | | | | | -0- |
| 06 | 540 | N | 524 | -0- | -16 | -0- | 84 | 1 | 440 | 2 | N | -0- | | | | | -0- |
| 07 | 589 | N | 536 | -0- | -53 | -0- | 87 | 1 | 449 | 2 | N | -0- | | | | | -0- |
| 08 | 558 | N | 513 | -0- | -45 | -0- | 87 | 1 | 426 | 2 | N | -0- | | | | | -0- |
| 09 | 510 | N | 486 | -0- | -24 | -0- | 84 | 1 | 402 | 2 | N | -0- | | | | | -0- |
| 10 | 527 | N | 516 | -0- | -11 | -0- | 87 | 1 | 429 | 2 | N | -0- | | | | | -0- |
| 11 | 510 | N | 478 | -0- | -32 | -0- | 84 | 1 | 394 | 2 | N | -0- | | | | | -0- |
| 12 | 496 | N | 490 | -0- | -6 | -0- | 87 | 1 | 403 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,317 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 44 | -0- | -18 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 23 | -0- | -5 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 03 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 04 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 05 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 06 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 07 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 08 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 47 | -0- | -13 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 49 | -0- | -13 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 47 | -0- | -13 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 48 | -0- | -14 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 512 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 192 | N | 192 | -0- | -0- | -0- | 17 | 1 | 175 | 2 | Y | -0- | | | | | -0- |
| 02 | 169 | N | 169 | -0- | -0- | -0- | 15 | 1 | 154 | 2 | Y | -0- | | | | | -0- |
| 03 | 193 | N | 193 | -0- | -0- | -0- | 17 | 1 | 176 | 2 | Y | -0- | | | | | -0- |
| 04 | 188 | N | 188 | -0- | -0- | -0- | 17 | 1 | 171 | 2 | Y | -0- | | | | | -0- |
| 05 | 189 | N | 189 | -0- | -0- | -0- | 17 | 1 | 172 | 2 | Y | -0- | | | | | -0- |
| 06 | 175 | N | 175 | -0- | -0- | -0- | 16 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 183 | -0- | -3 | -0- | 17 | 1 | 166 | 2 | Y | -0- | | | | | -0- |
| 08 | 210 | N | 210 | -0- | -0- | -0- | 19 | 1 | 191 | 2 | Y | -0- | | | | | -0- |
| 09 | 195 | N | 195 | -0- | -0- | -0- | 18 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| 10 | 200 | N | 200 | -0- | -0- | -0- | 19 | 1 | 181 | 2 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 189 | -0- | -21 | -0- | 18 | 1 | 171 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 187 | -0- | -30 | -0- | 19 | 1 | 168 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,270 TOTAL CONDENSATE PROD: -0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 331 | -0- | -10 | -0- | 22 | 1 | 309 | 2 | Y | -0- | | | | | 1 |
| 02 | 308 | N | 304 | -0- | -4 | -0- | 20 | 1 | 284 | 2 | Y | -0- | | | | | 1 |
| 03 | 341 | N | 335 | -0- | -6 | -0- | 22 | 1 | 313 | 2 | Y | -0- | | | | | 1 |
| 04 | 330 | N | 323 | -0- | -7 | -0- | 21 | 1 | 302 | 2 | Y | -0- | | | | | 1 |
| 05 | 341 | N | 329 | -0- | -12 | -0- | 17 | 1 | 312 | 2 | Y | -0- | | | | | 1 |
| 06 | 330 | N | 308 | -0- | -22 | -0- | 16 | 1 | 292 | 2 | Y | -0- | | | | | 1 |
| 07 | 341 | N | 323 | -0- | -18 | -0- | 17 | 1 | 306 | 2 | Y | -0- | | | | | 1 |
| 08 | 341 | N | 317 | -0- | -24 | -0- | 16 | 1 | 301 | 2 | Y | -0- | | | | | 1 |
| 09 | 311 | N | 311 | -0- | -0- | -0- | 16 | 1 | 295 | 2 | Y | -0- | | | | | 1 |
| 10 | 317 | N | 317 | -0- | -0- | -0- | 17 | 1 | 300 | 2 | Y | -0- | | | | | 1 |
| 11 | 300 | N | 299 | -0- | -1 | -0- | 16 | 1 | 283 | 2 | Y | -0- | | | | | 1 |
| 12 | 310 | N | 305 | -0- | -5 | -0- | 18 | 1 | 287 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 3,802 TOTAL CONDENSATE PROD: -0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 118 | -0- | -6 | -0- | 11 | 1 | 107 | 3 | N | -0- | | | | | -0- |
| 02 | 115 | N | 115 | -0- | -0- | -0- | 10 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 119 | -0- | -5 | -0- | 11 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 109 | -0- | -11 | -0- | 12 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 112 | -0- | -12 | -0- | 13 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 06 | 121 | N | 121 | -0- | -0- | -0- | 12 | 1 | 109 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 118 | -0- | -6 | -0- | 13 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 114 | -0- | -10 | -0- | 13 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 109 | -0- | -11 | -0- | 12 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 114 | -0- | -10 | -0- | 13 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 11 | 122 | N | 122 | -0- | -0- | -0- | 7 | 1 | 115 | 3 | N | -0- | | | | | -0- |
| *12 | 126 | N | 126 | -0- | -0- | -0- | 9 | 1 | 117 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,397 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 206 | -0- | -197 | -0- | 10 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | 16 | -0- | -348 | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 03 | 403 | N | 25 | -0- | -378 | -0- | 1 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 04 | 210 | N | 17 | -0- | -193 | -0- | 1 | 1 | 16 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 18 | -0- | -13 | -0- | 1 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 06 | 65 | N | 65 | -0- | -0- | -0- | 3 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 07 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 25 | -0- | -6 | -0- | 1 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 09 | 149 | N | 149 | -0- | -0- | -0- | 7 | 1 | 142 | 3 | N | -0- | | | | | -0- |
| 10 | 174 | N | 174 | -0- | -0- | -0- | 9 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 11 | 173 | N | 173 | -0- | -0- | -0- | 9 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| *12 | 179 | N | 179 | -0- | -0- | -0- | 10 | 1 | 169 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,082 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 543 | -0- | -15 | -0- | 31 | 1 | 512 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 478 | -0- | -26 | -0- | 28 | 1 | 450 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 520 | -0- | -7 | -0- | 32 | 1 | 488 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 503 | -0- | -37 | -0- | 33 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| 05 | 550 | N | 550 | -0- | -0- | -0- | 37 | 1 | 513 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 507 | -0- | -3 | -0- | 35 | 1 | 472 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 525 | -0- | -2 | -0- | 36 | 1 | 489 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 527 | -0- | -31 | -0- | 35 | 1 | 492 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 440 | -0- | -70 | -0- | 31 | 1 | 409 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 479 | -0- | -48 | -0- | 32 | 1 | 447 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 503 | -0- | -7 | -0- | 31 | 1 | 472 | 3 | N | -0- | | | | | -0- |
| *12 | 515 | N | 515 | -0- | -0- | -0- | 35 | 1 | 480 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,090 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 825 | N | 825 | -0- | -0- | -0- | 47 | 1 | 778 | 3 | N | -0- | | | | | -0- |
| 02 | 712 | N | 712 | -0- | -0- | -0- | 42 | 1 | 670 | 3 | N | -0- | | | | | -0- |
| 03 | 765 | N | 765 | -0- | -0- | -0- | 48 | 1 | 717 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 732 | -0- | -78 | -0- | 47 | 1 | 685 | 3 | N | -0- | | | | | -0- |
| 05 | 818 | N | 818 | -0- | -0- | -0- | 55 | 1 | 763 | 3 | N | -0- | | | | | -0- |
| 06 | 761 | N | 761 | -0- | -0- | -0- | 52 | 1 | 709 | 3 | N | -0- | | | | | -0- |
| 07 | 769 | N | 769 | -0- | -0- | -0- | 53 | 1 | 716 | 3 | N | -0- | | | | | -0- |
| 08 | 806 | N | 770 | -0- | -36 | -0- | 51 | 1 | 719 | 3 | N | -0- | | | | | -0- |
| 09 | 750 | N | 667 | -0- | -83 | -0- | 47 | 1 | 620 | 3 | N | -0- | | | | | -0- |
| 10 | 775 | N | 684 | -0- | -91 | -0- | 46 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 702 | -0- | -48 | -0- | 44 | 1 | 658 | 3 | N | -0- | | | | | -0- |
| *12 | 687 | N | 687 | -0- | -0- | -0- | 46 | 1 | 641 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,892 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 414 | -0- | -82 | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 367 | -0- | -25 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 404 | -0- | -30 | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 387 | -0- | -3 | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 394 | -0- | -9 | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 378 | -0- | -12 | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 385 | -0- | -18 | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 384 | -0- | -19 | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 365 | -0- | -25 | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 10 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 358 | -0- | -2 | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 359 | -0- | -13 | -0- | 359 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,570 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 598 | N | 598 | -0- | -0- | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 02 | 573 | N | 573 | -0- | -0- | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 586 | -0- | -3 | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 568 | -0- | -2 | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 526 | -0- | -94 | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 433 | -0- | -137 | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 540 | -0- | -49 | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 08 | 549 | N | 549 | -0- | -0- | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 09 | 518 | N | 518 | -0- | -0- | -0- | 518 | 3 | | | N | -0- | | | | | -0- |
| 10 | 535 | N | 535 | -0- | -0- | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 536 | -0- | -4 | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| *12 | 653 | N | 653 | -0- | -0- | -0- | 653 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,615 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 590 | -0- | -30 | -0- | 39 | 1 | 551 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 533 | -0- | -27 | -0- | 36 | 1 | 497 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 579 | -0- | -10 | -0- | 39 | 1 | 540 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 565 | -0- | -5 | -0- | 36 | 1 | 529 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 580 | -0- | -9 | -0- | 31 | 1 | 549 | 3 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 547 | -0- | -23 | -0- | 30 | 1 | 517 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 571 | -0- | -18 | -0- | 33 | 1 | 538 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 529 | -0- | -60 | -0- | 30 | 1 | 499 | 3 | | | N | -0- | | | | | -0- |
| 09 | 574 | N | 574 | -0- | -0- | -0- | 25 | 1 | 549 | 3 | | | N | -0- | | | | | -0- |
| 10 | 587 | N | 587 | -0- | -0- | -0- | 25 | 1 | 562 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 460 | -0- | -50 | -0- | 20 | 1 | 440 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 467 | -0- | -122 | -0- | 20 | 1 | 447 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,582 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 151 | -0- | -4 | -0- | 10 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 137 | -0- | -3 | -0- | 9 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 147 | -0- | -8 | -0- | 10 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 142 | -0- | -8 | -0- | 9 | 1 | 133 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 139 | -0- | -16 | -0- | 7 | 1 | 132 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 140 | -0- | -10 | -0- | 8 | 1 | 132 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 136 | -0- | -19 | -0- | 8 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 08 | 132 | N | 132 | -0- | -0- | -0- | 7 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 09 | 150 | N | 140 | -0- | -10 | -0- | 6 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 10 | 146 | N | 146 | -0- | -0- | -0- | 6 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 11 | 130 | N | 130 | -0- | -0- | -0- | 6 | 1 | 124 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 145 | -0- | -10 | -0- | 6 | 1 | 139 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,685 TOTAL CONDENSATE PROD: -0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1036 | N | 1036 | -0- | -0- | -0- | 70 | 1 | 965 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 952 | N | 921 | -0- | -31 | -0- | 61 | 1 | 859 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1054 | N | 1014 | -0- | -40 | -0- | 66 | 1 | 947 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 990 | N | 971 | -0- | -19 | -0- | 62 | 1 | 908 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1023 | N | 989 | -0- | -34 | -0- | 52 | 1 | 937 | 2 | Y | -0- | | | | | 1 |
| 06 | 990 | N | 950 | -0- | -40 | -0- | 51 | 1 | 899 | 2 | Y | -0- | | | | | 1 |
| 07 | 992 | N | 984 | -0- | -8 | -0- | 51 | 1 | 932 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 992 | N | 974 | -0- | -18 | -0- | 50 | 1 | 924 | 2 | Y | -0- | | | | | 2 |
| 09 | 960 | N | 943 | -0- | -17 | -0- | 49 | 1 | 894 | 2 | Y | -0- | | | | | 2 |
| 10 | 992 | N | 959 | -0- | -33 | -0- | 51 | 1 | 907 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 930 | N | 925 | -0- | -5 | -0- | 50 | 1 | 875 | 2 | Y | -0- | | | | | 1 |
| 12 | 961 | N | 930 | -0- | -31 | -0- | 54 | 1 | 875 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,596 TOTAL CONDENSATE PROD: 7

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 194 | -0- | -23 | -0- | 17 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 167 | -0- | -1 | -0- | 15 | 1 | 152 | 2 | Y | -0- | | | | | -0- |
| 03 | 186 | N | 186 | -0- | -0- | -0- | 17 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| 04 | 180 | N | 175 | -0- | -5 | -0- | 16 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 177 | -0- | -9 | -0- | 16 | 1 | 161 | 2 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 164 | -0- | -16 | -0- | 15 | 1 | 149 | 2 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 174 | -0- | -12 | -0- | 16 | 1 | 158 | 2 | Y | -0- | | | | | -0- |
| 08 | 186 | N | 172 | -0- | -14 | -0- | 16 | 1 | 156 | 2 | Y | -0- | | | | | -0- |
| 09 | 166 | N | 166 | -0- | -0- | -0- | 15 | 1 | 151 | 2 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 173 | -0- | -13 | -0- | 17 | 1 | 156 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 166 | -0- | -14 | -0- | 16 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 157 | -0- | -29 | -0- | 16 | 1 | 141 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,071 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 223 | N | 223 | -0- | -0- | -0- | 15 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 02 | 226 | N | 226 | -0- | -0- | -0- | 15 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 03 | 244 | N | 244 | -0- | -0- | -0- | 16 | 1 | 228 | 3 | N | -0- | | | | | -0- |
| 04 | 231 | N | 231 | -0- | -0- | -0- | 15 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 223 | -0- | -25 | -0- | 12 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 204 | -0- | -36 | -0- | 11 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 185 | -0- | -63 | -0- | 11 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 172 | -0- | -45 | -0- | 10 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 169 | -0- | -41 | -0- | 7 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 172 | -0- | -14 | -0- | 7 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 144 | -0- | -36 | -0- | 6 | 1 | 138 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 145 | -0- | -41 | -0- | 6 | 1 | 139 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,338 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 670 | -0- | -12 | -0- | 669 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 616 | N | 546 | -0- | -70 | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 03 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 652 | -0- | -8 | -0- | 652 | 3 | | | N | -0- | | | | | -0- |
| 05 | 643 | N | 643 | -0- | -0- | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 585 | -0- | -15 | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 617 | -0- | -65 | -0- | 617 | 3 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 617 | -0- | -34 | -0- | 617 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 584 | -0- | -16 | -0- | 584 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 606 | -0- | -14 | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 446 | -0- | -154 | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 307 | -0- | -282 | -0- | 307 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,900 TOTAL CONDENSATE PROD: 1

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 388 | N | 388 | -0- | -0- | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 02 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 03 | 447 | N | 447 | -0- | -0- | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 04 | 424 | N | 424 | -0- | -0- | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 05 | 441 | N | 441 | -0- | -0- | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 06 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 07 | 446 | N | 446 | -0- | -0- | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 08 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 09 | 466 | N | 466 | -0- | -0- | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 10 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 11 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 483 | -0- | -13 | -0- | 483 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,349 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 712 | -0- | -94 | -0- | 712 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 609 | -0- | -63 | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 03 | 684 | N | 684 | -0- | -0- | -0- | 684 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 599 | -0- | -91 | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 588 | -0- | -94 | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 623 | -0- | -37 | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 605 | -0- | -15 | -0- | 605 | 3 | | | N | -0- | | | | | -0- |
| 08 | 609 | N | 609 | -0- | -0- | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 583 | -0- | -47 | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 10 | 658 | N | 658 | -0- | -0- | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 562 | -0- | -38 | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 471 | -0- | -118 | -0- | 471 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,303 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 632 | -0- | -19 | -0- | 55 | 1 | 571 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 588 | N | 569 | -0- | -19 | -0- | 50 | 1 | 519 | 2 | Y | -0- | | | | | -0- |
| 03 | 651 | N | 648 | -0- | -3 | -0- | 57 | 1 | 580 | 2 | Y | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 615 | N | 615 | -0- | -0- | -0- | 55 | 1 | 560 | 2 | Y | -0- | | | | | -0- |
| 05 | 626 | N | 626 | -0- | -0- | -0- | 56 | 1 | 570 | 2 | Y | -0- | | | | | -0- |
| 06 | 630 | N | 588 | -0- | -42 | -0- | 53 | 1 | 529 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 651 | N | 647 | -0- | -4 | -0- | 59 | 1 | 588 | 2 | Y | -0- | | | | | -0- |
| 08 | 634 | N | 634 | -0- | -0- | -0- | 58 | 1 | 576 | 2 | Y | -0- | | | | | -0- |
| 09 | 620 | N | 620 | -0- | -0- | -0- | 57 | 1 | 557 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 651 | N | 639 | -0- | -12 | -0- | 61 | 1 | 578 | 2 | Y | -0- | | | | | -0- |
| 11 | 601 | N | 601 | -0- | -0- | -0- | 58 | 1 | 543 | 2 | Y | -0- | | | | | -0- |
| 12 | 651 | N | 588 | -0- | -63 | -0- | 59 | 1 | 523 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,407 TOTAL CONDENSATE PROD: 30

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 583 | N | 583 | -0- | -0- | -0- | 28 | 1 | 555 | 3 | N | -0- | | | | | -0- |
| 02 | 567 | N | 567 | -0- | -0- | -0- | 42 | 1 | 525 | 3 | N | -0- | | | | | -0- |
| 03 | 306 | N | 306 | -0- | -0- | -0- | 16 | 1 | 290 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 289 | -0- | -251 | -0- | 13 | 1 | 276 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 262 | -0- | -296 | -0- | 12 | 1 | 250 | 3 | N | -0- | | | | | -0- |
| 06 | 675 | N | 675 | -0- | -0- | -0- | 31 | 1 | 644 | 3 | N | -0- | | | | | -0- |
| 07 | 699 | N | 699 | -0- | -0- | -0- | 33 | 1 | 666 | 3 | N | -0- | | | | | -0- |
| 08 | 634 | N | 634 | -0- | -0- | -0- | 29 | 1 | 605 | 3 | N | -0- | | | | | -0- |
| 09 | 592 | N | 592 | -0- | -0- | -0- | 28 | 1 | 563 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 589 | N | 567 | -0- | -22 | -0- | 29 | 1 | 538 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 511 | -0- | -59 | -0- | 27 | 1 | 484 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 487 | -0- | -102 | -0- | 26 | 1 | 461 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,172 TOTAL CONDENSATE PROD: 1

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 307 | -0- | -3 | -0- | 98 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | 284 | -0- | -80 | -0- | 94 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 03 | 294 | N | 294 | -0- | -0- | -0- | 98 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 269 | -0- | -31 | -0- | 93 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 05 | 327 | N | 327 | -0- | -0- | -0- | 98 | 1 | 229 | 3 | N | -0- | | | | | -0- |
| 06 | 292 | N | 292 | -0- | -0- | -0- | 91 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 07 | 302 | N | 302 | -0- | -0- | -0- | 97 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 08 | 341 | N | 299 | -0- | -42 | -0- | 97 | 1 | 202 | 3 | N | -0- | | | | | -0- |
| 09 | 300 | N | 279 | -0- | -21 | -0- | 93 | 1 | 186 | 3 | N | -0- | | | | | -0- |
| 10 | 310 | N | 259 | -0- | -51 | -0- | 96 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | N | 273 | -0- | -27 | -0- | 94 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 271 | -0- | -8 | -0- | 97 | 1 | 174 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,456 TOTAL CONDENSATE PROD: -0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 354 | -0- | -18 | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 02 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 03 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 04 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 369 | -0- | -3 | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 47 | -0- | -313 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 1 | -0- | -371 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 183 | -0- | -189 | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 09 | 460 | N | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 10 | 425 | N | 425 | -0- | -0- | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 11 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 374 | -0- | -29 | -0- | 374 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,671 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 513 | -0- | -14 | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 294 | -0- | -182 | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 03 | 665 | N | 665 | -0- | -0- | -0- | 665 | 2 | | | N | -0- | | | | | -0- |
| 04 | 638 | N | 638 | -0- | -0- | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| 05 | 733 | N | 733 | -0- | -0- | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 06 | 680 | N | 680 | -0- | -0- | -0- | 680 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1227 | N | 1227 | -0- | -0- | -0- | 1227 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 641 | -0- | -103 | -0- | 641 | 2 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 488 | -0- | -202 | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 486 | -0- | -258 | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 502 | -0- | -128 | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 451 | -0- | -45 | -0- | 451 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,318 TOTAL CONDENSATE PROD: -0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 145 | -0- | -10 | -0- | 13 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 125 | -0- | -15 | -0- | 11 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 143 | -0- | -12 | -0- | 13 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| 04 | 150 | N | 134 | -0- | -16 | -0- | 12 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 05 | 134 | N | 134 | -0- | -0- | -0- | 12 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 06 | 150 | N | 124 | -0- | -26 | -0- | 11 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 07 | 132 | N | 132 | -0- | -0- | -0- | 12 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 124 | -0- | -0- | -0- | 11 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 09 | 121 | N | 121 | -0- | -0- | -0- | 11 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 124 | -0- | -0- | -0- | 12 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 107 | -0- | -13 | -0- | 10 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 102 | -0- | -22 | -0- | 10 | 1 | 92 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,515 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 148 | N | 148 | -0- | -0- | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 20 | -0- | -64 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 24 | -0- | -69 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 23 | -0- | -67 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 05 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 06 | 148 | N | 148 | -0- | -0- | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 07 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 08 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 09 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 10 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 11 | 86 | N | 86 | -0- | -0- | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| *12 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,088 TOTAL CONDENSATE PROD: -0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 99 | -0- | -87 | -0- | 5 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 02 | 123 | N | 123 | -0- | -0- | -0- | 9 | 1 | 114 | 3 | N | -0- | | | | | -0- |
| 03 | 196 | N | 196 | -0- | -0- | -0- | 10 | 1 | 186 | 3 | N | -0- | | | | | -0- |
| 04 | 344 | N | 344 | -0- | -0- | -0- | 16 | 1 | 328 | 3 | N | -0- | | | | | -0- |
| 05 | 436 | N | 436 | -0- | -0- | -0- | 20 | 1 | 416 | 3 | N | -0- | | | | | -0- |
| 06 | 357 | N | 357 | -0- | -0- | -0- | 16 | 1 | 341 | 3 | N | -0- | | | | | -0- |
| 07 | 367 | N | 367 | -0- | -0- | -0- | 17 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| 08 | 434 | N | 351 | -0- | -83 | -0- | 16 | 1 | 335 | 3 | N | -0- | | | | | -0- |
| 09 | 360 | N | 338 | -0- | -22 | -0- | 16 | 1 | 322 | 3 | N | -0- | | | | | -0- |
| 10 | 372 | N | 345 | -0- | -27 | -0- | 18 | 1 | 327 | 3 | N | -0- | | | | | -0- |
| 11 | 330 | N | 322 | -0- | -8 | -0- | 17 | 1 | 305 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 310 | -0- | -31 | -0- | 17 | 1 | 293 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,588 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 222 | -0- | -26 | -0- | 99 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 200 | -0- | -24 | -0- | 93 | 1 | 107 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 225 | -0- | -23 | -0- | 100 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 04 | 215 | N | 215 | -0- | -0- | -0- | 33 | 1 | 182 | 3 | N | -0- | | | | | -0- |
| 05 | 224 | N | 224 | -0- | -0- | -0- | 10 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 06 | 212 | N | 212 | -0- | -0- | -0- | 10 | 1 | 202 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 215 | -0- | -2 | -0- | 10 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 08 | 219 | N | 219 | -0- | -0- | -0- | 10 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 201 | -0- | -9 | -0- | 9 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 201 | -0- | -16 | -0- | 10 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 196 | -0- | -14 | -0- | 10 | 1 | 186 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 200 | -0- | -17 | -0- | 11 | 1 | 189 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,530 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 538 | -0- | -51 | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 488 | -0- | -16 | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 534 | -0- | -24 | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 04 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 519 | -0- | -8 | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 506 | -0- | -4 | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 07 | 536 | N | 536 | -0- | -0- | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 08 | 536 | N | 536 | -0- | -0- | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 508 | -0- | -2 | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 523 | -0- | -4 | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 493 | -0- | -17 | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 498 | -0- | -29 | -0- | 498 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,201 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 245 | -0- | -34 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 02 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 03 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 04 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 254 | -0- | -25 | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 06 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 07 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 45 | -0- | -203 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 23 | -0- | -277 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 61 | -0- | -218 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 11 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| *12 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,378 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 280 | -0- | -61 | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 02 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 03 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 04 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 370 | -0- | -33 | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 349 | -0- | -11 | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 07 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 08 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 09 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 399 | -0- | -4 | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 11 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| *12 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,497 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 485 | N | 485 | -0- | -0- | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 02 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 03 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 347 | -0- | -133 | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 386 | -0- | -79 | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 405 | -0- | -45 | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 144 | -0- | -228 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 217 | -0- | -155 | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 10 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 11 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 379 | -0- | -55 | -0- | 379 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,392 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 397 | -0- | -37 | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 02 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 03 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 04 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 05 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 06 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 07 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 08 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 363 | -0- | -27 | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 378 | -0- | -25 | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 364 | -0- | -26 | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 364 | -0- | -8 | -0- | 364 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,672 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 943 | -0- | -111 | -0- | 943 | 2 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 888 | -0- | -36 | -0- | 888 | 2 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 907 | -0- | -85 | -0- | 907 | 2 | | | N | -0- | | | | | -0- |
| 04 | 930 | N | 930 | -0- | -0- | -0- | 930 | 2 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 928 | -0- | -64 | -0- | 928 | 2 | | | N | -0- | | | | | -0- |
| 06 | 892 | N | 892 | -0- | -0- | -0- | 892 | 2 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 863 | -0- | -98 | -0- | 863 | 2 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 606 | -0- | -324 | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 14 | -0- | -886 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 2 | -0- | -866 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1603 | N | 1603 | -0- | -0- | -0- | 1603 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1137 | N | 1137 | -0- | -0- | -0- | 1137 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,713 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 988 | -0- | -66 | -0- | 988 | 3 | | N | -0- | | | -0- |
| 02 | 924 | N | 762 | -0- | -162 | -0- | 762 | 3 | | N | -0- | | | -0- |
| 03 | 991 | N | 991 | -0- | -0- | -0- | 991 | 3 | | N | -0- | | | -0- |
| 04 | 960 | N | 955 | -0- | -5 | -0- | 955 | 3 | | N | -0- | | | -0- |
| 05 | 989 | N | 989 | -0- | -0- | -0- | 989 | 3 | | N | -0- | | | -0- |
| 06 | 960 | N | 957 | -0- | -3 | -0- | 957 | 3 | | N | -0- | | | -0- |
| 07 | 992 | N | 813 | -0- | -179 | -0- | 813 | 3 | | N | -0- | | | -0- |
| 08 | 992 | N | 486 | -0- | -506 | -0- | 486 | 3 | | N | -0- | | | -0- |
| 09 | 960 | N | 850 | -0- | -110 | -0- | 850 | 3 | | N | -0- | | | -0- |
| 10 | 939 | N | 939 | -0- | -0- | -0- | 939 | 3 | | N | -0- | | | -0- |
| 11 | 896 | N | 896 | -0- | -0- | -0- | 896 | 3 | | N | -0- | | | -0- |
| *12 | 887 | N | 887 | -0- | -0- | -0- | 887 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,513 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 3 | -0- | -28 | -0- | 3 | 3 | | N | -0- | | | -0- |
| 02 | 9 | N | -0- | -0- | -9 | -0- | | | | N | -0- | | | -0- |
| 03 | 10 | N | 1 | -0- | -9 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 04 | 54 | N | 54 | -0- | -0- | -0- | 54 | 3 | | N | -0- | | | -0- |
| 05 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | N | -0- | | | -0- |
| 06 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | N | -0- | | | -0- |
| 07 | 62 | N | 37 | -0- | -25 | -0- | 37 | 3 | | N | -0- | | | -0- |
| 08 | 62 | N | 39 | -0- | -23 | -0- | 39 | 3 | | N | -0- | | | -0- |
| 09 | 30 | N | 21 | -0- | -9 | -0- | 21 | 3 | | N | -0- | | | -0- |
| 10 | 31 | N | 21 | -0- | -10 | -0- | 21 | 3 | | N | -0- | | | -0- |
| 11 | 30 | N | 29 | -0- | -1 | -0- | 29 | 3 | | N | -0- | | | -0- |
| *12 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 351 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 213 | -0- | -4 | -0- | 213 | 3 | | N | -0- | | | -0- |
| 02 | 196 | N | 191 | -0- | -5 | -0- | 191 | 3 | | N | -0- | | | -0- |
| 03 | 217 | N | 211 | -0- | -6 | -0- | 211 | 3 | | N | -0- | | | -0- |
| 04 | 210 | N | 201 | -0- | -9 | -0- | 201 | 3 | | N | -0- | | | -0- |
| 05 | 217 | N | 206 | -0- | -11 | -0- | 206 | 3 | | N | -0- | | | -0- |
| 06 | 210 | N | 199 | -0- | -11 | -0- | 199 | 3 | | N | -0- | | | -0- |
| 07 | 217 | N | 204 | -0- | -13 | -0- | 204 | 3 | | N | -0- | | | -0- |
| 08 | 217 | N | 204 | -0- | -13 | -0- | 204 | 3 | | N | -0- | | | -0- |
| 09 | 210 | N | 196 | -0- | -14 | -0- | 196 | 3 | | N | -0- | | | -0- |
| 10 | 217 | N | 199 | -0- | -18 | -0- | 199 | 3 | | N | -0- | | | -0- |
| 11 | 210 | N | 191 | -0- | -19 | -0- | 191 | 3 | | N | -0- | | | -0- |
| 12 | 217 | N | 195 | -0- | -22 | -0- | 195 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,410 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 558 | -0- | -31 | -0- | 558 | 3 | | | N | -0- | | | | | -0- |
| 02 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 552 | -0- | -37 | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 530 | -0- | -10 | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 456 | -0- | -102 | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 431 | -0- | -109 | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 433 | -0- | -125 | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 08 | 484 | N | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 09 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 10 | 468 | N | 468 | -0- | -0- | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 456 | -0- | -24 | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 385 | -0- | -80 | -0- | 385 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,717 TOTAL CONDENSATE PROD: -0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 183 | -0- | -65 | -0- | 21 | 1 | 162 | 2 | N | -0- | | | | | -0- |
| 02 | 240 | N | 240 | -0- | -0- | -0- | 26 | 1 | 214 | 2 | N | -0- | | | | | -0- |
| 03 | 287 | N | 287 | -0- | -0- | -0- | 31 | 1 | 256 | 2 | N | -0- | | | | | -0- |
| 04 | 321 | N | 321 | -0- | -0- | -0- | 35 | 1 | 286 | 2 | N | -0- | | | | | -0- |
| 05 | 280 | N | 280 | -0- | -0- | -0- | 31 | 1 | 249 | 2 | N | -0- | | | | | -0- |
| 06 | 270 | N | 270 | -0- | -0- | -0- | 31 | 1 | 239 | 2 | N | -0- | | | | | -0- |
| 07 | 341 | N | 234 | -0- | -107 | -0- | 26 | 1 | 208 | 2 | N | -0- | | | | | -0- |
| 08 | 281 | N | 281 | -0- | -0- | -0- | 31 | 1 | 250 | 2 | N | -0- | | | | | -0- |
| 09 | 288 | N | 288 | -0- | -0- | -0- | 32 | 1 | 256 | 2 | N | -0- | | | | | -0- |
| 10 | 250 | N | 250 | -0- | -0- | -0- | 29 | 1 | 221 | 2 | N | -0- | | | | | -0- |
| 11 | 276 | N | 276 | -0- | -0- | -0- | 32 | 1 | 244 | 2 | N | -0- | | | | | -0- |
| 12 | 310 | N | 304 | -0- | -6 | -0- | 38 | 1 | 266 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,214 TOTAL CONDENSATE PROD: -0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 24 | -0- | -7 | -0- | 1 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 2 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | 23 | -0- | -8 | -0- | 1 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 04 | 30 | N | 23 | -0- | -7 | -0- | 1 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 24 | -0- | -7 | -0- | 1 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 06 | 30 | N | 22 | -0- | -8 | -0- | 1 | 1 | 21 | 3 | N | -0- | | | | | -0- |
| 07 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 08 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 09 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 10 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 11 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| *12 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 348 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 400 | -0- | -189 | -0- | 128 | 1 | 272 | 2 | N | -0- | | | | | -0- |
| 02 | 505 | N | 505 | -0- | -0- | -0- | 119 | 1 | 386 | 2 | N | -0- | | | | | -0- |
| 03 | 465 | N | 423 | -0- | -42 | -0- | 132 | 1 | 291 | 2 | N | -0- | | | | | -0- |
| 04 | 396 | N | 396 | -0- | -0- | -0- | 128 | 1 | 268 | 2 | N | -0- | | | | | -0- |
| 05 | 558 | N | 408 | -0- | -150 | -0- | 132 | 1 | 276 | 2 | N | -0- | | | | | -0- |
| 06 | 420 | N | 401 | -0- | -19 | -0- | 124 | 1 | 277 | 2 | N | -0- | | | | | -0- |
| 07 | 420 | N | 420 | -0- | -0- | -0- | 132 | 1 | 288 | 2 | N | -0- | | | | | -0- |
| 08 | 403 | N | 403 | -0- | -0- | -0- | 132 | 1 | 271 | 2 | N | -0- | | | | | -0- |
| 09 | 390 | N | 380 | -0- | -10 | -0- | 128 | 1 | 252 | 2 | N | -0- | | | | | -0- |
| 10 | 434 | N | 380 | -0- | -54 | -0- | 132 | 1 | 248 | 2 | N | -0- | | | | | -0- |
| 11 | 390 | N | 370 | -0- | -20 | -0- | 128 | 1 | 242 | 2 | N | -0- | | | | | -0- |
| 12 | 403 | N | 360 | -0- | -43 | -0- | 132 | 1 | 228 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,846 TOTAL CONDENSATE PROD: -0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 59 | -0- | -3 | -0- | 5 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 53 | -0- | -3 | -0- | 4 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 54 | -0- | -8 | -0- | 5 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 53 | -0- | -7 | -0- | 4 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 05 | 68 | N | 68 | -0- | -0- | -0- | 5 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 58 | -0- | -2 | -0- | 4 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 07 | 67 | N | 67 | -0- | -0- | -0- | 5 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 08 | 78 | N | 78 | -0- | -0- | -0- | 5 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 09 | 65 | N | 65 | -0- | -0- | -0- | 5 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 59 | -0- | -3 | -0- | 5 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 52 | -0- | -8 | -0- | 5 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 51 | -0- | -11 | -0- | 4 | 1 | 47 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 717 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 181 | -0- | -5 | -0- | 8 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 163 | -0- | -5 | -0- | 7 | 1 | 156 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 183 | -0- | -3 | -0- | 8 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 148 | -0- | -32 | -0- | 7 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 158 | -0- | -28 | -0- | 7 | 1 | 151 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 172 | -0- | -8 | -0- | 8 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 07 | 181 | N | 181 | -0- | -0- | -0- | 9 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 08 | 173 | N | 173 | -0- | -0- | -0- | 8 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 174 | -0- | -6 | -0- | 8 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 10 | 187 | N | 187 | -0- | -0- | -0- | 9 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 177 | -0- | -3 | -0- | 9 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 124 | -0- | -62 | -0- | 7 | 1 | 117 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,021 TOTAL CONDENSATE PROD: -0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1205 | -0- | -35 | -0- | 102 | 1 | 1101 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1092 | N | 1077 | -0- | -15 | -0- | 87 | 1 | 988 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1209 | N | 1168 | -0- | -41 | -0- | 101 | 1 | 1063 | 2 | Y | 4 | 2 | 1 | 2 | 8 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1170 | N | 1153 | -0- | -17 | -0- | 97 | 1 | 1056 | 2 | Y | -0- | | | | | 2 |
| 05 | 1188 | N | 1188 | -0- | -0- | -0- | 81 | 1 | 1105 | 2 | Y | 2 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1140 | N | 1049 | -0- | -91 | -0- | 74 | 1 | 973 | 2 | Y | 2 | 2 | 1 | 1 | 8 | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1178 | N | 1158 | -0- | -20 | -0- | 79 | 1 | 1078 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1191 | N | 1191 | -0- | -0- | -0- | 74 | 1 | 1115 | 2 | Y | 2 | 2 | 8 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1117 | N | 1117 | -0- | -0- | -0- | 77 | 1 | 1034 | 2 | Y | 5 | 4 | 8 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1179 | N | 1179 | -0- | -0- | -0- | 100 | 1 | 1078 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1140 | N | 1121 | -0- | -19 | -0- | 97 | 1 | 1022 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1147 | N | 1143 | -0- | -4 | -0- | 94 | 1 | 1048 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,749 TOTAL CONDENSATE PROD: 24

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 173 | -0- | -13 | -0- | 18 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 160 | -0- | -8 | -0- | 15 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 172 | -0- | -14 | -0- | 17 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 164 | -0- | -16 | -0- | 16 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 158 | -0- | -28 | -0- | 16 | 1 | 142 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 144 | -0- | -36 | -0- | 15 | 1 | 129 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 147 | -0- | -8 | -0- | 16 | 1 | 131 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 144 | -0- | -11 | -0- | 16 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 09 | 150 | N | 139 | -0- | -11 | -0- | 14 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 10 | 155 | N | 136 | -0- | -19 | -0- | 15 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 133 | -0- | -17 | -0- | 15 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 131 | -0- | -24 | -0- | 15 | 1 | 116 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,801 TOTAL CONDENSATE PROD: -0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 580 | -0- | -40 | -0- | 32 | 1 | 548 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 526 | -0- | -6 | -0- | 29 | 1 | 497 | 3 | N | -0- | | | | | -0- |
| 03 | 593 | N | 593 | -0- | -0- | -0- | 34 | 1 | 559 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 566 | -0- | -4 | -0- | 32 | 1 | 534 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 583 | -0- | -6 | -0- | 34 | 1 | 549 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 561 | -0- | -9 | -0- | 33 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 585 | -0- | -4 | -0- | 37 | 1 | 548 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 586 | -0- | -3 | -0- | 37 | 1 | 549 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 548 | -0- | -22 | -0- | 35 | 1 | 513 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 554 | -0- | -35 | -0- | 36 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 523 | -0- | -47 | -0- | 35 | 1 | 488 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 516 | -0- | -42 | -0- | 33 | 1 | 483 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,721 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 402 | N | 402 | -0- | -0- | -0- | 22 | 1 | 380 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 476 | -0- | -0- | -0- | 27 | 1 | 449 | 3 | N | -0- | | | | | -0- |
| 03 | 534 | N | 534 | -0- | -0- | -0- | 30 | 1 | 504 | 3 | N | -0- | | | | | -0- |
| 04 | 529 | N | 529 | -0- | -0- | -0- | 30 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 05 | 544 | N | 544 | -0- | -0- | -0- | 32 | 1 | 512 | 3 | N | -0- | | | | | -0- |
| 06 | 529 | N | 529 | -0- | -0- | -0- | 31 | 1 | 498 | 3 | N | -0- | | | | | -0- |
| 07 | 563 | N | 563 | -0- | -0- | -0- | 36 | 1 | 527 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 549 | -0- | -9 | -0- | 34 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 522 | -0- | -18 | -0- | 34 | 1 | 488 | 3 | N | -0- | | | | | -0- |
| 10 | 558 | N | 542 | -0- | -16 | -0- | 35 | 1 | 507 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 502 | -0- | -38 | -0- | 34 | 1 | 468 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 474 | -0- | -53 | -0- | 31 | 1 | 443 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,166 TOTAL CONDENSATE PROD: -0-

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 446 | -0- | -50 | -0- | 25 | 1 | 421 | 3 | N | -0- | | | | | -0- |
| 02 | 421 | N | 421 | -0- | -0- | -0- | 24 | 1 | 397 | 3 | N | -0- | | | | | -0- |
| 03 | 465 | N | 456 | -0- | -9 | -0- | 26 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| 04 | 487 | N | 487 | -0- | -0- | -0- | 27 | 1 | 460 | 3 | N | -0- | | | | | -0- |
| 05 | 539 | N | 539 | -0- | -0- | -0- | 32 | 1 | 507 | 3 | N | -0- | | | | | -0- |
| 06 | 496 | N | 496 | -0- | -0- | -0- | 29 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 07 | 521 | N | 521 | -0- | -0- | -0- | 33 | 1 | 488 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 504 | -0- | -23 | -0- | 32 | 1 | 472 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 471 | -0- | -39 | -0- | 30 | 1 | 441 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 484 | -0- | -43 | -0- | 31 | 1 | 453 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 462 | -0- | -18 | -0- | 31 | 1 | 431 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 453 | -0- | -43 | -0- | 29 | 1 | 424 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,740 TOTAL CONDENSATE PROD: -0-

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 593 | N | 593 | -0- | -0- | -0- | 50 | 1 | 542 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 532 | N | 522 | -0- | -10 | -0- | 42 | 1 | 479 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 620 | N | 585 | -0- | -35 | -0- | 51 | 1 | 533 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 573 | N | 573 | -0- | -0- | -0- | 48 | 1 | 525 | 2 | Y | -0- | | | | | 1 |
| 05 | 612 | N | 612 | -0- | -0- | -0- | 42 | 1 | 569 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 570 | N | 524 | -0- | -46 | -0- | 37 | 1 | 487 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 665 | N | 665 | -0- | -0- | -0- | 45 | 1 | 620 | 2 | Y | -0- | | | | | -0- |
| 08 | 709 | N | 709 | -0- | -0- | -0- | 44 | 1 | 664 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 602 | N | 602 | -0- | -0- | -0- | 42 | 1 | 560 | 2 | Y | -0- | | | | | 1 |
| 10 | 651 | N | 616 | -0- | -35 | -0- | 52 | 1 | 563 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 690 | N | 566 | -0- | -124 | -0- | 49 | 1 | 517 | 2 | Y | -0- | | | | | 1 |
| 12 | 620 | N | 601 | -0- | -19 | -0- | 49 | 1 | 551 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,168 TOTAL CONDENSATE PROD: 7

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 541 | -0- | -141 | -0- | 46 | 1 | 494 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 613 | N | 613 | -0- | -0- | -0- | 50 | 1 | 562 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 686 | N | 686 | -0- | -0- | -0- | 59 | 1 | 626 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 702 | N | 702 | -0- | -0- | -0- | 59 | 1 | 643 | 2 | Y | -0- | | | | | 1 |
| 05 | 739 | N | 739 | -0- | -0- | -0- | 50 | 1 | 688 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 660 | N | 638 | -0- | -22 | -0- | 45 | 1 | 593 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 713 | N | 675 | -0- | -38 | -0- | 46 | 1 | 629 | 2 | Y | -0- | | | | | -0- |
| 08 | 744 | N | 674 | -0- | -70 | -0- | 42 | 1 | 631 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 681 | N | 681 | -0- | -0- | -0- | 47 | 1 | 634 | 2 | Y | -0- | | | | | 1 |
| 10 | 691 | N | 691 | -0- | -0- | -0- | 59 | 1 | 631 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 660 | N | 657 | -0- | -3 | -0- | 57 | 1 | 599 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 713 | N | 713 | -0- | -0- | -0- | 59 | 1 | 654 | 2 | Y | -0- | 1 | 1 | | | 1 |

TOTAL GAS PROD: 8,010 TOTAL CONDENSATE PROD: 7

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 114 | -0- | -10 | -0- | 11 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 104 | -0- | -8 | -0- | 10 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 116 | -0- | -8 | -0- | 11 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 118 | -0- | -2 | -0- | 11 | 1 | 107 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 121 | -0- | -3 | -0- | 11 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 114 | -0- | -6 | -0- | 11 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 113 | -0- | -11 | -0- | 11 | 1 | 102 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 118 | -0- | -6 | -0- | 11 | 1 | 107 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 119 | -0- | -1 | -0- | 11 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 10 | 129 | N | 129 | -0- | -0- | -0- | 11 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 119 | -0- | -1 | -0- | 11 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 120 | -0- | -4 | -0- | 11 | 1 | 109 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,405 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 139 | -0- | -47 | -0- | 12 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 122 | -0- | -18 | -0- | 10 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 127 | -0- | -28 | -0- | 11 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| 04 | 120 | N | 112 | -0- | -8 | -0- | 9 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 05 | 124 | N | 92 | -0- | -32 | -0- | 6 | 1 | 86 | 2 | Y | -0- | | | | | -0- |
| 06 | 120 | N | 81 | -0- | -39 | -0- | 6 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 84 | -0- | -40 | -0- | 6 | 1 | 78 | 2 | Y | -0- | | | | | -0- |
| 08 | 95 | N | 95 | -0- | -0- | -0- | 6 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 45 | -0- | -45 | -0- | 3 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 57 | -0- | -36 | -0- | 5 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 43 | -0- | -47 | -0- | 4 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 48 | -0- | -14 | -0- | 4 | 1 | 44 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,045 TOTAL CONDENSATE PROD: -0-

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 437 | X | 437 | -0- | -0- | -0- | 37 | 1 | 399 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 392 | X | 372 | -0- | -20 | -0- | 30 | 1 | 339 | 2 | Y | 3 | 1 | 1 | 2 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 496 | X | 242 | -0- | -254 | -0- | 21 | 1 | 221 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 480 | X | 230 | -0- | -250 | -0- | 19 | 1 | 211 | 2 | Y | -0- | | | | | -0- |
| 05 | 496 | X | 368 | -0- | -128 | -0- | 25 | 1 | 343 | 2 | Y | -0- | | | | | -0- |
| 06 | 420 | X | 327 | -0- | -93 | -0- | 23 | 1 | 303 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 292 | N | 292 | -0- | -0- | -0- | 20 | 1 | 272 | 2 | Y | -0- | | | | | -0- |
| 08 | 341 | N | 282 | -0- | -59 | -0- | 18 | 1 | 264 | 2 | Y | -0- | | | | | -0- |
| 09 | 330 | N | 280 | -0- | -50 | -0- | 19 | 1 | 261 | 2 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 274 | -0- | -5 | -0- | 23 | 1 | 250 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 270 | N | 236 | -0- | -34 | -0- | 20 | 1 | 215 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 378 | N | 378 | -0- | -0- | -0- | 31 | 1 | 346 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,718 TOTAL CONDENSATE PROD: 8

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 17 | -0- | -14 | -0- | 2 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 14 | -0- | -14 | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | 17 | -0- | -14 | -0- | 2 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 04 | 30 | N | 18 | -0- | -12 | -0- | 2 | 1 | 16 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 20 | -0- | -11 | -0- | 2 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 06 | 30 | N | 19 | -0- | -11 | -0- | 2 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 17 | -0- | -14 | -0- | 2 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 21 | -0- | -10 | -0- | 2 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 19 | -0- | -11 | -0- | 2 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 19 | -0- | -12 | -0- | 2 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 17 | -0- | -13 | -0- | 2 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 17 | -0- | -14 | -0- | 2 | 1 | 15 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 215 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 175 | -0- | -11 | -0- | 17 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 163 | -0- | -5 | -0- | 16 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 186 | -0- | -0- | -0- | 18 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 174 | -0- | -6 | -0- | 16 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 05 | 201 | N | 201 | -0- | -0- | -0- | 19 | 1 | 182 | 3 | N | -0- | | | | | -0- |
| 06 | 191 | N | 191 | -0- | -0- | -0- | 19 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 07 | 191 | N | 191 | -0- | -0- | -0- | 18 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 186 | -0- | -0- | -0- | 18 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 09 | 188 | N | 188 | -0- | -0- | -0- | 18 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 10 | 198 | N | 198 | -0- | -0- | -0- | 17 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 11 | 181 | N | 181 | -0- | -0- | -0- | 17 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 172 | -0- | -14 | -0- | 16 | 1 | 156 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,206 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 114 | -0- | -41 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 97 | -0- | -15 | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 109 | -0- | -15 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 103 | -0- | -17 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 05 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 98 | -0- | -22 | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 07 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 08 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 88 | -0- | -2 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 88 | -0- | -5 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 86 | -0- | -4 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 90 | -0- | -3 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,165 TOTAL CONDENSATE PROD: -0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 214 | -0- | -3 | -0- | 12 | 1 | 202 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 194 | -0- | -2 | -0- | 11 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 215 | -0- | -2 | -0- | 12 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 04 | 210 | N | 205 | -0- | -5 | -0- | 12 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | N | 209 | -0- | -8 | -0- | 12 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 195 | -0- | -15 | -0- | 11 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 204 | -0- | -13 | -0- | 13 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 198 | -0- | -19 | -0- | 12 | 1 | 186 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 187 | -0- | -23 | -0- | 12 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 194 | -0- | -23 | -0- | 13 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 11 | 190 | N | 190 | -0- | -0- | -0- | 13 | 1 | 177 | 3 | N | -0- | | | | | -0- |
| *12 | 190 | N | 190 | -0- | -0- | -0- | 12 | 1 | 178 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,395 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 587 | -0- | -2 | -0- | 33 | 1 | 554 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 457 | -0- | -75 | -0- | 27 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 581 | -0- | -8 | -0- | 36 | 1 | 545 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 539 | -0- | -31 | -0- | 35 | 1 | 504 | 3 | N | -0- | | | | | -0- |
| 05 | 536 | N | 536 | -0- | -0- | -0- | 36 | 1 | 500 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 485 | -0- | -85 | -0- | 33 | 1 | 452 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 495 | -0- | -63 | -0- | 34 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 521 | -0- | -6 | -0- | 34 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 455 | -0- | -25 | -0- | 32 | 1 | 423 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 475 | -0- | -21 | -0- | 32 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 492 | -0- | -18 | -0- | 31 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 455 | -0- | -10 | -0- | 31 | 1 | 424 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,078 TOTAL CONDENSATE PROD: -0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 530 | N | 530 | -0- | -0- | -0- | 36 | 1 | 494 | 3 | N | -0- | | | | | -0- |
| 02 | 491 | N | 491 | -0- | -0- | -0- | 33 | 1 | 458 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 535 | -0- | -23 | -0- | 33 | 1 | 502 | 3 | N | -0- | | | | | -0- |
| 04 | 520 | N | 520 | -0- | -0- | -0- | 35 | 1 | 485 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 537 | -0- | -21 | -0- | 39 | 1 | 498 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 440 | -0- | -70 | -0- | 31 | 1 | 409 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 468 | -0- | -59 | -0- | 35 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 470 | -0- | -57 | -0- | 32 | 1 | 438 | 3 | N | -0- | | | | | -0- |
| 09 | 451 | N | 451 | -0- | -0- | -0- | 30 | 1 | 421 | 3 | N | -0- | | | | | -0- |
| 10 | 465 | N | 463 | -0- | -2 | -0- | 38 | 1 | 425 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 447 | -0- | -3 | -0- | 38 | 1 | 409 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 436 | -0- | -29 | -0- | 39 | 1 | 397 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,788 TOTAL CONDENSATE PROD: -0-

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 215 | -0- | -33 | -0- | 12 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 196 | -0- | -0- | -0- | 11 | 1 | 185 | 3 | N | -0- | | | | | -0- |
| 03 | 222 | N | 222 | -0- | -0- | -0- | 13 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 04 | 216 | N | 216 | -0- | -0- | -0- | 12 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 05 | 219 | N | 219 | -0- | -0- | -0- | 13 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 201 | -0- | -9 | -0- | 12 | 1 | 189 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 205 | -0- | -12 | -0- | 13 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 206 | -0- | -11 | -0- | 13 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 191 | -0- | -19 | -0- | 12 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 190 | -0- | -27 | -0- | 12 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 185 | -0- | -25 | -0- | 13 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| *12 | 187 | N | 187 | -0- | -0- | -0- | 12 | 1 | 175 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,433 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 725 | N | 725 | -0- | -0- | -0- | 39 | 1 | 686 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 645 | -0- | -27 | -0- | 36 | 1 | 609 | 3 | N | -0- | | | | | -0- |
| 03 | 715 | N | 715 | -0- | -0- | -0- | 41 | 1 | 674 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 685 | -0- | -5 | -0- | 41 | 1 | 644 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 690 | -0- | -23 | -0- | 41 | 1 | 649 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 624 | -0- | -66 | -0- | 38 | 1 | 586 | 3 | N | -0- | | | | | -0- |
| 07 | 729 | N | 729 | -0- | -0- | -0- | 45 | 1 | 684 | 3 | N | -0- | | | | | -0- |
| 08 | 737 | N | 737 | -0- | -0- | -0- | 45 | 1 | 692 | 3 | N | -0- | | | | | -0- |
| 09 | 706 | N | 706 | -0- | -0- | -0- | 42 | 1 | 664 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 737 | -0- | -7 | -0- | 44 | 1 | 693 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 682 | -0- | -38 | -0- | 41 | 1 | 641 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 716 | -0- | -28 | -0- | 43 | 1 | 673 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,391 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 02 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 03 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 04 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 172 | -0- | -14 | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 154 | -0- | -26 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 07 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 08 | 557 | N | 557 | -0- | -0- | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 09 | 534 | N | 534 | -0- | -0- | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 10 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 11 | 457 | N | 457 | -0- | -0- | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| *12 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,997 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 02 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 03 | 199 | N | 199 | -0- | -0- | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 189 | -0- | -21 | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 05 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 06 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 07 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 183 | -0- | -3 | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 176 | -0- | -4 | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 178 | -0- | -8 | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 160 | -0- | -20 | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 167 | -0- | -19 | -0- | 167 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,205 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 397 | -0- | -37 | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 385 | -0- | -7 | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 03 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 04 | 402 | N | 402 | -0- | -0- | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 60 | -0- | -374 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 1 | -0- | -419 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 32 | -0- | -30 | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 09 | 21 | N | 21 | -0- | -0- | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 10 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 20 | -0- | -10 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 21 | -0- | -10 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,784 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 791 | N | 791 | -0- | -0- | -0- | 791 | 3 | | | N | -0- | | | | | -0- |
| 02 | 722 | N | 722 | -0- | -0- | -0- | 722 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 803 | -0- | -34 | -0- | 803 | 3 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 760 | -0- | -20 | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 721 | -0- | -85 | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 606 | -0- | -174 | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 770 | -0- | -5 | -0- | 770 | 3 | | | N | -0- | | | | | -0- |
| 08 | 719 | N | 719 | -0- | -0- | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 437 | -0- | -163 | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 10 | 824 | N | 824 | -0- | -0- | -0- | 824 | 3 | | | N | -0- | | | | | -0- |
| 11 | 723 | N | 723 | -0- | -0- | -0- | 723 | 3 | | | N | -0- | | | | | -0- |
| *12 | 746 | N | 746 | -0- | -0- | -0- | 746 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,622 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 430 | -0- | -35 | -0- | 23 | 1 | 407 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 339 | -0- | -109 | -0- | 19 | 1 | 320 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 466 | -0- | -92 | -0- | 27 | 1 | 439 | 3 | N | -0- | | | | | -0- |
| 04 | 420 | N | 387 | -0- | -33 | -0- | 23 | 1 | 364 | 3 | N | -0- | | | | | -0- |
| 05 | 383 | N | 383 | -0- | -0- | -0- | 23 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 404 | -0- | -46 | -0- | 25 | 1 | 379 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 376 | -0- | -27 | -0- | 23 | 1 | 353 | 3 | N | -0- | | | | | -0- |
| 08 | 433 | N | 433 | -0- | -0- | -0- | 26 | 1 | 407 | 3 | N | -0- | | | | | -0- |
| 09 | 406 | N | 406 | -0- | -0- | -0- | 24 | 1 | 382 | 3 | N | -0- | | | | | -0- |
| 10 | 421 | N | 421 | -0- | -0- | -0- | 25 | 1 | 396 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 377 | -0- | -43 | -0- | 23 | 1 | 354 | 3 | N | -0- | | | | | -0- |
| 12 | 434 | N | 392 | -0- | -42 | -0- | 23 | 1 | 369 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,814 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 630 | -0- | -83 | -0- | 199 | 1 | 431 | 3 | N | -0- | | | -0- |
| 02 | 644 | N | 529 | -0- | -115 | -0- | 178 | 1 | 351 | 3 | N | -0- | | | -0- |
| 03 | 682 | N | 593 | -0- | -89 | -0- | 198 | 1 | 395 | 3 | N | -0- | | | -0- |
| 04 | 603 | N | 603 | -0- | -0- | -0- | 194 | 1 | 409 | 3 | N | -0- | | | -0- |
| 05 | 620 | N | 620 | -0- | -0- | -0- | 201 | 1 | 419 | 3 | N | -0- | | | -0- |
| 06 | 579 | N | 579 | -0- | -0- | -0- | 194 | 1 | 385 | 3 | N | -0- | | | -0- |
| 07 | 620 | N | 600 | -0- | -20 | -0- | 200 | 1 | 400 | 3 | N | -0- | | | -0- |
| 08 | 620 | N | 585 | -0- | -35 | -0- | 199 | 1 | 386 | 3 | N | -0- | | | -0- |
| 09 | 574 | N | 574 | -0- | -0- | -0- | 193 | 1 | 381 | 3 | N | -0- | | | -0- |
| 10 | 597 | N | 597 | -0- | -0- | -0- | 200 | 1 | 397 | 3 | N | -0- | | | -0- |
| 11 | 724 | N | 724 | -0- | -0- | -0- | 202 | 1 | 522 | 3 | N | -0- | | | -0- |
| *12 | 746 | N | 746 | -0- | -0- | -0- | 208 | 1 | 538 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,380 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 941 | -0- | -51 | -0- | 51 | 1 | 890 | 3 | N | -0- | | | -0- |
| 02 | 868 | N | 828 | -0- | -40 | -0- | 47 | 1 | 781 | 3 | N | -0- | | | -0- |
| 03 | 930 | N | 893 | -0- | -37 | -0- | 52 | 1 | 841 | 3 | N | -0- | | | -0- |
| 04 | 900 | N | 848 | -0- | -52 | -0- | 50 | 1 | 798 | 3 | N | -0- | | | -0- |
| 05 | 930 | N | 891 | -0- | -39 | -0- | 53 | 1 | 838 | 3 | N | -0- | | | -0- |
| 06 | 870 | N | 827 | -0- | -43 | -0- | 51 | 1 | 776 | 3 | N | -0- | | | -0- |
| 07 | 868 | N | 852 | -0- | -16 | -0- | 52 | 1 | 800 | 3 | N | -0- | | | -0- |
| 08 | 899 | N | 852 | -0- | -47 | -0- | 52 | 1 | 800 | 3 | N | -0- | | | -0- |
| 09 | 840 | N | 818 | -0- | -22 | -0- | 49 | 1 | 769 | 3 | N | -0- | | | -0- |
| 10 | 837 | N | 837 | -0- | -0- | -0- | 50 | 1 | 787 | 3 | N | -0- | | | -0- |
| 11 | 810 | N | 680 | -0- | -130 | -0- | 41 | 1 | 639 | 3 | N | -0- | | | -0- |
| 12 | 837 | N | 790 | -0- | -47 | -0- | 47 | 1 | 743 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 10,057 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 116 | N | 116 | -0- | -0- | -0- | 6 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 02 | 212 | N | 212 | -0- | -0- | -0- | 12 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 03 | 225 | N | 225 | -0- | -0- | -0- | 13 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 47 | N | 47 | -0- | -0- | -0- | 3 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 06 | 123 | N | 123 | -0- | -0- | -0- | 8 | 1 | 115 | 3 | N | -0- | | | | | -0- |
| 07 | 125 | N | 125 | -0- | -0- | -0- | 8 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 08 | 125 | N | 125 | -0- | -0- | -0- | 8 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 119 | -0- | -1 | -0- | 7 | 1 | 112 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 122 | -0- | -2 | -0- | 7 | 1 | 115 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 117 | -0- | -3 | -0- | 7 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 120 | -0- | -4 | -0- | 7 | 1 | 113 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,451 TOTAL CONDENSATE PROD: -0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 326 | -0- | -46 | -0- | 16 | 1 | 310 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 279 | -0- | -57 | -0- | 21 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| 03 | 341 | N | 281 | -0- | -60 | -0- | 14 | 1 | 267 | 3 | N | -0- | | | | | -0- |
| 04 | 330 | N | 253 | -0- | -77 | -0- | 12 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| 05 | 310 | N | 252 | -0- | -58 | -0- | 11 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 194 | -0- | -76 | -0- | 9 | 1 | 185 | 3 | N | -0- | | | | | -0- |
| 07 | 818 | N | 818 | -0- | -0- | -0- | 38 | 1 | 780 | 3 | N | -0- | | | | | -0- |
| 08 | 1020 | N | 1020 | -0- | -0- | -0- | 47 | 1 | 973 | 3 | N | -0- | | | | | -0- |
| 09 | 810 | N | 810 | -0- | -0- | -0- | 38 | 1 | 772 | 3 | N | -0- | | | | | -0- |
| 10 | 799 | N | 799 | -0- | -0- | -0- | 41 | 1 | 758 | 3 | N | -0- | | | | | -0- |
| 11 | 755 | N | 755 | -0- | -0- | -0- | 39 | 1 | 716 | 3 | N | -0- | | | | | -0- |
| *12 | 791 | N | 791 | -0- | -0- | -0- | 42 | 1 | 749 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,578 TOTAL CONDENSATE PROD: -0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 54 | -0- | -39 | -0- | 3 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 44 | -0- | -12 | -0- | 3 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 48 | -0- | -14 | -0- | 2 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 46 | -0- | -14 | -0- | 2 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 40 | -0- | -22 | -0- | 2 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 44 | -0- | -16 | -0- | 2 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 39 | -0- | -23 | -0- | 2 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 25 | -0- | -6 | -0- | 1 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 21 | -0- | -9 | -0- | 1 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 20 | -0- | -11 | -0- | 1 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 14 | -0- | -16 | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 16 | -0- | -15 | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 411 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 1 | -0- | -61 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 53 | N | 53 | -0- | -0- | -0- | 4 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 03 | 115 | N | 115 | -0- | -0- | -0- | 6 | 1 | 109 | 3 | N | -0- | | | | | -0- |
| 04 | 111 | N | 111 | -0- | -0- | -0- | 5 | 1 | 106 | 3 | N | -0- | | | | | -0- |
| 05 | 115 | N | 115 | -0- | -0- | -0- | 5 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 111 | -0- | -9 | -0- | 5 | 1 | 106 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 108 | -0- | -16 | -0- | 5 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 107 | -0- | -17 | -0- | 5 | 1 | 102 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 101 | -0- | -19 | -0- | 5 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 10 | 100 | N | 100 | -0- | -0- | -0- | 5 | 1 | 95 | 3 | N | -0- | | | | | -0- |
| 11 | 98 | N | 98 | -0- | -0- | -0- | 5 | 1 | 93 | 3 | N | -0- | | | | | -0- |
| *12 | 95 | N | 95 | -0- | -0- | -0- | 5 | 1 | 90 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,115 TOTAL CONDENSATE PROD: -0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 51 | -0- | -11 | -0- | 5 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 54 | -0- | -2 | -0- | 5 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 61 | -0- | -1 | -0- | 6 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 04 | 66 | N | 66 | -0- | -0- | -0- | 6 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 05 | 73 | N | 73 | -0- | -0- | -0- | 7 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 06 | 71 | N | 71 | -0- | -0- | -0- | 7 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 60 | -0- | -2 | -0- | 6 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 62 | -0- | -0- | -0- | 6 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 09 | 63 | N | 63 | -0- | -0- | -0- | 6 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 10 | 69 | N | 69 | -0- | -0- | -0- | 6 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 11 | 64 | N | 64 | -0- | -0- | -0- | 6 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 56 | -0- | -6 | -0- | 5 | 1 | 51 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 750 TOTAL CONDENSATE PROD: -0-

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 178 | -0- | -8 | -0- | 12 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 158 | -0- | -10 | -0- | 11 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 176 | -0- | -10 | -0- | 12 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 169 | -0- | -11 | -0- | 12 | 1 | 157 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 169 | -0- | -17 | -0- | 12 | 1 | 157 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 110 | -0- | -70 | -0- | 8 | 1 | 102 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 104 | -0- | -82 | -0- | 8 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 105 | -0- | -50 | -0- | 8 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 92 | -0- | -28 | -0- | 7 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 10 | 94 | N | 94 | -0- | -0- | -0- | 7 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 81 | -0- | -9 | -0- | 6 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 91 | -0- | -2 | -0- | 7 | 1 | 84 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,527 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 435 | N | 435 | -0- | -0- | -0- | 44 | 1 | 391 | 3 | N | -0- | | | -0- |
| 02 | 420 | N | 392 | -0- | -28 | -0- | 38 | 1 | 354 | 3 | N | -0- | | | -0- |
| 03 | 434 | N | 410 | -0- | -24 | -0- | 40 | 1 | 370 | 3 | N | -0- | | | -0- |
| 04 | 425 | N | 425 | -0- | -0- | -0- | 41 | 1 | 384 | 3 | N | -0- | | | -0- |
| 05 | 434 | N | 367 | -0- | -67 | -0- | 38 | 1 | 329 | 3 | N | -0- | | | -0- |
| 06 | 464 | N | 464 | -0- | -0- | -0- | 48 | 1 | 416 | 3 | N | -0- | | | -0- |
| 07 | 434 | N | 378 | -0- | -56 | -0- | 41 | 1 | 337 | 3 | N | -0- | | | -0- |
| 08 | 441 | N | 441 | -0- | -0- | -0- | 49 | 1 | 392 | 3 | N | -0- | | | -0- |
| 09 | 450 | N | 405 | -0- | -45 | -0- | 41 | 1 | 364 | 3 | N | -0- | | | -0- |
| 10 | 372 | N | 362 | -0- | -10 | -0- | 39 | 1 | 323 | 3 | N | -0- | | | -0- |
| 11 | 420 | N | 328 | -0- | -92 | -0- | 37 | 1 | 291 | 3 | N | -0- | | | -0- |
| 12 | 434 | N | 279 | -0- | -155 | -0- | 33 | 1 | 246 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,686 TOTAL CONDENSATE PROD: -0-

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 69 | N | 69 | -0- | -0- | -0- | 7 | 1 | 62 | 3 | N | -0- | | | -0- |
| 02 | 71 | N | 71 | -0- | -0- | -0- | 7 | 1 | 64 | 3 | N | -0- | | | -0- |
| 03 | 80 | N | 80 | -0- | -0- | -0- | 8 | 1 | 72 | 3 | N | -0- | | | -0- |
| 04 | 73 | N | 73 | -0- | -0- | -0- | 7 | 1 | 66 | 3 | N | -0- | | | -0- |
| 05 | 93 | N | 71 | -0- | -22 | -0- | 7 | 1 | 64 | 3 | N | -0- | | | -0- |
| 06 | 90 | N | 67 | -0- | -23 | -0- | 7 | 1 | 60 | 3 | N | -0- | | | -0- |
| 07 | 68 | N | 68 | -0- | -0- | -0- | 7 | 1 | 61 | 3 | N | -0- | | | -0- |
| 08 | 68 | N | 68 | -0- | -0- | -0- | 8 | 1 | 60 | 3 | N | -0- | | | -0- |
| 09 | 68 | N | 68 | -0- | -0- | -0- | 7 | 1 | 61 | 3 | N | -0- | | | -0- |
| 10 | 68 | N | 68 | -0- | -0- | -0- | 7 | 1 | 61 | 3 | N | -0- | | | -0- |
| 11 | 68 | N | 68 | -0- | -0- | -0- | 8 | 1 | 60 | 3 | N | -0- | | | -0- |
| *12 | 67 | N | 67 | -0- | -0- | -0- | 8 | 1 | 59 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 838 TOTAL CONDENSATE PROD: -0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 346 | -0- | -88 | -0- | 35 | 1 | 311 | 3 | N | -0- | | | -0- |
| 02 | 364 | N | 322 | -0- | -42 | -0- | 31 | 1 | 291 | 3 | N | -0- | | | -0- |
| 03 | 388 | N | 388 | -0- | -0- | -0- | 38 | 1 | 350 | 3 | N | -0- | | | -0- |
| 04 | 330 | N | 319 | -0- | -11 | -0- | 31 | 1 | 288 | 3 | N | -0- | | | -0- |
| 05 | 372 | N | 369 | -0- | -3 | -0- | 38 | 1 | 331 | 3 | N | -0- | | | -0- |
| 06 | 390 | N | 335 | -0- | -55 | -0- | 35 | 1 | 300 | 3 | N | -0- | | | -0- |
| 07 | 341 | N | 291 | -0- | -50 | -0- | 31 | 1 | 260 | 3 | N | -0- | | | -0- |
| 08 | 372 | N | 282 | -0- | -90 | -0- | 31 | 1 | 251 | 3 | N | -0- | | | -0- |
| 09 | 330 | N | 237 | -0- | -93 | -0- | 24 | 1 | 213 | 3 | N | -0- | | | -0- |
| 10 | 321 | N | 321 | -0- | -0- | -0- | 35 | 1 | 286 | 3 | N | -0- | | | -0- |
| 11 | 290 | N | 290 | -0- | -0- | -0- | 32 | 1 | 258 | 3 | N | -0- | | | -0- |
| 12 | 248 | N | 108 | -0- | -140 | -0- | 13 | 1 | 95 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,608 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 651 | -0- | -341 | -0- | 66 | 1 | 585 | 3 | N | -0- | | | | | -0- |
| 02 | 1064 | N | 642 | -0- | -422 | -0- | 62 | 1 | 580 | 3 | N | -0- | | | | | -0- |
| 03 | 686 | N | 686 | -0- | -0- | -0- | 67 | 1 | 619 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 435 | -0- | -195 | -0- | 42 | 1 | 393 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 695 | -0- | -18 | -0- | 71 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 06 | 691 | N | 691 | -0- | -0- | -0- | 72 | 1 | 619 | 3 | N | -0- | | | | | -0- |
| 07 | 675 | N | 675 | -0- | -0- | -0- | 73 | 1 | 602 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 604 | -0- | -78 | -0- | 67 | 1 | 537 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 626 | -0- | -64 | -0- | 63 | 1 | 563 | 3 | N | -0- | | | | | -0- |
| 10 | 745 | N | 745 | -0- | -0- | -0- | 81 | 1 | 664 | 3 | N | -0- | | | | | -0- |
| 11 | 616 | N | 616 | -0- | -0- | -0- | 69 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 489 | -0- | -162 | -0- | 57 | 1 | 432 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,555 TOTAL CONDENSATE PROD: -0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 746 | -0- | -29 | -0- | 76 | 1 | 670 | 3 | N | -0- | | | | | -0- |
| 02 | 726 | N | 726 | -0- | -0- | -0- | 70 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 03 | 796 | N | 796 | -0- | -0- | -0- | 78 | 1 | 718 | 3 | N | -0- | | | | | -0- |
| 04 | 753 | N | 753 | -0- | -0- | -0- | 72 | 1 | 681 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 726 | -0- | -80 | -0- | 74 | 1 | 652 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 690 | -0- | -90 | -0- | 72 | 1 | 618 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 712 | -0- | -63 | -0- | 77 | 1 | 635 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 675 | -0- | -38 | -0- | 75 | 1 | 600 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 662 | -0- | -28 | -0- | 66 | 1 | 596 | 3 | N | -0- | | | | | -0- |
| 10 | 720 | N | 720 | -0- | -0- | -0- | 78 | 1 | 642 | 3 | N | -0- | | | | | -0- |
| 11 | 707 | N | 707 | -0- | -0- | -0- | 79 | 1 | 628 | 3 | N | -0- | | | | | -0- |
| *12 | 690 | N | 690 | -0- | -0- | -0- | 81 | 1 | 609 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,603 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 165 | N | 165 | -0- | -0- | -0- | 17 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 02 | 145 | N | 145 | -0- | -0- | -0- | 14 | 1 | 131 | 3 | N | -0- | | | | | -0- |
| 03 | 166 | N | 166 | -0- | -0- | -0- | 16 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 04 | 155 | N | 155 | -0- | -0- | -0- | 15 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 05 | 153 | N | 153 | -0- | -0- | -0- | 16 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 06 | 140 | N | 140 | -0- | -0- | -0- | 15 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 07 | 141 | N | 141 | -0- | -0- | -0- | 15 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 98 | -0- | -26 | -0- | 11 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 19 | -0- | -101 | -0- | 2 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 42 | -0- | -82 | -0- | 5 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 44 | -0- | -46 | -0- | 5 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| *12 | 277 | N | 277 | -0- | -0- | -0- | 32 | 1 | 245 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,545 TOTAL CONDENSATE PROD: -0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 69 | N | 69 | -0- | -0- | -0- | 5 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 4 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 03 | 66 | N | 66 | -0- | -0- | -0- | 4 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 04 | 63 | N | 63 | -0- | -0- | -0- | 4 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 05 | 64 | N | 64 | -0- | -0- | -0- | 5 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 59 | -0- | -1 | -0- | 4 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 61 | -0- | -1 | -0- | 5 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 60 | -0- | -2 | -0- | 4 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 57 | -0- | -3 | -0- | 4 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 61 | -0- | -1 | -0- | 5 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 59 | -0- | -1 | -0- | 5 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 58 | -0- | -4 | -0- | 5 | 1 | 53 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 737 TOTAL CONDENSATE PROD: -0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 400 | -0- | -282 | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 5 | -0- | -667 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 244 | -0- | -593 | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 287 | -0- | -103 | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 05 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 06 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 182 | -0- | -128 | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 1 | -0- | -239 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,620 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 325 | -0- | -16 | -0- | 324 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 308 | N | 176 | -0- | -132 | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 294 | -0- | -47 | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 296 | -0- | -4 | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 05 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 06 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 286 | -0- | -24 | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 284 | -0- | -26 | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 265 | -0- | -5 | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 264 | -0- | -15 | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 250 | -0- | -20 | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 250 | -0- | -29 | -0- | 250 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,267 TOTAL CONDENSATE PROD: 1

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 316 | -0- | -118 | -0- | 315 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 410 | N | 410 | -0- | -0- | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 03 | 446 | N | 446 | -0- | -0- | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 04 | 423 | N | 423 | -0- | -0- | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 427 | -0- | -38 | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 382 | -0- | -38 | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 421 | -0- | -13 | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 417 | -0- | -17 | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 09 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 404 | -0- | -30 | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 384 | -0- | -6 | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 390 | -0- | -13 | -0- | 390 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,816 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1206 | N | 1206 | -0- | -0- | -0- | 1206 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 541 | -0- | -479 | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1288 | N | 1288 | -0- | -0- | -0- | 1288 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1142 | -0- | -28 | -0- | 1142 | 3 | | | N | -0- | | | | | -0- |
| 07 | 936 | N | 936 | -0- | -0- | -0- | 936 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1271 | N | 750 | -0- | -521 | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 728 | -0- | -412 | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 757 | -0- | -173 | -0- | 757 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 569 | -0- | -151 | -0- | 569 | 3 | | | N | -0- | | | | | -0- |
| *12 | 820 | N | 820 | -0- | -0- | -0- | 820 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,799 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 725 | -0- | -19 | -0- | 725 | 3 | | | N | -0- | | | | | -0- |
| 02 | 649 | N | 649 | -0- | -0- | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 679 | -0- | -11 | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 674 | -0- | -39 | -0- | 674 | 3 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 662 | -0- | -28 | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 689 | -0- | -24 | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 08 | 693 | N | 693 | -0- | -0- | -0- | 693 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 653 | -0- | -7 | -0- | 653 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 668 | -0- | -14 | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 639 | -0- | -21 | -0- | 639 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 613 | -0- | -69 | -0- | 613 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,057 TOTAL CONDENSATE PROD: -0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1251 | -0- | -20 | -0- | | 84 | 1 | 1165 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1039 | N | 1039 | -0- | -0- | -0- | | 69 | 1 | 970 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 03 | 1240 | N | 1133 | -0- | -107 | -0- | | 74 | 1 | 1058 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1200 | N | 1093 | -0- | -107 | -0- | | 70 | 1 | 1022 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1178 | N | 1178 | -0- | -0- | -0- | | 62 | 1 | 1116 | 2 | Y | -0- | | | | | 1 |
| 06 | 1110 | N | 1029 | -0- | -81 | -0- | | 55 | 1 | 974 | 2 | Y | -0- | | | | | 1 |
| 07 | 1116 | N | 1087 | -0- | -29 | -0- | | 56 | 1 | 1030 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1178 | N | 1069 | -0- | -109 | -0- | | 54 | 1 | 1015 | 2 | Y | -0- | | | | | 2 |
| 09 | 1020 | N | 1006 | -0- | -14 | -0- | | 52 | 1 | 953 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1085 | N | 1038 | -0- | -47 | -0- | | 55 | 1 | 983 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 11 | 1020 | N | 994 | -0- | -26 | -0- | | 53 | 1 | 941 | 2 | Y | -0- | | | | | 1 |
| 12 | 1054 | N | 288 | -0- | -766 | -0- | | 17 | 1 | 270 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,205 TOTAL CONDENSATE PROD: 7

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 476 | -0- | -113 | -0- | | 32 | 1 | 444 | 2 | Y | -0- | | | | | 1 |
| 02 | 476 | N | 430 | -0- | -46 | -0- | | 29 | 1 | 401 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 496 | N | 473 | -0- | -23 | -0- | | 31 | 1 | 441 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 453 | N | 453 | -0- | -0- | -0- | | 29 | 1 | 424 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 465 | N | 460 | -0- | -5 | -0- | | 24 | 1 | 436 | 2 | Y | -0- | | | | | -0- |
| 06 | 450 | N | 444 | -0- | -6 | -0- | | 24 | 1 | 420 | 2 | Y | -0- | | | | | -0- |
| 07 | 465 | N | 460 | -0- | -5 | -0- | | 24 | 1 | 435 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 465 | N | 456 | -0- | -9 | -0- | | 23 | 1 | 433 | 2 | Y | -0- | | | | | 1 |
| 09 | 450 | N | 440 | -0- | -10 | -0- | | 23 | 1 | 417 | 2 | Y | -0- | | | | | 1 |
| 10 | 465 | N | 446 | -0- | -19 | -0- | | 24 | 1 | 422 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 450 | N | 415 | -0- | -35 | -0- | | 22 | 1 | 392 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 465 | N | 401 | -0- | -64 | -0- | | 23 | 1 | 378 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 5,354 TOTAL CONDENSATE PROD: 3

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 638 | -0- | -44 | -0- | | 60 | 1 | 578 | 3 | Y | -0- | | | | | 4 |
| 02 | 616 | N | 570 | -0- | -46 | -0- | | 53 | 1 | 517 | 3 | Y | -0- | | | | | 4 |
| 03 | 651 | N | 619 | -0- | -32 | -0- | | 59 | 1 | 560 | 3 | Y | -0- | | | | | 4 |
| 04 | 630 | N | 610 | -0- | -20 | -0- | | 58 | 1 | 552 | 3 | Y | -0- | | | | | 4 |
| 05 | 620 | N | 602 | -0- | -18 | -0- | | 57 | 1 | 545 | 3 | Y | -0- | | | | | 4 |
| 06 | 607 | N | 607 | -0- | -0- | -0- | | 56 | 1 | 551 | 3 | Y | -0- | | | | | 4 |
| 07 | 646 | N | 646 | -0- | -0- | -0- | | 62 | 1 | 584 | 3 | Y | -0- | | | | | 4 |
| 08 | 637 | N | 637 | -0- | -0- | -0- | | 52 | 1 | 585 | 3 | Y | -0- | | | | | 4 |
| 09 | 600 | N | 598 | -0- | -2 | -0- | | 46 | 1 | 552 | 3 | Y | -0- | | | | | 4 |
| 10 | 651 | N | 477 | -0- | -174 | -0- | | 39 | 1 | 438 | 3 | Y | -0- | | | | | 4 |
| 11 | 630 | N | 580 | -0- | -50 | -0- | | 48 | 1 | 532 | 3 | Y | -0- | | | | | 4 |
| 12 | 620 | N | 396 | -0- | -224 | -0- | | 35 | 1 | 361 | 3 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 6,980 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 334 | -0- | -38 | -0- | 32 | 1 | 302 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 339 | -0- | -137 | -0- | 33 | 1 | 306 | 3 | N | -0- | | | | | -0- |
| 03 | 552 | N | 552 | -0- | -0- | -0- | 53 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 04 | 632 | N | 632 | -0- | -0- | -0- | 57 | 1 | 575 | 3 | N | -0- | | | | | -0- |
| 05 | 671 | N | 671 | -0- | -0- | -0- | 63 | 1 | 608 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 630 | -0- | -0- | -0- | 62 | 1 | 568 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 595 | -0- | -56 | -0- | 57 | 1 | 538 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 504 | -0- | -178 | -0- | 48 | 1 | 456 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 540 | -0- | -90 | -0- | 51 | 1 | 489 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 522 | -0- | -67 | -0- | 46 | 1 | 476 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 412 | -0- | -68 | -0- | 39 | 1 | 373 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 493 | -0- | -65 | -0- | 46 | 1 | 447 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,224 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 217 | -0- | -93 | -0- | 59 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 175 | -0- | -77 | -0- | 53 | 1 | 122 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 172 | -0- | -76 | -0- | 58 | 1 | 114 | 3 | N | -0- | | | | | -0- |
| 04 | 296 | N | 296 | -0- | -0- | -0- | 65 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 05 | 727 | N | 727 | -0- | -0- | -0- | 97 | 1 | 630 | 3 | N | -0- | | | | | -0- |
| 06 | 593 | N | 593 | -0- | -0- | -0- | 87 | 1 | 506 | 3 | N | -0- | | | | | -0- |
| 07 | 539 | N | 539 | -0- | -0- | -0- | 85 | 1 | 452 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 527 | N | 483 | -0- | -44 | -0- | 81 | 1 | 402 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 451 | -0- | -59 | -0- | 78 | 1 | 373 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 472 | -0- | -55 | -0- | 81 | 1 | 391 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 475 | -0- | -5 | -0- | 80 | 1 | 395 | 3 | N | -0- | | | | | -0- |
| *12 | 471 | N | 471 | -0- | -0- | -0- | 78 | 1 | 393 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,071 TOTAL CONDENSATE PROD: 2

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 62 | -0- | -0- | -0- | 4 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 55 | -0- | -1 | -0- | 4 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 59 | -0- | -3 | -0- | 4 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 52 | -0- | -8 | -0- | 4 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 55 | -0- | -7 | -0- | 4 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 54 | -0- | -6 | -0- | 4 | 1 | 50 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 54 | -0- | -8 | -0- | 4 | 1 | 50 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 56 | -0- | -6 | -0- | 4 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 53 | -0- | -7 | -0- | 4 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 55 | -0- | -7 | -0- | 4 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 52 | -0- | -8 | -0- | 4 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 56 | -0- | -6 | -0- | 4 | 1 | 52 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 663 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 672 | N | 672 | -0- | -0- | -0- | 32 | 1 4 9 | 636 | 2 | Y | 4 | 5 | 1 | | | 1 |
| 02 | 593 | N | 593 | -0- | -0- | -0- | 29 | 1 4 9 | 560 | 2 | Y | 4 | 3 | 1 | | | 2 |
| 03 | 713 | N | 652 | -0- | -61 | -0- | 33 | 1 4 9 | 615 | 2 | Y | 4 | 5 | 1 | | | 1 |
| 04 | 660 | N | 630 | -0- | -30 | -0- | 32 | 1 4 9 | 594 | 2 | Y | 4 | 5 | 1 | | | -0- |
| 05 | 651 | N | 641 | -0- | -10 | -0- | 33 | 1 4 9 | 604 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 06 | 630 | N | 621 | -0- | -9 | -0- | 32 | 1 2 9 | 587 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 07 | 651 | N | 628 | -0- | -23 | -0- | 33 | 1 2 9 | 593 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 08 | 651 | N | 646 | -0- | -5 | -0- | 28 | 1 2 9 | 616 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 630 | N | 569 | -0- | -61 | -0- | 25 | 1 3 9 | 541 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 10 | 620 | N | 619 | -0- | -1 | -0- | 27 | 1 3 9 | 589 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 630 | N | 534 | -0- | -96 | -0- | 23 | 1 3 9 | 508 | 2 | Y | 3 | 1 | 1 | | | 2 |
| 12 | 589 | N | 574 | -0- | -15 | -0- | 25 | 1 3 9 | 546 | 2 | Y | 3 | 3 | 1 | | | 2 |

TOTAL GAS PROD: 7,379 TOTAL CONDENSATE PROD: 38

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 397 | -0- | -68 | -0- | 19 | 1 3 9 | 375 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 420 | N | 166 | -0- | -254 | -0- | 8 | 1 | 158 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 372 | N | 284 | -0- | -88 | -0- | 14 | 1 3 9 | 267 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 390 | N | 343 | -0- | -47 | -0- | 17 | 1 1 9 | 325 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 609 | N | 609 | -0- | -0- | -0- | 31 | 1 4 9 | 574 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 06 | 532 | N | 532 | -0- | -0- | -0- | 27 | 1 2 9 | 503 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 07 | 452 | N | 452 | -0- | -0- | -0- | 24 | 1 1 9 | 427 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 417 | N | 417 | -0- | -0- | -0- | 18 | 1 2 9 | 397 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 704 | N | 704 | -0- | -0- | -0- | 30 | 1 3 9 | 671 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 10 | 692 | N | 692 | -0- | -0- | -0- | 30 | 1 4 9 | 658 | 2 | Y | 4 | 4 | 1 | | | -0- |
| 11 | 630 | N | 630 | -0- | -0- | -0- | 27 | 1 4 9 | 599 | 2 | Y | 4 | 2 | 1 | | | 2 |
| *12 | 824 | N | 824 | -0- | -0- | -0- | 36 | 1 6 9 | 782 | 2 | Y | 5 | 4 | 1 | | | 3 |

TOTAL GAS PROD: 6,050 TOTAL CONDENSATE PROD: 32

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 888 | -0- | -166 | -0- | | 42 | 1 6 9 | 840 | 2 | Y | 5 | 6 | 1 | | | 1 |
| 02 | 840 | N | 692 | -0- | -148 | -0- | | 34 | 1 6 9 | 652 | 2 | Y | 5 | 4 | 1 | | | 2 |
| 03 | 930 | N | 814 | -0- | -116 | -0- | | 41 | 1 6 9 | 767 | 2 | Y | 5 | 6 | 1 | | | 1 |
| 04 | 870 | N | 833 | -0- | -37 | -0- | | 42 | 1 6 9 | 785 | 2 | Y | 5 | 6 | 1 | | | -0- |
| 05 | 801 | N | 801 | -0- | -0- | -0- | | 41 | 1 4 9 | 756 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 06 | 780 | N | 745 | -0- | -35 | -0- | | 38 | 1 3 9 | 704 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 07 | 868 | N | 766 | -0- | -102 | -0- | | 41 | 1 3 9 | 722 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 08 | 806 | N | 748 | -0- | -58 | -0- | | 32 | 1 4 9 | 712 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 09 | 750 | N | 714 | -0- | -36 | -0- | | 31 | 1 3 9 | 680 | 2 | Y | 3 | 5 | 1 | | | -0- |
| 10 | 775 | N | 719 | -0- | -56 | -0- | | 31 | 1 4 9 | 684 | 2 | Y | 4 | 4 | 1 | | | -0- |
| 11 | 720 | N | 658 | -0- | -62 | -0- | | 28 | 1 4 9 | 626 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 12 | 744 | N | 665 | -0- | -79 | -0- | | 29 | 1 4 9 | 632 | 2 | Y | 4 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 9,043 TOTAL CONDENSATE PROD: 49

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 296 | N | 296 | -0- | -0- | -0- | | 61 | 1 1 9 | 234 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 02 | 266 | N | 266 | -0- | -0- | -0- | | 55 | 1 2 9 | 209 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 03 | 310 | N | 288 | -0- | -22 | -0- | | 61 | 1 2 9 | 225 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 04 | 300 | N | 272 | -0- | -28 | -0- | | 59 | 1 1 9 | 212 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 310 | N | 266 | -0- | -44 | -0- | | 60 | 1 2 9 | 204 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 06 | 270 | N | 237 | -0- | -33 | -0- | | 56 | 1 | 181 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 279 | N | 235 | -0- | -44 | -0- | | 59 | 1 1 9 | 175 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 08 | 279 | N | 213 | -0- | -66 | -0- | | 56 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| 09 | 240 | N | 220 | -0- | -20 | -0- | | 55 | 1 1 9 | 164 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 248 | N | 242 | -0- | -6 | -0- | | 57 | 1 1 9 | 184 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 278 | N | 278 | -0- | -0- | -0- | | 57 | 1 2 9 | 219 | 2 | Y | 2 | 1 | 1 | | | 1 |
| *12 | 290 | N | 290 | -0- | -0- | -0- | | 60 | 1 1 9 | 229 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 3,103 TOTAL CONDENSATE PROD: 14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 838 | N | 838 | -0- | -0- | -0- | 107 | 1 | 725 | 2 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 728 | N | 609 | -0- | -119 | -0- | 91 | 1 | 512 | 2 | Y | 5 | 4 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 806 | N | 780 | -0- | -26 | -0- | 106 | 1 | 670 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 810 | N | 735 | -0- | -75 | -0- | 102 | 1 | 629 | 2 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 742 | N | 742 | -0- | -0- | -0- | 105 | 1 | 633 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 750 | N | 711 | -0- | -39 | -0- | 99 | 1 | 609 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 775 | N | 677 | -0- | -98 | -0- | 103 | 1 | 571 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 744 | N | 691 | -0- | -53 | -0- | 97 | 1 | 592 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 720 | N | 634 | -0- | -86 | -0- | 93 | 1 | 538 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 682 | N | 652 | -0- | -30 | -0- | 96 | 1 | 553 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 681 | N | 681 | -0- | -0- | -0- | 95 | 1 | 582 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 691 | N | 691 | -0- | -0- | -0- | 98 | 1 | 590 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,441 TOTAL CONDENSATE PROD: 43

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 567 | -0- | -115 | -0- | 31 | 1 2 9 | 534 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 616 | N | 604 | -0- | -12 | -0- | 32 | 1 2 9 | 570 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 03 | 621 | N | 621 | -0- | -0- | -0- | 34 | 1 2 9 | 585 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 04 | 695 | N | 695 | -0- | -0- | -0- | 38 | 1 2 9 | 655 | 2 | Y | 2 | | | | | 3 |
| 05 | 682 | N | 669 | -0- | -13 | -0- | 36 | 1 2 9 | 631 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 06 | 600 | N | 564 | -0- | -36 | -0- | 32 | 1 1 9 | 531 | 2 | Y | 1 | | | | | 3 |
| 07 | 682 | N | 423 | -0- | -259 | -0- | 25 | 1 1 9 | 397 | 2 | Y | 1 | 3 | 1 | | | 1 |
| 08 | 651 | N | 436 | -0- | -215 | -0- | 26 | 1 2 9 | 408 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 09 | 570 | N | 554 | -0- | -16 | -0- | 33 | 1 2 9 | 519 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 10 | 538 | N | 538 | -0- | -0- | -0- | 30 | 1 3 9 | 505 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 11 | 570 | N | 570 | -0- | -0- | -0- | 32 | 1 4 9 | 534 | 2 | Y | 4 | 3 | 1 | | | 2 |
| *12 | 584 | N | 584 | -0- | -0- | -0- | 35 | 1 4 9 | 545 | 2 | Y | 4 | 3 | 1 | | | 3 |

TOTAL GAS PROD: 6,825 TOTAL CONDENSATE PROD: 27

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 308 | -0- | -95 | -0- | 17 | 1 2 9 | 289 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 392 | N | 364 | -0- | -28 | -0- | 19 | 1 | 345 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 496 | N | 448 | -0- | -48 | -0- | 25 | 1 2 9 | 421 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 04 | 365 | N | 365 | -0- | -0- | -0- | 20 | 1 2 9 | 343 | 2 | Y | 2 | | | | | 2 |
| 05 | 403 | N | 373 | -0- | -30 | -0- | 20 | 1 1 9 | 352 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 06 | 420 | N | 344 | -0- | -76 | -0- | 20 | 1 1 9 | 323 | 2 | Y | 1 | | | | | 2 |
| 07 | 373 | N | 373 | -0- | -0- | -0- | 22 | 1 1 9 | 350 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 08 | 380 | N | 380 | -0- | -0- | -0- | 22 | 1 2 9 | 356 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 09 | 362 | N | 362 | -0- | -0- | -0- | 21 | 1 2 9 | 339 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 10 | 372 | N | 266 | -0- | -106 | -0- | 15 | 1 1 9 | 250 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 360 | N | 288 | -0- | -72 | -0- | 16 | 1 1 9 | 271 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 12 | 372 | N | 189 | -0- | -183 | -0- | 11 | 1 1 9 | 177 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 4,060 TOTAL CONDENSATE PROD: 16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 539 | N | 539 | -0- | -0- | -0- | | 30 | 1 2 9 | 507 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 504 | N | 479 | -0- | -25 | -0- | | 25 | 1 2 9 | 452 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 03 | 589 | N | 523 | -0- | -66 | -0- | | 29 | 1 1 9 | 493 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 04 | 542 | N | 542 | -0- | -0- | -0- | | 30 | 1 2 9 | 510 | 2 | Y | 2 | | | | | 2 |
| 05 | 542 | N | 542 | -0- | -0- | -0- | | 29 | 1 1 9 | 512 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 06 | 513 | N | 513 | -0- | -0- | -0- | | 29 | 1 1 9 | 483 | 2 | Y | 1 | | | | | 2 |
| 07 | 558 | N | 535 | -0- | -23 | -0- | | 32 | 1 1 9 | 502 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 08 | 529 | N | 529 | -0- | -0- | -0- | | 31 | 1 2 9 | 496 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 09 | 510 | N | 508 | -0- | -2 | -0- | | 30 | 1 2 9 | 476 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 10 | 528 | N | 528 | -0- | -0- | -0- | | 29 | 1 2 9 | 497 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 514 | N | 514 | -0- | -0- | -0- | | 29 | 1 3 9 | 482 | 2 | Y | 3 | 2 | 1 | | | 2 |
| *12 | 535 | N | 535 | -0- | -0- | -0- | | 32 | 1 2 9 | 501 | 2 | Y | 2 | 2 | 1 | | | 2 |

TOTAL GAS PROD: 6,287 TOTAL CONDENSATE PROD: 21

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 72 | N | 72 | -0- | -0- | -0- | | 3 | 1 1 9 | 68 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 66 | N | 66 | -0- | -0- | -0- | | 3 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 03 | 75 | N | 75 | -0- | -0- | -0- | | 4 | 1 1 9 | 70 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 04 | 73 | N | 73 | -0- | -0- | -0- | | 4 | 1 1 9 | 68 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 05 | 73 | N | 73 | -0- | -0- | -0- | | 4 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 06 | 73 | N | 73 | -0- | -0- | -0- | | 4 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 07 | 74 | N | 74 | -0- | -0- | -0- | | 4 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 08 | 72 | N | 72 | -0- | -0- | -0- | | 3 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 09 | 68 | N | 68 | -0- | -0- | -0- | | 3 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 10 | 70 | N | 70 | -0- | -0- | -0- | | 3 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 11 | 64 | N | 64 | -0- | -0- | -0- | | 3 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| *12 | 65 | N | 65 | -0- | -0- | -0- | | 3 | 1 | 62 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 845 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 807 | -0- | -92 | -0- | 76 | 1 | 731 | 3 | Y | -0- | | | | | 5 |
| 02 | 784 | N | 724 | -0- | -60 | -0- | 67 | 1 | 657 | 3 | Y | -0- | | | | | 5 |
| 03 | 811 | N | 811 | -0- | -0- | -0- | 77 | 1 | 734 | 3 | Y | -0- | | | | | 5 |
| 04 | 780 | N | 774 | -0- | -6 | -0- | 73 | 1 | 701 | 3 | Y | -0- | | | | | 5 |
| 05 | 806 | N | 797 | -0- | -9 | -0- | 75 | 1 | 722 | 3 | Y | -0- | | | | | 5 |
| 06 | 780 | N | 764 | -0- | -16 | -0- | 70 | 1 | 688 | 3 | Y | 5 | 5 | 8 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 806 | N | 766 | -0- | -40 | -0- | 73 | 1 | 693 | 3 | Y | -0- | | | | | 5 |
| 08 | 806 | N | 744 | -0- | -62 | -0- | 61 | 1 | 683 | 3 | Y | -0- | | | | | 5 |
| 09 | 750 | N | 705 | -0- | -45 | -0- | 54 | 1 | 651 | 3 | Y | -0- | | | | | 5 |
| 10 | 775 | N | 720 | -0- | -55 | -0- | 58 | 1 | 662 | 3 | Y | -0- | | | | | 5 |
| 11 | 720 | N | 697 | -0- | -23 | -0- | 58 | 1 | 639 | 3 | Y | -0- | | | | | 5 |
| 12 | 744 | N | 621 | -0- | -123 | -0- | 54 | 1 | 567 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,930 TOTAL CONDENSATE PROD: 5

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 363 | -0- | -257 | -0- | 34 | 1 | 329 | 3 | Y | -0- | | | | | -0- |
| 02 | 448 | N | 321 | -0- | -127 | -0- | 30 | 1 | 291 | 3 | Y | -0- | | | | | -0- |
| 03 | 434 | N | 282 | -0- | -152 | -0- | 27 | 1 | 255 | 3 | Y | -0- | | | | | -0- |
| 04 | 360 | N | 205 | -0- | -155 | -0- | 19 | 1 | 186 | 3 | Y | -0- | | | | | -0- |
| 05 | 341 | N | 146 | -0- | -195 | -0- | 14 | 1 | 132 | 3 | Y | -0- | | | | | -0- |
| 06 | 270 | N | 141 | -0- | -129 | -0- | 13 | 1 | 128 | 3 | Y | -0- | | | | | -0- |
| 07 | 232 | N | 232 | -0- | -0- | -0- | 22 | 1 | 210 | 3 | Y | -0- | | | | | -0- |
| 08 | 583 | N | 583 | -0- | -0- | -0- | 47 | 1 | 533 | 3 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 572 | N | 572 | -0- | -0- | -0- | 44 | 1 | 528 | 3 | Y | -0- | | | | | -0- |
| 10 | 609 | N | 609 | -0- | -0- | -0- | 49 | 1 | 560 | 3 | Y | -0- | | | | | -0- |
| 11 | 614 | N | 614 | -0- | -0- | -0- | 51 | 1 | 563 | 3 | Y | -0- | | | | | -0- |
| *12 | 584 | N | 584 | -0- | -0- | -0- | 51 | 1 | 533 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,652 TOTAL CONDENSATE PROD: 3

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 250 | N | 250 | -0- | -0- | -0- | 17 | 1 | 233 | 2 | Y | -0- | | | | | 1 |
| 02 | 213 | N | 213 | -0- | -0- | -0- | 14 | 1 | 199 | 2 | Y | -0- | | | | | 1 |
| 03 | 248 | N | 213 | -0- | -35 | -0- | 14 | 1 | 199 | 2 | Y | -0- | | | | | 1 |
| 04 | 240 | N | 156 | -0- | -84 | -0- | 10 | 1 | 146 | 2 | Y | -0- | | | | | 1 |
| 05 | 248 | N | 205 | -0- | -43 | -0- | 11 | 1 | 194 | 2 | Y | -0- | | | | | 1 |
| 06 | 210 | N | 158 | -0- | -52 | -0- | 8 | 1 | 150 | 2 | Y | -0- | | | | | 1 |
| 07 | 272 | N | 272 | -0- | -0- | -0- | 14 | 1 | 258 | 2 | Y | -0- | | | | | 1 |
| 08 | 217 | N | 202 | -0- | -15 | -0- | 10 | 1 | 192 | 2 | Y | -0- | | | | | 1 |
| 09 | 150 | N | 115 | -0- | -35 | -0- | 6 | 1 | 109 | 2 | Y | -0- | | | | | 1 |
| 10 | 248 | N | 182 | -0- | -66 | -0- | 10 | 1 | 172 | 2 | Y | -0- | | | | | 1 |
| 11 | 230 | N | 230 | -0- | -0- | -0- | 12 | 1 | 218 | 2 | Y | -0- | | | | | 1 |
| *12 | 230 | N | 230 | -0- | -0- | -0- | 13 | 1 | 217 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,426 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 488 | -0- | -8 | -0- | 33 | 1 | 455 | 2 | Y | -0- | | | | | 2 |
| 02 | 448 | N | 441 | -0- | -7 | -0- | 29 | 1 | 412 | 2 | Y | -0- | | | | | 2 |
| 03 | 496 | N | 479 | -0- | -17 | -0- | 31 | 1 | 448 | 2 | Y | -0- | | | | | 2 |
| 04 | 480 | N | 460 | -0- | -20 | -0- | 29 | 1 | 431 | 2 | Y | -0- | | | | | 2 |
| 05 | 496 | N | 457 | -0- | -39 | -0- | 24 | 1 | 433 | 2 | Y | -0- | | | | | 2 |
| 06 | 450 | N | 405 | -0- | -45 | -0- | 22 | 1 | 383 | 2 | Y | -0- | | | | | 2 |
| 07 | 560 | N | 560 | -0- | -0- | -0- | 29 | 1 | 531 | 2 | Y | -0- | | | | | 2 |
| 08 | 515 | N | 515 | -0- | -0- | -0- | 26 | 1 | 489 | 2 | Y | -0- | | | | | 2 |
| 09 | 504 | N | 504 | -0- | -0- | -0- | 26 | 1 | 478 | 2 | Y | -0- | | | | | 2 |
| 10 | 558 | N | 506 | -0- | -52 | -0- | 27 | 1 | 479 | 2 | Y | -0- | | | | | 2 |
| 11 | 510 | N | 496 | -0- | -14 | -0- | 27 | 1 | 469 | 2 | Y | -0- | | | | | 2 |
| 12 | 527 | N | 482 | -0- | -45 | -0- | 28 | 1 | 454 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 5,793 TOTAL CONDENSATE PROD: -0-

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 385 | -0- | -18 | -0- | 26 | 1 | 359 | 2 | Y | -0- | | | | | 1 |
| 02 | 379 | N | 379 | -0- | -0- | -0- | 25 | 1 | 354 | 2 | Y | -0- | | | | | 1 |
| 03 | 446 | N | 446 | -0- | -0- | -0- | 29 | 1 | 417 | 2 | Y | -0- | | | | | 1 |
| 04 | 425 | N | 425 | -0- | -0- | -0- | 27 | 1 | 398 | 2 | Y | -0- | | | | | 1 |
| 05 | 434 | N | 418 | -0- | -16 | -0- | 22 | 1 | 396 | 2 | Y | -0- | | | | | 1 |
| 06 | 420 | N | 398 | -0- | -22 | -0- | 21 | 1 | 377 | 2 | Y | -0- | | | | | 1 |
| 07 | 434 | N | 325 | -0- | -109 | -0- | 17 | 1 | 308 | 2 | Y | -0- | | | | | 1 |
| 08 | 403 | N | 164 | -0- | -239 | -0- | 8 | 1 | 156 | 2 | Y | -0- | | | | | 1 |
| 09 | 466 | N | 466 | -0- | -0- | -0- | 24 | 1 | 442 | 2 | Y | -0- | | | | | 1 |
| 10 | 427 | N | 427 | -0- | -0- | -0- | 23 | 1 | 404 | 2 | Y | -0- | | | | | 1 |
| 11 | 392 | N | 392 | -0- | -0- | -0- | 21 | 1 | 371 | 2 | Y | -0- | | | | | 1 |
| 12 | 496 | N | 393 | -0- | -103 | -0- | 23 | 1 | 370 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 4,618 TOTAL CONDENSATE PROD: -0-

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 552 | -0- | -37 | -0- | 36 | 1 2 9 | 514 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 02 | 532 | N | 428 | -0- | -104 | -0- | 28 | 1 1 9 | 399 | 2 | Y | 1 | 3 | 1 | | | -0- |
| 03 | 589 | N | 530 | -0- | -59 | -0- | 34 | 1 2 9 | 494 | 2 | Y | 2 | | | | | 2 |
| 04 | 540 | N | 482 | -0- | -58 | -0- | 30 | 1 1 9 | 451 | 2 | Y | 1 | | | | | 3 |
| 05 | 474 | N | 474 | -0- | -0- | -0- | 36 | 1 1 9 | 437 | 2 | Y | 1 | 3 | 1 | | | 1 |
| 06 | 510 | N | 270 | -0- | -240 | -0- | 20 | 1 | 250 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 599 | N | 599 | -0- | -0- | -0- | 43 | 1 1 9 | 555 | 2 | Y | 1 | | | | | 1 |
| 08 | 492 | N | 492 | -0- | -0- | -0- | 28 | 1 1 9 | 463 | 2 | Y | 1 | | | | | 2 |
| 09 | 454 | N | 454 | -0- | -0- | -0- | 26 | 1 | 428 | 2 | Y | -0- | | | | | 2 |
| 10 | 589 | N | 509 | -0- | -80 | -0- | 31 | 1 1 9 | 477 | 2 | Y | 1 | 3 | 1 | | | -0- |
| 11 | 480 | N | 450 | -0- | -30 | -0- | 32 | 1 2 9 | 416 | 2 | Y | 2 | | | | | 2 |
| *12 | 486 | N | 486 | -0- | -0- | -0- | 36 | 1 1 9 | 449 | 2 | Y | 1 | | | | | 3 |

TOTAL GAS PROD: 5,726 TOTAL CONDENSATE PROD: 13

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 702 | -0- | -73 | -0- | 701 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 672 | N | 615 | -0- | -57 | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 696 | -0- | -48 | -0- | 696 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 662 | -0- | -28 | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 664 | -0- | -18 | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 267 | -0- | -393 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 1 | -0- | -681 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 429 | -0- | -222 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 09 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 10 | 751 | N | 751 | -0- | -0- | -0- | 751 | 3 | | | N | -0- | | | | | -0- |
| 11 | 709 | N | 709 | -0- | -0- | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 713 | -0- | -31 | -0- | 713 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,922 TOTAL CONDENSATE PROD: 1

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1237 | -0- | -3 | -0- | 67 | 1 | 1170 | 3 | N | -0- | | | | | -0- |
| 02 | 1137 | N | 1137 | -0- | -0- | -0- | 64 | 1 | 1073 | 3 | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1194 | -0- | -46 | -0- | 69 | 1 | 1125 | 3 | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1098 | -0- | -102 | -0- | 65 | 1 | 1033 | 3 | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1103 | -0- | -137 | -0- | 66 | 1 | 1037 | 3 | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1028 | -0- | -142 | -0- | 63 | 1 | 965 | 3 | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1044 | -0- | -103 | -0- | 64 | 1 | 980 | 3 | N | -0- | | | | | -0- |
| 08 | 1116 | N | 1021 | -0- | -95 | -0- | 62 | 1 | 959 | 3 | N | -0- | | | | | -0- |
| 09 | 1020 | N | 981 | -0- | -39 | -0- | 58 | 1 | 923 | 3 | N | -0- | | | | | -0- |
| 10 | 1054 | N | 1029 | -0- | -25 | -0- | 62 | 1 | 967 | 3 | N | -0- | | | | | -0- |
| 11 | 990 | N | 984 | -0- | -6 | -0- | 60 | 1 | 924 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 1022 | -0- | -1 | -0- | 61 | 1 | 961 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,878 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 150 | -0- | -5 | -0- | 7 | 1 | 143 | 3 | N | -0- | | | | | -0- |
| 02 | 181 | N | 181 | -0- | -0- | -0- | 13 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 03 | 206 | N | 206 | -0- | -0- | -0- | 11 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 04 | 193 | N | 193 | -0- | -0- | -0- | 9 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 05 | 195 | N | 195 | -0- | -0- | -0- | 9 | 1 | 186 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 178 | -0- | -32 | -0- | 8 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 184 | -0- | -2 | -0- | 9 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 08 | 187 | N | 187 | -0- | -0- | -0- | 9 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 178 | -0- | -2 | -0- | 8 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 10 | 201 | N | 201 | -0- | -0- | -0- | 10 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 11 | 201 | N | 201 | -0- | -0- | -0- | 10 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| *12 | 205 | N | 205 | -0- | -0- | -0- | 11 | 1 | 194 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,259 TOTAL CONDENSATE PROD: -0-

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 12 | -0- | -19 | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 12 | -0- | -16 | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| 03 | 14 | N | 13 | -0- | -1 | -0- | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 04 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 05 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 06 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 07 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 08 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 09 | 13 | N | 12 | -0- | -1 | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| 10 | 13 | N | 12 | -0- | -1 | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| 11 | 13 | N | 12 | -0- | -1 | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| 12 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 150 TOTAL CONDENSATE PROD: -0-

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 152 | -0- | -3 | -0- | 7 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 116 | -0- | -24 | -0- | 9 | 1 | 107 | 3 | N | -0- | | | | | -0- |
| 03 | 197 | N | 197 | -0- | -0- | -0- | 10 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 04 | 307 | N | 307 | -0- | -0- | -0- | 14 | 1 | 293 | 3 | N | -0- | | | | | -0- |
| 05 | 364 | N | 364 | -0- | -0- | -0- | 17 | 1 | 347 | 3 | N | -0- | | | | | -0- |
| 06 | 228 | N | 228 | -0- | -0- | -0- | 10 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 07 | 310 | N | 269 | -0- | -41 | -0- | 13 | 1 | 256 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 197 | -0- | -175 | -0- | 9 | 1 | 188 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 225 | -0- | -15 | -0- | 11 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 203 | -0- | -76 | -0- | 10 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 11 | 187 | N | 187 | -0- | -0- | -0- | 10 | 1 | 177 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 224 | -0- | -24 | -0- | 12 | 1 | 212 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,669 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 317 | -0- | -55 | -0- | 76 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 200 | -0- | -108 | -0- | 64 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 03 | 341 | N | 48 | -0- | -293 | -0- | 2 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 53 | -0- | -247 | -0- | 4 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | N | 50 | -0- | -167 | -0- | 2 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 53 | -0- | -7 | -0- | 6 | 1 | 47 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 48 | -0- | -14 | -0- | 2 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 43 | -0- | -19 | -0- | 2 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 37 | -0- | -23 | -0- | 2 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 26 | -0- | -36 | -0- | 1 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 15 | -0- | -15 | -0- | 1 | 1 | 14 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 10 | -0- | -21 | -0- | 1 | 1 | 9 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 900 TOTAL CONDENSATE PROD: -0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 132 | -0- | 132 | 132 | 92 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 106 | -0- | 106 | 238 | 61 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 03 | 336 | N | 98 | -0- | -238 | -0- | 48 | 1 | 50 | 3 | N | -0- | | | | | -0- |
| 04 | 80 | N | 80 | -0- | -0- | -0- | 35 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 66 | -0- | -58 | -0- | 9 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 50 | -0- | -40 | -0- | 5 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 47 | -0- | -46 | -0- | 2 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 46 | -0- | -16 | -0- | 2 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 41 | -0- | -19 | -0- | 2 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 37 | -0- | -25 | -0- | 2 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| *12 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 773 TOTAL CONDENSATE PROD: -0-

ALLISON 54 WELL #: 4 RRCID -> 187500 COMPL. DATE 07/01/2001 TOTAL DEPTH 6178 PERF. 5198 - 5938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 337 | N | 337 | -0- | -0- | -0- | 19 | 1 | 318 | 3 | N | -0- | | | | | -0- |
| 02 | 292 | N | 292 | -0- | -0- | -0- | 16 | 1 | 276 | 3 | N | -0- | | | | | -0- |
| 03 | 320 | N | 320 | -0- | -0- | -0- | 18 | 1 | 302 | 3 | N | -0- | | | | | -0- |
| 04 | 305 | N | 305 | -0- | -0- | -0- | 17 | 1 | 288 | 3 | N | -0- | | | | | -0- |
| 05 | 314 | N | 314 | -0- | -0- | -0- | 18 | 1 | 296 | 3 | N | -0- | | | | | -0- |
| 06 | 300 | N | 300 | -0- | -0- | -0- | 17 | 1 | 283 | 3 | N | -0- | | | | | -0- |
| 07 | 315 | N | 315 | -0- | -0- | -0- | 20 | 1 | 295 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 268 | -0- | -42 | -0- | 17 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 09 | 300 | N | 238 | -0- | -62 | -0- | 15 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 10 | 310 | N | 268 | -0- | -42 | -0- | 17 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 11 | 281 | N | 281 | -0- | -0- | -0- | 19 | 1 | 262 | 3 | N | -0- | | | | | -0- |
| *12 | 303 | N | 303 | -0- | -0- | -0- | 20 | 1 | 283 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,541 TOTAL CONDENSATE PROD: -0-

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | 516 | -0- | 516 | 516 | 54 1 9 | 1 | 461 | 2 | Y | 1 | | | | | 2 |
| 02 | DLQ G-10 | 414 | -0- | 414 | 930 | 43 | 1 | 371 | 2 | Y | -0- | | | | | 2 |
| 03 | 1409 | N | 479 | -0- | -930 | -0- | 45 1 9 | 1 | 432 | 2 | Y | 2 | 1 | 8 | | 3 |
| 04 | 422 | N | 422 | -0- | -0- | -0- | 40 | 1 | 382 | 2 | Y | -0- | | | | 3 |
| 05 | 465 | N | 323 | -0- | -142 | -0- | 32 2 9 | 1 | 289 | 2 | Y | 2 | 4 | 1 | 1 8 | -0- |
| 06 | 450 | N | 339 | -0- | -111 | -0- | 35 1 9 | 1 | 303 | 2 | Y | 1 | | | | 1 |
| 07 | 434 | N | 386 | -0- | -48 | -0- | 40 1 9 | 1 | 345 | 2 | Y | 1 | | | | 2 |
| 08 | 460 | N | 460 | -0- | -0- | -0- | 49 1 9 | 1 | 410 | 2 | Y | 1 | 1 | 8 | | 2 |
| 09 | 377 | N | 377 | -0- | -0- | -0- | 42 1 9 | 1 | 334 | 2 | Y | 1 | | | | 3 |
| 10 | 457 | N | 457 | -0- | -0- | -0- | 49 | 1 | 408 | 2 | Y | -0- | | | | 3 |
| 11 | 450 | N | 52 | -0- | -398 | -0- | 5 | 1 | 47 | 2 | Y | -0- | | | | 3 |
| 12 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | -0- | 3 | 1 | | -0- |

TOTAL GAS PROD: 4,225 TOTAL CONDENSATE PROD: 9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 135 | -0- | -20 | -0- | 9 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 02 | 145 | N | 145 | -0- | -0- | -0- | 10 | 1 | 135 | 3 | N | -0- | | | | | -0- |
| 03 | 158 | N | 158 | -0- | -0- | -0- | 11 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 150 | -0- | -0- | -0- | 11 | 1 | 139 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 154 | -0- | -1 | -0- | 11 | 1 | 143 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 148 | -0- | -2 | -0- | 11 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 147 | -0- | -8 | -0- | 11 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 146 | -0- | -9 | -0- | 11 | 1 | 135 | 3 | N | -0- | | | | | -0- |
| 09 | 150 | N | 140 | -0- | -10 | -0- | 11 | 1 | 129 | 3 | N | -0- | | | | | -0- |
| 10 | 155 | N | 143 | -0- | -12 | -0- | 11 | 1 | 132 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 134 | -0- | -16 | -0- | 10 | 1 | 124 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 133 | -0- | -22 | -0- | 10 | 1 | 123 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,733 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | N | 128 | -0- | -0- | -0- | 7 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 02 | 131 | N | 131 | -0- | -0- | -0- | 7 | 1 | 124 | 3 | N | -0- | | | | | -0- |
| 03 | 139 | N | 139 | -0- | -0- | -0- | 8 | 1 | 131 | 3 | N | -0- | | | | | -0- |
| 04 | 121 | N | 121 | -0- | -0- | -0- | 7 | 1 | 114 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 120 | -0- | -35 | -0- | 7 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 109 | -0- | -11 | -0- | 6 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 119 | -0- | -5 | -0- | 8 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 113 | -0- | -11 | -0- | 7 | 1 | 106 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 111 | -0- | -9 | -0- | 7 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 96 | -0- | -28 | -0- | 6 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 73 | -0- | -47 | -0- | 5 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 90 | -0- | -34 | -0- | 6 | 1 | 84 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,350 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 34 | -0- | -152 | -0- | 3 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 02 | 106 | N | 106 | -0- | -0- | -0- | 9 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| 03 | 172 | N | 172 | -0- | -0- | -0- | 15 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| 04 | 162 | N | 162 | -0- | -0- | -0- | 14 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| 05 | 179 | N | 179 | -0- | -0- | -0- | 12 | 1 | 167 | 2 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 166 | -0- | -14 | -0- | 12 | 1 | 154 | 2 | Y | -0- | | | | | -0- |
| 07 | 179 | N | 179 | -0- | -0- | -0- | 12 | 1 | 167 | 2 | Y | -0- | | | | | -0- |
| 08 | 186 | N | 180 | -0- | -6 | -0- | 11 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| 09 | 180 | N | 138 | -0- | -42 | -0- | 10 | 1 | 128 | 2 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 159 | -0- | -27 | -0- | 14 | 1 | 145 | 2 | Y | -0- | | | | | -0- |
| 11 | 226 | N | 226 | -0- | -0- | -0- | 20 | 1 | 206 | 2 | Y | -0- | | | | | -0- |
| *12 | 259 | N | 259 | -0- | -0- | -0- | 21 | 1 | 238 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,960 TOTAL CONDENSATE PROD: -0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1138 | -0- | -164 | -0- | 96 | 1 | 1036 | 2 | Y | 5 | 3 | 8 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1120 | N | 1022 | -0- | -98 | -0- | 83 | 1 | 937 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1178 | N | 1103 | -0- | -75 | -0- | 95 | 1 | 1005 | 2 | Y | 3 | 2 | 1 | 2 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1110 | N | 1097 | -0- | -13 | -0- | 92 | 1 | 1004 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1147 | N | 1136 | -0- | -11 | -0- | 77 | 1 | 1058 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1080 | N | 1007 | -0- | -73 | -0- | 71 | 1 | 935 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1147 | N | 1057 | -0- | -90 | -0- | 72 | 1 | 984 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1147 | N | 783 | -0- | -364 | -0- | 49 | 1 | 734 | 2 | Y | -0- | | | | | 1 |
| 09 | 1020 | N | 921 | -0- | -99 | -0- | 64 | 1 | 857 | 2 | Y | -0- | | | | | 1 |
| 10 | 1054 | N | 1048 | -0- | -6 | -0- | 89 | 1 | 957 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 898 | N | 898 | -0- | -0- | -0- | 78 | 1 | 817 | 2 | Y | 3 | 2 | 8 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 961 | N | 818 | -0- | -143 | -0- | 67 | 1 | 745 | 2 | Y | 5 | 2 | 1 | 3 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,028 TOTAL CONDENSATE PROD: 24

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 195 | -0- | -22 | -0- | 9 | 1 | 186 | 3 | N | -0- | | | | | -0- |
| 02 | 176 | N | 176 | -0- | -0- | -0- | 13 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 185 | -0- | -1 | -0- | 9 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 176 | -0- | -4 | -0- | 8 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 179 | -0- | -7 | -0- | 8 | 1 | 171 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 171 | -0- | -9 | -0- | 8 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 177 | -0- | -9 | -0- | 8 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 170 | -0- | -16 | -0- | 8 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 166 | -0- | -14 | -0- | 8 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 169 | -0- | -17 | -0- | 9 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 11 | 184 | N | 184 | -0- | -0- | -0- | 10 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| *12 | 206 | N | 206 | -0- | -0- | -0- | 11 | 1 | 195 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,154 TOTAL CONDENSATE PROD: -0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 879 | N | 879 | -0- | -0- | -0- | 41 | 1 | 836 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 825 | N | 825 | -0- | -0- | -0- | 37 | 1 | 788 | 3 | N | -0- | | | | | -0- |
| 03 | 914 | N | 914 | -0- | -0- | -0- | 42 | 1 | 872 | 3 | N | -0- | | | | | -0- |
| 04 | 841 | N | 841 | -0- | -0- | -0- | 38 | 1 | 803 | 3 | N | -0- | | | | | -0- |
| 05 | 899 | N | 789 | -0- | -110 | -0- | 36 | 1 | 753 | 3 | N | -0- | | | | | -0- |
| 06 | 870 | N | 819 | -0- | -51 | -0- | 38 | 1 | 780 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 868 | N | 849 | -0- | -19 | -0- | 41 | 1 | 808 | 3 | N | -0- | | | | | -0- |
| 08 | 806 | N | 806 | -0- | -0- | -0- | 39 | 1 | 766 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 821 | N | 821 | -0- | -0- | -0- | 39 | 1 | 779 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 882 | N | 882 | -0- | -0- | -0- | 42 | 1 | 840 | 3 | N | -0- | | | | | -0- |
| 11 | 822 | N | 822 | -0- | -0- | -0- | 42 | 1 | 780 | 3 | N | -0- | | | | | -0- |
| 12 | 837 | N | 811 | -0- | -26 | -0- | 49 | 1 | 762 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,058 TOTAL CONDENSATE PROD: 7

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 378 | N | 378 | -0- | -0- | -0- | 37 | 1 | 341 | 3 | N | -0- | | | | | -0- |
| 02 | 368 | N | 368 | -0- | -0- | -0- | 35 | 1 | 333 | 3 | N | -0- | | | | | -0- |
| 03 | 422 | N | 422 | -0- | -0- | -0- | 40 | 1 | 382 | 3 | N | -0- | | | | | -0- |
| 04 | 436 | N | 436 | -0- | -0- | -0- | 40 | 1 | 396 | 3 | N | -0- | | | | | -0- |
| 05 | 480 | N | 480 | -0- | -0- | -0- | 45 | 1 | 435 | 3 | N | -0- | | | | | -0- |
| 06 | 441 | N | 441 | -0- | -0- | -0- | 43 | 1 | 398 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 390 | -0- | -75 | -0- | 37 | 1 | 353 | 3 | N | -0- | | | | | -0- |
| 08 | 465 | N | 358 | -0- | -107 | -0- | 34 | 1 | 324 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 191 | -0- | -259 | -0- | 18 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 10 | 638 | N | 638 | -0- | -0- | -0- | 56 | 1 | 582 | 3 | N | -0- | | | | | -0- |
| 11 | 631 | N | 631 | -0- | -0- | -0- | 60 | 1 | 571 | 3 | N | -0- | | | | | -0- |
| *12 | 581 | N | 581 | -0- | -0- | -0- | 55 | 1 | 526 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,314 TOTAL CONDENSATE PROD: -0-

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 476 | N | 476 | -0- | -0- | -0- | 48 | 1 | 428 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 504 | -0- | -0- | -0- | 49 | 1 | 455 | 3 | N | -0- | | | | | -0- |
| 03 | 555 | N | 555 | -0- | -0- | -0- | 54 | 1 | 501 | 3 | N | -0- | | | | | -0- |
| 04 | 460 | N | 460 | -0- | -0- | -0- | 44 | 1 | 416 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 382 | -0- | -176 | -0- | 39 | 1 | 343 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 376 | -0- | -164 | -0- | 39 | 1 | 337 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 273 | -0- | -192 | -0- | 29 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 294 | -0- | -78 | -0- | 33 | 1 | 261 | 3 | N | -0- | | | | | -0- |
| 09 | 390 | N | 277 | -0- | -113 | -0- | 28 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 245 | -0- | -34 | -0- | 27 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 232 | -0- | -38 | -0- | 26 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 221 | -0- | -58 | -0- | 26 | 1 | 195 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,295 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 394 | -0- | -9 | -0- | 40 | 1 | 354 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | 362 | -0- | -2 | -0- | 35 | 1 | 327 | 3 | N | -0- | | | | | -0- |
| 03 | 406 | N | 406 | -0- | -0- | -0- | 40 | 1 | 366 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 377 | -0- | -13 | -0- | 36 | 1 | 341 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 370 | -0- | -33 | -0- | 38 | 1 | 332 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 343 | -0- | -47 | -0- | 36 | 1 | 307 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 349 | -0- | -54 | -0- | 38 | 1 | 311 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 340 | -0- | -32 | -0- | 38 | 1 | 302 | 3 | N | -0- | | | | | -0- |
| 09 | 342 | N | 342 | -0- | -0- | -0- | 34 | 1 | 308 | 3 | N | -0- | | | | | -0- |
| 10 | 341 | N | 315 | -0- | -26 | -0- | 34 | 1 | 281 | 3 | N | -0- | | | | | -0- |
| 11 | 330 | N | 322 | -0- | -8 | -0- | 36 | 1 | 286 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 319 | -0- | -22 | -0- | 37 | 1 | 282 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,239 TOTAL CONDENSATE PROD: -0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 264 | -0- | -15 | -0- | 27 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 249 | -0- | -3 | -0- | 24 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| 03 | 306 | N | 306 | -0- | -0- | -0- | 30 | 1 | 276 | 3 | N | -0- | | | | | -0- |
| 04 | 274 | N | 274 | -0- | -0- | -0- | 26 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 263 | -0- | -16 | -0- | 27 | 1 | 236 | 3 | N | -0- | | | | | -0- |
| 06 | 300 | N | 242 | -0- | -58 | -0- | 25 | 1 | 217 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 240 | -0- | -39 | -0- | 26 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 241 | -0- | -7 | -0- | 27 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 240 | -0- | -0- | -0- | 24 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 243 | -0- | -5 | -0- | 26 | 1 | 217 | 3 | N | -0- | | | | | -0- |
| 11 | 248 | N | 248 | -0- | -0- | -0- | 28 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 211 | -0- | -37 | -0- | 25 | 1 | 186 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,021 TOTAL CONDENSATE PROD: -0-

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 306 | -0- | -35 | -0- | 17 | 1 | 288 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 308 | N | 281 | -0- | -27 | -0- | 15 | 1 | 266 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 310 | N | 310 | -0- | -0- | -0- | 17 | 1 | 292 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 309 | N | 309 | -0- | -0- | -0- | 17 | 1 | 291 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 313 | N | 313 | -0- | -0- | -0- | 17 | 1 | 295 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 300 | N | 286 | -0- | -14 | -0- | 16 | 1 | 270 | 2 | Y | -0- | | | | | 1 |
| 07 | 310 | N | 299 | -0- | -11 | -0- | 18 | 1 | 280 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 310 | N | 292 | -0- | -18 | -0- | 17 | 1 | 274 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 300 | N | 280 | -0- | -20 | -0- | 17 | 1 | 263 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 310 | N | 284 | -0- | -26 | -0- | 16 | 1 | 266 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 270 | N | 261 | -0- | -9 | -0- | 15 | 1 | 245 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 279 | N | 260 | -0- | -19 | -0- | 16 | 1 | 243 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,481 TOTAL CONDENSATE PROD: 10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 808 | N | 808 | -0- | -0- | -0- | 38 | 1 6 9 | 764 | 2 | Y | 5 | 6 | 1 | | | 1 |
| 02 | 720 | N | 720 | -0- | -0- | -0- | 35 | 1 6 9 | 679 | 2 | Y | 5 | 4 | 1 | | | 2 |
| 03 | 837 | N | 791 | -0- | -46 | -0- | 40 | 1 6 9 | 745 | 2 | Y | 5 | 6 | 1 | | | 1 |
| 04 | 780 | N | 753 | -0- | -27 | -0- | 38 | 1 4 9 | 711 | 2 | Y | 4 | 5 | 1 | | | -0- |
| 05 | 806 | N | 750 | -0- | -56 | -0- | 39 | 1 4 9 | 707 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 06 | 780 | N | 702 | -0- | -78 | -0- | 36 | 1 3 9 | 663 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 07 | 775 | N | 757 | -0- | -18 | -0- | 40 | 1 3 9 | 714 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 08 | 757 | N | 757 | -0- | -0- | -0- | 32 | 1 4 9 | 721 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 09 | 740 | N | 740 | -0- | -0- | -0- | 32 | 1 3 9 | 705 | 2 | Y | 3 | 5 | 1 | | | -0- |
| 10 | 777 | N | 777 | -0- | -0- | -0- | 33 | 1 4 9 | 740 | 2 | Y | 4 | 4 | 1 | | | -0- |
| 11 | 720 | N | 711 | -0- | -9 | -0- | 30 | 1 4 9 | 677 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 12 | 775 | N | 701 | -0- | -74 | -0- | 31 | 1 4 9 | 666 | 2 | Y | 4 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 8,967 TOTAL CONDENSATE PROD: 48

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1200 | -0- | -164 | -0- | | 102 | 1 2 9 | 1096 | 2 | Y | 2 | | | | | 2 |
| 02 | 1176 | N | 1037 | -0- | -139 | -0- | | 84 | 1 2 9 | 951 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 03 | 1302 | N | 1297 | -0- | -5 | -0- | | 112 | 1 3 9 | 1182 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 2 |
| 04 | 1301 | N | 1301 | -0- | -0- | -0- | | 109 | 1 | 1192 | 2 | Y | -0- | | | | | 2 |
| 05 | 1353 | N | 1353 | -0- | -0- | -0- | | 92 | 1 3 9 | 1258 | 2 | Y | 3 | 2 | 1 | 2 | 8 | 1 |
| 06 | 1260 | N | 1219 | -0- | -41 | -0- | | 86 | 1 1 9 | 1132 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 07 | 1333 | N | 1289 | -0- | -44 | -0- | | 88 | 1 1 9 | 1200 | 2 | Y | 1 | | | | | 1 |
| 08 | 1364 | N | 1321 | -0- | -43 | -0- | | 83 | 1 1 9 | 1237 | 2 | Y | 1 | 1 | 8 | | | 1 |
| 09 | 1259 | N | 1259 | -0- | -0- | -0- | | 87 | 1 3 9 | 1169 | 2 | Y | 3 | 2 | 8 | | | 2 |
| 10 | 1308 | N | 1308 | -0- | -0- | -0- | | 111 | 1 1 9 | 1196 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 11 | 1290 | N | 1249 | -0- | -41 | -0- | | 108 | 1 6 9 | 1135 | 2 | Y | 5 | 3 | 8 | | | 3 |
| 12 | 1302 | N | 1222 | -0- | -80 | -0- | | 100 | 1 3 9 | 1119 | 2 | Y | 3 | 2 | 1 | 2 | 8 | 2 |

TOTAL GAS PROD: 15,055 TOTAL CONDENSATE PROD: 25

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 370 | N | 370 | -0- | -0- | -0- | | 370 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 318 | N | 318 | -0- | -0- | -0- | | 318 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 415 | N | 415 | -0- | -0- | -0- | | 415 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 403 | N | 403 | -0- | -0- | -0- | | 403 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 418 | N | 418 | -0- | -0- | -0- | | 418 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 372 | N | 372 | -0- | -0- | -0- | | 372 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 403 | N | 362 | -0- | -41 | -0- | | 362 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 403 | N | 316 | -0- | -87 | -0- | | 316 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 360 | N | 339 | -0- | -21 | -0- | | 339 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 372 | N | 363 | -0- | -9 | -0- | | 363 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | 267 | -0- | -33 | -0- | | 267 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | 239 | -0- | -102 | -0- | | 239 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,182 TOTAL CONDENSATE PROD: -0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 985 | -0- | -38 | -0- | | 985 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 924 | N | 903 | -0- | -21 | -0- | | 903 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1023 | N | 625 | -0- | -398 | -0- | | 625 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 960 | N | 610 | -0- | -350 | -0- | | 610 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 992 | N | 651 | -0- | -341 | -0- | | 651 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 610 | N | 610 | -0- | -0- | -0- | | 610 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 622 | N | 622 | -0- | -0- | -0- | | 622 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 651 | N | 606 | -0- | -45 | -0- | | 606 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 600 | N | 585 | -0- | -15 | -0- | | 585 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 620 | N | 593 | -0- | -27 | -0- | | 593 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 600 | N | 552 | -0- | -48 | -0- | | 552 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 620 | N | 580 | -0- | -40 | -0- | | 580 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,922 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 519 | N | 519 | -0- | -0- | -0- | 517 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 04 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 510 | N | 419 | -0- | -91 | -0- | 418 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 07 | 496 | N | 493 | -0- | -3 | -0- | 493 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 514 | N | 514 | -0- | -0- | -0- | 513 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 09 | 498 | N | 498 | -0- | -0- | -0- | 498 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 496 | N | 357 | -0- | -139 | -0- | 357 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 510 | N | 472 | -0- | -38 | -0- | 472 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 527 | N | 457 | -0- | -70 | -0- | 457 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,382 TOTAL CONDENSATE PROD: 4

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 245 | -0- | -3 | -0- | 17 | 1 | 228 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 220 | -0- | -4 | -0- | 15 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 242 | -0- | -6 | -0- | 17 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 233 | -0- | -7 | -0- | 17 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 238 | -0- | -10 | -0- | 17 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 229 | -0- | -11 | -0- | 17 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 233 | -0- | -15 | -0- | 17 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 232 | -0- | -16 | -0- | 17 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 224 | -0- | -16 | -0- | 17 | 1 | 207 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 230 | -0- | -18 | -0- | 17 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| 11 | 219 | N | 219 | -0- | -0- | -0- | 17 | 1 | 202 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 216 | -0- | -1 | -0- | 16 | 1 | 200 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,761 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 524 | N | 524 | -0- | -0- | -0- | 36 | 1 | 488 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 445 | -0- | -31 | -0- | 31 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 533 | -0- | -25 | -0- | 38 | 1 | 495 | 3 | N | -0- | | | | | -0- |
| 04 | 514 | N | 514 | -0- | -0- | -0- | 37 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 05 | 525 | N | 525 | -0- | -0- | -0- | 37 | 1 | 488 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 427 | -0- | -83 | -0- | 31 | 1 | 396 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 515 | -0- | -12 | -0- | 38 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 389 | -0- | -138 | -0- | 29 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| 09 | 505 | N | 505 | -0- | -0- | -0- | 38 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 490 | -0- | -37 | -0- | 37 | 1 | 453 | 3 | N | -0- | | | | | -0- |
| 11 | 432 | N | 432 | -0- | -0- | -0- | 33 | 1 | 399 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 416 | -0- | -111 | -0- | 30 | 1 | 386 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,715 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 820 | -0- | -17 | -0- | 44 | 1 | 776 | 3 | N | -0- | | | -0- |
| 02 | 731 | N | 731 | -0- | -0- | -0- | 41 | 1 | 690 | 3 | N | -0- | | | -0- |
| 03 | 816 | N | 816 | -0- | -0- | -0- | 47 | 1 | 769 | 3 | N | -0- | | | -0- |
| 04 | 793 | N | 793 | -0- | -0- | -0- | 47 | 1 | 746 | 3 | N | -0- | | | -0- |
| 05 | 819 | N | 819 | -0- | -0- | -0- | 49 | 1 | 770 | 3 | N | -0- | | | -0- |
| 06 | 780 | N | 683 | -0- | -97 | -0- | 42 | 1 | 641 | 3 | N | -0- | | | -0- |
| 07 | 821 | N | 821 | -0- | -0- | -0- | 51 | 1 | 770 | 3 | N | -0- | | | -0- |
| 08 | 822 | N | 822 | -0- | -0- | -0- | 50 | 1 | 772 | 3 | N | -0- | | | -0- |
| 09 | 843 | N | 843 | -0- | -0- | -0- | 50 | 1 | 793 | 3 | N | -0- | | | -0- |
| 10 | 874 | N | 874 | -0- | -0- | -0- | 53 | 1 | 821 | 3 | N | -0- | | | -0- |
| 11 | 825 | N | 825 | -0- | -0- | -0- | 50 | 1 | 775 | 3 | N | -0- | | | -0- |
| 12 | 868 | N | 814 | -0- | -54 | -0- | 48 | 1 | 766 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 9,661 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1644 | -0- | -61 | -0- | 89 | 1 | 1555 | 3 | N | -0- | | | -0- |
| 02 | 1512 | N | 1407 | -0- | -105 | -0- | 79 | 1 | 1328 | 3 | N | -0- | | | -0- |
| 03 | 1650 | N | 1650 | -0- | -0- | -0- | 96 | 1 | 1554 | 3 | N | -0- | | | -0- |
| 04 | 1603 | N | 1603 | -0- | -0- | -0- | 95 | 1 | 1508 | 3 | N | -0- | | | -0- |
| 05 | 1638 | N | 1638 | -0- | -0- | -0- | 98 | 1 | 1540 | 3 | N | -0- | | | -0- |
| 06 | 1590 | N | 1508 | -0- | -82 | -0- | 93 | 1 | 1415 | 3 | N | -0- | | | -0- |
| 07 | 1643 | N | 1613 | -0- | -30 | -0- | 99 | 1 | 1514 | 3 | N | -0- | | | -0- |
| 08 | 1643 | N | 1607 | -0- | -36 | -0- | 97 | 1 | 1510 | 3 | N | -0- | | | -0- |
| 09 | 1500 | N | 1296 | -0- | -204 | -0- | 77 | 1 | 1219 | 3 | N | -0- | | | -0- |
| 10 | 1612 | N | 1174 | -0- | -438 | -0- | 71 | 1 | 1103 | 3 | N | -0- | | | -0- |
| 11 | 1560 | N | 591 | -0- | -969 | -0- | 36 | 1 | 555 | 3 | N | -0- | | | -0- |
| *12 | 1507 | N | 1507 | -0- | -0- | -0- | 90 | 1 | 1417 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 17,238 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1418 | -0- | -163 | -0- | 77 | 1 | 1341 | 3 | N | -0- | | | -0- |
| 02 | 1344 | N | 1207 | -0- | -137 | -0- | 68 | 1 | 1139 | 3 | N | -0- | | | -0- |
| 03 | 1691 | N | 1691 | -0- | -0- | -0- | 98 | 1 | 1593 | 3 | N | -0- | | | -0- |
| 04 | 1559 | N | 1559 | -0- | -0- | -0- | 93 | 1 | 1466 | 3 | N | -0- | | | -0- |
| 05 | 1585 | N | 1585 | -0- | -0- | -0- | 95 | 1 | 1490 | 3 | N | -0- | | | -0- |
| 06 | 1650 | N | 1520 | -0- | -130 | -0- | 93 | 1 | 1427 | 3 | N | -0- | | | -0- |
| 07 | 1612 | N | 1504 | -0- | -108 | -0- | 93 | 1 | 1411 | 3 | N | -0- | | | -0- |
| 08 | 1581 | N | 1195 | -0- | -386 | -0- | 72 | 1 | 1123 | 3 | N | -0- | | | -0- |
| 09 | 1530 | N | 1431 | -0- | -99 | -0- | 85 | 1 | 1346 | 3 | N | -0- | | | -0- |
| 10 | 1595 | N | 1595 | -0- | -0- | -0- | 96 | 1 | 1499 | 3 | N | -0- | | | -0- |
| 11 | 1170 | N | 926 | -0- | -244 | -0- | 56 | 1 | 870 | 3 | N | -0- | | | -0- |
| 12 | 1488 | N | 995 | -0- | -493 | -0- | 59 | 1 | 936 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 16,626 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 912 | -0- | -80 | -0- | 49 | 1 | 863 | 3 | N | -0- | | | | | -0- |
| 02 | 840 | N | 806 | -0- | -34 | -0- | 45 | 1 | 761 | 3 | N | -0- | | | | | -0- |
| 03 | 930 | N | 889 | -0- | -41 | -0- | 51 | 1 | 838 | 3 | N | -0- | | | | | -0- |
| 04 | 870 | N | 861 | -0- | -9 | -0- | 51 | 1 | 810 | 3 | N | -0- | | | | | -0- |
| 05 | 899 | N | 885 | -0- | -14 | -0- | 53 | 1 | 832 | 3 | N | -0- | | | | | -0- |
| 06 | 870 | N | 849 | -0- | -21 | -0- | 52 | 1 | 797 | 3 | N | -0- | | | | | -0- |
| 07 | 899 | N | 878 | -0- | -21 | -0- | 54 | 1 | 824 | 3 | N | -0- | | | | | -0- |
| 08 | 899 | N | 867 | -0- | -32 | -0- | 52 | 1 | 815 | 3 | N | -0- | | | | | -0- |
| 09 | 840 | N | 694 | -0- | -146 | -0- | 41 | 1 | 653 | 3 | N | -0- | | | | | -0- |
| 10 | 896 | N | 896 | -0- | -0- | -0- | 54 | 1 | 842 | 3 | N | -0- | | | | | -0- |
| 11 | 840 | N | 786 | -0- | -54 | -0- | 48 | 1 | 738 | 3 | N | -0- | | | | | -0- |
| *12 | 810 | N | 810 | -0- | -0- | -0- | 48 | 1 | 762 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,133 TOTAL CONDENSATE PROD: -0-

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 707 | -0- | -6 | -0- | 60 | 1 | 646 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 644 | N | 625 | -0- | -19 | -0- | 51 | 1 | 573 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 713 | N | 694 | -0- | -19 | -0- | 60 | 1 | 633 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 690 | N | 641 | -0- | -49 | -0- | 54 | 1 | 587 | 2 | Y | -0- | | | | | 1 |
| 05 | 682 | N | 620 | -0- | -62 | -0- | 42 | 1 | 577 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 660 | N | 181 | -0- | -479 | -0- | 13 | 1 | 168 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 708 | N | 708 | -0- | -0- | -0- | 48 | 1 | 660 | 2 | Y | -0- | | | | | -0- |
| 08 | 740 | N | 740 | -0- | -0- | -0- | 46 | 1 | 693 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 622 | N | 622 | -0- | -0- | -0- | 43 | 1 | 579 | 2 | Y | -0- | | | | | 1 |
| 10 | 713 | N | 649 | -0- | -64 | -0- | 55 | 1 | 593 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 720 | N | 615 | -0- | -105 | -0- | 54 | 1 | 561 | 2 | Y | -0- | | | | | 1 |
| 12 | 651 | N | 614 | -0- | -37 | -0- | 50 | 1 | 563 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,416 TOTAL CONDENSATE PROD: 7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 744 | -0- | -31 | -0- | 63 | 1 | 680 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 672 | N | 668 | -0- | -4 | -0- | 54 | 1 | 613 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 775 | N | 696 | -0- | -79 | -0- | 60 | 1 | 635 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 720 | N | 689 | -0- | -31 | -0- | 58 | 1 | 631 | 2 | Y | -0- | | | | | 1 |
| 05 | 744 | N | 612 | -0- | -132 | -0- | 42 | 1 | 569 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 671 | N | 671 | -0- | -0- | -0- | 48 | 1 | 623 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 713 | N | 631 | -0- | -82 | -0- | 43 | 1 | 588 | 2 | Y | -0- | | | | | -0- |
| 08 | 682 | N | 682 | -0- | -0- | -0- | 43 | 1 | 638 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 660 | N | 656 | -0- | -4 | -0- | 46 | 1 | 610 | 2 | Y | -0- | | | | | 1 |
| 10 | 713 | N | 713 | -0- | -0- | -0- | 61 | 1 | 651 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 773 | N | 773 | -0- | -0- | -0- | 67 | 1 | 705 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 747 | N | 747 | -0- | -0- | -0- | 61 | 1 | 686 | 2 | Y | -0- | 1 | 1 | | | 1 |

TOTAL GAS PROD: 8,282 TOTAL CONDENSATE PROD: 7

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1298 | -0- | -190 | -0- | 110 | 1 | 1187 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1246 | -0- | -154 | -0- | 101 | 1 | 1143 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1170 | -0- | -287 | -0- | 101 | 1 | 1067 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1260 | N | 1042 | -0- | -218 | -0- | 88 | 1 | 954 | 2 | Y | -0- | | | | | 2 |
| 05 | 1954 | N | 1954 | -0- | -0- | -0- | 133 | 1 | 1819 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1319 | N | 1319 | -0- | -0- | -0- | 94 | 1 | 1224 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1580 | N | 1580 | -0- | -0- | -0- | 108 | 1 | 1471 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1953 | N | 1585 | -0- | -368 | -0- | 99 | 1 | 1485 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1590 | N | 1590 | -0- | -0- | -0- | 110 | 1 | 1480 | 2 | Y | -0- | | | | | 2 |
| 10 | 1581 | N | 1369 | -0- | -212 | -0- | 116 | 1 | 1251 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1239 | -0- | -291 | -0- | 108 | 1 | 1129 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1643 | N | 1619 | -0- | -24 | -0- | 133 | 1 | 1483 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,011 TOTAL CONDENSATE PROD: 17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 243 | -0- | -5 | -0- | 13 | 1 | 228 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 224 | N | 221 | -0- | -3 | -0- | 12 | 1 | 209 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 248 | N | 241 | -0- | -7 | -0- | 13 | 1 | 227 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 240 | N | 232 | -0- | -8 | -0- | 13 | 1 | 218 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 248 | N | 236 | -0- | -12 | -0- | 13 | 1 | 222 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 240 | N | 229 | -0- | -11 | -0- | 13 | 1 | 216 | 2 | Y | -0- | | | | | 1 |
| 07 | 248 | N | 233 | -0- | -15 | -0- | 14 | 1 | 218 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 227 | N | 227 | -0- | -0- | -0- | 13 | 1 | 214 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 240 | N | 221 | -0- | -19 | -0- | 13 | 1 | 207 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 248 | N | 225 | -0- | -23 | -0- | 13 | 1 | 211 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 216 | N | 216 | -0- | -0- | -0- | 12 | 1 | 202 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 217 | N | 216 | -0- | -1 | -0- | 13 | 1 | 202 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,740 TOTAL CONDENSATE PROD: 11

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1419 | -0- | -69 | -0- | 73 | 1 | 1344 | 2 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1269 | N | 1269 | -0- | -0- | -0- | 58 | 1 | 1208 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1426 | N | 1417 | -0- | -9 | -0- | 63 | 1 | 1351 | 2 | Y | 3 | 3 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1380 | N | 1356 | -0- | -24 | -0- | 70 | 1 | 1284 | 2 | Y | 2 | 3 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1395 | N | 1217 | -0- | -178 | -0- | 69 | 1 | 1146 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1380 | N | 1064 | -0- | -316 | -0- | 63 | 1 | 1001 | 2 | Y | -0- | | | | | 7 |
| 07 | 1395 | N | 1019 | -0- | -376 | -0- | 60 | 1 | 957 | 2 | Y | 2 | 6 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1284 | N | 1284 | -0- | -0- | -0- | 76 | 1 | 1206 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1214 | N | 1214 | -0- | -0- | -0- | 78 | 1 | 1134 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1306 | N | 1306 | -0- | -0- | -0- | 83 | 1 | 1219 | 2 | Y | 4 | 3 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1049 | -0- | -181 | -0- | 64 | 1 | 984 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1240 | N | 951 | -0- | -289 | -0- | 57 | 1 | 892 | 2 | Y | 2 | 3 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,565 TOTAL CONDENSATE PROD: 25

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 781 | N | 781 | -0- | -0- | -0- | 40 | 1 | 740 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 653 | N | 653 | -0- | -0- | -0- | 30 | 1 | 621 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 692 | N | 692 | -0- | -0- | -0- | 31 | 1 | 659 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 567 | N | 567 | -0- | -0- | -0- | 29 | 1 | 538 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 05 | 562 | N | 562 | -0- | -0- | -0- | 32 | 1 | 529 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 598 | N | 598 | -0- | -0- | -0- | 35 | 1 | 563 | 2 | Y | -0- | | | | | 3 |
| 07 | 652 | N | 652 | -0- | -0- | -0- | 38 | 1 | 613 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 633 | N | 633 | -0- | -0- | -0- | 38 | 1 | 594 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 605 | N | 605 | -0- | -0- | -0- | 39 | 1 | 565 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 656 | N | 656 | -0- | -0- | -0- | 42 | 1 | 613 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 658 | N | 658 | -0- | -0- | -0- | 40 | 1 | 616 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 699 | N | 699 | -0- | -0- | -0- | 42 | 1 | 656 | 2 | Y | 1 | 2 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,756 TOTAL CONDENSATE PROD: 13

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 306 | -0- | -4 | -0- | 16 | 1 | 289 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 316 | N | 316 | -0- | -0- | -0- | 15 | 1 | 301 | 2 | Y | -0- | | | | | 1 |
| 03 | 350 | N | 350 | -0- | -0- | -0- | 16 | 1 | 333 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 305 | N | 305 | -0- | -0- | -0- | 16 | 1 | 288 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 341 | N | 269 | -0- | -72 | -0- | 15 | 1 | 254 | 2 | Y | -0- | | | | | 1 |
| 06 | 330 | N | 287 | -0- | -43 | -0- | 17 | 1 | 270 | 2 | Y | -0- | | | | | 1 |
| 07 | 310 | N | 291 | -0- | -19 | -0- | 17 | 1 | 273 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 279 | N | 275 | -0- | -4 | -0- | 16 | 1 | 259 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 300 | N | 257 | -0- | -43 | -0- | 16 | 1 | 240 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 279 | N | 273 | -0- | -6 | -0- | 17 | 1 | 255 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 292 | N | 292 | -0- | -0- | -0- | 18 | 1 | 273 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 294 | N | 294 | -0- | -0- | -0- | 18 | 1 | 276 | 2 | Y | -0- | 1 | 1 | | | 1 |

TOTAL GAS PROD: 3,515 TOTAL CONDENSATE PROD: 7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 658 | -0- | -24 | -0- | 34 | 1 | 624 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 02 | 616 | N | 594 | -0- | -22 | -0- | 27 | 1 | 565 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 682 | N | 656 | -0- | -26 | -0- | 29 | 1 | 626 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 630 | N | 616 | -0- | -14 | -0- | 32 | 1 | 584 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 05 | 651 | N | 563 | -0- | -88 | -0- | 32 | 1 | 530 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 630 | N | 443 | -0- | -187 | -0- | 26 | 1 | 417 | 2 | Y | -0- | | | | | 3 |
| 07 | 651 | N | 459 | -0- | -192 | -0- | 27 | 1 | 431 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 566 | N | 566 | -0- | -0- | -0- | 34 | 1 | 531 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 575 | N | 575 | -0- | -0- | -0- | 37 | 1 | 537 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 610 | N | 610 | -0- | -0- | -0- | 39 | 1 | 570 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 608 | N | 608 | -0- | -0- | -0- | 37 | 1 | 570 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 639 | N | 639 | -0- | -0- | -0- | 38 | 1 | 599 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,987 TOTAL CONDENSATE PROD: 11

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 | N | 33 | -0- | -0- | -0- | 3 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 2 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 03 | 33 | N | 33 | -0- | -0- | -0- | 3 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 04 | 34 | N | 34 | -0- | -0- | -0- | 3 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 05 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 06 | 30 | N | 30 | -0- | -0- | -0- | 2 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 07 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 08 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 09 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 10 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| *12 | 33 | N | 33 | -0- | -0- | -0- | 3 | 1 | 30 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 402 TOTAL CONDENSATE PROD: -0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 108 | -0- | -16 | -0- | 9 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 98 | -0- | -14 | -0- | 8 | 1 | 90 | 2 | Y | -0- | | | | | -0- |
| 03 | 124 | N | 107 | -0- | -17 | -0- | 9 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 04 | 90 | N | 3 | -0- | -87 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 171 | N | 171 | -0- | -0- | -0- | 12 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| 06 | 110 | N | 110 | -0- | -0- | -0- | 8 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 07 | 109 | N | 109 | -0- | -0- | -0- | 7 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 111 | -0- | -13 | -0- | 7 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 106 | -0- | -14 | -0- | 7 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 109 | -0- | -15 | -0- | 9 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 103 | -0- | -17 | -0- | 9 | 1 | 94 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 107 | -0- | -17 | -0- | 9 | 1 | 98 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,242 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 280 | -0- | -30 | -0- | 28 | 1 | 252 | 3 | N | -0- | | | | | -0- |
| 02 | 369 | N | 369 | -0- | -0- | -0- | 36 | 1 | 333 | 3 | N | -0- | | | | | -0- |
| 03 | 757 | N | 757 | -0- | -0- | -0- | 74 | 1 | 683 | 3 | N | -0- | | | | | -0- |
| 04 | 1421 | N | 1421 | -0- | -0- | -0- | 136 | 1 | 1285 | 3 | N | -0- | | | | | -0- |
| 05 | 1011 | N | 1011 | -0- | -0- | -0- | 103 | 1 | 908 | 3 | N | -0- | | | | | -0- |
| 06 | 766 | N | 766 | -0- | -0- | -0- | 80 | 1 | 686 | 3 | N | -0- | | | | | -0- |
| 07 | 1457 | N | 776 | -0- | -681 | -0- | 84 | 1 | 692 | 3 | N | -0- | | | | | -0- |
| 08 | 1023 | N | 537 | -0- | -486 | -0- | 60 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 659 | -0- | -121 | -0- | 66 | 1 | 593 | 3 | N | -0- | | | | | -0- |
| 10 | 775 | N | 488 | -0- | -287 | -0- | 53 | 1 | 435 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 494 | -0- | -16 | -0- | 55 | 1 | 439 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 447 | -0- | -235 | -0- | 52 | 1 | 395 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,005 TOTAL CONDENSATE PROD: -0-

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 381 | N | 381 | -0- | -0- | -0- | 37 | 1 | 344 | 3 | N | -0- | | | | | -0- |
| 02 | 348 | N | 348 | -0- | -0- | -0- | 33 | 1 | 315 | 3 | N | -0- | | | | | -0- |
| 03 | 439 | N | 439 | -0- | -0- | -0- | 42 | 1 | 397 | 3 | N | -0- | | | | | -0- |
| 04 | 430 | N | 430 | -0- | -0- | -0- | 39 | 1 | 391 | 3 | N | -0- | | | | | -0- |
| 05 | 460 | N | 460 | -0- | -0- | -0- | 43 | 1 | 417 | 3 | N | -0- | | | | | -0- |
| 06 | 438 | N | 438 | -0- | -0- | -0- | 43 | 1 | 395 | 3 | N | -0- | | | | | -0- |
| 07 | 436 | N | 436 | -0- | -0- | -0- | 42 | 1 | 394 | 3 | N | -0- | | | | | -0- |
| 08 | 465 | N | 427 | -0- | -38 | -0- | 41 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 435 | -0- | -15 | -0- | 41 | 1 | 394 | 3 | N | -0- | | | | | -0- |
| 10 | 461 | N | 461 | -0- | -0- | -0- | 40 | 1 | 421 | 3 | N | -0- | | | | | -0- |
| 11 | 421 | N | 421 | -0- | -0- | -0- | 40 | 1 | 381 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 414 | -0- | -51 | -0- | 39 | 1 | 375 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,090 TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 1018 | -0- | -5 | -0- | 71 | 1 | 947 | 2 | Y | -0- | | | | | -0- |
| 02 | 924 | N | 871 | -0- | -53 | -0- | 64 | 1 | 807 | 2 | Y | -0- | | | | | -0- |
| 03 | 992 | N | 967 | -0- | -25 | -0- | 71 | 1 | 896 | 2 | Y | -0- | | | | | -0- |
| 04 | 990 | N | 895 | -0- | -95 | -0- | 68 | 1 | 827 | 2 | Y | -0- | | | | | -0- |
| 05 | 961 | N | 863 | -0- | -98 | -0- | 71 | 1 | 792 | 2 | Y | -0- | | | | | -0- |
| 06 | 930 | N | 782 | -0- | -148 | -0- | 68 | 1 | 714 | 2 | Y | -0- | | | | | -0- |
| 07 | 930 | N | 779 | -0- | -151 | -0- | 71 | 1 | 708 | 2 | Y | -0- | | | | | -0- |
| 08 | 969 | N | 969 | -0- | -0- | -0- | 71 | 1 | 898 | 2 | Y | -0- | | | | | -0- |
| 09 | 904 | N | 904 | -0- | -0- | -0- | 68 | 1 | 836 | 2 | Y | -0- | | | | | -0- |
| 10 | 941 | N | 941 | -0- | -0- | -0- | 71 | 1 | 870 | 2 | Y | -0- | | | | | -0- |
| 11 | 930 | N | 847 | -0- | -83 | -0- | 68 | 1 | 779 | 2 | Y | -0- | | | | | -0- |
| 12 | 930 | N | 876 | -0- | -54 | -0- | 71 | 1 | 805 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,712 TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 4 | -0- | -306 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 3 | -0- | -28 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 8 | N | 3 | -0- | -5 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 4 | N | 1 | -0- | -3 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 5 | N | 2 | -0- | -3 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 39 TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 168 | N | 138 | -0- | -30 | -0- | 138 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 210 | N | 69 | -0- | -141 | -0- | 69 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 310 | N | 62 | -0- | -248 | -0- | 62 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 248 | N | 136 | -0- | -112 | -0- | 136 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 639 | N | 639 | -0- | -0- | -0- | 639 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 527 | N | 228 | -0- | -299 | -0- | 228 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,928 TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 282 | N | 282 | -0- | -0- | -0- | 16 | 1 | 266 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 250 | -0- | -2 | -0- | 15 | 1 | 235 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 274 | -0- | -5 | -0- | 17 | 1 | 257 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 264 | -0- | -6 | -0- | 17 | 1 | 247 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 227 | -0- | -52 | -0- | 15 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 06 | 312 | N | 312 | -0- | -0- | -0- | 21 | 1 | 291 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 173 | -0- | -106 | -0- | 12 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 08 | 335 | N | 335 | -0- | -0- | -0- | 22 | 1 | 313 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 255 | -0- | -15 | -0- | 18 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| 10 | 213 | N | 213 | -0- | -0- | -0- | 14 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 78 | -0- | -192 | -0- | 5 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| *12 | 350 | N | 350 | -0- | -0- | -0- | 24 | 1 | 326 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,013 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 235 | -0- | -13 | -0- | 111 | 1 | 124 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 217 | -0- | -7 | -0- | 100 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 03 | 242 | N | 242 | -0- | -0- | -0- | 115 | 1 | 127 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 236 | -0- | -4 | -0- | 111 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 246 | -0- | -2 | -0- | 115 | 1 | 131 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 232 | -0- | -8 | -0- | 108 | 1 | 124 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 237 | -0- | -11 | -0- | 115 | 1 | 122 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 213 | -0- | -35 | -0- | 97 | 1 | 116 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 138 | -0- | -102 | -0- | 30 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 188 | -0- | -60 | -0- | 66 | 1 | 122 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 144 | -0- | -66 | -0- | 31 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 121 | -0- | -34 | -0- | 24 | 1 | 97 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,449 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 736 | -0- | -8 | -0- | 137 | 1 | 599 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 575 | -0- | -97 | -0- | 110 | 1 | 465 | 3 | N | -0- | | | | | -0- |
| 03 | 781 | N | 781 | -0- | -0- | -0- | 142 | 1 | 639 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 714 | -0- | -6 | -0- | 135 | 1 | 579 | 3 | N | -0- | | | | | -0- |
| 05 | 711 | N | 711 | -0- | -0- | -0- | 137 | 1 | 574 | 3 | N | -0- | | | | | -0- |
| 06 | 750 | N | 633 | -0- | -117 | -0- | 129 | 1 | 504 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | N | 536 | -0- | -208 | -0- | 126 | 1 | 410 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 540 | -0- | -173 | -0- | 126 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 493 | -0- | -137 | -0- | 120 | 1 | 373 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 505 | -0- | -22 | -0- | 124 | 1 | 381 | 3 | N | -0- | | | | | -0- |
| 11 | 689 | N | 689 | -0- | -0- | -0- | 136 | 1 | 553 | 3 | N | -0- | | | | | -0- |
| *12 | 763 | N | 763 | -0- | -0- | -0- | 139 | 1 | 624 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,676 TOTAL CONDENSATE PROD: -0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 349 | N | 349 | -0- | -0- | -0- | 17 | 1 | 332 | 3 | N | -0- | | | -0- |
| 02 | 430 | N | 430 | -0- | -0- | -0- | 32 | 1 | 398 | 3 | N | -0- | | | -0- |
| 03 | 419 | N | 419 | -0- | -0- | -0- | 21 | 1 | 398 | 3 | N | -0- | | | -0- |
| 04 | 451 | N | 451 | -0- | -0- | -0- | 21 | 1 | 430 | 3 | N | -0- | | | -0- |
| 05 | 517 | N | 517 | -0- | -0- | -0- | 23 | 1 | 494 | 3 | N | -0- | | | -0- |
| 06 | 473 | N | 473 | -0- | -0- | -0- | 21 | 1 | 452 | 3 | N | -0- | | | -0- |
| 07 | 477 | N | 477 | -0- | -0- | -0- | 22 | 1 | 455 | 3 | N | -0- | | | -0- |
| 08 | 527 | N | 472 | -0- | -55 | -0- | 22 | 1 | 450 | 3 | N | -0- | | | -0- |
| 09 | 480 | N | 361 | -0- | -119 | -0- | 17 | 1 | 344 | 3 | N | -0- | | | -0- |
| 10 | 465 | N | 277 | -0- | -188 | -0- | 14 | 1 | 263 | 3 | N | -0- | | | -0- |
| 11 | 450 | N | 293 | -0- | -157 | -0- | 15 | 1 | 278 | 3 | N | -0- | | | -0- |
| 12 | 372 | N | 362 | -0- | -10 | -0- | 19 | 1 | 343 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,881 TOTAL CONDENSATE PROD: -0-

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | X | 1153 | -0- | -211 | -0- | 144 | 1 | 1009 | 3 | N | -0- | | | -0- |
| 02 | 1232 | X | 1047 | -0- | -185 | -0- | 156 | 1 | 891 | 3 | N | -0- | | | -0- |
| 03 | 1364 | X | 975 | -0- | -389 | -0- | 138 | 1 | 837 | 3 | N | -0- | | | -0- |
| 04 | 1230 | X | 670 | -0- | -560 | -0- | 117 | 1 | 553 | 3 | N | -0- | | | -0- |
| 05 | 1209 | X | 688 | -0- | -521 | -0- | 120 | 1 | 568 | 3 | N | -0- | | | -0- |
| 06 | 1110 | X | 1067 | -0- | -43 | -0- | 131 | 1 | 936 | 3 | N | -0- | | | -0- |
| 07 | 1213 | X | 1213 | -0- | -0- | -0- | 145 | 1 | 1068 | 3 | N | -0- | | | -0- |
| 08 | 1306 | X | 1306 | -0- | -0- | -0- | 144 | 1 | 1162 | 3 | N | -0- | | | -0- |
| 09 | 1174 | X | 1174 | -0- | -0- | -0- | 141 | 1 | 1033 | 3 | N | -0- | | | -0- |
| 10 | 1209 | X | 1050 | -0- | -159 | -0- | 142 | 1 | 908 | 3 | N | -0- | | | -0- |
| 11 | 1260 | X | 1002 | -0- | -258 | -0- | 137 | 1 | 865 | 3 | N | -0- | | | -0- |
| 12 | 1302 | X | 972 | -0- | -330 | -0- | 140 | 1 | 832 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 12,317 TOTAL CONDENSATE PROD: -0-

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 930 | -0- | -31 | -0- | 45 | 1 | 885 | 3 | N | -0- | | | -0- |
| 02 | 863 | N | 863 | -0- | -0- | -0- | 64 | 1 | 799 | 3 | N | -0- | | | -0- |
| 03 | 930 | N | 917 | -0- | -13 | -0- | 47 | 1 | 870 | 3 | N | -0- | | | -0- |
| 04 | 900 | N | 885 | -0- | -15 | -0- | 40 | 1 | 845 | 3 | N | -0- | | | -0- |
| 05 | 961 | N | 924 | -0- | -37 | -0- | 42 | 1 | 882 | 3 | N | -0- | | | -0- |
| 06 | 900 | N | 813 | -0- | -87 | -0- | 37 | 1 | 776 | 3 | N | -0- | | | -0- |
| 07 | 930 | N | 865 | -0- | -65 | -0- | 40 | 1 | 825 | 3 | N | -0- | | | -0- |
| 08 | 930 | N | 862 | -0- | -68 | -0- | 40 | 1 | 822 | 3 | N | -0- | | | -0- |
| 09 | 844 | N | 844 | -0- | -0- | -0- | 39 | 1 | 805 | 3 | N | -0- | | | -0- |
| 10 | 868 | N | 853 | -0- | -15 | -0- | 44 | 1 | 809 | 3 | N | -0- | | | -0- |
| 11 | 846 | N | 846 | -0- | -0- | -0- | 44 | 1 | 802 | 3 | N | -0- | | | -0- |
| 12 | 868 | N | 868 | -0- | -0- | -0- | 46 | 1 | 822 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 10,470 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 294 | N | 294 | -0- | -0- | -0- | 14 | 1 | 280 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 269 | -0- | -11 | -0- | 20 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 283 | -0- | -27 | -0- | 14 | 1 | 269 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 270 | -0- | -0- | -0- | 12 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| 05 | 310 | N | 295 | -0- | -15 | -0- | 13 | 1 | 282 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 266 | -0- | -4 | -0- | 12 | 1 | 254 | 3 | N | -0- | | | | | -0- |
| 07 | 293 | N | 293 | -0- | -0- | -0- | 14 | 1 | 279 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 291 | -0- | -19 | -0- | 14 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 09 | 285 | N | 285 | -0- | -0- | -0- | 13 | 1 | 272 | 3 | N | -0- | | | | | -0- |
| 10 | 292 | N | 292 | -0- | -0- | -0- | 15 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 11 | 285 | N | 285 | -0- | -0- | -0- | 15 | 1 | 270 | 3 | N | -0- | | | | | -0- |
| 12 | 310 | N | 284 | -0- | -26 | -0- | 15 | 1 | 269 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,407 TOTAL CONDENSATE PROD: -0-

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 280 | N | 280 | -0- | -0- | -0- | 13 | 1 | 267 | 3 | N | -0- | | | | | -0- |
| 02 | 261 | N | 261 | -0- | -0- | -0- | 19 | 1 | 242 | 3 | N | -0- | | | | | -0- |
| 03 | 282 | N | 282 | -0- | -0- | -0- | 14 | 1 | 268 | 3 | N | -0- | | | | | -0- |
| 04 | 275 | N | 275 | -0- | -0- | -0- | 13 | 1 | 262 | 3 | N | -0- | | | | | -0- |
| 05 | 291 | N | 291 | -0- | -0- | -0- | 13 | 1 | 278 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 266 | -0- | -4 | -0- | 12 | 1 | 254 | 3 | N | -0- | | | | | -0- |
| 07 | 281 | N | 281 | -0- | -0- | -0- | 13 | 1 | 268 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 279 | -0- | -0- | -0- | 13 | 1 | 266 | 3 | N | -0- | | | | | -0- |
| 09 | 274 | N | 274 | -0- | -0- | -0- | 13 | 1 | 261 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 276 | -0- | -3 | -0- | 14 | 1 | 262 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 265 | -0- | -5 | -0- | 14 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 272 | -0- | -7 | -0- | 15 | 1 | 257 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,302 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 512 | -0- | -46 | -0- | 25 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 475 | -0- | -29 | -0- | 35 | 1 | 440 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 515 | -0- | -12 | -0- | 26 | 1 | 489 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 500 | -0- | -10 | -0- | 23 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 514 | -0- | -13 | -0- | 23 | 1 | 491 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 476 | -0- | -34 | -0- | 22 | 1 | 454 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 478 | -0- | -49 | -0- | 22 | 1 | 456 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 471 | -0- | -56 | -0- | 22 | 1 | 449 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 452 | -0- | -28 | -0- | 21 | 1 | 431 | 3 | N | -0- | | | | | -0- |
| 10 | 465 | N | 450 | -0- | -15 | -0- | 23 | 1 | 427 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 391 | -0- | -59 | -0- | 20 | 1 | 371 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 407 | -0- | -58 | -0- | 22 | 1 | 385 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,641 TOTAL CONDENSATE PROD: -0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 712 | N | 712 | -0- | -0- | -0- | 34 | 1 | 678 | 3 | N | -0- | | | | | -0- |
| 02 | 645 | N | 645 | -0- | -0- | -0- | 48 | 1 | 597 | 3 | N | -0- | | | | | -0- |
| 03 | 818 | N | 818 | -0- | -0- | -0- | 42 | 1 | 774 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 722 | N | 722 | -0- | -0- | -0- | 33 | 1 | 689 | 3 | N | -0- | | | | | -0- |
| 05 | 850 | N | 850 | -0- | -0- | -0- | 39 | 1 | 811 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 641 | -0- | -49 | -0- | 29 | 1 | 612 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | N | 619 | -0- | -125 | -0- | 29 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 552 | -0- | -285 | -0- | 26 | 1 | 526 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 398 | -0- | -232 | -0- | 19 | 1 | 379 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 248 | -0- | -372 | -0- | 13 | 1 | 235 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 369 | -0- | -171 | -0- | 19 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | N | 5 | -0- | -398 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,579 TOTAL CONDENSATE PROD: 2

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 368 | -0- | -66 | -0- | 19 | 1 | 349 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 02 | 336 | N | 321 | -0- | -15 | -0- | 15 | 1 | 305 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 372 | N | 356 | -0- | -16 | -0- | 16 | 1 | 339 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 360 | N | 340 | -0- | -20 | -0- | 18 | 1 | 322 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 05 | 361 | N | 361 | -0- | -0- | -0- | 20 | 1 | 341 | 2 | Y | -0- | | | | | 2 |
| 06 | 368 | N | 368 | -0- | -0- | -0- | 22 | 1 | 346 | 2 | Y | -0- | | | | | 2 |
| 07 | 361 | N | 361 | -0- | -0- | -0- | 21 | 1 | 339 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 373 | N | 373 | -0- | -0- | -0- | 22 | 1 | 351 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 09 | 360 | N | 355 | -0- | -5 | -0- | 23 | 1 | 332 | 2 | Y | -0- | | | | | 2 |
| 10 | 386 | N | 386 | -0- | -0- | -0- | 25 | 1 | 360 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 360 | N | 296 | -0- | -64 | -0- | 18 | 1 | 277 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 424 | N | 424 | -0- | -0- | -0- | 25 | 1 | 399 | 2 | Y | -0- | 1 | 1 | | | 2 |

TOTAL GAS PROD: 4,309 TOTAL CONDENSATE PROD: 5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 227 | -0- | -21 | -0- | 16 | 1 | 211 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | N | 215 | -0- | -9 | -0- | 15 | 1 | 200 | 3 | Y | -0- | | | | | -0- |
| 03 | 237 | N | 237 | -0- | -0- | -0- | 17 | 1 | 220 | 3 | Y | -0- | | | | | -0- |
| 04 | 238 | N | 238 | -0- | -0- | -0- | 17 | 1 | 221 | 3 | Y | -0- | | | | | -0- |
| 05 | 255 | N | 255 | -0- | -0- | -0- | 18 | 1 | 237 | 3 | Y | -0- | | | | | -0- |
| 06 | 247 | N | 247 | -0- | -0- | -0- | 18 | 1 | 229 | 3 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 239 | -0- | -9 | -0- | 18 | 1 | 221 | 3 | Y | -0- | | | | | -0- |
| 08 | 248 | N | 233 | -0- | -15 | -0- | 17 | 1 | 216 | 3 | Y | -0- | | | | | -0- |
| 09 | 240 | N | 233 | -0- | -7 | -0- | 18 | 1 | 215 | 3 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 238 | -0- | -10 | -0- | 18 | 1 | 220 | 3 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 188 | -0- | -52 | -0- | 14 | 1 | 174 | 3 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 193 | -0- | -55 | -0- | 14 | 1 | 179 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,743 TOTAL CONDENSATE PROD: -0-

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 452 | N | 452 | -0- | -0- | -0- | 22 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 419 | -0- | -1 | -0- | 31 | 1 | 388 | 3 | N | -0- | | | | | -0- |
| 03 | 444 | N | 444 | -0- | -0- | -0- | 23 | 1 | 421 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 417 | -0- | -33 | -0- | 19 | 1 | 398 | 3 | N | -0- | | | | | -0- |
| 05 | 602 | N | 602 | -0- | -0- | -0- | 27 | 1 | 575 | 3 | N | -0- | | | | | -0- |
| 06 | 523 | N | 523 | -0- | -0- | -0- | 24 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 558 | -0- | -0- | -0- | 26 | 1 | 532 | 3 | N | -0- | | | | | -0- |
| 08 | 559 | N | 559 | -0- | -0- | -0- | 26 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 09 | 550 | N | 550 | -0- | -0- | -0- | 26 | 1 | 524 | 3 | N | -0- | | | | | -0- |
| 10 | 567 | N | 567 | -0- | -0- | -0- | 29 | 1 | 538 | 3 | N | -0- | | | | | -0- |
| 11 | 561 | N | 561 | -0- | -0- | -0- | 29 | 1 | 532 | 3 | N | -0- | | | | | -0- |
| *12 | 556 | N | 556 | -0- | -0- | -0- | 30 | 1 | 526 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,208 TOTAL CONDENSATE PROD: -0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 922 | N | 922 | -0- | -0- | -0- | 213<br>2 | 1<br>9 | 707 | 2 | Y | 2 | 2 | 1 | | | 4 |
| 02 | 868 | N | 784 | -0- | -84 | -0- | 186<br>1 | 1<br>9 | 597 | 2 | Y | 1 | | | | | 5 |
| 03 | 899 | N | 845 | -0- | -54 | -0- | 204<br>1 | 1<br>9 | 640 | 2 | Y | 1 | 2 | 1 | | | 4 |
| 04 | 900 | N | 799 | -0- | -101 | -0- | 201<br>1 | 1<br>9 | 597 | 2 | Y | 1 | 1 | 1 | | | 4 |
| 05 | 868 | N | 803 | -0- | -65 | -0- | 210 | 1 | 593 | 2 | Y | -0- | | | | | 4 |
| 06 | 810 | N | 708 | -0- | -102 | -0- | 200 | 1 | 508 | 2 | Y | -0- | | | | | 4 |
| 07 | 837 | N | 705 | -0- | -132 | -0- | 200 | 1 | 505 | 2 | Y | -0- | | | | | 4 |
| 08 | 952 | N | 952 | -0- | -0- | -0- | 141 | 1 | 811 | 2 | Y | -0- | 1 | 1 | | | 3 |
| 09 | 953 | N | 953 | -0- | -0- | -0- | 213<br>1 | 1<br>9 | 739 | 2 | Y | 1 | | | | | 4 |
| 10 | 921 | N | 921 | -0- | -0- | -0- | 222<br>1 | 1<br>9 | 698 | 2 | Y | 1 | 2 | 1 | | | 3 |
| 11 | 930 | N | 725 | -0- | -205 | -0- | 202<br>1 | 1<br>9 | 522 | 2 | Y | 1 | | | | | 4 |
| 12 | 961 | N | 771 | -0- | -190 | -0- | 210<br>1 | 1<br>9 | 560 | 2 | Y | 1 | 1 | 1 | | | 4 |

TOTAL GAS PROD: 9,888 TOTAL CONDENSATE PROD: 9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 578 | N | 578 | -0- | -0- | -0- | 30 | 1 | 547 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 428 | N | 428 | -0- | -0- | -0- | 20 | 1 | 407 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 466 | N | 466 | -0- | -0- | -0- | 21 | 1 | 444 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 570 | N | 437 | -0- | -133 | -0- | 23 | 1 | 414 | 2 | Y | -0- | 1 | 1 | | | 3 |
| 05 | 465 | N | 412 | -0- | -53 | -0- | 23 | 1 | 388 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 450 | N | 396 | -0- | -54 | -0- | 23 | 1 | 373 | 2 | Y | -0- | | | | | 4 |
| 07 | 576 | N | 576 | -0- | -0- | -0- | 34 | 1 | 542 | 2 | Y | -0- | | | | | 4 |
| 08 | 520 | N | 520 | -0- | -0- | -0- | 31 | 1 | 489 | 2 | Y | -0- | 1 | 1 | | | 3 |
| 09 | 507 | N | 507 | -0- | -0- | -0- | 32 | 1 | 474 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 589 | N | 528 | -0- | -61 | -0- | 34 | 1 | 494 | 2 | Y | -0- | 1 | 1 | | | 3 |
| 11 | 528 | N | 528 | -0- | -0- | -0- | 32 | 1 | 495 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 536 | N | 536 | -0- | -0- | -0- | 32 | 1 | 504 | 2 | Y | -0- | 1 | 1 | | | 3 |

TOTAL GAS PROD: 5,912 TOTAL CONDENSATE PROD: 6

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 48 | N | 48 | -0- | -0- | -0- | 4 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 02 | 45 | N | 45 | -0- | -0- | -0- | 4 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 03 | 49 | N | 49 | -0- | -0- | -0- | 4 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 47 | -0- | -13 | -0- | 4 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 49 | -0- | -13 | -0- | 3 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 44 | -0- | -16 | -0- | 3 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 48 | -0- | -14 | -0- | 3 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 49 | -0- | -13 | -0- | 3 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 09 | 45 | N | 45 | -0- | -0- | -0- | 3 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 46 | -0- | -16 | -0- | 4 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 45 | -0- | -15 | -0- | 4 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 41 | -0- | -21 | -0- | 3 | 1 | 38 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 556 TOTAL CONDENSATE PROD: -0-

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 02 | 46 | N | 46 | -0- | -0- | -0- | 3 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 03 | 56 | N | 56 | -0- | -0- | -0- | 4 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 04 | 53 | N | 53 | -0- | -0- | -0- | 3 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 54 | -0- | -8 | -0- | 4 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 54 | -0- | -6 | -0- | 4 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 57 | -0- | -5 | -0- | 4 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 61 | -0- | -1 | -0- | 3 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 09 | 67 | N | 67 | -0- | -0- | -0- | 4 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 10 | 68 | N | 68 | -0- | -0- | -0- | 4 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 49 | -0- | -11 | -0- | 4 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 32 | -0- | -30 | -0- | 2 | 1 | 30 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 613 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 549 | N | 549 | -0- | -0- | -0- | 23 | 1 | 522 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 345 | N | 345 | -0- | -0- | -0- | 14 | 1 | 327 | 2 | Y | 4 | 3 | 1 | 1 | 8 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 8 | N | -0- | -0- | -8 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 04 | 48 | N | 48 | -0- | -0- | -0- | 2 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 05 | 85 | N | 85 | -0- | -0- | -0- | 4 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 06 | 84 | N | 84 | -0- | -0- | -0- | 4 | 1 | 79 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | INC G-10 | | 87 | -0- | 87 | 87 | 4 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | 88 | -0- | 88 | 175 | 5 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 09 | 262 | N | 87 | -0- | -175 | -0- | 4 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 10 | 91 | N | 91 | -0- | -0- | -0- | 5 | 1 | 85 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 90 | N | 87 | -0- | -3 | -0- | 4 | 1 | 82 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 93 | N | 91 | -0- | -2 | -0- | 4 | 1 | 86 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,642 TOTAL CONDENSATE PROD: 12

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1316 | N | 1316 | -0- | -0- | -0- | 111 | 1 | 1196 | 2 | Y | 8 | 7 | 8 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1105 | N | 1105 | -0- | -0- | -0- | 90 | 1 | 1013 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1215 | N | 1215 | -0- | -0- | -0- | 105 | 1 | 1106 | 2 | Y | 4 | 2 | 1 | 2 | 8 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1201 | N | 1201 | -0- | -0- | -0- | 101 | 1 | 1099 | 2 | Y | 1 | 1 | 8 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1117 | N | 1117 | -0- | -0- | -0- | 76 | 1 | 1040 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 410 | N | 410 | -0- | -0- | -0- | 29 | 1 | 380 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1240 | N | 1027 | -0- | -213 | -0- | 70 | 1 | 957 | 2 | Y | -0- | | | | | -0- |
| 08 | 1342 | N | 1342 | -0- | -0- | -0- | 84 | 1 | 1257 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 484 | N | 484 | -0- | -0- | -0- | 34 | 1 | 450 | 2 | Y | -0- | | | | | 1 |
| 10 | 1023 | N | 352 | -0- | -671 | -0- | 30 | 1 | 322 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 1290 | N | 321 | -0- | -969 | -0- | 28 | 1 | 292 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 496 | N | 327 | -0- | -169 | -0- | 27 | 1 | 299 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,217 TOTAL CONDENSATE PROD: 20

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 88 | -0- | -5 | -0- | 6 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 77 | -0- | -7 | -0- | 5 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 86 | -0- | -7 | -0- | 6 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 82 | -0- | -8 | -0- | 6 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 84 | -0- | -9 | -0- | 6 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 81 | -0- | -9 | -0- | 6 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 80 | -0- | -13 | -0- | 6 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 81 | -0- | -12 | -0- | 6 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 76 | -0- | -14 | -0- | 6 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 79 | -0- | -14 | -0- | 6 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 74 | -0- | -16 | -0- | 6 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 76 | -0- | -17 | -0- | 6 | 1 | 70 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 964 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 779 | N | 779 | -0- | -0- | -0- | | 33 | 1 | 738 | 2 | Y | 7 | 10 | 1 | | | 3 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 788 | N | 788 | -0- | -0- | -0- | | 33 | 1 | 747 | 2 | Y | 7 | 5 | 1 | 1 | 8 | 4 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 741 | N | 741 | -0- | -0- | -0- | | 33 | 1 | 704 | 2 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 766 | N | 766 | -0- | -0- | -0- | | 34 | 1 | 725 | 2 | Y | 6 | 6 | 1 | 1 | 8 | 3 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 705 | N | 705 | -0- | -0- | -0- | | 32 | 1 | 667 | 2 | Y | 5 | 4 | 1 | | | 4 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 688 | N | 688 | -0- | -0- | -0- | | 33 | 1 | 652 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 806 | N | 675 | -0- | -131 | -0- | | 33 | 1 | 639 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 713 | N | 558 | -0- | -155 | -0- | | 29 | 1 | 526 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 690 | N | 138 | -0- | -552 | -0- | | 7 | 1 | 130 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 682 | N | 27 | -0- | -655 | -0- | | 1 | 1 | 26 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 540 | N | 62 | -0- | -478 | -0- | | 3 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 9 | -0- | -146 | -0- | | 9 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,936 TOTAL CONDENSATE PROD: 39

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 425 | -0- | -9 | -0- | | 18 | 1 | 404 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 392 | N | 391 | -0- | -1 | -0- | | 16 | 1 | 371 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 434 | N | 426 | -0- | -8 | -0- | | 19 | 1 | 405 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 420 | N | 416 | -0- | -4 | -0- | | 18 | 1 | 392 | 2 | Y | 5 | 4 | 1 | 1 | 8 | 2 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 434 | N | 421 | -0- | -13 | -0- | | 19 | 1 | 400 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 422 | N | 422 | -0- | -0- | -0- | | 20 | 1 | 399 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 434 | N | 433 | -0- | -1 | -0- | | 21 | 1 | 410 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 434 | N | 425 | -0- | -9 | -0- | | 22 | 1 | 401 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 420 | N | 393 | -0- | -27 | -0- | | 20 | 1 | 371 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 434 | N | 398 | -0- | -36 | -0- | | 20 | 1 | 375 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 420 | N | 360 | -0- | -60 | -0- | | 18 | 1 | 339 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 403 | N | 360 | -0- | -43 | -0- | | 17 | 1 | 339 | 2 | Y | 4 | 2 | 1 | 1 | 8 | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,870 TOTAL CONDENSATE PROD: 35

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 736 | N | 736 | -0- | -0- | -0- | 40 | 1 | 696 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 608 | -0- | -36 | -0- | 34 | 1 | 574 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 633 | -0- | -80 | -0- | 37 | 1 | 596 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 622 | -0- | -98 | -0- | 37 | 1 | 585 | 3 | N | -0- | | | | | -0- |
| 05 | 784 | N | 784 | -0- | -0- | -0- | 47 | 1 | 737 | 3 | N | -0- | | | | | -0- |
| 06 | 716 | N | 716 | -0- | -0- | -0- | 44 | 1 | 672 | 3 | N | -0- | | | | | -0- |
| 07 | 723 | N | 723 | -0- | -0- | -0- | 45 | 1 | 678 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 708 | -0- | -67 | -0- | 43 | 1 | 665 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 693 | -0- | -27 | -0- | 41 | 1 | 652 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 710 | -0- | -3 | -0- | 43 | 1 | 667 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 667 | -0- | -23 | -0- | 40 | 1 | 627 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 672 | -0- | -41 | -0- | 40 | 1 | 632 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,272 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 733 | N | 733 | -0- | -0- | -0- | 40 | 1 | 693 | 3 | N | -0- | | | | | -0- |
| 02 | 670 | N | 670 | -0- | -0- | -0- | 38 | 1 | 632 | 3 | N | -0- | | | | | -0- |
| 03 | 684 | N | 684 | -0- | -0- | -0- | 40 | 1 | 644 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 659 | -0- | -61 | -0- | 39 | 1 | 620 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 684 | -0- | -60 | -0- | 41 | 1 | 643 | 3 | N | -0- | | | | | -0- |
| 06 | 661 | N | 661 | -0- | -0- | -0- | 41 | 1 | 620 | 3 | N | -0- | | | | | -0- |
| 07 | 709 | N | 709 | -0- | -0- | -0- | 44 | 1 | 665 | 3 | N | -0- | | | | | -0- |
| 08 | 796 | N | 796 | -0- | -0- | -0- | 48 | 1 | 748 | 3 | N | -0- | | | | | -0- |
| 09 | 863 | N | 863 | -0- | -0- | -0- | 51 | 1 | 812 | 3 | N | -0- | | | | | -0- |
| 10 | 884 | N | 884 | -0- | -0- | -0- | 53 | 1 | 831 | 3 | N | -0- | | | | | -0- |
| 11 | 802 | N | 802 | -0- | -0- | -0- | 49 | 1 | 753 | 3 | N | -0- | | | | | -0- |
| *12 | 795 | N | 795 | -0- | -0- | -0- | 47 | 1 | 748 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,940 TOTAL CONDENSATE PROD: -0-

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 225 | N | 225 | -0- | -0- | -0- | 15 | 1 | 210 | 2 | Y | -0- | | | | | 1 |
| 02 | 205 | N | 205 | -0- | -0- | -0- | 14 | 1 | 191 | 2 | Y | -0- | | | | | 1 |
| 03 | 223 | N | 223 | -0- | -0- | -0- | 15 | 1 | 208 | 2 | Y | -0- | | | | | 1 |
| 04 | 216 | N | 216 | -0- | -0- | -0- | 14 | 1 | 202 | 2 | Y | -0- | | | | | 1 |
| 05 | 217 | N | 215 | -0- | -2 | -0- | 11 | 1 | 204 | 2 | Y | -0- | | | | | 1 |
| 06 | 210 | N | 189 | -0- | -21 | -0- | 10 | 1 | 179 | 2 | Y | -0- | | | | | 1 |
| 07 | 217 | N | 138 | -0- | -79 | -0- | 7 | 1 | 131 | 2 | Y | -0- | | | | | 1 |
| 08 | 217 | N | 170 | -0- | -47 | -0- | 9 | 1 | 161 | 2 | Y | -0- | | | | | 1 |
| 09 | 184 | N | 184 | -0- | -0- | -0- | 10 | 1 | 174 | 2 | Y | -0- | | | | | 1 |
| 10 | 195 | N | 195 | -0- | -0- | -0- | 10 | 1 | 185 | 2 | Y | -0- | | | | | 1 |
| 11 | 186 | N | 186 | -0- | -0- | -0- | 10 | 1 | 176 | 2 | Y | -0- | | | | | 1 |
| *12 | 188 | N | 188 | -0- | -0- | -0- | 11 | 1 | 177 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,334 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 223 | N | 223 | -0- | -0- | -0- | 15 | 1 | 208 | 2 | Y | -0- | | | | | 1 |
| 02 | 199 | N | 199 | -0- | -0- | -0- | 13 | 1 | 186 | 2 | Y | -0- | | | | | 1 |
| 03 | 223 | N | 223 | -0- | -0- | -0- | 15 | 1 | 208 | 2 | Y | -0- | | | | | 1 |
| 04 | 210 | N | 208 | -0- | -2 | -0- | 13 | 1 | 195 | 2 | Y | -0- | | | | | 1 |
| 05 | 217 | N | 210 | -0- | -7 | -0- | 11 | 1 | 199 | 2 | Y | -0- | | | | | 1 |
| 06 | 210 | N | 199 | -0- | -11 | -0- | 11 | 1 | 188 | 2 | Y | -0- | | | | | 1 |
| 07 | 217 | N | 207 | -0- | -10 | -0- | 11 | 1 | 196 | 2 | Y | -0- | | | | | 1 |
| 08 | 217 | N | 196 | -0- | -21 | -0- | 10 | 1 | 186 | 2 | Y | -0- | | | | | 1 |
| 09 | 210 | N | 191 | -0- | -19 | -0- | 10 | 1 | 181 | 2 | Y | -0- | | | | | 1 |
| 10 | 217 | N | 200 | -0- | -17 | -0- | 11 | 1 | 189 | 2 | Y | -0- | | | | | 1 |
| 11 | 184 | N | 184 | -0- | -0- | -0- | 10 | 1 | 174 | 2 | Y | -0- | | | | | 1 |
| *12 | 190 | N | 190 | -0- | -0- | -0- | 11 | 1 | 179 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,430 TOTAL CONDENSATE PROD: -0-

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 466 | -0- | -30 | -0- | 31 | 1 | 435 | 2 | Y | -0- | | | | | 2 |
| 02 | 448 | N | 412 | -0- | -36 | -0- | 27 | 1 | 385 | 2 | Y | -0- | | | | | 2 |
| 03 | 496 | N | 429 | -0- | -67 | -0- | 28 | 1 | 401 | 2 | Y | -0- | | | | | 2 |
| 04 | 450 | N | 422 | -0- | -28 | -0- | 27 | 1 | 395 | 2 | Y | -0- | | | | | 2 |
| 05 | 465 | N | 420 | -0- | -45 | -0- | 22 | 1 | 398 | 2 | Y | -0- | | | | | 2 |
| 06 | 420 | N | 395 | -0- | -25 | -0- | 21 | 1 | 374 | 2 | Y | -0- | | | | | 2 |
| 07 | 434 | N | 402 | -0- | -32 | -0- | 21 | 1 | 381 | 2 | Y | -0- | | | | | 2 |
| 08 | 434 | N | 393 | -0- | -41 | -0- | 20 | 1 | 373 | 2 | Y | -0- | | | | | 2 |
| 09 | 390 | N | 385 | -0- | -5 | -0- | 20 | 1 | 365 | 2 | Y | -0- | | | | | 2 |
| 10 | 403 | N | 398 | -0- | -5 | -0- | 21 | 1 | 377 | 2 | Y | -0- | | | | | 2 |
| 11 | 390 | N | 383 | -0- | -7 | -0- | 21 | 1 | 362 | 2 | Y | -0- | | | | | 2 |
| 12 | 403 | N | 377 | -0- | -26 | -0- | 22 | 1 | 355 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 4,882 TOTAL CONDENSATE PROD: -0-

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 360 | -0- | -43 | -0- | 19 | 1 | 340 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 336 | N | 324 | -0- | -12 | -0- | 15 | 1 | 308 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 372 | N | 358 | -0- | -14 | -0- | 16 | 1 | 341 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 360 | N | 331 | -0- | -29 | -0- | 17 | 1 | 314 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 05 | 372 | N | 303 | -0- | -69 | -0- | 17 | 1 | 285 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 360 | N | 311 | -0- | -49 | -0- | 18 | 1 | 293 | 2 | Y | -0- | | | | | 2 |
| 07 | 341 | N | 318 | -0- | -23 | -0- | 19 | 1 | 299 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 08 | 310 | N | 310 | -0- | -0- | -0- | 18 | 1 | 291 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 300 | N | 293 | -0- | -7 | -0- | 19 | 1 | 274 | 2 | Y | -0- | | | | | 1 |
| 10 | 310 | N | 300 | -0- | -10 | -0- | 19 | 1 | 280 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 303 | N | 303 | -0- | -0- | -0- | 18 | 1 | 284 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 310 | N | 310 | -0- | -0- | -0- | 19 | 1 | 291 | 2 | Y | -0- | 1 | 1 | | | 1 |

TOTAL GAS PROD: 3,821 TOTAL CONDENSATE PROD: 7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 483 | -0- | -75 | -0- | 25 | 1 | 458 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 02 | 448 | N | 432 | -0- | -16 | -0- | 20 | 1 | 411 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 496 | N | 450 | -0- | -46 | -0- | 20 | 1 | 429 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 480 | N | 462 | -0- | -18 | -0- | 24 | 1 | 437 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 536 | N | 536 | -0- | -0- | -0- | 30 | 1 | 506 | 2 | Y | -0- | | | | | 2 |
| 06 | 545 | N | 545 | -0- | -0- | -0- | 32 | 1 | 513 | 2 | Y | -0- | | | | | 2 |
| 07 | 561 | N | 561 | -0- | -0- | -0- | 33 | 1 | 526 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 587 | N | 587 | -0- | -0- | -0- | 35 | 1 | 552 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 09 | 559 | N | 559 | -0- | -0- | -0- | 36 | 1 | 522 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 586 | N | 586 | -0- | -0- | -0- | 37 | 1 | 548 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 588 | N | 588 | -0- | -0- | -0- | 36 | 1 | 551 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 614 | N | 614 | -0- | -0- | -0- | 37 | 1 | 576 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,403 TOTAL CONDENSATE PROD: 9

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 349 | N | 349 | -0- | -0- | -0- | 23 | 1 | 325 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 308 | N | 182 | -0- | -126 | -0- | 12 | 1 | 168 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 341 | N | 6 | -0- | -335 | -0- | 6 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 330 | N | -0- | -0- | -330 | -0- | | | | | Y | -0- | | | | | 1 |
| 05 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | 1 |
| 06 | 37 | N | 37 | -0- | -0- | -0- | 3 | 1 | 34 | 2 | Y | -0- | | | | | 1 |
| 07 | 102 | N | 102 | -0- | -0- | -0- | 7 | 1 | 95 | 2 | Y | -0- | | | | | 1 |
| 08 | 93 | N | 93 | -0- | -0- | -0- | 5 | 1 | 88 | 2 | Y | -0- | | | | | 1 |
| 09 | 95 | N | 95 | -0- | -0- | -0- | 5 | 1 | 90 | 2 | Y | -0- | | | | | 1 |
| 10 | 102 | N | 102 | -0- | -0- | -0- | 6 | 1 | 96 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 100 | N | 100 | -0- | -0- | -0- | 7 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| *12 | 105 | N | 105 | -0- | -0- | -0- | 8 | 1 | 96 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,171 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 708 | -0- | -36 | -0- | | 127 | 1 4 9 | 577 | 2 | Y | 4 | 4 | 1 | | | 3 |
| 02 | 1544 | N | 1544 | -0- | -0- | -0- | | 175 | 1 6 9 | 1363 | 2 | Y | 5 | 7 | 1 | | | 1 |
| 03 | 1557 | N | 1557 | -0- | -0- | -0- | | 182 | 1 8 9 | 1367 | 2 | Y | 7 | 2 | 8 | | | 6 |
| 04 | 1250 | N | 1250 | -0- | -0- | -0- | | 158 | 1 3 9 | 1089 | 2 | Y | 3 | | | | | 9 |
| 05 | 1083 | N | 1083 | -0- | -0- | -0- | | 162 | 1 3 9 | 918 | 2 | Y | 3 | 9 | 1 | | | 3 |
| 06 | 932 | N | 932 | -0- | -0- | -0- | | 146 | 1 2 9 | 784 | 2 | Y | 2 | 4 | 1 | | | 1 |
| 07 | 1302 | N | 1098 | -0- | -204 | -0- | | 160 | 1 1 9 | 937 | 2 | Y | 1 | | | | | 2 |
| 08 | 1110 | N | 1110 | -0- | -0- | -0- | | 139 | 1 1 9 | 970 | 2 | Y | 1 | | | | | 3 |
| 09 | 959 | N | 959 | -0- | -0- | -0- | | 134 | 1 3 9 | 822 | 2 | Y | 3 | 1 | 8 | | | 5 |
| 10 | 1085 | N | 993 | -0- | -92 | -0- | | 143 | 1 2 9 | 848 | 2 | Y | 2 | 6 | 1 | | | 1 |
| 11 | 1080 | N | 873 | -0- | -207 | -0- | | 141 | 1 3 9 | 729 | 2 | Y | 3 | | | | | 4 |
| 12 | 992 | N | 883 | -0- | -109 | -0- | | 146 | 1 2 9 | 735 | 2 | Y | 2 | | | | | 6 |

TOTAL GAS PROD: 12,990 TOTAL CONDENSATE PROD: 36

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 803 | N | 803 | -0- | -0- | -0- | | 54 | 1 1 9 | 748 | 2 | Y | 1 | | | | | 2 |
| 02 | 728 | N | 714 | -0- | -14 | -0- | | 48 | 1 | 666 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 806 | N | 785 | -0- | -21 | -0- | | 51 | 1 1 9 | 733 | 2 | Y | 1 | | | | | 2 |
| 04 | 780 | N | 761 | -0- | -19 | -0- | | 49 | 1 | 712 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 05 | 806 | N | 770 | -0- | -36 | -0- | | 41 | 1 | 729 | 2 | Y | -0- | | | | | 1 |
| 06 | 750 | N | 744 | -0- | -6 | -0- | | 40 | 1 | 704 | 2 | Y | -0- | | | | | 1 |
| 07 | 775 | N | 771 | -0- | -4 | -0- | | 40 | 1 | 731 | 2 | Y | -0- | | | | | 1 |
| 08 | 775 | N | 775 | -0- | -0- | -0- | | 39 | 1 | 736 | 2 | Y | -0- | | | | | 1 |
| 09 | 764 | N | 764 | -0- | -0- | -0- | | 39 | 1 1 9 | 724 | 2 | Y | 1 | | | | | 2 |
| 10 | 775 | N | 760 | -0- | -15 | -0- | | 40 | 1 | 720 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 11 | 750 | N | 725 | -0- | -25 | -0- | | 39 | 1 | 686 | 2 | Y | -0- | | | | | 1 |
| 12 | 775 | N | 693 | -0- | -82 | -0- | | 40 | 1 1 9 | 652 | 2 | Y | 1 | | | | | 2 |

TOTAL GAS PROD: 9,065 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1554 | N | 1554 | -0- | -0- | -0- | 104 | 1<br>9 | 1449 | 2 | Y | 1 | | | | | 3 |
| 02 | 1400 | N | 1381 | -0- | -19 | -0- | 92 | 1<br>9 | 1287 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 03 | 1550 | N | 1518 | -0- | -32 | -0- | 99 | 1<br>9 | 1418 | 2 | Y | 1 | | | | | 3 |
| 04 | 1500 | N | 1461 | -0- | -39 | -0- | 94 | 1<br>9 | 1366 | 2 | Y | 1 | 3 | 1 | | | 1 |
| 05 | 1519 | N | 1490 | -0- | -29 | -0- | 79 | 1<br>9 | 1410 | 2 | Y | 1 | | | | | 2 |
| 06 | 1470 | N | 1425 | -0- | -45 | -0- | 76 | 1 | 1349 | 2 | Y | -0- | | | | | 2 |
| 07 | 1519 | N | 1469 | -0- | -50 | -0- | 76 | 1 | 1393 | 2 | Y | -0- | | | | | 2 |
| 08 | 1488 | N | 1464 | -0- | -24 | -0- | 74 | 1<br>9 | 1389 | 2 | Y | 1 | | | | | 3 |
| 09 | 1440 | N | 1409 | -0- | -31 | -0- | 73 | 1 | 1336 | 2 | Y | -0- | | | | | 3 |
| 10 | 1457 | N | 1435 | -0- | -22 | -0- | 76 | 1<br>9 | 1358 | 2 | Y | 1 | 3 | 1 | | | 1 |
| 11 | 1410 | N | 1378 | -0- | -32 | -0- | 74 | 1<br>9 | 1303 | 2 | Y | 1 | | | | | 2 |
| 12 | 1457 | N | 1385 | -0- | -72 | -0- | 80 | 1<br>9 | 1304 | 2 | Y | 1 | | | | | 3 |

TOTAL GAS PROD: 17,369 TOTAL CONDENSATE PROD: 10

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 186 | N | 174 | -0- | -12 | -0- | 174 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 180 | N | 163 | -0- | -17 | -0- | 163 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 186 | N | 160 | -0- | -26 | -0- | 160 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 180 | N | 147 | -0- | -33 | -0- | 147 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 155 | N | 135 | -0- | -20 | -0- | 135 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 155 | N | 132 | -0- | -23 | -0- | 132 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 150 | N | 90 | -0- | -60 | -0- | 90 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 78 | -0- | -46 | -0- | 78 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,698 TOTAL CONDENSATE PROD: -0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 790 | N | 790 | -0- | -0- | -0- | 80 | 1 | 710 | 3 | N | -0- | | | | | -0- |
| 02 | 752 | N | 752 | -0- | -0- | -0- | 73 | 1 | 679 | 3 | N | -0- | | | | | -0- |
| 03 | 744 | N | 615 | -0- | -129 | -0- | 60 | 1 | 555 | 3 | N | -0- | | | | | -0- |
| 04 | 750 | N | 673 | -0- | -77 | -0- | 65 | 1 | 608 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 686 | -0- | -151 | -0- | 70 | 1 | 616 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 511 | -0- | -89 | -0- | 53 | 1 | 458 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 482 | -0- | -200 | -0- | 52 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 574 | -0- | -108 | -0- | 64 | 1 | 510 | 3 | N | -0- | | | | | -0- |
| 09 | 705 | N | 705 | -0- | -0- | -0- | 71 | 1 | 634 | 3 | N | -0- | | | | | -0- |
| 10 | 507 | N | 507 | -0- | -0- | -0- | 55 | 1 | 452 | 3 | N | -0- | | | | | -0- |
| 11 | 626 | N | 626 | -0- | -0- | -0- | 70 | 1 | 556 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 436 | -0- | -308 | -0- | 51 | 1 | 385 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,357 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 19 | -0- | -12 | -0- | 2 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 20 | -0- | -8 | -0- | 2 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | 28 | -0- | -3 | -0- | 3 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 04 | 30 | N | 25 | -0- | -5 | -0- | 2 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 05 | 36 | N | 36 | -0- | -0- | -0- | 4 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 06 | 44 | N | 44 | -0- | -0- | -0- | 5 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| 07 | 38 | N | 38 | -0- | -0- | -0- | 4 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 24 | -0- | -7 | -0- | 3 | 1 | 21 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 19 | -0- | -11 | -0- | 2 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 22 | -0- | -9 | -0- | 2 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 20 | -0- | -10 | -0- | 2 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 20 | -0- | -11 | -0- | 2 | 1 | 18 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 315 TOTAL CONDENSATE PROD: -0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 473 | -0- | -178 | -0- | 48 | 1 | 425 | 3 | N | -0- | | | | | -0- |
| 02 | 563 | N | 563 | -0- | -0- | -0- | 54 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 03 | 574 | N | 574 | -0- | -0- | -0- | 56 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| 04 | 653 | N | 653 | -0- | -0- | -0- | 63 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 510 | -0- | -110 | -0- | 52 | 1 | 458 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 309 | -0- | -261 | -0- | 32 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 266 | -0- | -416 | -0- | 29 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 349 | -0- | -147 | -0- | 39 | 1 | 310 | 3 | N | -0- | | | | | -0- |
| 09 | 300 | N | 44 | -0- | -256 | -0- | 4 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 191 | -0- | -88 | -0- | 21 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 11 | 330 | N | 187 | -0- | -143 | -0- | 21 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| *12 | 155 | N | 155 | -0- | -0- | -0- | 18 | 1 | 137 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,274 TOTAL CONDENSATE PROD: -0-

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 948 | N | 948 | -0- | -0- | -0- | 96 | 1 | 852 | 3 | N | -0- | | | | | -0- |
| 02 | 872 | N | 872 | -0- | -0- | -0- | 84 | 1 | 788 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 938 | -0- | -85 | -0- | 92 | 1 | 846 | 3 | N | -0- | | | | | -0- |
| 04 | 930 | N | 893 | -0- | -37 | -0- | 86 | 1 | 807 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 863 | -0- | -98 | -0- | 88 | 1 | 775 | 3 | N | -0- | | | | | -0- |
| 06 | 900 | N | 661 | -0- | -239 | -0- | 69 | 1 | 592 | 3 | N | -0- | | | | | -0- |
| 07 | 930 | N | 586 | -0- | -344 | -0- | 63 | 1 | 523 | 3 | N | -0- | | | | | -0- |
| 08 | 868 | N | 164 | -0- | -704 | -0- | 18 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 09 | 709 | N | 709 | -0- | -0- | -0- | 71 | 1 | 636 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 589 | N | 523 | -0- | -66 | -0- | 57 | 1 | 466 | 3 | N | -0- | | | | | -0- |
| 11 | 509 | N | 509 | -0- | -0- | -0- | 57 | 1 | 452 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 500 | -0- | -244 | -0- | 58 | 1 | 442 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,166 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39 | N | 39 | -0- | -0- | -0- | 4 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 02 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 03 | 40 | N | 40 | -0- | -0- | -0- | 4 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 04 | 38 | N | 38 | -0- | -0- | -0- | 4 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 05 | 37 | N | 37 | -0- | -0- | -0- | 4 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 06 | 35 | N | 35 | -0- | -0- | -0- | 4 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 07 | 35 | N | 35 | -0- | -0- | -0- | 4 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 08 | 35 | N | 35 | -0- | -0- | -0- | 4 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 09 | 34 | N | 34 | -0- | -0- | -0- | 3 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 10 | 35 | N | 35 | -0- | -0- | -0- | 4 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 11 | 33 | N | 33 | -0- | -0- | -0- | 4 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| *12 | 33 | N | 33 | -0- | -0- | -0- | 4 | 1 | 29 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 429 TOTAL CONDENSATE PROD: -0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 229 | -0- | -19 | -0- | 15 | 1 | 213 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 224 | N | 206 | -0- | -18 | -0- | 14 | 1 | 192 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 248 | N | 225 | -0- | -23 | -0- | 15 | 1 | 210 | 2 | Y | -0- | | | | | -0- |
| 04 | 216 | N | 216 | -0- | -0- | -0- | 14 | 1 | 202 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 214 | -0- | -3 | -0- | 11 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | 205 | -0- | -5 | -0- | 11 | 1 | 194 | 2 | Y | -0- | | | | | -0- |
| 07 | 217 | N | 210 | -0- | -7 | -0- | 11 | 1 | 199 | 2 | Y | -0- | | | | | -0- |
| 08 | 217 | N | 212 | -0- | -5 | -0- | 11 | 1 | 201 | 2 | Y | -0- | | | | | -0- |
| 09 | 210 | N | 208 | -0- | -2 | -0- | 11 | 1 | 197 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 207 | -0- | -10 | -0- | 11 | 1 | 196 | 2 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 192 | -0- | -18 | -0- | 10 | 1 | 182 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 198 | -0- | -19 | -0- | 11 | 1 | 187 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,522 TOTAL CONDENSATE PROD: 1

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 608 | -0- | -12 | -0- | 41 | 1 | 567 | 2 | Y | -0- | | | | | 1 |
| 02 | 560 | N | 544 | -0- | -16 | -0- | 36 | 1 | 507 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 620 | N | 605 | -0- | -15 | -0- | 39 | 1 | 566 | 2 | Y | -0- | | | | | 1 |
| 04 | 600 | N | 583 | -0- | -17 | -0- | 37 | 1 | 545 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 595 | N | 595 | -0- | -0- | -0- | 31 | 1 | 564 | 2 | Y | -0- | | | | | 1 |
| 06 | 600 | N | 577 | -0- | -23 | -0- | 31 | 1 | 546 | 2 | Y | -0- | | | | | 1 |
| 07 | 591 | N | 591 | -0- | -0- | -0- | 31 | 1 | 560 | 2 | Y | -0- | | | | | 1 |
| 08 | 589 | N | 586 | -0- | -3 | -0- | 30 | 1 | 556 | 2 | Y | -0- | | | | | 1 |
| 09 | 570 | N | 570 | -0- | -0- | -0- | 29 | 1 | 541 | 2 | Y | -0- | | | | | 1 |
| 10 | 589 | N | 579 | -0- | -10 | -0- | 31 | 1 | 547 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 570 | N | 545 | -0- | -25 | -0- | 29 | 1 | 516 | 2 | Y | -0- | | | | | 1 |
| 12 | 589 | N | 544 | -0- | -45 | -0- | 31 | 1 | 513 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 6,927 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 894 | N | 894 | -0- | -0- | -0- | 62 | 1 | 832 | 3 | N | -0- | | | | | -0- |
| 02 | 741 | N | 741 | -0- | -0- | -0- | 52 | 1 | 689 | 3 | N | -0- | | | | | -0- |
| 03 | 807 | N | 807 | -0- | -0- | -0- | 57 | 1 | 750 | 3 | N | -0- | | | | | -0- |
| 04 | 769 | N | 769 | -0- | -0- | -0- | 56 | 1 | 713 | 3 | N | -0- | | | | | -0- |
| 05 | 776 | N | 776 | -0- | -0- | -0- | 55 | 1 | 721 | 3 | N | -0- | | | | | -0- |
| 06 | 739 | N | 739 | -0- | -0- | -0- | 54 | 1 | 685 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 749 | -0- | -57 | -0- | 56 | 1 | 693 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 727 | -0- | -48 | -0- | 54 | 1 | 673 | 3 | N | -0- | | | | | -0- |
| 09 | 750 | N | 695 | -0- | -55 | -0- | 52 | 1 | 643 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 708 | -0- | -36 | -0- | 53 | 1 | 655 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 657 | -0- | -33 | -0- | 50 | 1 | 607 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 668 | -0- | -45 | -0- | 49 | 1 | 619 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,930 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 59 | -0- | -3 | -0- | 4 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 52 | -0- | -4 | -0- | 4 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 61 | -0- | -1 | -0- | 4 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 56 | -0- | -4 | -0- | 4 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 56 | -0- | -6 | -0- | 4 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 53 | -0- | -7 | -0- | 4 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 53 | -0- | -9 | -0- | 4 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 49 | -0- | -13 | -0- | 4 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 44 | -0- | -16 | -0- | 3 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 43 | -0- | -19 | -0- | 3 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 40 | -0- | -20 | -0- | 3 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| *12 | 37 | N | 37 | -0- | -0- | -0- | 3 | 1 | 34 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 603 TOTAL CONDENSATE PROD: -0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 785 | -0- | -21 | -0- | 53 | 1 | 731 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 756 | N | 690 | -0- | -66 | -0- | 46 | 1 | 644 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 806 | N | 766 | -0- | -40 | -0- | 50 | 1 | 715 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 750 | N | 718 | -0- | -32 | -0- | 46 | 1 | 672 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 05 | 775 | N | 725 | -0- | -50 | -0- | 38 | 1 | 687 | 2 | Y | -0- | | | | | 1 |
| 06 | 750 | N | 677 | -0- | -73 | -0- | 36 | 1 | 641 | 2 | Y | -0- | | | | | 1 |
| 07 | 744 | N | 693 | -0- | -51 | -0- | 36 | 1 | 657 | 2 | Y | -0- | | | | | 1 |
| 08 | 713 | N | 676 | -0- | -37 | -0- | 34 | 1 | 642 | 2 | Y | -0- | | | | | 1 |
| 09 | 690 | N | 641 | -0- | -49 | -0- | 33 | 1 | 607 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 682 | N | 642 | -0- | -40 | -0- | 34 | 1 | 608 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 11 | 660 | N | 612 | -0- | -48 | -0- | 33 | 1 | 579 | 2 | Y | -0- | | | | | 1 |
| 12 | 651 | N | 618 | -0- | -33 | -0- | 36 | 1 | 581 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,243 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 207 | N | 207 | -0- | -0- | -0- | 14 | 1 | 193 | 2 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 183 | -0- | -13 | -0- | 12 | 1 | 171 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 203 | -0- | -14 | -0- | 13 | 1 | 190 | 2 | Y | -0- | | | | | -0- |
| 04 | 210 | N | 195 | -0- | -15 | -0- | 12 | 1 | 183 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 203 | -0- | -14 | -0- | 11 | 1 | 192 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | 194 | -0- | -16 | -0- | 10 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| 07 | 217 | N | 200 | -0- | -17 | -0- | 10 | 1 | 190 | 2 | Y | -0- | | | | | -0- |
| 08 | 217 | N | 190 | -0- | -27 | -0- | 10 | 1 | 180 | 2 | Y | -0- | | | | | -0- |
| 09 | 181 | N | 181 | -0- | -0- | -0- | 9 | 1 | 172 | 2 | Y | -0- | | | | | -0- |
| 10 | 191 | N | 191 | -0- | -0- | -0- | 10 | 1 | 181 | 2 | Y | -0- | | | | | -0- |
| 11 | 185 | N | 185 | -0- | -0- | -0- | 10 | 1 | 175 | 2 | Y | -0- | | | | | -0- |
| *12 | 200 | N | 200 | -0- | -0- | -0- | 12 | 1 | 188 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,332 TOTAL CONDENSATE PROD: -0-

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 499 | N | 499 | -0- | -0- | -0- | 34 | 1 | 465 | 2 | Y | -0- | | | | | 1 |
| 02 | 482 | N | 482 | -0- | -0- | -0- | 32 | 1 | 449 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 520 | N | 520 | -0- | -0- | -0- | 34 | 1 | 486 | 2 | Y | -0- | | | | | 1 |
| 04 | 499 | N | 499 | -0- | -0- | -0- | 32 | 1 | 467 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 527 | N | 510 | -0- | -17 | -0- | 27 | 1 | 482 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 510 | N | 486 | -0- | -24 | -0- | 26 | 1 | 460 | 2 | Y | -0- | | | | | 1 |
| 07 | 527 | N | 505 | -0- | -22 | -0- | 26 | 1 | 479 | 2 | Y | -0- | | | | | 1 |
| 08 | 504 | N | 504 | -0- | -0- | -0- | 26 | 1 | 478 | 2 | Y | -0- | | | | | 1 |
| 09 | 492 | N | 492 | -0- | -0- | -0- | 25 | 1 | 467 | 2 | Y | -0- | | | | | 1 |
| 10 | 496 | N | 496 | -0- | -0- | -0- | 26 | 1 | 470 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 507 | N | 507 | -0- | -0- | -0- | 27 | 1 | 479 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 507 | N | 507 | -0- | -0- | -0- | 29 | 1 | 478 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 6,007 TOTAL CONDENSATE PROD: 3

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 929 | -0- | -1 | -0- | | 62 | 1 9 | 866 | 2 | Y | 1 | | | | | 2 |
| 02 | 840 | N | 812 | -0- | -28 | -0- | | 54 | 1 9 | 757 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 03 | 930 | N | 871 | -0- | -59 | -0- | | 57 | 1 9 | 813 | 2 | Y | 1 | | | | | 2 |
| 04 | 900 | N | 717 | -0- | -183 | -0- | | 46 | 1 9 | 670 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 05 | 1119 | N | 1119 | -0- | -0- | -0- | | 59 | 1 | 1060 | 2 | Y | -0- | | | | | 1 |
| 06 | 931 | N | 931 | -0- | -0- | -0- | | 50 | 1 | 881 | 2 | Y | -0- | | | | | 1 |
| 07 | 894 | N | 894 | -0- | -0- | -0- | | 46 | 1 | 848 | 2 | Y | -0- | | | | | 1 |
| 08 | 1116 | N | 831 | -0- | -285 | -0- | | 42 | 1 9 | 788 | 2 | Y | 1 | | | | | 2 |
| 09 | 930 | N | 712 | -0- | -218 | -0- | | 37 | 1 | 675 | 2 | Y | -0- | | | | | 2 |
| 10 | 899 | N | 663 | -0- | -236 | -0- | | 35 | 1 9 | 627 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 11 | 810 | N | 592 | -0- | -218 | -0- | | 32 | 1 | 560 | 2 | Y | -0- | | | | | 1 |
| 12 | 744 | N | 637 | -0- | -107 | -0- | | 37 | 1 9 | 599 | 2 | Y | 1 | | | | | 2 |

TOTAL GAS PROD: 9,708 TOTAL CONDENSATE PROD: 7

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1202 | N | 1202 | -0- | -0- | -0- | | 81 | 1 2 9 | 1119 | 2 | Y | 2 | | | | | 3 |
| 02 | 1092 | N | 1072 | -0- | -20 | -0- | | 71 | 1 | 1001 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 03 | 1209 | N | 1206 | -0- | -3 | -0- | | 78 | 1 9 | 1127 | 2 | Y | 1 | | | | | 2 |
| 04 | 1203 | N | 1203 | -0- | -0- | -0- | | 77 | 1 9 | 1125 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 05 | 1186 | N | 1186 | -0- | -0- | -0- | | 63 | 1 | 1123 | 2 | Y | -0- | | | | | 1 |
| 06 | 1170 | N | 1129 | -0- | -41 | -0- | | 60 | 1 | 1069 | 2 | Y | -0- | | | | | 1 |
| 07 | 1240 | N | 1162 | -0- | -78 | -0- | | 60 | 1 9 | 1101 | 2 | Y | 1 | | | | | 2 |
| 08 | 1178 | N | 1152 | -0- | -26 | -0- | | 59 | 1 | 1093 | 2 | Y | -0- | | | | | 2 |
| 09 | 1140 | N | 1125 | -0- | -15 | -0- | | 58 | 1 9 | 1066 | 2 | Y | 1 | | | | | 3 |
| 10 | 1147 | N | 1147 | -0- | -0- | -0- | | 61 | 1 | 1086 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 11 | 1110 | N | 1106 | -0- | -4 | -0- | | 59 | 1 9 | 1046 | 2 | Y | 1 | | | | | 2 |
| 12 | 1178 | N | 1113 | -0- | -65 | -0- | | 64 | 1 9 | 1048 | 2 | Y | 1 | | | | | 3 |

TOTAL GAS PROD: 13,803 TOTAL CONDENSATE PROD: 8

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 183 | -0- | -3 | -0- | | 18 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 107 | -0- | -61 | -0- | | 10 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 62 | -0- | -124 | -0- | | 6 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 131 | -0- | -49 | -0- | | 12 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 05 | 170 | N | 170 | -0- | -0- | -0- | | 16 | 1 | 154 | 3 | N | -0- | | | | | -0- |
| 06 | 317 | N | 317 | -0- | -0- | -0- | | 31 | 1 | 286 | 3 | N | -0- | | | | | -0- |
| 07 | 293 | N | 293 | -0- | -0- | -0- | | 28 | 1 | 265 | 3 | N | -0- | | | | | -0- |
| 08 | 342 | N | 342 | -0- | -0- | -0- | | 33 | 1 | 309 | 3 | N | -0- | | | | | -0- |
| 09 | 322 | N | 322 | -0- | -0- | -0- | | 30 | 1 | 292 | 3 | N | -0- | | | | | -0- |
| 10 | 345 | N | 345 | -0- | -0- | -0- | | 30 | 1 | 315 | 3 | N | -0- | | | | | -0- |
| 11 | 299 | N | 299 | -0- | -0- | -0- | | 28 | 1 | 271 | 3 | N | -0- | | | | | -0- |
| *12 | 308 | N | 308 | -0- | -0- | -0- | | 29 | 1 | 279 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,879 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 830 | -0- | -69 | -0- | 43 | 1 | 785 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 757 | N | 757 | -0- | -0- | -0- | 35 | 1 | 720 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 843 | N | 843 | -0- | -0- | -0- | 37 | 1 | 804 | 2 | Y | 2 | 2 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 810 | N | 795 | -0- | -15 | -0- | 41 | 1 | 753 | 2 | Y | 1 | 2 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 837 | N | 741 | -0- | -96 | -0- | 42 | 1 | 698 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 810 | N | 735 | -0- | -75 | -0- | 43 | 1 | 692 | 2 | Y | -0- | | | | | 4 |
| 07 | 837 | N | 809 | -0- | -28 | -0- | 48 | 1 | 759 | 2 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 781 | N | 781 | -0- | -0- | -0- | 46 | 1 | 735 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 09 | 779 | N | 779 | -0- | -0- | -0- | 50 | 1 | 727 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 806 | N | 805 | -0- | -1 | -0- | 51 | 1 | 752 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 750 | N | 84 | -0- | -666 | -0- | 5 | 1 | 79 | 2 | Y | -0- | | | | | 3 |
| 12 | 806 | N | 671 | -0- | -135 | -0- | 40 | 1 | 630 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,630 TOTAL CONDENSATE PROD: 15

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 499 | N | 499 | -0- | -0- | -0- | 34 | 1 | 465 | 2 | Y | -0- | | | | | 1 |
| 02 | 448 | N | 442 | -0- | -6 | -0- | 29 | 1 | 412 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 496 | N | 480 | -0- | -16 | -0- | 31 | 1 | 449 | 2 | Y | -0- | | | | | 1 |
| 04 | 480 | N | 423 | -0- | -57 | -0- | 27 | 1 | 396 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 496 | N | 175 | -0- | -321 | -0- | 9 | 1 | 166 | 2 | Y | -0- | | | | | -0- |
| 06 | 450 | N | -0- | -0- | -450 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,019 TOTAL CONDENSATE PROD: 1

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 390 | N | 390 | -0- | -0- | -0- | 26 | 1 | 363 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 364 | N | 350 | -0- | -14 | -0- | 23 | 1 | 327 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 403 | N | 376 | -0- | -27 | -0- | 24 | 1 | 351 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 390 | N | 330 | -0- | -60 | -0- | 21 | 1 | 309 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 403 | N | 304 | -0- | -99 | -0- | 16 | 1 | 288 | 2 | Y | -0- | | | | | -0- |
| 06 | 360 | N | 277 | -0- | -83 | -0- | 15 | 1 | 262 | 2 | Y | -0- | | | | | -0- |
| 07 | 341 | N | 290 | -0- | -51 | -0- | 15 | 1 | 274 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 310 | N | 256 | -0- | -54 | -0- | 13 | 1 | 243 | 2 | Y | -0- | | | | | 1 |
| 09 | 277 | N | 277 | -0- | -0- | -0- | 14 | 1 | 263 | 2 | Y | -0- | | | | | 1 |
| 10 | 279 | N | 260 | -0- | -19 | -0- | 14 | 1 | 246 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 240 | N | 238 | -0- | -2 | -0- | 13 | 1 | 225 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 206 | -0- | -73 | -0- | 12 | 1 | 193 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,554 TOTAL CONDENSATE PROD: 4

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 133 | -0- | -22 | -0- | 53 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 117 | -0- | -23 | -0- | 50 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 122 | -0- | -33 | -0- | 53 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 04 | 121 | N | 121 | -0- | -0- | -0- | 51 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 05 | 126 | N | 126 | -0- | -0- | -0- | 52 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 114 | -0- | -6 | -0- | 49 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 113 | -0- | -11 | -0- | 52 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 113 | -0- | -11 | -0- | 52 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 104 | -0- | -16 | -0- | 50 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 104 | -0- | -20 | -0- | 52 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 105 | -0- | -15 | -0- | 50 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| *12 | 99 | N | 99 | -0- | -0- | -0- | 52 | 1 | 47 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,371 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 262 | -0- | -48 | -0- | 13 | 1 | 249 | 3 | N | -0- | | | -0- |
| 02 | 252 | N | 237 | -0- | -15 | -0- | 18 | 1 | 219 | 3 | N | -0- | | | -0- |
| 03 | 248 | N | 220 | -0- | -28 | -0- | 11 | 1 | 209 | 3 | N | -0- | | | -0- |
| 04 | 240 | N | 214 | -0- | -26 | -0- | 10 | 1 | 204 | 3 | N | -0- | | | -0- |
| 05 | 248 | N | 213 | -0- | -35 | -0- | 10 | 1 | 203 | 3 | N | -0- | | | -0- |
| 06 | 210 | N | 208 | -0- | -2 | -0- | 9 | 1 | 199 | 3 | N | -0- | | | -0- |
| 07 | 234 | N | 234 | -0- | -0- | -0- | 11 | 1 | 223 | 3 | N | -0- | | | -0- |
| 08 | 221 | N | 221 | -0- | -0- | -0- | 10 | 1 | 211 | 3 | N | -0- | | | -0- |
| 09 | 210 | N | 208 | -0- | -2 | -0- | 10 | 1 | 198 | 3 | N | -0- | | | -0- |
| 10 | 248 | N | 215 | -0- | -33 | -0- | 11 | 1 | 204 | 3 | N | -0- | | | -0- |
| 11 | 225 | N | 225 | -0- | -0- | -0- | 12 | 1 | 213 | 3 | N | -0- | | | -0- |
| *12 | 225 | N | 225 | -0- | -0- | -0- | 12 | 1 | 213 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,682 TOTAL CONDENSATE PROD: -0-

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 292 | -0- | -18 | -0- | 14 | 1 | 278 | 3 | N | -0- | | | -0- |
| 02 | 280 | N | 269 | -0- | -11 | -0- | 20 | 1 | 249 | 3 | N | -0- | | | -0- |
| 03 | 310 | N | 292 | -0- | -18 | -0- | 15 | 1 | 277 | 3 | N | -0- | | | -0- |
| 04 | 287 | N | 287 | -0- | -0- | -0- | 13 | 1 | 274 | 3 | N | -0- | | | -0- |
| 05 | 310 | N | 292 | -0- | -18 | -0- | 13 | 1 | 279 | 3 | N | -0- | | | -0- |
| 06 | 270 | N | 268 | -0- | -2 | -0- | 12 | 1 | 256 | 3 | N | -0- | | | -0- |
| 07 | 310 | N | 276 | -0- | -34 | -0- | 13 | 1 | 263 | 3 | N | -0- | | | -0- |
| 08 | 279 | N | 277 | -0- | -2 | -0- | 13 | 1 | 264 | 3 | N | -0- | | | -0- |
| 09 | 273 | N | 273 | -0- | -0- | -0- | 13 | 1 | 260 | 3 | N | -0- | | | -0- |
| 10 | 283 | N | 283 | -0- | -0- | -0- | 14 | 1 | 269 | 3 | N | -0- | | | -0- |
| 11 | 282 | N | 282 | -0- | -0- | -0- | 15 | 1 | 267 | 3 | N | -0- | | | -0- |
| 12 | 279 | N | 190 | -0- | -89 | -0- | 10 | 1 | 180 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,281 TOTAL CONDENSATE PROD: -0-

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 83 | N | 83 | -0- | -0- | -0- | 4 | 1 | 79 | 3 | N | -0- | | | -0- |
| 02 | 106 | N | 106 | -0- | -0- | -0- | 8 | 1 | 98 | 3 | N | -0- | | | -0- |
| 03 | 109 | N | 109 | -0- | -0- | -0- | 6 | 1 | 103 | 3 | N | -0- | | | -0- |
| 04 | 106 | N | 106 | -0- | -0- | -0- | 5 | 1 | 101 | 3 | N | -0- | | | -0- |
| 05 | 124 | N | 116 | -0- | -8 | -0- | 5 | 1 | 111 | 3 | N | -0- | | | -0- |
| 06 | 120 | N | 103 | -0- | -17 | -0- | 5 | 1 | 98 | 3 | N | -0- | | | -0- |
| 07 | 124 | N | 108 | -0- | -16 | -0- | 5 | 1 | 103 | 3 | N | -0- | | | -0- |
| 08 | 124 | N | 109 | -0- | -15 | -0- | 5 | 1 | 104 | 3 | N | -0- | | | -0- |
| 09 | 108 | N | 108 | -0- | -0- | -0- | 5 | 1 | 103 | 3 | N | -0- | | | -0- |
| 10 | 112 | N | 112 | -0- | -0- | -0- | 6 | 1 | 106 | 3 | N | -0- | | | -0- |
| 11 | 120 | N | 119 | -0- | -1 | -0- | 6 | 1 | 113 | 3 | N | -0- | | | -0- |
| *12 | 1263 | N | 1263 | -0- | -0- | -0- | 67 | 1 | 1196 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,442 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 456 | N | 456 | -0- | -0- | -0- | 27 | 1 9 | 428 | 2 | Y | 1 | | | | | 1 |
| 02 | 401 | N | 401 | -0- | -0- | -0- | 24 | 1 9 | 376 | 2 | Y | 1 | | | | | 2 |
| 03 | 447 | N | 447 | -0- | -0- | -0- | 26 | 1 9 | 419 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 04 | 450 | N | 434 | -0- | -16 | -0- | 26 | 1 9 | 406 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 05 | 434 | N | 433 | -0- | -1 | -0- | 27 | 1 | 406 | 2 | Y | -0- | | | | | 2 |
| 06 | 420 | N | 403 | -0- | -17 | -0- | 25 | 1 9 | 377 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 07 | 434 | N | 358 | -0- | -76 | -0- | 24 | 1 9 | 332 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 08 | 434 | N | 348 | -0- | -86 | -0- | 24 | 1 9 | 323 | 2 | Y | 1 | | | | | 2 |
| 09 | 390 | N | 377 | -0- | -13 | -0- | 23 | 1 9 | 353 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 10 | 406 | N | 406 | -0- | -0- | -0- | 24 | 1 9 | 380 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 362 | N | 362 | -0- | -0- | -0- | 20 | 1 9 | 340 | 2 | Y | 2 | 2 | 1 | | | 1 |
| *12 | 414 | N | 414 | -0- | -0- | -0- | 23 | 1 9 | 389 | 2 | Y | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 4,839 TOTAL CONDENSATE PROD: 17

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 578 | -0- | -11 | -0- | 27 | 1 | 551 | 3 | N | -0- | | | | | -0- |
| 02 | 546 | N | 546 | -0- | -0- | -0- | 24 | 1 | 522 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 583 | -0- | -6 | -0- | 27 | 1 | 556 | 3 | N | -0- | | | | | -0- |
| 04 | 573 | N | 573 | -0- | -0- | -0- | 26 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 598 | -0- | -22 | -0- | 27 | 1 | 571 | 3 | N | -0- | | | | | -0- |
| 06 | 583 | N | 583 | -0- | -0- | -0- | 27 | 1 | 556 | 3 | N | -0- | | | | | -0- |
| 07 | 613 | N | 613 | -0- | -0- | -0- | 30 | 1 | 583 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 567 | -0- | -22 | -0- | 27 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 09 | 593 | N | 593 | -0- | -0- | -0- | 28 | 1 | 565 | 3 | N | -0- | | | | | -0- |
| 10 | 640 | N | 640 | -0- | -0- | -0- | 30 | 1 | 610 | 3 | N | -0- | | | | | -0- |
| 11 | 580 | N | 580 | -0- | -0- | -0- | 30 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 539 | -0- | -81 | -0- | 32 | 1 | 507 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,993 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 921 | -0- | -71 | -0- | | 51 | 1 4 9 | 866 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 02 | 868 | N | 862 | -0- | -6 | -0- | | 45 | 1 2 9 | 815 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 03 | 940 | N | 940 | -0- | -0- | -0- | | 52 | 1 3 9 | 885 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 04 | 900 | N | 886 | -0- | -14 | -0- | | 49 | 1 3 9 | 834 | 2 | Y | 3 | | | | | 4 |
| 05 | 961 | N | 897 | -0- | -64 | -0- | | 48 | 1 2 9 | 847 | 2 | Y | 2 | 4 | 1 | | | 2 |
| 06 | 900 | N | 839 | -0- | -61 | -0- | | 48 | 1 2 9 | 789 | 2 | Y | 2 | | | | | 4 |
| 07 | 930 | N | 878 | -0- | -52 | -0- | | 52 | 1 2 9 | 824 | 2 | Y | 2 | 4 | 1 | | | 2 |
| 08 | 868 | N | 868 | -0- | -0- | -0- | | 51 | 1 4 9 | 813 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 09 | 840 | N | 829 | -0- | -11 | -0- | | 49 | 1 3 9 | 777 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 10 | 868 | N | 848 | -0- | -20 | -0- | | 47 | 1 6 9 | 795 | 2 | Y | 5 | 4 | 1 | | | 2 |
| 11 | 840 | N | 803 | -0- | -37 | -0- | | 45 | 1 6 9 | 752 | 2 | Y | 5 | 4 | 1 | | | 3 |
| 12 | 868 | N | 774 | -0- | -94 | -0- | | 46 | 1 6 9 | 722 | 2 | Y | 5 | 4 | 1 | | | 4 |

TOTAL GAS PROD: 10,345 TOTAL CONDENSATE PROD: 40

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1373 | -0- | -53 | -0- | | 65 | 1 10 9 | 1298 | 2 | Y | 9 | 10 | 1 | | | 2 |
| 02 | 1215 | N | 1215 | -0- | -0- | -0- | | 60 | 1 9 9 | 1146 | 2 | Y | 8 | 7 | 1 | | | 3 |
| 03 | 1445 | N | 1445 | -0- | -0- | -0- | | 72 | 1 11 9 | 1362 | 2 | Y | 10 | 10 | 1 | | | 3 |
| 04 | 1451 | N | 1451 | -0- | -0- | -0- | | 73 | 1 8 9 | 1370 | 2 | Y | 7 | 10 | 1 | | | -0- |
| 05 | 1333 | N | 877 | -0- | -456 | -0- | | 45 | 1 4 9 | 828 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 06 | 1410 | N | 737 | -0- | -673 | -0- | | 38 | 1 3 9 | 696 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 07 | 1488 | N | 1383 | -0- | -105 | -0- | | 73 | 1 6 9 | 1304 | 2 | Y | 5 | 6 | 1 | | | -0- |
| 08 | 1426 | N | 1426 | -0- | -0- | -0- | | 61 | 1 7 9 | 1358 | 2 | Y | 6 | 3 | 1 | | | 3 |
| 09 | 1363 | N | 1363 | -0- | -0- | -0- | | 59 | 1 7 9 | 1297 | 2 | Y | 6 | 9 | 1 | | | -0- |
| 10 | 1409 | N | 1409 | -0- | -0- | -0- | | 61 | 1 9 9 | 1339 | 2 | Y | 8 | 8 | 1 | | | -0- |
| 11 | 1380 | N | 1189 | -0- | -191 | -0- | | 51 | 1 8 9 | 1130 | 2 | Y | 7 | 3 | 1 | | | 4 |
| 12 | 1395 | N | 1262 | -0- | -133 | -0- | | 56 | 1 8 9 | 1198 | 2 | Y | 7 | 7 | 1 | | | 4 |

TOTAL GAS PROD: 15,130 TOTAL CONDENSATE PROD: 80

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 878 | N | 878 | -0- | -0- | -0- | | 41 | 1 6 9 | 831 | 2 | Y | 5 | 6 | 1 | | | 1 |
| 02 | 784 | N | 776 | -0- | -8 | -0- | | 38 | 1 6 9 | 732 | 2 | Y | 5 | 4 | 1 | | | 2 |
| 03 | 899 | N | 843 | -0- | -56 | -0- | | 42 | 1 7 9 | 794 | 2 | Y | 6 | 6 | 1 | | | 2 |
| 04 | 840 | N | 806 | -0- | -34 | -0- | | 41 | 1 4 9 | 761 | 2 | Y | 4 | 6 | 1 | | | -0- |
| 05 | 868 | N | 774 | -0- | -94 | -0- | | 40 | 1 4 9 | 730 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 06 | 810 | N | 698 | -0- | -112 | -0- | | 36 | 1 3 9 | 659 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 07 | 837 | N | 665 | -0- | -172 | -0- | | 35 | 1 2 9 | 628 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 08 | 775 | N | 639 | -0- | -136 | -0- | | 27 | 1 2 9 | 610 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 690 | N | 633 | -0- | -57 | -0- | | 27 | 1 3 9 | 603 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 10 | 694 | N | 694 | -0- | -0- | -0- | | 30 | 1 4 9 | 660 | 2 | Y | 4 | 4 | 1 | | | -0- |
| 11 | 668 | N | 668 | -0- | -0- | -0- | | 28 | 1 4 9 | 636 | 2 | Y | 4 | 2 | 1 | | | 2 |
| *12 | 691 | N | 691 | -0- | -0- | -0- | | 31 | 1 4 9 | 656 | 2 | Y | 4 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 8,765 TOTAL CONDENSATE PROD: 46

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 886 | N | 886 | -0- | -0- | -0- | | 42 | 1 6 9 | 838 | 2 | Y | 5 | 6 | 1 | | | 1 |
| 02 | 804 | N | 804 | -0- | -0- | -0- | | 40 | 1 6 9 | 758 | 2 | Y | 5 | 4 | 1 | | | 2 |
| 03 | 879 | N | 879 | -0- | -0- | -0- | | 44 | 1 7 9 | 828 | 2 | Y | 6 | 6 | 1 | | | 2 |
| 04 | 870 | N | 791 | -0- | -79 | -0- | | 40 | 1 4 9 | 747 | 2 | Y | 4 | 6 | 1 | | | -0- |
| 05 | 899 | N | 827 | -0- | -72 | -0- | | 43 | 1 4 9 | 780 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 06 | 840 | N | 772 | -0- | -68 | -0- | | 40 | 1 3 9 | 729 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 07 | 806 | N | 736 | -0- | -70 | -0- | | 39 | 1 3 9 | 694 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 08 | 837 | N | 801 | -0- | -36 | -0- | | 34 | 1 4 9 | 763 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 09 | 780 | N | 772 | -0- | -8 | -0- | | 33 | 1 3 9 | 736 | 2 | Y | 3 | 5 | 1 | | | -0- |
| 10 | 798 | N | 798 | -0- | -0- | -0- | | 34 | 1 4 9 | 760 | 2 | Y | 4 | 4 | 1 | | | -0- |
| 11 | 780 | N | 684 | -0- | -96 | -0- | | 29 | 1 4 9 | 651 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 12 | 806 | N | 758 | -0- | -48 | -0- | | 34 | 1 4 9 | 720 | 2 | Y | 4 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 9,508 TOTAL CONDENSATE PROD: 49

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 409 | N | 409 | -0- | -0- | -0- | 185 | 1 | 221 | 2 | Y | 3 | 3 | 1 | | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 02 | 336 | N | 336 | -0- | -0- | -0- | 166 | 1 | 168 | 2 | Y | 2 | 2 | 1 | | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| 03 | 465 | N | 358 | -0- | -107 | -0- | 183 | 1 | 172 | 2 | Y | 3 | 3 | 1 | | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 04 | 471 | N | 471 | -0- | -0- | -0- | 184 | 1 | 285 | 2 | Y | 2 | 3 | 1 | | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| 05 | 408 | N | 408 | -0- | -0- | -0- | 186 | 1 | 220 | 2 | Y | 2 | 1 | 1 | | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| 06 | 360 | N | 277 | -0- | -83 | -0- | 89 | 1 | 187 | 2 | Y | 1 | 2 | 1 | | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | | |
| 07 | 427 | N | 427 | -0- | -0- | -0- | 187 | 1 | 238 | 2 | Y | 2 | 2 | 1 | | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| 08 | 390 | N | 390 | -0- | -0- | -0- | 183 | 1 | 205 | 2 | Y | 2 | 1 | 1 | | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| 09 | 359 | N | 359 | -0- | -0- | -0- | 177 | 1 | 181 | 2 | Y | 1 | 2 | 1 | | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | | |
| 10 | 372 | N | 363 | -0- | -9 | -0- | 182 | 1 | 179 | 2 | Y | 2 | 2 | 1 | | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| 11 | 487 | N | 487 | -0- | -0- | -0- | 182 | 1 | 303 | 2 | Y | 2 | 1 | 1 | | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| *12 | 487 | N | 487 | -0- | -0- | -0- | 188 | 1 | 297 | 2 | Y | 2 | 2 | 1 | | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 4,772 TOTAL CONDENSATE PROD: 24

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 878 | -0- | -52 | -0- | | 48 | 1 4 9 | 826 | 2 | Y | 4 | 3 | 1 | | | 2 |
| 02 | 799 | N | 799 | -0- | -0- | -0- | | 42 | 1 2 9 | 755 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 03 | 804 | N | 804 | -0- | -0- | -0- | | 44 | 1 3 9 | 757 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 04 | 840 | N | 716 | -0- | -124 | -0- | | 40 | 1 2 9 | 674 | 2 | Y | 2 | | | | | 3 |
| 05 | 899 | N | 626 | -0- | -273 | -0- | | 34 | 1 2 9 | 590 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 06 | 780 | N | 692 | -0- | -88 | -0- | | 40 | 1 1 9 | 651 | 2 | Y | 1 | | | | | 3 |
| 07 | 744 | N | 669 | -0- | -75 | -0- | | 40 | 1 2 9 | 627 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 08 | 893 | N | 893 | -0- | -0- | -0- | | 53 | 1 3 9 | 837 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 09 | 963 | N | 963 | -0- | -0- | -0- | | 57 | 1 4 9 | 902 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 10 | 901 | N | 901 | -0- | -0- | -0- | | 50 | 1 4 9 | 847 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 11 | 870 | N | 800 | -0- | -70 | -0- | | 45 | 1 6 9 | 749 | 2 | Y | 5 | 4 | 1 | | | 3 |
| 12 | 992 | N | 853 | -0- | -139 | -0- | | 51 | 1 6 9 | 796 | 2 | Y | 5 | 4 | 1 | | | 4 |

TOTAL GAS PROD: 9,594 TOTAL CONDENSATE PROD: 37

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 843 | N | 843 | -0- | -0- | -0- | | 128 | 1 6 9 | 709 | 2 | Y | 5 | 6 | 1 | | | 1 |
| 02 | 758 | N | 758 | -0- | -0- | -0- | | 117 | 1 6 9 | 635 | 2 | Y | 5 | 4 | 1 | | | 2 |
| 03 | 868 | N | 798 | -0- | -70 | -0- | | 128 | 1 6 9 | 664 | 2 | Y | 5 | 6 | 1 | | | 1 |
| 04 | 810 | N | 782 | -0- | -28 | -0- | | 125 | 1 6 9 | 651 | 2 | Y | 5 | 6 | 1 | | | -0- |
| 05 | 837 | N | 799 | -0- | -38 | -0- | | 129 | 1 4 9 | 666 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 06 | 780 | N | 758 | -0- | -22 | -0- | | 122 | 1 3 9 | 633 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 07 | 806 | N | 774 | -0- | -32 | -0- | | 129 | 1 3 9 | 642 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 08 | 806 | N | 763 | -0- | -43 | -0- | | 122 | 1 4 9 | 637 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 09 | 750 | N | 728 | -0- | -22 | -0- | | 118 | 1 3 9 | 607 | 2 | Y | 3 | 5 | 1 | | | -0- |
| 10 | 775 | N | 736 | -0- | -39 | -0- | | 112 | 1 4 9 | 620 | 2 | Y | 4 | 4 | 1 | | | -0- |
| 11 | 792 | N | 792 | -0- | -0- | -0- | | 120 | 1 4 9 | 668 | 2 | Y | 4 | 2 | 1 | | | 2 |
| *12 | 879 | N | 879 | -0- | -0- | -0- | | 128 | 1 4 9 | 747 | 2 | Y | 4 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 9,410 TOTAL CONDENSATE PROD: 49

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 594 | -0- | -88 | -0- | | 111 | 1<br>3<br>9 | 480 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 02 | 616 | N | 473 | -0- | -143 | -0- | | 98 | 1<br>3<br>9 | 372 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 03 | 682 | N | 351 | -0- | -331 | -0- | | 100 | 1<br>3<br>9 | 248 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 04 | 570 | N | 311 | -0- | -259 | -0- | | 96 | 1<br>1<br>9 | 214 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 527 | N | 319 | -0- | -208 | -0- | | 99 | 1<br>2<br>9 | 218 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 06 | 330 | N | 303 | -0- | -27 | -0- | | 93 | 1<br>1<br>9 | 209 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 07 | 310 | N | 309 | -0- | -1 | -0- | | 99 | 1<br>2<br>9 | 208 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 08 | 310 | N | 304 | -0- | -6 | -0- | | 96 | 1<br>2<br>9 | 206 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 300 | N | 291 | -0- | -9 | -0- | | 93 | 1<br>1<br>9 | 197 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 10 | 310 | N | 291 | -0- | -19 | -0- | | 96 | 1<br>2<br>9 | 193 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 334 | N | 334 | -0- | -0- | -0- | | 95 | 1<br>2<br>9 | 237 | 2 | Y | 2 | 1 | 1 | | | 1 |
| *12 | 338 | N | 338 | -0- | -0- | -0- | | 98 | 1<br>1<br>9 | 239 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 4,218 TOTAL CONDENSATE PROD: 23

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1367 | N | 1367 | -0- | -0- | -0- | | 64 | 1<br>10<br>9 | 1293 | 2 | Y | 9 | 10 | 1 | | | 2 |
| 02 | 1288 | N | 1206 | -0- | -82 | -0- | | 59 | 1<br>8<br>9 | 1139 | 2 | Y | 7 | 6 | 1 | | | 3 |
| 03 | 1426 | N | 1284 | -0- | -142 | -0- | | 64 | 1<br>10<br>9 | 1210 | 2 | Y | 9 | 10 | 1 | | | 2 |
| 04 | 1320 | N | 1186 | -0- | -134 | -0- | | 60 | 1<br>8<br>9 | 1118 | 2 | Y | 7 | 9 | 1 | | | -0- |
| 05 | 1333 | N | 1113 | -0- | -220 | -0- | | 57 | 1<br>7<br>9 | 1049 | 2 | Y | 6 | 3 | 1 | | | 3 |
| 06 | 1230 | N | 1092 | -0- | -138 | -0- | | 56 | 1<br>4<br>9 | 1032 | 2 | Y | 4 | 6 | 1 | | | 1 |
| 07 | 1240 | N | 449 | -0- | -791 | -0- | | 24 | 1<br>2<br>9 | 423 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 08 | 1116 | N | 450 | -0- | -666 | -0- | | 19 | 1<br>2<br>9 | 429 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 1080 | N | 467 | -0- | -613 | -0- | | 20 | 1<br>2<br>9 | 445 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 10 | 599 | N | 599 | -0- | -0- | -0- | | 26 | 1<br>3<br>9 | 570 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 450 | N | 373 | -0- | -77 | -0- | | 16 | 1<br>2<br>9 | 355 | 2 | Y | 2 | 1 | 1 | | | 1 |
| *12 | 532 | N | 532 | -0- | -0- | -0- | | 24 | 1<br>3<br>9 | 505 | 2 | Y | 3 | 2 | 1 | | | 2 |

TOTAL GAS PROD: 10,118 TOTAL CONDENSATE PROD: 56

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 244 | -0- | -407 | -0- | 21 | 1 | 223 | 2 | Y | -0- | | | | | 2 |
| 02 | 252 | N | 194 | -0- | -58 | -0- | 16 | 1 | 178 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 248 | N | 203 | -0- | -45 | -0- | 17 | 1 | 186 | 2 | Y | -0- | | | | | 1 |
| 04 | 240 | N | 192 | -0- | -48 | -0- | 17 | 1 | 175 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 835 | N | 835 | -0- | -0- | -0- | 75 | 1 | 758 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 817 | N | 817 | -0- | -0- | -0- | 66 | 1 | 749 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 758 | N | 758 | -0- | -0- | -0- | 67 | 1 | 690 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 708 | N | 708 | -0- | -0- | -0- | 62 | 1 | 645 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 651 | N | 651 | -0- | -0- | -0- | 57 | 1 | 593 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 655 | N | 655 | -0- | -0- | -0- | 60 | 1 | 593 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 615 | N | 615 | -0- | -0- | -0- | 55 | 1 | 560 | 2 | Y | -0- | 2 | 1 | | | 1 |
| *12 | 606 | N | 606 | -0- | -0- | -0- | 58 | 1 | 546 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,478 TOTAL CONDENSATE PROD: 11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 407 | -0- | -120 | | -0- | | 35 | 1 | 371 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 448 | N | 448 | -0- | -0- | | -0- | | 37 | 1 | 411 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 433 | N | 433 | -0- | -0- | | -0- | | 37 | 1 | 396 | 2 | Y | -0- | | | | | 1 |
| 04 | 390 | N | 361 | -0- | -29 | | -0- | | 32 | 1 | 328 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 496 | N | 376 | -0- | -120 | | -0- | | 34 | 1 | 342 | 2 | Y | -0- | | | | | 1 |
| 06 | 420 | N | 328 | -0- | -92 | | -0- | | 27 | 1 | 300 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 372 | N | 344 | -0- | -28 | | -0- | | 30 | 1 | 314 | 2 | Y | -0- | | | | | 1 |
| 08 | 534 | N | 534 | -0- | -0- | | -0- | | 47 | 1 | 486 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 521 | N | 521 | -0- | -0- | | -0- | | 46 | 1 | 473 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 526 | N | 526 | -0- | -0- | | -0- | | 48 | 1 | 477 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 510 | N | 500 | -0- | -10 | | -0- | | 45 | 1 | 454 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 527 | N | 509 | -0- | -18 | | -0- | | 49 | 1 | 458 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,287 TOTAL CONDENSATE PROD: 10

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 928 | -0- | -2 | | -0- | | 79 | 1 | 849 | 2 | Y | -0- | | | | | 3 |
| 02 | 840 | N | 818 | -0- | -22 | | -0- | | 67 | 1 | 750 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 930 | N | 780 | -0- | -150 | | -0- | | 67 | 1 | 712 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 900 | N | 440 | -0- | -460 | | -0- | | 39 | 1 | 400 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 899 | N | 885 | -0- | -14 | | -0- | | 80 | 1 | 804 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1036 | N | 1036 | -0- | -0- | | -0- | | 84 | 1 | 950 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1005 | N | 1005 | -0- | -0- | | -0- | | 89 | 1 | 915 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 960 | N | 960 | -0- | -0- | | -0- | | 84 | 1 | 873 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 960 | N | 911 | -0- | -49 | | -0- | | 80 | 1 | 830 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 992 | N | 484 | -0- | -508 | | -0- | | 44 | 1 | 438 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 930 | N | 419 | -0- | -511 | | -0- | | 38 | 1 | 381 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 12 | 930 | N | 440 | -0- | -490 | | -0- | | 42 | 1 | 396 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,106 TOTAL CONDENSATE PROD: 15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 526 | -0- | -1 | -0- | | 45 | 1<br>9 | 480 | 2 | Y | 1 | | | | | 2 |
| 02 | 476 | N | 449 | -0- | -27 | -0- | | 37 | 1<br>9 | 411 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 03 | 527 | N | 488 | -0- | -39 | -0- | | 42 | 1<br>9 | 446 | 2 | Y | -0- | | | | | 1 |
| 04 | 510 | N | 454 | -0- | -56 | -0- | | 40 | 1<br>2 | 412 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 05 | 534 | N | 534 | -0- | -0- | -0- | | 48 | 1<br>9 | 485 | 2 | Y | 1 | | | | | 2 |
| 06 | 480 | N | 436 | -0- | -44 | -0- | | 35 | 1<br>9 | 400 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 07 | 465 | N | 117 | -0- | -348 | -0- | | 10 | 1 | 107 | 2 | Y | -0- | | | | | 1 |
| 08 | 527 | N | 206 | -0- | -321 | -0- | | 18 | 1<br>9 | 187 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 450 | N | 304 | -0- | -146 | -0- | | 27 | 1 | 277 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 389 | N | 389 | -0- | -0- | -0- | | 36 | 1<br>9 | 352 | 2 | Y | 1 | | | | | 1 |
| 11 | 697 | N | 697 | -0- | -0- | -0- | | 63 | 1<br>9 | 633 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 12 | 310 | N | 194 | -0- | -116 | -0- | | 19 | 1<br>9 | 174 | 2 | Y | 1 | 2 | 1 | | | -0- |

TOTAL GAS PROD: 4,794 TOTAL CONDENSATE PROD: 10

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 869 | N | 869 | -0- | -0- | -0- | | 74 | 1<br>9 | 794 | 2 | Y | 1 | | | | | 3 |
| 02 | 877 | N | 877 | -0- | -0- | -0- | | 72 | 1 | 805 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 03 | 961 | N | 879 | -0- | -82 | -0- | | 75 | 1<br>9 | 803 | 2 | Y | 1 | | | | | 2 |
| 04 | 840 | N | 745 | -0- | -95 | -0- | | 66 | 1<br>9 | 677 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 05 | 961 | N | 898 | -0- | -63 | -0- | | 81 | 1<br>9 | 815 | 2 | Y | 2 | | | | | 3 |
| 06 | 931 | N | 931 | -0- | -0- | -0- | | 76 | 1<br>9 | 853 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 07 | 781 | N | 781 | -0- | -0- | -0- | | 69 | 1<br>9 | 711 | 2 | Y | 1 | | | | | 3 |
| 08 | 899 | N | 879 | -0- | -20 | -0- | | 77 | 1<br>9 | 801 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 09 | 930 | N | 719 | -0- | -211 | -0- | | 63 | 1<br>9 | 654 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 10 | 775 | N | 774 | -0- | -1 | -0- | | 71 | 1<br>9 | 701 | 2 | Y | 2 | | | | | 3 |
| 11 | 922 | N | 922 | -0- | -0- | -0- | | 83 | 1<br>9 | 837 | 2 | Y | 2 | 3 | 1 | | | 2 |
| *12 | 900 | N | 900 | -0- | -0- | -0- | | 87 | 1<br>9 | 811 | 2 | Y | 2 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 10,174 TOTAL CONDENSATE PROD: 18

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 37 | -0- | -25 | -0- | 3 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 37 | -0- | -19 | -0- | 3 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 03 | 45 | N | 45 | -0- | -0- | -0- | 4 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 04 | 51 | N | 51 | -0- | -0- | -0- | 5 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 05 | 51 | N | 51 | -0- | -0- | -0- | 5 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 06 | 44 | N | 44 | -0- | -0- | -0- | 4 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 34 | -0- | -28 | -0- | 3 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 38 | -0- | -24 | -0- | 3 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 09 | 34 | N | 34 | -0- | -0- | -0- | 3 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 14 | -0- | -17 | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 10 | -0- | -20 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 21 | -0- | -10 | -0- | 2 | 1 | 19 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 416 TOTAL CONDENSATE PROD: -0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 264 | N | 264 | -0- | -0- | -0- | 102 | 1 | 162 | 2 | N | -0- | | | | | 1 |
| 02 | 1006 | N | 1006 | -0- | -0- | -0- | 155 | 1 | 850 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 641 | N | 641 | -0- | -0- | -0- | 134 | 1 | 506 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 350 | N | 350 | -0- | -0- | -0- | 108 | 1 | 242 | 2 | N | -0- | 2 | 1 | | | -0- |
| 05 | 1116 | N | 489 | -0- | -627 | -0- | 123 | 1 | 364 | 2 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 630 | N | 343 | -0- | -287 | -0- | 105 | 1 | 238 | 2 | N | -0- | 1 | 1 | | | 1 |
| 07 | 399 | N | 399 | -0- | -0- | -0- | 115 | 1 | 284 | 2 | N | -0- | | | | | 1 |
| 08 | 780 | N | 780 | -0- | -0- | -0- | 148 | 1 | 630 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 847 | N | 847 | -0- | -0- | -0- | 151 | 1 | 695 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 639 | N | 639 | -0- | -0- | -0- | 138 | 1 | 499 | 2 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 750 | N | 622 | -0- | -128 | -0- | 133 | 1 | 488 | 2 | N | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 868 | N | 619 | -0- | -249 | -0- | 138 | 1 | 479 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,999 TOTAL CONDENSATE PROD: 12

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 650 | N | 650 | -0- | -0- | -0- | | 98 | 1 4 9 | 548 | 2 | Y | 4 | 5 | 1 | | | 1 |
| 02 | 615 | N | 615 | -0- | -0- | -0- | | 91 | 1 4 9 | 520 | 2 | Y | 4 | 3 | 1 | | | 2 |
| 03 | 620 | N | 617 | -0- | -3 | -0- | | 98 | 1 4 9 | 515 | 2 | Y | 4 | 5 | 1 | | | 1 |
| 04 | 630 | N | 586 | -0- | -44 | -0- | | 95 | 1 3 9 | 488 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 05 | 682 | N | 585 | -0- | -97 | -0- | | 97 | 1 3 9 | 485 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 06 | 600 | N | 549 | -0- | -51 | -0- | | 91 | 1 3 9 | 455 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 07 | 620 | N | 434 | -0- | -186 | -0- | | 90 | 1 1 9 | 343 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 589 | N | 559 | -0- | -30 | -0- | | 92 | 1 2 9 | 465 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 616 | N | 616 | -0- | -0- | -0- | | 92 | 1 3 9 | 521 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 10 | 590 | N | 590 | -0- | -0- | -0- | | 93 | 1 3 9 | 494 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 612 | N | 612 | -0- | -0- | -0- | | 92 | 1 4 9 | 516 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 12 | 651 | N | 609 | -0- | -42 | -0- | | 95 | 1 3 9 | 511 | 2 | Y | 3 | 3 | 1 | | | 2 |

TOTAL GAS PROD: 7,022 TOTAL CONDENSATE PROD: 37

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 411 | -0- | -209 | -0- | | 108 | 1 3 9 | 300 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 448 | N | 342 | -0- | -106 | -0- | | 97 | 1 2 9 | 243 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 03 | 465 | N | 464 | -0- | -1 | -0- | | 112 | 1 3 9 | 349 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 04 | 497 | N | 497 | -0- | -0- | -0- | | 111 | 1 3 9 | 383 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 05 | 530 | N | 530 | -0- | -0- | -0- | | 116 | 1 2 9 | 412 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 06 | 528 | N | 528 | -0- | -0- | -0- | | 110 | 1 3 9 | 415 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 07 | 590 | N | 590 | -0- | -0- | -0- | | 119 | 1 2 9 | 469 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 08 | 594 | N | 594 | -0- | -0- | -0- | | 115 | 1 2 9 | 477 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 554 | N | 554 | -0- | -0- | -0- | | 110 | 1 3 9 | 441 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 10 | 589 | N | 547 | -0- | -42 | -0- | | 113 | 1 3 9 | 431 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 570 | N | 504 | -0- | -66 | -0- | | 108 | 1 2 9 | 394 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 12 | 558 | N | 415 | -0- | -143 | -0- | | 107 | 1 2 9 | 306 | 2 | Y | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 5,976 TOTAL CONDENSATE PROD: 30

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 621 | N | 621 | -0- | -0- | -0- | 30 | 1 | 591 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 550 | -0- | -10 | -0- | 41 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 520 | -0- | -100 | -0- | 27 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 04 | 600 | N | 481 | -0- | -119 | -0- | 22 | 1 | 459 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 478 | -0- | -142 | -0- | 22 | 1 | 456 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 457 | -0- | -53 | -0- | 21 | 1 | 436 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 589 | -0- | -0- | -0- | 28 | 1 | 561 | 3 | N | -0- | | | | | -0- |
| 08 | 531 | N | 531 | -0- | -0- | -0- | 25 | 1 | 506 | 3 | N | -0- | | | | | -0- |
| 09 | 502 | N | 502 | -0- | -0- | -0- | 23 | 1 | 479 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 482 | -0- | -107 | -0- | 25 | 1 | 457 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 497 | -0- | -13 | -0- | 26 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 525 | -0- | -2 | -0- | 28 | 1 | 497 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,233 TOTAL CONDENSATE PROD: -0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 409 | -0- | -25 | -0- | 20 | 1 | 389 | 3 | N | -0- | | | | | -0- |
| 02 | 377 | N | 377 | -0- | -0- | -0- | 28 | 1 | 349 | 3 | N | -0- | | | | | -0- |
| 03 | 434 | N | 403 | -0- | -31 | -0- | 21 | 1 | 382 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 386 | -0- | -4 | -0- | 18 | 1 | 368 | 3 | N | -0- | | | | | -0- |
| 05 | 418 | N | 418 | -0- | -0- | -0- | 19 | 1 | 399 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 288 | -0- | -102 | -0- | 13 | 1 | 275 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 340 | -0- | -63 | -0- | 16 | 1 | 324 | 3 | N | -0- | | | | | -0- |
| 08 | 403 | N | 353 | -0- | -50 | -0- | 16 | 1 | 337 | 3 | N | -0- | | | | | -0- |
| 09 | 300 | N | 214 | -0- | -86 | -0- | 10 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 10 | 490 | N | 490 | -0- | -0- | -0- | 25 | 1 | 465 | 3 | N | -0- | | | | | -0- |
| 11 | 330 | N | 271 | -0- | -59 | -0- | 14 | 1 | 257 | 3 | N | -0- | | | | | -0- |
| *12 | 243 | N | 243 | -0- | -0- | -0- | 13 | 1 | 230 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,192 TOTAL CONDENSATE PROD: -0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 534 | N | 534 | -0- | -0- | -0- | 31 | 1 | 501 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 448 | N | 446 | -0- | -2 | -0- | 27 | 1 | 419 | 2 | Y | -0- | | | | | 2 |
| 03 | 484 | N | 484 | -0- | -0- | -0- | 28 | 1 | 454 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 510 | N | 468 | -0- | -42 | -0- | 28 | 1 | 438 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 496 | N | 473 | -0- | -23 | -0- | 29 | 1 | 444 | 2 | Y | -0- | | | | | 2 |
| 06 | 480 | N | 453 | -0- | -27 | -0- | 28 | 1 | 424 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 496 | N | 403 | -0- | -93 | -0- | 27 | 1 | 374 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 465 | N | 377 | -0- | -88 | -0- | 26 | 1 | 350 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 450 | N | 398 | -0- | -52 | -0- | 24 | 1 | 373 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 430 | N | 430 | -0- | -0- | -0- | 25 | 1 | 403 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 428 | N | 428 | -0- | -0- | -0- | 24 | 1 | 402 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 432 | N | 432 | -0- | -0- | -0- | 24 | 1 | 406 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,326 TOTAL CONDENSATE PROD: 17

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 389 | -0- | -14 | -0- | 19 | 1 | 370 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | 361 | -0- | -3 | -0- | 27 | 1 | 334 | 3 | N | -0- | | | | | -0- |
| 03 | 403 | N | 389 | -0- | -14 | -0- | 20 | 1 | 369 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 377 | -0- | -13 | -0- | 17 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 389 | -0- | -14 | -0- | 18 | 1 | 371 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 357 | -0- | -33 | -0- | 16 | 1 | 341 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 372 | -0- | -31 | -0- | 17 | 1 | 355 | 3 | N | -0- | | | | | -0- |
| 08 | 403 | N | 369 | -0- | -34 | -0- | 17 | 1 | 352 | 3 | N | -0- | | | | | -0- |
| 09 | 361 | N | 361 | -0- | -0- | -0- | 17 | 1 | 344 | 3 | N | -0- | | | | | -0- |
| 10 | 372 | N | 355 | -0- | -17 | -0- | 18 | 1 | 337 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 344 | -0- | -16 | -0- | 18 | 1 | 326 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 344 | -0- | -28 | -0- | 18 | 1 | 326 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,407 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 221 | N | 221 | -0- | -0- | -0- | 12 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 02 | 209 | N | 209 | -0- | -0- | -0- | 12 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 216 | -0- | -1 | -0- | 12 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 04 | 214 | N | 214 | -0- | -0- | -0- | 12 | 1 | 202 | 3 | N | -0- | | | | | -0- |
| 05 | 223 | N | 223 | -0- | -0- | -0- | 13 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 06 | 211 | N | 211 | -0- | -0- | -0- | 12 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 07 | 220 | N | 220 | -0- | -0- | -0- | 14 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 214 | -0- | -3 | -0- | 13 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 193 | -0- | -17 | -0- | 12 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 186 | -0- | -31 | -0- | 12 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 204 | -0- | -6 | -0- | 14 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| *12 | 205 | N | 205 | -0- | -0- | -0- | 13 | 1 | 192 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,516 TOTAL CONDENSATE PROD: -0-

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 185 | -0- | -1 | -0- | 10 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 02 | 169 | N | 169 | -0- | -0- | -0- | 9 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 03 | 188 | N | 188 | -0- | -0- | -0- | 11 | 1 | 177 | 3 | N | -0- | | | | | -0- |
| 04 | 181 | N | 181 | -0- | -0- | -0- | 10 | 1 | 171 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 184 | -0- | -2 | -0- | 11 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 173 | -0- | -7 | -0- | 10 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 181 | -0- | -5 | -0- | 12 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 180 | -0- | -6 | -0- | 11 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 172 | -0- | -8 | -0- | 11 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 177 | -0- | -9 | -0- | 11 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 169 | -0- | -11 | -0- | 11 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 165 | -0- | -21 | -0- | 11 | 1 | 154 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,124 TOTAL CONDENSATE PROD: -0-

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 948 | -0- | -44 | -0- | 53 | 1 | 895 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | 847 | -0- | -49 | -0- | 47 | 1 | 800 | 3 | N | -0- | | | | | -0- |
| 03 | 961 | N | 949 | -0- | -12 | -0- | 54 | 1 | 895 | 3 | N | -0- | | | | | -0- |
| 04 | 930 | N | 910 | -0- | -20 | -0- | 51 | 1 | 859 | 3 | N | -0- | | | | | -0- |
| 05 | 936 | N | 936 | -0- | -0- | -0- | 55 | 1 | 881 | 3 | N | -0- | | | | | -0- |
| 06 | 930 | N | 888 | -0- | -42 | -0- | 52 | 1 | 836 | 3 | N | -0- | | | | | -0- |
| 07 | 935 | N | 935 | -0- | -0- | -0- | 60 | 1 | 875 | 3 | N | -0- | | | | | -0- |
| 08 | 930 | N | 913 | -0- | -17 | -0- | 57 | 1 | 856 | 3 | N | -0- | | | | | -0- |
| 09 | 900 | N | 871 | -0- | -29 | -0- | 56 | 1 | 815 | 3 | N | -0- | | | | | -0- |
| 10 | 930 | N | 897 | -0- | -33 | -0- | 58 | 1 | 839 | 3 | N | -0- | | | | | -0- |
| 11 | 870 | N | 838 | -0- | -32 | -0- | 57 | 1 | 781 | 3 | N | -0- | | | | | -0- |
| 12 | 899 | N | 795 | -0- | -104 | -0- | 51 | 1 | 744 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,727 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1748 | N | 1748 | -0- | -0- | -0- | 98 | 1 | 1650 | 3 | N | -0- | | | | | -0- |
| 02 | 1067 | N | 1067 | -0- | -0- | -0- | 60 | 1 | 1007 | 3 | N | -0- | | | | | -0- |
| 03 | 1007 | N | 1007 | -0- | -0- | -0- | 57 | 1 | 950 | 3 | N | -0- | | | | | -0- |
| 04 | 834 | N | 834 | -0- | -0- | -0- | 47 | 1 | 787 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 785 | -0- | -21 | -0- | 46 | 1 | 739 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 666 | -0- | -114 | -0- | 39 | 1 | 627 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 724 | -0- | -144 | -0- | 46 | 1 | 678 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 629 | -0- | -146 | -0- | 39 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 617 | -0- | -43 | -0- | 40 | 1 | 577 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 622 | -0- | -91 | -0- | 40 | 1 | 582 | 3 | N | -0- | | | | | -0- |
| 11 | 633 | N | 633 | -0- | -0- | -0- | 43 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| *12 | 669 | N | 669 | -0- | -0- | -0- | 43 | 1 | 626 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,001 TOTAL CONDENSATE PROD: -0-

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 358 | -0- | -14 | -0- | 36 | 1 | 322 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 335 | -0- | -1 | -0- | 32 | 1 | 303 | 3 | N | -0- | | | | | -0- |
| 03 | 374 | N | 374 | -0- | -0- | -0- | 37 | 1 | 337 | 3 | N | -0- | | | | | -0- |
| 04 | 360 | N | 352 | -0- | -8 | -0- | 34 | 1 | 318 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 179 | -0- | -193 | -0- | 18 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 218 | -0- | -142 | -0- | 23 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 241 | -0- | -131 | -0- | 26 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 08 | 240 | N | 240 | -0- | -0- | -0- | 27 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| 09 | 241 | N | 241 | -0- | -0- | -0- | 24 | 1 | 217 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 245 | -0- | -3 | -0- | 27 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 11 | 245 | N | 245 | -0- | -0- | -0- | 27 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| *12 | 255 | N | 255 | -0- | -0- | -0- | 30 | 1 | 225 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,283 TOTAL CONDENSATE PROD: -0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 526 | N | 526 | -0- | -0- | -0- | 22<br>6 | 1<br>9 | 498 | 2 | Y | 5 | 5 | 1 | | | 2 |
| 02 | 560 | N | 433 | -0- | -127 | -0- | 18<br>6 | 1<br>9 | 409 | 2 | Y | 5 | 3 | 1 | 2 | 8 | 2 |
| 03 | 496 | N | 454 | -0- | -42 | -0- | 20<br>3 | 1<br>9 | 431 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 04 | 510 | N | 426 | -0- | -84 | -0- | 19<br>4 | 1<br>9 | 403 | 2 | Y | 4 | 4 | 1 | 1 | 8 | 2 |
| 05 | 477 | N | 477 | -0- | -0- | -0- | 22<br>2 | 1<br>9 | 453 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 06 | 450 | N | 377 | -0- | -73 | -0- | 18<br>3 | 1<br>9 | 356 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| 07 | 434 | N | 407 | -0- | -27 | -0- | 20<br>2 | 1<br>9 | 385 | 2 | Y | 2 | 1 | 1 | | | 2 |
| 08 | 465 | N | 430 | -0- | -35 | -0- | 22<br>2 | 1<br>9 | 406 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 09 | 390 | N | 383 | -0- | -7 | -0- | 19<br>2 | 1<br>9 | 362 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 10 | 437 | N | 437 | -0- | -0- | -0- | 22<br>3 | 1<br>9 | 412 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 11 | 429 | N | 429 | -0- | -0- | -0- | 21<br>6 | 1<br>9 | 402 | 2 | Y | 5 | 3 | 1 | 2 | 8 | 2 |
| *12 | 408 | N | 408 | -0- | -0- | -0- | 19<br>3 | 1<br>9 | 386 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 2 |

TOTAL GAS PROD: 5,187 TOTAL CONDENSATE PROD: 39

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 408 | -0- | -336 | -0- | 23 | 1 | 385 | 3 | N | -0- | | | -0- |
| 02 | 616 | N | 332 | -0- | -284 | -0- | 19 | 1 | 313 | 3 | N | -0- | | | -0- |
| 03 | 574 | N | 574 | -0- | -0- | -0- | 33 | 1 | 541 | 3 | N | -0- | | | -0- |
| 04 | 568 | N | 568 | -0- | -0- | -0- | 32 | 1 | 536 | 3 | N | -0- | | | -0- |
| 05 | 625 | N | 625 | -0- | -0- | -0- | 37 | 1 | 588 | 3 | N | -0- | | | -0- |
| 06 | 570 | N | 569 | -0- | -1 | -0- | 33 | 1 | 536 | 3 | N | -0- | | | -0- |
| 07 | 589 | N | 503 | -0- | -86 | -0- | 32 | 1 | 471 | 3 | N | -0- | | | -0- |
| 08 | 620 | N | 573 | -0- | -47 | -0- | 36 | 1 | 537 | 3 | N | -0- | | | -0- |
| 09 | 570 | N | 534 | -0- | -36 | -0- | 34 | 1 | 500 | 3 | N | -0- | | | -0- |
| 10 | 588 | N | 588 | -0- | -0- | -0- | 38 | 1 | 550 | 3 | N | -0- | | | -0- |
| 11 | 540 | N | 483 | -0- | -57 | -0- | 33 | 1 | 450 | 3 | N | -0- | | | -0- |
| 12 | 558 | N | 493 | -0- | -65 | -0- | 32 | 1 | 461 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 6,250 TOTAL CONDENSATE PROD: -0-

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 88 | -0- | -5 | -0- | 7 | 1 | 81 | 2 | N | -0- | | | -0- |
| 02 | 84 | N | 76 | -0- | -8 | -0- | 6 | 1 | 70 | 2 | N | -0- | | | -0- |
| 03 | 93 | N | 86 | -0- | -7 | -0- | 6 | 1 | 80 | 2 | N | -0- | | | -0- |
| 04 | 90 | N | 83 | -0- | -7 | -0- | 6 | 1 | 77 | 2 | N | -0- | | | -0- |
| 05 | 93 | N | 88 | -0- | -5 | -0- | 7 | 1 | 81 | 2 | N | -0- | | | -0- |
| 06 | 90 | N | 85 | -0- | -5 | -0- | 7 | 1 | 78 | 2 | N | -0- | | | -0- |
| 07 | 93 | N | 88 | -0- | -5 | -0- | 7 | 1 | 81 | 2 | N | -0- | | | -0- |
| 08 | 93 | N | 85 | -0- | -8 | -0- | 7 | 1 | 78 | 2 | N | -0- | | | -0- |
| 09 | 90 | N | 80 | -0- | -10 | -0- | 6 | 1 | 74 | 2 | N | -0- | | | -0- |
| 10 | 93 | N | 84 | -0- | -9 | -0- | 7 | 1 | 77 | 2 | N | -0- | | | -0- |
| 11 | 90 | N | 81 | -0- | -9 | -0- | 6 | 1 | 75 | 2 | N | -0- | | | -0- |
| 12 | 93 | N | 78 | -0- | -15 | -0- | 6 | 1 | 72 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,002 TOTAL CONDENSATE PROD: -0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1681 | N | 1681 | -0- | -0- | -0- | 138 | 1 | 1543 | 2 | N | -0- | | | -0- |
| 02 | 1428 | N | 1280 | -0- | -148 | -0- | 101 | 1 | 1179 | 2 | N | -0- | | | -0- |
| 03 | 1581 | N | 1396 | -0- | -185 | -0- | 103 | 1 | 1293 | 2 | N | -0- | | | -0- |
| 04 | 1620 | N | 1376 | -0- | -244 | -0- | 105 | 1 | 1271 | 2 | N | -0- | | | -0- |
| 05 | 1468 | N | 1468 | -0- | -0- | -0- | 111 | 1 | 1357 | 2 | N | -0- | | | -0- |
| 06 | 1395 | N | 1395 | -0- | -0- | -0- | 107 | 1 | 1288 | 2 | N | -0- | | | -0- |
| 07 | 1426 | N | 1421 | -0- | -5 | -0- | 116 | 1 | 1305 | 2 | N | -0- | | | -0- |
| 08 | 1457 | N | 1400 | -0- | -57 | -0- | 117 | 1 | 1283 | 2 | N | -0- | | | -0- |
| 09 | 1410 | N | 1307 | -0- | -103 | -0- | 104 | 1 | 1203 | 2 | N | -0- | | | -0- |
| 10 | 1426 | N | 1333 | -0- | -93 | -0- | 107 | 1 | 1226 | 2 | N | -0- | | | -0- |
| 11 | 1350 | N | 1193 | -0- | -157 | -0- | 91 | 1 | 1102 | 2 | N | -0- | | | -0- |
| 12 | 1364 | N | 1169 | -0- | -195 | -0- | 95 | 1 | 1074 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 16,419 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 10 | -0- | -21 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7 | N | 6 | -0- | -1 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 04 | 10 | N | 5 | -0- | -5 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7 | N | 5 | -0- | -2 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6 | N | 5 | -0- | -1 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 4 | -0- | 4 | 4 | 4 | 3 | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 2 | -0- | 2 | 6 | 2 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| *12 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 58 TOTAL CONDENSATE PROD: -0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 327 | N | 327 | -0- | -0- | -0- | 28 | 1 | 298 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 244 | N | 244 | -0- | -0- | -0- | 20 | 1 | 224 | 2 | N | -0- | 1 | 1 | | | -0- |
| 03 | 255 | N | 255 | -0- | -0- | -0- | 22 | 1 | 232 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 227 | N | 227 | -0- | -0- | -0- | 20 | 1 | 207 | 2 | N | -0- | 1 | 1 | | | -0- |
| 05 | 237 | N | 237 | -0- | -0- | -0- | 21 | 1 | 215 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 210 | N | 204 | -0- | -6 | -0- | 17 | 1 | 187 | 2 | N | -0- | 1 | 1 | | | -0- |
| 07 | 248 | N | 7 | -0- | -241 | -0- | 1 | 1 | 6 | 2 | N | -0- | | | | | -0- |
| 08 | 248 | N | 4 | -0- | -244 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 4 | -0- | -206 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | 7 | N | 4 | -0- | -3 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| *12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,522 TOTAL CONDENSATE PROD: 3

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 866 | N | 866 | -0- | -0- | -0- | 74 | 1 | 791 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 756 | N | 742 | -0- | -14 | -0- | 61 | 1 | 681 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 03 | 868 | N | 809 | -0- | -59 | -0- | 69 | 1 | 739 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 840 | N | 822 | -0- | -18 | -0- | 73 | 1 | 747 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 837 | N | 730 | -0- | -107 | -0- | 66 | 1 | 662 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 801 | N | 801 | -0- | -0- | -0- | 65 | 1 | 734 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 837 | N | 793 | -0- | -44 | -0- | 70 | 1 | 722 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 766 | N | 766 | -0- | -0- | -0- | 67 | 1 | 698 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 810 | N | 807 | -0- | -3 | -0- | 71 | 1 | 734 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 836 | N | 836 | -0- | -0- | -0- | 77 | 1 | 757 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 750 | N | 714 | -0- | -36 | -0- | 64 | 1 | 648 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 837 | N | 772 | -0- | -65 | -0- | 74 | 1 | 696 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,458 TOTAL CONDENSATE PROD: 18

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 579 | -0- | -72 | -0- | 49 | 1 | 530 | 2 | Y | -0- | | | | | 2 |
| 02 | 532 | N | 414 | -0- | -118 | -0- | 34 | 1 | 379 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 589 | N | 556 | -0- | -33 | -0- | 48 | 1 | 508 | 2 | Y | -0- | | | | | 1 |
| 04 | 570 | N | 506 | -0- | -64 | -0- | 45 | 1 | 459 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 504 | N | 504 | -0- | -0- | -0- | 45 | 1 | 458 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 540 | N | 365 | -0- | -175 | -0- | 30 | 1 | 334 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 527 | N | 502 | -0- | -25 | -0- | 44 | 1 | 458 | 2 | Y | -0- | | | | | 1 |
| 08 | 560 | N | 560 | -0- | -0- | -0- | 49 | 1 | 510 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 585 | N | 585 | -0- | -0- | -0- | 51 | 1 | 532 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 595 | N | 595 | -0- | -0- | -0- | 55 | 1 | 539 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 563 | N | 563 | -0- | -0- | -0- | 51 | 1 | 511 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 620 | N | 571 | -0- | -49 | -0- | 55 | 1 | 514 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,300 TOTAL CONDENSATE PROD: 12

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60 | N | 60 | -0- | -0- | -0- | 6 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 02 | 59 | N | 59 | -0- | -0- | -0- | 6 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 03 | 61 | N | 61 | -0- | -0- | -0- | 6 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 04 | 59 | N | 59 | -0- | -0- | -0- | 6 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 05 | 65 | N | 65 | -0- | -0- | -0- | 7 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| 06 | 61 | N | 61 | -0- | -0- | -0- | 6 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 07 | 57 | N | 57 | -0- | -0- | -0- | 6 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 08 | 60 | N | 60 | -0- | -0- | -0- | 7 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 09 | 61 | N | 61 | -0- | -0- | -0- | 6 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 10 | 47 | N | 47 | -0- | -0- | -0- | 5 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 11 | 50 | N | 50 | -0- | -0- | -0- | 6 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| *12 | 42 | N | 42 | -0- | -0- | -0- | 5 | 1 | 37 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 682 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 535 | N | 535 | -0- | -0- | -0- | 54 | 1 | 481 | 3 | N | -0- | | | | | -0- |
| 02 | 520 | N | 520 | -0- | -0- | -0- | 50 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| 03 | 614 | N | 614 | -0- | -0- | -0- | 60 | 1 | 552 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 564 | N | 564 | -0- | -0- | -0- | 54 | 1 | 510 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 487 | -0- | -102 | -0- | 50 | 1 | 437 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 333 | -0- | -267 | -0- | 35 | 1 | 298 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 288 | -0- | -301 | -0- | 31 | 1 | 257 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 233 | -0- | -263 | -0- | 26 | 1 | 207 | 3 | N | -0- | | | | | -0- |
| 09 | 330 | N | 138 | -0- | -192 | -0- | 14 | 1 | 124 | 3 | N | -0- | | | | | -0- |
| 10 | 411 | N | 411 | -0- | -0- | -0- | 45 | 1 | 366 | 3 | N | -0- | | | | | -0- |
| 11 | 439 | N | 439 | -0- | -0- | -0- | 49 | 1 | 390 | 3 | N | -0- | | | | | -0- |
| *12 | 254 | N | 254 | -0- | -0- | -0- | 30 | 1 | 224 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,816 TOTAL CONDENSATE PROD: 2

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 50 | -0- | -12 | -0- | 5 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 45 | -0- | -11 | -0- | 4 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 52 | -0- | -10 | -0- | 5 | 1 | 47 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 49 | -0- | -11 | -0- | 5 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 47 | -0- | -15 | -0- | 5 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 46 | -0- | -14 | -0- | 5 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 44 | -0- | -18 | -0- | 5 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 45 | -0- | -17 | -0- | 5 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 48 | -0- | -12 | -0- | 5 | 1 | 43 | 3 | N | -0- | | | | | -0- |
| 10 | 48 | N | 48 | -0- | -0- | -0- | 5 | 1 | 43 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 28 | -0- | -2 | -0- | 3 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 27 | -0- | -35 | -0- | 3 | 1 | 24 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 529 TOTAL CONDENSATE PROD: -0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 43 | -0- | -19 | -0- | 4 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 41 | -0- | -15 | -0- | 4 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 45 | -0- | -17 | -0- | 4 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 04 | 42 | N | 42 | -0- | -0- | -0- | 4 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 05 | 41 | N | 41 | -0- | -0- | -0- | 4 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 06 | 39 | N | 39 | -0- | -0- | -0- | 4 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 07 | 40 | N | 40 | -0- | -0- | -0- | 4 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 08 | 38 | N | 38 | -0- | -0- | -0- | 4 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 09 | 38 | N | 38 | -0- | -0- | -0- | 4 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 10 | 34 | N | 34 | -0- | -0- | -0- | 4 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 4 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| *12 | 35 | N | 35 | -0- | -0- | -0- | 4 | 1 | 31 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 471 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 22 | -0- | -102 | -0- | 2 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 02 | 70 | N | 70 | -0- | -0- | -0- | 7 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 03 | 92 | N | 92 | -0- | -0- | -0- | 9 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 04 | 86 | N | 86 | -0- | -0- | -0- | 8 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 80 | -0- | -13 | -0- | 8 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 66 | -0- | -24 | -0- | 7 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 43 | -0- | -50 | -0- | 5 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 19 | -0- | -74 | -0- | 2 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 14 | -0- | -46 | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 10 | -0- | -21 | -0- | 1 | 1 | 9 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 7 | -0- | -23 | -0- | 1 | 1 | 6 | 3 | N | -0- | | | | | -0- |
| 12 | 14 | N | 5 | -0- | -9 | -0- | 1 | 1 | 4 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 514 TOTAL CONDENSATE PROD: -0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 887 | N | 887 | -0- | -0- | -0- | 42 6 | 1 9 | 839 | 2 | Y | 5 | 6 | 1 | | | 1 |
| 02 | 796 | N | 796 | -0- | -0- | -0- | 39 6 | 1 9 | 751 | 2 | Y | 5 | 4 | 1 | | | 2 |
| 03 | 899 | N | 877 | -0- | -22 | -0- | 44 7 | 1 9 | 826 | 2 | Y | 6 | 6 | 1 | | | 2 |
| 04 | 870 | N | 848 | -0- | -22 | -0- | 43 4 | 1 9 | 801 | 2 | Y | 4 | 6 | 1 | | | -0- |
| 05 | 868 | N | 742 | -0- | -126 | -0- | 38 4 | 1 9 | 700 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 06 | 840 | N | 740 | -0- | -100 | -0- | 38 3 | 1 9 | 699 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 07 | 868 | N | 807 | -0- | -61 | -0- | 43 3 | 1 9 | 761 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 08 | 813 | N | 813 | -0- | -0- | -0- | 35 4 | 1 9 | 774 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 09 | 774 | N | 774 | -0- | -0- | -0- | 33 3 | 1 9 | 738 | 2 | Y | 3 | 5 | 1 | | | -0- |
| 10 | 809 | N | 809 | -0- | -0- | -0- | 35 4 | 1 9 | 770 | 2 | Y | 4 | 4 | 1 | | | -0- |
| 11 | 780 | N | 745 | -0- | -35 | -0- | 32 4 | 1 9 | 709 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 12 | 806 | N | 715 | -0- | -91 | -0- | 32 4 | 1 9 | 679 | 2 | Y | 4 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 9,553 TOTAL CONDENSATE PROD: 49

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 273 | -0- | -99 | -0- | 14 | 1 | 258 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 308 | N | 253 | -0- | -55 | -0- | 12 | 1 | 241 | 2 | N | -0- | | | | | 1 |
| 03 | 341 | N | 289 | -0- | -52 | -0- | 13 | 1 | 275 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 297 | N | 297 | -0- | -0- | -0- | 15 | 1 | 281 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 279 | N | 270 | -0- | -9 | -0- | 15 | 1 | 255 | 2 | N | -0- | | | | | 1 |
| 06 | 275 | N | 275 | -0- | -0- | -0- | 16 | 1 | 259 | 2 | N | -0- | | | | | 1 |
| 07 | 310 | N | 305 | -0- | -5 | -0- | 18 | 1 | 286 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 279 | N | 252 | -0- | -27 | -0- | 15 | 1 | 236 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 270 | N | 1 | -0- | -269 | -0- | 1 | 2 | | | N | -0- | | | | | 1 |
| 10 | 310 | N | 5 | -0- | -305 | -0- | 5 | 2 | | | N | -0- | | | | | 1 |
| 11 | 240 | N | 6 | -0- | -234 | -0- | 6 | 2 | | | N | -0- | | | | | 1 |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 2,226 TOTAL CONDENSATE PROD: 5

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1205 | -0- | -35 | -0- | 65 | 1 | 1140 | 3 | N | -0- | | | | | -0- |
| 02 | 1092 | N | 1057 | -0- | -35 | -0- | 60 | 1 | 997 | 3 | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1147 | -0- | -62 | -0- | 66 | 1 | 1081 | 3 | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1101 | -0- | -69 | -0- | 65 | 1 | 1036 | 3 | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1020 | -0- | -158 | -0- | 61 | 1 | 959 | 3 | N | -0- | | | | | -0- |
| 06 | 1110 | N | 614 | -0- | -496 | -0- | 38 | 1 | 576 | 3 | N | -0- | | | | | -0- |
| 07 | 1170 | N | 1170 | -0- | -0- | -0- | 72 | 1 | 1098 | 3 | N | -0- | | | | | -0- |
| 08 | 1242 | N | 1242 | -0- | -0- | -0- | 75 | 1 | 1167 | 3 | N | -0- | | | | | -0- |
| 09 | 1155 | N | 1155 | -0- | -0- | -0- | 69 | 1 | 1086 | 3 | N | -0- | | | | | -0- |
| 10 | 1216 | N | 1216 | -0- | -0- | -0- | 73 | 1 | 1143 | 3 | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1104 | -0- | -96 | -0- | 67 | 1 | 1037 | 3 | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1047 | -0- | -162 | -0- | 62 | 1 | 985 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,078 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1283 | -0- | -19 | -0- | 69 | 1 | 1214 | 3 | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1105 | -0- | -43 | -0- | 62 | 1 | 1043 | 3 | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1206 | -0- | -127 | -0- | 70 | 1 | 1136 | 3 | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1181 | -0- | -49 | -0- | 70 | 1 | 1111 | 3 | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1161 | -0- | -48 | -0- | 70 | 1 | 1091 | 3 | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1119 | -0- | -51 | -0- | 69 | 1 | 1050 | 3 | N | -0- | | | | | -0- |
| 07 | 1221 | N | 1221 | -0- | -0- | -0- | 75 | 1 | 1146 | 3 | N | -0- | | | | | -0- |
| 08 | 1255 | N | 1255 | -0- | -0- | -0- | 76 | 1 | 1179 | 3 | N | -0- | | | | | -0- |
| 09 | 1201 | N | 1201 | -0- | -0- | -0- | 72 | 1 | 1129 | 3 | N | -0- | | | | | -0- |
| 10 | 1266 | N | 1266 | -0- | -0- | -0- | 76 | 1 | 1190 | 3 | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1185 | -0- | -15 | -0- | 72 | 1 | 1113 | 3 | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1140 | -0- | -100 | -0- | 68 | 1 | 1072 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,323 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 413 | -0- | -21 | -0- | 22 | 1 | 391 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | 101 | -0- | -291 | -0- | 6 | 1 | 95 | 3 | N | -0- | | | | | -0- |
| 03 | 394 | N | 394 | -0- | -0- | -0- | 23 | 1 | 371 | 3 | N | -0- | | | | | -0- |
| 04 | 602 | N | 602 | -0- | -0- | -0- | 36 | 1 | 566 | 3 | N | -0- | | | | | -0- |
| 05 | 603 | N | 603 | -0- | -0- | -0- | 36 | 1 | 567 | 3 | N | -0- | | | | | -0- |
| 06 | 547 | N | 547 | -0- | -0- | -0- | 34 | 1 | 513 | 3 | N | -0- | | | | | -0- |
| 07 | 621 | N | 621 | -0- | -0- | -0- | 38 | 1 | 583 | 3 | N | -0- | | | | | -0- |
| 08 | 611 | N | 611 | -0- | -0- | -0- | 37 | 1 | 574 | 3 | N | -0- | | | | | -0- |
| 09 | 573 | N | 573 | -0- | -0- | -0- | 34 | 1 | 539 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 591 | -0- | -29 | -0- | 36 | 1 | 555 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 556 | -0- | -44 | -0- | 34 | 1 | 522 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 559 | -0- | -30 | -0- | 33 | 1 | 526 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,171 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 723 | N | 723 | -0- | -0- | -0- | 39 | 1 | 684 | 3 | N | -0- | | | | | -0- |
| 02 | 764 | N | 764 | -0- | -0- | -0- | 43 | 1 | 721 | 3 | N | -0- | | | | | -0- |
| 03 | 776 | N | 776 | -0- | -0- | -0- | 45 | 1 | 731 | 3 | N | -0- | | | | | -0- |
| 04 | 735 | N | 735 | -0- | -0- | -0- | 44 | 1 | 691 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 735 | -0- | -102 | -0- | 44 | 1 | 691 | 3 | N | -0- | | | | | -0- |
| 06 | 750 | N | 700 | -0- | -50 | -0- | 43 | 1 | 657 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 716 | -0- | -59 | -0- | 44 | 1 | 672 | 3 | N | -0- | | | | | -0- |
| 08 | 744 | N | 707 | -0- | -37 | -0- | 43 | 1 | 664 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 670 | -0- | -20 | -0- | 40 | 1 | 630 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 570 | -0- | -143 | -0- | 34 | 1 | 536 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 665 | -0- | -25 | -0- | 40 | 1 | 625 | 3 | N | -0- | | | | | -0- |
| *12 | 781 | N | 781 | -0- | -0- | -0- | 46 | 1 | 735 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,542 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 666 | N | 666 | -0- | -0- | -0- | 36 | 1 | 630 | 3 | N | -0- | | | | | -0- |
| 02 | 724 | N | 724 | -0- | -0- | -0- | 41 | 1 | 683 | 3 | N | -0- | | | | | -0- |
| 03 | 745 | N | 745 | -0- | -0- | -0- | 43 | 1 | 702 | 3 | N | -0- | | | | | -0- |
| 04 | 712 | N | 712 | -0- | -0- | -0- | 42 | 1 | 670 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 646 | -0- | -160 | -0- | 39 | 1 | 607 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 712 | -0- | -8 | -0- | 44 | 1 | 668 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | N | 681 | -0- | -63 | -0- | 42 | 1 | 639 | 3 | N | -0- | | | | | -0- |
| 08 | 728 | N | 728 | -0- | -0- | -0- | 44 | 1 | 684 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 689 | -0- | -31 | -0- | 41 | 1 | 648 | 3 | N | -0- | | | | | -0- |
| 10 | 733 | N | 733 | -0- | -0- | -0- | 44 | 1 | 689 | 3 | N | -0- | | | | | -0- |
| 11 | 706 | N | 706 | -0- | -0- | -0- | 43 | 1 | 663 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 634 | -0- | -79 | -0- | 38 | 1 | 596 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,376 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 289 | -0- | -83 | -0- | 16 | 1 | 273 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 254 | -0- | -26 | -0- | 14 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 03 | 341 | N | 263 | -0- | -78 | -0- | 15 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 254 | -0- | -16 | -0- | 15 | 1 | 239 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 248 | -0- | -31 | -0- | 15 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 225 | -0- | -15 | -0- | 14 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 229 | -0- | -19 | -0- | 14 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 242 | -0- | -6 | -0- | 15 | 1 | 227 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 214 | -0- | -26 | -0- | 13 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 213 | -0- | -4 | -0- | 13 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 11 | 264 | N | 264 | -0- | -0- | -0- | 16 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| *12 | 260 | N | 260 | -0- | -0- | -0- | 15 | 1 | 245 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,955 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1037 | -0- | -17 | -0- | 56 | 1 | 981 | 3 | N | -0- | | | | | -0- |
| 02 | 924 | N | 887 | -0- | -37 | -0- | 50 | 1 | 837 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 968 | -0- | -55 | -0- | 56 | 1 | 912 | 3 | N | -0- | | | | | -0- |
| 04 | 990 | N | 903 | -0- | -87 | -0- | 54 | 1 | 849 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 963 | -0- | -29 | -0- | 58 | 1 | 905 | 3 | N | -0- | | | | | -0- |
| 06 | 981 | N | 981 | -0- | -0- | -0- | 60 | 1 | 921 | 3 | N | -0- | | | | | -0- |
| 07 | 973 | N | 973 | -0- | -0- | -0- | 60 | 1 | 913 | 3 | N | -0- | | | | | -0- |
| 08 | 991 | N | 991 | -0- | -0- | -0- | 60 | 1 | 931 | 3 | N | -0- | | | | | -0- |
| 09 | 990 | N | 887 | -0- | -103 | -0- | 53 | 1 | 834 | 3 | N | -0- | | | | | -0- |
| 10 | 1065 | N | 1065 | -0- | -0- | -0- | 64 | 1 | 1001 | 3 | N | -0- | | | | | -0- |
| 11 | 1007 | N | 1007 | -0- | -0- | -0- | 61 | 1 | 946 | 3 | N | -0- | | | | | -0- |
| *12 | 1028 | N | 1028 | -0- | -0- | -0- | 61 | 1 | 967 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,690 TOTAL CONDENSATE PROD: -0-

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1051 | N | 1051 | -0- | -0- | -0- | 76 | 1 | 975 | 3 | N | -0- | | | | | -0- |
| 02 | 918 | N | 918 | -0- | -0- | -0- | 67 | 1 | 851 | 3 | N | -0- | | | | | -0- |
| 03 | 1054 | N | 978 | -0- | -76 | -0- | 72 | 1 | 906 | 3 | N | -0- | | | | | -0- |
| 04 | 1020 | N | 931 | -0- | -89 | -0- | 70 | 1 | 861 | 3 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 935 | -0- | -88 | -0- | 68 | 1 | 867 | 3 | N | -0- | | | | | -0- |
| 06 | 960 | N | 883 | -0- | -77 | -0- | 66 | 1 | 817 | 3 | N | -0- | | | | | -0- |
| 07 | 961 | N | 858 | -0- | -103 | -0- | 63 | 1 | 795 | 3 | N | -0- | | | | | -0- |
| 08 | 930 | N | 854 | -0- | -76 | -0- | 65 | 1 | 789 | 3 | N | -0- | | | | | -0- |
| 09 | 870 | N | 826 | -0- | -44 | -0- | 65 | 1 | 761 | 3 | N | -0- | | | | | -0- |
| 10 | 868 | N | 834 | -0- | -34 | -0- | 70 | 1 | 764 | 3 | N | -0- | | | | | -0- |
| 11 | 913 | N | 913 | -0- | -0- | -0- | 76 | 1 | 837 | 3 | N | -0- | | | | | -0- |
| *12 | 906 | N | 906 | -0- | -0- | -0- | 54 | 1 | 852 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,887 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 82 | -0- | -2 | -0- | 82 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 93 | N | 87 | -0- | -6 | -0- | 87 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | 87 | -0- | -3 | -0- | 87 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | 84 | -0- | -6 | -0- | 84 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | 81 | -0- | -12 | -0- | 81 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 93 | N | 81 | -0- | -12 | -0- | 81 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 90 | N | 55 | -0- | -35 | -0- | 55 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 41 | -0- | -52 | -0- | 41 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 57 | -0- | -33 | -0- | 57 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 906 TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 52 | -0- | -258 | -0- | 52 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 330 | N | 250 | -0- | -80 | -0- | 250 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 403 | N | 100 | -0- | -303 | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 330 | N | 184 | -0- | -146 | -0- | 184 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 310 | N | 229 | -0- | -81 | -0- | 229 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,925 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5 | N | 4 | -0- | -1 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 5 | N | 3 | -0- | -2 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 7 | N | 3 | -0- | -4 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 6 | N | 2 | -0- | -4 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 6 | N | 2 | -0- | -4 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 43 TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 235 | N | 235 | -0- | -0- | -0- | 87 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| 02 | 224 | N | 201 | -0- | -23 | -0- | 79 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 202 | -0- | -15 | -0- | 81 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| 04 | 240 | N | 167 | -0- | -73 | -0- | 59 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 124 | -0- | -93 | -0- | 25 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | 125 | -0- | -85 | -0- | 34 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 76 | -0- | -110 | -0- | 6 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 62 | -0- | -62 | -0- | 3 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 52 | -0- | -68 | -0- | 6 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 11 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| 11 | 81 | N | 81 | -0- | -0- | -0- | 3 | 1 | 78 | 2 | Y | -0- | | | | | -0- |
| *12 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,457 TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 23 | -0- | -5 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 18 | -0- | -12 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 17 | -0- | -13 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 07 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 08 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 22 | -0- | -8 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 284 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 659 | N | 659 | -0- | -0- | -0- | 87 | 1 | 572 | 2 | N | -0- | | | | | -0- |
| 02 | 589 | N | 589 | -0- | -0- | -0- | 79 | 1 | 510 | 2 | N | -0- | | | | | -0- |
| 03 | 659 | N | 659 | -0- | -0- | -0- | 87 | 1 | 572 | 2 | N | -0- | | | | | -0- |
| 04 | 647 | N | 647 | -0- | -0- | -0- | 84 | 1 | 563 | 2 | N | -0- | | | | | -0- |
| 05 | 651 | N | 631 | -0- | -20 | -0- | 87 | 1 | 544 | 2 | N | -0- | | | | | -0- |
| 06 | 630 | N | 577 | -0- | -53 | -0- | 84 | 1 | 493 | 2 | N | -0- | | | | | -0- |
| 07 | 682 | N | 607 | -0- | -75 | -0- | 87 | 1 | 520 | 2 | N | -0- | | | | | -0- |
| 08 | 620 | N | 597 | -0- | -23 | -0- | 87 | 1 | 510 | 2 | N | -0- | | | | | -0- |
| 09 | 577 | N | 577 | -0- | -0- | -0- | 84 | 1 | 493 | 2 | N | -0- | | | | | -0- |
| 10 | 620 | N | 595 | -0- | -25 | -0- | 87 | 1 | 508 | 2 | N | -0- | | | | | -0- |
| 11 | 570 | N | 558 | -0- | -12 | -0- | 84 | 1 | 474 | 2 | N | -0- | | | | | -0- |
| 12 | 589 | N | 561 | -0- | -28 | -0- | 87 | 1 | 474 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,257 TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 270 | N | 243 | -0- | -27 | -0- | 243 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 279 | N | 240 | -0- | -39 | -0- | 240 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 240 | N | 213 | -0- | -27 | -0- | 213 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 248 | N | 192 | -0- | -56 | -0- | 192 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 248 | N | 184 | -0- | -64 | -0- | 184 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 210 | N | 122 | -0- | -88 | -0- | 122 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 186 | N | 110 | -0- | -76 | -0- | 110 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 180 | N | 168 | -0- | -12 | -0- | 168 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,433 TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 172 | -0- | -107 | -0- | 9 | 1 | 163 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 124 | -0- | -128 | -0- | 124 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 217 | N | 102 | -0- | -115 | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 180 | N | 84 | -0- | -96 | -0- | 84 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 124 | N | 60 | -0- | -64 | -0- | 60 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | 59 | -0- | -31 | -0- | 4 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 33 | -0- | -60 | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 62 | N | 27 | -0- | -35 | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 7 | -0- | -24 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 29 | -0- | -1 | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 239 | N | 239 | -0- | -0- | -0- | 55 | 1 | 184 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 936 TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 977 | -0- | -480 | -0- | 977 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 808 | -0- | -508 | -0- | 808 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 873 | -0- | -181 | -0- | 873 | 2 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 848 | -0- | -112 | -0- | 848 | 2 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 858 | -0- | -41 | -0- | 858 | 2 | | | N | -0- | | | | | -0- |
| 06 | 840 | N | 834 | -0- | -6 | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 860 | -0- | -8 | -0- | 860 | 2 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 790 | -0- | -78 | -0- | 790 | 2 | | | N | -0- | | | | | -0- |
| 09 | 847 | N | 847 | -0- | -0- | -0- | 845 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 10 | 904 | N | 904 | -0- | -0- | -0- | 904 | 2 | | | N | -0- | | | | | -0- |
| 11 | 788 | N | 788 | -0- | -0- | -0- | 788 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 859 | -0- | -9 | -0- | 858 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

TOTAL GAS PROD: 10,246 TOTAL CONDENSATE PROD: 3

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 5 | N | 3 | -0- | -2 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 7 | N | 2 | -0- | -5 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 5 | N | 1 | -0- | -4 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 40 TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 828 | N | 828 | -0- | -0- | -0- | 174 | 1 | 654 | 2 | Y | -0- | | | | | -0- |
| 02 | 672 | N | 672 | -0- | -0- | -0- | 157 | 1 | 515 | 2 | Y | -0- | | | | | -0- |
| 03 | 651 | N | 632 | -0- | -19 | -0- | 174 | 1 | 458 | 2 | Y | -0- | | | | | -0- |
| 04 | 630 | N | 531 | -0- | -99 | -0- | 168 | 1 | 363 | 2 | Y | -0- | | | | | -0- |
| 05 | 651 | N | 377 | -0- | -274 | -0- | 174 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| 06 | 600 | N | 195 | -0- | -405 | -0- | 67 | 1 | 128 | 2 | Y | -0- | | | | | -0- |
| 07 | 558 | N | 66 | -0- | -492 | -0- | 66 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 372 | N | 61 | -0- | -311 | -0- | 61 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 210 | N | 23 | -0- | -187 | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 216 | N | 216 | -0- | -0- | -0- | 22 | 1 | 194 | 2 | Y | -0- | | | | | -0- |
| 11 | 1509 | N | 1509 | -0- | -0- | -0- | 168 | 1 | 1341 | 2 | Y | -0- | | | | | -0- |
| *12 | 967 | N | 967 | -0- | -0- | -0- | 174 | 1 | 793 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,077 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | 12 | -0- | -48 | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 710 TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 57 | -0- | -27 | -0- | 57 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 93 | N | 69 | -0- | -24 | -0- | 69 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | 68 | -0- | -22 | -0- | 68 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 62 | N | 57 | -0- | -5 | -0- | 57 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | 33 | -0- | -27 | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 62 | N | 31 | -0- | -31 | -0- | 31 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | 33 | -0- | -27 | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 627 TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 73 | -0- | -11 | -0- | 73 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 93 | N | 85 | -0- | -8 | -0- | 85 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | 87 | -0- | -3 | -0- | 87 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 93 | N | 88 | -0- | -5 | -0- | 88 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | 85 | -0- | -5 | -0- | 85 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | 88 | -0- | -5 | -0- | 88 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 93 | N | 91 | -0- | -2 | -0- | 91 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 90 | N | 84 | -0- | -6 | -0- | 84 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 88 | -0- | -2 | -0- | 88 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,030 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 8 | N | 7 | -0- | -1 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 6 | N | 5 | -0- | -1 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 7 | N | 4 | -0- | -3 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 8 | N | 2 | -0- | -6 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 93 TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 538 | -0- | -51 | -0- | 526 | 2 | 12 | 9 | Y | 11 | | | | | 24 |
| 02 | 504 | N | 470 | -0- | -34 | -0- | 467 | 2 | 3 | 9 | Y | 3 | | | | | 27 |
| 03 | 527 | N | 445 | -0- | -82 | -0- | 445 | 2 | | | Y | -0- | | | | | 27 |
| 04 | 510 | N | 424 | -0- | -86 | -0- | 424 | 2 | | | Y | -0- | | | | | 27 |
| 05 | 892 | N | 892 | -0- | -0- | -0- | 886 | 2 | 6 | 9 | Y | 5 | | | | | 32 |
| 06 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | | Y | -0- | | | | | 32 |
| 07 | 815 | N | 815 | -0- | -0- | -0- | 815 | 2 | | | Y | -0- | | | | | 32 |
| 08 | 1209 | N | 1209 | -0- | -0- | -0- | 1209 | 2 | | | Y | -0- | | | | | 32 |
| 09 | 730 | N | 730 | -0- | -0- | -0- | 708 | 2 | 22 | 9 | Y | 20 | | | | | 52 |
| 10 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | Y | -0- | | | | | 52 |
| 11 | 859 | N | 859 | -0- | -0- | -0- | 859 | 2 | | | Y | -0- | | | | | 52 |
| *12 | 898 | N | 898 | -0- | -0- | -0- | 898 | 2 | | | Y | -0- | | | | | 52 |

TOTAL GAS PROD: 8,349 TOTAL CONDENSATE PROD: 39

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 638 | -0- | -44 | -0- | 33 | 1 | 605 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 02 | 588 | N | 495 | -0- | -93 | -0- | 23 | 1 | 470 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 651 | N | 606 | -0- | -45 | -0- | 27 | 1 | 578 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 630 | N | 412 | -0- | -218 | -0- | 21 | 1 | 391 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 05 | 558 | N | 498 | -0- | -60 | -0- | 28 | 1 | 469 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 600 | N | 529 | -0- | -71 | -0- | 31 | 1 | 498 | 2 | Y | -0- | | | | | 3 |
| 07 | 526 | N | 526 | -0- | -0- | -0- | 31 | 1 | 494 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 496 | N | 485 | -0- | -11 | -0- | 29 | 1 | 456 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 09 | 540 | N | 396 | -0- | -144 | -0- | 25 | 1 | 368 | 2 | Y | 3 | 2 | 8 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 527 | N | 311 | -0- | -216 | -0- | 20 | 1 | 290 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 480 | N | 348 | -0- | -132 | -0- | 21 | 1 | 327 | 2 | Y | -0- | | | | | 2 |
| 12 | 403 | N | 317 | -0- | -86 | -0- | 19 | 1 | 294 | 2 | Y | 4 | 1 | 1 | 3 | 8 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,561 TOTAL CONDENSATE PROD: 13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 377 | -0- | -57 | -0- | 18 | 1 | 359 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | 358 | -0- | -6 | -0- | 27 | 1 | 331 | 3 | N | -0- | | | | | -0- |
| 03 | 403 | N | 357 | -0- | -46 | -0- | 18 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 04 | 360 | N | 313 | -0- | -47 | -0- | 14 | 1 | 299 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 338 | -0- | -65 | -0- | 15 | 1 | 323 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 163 | -0- | -197 | -0- | 7 | 1 | 156 | 3 | N | -0- | | | | | -0- |
| 07 | 424 | N | 424 | -0- | -0- | -0- | 20 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| 08 | 367 | N | 367 | -0- | -0- | -0- | 17 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| 09 | 237 | N | 237 | -0- | -0- | -0- | 11 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 320 | -0- | -83 | -0- | 16 | 1 | 304 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 326 | -0- | -34 | -0- | 17 | 1 | 309 | 3 | N | -0- | | | | | -0- |
| *12 | 336 | N | 336 | -0- | -0- | -0- | 18 | 1 | 318 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,916 TOTAL CONDENSATE PROD: -0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 716 | -0- | -90 | -0- | 30 | 1 | 680 | 2 | N | 5 | 7 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 756 | N | 669 | -0- | -87 | -0- | 28 | 1 | 632 | 2 | N | 8 | 5 | 1 | 2 | 8 | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 806 | N | 744 | -0- | -62 | -0- | 33 | 1 | 707 | 2 | N | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 708 | N | 708 | -0- | -0- | -0- | 31 | 1 | 669 | 2 | N | 7 | 6 | 1 | 2 | 8 | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 744 | N | 741 | -0- | -3 | -0- | 34 | 1 | 701 | 2 | N | 5 | 4 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 765 | N | 765 | -0- | -0- | -0- | 36 | 1 | 723 | 2 | N | 5 | 5 | 1 | 2 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 788 | N | 788 | -0- | -0- | -0- | 38 | 1 | 744 | 2 | N | 5 | 3 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 744 | N | 742 | -0- | -2 | -0- | 38 | 1 | 700 | 2 | N | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 780 | N | 709 | -0- | -71 | -0- | 36 | 1 | 669 | 2 | N | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 775 | N | 757 | -0- | -18 | -0- | 38 | 1 | 713 | 2 | N | 5 | 5 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 750 | N | 750 | -0- | -0- | -0- | 37 | 1 | 705 | 2 | N | 7 | 5 | 1 | 3 | 8 | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 744 | N | 740 | -0- | -4 | -0- | 35 | 1 | 697 | 2 | N | 7 | 4 | 1 | 2 | 8 | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,829 TOTAL CONDENSATE PROD: 66

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1095 | -0- | -52 | -0- | 63 | 1 | 1023 | 2 | Y | 8 | 9 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1036 | N | 981 | -0- | -55 | -0- | 55 | 1 | 915 | 2 | Y | 10 | 6 | 1 | 4 | 8 | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1116 | N | 1075 | -0- | -41 | -0- | 64 | 1 | 1003 | 2 | Y | 7 | 5 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1050 | N | 1042 | -0- | -8 | -0- | 63 | 1 | 969 | 2 | Y | 9 | 8 | 1 | 3 | 8 | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 1085 | N | 1054 | -0- | -31 | -0- | 66 | 1 | 981 | 2 | Y | 6 | 5 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1050 | N | 1019 | -0- | -31 | -0- | 66 | 1 | 944 | 2 | Y | 8 | 7 | 1 | 3 | 8 | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1085 | N | 1048 | -0- | -37 | -0- | 64 | 1 | 978 | 2 | Y | 5 | 3 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1074 | N | 1074 | -0- | -0- | -0- | 70 | 1 | 998 | 2 | Y | 5 | 5 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1020 | N | 1011 | -0- | -9 | -0- | 65 | 1 | 940 | 2 | Y | 5 | 5 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1072 | N | 1072 | -0- | -0- | -0- | 69 | 1 | 996 | 2 | Y | 6 | 6 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 1050 | N | 1003 | -0- | -47 | -0- | 64 | 1 | 929 | 2 | Y | 9 | 7 | 1 | 3 | 8 | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1054 | N | 840 | -0- | -214 | -0- | 52 | 1 | 780 | 2 | Y | 7 | 5 | 1 | 2 | 8 | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,314 TOTAL CONDENSATE PROD: 85

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 580 | -0- | -102 | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 561 | -0- | -83 | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 570 | -0- | -50 | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 566 | -0- | -4 | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 544 | -0- | -76 | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 405 | -0- | -135 | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 476 | -0- | -113 | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 08 | 602 | N | 602 | -0- | -0- | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 09 | 454 | N | 454 | -0- | -0- | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 446 | -0- | -19 | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 212 | -0- | -358 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 323 | -0- | -142 | -0- | 323 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,739 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 493 | N | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 02 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 03 | 482 | N | 482 | -0- | -0- | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 463 | -0- | -17 | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 479 | -0- | -17 | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 314 | -0- | -166 | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 07 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 08 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 09 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 472 | -0- | -24 | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 359 | -0- | -91 | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 463 | -0- | -2 | -0- | 463 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,396 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 824 | N | 824 | -0- | -0- | -0- | 93 | 1 | 692 | 2 | N | 35 | | | | | 175 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 599 | N | 599 | -0- | -0- | -0- | 84 | 1 | 515 | 2 | N | -0- | | | | | 175 |
| 03 | 637 | N | 637 | -0- | -0- | -0- | 93 | 1 | 541 | 2 | N | 3 | 153 | 1 | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 810 | N | 672 | -0- | -138 | -0- | 78 | 1 | 568 | 2 | N | 24 | | | | | 49 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 651 | N | 511 | -0- | -140 | -0- | 72 | 1 | 439 | 2 | N | -0- | | | | | 49 |
| 06 | 630 | N | 532 | -0- | -98 | -0- | 87 | 1 | 445 | 2 | N | -0- | | | | | 49 |
| 07 | 682 | N | 592 | -0- | -90 | -0- | 93 | 1 | 499 | 2 | N | -0- | | | | | 49 |
| 08 | 527 | N | 442 | -0- | -85 | -0- | 93 | 1 | 349 | 2 | N | -0- | | | | | 49 |
| 09 | 587 | N | 587 | -0- | -0- | -0- | 90 | 1 | 497 | 2 | N | -0- | | | | | 49 |
| 10 | 589 | N | 490 | -0- | -99 | -0- | 93 | 1 | 389 | 2 | N | 7 | | | | | 56 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 528 | N | 528 | -0- | -0- | -0- | 90 | 1 | 438 | 2 | N | -0- | | | | | 56 |
| 12 | 620 | N | 429 | -0- | -191 | -0- | 93 | 1 | 336 | 2 | N | -0- | | | | | 56 |

TOTAL GAS PROD: 6,843 TOTAL CONDENSATE PROD: 69

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1086 | N | 1086 | -0- | -0- | -0- | 211 | 1 | 875 | 2 | N | -0- | | | | | -0- |
| 02 | 854 | N | 854 | -0- | -0- | -0- | 190 | 1 | 664 | 2 | N | -0- | | | | | -0- |
| 03 | 1116 | N | 940 | -0- | -176 | -0- | 211 | 1 | 728 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1050 | N | 560 | -0- | -490 | -0- | 183 | 1 | 377 | 2 | N | -0- | | | | | -0- |
| 05 | 961 | N | 601 | -0- | -360 | -0- | 211 | 1 | 390 | 2 | N | -0- | | | | | -0- |
| 06 | 900 | N | 521 | -0- | -379 | -0- | 197 | 1 | 324 | 2 | N | -0- | | | | | -0- |
| 07 | 589 | N | 502 | -0- | -87 | -0- | 211 | 1 | 291 | 2 | N | -0- | | | | | -0- |
| 08 | 589 | N | 434 | -0- | -155 | -0- | 190 | 1 | 244 | 2 | N | -0- | | | | | -0- |
| 09 | 510 | N | 493 | -0- | -17 | -0- | 177 | 1 | 303 | 2 | N | 12 | 12 | 8 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 496 | N | 445 | -0- | -51 | -0- | 190 | 1 | 255 | 2 | N | -0- | | | | | -0- |
| 11 | 420 | N | 391 | -0- | -29 | -0- | 149 | 1 | 242 | 2 | N | -0- | | | | | -0- |
| 12 | 496 | N | 246 | -0- | -250 | -0- | 14 | 1 | 232 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,073 TOTAL CONDENSATE PROD: 13

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 253 | -0- | -181 | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 224 | -0- | -140 | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 269 | -0- | -103 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 04 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 226 | -0- | -22 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 222 | -0- | -48 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 224 | -0- | -55 | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 08 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 159 | -0- | -51 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 682 | -0- | -0- | -0- | 682 | 2 | | | N | -0- | | | | | -0- |
| 11 | 402 | N | 402 | -0- | -0- | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| *12 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,447 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 3 | -0- | -4 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 135 | N | 135 | -0- | -0- | -0- | 34 | 1 | 101 | 2 | N | -0- | | | | | -0- |
| 02 | 252 | N | 192 | -0- | -60 | -0- | 64 | 1 | 128 | 2 | N | -0- | | | | | -0- |
| 03 | 310 | N | 19 | -0- | -291 | -0- | 5 | 1 | 14 | 2 | N | -0- | | | | | -0- |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 09 | 44 | N | 44 | -0- | -0- | -0- | 14 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 409 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 03 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 06 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 90 | -0- | -3 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 88 | -0- | -5 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 85 | -0- | -5 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 86 | -0- | -7 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 83 | -0- | -7 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 84 | -0- | -9 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,071 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 841 | N | 841 | -0- | -0- | -0- | 841 | 2 | | | N | -0- | | | | | -0- |
| 02 | 703 | N | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 03 | 771 | N | 771 | -0- | -0- | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| 04 | 742 | N | 742 | -0- | -0- | -0- | 742 | 2 | | | N | -0- | | | | | -0- |
| 05 | 731 | N | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 06 | 709 | N | 709 | -0- | -0- | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 754 | -0- | -21 | -0- | 754 | 2 | | | N | -0- | | | | | -0- |
| 08 | 746 | N | 746 | -0- | -0- | -0- | 746 | 2 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 718 | -0- | -2 | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 732 | -0- | -12 | -0- | 732 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 546 | -0- | -174 | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| *12 | 775 | N | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,768 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 276 | N | 276 | -0- | -0- | -0- | 14 | 1 | 262 | 3 | N | -0- | | | | | -0- |
| 02 | 250 | N | 250 | -0- | -0- | -0- | 12 | 1 | 238 | 3 | N | -0- | | | | | -0- |
| 03 | 257 | N | 257 | -0- | -0- | -0- | 13 | 1 | 243 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 270 | N | 202 | -0- | -68 | -0- | 11 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 223 | -0- | -56 | -0- | 14 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 181 | -0- | -59 | -0- | 11 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 178 | -0- | -39 | -0- | 10 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 193 | -0- | -24 | -0- | 11 | 1 | 179 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 182 | N | 182 | -0- | -0- | -0- | 11 | 1 | 165 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 186 | N | 128 | -0- | -58 | -0- | 8 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 159 | -0- | -21 | -0- | 10 | 1 | 149 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 122 | -0- | -64 | -0- | 7 | 1 | 115 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,351 TOTAL CONDENSATE PROD: 9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 112 | N | 105 | -0- | -7 | -0- | 105 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | 109 | -0- | -15 | -0- | 109 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 120 | N | 111 | -0- | -9 | -0- | 111 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 124 | N | 112 | -0- | -12 | -0- | 112 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 120 | N | 107 | -0- | -13 | -0- | 107 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | 101 | -0- | -23 | -0- | 101 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 95 | -0- | -29 | -0- | 95 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 120 | N | 65 | -0- | -55 | -0- | 65 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 56 | -0- | -37 | -0- | 56 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 84 | -0- | -6 | -0- | 84 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,155 TOTAL CONDENSATE PROD: -0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 362 | -0- | -227 | -0- | 31 | 1 | 330 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 532 | N | 309 | -0- | -223 | -0- | 25 | 1 | 283 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 558 | N | 323 | -0- | -235 | -0- | 28 | 1 | 295 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 360 | N | 314 | -0- | -46 | -0- | 26 | 1 | 287 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 341 | N | 314 | -0- | -27 | -0- | 21 | 1 | 293 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 574 | N | 574 | -0- | -0- | -0- | 41 | 1 | 532 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 702 | N | 702 | -0- | -0- | -0- | 48 | 1 | 654 | 2 | Y | -0- | | | | | -0- |
| 08 | 727 | N | 727 | -0- | -0- | -0- | 45 | 1 | 681 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 711 | N | 711 | -0- | -0- | -0- | 49 | 1 | 662 | 2 | Y | -0- | | | | | 1 |
| 10 | 714 | N | 714 | -0- | -0- | -0- | 61 | 1 | 652 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 668 | N | 668 | -0- | -0- | -0- | 58 | 1 | 609 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 471 | N | 471 | -0- | -0- | -0- | 39 | 1 | 432 | 2 | Y | -0- | 1 | 1 | | | 1 |

TOTAL GAS PROD: 6,189 TOTAL CONDENSATE PROD: 7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 84 | N | 84 | -0- | -0- | -0- | 7 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 3 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 03 | 314 | N | 314 | -0- | -0- | -0- | 27 | 1 | 287 | 2 | Y | -0- | | | | | -0- |
| 04 | 381 | N | 381 | -0- | -0- | -0- | 32 | 1 | 348 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 311 | N | 311 | -0- | -0- | -0- | 21 | 1 | 290 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 297 | N | 297 | -0- | -0- | -0- | 21 | 1 | 275 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 403 | N | 316 | -0- | -87 | -0- | 22 | 1 | 294 | 2 | Y | -0- | | | | | -0- |
| 08 | 327 | N | 327 | -0- | -0- | -0- | 20 | 1 | 307 | 2 | Y | -0- | | | | | -0- |
| 09 | 300 | N | 279 | -0- | -21 | -0- | 19 | 1 | 260 | 2 | Y | -0- | | | | | -0- |
| 10 | 310 | N | 187 | -0- | -123 | -0- | 16 | 1 | 170 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 330 | N | 266 | -0- | -64 | -0- | 23 | 1 | 242 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 308 | N | 308 | -0- | -0- | -0- | 25 | 1 | 283 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 3,102 TOTAL CONDENSATE PROD: 4

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIRBY 183 WELL #: 6 RRCID -> 192444 COMPL. DATE 04/21/2002 TOTAL DEPTH 7702 PERF. 6362 - 6536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 48 | -0- | -14 | -0- | 5 | 1 | 43 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 44 | -0- | -12 | -0- | 4 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 50 | -0- | -12 | -0- | 5 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 46 | -0- | -14 | -0- | 4 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 46 | -0- | -16 | -0- | 5 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 45 | -0- | -15 | -0- | 5 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 46 | -0- | -16 | -0- | 5 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 08 | 46 | N | 46 | -0- | -0- | -0- | 5 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 46 | -0- | -14 | -0- | 5 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 10 | 46 | N | 46 | -0- | -0- | -0- | 5 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 11 | 45 | N | 45 | -0- | -0- | -0- | 5 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 45 | -0- | -17 | -0- | 5 | 1 | 40 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 553 TOTAL CONDENSATE PROD: -0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 941 | -0- | -268 | -0- | 52 | 1 | 886 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1292 | N | 1292 | -0- | -0- | -0- | 68 | 1 | 1221 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1333 | N | 1303 | -0- | -30 | -0- | 72 | 1 | 1225 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1265 | N | 1265 | -0- | -0- | -0- | 70 | 1 | 1191 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1426 | N | 1310 | -0- | -116 | -0- | 71 | 1 | 1235 | 2 | Y | 4 | 5 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1260 | N | 1217 | -0- | -43 | -0- | 70 | 1 | 1145 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1302 | N | 1228 | -0- | -74 | -0- | 73 | 1 | 1153 | 2 | Y | 2 | 5 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1395 | N | 1238 | -0- | -157 | -0- | 73 | 1 | 1159 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1230 | N | 1179 | -0- | -51 | -0- | 70 | 1 | 1105 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1240 | N | 1067 | -0- | -173 | -0- | 59 | 1 | 1002 | 2 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1200 | N | 1127 | -0- | -73 | -0- | 63 | 1 | 1056 | 2 | Y | 7 | 5 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1209 | N | 1183 | -0- | -26 | -0- | 71 | 1 | 1105 | 2 | Y | 6 | 5 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,350 TOTAL CONDENSATE PROD: 50

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1180 | -0- | -277 | -0- | | 65 | 1 6 9 | 1109 | 2 | Y | 5 | 5 | 1 | | | 2 |
| 02 | 1204 | N | 1018 | -0- | -186 | -0- | | 54 | 1 3 9 | 961 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 03 | 1240 | N | 1085 | -0- | -155 | -0- | | 60 | 1 4 9 | 1021 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 04 | 1140 | N | 1002 | -0- | -138 | -0- | | 55 | 1 3 9 | 944 | 2 | Y | 3 | | | | | 4 |
| 05 | 1116 | N | 1002 | -0- | -114 | -0- | | 54 | 1 3 9 | 945 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 06 | 1050 | N | 905 | -0- | -145 | -0- | | 52 | 1 1 9 | 852 | 2 | Y | 1 | | | | | 4 |
| 07 | 1023 | N | 985 | -0- | -38 | -0- | | 59 | 1 2 9 | 924 | 2 | Y | 2 | 4 | 1 | | | 2 |
| 08 | 992 | N | 963 | -0- | -29 | -0- | | 57 | 1 4 9 | 902 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 09 | 912 | N | 912 | -0- | -0- | -0- | | 54 | 1 4 9 | 854 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 10 | 992 | N | 930 | -0- | -62 | -0- | | 52 | 1 4 9 | 874 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 11 | 930 | N | 918 | -0- | -12 | -0- | | 52 | 1 6 9 | 860 | 2 | Y | 5 | 4 | 1 | | | 3 |
| *12 | 987 | N | 987 | -0- | -0- | -0- | | 59 | 1 7 9 | 921 | 2 | Y | 6 | 4 | 1 | | | 5 |

TOTAL GAS PROD: 11,887 TOTAL CONDENSATE PROD: 44

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 630 | -0- | -52 | -0- | | 27 | 1 4 9 | 599 | 2 | Y | 4 | 6 | 1 | | | 2 |
| 02 | 672 | N | 638 | -0- | -34 | -0- | | 27 | 1 6 9 | 605 | 2 | Y | 5 | 4 | 1 | | | 3 |
| 03 | 744 | N | 723 | -0- | -21 | -0- | | 32 | 1 4 9 | 687 | 2 | Y | 4 | 3 | 1 | | | 4 |
| 04 | 704 | N | 704 | -0- | -0- | -0- | | 31 | 1 6 9 | 667 | 2 | Y | 5 | 6 | 1 | | | 3 |
| 05 | 729 | N | 729 | -0- | -0- | -0- | | 33 | 1 6 9 | 690 | 2 | Y | 5 | 4 | 1 | | | 4 |
| 06 | 690 | N | 607 | -0- | -83 | -0- | | 29 | 1 3 9 | 575 | 2 | Y | 3 | 5 | 1 | | | 2 |
| 07 | 730 | N | 730 | -0- | -0- | -0- | | 36 | 1 4 9 | 690 | 2 | Y | 4 | 2 | 1 | | | 4 |
| 08 | 744 | N | 679 | -0- | -65 | -0- | | 35 | 1 3 9 | 641 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 09 | 654 | N | 654 | -0- | -0- | -0- | | 33 | 1 4 9 | 617 | 2 | Y | 4 | 3 | 1 | | | 4 |
| 10 | 744 | N | 656 | -0- | -88 | -0- | | 33 | 1 3 9 | 620 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 11 | 660 | N | 615 | -0- | -45 | -0- | | 30 | 1 3 9 | 582 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 12 | 682 | N | 613 | -0- | -69 | -0- | | 29 | 1 4 9 | 580 | 2 | Y | 4 | 3 | 1 | | | 3 |

TOTAL GAS PROD: 7,978 TOTAL CONDENSATE PROD: 47

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 51 | -0- | -11 | -0- | 5 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 47 | -0- | -9 | -0- | 5 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 35 | -0- | -27 | -0- | 3 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 28 | -0- | -32 | -0- | 3 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 22 | -0- | -40 | -0- | 2 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 06 | 30 | N | 3 | -0- | -27 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 21 | -0- | -10 | -0- | 2 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 14 | -0- | -17 | -0- | 2 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 9 | -0- | -22 | -0- | 1 | 1 | 8 | 3 | N | -0- | | | | | -0- |
| 11 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 245 TOTAL CONDENSATE PROD: -0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 414 | -0- | -20 | -0- | 42 | 1 | 372 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | 312 | -0- | -80 | -0- | 30 | 1 | 282 | 3 | N | -0- | | | | | -0- |
| 03 | 403 | N | 316 | -0- | -87 | -0- | 31 | 1 | 285 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 305 | -0- | -85 | -0- | 29 | 1 | 276 | 3 | N | -0- | | | | | -0- |
| 05 | 341 | N | 301 | -0- | -40 | -0- | 31 | 1 | 270 | 3 | N | -0- | | | | | -0- |
| 06 | 300 | N | 298 | -0- | -2 | -0- | 31 | 1 | 267 | 3 | N | -0- | | | | | -0- |
| 07 | 310 | N | 296 | -0- | -14 | -0- | 32 | 1 | 264 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 273 | -0- | -37 | -0- | 30 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| 09 | 300 | N | 296 | -0- | -4 | -0- | 30 | 1 | 266 | 3 | N | -0- | | | | | -0- |
| 10 | 322 | N | 322 | -0- | -0- | -0- | 35 | 1 | 287 | 3 | N | -0- | | | | | -0- |
| 11 | 275 | N | 275 | -0- | -0- | -0- | 31 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| *12 | 324 | N | 324 | -0- | -0- | -0- | 38 | 1 | 286 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,732 TOTAL CONDENSATE PROD: -0-

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 239 | -0- | -40 | -0- | 24 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 02 | 225 | N | 225 | -0- | -0- | -0- | 22 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 03 | 258 | N | 258 | -0- | -0- | -0- | 25 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| 04 | 244 | N | 244 | -0- | -0- | -0- | 23 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 05 | 250 | N | 250 | -0- | -0- | -0- | 26 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 231 | -0- | -9 | -0- | 24 | 1 | 207 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 228 | -0- | -20 | -0- | 25 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 224 | -0- | -24 | -0- | 25 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 222 | -0- | -18 | -0- | 22 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 213 | -0- | -4 | -0- | 23 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 200 | -0- | -10 | -0- | 22 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 205 | -0- | -12 | -0- | 24 | 1 | 181 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,739 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 947 | -0- | -45 | -0- | 80 | 1 | 865 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 896 | N | 842 | -0- | -54 | -0- | 68 | 1 | 774 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 992 | N | 808 | -0- | -184 | -0- | 70 | 1 | 736 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 930 | N | 810 | -0- | -120 | -0- | 68 | 1 | 742 | 2 | Y | -0- | | | | | 1 |
| 05 | 930 | N | 842 | -0- | -88 | -0- | 57 | 1 | 784 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 780 | N | 702 | -0- | -78 | -0- | 50 | 1 | 652 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 837 | N | 726 | -0- | -111 | -0- | 50 | 1 | 676 | 2 | Y | -0- | | | | | -0- |
| 08 | 837 | N | 733 | -0- | -104 | -0- | 46 | 1 | 686 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 690 | N | 662 | -0- | -28 | -0- | 46 | 1 | 616 | 2 | Y | -0- | | | | | 1 |
| 10 | 713 | N | 689 | -0- | -24 | -0- | 59 | 1 | 629 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 720 | N | 649 | -0- | -71 | -0- | 56 | 1 | 592 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 779 | N | 779 | -0- | -0- | -0- | 64 | 1 | 715 | 2 | Y | -0- | 1 | 1 | | | 1 |

TOTAL GAS PROD: 9,189 TOTAL CONDENSATE PROD: 8

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 470 | -0- | -57 | -0- | 40 | 1 | 429 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 448 | N | 412 | -0- | -36 | -0- | 33 | 1 | 378 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 496 | N | 425 | -0- | -71 | -0- | 37 | 1 | 387 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 450 | N | 439 | -0- | -11 | -0- | 37 | 1 | 402 | 2 | Y | -0- | | | | | 1 |
| 05 | 465 | N | 394 | -0- | -71 | -0- | 27 | 1 | 367 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 497 | N | 497 | -0- | -0- | -0- | 35 | 1 | 461 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 487 | N | 487 | -0- | -0- | -0- | 33 | 1 | 454 | 2 | Y | -0- | | | | | -0- |
| 08 | 477 | N | 477 | -0- | -0- | -0- | 30 | 1 | 446 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 514 | N | 514 | -0- | -0- | -0- | 36 | 1 | 478 | 2 | Y | -0- | | | | | 1 |
| 10 | 507 | N | 507 | -0- | -0- | -0- | 43 | 1 | 463 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 474 | N | 474 | -0- | -0- | -0- | 41 | 1 | 433 | 2 | Y | -0- | | | | | 1 |
| 12 | 527 | N | 491 | -0- | -36 | -0- | 40 | 1 | 450 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,587 TOTAL CONDENSATE PROD: 7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 320 | -0- | -52 | -0- | 90 | 1 | 230 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 288 | -0- | -48 | -0- | 80 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 03 | 341 | N | 304 | -0- | -37 | -0- | 87 | 1 | 217 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 276 | -0- | -24 | -0- | 82 | 1 | 194 | 3 | N | -0- | | | | | -0- |
| 05 | 310 | N | 269 | -0- | -41 | -0- | 85 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 06 | 538 | N | 538 | -0- | -0- | -0- | 111 | 1 | 427 | 3 | N | -0- | | | | | -0- |
| 07 | 586 | N | 586 | -0- | -0- | -0- | 120 | 1 | 466 | 3 | N | -0- | | | | | -0- |
| 08 | 518 | N | 518 | -0- | -0- | -0- | 114 | 1 | 402 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 540 | N | 471 | -0- | -69 | -0- | 103 | 1 | 368 | 3 | N | -0- | | | | | -0- |
| 10 | 558 | N | 483 | -0- | -75 | -0- | 109 | 1 | 374 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 456 | -0- | -54 | -0- | 106 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 258 | -0- | -238 | -0- | 86 | 1 | 172 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,767 TOTAL CONDENSATE PROD: 2

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 767 | -0- | -39 | -0- | 78 | 1 | 689 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | N | 687 | -0- | -41 | -0- | 66 | 1 | 621 | 3 | N | -0- | | | | | -0- |
| 03 | 764 | N | 764 | -0- | -0- | -0- | 75 | 1 | 689 | 3 | N | -0- | | | | | -0- |
| 04 | 750 | N | 654 | -0- | -96 | -0- | 63 | 1 | 591 | 3 | N | -0- | | | | | -0- |
| 05 | 775 | N | 625 | -0- | -150 | -0- | 64 | 1 | 561 | 3 | N | -0- | | | | | -0- |
| 06 | 750 | N | 585 | -0- | -165 | -0- | 61 | 1 | 524 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 623 | -0- | -59 | -0- | 67 | 1 | 556 | 3 | N | -0- | | | | | -0- |
| 08 | 640 | N | 640 | -0- | -0- | -0- | 70 | 1 | 564 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 639 | N | 639 | -0- | -0- | -0- | 64 | 1 | 575 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 614 | -0- | -6 | -0- | 67 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 600 | -0- | -30 | -0- | 67 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 602 | -0- | -49 | -0- | 70 | 1 | 532 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,800 TOTAL CONDENSATE PROD: 5

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 125 | N | 125 | -0- | -0- | -0- | 13 | 1 | 112 | 3 | N | -0- | | | | | -0- |
| 02 | 85 | N | 85 | -0- | -0- | -0- | 8 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 03 | 111 | N | 111 | -0- | -0- | -0- | 11 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 04 | 94 | N | 94 | -0- | -0- | -0- | 9 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 05 | 87 | N | 87 | -0- | -0- | -0- | 9 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 06 | 83 | N | 83 | -0- | -0- | -0- | 9 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 88 | -0- | -5 | -0- | 9 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 90 | -0- | -3 | -0- | 10 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 87 | -0- | -3 | -0- | 9 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 72 | -0- | -21 | -0- | 8 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 78 | -0- | -12 | -0- | 9 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 67 | -0- | -26 | -0- | 8 | 1 | 59 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,067 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 414 | -0- | -51 | -0- | 42 | 1 | 372 | 3 | N | -0- | | | -0- |
| 02 | 503 | N | 503 | -0- | -0- | -0- | 49 | 1 | 454 | 3 | N | -0- | | | -0- |
| 03 | 527 | N | 527 | -0- | -0- | -0- | 52 | 1 | 475 | 3 | N | -0- | | | -0- |
| 04 | 459 | N | 459 | -0- | -0- | -0- | 44 | 1 | 415 | 3 | N | -0- | | | -0- |
| 05 | 558 | N | 448 | -0- | -110 | -0- | 46 | 1 | 402 | 3 | N | -0- | | | -0- |
| 06 | 510 | N | 420 | -0- | -90 | -0- | 44 | 1 | 376 | 3 | N | -0- | | | -0- |
| 07 | 465 | N | 431 | -0- | -34 | -0- | 46 | 1 | 385 | 3 | N | -0- | | | -0- |
| 08 | 434 | N | 431 | -0- | -3 | -0- | 48 | 1 | 383 | 3 | N | -0- | | | -0- |
| 09 | 426 | N | 426 | -0- | -0- | -0- | 43 | 1 | 383 | 3 | N | -0- | | | -0- |
| 10 | 434 | N | 420 | -0- | -14 | -0- | 46 | 1 | 374 | 3 | N | -0- | | | -0- |
| 11 | 420 | N | 417 | -0- | -3 | -0- | 47 | 1 | 370 | 3 | N | -0- | | | -0- |
| 12 | 434 | N | 429 | -0- | -5 | -0- | 50 | 1 | 379 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,325 TOTAL CONDENSATE PROD: -0-

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 178 | -0- | -39 | -0- | 18 | 1 | 160 | 3 | N | -0- | | | -0- |
| 02 | 168 | N | 153 | -0- | -15 | -0- | 15 | 1 | 138 | 3 | N | -0- | | | -0- |
| 03 | 238 | N | 238 | -0- | -0- | -0- | 23 | 1 | 215 | 3 | N | -0- | | | -0- |
| 04 | 283 | N | 283 | -0- | -0- | -0- | 27 | 1 | 256 | 3 | N | -0- | | | -0- |
| 05 | 155 | N | 130 | -0- | -25 | -0- | 13 | 1 | 117 | 3 | N | -0- | | | -0- |
| 06 | 240 | N | 122 | -0- | -118 | -0- | 13 | 1 | 109 | 3 | N | -0- | | | -0- |
| 07 | 279 | N | 125 | -0- | -154 | -0- | 13 | 1 | 112 | 3 | N | -0- | | | -0- |
| 08 | 124 | N | 118 | -0- | -6 | -0- | 13 | 1 | 105 | 3 | N | -0- | | | -0- |
| 09 | 120 | N | 114 | -0- | -6 | -0- | 11 | 1 | 103 | 3 | N | -0- | | | -0- |
| 10 | 124 | N | 108 | -0- | -16 | -0- | 12 | 1 | 96 | 3 | N | -0- | | | -0- |
| 11 | 120 | N | 101 | -0- | -19 | -0- | 11 | 1 | 90 | 3 | N | -0- | | | -0- |
| 12 | 124 | N | 96 | -0- | -28 | -0- | 11 | 1 | 85 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,766 TOTAL CONDENSATE PROD: -0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 167 | -0- | -19 | -0- | 17 | 1 | 150 | 3 | N | -0- | | | -0- |
| 02 | 169 | N | 169 | -0- | -0- | -0- | 16 | 1 | 153 | 3 | N | -0- | | | -0- |
| 03 | 186 | N | 175 | -0- | -11 | -0- | 17 | 1 | 158 | 3 | N | -0- | | | -0- |
| 04 | 160 | N | 160 | -0- | -0- | -0- | 15 | 1 | 145 | 3 | N | -0- | | | -0- |
| 05 | 186 | N | 156 | -0- | -30 | -0- | 16 | 1 | 140 | 3 | N | -0- | | | -0- |
| 06 | 180 | N | 160 | -0- | -20 | -0- | 17 | 1 | 143 | 3 | N | -0- | | | -0- |
| 07 | 175 | N | 175 | -0- | -0- | -0- | 19 | 1 | 156 | 3 | N | -0- | | | -0- |
| 08 | 186 | N | 186 | -0- | -0- | -0- | 21 | 1 | 165 | 3 | N | -0- | | | -0- |
| 09 | 150 | N | 138 | -0- | -12 | -0- | 14 | 1 | 124 | 3 | N | -0- | | | -0- |
| 10 | 186 | N | 43 | -0- | -143 | -0- | 5 | 1 | 38 | 3 | N | -0- | | | -0- |
| 11 | 180 | N | 16 | -0- | -164 | -0- | 2 | 1 | 14 | 3 | N | -0- | | | -0- |
| 12 | 155 | N | 6 | -0- | -149 | -0- | 1 | 1 | 5 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,551 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 137 | -0- | -49 | -0- | 9 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 02 | 257 | N | 257 | -0- | -0- | -0- | 17 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 03 | 246 | N | 246 | -0- | -0- | -0- | 17 | 1 | 229 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 240 | -0- | -0- | -0- | 15 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 245 | -0- | -34 | -0- | 13 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 233 | -0- | -7 | -0- | 13 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 224 | -0- | -24 | -0- | 13 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 216 | -0- | -32 | -0- | 12 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 222 | -0- | -18 | -0- | 10 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 10 | 234 | N | 234 | -0- | -0- | -0- | 10 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 11 | 215 | N | 215 | -0- | -0- | -0- | 9 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| *12 | 227 | N | 227 | -0- | -0- | -0- | 10 | 1 | 217 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,696 TOTAL CONDENSATE PROD: -0-

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 544 | N | 544 | -0- | -0- | -0- | 37 | 1 | 507 | 2 | Y | -0- | | | | | 1 |
| 02 | 504 | N | 490 | -0- | -14 | -0- | 33 | 1 | 456 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 558 | N | 549 | -0- | -9 | -0- | 36 | 1 | 513 | 2 | Y | -0- | | | | | 1 |
| 04 | 540 | N | 528 | -0- | -12 | -0- | 34 | 1 | 493 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 558 | N | 538 | -0- | -20 | -0- | 28 | 1 | 510 | 2 | Y | -0- | | | | | 1 |
| 06 | 540 | N | 521 | -0- | -19 | -0- | 28 | 1 | 493 | 2 | Y | -0- | | | | | 1 |
| 07 | 558 | N | 541 | -0- | -17 | -0- | 28 | 1 | 513 | 2 | Y | -0- | | | | | 1 |
| 08 | 542 | N | 542 | -0- | -0- | -0- | 28 | 1 | 514 | 2 | Y | -0- | | | | | 1 |
| 09 | 519 | N | 519 | -0- | -0- | -0- | 27 | 1 | 492 | 2 | Y | -0- | | | | | 1 |
| 10 | 527 | N | 527 | -0- | -0- | -0- | 28 | 1 | 499 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 510 | N | 427 | -0- | -83 | -0- | 23 | 1 | 403 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 527 | N | 460 | -0- | -67 | -0- | 27 | 1 | 433 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 6,186 TOTAL CONDENSATE PROD: 3

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 898 | N | 898 | -0- | -0- | -0- | 60 | 1 | 837 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 812 | N | 799 | -0- | -13 | -0- | 53 | 1 | 745 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 899 | N | 879 | -0- | -20 | -0- | 57 | 1 | 821 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 870 | N | 848 | -0- | -22 | -0- | 54 | 1 | 793 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 899 | N | 871 | -0- | -28 | -0- | 46 | 1 | 825 | 2 | Y | -0- | | | | | 1 |
| 06 | 841 | N | 841 | -0- | -0- | -0- | 45 | 1 | 796 | 2 | Y | -0- | | | | | 1 |
| 07 | 868 | N | 865 | -0- | -3 | -0- | 45 | 1 | 820 | 2 | Y | -0- | | | | | 1 |
| 08 | 871 | N | 871 | -0- | -0- | -0- | 44 | 1 | 826 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 840 | N | 829 | -0- | -11 | -0- | 43 | 1 | 786 | 2 | Y | -0- | | | | | 2 |
| 10 | 868 | N | 847 | -0- | -21 | -0- | 45 | 1 | 801 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 840 | N | 795 | -0- | -45 | -0- | 43 | 1 | 752 | 2 | Y | -0- | | | | | 1 |
| 12 | 868 | N | 798 | -0- | -70 | -0- | 46 | 1 | 751 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,141 TOTAL CONDENSATE PROD: 7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 742 | -0- | -33 | -0- | 50 | 1 | 691 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 728 | N | 569 | -0- | -159 | -0- | 38 | 1 | 531 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 735 | N | 735 | -0- | -0- | -0- | 48 | 1 | 687 | 2 | Y | -0- | | | | | 1 |
| 04 | 720 | N | 718 | -0- | -2 | -0- | 46 | 1 | 671 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 736 | N | 736 | -0- | -0- | -0- | 39 | 1 | 697 | 2 | Y | -0- | | | | | 1 |
| 06 | 720 | N | 708 | -0- | -12 | -0- | 38 | 1 | 670 | 2 | Y | -0- | | | | | 1 |
| 07 | 744 | N | 730 | -0- | -14 | -0- | 38 | 1 | 692 | 2 | Y | -0- | | | | | 1 |
| 08 | 744 | N | 726 | -0- | -18 | -0- | 37 | 1 | 689 | 2 | Y | -0- | | | | | 1 |
| 09 | 721 | N | 721 | -0- | -0- | -0- | 37 | 1 | 683 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 744 | N | 736 | -0- | -8 | -0- | 39 | 1 | 697 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 11 | 707 | N | 707 | -0- | -0- | -0- | 38 | 1 | 669 | 2 | Y | -0- | | | | | 1 |
| 12 | 744 | N | 708 | -0- | -36 | -0- | 41 | 1 | 666 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,536 TOTAL CONDENSATE PROD: 4

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1293 | N | 1293 | -0- | -0- | -0- | 87 | 1 | 1204 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1176 | N | 1153 | -0- | -23 | -0- | 77 | 1 | 1076 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 03 | 1302 | N | 1282 | -0- | -20 | -0- | 83 | 1 | 1197 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1260 | N | 1246 | -0- | -14 | -0- | 80 | 1 | 1166 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 05 | 1271 | N | 1263 | -0- | -8 | -0- | 67 | 1 | 1196 | 2 | Y | -0- | | | | | 1 |
| 06 | 1230 | N | 1213 | -0- | -17 | -0- | 65 | 1 | 1148 | 2 | Y | -0- | | | | | 1 |
| 07 | 1302 | N | 1266 | -0- | -36 | -0- | 65 | 1 | 1200 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1271 | N | 1252 | -0- | -19 | -0- | 64 | 1 | 1188 | 2 | Y | -0- | | | | | 2 |
| 09 | 1207 | N | 1207 | -0- | -0- | -0- | 62 | 1 | 1144 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1271 | N | 1226 | -0- | -45 | -0- | 65 | 1 | 1161 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 11 | 1200 | N | 1072 | -0- | -128 | -0- | 57 | 1 | 1014 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1240 | -0- | -0- | -0- | 72 | 1 | 1167 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,713 TOTAL CONDENSATE PROD: 8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 295 | -0- | -77 | -0- | 20 | 1 | 271 | 2 | Y | 4 | 4 | 8 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 280 | N | 264 | -0- | -16 | -0- | 18 | 1 | 246 | 2 | Y | -0- | | | | | 1 |
| 03 | 341 | N | 341 | -0- | -0- | -0- | 21 | 1 | 314 | 2 | Y | 5 | 1 | 1 | 5 | 8 | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 476 | N | 476 | -0- | -0- | -0- | 31 | 1 | 445 | 2 | Y | -0- | | | | | -0- |
| 05 | 556 | N | 556 | -0- | -0- | -0- | 38 | 1 | 516 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 627 | N | 627 | -0- | -0- | -0- | 41 | 1 | 580 | 2 | Y | 5 | 5 | 8 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 629 | N | 629 | -0- | -0- | -0- | 40 | 1 | 589 | 2 | Y | -0- | | | | | 2 |
| 08 | 612 | N | 612 | -0- | -0- | -0- | 37 | 1 | 574 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 486 | N | 486 | -0- | -0- | -0- | 31 | 1 | 455 | 2 | Y | -0- | | | | | 3 |
| 10 | 536 | N | 536 | -0- | -0- | -0- | 31 | 1 | 505 | 2 | Y | -0- | | | | | 3 |
| 11 | 536 | N | 536 | -0- | -0- | -0- | 31 | 1 | 505 | 2 | Y | -0- | | | | | 3 |
| *12 | 538 | N | 538 | -0- | -0- | -0- | 35 | 1 | 503 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 5,896 TOTAL CONDENSATE PROD: 17

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 278 | N | 278 | -0- | -0- | -0- | 19 | 1 | 259 | 2 | Y | -0- | | | | | 1 |
| 02 | 280 | N | 240 | -0- | -40 | -0- | 16 | 1 | 224 | 2 | Y | -0- | | | | | 1 |
| 03 | 279 | N | 249 | -0- | -30 | -0- | 16 | 1 | 233 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 270 | N | 225 | -0- | -45 | -0- | 15 | 1 | 210 | 2 | Y | -0- | | | | | -0- |
| 05 | 279 | N | 231 | -0- | -48 | -0- | 16 | 1 | 214 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 240 | N | 220 | -0- | -20 | -0- | 14 | 1 | 206 | 2 | Y | -0- | | | | | 1 |
| 07 | 248 | N | 223 | -0- | -25 | -0- | 14 | 1 | 209 | 2 | Y | -0- | | | | | 1 |
| 08 | 221 | N | 221 | -0- | -0- | -0- | 14 | 1 | 207 | 2 | Y | -0- | | | | | 1 |
| 09 | 212 | N | 212 | -0- | -0- | -0- | 14 | 1 | 198 | 2 | Y | -0- | | | | | 1 |
| 10 | 220 | N | 220 | -0- | -0- | -0- | 13 | 1 | 207 | 2 | Y | -0- | | | | | 1 |
| 11 | 214 | N | 214 | -0- | -0- | -0- | 13 | 1 | 201 | 2 | Y | -0- | | | | | 1 |
| *12 | 218 | N | 218 | -0- | -0- | -0- | 14 | 1 | 204 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,751 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 680 | N | 680 | -0- | -0- | -0- | 47 | 1 | 632 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 628 | N | 628 | -0- | -0- | -0- | 42 | 1 | 586 | 2 | Y | -0- | | | | | 2 |
| 03 | 670 | N | 670 | -0- | -0- | -0- | 42 | 1 | 628 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 04 | 636 | N | 636 | -0- | -0- | -0- | 42 | 1 | 593 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 661 | N | 661 | -0- | -0- | -0- | 45 | 1 | 615 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 630 | N | 626 | -0- | -4 | -0- | 41 | 1 | 585 | 2 | Y | -0- | | | | | 2 |
| 07 | 651 | N | 644 | -0- | -7 | -0- | 41 | 1 | 603 | 2 | Y | -0- | | | | | 2 |
| 08 | 651 | N | 646 | -0- | -5 | -0- | 39 | 1 | 605 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 630 | N | 611 | -0- | -19 | -0- | 39 | 1 | 572 | 2 | Y | -0- | | | | | 4 |
| 10 | 651 | N | 627 | -0- | -24 | -0- | 36 | 1 | 591 | 2 | Y | -0- | | | | | 4 |
| 11 | 630 | N | 587 | -0- | -43 | -0- | 34 | 1 | 553 | 2 | Y | -0- | | | | | 4 |
| 12 | 620 | N | 617 | -0- | -3 | -0- | 40 | 1 | 577 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 7,633 TOTAL CONDENSATE PROD: 5

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 161 | N | 161 | -0- | -0- | -0- | 11 | 1 | 149 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 144 | N | 144 | -0- | -0- | -0- | 10 | 1 | 134 | 2 | Y | -0- | | | | | 1 |
| 03 | 156 | N | 156 | -0- | -0- | -0- | 10 | 1 | 146 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 150 | N | 148 | -0- | -2 | -0- | 10 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| 05 | 155 | N | 154 | -0- | -1 | -0- | 10 | 1 | 143 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 150 | N | 148 | -0- | -2 | -0- | 10 | 1 | 138 | 2 | Y | -0- | | | | | 1 |
| 07 | 155 | N | 149 | -0- | -6 | -0- | 10 | 1 | 139 | 2 | Y | -0- | | | | | 1 |
| 08 | 162 | N | 162 | -0- | -0- | -0- | 10 | 1 | 152 | 2 | Y | -0- | | | | | 1 |
| 09 | 150 | N | 142 | -0- | -8 | -0- | 9 | 1 | 133 | 2 | Y | -0- | | | | | 1 |
| 10 | 155 | N | 151 | -0- | -4 | -0- | 9 | 1 | 142 | 2 | Y | -0- | | | | | 1 |
| 11 | 150 | N | 143 | -0- | -7 | -0- | 8 | 1 | 135 | 2 | Y | -0- | | | | | 1 |
| 12 | 155 | N | 145 | -0- | -10 | -0- | 9 | 1 | 136 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,803 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 130 | N | 130 | -0- | -0- | -0- | 9 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| 02 | 121 | N | 121 | -0- | -0- | -0- | 8 | 1 | 112 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 128 | N | 128 | -0- | -0- | -0- | 8 | 1 | 120 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 122 | N | 122 | -0- | -0- | -0- | 8 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| 05 | 127 | N | 127 | -0- | -0- | -0- | 9 | 1 | 118 | 2 | Y | -0- | | | | | -0- |
| 06 | 121 | N | 121 | -0- | -0- | -0- | 8 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 123 | -0- | -1 | -0- | 8 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 123 | -0- | -1 | -0- | 7 | 1 | 115 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 122 | N | 122 | -0- | -0- | -0- | 8 | 1 | 114 | 2 | Y | -0- | | | | | 1 |
| 10 | 127 | N | 127 | -0- | -0- | -0- | 7 | 1 | 120 | 2 | Y | -0- | | | | | 1 |
| 11 | 120 | N | 119 | -0- | -1 | -0- | 7 | 1 | 112 | 2 | Y | -0- | | | | | 1 |
| *12 | 125 | N | 125 | -0- | -0- | -0- | 8 | 1 | 117 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,488 TOTAL CONDENSATE PROD: 2

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 491 | -0- | -5 | -0- | 33 | 1 | 458 | 2 | Y | -0- | | | | | 1 |
| 02 | 448 | N | 441 | -0- | -7 | -0- | 29 | 1 | 412 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 496 | N | 481 | -0- | -15 | -0- | 31 | 1 | 449 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 480 | N | 458 | -0- | -22 | -0- | 29 | 1 | 429 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 496 | N | 468 | -0- | -28 | -0- | 25 | 1 | 443 | 2 | Y | -0- | | | | | -0- |
| 06 | 480 | N | 452 | -0- | -28 | -0- | 24 | 1 | 428 | 2 | Y | -0- | | | | | -0- |
| 07 | 483 | N | 483 | -0- | -0- | -0- | 25 | 1 | 457 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 465 | N | 458 | -0- | -7 | -0- | 23 | 1 | 435 | 2 | Y | -0- | | | | | 1 |
| 09 | 450 | N | 445 | -0- | -5 | -0- | 23 | 1 | 422 | 2 | Y | -0- | | | | | 1 |
| 10 | 496 | N | 459 | -0- | -37 | -0- | 24 | 1 | 435 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 450 | N | 445 | -0- | -5 | -0- | 24 | 1 | 420 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 465 | N | 449 | -0- | -16 | -0- | 26 | 1 | 423 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 5,530 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1057 | -0- | -28 | -0- | 71 | 1 | 985 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1008 | N | 963 | -0- | -45 | -0- | 64 | 1 | 898 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1085 | N | 1053 | -0- | -32 | -0- | 68 | 1 | 984 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1020 | N | 978 | -0- | -42 | -0- | 63 | 1 | 914 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1054 | N | 980 | -0- | -74 | -0- | 52 | 1 | 928 | 2 | Y | -0- | | | | | 1 |
| 06 | 1020 | N | 926 | -0- | -94 | -0- | 49 | 1 | 877 | 2 | Y | -0- | | | | | 1 |
| 07 | 1023 | N | 933 | -0- | -90 | -0- | 48 | 1 | 884 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 992 | N | 941 | -0- | -51 | -0- | 48 | 1 | 893 | 2 | Y | -0- | | | | | 2 |
| 09 | 930 | N | 872 | -0- | -58 | -0- | 45 | 1 | 827 | 2 | Y | -0- | | | | | 2 |
| 10 | 930 | N | 880 | -0- | -50 | -0- | 47 | 1 | 832 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 900 | N | 826 | -0- | -74 | -0- | 44 | 1 | 782 | 2 | Y | -0- | | | | | 1 |
| 12 | 899 | N | 837 | -0- | -62 | -0- | 48 | 1 | 788 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,246 TOTAL CONDENSATE PROD: 7

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 331 | -0- | -41 | -0- | 22 | 1 | 308 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 336 | N | 231 | -0- | -105 | -0- | 15 | 1 | 216 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 372 | N | 346 | -0- | -26 | -0- | 22 | 1 | 323 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 330 | N | 330 | -0- | -0- | -0- | 21 | 1 | 309 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 292 | N | 292 | -0- | -0- | -0- | 15 | 1 | 277 | 2 | Y | -0- | | | | | -0- |
| 06 | 330 | N | 89 | -0- | -241 | -0- | 5 | 1 | 84 | 2 | Y | -0- | | | | | -0- |
| 07 | 341 | N | 139 | -0- | -202 | -0- | 7 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| 08 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 7 | -0- | -117 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,799 TOTAL CONDENSATE PROD: 2

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1223 | N | 1223 | -0- | -0- | -0- | 82 | 1 | 1141 | 2 | Y | -0- | | | | | 6 |
| 02 | 1064 | N | 916 | -0- | -148 | -0- | 61 | 1 | 855 | 2 | Y | -0- | | | | | 6 |
| 03 | 1178 | N | 1057 | -0- | -121 | -0- | 69 | 1 | 988 | 2 | Y | -0- | | | | | 6 |
| 04 | 1170 | N | 1040 | -0- | -130 | -0- | 67 | 1 | 973 | 2 | Y | -0- | | | | | 6 |
| 05 | 1054 | N | 1054 | -0- | -0- | -0- | 56 | 1 | 998 | 2 | Y | -0- | | | | | 6 |
| 06 | 1041 | N | 1041 | -0- | -0- | -0- | 55 | 1 | 986 | 2 | Y | -0- | | | | | 6 |
| 07 | 1089 | N | 1089 | -0- | -0- | -0- | 56 | 1 | 1033 | 2 | Y | -0- | | | | | 6 |
| 08 | 1084 | N | 1084 | -0- | -0- | -0- | 55 | 1 | 1029 | 2 | Y | -0- | | | | | 6 |
| 09 | 1050 | N | 1046 | -0- | -4 | -0- | 54 | 1 | 992 | 2 | Y | -0- | | | | | 6 |
| 10 | 1085 | N | 1052 | -0- | -33 | -0- | 56 | 1 | 996 | 2 | Y | -0- | | | | | 6 |
| 11 | 1050 | N | 978 | -0- | -72 | -0- | 52 | 1 | 926 | 2 | Y | -0- | | | | | 6 |
| 12 | 1085 | N | 934 | -0- | -151 | -0- | 54 | 1 | 880 | 2 | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 12,514 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 741 | -0- | -34 | -0- | 59 | 1 6 9 | 676 | 2 | Y | 5 | 7 | 1 | | | 4 |
| 02 | 672 | N | 628 | -0- | -44 | -0- | 60 | 1 2 9 | 566 | 2 | Y | 2 | | | | | 6 |
| 03 | 744 | N | 724 | -0- | -20 | -0- | 62 | 1 4 9 | 658 | 2 | Y | 4 | 7 | 1 | | | 3 |
| 04 | 720 | N | 677 | -0- | -43 | -0- | 65 | 1 2 9 | 610 | 2 | Y | 2 | | | | | 5 |
| 05 | 750 | N | 750 | -0- | -0- | -0- | 69 | 1 4 9 | 677 | 2 | Y | 4 | | | | | 9 |
| 06 | 707 | N | 707 | -0- | -0- | -0- | 64 | 1 2 9 | 641 | 2 | Y | 2 | 7 | 1 | | | 4 |
| 07 | 713 | N | 688 | -0- | -25 | -0- | 67 | 1 2 9 | 619 | 2 | Y | 2 | | | | | 6 |
| 08 | 744 | N | 680 | -0- | -64 | -0- | 61 | 1 | 619 | 2 | Y | -0- | | | | | 6 |
| 09 | 720 | N | 631 | -0- | -89 | -0- | 63 | 1 2 9 | 566 | 2 | Y | 2 | | | | | 8 |
| 10 | 793 | N | 793 | -0- | -0- | -0- | 78 | 1 2 9 | 713 | 2 | Y | 2 | 7 | 1 | | | 3 |
| 11 | 749 | N | 749 | -0- | -0- | -0- | 81 | 1 4 9 | 664 | 2 | Y | 4 | | | | | 7 |
| 12 | 651 | N | 513 | -0- | -138 | -0- | 59 | 1 1 9 | 453 | 2 | Y | 1 | | | | | 8 |

TOTAL GAS PROD: 8,281 TOTAL CONDENSATE PROD: 30

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 749 | -0- | -26 | -0- | 60 | 1 4 9 | 685 | 2 | Y | 4 | 7 | 1 | | | 4 |
| 02 | 728 | N | 490 | -0- | -238 | -0- | 47 | 1 2 9 | 441 | 2 | Y | 2 | | | | | 6 |
| 03 | 775 | N | 599 | -0- | -176 | -0- | 52 | 1 2 9 | 545 | 2 | Y | 2 | 6 | 1 | | | 2 |
| 04 | 909 | N | 909 | -0- | -0- | -0- | 87 | 1 4 9 | 818 | 2 | Y | 4 | | | | | 6 |
| 05 | 558 | N | 554 | -0- | -4 | -0- | 51 | 1 3 9 | 500 | 2 | Y | 3 | | | | | 9 |
| 06 | 570 | N | 225 | -0- | -345 | -0- | 20 | 1 1 9 | 204 | 2 | Y | 1 | 7 | 1 | | | 3 |
| 07 | 930 | N | 99 | -0- | -831 | -0- | 10 | 1 | 89 | 2 | Y | -0- | | | | | 3 |
| 08 | 558 | N | 174 | -0- | -384 | -0- | 16 | 1 | 158 | 2 | Y | -0- | | | | | 3 |
| 09 | 392 | N | 392 | -0- | -0- | -0- | 39 | 1 1 9 | 352 | 2 | Y | 1 | | | | | 4 |
| 10 | 610 | N | 610 | -0- | -0- | -0- | 60 | 1 2 9 | 548 | 2 | Y | 2 | 4 | 1 | | | 2 |
| 11 | 341 | N | 341 | -0- | -0- | -0- | 37 | 1 2 9 | 302 | 2 | Y | 2 | | | | | 4 |
| 12 | 403 | N | 352 | -0- | -51 | -0- | 40 | 1 1 9 | 311 | 2 | Y | 1 | | | | | 5 |

TOTAL GAS PROD: 5,494 TOTAL CONDENSATE PROD: 22

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 372 | -0- | -0- | -0- | 30 | 1 | 340 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 364 | N | 364 | -0- | -0- | -0- | 35 | 1 | 328 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 414 | N | 414 | -0- | -0- | -0- | 36 | 1 | 375 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 370 | N | 370 | -0- | -0- | -0- | 35 | 1 | 334 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 403 | N | 398 | -0- | -5 | -0- | 37 | 1 | 359 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 395 | N | 395 | -0- | -0- | -0- | 36 | 1 | 358 | 2 | Y | 1 | 4 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 386 | N | 386 | -0- | -0- | -0- | 38 | 1 | 346 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 403 | N | 317 | -0- | -86 | -0- | 28 | 1 | 289 | 2 | Y | -0- | | | | | 4 |
| 09 | 390 | N | 311 | -0- | -79 | -0- | 31 | 1 | 280 | 2 | Y | -0- | | | | | 4 |
| 10 | 372 | N | 371 | -0- | -1 | -0- | 36 | 1 | 333 | 2 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 364 | N | 364 | -0- | -0- | -0- | 39 | 1 | 324 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 364 | N | 364 | -0- | -0- | -0- | 42 | 1 | 321 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,426 TOTAL CONDENSATE PROD: 16

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 118 | -0- | -6 | -0- | 8 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 107 | -0- | -5 | -0- | 7 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 119 | -0- | -5 | -0- | 8 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 112 | -0- | -8 | -0- | 8 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 113 | -0- | -11 | -0- | 8 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 106 | -0- | -14 | -0- | 8 | 1 | 98 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 102 | -0- | -22 | -0- | 8 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 98 | -0- | -26 | -0- | 7 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 94 | -0- | -26 | -0- | 7 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 10 | 102 | N | 102 | -0- | -0- | -0- | 8 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 11 | 98 | N | 98 | -0- | -0- | -0- | 7 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| *12 | 100 | N | 100 | -0- | -0- | -0- | 7 | 1 | 93 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,269 TOTAL CONDENSATE PROD: -0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 92 | -0- | -1 | -0- | 9 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 73 | -0- | -11 | -0- | 7 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 71 | -0- | -22 | -0- | 7 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 64 | -0- | -26 | -0- | 6 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 65 | -0- | -28 | -0- | 7 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 7 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 07 | 67 | N | 67 | -0- | -0- | -0- | 7 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 08 | 66 | N | 66 | -0- | -0- | -0- | 7 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 09 | 70 | N | 70 | -0- | -0- | -0- | 7 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 10 | 64 | N | 64 | -0- | -0- | -0- | 7 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 11 | 62 | N | 62 | -0- | -0- | -0- | 7 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| *12 | 74 | N | 74 | -0- | -0- | -0- | 9 | 1 | 65 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 832 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1168 | -0- | -72 | -0- | 1168 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1195 | N | 1195 | -0- | -0- | -0- | 1195 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1363 | N | 1363 | -0- | -0- | -0- | 1363 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1299 | N | 1299 | -0- | -0- | -0- | 1299 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1333 | N | 649 | -0- | -684 | -0- | 649 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1320 | N | 254 | -0- | -1066 | -0- | 254 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1333 | N | 35 | -0- | -1298 | -0- | 35 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 836 | N | 836 | -0- | -0- | -0- | 836 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1333 | N | 1333 | -0- | -0- | -0- | 1333 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1309 | N | 1309 | -0- | -0- | -0- | 1309 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1172 | N | 1172 | -0- | -0- | -0- | 1172 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1364 | N | 1124 | -0- | -240 | -0- | 1124 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,737 TOTAL CONDENSATE PROD: -0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 60 | N | 49 | -0- | -11 | -0- | 49 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 62 | N | 46 | -0- | -16 | -0- | 46 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 62 | N | 44 | -0- | -18 | -0- | 44 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | 47 | -0- | -13 | -0- | 47 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 640 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 397 | N | 397 | -0- | -0- | -0- | 129 | 1 | 268 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 336 | -0- | -0- | -0- | 115 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 03 | 352 | N | 352 | -0- | -0- | -0- | 126 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 304 | -0- | -86 | -0- | 120 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 275 | -0- | -97 | -0- | 117 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 06 | 330 | N | 271 | -0- | -59 | -0- | 117 | 1 | 154 | 3 | N | -0- | | | | | -0- |
| 07 | 310 | N | 303 | -0- | -7 | -0- | 123 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 08 | 298 | N | 298 | -0- | -0- | -0- | 123 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 09 | 271 | N | 271 | -0- | -0- | -0- | 118 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 10 | 310 | N | 261 | -0- | -49 | -0- | 120 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 11 | 341 | N | 341 | -0- | -0- | -0- | 123 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 145 | -0- | -134 | -0- | 53 | 1 | 92 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,554 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 536 | -0- | -22 | -0- | 118 | 1 | 418 | 3 | N | -0- | | | -0- |
| 02 | 476 | N | 425 | -0- | -51 | -0- | 95 | 1 | 330 | 3 | N | -0- | | | -0- |
| 03 | 589 | N | 537 | -0- | -52 | -0- | 119 | 1 | 418 | 3 | N | -0- | | | -0- |
| 04 | 510 | N | 489 | -0- | -21 | -0- | 114 | 1 | 375 | 3 | N | -0- | | | -0- |
| 05 | 494 | N | 494 | -0- | -0- | -0- | 116 | 1 | 378 | 3 | N | -0- | | | -0- |
| 06 | 510 | N | 470 | -0- | -40 | -0- | 112 | 1 | 358 | 3 | N | -0- | | | -0- |
| 07 | 496 | N | 477 | -0- | -19 | -0- | 116 | 1 | 361 | 3 | N | -0- | | | -0- |
| 08 | 496 | N | 472 | -0- | -24 | -0- | 116 | 1 | 356 | 3 | N | -0- | | | -0- |
| 09 | 480 | N | 446 | -0- | -34 | -0- | 112 | 1 | 334 | 3 | N | -0- | | | -0- |
| 10 | 465 | N | 451 | -0- | -14 | -0- | 114 | 1 | 337 | 3 | N | -0- | | | -0- |
| 11 | 515 | N | 515 | -0- | -0- | -0- | 117 | 1 | 398 | 3 | N | -0- | | | -0- |
| *12 | 507 | N | 507 | -0- | -0- | -0- | 115 | 1 | 392 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,819 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 186 | -0- | -0- | -0- | 13 | 1 | 173 | 3 | N | -0- | | | -0- |
| 02 | 168 | N | 166 | -0- | -2 | -0- | 12 | 1 | 154 | 3 | N | -0- | | | -0- |
| 03 | 186 | N | 183 | -0- | -3 | -0- | 13 | 1 | 170 | 3 | N | -0- | | | -0- |
| 04 | 180 | N | 176 | -0- | -4 | -0- | 13 | 1 | 163 | 3 | N | -0- | | | -0- |
| 05 | 186 | N | 180 | -0- | -6 | -0- | 13 | 1 | 167 | 3 | N | -0- | | | -0- |
| 06 | 180 | N | 171 | -0- | -9 | -0- | 12 | 1 | 159 | 3 | N | -0- | | | -0- |
| 07 | 186 | N | 176 | -0- | -10 | -0- | 13 | 1 | 163 | 3 | N | -0- | | | -0- |
| 08 | 186 | N | 176 | -0- | -10 | -0- | 13 | 1 | 163 | 3 | N | -0- | | | -0- |
| 09 | 180 | N | 168 | -0- | -12 | -0- | 13 | 1 | 155 | 3 | N | -0- | | | -0- |
| 10 | 186 | N | 172 | -0- | -14 | -0- | 13 | 1 | 159 | 3 | N | -0- | | | -0- |
| 11 | 180 | N | 160 | -0- | -20 | -0- | 12 | 1 | 148 | 3 | N | -0- | | | -0- |
| 12 | 186 | N | 160 | -0- | -26 | -0- | 12 | 1 | 148 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,074 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 79 | -0- | -14 | -0- | 22 | 1 | 57 | 3 | N | -0- | | | -0- |
| 02 | 67 | N | 67 | -0- | -0- | -0- | 16 | 1 | 51 | 3 | N | -0- | | | -0- |
| 03 | 62 | N | 59 | -0- | -3 | -0- | 13 | 1 | 46 | 3 | N | -0- | | | -0- |
| 04 | 90 | N | 57 | -0- | -33 | -0- | 14 | 1 | 43 | 3 | N | -0- | | | -0- |
| 05 | 450 | N | 450 | -0- | -0- | -0- | 73 | 1 | 377 | 3 | N | -0- | | | -0- |
| 06 | 606 | N | 606 | -0- | -0- | -0- | 88 | 1 | 518 | 3 | N | -0- | | | -0- |
| 07 | 522 | N | 522 | -0- | -0- | -0- | 84 | 1 | 438 | 3 | N | -0- | | | -0- |
| 08 | 489 | N | 489 | -0- | -0- | -0- | 82 | 1 | 407 | 3 | N | -0- | | | -0- |
| 09 | 476 | N | 476 | -0- | -0- | -0- | 80 | 1 | 396 | 3 | N | -0- | | | -0- |
| 10 | 494 | N | 494 | -0- | -0- | -0- | 82 | 1 | 412 | 3 | N | -0- | | | -0- |
| 11 | 491 | N | 491 | -0- | -0- | -0- | 81 | 1 | 410 | 3 | N | -0- | | | -0- |
| *12 | 447 | N | 447 | -0- | -0- | -0- | 77 | 1 | 370 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,237 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 97 | -0- | -27 | -0- | 10 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 02 | 92 | N | 92 | -0- | -0- | -0- | 9 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 03 | 101 | N | 101 | -0- | -0- | -0- | 10 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 9 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 90 | -0- | -3 | -0- | 9 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 85 | -0- | -5 | -0- | 9 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 86 | -0- | -7 | -0- | 9 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 84 | -0- | -9 | -0- | 9 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 83 | -0- | -7 | -0- | 8 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 72 | -0- | -21 | -0- | 8 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 75 | -0- | -15 | -0- | 8 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 61 | -0- | -32 | -0- | 7 | 1 | 54 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,023 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 388 | -0- | -46 | -0- | 145 | 1 | 243 | 3 | Y | -0- | | | | | 17 |
| 02 | 392 | N | 363 | -0- | -29 | -0- | 132 | 1 | 231 | 3 | Y | -0- | | | | | 17 |
| 03 | 385 | N | 385 | -0- | -0- | -0- | 138 | 1 | 247 | 3 | Y | -0- | | | | | 17 |
| 04 | 390 | N | 366 | -0- | -24 | -0- | 140 | 1 | 226 | 3 | Y | -0- | | | | | 17 |
| 05 | 403 | N | 380 | -0- | -23 | -0- | 145 | 1 | 235 | 3 | Y | -0- | | | | | 17 |
| 06 | 369 | N | 369 | -0- | -0- | -0- | 138 | 1 | 231 | 3 | Y | -0- | | | | | 17 |
| 07 | 372 | N | 369 | -0- | -3 | -0- | 146 | 1 | 223 | 3 | Y | -0- | | | | | 17 |
| 08 | 372 | N | 367 | -0- | -5 | -0- | 146 | 1 | 221 | 3 | Y | -0- | | | | | 17 |
| 09 | 360 | N | 348 | -0- | -12 | -0- | 140 | 1 | 208 | 3 | Y | -0- | | | | | 17 |
| 10 | 372 | N | 348 | -0- | -24 | -0- | 137 | 1 | 211 | 3 | Y | -0- | | | | | 17 |
| 11 | 437 | N | 437 | -0- | -0- | -0- | 133 | 1 | 304 | 3 | Y | -0- | | | | | 17 |
| *12 | 441 | N | 441 | -0- | -0- | -0- | 142 | 1 | 299 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,561 TOTAL CONDENSATE PROD: -0-

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 750 | N | 750 | -0- | -0- | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 570 | -0- | -18 | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 462 | -0- | -251 | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 457 | -0- | -263 | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 468 | -0- | -152 | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 414 | -0- | -36 | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 344 | -0- | -121 | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 08 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 09 | 549 | N | 549 | -0- | -0- | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 10 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 11 | 513 | N | 513 | -0- | -0- | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 541 | -0- | -17 | -0- | 541 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,158 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 673 | -0- | -1001 | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1372 | N | 651 | -0- | -721 | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1528 | N | 1528 | -0- | -0- | -0- | 1528 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1495 | N | 1495 | -0- | -0- | -0- | 1495 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1518 | N | 1518 | -0- | -0- | -0- | 1518 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1474 | N | 1474 | -0- | -0- | -0- | 1474 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1550 | N | 1490 | -0- | -60 | -0- | 1490 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 1490 | -0- | -29 | -0- | 1490 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1470 | N | 1436 | -0- | -34 | -0- | 1436 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1488 | N | 1425 | -0- | -63 | -0- | 1425 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1319 | -0- | -121 | -0- | 1319 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1349 | -0- | -139 | -0- | 1349 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,848 TOTAL CONDENSATE PROD: -0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 8 | -0- | -48 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 03 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 04 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 05 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 08 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 9 | -0- | -21 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 10 | -0- | -21 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 171 TOTAL CONDENSATE PROD: -0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 226 | -0- | -22 | -0- | 15 | 1 | 211 | 2 | Y | -0- | | | | | -0- |
| 02 | 224 | N | 190 | -0- | -34 | -0- | 13 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| 03 | 203 | N | 203 | -0- | -0- | -0- | 13 | 1 | 190 | 2 | Y | -0- | | | | | -0- |
| 04 | 210 | N | 194 | -0- | -16 | -0- | 12 | 1 | 182 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 198 | -0- | -19 | -0- | 10 | 1 | 188 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | 191 | -0- | -19 | -0- | 10 | 1 | 181 | 2 | Y | -0- | | | | | -0- |
| 07 | 196 | N | 196 | -0- | -0- | -0- | 10 | 1 | 186 | 2 | Y | -0- | | | | | -0- |
| 08 | 196 | N | 196 | -0- | -0- | -0- | 10 | 1 | 186 | 2 | Y | -0- | | | | | -0- |
| 09 | 190 | N | 190 | -0- | -0- | -0- | 10 | 1 | 180 | 2 | Y | -0- | | | | | -0- |
| 10 | 194 | N | 194 | -0- | -0- | -0- | 10 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| 11 | 186 | N | 186 | -0- | -0- | -0- | 10 | 1 | 176 | 2 | Y | -0- | | | | | -0- |
| *12 | 187 | N | 187 | -0- | -0- | -0- | 11 | 1 | 176 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,351 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 799 | N | 799 | -0- | -0- | | -0- | | 54 | 1 | 744 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 728 | N | 707 | -0- | -21 | | -0- | | 47 | 1 | 660 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 806 | N | 799 | -0- | -7 | | -0- | | 52 | 1 | 746 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 780 | N | 752 | -0- | -28 | | -0- | | 48 | 1 | 704 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 05 | 811 | N | 811 | -0- | -0- | | -0- | | 43 | 1 | 768 | 2 | Y | -0- | | | | | 1 |
| 06 | 782 | N | 782 | -0- | -0- | | -0- | | 42 | 1 | 740 | 2 | Y | -0- | | | | | 1 |
| 07 | 793 | N | 793 | -0- | -0- | | -0- | | 41 | 1 | 752 | 2 | Y | -0- | | | | | 1 |
| 08 | 806 | N | 783 | -0- | -23 | | -0- | | 40 | 1 | 742 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 780 | N | 744 | -0- | -36 | | -0- | | 38 | 1 | 706 | 2 | Y | -0- | | | | | 2 |
| 10 | 806 | N | 755 | -0- | -51 | | -0- | | 40 | 1 | 715 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 11 | 750 | N | 719 | -0- | -31 | | -0- | | 39 | 1 | 680 | 2 | Y | -0- | | | | | 1 |
| 12 | 775 | N | 697 | -0- | -78 | | -0- | | 40 | 1 | 656 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,141 TOTAL CONDENSATE PROD: 4

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 605 | N | 605 | -0- | -0- | | -0- | | 41 | 1 | 564 | 2 | Y | -0- | | | | | 1 |
| 02 | 560 | N | 542 | -0- | -18 | | -0- | | 36 | 1 | 505 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 620 | N | 583 | -0- | -37 | | -0- | | 38 | 1 | 545 | 2 | Y | -0- | | | | | 1 |
| 04 | 600 | N | 567 | -0- | -33 | | -0- | | 36 | 1 | 530 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 589 | N | 572 | -0- | -17 | | -0- | | 30 | 1 | 542 | 2 | Y | -0- | | | | | 1 |
| 06 | 570 | N | 561 | -0- | -9 | | -0- | | 30 | 1 | 531 | 2 | Y | -0- | | | | | 1 |
| 07 | 603 | N | 603 | -0- | -0- | | -0- | | 31 | 1 | 572 | 2 | Y | -0- | | | | | 1 |
| 08 | 586 | N | 586 | -0- | -0- | | -0- | | 30 | 1 | 556 | 2 | Y | -0- | | | | | 1 |
| 09 | 570 | N | 568 | -0- | -2 | | -0- | | 29 | 1 | 539 | 2 | Y | -0- | | | | | 1 |
| 10 | 589 | N | 579 | -0- | -10 | | -0- | | 31 | 1 | 547 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 570 | N | 547 | -0- | -23 | | -0- | | 29 | 1 | 518 | 2 | Y | -0- | | | | | 1 |
| 12 | 589 | N | 516 | -0- | -73 | | -0- | | 30 | 1 | 486 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 6,829 TOTAL CONDENSATE PROD: 3

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 28 | -0- | -3 | | -0- | | 3 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 26 | -0- | -2 | | -0- | | 3 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | 29 | -0- | -2 | | -0- | | 3 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 04 | 30 | N | 29 | -0- | -1 | | -0- | | 3 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 26 | -0- | -5 | | -0- | | 3 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 06 | 30 | N | 16 | -0- | -14 | | -0- | | 2 | 1 | 14 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 13 | -0- | -18 | | -0- | | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 12 | -0- | -19 | | -0- | | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 16 | -0- | -14 | | -0- | | 2 | 1 | 14 | 3 | N | -0- | | | | | -0- |
| 10 | 15 | N | 15 | -0- | -0- | | -0- | | 2 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 11 | 17 | N | 17 | -0- | -0- | | -0- | | 2 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 19 | -0- | -12 | | -0- | | 2 | 1 | 17 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 246 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 532 | N | 532 | -0- | -0- | -0- | 35 | 1 | 497 | 3 | N | -0- | | | | | -0- |
| 02 | 469 | N | 469 | -0- | -0- | -0- | 32 | 1 | 437 | 3 | N | -0- | | | | | -0- |
| 03 | 494 | N | 494 | -0- | -0- | -0- | 33 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 04 | 521 | N | 521 | -0- | -0- | -0- | 33 | 1 | 488 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 527 | -0- | -0- | -0- | 28 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 06 | 500 | N | 500 | -0- | -0- | -0- | 27 | 1 | 473 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 482 | -0- | -45 | -0- | 28 | 1 | 454 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 470 | -0- | -57 | -0- | 26 | 1 | 444 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 487 | -0- | -23 | -0- | 21 | 1 | 466 | 3 | N | -0- | | | | | -0- |
| 10 | 512 | N | 512 | -0- | -0- | -0- | 22 | 1 | 490 | 3 | N | -0- | | | | | -0- |
| 11 | 466 | N | 466 | -0- | -0- | -0- | 20 | 1 | 446 | 3 | N | -0- | | | | | -0- |
| *12 | 498 | N | 498 | -0- | -0- | -0- | 22 | 1 | 476 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,958 TOTAL CONDENSATE PROD: -0-

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1086 | N | 1086 | -0- | -0- | -0- | 72 | 1 | 1014 | 3 | N | -0- | | | | | -0- |
| 02 | 984 | N | 984 | -0- | -0- | -0- | 66 | 1 | 918 | 3 | N | -0- | | | | | -0- |
| 03 | 1085 | N | 1081 | -0- | -4 | -0- | 73 | 1 | 1008 | 3 | N | -0- | | | | | -0- |
| 04 | 1050 | N | 1041 | -0- | -9 | -0- | 66 | 1 | 975 | 3 | N | -0- | | | | | -0- |
| 05 | 1085 | N | 1063 | -0- | -22 | -0- | 57 | 1 | 1006 | 3 | N | -0- | | | | | -0- |
| 06 | 1050 | N | 992 | -0- | -58 | -0- | 54 | 1 | 938 | 3 | N | -0- | | | | | -0- |
| 07 | 1085 | N | 966 | -0- | -119 | -0- | 55 | 1 | 911 | 3 | N | -0- | | | | | -0- |
| 08 | 1054 | N | 945 | -0- | -109 | -0- | 53 | 1 | 892 | 3 | N | -0- | | | | | -0- |
| 09 | 999 | N | 999 | -0- | -0- | -0- | 43 | 1 | 956 | 3 | N | -0- | | | | | -0- |
| 10 | 1058 | N | 1058 | -0- | -0- | -0- | 45 | 1 | 1013 | 3 | N | -0- | | | | | -0- |
| 11 | 965 | N | 965 | -0- | -0- | -0- | 42 | 1 | 923 | 3 | N | -0- | | | | | -0- |
| *12 | 1054 | N | 1054 | -0- | -0- | -0- | 46 | 1 | 1008 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,234 TOTAL CONDENSATE PROD: -0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 230 | -0- | -18 | -0- | 23 | 1 | 207 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 218 | -0- | -6 | -0- | 21 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 03 | 239 | N | 239 | -0- | -0- | -0- | 23 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 04 | 232 | N | 232 | -0- | -0- | -0- | 22 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 233 | -0- | -15 | -0- | 24 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 223 | -0- | -17 | -0- | 23 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 234 | -0- | -14 | -0- | 25 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 236 | -0- | -12 | -0- | 26 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 09 | 233 | N | 233 | -0- | -0- | -0- | 23 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 212 | -0- | -36 | -0- | 23 | 1 | 189 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 200 | -0- | -40 | -0- | 22 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 197 | -0- | -51 | -0- | 23 | 1 | 174 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,687 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIELDS 52 WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1066 | -0- | -19 | -0- | 71 | 1 | 995 | 3 | N | -0- | | | | | -0- |
| 02 | 980 | N | 973 | -0- | -7 | -0- | 65 | 1 | 908 | 3 | N | -0- | | | | | -0- |
| 03 | 1085 | N | 1078 | -0- | -7 | -0- | 73 | 1 | 1005 | 3 | N | -0- | | | | | -0- |
| 04 | 1037 | N | 1037 | -0- | -0- | -0- | 65 | 1 | 972 | 3 | N | -0- | | | | | -0- |
| 05 | 1085 | N | 1014 | -0- | -71 | -0- | 54 | 1 | 960 | 3 | N | -0- | | | | | -0- |
| 06 | 1050 | N | 1008 | -0- | -42 | -0- | 55 | 1 | 953 | 3 | N | -0- | | | | | -0- |
| 07 | 1085 | N | 972 | -0- | -113 | -0- | 56 | 1 | 916 | 3 | N | -0- | | | | | -0- |
| 08 | 1023 | N | 946 | -0- | -77 | -0- | 53 | 1 | 893 | 3 | N | -0- | | | | | -0- |
| 09 | 1020 | N | 1019 | -0- | -1 | -0- | 44 | 1 | 975 | 3 | N | -0- | | | | | -0- |
| 10 | 1069 | N | 1069 | -0- | -0- | -0- | 46 | 1 | 1023 | 3 | N | -0- | | | | | -0- |
| 11 | 961 | N | 961 | -0- | -0- | -0- | 41 | 1 | 920 | 3 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 1054 | -0- | -0- | -0- | 46 | 1 | 1008 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,197 TOTAL CONDENSATE PROD: -0-

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 100 | N | 100 | -0- | -0- | -0- | 10 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 02 | 92 | N | 92 | -0- | -0- | -0- | 9 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 03 | 102 | N | 102 | -0- | -0- | -0- | 10 | 1 | 92 | 3 | N | -0- | | | | | -0- |
| 04 | 96 | N | 96 | -0- | -0- | -0- | 9 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 05 | 147 | N | 147 | -0- | -0- | -0- | 15 | 1 | 132 | 3 | N | -0- | | | | | -0- |
| 06 | 163 | N | 163 | -0- | -0- | -0- | 17 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 155 | -0- | -0- | -0- | 17 | 1 | 138 | 3 | N | -0- | | | | | -0- |
| 08 | 145 | N | 145 | -0- | -0- | -0- | 16 | 1 | 129 | 3 | N | -0- | | | | | -0- |
| 09 | 142 | N | 142 | -0- | -0- | -0- | 14 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 10 | 139 | N | 139 | -0- | -0- | -0- | 15 | 1 | 124 | 3 | N | -0- | | | | | -0- |
| 11 | 135 | N | 135 | -0- | -0- | -0- | 15 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| *12 | 137 | N | 137 | -0- | -0- | -0- | 16 | 1 | 121 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,553 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 723 | N | 723 | -0- | -0- | -0- | 48 | 1 | 675 | 3 | N | -0- | | | | | -0- |
| 02 | 646 | N | 646 | -0- | -0- | -0- | 43 | 1 | 603 | 3 | N | -0- | | | | | -0- |
| 03 | 706 | N | 706 | -0- | -0- | -0- | 48 | 1 | 658 | 3 | N | -0- | | | | | -0- |
| 04 | 684 | N | 684 | -0- | -0- | -0- | 43 | 1 | 641 | 3 | N | -0- | | | | | -0- |
| 05 | 700 | N | 700 | -0- | -0- | -0- | 37 | 1 | 663 | 3 | N | -0- | | | | | -0- |
| 06 | 639 | N | 639 | -0- | -0- | -0- | 35 | 1 | 604 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 617 | -0- | -96 | -0- | 35 | 1 | 582 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 595 | -0- | -118 | -0- | 33 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 09 | 706 | N | 706 | -0- | -0- | -0- | 31 | 1 | 675 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 713 | -0- | -0- | -0- | 30 | 1 | 683 | 3 | N | -0- | | | | | -0- |
| 11 | 596 | N | 596 | -0- | -0- | -0- | 26 | 1 | 570 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 691 | -0- | -53 | -0- | 30 | 1 | 661 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,016 TOTAL CONDENSATE PROD: -0-

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 143 | -0- | -74 | -0- | 15 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 132 | -0- | -64 | -0- | 13 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 132 | -0- | -23 | -0- | 13 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 115 | -0- | -35 | -0- | 11 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 05 | 240 | N | 240 | -0- | -0- | -0- | 25 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 06 | 232 | N | 232 | -0- | -0- | -0- | 24 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 07 | 147 | N | 147 | -0- | -0- | -0- | 16 | 1 | 131 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 125 | -0- | -61 | -0- | 14 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 118 | -0- | -62 | -0- | 12 | 1 | 106 | 3 | N | -0- | | | | | -0- |
| 10 | 155 | N | 76 | -0- | -79 | -0- | 8 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 65 | -0- | -55 | -0- | 7 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 65 | -0- | -59 | -0- | 8 | 1 | 57 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,590 TOTAL CONDENSATE PROD: -0-

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 222 | N | 222 | -0- | -0- | -0- | 11 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 194 | -0- | -2 | -0- | 14 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 185 | -0- | -63 | -0- | 9 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 04 | 210 | N | 197 | -0- | -13 | -0- | 9 | 1 | 188 | 3 | N | -0- | | | | | -0- |
| 05 | 242 | N | 242 | -0- | -0- | -0- | 11 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 06 | 221 | N | 221 | -0- | -0- | -0- | 10 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 196 | -0- | -21 | -0- | 9 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 242 | -0- | -6 | -0- | 11 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 09 | 239 | N | 239 | -0- | -0- | -0- | 11 | 1 | 228 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 170 | -0- | -16 | -0- | 9 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 10 | -0- | -230 | -0- | 1 | 1 | 9 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,118 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 673 | -0- | -9 | -0- | 32 | 1 | 641 | 3 | N | -0- | | | -0- |
| 02 | 621 | N | 621 | -0- | -0- | -0- | 46 | 1 | 575 | 3 | N | -0- | | | -0- |
| 03 | 682 | N | 665 | -0- | -17 | -0- | 34 | 1 | 631 | 3 | N | -0- | | | -0- |
| 04 | 660 | N | 652 | -0- | -8 | -0- | 30 | 1 | 622 | 3 | N | -0- | | | -0- |
| 05 | 692 | N | 692 | -0- | -0- | -0- | 31 | 1 | 661 | 3 | N | -0- | | | -0- |
| 06 | 630 | N | 604 | -0- | -26 | -0- | 27 | 1 | 577 | 3 | N | -0- | | | -0- |
| 07 | 682 | N | 679 | -0- | -3 | -0- | 32 | 1 | 647 | 3 | N | -0- | | | -0- |
| 08 | 682 | N | 663 | -0- | -19 | -0- | 31 | 1 | 632 | 3 | N | -0- | | | -0- |
| 09 | 637 | N | 637 | -0- | -0- | -0- | 30 | 1 | 607 | 3 | N | -0- | | | -0- |
| 10 | 682 | N | 650 | -0- | -32 | -0- | 33 | 1 | 617 | 3 | N | -0- | | | -0- |
| 11 | 633 | N | 633 | -0- | -0- | -0- | 33 | 1 | 600 | 3 | N | -0- | | | -0- |
| 12 | 651 | N | 641 | -0- | -10 | -0- | 34 | 1 | 607 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,810 TOTAL CONDENSATE PROD: -0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 255 | N | 255 | -0- | -0- | -0- | 12 | 1 | 243 | 3 | N | -0- | | | -0- |
| 02 | 224 | N | 220 | -0- | -4 | -0- | 16 | 1 | 204 | 3 | N | -0- | | | -0- |
| 03 | 248 | N | 137 | -0- | -111 | -0- | 7 | 1 | 130 | 3 | N | -0- | | | -0- |
| 04 | 261 | N | 261 | -0- | -0- | -0- | 12 | 1 | 249 | 3 | N | -0- | | | -0- |
| 05 | 248 | N | 242 | -0- | -6 | -0- | 11 | 1 | 231 | 3 | N | -0- | | | -0- |
| 06 | 216 | N | 216 | -0- | -0- | -0- | 10 | 1 | 206 | 3 | N | -0- | | | -0- |
| 07 | 279 | N | 213 | -0- | -66 | -0- | 10 | 1 | 203 | 3 | N | -0- | | | -0- |
| 08 | 253 | N | 253 | -0- | -0- | -0- | 12 | 1 | 241 | 3 | N | -0- | | | -0- |
| 09 | 210 | N | 209 | -0- | -1 | -0- | 10 | 1 | 199 | 3 | N | -0- | | | -0- |
| 10 | 217 | N | 207 | -0- | -10 | -0- | 11 | 1 | 196 | 3 | N | -0- | | | -0- |
| 11 | 240 | N | 209 | -0- | -31 | -0- | 11 | 1 | 198 | 3 | N | -0- | | | -0- |
| *12 | 288 | N | 288 | -0- | -0- | -0- | 15 | 1 | 273 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,710 TOTAL CONDENSATE PROD: -0-

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1180 | N | 1180 | -0- | -0- | -0- | 145 | 1 | 1035 | 3 | N | -0- | | | -0- |
| 02 | 1064 | N | 1024 | -0- | -40 | -0- | 154 | 1 | 870 | 3 | N | -0- | | | -0- |
| 03 | 1178 | N | 936 | -0- | -242 | -0- | 136 | 1 | 800 | 3 | N | -0- | | | -0- |
| 04 | 1140 | N | 895 | -0- | -245 | -0- | 127 | 1 | 768 | 3 | N | -0- | | | -0- |
| 05 | 1147 | N | 915 | -0- | -232 | -0- | 130 | 1 | 785 | 3 | N | -0- | | | -0- |
| 06 | 900 | N | 852 | -0- | -48 | -0- | 122 | 1 | 730 | 3 | N | -0- | | | -0- |
| 07 | 930 | N | 826 | -0- | -104 | -0- | 127 | 1 | 699 | 3 | N | -0- | | | -0- |
| 08 | 930 | N | 788 | -0- | -142 | -0- | 125 | 1 | 663 | 3 | N | -0- | | | -0- |
| 09 | 921 | N | 921 | -0- | -0- | -0- | 129 | 1 | 792 | 3 | N | -0- | | | -0- |
| 10 | 837 | N | 815 | -0- | -22 | -0- | 130 | 1 | 685 | 3 | N | -0- | | | -0- |
| 11 | 761 | N | 761 | -0- | -0- | -0- | 125 | 1 | 636 | 3 | N | -0- | | | -0- |
| 12 | 961 | N | 763 | -0- | -198 | -0- | 129 | 1 | 634 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 10,676 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 214 | -0- | -3 | -0- | 10 | 1 | 204 | 3 | N | -0- | | | -0- |
| 02 | 250 | N | 250 | -0- | -0- | -0- | 19 | 1 | 231 | 3 | N | -0- | | | -0- |
| 03 | 217 | N | 149 | -0- | -68 | -0- | 8 | 1 | 141 | 3 | N | -0- | | | -0- |
| 04 | 210 | N | 24 | -0- | -186 | -0- | 1 | 1 | 23 | 3 | N | -0- | | | -0- |
| 05 | 279 | N | 126 | -0- | -153 | -0- | 6 | 1 | 120 | 3 | N | -0- | | | -0- |
| 06 | 235 | N | 235 | -0- | -0- | -0- | 11 | 1 | 224 | 3 | N | -0- | | | -0- |
| 07 | 218 | N | 218 | -0- | -0- | -0- | 10 | 1 | 208 | 3 | N | -0- | | | -0- |
| 08 | 210 | N | 210 | -0- | -0- | -0- | 10 | 1 | 200 | 3 | N | -0- | | | -0- |
| 09 | 240 | N | 188 | -0- | -52 | -0- | 9 | 1 | 179 | 3 | N | -0- | | | -0- |
| 10 | 217 | N | 172 | -0- | -45 | -0- | 9 | 1 | 163 | 3 | N | -0- | | | -0- |
| 11 | 210 | N | 131 | -0- | -79 | -0- | 7 | 1 | 124 | 3 | N | -0- | | | -0- |
| 12 | 186 | N | 161 | -0- | -25 | -0- | 9 | 1 | 152 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,078 TOTAL CONDENSATE PROD: -0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 286 | -0- | -24 | -0- | 14 | 1 | 272 | 3 | N | -0- | | | -0- |
| 02 | 280 | N | 260 | -0- | -20 | -0- | 19 | 1 | 241 | 3 | N | -0- | | | -0- |
| 03 | 279 | N | 270 | -0- | -9 | -0- | 14 | 1 | 256 | 3 | N | -0- | | | -0- |
| 04 | 270 | N | 254 | -0- | -16 | -0- | 12 | 1 | 242 | 3 | N | -0- | | | -0- |
| 05 | 279 | N | 257 | -0- | -22 | -0- | 12 | 1 | 245 | 3 | N | -0- | | | -0- |
| 06 | 270 | N | 228 | -0- | -42 | -0- | 10 | 1 | 218 | 3 | N | -0- | | | -0- |
| 07 | 248 | N | 232 | -0- | -16 | -0- | 11 | 1 | 221 | 3 | N | -0- | | | -0- |
| 08 | 248 | N | 229 | -0- | -19 | -0- | 11 | 1 | 218 | 3 | N | -0- | | | -0- |
| 09 | 240 | N | 231 | -0- | -9 | -0- | 11 | 1 | 220 | 3 | N | -0- | | | -0- |
| 10 | 238 | N | 238 | -0- | -0- | -0- | 12 | 1 | 226 | 3 | N | -0- | | | -0- |
| 11 | 237 | N | 237 | -0- | -0- | -0- | 12 | 1 | 225 | 3 | N | -0- | | | -0- |
| 12 | 248 | N | 236 | -0- | -12 | -0- | 13 | 1 | 223 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,958 TOTAL CONDENSATE PROD: -0-

ALLISON 54 WELL #: 7 RRCID -> 193928 COMPL. DATE 08/15/2002 TOTAL DEPTH 6204 PERF. 5834 - 5974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | 8 | -0- | -0- | -0- | 1 | 1 | 7 | 3 | N | -0- | | | | | -0- |
| 02 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 3 | N | -0- | | | | | -0- |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 3 | N | -0- | | | | | -0- |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 3 | N | -0- | | | | | -0- |
| 05 | 9 | N | 8 | -0- | -1 | -0- | 1 | 1 | 7 | 3 | N | -0- | | | | | -0- |
| 06 | 10 | N | 8 | -0- | -2 | -0- | 1 | 1 | 7 | 3 | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 8 | -0- | 8 | 8 | 1 | 1 | 7 | 3 | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 8 | -0- | 8 | 16 | 1 | 1 | 7 | 3 | N | -0- | | | | | -0- |
| 09 | 23 | N | 7 | -0- | -16 | -0- | 1 | 1 | 6 | 3 | N | -0- | | | | | -0- |
| 10 | 6 | N | 6 | -0- | -0- | -0- | 1 | 1 | 5 | 3 | N | -0- | | | | | -0- |
| 11 | 8 | N | 6 | -0- | -2 | -0- | 1 | 1 | 5 | 3 | N | -0- | | | | | -0- |
| 12 | 7 | N | 5 | -0- | -2 | -0- | 1 | 1 | 4 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 93 TOTAL CONDENSATE PROD: -0-

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 697 | -0- | 697 | 697 | 39 | 1 | 658 | 3 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 676 | -0- | 676 | 1373 | 38 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 03 | 2215 | N | 842 | -0- | -1373 | -0- | 48 | 1 | 794 | 3 | N | -0- | | | | | -0- |
| 04 | 693 | N | 693 | -0- | -0- | -0- | 39 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 05 | 792 | N | 792 | -0- | -0- | -0- | 47 | 1 | 745 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | 697 | -0- | -113 | -0- | 40 | 1 | 657 | 3 | N | -0- | | | | | -0- |
| 07 | 737 | N | 737 | -0- | -0- | -0- | 47 | 1 | 690 | 3 | N | -0- | | | | | -0- |
| 08 | 806 | N | 733 | -0- | -73 | -0- | 46 | 1 | 687 | 3 | N | -0- | | | | | -0- |
| 09 | 731 | N | 731 | -0- | -0- | -0- | 47 | 1 | 684 | 3 | N | -0- | | | | | -0- |
| 10 | 752 | N | 752 | -0- | -0- | -0- | 49 | 1 | 703 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 717 | -0- | -3 | -0- | 49 | 1 | 668 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 675 | -0- | -69 | -0- | 44 | 1 | 631 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,742 TOTAL CONDENSATE PROD: -0-

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 179 | N | 179 | -0- | -0- | -0- | 10<br>2 | 1<br>9 | 167 | 2 | Y | 2 | 1 | 8 | | | 1 |
| 03 | 180 | N | 180 | -0- | -0- | -0- | 11<br>1 | 1<br>9 | 168 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 166 | N | 166 | -0- | -0- | -0- | 10<br>2 | 1<br>9 | 154 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 05 | 164 | N | 164 | -0- | -0- | -0- | 10<br>1 | 1<br>9 | 153 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 148 | N | 148 | -0- | -0- | -0- | 10 | 1 | 138 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 186 | N | 155 | -0- | -31 | -0- | 9<br>2 | 1<br>9 | 144 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 08 | 155 | N | 155 | -0- | -0- | -0- | 10<br>1 | 1<br>9 | 144 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 150 | N | 147 | -0- | -3 | -0- | 9<br>1 | 1<br>9 | 137 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 155 | N | 150 | -0- | -5 | -0- | 10<br>1 | 1<br>9 | 139 | 2 | Y | 1 | 1 | 1 | | | 1 |
| *11 | 150 | N | 137 | -0- | -13 | -0- | 9<br>1 | 1<br>9 | 127 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 12 | 155 | N | 135 | -0- | -20 | -0- | 8<br>1 | 1<br>9 | 126 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 1,716 TOTAL CONDENSATE PROD: 13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | 9 | -0- | -3 | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 02 | 11 | N | 7 | -0- | -4 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 04 | 9 | N | 7 | -0- | -2 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 9 | N | 5 | -0- | -4 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | 2 | -0- | 2 | 2 | 2 | 2 | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | 2 | | | | | Y | -0- | | | | | -0- |
| 09 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 11 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| *12 | 30 | N | 30 | -0- | -0- | -0- | 2 | 1 | 28 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 148 TOTAL CONDENSATE PROD: -0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 656 | N | 656 | -0- | -0- | -0- | 37 | 1 | 619 | 3 | N | -0- | | | | | -0- |
| 02 | 565 | N | 565 | -0- | -0- | -0- | 32 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 618 | -0- | -2 | -0- | 35 | 1 | 583 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 605 | -0- | -25 | -0- | 34 | 1 | 571 | 3 | N | -0- | | | | | -0- |
| 05 | 700 | N | 700 | -0- | -0- | -0- | 41 | 1 | 659 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 495 | -0- | -105 | -0- | 29 | 1 | 466 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 452 | -0- | -168 | -0- | 29 | 1 | 423 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 472 | -0- | -241 | -0- | 30 | 1 | 442 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 217 | -0- | -293 | -0- | 14 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 10 | 631 | N | 631 | -0- | -0- | -0- | 41 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 11 | 596 | N | 596 | -0- | -0- | -0- | 40 | 1 | 556 | 3 | N | -0- | | | | | -0- |
| *12 | 566 | N | 566 | -0- | -0- | -0- | 37 | 1 | 529 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,573 TOTAL CONDENSATE PROD: -0-

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1049 | -0- | -36 | -0- | 59 | 1 | 990 | 3 | N | -0- | | | | | -0- |
| 02 | 980 | N | 952 | -0- | -28 | -0- | 53 | 1 | 899 | 3 | N | -0- | | | | | -0- |
| 03 | 1054 | N | 1052 | -0- | -2 | -0- | 60 | 1 | 992 | 3 | N | -0- | | | | | -0- |
| 04 | 1020 | N | 1009 | -0- | -11 | -0- | 57 | 1 | 952 | 3 | N | -0- | | | | | -0- |
| 05 | 1054 | N | 1046 | -0- | -8 | -0- | 61 | 1 | 985 | 3 | N | -0- | | | | | -0- |
| 06 | 1020 | N | 1004 | -0- | -16 | -0- | 58 | 1 | 946 | 3 | N | -0- | | | | | -0- |
| 07 | 1056 | N | 1056 | -0- | -0- | -0- | 67 | 1 | 989 | 3 | N | -0- | | | | | -0- |
| 08 | 1054 | N | 1034 | -0- | -20 | -0- | 65 | 1 | 969 | 3 | N | -0- | | | | | -0- |
| 09 | 990 | N | 984 | -0- | -6 | -0- | 63 | 1 | 921 | 3 | N | -0- | | | | | -0- |
| 10 | 1054 | N | 996 | -0- | -58 | -0- | 64 | 1 | 932 | 3 | N | -0- | | | | | -0- |
| 11 | 990 | N | 920 | -0- | -70 | -0- | 62 | 1 | 858 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 943 | -0- | -80 | -0- | 61 | 1 | 882 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,045 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 470 | N | 470 | -0- | -0- | -0- | 39 | 1 | 431 | 2 | N | -0- | | | | | -0- |
| 02 | 419 | N | 419 | -0- | -0- | -0- | 33 | 1 | 386 | 2 | N | -0- | | | | | -0- |
| 03 | 464 | N | 464 | -0- | -0- | -0- | 34 | 1 | 430 | 2 | N | -0- | | | | | -0- |
| 04 | 455 | N | 455 | -0- | -0- | -0- | 35 | 1 | 420 | 2 | N | -0- | | | | | -0- |
| 05 | 485 | N | 485 | -0- | -0- | -0- | 37 | 1 | 448 | 2 | N | -0- | | | | | -0- |
| 06 | 475 | N | 475 | -0- | -0- | -0- | 36 | 1 | 439 | 2 | N | -0- | | | | | -0- |
| 07 | 489 | N | 489 | -0- | -0- | -0- | 40 | 1 | 449 | 2 | N | -0- | | | | | -0- |
| 08 | 496 | N | 478 | -0- | -18 | -0- | 40 | 1 | 438 | 2 | N | -0- | | | | | -0- |
| 09 | 480 | N | 458 | -0- | -22 | -0- | 37 | 1 | 421 | 2 | N | -0- | | | | | -0- |
| 10 | 496 | N | 483 | -0- | -13 | -0- | 39 | 1 | 444 | 2 | N | -0- | | | | | -0- |
| 11 | 463 | N | 463 | -0- | -0- | -0- | 35 | 1 | 428 | 2 | N | -0- | | | | | -0- |
| *12 | 477 | N | 477 | -0- | -0- | -0- | 39 | 1 | 438 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,616 TOTAL CONDENSATE PROD: -0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 912 | N | 912 | -0- | -0- | -0- | 61 | 1 | 850 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 840 | N | 813 | -0- | -27 | -0- | 54 | 1 | 758 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 914 | N | 914 | -0- | -0- | -0- | 59 | 1 | 854 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 882 | N | 882 | -0- | -0- | -0- | 56 | 1 | 825 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 901 | N | 901 | -0- | -0- | -0- | 48 | 1 | 853 | 2 | Y | -0- | | | | | 1 |
| 06 | 870 | N | 864 | -0- | -6 | -0- | 46 | 1 | 818 | 2 | Y | -0- | | | | | 1 |
| 07 | 899 | N | 890 | -0- | -9 | -0- | 46 | 1 | 844 | 2 | Y | -0- | | | | | 1 |
| 08 | 899 | N | 863 | -0- | -36 | -0- | 44 | 1 | 818 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 870 | N | 844 | -0- | -26 | -0- | 44 | 1 | 800 | 2 | Y | -0- | | | | | 2 |
| 10 | 899 | N | 861 | -0- | -38 | -0- | 46 | 1 | 814 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 840 | N | 835 | -0- | -5 | -0- | 45 | 1 | 790 | 2 | Y | -0- | | | | | 1 |
| 12 | 868 | N | 839 | -0- | -29 | -0- | 48 | 1 | 790 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,418 TOTAL CONDENSATE PROD: 7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 148 | -0- | -162 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 143 | -0- | -81 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 144 | -0- | -42 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 147 | -0- | -3 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 05 | 999 | N | 999 | -0- | -0- | -0- | 163 | 1 | 826 | 2 | N | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 585 | N | 585 | -0- | -0- | -0- | 163 | 1 | 422 | 2 | N | -0- | | | | | -0- |
| 07 | 573 | N | 573 | -0- | -0- | -0- | 174 | 1 | 399 | 2 | N | -0- | | | | | -0- |
| 08 | 651 | N | 636 | -0- | -15 | -0- | 174 | 1 | 462 | 2 | N | -0- | | | | | -0- |
| 09 | 600 | N | 591 | -0- | -9 | -0- | 168 | 1 | 423 | 2 | N | -0- | | | | | -0- |
| 10 | 579 | N | 579 | -0- | -0- | -0- | 174 | 1 | 405 | 2 | N | -0- | | | | | -0- |
| 11 | 630 | N | 536 | -0- | -94 | -0- | 168 | 1 | 368 | 2 | N | -0- | | | | | -0- |
| 12 | 620 | N | 408 | -0- | -212 | -0- | 118 | 1 | 290 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,489 TOTAL CONDENSATE PROD: 9

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 02 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 428 | -0- | -6 | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 402 | -0- | -18 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 363 | -0- | -71 | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 302 | -0- | -118 | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 352 | -0- | -51 | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 304 | -0- | -68 | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 231 | -0- | -69 | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 10 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 11 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| *12 | 402 | N | 402 | -0- | -0- | -0- | 402 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,424 TOTAL CONDENSATE PROD: -0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 719 | -0- | -25 | -0- | 40 | 1 | 679 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 656 | -0- | -16 | -0- | 37 | 1 | 619 | 3 | N | -0- | | | | | -0- |
| 03 | 744 | N | 734 | -0- | -10 | -0- | 42 | 1 | 692 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 663 | -0- | -27 | -0- | 37 | 1 | 626 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 705 | -0- | -8 | -0- | 41 | 1 | 664 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 657 | -0- | -63 | -0- | 38 | 1 | 619 | 3 | N | -0- | | | | | -0- |
| 07 | 688 | N | 688 | -0- | -0- | -0- | 44 | 1 | 644 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 683 | -0- | -30 | -0- | 43 | 1 | 640 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 647 | -0- | -13 | -0- | 42 | 1 | 605 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | N | 637 | -0- | -45 | -0- | 41 | 1 | 596 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 607 | -0- | -53 | -0- | 41 | 1 | 566 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 612 | -0- | -70 | -0- | 40 | 1 | 572 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,008 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | -0- | -0- | 3 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 02 | 33 | N | 33 | -0- | -0- | -0- | 3 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 03 | 38 | N | 38 | -0- | -0- | -0- | 4 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 04 | 39 | N | 39 | -0- | -0- | -0- | 4 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 05 | 41 | N | 41 | -0- | -0- | -0- | 4 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 06 | 40 | N | 40 | -0- | -0- | -0- | 4 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 07 | 43 | N | 43 | -0- | -0- | -0- | 5 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 08 | 42 | N | 42 | -0- | -0- | -0- | 5 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 09 | 43 | N | 43 | -0- | -0- | -0- | 4 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| 10 | 45 | N | 45 | -0- | -0- | -0- | 5 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 11 | 45 | N | 45 | -0- | -0- | -0- | 5 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| *12 | 44 | N | 44 | -0- | -0- | -0- | 5 | 1 | 39 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 485 TOTAL CONDENSATE PROD: -0-

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 618 | N | 618 | -0- | -0- | -0- | 618 | 2 | N | -0- | | | | | -0- |
| 02 | 569 | N | 569 | -0- | -0- | -0- | 569 | 2 | N | -0- | | | | | -0- |
| 03 | 596 | N | 596 | -0- | -0- | -0- | 596 | 2 | N | -0- | | | | | -0- |
| 04 | 576 | N | 576 | -0- | -0- | -0- | 576 | 2 | N | -0- | | | | | -0- |
| 05 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | N | -0- | | | | | -0- |
| 06 | 480 | N | 309 | -0- | -171 | -0- | 309 | 2 | N | -0- | | | | | -0- |
| 07 | 465 | N | 294 | -0- | -171 | -0- | 294 | 2 | N | -0- | | | | | -0- |
| 08 | 465 | N | 288 | -0- | -177 | -0- | 288 | 2 | N | -0- | | | | | -0- |
| 09 | 300 | N | 269 | -0- | -31 | -0- | 269 | 2 | N | -0- | | | | | -0- |
| 10 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | N | -0- | | | | | -0- |
| 11 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | N | -0- | | | | | -0- |
| *12 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,938 TOTAL CONDENSATE PROD: -0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 628 | N | 628 | -0- | -0- | -0- | 628 | 2 | N | -0- | | | | | -0- |
| 02 | 504 | N | 486 | -0- | -18 | -0- | 486 | 2 | N | -0- | | | | | -0- |
| 03 | 620 | N | 487 | -0- | -133 | -0- | 487 | 2 | N | -0- | | | | | -0- |
| 04 | 600 | N | 392 | -0- | -208 | -0- | 392 | 2 | N | -0- | | | | | -0- |
| 05 | 564 | N | 564 | -0- | -0- | -0- | 564 | 2 | N | -0- | | | | | -0- |
| 06 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | N | -0- | | | | | -0- |
| 07 | 486 | N | 486 | -0- | -0- | -0- | 486 | 2 | N | -0- | | | | | -0- |
| 08 | 558 | N | 556 | -0- | -2 | -0- | 556 | 2 | N | -0- | | | | | -0- |
| 09 | 540 | N | 498 | -0- | -42 | -0- | 498 | 2 | N | -0- | | | | | -0- |
| 10 | 496 | N | 471 | -0- | -25 | -0- | 471 | 2 | N | -0- | | | | | -0- |
| 11 | 540 | N | 404 | -0- | -136 | -0- | 404 | 2 | N | -0- | | | | | -0- |
| 12 | 527 | N | 379 | -0- | -148 | -0- | 379 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,883 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 451 | -0- | -14 | -0- | 26 | 1 | 422 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 420 | N | 407 | -0- | -13 | -0- | 23 | 1 | 378 | 2 | Y | 5 | 3 | 1 | 1 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 465 | N | 371 | -0- | -94 | -0- | 22 | 1 | 347 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 450 | N | 101 | -0- | -349 | -0- | 6 | 1 | 94 | 2 | Y | 1 | 2 | 1 | 1 | 8 | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 465 | N | 41 | -0- | -424 | -0- | 3 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 06 | 360 | N | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 96 | N | 96 | -0- | -0- | -0- | 6 | 1 | 90 | 2 | Y | -0- | | | | | -0- |
| 09 | 156 | N | 156 | -0- | -0- | -0- | 10 | 1 | 145 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 248 | N | 248 | -0- | -0- | -0- | 16 | 1 | 231 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 232 | N | 232 | -0- | -0- | -0- | 15 | 1 | 215 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 175 | N | 175 | -0- | -0- | -0- | 11 | 1 | 162 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,278 TOTAL CONDENSATE PROD: 17

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 296 | N | 296 | -0- | -0- | -0- | 17 | 1 | 276 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 268 | N | 268 | -0- | -0- | -0- | 15 | 1 | 251 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 297 | N | 297 | -0- | -0- | -0- | 18 | 1 | 277 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 285 | N | 285 | -0- | -0- | -0- | 17 | 1 | 267 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 290 | N | 290 | -0- | -0- | -0- | 18 | 1 | 271 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 276 | N | 276 | -0- | -0- | -0- | 18 | 1 | 256 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 310 | N | 290 | -0- | -20 | -0- | 18 | 1 | 271 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 292 | N | 292 | -0- | -0- | -0- | 19 | 1 | 272 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 279 | N | 279 | -0- | -0- | -0- | 18 | 1 | 260 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 292 | N | 292 | -0- | -0- | -0- | 19 | 1 | 271 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 271 | N | 271 | -0- | -0- | -0- | 17 | 1 | 252 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 279 | N | 268 | -0- | -11 | -0- | 17 | 1 | 250 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,404 TOTAL CONDENSATE PROD: 19

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1267 | N | 1267 | -0- | -0- | -0- | 85 | 1 | 1180 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1148 | N | 1118 | -0- | -30 | -0- | 74 | 1 | 1044 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 03 | 1271 | N | 1250 | -0- | -21 | -0- | 81 | 1 | 1168 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1230 | N | 1200 | -0- | -30 | -0- | 77 | 1 | 1122 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1240 | N | 1223 | -0- | -17 | -0- | 65 | 1 | 1158 | 2 | Y | -0- | | | | | 1 |
| 06 | 1200 | N | 1196 | -0- | -4 | -0- | 64 | 1 | 1132 | 2 | Y | -0- | | | | | 1 |
| 07 | 1240 | N | 1221 | -0- | -19 | -0- | 63 | 1 | 1157 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1211 | N | 1211 | -0- | -0- | -0- | 62 | 1 | 1149 | 2 | Y | -0- | | | | | 2 |
| 09 | 1200 | N | 1149 | -0- | -51 | -0- | 59 | 1 | 1089 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1209 | N | 1169 | -0- | -40 | -0- | 62 | 1 | 1107 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 11 | 1170 | N | 1116 | -0- | -54 | -0- | 60 | 1 | 1055 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1178 | N | 1061 | -0- | -117 | -0- | 61 | 1 | 999 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,181 TOTAL CONDENSATE PROD: 8

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1029 | -0- | -25 | -0- | 1029 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 980 | N | 967 | -0- | -13 | -0- | 967 | 2 | | | Y | -0- | | | | | 6 |
| 03 | 1081 | N | 1081 | -0- | -0- | -0- | 1080 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 04 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 2 | | | Y | -0- | | | | | 7 |
| 05 | 1105 | N | 1105 | -0- | -0- | -0- | 1105 | 2 | | | Y | -0- | | | | | 7 |
| 06 | 1050 | N | 990 | -0- | -60 | -0- | 990 | 2 | | | Y | -0- | | | | | 7 |
| 07 | 1085 | N | 584 | -0- | -501 | -0- | 584 | 2 | | | Y | -0- | | | | | 7 |
| 08 | 1116 | N | 827 | -0- | -289 | -0- | 827 | 2 | | | Y | -0- | | | | | 7 |
| 09 | 990 | N | 786 | -0- | -204 | -0- | 786 | 2 | | | Y | -0- | | | | | 7 |
| 10 | 796 | N | 796 | -0- | -0- | -0- | 796 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 810 | N | 697 | -0- | -113 | -0- | 697 | 2 | | | Y | -0- | | | | | 7 |
| 12 | 806 | N | 780 | -0- | -26 | -0- | 780 | 2 | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 10,684 TOTAL CONDENSATE PROD: 1

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 619 | -0- | -32 | -0- | 63 | 1 | 556 | 3 | N | -0- | | | | | -0- |
| 02 | 561 | N | 561 | -0- | -0- | -0- | 54 | 1 | 507 | 3 | N | -0- | | | | | -0- |
| 03 | 636 | N | 636 | -0- | -0- | -0- | 62 | 1 | 574 | 3 | N | -0- | | | | | -0- |
| 04 | 608 | N | 608 | -0- | -0- | -0- | 58 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 605 | -0- | -15 | -0- | 62 | 1 | 543 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 573 | -0- | -57 | -0- | 60 | 1 | 513 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 601 | -0- | -19 | -0- | 65 | 1 | 536 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 581 | -0- | -39 | -0- | 65 | 1 | 516 | 3 | N | -0- | | | | | -0- |
| 09 | 595 | N | 595 | -0- | -0- | -0- | 60 | 1 | 535 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 580 | -0- | -9 | -0- | 63 | 1 | 517 | 3 | N | -0- | | | | | -0- |
| 11 | 585 | N | 585 | -0- | -0- | -0- | 65 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 584 | -0- | -36 | -0- | 68 | 1 | 516 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,128 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 926 | -0- | -35 | -0- | 133 | 1 9 | 792 | 3 | N | 1 | 1 | 8 | | | -0- |
| 02 | 842 | N | 842 | -0- | -0- | -0- | 120 | 1 | 722 | 3 | N | -0- | | | | | -0- |
| 03 | 961 | N | 879 | -0- | -82 | -0- | 130 | 1 | 749 | 3 | N | -0- | | | | | -0- |
| 04 | 900 | N | 844 | -0- | -56 | -0- | 127 | 1 | 717 | 3 | N | -0- | | | | | -0- |
| 05 | 930 | N | 869 | -0- | -61 | -0- | 129 | 1 | 740 | 3 | N | -0- | | | | | -0- |
| 06 | 840 | N | 814 | -0- | -26 | -0- | 124 | 1 9 | 689 | 3 | N | 1 | 1 | 8 | | | -0- |
| 07 | 868 | N | 785 | -0- | -83 | -0- | 123 | 1 | 662 | 3 | N | -0- | | | | | -0- |
| 08 | 868 | N | 817 | -0- | -51 | -0- | 127 | 1 9 | 688 | 3 | N | 2 | 2 | 8 | | | -0- |
| 09 | 810 | N | 808 | -0- | -2 | -0- | 127 | 1 9 | 679 | 3 | N | 2 | 2 | 8 | | | -0- |
| 10 | 836 | N | 836 | -0- | -0- | -0- | 135 | 1 | 701 | 3 | N | -0- | | | | | -0- |
| 11 | 846 | N | 846 | -0- | -0- | -0- | 133 | 1 | 713 | 3 | N | -0- | | | | | -0- |
| 12 | 837 | N | 824 | -0- | -13 | -0- | 116 | 1 | 708 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,090 TOTAL CONDENSATE PROD: 6

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1274 | -0- | -28 | -0- | 71 | 1 | 1203 | 3 | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1164 | -0- | -40 | -0- | 65 | 1 | 1099 | 3 | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1236 | -0- | -66 | -0- | 70 | 1 | 1166 | 3 | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1196 | -0- | -34 | -0- | 67 | 1 | 1129 | 3 | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1248 | -0- | -54 | -0- | 73 | 1 | 1175 | 3 | N | -0- | | | | | -0- |
| 06 | 1201 | N | 1201 | -0- | -0- | -0- | 70 | 1 | 1131 | 3 | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1220 | -0- | -20 | -0- | 78 | 1 | 1142 | 3 | N | -0- | | | | | -0- |
| 08 | 1240 | N | 1203 | -0- | -37 | -0- | 75 | 1 | 1128 | 3 | N | -0- | | | | | -0- |
| 09 | 1200 | N | 1194 | -0- | -6 | -0- | 77 | 1 | 1117 | 3 | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1193 | -0- | -16 | -0- | 77 | 1 | 1116 | 3 | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1158 | -0- | -12 | -0- | 78 | 1 | 1080 | 3 | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1211 | -0- | -29 | -0- | 78 | 1 | 1133 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,498 TOTAL CONDENSATE PROD: -0-

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1371 | -0- | -86 | -0- | 77 | 1 | 1294 | 3 | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1249 | -0- | -39 | -0- | 70 | 1 | 1179 | 3 | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1368 | -0- | -58 | -0- | 78 | 1 | 1290 | 3 | N | -0- | | | | | -0- |
| 04 | 1320 | N | 1193 | -0- | -127 | -0- | 67 | 1 | 1126 | 3 | N | -0- | | | | | -0- |
| 05 | 1418 | N | 1418 | -0- | -0- | -0- | 83 | 1 | 1335 | 3 | N | -0- | | | | | -0- |
| 06 | 1320 | N | 1307 | -0- | -13 | -0- | 76 | 1 | 1231 | 3 | N | -0- | | | | | -0- |
| 07 | 1376 | N | 1376 | -0- | -0- | -0- | 88 | 1 | 1288 | 3 | N | -0- | | | | | -0- |
| 08 | 1426 | N | 1347 | -0- | -79 | -0- | 84 | 1 | 1263 | 3 | N | -0- | | | | | -0- |
| 09 | 1320 | N | 1292 | -0- | -28 | -0- | 83 | 1 | 1209 | 3 | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1306 | -0- | -58 | -0- | 84 | 1 | 1222 | 3 | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1214 | -0- | -76 | -0- | 82 | 1 | 1132 | 3 | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1242 | -0- | -91 | -0- | 80 | 1 | 1162 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,683 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 722 | -0- | -518 | -0- | 40 | 1 | 678 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 784 | N | 620 | -0- | -164 | -0- | 33 | 1 | 585 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 744 | N | 637 | -0- | -107 | -0- | 35 | 1 | 600 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 690 | N | 587 | -0- | -103 | -0- | 32 | 1 | 553 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 682 | N | 589 | -0- | -93 | -0- | 32 | 1 | 555 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 630 | N | 550 | -0- | -80 | -0- | 32 | 1 | 517 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 620 | N | 566 | -0- | -54 | -0- | 34 | 1 | 532 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 08 | 589 | N | 554 | -0- | -35 | -0- | 33 | 1 | 519 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 540 | N | 535 | -0- | -5 | -0- | 32 | 1 | 501 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 558 | N | 527 | -0- | -31 | -0- | 29 | 1 | 495 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 540 | N | 506 | -0- | -34 | -0- | 28 | 1 | 475 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 558 | N | 487 | -0- | -71 | -0- | 29 | 1 | 456 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,880 TOTAL CONDENSATE PROD: 25

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 5 | -0- | -23 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 3 | -0- | -28 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 6 | N | 3 | -0- | -3 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 59 | N | 59 | -0- | -0- | -0- | 3 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 06 | 178 | N | 178 | -0- | -0- | -0- | 10 | 1 | 167 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 447 | N | 447 | -0- | -0- | -0- | 27 | 1 | 420 | 2 | Y | -0- | | | | | 1 |
| 08 | 760 | N | 760 | -0- | -0- | -0- | 45 | 1 | 712 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 714 | N | 714 | -0- | -0- | -0- | 42 | 1 | 668 | 2 | Y | 4 | 4 | 1 | 1 | 8 | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 570 | N | 570 | -0- | -0- | -0- | 32 | 1 | 535 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 732 | N | 732 | -0- | -0- | -0- | 41 | 1 | 687 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 713 | N | 713 | -0- | -0- | -0- | 43 | 1 | 666 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,190 TOTAL CONDENSATE PROD: 19

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 457 | N | 457 | -0- | -0- | -0- | 31 | 1 | 425 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 420 | N | 390 | -0- | -30 | -0- | 26 | 1 | 364 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 465 | N | 458 | -0- | -7 | -0- | 30 | 1 | 427 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 450 | N | 416 | -0- | -34 | -0- | 27 | 1 | 389 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 434 | N | 360 | -0- | -74 | -0- | 19 | 1 | 341 | 2 | Y | -0- | | | | | -0- |
| 06 | 450 | N | 301 | -0- | -149 | -0- | 16 | 1 | 284 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 434 | N | 157 | -0- | -277 | -0- | 8 | 1 | 148 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 459 | N | 459 | -0- | -0- | -0- | 23 | 1 | 436 | 2 | Y | -0- | | | | | 1 |
| 09 | 300 | N | 286 | -0- | -14 | -0- | 15 | 1 | 271 | 2 | Y | -0- | | | | | 1 |
| 10 | 362 | N | 362 | -0- | -0- | -0- | 19 | 1 | 343 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 450 | N | 376 | -0- | -74 | -0- | 20 | 1 | 356 | 2 | Y | -0- | | | | | -0- |
| *12 | 350 | N | 350 | -0- | -0- | -0- | 20 | 1 | 329 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,372 TOTAL CONDENSATE PROD: 5

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 680 | N | 680 | -0- | -0- | -0- | 46 | 1 | 634 | 2 | Y | -0- | | | | | 1 |
| 02 | 616 | N | 606 | -0- | -10 | -0- | 40 | 1 | 565 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 682 | N | 645 | -0- | -37 | -0- | 42 | 1 | 603 | 2 | Y | -0- | | | | | 1 |
| 04 | 660 | N | 614 | -0- | -46 | -0- | 39 | 1 | 574 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 682 | N | 640 | -0- | -42 | -0- | 34 | 1 | 606 | 2 | Y | -0- | | | | | 1 |
| 06 | 630 | N | 556 | -0- | -74 | -0- | 30 | 1 | 526 | 2 | Y | -0- | | | | | 1 |
| 07 | 620 | N | 591 | -0- | -29 | -0- | 31 | 1 | 560 | 2 | Y | -0- | | | | | 1 |
| 08 | 651 | N | 602 | -0- | -49 | -0- | 31 | 1 | 571 | 2 | Y | -0- | | | | | 1 |
| 09 | 589 | N | 589 | -0- | -0- | -0- | 30 | 1 | 559 | 2 | Y | -0- | | | | | 1 |
| 10 | 604 | N | 604 | -0- | -0- | -0- | 32 | 1 | 571 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 570 | N | 523 | -0- | -47 | -0- | 28 | 1 | 495 | 2 | Y | -0- | | | | | 1 |
| 12 | 620 | N | 482 | -0- | -138 | -0- | 28 | 1 | 454 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 7,132 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 410 | N | 410 | -0- | -0- | -0- | 87 | 1 3 9 | 320 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 392 | N | 390 | -0- | -2 | -0- | 80 | 1 2 9 | 308 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 03 | 467 | N | 467 | -0- | -0- | -0- | 91 | 1 3 9 | 373 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 04 | 475 | N | 475 | -0- | -0- | -0- | 89 | 1 2 9 | 384 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 05 | 479 | N | 479 | -0- | -0- | -0- | 92 | 1 2 9 | 385 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 06 | 450 | N | 437 | -0- | -13 | -0- | 85 | 1 2 9 | 350 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 07 | 496 | N | 427 | -0- | -69 | -0- | 90 | 1 1 9 | 336 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 465 | N | 412 | -0- | -53 | -0- | 85 | 1 2 9 | 325 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 472 | N | 472 | -0- | -0- | -0- | 86 | 1 2 9 | 384 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 10 | 467 | N | 467 | -0- | -0- | -0- | 88 | 1 3 9 | 376 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 499 | N | 499 | -0- | -0- | -0- | 87 | 1 2 9 | 410 | 2 | Y | 2 | 1 | 1 | | | 1 |
| *12 | 508 | N | 508 | -0- | -0- | -0- | 90 | 1 2 9 | 416 | 2 | Y | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 5,443 TOTAL CONDENSATE PROD: 26

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 377 | -0- | -26 | -0- | 18 | 1 3 9 | 356 | 3 | N | 3 | 3 | 8 | | | -0- |
| 02 | 355 | N | 355 | -0- | -0- | -0- | 26 | 1 | 329 | 3 | N | -0- | | | | | -0- |
| 03 | 378 | N | 378 | -0- | -0- | -0- | 19 | 1 | 359 | 3 | N | -0- | | | | | -0- |
| 04 | 367 | N | 367 | -0- | -0- | -0- | 17 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 386 | -0- | -17 | -0- | 18 | 1 | 368 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 345 | -0- | -15 | -0- | 16 | 1 | 329 | 3 | N | -0- | | | | | -0- |
| 07 | 376 | N | 376 | -0- | -0- | -0- | 18 | 1 | 358 | 3 | N | -0- | | | | | -0- |
| 08 | 376 | N | 376 | -0- | -0- | -0- | 17 | 1 | 359 | 3 | N | -0- | | | | | -0- |
| 09 | 368 | N | 368 | -0- | -0- | -0- | 17 | 1 | 351 | 3 | N | -0- | | | | | -0- |
| 10 | 379 | N | 379 | -0- | -0- | -0- | 19 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| 11 | 368 | N | 368 | -0- | -0- | -0- | 19 | 1 | 349 | 3 | N | -0- | | | | | -0- |
| *12 | 383 | N | 383 | -0- | -0- | -0- | 20 | 1 | 363 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,458 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 480 | -0- | -16 | -0- | | 226 | 1 4 9 | 250 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 02 | 448 | N | 423 | -0- | -25 | -0- | | 203 | 1 3 9 | 217 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 03 | 496 | N | 424 | -0- | -72 | -0- | | 223 | 1 2 9 | 199 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 04 | 450 | N | 409 | -0- | -41 | -0- | | 216 | 1 3 9 | 190 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 05 | 465 | N | 412 | -0- | -53 | -0- | | 223 | 1 2 9 | 187 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 06 | 420 | N | 394 | -0- | -26 | -0- | | 216 | 1 2 9 | 176 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 07 | 434 | N | 385 | -0- | -49 | -0- | | 221 | 1 2 9 | 162 | 2 | Y | 2 | 1 | 1 | | | 2 |
| 08 | 403 | N | 383 | -0- | -20 | -0- | | 222 | 1 2 9 | 159 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 09 | 390 | N | 360 | -0- | -30 | -0- | | 214 | 1 2 9 | 144 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 10 | 372 | N | 356 | -0- | -16 | -0- | | 220 | 1 2 9 | 134 | 2 | Y | 2 | 2 | 1 | | | 2 |
| *11 | 526 | N | 526 | -0- | -0- | -0- | | 224 | 1 1 9 | 301 | 2 | Y | 1 | 2 | 1 | | | 1 |
| *12 | 546 | N | 546 | -0- | -0- | -0- | | 231 | 1 3 9 | 312 | 2 | Y | 3 | 2 | 1 | | | 2 |

TOTAL GAS PROD: 5,098 TOTAL CONDENSATE PROD: 28

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | -0- | -0- | -9 | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 129 | N | 129 | -0- | -0- | -0- | | 7 | 1 1 9 | 121 | 2 | Y | 1 | | | | | 1 |
| 03 | 146 | N | 146 | -0- | -0- | -0- | | 9 | 1 1 9 | 136 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 145 | N | 145 | -0- | -0- | -0- | | 9 | 1 1 9 | 135 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 05 | 155 | N | 150 | -0- | -5 | -0- | | 9 | 1 1 9 | 140 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 150 | N | 143 | -0- | -7 | -0- | | 9 | 1 | 134 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 155 | N | 152 | -0- | -3 | -0- | | 9 | 1 1 9 | 142 | 2 | Y | 1 | | | | | 1 |
| 08 | 155 | N | 153 | -0- | -2 | -0- | | 10 | 1 1 9 | 142 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 151 | N | 151 | -0- | -0- | -0- | | 10 | 1 1 9 | 140 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 156 | N | 156 | -0- | -0- | -0- | | 10 | 1 1 9 | 145 | 2 | Y | 1 | 1 | 1 | | | 1 |
| *11 | 150 | N | 143 | -0- | -7 | -0- | | 9 | 1 1 9 | 133 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 12 | 155 | N | 143 | -0- | -12 | -0- | | 9 | 1 1 9 | 133 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 1,611 TOTAL CONDENSATE PROD: 10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 117 | -0- | -7 | -0- | 7 | 1 | 110 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 112 | N | 106 | -0- | -6 | -0- | 6 | 1 | 99 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 124 | N | 116 | -0- | -8 | -0- | 7 | 1 | 107 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 120 | N | 111 | -0- | -9 | -0- | 7 | 1 | 104 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 124 | N | 116 | -0- | -8 | -0- | 7 | 1 | 107 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 120 | N | 110 | -0- | -10 | -0- | 7 | 1 | 103 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 124 | N | 111 | -0- | -13 | -0- | 7 | 1 | 103 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 124 | N | 109 | -0- | -15 | -0- | 7 | 1 | 101 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 120 | N | 105 | -0- | -15 | -0- | 7 | 1 | 97 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 124 | N | 109 | -0- | -15 | -0- | 7 | 1 | 101 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 120 | N | 100 | -0- | -20 | -0- | 6 | 1 | 94 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 124 | N | 99 | -0- | -25 | -0- | 6 | 1 | 91 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,309 TOTAL CONDENSATE PROD: 11

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 988 | N | 988 | -0- | -0- | -0- | 57 | 1 | 923 | 2 | Y | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 889 | N | 889 | -0- | -0- | -0- | 50 | 1 | 831 | 2 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 961 | N | 914 | -0- | -47 | -0- | 55 | 1 | 853 | 2 | Y | 5 | 4 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 960 | N | 712 | -0- | -248 | -0- | 43 | 1 | 663 | 2 | Y | 5 | 7 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 992 | N | 359 | -0- | -633 | -0- | 23 | 1 | 334 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 870 | N | 532 | -0- | -338 | -0- | 35 | 1 | 494 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 744 | N | 539 | -0- | -205 | -0- | 33 | 1 | 503 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 557 | N | 557 | -0- | -0- | -0- | 36 | 1 | 518 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 545 | N | 545 | -0- | -0- | -0- | 35 | 1 | 507 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 586 | N | 586 | -0- | -0- | -0- | 38 | 1 | 545 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 540 | N | 540 | -0- | -0- | -0- | 35 | 1 | 502 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 558 | N | 530 | -0- | -28 | -0- | 33 | 1 | 493 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,691 TOTAL CONDENSATE PROD: 48

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | -0- | -0- | -12 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 186 | N | 186 | -0- | -0- | -0- | 11<br>2 | 1<br>9 | 173 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 03 | 777 | N | 777 | -0- | -0- | -0- | 47<br>4 | 1<br>9 | 726 | 2 | Y | 4 | 1 | 1 | | | 4 |
| 04 | 660 | N | 660 | -0- | -0- | -0- | 40<br>6 | 1<br>9 | 614 | 2 | Y | 5 | 6 | 1 | | | 3 |
| 05 | 635 | N | 635 | -0- | -0- | -0- | 40<br>3 | 1<br>9 | 592 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 06 | 750 | N | 271 | -0- | -479 | -0- | 18<br>1 | 1<br>9 | 252 | 2 | Y | 1 | 3 | 1 | | | 1 |
| 07 | 682 | N | 259 | -0- | -423 | -0- | 16<br>1 | 1<br>9 | 242 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 08 | 620 | N | 279 | -0- | -341 | -0- | 18<br>1 | 1<br>9 | 260 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 400 | N | 400 | -0- | -0- | -0- | 26<br>2 | 1<br>9 | 372 | 2 | Y | 2 | 1 | 1 | | | 2 |
| 10 | 621 | N | 621 | -0- | -0- | -0- | 40<br>4 | 1<br>9 | 577 | 2 | Y | 4 | 3 | 1 | | | 3 |
| *11 | 470 | N | 470 | -0- | -0- | -0- | 30<br>3 | 1<br>9 | 437 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 12 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |

TOTAL GAS PROD: 4,558 TOTAL CONDENSATE PROD: 26

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 223 | N | 223 | -0- | -0- | -0- | 15 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 02 | 195 | N | 195 | -0- | -0- | -0- | 14 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 03 | 202 | N | 202 | -0- | -0- | -0- | 14 | 1 | 188 | 3 | N | -0- | | | | | -0- |
| 04 | 210 | N | 168 | -0- | -42 | -0- | 12 | 1 | 156 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | N | 156 | -0- | -61 | -0- | 11 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 164 | -0- | -46 | -0- | 12 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 167 | -0- | -19 | -0- | 12 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 08 | 166 | N | 166 | -0- | -0- | -0- | 12 | 1 | 154 | 3 | N | -0- | | | | | -0- |
| 09 | 150 | N | 94 | -0- | -56 | -0- | 7 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 10 | 155 | N | 13 | -0- | -142 | -0- | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 87 | -0- | -63 | -0- | 7 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| *12 | 216 | N | 216 | -0- | -0- | -0- | 16 | 1 | 200 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,851 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 236 | -0- | -12 | -0- | 16 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 191 | -0- | -33 | -0- | 13 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 209 | -0- | -8 | -0- | 15 | 1 | 194 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 198 | -0- | -42 | -0- | 14 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | N | 200 | -0- | -17 | -0- | 14 | 1 | 186 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 187 | -0- | -23 | -0- | 14 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 182 | -0- | -35 | -0- | 14 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 176 | -0- | -10 | -0- | 13 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 162 | -0- | -18 | -0- | 12 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 163 | -0- | -23 | -0- | 12 | 1 | 151 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 157 | -0- | -23 | -0- | 12 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| *12 | 186 | N | 186 | -0- | -0- | -0- | 14 | 1 | 172 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,247 TOTAL CONDENSATE PROD: -0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 751 | N | 751 | -0- | -0- | -0- | 50 | 1 | 700 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 666 | N | 666 | -0- | -0- | -0- | 44 | 1 | 622 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 727 | N | 727 | -0- | -0- | -0- | 47 | 1 | 680 | 2 | Y | -0- | | | | | 1 |
| 04 | 720 | N | 707 | -0- | -13 | -0- | 45 | 1 | 661 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 744 | N | 722 | -0- | -22 | -0- | 38 | 1 | 684 | 2 | Y | -0- | | | | | 1 |
| 06 | 690 | N | 665 | -0- | -25 | -0- | 35 | 1 | 630 | 2 | Y | -0- | | | | | 1 |
| 07 | 744 | N | 709 | -0- | -35 | -0- | 37 | 1 | 672 | 2 | Y | -0- | | | | | 1 |
| 08 | 713 | N | 691 | -0- | -22 | -0- | 35 | 1 | 656 | 2 | Y | -0- | | | | | 1 |
| 09 | 660 | N | 654 | -0- | -6 | -0- | 34 | 1 | 619 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 713 | N | 679 | -0- | -34 | -0- | 36 | 1 | 643 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 11 | 660 | N | 645 | -0- | -15 | -0- | 35 | 1 | 610 | 2 | Y | -0- | | | | | 1 |
| 12 | 682 | N | 665 | -0- | -17 | -0- | 38 | 1 | 626 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,281 TOTAL CONDENSATE PROD: 4

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 475 | -0- | -21 | -0- | 32 | 1 | 443 | 2 | Y | -0- | | | | | 1 |
| 02 | 400 | N | 400 | -0- | -0- | -0- | 27 | 1 | 373 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 496 | N | 386 | -0- | -110 | -0- | 25 | 1 | 360 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 450 | N | 366 | -0- | -84 | -0- | 23 | 1 | 343 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 434 | N | 431 | -0- | -3 | -0- | 23 | 1 | 408 | 2 | Y | -0- | | | | | -0- |
| 06 | 485 | N | 485 | -0- | -0- | -0- | 26 | 1 | 459 | 2 | Y | -0- | | | | | -0- |
| 07 | 480 | N | 480 | -0- | -0- | -0- | 25 | 1 | 454 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 516 | N | 516 | -0- | -0- | -0- | 26 | 1 | 490 | 2 | Y | -0- | | | | | 1 |
| 09 | 485 | N | 485 | -0- | -0- | -0- | 25 | 1 | 460 | 2 | Y | -0- | | | | | 1 |
| 10 | 492 | N | 492 | -0- | -0- | -0- | 26 | 1 | 466 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 480 | N | 316 | -0- | -164 | -0- | 17 | 1 | 298 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 496 | N | 1 | -0- | -495 | -0- | 1 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 4,833 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1208 | -0- | -1 | -0- | 81 | 1 | 1125 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1148 | N | 1058 | -0- | -90 | -0- | 70 | 1 | 988 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 03 | 1240 | N | 1151 | -0- | -89 | -0- | 75 | 1 | 1075 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1170 | N | 1093 | -0- | -77 | -0- | 70 | 1 | 1022 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1178 | N | 1108 | -0- | -70 | -0- | 58 | 1 | 1050 | 2 | Y | -0- | | | | | 1 |
| 06 | 1110 | N | 1048 | -0- | -62 | -0- | 56 | 1 | 992 | 2 | Y | -0- | | | | | 1 |
| 07 | 1116 | N | 1045 | -0- | -71 | -0- | 54 | 1 | 990 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1116 | N | 1050 | -0- | -66 | -0- | 53 | 1 | 997 | 2 | Y | -0- | | | | | 2 |
| 09 | 1050 | N | 970 | -0- | -80 | -0- | 50 | 1 | 920 | 2 | Y | -0- | | | | | 2 |
| 10 | 1054 | N | 986 | -0- | -68 | -0- | 52 | 1 | 933 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1020 | N | 937 | -0- | -83 | -0- | 50 | 1 | 887 | 2 | Y | -0- | | | | | 1 |
| 12 | 992 | N | 941 | -0- | -51 | -0- | 54 | 1 | 886 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,595 TOTAL CONDENSATE PROD: 7

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 278 | -0- | -1 | -0- | 19 | 1 | 259 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 249 | -0- | -3 | -0- | 17 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 278 | -0- | -1 | -0- | 20 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 263 | -0- | -7 | -0- | 19 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 278 | -0- | -1 | -0- | 20 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 252 | -0- | -18 | -0- | 18 | 1 | 234 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 268 | -0- | -11 | -0- | 20 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 253 | -0- | -26 | -0- | 19 | 1 | 234 | 3 | N | -0- | | | | | -0- |
| 09 | 250 | N | 250 | -0- | -0- | -0- | 19 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 258 | -0- | -21 | -0- | 19 | 1 | 239 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 240 | -0- | -0- | -0- | 18 | 1 | 222 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 232 | -0- | -16 | -0- | 17 | 1 | 215 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,099 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 333 | -0- | -8 | -0- | 17 | 1 | 315 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 308 | N | 305 | -0- | -3 | -0- | 14 | 1 | 291 | 2 | Y | -0- | | | | | 1 |
| 03 | 341 | N | 306 | -0- | -35 | -0- | 14 | 1 | 291 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 330 | N | 280 | -0- | -50 | -0- | 14 | 1 | 265 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 341 | N | 281 | -0- | -60 | -0- | 16 | 1 | 264 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 300 | N | 252 | -0- | -48 | -0- | 15 | 1 | 237 | 2 | Y | -0- | | | | | 2 |
| 07 | 290 | N | 290 | -0- | -0- | -0- | 17 | 1 | 273 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 08 | 279 | N | 257 | -0- | -22 | -0- | 15 | 1 | 241 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 240 | N | 219 | -0- | -21 | -0- | 14 | 1 | 205 | 2 | Y | -0- | | | | | 1 |
| 10 | 279 | N | 267 | -0- | -12 | -0- | 17 | 1 | 249 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 286 | N | 286 | -0- | -0- | -0- | 17 | 1 | 269 | 2 | Y | -0- | | | | | 1 |
| *12 | 251 | N | 251 | -0- | -0- | -0- | 15 | 1 | 235 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,327 TOTAL CONDENSATE PROD: 7

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1161 | -0- | -48 | -0- | 60 | 1 | 1100 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1043 | N | 1043 | -0- | -0- | -0- | 48 | 1 | 992 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1147 | N | 1127 | -0- | -20 | -0- | 50 | 1 | 1075 | 2 | Y | 2 | 2 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1110 | N | 1079 | -0- | -31 | -0- | 56 | 1 | 1022 | 2 | Y | 1 | 2 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1147 | N | 997 | -0- | -150 | -0- | 56 | 1 | 940 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1080 | N | 1009 | -0- | -71 | -0- | 60 | 1 | 949 | 2 | Y | -0- | | | | | 5 |
| 07 | 1116 | N | 1096 | -0- | -20 | -0- | 64 | 1 | 1029 | 2 | Y | 3 | 5 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1062 | N | 1062 | -0- | -0- | -0- | 63 | 1 | 997 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1020 | N | 940 | -0- | -80 | -0- | 60 | 1 | 878 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1187 | N | 1187 | -0- | -0- | -0- | 76 | 1 | 1109 | 2 | Y | 2 | 2 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1151 | N | 1151 | -0- | -0- | -0- | 70 | 1 | 1079 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1135 | N | 1135 | -0- | -0- | -0- | 68 | 1 | 1065 | 2 | Y | 2 | 3 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,987 TOTAL CONDENSATE PROD: 21

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 159 | N | 159 | -0- | -0- | -0- | 11 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 140 | -0- | -0- | -0- | 9 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 03 | 163 | N | 163 | -0- | -0- | -0- | 11 | 1 | 152 | 2 | Y | -0- | | | | | -0- |
| 04 | 154 | N | 154 | -0- | -0- | -0- | 10 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 05 | 164 | N | 164 | -0- | -0- | -0- | 9 | 1 | 155 | 2 | Y | -0- | | | | | -0- |
| 06 | 156 | N | 156 | -0- | -0- | -0- | 8 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| 07 | 168 | N | 168 | -0- | -0- | -0- | 9 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| 08 | 155 | N | 155 | -0- | -0- | -0- | 8 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| 09 | 150 | N | 141 | -0- | -9 | -0- | 7 | 1 | 134 | 2 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 136 | -0- | -19 | -0- | 7 | 1 | 129 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 123 | -0- | -27 | -0- | 7 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 131 | -0- | -24 | -0- | 8 | 1 | 123 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,790 TOTAL CONDENSATE PROD: -0-

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 373 | N | 373 | -0- | -0- | -0- | 25 | 1 | 347 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 336 | N | 334 | -0- | -2 | -0- | 22 | 1 | 312 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 381 | N | 381 | -0- | -0- | -0- | 25 | 1 | 355 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 360 | N | 360 | -0- | -0- | -0- | 23 | 1 | 337 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 372 | N | 369 | -0- | -3 | -0- | 19 | 1 | 350 | 2 | Y | -0- | | | | | -0- |
| 06 | 360 | N | 354 | -0- | -6 | -0- | 19 | 1 | 335 | 2 | Y | -0- | | | | | -0- |
| 07 | 372 | N | 362 | -0- | -10 | -0- | 19 | 1 | 342 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 372 | N | 235 | -0- | -137 | -0- | 12 | 1 | 223 | 2 | Y | -0- | | | | | 1 |
| 09 | 360 | N | 248 | -0- | -112 | -0- | 13 | 1 | 235 | 2 | Y | -0- | | | | | 1 |
| 10 | 372 | N | 138 | -0- | -234 | -0- | 7 | 1 | 131 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 313 | N | 313 | -0- | -0- | -0- | 17 | 1 | 296 | 2 | Y | -0- | | | | | -0- |
| *12 | 326 | N | 326 | -0- | -0- | -0- | 19 | 1 | 306 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,793 TOTAL CONDENSATE PROD: 4

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1441 | N | 1441 | -0- | -0- | -0- | 97 | 1 | 1343 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1316 | N | 1279 | -0- | -37 | -0- | 85 | 1 | 1193 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1426 | N | 1422 | -0- | -4 | -0- | 92 | 1 | 1328 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1380 | N | 1368 | -0- | -12 | -0- | 88 | 1 | 1279 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1426 | N | 1394 | -0- | -32 | -0- | 74 | 1 | 1320 | 2 | Y | -0- | | | | | 1 |
| 06 | 1380 | N | 985 | -0- | -395 | -0- | 52 | 1 | 933 | 2 | Y | -0- | | | | | 1 |
| 07 | 1426 | N | 1110 | -0- | -316 | -0- | 57 | 1 | 1052 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1395 | N | 1081 | -0- | -314 | -0- | 55 | 1 | 1026 | 2 | Y | -0- | | | | | 2 |
| 09 | 1092 | N | 1092 | -0- | -0- | -0- | 56 | 1 | 1035 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1128 | N | 1128 | -0- | -0- | -0- | 60 | 1 | 1068 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 11 | 1075 | N | 1075 | -0- | -0- | -0- | 58 | 1 | 1016 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1116 | N | 1061 | -0- | -55 | -0- | 61 | 1 | 999 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,436 TOTAL CONDENSATE PROD: 9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 381 | N | 381 | -0- | -0- | -0- | 26 | 1 | 354 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 336 | N | 331 | -0- | -5 | -0- | 22 | 1 | 309 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 372 | N | 357 | -0- | -15 | -0- | 23 | 1 | 333 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 360 | N | 339 | -0- | -21 | -0- | 22 | 1 | 317 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 372 | N | 345 | -0- | -27 | -0- | 18 | 1 | 327 | 2 | Y | -0- | | | | | -0- |
| 06 | 360 | N | 326 | -0- | -34 | -0- | 17 | 1 | 309 | 2 | Y | -0- | | | | | -0- |
| 07 | 341 | N | 335 | -0- | -6 | -0- | 17 | 1 | 317 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 341 | N | 332 | -0- | -9 | -0- | 17 | 1 | 315 | 2 | Y | -0- | | | | | 1 |
| 09 | 330 | N | 322 | -0- | -8 | -0- | 17 | 1 | 305 | 2 | Y | -0- | | | | | 1 |
| 10 | 341 | N | 335 | -0- | -6 | -0- | 18 | 1 | 317 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 331 | N | 331 | -0- | -0- | -0- | 18 | 1 | 313 | 2 | Y | -0- | | | | | -0- |
| *12 | 343 | N | 343 | -0- | -0- | -0- | 20 | 1 | 322 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,077 TOTAL CONDENSATE PROD: 4

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1517 | N | 1517 | -0- | -0- | -0- | 102 | 1 | 1414 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1372 | N | 1351 | -0- | -21 | -0- | 90 | 1 | 1259 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1519 | N | 1251 | -0- | -268 | -0- | 81 | 1 | 1169 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1470 | N | 1067 | -0- | -403 | -0- | 68 | 1 | 999 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 05 | 1488 | N | 1043 | -0- | -445 | -0- | 55 | 1 | 988 | 2 | Y | -0- | | | | | 1 |
| 06 | 1200 | N | 1172 | -0- | -28 | -0- | 62 | 1 | 1110 | 2 | Y | -0- | | | | | 1 |
| 07 | 1295 | N | 1295 | -0- | -0- | -0- | 67 | 1 | 1227 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1319 | N | 1319 | -0- | -0- | -0- | 67 | 1 | 1252 | 2 | Y | -0- | | | | | 2 |
| 09 | 1248 | N | 1248 | -0- | -0- | -0- | 64 | 1 | 1183 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1570 | N | 1570 | -0- | -0- | -0- | 83 | 1 | 1487 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 11 | 1762 | N | 1762 | -0- | -0- | -0- | 94 | 1 | 1667 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1672 | N | 1672 | -0- | -0- | -0- | 96 | 1 | 1574 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,267 TOTAL CONDENSATE PROD: 9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1864 | -0- | -27 | -0- | 106 | 1 | 1755 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1680 | N | 1625 | -0- | -55 | -0- | 96 | 1 | 1529 | 3 | N | -0- | | | | | -0- |
| 03 | 1860 | N | 1750 | -0- | -110 | -0- | 109 | 1 | 1641 | 3 | N | -0- | | | | | -0- |
| 04 | 1800 | N | 1646 | -0- | -154 | -0- | 106 | 1 | 1540 | 3 | N | -0- | | | | | -0- |
| 05 | 1798 | N | 1689 | -0- | -109 | -0- | 113 | 1 | 1576 | 3 | N | -0- | | | | | -0- |
| 06 | 1680 | N | 1563 | -0- | -117 | -0- | 107 | 1 | 1456 | 3 | N | -0- | | | | | -0- |
| 07 | 1705 | N | 1619 | -0- | -86 | -0- | 111 | 1 | 1501 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1683 | N | 1683 | -0- | -0- | -0- | 111 | 1 | 1572 | 3 | N | -0- | | | | | -0- |
| 09 | 1560 | N | 1488 | -0- | -72 | -0- | 106 | 1 | 1382 | 3 | N | -0- | | | | | -0- |
| 10 | 1612 | N | 1554 | -0- | -58 | -0- | 104 | 1 | 1449 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1567 | -0- | -53 | -0- | 98 | 1 | 1469 | 3 | N | -0- | | | | | -0- |
| 12 | 1550 | N | 1386 | -0- | -164 | -0- | 94 | 1 | 1291 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,434 TOTAL CONDENSATE PROD: 11

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 809 | -0- | -28 | -0- | 46 | 1 | 763 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | 719 | -0- | -37 | -0- | 42 | 1 | 677 | 3 | N | -0- | | | | | -0- |
| 03 | 868 | N | 722 | -0- | -146 | -0- | 45 | 1 | 677 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 747 | -0- | -33 | -0- | 48 | 1 | 699 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 746 | -0- | -60 | -0- | 50 | 1 | 696 | 3 | N | -0- | | | | | -0- |
| 06 | 694 | N | 694 | -0- | -0- | -0- | 47 | 1 | 647 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 727 | -0- | -48 | -0- | 50 | 1 | 677 | 3 | N | -0- | | | | | -0- |
| 08 | 763 | N | 763 | -0- | -0- | -0- | 50 | 1 | 713 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 648 | -0- | -42 | -0- | 46 | 1 | 602 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 706 | -0- | -7 | -0- | 47 | 1 | 659 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 722 | -0- | -28 | -0- | 45 | 1 | 677 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 641 | -0- | -41 | -0- | 43 | 1 | 598 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,644 TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 158 | N | 158 | -0- | -0- | -0- | 9 | 1 | 149 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 137 | -0- | -3 | -0- | 8 | 1 | 129 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 149 | -0- | -6 | -0- | 9 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 138 | -0- | -12 | -0- | 9 | 1 | 129 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 141 | -0- | -14 | -0- | 9 | 1 | 132 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 132 | -0- | -18 | -0- | 9 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 137 | -0- | -18 | -0- | 9 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 143 | -0- | -12 | -0- | 9 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 09 | 125 | N | 125 | -0- | -0- | -0- | 9 | 1 | 116 | 3 | N | -0- | | | | | -0- |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 9 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 130 | -0- | -20 | -0- | 8 | 1 | 122 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 116 | -0- | -8 | -0- | 8 | 1 | 108 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,636 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 217 | -0- | -31 | -0- | 10 1 9 | 1 | 206 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 02 | 224 | N | 222 | -0- | -2 | -0- | 11 2 9 | 1 | 209 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 03 | 248 | N | 243 | -0- | -5 | -0- | 12 1 9 | 1 | 230 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 04 | 302 | N | 302 | -0- | -0- | -0- | 15 2 9 | 1 | 285 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 05 | 315 | N | 315 | -0- | -0- | -0- | 16 2 9 | 1 | 297 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 06 | 275 | N | 275 | -0- | -0- | -0- | 14 1 9 | 1 | 260 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 07 | 279 | N | 276 | -0- | -3 | -0- | 15 1 9 | 1 | 260 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 08 | 279 | N | 272 | -0- | -7 | -0- | 12 2 9 | 1 | 258 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 270 | N | 260 | -0- | -10 | -0- | 11 1 9 | 1 | 248 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 10 | 279 | N | 260 | -0- | -19 | -0- | 11 1 9 | 1 | 248 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 270 | N | 208 | -0- | -62 | -0- | 9 2 9 | 1 | 197 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 12 | 279 | N | 196 | -0- | -83 | -0- | 9 1 9 | 1 | 186 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 3,046 TOTAL CONDENSATE PROD: 17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 164 | N | 164 | -0- | -0- | -0- | 8 | 1 | 155 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 146 | N | 146 | -0- | -0- | -0- | 7 | 1 | 138 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 160 | N | 160 | -0- | -0- | -0- | 8 | 1 | 151 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 153 | N | 153 | -0- | -0- | -0- | 8 | 1 | 144 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 155 | N | 152 | -0- | -3 | -0- | 8 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 06 | 150 | N | 147 | -0- | -3 | -0- | 8 | 1 | 138 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 155 | N | 150 | -0- | -5 | -0- | 8 | 1 | 141 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 155 | N | 148 | -0- | -7 | -0- | 6 | 1 | 142 | 2 | Y | -0- | | | | | -0- |
| 09 | 150 | N | 143 | -0- | -7 | -0- | 6 | 1 | 136 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 155 | N | 145 | -0- | -10 | -0- | 6 | 1 | 138 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 150 | N | 134 | -0- | -16 | -0- | 6 | 1 | 128 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 137 | -0- | -18 | -0- | 6 | 1 | 130 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,779 TOTAL CONDENSATE PROD: 9

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 364 | N | 364 | -0- | -0- | -0- | 21 | 1 | 341 | 2 | Y | 2 | 1 | 8 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 307 | N | 307 | -0- | -0- | -0- | 18 | 1 | 288 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 341 | N | 301 | -0- | -40 | -0- | 18 | 1 | 283 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 04 | 330 | N | 285 | -0- | -45 | -0- | 17 | 1 | 266 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 341 | N | 292 | -0- | -49 | -0- | 18 | 1 | 274 | 2 | Y | -0- | | | | | 1 |
| 06 | 300 | N | 265 | -0- | -35 | -0- | 16 | 1 | 247 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 310 | N | 234 | -0- | -76 | -0- | 16 | 1 | 215 | 2 | Y | 3 | 1 | 1 | 3 | 8 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 279 | N | 256 | -0- | -23 | -0- | 18 | 1 | 237 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 270 | N | 252 | -0- | -18 | -0- | 15 | 1 | 235 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 264 | N | 264 | -0- | -0- | -0- | 15 | 1 | 248 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 241 | N | 241 | -0- | -0- | -0- | 14 | 1 | 227 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 313 | N | 313 | -0- | -0- | -0- | 18 | 1 | 293 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,374 TOTAL CONDENSATE PROD: 16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 280 | N | 271 | -0- | -9 | -0- | 271 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 330 | N | 324 | -0- | -6 | -0- | 324 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 345 | N | 345 | -0- | -0- | -0- | 345 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 330 | N | 297 | -0- | -33 | -0- | 297 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | 272 | -0- | -69 | -0- | 272 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,938 TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 221 | N | 221 | -0- | -0- | -0- | 13 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 191 | -0- | -5 | -0- | 11 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 202 | -0- | -15 | -0- | 13 | 1 | 189 | 3 | N | -0- | | | | | -0- |
| 04 | 210 | N | 199 | -0- | -11 | -0- | 13 | 1 | 186 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | N | 194 | -0- | -23 | -0- | 13 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 188 | -0- | -22 | -0- | 13 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 194 | -0- | -23 | -0- | 13 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 08 | 202 | N | 202 | -0- | -0- | -0- | 13 | 1 | 189 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 177 | -0- | -3 | -0- | 13 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 185 | -0- | -1 | -0- | 12 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 183 | -0- | -27 | -0- | 11 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 166 | -0- | -20 | -0- | 11 | 1 | 155 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,302 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 02 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 03 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 04 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 05 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 06 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 262 | -0- | -17 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 251 | -0- | -28 | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 232 | -0- | -38 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 232 | -0- | -16 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 205 | -0- | -35 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 235 | -0- | -13 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,927 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 747 | N | 747 | -0- | -0- | -0- | 64 | 1 | 683 | 2 | Y | -0- | | | | | 2 |
| 02 | 672 | N | 641 | -0- | -31 | -0- | 53 | 1 | 587 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 698 | N | 698 | -0- | -0- | -0- | 60 | 1 | 637 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 720 | N | 618 | -0- | -102 | -0- | 55 | 1 | 562 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 713 | N | 523 | -0- | -190 | -0- | 47 | 1 | 475 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 690 | N | 503 | -0- | -187 | -0- | 41 | 1 | 461 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 651 | N | 509 | -0- | -142 | -0- | 45 | 1 | 463 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 527 | N | 475 | -0- | -52 | -0- | 42 | 1 | 433 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 09 | 510 | N | 478 | -0- | -32 | -0- | 42 | 1 | 434 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 496 | N | 492 | -0- | -4 | -0- | 45 | 1 | 446 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 450 | N | 440 | -0- | -10 | -0- | 40 | 1 | 399 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 496 | N | 348 | -0- | -148 | -0- | 34 | 1 | 314 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 6,472 TOTAL CONDENSATE PROD: 10

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 290 | N | 290 | -0- | -0- | -0- | 25 | 1 | 265 | 2 | Y | -0- | | | | | 1 |
| 02 | 252 | N | 204 | -0- | -48 | -0- | 17 | 1 | 187 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 310 | N | 151 | -0- | -159 | -0- | 13 | 1 | 137 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 270 | N | 81 | -0- | -189 | -0- | 7 | 1 | 74 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 217 | N | 47 | -0- | -170 | -0- | 4 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 06 | 150 | N | 2 | -0- | -148 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | 3 | -0- | -90 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 182 | N | 182 | -0- | -0- | -0- | 16 | 1 | 166 | 2 | Y | -0- | | | | | -0- |
| 09 | 527 | N | 527 | -0- | -0- | -0- | 46 | 1 | 479 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 350 | N | 350 | -0- | -0- | -0- | 32 | 1 | 317 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 305 | N | 305 | -0- | -0- | -0- | 27 | 1 | 278 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 12 | 434 | N | 264 | -0- | -170 | -0- | 26 | 1 | 238 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 2,406 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 810 | -0- | -120 | -0- | 69 | 1 | 741 | 2 | Y | -0- | | | | | 3 |
| 02 | 840 | N | 754 | -0- | -86 | -0- | 62 | 1 | 691 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1023 | N | 832 | -0- | -191 | -0- | 71 | 1 | 760 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 780 | N | 705 | -0- | -75 | -0- | 62 | 1 | 641 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 837 | N | 764 | -0- | -73 | -0- | 69 | 1 | 693 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 810 | N | 710 | -0- | -100 | -0- | 58 | 1 | 651 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 744 | N | 591 | -0- | -153 | -0- | 52 | 1 | 539 | 2 | Y | -0- | | | | | 2 |
| 08 | 775 | N | 482 | -0- | -293 | -0- | 42 | 1 | 439 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 720 | N | 445 | -0- | -275 | -0- | 39 | 1 | 404 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 589 | N | 450 | -0- | -139 | -0- | 41 | 1 | 408 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 480 | N | 424 | -0- | -56 | -0- | 38 | 1 | 385 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 465 | N | 386 | -0- | -79 | -0- | 37 | 1 | 348 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,353 TOTAL CONDENSATE PROD: 13

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 480 | -0- | -47 | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 393 | -0- | -55 | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 03 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 04 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 05 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 324 | -0- | -96 | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 444 | -0- | -52 | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 08 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 09 | 512 | N | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 10 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 395 | -0- | -115 | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 425 | -0- | -102 | -0- | 425 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,474 TOTAL CONDENSATE PROD: -0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 885 | -0- | -107 | -0- | 84 | 1 | 801 | 2 | Y | -0- | | | | | 2 |
| 02 | 868 | N | 787 | -0- | -81 | -0- | 70 | 1 | 717 | 2 | Y | -0- | | | | | 2 |
| 03 | 899 | N | 881 | -0- | -18 | -0- | 83 | 1 | 798 | 2 | Y | -0- | | | | | 2 |
| 04 | 870 | N | 837 | -0- | -33 | -0- | 82 | 1 | 755 | 2 | Y | -0- | | | | | 2 |
| 05 | 868 | N | 860 | -0- | -8 | -0- | 80 | 1 | 780 | 2 | Y | -0- | | | | | 2 |
| 06 | 840 | N | 816 | -0- | -24 | -0- | 76 | 1 | 740 | 2 | Y | -0- | | | | | 2 |
| 07 | 868 | N | 847 | -0- | -21 | -0- | 77 | 1 | 770 | 2 | Y | -0- | | | | | 2 |
| 08 | 868 | N | 816 | -0- | -52 | -0- | 79 | 1 | 737 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 09 | 810 | N | 716 | -0- | -94 | -0- | 69 | 1 | 647 | 2 | Y | -0- | | | | | -0- |
| 10 | 849 | N | 849 | -0- | -0- | -0- | 107 | 1 | 742 | 2 | Y | -0- | | | | | -0- |
| 11 | 780 | N | 746 | -0- | -34 | -0- | 88 | 1 | 658 | 2 | Y | -0- | | | | | -0- |
| 12 | 744 | N | 717 | -0- | -27 | -0- | 75 | 1 | 638 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,757 TOTAL CONDENSATE PROD: 4

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 426 | -0- | -101 | -0- | 25 | 1 | 400 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 424 | N | 424 | -0- | -0- | -0- | 25 | 1 | 398 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 492 | N | 492 | -0- | -0- | -0- | 29 | 1 | 461 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 443 | N | 443 | -0- | -0- | -0- | 27 | 1 | 414 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 472 | N | 472 | -0- | -0- | -0- | 29 | 1 | 443 | 2 | Y | -0- | | | | | 2 |
| 06 | 480 | N | 420 | -0- | -60 | -0- | 26 | 1 | 393 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 577 | N | 577 | -0- | -0- | -0- | 39 | 1 | 536 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 465 | N | 417 | -0- | -48 | -0- | 29 | 1 | 387 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 498 | N | 498 | -0- | -0- | -0- | 30 | 1 | 467 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 589 | N | 531 | -0- | -58 | -0- | 31 | 1 | 498 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 424 | N | 424 | -0- | -0- | -0- | 24 | 1 | 398 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 528 | N | 528 | -0- | -0- | -0- | 30 | 1 | 496 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,652 TOTAL CONDENSATE PROD: 17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1296 | -0- | -6 | -0- | 76 | 1 4 9 | 1216 | 2 | Y | 4 | 1 | 8 | | | 4 |
| 02 | 1176 | N | 1150 | -0- | -26 | -0- | 69 | 1 2 9 | 1079 | 2 | Y | 2 | | | | | 6 |
| 03 | 1302 | N | 1221 | -0- | -81 | -0- | 72 | 1 6 9 | 1143 | 2 | Y | 5 | 5 | 1 | | | 6 |
| 04 | 1260 | N | 1195 | -0- | -65 | -0- | 72 | 1 3 9 | 1120 | 2 | Y | 3 | 5 | 1 | | | 4 |
| 05 | 1271 | N | 1198 | -0- | -73 | -0- | 74 | 1 1 9 | 1123 | 2 | Y | 1 | | | | | 5 |
| 06 | 1170 | N | 1145 | -0- | -25 | -0- | 71 | 1 3 9 | 1071 | 2 | Y | 3 | 5 | 1 | | | 3 |
| 07 | 1240 | N | 1027 | -0- | -213 | -0- | 69 | 1 4 9 | 954 | 2 | Y | 4 | 5 | 1 | | | 2 |
| 08 | 1209 | N | 960 | -0- | -249 | -0- | 66 | 1 2 9 | 892 | 2 | Y | 2 | | | | | 4 |
| 09 | 1140 | N | 848 | -0- | -292 | -0- | 51 | 1 3 9 | 794 | 2 | Y | 3 | 5 | 1 | | | 2 |
| 10 | 1140 | N | 1140 | -0- | -0- | -0- | 66 | 1 6 9 | 1068 | 2 | Y | 5 | 4 | 1 | | | 3 |
| 11 | 1117 | N | 1117 | -0- | -0- | -0- | 63 | 1 4 9 | 1050 | 2 | Y | 4 | 5 | 1 | | | 2 |
| *12 | 1220 | N | 1220 | -0- | -0- | -0- | 68 | 1 22 9 | 1130 | 2 | Y | 20 | 6 | 1 | 13 | 8 | 3 |

TOTAL GAS PROD: 13,517 TOTAL CONDENSATE PROD: 56

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 615 | -0- | -36 | -0- | 36 | 1 2 9 | 577 | 2 | Y | 2 | | | | | 2 |
| 02 | 588 | N | 531 | -0- | -57 | -0- | 32 | 1 1 9 | 498 | 2 | Y | 1 | | | | | 3 |
| 03 | 713 | N | 582 | -0- | -131 | -0- | 34 | 1 2 9 | 546 | 2 | Y | 2 | 2 | 1 | | | 3 |
| 04 | 600 | N | 554 | -0- | -46 | -0- | 33 | 1 1 9 | 520 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 05 | 589 | N | 556 | -0- | -33 | -0- | 34 | 1 | 522 | 2 | Y | -0- | | | | | 2 |
| 06 | 570 | N | 534 | -0- | -36 | -0- | 33 | 1 2 9 | 499 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 07 | 558 | N | 484 | -0- | -74 | -0- | 33 | 1 1 9 | 450 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 08 | 558 | N | 454 | -0- | -104 | -0- | 31 | 1 1 9 | 422 | 2 | Y | 1 | | | | | 2 |
| 09 | 540 | N | 472 | -0- | -68 | -0- | 29 | 1 1 9 | 442 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 10 | 524 | N | 524 | -0- | -0- | -0- | 30 | 1 2 9 | 492 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 486 | N | 486 | -0- | -0- | -0- | 27 | 1 2 9 | 457 | 2 | Y | 2 | 2 | 1 | | | 1 |
| *12 | 497 | N | 497 | -0- | -0- | -0- | 28 | 1 2 9 | 467 | 2 | Y | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 6,289 TOTAL CONDENSATE PROD: 17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 881 | -0- | -18 | -0- | 52 | 1 | 826 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 749 | N | 749 | -0- | -0- | -0- | 45 | 1 | 703 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 899 | N | 856 | -0- | -43 | -0- | 50 | 1 | 803 | 2 | Y | 3 | 3 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 844 | N | 844 | -0- | -0- | -0- | 51 | 1 | 791 | 2 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 855 | N | 855 | -0- | -0- | -0- | 53 | 1 | 802 | 2 | Y | -0- | | | | | 3 |
| 06 | 840 | N | 821 | -0- | -19 | -0- | 51 | 1 | 768 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 868 | N | 748 | -0- | -120 | -0- | 51 | 1 | 695 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 868 | N | 697 | -0- | -171 | -0- | 48 | 1 | 647 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 810 | N | 728 | -0- | -82 | -0- | 44 | 1 | 682 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 791 | N | 791 | -0- | -0- | -0- | 46 | 1 | 742 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 765 | N | 765 | -0- | -0- | -0- | 43 | 1 | 720 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 828 | N | 828 | -0- | -0- | -0- | 46 | 1 | 776 | 2 | Y | 5 | 4 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,563 TOTAL CONDENSATE PROD: 27

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 312 | -0- | -29 | -0- | 18 | 1 | 293 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 308 | N | 269 | -0- | -39 | -0- | 16 | 1 | 253 | 2 | Y | -0- | | | | | 1 |
| 03 | 341 | N | 312 | -0- | -29 | -0- | 18 | 1 | 293 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 303 | N | 303 | -0- | -0- | -0- | 18 | 1 | 284 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 311 | N | 311 | -0- | -0- | -0- | 19 | 1 | 292 | 2 | Y | -0- | | | | | 1 |
| 06 | 418 | N | 418 | -0- | -0- | -0- | 26 | 1 | 391 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 447 | N | 447 | -0- | -0- | -0- | 30 | 1 | 415 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 541 | N | 541 | -0- | -0- | -0- | 37 | 1 | 503 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 492 | N | 492 | -0- | -0- | -0- | 30 | 1 | 461 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 495 | N | 495 | -0- | -0- | -0- | 29 | 1 | 464 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 471 | N | 471 | -0- | -0- | -0- | 27 | 1 | 442 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 477 | N | 477 | -0- | -0- | -0- | 27 | 1 | 448 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,848 TOTAL CONDENSATE PROD: 14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 321 | N | 321 | -0- | -0- | -0- | 19 | 1 1 9 | 301 | 2 | Y | 1 | | | | | 1 |
| 02 | 596 | N | 596 | -0- | -0- | -0- | 36 | 1 1 9 | 559 | 2 | Y | 1 | | | | | 2 |
| 03 | 532 | N | 532 | -0- | -0- | -0- | 31 | 1 2 9 | 499 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 04 | 496 | N | 496 | -0- | -0- | -0- | 30 | 1 2 9 | 464 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 05 | 482 | N | 482 | -0- | -0- | -0- | 30 | 1 | 452 | 2 | Y | -0- | | | | | 2 |
| 06 | 468 | N | 468 | -0- | -0- | -0- | 29 | 1 1 9 | 438 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 07 | 527 | N | 412 | -0- | -115 | -0- | 28 | 1 2 9 | 382 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 08 | 496 | N | 380 | -0- | -116 | -0- | 26 | 1 1 9 | 353 | 2 | Y | 1 | | | | | 2 |
| 09 | 480 | N | 397 | -0- | -83 | -0- | 24 | 1 1 9 | 372 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 10 | 429 | N | 429 | -0- | -0- | -0- | 25 | 1 2 9 | 402 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 415 | N | 415 | -0- | -0- | -0- | 23 | 1 2 9 | 390 | 2 | Y | 2 | 2 | 1 | | | 1 |
| *12 | 446 | N | 446 | -0- | -0- | -0- | 25 | 1 2 9 | 419 | 2 | Y | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 5,374 TOTAL CONDENSATE PROD: 17

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 639 | N | 639 | -0- | -0- | -0- | 43 | 1 | 596 | 2 | Y | -0- | | | | | 1 |
| 02 | 588 | N | 566 | -0- | -22 | -0- | 38 | 1 1 9 | 527 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 03 | 651 | N | 611 | -0- | -40 | -0- | 40 | 1 | 571 | 2 | Y | -0- | | | | | 1 |
| 04 | 630 | N | 588 | -0- | -42 | -0- | 38 | 1 1 9 | 549 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 05 | 620 | N | 599 | -0- | -21 | -0- | 32 | 1 | 567 | 2 | Y | -0- | | | | | 1 |
| 06 | 600 | N | 576 | -0- | -24 | -0- | 31 | 1 | 545 | 2 | Y | -0- | | | | | 1 |
| 07 | 620 | N | 589 | -0- | -31 | -0- | 30 | 1 | 559 | 2 | Y | -0- | | | | | 1 |
| 08 | 589 | N | 588 | -0- | -1 | -0- | 30 | 1 | 558 | 2 | Y | -0- | | | | | 1 |
| 09 | 570 | N | 566 | -0- | -4 | -0- | 29 | 1 | 537 | 2 | Y | -0- | | | | | 1 |
| 10 | 589 | N | 575 | -0- | -14 | -0- | 30 | 1 1 9 | 544 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 570 | N | 554 | -0- | -16 | -0- | 30 | 1 | 524 | 2 | Y | -0- | | | | | 1 |
| 12 | 589 | N | 556 | -0- | -33 | -0- | 32 | 1 | 524 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 7,007 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 290 | N | 290 | -0- | -0- | -0- | 19 | 1 | 270 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 280 | N | 260 | -0- | -20 | -0- | 17 | 1 | 243 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 293 | N | 293 | -0- | -0- | -0- | 19 | 1 | 273 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 280 | N | 280 | -0- | -0- | -0- | 18 | 1 | 262 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 289 | N | 289 | -0- | -0- | -0- | 15 | 1 | 274 | 2 | Y | -0- | | | | | -0- |
| 06 | 281 | N | 281 | -0- | -0- | -0- | 15 | 1 | 266 | 2 | Y | -0- | | | | | -0- |
| 07 | 288 | N | 288 | -0- | -0- | -0- | 15 | 1 | 273 | 2 | Y | -0- | | | | | -0- |
| 08 | 289 | N | 289 | -0- | -0- | -0- | 15 | 1 | 273 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 273 | N | 273 | -0- | -0- | -0- | 14 | 1 | 259 | 2 | Y | -0- | | | | | 1 |
| 10 | 279 | N | 276 | -0- | -3 | -0- | 15 | 1 | 261 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 270 | N | 264 | -0- | -6 | -0- | 14 | 1 | 250 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 262 | -0- | -17 | -0- | 15 | 1 | 246 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,345 TOTAL CONDENSATE PROD: 4

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 998 | -0- | -149 | -0- | 69 | 1 | 928 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1286 | N | 1286 | -0- | -0- | -0- | 90 | 1 | 1196 | 3 | Y | -0- | | | | | -0- |
| 03 | 1422 | N | 1422 | -0- | -0- | -0- | 100 | 1 | 1322 | 3 | Y | -0- | | | | | -0- |
| 04 | 1379 | N | 1379 | -0- | -0- | -0- | 100 | 1 | 1279 | 3 | Y | -0- | | | | | -0- |
| 05 | 1400 | N | 1400 | -0- | -0- | -0- | 99 | 1 | 1301 | 3 | Y | -0- | | | | | -0- |
| 06 | 1334 | N | 1334 | -0- | -0- | -0- | 97 | 1 | 1237 | 3 | Y | -0- | | | | | -0- |
| 07 | 1426 | N | 1333 | -0- | -93 | -0- | 99 | 1 | 1234 | 3 | Y | -0- | | | | | -0- |
| 08 | 1395 | N | 1325 | -0- | -70 | -0- | 99 | 1 | 1226 | 3 | Y | -0- | | | | | -0- |
| 09 | 1320 | N | 1032 | -0- | -288 | -0- | 78 | 1 | 954 | 3 | Y | -0- | | | | | -0- |
| 10 | 1333 | N | 1244 | -0- | -89 | -0- | 93 | 1 | 1151 | 3 | Y | -0- | | | | | -0- |
| 11 | 1334 | N | 1334 | -0- | -0- | -0- | 102 | 1 | 1232 | 3 | Y | -0- | | | | | -0- |
| *12 | 1226 | N | 1226 | -0- | -0- | -0- | 89 | 1 | 1136 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,313 TOTAL CONDENSATE PROD: 2

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 74 | N | 74 | -0- | -0- | -0- | 5 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 02 | 73 | N | 73 | -0- | -0- | -0- | 5 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 03 | 79 | N | 79 | -0- | -0- | -0- | 6 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 04 | 72 | N | 72 | -0- | -0- | -0- | 5 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 76 | -0- | -17 | -0- | 5 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 84 | -0- | -6 | -0- | 6 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 07 | 88 | N | 88 | -0- | -0- | -0- | 7 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 08 | 97 | N | 97 | -0- | -0- | -0- | 7 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 83 | -0- | -7 | -0- | 6 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 82 | -0- | -11 | -0- | 6 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 75 | -0- | -15 | -0- | 6 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 72 | -0- | -21 | -0- | 5 | 1 | 67 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 955 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 501 | N | 501 | -0- | -0- | -0- | 35 | 1 | 466 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 418 | -0- | -30 | -0- | 29 | 1 | 389 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 449 | -0- | -47 | -0- | 32 | 1 | 417 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 423 | -0- | -57 | -0- | 31 | 1 | 392 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 426 | -0- | -39 | -0- | 30 | 1 | 396 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 405 | -0- | -15 | -0- | 29 | 1 | 376 | 3 | N | -0- | | | | | -0- |
| 07 | 434 | N | 400 | -0- | -34 | -0- | 30 | 1 | 370 | 3 | N | -0- | | | | | -0- |
| 08 | 434 | N | 389 | -0- | -45 | -0- | 29 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| 09 | 420 | N | 368 | -0- | -52 | -0- | 28 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 374 | -0- | -29 | -0- | 28 | 1 | 346 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 354 | -0- | -36 | -0- | 27 | 1 | 327 | 3 | N | -0- | | | | | -0- |
| *12 | 411 | N | 411 | -0- | -0- | -0- | 30 | 1 | 381 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,918 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 752 | N | 752 | -0- | -0- | -0- | 98 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 580 | -0- | -8 | -0- | 77 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 03 | 719 | N | 719 | -0- | -0- | -0- | 96 | 1 | 623 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 649 | -0- | -71 | -0- | 91 | 1 | 558 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 641 | -0- | -10 | -0- | 91 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 627 | -0- | -63 | -0- | 89 | 1 | 538 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 668 | -0- | -14 | -0- | 95 | 1 | 573 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 633 | -0- | -18 | -0- | 93 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 576 | -0- | -54 | -0- | 87 | 1 | 489 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | N | 601 | -0- | -81 | -0- | 90 | 1 | 511 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 568 | -0- | -32 | -0- | 87 | 1 | 481 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 510 | -0- | -79 | -0- | 81 | 1 | 429 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,524 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 184 | -0- | -2 | -0- | 13 | 1 | 171 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 163 | -0- | -5 | -0- | 11 | 1 | 152 | 3 | Y | -0- | | | | | -0- |
| 03 | 186 | N | 178 | -0- | -8 | -0- | 13 | 1 | 165 | 3 | Y | -0- | | | | | -0- |
| 04 | 180 | N | 167 | -0- | -13 | -0- | 12 | 1 | 155 | 3 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 170 | -0- | -16 | -0- | 12 | 1 | 158 | 3 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 161 | -0- | -19 | -0- | 12 | 1 | 149 | 3 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 160 | -0- | -26 | -0- | 12 | 1 | 148 | 3 | Y | -0- | | | | | -0- |
| 08 | 155 | N | 150 | -0- | -5 | -0- | 11 | 1 | 139 | 3 | Y | -0- | | | | | -0- |
| 09 | 150 | N | 145 | -0- | -5 | -0- | 11 | 1 | 134 | 3 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 151 | -0- | -4 | -0- | 11 | 1 | 140 | 3 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 141 | -0- | -9 | -0- | 11 | 1 | 130 | 3 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 138 | -0- | -17 | -0- | 10 | 1 | 128 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,908 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 15 | -0- | -16 | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 12 | -0- | -16 | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 03 | 15 | N | 14 | -0- | -1 | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 04 | 15 | N | 14 | -0- | -1 | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 05 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 06 | 14 | N | 12 | -0- | -2 | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 07 | 14 | N | 12 | -0- | -2 | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 08 | 13 | N | 12 | -0- | -1 | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 09 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 10 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 11 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 12 | 13 | N | 12 | -0- | -1 | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 155 TOTAL CONDENSATE PROD: -0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 337 | -0- | -4 | -0- | 22 | 1 | 315 | 3 | Y | -0- | | | | | -0- |
| 02 | 309 | N | 309 | -0- | -0- | -0- | 21 | 1 | 288 | 3 | Y | -0- | | | | | -0- |
| 03 | 366 | N | 366 | -0- | -0- | -0- | 25 | 1 | 341 | 3 | Y | -0- | | | | | -0- |
| 04 | 367 | N | 367 | -0- | -0- | -0- | 23 | 1 | 344 | 3 | Y | -0- | | | | | -0- |
| 05 | 386 | N | 386 | -0- | -0- | -0- | 21 | 1 | 365 | 3 | Y | -0- | | | | | -0- |
| 06 | 367 | N | 367 | -0- | -0- | -0- | 20 | 1 | 347 | 3 | Y | -0- | | | | | -0- |
| 07 | 372 | N | 367 | -0- | -5 | -0- | 21 | 1 | 346 | 3 | Y | -0- | | | | | -0- |
| 08 | 372 | N | 354 | -0- | -18 | -0- | 20 | 1 | 334 | 3 | Y | -0- | | | | | -0- |
| 09 | 375 | N | 375 | -0- | -0- | -0- | 16 | 1 | 359 | 3 | Y | -0- | | | | | -0- |
| 10 | 402 | N | 402 | -0- | -0- | -0- | 17 | 1 | 385 | 3 | Y | -0- | | | | | -0- |
| 11 | 372 | N | 372 | -0- | -0- | -0- | 16 | 1 | 356 | 3 | Y | -0- | | | | | -0- |
| *12 | 417 | N | 417 | -0- | -0- | -0- | 18 | 1 | 399 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,419 TOTAL CONDENSATE PROD: -0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 43 | -0- | -50 | -0- | 2 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 02 | 39 | N | 39 | -0- | -0- | -0- | 2 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 38 | -0- | -24 | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 04 | 37 | N | 37 | -0- | -0- | -0- | 2 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 05 | 39 | N | 39 | -0- | -0- | -0- | 2 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 06 | 39 | N | 39 | -0- | -0- | -0- | 2 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 07 | 39 | N | 39 | -0- | -0- | -0- | 2 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 08 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 09 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 10 | 42 | N | 42 | -0- | -0- | -0- | 3 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| 11 | 39 | N | 39 | -0- | -0- | -0- | 3 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| *12 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 475 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 77 | -0- | -16 | -0- | 4 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 72 | -0- | -12 | -0- | 4 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 72 | -0- | -21 | -0- | 4 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 04 | 72 | N | 72 | -0- | -0- | -0- | 4 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 75 | -0- | -18 | -0- | 5 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 06 | 70 | N | 70 | -0- | -0- | -0- | 4 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 07 | 74 | N | 74 | -0- | -0- | -0- | 4 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 08 | 78 | N | 78 | -0- | -0- | -0- | 4 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 09 | 76 | N | 76 | -0- | -0- | -0- | 5 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 10 | 77 | N | 77 | -0- | -0- | -0- | 5 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 70 | -0- | -20 | -0- | 5 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 69 | -0- | -24 | -0- | 4 | 1 | 65 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 882 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 807 | N | 807 | -0- | -0- | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| 02 | 739 | N | 739 | -0- | -0- | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| 03 | 810 | N | 810 | -0- | -0- | -0- | 810 | 2 | | | N | -0- | | | | | -0- |
| 04 | 793 | N | 793 | -0- | -0- | -0- | 793 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 801 | -0- | -5 | -0- | 801 | 2 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 757 | -0- | -23 | -0- | 757 | 2 | | | N | -0- | | | | | -0- |
| 07 | 834 | N | 834 | -0- | -0- | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 08 | 821 | N | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 09 | 781 | N | 781 | -0- | -0- | -0- | 781 | 2 | | | N | -0- | | | | | -0- |
| 10 | 856 | N | 856 | -0- | -0- | -0- | 856 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 756 | -0- | -24 | -0- | 756 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 771 | -0- | -35 | -0- | 771 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,526 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 146 | -0- | -40 | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 134 | -0- | -34 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 130 | -0- | -56 | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 109 | -0- | -41 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 101 | -0- | -54 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 84 | -0- | -36 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 64 | -0- | -60 | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 45 | -0- | -48 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 38 | -0- | -52 | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 24 | -0- | -38 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 7 | -0- | -23 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 882 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 570 | -0- | -50 | -0- | 570 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 507 | -0- | -25 | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 536 | -0- | -53 | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 04 | 554 | N | 554 | -0- | -0- | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 550 | -0- | -8 | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| 06 | 536 | N | 536 | -0- | -0- | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 549 | -0- | -9 | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 549 | -0- | -9 | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 535 | -0- | -5 | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 10 | 592 | N | 592 | -0- | -0- | -0- | 592 | 3 | | | N | -0- | | | | | -0- |
| 11 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| *12 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,682 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 368 | N | 368 | -0- | -0- | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 02 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 03 | 385 | N | 385 | -0- | -0- | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 04 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 05 | 385 | N | 385 | -0- | -0- | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 06 | 368 | N | 368 | -0- | -0- | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 07 | 380 | N | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 08 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 355 | -0- | -5 | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 362 | -0- | -10 | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 338 | -0- | -22 | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 343 | -0- | -29 | -0- | 343 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,370 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 03 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 04 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 28 | -0- | -3 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 29 | -0- | -1 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 26 | -0- | -5 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 23 | -0- | -7 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 5 | -0- | -26 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 241 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 280 N | 280 | -0- | -0- | -0- | 19 | 1 | 260 | 2 | Y | 1 | | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | |
| 02 | 252 N | 250 | -0- | -2 | -0- | 17 | 1 | 233 | 2 | Y | -0- | 1 | 1 | | -0- |
| 03 | 281 N | 281 | -0- | -0- | -0- | 18 | 1 | 262 | 2 | Y | 1 | | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | |
| 04 | 270 N | 268 | -0- | -2 | -0- | 17 | 1 | 251 | 2 | Y | -0- | 1 | 1 | | -0- |
| 05 | 279 N | 276 | -0- | -3 | -0- | 15 | 1 | 261 | 2 | Y | -0- | | | | -0- |
| 06 | 270 N | 266 | -0- | -4 | -0- | 14 | 1 | 252 | 2 | Y | -0- | | | | -0- |
| 07 | 279 N | 273 | -0- | -6 | -0- | 14 | 1 | 259 | 2 | Y | -0- | | | | -0- |
| 08 | 279 N | 273 | -0- | -6 | -0- | 14 | 1 | 258 | 2 | Y | 1 | | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | |
| 09 | 270 N | 257 | -0- | -13 | -0- | 13 | 1 | 244 | 2 | Y | -0- | | | | 1 |
| 10 | 279 N | 263 | -0- | -16 | -0- | 14 | 1 | 249 | 2 | Y | -0- | 1 | 1 | | -0- |
| 11 | 270 N | 250 | -0- | -20 | -0- | 13 | 1 | 237 | 2 | Y | -0- | | | | -0- |
| 12 | 279 N | 250 | -0- | -29 | -0- | 14 | 1 | 235 | 2 | Y | 1 | | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | |

TOTAL GAS PROD: 3,187 TOTAL CONDENSATE PROD: 4

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 516 N | 516 | -0- | -0- | -0- | 35 | 1 | 481 | 2 | Y | -0- | | | | 1 |
| 02 | 476 N | 457 | -0- | -19 | -0- | 30 | 1 | 426 | 2 | Y | 1 | 1 | 1 | | 1 |
| | | | | | | 1 | 9 | | | | | | | | |
| 03 | 527 N | 512 | -0- | -15 | -0- | 33 | 1 | 479 | 2 | Y | -0- | | | | 1 |
| 04 | 514 N | 514 | -0- | -0- | -0- | 33 | 1 | 481 | 2 | Y | -0- | 1 | 1 | | -0- |
| 05 | 520 N | 520 | -0- | -0- | -0- | 27 | 1 | 492 | 2 | Y | 1 | | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | |
| 06 | 542 N | 542 | -0- | -0- | -0- | 29 | 1 | 513 | 2 | Y | -0- | | | | 1 |
| 07 | 527 N | 515 | -0- | -12 | -0- | 27 | 1 | 488 | 2 | Y | -0- | | | | 1 |
| 08 | 527 N | 213 | -0- | -314 | -0- | 11 | 1 | 202 | 2 | Y | -0- | | | | 1 |
| 09 | 597 N | 597 | -0- | -0- | -0- | 31 | 1 | 566 | 2 | Y | -0- | | | | 1 |
| 10 | 531 N | 531 | -0- | -0- | -0- | 28 | 1 | 503 | 2 | Y | -0- | 1 | 1 | | -0- |
| 11 | 505 N | 505 | -0- | -0- | -0- | 27 | 1 | 477 | 2 | Y | 1 | | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | |
| 12 | 620 N | 502 | -0- | -118 | -0- | 29 | 1 | 473 | 2 | Y | -0- | | | | 1 |

TOTAL GAS PROD: 5,924 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 583 | N | 583 | -0- | -0- | -0- | 30 | 1 | 552 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 616 | N | 577 | -0- | -39 | -0- | 26 | 1 | 549 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 868 | N | 510 | -0- | -358 | -0- | 23 | 1 | 485 | 2 | Y | 2 | 1 | 1 | 2 | 8 | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 678 | N | 678 | -0- | -0- | -0- | 35 | 1 | 642 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 696 | N | 696 | -0- | -0- | -0- | 39 | 1 | 656 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 629 | N | 629 | -0- | -0- | -0- | 37 | 1 | 592 | 2 | Y | -0- | | | | | 3 |
| 07 | 589 | N | 437 | -0- | -152 | -0- | 26 | 1 | 410 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 676 | N | 676 | -0- | -0- | -0- | 40 | 1 | 636 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 09 | 570 | N | 418 | -0- | -152 | -0- | 27 | 1 | 390 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 434 | N | 375 | -0- | -59 | -0- | 24 | 1 | 350 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 570 | N | 468 | -0- | -102 | -0- | 29 | 1 | 439 | 2 | Y | -0- | | | | | 2 |
| *12 | 695 | N | 695 | -0- | -0- | -0- | 41 | 1 | 653 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,742 TOTAL CONDENSATE PROD: 11

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 02 | 524 | N | 524 | -0- | -0- | -0- | 524 | 2 | | | N | -0- | | | | | -0- |
| 03 | 583 | N | 583 | -0- | -0- | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 546 | -0- | -24 | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 555 | -0- | -34 | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 544 | -0- | -26 | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 551 | -0- | -7 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 528 | -0- | -30 | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 491 | -0- | -49 | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 431 | -0- | -127 | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 453 | -0- | -57 | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 484 | -0- | -12 | -0- | 484 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,281 TOTAL CONDENSATE PROD: -0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | X | 1943 | -0- | -103 | -0- | 109 | 1 | 1834 | 3 | N | -0- | | | | | -0- |
| 02 | 1876 | X | 1704 | -0- | -172 | -0- | 95 | 1 | 1609 | 3 | N | -0- | | | | | -0- |
| 03 | 2077 | X | 1941 | -0- | -136 | -0- | 111 | 1 | 1830 | 3 | N | -0- | | | | | -0- |
| 04 | 2010 | X | 1862 | -0- | -148 | -0- | 105 | 1 | 1757 | 3 | N | -0- | | | | | -0- |
| 05 | 2046 | X | 1937 | -0- | -109 | -0- | 114 | 1 | 1823 | 3 | N | -0- | | | | | -0- |
| 06 | 1890 | X | 1837 | -0- | -53 | -0- | 107 | 1 | 1730 | 3 | N | -0- | | | | | -0- |
| 07 | 1951 | N | 1951 | -0- | -0- | -0- | 125 | 1 | 1826 | 3 | N | -0- | | | | | -0- |
| 08 | 1922 | N | 1919 | -0- | -3 | -0- | 120 | 1 | 1799 | 3 | N | -0- | | | | | -0- |
| 09 | 1830 | N | 1826 | -0- | -4 | -0- | 118 | 1 | 1708 | 3 | N | -0- | | | | | -0- |
| 10 | 1953 | N | 1837 | -0- | -116 | -0- | 119 | 1 | 1718 | 3 | N | -0- | | | | | -0- |
| 11 | 1860 | N | 1711 | -0- | -149 | -0- | 116 | 1 | 1595 | 3 | N | -0- | | | | | -0- |
| 12 | 1891 | N | 1733 | -0- | -158 | -0- | 112 | 1 | 1621 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,201 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1709 | -0- | -58 | -0- | 97 | 1 | 1612 | 3 | N | -0- | | | | | -0- |
| 02 | 1568 | N | 1505 | -0- | -63 | -0- | 89 | 1 | 1416 | 3 | N | -0- | | | | | -0- |
| 03 | 1674 | N | 1647 | -0- | -27 | -0- | 102 | 1 | 1545 | 3 | N | -0- | | | | | -0- |
| 04 | 1650 | N | 1410 | -0- | -240 | -0- | 91 | 1 | 1319 | 3 | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1283 | -0- | -391 | -0- | 86 | 1 | 1197 | 3 | N | -0- | | | | | -0- |
| 06 | 1590 | N | 1146 | -0- | -444 | -0- | 78 | 1 | 1068 | 3 | N | -0- | | | | | -0- |
| 07 | 1457 | N | 1109 | -0- | -348 | -0- | 76 | 1 | 1033 | 3 | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1109 | -0- | -162 | -0- | 73 | 1 | 1036 | 3 | N | -0- | | | | | -0- |
| 09 | 1140 | N | 959 | -0- | -181 | -0- | 68 | 1 | 891 | 3 | N | -0- | | | | | -0- |
| 10 | 1116 | N | 932 | -0- | -184 | -0- | 63 | 1 | 869 | 3 | N | -0- | | | | | -0- |
| 11 | 1080 | N | 1012 | -0- | -68 | -0- | 63 | 1 | 949 | 3 | N | -0- | | | | | -0- |
| *12 | 1110 | N | 1110 | -0- | -0- | -0- | 75 | 1 | 1035 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,931 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 26 | -0- | -2 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 27 | -0- | -3 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 13 | -0- | -18 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 8 | -0- | -22 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 13 | -0- | -18 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 11 | 13 | N | 8 | -0- | -5 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8 | N | 2 | -0- | -6 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 219 TOTAL CONDENSATE PROD: -0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 433 | -0- | -32 | -0- | 29 | 1 | 404 | 2 | Y | -0- | | | | | 1 |
| 02 | 421 | N | 421 | -0- | -0- | -0- | 28 | 1 | 393 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 465 | N | 461 | -0- | -4 | -0- | 30 | 1 | 430 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 436 | N | 436 | -0- | -0- | -0- | 28 | 1 | 408 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 465 | N | 446 | -0- | -19 | -0- | 24 | 1 | 422 | 2 | Y | -0- | | | | | -0- |
| 06 | 450 | N | 427 | -0- | -23 | -0- | 23 | 1 | 404 | 2 | Y | -0- | | | | | -0- |
| 07 | 465 | N | 435 | -0- | -30 | -0- | 22 | 1 | 412 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 434 | N | 433 | -0- | -1 | -0- | 22 | 1 | 411 | 2 | Y | -0- | | | | | 1 |
| 09 | 420 | N | 414 | -0- | -6 | -0- | 21 | 1 | 393 | 2 | Y | -0- | | | | | 1 |
| 10 | 434 | N | 420 | -0- | -14 | -0- | 22 | 1 | 398 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 420 | N | 398 | -0- | -22 | -0- | 21 | 1 | 376 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 434 | N | 396 | -0- | -38 | -0- | 23 | 1 | 373 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 5,120 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 493 | -0- | -3 | -0- | 33 | 1 | 460 | 2 | Y | -0- | | | | | 1 |
| 02 | 448 | N | 440 | -0- | -8 | -0- | 29 | 1 | 411 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 496 | N | 483 | -0- | -13 | -0- | 31 | 1 | 451 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 480 | N | 463 | -0- | -17 | -0- | 30 | 1 | 433 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 496 | N | 477 | -0- | -19 | -0- | 25 | 1 | 452 | 2 | Y | -0- | | | | | -0- |
| 06 | 480 | N | 456 | -0- | -24 | -0- | 24 | 1 | 432 | 2 | Y | -0- | | | | | -0- |
| 07 | 474 | N | 474 | -0- | -0- | -0- | 24 | 1 | 449 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 470 | N | 470 | -0- | -0- | -0- | 24 | 1 | 446 | 2 | Y | -0- | | | | | 1 |
| 09 | 450 | N | 447 | -0- | -3 | -0- | 23 | 1 | 424 | 2 | Y | -0- | | | | | 1 |
| 10 | 465 | N | 456 | -0- | -9 | -0- | 24 | 1 | 432 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 450 | N | 432 | -0- | -18 | -0- | 23 | 1 | 408 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 465 | N | 429 | -0- | -36 | -0- | 25 | 1 | 404 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 5,520 TOTAL CONDENSATE PROD: 3

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1576 | -0- | -5 | -0- | 106 | 1 | 1469 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1456 | N | 1391 | -0- | -65 | -0- | 92 | 1 | 1297 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1612 | N | 1510 | -0- | -102 | -0- | 98 | 1 | 1411 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1530 | N | 1434 | -0- | -96 | -0- | 92 | 1 | 1341 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1550 | N | 1445 | -0- | -105 | -0- | 76 | 1 | 1369 | 2 | Y | -0- | | | | | 1 |
| 06 | 1470 | N | 1351 | -0- | -119 | -0- | 72 | 1 | 1279 | 2 | Y | -0- | | | | | 1 |
| 07 | 1488 | N | 1369 | -0- | -119 | -0- | 71 | 1 | 1297 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1457 | N | 1305 | -0- | -152 | -0- | 66 | 1 | 1238 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1350 | N | 1282 | -0- | -68 | -0- | 66 | 1 | 1216 | 2 | Y | -0- | | | | | 3 |
| 10 | 1364 | N | 1299 | -0- | -65 | -0- | 69 | 1 | 1229 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1260 | N | 1247 | -0- | -13 | -0- | 67 | 1 | 1179 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1285 | -0- | -48 | -0- | 74 | 1 | 1210 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,494 TOTAL CONDENSATE PROD: 10

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 186 | -0- | -217 | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 166 | -0- | -86 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 175 | -0- | -5 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 175 | -0- | -11 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 170 | -0- | -10 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 182 | -0- | -4 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 176 | -0- | -10 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 170 | -0- | -10 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 179 | -0- | -7 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 165 | -0- | -15 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 165 | -0- | -21 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,095 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 290 | -0- | -206 | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 246 | -0- | -90 | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 230 | -0- | -80 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 189 | -0- | -81 | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 176 | -0- | -103 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 153 | -0- | -57 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 182 | -0- | -4 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 08 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 09 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 153 | -0- | -33 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 103 | -0- | -107 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 170 | -0- | -47 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,332 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 111 | -0- | -29 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 92 | -0- | -63 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 04 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 05 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 06 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 122 | -0- | -33 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 08 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 75 | -0- | -75 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 75 | -0- | -49 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 98 | -0- | -52 | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| *12 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,364 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 497 | N | 497 | -0- | -0- | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 03 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 04 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 05 | 536 | N | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 425 | -0- | -25 | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 07 | 389 | N | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 496 | -0- | -31 | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 09 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 10 | 446 | N | 446 | -0- | -0- | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 407 | -0- | -73 | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 412 | -0- | -53 | -0- | 412 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,890 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 537 | N | 537 | -0- | -0- | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 475 | -0- | -1 | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 521 | -0- | -6 | -0- | 520 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 04 | 554 | N | 554 | -0- | -0- | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 05 | 564 | N | 564 | -0- | -0- | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| 06 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 07 | 571 | N | 571 | -0- | -0- | -0- | 571 | 2 | | | N | -0- | | | | | -0- |
| 08 | 563 | N | 563 | -0- | -0- | -0- | 563 | 2 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 534 | -0- | -6 | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 10 | 592 | N | 592 | -0- | -0- | -0- | 592 | 2 | | | N | -0- | | | | | -0- |
| 11 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| *12 | 572 | N | 572 | -0- | -0- | -0- | 569 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |

TOTAL GAS PROD: 6,551 TOTAL CONDENSATE PROD: 4

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 308 | -0- | -2 | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 238 | -0- | -62 | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 265 | -0- | -45 | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 250 | -0- | -50 | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 07 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 271 | -0- | -8 | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 09 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 11 | 694 | N | 694 | -0- | -0- | -0- | 694 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,549 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 435 | -0- | -69 | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 457 | -0- | -132 | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 369 | -0- | -111 | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 05 | 633 | N | 633 | -0- | -0- | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 06 | 569 | N | 569 | -0- | -0- | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 07 | 572 | N | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 603 | -0- | -17 | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 538 | -0- | -32 | -0- | 538 | 2 | | | N | -0- | | | | | -0- |
| 10 | 629 | N | 629 | -0- | -0- | -0- | 629 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 553 | -0- | -17 | -0- | 553 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 515 | -0- | -43 | -0- | 515 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,374 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 04 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 05 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 06 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 07 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 08 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 85 | -0- | -8 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 11 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 785 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 940 | N | 940 | -0- | -0- | -0- | 940 | 2 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 433 | -0- | -491 | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 224 | -0- | -427 | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1020 | N | 1020 | -0- | -0- | -0- | 1020 | 2 | | | N | -0- | | | | | -0- |
| 06 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 985 | -0- | -131 | -0- | 985 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 800 | -0- | -223 | -0- | 800 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 2 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 967 | -0- | -25 | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 11 | 936 | N | 936 | -0- | -0- | -0- | 936 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 987 | -0- | -98 | -0- | 987 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,183 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 928 | N | 928 | -0- | -0- | -0- | 928 | 2 | | | N | -0- | | | | | -0- |
| 02 | 632 | N | 632 | -0- | -0- | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 03 | 660 | N | 660 | -0- | -0- | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 04 | 739 | N | 739 | -0- | -0- | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| 05 | 466 | N | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 06 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 612 | -0- | -163 | -0- | 612 | 2 | | | N | -0- | | | | | -0- |
| 08 | 581 | N | 581 | -0- | -0- | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 09 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 585 | -0- | -35 | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 521 | -0- | -49 | -0- | 521 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 446 | -0- | -112 | -0- | 446 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,228 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 02 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 222 | -0- | -305 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 474 | -0- | -6 | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 278 | -0- | -156 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 35 | -0- | -175 | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 309 | -0- | -187 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 08 | 447 | N | 447 | -0- | -0- | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 09 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,832 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 624 | -0- | -58 | -0- | 624 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 572 | -0- | -72 | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 03 | 609 | N | 609 | -0- | -0- | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 568 | -0- | -32 | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 530 | -0- | -90 | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 509 | -0- | -91 | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 541 | -0- | -48 | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| 08 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 09 | 696 | N | 696 | -0- | -0- | -0- | 696 | 2 | | | N | -0- | | | | | -0- |
| 10 | 676 | N | 676 | -0- | -0- | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 11 | 755 | N | 755 | -0- | -0- | -0- | 755 | 2 | | | N | -0- | | | | | -0- |
| *12 | 727 | N | 727 | -0- | -0- | -0- | 727 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,355 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 622 | -0- | -60 | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 551 | -0- | -65 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 599 | -0- | -52 | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 565 | -0- | -35 | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 587 | -0- | -33 | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 548 | -0- | -22 | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 525 | -0- | -64 | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 468 | -0- | -121 | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 434 | -0- | -106 | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 408 | -0- | -119 | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 423 | -0- | -27 | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 359 | -0- | -75 | -0- | 359 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,089 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 221 | -0- | -3 | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 243 | -0- | -5 | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 235 | -0- | -5 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 240 | -0- | -8 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 227 | -0- | -13 | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 241 | -0- | -7 | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 235 | -0- | -13 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 224 | -0- | -16 | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 234 | -0- | -14 | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 222 | -0- | -18 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| *12 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,798 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 305 | -0- | -36 | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 02 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 03 | 345 | N | 345 | -0- | -0- | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 05 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 324 | -0- | -6 | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 07 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 328 | -0- | -2 | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 10 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 327 | -0- | -3 | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 337 | -0- | -4 | -0- | 337 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,991 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 44 | -0- | -152 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 51 | -0- | -166 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 53 | -0- | -157 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 48 | -0- | -14 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 49 | -0- | -11 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 47 | -0- | -15 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 47 | -0- | -13 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 11 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 741 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 115 | -0- | -9 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 111 | -0- | -1 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 11 | -0- | -113 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 90 | -0- | -30 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 05 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 06 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 07 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 23 | -0- | -70 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 09 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 10 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 11 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| *12 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,151 TOTAL CONDENSATE PROD: -0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1780 | N | 1780 | -0- | -0- | -0- | 165 | 1 | 1615 | 2 | Y | -0- | | | | | -0- |
| 02 | 1604 | N | 1604 | -0- | -0- | -0- | 150 | 1 | 1454 | 2 | Y | -0- | | | | | -0- |
| 03 | 1791 | N | 1791 | -0- | -0- | -0- | 163 | 1 | 1628 | 2 | Y | -0- | | | | | -0- |
| 04 | 1710 | N | 1645 | -0- | -65 | -0- | 140 | 1 | 1505 | 2 | Y | -0- | | | | | -0- |
| 05 | 1767 | N | 1662 | -0- | -105 | -0- | 143 | 1 | 1519 | 2 | Y | -0- | | | | | -0- |
| 06 | 1710 | N | 1572 | -0- | -138 | -0- | 140 | 1 | 1432 | 2 | Y | -0- | | | | | -0- |
| 07 | 1705 | N | 1563 | -0- | -142 | -0- | 141 | 1 | 1422 | 2 | Y | -0- | | | | | -0- |
| 08 | 1674 | N | 1558 | -0- | -116 | -0- | 138 | 1 | 1420 | 2 | Y | -0- | | | | | -0- |
| 09 | 1560 | N | 1445 | -0- | -115 | -0- | 124 | 1 | 1321 | 2 | Y | -0- | | | | | -0- |
| 10 | 1550 | N | 1458 | -0- | -92 | -0- | 129 | 1 | 1329 | 2 | Y | -0- | | | | | -0- |
| 11 | 1530 | N | 1398 | -0- | -132 | -0- | 129 | 1 | 1269 | 2 | Y | -0- | | | | | -0- |
| 12 | 1488 | N | 1373 | -0- | -115 | -0- | 147 | 1 | 1226 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,849 TOTAL CONDENSATE PROD: -0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 20 | -0- | -42 | -0- | 2 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 20 | -0- | -36 | -0- | 2 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 03 | 124 | N | 15 | -0- | -109 | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 04 | 39 | N | 39 | -0- | -0- | -0- | 3 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 05 | 54 | N | 54 | -0- | -0- | -0- | 4 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 06 | 40 | N | 40 | -0- | -0- | -0- | 3 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| 07 | 41 | N | 41 | -0- | -0- | -0- | 3 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 09 | 36 | N | 36 | -0- | -0- | -0- | 3 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 10 | 48 | N | 48 | -0- | -0- | -0- | 4 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 11 | 164 | N | 164 | -0- | -0- | -0- | 71 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| *12 | 204 | N | 204 | -0- | -0- | -0- | 115 | 1 | 89 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 712 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 88 | -0- | -5 | -0- | 8 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 79 | -0- | -5 | -0- | 7 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 88 | -0- | -5 | -0- | 8 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 04 | 90 | N | 74 | -0- | -16 | -0- | 6 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 05 | 154 | N | 154 | -0- | -0- | -0- | 13 | 1 | 141 | 2 | Y | -0- | | | | | -0- |
| 06 | 169 | N | 169 | -0- | -0- | -0- | 15 | 1 | 154 | 2 | Y | -0- | | | | | -0- |
| 07 | 123 | N | 123 | -0- | -0- | -0- | 11 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 08 | 113 | N | 113 | -0- | -0- | -0- | 10 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 09 | 95 | N | 95 | -0- | -0- | -0- | 8 | 1 | 87 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 92 | -0- | -1 | -0- | 8 | 1 | 84 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 83 | -0- | -7 | -0- | 8 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 75 | -0- | -18 | -0- | 8 | 1 | 67 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,233 TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 842 | -0- | -119 | -0- | 80 | 1 | 762 | 2 | Y | -0- | | | | | 2 |
| 02 | 868 | N | 774 | -0- | -94 | -0- | 69 | 1 | 705 | 2 | Y | -0- | | | | | 2 |
| 03 | 849 | N | 849 | -0- | -0- | -0- | 80 | 1 | 769 | 2 | Y | -0- | | | | | 2 |
| 04 | 814 | N | 814 | -0- | -0- | -0- | 80 | 1 | 734 | 2 | Y | -0- | | | | | 2 |
| 05 | 868 | N | 815 | -0- | -53 | -0- | 76 | 1 | 739 | 2 | Y | -0- | | | | | 2 |
| 06 | 810 | N | 795 | -0- | -15 | -0- | 74 | 1 | 721 | 2 | Y | -0- | | | | | 2 |
| 07 | 860 | N | 860 | -0- | -0- | -0- | 78 | 1 | 782 | 2 | Y | -0- | | | | | 2 |
| 08 | 863 | N | 863 | -0- | -0- | -0- | 83 | 1 | 780 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 09 | 810 | N | 731 | -0- | -79 | -0- | 70 | 1 | 661 | 2 | Y | -0- | | | | | -0- |
| 10 | 886 | N | 886 | -0- | -0- | -0- | 112 | 1 | 774 | 2 | Y | -0- | | | | | -0- |
| 11 | 840 | N | 300 | -0- | -540 | -0- | 35 | 1 | 265 | 2 | Y | -0- | | | | | -0- |
| 12 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,529 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 334 | -0- | -7 | -0- | 19 | 1 | 315 | 3 | N | -0- | | | | | -0- |
| 02 | 311 | N | 311 | -0- | -0- | -0- | 17 | 1 | 294 | 3 | N | -0- | | | | | -0- |
| 03 | 344 | N | 344 | -0- | -0- | -0- | 20 | 1 | 324 | 3 | N | -0- | | | | | -0- |
| 04 | 330 | N | 326 | -0- | -4 | -0- | 18 | 1 | 308 | 3 | N | -0- | | | | | -0- |
| 05 | 382 | N | 382 | -0- | -0- | -0- | 22 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| 06 | 367 | N | 367 | -0- | -0- | -0- | 21 | 1 | 346 | 3 | N | -0- | | | | | -0- |
| 07 | 395 | N | 395 | -0- | -0- | -0- | 25 | 1 | 370 | 3 | N | -0- | | | | | -0- |
| 08 | 385 | N | 385 | -0- | -0- | -0- | 24 | 1 | 361 | 3 | N | -0- | | | | | -0- |
| 09 | 360 | N | 360 | -0- | -0- | -0- | 23 | 1 | 337 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 368 | -0- | -35 | -0- | 24 | 1 | 344 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 350 | -0- | -10 | -0- | 24 | 1 | 326 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 366 | -0- | -6 | -0- | 24 | 1 | 342 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,288 TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 696 | -0- | -48 | -0- | 66 | 1 | 630 | 2 | Y | -0- | | | | | 2 |
| 02 | 644 | N | 606 | -0- | -38 | -0- | 54 | 1 | 552 | 2 | Y | -0- | | | | | 2 |
| 03 | 713 | N | 657 | -0- | -56 | -0- | 62 | 1 | 595 | 2 | Y | -0- | | | | | 2 |
| 04 | 660 | N | 622 | -0- | -38 | -0- | 61 | 1 | 561 | 2 | Y | -0- | | | | | 2 |
| 05 | 682 | N | 675 | -0- | -7 | -0- | 63 | 1 | 612 | 2 | Y | -0- | | | | | 2 |
| 06 | 630 | N | 618 | -0- | -12 | -0- | 58 | 1 | 560 | 2 | Y | -0- | | | | | 2 |
| 07 | 651 | N | 625 | -0- | -26 | -0- | 57 | 1 | 568 | 2 | Y | -0- | | | | | 2 |
| 08 | 682 | N | 609 | -0- | -73 | -0- | 59 | 1 | 550 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 09 | 630 | N | 558 | -0- | -72 | -0- | 53 | 1 | 505 | 2 | Y | -0- | | | | | -0- |
| 10 | 835 | N | 835 | -0- | -0- | -0- | 105 | 1 | 730 | 2 | Y | -0- | | | | | -0- |
| 11 | 893 | N | 893 | -0- | -0- | -0- | 105 | 1 | 788 | 2 | Y | -0- | | | | | -0- |
| *12 | 749 | N | 749 | -0- | -0- | -0- | 79 | 1 | 666 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,143 TOTAL CONDENSATE PROD: 4

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 536 | N | 536 | -0- | -0- | -0- | 30 | 1 | 506 | 3 | N | -0- | | | | | -0- |
| 02 | 537 | N | 537 | -0- | -0- | -0- | 30 | 1 | 507 | 3 | N | -0- | | | | | -0- |
| 03 | 571 | N | 571 | -0- | -0- | -0- | 33 | 1 | 538 | 3 | N | -0- | | | | | -0- |
| 04 | 564 | N | 564 | -0- | -0- | -0- | 32 | 1 | 532 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 529 | -0- | -60 | -0- | 31 | 1 | 498 | 3 | N | -0- | | | | | -0- |
| 06 | 586 | N | 586 | -0- | -0- | -0- | 34 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 538 | -0- | -51 | -0- | 34 | 1 | 504 | 3 | N | -0- | | | | | -0- |
| 08 | 763 | N | 763 | -0- | -0- | -0- | 48 | 1 | 715 | 3 | N | -0- | | | | | -0- |
| 09 | 699 | N | 699 | -0- | -0- | -0- | 45 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 10 | 642 | N | 642 | -0- | -0- | -0- | 41 | 1 | 601 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 566 | -0- | -184 | -0- | 38 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 594 | -0- | -119 | -0- | 38 | 1 | 556 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,125 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 523 | -0- | -4 | -0- | 31 | 1 2 9 | 490 | 2 | Y | 2 | | | | | 2 |
| 02 | 454 | N | 454 | -0- | -0- | -0- | 27 | 1 | 427 | 2 | Y | -0- | | | | | 2 |
| 03 | 527 | N | 500 | -0- | -27 | -0- | 29 | 1 2 9 | 469 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 04 | 510 | N | 485 | -0- | -25 | -0- | 29 | 1 2 9 | 454 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 05 | 530 | N | 530 | -0- | -0- | -0- | 33 | 1 | 497 | 2 | Y | -0- | | | | | 2 |
| 06 | 514 | N | 514 | -0- | -0- | -0- | 32 | 1 1 9 | 481 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 07 | 496 | N | 466 | -0- | -30 | -0- | 31 | 1 2 9 | 433 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 08 | 527 | N | 438 | -0- | -89 | -0- | 30 | 1 1 9 | 407 | 2 | Y | 1 | | | | | 2 |
| 09 | 510 | N | 458 | -0- | -52 | -0- | 28 | 1 1 9 | 429 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 10 | 499 | N | 499 | -0- | -0- | -0- | 29 | 1 2 9 | 468 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 438 | N | 438 | -0- | -0- | -0- | 25 | 1 2 9 | 411 | 2 | Y | 2 | 2 | 1 | | | 1 |
| *12 | 493 | N | 493 | -0- | -0- | -0- | 28 | 1 2 9 | 463 | 2 | Y | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 5,798 TOTAL CONDENSATE PROD: 17

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 591 | -0- | -29 | -0- | 35 | 1 2 9 | 554 | 2 | Y | 2 | | | | | 2 |
| 02 | 560 | N | 538 | -0- | -22 | -0- | 32 | 1 1 9 | 505 | 2 | Y | 1 | | | | | 3 |
| 03 | 620 | N | 581 | -0- | -39 | -0- | 34 | 1 2 9 | 545 | 2 | Y | 2 | 2 | 1 | | | 3 |
| 04 | 618 | N | 618 | -0- | -0- | -0- | 37 | 1 1 9 | 580 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 05 | 625 | N | 625 | -0- | -0- | -0- | 39 | 1 | 586 | 2 | Y | -0- | | | | | 2 |
| 06 | 582 | N | 582 | -0- | -0- | -0- | 36 | 1 2 9 | 544 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 07 | 651 | N | 521 | -0- | -130 | -0- | 35 | 1 1 9 | 485 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 08 | 620 | N | 487 | -0- | -133 | -0- | 34 | 1 1 9 | 452 | 2 | Y | 1 | | | | | 2 |
| 09 | 570 | N | 497 | -0- | -73 | -0- | 30 | 1 1 9 | 466 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 10 | 534 | N | 534 | -0- | -0- | -0- | 31 | 1 2 9 | 501 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 517 | N | 517 | -0- | -0- | -0- | 29 | 1 2 9 | 486 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 12 | 527 | N | 527 | -0- | -0- | -0- | 30 | 1 2 9 | 495 | 2 | Y | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 6,618 TOTAL CONDENSATE PROD: 17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 118 | -0- | -37 | -0- | 8 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 110 | -0- | -30 | -0- | 7 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 03 | 129 | N | 129 | -0- | -0- | -0- | 8 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| 04 | 126 | N | 126 | -0- | -0- | -0- | 8 | 1 | 118 | 2 | Y | -0- | | | | | -0- |
| 05 | 135 | N | 135 | -0- | -0- | -0- | 7 | 1 | 128 | 2 | Y | -0- | | | | | -0- |
| 06 | 144 | N | 144 | -0- | -0- | -0- | 8 | 1 | 136 | 2 | Y | -0- | | | | | -0- |
| 07 | 143 | N | 143 | -0- | -0- | -0- | 7 | 1 | 136 | 2 | Y | -0- | | | | | -0- |
| 08 | 144 | N | 144 | -0- | -0- | -0- | 7 | 1 | 137 | 2 | Y | -0- | | | | | -0- |
| 09 | 150 | N | 121 | -0- | -29 | -0- | 6 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 103 | -0- | -52 | -0- | 5 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 81 | -0- | -69 | -0- | 4 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 71 | -0- | -53 | -0- | 4 | 1 | 67 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,425 TOTAL CONDENSATE PROD: -0-

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 176 | -0- | -196 | -0- | 12 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 165 | -0- | -115 | -0- | 11 | 1 | 154 | 3 | N | -0- | | | | | -0- |
| 03 | 359 | N | 359 | -0- | -0- | -0- | 22 | 1 | 337 | 3 | N | -0- | | | | | -0- |
| 04 | 190 | N | 190 | -0- | -0- | -0- | 13 | 1 | 177 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 180 | -0- | -6 | -0- | 13 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 198 | -0- | -162 | -0- | 14 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 07 | 442 | N | 442 | -0- | -0- | -0- | 33 | 1 | 409 | 3 | N | -0- | | | | | -0- |
| 08 | 348 | N | 348 | -0- | -0- | -0- | 24 | 1 | 324 | 3 | N | -0- | | | | | -0- |
| 09 | 297 | N | 297 | -0- | -0- | -0- | 20 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 10 | 434 | N | 300 | -0- | -134 | -0- | 25 | 1 | 275 | 3 | N | -0- | | | | | -0- |
| 11 | 330 | N | 267 | -0- | -63 | -0- | 23 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| 12 | 310 | N | 257 | -0- | -53 | -0- | 23 | 1 | 234 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,179 TOTAL CONDENSATE PROD: -0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 243 | -0- | -5 | -0- | 17 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 224 | -0- | -0- | -0- | 15 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 03 | 254 | N | 254 | -0- | -0- | -0- | 16 | 1 | 238 | 3 | N | -0- | | | | | -0- |
| 04 | 249 | N | 249 | -0- | -0- | -0- | 17 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 05 | 257 | N | 257 | -0- | -0- | -0- | 19 | 1 | 238 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 236 | -0- | -4 | -0- | 17 | 1 | 219 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 245 | -0- | -3 | -0- | 18 | 1 | 227 | 3 | N | -0- | | | | | -0- |
| 08 | 252 | N | 252 | -0- | -0- | -0- | 17 | 1 | 235 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 240 | -0- | -0- | -0- | 16 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 10 | 253 | N | 253 | -0- | -0- | -0- | 21 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 11 | 241 | N | 241 | -0- | -0- | -0- | 21 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 235 | -0- | -13 | -0- | 21 | 1 | 214 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,929 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 896 | -0- | -34 | -0- | 62 | 1 | 834 | 3 | N | -0- | | | | | -0- |
| 02 | 812 | N | 670 | -0- | -142 | -0- | 47 | 1 | 623 | 3 | N | -0- | | | | | -0- |
| 03 | 943 | N | 943 | -0- | -0- | -0- | 67 | 1 | 876 | 3 | N | -0- | | | | | -0- |
| 04 | 870 | N | 835 | -0- | -35 | -0- | 60 | 1 | 775 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 665 | -0- | -79 | -0- | 47 | 1 | 618 | 3 | N | -0- | | | | | -0- |
| 06 | 900 | N | 560 | -0- | -340 | -0- | 41 | 1 | 519 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 532 | -0- | -336 | -0- | 40 | 1 | 492 | 3 | N | -0- | | | | | -0- |
| 08 | 709 | N | 709 | -0- | -0- | -0- | 53 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 09 | 1003 | N | 1003 | -0- | -0- | -0- | 76 | 1 | 926 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 859 | N | 859 | -0- | -0- | -0- | 64 | 1 | 795 | 3 | N | -0- | | | | | -0- |
| 11 | 811 | N | 811 | -0- | -0- | -0- | 62 | 1 | 749 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 753 | -0- | -270 | -0- | 55 | 1 | 698 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,236 TOTAL CONDENSATE PROD: 1

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1599 | -0- | -44 | -0- | 1599 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1540 | N | 1524 | -0- | -16 | -0- | 1524 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1674 | N | 1641 | -0- | -33 | -0- | 1641 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1560 | N | 1556 | -0- | -4 | -0- | 1556 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1685 | N | 1685 | -0- | -0- | -0- | 1685 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1590 | N | 1464 | -0- | -126 | -0- | 1464 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1612 | N | 1596 | -0- | -16 | -0- | 1596 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1737 | N | 1737 | -0- | -0- | -0- | 1737 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1606 | N | 1606 | -0- | -0- | -0- | 1606 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1621 | N | 1621 | -0- | -0- | -0- | 1621 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1650 | N | 1551 | -0- | -99 | -0- | 1551 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1599 | -0- | -75 | -0- | 1599 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,179 TOTAL CONDENSATE PROD: -0-

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 407 | N | 407 | -0- | -0- | -0- | 27 | 1 | 379 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 364 | N | 361 | -0- | -3 | -0- | 24 | 1 | 337 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 406 | N | 406 | -0- | -0- | -0- | 26 | 1 | 379 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 390 | N | 387 | -0- | -3 | -0- | 25 | 1 | 362 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 403 | N | 396 | -0- | -7 | -0- | 21 | 1 | 375 | 2 | Y | -0- | | | | | -0- |
| 06 | 390 | N | 383 | -0- | -7 | -0- | 20 | 1 | 363 | 2 | Y | -0- | | | | | -0- |
| 07 | 403 | N | 397 | -0- | -6 | -0- | 20 | 1 | 376 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 403 | N | 391 | -0- | -12 | -0- | 20 | 1 | 371 | 2 | Y | -0- | | | | | 1 |
| 09 | 390 | N | 381 | -0- | -9 | -0- | 20 | 1 | 361 | 2 | Y | -0- | | | | | 1 |
| 10 | 403 | N | 391 | -0- | -12 | -0- | 21 | 1 | 370 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 390 | N | 377 | -0- | -13 | -0- | 20 | 1 | 356 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 403 | N | 379 | -0- | -24 | -0- | 22 | 1 | 357 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 4,656 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 352 | N | 352 | -0- | -0- | -0- | 24 | 1 | 327 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 312 | N | 312 | -0- | -0- | -0- | 21 | 1 | 291 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 344 | N | 344 | -0- | -0- | -0- | 22 | 1 | 321 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 330 | N | 329 | -0- | -1 | -0- | 21 | 1 | 308 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 342 | N | 342 | -0- | -0- | -0- | 18 | 1 | 324 | 2 | Y | -0- | | | | | -0- |
| 06 | 330 | N | 326 | -0- | -4 | -0- | 17 | 1 | 309 | 2 | Y | -0- | | | | | -0- |
| 07 | 344 | N | 344 | -0- | -0- | -0- | 18 | 1 | 325 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 341 | N | 335 | -0- | -6 | -0- | 17 | 1 | 318 | 2 | Y | -0- | | | | | 1 |
| 09 | 330 | N | 323 | -0- | -7 | -0- | 17 | 1 | 306 | 2 | Y | -0- | | | | | 1 |
| 10 | 341 | N | 325 | -0- | -16 | -0- | 17 | 1 | 308 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 330 | N | 246 | -0- | -84 | -0- | 13 | 1 | 233 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 302 | -0- | -39 | -0- | 17 | 1 | 284 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,880 TOTAL CONDENSATE PROD: 4

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 539 | -0- | -19 | -0- | 89 | 1 | 450 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 466 | -0- | -10 | -0- | 81 | 1 | 385 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 503 | -0- | -55 | -0- | 89 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 480 | -0- | -30 | -0- | 86 | 1 | 394 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 484 | -0- | -43 | -0- | 89 | 1 | 395 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 460 | -0- | -20 | -0- | 86 | 1 | 374 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 474 | -0- | -22 | -0- | 89 | 1 | 385 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 474 | -0- | -22 | -0- | 88 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 09 | 459 | N | 459 | -0- | -0- | -0- | 85 | 1 | 374 | 3 | N | -0- | | | | | -0- |
| 10 | 478 | N | 478 | -0- | -0- | -0- | 89 | 1 | 389 | 3 | N | -0- | | | | | -0- |
| 11 | 509 | N | 509 | -0- | -0- | -0- | 89 | 1 | 420 | 3 | N | -0- | | | | | -0- |
| *12 | 540 | N | 540 | -0- | -0- | -0- | 92 | 1 | 448 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,866 TOTAL CONDENSATE PROD: -0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 931 | N | 931 | -0- | -0- | -0- | 50 | 1 | 881 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | 868 | -0- | -28 | -0- | 49 | 1 | 819 | 3 | N | -0- | | | | | -0- |
| 03 | 939 | N | 939 | -0- | -0- | -0- | 54 | 1 | 885 | 3 | N | -0- | | | | | -0- |
| 04 | 900 | N | 858 | -0- | -42 | -0- | 51 | 1 | 807 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 957 | -0- | -4 | -0- | 57 | 1 | 900 | 3 | N | -0- | | | | | -0- |
| 06 | 900 | N | 840 | -0- | -60 | -0- | 52 | 1 | 788 | 3 | N | -0- | | | | | -0- |
| 07 | 899 | N | 879 | -0- | -20 | -0- | 54 | 1 | 825 | 3 | N | -0- | | | | | -0- |
| 08 | 1010 | N | 1010 | -0- | -0- | -0- | 61 | 1 | 949 | 3 | N | -0- | | | | | -0- |
| 09 | 1005 | N | 1005 | -0- | -0- | -0- | 60 | 1 | 945 | 3 | N | -0- | | | | | -0- |
| 10 | 1025 | N | 1025 | -0- | -0- | -0- | 62 | 1 | 963 | 3 | N | -0- | | | | | -0- |
| 11 | 990 | N | 962 | -0- | -28 | -0- | 58 | 1 | 904 | 3 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 1003 | -0- | -51 | -0- | 60 | 1 | 943 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,277 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1328 | -0- | -5 | -0- | 72 | 1 | 1256 | 3 | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1225 | -0- | -7 | -0- | 69 | 1 | 1156 | 3 | N | -0- | | | | | -0- |
| 03 | 1335 | N | 1335 | -0- | -0- | -0- | 77 | 1 | 1258 | 3 | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1212 | -0- | -78 | -0- | 72 | 1 | 1140 | 3 | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1273 | -0- | -91 | -0- | 76 | 1 | 1197 | 3 | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1290 | -0- | -0- | -0- | 79 | 1 | 1211 | 3 | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1302 | -0- | -0- | -0- | 80 | 1 | 1222 | 3 | N | -0- | | | | | -0- |
| 08 | 1344 | N | 1344 | -0- | -0- | -0- | 81 | 1 | 1263 | 3 | N | -0- | | | | | -0- |
| 09 | 1316 | N | 1316 | -0- | -0- | -0- | 78 | 1 | 1238 | 3 | N | -0- | | | | | -0- |
| 10 | 1342 | N | 1342 | -0- | -0- | -0- | 81 | 1 | 1261 | 3 | N | -0- | | | | | -0- |
| 11 | 1318 | N | 1318 | -0- | -0- | -0- | 80 | 1 | 1238 | 3 | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1275 | -0- | -89 | -0- | 76 | 1 | 1199 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,560 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1009 | N | 1009 | -0- | -0- | -0- | 54 | 1 | 955 | 3 | N | -0- | | | | | -0- |
| 02 | 872 | N | 872 | -0- | -0- | -0- | 49 | 1 | 823 | 3 | N | -0- | | | | | -0- |
| 03 | 881 | N | 881 | -0- | -0- | -0- | 51 | 1 | 830 | 3 | N | -0- | | | | | -0- |
| 04 | 990 | N | 782 | -0- | -208 | -0- | 46 | 1 | 736 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 459 | -0- | -502 | -0- | 28 | 1 | 431 | 3 | N | -0- | | | | | -0- |
| 06 | 840 | N | 712 | -0- | -128 | -0- | 44 | 1 | 668 | 3 | N | -0- | | | | | -0- |
| 07 | 1184 | N | 1184 | -0- | -0- | -0- | 73 | 1 | 1111 | 3 | N | -0- | | | | | -0- |
| 08 | 1179 | N | 1179 | -0- | -0- | -0- | 71 | 1 | 1108 | 3 | N | -0- | | | | | -0- |
| 09 | 1026 | N | 1026 | -0- | -0- | -0- | 61 | 1 | 965 | 3 | N | -0- | | | | | -0- |
| 10 | 1116 | N | 1079 | -0- | -37 | -0- | 65 | 1 | 1014 | 3 | N | -0- | | | | | -0- |
| 11 | 1080 | N | 945 | -0- | -135 | -0- | 57 | 1 | 888 | 3 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 685 | -0- | -369 | -0- | 41 | 1 | 644 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,813 TOTAL CONDENSATE PROD: -0-

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 693 | N | 693 | -0- | -0- | -0- | 37 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 02 | 589 | N | 589 | -0- | -0- | -0- | 33 | 1 | 556 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 616 | -0- | -35 | -0- | 36 | 1 | 580 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 617 | -0- | -43 | -0- | 37 | 1 | 580 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 601 | -0- | -50 | -0- | 36 | 1 | 565 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 589 | -0- | -11 | -0- | 36 | 1 | 553 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 563 | -0- | -88 | -0- | 35 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 08 | 603 | N | 603 | -0- | -0- | -0- | 36 | 1 | 567 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 559 | -0- | -41 | -0- | 33 | 1 | 526 | 3 | N | -0- | | | | | -0- |
| 10 | 572 | N | 572 | -0- | -0- | -0- | 34 | 1 | 538 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 565 | -0- | -5 | -0- | 34 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 540 | -0- | -49 | -0- | 32 | 1 | 508 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,107 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 277 | -0- | -498 | -0- | 15 | 1 | 262 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | N | 306 | -0- | -394 | -0- | 17 | 1 | 289 | 3 | N | -0- | | | | | -0- |
| 03 | 1081 | N | 1081 | -0- | -0- | -0- | 63 | 1 | 1018 | 3 | N | -0- | | | | | -0- |
| 04 | 804 | N | 804 | -0- | -0- | -0- | 48 | 1 | 756 | 3 | N | -0- | | | | | -0- |
| 05 | 512 | N | 512 | -0- | -0- | -0- | 31 | 1 | 481 | 3 | N | -0- | | | | | -0- |
| 06 | 990 | N | 752 | -0- | -238 | -0- | 46 | 1 | 706 | 3 | N | -0- | | | | | -0- |
| 07 | 1100 | N | 1100 | -0- | -0- | -0- | 68 | 1 | 1032 | 3 | N | -0- | | | | | -0- |
| 08 | 958 | N | 958 | -0- | -0- | -0- | 58 | 1 | 900 | 3 | N | -0- | | | | | -0- |
| 09 | 858 | N | 858 | -0- | -0- | -0- | 51 | 1 | 807 | 3 | N | -0- | | | | | -0- |
| 10 | 1085 | N | 876 | -0- | -209 | -0- | 53 | 1 | 823 | 3 | N | -0- | | | | | -0- |
| 11 | 930 | N | 810 | -0- | -120 | -0- | 49 | 1 | 761 | 3 | N | -0- | | | | | -0- |
| 12 | 899 | N | 826 | -0- | -73 | -0- | 49 | 1 | 777 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,160 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 779 | -0- | -89 | -0- | 42 | 1 | 737 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | N | 675 | -0- | -53 | -0- | 38 | 1 | 637 | 3 | N | -0- | | | | | -0- |
| 03 | 805 | N | 805 | -0- | -0- | -0- | 47 | 1 | 758 | 3 | N | -0- | | | | | -0- |
| 04 | 750 | N | 707 | -0- | -43 | -0- | 42 | 1 | 665 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 731 | -0- | -13 | -0- | 44 | 1 | 687 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 668 | -0- | -112 | -0- | 41 | 1 | 627 | 3 | N | -0- | | | | | -0- |
| 07 | 777 | N | 777 | -0- | -0- | -0- | 48 | 1 | 729 | 3 | N | -0- | | | | | -0- |
| 08 | 814 | N | 814 | -0- | -0- | -0- | 49 | 1 | 765 | 3 | N | -0- | | | | | -0- |
| 09 | 795 | N | 795 | -0- | -0- | -0- | 47 | 1 | 748 | 3 | N | -0- | | | | | -0- |
| 10 | 813 | N | 813 | -0- | -0- | -0- | 49 | 1 | 764 | 3 | N | -0- | | | | | -0- |
| 11 | 780 | N | 744 | -0- | -36 | -0- | 45 | 1 | 699 | 3 | N | -0- | | | | | -0- |
| 12 | 837 | N | 763 | -0- | -74 | -0- | 45 | 1 | 718 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,071 TOTAL CONDENSATE PROD: -0-

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 241 | -0- | -348 | -0- | 14 | 1 | 225 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 539 | N | 539 | -0- | -0- | -0- | 31 | 1 | 504 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 562 | N | 562 | -0- | -0- | -0- | 34 | 1 | 524 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 560 | N | 560 | -0- | -0- | -0- | 34 | 1 | 523 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 589 | N | 544 | -0- | -45 | -0- | 34 | 1 | 506 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 540 | N | 384 | -0- | -156 | -0- | 25 | 1 | 358 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 589 | N | 404 | -0- | -185 | -0- | 25 | 1 | 377 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 558 | N | 385 | -0- | -173 | -0- | 25 | 1 | 358 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 390 | N | 368 | -0- | -22 | -0- | 24 | 1 | 342 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 403 | N | 371 | -0- | -32 | -0- | 24 | 1 | 345 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 360 | N | 340 | -0- | -20 | -0- | 22 | 1 | 316 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 372 | N | 358 | -0- | -14 | -0- | 22 | 1 | 333 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,056 TOTAL CONDENSATE PROD: 31

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1042 | N | 1042 | -0- | -0- | -0- | 56 | 1 | 986 | 3 | N | -0- | | | | | -0- |
| 02 | 980 | N | 880 | -0- | -100 | -0- | 50 | 1 | 830 | 3 | N | -0- | | | | | -0- |
| 03 | 1265 | N | 1265 | -0- | -0- | -0- | 73 | 1 | 1192 | 3 | N | -0- | | | | | -0- |
| 04 | 1020 | N | 962 | -0- | -58 | -0- | 57 | 1 | 905 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 854 | -0- | -107 | -0- | 51 | 1 | 803 | 3 | N | -0- | | | | | -0- |
| 06 | 1230 | N | 843 | -0- | -387 | -0- | 52 | 1 | 791 | 3 | N | -0- | | | | | -0- |
| 07 | 1271 | X | 864 | -0- | -407 | -0- | 53 | 1 | 811 | 3 | N | -0- | | | | | -0- |
| 08 | 1271 | X | 801 | -0- | -470 | -0- | 48 | 1 | 753 | 3 | N | -0- | | | | | -0- |
| 09 | 960 | X | 725 | -0- | -235 | -0- | 43 | 1 | 682 | 3 | N | -0- | | | | | -0- |
| 10 | 902 | X | 902 | -0- | -0- | -0- | 54 | 1 | 848 | 3 | N | -0- | | | | | -0- |
| 11 | 1005 | X | 1005 | -0- | -0- | -0- | 61 | 1 | 944 | 3 | N | -0- | | | | | -0- |
| *12 | 1454 | X | 1454 | -0- | -0- | -0- | 86 | 1 | 1368 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,597 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 645 | N | 645 | -0- | -0- | -0- | 35 | 1 | 610 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | N | 605 | -0- | -123 | -0- | 34 | 1 | 571 | 3 | N | -0- | | | | | -0- |
| 03 | 739 | N | 739 | -0- | -0- | -0- | 43 | 1 | 696 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 612 | -0- | -18 | -0- | 36 | 1 | 576 | 3 | N | -0- | | | | | -0- |
| 05 | 690 | N | 690 | -0- | -0- | -0- | 41 | 1 | 649 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 619 | -0- | -101 | -0- | 38 | 1 | 581 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 614 | -0- | -6 | -0- | 38 | 1 | 576 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 657 | -0- | -25 | -0- | 40 | 1 | 617 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 619 | -0- | -11 | -0- | 37 | 1 | 582 | 3 | N | -0- | | | | | -0- |
| 10 | 634 | N | 634 | -0- | -0- | -0- | 38 | 1 | 596 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 589 | -0- | -41 | -0- | 36 | 1 | 553 | 3 | N | -0- | | | | | -0- |
| *12 | 683 | N | 683 | -0- | -0- | -0- | 41 | 1 | 642 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,706 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1051 | -0- | -96 | -0- | 57 | 1 | 994 | 3 | N | -0- | | | | | -0- |
| 02 | 952 | N | 935 | -0- | -17 | -0- | 53 | 1 | 882 | 3 | N | -0- | | | | | -0- |
| 03 | 1054 | N | 953 | -0- | -101 | -0- | 55 | 1 | 898 | 3 | N | -0- | | | | | -0- |
| 04 | 1020 | N | 893 | -0- | -127 | -0- | 53 | 1 | 840 | 3 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 901 | -0- | -122 | -0- | 54 | 1 | 847 | 3 | N | -0- | | | | | -0- |
| 06 | 942 | N | 942 | -0- | -0- | -0- | 58 | 1 | 884 | 3 | N | -0- | | | | | -0- |
| 07 | 930 | N | 918 | -0- | -12 | -0- | 57 | 1 | 861 | 3 | N | -0- | | | | | -0- |
| 08 | 962 | N | 962 | -0- | -0- | -0- | 58 | 1 | 904 | 3 | N | -0- | | | | | -0- |
| 09 | 930 | N | 903 | -0- | -27 | -0- | 54 | 1 | 849 | 3 | N | -0- | | | | | -0- |
| 10 | 930 | N | 918 | -0- | -12 | -0- | 55 | 1 | 863 | 3 | N | -0- | | | | | -0- |
| 11 | 930 | N | 861 | -0- | -69 | -0- | 52 | 1 | 809 | 3 | N | -0- | | | | | -0- |
| 12 | 930 | N | 774 | -0- | -156 | -0- | 46 | 1 | 728 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,011 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 227 | -0- | -21 | -0- | 12 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 201 | -0- | -23 | -0- | 11 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 222 | -0- | -26 | -0- | 13 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 04 | 219 | N | 219 | -0- | -0- | -0- | 13 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | N | 211 | -0- | -6 | -0- | 13 | 1 | 198 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 206 | -0- | -4 | -0- | 13 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 212 | -0- | -5 | -0- | 13 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 205 | -0- | -12 | -0- | 12 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 199 | -0- | -11 | -0- | 12 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 204 | -0- | -13 | -0- | 12 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 189 | -0- | -21 | -0- | 11 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 188 | -0- | -29 | -0- | 11 | 1 | 177 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,483 TOTAL CONDENSATE PROD: -0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1339 | -0- | -118 | -0- | 72 | 1 | 1267 | 3 | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1142 | -0- | -118 | -0- | 64 | 1 | 1078 | 3 | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1257 | -0- | -76 | -0- | 73 | 1 | 1184 | 3 | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1210 | -0- | -80 | -0- | 72 | 1 | 1138 | 3 | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1163 | -0- | -108 | -0- | 70 | 1 | 1093 | 3 | N | -0- | | | | | -0- |
| 06 | 1230 | N | 1166 | -0- | -64 | -0- | 72 | 1 | 1094 | 3 | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1108 | -0- | -132 | -0- | 68 | 1 | 1040 | 3 | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1052 | -0- | -126 | -0- | 64 | 1 | 988 | 3 | N | -0- | | | | | -0- |
| 09 | 1170 | N | 984 | -0- | -186 | -0- | 59 | 1 | 925 | 3 | N | -0- | | | | | -0- |
| 10 | 1116 | N | 991 | -0- | -125 | -0- | 60 | 1 | 931 | 3 | N | -0- | | | | | -0- |
| 11 | 1020 | N | 928 | -0- | -92 | -0- | 56 | 1 | 872 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 956 | -0- | -67 | -0- | 57 | 1 | 899 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,296 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1271 | -0- | -279 | -0- | 69 | 1 | 1202 | 3 | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1118 | -0- | -142 | -0- | 63 | 1 | 1055 | 3 | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1222 | -0- | -111 | -0- | 71 | 1 | 1151 | 3 | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1161 | -0- | -69 | -0- | 69 | 1 | 1092 | 3 | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1143 | -0- | -97 | -0- | 69 | 1 | 1074 | 3 | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1104 | -0- | -66 | -0- | 68 | 1 | 1036 | 3 | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1141 | -0- | -68 | -0- | 70 | 1 | 1071 | 3 | N | -0- | | | | | -0- |
| 08 | 1147 | N | 1109 | -0- | -38 | -0- | 67 | 1 | 1042 | 3 | N | -0- | | | | | -0- |
| 09 | 1110 | N | 1070 | -0- | -40 | -0- | 64 | 1 | 1006 | 3 | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1115 | -0- | -32 | -0- | 67 | 1 | 1048 | 3 | N | -0- | | | | | -0- |
| 11 | 1080 | N | 1042 | -0- | -38 | -0- | 63 | 1 | 979 | 3 | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1036 | -0- | -80 | -0- | 62 | 1 | 974 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,532 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 49 | N | 49 | -0- | -0- | -0- | 3 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 43 | -0- | -13 | -0- | 2 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 03 | 43 | N | 43 | -0- | -0- | -0- | 2 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 41 | -0- | -19 | -0- | 2 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 41 | -0- | -21 | -0- | 3 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 06 | 37 | N | 37 | -0- | -0- | -0- | 2 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 07 | 41 | N | 41 | -0- | -0- | -0- | 2 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| 08 | 42 | N | 42 | -0- | -0- | -0- | 2 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 09 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 10 | 41 | N | 41 | -0- | -0- | -0- | 3 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 11 | 48 | N | 48 | -0- | -0- | -0- | 3 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| *12 | 58 | N | 58 | -0- | -0- | -0- | 3 | 1 | 55 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 519 TOTAL CONDENSATE PROD: -0-

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 126 | N | 126 | -0- | -0- | -0- | 7 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 121 | -0- | -19 | -0- | 6 | 1 | 115 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 121 | -0- | -3 | -0- | 6 | 1 | 115 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 120 | -0- | -0- | -0- | 6 | 1 | 114 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 120 | -0- | -4 | -0- | 7 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 116 | -0- | -4 | -0- | 7 | 1 | 109 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 120 | -0- | -4 | -0- | 7 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 08 | 127 | N | 127 | -0- | -0- | -0- | 7 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| 09 | 134 | N | 134 | -0- | -0- | -0- | 8 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 10 | 137 | N | 137 | -0- | -0- | -0- | 9 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 8 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| *12 | 137 | N | 137 | -0- | -0- | -0- | 8 | 1 | 129 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,506 TOTAL CONDENSATE PROD: -0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 148 | -0- | -193 | -0- | 8 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 129 | -0- | -39 | -0- | 6 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 133 | -0- | -53 | -0- | 7 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 123 | -0- | -27 | -0- | 6 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 126 | -0- | -29 | -0- | 8 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 105 | -0- | -15 | -0- | 6 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 99 | -0- | -25 | -0- | 6 | 1 | 93 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 85 | -0- | -39 | -0- | 5 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 09 | 125 | N | 125 | -0- | -0- | -0- | 8 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 10 | 210 | N | 210 | -0- | -0- | -0- | 13 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 11 | 312 | N | 312 | -0- | -0- | -0- | 20 | 1 | 292 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 51 | -0- | -73 | -0- | 3 | 1 | 48 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,646 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 448 | N | 410 | -0- | -38 | -0- | 410 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 465 | N | 432 | -0- | -33 | -0- | 432 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 480 | N | 428 | -0- | -52 | -0- | 428 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 465 | N | 416 | -0- | -49 | -0- | 416 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 420 | N | 394 | -0- | -26 | -0- | 394 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 454 | N | 454 | -0- | -0- | -0- | 454 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 507 | N | 507 | -0- | -0- | -0- | 507 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 450 | N | 377 | -0- | -73 | -0- | 377 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,368 TOTAL CONDENSATE PROD: -0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 804 | N | 804 | -0- | -0- | -0- | 46 | 1 | 751 | 2 | Y | 6 | 7 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 692 | N | 692 | -0- | -0- | -0- | 39 | 1 | 647 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 806 | N | 715 | -0- | -91 | -0- | 43 | 1 | 668 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 780 | N | 694 | -0- | -86 | -0- | 42 | 1 | 648 | 2 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 775 | N | 716 | -0- | -59 | -0- | 45 | 1 | 668 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 690 | N | 684 | -0- | -6 | -0- | 44 | 1 | 636 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 713 | N | 701 | -0- | -12 | -0- | 43 | 1 | 655 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 713 | N | 712 | -0- | -1 | -0- | 46 | 1 | 663 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 690 | N | 678 | -0- | -12 | -0- | 44 | 1 | 631 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 713 | N | 694 | -0- | -19 | -0- | 44 | 1 | 646 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 690 | N | 665 | -0- | -25 | -0- | 43 | 1 | 618 | 2 | Y | 4 | 4 | 1 | 1 | 8 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 713 | N | 706 | -0- | -7 | -0- | 44 | 1 | 655 | 2 | Y | 6 | 4 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,461 TOTAL CONDENSATE PROD: 49

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 793 | -0- | -13 | -0- | 209 | 1 | 576 | 2 | Y | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 728 | N | 726 | -0- | -2 | -0- | 189 | 1 | 531 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 951 | N | 951 | -0- | -0- | -0- | 221 | 1 | 723 | 2 | Y | 6 | 4 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1014 | N | 1014 | -0- | -0- | -0- | 220 | 1 | 787 | 2 | Y | 6 | 7 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 841 | N | 841 | -0- | -0- | -0- | 216 | 1 | 619 | 2 | Y | 5 | 5 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 821 | N | 821 | -0- | -0- | -0- | 211 | 1 | 607 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1054 | N | 837 | -0- | -217 | -0- | 214 | 1 | 617 | 2 | Y | 5 | 3 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 844 | N | 844 | -0- | -0- | -0- | 218 | 1 | 622 | 2 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 820 | N | 820 | -0- | -0- | -0- | 210 | 1 | 606 | 2 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 837 | N | 778 | -0- | -59 | -0- | 213 | 1 | 559 | 2 | Y | 5 | 5 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 810 | N | 753 | -0- | -57 | -0- | 206 | 1 | 544 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 837 | N | 736 | -0- | -101 | -0- | 209 | 1 | 523 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,914 TOTAL CONDENSATE PROD: 57

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2775 | N | 1267 | -0- | -1508 | -0- | 88 | 1 | 1179 | 3 | Y | -0- | | | | | -0- |
| 02 | 1456 | N | 1159 | -0- | -297 | -0- | 81 | 1 | 1078 | 3 | Y | -0- | | | | | -0- |
| 03 | 1550 | N | 1238 | -0- | -312 | -0- | 87 | 1 | 1151 | 3 | Y | -0- | | | | | -0- |
| 04 | 1230 | N | 843 | -0- | -387 | -0- | 61 | 1 | 782 | 3 | Y | -0- | | | | | -0- |
| 05 | 1271 | N | 808 | -0- | -463 | -0- | 57 | 1 | 751 | 3 | Y | -0- | | | | | -0- |
| 06 | 1200 | N | 852 | -0- | -348 | -0- | 62 | 1 | 790 | 3 | Y | -0- | | | | | -0- |
| 07 | 1359 | N | 1359 | -0- | -0- | -0- | 101 | 1 | 1258 | 3 | Y | -0- | | | | | -0- |
| 08 | 1513 | N | 1513 | -0- | -0- | -0- | 113 | 1 | 1400 | 3 | Y | -0- | | | | | -0- |
| 09 | 1388 | N | 1388 | -0- | -0- | -0- | 105 | 1 | 1283 | 3 | Y | -0- | | | | | -0- |
| 10 | 1364 | N | 1339 | -0- | -25 | -0- | 100 | 1 | 1239 | 3 | Y | -0- | | | | | -0- |
| 11 | 1470 | N | 1199 | -0- | -271 | -0- | 91 | 1 | 1108 | 3 | Y | -0- | | | | | -0- |
| 12 | 1426 | N | 1126 | -0- | -300 | -0- | 82 | 1 | 1044 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,091 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 529 | N | 529 | -0- | -0- | -0- | 37 | 1 | 492 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 463 | -0- | -13 | -0- | 32 | 1 | 431 | 3 | N | -0- | | | | | -0- |
| 03 | 536 | N | 536 | -0- | -0- | -0- | 38 | 1 | 498 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 506 | -0- | -4 | -0- | 37 | 1 | 469 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 519 | -0- | -8 | -0- | 37 | 1 | 482 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 495 | -0- | -15 | -0- | 36 | 1 | 459 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 504 | -0- | -23 | -0- | 38 | 1 | 466 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 503 | -0- | -24 | -0- | 38 | 1 | 465 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 474 | -0- | -36 | -0- | 36 | 1 | 438 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 489 | -0- | -7 | -0- | 37 | 1 | 452 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 442 | -0- | -38 | -0- | 34 | 1 | 408 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 442 | -0- | -54 | -0- | 32 | 1 | 410 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,902 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 3 | Y | -0- | | | | | -0- |
| 02 | 29 | N | 29 | -0- | -0- | -0- | 2 | 1 | 27 | 3 | Y | -0- | | | | | -0- |
| 03 | 31 | N | 30 | -0- | -1 | -0- | 2 | 1 | 28 | 3 | Y | -0- | | | | | -0- |
| 04 | 30 | N | 28 | -0- | -2 | -0- | 2 | 1 | 26 | 3 | Y | -0- | | | | | -0- |
| 05 | 31 | N | 29 | -0- | -2 | -0- | 2 | 1 | 27 | 3 | Y | -0- | | | | | -0- |
| 06 | 30 | N | 28 | -0- | -2 | -0- | 2 | 1 | 26 | 3 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 27 | -0- | -4 | -0- | 2 | 1 | 25 | 3 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 25 | -0- | -6 | -0- | 2 | 1 | 23 | 3 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 22 | -0- | -8 | -0- | 2 | 1 | 20 | 3 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 24 | -0- | -7 | -0- | 2 | 1 | 22 | 3 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 23 | -0- | -7 | -0- | 2 | 1 | 21 | 3 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 23 | -0- | -8 | -0- | 2 | 1 | 21 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 320 TOTAL CONDENSATE PROD: -0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 226 | N | 226 | -0- | -0- | -0- | 19 | 1 | 207 | 2 | Y | -0- | | | | | -0- |
| 02 | 192 | N | 192 | -0- | -0- | -0- | 16 | 1 | 176 | 2 | Y | -0- | | | | | -0- |
| 03 | 239 | N | 239 | -0- | -0- | -0- | 21 | 1 | 218 | 2 | Y | -0- | | | | | -0- |
| 04 | 305 | N | 305 | -0- | -0- | -0- | 26 | 1 | 279 | 2 | Y | -0- | | | | | -0- |
| 05 | 244 | N | 244 | -0- | -0- | -0- | 17 | 1 | 227 | 2 | Y | -0- | | | | | -0- |
| 06 | 240 | N | 167 | -0- | -73 | -0- | 12 | 1 | 155 | 2 | Y | -0- | | | | | -0- |
| 07 | 310 | N | 238 | -0- | -72 | -0- | 16 | 1 | 222 | 2 | Y | -0- | | | | | -0- |
| 08 | 321 | N | 321 | -0- | -0- | -0- | 20 | 1 | 301 | 2 | Y | -0- | | | | | -0- |
| 09 | 294 | N | 294 | -0- | -0- | -0- | 20 | 1 | 274 | 2 | Y | -0- | | | | | -0- |
| 10 | 291 | N | 291 | -0- | -0- | -0- | 25 | 1 | 266 | 2 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 231 | -0- | -69 | -0- | 20 | 1 | 210 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 310 | N | 270 | -0- | -40 | -0- | 22 | 1 | 248 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 3,018 TOTAL CONDENSATE PROD: 1

MAYFIELD 46 WELL #: 18 RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 515 | -0- | -12 | -0- | 27 | 1 | 488 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 02 | 448 | N | 438 | -0- | -10 | -0- | 20 | 1 | 417 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 527 | N | 520 | -0- | -7 | -0- | 23 | 1 | 496 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 510 | N | 463 | -0- | -47 | -0- | 24 | 1 | 438 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 496 | N | 397 | -0- | -99 | -0- | 22 | 1 | 375 | 2 | Y | -0- | | | | | 2 |
| 06 | 510 | N | 363 | -0- | -147 | -0- | 21 | 1 | 342 | 2 | Y | -0- | | | | | 2 |
| 07 | 465 | N | 388 | -0- | -77 | -0- | 23 | 1 | 364 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 557 | N | 557 | -0- | -0- | -0- | 33 | 1 | 523 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 781 | N | 781 | -0- | -0- | -0- | 50 | 1 | 730 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 403 | N | 105 | -0- | -298 | -0- | 7 | 1 | 98 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 11 | 540 | N | -0- | -0- | -540 | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 4,527 TOTAL CONDENSATE PROD: 6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 19 | -0- | -11 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 96 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1307 | N | 1307 | -0- | -0- | -0- | 1307 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 899 | N | 899 | -0- | -0- | -0- | 899 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 899 | N | 899 | -0- | -0- | -0- | 899 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 857 | N | 857 | -0- | -0- | -0- | 857 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 753 | N | 753 | -0- | -0- | -0- | 753 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 930 | N | 739 | -0- | -191 | -0- | 739 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 868 | N | 723 | -0- | -145 | -0- | 723 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 750 | N | 661 | -0- | -89 | -0- | 661 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 744 | N | 665 | -0- | -79 | -0- | 665 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 690 | N | 612 | -0- | -78 | -0- | 612 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 682 | N | 597 | -0- | -85 | -0- | 597 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,781 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 92 | -0- | -1 | -0- | 9 | 1 | 83 | 3 | N | -0- | | | -0- |
| 02 | 86 | N | 86 | -0- | -0- | -0- | 8 | 1 | 78 | 3 | N | -0- | | | -0- |
| 03 | 96 | N | 96 | -0- | -0- | -0- | 9 | 1 | 87 | 3 | N | -0- | | | -0- |
| 04 | 91 | N | 91 | -0- | -0- | -0- | 9 | 1 | 82 | 3 | N | -0- | | | -0- |
| 05 | 93 | N | 77 | -0- | -16 | -0- | 8 | 1 | 69 | 3 | N | -0- | | | -0- |
| 06 | 90 | N | 77 | -0- | -13 | -0- | 8 | 1 | 69 | 3 | N | -0- | | | -0- |
| 07 | 93 | N | 81 | -0- | -12 | -0- | 9 | 1 | 72 | 3 | N | -0- | | | -0- |
| 08 | 80 | N | 80 | -0- | -0- | -0- | 9 | 1 | 71 | 3 | N | -0- | | | -0- |
| 09 | 90 | N | 78 | -0- | -12 | -0- | 8 | 1 | 70 | 3 | N | -0- | | | -0- |
| 10 | 93 | N | 73 | -0- | -20 | -0- | 8 | 1 | 65 | 3 | N | -0- | | | -0- |
| 11 | 90 | N | 65 | -0- | -25 | -0- | 7 | 1 | 58 | 3 | N | -0- | | | -0- |
| 12 | 93 | N | 68 | -0- | -25 | -0- | 8 | 1 | 60 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 964 TOTAL CONDENSATE PROD: -0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 199 | -0- | -514 | -0- | 20 | 1 | 179 | 3 | N | -0- | | | -0- |
| 02 | 476 | N | -0- | -0- | -476 | -0- | | | | | N | -0- | | | -0- |
| 03 | 806 | N | -0- | -0- | -806 | -0- | | | | | N | -0- | | | -0- |
| 04 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | -0- |
| 05 | 511 | N | 511 | -0- | -0- | -0- | 52 | 1 | 459 | 3 | N | -0- | | | -0- |
| 06 | 412 | N | 412 | -0- | -0- | -0- | 43 | 1 | 369 | 3 | N | -0- | | | -0- |
| 07 | INC G-10 | | 501 | -0- | 501 | 501 | 54 | 1 | 447 | 3 | N | -0- | | | -0- |
| 08 | INC G-10 | | 695 | -0- | 695 | 1196 | 77 | 1 | 618 | 3 | N | -0- | | | -0- |
| 09 | 1910 | N | 714 | -0- | -1196 | -0- | 72 | 1 | 642 | 3 | N | -0- | | | -0- |
| 10 | 708 | N | 708 | -0- | -0- | -0- | 77 | 1 | 631 | 3 | N | -0- | | | -0- |
| 11 | 660 | N | 488 | -0- | -172 | -0- | 55 | 1 | 433 | 3 | N | -0- | | | -0- |
| 12 | 744 | N | 529 | -0- | -215 | -0- | 62 | 1 | 467 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,757 TOTAL CONDENSATE PROD: -0-

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 756 | N | 756 | -0- | -0- | -0- | 153 | 1 | 597 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 587 | N | 587 | -0- | -0- | -0- | 142 | 1 | 441 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 583 | N | 583 | -0- | -0- | -0- | 147 | 1 | 433 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 660 | N | 538 | -0- | -122 | -0- | 149 | 1 | 386 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 651 | N | 535 | -0- | -116 | -0- | 153 | 1 | 380 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 570 | N | 503 | -0- | -67 | -0- | 143 | 1 | 357 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 558 | N | 490 | -0- | -68 | -0- | 147 | 1 | 341 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 527 | N | 504 | -0- | -23 | -0- | 144 | 1 | 358 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 510 | N | 189 | -0- | -321 | -0- | 86 | 1 | 102 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 496 | N | 110 | -0- | -386 | -0- | 9 | 1 | 100 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 480 | N | 63 | -0- | -417 | -0- | 7 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 118 | -0- | -68 | -0- | 34 | 1 | 84 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,976 TOTAL CONDENSATE PROD: 26

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 02 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | 15 | -0- | -16 | -0- | 1 | 1 | 14 | 3 | N | -0- | | | | | -0- |
| 04 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 14 | -0- | -17 | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 06 | 15 | N | 13 | -0- | -2 | -0- | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 07 | 14 | N | 14 | -0- | -0- | -0- | 2 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 08 | 14 | N | 14 | -0- | -0- | -0- | 2 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 09 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 10 | 14 | N | 13 | -0- | -1 | -0- | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 11 | 14 | N | 14 | -0- | -0- | -0- | 2 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| *12 | 14 | N | 14 | -0- | -0- | -0- | 2 | 1 | 12 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 166 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 46 | -0- | -16 | -0- | 5 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 30 | -0- | -26 | -0- | 3 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 10 | -0- | -21 | -0- | 1 | 1 | 9 | 3 | N | -0- | | | | | -0- |
| 06 | 35 | N | 35 | -0- | -0- | -0- | 4 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 34 | -0- | 34 | 34 | 4 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 33 | -0- | 33 | 67 | 4 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 09 | 100 | N | 33 | -0- | -67 | -0- | 3 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 10 | 28 | N | 28 | -0- | -0- | -0- | 3 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 23 | -0- | -7 | -0- | 3 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 28 | -0- | -3 | -0- | 3 | 1 | 25 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 300 TOTAL CONDENSATE PROD: -0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 826 | -0- | -73 | -0- | 148 | 1 4 9 | 674 | 2 | Y | 4 | 3 | 1 | | | 2 |
| 02 | 769 | N | 769 | -0- | -0- | -0- | 134 | 1 2 9 | 633 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 03 | 854 | N | 854 | -0- | -0- | -0- | 150 | 1 3 9 | 701 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 04 | 810 | N | 799 | -0- | -11 | -0- | 144 | 1 2 9 | 653 | 2 | Y | 2 | | | | | 3 |
| 05 | 837 | N | 778 | -0- | -59 | -0- | 145 | 1 2 9 | 631 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 06 | 840 | N | 786 | -0- | -54 | -0- | 141 | 1 2 9 | 643 | 2 | Y | 2 | 1 | 8 | | | 3 |
| 07 | 837 | N | 748 | -0- | -89 | -0- | 144 | 1 1 9 | 603 | 2 | Y | 1 | 3 | 1 | | | 1 |
| 08 | 804 | N | 804 | -0- | -0- | -0- | 150 | 1 3 9 | 651 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 09 | 780 | N | 724 | -0- | -56 | -0- | 142 | 1 3 9 | 579 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 10 | 830 | N | 830 | -0- | -0- | -0- | 149 | 1 3 9 | 678 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 11 | 780 | N | 711 | -0- | -69 | -0- | 139 | 1 4 9 | 568 | 2 | Y | 4 | 3 | 1 | | | 2 |
| 12 | 744 | N | 695 | -0- | -49 | -0- | 144 | 1 4 9 | 547 | 2 | Y | 4 | 3 | 1 | | | 3 |

TOTAL GAS PROD: 9,324 TOTAL CONDENSATE PROD: 33

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 79 | -0- | -14 | -0- | 8 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 75 | -0- | -9 | -0- | 7 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 82 | -0- | -11 | -0- | 8 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 80 | -0- | -10 | -0- | 8 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 78 | -0- | -15 | -0- | 8 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 70 | -0- | -20 | -0- | 7 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 54 | -0- | -39 | -0- | 6 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 24 | -0- | -69 | -0- | 3 | 1 | 21 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 4 | -0- | -56 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 4 | N | 2 | -0- | -2 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 548 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 42 | N | 42 | -0- | -0- | -0- | 4 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 5 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 03 | 99 | N | 99 | -0- | -0- | -0- | 10 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 04 | 74 | N | 74 | -0- | -0- | -0- | 7 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 52 | -0- | -10 | -0- | 5 | 1 | 47 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 35 | -0- | -25 | -0- | 4 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 35 | -0- | -27 | -0- | 4 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 34 | -0- | -28 | -0- | 4 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 09 | 34 | N | 34 | -0- | -0- | -0- | 3 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 10 | 35 | N | 35 | -0- | -0- | -0- | 4 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 11 | 33 | N | 33 | -0- | -0- | -0- | 4 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 28 | -0- | -3 | -0- | 3 | 1 | 25 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 557 TOTAL CONDENSATE PROD: -0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 210 | N | 181 | -0- | -29 | -0- | 181 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 186 | N | 184 | -0- | -2 | -0- | 184 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 180 | N | 178 | -0- | -2 | -0- | 178 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 186 | N | 177 | -0- | -9 | -0- | 177 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 180 | N | 166 | -0- | -14 | -0- | 166 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 186 | N | 168 | -0- | -18 | -0- | 168 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,176 TOTAL CONDENSATE PROD: -0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1125 | -0- | -270 | -0- | 62<br>6 | 1<br>9 | 1057 | 2 | Y | 5 | 5 | 1 | | | 2 |
| 02 | 1204 | N | 971 | -0- | -233 | -0- | 51<br>3 | 1<br>9 | 917 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 03 | 1240 | N | 1132 | -0- | -108 | -0- | 62<br>4 | 1<br>9 | 1066 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 04 | 1166 | N | 1166 | -0- | -0- | -0- | 64<br>4 | 1<br>9 | 1098 | 2 | Y | 4 | | | | | 5 |
| 05 | 1114 | N | 1114 | -0- | -0- | -0- | 60<br>3 | 1<br>9 | 1051 | 2 | Y | 3 | 5 | 1 | | | 3 |
| 06 | 1110 | N | 1088 | -0- | -22 | -0- | 62<br>2 | 1<br>9 | 1024 | 2 | Y | 2 | | | | | 5 |
| 07 | 1209 | N | 1162 | -0- | -47 | -0- | 69<br>3 | 1<br>9 | 1090 | 2 | Y | 3 | 5 | 1 | | | 3 |
| 08 | 1157 | N | 1157 | -0- | -0- | -0- | 68<br>4 | 1<br>9 | 1085 | 2 | Y | 4 | 5 | 1 | | | 2 |
| 09 | 1131 | N | 1131 | -0- | -0- | -0- | 67<br>6 | 1<br>9 | 1058 | 2 | Y | 5 | 5 | 1 | | | 2 |
| 10 | 1147 | N | 1112 | -0- | -35 | -0- | 62<br>6 | 1<br>9 | 1044 | 2 | Y | 5 | 5 | 1 | | | 2 |
| 11 | 1110 | N | 1025 | -0- | -85 | -0- | 58<br>7 | 1<br>9 | 960 | 2 | Y | 6 | 5 | 1 | | | 3 |
| 12 | 1178 | N | 1020 | -0- | -158 | -0- | 61<br>8 | 1<br>9 | 951 | 2 | Y | 7 | 5 | 1 | | | 5 |

TOTAL GAS PROD: 13,203 TOTAL CONDENSATE PROD: 51

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 151 | -0- | -4 | -0- | 13 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| 02 | 125 | N | 125 | -0- | -0- | -0- | 10 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 03 | 124 | N | 124 | -0- | -0- | -0- | 11 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 04 | 150 | N | 115 | -0- | -35 | -0- | 10 | 1 | 105 | 2 | Y | -0- | | | | | -0- |
| 05 | 124 | N | 114 | -0- | -10 | -0- | 8 | 1 | 106 | 2 | Y | -0- | | | | | -0- |
| 06 | 120 | N | 86 | -0- | -34 | -0- | 6 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 63 | -0- | -61 | -0- | 4 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 84 | -0- | -40 | -0- | 5 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 61 | -0- | -29 | -0- | 4 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 10 | 219 | N | 219 | -0- | -0- | -0- | 19 | 1 | 200 | 2 | Y | -0- | | | | | -0- |
| 11 | 110 | N | 110 | -0- | -0- | -0- | 10 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| *12 | 149 | N | 149 | -0- | -0- | -0- | 12 | 1 | 137 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,401 TOTAL CONDENSATE PROD: -0-

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 350 | -0- | -22 | -0- | 30 | 1 | 319 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 336 | N | 319 | -0- | -17 | -0- | 26 | 1 | 292 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 345 | N | 345 | -0- | -0- | -0- | 30 | 1 | 315 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 350 | N | 350 | -0- | -0- | -0- | 29 | 1 | 320 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 369 | N | 369 | -0- | -0- | -0- | 25 | 1 | 344 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 339 | N | 339 | -0- | -0- | -0- | 24 | 1 | 314 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 400 | N | 400 | -0- | -0- | -0- | 27 | 1 | 373 | 2 | Y | -0- | | | | | -0- |
| 08 | 903 | N | 903 | -0- | -0- | -0- | 56 | 1 | 846 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 598 | N | 598 | -0- | -0- | -0- | 42 | 1 | 556 | 2 | Y | -0- | | | | | 1 |
| 10 | 372 | N | 342 | -0- | -30 | -0- | 29 | 1 | 313 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 360 | N | 322 | -0- | -38 | -0- | 28 | 1 | 293 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 372 | N | 322 | -0- | -50 | -0- | 26 | 1 | 295 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,959 TOTAL CONDENSATE PROD: 7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 215 | -0- | -33 | -0- | 18 | 1 | 197 | 2 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 190 | -0- | -6 | -0- | 15 | 1 | 175 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 193 | -0- | -24 | -0- | 17 | 1 | 176 | 2 | Y | -0- | | | | | -0- |
| 04 | 210 | N | 197 | -0- | -13 | -0- | 17 | 1 | 180 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 208 | -0- | -9 | -0- | 14 | 1 | 194 | 2 | Y | -0- | | | | | -0- |
| 06 | 186 | N | 186 | -0- | -0- | -0- | 13 | 1 | 173 | 2 | Y | -0- | | | | | -0- |
| 07 | 217 | N | 190 | -0- | -27 | -0- | 13 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| 08 | 217 | N | 183 | -0- | -34 | -0- | 11 | 1 | 172 | 2 | Y | -0- | | | | | -0- |
| 09 | 180 | N | 179 | -0- | -1 | -0- | 12 | 1 | 167 | 2 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 185 | -0- | -1 | -0- | 16 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 161 | -0- | -19 | -0- | 14 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 174 | -0- | -12 | -0- | 14 | 1 | 160 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,261 TOTAL CONDENSATE PROD: -0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 423 | -0- | -104 | -0- | 36 | 1 | 387 | 2 | Y | -0- | | | | | 10 |
| 02 | 420 | N | 356 | -0- | -64 | -0- | 29 | 1 | 326 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 434 | N | 368 | -0- | -66 | -0- | 32 | 1 | 336 | 2 | Y | -0- | | | | | 11 |
| 04 | 420 | N | 342 | -0- | -78 | -0- | 29 | 1 | 313 | 2 | Y | -0- | | | | | 11 |
| 05 | 403 | N | 351 | -0- | -52 | -0- | 24 | 1 | 327 | 2 | Y | -0- | | | | | 11 |
| 06 | 360 | N | 278 | -0- | -82 | -0- | 20 | 1 | 258 | 2 | Y | -0- | | | | | 11 |
| 07 | 390 | N | 390 | -0- | -0- | -0- | 27 | 1 | 363 | 2 | Y | -0- | | | | | 11 |
| 08 | 422 | N | 422 | -0- | -0- | -0- | 26 | 1 | 396 | 2 | Y | -0- | | | | | 11 |
| 09 | 270 | N | 205 | -0- | -65 | -0- | 14 | 1 | 191 | 2 | Y | -0- | | | | | 11 |
| 10 | 403 | N | 10 | -0- | -393 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | 11 |
| 11 | 390 | N | 358 | -0- | -32 | -0- | 31 | 1 | 327 | 2 | Y | -0- | | | | | 11 |
| *12 | 287 | N | 287 | -0- | -0- | -0- | 24 | 1 | 263 | 2 | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 3,790 TOTAL CONDENSATE PROD: 1

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 678 | -0- | -97 | -0- | 47 | 1 | 631 | 3 | N | -0- | | | | | -0- |
| 02 | 1170 | N | 1170 | -0- | -0- | -0- | 82 | 1 | 1088 | 3 | N | -0- | | | | | -0- |
| 03 | 1152 | N | 1152 | -0- | -0- | -0- | 81 | 1 | 1071 | 3 | N | -0- | | | | | -0- |
| 04 | 1102 | N | 1102 | -0- | -0- | -0- | 80 | 1 | 1022 | 3 | N | -0- | | | | | -0- |
| 05 | 1125 | N | 1125 | -0- | -0- | -0- | 80 | 1 | 1045 | 3 | N | -0- | | | | | -0- |
| 06 | 1116 | N | 1116 | -0- | -0- | -0- | 81 | 1 | 1035 | 3 | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1104 | -0- | -43 | -0- | 82 | 1 | 1022 | 3 | N | -0- | | | | | -0- |
| 08 | 1116 | N | 1097 | -0- | -19 | -0- | 82 | 1 | 1015 | 3 | N | -0- | | | | | -0- |
| 09 | 1110 | N | 1003 | -0- | -107 | -0- | 76 | 1 | 927 | 3 | N | -0- | | | | | -0- |
| 10 | 1116 | N | 985 | -0- | -131 | -0- | 74 | 1 | 911 | 3 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 894 | -0- | -156 | -0- | 68 | 1 | 826 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 773 | -0- | -250 | -0- | 56 | 1 | 717 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,199 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 104 | N | 104 | -0- | -0- | -0- | 10 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 02 | 125 | N | 125 | -0- | -0- | -0- | 12 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 03 | 144 | N | 144 | -0- | -0- | -0- | 14 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| 04 | 151 | N | 151 | -0- | -0- | -0- | 14 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 05 | 161 | N | 161 | -0- | -0- | -0- | 15 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 06 | 153 | N | 153 | -0- | -0- | -0- | 15 | 1 | 138 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 136 | -0- | -19 | -0- | 13 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 155 | -0- | -0- | -0- | 15 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 09 | 150 | N | 150 | -0- | -0- | -0- | 14 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 10 | 162 | N | 162 | -0- | -0- | -0- | 14 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 147 | -0- | -3 | -0- | 14 | 1 | 133 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 146 | -0- | -9 | -0- | 14 | 1 | 132 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,734 TOTAL CONDENSATE PROD: -0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 710 | N | 710 | -0- | -0- | -0- | 48 | 1 | 662 | 3 | N | -0- | | | | | -0- |
| 02 | 625 | N | 625 | -0- | -0- | -0- | 42 | 1 | 583 | 3 | N | -0- | | | | | -0- |
| 03 | 744 | N | 680 | -0- | -64 | -0- | 42 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 666 | -0- | -24 | -0- | 44 | 1 | 622 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 682 | -0- | -0- | -0- | 49 | 1 | 633 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 641 | -0- | -19 | -0- | 46 | 1 | 595 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 529 | -0- | -153 | -0- | 40 | 1 | 489 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 603 | -0- | -79 | -0- | 41 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 09 | 654 | N | 654 | -0- | -0- | -0- | 44 | 1 | 610 | 3 | N | -0- | | | | | -0- |
| 10 | 684 | N | 684 | -0- | -0- | -0- | 56 | 1 | 628 | 3 | N | -0- | | | | | -0- |
| 11 | 631 | N | 631 | -0- | -0- | -0- | 54 | 1 | 577 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 497 | -0- | -185 | -0- | 45 | 1 | 452 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,602 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 106 | -0- | -80 | -0- | 106 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 140 | N | 41 | -0- | -99 | -0- | 41 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 155 | N | 13 | -0- | -142 | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | 6 | -0- | -84 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 3 | -0- | -28 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 13 | -0- | -17 | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 293 TOTAL CONDENSATE PROD: -0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 711 | N | 711 | -0- | -0- | -0- | 48 | 1 | 662 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 644 | N | 634 | -0- | -10 | -0- | 42 | 1 | 592 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 713 | N | 696 | -0- | -17 | -0- | 45 | 1 | 651 | 2 | Y | -0- | | | | | 1 |
| 04 | 697 | N | 697 | -0- | -0- | -0- | 45 | 1 | 651 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 720 | N | 720 | -0- | -0- | -0- | 38 | 1 | 682 | 2 | Y | -0- | | | | | 1 |
| 06 | 707 | N | 707 | -0- | -0- | -0- | 38 | 1 | 669 | 2 | Y | -0- | | | | | 1 |
| 07 | 741 | N | 741 | -0- | -0- | -0- | 38 | 1 | 703 | 2 | Y | -0- | | | | | 1 |
| 08 | 722 | N | 722 | -0- | -0- | -0- | 37 | 1 | 685 | 2 | Y | -0- | | | | | 1 |
| 09 | 720 | N | 700 | -0- | -20 | -0- | 36 | 1 | 663 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 744 | N | 709 | -0- | -35 | -0- | 38 | 1 | 671 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 11 | 693 | N | 693 | -0- | -0- | -0- | 37 | 1 | 656 | 2 | Y | -0- | | | | | 1 |
| 12 | 713 | N | 669 | -0- | -44 | -0- | 39 | 1 | 629 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,399 TOTAL CONDENSATE PROD: 4

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 134 | N | 134 | -0- | -0- | -0- | 9 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 02 | 120 | N | 120 | -0- | -0- | -0- | 8 | 1 | 112 | 3 | N | -0- | | | | | -0- |
| 03 | 131 | N | 131 | -0- | -0- | -0- | 8 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 04 | 126 | N | 126 | -0- | -0- | -0- | 8 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 05 | 129 | N | 129 | -0- | -0- | -0- | 9 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| 06 | 122 | N | 122 | -0- | -0- | -0- | 9 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 122 | -0- | -2 | -0- | 9 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 124 | -0- | -0- | -0- | 8 | 1 | 116 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 118 | -0- | -2 | -0- | 8 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 124 | -0- | -0- | -0- | 10 | 1 | 114 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 10 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 114 | -0- | -10 | -0- | 10 | 1 | 104 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,484 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 578 | -0- | -73 | -0- | 114 | 1 | 464 | 2 | Y | -0- | | | | | 2 |
| 02 | 504 | N | 482 | -0- | -22 | -0- | 98 | 1 | 383 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 540 | N | 540 | -0- | -0- | -0- | 111 | 1 | 429 | 2 | Y | -0- | | | | | 1 |
| 04 | 570 | N | 525 | -0- | -45 | -0- | 109 | 1 | 414 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 527 | N | 520 | -0- | -7 | -0- | 111 | 1 | 408 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 520 | N | 520 | -0- | -0- | -0- | 103 | 1 | 416 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 558 | N | 537 | -0- | -21 | -0- | 112 | 1 | 424 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 527 | N | 515 | -0- | -12 | -0- | 110 | 1 | 405 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 09 | 510 | N | 456 | -0- | -54 | -0- | 96 | 1 | 358 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 527 | N | 500 | -0- | -27 | -0- | 110 | 1 | 389 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 510 | N | 436 | -0- | -74 | -0- | 101 | 1 | 334 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 465 | N | 456 | -0- | -9 | -0- | 108 | 1 | 346 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,065 TOTAL CONDENSATE PROD: 12

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 524 | -0- | -3 | -0- | 44 | 1 | 476 | 2 | Y | 4 | 4 | 8 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 476 | N | 463 | -0- | -13 | -0- | 38 | 1 | 424 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 527 | N | 514 | -0- | -13 | -0- | 45 | 1 | 469 | 2 | Y | -0- | | | | | 8 |
| 04 | 510 | N | 503 | -0- | -7 | -0- | 42 | 1 | 461 | 2 | Y | -0- | | | | | 8 |
| 05 | 527 | N | 524 | -0- | -3 | -0- | 36 | 1 | 488 | 2 | Y | -0- | | | | | 8 |
| 06 | 544 | N | 544 | -0- | -0- | -0- | 39 | 1 | 505 | 2 | Y | -0- | | | | | 8 |
| 07 | 527 | N | 430 | -0- | -97 | -0- | 29 | 1 | 401 | 2 | Y | -0- | | | | | 8 |
| 08 | 534 | N | 534 | -0- | -0- | -0- | 33 | 1 | 500 | 2 | Y | 1 | 1 | 8 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 540 | N | 505 | -0- | -35 | -0- | 35 | 1 | 470 | 2 | Y | -0- | | | | | 8 |
| 10 | 525 | N | 525 | -0- | -0- | -0- | 45 | 1 | 480 | 2 | Y | -0- | | | | | 8 |
| 11 | 510 | N | 503 | -0- | -7 | -0- | 44 | 1 | 459 | 2 | Y | -0- | | | | | 8 |
| 12 | 527 | N | 523 | -0- | -4 | -0- | 43 | 1 | 480 | 2 | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 6,092 TOTAL CONDENSATE PROD: 6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 330 | -0- | -228 | -0- | 28 | 1 | 302 | 2 | Y | -0- | | | | | 7 |
| 02 | 364 | N | 291 | -0- | -73 | -0- | 24 | 1 | 266 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 434 | N | 116 | -0- | -318 | -0- | 10 | 1 | 106 | 2 | Y | -0- | | | | | 8 |
| 04 | 330 | N | 269 | -0- | -61 | -0- | 23 | 1 | 246 | 2 | Y | -0- | | | | | 8 |
| 05 | 310 | N | 269 | -0- | -41 | -0- | 18 | 1 | 251 | 2 | Y | -0- | | | | | 8 |
| 06 | 236 | N | 236 | -0- | -0- | -0- | 17 | 1 | 219 | 2 | Y | -0- | | | | | 8 |
| 07 | 279 | N | 235 | -0- | -44 | -0- | 16 | 1 | 219 | 2 | Y | -0- | | | | | 8 |
| 08 | 279 | N | 278 | -0- | -1 | -0- | 17 | 1 | 261 | 2 | Y | -0- | | | | | 8 |
| 09 | 273 | N | 273 | -0- | -0- | -0- | 19 | 1 | 254 | 2 | Y | -0- | | | | | 8 |
| 10 | 280 | N | 280 | -0- | -0- | -0- | 24 | 1 | 256 | 2 | Y | -0- | | | | | 8 |
| 11 | 270 | N | 256 | -0- | -14 | -0- | 22 | 1 | 234 | 2 | Y | -0- | | | | | 8 |
| 12 | 279 | N | 273 | -0- | -6 | -0- | 22 | 1 | 251 | 2 | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 3,106 TOTAL CONDENSATE PROD: 1

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 129 | -0- | -26 | -0- | 7 | 1 | 122 | 3 | N | -0- | | | | | -0- |
| 02 | 211 | N | 211 | -0- | -0- | -0- | 10 | 1 | 199 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 237 | N | 237 | -0- | -0- | -0- | 12 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| 04 | 174 | N | 174 | -0- | -0- | -0- | 9 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 79 | -0- | -169 | -0- | 5 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 200 | -0- | -40 | -0- | 12 | 1 | 188 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 78 | -0- | -108 | -0- | 4 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 87 | -0- | -6 | -0- | 5 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 178 | -0- | -32 | -0- | 11 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 66 | -0- | -27 | -0- | 4 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 11 | 244 | N | 244 | -0- | -0- | -0- | 16 | 1 | 228 | 3 | N | -0- | | | | | -0- |
| *12 | 270 | N | 270 | -0- | -0- | -0- | 16 | 1 | 254 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,953 TOTAL CONDENSATE PROD: 2

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 137 | N | 137 | -0- | -0- | -0- | 7 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 126 | -0- | -14 | -0- | 6 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| 03 | 131 | N | 131 | -0- | -0- | -0- | 7 | 1 | 124 | 3 | N | -0- | | | | | -0- |
| 04 | 127 | N | 127 | -0- | -0- | -0- | 7 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 127 | -0- | -28 | -0- | 8 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 117 | -0- | -3 | -0- | 7 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 123 | -0- | -1 | -0- | 7 | 1 | 116 | 3 | N | -0- | | | | | -0- |
| 08 | 128 | N | 128 | -0- | -0- | -0- | 7 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 09 | 127 | N | 127 | -0- | -0- | -0- | 8 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 8 | 1 | 122 | 3 | N | -0- | | | | | -0- |
| 11 | 132 | N | 132 | -0- | -0- | -0- | 9 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 123 | -0- | -1 | -0- | 7 | 1 | 116 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,528 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 3742 | -0- | -71 | -0- | 194 | 1 | 3548 | 3 | N | -0- | | | | | -0- |
| 02 | 3444 | X | 3418 | -0- | -26 | -0- | 169 | 1 | 3249 | 3 | N | -0- | | | | | -0- |
| 03 | 3813 | X | 3539 | -0- | -274 | -0- | 181 | 1 | 3358 | 3 | N | -0- | | | | | -0- |
| 04 | 3690 | X | 3425 | -0- | -265 | -0- | 179 | 1 | 3246 | 3 | N | -0- | | | | | -0- |
| 05 | 3782 | X | 3286 | -0- | -496 | -0- | 201 | 1 | 3085 | 3 | N | -0- | | | | | -0- |
| 06 | 3660 | X | 3236 | -0- | -424 | -0- | 190 | 1 | 3046 | 3 | N | -0- | | | | | -0- |
| 07 | 3782 | X | 3255 | -0- | -527 | -0- | 182 | 1 | 3073 | 3 | N | -0- | | | | | -0- |
| 08 | 3534 | X | 3421 | -0- | -113 | -0- | 196 | 1 | 3225 | 3 | N | -0- | | | | | -0- |
| 09 | 3420 | X | 3304 | -0- | -116 | -0- | 201 | 1 | 3103 | 3 | N | -0- | | | | | -0- |
| 10 | 3348 | X | 3263 | -0- | -85 | -0- | 204 | 1 | 3059 | 3 | N | -0- | | | | | -0- |
| 11 | 3325 | X | 3325 | -0- | -0- | -0- | 217 | 1 | 3108 | 3 | N | -0- | | | | | -0- |
| *12 | 3518 | X | 3518 | -0- | -0- | -0- | 210 | 1 | 3308 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,732 TOTAL CONDENSATE PROD: -0-

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 66 | -0- | -58 | -0- | 7 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 72 | -0- | -12 | -0- | 7 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 93 | -0- | -0- | -0- | 9 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 04 | 98 | N | 98 | -0- | -0- | -0- | 9 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 30 | -0- | -63 | -0- | 3 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 3 | -0- | -87 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 80 | N | 80 | -0- | -0- | -0- | 9 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 09 | 84 | N | 84 | -0- | -0- | -0- | 8 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 10 | 67 | N | 67 | -0- | -0- | -0- | 7 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 82 | -0- | -8 | -0- | 9 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 76 | -0- | -17 | -0- | 9 | 1 | 67 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 751 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 4 | -0- | | -492 | -0- | | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 96 | N | 96 | -0- | | -0- | -0- | | 96 | 2 | | | N | -0- | | | | | -0- |
| 03 | 104 | N | 104 | -0- | | -0- | -0- | | 104 | 2 | | | N | -0- | | | | | -0- |
| 04 | 106 | N | 106 | -0- | | -0- | -0- | | 106 | 2 | | | N | -0- | | | | | -0- |
| 05 | 109 | N | 109 | -0- | | -0- | -0- | | 109 | 2 | | | N | -0- | | | | | -0- |
| 06 | 102 | N | 102 | -0- | | -0- | -0- | | 102 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 104 | -0- | | -20 | -0- | | 104 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 99 | -0- | | -25 | -0- | | 99 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 88 | -0- | | -2 | -0- | | 88 | 2 | | | N | -0- | | | | | -0- |
| 10 | 95 | N | 95 | -0- | | -0- | -0- | | 95 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 88 | -0- | | -2 | -0- | | 88 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 92 | -0- | | -1 | -0- | | 92 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,087 TOTAL CONDENSATE PROD: -0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 537 | N | 537 | -0- | | -0- | -0- | | 36 | 1 | 501 | 2 | Y | -0- | | | | | 1 |
| 02 | 476 | N | 475 | -0- | | -1 | -0- | | 32 | 1 | 442 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 527 | N | 518 | -0- | | -9 | -0- | | 34 | 1 | 484 | 2 | Y | -0- | | | | | 1 |
| 04 | 510 | N | 491 | -0- | | -19 | -0- | | 31 | 1 | 460 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 527 | N | 507 | -0- | | -20 | -0- | | 27 | 1 | 479 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 510 | N | 445 | -0- | | -65 | -0- | | 24 | 1 | 421 | 2 | Y | -0- | | | | | 1 |
| 07 | 496 | N | 495 | -0- | | -1 | -0- | | 26 | 1 | 469 | 2 | Y | -0- | | | | | 1 |
| 08 | 496 | N | 495 | -0- | | -1 | -0- | | 25 | 1 | 470 | 2 | Y | -0- | | | | | 1 |
| 09 | 474 | N | 474 | -0- | | -0- | -0- | | 24 | 1 | 450 | 2 | Y | -0- | | | | | 1 |
| 10 | 496 | N | 476 | -0- | | -20 | -0- | | 25 | 1 | 451 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 480 | N | 460 | -0- | | -20 | -0- | | 25 | 1 | 434 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 496 | N | 460 | -0- | | -36 | -0- | | 27 | 1 | 433 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 5,833 TOTAL CONDENSATE PROD: 3

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1730 | -0- | | -6 | -0- | | 116 | 1 | 1612 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1568 | N | 1527 | -0- | | -41 | -0- | | 102 | 1 | 1424 | 2 | Y | 1 | 3 | 1 | | | 2 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1736 | N | 1682 | -0- | | -54 | -0- | | 109 | 1 | 1572 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1680 | N | 1604 | -0- | | -76 | -0- | | 103 | 1 | 1499 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1705 | N | 1004 | -0- | | -701 | -0- | | 53 | 1 | 951 | 2 | Y | -0- | | | | | 2 |
| 06 | 1620 | N | 936 | -0- | | -684 | -0- | | 50 | 1 | 886 | 2 | Y | -0- | | | | | 2 |
| 07 | 1643 | N | 938 | -0- | | -705 | -0- | | 48 | 1 | 890 | 2 | Y | -0- | | | | | 2 |
| 08 | 992 | N | 873 | -0- | | -119 | -0- | | 44 | 1 | 829 | 2 | Y | -0- | | | | | 2 |
| 09 | 930 | N | 926 | -0- | | -4 | -0- | | 48 | 1 | 877 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1011 | N | 1011 | -0- | | -0- | -0- | | 54 | 1 | 957 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 11 | 1426 | N | 1426 | -0- | | -0- | -0- | | 76 | 1 | 1349 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2252 | N | 2252 | -0- | | -0- | -0- | | 130 | 1 | 2120 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,909 TOTAL CONDENSATE PROD: 10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 03 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 04 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 05 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 06 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 07 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 08 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 09 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 10 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 11 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| *12 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 413 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 263 | -0- | -78 | -0- | 71 | 1 | 192 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | N | 240 | -0- | -40 | -0- | 64 | 1 | 176 | 2 | N | -0- | | | | | -0- |
| 03 | 279 | N | 260 | -0- | -19 | -0- | 71 | 1 | 189 | 2 | N | -0- | | | | | -0- |
| 04 | 251 | N | 251 | -0- | -0- | -0- | 68 | 1 | 183 | 2 | N | -0- | | | | | -0- |
| 05 | 279 | N | 256 | -0- | -23 | -0- | 71 | 1 | 185 | 2 | N | -0- | | | | | -0- |
| 06 | 240 | N | 238 | -0- | -2 | -0- | 66 | 1 | 172 | 2 | N | -0- | | | | | -0- |
| 07 | 248 | N | 240 | -0- | -8 | -0- | 71 | 1 | 169 | 2 | N | -0- | | | | | -0- |
| 08 | 248 | N | 229 | -0- | -19 | -0- | 71 | 1 | 158 | 2 | N | -0- | | | | | -0- |
| 09 | 240 | N | 209 | -0- | -31 | -0- | 68 | 1 | 141 | 2 | N | -0- | | | | | -0- |
| 10 | 248 | N | 209 | -0- | -39 | -0- | 71 | 1 | 138 | 2 | N | -0- | | | | | -0- |
| 11 | 210 | N | 198 | -0- | -12 | -0- | 66 | 1 | 132 | 2 | N | -0- | | | | | -0- |
| 12 | 217 | N | 160 | -0- | -57 | -0- | 59 | 1 | 101 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,753 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 02 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 03 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 208 | -0- | -32 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 152 | -0- | -96 | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 161 | -0- | -79 | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 89 | -0- | -128 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 125 | -0- | -30 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 132 | -0- | -18 | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 10 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 11 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| *12 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,445 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 402 | -0- | -32 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 304 | -0- | -88 | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 03 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 352 | -0- | -38 | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 05 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 06 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 360 | -0- | -12 | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 361 | -0- | -11 | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 347 | -0- | -13 | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 360 | -0- | -12 | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 338 | -0- | -22 | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 348 | -0- | -24 | -0- | 348 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,221 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 202 | -0- | -15 | -0- | 7 | 1 | 195 | 2 | N | -0- | | | | | -0- |
| 02 | 196 | N | 177 | -0- | -19 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 182 | -0- | -35 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 172 | -0- | -38 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 182 | -0- | -4 | -0- | 7 | 1 | 175 | 2 | N | -0- | | | | | -0- |
| 06 | 180 | N | 147 | -0- | -33 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 144 | -0- | -42 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 157 | -0- | -29 | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 134 | -0- | -16 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 132 | -0- | -23 | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 99 | -0- | -51 | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 96 | -0- | -28 | -0- | 96 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,824 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 88 | -0- | -36 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 84 | -0- | -28 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 88 | -0- | -5 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 04 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 05 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 06 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 07 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 08 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 82 | -0- | -8 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 76 | -0- | -17 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 74 | -0- | -16 | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 77 | -0- | -16 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,067 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 88 | -0- | -5 | -0- | 88 | 2 | | N | -0- | | | -0- |
| 02 | 84 | N | 67 | -0- | -17 | -0- | 67 | 2 | | N | -0- | | | -0- |
| 03 | 93 | N | 90 | -0- | -3 | -0- | 90 | 2 | | N | -0- | | | -0- |
| 04 | 90 | N | 49 | -0- | -41 | -0- | 49 | 2 | | N | -0- | | | -0- |
| 05 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | N | -0- | | | -0- |
| 06 | 90 | N | 71 | -0- | -19 | -0- | 71 | 2 | | N | -0- | | | -0- |
| 07 | 62 | N | 34 | -0- | -28 | -0- | 34 | 2 | | N | -0- | | | -0- |
| 08 | 93 | N | 69 | -0- | -24 | -0- | 69 | 2 | | N | -0- | | | -0- |
| 09 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | N | -0- | | | -0- |
| 10 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | N | -0- | | | -0- |
| 11 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | N | -0- | | | -0- |
| 12 | 93 | N | 82 | -0- | -11 | -0- | 82 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 895 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 759 | -0- | -47 | -0- | 759 | 2 | | N | -0- | | | -0- |
| 02 | 728 | N | 724 | -0- | -4 | -0- | 724 | 2 | | N | -0- | | | -0- |
| 03 | 775 | N | 563 | -0- | -212 | -0- | 563 | 2 | | N | -0- | | | -0- |
| 04 | 720 | N | 470 | -0- | -250 | -0- | 470 | 2 | | N | -0- | | | -0- |
| 05 | 806 | N | 616 | -0- | -190 | -0- | 616 | 2 | | N | -0- | | | -0- |
| 06 | 823 | N | 823 | -0- | -0- | -0- | 823 | 2 | | N | -0- | | | -0- |
| 07 | 764 | N | 764 | -0- | -0- | -0- | 764 | 2 | | N | -0- | | | -0- |
| 08 | 620 | N | 429 | -0- | -191 | -0- | 429 | 2 | | N | -0- | | | -0- |
| 09 | 810 | N | 471 | -0- | -339 | -0- | 471 | 2 | | N | -0- | | | -0- |
| 10 | 775 | N | 299 | -0- | -476 | -0- | 299 | 2 | | N | -0- | | | -0- |
| 11 | 771 | N | 771 | -0- | -0- | -0- | 771 | 2 | | N | -0- | | | -0- |
| *12 | 730 | N | 730 | -0- | -0- | -0- | 730 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,419 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 14 | -0- | -42 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 38 | -0- | -82 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 05 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 06 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 07 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 8 | -0- | -54 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 09 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 11 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 36 | -0- | -26 | -0- | 36 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 403 TOTAL CONDENSATE PROD: -0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 762 | -0- | -44 | -0- | 53 | 1 | 709 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | N | 629 | -0- | -99 | -0- | 44 | 1 | 585 | 3 | N | -0- | | | | | -0- |
| 03 | 868 | N | 782 | -0- | -86 | -0- | 55 | 1 | 727 | 3 | N | -0- | | | | | -0- |
| 04 | 750 | N | 746 | -0- | -4 | -0- | 54 | 1 | 692 | 3 | N | -0- | | | | | -0- |
| 05 | 766 | N | 766 | -0- | -0- | -0- | 54 | 1 | 712 | 3 | N | -0- | | | | | -0- |
| 06 | 750 | N | 730 | -0- | -20 | -0- | 53 | 1 | 677 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 743 | -0- | -32 | -0- | 55 | 1 | 688 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 693 | -0- | -82 | -0- | 52 | 1 | 641 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 638 | -0- | -82 | -0- | 48 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 739 | -0- | -5 | -0- | 55 | 1 | 684 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 609 | -0- | -51 | -0- | 46 | 1 | 563 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 524 | -0- | -127 | -0- | 38 | 1 | 486 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,361 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 577 | -0- | -12 | -0- | 577 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 493 | N | 493 | -0- | -0- | -0- | 493 | 2 | | | Y | -0- | | | | | 6 |
| 03 | 589 | N | 530 | -0- | -59 | -0- | 530 | 2 | | | Y | -0- | | | | | 6 |
| 04 | 570 | N | 333 | -0- | -237 | -0- | 333 | 2 | | | Y | -0- | | | | | 6 |
| 05 | 558 | N | 289 | -0- | -269 | -0- | 289 | 2 | | | Y | -0- | | | | | 6 |
| 06 | 510 | N | 296 | -0- | -214 | -0- | 296 | 2 | | | Y | -0- | | | | | 6 |
| 07 | 341 | N | 245 | -0- | -96 | -0- | 245 | 2 | | | Y | -0- | | | | | 6 |
| 08 | 561 | N | 561 | -0- | -0- | -0- | 561 | 2 | | | Y | -0- | | | | | 6 |
| 09 | 666 | N | 666 | -0- | -0- | -0- | 666 | 2 | | | Y | -0- | | | | | 6 |
| 10 | 705 | N | 705 | -0- | -0- | -0- | 705 | 2 | | | Y | -0- | | | | | 6 |
| 11 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | Y | -0- | | | | | 6 |
| 12 | 682 | N | 573 | -0- | -109 | -0- | 573 | 2 | | | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 5,843 TOTAL CONDENSATE PROD: -0-

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1609 | -0- | -189 | -0- | 1609 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1568 | N | 1482 | -0- | -86 | -0- | 1482 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1705 | N | 1569 | -0- | -136 | -0- | 1569 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1560 | N | 1548 | -0- | -12 | -0- | 1548 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1653 | N | 1653 | -0- | -0- | -0- | 1653 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1530 | N | 1427 | -0- | -103 | -0- | 1427 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1615 | N | 1615 | -0- | -0- | -0- | 1615 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1643 | N | 1608 | -0- | -35 | -0- | 1608 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1440 | N | 1310 | -0- | -130 | -0- | 1310 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1612 | N | 1352 | -0- | -260 | -0- | 1352 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1560 | N | 439 | -0- | -1121 | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 560 | -0- | -804 | -0- | 560 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,172 TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 382 | -0- | -114 | -0- | 22 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 294 | -0- | -126 | -0- | 17 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 03 | 465 | N | 190 | -0- | -275 | -0- | 12 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 04 | 360 | N | 223 | -0- | -137 | -0- | 14 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 05 | 587 | N | 587 | -0- | -0- | -0- | 39 | 1 | 548 | 3 | N | -0- | | | | | -0- |
| 06 | 431 | N | 431 | -0- | -0- | -0- | 29 | 1 | 402 | 3 | N | -0- | | | | | -0- |
| 07 | 408 | N | 408 | -0- | -0- | -0- | 28 | 1 | 380 | 3 | N | -0- | | | | | -0- |
| 08 | 422 | N | 422 | -0- | -0- | -0- | 28 | 1 | 394 | 3 | N | -0- | | | | | -0- |
| 09 | 355 | N | 355 | -0- | -0- | -0- | 25 | 1 | 330 | 3 | N | -0- | | | | | -0- |
| 10 | 387 | N | 387 | -0- | -0- | -0- | 26 | 1 | 361 | 3 | N | -0- | | | | | -0- |
| 11 | 377 | N | 377 | -0- | -0- | -0- | 23 | 1 | 354 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 341 | -0- | -0- | -0- | 23 | 1 | 318 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,397 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1491 | -0- | -90 | -0- | 85 | 1 | 1406 | 3 | N | -0- | | | -0- |
| 02 | 1400 | N | 1373 | -0- | -27 | -0- | 81 | 1 | 1292 | 3 | N | -0- | | | -0- |
| 03 | 1426 | N | 1426 | -0- | -0- | -0- | 89 | 1 | 1337 | 3 | N | -0- | | | -0- |
| 04 | 1440 | N | 1295 | -0- | -145 | -0- | 84 | 1 | 1211 | 3 | N | -0- | | | -0- |
| 05 | 1519 | N | 1177 | -0- | -342 | -0- | 79 | 1 | 1098 | 3 | N | -0- | | | -0- |
| 06 | 1380 | N | 1126 | -0- | -254 | -0- | 77 | 1 | 1049 | 3 | N | -0- | | | -0- |
| 07 | 1367 | N | 1367 | -0- | -0- | -0- | 94 | 1 | 1273 | 3 | N | -0- | | | -0- |
| 08 | 1440 | N | 1440 | -0- | -0- | -0- | 95 | 1 | 1345 | 3 | N | -0- | | | -0- |
| 09 | 1211 | N | 1211 | -0- | -0- | -0- | 86 | 1 | 1125 | 3 | N | -0- | | | -0- |
| 10 | 1364 | N | 1324 | -0- | -40 | -0- | 89 | 1 | 1235 | 3 | N | -0- | | | -0- |
| 11 | 1380 | N | 1356 | -0- | -24 | -0- | 84 | 1 | 1272 | 3 | N | -0- | | | -0- |
| 12 | 1240 | N | 1208 | -0- | -32 | -0- | 82 | 1 | 1126 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 15,794 TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 89 | -0- | -128 | -0- | 5 | 1 | 84 | 3 | N | -0- | | | -0- |
| 02 | 278 | N | 278 | -0- | -0- | -0- | 16 | 1 | 262 | 3 | N | -0- | | | -0- |
| 03 | 217 | N | 214 | -0- | -3 | -0- | 13 | 1 | 201 | 3 | N | -0- | | | -0- |
| 04 | 233 | N | 233 | -0- | -0- | -0- | 15 | 1 | 218 | 3 | N | -0- | | | -0- |
| 05 | 279 | N | 204 | -0- | -75 | -0- | 14 | 1 | 190 | 3 | N | -0- | | | -0- |
| 06 | 210 | N | 206 | -0- | -4 | -0- | 14 | 1 | 192 | 3 | N | -0- | | | -0- |
| 07 | 248 | N | 228 | -0- | -20 | -0- | 16 | 1 | 212 | 3 | N | -0- | | | -0- |
| 08 | 241 | N | 241 | -0- | -0- | -0- | 16 | 1 | 225 | 3 | N | -0- | | | -0- |
| 09 | 210 | N | 200 | -0- | -10 | -0- | 14 | 1 | 186 | 3 | N | -0- | | | -0- |
| 10 | 220 | N | 220 | -0- | -0- | -0- | 15 | 1 | 205 | 3 | N | -0- | | | -0- |
| 11 | 240 | N | 214 | -0- | -26 | -0- | 13 | 1 | 201 | 3 | N | -0- | | | -0- |
| 12 | 217 | N | 194 | -0- | -23 | -0- | 13 | 1 | 181 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,521 TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 541 | N | 541 | -0- | -0- | -0- | 31 | 1 | 510 | 3 | N | -0- | | | -0- |
| 02 | 448 | N | 445 | -0- | -3 | -0- | 26 | 1 | 419 | 3 | N | -0- | | | -0- |
| 03 | 496 | N | 477 | -0- | -19 | -0- | 30 | 1 | 447 | 3 | N | -0- | | | -0- |
| 04 | 510 | N | 451 | -0- | -59 | -0- | 29 | 1 | 422 | 3 | N | -0- | | | -0- |
| 05 | 496 | N | 458 | -0- | -38 | -0- | 31 | 1 | 427 | 3 | N | -0- | | | -0- |
| 06 | 450 | N | 437 | -0- | -13 | -0- | 30 | 1 | 407 | 3 | N | -0- | | | -0- |
| 07 | 465 | N | 456 | -0- | -9 | -0- | 31 | 1 | 425 | 3 | N | -0- | | | -0- |
| 08 | 465 | N | 387 | -0- | -78 | -0- | 26 | 1 | 361 | 3 | N | -0- | | | -0- |
| 09 | 733 | N | 733 | -0- | -0- | -0- | 52 | 1 | 681 | 3 | N | -0- | | | -0- |
| 10 | 732 | N | 732 | -0- | -0- | -0- | 49 | 1 | 683 | 3 | N | -0- | | | -0- |
| 11 | 629 | N | 629 | -0- | -0- | -0- | 39 | 1 | 590 | 3 | N | -0- | | | -0- |
| 12 | 558 | N | 501 | -0- | -57 | -0- | 34 | 1 | 467 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 6,247 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 374 | N | 374 | -0- | -0- | -0- | 32 | 1 | 342 | 2 | Y | -0- | | | | | 2 |
| 02 | 260 | N | 260 | -0- | -0- | -0- | 21 | 1 | 239 | 2 | Y | -0- | | | | | 2 |
| 03 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | 2 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 2 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 2 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 634 TOTAL CONDENSATE PROD: -0-

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 84 | -0- | -9 | -0- | 7 | 1 | 77 | 2 | Y | -0- | | | | | 2 |
| 02 | 79 | N | 79 | -0- | -0- | -0- | 6 | 1 | 73 | 2 | Y | -0- | | | | | 2 |
| 03 | 91 | N | 91 | -0- | -0- | -0- | 8 | 1 | 83 | 2 | Y | -0- | | | | | 2 |
| 04 | 92 | N | 92 | -0- | -0- | -0- | 8 | 1 | 84 | 2 | Y | -0- | | | | | 2 |
| 05 | 93 | N | 85 | -0- | -8 | -0- | 6 | 1 | 79 | 2 | Y | -0- | | | | | 2 |
| 06 | 90 | N | 75 | -0- | -15 | -0- | 5 | 1 | 70 | 2 | Y | -0- | | | | | 2 |
| 07 | 93 | N | 76 | -0- | -17 | -0- | 5 | 1 | 71 | 2 | Y | -0- | | | | | 2 |
| 08 | 93 | N | 70 | -0- | -23 | -0- | 4 | 1 | 66 | 2 | Y | -0- | | | | | 2 |
| 09 | 105 | N | 105 | -0- | -0- | -0- | 7 | 1 | 98 | 2 | Y | -0- | | | | | 2 |
| 10 | 77 | N | 77 | -0- | -0- | -0- | 7 | 1 | 70 | 2 | Y | -0- | | | | | 2 |
| 11 | 73 | N | 73 | -0- | -0- | -0- | 6 | 1 | 67 | 2 | Y | -0- | | | | | 2 |
| 12 | 124 | N | 93 | -0- | -31 | -0- | 8 | 1 | 85 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 1,000 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 551 | N | 551 | -0- | -0- | -0- | 31 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 452 | -0- | -24 | -0- | 27 | 1 | 425 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 482 | -0- | -45 | -0- | 30 | 1 | 452 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 390 | -0- | -150 | -0- | 25 | 1 | 365 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 403 | -0- | -93 | -0- | 27 | 1 | 376 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 411 | -0- | -69 | -0- | 28 | 1 | 383 | 3 | N | -0- | | | | | -0- |
| 07 | 535 | N | 535 | -0- | -0- | -0- | 37 | 1 | 498 | 3 | N | -0- | | | | | -0- |
| 08 | 532 | N | 532 | -0- | -0- | -0- | 35 | 1 | 497 | 3 | N | -0- | | | | | -0- |
| 09 | 447 | N | 447 | -0- | -0- | -0- | 32 | 1 | 415 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 471 | -0- | -25 | -0- | 32 | 1 | 439 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 477 | -0- | -3 | -0- | 30 | 1 | 447 | 3 | N | -0- | | | | | -0- |
| *12 | 485 | N | 485 | -0- | -0- | -0- | 33 | 1 | 452 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,636 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 852 | N | 852 | -0- | -0- | -0- | 57 | 1 | 795 | 3 | N | -0- | | | | | -0- |
| 02 | 780 | N | 780 | -0- | -0- | -0- | 52 | 1 | 728 | 3 | N | -0- | | | | | -0- |
| 03 | 872 | N | 872 | -0- | -0- | -0- | 59 | 1 | 813 | 3 | N | -0- | | | | | -0- |
| 04 | 831 | N | 831 | -0- | -0- | -0- | 52 | 1 | 779 | 3 | N | -0- | | | | | -0- |
| 05 | 816 | N | 816 | -0- | -0- | -0- | 44 | 1 | 772 | 3 | N | -0- | | | | | -0- |
| 06 | 822 | N | 822 | -0- | -0- | -0- | 45 | 1 | 777 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 809 | -0- | -59 | -0- | 46 | 1 | 763 | 3 | N | -0- | | | | | -0- |
| 08 | 806 | N | 806 | -0- | -0- | -0- | 45 | 1 | 761 | 3 | N | -0- | | | | | -0- |
| 09 | 810 | N | 770 | -0- | -40 | -0- | 33 | 1 | 737 | 3 | N | -0- | | | | | -0- |
| 10 | 895 | N | 895 | -0- | -0- | -0- | 38 | 1 | 857 | 3 | N | -0- | | | | | -0- |
| *11 | 780 | N | 709 | -0- | -71 | -0- | 31 | 1 | 678 | 3 | N | -0- | | | | | -0- |
| *12 | 880 | N | 880 | -0- | -0- | -0- | 38 | 1 | 842 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,842 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 761 | -0- | -14 | -0- | 51 | 1 | 710 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | N | 679 | -0- | -21 | -0- | 46 | 1 | 633 | 3 | N | -0- | | | | | -0- |
| 03 | 775 | N | 747 | -0- | -28 | -0- | 50 | 1 | 697 | 3 | N | -0- | | | | | -0- |
| 04 | 750 | N | 664 | -0- | -86 | -0- | 42 | 1 | 622 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 710 | -0- | -34 | -0- | 38 | 1 | 672 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 697 | -0- | -23 | -0- | 38 | 1 | 659 | 3 | N | -0- | | | | | -0- |
| 07 | 683 | N | 683 | -0- | -0- | -0- | 39 | 1 | 644 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 679 | -0- | -34 | -0- | 38 | 1 | 641 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 690 | -0- | -0- | -0- | 30 | 1 | 660 | 3 | N | -0- | | | | | -0- |
| 10 | 727 | N | 727 | -0- | -0- | -0- | 31 | 1 | 696 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 647 | -0- | -13 | -0- | 28 | 1 | 619 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 696 | -0- | -17 | -0- | 30 | 1 | 666 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,380 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 631 | N | 631 | -0- | -0- | -0- | 42 | 1 | 589 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 564 | -0- | -24 | -0- | 38 | 1 | 526 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 619 | -0- | -1 | -0- | 42 | 1 | 577 | 3 | N | -0- | | | | | -0- |
| 04 | 600 | N | 598 | -0- | -2 | -0- | 38 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 595 | -0- | -25 | -0- | 32 | 1 | 563 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 579 | -0- | -21 | -0- | 32 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 565 | -0- | -55 | -0- | 32 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 563 | -0- | -26 | -0- | 32 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 455 | -0- | -115 | -0- | 20 | 1 | 435 | 3 | N | -0- | | | | | -0- |
| 10 | 558 | N | 277 | -0- | -281 | -0- | 12 | 1 | 265 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 400 | -0- | -140 | -0- | 17 | 1 | 383 | 3 | N | -0- | | | | | -0- |
| *12 | 576 | N | 576 | -0- | -0- | -0- | 25 | 1 | 551 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,422 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 399 | -0- | -35 | -0- | 27 | 1 | 372 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | 375 | -0- | -17 | -0- | 25 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| 03 | 444 | N | 444 | -0- | -0- | -0- | 30 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| 04 | 412 | N | 412 | -0- | -0- | -0- | 26 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 403 | -0- | -0- | -0- | 22 | 1 | 381 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 367 | -0- | -53 | -0- | 20 | 1 | 347 | 3 | N | -0- | | | | | -0- |
| 07 | 434 | N | 395 | -0- | -39 | -0- | 23 | 1 | 372 | 3 | N | -0- | | | | | -0- |
| 08 | 403 | N | 333 | -0- | -70 | -0- | 19 | 1 | 314 | 3 | N | -0- | | | | | -0- |
| 09 | 428 | N | 428 | -0- | -0- | -0- | 19 | 1 | 409 | 3 | N | -0- | | | | | -0- |
| 10 | 431 | N | 431 | -0- | -0- | -0- | 18 | 1 | 413 | 3 | N | -0- | | | | | -0- |
| 11 | 373 | N | 373 | -0- | -0- | -0- | 16 | 1 | 357 | 3 | N | -0- | | | | | -0- |
| 12 | 434 | N | 371 | -0- | -63 | -0- | 16 | 1 | 355 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,731 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 663 | -0- | -19 | -0- | 44 | 1 | 619 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 592 | -0- | -24 | -0- | 40 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 651 | -0- | -0- | -0- | 44 | 1 | 607 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 618 | -0- | -12 | -0- | 39 | 1 | 579 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 619 | -0- | -32 | -0- | 33 | 1 | 586 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 603 | -0- | -27 | -0- | 33 | 1 | 570 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 587 | -0- | -64 | -0- | 34 | 1 | 553 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 583 | -0- | -37 | -0- | 33 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 09 | 606 | N | 606 | -0- | -0- | -0- | 26 | 1 | 580 | 3 | N | -0- | | | | | -0- |
| 10 | 635 | N | 635 | -0- | -0- | -0- | 27 | 1 | 608 | 3 | N | -0- | | | | | -0- |
| *11 | 570 | N | 565 | -0- | -5 | -0- | 24 | 1 | 541 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 613 | -0- | -7 | -0- | 27 | 1 | 586 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,335 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 375 | N | 375 | -0- | -0- | -0- | 25 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 336 | -0- | -0- | -0- | 23 | 1 | 313 | 3 | N | -0- | | | | | -0- |
| 03 | 372 | N | 367 | -0- | -5 | -0- | 25 | 1 | 342 | 3 | N | -0- | | | | | -0- |
| 04 | 367 | N | 367 | -0- | -0- | -0- | 23 | 1 | 344 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 316 | -0- | -56 | -0- | 17 | 1 | 299 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 15 | -0- | -345 | -0- | 1 | 1 | 14 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 6 | -0- | -366 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 51 | -0- | -259 | -0- | 3 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 15 | -0- | -15 | -0- | 1 | 1 | 14 | 3 | N | -0- | | | | | -0- |
| 10 | 17 | N | 17 | -0- | -0- | -0- | 1 | 1 | 16 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 26 | -0- | -34 | -0- | 1 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 5 | -0- | -26 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,896 TOTAL CONDENSATE PROD: -0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 78 | -0- | -108 | -0- | 7 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 71 | -0- | -69 | -0- | 6 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 03 | 124 | N | 95 | -0- | -29 | -0- | 8 | 1 | 87 | 2 | Y | -0- | | | | | -0- |
| 04 | 143 | N | 143 | -0- | -0- | -0- | 12 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 05 | 108 | N | 108 | -0- | -0- | -0- | 7 | 1 | 101 | 2 | Y | -0- | | | | | -0- |
| 06 | 306 | N | 306 | -0- | -0- | -0- | 22 | 1 | 284 | 2 | Y | -0- | | | | | -0- |
| 07 | 263 | N | 263 | -0- | -0- | -0- | 18 | 1 | 245 | 2 | Y | -0- | | | | | -0- |
| 08 | 308 | N | 308 | -0- | -0- | -0- | 19 | 1 | 289 | 2 | Y | -0- | | | | | -0- |
| 09 | 362 | N | 362 | -0- | -0- | -0- | 25 | 1 | 337 | 2 | Y | -0- | | | | | -0- |
| 10 | 308 | N | 308 | -0- | -0- | -0- | 26 | 1 | 281 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 272 | N | 272 | -0- | -0- | -0- | 24 | 1 | 247 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 279 | N | 279 | -0- | -0- | -0- | 23 | 1 | 256 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 2,593 TOTAL CONDENSATE PROD: 2

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 422 | -0- | -105 | -0- | 36 | 1 9 | 385 | 2 | Y | 1 | | | | | 1 |
| 02 | 448 | N | 349 | -0- | -99 | -0- | 28 | 1 9 | 320 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 03 | 465 | N | 392 | -0- | -73 | -0- | 34 | 1 9 | 357 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 420 | N | 373 | -0- | -47 | -0- | 31 | 1 | 342 | 2 | Y | -0- | | | | | 1 |
| 05 | 372 | N | 372 | -0- | -0- | -0- | 25 | 1 | 347 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 390 | N | 335 | -0- | -55 | -0- | 24 | 1 9 | 310 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 07 | 372 | N | 345 | -0- | -27 | -0- | 24 | 1 | 321 | 2 | Y | -0- | | | | | -0- |
| 08 | 590 | N | 590 | -0- | -0- | -0- | 37 | 1 2 9 | 551 | 2 | Y | 2 | 2 | 8 | | | -0- |
| 09 | 506 | N | 506 | -0- | -0- | -0- | 35 | 1 9 | 470 | 2 | Y | 1 | | | | | 1 |
| 10 | 404 | N | 404 | -0- | -0- | -0- | 34 | 1 | 370 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 420 | N | 378 | -0- | -42 | -0- | 33 | 1 9 | 344 | 2 | Y | 1 | | | | | 1 |
| *12 | 477 | N | 477 | -0- | -0- | -0- | 39 | 1 9 | 437 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 4,943 TOTAL CONDENSATE PROD: 9

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 947 | -0- | -45 | -0- | 56 | 1 3 9 | 888 | 2 | Y | 3 | | | | | 3 |
| 02 | 896 | N | 841 | -0- | -55 | -0- | 50 | 1 1 9 | 790 | 2 | Y | 1 | | | | | 4 |
| 03 | 961 | N | 874 | -0- | -87 | -0- | 51 | 1 3 9 | 820 | 2 | Y | 3 | 3 | 1 | | | 4 |
| 04 | 930 | N | 899 | -0- | -31 | -0- | 54 | 1 2 9 | 843 | 2 | Y | 2 | 3 | 1 | | | 3 |
| 05 | 930 | N | 918 | -0- | -12 | -0- | 57 | 1 1 9 | 860 | 2 | Y | 1 | | | | | 4 |
| 06 | 888 | N | 888 | -0- | -0- | -0- | 55 | 1 3 9 | 830 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 07 | 930 | N | 783 | -0- | -147 | -0- | 53 | 1 2 9 | 728 | 2 | Y | 2 | 4 | 1 | | | 1 |
| 08 | 930 | N | 736 | -0- | -194 | -0- | 51 | 1 2 9 | 683 | 2 | Y | 2 | | | | | 3 |
| 09 | 900 | N | 785 | -0- | -115 | -0- | 48 | 1 3 9 | 734 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 10 | 889 | N | 889 | -0- | -0- | -0- | 52 | 1 4 9 | 833 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 11 | 761 | N | 761 | -0- | -0- | -0- | 43 | 1 3 9 | 715 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 12 | 806 | N | 590 | -0- | -216 | -0- | 33 | 1 4 9 | 553 | 2 | Y | 4 | 3 | 1 | | | 2 |

TOTAL GAS PROD: 9,911 TOTAL CONDENSATE PROD: 31

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1127 | -0- | -113 | -0- | 66 | 1 3 9 | 1058 | 2 | Y | 3 | | | | | 4 |
| 02 | 1092 | N | 1077 | -0- | -15 | -0- | 64 | 1 1 9 | 1012 | 2 | Y | 1 | | | | | 5 |
| 03 | 1178 | N | 1077 | -0- | -101 | -0- | 63 | 1 4 9 | 1010 | 2 | Y | 4 | 4 | 1 | | | 5 |
| 04 | 1080 | N | 1050 | -0- | -30 | -0- | 63 | 1 3 9 | 984 | 2 | Y | 3 | 4 | 1 | | | 4 |
| 05 | 1178 | N | 1057 | -0- | -121 | -0- | 65 | 1 | 992 | 2 | Y | -0- | | | | | 4 |
| 06 | 1050 | N | 1008 | -0- | -42 | -0- | 62 | 1 3 9 | 943 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 07 | 1085 | N | 902 | -0- | -183 | -0- | 61 | 1 3 9 | 838 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 08 | 1054 | N | 839 | -0- | -215 | -0- | 58 | 1 2 9 | 779 | 2 | Y | 2 | | | | | 4 |
| 09 | 1020 | N | 781 | -0- | -239 | -0- | 47 | 1 2 9 | 732 | 2 | Y | 2 | 4 | 1 | | | 2 |
| 10 | 949 | N | 949 | -0- | -0- | -0- | 55 | 1 4 9 | 890 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 11 | 945 | N | 945 | -0- | -0- | -0- | 53 | 1 3 9 | 889 | 2 | Y | 3 | 4 | 1 | | | 1 |
| *12 | 1015 | N | 1015 | -0- | -0- | -0- | 57 | 1 8 9 | 950 | 2 | Y | 7 | 5 | 1 | | | 3 |

TOTAL GAS PROD: 11,827 TOTAL CONDENSATE PROD: 35

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 515 | -0- | -43 | -0- | 30 | 1 2 9 | 483 | 2 | Y | 2 | | | | | 2 |
| 02 | 476 | N | 452 | -0- | -24 | -0- | 27 | 1 | 425 | 2 | Y | -0- | | | | | 2 |
| 03 | 527 | N | 493 | -0- | -34 | -0- | 29 | 1 2 9 | 462 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 04 | 510 | N | 474 | -0- | -36 | -0- | 28 | 1 2 9 | 444 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 05 | 496 | N | 477 | -0- | -19 | -0- | 29 | 1 | 448 | 2 | Y | -0- | | | | | 2 |
| 06 | 480 | N | 448 | -0- | -32 | -0- | 28 | 1 1 9 | 419 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 07 | 496 | N | 400 | -0- | -96 | -0- | 27 | 1 2 9 | 371 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 08 | 465 | N | 404 | -0- | -61 | -0- | 28 | 1 1 9 | 375 | 2 | Y | 1 | | | | | 2 |
| 09 | 450 | N | 346 | -0- | -104 | -0- | 21 | 1 1 9 | 324 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 10 | 420 | N | 420 | -0- | -0- | -0- | 24 | 1 2 9 | 394 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 390 | N | 370 | -0- | -20 | -0- | 21 | 1 2 9 | 347 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 12 | 372 | N | 179 | -0- | -193 | -0- | 10 | 1 | 169 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 4,978 TOTAL CONDENSATE PROD: 15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 930 | -0- | -0- | -0- | 44 | 1 | 879 | 2 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 885 | N | 885 | -0- | -0- | -0- | 44 | 1 | 835 | 2 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 969 | N | 969 | -0- | -0- | -0- | 49 | 1 | 912 | 2 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 942 | N | 942 | -0- | -0- | -0- | 48 | 1 | 888 | 2 | Y | 5 | 7 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 992 | N | 952 | -0- | -40 | -0- | 49 | 1 | 897 | 2 | Y | 5 | 3 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 930 | N | 879 | -0- | -51 | -0- | 45 | 1 | 830 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 961 | N | 887 | -0- | -74 | -0- | 47 | 1 | 836 | 2 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 961 | N | 793 | -0- | -168 | -0- | 34 | 1 | 755 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 870 | N | 710 | -0- | -160 | -0- | 31 | 1 | 676 | 2 | Y | 3 | 5 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 899 | N | 759 | -0- | -140 | -0- | 33 | 1 | 722 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 780 | N | 679 | -0- | -101 | -0- | 29 | 1 | 646 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 750 | N | 750 | -0- | -0- | -0- | 33 | 1 | 713 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,135 TOTAL CONDENSATE PROD: 55

CAUTHORN, MACK "129" WELL #: 9 RRCID -> 201155 COMPL. DATE 03/30/2003 TOTAL DEPTH 7110 PERF. 4840 - 6950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 10 | N | 4 | -0- | -6 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 7 | N | 5 | -0- | -2 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | 3 | -0- | 3 | 3 | 3 | 2 | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/01/2013 - PLUGGED 08-01-2013

TOTAL GAS PROD: 50 TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 179 | -0- | -7 | -0- | 10 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 136 | -0- | -32 | -0- | 8 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 151 | -0- | -4 | -0- | 9 | 1 | 142 | 3 | N | -0- | | | | | -0- |
| 04 | 184 | N | 184 | -0- | -0- | -0- | 12 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 124 | -0- | -31 | -0- | 8 | 1 | 116 | 3 | N | -0- | | | | | -0- |
| 06 | 183 | N | 183 | -0- | -0- | -0- | 12 | 1 | 171 | 3 | N | -0- | | | | | -0- |
| 07 | 199 | N | 199 | -0- | -0- | -0- | 14 | 1 | 185 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 155 | -0- | -0- | -0- | 10 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 112 | -0- | -68 | -0- | 8 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 115 | -0- | -71 | -0- | 8 | 1 | 107 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 90 | -0- | -60 | -0- | 6 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 79 | -0- | -45 | -0- | 5 | 1 | 74 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,707 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 584 | N | 584 | -0- | -0- | -0- | 33 | 1 | 551 | 3 | N | -0- | | | -0- |
| 02 | 514 | N | 514 | -0- | -0- | -0- | 30 | 1 | 484 | 3 | N | -0- | | | -0- |
| 03 | 558 | N | 417 | -0- | -141 | -0- | 26 | 1 | 391 | 3 | N | -0- | | | -0- |
| 04 | 729 | N | 729 | -0- | -0- | -0- | 47 | 1 | 682 | 3 | N | -0- | | | -0- |
| 05 | 715 | N | 715 | -0- | -0- | -0- | 48 | 1 | 667 | 3 | N | -0- | | | -0- |
| 06 | 611 | N | 611 | -0- | -0- | -0- | 42 | 1 | 569 | 3 | N | -0- | | | -0- |
| 07 | 744 | N | 610 | -0- | -134 | -0- | 42 | 1 | 568 | 3 | N | -0- | | | -0- |
| 08 | 713 | N | 637 | -0- | -76 | -0- | 42 | 1 | 595 | 3 | N | -0- | | | -0- |
| 09 | 600 | N | 536 | -0- | -64 | -0- | 38 | 1 | 498 | 3 | N | -0- | | | -0- |
| 10 | 620 | N | 577 | -0- | -43 | -0- | 39 | 1 | 538 | 3 | N | -0- | | | -0- |
| 11 | 630 | N | 589 | -0- | -41 | -0- | 37 | 1 | 552 | 3 | N | -0- | | | -0- |
| 12 | 558 | N | 527 | -0- | -31 | -0- | 36 | 1 | 491 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,046 TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 89 | -0- | -4 | -0- | 5 | 1 | 84 | 3 | N | -0- | | | -0- |
| 02 | 84 | N | 79 | -0- | -5 | -0- | 5 | 1 | 74 | 3 | N | -0- | | | -0- |
| 03 | 93 | N | 85 | -0- | -8 | -0- | 5 | 1 | 80 | 3 | N | -0- | | | -0- |
| 04 | 90 | N | 72 | -0- | -18 | -0- | 5 | 1 | 67 | 3 | N | -0- | | | -0- |
| 05 | 93 | N | 73 | -0- | -20 | -0- | 5 | 1 | 68 | 3 | N | -0- | | | -0- |
| 06 | 90 | N | 69 | -0- | -21 | -0- | 5 | 1 | 64 | 3 | N | -0- | | | -0- |
| 07 | 70 | N | 70 | -0- | -0- | -0- | 5 | 1 | 65 | 3 | N | -0- | | | -0- |
| 08 | 71 | N | 71 | -0- | -0- | -0- | 5 | 1 | 66 | 3 | N | -0- | | | -0- |
| 09 | 63 | N | 63 | -0- | -0- | -0- | 4 | 1 | 59 | 3 | N | -0- | | | -0- |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 4 | 1 | 62 | 3 | N | -0- | | | -0- |
| 11 | 67 | N | 67 | -0- | -0- | -0- | 4 | 1 | 63 | 3 | N | -0- | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- | -0- | 4 | 1 | 58 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 866 TOTAL CONDENSATE PROD: -0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 779 | N | 779 | -0- | -0- | -0- | 44 | 1 | 735 | 3 | N | -0- | | | -0- |
| 02 | 672 | N | 670 | -0- | -2 | -0- | 39 | 1 | 631 | 3 | N | -0- | | | -0- |
| 03 | 714 | N | 714 | -0- | -0- | -0- | 44 | 1 | 670 | 3 | N | -0- | | | -0- |
| 04 | 750 | N | 699 | -0- | -51 | -0- | 45 | 1 | 654 | 3 | N | -0- | | | -0- |
| 05 | 744 | N | 708 | -0- | -36 | -0- | 47 | 1 | 661 | 3 | N | -0- | | | -0- |
| 06 | 690 | N | 666 | -0- | -24 | -0- | 45 | 1 | 621 | 3 | N | -0- | | | -0- |
| 07 | 713 | N | 682 | -0- | -31 | -0- | 47 | 1 | 635 | 3 | N | -0- | | | -0- |
| 08 | 713 | N | 688 | -0- | -25 | -0- | 45 | 1 | 643 | 3 | N | -0- | | | -0- |
| 09 | 660 | N | 610 | -0- | -50 | -0- | 43 | 1 | 567 | 3 | N | -0- | | | -0- |
| 10 | 682 | N | 644 | -0- | -38 | -0- | 43 | 1 | 601 | 3 | N | -0- | | | -0- |
| 11 | 660 | N | 526 | -0- | -134 | -0- | 33 | 1 | 493 | 3 | N | -0- | | | -0- |
| *12 | 745 | N | 745 | -0- | -0- | -0- | 50 | 1 | 695 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 8,131 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 526 | -0- | -94 | -0- | 29 | 1 2 9 | 495 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 560 | N | 552 | -0- | -8 | -0- | 29 | 1 2 9 | 521 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 03 | 589 | N | 583 | -0- | -6 | -0- | 32 | 1 2 9 | 549 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 04 | 553 | N | 553 | -0- | -0- | -0- | 31 | 1 1 9 | 521 | 2 | Y | 1 | | | | | 2 |
| 05 | 620 | N | 601 | -0- | -19 | -0- | 32 | 1 2 9 | 567 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 06 | 570 | N | 550 | -0- | -20 | -0- | 32 | 1 1 9 | 517 | 2 | Y | 1 | | | | | 3 |
| 07 | 558 | N | 549 | -0- | -9 | -0- | 33 | 1 | 516 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 08 | 589 | N | 561 | -0- | -28 | -0- | 33 | 1 2 9 | 526 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 09 | 546 | N | 546 | -0- | -0- | -0- | 32 | 1 2 9 | 512 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 10 | 594 | N | 594 | -0- | -0- | -0- | 33 | 1 3 9 | 558 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 11 | 600 | N | 600 | -0- | -0- | -0- | 34 | 1 4 9 | 562 | 2 | Y | 4 | 3 | 1 | | | 2 |
| *12 | 583 | N | 583 | -0- | -0- | -0- | 35 | 1 4 9 | 544 | 2 | Y | 4 | 3 | 1 | | | 3 |

TOTAL GAS PROD: 6,798 TOTAL CONDENSATE PROD: 25

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 598 | N | 598 | -0- | -0- | -0- | 49 | 1 | 549 | 2 | N | -0- | | | | | -0- |
| 02 | 577 | N | 577 | -0- | -0- | -0- | 44 | 1 | 533 | 2 | N | -0- | | | | | -0- |
| 03 | 651 | N | 628 | -0- | -23 | -0- | 49 | 1 | 579 | 2 | N | -0- | | | | | -0- |
| 04 | 570 | N | 545 | -0- | -25 | -0- | 47 | 1 | 498 | 2 | N | -0- | | | | | -0- |
| 05 | 651 | N | 498 | -0- | -153 | -0- | 49 | 1 | 449 | 2 | N | -0- | | | | | -0- |
| 06 | 600 | N | 448 | -0- | -152 | -0- | 47 | 1 | 401 | 2 | N | -0- | | | | | -0- |
| 07 | 558 | N | 488 | -0- | -70 | -0- | 49 | 1 | 439 | 2 | N | -0- | | | | | -0- |
| 08 | 496 | N | 461 | -0- | -35 | -0- | 49 | 1 | 412 | 2 | N | -0- | | | | | -0- |
| 09 | 450 | N | 394 | -0- | -56 | -0- | 47 | 1 | 347 | 2 | N | -0- | | | | | -0- |
| 10 | 496 | N | 437 | -0- | -59 | -0- | 49 | 1 | 388 | 2 | N | -0- | | | | | -0- |
| 11 | 450 | N | 398 | -0- | -52 | -0- | 47 | 1 | 351 | 2 | N | -0- | | | | | -0- |
| 12 | 403 | N | 395 | -0- | -8 | -0- | 49 | 1 | 346 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,867 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 462 | -0- | -189 | -0- | 93 | 1 | 369 | 2 | N | -0- | | | | | -0- |
| 02 | 532 | N | 269 | -0- | -263 | -0- | 57 | 1 | 212 | 2 | N | -0- | | | | | -0- |
| 03 | 527 | N | 270 | -0- | -257 | -0- | 69 | 1 | 201 | 2 | N | -0- | | | | | -0- |
| 04 | 450 | N | 329 | -0- | -121 | -0- | 81 | 1 | 248 | 2 | N | -0- | | | | | -0- |
| 05 | 310 | N | 293 | -0- | -17 | -0- | 81 | 1 | 212 | 2 | N | -0- | | | | | -0- |
| 06 | 678 | N | 678 | -0- | -0- | -0- | 84 | 1 | 594 | 2 | N | -0- | | | | | -0- |
| 07 | 716 | N | 716 | -0- | -0- | -0- | 93 | 1 | 623 | 2 | N | -0- | | | | | -0- |
| 08 | 748 | N | 748 | -0- | -0- | -0- | 93 | 1 | 654 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 690 | N | 673 | -0- | -17 | -0- | 90 | 1 | 583 | 2 | N | -0- | | | | | -0- |
| 10 | 736 | N | 736 | -0- | -0- | -0- | 93 | 1 | 643 | 2 | N | -0- | | | | | -0- |
| 11 | 720 | N | 628 | -0- | -92 | -0- | 90 | 1 | 538 | 2 | N | -0- | | | | | -0- |
| 12 | 682 | N | 628 | -0- | -54 | -0- | 93 | 1 | 535 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,430 TOTAL CONDENSATE PROD: 1

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 09 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 10 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 11 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| *12 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,510 TOTAL CONDENSATE PROD: -0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 02 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 03 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 04 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 06 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 180 | -0- | -6 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 181 | -0- | -5 | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 176 | -0- | -4 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 181 | -0- | -5 | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 175 | -0- | -5 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 179 | -0- | -7 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,179 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 6 | -0- | -56 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14 | N | 10 | -0- | -4 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 06 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 07 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 67 | -0- | -26 | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 67 | -0- | -23 | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 10 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 11 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| *12 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 604 TOTAL CONDENSATE PROD: -0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 267 | -0- | -12 | -0- | 87 | 1 | 180 | 2 | N | -0- | | | | | -0- |
| 02 | 308 | N | 225 | -0- | -83 | -0- | 79 | 1 | 146 | 2 | N | -0- | | | | | -0- |
| 03 | 279 | N | 237 | -0- | -42 | -0- | 84 | 1 | 153 | 2 | N | -0- | | | | | -0- |
| 04 | 270 | N | 227 | -0- | -43 | -0- | 84 | 1 | 143 | 2 | N | -0- | | | | | -0- |
| 05 | 248 | N | 221 | -0- | -27 | -0- | 87 | 1 | 134 | 2 | N | -0- | | | | | -0- |
| 06 | 240 | N | 205 | -0- | -35 | -0- | 81 | 1 | 124 | 2 | N | -0- | | | | | -0- |
| 07 | 248 | N | 219 | -0- | -29 | -0- | 87 | 1 | 132 | 2 | N | -0- | | | | | -0- |
| 08 | 228 | N | 228 | -0- | -0- | -0- | 87 | 1 | 141 | 2 | N | -0- | | | | | -0- |
| 09 | 220 | N | 220 | -0- | -0- | -0- | 84 | 1 | 136 | 2 | N | -0- | | | | | -0- |
| 10 | 217 | N | 211 | -0- | -6 | -0- | 87 | 1 | 124 | 2 | N | -0- | | | | | -0- |
| 11 | 210 | N | 210 | -0- | -0- | -0- | 84 | 1 | 126 | 2 | N | -0- | | | | | -0- |
| 12 | 217 | N | 184 | -0- | -33 | -0- | 73 | 1 | 111 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,654 TOTAL CONDENSATE PROD: -0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 370 | -0- | -64 | -0- | 87 | 1 | 283 | 2 | N | -0- | | | | | -0- |
| 02 | 364 | N | 321 | -0- | -43 | -0- | 79 | 1 | 242 | 2 | N | -0- | | | | | -0- |
| 03 | 372 | N | 342 | -0- | -30 | -0- | 87 | 1 | 255 | 2 | N | -0- | | | | | -0- |
| 04 | 360 | N | 341 | -0- | -19 | -0- | 84 | 1 | 257 | 2 | N | -0- | | | | | -0- |
| 05 | 341 | N | 337 | -0- | -4 | -0- | 87 | 1 | 250 | 2 | N | -0- | | | | | -0- |
| 06 | 331 | N | 331 | -0- | -0- | -0- | 84 | 1 | 247 | 2 | N | -0- | | | | | -0- |
| 07 | 341 | N | 338 | -0- | -3 | -0- | 87 | 1 | 251 | 2 | N | -0- | | | | | -0- |
| 08 | 341 | N | 323 | -0- | -18 | -0- | 87 | 1 | 236 | 2 | N | -0- | | | | | -0- |
| 09 | 330 | N | 308 | -0- | -22 | -0- | 84 | 1 | 224 | 2 | N | -0- | | | | | -0- |
| 10 | 341 | N | 313 | -0- | -28 | -0- | 87 | 1 | 226 | 2 | N | -0- | | | | | -0- |
| 11 | 300 | N | 289 | -0- | -11 | -0- | 84 | 1 | 205 | 2 | N | -0- | | | | | -0- |
| 12 | 310 | N | 289 | -0- | -21 | -0- | 87 | 1 | 202 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,902 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 623 | -0- | -121 | -0- | 174 | 1 | 449 | 2 | N | -0- | | | -0- |
| 02 | 644 | N | 574 | -0- | -70 | -0- | 157 | 1 | 417 | 2 | N | -0- | | | -0- |
| 03 | 682 | N | 564 | -0- | -118 | -0- | 168 | 1 | 396 | 2 | N | -0- | | | -0- |
| 04 | 608 | N | 608 | -0- | -0- | -0- | 168 | 1 | 440 | 2 | N | -0- | | | -0- |
| 05 | 651 | N | 623 | -0- | -28 | -0- | 174 | 1 | 449 | 2 | N | -0- | | | -0- |
| 06 | 690 | N | 690 | -0- | -0- | -0- | 168 | 1 | 522 | 2 | N | -0- | | | -0- |
| 07 | 821 | N | 821 | -0- | -0- | -0- | 174 | 1 | 647 | 2 | N | -0- | | | -0- |
| 08 | 753 | N | 753 | -0- | -0- | -0- | 174 | 1 | 579 | 2 | N | -0- | | | -0- |
| 09 | 690 | N | 682 | -0- | -8 | -0- | 168 | 1 | 514 | 2 | N | -0- | | | -0- |
| 10 | 806 | N | 748 | -0- | -58 | -0- | 174 | 1 | 574 | 2 | N | -0- | | | -0- |
| 11 | 720 | N | 650 | -0- | -70 | -0- | 168 | 1 | 482 | 2 | N | -0- | | | -0- |
| 12 | 713 | N | 632 | -0- | -81 | -0- | 174 | 1 | 458 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,968 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 130 | -0- | -25 | -0- | 9 | 1 | 121 | 3 | N | -0- | | | -0- |
| 02 | 140 | N | 107 | -0- | -33 | -0- | 7 | 1 | 100 | 3 | N | -0- | | | -0- |
| 03 | 155 | N | 38 | -0- | -117 | -0- | 3 | 1 | 35 | 3 | N | -0- | | | -0- |
| 04 | 120 | N | 77 | -0- | -43 | -0- | 6 | 1 | 71 | 3 | N | -0- | | | -0- |
| 05 | 124 | N | 11 | -0- | -113 | -0- | 1 | 1 | 10 | 3 | N | -0- | | | -0- |
| 06 | 30 | N | 15 | -0- | -15 | -0- | 1 | 1 | 14 | 3 | N | -0- | | | -0- |
| 07 | 93 | N | 45 | -0- | -48 | -0- | 3 | 1 | 42 | 3 | N | -0- | | | -0- |
| 08 | 29 | N | 29 | -0- | -0- | -0- | 2 | 1 | 27 | 3 | N | -0- | | | -0- |
| 09 | 38 | N | 38 | -0- | -0- | -0- | 3 | 1 | 35 | 3 | N | -0- | | | -0- |
| 10 | 31 | N | 15 | -0- | -16 | -0- | 1 | 1 | 14 | 3 | N | -0- | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 505 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 340 | -0- | -1 | -0- | 340 | 2 | | | N | -0- | | | -0- |
| 02 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | -0- |
| 03 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | -0- |
| 04 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | -0- |
| 05 | 372 | N | 360 | -0- | -12 | -0- | 360 | 2 | | | N | -0- | | | -0- |
| 06 | 360 | N | 330 | -0- | -30 | -0- | 330 | 2 | | | N | -0- | | | -0- |
| 07 | 372 | N | 353 | -0- | -19 | -0- | 353 | 2 | | | N | -0- | | | -0- |
| 08 | 372 | N | 321 | -0- | -51 | -0- | 321 | 2 | | | N | -0- | | | -0- |
| 09 | 330 | N | 317 | -0- | -13 | -0- | 317 | 2 | | | N | -0- | | | -0- |
| 10 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | -0- |
| 11 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | -0- |
| *12 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,157 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 219 | N | 219 | -0- | -0- | -0- | 15 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 02 | 198 | N | 198 | -0- | -0- | -0- | 14 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 216 | -0- | -1 | -0- | 15 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 04 | 210 | N | 202 | -0- | -8 | -0- | 15 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | N | 211 | -0- | -6 | -0- | 15 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 207 | -0- | -3 | -0- | 15 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 207 | -0- | -10 | -0- | 15 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 206 | -0- | -11 | -0- | 15 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 198 | -0- | -12 | -0- | 15 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 202 | -0- | -15 | -0- | 15 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 186 | -0- | -24 | -0- | 14 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 191 | -0- | -26 | -0- | 14 | 1 | 177 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,443 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 02 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 207 | -0- | -3 | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 05 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 180 | -0- | -30 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 07 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 08 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 09 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 10 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 11 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| *12 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,728 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 510 | -0- | -17 | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 431 | -0- | -45 | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 467 | -0- | -60 | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 471 | -0- | -9 | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 05 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 07 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| 08 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 491 | -0- | -19 | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 520 | -0- | -7 | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 480 | -0- | -60 | -0- | 478 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| *12 | 498 | N | 498 | -0- | -0- | -0- | 498 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,953 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1090 | -0- | -57 | -0- | 87 | 1 | 1003 | 2 | N | -0- | | | | | -0- |
| 02 | 1008 | N | 950 | -0- | -58 | -0- | 79 | 1 | 871 | 2 | N | -0- | | | | | -0- |
| 03 | 1147 | N | 991 | -0- | -156 | -0- | 87 | 1 | 904 | 2 | N | -0- | | | | | -0- |
| 04 | 1050 | N | 982 | -0- | -68 | -0- | 84 | 1 | 898 | 2 | N | -0- | | | | | -0- |
| 05 | 1054 | N | 1027 | -0- | -27 | -0- | 87 | 1 | 940 | 2 | N | -0- | | | | | -0- |
| 06 | 1260 | N | 1260 | -0- | -0- | -0- | 84 | 1 | 1176 | 2 | N | -0- | | | | | -0- |
| 07 | 1148 | N | 1148 | -0- | -0- | -0- | 87 | 1 | 1061 | 2 | N | -0- | | | | | -0- |
| 08 | 1184 | N | 1184 | -0- | -0- | -0- | 87 | 1 | 1090 | 2 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1260 | N | 1043 | -0- | -217 | -0- | 84 | 1 | 959 | 2 | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1104 | -0- | -43 | -0- | 87 | 1 | 1017 | 2 | N | -0- | | | | | -0- |
| 11 | 1140 | N | 989 | -0- | -151 | -0- | 84 | 1 | 905 | 2 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1000 | -0- | -85 | -0- | 87 | 1 | 913 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,768 TOTAL CONDENSATE PROD: 6

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 436 | -0- | -215 | -0- | 23 | 1 | 413 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 02 | 532 | N | 480 | -0- | -52 | -0- | 22 | 1 | 457 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 558 | N | 208 | -0- | -350 | -0- | 9 | 1 | 198 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 753 | N | 753 | -0- | -0- | -0- | 39 | 1 | 713 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 527 | N | 276 | -0- | -251 | -0- | 16 | 1 | 260 | 2 | Y | -0- | | | | | 2 |
| 06 | 210 | N | 5 | -0- | -205 | -0- | 5 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 620 | N | 62 | -0- | -558 | -0- | 4 | 1 | 58 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 08 | 279 | N | 204 | -0- | -75 | -0- | 12 | 1 | 192 | 2 | Y | -0- | | | | | -0- |
| 09 | 531 | N | 531 | -0- | -0- | -0- | 34 | 1 | 496 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 560 | N | 560 | -0- | -0- | -0- | 36 | 1 | 523 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 347 | N | 347 | -0- | -0- | -0- | 21 | 1 | 325 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 558 | N | 11 | -0- | -547 | -0- | 1 | 1 | 10 | 2 | Y | -0- | 1 | 1 | | | 1 |

TOTAL GAS PROD: 3,873 TOTAL CONDENSATE PROD: 6

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 07 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 08 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 09 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 10 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 11 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| *12 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 797 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 840 | -0- | -59 | -0- | 43 | 1 | 796 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 785 | N | 785 | -0- | -0- | -0- | 39 | 1 | 745 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 873 | N | 873 | -0- | -0- | -0- | 45 | 1 | 827 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 810 | N | 808 | -0- | -2 | -0- | 43 | 1 | 765 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 05 | 876 | N | 876 | -0- | -0- | -0- | 50 | 1 | 826 | 2 | Y | -0- | | | | | -0- |
| 06 | 860 | N | 860 | -0- | -0- | -0- | 46 | 1 | 814 | 2 | Y | -0- | | | | | -0- |
| 07 | 863 | N | 863 | -0- | -0- | -0- | 51 | 1 | 810 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 884 | N | 884 | -0- | -0- | -0- | 53 | 1 | 831 | 2 | Y | -0- | | | | | 2 |
| 09 | 870 | N | 870 | -0- | -0- | -0- | 55 | 1 | 815 | 2 | Y | -0- | | | | | 2 |
| 10 | 883 | N | 883 | -0- | -0- | -0- | 59 | 1 | 824 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 870 | N | 839 | -0- | -31 | -0- | 52 | 1 | 785 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 899 | N | 816 | -0- | -83 | -0- | 50 | 1 | 765 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,197 TOTAL CONDENSATE PROD: 8

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 785 | -0- | -21 | -0- | 40 | 1 | 744 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 712 | N | 712 | -0- | -0- | -0- | 35 | 1 | 676 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 753 | N | 753 | -0- | -0- | -0- | 39 | 1 | 713 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 750 | N | 699 | -0- | -51 | -0- | 37 | 1 | 662 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 05 | 775 | N | 755 | -0- | -20 | -0- | 43 | 1 | 712 | 2 | Y | -0- | | | | | -0- |
| 06 | 720 | N | 677 | -0- | -43 | -0- | 36 | 1 | 641 | 2 | Y | -0- | | | | | -0- |
| 07 | 713 | N | 713 | -0- | -0- | -0- | 42 | 1 | 667 | 2 | Y | 4 | 2 | 8 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 744 | N | 732 | -0- | -12 | -0- | 44 | 1 | 688 | 2 | Y | -0- | | | | | 2 |
| 09 | 743 | N | 743 | -0- | -0- | -0- | 47 | 1 | 696 | 2 | Y | -0- | | | | | 2 |
| 10 | 772 | N | 772 | -0- | -0- | -0- | 51 | 1 | 721 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 735 | N | 735 | -0- | -0- | -0- | 46 | 1 | 687 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 775 | N | 757 | -0- | -18 | -0- | 47 | 1 | 709 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,833 TOTAL CONDENSATE PROD: 10

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 771 | N | 771 | -0- | -0- | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| 02 | 927 | N | 927 | -0- | -0- | -0- | 927 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 448 | -0- | -203 | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 733 | -0- | -17 | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 641 | -0- | -134 | -0- | 641 | 2 | | | N | -0- | | | | | -0- |
| 06 | 584 | N | 584 | -0- | -0- | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 07 | 884 | N | 884 | -0- | -0- | -0- | 884 | 2 | | | N | -0- | | | | | -0- |
| 08 | 871 | N | 871 | -0- | -0- | -0- | 871 | 2 | | | N | -0- | | | | | -0- |
| 09 | 639 | N | 639 | -0- | -0- | -0- | 639 | 2 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 769 | -0- | -130 | -0- | 757 | 2 | 12 | 9 | N | 11 | 11 | 8 | | | -0- |
| 11 | 840 | N | 585 | -0- | -255 | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 584 | -0- | -67 | -0- | 584 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,436 TOTAL CONDENSATE PROD: 11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(CODE) (L) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1752 | -0- | -77 | -0- | | 90 | 1 | 1659 | 2 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1680 | N | 1598 | -0- | -82 | -0- | | 79 | 1 | 1518 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1749 | N | 1749 | -0- | -0- | -0- | | 91 | 1 | 1656 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1710 | N | 1675 | -0- | -35 | -0- | | 88 | 1 | 1586 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1767 | N | 1696 | -0- | -71 | -0- | | 96 | 1 | 1600 | 2 | Y | -0- | | | | | 1 |
| 06 | 1680 | N | 1593 | -0- | -87 | -0- | | 85 | 1 | 1508 | 2 | Y | -0- | | | | | 1 |
| 07 | 1736 | N | 1623 | -0- | -113 | -0- | | 97 | 1 | 1523 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1705 | N | 1660 | -0- | -45 | -0- | | 99 | 1 | 1561 | 2 | Y | -0- | | | | | 4 |
| 09 | 1617 | N | 1617 | -0- | -0- | -0- | | 103 | 1 | 1514 | 2 | Y | -0- | | | | | 4 |
| 10 | 1646 | N | 1646 | -0- | -0- | -0- | | 109 | 1 | 1536 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1313 | -0- | -307 | -0- | | 82 | 1 | 1229 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1674 | N | 657 | -0- | -1017 | -0- | | 40 | 1 | 615 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,579 TOTAL CONDENSATE PROD: 15

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(CODE) (L) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 743 | -0- | -32 | -0- | | 38 | 1 | 704 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 700 | N | 646 | -0- | -54 | -0- | | 30 | 1 | 614 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 718 | N | 718 | -0- | -0- | -0- | | 32 | 1 | 684 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 720 | N | 658 | -0- | -62 | -0- | | 34 | 1 | 623 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 713 | N | 625 | -0- | -88 | -0- | | 35 | 1 | 590 | 2 | Y | -0- | | | | | 3 |
| 06 | 690 | N | 527 | -0- | -163 | -0- | | 31 | 1 | 496 | 2 | Y | -0- | | | | | 3 |
| 07 | 682 | N | 615 | -0- | -67 | -0- | | 36 | 1 | 577 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 620 | N | 537 | -0- | -83 | -0- | | 32 | 1 | 505 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 09 | 590 | N | 590 | -0- | -0- | -0- | | 38 | 1 | 551 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 621 | N | 621 | -0- | -0- | -0- | | 40 | 1 | 580 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 588 | N | 588 | -0- | -0- | -0- | | 36 | 1 | 551 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 620 | N | 582 | -0- | -38 | -0- | | 35 | 1 | 546 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,450 TOTAL CONDENSATE PROD: 12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 671 | -0- | -11 | -0- | 34 | 1 | 636 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 644 | N | 596 | -0- | -48 | -0- | 30 | 1 | 565 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 682 | N | 586 | -0- | -96 | -0- | 30 | 1 | 547 | 2 | Y | 8 | 7 | 8 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 660 | N | 623 | -0- | -37 | -0- | 33 | 1 | 590 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 05 | 651 | N | 537 | -0- | -114 | -0- | 30 | 1 | 507 | 2 | Y | -0- | | | | | -0- |
| 06 | 570 | N | 533 | -0- | -37 | -0- | 29 | 1 | 504 | 2 | Y | -0- | | | | | -0- |
| 07 | 651 | N | 604 | -0- | -47 | -0- | 36 | 1 | 567 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 623 | N | 623 | -0- | -0- | -0- | 37 | 1 | 586 | 2 | Y | -0- | | | | | 1 |
| 09 | 612 | N | 612 | -0- | -0- | -0- | 39 | 1 | 573 | 2 | Y | -0- | | | | | 1 |
| 10 | 620 | N | 620 | -0- | -0- | -0- | 41 | 1 | 578 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 600 | N | 582 | -0- | -18 | -0- | 36 | 1 | 545 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 620 | N | 601 | -0- | -19 | -0- | 37 | 1 | 562 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,188 TOTAL CONDENSATE PROD: 15

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 743 | -0- | -156 | -0- | 71 | 1 | 672 | 2 | N | -0- | | | | | -0- |
| 02 | 700 | N | 621 | -0- | -79 | -0- | 64 | 1 | 557 | 2 | N | -0- | | | | | -0- |
| 03 | 775 | N | 631 | -0- | -144 | -0- | 71 | 1 | 560 | 2 | N | -0- | | | | | -0- |
| 04 | 720 | N | 623 | -0- | -97 | -0- | 68 | 1 | 555 | 2 | N | -0- | | | | | -0- |
| 05 | 682 | N | 594 | -0- | -88 | -0- | 71 | 1 | 523 | 2 | N | -0- | | | | | -0- |
| 06 | 615 | N | 615 | -0- | -0- | -0- | 68 | 1 | 547 | 2 | N | -0- | | | | | -0- |
| 07 | 683 | N | 683 | -0- | -0- | -0- | 71 | 1 | 612 | 2 | N | -0- | | | | | -0- |
| 08 | 650 | N | 650 | -0- | -0- | -0- | 71 | 1 | 579 | 2 | N | -0- | | | | | -0- |
| 09 | 630 | N | 609 | -0- | -21 | -0- | 68 | 1 | 541 | 2 | N | -0- | | | | | -0- |
| 10 | 682 | N | 671 | -0- | -11 | -0- | 71 | 1 | 600 | 2 | N | -0- | | | | | -0- |
| 11 | 630 | N | 593 | -0- | -37 | -0- | 68 | 1 | 525 | 2 | N | -0- | | | | | -0- |
| 12 | 620 | N | 588 | -0- | -32 | -0- | 71 | 1 | 517 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,621 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 627 | -0- | -86 | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 547 | -0- | -41 | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 575 | -0- | -76 | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 579 | -0- | -21 | -0- | 579 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 310 | -0- | -310 | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 162 | -0- | -427 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 08 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 09 | 803 | N | 803 | -0- | -0- | -0- | 803 | 2 | | | N | -0- | | | | | -0- |
| 10 | 866 | N | 866 | -0- | -0- | -0- | 866 | 2 | | | N | -0- | | | | | -0- |
| 11 | 740 | N | 740 | -0- | -0- | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| *12 | 730 | N | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,279 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 624 | -0- | -89 | -0- | 624 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 528 | -0- | -116 | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 509 | -0- | -173 | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 511 | -0- | -89 | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 493 | -0- | -96 | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 06 | 513 | N | 513 | -0- | -0- | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 07 | 587 | N | 587 | -0- | -0- | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 08 | 584 | N | 584 | -0- | -0- | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 09 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 10 | 739 | N | 739 | -0- | -0- | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| 11 | 608 | N | 608 | -0- | -0- | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| *12 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,876 TOTAL CONDENSATE PROD: -0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 415 | N | 415 | -0- | -0- | -0- | 21<br>2 | 1<br>9 | 392 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 02 | 431 | N | 431 | -0- | -0- | -0- | 20<br>1 | 1<br>9 | 410 | 2 | Y | 1 | | | | | 2 |
| 03 | 475 | N | 475 | -0- | -0- | -0- | 21<br>1 | 1<br>9 | 453 | 2 | Y | 1 | 1 | 1 | | | 2 |
| 04 | 466 | N | 466 | -0- | -0- | -0- | 24<br>1 | 1<br>9 | 441 | 2 | Y | 1 | 1 | 1 | | | 2 |
| 05 | 465 | N | 422 | -0- | -43 | -0- | 24 | 1 | 398 | 2 | Y | -0- | | | | | 2 |
| 06 | 450 | N | 430 | -0- | -20 | -0- | 25 | 1 | 405 | 2 | Y | -0- | | | | | 2 |
| 07 | 496 | N | 464 | -0- | -32 | -0- | 27<br>1 | 1<br>9 | 436 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 08 | 454 | N | 454 | -0- | -0- | -0- | 27<br>1 | 1<br>9 | 426 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 431 | N | 431 | -0- | -0- | -0- | 28<br>1 | 1<br>9 | 402 | 2 | Y | 1 | | | | | 2 |
| 10 | 465 | N | 459 | -0- | -6 | -0- | 29<br>1 | 1<br>9 | 429 | 2 | Y | 1 | 1 | 1 | | | 2 |
| 11 | 462 | N | 462 | -0- | -0- | -0- | 28 | 1 | 434 | 2 | Y | -0- | | | | | 2 |
| *12 | 491 | N | 491 | -0- | -0- | -0- | 29<br>1 | 1<br>9 | 461 | 2 | Y | 1 | 1 | 1 | | | 2 |

TOTAL GAS PROD: 5,400 TOTAL CONDENSATE PROD: 10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 698 | -0- | -77 | -0- | 36 | 1 | 661 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 672 | N | 646 | -0- | -26 | -0- | 30 | 1 | 614 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 744 | N | 714 | -0- | -30 | -0- | 32 | 1 | 680 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 690 | N | 623 | -0- | -67 | -0- | 32 | 1 | 590 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 713 | N | 520 | -0- | -193 | -0- | 29 | 1 | 491 | 2 | Y | -0- | | | | | 3 |
| 06 | 690 | N | 573 | -0- | -117 | -0- | 34 | 1 | 539 | 2 | Y | -0- | | | | | 3 |
| 07 | 651 | N | 602 | -0- | -49 | -0- | 35 | 1 | 565 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 588 | N | 588 | -0- | -0- | -0- | 35 | 1 | 552 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 570 | N | 568 | -0- | -2 | -0- | 36 | 1 | 531 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 609 | N | 609 | -0- | -0- | -0- | 39 | 1 | 569 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 611 | N | 611 | -0- | -0- | -0- | 37 | 1 | 573 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 665 | N | 665 | -0- | -0- | -0- | 40 | 1 | 623 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,417 TOTAL CONDENSATE PROD: 14

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 402 | N | 402 | -0- | -0- | -0- | 21 | 1 | 380 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 371 | N | 371 | -0- | -0- | -0- | 17 | 1 | 353 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 423 | N | 423 | -0- | -0- | -0- | 19 | 1 | 403 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 390 | N | 373 | -0- | -17 | -0- | 19 | 1 | 354 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 05 | 403 | N | 76 | -0- | -327 | -0- | 4 | 1 | 72 | 2 | Y | -0- | | | | | 1 |
| 06 | 531 | N | 531 | -0- | -0- | -0- | 31 | 1 | 499 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 433 | N | 433 | -0- | -0- | -0- | 25 | 1 | 407 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 400 | N | 400 | -0- | -0- | -0- | 24 | 1 | 375 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 480 | N | 385 | -0- | -95 | -0- | 25 | 1 | 360 | 2 | Y | -0- | | | | | 1 |
| 10 | 434 | N | 409 | -0- | -25 | -0- | 26 | 1 | 381 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 412 | N | 412 | -0- | -0- | -0- | 25 | 1 | 387 | 2 | Y | -0- | | | | | 2 |
| *12 | 429 | N | 429 | -0- | -0- | -0- | 26 | 1 | 402 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,644 TOTAL CONDENSATE PROD: 9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 194 | -0- | -302 | -0- | 16 | 1 | 177 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 252 | N | 155 | -0- | -97 | -0- | 15 | 1 | 139 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 852 | N | 852 | -0- | -0- | -0- | 73 | 1 | 775 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 247 | N | 247 | -0- | -0- | -0- | 24 | 1 | 222 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 280 | N | 280 | -0- | -0- | -0- | 26 | 1 | 252 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 570 | N | 269 | -0- | -301 | -0- | 25 | 1 | 244 | 2 | Y | -0- | 4 | 1 | | | 2 |
| 07 | 248 | N | 184 | -0- | -64 | -0- | 18 | 1 | 165 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 279 | N | 72 | -0- | -207 | -0- | 6 | 1 | 66 | 2 | Y | -0- | | | | | 3 |
| 09 | 270 | N | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,253 TOTAL CONDENSATE PROD: 10

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1030 | -0- | -55 | -0- | 69 | 1 | 961 | 3 | N | -0- | | | | | -0- |
| 02 | 980 | N | 914 | -0- | -66 | -0- | 61 | 1 | 853 | 3 | N | -0- | | | | | -0- |
| 03 | 1054 | N | 1054 | -0- | -0- | -0- | 71 | 1 | 983 | 3 | N | -0- | | | | | -0- |
| 04 | 1017 | N | 1017 | -0- | -0- | -0- | 64 | 1 | 953 | 3 | N | -0- | | | | | -0- |
| 05 | 1050 | N | 1050 | -0- | -0- | -0- | 56 | 1 | 994 | 3 | N | -0- | | | | | -0- |
| 06 | 1020 | N | 992 | -0- | -28 | -0- | 54 | 1 | 938 | 3 | N | -0- | | | | | -0- |
| 07 | 1054 | N | 960 | -0- | -94 | -0- | 55 | 1 | 905 | 3 | N | -0- | | | | | -0- |
| 08 | 1054 | N | 943 | -0- | -111 | -0- | 53 | 1 | 890 | 3 | N | -0- | | | | | -0- |
| 09 | 990 | N | 988 | -0- | -2 | -0- | 43 | 1 | 945 | 3 | N | -0- | | | | | -0- |
| 10 | 961 | N | 940 | -0- | -21 | -0- | 40 | 1 | 900 | 3 | N | -0- | | | | | -0- |
| 11 | 932 | N | 932 | -0- | -0- | -0- | 40 | 1 | 882 | 3 | N | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1023 | N | 1013 | -0- | -10 | -0- | 44 | 1 | 969 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,833 TOTAL CONDENSATE PROD: 9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 848 | -0- | -206 | -0- | 72 | 1 | 776 | 2 | Y | -0- | | | | | 3 |
| | | | | | | | | 2 | | 9 | | | | | | | |
| 02 | 980 | N | 946 | -0- | -34 | -0- | 78 | 1 | 867 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1064 | N | 1064 | -0- | -0- | -0- | 91 | 1 | 971 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 948 | N | 948 | -0- | -0- | -0- | 84 | 1 | 863 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1054 | N | 880 | -0- | -174 | -0- | 79 | 1 | 799 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1020 | N | 884 | -0- | -136 | -0- | 72 | 1 | 810 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 992 | N | 883 | -0- | -109 | -0- | 78 | 1 | 804 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 872 | N | 872 | -0- | -0- | -0- | 76 | 1 | 794 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1030 | N | 1030 | -0- | -0- | -0- | 90 | 1 | 938 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 965 | N | 965 | -0- | -0- | -0- | 89 | 1 | 874 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 844 | N | 844 | -0- | -0- | -0- | 76 | 1 | 767 | 2 | Y | 1 | 3 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1054 | N | 910 | -0- | -144 | -0- | 88 | 1 | 820 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,074 TOTAL CONDENSATE PROD: 18

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 465 | -0- | -62 | -0- | 40 | 1 | 424 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 476 | N | 461 | -0- | -15 | -0- | 38 | 1 | 423 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 503 | N | 503 | -0- | -0- | -0- | 43 | 1 | 460 | 2 | Y | -0- | | | | | 1 |
| 04 | 509 | N | 509 | -0- | -0- | -0- | 45 | 1 | 462 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 546 | N | 546 | -0- | -0- | -0- | 49 | 1 | 496 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 538 | N | 538 | -0- | -0- | -0- | 44 | 1 | 493 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 577 | N | 577 | -0- | -0- | -0- | 51 | 1 | 525 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 575 | N | 575 | -0- | -0- | -0- | 50 | 1 | 524 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 592 | N | 592 | -0- | -0- | -0- | 52 | 1 | 539 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 609 | N | 609 | -0- | -0- | -0- | 56 | 1 | 552 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 570 | N | 527 | -0- | -43 | -0- | 47 | 1 | 479 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 620 | N | 549 | -0- | -71 | -0- | 53 | 1 | 494 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,451 TOTAL CONDENSATE PROD: 12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2015 | -0- | -465 | -0- | 2015 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2408 | N | 1798 | -0- | -610 | -0- | 1798 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2511 | N | 1900 | -0- | -611 | -0- | 1900 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1950 | N | 1716 | -0- | -234 | -0- | 1716 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1984 | N | 1918 | -0- | -66 | -0- | 1918 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2130 | N | 2130 | -0- | -0- | -0- | 2130 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2008 | N | 2008 | -0- | -0- | -0- | 2008 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2166 | N | 2166 | -0- | -0- | -0- | 2166 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2151 | N | 2151 | -0- | -0- | -0- | 2151 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2126 | N | 2126 | -0- | -0- | -0- | 2126 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2100 | N | 1995 | -0- | -105 | -0- | 1995 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2232 | N | 2009 | -0- | -223 | -0- | 2009 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,932 TOTAL CONDENSATE PROD: -0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1109 | N | 1109 | -0- | -0- | -0- | 64 | 1 | 1036 | 2 | Y | 8 | 9 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1018 | N | 1018 | -0- | -0- | -0- | 58 | 1 | 952 | 2 | Y | 7 | 7 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1122 | N | 1122 | -0- | -0- | -0- | 67 | 1 | 1047 | 2 | Y | 7 | 5 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1096 | N | 1096 | -0- | -0- | -0- | 67 | 1 | 1021 | 2 | Y | 7 | 9 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1129 | N | 1129 | -0- | -0- | -0- | 71 | 1 | 1051 | 2 | Y | 6 | 5 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1080 | N | 1070 | -0- | -10 | -0- | 70 | 1 | 994 | 2 | Y | 5 | 7 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1147 | N | 1115 | -0- | -32 | -0- | 68 | 1 | 1040 | 2 | Y | 6 | 4 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1126 | N | 1126 | -0- | -0- | -0- | 73 | 1 | 1047 | 2 | Y | 5 | 5 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1098 | N | 1098 | -0- | -0- | -0- | 71 | 1 | 1020 | 2 | Y | 6 | 5 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1121 | N | 1121 | -0- | -0- | -0- | 72 | 1 | 1042 | 2 | Y | 6 | 7 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 1080 | N | 1049 | -0- | -31 | -0- | 67 | 1 | 975 | 2 | Y | 6 | 7 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 1298 | N | 1298 | -0- | -0- | -0- | 81 | 1 | 1207 | 2 | Y | 9 | 6 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,351 TOTAL CONDENSATE PROD: 78

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 716 | -0- | -28 | -0- | 40 | 1 | 676 | 3 | N | -0- | | | | | -0- |
| 02 | 654 | N | 654 | -0- | -0- | -0- | 37 | 1 | 617 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 701 | -0- | -12 | -0- | 40 | 1 | 661 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 656 | -0- | -34 | -0- | 37 | 1 | 619 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 654 | -0- | -59 | -0- | 38 | 1 | 616 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 587 | -0- | -103 | -0- | 34 | 1 | 553 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 644 | -0- | -38 | -0- | 41 | 1 | 603 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 637 | -0- | -14 | -0- | 40 | 1 | 597 | 3 | N | -0- | | | | | -0- |
| 09 | 608 | N | 608 | -0- | -0- | -0- | 39 | 1 | 569 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 621 | -0- | -30 | -0- | 40 | 1 | 581 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 627 | -0- | -3 | -0- | 42 | 1 | 585 | 3 | N | -0- | | | | | -0- |
| *12 | 665 | N | 665 | -0- | -0- | -0- | 43 | 1 | 622 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,770 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 214 | -0- | -158 | -0- | 9 | 1 | 203 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 308 | N | 204 | -0- | -104 | -0- | 9 | 1 | 193 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 288 | N | 288 | -0- | -0- | -0- | 13 | 1 | 273 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 294 | N | 294 | -0- | -0- | -0- | 13 | 1 | 279 | 2 | Y | 2 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 313 | N | 313 | -0- | -0- | -0- | 14 | 1 | 297 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 311 | N | 311 | -0- | -0- | -0- | 15 | 1 | 294 | 2 | Y | 2 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 325 | N | 325 | -0- | -0- | -0- | 16 | 1 | 307 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 323 | N | 323 | -0- | -0- | -0- | 17 | 1 | 304 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 300 | N | 280 | -0- | -20 | -0- | 14 | 1 | 264 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 310 | N | 283 | -0- | -27 | -0- | 14 | 1 | 268 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 300 | N | 266 | -0- | -34 | -0- | 13 | 1 | 250 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 279 | N | 254 | -0- | -25 | -0- | 12 | 1 | 240 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,355 TOTAL CONDENSATE PROD: 24

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 93 | -0- | -62 | -0- | 4 | 1 | 89 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 140 | N | 75 | -0- | -65 | -0- | 3 | 1 | 71 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 124 | N | 49 | -0- | -75 | -0- | 2 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 04 | 957 | N | 957 | -0- | -0- | -0- | 42 | 1 | 905 | 2 | Y | 9 | 2 | 1 | 3 | 8 | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 1337 | N | 1337 | -0- | -0- | -0- | 61 | 1 | 1267 | 2 | Y | 8 | 5 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1210 | N | 1210 | -0- | -0- | -0- | 57 | 1 | 1143 | 2 | Y | 9 | 8 | 1 | 4 | 8 | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1174 | N | 1174 | -0- | -0- | -0- | 57 | 1 | 1110 | 2 | Y | 6 | 4 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1093 | N | 1093 | -0- | -0- | -0- | 56 | 1 | 1031 | 2 | Y | 5 | 6 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 990 | N | 990 | -0- | -0- | -0- | 50 | 1 | 934 | 2 | Y | 5 | 5 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1017 | N | 1017 | -0- | -0- | -0- | 51 | 1 | 959 | 2 | Y | 6 | 6 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 960 | N | 960 | -0- | -0- | -0- | 47 | 1 | 903 | 2 | Y | 9 | 7 | 1 | 3 | 8 | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 932 | N | 932 | -0- | -0- | -0- | 44 | 1 | 878 | 2 | Y | 9 | 5 | 1 | 3 | 8 | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,887 TOTAL CONDENSATE PROD: 67

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 822 | -0- | -15 | -0- | 70 | 1 9 | 751 | 2 | Y | 1 | | | | | 3 |
| 02 | 728 | N | 699 | -0- | -29 | -0- | 58 | 1 | 641 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 03 | 775 | N | 760 | -0- | -15 | -0- | 65 | 1 9 | 694 | 2 | Y | 1 | | | | | 2 |
| 04 | 810 | N | 654 | -0- | -156 | -0- | 58 | 1 9 | 595 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 05 | 775 | N | 555 | -0- | -220 | -0- | 50 | 1 9 | 504 | 2 | Y | 1 | | | | | 2 |
| 06 | 750 | N | 660 | -0- | -90 | -0- | 54 | 1 9 | 605 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 07 | 682 | N | 669 | -0- | -13 | -0- | 59 | 1 9 | 609 | 2 | Y | 1 | | | | | 2 |
| 08 | 625 | N | 625 | -0- | -0- | -0- | 55 | 1 2 9 | 568 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 09 | 660 | N | 607 | -0- | -53 | -0- | 53 | 1 9 | 553 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 10 | 682 | N | 650 | -0- | -32 | -0- | 60 | 1 9 | 589 | 2 | Y | 1 | | | | | 2 |
| 11 | 624 | N | 624 | -0- | -0- | -0- | 56 | 1 9 | 567 | 2 | Y | 1 | 2 | 1 | | | 1 |
| *12 | 623 | N | 623 | -0- | -0- | -0- | 60 | 1 2 9 | 561 | 2 | Y | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 7,948 TOTAL CONDENSATE PROD: 13

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 02 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 04 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 05 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 06 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 07 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 08 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 09 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 10 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 11 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| *12 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,198 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 784 | -0- | -177 | -0- | 40 | 1 9 | 743 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 02 | 703 | N | 703 | -0- | -0- | -0- | 35 | 1 9 | 667 | 2 | Y | 1 | | | | | 1 |
| 03 | 742 | N | 742 | -0- | -0- | -0- | 39 | 1 9 | 702 | 2 | Y | 1 | | | | | 2 |
| 04 | 750 | N | 670 | -0- | -80 | -0- | 35 | 1 | 635 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 05 | 802 | N | 802 | -0- | -0- | -0- | 45 | 1 | 757 | 2 | Y | -0- | | | | | -0- |
| 06 | 899 | N | 899 | -0- | -0- | -0- | 48 | 1 | 851 | 2 | Y | -0- | | | | | -0- |
| 07 | 906 | N | 906 | -0- | -0- | -0- | 54 | 1 2 9 | 850 | 2 | Y | 2 | | | | | 2 |
| 08 | 817 | N | 817 | -0- | -0- | -0- | 49 | 1 | 768 | 2 | Y | -0- | | | | | 2 |
| 09 | 900 | N | 878 | -0- | -22 | -0- | 56 | 1 | 822 | 2 | Y | -0- | | | | | 2 |
| 10 | 899 | N | 870 | -0- | -29 | -0- | 58 | 1 | 812 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 898 | N | 898 | -0- | -0- | -0- | 56 | 1 2 9 | 840 | 2 | Y | 2 | | | | | 2 |
| *12 | 945 | N | 945 | -0- | -0- | -0- | 58 | 1 2 9 | 885 | 2 | Y | 2 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 9,914 TOTAL CONDENSATE PROD: 9

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1182 | N | 1182 | -0- | -0- | -0- | 56 | 1 9 9 | 1117 | 2 | Y | 8 | 9 | 1 | | | 2 |
| 02 | 1034 | N | 1034 | -0- | -0- | -0- | 51 | 1 8 9 | 975 | 2 | Y | 7 | 6 | 1 | | | 3 |
| 03 | 1117 | N | 1117 | -0- | -0- | -0- | 56 | 1 8 9 | 1053 | 2 | Y | 7 | 8 | 1 | | | 2 |
| 04 | 1085 | N | 1085 | -0- | -0- | -0- | 55 | 1 7 9 | 1023 | 2 | Y | 6 | 8 | 1 | | | -0- |
| 05 | 1100 | N | 1100 | -0- | -0- | -0- | 57 | 1 7 9 | 1036 | 2 | Y | 6 | 3 | 1 | | | 3 |
| 06 | 1053 | N | 1053 | -0- | -0- | -0- | 54 | 1 4 9 | 995 | 2 | Y | 4 | 6 | 1 | | | 1 |
| 07 | 1116 | N | 1071 | -0- | -45 | -0- | 57 | 1 4 9 | 1010 | 2 | Y | 4 | 5 | 1 | | | -0- |
| 08 | 1085 | N | 1064 | -0- | -21 | -0- | 46 | 1 4 9 | 1014 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 09 | 1050 | N | 1023 | -0- | -27 | -0- | 44 | 1 6 9 | 973 | 2 | Y | 5 | 7 | 1 | | | -0- |
| 10 | 1085 | N | 1040 | -0- | -45 | -0- | 45 | 1 7 9 | 988 | 2 | Y | 6 | 6 | 1 | | | -0- |
| 11 | 1020 | N | 951 | -0- | -69 | -0- | 40 | 1 7 9 | 904 | 2 | Y | 6 | 3 | 1 | | | 3 |
| 12 | 1054 | N | 944 | -0- | -110 | -0- | 42 | 1 6 9 | 896 | 2 | Y | 5 | 5 | 1 | | | 3 |

TOTAL GAS PROD: 12,664 TOTAL CONDENSATE PROD: 68

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 857 | -0- | -11 | -0- | | 40 | 1 | 811 | 2 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 784 | N | 667 | -0- | -117 | -0- | | 33 | 1 | 628 | 2 | Y | 5 | 4 | 1 | | | 2 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 961 | N | 790 | -0- | -171 | -0- | | 40 | 1 | 744 | 2 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 840 | N | 821 | -0- | -19 | -0- | | 41 | 1 | 774 | 2 | Y | 5 | 6 | 1 | | | -0- |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 827 | N | 827 | -0- | -0- | -0- | | 43 | 1 | 780 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 780 | N | 780 | -0- | -0- | -0- | | 40 | 1 | 737 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 837 | N | 824 | -0- | -13 | -0- | | 44 | 1 | 777 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 837 | N | 802 | -0- | -35 | -0- | | 34 | 1 | 764 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 786 | N | 786 | -0- | -0- | -0- | | 34 | 1 | 749 | 2 | Y | 3 | 5 | 1 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 837 | N | 829 | -0- | -8 | -0- | | 36 | 1 | 789 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 780 | N | 763 | -0- | -17 | -0- | | 33 | 1 | 726 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 806 | N | 52 | -0- | -754 | -0- | | 2 | 1 | 49 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,798 TOTAL CONDENSATE PROD: 46

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 159 | N | 159 | -0- | -0- | -0- | | 8 | 1 | 151 | 3 | N | -0- | | | | | -0- |
| 02 | 144 | N | 144 | -0- | -0- | -0- | | 7 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 153 | -0- | -2 | -0- | | 8 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 148 | -0- | -2 | -0- | | 8 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 150 | -0- | -5 | -0- | | 9 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 139 | -0- | -11 | -0- | | 8 | 1 | 131 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 150 | -0- | -5 | -0- | | 8 | 1 | 142 | 3 | N | -0- | | | | | -0- |
| 08 | 160 | N | 160 | -0- | -0- | -0- | | 9 | 1 | 151 | 3 | N | -0- | | | | | -0- |
| 09 | 155 | N | 155 | -0- | -0- | -0- | | 9 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 10 | 163 | N | 163 | -0- | -0- | -0- | | 10 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 11 | 157 | N | 157 | -0- | -0- | -0- | | 10 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| *12 | 163 | N | 163 | -0- | -0- | -0- | | 10 | 1 | 153 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,841 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 767 | -0- | -101 | -0- | 65 | 1 9 | 701 | 2 | Y | 1 | | | | | 3 |
| 02 | 756 | N | 608 | -0- | -148 | -0- | 50 | 1 | 558 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 03 | 806 | N | 723 | -0- | -83 | -0- | 62 | 1 9 | 660 | 2 | Y | 1 | | | | | 2 |
| 04 | 750 | N | 717 | -0- | -33 | -0- | 63 | 1 9 | 653 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 05 | 711 | N | 711 | -0- | -0- | -0- | 64 | 1 9 | 646 | 2 | Y | 1 | | | | | 2 |
| 06 | 738 | N | 738 | -0- | -0- | -0- | 60 | 2 9 | 676 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 07 | 811 | N | 811 | -0- | -0- | -0- | 72 | 1 9 | 738 | 2 | Y | 1 | | | | | 3 |
| 08 | 836 | N | 836 | -0- | -0- | -0- | 73 | 1 9 | 762 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 09 | 809 | N | 809 | -0- | -0- | -0- | 71 | 2 9 | 736 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 10 | 850 | N | 850 | -0- | -0- | -0- | 78 | 2 9 | 770 | 2 | Y | 2 | | | | | 3 |
| 11 | 812 | N | 812 | -0- | -0- | -0- | 73 | 2 9 | 737 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 12 | 837 | N | 828 | -0- | -9 | -0- | 80 | 2 9 | 746 | 2 | Y | 2 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 9,210 TOTAL CONDENSATE PROD: 16

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 791 | -0- | -170 | -0- | 41 | 1 9 | 749 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 02 | 867 | N | 867 | -0- | -0- | -0- | 40 | 1 9 | 825 | 2 | Y | 2 | | | | | 4 |
| 03 | 947 | N | 947 | -0- | -0- | -0- | 42 | 1 9 | 903 | 2 | Y | 2 | 2 | 1 | | | 4 |
| 04 | 897 | N | 897 | -0- | -0- | -0- | 46 | 1 9 | 850 | 2 | Y | 1 | 2 | 1 | | | 3 |
| 05 | 961 | N | 796 | -0- | -165 | -0- | 45 | 1 9 | 750 | 2 | Y | 1 | | | | | 4 |
| 06 | 930 | N | 787 | -0- | -143 | -0- | 46 | 1 | 741 | 2 | Y | -0- | | | | | 4 |
| 07 | 930 | N | 860 | -0- | -70 | -0- | 50 | 1 9 | 807 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 08 | 845 | N | 845 | -0- | -0- | -0- | 50 | 1 9 | 789 | 2 | Y | 5 | 2 | 1 | 4 | 8 | 2 |
| 09 | 809 | N | 809 | -0- | -0- | -0- | 52 | 1 9 | 754 | 2 | Y | 3 | 2 | 8 | | | 3 |
| 10 | 868 | N | 862 | -0- | -6 | -0- | 55 | 1 9 | 805 | 2 | Y | 2 | 2 | 1 | | | 3 |
| 11 | 890 | N | 890 | -0- | -0- | -0- | 54 | 1 9 | 834 | 2 | Y | 2 | | | | | 5 |
| 12 | 837 | N | 731 | -0- | -106 | -0- | 44 | 1 9 | 686 | 2 | Y | 1 | 2 | 1 | | | 4 |

TOTAL GAS PROD: 10,082 TOTAL CONDENSATE PROD: 23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 838 | -0- | -61 | -0- | 47 | 1 | 791 | 3 | N | -0- | | | | | -0- |
| 02 | 812 | N | 767 | -0- | -45 | -0- | 43 | 1 | 724 | 3 | N | -0- | | | | | -0- |
| 03 | 868 | N | 678 | -0- | -190 | -0- | 39 | 1 | 639 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 673 | -0- | -137 | -0- | 38 | 1 | 635 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 676 | -0- | -161 | -0- | 40 | 1 | 636 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 627 | -0- | -33 | -0- | 36 | 1 | 591 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 629 | -0- | -53 | -0- | 40 | 1 | 589 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 590 | -0- | -92 | -0- | 37 | 1 | 553 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 533 | -0- | -97 | -0- | 34 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 10 | 839 | N | 839 | -0- | -0- | -0- | 54 | 1 | 785 | 3 | N | -0- | | | | | -0- |
| 11 | 770 | N | 770 | -0- | -0- | -0- | 52 | 1 | 718 | 3 | N | -0- | | | | | -0- |
| *12 | 763 | N | 763 | -0- | -0- | -0- | 49 | 1 | 714 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,383 TOTAL CONDENSATE PROD: -0-

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 446 | -0- | -19 | -0- | 30 | 1 | 416 | 2 | Y | -0- | | | | | 1 |
| 02 | 392 | N | 391 | -0- | -1 | -0- | 26 | 1 | 365 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 434 | N | 434 | -0- | -0- | -0- | 28 | 1 | 405 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 420 | N | 420 | -0- | -0- | -0- | 27 | 1 | 393 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 434 | N | 429 | -0- | -5 | -0- | 23 | 1 | 406 | 2 | Y | -0- | | | | | -0- |
| 06 | 420 | N | 412 | -0- | -8 | -0- | 22 | 1 | 390 | 2 | Y | -0- | | | | | -0- |
| 07 | 434 | N | 424 | -0- | -10 | -0- | 22 | 1 | 401 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 434 | N | 415 | -0- | -19 | -0- | 21 | 1 | 394 | 2 | Y | -0- | | | | | 1 |
| 09 | 420 | N | 398 | -0- | -22 | -0- | 21 | 1 | 377 | 2 | Y | -0- | | | | | 1 |
| 10 | 434 | N | 401 | -0- | -33 | -0- | 21 | 1 | 380 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 398 | N | 398 | -0- | -0- | -0- | 21 | 1 | 376 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 403 | N | 381 | -0- | -22 | -0- | 22 | 1 | 359 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 4,949 TOTAL CONDENSATE PROD: 3

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1023 | -0- | -248 | -0- | 68 | 1 | 955 | 3 | N | -0- | | | | | -0- |
| 02 | 1008 | N | 908 | -0- | -100 | -0- | 61 | 1 | 847 | 3 | N | -0- | | | | | -0- |
| 03 | 1054 | N | 991 | -0- | -63 | -0- | 67 | 1 | 924 | 3 | N | -0- | | | | | -0- |
| 04 | 990 | N | 956 | -0- | -34 | -0- | 60 | 1 | 896 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 962 | -0- | -30 | -0- | 51 | 1 | 911 | 3 | N | -0- | | | | | -0- |
| 06 | 960 | N | 921 | -0- | -39 | -0- | 50 | 1 | 871 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 898 | -0- | -94 | -0- | 51 | 1 | 847 | 3 | N | -0- | | | | | -0- |
| 08 | 961 | N | 885 | -0- | -76 | -0- | 50 | 1 | 835 | 3 | N | -0- | | | | | -0- |
| 09 | 930 | N | 926 | -0- | -4 | -0- | 40 | 1 | 886 | 3 | N | -0- | | | | | -0- |
| 10 | 970 | N | 970 | -0- | -0- | -0- | 41 | 1 | 929 | 3 | N | -0- | | | | | -0- |
| 11 | 870 | N | 839 | -0- | -31 | -0- | 36 | 1 | 803 | 3 | N | -0- | | | | | -0- |
| 12 | 961 | N | 913 | -0- | -48 | -0- | 40 | 1 | 873 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,192 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 709 | N | 709 | -0- | -0- | -0- | 709 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 672 | N | 641 | -0- | -31 | -0- | 641 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 921 | N | 921 | -0- | -0- | -0- | 921 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 891 | N | 891 | -0- | -0- | -0- | 891 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 713 | N | 632 | -0- | -81 | -0- | 632 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 810 | N | 570 | -0- | -240 | -0- | 570 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 930 | N | 633 | -0- | -297 | -0- | 633 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 620 | N | 617 | -0- | -3 | -0- | 617 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 588 | N | 588 | -0- | -0- | -0- | 588 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 693 | N | 693 | -0- | -0- | -0- | 693 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 600 | N | 553 | -0- | -47 | -0- | 553 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 620 | N | 561 | -0- | -59 | -0- | 561 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,009 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 596 | N | 596 | -0- | -0- | -0- | 596 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 588 | N | 490 | -0- | -98 | -0- | 490 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 589 | N | 518 | -0- | -71 | -0- | 518 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 570 | N | 511 | -0- | -59 | -0- | 511 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 558 | N | 448 | -0- | -110 | -0- | 448 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 510 | N | 427 | -0- | -83 | -0- | 427 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 527 | N | 431 | -0- | -96 | -0- | 431 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 434 | N | 391 | -0- | -43 | -0- | 391 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 420 | N | 338 | -0- | -82 | -0- | 338 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 434 | N | 315 | -0- | -119 | -0- | 315 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 390 | N | 264 | -0- | -126 | -0- | 264 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | 246 | -0- | -95 | -0- | 246 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,975 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 506 | -0- | -21 | -0- | 506 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 560 | N | 408 | -0- | -152 | -0- | 408 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 496 | N | 416 | -0- | -80 | -0- | 416 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 480 | N | 382 | -0- | -98 | -0- | 382 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 465 | N | 340 | -0- | -125 | -0- | 340 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 390 | N | 315 | -0- | -75 | -0- | 315 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 403 | N | 312 | -0- | -91 | -0- | 312 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 341 | N | 264 | -0- | -77 | -0- | 264 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 330 | N | 277 | -0- | -53 | -0- | 277 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 270 | N | 197 | -0- | -73 | -0- | 197 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 279 | N | 168 | -0- | -111 | -0- | 168 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,897 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 492 | N | 492 | -0- | -0- | -0- | 30 | 1 | 462 | 2 | Y | -0- | | | | | -0- |
| 02 | 691 | N | 691 | -0- | -0- | -0- | 44 | 1 | 647 | 2 | Y | -0- | | | | | -0- |
| 03 | 683 | N | 683 | -0- | -0- | -0- | 45 | 1 | 638 | 2 | Y | -0- | | | | | -0- |
| 04 | 607 | N | 607 | -0- | -0- | -0- | 36 | 1 | 571 | 2 | Y | -0- | | | | | -0- |
| 05 | 775 | N | 514 | -0- | -261 | -0- | 31 | 1 | 483 | 2 | Y | -0- | | | | | -0- |
| 06 | 660 | N | 482 | -0- | -178 | -0- | 30 | 1 | 452 | 2 | Y | -0- | | | | | -0- |
| 07 | 620 | N | 484 | -0- | -136 | -0- | 30 | 1 | 454 | 2 | Y | -0- | | | | | -0- |
| 08 | 527 | N | 524 | -0- | -3 | -0- | 32 | 1 | 492 | 2 | Y | -0- | | | | | -0- |
| 09 | 494 | N | 494 | -0- | -0- | -0- | 31 | 1 | 463 | 2 | Y | -0- | | | | | -0- |
| 10 | 521 | N | 521 | -0- | -0- | -0- | 31 | 1 | 490 | 2 | Y | -0- | | | | | -0- |
| 11 | 511 | N | 511 | -0- | -0- | -0- | 31 | 1 | 480 | 2 | Y | -0- | | | | | -0- |
| *12 | 621 | N | 621 | -0- | -0- | -0- | 38 | 1 | 583 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,624 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 914 | N | 914 | -0- | -0- | -0- | 55 | 1 | 859 | 3 | N | -0- | | | | | -0- |
| 02 | 698 | N | 698 | -0- | -0- | -0- | 44 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 03 | 722 | N | 722 | -0- | -0- | -0- | 44 | 1 | 678 | 3 | N | -0- | | | | | -0- |
| 04 | 677 | N | 677 | -0- | -0- | -0- | 36 | 1 | 641 | 3 | N | -0- | | | | | -0- |
| 05 | 691 | N | 691 | -0- | -0- | -0- | 30 | 1 | 661 | 3 | N | -0- | | | | | -0- |
| 06 | 662 | N | 662 | -0- | -0- | -0- | 26 | 1 | 636 | 3 | N | -0- | | | | | -0- |
| 07 | 842 | N | 842 | -0- | -0- | -0- | 31 | 1 | 811 | 3 | N | -0- | | | | | -0- |
| 08 | 810 | N | 810 | -0- | -0- | -0- | 31 | 1 | 779 | 3 | N | -0- | | | | | -0- |
| 09 | 750 | N | 750 | -0- | -0- | -0- | 29 | 1 | 721 | 3 | N | -0- | | | | | -0- |
| 10 | 837 | N | 732 | -0- | -105 | -0- | 29 | 1 | 703 | 3 | N | -0- | | | | | -0- |
| 11 | 780 | N | 620 | -0- | -160 | -0- | 27 | 1 | 593 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 579 | -0- | -196 | -0- | 27 | 1 | 552 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,697 TOTAL CONDENSATE PROD: -0-

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 561 | -0- | -183 | -0- | 47 | 1 | 513 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 616 | N | 473 | -0- | -143 | -0- | 38 | 1 | 434 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 651 | N | 441 | -0- | -210 | -0- | 38 | 1 | 402 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 540 | N | 477 | -0- | -63 | -0- | 40 | 1 | 437 | 2 | Y | -0- | | | | | 1 |
| 05 | 534 | N | 534 | -0- | -0- | -0- | 36 | 1 | 497 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 546 | N | 546 | -0- | -0- | -0- | 39 | 1 | 507 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 777 | N | 777 | -0- | -0- | -0- | 53 | 1 | 724 | 2 | Y | -0- | | | | | -0- |
| 08 | 826 | N | 826 | -0- | -0- | -0- | 52 | 1 | 773 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 754 | N | 754 | -0- | -0- | -0- | 52 | 1 | 702 | 2 | Y | -0- | | | | | 1 |
| 10 | 789 | N | 789 | -0- | -0- | -0- | 67 | 1 | 721 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 810 | N | 762 | -0- | -48 | -0- | 66 | 1 | 695 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 776 | N | 776 | -0- | -0- | -0- | 64 | 1 | 712 | 2 | Y | -0- | 1 | 1 | | | 1 |

TOTAL GAS PROD: 7,716 TOTAL CONDENSATE PROD: 7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 61 | -0- | -1 | | -0- | | 5 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 02 | 57 | N | 57 | -0- | -0- | | -0- | | 5 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 59 | -0- | -3 | | -0- | | 5 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 57 | -0- | -3 | | -0- | | 5 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 59 | -0- | -3 | | -0- | | 4 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 53 | -0- | -7 | | -0- | | 4 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 55 | -0- | -7 | | -0- | | 4 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 57 | -0- | -5 | | -0- | | 4 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 51 | -0- | -9 | | -0- | | 4 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 40 | -0- | -22 | | -0- | | 3 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| 11 | 68 | N | 68 | -0- | -0- | | -0- | | 6 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 47 | -0- | -15 | | -0- | | 4 | 1 | 43 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 664 TOTAL CONDENSATE PROD: -0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1260 | -0- | -11 | | -0- | | 107 | 1 | 1151 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1148 | N | 1113 | -0- | -35 | | -0- | | 90 | 1 | 1021 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1302 | N | 1183 | -0- | -119 | | -0- | | 102 | 1 | 1079 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1230 | N | 1168 | -0- | -62 | | -0- | | 98 | 1 | 1070 | 2 | Y | -0- | | | | | 2 |
| 05 | 1240 | N | 1173 | -0- | -67 | | -0- | | 80 | 1 | 1092 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1140 | N | 1077 | -0- | -63 | | -0- | | 76 | 1 | 1000 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1237 | N | 1237 | -0- | -0- | | -0- | | 84 | 1 | 1152 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1389 | N | 1389 | -0- | -0- | | -0- | | 87 | 1 | 1302 | 2 | Y | -0- | | | | | 1 |
| 09 | 1262 | N | 1262 | -0- | -0- | | -0- | | 88 | 1 | 1173 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1332 | N | 1332 | -0- | -0- | | -0- | | 113 | 1 | 1218 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1293 | N | 1293 | -0- | -0- | | -0- | | 112 | 1 | 1179 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1362 | N | 1362 | -0- | -0- | | -0- | | 112 | 1 | 1248 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,849 TOTAL CONDENSATE PROD: 15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 561 | -0- | -28 | -0- | | 47 | 1 9 | 513 | 2 | Y | 1 | | | | | 1 |
| 02 | 532 | N | 500 | -0- | -32 | -0- | | 41 | 1 9 | 458 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 03 | 589 | N | 528 | -0- | -61 | -0- | | 46 | 1 9 | 481 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 540 | N | 522 | -0- | -18 | -0- | | 44 | 1 | 478 | 2 | Y | -0- | | | | | 1 |
| 05 | 558 | N | 528 | -0- | -30 | -0- | | 36 | 1 9 | 491 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 510 | N | 482 | -0- | -28 | -0- | | 34 | 1 | 448 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 527 | N | 515 | -0- | -12 | -0- | | 35 | 1 | 480 | 2 | Y | -0- | | | | | -0- |
| 08 | 527 | N | 450 | -0- | -77 | -0- | | 28 | 1 9 | 421 | 2 | Y | 1 | | | | | 1 |
| 09 | 491 | N | 491 | -0- | -0- | -0- | | 34 | 1 | 457 | 2 | Y | -0- | | | | | 1 |
| 10 | 527 | N | 518 | -0- | -9 | -0- | | 44 | 1 9 | 473 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 475 | N | 475 | -0- | -0- | -0- | | 41 | 1 | 434 | 2 | Y | -0- | | | | | 1 |
| *12 | 509 | N | 509 | -0- | -0- | -0- | | 42 | 1 9 | 466 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 6,079 TOTAL CONDENSATE PROD: 7

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 250 | N | 250 | -0- | -0- | -0- | | 17 | 1 9 | 232 | 2 | Y | 1 | | | | | 1 |
| 02 | 224 | N | 223 | -0- | -1 | -0- | | 15 | 1 | 208 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 249 | N | 249 | -0- | -0- | -0- | | 16 | 1 | 233 | 2 | Y | -0- | | | | | -0- |
| 04 | 240 | N | 239 | -0- | -1 | -0- | | 15 | 1 | 224 | 2 | Y | -0- | | | | | -0- |
| 05 | 248 | N | 247 | -0- | -1 | -0- | | 13 | 1 | 234 | 2 | Y | -0- | | | | | -0- |
| 06 | 240 | N | 238 | -0- | -2 | -0- | | 13 | 1 | 225 | 2 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 245 | -0- | -3 | -0- | | 13 | 1 | 232 | 2 | Y | -0- | | | | | -0- |
| 08 | 248 | N | 244 | -0- | -4 | -0- | | 12 | 1 | 232 | 2 | Y | -0- | | | | | -0- |
| 09 | 240 | N | 231 | -0- | -9 | -0- | | 12 | 1 9 | 218 | 2 | Y | 1 | | | | | 1 |
| 10 | 248 | N | 232 | -0- | -16 | -0- | | 12 | 1 | 220 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 240 | N | 223 | -0- | -17 | -0- | | 12 | 1 | 211 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 225 | -0- | -23 | -0- | | 13 | 1 9 | 211 | 2 | Y | 1 | | | | | 1 |

TOTAL GAS PROD: 2,846 TOTAL CONDENSATE PROD: 3

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1411 | -0- | -170 | -0- | | 1411 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1289 | -0- | -27 | -0- | | 1289 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | 495 | -0- | -931 | -0- | | 495 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1380 | N | 354 | -0- | -1026 | -0- | | 354 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1426 | N | 709 | -0- | -717 | -0- | | 709 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1703 | N | 1703 | -0- | -0- | -0- | | 1703 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1888 | N | 1888 | -0- | -0- | -0- | | 1888 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2175 | N | 2175 | -0- | -0- | -0- | | 2175 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1886 | N | 1886 | -0- | -0- | -0- | | 1885 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 1955 | N | 1955 | -0- | -0- | -0- | | 1955 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1794 | N | 1794 | -0- | -0- | -0- | | 1794 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1705 | N | 1557 | -0- | -148 | -0- | | 1557 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,216 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1012 | N | 1012 | -0- | -0- | -0- | 132 | 1 | 880 | 2 | N | -0- | | | -0- |
| 02 | 1288 | N | 905 | -0- | -383 | -0- | 119 | 1 | 786 | 2 | N | -0- | | | -0- |
| 03 | 1085 | N | 898 | -0- | -187 | -0- | 132 | 1 | 766 | 2 | N | -0- | | | -0- |
| 04 | 990 | N | 763 | -0- | -227 | -0- | 128 | 1 | 635 | 2 | N | -0- | | | -0- |
| 05 | 992 | N | 937 | -0- | -55 | -0- | 132 | 1 | 805 | 2 | N | -0- | | | -0- |
| 06 | 870 | N | 673 | -0- | -197 | -0- | 124 | 1 | 549 | 2 | N | -0- | | | -0- |
| 07 | 775 | N | 429 | -0- | -346 | -0- | 132 | 1 | 297 | 2 | N | -0- | | | -0- |
| 08 | 956 | N | 956 | -0- | -0- | -0- | 132 | 1 | 824 | 2 | N | -0- | | | -0- |
| 09 | 660 | N | 543 | -0- | -117 | -0- | 128 | 1 | 415 | 2 | N | -0- | | | -0- |
| 10 | 434 | N | 339 | -0- | -95 | -0- | 132 | 1 | 207 | 2 | N | -0- | | | -0- |
| 11 | 930 | N | 522 | -0- | -408 | -0- | 115 | 1 | 407 | 2 | N | -0- | | | -0- |
| 12 | 558 | N | 244 | -0- | -314 | -0- | 73 | 1 | 171 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 8,221 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | INC G-10 | | 13 | -0- | 13 | 13 | 13 | 2 | | | N | -0- | | | -0- |
| 08 | INC G-10 | | 9 | -0- | 9 | 22 | 9 | 2 | | | N | -0- | | | -0- |
| 09 | 29 | N | 7 | -0- | -22 | -0- | 7 | 2 | | | N | -0- | | | -0- |
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | -0- |
| 11 | 9 | N | 6 | -0- | -3 | -0- | 6 | 2 | | | N | -0- | | | -0- |
| 12 | 7 | N | 5 | -0- | -2 | -0- | 5 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 46 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 139 | -0- | -16 | -0- | 139 | 2 | | | N | -0- | | | -0- |
| 02 | 140 | N | 132 | -0- | -8 | -0- | 132 | 2 | | | N | -0- | | | -0- |
| 03 | 155 | N | 141 | -0- | -14 | -0- | 141 | 2 | | | N | -0- | | | -0- |
| 04 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | -0- |
| 05 | 155 | N | 138 | -0- | -17 | -0- | 138 | 2 | | | N | -0- | | | -0- |
| 06 | 150 | N | 133 | -0- | -17 | -0- | 133 | 2 | | | N | -0- | | | -0- |
| 07 | 155 | N | 136 | -0- | -19 | -0- | 136 | 2 | | | N | -0- | | | -0- |
| 08 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | -0- |
| 09 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | -0- |
| 10 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | -0- |
| 11 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | -0- |
| *12 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,602 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 532 | -0- | -181 | -0- | 33 | 1 | 499 | 2 | Y | -0- | | | | | -0- |
| 02 | 700 | N | 679 | -0- | -21 | -0- | 43 | 1 | 636 | 2 | Y | -0- | | | | | -0- |
| 03 | 693 | N | 693 | -0- | -0- | -0- | 46 | 1 | 647 | 2 | Y | -0- | | | | | -0- |
| 04 | 743 | N | 743 | -0- | -0- | -0- | 45 | 1 | 698 | 2 | Y | -0- | | | | | -0- |
| 05 | 744 | N | 683 | -0- | -61 | -0- | 41 | 1 | 642 | 2 | Y | -0- | | | | | -0- |
| 06 | 715 | N | 715 | -0- | -0- | -0- | 45 | 1 | 670 | 2 | Y | -0- | | | | | -0- |
| 07 | 781 | N | 781 | -0- | -0- | -0- | 49 | 1 | 732 | 2 | Y | -0- | | | | | -0- |
| 08 | 831 | N | 831 | -0- | -0- | -0- | 50 | 1 | 781 | 2 | Y | -0- | | | | | -0- |
| 09 | 720 | N | 713 | -0- | -7 | -0- | 45 | 1 | 668 | 2 | Y | -0- | | | | | -0- |
| 10 | 775 | N | 717 | -0- | -58 | -0- | 43 | 1 | 674 | 2 | Y | -0- | | | | | -0- |
| 11 | 810 | N | 712 | -0- | -98 | -0- | 44 | 1 | 668 | 2 | Y | -0- | | | | | -0- |
| *12 | 757 | N | 757 | -0- | -0- | -0- | 46 | 1 | 711 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,556 TOTAL CONDENSATE PROD: -0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | X | 1839 | -0- | -145 | -0- | 113 | 1 | 1726 | 2 | Y | -0- | | | | | -0- |
| 02 | 1960 | X | 1774 | -0- | -186 | -0- | 112 | 1 | 1662 | 2 | Y | -0- | | | | | -0- |
| 03 | 2170 | X | 1923 | -0- | -247 | -0- | 127 | 1 | 1796 | 2 | Y | -0- | | | | | -0- |
| 04 | 2100 | X | 1723 | -0- | -377 | -0- | 103 | 1 | 1620 | 2 | Y | -0- | | | | | -0- |
| 05 | 1953 | X | 1685 | -0- | -268 | -0- | 101 | 1 | 1584 | 2 | Y | -0- | | | | | -0- |
| 06 | 1890 | X | 1324 | -0- | -566 | -0- | 83 | 1 | 1241 | 2 | Y | -0- | | | | | -0- |
| 07 | 1767 | N | 1179 | -0- | -588 | -0- | 73 | 1 | 1106 | 2 | Y | -0- | | | | | -0- |
| 08 | 1674 | N | 1662 | -0- | -12 | -0- | 100 | 1 | 1562 | 2 | Y | -0- | | | | | -0- |
| 09 | 1942 | N | 1942 | -0- | -0- | -0- | 122 | 1 | 1820 | 2 | Y | -0- | | | | | -0- |
| 10 | 1573 | N | 1573 | -0- | -0- | -0- | 94 | 1 | 1479 | 2 | Y | -0- | | | | | -0- |
| 11 | 1620 | N | 447 | -0- | -1173 | -0- | 27 | 1 | 420 | 2 | Y | -0- | | | | | -0- |
| 12 | 2015 | N | 1420 | -0- | -595 | -0- | 87 | 1 | 1333 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,491 TOTAL CONDENSATE PROD: -0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1453 | -0- | -97 | -0- | 89 | 1 | 1364 | 2 | Y | -0- | | | | | -0- |
| 02 | 1372 | N | 1269 | -0- | -103 | -0- | 80 | 1 | 1189 | 2 | Y | -0- | | | | | -0- |
| 03 | 1426 | N | 1362 | -0- | -64 | -0- | 90 | 1 | 1272 | 2 | Y | -0- | | | | | -0- |
| 04 | 1410 | N | 1332 | -0- | -78 | -0- | 80 | 1 | 1252 | 2 | Y | -0- | | | | | -0- |
| 05 | 1395 | N | 1360 | -0- | -35 | -0- | 81 | 1 | 1279 | 2 | Y | -0- | | | | | -0- |
| 06 | 1320 | N | 1246 | -0- | -74 | -0- | 78 | 1 | 1168 | 2 | Y | -0- | | | | | -0- |
| 07 | 1364 | N | 1287 | -0- | -77 | -0- | 80 | 1 | 1207 | 2 | Y | -0- | | | | | -0- |
| 08 | 1436 | N | 1436 | -0- | -0- | -0- | 87 | 1 | 1349 | 2 | Y | -0- | | | | | -0- |
| 09 | 1297 | N | 1297 | -0- | -0- | -0- | 82 | 1 | 1215 | 2 | Y | -0- | | | | | -0- |
| 10 | 1365 | N | 1365 | -0- | -0- | -0- | 81 | 1 | 1284 | 2 | Y | -0- | | | | | -0- |
| 11 | 1380 | N | 1292 | -0- | -88 | -0- | 79 | 1 | 1213 | 2 | Y | -0- | | | | | -0- |
| 12 | 1333 | N | 1295 | -0- | -38 | -0- | 79 | 1 | 1216 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,994 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 720 | -0- | -24 | -0- | 44 | 1 | 676 | 2 | Y | -0- | | | | | -0- |
| 02 | 622 | N | 622 | -0- | -0- | -0- | 39 | 1 | 583 | 2 | Y | -0- | | | | | -0- |
| 03 | 775 | N | 533 | -0- | -242 | -0- | 35 | 1 | 498 | 2 | Y | -0- | | | | | -0- |
| 04 | 690 | N | 638 | -0- | -52 | -0- | 38 | 1 | 600 | 2 | Y | -0- | | | | | -0- |
| 05 | 682 | N | 639 | -0- | -43 | -0- | 38 | 1 | 601 | 2 | Y | -0- | | | | | -0- |
| 06 | 587 | N | 587 | -0- | -0- | -0- | 37 | 1 | 550 | 2 | Y | -0- | | | | | -0- |
| 07 | 651 | N | 566 | -0- | -85 | -0- | 35 | 1 | 531 | 2 | Y | -0- | | | | | -0- |
| 08 | 651 | N | 584 | -0- | -67 | -0- | 35 | 1 | 549 | 2 | Y | -0- | | | | | -0- |
| 09 | 626 | N | 626 | -0- | -0- | -0- | 39 | 1 | 587 | 2 | Y | -0- | | | | | -0- |
| 10 | 633 | N | 633 | -0- | -0- | -0- | 38 | 1 | 595 | 2 | Y | -0- | | | | | -0- |
| 11 | 601 | N | 601 | -0- | -0- | -0- | 37 | 1 | 564 | 2 | Y | -0- | | | | | -0- |
| 12 | 651 | N | 635 | -0- | -16 | -0- | 39 | 1 | 596 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,384 TOTAL CONDENSATE PROD: -0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 647 | -0- | -4 | -0- | 40 | 1 | 607 | 2 | Y | -0- | | | | | -0- |
| 02 | 644 | N | 567 | -0- | -77 | -0- | 36 | 1 | 531 | 2 | Y | -0- | | | | | -0- |
| 03 | 615 | N | 615 | -0- | -0- | -0- | 41 | 1 | 574 | 2 | Y | -0- | | | | | -0- |
| 04 | 630 | N | 605 | -0- | -25 | -0- | 36 | 1 | 569 | 2 | Y | -0- | | | | | -0- |
| 05 | 620 | N | 618 | -0- | -2 | -0- | 37 | 1 | 581 | 2 | Y | -0- | | | | | -0- |
| 06 | 600 | N | 562 | -0- | -38 | -0- | 35 | 1 | 527 | 2 | Y | -0- | | | | | -0- |
| 07 | 620 | N | 596 | -0- | -24 | -0- | 37 | 1 | 559 | 2 | Y | -0- | | | | | -0- |
| 08 | 663 | N | 663 | -0- | -0- | -0- | 40 | 1 | 623 | 2 | Y | -0- | | | | | -0- |
| 09 | 584 | N | 584 | -0- | -0- | -0- | 37 | 1 | 547 | 2 | Y | -0- | | | | | -0- |
| 10 | 642 | N | 642 | -0- | -0- | -0- | 38 | 1 | 604 | 2 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 604 | -0- | -26 | -0- | 37 | 1 | 567 | 2 | Y | -0- | | | | | -0- |
| *12 | 604 | N | 604 | -0- | -0- | -0- | 37 | 1 | 567 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,307 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | X | 987 | -0- | -160 | -0- | 987 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1036 | X | 887 | -0- | -149 | -0- | 887 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | X | 971 | -0- | -176 | -0- | 971 | 3 | | | N | -0- | | | | | -0- |
| 04 | 990 | X | 872 | -0- | -118 | -0- | 872 | 3 | | | N | -0- | | | | | -0- |
| 05 | 992 | X | 901 | -0- | -91 | -0- | 901 | 3 | | | N | -0- | | | | | -0- |
| 06 | 960 | X | 831 | -0- | -129 | -0- | 831 | 3 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 619 | -0- | -280 | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 890 | -0- | -9 | -0- | 890 | 3 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 789 | -0- | -51 | -0- | 789 | 3 | | | N | -0- | | | | | -0- |
| 10 | 811 | N | 811 | -0- | -0- | -0- | 811 | 3 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 758 | -0- | -112 | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 712 | -0- | -94 | -0- | 712 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,028 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 01 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| | 02 | 56 | N | 46 | -0- | -10 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| | 03 | 62 | N | 27 | -0- | -35 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| | 04 | 60 | N | 39 | -0- | -21 | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| | 05 | 62 | N | 40 | -0- | -22 | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| | 06 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| | 07 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| | 08 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| | 09 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| | 10 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| | 11 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| * | 12 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,599 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1482 | N | 1482 | -0- | -0- | -0- | 80 | 1 | 1402 | 3 | N | -0- | | | -0- |
| 02 | 1344 | N | 1310 | -0- | -34 | -0- | 74 | 1 | 1236 | 3 | N | -0- | | | -0- |
| 03 | 1519 | N | 1429 | -0- | -90 | -0- | 83 | 1 | 1346 | 3 | N | -0- | | | -0- |
| 04 | 1440 | N | 1387 | -0- | -53 | -0- | 82 | 1 | 1305 | 3 | N | -0- | | | -0- |
| 05 | 1457 | N | 1416 | -0- | -41 | -0- | 85 | 1 | 1331 | 3 | N | -0- | | | -0- |
| 06 | 1380 | N | 1240 | -0- | -140 | -0- | 76 | 1 | 1164 | 3 | N | -0- | | | -0- |
| 07 | 1426 | N | 1424 | -0- | -2 | -0- | 88 | 1 | 1336 | 3 | N | -0- | | | -0- |
| 08 | 1426 | N | 1386 | -0- | -40 | -0- | 84 | 1 | 1302 | 3 | N | -0- | | | -0- |
| 09 | 1310 | N | 1310 | -0- | -0- | -0- | 78 | 1 | 1232 | 3 | N | -0- | | | -0- |
| 10 | 1426 | N | 1353 | -0- | -73 | -0- | 81 | 1 | 1272 | 3 | N | -0- | | | -0- |
| 11 | 1350 | N | 1174 | -0- | -176 | -0- | 71 | 1 | 1103 | 3 | N | -0- | | | -0- |
| 12 | 1364 | N | 1257 | -0- | -107 | -0- | 75 | 1 | 1182 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 16,168 TOTAL CONDENSATE PROD: -0-

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1552 | -0- | -122 | -0- | 84 | 1 | 1468 | 3 | N | -0- | | | -0- |
| 02 | 1456 | N | 1219 | -0- | -237 | -0- | 69 | 1 | 1150 | 3 | N | -0- | | | -0- |
| 03 | 1550 | N | 1506 | -0- | -44 | -0- | 87 | 1 | 1419 | 3 | N | -0- | | | -0- |
| 04 | 1604 | N | 1604 | -0- | -0- | -0- | 95 | 1 | 1509 | 3 | N | -0- | | | -0- |
| 05 | 1586 | N | 1586 | -0- | -0- | -0- | 95 | 1 | 1491 | 3 | N | -0- | | | -0- |
| 06 | 1490 | N | 1490 | -0- | -0- | -0- | 92 | 1 | 1398 | 3 | N | -0- | | | -0- |
| 07 | 1643 | N | 1557 | -0- | -86 | -0- | 96 | 1 | 1461 | 3 | N | -0- | | | -0- |
| 08 | 1581 | N | 1507 | -0- | -74 | -0- | 91 | 1 | 1416 | 3 | N | -0- | | | -0- |
| 09 | 1500 | N | 1472 | -0- | -28 | -0- | 88 | 1 | 1384 | 3 | N | -0- | | | -0- |
| 10 | 1550 | N | 1468 | -0- | -82 | -0- | 88 | 1 | 1380 | 3 | N | -0- | | | -0- |
| 11 | 1470 | N | 1349 | -0- | -121 | -0- | 82 | 1 | 1267 | 3 | N | -0- | | | -0- |
| 12 | 1519 | N | 1318 | -0- | -201 | -0- | 78 | 1 | 1240 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 17,628 TOTAL CONDENSATE PROD: -0-

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2650 | N | 2650 | -0- | -0- | -0- | 143 | 1 | 2507 | 3 | N | -0- | | | -0- |
| 02 | 2372 | N | 2372 | -0- | -0- | -0- | 134 | 1 | 2238 | 3 | N | -0- | | | -0- |
| 03 | 2666 | N | 2631 | -0- | -35 | -0- | 152 | 1 | 2479 | 3 | N | -0- | | | -0- |
| 04 | 2550 | N | 2528 | -0- | -22 | -0- | 150 | 1 | 2378 | 3 | N | -0- | | | -0- |
| 05 | 2635 | N | 2571 | -0- | -64 | -0- | 154 | 1 | 2417 | 3 | N | -0- | | | -0- |
| 06 | 2550 | N | 2405 | -0- | -145 | -0- | 148 | 1 | 2257 | 3 | N | -0- | | | -0- |
| 07 | 2604 | N | 2434 | -0- | -170 | -0- | 150 | 1 | 2284 | 3 | N | -0- | | | -0- |
| 08 | 2573 | N | 1971 | -0- | -602 | -0- | 119 | 1 | 1852 | 3 | N | -0- | | | -0- |
| 09 | 2400 | N | 1980 | -0- | -420 | -0- | 118 | 1 | 1862 | 3 | N | -0- | | | -0- |
| 10 | 2449 | N | 375 | -0- | -2074 | -0- | 23 | 1 | 352 | 3 | N | -0- | | | -0- |
| 11 | 2501 | N | 2501 | -0- | -0- | -0- | 151 | 1 | 2350 | 3 | N | -0- | | | -0- |
| *12 | 2587 | N | 2587 | -0- | -0- | -0- | 154 | 1 | 2433 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 27,005 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 986 | -0- | -99 | -0- | 53 | 1 | 933 | 3 | N | -0- | | | -0- |
| 02 | 980 | N | 862 | -0- | -118 | -0- | 49 | 1 | 813 | 3 | N | -0- | | | -0- |
| 03 | 1023 | N | 961 | -0- | -62 | -0- | 56 | 1 | 905 | 3 | N | -0- | | | -0- |
| 04 | 960 | N | 920 | -0- | -40 | -0- | 55 | 1 | 865 | 3 | N | -0- | | | -0- |
| 05 | 961 | N | 924 | -0- | -37 | -0- | 55 | 1 | 869 | 3 | N | -0- | | | -0- |
| 06 | 930 | N | 891 | -0- | -39 | -0- | 55 | 1 | 836 | 3 | N | -0- | | | -0- |
| 07 | 961 | N | 923 | -0- | -38 | -0- | 57 | 1 | 866 | 3 | N | -0- | | | -0- |
| 08 | 930 | N | 827 | -0- | -103 | -0- | 50 | 1 | 777 | 3 | N | -0- | | | -0- |
| 09 | 900 | N | 888 | -0- | -12 | -0- | 53 | 1 | 835 | 3 | N | -0- | | | -0- |
| 10 | 930 | N | 912 | -0- | -18 | -0- | 55 | 1 | 857 | 3 | N | -0- | | | -0- |
| 11 | 861 | N | 861 | -0- | -0- | -0- | 52 | 1 | 809 | 3 | N | -0- | | | -0- |
| 12 | 930 | N | 804 | -0- | -126 | -0- | 48 | 1 | 756 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 10,759 TOTAL CONDENSATE PROD: -0-

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1498 | -0- | -83 | -0- | 81 | 1 | 1417 | 3 | N | -0- | | | -0- |
| 02 | 1400 | N | 1327 | -0- | -73 | -0- | 75 | 1 | 1252 | 3 | N | -0- | | | -0- |
| 03 | 1496 | N | 1496 | -0- | -0- | -0- | 87 | 1 | 1409 | 3 | N | -0- | | | -0- |
| 04 | 1440 | N | 1432 | -0- | -8 | -0- | 85 | 1 | 1347 | 3 | N | -0- | | | -0- |
| 05 | 1507 | N | 1507 | -0- | -0- | -0- | 90 | 1 | 1417 | 3 | N | -0- | | | -0- |
| 06 | 1509 | N | 1509 | -0- | -0- | -0- | 93 | 1 | 1416 | 3 | N | -0- | | | -0- |
| 07 | 1541 | N | 1541 | -0- | -0- | -0- | 95 | 1 | 1446 | 3 | N | -0- | | | -0- |
| 08 | 1601 | N | 1601 | -0- | -0- | -0- | 97 | 1 | 1504 | 3 | N | -0- | | | -0- |
| 09 | 1500 | N | 1458 | -0- | -42 | -0- | 87 | 1 | 1371 | 3 | N | -0- | | | -0- |
| 10 | 1550 | N | 1490 | -0- | -60 | -0- | 90 | 1 | 1400 | 3 | N | -0- | | | -0- |
| 11 | 1560 | N | 1420 | -0- | -140 | -0- | 86 | 1 | 1334 | 3 | N | -0- | | | -0- |
| 12 | 1519 | N | 1163 | -0- | -356 | -0- | 69 | 1 | 1094 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 17,442 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 533 | -0- | -25 | -0- | 111 | 1 | 422 | 3 | N | -0- | | | -0- |
| 02 | 504 | N | 381 | -0- | -123 | -0- | 80 | 1 | 301 | 3 | N | -0- | | | -0- |
| 03 | 558 | N | 555 | -0- | -3 | -0- | 114 | 1 | 441 | 3 | N | -0- | | | -0- |
| 04 | 510 | N | 510 | -0- | -0- | -0- | 110 | 1 | 400 | 3 | N | -0- | | | -0- |
| 05 | 498 | N | 498 | -0- | -0- | -0- | 112 | 1 | 386 | 3 | N | -0- | | | -0- |
| 06 | 540 | N | 490 | -0- | -50 | -0- | 109 | 1 | 381 | 3 | N | -0- | | | -0- |
| 07 | 527 | N | 502 | -0- | -25 | -0- | 113 | 1 | 389 | 3 | N | -0- | | | -0- |
| 08 | 496 | N | 493 | -0- | -3 | -0- | 112 | 1 | 381 | 3 | N | -0- | | | -0- |
| 09 | 480 | N | 477 | -0- | -3 | -0- | 108 | 1 | 369 | 3 | N | -0- | | | -0- |
| 10 | 496 | N | 496 | -0- | -0- | -0- | 112 | 1 | 384 | 3 | N | -0- | | | -0- |
| 11 | 549 | N | 549 | -0- | -0- | -0- | 112 | 1 | 437 | 3 | N | -0- | | | -0- |
| *12 | 555 | N | 555 | -0- | -0- | -0- | 115 | 1 | 440 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 6,039 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1603 | -0- | -133 | -0- | 87 | 1 | 1516 | 3 | N | -0- | | | -0- |
| 02 | 1484 | N | 1422 | -0- | -62 | -0- | 80 | 1 | 1342 | 3 | N | -0- | | | -0- |
| 03 | 1643 | N | 1585 | -0- | -58 | -0- | 92 | 1 | 1493 | 3 | N | -0- | | | -0- |
| 04 | 1560 | N | 1547 | -0- | -13 | -0- | 92 | 1 | 1455 | 3 | N | -0- | | | -0- |
| 05 | 1581 | N | 1557 | -0- | -24 | -0- | 93 | 1 | 1464 | 3 | N | -0- | | | -0- |
| 06 | 1530 | N | 1477 | -0- | -53 | -0- | 91 | 1 | 1386 | 3 | N | -0- | | | -0- |
| 07 | 1612 | N | 1523 | -0- | -89 | -0- | 94 | 1 | 1429 | 3 | N | -0- | | | -0- |
| 08 | 1550 | N | 1549 | -0- | -1 | -0- | 94 | 1 | 1455 | 3 | N | -0- | | | -0- |
| 09 | 1470 | N | 1465 | -0- | -5 | -0- | 87 | 1 | 1378 | 3 | N | -0- | | | -0- |
| 10 | 1526 | N | 1526 | -0- | -0- | -0- | 92 | 1 | 1434 | 3 | N | -0- | | | -0- |
| 11 | 1500 | N | 1456 | -0- | -44 | -0- | 88 | 1 | 1368 | 3 | N | -0- | | | -0- |
| 12 | 1519 | N | 1443 | -0- | -76 | -0- | 86 | 1 | 1357 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 18,153 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1507 | -0- | -539 | -0- | 81 | 1 | 1426 | 3 | N | -0- | | | -0- |
| 02 | 1764 | N | 1100 | -0- | -664 | -0- | 62 | 1 | 1038 | 3 | N | -0- | | | -0- |
| 03 | 1922 | N | 1385 | -0- | -537 | -0- | 80 | 1 | 1305 | 3 | N | -0- | | | -0- |
| 04 | 1677 | N | 1677 | -0- | -0- | -0- | 100 | 1 | 1577 | 3 | N | -0- | | | -0- |
| 05 | 1758 | N | 1758 | -0- | -0- | -0- | 105 | 1 | 1653 | 3 | N | -0- | | | -0- |
| 06 | 1413 | N | 1413 | -0- | -0- | -0- | 87 | 1 | 1326 | 3 | N | -0- | | | -0- |
| 07 | 1736 | N | 1510 | -0- | -226 | -0- | 93 | 1 | 1417 | 3 | N | -0- | | | -0- |
| 08 | 1767 | N | 1317 | -0- | -450 | -0- | 80 | 1 | 1237 | 3 | N | -0- | | | -0- |
| 09 | 1443 | N | 1443 | -0- | -0- | -0- | 86 | 1 | 1357 | 3 | N | -0- | | | -0- |
| 10 | 1519 | N | 1339 | -0- | -180 | -0- | 81 | 1 | 1258 | 3 | N | -0- | | | -0- |
| 11 | 1377 | N | 1377 | -0- | -0- | -0- | 83 | 1 | 1294 | 3 | N | -0- | | | -0- |
| 12 | 1488 | N | 1397 | -0- | -91 | -0- | 83 | 1 | 1314 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 17,223 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 869 | -0- | -30 | -0- | 172 | 1 | 697 | 3 | N | -0- | | | -0- |
| 02 | 784 | N | 754 | -0- | -30 | -0- | 155 | 1 | 599 | 3 | N | -0- | | | -0- |
| 03 | 713 | N | 162 | -0- | -551 | -0- | 58 | 1 | 104 | 3 | N | -0- | | | -0- |
| 04 | 840 | N | 32 | -0- | -808 | -0- | 6 | 1 | 26 | 3 | N | -0- | | | -0- |
| 05 | 837 | N | 7 | -0- | -830 | -0- | 7 | 3 | | | N | -0- | | | -0- |
| 06 | 222 | N | 222 | -0- | -0- | -0- | 58 | 1 | 164 | 3 | N | -0- | | | -0- |
| 07 | 636 | N | 636 | -0- | -0- | -0- | 163 | 1 | 473 | 3 | N | -0- | | | -0- |
| 08 | 627 | N | 627 | -0- | -0- | -0- | 162 | 1 | 465 | 3 | N | -0- | | | -0- |
| 09 | 601 | N | 601 | -0- | -0- | -0- | 156 | 1 | 445 | 3 | N | -0- | | | -0- |
| 10 | 651 | N | 616 | -0- | -35 | -0- | 161 | 1 | 455 | 3 | N | -0- | | | -0- |
| 11 | 703 | N | 703 | -0- | -0- | -0- | 163 | 1 | 540 | 3 | N | -0- | | | -0- |
| *12 | 706 | N | 706 | -0- | -0- | -0- | 166 | 1 | 540 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,935 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1910 | N | 1910 | -0- | -0- | -0- | 103 | 1 | 1807 | 3 | N | -0- | | | | | -0- |
| 02 | 1820 | N | 1702 | -0- | -118 | -0- | 96 | 1 | 1606 | 3 | N | -0- | | | | | -0- |
| 03 | 1953 | N | 1865 | -0- | -88 | -0- | 108 | 1 | 1757 | 3 | N | -0- | | | | | -0- |
| 04 | 1860 | N | 1793 | -0- | -67 | -0- | 106 | 1 | 1687 | 3 | N | -0- | | | | | -0- |
| 05 | 1891 | N | 1819 | -0- | -72 | -0- | 109 | 1 | 1710 | 3 | N | -0- | | | | | -0- |
| 06 | 1800 | N | 1744 | -0- | -56 | -0- | 107 | 1 | 1637 | 3 | N | -0- | | | | | -0- |
| 07 | 1860 | N | 1797 | -0- | -63 | -0- | 111 | 1 | 1686 | 3 | N | -0- | | | | | -0- |
| 08 | 1829 | N | 1767 | -0- | -62 | -0- | 107 | 1 | 1660 | 3 | N | -0- | | | | | -0- |
| 09 | 1740 | N | 1702 | -0- | -38 | -0- | 101 | 1 | 1601 | 3 | N | -0- | | | | | -0- |
| 10 | 1798 | N | 1766 | -0- | -32 | -0- | 106 | 1 | 1660 | 3 | N | -0- | | | | | -0- |
| 11 | 1710 | N | 1689 | -0- | -21 | -0- | 102 | 1 | 1587 | 3 | N | -0- | | | | | -0- |
| 12 | 1767 | N | 1698 | -0- | -69 | -0- | 101 | 1 | 1597 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,252 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1322 | N | 1322 | -0- | -0- | -0- | 71 | 1 | 1251 | 3 | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1173 | -0- | -3 | -0- | 66 | 1 | 1107 | 3 | N | -0- | | | | | -0- |
| 03 | 1304 | N | 1304 | -0- | -0- | -0- | 76 | 1 | 1228 | 3 | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1261 | -0- | -29 | -0- | 75 | 1 | 1186 | 3 | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1293 | -0- | -9 | -0- | 78 | 1 | 1215 | 3 | N | -0- | | | | | -0- |
| 06 | 1260 | N | 1242 | -0- | -18 | -0- | 76 | 1 | 1166 | 3 | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1302 | -0- | -0- | -0- | 80 | 1 | 1222 | 3 | N | -0- | | | | | -0- |
| 08 | 1302 | N | 1273 | -0- | -29 | -0- | 77 | 1 | 1196 | 3 | N | -0- | | | | | -0- |
| 09 | 1231 | N | 1231 | -0- | -0- | -0- | 73 | 1 | 1158 | 3 | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1281 | -0- | -21 | -0- | 77 | 1 | 1204 | 3 | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1223 | -0- | -7 | -0- | 74 | 1 | 1149 | 3 | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1228 | -0- | -43 | -0- | 73 | 1 | 1155 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,133 TOTAL CONDENSATE PROD: -0-

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1541 | -0- | -40 | -0- | 83 | 1 | 1458 | 3 | N | -0- | | | | | -0- |
| 02 | 1400 | N | 1369 | -0- | -31 | -0- | 77 | 1 | 1292 | 3 | N | -0- | | | | | -0- |
| 03 | 1550 | N | 1505 | -0- | -45 | -0- | 87 | 1 | 1418 | 3 | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1482 | -0- | -18 | -0- | 88 | 1 | 1394 | 3 | N | -0- | | | | | -0- |
| 05 | 1519 | N | 1488 | -0- | -31 | -0- | 89 | 1 | 1399 | 3 | N | -0- | | | | | -0- |
| 06 | 1470 | N | 1451 | -0- | -19 | -0- | 89 | 1 | 1362 | 3 | N | -0- | | | | | -0- |
| 07 | 1519 | N | 1470 | -0- | -49 | -0- | 91 | 1 | 1379 | 3 | N | -0- | | | | | -0- |
| 08 | 1488 | N | 1467 | -0- | -21 | -0- | 89 | 1 | 1378 | 3 | N | -0- | | | | | -0- |
| 09 | 1440 | N | 1413 | -0- | -27 | -0- | 84 | 1 | 1329 | 3 | N | -0- | | | | | -0- |
| 10 | 1479 | N | 1479 | -0- | -0- | -0- | 89 | 1 | 1390 | 3 | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1409 | -0- | -1 | -0- | 85 | 1 | 1324 | 3 | N | -0- | | | | | -0- |
| *12 | 1458 | N | 1458 | -0- | -0- | -0- | 87 | 1 | 1371 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,532 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1476 | N | 1476 | -0- | -0- | -0- | 80 | 1 | 1396 | 3 | N | -0- | | | -0- |
| 02 | 1477 | N | 1477 | -0- | -0- | -0- | 83 | 1 | 1394 | 3 | N | -0- | | | -0- |
| 03 | 1608 | N | 1608 | -0- | -0- | -0- | 93 | 1 | 1515 | 3 | N | -0- | | | -0- |
| 04 | 1474 | N | 1474 | -0- | -0- | -0- | 88 | 1 | 1386 | 3 | N | -0- | | | -0- |
| 05 | 1643 | N | 1534 | -0- | -109 | -0- | 92 | 1 | 1442 | 3 | N | -0- | | | -0- |
| 06 | 1560 | N | 1532 | -0- | -28 | -0- | 94 | 1 | 1438 | 3 | N | -0- | | | -0- |
| 07 | 1519 | N | 1336 | -0- | -183 | -0- | 82 | 1 | 1254 | 3 | N | -0- | | | -0- |
| 08 | 1545 | N | 1545 | -0- | -0- | -0- | 93 | 1 | 1452 | 3 | N | -0- | | | -0- |
| 09 | 1530 | N | 1342 | -0- | -188 | -0- | 80 | 1 | 1262 | 3 | N | -0- | | | -0- |
| 10 | 1333 | N | 1310 | -0- | -23 | -0- | 79 | 1 | 1231 | 3 | N | -0- | | | -0- |
| 11 | 1500 | N | 1237 | -0- | -263 | -0- | 75 | 1 | 1162 | 3 | N | -0- | | | -0- |
| 12 | 1395 | N | 1333 | -0- | -62 | -0- | 79 | 1 | 1254 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 17,204 TOTAL CONDENSATE PROD: -0-

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1882 | -0- | -71 | -0- | 102 | 1 | 1780 | 3 | N | -0- | | | -0- |
| 02 | 1736 | N | 1683 | -0- | -53 | -0- | 95 | 1 | 1588 | 3 | N | -0- | | | -0- |
| 03 | 1922 | N | 1875 | -0- | -47 | -0- | 109 | 1 | 1766 | 3 | N | -0- | | | -0- |
| 04 | 1876 | N | 1876 | -0- | -0- | -0- | 111 | 1 | 1765 | 3 | N | -0- | | | -0- |
| 05 | 1891 | N | 1891 | -0- | -0- | -0- | 113 | 1 | 1778 | 3 | N | -0- | | | -0- |
| 06 | 1800 | N | 1785 | -0- | -15 | -0- | 110 | 1 | 1675 | 3 | N | -0- | | | -0- |
| 07 | 1953 | N | 1853 | -0- | -100 | -0- | 114 | 1 | 1739 | 3 | N | -0- | | | -0- |
| 08 | 1891 | N | 1806 | -0- | -85 | -0- | 109 | 1 | 1697 | 3 | N | -0- | | | -0- |
| 09 | 1800 | N | 1770 | -0- | -30 | -0- | 105 | 1 | 1665 | 3 | N | -0- | | | -0- |
| 10 | 1860 | N | 1859 | -0- | -1 | -0- | 112 | 1 | 1747 | 3 | N | -0- | | | -0- |
| 11 | 1740 | N | 1708 | -0- | -32 | -0- | 103 | 1 | 1605 | 3 | N | -0- | | | -0- |
| 12 | 1829 | N | 1537 | -0- | -292 | -0- | 91 | 1 | 1446 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 21,525 TOTAL CONDENSATE PROD: -0-

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1060 | -0- | -273 | -0- | 57 | 1 | 1003 | 3 | N | -0- | | | -0- |
| 02 | 1120 | N | 924 | -0- | -196 | -0- | 52 | 1 | 872 | 3 | N | -0- | | | -0- |
| 03 | 1209 | N | 1105 | -0- | -104 | -0- | 64 | 1 | 1041 | 3 | N | -0- | | | -0- |
| 04 | 1219 | N | 1219 | -0- | -0- | -0- | 72 | 1 | 1147 | 3 | N | -0- | | | -0- |
| 05 | 1164 | N | 1164 | -0- | -0- | -0- | 70 | 1 | 1094 | 3 | N | -0- | | | -0- |
| 06 | 1141 | N | 1141 | -0- | -0- | -0- | 70 | 1 | 1071 | 3 | N | -0- | | | -0- |
| 07 | 1271 | N | 1097 | -0- | -174 | -0- | 68 | 1 | 1029 | 3 | N | -0- | | | -0- |
| 08 | 1178 | N | 1126 | -0- | -52 | -0- | 68 | 1 | 1058 | 3 | N | -0- | | | -0- |
| 09 | 1140 | N | 1056 | -0- | -84 | -0- | 63 | 1 | 993 | 3 | N | -0- | | | -0- |
| 10 | 1085 | N | 902 | -0- | -183 | -0- | 54 | 1 | 848 | 3 | N | -0- | | | -0- |
| 11 | 1149 | N | 1149 | -0- | -0- | -0- | 70 | 1 | 1079 | 3 | N | -0- | | | -0- |
| *12 | 1116 | N | 1116 | -0- | -0- | -0- | 66 | 1 | 1050 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 13,059 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 963 | -0- | -122 | -0- | 52 | 1 | 911 | 3 | N | -0- | | | | | -0- |
| 02 | 924 | N | 852 | -0- | -72 | -0- | 48 | 1 | 804 | 3 | N | -0- | | | | | -0- |
| 03 | 992 | N | 929 | -0- | -63 | -0- | 54 | 1 | 875 | 3 | N | -0- | | | | | -0- |
| 04 | 930 | N | 894 | -0- | -36 | -0- | 53 | 1 | 841 | 3 | N | -0- | | | | | -0- |
| 05 | 930 | N | 919 | -0- | -11 | -0- | 55 | 1 | 864 | 3 | N | -0- | | | | | -0- |
| 06 | 900 | N | 870 | -0- | -30 | -0- | 53 | 1 | 817 | 3 | N | -0- | | | | | -0- |
| 07 | 930 | N | 907 | -0- | -23 | -0- | 56 | 1 | 851 | 3 | N | -0- | | | | | -0- |
| 08 | 930 | N | 893 | -0- | -37 | -0- | 54 | 1 | 839 | 3 | N | -0- | | | | | -0- |
| 09 | 870 | N | 850 | -0- | -20 | -0- | 51 | 1 | 799 | 3 | N | -0- | | | | | -0- |
| 10 | 899 | N | 869 | -0- | -30 | -0- | 52 | 1 | 817 | 3 | N | -0- | | | | | -0- |
| 11 | 870 | N | 827 | -0- | -43 | -0- | 50 | 1 | 777 | 3 | N | -0- | | | | | -0- |
| 12 | 868 | N | 843 | -0- | -25 | -0- | 50 | 1 | 793 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,616 TOTAL CONDENSATE PROD: -0-

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1587 | -0- | -149 | -0- | 86 | 1 | 1501 | 3 | N | -0- | | | | | -0- |
| 02 | 1540 | N | 1525 | -0- | -15 | -0- | 86 | 1 | 1439 | 3 | N | -0- | | | | | -0- |
| 03 | 1705 | N | 1648 | -0- | -57 | -0- | 95 | 1 | 1553 | 3 | N | -0- | | | | | -0- |
| 04 | 1574 | N | 1574 | -0- | -0- | -0- | 93 | 1 | 1481 | 3 | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1598 | -0- | -76 | -0- | 96 | 1 | 1502 | 3 | N | -0- | | | | | -0- |
| 06 | 1590 | N | 1499 | -0- | -91 | -0- | 92 | 1 | 1407 | 3 | N | -0- | | | | | -0- |
| 07 | 1612 | N | 1362 | -0- | -250 | -0- | 84 | 1 | 1278 | 3 | N | -0- | | | | | -0- |
| 08 | 1612 | N | 1466 | -0- | -146 | -0- | 89 | 1 | 1377 | 3 | N | -0- | | | | | -0- |
| 09 | 1500 | N | 1415 | -0- | -85 | -0- | 84 | 1 | 1331 | 3 | N | -0- | | | | | -0- |
| 10 | 1569 | N | 1569 | -0- | -0- | -0- | 94 | 1 | 1475 | 3 | N | -0- | | | | | -0- |
| 11 | 1537 | N | 1537 | -0- | -0- | -0- | 93 | 1 | 1444 | 3 | N | -0- | | | | | -0- |
| *12 | 1539 | N | 1539 | -0- | -0- | -0- | 91 | 1 | 1448 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,319 TOTAL CONDENSATE PROD: -0-

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 650 | -0- | -32 | -0- | 35 | 1 | 615 | 3 | N | -0- | | | | | -0- |
| 02 | 684 | N | 684 | -0- | -0- | -0- | 39 | 1 | 645 | 3 | N | -0- | | | | | -0- |
| 03 | 735 | N | 735 | -0- | -0- | -0- | 43 | 1 | 692 | 3 | N | -0- | | | | | -0- |
| 04 | 694 | N | 694 | -0- | -0- | -0- | 41 | 1 | 653 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 680 | -0- | -64 | -0- | 41 | 1 | 639 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 645 | -0- | -75 | -0- | 40 | 1 | 605 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 638 | -0- | -75 | -0- | 39 | 1 | 599 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 618 | -0- | -64 | -0- | 37 | 1 | 581 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 567 | -0- | -93 | -0- | 34 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 583 | -0- | -68 | -0- | 35 | 1 | 548 | 3 | N | -0- | | | | | -0- |
| 11 | 605 | N | 605 | -0- | -0- | -0- | 37 | 1 | 568 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 555 | -0- | -34 | -0- | 33 | 1 | 522 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,654 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3924 | X | 3924 | -0- | -0- | -0- | 212 | 1 | 3712 | 3 | N | -0- | | | | | -0- |
| 02 | 3557 | X | 3557 | -0- | -0- | -0- | 200 | 1 | 3347 | 3 | N | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 3906 | X | 3893 | -0- | -13 | -0- | 225 | 1 | 3665 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 3810 | X | 3785 | -0- | -25 | -0- | 225 | 1 | 3560 | 3 | N | -0- | | | | | -0- |
| 05 | 3937 | X | 3832 | -0- | -105 | -0- | 230 | 1 | 3602 | 3 | N | -0- | | | | | -0- |
| 06 | 3810 | X | 3655 | -0- | -155 | -0- | 225 | 1 | 3430 | 3 | N | -0- | | | | | -0- |
| 07 | 3937 | X | 3748 | -0- | -189 | -0- | 231 | 1 | 3517 | 3 | N | -0- | | | | | -0- |
| 08 | 3906 | X | 3789 | -0- | -117 | -0- | 229 | 1 | 3560 | 3 | N | -0- | | | | | -0- |
| 09 | 3780 | X | 3626 | -0- | -154 | -0- | 216 | 1 | 3410 | 3 | N | -0- | | | | | -0- |
| 10 | 3844 | X | 3801 | -0- | -43 | -0- | 229 | 1 | 3572 | 3 | N | -0- | | | | | -0- |
| 11 | 3660 | X | 3624 | -0- | -36 | -0- | 219 | 1 | 3405 | 3 | N | -0- | | | | | -0- |
| 12 | 3782 | X | 3674 | -0- | -108 | -0- | 218 | 1 | 3456 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44,908 TOTAL CONDENSATE PROD: 12

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 805 | -0- | -32 | -0- | 43 | 1 | 762 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | 718 | -0- | -38 | -0- | 40 | 1 | 678 | 3 | N | -0- | | | | | -0- |
| 03 | 806 | N | 797 | -0- | -9 | -0- | 46 | 1 | 751 | 3 | N | -0- | | | | | -0- |
| 04 | 781 | N | 781 | -0- | -0- | -0- | 46 | 1 | 735 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 787 | -0- | -19 | -0- | 47 | 1 | 740 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 754 | -0- | -26 | -0- | 46 | 1 | 708 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 780 | -0- | -26 | -0- | 48 | 1 | 732 | 3 | N | -0- | | | | | -0- |
| 08 | 932 | N | 932 | -0- | -0- | -0- | 56 | 1 | 876 | 3 | N | -0- | | | | | -0- |
| 09 | 772 | N | 772 | -0- | -0- | -0- | 46 | 1 | 726 | 3 | N | -0- | | | | | -0- |
| 10 | 810 | N | 810 | -0- | -0- | -0- | 49 | 1 | 761 | 3 | N | -0- | | | | | -0- |
| 11 | 870 | N | 779 | -0- | -91 | -0- | 47 | 1 | 732 | 3 | N | -0- | | | | | -0- |
| 12 | 806 | N | 785 | -0- | -21 | -0- | 47 | 1 | 738 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,500 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 709 | N | 709 | -0- | -0- | -0- | 38 | 1 | 671 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 611 | -0- | -5 | -0- | 34 | 1 | 577 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 676 | -0- | -6 | -0- | 39 | 1 | 637 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 667 | -0- | -23 | -0- | 40 | 1 | 627 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 623 | -0- | -59 | -0- | 37 | 1 | 586 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 531 | -0- | -129 | -0- | 33 | 1 | 498 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 587 | -0- | -95 | -0- | 36 | 1 | 551 | 3 | N | -0- | | | | | -0- |
| 08 | 633 | N | 633 | -0- | -0- | -0- | 38 | 1 | 595 | 3 | N | -0- | | | | | -0- |
| 09 | 651 | N | 651 | -0- | -0- | -0- | 39 | 1 | 612 | 3 | N | -0- | | | | | -0- |
| 10 | 727 | N | 727 | -0- | -0- | -0- | 44 | 1 | 683 | 3 | N | -0- | | | | | -0- |
| 11 | 708 | N | 708 | -0- | -0- | -0- | 43 | 1 | 665 | 3 | N | -0- | | | | | -0- |
| *12 | 692 | N | 692 | -0- | -0- | -0- | 41 | 1 | 651 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,815 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | N | 128 | -0- | -0- | -0- | 46 | 1 | 82 | 3 | N | -0- | | | -0- |
| 02 | 112 | N | 112 | -0- | -0- | -0- | 44 | 1 | 68 | 3 | N | -0- | | | -0- |
| 03 | 131 | N | 131 | -0- | -0- | -0- | 49 | 1 | 82 | 3 | N | -0- | | | -0- |
| 04 | 127 | N | 127 | -0- | -0- | -0- | 47 | 1 | 80 | 3 | N | -0- | | | -0- |
| 05 | 131 | N | 131 | -0- | -0- | -0- | 49 | 1 | 82 | 3 | N | -0- | | | -0- |
| 06 | 127 | N | 127 | -0- | -0- | -0- | 47 | 1 | 80 | 3 | N | -0- | | | -0- |
| 07 | 131 | N | 131 | -0- | -0- | -0- | 49 | 1 | 82 | 3 | N | -0- | | | -0- |
| 08 | 128 | N | 128 | -0- | -0- | -0- | 49 | 1 | 79 | 3 | N | -0- | | | -0- |
| 09 | 120 | N | 120 | -0- | -0- | -0- | 47 | 1 | 73 | 3 | N | -0- | | | -0- |
| 10 | 124 | N | 124 | -0- | -0- | -0- | 49 | 1 | 75 | 3 | N | -0- | | | -0- |
| 11 | 120 | N | 116 | -0- | -4 | -0- | 47 | 1 | 69 | 3 | N | -0- | | | -0- |
| *12 | 147 | N | 147 | -0- | -0- | -0- | 49 | 1 | 98 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,522 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 915 | N | 915 | -0- | -0- | -0- | 915 | 3 | | | N | -0- | | | -0- |
| 02 | 718 | N | 718 | -0- | -0- | -0- | 718 | 3 | | | N | -0- | | | -0- |
| 03 | 777 | N | 777 | -0- | -0- | -0- | 777 | 3 | | | N | -0- | | | -0- |
| 04 | 810 | N | 726 | -0- | -84 | -0- | 726 | 3 | | | N | -0- | | | -0- |
| 05 | 806 | N | 742 | -0- | -64 | -0- | 742 | 3 | | | N | -0- | | | -0- |
| 06 | 750 | N | 705 | -0- | -45 | -0- | 705 | 3 | | | N | -0- | | | -0- |
| 07 | 744 | N | 711 | -0- | -33 | -0- | 711 | 3 | | | N | -0- | | | -0- |
| 08 | 744 | N | 705 | -0- | -39 | -0- | 705 | 3 | | | N | -0- | | | -0- |
| 09 | 824 | N | 824 | -0- | -0- | -0- | 824 | 3 | | | N | -0- | | | -0- |
| 10 | 938 | N | 938 | -0- | -0- | -0- | 938 | 3 | | | N | -0- | | | -0- |
| 11 | 743 | N | 743 | -0- | -0- | -0- | 743 | 3 | | | N | -0- | | | -0- |
| 12 | 837 | N | 780 | -0- | -57 | -0- | 780 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,284 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 226 | -0- | -22 | -0- | 226 | 3 | | | N | -0- | | | -0- |
| 02 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | N | -0- | | | -0- |
| 03 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | -0- |
| 04 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | -0- |
| 05 | 217 | N | 216 | -0- | -1 | -0- | 216 | 3 | | | N | -0- | | | -0- |
| 06 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | -0- |
| 07 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | -0- |
| 08 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | -0- |
| 09 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | -0- |
| 10 | 217 | N | 216 | -0- | -1 | -0- | 216 | 3 | | | N | -0- | | | -0- |
| 11 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | -0- |
| 12 | 217 | N | 216 | -0- | -1 | -0- | 216 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,610 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1014 | -0- | -195 | -0- | 1014 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 815 | -0- | -221 | -0- | 815 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 936 | -0- | -118 | -0- | 936 | 3 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 931 | -0- | -59 | -0- | 931 | 3 | | | N | -0- | | | | | -0- |
| 05 | 921 | N | 921 | -0- | -0- | -0- | 921 | 3 | | | N | -0- | | | | | -0- |
| 06 | 900 | N | 866 | -0- | -34 | -0- | 866 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 585 | -0- | -376 | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1249 | N | 1249 | -0- | -0- | -0- | 1249 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1186 | N | 1186 | -0- | -0- | -0- | 1186 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1219 | N | 1219 | -0- | -0- | -0- | 1219 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1147 | -0- | -53 | -0- | 1147 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1148 | -0- | -92 | -0- | 1148 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,017 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 631 | -0- | -51 | -0- | 631 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 540 | -0- | -20 | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 583 | -0- | -37 | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 564 | -0- | -36 | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 542 | -0- | -47 | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 544 | -0- | -26 | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 547 | -0- | -42 | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 08 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 09 | 543 | N | 543 | -0- | -0- | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 10 | 566 | N | 566 | -0- | -0- | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 542 | -0- | -28 | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 558 | -0- | -0- | -0- | 558 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,737 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 492 | -0- | -66 | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 466 | -0- | -10 | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 485 | -0- | -11 | -0- | 485 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 475 | -0- | -5 | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 487 | -0- | -40 | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 470 | -0- | -10 | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 478 | -0- | -18 | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 08 | 716 | N | 716 | -0- | -0- | -0- | 716 | 3 | | | N | -0- | | | | | -0- |
| 09 | 948 | N | 948 | -0- | -0- | -0- | 948 | 3 | | | N | -0- | | | | | -0- |
| 10 | 800 | N | 800 | -0- | -0- | -0- | 800 | 3 | | | N | -0- | | | | | -0- |
| 11 | 725 | N | 725 | -0- | -0- | -0- | 725 | 3 | | | N | -0- | | | | | -0- |
| *12 | 725 | N | 725 | -0- | -0- | -0- | 725 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,267 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 05 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 06 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 16 | -0- | 16 | 16 | 16 | 3 | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 15 | -0- | 15 | 31 | 15 | 3 | | | N | -0- | | | | | -0- |
| 09 | 47 | N | 16 | -0- | -31 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 10 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 11 | 22 | N | 22 | -0- | -0- | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 142 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9641 | X | 1161 | -0- | -8480 | -0- | 1160 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 8708 | X | 324 | -0- | -8384 | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9331 | X | 637 | -0- | -8694 | -0- | 637 | 3 | | | N | -0- | | | | | -0- |
| 04 | 9030 | X | 519 | -0- | -8511 | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9269 | X | 355 | -0- | -8914 | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1110 | X | 595 | -0- | -515 | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 378 | -0- | -149 | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 08 | 523 | N | 523 | -0- | -0- | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 484 | -0- | -116 | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 10 | 520 | N | 520 | -0- | -0- | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 501 | -0- | -9 | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| *12 | 534 | N | 534 | -0- | -0- | -0- | 534 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,531 TOTAL CONDENSATE PROD: 1

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 56 | -0- | -37 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 48 | -0- | -8 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 51 | -0- | -9 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 50 | -0- | -12 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 48 | -0- | -12 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 49 | -0- | -13 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 19 | -0- | -43 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 11 | -0- | -49 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 8 | -0- | -54 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 2 | -0- | -28 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 12 | 11 | N | 4 | -0- | -7 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 400 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 278 | -0- | -32 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 236 | -0- | -44 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 270 | -0- | -40 | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 269 | -0- | -1 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 05 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 59 | -0- | -211 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 56 | -0- | -223 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 81 | -0- | -198 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 09 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 10 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 78 | -0- | -12 | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 83 | -0- | -10 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,844 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 369 | -0- | -3 | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 328 | -0- | -8 | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 362 | -0- | -10 | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 349 | -0- | -11 | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 357 | -0- | -15 | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 347 | -0- | -13 | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 351 | -0- | -21 | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 347 | -0- | -25 | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 329 | -0- | -31 | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 335 | -0- | -6 | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 312 | -0- | -18 | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 320 | -0- | -21 | -0- | 320 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,106 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 833 | -0- | -66 | -0- | 833 | 3 | | | N | -0- | | | | | -0- |
| 02 | 725 | N | 725 | -0- | -0- | -0- | 725 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 808 | -0- | -122 | -0- | 808 | 3 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 759 | -0- | -51 | -0- | 759 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 767 | -0- | -39 | -0- | 767 | 3 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 741 | -0- | -39 | -0- | 741 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 753 | -0- | -22 | -0- | 753 | 3 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 694 | -0- | -81 | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 605 | -0- | -145 | -0- | 605 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 744 | -0- | -0- | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 11 | 743 | N | 743 | -0- | -0- | -0- | 743 | 3 | | | N | -0- | | | | | -0- |
| *12 | 710 | N | 710 | -0- | -0- | -0- | 710 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,882 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 695 | -0- | -18 | -0- | 47 | 1 | 648 | 3 | N | -0- | | | -0- |
| 02 | 644 | N | 627 | -0- | -17 | -0- | 42 | 1 | 585 | 3 | N | -0- | | | -0- |
| 03 | 713 | N | 684 | -0- | -29 | -0- | 42 | 1 | 642 | 3 | N | -0- | | | -0- |
| 04 | 660 | N | 659 | -0- | -1 | -0- | 44 | 1 | 615 | 3 | N | -0- | | | -0- |
| 05 | 682 | N | 677 | -0- | -5 | -0- | 49 | 1 | 628 | 3 | N | -0- | | | -0- |
| 06 | 660 | N | 633 | -0- | -27 | -0- | 45 | 1 | 588 | 3 | N | -0- | | | -0- |
| 07 | 682 | N | 644 | -0- | -38 | -0- | 48 | 1 | 596 | 3 | N | -0- | | | -0- |
| 08 | 682 | N | 663 | -0- | -19 | -0- | 45 | 1 | 618 | 3 | N | -0- | | | -0- |
| 09 | 630 | N | 625 | -0- | -5 | -0- | 42 | 1 | 583 | 3 | N | -0- | | | -0- |
| 10 | 651 | N | 635 | -0- | -16 | -0- | 52 | 1 | 583 | 3 | N | -0- | | | -0- |
| 11 | 630 | N | 581 | -0- | -49 | -0- | 50 | 1 | 531 | 3 | N | -0- | | | -0- |
| 12 | 651 | N | 534 | -0- | -117 | -0- | 48 | 1 | 486 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,657 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 376 | -0- | -27 | -0- | 93 | 1 | 283 | 3 | N | -0- | | | -0- |
| 02 | 364 | N | 329 | -0- | -35 | -0- | 81 | 1 | 248 | 3 | N | -0- | | | -0- |
| 03 | 403 | N | 400 | -0- | -3 | -0- | 93 | 1 | 307 | 3 | N | -0- | | | -0- |
| 04 | 361 | N | 361 | -0- | -0- | -0- | 90 | 1 | 271 | 3 | N | -0- | | | -0- |
| 05 | 372 | N | 310 | -0- | -62 | -0- | 93 | 1 | 217 | 3 | N | -0- | | | -0- |
| 06 | 390 | N | 362 | -0- | -28 | -0- | 90 | 1 | 272 | 3 | N | -0- | | | -0- |
| 07 | 373 | N | 373 | -0- | -0- | -0- | 93 | 1 | 280 | 3 | N | -0- | | | -0- |
| 08 | 358 | N | 358 | -0- | -0- | -0- | 93 | 1 | 265 | 3 | N | -0- | | | -0- |
| 09 | 360 | N | 302 | -0- | -58 | -0- | 81 | 1 | 221 | 3 | N | -0- | | | -0- |
| 10 | 372 | N | 15 | -0- | -357 | -0- | 3 | 1 | 12 | 3 | N | -0- | | | -0- |
| 11 | 383 | N | 383 | -0- | -0- | -0- | 90 | 1 | 293 | 3 | N | -0- | | | -0- |
| *12 | 360 | N | 360 | -0- | -0- | -0- | 87 | 1 | 273 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,929 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 28 | 3 | | | N | -0- | | | -0- |
| 03 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | -0- |
| 04 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | -0- |
| 05 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | -0- |
| 06 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | -0- |
| 07 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | -0- |
| 08 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | -0- |
| 09 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | -0- |
| 10 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | -0- |
| 11 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | -0- |
| 12 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 384 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 611 | -0- | -9 | -0- | 610 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 560 | N | 534 | -0- | -26 | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 593 | -0- | -27 | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 553 | -0- | -47 | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 543 | -0- | -46 | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 465 | -0- | -105 | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 540 | -0- | -18 | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 549 | -0- | -9 | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 09 | 547 | N | 547 | -0- | -0- | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 369 | -0- | -158 | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 314 | -0- | -226 | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 428 | -0- | -130 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,046 TOTAL CONDENSATE PROD: 1

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 103 | -0- | -21 | -0- | 102 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 168 | N | 62 | -0- | -106 | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 03 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 04 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 05 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 158 | -0- | -52 | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 94 | -0- | -61 | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 57 | -0- | -98 | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 40 | -0- | -110 | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 40 | -0- | -53 | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 11 | -0- | -49 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,101 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 595 | -0- | -25 | -0- | 32 | 1 | 563 | 3 | N | -0- | | | | | -0- |
| 02 | 539 | N | 539 | -0- | -0- | -0- | 30 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 03 | 599 | N | 599 | -0- | -0- | -0- | 35 | 1 | 564 | 3 | N | -0- | | | | | -0- |
| 04 | 587 | N | 587 | -0- | -0- | -0- | 35 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 05 | 602 | N | 602 | -0- | -0- | -0- | 36 | 1 | 566 | 3 | N | -0- | | | | | -0- |
| 06 | 573 | N | 573 | -0- | -0- | -0- | 35 | 1 | 538 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 578 | -0- | -42 | -0- | 36 | 1 | 542 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 562 | -0- | -27 | -0- | 34 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 555 | -0- | -15 | -0- | 33 | 1 | 522 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 551 | -0- | -38 | -0- | 33 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 501 | -0- | -39 | -0- | 30 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 510 | -0- | -79 | -0- | 30 | 1 | 480 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,752 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 936 | -0- | -56 | -0- | 51 | 1 | 885 | 3 | N | -0- | | | | | -0- |
| 02 | 868 | N | 835 | -0- | -33 | -0- | 47 | 1 | 788 | 3 | N | -0- | | | | | -0- |
| 03 | 930 | N | 921 | -0- | -9 | -0- | 53 | 1 | 868 | 3 | N | -0- | | | | | -0- |
| 04 | 900 | N | 893 | -0- | -7 | -0- | 53 | 1 | 840 | 3 | N | -0- | | | | | -0- |
| 05 | 930 | N | 902 | -0- | -28 | -0- | 54 | 1 | 848 | 3 | N | -0- | | | | | -0- |
| 06 | 900 | N | 861 | -0- | -39 | -0- | 53 | 1 | 808 | 3 | N | -0- | | | | | -0- |
| 07 | 930 | N | 887 | -0- | -43 | -0- | 55 | 1 | 832 | 3 | N | -0- | | | | | -0- |
| 08 | 899 | N | 875 | -0- | -24 | -0- | 53 | 1 | 822 | 3 | N | -0- | | | | | -0- |
| 09 | 870 | N | 840 | -0- | -30 | -0- | 50 | 1 | 790 | 3 | N | -0- | | | | | -0- |
| 10 | 899 | N | 876 | -0- | -23 | -0- | 53 | 1 | 823 | 3 | N | -0- | | | | | -0- |
| 11 | 840 | N | 813 | -0- | -27 | -0- | 49 | 1 | 764 | 3 | N | -0- | | | | | -0- |
| 12 | 868 | N | 820 | -0- | -48 | -0- | 49 | 1 | 771 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,459 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 110 | -0- | -14 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 104 | -0- | -8 | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 03 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 115 | -0- | -5 | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 118 | -0- | -6 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 112 | -0- | -8 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 114 | -0- | -10 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 116 | -0- | -8 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 110 | -0- | -10 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 112 | -0- | -12 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 106 | -0- | -14 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 108 | -0- | -16 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,343 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 976 | -0- | -16 | -0- | 976 | 3 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 923 | -0- | -1 | -0- | 923 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 1027 | -0- | -27 | -0- | 1027 | 3 | | | N | -0- | | | | | -0- |
| 04 | 987 | N | 987 | -0- | -0- | -0- | 987 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 1021 | -0- | -2 | -0- | 1021 | 3 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | 961 | -0- | -29 | -0- | 961 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 979 | -0- | -44 | -0- | 979 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 979 | -0- | -44 | -0- | 979 | 3 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 900 | -0- | -60 | -0- | 900 | 3 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 903 | -0- | -89 | -0- | 903 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 836 | -0- | -124 | -0- | 836 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 842 | -0- | -88 | -0- | 842 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,334 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 95 | -0- | -91 | -0- | 95 | 3 | | N | -0- | | | -0- |
| 02 | 112 | N | 85 | -0- | -27 | -0- | 85 | 3 | | N | -0- | | | -0- |
| 03 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | N | -0- | | | -0- |
| 04 | 90 | N | 88 | -0- | -2 | -0- | 88 | 3 | | N | -0- | | | -0- |
| 05 | 93 | N | 91 | -0- | -2 | -0- | 91 | 3 | | N | -0- | | | -0- |
| 06 | 90 | N | 87 | -0- | -3 | -0- | 87 | 3 | | N | -0- | | | -0- |
| 07 | 93 | N | 90 | -0- | -3 | -0- | 90 | 3 | | N | -0- | | | -0- |
| 08 | 93 | N | 89 | -0- | -4 | -0- | 89 | 3 | | N | -0- | | | -0- |
| 09 | 90 | N | 86 | -0- | -4 | -0- | 86 | 3 | | N | -0- | | | -0- |
| 10 | 93 | N | 88 | -0- | -5 | -0- | 88 | 3 | | N | -0- | | | -0- |
| 11 | 90 | N | 84 | -0- | -6 | -0- | 84 | 3 | | N | -0- | | | -0- |
| 12 | 93 | N | 83 | -0- | -10 | -0- | 83 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,059 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 61 | -0- | -528 | -0- | 61 | 3 | | N | -0- | | | -0- |
| 02 | 532 | N | 44 | -0- | -488 | -0- | 44 | 3 | | N | -0- | | | -0- |
| 03 | 217 | N | 52 | -0- | -165 | -0- | 52 | 3 | | N | -0- | | | -0- |
| 04 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | N | -0- | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | N | -0- | | | -0- |
| 06 | 114 | N | 114 | -0- | -0- | -0- | 114 | 3 | | N | -0- | | | -0- |
| 07 | 62 | N | 51 | -0- | -11 | -0- | 51 | 3 | | N | -0- | | | -0- |
| 08 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | N | -0- | | | -0- |
| 09 | 120 | N | 44 | -0- | -76 | -0- | 44 | 3 | | N | -0- | | | -0- |
| 10 | 62 | N | 43 | -0- | -19 | -0- | 43 | 3 | | N | -0- | | | -0- |
| 11 | 60 | N | 40 | -0- | -20 | -0- | 40 | 3 | | N | -0- | | | -0- |
| *12 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 609 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 583 | -0- | -68 | -0- | 33 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 535 | -0- | -25 | -0- | 30 | 1 | 505 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 577 | -0- | -12 | -0- | 33 | 1 | 544 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 556 | -0- | -14 | -0- | 31 | 1 | 525 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 567 | -0- | -22 | -0- | 33 | 1 | 534 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 558 | -0- | -12 | -0- | 32 | 1 | 526 | 3 | N | -0- | | | | | -0- |
| 07 | 600 | N | 600 | -0- | -0- | -0- | 38 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 08 | 607 | N | 607 | -0- | -0- | -0- | 38 | 1 | 569 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 569 | -0- | -1 | -0- | 37 | 1 | 532 | 3 | N | -0- | | | | | -0- |
| 10 | 598 | N | 598 | -0- | -0- | -0- | 39 | 1 | 559 | 3 | N | -0- | | | | | -0- |
| 11 | 604 | N | 604 | -0- | -0- | -0- | 41 | 1 | 563 | 3 | N | -0- | | | | | -0- |
| *12 | 628 | N | 628 | -0- | -0- | -0- | 41 | 1 | 587 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,982 TOTAL CONDENSATE PROD: -0-

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1546 | N | 1546 | -0- | -0- | -0- | 86 | 1 | 1460 | 3 | N | -0- | | | | | -0- |
| 02 | 1863 | N | 1863 | -0- | -0- | -0- | 104 | 1 | 1759 | 3 | N | -0- | | | | | -0- |
| 03 | 2172 | N | 2172 | -0- | -0- | -0- | 124 | 1 | 2048 | 3 | N | -0- | | | | | -0- |
| 04 | 1841 | N | 1841 | -0- | -0- | -0- | 103 | 1 | 1738 | 3 | N | -0- | | | | | -0- |
| 05 | 2077 | N | 1475 | -0- | -602 | -0- | 87 | 1 | 1388 | 3 | N | -0- | | | | | -0- |
| 06 | 2100 | N | 1800 | -0- | -300 | -0- | 105 | 1 | 1695 | 3 | N | -0- | | | | | -0- |
| 07 | 1891 | N | 1693 | -0- | -198 | -0- | 108 | 1 | 1585 | 3 | N | -0- | | | | | -0- |
| 08 | 1579 | N | 1579 | -0- | -0- | -0- | 99 | 1 | 1480 | 3 | N | -0- | | | | | -0- |
| 09 | 1800 | N | 1426 | -0- | -374 | -0- | 92 | 1 | 1334 | 3 | N | -0- | | | | | -0- |
| 10 | 1705 | N | 1116 | -0- | -589 | -0- | 72 | 1 | 1044 | 3 | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1060 | -0- | -470 | -0- | 72 | 1 | 988 | 3 | N | -0- | | | | | -0- |
| 12 | 1488 | N | 864 | -0- | -624 | -0- | 56 | 1 | 808 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,435 TOTAL CONDENSATE PROD: -0-

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 3077 | -0- | -54 | -0- | 286 | 1 | 2791 | 2 | Y | -0- | | | | | -0- |
| 02 | 2961 | X | 2961 | -0- | -0- | -0- | 277 | 1 | 2684 | 2 | Y | -0- | | | | | -0- |
| 03 | 3224 | X | 3191 | -0- | -33 | -0- | 291 | 1 | 2900 | 2 | Y | -0- | | | | | -0- |
| 04 | 3120 | X | 2812 | -0- | -308 | -0- | 240 | 1 | 2572 | 2 | Y | -0- | | | | | -0- |
| 05 | 3286 | X | 2886 | -0- | -400 | -0- | 249 | 1 | 2637 | 2 | Y | -0- | | | | | -0- |
| 06 | 3180 | X | 2963 | -0- | -217 | -0- | 263 | 1 | 2700 | 2 | Y | -0- | | | | | -0- |
| 07 | 3224 | X | 2909 | -0- | -315 | -0- | 263 | 1 | 2646 | 2 | Y | -0- | | | | | -0- |
| 08 | 3193 | X | 2904 | -0- | -289 | -0- | 257 | 1 | 2647 | 2 | Y | -0- | | | | | -0- |
| 09 | 2970 | X | 2684 | -0- | -286 | -0- | 231 | 1 | 2453 | 2 | Y | -0- | | | | | -0- |
| 10 | 3069 | X | 2742 | -0- | -327 | -0- | 242 | 1 | 2500 | 2 | Y | -0- | | | | | -0- |
| 11 | 2970 | X | 2676 | -0- | -294 | -0- | 246 | 1 | 2430 | 2 | Y | -0- | | | | | -0- |
| 12 | 2914 | X | 2647 | -0- | -267 | -0- | 283 | 1 | 2364 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 34,452 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1472 | N | 1472 | -0- | -0- | -0- | 76 | 1 | 1396 | 3 | N | -0- | | | | | -0- |
| 02 | 1292 | N | 1292 | -0- | -0- | -0- | 64 | 1 | 1228 | 3 | N | -0- | | | | | -0- |
| 03 | 1550 | N | 1528 | -0- | -22 | -0- | 78 | 1 | 1448 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1479 | N | 1479 | -0- | -0- | -0- | 77 | 1 | 1402 | 3 | N | -0- | | | | | -0- |
| 05 | 1446 | N | 1446 | -0- | -0- | -0- | 88 | 1 | 1358 | 3 | N | -0- | | | | | -0- |
| 06 | 1470 | N | 1423 | -0- | -47 | -0- | 83 | 1 | 1340 | 3 | N | -0- | | | | | -0- |
| 07 | 1519 | N | 1424 | -0- | -95 | -0- | 79 | 1 | 1345 | 3 | N | -0- | | | | | -0- |
| 08 | 1457 | N | 1426 | -0- | -31 | -0- | 82 | 1 | 1344 | 3 | N | -0- | | | | | -0- |
| 09 | 1410 | N | 1394 | -0- | -16 | -0- | 85 | 1 | 1309 | 3 | N | -0- | | | | | -0- |
| 10 | 1432 | N | 1432 | -0- | -0- | -0- | 89 | 1 | 1343 | 3 | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1083 | -0- | -297 | -0- | 71 | 1 | 1012 | 3 | N | -0- | | | | | -0- |
| 12 | 1426 | N | 120 | -0- | -1306 | -0- | 7 | 1 | 113 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,519 TOTAL CONDENSATE PROD: 2

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 830 | N | 830 | -0- | -0- | -0- | 122 | 1 | 702 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 594 | N | 594 | -0- | -0- | -0- | 104 | 1 | 486 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 549 | N | 549 | -0- | -0- | -0- | 110 | 1 | 436 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 810 | N | 471 | -0- | -339 | -0- | 104 | 1 | 364 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 651 | N | 410 | -0- | -241 | -0- | 104 | 1 | 304 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 540 | N | 411 | -0- | -129 | -0- | 98 | 1 | 312 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 496 | N | 277 | -0- | -219 | -0- | 97 | 1 | 178 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 403 | N | 334 | -0- | -69 | -0- | 98 | 1 | 234 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 420 | N | 74 | -0- | -346 | -0- | 14 | 1 | 60 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 279 | N | 120 | -0- | -159 | -0- | 13 | 1 | 106 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1524 | N | 1524 | -0- | -0- | -0- | 146 | 1 | 1368 | 2 | Y | 9 | 4 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 1218 | N | 1218 | -0- | -0- | -0- | 137 | 1 | 1075 | 2 | Y | 5 | 7 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,812 TOTAL CONDENSATE PROD: 37

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 386 | -0- | -17 | -0- | 87 | 1 | 299 | 2 | N | -0- | | | | | -0- |
| 02 | 364 | N | 340 | -0- | -24 | -0- | 79 | 1 | 261 | 2 | N | -0- | | | | | -0- |
| 03 | 377 | N | 377 | -0- | -0- | -0- | 87 | 1 | 290 | 2 | N | -0- | | | | | -0- |
| 04 | 364 | N | 364 | -0- | -0- | -0- | 84 | 1 | 280 | 2 | N | -0- | | | | | -0- |
| 05 | 372 | N | 372 | -0- | -0- | -0- | 87 | 1 | 285 | 2 | N | -0- | | | | | -0- |
| 06 | 360 | N | 335 | -0- | -25 | -0- | 81 | 1 | 254 | 2 | N | -0- | | | | | -0- |
| 07 | 372 | N | 351 | -0- | -21 | -0- | 87 | 1 | 264 | 2 | N | -0- | | | | | -0- |
| 08 | 372 | N | 358 | -0- | -14 | -0- | 87 | 1 | 271 | 2 | N | -0- | | | | | -0- |
| 09 | 333 | N | 333 | -0- | -0- | -0- | 84 | 1 | 249 | 2 | N | -0- | | | | | -0- |
| 10 | 349 | N | 349 | -0- | -0- | -0- | 87 | 1 | 262 | 2 | N | -0- | | | | | -0- |
| 11 | 360 | N | 351 | -0- | -9 | -0- | 84 | 1 | 267 | 2 | N | -0- | | | | | -0- |
| *12 | 360 | N | 360 | -0- | -0- | -0- | 87 | 1 | 273 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,276 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 176 | -0- | -10 | -0- | 12 | 1 | 163 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 168 | N | 123 | -0- | -45 | -0- | 8 | 1 | 115 | 2 | Y | -0- | | | | | 1 |
| 03 | 202 | N | 202 | -0- | -0- | -0- | 13 | 1 | 189 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 180 | N | 172 | -0- | -8 | -0- | 11 | 1 | 161 | 2 | Y | -0- | | | | | -0- |
| 05 | 177 | N | 177 | -0- | -0- | -0- | 12 | 1 | 164 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 210 | N | 169 | -0- | -41 | -0- | 11 | 1 | 158 | 2 | Y | -0- | | | | | 1 |
| 07 | 186 | N | 170 | -0- | -16 | -0- | 11 | 1 | 159 | 2 | Y | -0- | | | | | 1 |
| 08 | 202 | N | 202 | -0- | -0- | -0- | 12 | 1 | 190 | 2 | Y | -0- | | | | | 1 |
| 09 | 180 | N | 161 | -0- | -19 | -0- | 10 | 1 | 151 | 2 | Y | -0- | | | | | 1 |
| 10 | 165 | N | 165 | -0- | -0- | -0- | 10 | 1 | 155 | 2 | Y | -0- | | | | | 1 |
| 11 | 210 | N | 150 | -0- | -60 | -0- | 9 | 1 | 141 | 2 | Y | -0- | | | | | 1 |
| *12 | 162 | N | 162 | -0- | -0- | -0- | 10 | 1 | 150 | 2 | Y | 2 | 2 | 8 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,029 TOTAL CONDENSATE PROD: 4

MAYER 36 WELL #: 11 RRCID -> 205088 COMPL. DATE 09/02/2003 TOTAL DEPTH 8450 PERF. 6263 - 6973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 285 | -0- | -25 | -0- | 20 | 1 | 265 | 2 | Y | -0- | | | | | 1 |
| 02 | 280 | N | 278 | -0- | -2 | -0- | 19 | 1 | 259 | 2 | Y | -0- | | | | | 1 |
| 03 | 287 | N | 287 | -0- | -0- | -0- | 18 | 1 | 269 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 270 | N | 270 | -0- | -0- | -0- | 18 | 1 | 252 | 2 | Y | -0- | | | | | -0- |
| 05 | 310 | N | 287 | -0- | -23 | -0- | 19 | 1 | 267 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 277 | N | 277 | -0- | -0- | -0- | 18 | 1 | 259 | 2 | Y | -0- | | | | | 1 |
| 07 | 279 | N | 227 | -0- | -52 | -0- | 14 | 1 | 206 | 2 | Y | 6 | 6 | 8 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | 270 | N | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,911 TOTAL CONDENSATE PROD: 7

MAYER 36 WELL #: 7 RRCID -> 205093 COMPL. DATE 10/01/2003 TOTAL DEPTH 8300 PERF. 6367 - 8102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 86 | -0- | -7 | -0- | 6 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 77 | -0- | -7 | -0- | 5 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 81 | -0- | -12 | -0- | 5 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 04 | 90 | N | 76 | -0- | -14 | -0- | 5 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 05 | 93 | N | 78 | -0- | -15 | -0- | 5 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 73 | -0- | -17 | -0- | 5 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 75 | -0- | -18 | -0- | 5 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 72 | -0- | -21 | -0- | 4 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 09 | 74 | N | 74 | -0- | -0- | -0- | 5 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 692 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 36 WELL #: 6 RRCID -> 205095 COMPL. DATE 09/25/2003 TOTAL DEPTH 8250 PERF. 6338 - 8031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 300 | -0- | -10 | -0- | 21 | 1 | 279 | 2 | Y | -0- | | | | | 1 |
| 02 | 280 | N | 266 | -0- | -14 | -0- | 18 | 1 | 248 | 2 | Y | -0- | | | | | 1 |
| 03 | 341 | N | 279 | -0- | -62 | -0- | 17 | 1 | 262 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 300 | N | 260 | -0- | -40 | -0- | 17 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| 05 | 310 | N | 267 | -0- | -43 | -0- | 18 | 1 | 248 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 270 | N | 253 | -0- | -17 | -0- | 17 | 1 | 236 | 2 | Y | -0- | | | | | 1 |
| 07 | 279 | N | 257 | -0- | -22 | -0- | 16 | 1 | 241 | 2 | Y | -0- | | | | | 1 |
| 08 | 279 | N | 256 | -0- | -23 | -0- | 16 | 1 | 240 | 2 | Y | -0- | | | | | 1 |
| 09 | 247 | N | 247 | -0- | -0- | -0- | 16 | 1 | 231 | 2 | Y | -0- | | | | | 1 |
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,385 TOTAL CONDENSATE PROD: 1

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 168 | -0- | -1041 | -0- | 135 | 1 | 33 | 2 | Y | -0- | | | | | 1 |
| 02 | 308 | N | 166 | -0- | -142 | -0- | 123 | 1 | 43 | 2 | Y | -0- | | | | | 1 |
| 03 | 161 | N | 161 | -0- | -0- | -0- | 134 | 1 | 27 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 150 | N | 147 | -0- | -3 | -0- | 129 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 157 | -0- | -29 | -0- | 134 | 1 | 22 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 152 | N | 152 | -0- | -0- | -0- | 126 | 1 | 26 | 2 | Y | -0- | | | | | 1 |
| 07 | 156 | N | 156 | -0- | -0- | -0- | 134 | 1 | 22 | 2 | Y | -0- | | | | | 1 |
| 08 | 156 | N | 156 | -0- | -0- | -0- | 130 | 1 | 26 | 2 | Y | -0- | | | | | 1 |
| 09 | 150 | N | 147 | -0- | -3 | -0- | 121 | 1 | 26 | 2 | Y | -0- | | | | | 1 |
| 10 | 155 | N | 153 | -0- | -2 | -0- | 121 | 1 | 32 | 2 | Y | -0- | | | | | 1 |
| 11 | 191 | N | 191 | -0- | -0- | -0- | 67 | 1 | 124 | 2 | Y | -0- | | | | | 1 |
| *12 | 232 | N | 232 | -0- | -0- | -0- | 71 | 1 | 161 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,986 TOTAL CONDENSATE PROD: 1

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 186 | -0- | -31 | -0- | 13 | 1 | 172 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 196 | N | 168 | -0- | -28 | -0- | 11 | 1 | 157 | 2 | Y | -0- | | | | | 1 |
| 03 | 186 | N | 181 | -0- | -5 | -0- | 17 | 1 | 164 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 180 | N | 169 | -0- | -11 | -0- | 16 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 181 | -0- | -5 | -0- | 33 | 1 | 147 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 180 | N | 174 | -0- | -6 | -0- | 32 | 1 | 142 | 2 | Y | -0- | | | | | 1 |
| 07 | 186 | N | 173 | -0- | -13 | -0- | 11 | 1 | 162 | 2 | Y | -0- | | | | | 1 |
| 08 | 186 | N | 173 | -0- | -13 | -0- | 11 | 1 | 162 | 2 | Y | -0- | | | | | 1 |
| 09 | 180 | N | 162 | -0- | -18 | -0- | 10 | 1 | 152 | 2 | Y | -0- | | | | | 1 |
| 10 | 186 | N | 176 | -0- | -10 | -0- | 21 | 1 | 155 | 2 | Y | -0- | | | | | 1 |
| 11 | 180 | N | 129 | -0- | -51 | -0- | 8 | 1 | 121 | 2 | Y | -0- | | | | | 1 |
| 12 | 155 | N | 140 | -0- | -15 | -0- | 9 | 1 | 131 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,012 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 516 | N | 516 | -0- | -0- | -0- | 36 | 1 | 479 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 451 | N | 451 | -0- | -0- | -0- | 30 | 1 | 421 | 2 | Y | -0- | | | | | 2 |
| 03 | 527 | N | 418 | -0- | -109 | -0- | 26 | 1 | 392 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 04 | 510 | N | 404 | -0- | -106 | -0- | 27 | 1 | 377 | 2 | Y | -0- | | | | | -0- |
| 05 | 496 | N | 426 | -0- | -70 | -0- | 29 | 1 | 396 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 439 | N | 439 | -0- | -0- | -0- | 29 | 1 | 410 | 2 | Y | -0- | | | | | 1 |
| 07 | 403 | N | 395 | -0- | -8 | -0- | 25 | 1 | 370 | 2 | Y | -0- | | | | | 1 |
| 08 | 1092 | N | 1092 | -0- | -0- | -0- | 67 | 1 | 1022 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 778 | N | 778 | -0- | -0- | -0- | 50 | 1 | 728 | 2 | Y | -0- | | | | | 4 |
| 10 | 724 | N | 724 | -0- | -0- | -0- | 42 | 1 | 682 | 2 | Y | -0- | | | | | 4 |
| 11 | 612 | N | 612 | -0- | -0- | -0- | 36 | 1 | 576 | 2 | Y | -0- | | | | | 4 |
| *12 | 627 | N | 627 | -0- | -0- | -0- | 40 | 1 | 587 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 6,882 TOTAL CONDENSATE PROD: 5

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | N | 2536 | -0- | -130 | -0- | 167 | 1 | 2343 | 3 | N | 24 | 24 | 8 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 2380 | N | 2248 | -0- | -132 | -0- | 151 | 1 | 2089 | 3 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2542 | N | 2461 | -0- | -81 | -0- | 166 | 1 | 2288 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2460 | N | 2361 | -0- | -99 | -0- | 149 | 1 | 2211 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2480 | N | 2396 | -0- | -84 | -0- | 128 | 1 | 2268 | 3 | N | -0- | | | | | -0- |
| 06 | 2370 | N | 2259 | -0- | -111 | -0- | 123 | 1 | 2136 | 3 | N | -0- | | | | | -0- |
| 07 | 2449 | N | 2164 | -0- | -285 | -0- | 124 | 1 | 2040 | 3 | N | -0- | | | | | -0- |
| 08 | 2589 | N | 2589 | -0- | -0- | -0- | 144 | 1 | 2431 | 3 | N | 13 | 13 | 8 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 2756 | N | 2756 | -0- | -0- | -0- | 119 | 1 | 2637 | 3 | N | -0- | | | | | -0- |
| 10 | 2599 | N | 2599 | -0- | -0- | -0- | 111 | 1 | 2488 | 3 | N | -0- | | | | | -0- |
| 11 | 2460 | N | 2375 | -0- | -85 | -0- | 102 | 1 | 2273 | 3 | N | -0- | | | | | -0- |
| 12 | 2542 | N | 2323 | -0- | -219 | -0- | 101 | 1 | 2222 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,067 TOTAL CONDENSATE PROD: 51

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 564 | N | 564 | -0- | -0- | -0- | 34 | 1 | 530 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 392 | -0- | -28 | -0- | 25 | 1 | 367 | 3 | N | -0- | | | | | -0- |
| 03 | 465 | N | 213 | -0- | -252 | -0- | 13 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 295 | -0- | -155 | -0- | 16 | 1 | 279 | 3 | N | -0- | | | | | -0- |
| 05 | 434 | N | 344 | -0- | -90 | -0- | 15 | 1 | 329 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 390 | -0- | -0- | -0- | 15 | 1 | 375 | 3 | N | -0- | | | | | -0- |
| 07 | 446 | N | 446 | -0- | -0- | -0- | 16 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| 08 | 356 | N | 356 | -0- | -0- | -0- | 14 | 1 | 342 | 3 | N | -0- | | | | | -0- |
| 09 | 666 | N | 666 | -0- | -0- | -0- | 26 | 1 | 640 | 3 | N | -0- | | | | | -0- |
| 10 | 470 | N | 470 | -0- | -0- | -0- | 18 | 1 | 452 | 3 | N | -0- | | | | | -0- |
| 11 | 330 | N | 176 | -0- | -154 | -0- | 8 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 332 | -0- | -319 | -0- | 16 | 1 | 316 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,644 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 523 | -0- | -35 | -0- | 31 | 1 | 490 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 476 | N | 470 | -0- | -6 | -0- | 28 | 1 | 442 | 2 | Y | -0- | | | | | 2 |
| 03 | 527 | N | 504 | -0- | -23 | -0- | 30 | 1 | 472 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 510 | N | 501 | -0- | -9 | -0- | 30 | 1 | 469 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 527 | N | 501 | -0- | -26 | -0- | 31 | 1 | 470 | 2 | Y | -0- | | | | | 2 |
| 06 | 482 | N | 482 | -0- | -0- | -0- | 30 | 1 | 451 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 527 | N | 439 | -0- | -88 | -0- | 30 | 1 | 407 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 496 | N | 417 | -0- | -79 | -0- | 29 | 1 | 387 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 480 | N | 427 | -0- | -53 | -0- | 26 | 1 | 400 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 465 | N | 465 | -0- | -0- | -0- | 27 | 1 | 436 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 447 | N | 447 | -0- | -0- | -0- | 25 | 1 | 420 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 481 | N | 481 | -0- | -0- | -0- | 27 | 1 | 452 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,657 TOTAL CONDENSATE PROD: 17

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 823 | -0- | -45 | -0- | | 229 | 1<br>9 | 593 | 2 | Y | 1 | | | | | 3 |
| 02 | 756 | N | 680 | -0- | -76 | -0- | | 200 | 1<br>9 | 479 | 2 | Y | 1 | 3 | 1 | | | 1 |
| 03 | 837 | N | 790 | -0- | -47 | -0- | | 227 | 1<br>9 | 562 | 2 | Y | 1 | | | | | 2 |
| 04 | 810 | N | 789 | -0- | -21 | -0- | | 223 | 1<br>9 | 565 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 05 | 821 | N | 821 | -0- | -0- | -0- | | 232 | 1<br>9 | 587 | 2 | Y | 2 | | | | | 3 |
| 06 | 778 | N | 778 | -0- | -0- | -0- | | 208 | 1<br>9 | 568 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 07 | 810 | N | 810 | -0- | -0- | -0- | | 230 | 1<br>9 | 579 | 2 | Y | 1 | | | | | 3 |
| 08 | 810 | N | 810 | -0- | -0- | -0- | | 230 | 1<br>9 | 579 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 09 | 780 | N | 771 | -0- | -9 | -0- | | 221 | 1<br>9 | 548 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 10 | 806 | N | 773 | -0- | -33 | -0- | | 229 | 1<br>9 | 542 | 2 | Y | 2 | | | | | 3 |
| 11 | 780 | N | 753 | -0- | -27 | -0- | | 221 | 1<br>9 | 530 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 12 | 806 | N | 745 | -0- | -61 | -0- | | 229 | 1<br>9 | 514 | 2 | Y | 2 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 9,343 TOTAL CONDENSATE PROD: 18

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 962 | -0- | -247 | -0- | | 50 | 1<br>9 | 911 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 02 | 950 | N | 950 | -0- | -0- | -0- | | 43 | 1<br>9 | 904 | 2 | Y | 3 | | | | | 5 |
| 03 | 1125 | N | 1125 | -0- | -0- | -0- | | 50 | 1<br>9 | 1073 | 2 | Y | 2 | 2 | 1 | | | 5 |
| 04 | 1066 | N | 1066 | -0- | -0- | -0- | | 55 | 1<br>9 | 1010 | 2 | Y | 1 | 2 | 1 | | | 4 |
| 05 | 1054 | N | 826 | -0- | -228 | -0- | | 47 | 1<br>9 | 778 | 2 | Y | 1 | | | | | 5 |
| 06 | 1080 | N | 596 | -0- | -484 | -0- | | 35 | 1 | 561 | 2 | Y | -0- | | | | | 5 |
| 07 | 1116 | N | 1017 | -0- | -99 | -0- | | 60 | 1<br>9 | 955 | 2 | Y | 2 | 4 | 1 | | | 3 |
| 08 | 853 | N | 853 | -0- | -0- | -0- | | 51 | 1<br>9 | 801 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 09 | 977 | N | 977 | -0- | -0- | -0- | | 62 | 1<br>9 | 913 | 2 | Y | 2 | | | | | 4 |
| 10 | 1027 | N | 1027 | -0- | -0- | -0- | | 66 | 1<br>9 | 959 | 2 | Y | 2 | 2 | 1 | | | 4 |
| 11 | 1027 | N | 1027 | -0- | -0- | -0- | | 63 | 1<br>9 | 963 | 2 | Y | 1 | | | | | 5 |
| *12 | 1079 | N | 1079 | -0- | -0- | -0- | | 64 | 1<br>9 | 1012 | 2 | Y | 3 | 3 | 1 | | | 5 |

TOTAL GAS PROD: 11,505 TOTAL CONDENSATE PROD: 19

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 577 | -0- | -43 | -0- | 30 | 1 | 547 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 02 | 532 | N | 486 | -0- | -46 | -0- | 22 | 1 | 463 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 621 | N | 621 | -0- | -0- | -0- | 28 | 1 | 592 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 582 | N | 582 | -0- | -0- | -0- | 30 | 1 | 551 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 527 | N | 521 | -0- | -6 | -0- | 29 | 1 | 491 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 600 | N | 544 | -0- | -56 | -0- | 32 | 1 | 512 | 2 | Y | -0- | | | | | 3 |
| 07 | 592 | N | 592 | -0- | -0- | -0- | 35 | 1 | 556 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 569 | N | 569 | -0- | -0- | -0- | 34 | 1 | 535 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 09 | 545 | N | 545 | -0- | -0- | -0- | 35 | 1 | 509 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 589 | N | 576 | -0- | -13 | -0- | 37 | 1 | 538 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 593 | N | 593 | -0- | -0- | -0- | 36 | 1 | 556 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 631 | N | 631 | -0- | -0- | -0- | 38 | 1 | 592 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,837 TOTAL CONDENSATE PROD: 9

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1117 | -0- | -123 | -0- | 1117 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1118 | -0- | -30 | -0- | 1118 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1157 | -0- | -114 | -0- | 1157 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1177 | N | 1177 | -0- | -0- | -0- | 1177 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1257 | N | 1257 | -0- | -0- | -0- | 1257 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1270 | N | 1270 | -0- | -0- | -0- | 1270 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1309 | N | 1309 | -0- | -0- | -0- | 1309 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1276 | N | 1276 | -0- | -0- | -0- | 1276 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1054 | -0- | -206 | -0- | 1054 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1225 | -0- | -77 | -0- | 1225 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1156 | -0- | -74 | -0- | 1156 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,224 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1129 | -0- | -49 | -0- | 61 | 1 | 1068 | 3 | N | -0- | | | | | -0- |
| 02 | 1064 | N | 1011 | -0- | -53 | -0- | 57 | 1 | 954 | 3 | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1116 | -0- | -31 | -0- | 65 | 1 | 1051 | 3 | N | -0- | | | | | -0- |
| 04 | 1080 | N | 1070 | -0- | -10 | -0- | 64 | 1 | 1006 | 3 | N | -0- | | | | | -0- |
| 05 | 1116 | N | 1103 | -0- | -13 | -0- | 66 | 1 | 1037 | 3 | N | -0- | | | | | -0- |
| 06 | 1080 | N | 1053 | -0- | -27 | -0- | 65 | 1 | 988 | 3 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1088 | -0- | -28 | -0- | 67 | 1 | 1021 | 3 | N | -0- | | | | | -0- |
| 08 | 1116 | N | 1076 | -0- | -40 | -0- | 65 | 1 | 1011 | 3 | N | -0- | | | | | -0- |
| 09 | 1050 | N | 1019 | -0- | -31 | -0- | 61 | 1 | 958 | 3 | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1015 | -0- | -70 | -0- | 61 | 1 | 954 | 3 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 946 | -0- | -104 | -0- | 57 | 1 | 889 | 3 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 1011 | -0- | -43 | -0- | 60 | 1 | 951 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,637 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 590 | -0- | -61 | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 515 | -0- | -45 | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 544 | -0- | -76 | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 528 | -0- | -42 | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 526 | -0- | -32 | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 523 | -0- | -17 | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 556 | -0- | -2 | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 427 | -0- | -100 | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 09 | 559 | N | 559 | -0- | -0- | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 10 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 11 | 515 | N | 515 | -0- | -0- | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 519 | -0- | -70 | -0- | 519 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,393 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 598 | N | 598 | -0- | -0- | -0- | 40 | 1 | 558 | 3 | N | -0- | | | | | -0- |
| 02 | 537 | N | 537 | -0- | -0- | -0- | 36 | 1 | 501 | 3 | N | -0- | | | | | -0- |
| 03 | 601 | N | 601 | -0- | -0- | -0- | 41 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 04 | 576 | N | 576 | -0- | -0- | -0- | 36 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 580 | -0- | -9 | -0- | 31 | 1 | 549 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 570 | -0- | -0- | -0- | 31 | 1 | 539 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 551 | -0- | -38 | -0- | 32 | 1 | 519 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 534 | -0- | -55 | -0- | 30 | 1 | 504 | 3 | N | -0- | | | | | -0- |
| 09 | 576 | N | 576 | -0- | -0- | -0- | 25 | 1 | 551 | 3 | N | -0- | | | | | -0- |
| 10 | 605 | N | 605 | -0- | -0- | -0- | 26 | 1 | 579 | 3 | N | -0- | | | | | -0- |
| 11 | 539 | N | 539 | -0- | -0- | -0- | 23 | 1 | 516 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 574 | -0- | -15 | -0- | 25 | 1 | 549 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,841 TOTAL CONDENSATE PROD: -0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 392 | -0- | -11 | -0- | 27 | 1 | 365 | 3 | N | -0- | | | | | -0- |
| 02 | 343 | N | 343 | -0- | -0- | -0- | 23 | 1 | 320 | 3 | N | -0- | | | | | -0- |
| 03 | 372 | N | 369 | -0- | -3 | -0- | 23 | 1 | 346 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 354 | -0- | -36 | -0- | 24 | 1 | 330 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 357 | -0- | -15 | -0- | 26 | 1 | 331 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 331 | -0- | -29 | -0- | 24 | 1 | 307 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 335 | -0- | -37 | -0- | 25 | 1 | 310 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 345 | -0- | -27 | -0- | 24 | 1 | 321 | 3 | N | -0- | | | | | -0- |
| 09 | 330 | N | 329 | -0- | -1 | -0- | 22 | 1 | 307 | 3 | N | -0- | | | | | -0- |
| 10 | 341 | N | 340 | -0- | -1 | -0- | 28 | 1 | 312 | 3 | N | -0- | | | | | -0- |
| 11 | 330 | N | 322 | -0- | -8 | -0- | 28 | 1 | 294 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 326 | -0- | -15 | -0- | 29 | 1 | 297 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,143 TOTAL CONDENSATE PROD: -0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 937 | N | 937 | -0- | -0- | -0- | 63 | 1 | 873 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 842 | N | 842 | -0- | -0- | -0- | 56 | 1 | 785 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 930 | N | 916 | -0- | -14 | -0- | 60 | 1 | 855 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 900 | N | 872 | -0- | -28 | -0- | 56 | 1 | 815 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1003 | N | 1003 | -0- | -0- | -0- | 53 | 1 | 950 | 2 | Y | -0- | | | | | 1 |
| 06 | 917 | N | 917 | -0- | -0- | -0- | 49 | 1 | 868 | 2 | Y | -0- | | | | | 1 |
| 07 | 917 | N | 917 | -0- | -0- | -0- | 47 | 1 | 870 | 2 | Y | -0- | | | | | 1 |
| 08 | 992 | N | 923 | -0- | -69 | -0- | 47 | 1 | 875 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 930 | N | 889 | -0- | -41 | -0- | 46 | 1 | 843 | 2 | Y | -0- | | | | | 2 |
| 10 | 930 | N | 886 | -0- | -44 | -0- | 47 | 1 | 838 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 900 | N | 832 | -0- | -68 | -0- | 45 | 1 | 787 | 2 | Y | -0- | | | | | 1 |
| 12 | 930 | N | 788 | -0- | -142 | -0- | 45 | 1 | 742 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,722 TOTAL CONDENSATE PROD: 7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 863 | -0- | -5 | -0- | 58 | 1 9 | 804 | 2 | Y | 1 | | | | | 2 |
| 02 | 812 | N | 765 | -0- | -47 | -0- | 51 | 1 9 | 713 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 03 | 868 | N | 854 | -0- | -14 | -0- | 56 | 1 9 | 797 | 2 | Y | 1 | | | | | 2 |
| 04 | 842 | N | 842 | -0- | -0- | -0- | 54 | 1 9 | 787 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 05 | 840 | N | 840 | -0- | -0- | -0- | 44 | 1 | 796 | 2 | Y | -0- | | | | | 1 |
| 06 | 840 | N | 800 | -0- | -40 | -0- | 43 | 1 | 757 | 2 | Y | -0- | | | | | 1 |
| 07 | 868 | N | 822 | -0- | -46 | -0- | 42 | 1 | 780 | 2 | Y | -0- | | | | | 1 |
| 08 | 837 | N | 812 | -0- | -25 | -0- | 41 | 1 9 | 770 | 2 | Y | 1 | | | | | 2 |
| 09 | 810 | N | 771 | -0- | -39 | -0- | 40 | 1 | 731 | 2 | Y | -0- | | | | | 2 |
| 10 | 837 | N | 791 | -0- | -46 | -0- | 42 | 1 9 | 748 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 11 | 780 | N | 762 | -0- | -18 | -0- | 41 | 1 | 721 | 2 | Y | -0- | | | | | 1 |
| 12 | 806 | N | 766 | -0- | -40 | -0- | 44 | 1 9 | 721 | 2 | Y | 1 | | | | | 2 |

TOTAL GAS PROD: 9,688 TOTAL CONDENSATE PROD: 7

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 671 | N | 671 | -0- | -0- | -0- | 45 | 1 | 626 | 3 | N | -0- | | | | | -0- |
| 02 | 484 | N | 484 | -0- | -0- | -0- | 33 | 1 | 451 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 470 | -0- | -150 | -0- | 32 | 1 | 438 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 464 | -0- | -196 | -0- | 29 | 1 | 435 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 461 | -0- | -66 | -0- | 25 | 1 | 436 | 3 | N | -0- | | | | | -0- |
| 06 | 469 | N | 469 | -0- | -0- | -0- | 26 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 464 | -0- | -1 | -0- | 27 | 1 | 437 | 3 | N | -0- | | | | | -0- |
| 08 | 474 | N | 474 | -0- | -0- | -0- | 27 | 1 | 447 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 478 | -0- | -2 | -0- | 21 | 1 | 457 | 3 | N | -0- | | | | | -0- |
| 10 | 483 | N | 483 | -0- | -0- | -0- | 21 | 1 | 462 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 410 | -0- | -40 | -0- | 18 | 1 | 392 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 404 | -0- | -92 | -0- | 18 | 1 | 386 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,732 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 414 | N | 414 | -0- | -0- | -0- | 28 | 1 | 385 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 392 | N | 366 | -0- | -26 | -0- | 24 | 1 | 342 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 405 | N | 405 | -0- | -0- | -0- | 26 | 1 | 378 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 390 | N | 390 | -0- | -0- | -0- | 25 | 1 | 365 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 403 | N | 397 | -0- | -6 | -0- | 21 | 1 | 376 | 2 | Y | -0- | | | | | -0- |
| 06 | 390 | N | 136 | -0- | -254 | -0- | 7 | 1 | 129 | 2 | Y | -0- | | | | | -0- |
| 07 | 403 | N | 236 | -0- | -167 | -0- | 12 | 1 | 223 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 403 | N | 172 | -0- | -231 | -0- | 9 | 1 | 163 | 2 | Y | -0- | | | | | 1 |
| 09 | 341 | N | 341 | -0- | -0- | -0- | 18 | 1 | 323 | 2 | Y | -0- | | | | | 1 |
| 10 | 377 | N | 377 | -0- | -0- | -0- | 20 | 1 | 357 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 360 | N | 360 | -0- | -0- | -0- | 19 | 1 | 341 | 2 | Y | -0- | | | | | -0- |
| *12 | 367 | N | 367 | -0- | -0- | -0- | 21 | 1 | 345 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,961 TOTAL CONDENSATE PROD: 4

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 556 | -0- | -2 | -0- | 38 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 495 | -0- | -9 | -0- | 33 | 1 | 462 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 553 | -0- | -5 | -0- | 34 | 1 | 519 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 530 | -0- | -10 | -0- | 35 | 1 | 495 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 546 | -0- | -12 | -0- | 39 | 1 | 507 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 507 | -0- | -33 | -0- | 36 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 509 | -0- | -49 | -0- | 38 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 514 | -0- | -44 | -0- | 35 | 1 | 479 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 491 | -0- | -19 | -0- | 33 | 1 | 458 | 3 | N | -0- | | | | | -0- |
| 10 | 511 | N | 511 | -0- | -0- | -0- | 42 | 1 | 469 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 474 | -0- | -36 | -0- | 41 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 464 | -0- | -32 | -0- | 42 | 1 | 422 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,150 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | X | 969 | -0- | -209 | -0- | 52 | 1 | 917 | 3 | N | -0- | | | | | -0- |
| 02 | 1064 | X | 828 | -0- | -236 | -0- | 47 | 1 | 781 | 3 | N | -0- | | | | | -0- |
| 03 | 1178 | X | 887 | -0- | -291 | -0- | 51 | 1 | 836 | 3 | N | -0- | | | | | -0- |
| 04 | 1050 | X | 840 | -0- | -210 | -0- | 50 | 1 | 790 | 3 | N | -0- | | | | | -0- |
| 05 | 1023 | X | 846 | -0- | -177 | -0- | 51 | 1 | 795 | 3 | N | -0- | | | | | -0- |
| 06 | 930 | X | 775 | -0- | -155 | -0- | 48 | 1 | 727 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 745 | -0- | -123 | -0- | 46 | 1 | 699 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 241 | -0- | -596 | -0- | 15 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 610 | -0- | -170 | -0- | 36 | 1 | 574 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 719 | -0- | -25 | -0- | 43 | 1 | 676 | 3 | N | -0- | | | | | -0- |
| 11 | 582 | N | 582 | -0- | -0- | -0- | 35 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| *12 | 685 | N | 685 | -0- | -0- | -0- | 41 | 1 | 644 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,727 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 62 | N | 31 | -0- | -31 | -0- | 31 | 2 | | | Y | -0- | | | | | 2 |
| 08 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | Y | -0- | | | | | 2 |
| 09 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 752 TOTAL CONDENSATE PROD: -0-

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 300 | N | 227 | -0- | -73 | -0- | 227 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 310 | N | 182 | -0- | -128 | -0- | 182 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 300 | N | 148 | -0- | -152 | -0- | 148 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 248 | N | 118 | -0- | -130 | -0- | 118 | 2 | | | Y | -0- | | | | | 2 |
| 08 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | Y | -0- | | | | | 2 |
| 09 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | Y | -0- | | | | | 2 |
| *12 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 3,100 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 303 | -0- | -131 | -0- | 141 | 1 | 162 | 2 | Y | -0- | | | | | 3 |
| 02 | 225 | N | 225 | -0- | -0- | -0- | 100 | 1 | 125 | 2 | Y | -0- | | | | | 3 |
| 03 | 279 | N | 86 | -0- | -193 | -0- | 4 | 1 | 82 | 2 | Y | -0- | | | | | 3 |
| 04 | 300 | N | 88 | -0- | -212 | -0- | 5 | 1 | 83 | 2 | Y | -0- | | | | | 3 |
| 05 | 248 | N | 97 | -0- | -151 | -0- | 5 | 1 | 92 | 2 | Y | -0- | | | | | 3 |
| 06 | 96 | N | 96 | -0- | -0- | -0- | 6 | 1 | 90 | 2 | Y | -0- | | | | | 3 |
| 07 | 104 | N | 104 | -0- | -0- | -0- | 6 | 1 | 98 | 2 | Y | -0- | | | | | 3 |
| 08 | 96 | N | 96 | -0- | -0- | -0- | 6 | 1 | 90 | 2 | Y | -0- | | | | | 3 |
| 09 | 125 | N | 125 | -0- | -0- | -0- | 12 | 1 | 113 | 2 | Y | -0- | | | | | 3 |
| 10 | 156 | N | 156 | -0- | -0- | -0- | 26 | 1 | 130 | 2 | Y | -0- | | | | | 3 |
| 11 | 138 | N | 138 | -0- | -0- | -0- | 16 | 1 | 122 | 2 | Y | -0- | | | | | 3 |
| 12 | 124 | N | 124 | -0- | -0- | -0- | 7 | 1 | 117 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 1,638 TOTAL CONDENSATE PROD: -0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 03 | 90 | N | 90 | -0- | -0- | -0- | 8 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 10 | -0- | -80 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 07 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 6 | -0- | -25 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 10 | 19 | N | 19 | -0- | -0- | -0- | 2 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 11 | 79 | N | 79 | -0- | -0- | -0- | 7 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| *12 | 198 | N | 198 | -0- | -0- | -0- | 16 | 1 | 182 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 452 TOTAL CONDENSATE PROD: -0-

ASKEW 42 WELL #: 6 RRCID -> 205528 COMPL. DATE 03/03/2004 TOTAL DEPTH 5971 PERF. 5630 - 5646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 364 | N | -0- | -0- | -364 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/07/2013 - PLUGGED 08-07-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 646 | -0- | -98 | -0- | 646 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 644 | N | 548 | -0- | -96 | -0- | 548 | 2 | | | Y | -0- | | | | | 6 |
| 03 | 651 | N | 598 | -0- | -53 | -0- | 598 | 2 | | | Y | -0- | | | | | 6 |
| 04 | 630 | N | 564 | -0- | -66 | -0- | 564 | 2 | | | Y | -0- | | | | | 6 |
| 05 | 620 | N | 397 | -0- | -223 | -0- | 397 | 2 | | | Y | -0- | | | | | 6 |
| 06 | 570 | N | 319 | -0- | -251 | -0- | 319 | 2 | | | Y | -0- | | | | | 6 |
| 07 | 589 | N | 167 | -0- | -422 | -0- | 167 | 2 | | | Y | -0- | | | | | 6 |
| 08 | 403 | N | 328 | -0- | -75 | -0- | 328 | 2 | | | Y | -0- | | | | | 6 |
| 09 | 488 | N | 488 | -0- | -0- | -0- | 488 | 2 | | | Y | -0- | | | | | 6 |
| 10 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | Y | -0- | | | | | 6 |
| 11 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | | Y | -0- | | | | | 6 |
| 12 | 496 | N | 420 | -0- | -76 | -0- | 420 | 2 | | | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 5,132 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 398 | -0- | -5 | -0- | 23 | 1 | 374 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 378 | N | 378 | -0- | -0- | -0- | 23 | 1 | 354 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 403 | N | 366 | -0- | -37 | -0- | 22 | 1 | 343 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 390 | N | 384 | -0- | -6 | -0- | 23 | 1 | 361 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 05 | 434 | N | 388 | -0- | -46 | -0- | 24 | 1 | 363 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 392 | N | 392 | -0- | -0- | -0- | 24 | 1 | 367 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 403 | N | 336 | -0- | -67 | -0- | 23 | 1 | 311 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 403 | N | 310 | -0- | -93 | -0- | 21 | 1 | 289 | 2 | Y | -0- | | | | | 1 |
| 09 | 390 | N | 340 | -0- | -50 | -0- | 21 | 1 | 317 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 378 | N | 378 | -0- | -0- | -0- | 22 | 1 | 354 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 362 | N | 362 | -0- | -0- | -0- | 20 | 1 | 340 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 372 | N | 372 | -0- | -0- | -0- | 21 | 1 | 349 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,404 TOTAL CONDENSATE PROD: 15

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 634 | -0- | -17 | -0- | 634 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 616 | N | 554 | -0- | -62 | -0- | 554 | 2 | | | Y | -0- | | | | | 4 |
| 03 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | Y | -0- | | | | | 4 |
| 04 | 600 | N | 490 | -0- | -110 | -0- | 490 | 2 | | | Y | -0- | | | | | 4 |
| 05 | 620 | N | 319 | -0- | -301 | -0- | 319 | 2 | | | Y | -0- | | | | | 4 |
| 06 | 630 | N | 294 | -0- | -336 | -0- | 292 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 4 |
| 07 | 496 | N | 273 | -0- | -223 | -0- | 273 | 2 | | | Y | -0- | | | | | 4 |
| 08 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | Y | -0- | | | | | 4 |
| 09 | 582 | N | 582 | -0- | -0- | -0- | 582 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 591 | N | 591 | -0- | -0- | -0- | 589 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 4 |
| 11 | 510 | N | 399 | -0- | -111 | -0- | 399 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 589 | N | 445 | -0- | -144 | -0- | 444 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 4 |

TOTAL GAS PROD: 5,753 TOTAL CONDENSATE PROD: 5

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 420 | -0- | -169 | -0- | 420 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 532 | N | 379 | -0- | -153 | -0- | 379 | 2 | | | Y | -0- | | | | | 5 |
| 03 | 527 | N | 522 | -0- | -5 | -0- | 522 | 2 | | | Y | -0- | | | | | 5 |
| 04 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | Y | -0- | | | | | 5 |
| 05 | 434 | N | 334 | -0- | -100 | -0- | 334 | 2 | | | Y | -0- | | | | | 5 |
| 06 | 510 | N | 272 | -0- | -238 | -0- | 272 | 2 | | | Y | -0- | | | | | 5 |
| 07 | 496 | N | 288 | -0- | -208 | -0- | 288 | 2 | | | Y | -0- | | | | | 5 |
| 08 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | Y | -0- | | | | | 5 |
| 09 | 345 | N | 345 | -0- | -0- | -0- | 345 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 450 | N | 328 | -0- | -122 | -0- | 328 | 2 | | | Y | -0- | | | | | 5 |
| *12 | 509 | N | 509 | -0- | -0- | -0- | 509 | 2 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 4,630 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 800 | -0- | -130 | -0- | 41 | 1 | 757 | 2 | Y | 2 | 2 | 1 | 1 | 8 | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 812 | N | 737 | -0- | -75 | -0- | 34 | 1 | 701 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 899 | N | 383 | -0- | -516 | -0- | 17 | 1 | 365 | 2 | Y | 1 | 2 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 805 | N | 805 | -0- | -0- | -0- | 42 | 1 | 763 | 2 | Y | -0- | 1 | 1 | | | 5 |
| 05 | 806 | N | 685 | -0- | -121 | -0- | 39 | 1 | 645 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 657 | N | 657 | -0- | -0- | -0- | 39 | 1 | 617 | 2 | Y | 1 | 1 | 8 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 837 | N | 512 | -0- | -325 | -0- | 30 | 1 | 482 | 2 | Y | -0- | | | | | 6 |
| 08 | 682 | N | 604 | -0- | -78 | -0- | 36 | 1 | 568 | 2 | Y | -0- | 1 | 1 | | | 5 |
| 09 | 973 | N | 973 | -0- | -0- | -0- | 62 | 1 | 910 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 842 | N | 842 | -0- | -0- | -0- | 54 | 1 | 787 | 2 | Y | 1 | 2 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 817 | N | 817 | -0- | -0- | -0- | 50 | 1 | 766 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 992 | N | 800 | -0- | -192 | -0- | 47 | 1 | 747 | 2 | Y | 5 | 2 | 1 | 3 | 8 | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,615 TOTAL CONDENSATE PROD: 15

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 689 | -0- | -613 | -0- | 126 | 1 | 556 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1370 | N | 1370 | -0- | -0- | -0- | 154 | 1 | 1216 | 3 | N | -0- | | | | | -0- |
| 03 | 1085 | N | 1036 | -0- | -49 | -0- | 145 | 1 | 882 | 3 | N | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1331 | N | 1331 | -0- | -0- | -0- | 165 | 1 | 1166 | 3 | N | -0- | | | | | -0- |
| 05 | 1519 | N | 1052 | -0- | -467 | -0- | 146 | 1 | 906 | 3 | N | -0- | | | | | -0- |
| 06 | 990 | N | 630 | -0- | -360 | -0- | 119 | 1 | 511 | 3 | N | -0- | | | | | -0- |
| 07 | 1364 | N | 683 | -0- | -681 | -0- | 128 | 1 | 548 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1627 | N | 1627 | -0- | -0- | -0- | 187 | 1 | 1440 | 3 | N | -0- | | | | | -0- |
| 09 | 1293 | N | 1293 | -0- | -0- | -0- | 167 | 1 | 1126 | 3 | N | -0- | | | | | -0- |
| 10 | 1084 | N | 1084 | -0- | -0- | -0- | 152 | 1 | 932 | 3 | N | -0- | | | | | -0- |
| 11 | 1560 | N | 1176 | -0- | -384 | -0- | 154 | 1 | 1022 | 3 | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1138 | -0- | -195 | -0- | 160 | 1 | 978 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,109 TOTAL CONDENSATE PROD: 20

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 162 | N | 162 | -0- | -0- | -0- | 8 | 1 | 154 | 3 | N | -0- | | | | | -0- |
| 02 | 118 | N | 118 | -0- | -0- | -0- | 6 | 1 | 112 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | 3 | -0- | -28 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 16 | -0- | -14 | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 3 | N | 1 | -0- | -2 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 4 | -0- | -27 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 09 | 28 | N | 28 | -0- | -0- | -0- | 2 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 10 | 59 | N | 59 | -0- | -0- | -0- | 4 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 11 | 79 | N | 79 | -0- | -0- | -0- | 5 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| *12 | 127 | N | 127 | -0- | -0- | -0- | 8 | 1 | 119 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 605 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 120 | -0- | -35 | -0- | 6 | 1 | 114 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 105 | -0- | -7 | -0- | 5 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 111 | -0- | -13 | -0- | 6 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 110 | -0- | -10 | -0- | 6 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 117 | -0- | -7 | -0- | 7 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 117 | -0- | -3 | -0- | 7 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 109 | -0- | -15 | -0- | 6 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 120 | -0- | -4 | -0- | 7 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 09 | 143 | N | 143 | -0- | -0- | -0- | 9 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 10 | 146 | N | 146 | -0- | -0- | -0- | 9 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 11 | 135 | N | 135 | -0- | -0- | -0- | 9 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 137 | -0- | -18 | -0- | 8 | 1 | 129 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,470 TOTAL CONDENSATE PROD: -0-

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 700 | N | 700 | -0- | -0- | -0- | 45 | 1 | 648 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 615 | N | 615 | -0- | -0- | -0- | 36 | 1 | 579 | 3 | N | -0- | | | | | -0- |
| 03 | 775 | N | 667 | -0- | -108 | -0- | 41 | 1 | 620 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 690 | N | 631 | -0- | -59 | -0- | 41 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 664 | -0- | -18 | -0- | 41 | 1 | 623 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 640 | -0- | -20 | -0- | 41 | 1 | 599 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 641 | -0- | -10 | -0- | 44 | 1 | 590 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 651 | N | 607 | -0- | -44 | -0- | 39 | 1 | 568 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 590 | -0- | -40 | -0- | 40 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 585 | -0- | -66 | -0- | 38 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 555 | -0- | -45 | -0- | 35 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 579 | -0- | -41 | -0- | 40 | 1 | 539 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,474 TOTAL CONDENSATE PROD: 17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 751 | -0- | -179 | -0- | 39 | 1 | 712 | 3 | N | -0- | | | | | -0- |
| 02 | 812 | N | 791 | -0- | -21 | -0- | 39 | 1 | 752 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 730 | -0- | -107 | -0- | 37 | 1 | 693 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 720 | -0- | -0- | -0- | 38 | 1 | 682 | 3 | N | -0- | | | | | -0- |
| 05 | 868 | N | 693 | -0- | -175 | -0- | 42 | 1 | 651 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 705 | -0- | -15 | -0- | 41 | 1 | 664 | 3 | N | -0- | | | | | -0- |
| 07 | 1377 | N | 1377 | -0- | -0- | -0- | 77 | 1 | 1300 | 3 | N | -0- | | | | | -0- |
| 08 | 1218 | N | 1218 | -0- | -0- | -0- | 70 | 1 | 1148 | 3 | N | -0- | | | | | -0- |
| 09 | 1122 | N | 1122 | -0- | -0- | -0- | 68 | 1 | 1054 | 3 | N | -0- | | | | | -0- |
| 10 | 1141 | N | 1141 | -0- | -0- | -0- | 71 | 1 | 1070 | 3 | N | -0- | | | | | -0- |
| 11 | 1025 | N | 1025 | -0- | -0- | -0- | 67 | 1 | 958 | 3 | N | -0- | | | | | -0- |
| *12 | 872 | N | 872 | -0- | -0- | -0- | 52 | 1 | 820 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,145 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1411 | -0- | -139 | -0- | 76 | 1 | 1335 | 3 | N | -0- | | | | | -0- |
| 02 | 1372 | N | 1291 | -0- | -81 | -0- | 73 | 1 | 1218 | 3 | N | -0- | | | | | -0- |
| 03 | 1460 | N | 1460 | -0- | -0- | -0- | 85 | 1 | 1375 | 3 | N | -0- | | | | | -0- |
| 04 | 1405 | N | 1405 | -0- | -0- | -0- | 83 | 1 | 1322 | 3 | N | -0- | | | | | -0- |
| 05 | 1465 | N | 1465 | -0- | -0- | -0- | 88 | 1 | 1377 | 3 | N | -0- | | | | | -0- |
| 06 | 1410 | N | 1373 | -0- | -37 | -0- | 84 | 1 | 1289 | 3 | N | -0- | | | | | -0- |
| 07 | 1457 | N | 1426 | -0- | -31 | -0- | 88 | 1 | 1338 | 3 | N | -0- | | | | | -0- |
| 08 | 1457 | N | 1306 | -0- | -151 | -0- | 79 | 1 | 1227 | 3 | N | -0- | | | | | -0- |
| 09 | 1380 | N | 1348 | -0- | -32 | -0- | 80 | 1 | 1268 | 3 | N | -0- | | | | | -0- |
| 10 | 1433 | N | 1433 | -0- | -0- | -0- | 86 | 1 | 1347 | 3 | N | -0- | | | | | -0- |
| 11 | 1332 | N | 1332 | -0- | -0- | -0- | 81 | 1 | 1251 | 3 | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1248 | -0- | -147 | -0- | 74 | 1 | 1174 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,498 TOTAL CONDENSATE PROD: -0-

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 387 | -0- | -264 | -0- | 27 | 1 | 360 | 2 | Y | -0- | | | | | 3 |
| 02 | 1232 | N | 812 | -0- | -420 | -0- | 54 | 1 | 757 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 847 | N | 847 | -0- | -0- | -0- | 53 | 1 | 793 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 360 | N | 320 | -0- | -40 | -0- | 21 | 1 | 299 | 2 | Y | -0- | | | | | 1 |
| 05 | 899 | N | 770 | -0- | -129 | -0- | 52 | 1 | 716 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 810 | N | 770 | -0- | -40 | -0- | 51 | 1 | 719 | 2 | Y | -0- | | | | | 3 |
| 07 | 774 | N | 774 | -0- | -0- | -0- | 50 | 1 | 724 | 2 | Y | -0- | | | | | 3 |
| 08 | 775 | N | 733 | -0- | -42 | -0- | 45 | 1 | 687 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 780 | N | 217 | -0- | -563 | -0- | 14 | 1 | 203 | 2 | Y | -0- | | | | | 4 |
| 10 | 775 | N | 391 | -0- | -384 | -0- | 23 | 1 | 368 | 2 | Y | -0- | | | | | 4 |
| 11 | 720 | N | 466 | -0- | -254 | -0- | 27 | 1 | 439 | 2 | Y | -0- | | | | | 4 |
| *12 | 233 | N | 233 | -0- | -0- | -0- | 15 | 1 | 218 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 6,720 TOTAL CONDENSATE PROD: 5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 354 | N | 354 | -0- | -0- | -0- | 24 | 1 | 329 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 315 | N | 315 | -0- | -0- | -0- | 21 | 1 | 294 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 344 | N | 344 | -0- | -0- | -0- | 22 | 1 | 321 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 330 | N | 330 | -0- | -0- | -0- | 21 | 1 | 309 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 341 | N | 337 | -0- | -4 | -0- | 18 | 1 | 319 | 2 | Y | -0- | | | | | -0- |
| 06 | 330 | N | 322 | -0- | -8 | -0- | 17 | 1 | 305 | 2 | Y | -0- | | | | | -0- |
| 07 | 341 | N | 333 | -0- | -8 | -0- | 17 | 1 | 315 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 341 | N | 336 | -0- | -5 | -0- | 17 | 1 | 319 | 2 | Y | -0- | | | | | 1 |
| 09 | 330 | N | 322 | -0- | -8 | -0- | 17 | 1 | 305 | 2 | Y | -0- | | | | | 1 |
| 10 | 341 | N | 326 | -0- | -15 | -0- | 17 | 1 | 309 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 330 | N | 313 | -0- | -17 | -0- | 17 | 1 | 296 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 317 | -0- | -24 | -0- | 18 | 1 | 298 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,949 TOTAL CONDENSATE PROD: 4

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 264 | N | 264 | -0- | -0- | -0- | 18 | 1 | 245 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 252 | N | 233 | -0- | -19 | -0- | 16 | 1 | 217 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 261 | N | 261 | -0- | -0- | -0- | 17 | 1 | 243 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 270 | N | 250 | -0- | -20 | -0- | 16 | 1 | 234 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 260 | N | 260 | -0- | -0- | -0- | 14 | 1 | 246 | 2 | Y | -0- | | | | | -0- |
| 06 | 248 | N | 248 | -0- | -0- | -0- | 13 | 1 | 235 | 2 | Y | -0- | | | | | -0- |
| 07 | 257 | N | 257 | -0- | -0- | -0- | 13 | 1 | 244 | 2 | Y | -0- | | | | | -0- |
| 08 | 258 | N | 258 | -0- | -0- | -0- | 13 | 1 | 245 | 2 | Y | -0- | | | | | -0- |
| 09 | 246 | N | 246 | -0- | -0- | -0- | 13 | 1 | 232 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 251 | N | 251 | -0- | -0- | -0- | 13 | 1 | 238 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 240 | N | 240 | -0- | -0- | -0- | 13 | 1 | 227 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 243 | -0- | -5 | -0- | 14 | 1 | 228 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,011 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 971 | -0- | -21 | -0- | 65 | 1 9 | 905 | 2 | Y | 1 | | | | | 2 |
| 02 | 924 | N | 801 | -0- | -123 | -0- | 53 | 1 9 | 747 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 03 | 1023 | N | 987 | -0- | -36 | -0- | 64 | 1 9 | 922 | 2 | Y | 1 | | | | | 2 |
| 04 | 949 | N | 949 | -0- | -0- | -0- | 61 | 1 9 | 887 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 05 | 968 | N | 968 | -0- | -0- | -0- | 51 | 1 | 917 | 2 | Y | -0- | | | | | 1 |
| 06 | 960 | N | 876 | -0- | -84 | -0- | 47 | 1 | 829 | 2 | Y | -0- | | | | | 1 |
| 07 | 1002 | N | 1002 | -0- | -0- | -0- | 52 | 1 9 | 949 | 2 | Y | 1 | | | | | 2 |
| 08 | 961 | N | 954 | -0- | -7 | -0- | 49 | 1 | 905 | 2 | Y | -0- | | | | | 2 |
| 09 | 912 | N | 912 | -0- | -0- | -0- | 47 | 1 | 865 | 2 | Y | -0- | | | | | 2 |
| 10 | 992 | N | 925 | -0- | -67 | -0- | 49 | 1 9 | 875 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 11 | 930 | N | 876 | -0- | -54 | -0- | 47 | 1 | 829 | 2 | Y | -0- | | | | | 1 |
| 12 | 930 | N | 890 | -0- | -40 | -0- | 51 | 1 9 | 838 | 2 | Y | 1 | | | | | 2 |

TOTAL GAS PROD: 11,111 TOTAL CONDENSATE PROD: 7

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 714 | N | 714 | -0- | -0- | -0- | 37 | 1 8 9 | 669 | 3 | N | 7 | 7 | 8 | | | -0- |
| 02 | 644 | N | 642 | -0- | -2 | -0- | 32 | 1 3 9 | 607 | 3 | N | 3 | 3 | 8 | | | -0- |
| 03 | 713 | N | 674 | -0- | -39 | -0- | 34 | 1 6 9 | 634 | 3 | N | 5 | 5 | 8 | | | -0- |
| 04 | 690 | N | 646 | -0- | -44 | -0- | 34 | 1 | 612 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 659 | -0- | -54 | -0- | 40 | 1 2 9 | 617 | 3 | N | 2 | 2 | 8 | | | -0- |
| 06 | 660 | N | 614 | -0- | -46 | -0- | 36 | 1 2 9 | 576 | 3 | N | 2 | 2 | 8 | | | -0- |
| 07 | 682 | N | 633 | -0- | -49 | -0- | 35 | 1 | 598 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 535 | -0- | -116 | -0- | 31 | 1 | 504 | 3 | N | -0- | | | | | -0- |
| 09 | 647 | N | 647 | -0- | -0- | -0- | 39 | 1 9 | 607 | 3 | N | 1 | 1 | 8 | | | -0- |
| 10 | 663 | N | 663 | -0- | -0- | -0- | 41 | 1 | 622 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 443 | -0- | -67 | -0- | 29 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| *12 | 721 | N | 721 | -0- | -0- | -0- | 43 | 1 | 678 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,591 TOTAL CONDENSATE PROD: 20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 353 | N | 353 | -0- | -0- | -0- | 18 | 1 | 334 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 286 | N | 286 | -0- | -0- | -0- | 13 | 1 | 273 | 2 | Y | -0- | | | | | 1 |
| 03 | 371 | N | 371 | -0- | -0- | -0- | 16 | 1 | 354 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 351 | N | 351 | -0- | -0- | -0- | 18 | 1 | 332 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 312 | N | 312 | -0- | -0- | -0- | 18 | 1 | 293 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 360 | N | 315 | -0- | -45 | -0- | 19 | 1 | 295 | 2 | Y | 1 | 1 | 8 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 372 | N | 339 | -0- | -33 | -0- | 20 | 1 | 319 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 08 | 316 | N | 316 | -0- | -0- | -0- | 19 | 1 | 296 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 300 | N | 268 | -0- | -32 | -0- | 17 | 1 | 251 | 2 | Y | -0- | | | | | 1 |
| 10 | 341 | N | 296 | -0- | -45 | -0- | 19 | 1 | 276 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 305 | N | 305 | -0- | -0- | -0- | 19 | 1 | 285 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 312 | N | 312 | -0- | -0- | -0- | 19 | 1 | 293 | 2 | Y | -0- | 1 | 1 | | | 1 |

TOTAL GAS PROD: 3,824 TOTAL CONDENSATE PROD: 8

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 640 | N | 640 | -0- | -0- | -0- | 145 | 1 | 495 | 2 | Y | -0- | | | | | 1 |
| 02 | 616 | N | 538 | -0- | -78 | -0- | 127 | 1 | 410 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 682 | N | 599 | -0- | -83 | -0- | 141 | 1 | 458 | 2 | Y | -0- | | | | | 1 |
| 04 | 630 | N | 573 | -0- | -57 | -0- | 135 | 1 | 438 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 589 | N | 582 | -0- | -7 | -0- | 134 | 1 | 448 | 2 | Y | -0- | | | | | -0- |
| 06 | 570 | N | 555 | -0- | -15 | -0- | 129 | 1 | 426 | 2 | Y | -0- | | | | | -0- |
| 07 | 589 | N | 567 | -0- | -22 | -0- | 132 | 1 | 434 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 589 | N | 556 | -0- | -33 | -0- | 132 | 1 | 424 | 2 | Y | -0- | | | | | 1 |
| 09 | 570 | N | 524 | -0- | -46 | -0- | 127 | 1 | 397 | 2 | Y | -0- | | | | | 1 |
| 10 | 558 | N | 527 | -0- | -31 | -0- | 131 | 1 | 396 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 540 | N | 509 | -0- | -31 | -0- | 127 | 1 | 381 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 528 | N | 528 | -0- | -0- | -0- | 133 | 1 | 395 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 6,698 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 706 | -0- | -7 | -0- | 129 | 1 | 577 | 2 | Y | -0- | | | | | 1 |
| 02 | 672 | N | 628 | -0- | -44 | -0- | 115 | 1 | 512 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 713 | N | 697 | -0- | -16 | -0- | 127 | 1 | 570 | 2 | Y | -0- | | | | | 1 |
| 04 | 690 | N | 678 | -0- | -12 | -0- | 122 | 1 | 555 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 682 | N | 678 | -0- | -4 | -0- | 118 | 1 | 560 | 2 | Y | -0- | | | | | 1 |
| 06 | 660 | N | 657 | -0- | -3 | -0- | 115 | 1 | 542 | 2 | Y | -0- | | | | | 1 |
| 07 | 713 | N | 678 | -0- | -35 | -0- | 118 | 1 | 560 | 2 | Y | -0- | | | | | 1 |
| 08 | 682 | N | 662 | -0- | -20 | -0- | 116 | 1 | 546 | 2 | Y | -0- | | | | | 1 |
| 09 | 660 | N | 636 | -0- | -24 | -0- | 113 | 1 | 523 | 2 | Y | -0- | | | | | 1 |
| 10 | 682 | N | 628 | -0- | -54 | -0- | 116 | 1 | 511 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 630 | N | 587 | -0- | -43 | -0- | 111 | 1 | 476 | 2 | Y | -0- | | | | | 1 |
| 12 | 651 | N | 601 | -0- | -50 | -0- | 117 | 1 | 484 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 7,836 TOTAL CONDENSATE PROD: 3

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 837 | -0- | -310 | -0- | 57 | 1 | 780 | 3 | N | -0- | | | | | -0- |
| 02 | 810 | N | 810 | -0- | -0- | -0- | 54 | 1 | 756 | 3 | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1044 | -0- | -72 | -0- | 65 | 1 | 979 | 3 | N | -0- | | | | | -0- |
| 04 | 1108 | N | 1108 | -0- | -0- | -0- | 74 | 1 | 1034 | 3 | N | -0- | | | | | -0- |
| 05 | 996 | N | 996 | -0- | -0- | -0- | 72 | 1 | 924 | 3 | N | -0- | | | | | -0- |
| 06 | 1020 | N | 844 | -0- | -176 | -0- | 60 | 1 | 784 | 3 | N | -0- | | | | | -0- |
| 07 | 1381 | N | 1381 | -0- | -0- | -0- | 104 | 1 | 1277 | 3 | N | -0- | | | | | -0- |
| 08 | 1696 | N | 1696 | -0- | -0- | -0- | 116 | 1 | 1580 | 3 | N | -0- | | | | | -0- |
| 09 | 1485 | N | 1485 | -0- | -0- | -0- | 100 | 1 | 1385 | 3 | N | -0- | | | | | -0- |
| 10 | 1395 | N | 660 | -0- | -735 | -0- | 54 | 1 | 606 | 3 | N | -0- | | | | | -0- |
| 11 | 1620 | N | 564 | -0- | -1056 | -0- | 48 | 1 | 516 | 3 | N | -0- | | | | | -0- |
| 12 | 1550 | N | 629 | -0- | -921 | -0- | 57 | 1 | 572 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,054 TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 700 | -0- | -44 | -0- | 40 | 1 | 660 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 661 | -0- | -11 | -0- | 39 | 1 | 622 | 3 | N | -0- | | | | | -0- |
| 03 | 744 | N | 719 | -0- | -25 | -0- | 45 | 1 | 674 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 677 | -0- | -13 | -0- | 44 | 1 | 633 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 686 | -0- | -58 | -0- | 46 | 1 | 640 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 638 | -0- | -52 | -0- | 44 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 656 | -0- | -57 | -0- | 45 | 1 | 611 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 681 | -0- | -1 | -0- | 45 | 1 | 636 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 567 | -0- | -63 | -0- | 40 | 1 | 527 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 625 | -0- | -26 | -0- | 42 | 1 | 583 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 632 | -0- | -28 | -0- | 39 | 1 | 593 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 546 | -0- | -43 | -0- | 37 | 1 | 509 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,788 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 10 | -0- | -52 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | 2 |
| 02 | 81 | N | 81 | -0- | -0- | -0- | 7 | 1 | 74 | 2 | Y | -0- | | | | | 2 |
| 03 | 62 | N | 46 | -0- | -16 | -0- | 4 | 1 | 42 | 2 | Y | -0- | | | | | 2 |
| 04 | 10 | N | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | 2 |
| 05 | 131 | N | 131 | -0- | -0- | -0- | 9 | 1 | 122 | 2 | Y | -0- | | | | | 2 |
| 06 | 112 | N | 112 | -0- | -0- | -0- | 8 | 1 | 104 | 2 | Y | -0- | | | | | 2 |
| 07 | 107 | N | 107 | -0- | -0- | -0- | 7 | 1 | 100 | 2 | Y | -0- | | | | | 2 |
| 08 | 124 | N | 71 | -0- | -53 | -0- | 4 | 1 | 67 | 2 | Y | -0- | | | | | 2 |
| 09 | 120 | N | 106 | -0- | -14 | -0- | 7 | 1 | 99 | 2 | Y | -0- | | | | | 2 |
| 10 | 93 | N | 57 | -0- | -36 | -0- | 5 | 1 | 52 | 2 | Y | -0- | | | | | 2 |
| 11 | 94 | N | 94 | -0- | -0- | -0- | 8 | 1 | 86 | 2 | Y | -0- | | | | | 2 |
| 12 | 124 | N | 65 | -0- | -59 | -0- | 5 | 1 | 60 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 880 TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 832 | -0- | -36 | -0- | 47 | 1 | 785 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | 710 | -0- | -46 | -0- | 42 | 1 | 668 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 642 | -0- | -195 | -0- | 40 | 1 | 602 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 593 | -0- | -217 | -0- | 38 | 1 | 555 | 3 | N | -0- | | | | | -0- |
| 05 | 775 | N | 624 | -0- | -151 | -0- | 42 | 1 | 582 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 601 | -0- | -29 | -0- | 41 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 585 | -0- | -35 | -0- | 40 | 1 | 545 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 609 | -0- | -11 | -0- | 40 | 1 | 569 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 521 | -0- | -79 | -0- | 37 | 1 | 484 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 521 | -0- | -68 | -0- | 35 | 1 | 486 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 525 | -0- | -75 | -0- | 33 | 1 | 492 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 444 | -0- | -83 | -0- | 30 | 1 | 414 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,207 TOTAL CONDENSATE PROD: -0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 168 | -0- | -18 | -0- | 11 | 1 | 157 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 150 | -0- | -18 | -0- | 10 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 149 | -0- | -6 | -0- | 9 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 04 | 156 | N | 156 | -0- | -0- | -0- | 10 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 05 | 158 | N | 158 | -0- | -0- | -0- | 11 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 140 | -0- | -10 | -0- | 10 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| 07 | 157 | N | 157 | -0- | -0- | -0- | 12 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 137 | -0- | -18 | -0- | 9 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 09 | 150 | N | 150 | -0- | -0- | -0- | 10 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 10 | 155 | N | 124 | -0- | -31 | -0- | 10 | 1 | 114 | 3 | N | -0- | | | | | -0- |
| 11 | 137 | N | 137 | -0- | -0- | -0- | 12 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 132 | -0- | -23 | -0- | 12 | 1 | 120 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,758 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1258 | -0- | -106 | -0- | 72 | 1 | 1186 | 3 | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1153 | -0- | -51 | -0- | 68 | 1 | 1085 | 3 | N | -0- | | | | | -0- |
| 03 | 1260 | N | 1260 | -0- | -0- | -0- | 78 | 1 | 1182 | 3 | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1206 | -0- | -24 | -0- | 78 | 1 | 1128 | 3 | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1230 | -0- | -41 | -0- | 82 | 1 | 1148 | 3 | N | -0- | | | | | -0- |
| 06 | 1230 | N | 1173 | -0- | -57 | -0- | 80 | 1 | 1093 | 3 | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1204 | -0- | -36 | -0- | 83 | 1 | 1121 | 3 | N | -0- | | | | | -0- |
| 08 | 1240 | N | 1203 | -0- | -37 | -0- | 79 | 1 | 1124 | 3 | N | -0- | | | | | -0- |
| 09 | 1170 | N | 991 | -0- | -179 | -0- | 70 | 1 | 921 | 3 | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1078 | -0- | -131 | -0- | 72 | 1 | 1006 | 3 | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1129 | -0- | -41 | -0- | 70 | 1 | 1059 | 3 | N | -0- | | | | | -0- |
| *12 | 1154 | N | 1154 | -0- | -0- | -0- | 78 | 1 | 1076 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,039 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 674 | -0- | -101 | -0- | 38 | 1 | 636 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 549 | -0- | -123 | -0- | 32 | 1 | 517 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 598 | -0- | -84 | -0- | 37 | 1 | 561 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 568 | -0- | -92 | -0- | 37 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| 05 | 652 | N | 652 | -0- | -0- | -0- | 44 | 1 | 608 | 3 | N | -0- | | | | | -0- |
| 06 | 687 | N | 687 | -0- | -0- | -0- | 47 | 1 | 640 | 3 | N | -0- | | | | | -0- |
| 07 | 706 | N | 706 | -0- | -0- | -0- | 48 | 1 | 658 | 3 | N | -0- | | | | | -0- |
| 08 | 695 | N | 695 | -0- | -0- | -0- | 46 | 1 | 649 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 593 | -0- | -67 | -0- | 42 | 1 | 551 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | N | 647 | -0- | -35 | -0- | 43 | 1 | 604 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 644 | -0- | -16 | -0- | 40 | 1 | 604 | 3 | N | -0- | | | | | -0- |
| *12 | 671 | N | 671 | -0- | -0- | -0- | 45 | 1 | 626 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,684 TOTAL CONDENSATE PROD: -0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 515 | -0- | -43 | -0- | 26 | 1 | 489 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 504 | N | 458 | -0- | -46 | -0- | 23 | 1 | 434 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 527 | N | 493 | -0- | -34 | -0- | 26 | 1 | 467 | 2 | Y | -0- | | | | | 1 |
| 04 | 510 | N | 467 | -0- | -43 | -0- | 25 | 1 | 442 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 629 | N | 629 | -0- | -0- | -0- | 36 | 1 | 593 | 2 | Y | -0- | | | | | -0- |
| 06 | 587 | N | 587 | -0- | -0- | -0- | 31 | 1 | 556 | 2 | Y | -0- | | | | | -0- |
| 07 | 573 | N | 573 | -0- | -0- | -0- | 34 | 1 | 538 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 620 | N | 588 | -0- | -32 | -0- | 35 | 1 | 553 | 2 | Y | -0- | | | | | 1 |
| 09 | 623 | N | 623 | -0- | -0- | -0- | 40 | 1 | 583 | 2 | Y | -0- | | | | | 1 |
| 10 | 614 | N | 614 | -0- | -0- | -0- | 41 | 1 | 573 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 606 | N | 606 | -0- | -0- | -0- | 38 | 1 | 566 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 637 | N | 637 | -0- | -0- | -0- | 39 | 1 | 597 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,790 TOTAL CONDENSATE PROD: 5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 371 | N | 371 | -0- | -0- | -0- | 19 | 1 | 351 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 588 | N | 327 | -0- | -261 | -0- | 16 | 1 | 311 | 2 | Y | -0- | | | | | -0- |
| 03 | 343 | N | 343 | -0- | -0- | -0- | 18 | 1 | 324 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 360 | N | 314 | -0- | -46 | -0- | 17 | 1 | 297 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 372 | N | 313 | -0- | -59 | -0- | 18 | 1 | 295 | 2 | Y | -0- | | | | | -0- |
| 06 | 330 | N | 307 | -0- | -23 | -0- | 16 | 1 | 291 | 2 | Y | -0- | | | | | -0- |
| 07 | 310 | N | 300 | -0- | -10 | -0- | 18 | 1 | 281 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 310 | N | 309 | -0- | -1 | -0- | 18 | 1 | 291 | 2 | Y | -0- | | | | | 1 |
| 09 | 300 | N | 298 | -0- | -2 | -0- | 19 | 1 | 279 | 2 | Y | -0- | | | | | 1 |
| 10 | 310 | N | 305 | -0- | -5 | -0- | 20 | 1 | 285 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 300 | N | 274 | -0- | -26 | -0- | 17 | 1 | 256 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 310 | N | 273 | -0- | -37 | -0- | 17 | 1 | 256 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 3,734 TOTAL CONDENSATE PROD: 4

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 202 | -0- | -46 | -0- | 102 | 1 | 100 | 2 | Y | -0- | | | | | 7 |
| 02 | 196 | N | 170 | -0- | -26 | -0- | 91 | 1 | 79 | 2 | Y | -0- | | | | | 7 |
| 03 | 217 | N | 172 | -0- | -45 | -0- | 100 | 1 | 72 | 2 | Y | -0- | | | | | 7 |
| 04 | 210 | N | 173 | -0- | -37 | -0- | 97 | 1 | 76 | 2 | Y | -0- | | | | | 7 |
| 05 | 186 | N | 186 | -0- | -0- | -0- | 99 | 1 | 87 | 2 | Y | -0- | | | | | 7 |
| 06 | 180 | N | 169 | -0- | -11 | -0- | 96 | 1 | 73 | 2 | Y | -0- | | | | | 7 |
| 07 | 186 | N | 175 | -0- | -11 | -0- | 99 | 1 | 76 | 2 | Y | -0- | | | | | 7 |
| 08 | 186 | N | 174 | -0- | -12 | -0- | 98 | 1 | 76 | 2 | Y | -0- | | | | | 7 |
| 09 | 180 | N | 160 | -0- | -20 | -0- | 92 | 1 | 68 | 2 | Y | -0- | | | | | 7 |
| 10 | 186 | N | 159 | -0- | -27 | -0- | 14 | 1 | 145 | 2 | Y | -0- | | | | | 7 |
| 11 | 180 | N | 139 | -0- | -41 | -0- | 12 | 1 | 127 | 2 | Y | -0- | | | | | 7 |
| 12 | 155 | N | 138 | -0- | -17 | -0- | 11 | 1 | 127 | 2 | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 2,017 TOTAL CONDENSATE PROD: -0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 811 | -0- | -150 | -0- | 55 | 1 | 755 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 840 | N | 766 | -0- | -74 | -0- | 51 | 1 | 715 | 3 | N | -0- | | | | | -0- |
| 03 | 899 | N | 770 | -0- | -129 | -0- | 48 | 1 | 722 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 725 | -0- | -55 | -0- | 48 | 1 | 677 | 3 | N | -0- | | | | | -0- |
| 05 | 1150 | N | 1150 | -0- | -0- | -0- | 83 | 1 | 1067 | 3 | N | -0- | | | | | -0- |
| 06 | 769 | N | 769 | -0- | -0- | -0- | 55 | 1 | 714 | 3 | N | -0- | | | | | -0- |
| 07 | 836 | N | 836 | -0- | -0- | -0- | 63 | 1 | 773 | 3 | N | -0- | | | | | -0- |
| 08 | 1147 | N | 934 | -0- | -213 | -0- | 64 | 1 | 870 | 3 | N | -0- | | | | | -0- |
| 09 | 908 | N | 908 | -0- | -0- | -0- | 61 | 1 | 847 | 3 | N | -0- | | | | | -0- |
| 10 | 837 | N | 823 | -0- | -14 | -0- | 67 | 1 | 756 | 3 | N | -0- | | | | | -0- |
| 11 | 900 | N | 756 | -0- | -144 | -0- | 65 | 1 | 691 | 3 | N | -0- | | | | | -0- |
| 12 | 930 | N | 668 | -0- | -262 | -0- | 60 | 1 | 608 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,916 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 786 | -0- | -82 | -0- | 53 | 1 | 733 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | 756 | -0- | -0- | -0- | 50 | 1 | 706 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 806 | -0- | -31 | -0- | 50 | 1 | 756 | 3 | N | -0- | | | | | -0- |
| 04 | 750 | N | 582 | -0- | -168 | -0- | 39 | 1 | 543 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 660 | -0- | -177 | -0- | 48 | 1 | 612 | 3 | N | -0- | | | | | -0- |
| 06 | 855 | N | 855 | -0- | -0- | -0- | 61 | 1 | 794 | 3 | N | -0- | | | | | -0- |
| 07 | 779 | N | 779 | -0- | -0- | -0- | 58 | 1 | 721 | 3 | N | -0- | | | | | -0- |
| 08 | 839 | N | 839 | -0- | -0- | -0- | 57 | 1 | 782 | 3 | N | -0- | | | | | -0- |
| 09 | 870 | N | 803 | -0- | -67 | -0- | 54 | 1 | 749 | 3 | N | -0- | | | | | -0- |
| 10 | 828 | N | 828 | -0- | -0- | -0- | 68 | 1 | 760 | 3 | N | -0- | | | | | -0- |
| 11 | 810 | N | 794 | -0- | -16 | -0- | 68 | 1 | 726 | 3 | N | -0- | | | | | -0- |
| 12 | 837 | N | 731 | -0- | -106 | -0- | 66 | 1 | 665 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,219 TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 256 | -0- | -23 | -0- | 15 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 213 | -0- | -39 | -0- | 13 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 236 | -0- | -12 | -0- | 15 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 214 | -0- | -26 | -0- | 14 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 133 | -0- | -115 | -0- | 9 | 1 | 124 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 232 | -0- | -8 | -0- | 16 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 189 | -0- | -28 | -0- | 13 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 08 | 191 | N | 191 | -0- | -0- | -0- | 13 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 161 | -0- | -79 | -0- | 11 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 164 | -0- | -22 | -0- | 11 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 158 | -0- | -22 | -0- | 10 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 138 | -0- | -17 | -0- | 9 | 1 | 129 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,285 TOTAL CONDENSATE PROD: -0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 403 | -0- | -310 | -0- | 21 | 1 | 382 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 504 | N | 438 | -0- | -66 | -0- | 22 | 1 | 415 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1477 | N | 1477 | -0- | -0- | -0- | 77 | 1 | 1399 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1087 | N | 1087 | -0- | -0- | -0- | 57 | 1 | 1030 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 05 | 1155 | N | 1155 | -0- | -0- | -0- | 65 | 1 | 1090 | 2 | Y | -0- | | | | | -0- |
| 06 | 1200 | N | 992 | -0- | -208 | -0- | 53 | 1 | 939 | 2 | Y | -0- | | | | | -0- |
| 07 | 1488 | X | 1174 | -0- | -314 | -0- | 70 | 1 | 1102 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1488 | X | 1161 | -0- | -327 | -0- | 69 | 1 | 1092 | 2 | Y | -0- | | | | | 2 |
| 09 | 1133 | X | 1133 | -0- | -0- | -0- | 72 | 1 | 1061 | 2 | Y | -0- | | | | | 2 |
| 10 | 1178 | X | 1101 | -0- | -77 | -0- | 73 | 1 | 1027 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1140 | X | 1054 | -0- | -86 | -0- | 66 | 1 | 982 | 2 | Y | 5 | 2 | 8 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1178 | X | 1088 | -0- | -90 | -0- | 67 | 1 | 1020 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,263 TOTAL CONDENSATE PROD: 11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 386 | N | 386 | -0- | -0- | -0- | 20 | 1 | 366 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 364 | N | 350 | -0- | -14 | -0- | 17 | 1 | 333 | 2 | Y | -0- | | | | | -0- |
| 03 | 403 | N | 338 | -0- | -65 | -0- | 17 | 1 | 318 | 2 | Y | 3 | 2 | 8 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 360 | N | 326 | -0- | -34 | -0- | 17 | 1 | 309 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 403 | N | 317 | -0- | -86 | -0- | 18 | 1 | 299 | 2 | Y | -0- | | | | | -0- |
| 06 | 334 | N | 334 | -0- | -0- | -0- | 18 | 1 | 316 | 2 | Y | -0- | | | | | -0- |
| 07 | 341 | N | 313 | -0- | -28 | -0- | 19 | 1 | 293 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 331 | N | 331 | -0- | -0- | -0- | 20 | 1 | 309 | 2 | Y | 2 | 2 | 8 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 330 | N | 329 | -0- | -1 | -0- | 21 | 1 | 308 | 2 | Y | -0- | | | | | 1 |
| 10 | 328 | N | 328 | -0- | -0- | -0- | 22 | 1 | 306 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 330 | N | 315 | -0- | -15 | -0- | 20 | 1 | 294 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 341 | N | 289 | -0- | -52 | -0- | 17 | 1 | 264 | 2 | Y | 7 | 1 | 1 | 7 | 8 | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,956 TOTAL CONDENSATE PROD: 14

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 636 | -0- | -15 | -0- | 33 | 1 | 603 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 02 | 560 | N | 549 | -0- | -11 | -0- | 25 | 1 | 523 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 620 | N | 593 | -0- | -27 | -0- | 26 | 1 | 566 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 630 | N | 613 | -0- | -17 | -0- | 32 | 1 | 581 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 05 | 686 | N | 686 | -0- | -0- | -0- | 39 | 1 | 646 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 710 | N | 710 | -0- | -0- | -0- | 42 | 1 | 668 | 2 | Y | -0- | | | | | 3 |
| 07 | 731 | N | 731 | -0- | -0- | -0- | 43 | 1 | 688 | 2 | Y | -0- | | | | | 3 |
| 08 | 769 | N | 769 | -0- | -0- | -0- | 46 | 1 | 722 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 746 | N | 746 | -0- | -0- | -0- | 48 | 1 | 697 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 801 | N | 801 | -0- | -0- | -0- | 51 | 1 | 749 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 769 | N | 769 | -0- | -0- | -0- | 47 | 1 | 721 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 806 | N | 806 | -0- | -0- | -0- | 48 | 1 | 756 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,409 TOTAL CONDENSATE PROD: 9

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1021 | -0- | -33 | -0- | 58 | 1 | 963 | 3 | N | -0- | | | | | -0- |
| 02 | 952 | N | 886 | -0- | -66 | -0- | 52 | 1 | 834 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 949 | -0- | -74 | -0- | 59 | 1 | 890 | 3 | N | -0- | | | | | -0- |
| 04 | 990 | N | 900 | -0- | -90 | -0- | 58 | 1 | 842 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 608 | -0- | -384 | -0- | 41 | 1 | 567 | 3 | N | -0- | | | | | -0- |
| 06 | 930 | N | 629 | -0- | -301 | -0- | 43 | 1 | 586 | 3 | N | -0- | | | | | -0- |
| 07 | 930 | N | 628 | -0- | -302 | -0- | 43 | 1 | 585 | 3 | N | -0- | | | | | -0- |
| 08 | 646 | N | 646 | -0- | -0- | -0- | 43 | 1 | 603 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 454 | -0- | -176 | -0- | 32 | 1 | 422 | 3 | N | -0- | | | | | -0- |
| 10 | 727 | N | 727 | -0- | -0- | -0- | 49 | 1 | 678 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 589 | -0- | -41 | -0- | 37 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| *12 | 672 | N | 672 | -0- | -0- | -0- | 45 | 1 | 627 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,709 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 215 | -0- | -467 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 485 | -0- | -103 | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 277 | -0- | -188 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 05 | 611 | N | 611 | -0- | -0- | -0- | 611 | 2 | | | N | -0- | | | | | -0- |
| 06 | 554 | N | 554 | -0- | -0- | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 07 | 587 | N | 587 | -0- | -0- | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 08 | 580 | N | 580 | -0- | -0- | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 09 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 10 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 11 | 533 | N | 533 | -0- | -0- | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| *12 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,901 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 387 | -0- | -233 | -0- | 20 | 1 | 367 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 421 | -0- | -223 | -0- | 21 | 1 | 400 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 436 | -0- | -153 | -0- | 22 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| 04 | 563 | N | 563 | -0- | -0- | -0- | 29 | 1 | 534 | 3 | N | -0- | | | | | -0- |
| 05 | 551 | N | 551 | -0- | -0- | -0- | 34 | 1 | 517 | 3 | N | -0- | | | | | -0- |
| 06 | 566 | N | 566 | -0- | -0- | -0- | 33 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 07 | 750 | N | 750 | -0- | -0- | -0- | 42 | 1 | 708 | 3 | N | -0- | | | | | -0- |
| 08 | 727 | N | 727 | -0- | -0- | -0- | 42 | 1 | 685 | 3 | N | -0- | | | | | -0- |
| 09 | 705 | N | 705 | -0- | -0- | -0- | 43 | 1 | 662 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 703 | -0- | -41 | -0- | 44 | 1 | 659 | 3 | N | -0- | | | | | -0- |
| 11 | 705 | N | 705 | -0- | -0- | -0- | 46 | 1 | 659 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 707 | -0- | -37 | -0- | 42 | 1 | 665 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,221 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 277 | -0- | -2 | -0- | 18 | 1 | 259 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 162 | -0- | -90 | -0- | 11 | 1 | 151 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 203 | -0- | -76 | -0- | 14 | 1 | 189 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 220 | -0- | -50 | -0- | 14 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 05 | 205 | N | 205 | -0- | -0- | -0- | 11 | 1 | 194 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 185 | -0- | -25 | -0- | 10 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 202 | -0- | -15 | -0- | 12 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 185 | -0- | -32 | -0- | 10 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 09 | 183 | N | 183 | -0- | -0- | -0- | 8 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 205 | -0- | -12 | -0- | 9 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 169 | -0- | -11 | -0- | 7 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 167 | -0- | -19 | -0- | 7 | 1 | 160 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,363 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 102 | -0- | -22 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 02 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 03 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 04 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 05 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 06 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 07 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 08 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 86 | -0- | -4 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 91 | -0- | -2 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,136 TOTAL CONDENSATE PROD: -0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 670 | N | 670 | -0- | -0- | -0- | 34 | 1 | 622 | 2 | Y | 13 | 2 | 1 | 12 | 8 | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 616 | N | 589 | -0- | -27 | -0- | 29 | 1 | 559 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 651 | N | 642 | -0- | -9 | -0- | 33 | 1 | 600 | 2 | Y | 8 | 7 | 8 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 660 | N | 562 | -0- | -98 | -0- | 30 | 1 | 532 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 05 | 651 | N | 603 | -0- | -48 | -0- | 34 | 1 | 569 | 2 | Y | -0- | | | | | -0- |
| 06 | 630 | N | 544 | -0- | -86 | -0- | 29 | 1 | 515 | 2 | Y | -0- | | | | | -0- |
| 07 | 589 | N | 555 | -0- | -34 | -0- | 33 | 1 | 521 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 589 | N | 488 | -0- | -101 | -0- | 29 | 1 | 459 | 2 | Y | -0- | | | | | 1 |
| 09 | 540 | N | 497 | -0- | -43 | -0- | 32 | 1 | 465 | 2 | Y | -0- | | | | | 1 |
| 10 | 560 | N | 560 | -0- | -0- | -0- | 37 | 1 | 523 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 480 | N | 406 | -0- | -74 | -0- | 25 | 1 | 380 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 551 | N | 551 | -0- | -0- | -0- | 34 | 1 | 516 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,667 TOTAL CONDENSATE PROD: 25

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 262 | -0- | -79 | -0- | 25 | 1 | 237 | 2 | Y | -0- | | | | | 1 |
| 02 | 280 | N | 226 | -0- | -54 | -0- | 20 | 1 | 206 | 2 | Y | -0- | | | | | 1 |
| 03 | 279 | N | 243 | -0- | -36 | -0- | 23 | 1 | 220 | 2 | Y | -0- | | | | | 1 |
| 04 | 240 | N | 226 | -0- | -14 | -0- | 22 | 1 | 204 | 2 | Y | -0- | | | | | 1 |
| 05 | 248 | N | 229 | -0- | -19 | -0- | 21 | 1 | 208 | 2 | Y | -0- | | | | | 1 |
| 06 | 240 | N | 217 | -0- | -23 | -0- | 20 | 1 | 197 | 2 | Y | -0- | | | | | 1 |
| 07 | 248 | N | 222 | -0- | -26 | -0- | 20 | 1 | 202 | 2 | Y | -0- | | | | | 1 |
| 08 | 217 | N | 215 | -0- | -2 | -0- | 21 | 1 | 194 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 210 | N | 202 | -0- | -8 | -0- | 19 | 1 | 183 | 2 | Y | -0- | | | | | -0- |
| 10 | 220 | N | 220 | -0- | -0- | -0- | 28 | 1 | 192 | 2 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 203 | -0- | -7 | -0- | 24 | 1 | 179 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 201 | -0- | -16 | -0- | 21 | 1 | 179 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,666 TOTAL CONDENSATE PROD: 1

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 127 | N | 127 | -0- | -0- | -0- | 12 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 02 | 114 | N | 114 | -0- | -0- | -0- | 10 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 03 | 404 | N | 404 | -0- | -0- | -0- | 38 | 1 | 366 | 2 | Y | -0- | | | | | -0- |
| 04 | 391 | N | 391 | -0- | -0- | -0- | 38 | 1 | 353 | 2 | Y | -0- | | | | | -0- |
| 05 | 423 | N | 423 | -0- | -0- | -0- | 39 | 1 | 384 | 2 | Y | -0- | | | | | -0- |
| 06 | 420 | N | 420 | -0- | -0- | -0- | 39 | 1 | 381 | 2 | Y | -0- | | | | | -0- |
| 07 | 442 | N | 442 | -0- | -0- | -0- | 40 | 1 | 402 | 2 | Y | -0- | | | | | -0- |
| 08 | 434 | N | 434 | -0- | -0- | -0- | 42 | 1 | 392 | 2 | Y | -0- | | | | | -0- |
| 09 | 420 | N | 415 | -0- | -5 | -0- | 40 | 1 | 375 | 2 | Y | -0- | | | | | -0- |
| 10 | 465 | N | 465 | -0- | -0- | -0- | 59 | 1 | 406 | 2 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 414 | -0- | -6 | -0- | 49 | 1 | 365 | 2 | Y | -0- | | | | | -0- |
| 12 | 434 | N | 117 | -0- | -317 | -0- | 12 | 1 | 104 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,166 TOTAL CONDENSATE PROD: 1

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 625 | -0- | -57 | -0- | 59 | 1 | 566 | 2 | Y | -0- | | | | | 1 |
| 02 | 616 | N | 574 | -0- | -42 | -0- | 51 | 1 | 523 | 2 | Y | -0- | | | | | 1 |
| 03 | 622 | N | 622 | -0- | -0- | -0- | 59 | 1 | 563 | 2 | Y | -0- | | | | | 1 |
| 04 | 606 | N | 606 | -0- | -0- | -0- | 59 | 1 | 547 | 2 | Y | -0- | | | | | 1 |
| 05 | 651 | N | 613 | -0- | -38 | -0- | 57 | 1 | 556 | 2 | Y | -0- | | | | | 1 |
| 06 | 600 | N | 589 | -0- | -11 | -0- | 55 | 1 | 534 | 2 | Y | -0- | | | | | 1 |
| 07 | 620 | N | 612 | -0- | -8 | -0- | 56 | 1 | 556 | 2 | Y | -0- | | | | | 1 |
| 08 | 620 | N | 600 | -0- | -20 | -0- | 58 | 1 | 542 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 600 | N | 530 | -0- | -70 | -0- | 51 | 1 | 479 | 2 | Y | -0- | | | | | -0- |
| 10 | 645 | N | 645 | -0- | -0- | -0- | 81 | 1 | 564 | 2 | Y | -0- | | | | | -0- |
| 11 | 602 | N | 602 | -0- | -0- | -0- | 71 | 1 | 531 | 2 | Y | -0- | | | | | -0- |
| *12 | 588 | N | 588 | -0- | -0- | -0- | 62 | 1 | 523 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,206 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1033 | -0- | -52 | -0- | 56 | 1 | 977 | 3 | N | -0- | | | | | -0- |
| 02 | 980 | N | 919 | -0- | -61 | -0- | 52 | 1 | 867 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 965 | -0- | -58 | -0- | 56 | 1 | 909 | 3 | N | -0- | | | | | -0- |
| 04 | 990 | N | 946 | -0- | -44 | -0- | 56 | 1 | 890 | 3 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 993 | -0- | -30 | -0- | 60 | 1 | 933 | 3 | N | -0- | | | | | -0- |
| 06 | 930 | N | 916 | -0- | -14 | -0- | 56 | 1 | 860 | 3 | N | -0- | | | | | -0- |
| 07 | 996 | N | 996 | -0- | -0- | -0- | 61 | 1 | 935 | 3 | N | -0- | | | | | -0- |
| 08 | 1010 | N | 1010 | -0- | -0- | -0- | 61 | 1 | 949 | 3 | N | -0- | | | | | -0- |
| 09 | 991 | N | 991 | -0- | -0- | -0- | 59 | 1 | 932 | 3 | N | -0- | | | | | -0- |
| 10 | 1061 | N | 1061 | -0- | -0- | -0- | 64 | 1 | 997 | 3 | N | -0- | | | | | -0- |
| 11 | 994 | N | 994 | -0- | -0- | -0- | 60 | 1 | 934 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 952 | -0- | -71 | -0- | 57 | 1 | 895 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,776 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 515 | -0- | -74 | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 409 | -0- | -123 | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 326 | -0- | -263 | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 04 | 532 | N | 532 | -0- | -0- | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 05 | 552 | N | 552 | -0- | -0- | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 06 | 559 | N | 559 | -0- | -0- | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 07 | 560 | N | 560 | -0- | -0- | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 253 | -0- | -305 | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 407 | -0- | -163 | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 537 | -0- | -21 | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 11 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 346 | -0- | -88 | -0- | 346 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,493 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 808 | N | 808 | -0- | -0- | -0- | 44 | 1 | 764 | 3 | N | -0- | | | -0- |
| 02 | 756 | N | 722 | -0- | -34 | -0- | 41 | 1 | 681 | 3 | N | -0- | | | -0- |
| 03 | 806 | N | 792 | -0- | -14 | -0- | 46 | 1 | 746 | 3 | N | -0- | | | -0- |
| 04 | 780 | N | 755 | -0- | -25 | -0- | 45 | 1 | 710 | 3 | N | -0- | | | -0- |
| 05 | 806 | N | 755 | -0- | -51 | -0- | 45 | 1 | 710 | 3 | N | -0- | | | -0- |
| 06 | 780 | N | 733 | -0- | -47 | -0- | 45 | 1 | 688 | 3 | N | -0- | | | -0- |
| 07 | 775 | N | 737 | -0- | -38 | -0- | 45 | 1 | 692 | 3 | N | -0- | | | -0- |
| 08 | 744 | N | 726 | -0- | -18 | -0- | 44 | 1 | 682 | 3 | N | -0- | | | -0- |
| 09 | 720 | N | 700 | -0- | -20 | -0- | 42 | 1 | 658 | 3 | N | -0- | | | -0- |
| 10 | 744 | N | 713 | -0- | -31 | -0- | 43 | 1 | 670 | 3 | N | -0- | | | -0- |
| 11 | 690 | N | 679 | -0- | -11 | -0- | 41 | 1 | 638 | 3 | N | -0- | | | -0- |
| 12 | 713 | N | 661 | -0- | -52 | -0- | 39 | 1 | 622 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 8,781 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 439 | -0- | -26 | -0- | 439 | 3 | | | N | -0- | | | -0- |
| 02 | 420 | N | 393 | -0- | -27 | -0- | 393 | 3 | | | N | -0- | | | -0- |
| 03 | 434 | N | 432 | -0- | -2 | -0- | 432 | 3 | | | N | -0- | | | -0- |
| 04 | 420 | N | 411 | -0- | -9 | -0- | 411 | 3 | | | N | -0- | | | -0- |
| 05 | 434 | N | 418 | -0- | -16 | -0- | 418 | 3 | | | N | -0- | | | -0- |
| 06 | 420 | N | 408 | -0- | -12 | -0- | 408 | 3 | | | N | -0- | | | -0- |
| 07 | 434 | N | 412 | -0- | -22 | -0- | 412 | 3 | | | N | -0- | | | -0- |
| 08 | 409 | N | 409 | -0- | -0- | -0- | 409 | 3 | | | N | -0- | | | -0- |
| 09 | 420 | N | 391 | -0- | -29 | -0- | 391 | 3 | | | N | -0- | | | -0- |
| 10 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | -0- |
| 11 | 390 | N | 389 | -0- | -1 | -0- | 389 | 3 | | | N | -0- | | | -0- |
| 12 | 403 | N | 394 | -0- | -9 | -0- | 394 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,900 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 683 | -0- | -185 | -0- | 683 | 3 | | | N | -0- | | | -0- |
| 02 | 784 | N | 48 | -0- | -736 | -0- | 48 | 3 | | | N | -0- | | | -0- |
| 03 | 744 | N | 413 | -0- | -331 | -0- | 413 | 3 | | | N | -0- | | | -0- |
| 04 | 660 | N | 495 | -0- | -165 | -0- | 495 | 3 | | | N | -0- | | | -0- |
| 05 | 631 | N | 631 | -0- | -0- | -0- | 631 | 3 | | | N | -0- | | | -0- |
| 06 | 390 | N | 247 | -0- | -143 | -0- | 247 | 3 | | | N | -0- | | | -0- |
| 07 | 645 | N | 645 | -0- | -0- | -0- | 645 | 3 | | | N | -0- | | | -0- |
| 08 | 686 | N | 686 | -0- | -0- | -0- | 686 | 3 | | | N | -0- | | | -0- |
| 09 | 775 | N | 775 | -0- | -0- | -0- | 775 | 3 | | | N | -0- | | | -0- |
| 10 | 819 | N | 819 | -0- | -0- | -0- | 819 | 3 | | | N | -0- | | | -0- |
| 11 | 812 | N | 812 | -0- | -0- | -0- | 812 | 3 | | | N | -0- | | | -0- |
| *12 | 862 | N | 862 | -0- | -0- | -0- | 862 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,116 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 58 | N | 58 | -0- | -0- | -0- | 9 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 02 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 03 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 57 | -0- | -3 | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 58 | -0- | -4 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 37 | -0- | -23 | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 21 | -0- | -41 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 51 | -0- | -11 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 09 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 10 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 50 | -0- | -10 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 51 | -0- | -11 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 602 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 636 | -0- | -108 | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 529 | -0- | -31 | -0- | 529 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 530 | -0- | -152 | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 413 | -0- | -217 | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 1 | -0- | -588 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 4 | -0- | -430 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,115 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 02 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 03 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 04 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 05 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 06 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 51 | -0- | -104 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 49 | -0- | -13 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 11 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 921 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 818 | -0- | -19 | -0- | 818 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 713 | -0- | -43 | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 799 | -0- | -7 | -0- | 799 | 3 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 718 | -0- | -62 | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 734 | -0- | -41 | -0- | 734 | 3 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 672 | -0- | -108 | -0- | 672 | 3 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 589 | -0- | -155 | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 679 | -0- | -65 | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 09 | 675 | N | 675 | -0- | -0- | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 10 | 724 | N | 724 | -0- | -0- | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 11 | 697 | N | 697 | -0- | -0- | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| *12 | 722 | N | 722 | -0- | -0- | -0- | 722 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,540 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 40 | -0- | -22 | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 02 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 03 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 04 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 05 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 06 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 07 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 08 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 09 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 10 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 11 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 12 | -0- | -19 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 410 TOTAL CONDENSATE PROD: -0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 594 | -0- | -26 | -0- | 30<br>1 | 1<br>9 | 563 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 02 | 560 | N | 522 | -0- | -38 | -0- | 26<br>1 | 1<br>9 | 495 | 2 | Y | 1 | | | | | 1 |
| 03 | 589 | N | 570 | -0- | -19 | -0- | 30 | 1 | 540 | 2 | Y | -0- | | | | | 1 |
| 04 | 570 | N | 569 | -0- | -1 | -0- | 30 | 1 | 539 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 604 | N | 604 | -0- | -0- | -0- | 34 | 1 | 570 | 2 | Y | -0- | | | | | -0- |
| 06 | 572 | N | 572 | -0- | -0- | -0- | 31 | 1 | 541 | 2 | Y | -0- | | | | | -0- |
| 07 | 589 | N | 572 | -0- | -17 | -0- | 34<br>1 | 1<br>9 | 537 | 2 | Y | 1 | | | | | 1 |
| 08 | 589 | N | 527 | -0- | -62 | -0- | 31 | 1 | 496 | 2 | Y | -0- | | | | | 1 |
| 09 | 570 | N | 542 | -0- | -28 | -0- | 35 | 1 | 507 | 2 | Y | -0- | | | | | 1 |
| 10 | 558 | N | 557 | -0- | -1 | -0- | 37 | 1 | 520 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 561 | N | 561 | -0- | -0- | -0- | 35<br>1 | 1<br>9 | 525 | 2 | Y | 1 | | | | | 1 |
| *12 | 583 | N | 583 | -0- | -0- | -0- | 36<br>2 | 1<br>9 | 545 | 2 | Y | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 6,773 TOTAL CONDENSATE PROD: 6

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 62 | -0- | -62 | -0- | 17 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 02 | 112 | N | 78 | -0- | -34 | -0- | 22 | 1 | 56 | 2 | N | -0- | | | | | -0- |
| 03 | 93 | N | 72 | -0- | -21 | -0- | 22 | 1 | 50 | 2 | N | -0- | | | | | -0- |
| 04 | 66 | N | 66 | -0- | -0- | -0- | 17 | 1 | 49 | 2 | N | -0- | | | | | -0- |
| 05 | 93 | N | 88 | -0- | -5 | -0- | 22 | 1 | 66 | 2 | N | -0- | | | | | -0- |
| 06 | 78 | N | 78 | -0- | -0- | -0- | 17 | 1 | 61 | 2 | N | -0- | | | | | -0- |
| 07 | 62 | N | 61 | -0- | -1 | -0- | 17 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| 08 | 93 | N | 72 | -0- | -21 | -0- | 22 | 1 | 50 | 2 | N | -0- | | | | | -0- |
| 09 | 90 | N | 46 | -0- | -44 | -0- | 6 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| 10 | 62 | N | 48 | -0- | -14 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 29 | -0- | -31 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 29 | -0- | -33 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 729 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 373 | -0- | -61 | -0- | 19 | 1 | 352 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 336 | N | 332 | -0- | -4 | -0- | 15 | 1 | 316 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 434 | N | 358 | -0- | -76 | -0- | 16 | 1 | 341 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 360 | N | 328 | -0- | -32 | -0- | 17 | 1 | 311 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 05 | 372 | N | 294 | -0- | -78 | -0- | 17 | 1 | 276 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 360 | N | 277 | -0- | -83 | -0- | 16 | 1 | 261 | 2 | Y | -0- | | | | | 2 |
| 07 | 341 | N | 285 | -0- | -56 | -0- | 17 | 1 | 267 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 279 | N | 264 | -0- | -15 | -0- | 16 | 1 | 248 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 270 | N | 234 | -0- | -36 | -0- | 15 | 1 | 218 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 279 | N | 234 | -0- | -45 | -0- | 15 | 1 | 218 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 270 | N | 220 | -0- | -50 | -0- | 13 | 1 | 207 | 2 | Y | -0- | | | | | 1 |
| 12 | 248 | N | 222 | -0- | -26 | -0- | 13 | 1 | 208 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,421 TOTAL CONDENSATE PROD: 9

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 605 | -0- | -46 | -0- | 40 | 1 | 565 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 547 | -0- | -41 | -0- | 37 | 1 | 510 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 602 | -0- | -18 | -0- | 41 | 1 | 561 | 3 | N | -0- | | | | | -0- |
| 04 | 600 | N | 585 | -0- | -15 | -0- | 37 | 1 | 548 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 604 | -0- | -16 | -0- | 32 | 1 | 572 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 570 | -0- | -0- | -0- | 31 | 1 | 539 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 552 | -0- | -68 | -0- | 32 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 539 | -0- | -50 | -0- | 30 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 569 | -0- | -1 | -0- | 25 | 1 | 544 | 3 | N | -0- | | | | | -0- |
| 10 | 597 | N | 597 | -0- | -0- | -0- | 26 | 1 | 571 | 3 | N | -0- | | | | | -0- |
| 11 | 531 | N | 531 | -0- | -0- | -0- | 23 | 1 | 508 | 3 | N | -0- | | | | | -0- |
| *12 | 591 | N | 591 | -0- | -0- | -0- | 26 | 1 | 565 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,892 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 47 | -0- | -15 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 44 | -0- | -12 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 48 | -0- | -14 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 47 | -0- | -13 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 48 | -0- | -14 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 37 | -0- | -23 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 29 | -0- | -33 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 29 | -0- | -33 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 22 | -0- | -8 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 10 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 447 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 795 | -0- | -228 | -0- | 41 | 1 | 753 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 896 | N | 715 | -0- | -181 | -0- | 33 | 1 | 680 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 961 | N | 872 | -0- | -89 | -0- | 39 | 1 | 831 | 2 | Y | 2 | 2 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 812 | N | 812 | -0- | -0- | -0- | 42 | 1 | 769 | 2 | Y | 1 | 2 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 806 | N | 722 | -0- | -84 | -0- | 41 | 1 | 680 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 840 | N | 707 | -0- | -133 | -0- | 42 | 1 | 665 | 2 | Y | -0- | | | | | 4 |
| 07 | 837 | N | 677 | -0- | -160 | -0- | 40 | 1 | 636 | 2 | Y | 1 | 3 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 755 | N | 755 | -0- | -0- | -0- | 45 | 1 | 709 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 818 | N | 818 | -0- | -0- | -0- | 52 | 1 | 764 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 747 | N | 747 | -0- | -0- | -0- | 48 | 1 | 697 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 720 | N | 293 | -0- | -427 | -0- | 18 | 1 | 275 | 2 | Y | -0- | | | | | 3 |
| 12 | 837 | N | -0- | -0- | -837 | -0- | | | | | Y | 1 | 1 | 1 | | | 3 |

TOTAL GAS PROD: 7,913 TOTAL CONDENSATE PROD: 14

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 141 | -0- | -14 | -0- | 7 | 1 | 134 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 133 | -0- | -7 | -0- | 6 | 1 | 126 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 155 | N | 144 | -0- | -11 | -0- | 6 | 1 | 138 | 2 | Y | -0- | | | | | 1 |
| 04 | 150 | N | 131 | -0- | -19 | -0- | 7 | 1 | 124 | 2 | Y | -0- | | | | | 1 |
| 05 | 155 | N | 122 | -0- | -33 | -0- | 7 | 1 | 115 | 2 | Y | -0- | | | | | 1 |
| 06 | 150 | N | 126 | -0- | -24 | -0- | 7 | 1 | 119 | 2 | Y | -0- | | | | | 1 |
| 07 | 130 | N | 130 | -0- | -0- | -0- | 8 | 1 | 122 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 130 | N | 130 | -0- | -0- | -0- | 8 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 09 | 121 | N | 121 | -0- | -0- | -0- | 8 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 121 | -0- | -3 | -0- | 8 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 112 | -0- | -8 | -0- | 7 | 1 | 104 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 124 | N | 108 | -0- | -16 | -0- | 6 | 1 | 102 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,519 TOTAL CONDENSATE PROD: 2

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 760 | -0- | -15 | -0- | 51 | 1 | 709 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | N | 684 | -0- | -16 | -0- | 46 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 03 | 753 | N | 753 | -0- | -0- | -0- | 51 | 1 | 702 | 3 | N | -0- | | | | | -0- |
| 04 | 750 | N | 726 | -0- | -24 | -0- | 46 | 1 | 680 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 737 | -0- | -7 | -0- | 39 | 1 | 698 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 717 | -0- | -3 | -0- | 39 | 1 | 678 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | N | 700 | -0- | -44 | -0- | 40 | 1 | 660 | 3 | N | -0- | | | | | -0- |
| 08 | 744 | N | 682 | -0- | -62 | -0- | 38 | 1 | 644 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 714 | -0- | -6 | -0- | 31 | 1 | 683 | 3 | N | -0- | | | | | -0- |
| 10 | 747 | N | 747 | -0- | -0- | -0- | 32 | 1 | 715 | 3 | N | -0- | | | | | -0- |
| 11 | 679 | N | 679 | -0- | -0- | -0- | 29 | 1 | 650 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 736 | -0- | -8 | -0- | 32 | 1 | 704 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,635 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 106 | N | 106 | -0- | -0- | -0- | 7 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 02 | 98 | N | 98 | -0- | -0- | -0- | 7 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 03 | 106 | N | 106 | -0- | -0- | -0- | 7 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 04 | 105 | N | 105 | -0- | -0- | -0- | 7 | 1 | 98 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 108 | -0- | -16 | -0- | 6 | 1 | 102 | 3 | N | -0- | | | | | -0- |
| 06 | 108 | N | 108 | -0- | -0- | -0- | 6 | 1 | 102 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 104 | -0- | -20 | -0- | 6 | 1 | 98 | 3 | N | -0- | | | | | -0- |
| 08 | 102 | N | 102 | -0- | -0- | -0- | 6 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 105 | -0- | -15 | -0- | 5 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 10 | 112 | N | 112 | -0- | -0- | -0- | 5 | 1 | 107 | 3 | N | -0- | | | | | -0- |
| 11 | 100 | N | 100 | -0- | -0- | -0- | 4 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 110 | -0- | -14 | -0- | 5 | 1 | 105 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,264 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 414 | -0- | -175 | -0- | 90 | 1 | 324 | 2 | N | -0- | | | | | -0- |
| 02 | 342 | N | 342 | -0- | -0- | -0- | 73 | 1 | 269 | 2 | N | -0- | | | | | -0- |
| 03 | 403 | N | 381 | -0- | -22 | -0- | 73 | 1 | 308 | 2 | N | -0- | | | | | -0- |
| 04 | 390 | N | 337 | -0- | -53 | -0- | 62 | 1 | 275 | 2 | N | -0- | | | | | -0- |
| 05 | 372 | N | 361 | -0- | -11 | -0- | 67 | 1 | 294 | 2 | N | -0- | | | | | -0- |
| 06 | 360 | N | 302 | -0- | -58 | -0- | 73 | 1 | 229 | 2 | N | -0- | | | | | -0- |
| 07 | 341 | N | 185 | -0- | -156 | -0- | 45 | 1 | 140 | 2 | N | -0- | | | | | -0- |
| 08 | 372 | N | 166 | -0- | -206 | -0- | 51 | 1 | 115 | 2 | N | -0- | | | | | -0- |
| 09 | 300 | N | 193 | -0- | -107 | -0- | 45 | 1 | 148 | 2 | N | -0- | | | | | -0- |
| 10 | 250 | N | 250 | -0- | -0- | -0- | 45 | 1 | 205 | 2 | N | -0- | | | | | -0- |
| 11 | 295 | N | 295 | -0- | -0- | -0- | 56 | 1 | 239 | 2 | N | -0- | | | | | -0- |
| *12 | 303 | N | 303 | -0- | -0- | -0- | 62 | 1 | 241 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,529 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 602 | N | 602 | -0- | -0- | -0- | 40 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | 368 | -0- | -24 | -0- | 25 | 1 | 343 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 404 | -0- | -123 | -0- | 27 | 1 | 377 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 542 | -0- | -28 | -0- | 34 | 1 | 508 | 3 | N | -0- | | | | | -0- |
| 05 | 676 | N | 676 | -0- | -0- | -0- | 36 | 1 | 640 | 3 | N | -0- | | | | | -0- |
| 06 | 526 | N | 526 | -0- | -0- | -0- | 29 | 1 | 497 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 495 | -0- | -63 | -0- | 28 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 483 | -0- | -199 | -0- | 27 | 1 | 456 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 479 | -0- | -61 | -0- | 21 | 1 | 458 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 488 | -0- | -8 | -0- | 21 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 449 | -0- | -31 | -0- | 19 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 479 | -0- | -17 | -0- | 21 | 1 | 458 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,991 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 439 | N | 439 | -0- | -0- | -0- | 29 | 1 | 410 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | 391 | -0- | -1 | -0- | 26 | 1 | 365 | 3 | N | -0- | | | | | -0- |
| 03 | 434 | N | 431 | -0- | -3 | -0- | 29 | 1 | 402 | 3 | N | -0- | | | | | -0- |
| 04 | 420 | N | 420 | -0- | -0- | -0- | 26 | 1 | 394 | 3 | N | -0- | | | | | -0- |
| 05 | 434 | N | 429 | -0- | -5 | -0- | 23 | 1 | 406 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 409 | -0- | -11 | -0- | 22 | 1 | 387 | 3 | N | -0- | | | | | -0- |
| 07 | 434 | N | 391 | -0- | -43 | -0- | 22 | 1 | 369 | 3 | N | -0- | | | | | -0- |
| 08 | 434 | N | 392 | -0- | -42 | -0- | 22 | 1 | 370 | 3 | N | -0- | | | | | -0- |
| 09 | 420 | N | 409 | -0- | -11 | -0- | 18 | 1 | 391 | 3 | N | -0- | | | | | -0- |
| 10 | 427 | N | 427 | -0- | -0- | -0- | 18 | 1 | 409 | 3 | N | -0- | | | | | -0- |
| *11 | 394 | N | 394 | -0- | -0- | -0- | 17 | 1 | 377 | 3 | N | -0- | | | | | -0- |
| 12 | 434 | N | 415 | -0- | -19 | -0- | 18 | 1 | 397 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,947 TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 546 | -0- | -725 | -0- | 36 | 1 | 510 | 3 | N | -0- | | | | | -0- |
| 02 | 1322 | N | 1322 | -0- | -0- | -0- | 89 | 1 | 1233 | 3 | N | -0- | | | | | -0- |
| 03 | 1281 | N | 1281 | -0- | -0- | -0- | 86 | 1 | 1195 | 3 | N | -0- | | | | | -0- |
| 04 | 1094 | N | 1094 | -0- | -0- | -0- | 69 | 1 | 1025 | 3 | N | -0- | | | | | -0- |
| 05 | 1471 | N | 1471 | -0- | -0- | -0- | 79 | 1 | 1392 | 3 | N | -0- | | | | | -0- |
| 06 | 1230 | N | 831 | -0- | -399 | -0- | 45 | 1 | 786 | 3 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 850 | -0- | -266 | -0- | 49 | 1 | 801 | 3 | N | -0- | | | | | -0- |
| 08 | 1457 | N | 1066 | -0- | -391 | -0- | 60 | 1 | 1006 | 3 | N | -0- | | | | | -0- |
| 09 | 1078 | N | 1078 | -0- | -0- | -0- | 47 | 1 | 1030 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1134 | N | 1134 | -0- | -0- | -0- | 48 | 1 | 1086 | 3 | N | -0- | | | | | -0- |
| *11 | 1020 | N | 953 | -0- | -67 | -0- | 41 | 1 | 911 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1116 | N | 207 | -0- | -909 | -0- | 9 | 1 | 198 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,833 TOTAL CONDENSATE PROD: 2

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1186 | -0- | -147 | -0- | 61 | 1 | 1125 | 3 | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1038 | -0- | -166 | -0- | 51 | 1 | 987 | 3 | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1166 | -0- | -74 | -0- | 60 | 1 | 1106 | 3 | N | -0- | | | | | -0- |
| 04 | 1140 | N | 407 | -0- | -733 | -0- | 21 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 05 | 1147 | N | 12 | -0- | -1135 | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1140 | -0- | -0- | -0- | 67 | 1 | 1073 | 3 | N | -0- | | | | | -0- |
| 07 | 1205 | N | 1205 | -0- | -0- | -0- | 67 | 1 | 1138 | 3 | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1178 | -0- | -0- | -0- | 67 | 1 | 1111 | 3 | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1101 | -0- | -39 | -0- | 67 | 1 | 1034 | 3 | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1062 | -0- | -147 | -0- | 66 | 1 | 996 | 3 | N | -0- | | | | | -0- |
| 11 | 1140 | N | 984 | -0- | -156 | -0- | 64 | 1 | 920 | 3 | N | -0- | | | | | -0- |
| 12 | 1147 | N | 164 | -0- | -983 | -0- | 10 | 1 | 154 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,643 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 339 | -0- | -405 | -0- | 22 | 1 | 314 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 809 | N | 809 | -0- | -0- | -0- | 54 | 1 | 755 | 3 | N | -0- | | | | | -0- |
| 03 | 776 | N | 776 | -0- | -0- | -0- | 52 | 1 | 724 | 3 | N | -0- | | | | | -0- |
| 04 | 856 | N | 856 | -0- | -0- | -0- | 54 | 1 | 802 | 3 | N | -0- | | | | | -0- |
| 05 | 899 | N | 867 | -0- | -32 | -0- | 46 | 1 | 821 | 3 | N | -0- | | | | | -0- |
| 06 | 813 | N | 813 | -0- | -0- | -0- | 44 | 1 | 769 | 3 | N | -0- | | | | | -0- |
| 07 | 899 | N | 778 | -0- | -121 | -0- | 45 | 1 | 733 | 3 | N | -0- | | | | | -0- |
| 08 | 868 | N | 781 | -0- | -87 | -0- | 44 | 1 | 737 | 3 | N | -0- | | | | | -0- |
| 09 | 810 | N | 801 | -0- | -9 | -0- | 35 | 1 | 766 | 3 | N | -0- | | | | | -0- |
| 10 | 819 | N | 819 | -0- | -0- | -0- | 35 | 1 | 784 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 535 | -0- | -215 | -0- | 23 | 1 | 512 | 3 | N | -0- | | | | | -0- |
| 12 | 837 | N | 1 | -0- | -836 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,175 TOTAL CONDENSATE PROD: 3

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | -0- | -0- | 5 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 41 | -0- | -15 | -0- | 3 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | 52 | -0- | -8 | -0- | 3 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 05 | 75 | N | 75 | -0- | -0- | -0- | 5 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 06 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | 65 | -0- | 65 | 65 | 4 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | 71 | -0- | 71 | 136 | 4 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 09 | 186 | N | 50 | -0- | -136 | -0- | 3 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 10 | 61 | N | 61 | -0- | -0- | -0- | 4 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 512 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 134 | -0- | -21 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 02 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 03 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 04 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 05 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 06 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 99 | -0- | -25 | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 08 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 09 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,488 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1586 | -0- | -150 | -0- | 86 | 1 | 1500 | 3 | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1245 | -0- | -267 | -0- | 70 | 1 | 1175 | 3 | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1339 | -0- | -180 | -0- | 78 | 1 | 1261 | 3 | N | -0- | | | | | -0- |
| 04 | 1540 | N | 1540 | -0- | -0- | -0- | 91 | 1 | 1449 | 3 | N | -0- | | | | | -0- |
| 05 | 1417 | N | 1417 | -0- | -0- | -0- | 85 | 1 | 1332 | 3 | N | -0- | | | | | -0- |
| 06 | 1371 | N | 1371 | -0- | -0- | -0- | 84 | 1 | 1287 | 3 | N | -0- | | | | | -0- |
| 07 | 1581 | N | 1526 | -0- | -55 | -0- | 94 | 1 | 1432 | 3 | N | -0- | | | | | -0- |
| 08 | 1426 | N | 1204 | -0- | -222 | -0- | 73 | 1 | 1131 | 3 | N | -0- | | | | | -0- |
| 09 | 1392 | N | 1392 | -0- | -0- | -0- | 83 | 1 | 1309 | 3 | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1342 | -0- | -177 | -0- | 81 | 1 | 1261 | 3 | N | -0- | | | | | -0- |
| 11 | 1170 | N | 797 | -0- | -373 | -0- | 48 | 1 | 749 | 3 | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1402 | -0- | -24 | -0- | 83 | 1 | 1319 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,161 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1173 | -0- | -129 | -0- | 63 | 1 | 1110 | 3 | N | -0- | | | | | -0- |
| 02 | 1080 | N | 1080 | -0- | -0- | -0- | 61 | 1 | 1019 | 3 | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1160 | -0- | -49 | -0- | 67 | 1 | 1093 | 3 | N | -0- | | | | | -0- |
| 04 | 1140 | N | 1128 | -0- | -12 | -0- | 67 | 1 | 1061 | 3 | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1171 | -0- | -38 | -0- | 70 | 1 | 1101 | 3 | N | -0- | | | | | -0- |
| 06 | 1110 | N | 1084 | -0- | -26 | -0- | 67 | 1 | 1017 | 3 | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1107 | -0- | -71 | -0- | 68 | 1 | 1039 | 3 | N | -0- | | | | | -0- |
| 08 | 1178 | N | 981 | -0- | -197 | -0- | 59 | 1 | 922 | 3 | N | -0- | | | | | -0- |
| 09 | 1080 | N | 1021 | -0- | -59 | -0- | 61 | 1 | 960 | 3 | N | -0- | | | | | -0- |
| 10 | 1126 | N | 1126 | -0- | -0- | -0- | 68 | 1 | 1058 | 3 | N | -0- | | | | | -0- |
| 11 | 1046 | N | 1046 | -0- | -0- | -0- | 63 | 1 | 983 | 3 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 984 | -0- | -70 | -0- | 58 | 1 | 926 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,061 TOTAL CONDENSATE PROD: -0-

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1078 | -0- | -100 | -0- | 251 | 1 2 9 | 825 | 2 | Y | 2 | 1 | 8 | | | 4 |
| 02 | 1008 | N | 995 | -0- | -13 | -0- | 226 | 1 1 9 | 768 | 2 | Y | 1 | 3 | 1 | | | 2 |
| 03 | 1009 | N | 1009 | -0- | -0- | -0- | 240 | 1 2 9 | 767 | 2 | Y | 2 | 1 | 8 | | | 3 |
| 04 | 1050 | N | 963 | -0- | -87 | -0- | 239 | 1 1 9 | 723 | 2 | Y | 1 | 3 | 1 | | | 1 |
| 05 | 1116 | N | 946 | -0- | -170 | -0- | 233 | 1 2 9 | 711 | 2 | Y | 2 | | | | | 3 |
| 06 | 1060 | N | 1060 | -0- | -0- | -0- | 236 | 1 2 9 | 822 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 07 | 1122 | N | 1122 | -0- | -0- | -0- | 258 | 1 2 9 | 862 | 2 | Y | 2 | | | | | 4 |
| 08 | 1092 | N | 1092 | -0- | -0- | -0- | 254 | 1 4 9 | 834 | 2 | Y | 4 | 3 | 1 | 2 | 8 | 3 |
| 09 | 1112 | N | 1112 | -0- | -0- | -0- | 251 | 1 3 9 | 858 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 10 | 1130 | N | 1130 | -0- | -0- | -0- | 262 | 1 2 9 | 866 | 2 | Y | 2 | | | | | 4 |
| 11 | 1050 | N | 1032 | -0- | -18 | -0- | 246 | 1 2 9 | 784 | 2 | Y | 2 | 4 | 1 | | | 2 |
| 12 | 1147 | N | 1034 | -0- | -113 | -0- | 257 | 1 3 9 | 774 | 2 | Y | 3 | 4 | 1 | | | 1 |

TOTAL GAS PROD: 12,573 TOTAL CONDENSATE PROD: 26

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 383 | -0- | -20 | -0- | 20 | 1 | 363 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 345 | N | 345 | -0- | -0- | -0- | 16 | 1 | 328 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 379 | N | 379 | -0- | -0- | -0- | 17 | 1 | 362 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 361 | N | 361 | -0- | -0- | -0- | 19 | 1 | 341 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 372 | N | 323 | -0- | -49 | -0- | 18 | 1 | 305 | 2 | Y | -0- | | | | | -0- |
| 06 | 360 | N | 330 | -0- | -30 | -0- | 19 | 1 | 311 | 2 | Y | -0- | | | | | -0- |
| 07 | 372 | N | 348 | -0- | -24 | -0- | 20 | 1 | 327 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 351 | N | 351 | -0- | -0- | -0- | 21 | 1 | 330 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 330 | N | 317 | -0- | -13 | -0- | 20 | 1 | 297 | 2 | Y | -0- | | | | | -0- |
| 10 | 341 | N | 278 | -0- | -63 | -0- | 18 | 1 | 259 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 330 | N | -0- | -0- | -330 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,415 TOTAL CONDENSATE PROD: 4

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 447 | -0- | -80 | -0- | 70 | 1 | 377 | 2 | N | -0- | | | | | 108 |
| 02 | 448 | N | 388 | -0- | -60 | -0- | 60 | 1 | 328 | 2 | N | -0- | | | | | 108 |
| 03 | 465 | N | 417 | -0- | -48 | -0- | 65 | 1 | 352 | 2 | N | -0- | | | | | 108 |
| 04 | 420 | N | 385 | -0- | -35 | -0- | 65 | 1 | 320 | 2 | N | -0- | | | | | 108 |
| 05 | 434 | N | 393 | -0- | -41 | -0- | 68 | 1 | 325 | 2 | N | -0- | | | | | 108 |
| 06 | 396 | N | 396 | -0- | -0- | -0- | 68 | 1 | 328 | 2 | N | -0- | | | | | 108 |
| 07 | 403 | N | 394 | -0- | -9 | -0- | 69 | 1 | 324 | 2 | N | 1 | 34 | 1 | | | 75 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 403 | N | 392 | -0- | -11 | -0- | 69 | 1 | 323 | 2 | N | -0- | | | | | 75 |
| 09 | 390 | N | 313 | -0- | -77 | -0- | 63 | 1 | 250 | 2 | N | -0- | | | | | 75 |
| 10 | 403 | N | 284 | -0- | -119 | -0- | 64 | 1 | 220 | 2 | N | -0- | | | | | 75 |
| 11 | 390 | N | 271 | -0- | -119 | -0- | 61 | 1 | 210 | 2 | N | -0- | | | | | 75 |
| 12 | 310 | N | 269 | -0- | -41 | -0- | 62 | 1 | 207 | 2 | N | -0- | | | | | 75 |

TOTAL GAS PROD: 4,349 TOTAL CONDENSATE PROD: 1

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 818 | N | 818 | -0- | -0- | -0- | 42 | 1 | 776 | 3 | N | -0- | | | | | -0- |
| 02 | 710 | N | 710 | -0- | -0- | -0- | 35 | 1 | 675 | 3 | N | -0- | | | | | -0- |
| 03 | 757 | N | 757 | -0- | -0- | -0- | 39 | 1 | 718 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 684 | -0- | -96 | -0- | 36 | 1 | 648 | 3 | N | -0- | | | | | -0- |
| 05 | 775 | N | 667 | -0- | -108 | -0- | 41 | 1 | 626 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 639 | -0- | -81 | -0- | 37 | 1 | 602 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 603 | -0- | -110 | -0- | 34 | 1 | 569 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 566 | -0- | -116 | -0- | 32 | 1 | 534 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 541 | -0- | -89 | -0- | 33 | 1 | 508 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 496 | -0- | -93 | -0- | 31 | 1 | 465 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 444 | -0- | -96 | -0- | 29 | 1 | 415 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 422 | -0- | -136 | -0- | 25 | 1 | 397 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,347 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 509 | N | 509 | -0- | -0- | -0- | 108 | 1 | 400 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 476 | N | 433 | -0- | -43 | -0- | 94 | 1 | 339 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 527 | N | 435 | -0- | -92 | -0- | 102 | 1 | 333 | 2 | Y | -0- | | | | | 1 |
| 04 | 490 | N | 490 | -0- | -0- | -0- | 106 | 1 | 383 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 543 | N | 543 | -0- | -0- | -0- | 113 | 1 | 429 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 609 | N | 609 | -0- | -0- | -0- | 110 | 1 | 498 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 625 | N | 625 | -0- | -0- | -0- | 120 | 1 | 504 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 619 | N | 619 | -0- | -0- | -0- | 119 | 1 | 498 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 570 | N | 551 | -0- | -19 | -0- | 111 | 1 | 439 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 589 | N | 522 | -0- | -67 | -0- | 112 | 1 | 409 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 570 | N | 457 | -0- | -113 | -0- | 103 | 1 | 353 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 558 | N | 466 | -0- | -92 | -0- | 109 | 1 | 355 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,259 TOTAL CONDENSATE PROD: 12

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1042 | -0- | -43 | -0- | 89 | 1 | 952 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 952 | N | 697 | -0- | -255 | -0- | 57 | 1 | 640 | 2 | Y | -0- | 3 | 1 | | | 1 |
| 03 | 930 | N | 3 | -0- | -927 | -0- | 3 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 1020 | N | 3 | -0- | -1017 | -0- | 3 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 05 | 775 | N | 10 | -0- | -765 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 06 | 878 | N | 878 | -0- | -0- | -0- | 71 | 1 | 805 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1017 | N | 1017 | -0- | -0- | -0- | 90 | 1 | 926 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 945 | N | 945 | -0- | -0- | -0- | 83 | 1 | 860 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 941 | N | 941 | -0- | -0- | -0- | 83 | 1 | 857 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 963 | N | 963 | -0- | -0- | -0- | 89 | 1 | 871 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 889 | N | 889 | -0- | -0- | -0- | 80 | 1 | 808 | 2 | Y | 1 | 3 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 888 | N | 888 | -0- | -0- | -0- | 86 | 1 | 800 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,276 TOTAL CONDENSATE PROD: 13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 294 | -0- | 294 | 294 | 143 | 1 | 151 | 2 | Y | -0- | | | | | 1 |
| 02 | DLQ G-10 | | 287 | -0- | 287 | 581 | 131 | 1 | 156 | 2 | Y | -0- | | | | | 1 |
| 03 | 892 | N | 311 | -0- | -581 | -0- | 143 | 1 | 168 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 289 | N | 289 | -0- | -0- | -0- | 139 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| 05 | 310 | N | 299 | -0- | -11 | -0- | 143 | 1 | 155 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 300 | N | 284 | -0- | -16 | -0- | 138 | 1 | 146 | 2 | Y | -0- | | | | | 1 |
| 07 | 756 | N | 756 | -0- | -0- | -0- | 164 | 1 | 589 | 2 | Y | 3 | 3 | 8 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 913 | N | 913 | -0- | -0- | -0- | 180 | 1 | 731 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1068 | N | 1068 | -0- | -0- | -0- | 188 | 1 | 876 | 2 | Y | 4 | 4 | 8 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 892 | N | 892 | -0- | -0- | -0- | 176 | 1 | 716 | 2 | Y | -0- | | | | | 3 |
| 11 | 457 | N | 457 | -0- | -0- | -0- | 143 | 1 | 314 | 2 | Y | -0- | | | | | 3 |
| *12 | 542 | N | 542 | -0- | -0- | -0- | 147 | 1 | 395 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 6,392 TOTAL CONDENSATE PROD: 10

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 243 | -0- | -346 | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 408 | -0- | -40 | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 04 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 345 | -0- | -120 | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 334 | -0- | -116 | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 406 | -0- | -28 | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 08 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 307 | -0- | -23 | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 92 | -0- | -311 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 63 | -0- | -267 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 118 | -0- | -192 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,538 TOTAL CONDENSATE PROD: -0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 372 | -0- | -0- | -0- | 19 | 1 | 353 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 140 | -0- | -0- | -0- | 6 | 1 | 134 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | 23 | -0- | -8 | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 04 | 480 | N | 480 | -0- | -0- | -0- | 25 | 1 | 455 | 2 | Y | -0- | | | | | -0- |
| 05 | 370 | N | 370 | -0- | -0- | -0- | 21 | 1 | 347 | 2 | Y | 2 | 1 | 8 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 240 | N | 240 | -0- | -0- | -0- | 14 | 1 | 225 | 2 | Y | 1 | 1 | 8 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 318 | N | 318 | -0- | -0- | -0- | 19 | 1 | 299 | 2 | Y | -0- | | | | | 1 |
| 08 | 276 | N | 276 | -0- | -0- | -0- | 16 | 1 | 260 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 321 | N | 321 | -0- | -0- | -0- | 21 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| 10 | 359 | N | 359 | -0- | -0- | -0- | 23 | 1 | 335 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 210 | N | 141 | -0- | -69 | -0- | 9 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| *12 | 353 | N | 353 | -0- | -0- | -0- | 21 | 1 | 331 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,393 TOTAL CONDENSATE PROD: 5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 496 | -0- | -186 | -0- | 34 | 1 | 461 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 616 | N | 395 | -0- | -221 | -0- | 26 | 1 | 369 | 2 | Y | -0- | | | | | 2 |
| 03 | 496 | N | 441 | -0- | -55 | -0- | 28 | 1 | 413 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 04 | 480 | N | 413 | -0- | -67 | -0- | 27 | 1 | 386 | 2 | Y | -0- | | | | | -0- |
| 05 | 434 | N | 426 | -0- | -8 | -0- | 29 | 1 | 396 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 813 | N | 813 | -0- | -0- | -0- | 53 | 1 | 760 | 2 | Y | -0- | | | | | 1 |
| 07 | 590 | N | 590 | -0- | -0- | -0- | 38 | 1 | 552 | 2 | Y | -0- | | | | | 1 |
| 08 | 694 | N | 694 | -0- | -0- | -0- | 42 | 1 | 650 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 728 | N | 728 | -0- | -0- | -0- | 47 | 1 | 681 | 2 | Y | -0- | | | | | 3 |
| 10 | 817 | N | 817 | -0- | -0- | -0- | 47 | 1 | 770 | 2 | Y | -0- | | | | | 3 |
| 11 | 701 | N | 701 | -0- | -0- | -0- | 41 | 1 | 660 | 2 | Y | -0- | | | | | 3 |
| *12 | 720 | N | 720 | -0- | -0- | -0- | 46 | 1 | 674 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 7,234 TOTAL CONDENSATE PROD: 4

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 501 | -0- | -88 | -0- | 43 | 1 | 458 | 2 | Y | -0- | | | | | 2 |
| 02 | 588 | N | 454 | -0- | -134 | -0- | 37 | 1 | 416 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 465 | N | 443 | -0- | -22 | -0- | 38 | 1 | 405 | 2 | Y | -0- | | | | | 1 |
| 04 | 789 | N | 789 | -0- | -0- | -0- | 70 | 1 | 717 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 860 | N | 860 | -0- | -0- | -0- | 77 | 1 | 781 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 831 | N | 831 | -0- | -0- | -0- | 68 | 1 | 761 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 821 | N | 821 | -0- | -0- | -0- | 73 | 1 | 747 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 808 | N | 808 | -0- | -0- | -0- | 71 | 1 | 736 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 814 | N | 814 | -0- | -0- | -0- | 71 | 1 | 741 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 874 | N | 874 | -0- | -0- | -0- | 80 | 1 | 792 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 750 | N | 750 | -0- | -0- | -0- | 67 | 1 | 681 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 791 | N | 791 | -0- | -0- | -0- | 76 | 1 | 713 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,736 TOTAL CONDENSATE PROD: 17

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 181 | -0- | -98 | -0- | 56 | 1 | 125 | 2 | N | -0- | | | | | -0- |
| 02 | 224 | N | 172 | -0- | -52 | -0- | 62 | 1 | 110 | 2 | N | -0- | | | | | -0- |
| 03 | 248 | N | 194 | -0- | -54 | -0- | 76 | 1 | 118 | 2 | N | -0- | | | | | -0- |
| 04 | 180 | N | 165 | -0- | -15 | -0- | 62 | 1 | 103 | 2 | N | -0- | | | | | -0- |
| 05 | 289 | N | 289 | -0- | -0- | -0- | 48 | 1 | 241 | 2 | N | -0- | | | | | -0- |
| 06 | 180 | N | 145 | -0- | -35 | -0- | 53 | 1 | 92 | 2 | N | -0- | | | | | -0- |
| 07 | 186 | N | 131 | -0- | -55 | -0- | 42 | 1 | 89 | 2 | N | -0- | | | | | -0- |
| 08 | 279 | N | 206 | -0- | -73 | -0- | 42 | 1 | 164 | 2 | N | -0- | | | | | -0- |
| 09 | 150 | N | 83 | -0- | -67 | -0- | 11 | 1 | 72 | 2 | N | -0- | | | | | -0- |
| 10 | 124 | N | 86 | -0- | -38 | -0- | 11 | 1 | 75 | 2 | N | -0- | | | | | -0- |
| 11 | 210 | N | 172 | -0- | -38 | -0- | 17 | 1 | 155 | 2 | N | -0- | | | | | -0- |
| *12 | 119 | N | 119 | -0- | -0- | -0- | 25 | 1 | 94 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,943 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 02 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 03 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 358 | -0- | -2 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 366 | -0- | -6 | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 353 | -0- | -7 | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 07 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 08 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 09 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 10 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 338 | -0- | -22 | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 317 | -0- | -55 | -0- | 317 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,357 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 549 | -0- | -9 | -0- | 37 | 1 | 512 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 456 | -0- | -48 | -0- | 31 | 1 | 425 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 547 | -0- | -11 | -0- | 37 | 1 | 510 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 525 | -0- | -15 | -0- | 33 | 1 | 492 | 3 | N | -0- | | | | | -0- |
| 05 | 518 | N | 518 | -0- | -0- | -0- | 28 | 1 | 490 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 505 | -0- | -35 | -0- | 28 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 488 | -0- | -70 | -0- | 28 | 1 | 460 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 484 | -0- | -43 | -0- | 27 | 1 | 457 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 502 | -0- | -8 | -0- | 22 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 10 | 531 | N | 531 | -0- | -0- | -0- | 23 | 1 | 508 | 3 | N | -0- | | | | | -0- |
| 11 | 487 | N | 487 | -0- | -0- | -0- | 21 | 1 | 466 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 520 | -0- | -7 | -0- | 23 | 1 | 497 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,112 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 18 | -0- | -10 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 06 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 6 | -0- | -24 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 16 | -0- | -14 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| *12 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 227 TOTAL CONDENSATE PROD: -0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 439 | -0- | -57 | -0- | 25 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 394 | -0- | -26 | -0- | 22 | 1 | 372 | 3 | N | -0- | | | | | -0- |
| 03 | 465 | N | 440 | -0- | -25 | -0- | 25 | 1 | 415 | 3 | N | -0- | | | | | -0- |
| 04 | 420 | N | 402 | -0- | -18 | -0- | 23 | 1 | 379 | 3 | N | -0- | | | | | -0- |
| 05 | 434 | N | 244 | -0- | -190 | -0- | 14 | 1 | 230 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 237 | -0- | -183 | -0- | 14 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 186 | -0- | -217 | -0- | 12 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 157 | -0- | -91 | -0- | 10 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 3 | -0- | -237 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 82 | -0- | -104 | -0- | 5 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 11 | 434 | N | 434 | -0- | -0- | -0- | 29 | 1 | 405 | 3 | N | -0- | | | | | -0- |
| *12 | 450 | N | 450 | -0- | -0- | -0- | 29 | 1 | 421 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,468 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 236 | N | 236 | -0- | -0- | -0- | 16 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 02 | 194 | N | 194 | -0- | -0- | -0- | 13 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 183 | -0- | -34 | -0- | 12 | 1 | 171 | 3 | N | -0- | | | | | -0- |
| 04 | 280 | N | 280 | -0- | -0- | -0- | 18 | 1 | 262 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | N | 168 | -0- | -49 | -0- | 9 | 1 | 159 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 179 | -0- | -1 | -0- | 10 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 194 | -0- | -85 | -0- | 11 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 08 | 356 | N | 356 | -0- | -0- | -0- | 20 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| 09 | 298 | N | 298 | -0- | -0- | -0- | 13 | 1 | 285 | 3 | N | -0- | | | | | -0- |
| 10 | 302 | N | 302 | -0- | -0- | -0- | 13 | 1 | 289 | 3 | N | -0- | | | | | -0- |
| 11 | 330 | N | 288 | -0- | -42 | -0- | 12 | 1 | 276 | 3 | N | -0- | | | | | -0- |
| 12 | 310 | N | 234 | -0- | -76 | -0- | 10 | 1 | 224 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,912 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 662 | N | 662 | -0- | -0- | -0- | 105 | 1 | 557 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 508 | -0- | -24 | -0- | 89 | 1 | 419 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 573 | -0- | -109 | -0- | 100 | 1 | 473 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 538 | -0- | -92 | -0- | 96 | 1 | 442 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 545 | -0- | -13 | -0- | 98 | 1 | 447 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 518 | -0- | -22 | -0- | 95 | 1 | 423 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 522 | -0- | -36 | -0- | 98 | 1 | 424 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 514 | -0- | -44 | -0- | 97 | 1 | 417 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 487 | -0- | -23 | -0- | 94 | 1 | 393 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 491 | -0- | -36 | -0- | 96 | 1 | 395 | 3 | N | -0- | | | | | -0- |
| 11 | 521 | N | 521 | -0- | -0- | -0- | 97 | 1 | 424 | 3 | N | -0- | | | | | -0- |
| *12 | 566 | N | 566 | -0- | -0- | -0- | 98 | 1 | 468 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,445 TOTAL CONDENSATE PROD: -0-

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 319 | -0- | -146 | -0- | 27 | 1 | 292 | 2 | Y | -0- | | | | | 1 |
| 02 | 280 | N | 233 | -0- | -47 | -0- | 19 | 1 | 214 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 248 | N | 139 | -0- | -109 | -0- | 12 | 1 | 126 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 300 | N | 112 | -0- | -188 | -0- | 10 | 1 | 102 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 248 | N | 159 | -0- | -89 | -0- | 14 | 1 | 145 | 2 | Y | -0- | | | | | -0- |
| 06 | 152 | N | 152 | -0- | -0- | -0- | 12 | 1 | 140 | 2 | Y | -0- | | | | | -0- |
| 07 | 160 | N | 160 | -0- | -0- | -0- | 14 | 1 | 145 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 160 | N | 160 | -0- | -0- | -0- | 14 | 1 | 146 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 153 | N | 153 | -0- | -0- | -0- | 13 | 1 | 139 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 159 | N | 159 | -0- | -0- | -0- | 15 | 1 | 143 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 151 | N | 151 | -0- | -0- | -0- | 14 | 1 | 137 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 155 | N | 155 | -0- | -0- | -0- | 15 | 1 | 139 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,052 TOTAL CONDENSATE PROD: 5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 600 | N | 600 | -0- | -0- | -0- | 31 | 1 9 | 568 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 02 | 513 | N | 513 | -0- | -0- | -0- | 24 | 1 9 | 488 | 2 | Y | 1 | | | | | 2 |
| 03 | 558 | N | 451 | -0- | -107 | -0- | 20 | 1 9 | 430 | 2 | Y | 1 | 1 | 1 | | | 2 |
| 04 | 540 | N | 442 | -0- | -98 | -0- | 23 | 1 9 | 418 | 2 | Y | 1 | 1 | 1 | | | 2 |
| 05 | 558 | N | 361 | -0- | -197 | -0- | 20 | 1 | 341 | 2 | Y | -0- | | | | | 2 |
| 06 | 450 | N | 342 | -0- | -108 | -0- | 20 | 1 | 322 | 2 | Y | -0- | | | | | 2 |
| 07 | 465 | N | 379 | -0- | -86 | -0- | 22 | 1 9 | 356 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 08 | 376 | N | 376 | -0- | -0- | -0- | 22 | 1 9 | 353 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 356 | N | 356 | -0- | -0- | -0- | 23 | 1 | 333 | 2 | Y | -0- | | | | | 1 |
| 10 | 394 | N | 394 | -0- | -0- | -0- | 25 | 1 9 | 368 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 394 | N | 394 | -0- | -0- | -0- | 24 | 1 9 | 369 | 2 | Y | 1 | | | | | 2 |
| *12 | 374 | N | 374 | -0- | -0- | -0- | 22 | 1 9 | 351 | 2 | Y | 1 | 1 | 1 | | | 2 |

TOTAL GAS PROD: 4,982 TOTAL CONDENSATE PROD: 9

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 504 | N | 504 | -0- | -0- | -0- | 26 | 1 | 478 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 445 | -0- | -59 | -0- | 22 | 1 | 423 | 3 | N | -0- | | | | | -0- |
| 03 | 515 | N | 515 | -0- | -0- | -0- | 26 | 1 | 489 | 3 | N | -0- | | | | | -0- |
| 04 | 497 | N | 497 | -0- | -0- | -0- | 26 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 494 | -0- | -2 | -0- | 30 | 1 | 464 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 494 | -0- | -16 | -0- | 29 | 1 | 465 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 497 | -0- | -30 | -0- | 28 | 1 | 469 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 495 | -0- | -1 | -0- | 28 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 09 | 486 | N | 486 | -0- | -0- | -0- | 30 | 1 | 456 | 3 | N | -0- | | | | | -0- |
| 10 | 514 | N | 514 | -0- | -0- | -0- | 32 | 1 | 482 | 3 | N | -0- | | | | | -0- |
| 11 | 492 | N | 492 | -0- | -0- | -0- | 32 | 1 | 460 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 494 | -0- | -2 | -0- | 29 | 1 | 465 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,927 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 699 | N | 699 | -0- | -0- | -0- | 36 | 1 | 663 | 3 | N | -0- | | | | | -0- |
| 02 | 593 | N | 593 | -0- | -0- | -0- | 29 | 1 | 564 | 3 | N | -0- | | | | | -0- |
| 03 | 678 | N | 678 | -0- | -0- | -0- | 35 | 1 | 643 | 3 | N | -0- | | | | | -0- |
| 04 | 636 | N | 636 | -0- | -0- | -0- | 33 | 1 | 603 | 3 | N | -0- | | | | | -0- |
| 05 | 628 | N | 628 | -0- | -0- | -0- | 38 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 06 | 603 | N | 603 | -0- | -0- | -0- | 35 | 1 | 568 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 599 | -0- | -52 | -0- | 33 | 1 | 566 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 583 | -0- | -37 | -0- | 33 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 566 | -0- | -34 | -0- | 34 | 1 | 532 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 569 | -0- | -20 | -0- | 36 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 562 | -0- | -8 | -0- | 37 | 1 | 525 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 547 | -0- | -42 | -0- | 33 | 1 | 514 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,263 TOTAL CONDENSATE PROD: -0-

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 126 | -0- | -153 | -0- | 11 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 175 | -0- | -77 | -0- | 14 | 1 | 161 | 2 | Y | -0- | | | | | -0- |
| 03 | 279 | N | 4 | -0- | -275 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 151 | N | 151 | -0- | -0- | -0- | 13 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| 05 | 212 | N | 212 | -0- | -0- | -0- | 14 | 1 | 198 | 2 | Y | -0- | | | | | -0- |
| 06 | 75 | N | 75 | -0- | -0- | -0- | 5 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 07 | 117 | N | 117 | -0- | -0- | -0- | 8 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 85 | -0- | -8 | -0- | 5 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 09 | 161 | N | 161 | -0- | -0- | -0- | 11 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| 10 | 136 | N | 136 | -0- | -0- | -0- | 12 | 1 | 124 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 159 | N | 159 | -0- | -0- | -0- | 13 | 1 | 146 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,401 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1641 | -0- | -126 | -0- | 109 | 1 | 1532 | 3 | N | -0- | | | | | -0- |
| 02 | 1540 | N | 1464 | -0- | -76 | -0- | 98 | 1 | 1366 | 3 | N | -0- | | | | | -0- |
| 03 | 1643 | N | 1603 | -0- | -40 | -0- | 108 | 1 | 1495 | 3 | N | -0- | | | | | -0- |
| 04 | 1590 | N | 1552 | -0- | -38 | -0- | 98 | 1 | 1454 | 3 | N | -0- | | | | | -0- |
| 05 | 1612 | N | 1558 | -0- | -54 | -0- | 83 | 1 | 1475 | 3 | N | -0- | | | | | -0- |
| 06 | 1560 | N | 1479 | -0- | -81 | -0- | 81 | 1 | 1398 | 3 | N | -0- | | | | | -0- |
| 07 | 1612 | N | 1471 | -0- | -141 | -0- | 84 | 1 | 1387 | 3 | N | -0- | | | | | -0- |
| 08 | 1550 | N | 1474 | -0- | -76 | -0- | 83 | 1 | 1391 | 3 | N | -0- | | | | | -0- |
| 09 | 1540 | N | 1540 | -0- | -0- | -0- | 67 | 1 | 1473 | 3 | N | -0- | | | | | -0- |
| 10 | 1617 | N | 1617 | -0- | -0- | -0- | 69 | 1 | 1548 | 3 | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1415 | -0- | -25 | -0- | 61 | 1 | 1354 | 3 | N | -0- | | | | | -0- |
| 12 | 1581 | N | 1552 | -0- | -29 | -0- | 68 | 1 | 1484 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,366 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2405 | -0- | -168 | -0- | 125 | 1 | 2280 | 3 | N | -0- | | | | | -0- |
| 02 | 2296 | N | 2082 | -0- | -214 | -0- | 103 | 1 | 1979 | 3 | N | -0- | | | | | -0- |
| 03 | 2429 | N | 2429 | -0- | -0- | -0- | 124 | 1 | 2305 | 3 | N | -0- | | | | | -0- |
| 04 | 2340 | N | 2257 | -0- | -83 | -0- | 118 | 1 | 2139 | 3 | N | -0- | | | | | -0- |
| 05 | 2380 | N | 2380 | -0- | -0- | -0- | 145 | 1 | 2235 | 3 | N | -0- | | | | | -0- |
| 06 | 2340 | N | 2334 | -0- | -6 | -0- | 137 | 1 | 2197 | 3 | N | -0- | | | | | -0- |
| 07 | 2325 | N | 2289 | -0- | -36 | -0- | 128 | 1 | 2161 | 3 | N | -0- | | | | | -0- |
| 08 | 2401 | N | 2401 | -0- | -0- | -0- | 137 | 1 | 2264 | 3 | N | -0- | | | | | -0- |
| 09 | 2406 | N | 2406 | -0- | -0- | -0- | 146 | 1 | 2260 | 3 | N | -0- | | | | | -0- |
| 10 | 2363 | N | 2363 | -0- | -0- | -0- | 148 | 1 | 2215 | 3 | N | -0- | | | | | -0- |
| 11 | 2404 | N | 2404 | -0- | -0- | -0- | 157 | 1 | 2247 | 3 | N | -0- | | | | | -0- |
| 12 | 2480 | N | 2368 | -0- | -112 | -0- | 141 | 1 | 2227 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,118 TOTAL CONDENSATE PROD: -0-

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 593 | N | 593 | -0- | -0- | -0- | 33 | 1 | 558 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 532 | N | 412 | -0- | -120 | -0- | 22 | 1 | 389 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 558 | N | 461 | -0- | -97 | -0- | 25 | 1 | 434 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 570 | N | 383 | -0- | -187 | -0- | 21 | 1 | 360 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 465 | N | 343 | -0- | -122 | -0- | 18 | 1 | 324 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 450 | N | 335 | -0- | -115 | -0- | 19 | 1 | 315 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 403 | N | 299 | -0- | -104 | -0- | 18 | 1 | 281 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 08 | 341 | N | 325 | -0- | -16 | -0- | 19 | 1 | 305 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 339 | N | 339 | -0- | -0- | -0- | 20 | 1 | 317 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 373 | N | 373 | -0- | -0- | -0- | 21 | 1 | 350 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 343 | N | 343 | -0- | -0- | -0- | 19 | 1 | 322 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 341 | N | 329 | -0- | -12 | -0- | 20 | 1 | 306 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,535 TOTAL CONDENSATE PROD: 19

MAYER 36 WELL #: 9 RRCID -> 207524 COMPL. DATE 05/21/2004 TOTAL DEPTH 8477 PERF. 6458 - 7257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 286 | N | 286 | -0- | -0- | -0- | 20 | 1 | 266 | 2 | Y | -0- | | | | | 1 |
| 02 | 308 | N | 215 | -0- | -93 | -0- | 14 | 1 | 201 | 2 | Y | -0- | | | | | 1 |
| 03 | 247 | N | 247 | -0- | -0- | -0- | 15 | 1 | 232 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 270 | N | 206 | -0- | -64 | -0- | 14 | 1 | 192 | 2 | Y | -0- | | | | | -0- |
| 05 | 248 | N | 114 | -0- | -134 | -0- | 8 | 1 | 106 | 2 | Y | -0- | | | | | -0- |
| 06 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,068 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | 1072 | -0- | -20 | -0- | 1072 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1126 | N | 1126 | -0- | -0- | -0- | 1126 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1038 | N | 1038 | -0- | -0- | -0- | 1038 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1054 | -0- | -124 | -0- | 1054 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1080 | N | 999 | -0- | -81 | -0- | 999 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1075 | -0- | -10 | -0- | 1075 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 1018 | -0- | -36 | -0- | 1018 | 2 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 972 | -0- | -18 | -0- | 972 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1050 | -0- | -35 | -0- | 1050 | 2 | | | N | -0- | | | | | -0- |
| 11 | 993 | N | 993 | -0- | -0- | -0- | 993 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,425 TOTAL CONDENSATE PROD: -0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 578 | -0- | -42 | -0- | 578 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 588 | N | 520 | -0- | -68 | -0- | 520 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 711 | N | 711 | -0- | -0- | -0- | 711 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 695 | N | 695 | -0- | -0- | -0- | 695 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 707 | N | 707 | -0- | -0- | -0- | 707 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 736 | N | 736 | -0- | -0- | -0- | 736 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 744 | N | 739 | -0- | -5 | -0- | 739 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 720 | N | 704 | -0- | -16 | -0- | 704 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 744 | N | 679 | -0- | -65 | -0- | 679 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 720 | N | 647 | -0- | -73 | -0- | 647 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 713 | N | 689 | -0- | -24 | -0- | 689 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,161 TOTAL CONDENSATE PROD: -0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2829 | N | 552 | -0- | -2277 | -0- | 153 | 1 | 388 | 2 | Y | 10 | | | | | 77 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 644 | N | 535 | -0- | -109 | -0- | 137 | 1 | 370 | 2 | Y | 25 | | | | | 102 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 589 | N | 581 | -0- | -8 | -0- | 151 | 1 | 407 | 2 | Y | 21 | | | | | 123 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 540 | N | 538 | -0- | -2 | -0- | 149 | 1 | 385 | 2 | Y | 4 | | | | | 127 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 589 | N | 586 | -0- | -3 | -0- | 157 | 1 | 415 | 2 | Y | 13 | | | | | 140 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 596 | N | 596 | -0- | -0- | -0- | 154 | 1 | 421 | 2 | Y | 19 | | | | | 159 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 560 | N | 560 | -0- | -0- | -0- | 157 | 1 | 403 | 2 | Y | -0- | 141 | 1 | | | 18 |
| 08 | 626 | N | 626 | -0- | -0- | -0- | 162 | 1 | 464 | 2 | Y | -0- | | | | | 18 |
| 09 | 600 | N | 594 | -0- | -6 | -0- | 154 | 1 | 440 | 2 | Y | -0- | | | | | 18 |
| 10 | 560 | N | 560 | -0- | -0- | -0- | 160 | 1 | 400 | 2 | Y | -0- | | | | | 18 |
| 11 | 600 | N | 449 | -0- | -151 | -0- | 148 | 1 | 301 | 2 | Y | -0- | | | | | 18 |
| 12 | 620 | N | 298 | -0- | -322 | -0- | 114 | 1 | 184 | 2 | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 6,475 TOTAL CONDENSATE PROD: 92

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 N | 837 | -0- | -31 | -0- | 47 | 1 | 790 | 3 | N | -0- | | | -0- |
| 02 | 784 N | 767 | -0- | -17 | -0- | 43 | 1 | 724 | 3 | N | -0- | | | -0- |
| 03 | 868 N | 858 | -0- | -10 | -0- | 49 | 1 | 809 | 3 | N | -0- | | | -0- |
| 04 | 810 N | 805 | -0- | -5 | -0- | 45 | 1 | 760 | 3 | N | -0- | | | -0- |
| 05 | 837 N | 782 | -0- | -55 | -0- | 46 | 1 | 736 | 3 | N | -0- | | | -0- |
| 06 | 840 N | 721 | -0- | -119 | -0- | 42 | 1 | 679 | 3 | N | -0- | | | -0- |
| 07 | 837 N | 779 | -0- | -58 | -0- | 50 | 1 | 729 | 3 | N | -0- | | | -0- |
| 08 | 814 N | 814 | -0- | -0- | -0- | 51 | 1 | 763 | 3 | N | -0- | | | -0- |
| 09 | 786 N | 786 | -0- | -0- | -0- | 51 | 1 | 735 | 3 | N | -0- | | | -0- |
| 10 | 795 N | 795 | -0- | -0- | -0- | 51 | 1 | 744 | 3 | N | -0- | | | -0- |
| 11 | 780 N | 736 | -0- | -44 | -0- | 50 | 1 | 686 | 3 | N | -0- | | | -0- |
| 12 | 806 N | 700 | -0- | -106 | -0- | 45 | 1 | 655 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 9,380 TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 N | 228 | -0- | -20 | -0- | 13 | 1 | 215 | 3 | N | -0- | | | -0- |
| 02 | 224 N | 192 | -0- | -32 | -0- | 11 | 1 | 181 | 3 | N | -0- | | | -0- |
| 03 | 217 N | 200 | -0- | -17 | -0- | 12 | 1 | 188 | 3 | N | -0- | | | -0- |
| 04 | 210 N | 190 | -0- | -20 | -0- | 12 | 1 | 178 | 3 | N | -0- | | | -0- |
| 05 | 217 N | 181 | -0- | -36 | -0- | 12 | 1 | 169 | 3 | N | -0- | | | -0- |
| 06 | 180 N | 168 | -0- | -12 | -0- | 11 | 1 | 157 | 3 | N | -0- | | | -0- |
| 07 | 186 N | 173 | -0- | -13 | -0- | 12 | 1 | 161 | 3 | N | -0- | | | -0- |
| 08 | 186 N | 179 | -0- | -7 | -0- | 12 | 1 | 167 | 3 | N | -0- | | | -0- |
| 09 | 180 N | 156 | -0- | -24 | -0- | 11 | 1 | 145 | 3 | N | -0- | | | -0- |
| 10 | 186 N | 169 | -0- | -17 | -0- | 11 | 1 | 158 | 3 | N | -0- | | | -0- |
| 11 | 180 N | 166 | -0- | -14 | -0- | 10 | 1 | 156 | 3 | N | -0- | | | -0- |
| 12 | 155 N | 154 | -0- | -1 | -0- | 10 | 1 | 144 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,156 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 989 | N | 989 | -0- | -0- | -0- | 56 | 1 | 933 | 3 | N | -0- | | | | | -0- |
| 02 | 868 | N | 864 | -0- | -4 | -0- | 51 | 1 | 813 | 3 | N | -0- | | | | | -0- |
| 03 | 992 | N | 922 | -0- | -70 | -0- | 57 | 1 | 865 | 3 | N | -0- | | | | | -0- |
| 04 | 960 | N | 863 | -0- | -97 | -0- | 56 | 1 | 807 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 850 | -0- | -111 | -0- | 57 | 1 | 793 | 3 | N | -0- | | | | | -0- |
| 06 | 900 | N | 807 | -0- | -93 | -0- | 55 | 1 | 752 | 3 | N | -0- | | | | | -0- |
| 07 | 899 | N | 820 | -0- | -79 | -0- | 56 | 1 | 764 | 3 | N | -0- | | | | | -0- |
| 08 | 858 | N | 858 | -0- | -0- | -0- | 57 | 1 | 801 | 3 | N | -0- | | | | | -0- |
| 09 | 810 | N | 750 | -0- | -60 | -0- | 53 | 1 | 697 | 3 | N | -0- | | | | | -0- |
| 10 | 806 | N | 793 | -0- | -13 | -0- | 53 | 1 | 740 | 3 | N | -0- | | | | | -0- |
| 11 | 840 | N | 802 | -0- | -38 | -0- | 50 | 1 | 752 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 713 | -0- | -62 | -0- | 48 | 1 | 665 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,031 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 633 | -0- | -49 | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 555 | -0- | -61 | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 615 | -0- | -36 | -0- | 615 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 587 | -0- | -13 | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 584 | -0- | -36 | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 581 | -0- | -19 | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 592 | -0- | -28 | -0- | 592 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 583 | -0- | -6 | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 519 | -0- | -51 | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 508 | -0- | -81 | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 480 | -0- | -90 | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 228 | -0- | -299 | -0- | 228 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,465 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 501 | -0- | -26 | -0- | 33 | 1 | 468 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 322 | -0- | -126 | -0- | 22 | 1 | 300 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 254 | -0- | -242 | -0- | 17 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 242 | -0- | -238 | -0- | 15 | 1 | 227 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 128 | -0- | -244 | -0- | 7 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 102 | -0- | -138 | -0- | 6 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 7 | -0- | -241 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 08 | 160 | N | 160 | -0- | -0- | -0- | 9 | 1 | 151 | 3 | N | -0- | | | | | -0- |
| 09 | 271 | N | 271 | -0- | -0- | -0- | 12 | 1 | 259 | 3 | N | -0- | | | | | -0- |
| 10 | 134 | N | 134 | -0- | -0- | -0- | 6 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 80 | -0- | -70 | -0- | 3 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 91 | -0- | -188 | -0- | 4 | 1 | 87 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,292 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 52 | -0- | -10 | -0- | 4 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 46 | -0- | -10 | -0- | 4 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 48 | -0- | -14 | -0- | 4 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 46 | -0- | -14 | -0- | 4 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 43 | -0- | -19 | -0- | 4 | 1 | 38 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 60 | N | 39 | -0- | -21 | -0- | 4 | 1 | 35 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 62 | N | 40 | -0- | -22 | -0- | 4 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 08 | 32 | N | 32 | -0- | -0- | -0- | 3 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 3 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 10 | 40 | N | 40 | -0- | -0- | -0- | 4 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 4 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| *12 | 41 | N | 41 | -0- | -0- | -0- | 5 | 1 | 36 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 497 TOTAL CONDENSATE PROD: 1

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 341 | -0- | -0- | -0- | 27 | 1 | 312 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 280 | N | 279 | -0- | -1 | -0- | 27 | 1 | 251 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 368 | N | 368 | -0- | -0- | -0- | 32 | 1 | 335 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 330 | N | 323 | -0- | -7 | -0- | 31 | 1 | 290 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 325 | N | 325 | -0- | -0- | -0- | 30 | 1 | 294 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 360 | N | 307 | -0- | -53 | -0- | 28 | 1 | 278 | 2 | Y | 1 | 3 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 341 | N | 325 | -0- | -16 | -0- | 32 | 1 | 292 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 310 | N | 270 | -0- | -40 | -0- | 24 | 1 | 246 | 2 | Y | -0- | | | | | 3 |
| 09 | 300 | N | 260 | -0- | -40 | -0- | 26 | 1 | 233 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 362 | N | 362 | -0- | -0- | -0- | 36 | 1 | 326 | 2 | Y | -0- | 3 | 1 | | | 1 |
| 11 | 360 | N | 360 | -0- | -0- | -0- | 39 | 1 | 319 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 345 | N | 345 | -0- | -0- | -0- | 39 | 1 | 305 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,865 TOTAL CONDENSATE PROD: 13

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 488 | -0- | -39 | -0- | 28 | 1 | 460 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 422 | -0- | -26 | -0- | 25 | 1 | 397 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 451 | -0- | -45 | -0- | 28 | 1 | 423 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 434 | -0- | -46 | -0- | 28 | 1 | 406 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 409 | -0- | -56 | -0- | 27 | 1 | 382 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 406 | -0- | -44 | -0- | 28 | 1 | 378 | 3 | N | -0- | | | | | -0- |
| 07 | 434 | N | 420 | -0- | -14 | -0- | 29 | 1 | 391 | 3 | N | -0- | | | | | -0- |
| 08 | 436 | N | 436 | -0- | -0- | -0- | 29 | 1 | 407 | 3 | N | -0- | | | | | -0- |
| 09 | 420 | N | 378 | -0- | -42 | -0- | 27 | 1 | 351 | 3 | N | -0- | | | | | -0- |
| 10 | 434 | N | 394 | -0- | -40 | -0- | 26 | 1 | 368 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 392 | -0- | -28 | -0- | 24 | 1 | 368 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | N | 348 | -0- | -55 | -0- | 24 | 1 | 324 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,978 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 820 | -0- | -17 | -0- | 47 | 1 | 773 | 3 | N | -0- | | | | | -0- |
| 02 | 731 | N | 731 | -0- | -0- | -0- | 43 | 1 | 688 | 3 | N | -0- | | | | | -0- |
| 03 | 806 | N | 774 | -0- | -32 | -0- | 48 | 1 | 726 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 737 | -0- | -43 | -0- | 48 | 1 | 689 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 731 | -0- | -75 | -0- | 49 | 1 | 682 | 3 | N | -0- | | | | | -0- |
| 06 | 750 | N | 686 | -0- | -64 | -0- | 47 | 1 | 639 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 719 | -0- | -56 | -0- | 49 | 1 | 670 | 3 | N | -0- | | | | | -0- |
| 08 | 751 | N | 751 | -0- | -0- | -0- | 50 | 1 | 701 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 631 | -0- | -59 | -0- | 45 | 1 | 586 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 684 | -0- | -29 | -0- | 46 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 701 | -0- | -19 | -0- | 44 | 1 | 657 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 587 | -0- | -64 | -0- | 40 | 1 | 547 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,552 TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1238 | -0- | -33 | -0- | 70 | 1 | 1168 | 3 | N | -0- | | | | | -0- |
| 02 | 1148 | N | 968 | -0- | -180 | -0- | 57 | 1 | 911 | 3 | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1155 | -0- | -85 | -0- | 72 | 1 | 1083 | 3 | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1083 | -0- | -117 | -0- | 70 | 1 | 1013 | 3 | N | -0- | | | | | -0- |
| 05 | 1096 | N | 1096 | -0- | -0- | -0- | 73 | 1 | 1023 | 3 | N | -0- | | | | | -0- |
| 06 | 1110 | N | 1013 | -0- | -97 | -0- | 69 | 1 | 944 | 3 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1037 | -0- | -79 | -0- | 71 | 1 | 966 | 3 | N | -0- | | | | | -0- |
| 08 | 1088 | N | 1088 | -0- | -0- | -0- | 72 | 1 | 1016 | 3 | N | -0- | | | | | -0- |
| 09 | 1020 | N | 945 | -0- | -75 | -0- | 67 | 1 | 878 | 3 | N | -0- | | | | | -0- |
| 10 | 1023 | N | 997 | -0- | -26 | -0- | 67 | 1 | 930 | 3 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 1008 | -0- | -42 | -0- | 63 | 1 | 945 | 3 | N | -0- | | | | | -0- |
| 12 | 992 | N | 896 | -0- | -96 | -0- | 61 | 1 | 835 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,524 TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 362 | N | 362 | -0- | -0- | -0- | 21 | 1 | 341 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 259 | -0- | -21 | -0- | 15 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 300 | -0- | -10 | -0- | 19 | 1 | 281 | 3 | N | -0- | | | | | -0- |
| 04 | 360 | N | 291 | -0- | -69 | -0- | 19 | 1 | 272 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 279 | -0- | -0- | -0- | 19 | 1 | 260 | 3 | N | -0- | | | | | -0- |
| 06 | 300 | N | 297 | -0- | -3 | -0- | 20 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 07 | 310 | N | 278 | -0- | -32 | -0- | 19 | 1 | 259 | 3 | N | -0- | | | | | -0- |
| 08 | 297 | N | 297 | -0- | -0- | -0- | 20 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 09 | 300 | N | 257 | -0- | -43 | -0- | 18 | 1 | 239 | 3 | N | -0- | | | | | -0- |
| 10 | 313 | N | 313 | -0- | -0- | -0- | 21 | 1 | 292 | 3 | N | -0- | | | | | -0- |
| 11 | 363 | N | 363 | -0- | -0- | -0- | 23 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 256 | -0- | -23 | -0- | 17 | 1 | 239 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,552 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 80 | -0- | | -13 | -0- | | 4 | 1 | 76 | 2 | Y | -0- | | | | | 1 |
| 02 | 70 | N | 70 | -0- | | -0- | -0- | | 3 | 1 | 67 | 2 | Y | -0- | | | | | 1 |
| 03 | 93 | N | 71 | -0- | | -22 | -0- | | 3 | 1 | 68 | 2 | Y | -0- | | | | | 1 |
| 04 | 90 | N | 68 | -0- | | -22 | -0- | | 4 | 1 | 64 | 2 | Y | -0- | | | | | 1 |
| 05 | 93 | N | 75 | -0- | | -18 | -0- | | 4 | 1 | 71 | 2 | Y | -0- | | | | | 1 |
| 06 | 75 | N | 75 | -0- | | -0- | -0- | | 4 | 1 | 71 | 2 | Y | -0- | | | | | 1 |
| 07 | 79 | N | 79 | -0- | | -0- | -0- | | 5 | 1 | 74 | 2 | Y | -0- | | | | | 1 |
| 08 | 77 | N | 77 | -0- | | -0- | -0- | | 5 | 1 | 72 | 2 | Y | -0- | | | | | 1 |
| 09 | 90 | N | 75 | -0- | | -15 | -0- | | 5 | 1 | 70 | 2 | Y | -0- | | | | | 1 |
| 10 | 93 | N | 76 | -0- | | -17 | -0- | | 5 | 1 | 71 | 2 | Y | -0- | | | | | 1 |
| 11 | 72 | N | 72 | -0- | | -0- | -0- | | 4 | 1 | 68 | 2 | Y | -0- | | | | | 1 |
| 12 | 93 | N | 76 | -0- | | -17 | -0- | | 5 | 1 | 71 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 894 TOTAL CONDENSATE PROD: -0-

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 449 | -0- | | -16 | -0- | | 26 | 1 | 423 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 387 | -0- | | -33 | -0- | | 23 | 1 | 364 | 3 | N | -0- | | | | | -0- |
| 03 | 434 | N | 414 | -0- | | -20 | -0- | | 26 | 1 | 388 | 3 | N | -0- | | | | | -0- |
| 04 | 420 | N | 404 | -0- | | -16 | -0- | | 26 | 1 | 378 | 3 | N | -0- | | | | | -0- |
| 05 | 434 | N | 406 | -0- | | -28 | -0- | | 27 | 1 | 379 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 328 | -0- | | -62 | -0- | | 22 | 1 | 306 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 376 | -0- | | -27 | -0- | | 26 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| 08 | 403 | N | 381 | -0- | | -22 | -0- | | 25 | 1 | 356 | 3 | N | -0- | | | | | -0- |
| 09 | 330 | N | 323 | -0- | | -7 | -0- | | 23 | 1 | 300 | 3 | N | -0- | | | | | -0- |
| 10 | 372 | N | 343 | -0- | | -29 | -0- | | 23 | 1 | 320 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 331 | -0- | | -29 | -0- | | 21 | 1 | 310 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 337 | -0- | | -4 | -0- | | 23 | 1 | 314 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,479 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1878 | -0- | | -75 | -0- | | 106 | 1 | 1760 | 3 | N | 11 | 11 | 8 | | | -0- |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1643 | N | 1643 | -0- | | -0- | -0- | | 97 | 1 | 1543 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1795 | -0- | | -189 | -0- | | 111 | 1 | 1676 | 3 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1830 | N | 1713 | -0- | | -117 | -0- | | 111 | 1 | 1601 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1829 | N | 1773 | -0- | | -56 | -0- | | 118 | 1 | 1653 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1740 | N | 1655 | -0- | | -85 | -0- | | 113 | 1 | 1538 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1767 | N | 1664 | -0- | | -103 | -0- | | 114 | 1 | 1550 | 3 | N | -0- | | | | | -0- |
| 08 | 1767 | N | 1675 | -0- | | -92 | -0- | | 110 | 1 | 1565 | 3 | N | -0- | | | | | -0- |
| 09 | 1650 | N | 1476 | -0- | | -174 | -0- | | 105 | 1 | 1370 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1674 | N | 1539 | -0- | | -135 | -0- | | 103 | 1 | 1436 | 3 | N | -0- | | | | | -0- |
| 11 | 1620 | N | 1433 | -0- | | -187 | -0- | | 89 | 1 | 1344 | 3 | N | -0- | | | | | -0- |
| *12 | 1527 | N | 1527 | -0- | | -0- | -0- | | 103 | 1 | 1424 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,771 TOTAL CONDENSATE PROD: 29

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 555 | -0- | -3 | -0- | 44 | 1 | 508 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 451 | N | 451 | -0- | -0- | -0- | 43 | 1 | 407 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 527 | N | 527 | -0- | -0- | -0- | 45 | 1 | 479 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 569 | N | 569 | -0- | -0- | -0- | 54 | 1 | 513 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 496 | N | 489 | -0- | -7 | -0- | 45 | 1 | 441 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 510 | N | 507 | -0- | -3 | -0- | 46 | 1 | 460 | 2 | Y | 1 | 5 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 589 | N | 516 | -0- | -73 | -0- | 50 | 1 | 464 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 496 | N | 458 | -0- | -38 | -0- | 41 | 1 | 417 | 2 | Y | -0- | | | | | 5 |
| 09 | 510 | N | 420 | -0- | -90 | -0- | 42 | 1 | 377 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 527 | N | 449 | -0- | -78 | -0- | 44 | 1 | 404 | 2 | Y | 1 | 5 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 450 | N | 432 | -0- | -18 | -0- | 47 | 1 | 383 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 434 | N | 323 | -0- | -111 | -0- | 37 | 1 | 285 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,696 TOTAL CONDENSATE PROD: 20

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 359 | N | 359 | -0- | -0- | -0- | 20 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 02 | 341 | N | 341 | -0- | -0- | -0- | 20 | 1 | 321 | 3 | N | -0- | | | | | -0- |
| 03 | 374 | N | 374 | -0- | -0- | -0- | 23 | 1 | 351 | 3 | N | -0- | | | | | -0- |
| 04 | 362 | N | 362 | -0- | -0- | -0- | 23 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 371 | -0- | -1 | -0- | 25 | 1 | 346 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 309 | -0- | -51 | -0- | 21 | 1 | 288 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 30 | -0- | -342 | -0- | 2 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 5 | -0- | -367 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 569 | N | 569 | -0- | -0- | -0- | 38 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| 11 | 623 | N | 623 | -0- | -0- | -0- | 39 | 1 | 584 | 3 | N | -0- | | | | | -0- |
| *12 | 543 | N | 543 | -0- | -0- | -0- | 37 | 1 | 506 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,886 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 919 | -0- | -42 | -0- | | 39 | 1 8 9 | 872 | 2 | Y | 7 | 8 | 1 | | | 3 |
| 02 | 896 | N | 789 | -0- | -107 | -0- | | 33 | 1 11 9 | 745 | 2 | Y | 10 | 6 | 1 | 3 | 8 | 4 |
| 03 | 918 | N | 918 | -0- | -0- | -0- | | 41 | 1 6 9 | 871 | 2 | Y | 5 | 4 | 1 | | | 5 |
| 04 | 900 | N | 885 | -0- | -15 | -0- | | 39 | 1 10 9 | 836 | 2 | Y | 9 | 7 | 1 | 3 | 8 | 4 |
| 05 | 922 | N | 922 | -0- | -0- | -0- | | 42 | 1 6 9 | 874 | 2 | Y | 5 | 4 | 1 | | | 5 |
| 06 | 900 | N | 841 | -0- | -59 | -0- | | 40 | 1 8 9 | 793 | 2 | Y | 7 | 6 | 1 | 3 | 8 | 3 |
| 07 | 930 | N | 807 | -0- | -123 | -0- | | 39 | 1 4 9 | 764 | 2 | Y | 4 | 3 | 1 | | | 4 |
| 08 | 930 | N | 894 | -0- | -36 | -0- | | 46 | 1 4 9 | 844 | 2 | Y | 4 | 4 | 1 | | | 4 |
| 09 | 840 | N | 800 | -0- | -40 | -0- | | 40 | 1 4 9 | 756 | 2 | Y | 4 | 4 | 1 | | | 4 |
| 10 | 855 | N | 855 | -0- | -0- | -0- | | 43 | 1 6 9 | 806 | 2 | Y | 5 | 5 | 1 | | | 4 |
| 11 | 870 | N | 850 | -0- | -20 | -0- | | 42 | 1 9 9 | 799 | 2 | Y | 8 | 6 | 1 | 3 | 8 | 3 |
| 12 | 837 | N | 620 | -0- | -217 | -0- | | 29 | 1 7 9 | 584 | 2 | Y | 6 | 4 | 1 | 2 | 8 | 3 |

TOTAL GAS PROD: 10,100 TOTAL CONDENSATE PROD: 74

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 693 | -0- | -51 | -0- | | 29 | 1 6 9 | 658 | 2 | Y | 5 | 6 | 1 | | | 2 |
| 02 | 672 | N | 638 | -0- | -34 | -0- | | 27 | 1 9 9 | 602 | 2 | Y | 8 | 4 | 1 | 3 | 8 | 3 |
| 03 | 713 | N | 697 | -0- | -16 | -0- | | 31 | 1 4 9 | 662 | 2 | Y | 4 | 3 | 1 | | | 4 |
| 04 | 680 | N | 680 | -0- | -0- | -0- | | 30 | 1 8 9 | 642 | 2 | Y | 7 | 6 | 1 | 2 | 8 | 3 |
| 05 | 713 | N | 697 | -0- | -16 | -0- | | 32 | 1 4 9 | 661 | 2 | Y | 4 | 3 | 1 | | | 4 |
| 06 | 678 | N | 678 | -0- | -0- | -0- | | 32 | 1 6 9 | 640 | 2 | Y | 5 | 5 | 1 | 2 | 8 | 2 |
| 07 | 713 | N | 706 | -0- | -7 | -0- | | 34 | 1 4 9 | 668 | 2 | Y | 4 | 2 | 1 | | | 4 |
| 08 | 693 | N | 693 | -0- | -0- | -0- | | 36 | 1 3 9 | 654 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 09 | 690 | N | 646 | -0- | -44 | -0- | | 32 | 1 4 9 | 610 | 2 | Y | 4 | 3 | 1 | | | 4 |
| 10 | 713 | N | 681 | -0- | -32 | -0- | | 34 | 1 3 9 | 644 | 2 | Y | 3 | 4 | 1 | | | 3 |
| *11 | 660 | N | 659 | -0- | -1 | -0- | | 32 | 1 8 9 | 619 | 2 | Y | 7 | 5 | 1 | 2 | 8 | 3 |
| *12 | 682 | N | 639 | -0- | -43 | -0- | | 30 | 1 6 9 | 603 | 2 | Y | 5 | 3 | 1 | 2 | 8 | 3 |

TOTAL GAS PROD: 8,107 TOTAL CONDENSATE PROD: 59

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 832 | -0- | -36 | -0- | 55 | 1 | 777 | 3 | N | -0- | | | | | -0- |
| 02 | 737 | N | 737 | -0- | -0- | -0- | 50 | 1 | 687 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 769 | -0- | -68 | -0- | 52 | 1 | 717 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 716 | -0- | -94 | -0- | 45 | 1 | 671 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 687 | -0- | -119 | -0- | 37 | 1 | 650 | 3 | N | -0- | | | | | -0- |
| 06 | 750 | N | 724 | -0- | -26 | -0- | 40 | 1 | 684 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | N | 732 | -0- | -12 | -0- | 42 | 1 | 690 | 3 | N | -0- | | | | | -0- |
| 08 | 697 | N | 697 | -0- | -0- | -0- | 39 | 1 | 658 | 3 | N | -0- | | | | | -0- |
| 09 | 871 | N | 871 | -0- | -0- | -0- | 38 | 1 | 833 | 3 | N | -0- | | | | | -0- |
| 10 | 841 | N | 841 | -0- | -0- | -0- | 36 | 1 | 805 | 3 | N | -0- | | | | | -0- |
| 11 | 726 | N | 726 | -0- | -0- | -0- | 31 | 1 | 695 | 3 | N | -0- | | | | | -0- |
| 12 | 899 | N | 725 | -0- | -174 | -0- | 32 | 1 | 693 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,057 TOTAL CONDENSATE PROD: -0-

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 459 | -0- | -68 | -0- | 26 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 404 | -0- | -72 | -0- | 24 | 1 | 380 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 387 | -0- | -109 | -0- | 24 | 1 | 363 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 399 | -0- | -51 | -0- | 26 | 1 | 373 | 3 | N | -0- | | | | | -0- |
| 05 | 434 | N | 400 | -0- | -34 | -0- | 27 | 1 | 373 | 3 | N | -0- | | | | | -0- |
| 06 | 376 | N | 376 | -0- | -0- | -0- | 26 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 385 | -0- | -18 | -0- | 26 | 1 | 359 | 3 | N | -0- | | | | | -0- |
| 08 | 403 | N | 392 | -0- | -11 | -0- | 26 | 1 | 366 | 3 | N | -0- | | | | | -0- |
| 09 | 390 | N | 323 | -0- | -67 | -0- | 23 | 1 | 300 | 3 | N | -0- | | | | | -0- |
| 10 | 372 | N | 306 | -0- | -66 | -0- | 21 | 1 | 285 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 290 | -0- | -100 | -0- | 18 | 1 | 272 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 335 | -0- | -6 | -0- | 23 | 1 | 312 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,456 TOTAL CONDENSATE PROD: -0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 72 | -0- | -331 | -0- | 6 | 1 | 66 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 02 | 308 | N | 62 | -0- | -246 | -0- | 6 | 1 | 55 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 124 | N | 59 | -0- | -65 | -0- | 5 | 1 | 54 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 60 | N | 52 | -0- | -8 | -0- | 5 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 6 | 1 | 55 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 62 | N | 62 | -0- | -0- | -0- | 6 | 1 | 56 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 62 | N | 62 | -0- | -0- | -0- | 6 | 1 | 55 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 286 | N | 286 | -0- | -0- | -0- | 26 | 1 | 260 | 2 | Y | -0- | | | | | 1 |
| 09 | 475 | N | 475 | -0- | -0- | -0- | 47 | 1 | 427 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 740 | N | 740 | -0- | -0- | -0- | 73 | 1 | 666 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 453 | N | 453 | -0- | -0- | -0- | 49 | 1 | 402 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 482 | N | 482 | -0- | -0- | -0- | 55 | 1 | 426 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,867 TOTAL CONDENSATE PROD: 8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 262 | -0- | -17 | -0- | 21 | 1 | 230 | 2 | Y | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 229 | N | 229 | -0- | -0- | -0- | 18 | 1 | 208 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 255 | N | 255 | -0- | -0- | -0- | 21 | 1 | 226 | 2 | Y | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 249 | N | 249 | -0- | -0- | -0- | 21 | 1 | 228 | 2 | Y | -0- | | | | | -0- |
| 05 | 262 | N | 262 | -0- | -0- | -0- | 18 | 1 | 242 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 243 | N | 243 | -0- | -0- | -0- | 17 | 1 | 218 | 2 | Y | 7 | 1 | 1 | 6 | 8 | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 252 | N | 252 | -0- | -0- | -0- | 17 | 1 | 229 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 256 | N | 256 | -0- | -0- | -0- | 16 | 1 | 238 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 240 | N | 239 | -0- | -1 | -0- | 17 | 1 | 222 | 2 | Y | -0- | | | | | -0- |
| 10 | 249 | N | 249 | -0- | -0- | -0- | 21 | 1 | 224 | 2 | Y | 4 | 1 | 1 | 3 | 8 | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 240 | N | 239 | -0- | -1 | -0- | 20 | 1 | 209 | 2 | Y | 9 | 8 | 8 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 250 | N | 250 | -0- | -0- | -0- | 19 | 1 | 216 | 2 | Y | 14 | 15 | 8 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,985 TOTAL CONDENSATE PROD: 63

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 602 | -0- | -18 | -0- | 34 | 1 | 568 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 522 | -0- | -10 | -0- | 31 | 1 | 491 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 569 | -0- | -20 | -0- | 35 | 1 | 534 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 535 | -0- | -35 | -0- | 35 | 1 | 500 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 555 | -0- | -34 | -0- | 37 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 511 | -0- | -29 | -0- | 35 | 1 | 476 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 524 | -0- | -34 | -0- | 36 | 1 | 488 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 547 | -0- | -11 | -0- | 36 | 1 | 511 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 477 | -0- | -33 | -0- | 34 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 504 | -0- | -23 | -0- | 34 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 521 | -0- | -19 | -0- | 32 | 1 | 489 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 458 | -0- | -38 | -0- | 31 | 1 | 427 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,325 TOTAL CONDENSATE PROD: -0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 319 | -0- | -53 | -0- | 18 | 1 | 301 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 283 | -0- | -25 | -0- | 16 | 1 | 267 | 3 | N | -0- | | | | | -0- |
| 03 | 341 | N | 305 | -0- | -36 | -0- | 17 | 1 | 288 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 285 | -0- | -15 | -0- | 16 | 1 | 269 | 3 | N | -0- | | | | | -0- |
| 05 | 310 | N | 295 | -0- | -15 | -0- | 17 | 1 | 278 | 3 | N | -0- | | | | | -0- |
| 06 | 300 | N | 293 | -0- | -7 | -0- | 17 | 1 | 276 | 3 | N | -0- | | | | | -0- |
| 07 | 310 | N | 291 | -0- | -19 | -0- | 19 | 1 | 272 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 246 | -0- | -64 | -0- | 15 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 09 | 300 | N | 223 | -0- | -77 | -0- | 14 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 215 | -0- | -64 | -0- | 14 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 167 | -0- | -73 | -0- | 11 | 1 | 156 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,922 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 701 | -0- | -198 | -0- | 56 | 1 | 641 | 2 | Y | 4 | 8 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 784 | N | 570 | -0- | -214 | -0- | 54 | 1 | 513 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 862 | N | 862 | -0- | -0- | -0- | 74 | 1 | 784 | 2 | Y | 4 | 7 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 805 | N | 805 | -0- | -0- | -0- | 77 | 1 | 724 | 2 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 916 | N | 916 | -0- | -0- | -0- | 85 | 1 | 827 | 2 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1077 | N | 1077 | -0- | -0- | -0- | 98 | 1 | 977 | 2 | Y | 2 | 8 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1058 | N | 1058 | -0- | -0- | -0- | 103 | 1 | 951 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 978 | N | 978 | -0- | -0- | -0- | 87 | 1 | 891 | 2 | Y | -0- | | | | | 9 |
| 09 | 1080 | N | 801 | -0- | -279 | -0- | 80 | 1 | 719 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1054 | N | 607 | -0- | -447 | -0- | 60 | 1 | 546 | 2 | Y | 1 | 9 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 960 | N | 52 | -0- | -908 | -0- | 6 | 1 | 46 | 2 | Y | -0- | | | | | 3 |
| 12 | 837 | N | 221 | -0- | -616 | -0- | 25 | 1 | 195 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,648 TOTAL CONDENSATE PROD: 29

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 573 | -0- | -47 | -0- | 33 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 396 | -0- | -136 | -0- | 23 | 1 | 373 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 424 | -0- | -134 | -0- | 26 | 1 | 398 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 419 | -0- | -121 | -0- | 27 | 1 | 392 | 3 | N | -0- | | | | | -0- |
| 05 | 458 | N | 458 | -0- | -0- | -0- | 31 | 1 | 427 | 3 | N | -0- | | | | | -0- |
| 06 | 471 | N | 471 | -0- | -0- | -0- | 32 | 1 | 439 | 3 | N | -0- | | | | | -0- |
| 07 | 471 | N | 471 | -0- | -0- | -0- | 32 | 1 | 439 | 3 | N | -0- | | | | | -0- |
| 08 | 472 | N | 472 | -0- | -0- | -0- | 31 | 1 | 441 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 404 | -0- | -46 | -0- | 29 | 1 | 375 | 3 | N | -0- | | | | | -0- |
| 10 | 465 | N | 429 | -0- | -36 | -0- | 29 | 1 | 400 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 422 | -0- | -28 | -0- | 26 | 1 | 396 | 3 | N | -0- | | | | | -0- |
| *12 | 428 | N | 428 | -0- | -0- | -0- | 29 | 1 | 399 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,367 TOTAL CONDENSATE PROD: -0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 285 | N | 285 | -0- | -0- | -0- | 16 | 1 | 269 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 248 | -0- | -4 | -0- | 15 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 275 | -0- | -4 | -0- | 17 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 270 | -0- | -0- | -0- | 17 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 278 | -0- | -1 | -0- | 19 | 1 | 259 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 266 | -0- | -4 | -0- | 18 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 272 | -0- | -7 | -0- | 19 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 277 | -0- | -2 | -0- | 18 | 1 | 259 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 242 | -0- | -28 | -0- | 17 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 260 | -0- | -19 | -0- | 17 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 260 | -0- | -10 | -0- | 16 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| *12 | 276 | N | 276 | -0- | -0- | -0- | 19 | 1 | 257 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,209 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 739 | N | 739 | -0- | -0- | -0- | 739 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 613 | N | 613 | -0- | -0- | -0- | 613 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 642 | N | 642 | -0- | -0- | -0- | 642 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 733 | N | 733 | -0- | -0- | -0- | 733 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 903 | N | 903 | -0- | -0- | -0- | 903 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 867 | N | 867 | -0- | -0- | -0- | 867 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 899 | N | 899 | -0- | -0- | -0- | 899 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 994 | N | 994 | -0- | -0- | -0- | 994 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 886 | N | 886 | -0- | -0- | -0- | 886 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 916 | N | 916 | -0- | -0- | -0- | 916 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 960 | N | 902 | -0- | -58 | -0- | 902 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 930 | N | 808 | -0- | -122 | -0- | 808 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,902 TOTAL CONDENSATE PROD: -0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 185 | -0- | -94 | -0- | 12 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 166 | -0- | -86 | -0- | 10 | 1 | 156 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 197 | -0- | -51 | -0- | 12 | 1 | 185 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 174 | -0- | -6 | -0- | 11 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1209 | -0- | -0- | -0- | 74 | 1 | 1135 | 3 | N | -0- | | | | | -0- |
| 06 | 1064 | N | 1064 | -0- | -0- | -0- | 68 | 1 | 996 | 3 | N | -0- | | | | | -0- |
| 07 | 391 | N | 391 | -0- | -0- | -0- | 27 | 1 | 364 | 3 | N | -0- | | | | | -0- |
| 08 | 1174 | N | 1174 | -0- | -0- | -0- | 76 | 1 | 1098 | 3 | N | -0- | | | | | -0- |
| 09 | 1196 | N | 1196 | -0- | -0- | -0- | 82 | 1 | 1114 | 3 | N | -0- | | | | | -0- |
| 10 | 1239 | N | 1239 | -0- | -0- | -0- | 81 | 1 | 1158 | 3 | N | -0- | | | | | -0- |
| 11 | 1102 | N | 1102 | -0- | -0- | -0- | 70 | 1 | 1032 | 3 | N | -0- | | | | | -0- |
| *12 | 1026 | N | 1026 | -0- | -0- | -0- | 71 | 1 | 955 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,123 TOTAL CONDENSATE PROD: -0-

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 831 | -0- | -254 | -0- | 45 | 1 | 786 | 3 | N | -0- | | | | | -0- |
| 02 | 952 | N | 839 | -0- | -113 | -0- | 47 | 1 | 792 | 3 | N | -0- | | | | | -0- |
| 03 | 995 | N | 995 | -0- | -0- | -0- | 58 | 1 | 937 | 3 | N | -0- | | | | | -0- |
| 04 | 1011 | N | 1011 | -0- | -0- | -0- | 60 | 1 | 951 | 3 | N | -0- | | | | | -0- |
| 05 | 966 | N | 966 | -0- | -0- | -0- | 58 | 1 | 908 | 3 | N | -0- | | | | | -0- |
| 06 | 981 | N | 981 | -0- | -0- | -0- | 60 | 1 | 921 | 3 | N | -0- | | | | | -0- |
| 07 | 1054 | N | 1003 | -0- | -51 | -0- | 62 | 1 | 941 | 3 | N | -0- | | | | | -0- |
| 08 | 980 | N | 980 | -0- | -0- | -0- | 59 | 1 | 921 | 3 | N | -0- | | | | | -0- |
| 09 | 990 | N | 935 | -0- | -55 | -0- | 56 | 1 | 879 | 3 | N | -0- | | | | | -0- |
| 10 | 992 | N | 974 | -0- | -18 | -0- | 59 | 1 | 915 | 3 | N | -0- | | | | | -0- |
| 11 | 960 | N | 925 | -0- | -35 | -0- | 56 | 1 | 869 | 3 | N | -0- | | | | | -0- |
| 12 | 961 | N | 587 | -0- | -374 | -0- | 35 | 1 | 552 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,027 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 725 | -0- | -19 | -0- | 42 | 1 | 677 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 672 | N | 651 | -0- | -21 | -0- | 37 | 1 | 605 | 2 | Y | 8 | 4 | 1 | 3 | 8 | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 730 | N | 730 | -0- | -0- | -0- | 44 | 1 | 682 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 721 | N | 721 | -0- | -0- | -0- | 44 | 1 | 669 | 2 | Y | 7 | 6 | 1 | 2 | 8 | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 721 | N | 721 | -0- | -0- | -0- | 45 | 1 | 673 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 720 | N | 698 | -0- | -22 | -0- | 45 | 1 | 646 | 2 | Y | 6 | 5 | 1 | 2 | 8 | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 722 | N | 722 | -0- | -0- | -0- | 44 | 1 | 674 | 2 | Y | 4 | 2 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 738 | N | 738 | -0- | -0- | -0- | 48 | 1 | 688 | 2 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 720 | N | 720 | -0- | -0- | -0- | 46 | 1 | 670 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 736 | N | 736 | -0- | -0- | -0- | 47 | 1 | 686 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 690 | N | 682 | -0- | -8 | -0- | 43 | 1 | 631 | 2 | Y | 7 | 5 | 1 | 2 | 8 | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 713 | N | 684 | -0- | -29 | -0- | 42 | 1 | 636 | 2 | Y | 5 | 3 | 1 | 2 | 8 | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,528 TOTAL CONDENSATE PROD: 58

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 880 | -0- | -50 | -0- | 50 | 1 | 830 | 3 | N | -0- | | | | | -0- |
| 02 | 812 | N | 768 | -0- | -44 | -0- | 45 | 1 | 723 | 3 | N | -0- | | | | | -0- |
| 03 | 868 | N | 825 | -0- | -43 | -0- | 51 | 1 | 774 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 793 | -0- | -47 | -0- | 51 | 1 | 742 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 829 | -0- | -8 | -0- | 55 | 1 | 774 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | 781 | -0- | -29 | -0- | 53 | 1 | 728 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 797 | -0- | -9 | -0- | 55 | 1 | 742 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 357 | -0- | -480 | -0- | 24 | 1 | 333 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 297 | -0- | -483 | -0- | 21 | 1 | 276 | 3 | N | -0- | | | | | -0- |
| 10 | 806 | N | 595 | -0- | -211 | -0- | 40 | 1 | 555 | 3 | N | -0- | | | | | -0- |
| 11 | 916 | N | 916 | -0- | -0- | -0- | 57 | 1 | 859 | 3 | N | -0- | | | | | -0- |
| *12 | 1026 | N | 1026 | -0- | -0- | -0- | 69 | 1 | 957 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,864 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 881 | -0- | | -111 | -0- | 51 | 1 | 822 | 2 | Y | 7 | 8 | 1 | | | 3 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 847 | N | 847 | -0- | | -0- | -0- | 48 | 1 | 788 | 2 | Y | 10 | 6 | 1 | 3 | 8 | 4 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 930 | N | 905 | -0- | | -25 | -0- | 54 | 1 | 845 | 2 | Y | 5 | 4 | 1 | | | 5 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 875 | N | 875 | -0- | | -0- | -0- | 53 | 1 | 814 | 2 | Y | 7 | 7 | 1 | 2 | 8 | 3 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 930 | N | 872 | -0- | | -58 | -0- | 55 | 1 | 811 | 2 | Y | 5 | 4 | 1 | | | 4 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 870 | N | 727 | -0- | | -143 | -0- | 47 | 1 | 674 | 2 | Y | 5 | 5 | 1 | 2 | 8 | 2 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 899 | N | 755 | -0- | | -144 | -0- | 46 | 1 | 705 | 2 | Y | 4 | 2 | 1 | | | 4 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 868 | N | 760 | -0- | | -108 | -0- | 49 | 1 | 707 | 2 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 797 | N | 797 | -0- | | -0- | -0- | 51 | 1 | 742 | 2 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 822 | N | 822 | -0- | | -0- | -0- | 53 | 1 | 763 | 2 | Y | 5 | 5 | 1 | | | 4 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 816 | N | 816 | -0- | | -0- | -0- | 52 | 1 | 756 | 2 | Y | 7 | 5 | 1 | 3 | 8 | 3 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 837 | N | 800 | -0- | | -37 | -0- | 50 | 1 | 742 | 2 | Y | 7 | 4 | 1 | 2 | 8 | 4 |
| | | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,857 TOTAL CONDENSATE PROD: 70

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 40 | -0- | | -53 | -0- | 3 | 1 | 37 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 84 | N | 37 | -0- | | -47 | -0- | 4 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 54 | -0- | | -8 | -0- | 5 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 04 | 52 | N | 52 | -0- | | -0- | -0- | 5 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 05 | 58 | N | 58 | -0- | | -0- | -0- | 5 | 1 | 52 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 60 | N | 58 | -0- | | -2 | -0- | 5 | 1 | 53 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 62 | N | 56 | -0- | | -6 | -0- | 5 | 1 | 50 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 62 | N | 52 | -0- | | -10 | -0- | 5 | 1 | 47 | 2 | Y | -0- | | | | | 1 |
| 09 | 60 | N | 49 | -0- | | -11 | -0- | 5 | 1 | 44 | 2 | Y | -0- | | | | | 1 |
| 10 | 62 | N | 60 | -0- | | -2 | -0- | 6 | 1 | 54 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 63 | N | 63 | -0- | | -0- | -0- | 7 | 1 | 55 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 124 | N | 124 | -0- | | -0- | -0- | 14 | 1 | 110 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 703 TOTAL CONDENSATE PROD: 3

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 1 | -0- | | -2 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 2 | N | -0- | -0- | | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1 | N | -0- | -0- | | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 950 | N | 950 | -0- | -0- | -0- | | 76 | 1 7 9 | 867 | 2 | Y | 6 | 9 | 1 | | | 5 |
| 02 | 868 | N | 830 | -0- | -38 | -0- | | 79 | 1 3 9 | 748 | 2 | Y | 3 | | | | | 8 |
| 03 | 961 | N | 893 | -0- | -68 | -0- | | 77 | 1 4 9 | 812 | 2 | Y | 4 | 9 | 1 | | | 3 |
| 04 | 930 | N | 848 | -0- | -82 | -0- | | 81 | 1 4 9 | 763 | 2 | Y | 4 | | | | | 7 |
| 05 | 930 | N | 899 | -0- | -31 | -0- | | 83 | 1 6 9 | 810 | 2 | Y | 5 | | | | | 12 |
| 06 | 870 | N | 811 | -0- | -59 | -0- | | 74 | 1 2 9 | 735 | 2 | Y | 2 | 9 | 1 | | | 5 |
| 07 | 868 | N | 739 | -0- | -129 | -0- | | 72 | 1 2 9 | 665 | 2 | Y | 2 | | | | | 7 |
| 08 | 899 | N | 852 | -0- | -47 | -0- | | 76 | 1 | 776 | 2 | Y | -0- | | | | | 7 |
| 09 | 810 | N | 722 | -0- | -88 | -0- | | 72 | 1 2 9 | 648 | 2 | Y | 2 | | | | | 9 |
| 10 | 863 | N | 863 | -0- | -0- | -0- | | 85 | 1 3 9 | 775 | 2 | Y | 3 | 8 | 1 | | | 4 |
| 11 | 838 | N | 838 | -0- | -0- | -0- | | 90 | 1 4 9 | 744 | 2 | Y | 4 | | | | | 8 |
| *12 | 933 | N | 933 | -0- | -0- | -0- | | 107 | 1 2 9 | 824 | 2 | Y | 2 | | | | | 10 |

TOTAL GAS PROD: 10,178 TOTAL CONDENSATE PROD: 37

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1095 | -0- | -114 | -0- | | 63 | 1 9 9 | 1023 | 2 | Y | 8 | 9 | 1 | | | 4 |
| 02 | 985 | N | 985 | -0- | -0- | -0- | | 56 | 1 11 9 | 918 | 2 | Y | 10 | 6 | 1 | 4 | 8 | 4 |
| 03 | 1085 | N | 1065 | -0- | -20 | -0- | | 64 | 1 8 9 | 993 | 2 | Y | 7 | 5 | 1 | | | 6 |
| 04 | 1050 | N | 1039 | -0- | -11 | -0- | | 63 | 1 10 9 | 966 | 2 | Y | 9 | 8 | 1 | 3 | 8 | 4 |
| 05 | 1085 | N | 1012 | -0- | -73 | -0- | | 63 | 1 7 9 | 942 | 2 | Y | 6 | 5 | 1 | | | 5 |
| 06 | 1020 | N | 809 | -0- | -211 | -0- | | 53 | 1 3 9 | 753 | 2 | Y | 3 | 6 | 1 | | | 2 |
| 07 | 1085 | N | 873 | -0- | -212 | -0- | | 53 | 1 6 9 | 814 | 2 | Y | 5 | 3 | 1 | | | 4 |
| 08 | 1023 | N | 896 | -0- | -127 | -0- | | 58 | 1 4 9 | 834 | 2 | Y | 4 | 4 | 1 | | | 4 |
| 09 | 851 | N | 851 | -0- | -0- | -0- | | 55 | 1 4 9 | 792 | 2 | Y | 4 | 4 | 1 | | | 4 |
| 10 | 868 | N | 653 | -0- | -215 | -0- | | 42 | 1 4 9 | 607 | 2 | Y | 4 | 5 | 1 | | | 3 |
| *11 | 870 | N | 646 | -0- | -224 | -0- | | 41 | 1 3 9 | 602 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 12 | 868 | N | 671 | -0- | -197 | -0- | | 42 | 1 4 9 | 625 | 2 | Y | 4 | 3 | 1 | | | 3 |

TOTAL GAS PROD: 10,595 TOTAL CONDENSATE PROD: 67

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 767 | -0- | -8 | -0- | 44 | 1 | 717 | 2 | Y | 5 | 7 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 700 | N | 697 | -0- | -3 | -0- | 39 | 1 | 651 | 2 | Y | 6 | 5 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 775 | N | 758 | -0- | -17 | -0- | 46 | 1 | 708 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 750 | N | 746 | -0- | -4 | -0- | 45 | 1 | 695 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 775 | N | 766 | -0- | -9 | -0- | 48 | 1 | 714 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 728 | N | 728 | -0- | -0- | -0- | 47 | 1 | 678 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 775 | N | 767 | -0- | -8 | -0- | 47 | 1 | 716 | 2 | Y | 4 | 2 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 775 | N | 757 | -0- | -18 | -0- | 49 | 1 | 704 | 2 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 830 | N | 830 | -0- | -0- | -0- | 53 | 1 | 773 | 2 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1069 | N | 1069 | -0- | -0- | -0- | 68 | 1 | 994 | 2 | Y | 6 | 5 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 901 | N | 901 | -0- | -0- | -0- | 58 | 1 | 837 | 2 | Y | 5 | 7 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 849 | N | 849 | -0- | -0- | -0- | 53 | 1 | 789 | 2 | Y | 6 | 5 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,635 TOTAL CONDENSATE PROD: 56

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 930 | -0- | -0- | -0- | 53 | 1 | 877 | 3 | N | -0- | | | | | -0- |
| 02 | 829 | N | 829 | -0- | -0- | -0- | 49 | 1 | 780 | 3 | N | -0- | | | | | -0- |
| 03 | 900 | N | 900 | -0- | -0- | -0- | 56 | 1 | 844 | 3 | N | -0- | | | | | -0- |
| 04 | 900 | N | 887 | -0- | -13 | -0- | 57 | 1 | 830 | 3 | N | -0- | | | | | -0- |
| 05 | 930 | N | 885 | -0- | -45 | -0- | 59 | 1 | 826 | 3 | N | -0- | | | | | -0- |
| 06 | 870 | N | 713 | -0- | -157 | -0- | 49 | 1 | 664 | 3 | N | -0- | | | | | -0- |
| 07 | 930 | N | 853 | -0- | -77 | -0- | 59 | 1 | 794 | 3 | N | -0- | | | | | -0- |
| 08 | 899 | N | 868 | -0- | -31 | -0- | 57 | 1 | 811 | 3 | N | -0- | | | | | -0- |
| 09 | 744 | N | 744 | -0- | -0- | -0- | 53 | 1 | 691 | 3 | N | -0- | | | | | -0- |
| 10 | 868 | N | 810 | -0- | -58 | -0- | 54 | 1 | 756 | 3 | N | -0- | | | | | -0- |
| 11 | 840 | N | 817 | -0- | -23 | -0- | 51 | 1 | 766 | 3 | N | -0- | | | | | -0- |
| *12 | 847 | N | 847 | -0- | -0- | -0- | 57 | 1 | 790 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,083 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1187 | -0- | -115 | -0- | 50 | 1 | 1127 | 2 | Y | 9 | 11 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1148 | N | 1094 | -0- | -54 | -0- | 46 | 1 | 1034 | 2 | Y | 13 | 8 | 1 | 4 | 8 | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1209 | N | 1186 | -0- | -23 | -0- | 53 | 1 | 1124 | 2 | Y | 8 | 6 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1140 | N | 1128 | -0- | -12 | -0- | 50 | 1 | 1066 | 2 | Y | 11 | 10 | 1 | 3 | 8 | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 1209 | N | 1150 | -0- | -59 | -0- | 52 | 1 | 1090 | 2 | Y | 7 | 6 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1140 | N | 1137 | -0- | -3 | -0- | 54 | 1 | 1074 | 2 | Y | 8 | 8 | 1 | 3 | 8 | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1178 | N | 1171 | -0- | -7 | -0- | 57 | 1 | 1106 | 2 | Y | 7 | 4 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1158 | N | 1158 | -0- | -0- | -0- | 59 | 1 | 1092 | 2 | Y | 6 | 6 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1140 | N | 1066 | -0- | -74 | -0- | 53 | 1 | 1006 | 2 | Y | 6 | 6 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1178 | N | 1096 | -0- | -82 | -0- | 55 | 1 | 1033 | 2 | Y | 7 | 7 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1110 | N | 1060 | -0- | -50 | -0- | 52 | 1 | 998 | 2 | Y | 9 | 7 | 1 | 4 | 8 | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1116 | N | 1061 | -0- | -55 | -0- | 50 | 1 | 1000 | 2 | Y | 10 | 6 | 1 | 3 | 8 | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,494 TOTAL CONDENSATE PROD: 101

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 203 | -0- | -14 | -0- | 203 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 196 | N | 161 | -0- | -35 | -0- | 161 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 186 | N | 177 | -0- | -9 | -0- | 177 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 210 | N | 165 | -0- | -45 | -0- | 165 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 186 | N | 150 | -0- | -36 | -0- | 150 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 180 | N | 140 | -0- | -40 | -0- | 140 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 186 | N | 160 | -0- | -26 | -0- | 160 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 155 | N | 150 | -0- | -5 | -0- | 150 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 150 | N | 133 | -0- | -17 | -0- | 133 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 155 | N | 130 | -0- | -25 | -0- | 130 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 93 | -0- | -57 | -0- | 93 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 77 | -0- | -47 | -0- | 77 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,739 TOTAL CONDENSATE PROD: -0-

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 618 | -0- | -95 | -0- | 35 | 1 | 583 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 605 | -0- | -11 | -0- | 36 | 1 | 569 | 3 | N | -0- | | | | | -0- |
| 03 | 646 | N | 646 | -0- | -0- | -0- | 40 | 1 | 606 | 3 | N | -0- | | | | | -0- |
| 04 | 603 | N | 603 | -0- | -0- | -0- | 39 | 1 | 564 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 602 | -0- | -80 | -0- | 40 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 571 | -0- | -59 | -0- | 39 | 1 | 532 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 590 | -0- | -30 | -0- | 40 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 08 | 615 | N | 615 | -0- | -0- | -0- | 41 | 1 | 574 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 535 | -0- | -35 | -0- | 38 | 1 | 497 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 564 | -0- | -25 | -0- | 38 | 1 | 526 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 566 | -0- | -34 | -0- | 35 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 515 | -0- | -43 | -0- | 35 | 1 | 480 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,030 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 420 | N | 376 | -0- | -44 | -0- | 376 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 434 | N | 395 | -0- | -39 | -0- | 395 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 420 | N | 386 | -0- | -34 | -0- | 386 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 403 | N | 382 | -0- | -21 | -0- | 382 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 390 | N | 359 | -0- | -31 | -0- | 359 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 403 | N | 399 | -0- | -4 | -0- | 399 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 390 | N | 373 | -0- | -17 | -0- | 373 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 403 | N | 389 | -0- | -14 | -0- | 389 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,721 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 732 | -0- | -198 | -0- | 237 | 1 | 495 | 2 | Y | -0- | | | | | -0- |
| 02 | 812 | N | 787 | -0- | -25 | -0- | 269 | 1 | 518 | 2 | Y | -0- | | | | | -0- |
| 03 | 818 | N | 818 | -0- | -0- | -0- | 325 | 1 | 493 | 2 | Y | -0- | | | | | -0- |
| 04 | 768 | N | 768 | -0- | -0- | -0- | 318 | 1 | 450 | 2 | Y | -0- | | | | | -0- |
| 05 | 868 | N | 715 | -0- | -153 | -0- | 326 | 1 | 389 | 2 | Y | -0- | | | | | -0- |
| 06 | 780 | N | 676 | -0- | -104 | -0- | 286 | 1 | 390 | 2 | Y | -0- | | | | | -0- |
| 07 | 806 | N | 795 | -0- | -11 | -0- | 330 | 1 | 465 | 2 | Y | -0- | | | | | -0- |
| 08 | 786 | N | 786 | -0- | -0- | -0- | 327 | 1 | 459 | 2 | Y | -0- | | | | | -0- |
| 09 | 716 | N | 716 | -0- | -0- | -0- | 300 | 1 | 416 | 2 | Y | -0- | | | | | -0- |
| 10 | 806 | N | 740 | -0- | -66 | -0- | 304 | 1 | 436 | 2 | Y | -0- | | | | | -0- |
| 11 | 750 | N | 659 | -0- | -91 | -0- | 263 | 1 | 396 | 2 | Y | -0- | | | | | -0- |
| 12 | 744 | N | 676 | -0- | -68 | -0- | 245 | 1 | 431 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,868 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 630 | -0- | -21 | -0- | 233 | 1 | 397 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 563 | -0- | -25 | -0- | 211 | 1 | 352 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 622 | -0- | -29 | -0- | 234 | 1 | 388 | 3 | N | -0- | | | | | -0- |
| 04 | 603 | N | 603 | -0- | -0- | -0- | 227 | 1 | 376 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 597 | -0- | -23 | -0- | 234 | 1 | 363 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 484 | -0- | -116 | -0- | 221 | 1 | 263 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 509 | -0- | -111 | -0- | 229 | 1 | 280 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 473 | -0- | -116 | -0- | 226 | 1 | 247 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 467 | -0- | -13 | -0- | 219 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 10 | 518 | N | 518 | -0- | -0- | -0- | 229 | 1 | 289 | 3 | N | -0- | | | | | -0- |
| 11 | 811 | N | 811 | -0- | -0- | -0- | 221 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| *12 | 813 | N | 813 | -0- | -0- | -0- | 246 | 1 | 567 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,090 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 845 | -0- | -54 | -0- | 46 | 1 | 799 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 765 | -0- | -19 | -0- | 43 | 1 | 722 | 3 | N | -0- | | | | | -0- |
| 03 | 877 | N | 877 | -0- | -0- | -0- | 51 | 1 | 826 | 3 | N | -0- | | | | | -0- |
| 04 | 866 | N | 866 | -0- | -0- | -0- | 51 | 1 | 815 | 3 | N | -0- | | | | | -0- |
| 05 | 885 | N | 885 | -0- | -0- | -0- | 53 | 1 | 832 | 3 | N | -0- | | | | | -0- |
| 06 | 840 | N | 819 | -0- | -21 | -0- | 50 | 1 | 769 | 3 | N | -0- | | | | | -0- |
| 07 | 899 | N | 883 | -0- | -16 | -0- | 54 | 1 | 829 | 3 | N | -0- | | | | | -0- |
| 08 | 899 | N | 866 | -0- | -33 | -0- | 52 | 1 | 814 | 3 | N | -0- | | | | | -0- |
| 09 | 832 | N | 832 | -0- | -0- | -0- | 50 | 1 | 782 | 3 | N | -0- | | | | | -0- |
| 10 | 868 | N | 853 | -0- | -15 | -0- | 51 | 1 | 802 | 3 | N | -0- | | | | | -0- |
| 11 | 840 | N | 820 | -0- | -20 | -0- | 50 | 1 | 770 | 3 | N | -0- | | | | | -0- |
| 12 | 868 | N | 833 | -0- | -35 | -0- | 49 | 1 | 784 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,144 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 605 | N | 605 | -0- | -0- | -0- | 18 | 1 | 587 | 3 | Y | -0- | | | | | -0- |
| 02 | 560 | N | 549 | -0- | -11 | -0- | 17 | 1 | 532 | 3 | Y | -0- | | | | | -0- |
| 03 | 620 | N | 593 | -0- | -27 | -0- | 19 | 1 | 574 | 3 | Y | -0- | | | | | -0- |
| 04 | 600 | N | 549 | -0- | -51 | -0- | 18 | 1 | 531 | 3 | Y | -0- | | | | | -0- |
| 05 | 620 | N | 544 | -0- | -76 | -0- | 16 | 1 | 528 | 3 | Y | -0- | | | | | -0- |
| 06 | 570 | N | 542 | -0- | -28 | -0- | 15 | 1 | 527 | 3 | Y | -0- | | | | | -0- |
| 07 | 558 | N | 548 | -0- | -10 | -0- | 18 | 1 | 530 | 3 | Y | -0- | | | | | -0- |
| 08 | 558 | N | 544 | -0- | -14 | -0- | 14 | 1 | 530 | 3 | Y | -0- | | | | | -0- |
| 09 | 540 | N | 520 | -0- | -20 | -0- | 13 | 1 | 507 | 3 | Y | -0- | | | | | -0- |
| 10 | 558 | N | 518 | -0- | -40 | -0- | 13 | 1 | 505 | 3 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 486 | -0- | -54 | -0- | 12 | 1 | 474 | 3 | Y | -0- | | | | | -0- |
| 12 | 527 | N | 462 | -0- | -65 | -0- | 12 | 1 | 450 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,460 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 525 | N | 525 | -0- | -0- | -0- | 28 | 1 | 497 | 3 | N | -0- | | | -0- |
| 02 | 496 | N | 496 | -0- | -0- | -0- | 28 | 1 | 468 | 3 | N | -0- | | | -0- |
| 03 | 558 | N | 497 | -0- | -61 | -0- | 29 | 1 | 468 | 3 | N | -0- | | | -0- |
| 04 | 510 | N | 495 | -0- | -15 | -0- | 29 | 1 | 466 | 3 | N | -0- | | | -0- |
| 05 | 558 | N | 503 | -0- | -55 | -0- | 30 | 1 | 473 | 3 | N | -0- | | | -0- |
| 06 | 480 | N | 454 | -0- | -26 | -0- | 28 | 1 | 426 | 3 | N | -0- | | | -0- |
| 07 | 527 | N | 485 | -0- | -42 | -0- | 30 | 1 | 455 | 3 | N | -0- | | | -0- |
| 08 | 496 | N | 462 | -0- | -34 | -0- | 28 | 1 | 434 | 3 | N | -0- | | | -0- |
| 09 | 450 | N | 382 | -0- | -68 | -0- | 23 | 1 | 359 | 3 | N | -0- | | | -0- |
| 10 | 496 | N | 451 | -0- | -45 | -0- | 27 | 1 | 424 | 3 | N | -0- | | | -0- |
| 11 | 450 | N | 353 | -0- | -97 | -0- | 21 | 1 | 332 | 3 | N | -0- | | | -0- |
| *12 | 416 | N | 416 | -0- | -0- | -0- | 25 | 1 | 391 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,519 TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 632 | N | 632 | -0- | -0- | -0- | 36 | 1 | 596 | 3 | N | -0- | | | -0- |
| 02 | 563 | N | 563 | -0- | -0- | -0- | 33 | 1 | 530 | 3 | N | -0- | | | -0- |
| 03 | 624 | N | 624 | -0- | -0- | -0- | 39 | 1 | 585 | 3 | N | -0- | | | -0- |
| 04 | 600 | N | 600 | -0- | -0- | -0- | 39 | 1 | 561 | 3 | N | -0- | | | -0- |
| 05 | 620 | N | 615 | -0- | -5 | -0- | 41 | 1 | 574 | 3 | N | -0- | | | -0- |
| 06 | 600 | N | 570 | -0- | -30 | -0- | 39 | 1 | 531 | 3 | N | -0- | | | -0- |
| 07 | 620 | N | 588 | -0- | -32 | -0- | 40 | 1 | 548 | 3 | N | -0- | | | -0- |
| 08 | 620 | N | 617 | -0- | -3 | -0- | 41 | 1 | 576 | 3 | N | -0- | | | -0- |
| 09 | 570 | N | 533 | -0- | -37 | -0- | 38 | 1 | 495 | 3 | N | -0- | | | -0- |
| 10 | 589 | N | 569 | -0- | -20 | -0- | 38 | 1 | 531 | 3 | N | -0- | | | -0- |
| 11 | 600 | N | 562 | -0- | -38 | -0- | 35 | 1 | 527 | 3 | N | -0- | | | -0- |
| 12 | 558 | N | 497 | -0- | -61 | -0- | 34 | 1 | 463 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 6,970 TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 3092 | -0- | -39 | -0- | 176 | 1 | 2916 | 3 | N | -0- | | | -0- |
| 02 | 2800 | X | 2310 | -0- | -490 | -0- | 136 | 1 | 2174 | 3 | N | -0- | | | -0- |
| 03 | 3100 | X | 2962 | -0- | -138 | -0- | 184 | 1 | 2778 | 3 | N | -0- | | | -0- |
| 04 | 3000 | X | 2863 | -0- | -137 | -0- | 185 | 1 | 2678 | 3 | N | -0- | | | -0- |
| 05 | 3100 | X | 2911 | -0- | -189 | -0- | 195 | 1 | 2716 | 3 | N | -0- | | | -0- |
| 06 | 3000 | X | 2658 | -0- | -342 | -0- | 181 | 1 | 2477 | 3 | N | -0- | | | -0- |
| 07 | 2976 | X | 2633 | -0- | -343 | -0- | 181 | 1 | 2452 | 3 | N | -0- | | | -0- |
| 08 | 2976 | X | 2789 | -0- | -187 | -0- | 184 | 1 | 2605 | 3 | N | -0- | | | -0- |
| 09 | 2850 | X | 2004 | -0- | -846 | -0- | 142 | 1 | 1862 | 3 | N | -0- | | | -0- |
| 10 | 2914 | X | 2594 | -0- | -320 | -0- | 174 | 1 | 2420 | 3 | N | -0- | | | -0- |
| 11 | 2700 | X | 2536 | -0- | -164 | -0- | 158 | 1 | 2378 | 3 | N | -0- | | | -0- |
| 12 | 2790 | X | 2363 | -0- | -427 | -0- | 160 | 1 | 2203 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 31,715 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1294 | N | 1294 | -0- | -0- | -0- | 1294 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1036 | N | 1017 | -0- | -19 | -0- | 1017 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1240 | N | 792 | -0- | -448 | -0- | 792 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1260 | N | 1076 | -0- | -184 | -0- | 1076 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1116 | N | 938 | -0- | -178 | -0- | 938 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 876 | N | 876 | -0- | -0- | -0- | 876 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1116 | N | 804 | -0- | -312 | -0- | 804 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 930 | N | 693 | -0- | -237 | -0- | 693 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 870 | N | 722 | -0- | -148 | -0- | 722 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 806 | N | 740 | -0- | -66 | -0- | 740 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 669 | N | 669 | -0- | -0- | -0- | 669 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 744 | N | 659 | -0- | -85 | -0- | 659 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,280 TOTAL CONDENSATE PROD: -0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 157 | -0- | -29 | -0- | 157 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 168 | N | 127 | -0- | -41 | -0- | 127 | 2 | | | Y | -0- | | | | | 3 |
| 03 | 155 | N | 141 | -0- | -14 | -0- | 141 | 2 | | | Y | -0- | | | | | 3 |
| 04 | 150 | N | 130 | -0- | -20 | -0- | 130 | 2 | | | Y | -0- | | | | | 3 |
| 05 | 155 | N | 89 | -0- | -66 | -0- | 89 | 2 | | | Y | -0- | | | | | 3 |
| 06 | 150 | N | 73 | -0- | -77 | -0- | 73 | 2 | | | Y | -0- | | | | | 3 |
| 07 | 124 | N | 63 | -0- | -61 | -0- | 63 | 2 | | | Y | -0- | | | | | 3 |
| 08 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 90 | N | 75 | -0- | -15 | -0- | 75 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 93 | N | 76 | -0- | -17 | -0- | 76 | 2 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 1,217 TOTAL CONDENSATE PROD: -0-

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 112 | N | 95 | -0- | -17 | -0- | 95 | 2 | | | Y | -0- | | | | | 5 |
| 03 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | Y | -0- | | | | | 5 |
| 04 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | Y | -0- | | | | | 5 |
| 05 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | Y | -0- | | | | | 5 |
| 06 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | Y | -0- | | | | | 5 |
| 07 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | Y | -0- | | | | | 5 |
| 08 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | Y | -0- | | | | | 5 |
| 09 | 715 | N | 715 | -0- | -0- | -0- | 715 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 762 | N | 762 | -0- | -0- | -0- | 762 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 758 | N | 758 | -0- | -0- | -0- | 758 | 2 | | | Y | -0- | | | | | 5 |
| *12 | 791 | N | 791 | -0- | -0- | -0- | 791 | 2 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 5,280 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 230 | N | 230 | -0- | -0- | -0- | 13 | 1 | 217 | 3 | N | -0- | | | | | -0- |
| 02 | 247 | N | 247 | -0- | -0- | -0- | 15 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 03 | 219 | N | 219 | -0- | -0- | -0- | 14 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 04 | 254 | N | 254 | -0- | -0- | -0- | 16 | 1 | 238 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 221 | -0- | -58 | -0- | 15 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 202 | -0- | -8 | -0- | 14 | 1 | 188 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 207 | -0- | -41 | -0- | 14 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 217 | -0- | -0- | -0- | 14 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 197 | -0- | -13 | -0- | 14 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 208 | -0- | -9 | -0- | 14 | 1 | 194 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 209 | -0- | -1 | -0- | 13 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 191 | -0- | -26 | -0- | 13 | 1 | 178 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,602 TOTAL CONDENSATE PROD: -0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 677 | -0- | -67 | -0- | 39 6 | 1 9 | 632 | 2 | Y | 5 | 6 | 1 | | | 2 |
| 02 | 644 | N | 632 | -0- | -12 | -0- | 36 6 | 1 9 | 590 | 2 | Y | 5 | 4 | 1 | | | 3 |
| 03 | 682 | N | 663 | -0- | -19 | -0- | 40 4 | 1 9 | 619 | 2 | Y | 4 | 3 | 1 | | | 4 |
| 04 | 660 | N | 624 | -0- | -36 | -0- | 38 3 | 1 9 | 583 | 2 | Y | 3 | 5 | 1 | | | 2 |
| 05 | 713 | N | 616 | -0- | -97 | -0- | 39 4 | 1 9 | 573 | 2 | Y | 4 | 3 | 1 | | | 3 |
| 06 | 630 | N | 568 | -0- | -62 | -0- | 37 3 | 1 9 | 528 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 07 | 651 | N | 581 | -0- | -70 | -0- | 35 3 | 1 9 | 543 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 08 | 620 | N | 572 | -0- | -48 | -0- | 37 3 | 1 9 | 532 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 09 | 570 | N | 544 | -0- | -26 | -0- | 35 3 | 1 9 | 506 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 10 | 589 | N | 560 | -0- | -29 | -0- | 36 3 | 1 9 | 521 | 2 | Y | 3 | 3 | 1 | | | 3 |
| *11 | 540 | N | 515 | -0- | -25 | -0- | 33 3 | 1 9 | 479 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 12 | 558 | N | 515 | -0- | -43 | -0- | 32 4 | 1 9 | 479 | 2 | Y | 4 | 3 | 1 | | | 3 |

TOTAL GAS PROD: 7,067 TOTAL CONDENSATE PROD: 43

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 485 | -0- | -42 | -0- | 28 | 1 | 454 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 476 | N | 417 | -0- | -59 | -0- | 24 | 1 | 389 | 2 | Y | 4 | 3 | 1 | 1 | 8 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 527 | N | 449 | -0- | -78 | -0- | 27 | 1 | 420 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 480 | N | 436 | -0- | -44 | -0- | 26 | 1 | 404 | 2 | Y | 5 | 4 | 1 | 1 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 465 | N | 439 | -0- | -26 | -0- | 28 | 1 | 409 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 420 | N | 413 | -0- | -7 | -0- | 27 | 1 | 383 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 465 | N | 432 | -0- | -33 | -0- | 26 | 1 | 404 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 437 | N | 437 | -0- | -0- | -0- | 28 | 1 | 407 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 420 | N | 404 | -0- | -16 | -0- | 26 | 1 | 376 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 453 | N | 453 | -0- | -0- | -0- | 29 | 1 | 422 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 427 | N | 427 | -0- | -0- | -0- | 27 | 1 | 396 | 2 | Y | 4 | 3 | 1 | 1 | 8 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 422 | N | 422 | -0- | -0- | -0- | 26 | 1 | 393 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,214 TOTAL CONDENSATE PROD: 34

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1004 | N | 1004 | -0- | -0- | -0- | 83 | 1 | 921 | 2 | N | -0- | | | | | -0- |
| 02 | 812 | N | 798 | -0- | -14 | -0- | 63 | 1 | 735 | 2 | N | -0- | | | | | -0- |
| 03 | 978 | N | 978 | -0- | -0- | -0- | 72 | 1 | 906 | 2 | N | -0- | | | | | -0- |
| 04 | 960 | N | 911 | -0- | -49 | -0- | 69 | 1 | 842 | 2 | N | -0- | | | | | -0- |
| 05 | 1005 | N | 1005 | -0- | -0- | -0- | 76 | 1 | 929 | 2 | N | -0- | | | | | -0- |
| 06 | 960 | N | 736 | -0- | -224 | -0- | 56 | 1 | 680 | 2 | N | -0- | | | | | -0- |
| 07 | 1022 | N | 1022 | -0- | -0- | -0- | 83 | 1 | 939 | 2 | N | -0- | | | | | -0- |
| 08 | 1012 | N | 1012 | -0- | -0- | -0- | 85 | 1 | 927 | 2 | N | -0- | | | | | -0- |
| 09 | 975 | N | 975 | -0- | -0- | -0- | 78 | 1 | 897 | 2 | N | -0- | | | | | -0- |
| 10 | 1023 | N | 1004 | -0- | -19 | -0- | 81 | 1 | 923 | 2 | N | -0- | | | | | -0- |
| 11 | 990 | N | 956 | -0- | -34 | -0- | 73 | 1 | 883 | 2 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 944 | -0- | -79 | -0- | 77 | 1 | 867 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,345 TOTAL CONDENSATE PROD: -0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 508 | N | 508 | -0- | -0- | -0- | 26 | 1 | 482 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 494 | -0- | -122 | -0- | 24 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 536 | -0- | -53 | -0- | 27 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 04 | 506 | N | 506 | -0- | -0- | -0- | 26 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 509 | -0- | -49 | -0- | 31 | 1 | 478 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 476 | -0- | -34 | -0- | 28 | 1 | 448 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 512 | -0- | -15 | -0- | 29 | 1 | 483 | 3 | N | -0- | | | | | -0- |
| 08 | 540 | N | 540 | -0- | -0- | -0- | 31 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 476 | -0- | -4 | -0- | 29 | 1 | 447 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 26 | -0- | -501 | -0- | 2 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 7 | -0- | -503 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 3 | -0- | -493 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,593 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 704 | -0- | -9 | -0- | 36 | 1 | 668 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 607 | -0- | -37 | -0- | 30 | 1 | 577 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 659 | -0- | -54 | -0- | 34 | 1 | 625 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 582 | -0- | -108 | -0- | 30 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 506 | -0- | -176 | -0- | 31 | 1 | 475 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 447 | -0- | -183 | -0- | 26 | 1 | 421 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 367 | -0- | -222 | -0- | 20 | 1 | 347 | 3 | N | -0- | | | | | -0- |
| 08 | 703 | N | 703 | -0- | -0- | -0- | 40 | 1 | 663 | 3 | N | -0- | | | | | -0- |
| 09 | 705 | N | 705 | -0- | -0- | -0- | 43 | 1 | 662 | 3 | N | -0- | | | | | -0- |
| 10 | 707 | N | 707 | -0- | -0- | -0- | 44 | 1 | 663 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 661 | -0- | -29 | -0- | 43 | 1 | 618 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 670 | -0- | -74 | -0- | 40 | 1 | 630 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,318 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1301 | N | 1301 | -0- | -0- | -0- | 70 | 1 | 1231 | 3 | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1172 | -0- | -60 | -0- | 66 | 1 | 1106 | 3 | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1283 | -0- | -19 | -0- | 74 | 1 | 1209 | 3 | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1249 | -0- | -11 | -0- | 74 | 1 | 1175 | 3 | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1157 | -0- | -145 | -0- | 69 | 1 | 1088 | 3 | N | -0- | | | | | -0- |
| 06 | 1230 | N | 1032 | -0- | -198 | -0- | 63 | 1 | 969 | 3 | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1269 | -0- | -33 | -0- | 78 | 1 | 1191 | 3 | N | -0- | | | | | -0- |
| 08 | 1240 | N | 1240 | -0- | -0- | -0- | 75 | 1 | 1165 | 3 | N | -0- | | | | | -0- |
| 09 | 1188 | N | 1188 | -0- | -0- | -0- | 71 | 1 | 1117 | 3 | N | -0- | | | | | -0- |
| 10 | 1271 | N | 1225 | -0- | -46 | -0- | 74 | 1 | 1151 | 3 | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1145 | -0- | -55 | -0- | 69 | 1 | 1076 | 3 | N | -0- | | | | | -0- |
| 12 | 1240 | N | 663 | -0- | -577 | -0- | 39 | 1 | 624 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,924 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 429 | -0- | -5 | -0- | 37 | 1 | 389 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 392 | N | 389 | -0- | -3 | -0- | 34 | 1 | 355 | 2 | Y | -0- | | | | | -0- |
| 03 | 434 | N | 427 | -0- | -7 | -0- | 37 | 1 | 383 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 420 | N | 419 | -0- | -1 | -0- | 37 | 1 | 382 | 2 | Y | -0- | | | | | -0- |
| 05 | 434 | N | 423 | -0- | -11 | -0- | 38 | 1 | 385 | 2 | Y | -0- | | | | | -0- |
| 06 | 420 | N | 399 | -0- | -21 | -0- | 36 | 1 | 360 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 434 | N | 420 | -0- | -14 | -0- | 39 | 1 | 381 | 2 | Y | -0- | | | | | -0- |
| 08 | 434 | N | 415 | -0- | -19 | -0- | 38 | 1 | 377 | 2 | Y | -0- | | | | | -0- |
| 09 | 399 | N | 399 | -0- | -0- | -0- | 37 | 1 | 359 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 434 | N | 413 | -0- | -21 | -0- | 40 | 1 | 373 | 2 | Y | -0- | | | | | -0- |
| 11 | 390 | N | 389 | -0- | -1 | -0- | 37 | 1 | 352 | 2 | Y | -0- | | | | | -0- |
| 12 | 403 | N | 375 | -0- | -28 | -0- | 38 | 1 | 334 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,897 TOTAL CONDENSATE PROD: 18

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 592 | -0- | -90 | -0- | 34 | 1 | 558 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 484 | -0- | -132 | -0- | 29 | 1 | 455 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 92 | -0- | -497 | -0- | 6 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 414 | -0- | -156 | -0- | 27 | 1 | 387 | 3 | N | -0- | | | | | -0- |
| 05 | 836 | N | 836 | -0- | -0- | -0- | 56 | 1 | 780 | 3 | N | -0- | | | | | -0- |
| 06 | 601 | N | 601 | -0- | -0- | -0- | 41 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 07 | 598 | N | 598 | -0- | -0- | -0- | 41 | 1 | 557 | 3 | N | -0- | | | | | -0- |
| 08 | 572 | N | 572 | -0- | -0- | -0- | 38 | 1 | 534 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 492 | -0- | -48 | -0- | 35 | 1 | 457 | 3 | N | -0- | | | | | -0- |
| 10 | 586 | N | 586 | -0- | -0- | -0- | 39 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| 11 | 579 | N | 579 | -0- | -0- | -0- | 36 | 1 | 543 | 3 | N | -0- | | | | | -0- |
| *12 | 509 | N | 509 | -0- | -0- | -0- | 34 | 1 | 475 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,355 TOTAL CONDENSATE PROD: -0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 572 | -0- | -234 | -0- | 33 | 1 | 539 | 3 | N | -0- | | | | | -0- |
| 02 | 595 | N | 595 | -0- | -0- | -0- | 35 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 03 | 649 | N | 649 | -0- | -0- | -0- | 40 | 1 | 609 | 3 | N | -0- | | | | | -0- |
| 04 | 612 | N | 612 | -0- | -0- | -0- | 40 | 1 | 572 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 619 | -0- | -32 | -0- | 41 | 1 | 578 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 568 | -0- | -62 | -0- | 39 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 584 | -0- | -36 | -0- | 40 | 1 | 544 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 611 | -0- | -9 | -0- | 40 | 1 | 571 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 534 | -0- | -36 | -0- | 38 | 1 | 496 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 562 | -0- | -27 | -0- | 38 | 1 | 524 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 562 | -0- | -38 | -0- | 35 | 1 | 527 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 504 | -0- | -54 | -0- | 34 | 1 | 470 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,972 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 741 | -0- | -34 | -0- | 40 | 1 | 701 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | N | 651 | -0- | -49 | -0- | 37 | 1 | 614 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 711 | -0- | -2 | -0- | 41 | 1 | 670 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 686 | -0- | -34 | -0- | 41 | 1 | 645 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 705 | -0- | -8 | -0- | 42 | 1 | 663 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 645 | -0- | -45 | -0- | 40 | 1 | 605 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 701 | -0- | -12 | -0- | 43 | 1 | 658 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 699 | -0- | -14 | -0- | 42 | 1 | 657 | 3 | N | -0- | | | | | -0- |
| 09 | 671 | N | 671 | -0- | -0- | -0- | 40 | 1 | 631 | 3 | N | -0- | | | | | -0- |
| 10 | 734 | N | 734 | -0- | -0- | -0- | 44 | 1 | 690 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 689 | -0- | -1 | -0- | 42 | 1 | 647 | 3 | N | -0- | | | | | -0- |
| *12 | 713 | N | 713 | -0- | -0- | -0- | 42 | 1 | 671 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,346 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 722 | N | 722 | -0- | -0- | -0- | 39 | 1 | 683 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 588 | -0- | -0- | -0- | 33 | 1 | 555 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 636 | -0- | -46 | -0- | 37 | 1 | 599 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 617 | -0- | -73 | -0- | 37 | 1 | 580 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 586 | -0- | -65 | -0- | 35 | 1 | 551 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 530 | -0- | -100 | -0- | 33 | 1 | 497 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 513 | -0- | -138 | -0- | 32 | 1 | 481 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 519 | -0- | -70 | -0- | 31 | 1 | 488 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 521 | -0- | -19 | -0- | 31 | 1 | 490 | 3 | N | -0- | | | | | -0- |
| 10 | 582 | N | 582 | -0- | -0- | -0- | 35 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| 11 | 575 | N | 575 | -0- | -0- | -0- | 35 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| *12 | 550 | N | 550 | -0- | -0- | -0- | 33 | 1 | 517 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,939 TOTAL CONDENSATE PROD: -0-

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 565 | -0- | -24 | -0- | 33 | 1 | 530 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 532 | N | 506 | -0- | -26 | -0- | 30 | 1 | 475 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 589 | N | 545 | -0- | -44 | -0- | 32 | 1 | 511 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 540 | N | 530 | -0- | -10 | -0- | 32 | 1 | 497 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 558 | N | 457 | -0- | -101 | -0- | 28 | 1 | 429 | 2 | Y | -0- | | | | | 2 |
| 06 | 540 | N | 517 | -0- | -23 | -0- | 32 | 1 | 484 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 558 | N | 467 | -0- | -91 | -0- | 32 | 1 | 433 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 465 | N | 443 | -0- | -22 | -0- | 31 | 1 | 411 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 510 | N | 459 | -0- | -51 | -0- | 28 | 1 | 430 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 499 | N | 499 | -0- | -0- | -0- | 29 | 1 | 468 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 493 | N | 493 | -0- | -0- | -0- | 28 | 1 | 463 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 520 | N | 520 | -0- | -0- | -0- | 29 | 1 | 489 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,001 TOTAL CONDENSATE PROD: 17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 644 | -0- | -38 | -0- | 38 | 1 2 9 | 604 | 2 | Y | 2 | | | | | 2 |
| 02 | 616 | N | 568 | -0- | -48 | -0- | 34 | 1 1 9 | 533 | 2 | Y | 1 | | | | | 3 |
| 03 | 651 | N | 622 | -0- | -29 | -0- | 37 | 1 2 9 | 583 | 2 | Y | 2 | 2 | 1 | | | 3 |
| 04 | 630 | N | 598 | -0- | -32 | -0- | 36 | 1 1 9 | 561 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 05 | 620 | N | 606 | -0- | -14 | -0- | 37 | 1 | 569 | 2 | Y | -0- | | | | | 2 |
| 06 | 600 | N | 585 | -0- | -15 | -0- | 36 | 1 2 9 | 547 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 07 | 620 | N | 522 | -0- | -98 | -0- | 35 | 1 1 9 | 486 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 08 | 620 | N | 491 | -0- | -129 | -0- | 34 | 1 1 9 | 456 | 2 | Y | 1 | | | | | 2 |
| 09 | 600 | N | 508 | -0- | -92 | -0- | 31 | 1 1 9 | 476 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 10 | 538 | N | 538 | -0- | -0- | -0- | 31 | 1 2 9 | 505 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 519 | N | 519 | -0- | -0- | -0- | 29 | 1 2 9 | 488 | 2 | Y | 2 | 2 | 1 | | | 1 |
| *12 | 592 | N | 592 | -0- | -0- | -0- | 33 | 1 4 9 | 555 | 2 | Y | 4 | 3 | 1 | | | 2 |

TOTAL GAS PROD: 6,793 TOTAL CONDENSATE PROD: 19

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 137 | -0- | -18 | -0- | 44 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| 02 | 143 | N | 143 | -0- | -0- | -0- | 49 | 1 | 94 | 2 | Y | -0- | | | | | -0- |
| 03 | 147 | N | 147 | -0- | -0- | -0- | 58 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 04 | 138 | N | 138 | -0- | -0- | -0- | 57 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 05 | 155 | N | 130 | -0- | -25 | -0- | 59 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 06 | 150 | N | 120 | -0- | -30 | -0- | 51 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 07 | 155 | N | 145 | -0- | -10 | -0- | 60 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 08 | 140 | N | 140 | -0- | -0- | -0- | 58 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| 09 | 125 | N | 125 | -0- | -0- | -0- | 52 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 127 | -0- | -28 | -0- | 52 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 113 | -0- | -37 | -0- | 45 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 114 | -0- | -10 | -0- | 41 | 1 | 73 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,579 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 716 | N | 716 | -0- | -0- | -0- | 37 | 1 | 679 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 548 | -0- | -12 | -0- | 27 | 1 | 521 | 3 | N | -0- | | | | | -0- |
| 03 | 748 | N | 748 | -0- | -0- | -0- | 38 | 1 | 710 | 3 | N | -0- | | | | | -0- |
| 04 | 694 | N | 694 | -0- | -0- | -0- | 36 | 1 | 658 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 419 | -0- | -201 | -0- | 26 | 1 | 393 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 588 | -0- | -132 | -0- | 34 | 1 | 554 | 3 | N | -0- | | | | | -0- |
| 07 | 742 | N | 742 | -0- | -0- | -0- | 41 | 1 | 701 | 3 | N | -0- | | | | | -0- |
| 08 | 756 | N | 756 | -0- | -0- | -0- | 43 | 1 | 711 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 706 | N | 706 | -0- | -0- | -0- | 43 | 1 | 662 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 744 | N | 681 | -0- | -63 | -0- | 43 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 649 | -0- | -71 | -0- | 42 | 1 | 607 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 670 | -0- | -74 | -0- | 40 | 1 | 630 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,917 TOTAL CONDENSATE PROD: 3

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 704 | -0- | -40 | -0- | 38 | 1 | 666 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 614 | -0- | -58 | -0- | 35 | 1 | 579 | 3 | N | -0- | | | | | -0- |
| 03 | 714 | N | 714 | -0- | -0- | -0- | 41 | 1 | 673 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 663 | -0- | -27 | -0- | 39 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 681 | -0- | -1 | -0- | 41 | 1 | 640 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 603 | -0- | -87 | -0- | 37 | 1 | 566 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 673 | -0- | -9 | -0- | 41 | 1 | 632 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 662 | -0- | -20 | -0- | 40 | 1 | 622 | 3 | N | -0- | | | | | -0- |
| 09 | 641 | N | 641 | -0- | -0- | -0- | 38 | 1 | 603 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | N | 679 | -0- | -3 | -0- | 41 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 11 | 642 | N | 642 | -0- | -0- | -0- | 39 | 1 | 603 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 594 | -0- | -57 | -0- | 35 | 1 | 559 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,870 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 75 | -0- | -18 | -0- | 4 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 65 | -0- | -19 | -0- | 3 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 36 | -0- | -57 | -0- | 2 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 25 | -0- | -35 | -0- | 1 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 4 | -0- | -58 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 21 | N | 21 | -0- | -0- | -0- | 1 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 226 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 813 | -0- | -117 | -0- | 45 | 1 3 9 | 765 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 02 | 778 | N | 778 | -0- | -0- | -0- | 41 | 1 2 9 | 735 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 03 | 899 | N | 822 | -0- | -77 | -0- | 45 | 1 3 9 | 774 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 04 | 780 | N | 778 | -0- | -2 | -0- | 43 | 1 2 9 | 733 | 2 | Y | 2 | | | | | 3 |
| 05 | 868 | N | 792 | -0- | -76 | -0- | 43 | 1 2 9 | 747 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 06 | 810 | N | 739 | -0- | -71 | -0- | 42 | 1 2 9 | 695 | 2 | Y | 2 | | | | | 4 |
| 07 | 806 | N | 769 | -0- | -37 | -0- | 46 | 1 1 9 | 722 | 2 | Y | 1 | 3 | 1 | | | 2 |
| 08 | 775 | N | 766 | -0- | -9 | -0- | 45 | 1 3 9 | 718 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 09 | 750 | N | 222 | -0- | -528 | -0- | 13 | 1 | 209 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 10 | 775 | N | 64 | -0- | -711 | -0- | 4 | 1 1 9 | 59 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 952 | N | 952 | -0- | -0- | -0- | 53 | 1 7 9 | 892 | 2 | Y | 6 | 3 | 1 | | | 3 |
| *12 | 805 | N | 805 | -0- | -0- | -0- | 48 | 1 6 9 | 751 | 2 | Y | 5 | 4 | 1 | | | 4 |

TOTAL GAS PROD: 8,300 TOTAL CONDENSATE PROD: 30

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1276 | -0- | -26 | -0- | 75 | 1 3 9 | 1198 | 2 | Y | 3 | | | | | 4 |
| 02 | 1204 | N | 1133 | -0- | -71 | -0- | 68 | 1 2 9 | 1063 | 2 | Y | 2 | | | | | 6 |
| 03 | 1302 | N | 1207 | -0- | -95 | -0- | 71 | 1 6 9 | 1130 | 2 | Y | 5 | 5 | 1 | | | 6 |
| 04 | 1230 | N | 1207 | -0- | -23 | -0- | 73 | 1 3 9 | 1131 | 2 | Y | 3 | 5 | 1 | | | 4 |
| 05 | 1240 | N | 1226 | -0- | -14 | -0- | 75 | 1 6 9 | 1145 | 2 | Y | 5 | 4 | 8 | | | 5 |
| 06 | 1189 | N | 1189 | -0- | -0- | -0- | 73 | 1 13 9 | 1103 | 2 | Y | 12 | 5 | 1 | 9 | 8 | 3 |
| 07 | 1240 | N | 1062 | -0- | -178 | -0- | 72 | 1 7 9 | 983 | 2 | Y | 6 | 5 | 1 | 2 | 8 | 2 |
| 08 | 1240 | N | 993 | -0- | -247 | -0- | 69 | 1 3 9 | 921 | 2 | Y | 3 | | | | | 5 |
| 09 | 1200 | N | 1034 | -0- | -166 | -0- | 63 | 1 3 9 | 968 | 2 | Y | 3 | 5 | 1 | 1 | 8 | 2 |
| 10 | 1106 | N | 1106 | -0- | -0- | -0- | 64 | 1 7 9 | 1035 | 2 | Y | 6 | 5 | 1 | | | 3 |
| 11 | 1029 | N | 1029 | -0- | -0- | -0- | 58 | 1 4 9 | 967 | 2 | Y | 4 | 5 | 1 | | | 2 |
| 12 | 1054 | N | 911 | -0- | -143 | -0- | 51 | 1 4 9 | 856 | 2 | Y | 4 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 13,373 TOTAL CONDENSATE PROD: 56

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1240 | -0- | -0- | -0- | 83 | 1 | 1157 | 3 | N | -0- | | | -0- |
| 02 | 1128 | N | 1128 | -0- | -0- | -0- | 76 | 1 | 1052 | 3 | N | -0- | | | -0- |
| 03 | 1240 | N | 1234 | -0- | -6 | -0- | 83 | 1 | 1151 | 3 | N | -0- | | | -0- |
| 04 | 1205 | N | 1205 | -0- | -0- | -0- | 76 | 1 | 1129 | 3 | N | -0- | | | -0- |
| 05 | 1240 | N | 1238 | -0- | -2 | -0- | 66 | 1 | 1172 | 3 | N | -0- | | | -0- |
| 06 | 1200 | N | 940 | -0- | -260 | -0- | 51 | 1 | 889 | 3 | N | -0- | | | -0- |
| 07 | 1240 | N | 1077 | -0- | -163 | -0- | 62 | 1 | 1015 | 3 | N | -0- | | | -0- |
| 08 | 1240 | N | 891 | -0- | -349 | -0- | 50 | 1 | 841 | 3 | N | -0- | | | -0- |
| 09 | 1132 | N | 1132 | -0- | -0- | -0- | 49 | 1 | 1083 | 3 | N | -0- | | | -0- |
| 10 | 1263 | N | 1263 | -0- | -0- | -0- | 54 | 1 | 1209 | 3 | N | -0- | | | -0- |
| *11 | 1123 | N | 1123 | -0- | -0- | -0- | 48 | 1 | 1075 | 3 | N | -0- | | | -0- |
| *12 | 1239 | N | 1239 | -0- | -0- | -0- | 54 | 1 | 1185 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 13,710 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 27 | -0- | -4 | -0- | 1 | 1 | 26 | 3 | N | -0- | | | -0- |
| 02 | 18 | N | 18 | -0- | -0- | -0- | 1 | 1 | 17 | 3 | N | -0- | | | -0- |
| 03 | 31 | N | 21 | -0- | -10 | -0- | 1 | 1 | 20 | 3 | N | -0- | | | -0- |
| 04 | 54 | N | 54 | -0- | -0- | -0- | 3 | 1 | 51 | 3 | N | -0- | | | -0- |
| 05 | 52 | N | 52 | -0- | -0- | -0- | 3 | 1 | 49 | 3 | N | -0- | | | -0- |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 3 | N | -0- | | | -0- |
| 07 | 62 | N | 35 | -0- | -27 | -0- | 2 | 1 | 33 | 3 | N | -0- | | | -0- |
| 08 | 62 | N | 34 | -0- | -28 | -0- | 2 | 1 | 32 | 3 | N | -0- | | | -0- |
| 09 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 3 | N | -0- | | | -0- |
| 10 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 3 | N | -0- | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 2 | 1 | 28 | 3 | N | -0- | | | -0- |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 2 | 1 | 28 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 401 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 616 | N | 616 | -0- | -0- | -0- | 616 | 2 | | | N | -0- | | | -0- |
| 02 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | -0- |
| 03 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | -0- |
| 04 | 389 | N | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | -0- |
| 05 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | -0- |
| 06 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | -0- |
| 07 | 403 | N | 367 | -0- | -36 | -0- | 367 | 2 | | | N | -0- | | | -0- |
| 08 | 434 | N | 306 | -0- | -128 | -0- | 306 | 2 | | | N | -0- | | | -0- |
| 09 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | -0- |
| 10 | 372 | N | 319 | -0- | -53 | -0- | 319 | 2 | | | N | -0- | | | -0- |
| 11 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | N | -0- | | | -0- |
| 12 | 372 | N | 292 | -0- | -80 | -0- | 292 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,555 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | 7 | -0- | | -2 | -0- | 7 | 2 | | | N | -0- | | | -0- |
| 02 | 28 | N | 18 | -0- | | -10 | -0- | 18 | 2 | | | N | -0- | | | -0- |
| 03 | 4 | N | -0- | -0- | | -4 | -0- | | | | | N | -0- | | | -0- |
| 04 | 38 | N | 38 | -0- | | -0- | -0- | 38 | 2 | | | N | -0- | | | -0- |
| 05 | 31 | N | 2 | -0- | | -29 | -0- | 2 | 2 | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 31 | N | 13 | -0- | | -18 | -0- | 13 | 2 | | | N | -0- | | | -0- |
| 08 | 6 | N | 6 | -0- | | -0- | -0- | 6 | 2 | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 25 | N | 25 | -0- | | -0- | -0- | 25 | 2 | | | N | -0- | | | -0- |
| 11 | 6 | N | -0- | -0- | | -6 | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 109 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 123 | -0- | | -1 | -0- | 123 | 2 | | | N | -0- | | | -0- |
| 02 | 112 | N | 107 | -0- | | -5 | -0- | 107 | 2 | | | N | -0- | | | -0- |
| 03 | 124 | N | 121 | -0- | | -3 | -0- | 121 | 2 | | | N | -0- | | | -0- |
| 04 | 120 | N | 116 | -0- | | -4 | -0- | 116 | 2 | | | N | -0- | | | -0- |
| 05 | 124 | N | 120 | -0- | | -4 | -0- | 120 | 2 | | | N | -0- | | | -0- |
| 06 | 120 | N | 49 | -0- | | -71 | -0- | 49 | 2 | | | N | -0- | | | -0- |
| 07 | 133 | N | 133 | -0- | | -0- | -0- | 133 | 2 | | | N | -0- | | | -0- |
| 08 | 138 | N | 138 | -0- | | -0- | -0- | 138 | 2 | | | N | -0- | | | -0- |
| 09 | 118 | N | 118 | -0- | | -0- | -0- | 118 | 2 | | | N | -0- | | | -0- |
| 10 | 124 | N | 119 | -0- | | -5 | -0- | 119 | 2 | | | N | -0- | | | -0- |
| 11 | 120 | N | 114 | -0- | | -6 | -0- | 114 | 2 | | | N | -0- | | | -0- |
| 12 | 124 | N | 117 | -0- | | -7 | -0- | 117 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,375 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 744 | -0- | | -31 | -0- | 40 | 1 | 704 | 3 | N | -0- | | | -0- |
| 02 | 756 | N | 619 | -0- | | -137 | -0- | 35 | 1 | 584 | 3 | N | -0- | | | -0- |
| 03 | 775 | N | 668 | -0- | | -107 | -0- | 39 | 1 | 629 | 3 | N | -0- | | | -0- |
| 04 | 720 | N | 619 | -0- | | -101 | -0- | 37 | 1 | 582 | 3 | N | -0- | | | -0- |
| 05 | 682 | N | 614 | -0- | | -68 | -0- | 37 | 1 | 577 | 3 | N | -0- | | | -0- |
| 06 | 660 | N | 556 | -0- | | -104 | -0- | 34 | 1 | 522 | 3 | N | -0- | | | -0- |
| 07 | 651 | N | 566 | -0- | | -85 | -0- | 35 | 1 | 531 | 3 | N | -0- | | | -0- |
| 08 | 620 | N | 555 | -0- | | -65 | -0- | 34 | 1 | 521 | 3 | N | -0- | | | -0- |
| 09 | 570 | N | 548 | -0- | | -22 | -0- | 33 | 1 | 515 | 3 | N | -0- | | | -0- |
| 10 | 583 | N | 583 | -0- | | -0- | -0- | 35 | 1 | 548 | 3 | N | -0- | | | -0- |
| 11 | 542 | N | 542 | -0- | | -0- | -0- | 33 | 1 | 509 | 3 | N | -0- | | | -0- |
| 12 | 558 | N | 519 | -0- | | -39 | -0- | 31 | 1 | 488 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,133 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 138 | -0- | -86 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 90 | -0- | -3 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 65 | -0- | -85 | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 54 | -0- | -101 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 43 | -0- | -47 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 38 | -0- | -24 | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 30 | -0- | -32 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 25 | -0- | -5 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 22 | -0- | -8 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 713 TOTAL CONDENSATE PROD: -0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 674 | N | 674 | -0- | -0- | -0- | 674 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 644 | N | 596 | -0- | -48 | -0- | 596 | 2 | | | Y | -0- | | | | | 5 |
| 03 | 682 | N | 645 | -0- | -37 | -0- | 645 | 2 | | | Y | -0- | | | | | 5 |
| 04 | 660 | N | 591 | -0- | -69 | -0- | 591 | 2 | | | Y | -0- | | | | | 5 |
| 05 | 651 | N | 396 | -0- | -255 | -0- | 396 | 2 | | | Y | -0- | | | | | 5 |
| 06 | 630 | N | 315 | -0- | -315 | -0- | 315 | 2 | | | Y | -0- | | | | | 5 |
| 07 | 620 | N | 290 | -0- | -330 | -0- | 290 | 2 | | | Y | -0- | | | | | 5 |
| 08 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | Y | -0- | | | | | 5 |
| 09 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 642 | N | 642 | -0- | -0- | -0- | 642 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 610 | N | 610 | -0- | -0- | -0- | 610 | 2 | | | Y | -0- | | | | | 5 |
| *12 | 633 | N | 633 | -0- | -0- | -0- | 633 | 2 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 6,330 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 03 | 39 | N | 39 | -0- | -0- | -0- | 3 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 05 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 06 | 30 | N | 5 | -0- | -25 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 48 | N | 48 | -0- | -0- | -0- | 3 | 1 | 45 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 184 TOTAL CONDENSATE PROD: -0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1287 | -0- | -46 | -0- | 79 | 1 | 1208 | 2 | Y | -0- | | | | | -0- |
| 02 | 1335 | N | 1335 | -0- | -0- | -0- | 84 | 1 | 1251 | 2 | Y | -0- | | | | | -0- |
| 03 | 1476 | N | 1476 | -0- | -0- | -0- | 97 | 1 | 1379 | 2 | Y | -0- | | | | | -0- |
| 04 | 1260 | N | 1160 | -0- | -100 | -0- | 70 | 1 | 1090 | 2 | Y | -0- | | | | | -0- |
| 05 | 1488 | N | 1150 | -0- | -338 | -0- | 69 | 1 | 1081 | 2 | Y | -0- | | | | | -0- |
| 06 | 1440 | N | 1065 | -0- | -375 | -0- | 66 | 1 | 999 | 2 | Y | -0- | | | | | -0- |
| 07 | 1209 | N | 1168 | -0- | -41 | -0- | 73 | 1 | 1095 | 2 | Y | -0- | | | | | -0- |
| 08 | 1147 | N | 923 | -0- | -224 | -0- | 56 | 1 | 867 | 2 | Y | -0- | | | | | -0- |
| 09 | 1430 | N | 1430 | -0- | -0- | -0- | 90 | 1 | 1340 | 2 | Y | -0- | | | | | -0- |
| 10 | 1396 | N | 1396 | -0- | -0- | -0- | 83 | 1 | 1313 | 2 | Y | -0- | | | | | -0- |
| 11 | 1271 | N | 1271 | -0- | -0- | -0- | 78 | 1 | 1193 | 2 | Y | -0- | | | | | -0- |
| 12 | 1488 | N | 1189 | -0- | -299 | -0- | 73 | 1 | 1116 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,850 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1424 | -0- | -126 | -0- | 77 | 1 | 1347 | 3 | N | -0- | | | | | -0- |
| 02 | 1372 | N | 1268 | -0- | -104 | -0- | 71 | 1 | 1197 | 3 | N | -0- | | | | | -0- |
| 03 | 1457 | N | 1428 | -0- | -29 | -0- | 83 | 1 | 1345 | 3 | N | -0- | | | | | -0- |
| 04 | 1407 | N | 1407 | -0- | -0- | -0- | 84 | 1 | 1323 | 3 | N | -0- | | | | | -0- |
| 05 | 1395 | N | 1389 | -0- | -6 | -0- | 83 | 1 | 1306 | 3 | N | -0- | | | | | -0- |
| 06 | 1380 | N | 1332 | -0- | -48 | -0- | 82 | 1 | 1250 | 3 | N | -0- | | | | | -0- |
| 07 | 1457 | N | 1344 | -0- | -113 | -0- | 83 | 1 | 1261 | 3 | N | -0- | | | | | -0- |
| 08 | 1395 | N | 1317 | -0- | -78 | -0- | 80 | 1 | 1237 | 3 | N | -0- | | | | | -0- |
| 09 | 1320 | N | 1276 | -0- | -44 | -0- | 76 | 1 | 1200 | 3 | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1316 | -0- | -17 | -0- | 79 | 1 | 1237 | 3 | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1196 | -0- | -64 | -0- | 72 | 1 | 1124 | 3 | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1287 | -0- | -46 | -0- | 76 | 1 | 1211 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,984 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 334 | -0- | -38 | -0- | 20 | 1 1 9 | 313 | 2 | Y | 1 | | | | | 1 |
| 02 | 557 | N | 557 | -0- | -0- | -0- | 33 | 1 1 9 | 523 | 2 | Y | 1 | | | | | 2 |
| 03 | 428 | N | 428 | -0- | -0- | -0- | 25 | 1 2 9 | 401 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 04 | 332 | N | 332 | -0- | -0- | -0- | 20 | 1 1 9 | 311 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 05 | 527 | N | 444 | -0- | -83 | -0- | 27 | 1 | 417 | 2 | Y | -0- | | | | | 1 |
| 06 | 420 | N | 290 | -0- | -130 | -0- | 18 | 1 1 9 | 271 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 07 | 341 | N | 328 | -0- | -13 | -0- | 22 | 1 1 9 | 305 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 08 | 434 | N | 268 | -0- | -166 | -0- | 19 | 1 | 249 | 2 | Y | -0- | | | | | 1 |
| 09 | 330 | N | 330 | -0- | -0- | -0- | 20 | 1 1 9 | 309 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 406 | N | 406 | -0- | -0- | -0- | 24 | 1 2 9 | 380 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 397 | N | 397 | -0- | -0- | -0- | 22 | 1 2 9 | 373 | 2 | Y | 2 | 2 | 1 | | | 1 |
| *12 | 422 | N | 422 | -0- | -0- | -0- | 24 | 1 2 9 | 396 | 2 | Y | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 4,536 TOTAL CONDENSATE PROD: 14

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 171 | -0- | -15 | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 02 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 03 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 04 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 162 | -0- | -24 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 144 | -0- | -126 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 147 | -0- | -39 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 144 | -0- | -11 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 124 | -0- | -26 | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 129 | -0- | -26 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 140 | -0- | -10 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| *12 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,936 TOTAL CONDENSATE PROD: -0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 740 | N | 740 | -0- | -0- | -0- | 38 | 1 | 702 | 3 | N | -0- | | | | | -0- |
| 02 | 662 | N | 662 | -0- | -0- | -0- | 33 | 1 | 629 | 3 | N | -0- | | | | | -0- |
| 03 | 742 | N | 742 | -0- | -0- | -0- | 38 | 1 | 704 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 706 | -0- | -14 | -0- | 37 | 1 | 669 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 681 | -0- | -63 | -0- | 42 | 1 | 639 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 671 | -0- | -49 | -0- | 39 | 1 | 632 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | N | 675 | -0- | -69 | -0- | 38 | 1 | 637 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 665 | -0- | -17 | -0- | 38 | 1 | 627 | 3 | N | -0- | | | | | -0- |
| 09 | 681 | N | 681 | -0- | -0- | -0- | 41 | 1 | 640 | 3 | N | -0- | | | | | -0- |
| 10 | 686 | N | 686 | -0- | -0- | -0- | 43 | 1 | 643 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 514 | -0- | -116 | -0- | 34 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 666 | -0- | -47 | -0- | 40 | 1 | 626 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,089 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 349 | -0- | -54 | -0- | 29 | 1 | 320 | 2 | N | -0- | | | | | -0- |
| 02 | 308 | N | 308 | -0- | -0- | -0- | 24 | 1 | 284 | 2 | N | -0- | | | | | -0- |
| 03 | 343 | N | 343 | -0- | -0- | -0- | 25 | 1 | 318 | 2 | N | -0- | | | | | -0- |
| 04 | 330 | N | 330 | -0- | -0- | -0- | 25 | 1 | 305 | 2 | N | -0- | | | | | -0- |
| 05 | 346 | N | 346 | -0- | -0- | -0- | 26 | 1 | 320 | 2 | N | -0- | | | | | -0- |
| 06 | 336 | N | 336 | -0- | -0- | -0- | 26 | 1 | 310 | 2 | N | -0- | | | | | -0- |
| 07 | 342 | N | 342 | -0- | -0- | -0- | 28 | 1 | 314 | 2 | N | -0- | | | | | -0- |
| 08 | 341 | N | 336 | -0- | -5 | -0- | 28 | 1 | 308 | 2 | N | -0- | | | | | -0- |
| 09 | 330 | N | 323 | -0- | -7 | -0- | 26 | 1 | 297 | 2 | N | -0- | | | | | -0- |
| 10 | 341 | N | 322 | -0- | -19 | -0- | 26 | 1 | 296 | 2 | N | -0- | | | | | -0- |
| 11 | 330 | N | 301 | -0- | -29 | -0- | 23 | 1 | 278 | 2 | N | -0- | | | | | -0- |
| 12 | 341 | N | 298 | -0- | -43 | -0- | 24 | 1 | 274 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,934 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 742 | -0- | -95 | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 02 | 778 | N | 778 | -0- | -0- | -0- | 778 | 3 | | | N | -0- | | | | | -0- |
| 03 | 815 | N | 815 | -0- | -0- | -0- | 815 | 3 | | | N | -0- | | | | | -0- |
| 04 | 755 | N | 755 | -0- | -0- | -0- | 755 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 761 | -0- | -107 | -0- | 761 | 3 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 721 | -0- | -59 | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 748 | -0- | -27 | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 734 | -0- | -41 | -0- | 734 | 3 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 601 | -0- | -119 | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 531 | -0- | -213 | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 624 | -0- | -96 | -0- | 624 | 3 | | | N | -0- | | | | | -0- |
| *12 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,461 TOTAL CONDENSATE PROD: -0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1077 | -0- | -70 | -0- | 58 | 1 | 1019 | 3 | N | -0- | | | | | -0- |
| 02 | 1036 | N | 788 | -0- | -248 | -0- | 44 | 1 | 744 | 3 | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1090 | -0- | -26 | -0- | 63 | 1 | 1027 | 3 | N | -0- | | | | | -0- |
| 04 | 1050 | N | 1041 | -0- | -9 | -0- | 62 | 1 | 979 | 3 | N | -0- | | | | | -0- |
| 05 | 1057 | N | 1057 | -0- | -0- | -0- | 63 | 1 | 994 | 3 | N | -0- | | | | | -0- |
| 06 | 1050 | N | 1009 | -0- | -41 | -0- | 62 | 1 | 947 | 3 | N | -0- | | | | | -0- |
| 07 | 1085 | N | 922 | -0- | -163 | -0- | 57 | 1 | 865 | 3 | N | -0- | | | | | -0- |
| 08 | 1054 | N | 1027 | -0- | -27 | -0- | 62 | 1 | 965 | 3 | N | -0- | | | | | -0- |
| 09 | 1020 | N | 986 | -0- | -34 | -0- | 59 | 1 | 927 | 3 | N | -0- | | | | | -0- |
| 10 | 965 | N | 965 | -0- | -0- | -0- | 58 | 1 | 907 | 3 | N | -0- | | | | | -0- |
| 11 | 990 | N | 928 | -0- | -62 | -0- | 56 | 1 | 872 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 928 | -0- | -95 | -0- | 55 | 1 | 873 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,818 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 315 | N | 315 | -0- | -0- | -0- | 21 | 1 | 294 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 278 | -0- | -2 | -0- | 19 | 1 | 259 | 3 | Y | -0- | | | | | -0- |
| 03 | 310 | N | 204 | -0- | -106 | -0- | 14 | 1 | 190 | 3 | Y | -0- | | | | | -0- |
| 04 | 300 | N | 132 | -0- | -168 | -0- | 8 | 1 | 124 | 3 | Y | -0- | | | | | -0- |
| 05 | 310 | N | 119 | -0- | -191 | -0- | 6 | 1 | 113 | 3 | Y | -0- | | | | | -0- |
| 06 | 210 | N | 116 | -0- | -94 | -0- | 6 | 1 | 110 | 3 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 88 | -0- | -36 | -0- | 5 | 1 | 83 | 3 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 80 | -0- | -44 | -0- | 4 | 1 | 76 | 3 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 77 | -0- | -43 | -0- | 3 | 1 | 74 | 3 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 75 | -0- | -18 | -0- | 3 | 1 | 72 | 3 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 78 | -0- | -12 | -0- | 3 | 1 | 75 | 3 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 61 | -0- | -32 | -0- | 3 | 1 | 58 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,623 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 669 | -0- | -13 | -0- | 39 | 1 2 9 | 628 | 2 | Y | 2 | | | | | 2 |
| 02 | 616 | N | 603 | -0- | -13 | -0- | 36 | 1 1 9 | 566 | 2 | Y | 1 | | | | | 3 |
| 03 | 761 | N | 761 | -0- | -0- | -0- | 45 | 1 2 9 | 714 | 2 | Y | 2 | 2 | 1 | | | 3 |
| 04 | 660 | N | 638 | -0- | -22 | -0- | 38 | 1 2 9 | 598 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 05 | 682 | N | 652 | -0- | -30 | -0- | 40 | 1 1 9 | 611 | 2 | Y | 1 | | | | | 3 |
| 06 | 720 | N | 630 | -0- | -90 | -0- | 39 | 1 2 9 | 589 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 07 | 651 | N | 570 | -0- | -81 | -0- | 39 | 1 2 9 | 529 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 08 | 651 | N | 531 | -0- | -120 | -0- | 37 | 1 1 9 | 493 | 2 | Y | 1 | | | | | 2 |
| 09 | 630 | N | 555 | -0- | -75 | -0- | 34 | 1 2 9 | 519 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 10 | 603 | N | 603 | -0- | -0- | -0- | 35 | 1 4 9 | 564 | 2 | Y | 4 | 3 | 1 | | | 2 |
| 11 | 582 | N | 582 | -0- | -0- | -0- | 33 | 1 2 9 | 547 | 2 | Y | 2 | 3 | 1 | | | 1 |
| *12 | 619 | N | 619 | -0- | -0- | -0- | 35 | 1 4 9 | 580 | 2 | Y | 4 | 3 | 1 | | | 2 |

TOTAL GAS PROD: 7,413 TOTAL CONDENSATE PROD: 25

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 418 | -0- | -16 | -0- | 25 | 1 1 9 | 392 | 2 | Y | 1 | | | | | 1 |
| 02 | 399 | N | 399 | -0- | -0- | -0- | 24 | 1 1 9 | 374 | 2 | Y | 1 | | | | | 2 |
| 03 | 402 | N | 402 | -0- | -0- | -0- | 24 | 1 2 9 | 376 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 04 | 398 | N | 398 | -0- | -0- | -0- | 24 | 1 1 9 | 373 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 05 | 434 | N | 390 | -0- | -44 | -0- | 24 | 1 1 9 | 365 | 2 | Y | 1 | | | | | 2 |
| 06 | 390 | N | 253 | -0- | -137 | -0- | 16 | 1 1 9 | 236 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 07 | 403 | N | 177 | -0- | -226 | -0- | 12 | 1 | 165 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 403 | N | 332 | -0- | -71 | -0- | 23 | 1 1 9 | 308 | 2 | Y | 1 | | | | | 1 |
| 09 | 341 | N | 341 | -0- | -0- | -0- | 21 | 1 1 9 | 319 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 365 | N | 365 | -0- | -0- | -0- | 21 | 1 2 9 | 342 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 343 | N | 343 | -0- | -0- | -0- | 19 | 1 2 9 | 322 | 2 | Y | 2 | 2 | 1 | | | 1 |
| *12 | 374 | N | 374 | -0- | -0- | -0- | 21 | 1 2 9 | 351 | 2 | Y | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 4,192 TOTAL CONDENSATE PROD: 15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1167 | -0- | -11 | -0- | 59 | 1 | 1102 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1064 | N | 1051 | -0- | -13 | -0- | 55 | 1 | 996 | 3 | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1133 | -0- | -45 | -0- | 60 | 1 | 1073 | 3 | N | -0- | | | | | -0- |
| 04 | 1140 | N | 1072 | -0- | -68 | -0- | 54 | 1 | 1018 | 3 | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1111 | -0- | -67 | -0- | 59 | 1 | 1052 | 3 | N | -0- | | | | | -0- |
| 06 | 1110 | N | 1068 | -0- | -42 | -0- | 61 | 1 | 1007 | 3 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1062 | -0- | -54 | -0- | 63 | 1 | 999 | 3 | N | -0- | | | | | -0- |
| 08 | 1116 | N | 1053 | -0- | -63 | -0- | 60 | 1 | 993 | 3 | N | -0- | | | | | -0- |
| 09 | 1080 | N | 1032 | -0- | -48 | -0- | 58 | 1 | 974 | 3 | N | -0- | | | | | -0- |
| 10 | 1054 | N | 1044 | -0- | -10 | -0- | 60 | 1 | 983 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1020 | N | 946 | -0- | -74 | -0- | 52 | 1 | 894 | 3 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 947 | -0- | -107 | -0- | 53 | 1 | 894 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,686 TOTAL CONDENSATE PROD: 6

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1286 | -0- | -47 | -0- | 55 | 1 | 1220 | 2 | Y | 10 | 12 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1228 | N | 1228 | -0- | -0- | -0- | 51 | 1 | 1160 | 2 | Y | 15 | 8 | 1 | 5 | 8 | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1319 | N | 1319 | -0- | -0- | -0- | 59 | 1 | 1251 | 2 | Y | 8 | 6 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1289 | N | 1289 | -0- | -0- | -0- | 57 | 1 | 1220 | 2 | Y | 11 | 10 | 1 | 4 | 8 | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 1364 | N | 1296 | -0- | -68 | -0- | 59 | 1 | 1228 | 2 | Y | 8 | 6 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1290 | N | 1249 | -0- | -41 | -0- | 59 | 1 | 1180 | 2 | Y | 9 | 8 | 1 | 4 | 8 | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1333 | N | 1298 | -0- | -35 | -0- | 63 | 1 | 1227 | 2 | Y | 7 | 4 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1381 | N | 1381 | -0- | -0- | -0- | 71 | 1 | 1299 | 2 | Y | 10 | 7 | 1 | 3 | 8 | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1260 | N | 1219 | -0- | -41 | -0- | 61 | 1 | 1150 | 2 | Y | 7 | 7 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1281 | -0- | -21 | -0- | 64 | 1 | 1209 | 2 | Y | 7 | 8 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1350 | N | 1227 | -0- | -123 | -0- | 60 | 1 | 1150 | 2 | Y | 15 | 9 | 1 | 7 | 8 | 5 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1202 | -0- | -69 | -0- | 57 | 1 | 1133 | 2 | Y | 11 | 7 | 1 | 3 | 8 | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,275 TOTAL CONDENSATE PROD: 118

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 117 | -0- | -3 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 119 | -0- | -5 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 113 | -0- | -7 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 118 | -0- | -6 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 116 | -0- | -4 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 119 | -0- | -5 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,425 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 674 | -0- | -318 | -0- | | 54 | 1 4 9 | 616 | 2 | Y | 4 | 9 | 1 | | | 3 |
| 02 | 868 | N | 552 | -0- | -316 | -0- | | 53 | 1 2 9 | 497 | 2 | Y | 2 | | | | | 5 |
| 03 | 961 | N | 549 | -0- | -412 | -0- | | 47 | 1 3 9 | 499 | 2 | Y | 3 | 6 | 1 | | | 2 |
| 04 | 660 | N | 496 | -0- | -164 | -0- | | 47 | 1 2 9 | 447 | 2 | Y | 2 | | | | | 4 |
| 05 | 620 | N | 519 | -0- | -101 | -0- | | 48 | 1 3 9 | 468 | 2 | Y | 3 | | | | | 7 |
| 06 | 540 | N | 445 | -0- | -95 | -0- | | 41 | 1 1 9 | 403 | 2 | Y | 1 | 5 | 1 | | | 3 |
| 07 | 527 | N | 423 | -0- | -104 | -0- | | 41 | 1 1 9 | 381 | 2 | Y | 1 | | | | | 4 |
| 08 | 871 | N | 871 | -0- | -0- | -0- | | 78 | 1 | 793 | 2 | Y | -0- | | | | | 4 |
| 09 | 997 | N | 997 | -0- | -0- | -0- | | 99 | 1 3 9 | 895 | 2 | Y | 3 | | | | | 7 |
| 10 | 1092 | N | 1092 | -0- | -0- | -0- | | 107 | 1 3 9 | 982 | 2 | Y | 3 | 6 | 1 | | | 4 |
| 11 | 976 | N | 976 | -0- | -0- | -0- | | 105 | 1 4 9 | 867 | 2 | Y | 4 | | | | | 8 |
| *12 | 949 | N | 949 | -0- | -0- | -0- | | 109 | 1 3 9 | 837 | 2 | Y | 3 | | | | | 11 |

TOTAL GAS PROD: 8,543 TOTAL CONDENSATE PROD: 29

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 713 | -0- | -0- | -0- | | 30 | 1 6 9 | 677 | 2 | Y | 5 | 7 | 1 | | | 2 |
| 02 | 700 | N | 664 | -0- | -36 | -0- | | 28 | 1 9 9 | 627 | 2 | Y | 8 | 5 | 1 | 2 | 8 | 3 |
| 03 | 720 | N | 720 | -0- | -0- | -0- | | 32 | 1 4 9 | 684 | 2 | Y | 4 | 3 | 1 | | | 4 |
| 04 | 690 | N | 655 | -0- | -35 | -0- | | 29 | 1 8 9 | 618 | 2 | Y | 7 | 6 | 1 | 2 | 8 | 3 |
| 05 | 744 | N | 678 | -0- | -66 | -0- | | 31 | 1 3 9 | 644 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 06 | 690 | N | 683 | -0- | -7 | -0- | | 32 | 1 7 9 | 644 | 2 | Y | 6 | 5 | 1 | 2 | 8 | 2 |
| 07 | 696 | N | 696 | -0- | -0- | -0- | | 34 | 1 4 9 | 658 | 2 | Y | 4 | 2 | 1 | | | 4 |
| 08 | 709 | N | 709 | -0- | -0- | -0- | | 36 | 1 3 9 | 670 | 2 | Y | 3 | 3 | 1 | | | 4 |
| 09 | 690 | N | 610 | -0- | -80 | -0- | | 31 | 1 2 9 | 577 | 2 | Y | 2 | 3 | 1 | | | 3 |
| 10 | 682 | N | 678 | -0- | -4 | -0- | | 34 | 1 4 9 | 640 | 2 | Y | 4 | 4 | 1 | | | 3 |
| *11 | 690 | N | 654 | -0- | -36 | -0- | | 32 | 1 8 9 | 614 | 2 | Y | 7 | 5 | 1 | 2 | 8 | 3 |
| *12 | 648 | N | 648 | -0- | -0- | -0- | | 31 | 1 6 9 | 611 | 2 | Y | 5 | 3 | 1 | 2 | 8 | 3 |

TOTAL GAS PROD: 8,108 TOTAL CONDENSATE PROD: 58

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 476 | -0- | -51 | -0- | 28 | 1 | 447 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 448 | N | 417 | -0- | -31 | -0- | 25 | 1 | 391 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 496 | N | 449 | -0- | -47 | -0- | 26 | 1 | 421 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 450 | N | 432 | -0- | -18 | -0- | 26 | 1 | 404 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 465 | N | 463 | -0- | -2 | -0- | 29 | 1 | 434 | 2 | Y | -0- | | | | | 2 |
| 06 | 444 | N | 444 | -0- | -0- | -0- | 27 | 1 | 416 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 451 | N | 451 | -0- | -0- | -0- | 30 | 1 | 419 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 465 | N | 248 | -0- | -217 | -0- | 17 | 1 | 231 | 2 | Y | -0- | | | | | 1 |
| 09 | 450 | N | 256 | -0- | -194 | -0- | 15 | 1 | 239 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 465 | N | 203 | -0- | -262 | -0- | 12 | 1 | 190 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 240 | N | 208 | -0- | -32 | -0- | 12 | 1 | 196 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 279 | N | 167 | -0- | -112 | -0- | 9 | 1 | 157 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,214 TOTAL CONDENSATE PROD: 13

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1328 | N | 1328 | -0- | -0- | -0- | 72 | 1 | 1256 | 3 | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1220 | -0- | -12 | -0- | 69 | 1 | 1151 | 3 | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1257 | -0- | -14 | -0- | 73 | 1 | 1184 | 3 | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1158 | -0- | -132 | -0- | 69 | 1 | 1089 | 3 | N | -0- | | | | | -0- |
| 05 | 1364 | N | 933 | -0- | -431 | -0- | 56 | 1 | 877 | 3 | N | -0- | | | | | -0- |
| 06 | 1230 | N | 810 | -0- | -420 | -0- | 50 | 1 | 760 | 3 | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1072 | -0- | -137 | -0- | 66 | 1 | 1006 | 3 | N | -0- | | | | | -0- |
| 08 | 930 | N | 883 | -0- | -47 | -0- | 53 | 1 | 830 | 3 | N | -0- | | | | | -0- |
| 09 | 962 | N | 962 | -0- | -0- | -0- | 57 | 1 | 905 | 3 | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1078 | -0- | -7 | -0- | 65 | 1 | 1013 | 3 | N | -0- | | | | | -0- |
| 11 | 840 | N | 828 | -0- | -12 | -0- | 50 | 1 | 778 | 3 | N | -0- | | | | | -0- |
| *12 | 1064 | N | 1064 | -0- | -0- | -0- | 63 | 1 | 1001 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,593 TOTAL CONDENSATE PROD: -0-

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 792 | N | 792 | -0- | -0- | -0- | 49 | 1 | 743 | 2 | Y | -0- | | | | | -0- |
| 02 | 673 | N | 673 | -0- | -0- | -0- | 42 | 1 | 631 | 2 | Y | -0- | | | | | -0- |
| 03 | 837 | N | 681 | -0- | -156 | -0- | 45 | 1 | 636 | 2 | Y | -0- | | | | | -0- |
| 04 | 780 | N | 714 | -0- | -66 | -0- | 43 | 1 | 671 | 2 | Y | -0- | | | | | -0- |
| 05 | 744 | N | 708 | -0- | -36 | -0- | 42 | 1 | 666 | 2 | Y | -0- | | | | | -0- |
| 06 | 660 | N | 646 | -0- | -14 | -0- | 40 | 1 | 606 | 2 | Y | -0- | | | | | -0- |
| 07 | 744 | N | 691 | -0- | -53 | -0- | 43 | 1 | 648 | 2 | Y | -0- | | | | | -0- |
| 08 | 771 | N | 771 | -0- | -0- | -0- | 47 | 1 | 724 | 2 | Y | -0- | | | | | -0- |
| 09 | 704 | N | 704 | -0- | -0- | -0- | 44 | 1 | 660 | 2 | Y | -0- | | | | | -0- |
| 10 | 732 | N | 732 | -0- | -0- | -0- | 44 | 1 | 688 | 2 | Y | -0- | | | | | -0- |
| 11 | 750 | N | 718 | -0- | -32 | -0- | 44 | 1 | 674 | 2 | Y | -0- | | | | | -0- |
| *12 | 759 | N | 759 | -0- | -0- | -0- | 46 | 1 | 713 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,589 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 448 | -0- | -172 | -0- | 93 | 1 | 355 | 2 | N | -0- | | | | | -0- |
| 02 | 504 | N | 396 | -0- | -108 | -0- | 84 | 1 | 312 | 2 | N | -0- | | | | | -0- |
| 03 | 465 | N | 424 | -0- | -41 | -0- | 93 | 1 | 331 | 2 | N | -0- | | | | | -0- |
| 04 | 420 | N | 395 | -0- | -25 | -0- | 90 | 1 | 305 | 2 | N | -0- | | | | | -0- |
| 05 | 434 | N | 397 | -0- | -37 | -0- | 93 | 1 | 304 | 2 | N | -0- | | | | | -0- |
| 06 | 420 | N | 378 | -0- | -42 | -0- | 90 | 1 | 288 | 2 | N | -0- | | | | | -0- |
| 07 | 403 | N | 385 | -0- | -18 | -0- | 93 | 1 | 292 | 2 | N | -0- | | | | | -0- |
| 08 | 403 | N | 379 | -0- | -24 | -0- | 93 | 1 | 286 | 2 | N | -0- | | | | | -0- |
| 09 | 390 | N | 349 | -0- | -41 | -0- | 90 | 1 | 259 | 2 | N | -0- | | | | | -0- |
| 10 | 372 | N | 340 | -0- | -32 | -0- | 93 | 1 | 247 | 2 | N | -0- | | | | | -0- |
| 11 | 360 | N | 313 | -0- | -47 | -0- | 90 | 1 | 223 | 2 | N | -0- | | | | | -0- |
| 12 | 372 | N | 310 | -0- | -62 | -0- | 93 | 1 | 217 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,514 TOTAL CONDENSATE PROD: -0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 334 | -0- | -7 | -0- | 19 | 1 2 9 | 313 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 02 | 710 | N | 710 | -0- | -0- | -0- | 40 | 1 7 9 | 663 | 2 | Y | 6 | 3 | 1 | 1 | 8 | 3 |
| 03 | 1165 | N | 1165 | -0- | -0- | -0- | 70 | 1 8 9 | 1087 | 2 | Y | 7 | 4 | 1 | | | 6 |
| 04 | 1203 | N | 1203 | -0- | -0- | -0- | 73 | 1 9 9 | 1121 | 2 | Y | 8 | 9 | 1 | | | 5 |
| 05 | 1005 | N | 1005 | -0- | -0- | -0- | 63 | 1 6 9 | 936 | 2 | Y | 5 | 5 | 1 | | | 5 |
| 06 | 796 | N | 796 | -0- | -0- | -0- | 52 | 1 3 9 | 741 | 2 | Y | 3 | 6 | 1 | | | 2 |
| 07 | 1240 | N | 754 | -0- | -486 | -0- | 46 | 1 6 9 | 702 | 2 | Y | 5 | 3 | 1 | | | 4 |
| 08 | 992 | N | 536 | -0- | -456 | -0- | 35 | 1 3 9 | 498 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 09 | 1017 | N | 1017 | -0- | -0- | -0- | 65 | 1 6 9 | 946 | 2 | Y | 5 | 3 | 1 | | | 5 |
| 10 | 1290 | N | 1290 | -0- | -0- | -0- | 83 | 1 8 9 | 1199 | 2 | Y | 7 | 6 | 1 | | | 6 |
| *11 | 1240 | N | 1240 | -0- | -0- | -0- | 79 | 1 8 9 | 1153 | 2 | Y | 7 | 8 | 1 | | | 5 |
| *12 | 1151 | N | 1151 | -0- | -0- | -0- | 72 | 1 8 9 | 1071 | 2 | Y | 7 | 6 | 1 | | | 6 |

TOTAL GAS PROD: 11,201 TOTAL CONDENSATE PROD: 65

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 755 | -0- | -20 | -0- | 39 | 1 | 716 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | N | 661 | -0- | -39 | -0- | 33 | 1 | 628 | 3 | N | -0- | | | | | -0- |
| 03 | 775 | N | 736 | -0- | -39 | -0- | 38 | 1 | 698 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 687 | -0- | -33 | -0- | 36 | 1 | 651 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 690 | -0- | -54 | -0- | 42 | 1 | 648 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 671 | -0- | -49 | -0- | 39 | 1 | 632 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 666 | -0- | -47 | -0- | 37 | 1 | 629 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 643 | -0- | -39 | -0- | 37 | 1 | 606 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 625 | -0- | -35 | -0- | 38 | 1 | 587 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 635 | -0- | -16 | -0- | 40 | 1 | 595 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 589 | -0- | -41 | -0- | 38 | 1 | 551 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 578 | -0- | -73 | -0- | 34 | 1 | 544 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,936 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 679 | -0- | -127 | -0- | 42 | 1 | 637 | 2 | Y | -0- | | | | | -0- |
| 02 | 728 | N | 711 | -0- | -17 | -0- | 45 | 1 | 666 | 2 | Y | -0- | | | | | -0- |
| 03 | 744 | N | 708 | -0- | -36 | -0- | 47 | 1 | 661 | 2 | Y | -0- | | | | | -0- |
| 04 | 717 | N | 717 | -0- | -0- | -0- | 43 | 1 | 674 | 2 | Y | -0- | | | | | -0- |
| 05 | 775 | N | 209 | -0- | -566 | -0- | 13 | 1 | 196 | 2 | Y | -0- | | | | | -0- |
| 06 | 690 | N | 504 | -0- | -186 | -0- | 31 | 1 | 473 | 2 | Y | -0- | | | | | -0- |
| 07 | 845 | N | 845 | -0- | -0- | -0- | 53 | 1 | 792 | 2 | Y | -0- | | | | | -0- |
| 08 | 838 | N | 838 | -0- | -0- | -0- | 51 | 1 | 787 | 2 | Y | -0- | | | | | -0- |
| 09 | 534 | N | 534 | -0- | -0- | -0- | 34 | 1 | 500 | 2 | Y | -0- | | | | | -0- |
| 10 | 837 | N | 799 | -0- | -38 | -0- | 48 | 1 | 751 | 2 | Y | -0- | | | | | -0- |
| 11 | 810 | N | 602 | -0- | -208 | -0- | 37 | 1 | 565 | 2 | Y | -0- | | | | | -0- |
| *12 | 677 | N | 677 | -0- | -0- | -0- | 41 | 1 | 636 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,823 TOTAL CONDENSATE PROD: -0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 814 | -0- | -23 | -0- | 69 | 1 | 744 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 672 | N | 590 | -0- | -82 | -0- | 49 | 1 | 541 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 03 | 635 | N | 635 | -0- | -0- | -0- | 54 | 1 | 580 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 780 | N | 600 | -0- | -180 | -0- | 53 | 1 | 546 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 754 | N | 754 | -0- | -0- | -0- | 68 | 1 | 685 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 600 | N | 563 | -0- | -37 | -0- | 46 | 1 | 516 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 620 | N | 612 | -0- | -8 | -0- | 54 | 1 | 557 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 744 | N | 571 | -0- | -173 | -0- | 50 | 1 | 519 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 570 | N | 494 | -0- | -76 | -0- | 43 | 1 | 450 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 620 | N | 531 | -0- | -89 | -0- | 49 | 1 | 481 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 540 | N | 505 | -0- | -35 | -0- | 45 | 1 | 459 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 496 | N | 450 | -0- | -46 | -0- | 43 | 1 | 405 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,119 TOTAL CONDENSATE PROD: 13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 942 | -0- | -19 | -0- | 54 | 1 | 880 | 2 | Y | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 882 | N | 882 | -0- | -0- | -0- | 50 | 1 | 824 | 2 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 953 | N | 953 | -0- | -0- | -0- | 57 | 1 | 890 | 2 | Y | 5 | 4 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 915 | N | 915 | -0- | -0- | -0- | 56 | 1 | 853 | 2 | Y | 5 | 7 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 992 | N | 926 | -0- | -66 | -0- | 58 | 1 | 862 | 2 | Y | 5 | 4 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 930 | N | 874 | -0- | -56 | -0- | 57 | 1 | 811 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 961 | N | 883 | -0- | -78 | -0- | 54 | 1 | 825 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 930 | N | 902 | -0- | -28 | -0- | 59 | 1 | 839 | 2 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 870 | N | 867 | -0- | -3 | -0- | 56 | 1 | 807 | 2 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 887 | N | 887 | -0- | -0- | -0- | 57 | 1 | 824 | 2 | Y | 5 | 5 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 870 | N | 771 | -0- | -99 | -0- | 49 | 1 | 716 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 899 | N | 834 | -0- | -65 | -0- | 52 | 1 | 776 | 2 | Y | 5 | 4 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,636 TOTAL CONDENSATE PROD: 61

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 673 | -0- | -722 | -0- | 45 | 1 | 628 | 3 | N | -0- | | | | | -0- |
| 02 | 1260 | N | 898 | -0- | -362 | -0- | 60 | 1 | 838 | 3 | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1033 | -0- | -238 | -0- | 70 | 1 | 963 | 3 | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1260 | -0- | -0- | -0- | 79 | 1 | 1181 | 3 | N | -0- | | | | | -0- |
| 05 | 1479 | N | 1479 | -0- | -0- | -0- | 79 | 1 | 1400 | 3 | N | -0- | | | | | -0- |
| 06 | 1298 | N | 1298 | -0- | -0- | -0- | 71 | 1 | 1227 | 3 | N | -0- | | | | | -0- |
| 07 | 1224 | N | 1224 | -0- | -0- | -0- | 70 | 1 | 1154 | 3 | N | -0- | | | | | -0- |
| 08 | 1195 | N | 1195 | -0- | -0- | -0- | 67 | 1 | 1128 | 3 | N | -0- | | | | | -0- |
| 09 | 1254 | N | 1254 | -0- | -0- | -0- | 54 | 1 | 1200 | 3 | N | -0- | | | | | -0- |
| 10 | 1319 | N | 1319 | -0- | -0- | -0- | 56 | 1 | 1263 | 3 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 966 | -0- | -84 | -0- | 42 | 1 | 924 | 3 | N | -0- | | | | | -0- |
| *12 | 1461 | N | 1461 | -0- | -0- | -0- | 64 | 1 | 1397 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,060 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1198 | -0- | -42 | -0- | 96 | 1 | 1094 | 2 | Y | 7 | 11 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1092 | N | 1082 | -0- | -10 | -0- | 103 | 1 | 975 | 2 | Y | 4 | | | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1209 | N | 1166 | -0- | -43 | -0- | 100 | 1 | 1060 | 2 | Y | 5 | 11 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1170 | N | 1095 | -0- | -75 | -0- | 104 | 1 | 985 | 2 | Y | 5 | | | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1209 | N | 931 | -0- | -278 | -0- | 86 | 1 | 839 | 2 | Y | 5 | | | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1140 | N | 916 | -0- | -224 | -0- | 83 | 1 | 831 | 2 | Y | 2 | 10 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1147 | N | 1007 | -0- | -140 | -0- | 98 | 1 | 906 | 2 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 930 | N | 800 | -0- | -130 | -0- | 71 | 1 | 729 | 2 | Y | -0- | | | | | 9 |
| 09 | 930 | N | 630 | -0- | -300 | -0- | 63 | 1 | 565 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 992 | N | 805 | -0- | -187 | -0- | 79 | 1 | 724 | 2 | Y | 2 | 9 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 789 | N | 789 | -0- | -0- | -0- | 85 | 1 | 701 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 767 | N | 767 | -0- | -0- | -0- | 88 | 1 | 677 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,186 TOTAL CONDENSATE PROD: 40

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 492 | -0- | -66 | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 337 | -0- | -167 | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 480 | -0- | -16 | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 384 | -0- | -96 | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 294 | -0- | -78 | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 378 | -0- | -72 | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 324 | -0- | -79 | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 203 | -0- | -76 | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 148 | -0- | -242 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 199 | -0- | -111 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 206 | -0- | -4 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| *12 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,616 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 850 | -0- | -111 | -0- | 72 | 1 | 777 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 02 | 840 | N | 742 | -0- | -98 | -0- | 61 | 1 | 680 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 03 | 818 | N | 818 | -0- | -0- | -0- | 70 | 1 | 747 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 04 | 810 | N | 784 | -0- | -26 | -0- | 69 | 1 | 714 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 05 | 837 | N | 746 | -0- | -91 | -0- | 67 | 1 | 677 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | | 2 9 | | | | | | | | | |
| 06 | 833 | N | 833 | -0- | -0- | -0- | 68 | 1 | 763 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | | 2 9 | | | | | | | | | |
| 07 | 882 | N | 882 | -0- | -0- | -0- | 78 | 1 | 803 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 08 | 828 | N | 828 | -0- | -0- | -0- | 73 | 1 | 754 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 09 | 840 | N | 822 | -0- | -18 | -0- | 72 | 1 | 748 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | | 2 9 | | | | | | | | | |
| 10 | 868 | N | 846 | -0- | -22 | -0- | 78 | 1 | 766 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | | 2 9 | | | | | | | | | |
| 11 | 810 | N | 788 | -0- | -22 | -0- | 71 | 1 | 715 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | | 2 9 | | | | | | | | | |
| 12 | 837 | N | 807 | -0- | -30 | -0- | 78 | 1 | 727 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | | 2 9 | | | | | | | | | |

TOTAL GAS PROD: 9,746 TOTAL CONDENSATE PROD: 18

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 468 | N | 468 | -0- | -0- | -0- | 117 | 1 | 351 | 2 | Y | -0- | | | | | 2 |
| 02 | 728 | N | 676 | -0- | -52 | -0- | 128 | 1 | 547 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 03 | 620 | N | 602 | -0- | -18 | -0- | 131 | 1 | 470 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 04 | 510 | N | 510 | -0- | -0- | -0- | 119 | 1 | 390 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 05 | 744 | N | 220 | -0- | -524 | -0- | 91 | 1 | 129 | 2 | Y | -0- | | | | | 1 |
| 06 | 570 | N | 190 | -0- | -380 | -0- | 90 | 1 | 100 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 527 | N | 179 | -0- | -348 | -0- | 95 | 1 | 83 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 08 | 217 | N | 139 | -0- | -78 | -0- | 92 | 1 | 47 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 486 | N | 486 | -0- | -0- | -0- | 109 | 1 | 375 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | | 2 9 | | | | | | | | | |
| 10 | 773 | N | 773 | -0- | -0- | -0- | 132 | 1 | 639 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | | 2 9 | | | | | | | | | |
| 11 | 513 | N | 513 | -0- | -0- | -0- | 102 | 1 | 411 | 2 | Y | -0- | 2 | 1 | | | 1 |
| *12 | 766 | N | 766 | -0- | -0- | -0- | 145 | 1 | 619 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | | 2 9 | | | | | | | | | |

TOTAL GAS PROD: 5,522 TOTAL CONDENSATE PROD: 10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 837 | -0- | -0- | -0- | | 71 | 1<br>1 9 | 765 | 2 | Y | 1 | | | | | 3 |
| 02 | 817 | N | 817 | -0- | -0- | -0- | | 67 | 1<br>1 9 | 749 | 2 | Y | 1 | 3 | 1 | | | 1 |
| 03 | 690 | N | 690 | -0- | -0- | -0- | | 59 | 1<br>1 9 | 630 | 2 | Y | 1 | | | | | 2 |
| 04 | 810 | N | 686 | -0- | -124 | -0- | | 61 | 1<br>1 9 | 624 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 05 | 899 | N | 790 | -0- | -109 | -0- | | 71 | 1<br>3 9 | 716 | 2 | Y | 3 | 1 | 8 | | | 3 |
| 06 | 795 | N | 795 | -0- | -0- | -0- | | 65 | 1<br>2 9 | 728 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 07 | 851 | N | 851 | -0- | -0- | -0- | | 75 | 1<br>1 9 | 775 | 2 | Y | 1 | | | | | 3 |
| 08 | 835 | N | 835 | -0- | -0- | -0- | | 73 | 1<br>1 9 | 761 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 09 | 813 | N | 813 | -0- | -0- | -0- | | 71 | 1<br>2 9 | 740 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 10 | 837 | N | 825 | -0- | -12 | -0- | | 76 | 1<br>2 9 | 747 | 2 | Y | 2 | | | | | 3 |
| 11 | 823 | N | 823 | -0- | -0- | -0- | | 74 | 1<br>2 9 | 747 | 2 | Y | 2 | 3 | 1 | | | 2 |
| *12 | 865 | N | 865 | -0- | -0- | -0- | | 83 | 1<br>2 9 | 780 | 2 | Y | 2 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 9,627 TOTAL CONDENSATE PROD: 19

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 267 | -0- | -12 | -0- | | 16 | 1<br>1 9 | 250 | 2 | Y | 1 | | | | | 1 |
| 02 | 339 | N | 339 | -0- | -0- | -0- | | 20 | 1 | 319 | 2 | Y | -0- | | | | | 1 |
| 03 | 306 | N | 306 | -0- | -0- | -0- | | 18 | 1<br>1 9 | 287 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 282 | N | 282 | -0- | -0- | -0- | | 17 | 1<br>1 9 | 264 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 05 | 310 | N | 272 | -0- | -38 | -0- | | 17 | 1 | 255 | 2 | Y | -0- | | | | | 1 |
| 06 | 300 | N | 289 | -0- | -11 | -0- | | 18 | 1<br>1 9 | 270 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 07 | 279 | N | 249 | -0- | -30 | -0- | | 17 | 1 | 232 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 279 | N | 236 | -0- | -43 | -0- | | 16 | 1<br>1 9 | 219 | 2 | Y | 1 | | | | | 1 |
| 09 | 300 | N | 244 | -0- | -56 | -0- | | 15 | 1<br>1 9 | 228 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 268 | N | 268 | -0- | -0- | -0- | | 16 | 1<br>1 9 | 251 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 265 | N | 265 | -0- | -0- | -0- | | 15 | 1 | 250 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 345 | N | 345 | -0- | -0- | -0- | | 19 | 1<br>2 9 | 324 | 2 | Y | 2 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 3,362 TOTAL CONDENSATE PROD: 9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2023 | -0- | -1077 | 5205 | 172 | 1 2 9 | 1849 | 2 | Y | 2 | | | | | 7 |
| 02 | 2800 | N | 1692 | -0- | -1108 | 4097 | 139 | 1 2 9 | 1551 | 2 | Y | 2 | 6 | 1 | | | 3 |
| 03 | 3100 | N | 1836 | -0- | -1264 | 2833 | 157 | 1 2 9 | 1677 | 2 | Y | 2 | | | | | 5 |
| 04 | 3000 | N | 1808 | -0- | -1192 | 1641 | 160 | 1 3 9 | 1645 | 2 | Y | 3 | 6 | 1 | | | 2 |
| 05 | 3100 | N | 1637 | -0- | -1463 | 178 | 147 | 1 4 9 | 1486 | 2 | Y | 4 | | | | | 6 |
| 06 | 1770 | N | 1325 | -0- | -445 | -0- | 108 | 1 3 9 | 1214 | 2 | Y | 3 | 6 | 1 | | | 3 |
| 07 | 1860 | N | 980 | -0- | -880 | -0- | 87 | 1 1 9 | 892 | 2 | Y | 1 | | | | | 4 |
| 08 | 1643 | N | 938 | -0- | -705 | -0- | 82 | 1 2 9 | 854 | 2 | Y | 2 | 3 | 1 | | | 3 |
| 09 | 1320 | N | 922 | -0- | -398 | -0- | 81 | 1 1 9 | 840 | 2 | Y | 1 | 3 | 1 | | | 1 |
| 10 | 992 | N | 945 | -0- | -47 | -0- | 87 | 1 3 9 | 855 | 2 | Y | 3 | | | | | 4 |
| 11 | 900 | N | 879 | -0- | -21 | -0- | 79 | 1 1 9 | 799 | 2 | Y | 1 | 3 | 1 | | | 2 |
| 12 | 961 | N | 863 | -0- | -98 | -0- | 83 | 1 2 9 | 778 | 2 | Y | 2 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 15,848 TOTAL CONDENSATE PROD: 26

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 370 | -0- | -33 | -0- | 19 | 1 1 9 | 350 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 02 | 337 | N | 337 | -0- | -0- | -0- | 15 | 1 1 9 | 321 | 2 | Y | 1 | | | | | 2 |
| 03 | 408 | N | 408 | -0- | -0- | -0- | 18 | 1 1 9 | 389 | 2 | Y | 1 | 1 | 1 | | | 2 |
| 04 | 391 | N | 391 | -0- | -0- | -0- | 20 | 1 | 371 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 05 | 372 | N | 348 | -0- | -24 | -0- | 20 | 1 1 9 | 327 | 2 | Y | 1 | | | | | 2 |
| 06 | 390 | N | 335 | -0- | -55 | -0- | 20 | 1 | 315 | 2 | Y | -0- | | | | | 2 |
| 07 | 403 | N | 353 | -0- | -50 | -0- | 21 | 1 1 9 | 331 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 08 | 343 | N | 343 | -0- | -0- | -0- | 20 | 1 1 9 | 322 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 330 | N | 330 | -0- | -0- | -0- | 21 | 1 | 309 | 2 | Y | -0- | | | | | 1 |
| 10 | 342 | N | 342 | -0- | -0- | -0- | 22 | 1 1 9 | 319 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 349 | N | 349 | -0- | -0- | -0- | 21 | 1 1 9 | 327 | 2 | Y | 1 | | | | | 2 |
| *12 | 364 | N | 364 | -0- | -0- | -0- | 22 | 1 1 9 | 341 | 2 | Y | 1 | 1 | 1 | | | 2 |

TOTAL GAS PROD: 4,270 TOTAL CONDENSATE PROD: 9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | -0- | -0- | 4 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 52 | -0- | -4 | -0- | 3 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 03 | 63 | N | 63 | -0- | -0- | -0- | 4 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 44 | -0- | -16 | -0- | 3 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 7 | -0- | -55 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 16 | -0- | -44 | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 21 | -0- | -10 | -0- | 1 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 08 | 19 | N | 19 | -0- | -0- | -0- | 1 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 20 | -0- | -10 | -0- | 1 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 27 | -0- | -4 | -0- | 2 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 28 | -0- | -2 | -0- | 2 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| *12 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 397 TOTAL CONDENSATE PROD: -0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 598 | N | 598 | -0- | -0- | -0- | 39 | 1 | 559 | 3 | N | -0- | | | | | -0- |
| 02 | 578 | N | 578 | -0- | -0- | -0- | 34 | 1 | 544 | 3 | N | -0- | | | | | -0- |
| 03 | 630 | N | 630 | -0- | -0- | -0- | 39 | 1 | 591 | 3 | N | -0- | | | | | -0- |
| 04 | 587 | N | 587 | -0- | -0- | -0- | 38 | 1 | 549 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 620 | -0- | -0- | -0- | 38 | 1 | 582 | 3 | N | -0- | | | | | -0- |
| 06 | 624 | N | 624 | -0- | -0- | -0- | 40 | 1 | 584 | 3 | N | -0- | | | | | -0- |
| 07 | 649 | N | 649 | -0- | -0- | -0- | 45 | 1 | 604 | 3 | N | -0- | | | | | -0- |
| 08 | 626 | N | 626 | -0- | -0- | -0- | 41 | 1 | 585 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 603 | -0- | -27 | -0- | 41 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 588 | -0- | -63 | -0- | 38 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 589 | -0- | -11 | -0- | 38 | 1 | 551 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 525 | -0- | -95 | -0- | 36 | 1 | 489 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,217 TOTAL CONDENSATE PROD: -0-

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 637 | N | 637 | -0- | -0- | -0- | 36 | 1 | 601 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 400 | -0- | -76 | -0- | 22 | 1 | 378 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 453 | -0- | -136 | -0- | 26 | 1 | 427 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 431 | -0- | -199 | -0- | 24 | 1 | 407 | 3 | N | -0- | | | | | -0- |
| 05 | 456 | N | 456 | -0- | -0- | -0- | 27 | 1 | 429 | 3 | N | -0- | | | | | -0- |
| 06 | 451 | N | 451 | -0- | -0- | -0- | 26 | 1 | 425 | 3 | N | -0- | | | | | -0- |
| 07 | 484 | N | 484 | -0- | -0- | -0- | 31 | 1 | 453 | 3 | N | -0- | | | | | -0- |
| 08 | 489 | N | 489 | -0- | -0- | -0- | 31 | 1 | 458 | 3 | N | -0- | | | | | -0- |
| 09 | 485 | N | 485 | -0- | -0- | -0- | 31 | 1 | 454 | 3 | N | -0- | | | | | -0- |
| 10 | 502 | N | 502 | -0- | -0- | -0- | 32 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| 11 | 484 | N | 484 | -0- | -0- | -0- | 33 | 1 | 451 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 488 | -0- | -8 | -0- | 32 | 1 | 456 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,760 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 463 | -0- | -2 | -0- | 26 | 1 | 437 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 404 | -0- | -16 | -0- | 24 | 1 | 380 | 3 | N | -0- | | | | | -0- |
| 03 | 465 | N | 437 | -0- | -28 | -0- | 27 | 1 | 410 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 411 | -0- | -39 | -0- | 27 | 1 | 384 | 3 | N | -0- | | | | | -0- |
| 05 | 434 | N | 416 | -0- | -18 | -0- | 28 | 1 | 388 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 386 | -0- | -34 | -0- | 26 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| 07 | 434 | N | 385 | -0- | -49 | -0- | 26 | 1 | 359 | 3 | N | -0- | | | | | -0- |
| 08 | 406 | N | 406 | -0- | -0- | -0- | 27 | 1 | 379 | 3 | N | -0- | | | | | -0- |
| 09 | 390 | N | 355 | -0- | -35 | -0- | 25 | 1 | 330 | 3 | N | -0- | | | | | -0- |
| 10 | 372 | N | 372 | -0- | -0- | -0- | 25 | 1 | 347 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 376 | -0- | -14 | -0- | 23 | 1 | 353 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 346 | -0- | -26 | -0- | 23 | 1 | 323 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,757 TOTAL CONDENSATE PROD: -0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 804 | -0- | -64 | -0- | 47 | 1 | 755 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 756 | N | 712 | -0- | -44 | -0- | 42 | 1 | 668 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 806 | N | 758 | -0- | -48 | -0- | 45 | 1 | 710 | 2 | Y | 3 | 3 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 780 | N | 752 | -0- | -28 | -0- | 45 | 1 | 705 | 2 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 775 | N | 758 | -0- | -17 | -0- | 47 | 1 | 711 | 2 | Y | -0- | | | | | 3 |
| 06 | 774 | N | 774 | -0- | -0- | -0- | 48 | 1 | 724 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 775 | N | 745 | -0- | -30 | -0- | 50 | 1 | 693 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 744 | N | 713 | -0- | -31 | -0- | 49 | 1 | 662 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 780 | N | 747 | -0- | -33 | -0- | 45 | 1 | 700 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 785 | N | 785 | -0- | -0- | -0- | 46 | 1 | 736 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 690 | N | 642 | -0- | -48 | -0- | 36 | 1 | 604 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 775 | N | 302 | -0- | -473 | -0- | 17 | 1 | 283 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,492 TOTAL CONDENSATE PROD: 24

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 103 | -0- | -641 | -0- | 7 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 02 | 1583 | N | 1583 | -0- | -0- | -0- | 105 | 1 | 1478 | 3 | N | -0- | | | | | -0- |
| 03 | 3021 | N | 3021 | -0- | -0- | -0- | 187 | 1 | 2834 | 3 | N | -0- | | | | | -0- |
| 04 | 2052 | N | 2052 | -0- | -0- | -0- | 137 | 1 | 1915 | 3 | N | -0- | | | | | -0- |
| 05 | 1666 | N | 1666 | -0- | -0- | -0- | 120 | 1 | 1546 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 3007 | X | -0- | -0- | -3007 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 3007 | X | -0- | -0- | -3007 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2040 | X | -0- | -0- | -2040 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1674 | X | -0- | -0- | -1674 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,425 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 689 | -0- | -86 | -0- | 87 | 1 | 602 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 326 | -0- | -346 | -0- | 48 | 1 | 278 | 3 | N | -0- | | | | | -0- |
| 03 | 765 | N | 765 | -0- | -0- | -0- | 87 | 1 | 678 | 3 | N | -0- | | | | | -0- |
| 04 | 662 | N | 662 | -0- | -0- | -0- | 73 | 1 | 589 | 3 | N | -0- | | | | | -0- |
| 05 | 954 | N | 954 | -0- | -0- | -0- | 87 | 1 | 867 | 3 | N | -0- | | | | | -0- |
| 06 | 750 | N | 726 | -0- | -24 | -0- | 70 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 07 | 914 | N | 914 | -0- | -0- | -0- | 87 | 1 | 827 | 3 | N | -0- | | | | | -0- |
| 08 | 961 | N | 886 | -0- | -75 | -0- | 87 | 1 | 799 | 3 | N | -0- | | | | | -0- |
| 09 | 744 | N | 744 | -0- | -0- | -0- | 84 | 1 | 660 | 3 | N | -0- | | | | | -0- |
| 10 | 899 | N | 669 | -0- | -230 | -0- | 87 | 1 | 582 | 3 | N | -0- | | | | | -0- |
| 11 | 870 | N | 580 | -0- | -290 | -0- | 84 | 1 | 496 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 346 | -0- | -429 | -0- | 62 | 1 | 284 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,261 TOTAL CONDENSATE PROD: -0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 416 | N | 416 | -0- | -0- | -0- | 26 | 1 | 390 | 2 | Y | -0- | | | | | -0- |
| 02 | 308 | N | 150 | -0- | -158 | -0- | 9 | 1 | 141 | 2 | Y | -0- | | | | | -0- |
| 03 | 414 | N | 414 | -0- | -0- | -0- | 27 | 1 | 387 | 2 | Y | -0- | | | | | -0- |
| 04 | 390 | N | 377 | -0- | -13 | -0- | 23 | 1 | 354 | 2 | Y | -0- | | | | | -0- |
| 05 | 257 | N | 257 | -0- | -0- | -0- | 15 | 1 | 242 | 2 | Y | -0- | | | | | -0- |
| 06 | 390 | N | 366 | -0- | -24 | -0- | 23 | 1 | 343 | 2 | Y | -0- | | | | | -0- |
| 07 | 403 | N | 285 | -0- | -118 | -0- | 18 | 1 | 267 | 2 | Y | -0- | | | | | -0- |
| 08 | 262 | N | 262 | -0- | -0- | -0- | 16 | 1 | 246 | 2 | Y | -0- | | | | | -0- |
| 09 | 360 | N | 261 | -0- | -99 | -0- | 16 | 1 | 245 | 2 | Y | -0- | | | | | -0- |
| 10 | 345 | N | 345 | -0- | -0- | -0- | 21 | 1 | 324 | 2 | Y | -0- | | | | | -0- |
| 11 | 372 | N | 372 | -0- | -0- | -0- | 23 | 1 | 349 | 2 | Y | -0- | | | | | -0- |
| *12 | 374 | N | 374 | -0- | -0- | -0- | 23 | 1 | 351 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,879 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 458 | -0- | -7 | -0- | 23 | 1 | 435 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 416 | -0- | -4 | -0- | 22 | 1 | 394 | 3 | N | -0- | | | | | -0- |
| 03 | 465 | N | 455 | -0- | -10 | -0- | 24 | 1 | 431 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 426 | -0- | -24 | -0- | 21 | 1 | 405 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 437 | -0- | -28 | -0- | 23 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 422 | -0- | -28 | -0- | 24 | 1 | 398 | 3 | N | -0- | | | | | -0- |
| 07 | 434 | N | 424 | -0- | -10 | -0- | 25 | 1 | 399 | 3 | N | -0- | | | | | -0- |
| 08 | 440 | N | 440 | -0- | -0- | -0- | 25 | 1 | 415 | 3 | N | -0- | | | | | -0- |
| 09 | 430 | N | 430 | -0- | -0- | -0- | 24 | 1 | 406 | 3 | N | -0- | | | | | -0- |
| 10 | 434 | N | 399 | -0- | -35 | -0- | 23 | 1 | 376 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 354 | -0- | -66 | -0- | 19 | 1 | 335 | 3 | N | -0- | | | | | -0- |
| 12 | 434 | N | 349 | -0- | -85 | -0- | 20 | 1 | 329 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,010 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 772 | -0- | -65 | -0- | 151 | 1 | 620 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 715 | N | 715 | -0- | -0- | -0- | 136 | 1 | 579 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 03 | 787 | N | 787 | -0- | -0- | -0- | 152 | 1 | 634 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 788 | N | 788 | -0- | -0- | -0- | 152 | 1 | 635 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 806 | N | 788 | -0- | -18 | -0- | 155 | 1 | 631 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 760 | N | 760 | -0- | -0- | -0- | 142 | 1 | 616 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 809 | N | 809 | -0- | -0- | -0- | 156 | 1 | 652 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 796 | N | 796 | -0- | -0- | -0- | 155 | 1 | 640 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 752 | N | 752 | -0- | -0- | -0- | 148 | 1 | 602 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 806 | N | 766 | -0- | -40 | -0- | 155 | 1 | 609 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 780 | N | 668 | -0- | -112 | -0- | 142 | 1 | 524 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 775 | N | 756 | -0- | -19 | -0- | 157 | 1 | 597 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,157 TOTAL CONDENSATE PROD: 17

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 367 | N | 367 | -0- | -0- | -0- | 23 | 1 | 344 | 2 | Y | -0- | | | | | -0- |
| 02 | 364 | N | 333 | -0- | -31 | -0- | 21 | 1 | 312 | 2 | Y | -0- | | | | | -0- |
| 03 | 372 | N | 318 | -0- | -54 | -0- | 21 | 1 | 297 | 2 | Y | -0- | | | | | -0- |
| 04 | 360 | N | 345 | -0- | -15 | -0- | 21 | 1 | 324 | 2 | Y | -0- | | | | | -0- |
| 05 | 372 | N | 322 | -0- | -50 | -0- | 19 | 1 | 303 | 2 | Y | -0- | | | | | -0- |
| 06 | 341 | N | 341 | -0- | -0- | -0- | 21 | 1 | 320 | 2 | Y | -0- | | | | | -0- |
| 07 | 372 | N | 321 | -0- | -51 | -0- | 20 | 1 | 301 | 2 | Y | -0- | | | | | -0- |
| 08 | 361 | N | 361 | -0- | -0- | -0- | 22 | 1 | 339 | 2 | Y | -0- | | | | | -0- |
| 09 | 330 | N | 311 | -0- | -19 | -0- | 20 | 1 | 291 | 2 | Y | -0- | | | | | -0- |
| 10 | 330 | N | 330 | -0- | -0- | -0- | 20 | 1 | 310 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 326 | -0- | -34 | -0- | 20 | 1 | 306 | 2 | Y | -0- | | | | | -0- |
| *12 | 359 | N | 359 | -0- | -0- | -0- | 22 | 1 | 337 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,034 TOTAL CONDENSATE PROD: -0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 539 | -0- | -81 | -0- | 539 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 532 | N | 481 | -0- | -51 | -0- | 481 | 2 | | | Y | -0- | | | | | 4 |
| 03 | 558 | N | 543 | -0- | -15 | -0- | 543 | 2 | | | Y | -0- | | | | | 4 |
| 04 | 510 | N | 489 | -0- | -21 | -0- | 489 | 2 | | | Y | -0- | | | | | 4 |
| 05 | 527 | N | 311 | -0- | -216 | -0- | 311 | 2 | | | Y | -0- | | | | | 4 |
| 06 | 540 | N | 200 | -0- | -340 | -0- | 200 | 2 | | | Y | -0- | | | | | 4 |
| 07 | 496 | N | 276 | -0- | -220 | -0- | 276 | 2 | | | Y | -0- | | | | | 4 |
| 08 | 533 | N | 533 | -0- | -0- | -0- | 533 | 2 | | | Y | -0- | | | | | 4 |
| 09 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 624 | N | 624 | -0- | -0- | -0- | 624 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 556 | N | 556 | -0- | -0- | -0- | 556 | 2 | | | Y | -0- | | | | | 4 |
| *12 | 564 | N | 564 | -0- | -0- | -0- | 564 | 2 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 5,645 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2305 | -0- | -795 | 9682 | 2305 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2014 | -0- | -786 | 8896 | 2014 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3100 | N | 2285 | -0- | -815 | 8081 | 2283 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 04 | 3000 | N | 2138 | -0- | -862 | 7219 | 2138 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 2180 | -0- | -920 | 6299 | 2177 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 06 | 3000 | N | 2073 | -0- | -927 | 5372 | 2073 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 3100 | N | 2169 | -0- | -931 | 4441 | 2169 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3100 | N | 2248 | -0- | -852 | 3589 | 2246 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 09 | 3000 | N | 1888 | -0- | -1112 | 2477 | 1887 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 10 | 3100 | N | 2340 | -0- | -760 | 1717 | 2340 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 1968 | -0- | -1032 | 685 | 1968 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 2554 | N | 1869 | -0- | -685 | -0- | 1869 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 25,477 TOTAL CONDENSATE PROD: 8

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 22 | N | 22 | -0- | -0- | -0- | 1 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 27 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 02 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 04 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 05 | 302 | N | 302 | -0- | -0- | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 06 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 235 | -0- | -75 | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 185 | -0- | -125 | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 191 | -0- | -79 | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 193 | -0- | -55 | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 11 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| *12 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,900 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 21 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 21 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 21 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | 21 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | 21 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 21 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 21 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 21 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 21 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 21 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 21 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 21 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 515 | -0- | -43 | -0- | 30 2 | 1 9 | 483 | 2 | Y | 2 | | | | | 2 |
| 02 | 476 | N | 451 | -0- | -25 | -0- | 27 2 | 1 9 | 424 | 2 | Y | -0- | | | | | 2 |
| 03 | 527 | N | 481 | -0- | -46 | -0- | 28 2 | 1 9 | 451 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 04 | 510 | N | 480 | -0- | -30 | -0- | 29 2 | 1 9 | 449 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 05 | 496 | N | 483 | -0- | -13 | -0- | 30 2 | 1 9 | 453 | 2 | Y | -0- | | | | | 2 |
| 06 | 480 | N | 466 | -0- | -14 | -0- | 29 1 | 1 9 | 436 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 07 | 496 | N | 430 | -0- | -66 | -0- | 29 2 | 1 9 | 399 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 08 | 496 | N | 405 | -0- | -91 | -0- | 28 1 | 1 9 | 376 | 2 | Y | 1 | | | | | 2 |
| 09 | 480 | N | 431 | -0- | -49 | -0- | 26 1 | 1 9 | 404 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 10 | 461 | N | 461 | -0- | -0- | -0- | 27 2 | 1 9 | 432 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 437 | N | 437 | -0- | -0- | -0- | 25 2 | 1 9 | 410 | 2 | Y | 2 | 2 | 1 | | | 1 |
| *12 | 478 | N | 478 | -0- | -0- | -0- | 27 2 | 1 9 | 449 | 2 | Y | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 5,518 TOTAL CONDENSATE PROD: 17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 753 | N | 753 | -0- | -0- | -0- | 44 | 1 2 9 | 707 | 2 | Y | 2 | | | | | 2 |
| 02 | 681 | N | 681 | -0- | -0- | -0- | 41 | 1 2 9 | 638 | 2 | Y | 2 | | | | | 4 |
| 03 | 744 | N | 714 | -0- | -30 | -0- | 42 | 1 2 9 | 670 | 2 | Y | 2 | 3 | 1 | | | 3 |
| 04 | 722 | N | 722 | -0- | -0- | -0- | 43 | 1 3 9 | 676 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 05 | 744 | N | 727 | -0- | -17 | -0- | 45 | 1 | 682 | 2 | Y | -0- | | | | | 3 |
| 06 | 690 | N | 666 | -0- | -24 | -0- | 41 | 1 2 9 | 623 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 07 | 744 | N | 649 | -0- | -95 | -0- | 44 | 1 2 9 | 603 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 08 | 713 | N | 611 | -0- | -102 | -0- | 42 | 1 2 9 | 567 | 2 | Y | 2 | | | | | 3 |
| 09 | 660 | N | 631 | -0- | -29 | -0- | 38 | 1 2 9 | 591 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 10 | 685 | N | 685 | -0- | -0- | -0- | 40 | 1 3 9 | 642 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 11 | 665 | N | 665 | -0- | -0- | -0- | 38 | 1 2 9 | 625 | 2 | Y | 2 | 3 | 1 | | | 1 |
| *12 | 711 | N | 711 | -0- | -0- | -0- | 40 | 1 4 9 | 667 | 2 | Y | 4 | 3 | 1 | | | 2 |

TOTAL GAS PROD: 8,215 TOTAL CONDENSATE PROD: 26

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 830 | -0- | -38 | -0- | 43 | 1 | 787 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 366 | -0- | -418 | -0- | 18 | 1 | 348 | 3 | N | -0- | | | | | -0- |
| 03 | 930 | N | 350 | -0- | -580 | -0- | 18 | 1 | 332 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 758 | -0- | -52 | -0- | 40 | 1 | 718 | 3 | N | -0- | | | | | -0- |
| 05 | 747 | N | 747 | -0- | -0- | -0- | 46 | 1 | 701 | 3 | N | -0- | | | | | -0- |
| 06 | 728 | N | 728 | -0- | -0- | -0- | 43 | 1 | 685 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 732 | -0- | -43 | -0- | 41 | 1 | 691 | 3 | N | -0- | | | | | -0- |
| 08 | 744 | N | 732 | -0- | -12 | -0- | 42 | 1 | 690 | 3 | N | -0- | | | | | -0- |
| 09 | 721 | N | 721 | -0- | -0- | -0- | 44 | 1 | 677 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 731 | -0- | -13 | -0- | 46 | 1 | 685 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 460 | -0- | -260 | -0- | 30 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 462 | -0- | -282 | -0- | 28 | 1 | 434 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,617 TOTAL CONDENSATE PROD: -0-

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 778 | -0- | -741 | -0- | 778 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1218 | N | 1218 | -0- | -0- | -0- | 1218 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1299 | N | 1299 | -0- | -0- | -0- | 1299 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1345 | N | 1345 | -0- | -0- | -0- | 1345 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1364 | N | 1206 | -0- | -158 | -0- | 1206 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1260 | N | 1021 | -0- | -239 | -0- | 1021 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1395 | N | 1051 | -0- | -344 | -0- | 1051 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1209 | N | 955 | -0- | -254 | -0- | 955 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1100 | N | 1100 | -0- | -0- | -0- | 1100 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1076 | N | 1076 | -0- | -0- | -0- | 1076 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1116 | N | 957 | -0- | -159 | -0- | 957 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,081 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 844 | N | 844 | -0- | -0- | -0- | 844 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 747 | -0- | -37 | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 793 | -0- | -44 | -0- | 793 | 2 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 780 | -0- | -30 | -0- | 780 | 2 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 763 | -0- | -74 | -0- | 763 | 2 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 703 | -0- | -77 | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 583 | -0- | -223 | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 08 | 779 | N | 779 | -0- | -0- | -0- | 779 | 2 | | | N | -0- | | | | | -0- |
| 09 | 694 | N | 694 | -0- | -0- | -0- | 694 | 2 | | | N | -0- | | | | | -0- |
| 10 | 791 | N | 791 | -0- | -0- | -0- | 791 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 661 | -0- | -89 | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 707 | -0- | -6 | -0- | 707 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,845 TOTAL CONDENSATE PROD: -0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1862 | N | 1862 | -0- | -0- | -0- | 127 | 1 | 1735 | 3 | N | -0- | | | | | -0- |
| 02 | 1708 | N | 1674 | -0- | -34 | -0- | 111 | 1 | 1563 | 3 | N | -0- | | | | | -0- |
| 03 | 1860 | N | 1768 | -0- | -92 | -0- | 110 | 1 | 1658 | 3 | N | -0- | | | | | -0- |
| 04 | 1821 | N | 1821 | -0- | -0- | -0- | 121 | 1 | 1694 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1860 | N | 1832 | -0- | -28 | -0- | 132 | 1 | 1700 | 3 | N | -0- | | | | | -0- |
| 06 | 1710 | N | 1609 | -0- | -101 | -0- | 115 | 1 | 1494 | 3 | N | -0- | | | | | -0- |
| 07 | 1891 | N | 1209 | -0- | -682 | -0- | 91 | 1 | 1118 | 3 | N | -0- | | | | | -0- |
| 08 | 1829 | N | 1715 | -0- | -114 | -0- | 117 | 1 | 1598 | 3 | N | -0- | | | | | -0- |
| 09 | 1620 | N | 1579 | -0- | -41 | -0- | 107 | 1 | 1472 | 3 | N | -0- | | | | | -0- |
| 10 | 1655 | N | 1655 | -0- | -0- | -0- | 135 | 1 | 1520 | 3 | N | -0- | | | | | -0- |
| 11 | 1650 | N | 1509 | -0- | -141 | -0- | 129 | 1 | 1380 | 3 | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1368 | -0- | -275 | -0- | 123 | 1 | 1245 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,601 TOTAL CONDENSATE PROD: 5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 02 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 03 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 04 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 57 | -0- | -98 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 78 | -0- | -12 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 65 | -0- | -28 | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 56 | -0- | -34 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 55 | -0- | -7 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 50 | -0- | -10 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 49 | -0- | -13 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 820 TOTAL CONDENSATE PROD: -0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 645 | -0- | -6 | -0- | 38 | 1 | 605 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 588 | N | 563 | -0- | -25 | -0- | 34 | 1 | 528 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 651 | N | 609 | -0- | -42 | -0- | 36 | 1 | 571 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 630 | N | 574 | -0- | -56 | -0- | 35 | 1 | 538 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 620 | N | 596 | -0- | -24 | -0- | 37 | 1 | 559 | 2 | Y | -0- | | | | | 2 |
| 06 | 600 | N | 558 | -0- | -42 | -0- | 34 | 1 | 522 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 589 | N | 496 | -0- | -93 | -0- | 34 | 1 | 461 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 589 | N | 458 | -0- | -131 | -0- | 32 | 1 | 425 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 570 | N | 493 | -0- | -77 | -0- | 30 | 1 | 462 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 526 | N | 526 | -0- | -0- | -0- | 31 | 1 | 493 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 521 | N | 521 | -0- | -0- | -0- | 29 | 1 | 490 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 509 | N | 509 | -0- | -0- | -0- | 29 | 1 | 478 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,548 TOTAL CONDENSATE PROD: 17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 462 | -0- | -34 | -0- | 27 | 1 9 | 434 | 2 | Y | 1 | | | | | 1 |
| 02 | 462 | N | 462 | -0- | -0- | -0- | 28 | 1 9 | 433 | 2 | Y | 1 | | | | | 2 |
| 03 | 480 | N | 480 | -0- | -0- | -0- | 28 | 1 9 | 450 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 04 | 477 | N | 477 | -0- | -0- | -0- | 29 | 1 9 | 446 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 05 | 527 | N | 457 | -0- | -70 | -0- | 28 | 1 | 429 | 2 | Y | -0- | | | | | 2 |
| 06 | 450 | N | 282 | -0- | -168 | -0- | 17 | 1 9 | 264 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 07 | 496 | N | 419 | -0- | -77 | -0- | 28 | 1 9 | 390 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 08 | 465 | N | 387 | -0- | -78 | -0- | 27 | 1 9 | 359 | 2 | Y | 1 | | | | | 2 |
| 09 | 405 | N | 405 | -0- | -0- | -0- | 25 | 1 9 | 379 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 10 | 434 | N | 434 | -0- | -0- | -0- | 25 | 1 9 | 407 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 623 | N | 623 | -0- | -0- | -0- | 35 | 1 9 | 586 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 12 | 434 | N | 334 | -0- | -100 | -0- | 19 | 1 9 | 313 | 2 | Y | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 5,222 TOTAL CONDENSATE PROD: 16

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1193 | -0- | -78 | -0- | 64 | 1 | 1129 | 3 | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1035 | -0- | -113 | -0- | 58 | 1 | 977 | 3 | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1121 | -0- | -26 | -0- | 65 | 1 | 1056 | 3 | N | -0- | | | | | -0- |
| 04 | 1140 | N | 896 | -0- | -244 | -0- | 53 | 1 | 843 | 3 | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1070 | -0- | -77 | -0- | 64 | 1 | 1006 | 3 | N | -0- | | | | | -0- |
| 06 | 1080 | N | 924 | -0- | -156 | -0- | 57 | 1 | 867 | 3 | N | -0- | | | | | -0- |
| 07 | 930 | N | 844 | -0- | -86 | -0- | 52 | 1 | 792 | 3 | N | -0- | | | | | -0- |
| 08 | 1085 | N | 987 | -0- | -98 | -0- | 60 | 1 | 927 | 3 | N | -0- | | | | | -0- |
| 09 | 930 | N | 888 | -0- | -42 | -0- | 53 | 1 | 835 | 3 | N | -0- | | | | | -0- |
| 10 | 986 | N | 986 | -0- | -0- | -0- | 59 | 1 | 927 | 3 | N | -0- | | | | | -0- |
| 11 | 960 | N | 842 | -0- | -118 | -0- | 51 | 1 | 791 | 3 | N | -0- | | | | | -0- |
| *12 | 945 | N | 945 | -0- | -0- | -0- | 56 | 1 | 889 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,731 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 64 | N | 64 | -0- | -0- | -0- | 4 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 06 | 343 | N | 343 | -0- | -0- | -0- | 21 | 1 | 322 | 3 | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 381 | -0- | 381 | 381 | 23 | 1 | 358 | 3 | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 229 | -0- | 229 | 610 | 14 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 09 | 616 | N | 6 | -0- | -610 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,023 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 430 | -0- | -35 | -0- | 111 | 1 | 319 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 386 | -0- | -34 | -0- | 101 | 1 | 283 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 436 | N | 436 | -0- | -0- | -0- | 113 | 1 | 323 | 3 | N | -0- | | | | | -0- |
| 04 | 420 | N | 346 | -0- | -74 | -0- | 105 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| 05 | 434 | N | 319 | -0- | -115 | -0- | 107 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 354 | -0- | -66 | -0- | 106 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 354 | -0- | -18 | -0- | 109 | 1 | 245 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 249 | -0- | -61 | -0- | 102 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 09 | 360 | N | 285 | -0- | -75 | -0- | 102 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 10 | 341 | N | 272 | -0- | -69 | -0- | 104 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 11 | 307 | N | 307 | -0- | -0- | -0- | 103 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 12 | 310 | N | 259 | -0- | -51 | -0- | 103 | 1 | 156 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,997 TOTAL CONDENSATE PROD: 2

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1285 | -0- | -358 | -0- | 1285 | 2 | | | Y | -0- | | | | | 15 |
| 02 | 1232 | N | 927 | -0- | -305 | -0- | 927 | 2 | | | Y | -0- | | | | | 15 |
| 03 | 1188 | N | 1188 | -0- | -0- | -0- | 1187 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 15 |
| 04 | 1230 | N | 1032 | -0- | -198 | -0- | 1032 | 2 | | | Y | -0- | | | | | 15 |
| 05 | 1023 | N | 849 | -0- | -174 | -0- | 849 | 2 | | | Y | -0- | | | | | 15 |
| 06 | 1140 | N | 714 | -0- | -426 | -0- | 713 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 15 |
| 07 | 1054 | N | 628 | -0- | -426 | -0- | 628 | 2 | | | Y | -0- | | | | | 15 |
| 08 | 1162 | N | 1162 | -0- | -0- | -0- | 1162 | 2 | | | Y | -0- | | | | | 15 |
| 09 | 1501 | N | 1501 | -0- | -0- | -0- | 1501 | 2 | | | Y | -0- | | | | | 15 |
| 10 | 1477 | N | 1477 | -0- | -0- | -0- | 1477 | 2 | | | Y | -0- | | | | | 15 |
| 11 | 1544 | N | 1544 | -0- | -0- | -0- | 1544 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 1488 | N | 1453 | -0- | -35 | -0- | 1453 | 2 | | | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 13,760 TOTAL CONDENSATE PROD: 2

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 666 | -0- | -140 | -0- | 45 | 1 | 621 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 581 | -0- | -91 | -0- | 39 | 1 | 542 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 612 | -0- | -70 | -0- | 38 | 1 | 574 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 561 | -0- | -69 | -0- | 37 | 1 | 524 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 558 | -0- | -93 | -0- | 40 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 532 | -0- | -68 | -0- | 38 | 1 | 494 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 473 | -0- | -116 | -0- | 35 | 1 | 438 | 3 | N | -0- | | | | | -0- |
| 08 | 574 | N | 574 | -0- | -0- | -0- | 39 | 1 | 535 | 3 | N | -0- | | | | | -0- |
| 09 | 543 | N | 543 | -0- | -0- | -0- | 37 | 1 | 506 | 3 | N | -0- | | | | | -0- |
| 10 | 529 | N | 529 | -0- | -0- | -0- | 43 | 1 | 486 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 459 | -0- | -111 | -0- | 39 | 1 | 420 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 463 | -0- | -95 | -0- | 42 | 1 | 421 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,551 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 703 | -0- | -41 | -0- | 48 | 1 | 655 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 625 | -0- | -19 | -0- | 42 | 1 | 583 | 3 | N | -0- | | | | | -0- |
| 03 | 684 | N | 684 | -0- | -0- | -0- | 42 | 1 | 642 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 669 | -0- | -21 | -0- | 45 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 05 | 718 | N | 718 | -0- | -0- | -0- | 52 | 1 | 666 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 654 | -0- | -6 | -0- | 47 | 1 | 607 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 675 | -0- | -7 | -0- | 51 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 677 | -0- | -36 | -0- | 46 | 1 | 631 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 560 | -0- | -100 | -0- | 38 | 1 | 522 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | N | 257 | -0- | -425 | -0- | 21 | 1 | 236 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 254 | -0- | -406 | -0- | 22 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 246 | -0- | -343 | -0- | 22 | 1 | 224 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,722 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 878 | -0- | -52 | -0- | 47 | 1 | 831 | 3 | N | -0- | | | | | -0- |
| 02 | 812 | N | 768 | -0- | -44 | -0- | 43 | 1 | 725 | 3 | N | -0- | | | | | -0- |
| 03 | 896 | N | 896 | -0- | -0- | -0- | 52 | 1 | 844 | 3 | N | -0- | | | | | -0- |
| 04 | 869 | N | 869 | -0- | -0- | -0- | 52 | 1 | 817 | 3 | N | -0- | | | | | -0- |
| 05 | 878 | N | 878 | -0- | -0- | -0- | 53 | 1 | 825 | 3 | N | -0- | | | | | -0- |
| 06 | 870 | N | 845 | -0- | -25 | -0- | 52 | 1 | 793 | 3 | N | -0- | | | | | -0- |
| 07 | 899 | N | 879 | -0- | -20 | -0- | 54 | 1 | 825 | 3 | N | -0- | | | | | -0- |
| 08 | 868 | N | 867 | -0- | -1 | -0- | 52 | 1 | 815 | 3 | N | -0- | | | | | -0- |
| 09 | 840 | N | 831 | -0- | -9 | -0- | 50 | 1 | 781 | 3 | N | -0- | | | | | -0- |
| 10 | 868 | N | 835 | -0- | -33 | -0- | 50 | 1 | 785 | 3 | N | -0- | | | | | -0- |
| 11 | 840 | N | 786 | -0- | -54 | -0- | 48 | 1 | 738 | 3 | N | -0- | | | | | -0- |
| 12 | 868 | N | 787 | -0- | -81 | -0- | 47 | 1 | 740 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,119 TOTAL CONDENSATE PROD: -0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 707 | N | 707 | -0- | -0- | -0- | 48 | 1 | 659 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 634 | -0- | -10 | -0- | 42 | 1 | 592 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 694 | -0- | -19 | -0- | 43 | 1 | 651 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 678 | -0- | -12 | -0- | 45 | 1 | 633 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 695 | -0- | -18 | -0- | 50 | 1 | 645 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 571 | -0- | -89 | -0- | 41 | 1 | 530 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 569 | -0- | -144 | -0- | 43 | 1 | 526 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 568 | -0- | -114 | -0- | 39 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 528 | -0- | -42 | -0- | 36 | 1 | 492 | 3 | N | -0- | | | | | -0- |
| 10 | 563 | N | 563 | -0- | -0- | -0- | 46 | 1 | 517 | 3 | N | -0- | | | | | -0- |
| 11 | 550 | N | 550 | -0- | -0- | -0- | 47 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 516 | -0- | -42 | -0- | 46 | 1 | 470 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,273 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 914 | -0- | -171 | -0- | 49 | 1 | 865 | 3 | N | -0- | | | | | -0- |
| 02 | 952 | N | 803 | -0- | -149 | -0- | 45 | 1 | 758 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 859 | -0- | -164 | -0- | 50 | 1 | 809 | 3 | N | -0- | | | | | -0- |
| 04 | 870 | N | 829 | -0- | -41 | -0- | 49 | 1 | 780 | 3 | N | -0- | | | | | -0- |
| 05 | 899 | N | 833 | -0- | -66 | -0- | 50 | 1 | 783 | 3 | N | -0- | | | | | -0- |
| 06 | 840 | N | 767 | -0- | -73 | -0- | 47 | 1 | 720 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 789 | -0- | -79 | -0- | 49 | 1 | 740 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 780 | -0- | -57 | -0- | 47 | 1 | 733 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 750 | -0- | -30 | -0- | 45 | 1 | 705 | 3 | N | -0- | | | | | -0- |
| 10 | 775 | N | 764 | -0- | -11 | -0- | 46 | 1 | 718 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 737 | -0- | -13 | -0- | 45 | 1 | 692 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 726 | -0- | -49 | -0- | 43 | 1 | 683 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,551 TOTAL CONDENSATE PROD: -0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 501 | -0- | -119 | -0- | 34 | 1 | 466 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 504 | N | 487 | -0- | -17 | -0- | 32 | 1 | 455 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 441 | -0- | -55 | -0- | 27 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 224 | -0- | -256 | -0- | 15 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 368 | -0- | -159 | -0- | 27 | 1 | 341 | 3 | N | -0- | | | | | -0- |
| 06 | 474 | N | 474 | -0- | -0- | -0- | 34 | 1 | 440 | 3 | N | -0- | | | | | -0- |
| 07 | 508 | N | 508 | -0- | -0- | -0- | 38 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| 08 | 508 | N | 508 | -0- | -0- | -0- | 35 | 1 | 473 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 360 | -0- | -120 | -0- | 24 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 280 | -0- | -216 | -0- | 23 | 1 | 257 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 262 | -0- | -218 | -0- | 22 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 242 | -0- | -130 | -0- | 22 | 1 | 220 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,655 TOTAL CONDENSATE PROD: 1

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 154 | -0- | -1 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 148 | -0- | -2 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 152 | -0- | -3 | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 146 | -0- | -4 | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 149 | -0- | -6 | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 148 | -0- | -7 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 142 | -0- | -8 | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 144 | -0- | -11 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 139 | -0- | -11 | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 142 | -0- | -13 | -0- | 142 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,762 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 916 | -0- | -324 | -0- | 51 | 1 | 865 | 3 | N | -0- | | | | | -0- |
| 02 | 1036 | N | 811 | -0- | -225 | -0- | 45 | 1 | 766 | 3 | N | -0- | | | | | -0- |
| 03 | 933 | N | 933 | -0- | -0- | -0- | 53 | 1 | 880 | 3 | N | -0- | | | | | -0- |
| 04 | 900 | N | 868 | -0- | -32 | -0- | 49 | 1 | 819 | 3 | N | -0- | | | | | -0- |
| 05 | 899 | N | 881 | -0- | -18 | -0- | 52 | 1 | 829 | 3 | N | -0- | | | | | -0- |
| 06 | 900 | N | 848 | -0- | -52 | -0- | 49 | 1 | 799 | 3 | N | -0- | | | | | -0- |
| 07 | 993 | N | 993 | -0- | -0- | -0- | 63 | 1 | 930 | 3 | N | -0- | | | | | -0- |
| 08 | 868 | N | 842 | -0- | -26 | -0- | 53 | 1 | 789 | 3 | N | -0- | | | | | -0- |
| 09 | 898 | N | 898 | -0- | -0- | -0- | 58 | 1 | 840 | 3 | N | -0- | | | | | -0- |
| 10 | 992 | N | 954 | -0- | -38 | -0- | 62 | 1 | 892 | 3 | N | -0- | | | | | -0- |
| 11 | 910 | N | 910 | -0- | -0- | -0- | 62 | 1 | 848 | 3 | N | -0- | | | | | -0- |
| 12 | 930 | N | 913 | -0- | -17 | -0- | 59 | 1 | 854 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,767 TOTAL CONDENSATE PROD: -0-

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 224 | -0- | -55 | -0- | 99 | 1 | 124 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 224 | N | 133 | -0- | -91 | -0- | 62 | 1 | 70 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 217 | N | 71 | -0- | -146 | -0- | 6 | 1 | 65 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 04 | 210 | N | 91 | -0- | -119 | -0- | 20 | 1 | 70 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 155 | N | 82 | -0- | -73 | -0- | 8 | 1 | 74 | 2 | Y | -0- | | | | | 1 |
| 06 | 115 | N | 115 | -0- | -0- | -0- | 26 | 1 | 88 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 739 | N | 739 | -0- | -0- | -0- | 190 | 1 | 547 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 621 | N | 621 | -0- | -0- | -0- | 174 | 1 | 447 | 2 | Y | -0- | | | | | 3 |
| 09 | 558 | N | 558 | -0- | -0- | -0- | 169 | 1 | 387 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 658 | N | 658 | -0- | -0- | -0- | 182 | 1 | 475 | 2 | Y | 1 | 4 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 623 | N | 623 | -0- | -0- | -0- | 180 | 1 | 440 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 436 | N | 436 | -0- | -0- | -0- | 158 | 1 | 278 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 4,351 TOTAL CONDENSATE PROD: 12

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 272 | -0- | -38 | -0- | 15 | 1 | 257 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 210 | -0- | -42 | -0- | 12 | 1 | 198 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 219 | -0- | -60 | -0- | 13 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 208 | -0- | -62 | -0- | 12 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 218 | -0- | -30 | -0- | 13 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 205 | -0- | -5 | -0- | 13 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 204 | -0- | -13 | -0- | 13 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 205 | -0- | -12 | -0- | 12 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 190 | -0- | -20 | -0- | 11 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 189 | -0- | -28 | -0- | 11 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 176 | -0- | -34 | -0- | 11 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 184 | -0- | -2 | -0- | 11 | 1 | 173 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,480 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 842 | N | 842 | -0- | -0- | -0- | 45 | 1 | 797 | 3 | N | -0- | | | | | -0- |
| 02 | 704 | N | 704 | -0- | -0- | -0- | 40 | 1 | 664 | 3 | N | -0- | | | | | -0- |
| 03 | 777 | N | 777 | -0- | -0- | -0- | 45 | 1 | 732 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 767 | -0- | -43 | -0- | 46 | 1 | 721 | 3 | N | -0- | | | | | -0- |
| 05 | 775 | N | 741 | -0- | -34 | -0- | 44 | 1 | 697 | 3 | N | -0- | | | | | -0- |
| 06 | 750 | N | 552 | -0- | -198 | -0- | 34 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 704 | -0- | -102 | -0- | 43 | 1 | 661 | 3 | N | -0- | | | | | -0- |
| 08 | 834 | N | 834 | -0- | -0- | -0- | 50 | 1 | 784 | 3 | N | -0- | | | | | -0- |
| 09 | 886 | N | 886 | -0- | -0- | -0- | 53 | 1 | 833 | 3 | N | -0- | | | | | -0- |
| 10 | 871 | N | 871 | -0- | -0- | -0- | 52 | 1 | 819 | 3 | N | -0- | | | | | -0- |
| 11 | 810 | N | 799 | -0- | -11 | -0- | 48 | 1 | 751 | 3 | N | -0- | | | | | -0- |
| 12 | 930 | N | 794 | -0- | -136 | -0- | 47 | 1 | 747 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,271 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 745 | N | 745 | -0- | -0- | -0- | 745 | 3 | | | N | -0- | | | | | -0- |
| 02 | 643 | N | 643 | -0- | -0- | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 157 | -0- | -463 | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 297 | -0- | -303 | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 05 | 633 | N | 633 | -0- | -0- | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 06 | 677 | N | 677 | -0- | -0- | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 07 | 771 | N | 771 | -0- | -0- | -0- | 771 | 3 | | | N | -0- | | | | | -0- |
| 08 | 786 | N | 786 | -0- | -0- | -0- | 786 | 3 | | | N | -0- | | | | | -0- |
| 09 | 736 | N | 736 | -0- | -0- | -0- | 736 | 3 | | | N | -0- | | | | | -0- |
| 10 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 11 | 710 | N | 710 | -0- | -0- | -0- | 710 | 3 | | | N | -0- | | | | | -0- |
| *12 | 717 | N | 717 | -0- | -0- | -0- | 717 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,622 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 652 | -0- | -30 | -0- | 652 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 584 | -0- | -4 | -0- | 584 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 650 | -0- | -1 | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 620 | -0- | -10 | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 650 | -0- | -1 | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 616 | -0- | -14 | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 07 | 662 | N | 662 | -0- | -0- | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 608 | -0- | -43 | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 615 | -0- | -15 | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 620 | -0- | -31 | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 11 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 625 | -0- | -26 | -0- | 625 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,504 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 101 | -0- | -11 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 100 | -0- | -24 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 04 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1560 | N | 1560 | -0- | -0- | -0- | 1560 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1323 | N | 1323 | -0- | -0- | -0- | 1323 | 3 | | | N | -0- | | | | | -0- |
| 07 | 931 | N | 931 | -0- | -0- | -0- | 931 | 3 | | | N | -0- | | | | | -0- |
| 08 | 900 | N | 900 | -0- | -0- | -0- | 900 | 3 | | | N | -0- | | | | | -0- |
| 09 | 766 | N | 766 | -0- | -0- | -0- | 766 | 3 | | | N | -0- | | | | | -0- |
| 10 | 799 | N | 799 | -0- | -0- | -0- | 799 | 3 | | | N | -0- | | | | | -0- |
| 11 | 759 | N | 759 | -0- | -0- | -0- | 759 | 3 | | | N | -0- | | | | | -0- |
| *12 | 655 | N | 655 | -0- | -0- | -0- | 655 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,205 TOTAL CONDENSATE PROD: -0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 522 | -0- | -346 | -0- | 28 | 1 | 494 | 3 | N | -0- | | | | | -0- |
| 02 | 773 | N | 773 | -0- | -0- | -0- | 44 | 1 | 729 | 3 | N | -0- | | | | | -0- |
| 03 | 823 | N | 823 | -0- | -0- | -0- | 48 | 1 | 775 | 3 | N | -0- | | | | | -0- |
| 04 | 1222 | N | 1222 | -0- | -0- | -0- | 73 | 1 | 1149 | 3 | N | -0- | | | | | -0- |
| 05 | 1224 | N | 1224 | -0- | -0- | -0- | 73 | 1 | 1151 | 3 | N | -0- | | | | | -0- |
| 06 | 1142 | N | 1142 | -0- | -0- | -0- | 70 | 1 | 1072 | 3 | N | -0- | | | | | -0- |
| 07 | 1271 | N | 1094 | -0- | -177 | -0- | 67 | 1 | 1027 | 3 | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1140 | -0- | -69 | -0- | 69 | 1 | 1071 | 3 | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1070 | -0- | -70 | -0- | 64 | 1 | 1006 | 3 | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1083 | -0- | -2 | -0- | 65 | 1 | 1018 | 3 | N | -0- | | | | | -0- |
| 11 | 1110 | N | 964 | -0- | -146 | -0- | 58 | 1 | 906 | 3 | N | -0- | | | | | -0- |
| 12 | 1116 | N | 986 | -0- | -130 | -0- | 59 | 1 | 927 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,043 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 2717 | -0- | -662 | -0- | 147 | 1 | 2570 | 3 | N | -0- | | | -0- |
| 02 | 2940 | X | 2826 | -0- | -114 | -0- | 159 | 1 | 2667 | 3 | N | -0- | | | -0- |
| 03 | 3224 | X | 3133 | -0- | -91 | -0- | 181 | 1 | 2952 | 3 | N | -0- | | | -0- |
| 04 | 3120 | X | 3054 | -0- | -66 | -0- | 181 | 1 | 2873 | 3 | N | -0- | | | -0- |
| 05 | 3160 | X | 3160 | -0- | -0- | -0- | 190 | 1 | 2970 | 3 | N | -0- | | | -0- |
| 06 | 3030 | X | 2850 | -0- | -180 | -0- | 175 | 1 | 2675 | 3 | N | -0- | | | -0- |
| 07 | 3162 | X | 2973 | -0- | -189 | -0- | 183 | 1 | 2790 | 3 | N | -0- | | | -0- |
| 08 | 3162 | X | 2928 | -0- | -234 | -0- | 177 | 1 | 2751 | 3 | N | -0- | | | -0- |
| 09 | 3060 | X | 2819 | -0- | -241 | -0- | 168 | 1 | 2651 | 3 | N | -0- | | | -0- |
| 10 | 3162 | X | 2923 | -0- | -239 | -0- | 176 | 1 | 2747 | 3 | N | -0- | | | -0- |
| 11 | 2880 | X | 2561 | -0- | -319 | -0- | 155 | 1 | 2406 | 3 | N | -0- | | | -0- |
| 12 | 2976 | X | 2919 | -0- | -57 | -0- | 173 | 1 | 2746 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 34,863 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1072 | -0- | -44 | -0- | 58 | 1 | 1014 | 3 | N | -0- | | | -0- |
| 02 | 980 | N | 925 | -0- | -55 | -0- | 52 | 1 | 873 | 3 | N | -0- | | | -0- |
| 03 | 1085 | N | 1025 | -0- | -60 | -0- | 59 | 1 | 966 | 3 | N | -0- | | | -0- |
| 04 | 1050 | N | 989 | -0- | -61 | -0- | 59 | 1 | 930 | 3 | N | -0- | | | -0- |
| 05 | 1023 | N | 1012 | -0- | -11 | -0- | 61 | 1 | 951 | 3 | N | -0- | | | -0- |
| 06 | 990 | N | 976 | -0- | -14 | -0- | 60 | 1 | 916 | 3 | N | -0- | | | -0- |
| 07 | 1023 | N | 1011 | -0- | -12 | -0- | 62 | 1 | 949 | 3 | N | -0- | | | -0- |
| 08 | 1023 | N | 1003 | -0- | -20 | -0- | 61 | 1 | 942 | 3 | N | -0- | | | -0- |
| 09 | 990 | N | 945 | -0- | -45 | -0- | 56 | 1 | 889 | 3 | N | -0- | | | -0- |
| 10 | 1023 | N | 986 | -0- | -37 | -0- | 59 | 1 | 927 | 3 | N | -0- | | | -0- |
| 11 | 960 | N | 941 | -0- | -19 | -0- | 57 | 1 | 884 | 3 | N | -0- | | | -0- |
| 12 | 992 | N | 611 | -0- | -381 | -0- | 36 | 1 | 575 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,496 TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 418 | N | 418 | -0- | -0- | -0- | 24 | 1 | 394 | 3 | N | -0- | | | -0- |
| 02 | 410 | N | 410 | -0- | -0- | -0- | 24 | 1 | 386 | 3 | N | -0- | | | -0- |
| 03 | 403 | N | 381 | -0- | -22 | -0- | 24 | 1 | 357 | 3 | N | -0- | | | -0- |
| 04 | 390 | N | 344 | -0- | -46 | -0- | 22 | 1 | 322 | 3 | N | -0- | | | -0- |
| 05 | 465 | N | 350 | -0- | -115 | -0- | 23 | 1 | 327 | 3 | N | -0- | | | -0- |
| 06 | 360 | N | 318 | -0- | -42 | -0- | 22 | 1 | 296 | 3 | N | -0- | | | -0- |
| 07 | 341 | N | 327 | -0- | -14 | -0- | 22 | 1 | 305 | 3 | N | -0- | | | -0- |
| 08 | 344 | N | 344 | -0- | -0- | -0- | 23 | 1 | 321 | 3 | N | -0- | | | -0- |
| 09 | 330 | N | 300 | -0- | -30 | -0- | 21 | 1 | 279 | 3 | N | -0- | | | -0- |
| 10 | 341 | N | 317 | -0- | -24 | -0- | 21 | 1 | 296 | 3 | N | -0- | | | -0- |
| 11 | 330 | N | 325 | -0- | -5 | -0- | 20 | 1 | 305 | 3 | N | -0- | | | -0- |
| *12 | 331 | N | 331 | -0- | -0- | -0- | 22 | 1 | 309 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,165 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 449 | -0- | -47 | -0- | 118 | 1 | 331 | 2 | Y | -0- | | | | | 1 |
| 02 | 420 | N | 417 | -0- | -3 | -0- | 106 | 1 | 310 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 441 | N | 441 | -0- | -0- | -0- | 115 | 1 | 326 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 04 | 420 | N | 413 | -0- | -7 | -0- | 111 | 1 | 302 | 2 | Y | -0- | | | | | -0- |
| 05 | 465 | N | 433 | -0- | -32 | -0- | 116 | 1 | 316 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 420 | N | 412 | -0- | -8 | -0- | 27 | 1 | 385 | 2 | Y | -0- | | | | | 1 |
| 07 | 434 | N | 413 | -0- | -21 | -0- | 26 | 1 | 387 | 2 | Y | -0- | | | | | 1 |
| 08 | 434 | N | 404 | -0- | -30 | -0- | 25 | 1 | 378 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 420 | N | 390 | -0- | -30 | -0- | 25 | 1 | 365 | 2 | Y | -0- | | | | | 2 |
| 10 | 403 | N | 400 | -0- | -3 | -0- | 23 | 1 | 377 | 2 | Y | -0- | | | | | 2 |
| 11 | 390 | N | 373 | -0- | -17 | -0- | 22 | 1 | 351 | 2 | Y | -0- | | | | | 2 |
| 12 | 403 | N | 376 | -0- | -27 | -0- | 24 | 1 | 352 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 4,921 TOTAL CONDENSATE PROD: 3

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 690 | -0- | -23 | -0- | 58 | 1 | 631 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 644 | N | 624 | -0- | -20 | -0- | 51 | 1 | 572 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 682 | N | 681 | -0- | -1 | -0- | 59 | 1 | 621 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 684 | N | 684 | -0- | -0- | -0- | 58 | 1 | 626 | 2 | Y | -0- | | | | | 1 |
| 05 | 709 | N | 709 | -0- | -0- | -0- | 48 | 1 | 660 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 660 | N | 631 | -0- | -29 | -0- | 45 | 1 | 586 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 682 | N | 677 | -0- | -5 | -0- | 46 | 1 | 631 | 2 | Y | -0- | | | | | -0- |
| 08 | 697 | N | 697 | -0- | -0- | -0- | 44 | 1 | 652 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 630 | N | 438 | -0- | -192 | -0- | 30 | 1 | 408 | 2 | Y | -0- | | | | | 1 |
| 10 | 682 | N | 549 | -0- | -133 | -0- | 47 | 1 | 501 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 660 | N | 517 | -0- | -143 | -0- | 45 | 1 | 472 | 2 | Y | -0- | | | | | 1 |
| *12 | 626 | N | 626 | -0- | -0- | -0- | 51 | 1 | 574 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,523 TOTAL CONDENSATE PROD: 7

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 627 | N | 627 | -0- | -0- | -0- | 35 | 1 | 592 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 576 | -0- | -12 | -0- | 32 | 1 | 544 | 3 | N | -0- | | | | | -0- |
| 03 | 626 | N | 626 | -0- | -0- | -0- | 36 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 04 | 600 | N | 590 | -0- | -10 | -0- | 33 | 1 | 557 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 410 | -0- | -241 | -0- | 24 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 305 | -0- | -295 | -0- | 18 | 1 | 287 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 328 | -0- | -292 | -0- | 21 | 1 | 307 | 3 | N | -0- | | | | | -0- |
| 08 | 1011 | N | 1011 | -0- | -0- | -0- | 63 | 1 | 948 | 3 | N | -0- | | | | | -0- |
| 09 | 573 | N | 573 | -0- | -0- | -0- | 37 | 1 | 536 | 3 | N | -0- | | | | | -0- |
| 10 | 597 | N | 597 | -0- | -0- | -0- | 39 | 1 | 558 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 579 | -0- | -141 | -0- | 39 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| *12 | 623 | N | 623 | -0- | -0- | -0- | 40 | 1 | 583 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,845 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 303 | N | 303 | -0- | -0- | -0- | 17 | 1 | 286 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 278 | -0- | -2 | -0- | 16 | 1 | 262 | 3 | N | -0- | | | | | -0- |
| 03 | 312 | N | 312 | -0- | -0- | -0- | 18 | 1 | 294 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 299 | -0- | -1 | -0- | 17 | 1 | 282 | 3 | N | -0- | | | | | -0- |
| 05 | 310 | N | 298 | -0- | -12 | -0- | 18 | 1 | 280 | 3 | N | -0- | | | | | -0- |
| 06 | 300 | N | 272 | -0- | -28 | -0- | 16 | 1 | 256 | 3 | N | -0- | | | | | -0- |
| 07 | 310 | N | 247 | -0- | -63 | -0- | 16 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 127 | -0- | -183 | -0- | 8 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 23 | -0- | -247 | -0- | 1 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 161 | -0- | -87 | -0- | 10 | 1 | 151 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 63 | -0- | -57 | -0- | 4 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| *12 | 54 | N | 54 | -0- | -0- | -0- | 3 | 1 | 50 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,437 TOTAL CONDENSATE PROD: 1

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1109 | -0- | -131 | -0- | 63 | 1 | 1046 | 3 | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1084 | -0- | -64 | -0- | 64 | 1 | 1020 | 3 | N | -0- | | | | | -0- |
| 03 | 1176 | N | 1176 | -0- | -0- | -0- | 73 | 1 | 1103 | 3 | N | -0- | | | | | -0- |
| 04 | 1100 | N | 1100 | -0- | -0- | -0- | 71 | 1 | 1029 | 3 | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1106 | -0- | -103 | -0- | 74 | 1 | 1032 | 3 | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1021 | -0- | -119 | -0- | 70 | 1 | 951 | 3 | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1046 | -0- | -101 | -0- | 72 | 1 | 974 | 3 | N | -0- | | | | | -0- |
| 08 | 1116 | N | 1095 | -0- | -21 | -0- | 72 | 1 | 1023 | 3 | N | -0- | | | | | -0- |
| 09 | 1020 | N | 956 | -0- | -64 | -0- | 68 | 1 | 888 | 3 | N | -0- | | | | | -0- |
| 10 | 1054 | N | 1009 | -0- | -45 | -0- | 68 | 1 | 941 | 3 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 1015 | -0- | -35 | -0- | 63 | 1 | 952 | 3 | N | -0- | | | | | -0- |
| 12 | 992 | N | 911 | -0- | -81 | -0- | 62 | 1 | 849 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,628 TOTAL CONDENSATE PROD: -0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 918 | -0- | -105 | -0- | 39 | 1 | 871 | 2 | Y | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 868 | N | 839 | -0- | -29 | -0- | 35 | 1 | 796 | 2 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 923 | N | 923 | -0- | -0- | -0- | 41 | 1 | 876 | 2 | Y | 5 | 4 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 936 | N | 936 | -0- | -0- | -0- | 42 | 1 | 886 | 2 | Y | 7 | 8 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 971 | N | 971 | -0- | -0- | -0- | 44 | 1 | 920 | 2 | Y | 6 | 5 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 900 | N | 887 | -0- | -13 | -0- | 42 | 1 | 841 | 2 | Y | 4 | 6 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 961 | N | 907 | -0- | -54 | -0- | 44 | 1 | 857 | 2 | Y | 5 | 3 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 961 | N | 957 | -0- | -4 | -0- | 49 | 1 | 902 | 2 | Y | 5 | 5 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 900 | N | 851 | -0- | -49 | -0- | 43 | 1 | 802 | 2 | Y | 5 | 5 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 905 | N | 905 | -0- | -0- | -0- | 45 | 1 | 853 | 2 | Y | 6 | 6 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 930 | N | 883 | -0- | -47 | -0- | 43 | 1 | 836 | 2 | Y | 4 | 6 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 900 | N | 900 | -0- | -0- | -0- | 43 | 1 | 849 | 2 | Y | 7 | 5 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,877 TOTAL CONDENSATE PROD: 68

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1791 | N | 1791 | -0- | -0- | -0- | 102 | 1 | 1689 | 3 | N | -0- | | | | | -0- |
| 02 | 1426 | N | 1426 | -0- | -0- | -0- | 84 | 1 | 1342 | 3 | N | -0- | | | | | -0- |
| 03 | 1983 | N | 1983 | -0- | -0- | -0- | 123 | 1 | 1860 | 3 | N | -0- | | | | | -0- |
| 04 | 1740 | N | 1725 | -0- | -15 | -0- | 112 | 1 | 1613 | 3 | N | -0- | | | | | -0- |
| 05 | 1581 | N | 1558 | -0- | -23 | -0- | 104 | 1 | 1454 | 3 | N | -0- | | | | | -0- |
| 06 | 1920 | N | 1440 | -0- | -480 | -0- | 98 | 1 | 1342 | 3 | N | -0- | | | | | -0- |
| 07 | 1984 | X | 1323 | -0- | -661 | -0- | 91 | 1 | 1232 | 3 | N | -0- | | | | | -0- |
| 08 | 1984 | X | 1323 | -0- | -661 | -0- | 87 | 1 | 1236 | 3 | N | -0- | | | | | -0- |
| 09 | 1740 | X | 1212 | -0- | -528 | -0- | 86 | 1 | 1126 | 3 | N | -0- | | | | | -0- |
| 10 | 1550 | X | 1184 | -0- | -366 | -0- | 79 | 1 | 1105 | 3 | N | -0- | | | | | -0- |
| 11 | 1479 | X | 1479 | -0- | -0- | -0- | 92 | 1 | 1380 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1333 | X | 1148 | -0- | -185 | -0- | 78 | 1 | 1070 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,592 TOTAL CONDENSATE PROD: 6

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 408 | -0- | -26 | -0- | 23 | 1 | 385 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | 370 | -0- | -22 | -0- | 21 | 1 | 349 | 3 | N | -0- | | | | | -0- |
| 03 | 434 | N | 393 | -0- | -41 | -0- | 22 | 1 | 371 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 375 | -0- | -15 | -0- | 21 | 1 | 354 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 386 | -0- | -17 | -0- | 23 | 1 | 363 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 361 | -0- | -29 | -0- | 21 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 07 | 414 | N | 414 | -0- | -0- | -0- | 26 | 1 | 388 | 3 | N | -0- | | | | | -0- |
| 08 | 412 | N | 412 | -0- | -0- | -0- | 26 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 09 | 387 | N | 387 | -0- | -0- | -0- | 25 | 1 | 362 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 388 | -0- | -15 | -0- | 25 | 1 | 363 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 375 | -0- | -15 | -0- | 25 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | N | 398 | -0- | -5 | -0- | 26 | 1 | 372 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,667 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 783 | -0- | -116 | -0- | 42 | 1 | 741 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | 752 | -0- | -4 | -0- | 42 | 1 | 710 | 3 | N | -0- | | | | | -0- |
| 03 | 868 | N | 822 | -0- | -46 | -0- | 48 | 1 | 774 | 3 | N | -0- | | | | | -0- |
| 04 | 791 | N | 791 | -0- | -0- | -0- | 47 | 1 | 744 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 807 | -0- | -30 | -0- | 48 | 1 | 759 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | 768 | -0- | -42 | -0- | 47 | 1 | 721 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 798 | -0- | -8 | -0- | 49 | 1 | 749 | 3 | N | -0- | | | | | -0- |
| 08 | 806 | N | 796 | -0- | -10 | -0- | 48 | 1 | 748 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 677 | -0- | -103 | -0- | 40 | 1 | 637 | 3 | N | -0- | | | | | -0- |
| 10 | 806 | N | 517 | -0- | -289 | -0- | 31 | 1 | 486 | 3 | N | -0- | | | | | -0- |
| 11 | 864 | N | 864 | -0- | -0- | -0- | 52 | 1 | 812 | 3 | N | -0- | | | | | -0- |
| *12 | 782 | N | 782 | -0- | -0- | -0- | 46 | 1 | 736 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,157 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 446 | N | 446 | -0- | -0- | -0- | 38 | 1 | 407 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 392 | N | 377 | -0- | -15 | -0- | 31 | 1 | 345 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 558 | N | 312 | -0- | -246 | -0- | 27 | 1 | 285 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 525 | N | 525 | -0- | -0- | -0- | 44 | 1 | 480 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 536 | N | 536 | -0- | -0- | -0- | 36 | 1 | 499 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 300 | N | 300 | -0- | -0- | -0- | 21 | 1 | 279 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 558 | N | 277 | -0- | -281 | -0- | 19 | 1 | 258 | 2 | Y | -0- | | | | | -0- |
| 08 | 527 | N | 273 | -0- | -254 | -0- | 17 | 1 | 256 | 2 | Y | -0- | | | | | -0- |
| 09 | 300 | N | 220 | -0- | -80 | -0- | 15 | 1 | 205 | 2 | Y | -0- | | | | | -0- |
| 10 | 410 | N | 410 | -0- | -0- | -0- | 35 | 1 | 374 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 390 | N | 390 | -0- | -0- | -0- | 34 | 1 | 355 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 217 | N | 115 | -0- | -102 | -0- | 9 | 1 | 106 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 4,181 TOTAL CONDENSATE PROD: 6

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 497 | -0- | -61 | -0- | 27 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 478 | -0- | -26 | -0- | 27 | 1 | 451 | 3 | N | -0- | | | | | -0- |
| 03 | 531 | N | 531 | -0- | -0- | -0- | 31 | 1 | 500 | 3 | N | -0- | | | | | -0- |
| 04 | 511 | N | 511 | -0- | -0- | -0- | 30 | 1 | 481 | 3 | N | -0- | | | | | -0- |
| 05 | 563 | N | 563 | -0- | -0- | -0- | 34 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 06 | 532 | N | 532 | -0- | -0- | -0- | 33 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 07 | 529 | N | 529 | -0- | -0- | -0- | 33 | 1 | 496 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 498 | -0- | -60 | -0- | 30 | 1 | 468 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 508 | -0- | -32 | -0- | 30 | 1 | 478 | 3 | N | -0- | | | | | -0- |
| 10 | 574 | N | 574 | -0- | -0- | -0- | 35 | 1 | 539 | 3 | N | -0- | | | | | -0- |
| 11 | 519 | N | 519 | -0- | -0- | -0- | 31 | 1 | 488 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 453 | -0- | -74 | -0- | 27 | 1 | 426 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,193 TOTAL CONDENSATE PROD: -0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 109 | -0- | -46 | -0- | 109 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 112 | N | 92 | -0- | -20 | -0- | 92 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 124 | N | 107 | -0- | -17 | -0- | 107 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 120 | N | 92 | -0- | -28 | -0- | 92 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 93 | N | 60 | -0- | -33 | -0- | 60 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 90 | N | 48 | -0- | -42 | -0- | 48 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 93 | N | 41 | -0- | -52 | -0- | 41 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,010 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 4 | -0- | -1 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 6 | -0- | -24 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 6 | -0- | 6 | 6 | 6 | 3 | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 6 | -0- | 6 | 12 | 6 | 3 | | | N | -0- | | | | | -0- |
| 09 | 18 | N | 6 | -0- | -12 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6 | N | 3 | -0- | -3 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| *12 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 78 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 02 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 03 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 04 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 23 | -0- | -8 | -0- | 3 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 06 | 30 | N | 4 | -0- | -26 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 1 | -0- | -30 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4 | N | 1 | -0- | -3 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 156 TOTAL CONDENSATE PROD: -0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 526 | N | 526 | -0- | -0- | -0- | 45 | 1 | 480 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 476 | N | 467 | -0- | -9 | -0- | 38 | 1 | 429 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 496 | N | 202 | -0- | -294 | -0- | 17 | 1 | 185 | 2 | Y | -0- | | | | | 1 |
| 04 | 510 | N | 210 | -0- | -300 | -0- | 19 | 1 | 191 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 527 | N | 266 | -0- | -261 | -0- | 24 | 1 | 241 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 257 | N | 257 | -0- | -0- | -0- | 21 | 1 | 235 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 300 | N | 300 | -0- | -0- | -0- | 27 | 1 | 273 | 2 | Y | -0- | | | | | 1 |
| 08 | 286 | N | 286 | -0- | -0- | -0- | 25 | 1 | 260 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 309 | N | 309 | -0- | -0- | -0- | 27 | 1 | 282 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 310 | N | 303 | -0- | -7 | -0- | 28 | 1 | 274 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 275 | N | 275 | -0- | -0- | -0- | 25 | 1 | 249 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 310 | N | 270 | -0- | -40 | -0- | 26 | 1 | 244 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 3,671 TOTAL CONDENSATE PROD: 6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 296 | -0- | -14 | -0- | 169 | 1 | 127 | 2 | Y | -0- | | | | | 1 |
| 02 | 328 | N | 328 | -0- | -0- | -0- | 161 | 1 | 166 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 257 | N | 257 | -0- | -0- | -0- | 145 | 1 | 112 | 2 | Y | -0- | | | | | 1 |
| 04 | 300 | N | 256 | -0- | -44 | -0- | 151 | 1 | 105 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 372 | N | 282 | -0- | -90 | -0- | 153 | 1 | 128 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 623 | N | 623 | -0- | -0- | -0- | 200 | 1 | 422 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 512 | N | 512 | -0- | -0- | -0- | 204 | 1 | 307 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 418 | N | 418 | -0- | -0- | -0- | 195 | 1 | 222 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 392 | N | 392 | -0- | -0- | -0- | 188 | 1 | 202 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 403 | N | 337 | -0- | -66 | -0- | 189 | 1 | 148 | 2 | Y | -0- | | | | | 1 |
| 11 | 453 | N | 453 | -0- | -0- | -0- | 184 | 1 | 268 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 403 | N | 298 | -0- | -105 | -0- | 176 | 1 | 122 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 4,452 TOTAL CONDENSATE PROD: 8

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 790 | N | 790 | -0- | -0- | -0- | 67 | 1 | 723 | 2 | Y | -0- | | | | | 2 |
| 02 | 731 | N | 731 | -0- | -0- | -0- | 60 | 1 | 670 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 899 | N | 610 | -0- | -289 | -0- | 52 | 1 | 557 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 796 | N | 796 | -0- | -0- | -0- | 70 | 1 | 725 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 806 | N | 802 | -0- | -4 | -0- | 72 | 1 | 728 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 713 | N | 713 | -0- | -0- | -0- | 58 | 1 | 653 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 837 | N | 369 | -0- | -468 | -0- | 33 | 1 | 336 | 2 | Y | -0- | | | | | 2 |
| 08 | 806 | N | 297 | -0- | -509 | -0- | 26 | 1 | 268 | 2 | Y | 3 | 2 | 1 | 2 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 720 | N | 395 | -0- | -325 | -0- | 35 | 1 | 359 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 372 | N | 336 | -0- | -36 | -0- | 31 | 1 | 305 | 2 | Y | -0- | | | | | 1 |
| 11 | 300 | N | 282 | -0- | -18 | -0- | 25 | 1 | 256 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 403 | N | 348 | -0- | -55 | -0- | 34 | 1 | 314 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 6,469 TOTAL CONDENSATE PROD: 12

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 287 | -0- | -23 | -0- | 16 | 1 | 271 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 257 | -0- | -23 | -0- | 15 | 1 | 242 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 252 | -0- | -58 | -0- | 16 | 1 | 236 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 244 | -0- | -26 | -0- | 16 | 1 | 228 | 3 | N | -0- | | | | | -0- |
| 05 | 288 | N | 288 | -0- | -0- | -0- | 19 | 1 | 269 | 3 | N | -0- | | | | | -0- |
| 06 | 265 | N | 265 | -0- | -0- | -0- | 18 | 1 | 247 | 3 | N | -0- | | | | | -0- |
| 07 | 273 | N | 273 | -0- | -0- | -0- | 19 | 1 | 254 | 3 | N | -0- | | | | | -0- |
| 08 | 285 | N | 285 | -0- | -0- | -0- | 19 | 1 | 266 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 244 | -0- | -26 | -0- | 17 | 1 | 227 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 261 | -0- | -18 | -0- | 18 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 270 | -0- | -0- | -0- | 17 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 236 | -0- | -12 | -0- | 16 | 1 | 220 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,162 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 257 | -0- | -53 | -0- | 17 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 249 | -0- | -3 | -0- | 17 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 03 | 264 | N | 264 | -0- | -0- | -0- | 18 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 04 | 247 | N | 247 | -0- | -0- | -0- | 16 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 226 | -0- | -53 | -0- | 12 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 208 | -0- | -62 | -0- | 11 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 175 | -0- | -73 | -0- | 10 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 84 | -0- | -133 | -0- | 5 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 09 | 255 | N | 255 | -0- | -0- | -0- | 11 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| 10 | 239 | N | 239 | -0- | -0- | -0- | 10 | 1 | 229 | 3 | N | -0- | | | | | -0- |
| 11 | 206 | N | 206 | -0- | -0- | -0- | 9 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 182 | -0- | -97 | -0- | 8 | 1 | 174 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,592 TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 240 | -0- | -8 | -0- | 14 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 205 | -0- | -19 | -0- | 12 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 03 | 221 | N | 221 | -0- | -0- | -0- | 14 | 1 | 207 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 236 | -0- | -4 | -0- | 15 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 05 | 253 | N | 253 | -0- | -0- | -0- | 17 | 1 | 236 | 3 | N | -0- | | | | | -0- |
| 06 | 230 | N | 230 | -0- | -0- | -0- | 16 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 238 | -0- | -10 | -0- | 16 | 1 | 222 | 3 | N | -0- | | | | | -0- |
| 08 | 249 | N | 249 | -0- | -0- | -0- | 16 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 214 | -0- | -26 | -0- | 15 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 223 | -0- | -25 | -0- | 15 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 218 | -0- | -22 | -0- | 14 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| *12 | 223 | N | 223 | -0- | -0- | -0- | 15 | 1 | 208 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,750 TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1173 | N | 1173 | -0- | -0- | -0- | 111 | 1 | 1062 | 2 | Y | -0- | | | | | 2 |
| 02 | 952 | N | 889 | -0- | -63 | -0- | 79 | 1 | 810 | 2 | Y | -0- | | | | | 2 |
| 03 | 1023 | N | 902 | -0- | -121 | -0- | 85 | 1 | 817 | 2 | Y | -0- | | | | | 2 |
| 04 | 1140 | N | 739 | -0- | -401 | -0- | 73 | 1 | 666 | 2 | Y | -0- | | | | | 2 |
| 05 | 992 | N | 697 | -0- | -295 | -0- | 65 | 1 | 632 | 2 | Y | -0- | | | | | 2 |
| 06 | 901 | N | 901 | -0- | -0- | -0- | 84 | 1 | 817 | 2 | Y | -0- | | | | | 2 |
| 07 | 872 | N | 872 | -0- | -0- | -0- | 79 | 1 | 793 | 2 | Y | -0- | | | | | 2 |
| 08 | 894 | N | 894 | -0- | -0- | -0- | 86 | 1 | 808 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 09 | 900 | N | 806 | -0- | -94 | -0- | 77 | 1 | 729 | 2 | Y | -0- | | | | | -0- |
| 10 | 906 | N | 906 | -0- | -0- | -0- | 114 | 1 | 792 | 2 | Y | -0- | | | | | -0- |
| 11 | 870 | N | 841 | -0- | -29 | -0- | 99 | 1 | 742 | 2 | Y | -0- | | | | | -0- |
| 12 | 837 | N | 828 | -0- | -9 | -0- | 87 | 1 | 737 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,448 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 671 | -0- | -11 | -0- | 64 | 1 | 607 | 2 | Y | -0- | | | | | 2 |
| 02 | 724 | N | 724 | -0- | -0- | -0- | 64 | 1 | 660 | 2 | Y | -0- | | | | | 2 |
| 03 | 725 | N | 725 | -0- | -0- | -0- | 68 | 1 | 657 | 2 | Y | -0- | | | | | 2 |
| 04 | 722 | N | 722 | -0- | -0- | -0- | 71 | 1 | 651 | 2 | Y | -0- | | | | | 2 |
| 05 | 806 | N | 648 | -0- | -158 | -0- | 60 | 1 | 588 | 2 | Y | -0- | | | | | 2 |
| 06 | 698 | N | 698 | -0- | -0- | -0- | 65 | 1 | 633 | 2 | Y | -0- | | | | | 2 |
| 07 | 744 | N | 712 | -0- | -32 | -0- | 65 | 1 | 647 | 2 | Y | -0- | | | | | 2 |
| 08 | 652 | N | 652 | -0- | -0- | -0- | 63 | 1 | 589 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 09 | 690 | N | 609 | -0- | -81 | -0- | 58 | 1 | 551 | 2 | Y | -0- | | | | | -0- |
| 10 | 746 | N | 746 | -0- | -0- | -0- | 94 | 1 | 652 | 2 | Y | -0- | | | | | -0- |
| 11 | 694 | N | 694 | -0- | -0- | -0- | 82 | 1 | 612 | 2 | Y | -0- | | | | | -0- |
| *12 | 708 | N | 708 | -0- | -0- | -0- | 74 | 1 | 630 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,309 TOTAL CONDENSATE PROD: 4

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157 | N | 157 | -0- | -0- | -0- | 13 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 02 | 146 | N | 146 | -0- | -0- | -0- | 12 | 1 | 134 | 2 | Y | -0- | | | | | -0- |
| 03 | 156 | N | 156 | -0- | -0- | -0- | 14 | 1 | 142 | 2 | Y | -0- | | | | | -0- |
| 04 | 159 | N | 159 | -0- | -0- | -0- | 13 | 1 | 146 | 2 | Y | -0- | | | | | -0- |
| 05 | 167 | N | 167 | -0- | -0- | -0- | 11 | 1 | 156 | 2 | Y | -0- | | | | | -0- |
| 06 | 153 | N | 153 | -0- | -0- | -0- | 11 | 1 | 142 | 2 | Y | -0- | | | | | -0- |
| 07 | 156 | N | 156 | -0- | -0- | -0- | 11 | 1 | 145 | 2 | Y | -0- | | | | | -0- |
| 08 | 162 | N | 162 | -0- | -0- | -0- | 10 | 1 | 152 | 2 | Y | -0- | | | | | -0- |
| 09 | 156 | N | 156 | -0- | -0- | -0- | 11 | 1 | 145 | 2 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 150 | -0- | -5 | -0- | 13 | 1 | 137 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 130 | -0- | -20 | -0- | 11 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 137 | -0- | -18 | -0- | 11 | 1 | 126 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,829 TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1062 | N | 1062 | -0- | -0- | -0- | 60 | 1 | 1002 | 3 | N | -0- | | | | | -0- |
| 02 | 1922 | N | 1922 | -0- | -0- | -0- | 113 | 1 | 1809 | 3 | N | -0- | | | | | -0- |
| 03 | 1565 | N | 1565 | -0- | -0- | -0- | 97 | 1 | 1468 | 3 | N | -0- | | | | | -0- |
| 04 | 1326 | N | 1326 | -0- | -0- | -0- | 86 | 1 | 1240 | 3 | N | -0- | | | | | -0- |
| 05 | 1274 | N | 1274 | -0- | -0- | -0- | 85 | 1 | 1189 | 3 | N | -0- | | | | | -0- |
| 06 | 1138 | N | 1138 | -0- | -0- | -0- | 78 | 1 | 1060 | 3 | N | -0- | | | | | -0- |
| 07 | 1364 | N | 1181 | -0- | -183 | -0- | 81 | 1 | 1100 | 3 | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1233 | -0- | -38 | -0- | 81 | 1 | 1152 | 3 | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1012 | -0- | -128 | -0- | 72 | 1 | 940 | 3 | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1083 | -0- | -95 | -0- | 73 | 1 | 1010 | 3 | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1101 | -0- | -99 | -0- | 69 | 1 | 1032 | 3 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 631 | -0- | -423 | -0- | 43 | 1 | 588 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,528 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1018 | -0- | -36 | -0- | 71 | 1 | 947 | 2 | N | -0- | | | | | -0- |
| 02 | 980 | N | 873 | -0- | -107 | -0- | 64 | 1 | 809 | 2 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 952 | -0- | -71 | -0- | 71 | 1 | 881 | 2 | N | -0- | | | | | -0- |
| 04 | 990 | N | 913 | -0- | -77 | -0- | 68 | 1 | 845 | 2 | N | -0- | | | | | -0- |
| 05 | 961 | N | 915 | -0- | -46 | -0- | 71 | 1 | 844 | 2 | N | -0- | | | | | -0- |
| 06 | 930 | N | 859 | -0- | -71 | -0- | 68 | 1 | 791 | 2 | N | -0- | | | | | -0- |
| 07 | 939 | N | 939 | -0- | -0- | -0- | 71 | 1 | 868 | 2 | N | -0- | | | | | -0- |
| 08 | 1152 | N | 1152 | -0- | -0- | -0- | 71 | 1 | 1081 | 2 | N | -0- | | | | | -0- |
| 09 | 1027 | N | 1027 | -0- | -0- | -0- | 68 | 1 | 959 | 2 | N | -0- | | | | | -0- |
| 10 | 1079 | N | 1079 | -0- | -0- | -0- | 71 | 1 | 1008 | 2 | N | -0- | | | | | -0- |
| 11 | 1110 | N | 922 | -0- | -188 | -0- | 68 | 1 | 854 | 2 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 952 | -0- | -102 | -0- | 71 | 1 | 881 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,601 TOTAL CONDENSATE PROD: -0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 596 | N | 596 | -0- | -0- | -0- | 33 | 1 | 563 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 539 | -0- | -21 | -0- | 30 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 569 | -0- | -20 | -0- | 32 | 1 | 537 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 497 | -0- | -73 | -0- | 28 | 1 | 469 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 507 | -0- | -82 | -0- | 30 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 506 | -0- | -34 | -0- | 29 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 527 | -0- | -0- | -0- | 34 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 08 | 497 | N | 497 | -0- | -0- | -0- | 31 | 1 | 466 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 487 | -0- | -23 | -0- | 31 | 1 | 456 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 501 | -0- | -26 | -0- | 32 | 1 | 469 | 3 | N | -0- | | | | | -0- |
| 11 | 511 | N | 511 | -0- | -0- | -0- | 35 | 1 | 476 | 3 | N | -0- | | | | | -0- |
| *12 | 516 | N | 516 | -0- | -0- | -0- | 33 | 1 | 483 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,253 TOTAL CONDENSATE PROD: -0-

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 360 | -0- | -43 | -0- | 20 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 306 | -0- | -2 | -0- | 17 | 1 | 289 | 3 | N | -0- | | | | | -0- |
| 03 | 341 | N | 293 | -0- | -48 | -0- | 17 | 1 | 276 | 3 | N | -0- | | | | | -0- |
| 04 | 360 | N | 286 | -0- | -74 | -0- | 16 | 1 | 270 | 3 | N | -0- | | | | | -0- |
| 05 | 341 | N | 247 | -0- | -94 | -0- | 15 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 59 | -0- | -211 | -0- | 3 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 07 | 310 | N | 56 | -0- | -254 | -0- | 4 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 63 | -0- | -185 | -0- | 4 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 09 | 66 | N | 66 | -0- | -0- | -0- | 4 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 10 | 65 | N | 65 | -0- | -0- | -0- | 4 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 11 | 69 | N | 69 | -0- | -0- | -0- | 5 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| *12 | 97 | N | 97 | -0- | -0- | -0- | 6 | 1 | 91 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,967 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 139 | -0- | -109 | -0- | 139 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 224 | N | 146 | -0- | -78 | -0- | 146 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 217 | N | 152 | -0- | -65 | -0- | 152 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 155 | N | 96 | -0- | -59 | -0- | 96 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 150 | N | 77 | -0- | -73 | -0- | 77 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 155 | N | 60 | -0- | -95 | -0- | 60 | 2 | | | Y | -0- | | | | | 2 |
| 08 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | Y | -0- | | | | | 2 |
| 09 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 155 | N | 150 | -0- | -5 | -0- | 150 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 1,594 TOTAL CONDENSATE PROD: -0-

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1101 | N | 1101 | -0- | -0- | -0- | 88 | 1 | 1006 | 2 | Y | 6 | 10 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 980 | N | 903 | -0- | -77 | -0- | 86 | 1 | 813 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1091 | N | 1091 | -0- | -0- | -0- | 94 | 1 | 991 | 2 | Y | 5 | 10 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1080 | N | 1004 | -0- | -76 | -0- | 96 | 1 | 904 | 2 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 992 | N | 985 | -0- | -7 | -0- | 91 | 1 | 888 | 2 | Y | 5 | | | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1050 | N | 939 | -0- | -111 | -0- | 85 | 1 | 851 | 2 | Y | 3 | 10 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1025 | N | 1025 | -0- | -0- | -0- | 100 | 1 | 922 | 2 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 992 | N | 799 | -0- | -193 | -0- | 71 | 1 | 728 | 2 | Y | -0- | | | | | 9 |
| 09 | 930 | N | 532 | -0- | -398 | -0- | 53 | 1 | 478 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1023 | N | 564 | -0- | -459 | -0- | 55 | 1 | 507 | 2 | Y | 2 | 9 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 780 | N | 623 | -0- | -157 | -0- | 67 | 1 | 553 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 635 | N | 635 | -0- | -0- | -0- | 73 | 1 | 561 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,201 TOTAL CONDENSATE PROD: 37

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1031 | N | 1031 | -0- | -0- | -0- | 83 | 1 6 9 | 942 | 2 | Y | 5 | 9 | 1 | | | 5 |
| 02 | 937 | N | 937 | -0- | -0- | -0- | 89 | 1 4 9 | 844 | 2 | Y | 4 | | | | | 9 |
| 03 | 1023 | N | 997 | -0- | -26 | -0- | 86 | 1 6 9 | 905 | 2 | Y | 5 | 10 | 1 | | | 4 |
| 04 | 990 | N | 923 | -0- | -67 | -0- | 88 | 1 3 9 | 832 | 2 | Y | 3 | | | | | 7 |
| 05 | 1023 | N | 979 | -0- | -44 | -0- | 90 | 1 7 9 | 882 | 2 | Y | 6 | | | | | 13 |
| 06 | 960 | N | 909 | -0- | -51 | -0- | 83 | 1 1 9 | 825 | 2 | Y | 1 | 9 | 1 | | | 5 |
| 07 | 961 | N | 937 | -0- | -24 | -0- | 91 | 1 4 9 | 842 | 2 | Y | 4 | | | | | 9 |
| 08 | 992 | N | 772 | -0- | -220 | -0- | 69 | 1 | 703 | 2 | Y | -0- | | | | | 9 |
| 09 | 900 | N | 719 | -0- | -181 | -0- | 72 | 1 1 9 | 646 | 2 | Y | 1 | | | | | 10 |
| 10 | 930 | N | 876 | -0- | -54 | -0- | 86 | 1 3 9 | 787 | 2 | Y | 3 | 9 | 1 | | | 4 |
| 11 | 858 | N | 858 | -0- | -0- | -0- | 92 | 1 4 9 | 762 | 2 | Y | 4 | | | | | 8 |
| *12 | 891 | N | 891 | -0- | -0- | -0- | 102 | 1 2 9 | 787 | 2 | Y | 2 | | | | | 10 |

TOTAL GAS PROD: 10,829 TOTAL CONDENSATE PROD: 38

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 701 | N | 701 | -0- | -0- | -0- | 56 | 1 4 9 | 641 | 2 | Y | 4 | 7 | 1 | | | 3 |
| 02 | 700 | N | 368 | -0- | -332 | -0- | 35 | 1 2 9 | 331 | 2 | Y | 2 | | | | | 5 |
| 03 | 756 | N | 756 | -0- | -0- | -0- | 65 | 1 4 9 | 687 | 2 | Y | 4 | 6 | 1 | | | 3 |
| 04 | 690 | N | 653 | -0- | -37 | -0- | 62 | 1 2 9 | 589 | 2 | Y | 2 | | | | | 5 |
| 05 | 711 | N | 711 | -0- | -0- | -0- | 66 | 1 4 9 | 641 | 2 | Y | 4 | | | | | 9 |
| 06 | 720 | N | 645 | -0- | -75 | -0- | 59 | 1 2 9 | 584 | 2 | Y | 2 | 7 | 1 | | | 4 |
| 07 | 682 | N | 681 | -0- | -1 | -0- | 66 | 1 2 9 | 613 | 2 | Y | 2 | | | | | 6 |
| 08 | 713 | N | 609 | -0- | -104 | -0- | 54 | 1 | 555 | 2 | Y | -0- | | | | | 6 |
| 09 | 660 | N | 565 | -0- | -95 | -0- | 56 | 1 2 9 | 507 | 2 | Y | 2 | | | | | 8 |
| 10 | 682 | N | 673 | -0- | -9 | -0- | 66 | 1 2 9 | 605 | 2 | Y | 2 | 7 | 1 | | | 3 |
| 11 | 602 | N | 602 | -0- | -0- | -0- | 65 | 1 3 9 | 534 | 2 | Y | 3 | | | | | 6 |
| *12 | 595 | N | 595 | -0- | -0- | -0- | 68 | 1 1 9 | 526 | 2 | Y | 1 | | | | | 7 |

TOTAL GAS PROD: 7,559 TOTAL CONDENSATE PROD: 28

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 520 | N | 520 | -0- | -0- | -0- | 44 | 1 | 476 | 2 | Y | -0- | | | | | 1 |
| 02 | 763 | N | 763 | -0- | -0- | -0- | 63 | 1 | 699 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 592 | N | 592 | -0- | -0- | -0- | 51 | 1 | 541 | 2 | Y | -0- | | | | | 1 |
| 04 | 528 | N | 528 | -0- | -0- | -0- | 47 | 1 | 479 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 482 | N | 482 | -0- | -0- | -0- | 43 | 1 | 438 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 174 | N | 174 | -0- | -0- | -0- | 14 | 1 | 160 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 07 | 558 | N | 10 | -0- | -548 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 08 | 496 | N | 2 | -0- | -494 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 180 | N | 5 | -0- | -175 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 11 | 1145 | N | 1145 | -0- | -0- | -0- | 103 | 1 | 1040 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 932 | N | 932 | -0- | -0- | -0- | 90 | 1 | 840 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,166 TOTAL CONDENSATE PROD: 8

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 183 | -0- | -34 | -0- | 11 | 1 | 172 | 2 | Y | -0- | | | | | -0- |
| 02 | 225 | N | 225 | -0- | -0- | -0- | 14 | 1 | 211 | 2 | Y | -0- | | | | | -0- |
| 03 | 202 | N | 202 | -0- | -0- | -0- | 13 | 1 | 189 | 2 | Y | -0- | | | | | -0- |
| 04 | 523 | N | 523 | -0- | -0- | -0- | 31 | 1 | 492 | 2 | Y | -0- | | | | | -0- |
| 05 | 248 | N | 214 | -0- | -34 | -0- | 13 | 1 | 201 | 2 | Y | -0- | | | | | -0- |
| 06 | 317 | N | 317 | -0- | -0- | -0- | 20 | 1 | 297 | 2 | Y | -0- | | | | | -0- |
| 07 | 527 | N | 221 | -0- | -306 | -0- | 14 | 1 | 207 | 2 | Y | -0- | | | | | -0- |
| 08 | 217 | N | 122 | -0- | -95 | -0- | 7 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 09 | 330 | N | 114 | -0- | -216 | -0- | 7 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 10 | 441 | N | 441 | -0- | -0- | -0- | 26 | 1 | 415 | 2 | Y | -0- | | | | | -0- |
| 11 | 428 | N | 428 | -0- | -0- | -0- | 26 | 1 | 402 | 2 | Y | -0- | | | | | -0- |
| *12 | 699 | N | 699 | -0- | -0- | -0- | 43 | 1 | 656 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,689 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 541 | -0- | -17 | -0- | 126 | 1<br>9 | 414 | 2 | N | 1 | | | | | 2 |
| 02 | 504 | N | 426 | -0- | -78 | -0- | 107 | 1 | 319 | 2 | N | -0- | 1 | 1 | | | 1 |
| 03 | 530 | N | 530 | -0- | -0- | -0- | 125 | 1 | 405 | 2 | N | -0- | | | | | 1 |
| 04 | 510 | N | 508 | -0- | -2 | -0- | 122 | 1<br>9 | 384 | 2 | N | 2 | 2 | 1 | | | 1 |
| 05 | 465 | N | 461 | -0- | -4 | -0- | 121 | 1<br>9 | 339 | 2 | N | 1 | | | | | 2 |
| 06 | 510 | N | 420 | -0- | -90 | -0- | 106 | 1<br>9 | 313 | 2 | N | 1 | 2 | 1 | | | 1 |
| 07 | 527 | N | 443 | -0- | -84 | -0- | 119 | 1 | 324 | 2 | N | -0- | | | | | 1 |
| 08 | 465 | N | 425 | -0- | -40 | -0- | 117 | 1<br>9 | 307 | 2 | N | 1 | 1 | 1 | | | 1 |
| 09 | 438 | N | 438 | -0- | -0- | -0- | 115 | 1<br>9 | 322 | 2 | N | 1 | 1 | 1 | | | 1 |
| 10 | 458 | N | 458 | -0- | -0- | -0- | 121 | 1<br>9 | 336 | 2 | N | 1 | | | | | 2 |
| 11 | 461 | N | 461 | -0- | -0- | -0- | 118 | 1<br>9 | 342 | 2 | N | 1 | 2 | 1 | | | 1 |
| 12 | 465 | N | 432 | -0- | -33 | -0- | 120 | 1<br>9 | 310 | 2 | N | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 5,543 TOTAL CONDENSATE PROD: 11

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 442 | N | 442 | -0- | -0- | -0- | 38 | 1 | 404 | 2 | Y | -0- | | | | | 1 |
| 02 | 398 | N | 398 | -0- | -0- | -0- | 33 | 1<br>9 | 364 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 03 | 430 | N | 430 | -0- | -0- | -0- | 37 | 1 | 393 | 2 | Y | -0- | | | | | 1 |
| 04 | 439 | N | 439 | -0- | -0- | -0- | 39 | 1<br>9 | 399 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 05 | 438 | N | 438 | -0- | -0- | -0- | 39 | 1<br>9 | 398 | 2 | Y | 1 | | | | | 2 |
| 06 | 420 | N | 409 | -0- | -11 | -0- | 33 | 1 | 376 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 07 | 465 | N | 442 | -0- | -23 | -0- | 39 | 1 | 403 | 2 | Y | -0- | | | | | 1 |
| 08 | 440 | N | 440 | -0- | -0- | -0- | 39 | 1<br>9 | 400 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 420 | N | 420 | -0- | -0- | -0- | 37 | 1<br>9 | 382 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 435 | N | 435 | -0- | -0- | -0- | 40 | 1<br>9 | 394 | 2 | Y | 1 | | | | | 2 |
| 11 | 420 | N | 416 | -0- | -4 | -0- | 37 | 1<br>9 | 378 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 12 | 434 | N | 430 | -0- | -4 | -0- | 41 | 1<br>9 | 387 | 2 | Y | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 5,139 TOTAL CONDENSATE PROD: 9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 592 | -0- | -28 | -0- | 33 | 1 | 559 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 504 | -0- | -0- | -0- | 28 | 1 | 476 | 3 | N | -0- | | | | | -0- |
| 03 | 823 | N | 823 | -0- | -0- | -0- | 47 | 1 | 776 | 3 | N | -0- | | | | | -0- |
| 04 | 694 | N | 694 | -0- | -0- | -0- | 39 | 1 | 655 | 3 | N | -0- | | | | | -0- |
| 05 | 680 | N | 680 | -0- | -0- | -0- | 40 | 1 | 640 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | 623 | -0- | -187 | -0- | 36 | 1 | 587 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 621 | -0- | -92 | -0- | 40 | 1 | 581 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 580 | -0- | -102 | -0- | 36 | 1 | 544 | 3 | N | -0- | | | | | -0- |
| 09 | 759 | N | 759 | -0- | -0- | -0- | 49 | 1 | 710 | 3 | N | -0- | | | | | -0- |
| 10 | 640 | N | 640 | -0- | -0- | -0- | 41 | 1 | 599 | 3 | N | -0- | | | | | -0- |
| 11 | 606 | N | 606 | -0- | -0- | -0- | 41 | 1 | 565 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 501 | -0- | -274 | -0- | 32 | 1 | 469 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,623 TOTAL CONDENSATE PROD: -0-

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 477 | -0- | -19 | -0- | 28 | 1 | 448 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 442 | N | 442 | -0- | -0- | -0- | 26 | 1 | 415 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 572 | N | 572 | -0- | -0- | -0- | 34 | 1 | 535 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 450 | N | 427 | -0- | -23 | -0- | 26 | 1 | 400 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 496 | N | 446 | -0- | -50 | -0- | 28 | 1 | 418 | 2 | Y | -0- | | | | | 2 |
| 06 | 622 | N | 622 | -0- | -0- | -0- | 38 | 1 | 582 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 622 | N | 622 | -0- | -0- | -0- | 42 | 1 | 578 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 574 | N | 574 | -0- | -0- | -0- | 40 | 1 | 532 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 630 | N | 592 | -0- | -38 | -0- | 36 | 1 | 555 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 646 | N | 646 | -0- | -0- | -0- | 37 | 1 | 605 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 630 | N | 630 | -0- | -0- | -0- | 36 | 1 | 592 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 657 | N | 657 | -0- | -0- | -0- | 37 | 1 | 616 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,707 TOTAL CONDENSATE PROD: 23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 967 | N | 967 | -0- | -0- | -0- | 82 | 1<br>9 | 884 | 2 | Y | 1 | | | | | 3 |
| 02 | 812 | N | 779 | -0- | -33 | -0- | 64 | 1<br>9 | 714 | 2 | Y | 1 | 3 | 1 | | | 1 |
| 03 | 806 | N | 785 | -0- | -21 | -0- | 67 | 1<br>9 | 717 | 2 | Y | 1 | | | | | 2 |
| 04 | 930 | N | 893 | -0- | -37 | -0- | 79 | 1<br>9 | 812 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 05 | 887 | N | 887 | -0- | -0- | -0- | 80 | 1<br>9 | 805 | 2 | Y | 2 | | | | | 3 |
| 06 | 817 | N | 817 | -0- | -0- | -0- | 66 | 1<br>9 | 749 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 07 | 930 | N | 902 | -0- | -28 | -0- | 80 | 1<br>9 | 821 | 2 | Y | 1 | | | | | 3 |
| 08 | 902 | N | 902 | -0- | -0- | -0- | 79 | 1<br>9 | 821 | 2 | Y | 2 | 2 | 1 | | | 3 |
| 09 | 880 | N | 880 | -0- | -0- | -0- | 77 | 1<br>9 | 802 | 2 | Y | 1 | 3 | 1 | | | 1 |
| 10 | 921 | N | 921 | -0- | -0- | -0- | 85 | 1<br>9 | 833 | 2 | Y | 3 | | | | | 4 |
| 11 | 872 | N | 872 | -0- | -0- | -0- | 78 | 1<br>9 | 793 | 2 | Y | 1 | 3 | 1 | | | 2 |
| *12 | 910 | N | 910 | -0- | -0- | -0- | 88 | 1<br>9 | 820 | 2 | Y | 2 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 10,515 TOTAL CONDENSATE PROD: 19

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1393 | -0- | -33 | -0- | 79 | 1 | 1314 | 3 | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1218 | -0- | -42 | -0- | 72 | 1 | 1146 | 3 | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1334 | -0- | -61 | -0- | 83 | 1 | 1251 | 3 | N | -0- | | | | | -0- |
| 04 | 1350 | N | 1330 | -0- | -20 | -0- | 86 | 1 | 1244 | 3 | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1329 | -0- | -35 | -0- | 89 | 1 | 1240 | 3 | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1236 | -0- | -54 | -0- | 84 | 1 | 1152 | 3 | N | -0- | | | | | -0- |
| 07 | 1364 | N | 1265 | -0- | -99 | -0- | 87 | 1 | 1178 | 3 | N | -0- | | | | | -0- |
| 08 | 1333 | N | 1307 | -0- | -26 | -0- | 86 | 1 | 1221 | 3 | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1164 | -0- | -66 | -0- | 83 | 1 | 1081 | 3 | N | -0- | | | | | -0- |
| 10 | 1271 | N | 1231 | -0- | -40 | -0- | 83 | 1 | 1148 | 3 | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1240 | -0- | -20 | -0- | 77 | 1 | 1163 | 3 | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1113 | -0- | -96 | -0- | 75 | 1 | 1038 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,160 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 484 | -0- | -198 | -0- | 126 | 1 | 358 | 2 | Y | -0- | | | | | 2 |
| 02 | 532 | N | 223 | -0- | -309 | -0- | 95 | 1 | 127 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 372 | N | 247 | -0- | -125 | -0- | 106 | 1 | 141 | 2 | Y | -0- | | | | | 1 |
| 04 | 480 | N | 230 | -0- | -250 | -0- | 102 | 1 | 128 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 257 | N | 257 | -0- | -0- | -0- | 108 | 1 | 148 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 927 | N | 927 | -0- | -0- | -0- | 155 | 1 | 765 | 2 | Y | 6 | 1 | 1 | 4 | 8 | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 916 | N | 916 | -0- | -0- | -0- | 166 | 1 | 749 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 664 | N | 664 | -0- | -0- | -0- | 143 | 1 | 520 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 819 | N | 819 | -0- | -0- | -0- | 154 | 1 | 662 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 701 | N | 701 | -0- | -0- | -0- | 149 | 1 | 548 | 2 | Y | 4 | 2 | 8 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 689 | N | 689 | -0- | -0- | -0- | 144 | 1 | 542 | 2 | Y | 3 | 2 | 1 | 2 | 8 | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 372 | N | 361 | -0- | -11 | -0- | 119 | 1 | 242 | 2 | Y | -0- | 2 | 1 | | | -0- |

TOTAL GAS PROD: 6,518 TOTAL CONDENSATE PROD: 20

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 501 | -0- | -88 | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 02 | 501 | N | 501 | -0- | -0- | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 03 | 665 | N | 665 | -0- | -0- | -0- | 665 | 3 | | | N | -0- | | | | | -0- |
| 04 | 633 | N | 633 | -0- | -0- | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 05 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 592 | -0- | -8 | -0- | 592 | 3 | | | N | -0- | | | | | -0- |
| 07 | 653 | N | 653 | -0- | -0- | -0- | 653 | 3 | | | N | -0- | | | | | -0- |
| 08 | 626 | N | 626 | -0- | -0- | -0- | 626 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 591 | -0- | -9 | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 624 | -0- | -27 | -0- | 624 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 590 | -0- | -10 | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 606 | -0- | -14 | -0- | 606 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,209 TOTAL CONDENSATE PROD: -0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1005 | N | 1005 | -0- | -0- | -0- | 56 | 1 | 949 | 3 | N | -0- | | | | | -0- |
| 02 | 846 | N | 846 | -0- | -0- | -0- | 47 | 1 | 799 | 3 | N | -0- | | | | | -0- |
| 03 | 1085 | N | 843 | -0- | -242 | -0- | 48 | 1 | 795 | 3 | N | -0- | | | | | -0- |
| 04 | 960 | N | 724 | -0- | -236 | -0- | 41 | 1 | 683 | 3 | N | -0- | | | | | -0- |
| 05 | 930 | N | 751 | -0- | -179 | -0- | 44 | 1 | 707 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | 696 | -0- | -114 | -0- | 40 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | N | 716 | -0- | -28 | -0- | 46 | 1 | 670 | 3 | N | -0- | | | | | -0- |
| 08 | 744 | N | 696 | -0- | -48 | -0- | 44 | 1 | 652 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 636 | -0- | -54 | -0- | 41 | 1 | 595 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 618 | -0- | -95 | -0- | 40 | 1 | 578 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 614 | -0- | -46 | -0- | 42 | 1 | 572 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 561 | -0- | -90 | -0- | 36 | 1 | 525 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,706 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 4 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 4 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 4 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 4 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 4 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 4 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 4 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 4 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 4 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 4 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 4 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 4 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 N | 650 | -0- | -32 | -0- | 649 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 601 N | 601 | -0- | -0- | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 03 | 680 N | 680 | -0- | -0- | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 04 | 634 N | 634 | -0- | -0- | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 05 | 655 N | 655 | -0- | -0- | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 N | 514 | -0- | -146 | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 N | 428 | -0- | -223 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 08 | 651 N | 592 | -0- | -59 | -0- | 592 | 3 | | | N | -0- | | | | | -0- |
| 09 | 568 N | 568 | -0- | -0- | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 10 | 484 N | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 11 | 608 N | 608 | -0- | -0- | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 N | 580 | -0- | -9 | -0- | 580 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,994 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 604 | -0- | -47 | -0- | 34 | 1 | 570 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 569 | -0- | -19 | -0- | 32 | 1 | 537 | 3 | N | -0- | | | | | -0- |
| 03 | 650 | N | 650 | -0- | -0- | -0- | 37 | 1 | 613 | 3 | N | -0- | | | | | -0- |
| 04 | 605 | N | 605 | -0- | -0- | -0- | 34 | 1 | 571 | 3 | N | -0- | | | | | -0- |
| 05 | 634 | N | 634 | -0- | -0- | -0- | 37 | 1 | 597 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 590 | -0- | -40 | -0- | 34 | 1 | 556 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 569 | -0- | -51 | -0- | 36 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 08 | 681 | N | 681 | -0- | -0- | -0- | 43 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 09 | 633 | N | 633 | -0- | -0- | -0- | 41 | 1 | 592 | 3 | N | -0- | | | | | -0- |
| 10 | 629 | N | 629 | -0- | -0- | -0- | 41 | 1 | 588 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 624 | -0- | -36 | -0- | 42 | 1 | 582 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 628 | -0- | -23 | -0- | 41 | 1 | 587 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,416 TOTAL CONDENSATE PROD: -0-

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 422 | -0- | -136 | -0- | 29 | 1 | 392 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 532 | N | 405 | -0- | -127 | -0- | 27 | 1 | 378 | 2 | Y | -0- | | | | | 2 |
| 03 | 496 | N | 447 | -0- | -49 | -0- | 28 | 1 | 419 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 04 | 422 | N | 422 | -0- | -0- | -0- | 28 | 1 | 394 | 2 | Y | -0- | | | | | -0- |
| 05 | 446 | N | 446 | -0- | -0- | -0- | 30 | 1 | 414 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 427 | N | 427 | -0- | -0- | -0- | 28 | 1 | 399 | 2 | Y | -0- | | | | | 2 |
| 07 | 454 | N | 454 | -0- | -0- | -0- | 29 | 1 | 425 | 2 | Y | -0- | | | | | 2 |
| 08 | 464 | N | 464 | -0- | -0- | -0- | 28 | 1 | 436 | 2 | Y | -0- | | | | | 2 |
| 09 | 435 | N | 435 | -0- | -0- | -0- | 28 | 1 | 407 | 2 | Y | -0- | | | | | 2 |
| 10 | 465 | N | 464 | -0- | -1 | -0- | 27 | 1 | 437 | 2 | Y | -0- | | | | | 2 |
| 11 | 455 | N | 455 | -0- | -0- | -0- | 27 | 1 | 428 | 2 | Y | -0- | | | | | 2 |
| 12 | 465 | N | 452 | -0- | -13 | -0- | 29 | 1 | 423 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 5,293 TOTAL CONDENSATE PROD: 3

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | X | 622 | -0- | -1610 | -0- | 53 | 1 | 568 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2016 | X | 564 | -0- | -1452 | -0- | 46 | 1 | 517 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 744 | X | 603 | -0- | -141 | -0- | 52 | 1 | 550 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 630 | X | 618 | -0- | -12 | -0- | 52 | 1 | 566 | 2 | Y | -0- | | | | | 1 |
| 05 | 651 | X | 639 | -0- | -12 | -0- | 43 | 1 | 595 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 600 | X | 582 | -0- | -18 | -0- | 41 | 1 | 541 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 651 | N | 632 | -0- | -19 | -0- | 43 | 1 | 589 | 2 | Y | -0- | | | | | -0- |
| 08 | 651 | N | 638 | -0- | -13 | -0- | 40 | 1 | 597 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 608 | N | 608 | -0- | -0- | -0- | 42 | 1 | 565 | 2 | Y | 1 | 1 | 8 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 634 | N | 634 | -0- | -0- | -0- | 54 | 1 | 579 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 630 | N | 577 | -0- | -53 | -0- | 50 | 1 | 527 | 2 | Y | -0- | | | | | 1 |
| 12 | 620 | N | 605 | -0- | -15 | -0- | 50 | 1 | 554 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,322 TOTAL CONDENSATE PROD: 8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 722 | -0- | -53 | -0- | 721 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 672 | N | 630 | -0- | -42 | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 701 | -0- | -12 | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 04 | 692 | N | 692 | -0- | -0- | -0- | 692 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 691 | -0- | -22 | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 673 | -0- | -17 | -0- | 673 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 688 | -0- | -25 | -0- | 688 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 537 | -0- | -145 | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 656 | -0- | -4 | -0- | 656 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 653 | -0- | -29 | -0- | 653 | 3 | | | N | -0- | | | | | -0- |
| 11 | 618 | N | 618 | -0- | -0- | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 569 | -0- | -113 | -0- | 569 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,830 TOTAL CONDENSATE PROD: 1

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 427 | -0- | -69 | -0- | 427 | 2 | Y | -0- | 5 |
| 02 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | Y | -0- | 5 |
| 03 | 496 | N | 296 | -0- | -200 | -0- | 296 | 2 | Y | -0- | 5 |
| 04 | 420 | N | 329 | -0- | -91 | -0- | 329 | 2 | Y | -0- | 5 |
| 05 | 434 | N | 308 | -0- | -126 | -0- | 308 | 2 | Y | -0- | 5 |
| 06 | 300 | N | 221 | -0- | -79 | -0- | 221 | 2 | Y | -0- | 5 |
| 07 | 341 | N | 206 | -0- | -135 | -0- | 206 | 2 | Y | -0- | 5 |
| 08 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | Y | -0- | 5 |
| 09 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | Y | -0- | 5 |
| 10 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | Y | -0- | 5 |
| 11 | 330 | N | 190 | -0- | -140 | -0- | 190 | 2 | Y | -0- | 5 |
| 12 | 372 | N | 197 | -0- | -175 | -0- | 197 | 2 | Y | -0- | 5 |

TOTAL GAS PROD: 3,646 TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 83 | -0- | -10 | -0- | 5 | 1 | 78 | 3 | N | -0- | -0- |
| 02 | 84 | N | 70 | -0- | -14 | -0- | 4 | 1 | 66 | 3 | N | -0- | -0- |
| 03 | 93 | N | 79 | -0- | -14 | -0- | 5 | 1 | 74 | 3 | N | -0- | -0- |
| 04 | 90 | N | 74 | -0- | -16 | -0- | 5 | 1 | 69 | 3 | N | -0- | -0- |
| 05 | 93 | N | 69 | -0- | -24 | -0- | 5 | 1 | 64 | 3 | N | -0- | -0- |
| 06 | 90 | N | 62 | -0- | -28 | -0- | 4 | 1 | 58 | 3 | N | -0- | -0- |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 4 | 1 | 61 | 3 | N | -0- | -0- |
| 08 | 67 | N | 67 | -0- | -0- | -0- | 4 | 1 | 63 | 3 | N | -0- | -0- |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 4 | 1 | 56 | 3 | N | -0- | -0- |
| 10 | 62 | N | 60 | -0- | -2 | -0- | 4 | 1 | 56 | 3 | N | -0- | -0- |
| 11 | 62 | N | 62 | -0- | -0- | -0- | 4 | 1 | 58 | 3 | N | -0- | -0- |
| 12 | 62 | N | 58 | -0- | -4 | -0- | 4 | 1 | 54 | 3 | N | -0- | -0- |

TOTAL GAS PROD: 809 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1754 | -0- | -44 | -0- | 95 | 1 | 1659 | 3 | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1532 | -0- | -64 | -0- | 86 | 1 | 1446 | 3 | N | -0- | | | | | -0- |
| 03 | 1705 | N | 1675 | -0- | -30 | -0- | 97 | 1 | 1578 | 3 | N | -0- | | | | | -0- |
| 04 | 1710 | N | 1623 | -0- | -87 | -0- | 96 | 1 | 1527 | 3 | N | -0- | | | | | -0- |
| 05 | 1705 | N | 1617 | -0- | -88 | -0- | 97 | 1 | 1520 | 3 | N | -0- | | | | | -0- |
| 06 | 1620 | N | 1550 | -0- | -70 | -0- | 95 | 1 | 1455 | 3 | N | -0- | | | | | -0- |
| 07 | 1674 | N | 1596 | -0- | -78 | -0- | 98 | 1 | 1498 | 3 | N | -0- | | | | | -0- |
| 08 | 1612 | N | 1593 | -0- | -19 | -0- | 96 | 1 | 1497 | 3 | N | -0- | | | | | -0- |
| 09 | 1600 | N | 1600 | -0- | -0- | -0- | 95 | 1 | 1505 | 3 | N | -0- | | | | | -0- |
| 10 | 1650 | N | 1650 | -0- | -0- | -0- | 99 | 1 | 1551 | 3 | N | -0- | | | | | -0- |
| 11 | 1570 | N | 1570 | -0- | -0- | -0- | 95 | 1 | 1475 | 3 | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1586 | -0- | -57 | -0- | 94 | 1 | 1492 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,346 TOTAL CONDENSATE PROD: -0-

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3067 | N | 1055 | -0- | -2012 | -0- | 143 | 1 8 9 | 904 | 2 | Y | 7 | 9 | 1 | | | 3 |
| 02 | 846 | N | 846 | -0- | -0- | -0- | 122 | 1 8 9 | 716 | 2 | Y | 7 | 6 | 1 | | | 4 |
| 03 | 930 | N | 885 | -0- | -45 | -0- | 135 | 1 6 9 | 744 | 2 | Y | 5 | 4 | 1 | | | 5 |
| 04 | 900 | N | 817 | -0- | -83 | -0- | 129 | 1 6 9 | 682 | 2 | Y | 5 | 7 | 1 | | | 3 |
| 05 | 930 | N | 828 | -0- | -102 | -0- | 133 | 1 6 9 | 689 | 2 | Y | 5 | 4 | 1 | | | 4 |
| 06 | 870 | N | 812 | -0- | -58 | -0- | 132 | 1 3 9 | 677 | 2 | Y | 3 | 5 | 1 | | | 2 |
| 07 | 837 | N | 823 | -0- | -14 | -0- | 132 | 1 6 9 | 685 | 2 | Y | 5 | 3 | 1 | | | 4 |
| 08 | 837 | N | 820 | -0- | -17 | -0- | 135 | 1 4 9 | 681 | 2 | Y | 4 | 4 | 1 | | | 4 |
| 09 | 810 | N | 780 | -0- | -30 | -0- | 129 | 1 4 9 | 647 | 2 | Y | 4 | 4 | 1 | | | 4 |
| 10 | 837 | N | 827 | -0- | -10 | -0- | 134 | 1 6 9 | 687 | 2 | Y | 5 | 5 | 1 | | | 4 |
| *11 | 853 | N | 853 | -0- | -0- | -0- | 133 | 1 4 9 | 716 | 2 | Y | 4 | 5 | 1 | | | 3 |
| *12 | 1073 | N | 1073 | -0- | -0- | -0- | 148 | 1 8 9 | 917 | 2 | Y | 7 | 5 | 1 | | | 5 |

TOTAL GAS PROD: 10,419 TOTAL CONDENSATE PROD: 61

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 651 | -0- | -372 | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 505 | -0- | -111 | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 03 | 716 | N | 716 | -0- | -0- | -0- | 716 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 223 | -0- | -407 | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 4 | -0- | -554 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 156 | -0- | -534 | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 07 | 735 | N | 735 | -0- | -0- | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 08 | 648 | N | 648 | -0- | -0- | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 647 | -0- | -97 | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 522 | -0- | -108 | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 357 | -0- | -46 | -0- | 357 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,554 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 671 | N | 671 | -0- | -0- | -0- | 38 | 1 | 633 | 3 | N | -0- | | | | | -0- |
| 02 | 708 | N | 708 | -0- | -0- | -0- | 42 | 1 | 666 | 3 | N | -0- | | | | | -0- |
| 03 | 810 | N | 810 | -0- | -0- | -0- | 50 | 1 | 760 | 3 | N | -0- | | | | | -0- |
| 04 | 777 | N | 777 | -0- | -0- | -0- | 50 | 1 | 727 | 3 | N | -0- | | | | | -0- |
| 05 | 778 | N | 778 | -0- | -0- | -0- | 52 | 1 | 726 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 701 | -0- | -79 | -0- | 48 | 1 | 653 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 717 | -0- | -89 | -0- | 49 | 1 | 668 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 722 | -0- | -53 | -0- | 48 | 1 | 674 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 624 | -0- | -66 | -0- | 44 | 1 | 580 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 664 | -0- | -49 | -0- | 45 | 1 | 619 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 657 | -0- | -33 | -0- | 41 | 1 | 616 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 562 | -0- | -89 | -0- | 38 | 1 | 524 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,391 TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 467 | N | 467 | -0- | -0- | -0- | 27 | 1 | 440 | 3 | N | -0- | | | | | -0- |
| 02 | 470 | N | 470 | -0- | -0- | -0- | 28 | 1 | 442 | 3 | N | -0- | | | | | -0- |
| 03 | 703 | N | 703 | -0- | -0- | -0- | 44 | 1 | 659 | 3 | N | -0- | | | | | -0- |
| 04 | 833 | N | 833 | -0- | -0- | -0- | 54 | 1 | 779 | 3 | N | -0- | | | | | -0- |
| 05 | 1201 | N | 1201 | -0- | -0- | -0- | 80 | 1 | 1121 | 3 | N | -0- | | | | | -0- |
| 06 | 1413 | N | 1413 | -0- | -0- | -0- | 96 | 1 | 1317 | 3 | N | -0- | | | | | -0- |
| 07 | 1056 | N | 1056 | -0- | -0- | -0- | 72 | 1 | 984 | 3 | N | -0- | | | | | -0- |
| 08 | 1209 | N | 500 | -0- | -709 | -0- | 33 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 09 | 1170 | N | 229 | -0- | -941 | -0- | 16 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| 10 | 1054 | N | 355 | -0- | -699 | -0- | 24 | 1 | 331 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 338 | -0- | -142 | -0- | 21 | 1 | 317 | 3 | N | -0- | | | | | -0- |
| *12 | 326 | N | 326 | -0- | -0- | -0- | 22 | 1 | 304 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,891 TOTAL CONDENSATE PROD: -0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 648 | -0- | -3 | -0- | 37 | 1 | 605 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 588 | N | 588 | -0- | -0- | -0- | 33 | 1 | 549 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 651 | N | 637 | -0- | -14 | -0- | 38 | 1 | 596 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 630 | N | 615 | -0- | -15 | -0- | 37 | 1 | 574 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 651 | N | 624 | -0- | -27 | -0- | 39 | 1 | 581 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 630 | N | 597 | -0- | -33 | -0- | 39 | 1 | 555 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 651 | N | 610 | -0- | -41 | -0- | 37 | 1 | 570 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 624 | N | 624 | -0- | -0- | -0- | 41 | 1 | 580 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 600 | N | 595 | -0- | -5 | -0- | 38 | 1 | 554 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 624 | N | 624 | -0- | -0- | -0- | 40 | 1 | 580 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 600 | N | 590 | -0- | -10 | -0- | 38 | 1 | 549 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 620 | N | 588 | -0- | -32 | -0- | 37 | 1 | 547 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,340 TOTAL CONDENSATE PROD: 44

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 439 | -0- | -57 | -0- | 26 | 1 9 | 412 | 2 | Y | 1 | | | | | 1 |
| 02 | 420 | N | 383 | -0- | -37 | -0- | 23 | 1 9 | 359 | 2 | Y | 1 | | | | | 2 |
| 03 | 465 | N | 433 | -0- | -32 | -0- | 25 | 1 2 9 | 406 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 04 | 447 | N | 447 | -0- | -0- | -0- | 27 | 1 2 9 | 418 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 05 | 476 | N | 476 | -0- | -0- | -0- | 29 | 1 | 447 | 2 | Y | -0- | | | | | 2 |
| 06 | 456 | N | 456 | -0- | -0- | -0- | 28 | 1 1 9 | 427 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 07 | 465 | N | 405 | -0- | -60 | -0- | 27 | 1 2 9 | 376 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 08 | 465 | N | 380 | -0- | -85 | -0- | 26 | 1 1 9 | 353 | 2 | Y | 1 | | | | | 2 |
| 09 | 450 | N | 391 | -0- | -59 | -0- | 24 | 1 1 9 | 366 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 10 | 429 | N | 429 | -0- | -0- | -0- | 25 | 1 2 9 | 402 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 425 | N | 425 | -0- | -0- | -0- | 24 | 1 2 9 | 399 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 12 | 403 | N | 384 | -0- | -19 | -0- | 22 | 1 2 9 | 360 | 2 | Y | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 5,048 TOTAL CONDENSATE PROD: 17

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1166 | N | 1166 | -0- | -0- | -0- | 78 | 1 | 1088 | 3 | N | -0- | | | | | -0- |
| 02 | 1037 | N | 1037 | -0- | -0- | -0- | 70 | 1 | 967 | 3 | N | -0- | | | | | -0- |
| 03 | 1125 | N | 1125 | -0- | -0- | -0- | 76 | 1 | 1049 | 3 | N | -0- | | | | | -0- |
| 04 | 1086 | N | 1086 | -0- | -0- | -0- | 68 | 1 | 1018 | 3 | N | -0- | | | | | -0- |
| 05 | 1054 | N | 929 | -0- | -125 | -0- | 50 | 1 | 879 | 3 | N | -0- | | | | | -0- |
| 06 | 1020 | N | 510 | -0- | -510 | -0- | 28 | 1 | 482 | 3 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 397 | -0- | -719 | -0- | 23 | 1 | 374 | 3 | N | -0- | | | | | -0- |
| 08 | 930 | N | 824 | -0- | -106 | -0- | 46 | 1 | 778 | 3 | N | -0- | | | | | -0- |
| 09 | 1168 | N | 1168 | -0- | -0- | -0- | 51 | 1 | 1117 | 3 | N | -0- | | | | | -0- |
| 10 | 879 | N | 879 | -0- | -0- | -0- | 38 | 1 | 841 | 3 | N | -0- | | | | | -0- |
| 11 | 1018 | N | 1018 | -0- | -0- | -0- | 44 | 1 | 974 | 3 | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1023 | -0- | -186 | -0- | 45 | 1 | 978 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,162 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 470 | N | 470 | -0- | -0- | -0- | 32 | 1 | 438 | 2 | Y | -0- | | | | | 1 |
| 02 | 420 | N | 384 | -0- | -36 | -0- | 26 | 1 | 358 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 465 | N | 327 | -0- | -138 | -0- | 21 | 1 | 305 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 450 | N | 313 | -0- | -137 | -0- | 20 | 1 | 293 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 485 | N | 485 | -0- | -0- | -0- | 26 | 1 | 459 | 2 | Y | -0- | | | | | -0- |
| 06 | 459 | N | 459 | -0- | -0- | -0- | 24 | 1 | 435 | 2 | Y | -0- | | | | | -0- |
| 07 | 471 | N | 471 | -0- | -0- | -0- | 24 | 1 | 446 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 496 | N | 470 | -0- | -26 | -0- | 24 | 1 | 446 | 2 | Y | -0- | | | | | 1 |
| 09 | 450 | N | 447 | -0- | -3 | -0- | 23 | 1 | 424 | 2 | Y | -0- | | | | | 1 |
| 10 | 465 | N | 454 | -0- | -11 | -0- | 24 | 1 | 430 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 450 | N | 441 | -0- | -9 | -0- | 24 | 1 | 416 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 465 | N | 435 | -0- | -30 | -0- | 25 | 1 | 410 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 5,156 TOTAL CONDENSATE PROD: 3

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 694 | N | 694 | -0- | -0- | -0- | 47 | 1 | 646 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 616 | N | 614 | -0- | -2 | -0- | 41 | 1 | 573 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 682 | N | 671 | -0- | -11 | -0- | 44 | 1 | 627 | 2 | Y | -0- | | | | | 1 |
| 04 | 660 | N | 650 | -0- | -10 | -0- | 42 | 1 | 607 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 682 | N | 659 | -0- | -23 | -0- | 35 | 1 | 624 | 2 | Y | -0- | | | | | 1 |
| 06 | 660 | N | 623 | -0- | -37 | -0- | 33 | 1 | 590 | 2 | Y | -0- | | | | | 1 |
| 07 | 682 | N | 657 | -0- | -25 | -0- | 34 | 1 | 623 | 2 | Y | -0- | | | | | 1 |
| 08 | 651 | N | 644 | -0- | -7 | -0- | 33 | 1 | 611 | 2 | Y | -0- | | | | | 1 |
| 09 | 630 | N | 618 | -0- | -12 | -0- | 32 | 1 | 586 | 2 | Y | -0- | | | | | 1 |
| 10 | 651 | N | 633 | -0- | -18 | -0- | 33 | 1 | 599 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 630 | N | 593 | -0- | -37 | -0- | 32 | 1 | 561 | 2 | Y | -0- | | | | | 1 |
| 12 | 651 | N | 588 | -0- | -63 | -0- | 34 | 1 | 554 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 7,644 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 721 | N | 721 | -0- | -0- | -0- | 48 | 1 | 634 | 2 | Y | 35 | | | | | 37 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 2769 | N | 2769 | -0- | -0- | -0- | 181 | 1 | 2556 | 2 | Y | 29 | 31 | 1 | | | 35 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 2852 | N | 2548 | -0- | -304 | -0- | 222 | 1 | 2289 | 2 | Y | 34 | 54 | 1 | | | 15 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 2504 | N | 2504 | -0- | -0- | -0- | 217 | 1 | 2253 | 2 | Y | 31 | 25 | 1 | | | 21 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 2852 | N | 1626 | -0- | -1226 | -0- | 128 | 1 | 1478 | 2 | Y | 18 | 24 | 1 | | | 15 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 2430 | N | 1090 | -0- | -1340 | -0- | 85 | 1 | 994 | 2 | Y | 10 | 18 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 3038 | X | 1603 | -0- | -1435 | -0- | 133 | 1 | 1451 | 2 | Y | 17 | 13 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 2604 | X | 2413 | -0- | -191 | -0- | 216 | 1 | 2173 | 2 | Y | 22 | 19 | 1 | | | 14 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 2520 | X | 1912 | -0- | -608 | -0- | 189 | 1 | 1699 | 2 | Y | 22 | 25 | 1 | | | 11 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 2041 | X | 2041 | -0- | -0- | -0- | 163 | 1 | 1852 | 2 | Y | 24 | 24 | 1 | | | 11 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 2340 | X | 1845 | -0- | -495 | -0- | 128 | 1 | 1691 | 2 | Y | 24 | 4 | 8 | | | 31 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 2418 | X | 1919 | -0- | -499 | -0- | 132 | 1 | 1761 | 2 | Y | 24 | 23 | 1 | | | 32 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,991 TOTAL CONDENSATE PROD: 290

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 45 | -0- | -17 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 38 | -0- | -18 | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 49 | -0- | -13 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 04 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 7 | -0- | -24 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 8 | -0- | -52 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 4 | -0- | -27 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7 | N | 1 | -0- | -6 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8 | N | 2 | -0- | -6 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 202 TOTAL CONDENSATE PROD: -0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 143 | -0- | -43 | -0- | 7 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 72 | -0- | -96 | -0- | 5 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 25 | -0- | -130 | -0- | 1 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 11 | -0- | -139 | -0- | 1 | 1 | 10 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 1 | -0- | -92 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 06 | 89 | N | 89 | -0- | -0- | -0- | 4 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 07 | 193 | N | 193 | -0- | -0- | -0- | 9 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 08 | 173 | N | 173 | -0- | -0- | -0- | 8 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 09 | 172 | N | 172 | -0- | -0- | -0- | 8 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 10 | 189 | N | 189 | -0- | -0- | -0- | 10 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| 11 | 190 | N | 190 | -0- | -0- | -0- | 10 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| *12 | 197 | N | 197 | -0- | -0- | -0- | 11 | 1 | 186 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,455 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 595 | -0- | -87 | -0- | 40 | 1 | 555 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 532 | -0- | -56 | -0- | 36 | 1 | 496 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 575 | -0- | -45 | -0- | 39 | 1 | 536 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 558 | -0- | -12 | -0- | 35 | 1 | 523 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 575 | -0- | -14 | -0- | 31 | 1 | 544 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 539 | -0- | -31 | -0- | 29 | 1 | 510 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 523 | -0- | -66 | -0- | 30 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 466 | -0- | -123 | -0- | 26 | 1 | 440 | 3 | N | -0- | | | | | -0- |
| 09 | 541 | N | 541 | -0- | -0- | -0- | 23 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| 10 | 558 | N | 558 | -0- | -0- | -0- | 24 | 1 | 534 | 3 | N | -0- | | | | | -0- |
| 11 | 508 | N | 508 | -0- | -0- | -0- | 22 | 1 | 486 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 543 | -0- | -15 | -0- | 24 | 1 | 519 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,513 TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 317 | N | 317 | -0- | -0- | -0- | 21 | 1 | 296 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 255 | -0- | -25 | -0- | 17 | 1 | 238 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 285 | -0- | -25 | -0- | 19 | 1 | 266 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 280 | -0- | -20 | -0- | 18 | 1 | 262 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 273 | -0- | -6 | -0- | 15 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 258 | -0- | -12 | -0- | 14 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 257 | -0- | -22 | -0- | 15 | 1 | 242 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 254 | -0- | -25 | -0- | 14 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 263 | -0- | -7 | -0- | 11 | 1 | 252 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 279 | -0- | -0- | -0- | 12 | 1 | 267 | 3 | N | -0- | | | | | -0- |
| 11 | 254 | N | 254 | -0- | -0- | -0- | 11 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 269 | -0- | -10 | -0- | 12 | 1 | 257 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,244 TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 808 | -0- | -339 | -0- | 46 | 1 | 762 | 3 | N | -0- | | | | | -0- |
| 02 | 1008 | N | 707 | -0- | -301 | -0- | 42 | 1 | 665 | 3 | N | -0- | | | | | -0- |
| 03 | 992 | N | 765 | -0- | -227 | -0- | 48 | 1 | 717 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 746 | -0- | -34 | -0- | 48 | 1 | 698 | 3 | N | -0- | | | | | -0- |
| 05 | 780 | N | 780 | -0- | -0- | -0- | 52 | 1 | 728 | 3 | N | -0- | | | | | -0- |
| 06 | 913 | N | 913 | -0- | -0- | -0- | 62 | 1 | 851 | 3 | N | -0- | | | | | -0- |
| 07 | 828 | N | 828 | -0- | -0- | -0- | 57 | 1 | 771 | 3 | N | -0- | | | | | -0- |
| 08 | 820 | N | 820 | -0- | -0- | -0- | 54 | 1 | 766 | 3 | N | -0- | | | | | -0- |
| 09 | 840 | N | 703 | -0- | -137 | -0- | 50 | 1 | 653 | 3 | N | -0- | | | | | -0- |
| 10 | 837 | N | 745 | -0- | -92 | -0- | 50 | 1 | 695 | 3 | N | -0- | | | | | -0- |
| 11 | 780 | N | 751 | -0- | -29 | -0- | 47 | 1 | 704 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 657 | -0- | -56 | -0- | 44 | 1 | 613 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,223 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 525 | N | 525 | -0- | -0- | -0- | 30 | 1 | 495 | 3 | N | -0- | | | | | -0- |
| 02 | 813 | N | 813 | -0- | -0- | -0- | 48 | 1 | 765 | 3 | N | -0- | | | | | -0- |
| 03 | 793 | N | 793 | -0- | -0- | -0- | 49 | 1 | 744 | 3 | N | -0- | | | | | -0- |
| 04 | 745 | N | 745 | -0- | -0- | -0- | 48 | 1 | 697 | 3 | N | -0- | | | | | -0- |
| 05 | 743 | N | 743 | -0- | -0- | -0- | 50 | 1 | 693 | 3 | N | -0- | | | | | -0- |
| 06 | 650 | N | 650 | -0- | -0- | -0- | 44 | 1 | 606 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 514 | -0- | -261 | -0- | 35 | 1 | 479 | 3 | N | -0- | | | | | -0- |
| 08 | 744 | N | 700 | -0- | -44 | -0- | 46 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 588 | -0- | -72 | -0- | 42 | 1 | 546 | 3 | N | -0- | | | | | -0- |
| 10 | 634 | N | 634 | -0- | -0- | -0- | 43 | 1 | 591 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 645 | -0- | -45 | -0- | 40 | 1 | 605 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 566 | -0- | -54 | -0- | 38 | 1 | 528 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,916 TOTAL CONDENSATE PROD: -0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 279 | -0- | -0- | -0- | 14 | 1 | 265 | 3 | N | -0- | | | | | -0- |
| 02 | 183 | N | 183 | -0- | -0- | -0- | 9 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 194 | -0- | -54 | -0- | 10 | 1 | 183 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 270 | N | 165 | -0- | -105 | -0- | 9 | 1 | 156 | 3 | N | -0- | | | | | -0- |
| 05 | 268 | N | 268 | -0- | -0- | -0- | 16 | 1 | 252 | 3 | N | -0- | | | | | -0- |
| 06 | 232 | N | 232 | -0- | -0- | -0- | 14 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 07 | 261 | N | 261 | -0- | -0- | -0- | 15 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 238 | -0- | -41 | -0- | 14 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 09 | 272 | N | 272 | -0- | -0- | -0- | 17 | 1 | 255 | 3 | N | -0- | | | | | -0- |
| 10 | 278 | N | 278 | -0- | -0- | -0- | 17 | 1 | 261 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 220 | -0- | -20 | -0- | 14 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 263 | -0- | -16 | -0- | 16 | 1 | 247 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,853 TOTAL CONDENSATE PROD: 1

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 829 | N | 829 | -0- | -0- | -0- | 130 | 1 | 692 | 2 | Y | 6 | 7 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 788 | N | 788 | -0- | -0- | -0- | 119 | 1 | 663 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 827 | N | 827 | -0- | -0- | -0- | 131 | 1 | 690 | 2 | Y | 5 | 4 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 810 | N | 782 | -0- | -28 | -0- | 127 | 1 | 649 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 837 | N | 794 | -0- | -43 | -0- | 131 | 1 | 657 | 2 | Y | 5 | 4 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 810 | N | 759 | -0- | -51 | -0- | 128 | 1 | 628 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 806 | N | 745 | -0- | -61 | -0- | 127 | 1 | 612 | 2 | Y | 5 | 3 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 877 | N | 877 | -0- | -0- | -0- | 138 | 1 | 735 | 2 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 793 | N | 793 | -0- | -0- | -0- | 130 | 1 | 659 | 2 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 841 | N | 841 | -0- | -0- | -0- | 135 | 1 | 700 | 2 | Y | 5 | 5 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 860 | N | 860 | -0- | -0- | -0- | 134 | 1 | 720 | 2 | Y | 5 | 5 | 1 | 1 | 8 | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 850 | N | 850 | -0- | -0- | -0- | 134 | 1 | 710 | 2 | Y | 5 | 4 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,745 TOTAL CONDENSATE PROD: 57

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 372 | -0- | -31 | -0- | 18 | 1 | 354 | 3 | N | -0- | | | | | -0- |
| 02 | 338 | N | 338 | -0- | -0- | -0- | 25 | 1 | 313 | 3 | N | -0- | | | | | -0- |
| 03 | 372 | N | 345 | -0- | -27 | -0- | 18 | 1 | 327 | 3 | N | -0- | | | | | -0- |
| 04 | 360 | N | 355 | -0- | -5 | -0- | 16 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 351 | -0- | -21 | -0- | 16 | 1 | 334 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 330 | N | 324 | -0- | -6 | -0- | 15 | 1 | 309 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 347 | -0- | -25 | -0- | 16 | 1 | 331 | 3 | N | -0- | | | | | -0- |
| 08 | 344 | N | 344 | -0- | -0- | -0- | 16 | 1 | 327 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 330 | N | 273 | -0- | -57 | -0- | 13 | 1 | 260 | 3 | N | -0- | | | | | -0- |
| 10 | 384 | N | 384 | -0- | -0- | -0- | 20 | 1 | 364 | 3 | N | -0- | | | | | -0- |
| 11 | 372 | N | 372 | -0- | -0- | -0- | 19 | 1 | 353 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 231 | -0- | -48 | -0- | 12 | 1 | 219 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,036 TOTAL CONDENSATE PROD: 2

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1255 | -0- | -78 | -0- | 63 | 1 | 1192 | 3 | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1113 | -0- | -63 | -0- | 55 | 1 | 1058 | 3 | N | -0- | | | | | -0- |
| 03 | 1329 | N | 1329 | -0- | -0- | -0- | 69 | 1 | 1260 | 3 | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1156 | -0- | -44 | -0- | 59 | 1 | 1097 | 3 | N | -0- | | | | | -0- |
| 05 | 1242 | N | 1242 | -0- | -0- | -0- | 66 | 1 | 1176 | 3 | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1185 | -0- | -105 | -0- | 62 | 1 | 1123 | 3 | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1188 | -0- | -21 | -0- | 62 | 1 | 1126 | 3 | N | -0- | | | | | -0- |
| 08 | 1240 | N | 1171 | -0- | -69 | -0- | 64 | 1 | 1107 | 3 | N | -0- | | | | | -0- |
| 09 | 1200 | N | 1114 | -0- | -86 | -0- | 62 | 1 | 1052 | 3 | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1144 | -0- | -34 | -0- | 66 | 1 | 1078 | 3 | N | -0- | | | | | -0- |
| 11 | 1140 | N | 842 | -0- | -298 | -0- | 60 | 1 | 782 | 3 | N | -0- | | | | | -0- |
| *12 | 1251 | N | 1251 | -0- | -0- | -0- | 84 | 1 | 1167 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,990 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 959 | -0- | -64 | -0- | 48 | 1 | 911 | 3 | N | -0- | | | | | -0- |
| 02 | 924 | N | 893 | -0- | -31 | -0- | 44 | 1 | 849 | 3 | N | -0- | | | | | -0- |
| 03 | 974 | N | 974 | -0- | -0- | -0- | 50 | 1 | 924 | 3 | N | -0- | | | | | -0- |
| 04 | 930 | N | 917 | -0- | -13 | -0- | 47 | 1 | 870 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 889 | -0- | -103 | -0- | 47 | 1 | 842 | 3 | N | -0- | | | | | -0- |
| 06 | 930 | N | 673 | -0- | -257 | -0- | 35 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 07 | 961 | N | 785 | -0- | -176 | -0- | 41 | 1 | 744 | 3 | N | -0- | | | | | -0- |
| 08 | 899 | N | 818 | -0- | -81 | -0- | 45 | 1 | 773 | 3 | N | -0- | | | | | -0- |
| 09 | 756 | N | 756 | -0- | -0- | -0- | 42 | 1 | 714 | 3 | N | -0- | | | | | -0- |
| 10 | 832 | N | 832 | -0- | -0- | -0- | 48 | 1 | 784 | 3 | N | -0- | | | | | -0- |
| 11 | 780 | N | 770 | -0- | -10 | -0- | 55 | 1 | 715 | 3 | N | -0- | | | | | -0- |
| *12 | 879 | N | 879 | -0- | -0- | -0- | 59 | 1 | 820 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,145 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1875 | N | 1875 | -0- | -0- | -0- | 94 | 1 | 1781 | 3 | N | -0- | | | | | -0- |
| 02 | 1473 | N | 1473 | -0- | -0- | -0- | 73 | 1 | 1400 | 3 | N | -0- | | | | | -0- |
| 03 | 1922 | N | 3 | -0- | -1919 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2120 | N | 2120 | -0- | -0- | -0- | 108 | 1 | 2012 | 3 | N | -0- | | | | | -0- |
| 05 | 1872 | N | 1872 | -0- | -0- | -0- | 99 | 1 | 1773 | 3 | N | -0- | | | | | -0- |
| 06 | 1702 | N | 1702 | -0- | -0- | -0- | 89 | 1 | 1613 | 3 | N | -0- | | | | | -0- |
| 07 | 1688 | N | 1688 | -0- | -0- | -0- | 88 | 1 | 1600 | 3 | N | -0- | | | | | -0- |
| 08 | 1620 | N | 1620 | -0- | -0- | -0- | 88 | 1 | 1532 | 3 | N | -0- | | | | | -0- |
| 09 | 1485 | N | 1485 | -0- | -0- | -0- | 83 | 1 | 1402 | 3 | N | -0- | | | | | -0- |
| 10 | 1497 | N | 1497 | -0- | -0- | -0- | 87 | 1 | 1410 | 3 | N | -0- | | | | | -0- |
| 11 | 1428 | N | 1428 | -0- | -0- | -0- | 101 | 1 | 1327 | 3 | N | -0- | | | | | -0- |
| *12 | 1319 | N | 1319 | -0- | -0- | -0- | 88 | 1 | 1231 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,082 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 623 | -0- | -59 | -0- | 31 | 1 | 592 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 556 | -0- | -4 | -0- | 28 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 626 | -0- | -25 | -0- | 32 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 04 | 603 | N | 603 | -0- | -0- | -0- | 31 | 1 | 572 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 478 | -0- | -142 | -0- | 25 | 1 | 453 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 574 | -0- | -26 | -0- | 30 | 1 | 544 | 3 | N | -0- | | | | | -0- |
| 07 | 628 | N | 628 | -0- | -0- | -0- | 33 | 1 | 595 | 3 | N | -0- | | | | | -0- |
| 08 | 587 | N | 587 | -0- | -0- | -0- | 32 | 1 | 555 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 552 | -0- | -18 | -0- | 31 | 1 | 521 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 564 | -0- | -56 | -0- | 33 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 540 | -0- | -30 | -0- | 38 | 1 | 502 | 3 | N | -0- | | | | | -0- |
| *12 | 628 | N | 628 | -0- | -0- | -0- | 42 | 1 | 586 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,959 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 02 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 03 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 336 | -0- | -24 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 310 | -0- | -62 | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 286 | -0- | -14 | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 323 | -0- | -18 | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 290 | -0- | -20 | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 274 | -0- | -26 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 10 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 11 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| *12 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,700 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1001 | -0- | -84 | -0- | 50 | 1 | 951 | 3 | N | -0- | | | | | -0- |
| 02 | 952 | N | 890 | -0- | -62 | -0- | 44 | 1 | 846 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 974 | -0- | -49 | -0- | 50 | 1 | 924 | 3 | N | -0- | | | | | -0- |
| 04 | 960 | N | 941 | -0- | -19 | -0- | 48 | 1 | 893 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 936 | -0- | -56 | -0- | 49 | 1 | 887 | 3 | N | -0- | | | | | -0- |
| 06 | 930 | N | 910 | -0- | -20 | -0- | 48 | 1 | 862 | 3 | N | -0- | | | | | -0- |
| 07 | 961 | N | 885 | -0- | -76 | -0- | 46 | 1 | 839 | 3 | N | -0- | | | | | -0- |
| 08 | 932 | N | 932 | -0- | -0- | -0- | 51 | 1 | 881 | 3 | N | -0- | | | | | -0- |
| 09 | 900 | N | 899 | -0- | -1 | -0- | 50 | 1 | 849 | 3 | N | -0- | | | | | -0- |
| 10 | 915 | N | 915 | -0- | -0- | -0- | 53 | 1 | 862 | 3 | N | -0- | | | | | -0- |
| 11 | 900 | N | 861 | -0- | -39 | -0- | 61 | 1 | 800 | 3 | N | -0- | | | | | -0- |
| 12 | 930 | N | 898 | -0- | -32 | -0- | 60 | 1 | 838 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,042 TOTAL CONDENSATE PROD: -0-

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 369 | -0- | -127 | -0- | 31 | 1 | 337 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 571 | N | 571 | -0- | -0- | -0- | 46 | 1 | 524 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 434 | N | 434 | -0- | -0- | -0- | 38 | 1 | 395 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 360 | N | 276 | -0- | -84 | -0- | 23 | 1 | 253 | 2 | Y | -0- | | | | | 1 |
| 05 | 711 | N | 711 | -0- | -0- | -0- | 48 | 1 | 662 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 420 | N | 382 | -0- | -38 | -0- | 27 | 1 | 354 | 2 | Y | 1 | 1 | 1 | 1 | 8 | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 279 | N | 126 | -0- | -153 | -0- | 9 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 08 | 726 | N | 726 | -0- | -0- | -0- | 45 | 1 | 678 | 2 | Y | 3 | 2 | 8 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 607 | N | 607 | -0- | -0- | -0- | 42 | 1 | 565 | 2 | Y | -0- | | | | | 1 |
| 10 | 372 | N | 372 | -0- | -0- | -0- | 32 | 1 | 340 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 690 | N | 584 | -0- | -106 | -0- | 51 | 1 | 530 | 2 | Y | 3 | 2 | 8 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 620 | N | 515 | -0- | -105 | -0- | 42 | 1 | 469 | 2 | Y | 4 | 1 | 1 | 3 | 8 | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,673 TOTAL CONDENSATE PROD: 15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 268 | N | 268 | -0- | -0- | -0- | 23 | 1 | 245 | 2 | Y | -0- | | | | | -0- |
| 02 | 251 | N | 251 | -0- | -0- | -0- | 20 | 1 | 231 | 2 | Y | -0- | | | | | -0- |
| 03 | 277 | N | 277 | -0- | -0- | -0- | 24 | 1 | 253 | 2 | Y | -0- | | | | | -0- |
| 04 | 275 | N | 275 | -0- | -0- | -0- | 23 | 1 | 252 | 2 | Y | -0- | | | | | -0- |
| 05 | 279 | N | 268 | -0- | -11 | -0- | 18 | 1 | 250 | 2 | Y | -0- | | | | | -0- |
| 06 | 270 | N | 230 | -0- | -40 | -0- | 16 | 1 | 214 | 2 | Y | -0- | | | | | -0- |
| 07 | 279 | N | 250 | -0- | -29 | -0- | 17 | 1 | 233 | 2 | Y | -0- | | | | | -0- |
| 08 | 279 | N | 279 | -0- | -0- | -0- | 17 | 1 | 262 | 2 | Y | -0- | | | | | -0- |
| 09 | 257 | N | 257 | -0- | -0- | -0- | 18 | 1 | 239 | 2 | Y | -0- | | | | | -0- |
| 10 | 268 | N | 268 | -0- | -0- | -0- | 23 | 1 | 245 | 2 | Y | -0- | | | | | -0- |
| 11 | 299 | N | 299 | -0- | -0- | -0- | 26 | 1 | 272 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 303 | N | 303 | -0- | -0- | -0- | 25 | 1 | 277 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,225 TOTAL CONDENSATE PROD: 2

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 215 | -0- | -33 | -0- | 12 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 197 | -0- | -27 | -0- | 11 | 1 | 186 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 208 | -0- | -9 | -0- | 12 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| 04 | 210 | N | 196 | -0- | -14 | -0- | 11 | 1 | 185 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | N | 211 | -0- | -6 | -0- | 12 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 171 | -0- | -39 | -0- | 10 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 158 | -0- | -59 | -0- | 10 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 160 | -0- | -57 | -0- | 10 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 164 | -0- | -16 | -0- | 11 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 10 | 167 | N | 167 | -0- | -0- | -0- | 11 | 1 | 156 | 3 | N | -0- | | | | | -0- |
| 11 | 170 | N | 170 | -0- | -0- | -0- | 12 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| *12 | 194 | N | 194 | -0- | -0- | -0- | 13 | 1 | 181 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,211 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 488 | N | 488 | -0- | -0- | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 02 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 03 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 04 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 478 | -0- | -18 | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 163 | -0- | -317 | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 2 | -0- | -494 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 3 | -0- | -462 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 09 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 10 | 490 | N | 490 | -0- | -0- | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 11 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| *12 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,190 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | CM | COND PROD | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 2 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 03 | 142 | N | 142 | -0- | -0- | -0- | 9 | 1 | 133 | 3 | N | -0- | | | | | -0- |
| 04 | 173 | N | 173 | -0- | -0- | -0- | 9 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 05 | 179 | N | 179 | -0- | -0- | -0- | 8 | 1 | 171 | 3 | N | -0- | | | | | -0- |
| 06 | 209 | N | 209 | -0- | -0- | -0- | 8 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 07 | 187 | N | 187 | -0- | -0- | -0- | 7 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 08 | 287 | N | 287 | -0- | -0- | -0- | 11 | 1 | 276 | 3 | N | -0- | | | | | -0- |
| 09 | 437 | N | 437 | -0- | -0- | -0- | 17 | 1 | 420 | 3 | N | -0- | | | | | -0- |
| 10 | 440 | N | 440 | -0- | -0- | -0- | 17 | 1 | 423 | 3 | N | -0- | | | | | -0- |
| 11 | 403 | N | 403 | -0- | -0- | -0- | 17 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 256 | -0- | -209 | -0- | 12 | 1 | 244 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,774 TOTAL CONDENSATE PROD: -0-

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | CM | COND PROD | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 283 | -0- | -182 | -0- | 24 | 1 | 258 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 280 | N | 27 | -0- | -253 | -0- | 2 | 1 | 25 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 03 | 124 | N | 63 | -0- | -61 | -0- | 5 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 04 | 680 | N | 680 | -0- | -0- | -0- | 60 | 1 | 618 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 889 | N | 889 | -0- | -0- | -0- | 80 | 1 | 807 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 737 | N | 737 | -0- | -0- | -0- | 60 | 1 | 675 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 776 | N | 776 | -0- | -0- | -0- | 69 | 1 | 706 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 642 | N | 642 | -0- | -0- | -0- | 56 | 1 | 585 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 606 | N | 606 | -0- | -0- | -0- | 53 | 1 | 552 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 546 | N | 546 | -0- | -0- | -0- | 50 | 1 | 495 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 457 | N | 457 | -0- | -0- | -0- | 41 | 1 | 415 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 372 | N | 369 | -0- | -3 | -0- | 36 | 1 | 332 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,075 TOTAL CONDENSATE PROD: 13

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | CM | COND PROD | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 390 | -0- | -13 | -0- | 108 | 1 | 282 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | 346 | -0- | -18 | -0- | 97 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 03 | 403 | N | 392 | -0- | -11 | -0- | 108 | 1 | 284 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 375 | -0- | -15 | -0- | 105 | 1 | 270 | 3 | N | -0- | | | | | -0- |
| 05 | 377 | N | 377 | -0- | -0- | -0- | 110 | 1 | 267 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 366 | -0- | -24 | -0- | 106 | 1 | 260 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 364 | -0- | -39 | -0- | 108 | 1 | 256 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 352 | -0- | -20 | -0- | 108 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| 09 | 360 | N | 346 | -0- | -14 | -0- | 106 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 10 | 372 | N | 349 | -0- | -23 | -0- | 109 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 11 | 330 | N | 325 | -0- | -5 | -0- | 105 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 333 | -0- | -39 | -0- | 107 | 1 | 226 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,315 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 12 | -0- | -143 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 02 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 03 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 04 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 80 | -0- | -13 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 68 | -0- | -22 | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 47 | -0- | -46 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 40 | -0- | -53 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 57 | -0- | -3 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 10 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 11 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| *12 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 757 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 474 | -0- | -22 | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 02 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 03 | 491 | N | 491 | -0- | -0- | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 432 | -0- | -18 | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 466 | -0- | -92 | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 436 | -0- | -44 | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 457 | -0- | -8 | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 403 | -0- | -47 | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 10 | 494 | N | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 396 | -0- | -54 | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,418 TOTAL CONDENSATE PROD: -0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 581 | -0- | -39 | -0- | 30 | 1 | 551 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 02 | 532 | N | 523 | -0- | -9 | -0- | 24 | 1 | 497 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 589 | N | 563 | -0- | -26 | -0- | 25 | 1 | 538 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 04 | 570 | N | 508 | -0- | -62 | -0- | 26 | 1 | 481 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 589 | N | 494 | -0- | -95 | -0- | 28 | 1 | 465 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 540 | N | 500 | -0- | -40 | -0- | 29 | 1 | 471 | 2 | Y | -0- | | | | | 3 |
| 07 | 527 | N | 526 | -0- | -1 | -0- | 31 | 1 | 494 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 509 | N | 509 | -0- | -0- | -0- | 30 | 1 | 479 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 09 | 510 | N | 487 | -0- | -23 | -0- | 31 | 1 | 455 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 527 | N | 516 | -0- | -11 | -0- | 33 | 1 | 482 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 516 | N | 516 | -0- | -0- | -0- | 31 | 1 | 484 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 555 | N | 555 | -0- | -0- | -0- | 33 | 1 | 522 | 2 | Y | -0- | 1 | 1 | | | 2 |

TOTAL GAS PROD: 6,278 TOTAL CONDENSATE PROD: 8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 228 | -0- | -51 | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 167 | -0- | -113 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 186 | -0- | -93 | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 181 | -0- | -29 | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 05 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 179 | -0- | -1 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 183 | -0- | -3 | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 174 | -0- | -12 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 162 | -0- | -18 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 172 | -0- | -14 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 161 | -0- | -19 | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 151 | -0- | -4 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,132 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 658 | N | 658 | -0- | -0- | -0- | 34 | 1 | 624 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 02 | 602 | N | 602 | -0- | -0- | -0- | 28 | 1 | 572 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 657 | N | 657 | -0- | -0- | -0- | 29 | 1 | 627 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 602 | N | 602 | -0- | -0- | -0- | 31 | 1 | 571 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 05 | 589 | N | 574 | -0- | -15 | -0- | 32 | 1 | 541 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 570 | N | 564 | -0- | -6 | -0- | 33 | 1 | 531 | 2 | Y | -0- | | | | | 3 |
| 07 | 620 | N | 610 | -0- | -10 | -0- | 36 | 1 | 573 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 604 | N | 604 | -0- | -0- | -0- | 36 | 1 | 567 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 583 | N | 583 | -0- | -0- | -0- | 37 | 1 | 545 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 627 | N | 627 | -0- | -0- | -0- | 40 | 1 | 586 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 637 | N | 637 | -0- | -0- | -0- | 39 | 1 | 597 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 671 | N | 671 | -0- | -0- | -0- | 40 | 1 | 629 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,389 TOTAL CONDENSATE PROD: 11

WARD 127 WELL #: 18 RRCID -> 210771 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5470 - 6747

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 606 | -0- | -45 | -0- | 62 | 1 | 544 | 3 | N | -0- | | | | | -0- |
| 02 | 564 | N | 564 | -0- | -0- | -0- | 55 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 03 | 625 | N | 625 | -0- | -0- | -0- | 61 | 1 | 564 | 3 | N | -0- | | | | | -0- |
| 04 | 600 | N | 587 | -0- | -13 | -0- | 56 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 502 | -0- | -118 | -0- | 51 | 1 | 451 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 575 | -0- | -25 | -0- | 60 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 582 | -0- | -38 | -0- | 63 | 1 | 519 | 3 | N | -0- | | | | | -0- |
| 08 | 566 | N | 566 | -0- | -0- | -0- | 63 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 09 | 571 | N | 571 | -0- | -0- | -0- | 57 | 1 | 514 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 583 | -0- | -6 | -0- | 63 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 484 | -0- | -56 | -0- | 54 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| *12 | 681 | N | 681 | -0- | -0- | -0- | 80 | 1 | 601 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,926 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1290 | -0- | -43 | -0- | 64 | 1 | 1226 | 3 | N | -0- | | | -0- |
| 02 | 1204 | N | 1115 | -0- | -89 | -0- | 55 | 1 | 1060 | 3 | N | -0- | | | -0- |
| 03 | 1364 | N | 1054 | -0- | -310 | -0- | 54 | 1 | 1000 | 3 | N | -0- | | | -0- |
| 04 | 1271 | N | 1271 | -0- | -0- | -0- | 65 | 1 | 1206 | 3 | N | -0- | | | -0- |
| 05 | 1240 | N | 1236 | -0- | -4 | -0- | 65 | 1 | 1171 | 3 | N | -0- | | | -0- |
| 06 | 1181 | N | 1181 | -0- | -0- | -0- | 62 | 1 | 1119 | 3 | N | -0- | | | -0- |
| 07 | 1302 | N | 1133 | -0- | -169 | -0- | 59 | 1 | 1074 | 3 | N | -0- | | | -0- |
| 08 | 1240 | N | 1081 | -0- | -159 | -0- | 59 | 1 | 1022 | 3 | N | -0- | | | -0- |
| 09 | 1170 | N | 1060 | -0- | -110 | -0- | 59 | 1 | 1001 | 3 | N | -0- | | | -0- |
| 10 | 1147 | N | 731 | -0- | -416 | -0- | 42 | 1 | 689 | 3 | N | -0- | | | -0- |
| 11 | 1050 | N | 639 | -0- | -411 | -0- | 45 | 1 | 594 | 3 | N | -0- | | | -0- |
| 12 | 1085 | N | 772 | -0- | -313 | -0- | 52 | 1 | 720 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 12,563 TOTAL CONDENSATE PROD: -0-

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 779 | -0- | -27 | -0- | 779 | 2 | | | N | -0- | | | -0- |
| 02 | 728 | N | 701 | -0- | -27 | -0- | 701 | 2 | | | N | -0- | | | -0- |
| 03 | 778 | N | 778 | -0- | -0- | -0- | 778 | 2 | | | N | -0- | | | -0- |
| 04 | 754 | N | 754 | -0- | -0- | -0- | 754 | 2 | | | N | -0- | | | -0- |
| 05 | 775 | N | 763 | -0- | -12 | -0- | 763 | 2 | | | N | -0- | | | -0- |
| 06 | 750 | N | 737 | -0- | -13 | -0- | 737 | 2 | | | N | -0- | | | -0- |
| 07 | 782 | N | 782 | -0- | -0- | -0- | 782 | 2 | | | N | -0- | | | -0- |
| 08 | 775 | N | 759 | -0- | -16 | -0- | 759 | 2 | | | N | -0- | | | -0- |
| 09 | 750 | N | 733 | -0- | -17 | -0- | 733 | 2 | | | N | -0- | | | -0- |
| 10 | 775 | N | 751 | -0- | -24 | -0- | 751 | 2 | | | N | -0- | | | -0- |
| 11 | 720 | N | 704 | -0- | -16 | -0- | 704 | 2 | | | N | -0- | | | -0- |
| 12 | 744 | N | 705 | -0- | -39 | -0- | 705 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,946 TOTAL CONDENSATE PROD: -0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 713 | -0- | -0- | -0- | 713 | 2 | | | N | -0- | | | -0- |
| 02 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | -0- |
| 03 | 683 | N | 683 | -0- | -0- | -0- | 683 | 2 | | | N | -0- | | | -0- |
| 04 | 690 | N | 658 | -0- | -32 | -0- | 658 | 2 | | | N | -0- | | | -0- |
| 05 | 682 | N | 674 | -0- | -8 | -0- | 674 | 2 | | | N | -0- | | | -0- |
| 06 | 660 | N | 646 | -0- | -14 | -0- | 646 | 2 | | | N | -0- | | | -0- |
| 07 | 682 | N | 674 | -0- | -8 | -0- | 674 | 2 | | | N | -0- | | | -0- |
| 08 | 682 | N | 670 | -0- | -12 | -0- | 670 | 2 | | | N | -0- | | | -0- |
| 09 | 660 | N | 648 | -0- | -12 | -0- | 648 | 2 | | | N | -0- | | | -0- |
| 10 | 682 | N | 668 | -0- | -14 | -0- | 668 | 2 | | | N | -0- | | | -0- |
| 11 | 660 | N | 645 | -0- | -15 | -0- | 645 | 2 | | | N | -0- | | | -0- |
| 12 | 682 | N | 655 | -0- | -27 | -0- | 655 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,954 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 613 | -0- | -7 | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 550 | -0- | -10 | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 609 | -0- | -11 | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 584 | -0- | -16 | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 600 | -0- | -20 | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 484 | -0- | -116 | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 530 | -0- | -59 | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 586 | -0- | -3 | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 09 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 10 | 572 | N | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 11 | 578 | N | 578 | -0- | -0- | -0- | 578 | 2 | | | N | -0- | | | | | -0- |
| *12 | 604 | N | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,877 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 536 | -0- | -22 | -0- | 29 | 1 | 507 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 479 | -0- | -25 | -0- | 27 | 1 | 452 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 530 | -0- | -28 | -0- | 31 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 04 | 518 | N | 518 | -0- | -0- | -0- | 31 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 512 | -0- | -15 | -0- | 31 | 1 | 481 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 446 | -0- | -64 | -0- | 27 | 1 | 419 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 444 | -0- | -83 | -0- | 27 | 1 | 417 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 492 | -0- | -35 | -0- | 30 | 1 | 462 | 3 | N | -0- | | | | | -0- |
| 09 | 567 | N | 567 | -0- | -0- | -0- | 34 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 10 | 565 | N | 565 | -0- | -0- | -0- | 34 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| 11 | 534 | N | 534 | -0- | -0- | -0- | 32 | 1 | 502 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 536 | -0- | -22 | -0- | 32 | 1 | 504 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,159 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 636 | -0- | -15 | -0- | 34 | 1 | 602 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 550 | -0- | -38 | -0- | 31 | 1 | 519 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 609 | -0- | -42 | -0- | 35 | 1 | 574 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 596 | -0- | -34 | -0- | 35 | 1 | 561 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 610 | -0- | -10 | -0- | 37 | 1 | 573 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 591 | -0- | -9 | -0- | 36 | 1 | 555 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 599 | -0- | -21 | -0- | 37 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 599 | -0- | -21 | -0- | 36 | 1 | 563 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 570 | -0- | -30 | -0- | 34 | 1 | 536 | 3 | N | -0- | | | | | -0- |
| 10 | 596 | N | 596 | -0- | -0- | -0- | 36 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 563 | -0- | -7 | -0- | 34 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 574 | -0- | -15 | -0- | 34 | 1 | 540 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,093 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 493 | -0- | -34 | -0- | 24 | 1 | 469 | 3 | N | -0- | | | | | -0- |
| 02 | 466 | N | 466 | -0- | -0- | -0- | 35 | 1 | 431 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 475 | -0- | -52 | -0- | 24 | 1 | 451 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 456 | -0- | -24 | -0- | 21 | 1 | 435 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 442 | -0- | -85 | -0- | 20 | 1 | 422 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 304 | -0- | -146 | -0- | 14 | 1 | 290 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 309 | -0- | -156 | -0- | 14 | 1 | 295 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 589 | -0- | -0- | -0- | 27 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 09 | 493 | N | 493 | -0- | -0- | -0- | 23 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| 10 | 522 | N | 522 | -0- | -0- | -0- | 27 | 1 | 495 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 540 | -0- | -30 | -0- | 28 | 1 | 512 | 3 | N | -0- | | | | | -0- |
| *12 | 546 | N | 546 | -0- | -0- | -0- | 29 | 1 | 517 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,635 TOTAL CONDENSATE PROD: -0-

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 340 | N | 340 | -0- | -0- | -0- | 24 | 1 | 316 | 2 | Y | -0- | | | | | 1 |
| 02 | 323 | N | 323 | -0- | -0- | -0- | 22 | 1 | 301 | 2 | Y | -0- | | | | | 1 |
| 03 | 341 | N | 340 | -0- | -1 | -0- | 21 | 1 | 319 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 330 | N | 322 | -0- | -8 | -0- | 21 | 1 | 301 | 2 | Y | -0- | | | | | -0- |
| 05 | 372 | N | 273 | -0- | -99 | -0- | 18 | 1 | 254 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 330 | N | 166 | -0- | -164 | -0- | 11 | 1 | 155 | 2 | Y | -0- | | | | | 1 |
| 07 | 341 | N | 330 | -0- | -11 | -0- | 21 | 1 | 309 | 2 | Y | -0- | | | | | 1 |
| 08 | 331 | N | 331 | -0- | -0- | -0- | 20 | 1 | 310 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 317 | N | 317 | -0- | -0- | -0- | 20 | 1 | 297 | 2 | Y | -0- | | | | | 2 |
| 10 | 341 | N | 329 | -0- | -12 | -0- | 19 | 1 | 310 | 2 | Y | -0- | | | | | 2 |
| 11 | 330 | N | 302 | -0- | -28 | -0- | 18 | 1 | 284 | 2 | Y | -0- | | | | | 2 |
| 12 | 341 | N | 306 | -0- | -35 | -0- | 20 | 1 | 286 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 3,679 TOTAL CONDENSATE PROD: 2

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 229 | -0- | -50 | -0- | 13 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 218 | -0- | -6 | -0- | 13 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 244 | -0- | -4 | -0- | 15 | 1 | 229 | 3 | N | -0- | | | | | -0- |
| 04 | 225 | N | 225 | -0- | -0- | -0- | 15 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 231 | -0- | -17 | -0- | 15 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 217 | -0- | -23 | -0- | 15 | 1 | 202 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 212 | -0- | -36 | -0- | 15 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 08 | 219 | N | 219 | -0- | -0- | -0- | 14 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 192 | -0- | -18 | -0- | 14 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 196 | -0- | -21 | -0- | 13 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 190 | -0- | -20 | -0- | 12 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 160 | -0- | -26 | -0- | 11 | 1 | 149 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,533 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 364 | -0- | -39 | -0- | 87 | 1 | 277 | 2 | Y | -0- | | | | | 5 |
| 02 | 336 | N | 305 | -0- | -31 | -0- | 79 | 1 | 226 | 2 | Y | -0- | | | | | 5 |
| 03 | 372 | N | 342 | -0- | -30 | -0- | 87 | 1 | 255 | 2 | Y | -0- | | | | | 5 |
| 04 | 360 | N | 305 | -0- | -55 | -0- | 84 | 1 | 221 | 2 | Y | -0- | | | | | 5 |
| 05 | 341 | N | 206 | -0- | -135 | -0- | 87 | 1 | 119 | 2 | Y | -0- | | | | | 5 |
| 06 | 330 | N | 167 | -0- | -163 | -0- | 84 | 1 | 83 | 2 | Y | -0- | | | | | 5 |
| 07 | 310 | N | 151 | -0- | -159 | -0- | 87 | 1 | 64 | 2 | Y | -0- | | | | | 5 |
| 08 | 295 | N | 295 | -0- | -0- | -0- | 87 | 1 | 208 | 2 | Y | -0- | | | | | 5 |
| 09 | 326 | N | 326 | -0- | -0- | -0- | 79 | 1 | 247 | 2 | Y | -0- | | | | | 5 |
| 10 | 344 | N | 344 | -0- | -0- | -0- | 87 | 1 | 257 | 2 | Y | -0- | | | | | 5 |
| 11 | 410 | N | 410 | -0- | -0- | -0- | 84 | 1 | 326 | 2 | Y | -0- | | | | | 5 |
| *12 | 422 | N | 422 | -0- | -0- | -0- | 87 | 1 | 335 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 3,637 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 797 | N | 797 | -0- | -0- | -0- | 53 | 1 | 744 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | N | 719 | -0- | -9 | -0- | 48 | 1 | 671 | 3 | N | -0- | | | | | -0- |
| 03 | 806 | N | 784 | -0- | -22 | -0- | 53 | 1 | 731 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 760 | -0- | -20 | -0- | 48 | 1 | 712 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 778 | -0- | -28 | -0- | 42 | 1 | 736 | 3 | N | -0- | | | | | -0- |
| 06 | 750 | N | 749 | -0- | -1 | -0- | 41 | 1 | 708 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 737 | -0- | -38 | -0- | 42 | 1 | 695 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 725 | -0- | -50 | -0- | 41 | 1 | 684 | 3 | N | -0- | | | | | -0- |
| 09 | 759 | N | 759 | -0- | -0- | -0- | 33 | 1 | 726 | 3 | N | -0- | | | | | -0- |
| 10 | 795 | N | 795 | -0- | -0- | -0- | 34 | 1 | 761 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 720 | -0- | -0- | -0- | 31 | 1 | 689 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 761 | -0- | -14 | -0- | 33 | 1 | 728 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,084 TOTAL CONDENSATE PROD: -0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1330 | -0- | -65 | -0- | 74 | 1 | 1256 | 3 | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1183 | -0- | -49 | -0- | 66 | 1 | 1117 | 3 | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1324 | -0- | -40 | -0- | 75 | 1 | 1249 | 3 | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1261 | -0- | -29 | -0- | 71 | 1 | 1190 | 3 | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1276 | -0- | -26 | -0- | 75 | 1 | 1201 | 3 | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1212 | -0- | -78 | -0- | 70 | 1 | 1142 | 3 | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1267 | -0- | -35 | -0- | 81 | 1 | 1186 | 3 | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1197 | -0- | -74 | -0- | 75 | 1 | 1122 | 3 | N | -0- | | | | | -0- |
| 09 | 1200 | N | 1079 | -0- | -121 | -0- | 70 | 1 | 1009 | 3 | N | -0- | | | | | -0- |
| 10 | 1271 | N | 1028 | -0- | -243 | -0- | 66 | 1 | 962 | 3 | N | -0- | | | | | -0- |
| 11 | 1170 | N | 948 | -0- | -222 | -0- | 64 | 1 | 884 | 3 | N | -0- | | | | | -0- |
| *12 | 1285 | N | 1285 | -0- | -0- | -0- | 83 | 1 | 1202 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,390 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1423 | -0- | -34 | -0- | 81 | 1 | 1342 | 3 | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1222 | -0- | -66 | -0- | 72 | 1 | 1150 | 3 | N | -0- | | | | | -0- |
| 03 | 1506 | N | 1506 | -0- | -0- | -0- | 94 | 1 | 1412 | 3 | N | -0- | | | | | -0- |
| 04 | 1646 | N | 1646 | -0- | -0- | -0- | 106 | 1 | 1540 | 3 | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1274 | -0- | -90 | -0- | 85 | 1 | 1189 | 3 | N | -0- | | | | | -0- |
| 06 | 1470 | N | 1164 | -0- | -306 | -0- | 79 | 1 | 1085 | 3 | N | -0- | | | | | -0- |
| 07 | 1705 | N | 1200 | -0- | -505 | -0- | 82 | 1 | 1118 | 3 | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1235 | -0- | -36 | -0- | 81 | 1 | 1154 | 3 | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1047 | -0- | -123 | -0- | 74 | 1 | 973 | 3 | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1157 | -0- | -52 | -0- | 78 | 1 | 1079 | 3 | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1164 | -0- | -36 | -0- | 72 | 1 | 1092 | 3 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1038 | -0- | -47 | -0- | 70 | 1 | 968 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,076 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 28 | -0- | -3 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 25 | -0- | -3 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 25 | -0- | -5 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 29 | -0- | -2 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 24 | -0- | -6 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 23 | -0- | -8 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 22 | -0- | -8 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 20 | -0- | -10 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 289 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 988 | -0- | -345 | -0- | 988 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | 949 | -0- | -143 | -0- | 949 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1019 | -0- | -97 | -0- | 1019 | 3 | | | N | -0- | | | | | -0- |
| 04 | 963 | N | 963 | -0- | -0- | -0- | 963 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 981 | -0- | -73 | -0- | 981 | 3 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | 920 | -0- | -70 | -0- | 920 | 3 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 489 | -0- | -503 | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 865 | -0- | -127 | -0- | 865 | 3 | | | N | -0- | | | | | -0- |
| 09 | 930 | N | 881 | -0- | -49 | -0- | 881 | 3 | | | N | -0- | | | | | -0- |
| 10 | 880 | N | 880 | -0- | -0- | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 831 | -0- | -9 | -0- | 831 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 848 | -0- | -51 | -0- | 848 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,614 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 143 | -0- | -12 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 02 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 03 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 143 | -0- | -7 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 05 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 06 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 148 | -0- | -7 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 134 | -0- | -21 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 125 | -0- | -25 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 118 | -0- | -37 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| *12 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,648 TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 201 | -0- | -202 | -0- | 11 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | 141 | -0- | -223 | -0- | 8 | 1 | 133 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 203 | -0- | -107 | -0- | 13 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 04 | 227 | N | 227 | -0- | -0- | -0- | 15 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 05 | 278 | N | 278 | -0- | -0- | -0- | 19 | 1 | 259 | 3 | N | -0- | | | | | -0- |
| 06 | 281 | N | 281 | -0- | -0- | -0- | 19 | 1 | 262 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 245 | -0- | -3 | -0- | 17 | 1 | 228 | 3 | N | -0- | | | | | -0- |
| 08 | 253 | N | 253 | -0- | -0- | -0- | 17 | 1 | 236 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 221 | -0- | -19 | -0- | 16 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 227 | -0- | -21 | -0- | 15 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 224 | -0- | -16 | -0- | 14 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| *12 | 278 | N | 278 | -0- | -0- | -0- | 19 | 1 | 259 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,779 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21 | N | 21 | -0- | -0- | -0- | 1 | 1 | 20 | 3 | N | -0- | | | -0- |
| 02 | 28 | N | 11 | -0- | -17 | -0- | 1 | 1 | 10 | 3 | N | -0- | | | -0- |
| 03 | 31 | N | 23 | -0- | -8 | -0- | 2 | 1 | 21 | 3 | N | -0- | | | -0- |
| 04 | 30 | N | 19 | -0- | -11 | -0- | 1 | 1 | 18 | 3 | N | -0- | | | -0- |
| 05 | 11 | N | 8 | -0- | -3 | -0- | 8 | 3 | | | N | -0- | | | -0- |
| 06 | 30 | N | 4 | -0- | -26 | -0- | 4 | 3 | | | N | -0- | | | -0- |
| 07 | 31 | N | 5 | -0- | -26 | -0- | 5 | 3 | | | N | -0- | | | -0- |
| 08 | 8 | N | 6 | -0- | -2 | -0- | 6 | 3 | | | N | -0- | | | -0- |
| 09 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | -0- |
| 10 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | -0- |
| 11 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 97 TOTAL CONDENSATE PROD: -0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 147 | -0- | -8 | -0- | 10 | 1 | 137 | 3 | N | -0- | | | -0- |
| 02 | 140 | N | 128 | -0- | -12 | -0- | 9 | 1 | 119 | 3 | N | -0- | | | -0- |
| 03 | 155 | N | 143 | -0- | -12 | -0- | 9 | 1 | 134 | 3 | N | -0- | | | -0- |
| 04 | 150 | N | 132 | -0- | -18 | -0- | 9 | 1 | 123 | 3 | N | -0- | | | -0- |
| 05 | 155 | N | 134 | -0- | -21 | -0- | 10 | 1 | 124 | 3 | N | -0- | | | -0- |
| 06 | 150 | N | 121 | -0- | -29 | -0- | 9 | 1 | 112 | 3 | N | -0- | | | -0- |
| 07 | 124 | N | 115 | -0- | -9 | -0- | 9 | 1 | 106 | 3 | N | -0- | | | -0- |
| 08 | 124 | N | 109 | -0- | -15 | -0- | 7 | 1 | 102 | 3 | N | -0- | | | -0- |
| 09 | 120 | N | 105 | -0- | -15 | -0- | 7 | 1 | 98 | 3 | N | -0- | | | -0- |
| 10 | 124 | N | 101 | -0- | -23 | -0- | 8 | 1 | 93 | 3 | N | -0- | | | -0- |
| 11 | 120 | N | 94 | -0- | -26 | -0- | 8 | 1 | 86 | 3 | N | -0- | | | -0- |
| *12 | 220 | N | 220 | -0- | -0- | -0- | 20 | 1 | 200 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,549 TOTAL CONDENSATE PROD: -0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 267 | N | 267 | -0- | -0- | -0- | 16 | 1 | 251 | 2 | Y | -0- | | | -0- |
| 02 | 252 | N | 235 | -0- | -17 | -0- | 15 | 1 | 220 | 2 | Y | -0- | | | -0- |
| 03 | 279 | N | 259 | -0- | -20 | -0- | 17 | 1 | 242 | 2 | Y | -0- | | | -0- |
| 04 | 270 | N | 256 | -0- | -14 | -0- | 15 | 1 | 241 | 2 | Y | -0- | | | -0- |
| 05 | 264 | N | 264 | -0- | -0- | -0- | 16 | 1 | 248 | 2 | Y | -0- | | | -0- |
| 06 | 594 | N | 594 | -0- | -0- | -0- | 37 | 1 | 557 | 2 | Y | -0- | | | -0- |
| 07 | 675 | N | 675 | -0- | -0- | -0- | 42 | 1 | 633 | 2 | Y | -0- | | | -0- |
| 08 | 326 | N | 326 | -0- | -0- | -0- | 20 | 1 | 306 | 2 | Y | -0- | | | -0- |
| 09 | 270 | N | 257 | -0- | -13 | -0- | 16 | 1 | 241 | 2 | Y | -0- | | | -0- |
| 10 | 279 | N | 274 | -0- | -5 | -0- | 16 | 1 | 258 | 2 | Y | -0- | | | -0- |
| 11 | 279 | N | 279 | -0- | -0- | -0- | 17 | 1 | 262 | 2 | Y | -0- | | | -0- |
| 12 | 279 | N | 268 | -0- | -11 | -0- | 16 | 1 | 252 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 3,954 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 477 | -0- | -546 | -0- | 29 | 1 | 448 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 553 | -0- | -231 | -0- | 35 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| 03 | 588 | N | 588 | -0- | -0- | -0- | 36 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 385 | -0- | -65 | -0- | 20 | 1 | 365 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 369 | -0- | -251 | -0- | 16 | 1 | 353 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 281 | -0- | -289 | -0- | 11 | 1 | 270 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 171 | -0- | -232 | -0- | 6 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 318 | -0- | -54 | -0- | 12 | 1 | 306 | 3 | N | -0- | | | | | -0- |
| 09 | 611 | N | 611 | -0- | -0- | -0- | 24 | 1 | 587 | 3 | N | -0- | | | | | -0- |
| 10 | 2514 | N | 2514 | -0- | -0- | -0- | 99 | 1 | 2415 | 3 | N | -0- | | | | | -0- |
| 11 | 828 | N | 828 | -0- | -0- | -0- | 36 | 1 | 792 | 3 | N | -0- | | | | | -0- |
| *12 | 871 | N | 871 | -0- | -0- | -0- | 41 | 1 | 830 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,966 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 225 | -0- | -85 | -0- | 122 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 02 | 224 | N | 203 | -0- | -21 | -0- | 121 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| 03 | 212 | N | 212 | -0- | -0- | -0- | 137 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 04 | 210 | N | 185 | -0- | -25 | -0- | 126 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 188 | -0- | -29 | -0- | 133 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | 159 | -0- | -51 | -0- | 109 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 07 | 203 | N | 203 | -0- | -0- | -0- | 135 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 08 | 195 | N | 195 | -0- | -0- | -0- | 132 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 09 | 171 | N | 171 | -0- | -0- | -0- | 119 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 177 | -0- | -40 | -0- | 124 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 11 | 223 | N | 223 | -0- | -0- | -0- | 133 | 1 | 90 | 2 | Y | -0- | | | | | -0- |
| *12 | 224 | N | 224 | -0- | -0- | -0- | 126 | 1 | 98 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,365 TOTAL CONDENSATE PROD: -0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 634 | N | 634 | -0- | -0- | -0- | 43 | 1 | 591 | 3 | N | -0- | | | | | -0- |
| 02 | 568 | N | 568 | -0- | -0- | -0- | 38 | 1 | 530 | 3 | N | -0- | | | | | -0- |
| 03 | 608 | N | 608 | -0- | -0- | -0- | 38 | 1 | 570 | 3 | N | -0- | | | | | -0- |
| 04 | 600 | N | 589 | -0- | -11 | -0- | 39 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 595 | -0- | -25 | -0- | 43 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 552 | -0- | -48 | -0- | 39 | 1 | 513 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 551 | -0- | -69 | -0- | 41 | 1 | 510 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 576 | -0- | -13 | -0- | 39 | 1 | 537 | 3 | N | -0- | | | | | -0- |
| 09 | 554 | N | 554 | -0- | -0- | -0- | 37 | 1 | 517 | 3 | N | -0- | | | | | -0- |
| 10 | 612 | N | 612 | -0- | -0- | -0- | 50 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 566 | -0- | -4 | -0- | 48 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| *12 | 570 | N | 570 | -0- | -0- | -0- | 51 | 1 | 519 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,975 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 502 | -0- | -87 | -0- | 33 | 1 | 469 | 3 | N | -0- | | | | | -0- |
| 02 | 563 | N | 563 | -0- | -0- | -0- | 38 | 1 | 525 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 530 | -0- | -28 | -0- | 36 | 1 | 494 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 433 | -0- | -47 | -0- | 27 | 1 | 406 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 408 | -0- | -181 | -0- | 22 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 399 | -0- | -111 | -0- | 22 | 1 | 377 | 3 | N | -0- | | | | | -0- |
| 07 | 434 | N | 357 | -0- | -77 | -0- | 20 | 1 | 337 | 3 | N | -0- | | | | | -0- |
| 08 | 683 | N | 683 | -0- | -0- | -0- | 38 | 1 | 645 | 3 | N | -0- | | | | | -0- |
| 09 | 670 | N | 670 | -0- | -0- | -0- | 29 | 1 | 641 | 3 | N | -0- | | | | | -0- |
| 10 | 517 | N | 517 | -0- | -0- | -0- | 22 | 1 | 495 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 515 | -0- | -85 | -0- | 22 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 464 | -0- | -156 | -0- | 20 | 1 | 444 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,041 TOTAL CONDENSATE PROD: -0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 403 | -0- | -0- | -0- | 27 | 1 | 376 | 3 | N | -0- | | | | | -0- |
| 02 | 365 | N | 365 | -0- | -0- | -0- | 24 | 1 | 341 | 3 | N | -0- | | | | | -0- |
| 03 | 403 | N | 403 | -0- | -0- | -0- | 25 | 1 | 378 | 3 | N | -0- | | | | | -0- |
| 04 | 395 | N | 395 | -0- | -0- | -0- | 26 | 1 | 369 | 3 | N | -0- | | | | | -0- |
| 05 | 405 | N | 405 | -0- | -0- | -0- | 29 | 1 | 376 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 383 | -0- | -7 | -0- | 27 | 1 | 356 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 396 | -0- | -7 | -0- | 30 | 1 | 366 | 3 | N | -0- | | | | | -0- |
| 08 | 403 | N | 403 | -0- | -0- | -0- | 28 | 1 | 375 | 3 | N | -0- | | | | | -0- |
| 09 | 390 | N | 385 | -0- | -5 | -0- | 26 | 1 | 359 | 3 | N | -0- | | | | | -0- |
| 10 | 411 | N | 411 | -0- | -0- | -0- | 34 | 1 | 377 | 3 | N | -0- | | | | | -0- |
| 11 | 407 | N | 407 | -0- | -0- | -0- | 35 | 1 | 372 | 3 | N | -0- | | | | | -0- |
| *12 | 407 | N | 407 | -0- | -0- | -0- | 37 | 1 | 370 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,763 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 773 | N | 773 | -0- | -0- | -0- | 51 | 1 | 722 | 3 | N | -0- | | | | | -0- |
| 02 | 675 | N | 675 | -0- | -0- | -0- | 45 | 1 | 630 | 3 | N | -0- | | | | | -0- |
| 03 | 729 | N | 729 | -0- | -0- | -0- | 49 | 1 | 680 | 3 | N | -0- | | | | | -0- |
| 04 | 696 | N | 696 | -0- | -0- | -0- | 44 | 1 | 652 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 521 | -0- | -130 | -0- | 28 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 55 | -0- | -575 | -0- | 3 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 292 | -0- | -421 | -0- | 17 | 1 | 275 | 3 | N | -0- | | | | | -0- |
| 08 | 594 | N | 594 | -0- | -0- | -0- | 33 | 1 | 561 | 3 | N | -0- | | | | | -0- |
| 09 | 554 | N | 554 | -0- | -0- | -0- | 24 | 1 | 530 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 184 | -0- | -95 | -0- | 8 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 886 | N | 886 | -0- | -0- | -0- | 39 | 1 | 847 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,959 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 412 | N | 412 | -0- | -0- | -0- | 27 | 1 | 385 | 3 | N | -0- | | | -0- |
| 02 | 392 | N | 378 | -0- | -14 | -0- | 25 | 1 | 353 | 3 | N | -0- | | | -0- |
| 03 | 434 | N | 414 | -0- | -20 | -0- | 28 | 1 | 386 | 3 | N | -0- | | | -0- |
| 04 | 390 | N | 345 | -0- | -45 | -0- | 22 | 1 | 323 | 3 | N | -0- | | | -0- |
| 05 | 434 | N | 378 | -0- | -56 | -0- | 20 | 1 | 358 | 3 | N | -0- | | | -0- |
| 06 | 393 | N | 393 | -0- | -0- | -0- | 21 | 1 | 372 | 3 | N | -0- | | | -0- |
| 07 | 372 | N | 346 | -0- | -26 | -0- | 20 | 1 | 326 | 3 | N | -0- | | | -0- |
| 08 | 372 | N | 272 | -0- | -100 | -0- | 15 | 1 | 257 | 3 | N | -0- | | | -0- |
| 09 | 390 | N | 44 | -0- | -346 | -0- | 2 | 1 | 42 | 3 | N | -0- | | | -0- |
| 10 | 341 | N | 53 | -0- | -288 | -0- | 2 | 1 | 51 | 3 | N | -0- | | | -0- |
| 11 | 270 | N | 66 | -0- | -204 | -0- | 3 | 1 | 63 | 3 | N | -0- | | | -0- |
| *12 | 107 | N | 107 | -0- | -0- | -0- | 5 | 1 | 102 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,208 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 89 | -0- | -97 | -0- | 8 | 1 | 81 | 2 | N | -0- | | | -0- |
| 02 | 140 | N | 74 | -0- | -66 | -0- | 74 | 2 | | | N | -0- | | | -0- |
| 03 | 124 | N | 78 | -0- | -46 | -0- | 78 | 2 | | | N | -0- | | | -0- |
| 04 | 90 | N | 77 | -0- | -13 | -0- | 77 | 2 | | | N | -0- | | | -0- |
| 05 | 93 | N | 81 | -0- | -12 | -0- | 81 | 2 | | | N | -0- | | | -0- |
| 06 | 90 | N | 79 | -0- | -11 | -0- | 3 | 1 | 76 | 2 | N | -0- | | | -0- |
| 07 | 93 | N | 79 | -0- | -14 | -0- | 79 | 2 | | | N | -0- | | | -0- |
| 08 | 93 | N | 79 | -0- | -14 | -0- | 79 | 2 | | | N | -0- | | | -0- |
| 09 | 90 | N | 69 | -0- | -21 | -0- | 69 | 2 | | | N | -0- | | | -0- |
| 10 | 93 | N | 69 | -0- | -24 | -0- | 69 | 2 | | | N | -0- | | | -0- |
| 11 | 90 | N | 61 | -0- | -29 | -0- | 61 | 2 | | | N | -0- | | | -0- |
| 12 | 62 | N | 57 | -0- | -5 | -0- | 57 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 892 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 191 | -0- | -88 | -0- | 10 | 1 | 181 | 2 | N | -0- | | | | | 1 |
| 02 | 196 | N | 141 | -0- | -55 | -0- | 6 | 1 | 135 | 2 | N | -0- | | | | | 1 |
| 03 | 248 | N | 166 | -0- | -82 | -0- | 7 | 1 | 159 | 2 | N | -0- | | | | | 1 |
| 04 | 180 | N | 138 | -0- | -42 | -0- | 7 | 1 | 131 | 2 | N | -0- | | | | | 1 |
| 05 | 155 | N | 66 | -0- | -89 | -0- | 4 | 1 | 62 | 2 | N | -0- | | | | | 1 |
| 06 | 150 | N | 57 | -0- | -93 | -0- | 3 | 1 | 54 | 2 | N | -0- | | | | | 1 |
| 07 | 155 | N | 53 | -0- | -102 | -0- | 3 | 1 | 50 | 2 | N | -0- | 1 | 1 | | | -0- |
| 08 | 62 | N | 47 | -0- | -15 | -0- | 3 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| 09 | 60 | N | 41 | -0- | -19 | -0- | 3 | 1 | 38 | 2 | N | -0- | | | | | -0- |
| 10 | 62 | N | 28 | -0- | -34 | -0- | 2 | 1 | 26 | 2 | N | -0- | | | | | -0- |
| 11 | 60 | N | 52 | -0- | -8 | -0- | 3 | 1 | 49 | 2 | N | -0- | | | | | -0- |
| *12 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,014 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 10 | N | 3 | -0- | -7 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4 | N | 2 | -0- | -2 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 1 | -0- | -29 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 7 | N | 3 | -0- | -4 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 7 | N | 5 | -0- | -2 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 61 TOTAL CONDENSATE PROD: -0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 141 | -0- | -14 | -0- | 9 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 124 | -0- | -16 | -0- | 8 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| 03 | 137 | N | 137 | -0- | -0- | -0- | 9 | 1 | 128 | 2 | Y | -0- | | | | | -0- |
| 04 | 150 | N | 132 | -0- | -18 | -0- | 8 | 1 | 124 | 2 | Y | -0- | | | | | -0- |
| 05 | 131 | N | 131 | -0- | -0- | -0- | 8 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 06 | 122 | N | 122 | -0- | -0- | -0- | 8 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| 07 | 128 | N | 128 | -0- | -0- | -0- | 8 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| 08 | 143 | N | 143 | -0- | -0- | -0- | 9 | 1 | 134 | 2 | Y | -0- | | | | | -0- |
| 09 | 129 | N | 129 | -0- | -0- | -0- | 8 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| 10 | 137 | N | 137 | -0- | -0- | -0- | 8 | 1 | 129 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 133 | -0- | -17 | -0- | 8 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| *12 | 133 | N | 133 | -0- | -0- | -0- | 8 | 1 | 125 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,590 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 264 | -0- | -77 | -0- | 15 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 230 | -0- | -78 | -0- | 14 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 221 | -0- | -89 | -0- | 14 | 1 | 207 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 202 | -0- | -68 | -0- | 13 | 1 | 189 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 224 | -0- | -24 | -0- | 15 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 209 | -0- | -1 | -0- | 14 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 07 | 242 | N | 242 | -0- | -0- | -0- | 17 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| 08 | 223 | N | 223 | -0- | -0- | -0- | 15 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 186 | -0- | -24 | -0- | 13 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 196 | -0- | -52 | -0- | 13 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 202 | -0- | -8 | -0- | 13 | 1 | 189 | 3 | N | -0- | | | | | -0- |
| *12 | 217 | N | 217 | -0- | -0- | -0- | 15 | 1 | 202 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,616 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 631 | -0- | -20 | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 561 | -0- | -27 | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 590 | -0- | -61 | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 542 | -0- | -58 | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 493 | -0- | -127 | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 454 | -0- | -116 | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 461 | -0- | -97 | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 442 | -0- | -54 | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 409 | -0- | -41 | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 437 | -0- | -28 | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 11 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| *12 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,924 TOTAL CONDENSATE PROD: -0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1260 | -0- | -11 | -0- | 85 | 1 | 1173 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1148 | N | 1121 | -0- | -27 | -0- | 75 | 1 | 1046 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 03 | 1271 | N | 1240 | -0- | -31 | -0- | 81 | 1 | 1158 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1230 | N | 1207 | -0- | -23 | -0- | 77 | 1 | 1129 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1240 | N | 1239 | -0- | -1 | -0- | 65 | 1 | 1174 | 2 | Y | -0- | | | | | 1 |
| 06 | 1200 | N | 894 | -0- | -306 | -0- | 48 | 1 | 846 | 2 | Y | -0- | | | | | 1 |
| 07 | 1240 | N | 414 | -0- | -826 | -0- | 21 | 1 | 392 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1704 | N | 1704 | -0- | -0- | -0- | 87 | 1 | 1617 | 2 | Y | -0- | | | | | 2 |
| 09 | 1382 | N | 1382 | -0- | -0- | -0- | 71 | 1 | 1310 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 876 | N | 876 | -0- | -0- | -0- | 46 | 1 | 830 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 11 | 1440 | N | 936 | -0- | -504 | -0- | 50 | 1 | 886 | 2 | Y | -0- | | | | | 1 |
| 12 | 1426 | N | 1295 | -0- | -131 | -0- | 75 | 1 | 1218 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,568 TOTAL CONDENSATE PROD: 8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 273 | -0- | -37 | -0- | 14 | 1 | 258 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 252 | N | 246 | -0- | -6 | -0- | 11 | 1 | 235 | 2 | Y | -0- | | | | | 1 |
| 03 | 280 | N | 280 | -0- | -0- | -0- | 12 | 1 | 267 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 275 | N | 275 | -0- | -0- | -0- | 14 | 1 | 260 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 279 | N | 245 | -0- | -34 | -0- | 14 | 1 | 231 | 2 | Y | -0- | | | | | 1 |
| 06 | 270 | N | 241 | -0- | -29 | -0- | 14 | 1 | 227 | 2 | Y | -0- | | | | | 1 |
| 07 | 279 | N | 260 | -0- | -19 | -0- | 15 | 1 | 244 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 249 | N | 249 | -0- | -0- | -0- | 15 | 1 | 234 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 245 | N | 245 | -0- | -0- | -0- | 16 | 1 | 228 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 255 | N | 255 | -0- | -0- | -0- | 16 | 1 | 238 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 262 | N | 262 | -0- | -0- | -0- | 16 | 1 | 246 | 2 | Y | -0- | | | | | 1 |
| *12 | 264 | N | 264 | -0- | -0- | -0- | 16 | 1 | 247 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,095 TOTAL CONDENSATE PROD: 7

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | X | 1672 | -0- | -95 | -0- | 103 | 1 | 1569 | 2 | Y | -0- | | | | | -0- |
| 02 | 1596 | X | 1368 | -0- | -228 | -0- | 86 | 1 | 1282 | 2 | Y | -0- | | | | | -0- |
| 03 | 1767 | X | 1339 | -0- | -428 | -0- | 88 | 1 | 1251 | 2 | Y | -0- | | | | | -0- |
| 04 | 1620 | X | 1374 | -0- | -246 | -0- | 82 | 1 | 1292 | 2 | Y | -0- | | | | | -0- |
| 05 | 1674 | X | 1340 | -0- | -334 | -0- | 80 | 1 | 1260 | 2 | Y | -0- | | | | | -0- |
| 06 | 1620 | X | 1251 | -0- | -369 | -0- | 78 | 1 | 1173 | 2 | Y | -0- | | | | | -0- |
| 07 | 1426 | N | 1275 | -0- | -151 | -0- | 79 | 1 | 1196 | 2 | Y | -0- | | | | | -0- |
| 08 | 1374 | N | 1374 | -0- | -0- | -0- | 83 | 1 | 1291 | 2 | Y | -0- | | | | | -0- |
| 09 | 1260 | N | 1260 | -0- | -0- | -0- | 79 | 1 | 1181 | 2 | Y | -0- | | | | | -0- |
| 10 | 1271 | N | 1244 | -0- | -27 | -0- | 74 | 1 | 1170 | 2 | Y | -0- | | | | | -0- |
| 11 | 1320 | N | 1186 | -0- | -134 | -0- | 73 | 1 | 1113 | 2 | Y | -0- | | | | | -0- |
| 12 | 1302 | N | 1126 | -0- | -176 | -0- | 69 | 1 | 1057 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,809 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 249 | N | 249 | -0- | -0- | -0- | 14 | 1 | 235 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 210 | -0- | -42 | -0- | 12 | 1 | 198 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 224 | -0- | -55 | -0- | 14 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 214 | -0- | -26 | -0- | 14 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 219 | -0- | -29 | -0- | 15 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 204 | -0- | -6 | -0- | 14 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 206 | -0- | -11 | -0- | 14 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 209 | -0- | -8 | -0- | 14 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 180 | -0- | -30 | -0- | 13 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 190 | -0- | -27 | -0- | 13 | 1 | 177 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 188 | -0- | -22 | -0- | 12 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| *12 | 193 | N | 193 | -0- | -0- | -0- | 13 | 1 | 180 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,486 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 503 | -0- | -148 | -0- | 29 | 1 | 474 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 434 | -0- | -70 | -0- | 26 | 1 | 408 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 425 | -0- | -71 | -0- | 26 | 1 | 399 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 392 | -0- | -88 | -0- | 25 | 1 | 367 | 3 | N | -0- | | | | | -0- |
| 05 | 498 | N | 498 | -0- | -0- | -0- | 33 | 1 | 465 | 3 | N | -0- | | | | | -0- |
| 06 | 495 | N | 495 | -0- | -0- | -0- | 34 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 07 | 506 | N | 506 | -0- | -0- | -0- | 35 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 08 | 505 | N | 505 | -0- | -0- | -0- | 33 | 1 | 472 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 447 | -0- | -33 | -0- | 32 | 1 | 415 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 453 | -0- | -43 | -0- | 30 | 1 | 423 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 446 | -0- | -34 | -0- | 28 | 1 | 418 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 428 | -0- | -37 | -0- | 29 | 1 | 399 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,532 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 186 | -0- | -0- | -0- | 10 | 1 | 176 | 2 | Y | -0- | | | | | -0- |
| 02 | 177 | N | 177 | -0- | -0- | -0- | 8 | 1 | 168 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 164 | N | 164 | -0- | -0- | -0- | 7 | 1 | 157 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 55 | N | 55 | -0- | -0- | -0- | 3 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 05 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 126 | N | 126 | -0- | -0- | -0- | 7 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 07 | 165 | N | 165 | -0- | -0- | -0- | 10 | 1 | 155 | 2 | Y | -0- | | | | | -0- |
| 08 | 163 | N | 163 | -0- | -0- | -0- | 10 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 09 | 159 | N | 159 | -0- | -0- | -0- | 10 | 1 | 148 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 176 | N | 176 | -0- | -0- | -0- | 11 | 1 | 165 | 2 | Y | -0- | | | | | 1 |
| 11 | 181 | N | 181 | -0- | -0- | -0- | 11 | 1 | 170 | 2 | Y | -0- | | | | | 1 |
| *12 | 194 | N | 194 | -0- | -0- | -0- | 12 | 1 | 182 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,747 TOTAL CONDENSATE PROD: 2

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1459 | N | 1459 | -0- | -0- | -0- | 86 | 1 | 1369 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1288 | N | 1267 | -0- | -21 | -0- | 76 | 1 | 1189 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1245 | -0- | -212 | -0- | 73 | 1 | 1168 | 2 | Y | 4 | 5 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1410 | N | 1099 | -0- | -311 | -0- | 66 | 1 | 1030 | 2 | Y | 3 | 5 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1395 | N | 1134 | -0- | -261 | -0- | 70 | 1 | 1063 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1200 | N | 1115 | -0- | -85 | -0- | 69 | 1 | 1044 | 2 | Y | 2 | 4 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1147 | N | 1052 | -0- | -95 | -0- | 71 | 1 | 977 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1147 | N | 981 | -0- | -166 | -0- | 68 | 1 | 910 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1110 | N | 859 | -0- | -251 | -0- | 52 | 1 | 805 | 2 | Y | 2 | 5 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1054 | N | 506 | -0- | -548 | -0- | 29 | 1 | 475 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 960 | N | 591 | -0- | -369 | -0- | 33 | 1 | 556 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 899 | N | 758 | -0- | -141 | -0- | 43 | 1 | 711 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,066 TOTAL CONDENSATE PROD: 33

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 589 | -0- | -0- | -0- | 39 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 02 | 533 | N | 533 | -0- | -0- | -0- | 36 | 1 | 497 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 573 | -0- | -16 | -0- | 39 | 1 | 534 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 559 | -0- | -11 | -0- | 35 | 1 | 524 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 577 | -0- | -12 | -0- | 31 | 1 | 546 | 3 | N | -0- | | | | | -0- |
| 06 | 549 | N | 549 | -0- | -0- | -0- | 30 | 1 | 519 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 574 | -0- | -15 | -0- | 33 | 1 | 541 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 563 | -0- | -26 | -0- | 32 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| 09 | 582 | N | 582 | -0- | -0- | -0- | 25 | 1 | 557 | 3 | N | -0- | | | | | -0- |
| 10 | 605 | N | 605 | -0- | -0- | -0- | 26 | 1 | 579 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 530 | -0- | -10 | -0- | 23 | 1 | 507 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 584 | -0- | -5 | -0- | 25 | 1 | 559 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,818 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 385 | -0- | -18 | -0- | 22 | 1 | 363 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | 338 | -0- | -26 | -0- | 20 | 1 | 318 | 3 | N | -0- | | | | | -0- |
| 03 | 372 | N | 368 | -0- | -4 | -0- | 23 | 1 | 345 | 3 | N | -0- | | | | | -0- |
| 04 | 360 | N | 357 | -0- | -3 | -0- | 23 | 1 | 334 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 371 | -0- | -1 | -0- | 25 | 1 | 346 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 353 | -0- | -7 | -0- | 24 | 1 | 329 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 361 | -0- | -11 | -0- | 25 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 360 | -0- | -12 | -0- | 24 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| 09 | 360 | N | 314 | -0- | -46 | -0- | 22 | 1 | 292 | 3 | N | -0- | | | | | -0- |
| 10 | 372 | N | 326 | -0- | -46 | -0- | 22 | 1 | 304 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 321 | -0- | -39 | -0- | 20 | 1 | 301 | 3 | N | -0- | | | | | -0- |
| *12 | 334 | N | 334 | -0- | -0- | -0- | 23 | 1 | 311 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,188 TOTAL CONDENSATE PROD: -0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2010 | N | 2010 | -0- | -0- | -0- | 118 | 1 | 1886 | 2 | Y | 5 | | | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1904 | N | 1728 | -0- | -176 | -0- | 103 | 1 | 1622 | 2 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1953 | N | 1815 | -0- | -138 | -0- | 107 | 1 | 1700 | 2 | Y | 7 | 7 | 1 | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1950 | N | 1860 | -0- | -90 | -0- | 112 | 1 | 1742 | 2 | Y | 5 | 7 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1922 | N | 1825 | -0- | -97 | -0- | 113 | 1 | 1712 | 2 | Y | -0- | | | | | 7 |
| 06 | 1771 | N | 1771 | -0- | -0- | -0- | 109 | 1 | 1656 | 2 | Y | 5 | 7 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1922 | X | 1807 | -0- | -115 | -0- | 122 | 1 | 1678 | 2 | Y | 6 | 8 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1922 | X | 1456 | -0- | -466 | -0- | 101 | 1 | 1351 | 2 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1860 | X | 1476 | -0- | -384 | -0- | 90 | 1 | 1382 | 2 | Y | 4 | 7 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1829 | X | 1609 | -0- | -220 | -0- | 93 | 1 | 1508 | 2 | Y | 7 | 7 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1770 | X | 1557 | -0- | -213 | -0- | 88 | 1 | 1463 | 2 | Y | 5 | 7 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 1849 | X | 1849 | -0- | -0- | -0- | 104 | 1 | 1733 | 2 | Y | 11 | 8 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,763 TOTAL CONDENSATE PROD: 62

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 65 | -0- | -28 | -0- | 6 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 02 | 57 | N | 57 | -0- | -0- | -0- | 5 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 03 | 77 | N | 77 | -0- | -0- | -0- | 7 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 04 | 75 | N | 75 | -0- | -0- | -0- | 6 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 05 | 71 | N | 71 | -0- | -0- | -0- | 6 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 06 | 63 | N | 63 | -0- | -0- | -0- | 6 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 59 | -0- | -34 | -0- | 5 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 57 | -0- | -5 | -0- | 5 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 52 | -0- | -8 | -0- | 4 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 53 | -0- | -9 | -0- | 5 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 50 | -0- | -10 | -0- | 5 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 48 | -0- | -14 | -0- | 5 | 1 | 43 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 727 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 978 | -0- | -14 | -0- | 56 | 1 | 921 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 868 | N | 867 | -0- | -1 | -0- | 51 | 1 | 816 | 3 | N | -0- | | | | | -0- |
| 03 | 961 | N | 890 | -0- | -71 | -0- | 55 | 1 | 833 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 960 | N | 862 | -0- | -98 | -0- | 56 | 1 | 806 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 797 | -0- | -164 | -0- | 53 | 1 | 744 | 3 | N | -0- | | | | | -0- |
| 06 | 870 | N | 862 | -0- | -8 | -0- | 59 | 1 | 803 | 3 | N | -0- | | | | | -0- |
| 07 | 905 | N | 905 | -0- | -0- | -0- | 62 | 1 | 843 | 3 | N | -0- | | | | | -0- |
| 08 | 914 | N | 914 | -0- | -0- | -0- | 60 | 1 | 854 | 3 | N | -0- | | | | | -0- |
| 09 | 870 | N | 791 | -0- | -79 | -0- | 56 | 1 | 735 | 3 | N | -0- | | | | | -0- |
| 10 | 899 | N | 840 | -0- | -59 | -0- | 56 | 1 | 784 | 3 | N | -0- | | | | | -0- |
| 11 | 870 | N | 851 | -0- | -19 | -0- | 53 | 1 | 798 | 3 | N | -0- | | | | | -0- |
| *12 | 897 | N | 897 | -0- | -0- | -0- | 61 | 1 | 836 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,454 TOTAL CONDENSATE PROD: 3

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 873 | N | 873 | -0- | -0- | -0- | 51 | 1 | 819 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 812 | N | 790 | -0- | -22 | -0- | 47 | 1 | 742 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 899 | N | 840 | -0- | -59 | -0- | 49 | 1 | 788 | 2 | Y | 3 | 3 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 840 | N | 831 | -0- | -9 | -0- | 50 | 1 | 779 | 2 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 868 | N | 836 | -0- | -32 | -0- | 52 | 1 | 784 | 2 | Y | -0- | | | | | 3 |
| 06 | 810 | N | 809 | -0- | -1 | -0- | 50 | 1 | 757 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 868 | N | 742 | -0- | -126 | -0- | 50 | 1 | 690 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 837 | N | 699 | -0- | -138 | -0- | 48 | 1 | 649 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 810 | N | 732 | -0- | -78 | -0- | 44 | 1 | 686 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 799 | N | 799 | -0- | -0- | -0- | 46 | 1 | 750 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 787 | N | 787 | -0- | -0- | -0- | 44 | 1 | 740 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 833 | N | 833 | -0- | -0- | -0- | 47 | 1 | 780 | 2 | Y | 5 | 4 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,571 TOTAL CONDENSATE PROD: 28

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 452 | -0- | -137 | -0- | 28 | 1 | 424 | 2 | Y | -0- | | | | | -0- |
| 02 | 784 | N | 764 | -0- | -20 | -0- | 48 | 1 | 716 | 2 | Y | -0- | | | | | -0- |
| 03 | 527 | N | 527 | -0- | -0- | -0- | 35 | 1 | 492 | 2 | Y | -0- | | | | | -0- |
| 04 | 450 | N | 242 | -0- | -208 | -0- | 15 | 1 | 227 | 2 | Y | -0- | | | | | -0- |
| 05 | 837 | N | 462 | -0- | -375 | -0- | 28 | 1 | 434 | 2 | Y | -0- | | | | | -0- |
| 06 | 510 | N | 486 | -0- | -24 | -0- | 30 | 1 | 456 | 2 | Y | -0- | | | | | -0- |
| 07 | 548 | N | 548 | -0- | -0- | -0- | 34 | 1 | 514 | 2 | Y | -0- | | | | | -0- |
| 08 | 496 | N | 496 | -0- | -0- | -0- | 30 | 1 | 466 | 2 | Y | -0- | | | | | -0- |
| 09 | 480 | N | 468 | -0- | -12 | -0- | 29 | 1 | 439 | 2 | Y | -0- | | | | | -0- |
| 10 | 558 | N | 438 | -0- | -120 | -0- | 26 | 1 | 412 | 2 | Y | -0- | | | | | -0- |
| 11 | 593 | N | 593 | -0- | -0- | -0- | 36 | 1 | 557 | 2 | Y | -0- | | | | | -0- |
| 12 | 496 | N | 411 | -0- | -85 | -0- | 25 | 1 | 386 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,887 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 3181 | -0- | -198 | -0- | 213 | 1 | 2954 | 2 | Y | 13 | 10 | 8 | | | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2996 | X | 2736 | -0- | -260 | -0- | 182 | 1 | 2548 | 2 | Y | 5 | 6 | 1 | 3 | 8 | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3255 | X | 2597 | -0- | -658 | -0- | 169 | 1 | 2424 | 2 | Y | 4 | 1 | 8 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 3150 | X | 2340 | -0- | -810 | -0- | 150 | 1 | 2188 | 2 | Y | 2 | 5 | 1 | 1 | 8 | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 3224 | X | 2343 | -0- | -881 | -0- | 123 | 1 | 2216 | 2 | Y | 4 | 4 | 8 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 3090 | X | 2075 | -0- | -1015 | -0- | 110 | 1 | 1962 | 2 | Y | 3 | 3 | 8 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2852 | X | 2112 | -0- | -740 | -0- | 109 | 1 | 1996 | 2 | Y | 6 | 4 | 8 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 2604 | X | 2134 | -0- | -470 | -0- | 108 | 1 | 2025 | 2 | Y | 1 | 1 | 8 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2340 | X | 1775 | -0- | -565 | -0- | 92 | 1 | 1682 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3112 | -0- | 12 | 12 | 164 | 1 | 2941 | 2 | Y | 6 | 4 | 1 | 4 | 8 | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3238 | -0- | 238 | 250 | 173 | 1 | 3058 | 2 | Y | 6 | 5 | 8 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 3100 | N | 2949 | -0- | -151 | 99 | 170 | 1 | 2769 | 2 | Y | 9 | 6 | 8 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,592 TOTAL CONDENSATE PROD: 60

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1149 | -0- | -29 | -0- | 100 | 1 | 1048 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1036 | N | 966 | -0- | -70 | -0- | 85 | 1 | 881 | 2 | Y | -0- | | | | | -0- |
| 03 | 1106 | N | 1106 | -0- | -0- | -0- | 98 | 1 | 1007 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1146 | N | 1146 | -0- | -0- | -0- | 102 | 1 | 1044 | 2 | Y | -0- | | | | | -0- |
| 05 | 1132 | N | 1132 | -0- | -0- | -0- | 102 | 1 | 1030 | 2 | Y | -0- | | | | | -0- |
| 06 | 1080 | N | 963 | -0- | -117 | -0- | 88 | 1 | 874 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1178 | N | 1141 | -0- | -37 | -0- | 105 | 1 | 1036 | 2 | Y | -0- | | | | | -0- |
| 08 | 1147 | N | 1133 | -0- | -14 | -0- | 104 | 1 | 1029 | 2 | Y | -0- | | | | | -0- |
| 09 | 1071 | N | 1071 | -0- | -0- | -0- | 99 | 1 | 971 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1147 | N | 1133 | -0- | -14 | -0- | 109 | 1 | 1024 | 2 | Y | -0- | | | | | -0- |
| 11 | 1110 | N | 1075 | -0- | -35 | -0- | 103 | 1 | 972 | 2 | Y | -0- | | | | | -0- |
| 12 | 1116 | N | 998 | -0- | -118 | -0- | 101 | 1 | 896 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,013 TOTAL CONDENSATE PROD: 5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 200 | -0- | -420 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 123 | -0- | -437 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 81 | -0- | -508 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 25 | -0- | -155 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 34 | -0- | -90 | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 7 | -0- | -83 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 1 | -0- | -30 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 471 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1535 | -0- | -387 | -0- | 1534 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 1512 | N | 1470 | -0- | -42 | -0- | 1470 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1633 | N | 1633 | -0- | -0- | -0- | 1633 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1522 | N | 1522 | -0- | -0- | -0- | 1522 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1643 | N | 1537 | -0- | -106 | -0- | 1537 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1590 | N | 1455 | -0- | -135 | -0- | 1455 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1581 | N | 1481 | -0- | -100 | -0- | 1481 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1550 | N | 1458 | -0- | -92 | -0- | 1458 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1470 | N | 1406 | -0- | -64 | -0- | 1406 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1488 | N | 1416 | -0- | -72 | -0- | 1416 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1355 | -0- | -55 | -0- | 1355 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1371 | -0- | -86 | -0- | 1371 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,639 TOTAL CONDENSATE PROD: 1

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 499 | N | 499 | -0- | -0- | -0- | 34 | 1 | 465 | 2 | Y | -0- | | | | | 2 |
| 02 | 457 | N | 457 | -0- | -0- | -0- | 30 | 1 | 427 | 2 | Y | -0- | | | | | 2 |
| 03 | 496 | N | 483 | -0- | -13 | -0- | 31 | 1 | 452 | 2 | Y | -0- | | | | | 2 |
| 04 | 480 | N | 465 | -0- | -15 | -0- | 30 | 1 | 435 | 2 | Y | -0- | | | | | 2 |
| 05 | 496 | N | 461 | -0- | -35 | -0- | 24 | 1 | 437 | 2 | Y | -0- | | | | | 2 |
| 06 | 480 | N | 436 | -0- | -44 | -0- | 23 | 1 | 413 | 2 | Y | -0- | | | | | 2 |
| 07 | 496 | N | 443 | -0- | -53 | -0- | 23 | 1 | 420 | 2 | Y | -0- | | | | | 2 |
| 08 | 469 | N | 469 | -0- | -0- | -0- | 24 | 1 | 445 | 2 | Y | -0- | | | | | 2 |
| 09 | 450 | N | 422 | -0- | -28 | -0- | 22 | 1 | 400 | 2 | Y | -0- | | | | | 2 |
| 10 | 436 | N | 436 | -0- | -0- | -0- | 23 | 1 | 413 | 2 | Y | -0- | | | | | 2 |
| 11 | 450 | N | 416 | -0- | -34 | -0- | 22 | 1 | 394 | 2 | Y | -0- | | | | | 2 |
| 12 | 434 | N | 415 | -0- | -19 | -0- | 24 | 1 | 391 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 5,402 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 635 | -0- | -326 | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 531 | -0- | -141 | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 552 | -0- | -192 | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 04 | 710 | N | 710 | -0- | -0- | -0- | 710 | 2 | | | N | -0- | | | | | -0- |
| 05 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 06 | 626 | N | 626 | -0- | -0- | -0- | 626 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 717 | -0- | -27 | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 634 | -0- | -17 | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 09 | 636 | N | 636 | -0- | -0- | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 627 | -0- | -86 | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 447 | -0- | -153 | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 607 | -0- | -44 | -0- | 607 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,372 TOTAL CONDENSATE PROD: -0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 811 | -0- | -88 | -0- | 38 | 1 | 773 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | 730 | -0- | -26 | -0- | 33 | 1 | 697 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 806 | -0- | -31 | -0- | 37 | 1 | 769 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 738 | -0- | -42 | -0- | 33 | 1 | 705 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 711 | -0- | -95 | -0- | 32 | 1 | 679 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 690 | -0- | -90 | -0- | 32 | 1 | 658 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 709 | -0- | -66 | -0- | 34 | 1 | 675 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 656 | -0- | -57 | -0- | 31 | 1 | 625 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 664 | -0- | -26 | -0- | 32 | 1 | 632 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 510 | -0- | -203 | -0- | 24 | 1 | 486 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 532 | -0- | -98 | -0- | 27 | 1 | 505 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 88 | -0- | -594 | -0- | 5 | 1 | 83 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,645 TOTAL CONDENSATE PROD: -0-

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 435 | -0- | -30 | -0- | 25 | 1 | 410 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 379 | -0- | -41 | -0- | 22 | 1 | 357 | 3 | N | -0- | | | | | -0- |
| 03 | 434 | N | 407 | -0- | -27 | -0- | 25 | 1 | 382 | 3 | N | -0- | | | | | -0- |
| 04 | 420 | N | 392 | -0- | -28 | -0- | 25 | 1 | 367 | 3 | N | -0- | | | | | -0- |
| 05 | 434 | N | 399 | -0- | -35 | -0- | 27 | 1 | 372 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 379 | -0- | -11 | -0- | 26 | 1 | 353 | 3 | N | -0- | | | | | -0- |
| 07 | 410 | N | 410 | -0- | -0- | -0- | 28 | 1 | 382 | 3 | N | -0- | | | | | -0- |
| 08 | 405 | N | 405 | -0- | -0- | -0- | 27 | 1 | 378 | 3 | N | -0- | | | | | -0- |
| 09 | 390 | N | 353 | -0- | -37 | -0- | 25 | 1 | 328 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 393 | -0- | -10 | -0- | 26 | 1 | 367 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 384 | -0- | -6 | -0- | 24 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| *12 | 399 | N | 399 | -0- | -0- | -0- | 27 | 1 | 371 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,735 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 661 | -0- | -21 | -0- | 38 | 1 | 623 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 581 | -0- | -35 | -0- | 34 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 604 | -0- | -47 | -0- | 38 | 1 | 566 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 607 | -0- | -23 | -0- | 39 | 1 | 568 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 615 | -0- | -36 | -0- | 41 | 1 | 574 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 568 | -0- | -2 | -0- | 39 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 467 | -0- | -153 | -0- | 32 | 1 | 435 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 519 | -0- | -101 | -0- | 34 | 1 | 485 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 462 | -0- | -108 | -0- | 33 | 1 | 429 | 3 | N | -0- | | | | | -0- |
| 10 | 492 | N | 492 | -0- | -0- | -0- | 33 | 1 | 459 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 441 | -0- | -69 | -0- | 27 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 428 | -0- | -37 | -0- | 29 | 1 | 399 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,445 TOTAL CONDENSATE PROD: -0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 917 | -0- | -106 | -0- | 51 | 1 | 866 | 3 | N | -0- | | | | | -0- |
| 02 | 924 | N | 772 | -0- | -152 | -0- | 43 | 1 | 729 | 3 | N | -0- | | | | | -0- |
| 03 | 1085 | N | 871 | -0- | -214 | -0- | 50 | 1 | 821 | 3 | N | -0- | | | | | -0- |
| 04 | 900 | N | 897 | -0- | -3 | -0- | 50 | 1 | 847 | 3 | N | -0- | | | | | -0- |
| 05 | 987 | N | 987 | -0- | -0- | -0- | 58 | 1 | 929 | 3 | N | -0- | | | | | -0- |
| 06 | 915 | N | 915 | -0- | -0- | -0- | 53 | 1 | 862 | 3 | N | -0- | | | | | -0- |
| 07 | 949 | N | 949 | -0- | -0- | -0- | 61 | 1 | 888 | 3 | N | -0- | | | | | -0- |
| 08 | 992 | N | 962 | -0- | -30 | -0- | 60 | 1 | 902 | 3 | N | -0- | | | | | -0- |
| 09 | 930 | N | 906 | -0- | -24 | -0- | 58 | 1 | 848 | 3 | N | -0- | | | | | -0- |
| 10 | 971 | N | 971 | -0- | -0- | -0- | 63 | 1 | 908 | 3 | N | -0- | | | | | -0- |
| 11 | 930 | N | 921 | -0- | -9 | -0- | 62 | 1 | 859 | 3 | N | -0- | | | | | -0- |
| 12 | 930 | N | 867 | -0- | -63 | -0- | 56 | 1 | 811 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,935 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 2219 | -0- | -261 | -0- | 135 | 1 | 2084 | 3 | N | -0- | | | | | -0- |
| 02 | 2296 | X | 1991 | -0- | -305 | -0- | 126 | 1 | 1865 | 3 | N | -0- | | | | | -0- |
| 03 | 2542 | X | 2186 | -0- | -356 | -0- | 133 | 1 | 2053 | 3 | N | -0- | | | | | -0- |
| 04 | 2460 | X | 2094 | -0- | -366 | -0- | 111 | 1 | 1983 | 3 | N | -0- | | | | | -0- |
| 05 | 2232 | X | 2135 | -0- | -97 | -0- | 93 | 1 | 2042 | 3 | N | -0- | | | | | -0- |
| 06 | 2160 | X | 2068 | -0- | -92 | -0- | 80 | 1 | 1988 | 3 | N | -0- | | | | | -0- |
| 07 | 2170 | N | 2082 | -0- | -88 | -0- | 76 | 1 | 2006 | 3 | N | -0- | | | | | -0- |
| 08 | 2139 | N | 2024 | -0- | -115 | -0- | 78 | 1 | 1946 | 3 | N | -0- | | | | | -0- |
| 09 | 2070 | N | 1871 | -0- | -199 | -0- | 73 | 1 | 1798 | 3 | N | -0- | | | | | -0- |
| 10 | 2077 | N | 1878 | -0- | -199 | -0- | 74 | 1 | 1804 | 3 | N | -0- | | | | | -0- |
| 11 | 1950 | N | 1734 | -0- | -216 | -0- | 75 | 1 | 1659 | 3 | N | -0- | | | | | -0- |
| 12 | 1922 | N | 1762 | -0- | -160 | -0- | 83 | 1 | 1679 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,044 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 1009 | -0- | -14 | -0- | 1009 | 2 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 925 | -0- | -27 | -0- | 925 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 1016 | -0- | -7 | -0- | 1016 | 2 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 976 | -0- | -14 | -0- | 976 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 954 | -0- | -69 | -0- | 953 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 06 | 990 | N | 843 | -0- | -147 | -0- | 843 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 937 | -0- | -86 | -0- | 937 | 2 | | | N | -0- | | | | | -0- |
| 08 | 961 | N | 951 | -0- | -10 | -0- | 951 | 2 | | | N | -0- | | | | | -0- |
| 09 | 893 | N | 893 | -0- | -0- | -0- | 893 | 2 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 888 | -0- | -42 | -0- | 888 | 2 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 918 | -0- | -12 | -0- | 918 | 2 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 886 | -0- | -44 | -0- | 886 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,196 TOTAL CONDENSATE PROD: 1

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 453 | -0- | -12 | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 393 | -0- | -27 | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 394 | -0- | -71 | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 337 | -0- | -113 | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 337 | -0- | -97 | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 322 | -0- | -68 | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 07 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 111 | -0- | -230 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 132 | -0- | -198 | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 214 | -0- | -127 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 11 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| *12 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,572 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 873 | N | 873 | -0- | -0- | -0- | 53 | 1 | 820 | 3 | N | -0- | | | | | -0- |
| 02 | 787 | N | 787 | -0- | -0- | -0- | 50 | 1 | 737 | 3 | N | -0- | | | | | -0- |
| 03 | 992 | N | 847 | -0- | -145 | -0- | 51 | 1 | 796 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 792 | -0- | -48 | -0- | 42 | 1 | 750 | 3 | N | -0- | | | | | -0- |
| 05 | 868 | N | 810 | -0- | -58 | -0- | 35 | 1 | 775 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | 732 | -0- | -78 | -0- | 28 | 1 | 704 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 481 | -0- | -325 | -0- | 18 | 1 | 463 | 3 | N | -0- | | | | | -0- |
| 08 | 806 | N | 555 | -0- | -251 | -0- | 22 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 539 | -0- | -181 | -0- | 21 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 279 | -0- | -217 | -0- | 11 | 1 | 268 | 3 | N | -0- | | | | | -0- |
| 11 | 809 | N | 809 | -0- | -0- | -0- | 35 | 1 | 774 | 3 | N | -0- | | | | | -0- |
| *12 | 731 | N | 731 | -0- | -0- | -0- | 34 | 1 | 697 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,235 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 114 WELL #: 11S RRCID -> 211163 COMPL. DATE 04/25/2005 TOTAL DEPTH 6700 PERF. 3622 - 4798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 362 | -0- | -72 | -0- | 106 | 1 | 256 | 2 | Y | -0- | | | | | -0- |
| 02 | 364 | N | 331 | -0- | -33 | -0- | 101 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| 03 | 403 | N | 344 | -0- | -59 | -0- | 105 | 1 | 239 | 2 | Y | -0- | | | | | -0- |
| 04 | 360 | N | 352 | -0- | -8 | -0- | 108 | 1 | 244 | 2 | Y | -0- | | | | | -0- |
| 05 | 372 | N | 355 | -0- | -17 | -0- | 111 | 1 | 244 | 2 | Y | -0- | | | | | -0- |
| 06 | 337 | N | 337 | -0- | -0- | -0- | 105 | 1 | 232 | 2 | Y | -0- | | | | | -0- |
| 07 | 372 | N | 357 | -0- | -15 | -0- | 112 | 1 | 245 | 2 | Y | -0- | | | | | -0- |
| 08 | 438 | N | 438 | -0- | -0- | -0- | 119 | 1 | 319 | 2 | Y | -0- | | | | | -0- |
| 09 | 422 | N | 422 | -0- | -0- | -0- | 115 | 1 | 307 | 2 | Y | -0- | | | | | -0- |
| 10 | 440 | N | 440 | -0- | -0- | -0- | 121 | 1 | 319 | 2 | Y | -0- | | | | | -0- |
| 11 | 416 | N | 416 | -0- | -0- | -0- | 116 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| *12 | 406 | N | 406 | -0- | -0- | -0- | 119 | 1 | 287 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,560 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 764 | N | 764 | -0- | -0- | -0- | 764 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 564 | -0- | -80 | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 591 | -0- | -60 | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 677 | -0- | -73 | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 544 | -0- | -76 | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 520 | -0- | -50 | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 744 | -0- | -0- | -0- | 744 | 2 | | | N | -0- | | | | | -0- |
| 08 | 632 | N | 632 | -0- | -0- | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 09 | 563 | N | 563 | -0- | -0- | -0- | 563 | 2 | | | N | -0- | | | | | -0- |
| 10 | 810 | N | 810 | -0- | -0- | -0- | 810 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 519 | -0- | -81 | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 546 | -0- | -43 | -0- | 546 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,474 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 774 | -0- | -1 | -0- | 774 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 689 | -0- | -39 | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 739 | -0- | -36 | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 718 | -0- | -32 | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 696 | -0- | -79 | -0- | 696 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 658 | -0- | -62 | -0- | 658 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 705 | -0- | -39 | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 08 | 693 | N | 693 | -0- | -0- | -0- | 693 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 605 | -0- | -55 | -0- | 605 | 2 | | | N | -0- | | | | | -0- |
| 10 | 733 | N | 733 | -0- | -0- | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 654 | -0- | -6 | -0- | 654 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 600 | -0- | -20 | -0- | 600 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,264 TOTAL CONDENSATE PROD: -0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 237 | -0- | -42 | -0- | 14 1 9 | 1 | 222 | 2 | Y | 1 | | | | | 1 |
| 02 | 252 | N | 200 | -0- | -52 | -0- | 12 1 9 | 1 | 188 | 2 | Y | -0- | | | | | 1 |
| 03 | 248 | N | 218 | -0- | -30 | -0- | 13 1 9 | 1 | 204 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 240 | N | 219 | -0- | -21 | -0- | 13 1 9 | 1 | 205 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 05 | 224 | N | 224 | -0- | -0- | -0- | 14 1 9 | 1 | 210 | 2 | Y | -0- | | | | | 1 |
| 06 | 217 | N | 217 | -0- | -0- | -0- | 13 1 9 | 1 | 203 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 07 | 217 | N | 196 | -0- | -21 | -0- | 13 1 9 | 1 | 183 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 217 | N | 188 | -0- | -29 | -0- | 13 1 9 | 1 | 174 | 2 | Y | 1 | | | | | 1 |
| 09 | 210 | N | 194 | -0- | -16 | -0- | 12 1 9 | 1 | 182 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 210 | N | 210 | -0- | -0- | -0- | 12 2 9 | 1 | 196 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 11 | 205 | N | 205 | -0- | -0- | -0- | 12 1 9 | 1 | 193 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 216 | N | 216 | -0- | -0- | -0- | 12 2 9 | 1 | 202 | 2 | Y | 2 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 2,524 TOTAL CONDENSATE PROD: 9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 486 | -0- | -41 | -0- | 23 | 1 | 463 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 393 | -0- | -55 | -0- | 29 | 1 | 364 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 243 | -0- | -253 | -0- | 12 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 312 | -0- | -168 | -0- | 14 | 1 | 298 | 3 | N | -0- | | | | | -0- |
| 05 | 434 | N | 252 | -0- | -182 | -0- | 11 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 209 | -0- | -31 | -0- | 9 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 07 | 310 | N | 210 | -0- | -100 | -0- | 10 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 204 | -0- | -44 | -0- | 9 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 197 | -0- | -13 | -0- | 9 | 1 | 188 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 200 | -0- | -17 | -0- | 10 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 195 | -0- | -15 | -0- | 10 | 1 | 185 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 195 | -0- | -22 | -0- | 10 | 1 | 185 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,096 TOTAL CONDENSATE PROD: -0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 719 | -0- | -25 | -0- | 41 | 1 | 678 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 631 | -0- | -41 | -0- | 37 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 570 | -0- | -143 | -0- | 35 | 1 | 535 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 481 | -0- | -209 | -0- | 31 | 1 | 450 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 508 | -0- | -205 | -0- | 34 | 1 | 474 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 526 | -0- | -14 | -0- | 36 | 1 | 490 | 3 | N | -0- | | | | | -0- |
| 07 | 506 | N | 506 | -0- | -0- | -0- | 35 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 428 | -0- | -68 | -0- | 28 | 1 | 400 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 408 | -0- | -132 | -0- | 29 | 1 | 379 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 495 | -0- | -1 | -0- | 33 | 1 | 462 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 401 | -0- | -19 | -0- | 25 | 1 | 376 | 3 | N | -0- | | | | | -0- |
| 12 | 434 | N | 406 | -0- | -28 | -0- | 27 | 1 | 379 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,079 TOTAL CONDENSATE PROD: -0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 702 | N | 702 | -0- | -0- | -0- | 140 | 1 | 562 | 2 | Y | -0- | | | | | 1 |
| 02 | 525 | N | 525 | -0- | -0- | -0- | 115 | 1 | 409 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 558 | N | 558 | -0- | -0- | -0- | 127 | 1 | 431 | 2 | Y | -0- | | | | | 1 |
| 04 | 690 | N | 571 | -0- | -119 | -0- | 127 | 1 | 442 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 589 | N | 579 | -0- | -10 | -0- | 131 | 1 | 447 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 544 | N | 544 | -0- | -0- | -0- | 119 | 1 | 424 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 591 | N | 591 | -0- | -0- | -0- | 132 | 1 | 458 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 589 | N | 580 | -0- | -9 | -0- | 130 | 1 | 449 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 558 | N | 558 | -0- | -0- | -0- | 126 | 1 | 431 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 589 | N | 551 | -0- | -38 | -0- | 130 | 1 | 420 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 570 | N | 509 | -0- | -61 | -0- | 122 | 1 | 386 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 589 | N | 354 | -0- | -235 | -0- | 100 | 1 | 253 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,622 TOTAL CONDENSATE PROD: 11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 587 | -0- | -2 | -0- | 23 | 1 | 560 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 532 | N | 477 | -0- | -55 | -0- | 20 | 1 | 454 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 620 | N | 511 | -0- | -109 | -0- | 23 | 1 | 487 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 570 | N | 498 | -0- | -72 | -0- | 21 | 1 | 473 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 527 | N | 498 | -0- | -29 | -0- | 20 | 1 | 476 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 480 | N | 441 | -0- | -39 | -0- | 18 | 1 | 421 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 538 | N | 538 | -0- | -0- | -0- | 23 | 1 | 512 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 508 | N | 508 | -0- | -0- | -0- | 22 | 1 | 483 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 487 | N | 487 | -0- | -0- | -0- | 21 | 1 | 462 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 527 | N | 501 | -0- | -26 | -0- | 22 | 1 | 475 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 480 | N | 477 | -0- | -3 | -0- | 22 | 1 | 452 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 543 | N | 543 | -0- | -0- | -0- | 25 | 1 | 515 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,066 TOTAL CONDENSATE PROD: 36

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1132 | N | 1132 | -0- | -0- | -0- | 64 | 1 | 1068 | 3 | N | -0- | | | | | -0- |
| 02 | 989 | N | 989 | -0- | -0- | -0- | 58 | 1 | 931 | 3 | N | -0- | | | | | -0- |
| 03 | 1085 | N | 1075 | -0- | -10 | -0- | 67 | 1 | 1008 | 3 | N | -0- | | | | | -0- |
| 04 | 1110 | N | 1007 | -0- | -103 | -0- | 65 | 1 | 942 | 3 | N | -0- | | | | | -0- |
| 05 | 1085 | N | 972 | -0- | -113 | -0- | 65 | 1 | 907 | 3 | N | -0- | | | | | -0- |
| 06 | 1050 | N | 908 | -0- | -142 | -0- | 62 | 1 | 846 | 3 | N | -0- | | | | | -0- |
| 07 | 1054 | N | 951 | -0- | -103 | -0- | 65 | 1 | 886 | 3 | N | -0- | | | | | -0- |
| 08 | 994 | N | 994 | -0- | -0- | -0- | 66 | 1 | 928 | 3 | N | -0- | | | | | -0- |
| 09 | 900 | N | 867 | -0- | -33 | -0- | 62 | 1 | 805 | 3 | N | -0- | | | | | -0- |
| 10 | 961 | N | 929 | -0- | -32 | -0- | 62 | 1 | 867 | 3 | N | -0- | | | | | -0- |
| 11 | 960 | N | 949 | -0- | -11 | -0- | 59 | 1 | 890 | 3 | N | -0- | | | | | -0- |
| 12 | 899 | N | 854 | -0- | -45 | -0- | 58 | 1 | 796 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,627 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2391 | -0- | -151 | -0- | 119 | 1 | 2272 | 3 | N | -0- | | | | | -0- |
| 02 | 2268 | N | 2161 | -0- | -107 | -0- | 107 | 1 | 2054 | 3 | N | -0- | | | | | -0- |
| 03 | 2480 | N | 2351 | -0- | -129 | -0- | 121 | 1 | 2230 | 3 | N | -0- | | | | | -0- |
| 04 | 2310 | N | 2233 | -0- | -77 | -0- | 114 | 1 | 2119 | 3 | N | -0- | | | | | -0- |
| 05 | 2387 | N | 2245 | -0- | -142 | -0- | 119 | 1 | 2126 | 3 | N | -0- | | | | | -0- |
| 06 | 2280 | N | 2170 | -0- | -110 | -0- | 114 | 1 | 2056 | 3 | N | -0- | | | | | -0- |
| 07 | 2379 | N | 2379 | -0- | -0- | -0- | 124 | 1 | 2255 | 3 | N | -0- | | | | | -0- |
| 08 | 2298 | N | 2298 | -0- | -0- | -0- | 125 | 1 | 2173 | 3 | N | -0- | | | | | -0- |
| 09 | 2180 | N | 2180 | -0- | -0- | -0- | 122 | 1 | 2058 | 3 | N | -0- | | | | | -0- |
| 10 | 2387 | N | 2227 | -0- | -160 | -0- | 129 | 1 | 2098 | 3 | N | -0- | | | | | -0- |
| 11 | 2220 | N | 2092 | -0- | -128 | -0- | 148 | 1 | 1944 | 3 | N | -0- | | | | | -0- |
| 12 | 2263 | N | 1383 | -0- | -880 | -0- | 93 | 1 | 1290 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,110 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 5 | 1 | 155 | 3 | Y | -0- | | | | | -0- |
| 03 | 99 | N | 99 | -0- | -0- | -0- | 3 | 1 | 96 | 3 | Y | -0- | | | | | -0- |
| 04 | 56 | N | 56 | -0- | -0- | -0- | 2 | 1 | 54 | 3 | Y | -0- | | | | | -0- |
| 05 | 124 | N | 25 | -0- | -99 | -0- | 1 | 1 | 24 | 3 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 19 | -0- | -71 | -0- | 1 | 1 | 18 | 3 | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 71 | -0- | 71 | 71 | 2 | 1 | 69 | 3 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 260 | -0- | 260 | 331 | 7 | 1 | 253 | 3 | Y | -0- | | | | | -0- |
| 09 | 573 | N | 242 | -0- | -331 | -0- | 6 | 1 | 236 | 3 | Y | -0- | | | | | -0- |
| 10 | 236 | N | 236 | -0- | -0- | -0- | 6 | 1 | 230 | 3 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 139 | -0- | -11 | -0- | 3 | 1 | 136 | 3 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 64 | -0- | -91 | -0- | 2 | 1 | 62 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,371 TOTAL CONDENSATE PROD: -0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 565 | -0- | -86 | -0- | 87 | 1 | 477 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 532 | N | 465 | -0- | -67 | -0- | 79 | 1 | 386 | 2 | N | -0- | | | | | -0- |
| 03 | 620 | N | 433 | -0- | -187 | -0- | 84 | 1 | 349 | 2 | N | -0- | | | | | -0- |
| 04 | 540 | N | 527 | -0- | -13 | -0- | 84 | 1 | 443 | 2 | N | -0- | | | | | -0- |
| 05 | 527 | N | 488 | -0- | -39 | -0- | 87 | 1 | 401 | 2 | N | -0- | | | | | -0- |
| 06 | 588 | N | 588 | -0- | -0- | -0- | 84 | 1 | 504 | 2 | N | -0- | | | | | -0- |
| 07 | 663 | N | 663 | -0- | -0- | -0- | 87 | 1 | 576 | 2 | N | -0- | | | | | -0- |
| 08 | 601 | N | 601 | -0- | -0- | -0- | 87 | 1 | 514 | 2 | N | -0- | | | | | -0- |
| 09 | 600 | N | 538 | -0- | -62 | -0- | 84 | 1 | 454 | 2 | N | -0- | | | | | -0- |
| 10 | 651 | N | 645 | -0- | -6 | -0- | 87 | 1 | 555 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 570 | N | 548 | -0- | -22 | -0- | 84 | 1 | 464 | 2 | N | -0- | | | | | -0- |
| *12 | 572 | N | 572 | -0- | -0- | -0- | 87 | 1 | 485 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,633 TOTAL CONDENSATE PROD: 4

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 399 | -0- | -4 | -0- | 119 | 1 | 280 | 2 | Y | -0- | | | | | 1 |
| 02 | 364 | N | 351 | -0- | -13 | -0- | 106 | 1 | 244 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 397 | N | 397 | -0- | -0- | -0- | 119 | 1 | 278 | 2 | Y | -0- | | | | | 1 |
| 04 | 390 | N | 382 | -0- | -8 | -0- | 116 | 1 | 265 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 403 | N | 352 | -0- | -51 | -0- | 116 | 1 | 236 | 2 | Y | -0- | | | | | 1 |
| 06 | 390 | N | 341 | -0- | -49 | -0- | 105 | 1 | 235 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 403 | N | 371 | -0- | -32 | -0- | 118 | 1 | 253 | 2 | Y | -0- | | | | | 1 |
| 08 | 372 | N | 372 | -0- | -0- | -0- | 117 | 1 | 254 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 353 | N | 353 | -0- | -0- | -0- | 113 | 1 | 239 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 372 | N | 363 | -0- | -9 | -0- | 118 | 1 | 245 | 2 | Y | -0- | | | | | 1 |
| 11 | 360 | N | 354 | -0- | -6 | -0- | 114 | 1 | 239 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 372 | N | 342 | -0- | -30 | -0- | 117 | 1 | 225 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 4,377 TOTAL CONDENSATE PROD: 6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 291 | -0- | -50 | -0- | 15 | 1 | 276 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 327 | N | 327 | -0- | -0- | -0- | 16 | 1 | 311 | 2 | Y | -0- | | | | | -0- |
| 03 | 403 | N | 360 | -0- | -43 | -0- | 19 | 1 | 340 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 291 | N | 291 | -0- | -0- | -0- | 15 | 1 | 276 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 372 | N | 255 | -0- | -117 | -0- | 14 | 1 | 241 | 2 | Y | -0- | | | | | -0- |
| 06 | 360 | N | 222 | -0- | -138 | -0- | 12 | 1 | 210 | 2 | Y | -0- | | | | | -0- |
| 07 | 310 | N | 291 | -0- | -19 | -0- | 17 | 1 | 273 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 248 | N | 157 | -0- | -91 | -0- | 9 | 1 | 148 | 2 | Y | -0- | | | | | 1 |
| 09 | 247 | N | 247 | -0- | -0- | -0- | 16 | 1 | 231 | 2 | Y | -0- | | | | | 1 |
| 10 | 346 | N | 346 | -0- | -0- | -0- | 23 | 1 | 323 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 347 | N | 347 | -0- | -0- | -0- | 22 | 1 | 324 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 248 | N | 189 | -0- | -59 | -0- | 12 | 1 | 177 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 3,323 TOTAL CONDENSATE PROD: 3

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 300 | -0- | -72 | -0- | 20 | 1 | 280 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 275 | -0- | -33 | -0- | 18 | 1 | 257 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 297 | -0- | -13 | -0- | 18 | 1 | 279 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 289 | -0- | -11 | -0- | 19 | 1 | 270 | 3 | N | -0- | | | | | -0- |
| 05 | 310 | N | 296 | -0- | -14 | -0- | 21 | 1 | 275 | 3 | N | -0- | | | | | -0- |
| 06 | 300 | N | 276 | -0- | -24 | -0- | 20 | 1 | 256 | 3 | N | -0- | | | | | -0- |
| 07 | 310 | N | 261 | -0- | -49 | -0- | 20 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 260 | -0- | -50 | -0- | 18 | 1 | 242 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 255 | -0- | -15 | -0- | 17 | 1 | 238 | 3 | N | -0- | | | | | -0- |
| 10 | 277 | N | 277 | -0- | -0- | -0- | 23 | 1 | 254 | 3 | N | -0- | | | | | -0- |
| 11 | 250 | N | 250 | -0- | -0- | -0- | 21 | 1 | 229 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 237 | -0- | -42 | -0- | 21 | 1 | 216 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,273 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 268 | -0- | -11 | -0- | 15 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 228 | -0- | -24 | -0- | 13 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 244 | -0- | -35 | -0- | 15 | 1 | 229 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 268 | -0- | -2 | -0- | 17 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 05 | 328 | N | 328 | -0- | -0- | -0- | 22 | 1 | 306 | 3 | N | -0- | | | | | -0- |
| 06 | 305 | N | 305 | -0- | -0- | -0- | 21 | 1 | 284 | 3 | N | -0- | | | | | -0- |
| 07 | 301 | N | 301 | -0- | -0- | -0- | 21 | 1 | 280 | 3 | N | -0- | | | | | -0- |
| 08 | 298 | N | 298 | -0- | -0- | -0- | 20 | 1 | 278 | 3 | N | -0- | | | | | -0- |
| 09 | 255 | N | 255 | -0- | -0- | -0- | 18 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| 10 | 267 | N | 267 | -0- | -0- | -0- | 18 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 11 | 264 | N | 264 | -0- | -0- | -0- | 16 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| *12 | 273 | N | 273 | -0- | -0- | -0- | 18 | 1 | 255 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,299 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 675 | -0- | -193 | -0- | 45 | 1 | 630 | 2 | Y | -0- | | | | | 4 |
| 02 | 644 | N | 607 | -0- | -37 | -0- | 40 | 1 | 567 | 2 | Y | -0- | | | | | 4 |
| 03 | 682 | N | 648 | -0- | -34 | -0- | 42 | 1 | 606 | 2 | Y | -0- | | | | | 4 |
| 04 | 660 | N | 616 | -0- | -44 | -0- | 39 | 1 | 577 | 2 | Y | -0- | | | | | 4 |
| 05 | 682 | N | 608 | -0- | -74 | -0- | 32 | 1 | 576 | 2 | Y | -0- | | | | | 4 |
| 06 | 630 | N | 571 | -0- | -59 | -0- | 30 | 1 | 541 | 2 | Y | -0- | | | | | 4 |
| 07 | 651 | N | 575 | -0- | -76 | -0- | 30 | 1 | 545 | 2 | Y | -0- | | | | | 4 |
| 08 | 620 | N | 554 | -0- | -66 | -0- | 28 | 1 | 526 | 2 | Y | -0- | | | | | 4 |
| 09 | 570 | N | 543 | -0- | -27 | -0- | 28 | 1 | 515 | 2 | Y | -0- | | | | | 4 |
| 10 | 589 | N | 556 | -0- | -33 | -0- | 29 | 1 | 527 | 2 | Y | -0- | | | | | 4 |
| 11 | 540 | N | 530 | -0- | -10 | -0- | 28 | 1 | 502 | 2 | Y | -0- | | | | | 4 |
| 12 | 558 | N | 532 | -0- | -26 | -0- | 31 | 1 | 501 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 7,015 TOTAL CONDENSATE PROD: -0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 238 | -0- | -258 | -0- | 20 | 1 | 218 | 2 | Y | -0- | | | | | 1 |
| 02 | 280 | N | 217 | -0- | -63 | -0- | 18 | 1 | 199 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 217 | N | 206 | -0- | -11 | -0- | 18 | 1 | 187 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 240 | N | 189 | -0- | -51 | -0- | 17 | 1 | 172 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 248 | N | 163 | -0- | -85 | -0- | 15 | 1 | 147 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 210 | N | 150 | -0- | -60 | -0- | 12 | 1 | 138 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 186 | N | 147 | -0- | -39 | -0- | 13 | 1 | 133 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 208 | N | 208 | -0- | -0- | -0- | 18 | 1 | 190 | 2 | Y | -0- | | | | | 1 |
| 09 | 272 | N | 272 | -0- | -0- | -0- | 24 | 1 | 248 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 175 | N | 175 | -0- | -0- | -0- | 16 | 1 | 158 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 570 | N | 570 | -0- | -0- | -0- | 51 | 1 | 518 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 734 | N | 734 | -0- | -0- | -0- | 71 | 1 | 661 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,269 TOTAL CONDENSATE PROD: 7

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 887 | -0- | -105 | -0- | 48 | 1 | 839 | 3 | N | -0- | | | | | -0- |
| 02 | 924 | N | 236 | -0- | -688 | -0- | 13 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 572 | -0- | -79 | -0- | 33 | 1 | 539 | 3 | N | -0- | | | | | -0- |
| 04 | 870 | N | 188 | -0- | -682 | -0- | 11 | 1 | 177 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 171 | -0- | -77 | -0- | 10 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 06 | 883 | N | 883 | -0- | -0- | -0- | 54 | 1 | 829 | 3 | N | -0- | | | | | -0- |
| 07 | 984 | N | 984 | -0- | -0- | -0- | 61 | 1 | 923 | 3 | N | -0- | | | | | -0- |
| 08 | 907 | N | 907 | -0- | -0- | -0- | 55 | 1 | 852 | 3 | N | -0- | | | | | -0- |
| 09 | 869 | N | 869 | -0- | -0- | -0- | 52 | 1 | 817 | 3 | N | -0- | | | | | -0- |
| 10 | 962 | N | 962 | -0- | -0- | -0- | 58 | 1 | 904 | 3 | N | -0- | | | | | -0- |
| 11 | 892 | N | 892 | -0- | -0- | -0- | 54 | 1 | 838 | 3 | N | -0- | | | | | -0- |
| *12 | 893 | N | 893 | -0- | -0- | -0- | 53 | 1 | 840 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,444 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1782 | N | 1782 | -0- | -0- | -0- | 1782 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1635 | N | 1635 | -0- | -0- | -0- | 1635 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1767 | N | 253 | -0- | -1514 | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1710 | N | 1534 | -0- | -176 | -0- | 1534 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2856 | N | 2856 | -0- | -0- | -0- | 2856 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2290 | N | 2290 | -0- | -0- | -0- | 2290 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1934 | N | 1934 | -0- | -0- | -0- | 1934 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1860 | N | 1738 | -0- | -122 | -0- | 1738 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1933 | N | 1933 | -0- | -0- | -0- | 1933 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1860 | N | 1598 | -0- | -262 | -0- | 1598 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1732 | N | 1732 | -0- | -0- | -0- | 1732 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1743 | -0- | -117 | -0- | 1743 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,028 TOTAL CONDENSATE PROD: -0-

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 402 | -0- | -32 | -0- | 21 | 1 | 381 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 421 | N | 421 | -0- | -0- | -0- | 21 | 1 | 399 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 403 | N | 369 | -0- | -34 | -0- | 19 | 1 | 350 | 2 | Y | -0- | | | | | 1 |
| 04 | 390 | N | 354 | -0- | -36 | -0- | 19 | 1 | 335 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 576 | N | 576 | -0- | -0- | -0- | 33 | 1 | 543 | 2 | Y | -0- | | | | | -0- |
| 06 | 550 | N | 550 | -0- | -0- | -0- | 29 | 1 | 521 | 2 | Y | -0- | | | | | -0- |
| 07 | 408 | N | 408 | -0- | -0- | -0- | 24 | 1 | 383 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 589 | N | 351 | -0- | -238 | -0- | 21 | 1 | 330 | 2 | Y | -0- | | | | | 1 |
| 09 | 540 | N | 516 | -0- | -24 | -0- | 33 | 1 | 483 | 2 | Y | -0- | | | | | 1 |
| 10 | 403 | N | 377 | -0- | -26 | -0- | 25 | 1 | 352 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 330 | N | 310 | -0- | -20 | -0- | 19 | 1 | 290 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 527 | N | 357 | -0- | -170 | -0- | 22 | 1 | 335 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 4,991 TOTAL CONDENSATE PROD: 3

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 580 | -0- | -9 | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 485 | -0- | -47 | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 351 | -0- | -238 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 136 | -0- | -434 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 3 | -0- | -524 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 10 | 572 | N | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 11 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,753 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 550 | N | 550 | -0- | -0- | -0- | 28 | 1 | 522 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 508 | N | 508 | -0- | -0- | -0- | 25 | 1 | 482 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 558 | N | 538 | -0- | -20 | -0- | 28 | 1 | 510 | 2 | Y | -0- | | | | | 1 |
| 04 | 540 | N | 360 | -0- | -180 | -0- | 19 | 1 | 341 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 558 | N | 344 | -0- | -214 | -0- | 19 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 06 | 510 | N | 289 | -0- | -221 | -0- | 15 | 1 | 274 | 2 | Y | -0- | | | | | -0- |
| 07 | 372 | N | 255 | -0- | -117 | -0- | 15 | 1 | 239 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 341 | N | 324 | -0- | -17 | -0- | 19 | 1 | 305 | 2 | Y | -0- | | | | | 1 |
| 09 | 300 | N | 272 | -0- | -28 | -0- | 17 | 1 | 255 | 2 | Y | -0- | | | | | 1 |
| 10 | 372 | N | 372 | -0- | -0- | -0- | 25 | 1 | 347 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 313 | N | 313 | -0- | -0- | -0- | 20 | 1 | 292 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 279 | N | 228 | -0- | -51 | -0- | 14 | 1 | 214 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 4,353 TOTAL CONDENSATE PROD: 3

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 554 | N | 554 | -0- | -0- | -0- | 28 | 1 | 526 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 483 | N | 483 | -0- | -0- | -0- | 24 | 1 | 458 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 558 | N | 517 | -0- | -41 | -0- | 27 | 1 | 490 | 2 | Y | -0- | | | | | 1 |
| 04 | 540 | N | 472 | -0- | -68 | -0- | 25 | 1 | 447 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 527 | N | 498 | -0- | -29 | -0- | 28 | 1 | 470 | 2 | Y | -0- | | | | | -0- |
| 06 | 510 | N | 460 | -0- | -50 | -0- | 25 | 1 | 435 | 2 | Y | -0- | | | | | -0- |
| 07 | 496 | N | 469 | -0- | -27 | -0- | 28 | 1 | 440 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 496 | N | 475 | -0- | -21 | -0- | 28 | 1 | 447 | 2 | Y | -0- | | | | | 1 |
| 09 | 464 | N | 464 | -0- | -0- | -0- | 30 | 1 | 434 | 2 | Y | -0- | | | | | 1 |
| 10 | 481 | N | 481 | -0- | -0- | -0- | 32 | 1 | 449 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 451 | N | 451 | -0- | -0- | -0- | 28 | 1 | 422 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 465 | N | 450 | -0- | -15 | -0- | 28 | 1 | 421 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,774 TOTAL CONDENSATE PROD: 4

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 485 | N | 485 | -0- | -0- | -0- | 93 | 1 | 392 | 2 | N | -0- | | | | | -0- |
| 02 | 448 | N | 430 | -0- | -18 | -0- | 84 | 1 | 346 | 2 | N | -0- | | | | | -0- |
| 03 | 473 | N | 473 | -0- | -0- | -0- | 93 | 1 | 380 | 2 | N | -0- | | | | | -0- |
| 04 | 480 | N | 452 | -0- | -28 | -0- | 90 | 1 | 362 | 2 | N | -0- | | | | | -0- |
| 05 | 465 | N | 444 | -0- | -21 | -0- | 93 | 1 | 351 | 2 | N | -0- | | | | | -0- |
| 06 | 450 | N | 434 | -0- | -16 | -0- | 90 | 1 | 344 | 2 | N | -0- | | | | | -0- |
| 07 | 496 | N | 496 | -0- | -0- | -0- | 93 | 1 | 403 | 2 | N | -0- | | | | | -0- |
| 08 | 461 | N | 461 | -0- | -0- | -0- | 93 | 1 | 368 | 2 | N | -0- | | | | | -0- |
| 09 | 448 | N | 448 | -0- | -0- | -0- | 90 | 1 | 358 | 2 | N | -0- | | | | | -0- |
| 10 | 502 | N | 502 | -0- | -0- | -0- | 93 | 1 | 409 | 2 | N | -0- | | | | | -0- |
| 11 | 450 | N | 403 | -0- | -47 | -0- | 90 | 1 | 313 | 2 | N | -0- | | | | | -0- |
| 12 | 465 | N | 410 | -0- | -55 | -0- | 93 | 1 | 317 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,438 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 662 | -0- | -51 | -0- | 662 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 565 | -0- | -23 | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 581 | -0- | -101 | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 531 | -0- | -99 | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 492 | -0- | -128 | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 449 | -0- | -121 | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 487 | -0- | -71 | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 464 | -0- | -32 | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 434 | -0- | -16 | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 488 | -0- | -8 | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 11 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| *12 | 531 | N | 531 | -0- | -0- | -0- | 531 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,167 TOTAL CONDENSATE PROD: -0-

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 367 | -0- | -5 | -0- | 19 | 1 | 348 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 336 | N | 330 | -0- | -6 | -0- | 16 | 1 | 314 | 2 | Y | -0- | | | | | -0- |
| 03 | 372 | N | 357 | -0- | -15 | -0- | 19 | 1 | 337 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 360 | N | 336 | -0- | -24 | -0- | 18 | 1 | 318 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 372 | N | 339 | -0- | -33 | -0- | 19 | 1 | 320 | 2 | Y | -0- | | | | | -0- |
| 06 | 360 | N | 321 | -0- | -39 | -0- | 17 | 1 | 304 | 2 | Y | -0- | | | | | -0- |
| 07 | 341 | N | 325 | -0- | -16 | -0- | 19 | 1 | 305 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 341 | N | 323 | -0- | -18 | -0- | 19 | 1 | 304 | 2 | Y | -0- | | | | | 1 |
| 09 | 330 | N | 291 | -0- | -39 | -0- | 19 | 1 | 272 | 2 | Y | -0- | | | | | 1 |
| 10 | 310 | N | 301 | -0- | -9 | -0- | 20 | 1 | 281 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 307 | N | 307 | -0- | -0- | -0- | 19 | 1 | 287 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 323 | N | 323 | -0- | -0- | -0- | 20 | 1 | 303 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 3,920 TOTAL CONDENSATE PROD: 3

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1172 | -0- | -99 | -0- | 75 | 1 | 1086 | 3 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1060 | N | 1060 | -0- | -0- | -0- | 62 | 1 | 998 | 3 | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1135 | -0- | -136 | -0- | 70 | 1 | 1055 | 3 | N | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1140 | N | 838 | -0- | -302 | -0- | 54 | 1 | 784 | 3 | N | -0- | | | | | -0- |
| 05 | 1178 | N | 990 | -0- | -188 | -0- | 61 | 1 | 929 | 3 | N | -0- | | | | | -0- |
| 06 | 1110 | N | 911 | -0- | -199 | -0- | 59 | 1 | 852 | 3 | N | -0- | | | | | -0- |
| 07 | 914 | N | 914 | -0- | -0- | -0- | 62 | 1 | 843 | 3 | N | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 992 | N | 893 | -0- | -99 | -0- | 58 | 1 | 835 | 3 | N | -0- | | | | | -0- |
| 09 | 900 | N | 850 | -0- | -50 | -0- | 58 | 1 | 792 | 3 | N | -0- | | | | | -0- |
| 10 | 899 | N | 700 | -0- | -199 | -0- | 46 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 11 | 870 | N | 691 | -0- | -179 | -0- | 44 | 1 | 647 | 3 | N | -0- | | | | | -0- |
| 12 | 868 | N | 711 | -0- | -157 | -0- | 49 | 1 | 662 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,865 TOTAL CONDENSATE PROD: 27

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 592 | N | 592 | -0- | -0- | -0- | 30 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 527 | -0- | -5 | -0- | 26 | 1 | 501 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 555 | -0- | -34 | -0- | 29 | 1 | 526 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 550 | -0- | -20 | -0- | 28 | 1 | 522 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 531 | -0- | -58 | -0- | 28 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 507 | -0- | -33 | -0- | 27 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 526 | -0- | -32 | -0- | 27 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 08 | 538 | N | 538 | -0- | -0- | -0- | 29 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 510 | -0- | -0- | -0- | 29 | 1 | 481 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 525 | -0- | -2 | -0- | 30 | 1 | 495 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 507 | -0- | -3 | -0- | 36 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 509 | -0- | -18 | -0- | 34 | 1 | 475 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,377 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 995 | N | 995 | -0- | -0- | -0- | 995 | 2 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 785 | -0- | -111 | -0- | 785 | 2 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 868 | -0- | -93 | -0- | 868 | 2 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 842 | -0- | -118 | -0- | 842 | 2 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 797 | -0- | -71 | -0- | 797 | 2 | | | N | -0- | | | | | -0- |
| 06 | 840 | N | 758 | -0- | -82 | -0- | 758 | 2 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 738 | -0- | -130 | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 804 | -0- | -2 | -0- | 804 | 2 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 718 | -0- | -32 | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| 10 | 838 | N | 838 | -0- | -0- | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 11 | 798 | N | 798 | -0- | -0- | -0- | 798 | 2 | | | N | -0- | | | | | -0- |
| *12 | 824 | N | 824 | -0- | -0- | -0- | 824 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,765 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 728 | -0- | -109 | -0- | 728 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 639 | -0- | -33 | -0- | 639 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 713 | -0- | -62 | -0- | 713 | 2 | | | N | -0- | | | | | -0- |
| 04 | 713 | N | 713 | -0- | -0- | -0- | 713 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 603 | -0- | -110 | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 648 | -0- | -42 | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 721 | -0- | -23 | -0- | 721 | 2 | | | N | -0- | | | | | -0- |
| 08 | 678 | N | 678 | -0- | -0- | -0- | 678 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 652 | -0- | -8 | -0- | 652 | 2 | | | N | -0- | | | | | -0- |
| 10 | 777 | N | 777 | -0- | -0- | -0- | 777 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 612 | -0- | -48 | -0- | 612 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 631 | -0- | -51 | -0- | 631 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,115 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 594 | -0- | -26 | -0- | 594 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 588 | N | 523 | -0- | -65 | -0- | 523 | 2 | | | Y | -0- | | | | | 6 |
| 03 | 651 | N | 594 | -0- | -57 | -0- | 594 | 2 | | | Y | -0- | | | | | 6 |
| 04 | 570 | N | 526 | -0- | -44 | -0- | 526 | 2 | | | Y | -0- | | | | | 6 |
| 05 | 589 | N | 372 | -0- | -217 | -0- | 372 | 2 | | | Y | -0- | | | | | 6 |
| 06 | 570 | N | 272 | -0- | -298 | -0- | 272 | 2 | | | Y | -0- | | | | | 6 |
| 07 | 558 | N | 221 | -0- | -337 | -0- | 221 | 2 | | | Y | -0- | | | | | 6 |
| 08 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | Y | -0- | | | | | 6 |
| 09 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | Y | -0- | | | | | 6 |
| 10 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | Y | -0- | | | | | 6 |
| 11 | 360 | N | 151 | -0- | -209 | -0- | 151 | 2 | | | Y | -0- | | | | | 6 |
| 12 | 434 | N | 72 | -0- | -362 | -0- | 72 | 2 | | | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 4,343 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 647 | N | 647 | -0- | -0- | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 517 | -0- | -71 | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 519 | -0- | -132 | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 522 | -0- | -108 | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 484 | -0- | -74 | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 191 | -0- | -319 | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 551 | N | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 10 | 878 | N | 878 | -0- | -0- | -0- | 878 | 2 | | | N | -0- | | | | | -0- |
| 11 | 746 | N | 746 | -0- | -0- | -0- | 746 | 2 | | | N | -0- | | | | | -0- |
| *12 | 709 | N | 709 | -0- | -0- | -0- | 709 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,764 TOTAL CONDENSATE PROD: -0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 500 | -0- | -27 | -0- | 34<br>1 | 1<br>9 | 465 | 3 | N | 1 | 1 | 8 | | | -0- |
| 02 | 476 | N | 452 | -0- | -24 | -0- | 30 | 1 | 422 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 199 | -0- | -297 | -0- | 12<br>6 | 1<br>9 | 181 | 3 | N | 5 | 5 | 8 | | | -0- |
| 04 | 480 | N | 56 | -0- | -424 | -0- | 1 | 3 | 55 | 9 | N | 50 | 50 | 8 | | | -0- |
| 05 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,207 TOTAL CONDENSATE PROD: 56

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 517 | -0- | -103 | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 437 | -0- | -123 | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 03 | 591 | N | 591 | -0- | -0- | -0- | 589 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 04 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 05 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 474 | -0- | -96 | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 494 | -0- | -64 | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 475 | -0- | -83 | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 411 | -0- | -69 | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 391 | -0- | -105 | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 254 | -0- | -196 | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| *12 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,600 TOTAL CONDENSATE PROD: 2

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 427 | -0- | -7 | -0- | 24 | 1 | 403 | 3 | N | -0- | | | | | -0- |
| 02 | 495 | N | 495 | -0- | -0- | -0- | 28 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 03 | 513 | N | 513 | -0- | -0- | -0- | 29 | 1 | 484 | 3 | N | -0- | | | | | -0- |
| 04 | 483 | N | 483 | -0- | -0- | -0- | 27 | 1 | 456 | 3 | N | -0- | | | | | -0- |
| 05 | 501 | N | 501 | -0- | -0- | -0- | 29 | 1 | 472 | 3 | N | -0- | | | | | -0- |
| 06 | 518 | N | 518 | -0- | -0- | -0- | 30 | 1 | 488 | 3 | N | -0- | | | | | -0- |
| 07 | 554 | N | 554 | -0- | -0- | -0- | 35 | 1 | 519 | 3 | N | -0- | | | | | -0- |
| 08 | 503 | N | 503 | -0- | -0- | -0- | 32 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 463 | -0- | -47 | -0- | 30 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| 10 | 558 | N | 456 | -0- | -102 | -0- | 29 | 1 | 427 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 454 | -0- | -26 | -0- | 31 | 1 | 423 | 3 | N | -0- | | | | | -0- |
| *12 | 509 | N | 509 | -0- | -0- | -0- | 33 | 1 | 476 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,876 TOTAL CONDENSATE PROD: -0-

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 470 | -0- | -26 | -0- | 24 | 1 | 446 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 448 | N | 331 | -0- | -117 | -0- | 16 | 1 | 314 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 496 | N | 413 | -0- | -83 | -0- | 21 | 1 | 392 | 2 | Y | -0- | | | | | 1 |
| 04 | 548 | N | 548 | -0- | -0- | -0- | 29 | 1 | 519 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 442 | N | 442 | -0- | -0- | -0- | 25 | 1 | 417 | 2 | Y | -0- | | | | | -0- |
| 06 | 584 | N | 584 | -0- | -0- | -0- | 31 | 1 | 553 | 2 | Y | -0- | | | | | -0- |
| 07 | 564 | N | 564 | -0- | -0- | -0- | 33 | 1 | 528 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 554 | N | 554 | -0- | -0- | -0- | 33 | 1 | 521 | 2 | Y | -0- | | | | | 3 |
| 09 | 570 | N | 451 | -0- | -119 | -0- | 29 | 1 | 422 | 2 | Y | -0- | | | | | 3 |
| 10 | 558 | N | 509 | -0- | -49 | -0- | 34 | 1 | 475 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 11 | 540 | N | 474 | -0- | -66 | -0- | 30 | 1 | 443 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 482 | N | 482 | -0- | -0- | -0- | 30 | 1 | 451 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,822 TOTAL CONDENSATE PROD: 6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1348 | -0- | -78 | -0- | 41<br>2 | 1<br>9 | 1305 | 3 | Y | 2 | 2 | 8 | | | -0- |
| 02 | 1264 | N | 1264 | -0- | -0- | -0- | 39 | 1 | 1225 | 3 | Y | -0- | | | | | -0- |
| 03 | 1300 | N | 1300 | -0- | -0- | -0- | 42 | 1 | 1258 | 3 | Y | -0- | | | | | -0- |
| 04 | 1290 | N | 1167 | -0- | -123 | -0- | 38 | 1 | 1129 | 3 | Y | -0- | | | | | -0- |
| 05 | 1395 | N | 1177 | -0- | -218 | -0- | 34 | 1 | 1143 | 3 | Y | -0- | | | | | -0- |
| 06 | 1260 | N | 1151 | -0- | -109 | -0- | 32 | 1 | 1119 | 3 | Y | -0- | | | | | -0- |
| 07 | 1699 | N | 1699 | -0- | -0- | -0- | 55 | 1 | 1644 | 3 | Y | -0- | | | | | -0- |
| 08 | 2011 | N | 2011 | -0- | -0- | -0- | 52 | 1 | 1959 | 3 | Y | -0- | | | | | -0- |
| 09 | 2129 | N | 2129 | -0- | -0- | -0- | 53 | 1 | 2076 | 3 | Y | -0- | | | | | -0- |
| 10 | 2045 | N | 2045 | -0- | -0- | -0- | 52 | 1 | 1993 | 3 | Y | -0- | | | | | -0- |
| 11 | 2152 | N | 2152 | -0- | -0- | -0- | 54 | 1 | 2098 | 3 | Y | -0- | | | | | -0- |
| *12 | 2064 | N | 2064 | -0- | -0- | -0- | 52 | 1 | 2012 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,507 TOTAL CONDENSATE PROD: 2

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 382 | -0- | -10 | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 03 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 382 | -0- | -68 | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 356 | -0- | -78 | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 335 | -0- | -55 | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 350 | -0- | -53 | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 336 | -0- | -5 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 285 | -0- | -45 | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 10 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 11 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| *12 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,352 TOTAL CONDENSATE PROD: -0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1231 | N | 1231 | -0- | -0- | -0- | 1231 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 938 | -0- | -98 | -0- | 938 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1124 | -0- | -54 | -0- | 1124 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1240 | N | 1240 | -0- | -0- | -0- | 1240 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1397 | N | 1397 | -0- | -0- | -0- | 1397 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1677 | N | 1677 | -0- | -0- | -0- | 1677 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1579 | N | 1579 | -0- | -0- | -0- | 1579 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1525 | N | 1525 | -0- | -0- | -0- | 1525 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1410 | N | 1400 | -0- | -10 | -0- | 1400 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1442 | -0- | -15 | -0- | 1442 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1344 | -0- | -66 | -0- | 1344 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1313 | -0- | -144 | -0- | 1313 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,210 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1232 | N | 1232 | -0- | -0- | -0- | 84 | 1 | 1148 | 3 | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1110 | -0- | -10 | -0- | 74 | 1 | 1036 | 3 | N | -0- | | | | | -0- |
| 03 | 1230 | N | 1230 | -0- | -0- | -0- | 76 | 1 | 1154 | 3 | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1165 | -0- | -35 | -0- | 78 | 1 | 1087 | 3 | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1203 | -0- | -37 | -0- | 87 | 1 | 1116 | 3 | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1127 | -0- | -73 | -0- | 80 | 1 | 1047 | 3 | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1062 | -0- | -147 | -0- | 80 | 1 | 982 | 3 | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1093 | -0- | -116 | -0- | 75 | 1 | 1018 | 3 | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1056 | -0- | -84 | -0- | 71 | 1 | 985 | 3 | N | -0- | | | | | -0- |
| 10 | 1108 | N | 1108 | -0- | -0- | -0- | 91 | 1 | 1017 | 3 | N | -0- | | | | | -0- |
| 11 | 1074 | N | 1074 | -0- | -0- | -0- | 92 | 1 | 982 | 3 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1058 | -0- | -27 | -0- | 95 | 1 | 963 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,518 TOTAL CONDENSATE PROD: -0-

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 215 | -0- | -2 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 02 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 03 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 04 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 05 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 202 | -0- | -8 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 206 | -0- | -11 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 200 | -0- | -17 | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 187 | -0- | -23 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 186 | -0- | -31 | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 170 | -0- | -10 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 170 | -0- | -16 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,397 TOTAL CONDENSATE PROD: -0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 558 | -0- | -0- | -0- | 29 | 1 | 529 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 532 | N | 509 | -0- | -23 | -0- | 25 | 1 | 483 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 558 | N | 556 | -0- | -2 | -0- | 29 | 1 | 527 | 2 | Y | -0- | | | | | 1 |
| 04 | 540 | N | 500 | -0- | -40 | -0- | 26 | 1 | 474 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 558 | N | 322 | -0- | -236 | -0- | 18 | 1 | 304 | 2 | Y | -0- | | | | | -0- |
| 06 | 590 | N | 590 | -0- | -0- | -0- | 31 | 1 | 550 | 2 | Y | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 530 | N | 530 | -0- | -0- | -0- | 32 | 1 | 497 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 548 | N | 548 | -0- | -0- | -0- | 33 | 1 | 515 | 2 | Y | -0- | | | | | 1 |
| 09 | 600 | N | 529 | -0- | -71 | -0- | 34 | 1 | 495 | 2 | Y | -0- | | | | | 1 |
| 10 | 539 | N | 539 | -0- | -0- | -0- | 36 | 1 | 503 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 540 | N | 451 | -0- | -89 | -0- | 28 | 1 | 422 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 558 | N | 532 | -0- | -26 | -0- | 33 | 1 | 498 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,164 TOTAL CONDENSATE PROD: 12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 746 | N | 746 | -0- | -0- | -0- | 166 | 1 | 580 | 3 | N | -0- | | | | | -0- |
| 02 | 739 | N | 739 | -0- | -0- | -0- | 161 | 1 | 578 | 3 | N | -0- | | | | | -0- |
| 03 | 770 | N | 770 | -0- | -0- | -0- | 172 | 1 | 598 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 551 | -0- | -169 | -0- | 156 | 1 | 395 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 457 | -0- | -349 | -0- | 136 | 1 | 321 | 3 | N | -0- | | | | | -0- |
| 06 | 750 | N | 404 | -0- | -346 | -0- | 96 | 1 | 308 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 532 | -0- | -26 | -0- | 115 | 1 | 417 | 3 | N | -0- | | | | | -0- |
| 08 | 904 | N | 904 | -0- | -0- | -0- | 185 | 1 | 719 | 3 | N | -0- | | | | | -0- |
| 09 | 621 | N | 621 | -0- | -0- | -0- | 157 | 1 | 464 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 510 | -0- | -17 | -0- | 155 | 1 | 355 | 3 | N | -0- | | | | | -0- |
| 11 | 870 | N | 320 | -0- | -550 | -0- | 98 | 1 | 222 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 539 | -0- | -112 | -0- | 169 | 1 | 370 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,093 TOTAL CONDENSATE PROD: -0-

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 747 | N | 747 | -0- | -0- | -0- | 38 | 1 | 708 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 714 | N | 714 | -0- | -0- | -0- | 35 | 1 | 678 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 825 | N | 825 | -0- | -0- | -0- | 43 | 1 | 781 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 784 | N | 784 | -0- | -0- | -0- | 41 | 1 | 743 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 05 | 806 | N | 805 | -0- | -1 | -0- | 46 | 1 | 759 | 2 | Y | -0- | | | | | -0- |
| 06 | 810 | N | 774 | -0- | -36 | -0- | 41 | 1 | 733 | 2 | Y | -0- | | | | | -0- |
| 07 | 806 | N | 771 | -0- | -35 | -0- | 46 | 1 | 723 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 806 | N | 772 | -0- | -34 | -0- | 46 | 1 | 726 | 2 | Y | -0- | | | | | 2 |
| 09 | 780 | N | 756 | -0- | -24 | -0- | 48 | 1 | 708 | 2 | Y | -0- | | | | | 2 |
| 10 | 803 | N | 803 | -0- | -0- | -0- | 53 | 1 | 750 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 754 | N | 754 | -0- | -0- | -0- | 47 | 1 | 705 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 776 | N | 776 | -0- | -0- | -0- | 48 | 1 | 727 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,281 TOTAL CONDENSATE PROD: 8

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 495 | -0- | -37 | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 496 | -0- | -31 | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 505 | -0- | -35 | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 530 | -0- | -28 | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 06 | 494 | N | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 513 | -0- | -14 | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 464 | -0- | -63 | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 09 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 517 | -0- | -10 | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 443 | -0- | -7 | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 161 | -0- | -366 | -0- | 161 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,688 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 731 | -0- | -106 | -0- | 49 | 1 | 682 | 3 | N | -0- | | | | | -0- |
| 02 | 685 | N | 685 | -0- | -0- | -0- | 46 | 1 | 639 | 3 | N | -0- | | | | | -0- |
| 03 | 759 | N | 759 | -0- | -0- | -0- | 51 | 1 | 708 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 718 | -0- | -2 | -0- | 45 | 1 | 673 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 641 | -0- | -103 | -0- | 34 | 1 | 607 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 662 | -0- | -58 | -0- | 36 | 1 | 626 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | N | 626 | -0- | -118 | -0- | 36 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 618 | -0- | -33 | -0- | 35 | 1 | 581 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 660 | N | 651 | -0- | -9 | -0- | 28 | 1 | 623 | 3 | N | -0- | | | | | -0- |
| 10 | 683 | N | 683 | -0- | -0- | -0- | 29 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| *11 | 600 | N | 566 | -0- | -34 | -0- | 24 | 1 | 542 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 648 | -0- | -34 | -0- | 28 | 1 | 620 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,988 TOTAL CONDENSATE PROD: 2

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 646 | -0- | -67 | -0- | 117 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 604 | -0- | -12 | -0- | 108 | 1 | 496 | 3 | N | -0- | | | | | -0- |
| 03 | 663 | N | 663 | -0- | -0- | -0- | 120 | 1 | 543 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 482 | -0- | -148 | -0- | 108 | 1 | 374 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 290 | -0- | -392 | -0- | 99 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 06 | 662 | N | 662 | -0- | -0- | -0- | 120 | 1 | 542 | 3 | N | -0- | | | | | -0- |
| 07 | 664 | N | 664 | -0- | -0- | -0- | 123 | 1 | 541 | 3 | N | -0- | | | | | -0- |
| 08 | 582 | N | 582 | -0- | -0- | -0- | 117 | 1 | 465 | 3 | N | -0- | | | | | -0- |
| 09 | 679 | N | 679 | -0- | -0- | -0- | 120 | 1 | 559 | 3 | N | -0- | | | | | -0- |
| 10 | 669 | N | 669 | -0- | -0- | -0- | 122 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| 11 | 680 | N | 680 | -0- | -0- | -0- | 120 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 662 | -0- | -51 | -0- | 121 | 1 | 541 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,283 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 114 WELL #: 12 S RRCID -> 211996 COMPL. DATE 03/31/2005 TOTAL DEPTH 6712 PERF. 4688 - 5072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 507 | N | 507 | -0- | -0- | -0- | 87 | 1 | 420 | 2 | N | -0- | | | | | -0- |
| 02 | 448 | N | 429 | -0- | -19 | -0- | 79 | 1 | 350 | 2 | N | -0- | | | | | -0- |
| 03 | 496 | N | 470 | -0- | -26 | -0- | 87 | 1 | 383 | 2 | N | -0- | | | | | -0- |
| 04 | 480 | N | 469 | -0- | -11 | -0- | 84 | 1 | 385 | 2 | N | -0- | | | | | -0- |
| 05 | 471 | N | 471 | -0- | -0- | -0- | 87 | 1 | 384 | 2 | N | -0- | | | | | -0- |
| 06 | 459 | N | 459 | -0- | -0- | -0- | 84 | 1 | 375 | 2 | N | -0- | | | | | -0- |
| 07 | 502 | N | 502 | -0- | -0- | -0- | 87 | 1 | 415 | 2 | N | -0- | | | | | -0- |
| 08 | 483 | N | 483 | -0- | -0- | -0- | 87 | 1 | 396 | 2 | N | -0- | | | | | -0- |
| 09 | 450 | N | 441 | -0- | -9 | -0- | 84 | 1 | 357 | 2 | N | -0- | | | | | -0- |
| 10 | 505 | N | 505 | -0- | -0- | -0- | 87 | 1 | 418 | 2 | N | -0- | | | | | -0- |
| 11 | 480 | N | 372 | -0- | -108 | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 370 | -0- | -95 | -0- | 370 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,478 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1470 | -0- | -111 | -0- | 79 | 1 | 1391 | 3 | N | -0- | | | | | -0- |
| 02 | 1400 | N | 1384 | -0- | -16 | -0- | 78 | 1 | 1306 | 3 | N | -0- | | | | | -0- |
| 03 | 1550 | N | 1549 | -0- | -1 | -0- | 90 | 1 | 1459 | 3 | N | -0- | | | | | -0- |
| 04 | 1458 | N | 1458 | -0- | -0- | -0- | 87 | 1 | 1371 | 3 | N | -0- | | | | | -0- |
| 05 | 1519 | N | 1445 | -0- | -74 | -0- | 87 | 1 | 1358 | 3 | N | -0- | | | | | -0- |
| 06 | 1500 | N | 1493 | -0- | -7 | -0- | 92 | 1 | 1401 | 3 | N | -0- | | | | | -0- |
| 07 | 1519 | N | 1513 | -0- | -6 | -0- | 93 | 1 | 1420 | 3 | N | -0- | | | | | -0- |
| 08 | 1464 | N | 1464 | -0- | -0- | -0- | 89 | 1 | 1375 | 3 | N | -0- | | | | | -0- |
| 09 | 1500 | N | 1393 | -0- | -107 | -0- | 83 | 1 | 1310 | 3 | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1475 | -0- | -44 | -0- | 89 | 1 | 1386 | 3 | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1392 | -0- | -18 | -0- | 84 | 1 | 1308 | 3 | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1411 | -0- | -15 | -0- | 84 | 1 | 1327 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,447 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1649 | N | 1649 | -0- | -0- | -0- | 1649 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1540 | N | 1244 | -0- | -296 | -0- | 1244 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1370 | -0- | -242 | -0- | 1370 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1605 | N | 1605 | -0- | -0- | -0- | 1605 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1640 | N | 1640 | -0- | -0- | -0- | 1640 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1461 | N | 1461 | -0- | -0- | -0- | 1461 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1743 | N | 1743 | -0- | -0- | -0- | 1743 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1696 | N | 1696 | -0- | -0- | -0- | 1696 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1715 | N | 1715 | -0- | -0- | -0- | 1715 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1716 | N | 1716 | -0- | -0- | -0- | 1716 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1649 | N | 1649 | -0- | -0- | -0- | 1649 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1585 | -0- | -58 | -0- | 1585 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,073 TOTAL CONDENSATE PROD: -0-

MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1886 | -0- | -191 | -0- | 95<br>28 | 1<br>9 | 1763 | 2 | Y | 25 | 5 | 1 | 22 | 8 | 1 |
| 02 | 1938 | N | 1938 | -0- | -0- | -0- | 96<br>1 | 1<br>9 | 1841 | 2 | Y | 1 | | | | | 2 |
| 03 | 2141 | N | 2141 | -0- | -0- | -0- | 110<br>26 | 1<br>9 | 2005 | 2 | Y | 24 | 21 | 8 | | | 5 |
| 04 | 2012 | N | 2012 | -0- | -0- | -0- | 106<br>1 | 1<br>9 | 1905 | 2 | Y | 1 | 5 | 1 | | | 1 |
| 05 | 2139 | N | 2057 | -0- | -82 | -0- | 116 | 1 | 1941 | 2 | Y | -0- | | | | | 1 |
| 06 | 2070 | N | 1957 | -0- | -113 | -0- | 104<br>21 | 1<br>9 | 1832 | 2 | Y | 19 | 19 | 8 | | | 1 |
| 07 | 2077 | N | 1943 | -0- | -134 | -0- | 116<br>3 | 1<br>9 | 1824 | 2 | Y | 3 | | | | | 4 |
| 08 | 2046 | N | 2002 | -0- | -44 | -0- | 119 | 1 | 1883 | 2 | Y | -0- | | | | | 4 |
| 09 | 1950 | N | 1947 | -0- | -3 | -0- | 124 | 1 | 1823 | 2 | Y | -0- | | | | | 4 |
| 10 | 1996 | N | 1996 | -0- | -0- | -0- | 132<br>2 | 1<br>9 | 1862 | 2 | Y | 2 | 5 | 1 | | | 1 |
| 11 | 1950 | N | 1935 | -0- | -15 | -0- | 121<br>4 | 1<br>9 | 1810 | 2 | Y | 4 | | | | | 5 |
| 12 | 2015 | N | 1852 | -0- | -163 | -0- | 114<br>2 | 1<br>9 | 1736 | 2 | Y | 2 | 5 | 1 | | | 2 |

TOTAL GAS PROD: 23,666 TOTAL CONDENSATE PROD: 81

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 228 | -0- | -82 | -0- | 91 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 148 | -0- | -76 | -0- | 38 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 257 | -0- | -22 | -0- | 112 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 04 | 276 | N | 276 | -0- | -0- | -0- | 134 | 1 | 142 | 3 | N | -0- | | | | | -0- |
| 05 | 234 | N | 234 | -0- | -0- | -0- | 100 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 06 | 242 | N | 242 | -0- | -0- | -0- | 112 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 248 | -0- | -31 | -0- | 109 | 1 | 139 | 3 | N | -0- | | | | | -0- |
| 08 | 307 | N | 307 | -0- | -0- | -0- | 144 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 09 | 281 | N | 281 | -0- | -0- | -0- | 134 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 138 | -0- | -110 | -0- | 11 | 1 | 127 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | N | 110 | -0- | -190 | -0- | 9 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 81 | -0- | -198 | -0- | 7 | 1 | 74 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,550 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1060 | N | 1060 | -0- | -0- | -0- | 92 | 1 | 966 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 952 | N | 920 | -0- | -32 | -0- | 81 | 1 | 839 | 2 | Y | -0- | | | | | -0- |
| 03 | 1054 | N | 1011 | -0- | -43 | -0- | 90 | 1 | 919 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1020 | N | 996 | -0- | -24 | -0- | 89 | 1 | 907 | 2 | Y | -0- | | | | | -0- |
| 05 | 1023 | N | 947 | -0- | -76 | -0- | 85 | 1 | 862 | 2 | Y | -0- | | | | | -0- |
| 06 | 990 | N | 638 | -0- | -352 | -0- | 58 | 1 | 578 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1023 | N | 894 | -0- | -129 | -0- | 82 | 1 | 812 | 2 | Y | -0- | | | | | -0- |
| 08 | 961 | N | 882 | -0- | -79 | -0- | 81 | 1 | 801 | 2 | Y | -0- | | | | | -0- |
| 09 | 815 | N | 815 | -0- | -0- | -0- | 75 | 1 | 739 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 899 | N | 879 | -0- | -20 | -0- | 84 | 1 | 795 | 2 | Y | -0- | | | | | -0- |
| 11 | 840 | N | 814 | -0- | -26 | -0- | 78 | 1 | 736 | 2 | Y | -0- | | | | | -0- |
| 12 | 837 | N | 783 | -0- | -54 | -0- | 79 | 1 | 703 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,639 TOTAL CONDENSATE PROD: 8

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 406 | N | 406 | -0- | -0- | -0- | 28 | 1 | 378 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 361 | -0- | -87 | -0- | 24 | 1 | 337 | 3 | N | -0- | | | | | -0- |
| 03 | 423 | N | 423 | -0- | -0- | -0- | 26 | 1 | 397 | 3 | N | -0- | | | | | -0- |
| 04 | 408 | N | 408 | -0- | -0- | -0- | 27 | 1 | 381 | 3 | N | -0- | | | | | -0- |
| 05 | 414 | N | 414 | -0- | -0- | -0- | 30 | 1 | 384 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 388 | -0- | -32 | -0- | 28 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| 07 | 434 | N | 406 | -0- | -28 | -0- | 30 | 1 | 376 | 3 | N | -0- | | | | | -0- |
| 08 | 415 | N | 415 | -0- | -0- | -0- | 28 | 1 | 387 | 3 | N | -0- | | | | | -0- |
| 09 | 411 | N | 411 | -0- | -0- | -0- | 28 | 1 | 383 | 3 | N | -0- | | | | | -0- |
| 10 | 410 | N | 410 | -0- | -0- | -0- | 34 | 1 | 376 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 384 | -0- | -6 | -0- | 33 | 1 | 351 | 3 | N | -0- | | | | | -0- |
| 12 | 434 | N | 368 | -0- | -66 | -0- | 33 | 1 | 335 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,794 TOTAL CONDENSATE PROD: -0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 825 | -0- | -43 | -0- | 47 | 1 | 778 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | 725 | -0- | -31 | -0- | 43 | 1 | 682 | 3 | N | -0- | | | | | -0- |
| 03 | 806 | N | 790 | -0- | -16 | -0- | 49 | 1 | 741 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 760 | -0- | -50 | -0- | 49 | 1 | 711 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 774 | -0- | -32 | -0- | 52 | 1 | 722 | 3 | N | -0- | | | | | -0- |
| 06 | 750 | N | 734 | -0- | -16 | -0- | 50 | 1 | 684 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 746 | -0- | -29 | -0- | 51 | 1 | 695 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 749 | -0- | -26 | -0- | 49 | 1 | 700 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 649 | -0- | -71 | -0- | 46 | 1 | 603 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 679 | -0- | -65 | -0- | 46 | 1 | 633 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 673 | -0- | -47 | -0- | 42 | 1 | 631 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 681 | -0- | -1 | -0- | 46 | 1 | 635 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,785 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 720 | -0- | -24 | -0- | 204 | 1 | 516 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 337 | -0- | -307 | -0- | 167 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 385 | -0- | -266 | -0- | 186 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 370 | -0- | -320 | -0- | 180 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 05 | 621 | N | 621 | -0- | -0- | -0- | 185 | 1 | 436 | 3 | N | -0- | | | | | -0- |
| 06 | 783 | N | 783 | -0- | -0- | -0- | 206 | 1 | 577 | 3 | N | -0- | | | | | -0- |
| 07 | 773 | N | 773 | -0- | -0- | -0- | 211 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 08 | 722 | N | 722 | -0- | -0- | -0- | 207 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 09 | 724 | N | 724 | -0- | -0- | -0- | 201 | 1 | 516 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 624 | N | 624 | -0- | -0- | -0- | 201 | 1 | 423 | 3 | N | -0- | | | | | -0- |
| 11 | 864 | N | 864 | -0- | -0- | -0- | 211 | 1 | 653 | 3 | N | -0- | | | | | -0- |
| *12 | 794 | N | 794 | -0- | -0- | -0- | 211 | 1 | 583 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,717 TOTAL CONDENSATE PROD: 6

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 385 | N | 385 | -0- | -0- | -0- | 26 | 1 | 359 | 3 | N | -0- | | | | | -0- |
| 02 | 341 | N | 341 | -0- | -0- | -0- | 23 | 1 | 318 | 3 | N | -0- | | | | | -0- |
| 03 | 372 | N | 372 | -0- | -0- | -0- | 23 | 1 | 349 | 3 | N | -0- | | | | | -0- |
| 04 | 374 | N | 374 | -0- | -0- | -0- | 25 | 1 | 349 | 3 | N | -0- | | | | | -0- |
| 05 | 387 | N | 387 | -0- | -0- | -0- | 28 | 1 | 359 | 3 | N | -0- | | | | | -0- |
| 06 | 369 | N | 369 | -0- | -0- | -0- | 26 | 1 | 343 | 3 | N | -0- | | | | | -0- |
| 07 | 377 | N | 377 | -0- | -0- | -0- | 28 | 1 | 349 | 3 | N | -0- | | | | | -0- |
| 08 | 384 | N | 384 | -0- | -0- | -0- | 26 | 1 | 358 | 3 | N | -0- | | | | | -0- |
| 09 | 362 | N | 362 | -0- | -0- | -0- | 24 | 1 | 338 | 3 | N | -0- | | | | | -0- |
| 10 | 394 | N | 394 | -0- | -0- | -0- | 32 | 1 | 362 | 3 | N | -0- | | | | | -0- |
| 11 | 387 | N | 387 | -0- | -0- | -0- | 33 | 1 | 354 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 367 | -0- | -5 | -0- | 33 | 1 | 334 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,499 TOTAL CONDENSATE PROD: -0-

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 538 | -0- | -20 | -0- | 28 | 1 | 510 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 488 | N | 488 | -0- | -0- | -0- | 24 | 1 | 463 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 527 | N | 520 | -0- | -7 | -0- | 27 | 1 | 493 | 2 | Y | -0- | | | | | 1 |
| 04 | 510 | N | 465 | -0- | -45 | -0- | 24 | 1 | 441 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 527 | N | 475 | -0- | -52 | -0- | 27 | 1 | 448 | 2 | Y | -0- | | | | | -0- |
| 06 | 510 | N | 488 | -0- | -22 | -0- | 26 | 1 | 462 | 2 | Y | -0- | | | | | -0- |
| 07 | 496 | N | 492 | -0- | -4 | -0- | 29 | 1 | 462 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 489 | N | 489 | -0- | -0- | -0- | 29 | 1 | 460 | 2 | Y | -0- | | | | | 1 |
| 09 | 493 | N | 493 | -0- | -0- | -0- | 31 | 1 | 462 | 2 | Y | -0- | | | | | 1 |
| 10 | 508 | N | 508 | -0- | -0- | -0- | 34 | 1 | 474 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 480 | N | 457 | -0- | -23 | -0- | 29 | 1 | 427 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 496 | N | 266 | -0- | -230 | -0- | 16 | 1 | 250 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 5,679 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 456 | N | 456 | -0- | -0- | -0- | | 39 | 1 1 9 | 416 | 2 | Y | 1 | | | | | 2 |
| 02 | 356 | N | 356 | -0- | -0- | -0- | | 29 | 1 | 327 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 482 | N | 482 | -0- | -0- | -0- | | 41 | 1 | 441 | 2 | Y | -0- | | | | | 1 |
| 04 | 451 | N | 451 | -0- | -0- | -0- | | 40 | 1 1 9 | 410 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 05 | 442 | N | 442 | -0- | -0- | -0- | | 40 | 1 1 9 | 401 | 2 | Y | 1 | | | | | 2 |
| 06 | 480 | N | 416 | -0- | -64 | -0- | | 34 | 1 2 9 | 380 | 2 | Y | 2 | 2 | 1 | 1 | 8 | 1 |
| 07 | 465 | N | 427 | -0- | -38 | -0- | | 38 | 1 | 389 | 2 | Y | -0- | | | | | 1 |
| 08 | 434 | N | 420 | -0- | -14 | -0- | | 37 | 1 1 9 | 382 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 420 | N | 414 | -0- | -6 | -0- | | 36 | 1 1 9 | 377 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 434 | N | 420 | -0- | -14 | -0- | | 39 | 1 1 9 | 380 | 2 | Y | 1 | | | | | 2 |
| 11 | 420 | N | 404 | -0- | -16 | -0- | | 36 | 1 | 368 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 12 | 434 | N | 407 | -0- | -27 | -0- | | 39 | 1 1 9 | 367 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 5,095 TOTAL CONDENSATE PROD: 9

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 736 | N | 736 | -0- | -0- | -0- | | 38 | 1 1 9 | 697 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 02 | 744 | N | 744 | -0- | -0- | -0- | | 37 | 1 1 9 | 706 | 2 | Y | 1 | | | | | 1 |
| 03 | 744 | N | 740 | -0- | -4 | -0- | | 38 | 1 1 9 | 701 | 2 | Y | 1 | | | | | 2 |
| 04 | 767 | N | 767 | -0- | -0- | -0- | | 40 | 1 | 727 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 05 | 837 | N | 731 | -0- | -106 | -0- | | 41 | 1 | 690 | 2 | Y | -0- | | | | | -0- |
| 06 | 722 | N | 722 | -0- | -0- | -0- | | 39 | 1 | 683 | 2 | Y | -0- | | | | | -0- |
| 07 | 806 | N | 607 | -0- | -199 | -0- | | 36 | 1 1 9 | 570 | 2 | Y | 1 | | | | | 1 |
| 08 | 744 | N | 428 | -0- | -316 | -0- | | 26 | 1 | 402 | 2 | Y | -0- | | | | | 1 |
| 09 | 720 | N | 309 | -0- | -411 | -0- | | 20 | 1 | 289 | 2 | Y | -0- | | | | | 1 |
| 10 | 620 | N | 362 | -0- | -258 | -0- | | 24 | 1 1 9 | 337 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 540 | N | 540 | -0- | -0- | -0- | | 34 | 1 1 9 | 505 | 2 | Y | 1 | | | | | 1 |
| *12 | 312 | N | 312 | -0- | -0- | -0- | | 19 | 1 | 293 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 6,998 TOTAL CONDENSATE PROD: 6

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 414 | -0- | -20 | -0- | | 24 | 1 | 390 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | 365 | -0- | -27 | -0- | | 22 | 1 | 343 | 3 | N | -0- | | | | | -0- |
| 03 | 403 | N | 400 | -0- | -3 | -0- | | 25 | 1 | 375 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 390 | -0- | -0- | -0- | | 25 | 1 | 365 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 400 | -0- | -3 | -0- | | 27 | 1 | 373 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 379 | -0- | -11 | -0- | | 26 | 1 | 353 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 375 | -0- | -28 | -0- | | 26 | 1 | 349 | 3 | N | -0- | | | | | -0- |
| 08 | 403 | N | 395 | -0- | -8 | -0- | | 26 | 1 | 369 | 3 | N | -0- | | | | | -0- |
| 09 | 390 | N | 339 | -0- | -51 | -0- | | 24 | 1 | 315 | 3 | N | -0- | | | | | -0- |
| 10 | 372 | N | 358 | -0- | -14 | -0- | | 24 | 1 | 334 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 357 | -0- | -33 | -0- | | 22 | 1 | 335 | 3 | N | -0- | | | | | -0- |
| *12 | 365 | N | 365 | -0- | -0- | -0- | | 25 | 1 | 340 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,537 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 204 | -0- | -44 | -0- | 12 1 | | 192 3 | | N | -0- | | | | | -0- |
| 02 | 224 | N | 184 | -0- | -40 | -0- | 11 1 | | 173 3 | | N | -0- | | | | | -0- |
| 03 | 310 | N | 228 | -0- | -82 | -0- | 14 1 | | 214 3 | | N | -0- | | | | | -0- |
| 04 | 210 | N | 203 | -0- | -7 | -0- | 13 1 | | 190 3 | | N | -0- | | | | | -0- |
| 05 | 217 | N | 214 | -0- | -3 | -0- | 14 1 | | 200 3 | | N | -0- | | | | | -0- |
| 06 | 210 | N | 201 | -0- | -9 | -0- | 14 1 | | 187 3 | | N | -0- | | | | | -0- |
| 07 | 217 | N | 212 | -0- | -5 | -0- | 15 1 | | 197 3 | | N | -0- | | | | | -0- |
| 08 | 217 | N | 214 | -0- | -3 | -0- | 14 1 | | 200 3 | | N | -0- | | | | | -0- |
| 09 | 210 | N | 177 | -0- | -33 | -0- | 13 1 | | 164 3 | | N | -0- | | | | | -0- |
| 10 | 217 | N | 193 | -0- | -24 | -0- | 13 1 | | 180 3 | | N | -0- | | | | | -0- |
| 11 | 210 | N | 183 | -0- | -27 | -0- | 11 1 | | 172 3 | | N | -0- | | | | | -0- |
| 12 | 186 | N | 184 | -0- | -2 | -0- | 12 1<br>1 9 | | 171 3 | | N | 1 | 1 | 8 | | | -0- |

TOTAL GAS PROD: 2,397 TOTAL CONDENSATE PROD: 1

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 461 | N | 461 | -0- | -0- | -0- | 31 1 | | 430 3 | | N | -0- | | | | | -0- |
| 02 | 416 | N | 416 | -0- | -0- | -0- | 28 1 | | 388 3 | | N | -0- | | | | | -0- |
| 03 | 443 | N | 443 | -0- | -0- | -0- | 27 1 | | 416 3 | | N | -0- | | | | | -0- |
| 04 | 450 | N | 434 | -0- | -16 | -0- | 29 1 | | 405 3 | | N | -0- | | | | | -0- |
| 05 | 465 | N | 442 | -0- | -23 | -0- | 32 1 | | 410 3 | | N | -0- | | | | | -0- |
| 06 | 420 | N | 409 | -0- | -11 | -0- | 29 1 | | 380 3 | | N | -0- | | | | | -0- |
| 07 | 437 | N | 437 | -0- | -0- | -0- | 33 1 | | 404 3 | | N | -0- | | | | | -0- |
| 08 | 434 | N | 434 | -0- | -0- | -0- | 30 1 | | 404 3 | | N | -0- | | | | | -0- |
| 09 | 424 | N | 424 | -0- | -0- | -0- | 29 1 | | 395 3 | | N | -0- | | | | | -0- |
| 10 | 436 | N | 436 | -0- | -0- | -0- | 36 1 | | 400 3 | | N | -0- | | | | | -0- |
| 11 | 424 | N | 424 | -0- | -0- | -0- | 36 1 | | 388 3 | | N | -0- | | | | | -0- |
| 12 | 434 | N | 411 | -0- | -23 | -0- | 37 1 | | 374 3 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,171 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1253 | -0- | -49 | -0- | 68 | 1 | 1185 | 3 | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1122 | -0- | -54 | -0- | 63 | 1 | 1059 | 3 | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1184 | -0- | -87 | -0- | 69 | 1 | 1115 | 3 | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1155 | -0- | -45 | -0- | 69 | 1 | 1086 | 3 | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1084 | -0- | -156 | -0- | 65 | 1 | 1019 | 3 | N | -0- | | | | | -0- |
| 06 | 1140 | N | 998 | -0- | -142 | -0- | 61 | 1 | 937 | 3 | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1142 | -0- | -67 | -0- | 70 | 1 | 1072 | 3 | N | -0- | | | | | -0- |
| 08 | 1085 | N | 985 | -0- | -100 | -0- | 60 | 1 | 925 | 3 | N | -0- | | | | | -0- |
| 09 | 990 | N | 925 | -0- | -65 | -0- | 55 | 1 | 869 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1147 | N | 943 | -0- | -204 | -0- | 57 | 1 | 886 | 3 | N | -0- | | | | | -0- |
| 11 | 960 | N | 680 | -0- | -280 | -0- | 41 | 1 | 639 | 3 | N | -0- | | | | | -0- |
| 12 | 961 | N | 535 | -0- | -426 | -0- | 32 | 1 | 503 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,006 TOTAL CONDENSATE PROD: 1

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1094 | -0- | -22 | -0- | 62 | 1 | 1032 | 3 | N | -0- | | | | | -0- |
| 02 | 1008 | N | 964 | -0- | -44 | -0- | 57 | 1 | 907 | 3 | N | -0- | | | | | -0- |
| 03 | 1085 | N | 1036 | -0- | -49 | -0- | 64 | 1 | 972 | 3 | N | -0- | | | | | -0- |
| 04 | 1050 | N | 994 | -0- | -56 | -0- | 64 | 1 | 930 | 3 | N | -0- | | | | | -0- |
| 05 | 1054 | N | 995 | -0- | -59 | -0- | 67 | 1 | 928 | 3 | N | -0- | | | | | -0- |
| 06 | 990 | N | 940 | -0- | -50 | -0- | 64 | 1 | 876 | 3 | N | -0- | | | | | -0- |
| 07 | 1023 | N | 962 | -0- | -61 | -0- | 66 | 1 | 896 | 3 | N | -0- | | | | | -0- |
| 08 | 992 | N | 964 | -0- | -28 | -0- | 64 | 1 | 900 | 3 | N | -0- | | | | | -0- |
| 09 | 930 | N | 842 | -0- | -88 | -0- | 60 | 1 | 782 | 3 | N | -0- | | | | | -0- |
| 10 | 961 | N | 880 | -0- | -81 | -0- | 59 | 1 | 821 | 3 | N | -0- | | | | | -0- |
| 11 | 930 | N | 882 | -0- | -48 | -0- | 55 | 1 | 827 | 3 | N | -0- | | | | | -0- |
| *12 | 898 | N | 898 | -0- | -0- | -0- | 61 | 1 | 837 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,451 TOTAL CONDENSATE PROD: -0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 563 | N | 563 | -0- | -0- | -0- | 52 | 1 | 511 | 2 | Y | -0- | | | | | -0- |
| 02 | 504 | N | 498 | -0- | -6 | -0- | 47 | 1 | 451 | 2 | Y | -0- | | | | | -0- |
| 03 | 558 | N | 544 | -0- | -14 | -0- | 50 | 1 | 494 | 2 | Y | -0- | | | | | -0- |
| 04 | 540 | N | 509 | -0- | -31 | -0- | 43 | 1 | 466 | 2 | Y | -0- | | | | | -0- |
| 05 | 558 | N | 515 | -0- | -43 | -0- | 44 | 1 | 471 | 2 | Y | -0- | | | | | -0- |
| 06 | 540 | N | 474 | -0- | -66 | -0- | 42 | 1 | 432 | 2 | Y | -0- | | | | | -0- |
| 07 | 527 | N | 506 | -0- | -21 | -0- | 46 | 1 | 460 | 2 | Y | -0- | | | | | -0- |
| 08 | 529 | N | 529 | -0- | -0- | -0- | 47 | 1 | 482 | 2 | Y | -0- | | | | | -0- |
| 09 | 495 | N | 495 | -0- | -0- | -0- | 43 | 1 | 452 | 2 | Y | -0- | | | | | -0- |
| 10 | 527 | N | 527 | -0- | -0- | -0- | 47 | 1 | 480 | 2 | Y | -0- | | | | | -0- |
| 11 | 511 | N | 511 | -0- | -0- | -0- | 47 | 1 | 464 | 2 | Y | -0- | | | | | -0- |
| 12 | 527 | N | 493 | -0- | -34 | -0- | 53 | 1 | 440 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,164 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 344 | -0- | -90 | -0- | 32 | 1 | 312 | 2 | Y | -0- | | | | | -0- |
| 02 | 369 | N | 369 | -0- | -0- | -0- | 35 | 1 | 334 | 2 | Y | -0- | | | | | -0- |
| 03 | 560 | N | 560 | -0- | -0- | -0- | 51 | 1 | 509 | 2 | Y | -0- | | | | | -0- |
| 04 | 513 | N | 513 | -0- | -0- | -0- | 44 | 1 | 469 | 2 | Y | -0- | | | | | -0- |
| 05 | 533 | N | 533 | -0- | -0- | -0- | 46 | 1 | 487 | 2 | Y | -0- | | | | | -0- |
| 06 | 540 | N | 510 | -0- | -30 | -0- | 45 | 1 | 465 | 2 | Y | -0- | | | | | -0- |
| 07 | 527 | N | 506 | -0- | -21 | -0- | 46 | 1 | 460 | 2 | Y | -0- | | | | | -0- |
| 08 | 527 | N | 493 | -0- | -34 | -0- | 44 | 1 | 449 | 2 | Y | -0- | | | | | -0- |
| 09 | 510 | N | 453 | -0- | -57 | -0- | 39 | 1 | 413 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 496 | N | 450 | -0- | -46 | -0- | 40 | 1 | 410 | 2 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 348 | -0- | -132 | -0- | 32 | 1 | 316 | 2 | Y | -0- | | | | | -0- |
| 12 | 465 | N | 287 | -0- | -178 | -0- | 31 | 1 | 256 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,366 TOTAL CONDENSATE PROD: 1

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2341 | -0- | -480 | -0- | 126 | 1 | 2215 | 3 | N | -0- | | | | | -0- |
| 02 | 2548 | X | 2127 | -0- | -421 | -0- | 120 | 1 | 2007 | 3 | N | -0- | | | | | -0- |
| 03 | 2821 | X | 2629 | -0- | -192 | -0- | 152 | 1 | 2477 | 3 | N | -0- | | | | | -0- |
| 04 | 2550 | X | 2448 | -0- | -102 | -0- | 145 | 1 | 2303 | 3 | N | -0- | | | | | -0- |
| 05 | 2635 | X | 2401 | -0- | -234 | -0- | 144 | 1 | 2257 | 3 | N | -0- | | | | | -0- |
| 06 | 2550 | X | 2431 | -0- | -119 | -0- | 149 | 1 | 2282 | 3 | N | -0- | | | | | -0- |
| 07 | 2542 | N | 2498 | -0- | -44 | -0- | 154 | 1 | 2344 | 3 | N | -0- | | | | | -0- |
| 08 | 2492 | N | 2492 | -0- | -0- | -0- | 151 | 1 | 2341 | 3 | N | -0- | | | | | -0- |
| 09 | 2430 | N | 2080 | -0- | -350 | -0- | 124 | 1 | 1956 | 3 | N | -0- | | | | | -0- |
| 10 | 2511 | N | 2337 | -0- | -174 | -0- | 141 | 1 | 2196 | 3 | N | -0- | | | | | -0- |
| 11 | 2400 | N | 2269 | -0- | -131 | -0- | 137 | 1 | 2132 | 3 | N | -0- | | | | | -0- |
| *12 | 2411 | N | 2411 | -0- | -0- | -0- | 143 | 1 | 2268 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,464 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2079 | N | 2079 | -0- | -0- | -0- | 112 | 1 | 1967 | 3 | N | -0- | | | | | -0- |
| 02 | 1876 | N | 1828 | -0- | -48 | -0- | 103 | 1 | 1725 | 3 | N | -0- | | | | | -0- |
| 03 | 2043 | N | 2043 | -0- | -0- | -0- | 118 | 1 | 1925 | 3 | N | -0- | | | | | -0- |
| 04 | 2010 | N | 2006 | -0- | -4 | -0- | 119 | 1 | 1887 | 3 | N | -0- | | | | | -0- |
| 05 | 2034 | N | 2034 | -0- | -0- | -0- | 122 | 1 | 1912 | 3 | N | -0- | | | | | -0- |
| 06 | 1980 | N | 1942 | -0- | -38 | -0- | 119 | 1 | 1823 | 3 | N | -0- | | | | | -0- |
| 07 | 2077 | N | 2011 | -0- | -66 | -0- | 124 | 1 | 1887 | 3 | N | -0- | | | | | -0- |
| 08 | 2046 | N | 1995 | -0- | -51 | -0- | 121 | 1 | 1874 | 3 | N | -0- | | | | | -0- |
| 09 | 1950 | N | 1889 | -0- | -61 | -0- | 113 | 1 | 1776 | 3 | N | -0- | | | | | -0- |
| 10 | 2015 | N | 1916 | -0- | -99 | -0- | 115 | 1 | 1801 | 3 | N | -0- | | | | | -0- |
| 11 | 1920 | N | 1864 | -0- | -56 | -0- | 113 | 1 | 1751 | 3 | N | -0- | | | | | -0- |
| 12 | 1953 | N | 1882 | -0- | -71 | -0- | 112 | 1 | 1770 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,489 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 451 | -0- | -76 | -0- | 24 | 1 | 427 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 409 | -0- | -39 | -0- | 23 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 03 | 465 | N | 424 | -0- | -41 | -0- | 25 | 1 | 399 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 373 | -0- | -77 | -0- | 22 | 1 | 351 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 374 | -0- | -91 | -0- | 22 | 1 | 352 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 358 | -0- | -62 | -0- | 22 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| 07 | 396 | N | 396 | -0- | -0- | -0- | 24 | 1 | 372 | 3 | N | -0- | | | | | -0- |
| 08 | 394 | N | 394 | -0- | -0- | -0- | 24 | 1 | 370 | 3 | N | -0- | | | | | -0- |
| 09 | 384 | N | 384 | -0- | -0- | -0- | 23 | 1 | 361 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 401 | -0- | -2 | -0- | 24 | 1 | 377 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 372 | -0- | -18 | -0- | 23 | 1 | 349 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | N | 381 | -0- | -22 | -0- | 23 | 1 | 358 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,717 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1451 | -0- | -68 | -0- | 78 | 1 | 1373 | 3 | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1246 | -0- | -182 | -0- | 70 | 1 | 1176 | 3 | N | -0- | | | | | -0- |
| 03 | 1550 | N | 1453 | -0- | -97 | -0- | 84 | 1 | 1369 | 3 | N | -0- | | | | | -0- |
| 04 | 1410 | N | 1214 | -0- | -196 | -0- | 72 | 1 | 1142 | 3 | N | -0- | | | | | -0- |
| 05 | 1395 | N | 1260 | -0- | -135 | -0- | 76 | 1 | 1184 | 3 | N | -0- | | | | | -0- |
| 06 | 1410 | N | 1238 | -0- | -172 | -0- | 76 | 1 | 1162 | 3 | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1234 | -0- | -6 | -0- | 76 | 1 | 1158 | 3 | N | -0- | | | | | -0- |
| 08 | 1300 | N | 1300 | -0- | -0- | -0- | 79 | 1 | 1221 | 3 | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1152 | -0- | -78 | -0- | 69 | 1 | 1083 | 3 | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1155 | -0- | -85 | -0- | 70 | 1 | 1085 | 3 | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1122 | -0- | -138 | -0- | 68 | 1 | 1054 | 3 | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1104 | -0- | -74 | -0- | 66 | 1 | 1038 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,929 TOTAL CONDENSATE PROD: -0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 289 | -0- | -21 | -0- | 27 | 1 | 262 | 2 | Y | -0- | | | -0- |
| 02 | 262 | N | 262 | -0- | -0- | -0- | 25 | 1 | 237 | 2 | Y | -0- | | | -0- |
| 03 | 293 | N | 293 | -0- | -0- | -0- | 27 | 1 | 266 | 2 | Y | -0- | | | -0- |
| 04 | 281 | N | 281 | -0- | -0- | -0- | 24 | 1 | 257 | 2 | Y | -0- | | | -0- |
| 05 | 294 | N | 294 | -0- | -0- | -0- | 25 | 1 | 269 | 2 | Y | -0- | | | -0- |
| 06 | 283 | N | 283 | -0- | -0- | -0- | 25 | 1 | 258 | 2 | Y | -0- | | | -0- |
| 07 | 286 | N | 286 | -0- | -0- | -0- | 26 | 1 | 260 | 2 | Y | -0- | | | -0- |
| 08 | 290 | N | 290 | -0- | -0- | -0- | 26 | 1 | 264 | 2 | Y | -0- | | | -0- |
| 09 | 270 | N | 264 | -0- | -6 | -0- | 23 | 1 | 241 | 2 | Y | -0- | | | -0- |
| 10 | 279 | N | 269 | -0- | -10 | -0- | 24 | 1 | 245 | 2 | Y | -0- | | | -0- |
| 11 | 270 | N | 258 | -0- | -12 | -0- | 24 | 1 | 234 | 2 | Y | -0- | | | -0- |
| 12 | 279 | N | 260 | -0- | -19 | -0- | 28 | 1 | 232 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 3,329 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 472 | N | 472 | -0- | -0- | -0- | 472 | 2 | | | N | -0- | | | -0- |
| 02 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | -0- |
| 03 | 492 | N | 492 | -0- | -0- | -0- | 492 | 2 | | | N | -0- | | | -0- |
| 04 | 450 | N | 439 | -0- | -11 | -0- | 439 | 2 | | | N | -0- | | | -0- |
| 05 | 527 | N | 384 | -0- | -143 | -0- | 384 | 2 | | | N | -0- | | | -0- |
| 06 | 480 | N | 372 | -0- | -108 | -0- | 372 | 2 | | | N | -0- | | | -0- |
| 07 | 465 | N | 397 | -0- | -68 | -0- | 397 | 2 | | | N | -0- | | | -0- |
| 08 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | -0- |
| 09 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | -0- |
| 10 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | -0- |
| 11 | 360 | N | 295 | -0- | -65 | -0- | 295 | 2 | | | N | -0- | | | -0- |
| 12 | 372 | N | 2 | -0- | -370 | -0- | 2 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,524 TOTAL CONDENSATE PROD: -0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1351 | -0- | -44 | -0- | 69 | 1 | 1279 | 2 | Y | 3 | 4 | 1 | 1 |
| | | | | | | | 3 | 9 | | | | | | | |
| 02 | 1245 | N | 1245 | -0- | -0- | -0- | 62 | 1 | 1182 | 2 | Y | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | |
| 03 | 1395 | N | 1371 | -0- | -24 | -0- | 71 | 1 | 1299 | 2 | Y | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | |
| 04 | 1320 | N | 1303 | -0- | -17 | -0- | 69 | 1 | 1233 | 2 | Y | 1 | 3 | 1 | 1 |
| | | | | | | | 1 | 9 | | | | | | | |
| 05 | 1364 | N | 1325 | -0- | -39 | -0- | 75 | 1 | 1250 | 2 | Y | -0- | | | 1 |
| 06 | 1320 | N | 1286 | -0- | -34 | -0- | 69 | 1 | 1217 | 2 | Y | -0- | | | 1 |
| 07 | 1333 | N | 1317 | -0- | -16 | -0- | 78 | 1 | 1237 | 2 | Y | 2 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | |
| 08 | 1405 | N | 1405 | -0- | -0- | -0- | 84 | 1 | 1321 | 2 | Y | -0- | | | 3 |
| 09 | 1370 | N | 1370 | -0- | -0- | -0- | 87 | 1 | 1283 | 2 | Y | -0- | | | 3 |
| 10 | 1393 | N | 1393 | -0- | -0- | -0- | 92 | 1 | 1300 | 2 | Y | 1 | 3 | 1 | 1 |
| | | | | | | | 1 | 9 | | | | | | | |
| 11 | 1350 | N | 1038 | -0- | -312 | -0- | 65 | 1 | 971 | 2 | Y | 2 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | |
| 12 | 1426 | N | 423 | -0- | -1003 | -0- | 26 | 1 | 396 | 2 | Y | 1 | 3 | 1 | 1 |
| | | | | | | | 1 | 9 | | | | | | | |

TOTAL GAS PROD: 14,827 TOTAL CONDENSATE PROD: 12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1669 | N | 1669 | -0- | -0- | -0- | 86 | 1 | 1581 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1393 | -0- | -7 | -0- | 69 | 1 | 1323 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1596 | N | 1596 | -0- | -0- | -0- | 83 | 1 | 1511 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1500 | N | 1488 | -0- | -12 | -0- | 78 | 1 | 1409 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1597 | N | 1597 | -0- | -0- | -0- | 90 | 1 | 1507 | 2 | Y | -0- | | | | | 1 |
| 06 | 1553 | N | 1553 | -0- | -0- | -0- | 83 | 1 | 1470 | 2 | Y | -0- | | | | | 1 |
| 07 | 1550 | N | 1546 | -0- | -4 | -0- | 92 | 1 | 1452 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1612 | N | 1608 | -0- | -4 | -0- | 96 | 1 | 1512 | 2 | Y | -0- | | | | | 3 |
| 09 | 1567 | N | 1567 | -0- | -0- | -0- | 100 | 1 | 1467 | 2 | Y | -0- | | | | | 3 |
| 10 | 1593 | N | 1593 | -0- | -0- | -0- | 106 | 1 | 1485 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1526 | -0- | -34 | -0- | 95 | 1 | 1428 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1612 | N | 1349 | -0- | -263 | -0- | 83 | 1 | 1264 | 2 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,485 TOTAL CONDENSATE PROD: 15

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 759 | N | 759 | -0- | -0- | -0- | 39 | 1 | 719 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 673 | N | 673 | -0- | -0- | -0- | 33 | 1 | 639 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 775 | N | 736 | -0- | -39 | -0- | 38 | 1 | 697 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 720 | N | 699 | -0- | -21 | -0- | 37 | 1 | 662 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 05 | 744 | N | 706 | -0- | -38 | -0- | 40 | 1 | 666 | 2 | Y | -0- | | | | | -0- |
| 06 | 720 | N | 685 | -0- | -35 | -0- | 37 | 1 | 648 | 2 | Y | -0- | | | | | -0- |
| 07 | 713 | N | 694 | -0- | -19 | -0- | 41 | 1 | 651 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 713 | N | 708 | -0- | -5 | -0- | 42 | 1 | 666 | 2 | Y | -0- | | | | | 2 |
| 09 | 690 | N | 684 | -0- | -6 | -0- | 44 | 1 | 640 | 2 | Y | -0- | | | | | 2 |
| 10 | 682 | N | 673 | -0- | -9 | -0- | 45 | 1 | 628 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 690 | N | 616 | -0- | -74 | -0- | 38 | 1 | 576 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 713 | N | 468 | -0- | -245 | -0- | 29 | 1 | 438 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,101 TOTAL CONDENSATE PROD: 8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY STATUS (L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 843 | N | 843 | -0- | -0- | | -0- | | 43 | 1 | 799 | 2 | N | 1 | 2 | 1 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 728 | N | 674 | -0- | -54 | | -0- | | 33 | 1 | 640 | 2 | N | 1 | | | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 806 | N | 798 | -0- | -8 | | -0- | | 41 | 1 | 756 | 2 | N | 1 | | | | | 2 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 810 | N | 743 | -0- | -67 | | -0- | | 39 | 1 | 704 | 2 | N | -0- | 2 | 1 | | | -0- |
| 05 | 744 | N | 740 | -0- | -4 | | -0- | | 42 | 1 | 698 | 2 | N | -0- | | | | | -0- |
| 06 | 780 | N | 747 | -0- | -33 | | -0- | | 40 | 1 | 707 | 2 | N | -0- | | | | | -0- |
| 07 | 776 | N | 776 | -0- | -0- | | -0- | | 46 | 1 | 728 | 2 | N | 2 | | | | | 2 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 790 | N | 790 | -0- | -0- | | -0- | | 47 | 1 | 743 | 2 | N | -0- | | | | | 2 |
| 09 | 779 | N | 779 | -0- | -0- | | -0- | | 50 | 1 | 729 | 2 | N | -0- | | | | | 2 |
| 10 | 793 | N | 793 | -0- | -0- | | -0- | | 53 | 1 | 740 | 2 | N | -0- | 2 | 1 | | | -0- |
| 11 | 750 | N | 743 | -0- | -7 | | -0- | | 46 | 1 | 695 | 2 | N | 2 | | | | | 2 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 806 | N | 732 | -0- | -74 | | -0- | | 45 | 1 | 686 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,158 TOTAL CONDENSATE PROD: 8

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY STATUS (L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 443 | N | 443 | -0- | -0- | | -0- | | 23 | 1 | 420 | 2 | N | -0- | 1 | 1 | | | -0- |
| 02 | 407 | N | 407 | -0- | -0- | | -0- | | 20 | 1 | 386 | 2 | N | 1 | | | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 447 | N | 447 | -0- | -0- | | -0- | | 23 | 1 | 424 | 2 | N | -0- | | | | | 1 |
| 04 | 422 | N | 422 | -0- | -0- | | -0- | | 22 | 1 | 400 | 2 | N | -0- | 1 | 1 | | | -0- |
| 05 | 443 | N | 443 | -0- | -0- | | -0- | | 25 | 1 | 418 | 2 | N | -0- | | | | | -0- |
| 06 | 424 | N | 424 | -0- | -0- | | -0- | | 23 | 1 | 401 | 2 | N | -0- | | | | | -0- |
| 07 | 434 | N | 206 | -0- | -228 | | -0- | | 12 | 1 | 193 | 2 | N | 1 | | | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 470 | N | 470 | -0- | -0- | | -0- | | 28 | 1 | 442 | 2 | N | -0- | | | | | 1 |
| 09 | 454 | N | 454 | -0- | -0- | | -0- | | 29 | 1 | 425 | 2 | N | -0- | | | | | 1 |
| 10 | 454 | N | 454 | -0- | -0- | | -0- | | 30 | 1 | 424 | 2 | N | -0- | 1 | 1 | | | -0- |
| 11 | 450 | N | 425 | -0- | -25 | | -0- | | 27 | 1 | 397 | 2 | N | 1 | | | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 465 | N | 439 | -0- | -26 | | -0- | | 27 | 1 | 411 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,034 TOTAL CONDENSATE PROD: 4

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY STATUS (L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 368 | -0- | -35 | | -0- | | 21 | 1 | 347 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 275 | -0- | -61 | | -0- | | 16 | 1 | 259 | 3 | N | -0- | | | | | -0- |
| 03 | 372 | N | 244 | -0- | -128 | | -0- | | 15 | 1 | 229 | 3 | N | -0- | | | | | -0- |
| 04 | 360 | N | 303 | -0- | -57 | | -0- | | 20 | 1 | 283 | 3 | N | -0- | | | | | -0- |
| 05 | 310 | N | 274 | -0- | -36 | | -0- | | 18 | 1 | 256 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 234 | -0- | -6 | | -0- | | 16 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 07 | 310 | N | 292 | -0- | -18 | | -0- | | 20 | 1 | 272 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 253 | -0- | -26 | | -0- | | 17 | 1 | 236 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 234 | -0- | -6 | | -0- | | 17 | 1 | 217 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 240 | -0- | -39 | | -0- | | 16 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 226 | -0- | -14 | | -0- | | 14 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 216 | -0- | -32 | | -0- | | 15 | 1 | 201 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,159 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 529 | -0- | -60 | -0- | 30 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 465 | -0- | -39 | -0- | 27 | 1 | 438 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 522 | -0- | -5 | -0- | 32 | 1 | 490 | 3 | N | -0- | | | | | -0- |
| 04 | 512 | N | 512 | -0- | -0- | -0- | 33 | 1 | 479 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 525 | -0- | -2 | -0- | 35 | 1 | 490 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 497 | -0- | -13 | -0- | 34 | 1 | 463 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 508 | -0- | -19 | -0- | 35 | 1 | 473 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 509 | -0- | -18 | -0- | 34 | 1 | 475 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 436 | -0- | -74 | -0- | 31 | 1 | 405 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 467 | -0- | -29 | -0- | 31 | 1 | 436 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 459 | -0- | -21 | -0- | 29 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| *12 | 469 | N | 469 | -0- | -0- | -0- | 32 | 1 | 437 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,898 TOTAL CONDENSATE PROD: -0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 889 | -0- | -10 | -0- | 46 | 1 | 842 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 840 | N | 792 | -0- | -48 | -0- | 39 | 1 | 753 | 2 | Y | -0- | | | | | 1 |
| 03 | 899 | N | 848 | -0- | -51 | -0- | 44 | 1 | 803 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 870 | N | 779 | -0- | -91 | -0- | 41 | 1 | 738 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 05 | 868 | N | 826 | -0- | -42 | -0- | 47 | 1 | 779 | 2 | Y | -0- | | | | | -0- |
| 06 | 810 | N | 783 | -0- | -27 | -0- | 42 | 1 | 741 | 2 | Y | -0- | | | | | -0- |
| 07 | 806 | N | 769 | -0- | -37 | -0- | 46 | 1 | 721 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 837 | N | 765 | -0- | -72 | -0- | 46 | 1 | 719 | 2 | Y | -0- | | | | | 2 |
| 09 | 780 | N | 734 | -0- | -46 | -0- | 47 | 1 | 687 | 2 | Y | -0- | | | | | 2 |
| 10 | 782 | N | 782 | -0- | -0- | -0- | 52 | 1 | 730 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 750 | N | 744 | -0- | -6 | -0- | 46 | 1 | 696 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 770 | N | 770 | -0- | -0- | -0- | 47 | 1 | 722 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,481 TOTAL CONDENSATE PROD: 7

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 3677 | -0- | -136 | -0- | 250 | 1 | 3427 | 3 | N | -0- | | | | | -0- |
| 02 | 3416 | X | 3284 | -0- | -132 | -0- | 218 | 1 | 3066 | 3 | N | -0- | | | | | -0- |
| 03 | 3720 | X | 3588 | -0- | -132 | -0- | 222 | 1 | 3366 | 3 | N | -0- | | | | | -0- |
| 04 | 3600 | X | 3575 | -0- | -25 | -0- | 238 | 1 | 3337 | 3 | N | -0- | | | | | -0- |
| 05 | 3758 | X | 3758 | -0- | -0- | -0- | 271 | 1 | 3487 | 3 | N | -0- | | | | | -0- |
| 06 | 3570 | X | 3567 | -0- | -3 | -0- | 254 | 1 | 3313 | 3 | N | -0- | | | | | -0- |
| 07 | 3689 | X | 3045 | -0- | -644 | -0- | 228 | 1 | 2817 | 3 | N | -0- | | | | | -0- |
| 08 | 3751 | X | 2954 | -0- | -797 | -0- | 202 | 1 | 2752 | 3 | N | -0- | | | | | -0- |
| 09 | 3630 | X | 2973 | -0- | -657 | -0- | 201 | 1 | 2772 | 3 | N | -0- | | | | | -0- |
| 10 | 3978 | X | 3978 | -0- | -0- | -0- | 326 | 1 | 3652 | 3 | N | -0- | | | | | -0- |
| 11 | 4103 | X | 4103 | -0- | -0- | -0- | 351 | 1 | 3752 | 3 | N | -0- | | | | | -0- |
| 12 | 3069 | X | 2847 | -0- | -222 | -0- | 256 | 1 | 2591 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,349 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 82 | -0- | -73 | -0- | 4 | 1 | 78 | 3 | N | -0- | | | -0- |
| 02 | 195 | N | 195 | -0- | -0- | -0- | 11 | 1 | 184 | 3 | N | -0- | | | -0- |
| 03 | 247 | N | 247 | -0- | -0- | -0- | 14 | 1 | 233 | 3 | N | -0- | | | -0- |
| 04 | 249 | N | 249 | -0- | -0- | -0- | 15 | 1 | 234 | 3 | N | -0- | | | -0- |
| 05 | 210 | N | 210 | -0- | -0- | -0- | 13 | 1 | 197 | 3 | N | -0- | | | -0- |
| 06 | 189 | N | 189 | -0- | -0- | -0- | 12 | 1 | 177 | 3 | N | -0- | | | -0- |
| 07 | 248 | N | 184 | -0- | -64 | -0- | 11 | 1 | 173 | 3 | N | -0- | | | -0- |
| 08 | 217 | N | 97 | -0- | -120 | -0- | 6 | 1 | 91 | 3 | N | -0- | | | -0- |
| 09 | 219 | N | 219 | -0- | -0- | -0- | 13 | 1 | 206 | 3 | N | -0- | | | -0- |
| 10 | 186 | N | 178 | -0- | -8 | -0- | 11 | 1 | 167 | 3 | N | -0- | | | -0- |
| 11 | 169 | N | 169 | -0- | -0- | -0- | 10 | 1 | 159 | 3 | N | -0- | | | -0- |
| 12 | 217 | N | 168 | -0- | -49 | -0- | 10 | 1 | 158 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,187 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1051 | -0- | -65 | -0- | 57 | 1 | 994 | 3 | N | -0- | | | -0- |
| 02 | 952 | N | 899 | -0- | -53 | -0- | 51 | 1 | 848 | 3 | N | -0- | | | -0- |
| 03 | 1207 | N | 1207 | -0- | -0- | -0- | 70 | 1 | 1137 | 3 | N | -0- | | | -0- |
| 04 | 1068 | N | 1068 | -0- | -0- | -0- | 63 | 1 | 1005 | 3 | N | -0- | | | -0- |
| 05 | 1075 | N | 1075 | -0- | -0- | -0- | 64 | 1 | 1011 | 3 | N | -0- | | | -0- |
| 06 | 1170 | N | 983 | -0- | -187 | -0- | 60 | 1 | 923 | 3 | N | -0- | | | -0- |
| 07 | 1116 | N | 954 | -0- | -162 | -0- | 59 | 1 | 895 | 3 | N | -0- | | | -0- |
| 08 | 1085 | N | 1062 | -0- | -23 | -0- | 64 | 1 | 998 | 3 | N | -0- | | | -0- |
| 09 | 990 | N | 980 | -0- | -10 | -0- | 58 | 1 | 922 | 3 | N | -0- | | | -0- |
| 10 | 1018 | N | 1018 | -0- | -0- | -0- | 61 | 1 | 957 | 3 | N | -0- | | | -0- |
| 11 | 1020 | N | 927 | -0- | -93 | -0- | 56 | 1 | 871 | 3 | N | -0- | | | -0- |
| 12 | 1023 | N | 1021 | -0- | -2 | -0- | 61 | 1 | 960 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 12,245 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | X | 2090 | -0- | -204 | -0- | 113 | 1 | 1977 | 3 | N | -0- | | | -0- |
| 02 | 2072 | X | 1834 | -0- | -238 | -0- | 103 | 1 | 1731 | 3 | N | -0- | | | -0- |
| 03 | 2294 | X | 2102 | -0- | -192 | -0- | 122 | 1 | 1980 | 3 | N | -0- | | | -0- |
| 04 | 2130 | X | 1975 | -0- | -155 | -0- | 117 | 1 | 1858 | 3 | N | -0- | | | -0- |
| 05 | 2139 | X | 1819 | -0- | -320 | -0- | 109 | 1 | 1710 | 3 | N | -0- | | | -0- |
| 06 | 2040 | X | 1934 | -0- | -106 | -0- | 119 | 1 | 1815 | 3 | N | -0- | | | -0- |
| 07 | 2123 | N | 2123 | -0- | -0- | -0- | 131 | 1 | 1992 | 3 | N | -0- | | | -0- |
| 08 | 2057 | N | 2057 | -0- | -0- | -0- | 124 | 1 | 1933 | 3 | N | -0- | | | -0- |
| 09 | 1962 | N | 1962 | -0- | -0- | -0- | 117 | 1 | 1845 | 3 | N | -0- | | | -0- |
| 10 | 2108 | N | 2000 | -0- | -108 | -0- | 120 | 1 | 1880 | 3 | N | -0- | | | -0- |
| 11 | 1980 | N | 1753 | -0- | -227 | -0- | 106 | 1 | 1647 | 3 | N | -0- | | | -0- |
| 12 | 2015 | N | 1921 | -0- | -94 | -0- | 114 | 1 | 1807 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 23,570 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 799 | -0- | -7 | -0- | 43 | 1 | 756 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | N | 720 | -0- | -8 | -0- | 41 | 1 | 679 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 817 | -0- | -20 | -0- | 47 | 1 | 770 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 702 | -0- | -78 | -0- | 42 | 1 | 660 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 733 | -0- | -73 | -0- | 44 | 1 | 689 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 709 | -0- | -71 | -0- | 44 | 1 | 665 | 3 | N | -0- | | | | | -0- |
| 07 | 972 | N | 972 | -0- | -0- | -0- | 60 | 1 | 912 | 3 | N | -0- | | | | | -0- |
| 08 | 863 | N | 863 | -0- | -0- | -0- | 52 | 1 | 811 | 3 | N | -0- | | | | | -0- |
| 09 | 787 | N | 787 | -0- | -0- | -0- | 47 | 1 | 740 | 3 | N | -0- | | | | | -0- |
| 10 | 899 | N | 846 | -0- | -53 | -0- | 51 | 1 | 795 | 3 | N | -0- | | | | | -0- |
| 11 | 840 | N | 809 | -0- | -31 | -0- | 49 | 1 | 760 | 3 | N | -0- | | | | | -0- |
| *12 | 809 | N | 809 | -0- | -0- | -0- | 48 | 1 | 761 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,566 TOTAL CONDENSATE PROD: -0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 963 | N | 963 | -0- | -0- | -0- | 89 | 1 | 874 | 2 | Y | -0- | | | | | -0- |
| 02 | 868 | N | 746 | -0- | -122 | -0- | 70 | 1 | 676 | 2 | Y | -0- | | | | | -0- |
| 03 | 961 | N | 789 | -0- | -172 | -0- | 72 | 1 | 717 | 2 | Y | -0- | | | | | -0- |
| 04 | 930 | N | 783 | -0- | -147 | -0- | 67 | 1 | 716 | 2 | Y | -0- | | | | | -0- |
| 05 | 837 | N | 755 | -0- | -82 | -0- | 65 | 1 | 690 | 2 | Y | -0- | | | | | -0- |
| 06 | 750 | N | 643 | -0- | -107 | -0- | 57 | 1 | 586 | 2 | Y | -0- | | | | | -0- |
| 07 | 806 | N | 754 | -0- | -52 | -0- | 68 | 1 | 686 | 2 | Y | -0- | | | | | -0- |
| 08 | 826 | N | 826 | -0- | -0- | -0- | 73 | 1 | 753 | 2 | Y | -0- | | | | | -0- |
| 09 | 757 | N | 757 | -0- | -0- | -0- | 65 | 1 | 692 | 2 | Y | -0- | | | | | -0- |
| 10 | 746 | N | 746 | -0- | -0- | -0- | 66 | 1 | 680 | 2 | Y | -0- | | | | | -0- |
| 11 | 810 | N | 654 | -0- | -156 | -0- | 60 | 1 | 594 | 2 | Y | -0- | | | | | -0- |
| 12 | 775 | N | 670 | -0- | -105 | -0- | 72 | 1 | 598 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,086 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1428 | -0- | -60 | -0- | 71 | 1 | 1357 | 3 | N | -0- | | | | | -0- |
| 02 | 1400 | N | 1279 | -0- | -121 | -0- | 63 | 1 | 1216 | 3 | N | -0- | | | | | -0- |
| 03 | 1457 | N | 1387 | -0- | -70 | -0- | 72 | 1 | 1315 | 3 | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1070 | -0- | -310 | -0- | 55 | 1 | 1015 | 3 | N | -0- | | | | | -0- |
| 05 | 1426 | N | 1146 | -0- | -280 | -0- | 61 | 1 | 1085 | 3 | N | -0- | | | | | -0- |
| 06 | 1350 | N | 1305 | -0- | -45 | -0- | 68 | 1 | 1237 | 3 | N | -0- | | | | | -0- |
| 07 | 1344 | N | 1344 | -0- | -0- | -0- | 70 | 1 | 1274 | 3 | N | -0- | | | | | -0- |
| 08 | 1288 | N | 1288 | -0- | -0- | -0- | 70 | 1 | 1218 | 3 | N | -0- | | | | | -0- |
| 09 | 1320 | N | 1236 | -0- | -84 | -0- | 69 | 1 | 1167 | 3 | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1253 | -0- | -80 | -0- | 73 | 1 | 1180 | 3 | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1171 | -0- | -89 | -0- | 83 | 1 | 1088 | 3 | N | -0- | | | | | -0- |
| 12 | 1271 | N | 887 | -0- | -384 | -0- | 59 | 1 | 828 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,794 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 553 | -0- | -67 | -0- | 28 | 1 | 525 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 452 | -0- | -52 | -0- | 22 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 498 | -0- | -29 | -0- | 26 | 1 | 472 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 512 | -0- | -28 | -0- | 26 | 1 | 486 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 434 | -0- | -62 | -0- | 23 | 1 | 411 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 318 | -0- | -162 | -0- | 17 | 1 | 301 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 326 | -0- | -201 | -0- | 17 | 1 | 309 | 3 | N | -0- | | | | | -0- |
| 08 | 434 | N | 326 | -0- | -108 | -0- | 18 | 1 | 308 | 3 | N | -0- | | | | | -0- |
| 09 | 590 | N | 590 | -0- | -0- | -0- | 33 | 1 | 557 | 3 | N | -0- | | | | | -0- |
| 10 | 488 | N | 488 | -0- | -0- | -0- | 28 | 1 | 460 | 3 | N | -0- | | | | | -0- |
| 11 | 426 | N | 426 | -0- | -0- | -0- | 30 | 1 | 396 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 453 | -0- | -167 | -0- | 30 | 1 | 423 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,376 TOTAL CONDENSATE PROD: -0-

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 319 | N | 319 | -0- | -0- | -0- | 18 | 1 | 301 | 3 | N | -0- | | | | | -0- |
| 02 | 261 | N | 261 | -0- | -0- | -0- | 15 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 222 | -0- | -57 | -0- | 14 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 296 | -0- | -4 | -0- | 19 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 05 | 290 | N | 290 | -0- | -0- | -0- | 19 | 1 | 271 | 3 | N | -0- | | | | | -0- |
| 06 | 284 | N | 284 | -0- | -0- | -0- | 19 | 1 | 265 | 3 | N | -0- | | | | | -0- |
| 07 | 310 | N | 292 | -0- | -18 | -0- | 20 | 1 | 272 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 268 | -0- | -11 | -0- | 18 | 1 | 250 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 214 | -0- | -56 | -0- | 15 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 264 | -0- | -15 | -0- | 18 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 268 | -0- | -2 | -0- | 17 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| *12 | 285 | N | 285 | -0- | -0- | -0- | 19 | 1 | 266 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,263 TOTAL CONDENSATE PROD: -0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 826 | N | 826 | -0- | -0- | -0- | 56 | 1 | 770 | 3 | N | -0- | | | | | -0- |
| 02 | 663 | N | 663 | -0- | -0- | -0- | 44 | 1 | 619 | 3 | N | -0- | | | | | -0- |
| 03 | 775 | N | 684 | -0- | -91 | -0- | 42 | 1 | 642 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 779 | -0- | -31 | -0- | 52 | 1 | 727 | 3 | N | -0- | | | | | -0- |
| 05 | 858 | N | 858 | -0- | -0- | -0- | 62 | 1 | 796 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 780 | -0- | -0- | -0- | 56 | 1 | 724 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 777 | -0- | -29 | -0- | 58 | 1 | 719 | 3 | N | -0- | | | | | -0- |
| 08 | 868 | N | 762 | -0- | -106 | -0- | 52 | 1 | 710 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 726 | -0- | -54 | -0- | 49 | 1 | 677 | 3 | N | -0- | | | | | -0- |
| 10 | 775 | N | 768 | -0- | -7 | -0- | 63 | 1 | 705 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 715 | -0- | -35 | -0- | 61 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 676 | -0- | -68 | -0- | 61 | 1 | 615 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,014 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 889 | -0- | -41 | -0- | 60 | 1 | 829 | 3 | N | -0- | | | | | -0- |
| 02 | 812 | N | 809 | -0- | -3 | -0- | 54 | 1 | 755 | 3 | N | -0- | | | | | -0- |
| 03 | 899 | N | 871 | -0- | -28 | -0- | 54 | 1 | 817 | 3 | N | -0- | | | | | -0- |
| 04 | 870 | N | 814 | -0- | -56 | -0- | 54 | 1 | 760 | 3 | N | -0- | | | | | -0- |
| 05 | 899 | N | 806 | -0- | -93 | -0- | 58 | 1 | 748 | 3 | N | -0- | | | | | -0- |
| 06 | 840 | N | 773 | -0- | -67 | -0- | 55 | 1 | 718 | 3 | N | -0- | | | | | -0- |
| 07 | 837 | N | 586 | -0- | -251 | -0- | 44 | 1 | 542 | 3 | N | -0- | | | | | -0- |
| 08 | 806 | N | 716 | -0- | -90 | -0- | 49 | 1 | 667 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 604 | -0- | -176 | -0- | 41 | 1 | 563 | 3 | N | -0- | | | | | -0- |
| 10 | 830 | N | 830 | -0- | -0- | -0- | 68 | 1 | 762 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 643 | -0- | -47 | -0- | 55 | 1 | 588 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 525 | -0- | -95 | -0- | 47 | 1 | 478 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,866 TOTAL CONDENSATE PROD: -0-

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 523 | -0- | -4 | -0- | 25 | 1 | 498 | 3 | N | -0- | | | | | -0- |
| 02 | 467 | N | 467 | -0- | -0- | -0- | 35 | 1 | 432 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 471 | -0- | -56 | -0- | 24 | 1 | 447 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 409 | -0- | -101 | -0- | 19 | 1 | 390 | 3 | N | -0- | | | | | -0- |
| 05 | 528 | N | 528 | -0- | -0- | -0- | 24 | 1 | 504 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 439 | -0- | -11 | -0- | 20 | 1 | 419 | 3 | N | -0- | | | | | -0- |
| 07 | 434 | N | 432 | -0- | -2 | -0- | 20 | 1 | 412 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 380 | -0- | -147 | -0- | 18 | 1 | 362 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 128 | -0- | -322 | -0- | 6 | 1 | 122 | 3 | N | -0- | | | | | -0- |
| 10 | 434 | N | 18 | -0- | -416 | -0- | 1 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 3 | -0- | -357 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 2 | -0- | -122 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,800 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 522 | -0- | -5 | -0- | 26 | 1 | 496 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 466 | -0- | -10 | -0- | 23 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 518 | -0- | -9 | -0- | 27 | 1 | 491 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 493 | -0- | -17 | -0- | 25 | 1 | 468 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 496 | -0- | -31 | -0- | 26 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 480 | -0- | -30 | -0- | 25 | 1 | 455 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 493 | -0- | -3 | -0- | 26 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 485 | -0- | -11 | -0- | 26 | 1 | 459 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 457 | -0- | -23 | -0- | 26 | 1 | 431 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 468 | -0- | -28 | -0- | 27 | 1 | 441 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 426 | -0- | -54 | -0- | 30 | 1 | 396 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 416 | -0- | -49 | -0- | 28 | 1 | 388 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,720 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 409 | -0- | -180 | -0- | 143 | 1 | 266 | 3 | N | -0- | | | -0- |
| 02 | 606 | N | 606 | -0- | -0- | -0- | 152 | 1 | 454 | 3 | N | -0- | | | -0- |
| 03 | 620 | N | 582 | -0- | -38 | -0- | 148 | 1 | 434 | 3 | N | -0- | | | -0- |
| 04 | 390 | N | 370 | -0- | -20 | -0- | 104 | 1 | 266 | 3 | N | -0- | | | -0- |
| 05 | 682 | N | 215 | -0- | -467 | -0- | 59 | 1 | 156 | 3 | N | -0- | | | -0- |
| 06 | 570 | N | 338 | -0- | -232 | -0- | 139 | 1 | 199 | 3 | N | -0- | | | -0- |
| 07 | 433 | N | 433 | -0- | -0- | -0- | 155 | 1 | 278 | 3 | N | -0- | | | -0- |
| 08 | 457 | N | 457 | -0- | -0- | -0- | 154 | 1 | 303 | 3 | N | -0- | | | -0- |
| 09 | 429 | N | 429 | -0- | -0- | -0- | 144 | 1 | 285 | 3 | N | -0- | | | -0- |
| 10 | 438 | N | 438 | -0- | -0- | -0- | 157 | 1 | 281 | 3 | N | -0- | | | -0- |
| 11 | 450 | N | 393 | -0- | -57 | -0- | 151 | 1 | 242 | 3 | N | -0- | | | -0- |
| 12 | 434 | N | 429 | -0- | -5 | -0- | 159 | 1 | 270 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,099 TOTAL CONDENSATE PROD: -0-

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 774 | -0- | -32 | -0- | 37 | 1 | 737 | 3 | N | -0- | | | -0- |
| 02 | 728 | N | 712 | -0- | -16 | -0- | 53 | 1 | 659 | 3 | N | -0- | | | -0- |
| 03 | 775 | N | 761 | -0- | -14 | -0- | 39 | 1 | 722 | 3 | N | -0- | | | -0- |
| 04 | 750 | N | 746 | -0- | -4 | -0- | 34 | 1 | 712 | 3 | N | -0- | | | -0- |
| 05 | 775 | N | 774 | -0- | -1 | -0- | 35 | 1 | 739 | 3 | N | -0- | | | -0- |
| 06 | 750 | N | 718 | -0- | -32 | -0- | 32 | 1 | 686 | 3 | N | -0- | | | -0- |
| 07 | 775 | N | 766 | -0- | -9 | -0- | 36 | 1 | 730 | 3 | N | -0- | | | -0- |
| 08 | 775 | N | 770 | -0- | -5 | -0- | 36 | 1 | 734 | 3 | N | -0- | | | -0- |
| 09 | 786 | N | 786 | -0- | -0- | -0- | 37 | 1 | 749 | 3 | N | -0- | | | -0- |
| 10 | 872 | N | 872 | -0- | -0- | -0- | 45 | 1 | 827 | 3 | N | -0- | | | -0- |
| 11 | 893 | N | 893 | -0- | -0- | -0- | 46 | 1 | 847 | 3 | N | -0- | | | -0- |
| *12 | 957 | N | 957 | -0- | -0- | -0- | 51 | 1 | 906 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 9,529 TOTAL CONDENSATE PROD: -0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 26 | -0- | -5 | -0- | 1 | 1 | 25 | 2 | Y | -0- | | | 2 |
| 02 | 28 | N | 23 | -0- | -5 | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | 2 |
| 03 | 31 | N | 25 | -0- | -6 | -0- | 1 | 1 | 24 | 2 | Y | -0- | | | 2 |
| 04 | 30 | N | 24 | -0- | -6 | -0- | 1 | 1 | 23 | 2 | Y | -0- | | | 2 |
| 05 | 31 | N | 26 | -0- | -5 | -0- | 1 | 1 | 25 | 2 | Y | -0- | | | 2 |
| 06 | 30 | N | 25 | -0- | -5 | -0- | 1 | 1 | 24 | 2 | Y | -0- | | | 2 |
| 07 | 31 | N | 27 | -0- | -4 | -0- | 2 | 1 | 25 | 2 | Y | -0- | | | 2 |
| 08 | 31 | N | 25 | -0- | -6 | -0- | 1 | 1 | 24 | 2 | Y | -0- | | | 2 |
| 09 | 30 | N | 25 | -0- | -5 | -0- | 2 | 1 | 23 | 2 | Y | -0- | | | 2 |
| 10 | 31 | N | 25 | -0- | -6 | -0- | 2 | 1 | 23 | 2 | Y | -0- | | | 2 |
| 11 | 30 | N | 22 | -0- | -8 | -0- | 1 | 1 | 21 | 2 | Y | -0- | | | 2 |
| 12 | 31 | N | 24 | -0- | -7 | -0- | 1 | 1 | 23 | 2 | Y | -0- | | | 2 |

TOTAL GAS PROD: 297 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 647 | N | 647 | -0- | -0- | -0- | 33 | 1 | 613 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 593 | N | 593 | -0- | -0- | -0- | 29 | 1 | 563 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 651 | N | 646 | -0- | -5 | -0- | 34 | 1 | 611 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 630 | N | 610 | -0- | -20 | -0- | 32 | 1 | 578 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 05 | 651 | N | 623 | -0- | -28 | -0- | 35 | 1 | 588 | 2 | Y | -0- | | | | | -0- |
| 06 | 630 | N | 574 | -0- | -56 | -0- | 31 | 1 | 543 | 2 | Y | -0- | | | | | -0- |
| 07 | 620 | N | 599 | -0- | -21 | -0- | 36 | 1 | 562 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 623 | N | 623 | -0- | -0- | -0- | 37 | 1 | 586 | 2 | Y | -0- | | | | | 1 |
| 09 | 621 | N | 621 | -0- | -0- | -0- | 40 | 1 | 581 | 2 | Y | -0- | | | | | 1 |
| 10 | 630 | N | 630 | -0- | -0- | -0- | 42 | 1 | 587 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 600 | N | 464 | -0- | -136 | -0- | 29 | 1 | 434 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 651 | N | 21 | -0- | -630 | -0- | 1 | 1 | 20 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 6,651 TOTAL CONDENSATE PROD: 6

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 788 | -0- | -80 | -0- | 39 | 1 | 749 | 3 | N | -0- | | | | | -0- |
| 02 | 812 | N | 770 | -0- | -42 | -0- | 38 | 1 | 732 | 3 | N | -0- | | | | | -0- |
| 03 | 868 | N | 844 | -0- | -24 | -0- | 44 | 1 | 800 | 3 | N | -0- | | | | | -0- |
| 04 | 779 | N | 779 | -0- | -0- | -0- | 40 | 1 | 739 | 3 | N | -0- | | | | | -0- |
| 05 | 868 | N | 781 | -0- | -87 | -0- | 41 | 1 | 740 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | 779 | -0- | -31 | -0- | 41 | 1 | 738 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 794 | -0- | -12 | -0- | 41 | 1 | 753 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 722 | -0- | -53 | -0- | 39 | 1 | 683 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 699 | -0- | -81 | -0- | 39 | 1 | 660 | 3 | N | -0- | | | | | -0- |
| 10 | 806 | N | 706 | -0- | -100 | -0- | 41 | 1 | 665 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 688 | -0- | -2 | -0- | 49 | 1 | 639 | 3 | N | -0- | | | | | -0- |
| *12 | 716 | N | 716 | -0- | -0- | -0- | 48 | 1 | 668 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,066 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1188 | -0- | -52 | -0- | 81 | 1 | 1107 | 3 | N | -0- | | | | | -0- |
| 02 | 1092 | N | 340 | -0- | -752 | -0- | 23 | 1 | 317 | 3 | N | -0- | | | | | -0- |
| 03 | 1506 | N | 1506 | -0- | -0- | -0- | 93 | 1 | 1413 | 3 | N | -0- | | | | | -0- |
| 04 | 1297 | N | 1297 | -0- | -0- | -0- | 86 | 1 | 1209 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1349 | N | 1349 | -0- | -0- | -0- | 97 | 1 | 1252 | 3 | N | -0- | | | | | -0- |
| 06 | 1410 | N | 1268 | -0- | -142 | -0- | 90 | 1 | 1178 | 3 | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1213 | -0- | -120 | -0- | 91 | 1 | 1122 | 3 | N | -0- | | | | | -0- |
| 08 | 1364 | N | 1288 | -0- | -76 | -0- | 88 | 1 | 1200 | 3 | N | -0- | | | | | -0- |
| 09 | 1260 | N | 950 | -0- | -310 | -0- | 64 | 1 | 886 | 3 | N | -0- | | | | | -0- |
| 10 | 1382 | N | 1382 | -0- | -0- | -0- | 113 | 1 | 1269 | 3 | N | -0- | | | | | -0- |
| 11 | 1333 | N | 1333 | -0- | -0- | -0- | 114 | 1 | 1219 | 3 | N | -0- | | | | | -0- |
| *12 | 1353 | N | 1353 | -0- | -0- | -0- | 122 | 1 | 1231 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,467 TOTAL CONDENSATE PROD: 2

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1221 | -0- | -50 | -0- | 66 | 1 | 1155 | 3 | N | -0- | | | | | -0- |
| 02 | 1092 | N | 1061 | -0- | -31 | -0- | 60 | 1 | 1001 | 3 | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1181 | -0- | -28 | -0- | 68 | 1 | 1113 | 3 | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1140 | -0- | -30 | -0- | 68 | 1 | 1072 | 3 | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1158 | -0- | -20 | -0- | 69 | 1 | 1089 | 3 | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1104 | -0- | -36 | -0- | 68 | 1 | 1036 | 3 | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1128 | -0- | -50 | -0- | 69 | 1 | 1059 | 3 | N | -0- | | | | | -0- |
| 08 | 1147 | N | 1098 | -0- | -49 | -0- | 66 | 1 | 1032 | 3 | N | -0- | | | | | -0- |
| 09 | 1110 | N | 1035 | -0- | -75 | -0- | 62 | 1 | 973 | 3 | N | -0- | | | | | -0- |
| 10 | 1116 | N | 1032 | -0- | -84 | -0- | 62 | 1 | 970 | 3 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 958 | -0- | -92 | -0- | 58 | 1 | 900 | 3 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1028 | -0- | -57 | -0- | 61 | 1 | 967 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,144 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 605 | N | 605 | -0- | -0- | -0- | 33 | 1 | 572 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 515 | -0- | -17 | -0- | 29 | 1 | 486 | 3 | N | -0- | | | | | -0- |
| 03 | 801 | N | 801 | -0- | -0- | -0- | 46 | 1 | 755 | 3 | N | -0- | | | | | -0- |
| 04 | 683 | N | 683 | -0- | -0- | -0- | 41 | 1 | 642 | 3 | N | -0- | | | | | -0- |
| 05 | 719 | N | 719 | -0- | -0- | -0- | 43 | 1 | 676 | 3 | N | -0- | | | | | -0- |
| 06 | 663 | N | 663 | -0- | -0- | -0- | 41 | 1 | 622 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 685 | -0- | -28 | -0- | 42 | 1 | 643 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 681 | -0- | -32 | -0- | 41 | 1 | 640 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 570 | -0- | -90 | -0- | 34 | 1 | 536 | 3 | N | -0- | | | | | -0- |
| 10 | 694 | N | 694 | -0- | -0- | -0- | 42 | 1 | 652 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 641 | -0- | -19 | -0- | 39 | 1 | 602 | 3 | N | -0- | | | | | -0- |
| *12 | 645 | N | 645 | -0- | -0- | -0- | 38 | 1 | 607 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,902 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1122 | -0- | -87 | -0- | 61 | 1 | 1061 | 3 | N | -0- | | | | | -0- |
| 02 | 1036 | N | 972 | -0- | -64 | -0- | 55 | 1 | 917 | 3 | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1014 | -0- | -102 | -0- | 59 | 1 | 955 | 3 | N | -0- | | | | | -0- |
| 04 | 1113 | N | 1113 | -0- | -0- | -0- | 66 | 1 | 1047 | 3 | N | -0- | | | | | -0- |
| 05 | 1085 | N | 712 | -0- | -373 | -0- | 43 | 1 | 669 | 3 | N | -0- | | | | | -0- |
| 06 | 990 | N | 676 | -0- | -314 | -0- | 42 | 1 | 634 | 3 | N | -0- | | | | | -0- |
| 07 | 1147 | N | 711 | -0- | -436 | -0- | 44 | 1 | 667 | 3 | N | -0- | | | | | -0- |
| 08 | 723 | N | 723 | -0- | -0- | -0- | 44 | 1 | 679 | 3 | N | -0- | | | | | -0- |
| 09 | 698 | N | 698 | -0- | -0- | -0- | 42 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 10 | 866 | N | 866 | -0- | -0- | -0- | 52 | 1 | 814 | 3 | N | -0- | | | | | -0- |
| 11 | 827 | N | 827 | -0- | -0- | -0- | 50 | 1 | 777 | 3 | N | -0- | | | | | -0- |
| *12 | 789 | N | 789 | -0- | -0- | -0- | 47 | 1 | 742 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,223 TOTAL CONDENSATE PROD: -0-

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 548 | -0- | -10 | -0- | 28 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 498 | -0- | -6 | -0- | 25 | 1 | 473 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 511 | -0- | -16 | -0- | 26 | 1 | 485 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 491 | -0- | -49 | -0- | 26 | 1 | 465 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 498 | -0- | -60 | -0- | 30 | 1 | 468 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 473 | -0- | -7 | -0- | 28 | 1 | 444 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 496 | N | 487 | -0- | -9 | -0- | 27 | 1 | 460 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 496 | -0- | -0- | -0- | 28 | 1 | 467 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 480 | N | 451 | -0- | -29 | -0- | 27 | 1 | 423 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 496 | N | 463 | -0- | -33 | -0- | 29 | 1 | 434 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 414 | -0- | -66 | -0- | 27 | 1 | 387 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 435 | -0- | -30 | -0- | 26 | 1 | 407 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,765 TOTAL CONDENSATE PROD: 5

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 581 | -0- | -39 | -0- | 31 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 472 | -0- | -60 | -0- | 27 | 1 | 445 | 3 | N | -0- | | | | | -0- |
| 03 | 961 | N | 961 | -0- | -0- | -0- | 56 | 1 | 905 | 3 | N | -0- | | | | | -0- |
| 04 | 804 | N | 804 | -0- | -0- | -0- | 48 | 1 | 756 | 3 | N | -0- | | | | | -0- |
| 05 | 830 | N | 830 | -0- | -0- | -0- | 50 | 1 | 780 | 3 | N | -0- | | | | | -0- |
| 06 | 930 | N | 688 | -0- | -242 | -0- | 42 | 1 | 646 | 3 | N | -0- | | | | | -0- |
| 07 | 837 | N | 711 | -0- | -126 | -0- | 44 | 1 | 667 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 675 | -0- | -162 | -0- | 41 | 1 | 634 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 631 | -0- | -59 | -0- | 38 | 1 | 593 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 680 | -0- | -33 | -0- | 41 | 1 | 639 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 614 | -0- | -46 | -0- | 37 | 1 | 577 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 651 | -0- | -0- | -0- | 39 | 1 | 612 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,298 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 416 | N | 416 | -0- | -0- | -0- | 28 | 1 | 388 | 3 | N | -0- | | | | | -0- |
| 02 | 375 | N | 375 | -0- | -0- | -0- | 25 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| 03 | 417 | N | 417 | -0- | -0- | -0- | 26 | 1 | 391 | 3 | N | -0- | | | | | -0- |
| 04 | 405 | N | 405 | -0- | -0- | -0- | 27 | 1 | 378 | 3 | N | -0- | | | | | -0- |
| 05 | 417 | N | 417 | -0- | -0- | -0- | 30 | 1 | 387 | 3 | N | -0- | | | | | -0- |
| 06 | 393 | N | 393 | -0- | -0- | -0- | 28 | 1 | 365 | 3 | N | -0- | | | | | -0- |
| 07 | 434 | N | 404 | -0- | -30 | -0- | 30 | 1 | 374 | 3 | N | -0- | | | | | -0- |
| 08 | 403 | N | 398 | -0- | -5 | -0- | 27 | 1 | 371 | 3 | N | -0- | | | | | -0- |
| 09 | 390 | N | 386 | -0- | -4 | -0- | 26 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 386 | -0- | -17 | -0- | 32 | 1 | 354 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 319 | -0- | -71 | -0- | 27 | 1 | 292 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | N | 335 | -0- | -68 | -0- | 30 | 1 | 305 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,651 TOTAL CONDENSATE PROD: -0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 473 | -0- | -23 | -0- | 191 | 1 | 282 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 421 | -0- | -27 | -0- | 173 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 03 | 465 | N | 448 | -0- | -17 | -0- | 191 | 1 | 257 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 431 | -0- | -19 | -0- | 185 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 438 | -0- | -27 | -0- | 192 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 407 | -0- | -13 | -0- | 185 | 1 | 222 | 3 | N | -0- | | | | | -0- |
| 07 | 434 | N | 413 | -0- | -21 | -0- | 190 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 08 | 434 | N | 411 | -0- | -23 | -0- | 190 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 09 | 420 | N | 357 | -0- | -63 | -0- | 182 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 369 | -0- | -34 | -0- | 187 | 1 | 182 | 3 | N | -0- | | | | | -0- |
| 11 | 536 | N | 536 | -0- | -0- | -0- | 191 | 1 | 345 | 3 | N | -0- | | | | | -0- |
| *12 | 577 | N | 577 | -0- | -0- | -0- | 201 | 1 | 376 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,281 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1237 | -0- | -65 | -0- | 62 | 1 | 1175 | 3 | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1134 | -0- | -14 | -0- | 56 | 1 | 1078 | 3 | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1239 | -0- | -32 | -0- | 64 | 1 | 1175 | 3 | N | -0- | | | | | -0- |
| 04 | 1209 | N | 1209 | -0- | -0- | -0- | 62 | 1 | 1147 | 3 | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1210 | -0- | -61 | -0- | 64 | 1 | 1146 | 3 | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1151 | -0- | -49 | -0- | 60 | 1 | 1091 | 3 | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1172 | -0- | -68 | -0- | 61 | 1 | 1111 | 3 | N | -0- | | | | | -0- |
| 08 | 1209 | N | 976 | -0- | -233 | -0- | 53 | 1 | 923 | 3 | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1103 | -0- | -37 | -0- | 62 | 1 | 1041 | 3 | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1063 | -0- | -115 | -0- | 62 | 1 | 1001 | 3 | N | -0- | | | | | -0- |
| 11 | 1029 | N | 1029 | -0- | -0- | -0- | 73 | 1 | 956 | 3 | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1110 | -0- | -37 | -0- | 74 | 1 | 1036 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,633 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1043 | -0- | -42 | -0- | 56 | 1 | 987 | 3 | N | -0- | | | | | -0- |
| 02 | 1001 | N | 1001 | -0- | -0- | -0- | 56 | 1 | 945 | 3 | N | -0- | | | | | -0- |
| 03 | 1160 | N | 1160 | -0- | -0- | -0- | 67 | 1 | 1093 | 3 | N | -0- | | | | | -0- |
| 04 | 1040 | N | 1040 | -0- | -0- | -0- | 62 | 1 | 978 | 3 | N | -0- | | | | | -0- |
| 05 | 1116 | N | 1036 | -0- | -80 | -0- | 62 | 1 | 974 | 3 | N | -0- | | | | | -0- |
| 06 | 1110 | N | 1042 | -0- | -68 | -0- | 64 | 1 | 978 | 3 | N | -0- | | | | | -0- |
| 07 | 1303 | N | 1303 | -0- | -0- | -0- | 80 | 1 | 1223 | 3 | N | -0- | | | | | -0- |
| 08 | 1239 | N | 1239 | -0- | -0- | -0- | 75 | 1 | 1164 | 3 | N | -0- | | | | | -0- |
| 09 | 1097 | N | 1097 | -0- | -0- | -0- | 65 | 1 | 1032 | 3 | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1214 | -0- | -88 | -0- | 73 | 1 | 1141 | 3 | N | -0- | | | | | -0- |
| 11 | 1200 | N | 674 | -0- | -526 | -0- | 41 | 1 | 633 | 3 | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1059 | -0- | -88 | -0- | 63 | 1 | 996 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,908 TOTAL CONDENSATE PROD: -0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 390 | N | 390 | -0- | -0- | -0- | 98 | 1 | 292 | 2 | Y | -0- | | | | | 1 |
| 02 | 465 | N | 465 | -0- | -0- | -0- | 97 | 1 | 367 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 530 | N | 530 | -0- | -0- | -0- | 110 | 1 | 420 | 2 | Y | -0- | | | | | 1 |
| 04 | 513 | N | 513 | -0- | -0- | -0- | 108 | 1 | 403 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 527 | N | 483 | -0- | -44 | -0- | 108 | 1 | 374 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 510 | N | 363 | -0- | -147 | -0- | 90 | 1 | 272 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 527 | N | 376 | -0- | -151 | -0- | 98 | 1 | 278 | 2 | Y | -0- | | | | | 1 |
| 08 | 496 | N | 405 | -0- | -91 | -0- | 100 | 1 | 304 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 360 | N | 330 | -0- | -30 | -0- | 91 | 1 | 238 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 372 | N | 343 | -0- | -29 | -0- | 96 | 1 | 247 | 2 | Y | -0- | | | | | 1 |
| 11 | 390 | N | 288 | -0- | -102 | -0- | 88 | 1 | 199 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 421 | N | 421 | -0- | -0- | -0- | 104 | 1 | 316 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,907 TOTAL CONDENSATE PROD: 9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 166 | -0- | -361 | -0- | 8 | 1 | 154 | 2 | Y | 4 | 1 | 1 | 3 | 8 | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 364 | N | 302 | -0- | -62 | -0- | 15 | 1 | 287 | 2 | Y | -0- | | | | | -0- |
| 03 | 346 | N | 346 | -0- | -0- | -0- | 18 | 1 | 327 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 187 | N | 187 | -0- | -0- | -0- | 10 | 1 | 177 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 341 | N | 135 | -0- | -206 | -0- | 8 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 06 | 330 | N | 114 | -0- | -216 | -0- | 6 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 144 | -0- | -42 | -0- | 9 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| 08 | 161 | N | 161 | -0- | -0- | -0- | 10 | 1 | 151 | 2 | Y | -0- | | | | | -0- |
| 09 | 217 | N | 217 | -0- | -0- | -0- | 14 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| 10 | 223 | N | 223 | -0- | -0- | -0- | 15 | 1 | 208 | 2 | Y | -0- | | | | | -0- |
| 11 | 224 | N | 224 | -0- | -0- | -0- | 14 | 1 | 209 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 226 | N | 226 | -0- | -0- | -0- | 14 | 1 | 212 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 2,445 TOTAL CONDENSATE PROD: 6

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 957 | -0- | -35 | -0- | 52 | 1 | 905 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | 859 | -0- | -37 | -0- | 48 | 1 | 811 | 3 | N | -0- | | | | | -0- |
| 03 | 1005 | N | 1005 | -0- | -0- | -0- | 58 | 1 | 947 | 3 | N | -0- | | | | | -0- |
| 04 | 950 | N | 950 | -0- | -0- | -0- | 56 | 1 | 894 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 952 | -0- | -9 | -0- | 57 | 1 | 895 | 3 | N | -0- | | | | | -0- |
| 06 | 960 | N | 913 | -0- | -47 | -0- | 56 | 1 | 857 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 908 | -0- | -84 | -0- | 56 | 1 | 852 | 3 | N | -0- | | | | | -0- |
| 08 | 961 | N | 928 | -0- | -33 | -0- | 56 | 1 | 872 | 3 | N | -0- | | | | | -0- |
| 09 | 900 | N | 884 | -0- | -16 | -0- | 53 | 1 | 831 | 3 | N | -0- | | | | | -0- |
| 10 | 899 | N | 852 | -0- | -47 | -0- | 51 | 1 | 801 | 3 | N | -0- | | | | | -0- |
| 11 | 911 | N | 911 | -0- | -0- | -0- | 55 | 1 | 856 | 3 | N | -0- | | | | | -0- |
| 12 | 899 | N | 858 | -0- | -41 | -0- | 51 | 1 | 807 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,977 TOTAL CONDENSATE PROD: -0-

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1498 | N | 1498 | -0- | -0- | -0- | 139 | 1 | 1359 | 2 | Y | -0- | | | | | -0- |
| 02 | 1378 | N | 1378 | -0- | -0- | -0- | 129 | 1 | 1249 | 2 | Y | -0- | | | | | -0- |
| 03 | 1569 | N | 1569 | -0- | -0- | -0- | 143 | 1 | 1426 | 2 | Y | -0- | | | | | -0- |
| 04 | 1486 | N | 1486 | -0- | -0- | -0- | 127 | 1 | 1359 | 2 | Y | -0- | | | | | -0- |
| 05 | 1604 | N | 1604 | -0- | -0- | -0- | 138 | 1 | 1466 | 2 | Y | -0- | | | | | -0- |
| 06 | 1542 | N | 1542 | -0- | -0- | -0- | 137 | 1 | 1405 | 2 | Y | -0- | | | | | -0- |
| 07 | 1564 | N | 1564 | -0- | -0- | -0- | 141 | 1 | 1423 | 2 | Y | -0- | | | | | -0- |
| 08 | 1612 | N | 1549 | -0- | -63 | -0- | 137 | 1 | 1412 | 2 | Y | -0- | | | | | -0- |
| 09 | 1530 | N | 837 | -0- | -693 | -0- | 72 | 1 | 765 | 2 | Y | -0- | | | | | -0- |
| 10 | 1550 | N | 1238 | -0- | -312 | -0- | 109 | 1 | 1129 | 2 | Y | -0- | | | | | -0- |
| 11 | 1530 | N | 1198 | -0- | -332 | -0- | 110 | 1 | 1088 | 2 | Y | -0- | | | | | -0- |
| *12 | 1221 | N | 1221 | -0- | -0- | -0- | 131 | 1 | 1090 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,684 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 956 | -0- | -5 | -0- | 49 | 1 | 906 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 896 | N | 784 | -0- | -112 | -0- | 39 | 1 | 745 | 2 | Y | -0- | | | | | 1 |
| 03 | 981 | N | 981 | -0- | -0- | -0- | 51 | 1 | 929 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 930 | N | 874 | -0- | -56 | -0- | 46 | 1 | 828 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 05 | 868 | N | 845 | -0- | -23 | -0- | 48 | 1 | 797 | 2 | Y | -0- | | | | | -0- |
| 06 | 960 | N | 768 | -0- | -192 | -0- | 41 | 1 | 727 | 2 | Y | -0- | | | | | -0- |
| 07 | 899 | N | 793 | -0- | -106 | -0- | 47 | 1 | 744 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 889 | N | 889 | -0- | -0- | -0- | 53 | 1 | 836 | 2 | Y | -0- | | | | | 2 |
| 09 | 863 | N | 863 | -0- | -0- | -0- | 55 | 1 | 808 | 2 | Y | -0- | | | | | 2 |
| 10 | 917 | N | 917 | -0- | -0- | -0- | 61 | 1 | 856 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 911 | N | 911 | -0- | -0- | -0- | 57 | 1 | 852 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 953 | N | 953 | -0- | -0- | -0- | 59 | 1 | 892 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,534 TOTAL CONDENSATE PROD: 8

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 963 | -0- | -29 | -0- | 241 | 1 | 721 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 952 | N | 814 | -0- | -138 | -0- | 211 | 1 | 603 | 2 | Y | -0- | 3 | 1 | | | 1 |
| 03 | 961 | N | 884 | -0- | -77 | -0- | 235 | 1 | 648 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 930 | N | 848 | -0- | -82 | -0- | 228 | 1 | 618 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 899 | N | 856 | -0- | -43 | -0- | 235 | 1 | 619 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 870 | N | 761 | -0- | -109 | -0- | 211 | 1 | 548 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 868 | N | 832 | -0- | -36 | -0- | 232 | 1 | 599 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 868 | N | 819 | -0- | -49 | -0- | 231 | 1 | 587 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 776 | N | 776 | -0- | -0- | -0- | 222 | 1 | 552 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 837 | N | 789 | -0- | -48 | -0- | 231 | 1 | 556 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 780 | N | 736 | -0- | -44 | -0- | 219 | 1 | 515 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 806 | N | 678 | -0- | -128 | -0- | 223 | 1 | 453 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,756 TOTAL CONDENSATE PROD: 18

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 760 | -0- | -15 | -0- | 206 | 1 | 554 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | N | 690 | -0- | -10 | -0- | 187 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 03 | 806 | N | 723 | -0- | -83 | -0- | 206 | 1 | 517 | 3 | N | -0- | | | | | -0- |
| 04 | 752 | N | 752 | -0- | -0- | -0- | 203 | 1 | 549 | 3 | N | -0- | | | | | -0- |
| 05 | 778 | N | 778 | -0- | -0- | -0- | 210 | 1 | 568 | 3 | N | -0- | | | | | -0- |
| 06 | 732 | N | 732 | -0- | -0- | -0- | 203 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 745 | -0- | -30 | -0- | 209 | 1 | 536 | 3 | N | -0- | | | | | -0- |
| 08 | 784 | N | 784 | -0- | -0- | -0- | 208 | 1 | 534 | 3 | N | 38 | 38 | 8 | | | -0- |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 720 | N | 708 | -0- | -12 | -0- | 201 | 1 | 507 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 733 | -0- | -11 | -0- | 208 | 1 | 525 | 3 | N | -0- | | | | | -0- |
| 11 | 888 | N | 888 | -0- | -0- | -0- | 212 | 1 | 676 | 3 | N | -0- | | | | | -0- |
| *12 | 896 | N | 896 | -0- | -0- | -0- | 217 | 1 | 679 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,189 TOTAL CONDENSATE PROD: 38

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 145 | N | 145 | -0- | -0- | -0- | 12 | 1 | 132 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 140 | N | 126 | -0- | -14 | -0- | 10 | 1 | 116 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 155 | N | 135 | -0- | -20 | -0- | 12 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 04 | 150 | N | 147 | -0- | -3 | -0- | 13 | 1 | 134 | 2 | Y | -0- | | | | | -0- |
| 05 | 155 | N | 146 | -0- | -9 | -0- | 13 | 1 | 132 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 120 | N | 120 | -0- | -0- | -0- | 10 | 1 | 110 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 155 | N | 130 | -0- | -25 | -0- | 12 | 1 | 118 | 2 | Y | -0- | | | | | -0- |
| 08 | 155 | N | 128 | -0- | -27 | -0- | 11 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 09 | 174 | N | 174 | -0- | -0- | -0- | 15 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| 10 | 192 | N | 192 | -0- | -0- | -0- | 18 | 1 | 173 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 191 | N | 191 | -0- | -0- | -0- | 17 | 1 | 174 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 194 | N | 194 | -0- | -0- | -0- | 19 | 1 | 174 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,828 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1526 | N | 1526 | -0- | -0- | -0- | 87 | 1 | 1439 | 3 | N | -0- | | | | | -0- |
| 02 | 1344 | N | 405 | -0- | -939 | -0- | 24 | 1 | 381 | 3 | N | -0- | | | | | -0- |
| 03 | 1958 | N | 1958 | -0- | -0- | -0- | 122 | 1 | 1834 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1564 | N | 1564 | -0- | -0- | -0- | 101 | 1 | 1463 | 3 | N | -0- | | | | | -0- |
| 05 | 1555 | N | 1555 | -0- | -0- | -0- | 104 | 1 | 1451 | 3 | N | -0- | | | | | -0- |
| 06 | 1710 | N | 1506 | -0- | -204 | -0- | 103 | 1 | 1403 | 3 | N | -0- | | | | | -0- |
| 07 | 1612 | N | 1514 | -0- | -98 | -0- | 104 | 1 | 1410 | 3 | N | -0- | | | | | -0- |
| 08 | 1550 | N | 1466 | -0- | -84 | -0- | 97 | 1 | 1369 | 3 | N | -0- | | | | | -0- |
| 09 | 1500 | N | 1214 | -0- | -286 | -0- | 86 | 1 | 1128 | 3 | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1376 | -0- | -143 | -0- | 92 | 1 | 1284 | 3 | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1409 | -0- | -1 | -0- | 88 | 1 | 1321 | 3 | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1211 | -0- | -29 | -0- | 82 | 1 | 1129 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,704 TOTAL CONDENSATE PROD: 2

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 455 | -0- | -10 | -0- | 39 | 1 | 415 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 396 | N | 396 | -0- | -0- | -0- | 33 | 1 | 363 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 434 | N | 416 | -0- | -18 | -0- | 36 | 1 | 380 | 2 | Y | -0- | | | | | 1 |
| 04 | 450 | N | 427 | -0- | -23 | -0- | 38 | 1 | 388 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 434 | N | 414 | -0- | -20 | -0- | 37 | 1 | 377 | 2 | Y | -0- | | | | | 1 |
| 06 | 390 | N | 381 | -0- | -9 | -0- | 31 | 1 | 349 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 434 | N | 405 | -0- | -29 | -0- | 36 | 1 | 369 | 2 | Y | -0- | | | | | 1 |
| 08 | 433 | N | 433 | -0- | -0- | -0- | 38 | 1 | 394 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 400 | N | 400 | -0- | -0- | -0- | 35 | 1 | 364 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 420 | N | 420 | -0- | -0- | -0- | 39 | 1 | 380 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 420 | N | 400 | -0- | -20 | -0- | 36 | 1 | 364 | 2 | Y | -0- | 1 | 1 | | | 1 |
| *12 | 422 | N | 422 | -0- | -0- | -0- | 41 | 1 | 380 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,969 TOTAL CONDENSATE PROD: 7

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1551 | -0- | -30 | -0- | 77 | 1 | 1474 | 3 | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1376 | -0- | -80 | -0- | 68 | 1 | 1308 | 3 | N | -0- | | | | | -0- |
| 03 | 1550 | N | 1524 | -0- | -26 | -0- | 79 | 1 | 1445 | 3 | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1488 | -0- | -12 | -0- | 76 | 1 | 1412 | 3 | N | -0- | | | | | -0- |
| 05 | 1519 | N | 1517 | -0- | -2 | -0- | 80 | 1 | 1437 | 3 | N | -0- | | | | | -0- |
| 06 | 1470 | N | 1441 | -0- | -29 | -0- | 76 | 1 | 1365 | 3 | N | -0- | | | | | -0- |
| 07 | 1550 | N | 1483 | -0- | -67 | -0- | 77 | 1 | 1406 | 3 | N | -0- | | | | | -0- |
| 08 | 1519 | N | 1446 | -0- | -73 | -0- | 79 | 1 | 1367 | 3 | N | -0- | | | | | -0- |
| 09 | 1440 | N | 1340 | -0- | -100 | -0- | 75 | 1 | 1265 | 3 | N | -0- | | | | | -0- |
| 10 | 1488 | N | 1381 | -0- | -107 | -0- | 80 | 1 | 1301 | 3 | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1250 | -0- | -160 | -0- | 89 | 1 | 1161 | 3 | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1284 | -0- | -111 | -0- | 86 | 1 | 1198 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,081 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 919 | -0- | -42 | -0- | 46 | 1 | 873 | 3 | N | -0- | | | | | -0- |
| 02 | 868 | N | 822 | -0- | -46 | -0- | 41 | 1 | 781 | 3 | N | -0- | | | | | -0- |
| 03 | 930 | N | 900 | -0- | -30 | -0- | 46 | 1 | 854 | 3 | N | -0- | | | | | -0- |
| 04 | 900 | N | 847 | -0- | -53 | -0- | 43 | 1 | 804 | 3 | N | -0- | | | | | -0- |
| 05 | 899 | N | 848 | -0- | -51 | -0- | 45 | 1 | 803 | 3 | N | -0- | | | | | -0- |
| 06 | 870 | N | 805 | -0- | -65 | -0- | 42 | 1 | 763 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 819 | -0- | -49 | -0- | 43 | 1 | 776 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 795 | -0- | -42 | -0- | 43 | 1 | 752 | 3 | N | -0- | | | | | -0- |
| 09 | 810 | N | 759 | -0- | -51 | -0- | 43 | 1 | 716 | 3 | N | -0- | | | | | -0- |
| 10 | 806 | N | 782 | -0- | -24 | -0- | 45 | 1 | 737 | 3 | N | -0- | | | | | -0- |
| 11 | 780 | N | 750 | -0- | -30 | -0- | 53 | 1 | 697 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 765 | -0- | -10 | -0- | 51 | 1 | 714 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,811 TOTAL CONDENSATE PROD: -0-

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 359 | N | 359 | -0- | -0- | -0- | 18 | 1 | 335 | 2 | Y | 5 | 1 | 1 | 5 | 8 | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 336 | N | 317 | -0- | -19 | -0- | 16 | 1 | 301 | 2 | Y | -0- | | | | | -0- |
| 03 | 341 | N | 237 | -0- | -104 | -0- | 12 | 1 | 224 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 360 | N | 214 | -0- | -146 | -0- | 11 | 1 | 203 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 341 | N | 188 | -0- | -153 | -0- | 11 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| 06 | 240 | N | 161 | -0- | -79 | -0- | 9 | 1 | 152 | 2 | Y | -0- | | | | | -0- |
| 07 | 217 | N | 157 | -0- | -60 | -0- | 9 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| 08 | 186 | N | 152 | -0- | -34 | -0- | 9 | 1 | 143 | 2 | Y | -0- | | | | | -0- |
| 09 | 150 | N | 145 | -0- | -5 | -0- | 9 | 1 | 136 | 2 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 150 | -0- | -5 | -0- | 10 | 1 | 140 | 2 | Y | -0- | | | | | -0- |
| 11 | 151 | N | 151 | -0- | -0- | -0- | 9 | 1 | 142 | 2 | Y | -0- | | | | | -0- |
| *12 | 161 | N | 161 | -0- | -0- | -0- | 10 | 1 | 151 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,392 TOTAL CONDENSATE PROD: 6

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1059 | N | 1059 | -0- | -0- | -0- | 54 | 1 | 1003 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 980 | N | 945 | -0- | -35 | -0- | 47 | 1 | 898 | 2 | Y | -0- | | | | | 1 |
| 03 | 1085 | N | 1010 | -0- | -75 | -0- | 52 | 1 | 956 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1020 | N | 1000 | -0- | -20 | -0- | 53 | 1 | 947 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 05 | 1054 | N | 1015 | -0- | -39 | -0- | 57 | 1 | 958 | 2 | Y | -0- | | | | | -0- |
| 06 | 990 | N | 971 | -0- | -19 | -0- | 52 | 1 | 919 | 2 | Y | -0- | | | | | -0- |
| 07 | 1023 | N | 974 | -0- | -49 | -0- | 58 | 1 | 914 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1023 | N | 1007 | -0- | -16 | -0- | 60 | 1 | 947 | 2 | Y | -0- | | | | | 2 |
| 09 | 973 | N | 973 | -0- | -0- | -0- | 62 | 1 | 911 | 2 | Y | -0- | | | | | 2 |
| 10 | 992 | N | 992 | -0- | -0- | -0- | 66 | 1 | 926 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 960 | N | 947 | -0- | -13 | -0- | 59 | 1 | 886 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 992 | N | 976 | -0- | -16 | -0- | 60 | 1 | 914 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,869 TOTAL CONDENSATE PROD: 10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 459 | -0- | -68 | -0- | 24 | 1 | 435 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 476 | N | 396 | -0- | -80 | -0- | 20 | 1 | 375 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 496 | N | 424 | -0- | -72 | -0- | 22 | 1 | 402 | 2 | Y | -0- | | | | | 1 |
| 04 | 450 | N | 398 | -0- | -52 | -0- | 21 | 1 | 377 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 434 | N | 378 | -0- | -56 | -0- | 21 | 1 | 357 | 2 | Y | -0- | | | | | -0- |
| 06 | 420 | N | 283 | -0- | -137 | -0- | 15 | 1 | 268 | 2 | Y | -0- | | | | | -0- |
| 07 | 403 | N | 22 | -0- | -381 | -0- | 1 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 08 | 1615 | N | 1615 | -0- | -0- | -0- | 96 | 1 | 1519 | 2 | Y | -0- | | | | | -0- |
| 09 | 1316 | N | 1316 | -0- | -0- | -0- | 84 | 1 | 1231 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1120 | N | 1120 | -0- | -0- | -0- | 74 | 1 | 1045 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 973 | N | 973 | -0- | -0- | -0- | 61 | 1 | 910 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 937 | N | 937 | -0- | -0- | -0- | 58 | 1 | 877 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,321 TOTAL CONDENSATE PROD: 7

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1019 | N | 1019 | -0- | -0- | -0- | 231 | 1 | 786 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1008 | N | 461 | -0- | -547 | -0- | 162 | 1 | 299 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 459 | -0- | -564 | -0- | 192 | 1 | 267 | 3 | N | -0- | | | | | -0- |
| 04 | 990 | N | 528 | -0- | -462 | -0- | 192 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 433 | -0- | -63 | -0- | 193 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 06 | 451 | N | 451 | -0- | -0- | -0- | 189 | 1 | 262 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 402 | -0- | -156 | -0- | 191 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 08 | 434 | N | 389 | -0- | -45 | -0- | 189 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 340 | -0- | -110 | -0- | 159 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 10 | 1007 | N | 1007 | -0- | -0- | -0- | 211 | 1 | 796 | 3 | N | -0- | | | | | -0- |
| 11 | 1658 | N | 1658 | -0- | -0- | -0- | 296 | 1 | 1362 | 3 | N | -0- | | | | | -0- |
| *12 | 750 | N | 750 | -0- | -0- | -0- | 221 | 1 | 529 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,897 TOTAL CONDENSATE PROD: 2

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 391 | -0- | -136 | -0- | 22 | 1 | 369 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 323 | -0- | -125 | -0- | 19 | 1 | 304 | 3 | N | -0- | | | | | -0- |
| 03 | 434 | N | 425 | -0- | -9 | -0- | 26 | 1 | 399 | 3 | N | -0- | | | | | -0- |
| 04 | 415 | N | 415 | -0- | -0- | -0- | 27 | 1 | 388 | 3 | N | -0- | | | | | -0- |
| 05 | 425 | N | 425 | -0- | -0- | -0- | 28 | 1 | 397 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 401 | -0- | -19 | -0- | 27 | 1 | 374 | 3 | N | -0- | | | | | -0- |
| 07 | 434 | N | 411 | -0- | -23 | -0- | 28 | 1 | 383 | 3 | N | -0- | | | | | -0- |
| 08 | 434 | N | 405 | -0- | -29 | -0- | 27 | 1 | 378 | 3 | N | -0- | | | | | -0- |
| 09 | 390 | N | 355 | -0- | -35 | -0- | 25 | 1 | 330 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 372 | -0- | -31 | -0- | 25 | 1 | 347 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 364 | -0- | -26 | -0- | 23 | 1 | 341 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 370 | -0- | -2 | -0- | 25 | 1 | 345 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,657 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 480 | -0- | -16 | -0- | 27 | 1 | 453 | 3 | N | -0- | | | -0- |
| 02 | 448 | N | 421 | -0- | -27 | -0- | 25 | 1 | 396 | 3 | N | -0- | | | -0- |
| 03 | 467 | N | 467 | -0- | -0- | -0- | 29 | 1 | 438 | 3 | N | -0- | | | -0- |
| 04 | 451 | N | 451 | -0- | -0- | -0- | 29 | 1 | 422 | 3 | N | -0- | | | -0- |
| 05 | 465 | N | 453 | -0- | -12 | -0- | 30 | 1 | 423 | 3 | N | -0- | | | -0- |
| 06 | 450 | N | 440 | -0- | -10 | -0- | 30 | 1 | 410 | 3 | N | -0- | | | -0- |
| 07 | 465 | N | 458 | -0- | -7 | -0- | 31 | 1 | 427 | 3 | N | -0- | | | -0- |
| 08 | 465 | N | 452 | -0- | -13 | -0- | 30 | 1 | 422 | 3 | N | -0- | | | -0- |
| 09 | 450 | N | 371 | -0- | -79 | -0- | 26 | 1 | 345 | 3 | N | -0- | | | -0- |
| 10 | 465 | N | 397 | -0- | -68 | -0- | 27 | 1 | 370 | 3 | N | -0- | | | -0- |
| 11 | 450 | N | 384 | -0- | -66 | -0- | 24 | 1 | 360 | 3 | N | -0- | | | -0- |
| *12 | 386 | N | 386 | -0- | -0- | -0- | 26 | 1 | 360 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,160 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 516 | -0- | -11 | -0- | 26 | 1 | 490 | 3 | N | -0- | | | -0- |
| 02 | 476 | N | 471 | -0- | -5 | -0- | 23 | 1 | 448 | 3 | N | -0- | | | -0- |
| 03 | 527 | N | 517 | -0- | -10 | -0- | 27 | 1 | 490 | 3 | N | -0- | | | -0- |
| 04 | 510 | N | 481 | -0- | -29 | -0- | 25 | 1 | 456 | 3 | N | -0- | | | -0- |
| 05 | 527 | N | 494 | -0- | -33 | -0- | 26 | 1 | 468 | 3 | N | -0- | | | -0- |
| 06 | 510 | N | 484 | -0- | -26 | -0- | 25 | 1 | 459 | 3 | N | -0- | | | -0- |
| 07 | 497 | N | 497 | -0- | -0- | -0- | 26 | 1 | 471 | 3 | N | -0- | | | -0- |
| 08 | 496 | N | 494 | -0- | -2 | -0- | 27 | 1 | 467 | 3 | N | -0- | | | -0- |
| 09 | 480 | N | 471 | -0- | -9 | -0- | 26 | 1 | 445 | 3 | N | -0- | | | -0- |
| 10 | 496 | N | 489 | -0- | -7 | -0- | 28 | 1 | 461 | 3 | N | -0- | | | -0- |
| 11 | 480 | N | 468 | -0- | -12 | -0- | 33 | 1 | 435 | 3 | N | -0- | | | -0- |
| 12 | 496 | N | 453 | -0- | -43 | -0- | 30 | 1 | 423 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,835 TOTAL CONDENSATE PROD: -0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 313 | -0- | -462 | -0- | 87 | 1 | 226 | 2 | Y | -0- | | | 7 |
| 02 | 532 | N | 262 | -0- | -270 | -0- | 79 | 1 | 183 | 2 | Y | -0- | | | 7 |
| 03 | 341 | N | 300 | -0- | -41 | -0- | 87 | 1 | 213 | 2 | Y | -0- | | | 7 |
| 04 | 300 | N | 270 | -0- | -30 | -0- | 84 | 1 | 186 | 2 | Y | -0- | | | 7 |
| 05 | 279 | N | 179 | -0- | -100 | -0- | 87 | 1 | 92 | 2 | Y | -0- | | | 7 |
| 06 | 300 | N | 150 | -0- | -150 | -0- | 84 | 1 | 66 | 2 | Y | -0- | | | 7 |
| 07 | 441 | N | 441 | -0- | -0- | -0- | 84 | 1 | 357 | 2 | Y | -0- | | | 7 |
| 08 | 760 | N | 760 | -0- | -0- | -0- | 87 | 1 | 673 | 2 | Y | -0- | | | 7 |
| 09 | 812 | N | 812 | -0- | -0- | -0- | 84 | 1 | 728 | 2 | Y | -0- | | | 7 |
| 10 | 827 | N | 827 | -0- | -0- | -0- | 87 | 1 | 740 | 2 | Y | -0- | | | 7 |
| 11 | 859 | N | 859 | -0- | -0- | -0- | 84 | 1 | 775 | 2 | Y | -0- | | | 7 |
| *12 | 878 | N | 878 | -0- | -0- | -0- | 87 | 1 | 791 | 2 | Y | -0- | | | 7 |

TOTAL GAS PROD: 6,051 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 561 | N | 561 | -0- | -0- | -0- | 38 | 1 | 523 | 3 | N | -0- | | | | | -0- |
| 02 | 508 | N | 508 | -0- | -0- | -0- | 34 | 1 | 474 | 3 | N | -0- | | | | | -0- |
| 03 | 587 | N | 587 | -0- | -0- | -0- | 36 | 1 | 551 | 3 | N | -0- | | | | | -0- |
| 04 | 545 | N | 545 | -0- | -0- | -0- | 36 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 558 | -0- | -0- | -0- | 40 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 518 | -0- | -52 | -0- | 37 | 1 | 481 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 525 | -0- | -33 | -0- | 39 | 1 | 486 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 556 | -0- | -2 | -0- | 38 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| 09 | 519 | N | 519 | -0- | -0- | -0- | 35 | 1 | 484 | 3 | N | -0- | | | | | -0- |
| 10 | 545 | N | 545 | -0- | -0- | -0- | 45 | 1 | 500 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 509 | -0- | -31 | -0- | 44 | 1 | 465 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 441 | -0- | -86 | -0- | 40 | 1 | 401 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,372 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1123 | N | 1123 | -0- | -0- | -0- | 56 | 1 | 1067 | 3 | N | -0- | | | | | -0- |
| 02 | 980 | N | 972 | -0- | -8 | -0- | 48 | 1 | 924 | 3 | N | -0- | | | | | -0- |
| 03 | 1085 | N | 1059 | -0- | -26 | -0- | 55 | 1 | 1004 | 3 | N | -0- | | | | | -0- |
| 04 | 1055 | N | 1055 | -0- | -0- | -0- | 54 | 1 | 1001 | 3 | N | -0- | | | | | -0- |
| 05 | 1085 | N | 1058 | -0- | -27 | -0- | 56 | 1 | 1002 | 3 | N | -0- | | | | | -0- |
| 06 | 1020 | N | 1011 | -0- | -9 | -0- | 53 | 1 | 958 | 3 | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1021 | -0- | -64 | -0- | 53 | 1 | 968 | 3 | N | -0- | | | | | -0- |
| 08 | 1054 | N | 916 | -0- | -138 | -0- | 50 | 1 | 866 | 3 | N | -0- | | | | | -0- |
| 09 | 1020 | N | 976 | -0- | -44 | -0- | 55 | 1 | 921 | 3 | N | -0- | | | | | -0- |
| 10 | 1023 | N | 972 | -0- | -51 | -0- | 56 | 1 | 916 | 3 | N | -0- | | | | | -0- |
| 11 | 915 | N | 915 | -0- | -0- | -0- | 65 | 1 | 850 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 917 | -0- | -106 | -0- | 61 | 1 | 856 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,995 TOTAL CONDENSATE PROD: -0-

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1220 | -0- | -51 | -0- | 146 | 1 | 1074 | 3 | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1111 | -0- | -37 | -0- | 130 | 1 | 981 | 3 | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1239 | -0- | -32 | -0- | 145 | 1 | 1094 | 3 | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1145 | -0- | -25 | -0- | 137 | 1 | 1008 | 3 | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1160 | -0- | -80 | -0- | 141 | 1 | 1019 | 3 | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1083 | -0- | -117 | -0- | 136 | 1 | 947 | 3 | N | -0- | | | | | -0- |
| 07 | 1178 | N | 917 | -0- | -261 | -0- | 133 | 1 | 784 | 3 | N | -0- | | | | | -0- |
| 08 | 1147 | N | 842 | -0- | -305 | -0- | 129 | 1 | 713 | 3 | N | -0- | | | | | -0- |
| 09 | 1080 | N | 824 | -0- | -256 | -0- | 125 | 1 | 699 | 3 | N | -0- | | | | | -0- |
| 10 | 987 | N | 987 | -0- | -0- | -0- | 135 | 1 | 852 | 3 | N | -0- | | | | | -0- |
| 11 | 1479 | N | 1479 | -0- | -0- | -0- | 161 | 1 | 1315 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 1190 | N | 1190 | -0- | -0- | -0- | 156 | 1 | 1034 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,197 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | X | 2271 | -0- | -54 | -0- | 129 | 1 | 2142 | 3 | N | -0- | | | | | -0- |
| 02 | 2072 | X | 2059 | -0- | -13 | -0- | 121 | 1 | 1938 | 3 | N | -0- | | | | | -0- |
| 03 | 2294 | X | 2246 | -0- | -48 | -0- | 140 | 1 | 2106 | 3 | N | -0- | | | | | -0- |
| 04 | 2190 | X | 2123 | -0- | -67 | -0- | 137 | 1 | 1986 | 3 | N | -0- | | | | | -0- |
| 05 | 2294 | X | 1811 | -0- | -483 | -0- | 121 | 1 | 1690 | 3 | N | -0- | | | | | -0- |
| 06 | 2220 | X | 2048 | -0- | -172 | -0- | 140 | 1 | 1907 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2201 | N | 2093 | -0- | -108 | -0- | 144 | 1 | 1949 | 3 | N | -0- | | | | | -0- |
| 08 | 2080 | N | 2080 | -0- | -0- | -0- | 137 | 1 | 1943 | 3 | N | -0- | | | | | -0- |
| 09 | 2040 | N | 1772 | -0- | -268 | -0- | 126 | 1 | 1646 | 3 | N | -0- | | | | | -0- |
| 10 | 2108 | N | 1685 | -0- | -423 | -0- | 113 | 1 | 1572 | 3 | N | -0- | | | | | -0- |
| 11 | 2010 | N | 1844 | -0- | -166 | -0- | 115 | 1 | 1729 | 3 | N | -0- | | | | | -0- |
| *12 | 1906 | N | 1906 | -0- | -0- | -0- | 129 | 1 | 1777 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,938 TOTAL CONDENSATE PROD: 1

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 472 | -0- | -24 | -0- | 471 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 448 | N | 428 | -0- | -20 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 463 | -0- | -2 | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 436 | -0- | -14 | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 05 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 422 | -0- | -28 | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 405 | -0- | -60 | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 443 | -0- | -22 | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 09 | 422 | N | 422 | -0- | -0- | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 10 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 11 | 424 | N | 424 | -0- | -0- | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 433 | -0- | -1 | -0- | 433 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,261 TOTAL CONDENSATE PROD: 1

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 478 | -0- | -173 | -0- | 27 | 1 | 451 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 474 | -0- | -2 | -0- | 27 | 1 | 447 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 494 | -0- | -2 | -0- | 28 | 1 | 466 | 3 | N | -0- | | | | | -0- |
| 04 | 497 | N | 497 | -0- | -0- | -0- | 28 | 1 | 469 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 427 | -0- | -100 | -0- | 25 | 1 | 402 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 408 | -0- | -72 | -0- | 24 | 1 | 384 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 428 | -0- | -99 | -0- | 27 | 1 | 401 | 3 | N | -0- | | | | | -0- |
| 08 | 435 | N | 435 | -0- | -0- | -0- | 27 | 1 | 408 | 3 | N | -0- | | | | | -0- |
| 09 | 420 | N | 396 | -0- | -24 | -0- | 26 | 1 | 370 | 3 | N | -0- | | | | | -0- |
| 10 | 434 | N | 342 | -0- | -92 | -0- | 22 | 1 | 320 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 371 | -0- | -49 | -0- | 25 | 1 | 346 | 3 | N | -0- | | | | | -0- |
| *12 | 457 | N | 457 | -0- | -0- | -0- | 30 | 1 | 427 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,207 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 648 | -0- | -3 | -0- | 44 | 1 | 604 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 587 | -0- | -1 | -0- | 39 | 1 | 548 | 3 | N | -0- | | | | | -0- |
| 03 | 663 | N | 663 | -0- | -0- | -0- | 41 | 1 | 622 | 3 | N | -0- | | | | | -0- |
| 04 | 634 | N | 634 | -0- | -0- | -0- | 42 | 1 | 592 | 3 | N | -0- | | | | | -0- |
| 05 | 659 | N | 659 | -0- | -0- | -0- | 48 | 1 | 611 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 564 | -0- | -66 | -0- | 40 | 1 | 524 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 619 | -0- | -32 | -0- | 46 | 1 | 573 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 633 | -0- | -18 | -0- | 43 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 09 | 590 | N | 590 | -0- | -0- | -0- | 40 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 10 | 643 | N | 643 | -0- | -0- | -0- | 53 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 577 | -0- | -23 | -0- | 49 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 407 | -0- | -213 | -0- | 37 | 1 | 370 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,224 TOTAL CONDENSATE PROD: -0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 222 | N | 222 | -0- | -0- | -0- | 11 | 1 | 210 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 201 | N | 201 | -0- | -0- | -0- | 10 | 1 | 191 | 2 | Y | -0- | | | | | -0- |
| 03 | 221 | N | 221 | -0- | -0- | -0- | 11 | 1 | 209 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 212 | N | 212 | -0- | -0- | -0- | 11 | 1 | 201 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 217 | N | 216 | -0- | -1 | -0- | 12 | 1 | 204 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | 203 | -0- | -7 | -0- | 11 | 1 | 192 | 2 | Y | -0- | | | | | -0- |
| 07 | 217 | N | 203 | -0- | -14 | -0- | 12 | 1 | 191 | 2 | Y | -0- | | | | | -0- |
| 08 | 217 | N | 211 | -0- | -6 | -0- | 13 | 1 | 198 | 2 | Y | -0- | | | | | -0- |
| 09 | 210 | N | 202 | -0- | -8 | -0- | 13 | 1 | 189 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 209 | -0- | -8 | -0- | 14 | 1 | 194 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 210 | N | 197 | -0- | -13 | -0- | 12 | 1 | 185 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 196 | -0- | -21 | -0- | 12 | 1 | 183 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,493 TOTAL CONDENSATE PROD: 4

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1144 | -0- | -96 | -0- | 59 | 1 | 1083 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1033 | N | 1033 | -0- | -0- | -0- | 51 | 1 | 982 | 2 | Y | -0- | | | | | 1 |
| 03 | 1178 | N | 1135 | -0- | -43 | -0- | 59 | 1 | 1074 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1110 | N | 1060 | -0- | -50 | -0- | 56 | 1 | 1004 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 05 | 1147 | N | 989 | -0- | -158 | -0- | 56 | 1 | 932 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1110 | N | 1077 | -0- | -33 | -0- | 58 | 1 | 1019 | 2 | Y | -0- | | | | | 1 |
| 07 | 1085 | N | 1085 | -0- | -0- | -0- | 65 | 1 | 1019 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1123 | N | 1123 | -0- | -0- | -0- | 67 | 1 | 1056 | 2 | Y | -0- | | | | | 2 |
| 09 | 1093 | N | 1093 | -0- | -0- | -0- | 70 | 1 | 1023 | 2 | Y | -0- | | | | | 2 |
| 10 | 1107 | N | 1107 | -0- | -0- | -0- | 73 | 1 | 1033 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1080 | N | 1042 | -0- | -38 | -0- | 65 | 1 | 974 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1116 | N | 1067 | -0- | -49 | -0- | 66 | 1 | 1000 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,955 TOTAL CONDENSATE PROD: 11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1110 | -0- | -68 | -0- | 60 | 1 | 1050 | 3 | N | -0- | | | | | -0- |
| 02 | 1064 | N | 987 | -0- | -77 | -0- | 56 | 1 | 931 | 3 | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1076 | -0- | -71 | -0- | 62 | 1 | 1014 | 3 | N | -0- | | | | | -0- |
| 04 | 1080 | N | 1038 | -0- | -42 | -0- | 62 | 1 | 976 | 3 | N | -0- | | | | | -0- |
| 05 | 1085 | N | 1033 | -0- | -52 | -0- | 62 | 1 | 971 | 3 | N | -0- | | | | | -0- |
| 06 | 1050 | N | 1005 | -0- | -45 | -0- | 62 | 1 | 943 | 3 | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1044 | -0- | -41 | -0- | 64 | 1 | 980 | 3 | N | -0- | | | | | -0- |
| 08 | 1023 | N | 1011 | -0- | -12 | -0- | 61 | 1 | 950 | 3 | N | -0- | | | | | -0- |
| 09 | 1020 | N | 944 | -0- | -76 | -0- | 56 | 1 | 888 | 3 | N | -0- | | | | | -0- |
| 10 | 1054 | N | 1015 | -0- | -39 | -0- | 61 | 1 | 954 | 3 | N | -0- | | | | | -0- |
| 11 | 990 | N | 909 | -0- | -81 | -0- | 55 | 1 | 854 | 3 | N | -0- | | | | | -0- |
| 12 | 961 | N | 923 | -0- | -38 | -0- | 55 | 1 | 868 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,095 TOTAL CONDENSATE PROD: -0-

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 517 | N | 517 | -0- | -0- | -0- | 83 | 1 | 433 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 465 | N | 465 | -0- | -0- | -0- | 75 | 1 | 390 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 502 | -0- | -25 | -0- | 82 | 1 | 420 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 472 | -0- | -38 | -0- | 79 | 1 | 393 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 465 | -0- | -62 | -0- | 79 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 426 | -0- | -54 | -0- | 76 | 1 | 349 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 496 | N | 423 | -0- | -73 | -0- | 76 | 1 | 347 | 3 | N | -0- | | | | | -0- |
| 08 | 465 | N | 438 | -0- | -27 | -0- | 78 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| 09 | 446 | N | 446 | -0- | -0- | -0- | 79 | 1 | 367 | 3 | N | -0- | | | | | -0- |
| 10 | 463 | N | 463 | -0- | -0- | -0- | 84 | 1 | 379 | 3 | N | -0- | | | | | -0- |
| 11 | 492 | N | 492 | -0- | -0- | -0- | 84 | 1 | 408 | 3 | N | -0- | | | | | -0- |
| *12 | 492 | N | 492 | -0- | -0- | -0- | 75 | 1 | 417 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,601 TOTAL CONDENSATE PROD: 2

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1065 | N | 1065 | -0- | -0- | -0- | 170 | 1 | 894 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 707 | N | 707 | -0- | -0- | -0- | 130 | 1 | 577 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 03 | 816 | N | 816 | -0- | -0- | -0- | 149 | 1 | 666 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1020 | N | 871 | -0- | -149 | -0- | 154 | 1 | 715 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 819 | N | 819 | -0- | -0- | -0- | 153 | 1 | 664 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 780 | N | 776 | -0- | -4 | -0- | 138 | 1 | 636 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 899 | N | 801 | -0- | -98 | -0- | 150 | 1 | 650 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 806 | N | 760 | -0- | -46 | -0- | 146 | 1 | 613 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 780 | N | 743 | -0- | -37 | -0- | 142 | 1 | 599 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 806 | N | 751 | -0- | -55 | -0- | 148 | 1 | 601 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 750 | N | 591 | -0- | -159 | -0- | 130 | 1 | 460 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 775 | N | 747 | -0- | -28 | -0- | 151 | 1 | 594 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,447 TOTAL CONDENSATE PROD: 17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 925 | N | 925 | -0- | -0- | -0- | 44 | 1 | 881 | 3 | N | -0- | | | | | -0- |
| 02 | 849 | N | 849 | -0- | -0- | -0- | 63 | 1 | 786 | 3 | N | -0- | | | | | -0- |
| 03 | 896 | N | 896 | -0- | -0- | -0- | 46 | 1 | 850 | 3 | N | -0- | | | | | -0- |
| 04 | 868 | N | 868 | -0- | -0- | -0- | 40 | 1 | 828 | 3 | N | -0- | | | | | -0- |
| 05 | 759 | N | 759 | -0- | -0- | -0- | 34 | 1 | 725 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 545 | -0- | -115 | -0- | 25 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 411 | -0- | -271 | -0- | 19 | 1 | 392 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 548 | -0- | -134 | -0- | 25 | 1 | 523 | 3 | N | -0- | | | | | -0- |
| 09 | 752 | N | 752 | -0- | -0- | -0- | 35 | 1 | 717 | 3 | N | -0- | | | | | -0- |
| 10 | 705 | N | 705 | -0- | -0- | -0- | 36 | 1 | 669 | 3 | N | -0- | | | | | -0- |
| 11 | 726 | N | 726 | -0- | -0- | -0- | 38 | 1 | 688 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 660 | -0- | -22 | -0- | 35 | 1 | 625 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,644 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 821 | -0- | -202 | -0- | 41 | 1 | 780 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | N | 728 | -0- | -0- | -0- | 36 | 1 | 692 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 803 | -0- | -34 | -0- | 41 | 1 | 762 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 754 | -0- | -26 | -0- | 39 | 1 | 715 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 760 | -0- | -46 | -0- | 40 | 1 | 720 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 707 | -0- | -73 | -0- | 37 | 1 | 670 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 709 | -0- | -66 | -0- | 37 | 1 | 672 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 694 | -0- | -81 | -0- | 38 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 307 | -0- | -413 | -0- | 17 | 1 | 290 | 3 | N | -0- | | | | | -0- |
| 10 | 1179 | N | 1179 | -0- | -0- | -0- | 68 | 1 | 1111 | 3 | N | -0- | | | | | -0- |
| 11 | 2138 | N | 2138 | -0- | -0- | -0- | 152 | 1 | 1986 | 3 | N | -0- | | | | | -0- |
| *12 | 1799 | N | 1799 | -0- | -0- | -0- | 120 | 1 | 1679 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,399 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 612 | -0- | -39 | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 02 | 617 | N | 617 | -0- | -0- | -0- | 617 | 3 | | | N | -0- | | | | | -0- |
| 03 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 04 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 605 | -0- | -77 | -0- | 605 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 591 | -0- | -69 | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 587 | -0- | -64 | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 596 | -0- | -24 | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 469 | -0- | -131 | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 390 | -0- | -199 | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 473 | -0- | -97 | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 368 | -0- | -128 | -0- | 368 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,606 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | X | 861 | -0- | -255 | -0- | 44 | 1 | 816 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1008 | X | 933 | -0- | -75 | -0- | 46 | 1 | 887 | 2 | Y | -0- | | | | | 1 |
| 03 | 1085 | X | 1035 | -0- | -50 | -0- | 54 | 1 | 980 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1050 | X | 1011 | -0- | -39 | -0- | 53 | 1 | 958 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 05 | 1033 | X | 1033 | -0- | -0- | -0- | 58 | 1 | 975 | 2 | Y | -0- | | | | | -0- |
| 06 | 990 | X | 985 | -0- | -5 | -0- | 53 | 1 | 932 | 2 | Y | -0- | | | | | -0- |
| 07 | 1054 | N | 980 | -0- | -74 | -0- | 58 | 1 | 920 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1023 | N | 1022 | -0- | -1 | -0- | 61 | 1 | 961 | 2 | Y | -0- | | | | | 2 |
| 09 | 990 | N | 919 | -0- | -71 | -0- | 59 | 1 | 860 | 2 | Y | -0- | | | | | 2 |
| 10 | 992 | N | 804 | -0- | -188 | -0- | 53 | 1 | 751 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 990 | N | 824 | -0- | -166 | -0- | 51 | 1 | 771 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 961 | N | 920 | -0- | -41 | -0- | 57 | 1 | 862 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,327 TOTAL CONDENSATE PROD: 7

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 264 | -0- | -232 | -0- | 18 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 142 | -0- | -306 | -0- | 9 | 1 | 133 | 3 | N | -0- | | | | | -0- |
| 03 | 384 | N | 384 | -0- | -0- | -0- | 24 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| 04 | 431 | N | 431 | -0- | -0- | -0- | 29 | 1 | 402 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 86 | -0- | -69 | -0- | 6 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 171 | -0- | -189 | -0- | 12 | 1 | 159 | 3 | N | -0- | | | | | -0- |
| 07 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 463 | N | 463 | -0- | -0- | -0- | 32 | 1 | 431 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 945 | N | 945 | -0- | -0- | -0- | 85 | 1 | 860 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,886 TOTAL CONDENSATE PROD: -0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 108 | -0- | -16 | -0- | 88 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 98 | -0- | -14 | -0- | 80 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 111 | -0- | -13 | -0- | 88 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 04 | 113 | N | 113 | -0- | -0- | -0- | 81 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 113 | -0- | -11 | -0- | 89 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 113 | -0- | -7 | -0- | 83 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 119 | -0- | -5 | -0- | 86 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 110 | -0- | -14 | -0- | 88 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 102 | -0- | -18 | -0- | 80 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 107 | -0- | -17 | -0- | 86 | 1 | 21 | 3 | N | -0- | | | | | -0- |
| 11 | 167 | N | 167 | -0- | -0- | -0- | 68 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| *12 | 188 | N | 188 | -0- | -0- | -0- | 90 | 1 | 98 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,449 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 387 | -0- | -16 | -0- | 22 | 1 | 365 | 3 | N | -0- | | | -0- |
| 02 | 364 | N | 343 | -0- | -21 | -0- | 20 | 1 | 323 | 3 | N | -0- | | | -0- |
| 03 | 375 | N | 375 | -0- | -0- | -0- | 23 | 1 | 352 | 3 | N | -0- | | | -0- |
| 04 | 369 | N | 369 | -0- | -0- | -0- | 24 | 1 | 345 | 3 | N | -0- | | | -0- |
| 05 | 372 | N | 364 | -0- | -8 | -0- | 24 | 1 | 340 | 3 | N | -0- | | | -0- |
| 06 | 369 | N | 369 | -0- | -0- | -0- | 25 | 1 | 344 | 3 | N | -0- | | | -0- |
| 07 | 423 | N | 423 | -0- | -0- | -0- | 29 | 1 | 394 | 3 | N | -0- | | | -0- |
| 08 | 374 | N | 374 | -0- | -0- | -0- | 25 | 1 | 349 | 3 | N | -0- | | | -0- |
| 09 | 360 | N | 311 | -0- | -49 | -0- | 22 | 1 | 289 | 3 | N | -0- | | | -0- |
| 10 | 434 | N | 327 | -0- | -107 | -0- | 22 | 1 | 305 | 3 | N | -0- | | | -0- |
| 11 | 360 | N | 337 | -0- | -23 | -0- | 21 | 1 | 316 | 3 | N | -0- | | | -0- |
| 12 | 310 | N | 292 | -0- | -18 | -0- | 20 | 1 | 272 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,271 TOTAL CONDENSATE PROD: -0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1278 | -0- | -86 | -0- | 61 | 1 | 1217 | 3 | N | -0- | | | -0- |
| 02 | 1120 | N | 967 | -0- | -153 | -0- | 72 | 1 | 895 | 3 | N | -0- | | | -0- |
| 03 | 1240 | N | 803 | -0- | -437 | -0- | 41 | 1 | 762 | 3 | N | -0- | | | -0- |
| 04 | 1230 | N | 672 | -0- | -558 | -0- | 31 | 1 | 641 | 3 | N | -0- | | | -0- |
| 05 | 1085 | N | 598 | -0- | -487 | -0- | 27 | 1 | 571 | 3 | N | -0- | | | -0- |
| 06 | 780 | N | 489 | -0- | -291 | -0- | 22 | 1 | 467 | 3 | N | -0- | | | -0- |
| 07 | 682 | N | 440 | -0- | -242 | -0- | 21 | 1 | 419 | 3 | N | -0- | | | -0- |
| 08 | 589 | N | 474 | -0- | -115 | -0- | 22 | 1 | 452 | 3 | N | -0- | | | -0- |
| 09 | 480 | N | 458 | -0- | -22 | -0- | 21 | 1 | 437 | 3 | N | -0- | | | -0- |
| 10 | 434 | N | 332 | -0- | -102 | -0- | 17 | 1 | 315 | 3 | N | -0- | | | -0- |
| 11 | 450 | N | 223 | -0- | -227 | -0- | 12 | 1 | 211 | 3 | N | -0- | | | -0- |
| *12 | 483 | N | 483 | -0- | -0- | -0- | 26 | 1 | 457 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,217 TOTAL CONDENSATE PROD: -0-

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1218 | -0- | -146 | -0- | 69 | 1 | 1149 | 3 | N | -0- | | | -0- |
| 02 | 1204 | N | 993 | -0- | -211 | -0- | 59 | 1 | 934 | 3 | N | -0- | | | -0- |
| 03 | 1302 | N | 1057 | -0- | -245 | -0- | 66 | 1 | 991 | 3 | N | -0- | | | -0- |
| 04 | 1170 | N | 994 | -0- | -176 | -0- | 64 | 1 | 930 | 3 | N | -0- | | | -0- |
| 05 | 1085 | N | 1008 | -0- | -77 | -0- | 67 | 1 | 941 | 3 | N | -0- | | | -0- |
| 06 | 1020 | N | 965 | -0- | -55 | -0- | 66 | 1 | 899 | 3 | N | -0- | | | -0- |
| 07 | 1023 | N | 979 | -0- | -44 | -0- | 67 | 1 | 912 | 3 | N | -0- | | | -0- |
| 08 | 1023 | N | 952 | -0- | -71 | -0- | 63 | 1 | 889 | 3 | N | -0- | | | -0- |
| 09 | 960 | N | 803 | -0- | -157 | -0- | 57 | 1 | 746 | 3 | N | -0- | | | -0- |
| 10 | 992 | N | 879 | -0- | -113 | -0- | 59 | 1 | 820 | 3 | N | -0- | | | -0- |
| 11 | 930 | N | 894 | -0- | -36 | -0- | 56 | 1 | 838 | 3 | N | -0- | | | -0- |
| *12 | 904 | N | 904 | -0- | -0- | -0- | 61 | 1 | 843 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,646 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1046 | -0- | -70 | -0- | 52 | 1 | 994 | 3 | N | -0- | | | -0- |
| 02 | 980 | N | 945 | -0- | -35 | -0- | 47 | 1 | 898 | 3 | N | -0- | | | -0- |
| 03 | 1054 | N | 1032 | -0- | -22 | -0- | 53 | 1 | 979 | 3 | N | -0- | | | -0- |
| 04 | 1020 | N | 967 | -0- | -53 | -0- | 49 | 1 | 918 | 3 | N | -0- | | | -0- |
| 05 | 1054 | N | 915 | -0- | -139 | -0- | 48 | 1 | 867 | 3 | N | -0- | | | -0- |
| 06 | 990 | N | 749 | -0- | -241 | -0- | 39 | 1 | 710 | 3 | N | -0- | | | -0- |
| 07 | 992 | N | 899 | -0- | -93 | -0- | 47 | 1 | 852 | 3 | N | -0- | | | -0- |
| 08 | 971 | N | 971 | -0- | -0- | -0- | 53 | 1 | 918 | 3 | N | -0- | | | -0- |
| 09 | 946 | N | 946 | -0- | -0- | -0- | 53 | 1 | 893 | 3 | N | -0- | | | -0- |
| 10 | 955 | N | 955 | -0- | -0- | -0- | 55 | 1 | 900 | 3 | N | -0- | | | -0- |
| 11 | 930 | N | 906 | -0- | -24 | -0- | 64 | 1 | 842 | 3 | N | -0- | | | -0- |
| 12 | 992 | N | 943 | -0- | -49 | -0- | 63 | 1 | 880 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,274 TOTAL CONDENSATE PROD: -0-

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1675 | -0- | -92 | -0- | 95 | 1 | 1580 | 3 | N | -0- | | | -0- |
| 02 | 1540 | N | 1461 | -0- | -79 | -0- | 86 | 1 | 1375 | 3 | N | -0- | | | -0- |
| 03 | 1643 | N | 1606 | -0- | -37 | -0- | 100 | 1 | 1506 | 3 | N | -0- | | | -0- |
| 04 | 1620 | N | 1547 | -0- | -73 | -0- | 100 | 1 | 1447 | 3 | N | -0- | | | -0- |
| 05 | 1612 | N | 1570 | -0- | -42 | -0- | 105 | 1 | 1465 | 3 | N | -0- | | | -0- |
| 06 | 1560 | N | 1490 | -0- | -70 | -0- | 102 | 1 | 1388 | 3 | N | -0- | | | -0- |
| 07 | 1612 | N | 1530 | -0- | -82 | -0- | 105 | 1 | 1425 | 3 | N | -0- | | | -0- |
| 08 | 1581 | N | 1536 | -0- | -45 | -0- | 101 | 1 | 1435 | 3 | N | -0- | | | -0- |
| 09 | 1500 | N | 1292 | -0- | -208 | -0- | 92 | 1 | 1200 | 3 | N | -0- | | | -0- |
| 10 | 1519 | N | 1365 | -0- | -154 | -0- | 92 | 1 | 1273 | 3 | N | -0- | | | -0- |
| 11 | 1500 | N | 1355 | -0- | -145 | -0- | 84 | 1 | 1271 | 3 | N | -0- | | | -0- |
| *12 | 1384 | N | 1384 | -0- | -0- | -0- | 94 | 1 | 1290 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 17,811 TOTAL CONDENSATE PROD: -0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 173 | -0- | -44 | -0- | 10 | 1 | 163 | 3 | N | -0- | | | -0- |
| 02 | 168 | N | 159 | -0- | -9 | -0- | 9 | 1 | 150 | 3 | N | -0- | | | -0- |
| 03 | 186 | N | 184 | -0- | -2 | -0- | 11 | 1 | 173 | 3 | N | -0- | | | -0- |
| 04 | 188 | N | 188 | -0- | -0- | -0- | 12 | 1 | 176 | 3 | N | -0- | | | -0- |
| 05 | 206 | N | 206 | -0- | -0- | -0- | 14 | 1 | 192 | 3 | N | -0- | | | -0- |
| 06 | 206 | N | 206 | -0- | -0- | -0- | 14 | 1 | 192 | 3 | N | -0- | | | -0- |
| 07 | 217 | N | 217 | -0- | -0- | -0- | 15 | 1 | 202 | 3 | N | -0- | | | -0- |
| 08 | 219 | N | 219 | -0- | -0- | -0- | 14 | 1 | 205 | 3 | N | -0- | | | -0- |
| 09 | 192 | N | 192 | -0- | -0- | -0- | 14 | 1 | 178 | 3 | N | -0- | | | -0- |
| 10 | 206 | N | 206 | -0- | -0- | -0- | 14 | 1 | 192 | 3 | N | -0- | | | -0- |
| 11 | 202 | N | 202 | -0- | -0- | -0- | 13 | 1 | 189 | 3 | N | -0- | | | -0- |
| *12 | 206 | N | 206 | -0- | -0- | -0- | 14 | 1 | 192 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,358 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 568 | -0- | -52 | -0- | 32 | 1 | 536 | 3 | N | -0- | | | -0- |
| 02 | 532 | N | 495 | -0- | -37 | -0- | 29 | 1 | 466 | 3 | N | -0- | | | -0- |
| 03 | 558 | N | 549 | -0- | -9 | -0- | 34 | 1 | 515 | 3 | N | -0- | | | -0- |
| 04 | 540 | N | 539 | -0- | -1 | -0- | 35 | 1 | 504 | 3 | N | -0- | | | -0- |
| 05 | 558 | N | 523 | -0- | -35 | -0- | 35 | 1 | 488 | 3 | N | -0- | | | -0- |
| 06 | 540 | N | 504 | -0- | -36 | -0- | 34 | 1 | 470 | 3 | N | -0- | | | -0- |
| 07 | 641 | N | 641 | -0- | -0- | -0- | 44 | 1 | 597 | 3 | N | -0- | | | -0- |
| 08 | 613 | N | 613 | -0- | -0- | -0- | 40 | 1 | 573 | 3 | N | -0- | | | -0- |
| 09 | 532 | N | 532 | -0- | -0- | -0- | 38 | 1 | 494 | 3 | N | -0- | | | -0- |
| 10 | 620 | N | 550 | -0- | -70 | -0- | 37 | 1 | 513 | 3 | N | -0- | | | -0- |
| 11 | 600 | N | 543 | -0- | -57 | -0- | 34 | 1 | 509 | 3 | N | -0- | | | -0- |
| 12 | 558 | N | 546 | -0- | -12 | -0- | 37 | 1 | 509 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 6,603 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 531 | -0- | -27 | -0- | 29 | 1 | 502 | 3 | N | -0- | | | -0- |
| 02 | 478 | N | 478 | -0- | -0- | -0- | 27 | 1 | 451 | 3 | N | -0- | | | -0- |
| 03 | 527 | N | 514 | -0- | -13 | -0- | 30 | 1 | 484 | 3 | N | -0- | | | -0- |
| 04 | 510 | N | 373 | -0- | -137 | -0- | 22 | 1 | 351 | 3 | N | -0- | | | -0- |
| 05 | 527 | N | 292 | -0- | -235 | -0- | 18 | 1 | 274 | 3 | N | -0- | | | -0- |
| 06 | 510 | N | 282 | -0- | -228 | -0- | 17 | 1 | 265 | 3 | N | -0- | | | -0- |
| 07 | 372 | N | 283 | -0- | -89 | -0- | 17 | 1 | 266 | 3 | N | -0- | | | -0- |
| 08 | 312 | N | 312 | -0- | -0- | -0- | 19 | 1 | 293 | 3 | N | -0- | | | -0- |
| 09 | 447 | N | 447 | -0- | -0- | -0- | 27 | 1 | 420 | 3 | N | -0- | | | -0- |
| 10 | 463 | N | 463 | -0- | -0- | -0- | 28 | 1 | 435 | 3 | N | -0- | | | -0- |
| 11 | 434 | N | 434 | -0- | -0- | -0- | 26 | 1 | 408 | 3 | N | -0- | | | -0- |
| 12 | 465 | N | 435 | -0- | -30 | -0- | 26 | 1 | 409 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,844 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1252 | -0- | -50 | -0- | 65 | 1 | 1187 | 3 | N | -0- | | | -0- |
| 02 | 1204 | N | 1080 | -0- | -124 | -0- | 53 | 1 | 1027 | 3 | N | -0- | | | -0- |
| 03 | 1302 | N | 845 | -0- | -457 | -0- | 43 | 1 | 802 | 3 | N | -0- | | | -0- |
| 04 | 1200 | N | 868 | -0- | -332 | -0- | 45 | 1 | 823 | 3 | N | -0- | | | -0- |
| 05 | 1209 | N | 917 | -0- | -292 | -0- | 56 | 1 | 861 | 3 | N | -0- | | | -0- |
| 06 | 937 | N | 937 | -0- | -0- | -0- | 55 | 1 | 882 | 3 | N | -0- | | | -0- |
| 07 | 951 | N | 951 | -0- | -0- | -0- | 53 | 1 | 898 | 3 | N | -0- | | | -0- |
| 08 | 974 | N | 974 | -0- | -0- | -0- | 56 | 1 | 918 | 3 | N | -0- | | | -0- |
| 09 | 980 | N | 980 | -0- | -0- | -0- | 60 | 1 | 920 | 3 | N | -0- | | | -0- |
| 10 | 1009 | N | 1009 | -0- | -0- | -0- | 63 | 1 | 946 | 3 | N | -0- | | | -0- |
| 11 | 964 | N | 964 | -0- | -0- | -0- | 63 | 1 | 901 | 3 | N | -0- | | | -0- |
| 12 | 1023 | N | 972 | -0- | -51 | -0- | 58 | 1 | 914 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,749 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 468 | N | 468 | -0- | -0- | -0- | 24 | 1 | 444 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 448 | N | 431 | -0- | -17 | -0- | 21 | 1 | 409 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 468 | N | 468 | -0- | -0- | -0- | 24 | 1 | 444 | 2 | Y | -0- | | | | | 1 |
| 04 | 450 | N | 442 | -0- | -8 | -0- | 23 | 1 | 419 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 465 | N | 452 | -0- | -13 | -0- | 26 | 1 | 426 | 2 | Y | -0- | | | | | -0- |
| 06 | 450 | N | 422 | -0- | -28 | -0- | 23 | 1 | 399 | 2 | Y | -0- | | | | | -0- |
| 07 | 465 | N | 425 | -0- | -40 | -0- | 25 | 1 | 399 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 465 | N | 434 | -0- | -31 | -0- | 26 | 1 | 408 | 2 | Y | -0- | | | | | 1 |
| 09 | 426 | N | 426 | -0- | -0- | -0- | 27 | 1 | 399 | 2 | Y | -0- | | | | | 1 |
| 10 | 435 | N | 435 | -0- | -0- | -0- | 29 | 1 | 406 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 420 | N | 414 | -0- | -6 | -0- | 26 | 1 | 387 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 434 | N | 425 | -0- | -9 | -0- | 26 | 1 | 398 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,242 TOTAL CONDENSATE PROD: 4

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 102 | -0- | -22 | -0- | 5 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 92 | -0- | -20 | -0- | 5 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 91 | -0- | -33 | -0- | 5 | 1 | 85 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 114 | N | 114 | -0- | -0- | -0- | 6 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 05 | 97 | N | 97 | -0- | -0- | -0- | 6 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 06 | 92 | N | 92 | -0- | -0- | -0- | 5 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 90 | -0- | -34 | -0- | 5 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 08 | 115 | N | 115 | -0- | -0- | -0- | 7 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 09 | 139 | N | 139 | -0- | -0- | -0- | 8 | 1 | 129 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 137 | N | 137 | -0- | -0- | -0- | 9 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 11 | 131 | N | 131 | -0- | -0- | -0- | 9 | 1 | 122 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 134 | -0- | -21 | -0- | 8 | 1 | 126 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,334 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 859 | -0- | -9 | -0- | 49 | 1 | 810 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 752 | -0- | -32 | -0- | 44 | 1 | 708 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 821 | -0- | -16 | -0- | 51 | 1 | 770 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 787 | -0- | -53 | -0- | 51 | 1 | 736 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 723 | -0- | -114 | -0- | 48 | 1 | 675 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 598 | -0- | -182 | -0- | 41 | 1 | 556 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 806 | N | 567 | -0- | -239 | -0- | 39 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 580 | -0- | -133 | -0- | 38 | 1 | 542 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 471 | -0- | -129 | -0- | 33 | 1 | 438 | 3 | N | -0- | | | | | -0- |
| 10 | 558 | N | 514 | -0- | -44 | -0- | 35 | 1 | 479 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 498 | -0- | -72 | -0- | 31 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| *12 | 649 | N | 649 | -0- | -0- | -0- | 44 | 1 | 605 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,819 TOTAL CONDENSATE PROD: 1

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 238 | -0- | -103 | -0- | 12 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 02 | 323 | N | 323 | -0- | -0- | -0- | 16 | 1 | 307 | 3 | N | -0- | | | | | -0- |
| 03 | 351 | N | 351 | -0- | -0- | -0- | 18 | 1 | 333 | 3 | N | -0- | | | | | -0- |
| 04 | 341 | N | 341 | -0- | -0- | -0- | 18 | 1 | 323 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 347 | -0- | -25 | -0- | 21 | 1 | 326 | 3 | N | -0- | | | | | -0- |
| 06 | 339 | N | 339 | -0- | -0- | -0- | 20 | 1 | 319 | 3 | N | -0- | | | | | -0- |
| 07 | 345 | N | 345 | -0- | -0- | -0- | 19 | 1 | 326 | 3 | N | -0- | | | | | -0- |
| 08 | 350 | N | 350 | -0- | -0- | -0- | 20 | 1 | 330 | 3 | N | -0- | | | | | -0- |
| 09 | 340 | N | 340 | -0- | -0- | -0- | 21 | 1 | 319 | 3 | N | -0- | | | | | -0- |
| 10 | 341 | N | 340 | -0- | -1 | -0- | 21 | 1 | 319 | 3 | N | -0- | | | | | -0- |
| 11 | 330 | N | 324 | -0- | -6 | -0- | 21 | 1 | 303 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 322 | -0- | -19 | -0- | 19 | 1 | 303 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,960 TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 527 | -0- | -31 | -0- | 35 | 1 | 492 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 448 | -0- | -112 | -0- | 30 | 1 | 418 | 3 | N | -0- | | | | | -0- |
| 03 | 494 | N | 494 | -0- | -0- | -0- | 33 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 479 | -0- | -31 | -0- | 30 | 1 | 449 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 428 | -0- | -68 | -0- | 23 | 1 | 405 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 319 | -0- | -161 | -0- | 17 | 1 | 302 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 283 | -0- | -213 | -0- | 16 | 1 | 267 | 3 | N | -0- | | | | | -0- |
| 08 | 434 | N | 245 | -0- | -189 | -0- | 14 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 09 | 378 | N | 378 | -0- | -0- | -0- | 16 | 1 | 362 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 234 | -0- | -45 | -0- | 10 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 96 | -0- | -144 | -0- | 4 | 1 | 92 | 3 | N | -0- | | | | | -0- |
| *12 | 478 | N | 478 | -0- | -0- | -0- | 21 | 1 | 457 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,409 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 477 | -0- | -391 | -0- | 24 | 1 | 453 | 3 | N | -0- | | | -0- |
| 02 | 863 | N | 863 | -0- | -0- | -0- | 43 | 1 | 820 | 3 | N | -0- | | | -0- |
| 03 | 837 | N | 726 | -0- | -111 | -0- | 37 | 1 | 689 | 3 | N | -0- | | | -0- |
| 04 | 783 | N | 783 | -0- | -0- | -0- | 40 | 1 | 743 | 3 | N | -0- | | | -0- |
| 05 | 961 | N | 813 | -0- | -148 | -0- | 43 | 1 | 770 | 3 | N | -0- | | | -0- |
| 06 | 772 | N | 772 | -0- | -0- | -0- | 40 | 1 | 732 | 3 | N | -0- | | | -0- |
| 07 | 806 | N | 746 | -0- | -60 | -0- | 39 | 1 | 707 | 3 | N | -0- | | | -0- |
| 08 | 806 | N | 793 | -0- | -13 | -0- | 43 | 1 | 750 | 3 | N | -0- | | | -0- |
| 09 | 780 | N | 738 | -0- | -42 | -0- | 41 | 1 | 697 | 3 | N | -0- | | | -0- |
| 10 | 759 | N | 759 | -0- | -0- | -0- | 44 | 1 | 715 | 3 | N | -0- | | | -0- |
| 11 | 780 | N | 719 | -0- | -61 | -0- | 51 | 1 | 668 | 3 | N | -0- | | | -0- |
| 12 | 775 | N | 772 | -0- | -3 | -0- | 52 | 1 | 720 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 8,961 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1823 | -0- | -6 | -0- | 1823 | 3 | | | N | -0- | | | -0- |
| 02 | 1708 | N | 1620 | -0- | -88 | -0- | 1620 | 3 | | | N | -0- | | | -0- |
| 03 | 1829 | N | 1787 | -0- | -42 | -0- | 1787 | 3 | | | N | -0- | | | -0- |
| 04 | 1770 | N | 1717 | -0- | -53 | -0- | 1717 | 3 | | | N | -0- | | | -0- |
| 05 | 1798 | N | 1730 | -0- | -68 | -0- | 1730 | 3 | | | N | -0- | | | -0- |
| 06 | 1740 | N | 1601 | -0- | -139 | -0- | 1601 | 3 | | | N | -0- | | | -0- |
| 07 | 1767 | N | 1609 | -0- | -158 | -0- | 1609 | 3 | | | N | -0- | | | -0- |
| 08 | 1736 | N | 1606 | -0- | -130 | -0- | 1606 | 3 | | | N | -0- | | | -0- |
| 09 | 1590 | N | 1548 | -0- | -42 | -0- | 1548 | 3 | | | N | -0- | | | -0- |
| 10 | 1612 | N | 1469 | -0- | -143 | -0- | 1469 | 3 | | | N | -0- | | | -0- |
| 11 | 1594 | N | 1594 | -0- | -0- | -0- | 1594 | 3 | | | N | -0- | | | -0- |
| *12 | 1643 | N | 1643 | -0- | -0- | -0- | 1643 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 19,747 TOTAL CONDENSATE PROD: -0-

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 397 | -0- | -68 | -0- | 37 | 1 | 360 | 2 | Y | -0- | | | -0- |
| 02 | 442 | N | 442 | -0- | -0- | -0- | 41 | 1 | 401 | 2 | Y | -0- | | | -0- |
| 03 | 473 | N | 473 | -0- | -0- | -0- | 43 | 1 | 430 | 2 | Y | -0- | | | -0- |
| 04 | 437 | N | 437 | -0- | -0- | -0- | 37 | 1 | 400 | 2 | Y | -0- | | | -0- |
| 05 | 496 | N | 468 | -0- | -28 | -0- | 40 | 1 | 428 | 2 | Y | -0- | | | -0- |
| 06 | 450 | N | 446 | -0- | -4 | -0- | 40 | 1 | 406 | 2 | Y | -0- | | | -0- |
| 07 | 465 | N | 445 | -0- | -20 | -0- | 40 | 1 | 405 | 2 | Y | -0- | | | -0- |
| 08 | 465 | N | 447 | -0- | -18 | -0- | 40 | 1 | 407 | 2 | Y | -0- | | | -0- |
| 09 | 450 | N | 405 | -0- | -45 | -0- | 35 | 1 | 370 | 2 | Y | -0- | | | -0- |
| 10 | 434 | N | 400 | -0- | -34 | -0- | 35 | 1 | 365 | 2 | Y | -0- | | | -0- |
| 11 | 450 | N | 385 | -0- | -65 | -0- | 35 | 1 | 350 | 2 | Y | -0- | | | -0- |
| 12 | 434 | N | 287 | -0- | -147 | -0- | 31 | 1 | 256 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 5,032 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 302 | N | 302 | -0- | -0- | -0- | 21 | 1 | 281 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 269 | -0- | -11 | -0- | 18 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 295 | -0- | -15 | -0- | 18 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 282 | -0- | -18 | -0- | 19 | 1 | 263 | 3 | N | -0- | | | | | -0- |
| 05 | 310 | N | 291 | -0- | -19 | -0- | 21 | 1 | 270 | 3 | N | -0- | | | | | -0- |
| 06 | 300 | N | 269 | -0- | -31 | -0- | 19 | 1 | 250 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 272 | -0- | -7 | -0- | 20 | 1 | 252 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 277 | -0- | -2 | -0- | 19 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 264 | -0- | -6 | -0- | 18 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 267 | -0- | -12 | -0- | 22 | 1 | 245 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 257 | -0- | -13 | -0- | 22 | 1 | 235 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 251 | -0- | -28 | -0- | 23 | 1 | 228 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,296 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 869 | N | 869 | -0- | -0- | -0- | 169 | 1 | 694 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 634 | N | 634 | -0- | -0- | -0- | 147 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 03 | 868 | N | 674 | -0- | -194 | -0- | 161 | 1 | 513 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 642 | -0- | -198 | -0- | 154 | 1 | 488 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 699 | -0- | -14 | -0- | 162 | 1 | 537 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 624 | -0- | -36 | -0- | 156 | 1 | 468 | 3 | N | -0- | | | | | -0- |
| 07 | 672 | N | 672 | -0- | -0- | -0- | 164 | 1 | 508 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 615 | -0- | -98 | -0- | 160 | 1 | 455 | 3 | N | -0- | | | | | -0- |
| 09 | 752 | N | 752 | -0- | -0- | -0- | 163 | 1 | 586 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 682 | N | 573 | -0- | -109 | -0- | 157 | 1 | 416 | 3 | N | -0- | | | | | -0- |
| 11 | 683 | N | 683 | -0- | -0- | -0- | 158 | 1 | 525 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 643 | -0- | -132 | -0- | 157 | 1 | 486 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,080 TOTAL CONDENSATE PROD: 8

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 02 | 41 | N | 41 | -0- | -0- | -0- | 2 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| 03 | 82 | N | 82 | -0- | -0- | -0- | 4 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 04 | 44 | N | 44 | -0- | -0- | -0- | 2 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 20 | -0- | -11 | -0- | 1 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 46 | -0- | -44 | -0- | 3 | 1 | 43 | 3 | N | -0- | | | | | -0- |
| 07 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 08 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 46 | -0- | -14 | -0- | 3 | 1 | 43 | 3 | N | -0- | | | | | -0- |
| 10 | 87 | N | 87 | -0- | -0- | -0- | 5 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 11 | 48 | N | 48 | -0- | -0- | -0- | 3 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 511 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 547 | N | 547 | -0- | -0- | -0- | 116 | 1 | 424 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 504 | N | 453 | -0- | 51 | -0- | 103 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 504 | -0- | 54 | -0- | 115 | 1 | 389 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 481 | -0- | 59 | -0- | 110 | 1 | 371 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 483 | -0- | 13 | -0- | 114 | 1 | 369 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 476 | -0- | 4 | -0- | 112 | 1 | 364 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 464 | -0- | 32 | -0- | 115 | 1 | 349 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 425 | -0- | 71 | -0- | 112 | 1 | 313 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 353 | -0- | 127 | -0- | 105 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 10 | 465 | N | 340 | -0- | 125 | -0- | 107 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 407 | -0- | 13 | -0- | 107 | 1 | 300 | 3 | N | -0- | | | | | -0- |
| *12 | 398 | N | 398 | -0- | -0- | -0- | 110 | 1 | 288 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,331 TOTAL CONDENSATE PROD: 6

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2626 | X | 2626 | -0- | -0- | -0- | 131 | 1 | 2495 | 3 | N | -0- | | | | | -0- |
| 02 | 2257 | X | 2257 | -0- | -0- | -0- | 112 | 1 | 2145 | 3 | N | -0- | | | | | -0- |
| 03 | 2449 | X | 2029 | -0- | 420 | -0- | 105 | 1 | 1924 | 3 | N | -0- | | | | | -0- |
| 04 | 2550 | X | 1952 | -0- | 598 | -0- | 100 | 1 | 1852 | 3 | N | -0- | | | | | -0- |
| 05 | 2635 | X | 1969 | -0- | 666 | -0- | 104 | 1 | 1865 | 3 | N | -0- | | | | | -0- |
| 06 | 2550 | X | 1875 | -0- | 675 | -0- | 98 | 1 | 1777 | 3 | N | -0- | | | | | -0- |
| 07 | 2015 | N | 1894 | -0- | 121 | -0- | 99 | 1 | 1795 | 3 | N | -0- | | | | | -0- |
| 08 | 1984 | N | 1839 | -0- | 145 | -0- | 100 | 1 | 1739 | 3 | N | -0- | | | | | -0- |
| 09 | 1890 | N | 1728 | -0- | 162 | -0- | 97 | 1 | 1631 | 3 | N | -0- | | | | | -0- |
| 10 | 1891 | N | 1697 | -0- | 194 | -0- | 98 | 1 | 1599 | 3 | N | -0- | | | | | -0- |
| 11 | 1770 | N | 1591 | -0- | 179 | -0- | 113 | 1 | 1478 | 3 | N | -0- | | | | | -0- |
| 12 | 1798 | N | 1720 | -0- | 78 | -0- | 115 | 1 | 1605 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,177 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 229 | -0- | 19 | -0- | 12 | 1 | 217 | 3 | N | -0- | | | | | -0- |
| 02 | 245 | N | 245 | -0- | -0- | -0- | 13 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 239 | -0- | 40 | -0- | 13 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 04 | 221 | N | 221 | -0- | -0- | -0- | 11 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 262 | -0- | 17 | -0- | 14 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 200 | -0- | 40 | -0- | 11 | 1 | 189 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 200 | -0- | 17 | -0- | 12 | 1 | 188 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 193 | -0- | 55 | -0- | 11 | 1 | 182 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 184 | -0- | 26 | -0- | 10 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 168 | -0- | 18 | -0- | 10 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 153 | -0- | 27 | -0- | 8 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 153 | -0- | 33 | -0- | 9 | 1 | 144 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,447 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1670 | -0- | -35 | -0- | 95 | 1 | 1575 | 3 | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1475 | -0- | -37 | -0- | 87 | 1 | 1388 | 3 | N | -0- | | | | | -0- |
| 03 | 1643 | N | 1622 | -0- | -21 | -0- | 101 | 1 | 1520 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1620 | N | 1602 | -0- | -18 | -0- | 104 | 1 | 1498 | 3 | N | -0- | | | | | -0- |
| 05 | 1643 | N | 1628 | -0- | -15 | -0- | 109 | 1 | 1519 | 3 | N | -0- | | | | | -0- |
| 06 | 1560 | N | 1528 | -0- | -32 | -0- | 104 | 1 | 1424 | 3 | N | -0- | | | | | -0- |
| 07 | 1643 | N | 1583 | -0- | -60 | -0- | 109 | 1 | 1474 | 3 | N | -0- | | | | | -0- |
| 08 | 1648 | N | 1648 | -0- | -0- | -0- | 109 | 1 | 1539 | 3 | N | -0- | | | | | -0- |
| 09 | 1530 | N | 1406 | -0- | -124 | -0- | 100 | 1 | 1306 | 3 | N | -0- | | | | | -0- |
| 10 | 1581 | N | 1514 | -0- | -67 | -0- | 102 | 1 | 1412 | 3 | N | -0- | | | | | -0- |
| 11 | 1590 | N | 1075 | -0- | -515 | -0- | 67 | 1 | 1008 | 3 | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1446 | -0- | -11 | -0- | 98 | 1 | 1348 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,197 TOTAL CONDENSATE PROD: 1

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1018 | -0- | -36 | -0- | 51 | 1 | 967 | 3 | N | -0- | | | | | -0- |
| 02 | 952 | N | 914 | -0- | -38 | -0- | 45 | 1 | 869 | 3 | N | -0- | | | | | -0- |
| 03 | 999 | N | 999 | -0- | -0- | -0- | 52 | 1 | 947 | 3 | N | -0- | | | | | -0- |
| 04 | 1005 | N | 1005 | -0- | -0- | -0- | 51 | 1 | 954 | 3 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 1007 | -0- | -16 | -0- | 53 | 1 | 954 | 3 | N | -0- | | | | | -0- |
| 06 | 960 | N | 876 | -0- | -84 | -0- | 46 | 1 | 830 | 3 | N | -0- | | | | | -0- |
| 07 | 1054 | N | 824 | -0- | -230 | -0- | 43 | 1 | 781 | 3 | N | -0- | | | | | -0- |
| 08 | 992 | N | 814 | -0- | -178 | -0- | 44 | 1 | 770 | 3 | N | -0- | | | | | -0- |
| 09 | 938 | N | 938 | -0- | -0- | -0- | 53 | 1 | 885 | 3 | N | -0- | | | | | -0- |
| 10 | 961 | N | 961 | -0- | -0- | -0- | 56 | 1 | 905 | 3 | N | -0- | | | | | -0- |
| 11 | 824 | N | 824 | -0- | -0- | -0- | 58 | 1 | 766 | 3 | N | -0- | | | | | -0- |
| 12 | 961 | N | 953 | -0- | -8 | -0- | 64 | 1 | 889 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,133 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 724 | N | 724 | -0- | -0- | -0- | 36 | 1 | 688 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 657 | -0- | -15 | -0- | 33 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 03 | 775 | N | 706 | -0- | -69 | -0- | 36 | 1 | 670 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 668 | -0- | -22 | -0- | 34 | 1 | 634 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 659 | -0- | -54 | -0- | 35 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 649 | -0- | -41 | -0- | 34 | 1 | 615 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 652 | -0- | -30 | -0- | 34 | 1 | 618 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 640 | -0- | -11 | -0- | 35 | 1 | 605 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 645 | -0- | -15 | -0- | 36 | 1 | 608 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 651 | N | 636 | -0- | -15 | -0- | 37 | 1 | 599 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 594 | -0- | -36 | -0- | 42 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 654 | -0- | -28 | -0- | 44 | 1 | 610 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,884 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 875 | -0- | -24 | -0- | 50 | 1 | 825 | 3 | N | -0- | | | -0- |
| 02 | 812 | N | 766 | -0- | -46 | -0- | 45 | 1 | 721 | 3 | N | -0- | | | -0- |
| 03 | 868 | N | 830 | -0- | -38 | -0- | 52 | 1 | 778 | 3 | N | -0- | | | -0- |
| 04 | 840 | N | 804 | -0- | -36 | -0- | 52 | 1 | 752 | 3 | N | -0- | | | -0- |
| 05 | 837 | N | 821 | -0- | -16 | -0- | 55 | 1 | 766 | 3 | N | -0- | | | -0- |
| 06 | 810 | N | 783 | -0- | -27 | -0- | 53 | 1 | 730 | 3 | N | -0- | | | -0- |
| 07 | 837 | N | 793 | -0- | -44 | -0- | 54 | 1 | 739 | 3 | N | -0- | | | -0- |
| 08 | 806 | N | 801 | -0- | -5 | -0- | 53 | 1 | 748 | 3 | N | -0- | | | -0- |
| 09 | 780 | N | 701 | -0- | -79 | -0- | 50 | 1 | 651 | 3 | N | -0- | | | -0- |
| 10 | 806 | N | 720 | -0- | -86 | -0- | 48 | 1 | 672 | 3 | N | -0- | | | -0- |
| 11 | 780 | N | 717 | -0- | -63 | -0- | 45 | 1 | 672 | 3 | N | -0- | | | -0- |
| *12 | 737 | N | 737 | -0- | -0- | -0- | 50 | 1 | 687 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 9,348 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2075 | N | 2075 | -0- | -0- | -0- | 112 | 1 | 1963 | 3 | N | -0- | | | -0- |
| 02 | 1960 | N | 1791 | -0- | -169 | -0- | 101 | 1 | 1690 | 3 | N | -0- | | | -0- |
| 03 | 2129 | N | 2129 | -0- | -0- | -0- | 123 | 1 | 2006 | 3 | N | -0- | | | -0- |
| 04 | 2088 | N | 2088 | -0- | -0- | -0- | 124 | 1 | 1964 | 3 | N | -0- | | | -0- |
| 05 | 2049 | N | 2049 | -0- | -0- | -0- | 123 | 1 | 1926 | 3 | N | -0- | | | -0- |
| 06 | 2070 | N | 1976 | -0- | -94 | -0- | 121 | 1 | 1855 | 3 | N | -0- | | | -0- |
| 07 | 2170 | N | 1985 | -0- | -185 | -0- | 122 | 1 | 1863 | 3 | N | -0- | | | -0- |
| 08 | 2046 | N | 567 | -0- | -1479 | -0- | 34 | 1 | 533 | 3 | N | -0- | | | -0- |
| 09 | 1980 | N | 610 | -0- | -1370 | -0- | 36 | 1 | 574 | 3 | N | -0- | | | -0- |
| 10 | 1984 | N | 1218 | -0- | -766 | -0- | 73 | 1 | 1145 | 3 | N | -0- | | | -0- |
| 11 | 667 | N | 667 | -0- | -0- | -0- | 40 | 1 | 627 | 3 | N | -0- | | | -0- |
| *12 | 2144 | N | 2144 | -0- | -0- | -0- | 127 | 1 | 2017 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 19,299 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 748 | -0- | -120 | -0- | 37 | 1 | 711 | 3 | N | -0- | | | -0- |
| 02 | 756 | N | 710 | -0- | -46 | -0- | 35 | 1 | 675 | 3 | N | -0- | | | -0- |
| 03 | 768 | N | 768 | -0- | -0- | -0- | 40 | 1 | 728 | 3 | N | -0- | | | -0- |
| 04 | 720 | N | 709 | -0- | -11 | -0- | 36 | 1 | 673 | 3 | N | -0- | | | -0- |
| 05 | 775 | N | 717 | -0- | -58 | -0- | 38 | 1 | 679 | 3 | N | -0- | | | -0- |
| 06 | 750 | N | 711 | -0- | -39 | -0- | 37 | 1 | 674 | 3 | N | -0- | | | -0- |
| 07 | 744 | N | 736 | -0- | -8 | -0- | 38 | 1 | 698 | 3 | N | -0- | | | -0- |
| 08 | 782 | N | 782 | -0- | -0- | -0- | 43 | 1 | 739 | 3 | N | -0- | | | -0- |
| 09 | 720 | N | 532 | -0- | -188 | -0- | 30 | 1 | 502 | 3 | N | -0- | | | -0- |
| 10 | 744 | N | 397 | -0- | -347 | -0- | 23 | 1 | 374 | 3 | N | -0- | | | -0- |
| 11 | 750 | N | 461 | -0- | -289 | -0- | 33 | 1 | 428 | 3 | N | -0- | | | -0- |
| 12 | 558 | N | 408 | -0- | -150 | -0- | 27 | 1 | 381 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,679 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 422 | N | 422 | -0- | -0- | -0- | 21 | 1 | 401 | 3 | N | -0- | | | | | -0- |
| 02 | 387 | N | 387 | -0- | -0- | -0- | 19 | 1 | 368 | 3 | N | -0- | | | | | -0- |
| 03 | 465 | N | 431 | -0- | -34 | -0- | 22 | 1 | 409 | 3 | N | -0- | | | | | -0- |
| 04 | 420 | N | 410 | -0- | -10 | -0- | 21 | 1 | 389 | 3 | N | -0- | | | | | -0- |
| 05 | 434 | N | 415 | -0- | -19 | -0- | 22 | 1 | 393 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 402 | -0- | -18 | -0- | 21 | 1 | 381 | 3 | N | -0- | | | | | -0- |
| 07 | 434 | N | 411 | -0- | -23 | -0- | 21 | 1 | 390 | 3 | N | -0- | | | | | -0- |
| 08 | 406 | N | 406 | -0- | -0- | -0- | 22 | 1 | 384 | 3 | N | -0- | | | | | -0- |
| 09 | 390 | N | 377 | -0- | -13 | -0- | 21 | 1 | 356 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 386 | -0- | -17 | -0- | 22 | 1 | 364 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 351 | -0- | -39 | -0- | 25 | 1 | 326 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | N | 354 | -0- | -49 | -0- | 24 | 1 | 330 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,752 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 517 | -0- | -165 | -0- | 33 | 1 | 484 | 3 | N | -0- | | | | | -0- |
| 02 | 1448 | N | 1448 | -0- | -0- | -0- | 84 | 1 | 1364 | 3 | N | -0- | | | | | -0- |
| 03 | 1361 | N | 1361 | -0- | -0- | -0- | 92 | 1 | 1269 | 3 | N | -0- | | | | | -0- |
| 04 | 993 | N | 993 | -0- | -0- | -0- | 90 | 1 | 903 | 3 | N | -0- | | | | | -0- |
| 05 | 1550 | N | 315 | -0- | -1235 | -0- | 48 | 1 | 267 | 3 | N | -0- | | | | | -0- |
| 06 | 1391 | N | 1391 | -0- | -0- | -0- | 84 | 1 | 1307 | 3 | N | -0- | | | | | -0- |
| 07 | 1267 | N | 1267 | -0- | -0- | -0- | 92 | 1 | 1175 | 3 | N | -0- | | | | | -0- |
| 08 | 1157 | N | 1157 | -0- | -0- | -0- | 92 | 1 | 1065 | 3 | N | -0- | | | | | -0- |
| 09 | 1380 | N | 1065 | -0- | -315 | -0- | 90 | 1 | 975 | 3 | N | -0- | | | | | -0- |
| 10 | 1271 | N | 1066 | -0- | -205 | -0- | 92 | 1 | 974 | 3 | N | -0- | | | | | -0- |
| 11 | 1110 | N | 1043 | -0- | -67 | -0- | 90 | 1 | 953 | 3 | N | -0- | | | | | -0- |
| 12 | 1116 | N | 627 | -0- | -489 | -0- | 92 | 1 | 535 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,250 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 960 | -0- | -32 | -0- | 48 | 1 | 912 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | 861 | -0- | -35 | -0- | 43 | 1 | 818 | 3 | N | -0- | | | | | -0- |
| 03 | 992 | N | 947 | -0- | -45 | -0- | 49 | 1 | 898 | 3 | N | -0- | | | | | -0- |
| 04 | 930 | N | 916 | -0- | -14 | -0- | 47 | 1 | 869 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 917 | -0- | -44 | -0- | 48 | 1 | 869 | 3 | N | -0- | | | | | -0- |
| 06 | 930 | N | 901 | -0- | -29 | -0- | 47 | 1 | 854 | 3 | N | -0- | | | | | -0- |
| 07 | 961 | N | 905 | -0- | -56 | -0- | 47 | 1 | 858 | 3 | N | -0- | | | | | -0- |
| 08 | 930 | N | 572 | -0- | -358 | -0- | 31 | 1 | 541 | 3 | N | -0- | | | | | -0- |
| 09 | 900 | N | 747 | -0- | -153 | -0- | 42 | 1 | 705 | 3 | N | -0- | | | | | -0- |
| 10 | 899 | N | 761 | -0- | -138 | -0- | 44 | 1 | 717 | 3 | N | -0- | | | | | -0- |
| 11 | 727 | N | 727 | -0- | -0- | -0- | 52 | 1 | 675 | 3 | N | -0- | | | | | -0- |
| *12 | 776 | N | 776 | -0- | -0- | -0- | 52 | 1 | 724 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,990 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 715 | -0- | -29 | -0- | 39 | 1 | 676 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | N | 671 | -0- | -29 | -0- | 38 | 1 | 633 | 3 | N | -0- | | | | | -0- |
| 03 | 800 | N | 800 | -0- | -0- | -0- | 46 | 1 | 754 | 3 | N | -0- | | | | | -0- |
| 04 | 765 | N | 765 | -0- | -0- | -0- | 45 | 1 | 720 | 3 | N | -0- | | | | | -0- |
| 05 | 784 | N | 784 | -0- | -0- | -0- | 47 | 1 | 737 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 688 | -0- | -92 | -0- | 42 | 1 | 646 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 789 | -0- | -17 | -0- | 49 | 1 | 740 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 755 | -0- | -20 | -0- | 46 | 1 | 709 | 3 | N | -0- | | | | | -0- |
| 09 | 741 | N | 741 | -0- | -0- | -0- | 44 | 1 | 697 | 3 | N | -0- | | | | | -0- |
| 10 | 783 | N | 783 | -0- | -0- | -0- | 47 | 1 | 736 | 3 | N | -0- | | | | | -0- |
| 11 | 744 | N | 744 | -0- | -0- | -0- | 45 | 1 | 699 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 716 | -0- | -59 | -0- | 43 | 1 | 673 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,951 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1967 | -0- | -110 | -0- | 106 | 1 | 1861 | 3 | N | -0- | | | | | -0- |
| 02 | 1848 | N | 1749 | -0- | -99 | -0- | 99 | 1 | 1650 | 3 | N | -0- | | | | | -0- |
| 03 | 1984 | N | 1956 | -0- | -28 | -0- | 113 | 1 | 1843 | 3 | N | -0- | | | | | -0- |
| 04 | 1976 | N | 1976 | -0- | -0- | -0- | 117 | 1 | 1859 | 3 | N | -0- | | | | | -0- |
| 05 | 1986 | N | 1986 | -0- | -0- | -0- | 119 | 1 | 1867 | 3 | N | -0- | | | | | -0- |
| 06 | 1917 | N | 1917 | -0- | -0- | -0- | 118 | 1 | 1799 | 3 | N | -0- | | | | | -0- |
| 07 | 2046 | N | 1921 | -0- | -125 | -0- | 118 | 1 | 1803 | 3 | N | -0- | | | | | -0- |
| 08 | 1984 | N | 1870 | -0- | -114 | -0- | 113 | 1 | 1757 | 3 | N | -0- | | | | | -0- |
| 09 | 1920 | N | 1745 | -0- | -175 | -0- | 104 | 1 | 1641 | 3 | N | -0- | | | | | -0- |
| 10 | 1922 | N | 1732 | -0- | -190 | -0- | 104 | 1 | 1628 | 3 | N | -0- | | | | | -0- |
| 11 | 1800 | N | 1631 | -0- | -169 | -0- | 99 | 1 | 1532 | 3 | N | -0- | | | | | -0- |
| 12 | 1798 | N | 1645 | -0- | -153 | -0- | 98 | 1 | 1547 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,095 TOTAL CONDENSATE PROD: -0-

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 469 | -0- | -58 | -0- | 32 | 1 | 437 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 418 | -0- | -2 | -0- | 28 | 1 | 390 | 3 | N | -0- | | | | | -0- |
| 03 | 465 | N | 452 | -0- | -13 | -0- | 28 | 1 | 424 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 435 | -0- | -15 | -0- | 29 | 1 | 406 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 433 | -0- | -32 | -0- | 31 | 1 | 402 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 385 | -0- | -65 | -0- | 27 | 1 | 358 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 303 | -0- | -162 | -0- | 23 | 1 | 280 | 3 | N | -0- | | | | | -0- |
| 08 | 434 | N | 338 | -0- | -96 | -0- | 23 | 1 | 315 | 3 | N | -0- | | | | | -0- |
| 09 | 390 | N | 305 | -0- | -85 | -0- | 21 | 1 | 284 | 3 | N | -0- | | | | | -0- |
| 10 | 310 | N | 306 | -0- | -4 | -0- | 25 | 1 | 281 | 3 | N | -0- | | | | | -0- |
| 11 | 330 | N | 295 | -0- | -35 | -0- | 24 | 1 | 260 | 3 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 310 | N | 282 | -0- | -28 | -0- | 25 | 1 | 257 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,421 TOTAL CONDENSATE PROD: 10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 3 | -0- | -25 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 20 | N | 20 | -0- | -0- | -0- | 1 | 1 | 19 | 3 | Y | -0- | | | | | -0- |
| 04 | 22 | N | 22 | -0- | -0- | -0- | 1 | 1 | 21 | 3 | Y | -0- | | | | | -0- |
| 05 | 21 | N | 21 | -0- | -0- | -0- | 1 | 1 | 20 | 3 | Y | -0- | | | | | -0- |
| 06 | 30 | N | 11 | -0- | -19 | -0- | 11 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 11 | -0- | -20 | -0- | 11 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | 8 | -0- | -23 | -0- | 8 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 11 | N | 5 | -0- | -6 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 11 | N | 4 | -0- | -7 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 8 | N | 3 | -0- | -5 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 5 | N | 3 | -0- | -2 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 117 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1040 | -0- | -45 | -0- | 52 | 1 | 988 | 3 | N | -0- | | | | | -0- |
| 02 | 980 | N | 974 | -0- | -6 | -0- | 48 | 1 | 926 | 3 | N | -0- | | | | | -0- |
| 03 | 1135 | N | 1135 | -0- | -0- | -0- | 59 | 1 | 1076 | 3 | N | -0- | | | | | -0- |
| 04 | 1077 | N | 1077 | -0- | -0- | -0- | 55 | 1 | 1022 | 3 | N | -0- | | | | | -0- |
| 05 | 1085 | N | 1085 | -0- | -0- | -0- | 57 | 1 | 1028 | 3 | N | -0- | | | | | -0- |
| 06 | 1110 | N | 1039 | -0- | -71 | -0- | 54 | 1 | 985 | 3 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1059 | -0- | -57 | -0- | 55 | 1 | 1004 | 3 | N | -0- | | | | | -0- |
| 08 | 1085 | N | 1010 | -0- | -75 | -0- | 55 | 1 | 955 | 3 | N | -0- | | | | | -0- |
| 09 | 1050 | N | 938 | -0- | -112 | -0- | 53 | 1 | 885 | 3 | N | -0- | | | | | -0- |
| 10 | 1054 | N | 959 | -0- | -95 | -0- | 56 | 1 | 903 | 3 | N | -0- | | | | | -0- |
| 11 | 990 | N | 905 | -0- | -85 | -0- | 64 | 1 | 841 | 3 | N | -0- | | | | | -0- |
| *12 | 974 | N | 974 | -0- | -0- | -0- | 65 | 1 | 909 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,195 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 763 | -0- | -43 | -0- | 52 | 1 | 710 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 693 | N | 693 | -0- | -0- | -0- | 46 | 1 | 647 | 3 | N | -0- | | | | | -0- |
| 03 | 775 | N | 771 | -0- | -4 | -0- | 48 | 1 | 723 | 3 | N | -0- | | | | | -0- |
| 04 | 750 | N | 727 | -0- | -23 | -0- | 48 | 1 | 679 | 3 | N | -0- | | | | | -0- |
| 05 | 775 | N | 754 | -0- | -21 | -0- | 54 | 1 | 700 | 3 | N | -0- | | | | | -0- |
| 06 | 750 | N | 706 | -0- | -44 | -0- | 50 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 07 | 752 | N | 752 | -0- | -0- | -0- | 56 | 1 | 696 | 3 | N | -0- | | | | | -0- |
| 08 | 807 | N | 807 | -0- | -0- | -0- | 55 | 1 | 752 | 3 | N | -0- | | | | | -0- |
| 09 | 750 | N | 750 | -0- | -0- | -0- | 51 | 1 | 699 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 740 | -0- | -4 | -0- | 61 | 1 | 679 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 689 | -0- | -61 | -0- | 59 | 1 | 630 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 528 | -0- | -247 | -0- | 48 | 1 | 480 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,680 TOTAL CONDENSATE PROD: 1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1376 | -0- | -19 | -0- | 70 | 1 | 1306 | 3 | N | -0- | | | | | -0- |
| 02 | 1268 | N | 1268 | -0- | -0- | -0- | 67 | 1 | 1201 | 3 | N | -0- | | | | | -0- |
| 03 | 1391 | N | 1391 | -0- | -0- | -0- | 74 | 1 | 1317 | 3 | N | -0- | | | | | -0- |
| 04 | 1320 | N | 1210 | -0- | -110 | -0- | 61 | 1 | 1149 | 3 | N | -0- | | | | | -0- |
| 05 | 1395 | N | 1358 | -0- | -37 | -0- | 72 | 1 | 1286 | 3 | N | -0- | | | | | -0- |
| 06 | 1350 | N | 1303 | -0- | -47 | -0- | 74 | 1 | 1227 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1293 | N | 1293 | -0- | -0- | -0- | 77 | 1 | 1216 | 3 | N | -0- | | | | | -0- |
| 08 | 1364 | N | 1273 | -0- | -91 | -0- | 72 | 1 | 1201 | 3 | N | -0- | | | | | -0- |
| 09 | 1290 | N | 1228 | -0- | -62 | -0- | 69 | 1 | 1159 | 3 | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1223 | -0- | -79 | -0- | 70 | 1 | 1153 | 3 | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1119 | -0- | -111 | -0- | 61 | 1 | 1058 | 3 | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1121 | -0- | -150 | -0- | 63 | 1 | 1058 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,163 TOTAL CONDENSATE PROD: 2

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1388 | -0- | -255 | -0- | 94 | 1 | 1294 | 3 | N | -0- | | | | | -0- |
| 02 | 1400 | N | 1276 | -0- | -124 | -0- | 85 | 1 | 1191 | 3 | N | -0- | | | | | -0- |
| 03 | 1470 | N | 1470 | -0- | -0- | -0- | 91 | 1 | 1379 | 3 | N | -0- | | | | | -0- |
| 04 | 1350 | N | 1159 | -0- | -191 | -0- | 77 | 1 | 1082 | 3 | N | -0- | | | | | -0- |
| 05 | 1798 | N | 1798 | -0- | -0- | -0- | 130 | 1 | 1668 | 3 | N | -0- | | | | | -0- |
| 06 | 1410 | N | 1224 | -0- | -186 | -0- | 87 | 1 | 1137 | 3 | N | -0- | | | | | -0- |
| 07 | 1213 | N | 1213 | -0- | -0- | -0- | 91 | 1 | 1122 | 3 | N | -0- | | | | | -0- |
| 08 | 1643 | N | 1357 | -0- | -286 | -0- | 93 | 1 | 1264 | 3 | N | -0- | | | | | -0- |
| 09 | 1632 | N | 1632 | -0- | -0- | -0- | 110 | 1 | 1522 | 3 | N | -0- | | | | | -0- |
| 10 | 1535 | N | 1535 | -0- | -0- | -0- | 126 | 1 | 1409 | 3 | N | -0- | | | | | -0- |
| 11 | 1442 | N | 1442 | -0- | -0- | -0- | 123 | 1 | 1319 | 3 | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1369 | -0- | -274 | -0- | 123 | 1 | 1246 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,863 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 111 | -0- | -137 | -0- | 7 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 95 | -0- | -73 | -0- | 6 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 03 | 110 | N | 110 | -0- | -0- | -0- | 7 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 92 | -0- | -28 | -0- | 5 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 05 | 129 | N | 129 | -0- | -0- | -0- | 6 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 112 | -0- | -8 | -0- | 4 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 07 | 98 | N | 98 | -0- | -0- | -0- | 4 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 95 | -0- | -29 | -0- | 4 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 86 | -0- | -34 | -0- | 3 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 91 | -0- | -2 | -0- | 4 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 88 | -0- | -2 | -0- | 4 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 70 | -0- | -23 | -0- | 3 | 1 | 67 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,177 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1037 | -0- | -79 | -0- | 52 | 1 | 985 | 3 | N | -0- | | | | | -0- |
| 02 | 1001 | N | 1001 | -0- | -0- | -0- | 50 | 1 | 951 | 3 | N | -0- | | | | | -0- |
| 03 | 1054 | N | 1019 | -0- | -35 | -0- | 53 | 1 | 966 | 3 | N | -0- | | | | | -0- |
| 04 | 990 | N | 958 | -0- | -32 | -0- | 49 | 1 | 909 | 3 | N | -0- | | | | | -0- |
| 05 | 1116 | N | 830 | -0- | -286 | -0- | 44 | 1 | 786 | 3 | N | -0- | | | | | -0- |
| 06 | 990 | N | 966 | -0- | -24 | -0- | 51 | 1 | 915 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 853 | -0- | -139 | -0- | 44 | 1 | 809 | 3 | N | -0- | | | | | -0- |
| 08 | 916 | N | 916 | -0- | -0- | -0- | 50 | 1 | 866 | 3 | N | -0- | | | | | -0- |
| 09 | 960 | N | 872 | -0- | -88 | -0- | 49 | 1 | 823 | 3 | N | -0- | | | | | -0- |
| 10 | 877 | N | 877 | -0- | -0- | -0- | 51 | 1 | 826 | 3 | N | -0- | | | | | -0- |
| 11 | 900 | N | 824 | -0- | -76 | -0- | 58 | 1 | 766 | 3 | N | -0- | | | | | -0- |
| 12 | 899 | N | 734 | -0- | -165 | -0- | 49 | 1 | 685 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,887 TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 798 | -0- | -70 | -0- | 41 | 1 | 757 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 688 | -0- | -96 | -0- | 34 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 662 | -0- | -175 | -0- | 34 | 1 | 628 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 480 | -0- | -300 | -0- | 25 | 1 | 455 | 3 | N | -0- | | | | | -0- |
| 05 | 775 | N | 449 | -0- | -326 | -0- | 27 | 1 | 422 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 390 | -0- | -240 | -0- | 23 | 1 | 367 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 343 | -0- | -153 | -0- | 19 | 1 | 324 | 3 | N | -0- | | | | | -0- |
| 08 | 434 | N | 291 | -0- | -143 | -0- | 17 | 1 | 274 | 3 | N | -0- | | | | | -0- |
| 09 | 390 | N | 287 | -0- | -103 | -0- | 17 | 1 | 270 | 3 | N | -0- | | | | | -0- |
| 10 | 341 | N | 279 | -0- | -62 | -0- | 17 | 1 | 262 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 260 | -0- | -10 | -0- | 17 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| 12 | 310 | N | 255 | -0- | -55 | -0- | 15 | 1 | 240 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,182 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 360 | -0- | -43 | -0- | 19 | 1 | 341 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 310 | -0- | -26 | -0- | 15 | 1 | 295 | 3 | N | -0- | | | | | -0- |
| 03 | 372 | N | 349 | -0- | -23 | -0- | 18 | 1 | 331 | 3 | N | -0- | | | | | -0- |
| 04 | 360 | N | 328 | -0- | -32 | -0- | 17 | 1 | 311 | 3 | N | -0- | | | | | -0- |
| 05 | 341 | N | 311 | -0- | -30 | -0- | 19 | 1 | 292 | 3 | N | -0- | | | | | -0- |
| 06 | 330 | N | 304 | -0- | -26 | -0- | 18 | 1 | 286 | 3 | N | -0- | | | | | -0- |
| 07 | 341 | N | 301 | -0- | -40 | -0- | 17 | 1 | 284 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 297 | -0- | -13 | -0- | 17 | 1 | 280 | 3 | N | -0- | | | | | -0- |
| 09 | 300 | N | 292 | -0- | -8 | -0- | 18 | 1 | 274 | 3 | N | -0- | | | | | -0- |
| 10 | 310 | N | 295 | -0- | -15 | -0- | 18 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | N | 278 | -0- | -22 | -0- | 18 | 1 | 260 | 3 | N | -0- | | | | | -0- |
| 12 | 310 | N | 282 | -0- | -28 | -0- | 17 | 1 | 265 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,707 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 725 | -0- | -143 | -0- | 36 | 1 | 689 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | N | 689 | -0- | -11 | -0- | 34 | 1 | 655 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 698 | -0- | -15 | -0- | 36 | 1 | 662 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 569 | -0- | -121 | -0- | 29 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 05 | 775 | N | 698 | -0- | -77 | -0- | 37 | 1 | 661 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 676 | -0- | -14 | -0- | 35 | 1 | 641 | 3 | N | -0- | | | | | -0- |
| 07 | 672 | N | 672 | -0- | -0- | -0- | 35 | 1 | 637 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 644 | -0- | -69 | -0- | 35 | 1 | 609 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 593 | -0- | -97 | -0- | 33 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | N | 603 | -0- | -79 | -0- | 35 | 1 | 568 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 136 | -0- | -494 | -0- | 10 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 2 | -0- | -618 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,705 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1127 | -0- | -82 | -0- | 56 | 1 | 1071 | 3 | N | -0- | | | | | -0- |
| 02 | 1064 | N | 1034 | -0- | -30 | -0- | 51 | 1 | 983 | 3 | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1130 | -0- | -48 | -0- | 58 | 1 | 1072 | 3 | N | -0- | | | | | -0- |
| 04 | 1080 | N | 1055 | -0- | -25 | -0- | 54 | 1 | 1001 | 3 | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1125 | -0- | -22 | -0- | 59 | 1 | 1066 | 3 | N | -0- | | | | | -0- |
| 06 | 1080 | N | 1062 | -0- | -18 | -0- | 56 | 1 | 1006 | 3 | N | -0- | | | | | -0- |
| 07 | 1091 | N | 1091 | -0- | -0- | -0- | 57 | 1 | 1034 | 3 | N | -0- | | | | | -0- |
| 08 | 1116 | N | 1072 | -0- | -44 | -0- | 58 | 1 | 1014 | 3 | N | -0- | | | | | -0- |
| 09 | 1050 | N | 1020 | -0- | -30 | -0- | 57 | 1 | 963 | 3 | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1039 | -0- | -46 | -0- | 60 | 1 | 979 | 3 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 995 | -0- | -55 | -0- | 71 | 1 | 924 | 3 | N | -0- | | | | | -0- |
| *12 | 1078 | N | 1078 | -0- | -0- | -0- | 72 | 1 | 1006 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,828 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 632 | N | 632 | -0- | -0- | -0- | 33 | 1 | 599 | 3 | N | -0- | | | | | -0- |
| 02 | 242 | N | 242 | -0- | -0- | -0- | 12 | 1 | 230 | 3 | N | -0- | | | | | -0- |
| 03 | 346 | N | 346 | -0- | -0- | -0- | 18 | 1 | 328 | 3 | N | -0- | | | | | -0- |
| 04 | 617 | N | 617 | -0- | -0- | -0- | 32 | 1 | 585 | 3 | N | -0- | | | | | -0- |
| 05 | 625 | N | 625 | -0- | -0- | -0- | 38 | 1 | 587 | 3 | N | -0- | | | | | -0- |
| 06 | 615 | N | 615 | -0- | -0- | -0- | 36 | 1 | 579 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 622 | -0- | -29 | -0- | 35 | 1 | 587 | 3 | N | -0- | | | | | -0- |
| 08 | 622 | N | 622 | -0- | -0- | -0- | 36 | 1 | 586 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 608 | -0- | -22 | -0- | 37 | 1 | 571 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 611 | -0- | -9 | -0- | 38 | 1 | 573 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 571 | -0- | -29 | -0- | 37 | 1 | 534 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 580 | -0- | -40 | -0- | 35 | 1 | 545 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,691 TOTAL CONDENSATE PROD: -0-

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 681 | N | 681 | -0- | -0- | -0- | 35 | 1 | 645 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 616 | N | 608 | -0- | -8 | -0- | 30 | 1 | 577 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 685 | N | 685 | -0- | -0- | -0- | 36 | 1 | 648 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 660 | N | 643 | -0- | -17 | -0- | 34 | 1 | 609 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 05 | 682 | N | 673 | -0- | -9 | -0- | 38 | 1 | 635 | 2 | Y | -0- | | | | | -0- |
| 06 | 660 | N | 637 | -0- | -23 | -0- | 34 | 1 | 603 | 2 | Y | -0- | | | | | -0- |
| 07 | 651 | N | 614 | -0- | -37 | -0- | 37 | 1 | 576 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 682 | N | 592 | -0- | -90 | -0- | 35 | 1 | 557 | 2 | Y | -0- | | | | | 1 |
| 09 | 648 | N | 648 | -0- | -0- | -0- | 41 | 1 | 607 | 2 | Y | -0- | | | | | 1 |
| 10 | 668 | N | 668 | -0- | -0- | -0- | 44 | 1 | 623 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 576 | N | 576 | -0- | -0- | -0- | 36 | 1 | 539 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 682 | N | 568 | -0- | -114 | -0- | 35 | 1 | 531 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,593 TOTAL CONDENSATE PROD: 8

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 589 | -0- | -310 | -0- | 213 | 1 | 376 | 2 | Y | -0- | | | | | -0- |
| 02 | 1057 | N | 1057 | -0- | -0- | -0- | 236 | 1 | 821 | 2 | Y | -0- | | | | | -0- |
| 03 | 1120 | N | 1120 | -0- | -0- | -0- | 260 | 1 | 860 | 2 | Y | -0- | | | | | -0- |
| 04 | 891 | N | 891 | -0- | -0- | -0- | 230 | 1 | 661 | 2 | Y | -0- | | | | | -0- |
| 05 | 1085 | N | 431 | -0- | -654 | -0- | 196 | 1 | 235 | 2 | Y | -0- | | | | | -0- |
| 06 | 1050 | N | 1007 | -0- | -43 | -0- | 243 | 1 | 764 | 2 | Y | -0- | | | | | -0- |
| 07 | 1052 | N | 1052 | -0- | -0- | -0- | 253 | 1 | 799 | 2 | Y | -0- | | | | | -0- |
| 08 | 841 | N | 841 | -0- | -0- | -0- | 233 | 1 | 608 | 2 | Y | -0- | | | | | -0- |
| 09 | 1020 | N | 794 | -0- | -226 | -0- | 222 | 1 | 572 | 2 | Y | -0- | | | | | -0- |
| 10 | 1054 | N | 1041 | -0- | -13 | -0- | 251 | 1 | 790 | 2 | Y | -0- | | | | | -0- |
| 11 | 840 | N | 802 | -0- | -38 | -0- | 227 | 1 | 575 | 2 | Y | -0- | | | | | -0- |
| 12 | 806 | N | 346 | -0- | -460 | -0- | 137 | 1 | 209 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,971 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1263 | -0- | -70 | -0- | 63 | 1 | 1200 | 3 | N | -0- | | | -0- |
| 02 | 1260 | N | 1224 | -0- | -36 | -0- | 61 | 1 | 1163 | 3 | N | -0- | | | -0- |
| 03 | 1302 | N | 1296 | -0- | -6 | -0- | 67 | 1 | 1229 | 3 | N | -0- | | | -0- |
| 04 | 1230 | N | 1225 | -0- | -5 | -0- | 63 | 1 | 1162 | 3 | N | -0- | | | -0- |
| 05 | 1364 | N | 1236 | -0- | -128 | -0- | 65 | 1 | 1171 | 3 | N | -0- | | | -0- |
| 06 | 1260 | N | 1112 | -0- | -148 | -0- | 58 | 1 | 1054 | 3 | N | -0- | | | -0- |
| 07 | 1271 | N | 1228 | -0- | -43 | -0- | 64 | 1 | 1164 | 3 | N | -0- | | | -0- |
| 08 | 1240 | N | 1206 | -0- | -34 | -0- | 66 | 1 | 1140 | 3 | N | -0- | | | -0- |
| 09 | 1117 | N | 1117 | -0- | -0- | -0- | 63 | 1 | 1054 | 3 | N | -0- | | | -0- |
| 10 | 1240 | N | 1032 | -0- | -208 | -0- | 60 | 1 | 972 | 3 | N | -0- | | | -0- |
| 11 | 1170 | N | 1109 | -0- | -61 | -0- | 79 | 1 | 1030 | 3 | N | -0- | | | -0- |
| *12 | 1173 | N | 1173 | -0- | -0- | -0- | 79 | 1 | 1094 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 14,221 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 898 | -0- | -94 | -0- | 45 | 1 | 853 | 3 | N | -0- | | | -0- |
| 02 | 896 | N | 859 | -0- | -37 | -0- | 43 | 1 | 816 | 3 | N | -0- | | | -0- |
| 03 | 930 | N | 928 | -0- | -2 | -0- | 48 | 1 | 880 | 3 | N | -0- | | | -0- |
| 04 | 902 | N | 902 | -0- | -0- | -0- | 46 | 1 | 856 | 3 | N | -0- | | | -0- |
| 05 | 961 | N | 904 | -0- | -57 | -0- | 48 | 1 | 856 | 3 | N | -0- | | | -0- |
| 06 | 900 | N | 867 | -0- | -33 | -0- | 45 | 1 | 822 | 3 | N | -0- | | | -0- |
| 07 | 930 | N | 893 | -0- | -37 | -0- | 47 | 1 | 846 | 3 | N | -0- | | | -0- |
| 08 | 899 | N | 871 | -0- | -28 | -0- | 47 | 1 | 824 | 3 | N | -0- | | | -0- |
| 09 | 870 | N | 821 | -0- | -49 | -0- | 46 | 1 | 775 | 3 | N | -0- | | | -0- |
| 10 | 899 | N | 831 | -0- | -68 | -0- | 48 | 1 | 783 | 3 | N | -0- | | | -0- |
| 11 | 840 | N | 743 | -0- | -97 | -0- | 53 | 1 | 690 | 3 | N | -0- | | | -0- |
| 12 | 837 | N | 793 | -0- | -44 | -0- | 53 | 1 | 740 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 10,310 TOTAL CONDENSATE PROD: -0-

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 227 | -0- | -145 | -0- | 16 | 1 | 211 | 2 | Y | -0- | | | | | 1 |
| 02 | 252 | N | 226 | -0- | -26 | -0- | 15 | 1 | 211 | 2 | Y | -0- | | | | | 1 |
| 03 | 191 | N | 191 | -0- | -0- | -0- | 12 | 1 | 179 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 242 | N | 242 | -0- | -0- | -0- | 16 | 1 | 226 | 2 | Y | -0- | | | | | -0- |
| 05 | 248 | N | 232 | -0- | -16 | -0- | 16 | 1 | 215 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 180 | N | 159 | -0- | -21 | -0- | 10 | 1 | 149 | 2 | Y | -0- | | | | | 1 |
| 07 | 248 | N | 140 | -0- | -108 | -0- | 9 | 1 | 131 | 2 | Y | -0- | | | | | 1 |
| 08 | 217 | N | 116 | -0- | -101 | -0- | 7 | 1 | 109 | 2 | Y | -0- | | | | | 1 |
| 09 | 150 | N | 111 | -0- | -39 | -0- | 7 | 1 | 104 | 2 | Y | -0- | | | | | 1 |
| 10 | 155 | N | 109 | -0- | -46 | -0- | 6 | 1 | 103 | 2 | Y | -0- | | | | | 1 |
| 11 | 120 | N | 87 | -0- | -33 | -0- | 5 | 1 | 82 | 2 | Y | -0- | | | | | 1 |
| 12 | 124 | N | 82 | -0- | -42 | -0- | 5 | 1 | 77 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,922 TOTAL CONDENSATE PROD: 1

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 537 | -0- | -21 | -0- | 27 | 1 | 510 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 475 | -0- | -29 | -0- | 24 | 1 | 451 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 517 | -0- | -41 | -0- | 27 | 1 | 490 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 492 | -0- | -18 | -0- | 25 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 497 | -0- | -30 | -0- | 26 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 478 | -0- | -32 | -0- | 25 | 1 | 453 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 491 | -0- | -5 | -0- | 26 | 1 | 465 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 481 | -0- | -15 | -0- | 26 | 1 | 455 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 454 | -0- | -26 | -0- | 25 | 1 | 429 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 464 | -0- | -32 | -0- | 27 | 1 | 437 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 422 | -0- | -58 | -0- | 30 | 1 | 392 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 458 | -0- | -7 | -0- | 31 | 1 | 427 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,766 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1258 | -0- | -75 | -0- | 63 | 1 | 1195 | 3 | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1150 | -0- | -54 | -0- | 57 | 1 | 1093 | 3 | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1291 | -0- | -11 | -0- | 67 | 1 | 1224 | 3 | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1181 | -0- | -49 | -0- | 60 | 1 | 1121 | 3 | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1201 | -0- | -70 | -0- | 63 | 1 | 1138 | 3 | N | -0- | | | | | -0- |
| 06 | 1260 | N | 1176 | -0- | -84 | -0- | 62 | 1 | 1114 | 3 | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1201 | -0- | -8 | -0- | 63 | 1 | 1138 | 3 | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1181 | -0- | -28 | -0- | 64 | 1 | 1117 | 3 | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1114 | -0- | -56 | -0- | 62 | 1 | 1052 | 3 | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1149 | -0- | -60 | -0- | 67 | 1 | 1082 | 3 | N | -0- | | | | | -0- |
| 11 | 1140 | N | 1024 | -0- | -116 | -0- | 73 | 1 | 951 | 3 | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1076 | -0- | -71 | -0- | 72 | 1 | 1004 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,002 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 907 | -0- | -209 | -0- | 49 | 1 | 858 | 3 | N | -0- | | | -0- |
| 02 | 980 | N | 850 | -0- | -130 | -0- | 48 | 1 | 802 | 3 | N | -0- | | | -0- |
| 03 | 1148 | N | 1148 | -0- | -0- | -0- | 66 | 1 | 1082 | 3 | N | -0- | | | -0- |
| 04 | 1084 | N | 1084 | -0- | -0- | -0- | 64 | 1 | 1020 | 3 | N | -0- | | | -0- |
| 05 | 1101 | N | 1101 | -0- | -0- | -0- | 66 | 1 | 1035 | 3 | N | -0- | | | -0- |
| 06 | 1110 | N | 969 | -0- | -141 | -0- | 60 | 1 | 909 | 3 | N | -0- | | | -0- |
| 07 | 1116 | N | 1103 | -0- | -13 | -0- | 68 | 1 | 1035 | 3 | N | -0- | | | -0- |
| 08 | 1116 | N | 1063 | -0- | -53 | -0- | 64 | 1 | 999 | 3 | N | -0- | | | -0- |
| 09 | 995 | N | 995 | -0- | -0- | -0- | 59 | 1 | 936 | 3 | N | -0- | | | -0- |
| 10 | 1116 | N | 979 | -0- | -137 | -0- | 59 | 1 | 920 | 3 | N | -0- | | | -0- |
| 11 | 1020 | N | 956 | -0- | -64 | -0- | 58 | 1 | 898 | 3 | N | -0- | | | -0- |
| 12 | 1023 | N | 937 | -0- | -86 | -0- | 56 | 1 | 881 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 12,092 TOTAL CONDENSATE PROD: -0-

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38 | N | 38 | -0- | -0- | -0- | 3 | 1 | 35 | 2 | N | -0- | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 2 | N | -0- | | | -0- |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 2 | N | -0- | | | -0- |
| 04 | 30 | N | 29 | -0- | -1 | -0- | 2 | 1 | 27 | 2 | N | -0- | | | -0- |
| 05 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 2 | N | -0- | | | -0- |
| 06 | 30 | N | 30 | -0- | -0- | -0- | 2 | 1 | 28 | 2 | N | -0- | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 2 | N | -0- | | | -0- |
| 08 | 34 | N | 34 | -0- | -0- | -0- | 3 | 1 | 31 | 2 | N | -0- | | | -0- |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 2 | 1 | 28 | 2 | N | -0- | | | -0- |
| 10 | 34 | N | 34 | -0- | -0- | -0- | 3 | 1 | 31 | 2 | N | -0- | | | -0- |
| 11 | 33 | N | 33 | -0- | -0- | -0- | 3 | 1 | 30 | 2 | N | -0- | | | -0- |
| *12 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 387 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 621 | -0- | -30 | -0- | 35 | 1 | 586 | 3 | N | -0- | | | -0- |
| 02 | 560 | N | 548 | -0- | -12 | -0- | 32 | 1 | 516 | 3 | N | -0- | | | -0- |
| 03 | 620 | N | 601 | -0- | -19 | -0- | 37 | 1 | 564 | 3 | N | -0- | | | -0- |
| 04 | 600 | N | 589 | -0- | -11 | -0- | 38 | 1 | 551 | 3 | N | -0- | | | -0- |
| 05 | 620 | N | 588 | -0- | -32 | -0- | 39 | 1 | 549 | 3 | N | -0- | | | -0- |
| 06 | 570 | N | 551 | -0- | -19 | -0- | 38 | 1 | 513 | 3 | N | -0- | | | -0- |
| 07 | 620 | N | 560 | -0- | -60 | -0- | 38 | 1 | 522 | 3 | N | -0- | | | -0- |
| 08 | 589 | N | 557 | -0- | -32 | -0- | 37 | 1 | 520 | 3 | N | -0- | | | -0- |
| 09 | 540 | N | 469 | -0- | -71 | -0- | 33 | 1 | 436 | 3 | N | -0- | | | -0- |
| 10 | 558 | N | 510 | -0- | -48 | -0- | 34 | 1 | 476 | 3 | N | -0- | | | -0- |
| 11 | 540 | N | 493 | -0- | -47 | -0- | 31 | 1 | 462 | 3 | N | -0- | | | -0- |
| 12 | 496 | N | 411 | -0- | -85 | -0- | 28 | 1 | 383 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 6,498 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 1 | -0- | 1 | 1 | 1 | 3 | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 1 | -0- | 1 | 2 | 1 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3 | N | 1 | -0- | -2 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 169 | -0- | -79 | -0- | 9 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 02 | 230 | N | 230 | -0- | -0- | -0- | 12 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 189 | -0- | -28 | -0- | 10 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 124 | -0- | -26 | -0- | 6 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 167 | -0- | -81 | -0- | 9 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 122 | -0- | -58 | -0- | 7 | 1 | 115 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 91 | -0- | -33 | -0- | 5 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 102 | -0- | -53 | -0- | 6 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 09 | 190 | N | 190 | -0- | -0- | -0- | 11 | 1 | 177 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 93 | N | 93 | -0- | -0- | -0- | 5 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 11 | 123 | N | 123 | -0- | -0- | -0- | 7 | 1 | 116 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 88 | -0- | -98 | -0- | 5 | 1 | 83 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,688 TOTAL CONDENSATE PROD: 2

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 24 | -0- | -69 | -0- | 1 | 1 | 23 | 3 | Y | -0- | | | | | -0- |
| 02 | 34 | N | 34 | -0- | -0- | -0- | 1 | 1 | 33 | 3 | Y | -0- | | | | | -0- |
| 03 | 31 | N | 5 | -0- | -26 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 1 | -0- | -29 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 35 | N | 35 | -0- | -0- | -0- | 1 | 1 | 34 | 3 | Y | -0- | | | | | -0- |
| 06 | 92 | N | 92 | -0- | -0- | -0- | 3 | 1 | 89 | 3 | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | 95 | -0- | 95 | 95 | 3 | 1 | 92 | 3 | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | 199 | -0- | 199 | 294 | 5 | 1 | 194 | 3 | Y | -0- | | | | | -0- |
| 09 | 524 | N | 230 | -0- | -294 | -0- | 6 | 1 | 224 | 3 | Y | -0- | | | | | -0- |
| 10 | 237 | N | 237 | -0- | -0- | -0- | 6 | 1 | 231 | 3 | Y | -0- | | | | | -0- |
| 11 | 228 | N | 228 | -0- | -0- | -0- | 6 | 1 | 222 | 3 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 213 | -0- | -4 | -0- | 5 | 1 | 208 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,393 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1009 | -0- | -107 | -0- | 50 | 1 | 959 | 3 | N | -0- | | | | | -0- |
| 02 | 986 | N | 986 | -0- | -0- | -0- | 49 | 1 | 937 | 3 | N | -0- | | | | | -0- |
| 03 | 1065 | N | 1065 | -0- | -0- | -0- | 55 | 1 | 1010 | 3 | N | -0- | | | | | -0- |
| 04 | 1008 | N | 1008 | -0- | -0- | -0- | 52 | 1 | 956 | 3 | N | -0- | | | | | -0- |
| 05 | 1085 | N | 1003 | -0- | -82 | -0- | 53 | 1 | 950 | 3 | N | -0- | | | | | -0- |
| 06 | 1020 | N | 875 | -0- | -145 | -0- | 46 | 1 | 829 | 3 | N | -0- | | | | | -0- |
| 07 | 1054 | N | 930 | -0- | -124 | -0- | 48 | 1 | 882 | 3 | N | -0- | | | | | -0- |
| 08 | 992 | N | 748 | -0- | -244 | -0- | 41 | 1 | 707 | 3 | N | -0- | | | | | -0- |
| 09 | 1040 | N | 1040 | -0- | -0- | -0- | 58 | 1 | 982 | 3 | N | -0- | | | | | -0- |
| 10 | 965 | N | 965 | -0- | -0- | -0- | 56 | 1 | 909 | 3 | N | -0- | | | | | -0- |
| 11 | 897 | N | 897 | -0- | -0- | -0- | 64 | 1 | 833 | 3 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 934 | -0- | -151 | -0- | 63 | 1 | 871 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,460 TOTAL CONDENSATE PROD: -0-

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 900 | -0- | -30 | -0- | 51 | 1 | 849 | 3 | N | -0- | | | | | -0- |
| 02 | 812 | N | 797 | -0- | -15 | -0- | 47 | 1 | 750 | 3 | N | -0- | | | | | -0- |
| 03 | 899 | N | 871 | -0- | -28 | -0- | 54 | 1 | 817 | 3 | N | -0- | | | | | -0- |
| 04 | 870 | N | 834 | -0- | -36 | -0- | 54 | 1 | 780 | 3 | N | -0- | | | | | -0- |
| 05 | 868 | N | 848 | -0- | -20 | -0- | 57 | 1 | 791 | 3 | N | -0- | | | | | -0- |
| 06 | 920 | N | 920 | -0- | -0- | -0- | 63 | 1 | 857 | 3 | N | -0- | | | | | -0- |
| 07 | 977 | N | 977 | -0- | -0- | -0- | 67 | 1 | 910 | 3 | N | -0- | | | | | -0- |
| 08 | 1038 | N | 1038 | -0- | -0- | -0- | 68 | 1 | 970 | 3 | N | -0- | | | | | -0- |
| 09 | 900 | N | 814 | -0- | -86 | -0- | 58 | 1 | 756 | 3 | N | -0- | | | | | -0- |
| 10 | 930 | N | 830 | -0- | -100 | -0- | 56 | 1 | 774 | 3 | N | -0- | | | | | -0- |
| 11 | 933 | N | 933 | -0- | -0- | -0- | 58 | 1 | 875 | 3 | N | -0- | | | | | -0- |
| *12 | 892 | N | 892 | -0- | -0- | -0- | 60 | 1 | 832 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,654 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 754 | -0- | -207 | -0- | 38 | 1 | 716 | 3 | N | -0- | | | | | -0- |
| 02 | 868 | N | 782 | -0- | -86 | -0- | 39 | 1 | 743 | 3 | N | -0- | | | | | -0- |
| 03 | 930 | N | 732 | -0- | -198 | -0- | 38 | 1 | 694 | 3 | N | -0- | | | | | -0- |
| 04 | 843 | N | 843 | -0- | -0- | -0- | 43 | 1 | 800 | 3 | N | -0- | | | | | -0- |
| 05 | 868 | N | 848 | -0- | -20 | -0- | 45 | 1 | 803 | 3 | N | -0- | | | | | -0- |
| 06 | 788 | N | 788 | -0- | -0- | -0- | 41 | 1 | 747 | 3 | N | -0- | | | | | -0- |
| 07 | 837 | N | 807 | -0- | -30 | -0- | 42 | 1 | 765 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 752 | -0- | -85 | -0- | 41 | 1 | 711 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 703 | -0- | -77 | -0- | 39 | 1 | 664 | 3 | N | -0- | | | | | -0- |
| 10 | 806 | N | 690 | -0- | -116 | -0- | 40 | 1 | 650 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 679 | -0- | -41 | -0- | 48 | 1 | 631 | 3 | N | -0- | | | | | -0- |
| *12 | 729 | N | 729 | -0- | -0- | -0- | 49 | 1 | 680 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,107 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1006 | -0- | -141 | -0- | 50 | 1 | 956 | 3 | N | -0- | | | | | -0- |
| 02 | 1036 | N | 1017 | -0- | -19 | -0- | 50 | 1 | 967 | 3 | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1093 | -0- | -54 | -0- | 56 | 1 | 1037 | 3 | N | -0- | | | | | -0- |
| 04 | 1038 | N | 1038 | -0- | -0- | -0- | 53 | 1 | 985 | 3 | N | -0- | | | | | -0- |
| 05 | 1116 | N | 1050 | -0- | -66 | -0- | 55 | 1 | 995 | 3 | N | -0- | | | | | -0- |
| 06 | 1050 | N | 1011 | -0- | -39 | -0- | 53 | 1 | 958 | 3 | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1031 | -0- | -54 | -0- | 54 | 1 | 977 | 3 | N | -0- | | | | | -0- |
| 08 | 1054 | N | 1014 | -0- | -40 | -0- | 55 | 1 | 959 | 3 | N | -0- | | | | | -0- |
| 09 | 1020 | N | 956 | -0- | -64 | -0- | 54 | 1 | 902 | 3 | N | -0- | | | | | -0- |
| 10 | 1023 | N | 963 | -0- | -60 | -0- | 56 | 1 | 907 | 3 | N | -0- | | | | | -0- |
| 11 | 990 | N | 907 | -0- | -83 | -0- | 64 | 1 | 843 | 3 | N | -0- | | | | | -0- |
| 12 | 992 | N | 927 | -0- | -65 | -0- | 62 | 1 | 865 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,013 TOTAL CONDENSATE PROD: -0-

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 323 | N | 323 | -0- | -0- | -0- | 22 | 1 | 301 | 3 | N | -0- | | | | | -0- |
| 02 | 324 | N | 324 | -0- | -0- | -0- | 22 | 1 | 302 | 3 | N | -0- | | | | | -0- |
| 03 | 340 | N | 340 | -0- | -0- | -0- | 21 | 1 | 319 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 145 | -0- | -125 | -0- | 10 | 1 | 135 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 93 | -0- | -186 | -0- | 7 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 39 | -0- | -231 | -0- | 3 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 16 | -0- | -139 | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 14 | -0- | -79 | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 13 | -0- | -17 | -0- | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 15 | -0- | -16 | -0- | 1 | 1 | 14 | 3 | N | -0- | | | | | -0- |
| 11 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 3 | N | -0- | | | | | -0- |
| *12 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,353 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 691 | -0- | -22 | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 504 | -0- | -140 | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 663 | -0- | -50 | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 647 | -0- | -13 | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 05 | 660 | N | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 602 | -0- | -28 | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 589 | -0- | -93 | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 634 | -0- | -17 | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 599 | -0- | -1 | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 10 | 606 | N | 606 | -0- | -0- | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 573 | -0- | -27 | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 555 | -0- | -65 | -0- | 555 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,323 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 633 | -0- | -49 | -0- | 32 | 1 | 601 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 586 | -0- | -30 | -0- | 29 | 1 | 557 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 644 | -0- | -7 | -0- | 33 | 1 | 611 | 3 | N | -0- | | | | | -0- |
| 04 | 613 | N | 613 | -0- | -0- | -0- | 31 | 1 | 582 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 623 | -0- | -28 | -0- | 33 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 598 | -0- | -32 | -0- | 31 | 1 | 567 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 615 | -0- | -5 | -0- | 32 | 1 | 583 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 610 | -0- | -10 | -0- | 33 | 1 | 577 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 575 | -0- | -25 | -0- | 32 | 1 | 543 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 593 | -0- | -27 | -0- | 34 | 1 | 559 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 528 | -0- | -72 | -0- | 37 | 1 | 491 | 3 | N | -0- | | | | | -0- |
| *12 | 674 | N | 674 | -0- | -0- | -0- | 45 | 1 | 629 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,292 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1194 | -0- | -108 | -0- | 60 | 1 | 1134 | 3 | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1084 | -0- | -64 | -0- | 54 | 1 | 1030 | 3 | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1211 | -0- | -29 | -0- | 62 | 1 | 1149 | 3 | N | -0- | | | | | -0- |
| 04 | 1185 | N | 1185 | -0- | -0- | -0- | 61 | 1 | 1124 | 3 | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1047 | -0- | -162 | -0- | 55 | 1 | 992 | 3 | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1125 | -0- | -45 | -0- | 59 | 1 | 1066 | 3 | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1168 | -0- | -72 | -0- | 61 | 1 | 1107 | 3 | N | -0- | | | | | -0- |
| 08 | 1147 | N | 1147 | -0- | -0- | -0- | 62 | 1 | 1085 | 3 | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1091 | -0- | -49 | -0- | 61 | 1 | 1030 | 3 | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1122 | -0- | -56 | -0- | 65 | 1 | 1057 | 3 | N | -0- | | | | | -0- |
| 11 | 1110 | N | 1062 | -0- | -48 | -0- | 75 | 1 | 987 | 3 | N | -0- | | | | | -0- |
| *12 | 1117 | N | 1117 | -0- | -0- | -0- | 75 | 1 | 1042 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,553 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 971 | -0- | -21 | -0- | 55 | 1 | 916 | 3 | N | -0- | | | -0- |
| 02 | 868 | N | 691 | -0- | -177 | -0- | 41 | 1 | 650 | 3 | N | -0- | | | -0- |
| 03 | 992 | N | 756 | -0- | -236 | -0- | 47 | 1 | 709 | 3 | N | -0- | | | -0- |
| 04 | 930 | N | 829 | -0- | -101 | -0- | 54 | 1 | 775 | 3 | N | -0- | | | -0- |
| 05 | 854 | N | 854 | -0- | -0- | -0- | 57 | 1 | 797 | 3 | N | -0- | | | -0- |
| 06 | 963 | N | 963 | -0- | -0- | -0- | 66 | 1 | 897 | 3 | N | -0- | | | -0- |
| 07 | 928 | N | 928 | -0- | -0- | -0- | 64 | 1 | 864 | 3 | N | -0- | | | -0- |
| 08 | 920 | N | 920 | -0- | -0- | -0- | 61 | 1 | 859 | 3 | N | -0- | | | -0- |
| 09 | 870 | N | 744 | -0- | -126 | -0- | 53 | 1 | 691 | 3 | N | -0- | | | -0- |
| 10 | 899 | N | 825 | -0- | -74 | -0- | 55 | 1 | 770 | 3 | N | -0- | | | -0- |
| 11 | 870 | N | 821 | -0- | -49 | -0- | 51 | 1 | 770 | 3 | N | -0- | | | -0- |
| 12 | 775 | N | 770 | -0- | -5 | -0- | 52 | 1 | 718 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 10,072 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1080 | -0- | -67 | -0- | 54 | 1 | 1026 | 3 | N | -0- | | | -0- |
| 02 | 1008 | N | 969 | -0- | -39 | -0- | 48 | 1 | 921 | 3 | N | -0- | | | -0- |
| 03 | 1116 | N | 1071 | -0- | -45 | -0- | 55 | 1 | 1016 | 3 | N | -0- | | | -0- |
| 04 | 1050 | N | 1015 | -0- | -35 | -0- | 52 | 1 | 963 | 3 | N | -0- | | | -0- |
| 05 | 1085 | N | 1035 | -0- | -50 | -0- | 55 | 1 | 980 | 3 | N | -0- | | | -0- |
| 06 | 1050 | N | 1009 | -0- | -41 | -0- | 53 | 1 | 956 | 3 | N | -0- | | | -0- |
| 07 | 1054 | N | 1043 | -0- | -11 | -0- | 54 | 1 | 989 | 3 | N | -0- | | | -0- |
| 08 | 1026 | N | 1026 | -0- | -0- | -0- | 56 | 1 | 970 | 3 | N | -0- | | | -0- |
| 09 | 1020 | N | 938 | -0- | -82 | -0- | 53 | 1 | 885 | 3 | N | -0- | | | -0- |
| 10 | 1054 | N | 799 | -0- | -255 | -0- | 46 | 1 | 753 | 3 | N | -0- | | | -0- |
| 11 | 990 | N | 751 | -0- | -239 | -0- | 53 | 1 | 698 | 3 | N | -0- | | | -0- |
| 12 | 961 | N | 825 | -0- | -136 | -0- | 55 | 1 | 770 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,561 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1364 | -0- | -0- | -0- | 68 | 1 | 1296 | 3 | N | -0- | | | -0- |
| 02 | 1230 | N | 1230 | -0- | -0- | -0- | 61 | 1 | 1169 | 3 | N | -0- | | | -0- |
| 03 | 1387 | N | 1387 | -0- | -0- | -0- | 72 | 1 | 1315 | 3 | N | -0- | | | -0- |
| 04 | 1286 | N | 1286 | -0- | -0- | -0- | 66 | 1 | 1220 | 3 | N | -0- | | | -0- |
| 05 | 1240 | N | 1235 | -0- | -5 | -0- | 65 | 1 | 1170 | 3 | N | -0- | | | -0- |
| 06 | 1200 | N | 1109 | -0- | -91 | -0- | 58 | 1 | 1051 | 3 | N | -0- | | | -0- |
| 07 | 1333 | N | 1105 | -0- | -228 | -0- | 58 | 1 | 1047 | 3 | N | -0- | | | -0- |
| 08 | 1240 | N | 1082 | -0- | -158 | -0- | 59 | 1 | 1023 | 3 | N | -0- | | | -0- |
| 09 | 1145 | N | 1145 | -0- | -0- | -0- | 64 | 1 | 1081 | 3 | N | -0- | | | -0- |
| 10 | 1202 | N | 1202 | -0- | -0- | -0- | 70 | 1 | 1132 | 3 | N | -0- | | | -0- |
| 11 | 1132 | N | 1132 | -0- | -0- | -0- | 80 | 1 | 1052 | 3 | N | -0- | | | -0- |
| *12 | 1198 | N | 1198 | -0- | -0- | -0- | 80 | 1 | 1118 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 14,475 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1670 | -0- | -4 | -0- | 83 | 1 | 1587 | 3 | N | -0- | | | -0- |
| 02 | 1516 | N | 1516 | -0- | -0- | -0- | 75 | 1 | 1441 | 3 | N | -0- | | | -0- |
| 03 | 1705 | N | 1641 | -0- | -64 | -0- | 85 | 1 | 1556 | 3 | N | -0- | | | -0- |
| 04 | 1620 | N | 1510 | -0- | -110 | -0- | 77 | 1 | 1433 | 3 | N | -0- | | | -0- |
| 05 | 1674 | N | 1557 | -0- | -117 | -0- | 82 | 1 | 1475 | 3 | N | -0- | | | -0- |
| 06 | 1590 | N | 1550 | -0- | -40 | -0- | 81 | 1 | 1469 | 3 | N | -0- | | | -0- |
| 07 | 1598 | N | 1598 | -0- | -0- | -0- | 83 | 1 | 1515 | 3 | N | -0- | | | -0- |
| 08 | 1576 | N | 1576 | -0- | -0- | -0- | 86 | 1 | 1490 | 3 | N | -0- | | | -0- |
| 09 | 1560 | N | 1505 | -0- | -55 | -0- | 84 | 1 | 1421 | 3 | N | -0- | | | -0- |
| 10 | 1612 | N | 1474 | -0- | -138 | -0- | 85 | 1 | 1389 | 3 | N | -0- | | | -0- |
| 11 | 1530 | N | 1504 | -0- | -26 | -0- | 107 | 1 | 1397 | 3 | N | -0- | | | -0- |
| *12 | 1845 | N | 1845 | -0- | -0- | -0- | 124 | 1 | 1721 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 18,946 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 479 | -0- | -48 | -0- | 479 | 3 | | | N | -0- | | | -0- |
| 02 | 448 | N | 442 | -0- | -6 | -0- | 442 | 3 | | | N | -0- | | | -0- |
| 03 | 496 | N | 484 | -0- | -12 | -0- | 484 | 3 | | | N | -0- | | | -0- |
| 04 | 462 | N | 462 | -0- | -0- | -0- | 462 | 3 | | | N | -0- | | | -0- |
| 05 | 496 | N | 476 | -0- | -20 | -0- | 476 | 3 | | | N | -0- | | | -0- |
| 06 | 480 | N | 452 | -0- | -28 | -0- | 452 | 3 | | | N | -0- | | | -0- |
| 07 | 465 | N | 457 | -0- | -8 | -0- | 457 | 3 | | | N | -0- | | | -0- |
| 08 | 465 | N | 452 | -0- | -13 | -0- | 452 | 3 | | | N | -0- | | | -0- |
| 09 | 450 | N | 442 | -0- | -8 | -0- | 442 | 3 | | | N | -0- | | | -0- |
| 10 | 465 | N | 461 | -0- | -4 | -0- | 461 | 3 | | | N | -0- | | | -0- |
| 11 | 450 | N | 350 | -0- | -100 | -0- | 350 | 3 | | | N | -0- | | | -0- |
| 12 | 465 | N | 328 | -0- | -137 | -0- | 328 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,285 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 478 | -0- | -18 | -0- | 27 | 1 | 451 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 423 | -0- | -25 | -0- | 25 | 1 | 398 | 3 | N | -0- | | | | | -0- |
| 03 | 497 | N | 497 | -0- | -0- | -0- | 31 | 1 | 466 | 3 | N | -0- | | | | | -0- |
| 04 | 481 | N | 481 | -0- | -0- | -0- | 31 | 1 | 450 | 3 | N | -0- | | | | | -0- |
| 05 | 476 | N | 476 | -0- | -0- | -0- | 32 | 1 | 444 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 450 | -0- | -30 | -0- | 31 | 1 | 419 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 454 | -0- | -42 | -0- | 31 | 1 | 423 | 3 | N | -0- | | | | | -0- |
| 08 | 465 | N | 452 | -0- | -13 | -0- | 30 | 1 | 422 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 393 | -0- | -57 | -0- | 28 | 1 | 365 | 3 | N | -0- | | | | | -0- |
| 10 | 465 | N | 412 | -0- | -53 | -0- | 28 | 1 | 384 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 411 | -0- | -39 | -0- | 26 | 1 | 385 | 3 | N | -0- | | | | | -0- |
| *12 | 425 | N | 425 | -0- | -0- | -0- | 29 | 1 | 396 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,352 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1526 | -0- | -55 | -0- | 76 | 1 | 1450 | 3 | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1371 | -0- | -85 | -0- | 68 | 1 | 1303 | 3 | N | -0- | | | | | -0- |
| 03 | 1550 | N | 1464 | -0- | -86 | -0- | 76 | 1 | 1388 | 3 | N | -0- | | | | | -0- |
| 04 | 1470 | N | 1435 | -0- | -35 | -0- | 73 | 1 | 1362 | 3 | N | -0- | | | | | -0- |
| 05 | 1519 | N | 1442 | -0- | -77 | -0- | 76 | 1 | 1366 | 3 | N | -0- | | | | | -0- |
| 06 | 1410 | N | 1376 | -0- | -34 | -0- | 72 | 1 | 1304 | 3 | N | -0- | | | | | -0- |
| 07 | 1488 | N | 1423 | -0- | -65 | -0- | 74 | 1 | 1349 | 3 | N | -0- | | | | | -0- |
| 08 | 1457 | N | 1421 | -0- | -36 | -0- | 77 | 1 | 1344 | 3 | N | -0- | | | | | -0- |
| 09 | 1380 | N | 1327 | -0- | -53 | -0- | 74 | 1 | 1253 | 3 | N | -0- | | | | | -0- |
| 10 | 1426 | N | 1392 | -0- | -34 | -0- | 81 | 1 | 1311 | 3 | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1207 | -0- | -173 | -0- | 86 | 1 | 1121 | 3 | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1274 | -0- | -90 | -0- | 85 | 1 | 1189 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,658 TOTAL CONDENSATE PROD: -0-

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 299 | -0- | -11 | -0- | 28 | 1 | 271 | 2 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 267 | -0- | -13 | -0- | 25 | 1 | 242 | 2 | Y | -0- | | | | | -0- |
| 03 | 310 | N | 297 | -0- | -13 | -0- | 27 | 1 | 270 | 2 | Y | -0- | | | | | -0- |
| 04 | 300 | N | 274 | -0- | -26 | -0- | 23 | 1 | 251 | 2 | Y | -0- | | | | | -0- |
| 05 | 310 | N | 285 | -0- | -25 | -0- | 25 | 1 | 260 | 2 | Y | -0- | | | | | -0- |
| 06 | 300 | N | 269 | -0- | -31 | -0- | 24 | 1 | 245 | 2 | Y | -0- | | | | | -0- |
| 07 | 279 | N | 266 | -0- | -13 | -0- | 24 | 1 | 242 | 2 | Y | -0- | | | | | -0- |
| 08 | 279 | N | 261 | -0- | -18 | -0- | 23 | 1 | 238 | 2 | Y | -0- | | | | | -0- |
| 09 | 270 | N | 240 | -0- | -30 | -0- | 21 | 1 | 219 | 2 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 235 | -0- | -44 | -0- | 21 | 1 | 214 | 2 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 226 | -0- | -44 | -0- | 21 | 1 | 205 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 216 | -0- | -32 | -0- | 23 | 1 | 193 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,135 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 70 | N | 70 | -0- | -0- | -0- | 4 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 02 | 63 | N | 63 | -0- | -0- | -0- | 4 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 03 | 70 | N | 70 | -0- | -0- | -0- | 4 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 04 | 68 | N | 68 | -0- | -0- | -0- | 4 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 05 | 69 | N | 69 | -0- | -0- | -0- | 4 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| 06 | 67 | N | 67 | -0- | -0- | -0- | 4 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 07 | 69 | N | 69 | -0- | -0- | -0- | 4 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| 08 | 69 | N | 69 | -0- | -0- | -0- | 4 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| 09 | 65 | N | 65 | -0- | -0- | -0- | 4 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 10 | 70 | N | 70 | -0- | -0- | -0- | 4 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 4 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| *12 | 66 | N | 66 | -0- | -0- | -0- | 4 | 1 | 62 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 811 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 766 | -0- | -133 | -0- | 38 | 1 | 728 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 758 | -0- | -26 | -0- | 38 | 1 | 720 | 3 | N | -0- | | | | | -0- |
| 03 | 844 | N | 844 | -0- | -0- | -0- | 44 | 1 | 800 | 3 | N | -0- | | | | | -0- |
| 04 | 785 | N | 785 | -0- | -0- | -0- | 40 | 1 | 745 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 757 | -0- | -80 | -0- | 40 | 1 | 717 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | 705 | -0- | -105 | -0- | 37 | 1 | 668 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 757 | -0- | -49 | -0- | 39 | 1 | 718 | 3 | N | -0- | | | | | -0- |
| 08 | 744 | N | 738 | -0- | -6 | -0- | 40 | 1 | 698 | 3 | N | -0- | | | | | -0- |
| 09 | 737 | N | 737 | -0- | -0- | -0- | 41 | 1 | 696 | 3 | N | -0- | | | | | -0- |
| 10 | 767 | N | 767 | -0- | -0- | -0- | 44 | 1 | 723 | 3 | N | -0- | | | | | -0- |
| 11 | 742 | N | 742 | -0- | -0- | -0- | 53 | 1 | 689 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 738 | -0- | -37 | -0- | 49 | 1 | 689 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,094 TOTAL CONDENSATE PROD: -0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 844 | N | 844 | -0- | -0- | -0- | 51 | 1 | 793 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | 814 | -0- | -82 | -0- | 52 | 1 | 762 | 3 | N | -0- | | | | | -0- |
| 03 | 992 | N | 963 | -0- | -29 | -0- | 58 | 1 | 905 | 3 | N | -0- | | | | | -0- |
| 04 | 924 | N | 924 | -0- | -0- | -0- | 49 | 1 | 875 | 3 | N | -0- | | | | | -0- |
| 05 | 914 | N | 914 | -0- | -0- | -0- | 40 | 1 | 874 | 3 | N | -0- | | | | | -0- |
| 06 | 930 | N | 863 | -0- | -67 | -0- | 33 | 1 | 830 | 3 | N | -0- | | | | | -0- |
| 07 | 961 | N | 857 | -0- | -104 | -0- | 31 | 1 | 826 | 3 | N | -0- | | | | | -0- |
| 08 | 899 | N | 870 | -0- | -29 | -0- | 34 | 1 | 836 | 3 | N | -0- | | | | | -0- |
| 09 | 870 | N | 821 | -0- | -49 | -0- | 32 | 1 | 789 | 3 | N | -0- | | | | | -0- |
| 10 | 868 | N | 801 | -0- | -67 | -0- | 31 | 1 | 770 | 3 | N | -0- | | | | | -0- |
| 11 | 840 | N | 741 | -0- | -99 | -0- | 32 | 1 | 709 | 3 | N | -0- | | | | | -0- |
| 12 | 837 | N | 738 | -0- | -99 | -0- | 35 | 1 | 703 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,150 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1832 | -0- | -59 | -0- | 93 | 1 | 1737 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1680 | N | 1679 | -0- | -1 | -0- | 89 | 1 | 1590 | 3 | N | -0- | | | | | -0- |
| 03 | 1844 | N | 1844 | -0- | -0- | -0- | 98 | 1 | 1746 | 3 | N | -0- | | | | | -0- |
| 04 | 1770 | N | 1724 | -0- | -46 | -0- | 86 | 1 | 1637 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1860 | N | 1806 | -0- | -54 | -0- | 95 | 1 | 1711 | 3 | N | -0- | | | | | -0- |
| 06 | 1770 | N | 1748 | -0- | -22 | -0- | 99 | 1 | 1648 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1767 | N | 1740 | -0- | -27 | -0- | 104 | 1 | 1636 | 3 | N | -0- | | | | | -0- |
| 08 | 1798 | N | 1730 | -0- | -68 | -0- | 98 | 1 | 1632 | 3 | N | -0- | | | | | -0- |
| 09 | 1740 | N | 1669 | -0- | -71 | -0- | 94 | 1 | 1574 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1736 | N | 1675 | -0- | -61 | -0- | 96 | 1 | 1579 | 3 | N | -0- | | | | | -0- |
| 11 | 1680 | N | 1490 | -0- | -190 | -0- | 81 | 1 | 1409 | 3 | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1526 | -0- | -210 | -0- | 86 | 1 | 1439 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,463 TOTAL CONDENSATE PROD: 6

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 551 | -0- | -193 | -0- | 31 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 469 | -0- | -203 | -0- | 28 | 1 | 441 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 514 | -0- | -137 | -0- | 32 | 1 | 482 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 495 | -0- | -45 | -0- | 32 | 1 | 463 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 522 | -0- | -5 | -0- | 35 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 499 | -0- | -11 | -0- | 34 | 1 | 465 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 504 | -0- | -23 | -0- | 35 | 1 | 469 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 504 | -0- | -23 | -0- | 33 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 436 | -0- | -74 | -0- | 31 | 1 | 405 | 3 | N | -0- | | | | | -0- |
| 10 | 691 | N | 691 | -0- | -0- | -0- | 46 | 1 | 645 | 3 | N | -0- | | | | | -0- |
| 11 | 659 | N | 659 | -0- | -0- | -0- | 41 | 1 | 618 | 3 | N | -0- | | | | | -0- |
| *12 | 654 | N | 654 | -0- | -0- | -0- | 44 | 1 | 610 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,498 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 200 | -0- | -17 | -0- | 95 | 1 | 104 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 196 | N | 186 | -0- | -10 | -0- | 86 | 1 | 100 | 2 | Y | -0- | | | | | 1 |
| 03 | 198 | N | 198 | -0- | -0- | -0- | 94 | 1 | 104 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 186 | N | 186 | -0- | -0- | -0- | 91 | 1 | 95 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 182 | -0- | -35 | -0- | 93 | 1 | 88 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 180 | N | 174 | -0- | -6 | -0- | 90 | 1 | 84 | 2 | Y | -0- | | | | | 1 |
| 07 | 186 | N | 179 | -0- | -7 | -0- | 93 | 1 | 86 | 2 | Y | -0- | | | | | 1 |
| 08 | 186 | N | 180 | -0- | -6 | -0- | 93 | 1 | 87 | 2 | Y | -0- | | | | | 1 |
| 09 | 180 | N | 174 | -0- | -6 | -0- | 90 | 1 | 84 | 2 | Y | -0- | | | | | 1 |
| 10 | 186 | N | 186 | -0- | -0- | -0- | 93 | 1 | 93 | 2 | Y | -0- | | | | | 1 |
| 11 | 260 | N | 260 | -0- | -0- | -0- | 95 | 1 | 165 | 2 | Y | -0- | | | | | 1 |
| *12 | 260 | N | 260 | -0- | -0- | -0- | 98 | 1 | 162 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,365 TOTAL CONDENSATE PROD: 2

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1211 | -0- | -29 | -0- | 82 | 1 | 1129 | 3 | N | -0- | | | | | -0- |
| 02 | 1092 | N | 1073 | -0- | -19 | -0- | 71 | 1 | 1002 | 3 | N | -0- | | | | | -0- |
| 03 | 1258 | N | 1258 | -0- | -0- | -0- | 78 | 1 | 1180 | 3 | N | -0- | | | | | -0- |
| 04 | 1236 | N | 1236 | -0- | -0- | -0- | 82 | 1 | 1154 | 3 | N | -0- | | | | | -0- |
| 05 | 1247 | N | 1247 | -0- | -0- | -0- | 90 | 1 | 1157 | 3 | N | -0- | | | | | -0- |
| 06 | 1230 | N | 1162 | -0- | -68 | -0- | 83 | 1 | 1079 | 3 | N | -0- | | | | | -0- |
| 07 | 1271 | N | 1217 | -0- | -54 | -0- | 91 | 1 | 1126 | 3 | N | -0- | | | | | -0- |
| 08 | 1240 | N | 1005 | -0- | -235 | -0- | 69 | 1 | 936 | 3 | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1011 | -0- | -159 | -0- | 68 | 1 | 943 | 3 | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1173 | -0- | -36 | -0- | 96 | 1 | 1077 | 3 | N | -0- | | | | | -0- |
| 11 | 1048 | N | 1048 | -0- | -0- | -0- | 90 | 1 | 958 | 3 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 1024 | -0- | -30 | -0- | 92 | 1 | 932 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,665 TOTAL CONDENSATE PROD: -0-

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 671 | N | 671 | -0- | -0- | -0- | 46 | 1 | 625 | 3 | N | -0- | | | | | -0- |
| 02 | 592 | N | 592 | -0- | -0- | -0- | 39 | 1 | 553 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 649 | -0- | -2 | -0- | 40 | 1 | 609 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 631 | -0- | -29 | -0- | 42 | 1 | 589 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 633 | -0- | -18 | -0- | 46 | 1 | 587 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 503 | -0- | -127 | -0- | 36 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 482 | -0- | -169 | -0- | 36 | 1 | 446 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 618 | -0- | -2 | -0- | 42 | 1 | 576 | 3 | N | -0- | | | | | -0- |
| 09 | 552 | N | 552 | -0- | -0- | -0- | 37 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 493 | -0- | -3 | -0- | 40 | 1 | 453 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 541 | -0- | -59 | -0- | 46 | 1 | 491 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 720 | N | 720 | -0- | -0- | -0- | 65 | 1 | 655 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,085 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 661 | N | 661 | -0- | -0- | -0- | 33 | 1 | 628 | 3 | N | -0- | | | -0- |
| 02 | 602 | N | 602 | -0- | -0- | -0- | 30 | 1 | 572 | 3 | N | -0- | | | -0- |
| 03 | 682 | N | 577 | -0- | -105 | -0- | 30 | 1 | 547 | 3 | N | -0- | | | -0- |
| 04 | 630 | N | 629 | -0- | -1 | -0- | 32 | 1 | 597 | 3 | N | -0- | | | -0- |
| 05 | 682 | N | 629 | -0- | -53 | -0- | 33 | 1 | 596 | 3 | N | -0- | | | -0- |
| 06 | 636 | N | 636 | -0- | -0- | -0- | 33 | 1 | 603 | 3 | N | -0- | | | -0- |
| 07 | 651 | N | 649 | -0- | -2 | -0- | 34 | 1 | 615 | 3 | N | -0- | | | -0- |
| 08 | 631 | N | 631 | -0- | -0- | -0- | 34 | 1 | 597 | 3 | N | -0- | | | -0- |
| 09 | 630 | N | 589 | -0- | -41 | -0- | 33 | 1 | 556 | 3 | N | -0- | | | -0- |
| 10 | 651 | N | 604 | -0- | -47 | -0- | 35 | 1 | 569 | 3 | N | -0- | | | -0- |
| 11 | 600 | N | 569 | -0- | -31 | -0- | 40 | 1 | 529 | 3 | N | -0- | | | -0- |
| 12 | 620 | N | 614 | -0- | -6 | -0- | 41 | 1 | 573 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,390 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 640 | -0- | -42 | -0- | 32 | 1 | 608 | 3 | N | -0- | | | -0- |
| 02 | 616 | N | 583 | -0- | -33 | -0- | 29 | 1 | 554 | 3 | N | -0- | | | -0- |
| 03 | 651 | N | 647 | -0- | -4 | -0- | 33 | 1 | 614 | 3 | N | -0- | | | -0- |
| 04 | 630 | N | 625 | -0- | -5 | -0- | 32 | 1 | 593 | 3 | N | -0- | | | -0- |
| 05 | 651 | N | 630 | -0- | -21 | -0- | 33 | 1 | 597 | 3 | N | -0- | | | -0- |
| 06 | 630 | N | 607 | -0- | -23 | -0- | 32 | 1 | 575 | 3 | N | -0- | | | -0- |
| 07 | 651 | N | 622 | -0- | -29 | -0- | 32 | 1 | 590 | 3 | N | -0- | | | -0- |
| 08 | 620 | N | 620 | -0- | -0- | -0- | 34 | 1 | 586 | 3 | N | -0- | | | -0- |
| 09 | 600 | N | 567 | -0- | -33 | -0- | 32 | 1 | 535 | 3 | N | -0- | | | -0- |
| 10 | 620 | N | 605 | -0- | -15 | -0- | 35 | 1 | 570 | 3 | N | -0- | | | -0- |
| 11 | 600 | N | 544 | -0- | -56 | -0- | 39 | 1 | 505 | 3 | N | -0- | | | -0- |
| *12 | 599 | N | 599 | -0- | -0- | -0- | 40 | 1 | 559 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,289 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 487 | N | 487 | -0- | -0- | -0- | 24 | 1 | 463 | 3 | N | -0- | | | -0- |
| 02 | 476 | N | 437 | -0- | -39 | -0- | 22 | 1 | 415 | 3 | N | -0- | | | -0- |
| 03 | 496 | N | 469 | -0- | -27 | -0- | 24 | 1 | 445 | 3 | N | -0- | | | -0- |
| 04 | 480 | N | 439 | -0- | -41 | -0- | 22 | 1 | 417 | 3 | N | -0- | | | -0- |
| 05 | 496 | N | 452 | -0- | -44 | -0- | 24 | 1 | 428 | 3 | N | -0- | | | -0- |
| 06 | 450 | N | 428 | -0- | -22 | -0- | 22 | 1 | 406 | 3 | N | -0- | | | -0- |
| 07 | 465 | N | 446 | -0- | -19 | -0- | 23 | 1 | 423 | 3 | N | -0- | | | -0- |
| 08 | 465 | N | 462 | -0- | -3 | -0- | 25 | 1 | 437 | 3 | N | -0- | | | -0- |
| 09 | 450 | N | 450 | -0- | -0- | -0- | 25 | 1 | 425 | 3 | N | -0- | | | -0- |
| 10 | 464 | N | 464 | -0- | -0- | -0- | 27 | 1 | 437 | 3 | N | -0- | | | -0- |
| 11 | 450 | N | 437 | -0- | -13 | -0- | 31 | 1 | 406 | 3 | N | -0- | | | -0- |
| 12 | 465 | N | 446 | -0- | -19 | -0- | 30 | 1 | 416 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,417 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1102 | -0- | -324 | -0- | 102 | 1 | 1000 | 2 | Y | -0- | | | -0- |
| 02 | 1288 | N | 1120 | -0- | -168 | -0- | 105 | 1 | 1015 | 2 | Y | -0- | | | -0- |
| 03 | 1333 | N | 1152 | -0- | -181 | -0- | 105 | 1 | 1047 | 2 | Y | -0- | | | -0- |
| 04 | 1161 | N | 1161 | -0- | -0- | -0- | 99 | 1 | 1062 | 2 | Y | -0- | | | -0- |
| 05 | 1240 | N | 1217 | -0- | -23 | -0- | 105 | 1 | 1112 | 2 | Y | -0- | | | -0- |
| 06 | 1110 | N | 938 | -0- | -172 | -0- | 83 | 1 | 855 | 2 | Y | -0- | | | -0- |
| 07 | 1209 | N | 924 | -0- | -285 | -0- | 83 | 1 | 841 | 2 | Y | -0- | | | -0- |
| 08 | 1209 | N | 899 | -0- | -310 | -0- | 80 | 1 | 819 | 2 | Y | -0- | | | -0- |
| 09 | 930 | N | 732 | -0- | -198 | -0- | 63 | 1 | 669 | 2 | Y | -0- | | | -0- |
| 10 | 930 | N | 712 | -0- | -218 | -0- | 63 | 1 | 649 | 2 | Y | -0- | | | -0- |
| 11 | 890 | N | 890 | -0- | -0- | -0- | 82 | 1 | 808 | 2 | Y | -0- | | | -0- |
| 12 | 744 | N | 166 | -0- | -578 | -0- | 18 | 1 | 148 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 11,013 TOTAL CONDENSATE PROD: -0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1080 | -0- | -36 | -0- | 100 | 1 | 980 | 2 | Y | -0- | | | -0- |
| 02 | 980 | N | 966 | -0- | -14 | -0- | 90 | 1 | 876 | 2 | Y | -0- | | | -0- |
| 03 | 1087 | N | 1087 | -0- | -0- | -0- | 99 | 1 | 988 | 2 | Y | -0- | | | -0- |
| 04 | 1050 | N | 1006 | -0- | -44 | -0- | 86 | 1 | 920 | 2 | Y | -0- | | | -0- |
| 05 | 1085 | N | 1064 | -0- | -21 | -0- | 92 | 1 | 972 | 2 | Y | -0- | | | -0- |
| 06 | 1050 | N | 1000 | -0- | -50 | -0- | 89 | 1 | 911 | 2 | Y | -0- | | | -0- |
| 07 | 1054 | N | 1037 | -0- | -17 | -0- | 94 | 1 | 943 | 2 | Y | -0- | | | -0- |
| 08 | 1054 | N | 1043 | -0- | -11 | -0- | 92 | 1 | 951 | 2 | Y | -0- | | | -0- |
| 09 | 990 | N | 974 | -0- | -16 | -0- | 84 | 1 | 890 | 2 | Y | -0- | | | -0- |
| 10 | 1023 | N | 979 | -0- | -44 | -0- | 87 | 1 | 892 | 2 | Y | -0- | | | -0- |
| 11 | 1020 | N | 952 | -0- | -68 | -0- | 88 | 1 | 864 | 2 | Y | -0- | | | -0- |
| 12 | 992 | N | 959 | -0- | -33 | -0- | 103 | 1 | 856 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 12,147 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 869 | N | 869 | -0- | -0- | -0- | 27 | 1 | 842 | 3 | Y | -0- | | | -0- |
| 02 | 840 | N | 768 | -0- | -72 | -0- | 23 | 1 | 745 | 3 | Y | -0- | | | -0- |
| 03 | 930 | N | 774 | -0- | -156 | -0- | 25 | 1 | 749 | 3 | Y | -0- | | | -0- |
| 04 | 840 | N | 602 | -0- | -238 | -0- | 20 | 1 | 582 | 3 | Y | -0- | | | -0- |
| 05 | 837 | N | 780 | -0- | -57 | -0- | 23 | 1 | 757 | 3 | Y | -0- | | | -0- |
| 06 | 825 | N | 825 | -0- | -0- | -0- | 23 | 1 | 802 | 3 | Y | -0- | | | -0- |
| 07 | 847 | N | 847 | -0- | -0- | -0- | 27 | 1 | 820 | 3 | Y | -0- | | | -0- |
| 08 | 775 | N | 663 | -0- | -112 | -0- | 17 | 1 | 646 | 3 | Y | -0- | | | -0- |
| 09 | 840 | N | 730 | -0- | -110 | -0- | 18 | 1 | 712 | 3 | Y | -0- | | | -0- |
| 10 | 837 | N | 815 | -0- | -22 | -0- | 21 | 1 | 794 | 3 | Y | -0- | | | -0- |
| 11 | 724 | N | 724 | -0- | -0- | -0- | 18 | 1 | 706 | 3 | Y | -0- | | | -0- |
| *12 | 771 | N | 771 | -0- | -0- | -0- | 19 | 1 | 752 | 3 | Y | -0- | | | -0- |

TOTAL GAS PROD: 9,168 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 152 | -0- | -3 | -0- | 14 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 136 | -0- | -4 | -0- | 13 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 153 | -0- | -2 | -0- | 14 | 1 | 139 | 2 | Y | -0- | | | | | -0- |
| 04 | 150 | N | 144 | -0- | -6 | -0- | 12 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| 05 | 155 | N | 149 | -0- | -6 | -0- | 13 | 1 | 136 | 2 | Y | -0- | | | | | -0- |
| 06 | 150 | N | 142 | -0- | -8 | -0- | 13 | 1 | 129 | 2 | Y | -0- | | | | | -0- |
| 07 | 155 | N | 145 | -0- | -10 | -0- | 13 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| 08 | 155 | N | 140 | -0- | -15 | -0- | 12 | 1 | 128 | 2 | Y | -0- | | | | | -0- |
| 09 | 150 | N | 129 | -0- | -21 | -0- | 11 | 1 | 118 | 2 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 131 | -0- | -24 | -0- | 12 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 126 | -0- | -24 | -0- | 12 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| *12 | 125 | N | 125 | -0- | -0- | -0- | 13 | 1 | 112 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,672 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 158 | -0- | -59 | -0- | 8 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 82 | -0- | -86 | -0- | 4 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 124 | -0- | -31 | -0- | 7 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 04 | 204 | N | 204 | -0- | -0- | -0- | 10 | 1 | 194 | 3 | N | -0- | | | | | -0- |
| 05 | 127 | N | 127 | -0- | -0- | -0- | 7 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| 06 | 192 | N | 192 | -0- | -0- | -0- | 11 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 103 | -0- | -114 | -0- | 6 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 100 | -0- | -24 | -0- | 6 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 168 | -0- | -12 | -0- | 9 | 1 | 159 | 3 | N | -0- | | | | | -0- |
| 10 | 194 | N | 194 | -0- | -0- | -0- | 11 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 11 | 183 | N | 183 | -0- | -0- | -0- | 10 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 174 | -0- | -12 | -0- | 10 | 1 | 164 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,809 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 182 | -0- | -35 | -0- | 76 | 1 | 106 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 146 | -0- | -50 | -0- | 56 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 143 | -0- | -43 | -0- | 48 | 1 | 95 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 117 | -0- | -63 | -0- | 28 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 97 | -0- | -58 | -0- | 8 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 82 | -0- | -68 | -0- | 3 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 99 | -0- | -25 | -0- | 17 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 08 | 191 | N | 191 | -0- | -0- | -0- | 87 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 180 | -0- | -0- | -0- | 81 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 10 | 151 | N | 151 | -0- | -0- | -0- | 53 | 1 | 98 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 96 | -0- | -84 | -0- | 6 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 92 | -0- | -94 | -0- | 3 | 1 | 89 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,576 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 498 | N | 498 | -0- | -0- | -0- | 498 | 2 | | | N | -0- | | | | | -0- |
| 02 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 479 | -0- | -48 | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 441 | -0- | -39 | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 442 | -0- | -54 | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 439 | -0- | -11 | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 453 | -0- | -12 | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 433 | -0- | -1 | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 344 | -0- | -106 | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 455 | -0- | -10 | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 11 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| *12 | 443 | N | 443 | -0- | -0- | -0- | 442 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

TOTAL GAS PROD: 5,289 TOTAL CONDENSATE PROD: 1

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 698 | -0- | -77 | -0- | 47 | 1 | 650 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 747 | N | 747 | -0- | -0- | -0- | 50 | 1 | 697 | 3 | N | -0- | | | | | -0- |
| 03 | 775 | N | 742 | -0- | -33 | -0- | 46 | 1 | 696 | 3 | N | -0- | | | | | -0- |
| 04 | 748 | N | 748 | -0- | -0- | -0- | 50 | 1 | 697 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 837 | N | 388 | -0- | -449 | -0- | 28 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 359 | -0- | -361 | -0- | 26 | 1 | 333 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 458 | -0- | -317 | -0- | 34 | 1 | 424 | 3 | N | -0- | | | | | -0- |
| 08 | 705 | N | 705 | -0- | -0- | -0- | 48 | 1 | 657 | 3 | N | -0- | | | | | -0- |
| 09 | 787 | N | 787 | -0- | -0- | -0- | 53 | 1 | 734 | 3 | N | -0- | | | | | -0- |
| 10 | 672 | N | 672 | -0- | -0- | -0- | 55 | 1 | 617 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 612 | -0- | -78 | -0- | 52 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 12 | 806 | N | 713 | -0- | -93 | -0- | 64 | 1 | 649 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,629 TOTAL CONDENSATE PROD: 2

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1100 | -0- | -78 | -0- | 1100 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1116 | N | 1116 | -0- | -0- | -0- | 1116 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1066 | -0- | -112 | -0- | 1066 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1110 | N | 1035 | -0- | -75 | -0- | 1035 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1089 | -0- | -27 | -0- | 1089 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1079 | N | 1079 | -0- | -0- | -0- | 1079 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1053 | N | 1053 | -0- | -0- | -0- | 1053 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1083 | -0- | -2 | -0- | 1083 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | 1049 | -0- | -1 | -0- | 1049 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1033 | -0- | -52 | -0- | 1033 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,921 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 626 | -0- | -87 | -0- | 36 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 620 | -0- | -24 | -0- | 37 | 1 | 583 | 3 | N | -0- | | | | | -0- |
| 03 | 661 | N | 661 | -0- | -0- | -0- | 41 | 1 | 620 | 3 | N | -0- | | | | | -0- |
| 04 | 600 | N | 539 | -0- | -61 | -0- | 35 | 1 | 504 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 629 | -0- | -53 | -0- | 42 | 1 | 587 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 463 | -0- | -167 | -0- | 32 | 1 | 431 | 3 | N | -0- | | | | | -0- |
| 07 | 603 | N | 603 | -0- | -0- | -0- | 41 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 08 | 630 | N | 630 | -0- | -0- | -0- | 42 | 1 | 588 | 3 | N | -0- | | | | | -0- |
| 09 | 553 | N | 553 | -0- | -0- | -0- | 39 | 1 | 514 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 581 | -0- | -8 | -0- | 39 | 1 | 542 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 589 | -0- | -11 | -0- | 37 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 526 | -0- | -32 | -0- | 36 | 1 | 490 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,020 TOTAL CONDENSATE PROD: -0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 533 | N | 533 | -0- | -0- | -0- | 36 | 1 | 497 | 3 | N | -0- | | | | | -0- |
| 02 | 494 | N | 494 | -0- | -0- | -0- | 33 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 03 | 563 | N | 563 | -0- | -0- | -0- | 35 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 04 | 541 | N | 541 | -0- | -0- | -0- | 36 | 1 | 505 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 545 | -0- | -13 | -0- | 39 | 1 | 506 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 516 | -0- | -24 | -0- | 37 | 1 | 479 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 524 | -0- | -34 | -0- | 39 | 1 | 485 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 620 | -0- | -0- | -0- | 42 | 1 | 578 | 3 | N | -0- | | | | | -0- |
| 09 | 558 | N | 558 | -0- | -0- | -0- | 38 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 511 | -0- | -16 | -0- | 42 | 1 | 469 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 484 | -0- | -116 | -0- | 41 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 329 | -0- | -260 | -0- | 30 | 1 | 299 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,218 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 206 | -0- | -11 | -0- | 6 | 1 | 200 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 177 | -0- | -19 | -0- | 5 | 1 | 172 | 3 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 191 | -0- | -26 | -0- | 6 | 1 | 185 | 3 | Y | -0- | | | | | -0- |
| 04 | 210 | N | 178 | -0- | -32 | -0- | 6 | 1 | 172 | 3 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 171 | -0- | -15 | -0- | 5 | 1 | 166 | 3 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 173 | -0- | -7 | -0- | 5 | 1 | 168 | 3 | Y | -0- | | | | | -0- |
| 07 | 188 | N | 188 | -0- | -0- | -0- | 6 | 1 | 182 | 3 | Y | -0- | | | | | -0- |
| 08 | 214 | N | 214 | -0- | -0- | -0- | 6 | 1 | 208 | 3 | Y | -0- | | | | | -0- |
| 09 | 210 | N | 210 | -0- | -0- | -0- | 5 | 1 | 205 | 3 | Y | -0- | | | | | -0- |
| 10 | 201 | N | 201 | -0- | -0- | -0- | 5 | 1 | 196 | 3 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 208 | -0- | -2 | -0- | 5 | 1 | 203 | 3 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 207 | -0- | -10 | -0- | 5 | 1 | 202 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,324 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 159 | N | 159 | -0- | -0- | -0- | 8 | 1 | 151 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 110 | -0- | -86 | -0- | 6 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 247 | -0- | -1 | -0- | 13 | 1 | 234 | 3 | N | -0- | | | | | -0- |
| 04 | 224 | N | 224 | -0- | -0- | -0- | 11 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| 05 | 127 | N | 127 | -0- | -0- | -0- | 7 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 180 | -0- | -60 | -0- | 10 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 148 | -0- | -69 | -0- | 9 | 1 | 139 | 3 | N | -0- | | | | | -0- |
| 08 | 209 | N | 209 | -0- | -0- | -0- | 12 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 130 | -0- | -50 | -0- | 7 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 10 | 155 | N | 130 | -0- | -25 | -0- | 7 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 146 | -0- | -64 | -0- | 8 | 1 | 138 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 116 | -0- | -8 | -0- | 7 | 1 | 109 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,926 TOTAL CONDENSATE PROD: -0-

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 696 | -0- | -17 | -0- | 36 | 1 | 659 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 644 | N | 619 | -0- | -25 | -0- | 31 | 1 | 587 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 707 | N | 707 | -0- | -0- | -0- | 37 | 1 | 669 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 663 | N | 663 | -0- | -0- | -0- | 35 | 1 | 628 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 05 | 682 | N | 669 | -0- | -13 | -0- | 38 | 1 | 631 | 2 | Y | -0- | | | | | -0- |
| 06 | 690 | N | 632 | -0- | -58 | -0- | 34 | 1 | 598 | 2 | Y | -0- | | | | | -0- |
| 07 | 682 | N | 567 | -0- | -115 | -0- | 34 | 1 | 532 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 719 | N | 719 | -0- | -0- | -0- | 43 | 1 | 676 | 2 | Y | -0- | | | | | 1 |
| 09 | 674 | N | 674 | -0- | -0- | -0- | 43 | 1 | 631 | 2 | Y | -0- | | | | | 1 |
| 10 | 680 | N | 680 | -0- | -0- | -0- | 45 | 1 | 635 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 690 | N | 421 | -0- | -269 | -0- | 26 | 1 | 394 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 827 | N | 827 | -0- | -0- | -0- | 51 | 1 | 775 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,874 TOTAL CONDENSATE PROD: 6

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1564 | -0- | -172 | -0- | 648 | 1 | 916 | 2 | Y | -0- | | | | | -0- |
| 02 | 1344 | N | 883 | -0- | -461 | -0- | 540 | 1 | 343 | 2 | Y | -0- | | | | | -0- |
| 03 | 911 | N | 911 | -0- | -0- | -0- | 596 | 1 | 315 | 2 | Y | -0- | | | | | -0- |
| 04 | 1500 | N | 1135 | -0- | -365 | -0- | 599 | 1 | 536 | 2 | Y | -0- | | | | | -0- |
| 05 | 1249 | N | 1249 | -0- | -0- | -0- | 627 | 1 | 622 | 2 | Y | -0- | | | | | -0- |
| 06 | 1164 | N | 1164 | -0- | -0- | -0- | 602 | 1 | 562 | 2 | Y | -0- | | | | | -0- |
| 07 | 1178 | N | 657 | -0- | -521 | -0- | 572 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 08 | 1240 | N | 825 | -0- | -415 | -0- | 548 | 1 | 277 | 2 | Y | -0- | | | | | -0- |
| 09 | 1170 | N | 595 | -0- | -575 | -0- | 547 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 10 | 1044 | N | 1044 | -0- | -0- | -0- | 609 | 1 | 435 | 2 | Y | -0- | | | | | -0- |
| 11 | 1567 | N | 1567 | -0- | -0- | -0- | 642 | 1 | 925 | 2 | Y | -0- | | | | | -0- |
| *12 | 1252 | N | 1252 | -0- | -0- | -0- | 569 | 1 | 683 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,846 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 248 | -0- | -0- | -0- | 25 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 02 | 231 | N | 231 | -0- | -0- | -0- | 22 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 03 | 238 | N | 238 | -0- | -0- | -0- | 23 | 1 | 213 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 244 | N | 244 | -0- | -0- | -0- | 23 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 05 | 274 | N | 274 | -0- | -0- | -0- | 28 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 06 | 252 | N | 252 | -0- | -0- | -0- | 26 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 07 | 233 | N | 233 | -0- | -0- | -0- | 25 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 208 | -0- | -9 | -0- | 23 | 1 | 185 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 209 | -0- | -1 | -0- | 21 | 1 | 188 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 202 | -0- | -15 | -0- | 22 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 207 | -0- | -3 | -0- | 23 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 208 | -0- | -9 | -0- | 24 | 1 | 184 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,754 TOTAL CONDENSATE PROD: 2

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 651 | -0- | -0- | -0- | 33 | 1 | 617 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 598 | N | 598 | -0- | -0- | -0- | 32 | 1 | 566 | 3 | N | -0- | | | | | -0- |
| 03 | 653 | N | 653 | -0- | -0- | -0- | 35 | 1 | 618 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 604 | -0- | -26 | -0- | 30 | 1 | 574 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 628 | -0- | -23 | -0- | 33 | 1 | 595 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 606 | -0- | -24 | -0- | 34 | 1 | 572 | 3 | N | -0- | | | | | -0- |
| 07 | 791 | N | 791 | -0- | -0- | -0- | 47 | 1 | 744 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 595 | -0- | -25 | -0- | 34 | 1 | 560 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 600 | N | 528 | -0- | -72 | -0- | 30 | 1 | 497 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 713 | N | 562 | -0- | -151 | -0- | 32 | 1 | 530 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 550 | -0- | -20 | -0- | 30 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 556 | -0- | -2 | -0- | 31 | 1 | 523 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,322 TOTAL CONDENSATE PROD: 5

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 467 | -0- | -29 | -0- | 111 | 1 | 356 | 3 | N | -0- | | | | | -0- |
| 02 | 467 | N | 467 | -0- | -0- | -0- | 104 | 1 | 363 | 3 | N | -0- | | | | | -0- |
| 03 | 465 | N | 452 | -0- | -13 | -0- | 112 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 354 | -0- | -96 | -0- | 103 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 341 | -0- | -186 | -0- | 106 | 1 | 235 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 303 | -0- | -147 | -0- | 102 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 268 | -0- | -104 | -0- | 103 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 08 | 341 | N | 242 | -0- | -99 | -0- | 101 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 09 | 300 | N | 221 | -0- | -79 | -0- | 97 | 1 | 124 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 210 | -0- | -69 | -0- | 99 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 11 | 259 | N | 259 | -0- | -0- | -0- | 99 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| *12 | 248 | N | 248 | -0- | -0- | -0- | 101 | 1 | 147 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,832 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- | -0- | 3 | 1 | 47 | 3 | N | -0- | | | | | -0- |
| 02 | 42 | N | 42 | -0- | -0- | -0- | 2 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 03 | 46 | N | 46 | -0- | -0- | -0- | 2 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 04 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 05 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 06 | 30 | N | 29 | -0- | -1 | -0- | 2 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 08 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 09 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 10 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 11 | 44 | N | 44 | -0- | -0- | -0- | 2 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| *12 | 48 | N | 48 | -0- | -0- | -0- | 3 | 1 | 45 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 468 TOTAL CONDENSATE PROD: -0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 651 | -0- | -62 | -0- | 144 | 1 | 507 | 3 | N | -0- | | | | | -0- |
| 02 | 630 | N | 630 | -0- | -0- | -0- | 132 | 1 | 498 | 3 | N | -0- | | | | | -0- |
| 03 | 658 | N | 658 | -0- | -0- | -0- | 143 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 612 | -0- | -18 | -0- | 135 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 616 | -0- | -97 | -0- | 141 | 1 | 475 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 561 | -0- | -69 | -0- | 134 | 1 | 427 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 572 | -0- | -48 | -0- | 139 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 577 | -0- | -43 | -0- | 141 | 1 | 436 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 550 | -0- | -20 | -0- | 131 | 1 | 419 | 3 | N | -0- | | | | | -0- |
| 10 | 558 | N | 425 | -0- | -133 | -0- | 114 | 1 | 311 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 493 | -0- | -77 | -0- | 130 | 1 | 363 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 463 | -0- | -95 | -0- | 131 | 1 | 332 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,808 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 67 | N | 67 | -0- | -0- | -0- | 12 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 02 | 57 | N | 57 | -0- | -0- | -0- | 3 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 03 | 63 | N | 63 | -0- | -0- | -0- | 3 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 04 | 61 | N | 61 | -0- | -0- | -0- | 6 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 56 | -0- | -6 | -0- | 3 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 40 | -0- | -20 | -0- | 2 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 34 | -0- | -28 | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 34 | -0- | -28 | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 09 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 10 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 29 | -0- | -1 | -0- | 2 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| *12 | 37 | N | 37 | -0- | -0- | -0- | 5 | 1 | 32 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 547 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 648 | -0- | -65 | -0- | 63 | 1 | 585 | 3 | N | -0- | | | | | -0- |
| 02 | 659 | N | 659 | -0- | -0- | -0- | 63 | 1 | 596 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 577 | -0- | -74 | -0- | 55 | 1 | 522 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 573 | -0- | -57 | -0- | 52 | 1 | 521 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 596 | -0- | -148 | -0- | 56 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 558 | -0- | -12 | -0- | 55 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 488 | -0- | -101 | -0- | 47 | 1 | 441 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 575 | -0- | -14 | -0- | 55 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 564 | -0- | -6 | -0- | 53 | 1 | 510 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 573 | N | 573 | -0- | -0- | -0- | 50 | 1 | 523 | 3 | N | -0- | | | | | -0- |
| 11 | 591 | N | 591 | -0- | -0- | -0- | 56 | 1 | 535 | 3 | N | -0- | | | | | -0- |
| *12 | 907 | N | 907 | -0- | -0- | -0- | 85 | 1 | 822 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,309 TOTAL CONDENSATE PROD: 1

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 888 | -0- | -73 | -0- | 174 | 1 | 714 | 3 | N | -0- | | | | | -0- |
| 02 | 856 | N | 856 | -0- | -0- | -0- | 159 | 1 | 697 | 3 | N | -0- | | | | | -0- |
| 03 | 958 | N | 958 | -0- | -0- | -0- | 178 | 1 | 780 | 3 | N | -0- | | | | | -0- |
| 04 | 870 | N | 865 | -0- | -5 | -0- | 164 | 1 | 701 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 862 | -0- | -99 | -0- | 172 | 1 | 690 | 3 | N | -0- | | | | | -0- |
| 06 | 930 | N | 833 | -0- | -97 | -0- | 167 | 1 | 666 | 3 | N | -0- | | | | | -0- |
| 07 | 907 | N | 907 | -0- | -0- | -0- | 181 | 1 | 726 | 3 | N | -0- | | | | | -0- |
| 08 | 886 | N | 886 | -0- | -0- | -0- | 181 | 1 | 705 | 3 | N | -0- | | | | | -0- |
| 09 | 863 | N | 863 | -0- | -0- | -0- | 168 | 1 | 695 | 3 | N | -0- | | | | | -0- |
| 10 | 899 | N | 695 | -0- | -204 | -0- | 158 | 1 | 537 | 3 | N | -0- | | | | | -0- |
| 11 | 870 | N | 749 | -0- | -121 | -0- | 164 | 1 | 585 | 3 | N | -0- | | | | | -0- |
| 12 | 899 | N | 702 | -0- | -197 | -0- | 164 | 1 | 538 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,064 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 231 | -0- | -17 | -0- | 12 | 1 | 219 | 3 | N | -0- | | | | | -0- |
| 02 | 229 | N | 229 | -0- | -0- | -0- | 12 | 1 | 217 | 3 | N | -0- | | | | | -0- |
| 03 | 254 | N | 254 | -0- | -0- | -0- | 13 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| 04 | 247 | N | 247 | -0- | -0- | -0- | 12 | 1 | 235 | 3 | N | -0- | | | | | -0- |
| 05 | 259 | N | 259 | -0- | -0- | -0- | 14 | 1 | 245 | 3 | N | -0- | | | | | -0- |
| 06 | 253 | N | 253 | -0- | -0- | -0- | 14 | 1 | 239 | 3 | N | -0- | | | | | -0- |
| 07 | 253 | N | 253 | -0- | -0- | -0- | 15 | 1 | 238 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 244 | -0- | -4 | -0- | 14 | 1 | 230 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 231 | -0- | -9 | -0- | 13 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 234 | -0- | -14 | -0- | 13 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 201 | -0- | -39 | -0- | 11 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 137 | -0- | -111 | -0- | 8 | 1 | 129 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,773 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 612 | -0- | -225 | -0- | 114 | 1 | 498 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | N | 651 | -0- | -49 | -0- | 109 | 1 | 540 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 789 | N | 789 | -0- | -0- | -0- | 124 | 1 | 665 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 630 | -0- | -0- | -0- | 112 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 628 | -0- | -85 | -0- | 116 | 1 | 511 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 750 | N | 513 | -0- | -237 | -0- | 109 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 515 | -0- | -136 | -0- | 113 | 1 | 402 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 498 | -0- | -122 | -0- | 110 | 1 | 388 | 3 | N | -0- | | | | | -0- |
| 09 | 545 | N | 545 | -0- | -0- | -0- | 110 | 1 | 432 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 594 | N | 594 | -0- | -0- | -0- | 116 | 1 | 477 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 611 | N | 611 | -0- | -0- | -0- | 113 | 1 | 498 | 3 | N | -0- | | | | | -0- |
| *12 | 691 | N | 691 | -0- | -0- | -0- | 121 | 1 | 566 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,277 TOTAL CONDENSATE PROD: 11

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 169 | N | 169 | -0- | -0- | -0- | 9 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 02 | 219 | N | 219 | -0- | -0- | -0- | 11 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 310 | -0- | -0- | -0- | 16 | 1 | 293 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 163 | N | 163 | -0- | -0- | -0- | 9 | 1 | 154 | 3 | N | -0- | | | | | -0- |
| 05 | 235 | N | 235 | -0- | -0- | -0- | 14 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 06 | 117 | N | 117 | -0- | -0- | -0- | 7 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 07 | 310 | X | 111 | -0- | -199 | -0- | 6 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | X | 307 | -0- | -3 | -0- | 17 | 1 | 288 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 240 | X | 127 | -0- | -113 | -0- | 8 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | X | 182 | -0- | -66 | -0- | 11 | 1 | 171 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | X | 221 | -0- | -79 | -0- | 14 | 1 | 205 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 310 | X | 212 | -0- | -98 | -0- | 12 | 1 | 194 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,373 TOTAL CONDENSATE PROD: 10

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 4102 | -0- | -83 | -0- | 221 | 1 | 3881 | 3 | N | -0- | | | | | -0- |
| 02 | 3668 | X | 3642 | -0- | -26 | -0- | 205 | 1 | 3437 | 3 | N | -0- | | | | | -0- |
| 03 | 4061 | X | 3892 | -0- | -169 | -0- | 225 | 1 | 3667 | 3 | N | -0- | | | | | -0- |
| 04 | 3960 | X | 3646 | -0- | -314 | -0- | 216 | 1 | 3430 | 3 | N | -0- | | | | | -0- |
| 05 | 4092 | X | 3773 | -0- | -319 | -0- | 226 | 1 | 3547 | 3 | N | -0- | | | | | -0- |
| 06 | 3960 | X | 3703 | -0- | -257 | -0- | 228 | 1 | 3475 | 3 | N | -0- | | | | | -0- |
| 07 | 4030 | X | 3824 | -0- | -206 | -0- | 236 | 1 | 3588 | 3 | N | -0- | | | | | -0- |
| 08 | 3906 | X | 3710 | -0- | -196 | -0- | 224 | 1 | 3486 | 3 | N | -0- | | | | | -0- |
| 09 | 3690 | X | 3548 | -0- | -142 | -0- | 211 | 1 | 3337 | 3 | N | -0- | | | | | -0- |
| 10 | 3813 | X | 3641 | -0- | -172 | -0- | 219 | 1 | 3422 | 3 | N | -0- | | | | | -0- |
| 11 | 3690 | X | 3386 | -0- | -304 | -0- | 205 | 1 | 3181 | 3 | N | -0- | | | | | -0- |
| 12 | 3813 | X | 3680 | -0- | -133 | -0- | 219 | 1 | 3461 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44,547 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 506 | -0- | -21 | -0- | 25 | 1 | 481 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 455 | -0- | -21 | -0- | 23 | 1 | 432 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 500 | -0- | -27 | -0- | 26 | 1 | 474 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 452 | -0- | -28 | -0- | 23 | 1 | 429 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 431 | -0- | -65 | -0- | 23 | 1 | 408 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 456 | -0- | -24 | -0- | 24 | 1 | 432 | 3 | N | -0- | | | | | -0- |
| 07 | 469 | N | 469 | -0- | -0- | -0- | 24 | 1 | 445 | 3 | N | -0- | | | | | -0- |
| 08 | 443 | N | 443 | -0- | -0- | -0- | 24 | 1 | 419 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 422 | -0- | -28 | -0- | 24 | 1 | 398 | 3 | N | -0- | | | | | -0- |
| 10 | 465 | N | 429 | -0- | -36 | -0- | 25 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 413 | -0- | -7 | -0- | 29 | 1 | 384 | 3 | N | -0- | | | | | -0- |
| 12 | 434 | N | 427 | -0- | -7 | -0- | 29 | 1 | 398 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,403 TOTAL CONDENSATE PROD: -0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 774 | -0- | -32 | -0- | 39 | 1 | 735 | 3 | N | -0- | | | | | -0- |
| 02 | 1012 | N | 1012 | -0- | -0- | -0- | 50 | 1 | 962 | 3 | N | -0- | | | | | -0- |
| 03 | 1045 | N | 1045 | -0- | -0- | -0- | 54 | 1 | 991 | 3 | N | -0- | | | | | -0- |
| 04 | 937 | N | 937 | -0- | -0- | -0- | 48 | 1 | 889 | 3 | N | -0- | | | | | -0- |
| 05 | 930 | N | 930 | -0- | -0- | -0- | 49 | 1 | 881 | 3 | N | -0- | | | | | -0- |
| 06 | 885 | N | 885 | -0- | -0- | -0- | 46 | 1 | 839 | 3 | N | -0- | | | | | -0- |
| 07 | 900 | N | 900 | -0- | -0- | -0- | 47 | 1 | 853 | 3 | N | -0- | | | | | -0- |
| 08 | 881 | N | 881 | -0- | -0- | -0- | 48 | 1 | 833 | 3 | N | -0- | | | | | -0- |
| 09 | 840 | N | 836 | -0- | -4 | -0- | 47 | 1 | 789 | 3 | N | -0- | | | | | -0- |
| 10 | 868 | N | 848 | -0- | -20 | -0- | 49 | 1 | 799 | 3 | N | -0- | | | | | -0- |
| 11 | 840 | N | 795 | -0- | -45 | -0- | 56 | 1 | 739 | 3 | N | -0- | | | | | -0- |
| 12 | 868 | N | 854 | -0- | -14 | -0- | 57 | 1 | 797 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,697 TOTAL CONDENSATE PROD: -0-

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 539 | N | 539 | -0- | -0- | -0- | 539 | 2 | | | Y | -0- | | | | | 8 |
| 02 | 448 | N | 446 | -0- | -2 | -0- | 446 | 2 | | | Y | -0- | | | | | 8 |
| 03 | 527 | N | 504 | -0- | -23 | -0- | 504 | 2 | | | Y | -0- | | | | | 8 |
| 04 | 510 | N | 418 | -0- | -92 | -0- | 418 | 2 | | | Y | -0- | | | | | 8 |
| 05 | 496 | N | 298 | -0- | -198 | -0- | 298 | 2 | | | Y | -0- | | | | | 8 |
| 06 | 480 | N | 270 | -0- | -210 | -0- | 270 | 2 | | | Y | -0- | | | | | 8 |
| 07 | 434 | N | 264 | -0- | -170 | -0- | 264 | 2 | | | Y | -0- | | | | | 8 |
| 08 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | | Y | -0- | | | | | 8 |
| 09 | 559 | N | 559 | -0- | -0- | -0- | 559 | 2 | | | Y | -0- | | | | | 8 |
| 10 | 594 | N | 594 | -0- | -0- | -0- | 594 | 2 | | | Y | -0- | | | | | 8 |
| 11 | 580 | N | 580 | -0- | -0- | -0- | 580 | 2 | | | Y | -0- | | | | | 8 |
| *12 | 598 | N | 598 | -0- | -0- | -0- | 598 | 2 | | | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 5,565 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 797 | -0- | -102 | -0- | 40 | 1 | 757 | 3 | N | -0- | | | | | -0- |
| 02 | 812 | N | 751 | -0- | -61 | -0- | 37 | 1 | 714 | 3 | N | -0- | | | | | -0- |
| 03 | 868 | N | 844 | -0- | -24 | -0- | 44 | 1 | 800 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 810 | -0- | -0- | -0- | 41 | 1 | 769 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 818 | -0- | -19 | -0- | 43 | 1 | 775 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | 785 | -0- | -25 | -0- | 41 | 1 | 744 | 3 | N | -0- | | | | | -0- |
| 07 | 837 | N | 735 | -0- | -102 | -0- | 38 | 1 | 697 | 3 | N | -0- | | | | | -0- |
| 08 | 806 | N | 791 | -0- | -15 | -0- | 43 | 1 | 748 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 760 | -0- | -20 | -0- | 43 | 1 | 717 | 3 | N | -0- | | | | | -0- |
| 10 | 774 | N | 774 | -0- | -0- | -0- | 45 | 1 | 729 | 3 | N | -0- | | | | | -0- |
| 11 | 780 | N | 743 | -0- | -37 | -0- | 53 | 1 | 690 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 721 | -0- | -54 | -0- | 48 | 1 | 673 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,329 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 848 | -0- | -51 | -0- | 42 | 1 | 806 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 780 | -0- | -4 | -0- | 39 | 1 | 741 | 3 | N | -0- | | | | | -0- |
| 03 | 868 | N | 859 | -0- | -9 | -0- | 44 | 1 | 815 | 3 | N | -0- | | | | | -0- |
| 04 | 818 | N | 818 | -0- | -0- | -0- | 42 | 1 | 776 | 3 | N | -0- | | | | | -0- |
| 05 | 868 | N | 832 | -0- | -36 | -0- | 44 | 1 | 788 | 3 | N | -0- | | | | | -0- |
| 06 | 840 | N | 801 | -0- | -39 | -0- | 42 | 1 | 759 | 3 | N | -0- | | | | | -0- |
| 07 | 837 | N | 822 | -0- | -15 | -0- | 43 | 1 | 779 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 814 | -0- | -23 | -0- | 44 | 1 | 770 | 3 | N | -0- | | | | | -0- |
| 09 | 810 | N | 775 | -0- | -35 | -0- | 43 | 1 | 732 | 3 | N | -0- | | | | | -0- |
| 10 | 837 | N | 784 | -0- | -53 | -0- | 45 | 1 | 739 | 3 | N | -0- | | | | | -0- |
| 11 | 780 | N | 703 | -0- | -77 | -0- | 50 | 1 | 653 | 3 | N | -0- | | | | | -0- |
| 12 | 806 | N | 616 | -0- | -190 | -0- | 41 | 1 | 575 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,452 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 758 | -0- | -17 | -0- | 41 | 1 | 717 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | N | 658 | -0- | -42 | -0- | 37 | 1 | 621 | 3 | N | -0- | | | | | -0- |
| 03 | 744 | N | 742 | -0- | -2 | -0- | 43 | 1 | 699 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 697 | -0- | -23 | -0- | 41 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 736 | -0- | -8 | -0- | 44 | 1 | 692 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 687 | -0- | -33 | -0- | 42 | 1 | 645 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 711 | -0- | -2 | -0- | 44 | 1 | 667 | 3 | N | -0- | | | | | -0- |
| 08 | 744 | N | 737 | -0- | -7 | -0- | 45 | 1 | 692 | 3 | N | -0- | | | | | -0- |
| 09 | 728 | N | 728 | -0- | -0- | -0- | 43 | 1 | 685 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 711 | -0- | -2 | -0- | 43 | 1 | 668 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 690 | -0- | -30 | -0- | 42 | 1 | 648 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 701 | -0- | -43 | -0- | 42 | 1 | 659 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,556 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 198 | N | 198 | -0- | -0- | -0- | 13 | 1 | 185 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 150 | -0- | -18 | -0- | 10 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 03 | 240 | N | 240 | -0- | -0- | -0- | 15 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| 04 | 215 | N | 215 | -0- | -0- | -0- | 14 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 05 | 236 | N | 236 | -0- | -0- | -0- | 17 | 1 | 219 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 206 | -0- | -34 | -0- | 15 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 210 | -0- | -7 | -0- | 16 | 1 | 194 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 233 | -0- | -15 | -0- | 16 | 1 | 217 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 192 | -0- | -18 | -0- | 13 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 186 | -0- | -31 | -0- | 15 | 1 | 171 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 183 | -0- | -57 | -0- | 16 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 176 | -0- | -10 | -0- | 16 | 1 | 160 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,425 TOTAL CONDENSATE PROD: -0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 876 | N | 876 | -0- | -0- | -0- | 60 | 1 | 816 | 3 | N | -0- | | | | | -0- |
| 02 | 799 | N | 799 | -0- | -0- | -0- | 53 | 1 | 746 | 3 | N | -0- | | | | | -0- |
| 03 | 874 | N | 874 | -0- | -0- | -0- | 54 | 1 | 820 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 838 | -0- | -2 | -0- | 56 | 1 | 782 | 3 | N | -0- | | | | | -0- |
| 05 | 899 | N | 876 | -0- | -23 | -0- | 63 | 1 | 813 | 3 | N | -0- | | | | | -0- |
| 06 | 840 | N | 820 | -0- | -20 | -0- | 58 | 1 | 762 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 724 | -0- | -144 | -0- | 54 | 1 | 670 | 3 | N | -0- | | | | | -0- |
| 08 | 868 | N | 818 | -0- | -50 | -0- | 56 | 1 | 762 | 3 | N | -0- | | | | | -0- |
| 09 | 810 | N | 731 | -0- | -79 | -0- | 49 | 1 | 682 | 3 | N | -0- | | | | | -0- |
| 10 | 819 | N | 819 | -0- | -0- | -0- | 67 | 1 | 752 | 3 | N | -0- | | | | | -0- |
| 11 | 780 | N | 773 | -0- | -7 | -0- | 66 | 1 | 707 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 643 | -0- | -101 | -0- | 58 | 1 | 585 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,591 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 79 | N | 79 | -0- | -0- | -0- | 4 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 02 | 75 | N | 75 | -0- | -0- | -0- | 4 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 03 | 80 | N | 80 | -0- | -0- | -0- | 4 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 04 | 74 | N | 74 | -0- | -0- | -0- | 4 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 05 | 81 | N | 81 | -0- | -0- | -0- | 4 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 06 | 80 | N | 80 | -0- | -0- | -0- | 5 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 07 | 77 | N | 77 | -0- | -0- | -0- | 5 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 08 | 69 | N | 69 | -0- | -0- | -0- | 4 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 58 | -0- | -2 | -0- | 3 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 60 | -0- | -2 | -0- | 3 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 57 | -0- | -3 | -0- | 3 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 55 | -0- | -7 | -0- | 3 | 1 | 52 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 845 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 234 | -0- | -14 | -0- | 142 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| 02 | 208 | N | 208 | -0- | -0- | -0- | 128 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 03 | 247 | N | 247 | -0- | -0- | -0- | 143 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 04 | 240 | N | 238 | -0- | -2 | -0- | 137 | 1 | 101 | 2 | Y | -0- | | | | | -0- |
| 05 | 241 | N | 241 | -0- | -0- | -0- | 142 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| 06 | 240 | N | 240 | -0- | -0- | -0- | 138 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 220 | -0- | -28 | -0- | 140 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 08 | 248 | N | 216 | -0- | -32 | -0- | 140 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 09 | 240 | N | 200 | -0- | -40 | -0- | 134 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 208 | -0- | -9 | -0- | 18 | 1 | 190 | 2 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 205 | -0- | -5 | -0- | 19 | 1 | 186 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 217 | -0- | -0- | -0- | 23 | 1 | 194 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,674 TOTAL CONDENSATE PROD: -0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 518 | -0- | -9 | -0- | 28 | 1 | 490 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 471 | -0- | -33 | -0- | 27 | 1 | 444 | 3 | N | -0- | | | | | -0- |
| 03 | 530 | N | 530 | -0- | -0- | -0- | 31 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 504 | -0- | -6 | -0- | 30 | 1 | 474 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 524 | -0- | -3 | -0- | 31 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 508 | -0- | -2 | -0- | 31 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 524 | -0- | -3 | -0- | 32 | 1 | 492 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 511 | -0- | -16 | -0- | 31 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 474 | -0- | -36 | -0- | 28 | 1 | 446 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 505 | -0- | -22 | -0- | 30 | 1 | 475 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 476 | -0- | -4 | -0- | 29 | 1 | 447 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 479 | -0- | -17 | -0- | 28 | 1 | 451 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,024 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 793 | -0- | -44 | -0- | 41 | 1 | 751 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 784 | N | 684 | -0- | -100 | -0- | 34 | 1 | 649 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 813 | N | 813 | -0- | -0- | -0- | 42 | 1 | 770 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 780 | N | 707 | -0- | -73 | -0- | 37 | 1 | 670 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 05 | 744 | N | 206 | -0- | -538 | -0- | 12 | 1 | 192 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 780 | N | -0- | -0- | -780 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 2380 | N | 2380 | -0- | -0- | -0- | 142 | 1 | 2238 | 2 | Y | -0- | | | | | -0- |
| 09 | 1786 | N | 1786 | -0- | -0- | -0- | 114 | 1 | 1668 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1306 | N | 1306 | -0- | -0- | -0- | 87 | 1 | 1217 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1013 | -0- | -727 | -0- | 63 | 1 | 948 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1599 | -0- | -199 | -0- | 98 | 1 | 1493 | 2 | Y | 7 | 3 | 1 | 5 | 8 | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,287 TOTAL CONDENSATE PROD: 20

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2406 | N | 2406 | -0- | -0- | -0- | 223 | 1 | 2183 | 2 | Y | -0- | | | | | -0- |
| 02 | 2156 | N | 2116 | -0- | -40 | -0- | 198 | 1 | 1918 | 2 | Y | -0- | | | | | -0- |
| 03 | 2248 | N | 2248 | -0- | -0- | -0- | 205 | 1 | 2043 | 2 | Y | -0- | | | | | -0- |
| 04 | 2340 | N | 2070 | -0- | -270 | -0- | 177 | 1 | 1893 | 2 | Y | -0- | | | | | -0- |
| 05 | 2356 | N | 2207 | -0- | -149 | -0- | 190 | 1 | 2017 | 2 | Y | -0- | | | | | -0- |
| 06 | 2190 | N | 2106 | -0- | -84 | -0- | 187 | 1 | 1919 | 2 | Y | -0- | | | | | -0- |
| 07 | 2356 | X | 2108 | -0- | -248 | -0- | 190 | 1 | 1918 | 2 | Y | -0- | | | | | -0- |
| 08 | 2263 | X | 2039 | -0- | -224 | -0- | 181 | 1 | 1858 | 2 | Y | -0- | | | | | -0- |
| 09 | 2130 | X | 1874 | -0- | -256 | -0- | 161 | 1 | 1713 | 2 | Y | -0- | | | | | -0- |
| 10 | 2201 | X | 1870 | -0- | -331 | -0- | 165 | 1 | 1705 | 2 | Y | -0- | | | | | -0- |
| 11 | 2100 | X | 1805 | -0- | -295 | -0- | 166 | 1 | 1639 | 2 | Y | -0- | | | | | -0- |
| 12 | 2108 | X | 1768 | -0- | -340 | -0- | 189 | 1 | 1579 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,617 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 699 | -0- | -14 | -0- | 35 | 1 | 664 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 640 | -0- | -4 | -0- | 34 | 1 | 606 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 705 | -0- | -8 | -0- | 37 | 1 | 668 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 571 | -0- | -119 | -0- | 29 | 1 | 542 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 598 | -0- | -115 | -0- | 32 | 1 | 566 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 623 | -0- | -67 | -0- | 35 | 1 | 588 | 3 | N | -0- | | | | | -0- |
| 07 | 659 | N | 659 | -0- | -0- | -0- | 39 | 1 | 619 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 621 | N | 621 | -0- | -0- | -0- | 35 | 1 | 586 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 525 | -0- | -105 | -0- | 29 | 1 | 496 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 588 | -0- | -63 | -0- | 34 | 1 | 554 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 460 | -0- | -140 | -0- | 25 | 1 | 435 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 495 | -0- | -63 | -0- | 28 | 1 | 467 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,184 TOTAL CONDENSATE PROD: 1

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 284 | -0- | -26 | -0- | 16 | 1 | 268 | 3 | N | -0- | | | | | -0- |
| 02 | 268 | N | 268 | -0- | -0- | -0- | 15 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 280 | -0- | -30 | -0- | 16 | 1 | 264 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 265 | -0- | -5 | -0- | 15 | 1 | 250 | 3 | N | -0- | | | | | -0- |
| 05 | 310 | N | 284 | -0- | -26 | -0- | 17 | 1 | 267 | 3 | N | -0- | | | | | -0- |
| 06 | 297 | N | 297 | -0- | -0- | -0- | 17 | 1 | 280 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 85 | -0- | -194 | -0- | 5 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 08 | 351 | N | 351 | -0- | -0- | -0- | 22 | 1 | 329 | 3 | N | -0- | | | | | -0- |
| 09 | 300 | N | 267 | -0- | -33 | -0- | 17 | 1 | 250 | 3 | N | -0- | | | | | -0- |
| 10 | 259 | N | 259 | -0- | -0- | -0- | 17 | 1 | 242 | 3 | N | -0- | | | | | -0- |
| 11 | 330 | N | 260 | -0- | -70 | -0- | 18 | 1 | 242 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 276 | -0- | -3 | -0- | 18 | 1 | 258 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,176 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1089 | -0- | -89 | -0- | 70 | 1 | 1009 | 3 | N | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1205 | N | 1205 | -0- | -0- | -0- | 70 | 1 | 1135 | 3 | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1155 | -0- | -240 | -0- | 71 | 1 | 1074 | 3 | N | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1050 | N | 962 | -0- | -88 | -0- | 62 | 1 | 900 | 3 | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1011 | -0- | -322 | -0- | 62 | 1 | 949 | 3 | N | -0- | | | | | -0- |
| 06 | 1110 | N | 1008 | -0- | -102 | -0- | 65 | 1 | 943 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 958 | -0- | -34 | -0- | 65 | 1 | 883 | 3 | N | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1023 | N | 919 | -0- | -104 | -0- | 60 | 1 | 859 | 3 | N | -0- | | | | | -0- |
| 09 | 1020 | N | 846 | -0- | -174 | -0- | 58 | 1 | 788 | 3 | N | -0- | | | | | -0- |
| 10 | 961 | N | 840 | -0- | -121 | -0- | 55 | 1 | 785 | 3 | N | -0- | | | | | -0- |
| 11 | 900 | N | 777 | -0- | -123 | -0- | 50 | 1 | 727 | 3 | N | -0- | | | | | -0- |
| 12 | 868 | N | 712 | -0- | -156 | -0- | 49 | 1 | 663 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,482 TOTAL CONDENSATE PROD: 27

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1286 | -0- | -109 | -0- | 83 | 1 | 1191 | 3 | N | 11 | 11 | 8 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1260 | N | 1171 | -0- | -89 | -0- | 68 | 1 | 1103 | 3 | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1304 | -0- | -29 | -0- | 80 | 1 | 1213 | 3 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1230 | N | 1143 | -0- | -87 | -0- | 74 | 1 | 1069 | 3 | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1113 | -0- | -189 | -0- | 68 | 1 | 1045 | 3 | N | -0- | | | | | -0- |
| 06 | 1260 | N | 1124 | -0- | -136 | -0- | 72 | 1 | 1052 | 3 | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1129 | -0- | -49 | -0- | 77 | 1 | 1041 | 3 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1233 | N | 1233 | -0- | -0- | -0- | 80 | 1 | 1153 | 3 | N | -0- | | | | | -0- |
| 09 | 1154 | N | 1154 | -0- | -0- | -0- | 79 | 1 | 1075 | 3 | N | -0- | | | | | -0- |
| 10 | 1116 | N | 899 | -0- | -217 | -0- | 59 | 1 | 840 | 3 | N | -0- | | | | | -0- |
| 11 | 1200 | N | 812 | -0- | -388 | -0- | 52 | 1 | 760 | 3 | N | -0- | | | | | -0- |
| 12 | 1178 | N | 754 | -0- | -424 | -0- | 52 | 1 | 702 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,122 TOTAL CONDENSATE PROD: 31

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 739 | -0- | -5 | -0- | 42 | 1 | 697 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 657 | -0- | -15 | -0- | 39 | 1 | 618 | 3 | N | -0- | | | | | -0- |
| 03 | 744 | N | 721 | -0- | -23 | -0- | 45 | 1 | 676 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 693 | -0- | -27 | -0- | 45 | 1 | 648 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 709 | -0- | -4 | -0- | 47 | 1 | 662 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 662 | -0- | -28 | -0- | 45 | 1 | 617 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 677 | -0- | -36 | -0- | 46 | 1 | 631 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 680 | -0- | -33 | -0- | 45 | 1 | 635 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 603 | -0- | -57 | -0- | 43 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | N | 627 | -0- | -55 | -0- | 42 | 1 | 585 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 627 | -0- | -33 | -0- | 39 | 1 | 588 | 3 | N | -0- | | | | | -0- |
| *12 | 673 | N | 673 | -0- | -0- | -0- | 46 | 1 | 627 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,068 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 639 | -0- | -43 | -0- | 36 | 1 | 603 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 559 | -0- | -29 | -0- | 33 | 1 | 526 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 600 | -0- | -51 | -0- | 37 | 1 | 563 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 576 | -0- | -54 | -0- | 37 | 1 | 539 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 594 | -0- | -26 | -0- | 40 | 1 | 554 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 543 | -0- | -27 | -0- | 37 | 1 | 506 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 544 | -0- | -45 | -0- | 37 | 1 | 507 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 588 | -0- | -1 | -0- | 39 | 1 | 549 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 505 | -0- | -35 | -0- | 36 | 1 | 469 | 3 | N | -0- | | | | | -0- |
| 10 | 558 | N | 524 | -0- | -34 | -0- | 35 | 1 | 489 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 525 | -0- | -45 | -0- | 33 | 1 | 492 | 3 | N | -0- | | | | | -0- |
| *12 | 543 | N | 543 | -0- | -0- | -0- | 37 | 1 | 506 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,740 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1025 | -0- | -308 | -0- | 52 | 1 | 954 | 2 | Y | 17 | 3 | 1 | 15 | 8 | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 980 | N | 878 | -0- | -102 | -0- | 44 | 1 | 834 | 2 | Y | -0- | | | | | 1 |
| 03 | 1023 | N | 855 | -0- | -168 | -0- | 44 | 1 | 797 | 2 | Y | 13 | 12 | 8 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 990 | N | 742 | -0- | -248 | -0- | 39 | 1 | 703 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 05 | 961 | N | 827 | -0- | -134 | -0- | 47 | 1 | 780 | 2 | Y | -0- | | | | | -0- |
| 06 | 840 | N | 770 | -0- | -70 | -0- | 41 | 1 | 717 | 2 | Y | 11 | 11 | 8 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 775 | N | 726 | -0- | -49 | -0- | 43 | 1 | 681 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 837 | N | 738 | -0- | -99 | -0- | 44 | 1 | 694 | 2 | Y | -0- | | | | | 2 |
| 09 | 780 | N | 711 | -0- | -69 | -0- | 45 | 1 | 666 | 2 | Y | -0- | | | | | 2 |
| 10 | 719 | N | 719 | -0- | -0- | -0- | 48 | 1 | 671 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 720 | N | 677 | -0- | -43 | -0- | 42 | 1 | 633 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 744 | N | 634 | -0- | -110 | -0- | 39 | 1 | 594 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,302 TOTAL CONDENSATE PROD: 46

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1593 | -0- | -19 | -0- | 80 | 1 | 1513 | 3 | N | -0- | | | -0- |
| 02 | 1417 | N | 1417 | -0- | -0- | -0- | 70 | 1 | 1347 | 3 | N | -0- | | | -0- |
| 03 | 1526 | N | 1526 | -0- | -0- | -0- | 79 | 1 | 1447 | 3 | N | -0- | | | -0- |
| 04 | 1530 | N | 1471 | -0- | -59 | -0- | 75 | 1 | 1396 | 3 | N | -0- | | | -0- |
| 05 | 1581 | N | 1469 | -0- | -112 | -0- | 78 | 1 | 1391 | 3 | N | -0- | | | -0- |
| 06 | 1470 | N | 1428 | -0- | -42 | -0- | 75 | 1 | 1353 | 3 | N | -0- | | | -0- |
| 07 | 1519 | N | 1484 | -0- | -35 | -0- | 77 | 1 | 1407 | 3 | N | -0- | | | -0- |
| 08 | 1457 | N | 1354 | -0- | -103 | -0- | 74 | 1 | 1280 | 3 | N | -0- | | | -0- |
| 09 | 1440 | N | 1324 | -0- | -116 | -0- | 74 | 1 | 1250 | 3 | N | -0- | | | -0- |
| 10 | 1488 | N | 1366 | -0- | -122 | -0- | 79 | 1 | 1287 | 3 | N | -0- | | | -0- |
| 11 | 1320 | N | 1294 | -0- | -26 | -0- | 92 | 1 | 1202 | 3 | N | -0- | | | -0- |
| 12 | 1364 | N | 1294 | -0- | -70 | -0- | 87 | 1 | 1207 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 17,020 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 141 | N | 141 | -0- | -0- | -0- | 7 | 1 | 134 | 3 | N | -0- | | | -0- |
| 02 | 127 | N | 127 | -0- | -0- | -0- | 7 | 1 | 120 | 3 | N | -0- | | | -0- |
| 03 | 138 | N | 138 | -0- | -0- | -0- | 7 | 1 | 131 | 3 | N | -0- | | | -0- |
| 04 | 150 | N | 131 | -0- | -19 | -0- | 7 | 1 | 124 | 3 | N | -0- | | | -0- |
| 05 | 155 | N | 129 | -0- | -26 | -0- | 7 | 1 | 122 | 3 | N | -0- | | | -0- |
| 06 | 127 | N | 127 | -0- | -0- | -0- | 7 | 1 | 120 | 3 | N | -0- | | | -0- |
| 07 | 124 | N | 121 | -0- | -3 | -0- | 7 | 1 | 114 | 3 | N | -0- | | | -0- |
| 08 | 124 | N | 119 | -0- | -5 | -0- | 7 | 1 | 112 | 3 | N | -0- | | | -0- |
| 09 | 120 | N | 114 | -0- | -6 | -0- | 6 | 1 | 108 | 3 | N | -0- | | | -0- |
| 10 | 124 | N | 115 | -0- | -9 | -0- | 7 | 1 | 108 | 3 | N | -0- | | | -0- |
| 11 | 120 | N | 104 | -0- | -16 | -0- | 6 | 1 | 98 | 3 | N | -0- | | | -0- |
| 12 | 124 | N | 106 | -0- | -18 | -0- | 6 | 1 | 100 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,472 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95 | N | 95 | -0- | -0- | -0- | 5 | 1 | 90 | 3 | N | -0- | | | -0- |
| 02 | 92 | N | 92 | -0- | -0- | -0- | 5 | 1 | 87 | 3 | N | -0- | | | -0- |
| 03 | 108 | N | 108 | -0- | -0- | -0- | 6 | 1 | 102 | 3 | N | -0- | | | -0- |
| 04 | 102 | N | 102 | -0- | -0- | -0- | 5 | 1 | 97 | 3 | N | -0- | | | -0- |
| 05 | 110 | N | 110 | -0- | -0- | -0- | 6 | 1 | 104 | 3 | N | -0- | | | -0- |
| 06 | 108 | N | 108 | -0- | -0- | -0- | 6 | 1 | 102 | 3 | N | -0- | | | -0- |
| 07 | 106 | N | 106 | -0- | -0- | -0- | 6 | 1 | 100 | 3 | N | -0- | | | -0- |
| 08 | 124 | N | 106 | -0- | -18 | -0- | 6 | 1 | 100 | 3 | N | -0- | | | -0- |
| 09 | 120 | N | 104 | -0- | -16 | -0- | 6 | 1 | 98 | 3 | N | -0- | | | -0- |
| 10 | 108 | N | 108 | -0- | -0- | -0- | 6 | 1 | 102 | 3 | N | -0- | | | -0- |
| 11 | 93 | N | 93 | -0- | -0- | -0- | 5 | 1 | 88 | 3 | N | -0- | | | -0- |
| 12 | 93 | N | 92 | -0- | -1 | -0- | 5 | 1 | 87 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,224 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1006 | -0- | -48 | -0- | 50 | 1 | 956 | 3 | N | -0- | | | | | -0- |
| 02 | 952 | N | 918 | -0- | -34 | -0- | 46 | 1 | 872 | 3 | N | -0- | | | | | -0- |
| 03 | 1054 | N | 1006 | -0- | -48 | -0- | 52 | 1 | 954 | 3 | N | -0- | | | | | -0- |
| 04 | 960 | N | 960 | -0- | -0- | -0- | 49 | 1 | 911 | 3 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 964 | -0- | -59 | -0- | 51 | 1 | 913 | 3 | N | -0- | | | | | -0- |
| 06 | 960 | N | 923 | -0- | -37 | -0- | 48 | 1 | 875 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 946 | -0- | -46 | -0- | 49 | 1 | 897 | 3 | N | -0- | | | | | -0- |
| 08 | 961 | N | 919 | -0- | -42 | -0- | 50 | 1 | 869 | 3 | N | -0- | | | | | -0- |
| 09 | 930 | N | 807 | -0- | -123 | -0- | 45 | 1 | 762 | 3 | N | -0- | | | | | -0- |
| 10 | 961 | N | 755 | -0- | -206 | -0- | 44 | 1 | 711 | 3 | N | -0- | | | | | -0- |
| 11 | 900 | N | 710 | -0- | -190 | -0- | 50 | 1 | 660 | 3 | N | -0- | | | | | -0- |
| 12 | 837 | N | 758 | -0- | -79 | -0- | 51 | 1 | 707 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,672 TOTAL CONDENSATE PROD: -0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1848 | N | 1848 | -0- | -0- | -0- | 120 | 1 | 1728 | 3 | N | -0- | | | | | -0- |
| 02 | 1624 | N | 1578 | -0- | -46 | -0- | 92 | 1 | 1486 | 3 | N | -0- | | | | | -0- |
| 03 | 1829 | N | 1688 | -0- | -141 | -0- | 105 | 1 | 1583 | 3 | N | -0- | | | | | -0- |
| 04 | 1800 | N | 1549 | -0- | -251 | -0- | 100 | 1 | 1449 | 3 | N | -0- | | | | | -0- |
| 05 | 1736 | N | 1706 | -0- | -30 | -0- | 104 | 1 | 1602 | 3 | N | -0- | | | | | -0- |
| 06 | 1717 | N | 1717 | -0- | -0- | -0- | 110 | 1 | 1607 | 3 | N | -0- | | | | | -0- |
| 07 | 1792 | N | 1792 | -0- | -0- | -0- | 123 | 1 | 1669 | 3 | N | -0- | | | | | -0- |
| 08 | 1734 | N | 1734 | -0- | -0- | -0- | 112 | 1 | 1622 | 3 | N | -0- | | | | | -0- |
| 09 | 1789 | N | 1789 | -0- | -0- | -0- | 122 | 1 | 1667 | 3 | N | -0- | | | | | -0- |
| 10 | 1849 | N | 1849 | -0- | -0- | -0- | 121 | 1 | 1728 | 3 | N | -0- | | | | | -0- |
| 11 | 1680 | N | 1621 | -0- | -59 | -0- | 104 | 1 | 1517 | 3 | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1375 | -0- | -485 | -0- | 95 | 1 | 1280 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,246 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1005 | N | 1005 | -0- | -0- | -0- | 50 | 1 | 955 | 3 | N | -0- | | | | | -0- |
| 02 | 952 | N | 846 | -0- | -106 | -0- | 42 | 1 | 804 | 3 | N | -0- | | | | | -0- |
| 03 | 930 | N | 908 | -0- | -22 | -0- | 47 | 1 | 861 | 3 | N | -0- | | | | | -0- |
| 04 | 960 | N | 957 | -0- | -3 | -0- | 49 | 1 | 908 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 992 | -0- | -0- | -0- | 52 | 1 | 940 | 3 | N | -0- | | | | | -0- |
| 06 | 965 | N | 965 | -0- | -0- | -0- | 51 | 1 | 914 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 956 | -0- | -36 | -0- | 50 | 1 | 906 | 3 | N | -0- | | | | | -0- |
| 08 | 992 | N | 906 | -0- | -86 | -0- | 49 | 1 | 857 | 3 | N | -0- | | | | | -0- |
| 09 | 960 | N | 841 | -0- | -119 | -0- | 47 | 1 | 794 | 3 | N | -0- | | | | | -0- |
| 10 | 961 | N | 843 | -0- | -118 | -0- | 49 | 1 | 794 | 3 | N | -0- | | | | | -0- |
| 11 | 870 | N | 707 | -0- | -163 | -0- | 50 | 1 | 657 | 3 | N | -0- | | | | | -0- |
| 12 | 868 | N | 446 | -0- | -422 | -0- | 30 | 1 | 416 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,372 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2369 | -0- | -545 | -0- | 340 | 1 | 2029 | 2 | Y | -0- | | | | | -0- |
| 02 | 2632 | X | 2166 | -0- | -466 | -0- | 311 | 1 | 1855 | 2 | Y | -0- | | | | | -0- |
| 03 | 2914 | X | 2486 | -0- | -428 | -0- | 347 | 1 | 2139 | 2 | Y | -0- | | | | | -0- |
| 04 | 2820 | X | 1858 | -0- | -962 | -0- | 276 | 1 | 1582 | 2 | Y | -0- | | | | | -0- |
| 05 | 2821 | X | 1754 | -0- | -1067 | -0- | 272 | 1 | 1482 | 2 | Y | -0- | | | | | -0- |
| 06 | 2400 | X | 1318 | -0- | -1082 | -0- | 234 | 1 | 1084 | 2 | Y | -0- | | | | | -0- |
| 07 | 1922 | N | 1884 | -0- | -38 | -0- | 290 | 1 | 1594 | 2 | Y | -0- | | | | | -0- |
| 08 | 2206 | N | 2206 | -0- | -0- | -0- | 316 | 1 | 1890 | 2 | Y | -0- | | | | | -0- |
| 09 | 1972 | N | 1972 | -0- | -0- | -0- | 286 | 1 | 1686 | 2 | Y | -0- | | | | | -0- |
| 10 | 2043 | N | 2043 | -0- | -0- | -0- | 301 | 1 | 1742 | 2 | Y | -0- | | | | | -0- |
| 11 | 2160 | N | 1920 | -0- | -240 | -0- | 293 | 1 | 1627 | 2 | Y | -0- | | | | | -0- |
| 12 | 2046 | N | 1707 | -0- | -339 | -0- | 301 | 1 | 1406 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,683 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 184 | -0- | -64 | -0- | 9 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 80 | -0- | -88 | -0- | 4 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 19 | -0- | -229 | -0- | 1 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 121 | -0- | -59 | -0- | 6 | 1 | 115 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 19 | -0- | -74 | -0- | 1 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 180 | -0- | -0- | -0- | 10 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 07 | 243 | N | 243 | -0- | -0- | -0- | 15 | 1 | 228 | 3 | N | -0- | | | | | -0- |
| 08 | 216 | N | 216 | -0- | -0- | -0- | 12 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 09 | 192 | N | 192 | -0- | -0- | -0- | 11 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 10 | 250 | N | 250 | -0- | -0- | -0- | 14 | 1 | 236 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 173 | -0- | -37 | -0- | 9 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| *12 | 203 | N | 203 | -0- | -0- | -0- | 11 | 1 | 192 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,880 TOTAL CONDENSATE PROD: -0-

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 508 | -0- | -81 | -0- | 120 | 1 | 388 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 418 | -0- | -86 | -0- | 89 | 1 | 329 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 12 | -0- | -484 | -0- | 4 | 1 | 8 | 3 | N | -0- | | | | | -0- |
| 04 | 1166 | N | 1166 | -0- | -0- | -0- | 154 | 1 | 1012 | 3 | N | -0- | | | | | -0- |
| 05 | 1212 | N | 1212 | -0- | -0- | -0- | 161 | 1 | 1051 | 3 | N | -0- | | | | | -0- |
| 06 | 1090 | N | 1090 | -0- | -0- | -0- | 154 | 1 | 932 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 923 | N | 923 | -0- | -0- | -0- | 150 | 1 | 773 | 3 | N | -0- | | | | | -0- |
| 08 | 1030 | N | 1030 | -0- | -0- | -0- | 154 | 1 | 876 | 3 | N | -0- | | | | | -0- |
| 09 | 961 | N | 961 | -0- | -0- | -0- | 150 | 1 | 811 | 3 | N | -0- | | | | | -0- |
| 10 | 944 | N | 944 | -0- | -0- | -0- | 149 | 1 | 795 | 3 | N | -0- | | | | | -0- |
| 11 | 976 | N | 976 | -0- | -0- | -0- | 147 | 1 | 829 | 3 | N | -0- | | | | | -0- |
| *12 | 976 | N | 976 | -0- | -0- | -0- | 154 | 1 | 822 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,216 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 426 | -0- | -163 | -0- | 151 | 1 | 272 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 448 | N | 361 | -0- | -87 | -0- | 135 | 1 | 223 | 2 | N | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 434 | N | 271 | -0- | -163 | -0- | 141 | 1 | 130 | 2 | N | -0- | | | | | 3 |
| 04 | 420 | N | 270 | -0- | -150 | -0- | 137 | 1 | 132 | 2 | N | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 403 | N | 192 | -0- | -211 | -0- | 97 | 1 | 95 | 2 | N | -0- | 2 | 1 | | | 2 |
| 06 | 413 | N | 413 | -0- | -0- | -0- | 149 | 1 | 264 | 2 | N | -0- | 1 | 1 | | | 1 |
| 07 | 356 | N | 356 | -0- | -0- | -0- | 140 | 1 | 216 | 2 | N | -0- | | | | | 1 |
| 08 | 340 | N | 340 | -0- | -0- | -0- | 136 | 1 | 204 | 2 | N | -0- | | | | | 1 |
| 09 | 420 | N | 213 | -0- | -207 | -0- | 113 | 1 | 99 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 372 | N | 230 | -0- | -142 | -0- | 138 | 1 | 92 | 2 | N | -0- | 2 | 1 | | | -0- |
| 11 | 330 | N | 176 | -0- | -154 | -0- | 88 | 1 | 87 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 217 | N | 167 | -0- | -50 | -0- | 60 | 1 | 107 | 2 | N | -0- | | | | | 1 |

TOTAL GAS PROD: 3,415 TOTAL CONDENSATE PROD: 9

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 820 | -0- | -48 | -0- | 41 | 1 | 779 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 762 | -0- | -22 | -0- | 38 | 1 | 724 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 818 | -0- | -19 | -0- | 42 | 1 | 776 | 3 | N | -0- | | | | | -0- |
| 04 | 806 | N | 806 | -0- | -0- | -0- | 41 | 1 | 765 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 803 | -0- | -34 | -0- | 42 | 1 | 761 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 777 | -0- | -3 | -0- | 41 | 1 | 736 | 3 | N | -0- | | | | | -0- |
| 07 | 837 | N | 797 | -0- | -40 | -0- | 42 | 1 | 755 | 3 | N | -0- | | | | | -0- |
| 08 | 806 | N | 790 | -0- | -16 | -0- | 43 | 1 | 747 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 754 | -0- | -26 | -0- | 42 | 1 | 712 | 3 | N | -0- | | | | | -0- |
| 10 | 806 | N | 788 | -0- | -18 | -0- | 46 | 1 | 742 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 724 | -0- | -26 | -0- | 51 | 1 | 673 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 774 | -0- | -1 | -0- | 52 | 1 | 722 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,413 TOTAL CONDENSATE PROD: -0-

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1463 | -0- | -335 | -0- | 534 | 1 | 929 | 2 | Y | -0- | | | | | -0- |
| 02 | 1696 | N | 1696 | -0- | -0- | -0- | 623 | 1 | 1073 | 2 | Y | -0- | | | | | -0- |
| 03 | 2201 | N | 1723 | -0- | -478 | -0- | 636 | 1 | 1087 | 2 | Y | -0- | | | | | -0- |
| 04 | 1410 | N | 1246 | -0- | -164 | -0- | 586 | 1 | 660 | 2 | Y | -0- | | | | | -0- |
| 05 | 1937 | N | 1937 | -0- | -0- | -0- | 640 | 1 | 1297 | 2 | Y | -0- | | | | | -0- |
| 06 | 1680 | N | 1095 | -0- | -585 | -0- | 443 | 1 | 652 | 2 | Y | -0- | | | | | -0- |
| 07 | 1302 | N | -0- | -0- | -1302 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 1922 | N | 513 | -0- | -1409 | -0- | 228 | 1 | 285 | 2 | Y | -0- | | | | | -0- |
| 09 | 2318 | N | 2318 | -0- | -0- | -0- | 702 | 1 | 1616 | 2 | Y | -0- | | | | | -0- |
| 10 | 2402 | N | 2402 | -0- | -0- | -0- | 730 | 1 | 1672 | 2 | Y | -0- | | | | | -0- |
| 11 | 1551 | N | 1551 | -0- | -0- | -0- | 489 | 1 | 1062 | 2 | Y | -0- | | | | | -0- |
| 12 | 2077 | N | 178 | -0- | -1899 | -0- | 94 | 1 | 84 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,122 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 2033 | -0- | -13 | -0- | 138 | 1 | 1895 | 3 | N | -0- | | | | | -0- |
| 02 | 1848 | N | 1830 | -0- | -18 | -0- | 122 | 1 | 1708 | 3 | N | -0- | | | | | -0- |
| 03 | 2046 | N | 2006 | -0- | -40 | -0- | 124 | 1 | 1882 | 3 | N | -0- | | | | | -0- |
| 04 | 1980 | N | 1941 | -0- | -39 | -0- | 129 | 1 | 1811 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2015 | N | 1996 | -0- | -19 | -0- | 144 | 1 | 1852 | 3 | N | -0- | | | | | -0- |
| 06 | 1950 | N | 1891 | -0- | -59 | -0- | 135 | 1 | 1756 | 3 | N | -0- | | | | | -0- |
| 07 | 2015 | X | 1930 | -0- | -85 | -0- | 145 | 1 | 1785 | 3 | N | -0- | | | | | -0- |
| 08 | 2015 | X | 1961 | -0- | -54 | -0- | 134 | 1 | 1827 | 3 | N | -0- | | | | | -0- |
| 09 | 1950 | X | 1850 | -0- | -100 | -0- | 125 | 1 | 1725 | 3 | N | -0- | | | | | -0- |
| 10 | 1984 | X | 1559 | -0- | -425 | -0- | 128 | 1 | 1431 | 3 | N | -0- | | | | | -0- |
| 11 | 2000 | X | 2000 | -0- | -0- | -0- | 171 | 1 | 1829 | 3 | N | -0- | | | | | -0- |
| 12 | 1953 | X | 1492 | -0- | -461 | -0- | 134 | 1 | 1358 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,489 TOTAL CONDENSATE PROD: 1

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 172 | N | 172 | -0- | -0- | -0- | 9 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 93 | -0- | -47 | -0- | 5 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 86 | -0- | -38 | -0- | 5 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 79 | -0- | -71 | -0- | 4 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 87 | -0- | -6 | -0- | 5 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 89 | -0- | -1 | -0- | 5 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 91 | -0- | -2 | -0- | 5 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 08 | 101 | N | 101 | -0- | -0- | -0- | 6 | 1 | 95 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 86 | -0- | -4 | -0- | 5 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 86 | -0- | -7 | -0- | 5 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 76 | -0- | -14 | -0- | 4 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 73 | -0- | -20 | -0- | 4 | 1 | 69 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,119 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 467 | -0- | -29 | -0- | 91 | 1 | 376 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 422 | -0- | -26 | -0- | 83 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 03 | 466 | N | 466 | -0- | -0- | -0- | 92 | 1 | 374 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 438 | -0- | -12 | -0- | 87 | 1 | 351 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 449 | -0- | -16 | -0- | 91 | 1 | 358 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 430 | -0- | -20 | -0- | 89 | 1 | 341 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 435 | -0- | -30 | -0- | 92 | 1 | 343 | 3 | N | -0- | | | | | -0- |
| 08 | 434 | N | 425 | -0- | -9 | -0- | 91 | 1 | 334 | 3 | N | -0- | | | | | -0- |
| 09 | 420 | N | 403 | -0- | -17 | -0- | 87 | 1 | 316 | 3 | N | -0- | | | | | -0- |
| 10 | 434 | N | 391 | -0- | -43 | -0- | 89 | 1 | 302 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 412 | -0- | -8 | -0- | 87 | 1 | 325 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | N | 398 | -0- | -5 | -0- | 89 | 1 | 309 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,136 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 633 | -0- | -18 | -0- | 32 | 1 | 601 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 546 | -0- | -14 | -0- | 27 | 1 | 519 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 586 | -0- | -65 | -0- | 30 | 1 | 556 | 3 | N | -0- | | | | | -0- |
| 04 | 600 | N | 567 | -0- | -33 | -0- | 29 | 1 | 538 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 579 | -0- | -41 | -0- | 31 | 1 | 548 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 535 | -0- | -35 | -0- | 28 | 1 | 507 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 439 | -0- | -150 | -0- | 23 | 1 | 416 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 419 | -0- | -170 | -0- | 23 | 1 | 396 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 360 | -0- | -180 | -0- | 20 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 10 | 434 | N | 410 | -0- | -24 | -0- | 24 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 403 | -0- | -17 | -0- | 29 | 1 | 374 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 335 | -0- | -37 | -0- | 22 | 1 | 313 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,812 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 516 | -0- | -11 | -0- | 26 | 1 | 488 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 476 | N | 461 | -0- | -15 | -0- | 24 | 1 | 437 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 490 | -0- | -37 | -0- | 26 | 1 | 464 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 436 | -0- | -74 | -0- | 22 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 434 | -0- | -62 | -0- | 23 | 1 | 411 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 397 | -0- | -83 | -0- | 23 | 1 | 374 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 383 | -0- | -82 | -0- | 23 | 1 | 359 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 434 | N | 375 | -0- | -59 | -0- | 21 | 1 | 352 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 390 | N | 361 | -0- | -29 | -0- | 20 | 1 | 337 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 403 | N | 403 | -0- | -0- | -0- | 23 | 1 | 380 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 359 | -0- | -1 | -0- | 20 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 367 | -0- | -5 | -0- | 20 | 1 | 344 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,982 TOTAL CONDENSATE PROD: 12

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 02 | 14 | N | 9 | -0- | -5 | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 03 | 42 | N | 42 | -0- | -0- | -0- | 4 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 3 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 05 | 22 | N | 22 | -0- | -0- | -0- | 2 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 06 | 30 | N | 29 | -0- | -1 | -0- | 3 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 30 | -0- | -1 | -0- | 3 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 08 | 36 | N | 36 | -0- | -0- | -0- | 3 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 26 | -0- | -4 | -0- | 2 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 31 | -0- | -0- | -0- | 3 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 26 | -0- | -4 | -0- | 2 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 21 | -0- | -10 | -0- | 2 | 1 | 19 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 318 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1111 | -0- | -222 | -0- | 195 | 1 | 910 | 2 | N | 5 | 7 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1120 | N | 960 | -0- | -160 | -0- | 175 | 1 | 781 | 2 | N | 4 | 7 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1178 | N | 1019 | -0- | -159 | -0- | 190 | 1 | 826 | 2 | N | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1080 | N | 937 | -0- | -143 | -0- | 179 | 1 | 756 | 2 | N | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1085 | N | 905 | -0- | -180 | -0- | 190 | 1 | 713 | 2 | N | 2 | 6 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 990 | N | 883 | -0- | -107 | -0- | 179 | 1 | 702 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1543 | N | 1543 | -0- | -0- | -0- | 233 | 1 | 1308 | 2 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1393 | N | 1393 | -0- | -0- | -0- | 195 | 1 | 1197 | 2 | N | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1279 | N | 1279 | -0- | -0- | -0- | 193 | 1 | 1083 | 2 | N | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1550 | N | 1296 | -0- | -254 | -0- | 204 | 1 | 1090 | 2 | N | 2 | 8 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1350 | N | 1144 | -0- | -206 | -0- | 201 | 1 | 939 | 2 | N | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1131 | -0- | -202 | -0- | 206 | 1 | 922 | 2 | N | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,601 TOTAL CONDENSATE PROD: 33

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1406 | -0- | -82 | -0- | 159 | 1 | 1247 | 3 | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1291 | -0- | -25 | -0- | 147 | 1 | 1144 | 3 | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1414 | -0- | -12 | -0- | 162 | 1 | 1248 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1356 | N | 1356 | -0- | -0- | -0- | 153 | 1 | 1203 | 3 | N | -0- | | | | | -0- |
| 05 | 1426 | N | 1333 | -0- | -93 | -0- | 158 | 1 | 1175 | 3 | N | -0- | | | | | -0- |
| 06 | 1380 | N | 1375 | -0- | -5 | -0- | 162 | 1 | 1211 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1395 | N | 1313 | -0- | -82 | -0- | 165 | 1 | 1144 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1333 | N | 1325 | -0- | -8 | -0- | 162 | 1 | 1159 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1380 | N | 1158 | -0- | -222 | -0- | 149 | 1 | 1009 | 3 | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1029 | -0- | -273 | -0- | 146 | 1 | 883 | 3 | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1005 | -0- | -285 | -0- | 139 | 1 | 866 | 3 | N | -0- | | | | | -0- |
| 12 | 1209 | N | 954 | -0- | -255 | -0- | 141 | 1 | 813 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,959 TOTAL CONDENSATE PROD: 14

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 176 | N | 176 | -0- | -0- | -0- | 9 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 02 | 163 | N | 163 | -0- | -0- | -0- | 9 | 1 | 154 | 3 | N | -0- | | | | | -0- |
| 03 | 181 | N | 181 | -0- | -0- | -0- | 10 | 1 | 171 | 3 | N | -0- | | | | | -0- |
| 04 | 174 | N | 174 | -0- | -0- | -0- | 9 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 05 | 179 | N | 179 | -0- | -0- | -0- | 9 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 06 | 175 | N | 175 | -0- | -0- | -0- | 10 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 177 | -0- | -9 | -0- | 11 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 177 | -0- | -9 | -0- | 10 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 174 | -0- | -6 | -0- | 10 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 176 | -0- | -10 | -0- | 10 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 164 | -0- | -16 | -0- | 9 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 162 | -0- | -24 | -0- | 9 | 1 | 153 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,078 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 84 | -0- | -9 | -0- | 4 | 1 | 80 | 3 | N | -0- | | | -0- |
| 02 | 84 | N | 74 | -0- | -10 | -0- | 4 | 1 | 70 | 3 | N | -0- | | | -0- |
| 03 | 93 | N | 75 | -0- | -18 | -0- | 4 | 1 | 71 | 3 | N | -0- | | | -0- |
| 04 | 90 | N | 71 | -0- | -19 | -0- | 4 | 1 | 67 | 3 | N | -0- | | | -0- |
| 05 | 93 | N | 69 | -0- | -24 | -0- | 4 | 1 | 65 | 3 | N | -0- | | | -0- |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 4 | 1 | 60 | 3 | N | -0- | | | -0- |
| 07 | 62 | N | 58 | -0- | -4 | -0- | 3 | 1 | 55 | 3 | N | -0- | | | -0- |
| 08 | 62 | N | 54 | -0- | -8 | -0- | 3 | 1 | 51 | 3 | N | -0- | | | -0- |
| 09 | 60 | N | 50 | -0- | -10 | -0- | 3 | 1 | 47 | 3 | N | -0- | | | -0- |
| 10 | 62 | N | 53 | -0- | -9 | -0- | 3 | 1 | 50 | 3 | N | -0- | | | -0- |
| 11 | 60 | N | 44 | -0- | -16 | -0- | 2 | 1 | 42 | 3 | N | -0- | | | -0- |
| 12 | 62 | N | 47 | -0- | -15 | -0- | 3 | 1 | 44 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 743 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 926 | -0- | -4 | -0- | 135 | 1 | 791 | 3 | N | -0- | | | -0- |
| 02 | 840 | N | 822 | -0- | -18 | -0- | 123 | 1 | 699 | 3 | N | -0- | | | -0- |
| 03 | 899 | N | 880 | -0- | -19 | -0- | 135 | 1 | 745 | 3 | N | -0- | | | -0- |
| 04 | 900 | N | 803 | -0- | -97 | -0- | 126 | 1 | 677 | 3 | N | -0- | | | -0- |
| 05 | 899 | N | 809 | -0- | -90 | -0- | 131 | 1 | 678 | 3 | N | -0- | | | -0- |
| 06 | 932 | N | 932 | -0- | -0- | -0- | 138 | 1 | 794 | 3 | N | -0- | | | -0- |
| 07 | 883 | N | 883 | -0- | -0- | -0- | 140 | 1 | 743 | 3 | N | -0- | | | -0- |
| 08 | 882 | N | 882 | -0- | -0- | -0- | 138 | 1 | 744 | 3 | N | -0- | | | -0- |
| 09 | 930 | N | 825 | -0- | -105 | -0- | 131 | 1 | 694 | 3 | N | -0- | | | -0- |
| 10 | 868 | N | 829 | -0- | -39 | -0- | 135 | 1 | 694 | 3 | N | -0- | | | -0- |
| 11 | 840 | N | 820 | -0- | -20 | -0- | 130 | 1 | 690 | 3 | N | -0- | | | -0- |
| 12 | 868 | N | 799 | -0- | -69 | -0- | 133 | 1 | 666 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 10,210 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 791 | -0- | -77 | -0- | 43 | 1 | 748 | 3 | N | -0- | | | -0- |
| 02 | 756 | N | 734 | -0- | -22 | -0- | 41 | 1 | 693 | 3 | N | -0- | | | -0- |
| 03 | 806 | N | 800 | -0- | -6 | -0- | 46 | 1 | 754 | 3 | N | -0- | | | -0- |
| 04 | 780 | N | 758 | -0- | -22 | -0- | 45 | 1 | 713 | 3 | N | -0- | | | -0- |
| 05 | 806 | N | 801 | -0- | -5 | -0- | 48 | 1 | 753 | 3 | N | -0- | | | -0- |
| 06 | 780 | N | 721 | -0- | -59 | -0- | 44 | 1 | 677 | 3 | N | -0- | | | -0- |
| 07 | 825 | N | 825 | -0- | -0- | -0- | 51 | 1 | 774 | 3 | N | -0- | | | -0- |
| 08 | 806 | N | 789 | -0- | -17 | -0- | 48 | 1 | 741 | 3 | N | -0- | | | -0- |
| 09 | 720 | N | 704 | -0- | -16 | -0- | 42 | 1 | 662 | 3 | N | -0- | | | -0- |
| 10 | 837 | N | 570 | -0- | -267 | -0- | 34 | 1 | 536 | 3 | N | -0- | | | -0- |
| 11 | 750 | N | 509 | -0- | -241 | -0- | 31 | 1 | 478 | 3 | N | -0- | | | -0- |
| *12 | 832 | N | 832 | -0- | -0- | -0- | 49 | 1 | 783 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 8,834 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 359 | -0- | -44 | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 315 | -0- | -49 | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 343 | -0- | -29 | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 317 | -0- | -43 | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 301 | -0- | -40 | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 300 | -0- | -30 | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 299 | -0- | -42 | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 259 | -0- | -51 | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 269 | -0- | -31 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 293 | -0- | -17 | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 11 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| *12 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,643 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 382 | -0- | -21 | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 338 | -0- | -26 | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 368 | -0- | -35 | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 345 | -0- | -15 | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 347 | -0- | -25 | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 323 | -0- | -37 | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 326 | -0- | -46 | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 324 | -0- | -17 | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 281 | -0- | -49 | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 270 | -0- | -71 | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 267 | -0- | -33 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 232 | -0- | -47 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,803 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1065 | N | 1065 | -0- | -0- | -0- | 142 | 1 | 923 | 3 | N | -0- | | | | | -0- |
| 02 | 952 | N | 952 | -0- | -0- | -0- | 127 | 1 | 825 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 984 | -0- | -39 | -0- | 139 | 1 | 845 | 3 | N | -0- | | | | | -0- |
| 04 | 990 | N | 954 | -0- | -36 | -0- | 134 | 1 | 820 | 3 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 966 | -0- | -57 | -0- | 139 | 1 | 827 | 3 | N | -0- | | | | | -0- |
| 06 | 960 | N | 927 | -0- | -33 | -0- | 134 | 1 | 793 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 945 | -0- | -47 | -0- | 137 | 1 | 808 | 3 | N | -0- | | | | | -0- |
| 08 | 961 | N | 926 | -0- | -35 | -0- | 138 | 1 | 788 | 3 | N | -0- | | | | | -0- |
| 09 | 930 | N | 892 | -0- | -38 | -0- | 135 | 1 | 757 | 3 | N | -0- | | | | | -0- |
| 10 | 930 | N | 908 | -0- | -22 | -0- | 140 | 1 | 768 | 3 | N | -0- | | | | | -0- |
| 11 | 900 | N | 871 | -0- | -29 | -0- | 145 | 1 | 726 | 3 | N | -0- | | | | | -0- |
| 12 | 930 | N | 924 | -0- | -6 | -0- | 149 | 1 | 775 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,314 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1668 | -0- | -37 | -0- | 90 | 1 | 1578 | 3 | N | -0- | | | | | -0- |
| 02 | 1540 | N | 1432 | -0- | -108 | -0- | 81 | 1 | 1351 | 3 | N | -0- | | | | | -0- |
| 03 | 1677 | N | 1677 | -0- | -0- | -0- | 97 | 1 | 1580 | 3 | N | -0- | | | | | -0- |
| 04 | 1620 | N | 1586 | -0- | -34 | -0- | 94 | 1 | 1492 | 3 | N | -0- | | | | | -0- |
| 05 | 1599 | N | 1599 | -0- | -0- | -0- | 96 | 1 | 1503 | 3 | N | -0- | | | | | -0- |
| 06 | 1620 | N | 1512 | -0- | -108 | -0- | 93 | 1 | 1419 | 3 | N | -0- | | | | | -0- |
| 07 | 1643 | N | 1592 | -0- | -51 | -0- | 98 | 1 | 1494 | 3 | N | -0- | | | | | -0- |
| 08 | 1612 | N | 1567 | -0- | -45 | -0- | 95 | 1 | 1472 | 3 | N | -0- | | | | | -0- |
| 09 | 1500 | N | 1344 | -0- | -156 | -0- | 80 | 1 | 1264 | 3 | N | -0- | | | | | -0- |
| 10 | 1581 | N | 1573 | -0- | -8 | -0- | 95 | 1 | 1478 | 3 | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1497 | -0- | -33 | -0- | 91 | 1 | 1406 | 3 | N | -0- | | | | | -0- |
| *12 | 1451 | N | 1451 | -0- | -0- | -0- | 86 | 1 | 1365 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,498 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 699 | -0- | -324 | -0- | 698 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 868 | N | 626 | -0- | -242 | -0- | 626 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |
| 04 | 911 | N | 911 | -0- | -0- | -0- | 911 | 3 | | | N | -0- | | | | | -0- |
| 05 | 912 | N | 912 | -0- | -0- | -0- | 912 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1020 | N | 874 | -0- | -146 | -0- | 874 | 3 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 659 | -0- | -271 | -0- | 659 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 612 | -0- | -287 | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 513 | -0- | -357 | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 521 | -0- | -130 | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 415 | -0- | -185 | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 420 | -0- | -107 | -0- | 420 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,204 TOTAL CONDENSATE PROD: 1

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1128 | -0- | -81 | -0- | 56 | 1 | 1072 | 3 | N | -0- | | | | | -0- |
| 02 | 1069 | N | 1069 | -0- | -0- | -0- | 53 | 1 | 1016 | 3 | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1062 | -0- | -54 | -0- | 55 | 1 | 1007 | 3 | N | -0- | | | | | -0- |
| 04 | 1082 | N | 1082 | -0- | -0- | -0- | 55 | 1 | 1027 | 3 | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1115 | -0- | -63 | -0- | 59 | 1 | 1056 | 3 | N | -0- | | | | | -0- |
| 06 | 1095 | N | 1095 | -0- | -0- | -0- | 57 | 1 | 1038 | 3 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1070 | -0- | -46 | -0- | 56 | 1 | 1014 | 3 | N | -0- | | | | | -0- |
| 08 | 1116 | N | 1030 | -0- | -86 | -0- | 56 | 1 | 974 | 3 | N | -0- | | | | | -0- |
| 09 | 1110 | N | 994 | -0- | -116 | -0- | 56 | 1 | 938 | 3 | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1019 | -0- | -66 | -0- | 59 | 1 | 960 | 3 | N | -0- | | | | | -0- |
| 11 | 990 | N | 939 | -0- | -51 | -0- | 67 | 1 | 872 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 872 | -0- | -151 | -0- | 58 | 1 | 814 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,475 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 185 | -0- | -94 | -0- | 9 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 157 | -0- | -95 | -0- | 8 | 1 | 149 | 3 | N | -0- | | | | | -0- |
| 03 | 341 | N | 133 | -0- | -208 | -0- | 7 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 04 | 208 | N | 208 | -0- | -0- | -0- | 10 | 1 | 198 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 141 | -0- | -45 | -0- | 7 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 95 | -0- | -25 | -0- | 5 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 148 | -0- | -69 | -0- | 9 | 1 | 139 | 3 | N | -0- | | | | | -0- |
| 08 | 161 | N | 161 | -0- | -0- | -0- | 9 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 09 | 105 | N | 105 | -0- | -0- | -0- | 6 | 1 | 96 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 155 | N | 87 | -0- | -68 | -0- | 5 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 132 | -0- | -18 | -0- | 7 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 106 | -0- | -18 | -0- | 6 | 1 | 100 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,658 TOTAL CONDENSATE PROD: 3

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 625 | -0- | -57 | -0- | 60 | 1 | 565 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 273 | -0- | -315 | -0- | 26 | 1 | 247 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 608 | -0- | -43 | -0- | 58 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 04 | 605 | N | 605 | -0- | -0- | -0- | 55 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 05 | 515 | N | 515 | -0- | -0- | -0- | 48 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 475 | -0- | -125 | -0- | 47 | 1 | 428 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 404 | -0- | -216 | -0- | 39 | 1 | 365 | 3 | N | -0- | | | | | -0- |
| 08 | 574 | N | 574 | -0- | -0- | -0- | 55 | 1 | 519 | 3 | N | -0- | | | | | -0- |
| 09 | 618 | N | 618 | -0- | -0- | -0- | 58 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 10 | 673 | N | 673 | -0- | -0- | -0- | 59 | 1 | 614 | 3 | N | -0- | | | | | -0- |
| 11 | 586 | N | 586 | -0- | -0- | -0- | 56 | 1 | 530 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 474 | -0- | -177 | -0- | 45 | 1 | 429 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,430 TOTAL CONDENSATE PROD: -0-

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 430 | -0- | -35 | -0- | 29 | 1 | 400 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 392 | N | 377 | -0- | -15 | -0- | 25 | 1 | 352 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 434 | N | 394 | -0- | -40 | -0- | 26 | 1 | 367 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 420 | N | 395 | -0- | -25 | -0- | 25 | 1 | 370 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 403 | N | 389 | -0- | -14 | -0- | 21 | 1 | 368 | 2 | Y | -0- | | | | | -0- |
| 06 | 390 | N | 364 | -0- | -26 | -0- | 19 | 1 | 345 | 2 | Y | -0- | | | | | -0- |
| 07 | 403 | N | 372 | -0- | -31 | -0- | 19 | 1 | 352 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 403 | N | 362 | -0- | -41 | -0- | 18 | 1 | 344 | 2 | Y | -0- | | | | | 1 |
| 09 | 360 | N | 339 | -0- | -21 | -0- | 18 | 1 | 321 | 2 | Y | -0- | | | | | 1 |
| 10 | 372 | N | 336 | -0- | -36 | -0- | 18 | 1 | 318 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 360 | N | 321 | -0- | -39 | -0- | 17 | 1 | 304 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 318 | -0- | -23 | -0- | 18 | 1 | 299 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,397 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 675 | -0- | -69 | -0- | 34 | 1 | 637 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 532 | N | 512 | -0- | -20 | -0- | 27 | 1 | 485 | 3 | N | -0- | | | | | -0- |
| 03 | 628 | N | 628 | -0- | -0- | -0- | 33 | 1 | 595 | 3 | N | -0- | | | | | -0- |
| 04 | 691 | N | 691 | -0- | -0- | -0- | 35 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 05 | 719 | N | 719 | -0- | -0- | -0- | 38 | 1 | 681 | 3 | N | -0- | | | | | -0- |
| 06 | 666 | N | 666 | -0- | -0- | -0- | 38 | 1 | 628 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 605 | -0- | -108 | -0- | 36 | 1 | 569 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 607 | -0- | -106 | -0- | 34 | 1 | 573 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 572 | -0- | -88 | -0- | 32 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 580 | -0- | -40 | -0- | 33 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 484 | -0- | -116 | -0- | 26 | 1 | 458 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 514 | -0- | -75 | -0- | 29 | 1 | 485 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,253 TOTAL CONDENSATE PROD: 4

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 959 | -0- | -157 | -0- | 48 | 1 | 911 | 3 | N | -0- | | | | | -0- |
| 02 | 980 | N | 853 | -0- | -127 | -0- | 42 | 1 | 811 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 986 | -0- | -37 | -0- | 51 | 1 | 935 | 3 | N | -0- | | | | | -0- |
| 04 | 932 | N | 932 | -0- | -0- | -0- | 48 | 1 | 884 | 3 | N | -0- | | | | | -0- |
| 05 | 933 | N | 933 | -0- | -0- | -0- | 49 | 1 | 884 | 3 | N | -0- | | | | | -0- |
| 06 | 960 | N | 787 | -0- | -173 | -0- | 41 | 1 | 746 | 3 | N | -0- | | | | | -0- |
| 07 | 1054 | N | 1054 | -0- | -0- | -0- | 55 | 1 | 999 | 3 | N | -0- | | | | | -0- |
| 08 | 970 | N | 970 | -0- | -0- | -0- | 53 | 1 | 917 | 3 | N | -0- | | | | | -0- |
| 09 | 911 | N | 911 | -0- | -0- | -0- | 51 | 1 | 860 | 3 | N | -0- | | | | | -0- |
| 10 | 1023 | N | 948 | -0- | -75 | -0- | 55 | 1 | 893 | 3 | N | -0- | | | | | -0- |
| 11 | 930 | N | 863 | -0- | -67 | -0- | 61 | 1 | 802 | 3 | N | -0- | | | | | -0- |
| 12 | 930 | N | 797 | -0- | -133 | -0- | 53 | 1 | 744 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,993 TOTAL CONDENSATE PROD: -0-

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 839 | N | 839 | -0- | -0- | -0- | 43 | 1 | 796 | 3 | N | -0- | | | | | -0- |
| 02 | 772 | N | 772 | -0- | -0- | -0- | 41 | 1 | 731 | 3 | N | -0- | | | | | -0- |
| 03 | 861 | N | 861 | -0- | -0- | -0- | 46 | 1 | 815 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 773 | -0- | -37 | -0- | 39 | 1 | 734 | 3 | N | -0- | | | | | -0- |
| 05 | 868 | N | 823 | -0- | -45 | -0- | 43 | 1 | 780 | 3 | N | -0- | | | | | -0- |
| 06 | 840 | N | 794 | -0- | -46 | -0- | 45 | 1 | 749 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 785 | -0- | -21 | -0- | 47 | 1 | 738 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 724 | -0- | -113 | -0- | 41 | 1 | 683 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 711 | -0- | -69 | -0- | 40 | 1 | 670 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 826 | N | 826 | -0- | -0- | -0- | 47 | 1 | 779 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 685 | -0- | -5 | -0- | 37 | 1 | 648 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 715 | -0- | -29 | -0- | 40 | 1 | 675 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,308 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1278 | -0- | -458 | -0- | | 86 | 1 9 | 1191 | 2 | Y | 1 | | | | | 3 |
| 02 | 1540 | N | 1226 | -0- | -314 | -0- | | 82 | 1 9 | 1143 | 2 | Y | 1 | 3 | 1 | | | 1 |
| 03 | 1612 | N | 1314 | -0- | -298 | -0- | | 85 | 1 9 | 1227 | 2 | Y | 2 | | | | | 3 |
| 04 | 1253 | N | 1253 | -0- | -0- | -0- | | 80 | 2 9 | 1173 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 05 | 1364 | N | 1280 | -0- | -84 | -0- | | 68 | 1 | 1212 | 2 | Y | -0- | | | | | 1 |
| 06 | 1260 | N | 1253 | -0- | -7 | -0- | | 67 | 1 | 1186 | 2 | Y | -0- | | | | | 1 |
| 07 | 1345 | N | 1345 | -0- | -0- | -0- | | 69 | 1 9 | 1275 | 2 | Y | 1 | | | | | 2 |
| 08 | 1533 | N | 1533 | -0- | -0- | -0- | | 78 | 1 9 | 1454 | 2 | Y | 1 | | | | | 3 |
| 09 | 1438 | N | 1438 | -0- | -0- | -0- | | 74 | 1 | 1364 | 2 | Y | -0- | | | | | 3 |
| 10 | 1333 | N | 1157 | -0- | -176 | -0- | | 61 | 1 9 | 1095 | 2 | Y | 1 | 3 | 1 | | | 1 |
| 11 | 1380 | N | 882 | -0- | -498 | -0- | | 47 | 1 9 | 834 | 2 | Y | 1 | | | | | 2 |
| 12 | 1426 | N | 1040 | -0- | -386 | -0- | | 60 | 1 9 | 979 | 2 | Y | 1 | | | | | 3 |

TOTAL GAS PROD: 14,999 TOTAL CONDENSATE PROD: 9

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1861 | N | 1861 | -0- | -0- | -0- | | 125 | 1 2 9 | 1734 | 2 | Y | 2 | | | | | 4 |
| 02 | 2083 | N | 2083 | -0- | -0- | -0- | | 139 | 1 1 9 | 1943 | 2 | Y | 1 | 3 | 1 | | | 2 |
| 03 | 2294 | N | 2294 | -0- | -0- | -0- | | 148 | 1 20 9 | 2126 | 2 | Y | 18 | 16 | 8 | | | 4 |
| 04 | 2053 | N | 2053 | -0- | -0- | -0- | | 131 | 1 2 9 | 1920 | 2 | Y | 2 | 4 | 1 | | | 2 |
| 05 | 2012 | N | 2012 | -0- | -0- | -0- | | 106 | 1 | 1906 | 2 | Y | -0- | | | | | 2 |
| 06 | 1920 | N | 1890 | -0- | -30 | -0- | | 101 | 1 | 1789 | 2 | Y | -0- | | | | | 2 |
| 07 | 2108 | N | 1957 | -0- | -151 | -0- | | 101 | 1 1 9 | 1855 | 2 | Y | 1 | | | | | 3 |
| 08 | 2015 | N | 1939 | -0- | -76 | -0- | | 99 | 1 1 9 | 1839 | 2 | Y | 1 | | | | | 4 |
| 09 | 1890 | N | 1799 | -0- | -91 | -0- | | 93 | 1 1 9 | 1705 | 2 | Y | 1 | | | | | 5 |
| 10 | 1953 | N | 1931 | -0- | -22 | -0- | | 102 | 1 1 9 | 1828 | 2 | Y | 1 | 4 | 1 | | | 2 |
| 11 | 1890 | N | 1787 | -0- | -103 | -0- | | 96 | 1 1 9 | 1690 | 2 | Y | 1 | | | | | 3 |
| 12 | 1860 | N | 1746 | -0- | -114 | -0- | | 101 | 1 1 9 | 1644 | 2 | Y | 1 | | | | | 4 |

TOTAL GAS PROD: 23,352 TOTAL CONDENSATE PROD: 29

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | -0- | -0- | 3 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 52 | -0- | -172 | -0- | 3 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 58 | -0- | -35 | -0- | 3 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 58 | -0- | -2 | -0- | 3 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 05 | 119 | N | 119 | -0- | -0- | -0- | 6 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 06 | 70 | N | 70 | -0- | -0- | -0- | 4 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 27 | -0- | -35 | -0- | 2 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 81 | N | 81 | -0- | -0- | -0- | 5 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 11 | 102 | N | 102 | -0- | -0- | -0- | 6 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| *12 | 83 | N | 83 | -0- | -0- | -0- | 5 | 1 | 78 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 715 TOTAL CONDENSATE PROD: -0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 931 | N | 931 | -0- | -0- | -0- | 931 | 2 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 826 | -0- | -14 | -0- | 826 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 666 | -0- | -47 | -0- | 666 | 2 | | | N | -0- | | | | | -0- |
| 04 | 900 | N | 703 | -0- | -197 | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 2 | | | N | -0- | | | | | -0- |
| 06 | 737 | N | 737 | -0- | -0- | -0- | 737 | 2 | | | N | -0- | | | | | -0- |
| 07 | 915 | N | 915 | -0- | -0- | -0- | 915 | 2 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 905 | -0- | -87 | -0- | 905 | 2 | | | N | -0- | | | | | -0- |
| 09 | 765 | N | 765 | -0- | -0- | -0- | 765 | 2 | | | N | -0- | | | | | -0- |
| 10 | 958 | N | 958 | -0- | -0- | -0- | 958 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 855 | -0- | -15 | -0- | 855 | 2 | | | N | -0- | | | | | -0- |
| *12 | 904 | N | 904 | -0- | -0- | -0- | 904 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,167 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 665 | -0- | -141 | -0- | 664 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 700 | N | 661 | -0- | -39 | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 745 | -0- | -61 | -0- | 745 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 347 | -0- | -283 | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 05 | 770 | N | 770 | -0- | -0- | -0- | 770 | 3 | | | N | -0- | | | | | -0- |
| 06 | 808 | N | 808 | -0- | -0- | -0- | 808 | 3 | | | N | -0- | | | | | -0- |
| 07 | 709 | N | 709 | -0- | -0- | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 718 | -0- | -57 | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 705 | -0- | -75 | -0- | 705 | 3 | | | N | -0- | | | | | -0- |
| 10 | 716 | N | 716 | -0- | -0- | -0- | 716 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 671 | -0- | -19 | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 131 | -0- | -613 | -0- | 131 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,646 TOTAL CONDENSATE PROD: 1

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 938 | N | 938 | -0- | -0- | -0- | 937 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 708 | N | 708 | -0- | -0- | -0- | 708 | 3 | | | N | -0- | | | | | -0- |
| 03 | 805 | N | 805 | -0- | -0- | -0- | 805 | 3 | | | N | -0- | | | | | -0- |
| 04 | 833 | N | 833 | -0- | -0- | -0- | 833 | 3 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 837 | -0- | -0- | -0- | 837 | 3 | | | N | -0- | | | | | -0- |
| 06 | 813 | N | 813 | -0- | -0- | -0- | 813 | 3 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 831 | -0- | -37 | -0- | 831 | 3 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 629 | -0- | -208 | -0- | 629 | 3 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 752 | -0- | -58 | -0- | 752 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 796 | -0- | -41 | -0- | 796 | 3 | | | N | -0- | | | | | -0- |
| 11 | 744 | N | 744 | -0- | -0- | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 737 | -0- | -38 | -0- | 737 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,423 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 02 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 03 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 04 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 05 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 207 | -0- | -3 | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 174 | -0- | -43 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 138 | -0- | -79 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 140 | -0- | -70 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 176 | -0- | -10 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 11 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| *12 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,337 TOTAL CONDENSATE PROD: -0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 349 | -0- | -23 | -0- | 23 | 1 | 325 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 336 | N | 304 | -0- | -32 | -0- | 20 | 1 | 284 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 372 | N | 348 | -0- | -24 | -0- | 23 | 1 | 324 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 341 | N | 341 | -0- | -0- | -0- | 22 | 1 | 319 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 353 | N | 353 | -0- | -0- | -0- | 19 | 1 | 334 | 2 | Y | -0- | | | | | -0- |
| 06 | 343 | N | 343 | -0- | -0- | -0- | 18 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 07 | 356 | N | 356 | -0- | -0- | -0- | 18 | 1 | 337 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 350 | N | 350 | -0- | -0- | -0- | 18 | 1 | 332 | 2 | Y | -0- | | | | | 1 |
| 09 | 345 | N | 345 | -0- | -0- | -0- | 18 | 1 | 327 | 2 | Y | -0- | | | | | 1 |
| 10 | 356 | N | 356 | -0- | -0- | -0- | 19 | 1 | 337 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 351 | N | 351 | -0- | -0- | -0- | 19 | 1 | 332 | 2 | Y | -0- | | | | | -0- |
| 12 | 372 | N | 332 | -0- | -40 | -0- | 19 | 1 | 312 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,128 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 103 | -0- | -21 | -0- | 5 | 1 | 98 | 3 | N | -0- | | | | | -0- |
| 02 | 92 | N | 92 | -0- | -0- | -0- | 5 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 03 | 99 | N | 99 | -0- | -0- | -0- | 5 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 04 | 95 | N | 95 | -0- | -0- | -0- | 5 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 05 | 97 | N | 97 | -0- | -0- | -0- | 5 | 1 | 92 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 89 | -0- | -1 | -0- | 5 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 91 | -0- | -2 | -0- | 5 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 93 | -0- | -0- | -0- | 5 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 5 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 38 | -0- | -55 | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 30 | -0- | -60 | -0- | 2 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 917 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 739 | -0- | -191 | -0- | 739 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 1 | -0- | -867 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 409 | -0- | -311 | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1627 | N | 1627 | -0- | -0- | -0- | 1627 | 3 | | | N | -0- | | | | | -0- |
| 06 | 983 | N | 983 | -0- | -0- | -0- | 983 | 3 | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 910 | -0- | 910 | 910 | 910 | 3 | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 891 | -0- | 891 | 1801 | 891 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2200 | N | 777 | -0- | -1423 | 378 | 777 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1424 | N | 1046 | -0- | -378 | -0- | 1046 | 3 | | | N | -0- | | | | | -0- |
| 11 | 945 | N | 945 | -0- | -0- | -0- | 945 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,345 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1211 | -0- | -60 | -0- | 211<br>6 | 1<br>9 | 994 | 3 | N | 5 | 5 | 8 | | | -0- |
| 02 | 1120 | N | 1044 | -0- | -76 | -0- | 190 | 1 | 854 | 3 | N | -0- | | | | | -0- |
| 03 | 1209 | N | 858 | -0- | -351 | -0- | 149 | 1 | 709 | 3 | N | -0- | | | | | -0- |
| 04 | 1170 | N | 248 | -0- | -922 | -0- | 48 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 05 | 1147 | N | 552 | -0- | -595 | -0- | 204 | 1 | 348 | 3 | N | -0- | | | | | -0- |
| 06 | 840 | N | 646 | -0- | -194 | -0- | 204 | 1 | 442 | 3 | N | -0- | | | | | -0- |
| 07 | 928 | N | 928 | -0- | -0- | -0- | 211 | 1 | 717 | 3 | N | -0- | | | | | -0- |
| 08 | 1076 | N | 1076 | -0- | -0- | -0- | 211 | 1 | 865 | 3 | N | -0- | | | | | -0- |
| 09 | 1090 | N | 1090 | -0- | -0- | -0- | 204 | 1 | 886 | 3 | N | -0- | | | | | -0- |
| 10 | 1146 | N | 1146 | -0- | -0- | -0- | 211 | 1 | 935 | 3 | N | -0- | | | | | -0- |
| 11 | 1140 | N | 1140 | -0- | -0- | -0- | 204 | 1 | 936 | 3 | N | -0- | | | | | -0- |
| 12 | 1116 | N | 971 | -0- | -145 | -0- | 183 | 1 | 788 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,910 TOTAL CONDENSATE PROD: 5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1121 | N | 1121 | -0- | -0- | -0- | 257 | 1 | 861 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1036 | N | 943 | -0- | -93 | -0- | 230 | 1 | 713 | 3 | N | -0- | | | | | -0- |
| 03 | 1085 | N | 999 | -0- | -86 | -0- | 252 | 1 | 747 | 3 | N | -0- | | | | | -0- |
| 04 | 1080 | N | 951 | -0- | -129 | -0- | 241 | 1 | 710 | 3 | N | -0- | | | | | -0- |
| 05 | 1054 | N | 799 | -0- | -255 | -0- | 242 | 1 | 557 | 3 | N | -0- | | | | | -0- |
| 06 | 960 | N | 678 | -0- | -282 | -0- | 231 | 1 | 447 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 587 | -0- | -405 | -0- | 233 | 1 | 354 | 3 | N | -0- | | | | | -0- |
| 08 | 806 | N | 522 | -0- | -284 | -0- | 228 | 1 | 294 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 388 | -0- | -302 | -0- | 176 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 10 | 672 | N | 672 | -0- | -0- | -0- | 154 | 1 | 516 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1354 | N | 1354 | -0- | -0- | -0- | 266 | 1 | 1086 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1138 | N | 1138 | -0- | -0- | -0- | 263 | 1 | 875 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,152 TOTAL CONDENSATE PROD: 7

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 145 | -0- | -41 | -0- | 10 | 1 | 135 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 126 | -0- | -14 | -0- | 8 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 145 | -0- | -10 | -0- | 9 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 147 | -0- | -3 | -0- | 10 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 151 | -0- | -4 | -0- | 11 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 06 | 152 | N | 152 | -0- | -0- | -0- | 11 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 07 | 171 | N | 171 | -0- | -0- | -0- | 13 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 08 | 172 | N | 172 | -0- | -0- | -0- | 12 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 09 | 174 | N | 174 | -0- | -0- | -0- | 12 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 167 | -0- | -19 | -0- | 14 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 151 | -0- | -29 | -0- | 13 | 1 | 138 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 132 | -0- | -54 | -0- | 12 | 1 | 120 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,833 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1058 | -0- | -399 | -0- | 179 | 1 | 879 | 3 | N | -0- | | | | | -0- |
| 02 | 1232 | N | 897 | -0- | -335 | -0- | 160 | 1 | 737 | 3 | N | -0- | | | | | -0- |
| 03 | 1085 | N | 1008 | -0- | -77 | -0- | 179 | 1 | 829 | 3 | N | -0- | | | | | -0- |
| 04 | 1020 | N | 924 | -0- | -96 | -0- | 168 | 1 | 756 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 959 | -0- | -33 | -0- | 176 | 1 | 783 | 3 | N | -0- | | | | | -0- |
| 06 | 990 | N | 958 | -0- | -32 | -0- | 175 | 1 | 783 | 3 | N | -0- | | | | | -0- |
| 07 | 961 | N | 913 | -0- | -48 | -0- | 179 | 1 | 734 | 3 | N | -0- | | | | | -0- |
| 08 | 1882 | N | 1882 | -0- | -0- | -0- | 223 | 1 | 1653 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1748 | N | 1748 | -0- | -0- | -0- | 218 | 1 | 1524 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1747 | N | 1747 | -0- | -0- | -0- | 225 | 1 | 1521 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1468 | -0- | -122 | -0- | 201 | 1 | 1265 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1643 | N | 1084 | -0- | -559 | -0- | 158 | 1 | 926 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,646 TOTAL CONDENSATE PROD: 13

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 146 | -0- | -9 | -0- | 4 | 1 | 142 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 133 | -0- | -7 | -0- | 4 | 1 | 129 | 3 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 145 | -0- | -10 | -0- | 5 | 1 | 140 | 3 | Y | -0- | | | | | -0- |
| 04 | 150 | N | 137 | -0- | -13 | -0- | 4 | 1 | 133 | 3 | Y | -0- | | | | | -0- |
| 05 | 155 | N | 137 | -0- | -18 | -0- | 4 | 1 | 133 | 3 | Y | -0- | | | | | -0- |
| 06 | 150 | N | 134 | -0- | -16 | -0- | 4 | 1 | 130 | 3 | Y | -0- | | | | | -0- |
| 07 | 155 | N | 135 | -0- | -20 | -0- | 4 | 1 | 131 | 3 | Y | -0- | | | | | -0- |
| 08 | 135 | N | 135 | -0- | -0- | -0- | 3 | 1 | 132 | 3 | Y | -0- | | | | | -0- |
| 09 | 131 | N | 131 | -0- | -0- | -0- | 3 | 1 | 128 | 3 | Y | -0- | | | | | -0- |
| 10 | 133 | N | 133 | -0- | -0- | -0- | 3 | 1 | 130 | 3 | Y | -0- | | | | | -0- |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 3 | 1 | 124 | 3 | Y | -0- | | | | | -0- |
| *12 | 130 | N | 130 | -0- | -0- | -0- | 3 | 1 | 127 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,623 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1028 | -0- | -88 | -0- | 153 | 1 | 869 | 2 | Y | 5 | 6 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 980 | N | 893 | -0- | -87 | -0- | 137 | 1 | 753 | 2 | Y | 3 | 6 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1054 | N | 996 | -0- | -58 | -0- | 152 | 1 | 841 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 990 | N | 897 | -0- | -93 | -0- | 141 | 1 | 754 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 992 | N | 877 | -0- | -115 | -0- | 152 | 1 | 723 | 2 | Y | 2 | 6 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 960 | N | 833 | -0- | -127 | -0- | 144 | 1 | 687 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 930 | N | 845 | -0- | -85 | -0- | 147 | 1 | 697 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 868 | N | 816 | -0- | -52 | -0- | 134 | 1 | 681 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 840 | N | 805 | -0- | -35 | -0- | 131 | 1 | 673 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1455 | N | 1455 | -0- | -0- | -0- | 177 | 1 | 1275 | 2 | Y | 3 | 6 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1301 | N | 1301 | -0- | -0- | -0- | 177 | 1 | 1118 | 2 | Y | 5 | | | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 1258 | N | 1258 | -0- | -0- | -0- | 179 | 1 | 1076 | 2 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,004 TOTAL CONDENSATE PROD: 31

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 87 | -0- | -99 | -0- | 8 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 99 | -0- | -69 | -0- | 9 | 1 | 90 | 2 | Y | -0- | | | | | -0- |
| 03 | 156 | N | 156 | -0- | -0- | -0- | 14 | 1 | 142 | 2 | Y | -0- | | | | | -0- |
| 04 | 202 | N | 202 | -0- | -0- | -0- | 17 | 1 | 185 | 2 | Y | -0- | | | | | -0- |
| 05 | 360 | N | 360 | -0- | -0- | -0- | 31 | 1 | 329 | 2 | Y | -0- | | | | | -0- |
| 06 | 262 | N | 262 | -0- | -0- | -0- | 23 | 1 | 239 | 2 | Y | -0- | | | | | -0- |
| 07 | 217 | N | 192 | -0- | -25 | -0- | 17 | 1 | 175 | 2 | Y | -0- | | | | | -0- |
| 08 | 248 | N | 173 | -0- | -75 | -0- | 15 | 1 | 158 | 2 | Y | -0- | | | | | -0- |
| 09 | 240 | N | 147 | -0- | -93 | -0- | 13 | 1 | 134 | 2 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 126 | -0- | -60 | -0- | 11 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 128 | -0- | -52 | -0- | 12 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| *12 | 177 | N | 177 | -0- | -0- | -0- | 19 | 1 | 158 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,109 TOTAL CONDENSATE PROD: -0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1705 | -0- | -31 | -0- | 110 | 1 | 1586 | 2 | Y | 8 | 10 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1556 | N | 1556 | -0- | -0- | -0- | 102 | 1 | 1448 | 2 | Y | 5 | 10 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1746 | N | 1746 | -0- | -0- | -0- | 113 | 1 | 1625 | 2 | Y | 7 | 2 | 8 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1666 | N | 1666 | -0- | -0- | -0- | 105 | 1 | 1555 | 2 | Y | 5 | | | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1736 | N | 1427 | -0- | -309 | -0- | 107 | 1 | 1317 | 2 | Y | 3 | 11 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1680 | N | 876 | -0- | -804 | -0- | 64 | 1 | 810 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1736 | N | 617 | -0- | -1119 | -0- | 44 | 1 | 572 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1426 | N | 930 | -0- | -496 | -0- | 52 | 1 | 877 | 2 | Y | 1 | 1 | 8 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 870 | N | 655 | -0- | -215 | -0- | 37 | 1 | 614 | 2 | Y | 4 | 2 | 8 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 766 | N | 766 | -0- | -0- | -0- | 47 | 1 | 717 | 2 | Y | 2 | 5 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 988 | N | 988 | -0- | -0- | -0- | 71 | 1 | 911 | 2 | Y | 5 | 2 | 8 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 697 | N | 697 | -0- | -0- | -0- | 52 | 1 | 643 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,629 TOTAL CONDENSATE PROD: 45

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 496 | -0- | -31 | -0- | 15 | 1 | 481 | 3 | Y | -0- | | | | | -0- |
| 02 | 448 | N | 448 | -0- | -0- | -0- | 14 | 1 | 434 | 3 | Y | -0- | | | | | -0- |
| 03 | 496 | N | 480 | -0- | -16 | -0- | 15 | 1 | 465 | 3 | Y | -0- | | | | | -0- |
| 04 | 480 | N | 426 | -0- | -54 | -0- | 14 | 1 | 412 | 3 | Y | -0- | | | | | -0- |
| 05 | 496 | N | 429 | -0- | -67 | -0- | 13 | 1 | 416 | 3 | Y | -0- | | | | | -0- |
| 06 | 450 | N | 430 | -0- | -20 | -0- | 12 | 1 | 418 | 3 | Y | -0- | | | | | -0- |
| 07 | 575 | N | 575 | -0- | -0- | -0- | 19 | 1 | 556 | 3 | Y | -0- | | | | | -0- |
| 08 | 434 | N | 427 | -0- | -7 | -0- | 11 | 1 | 416 | 3 | Y | -0- | | | | | -0- |
| 09 | 420 | N | 415 | -0- | -5 | -0- | 10 | 1 | 405 | 3 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 424 | -0- | -72 | -0- | 11 | 1 | 413 | 3 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 350 | -0- | -70 | -0- | 9 | 1 | 341 | 3 | Y | -0- | | | | | -0- |
| 12 | 434 | N | 415 | -0- | -19 | -0- | 10 | 1 | 405 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,315 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 687 | N | 687 | -0- | -0- | -0- | 46 | 1 | 641 | 2 | Y | -0- | | | | | 1 |
| 02 | 616 | N | 614 | -0- | -2 | -0- | 41 | 1 | 572 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 682 | N | 680 | -0- | -2 | -0- | 44 | 1 | 636 | 2 | Y | -0- | | | | | 1 |
| 04 | 660 | N | 656 | -0- | -4 | -0- | 42 | 1 | 613 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 682 | N | 666 | -0- | -16 | -0- | 35 | 1 | 631 | 2 | Y | -0- | | | | | 1 |
| 06 | 660 | N | 634 | -0- | -26 | -0- | 34 | 1 | 600 | 2 | Y | -0- | | | | | 1 |
| 07 | 682 | N | 655 | -0- | -27 | -0- | 34 | 1 | 621 | 2 | Y | -0- | | | | | 1 |
| 08 | 651 | N | 643 | -0- | -8 | -0- | 33 | 1 | 610 | 2 | Y | -0- | | | | | 1 |
| 09 | 630 | N | 611 | -0- | -19 | -0- | 32 | 1 | 579 | 2 | Y | -0- | | | | | 1 |
| 10 | 651 | N | 618 | -0- | -33 | -0- | 33 | 1 | 584 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 630 | N | 586 | -0- | -44 | -0- | 31 | 1 | 555 | 2 | Y | -0- | | | | | 1 |
| 12 | 620 | N | 582 | -0- | -38 | -0- | 34 | 1 | 548 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 7,632 TOTAL CONDENSATE PROD: 3

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1487 | -0- | -63 | -0- | 77 | 1 | 1410 | 3 | N | -0- | | | | | -0- |
| 02 | 1372 | N | 1279 | -0- | -93 | -0- | 63 | 1 | 1212 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1519 | N | 1499 | -0- | -20 | -0- | 77 | 1 | 1422 | 3 | N | -0- | | | | | -0- |
| 04 | 1440 | N | 1146 | -0- | -294 | -0- | 60 | 1 | 1086 | 3 | N | -0- | | | | | -0- |
| 05 | 1426 | N | 1173 | -0- | -253 | -0- | 72 | 1 | 1101 | 3 | N | -0- | | | | | -0- |
| 06 | 1440 | N | 1195 | -0- | -245 | -0- | 70 | 1 | 1125 | 3 | N | -0- | | | | | -0- |
| 07 | 1258 | N | 1258 | -0- | -0- | -0- | 70 | 1 | 1188 | 3 | N | -0- | | | | | -0- |
| 08 | 1438 | N | 1438 | -0- | -0- | -0- | 82 | 1 | 1355 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1200 | N | 669 | -0- | -531 | -0- | 41 | 1 | 628 | 3 | N | -0- | | | | | -0- |
| 10 | 1373 | N | 1373 | -0- | -0- | -0- | 86 | 1 | 1287 | 3 | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1230 | -0- | -150 | -0- | 80 | 1 | 1150 | 3 | N | -0- | | | | | -0- |
| *12 | 1142 | N | 1142 | -0- | -0- | -0- | 68 | 1 | 1074 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,889 TOTAL CONDENSATE PROD: 5

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 575 | -0- | -14 | -0- | 18 | 1 | 557 | 3 | Y | -0- | | | | | -0- |
| 02 | 532 | N | 514 | -0- | -18 | -0- | 16 | 1 | 498 | 3 | Y | -0- | | | | | -0- |
| 03 | 589 | N | 402 | -0- | -187 | -0- | 13 | 1 | 389 | 3 | Y | -0- | | | | | -0- |
| 04 | 570 | N | 463 | -0- | -107 | -0- | 15 | 1 | 448 | 3 | Y | -0- | | | | | -0- |
| 05 | 558 | N | 507 | -0- | -51 | -0- | 15 | 1 | 492 | 3 | Y | -0- | | | | | -0- |
| 06 | 505 | N | 505 | -0- | -0- | -0- | 14 | 1 | 491 | 3 | Y | -0- | | | | | -0- |
| 07 | 517 | N | 517 | -0- | -0- | -0- | 17 | 1 | 500 | 3 | Y | -0- | | | | | -0- |
| 08 | 538 | N | 538 | -0- | -0- | -0- | 14 | 1 | 524 | 3 | Y | -0- | | | | | -0- |
| 09 | 513 | N | 513 | -0- | -0- | -0- | 13 | 1 | 500 | 3 | Y | -0- | | | | | -0- |
| 10 | 527 | N | 514 | -0- | -13 | -0- | 13 | 1 | 501 | 3 | Y | -0- | | | | | -0- |
| 11 | 510 | N | 490 | -0- | -20 | -0- | 12 | 1 | 478 | 3 | Y | -0- | | | | | -0- |
| 12 | 527 | N | 517 | -0- | -10 | -0- | 13 | 1 | 504 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,055 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 765 | N | 765 | -0- | -0- | -0- | 52 | 1 | 713 | 3 | N | -0- | | | -0- |
| 02 | 613 | N | 613 | -0- | -0- | -0- | 41 | 1 | 572 | 3 | N | -0- | | | -0- |
| 03 | 681 | N | 681 | -0- | -0- | -0- | 42 | 1 | 639 | 3 | N | -0- | | | -0- |
| 04 | 750 | N | 646 | -0- | -104 | -0- | 43 | 1 | 603 | 3 | N | -0- | | | -0- |
| 05 | 682 | N | 656 | -0- | -26 | -0- | 47 | 1 | 609 | 3 | N | -0- | | | -0- |
| 06 | 660 | N | 626 | -0- | -34 | -0- | 45 | 1 | 581 | 3 | N | -0- | | | -0- |
| 07 | 682 | N | 636 | -0- | -46 | -0- | 48 | 1 | 588 | 3 | N | -0- | | | -0- |
| 08 | 665 | N | 665 | -0- | -0- | -0- | 45 | 1 | 620 | 3 | N | -0- | | | -0- |
| 09 | 784 | N | 784 | -0- | -0- | -0- | 53 | 1 | 731 | 3 | N | -0- | | | -0- |
| 10 | 651 | N | 294 | -0- | -357 | -0- | 24 | 1 | 270 | 3 | N | -0- | | | -0- |
| 11 | 630 | N | 472 | -0- | -158 | -0- | 40 | 1 | 432 | 3 | N | -0- | | | -0- |
| 12 | 713 | N | 668 | -0- | -45 | -0- | 60 | 1 | 608 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,506 TOTAL CONDENSATE PROD: -0-

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 571 | N | 571 | -0- | -0- | -0- | 55 | 1 | 516 | 3 | N | -0- | | | -0- |
| 02 | 469 | N | 469 | -0- | -0- | -0- | 45 | 1 | 424 | 3 | N | -0- | | | -0- |
| 03 | 517 | N | 517 | -0- | -0- | -0- | 49 | 1 | 468 | 3 | N | -0- | | | -0- |
| 04 | 540 | N | 443 | -0- | -97 | -0- | 40 | 1 | 403 | 3 | N | -0- | | | -0- |
| 05 | 527 | N | 329 | -0- | -198 | -0- | 31 | 1 | 298 | 3 | N | -0- | | | -0- |
| 06 | 510 | N | 368 | -0- | -142 | -0- | 36 | 1 | 332 | 3 | N | -0- | | | -0- |
| 07 | 597 | N | 597 | -0- | -0- | -0- | 57 | 1 | 540 | 3 | N | -0- | | | -0- |
| 08 | 661 | N | 661 | -0- | -0- | -0- | 63 | 1 | 598 | 3 | N | -0- | | | -0- |
| 09 | 595 | N | 595 | -0- | -0- | -0- | 56 | 1 | 539 | 3 | N | -0- | | | -0- |
| 10 | 603 | N | 603 | -0- | -0- | -0- | 53 | 1 | 550 | 3 | N | -0- | | | -0- |
| 11 | 540 | N | 306 | -0- | -234 | -0- | 29 | 1 | 277 | 3 | N | -0- | | | -0- |
| 12 | 558 | N | 334 | -0- | -224 | -0- | 31 | 1 | 303 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,793 TOTAL CONDENSATE PROD: -0-

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 4360 | -0- | -414 | -0- | 431 | 1 | 3929 | 2 | Y | -0- | | | -0- |
| 02 | 4368 | X | 3773 | -0- | -595 | -0- | 322 | 1 | 3451 | 2 | Y | -0- | | | -0- |
| 03 | 4836 | X | 4156 | -0- | -680 | -0- | 332 | 1 | 3824 | 2 | Y | -0- | | | -0- |
| 04 | 4680 | X | 3940 | -0- | -740 | -0- | 323 | 1 | 3617 | 2 | Y | -0- | | | -0- |
| 05 | 4433 | X | 4243 | -0- | -190 | -0- | 335 | 1 | 3908 | 2 | Y | -0- | | | -0- |
| 06 | 4230 | X | 4200 | -0- | -30 | -0- | 320 | 1 | 3880 | 2 | Y | -0- | | | -0- |
| 07 | 4185 | X | 3990 | -0- | -195 | -0- | 306 | 1 | 3684 | 2 | Y | -0- | | | -0- |
| 08 | 4247 | X | 3980 | -0- | -267 | -0- | 312 | 1 | 3668 | 2 | Y | -0- | | | -0- |
| 09 | 4200 | X | 3916 | -0- | -284 | -0- | 318 | 1 | 3598 | 2 | Y | -0- | | | -0- |
| 10 | 4340 | X | 4016 | -0- | -324 | -0- | 320 | 1 | 3696 | 2 | Y | -0- | | | -0- |
| 11 | 4200 | X | 3696 | -0- | -504 | -0- | 306 | 1 | 3390 | 2 | Y | -0- | | | -0- |
| 12 | 4061 | X | 3692 | -0- | -369 | -0- | 301 | 1 | 3391 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 47,962 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 603 | -0- | -916 | -0- | 602 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 1428 | N | 582 | -0- | -846 | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 268 | -0- | -1251 | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 04 | 762 | N | 762 | -0- | -0- | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 05 | 934 | N | 934 | -0- | -0- | -0- | 934 | 3 | | | N | -0- | | | | | -0- |
| 06 | 730 | N | 730 | -0- | -0- | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 07 | 934 | N | 934 | -0- | -0- | -0- | 934 | 3 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 915 | -0- | -15 | -0- | 915 | 3 | | | N | -0- | | | | | -0- |
| 09 | 865 | N | 865 | -0- | -0- | -0- | 865 | 3 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 827 | -0- | -103 | -0- | 827 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 767 | -0- | -133 | -0- | 767 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 807 | -0- | -92 | -0- | 807 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,994 TOTAL CONDENSATE PROD: 1

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1281 | -0- | -114 | -0- | 83 | 1 | 1191 | 2 | Y | 6 | 7 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1204 | N | 946 | -0- | -258 | -0- | 62 | 1 | 874 | 2 | Y | 9 | 7 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1302 | N | 815 | -0- | -487 | -0- | 53 | 1 | 762 | 2 | Y | -0- | | | | | 7 |
| 04 | 1230 | N | 674 | -0- | -556 | -0- | 43 | 1 | 631 | 2 | Y | -0- | | | | | 7 |
| 05 | 1054 | N | 588 | -0- | -466 | -0- | 44 | 1 | 543 | 2 | Y | 1 | 5 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 780 | N | 364 | -0- | -416 | -0- | 27 | 1 | 337 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 07 | 682 | N | 183 | -0- | -499 | -0- | 13 | 1 | 170 | 2 | Y | -0- | | | | | 1 |
| 08 | 1173 | N | 1173 | -0- | -0- | -0- | 66 | 1 | 1105 | 2 | Y | 2 | 1 | 8 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1064 | N | 1064 | -0- | -0- | -0- | 60 | 1 | 1002 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 861 | N | 861 | -0- | -0- | -0- | 53 | 1 | 806 | 2 | Y | 2 | 5 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 960 | N | 937 | -0- | -23 | -0- | 68 | 1 | 866 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 992 | N | 826 | -0- | -166 | -0- | 61 | 1 | 763 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,712 TOTAL CONDENSATE PROD: 27

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 2 | -0- | -8 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | 1 | -0- | -5 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4 | N | 1 | -0- | -3 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 1 | -0- | -1 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 5 | -0- | 5 | 5 | 5 | 3 | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 1 | -0- | 1 | 6 | 1 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7 | N | 1 | -0- | -6 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1046 | N | 1046 | -0- | -0- | -0- | 53 | 1 | 993 | 3 | N | -0- | | | | | -0- |
| 02 | 963 | N | 963 | -0- | -0- | -0- | 51 | 1 | 912 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 1019 | -0- | -4 | -0- | 54 | 1 | 965 | 3 | N | -0- | | | | | -0- |
| 04 | 1020 | N | 935 | -0- | -85 | -0- | 47 | 1 | 888 | 3 | N | -0- | | | | | -0- |
| 05 | 1054 | N | 1005 | -0- | -49 | -0- | 53 | 1 | 952 | 3 | N | -0- | | | | | -0- |
| 06 | 990 | N | 987 | -0- | -3 | -0- | 56 | 1 | 931 | 3 | N | -0- | | | | | -0- |
| 07 | 993 | N | 993 | -0- | -0- | -0- | 59 | 1 | 934 | 3 | N | -0- | | | | | -0- |
| 08 | 1005 | N | 1005 | -0- | -0- | -0- | 57 | 1 | 948 | 3 | N | -0- | | | | | -0- |
| 09 | 990 | N | 969 | -0- | -21 | -0- | 54 | 1 | 915 | 3 | N | -0- | | | | | -0- |
| 10 | 992 | N | 891 | -0- | -101 | -0- | 51 | 1 | 840 | 3 | N | -0- | | | | | -0- |
| 11 | 977 | N | 977 | -0- | -0- | -0- | 53 | 1 | 924 | 3 | N | -0- | | | | | -0- |
| 12 | 992 | N | 861 | -0- | -131 | -0- | 48 | 1 | 813 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,651 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 18 | -0- | -106 | -0- | 1 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 37 | -0- | -103 | -0- | 2 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 03 | 434 | N | 196 | -0- | -238 | -0- | 10 | 1 | 186 | 3 | N | -0- | | | | | -0- |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 05 | 458 | N | 458 | -0- | -0- | -0- | 24 | 1 | 434 | 3 | N | -0- | | | | | -0- |
| 06 | 308 | N | 308 | -0- | -0- | -0- | 17 | 1 | 291 | 3 | N | -0- | | | | | -0- |
| 07 | 165 | N | 165 | -0- | -0- | -0- | 10 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 08 | 465 | N | 134 | -0- | -331 | -0- | 8 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 09 | 300 | N | 144 | -0- | -156 | -0- | 8 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 10 | 155 | N | 147 | -0- | -8 | -0- | 8 | 1 | 139 | 3 | N | -0- | | | | | -0- |
| 11 | 134 | N | 134 | -0- | -0- | -0- | 7 | 1 | 127 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 131 | -0- | -24 | -0- | 7 | 1 | 124 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,907 TOTAL CONDENSATE PROD: -0-

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 345 | -0- | -27 | -0- | 33 | 1 | 312 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 321 | -0- | -15 | -0- | 31 | 1 | 290 | 3 | N | -0- | | | | | -0- |
| 03 | 372 | N | 358 | -0- | -14 | -0- | 34 | 1 | 324 | 3 | N | -0- | | | | | -0- |
| 04 | 364 | N | 364 | -0- | -0- | -0- | 33 | 1 | 331 | 3 | N | -0- | | | | | -0- |
| 05 | 353 | N | 353 | -0- | -0- | -0- | 33 | 1 | 320 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 342 | -0- | -18 | -0- | 34 | 1 | 308 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 317 | -0- | -55 | -0- | 30 | 1 | 287 | 3 | N | -0- | | | | | -0- |
| 08 | 364 | N | 364 | -0- | -0- | -0- | 35 | 1 | 329 | 3 | N | -0- | | | | | -0- |
| 09 | 368 | N | 368 | -0- | -0- | -0- | 35 | 1 | 333 | 3 | N | -0- | | | | | -0- |
| 10 | 395 | N | 395 | -0- | -0- | -0- | 35 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| 11 | 365 | N | 365 | -0- | -0- | -0- | 35 | 1 | 330 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 359 | -0- | -13 | -0- | 34 | 1 | 325 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,251 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 809 | N | 809 | -0- | -0- | -0- | 809 | 3 | N | -0- | | | | | -0- |
| 02 | 650 | N | 650 | -0- | -0- | -0- | 650 | 3 | N | -0- | | | | | -0- |
| 03 | 722 | N | 722 | -0- | -0- | -0- | 722 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 713 | -0- | -67 | -0- | 713 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 470 | -0- | -243 | -0- | 470 | 3 | N | -0- | | | | | -0- |
| 06 | 765 | N | 765 | -0- | -0- | -0- | 765 | 3 | N | -0- | | | | | -0- |
| 07 | 753 | N | 753 | -0- | -0- | -0- | 753 | 3 | N | -0- | | | | | -0- |
| 08 | 731 | N | 731 | -0- | -0- | -0- | 731 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 633 | -0- | -147 | -0- | 633 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 732 | -0- | -12 | -0- | 732 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 693 | -0- | -27 | -0- | 693 | 3 | N | -0- | | | | | -0- |
| *12 | 679 | N | 679 | -0- | -0- | -0- | 679 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,350 TOTAL CONDENSATE PROD: -0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1564 | N | 1564 | -0- | -0- | -0- | 61 | 1 | 1469 | 2 | Y | 31 | 32 | 1 | | | 12 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 1147 | N | 1147 | -0- | -0- | -0- | 46 | 1 | 1076 | 2 | Y | 23 | 23 | 1 | | | 12 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 860 | N | 860 | -0- | -0- | -0- | 38 | 1 | 802 | 2 | Y | 18 | 23 | 1 | | | 7 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 878 | N | 878 | -0- | -0- | -0- | 36 | 1 | 820 | 2 | Y | 20 | 20 | 1 | | | 7 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 688 | N | 688 | -0- | -0- | -0- | 27 | 1 | 647 | 2 | Y | 13 | 13 | 1 | | | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 645 | N | 645 | -0- | -0- | -0- | 26 | 1 | 607 | 2 | Y | 11 | 12 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 899 | N | 633 | -0- | -266 | -0- | 27 | 1 | 594 | 2 | Y | 11 | 10 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 682 | N | 589 | -0- | -93 | -0- | 26 | 1 | 552 | 2 | Y | 10 | 10 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 660 | N | 540 | -0- | -120 | -0- | 23 | 1 | 505 | 2 | Y | 11 | 11 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 620 | N | 535 | -0- | -85 | -0- | 23 | 1 | 499 | 2 | Y | 12 | 10 | 1 | 2 | 8 | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 570 | N | 400 | -0- | -170 | -0- | 18 | 1 | 372 | 2 | Y | 9 | 12 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 558 | N | 470 | -0- | -88 | -0- | 21 | 1 | 436 | 2 | Y | 12 | 9 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,949 TOTAL CONDENSATE PROD: 181

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 183 | N | 183 | -0- | -0- | -0- | 9 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 165 | -0- | -3 | -0- | 9 | 1 | 156 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 142 | -0- | -44 | -0- | 8 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 100 | -0- | -80 | -0- | 5 | 1 | 95 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 141 | -0- | -45 | -0- | 7 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 145 | -0- | -5 | -0- | 8 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 07 | 146 | N | 146 | -0- | -0- | -0- | 9 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 147 | -0- | -8 | -0- | 8 | 1 | 139 | 3 | N | -0- | | | | | -0- |
| 09 | 150 | N | 144 | -0- | -6 | -0- | 8 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 10 | 155 | N | 145 | -0- | -10 | -0- | 8 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 11 | 158 | N | 158 | -0- | -0- | -0- | 9 | 1 | 149 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 131 | -0- | -24 | -0- | 7 | 1 | 124 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,747 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1239 | -0- | -63 | -0- | 62 | 1 | 1177 | 3 | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1103 | -0- | -73 | -0- | 55 | 1 | 1048 | 3 | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1205 | -0- | -66 | -0- | 62 | 1 | 1143 | 3 | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1141 | -0- | -59 | -0- | 58 | 1 | 1083 | 3 | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1140 | -0- | -69 | -0- | 60 | 1 | 1080 | 3 | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1095 | -0- | -75 | -0- | 57 | 1 | 1038 | 3 | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1058 | -0- | -120 | -0- | 55 | 1 | 1003 | 3 | N | -0- | | | | | -0- |
| 08 | 1147 | N | 1139 | -0- | -8 | -0- | 62 | 1 | 1077 | 3 | N | -0- | | | | | -0- |
| 09 | 1110 | N | 1056 | -0- | -54 | -0- | 59 | 1 | 997 | 3 | N | -0- | | | | | -0- |
| 10 | 1073 | N | 1073 | -0- | -0- | -0- | 62 | 1 | 1011 | 3 | N | -0- | | | | | -0- |
| 11 | 1110 | N | 1052 | -0- | -58 | -0- | 75 | 1 | 977 | 3 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 881 | -0- | -204 | -0- | 59 | 1 | 822 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,182 TOTAL CONDENSATE PROD: -0-

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 758 | -0- | -48 | -0- | 36 | 1 | 722 | 3 | N | -0- | | | | | -0- |
| 02 | 718 | N | 718 | -0- | -0- | -0- | 53 | 1 | 665 | 3 | N | -0- | | | | | -0- |
| 03 | 775 | N | 764 | -0- | -11 | -0- | 39 | 1 | 725 | 3 | N | -0- | | | | | -0- |
| 04 | 736 | N | 736 | -0- | -0- | -0- | 34 | 1 | 702 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 789 | -0- | -17 | -0- | 36 | 1 | 753 | 3 | N | -0- | | | | | -0- |
| 06 | 750 | N | 693 | -0- | -57 | -0- | 31 | 1 | 662 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 760 | -0- | -15 | -0- | 36 | 1 | 724 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 748 | -0- | -27 | -0- | 35 | 1 | 713 | 3 | N | -0- | | | | | -0- |
| 09 | 724 | N | 724 | -0- | -0- | -0- | 34 | 1 | 690 | 3 | N | -0- | | | | | -0- |
| 10 | 775 | N | 744 | -0- | -31 | -0- | 38 | 1 | 706 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 676 | -0- | -44 | -0- | 35 | 1 | 641 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 738 | -0- | -6 | -0- | 39 | 1 | 699 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,848 TOTAL CONDENSATE PROD: -0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1551 | -0- | -1549 | 5959 | 156 | 1 | 1383 | 2 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1293 | -0- | -1507 | 4452 | 138 | 1 | 1146 | 2 | Y | 8 | 7 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 3100 | N | 1328 | -0- | -1772 | 2680 | 149 | 1 | 1170 | 2 | Y | 8 | 10 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 3000 | N | 1198 | -0- | -1802 | 878 | 140 | 1 | 1044 | 2 | Y | 13 | 9 | 1 | 6 | 8 | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2018 | N | 1140 | -0- | -878 | -0- | 141 | 1 | 992 | 2 | Y | 6 | 3 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1290 | N | 1070 | -0- | -220 | -0- | 132 | 1 | 934 | 2 | Y | 4 | 6 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1240 | N | 1113 | -0- | -127 | -0- | 141 | 1 | 966 | 2 | Y | 5 | 6 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1147 | N | 1042 | -0- | -105 | -0- | 128 | 1 | 910 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1353 | N | 1353 | -0- | -0- | -0- | 139 | 1 | 1207 | 2 | Y | 6 | 8 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1518 | N | 1518 | -0- | -0- | -0- | 149 | 1 | 1360 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1458 | N | 1458 | -0- | -0- | -0- | 143 | 1 | 1306 | 2 | Y | 8 | 4 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 1470 | N | 1470 | -0- | -0- | -0- | 148 | 1 | 1314 | 2 | Y | 7 | 7 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,534 TOTAL CONDENSATE PROD: 88

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 18 | -0- | -13 | -0- | | 1 | 1 | 16 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 168 | N | 164 | -0- | -4 | -0- | | 11 | 1 | 151 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 124 | N | 102 | -0- | -22 | -0- | | 9 | 1 | 91 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 88 | N | 88 | -0- | -0- | -0- | | 8 | 1 | 79 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 186 | N | 88 | -0- | -98 | -0- | | 7 | 1 | 80 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 90 | N | 81 | -0- | -9 | -0- | | 6 | 1 | 74 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 93 | N | 67 | -0- | -26 | -0- | | 6 | 1 | 61 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 93 | N | 59 | -0- | -34 | -0- | | 5 | 1 | 53 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 90 | N | 52 | -0- | -38 | -0- | | 5 | 1 | 46 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 62 | N | 56 | -0- | -6 | -0- | | 4 | 1 | 51 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 60 | N | 52 | -0- | -8 | -0- | | 4 | 1 | 47 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 62 | N | 53 | -0- | -9 | -0- | | 4 | 1 | 48 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 880 TOTAL CONDENSATE PROD: 13

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1114 | N | 1114 | -0- | -0- | -0- | | 75 | 1 | 1038 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1008 | N | 994 | -0- | -14 | -0- | | 66 | 1 | 927 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1116 | N | 1050 | -0- | -66 | -0- | | 68 | 1 | 981 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1080 | N | 1002 | -0- | -78 | -0- | | 64 | 1 | 937 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1116 | N | 1029 | -0- | -87 | -0- | | 54 | 1 | 975 | 2 | Y | -0- | | | | | 1 |
| 06 | 1020 | N | 987 | -0- | -33 | -0- | | 53 | 1 | 934 | 2 | Y | -0- | | | | | 1 |
| 07 | 1023 | N | 1002 | -0- | -21 | -0- | | 52 | 1 | 949 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1023 | N | 1013 | -0- | -10 | -0- | | 52 | 1 | 961 | 2 | Y | -0- | | | | | 2 |
| 09 | 998 | N | 998 | -0- | -0- | -0- | | 52 | 1 | 946 | 2 | Y | -0- | | | | | 2 |
| 10 | 1022 | N | 1022 | -0- | -0- | -0- | | 54 | 1 | 967 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 990 | N | 980 | -0- | -10 | -0- | | 53 | 1 | 927 | 2 | Y | -0- | | | | | 1 |
| 12 | 1023 | N | 986 | -0- | -37 | -0- | | 57 | 1 | 928 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,177 TOTAL CONDENSATE PROD: 7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 691 | N | 691 | -0- | -0- | -0- | 33 | 1 | 654 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 616 | N | 615 | -0- | -1 | -0- | 30 | 1 | 581 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 682 | N | 658 | -0- | -24 | -0- | 33 | 1 | 621 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 660 | N | 612 | -0- | -48 | -0- | 31 | 1 | 577 | 2 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 682 | N | 603 | -0- | -79 | -0- | 31 | 1 | 569 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 630 | N | 552 | -0- | -78 | -0- | 28 | 1 | 521 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 620 | N | 552 | -0- | -68 | -0- | 29 | 1 | 521 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 589 | N | 530 | -0- | -59 | -0- | 23 | 1 | 505 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 540 | N | 496 | -0- | -44 | -0- | 21 | 1 | 473 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 558 | N | 498 | -0- | -60 | -0- | 21 | 1 | 474 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 510 | N | 444 | -0- | -66 | -0- | 19 | 1 | 423 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 527 | N | 434 | -0- | -93 | -0- | 19 | 1 | 413 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,685 TOTAL CONDENSATE PROD: 35

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2021 | N | 2021 | -0- | -0- | -0- | 200 | 1 | 1821 | 2 | Y | -0- | | | | | -0- |
| 02 | 1743 | N | 1743 | -0- | -0- | -0- | 149 | 1 | 1594 | 2 | Y | -0- | | | | | -0- |
| 03 | 1958 | N | 1958 | -0- | -0- | -0- | 156 | 1 | 1802 | 2 | Y | -0- | | | | | -0- |
| 04 | 1950 | N | 1885 | -0- | -65 | -0- | 155 | 1 | 1730 | 2 | Y | -0- | | | | | -0- |
| 05 | 1922 | N | 1890 | -0- | -32 | -0- | 149 | 1 | 1741 | 2 | Y | -0- | | | | | -0- |
| 06 | 1890 | N | 1690 | -0- | -200 | -0- | 129 | 1 | 1561 | 2 | Y | -0- | | | | | -0- |
| 07 | 1953 | N | 1745 | -0- | -208 | -0- | 134 | 1 | 1611 | 2 | Y | -0- | | | | | -0- |
| 08 | 1891 | N | 1742 | -0- | -149 | -0- | 137 | 1 | 1605 | 2 | Y | -0- | | | | | -0- |
| 09 | 1700 | N | 1700 | -0- | -0- | -0- | 138 | 1 | 1562 | 2 | Y | -0- | | | | | -0- |
| 10 | 1758 | N | 1758 | -0- | -0- | -0- | 140 | 1 | 1618 | 2 | Y | -0- | | | | | -0- |
| 11 | 1680 | N | 1512 | -0- | -168 | -0- | 125 | 1 | 1387 | 2 | Y | -0- | | | | | -0- |
| *12 | 1806 | N | 1806 | -0- | -0- | -0- | 147 | 1 | 1659 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,450 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1146 | -0- | -94 | -0- | 70 | 1 | 1076 | 3 | N | -0- | | | | | -0- |
| 02 | 1120 | N | 978 | -0- | -142 | -0- | 62 | 1 | 916 | 3 | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1044 | -0- | -134 | -0- | 63 | 1 | 981 | 3 | N | -0- | | | | | -0- |
| 04 | 1234 | N | 1234 | -0- | -0- | -0- | 65 | 1 | 1169 | 3 | N | -0- | | | | | -0- |
| 05 | 1315 | N | 1315 | -0- | -0- | -0- | 57 | 1 | 1258 | 3 | N | -0- | | | | | -0- |
| 06 | 1251 | N | 1251 | -0- | -0- | -0- | 48 | 1 | 1203 | 3 | N | -0- | | | | | -0- |
| 07 | 1212 | N | 1212 | -0- | -0- | -0- | 44 | 1 | 1168 | 3 | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1159 | -0- | -50 | -0- | 45 | 1 | 1114 | 3 | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1097 | -0- | -73 | -0- | 43 | 1 | 1054 | 3 | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1076 | -0- | -133 | -0- | 42 | 1 | 1034 | 3 | N | -0- | | | | | -0- |
| 11 | 1110 | N | 1006 | -0- | -104 | -0- | 43 | 1 | 963 | 3 | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1024 | -0- | -123 | -0- | 48 | 1 | 976 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,542 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 355 | N | 355 | -0- | -0- | -0- | 20 | 1 | 335 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | 403 | -0- | -493 | -0- | 24 | 1 | 379 | 3 | N | -0- | | | | | -0- |
| 03 | 398 | N | 398 | -0- | -0- | -0- | 25 | 1 | 373 | 3 | N | -0- | | | | | -0- |
| 04 | 775 | N | 775 | -0- | -0- | -0- | 50 | 1 | 725 | 3 | N | -0- | | | | | -0- |
| 05 | 434 | N | 374 | -0- | -60 | -0- | 25 | 1 | 349 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 349 | -0- | -41 | -0- | 24 | 1 | 325 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 356 | -0- | -450 | -0- | 24 | 1 | 332 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 359 | -0- | -13 | -0- | 24 | 1 | 335 | 3 | N | -0- | | | | | -0- |
| 09 | 360 | N | 300 | -0- | -60 | -0- | 21 | 1 | 279 | 3 | N | -0- | | | | | -0- |
| 10 | 438 | N | 438 | -0- | -0- | -0- | 29 | 1 | 409 | 3 | N | -0- | | | | | -0- |
| 11 | 366 | N | 366 | -0- | -0- | -0- | 23 | 1 | 343 | 3 | N | -0- | | | | | -0- |
| 12 | 310 | N | 197 | -0- | -113 | -0- | 13 | 1 | 184 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,670 TOTAL CONDENSATE PROD: -0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 3035 | -0- | -3 | -0- | 261 | 1 | 2773 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2598 | X | 2598 | -0- | -0- | -0- | 215 | 1 | 2383 | 2 | Y | -0- | | | | | -0- |
| 03 | 2838 | X | 2838 | -0- | -0- | -0- | 222 | 1 | 2616 | 2 | Y | -0- | | | | | -0- |
| 04 | 2940 | X | 2804 | -0- | -136 | -0- | 221 | 1 | 2583 | 2 | Y | -0- | | | | | -0- |
| 05 | 3038 | X | 2782 | -0- | -256 | -0- | 215 | 1 | 2567 | 2 | Y | -0- | | | | | -0- |
| 06 | 2940 | X | 2684 | -0- | -256 | -0- | 205 | 1 | 2478 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2883 | X | 2812 | -0- | -71 | -0- | 224 | 1 | 2588 | 2 | Y | -0- | | | | | -0- |
| 08 | 2883 | X | 2785 | -0- | -98 | -0- | 228 | 1 | 2557 | 2 | Y | -0- | | | | | -0- |
| 09 | 2790 | X | 2612 | -0- | -178 | -0- | 233 | 1 | 2379 | 2 | Y | -0- | | | | | -0- |
| 10 | 2821 | X | 2567 | -0- | -254 | -0- | 233 | 1 | 2334 | 2 | Y | -0- | | | | | -0- |
| 11 | 2730 | X | 2265 | -0- | -465 | -0- | 209 | 1 | 2056 | 2 | Y | -0- | | | | | -0- |
| 12 | 2821 | X | 2240 | -0- | -581 | -0- | 204 | 1 | 2035 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,022 TOTAL CONDENSATE PROD: 3

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2641 | N | 2641 | -0- | -0- | -0- | 227 | 1 | 2414 | 2 | Y | -0- | | | | | -0- |
| 02 | 1660 | N | 1660 | -0- | -0- | -0- | 137 | 1 | 1523 | 2 | Y | -0- | | | | | -0- |
| 03 | 1829 | N | 1806 | -0- | -23 | -0- | 141 | 1 | 1665 | 2 | Y | -0- | | | | | -0- |
| 04 | 1980 | N | 1950 | -0- | -30 | -0- | 154 | 1 | 1796 | 2 | Y | -0- | | | | | -0- |
| 05 | 2044 | N | 2044 | -0- | -0- | -0- | 158 | 1 | 1886 | 2 | Y | -0- | | | | | -0- |
| 06 | 1822 | N | 1822 | -0- | -0- | -0- | 139 | 1 | 1683 | 2 | Y | -0- | | | | | -0- |
| 07 | 2015 | N | 1888 | -0- | -127 | -0- | 151 | 1 | 1737 | 2 | Y | -0- | | | | | -0- |
| 08 | 1811 | N | 1811 | -0- | -0- | -0- | 148 | 1 | 1663 | 2 | Y | -0- | | | | | -0- |
| 09 | 1830 | N | 1722 | -0- | -108 | -0- | 154 | 1 | 1568 | 2 | Y | -0- | | | | | -0- |
| 10 | 1891 | N | 1578 | -0- | -313 | -0- | 143 | 1 | 1435 | 2 | Y | -0- | | | | | -0- |
| 11 | 1755 | N | 1755 | -0- | -0- | -0- | 162 | 1 | 1593 | 2 | Y | -0- | | | | | -0- |
| 12 | 1767 | N | 1691 | -0- | -76 | -0- | 154 | 1 | 1537 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 22,368 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 74 | N | 74 | -0- | -0- | -0- | 6 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 02 | 67 | N | 67 | -0- | -0- | -0- | 5 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 03 | 71 | N | 71 | -0- | -0- | -0- | 6 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 04 | 71 | N | 71 | -0- | -0- | -0- | 6 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 05 | 73 | N | 73 | -0- | -0- | -0- | 5 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 06 | 66 | N | 66 | -0- | -0- | -0- | 5 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| 07 | 70 | N | 70 | -0- | -0- | -0- | 5 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 08 | 76 | N | 76 | -0- | -0- | -0- | 5 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 09 | 72 | N | 72 | -0- | -0- | -0- | 5 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 10 | 76 | N | 76 | -0- | -0- | -0- | 6 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 11 | 69 | N | 69 | -0- | -0- | -0- | 6 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| *12 | 76 | N | 76 | -0- | -0- | -0- | 6 | 1 | 70 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 861 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 644 | N | 644 | -0- | -0- | -0- | 100 | 1 | 544 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 560 | -0- | -0- | -0- | 90 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| 03 | 654 | N | 654 | -0- | -0- | -0- | 102 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 557 | -0- | -73 | -0- | 93 | 1 | 464 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 322 | -0- | -298 | -0- | 84 | 1 | 238 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 463 | -0- | -167 | -0- | 91 | 1 | 372 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 296 | -0- | -293 | -0- | 84 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 266 | -0- | -44 | -0- | 82 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 258 | -0- | -192 | -0- | 79 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| 10 | 310 | N | 253 | -0- | -57 | -0- | 81 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 11 | 292 | N | 292 | -0- | -0- | -0- | 81 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| *12 | 302 | N | 302 | -0- | -0- | -0- | 84 | 1 | 218 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,867 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 263 | -0- | -47 | -0- | 13 | 1 | 250 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 268 | -0- | -12 | -0- | 14 | 1 | 254 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 171 | -0- | -46 | -0- | 9 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 193 | -0- | -47 | -0- | 10 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 05 | 436 | N | 436 | -0- | -0- | -0- | 23 | 1 | 413 | 3 | N | -0- | | | | | -0- |
| 06 | 192 | N | 192 | -0- | -0- | -0- | 11 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 07 | 218 | N | 218 | -0- | -0- | -0- | 13 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 08 | 718 | N | 718 | -0- | -0- | -0- | 41 | 1 | 677 | 3 | N | -0- | | | | | -0- |
| 09 | 826 | N | 826 | -0- | -0- | -0- | 46 | 1 | 780 | 3 | N | -0- | | | | | -0- |
| 10 | 631 | N | 631 | -0- | -0- | -0- | 36 | 1 | 595 | 3 | N | -0- | | | | | -0- |
| 11 | 937 | N | 937 | -0- | -0- | -0- | 51 | 1 | 886 | 3 | N | -0- | | | | | -0- |
| *12 | 978 | N | 978 | -0- | -0- | -0- | 55 | 1 | 923 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,831 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 930 | -0- | -62 | -0- | 56 | 1 | 874 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | 835 | -0- | -61 | -0- | 53 | 1 | 782 | 3 | N | -0- | | | | | -0- |
| 03 | 961 | N | 814 | -0- | -147 | -0- | 49 | 1 | 765 | 3 | N | -0- | | | | | -0- |
| 04 | 900 | N | 884 | -0- | -16 | -0- | 47 | 1 | 837 | 3 | N | -0- | | | | | -0- |
| 05 | 930 | N | 900 | -0- | -30 | -0- | 39 | 1 | 861 | 3 | N | -0- | | | | | -0- |
| 06 | 834 | N | 834 | -0- | -0- | -0- | 32 | 1 | 802 | 3 | N | -0- | | | | | -0- |
| 07 | 899 | N | 707 | -0- | -192 | -0- | 26 | 1 | 681 | 3 | N | -0- | | | | | -0- |
| 08 | 899 | N | 668 | -0- | -231 | -0- | 26 | 1 | 642 | 3 | N | -0- | | | | | -0- |
| 09 | 878 | N | 878 | -0- | -0- | -0- | 34 | 1 | 844 | 3 | N | -0- | | | | | -0- |
| 10 | 885 | N | 885 | -0- | -0- | -0- | 35 | 1 | 850 | 3 | N | -0- | | | | | -0- |
| 11 | 843 | N | 843 | -0- | -0- | -0- | 36 | 1 | 807 | 3 | N | -0- | | | | | -0- |
| 12 | 899 | N | 742 | -0- | -157 | -0- | 35 | 1 | 707 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,920 TOTAL CONDENSATE PROD: -0-

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 684 | N | 684 | -0- | -0- | -0- | 35 | 1 | 648 | 2 | N | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 644 | N | 621 | -0- | -23 | -0- | 31 | 1 | 589 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 682 | N | 680 | -0- | -2 | -0- | 35 | 1 | 644 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 660 | N | 643 | -0- | -17 | -0- | 34 | 1 | 609 | 2 | N | -0- | 2 | 1 | | | -0- |
| 05 | 682 | N | 612 | -0- | -70 | -0- | 35 | 1 | 577 | 2 | N | -0- | | | | | -0- |
| 06 | 660 | N | 618 | -0- | -42 | -0- | 33 | 1 | 585 | 2 | N | -0- | | | | | -0- |
| 07 | 651 | N | 615 | -0- | -36 | -0- | 37 | 1 | 577 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 634 | N | 634 | -0- | -0- | -0- | 38 | 1 | 596 | 2 | N | -0- | | | | | 1 |
| 09 | 630 | N | 609 | -0- | -21 | -0- | 39 | 1 | 570 | 2 | N | -0- | | | | | 1 |
| 10 | 620 | N | 620 | -0- | -0- | -0- | 41 | 1 | 578 | 2 | N | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 619 | N | 619 | -0- | -0- | -0- | 39 | 1 | 578 | 2 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 652 | N | 652 | -0- | -0- | -0- | 40 | 1 | 611 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,607 TOTAL CONDENSATE PROD: 8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 840 | -0- | -90 | -0- | 128 | 1 | 706 | 2 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 840 | N | 759 | -0- | -81 | -0- | 117 | 1 | 636 | 2 | Y | 5 | 4 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 899 | N | 772 | -0- | -127 | -0- | 127 | 1 | 639 | 2 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 810 | N | 803 | -0- | -7 | -0- | 126 | 1 | 671 | 2 | Y | 5 | 6 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 837 | N | 771 | -0- | -66 | -0- | 128 | 1 | 639 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 750 | N | 702 | -0- | -48 | -0- | 119 | 1 | 580 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 837 | N | 707 | -0- | -130 | -0- | 123 | 1 | 581 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 775 | N | 714 | -0- | -61 | -0- | 120 | 1 | 590 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 690 | N | 664 | -0- | -26 | -0- | 115 | 1 | 546 | 2 | Y | 3 | 5 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 713 | N | 674 | -0- | -39 | -0- | 118 | 1 | 552 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 727 | N | 727 | -0- | -0- | -0- | 117 | 1 | 606 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 806 | N | 806 | -0- | -0- | -0- | 113 | 1 | 689 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,939 TOTAL CONDENSATE PROD: 49

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1333 | -0- | -124 | -0- | 81 | 1 | 1252 | 3 | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1202 | -0- | -86 | -0- | 76 | 1 | 1126 | 3 | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1313 | -0- | -206 | -0- | 80 | 1 | 1233 | 3 | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1265 | -0- | -25 | -0- | 67 | 1 | 1198 | 3 | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1288 | -0- | -45 | -0- | 56 | 1 | 1232 | 3 | N | -0- | | | | | -0- |
| 06 | 1260 | N | 1239 | -0- | -21 | -0- | 48 | 1 | 1191 | 3 | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1197 | -0- | -105 | -0- | 44 | 1 | 1153 | 3 | N | -0- | | | | | -0- |
| 08 | 1302 | N | 1218 | -0- | -84 | -0- | 47 | 1 | 1171 | 3 | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1101 | -0- | -129 | -0- | 43 | 1 | 1058 | 3 | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1055 | -0- | -154 | -0- | 41 | 1 | 1014 | 3 | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1000 | -0- | -170 | -0- | 43 | 1 | 957 | 3 | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1003 | -0- | -144 | -0- | 47 | 1 | 956 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,214 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 735 | -0- | -40 | -0- | 45 | 1 | 690 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | N | 690 | -0- | -10 | -0- | 44 | 1 | 646 | 3 | N | -0- | | | | | -0- |
| 03 | 746 | N | 746 | -0- | -0- | -0- | 45 | 1 | 701 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 693 | -0- | -27 | -0- | 37 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 05 | 775 | N | 694 | -0- | -81 | -0- | 30 | 1 | 664 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 665 | -0- | -55 | -0- | 26 | 1 | 639 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 657 | -0- | -56 | -0- | 24 | 1 | 633 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 654 | -0- | -28 | -0- | 25 | 1 | 629 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 624 | -0- | -36 | -0- | 24 | 1 | 600 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 639 | -0- | -12 | -0- | 25 | 1 | 614 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 566 | -0- | -64 | -0- | 24 | 1 | 542 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 571 | -0- | -80 | -0- | 27 | 1 | 544 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,934 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST "B" WELL #: 18 RRCID -> 219577 COMPL. DATE 07/13/2005 TOTAL DEPTH 8815 PERF. 7074 - 7424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 616 | -0- | -35 | -0- | 35 | 1 | 581 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 544 | -0- | -16 | -0- | 32 | 1 | 512 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 609 | -0- | -11 | -0- | 38 | 1 | 571 | 3 | N | -0- | | | | | -0- |
| 04 | 600 | N | 582 | -0- | -18 | -0- | 38 | 1 | 544 | 3 | N | -0- | | | | | -0- |
| 05 | 597 | N | 597 | -0- | -0- | -0- | 40 | 1 | 557 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 567 | -0- | -33 | -0- | 39 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 579 | -0- | -10 | -0- | 40 | 1 | 539 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 574 | -0- | -15 | -0- | 38 | 1 | 536 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 490 | -0- | -80 | -0- | 35 | 1 | 455 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 510 | -0- | -79 | -0- | 34 | 1 | 476 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 508 | -0- | -62 | -0- | 32 | 1 | 476 | 3 | N | -0- | | | | | -0- |
| *12 | 521 | N | 521 | -0- | -0- | -0- | 35 | 1 | 486 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,697 TOTAL CONDENSATE PROD: -0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 593 | -0- | -58 | -0- | 124 | 1 | 469 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 520 | -0- | -40 | -0- | 111 | 1 | 409 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 572 | -0- | -48 | -0- | 123 | 1 | 449 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 493 | -0- | -77 | -0- | 115 | 1 | 378 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 533 | -0- | -56 | -0- | 119 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 515 | -0- | -25 | -0- | 117 | 1 | 398 | 3 | N | -0- | | | | | -0- |
| 07 | 502 | N | 502 | -0- | -0- | -0- | 117 | 1 | 385 | 3 | N | -0- | | | | | -0- |
| 08 | 531 | N | 531 | -0- | -0- | -0- | 121 | 1 | 410 | 3 | N | -0- | | | | | -0- |
| 09 | 534 | N | 534 | -0- | -0- | -0- | 120 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| 10 | 549 | N | 549 | -0- | -0- | -0- | 126 | 1 | 423 | 3 | N | -0- | | | | | -0- |
| 11 | 606 | N | 606 | -0- | -0- | -0- | 128 | 1 | 478 | 3 | N | -0- | | | | | -0- |
| *12 | 609 | N | 609 | -0- | -0- | -0- | 118 | 1 | 491 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,557 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 592 | -0- | -121 | -0- | | 122 | 1 6 9 | 464 | 2 | Y | 5 | 5 | 1 | | | 2 |
| 02 | 541 | N | 541 | -0- | -0- | -0- | | 110 | 1 7 9 | 424 | 2 | Y | 6 | 4 | 1 | 2 | 8 | 2 |
| 03 | 590 | N | 590 | -0- | -0- | -0- | | 123 | 1 4 9 | 463 | 2 | Y | 4 | 3 | 1 | | | 3 |
| 04 | 570 | N | 567 | -0- | -3 | -0- | | 119 | 1 6 9 | 442 | 2 | Y | 5 | 4 | 1 | 2 | 8 | 2 |
| 05 | 589 | N | 571 | -0- | -18 | -0- | | 123 | 1 4 9 | 444 | 2 | Y | 4 | 3 | 1 | | | 3 |
| 06 | 570 | N | 535 | -0- | -35 | -0- | | 119 | 1 4 9 | 412 | 2 | Y | 4 | 3 | 1 | 2 | 8 | 2 |
| 07 | 589 | N | 488 | -0- | -101 | -0- | | 117 | 1 2 9 | 369 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 08 | 558 | N | 467 | -0- | -91 | -0- | | 115 | 1 2 9 | 350 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 09 | 540 | N | 533 | -0- | -7 | -0- | | 118 | 1 3 9 | 412 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 10 | 547 | N | 547 | -0- | -0- | -0- | | 122 | 1 3 9 | 422 | 2 | Y | 3 | 3 | 1 | | | 3 |
| *11 | 592 | N | 592 | -0- | -0- | -0- | | 122 | 1 4 9 | 466 | 2 | Y | 4 | 3 | 1 | 2 | 8 | 2 |
| *12 | 591 | N | 591 | -0- | -0- | -0- | | 124 | 1 6 9 | 461 | 2 | Y | 5 | 3 | 1 | 1 | 8 | 3 |

TOTAL GAS PROD: 6,614 TOTAL CONDENSATE PROD: 47

MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1747 | -0- | -51 | -0- | | 117 | 1 2 9 | 1628 | 2 | Y | 2 | | | | | 4 |
| 02 | 1624 | N | 1544 | -0- | -80 | -0- | | 103 | 1 1 9 | 1440 | 2 | Y | 1 | 3 | 1 | | | 2 |
| 03 | 1767 | N | 1665 | -0- | -102 | -0- | | 108 | 1 1 9 | 1556 | 2 | Y | 1 | | | | | 3 |
| 04 | 1680 | N | 1588 | -0- | -92 | -0- | | 102 | 1 2 9 | 1484 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 05 | 1705 | N | 1604 | -0- | -101 | -0- | | 85 | 1 | 1519 | 2 | Y | -0- | | | | | 2 |
| 06 | 1620 | N | 1518 | -0- | -102 | -0- | | 81 | 1 | 1437 | 2 | Y | -0- | | | | | 2 |
| 07 | 1643 | N | 1556 | -0- | -87 | -0- | | 80 | 1 1 9 | 1475 | 2 | Y | 1 | | | | | 3 |
| 08 | 1612 | N | 1537 | -0- | -75 | -0- | | 78 | 1 | 1459 | 2 | Y | -0- | | | | | 3 |
| 09 | 1530 | N | 1474 | -0- | -56 | -0- | | 76 | 1 1 9 | 1397 | 2 | Y | 1 | | | | | 4 |
| 10 | 1550 | N | 1490 | -0- | -60 | -0- | | 79 | 1 1 9 | 1411 | 2 | Y | -0- | 3 | 1 | | | 1 |
| 11 | 1500 | N | 1423 | -0- | -77 | -0- | | 76 | 1 1 9 | 1346 | 2 | Y | 1 | | | | | 2 |
| 12 | 1519 | N | 1398 | -0- | -121 | -0- | | 81 | 1 1 9 | 1316 | 2 | Y | 1 | | | | | 3 |

TOTAL GAS PROD: 18,544 TOTAL CONDENSATE PROD: 10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 139 | N | 139 | -0- | -0- | -0- | 8 | 1 | 131 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 140 | N | 113 | -0- | -27 | -0- | 6 | 1 | 106 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 155 | N | 103 | -0- | -52 | -0- | 6 | 1 | 95 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 143 | N | 143 | -0- | -0- | -0- | 9 | 1 | 133 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 172 | N | 172 | -0- | -0- | -0- | 11 | 1 | 160 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 349 | N | 349 | -0- | -0- | -0- | 23 | 1 | 324 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 457 | N | 457 | -0- | -0- | -0- | 28 | 1 | 427 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 635 | N | 635 | -0- | -0- | -0- | 41 | 1 | 591 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 431 | N | 431 | -0- | -0- | -0- | 28 | 1 | 401 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 434 | N | 5 | -0- | -429 | -0- | 5 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| *11 | 420 | N | 48 | -0- | -372 | -0- | 3 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 12 | 434 | N | 9 | -0- | -425 | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,604 TOTAL CONDENSATE PROD: 14

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 227 | N | 227 | -0- | -0- | -0- | 13 | 1 | 212 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 231 | N | 231 | -0- | -0- | -0- | 13 | 1 | 217 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 242 | N | 242 | -0- | -0- | -0- | 15 | 1 | 226 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 230 | N | 230 | -0- | -0- | -0- | 14 | 1 | 214 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 248 | N | 208 | -0- | -40 | -0- | 13 | 1 | 194 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 240 | N | 60 | -0- | -180 | -0- | 4 | 1 | 56 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 248 | N | 82 | -0- | -166 | -0- | 5 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 08 | 217 | N | 67 | -0- | -150 | -0- | 4 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 32 | -0- | -28 | -0- | 2 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 22 | -0- | -71 | -0- | 1 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| *11 | 60 | N | 17 | -0- | -43 | -0- | 1 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 12 | -0- | -19 | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,430 TOTAL CONDENSATE PROD: 7

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 483 | -0- | -44 | -0- | 195 | 1 | 288 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 430 | -0- | -18 | -0- | 176 | 1 | 254 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 466 | -0- | -30 | -0- | 194 | 1 | 272 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 441 | -0- | -39 | -0- | 186 | 1 | 255 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 450 | -0- | -15 | -0- | 189 | 1 | 261 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 423 | -0- | -27 | -0- | 182 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 400 | -0- | -65 | -0- | 187 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| 08 | 465 | N | 336 | -0- | -129 | -0- | 183 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 09 | 420 | N | 350 | -0- | -70 | -0- | 176 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 386 | -0- | -17 | -0- | 183 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 11 | 524 | N | 524 | -0- | -0- | -0- | 184 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| *12 | 552 | N | 552 | -0- | -0- | -0- | 191 | 1 | 361 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,241 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 599 | -0- | -21 | -0- | 31 | 1 | 568 | 3 | N | -0- | | | -0- |
| 02 | 560 | N | 526 | -0- | -34 | -0- | 26 | 1 | 500 | 3 | N | -0- | | | -0- |
| 03 | 620 | N | 601 | -0- | -19 | -0- | 31 | 1 | 570 | 3 | N | -0- | | | -0- |
| 04 | 570 | N | 558 | -0- | -12 | -0- | 29 | 1 | 529 | 3 | N | -0- | | | -0- |
| 05 | 589 | N | 562 | -0- | -27 | -0- | 34 | 1 | 528 | 3 | N | -0- | | | -0- |
| 06 | 570 | N | 552 | -0- | -18 | -0- | 32 | 1 | 520 | 3 | N | -0- | | | -0- |
| 07 | 589 | N | 542 | -0- | -47 | -0- | 30 | 1 | 512 | 3 | N | -0- | | | -0- |
| 08 | 558 | N | 553 | -0- | -5 | -0- | 32 | 1 | 521 | 3 | N | -0- | | | -0- |
| 09 | 540 | N | 533 | -0- | -7 | -0- | 32 | 1 | 501 | 3 | N | -0- | | | -0- |
| 10 | 543 | N | 543 | -0- | -0- | -0- | 34 | 1 | 509 | 3 | N | -0- | | | -0- |
| 11 | 540 | N | 510 | -0- | -30 | -0- | 33 | 1 | 477 | 3 | N | -0- | | | -0- |
| 12 | 558 | N | 511 | -0- | -47 | -0- | 30 | 1 | 481 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 6,590 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1411 | N | 1411 | -0- | -0- | -0- | 76 | 1 | 1335 | 3 | N | -0- | | | -0- |
| 02 | 952 | N | 888 | -0- | -64 | -0- | 50 | 1 | 838 | 3 | N | -0- | | | -0- |
| 03 | 1173 | N | 1173 | -0- | -0- | -0- | 68 | 1 | 1105 | 3 | N | -0- | | | -0- |
| 04 | 1278 | N | 1278 | -0- | -0- | -0- | 76 | 1 | 1202 | 3 | N | -0- | | | -0- |
| 05 | 1317 | N | 1317 | -0- | -0- | -0- | 79 | 1 | 1238 | 3 | N | -0- | | | -0- |
| 06 | 1234 | N | 1234 | -0- | -0- | -0- | 76 | 1 | 1158 | 3 | N | -0- | | | -0- |
| 07 | 1333 | N | 1223 | -0- | -110 | -0- | 75 | 1 | 1148 | 3 | N | -0- | | | -0- |
| 08 | 1302 | N | 998 | -0- | -304 | -0- | 60 | 1 | 938 | 3 | N | -0- | | | -0- |
| 09 | 1230 | N | 531 | -0- | -699 | -0- | 32 | 1 | 499 | 3 | N | -0- | | | -0- |
| 10 | 1209 | N | 502 | -0- | -707 | -0- | 30 | 1 | 472 | 3 | N | -0- | | | -0- |
| 11 | 960 | N | 123 | -0- | -837 | -0- | 7 | 1 | 116 | 3 | N | -0- | | | -0- |
| 12 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,678 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 3 | N | -0- | | | -0- |
| 02 | 74 | N | 74 | -0- | -0- | -0- | 4 | 1 | 70 | 3 | N | -0- | | | -0- |
| 03 | 80 | N | 80 | -0- | -0- | -0- | 5 | 1 | 75 | 3 | N | -0- | | | -0- |
| 04 | 73 | N | 73 | -0- | -0- | -0- | 4 | 1 | 69 | 3 | N | -0- | | | -0- |
| 05 | 93 | N | 73 | -0- | -20 | -0- | 4 | 1 | 69 | 3 | N | -0- | | | -0- |
| 06 | 90 | N | 69 | -0- | -21 | -0- | 4 | 1 | 65 | 3 | N | -0- | | | -0- |
| 07 | 70 | N | 70 | -0- | -0- | -0- | 4 | 1 | 66 | 3 | N | -0- | | | -0- |
| 08 | 71 | N | 71 | -0- | -0- | -0- | 4 | 1 | 67 | 3 | N | -0- | | | -0- |
| 09 | 62 | N | 62 | -0- | -0- | -0- | 4 | 1 | 58 | 3 | N | -0- | | | -0- |
| 10 | 72 | N | 72 | -0- | -0- | -0- | 4 | 1 | 68 | 3 | N | -0- | | | -0- |
| 11 | 68 | N | 68 | -0- | -0- | -0- | 4 | 1 | 64 | 3 | N | -0- | | | -0- |
| *12 | 70 | N | 70 | -0- | -0- | -0- | 4 | 1 | 66 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 815 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 396 | -0- | -38 | -0- | 21 | 1 | 375 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | 357 | -0- | -7 | -0- | 20 | 1 | 337 | 3 | N | -0- | | | | | -0- |
| 03 | 403 | N | 392 | -0- | -11 | -0- | 23 | 1 | 369 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 367 | -0- | -23 | -0- | 22 | 1 | 345 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 374 | -0- | -29 | -0- | 22 | 1 | 352 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 351 | -0- | -39 | -0- | 22 | 1 | 329 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 364 | -0- | -8 | -0- | 22 | 1 | 342 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 359 | -0- | -13 | -0- | 22 | 1 | 337 | 3 | N | -0- | | | | | -0- |
| 09 | 360 | N | 360 | -0- | -0- | -0- | 21 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 10 | 388 | N | 388 | -0- | -0- | -0- | 23 | 1 | 365 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 346 | -0- | -14 | -0- | 21 | 1 | 325 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 350 | -0- | -22 | -0- | 21 | 1 | 329 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,404 TOTAL CONDENSATE PROD: -0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 290 | -0- | -20 | -0- | 96 | 1 | 191 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 280 | N | 277 | -0- | -3 | -0- | 87 | 1 | 188 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 310 | N | 296 | -0- | -14 | -0- | 96 | 1 | 198 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 282 | N | 282 | -0- | -0- | -0- | 93 | 1 | 187 | 2 | Y | 2 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 310 | N | 272 | -0- | -38 | -0- | 95 | 1 | 176 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 300 | N | 254 | -0- | -46 | -0- | 92 | 1 | 159 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 279 | N | 259 | -0- | -20 | -0- | 95 | 1 | 163 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 323 | N | 323 | -0- | -0- | -0- | 99 | 1 | 222 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 282 | N | 282 | -0- | -0- | -0- | 89 | 1 | 191 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 262 | N | 262 | -0- | -0- | -0- | 96 | 1 | 165 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 340 | N | 340 | -0- | -0- | -0- | 97 | 1 | 240 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 352 | N | 352 | -0- | -0- | -0- | 100 | 1 | 250 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,489 TOTAL CONDENSATE PROD: 24

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 582 | -0- | -317 | -0- | | 116 | 1 3 9 | 463 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 02 | 616 | N | 485 | -0- | -131 | -0- | | 104 | 1 3 9 | 378 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 03 | 620 | N | 529 | -0- | -91 | -0- | | 115 | 1 4 9 | 410 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 04 | 570 | N | 493 | -0- | -77 | -0- | | 110 | 1 3 9 | 380 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 05 | 527 | N | 475 | -0- | -52 | -0- | | 113 | 1 2 9 | 360 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 06 | 510 | N | 500 | -0- | -10 | -0- | | 108 | 1 3 9 | 389 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 07 | 884 | N | 884 | -0- | -0- | -0- | | 135 | 1 3 9 | 746 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 08 | 926 | N | 926 | -0- | -0- | -0- | | 129 | 1 4 9 | 793 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 09 | 833 | N | 833 | -0- | -0- | -0- | | 122 | 1 4 9 | 707 | 2 | Y | 4 | 6 | 1 | | | -0- |
| 10 | 899 | N | 633 | -0- | -266 | -0- | | 116 | 1 3 9 | 514 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 870 | N | 830 | -0- | -40 | -0- | | 122 | 1 4 9 | 704 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 12 | 868 | N | 756 | -0- | -112 | -0- | | 122 | 1 4 9 | 630 | 2 | Y | 4 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 7,926 TOTAL CONDENSATE PROD: 40

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 227 | -0- | -21 | -0- | | 77 | 1 2 9 | 148 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 224 | N | 202 | -0- | -22 | -0- | | 70 | 1 2 9 | 130 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 03 | 248 | N | 218 | -0- | -30 | -0- | | 77 | 1 1 9 | 140 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 212 | N | 212 | -0- | -0- | -0- | | 75 | 1 2 9 | 135 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 05 | 217 | N | 210 | -0- | -7 | -0- | | 77 | 1 1 9 | 132 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 210 | N | 203 | -0- | -7 | -0- | | 75 | 1 2 9 | 126 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 07 | 217 | N | 206 | -0- | -11 | -0- | | 77 | 1 1 9 | 128 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 08 | 217 | N | 200 | -0- | -17 | -0- | | 77 | 1 1 9 | 122 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 210 | N | 179 | -0- | -31 | -0- | | 74 | 1 1 9 | 104 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 217 | N | 181 | -0- | -36 | -0- | | 76 | 1 1 9 | 104 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 239 | N | 239 | -0- | -0- | -0- | | 77 | 1 2 9 | 160 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| *12 | 235 | N | 235 | -0- | -0- | -0- | | 79 | 1 1 9 | 155 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 2,512 TOTAL CONDENSATE PROD: 17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 197 | -0- | -82 | -0- | 11 | 1 | 184 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 224 | N | 151 | -0- | -73 | -0- | 9 | 1 | 141 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 217 | N | 140 | -0- | -77 | -0- | 8 | 1 | 131 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 180 | N | 115 | -0- | -65 | -0- | 7 | 1 | 108 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 155 | N | 107 | -0- | -48 | -0- | 7 | 1 | 98 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 150 | N | 96 | -0- | -54 | -0- | 6 | 1 | 90 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 124 | N | 85 | -0- | -39 | -0- | 5 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 08 | 123 | N | 123 | -0- | -0- | -0- | 8 | 1 | 114 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 580 | N | 580 | -0- | -0- | -0- | 37 | 1 | 540 | 2 | Y | 3 | 1 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 553 | N | 553 | -0- | -0- | -0- | 35 | 1 | 515 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 385 | N | 385 | -0- | -0- | -0- | 25 | 1 | 358 | 2 | Y | 2 | 3 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 439 | N | 439 | -0- | -0- | -0- | 27 | 1 | 408 | 2 | Y | 4 | 2 | 1 | 1 | 8 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,971 TOTAL CONDENSATE PROD: 19

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 856 | -0- | -198 | -0- | 41 | 1 | 815 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | 773 | -0- | -123 | -0- | 57 | 1 | 716 | 3 | N | -0- | | | | | -0- |
| 03 | 899 | N | 871 | -0- | -28 | -0- | 45 | 1 | 826 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 809 | -0- | -31 | -0- | 37 | 1 | 772 | 3 | N | -0- | | | | | -0- |
| 05 | 868 | N | 787 | -0- | -81 | -0- | 36 | 1 | 751 | 3 | N | -0- | | | | | -0- |
| 06 | 840 | N | 290 | -0- | -550 | -0- | 13 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 07 | 837 | N | 162 | -0- | -675 | -0- | 8 | 1 | 154 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 462 | -0- | -313 | -0- | 21 | 1 | 441 | 3 | N | -0- | | | | | -0- |
| 09 | 826 | N | 826 | -0- | -0- | -0- | 39 | 1 | 787 | 3 | N | -0- | | | | | -0- |
| 10 | 778 | N | 778 | -0- | -0- | -0- | 40 | 1 | 738 | 3 | N | -0- | | | | | -0- |
| 11 | 864 | N | 864 | -0- | -0- | -0- | 45 | 1 | 819 | 3 | N | -0- | | | | | -0- |
| *12 | 926 | N | 926 | -0- | -0- | -0- | 49 | 1 | 877 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,404 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1256 | -0- | -46 | -0- | 68 | 1 | 1188 | 3 | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1179 | -0- | -53 | -0- | 66 | 1 | 1113 | 3 | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1234 | -0- | -68 | -0- | 71 | 1 | 1163 | 3 | N | -0- | | | | | -0- |
| 04 | 1286 | N | 1286 | -0- | -0- | -0- | 76 | 1 | 1210 | 3 | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1270 | -0- | -32 | -0- | 76 | 1 | 1194 | 3 | N | -0- | | | | | -0- |
| 06 | 1233 | N | 1233 | -0- | -0- | -0- | 76 | 1 | 1157 | 3 | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1261 | -0- | -72 | -0- | 78 | 1 | 1183 | 3 | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1267 | -0- | -4 | -0- | 77 | 1 | 1190 | 3 | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1117 | -0- | -113 | -0- | 67 | 1 | 1050 | 3 | N | -0- | | | | | -0- |
| 10 | 1271 | N | 1214 | -0- | -57 | -0- | 73 | 1 | 1141 | 3 | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1221 | -0- | -9 | -0- | 74 | 1 | 1147 | 3 | N | -0- | | | | | -0- |
| *12 | 1181 | N | 1181 | -0- | -0- | -0- | 70 | 1 | 1111 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,719 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1764 | -0- | -65 | -0- | 95 | 1 | 1669 | 3 | N | -0- | | | | | -0- |
| 02 | 1593 | N | 1593 | -0- | -0- | -0- | 90 | 1 | 1503 | 3 | N | -0- | | | | | -0- |
| 03 | 1767 | N | 1688 | -0- | -79 | -0- | 98 | 1 | 1590 | 3 | N | -0- | | | | | -0- |
| 04 | 1710 | N | 1701 | -0- | -9 | -0- | 101 | 1 | 1600 | 3 | N | -0- | | | | | -0- |
| 05 | 1767 | N | 1696 | -0- | -71 | -0- | 102 | 1 | 1594 | 3 | N | -0- | | | | | -0- |
| 06 | 1620 | N | 1594 | -0- | -26 | -0- | 98 | 1 | 1496 | 3 | N | -0- | | | | | -0- |
| 07 | 1767 | N | 1694 | -0- | -73 | -0- | 104 | 1 | 1590 | 3 | N | -0- | | | | | -0- |
| 08 | 1705 | N | 1605 | -0- | -100 | -0- | 97 | 1 | 1508 | 3 | N | -0- | | | | | -0- |
| 09 | 1590 | N | 1372 | -0- | -218 | -0- | 82 | 1 | 1290 | 3 | N | -0- | | | | | -0- |
| 10 | 1705 | N | 1560 | -0- | -145 | -0- | 94 | 1 | 1466 | 3 | N | -0- | | | | | -0- |
| 11 | 1560 | N | 1492 | -0- | -68 | -0- | 90 | 1 | 1402 | 3 | N | -0- | | | | | -0- |
| *12 | 1509 | N | 1509 | -0- | -0- | -0- | 90 | 1 | 1419 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,268 TOTAL CONDENSATE PROD: -0-

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1288 | -0- | -45 | -0- | 55 | 1 | 1222 | 2 | Y | 10 | 12 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1176 | N | 1158 | -0- | -18 | -0- | 48 | 1 | 1099 | 2 | Y | 10 | 8 | 1 | 1 | 8 | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1271 | N | 1266 | -0- | -5 | -0- | 56 | 1 | 1201 | 2 | Y | 8 | 6 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1260 | N | 1229 | -0- | -31 | -0- | 55 | 1 | 1165 | 2 | Y | 8 | 10 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1300 | N | 1300 | -0- | -0- | -0- | 59 | 1 | 1232 | 2 | Y | 8 | 6 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1276 | N | 1276 | -0- | -0- | -0- | 60 | 1 | 1209 | 2 | Y | 6 | 9 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1271 | N | 1263 | -0- | -8 | -0- | 61 | 1 | 1195 | 2 | Y | 6 | 4 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1325 | N | 1325 | -0- | -0- | -0- | 68 | 1 | 1249 | 2 | Y | 7 | 6 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1237 | N | 1237 | -0- | -0- | -0- | 62 | 1 | 1168 | 2 | Y | 6 | 6 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1281 | N | 1281 | -0- | -0- | -0- | 64 | 1 | 1209 | 2 | Y | 7 | 8 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1229 | -0- | -1 | -0- | 60 | 1 | 1160 | 2 | Y | 8 | 9 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1246 | -0- | -25 | -0- | 59 | 1 | 1178 | 2 | Y | 8 | 7 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,098 TOTAL CONDENSATE PROD: 92

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1507 | -0- | -74 | -0- | 64 | 1 | 1430 | 2 | Y | 12 | 14 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1378 | N | 1378 | -0- | -0- | -0- | 58 | 1 | 1308 | 2 | Y | 11 | 10 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1488 | N | 1476 | -0- | -12 | -0- | 66 | 1 | 1400 | 2 | Y | 9 | 7 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1470 | N | 1394 | -0- | -76 | -0- | 62 | 1 | 1321 | 2 | Y | 10 | 12 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1519 | N | 1402 | -0- | -117 | -0- | 64 | 1 | 1329 | 2 | Y | 8 | 7 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1440 | N | 1330 | -0- | -110 | -0- | 63 | 1 | 1260 | 2 | Y | 6 | 9 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1428 | N | 1428 | -0- | -0- | -0- | 69 | 1 | 1350 | 2 | Y | 8 | 5 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1935 | N | 1935 | -0- | -0- | -0- | 99 | 1 | 1825 | 2 | Y | 10 | 7 | 1 | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1830 | N | 1830 | -0- | -0- | -0- | 92 | 1 | 1728 | 2 | Y | 9 | 9 | 1 | | | 10 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1429 | N | 1429 | -0- | -0- | -0- | 72 | 1 | 1348 | 2 | Y | 8 | 11 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1500 | N | 1365 | -0- | -135 | -0- | 67 | 1 | 1289 | 2 | Y | 8 | 10 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1550 | N | 910 | -0- | -640 | -0- | 43 | 1 | 859 | 2 | Y | 7 | 7 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,384 TOTAL CONDENSATE PROD: 106

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 795 | -0- | -73 | -0- | 44 | 1 | 748 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 784 | N | 724 | -0- | -60 | -0- | 38 | 1 | 684 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 837 | N | 820 | -0- | -17 | -0- | 45 | 1 | 772 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 783 | N | 783 | -0- | -0- | -0- | 43 | 1 | 738 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 806 | N | 790 | -0- | -16 | -0- | 43 | 1 | 745 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 780 | N | 740 | -0- | -40 | -0- | 42 | 1 | 696 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 806 | N | 761 | -0- | -45 | -0- | 45 | 1 | 715 | 2 | Y | 1 | 3 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 775 | N | 744 | -0- | -31 | -0- | 44 | 1 | 697 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 750 | N | 673 | -0- | -77 | -0- | 40 | 1 | 631 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 775 | N | 766 | -0- | -9 | -0- | 43 | 1 | 720 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 720 | N | 680 | -0- | -40 | -0- | 38 | 1 | 638 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 718 | N | 718 | -0- | -0- | -0- | 43 | 1 | 671 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,994 TOTAL CONDENSATE PROD: 31

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 254 | -0- | -25 | -0- | 14 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 02 | 233 | N | 233 | -0- | -0- | -0- | 13 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 240 | -0- | -8 | -0- | 14 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 225 | -0- | -15 | -0- | 13 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 232 | -0- | -16 | -0- | 14 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 227 | -0- | -13 | -0- | 13 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 241 | -0- | -7 | -0- | 15 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 08 | 234 | N | 234 | -0- | -0- | -0- | 15 | 1 | 219 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 227 | -0- | -13 | -0- | 15 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 227 | -0- | -21 | -0- | 15 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 231 | -0- | -9 | -0- | 16 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 238 | -0- | -10 | -0- | 15 | 1 | 223 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,809 TOTAL CONDENSATE PROD: -0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 348 | N | 348 | -0- | -0- | -0- | 29<br>1 | 1<br>9 | 318 | 2 | Y | 1 | | | | | 1 |
| 02 | 280 | N | 260 | -0- | -20 | -0- | 21 | 1 | 239 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 341 | N | 282 | -0- | -59 | -0- | 24 | 1 | 258 | 2 | Y | -0- | | | | | -0- |
| 04 | 330 | N | 280 | -0- | -50 | -0- | 24 | 1 | 256 | 2 | Y | -0- | | | | | -0- |
| 05 | 285 | N | 285 | -0- | -0- | -0- | 19 | 1 | 266 | 2 | Y | -0- | | | | | -0- |
| 06 | 270 | N | 252 | -0- | -18 | -0- | 18 | 1 | 234 | 2 | Y | -0- | | | | | -0- |
| 07 | 279 | N | 258 | -0- | -21 | -0- | 18 | 1 | 240 | 2 | Y | -0- | | | | | -0- |
| 08 | 279 | N | 257 | -0- | -22 | -0- | 16 | 1 | 241 | 2 | Y | -0- | | | | | -0- |
| 09 | 251 | N | 251 | -0- | -0- | -0- | 17 | 1 | 234 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 244 | -0- | -4 | -0- | 21 | 1 | 223 | 2 | Y | -0- | | | | | -0- |
| 11 | 329 | N | 329 | -0- | -0- | -0- | 29<br>1 | 1<br>9 | 299 | 2 | Y | 1 | | | | | 1 |
| *12 | 365 | N | 365 | -0- | -0- | -0- | 30<br>1 | 1<br>9 | 334 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 3,411 TOTAL CONDENSATE PROD: 3

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 495 | -0- | -32 | -0- | 28 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 438 | -0- | -10 | -0- | 26 | 1 | 412 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 480 | -0- | -16 | -0- | 30 | 1 | 450 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 462 | -0- | -18 | -0- | 30 | 1 | 432 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 472 | -0- | -24 | -0- | 32 | 1 | 440 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 448 | -0- | -2 | -0- | 31 | 1 | 417 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 458 | -0- | -7 | -0- | 31 | 1 | 427 | 3 | N | -0- | | | | | -0- |
| 08 | 465 | N | 459 | -0- | -6 | -0- | 30 | 1 | 429 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 404 | -0- | -46 | -0- | 29 | 1 | 375 | 3 | N | -0- | | | | | -0- |
| 10 | 465 | N | 416 | -0- | -49 | -0- | 28 | 1 | 388 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 410 | -0- | -40 | -0- | 26 | 1 | 384 | 3 | N | -0- | | | | | -0- |
| *12 | 414 | N | 414 | -0- | -0- | -0- | 28 | 1 | 386 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,356 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1329 | N | 1329 | -0- | -0- | -0- | 114 | 1 | 1215 | 2 | Y | -0- | | | | | -0- |
| 02 | 1176 | N | 1099 | -0- | -77 | -0- | 91 | 1 | 1008 | 2 | Y | -0- | | | | | -0- |
| 03 | 1240 | N | 1216 | -0- | -24 | -0- | 95 | 1 | 1121 | 2 | Y | -0- | | | | | -0- |
| 04 | 1290 | N | 1197 | -0- | -93 | -0- | 94 | 1 | 1103 | 2 | Y | -0- | | | | | -0- |
| 05 | 1220 | N | 1220 | -0- | -0- | -0- | 94 | 1 | 1126 | 2 | Y | -0- | | | | | -0- |
| 06 | 1246 | N | 1246 | -0- | -0- | -0- | 95 | 1 | 1151 | 2 | Y | -0- | | | | | -0- |
| 07 | 1266 | N | 1266 | -0- | -0- | -0- | 101 | 1 | 1165 | 2 | Y | -0- | | | | | -0- |
| 08 | 890 | N | 890 | -0- | -0- | -0- | 73 | 1 | 817 | 2 | Y | -0- | | | | | -0- |
| 09 | 1260 | N | 1139 | -0- | -121 | -0- | 102 | 1 | 1037 | 2 | Y | -0- | | | | | -0- |
| 10 | 1271 | N | 1228 | -0- | -43 | -0- | 112 | 1 | 1116 | 2 | Y | -0- | | | | | -0- |
| 11 | 1141 | N | 1141 | -0- | -0- | -0- | 105 | 1 | 1036 | 2 | Y | -0- | | | | | -0- |
| 12 | 1178 | N | 1131 | -0- | -47 | -0- | 103 | 1 | 1028 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,102 TOTAL CONDENSATE PROD: -0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 462 | -0- | -127 | -0- | 27 | 1 | 432 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 532 | N | 389 | -0- | -143 | -0- | 22 | 1 | 363 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 527 | N | 400 | -0- | -127 | -0- | 24 | 1 | 374 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 450 | N | 364 | -0- | -86 | -0- | 22 | 1 | 340 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 434 | N | 336 | -0- | -98 | -0- | 21 | 1 | 312 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 390 | N | 297 | -0- | -93 | -0- | 19 | 1 | 277 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 372 | N | 287 | -0- | -85 | -0- | 17 | 1 | 269 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 341 | N | 279 | -0- | -62 | -0- | 18 | 1 | 260 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 300 | N | 275 | -0- | -25 | -0- | 18 | 1 | 256 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 279 | N | 269 | -0- | -10 | -0- | 17 | 1 | 250 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 270 | N | 229 | -0- | -41 | -0- | 15 | 1 | 212 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 279 | N | 217 | -0- | -62 | -0- | 14 | 1 | 202 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,804 TOTAL CONDENSATE PROD: 23

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 119 | -0- | -36 | -0- | 7 | 1 | 112 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 97 | -0- | -43 | -0- | 6 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 03 | 176 | N | 176 | -0- | -0- | -0- | 11 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 04 | 154 | N | 154 | -0- | -0- | -0- | 8 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 05 | 157 | N | 157 | -0- | -0- | -0- | 7 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 06 | 159 | N | 159 | -0- | -0- | -0- | 6 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 07 | 167 | N | 167 | -0- | -0- | -0- | 6 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 08 | 164 | N | 164 | -0- | -0- | -0- | 6 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 09 | 157 | N | 157 | -0- | -0- | -0- | 6 | 1 | 151 | 3 | N | -0- | | | | | -0- |
| 10 | 159 | N | 159 | -0- | -0- | -0- | 6 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 11 | 152 | N | 152 | -0- | -0- | -0- | 7 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| *12 | 159 | N | 159 | -0- | -0- | -0- | 7 | 1 | 152 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,820 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 122 | -0- | -33 | -0- | 39 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 129 | -0- | -11 | -0- | 44 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 03 | 138 | N | 138 | -0- | -0- | -0- | 55 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 04 | 128 | N | 128 | -0- | -0- | -0- | 53 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 05 | 155 | N | 122 | -0- | -33 | -0- | 56 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 06 | 120 | N | 109 | -0- | -11 | -0- | 46 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 07 | 137 | N | 137 | -0- | -0- | -0- | 57 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 08 | 137 | N | 137 | -0- | -0- | -0- | 57 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 09 | 121 | N | 121 | -0- | -0- | -0- | 51 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 124 | -0- | -0- | -0- | 51 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 111 | -0- | -9 | -0- | 44 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 100 | -0- | -24 | -0- | 36 | 1 | 64 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,478 TOTAL CONDENSATE PROD: -0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1547 | -0- | -65 | -0- | 80 | 1 | 1467 | 3 | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1364 | -0- | -64 | -0- | 67 | 1 | 1297 | 3 | N | -0- | | | | | -0- |
| 03 | 1581 | N | 1550 | -0- | -31 | -0- | 79 | 1 | 1471 | 3 | N | -0- | | | | | -0- |
| 04 | 1501 | N | 1501 | -0- | -0- | -0- | 78 | 1 | 1423 | 3 | N | -0- | | | | | -0- |
| 05 | 1588 | N | 1588 | -0- | -0- | -0- | 97 | 1 | 1491 | 3 | N | -0- | | | | | -0- |
| 06 | 1626 | N | 1626 | -0- | -0- | -0- | 95 | 1 | 1531 | 3 | N | -0- | | | | | -0- |
| 07 | 1616 | N | 1616 | -0- | -0- | -0- | 90 | 1 | 1526 | 3 | N | -0- | | | | | -0- |
| 08 | 1665 | N | 1665 | -0- | -0- | -0- | 95 | 1 | 1570 | 3 | N | -0- | | | | | -0- |
| 09 | 1642 | N | 1642 | -0- | -0- | -0- | 100 | 1 | 1542 | 3 | N | -0- | | | | | -0- |
| 10 | 1685 | N | 1685 | -0- | -0- | -0- | 105 | 1 | 1580 | 3 | N | -0- | | | | | -0- |
| 11 | 1590 | N | 1581 | -0- | -9 | -0- | 103 | 1 | 1478 | 3 | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1578 | -0- | -65 | -0- | 94 | 1 | 1484 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,943 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 420 | -0- | -14 | -0- | 147 | 1 | 273 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | 376 | -0- | -16 | -0- | 133 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| 03 | 434 | N | 406 | -0- | -28 | -0- | 147 | 1 | 259 | 3 | N | -0- | | | | | -0- |
| 04 | 420 | N | 380 | -0- | -40 | -0- | 141 | 1 | 239 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 383 | -0- | -20 | -0- | 145 | 1 | 238 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 366 | -0- | -24 | -0- | 141 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 333 | -0- | -70 | -0- | 136 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 08 | 968 | N | 968 | -0- | -0- | -0- | 179 | 1 | 779 | 3 | N | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 915 | N | 915 | -0- | -0- | -0- | 172 | 1 | 739 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 973 | N | 973 | -0- | -0- | -0- | 180 | 1 | 790 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 780 | N | 667 | -0- | -113 | -0- | 157 | 1 | 510 | 3 | N | -0- | | | | | -0- |
| 12 | 806 | N | 533 | -0- | -273 | -0- | 155 | 1 | 378 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,720 TOTAL CONDENSATE PROD: 16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 948 | N | 948 | -0- | -0- | -0- | 53 | 1 | 895 | 3 | N | -0- | | | | | -0- |
| 02 | 864 | N | 864 | -0- | -0- | -0- | 48 | 1 | 816 | 3 | N | -0- | | | | | -0- |
| 03 | 882 | N | 882 | -0- | -0- | -0- | 50 | 1 | 832 | 3 | N | -0- | | | | | -0- |
| 04 | 930 | N | 727 | -0- | -203 | -0- | 41 | 1 | 686 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 719 | -0- | -242 | -0- | 42 | 1 | 677 | 3 | N | -0- | | | | | -0- |
| 06 | 840 | N | 299 | -0- | -541 | -0- | 17 | 1 | 282 | 3 | N | -0- | | | | | -0- |
| 07 | 1239 | N | 1239 | -0- | -0- | -0- | 79 | 1 | 1160 | 3 | N | -0- | | | | | -0- |
| 08 | 1115 | N | 1115 | -0- | -0- | -0- | 70 | 1 | 1045 | 3 | N | -0- | | | | | -0- |
| 09 | 978 | N | 978 | -0- | -0- | -0- | 63 | 1 | 915 | 3 | N | -0- | | | | | -0- |
| 10 | 1240 | N | 955 | -0- | -285 | -0- | 62 | 1 | 893 | 3 | N | -0- | | | | | -0- |
| 11 | 1080 | N | 789 | -0- | -291 | -0- | 53 | 1 | 736 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 733 | -0- | -290 | -0- | 47 | 1 | 686 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,248 TOTAL CONDENSATE PROD: -0-

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 954 | N | 954 | -0- | -0- | -0- | 64 | 1 | 889 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 821 | N | 821 | -0- | -0- | -0- | 55 | 1 | 765 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 906 | N | 906 | -0- | -0- | -0- | 59 | 1 | 846 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 930 | N | 872 | -0- | -58 | -0- | 56 | 1 | 815 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 899 | N | 875 | -0- | -24 | -0- | 46 | 1 | 829 | 2 | Y | -0- | | | | | 1 |
| 06 | 870 | N | 840 | -0- | -30 | -0- | 45 | 1 | 795 | 2 | Y | -0- | | | | | 1 |
| 07 | 899 | N | 846 | -0- | -53 | -0- | 44 | 1 | 802 | 2 | Y | -0- | | | | | 1 |
| 08 | 868 | N | 830 | -0- | -38 | -0- | 42 | 1 | 787 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 840 | N | 792 | -0- | -48 | -0- | 41 | 1 | 751 | 2 | Y | -0- | | | | | 2 |
| 10 | 837 | N | 796 | -0- | -41 | -0- | 42 | 1 | 753 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 810 | N | 758 | -0- | -52 | -0- | 41 | 1 | 717 | 2 | Y | -0- | | | | | 1 |
| 12 | 806 | N | 753 | -0- | -53 | -0- | 43 | 1 | 709 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,043 TOTAL CONDENSATE PROD: 7

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 345 | N | 345 | -0- | -0- | -0- | 19 | 1 | 326 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 312 | -0- | -24 | -0- | 17 | 1 | 295 | 3 | N | -0- | | | | | -0- |
| 03 | 346 | N | 346 | -0- | -0- | -0- | 20 | 1 | 326 | 3 | N | -0- | | | | | -0- |
| 04 | 330 | N | 307 | -0- | -23 | -0- | 17 | 1 | 290 | 3 | N | -0- | | | | | -0- |
| 05 | 341 | N | 306 | -0- | -35 | -0- | 18 | 1 | 288 | 3 | N | -0- | | | | | -0- |
| 06 | 330 | N | 288 | -0- | -42 | -0- | 17 | 1 | 271 | 3 | N | -0- | | | | | -0- |
| 07 | 310 | N | 293 | -0- | -17 | -0- | 19 | 1 | 274 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 288 | -0- | -22 | -0- | 18 | 1 | 270 | 3 | N | -0- | | | | | -0- |
| 09 | 300 | N | 274 | -0- | -26 | -0- | 18 | 1 | 256 | 3 | N | -0- | | | | | -0- |
| 10 | 281 | N | 281 | -0- | -0- | -0- | 18 | 1 | 263 | 3 | N | -0- | | | | | -0- |
| 11 | 277 | N | 277 | -0- | -0- | -0- | 19 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 274 | -0- | -5 | -0- | 18 | 1 | 256 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,591 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1349 | -0- | -15 | -0- | 116 | 1 | 1233 | 2 | Y | -0- | | | -0- |
| 02 | 1217 | N | 1217 | -0- | -0- | -0- | 101 | 1 | 1116 | 2 | Y | -0- | | | -0- |
| 03 | 1301 | N | 1301 | -0- | -0- | -0- | 102 | 1 | 1199 | 2 | Y | -0- | | | -0- |
| 04 | 1644 | N | 1644 | -0- | -0- | -0- | 130 | 1 | 1514 | 2 | Y | -0- | | | -0- |
| 05 | 1715 | N | 1715 | -0- | -0- | -0- | 132 | 1 | 1583 | 2 | Y | -0- | | | -0- |
| 06 | 1585 | N | 1585 | -0- | -0- | -0- | 121 | 1 | 1464 | 2 | Y | -0- | | | -0- |
| 07 | 1705 | X | 1562 | -0- | -143 | -0- | 125 | 1 | 1437 | 2 | Y | -0- | | | -0- |
| 08 | 1705 | X | 1469 | -0- | -236 | -0- | 120 | 1 | 1349 | 2 | Y | -0- | | | -0- |
| 09 | 1650 | X | 1195 | -0- | -455 | -0- | 107 | 1 | 1088 | 2 | Y | -0- | | | -0- |
| 10 | 1705 | X | 1540 | -0- | -165 | -0- | 140 | 1 | 1400 | 2 | Y | -0- | | | -0- |
| 11 | 1590 | X | 1420 | -0- | -170 | -0- | 131 | 1 | 1289 | 2 | Y | -0- | | | -0- |
| 12 | 1550 | X | 1404 | -0- | -146 | -0- | 128 | 1 | 1276 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 17,401 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 201 | -0- | -16 | -0- | 10 | 1 | 191 | 3 | N | -0- | | | -0- |
| 02 | 196 | N | 186 | -0- | -10 | -0- | 9 | 1 | 177 | 3 | N | -0- | | | -0- |
| 03 | 217 | N | 209 | -0- | -8 | -0- | 11 | 1 | 198 | 3 | N | -0- | | | -0- |
| 04 | 199 | N | 199 | -0- | -0- | -0- | 10 | 1 | 189 | 3 | N | -0- | | | -0- |
| 05 | 217 | N | 195 | -0- | -22 | -0- | 12 | 1 | 183 | 3 | N | -0- | | | -0- |
| 06 | 425 | N | 425 | -0- | -0- | -0- | 25 | 1 | 400 | 3 | N | -0- | | | -0- |
| 07 | 348 | N | 348 | -0- | -0- | -0- | 19 | 1 | 329 | 3 | N | -0- | | | -0- |
| 08 | 186 | N | 175 | -0- | -11 | -0- | 10 | 1 | 165 | 3 | N | -0- | | | -0- |
| 09 | 210 | N | 182 | -0- | -28 | -0- | 11 | 1 | 171 | 3 | N | -0- | | | -0- |
| 10 | 217 | N | 164 | -0- | -53 | -0- | 10 | 1 | 154 | 3 | N | -0- | | | -0- |
| 11 | 180 | N | 141 | -0- | -39 | -0- | 9 | 1 | 132 | 3 | N | -0- | | | -0- |
| 12 | 186 | N | 154 | -0- | -32 | -0- | 9 | 1 | 145 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,579 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 214 | -0- | -65 | -0- | 11 | 1 | 203 | 3 | N | -0- | | | -0- |
| 02 | 252 | N | 159 | -0- | -93 | -0- | 8 | 1 | 151 | 3 | N | -0- | | | -0- |
| 03 | 248 | N | 156 | -0- | -92 | -0- | 8 | 1 | 148 | 3 | N | -0- | | | -0- |
| 04 | 210 | N | 150 | -0- | -60 | -0- | 8 | 1 | 142 | 3 | N | -0- | | | -0- |
| 05 | 206 | N | 206 | -0- | -0- | -0- | 13 | 1 | 193 | 3 | N | -0- | | | -0- |
| 06 | 439 | N | 439 | -0- | -0- | -0- | 26 | 1 | 413 | 3 | N | -0- | | | -0- |
| 07 | 773 | N | 773 | -0- | -0- | -0- | 43 | 1 | 730 | 3 | N | -0- | | | -0- |
| 08 | 773 | N | 773 | -0- | -0- | -0- | 44 | 1 | 729 | 3 | N | -0- | | | -0- |
| 09 | 747 | N | 747 | -0- | -0- | -0- | 45 | 1 | 702 | 3 | N | -0- | | | -0- |
| 10 | 829 | N | 829 | -0- | -0- | -0- | 52 | 1 | 777 | 3 | N | -0- | | | -0- |
| 11 | 624 | N | 624 | -0- | -0- | -0- | 41 | 1 | 583 | 3 | N | -0- | | | -0- |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,070 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 788 | N | 788 | -0- | -0- | -0- | 40 | 1 | 748 | 3 | N | -0- | | | -0- |
| 02 | 716 | N | 716 | -0- | -0- | -0- | 38 | 1 | 678 | 3 | N | -0- | | | -0- |
| 03 | 790 | N | 790 | -0- | -0- | -0- | 42 | 1 | 748 | 3 | N | -0- | | | -0- |
| 04 | 750 | N | 653 | -0- | -97 | -0- | 33 | 1 | 620 | 3 | N | -0- | | | -0- |
| 05 | 806 | N | 600 | -0- | -206 | -0- | 32 | 1 | 568 | 3 | N | -0- | | | -0- |
| 06 | 750 | N | 475 | -0- | -275 | -0- | 27 | 1 | 448 | 3 | N | -0- | | | -0- |
| 07 | 682 | N | 674 | -0- | -8 | -0- | 40 | 1 | 634 | 3 | N | -0- | | | -0- |
| 08 | 589 | N | 549 | -0- | -40 | -0- | 31 | 1 | 518 | 3 | N | -0- | | | -0- |
| 09 | 483 | N | 483 | -0- | -0- | -0- | 27 | 1 | 456 | 3 | N | -0- | | | -0- |
| 10 | 700 | N | 700 | -0- | -0- | -0- | 40 | 1 | 660 | 3 | N | -0- | | | -0- |
| 11 | 627 | N | 627 | -0- | -0- | -0- | 34 | 1 | 593 | 3 | N | -0- | | | -0- |
| *12 | 610 | N | 610 | -0- | -0- | -0- | 34 | 1 | 576 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,665 TOTAL CONDENSATE PROD: -0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1043 | -0- | -42 | -0- | 54 | 1 | 989 | 3 | N | -0- | | | -0- |
| 02 | 980 | N | 915 | -0- | -65 | -0- | 45 | 1 | 870 | 3 | N | -0- | | | -0- |
| 03 | 1085 | N | 1053 | -0- | -32 | -0- | 54 | 1 | 999 | 3 | N | -0- | | | -0- |
| 04 | 1020 | N | 1017 | -0- | -3 | -0- | 53 | 1 | 964 | 3 | N | -0- | | | -0- |
| 05 | 1023 | N | 1021 | -0- | -2 | -0- | 62 | 1 | 959 | 3 | N | -0- | | | -0- |
| 06 | 1020 | N | 1007 | -0- | -13 | -0- | 59 | 1 | 948 | 3 | N | -0- | | | -0- |
| 07 | 1054 | N | 1003 | -0- | -51 | -0- | 56 | 1 | 947 | 3 | N | -0- | | | -0- |
| 08 | 1023 | N | 998 | -0- | -25 | -0- | 57 | 1 | 941 | 3 | N | -0- | | | -0- |
| 09 | 1020 | N | 958 | -0- | -62 | -0- | 58 | 1 | 900 | 3 | N | -0- | | | -0- |
| 10 | 992 | N | 931 | -0- | -61 | -0- | 58 | 1 | 873 | 3 | N | -0- | | | -0- |
| 11 | 960 | N | 876 | -0- | -84 | -0- | 57 | 1 | 819 | 3 | N | -0- | | | -0- |
| 12 | 992 | N | 931 | -0- | -61 | -0- | 55 | 1 | 876 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,753 TOTAL CONDENSATE PROD: -0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 633 | -0- | -18 | -0- | 54 | 1 | 579 | 2 | Y | -0- | | | -0- |
| 02 | 588 | N | 578 | -0- | -10 | -0- | 48 | 1 | 530 | 2 | Y | -0- | | | -0- |
| 03 | 651 | N | 645 | -0- | -6 | -0- | 50 | 1 | 595 | 2 | Y | -0- | | | -0- |
| 04 | 619 | N | 619 | -0- | -0- | -0- | 49 | 1 | 570 | 2 | Y | -0- | | | -0- |
| 05 | 651 | N | 628 | -0- | -23 | -0- | 48 | 1 | 580 | 2 | Y | -0- | | | -0- |
| 06 | 630 | N | 597 | -0- | -33 | -0- | 46 | 1 | 551 | 2 | Y | -0- | | | -0- |
| 07 | 651 | N | 602 | -0- | -49 | -0- | 48 | 1 | 554 | 2 | Y | -0- | | | -0- |
| 08 | 585 | N | 585 | -0- | -0- | -0- | 48 | 1 | 537 | 2 | Y | -0- | | | -0- |
| 09 | 600 | N | 554 | -0- | -46 | -0- | 49 | 1 | 505 | 2 | Y | -0- | | | -0- |
| 10 | 589 | N | 569 | -0- | -20 | -0- | 52 | 1 | 517 | 2 | Y | -0- | | | -0- |
| 11 | 570 | N | 539 | -0- | -31 | -0- | 50 | 1 | 489 | 2 | Y | -0- | | | -0- |
| 12 | 558 | N | 529 | -0- | -29 | -0- | 48 | 1 | 481 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 7,078 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2767 | -0- | -85 | -0- | 140 | 1 | 2594 | 2 | Y | 30 | 7 | 1 | 26 | 8 | 2 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 2576 | X | 2451 | -0- | -125 | -0- | 122 | 1 | 2328 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2821 | X | 2643 | -0- | -178 | -0- | 136 | 1 | 2482 | 2 | Y | 23 | 19 | 8 | | | 7 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 2730 | X | 2509 | -0- | -221 | -0- | 132 | 1 | 2377 | 2 | Y | -0- | 6 | 1 | | | 1 |
| 05 | 2759 | X | 2233 | -0- | -526 | -0- | 126 | 1 | 2101 | 2 | Y | 5 | 5 | 8 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 2670 | X | 2102 | -0- | -568 | -0- | 112 | 1 | 1970 | 2 | Y | 18 | 18 | 8 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 2728 | X | 2081 | -0- | -647 | -0- | 124 | 1 | 1953 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 2635 | X | 2093 | -0- | -542 | -0- | 125 | 1 | 1968 | 2 | Y | -0- | | | | | 5 |
| 09 | 2520 | X | 2506 | -0- | -14 | -0- | 160 | 1 | 2346 | 2 | Y | -0- | | | | | 5 |
| 10 | 2648 | X | 2648 | -0- | -0- | -0- | 176 | 1 | 2470 | 2 | Y | 2 | 6 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2168 | X | 2168 | -0- | -0- | -0- | 135 | 1 | 2027 | 2 | Y | 5 | | | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2604 | X | 2214 | -0- | -390 | -0- | 136 | 1 | 2075 | 2 | Y | 3 | 6 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,415 TOTAL CONDENSATE PROD: 91

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1223 | N | 1223 | -0- | -0- | -0- | 61 | 1 | 1129 | 2 | Y | 30 | 3 | 1 | 28 | 8 | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 1083 | N | 1083 | -0- | -0- | -0- | 54 | 1 | 1029 | 2 | Y | -0- | | | | | 1 |
| 03 | 1227 | N | 1227 | -0- | -0- | -0- | 62 | 1 | 1137 | 2 | Y | 25 | 23 | 8 | | | 3 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 1170 | N | 1104 | -0- | -66 | -0- | 58 | 1 | 1046 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 05 | 1209 | N | 1140 | -0- | -69 | -0- | 64 | 1 | 1075 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1200 | N | 1114 | -0- | -86 | -0- | 58 | 1 | 1031 | 2 | Y | 23 | 23 | 8 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 1147 | N | 1096 | -0- | -51 | -0- | 65 | 1 | 1030 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1147 | N | 1138 | -0- | -9 | -0- | 68 | 1 | 1070 | 2 | Y | -0- | | | | | 2 |
| 09 | 1115 | N | 1115 | -0- | -0- | -0- | 71 | 1 | 1044 | 2 | Y | -0- | | | | | 2 |
| 10 | 1134 | N | 1134 | -0- | -0- | -0- | 75 | 1 | 1058 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1110 | N | 1077 | -0- | -33 | -0- | 67 | 1 | 1007 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1147 | N | 1081 | -0- | -66 | -0- | 67 | 1 | 1013 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,532 TOTAL CONDENSATE PROD: 85

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 611 | N | 611 | -0- | -0- | -0- | 31 | 1 | 579 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 532 | N | 529 | -0- | -3 | -0- | 26 | 1 | 502 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 572 | N | 572 | -0- | -0- | -0- | 30 | 1 | 542 | 2 | Y | -0- | | | | | 1 |
| 04 | 600 | N | 549 | -0- | -51 | -0- | 29 | 1 | 520 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 589 | N | 582 | -0- | -7 | -0- | 33 | 1 | 549 | 2 | Y | -0- | | | | | -0- |
| 06 | 572 | N | 572 | -0- | -0- | -0- | 31 | 1 | 541 | 2 | Y | -0- | | | | | -0- |
| 07 | 572 | N | 572 | -0- | -0- | -0- | 34 | 1 | 537 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 589 | N | 589 | -0- | -0- | -0- | 35 | 1 | 554 | 2 | Y | -0- | | | | | 1 |
| 09 | 570 | N | 556 | -0- | -14 | -0- | 35 | 1 | 521 | 2 | Y | -0- | | | | | 1 |
| 10 | 563 | N | 563 | -0- | -0- | -0- | 37 | 1 | 526 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 570 | N | 538 | -0- | -32 | -0- | 34 | 1 | 503 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 589 | N | 546 | -0- | -43 | -0- | 34 | 1 | 510 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,779 TOTAL CONDENSATE PROD: 6

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 761 | -0- | -14 | -0- | 39 | 1 | 722 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 636 | -0- | -8 | -0- | 31 | 1 | 605 | 3 | N | -0- | | | | | -0- |
| 03 | 744 | N | 658 | -0- | -86 | -0- | 34 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 04 | 750 | N | 746 | -0- | -4 | -0- | 39 | 1 | 707 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 702 | -0- | -11 | -0- | 43 | 1 | 659 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 472 | -0- | -158 | -0- | 28 | 1 | 444 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 568 | -0- | -207 | -0- | 32 | 1 | 536 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 587 | -0- | -126 | -0- | 34 | 1 | 553 | 3 | N | -0- | | | | | -0- |
| 09 | 674 | N | 674 | -0- | -0- | -0- | 41 | 1 | 633 | 3 | N | -0- | | | | | -0- |
| 10 | 649 | N | 649 | -0- | -0- | -0- | 41 | 1 | 608 | 3 | N | -0- | | | | | -0- |
| 11 | 601 | N | 601 | -0- | -0- | -0- | 39 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 607 | -0- | -75 | -0- | 36 | 1 | 571 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,661 TOTAL CONDENSATE PROD: -0-

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 628 | -0- | -147 | -0- | 30 | 1 | 598 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 539 | -0- | -77 | -0- | 40 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 03 | 627 | N | 627 | -0- | -0- | -0- | 32 | 1 | 595 | 3 | N | -0- | | | | | -0- |
| 04 | 600 | N | 582 | -0- | -18 | -0- | 27 | 1 | 555 | 3 | N | -0- | | | | | -0- |
| 05 | 600 | N | 600 | -0- | -0- | -0- | 27 | 1 | 573 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 574 | -0- | -26 | -0- | 26 | 1 | 548 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 543 | -0- | -46 | -0- | 25 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| 08 | 717 | N | 717 | -0- | -0- | -0- | 33 | 1 | 684 | 3 | N | -0- | | | | | -0- |
| 09 | 658 | N | 658 | -0- | -0- | -0- | 31 | 1 | 627 | 3 | N | -0- | | | | | -0- |
| 10 | 558 | N | 452 | -0- | -106 | -0- | 23 | 1 | 429 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 430 | -0- | -260 | -0- | 22 | 1 | 408 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 1 | -0- | -681 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,351 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5239 | X | 4587 | -0- | -652 | -0- | 278 | 1 | 4303 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 4648 | X | 4037 | -0- | -611 | -0- | 256 | 1 | 3779 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 5053 | X | 4389 | -0- | -664 | -0- | 266 | 1 | 4121 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 4830 | X | 4198 | -0- | -632 | -0- | 222 | 1 | 3975 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 4774 | X | 4293 | -0- | -481 | -0- | 187 | 1 | 4106 | 3 | N | -0- | | | | | -0- |
| 06 | 4440 | X | 4110 | -0- | -330 | -0- | 159 | 1 | 3951 | 3 | N | -0- | | | | | -0- |
| 07 | 4464 | X | 4291 | -0- | -173 | -0- | 157 | 1 | 4130 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 4402 | X | 4247 | -0- | -155 | -0- | 165 | 1 | 4081 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 4200 | X | 3993 | -0- | -207 | -0- | 155 | 1 | 3837 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 4278 | X | 3969 | -0- | -309 | -0- | 156 | 1 | 3813 | 3 | N | -0- | | | | | -0- |
| 11 | 4140 | X | 3573 | -0- | -567 | -0- | 154 | 1 | 3412 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 4278 | X | 3791 | -0- | -487 | -0- | 178 | 1 | 3613 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 49,478 TOTAL CONDENSATE PROD: 22

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 02 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 401 | -0- | -2 | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 386 | -0- | -34 | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 237 | -0- | -166 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 95 | -0- | -295 | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 61 | -0- | -179 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| *12 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,238 TOTAL CONDENSATE PROD: -0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 15 | -0- | -47 | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 15 | -0- | -13 | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | 9 | -0- | -22 | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 04 | 19 | N | 19 | -0- | -0- | -0- | 2 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 05 | 1488 | N | 1488 | -0- | -0- | -0- | 183 | 1 | 1305 | 2 | Y | -0- | | | | | -0- |
| 06 | 2456 | N | 2456 | -0- | -0- | -0- | 335 | 1 | 2121 | 2 | Y | -0- | | | | | -0- |
| 07 | 2108 | N | 2108 | -0- | -0- | -0- | 311 | 1 | 1797 | 2 | Y | -0- | | | | | -0- |
| 08 | 1132 | N | 1132 | -0- | -0- | -0- | 190 | 1 | 942 | 2 | Y | -0- | | | | | -0- |
| 09 | 1957 | N | 1957 | -0- | -0- | -0- | 285 | 1 | 1672 | 2 | Y | -0- | | | | | -0- |
| 10 | 2016 | N | 2016 | -0- | -0- | -0- | 299 | 1 | 1717 | 2 | Y | -0- | | | | | -0- |
| 11 | 1847 | N | 1847 | -0- | -0- | -0- | 286 | 1 | 1561 | 2 | Y | -0- | | | | | -0- |
| *12 | 1553 | N | 1553 | -0- | -0- | -0- | 284 | 1 | 1269 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,615 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1058 | N | 1058 | -0- | -0- | -0- | 110 | 1 8 9 | 940 | 2 | Y | 7 | 7 | 1 | | | 2 |
| 02 | 896 | N | 894 | -0- | -2 | -0- | 99 | 1 6 9 | 789 | 2 | Y | 5 | 5 | 1 | | | 2 |
| 03 | 972 | N | 972 | -0- | -0- | -0- | 109 | 1 8 9 | 855 | 2 | Y | 7 | 7 | 1 | | | 2 |
| 04 | 1020 | N | 928 | -0- | -92 | -0- | 105 | 1 6 9 | 817 | 2 | Y | 5 | 7 | 1 | | | -0- |
| 05 | 992 | N | 934 | -0- | -58 | -0- | 108 | 1 4 9 | 822 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 06 | 930 | N | 884 | -0- | -46 | -0- | 102 | 1 4 9 | 778 | 2 | Y | 4 | 5 | 1 | | | 1 |
| 07 | 961 | N | 907 | -0- | -54 | -0- | 108 | 1 4 9 | 795 | 2 | Y | 4 | 5 | 1 | | | -0- |
| 08 | 930 | N | 897 | -0- | -33 | -0- | 99 | 1 4 9 | 794 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 09 | 870 | N | 850 | -0- | -20 | -0- | 96 | 1 4 9 | 750 | 2 | Y | 4 | 6 | 1 | | | -0- |
| 10 | 899 | N | 860 | -0- | -39 | -0- | 98 | 1 6 9 | 756 | 2 | Y | 5 | 5 | 1 | | | -0- |
| 11 | 870 | N | 841 | -0- | -29 | -0- | 95 | 1 4 9 | 742 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 12 | 868 | N | 848 | -0- | -20 | -0- | 98 | 1 4 9 | 746 | 2 | Y | 4 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 10,873 TOTAL CONDENSATE PROD: 57

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | X | 833 | -0- | -221 | -0- | 40 | 1 1 9 | 792 | 3 | N | 1 | 1 | 8 | | | -0- |
| 02 | 980 | X | 927 | -0- | -53 | -0- | 69 | 1 | 858 | 3 | N | -0- | | | | | -0- |
| 03 | 1085 | X | 995 | -0- | -90 | -0- | 51 | 1 | 944 | 3 | N | -0- | | | | | -0- |
| 04 | 1050 | X | 988 | -0- | -62 | -0- | 45 | 1 | 943 | 3 | N | -0- | | | | | -0- |
| 05 | 1023 | X | 917 | -0- | -106 | -0- | 42 | 1 | 875 | 3 | N | -0- | | | | | -0- |
| 06 | 990 | X | 698 | -0- | -292 | -0- | 32 | 1 | 666 | 3 | N | -0- | | | | | -0- |
| 07 | 1023 | N | 291 | -0- | -732 | -0- | 14 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 08 | 930 | N | 480 | -0- | -450 | -0- | 22 | 1 | 458 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 435 | -0- | -255 | -0- | 20 | 1 | 415 | 3 | N | -0- | | | | | -0- |
| 10 | 380 | N | 380 | -0- | -0- | -0- | 19 | 1 | 361 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 371 | -0- | -79 | -0- | 19 | 1 | 352 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 361 | -0- | -104 | -0- | 19 | 1 | 342 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,676 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1079 | -0- | -6 | -0- | 62 | 1 | 1009 | 2 | Y | 7 | 9 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 960 | N | 960 | -0- | -0- | -0- | 54 | 1 | 898 | 2 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1085 | N | 1029 | -0- | -56 | -0- | 62 | 1 | 959 | 2 | Y | 7 | 5 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1050 | N | 968 | -0- | -82 | -0- | 59 | 1 | 902 | 2 | Y | 6 | 8 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1054 | N | 966 | -0- | -88 | -0- | 61 | 1 | 899 | 2 | Y | 5 | 4 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 990 | N | 890 | -0- | -100 | -0- | 58 | 1 | 828 | 2 | Y | 4 | 6 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 998 | N | 998 | -0- | -0- | -0- | 61 | 1 | 931 | 2 | Y | 5 | 3 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1006 | N | 1006 | -0- | -0- | -0- | 65 | 1 | 935 | 2 | Y | 5 | 5 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 976 | N | 976 | -0- | -0- | -0- | 63 | 1 | 907 | 2 | Y | 5 | 5 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1038 | N | 1038 | -0- | -0- | -0- | 66 | 1 | 965 | 2 | Y | 6 | 6 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 980 | N | 980 | -0- | -0- | -0- | 63 | 1 | 910 | 2 | Y | 6 | 7 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1023 | N | 936 | -0- | -87 | -0- | 58 | 1 | 871 | 2 | Y | 6 | 5 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,826 TOTAL CONDENSATE PROD: 69

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 30 | -0- | -63 | -0- | 1 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 22 | -0- | -34 | -0- | 1 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | 17 | -0- | -14 | -0- | 1 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 04 | 30 | N | 1 | -0- | -29 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 11 | -0- | -20 | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| 06 | 30 | N | 21 | -0- | -9 | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 07 | 17 | N | 17 | -0- | -0- | -0- | 1 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 08 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 09 | 815 | N | 815 | -0- | -0- | -0- | 41 | 1 | 770 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 706 | N | 706 | -0- | -0- | -0- | 35 | 1 | 665 | 2 | Y | 5 | 5 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 583 | N | 583 | -0- | -0- | -0- | 29 | 1 | 551 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 543 | N | 543 | -0- | -0- | -0- | 26 | 1 | 513 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,782 TOTAL CONDENSATE PROD: 16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | C M | COND PROD | DISPOSITIONS AMT | DISPOSITIONS CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 643 | -0- | -163 | -0- | 30 | 1 4 9 | 609 | 2 | Y | 4 | 5 | 1 | 1 |
| 02 | 756 | N | 557 | -0- | -199 | -0- | 27 | 1 4 9 | 526 | 2 | Y | 4 | 3 | 1 | 2 |
| 03 | 775 | N | 577 | -0- | -198 | -0- | 29 | 1 3 9 | 545 | 2 | Y | 3 | 4 | 1 | 1 |
| 04 | 630 | N | 548 | -0- | -82 | -0- | 28 | 1 3 9 | 517 | 2 | Y | 3 | 4 | 1 | -0- |
| 05 | 620 | N | 531 | -0- | -89 | -0- | 27 | 1 2 9 | 502 | 2 | Y | 2 | 1 | 1 | 1 |
| 06 | 570 | N | 468 | -0- | -102 | -0- | 24 | 1 3 9 | 441 | 2 | Y | 3 | 3 | 1 | 1 |
| 07 | 653 | N | 653 | -0- | -0- | -0- | 35 | 1 2 9 | 616 | 2 | Y | 2 | 3 | 1 | -0- |
| 08 | 554 | N | 554 | -0- | -0- | -0- | 24 | 1 2 9 | 528 | 2 | Y | 2 | 1 | 1 | 1 |
| 09 | 480 | N | 430 | -0- | -50 | -0- | 19 | 1 2 9 | 409 | 2 | Y | 2 | 3 | 1 | -0- |
| 10 | 589 | N | 426 | -0- | -163 | -0- | 18 | 1 2 9 | 406 | 2 | Y | 2 | 2 | 1 | -0- |
| 11 | 540 | N | 369 | -0- | -171 | -0- | 16 | 1 2 9 | 351 | 2 | Y | 2 | 1 | 1 | 1 |
| 12 | 434 | N | 353 | -0- | -81 | -0- | 16 | 1 2 9 | 335 | 2 | Y | 2 | 2 | 1 | 1 |

TOTAL GAS PROD: 6,109 TOTAL CONDENSATE PROD: 31

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | C M | COND PROD | DISPOSITIONS AMT | DISPOSITIONS CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1325 | -0- | -8 | -0- | 56 | 1 11 9 | 1258 | 2 | Y | 10 | 11 | 1 | 5 |
| 02 | 1288 | N | 1224 | -0- | -64 | -0- | 51 | 1 11 9 | 1162 | 2 | Y | 10 | 9 | 1 | 6 |
| 03 | 1330 | N | 1330 | -0- | -0- | -0- | 59 | 1 9 9 | 1262 | 2 | Y | 8 | 6 | 1 | 8 |
| 04 | 1290 | N | 1080 | -0- | -210 | -0- | 48 | 1 7 9 | 1025 | 2 | Y | 6 | 10 | 1 | 4 |
| 05 | 1364 | N | 1282 | -0- | -82 | -0- | 58 | 1 9 9 | 1215 | 2 | Y | 8 | 6 | 1 | 6 |
| 06 | 1290 | N | 1276 | -0- | -14 | -0- | 60 | 1 8 9 | 1208 | 2 | Y | 7 | 9 | 1 | 4 |
| 07 | 1193 | N | 1193 | -0- | -0- | -0- | 58 | 1 7 9 | 1128 | 2 | Y | 6 | 4 | 1 | 6 |
| 08 | 1305 | N | 1305 | -0- | -0- | -0- | 67 | 1 8 9 | 1230 | 2 | Y | 7 | 6 | 1 | 7 |
| 09 | 1290 | N | 1112 | -0- | -178 | -0- | 56 | 1 6 9 | 1050 | 2 | Y | 5 | 6 | 1 | 6 |
| 10 | 1178 | N | 1036 | -0- | -142 | -0- | 52 | 1 7 9 | 977 | 2 | Y | 6 | 7 | 1 | 5 |
| 11 | 1260 | N | 1055 | -0- | -205 | -0- | 52 | 1 7 9 | 996 | 2 | Y | 6 | 7 | 1 | 4 |
| *12 | 1155 | N | 1155 | -0- | -0- | -0- | 55 | 1 9 9 | 1091 | 2 | Y | 8 | 6 | 1 | 6 |

TOTAL GAS PROD: 14,373 TOTAL CONDENSATE PROD: 87

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 236 | N | 236 | -0- | -0- | -0- | | 20 | 1 | 216 | 2 | Y | -0- | | | | | 4 |
| 02 | 157 | N | 157 | -0- | -0- | -0- | | 13 | 1 | 143 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 194 | N | 194 | -0- | -0- | -0- | | 17 | 1 | 177 | 2 | Y | -0- | | | | | 5 |
| 04 | 182 | N | 182 | -0- | -0- | -0- | | 15 | 1 | 167 | 2 | Y | -0- | | | | | 5 |
| 05 | 143 | N | 143 | -0- | -0- | -0- | | 10 | 1 | 133 | 2 | Y | -0- | | | | | 5 |
| 06 | 120 | N | 107 | -0- | -13 | -0- | | 8 | 1 | 99 | 2 | Y | -0- | | | | | 5 |
| 07 | 186 | N | 109 | -0- | -77 | -0- | | 7 | 1 | 102 | 2 | Y | -0- | | | | | 5 |
| 08 | 155 | N | 108 | -0- | -47 | -0- | | 7 | 1 | 101 | 2 | Y | -0- | | | | | 5 |
| 09 | 120 | N | 82 | -0- | -38 | -0- | | 6 | 1 | 76 | 2 | Y | -0- | | | | | 5 |
| 10 | 141 | N | 141 | -0- | -0- | -0- | | 12 | 1 | 129 | 2 | Y | -0- | | | | | 5 |
| 11 | 134 | N | 134 | -0- | -0- | -0- | | 12 | 1 | 122 | 2 | Y | -0- | | | | | 5 |
| *12 | 130 | N | 130 | -0- | -0- | -0- | | 11 | 1 | 117 | 2 | Y | 2 | 3 | 8 | | | 4 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,723 TOTAL CONDENSATE PROD: 3

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 249 | -0- | -123 | -0- | | 13 | 1 | 236 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 252 | N | 225 | -0- | -27 | -0- | | 11 | 1 | 214 | 2 | Y | -0- | | | | | -0- |
| 03 | 279 | N | 243 | -0- | -36 | -0- | | 13 | 1 | 229 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 259 | N | 259 | -0- | -0- | -0- | | 14 | 1 | 245 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 270 | N | 270 | -0- | -0- | -0- | | 15 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| 06 | 243 | N | 243 | -0- | -0- | -0- | | 13 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| 07 | 279 | N | 241 | -0- | -38 | -0- | | 14 | 1 | 226 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 279 | N | 237 | -0- | -42 | -0- | | 14 | 1 | 223 | 2 | Y | -0- | | | | | 1 |
| 09 | 240 | N | 231 | -0- | -9 | -0- | | 15 | 1 | 216 | 2 | Y | -0- | | | | | 1 |
| 10 | 248 | N | 230 | -0- | -18 | -0- | | 15 | 1 | 215 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 240 | N | 210 | -0- | -30 | -0- | | 13 | 1 | 196 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 248 | N | 213 | -0- | -35 | -0- | | 13 | 1 | 200 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 2,851 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 553 | N | 553 | -0- | -0- | -0- | 47 | 1 | 506 | 2 | Y | -0- | | | | | 2 |
| 02 | 504 | N | 466 | -0- | -38 | -0- | 38 | 1 | 427 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 535 | N | 535 | -0- | -0- | -0- | 46 | 1 | 489 | 2 | Y | -0- | | | | | 1 |
| 04 | 540 | N | 511 | -0- | -29 | -0- | 45 | 1 | 464 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 527 | N | 496 | -0- | -31 | -0- | 45 | 1 | 450 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 510 | N | 436 | -0- | -74 | -0- | 35 | 1 | 400 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 527 | N | 489 | -0- | -38 | -0- | 43 | 1 | 445 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 496 | N | 448 | -0- | -48 | -0- | 39 | 1 | 409 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 09 | 456 | N | 456 | -0- | -0- | -0- | 40 | 1 | 414 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 504 | N | 504 | -0- | -0- | -0- | 46 | 1 | 457 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 420 | N | 419 | -0- | -1 | -0- | 38 | 1 | 380 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 465 | N | 446 | -0- | -19 | -0- | 43 | 1 | 401 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,759 TOTAL CONDENSATE PROD: 12

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 105 | -0- | -19 | -0- | 5 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 84 | -0- | -56 | -0- | 4 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 03 | 146 | N | 146 | -0- | -0- | -0- | 8 | 1 | 137 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 92 | N | 92 | -0- | -0- | -0- | 5 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 05 | 113 | N | 113 | -0- | -0- | -0- | 6 | 1 | 107 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 93 | -0- | -57 | -0- | 5 | 1 | 87 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 196 | N | 196 | -0- | -0- | -0- | 12 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 111 | -0- | -13 | -0- | 6 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 09 | 141 | N | 141 | -0- | -0- | -0- | 8 | 1 | 133 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 141 | -0- | -45 | -0- | 8 | 1 | 133 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 118 | -0- | -2 | -0- | 6 | 1 | 112 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 113 | -0- | -42 | -0- | 6 | 1 | 107 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,453 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1289 | -0- | -292 | -0- | 55 | 1 | 1223 | 2 | Y | 10 | 13 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1344 | N | 1245 | -0- | -99 | -0- | 52 | 1 | 1176 | 2 | Y | 15 | 8 | 1 | 5 | 8 | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1278 | -0- | -179 | -0- | 57 | 1 | 1213 | 2 | Y | 7 | 6 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1377 | N | 1377 | -0- | -0- | -0- | 61 | 1 | 1301 | 2 | Y | 14 | 11 | 1 | 4 | 8 | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 1377 | N | 1377 | -0- | -0- | -0- | 63 | 1 | 1305 | 2 | Y | 8 | 7 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1373 | N | 1373 | -0- | -0- | -0- | 65 | 1 | 1297 | 2 | Y | 10 | 9 | 1 | 4 | 8 | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1426 | N | 1384 | -0- | -42 | -0- | 67 | 1 | 1308 | 2 | Y | 8 | 5 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1364 | N | 1334 | -0- | -30 | -0- | 68 | 1 | 1258 | 2 | Y | 7 | 7 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1380 | N | 1156 | -0- | -224 | -0- | 58 | 1 | 1091 | 2 | Y | 6 | 7 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1395 | N | 1145 | -0- | -250 | -0- | 57 | 1 | 1080 | 2 | Y | 7 | 7 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1094 | -0- | -196 | -0- | 54 | 1 | 1029 | 2 | Y | 10 | 8 | 1 | 4 | 8 | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1209 | N | 1161 | -0- | -48 | -0- | 55 | 1 | 1094 | 2 | Y | 11 | 6 | 1 | 3 | 8 | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,213 TOTAL CONDENSATE PROD: 113

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 784 | N | 784 | -0- | -0- | -0- | 45 | 1 | 732 | 2 | Y | 6 | 7 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 701 | N | 701 | -0- | -0- | -0- | 40 | 1 | 655 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 775 | N | 771 | -0- | -4 | -0- | 46 | 1 | 721 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 751 | N | 751 | -0- | -0- | -0- | 46 | 1 | 699 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 775 | N | 748 | -0- | -27 | -0- | 47 | 1 | 697 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 750 | N | 490 | -0- | -260 | -0- | 32 | 1 | 457 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 775 | N | 687 | -0- | -88 | -0- | 42 | 1 | 641 | 2 | Y | 4 | 2 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 744 | N | 737 | -0- | -7 | -0- | 48 | 1 | 686 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 710 | N | 710 | -0- | -0- | -0- | 46 | 1 | 660 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 743 | N | 743 | -0- | -0- | -0- | 48 | 1 | 691 | 2 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 720 | N | 677 | -0- | -43 | -0- | 43 | 1 | 630 | 2 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 744 | N | 723 | -0- | -21 | -0- | 45 | 1 | 672 | 2 | Y | 5 | 4 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,522 TOTAL CONDENSATE PROD: 49

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 38 | -0- | -396 | -0- | 3 | 1 | 35 | 2 | Y | -0- | | | | | 2 |
| 02 | 672 | N | 14 | -0- | -658 | -0- | 1 | 1 | 13 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 03 | 477 | N | 477 | -0- | -0- | -0- | 68 | 1 | 408 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 486 | N | 486 | -0- | -0- | -0- | 89 | 1 | 396 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 1 |
| 06 | 467 | N | 467 | -0- | -0- | -0- | 65 | 1 | 400 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 989 | N | 989 | -0- | -0- | -0- | 172 | 1 | 816 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1068 | N | 1068 | -0- | -0- | -0- | 178 | 1 | 887 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 989 | N | 989 | -0- | -0- | -0- | 169 | 1 | 818 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 992 | N | 940 | -0- | -52 | -0- | 171 | 1 | 767 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1020 | N | 880 | -0- | -140 | -0- | 161 | 1 | 718 | 2 | Y | 1 | 3 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1023 | N | 422 | -0- | -601 | -0- | 116 | 1 | 304 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,770 TOTAL CONDENSATE PROD: 15

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 794 | -0- | -105 | -0- | 53 | 1 | 740 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 756 | N | 716 | -0- | -40 | -0- | 48 | 1 | 668 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 806 | N | 800 | -0- | -6 | -0- | 52 | 1 | 747 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 780 | N | 764 | -0- | -16 | -0- | 49 | 1 | 715 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 05 | 806 | N | 775 | -0- | -31 | -0- | 41 | 1 | 734 | 2 | Y | -0- | | | | | 1 |
| 06 | 780 | N | 737 | -0- | -43 | -0- | 39 | 1 | 698 | 2 | Y | -0- | | | | | 1 |
| 07 | 775 | N | 750 | -0- | -25 | -0- | 39 | 1 | 711 | 2 | Y | -0- | | | | | 1 |
| 08 | 775 | N | 713 | -0- | -62 | -0- | 36 | 1 | 677 | 2 | Y | -0- | | | | | 1 |
| 09 | 750 | N | 675 | -0- | -75 | -0- | 35 | 1 | 639 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 744 | N | 663 | -0- | -81 | -0- | 35 | 1 | 628 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 11 | 690 | N | 615 | -0- | -75 | -0- | 33 | 1 | 582 | 2 | Y | -0- | | | | | 1 |
| 12 | 713 | N | 624 | -0- | -89 | -0- | 36 | 1 | 587 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,626 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 544 | -0- | -45 | -0- | | 23 | 1 | 517 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 532 | N | 525 | -0- | -7 | -0- | | 22 | 1 | 499 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 589 | N | 587 | -0- | -2 | -0- | | 26 | 1 | 557 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 549 | N | 549 | -0- | -0- | -0- | | 24 | 1 | 519 | 2 | Y | 5 | 5 | 1 | 1 | 8 | 2 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 589 | N | 515 | -0- | -74 | -0- | | 23 | 1 | 488 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 570 | N | 486 | -0- | -84 | -0- | | 23 | 1 | 460 | 2 | Y | 3 | 3 | 1 | 2 | 8 | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 558 | N | 492 | -0- | -66 | -0- | | 24 | 1 | 465 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 527 | N | 463 | -0- | -64 | -0- | | 24 | 1 | 437 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 480 | N | 431 | -0- | -49 | -0- | | 22 | 1 | 407 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 496 | N | 452 | -0- | -44 | -0- | | 23 | 1 | 426 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 450 | N | 448 | -0- | -2 | -0- | | 22 | 1 | 420 | 2 | Y | 5 | 3 | 1 | 2 | 8 | 2 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 454 | N | 454 | -0- | -0- | -0- | | 22 | 1 | 428 | 2 | Y | 4 | 3 | 1 | 1 | 8 | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,946 TOTAL CONDENSATE PROD: 43

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1361 | N | 1361 | -0- | -0- | -0- | | 69 | 1 | 1292 | 3 | N | -0- | | | | | -0- |
| 02 | 1190 | N | 1190 | -0- | -0- | -0- | | 63 | 1 | 1127 | 3 | N | -0- | | | | | -0- |
| 03 | 1314 | N | 1314 | -0- | -0- | -0- | | 70 | 1 | 1243 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1320 | N | 1231 | -0- | -89 | -0- | | 62 | 1 | 1169 | 3 | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1194 | -0- | -139 | -0- | | 63 | 1 | 1131 | 3 | N | -0- | | | | | -0- |
| 06 | 1260 | N | 1216 | -0- | -44 | -0- | | 69 | 1 | 1147 | 3 | N | -0- | | | | | -0- |
| 07 | 1271 | N | 1197 | -0- | -74 | -0- | | 71 | 1 | 1124 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1209 | N | 1198 | -0- | -11 | -0- | | 68 | 1 | 1130 | 3 | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1107 | -0- | -123 | -0- | | 62 | 1 | 1044 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1209 | N | 1097 | -0- | -112 | -0- | | 63 | 1 | 1034 | 3 | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1061 | -0- | -109 | -0- | | 58 | 1 | 1003 | 3 | N | -0- | | | | | -0- |
| 12 | 1147 | N | 926 | -0- | -221 | -0- | | 52 | 1 | 871 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,092 TOTAL CONDENSATE PROD: 7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1247 | -0- | -117 | -0- | 73 | 1 3 9 | 1171 | 2 | Y | 3 | | | | | 4 |
| 02 | 1176 | N | 1105 | -0- | -71 | -0- | 66 | 1 2 9 | 1037 | 2 | Y | 2 | | | | | 6 |
| 03 | 1209 | N | 1203 | -0- | -6 | -0- | 71 | 1 4 9 | 1128 | 2 | Y | 4 | 4 | 1 | | | 6 |
| 04 | 1215 | N | 1215 | -0- | -0- | -0- | 73 | 1 3 9 | 1139 | 2 | Y | 3 | 5 | 1 | | | 4 |
| 05 | 1209 | N | 1208 | -0- | -1 | -0- | 75 | 1 1 9 | 1132 | 2 | Y | 1 | | | | | 5 |
| 06 | 1290 | N | 1290 | -0- | -0- | -0- | 80 | 1 4 9 | 1206 | 2 | Y | 4 | 5 | 1 | | | 4 |
| 07 | 1285 | N | 1285 | -0- | -0- | -0- | 87 | 1 3 9 | 1195 | 2 | Y | 3 | 5 | 1 | | | 2 |
| 08 | 1209 | N | 1188 | -0- | -21 | -0- | 82 | 1 3 9 | 1103 | 2 | Y | 3 | | | | | 5 |
| 09 | 1260 | N | 1230 | -0- | -30 | -0- | 75 | 1 4 9 | 1151 | 2 | Y | 4 | 6 | 1 | | | 3 |
| 10 | 1322 | N | 1322 | -0- | -0- | -0- | 77 | 1 7 9 | 1238 | 2 | Y | 6 | 6 | 1 | | | 3 |
| 11 | 1337 | N | 1337 | -0- | -0- | -0- | 75 | 1 6 9 | 1256 | 2 | Y | 5 | 6 | 1 | | | 2 |
| *12 | 1397 | N | 1397 | -0- | -0- | -0- | 78 | 1 9 9 | 1310 | 2 | Y | 8 | 6 | 1 | | | 4 |

TOTAL GAS PROD: 15,027 TOTAL CONDENSATE PROD: 46

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1429 | N | 1429 | -0- | -0- | -0- | 73 | 1 3 9 | 1353 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 02 | 1316 | N | 1303 | -0- | -13 | -0- | 65 | 1 1 9 | 1237 | 2 | Y | 1 | | | | | 2 |
| 03 | 1426 | N | 1398 | -0- | -28 | -0- | 73 | 1 1 9 | 1324 | 2 | Y | 1 | | | | | 3 |
| 04 | 1380 | N | 1313 | -0- | -67 | -0- | 69 | 1 1 9 | 1243 | 2 | Y | 1 | 3 | 1 | | | 1 |
| 05 | 1457 | N | 1347 | -0- | -110 | -0- | 76 | 1 | 1271 | 2 | Y | -0- | | | | | 1 |
| 06 | 1350 | N | 1310 | -0- | -40 | -0- | 70 | 1 | 1240 | 2 | Y | -0- | | | | | 1 |
| 07 | 1364 | N | 1303 | -0- | -61 | -0- | 78 | 1 2 9 | 1223 | 2 | Y | 2 | | | | | 3 |
| 08 | 1333 | N | 1315 | -0- | -18 | -0- | 78 | 1 | 1237 | 2 | Y | -0- | | | | | 3 |
| 09 | 1320 | N | 1302 | -0- | -18 | -0- | 83 | 1 | 1219 | 2 | Y | -0- | | | | | 3 |
| 10 | 1350 | N | 1350 | -0- | -0- | -0- | 90 | 1 1 9 | 1259 | 2 | Y | 1 | 3 | 1 | | | 1 |
| 11 | 1278 | N | 1278 | -0- | -0- | -0- | 80 | 1 2 9 | 1196 | 2 | Y | 2 | | | | | 3 |
| 12 | 1333 | N | 1316 | -0- | -17 | -0- | 81 | 1 3 9 | 1232 | 2 | Y | 3 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 15,964 TOTAL CONDENSATE PROD: 14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2122 | -0- | -172 | -0- | 2122 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1988 | N | 1896 | -0- | -92 | -0- | 1896 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2139 | N | 2079 | -0- | -60 | -0- | 2079 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2040 | N | 1989 | -0- | -51 | -0- | 1989 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2108 | N | 2045 | -0- | -63 | -0- | 2045 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2010 | N | 1917 | -0- | -93 | -0- | 1917 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2046 | N | 2027 | -0- | -19 | -0- | 2027 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2046 | N | 2010 | -0- | -36 | -0- | 2010 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1920 | N | 1871 | -0- | -49 | -0- | 1871 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2015 | N | 1888 | -0- | -127 | -0- | 1888 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1950 | N | 1821 | -0- | -129 | -0- | 1821 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1922 | N | 1852 | -0- | -70 | -0- | 1852 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,517 TOTAL CONDENSATE PROD: -0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1047 | N | 1047 | -0- | -0- | -0- | 54 | 1 | 992 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 948 | N | 948 | -0- | -0- | -0- | 47 | 1 | 901 | 2 | Y | -0- | | | | | 1 |
| 03 | 1062 | N | 1062 | -0- | -0- | -0- | 55 | 1 | 1005 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1020 | N | 1006 | -0- | -14 | -0- | 53 | 1 | 953 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 05 | 1054 | N | 1038 | -0- | -16 | -0- | 59 | 1 | 979 | 2 | Y | -0- | | | | | -0- |
| 06 | 1020 | N | 992 | -0- | -28 | -0- | 53 | 1 | 939 | 2 | Y | -0- | | | | | -0- |
| 07 | 1054 | N | 986 | -0- | -68 | -0- | 59 | 1 | 925 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1032 | N | 1032 | -0- | -0- | -0- | 62 | 1 | 970 | 2 | Y | -0- | | | | | 2 |
| 09 | 998 | N | 998 | -0- | -0- | -0- | 64 | 1 | 934 | 2 | Y | -0- | | | | | 2 |
| 10 | 1016 | N | 1016 | -0- | -0- | -0- | 67 | 1 | 949 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 990 | N | 961 | -0- | -29 | -0- | 60 | 1 | 899 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1023 | N | 989 | -0- | -34 | -0- | 61 | 1 | 926 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,075 TOTAL CONDENSATE PROD: 9

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1137 | -0- | -72 | -0- | 59 | 1 | 1078 | 3 | N | -0- | | | | | -0- |
| 02 | 1064 | N | 991 | -0- | -73 | -0- | 49 | 1 | 942 | 3 | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1117 | -0- | -61 | -0- | 57 | 1 | 1060 | 3 | N | -0- | | | | | -0- |
| 04 | 1110 | N | 1060 | -0- | -50 | -0- | 55 | 1 | 1005 | 3 | N | -0- | | | | | -0- |
| 05 | 1085 | N | 1060 | -0- | -25 | -0- | 65 | 1 | 995 | 3 | N | -0- | | | | | -0- |
| 06 | 1080 | N | 1046 | -0- | -34 | -0- | 61 | 1 | 985 | 3 | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1027 | -0- | -58 | -0- | 57 | 1 | 970 | 3 | N | -0- | | | | | -0- |
| 08 | 1054 | N | 1029 | -0- | -25 | -0- | 59 | 1 | 970 | 3 | N | -0- | | | | | -0- |
| 09 | 1050 | N | 1002 | -0- | -48 | -0- | 61 | 1 | 941 | 3 | N | -0- | | | | | -0- |
| 10 | 1023 | N | 999 | -0- | -24 | -0- | 62 | 1 | 937 | 3 | N | -0- | | | | | -0- |
| 11 | 990 | N | 851 | -0- | -139 | -0- | 56 | 1 | 795 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 1013 | -0- | -10 | -0- | 60 | 1 | 953 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,332 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 521 | -0- | -37 | -0- | 28 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 471 | -0- | -5 | -0- | 27 | 1 | 444 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 493 | -0- | -3 | -0- | 29 | 1 | 464 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 478 | -0- | -32 | -0- | 28 | 1 | 450 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 488 | -0- | -39 | -0- | 29 | 1 | 459 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 475 | -0- | -5 | -0- | 29 | 1 | 446 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 487 | -0- | -9 | -0- | 30 | 1 | 457 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 466 | -0- | -30 | -0- | 28 | 1 | 438 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 438 | -0- | -42 | -0- | 26 | 1 | 412 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 448 | -0- | -48 | -0- | 27 | 1 | 421 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 415 | -0- | -35 | -0- | 25 | 1 | 390 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 409 | -0- | -56 | -0- | 24 | 1 | 385 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,589 TOTAL CONDENSATE PROD: -0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 998 | -0- | -25 | -0- | 85 | 1 | 912 | 2 | N | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 924 | N | 850 | -0- | -74 | -0- | 70 | 1 | 780 | 2 | N | -0- | 3 | 1 | | | 1 |
| 03 | 1302 | N | 933 | -0- | -369 | -0- | 80 | 1 | 852 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 960 | N | 801 | -0- | -159 | -0- | 71 | 1 | 728 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 930 | N | 655 | -0- | -275 | -0- | 59 | 1 | 595 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 900 | N | 532 | -0- | -368 | -0- | 43 | 1 | 488 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 837 | N | 663 | -0- | -174 | -0- | 59 | 1 | 603 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 984 | N | 984 | -0- | -0- | -0- | 86 | 1 | 896 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1382 | N | 1382 | -0- | -0- | -0- | 121 | 1 | 1258 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1102 | N | 1102 | -0- | -0- | -0- | 101 | 1 | 998 | 2 | N | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 972 | N | 972 | -0- | -0- | -0- | 87 | 1 | 884 | 2 | N | 1 | 4 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1116 | N | 809 | -0- | -307 | -0- | 78 | 1 | 729 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,681 TOTAL CONDENSATE PROD: 18

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1041 | -0- | -75 | -0- | | 57 | 1 4 9 | 980 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 02 | 1008 | N | 956 | -0- | -52 | -0- | | 50 | 1 3 9 | 903 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 03 | 1023 | N | 999 | -0- | -24 | -0- | | 55 | 1 4 9 | 940 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 04 | 1020 | N | 989 | -0- | -31 | -0- | | 55 | 1 3 9 | 931 | 2 | Y | 3 | | | | | 4 |
| 05 | 1054 | N | 990 | -0- | -64 | -0- | | 53 | 1 3 9 | 934 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 06 | 960 | N | 930 | -0- | -30 | -0- | | 53 | 1 1 9 | 876 | 2 | Y | 1 | | | | | 4 |
| 07 | 1023 | N | 951 | -0- | -72 | -0- | | 57 | 1 2 9 | 892 | 2 | Y | 2 | 4 | 1 | | | 2 |
| 08 | 965 | N | 965 | -0- | -0- | -0- | | 57 | 1 4 9 | 904 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 09 | 933 | N | 933 | -0- | -0- | -0- | | 55 | 1 4 9 | 874 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 10 | 961 | N | 924 | -0- | -37 | -0- | | 52 | 1 4 9 | 868 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 11 | 930 | N | 881 | -0- | -49 | -0- | | 49 | 1 6 9 | 826 | 2 | Y | 5 | 4 | 1 | | | 3 |
| 12 | 961 | N | 922 | -0- | -39 | -0- | | 55 | 1 6 9 | 861 | 2 | Y | 5 | 4 | 1 | | | 4 |

TOTAL GAS PROD: 11,481 TOTAL CONDENSATE PROD: 42

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 906 | -0- | -179 | -0- | | 50 | 1 3 9 | 853 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 02 | 1083 | N | 1083 | -0- | -0- | -0- | | 57 | 1 3 9 | 1023 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 03 | 1122 | N | 1122 | -0- | -0- | -0- | | 62 | 1 4 9 | 1056 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 04 | 1054 | N | 1054 | -0- | -0- | -0- | | 58 | 1 4 9 | 992 | 2 | Y | 4 | | | | | 5 |
| 05 | 1147 | N | 1060 | -0- | -87 | -0- | | 57 | 1 3 9 | 1000 | 2 | Y | 3 | 5 | 1 | | | 3 |
| 06 | 1080 | N | 952 | -0- | -128 | -0- | | 55 | 1 2 9 | 895 | 2 | Y | 2 | | | | | 5 |
| 07 | 1085 | N | 909 | -0- | -176 | -0- | | 54 | 1 1 9 | 854 | 2 | Y | 1 | 4 | 1 | | | 2 |
| 08 | 1023 | N | 862 | -0- | -161 | -0- | | 51 | 1 4 9 | 807 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 09 | 960 | N | 541 | -0- | -419 | -0- | | 32 | 1 2 9 | 507 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 10 | 899 | N | 7 | -0- | -892 | -0- | | 7 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 840 | N | 2 | -0- | -838 | -0- | | 2 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 558 | N | -0- | -0- | -558 | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,498 TOTAL CONDENSATE PROD: 26

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1552 | N | 1552 | -0- | -0- | -0- | | 86 | 1 7 9 | 1459 | 2 | Y | 6 | 6 | 1 | | | 3 |
| 02 | 1377 | N | 1377 | -0- | -0- | -0- | | 73 | 1 4 9 | 1300 | 2 | Y | 4 | 6 | 1 | | | 1 |
| 03 | 1530 | N | 1530 | -0- | -0- | -0- | | 84 | 1 7 9 | 1439 | 2 | Y | 6 | 6 | 1 | | | 1 |
| 04 | 1500 | N | 1500 | -0- | -0- | -0- | | 83 | 1 6 9 | 1411 | 2 | Y | 5 | | | | | 6 |
| 05 | 1529 | N | 1529 | -0- | -0- | -0- | | 82 | 1 4 9 | 1443 | 2 | Y | 4 | 6 | 1 | | | 4 |
| 06 | 1380 | N | 1333 | -0- | -47 | -0- | | 77 | 1 3 9 | 1253 | 2 | Y | 3 | | | | | 7 |
| 07 | 1550 | N | 1296 | -0- | -254 | -0- | | 77 | 1 2 9 | 1217 | 2 | Y | 2 | 6 | 1 | | | 3 |
| 08 | 1488 | N | 1463 | -0- | -25 | -0- | | 86 | 1 7 9 | 1370 | 2 | Y | 6 | 6 | 1 | | | 3 |
| 09 | 1433 | N | 1433 | -0- | -0- | -0- | | 85 | 1 7 9 | 1341 | 2 | Y | 6 | 7 | 1 | | | 2 |
| 10 | 1454 | N | 1454 | -0- | -0- | -0- | | 81 | 1 9 9 | 1364 | 2 | Y | 8 | 7 | 1 | | | 3 |
| 11 | 1410 | N | 1405 | -0- | -5 | -0- | | 79 | 1 8 9 | 1318 | 2 | Y | 7 | 6 | 1 | | | 4 |
| 12 | 1488 | N | 1413 | -0- | -75 | -0- | | 85 | 1 9 9 | 1319 | 2 | Y | 8 | 6 | 1 | | | 6 |

TOTAL GAS PROD: 17,285 TOTAL CONDENSATE PROD: 65

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 509 | -0- | -18 | -0- | | 29 | 1 4 9 | 476 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 02 | 476 | N | 454 | -0- | -22 | -0- | | 26 | 1 3 9 | 425 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 03 | 527 | N | 494 | -0- | -33 | -0- | | 30 | 1 3 9 | 461 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 04 | 480 | N | 480 | -0- | -0- | -0- | | 29 | 1 3 9 | 448 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 05 | 496 | N | 489 | -0- | -7 | -0- | | 31 | 1 2 9 | 456 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 06 | 480 | N | 174 | -0- | -306 | -0- | | 11 | 1 2 9 | 161 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 07 | 550 | N | 550 | -0- | -0- | -0- | | 33 | 1 3 9 | 514 | 2 | Y | 3 | 1 | 1 | | | 3 |
| 08 | 524 | N | 524 | -0- | -0- | -0- | | 34 | 1 2 9 | 488 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 09 | 477 | N | 477 | -0- | -0- | -0- | | 31 | 1 2 9 | 444 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 10 | 527 | N | 473 | -0- | -54 | -0- | | 30 | 1 3 9 | 440 | 2 | Y | 3 | 3 | 1 | | | 2 |
| *11 | 510 | N | 434 | -0- | -76 | -0- | | 28 | 1 3 9 | 403 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 12 | 496 | N | 428 | -0- | -68 | -0- | | 27 | 1 2 9 | 399 | 2 | Y | 2 | 2 | 1 | | | 2 |

TOTAL GAS PROD: 5,486 TOTAL CONDENSATE PROD: 32

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 401 | N | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 334 | -0- | -30 | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 351 | -0- | -52 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 333 | -0- | -57 | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 304 | -0- | -68 | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 1 | -0- | -329 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,724 TOTAL CONDENSATE PROD: -0-

SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 861 | -0- | -38 | -0- | 142 | 1 | 715 | 2 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 812 | N | 748 | -0- | -64 | -0- | 127 | 1 | 613 | 2 | Y | 7 | 5 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 868 | N | 851 | -0- | -17 | -0- | 142 | 1 | 709 | 2 | Y | -0- | | | | | 5 |
| 04 | 840 | N | 805 | -0- | -35 | -0- | 135 | 1 | 670 | 2 | Y | -0- | | | | | 5 |
| 05 | 837 | N | 781 | -0- | -56 | -0- | 144 | 1 | 635 | 2 | Y | 2 | 5 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 810 | N | 738 | -0- | -72 | -0- | 137 | 1 | 599 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 837 | N | 755 | -0- | -82 | -0- | 140 | 1 | 614 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 775 | N | 739 | -0- | -36 | -0- | 123 | 1 | 616 | 2 | Y | -0- | | | | | 2 |
| 09 | 750 | N | 694 | -0- | -56 | -0- | 124 | 1 | 568 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 744 | N | 713 | -0- | -31 | -0- | 44 | 1 | 667 | 2 | Y | 2 | 5 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 720 | N | 642 | -0- | -78 | -0- | 46 | 1 | 594 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 713 | N | 635 | -0- | -78 | -0- | 47 | 1 | 587 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,962 TOTAL CONDENSATE PROD: 23

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 739 | -0- | -191 | -0- | 41 | 1 | 698 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | 645 | -0- | -251 | -0- | 36 | 1 | 609 | 3 | N | -0- | | | | | -0- |
| 03 | 842 | N | 842 | -0- | -0- | -0- | 48 | 1 | 794 | 3 | N | -0- | | | | | -0- |
| 04 | 747 | N | 747 | -0- | -0- | -0- | 42 | 1 | 705 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 653 | -0- | -60 | -0- | 38 | 1 | 615 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | 585 | -0- | -225 | -0- | 34 | 1 | 551 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 570 | -0- | -205 | -0- | 36 | 1 | 534 | 3 | N | -0- | | | | | -0- |
| 08 | 697 | N | 697 | -0- | -0- | -0- | 44 | 1 | 653 | 3 | N | -0- | | | | | -0- |
| 09 | 640 | N | 640 | -0- | -0- | -0- | 41 | 1 | 599 | 3 | N | -0- | | | | | -0- |
| 10 | 572 | N | 572 | -0- | -0- | -0- | 37 | 1 | 535 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 589 | -0- | -71 | -0- | 40 | 1 | 549 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 651 | -0- | -0- | -0- | 42 | 1 | 609 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,930 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1219 | -0- | -1881 | 4668 | 168 | 1 | 1051 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1204 | -0- | -1596 | 3072 | 156 | 1 | 1048 | 3 | N | -0- | | | | | -0- |
| 03 | 3100 | N | 1267 | -0- | -1833 | 1239 | 168 | 1 | 1099 | 3 | N | -0- | | | | | -0- |
| 04 | 2371 | N | 1132 | -0- | -1239 | -0- | 149 | 1 | 983 | 3 | N | -0- | | | | | -0- |
| 05 | 1333 | N | 888 | -0- | -445 | -0- | 115 | 1 | 773 | 3 | N | -0- | | | | | -0- |
| 06 | 1295 | N | 1295 | -0- | -0- | -0- | 177 | 1 | 1118 | 3 | N | -0- | | | | | -0- |
| 07 | 1211 | N | 1211 | -0- | -0- | -0- | 174 | 1 | 1037 | 3 | N | -0- | | | | | -0- |
| 08 | 1112 | N | 1112 | -0- | -0- | -0- | 167 | 1 | 945 | 3 | N | -0- | | | | | -0- |
| 09 | 1290 | N | 1069 | -0- | -221 | -0- | 150 | 1 | 919 | 3 | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1019 | -0- | -190 | -0- | 154 | 1 | 865 | 3 | N | -0- | | | | | -0- |
| 11 | 1080 | N | 998 | -0- | -82 | -0- | 154 | 1 | 844 | 3 | N | -0- | | | | | -0- |
| 12 | 1116 | N | 964 | -0- | -152 | -0- | 156 | 1 | 808 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,378 TOTAL CONDENSATE PROD: -0-

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 753 | N | 753 | -0- | -0- | -0- | 118 | 1 | 631 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 700 | N | 690 | -0- | -10 | -0- | 109 | 1 | 575 | 2 | Y | 5 | 4 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 806 | N | 740 | -0- | -66 | -0- | 120 | 1 | 614 | 2 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 720 | N | 716 | -0- | -4 | -0- | 116 | 1 | 596 | 2 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 775 | N | 719 | -0- | -56 | -0- | 120 | 1 | 595 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 720 | N | 670 | -0- | -50 | -0- | 112 | 1 | 555 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 744 | N | 690 | -0- | -54 | -0- | 119 | 1 | 568 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 758 | N | 758 | -0- | -0- | -0- | 116 | 1 | 638 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 671 | N | 671 | -0- | -0- | -0- | 110 | 1 | 558 | 2 | Y | 3 | 5 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 682 | N | 645 | -0- | -37 | -0- | 111 | 1 | 531 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 720 | N | 664 | -0- | -56 | -0- | 109 | 1 | 551 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 682 | N | 666 | -0- | -16 | -0- | 113 | 1 | 550 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,382 TOTAL CONDENSATE PROD: 45

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 395 | -0- | -70 | -0- | 19 | 1 | 373 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | | 3 9 | | | | | | | | | |
| 02 | 392 | N | 376 | -0- | -16 | -0- | 19 | 1 | 355 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | | 2 9 | | | | | | | | | |
| 03 | 434 | N | 386 | -0- | -48 | -0- | 19 | 1 | 364 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | | 3 9 | | | | | | | | | |
| 04 | 440 | N | 440 | -0- | -0- | -0- | 22 | 1 | 416 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | | 2 9 | | | | | | | | | |
| 05 | 435 | N | 435 | -0- | -0- | -0- | 22 | 1 | 411 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | | 2 9 | | | | | | | | | |
| 06 | 384 | N | 384 | -0- | -0- | -0- | 20 | 1 | 363 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | | 1 9 | | | | | | | | | |
| 07 | 472 | N | 472 | -0- | -0- | -0- | 25 | 1 | 445 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | | 2 9 | | | | | | | | | |
| 08 | 469 | N | 469 | -0- | -0- | -0- | 20 | 1 | 447 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | | 2 9 | | | | | | | | | |
| 09 | 444 | N | 444 | -0- | -0- | -0- | 19 | 1 | 423 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | | 2 9 | | | | | | | | | |
| 10 | 465 | N | 435 | -0- | -30 | -0- | 19 | 1 | 414 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | | 2 9 | | | | | | | | | |
| 11 | 450 | N | 370 | -0- | -80 | -0- | 16 | 1 | 352 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | | 2 9 | | | | | | | | | |
| 12 | 465 | N | 345 | -0- | -120 | -0- | 15 | 1 | 328 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | | 2 9 | | | | | | | | | |

TOTAL GAS PROD: 4,951 TOTAL CONDENSATE PROD: 25

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 135 | -0- | -51 | -0- | 6 | 1 | 129 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 168 | N | 112 | -0- | -56 | -0- | 5 | 1 | 105 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 186 | N | 115 | -0- | -71 | -0- | 5 | 1 | 109 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 120 | N | 108 | -0- | -12 | -0- | 5 | 1 | 103 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 124 | N | 89 | -0- | -35 | -0- | 4 | 1 | 84 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 120 | N | 99 | -0- | -21 | -0- | 5 | 1 | 93 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 124 | N | 76 | -0- | -48 | -0- | 4 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 73 | -0- | -20 | -0- | 4 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 66 | -0- | -24 | -0- | 3 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 56 | -0- | -6 | -0- | 3 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 11 | 88 | N | 88 | -0- | -0- | -0- | 4 | 1 | 83 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 92 | N | 92 | -0- | -0- | -0- | 4 | 1 | 87 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,109 TOTAL CONDENSATE PROD: 7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1319 | -0- | -45 | -0- | 113 | 1 | 1206 | 2 | Y | -0- | | | | | -0- |
| 02 | 1316 | N | 1172 | -0- | -144 | -0- | 97 | 1 | 1075 | 2 | Y | -0- | | | | | -0- |
| 03 | 1395 | N | 1251 | -0- | -144 | -0- | 98 | 1 | 1153 | 2 | Y | -0- | | | | | -0- |
| 04 | 1290 | N | 1259 | -0- | -31 | -0- | 99 | 1 | 1160 | 2 | Y | -0- | | | | | -0- |
| 05 | 1302 | N | 1259 | -0- | -43 | -0- | 97 | 1 | 1162 | 2 | Y | -0- | | | | | -0- |
| 06 | 1200 | N | 1143 | -0- | -57 | -0- | 87 | 1 | 1056 | 2 | Y | -0- | | | | | -0- |
| 07 | 1302 | N | 1164 | -0- | -138 | -0- | 93 | 1 | 1071 | 2 | Y | -0- | | | | | -0- |
| 08 | 1069 | N | 1069 | -0- | -0- | -0- | 88 | 1 | 981 | 2 | Y | -0- | | | | | -0- |
| 09 | 1140 | N | 1021 | -0- | -119 | -0- | 91 | 1 | 930 | 2 | Y | -0- | | | | | -0- |
| 10 | 1178 | N | 1035 | -0- | -143 | -0- | 94 | 1 | 941 | 2 | Y | -0- | | | | | -0- |
| 11 | 1020 | N | 977 | -0- | -43 | -0- | 90 | 1 | 887 | 2 | Y | -0- | | | | | -0- |
| 12 | 1054 | N | 1035 | -0- | -19 | -0- | 94 | 1 | 941 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,704 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 289 | -0- | -83 | -0- | 15 | 1 | 274 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 236 | -0- | -72 | -0- | 12 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 260 | -0- | -50 | -0- | 13 | 1 | 247 | 3 | N | -0- | | | | | -0- |
| 04 | 342 | N | 342 | -0- | -0- | -0- | 18 | 1 | 324 | 3 | N | -0- | | | | | -0- |
| 05 | 360 | N | 360 | -0- | -0- | -0- | 22 | 1 | 338 | 3 | N | -0- | | | | | -0- |
| 06 | 387 | N | 387 | -0- | -0- | -0- | 23 | 1 | 364 | 3 | N | -0- | | | | | -0- |
| 07 | 395 | N | 395 | -0- | -0- | -0- | 22 | 1 | 373 | 3 | N | -0- | | | | | -0- |
| 08 | 393 | N | 393 | -0- | -0- | -0- | 22 | 1 | 371 | 3 | N | -0- | | | | | -0- |
| 09 | 384 | N | 384 | -0- | -0- | -0- | 23 | 1 | 361 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 403 | -0- | -0- | -0- | 25 | 1 | 378 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 243 | -0- | -117 | -0- | 16 | 1 | 227 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 275 | -0- | -97 | -0- | 16 | 1 | 259 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,967 TOTAL CONDENSATE PROD: -0-

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 179 | -0- | -7 | -0- | 15 | 1 | 164 | 2 | Y | -0- | | | | | 1 |
| 02 | 168 | N | 158 | -0- | -10 | -0- | 13 | 1 | 145 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 186 | N | 176 | -0- | -10 | -0- | 15 | 1 | 161 | 2 | Y | -0- | | | | | -0- |
| 04 | 180 | N | 173 | -0- | -7 | -0- | 15 | 1 | 157 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 186 | N | 176 | -0- | -10 | -0- | 16 | 1 | 159 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 180 | N | 165 | -0- | -15 | -0- | 13 | 1 | 152 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 186 | N | 173 | -0- | -13 | -0- | 15 | 1 | 157 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 186 | N | 170 | -0- | -16 | -0- | 15 | 1 | 155 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 180 | N | 149 | -0- | -31 | -0- | 13 | 1 | 135 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 186 | N | 151 | -0- | -35 | -0- | 14 | 1 | 136 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 150 | N | 137 | -0- | -13 | -0- | 12 | 1 | 125 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 155 | N | 147 | -0- | -8 | -0- | 14 | 1 | 132 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,954 TOTAL CONDENSATE PROD: 6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 725 | -0- | -112 | -0- | | 40 | 1 | 682 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 728 | N | 693 | -0- | -35 | -0- | | 37 | 1 | 654 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 775 | N | 744 | -0- | -31 | -0- | | 41 | 1 | 700 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 721 | N | 721 | -0- | -0- | -0- | | 40 | 1 | 679 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 775 | N | 732 | -0- | -43 | -0- | | 39 | 1 | 691 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 720 | N | 667 | -0- | -53 | -0- | | 38 | 1 | 628 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 744 | N | 706 | -0- | -38 | -0- | | 42 | 1 | 662 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 720 | N | 720 | -0- | -0- | -0- | | 42 | 1 | 676 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 691 | N | 691 | -0- | -0- | -0- | | 41 | 1 | 647 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 713 | N | 698 | -0- | -15 | -0- | | 39 | 1 | 656 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 690 | N | 643 | -0- | -47 | -0- | | 36 | 1 | 603 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 713 | N | 608 | -0- | -105 | -0- | | 36 | 1 | 568 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,348 TOTAL CONDENSATE PROD: 31

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 443 | -0- | -53 | -0- | | 443 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 389 | -0- | -31 | -0- | | 389 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 418 | -0- | -16 | -0- | | 418 | 2 | | | N | -0- | | | | | -0- |
| 04 | 429 | N | 429 | -0- | -0- | -0- | | 429 | 2 | | | N | -0- | | | | | -0- |
| 05 | 440 | N | 440 | -0- | -0- | -0- | | 440 | 2 | | | N | -0- | | | | | -0- |
| 06 | 404 | N | 404 | -0- | -0- | -0- | | 404 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 404 | -0- | -30 | -0- | | 404 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 48 | -0- | -386 | -0- | | 48 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 38 | -0- | -352 | -0- | | 38 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 136 | -0- | -267 | -0- | | 136 | 2 | | | N | -0- | | | | | -0- |
| 11 | 449 | N | 449 | -0- | -0- | -0- | | 449 | 2 | | | N | -0- | | | | | -0- |
| *12 | 446 | N | 446 | -0- | -0- | -0- | | 446 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,044 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 706 | -0- | -38 | -0- | 46 | 1 3 9 | 657 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 02 | 672 | N | 538 | -0- | -134 | -0- | 35 | 1 6 9 | 497 | 2 | Y | 5 | 4 | 1 | | | 4 |
| 03 | 705 | N | 705 | -0- | -0- | -0- | 46 | 1 | 659 | 2 | Y | -0- | | | | | 4 |
| 04 | 690 | N | 668 | -0- | -22 | -0- | 42 | 1 | 626 | 2 | Y | -0- | | | | | 4 |
| 05 | 637 | N | 637 | -0- | -0- | -0- | 48 | 1 2 9 | 587 | 2 | Y | 2 | 4 | 1 | | | 2 |
| 06 | 690 | N | 509 | -0- | -181 | -0- | 37 | 1 | 472 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 07 | 682 | N | 578 | -0- | -104 | -0- | 41 | 1 1 9 | 536 | 2 | Y | 1 | | | | | 1 |
| 08 | 651 | N | 642 | -0- | -9 | -0- | 36 | 1 1 9 | 605 | 2 | Y | 1 | | | | | 2 |
| 09 | 510 | N | 493 | -0- | -17 | -0- | 28 | 1 1 9 | 464 | 2 | Y | 1 | | | | | 3 |
| 10 | 705 | N | 705 | -0- | -0- | -0- | 43 | 1 2 9 | 660 | 2 | Y | 2 | 4 | 1 | | | 1 |
| 11 | 630 | N | 578 | -0- | -52 | -0- | 42 | 1 2 9 | 534 | 2 | Y | 2 | | | | | 3 |
| *12 | 537 | N | 537 | -0- | -0- | -0- | 40 | 1 1 9 | 496 | 2 | Y | 1 | | | | | 4 |

TOTAL GAS PROD: 7,296 TOTAL CONDENSATE PROD: 18

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1185 | -0- | -117 | -0- | 68 | 1 10 9 | 1107 | 2 | Y | 9 | 11 | 1 | | | 4 |
| 02 | 1176 | N | 1065 | -0- | -111 | -0- | 60 | 1 9 9 | 996 | 2 | Y | 8 | 7 | 1 | | | 5 |
| 03 | 1271 | N | 1236 | -0- | -35 | -0- | 74 | 1 8 9 | 1154 | 2 | Y | 7 | 5 | 1 | | | 7 |
| 04 | 1215 | N | 1215 | -0- | -0- | -0- | 74 | 1 9 9 | 1132 | 2 | Y | 8 | 10 | 1 | | | 5 |
| 05 | 1244 | N | 1244 | -0- | -0- | -0- | 78 | 1 8 9 | 1158 | 2 | Y | 7 | 6 | 1 | | | 6 |
| 06 | 1200 | N | 1173 | -0- | -27 | -0- | 76 | 1 6 9 | 1091 | 2 | Y | 5 | 8 | 1 | | | 3 |
| 07 | 1217 | N | 1217 | -0- | -0- | -0- | 74 | 1 8 9 | 1135 | 2 | Y | 7 | 4 | 1 | | | 6 |
| 08 | 1227 | N | 1227 | -0- | -0- | -0- | 80 | 1 7 9 | 1140 | 2 | Y | 6 | 6 | 1 | | | 6 |
| 09 | 1170 | N | 1163 | -0- | -7 | -0- | 75 | 1 7 9 | 1081 | 2 | Y | 6 | 6 | 1 | | | 6 |
| 10 | 1209 | N | 1192 | -0- | -17 | -0- | 76 | 1 8 9 | 1108 | 2 | Y | 7 | 7 | 1 | | | 6 |
| *11 | 1170 | N | 1038 | -0- | -132 | -0- | 66 | 1 7 9 | 965 | 2 | Y | 6 | 8 | 1 | | | 4 |
| 12 | 1209 | N | 1064 | -0- | -145 | -0- | 66 | 1 8 9 | 990 | 2 | Y | 7 | 6 | 1 | | | 5 |

TOTAL GAS PROD: 14,019 TOTAL CONDENSATE PROD: 83

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 712 | -0- | -63 | -0- | 41 | 1 | 665 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 672 | N | 647 | -0- | -25 | -0- | 37 | 1 | 604 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 744 | N | 712 | -0- | -32 | -0- | 43 | 1 | 665 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 693 | N | 693 | -0- | -0- | -0- | 42 | 1 | 647 | 2 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 713 | N | 710 | -0- | -3 | -0- | 45 | 1 | 662 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 690 | N | 673 | -0- | -17 | -0- | 44 | 1 | 626 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 737 | N | 737 | -0- | -0- | -0- | 45 | 1 | 688 | 2 | Y | 4 | 2 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 739 | N | 739 | -0- | -0- | -0- | 48 | 1 | 687 | 2 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 699 | N | 699 | -0- | -0- | -0- | 45 | 1 | 651 | 2 | Y | 3 | 3 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 717 | N | 717 | -0- | -0- | -0- | 46 | 1 | 668 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 690 | N | 650 | -0- | -40 | -0- | 42 | 1 | 604 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 713 | N | 650 | -0- | -63 | -0- | 40 | 1 | 604 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,339 TOTAL CONDENSATE PROD: 47

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 422 | -0- | -229 | -0- | 20 | 1 | 399 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 588 | N | 222 | -0- | -366 | -0- | 11 | 1 | 210 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 589 | N | 169 | -0- | -420 | -0- | 9 | 1 | 160 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 420 | N | 110 | -0- | -310 | -0- | 6 | 1 | 103 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 248 | N | 9 | -0- | -239 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 150 | N | 6 | -0- | -144 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | 89 | -0- | -35 | -0- | 5 | 1 | 84 | 2 | Y | -0- | | | | | -0- |
| 08 | 356 | N | 356 | -0- | -0- | -0- | 15 | 1 | 339 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 325 | N | 325 | -0- | -0- | -0- | 14 | 1 | 310 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 329 | N | 329 | -0- | -0- | -0- | 14 | 1 | 313 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 330 | N | 296 | -0- | -34 | -0- | 13 | 1 | 281 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 341 | N | 265 | -0- | -76 | -0- | 12 | 1 | 251 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,598 TOTAL CONDENSATE PROD: 14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1233 | -0- | -100 | -0- | 68 | 1 7 9 | 1158 | 2 | Y | 6 | 5 | 1 | | | 3 |
| 02 | 1176 | N | 1105 | -0- | -71 | -0- | 58 | 1 3 9 | 1044 | 2 | Y | 3 | 5 | 1 | | | 1 |
| 03 | 1271 | N | 1200 | -0- | -71 | -0- | 66 | 1 4 9 | 1130 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 04 | 1200 | N | 1155 | -0- | -45 | -0- | 64 | 1 4 9 | 1087 | 2 | Y | 4 | | | | | 5 |
| 05 | 1209 | N | 1124 | -0- | -85 | -0- | 61 | 1 3 9 | 1060 | 2 | Y | 3 | 5 | 1 | | | 3 |
| 06 | 1170 | N | 1102 | -0- | -68 | -0- | 63 | 1 2 9 | 1037 | 2 | Y | 2 | | | | | 5 |
| 07 | 1209 | N | 1110 | -0- | -99 | -0- | 66 | 1 3 9 | 1041 | 2 | Y | 3 | 5 | 1 | | | 3 |
| 08 | 1098 | N | 1098 | -0- | -0- | -0- | 65 | 1 4 9 | 1029 | 2 | Y | 4 | 5 | 1 | | | 2 |
| 09 | 1110 | N | 1093 | -0- | -17 | -0- | 65 | 1 6 9 | 1022 | 2 | Y | 5 | 5 | 1 | | | 2 |
| 10 | 1116 | N | 1099 | -0- | -17 | -0- | 61 | 1 6 9 | 1032 | 2 | Y | 5 | 5 | 1 | | | 2 |
| 11 | 1070 | N | 1070 | -0- | -0- | -0- | 60 | 1 7 9 | 1003 | 2 | Y | 6 | 5 | 1 | | | 3 |
| 12 | 1116 | N | 1081 | -0- | -35 | -0- | 65 | 1 8 9 | 1008 | 2 | Y | 7 | 5 | 1 | | | 5 |

TOTAL GAS PROD: 13,470 TOTAL CONDENSATE PROD: 52

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 409 | N | 409 | -0- | -0- | -0- | 38 | 1 | 371 | 2 | Y | -0- | | | | | -0- |
| 02 | 365 | N | 365 | -0- | -0- | -0- | 34 | 1 | 331 | 2 | Y | -0- | | | | | -0- |
| 03 | 409 | N | 409 | -0- | -0- | -0- | 37 | 1 | 372 | 2 | Y | -0- | | | | | -0- |
| 04 | 390 | N | 386 | -0- | -4 | -0- | 33 | 1 | 353 | 2 | Y | -0- | | | | | -0- |
| 05 | 403 | N | 395 | -0- | -8 | -0- | 34 | 1 | 361 | 2 | Y | -0- | | | | | -0- |
| 06 | 390 | N | 376 | -0- | -14 | -0- | 33 | 1 | 343 | 2 | Y | -0- | | | | | -0- |
| 07 | 403 | N | 376 | -0- | -27 | -0- | 34 | 1 | 342 | 2 | Y | -0- | | | | | -0- |
| 08 | 403 | N | 375 | -0- | -28 | -0- | 33 | 1 | 342 | 2 | Y | -0- | | | | | -0- |
| 09 | 390 | N | 350 | -0- | -40 | -0- | 30 | 1 | 320 | 2 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 356 | -0- | -16 | -0- | 31 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 340 | -0- | -20 | -0- | 31 | 1 | 309 | 2 | Y | -0- | | | | | -0- |
| 12 | 372 | N | 344 | -0- | -28 | -0- | 37 | 1 | 307 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,481 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 670 | -0- | -136 | -0- | | 112 | 1 4 9 | 554 | 2 | Y | 4 | 6 | 1 | | | 2 |
| 02 | 700 | N | 634 | -0- | -66 | -0- | | 102 | 1 6 9 | 526 | 2 | Y | 5 | 4 | 1 | | | 3 |
| 03 | 744 | N | 676 | -0- | -68 | -0- | | 113 | 1 4 9 | 559 | 2 | Y | 4 | 3 | 1 | | | 4 |
| 04 | 660 | N | 654 | -0- | -6 | -0- | | 109 | 1 7 9 | 538 | 2 | Y | 6 | 5 | 1 | 2 | 8 | 3 |
| 05 | 713 | N | 656 | -0- | -57 | -0- | | 113 | 1 3 9 | 540 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 06 | 660 | N | 643 | -0- | -17 | -0- | | 111 | 1 6 9 | 526 | 2 | Y | 5 | 4 | 1 | 2 | 8 | 2 |
| 07 | 682 | N | 630 | -0- | -52 | -0- | | 113 | 1 3 9 | 514 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 08 | 651 | N | 600 | -0- | -51 | -0- | | 113 | 1 3 9 | 484 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 09 | 630 | N | 550 | -0- | -80 | -0- | | 102 | 1 3 9 | 445 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 10 | 620 | N | 560 | -0- | -60 | -0- | | 111 | 1 4 9 | 445 | 2 | Y | 4 | 4 | 1 | | | 3 |
| 11 | 599 | N | 599 | -0- | -0- | -0- | | 109 | 1 6 9 | 484 | 2 | Y | 5 | 4 | 1 | 2 | 8 | 2 |
| *12 | 608 | N | 608 | -0- | -0- | -0- | | 112 | 1 6 9 | 490 | 2 | Y | 5 | 3 | 1 | 1 | 8 | 3 |

TOTAL GAS PROD: 7,480 TOTAL CONDENSATE PROD: 50

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 478 | -0- | -173 | -0- | | 478 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 458 | N | 458 | -0- | -0- | -0- | | 458 | 2 | | | Y | -0- | | | | | 5 |
| 03 | 480 | N | 480 | -0- | -0- | -0- | | 480 | 2 | | | Y | -0- | | | | | 5 |
| 04 | 450 | N | 418 | -0- | -32 | -0- | | 418 | 2 | | | Y | -0- | | | | | 5 |
| 05 | 496 | N | 277 | -0- | -219 | -0- | | 277 | 2 | | | Y | -0- | | | | | 5 |
| 06 | 450 | N | 192 | -0- | -258 | -0- | | 191 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 5 |
| 07 | 434 | N | 108 | -0- | -326 | -0- | | 108 | 2 | | | Y | -0- | | | | | 5 |
| 08 | 288 | N | 288 | -0- | -0- | -0- | | 288 | 2 | | | Y | -0- | | | | | 5 |
| 09 | 494 | N | 494 | -0- | -0- | -0- | | 494 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 563 | N | 563 | -0- | -0- | -0- | | 563 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 443 | N | 443 | -0- | -0- | -0- | | 443 | 2 | | | Y | -0- | | | | | 5 |
| *12 | 532 | N | 532 | -0- | -0- | -0- | | 532 | 2 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 4,731 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 544 | -0- | -14 | -0- | | 114 | 1 4 9 | 426 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 02 | 504 | N | 475 | -0- | -29 | -0- | | 103 | 1 3 9 | 369 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 03 | 558 | N | 512 | -0- | -46 | -0- | | 114 | 1 4 9 | 394 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 04 | 540 | N | 485 | -0- | -55 | -0- | | 110 | 1 3 9 | 372 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 05 | 527 | N | 476 | -0- | -51 | -0- | | 113 | 1 2 9 | 361 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 06 | 510 | N | 435 | -0- | -75 | -0- | | 102 | 1 2 9 | 331 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 07 | 496 | N | 424 | -0- | -72 | -0- | | 111 | 1 1 9 | 312 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 465 | N | 415 | -0- | -50 | -0- | | 107 | 1 2 9 | 306 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 450 | N | 388 | -0- | -62 | -0- | | 103 | 1 2 9 | 283 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 10 | 434 | N | 398 | -0- | -36 | -0- | | 106 | 1 2 9 | 290 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 455 | N | 455 | -0- | -0- | -0- | | 106 | 1 2 9 | 347 | 2 | Y | 2 | 1 | 1 | | | 1 |
| *12 | 452 | N | 452 | -0- | -0- | -0- | | 109 | 1 2 9 | 341 | 2 | Y | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 5,459 TOTAL CONDENSATE PROD: 29

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 870 | N | 870 | -0- | -0- | -0- | | 50 | 1 8 9 | 812 | 2 | Y | 7 | 8 | 1 | | | 3 |
| 02 | 789 | N | 789 | -0- | -0- | -0- | | 45 | 1 6 9 | 738 | 2 | Y | 5 | 5 | 1 | | | 3 |
| 03 | 899 | N | 852 | -0- | -47 | -0- | | 51 | 1 7 9 | 794 | 2 | Y | 6 | 4 | 1 | | | 5 |
| 04 | 840 | N | 816 | -0- | -24 | -0- | | 50 | 1 4 9 | 762 | 2 | Y | 4 | 6 | 1 | | | 3 |
| 05 | 868 | N | 833 | -0- | -35 | -0- | | 52 | 1 6 9 | 775 | 2 | Y | 5 | 4 | 1 | | | 4 |
| 06 | 810 | N | 771 | -0- | -39 | -0- | | 50 | 1 3 9 | 718 | 2 | Y | 3 | 5 | 1 | | | 2 |
| 07 | 837 | N | 812 | -0- | -25 | -0- | | 49 | 1 6 9 | 757 | 2 | Y | 5 | 3 | 1 | | | 4 |
| 08 | 837 | N | 802 | -0- | -35 | -0- | | 52 | 1 4 9 | 746 | 2 | Y | 4 | 4 | 1 | | | 4 |
| 09 | 780 | N | 771 | -0- | -9 | -0- | | 50 | 1 4 9 | 717 | 2 | Y | 4 | 4 | 1 | | | 4 |
| 10 | 806 | N | 783 | -0- | -23 | -0- | | 50 | 1 6 9 | 727 | 2 | Y | 5 | 5 | 1 | | | 4 |
| *11 | 780 | N | 719 | -0- | -61 | -0- | | 46 | 1 4 9 | 669 | 2 | Y | 4 | 5 | 1 | | | 3 |
| 12 | 806 | N | 715 | -0- | -91 | -0- | | 44 | 1 6 9 | 665 | 2 | Y | 5 | 4 | 1 | | | 4 |

TOTAL GAS PROD: 9,533 TOTAL CONDENSATE PROD: 57

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 566 | N | 566 | -0- | -0- | -0- | 169 | 1 | 397 | 2 | Y | -0- | | | | | 2 |
| 02 | 706 | N | 706 | -0- | -0- | -0- | 168 | 1 | 537 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 558 | N | 522 | -0- | -36 | -0- | 165 | 1 | 356 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 540 | N | 508 | -0- | -32 | -0- | 162 | 1 | 345 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 620 | N | 534 | -0- | -86 | -0- | 168 | 1 | 365 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1185 | N | 1185 | -0- | -0- | -0- | 206 | 1 | 976 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 636 | N | 636 | -0- | -0- | -0- | 177 | 1 | 459 | 2 | Y | -0- | | | | | 3 |
| 08 | 717 | N | 717 | -0- | -0- | -0- | 183 | 1 | 532 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 627 | N | 627 | -0- | -0- | -0- | 172 | 1 | 453 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 620 | N | 533 | -0- | -87 | -0- | 169 | 1 | 363 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 600 | N | 467 | -0- | -133 | -0- | 158 | 1 | 308 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 620 | N | 595 | -0- | -25 | -0- | 177 | 1 | 416 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,596 TOTAL CONDENSATE PROD: 15

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 694 | -0- | -81 | -0- | 694 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 668 | -0- | -32 | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 03 | 746 | N | 746 | -0- | -0- | -0- | 746 | 2 | | | N | -0- | | | | | -0- |
| 04 | 721 | N | 721 | -0- | -0- | -0- | 721 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 740 | -0- | -4 | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 686 | -0- | -34 | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 709 | -0- | -35 | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 700 | -0- | -44 | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 684 | -0- | -6 | -0- | 684 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 711 | -0- | -2 | -0- | 711 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 668 | -0- | -22 | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 668 | -0- | -45 | -0- | 668 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,395 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1045 | -0- | -133 | -0- | | 210 | 1 9 | 834 | 2 | Y | 1 | | | | | 4 |
| 02 | 980 | N | 890 | -0- | -90 | -0- | | 183 | 1 9 | 706 | 2 | Y | 1 | 3 | 1 | | | 2 |
| 03 | 1054 | N | 978 | -0- | -76 | -0- | | 204 | 1 9 | 773 | 2 | Y | 1 | | | | | 3 |
| 04 | 1020 | N | 966 | -0- | -54 | -0- | | 202 | 1 9 | 763 | 2 | Y | 1 | 3 | 1 | | | 1 |
| 05 | 992 | N | 941 | -0- | -51 | -0- | | 205 | 1 9 | 734 | 2 | Y | 2 | | | | | 3 |
| 06 | 1004 | N | 1004 | -0- | -0- | -0- | | 195 | 1 9 | 800 | 2 | Y | 8 | 3 | 1 | 6 | 8 | 2 |
| 07 | 992 | N | 716 | -0- | -276 | -0- | | 184 | 1 9 | 531 | 2 | Y | 1 | | | | | 3 |
| 08 | 930 | N | 653 | -0- | -277 | -0- | | 178 | 1 9 | 474 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 09 | 1039 | N | 1039 | -0- | -0- | -0- | | 208 | 1 9 | 828 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 10 | 1236 | N | 1236 | -0- | -0- | -0- | | 234 | 1 9 | 999 | 2 | Y | 3 | | | | | 5 |
| 11 | 1012 | N | 1012 | -0- | -0- | -0- | | 207 | 1 9 | 804 | 2 | Y | 1 | 4 | 1 | | | 2 |
| 12 | 1085 | N | 698 | -0- | -387 | -0- | | 187 | 1 9 | 509 | 2 | Y | 2 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 11,178 TOTAL CONDENSATE PROD: 25

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 759 | -0- | -78 | -0- | | 758 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 756 | N | 716 | -0- | -40 | -0- | | 716 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 771 | -0- | -35 | -0- | | 771 | 2 | | | N | -0- | | | | | -0- |
| 04 | 758 | N | 758 | -0- | -0- | -0- | | 758 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 768 | -0- | -38 | -0- | | 768 | 2 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 745 | -0- | -5 | -0- | | 744 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 07 | 777 | N | 777 | -0- | -0- | -0- | | 777 | 2 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 766 | -0- | -9 | -0- | | 766 | 2 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 730 | -0- | -20 | -0- | | 730 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 717 | -0- | -58 | -0- | | 717 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 647 | -0- | -103 | -0- | | 647 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 703 | -0- | -41 | -0- | | 702 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

TOTAL GAS PROD: 8,857 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1257 | -0- | -45 | -0- | 94 | 1 | 1153 | 2 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1187 | N | 1187 | -0- | -0- | -0- | 95 | 1 | 1085 | 2 | Y | 6 | | | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1271 | N | 1250 | -0- | -21 | -0- | 91 | 1 | 1155 | 2 | Y | 4 | 8 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1230 | N | 1166 | -0- | -64 | -0- | 76 | 1 | 1087 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1302 | N | 1274 | -0- | -28 | -0- | 86 | 1 | 1185 | 2 | Y | 3 | 8 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1247 | N | 1247 | -0- | -0- | -0- | 92 | 1 | 1151 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1248 | N | 1248 | -0- | -0- | -0- | 105 | 1 | 1139 | 2 | Y | 4 | | | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1271 | N | 1201 | -0- | -70 | -0- | 103 | 1 | 1097 | 2 | Y | 1 | 8 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1260 | N | 1142 | -0- | -118 | -0- | 100 | 1 | 1038 | 2 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1240 | N | 1070 | -0- | -170 | -0- | 100 | 1 | 966 | 2 | Y | 4 | 8 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1402 | N | 1402 | -0- | -0- | -0- | 124 | 1 | 1271 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 1268 | N | 1268 | -0- | -0- | -0- | 121 | 1 | 1145 | 2 | Y | 2 | 9 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,712 TOTAL CONDENSATE PROD: 50

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 939 | N | 939 | -0- | -0- | -0- | 93 | 1 | 846 | 2 | Y | -0- | | | | | -0- |
| 02 | 1036 | N | 774 | -0- | -262 | -0- | 66 | 1 | 708 | 2 | Y | -0- | | | | | -0- |
| 03 | 1116 | N | 867 | -0- | -249 | -0- | 69 | 1 | 795 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 900 | N | 805 | -0- | -95 | -0- | 66 | 1 | 738 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 868 | N | 781 | -0- | -87 | -0- | 62 | 1 | 718 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 841 | N | 841 | -0- | -0- | -0- | 64 | 1 | 776 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 838 | N | 838 | -0- | -0- | -0- | 64 | 1 | 774 | 2 | Y | -0- | | | | | -0- |
| 08 | 825 | N | 825 | -0- | -0- | -0- | 65 | 1 | 759 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 840 | N | 824 | -0- | -16 | -0- | 67 | 1 | 757 | 2 | Y | -0- | | | | | -0- |
| 10 | 850 | N | 850 | -0- | -0- | -0- | 68 | 1 | 782 | 2 | Y | -0- | | | | | -0- |
| 11 | 810 | N | 783 | -0- | -27 | -0- | 65 | 1 | 716 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 837 | N | 734 | -0- | -103 | -0- | 60 | 1 | 671 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,861 TOTAL CONDENSATE PROD: 12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1886 | -0- | -5 | -0- | | 111 | 1 | 1769 | 2 | Y | 5 | | | | | 6 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1708 | N | 1682 | -0- | -26 | -0- | | 100 | 1 | 1579 | 2 | Y | 3 | | | | | 9 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1891 | N | 1826 | -0- | -65 | -0- | | 107 | 1 | 1711 | 2 | Y | 7 | 7 | 1 | | | 9 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1830 | N | 1749 | -0- | -81 | -0- | | 105 | 1 | 1640 | 2 | Y | 4 | 7 | 1 | | | 6 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1860 | N | 1791 | -0- | -69 | -0- | | 111 | 1 | 1679 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1770 | N | 1742 | -0- | -28 | -0- | | 107 | 1 | 1629 | 2 | Y | 5 | 7 | 1 | | | 5 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1798 | N | 1552 | -0- | -246 | -0- | | 105 | 1 | 1441 | 2 | Y | 5 | 7 | 1 | | | 3 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1798 | N | 1477 | -0- | -321 | -0- | | 102 | 1 | 1371 | 2 | Y | 4 | | | | | 7 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1740 | N | 1523 | -0- | -217 | -0- | | 92 | 1 | 1427 | 2 | Y | 4 | 7 | 1 | | | 4 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1669 | N | 1669 | -0- | -0- | -0- | | 97 | 1 | 1564 | 2 | Y | 7 | 7 | 1 | | | 4 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1690 | N | 1690 | -0- | -0- | -0- | | 95 | 1 | 1588 | 2 | Y | 6 | 7 | 1 | | | 3 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 1768 | N | 1768 | -0- | -0- | -0- | | 99 | 1 | 1658 | 2 | Y | 10 | 8 | 1 | | | 5 |
| | | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,355 TOTAL CONDENSATE PROD: 61

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 729 | -0- | -15 | -0- | | 63 | 1 | 666 | 2 | Y | -0- | | | | | -0- |
| 02 | 672 | N | 666 | -0- | -6 | -0- | | 55 | 1 | 611 | 2 | Y | -0- | | | | | -0- |
| 03 | 743 | N | 743 | -0- | -0- | -0- | | 58 | 1 | 685 | 2 | Y | -0- | | | | | -0- |
| 04 | 720 | N | 713 | -0- | -7 | -0- | | 56 | 1 | 657 | 2 | Y | -0- | | | | | -0- |
| 05 | 744 | N | 723 | -0- | -21 | -0- | | 56 | 1 | 667 | 2 | Y | -0- | | | | | -0- |
| 06 | 720 | N | 696 | -0- | -24 | -0- | | 53 | 1 | 643 | 2 | Y | -0- | | | | | -0- |
| 07 | 744 | N | 720 | -0- | -24 | -0- | | 57 | 1 | 663 | 2 | Y | -0- | | | | | -0- |
| 08 | 705 | N | 705 | -0- | -0- | -0- | | 58 | 1 | 647 | 2 | Y | -0- | | | | | -0- |
| 09 | 690 | N | 662 | -0- | -28 | -0- | | 59 | 1 | 603 | 2 | Y | -0- | | | | | -0- |
| 10 | 713 | N | 679 | -0- | -34 | -0- | | 62 | 1 | 617 | 2 | Y | -0- | | | | | -0- |
| 11 | 690 | N | 637 | -0- | -53 | -0- | | 59 | 1 | 578 | 2 | Y | -0- | | | | | -0- |
| 12 | 682 | N | 624 | -0- | -58 | -0- | | 57 | 1 | 567 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,297 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2900 | -0- | -231 | -0- | 150 | 1 | 2738 | 3 | N | 11 | 11 | 8 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2828 | X | 2706 | -0- | -122 | -0- | 134 | 1 | 2568 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3131 | X | 3007 | -0- | -124 | -0- | 154 | 1 | 2851 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 3030 | X | 2827 | -0- | -203 | -0- | 148 | 1 | 2678 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3069 | X | 2420 | -0- | -649 | -0- | 148 | 1 | 2272 | 3 | N | -0- | | | | | -0- |
| 06 | 2910 | X | 2093 | -0- | -817 | -0- | 123 | 1 | 1969 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3007 | X | 2102 | -0- | -905 | -0- | 117 | 1 | 1983 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2418 | N | 2130 | -0- | -288 | -0- | 122 | 1 | 2004 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2100 | N | 2069 | -0- | -31 | -0- | 126 | 1 | 1942 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2427 | N | 2427 | -0- | -0- | -0- | 152 | 1 | 2275 | 3 | N | -0- | | | | | -0- |
| 11 | 2225 | N | 2225 | -0- | -0- | -0- | 145 | 1 | 2079 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2250 | N | 2250 | -0- | -0- | -0- | 134 | 1 | 2114 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,156 TOTAL CONDENSATE PROD: 29

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 692 | -0- | -21 | -0- | 35 | 1 | 656 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 672 | N | 608 | -0- | -64 | -0- | 30 | 1 | 577 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 744 | N | 714 | -0- | -30 | -0- | 37 | 1 | 676 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 660 | N | 632 | -0- | -28 | -0- | 33 | 1 | 599 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 05 | 682 | N | 550 | -0- | -132 | -0- | 31 | 1 | 519 | 2 | Y | -0- | | | | | -0- |
| 06 | 690 | N | 586 | -0- | -104 | -0- | 31 | 1 | 555 | 2 | Y | -0- | | | | | -0- |
| 07 | 687 | N | 687 | -0- | -0- | -0- | 41 | 1 | 645 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 773 | N | 773 | -0- | -0- | -0- | 46 | 1 | 727 | 2 | Y | -0- | | | | | 1 |
| 09 | 763 | N | 763 | -0- | -0- | -0- | 49 | 1 | 714 | 2 | Y | -0- | | | | | 1 |
| 10 | 871 | N | 871 | -0- | -0- | -0- | 58 | 1 | 812 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 856 | N | 856 | -0- | -0- | -0- | 53 | 1 | 801 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 840 | N | 840 | -0- | -0- | -0- | 52 | 1 | 787 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,572 TOTAL CONDENSATE PROD: 8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 500 | N | 500 | -0- | -0- | -0- | 26 | 1 | 474 | 3 | N | -0- | | | | | -0- |
| 02 | 440 | N | 440 | -0- | -0- | -0- | 22 | 1 | 418 | 3 | N | -0- | | | | | -0- |
| 03 | 490 | N | 490 | -0- | -0- | -0- | 25 | 1 | 465 | 3 | N | -0- | | | | | -0- |
| 04 | 458 | N | 458 | -0- | -0- | -0- | 24 | 1 | 434 | 3 | N | -0- | | | | | -0- |
| 05 | 450 | N | 450 | -0- | -0- | -0- | 27 | 1 | 423 | 3 | N | -0- | | | | | -0- |
| 06 | 447 | N | 447 | -0- | -0- | -0- | 26 | 1 | 421 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 465 | -0- | -0- | -0- | 26 | 1 | 439 | 3 | N | -0- | | | | | -0- |
| 08 | 465 | N | 406 | -0- | -59 | -0- | 23 | 1 | 383 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 445 | -0- | -5 | -0- | 27 | 1 | 418 | 3 | N | -0- | | | | | -0- |
| 10 | 465 | N | 438 | -0- | -27 | -0- | 27 | 1 | 411 | 3 | N | -0- | | | | | -0- |
| 11 | 399 | N | 399 | -0- | -0- | -0- | 26 | 1 | 373 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 246 | -0- | -219 | -0- | 15 | 1 | 231 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,184 TOTAL CONDENSATE PROD: -0-

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1608 | -0- | -128 | -0- | 108 | 1 | 1498 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1596 | N | 1306 | -0- | -290 | -0- | 87 | 1 | 1218 | 2 | Y | 1 | 3 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1705 | N | 1384 | -0- | -321 | -0- | 90 | 1 | 1293 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1560 | N | 1279 | -0- | -281 | -0- | 82 | 1 | 1196 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1457 | N | 1281 | -0- | -176 | -0- | 68 | 1 | 1213 | 2 | Y | -0- | | | | | 1 |
| 06 | 1350 | N | 1209 | -0- | -141 | -0- | 64 | 1 | 1145 | 2 | Y | -0- | | | | | 1 |
| 07 | 1333 | N | 1241 | -0- | -92 | -0- | 64 | 1 | 1176 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1271 | N | 1214 | -0- | -57 | -0- | 62 | 1 | 1152 | 2 | Y | -0- | | | | | 2 |
| 09 | 1200 | N | 1162 | -0- | -38 | -0- | 60 | 1 | 1101 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1240 | N | 1177 | -0- | -63 | -0- | 62 | 1 | 1115 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 11 | 1170 | N | 1130 | -0- | -40 | -0- | 61 | 1 | 1068 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1209 | N | 1138 | -0- | -71 | -0- | 66 | 1 | 1071 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,129 TOTAL CONDENSATE PROD: 9

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 688 | -0- | -25 | -0- | 36 | 1 | 652 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 607 | -0- | -37 | -0- | 30 | 1 | 577 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 684 | -0- | -29 | -0- | 35 | 1 | 649 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 647 | -0- | -13 | -0- | 34 | 1 | 613 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 644 | -0- | -38 | -0- | 39 | 1 | 605 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 631 | -0- | -29 | -0- | 37 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 633 | -0- | -49 | -0- | 35 | 1 | 598 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 634 | -0- | -17 | -0- | 36 | 1 | 598 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 613 | -0- | -17 | -0- | 37 | 1 | 576 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 614 | -0- | -6 | -0- | 38 | 1 | 576 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 570 | -0- | -30 | -0- | 37 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 555 | -0- | -65 | -0- | 33 | 1 | 522 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,520 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 4 | -0- | -6 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 5 | N | 3 | -0- | -2 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 3 | N | 1 | -0- | -2 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 3 | N | 1 | -0- | -2 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | 3 | -0- | 3 | 3 | 3 | 2 | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | 3 | -0- | 3 | 6 | 3 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 9 | N | 3 | -0- | -6 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24 TOTAL CONDENSATE PROD: -0-

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 766 | -0- | -102 | -0- | 65 | 1 | 700 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 756 | N | 699 | -0- | -57 | -0- | 57 | 1 | 641 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 775 | N | 738 | -0- | -37 | -0- | 64 | 1 | 673 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 750 | N | 736 | -0- | -14 | -0- | 62 | 1 | 674 | 2 | Y | -0- | | | | | 1 |
| 05 | 775 | N | 755 | -0- | -20 | -0- | 51 | 1 | 703 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 720 | N | 677 | -0- | -43 | -0- | 48 | 1 | 629 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 775 | N | 722 | -0- | -53 | -0- | 49 | 1 | 673 | 2 | Y | -0- | | | | | -0- |
| 08 | 744 | N | 726 | -0- | -18 | -0- | 45 | 1 | 680 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 690 | N | 668 | -0- | -22 | -0- | 46 | 1 | 622 | 2 | Y | -0- | | | | | 1 |
| 10 | 713 | N | 709 | -0- | -4 | -0- | 60 | 1 | 648 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 690 | N | 675 | -0- | -15 | -0- | 59 | 1 | 615 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 682 | N | 680 | -0- | -2 | -0- | 56 | 1 | 624 | 2 | Y | -0- | 1 | 1 | | | 1 |

TOTAL GAS PROD: 8,551 TOTAL CONDENSATE PROD: 7

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 524 | -0- | -34 | -0- | 53 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 02 | 488 | N | 488 | -0- | -0- | -0- | 47 | 1 | 441 | 3 | N | -0- | | | | | -0- |
| 03 | 543 | N | 543 | -0- | -0- | -0- | 53 | 1 | 490 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 503 | -0- | -7 | -0- | 48 | 1 | 455 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 409 | -0- | -118 | -0- | 42 | 1 | 367 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 387 | -0- | -153 | -0- | 40 | 1 | 347 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 397 | -0- | -130 | -0- | 43 | 1 | 354 | 3 | N | -0- | | | | | -0- |
| 08 | 403 | N | 391 | -0- | -12 | -0- | 43 | 1 | 348 | 3 | N | -0- | | | | | -0- |
| 09 | 398 | N | 398 | -0- | -0- | -0- | 40 | 1 | 358 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 403 | -0- | -0- | -0- | 44 | 1 | 359 | 3 | N | -0- | | | | | -0- |
| 11 | 400 | N | 400 | -0- | -0- | -0- | 45 | 1 | 355 | 3 | N | -0- | | | | | -0- |
| *12 | 416 | N | 416 | -0- | -0- | -0- | 49 | 1 | 367 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,259 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 268 | -0- | -73 | -0- | 146 | 1 | 122 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 261 | -0- | -19 | -0- | 133 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 03 | 308 | N | 308 | -0- | -0- | -0- | 149 | 1 | 159 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 264 | -0- | -6 | -0- | 141 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 05 | 291 | N | 291 | -0- | -0- | -0- | 148 | 1 | 143 | 3 | N | -0- | | | | | -0- |
| 06 | 300 | N | 271 | -0- | -29 | -0- | 143 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 270 | -0- | -9 | -0- | 147 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 231 | -0- | -48 | -0- | 128 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 118 | -0- | -152 | -0- | 39 | 1 | 78 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 279 | N | 192 | -0- | -87 | -0- | 97 | 1 | 95 | 3 | N | -0- | | | | | -0- |
| 11 | 261 | N | 261 | -0- | -0- | -0- | 143 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| *12 | 262 | N | 262 | -0- | -0- | -0- | 144 | 1 | 118 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,997 TOTAL CONDENSATE PROD: 1

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 488 | N | 488 | -0- | -0- | -0- | 25 | 1 | 459 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 353 | N | 353 | -0- | -0- | -0- | 19 | 1 | 334 | 3 | N | -0- | | | | | -0- |
| 03 | 317 | N | 317 | -0- | -0- | -0- | 17 | 1 | 300 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 274 | -0- | -206 | -0- | 14 | 1 | 260 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 252 | -0- | -151 | -0- | 13 | 1 | 239 | 3 | N | -0- | | | | | -0- |
| 06 | 300 | N | 223 | -0- | -77 | -0- | 13 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 199 | -0- | -80 | -0- | 12 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 174 | -0- | -74 | -0- | 10 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 149 | -0- | -61 | -0- | 8 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 10 | 258 | N | 258 | -0- | -0- | -0- | 15 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| 11 | 492 | N | 492 | -0- | -0- | -0- | 27 | 1 | 462 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 433 | N | 433 | -0- | -0- | -0- | 24 | 1 | 406 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,612 TOTAL CONDENSATE PROD: 10

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 941 | N | 941 | -0- | -0- | -0- | 163 | 1 | 496 | 2 | Y | 256 | 175 | 1 | 45 | 8 | 322 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| 02 | 632 | N | 632 | -0- | -0- | -0- | 152 | 1 | 452 | 2 | Y | 25 | 10 | 8 | | | 337 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 863 | N | 863 | -0- | -0- | -0- | 168 | 1 | 486 | 2 | Y | 190 | 171 | 1 | 65 | 8 | 291 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 04 | 840 | N | 840 | -0- | -0- | -0- | 168 | 1 | 517 | 2 | Y | 141 | 169 | 1 | | | 263 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 05 | 713 | N | 592 | -0- | -121 | -0- | 146 | 1 | 434 | 2 | Y | 11 | 10 | 8 | | | 264 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 810 | N | 429 | -0- | -381 | -0- | 124 | 1 | 288 | 2 | Y | 15 | 12 | 8 | | | 267 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 868 | N | 415 | -0- | -453 | -0- | 129 | 1 | 279 | 2 | Y | 6 | 6 | 8 | | | 267 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 589 | N | 262 | -0- | -327 | -0- | 62 | 1 | 180 | 2 | Y | 18 | 18 | 8 | | | 267 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 420 | N | 66 | -0- | -354 | -0- | 22 | 1 | 44 | 2 | Y | -0- | | | | | 267 |
| 10 | 403 | N | 3 | -0- | -400 | -0- | 3 | 2 | | | Y | -0- | | | | | 267 |
| 11 | 240 | N | 37 | -0- | -203 | -0- | 37 | 2 | | | Y | -0- | | | | | 267 |
| 12 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | Y | -0- | | | | | 267 |

TOTAL GAS PROD: 5,139 TOTAL CONDENSATE PROD: 662

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 435 | -0- | -278 | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 384 | -0- | -204 | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 421 | -0- | -75 | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 395 | -0- | -25 | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 405 | -0- | -29 | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 382 | -0- | -38 | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 402 | -0- | -1 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 290 | -0- | -100 | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 10 | 908 | N | 908 | -0- | -0- | -0- | 908 | 2 | | | N | -0- | | | | | -0- |
| 11 | 963 | N | 963 | -0- | -0- | -0- | 963 | 2 | | | N | -0- | | | | | -0- |
| *12 | 856 | N | 856 | -0- | -0- | -0- | 856 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,244 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 171 | -0- | -46 | -0- | 9 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 151 | -0- | -17 | -0- | 8 | 1 | 143 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 156 | -0- | -30 | -0- | 8 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 143 | -0- | -37 | -0- | 7 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 05 | 185 | N | 185 | -0- | -0- | -0- | 10 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 06 | 168 | N | 168 | -0- | -0- | -0- | 10 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 07 | 181 | N | 181 | -0- | -0- | -0- | 11 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 130 | -0- | -56 | -0- | 7 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 149 | -0- | -31 | -0- | 8 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 116 | -0- | -70 | -0- | 7 | 1 | 109 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 103 | -0- | -17 | -0- | 6 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 101 | -0- | -54 | -0- | 6 | 1 | 95 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,754 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 856 | -0- | -105 | -0- | 44 | 1 | 812 | 3 | N | -0- | | | | | -0- |
| 02 | 759 | N | 759 | -0- | -0- | -0- | 37 | 1 | 720 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 868 | N | 861 | -0- | -7 | -0- | 44 | 1 | 817 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 827 | -0- | -13 | -0- | 43 | 1 | 784 | 3 | N | -0- | | | | | -0- |
| 05 | 841 | N | 841 | -0- | -0- | -0- | 51 | 1 | 790 | 3 | N | -0- | | | | | -0- |
| 06 | 840 | N | 834 | -0- | -6 | -0- | 49 | 1 | 785 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 756 | -0- | -112 | -0- | 42 | 1 | 714 | 3 | N | -0- | | | | | -0- |
| 08 | 854 | N | 854 | -0- | -0- | -0- | 49 | 1 | 805 | 3 | N | -0- | | | | | -0- |
| 09 | 840 | N | 753 | -0- | -87 | -0- | 46 | 1 | 707 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 725 | -0- | -19 | -0- | 45 | 1 | 680 | 3 | N | -0- | | | | | -0- |
| 11 | 840 | N | 804 | -0- | -36 | -0- | 52 | 1 | 752 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 740 | -0- | -35 | -0- | 44 | 1 | 696 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,610 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 792 | -0- | -76 | -0- | 41 | 1 | 751 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 696 | -0- | -88 | -0- | 34 | 1 | 662 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 770 | -0- | -67 | -0- | 39 | 1 | 731 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 761 | -0- | -19 | -0- | 40 | 1 | 721 | 3 | N | -0- | | | | | -0- |
| 05 | 775 | N | 761 | -0- | -14 | -0- | 46 | 1 | 715 | 3 | N | -0- | | | | | -0- |
| 06 | 750 | N | 748 | -0- | -2 | -0- | 44 | 1 | 704 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 733 | -0- | -42 | -0- | 41 | 1 | 692 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 665 | -0- | -110 | -0- | 38 | 1 | 627 | 3 | N | -0- | | | | | -0- |
| 09 | 750 | N | 608 | -0- | -142 | -0- | 37 | 1 | 571 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 672 | -0- | -72 | -0- | 42 | 1 | 630 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 591 | -0- | -39 | -0- | 39 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| *12 | 647 | N | 647 | -0- | -0- | -0- | 39 | 1 | 608 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,444 TOTAL CONDENSATE PROD: -0-

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1103 | -0- | -13 | -0- | 74 | 1 | 1028 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1036 | N | 975 | -0- | -61 | -0- | 65 | 1 | 909 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1116 | N | 1071 | -0- | -45 | -0- | 70 | 1 | 1000 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1080 | N | 1007 | -0- | -73 | -0- | 64 | 1 | 942 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1085 | N | 1009 | -0- | -76 | -0- | 53 | 1 | 956 | 2 | Y | -0- | | | | | 1 |
| 06 | 1050 | N | 917 | -0- | -133 | -0- | 49 | 1 | 868 | 2 | Y | -0- | | | | | 1 |
| 07 | 1054 | N | 948 | -0- | -106 | -0- | 49 | 1 | 898 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1023 | N | 913 | -0- | -110 | -0- | 46 | 1 | 867 | 2 | Y | -0- | | | | | 2 |
| 09 | 930 | N | 879 | -0- | -51 | -0- | 45 | 1 | 834 | 2 | Y | -0- | | | | | 2 |
| 10 | 961 | N | 883 | -0- | -78 | -0- | 47 | 1 | 835 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 870 | N | 761 | -0- | -109 | -0- | 41 | 1 | 720 | 2 | Y | -0- | | | | | 1 |
| 12 | 899 | N | 781 | -0- | -118 | -0- | 45 | 1 | 735 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,247 TOTAL CONDENSATE PROD: 7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1165 | N | 1165 | -0- | -0- | | -0- | | 78 | 1 | 1085 | 2 | N | 2 | | | | | 3 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1064 | N | 1037 | -0- | -27 | | -0- | | 69 | 1 | 968 | 2 | N | -0- | 2 | 1 | | | 1 |
| 03 | 1178 | N | 1002 | -0- | -176 | | -0- | | 65 | 1 | 936 | 2 | N | 1 | | | | | 2 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1140 | N | 948 | -0- | -192 | | -0- | | 61 | 1 | 886 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1147 | N | 959 | -0- | -188 | | -0- | | 51 | 1 | 908 | 2 | N | -0- | | | | | 1 |
| 06 | 960 | N | 901 | -0- | -59 | | -0- | | 48 | 1 | 853 | 2 | N | -0- | | | | | 1 |
| 07 | 992 | N | 872 | -0- | -120 | | -0- | | 45 | 1 | 826 | 2 | N | 1 | | | | | 2 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 961 | N | 885 | -0- | -76 | | -0- | | 45 | 1 | 840 | 2 | N | -0- | | | | | 2 |
| 09 | 900 | N | 834 | -0- | -66 | | -0- | | 43 | 1 | 791 | 2 | N | -0- | | | | | 2 |
| 10 | 868 | N | 853 | -0- | -15 | | -0- | | 45 | 1 | 807 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 870 | N | 824 | -0- | -46 | | -0- | | 44 | 1 | 780 | 2 | N | -0- | | | | | 1 |
| 12 | 868 | N | 836 | -0- | -32 | | -0- | | 48 | 1 | 787 | 2 | N | 1 | | | | | 2 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,116 TOTAL CONDENSATE PROD: 7

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 866 | -0- | -95 | | -0- | | 44 | 1 | 822 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | 787 | -0- | -109 | | -0- | | 42 | 1 | 745 | 3 | N | -0- | | | | | -0- |
| 03 | 899 | N | 882 | -0- | -17 | | -0- | | 47 | 1 | 835 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 838 | -0- | -2 | | -0- | | 42 | 1 | 796 | 3 | N | -0- | | | | | -0- |
| 05 | 893 | N | 893 | -0- | -0- | | -0- | | 47 | 1 | 846 | 3 | N | -0- | | | | | -0- |
| 06 | 874 | N | 874 | -0- | -0- | | -0- | | 50 | 1 | 824 | 3 | N | -0- | | | | | -0- |
| 07 | 872 | N | 872 | -0- | -0- | | -0- | | 52 | 1 | 820 | 3 | N | -0- | | | | | -0- |
| 08 | 899 | N | 809 | -0- | -90 | | -0- | | 46 | 1 | 763 | 3 | N | -0- | | | | | -0- |
| 09 | 870 | N | 792 | -0- | -78 | | -0- | | 44 | 1 | 748 | 3 | N | -0- | | | | | -0- |
| 10 | 868 | N | 793 | -0- | -75 | | -0- | | 45 | 1 | 748 | 3 | N | -0- | | | | | -0- |
| 11 | 780 | N | 528 | -0- | -252 | | -0- | | 29 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 12 | 806 | N | 776 | -0- | -30 | | -0- | | 44 | 1 | 732 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,710 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1517 | -0- | -188 | -0- | 92 | 1 | 1425 | 3 | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1323 | -0- | -189 | -0- | 84 | 1 | 1239 | 3 | N | -0- | | | | | -0- |
| 03 | 1581 | N | 1463 | -0- | -118 | -0- | 89 | 1 | 1374 | 3 | N | -0- | | | | | -0- |
| 04 | 1470 | N | 1394 | -0- | -76 | -0- | 74 | 1 | 1320 | 3 | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1439 | -0- | -18 | -0- | 63 | 1 | 1376 | 3 | N | -0- | | | | | -0- |
| 06 | 1410 | N | 1404 | -0- | -6 | -0- | 54 | 1 | 1350 | 3 | N | -0- | | | | | -0- |
| 07 | 1483 | N | 1483 | -0- | -0- | -0- | 54 | 1 | 1429 | 3 | N | -0- | | | | | -0- |
| 08 | 1462 | N | 1462 | -0- | -0- | -0- | 57 | 1 | 1405 | 3 | N | -0- | | | | | -0- |
| 09 | 1414 | N | 1414 | -0- | -0- | -0- | 55 | 1 | 1359 | 3 | N | -0- | | | | | -0- |
| 10 | 1488 | N | 1376 | -0- | -112 | -0- | 54 | 1 | 1322 | 3 | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1292 | -0- | -118 | -0- | 56 | 1 | 1236 | 3 | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1304 | -0- | -153 | -0- | 61 | 1 | 1242 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,871 TOTAL CONDENSATE PROD: 1

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 230 | N | 230 | -0- | -0- | -0- | 12 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 188 | -0- | -8 | -0- | 10 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 03 | 240 | N | 240 | -0- | -0- | -0- | 13 | 1 | 227 | 3 | N | -0- | | | | | -0- |
| 04 | 210 | N | 206 | -0- | -4 | -0- | 10 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| 05 | 221 | N | 221 | -0- | -0- | -0- | 12 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 192 | -0- | -48 | -0- | 11 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 216 | -0- | -1 | -0- | 13 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 191 | -0- | -26 | -0- | 11 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 09 | 215 | N | 215 | -0- | -0- | -0- | 12 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 199 | -0- | -18 | -0- | 11 | 1 | 188 | 3 | N | -0- | | | | | -0- |
| 11 | 184 | N | 184 | -0- | -0- | -0- | 10 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| *12 | 303 | N | 303 | -0- | -0- | -0- | 17 | 1 | 286 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,585 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1789 | -0- | -40 | -0- | 89 | 1 | 1700 | 3 | N | -0- | | | | | -0- |
| 02 | 1680 | N | 1601 | -0- | -79 | -0- | 79 | 1 | 1522 | 3 | N | -0- | | | | | -0- |
| 03 | 1829 | N | 1781 | -0- | -48 | -0- | 92 | 1 | 1689 | 3 | N | -0- | | | | | -0- |
| 04 | 1740 | N | 1700 | -0- | -40 | -0- | 87 | 1 | 1613 | 3 | N | -0- | | | | | -0- |
| 05 | 1767 | N | 1695 | -0- | -72 | -0- | 90 | 1 | 1605 | 3 | N | -0- | | | | | -0- |
| 06 | 1710 | N | 1646 | -0- | -64 | -0- | 86 | 1 | 1560 | 3 | N | -0- | | | | | -0- |
| 07 | 1767 | N | 1655 | -0- | -112 | -0- | 86 | 1 | 1569 | 3 | N | -0- | | | | | -0- |
| 08 | 1705 | N | 1347 | -0- | -358 | -0- | 73 | 1 | 1274 | 3 | N | -0- | | | | | -0- |
| 09 | 1650 | N | 1476 | -0- | -174 | -0- | 83 | 1 | 1393 | 3 | N | -0- | | | | | -0- |
| 10 | 1643 | N | 1536 | -0- | -107 | -0- | 89 | 1 | 1447 | 3 | N | -0- | | | | | -0- |
| 11 | 1421 | N | 1421 | -0- | -0- | -0- | 101 | 1 | 1320 | 3 | N | -0- | | | | | -0- |
| *12 | 1532 | N | 1532 | -0- | -0- | -0- | 103 | 1 | 1429 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,179 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2661 | N | 2661 | -0- | -0- | -0- | | 227 | 1 2 9 | 2432 | 2 | N | 2 | | | | | 9 |
| 02 | 2296 | N | 2244 | -0- | -52 | -0- | | 185 | 1 2 9 | 2057 | 2 | N | 2 | 7 | 1 | | | 4 |
| 03 | 2493 | N | 2493 | -0- | -0- | -0- | | 213 | 1 4 9 | 2276 | 2 | N | 4 | 2 | 8 | | | 6 |
| 04 | 2520 | N | 2513 | -0- | -7 | -0- | | 222 | 1 7 9 | 2284 | 2 | N | 6 | 8 | 1 | | | 4 |
| 05 | 2480 | N | 2450 | -0- | -30 | -0- | | 220 | 1 8 9 | 2222 | 2 | N | 7 | 2 | 8 | | | 9 |
| 06 | 2400 | N | 2242 | -0- | -158 | -0- | | 182 | 1 7 9 | 2053 | 2 | N | 6 | 8 | 1 | 2 | 8 | 5 |
| 07 | 2604 | N | 2316 | -0- | -288 | -0- | | 205 | 1 3 9 | 2108 | 2 | N | 3 | | | | | 8 |
| 08 | 2449 | N | 2404 | -0- | -45 | -0- | | 210 | 1 8 9 | 2186 | 2 | N | 7 | 6 | 1 | 2 | 8 | 7 |
| 09 | 2250 | N | 2120 | -0- | -130 | -0- | | 186 | 1 4 9 | 1930 | 2 | N | 4 | 8 | 1 | | | 3 |
| 10 | 2325 | N | 2018 | -0- | -307 | -0- | | 186 | 1 6 9 | 1826 | 2 | N | 5 | | | | | 8 |
| 11 | 2418 | N | 2418 | -0- | -0- | -0- | | 217 | 1 7 9 | 2194 | 2 | N | 6 | 7 | 1 | 2 | 8 | 5 |
| *12 | 2243 | N | 2243 | -0- | -0- | -0- | | 216 | 1 12 9 | 2015 | 2 | N | 11 | 8 | 1 | 5 | 8 | 3 |

TOTAL GAS PROD: 28,122 TOTAL CONDENSATE PROD: 63

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 666 | N | 666 | -0- | -0- | -0- | | 44 | 1 | 622 | 3 | N | -0- | | | | | -0- |
| 02 | 535 | N | 535 | -0- | -0- | -0- | | 36 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 03 | 588 | N | 588 | -0- | -0- | -0- | | 40 | 1 | 548 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 572 | -0- | -58 | -0- | | 36 | 1 1 9 | 535 | 3 | N | 1 | 1 | 8 | | | -0- |
| 05 | 589 | N | 580 | -0- | -9 | -0- | | 31 | 1 | 549 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 566 | -0- | -4 | -0- | | 31 | 1 | 535 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 539 | -0- | -50 | -0- | | 31 | 1 | 508 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 539 | -0- | -50 | -0- | | 30 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 555 | -0- | -15 | -0- | | 24 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| 10 | 575 | N | 575 | -0- | -0- | -0- | | 25 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| *11 | 510 | N | 480 | -0- | -30 | -0- | | 21 | 1 | 459 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 540 | -0- | -49 | -0- | | 24 | 1 | 516 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,735 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 852 | -0- | -140 | -0- | 142 | 1 4 9 | 706 | 2 | N | 4 | 5 | 1 | | | 3 |
| 02 | 840 | N | 762 | -0- | -78 | -0- | 129 | 1 3 9 | 630 | 2 | N | 3 | 5 | 1 | | | 1 |
| 03 | 868 | N | 832 | -0- | -36 | -0- | 141 | 1 2 9 | 689 | 2 | N | 2 | | | | | 3 |
| 04 | 810 | N | 781 | -0- | -29 | -0- | 134 | 1 2 9 | 645 | 2 | N | 2 | | | | | 5 |
| 05 | 837 | N | 768 | -0- | -69 | -0- | 144 | 1 2 9 | 622 | 2 | N | 2 | 5 | 1 | | | 2 |
| 06 | 810 | N | 730 | -0- | -80 | -0- | 137 | 1 2 9 | 591 | 2 | N | 2 | 3 | 1 | | | 1 |
| 07 | 806 | N | 740 | -0- | -66 | -0- | 139 | 1 1 9 | 600 | 2 | N | 1 | | | | | 2 |
| 08 | 775 | N | 732 | -0- | -43 | -0- | 126 | 1 | 606 | 2 | N | -0- | | | | | 2 |
| 09 | 720 | N | 698 | -0- | -22 | -0- | 124 | 1 2 9 | 572 | 2 | N | 2 | | | | | 4 |
| 10 | 744 | N | 678 | -0- | -66 | -0- | 129 | 1 1 9 | 548 | 2 | N | 1 | 4 | 1 | | | 1 |
| 11 | 720 | N | 625 | -0- | -95 | -0- | 129 | 1 2 9 | 494 | 2 | N | 2 | | | | | 3 |
| 12 | 713 | N | 610 | -0- | -103 | -0- | 131 | 1 1 9 | 478 | 2 | N | 1 | | | | | 4 |

TOTAL GAS PROD: 8,808 TOTAL CONDENSATE PROD: 22

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 156 | -0- | -247 | -0- | 94 | 1 1 9 | 61 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 02 | 280 | N | 111 | -0- | -169 | -0- | 57 | 1 1 9 | 53 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 03 | 217 | N | 96 | -0- | -121 | -0- | 31 | 1 | 65 | 2 | Y | -0- | | | | | 1 |
| 04 | 150 | N | 101 | -0- | -49 | -0- | 32 | 1 | 69 | 2 | Y | -0- | | | | | 1 |
| 05 | 137 | N | 137 | -0- | -0- | -0- | 71 | 1 | 66 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 158 | N | 158 | -0- | -0- | -0- | 83 | 1 1 9 | 74 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 07 | 158 | N | 158 | -0- | -0- | -0- | 97 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| 08 | 125 | N | 125 | -0- | -0- | -0- | 77 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 09 | 773 | N | 773 | -0- | -0- | -0- | 114 | 1 2 9 | 657 | 2 | Y | 2 | | | | | 2 |
| 10 | 1242 | N | 1242 | -0- | -0- | -0- | 163 | 1 2 9 | 1077 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 11 | 1031 | N | 1031 | -0- | -0- | -0- | 157 | 1 4 9 | 870 | 2 | Y | 4 | | | | | 5 |
| *12 | 901 | N | 901 | -0- | -0- | -0- | 150 | 1 2 9 | 749 | 2 | Y | 2 | | | | | 7 |

TOTAL GAS PROD: 4,989 TOTAL CONDENSATE PROD: 13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 132 | -0- | -178 | -0- | 5 | 1 | 126 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 307 | N | 307 | -0- | -0- | -0- | 13 | 1 | 293 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 277 | N | 277 | -0- | -0- | -0- | 12 | 1 | 264 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 327 | N | 327 | -0- | -0- | -0- | 14 | 1 | 311 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 341 | N | 316 | -0- | -25 | -0- | 12 | 1 | 302 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 324 | N | 324 | -0- | -0- | -0- | 13 | 1 | 309 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 341 | N | 332 | -0- | -9 | -0- | 14 | 1 | 315 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 330 | N | 330 | -0- | -0- | -0- | 15 | 1 | 313 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 330 | N | 318 | -0- | -12 | -0- | 14 | 1 | 302 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 341 | N | 332 | -0- | -9 | -0- | 15 | 1 | 315 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 330 | N | 294 | -0- | -36 | -0- | 13 | 1 | 279 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 341 | N | 308 | -0- | -33 | -0- | 14 | 1 | 293 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,597 TOTAL CONDENSATE PROD: 21

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 747 | -0- | -431 | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1344 | N | 1119 | -0- | -225 | -0- | 1119 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1287 | N | 1287 | -0- | -0- | -0- | 1287 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1206 | N | 1206 | -0- | -0- | -0- | 1206 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1470 | N | 1470 | -0- | -0- | -0- | 1470 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1345 | N | 1345 | -0- | -0- | -0- | 1345 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1337 | X | 1337 | -0- | -0- | -0- | 1337 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1457 | X | 1346 | -0- | -111 | -0- | 1346 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1410 | X | 1262 | -0- | -148 | -0- | 1262 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1457 | X | 1294 | -0- | -163 | -0- | 1294 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1350 | X | 1167 | -0- | -183 | -0- | 1167 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1333 | X | 1224 | -0- | -109 | -0- | 1224 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,804 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 998 | -0- | -25 | -0- | 75 | 1 | 916 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 952 | N | 903 | -0- | -49 | -0- | 72 | 1 | 824 | 2 | Y | 6 | | | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1023 | N | 988 | -0- | -35 | -0- | 72 | 1 | 914 | 2 | Y | 2 | 6 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 960 | N | 959 | -0- | -1 | -0- | 63 | 1 | 893 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 992 | N | 982 | -0- | -10 | -0- | 66 | 1 | 914 | 2 | Y | 2 | 6 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 960 | N | 923 | -0- | -37 | -0- | 68 | 1 | 852 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 992 | N | 918 | -0- | -74 | -0- | 77 | 1 | 839 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 992 | N | 877 | -0- | -115 | -0- | 75 | 1 | 800 | 2 | Y | 2 | 6 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 930 | N | 824 | -0- | -106 | -0- | 72 | 1 | 749 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 930 | N | 879 | -0- | -51 | -0- | 82 | 1 | 793 | 2 | Y | 4 | 6 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 840 | N | 839 | -0- | -1 | -0- | 74 | 1 | 762 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 908 | N | 908 | -0- | -0- | -0- | 87 | 1 | 819 | 2 | Y | 2 | 6 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,998 TOTAL CONDENSATE PROD: 38

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2601 | -0- | -96 | -0- | 140 | 1 | 2461 | 3 | N | -0- | | | | | -0- |
| 02 | 2436 | N | 2389 | -0- | -47 | -0- | 135 | 1 | 2254 | 3 | N | -0- | | | | | -0- |
| 03 | 2697 | N | 2599 | -0- | -98 | -0- | 151 | 1 | 2448 | 3 | N | -0- | | | | | -0- |
| 04 | 2563 | N | 2563 | -0- | -0- | -0- | 152 | 1 | 2411 | 3 | N | -0- | | | | | -0- |
| 05 | 2635 | N | 2606 | -0- | -29 | -0- | 156 | 1 | 2450 | 3 | N | -0- | | | | | -0- |
| 06 | 2520 | N | 2484 | -0- | -36 | -0- | 153 | 1 | 2331 | 3 | N | -0- | | | | | -0- |
| 07 | 2635 | N | 2540 | -0- | -95 | -0- | 156 | 1 | 2384 | 3 | N | -0- | | | | | -0- |
| 08 | 2604 | N | 2532 | -0- | -72 | -0- | 153 | 1 | 2379 | 3 | N | -0- | | | | | -0- |
| 09 | 2490 | N | 2428 | -0- | -62 | -0- | 145 | 1 | 2283 | 3 | N | -0- | | | | | -0- |
| 10 | 2542 | N | 2522 | -0- | -20 | -0- | 152 | 1 | 2370 | 3 | N | -0- | | | | | -0- |
| 11 | 2460 | N | 2387 | -0- | -73 | -0- | 145 | 1 | 2242 | 3 | N | -0- | | | | | -0- |
| 12 | 2511 | N | 2430 | -0- | -81 | -0- | 144 | 1 | 2286 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,081 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 935 | -0- | -26 | -0- | 44 | 1 | 884 | 2 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 836 | N | 836 | -0- | -0- | -0- | 41 | 1 | 791 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 819 | N | 819 | -0- | -0- | -0- | 41 | 1 | 772 | 2 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 954 | N | 954 | -0- | -0- | -0- | 48 | 1 | 899 | 2 | Y | 6 | 7 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 930 | N | 928 | -0- | -2 | -0- | 48 | 1 | 876 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 780 | N | 776 | -0- | -4 | -0- | 40 | 1 | 732 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 992 | N | 815 | -0- | -177 | -0- | 43 | 1 | 769 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 930 | N | 678 | -0- | -252 | -0- | 29 | 1 | 647 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 780 | N | 571 | -0- | -209 | -0- | 25 | 1 | 543 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 806 | N | 601 | -0- | -205 | -0- | 26 | 1 | 572 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 660 | N | 595 | -0- | -65 | -0- | 25 | 1 | 566 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 589 | N | 474 | -0- | -115 | -0- | 21 | 1 | 451 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,982 TOTAL CONDENSATE PROD: 46

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1083 | -0- | -33 | -0- | 93 | 1 | 990 | 2 | Y | -0- | | | | | -0- |
| 02 | 1008 | N | 501 | -0- | -507 | -0- | 41 | 1 | 460 | 2 | Y | -0- | | | | | -0- |
| 03 | 1145 | N | 1145 | -0- | -0- | -0- | 90 | 1 | 1055 | 2 | Y | -0- | | | | | -0- |
| 04 | 1125 | N | 1125 | -0- | -0- | -0- | 89 | 1 | 1036 | 2 | Y | -0- | | | | | -0- |
| 05 | 1107 | N | 1107 | -0- | -0- | -0- | 85 | 1 | 1022 | 2 | Y | -0- | | | | | -0- |
| 06 | 1110 | N | 1026 | -0- | -84 | -0- | 78 | 1 | 948 | 2 | Y | -0- | | | | | -0- |
| 07 | 1178 | X | 1051 | -0- | -127 | -0- | 84 | 1 | 967 | 2 | Y | -0- | | | | | -0- |
| 08 | 1178 | X | 1009 | -0- | -169 | -0- | 83 | 1 | 926 | 2 | Y | -0- | | | | | -0- |
| 09 | 1140 | X | 968 | -0- | -172 | -0- | 86 | 1 | 882 | 2 | Y | -0- | | | | | -0- |
| 10 | 1116 | X | 988 | -0- | -128 | -0- | 90 | 1 | 898 | 2 | Y | -0- | | | | | -0- |
| 11 | 1020 | X | 936 | -0- | -84 | -0- | 86 | 1 | 850 | 2 | Y | -0- | | | | | -0- |
| 12 | 1054 | X | 943 | -0- | -111 | -0- | 86 | 1 | 857 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,882 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 530 | N | 530 | -0- | -0- | -0- | 173 | 1 | 357 | 3 | N | -0- | | | | | -0- |
| 02 | 515 | N | 515 | -0- | -0- | -0- | 158 | 1 | 357 | 3 | N | -0- | | | | | -0- |
| 03 | 541 | N | 541 | -0- | -0- | -0- | 172 | 1 | 369 | 3 | N | -0- | | | | | -0- |
| 04 | 539 | N | 539 | -0- | -0- | -0- | 167 | 1 | 371 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 559 | N | 559 | -0- | -0- | -0- | 176 | 1 | 383 | 3 | N | -0- | | | | | -0- |
| 06 | 557 | N | 557 | -0- | -0- | -0- | 173 | 1 | 384 | 3 | N | -0- | | | | | -0- |
| 07 | 606 | N | 606 | -0- | -0- | -0- | 183 | 1 | 423 | 3 | N | -0- | | | | | -0- |
| 08 | 592 | N | 592 | -0- | -0- | -0- | 183 | 1 | 409 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 564 | -0- | -6 | -0- | 172 | 1 | 392 | 3 | N | -0- | | | | | -0- |
| 10 | 591 | N | 591 | -0- | -0- | -0- | 182 | 1 | 409 | 3 | N | -0- | | | | | -0- |
| 11 | 610 | N | 610 | -0- | -0- | -0- | 182 | 1 | 428 | 3 | N | -0- | | | | | -0- |
| *12 | 615 | N | 615 | -0- | -0- | -0- | 189 | 1 | 426 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,819 TOTAL CONDENSATE PROD: 1

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 149 | -0- | -6 | -0- | 12 | 1 | 136 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 140 | N | 133 | -0- | -7 | -0- | 13 | 1 | 120 | 2 | Y | -0- | | | | | 1 |
| 03 | 155 | N | 145 | -0- | -10 | -0- | 12 | 1 | 132 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 150 | N | 142 | -0- | -8 | -0- | 14 | 1 | 128 | 2 | Y | -0- | | | | | 1 |
| 05 | 155 | N | 147 | -0- | -8 | -0- | 14 | 1 | 132 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 150 | N | 141 | -0- | -9 | -0- | 13 | 1 | 128 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 07 | 155 | N | 139 | -0- | -16 | -0- | 14 | 1 | 125 | 2 | Y | -0- | | | | | 1 |
| 08 | 155 | N | 122 | -0- | -33 | -0- | 11 | 1 | 111 | 2 | Y | -0- | | | | | 1 |
| 09 | 150 | N | 115 | -0- | -35 | -0- | 11 | 1 | 103 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 132 | N | 132 | -0- | -0- | -0- | 13 | 1 | 119 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 14 | 1 | 113 | 2 | Y | -0- | | | | | 1 |
| *12 | 133 | N | 133 | -0- | -0- | -0- | 15 | 1 | 118 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,625 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 488 | -0- | -8 | -0- | 19 | 1 | 458 | 2 | Y | 10 | 10 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 448 | N | 446 | -0- | -2 | -0- | 18 | 1 | 418 | 2 | Y | 9 | 8 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 496 | N | 473 | -0- | -23 | -0- | 21 | 1 | 441 | 2 | Y | 10 | 11 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 480 | N | 465 | -0- | -15 | -0- | 19 | 1 | 434 | 2 | Y | 11 | 11 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 496 | N | 469 | -0- | -27 | -0- | 18 | 1 | 441 | 2 | Y | 9 | 8 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 450 | N | 426 | -0- | -24 | -0- | 17 | 1 | 401 | 2 | Y | 7 | 8 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 496 | N | 448 | -0- | -48 | -0- | 19 | 1 | 420 | 2 | Y | 8 | 7 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 465 | N | 440 | -0- | -25 | -0- | 19 | 1 | 413 | 2 | Y | 7 | 7 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 420 | N | 420 | -0- | -0- | -0- | 18 | 1 | 393 | 2 | Y | 8 | 8 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 434 | N | 430 | -0- | -4 | -0- | 19 | 1 | 402 | 2 | Y | 8 | 8 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 420 | N | 399 | -0- | -21 | -0- | 18 | 1 | 370 | 2 | Y | 10 | 11 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 438 | N | 438 | -0- | -0- | -0- | 20 | 1 | 406 | 2 | Y | 11 | 9 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,342 TOTAL CONDENSATE PROD: 108

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 509 | N | 509 | -0- | -0- | -0- | 20 | 1 | 478 | 2 | Y | 10 | 10 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 420 | N | 375 | -0- | -45 | -0- | 15 | 1 | 351 | 2 | Y | 8 | 8 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 434 | N | 403 | -0- | -31 | -0- | 18 | 1 | 376 | 2 | Y | 8 | 9 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 480 | N | 396 | -0- | -84 | -0- | 16 | 1 | 370 | 2 | Y | 9 | 9 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 403 | N | 397 | -0- | -6 | -0- | 15 | 1 | 374 | 2 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 390 | N | 379 | -0- | -11 | -0- | 15 | 1 | 356 | 2 | Y | 7 | 7 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 403 | N | 385 | -0- | -18 | -0- | 17 | 1 | 361 | 2 | Y | 6 | 6 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 403 | N | 375 | -0- | -28 | -0- | 16 | 1 | 352 | 2 | Y | 6 | 6 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 390 | N | 361 | -0- | -29 | -0- | 16 | 1 | 336 | 2 | Y | 8 | 7 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 372 | N | 306 | -0- | -66 | -0- | 13 | 1 | 286 | 2 | Y | 6 | 7 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1422 | N | 1422 | -0- | -0- | -0- | 63 | 1 | 1322 | 2 | Y | 34 | 24 | 1 | | | 14 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *12 | 1410 | N | 1410 | -0- | -0- | -0- | 63 | 1 | 1308 | 2 | Y | 35 | 29 | 1 | | | 20 |
| | | | | | | | 39 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,718 TOTAL CONDENSATE PROD: 144

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 530 | -0- | -152 | -0- | 54 | 1 | 476 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 477 | -0- | -83 | -0- | 46 | 1 | 431 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 500 | -0- | -58 | -0- | 49 | 1 | 451 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 456 | -0- | -54 | -0- | 44 | 1 | 412 | 3 | N | -0- | | | | | -0- |
| 05 | 680 | N | 680 | -0- | -0- | -0- | 70 | 1 | 610 | 3 | N | -0- | | | | | -0- |
| 06 | 726 | N | 726 | -0- | -0- | -0- | 76 | 1 | 650 | 3 | N | -0- | | | | | -0- |
| 07 | 686 | N | 686 | -0- | -0- | -0- | 74 | 1 | 612 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 669 | -0- | -13 | -0- | 74 | 1 | 595 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 660 | -0- | -60 | -0- | 66 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | N | 591 | -0- | -91 | -0- | 64 | 1 | 527 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 624 | -0- | -36 | -0- | 70 | 1 | 554 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 642 | -0- | -40 | -0- | 75 | 1 | 567 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,241 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 27 | -0- | -4 | -0- | 2 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 02 | 77 | N | 77 | -0- | -0- | -0- | 5 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 03 | 73 | N | 73 | -0- | -0- | -0- | 4 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 04 | 69 | N | 69 | -0- | -0- | -0- | 4 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 71 | -0- | -22 | -0- | 3 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 06 | 69 | N | 69 | -0- | -0- | -0- | 3 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 07 | 69 | N | 69 | -0- | -0- | -0- | 3 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 08 | 70 | N | 70 | -0- | -0- | -0- | 3 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 09 | 67 | N | 67 | -0- | -0- | -0- | 3 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 10 | 68 | N | 68 | -0- | -0- | -0- | 3 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| 11 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| *12 | 67 | N | 67 | -0- | -0- | -0- | 3 | 1 | 64 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 791 TOTAL CONDENSATE PROD: -0-

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 301 | -0- | -40 | -0- | 17 | 1 | 282 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 252 | N | 181 | -0- | -71 | -0- | 10 | 1 | 169 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 04 | 300 | N | 85 | -0- | -215 | -0- | 5 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 05 | 818 | N | 818 | -0- | -0- | -0- | 51 | 1 | 761 | 2 | Y | 5 | 1 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 435 | N | 435 | -0- | -0- | -0- | 28 | 1 | 405 | 2 | Y | 2 | 5 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | INC G-10 | | 409 | -0- | 409 | 409 | 25 | 1 | 382 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | INC G-10 | | 378 | -0- | 378 | 787 | 25 | 1 | 351 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1196 | N | 409 | -0- | -787 | -0- | 26 | 1 | 381 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 430 | N | 430 | -0- | -0- | -0- | 28 | 1 | 400 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 364 | N | 364 | -0- | -0- | -0- | 23 | 1 | 339 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 434 | N | 331 | -0- | -103 | -0- | 21 | 1 | 307 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,141 TOTAL CONDENSATE PROD: 24

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 801 | N | 801 | -0- | -0- | -0- | 68 | 1 | 732 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 698 | N | 698 | -0- | -0- | -0- | 57 | 1 | 640 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 728 | N | 728 | -0- | -0- | -0- | 63 | 1 | 664 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 780 | N | 706 | -0- | -74 | -0- | 59 | 1 | 647 | 2 | Y | -0- | | | | | 1 |
| 05 | 775 | N | 711 | -0- | -64 | -0- | 48 | 1 | 662 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 690 | N | 634 | -0- | -56 | -0- | 45 | 1 | 589 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 782 | N | 782 | -0- | -0- | -0- | 53 | 1 | 729 | 2 | Y | -0- | | | | | -0- |
| 08 | 829 | N | 829 | -0- | -0- | -0- | 52 | 1 | 776 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 710 | N | 710 | -0- | -0- | -0- | 49 | 1 | 661 | 2 | Y | -0- | | | | | 1 |
| 10 | 775 | N | 404 | -0- | -371 | -0- | 34 | 1 | 370 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 780 | N | 579 | -0- | -201 | -0- | 50 | 1 | 528 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 935 | N | 935 | -0- | -0- | -0- | 77 | 1 | 856 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,517 TOTAL CONDENSATE PROD: 8

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 764 | -0- | -42 | -0- | 65 | 1 | 698 | 2 | N | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 728 | N | 688 | -0- | -40 | -0- | 57 | 1 | 631 | 2 | N | -0- | 2 | 1 | | | 1 |
| 03 | 806 | N | 652 | -0- | -154 | -0- | 56 | 1 | 595 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 750 | N | 256 | -0- | -494 | -0- | 23 | 1 | 233 | 2 | N | -0- | 2 | 1 | | | -0- |
| 05 | 775 | N | 279 | -0- | -496 | -0- | 25 | 1 | 253 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1220 | N | 1220 | -0- | -0- | -0- | 99 | 1 | 1118 | 2 | N | 3 | 1 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 899 | N | 899 | -0- | -0- | -0- | 80 | 1 | 818 | 2 | N | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 822 | N | 822 | -0- | -0- | -0- | 72 | 1 | 748 | 2 | N | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1020 | N | 782 | -0- | -238 | -0- | 69 | 1 | 712 | 2 | N | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 899 | N | 797 | -0- | -102 | -0- | 73 | 1 | 722 | 2 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 810 | N | 743 | -0- | -67 | -0- | 67 | 1 | 674 | 2 | N | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 806 | N | 733 | -0- | -73 | -0- | 71 | 1 | 660 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,635 TOTAL CONDENSATE PROD: 16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 562 | -0- | -120 | -0- | 128 | 1 4 9 | 430 | 2 | Y | 4 | 5 | 1 | | | 2 |
| 02 | 616 | N | 586 | -0- | -30 | -0- | 119 | 1 6 9 | 461 | 2 | Y | 5 | 4 | 1 | | | 3 |
| 03 | 620 | N | 587 | -0- | -33 | -0- | 130 | 1 3 9 | 454 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 04 | 660 | N | 660 | -0- | -0- | -0- | 130 | 1 7 9 | 523 | 2 | Y | 6 | 5 | 1 | 1 | 8 | 3 |
| 05 | 651 | N | 595 | -0- | -56 | -0- | 131 | 1 3 9 | 461 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 06 | 629 | N | 629 | -0- | -0- | -0- | 130 | 1 4 9 | 495 | 2 | Y | 4 | 4 | 1 | 1 | 8 | 2 |
| 07 | 667 | N | 667 | -0- | -0- | -0- | 136 | 1 3 9 | 528 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 08 | 643 | N | 643 | -0- | -0- | -0- | 136 | 1 3 9 | 504 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 09 | 615 | N | 615 | -0- | -0- | -0- | 131 | 1 3 9 | 481 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 10 | 628 | N | 628 | -0- | -0- | -0- | 135 | 1 4 9 | 489 | 2 | Y | 4 | 4 | 1 | | | 3 |
| 11 | 701 | N | 701 | -0- | -0- | -0- | 135 | 1 4 9 | 562 | 2 | Y | 4 | 4 | 1 | 1 | 8 | 2 |
| *12 | 719 | N | 719 | -0- | -0- | -0- | 138 | 1 6 9 | 575 | 2 | Y | 5 | 3 | 1 | 1 | 8 | 3 |

TOTAL GAS PROD: 7,592 TOTAL CONDENSATE PROD: 47

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 904 | N | 904 | -0- | -0- | -0- | 77 | 1 1 9 | 826 | 2 | N | 1 | | | | | 3 |
| 02 | 728 | N | 706 | -0- | -22 | -0- | 58 | 1 | 648 | 2 | N | -0- | 2 | 1 | | | 1 |
| 03 | 868 | N | 803 | -0- | -65 | -0- | 69 | 1 1 9 | 733 | 2 | N | 1 | | | | | 2 |
| 04 | 870 | N | 870 | -0- | -0- | -0- | 77 | 1 2 9 | 791 | 2 | N | 2 | 3 | 1 | | | 1 |
| 05 | 775 | N | 710 | -0- | -65 | -0- | 64 | 1 2 9 | 644 | 2 | N | 2 | | | | | 3 |
| 06 | 780 | N | 756 | -0- | -24 | -0- | 61 | 1 2 9 | 693 | 2 | N | 2 | 3 | 1 | | | 2 |
| 07 | 950 | N | 950 | -0- | -0- | -0- | 84 | 1 1 9 | 865 | 2 | N | 1 | | | | | 3 |
| 08 | 937 | N | 937 | -0- | -0- | -0- | 82 | 1 2 9 | 853 | 2 | N | 2 | 2 | 1 | | | 3 |
| 09 | 937 | N | 937 | -0- | -0- | -0- | 82 | 1 2 9 | 853 | 2 | N | 2 | 3 | 1 | | | 2 |
| 10 | 953 | N | 953 | -0- | -0- | -0- | 88 | 1 2 9 | 863 | 2 | N | 2 | | | | | 4 |
| 11 | 900 | N | 886 | -0- | -14 | -0- | 80 | 1 1 9 | 805 | 2 | N | 1 | 3 | 1 | | | 2 |
| 12 | 930 | N | 598 | -0- | -332 | -0- | 58 | 1 2 9 | 538 | 2 | N | 2 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 10,010 TOTAL CONDENSATE PROD: 18

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 358 | -0- | -107 | -0- | 110 | 1 9 | 247 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 02 | 392 | N | 303 | -0- | -89 | -0- | 93 | 1 3 9 | 207 | 2 | Y | 3 | 2 | 1 | | | 2 |
| 03 | 372 | N | 318 | -0- | -54 | -0- | 108 | 1 | 210 | 2 | Y | -0- | | | | | 2 |
| 04 | 360 | N | 314 | -0- | -46 | -0- | 104 | 1 | 210 | 2 | Y | -0- | | | | | 2 |
| 05 | 341 | N | 290 | -0- | -51 | -0- | 108 | 1 9 | 181 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 06 | 300 | N | 250 | -0- | -50 | -0- | 91 | 1 | 159 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 693 | N | 693 | -0- | -0- | -0- | 136 | 1 9 | 556 | 2 | Y | 1 | | | | | 1 |
| 08 | 1032 | N | 1032 | -0- | -0- | -0- | 143 | 1 9 | 888 | 2 | Y | 1 | | | | | 2 |
| 09 | 923 | N | 923 | -0- | -0- | -0- | 137 | 1 2 9 | 784 | 2 | Y | 2 | | | | | 4 |
| 10 | 806 | N | 806 | -0- | -0- | -0- | 137 | 1 2 9 | 667 | 2 | Y | 2 | 5 | 1 | | | 1 |
| 11 | 553 | N | 553 | -0- | -0- | -0- | 123 | 1 2 9 | 428 | 2 | Y | 2 | | | | | 3 |
| 12 | 434 | N | 368 | -0- | -66 | -0- | 108 | 1 9 | 259 | 2 | Y | 1 | | | | | 4 |

TOTAL GAS PROD: 6,208 TOTAL CONDENSATE PROD: 14

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1206 | -0- | -158 | -0- | 103 | 1 9 | 1102 | 2 | Y | 1 | | | | | 4 |
| 02 | 1178 | N | 1178 | -0- | -0- | -0- | 97 | 1 9 | 1080 | 2 | Y | 1 | 3 | 1 | | | 2 |
| 03 | 1272 | N | 1272 | -0- | -0- | -0- | 109 | 1 9 | 1162 | 2 | Y | 1 | | | | | 3 |
| 04 | 1268 | N | 1268 | -0- | -0- | -0- | 112 | 1 3 9 | 1153 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 05 | 1327 | N | 1327 | -0- | -0- | -0- | 119 | 1 3 9 | 1205 | 2 | Y | 3 | | | | | 5 |
| 06 | 1248 | N | 1248 | -0- | -0- | -0- | 101 | 1 2 9 | 1145 | 2 | Y | 2 | 4 | 1 | | | 3 |
| 07 | 1302 | N | 1256 | -0- | -46 | -0- | 111 | 1 9 | 1144 | 2 | Y | 1 | | | | | 4 |
| 08 | 1350 | N | 1350 | -0- | -0- | -0- | 118 | 1 3 9 | 1229 | 2 | Y | 3 | 3 | 1 | | | 4 |
| 09 | 1434 | N | 1434 | -0- | -0- | -0- | 126 | 1 3 9 | 1305 | 2 | Y | 3 | 5 | 1 | | | 2 |
| 10 | 1403 | N | 1403 | -0- | -0- | -0- | 129 | 1 3 9 | 1271 | 2 | Y | 3 | | | | | 5 |
| 11 | 1320 | N | 1258 | -0- | -62 | -0- | 113 | 1 3 9 | 1142 | 2 | Y | 3 | 5 | 1 | | | 3 |
| 12 | 1488 | N | 1273 | -0- | -215 | -0- | 123 | 1 4 9 | 1146 | 2 | Y | 4 | 5 | 1 | | | 2 |

TOTAL GAS PROD: 15,473 TOTAL CONDENSATE PROD: 28

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1180 | N | 1180 | -0- | -0- | -0- | 88 | 1 | 1084 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1176 | N | 1030 | -0- | -146 | -0- | 82 | 1 | 942 | 2 | Y | 5 | | | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1178 | N | 934 | -0- | -244 | -0- | 68 | 1 | 863 | 2 | Y | 3 | 7 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1140 | N | 1110 | -0- | -30 | -0- | 72 | 1 | 1034 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1147 | N | 1084 | -0- | -63 | -0- | 73 | 1 | 1005 | 2 | Y | 5 | 7 | 1 | 3 | 8 | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 900 | N | 874 | -0- | -26 | -0- | 64 | 1 | 807 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1147 | N | 739 | -0- | -408 | -0- | 62 | 1 | 675 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1085 | N | 618 | -0- | -467 | -0- | 53 | 1 | 564 | 2 | Y | 1 | 5 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 870 | N | 556 | -0- | -314 | -0- | 49 | 1 | 506 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 744 | N | 627 | -0- | -117 | -0- | 58 | 1 | 566 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 807 | N | 807 | -0- | -0- | -0- | 71 | 1 | 733 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 829 | N | 829 | -0- | -0- | -0- | 79 | 1 | 748 | 2 | Y | 2 | 5 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,388 TOTAL CONDENSATE PROD: 39

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 553 | -0- | -67 | -0- | 30 | 1 | 523 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 469 | -0- | -91 | -0- | 26 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 548 | -0- | -41 | -0- | 32 | 1 | 516 | 3 | N | -0- | | | | | -0- |
| 04 | 572 | N | 572 | -0- | -0- | -0- | 34 | 1 | 538 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 495 | -0- | -32 | -0- | 30 | 1 | 465 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 415 | -0- | -125 | -0- | 26 | 1 | 389 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 541 | -0- | -48 | -0- | 33 | 1 | 508 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 489 | -0- | -7 | -0- | 30 | 1 | 459 | 3 | N | -0- | | | | | -0- |
| 09 | 420 | N | 232 | -0- | -188 | -0- | 14 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 460 | -0- | -67 | -0- | 28 | 1 | 432 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 339 | -0- | -141 | -0- | 21 | 1 | 318 | 3 | N | -0- | | | | | -0- |
| *12 | 490 | N | 490 | -0- | -0- | -0- | 29 | 1 | 461 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,603 TOTAL CONDENSATE PROD: -0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1638 | N | 1638 | -0- | -0- | -0- | 88 | 1 | 1550 | 3 | N | -0- | | | | | -0- |
| 02 | 1290 | N | 1290 | -0- | -0- | -0- | 73 | 1 | 1217 | 3 | N | -0- | | | | | -0- |
| 03 | 1503 | N | 1503 | -0- | -0- | -0- | 87 | 1 | 1416 | 3 | N | -0- | | | | | -0- |
| 04 | 1590 | N | 1429 | -0- | -161 | -0- | 85 | 1 | 1344 | 3 | N | -0- | | | | | -0- |
| 05 | 1434 | N | 1434 | -0- | -0- | -0- | 86 | 1 | 1348 | 3 | N | -0- | | | | | -0- |
| 06 | 1440 | N | 1364 | -0- | -76 | -0- | 84 | 1 | 1280 | 3 | N | -0- | | | | | -0- |
| 07 | 1488 | N | 1405 | -0- | -83 | -0- | 87 | 1 | 1318 | 3 | N | -0- | | | | | -0- |
| 08 | 1426 | N | 1378 | -0- | -48 | -0- | 83 | 1 | 1295 | 3 | N | -0- | | | | | -0- |
| 09 | 1350 | N | 1318 | -0- | -32 | -0- | 79 | 1 | 1239 | 3 | N | -0- | | | | | -0- |
| 10 | 1395 | N | 1369 | -0- | -26 | -0- | 82 | 1 | 1287 | 3 | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1286 | -0- | -34 | -0- | 78 | 1 | 1208 | 3 | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1284 | -0- | -80 | -0- | 76 | 1 | 1208 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,698 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 986 | -0- | -37 | -0- | 53 | 1 | 933 | 3 | N | -0- | | | | | -0- |
| 02 | 963 | N | 963 | -0- | -0- | -0- | 54 | 1 | 909 | 3 | N | -0- | | | | | -0- |
| 03 | 1092 | N | 1092 | -0- | -0- | -0- | 63 | 1 | 1029 | 3 | N | -0- | | | | | -0- |
| 04 | 960 | N | 557 | -0- | -403 | -0- | 33 | 1 | 524 | 3 | N | -0- | | | | | -0- |
| 05 | 1054 | N | 539 | -0- | -515 | -0- | 32 | 1 | 507 | 3 | N | -0- | | | | | -0- |
| 06 | 1050 | N | 471 | -0- | -579 | -0- | 29 | 1 | 442 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 473 | -0- | -116 | -0- | 29 | 1 | 444 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 448 | -0- | -79 | -0- | 27 | 1 | 421 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 413 | -0- | -67 | -0- | 24 | 1 | 386 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 465 | N | 381 | -0- | -84 | -0- | 23 | 1 | 358 | 3 | N | -0- | | | | | -0- |
| 11 | 516 | N | 516 | -0- | -0- | -0- | 31 | 1 | 485 | 3 | N | -0- | | | | | -0- |
| *12 | 541 | N | 541 | -0- | -0- | -0- | 32 | 1 | 509 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,380 TOTAL CONDENSATE PROD: 3

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 742 | -0- | -64 | -0- | 163 | 1 | 579 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | N | 649 | -0- | -51 | -0- | 147 | 1 | 502 | 3 | N | -0- | | | | | -0- |
| 03 | 775 | N | 695 | -0- | -80 | -0- | 162 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 626 | -0- | -94 | -0- | 153 | 1 | 473 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 619 | -0- | -94 | -0- | 158 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 552 | -0- | -108 | -0- | 152 | 1 | 400 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 510 | -0- | -141 | -0- | 155 | 1 | 355 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 494 | -0- | -126 | -0- | 153 | 1 | 341 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 503 | -0- | -37 | -0- | 145 | 1 | 358 | 3 | N | -0- | | | | | -0- |
| 10 | 1025 | N | 1025 | -0- | -0- | -0- | 183 | 1 | 838 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1218 | N | 1218 | -0- | -0- | -0- | 187 | 1 | 1023 | 3 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 998 | N | 998 | -0- | -0- | -0- | 181 | 1 | 816 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,631 TOTAL CONDENSATE PROD: 12

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1382 | -0- | -106 | -0- | 71 | 1 | 1308 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1372 | N | 1364 | -0- | -8 | -0- | 68 | 1 | 1295 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1488 | N | 1487 | -0- | -1 | -0- | 77 | 1 | 1408 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1397 | N | 1397 | -0- | -0- | -0- | 74 | 1 | 1323 | 2 | Y | -0- | 3 | 1 | | | 1 |
| 05 | 1519 | N | 1437 | -0- | -82 | -0- | 81 | 1 | 1355 | 2 | Y | 1 | 1 | 8 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1467 | N | 1467 | -0- | -0- | -0- | 79 | 1 | 1388 | 2 | Y | -0- | | | | | 1 |
| 07 | 1457 | N | 1407 | -0- | -50 | -0- | 84 | 1 | 1321 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1452 | N | 1452 | -0- | -0- | -0- | 87 | 1 | 1365 | 2 | Y | -0- | | | | | 3 |
| 09 | 1470 | N | 1416 | -0- | -54 | -0- | 90 | 1 | 1326 | 2 | Y | -0- | | | | | 3 |
| 10 | 1479 | N | 1479 | -0- | -0- | -0- | 98 | 1 | 1379 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1337 | -0- | -73 | -0- | 84 | 1 | 1251 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1457 | N | 1381 | -0- | -76 | -0- | 85 | 1 | 1293 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,006 TOTAL CONDENSATE PROD: 16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 49 | -0- | -106 | -0- | 4 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 16 | -0- | -124 | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | 4 | -0- | 4 | 4 | 4 | 2 | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | 68 | -0- | 68 | 72 | 4 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 09 | 219 | N | 147 | -0- | -72 | -0- | 10 | 1 | 137 | 2 | Y | -0- | | | | | -0- |
| 10 | 131 | N | 131 | -0- | -0- | -0- | 11 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| 11 | 153 | N | 153 | -0- | -0- | -0- | 13 | 1 | 140 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 152 | -0- | -3 | -0- | 12 | 1 | 140 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 721 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1467 | -0- | -52 | -0- | 82 | 1 | 1385 | 3 | N | -0- | | | | | -0- |
| 02 | 1372 | N | 1368 | -0- | -4 | -0- | 77 | 1 | 1291 | 3 | N | -0- | | | | | -0- |
| 03 | 1504 | N | 1504 | -0- | -0- | -0- | 86 | 1 | 1418 | 3 | N | -0- | | | | | -0- |
| 04 | 1410 | N | 1385 | -0- | -25 | -0- | 78 | 1 | 1307 | 3 | N | -0- | | | | | -0- |
| 05 | 1589 | N | 1589 | -0- | -0- | -0- | 93 | 1 | 1496 | 3 | N | -0- | | | | | -0- |
| 06 | 1470 | N | 1425 | -0- | -45 | -0- | 83 | 1 | 1342 | 3 | N | -0- | | | | | -0- |
| 07 | 1426 | N | 1389 | -0- | -37 | -0- | 89 | 1 | 1300 | 3 | N | -0- | | | | | -0- |
| 08 | 1581 | N | 1363 | -0- | -218 | -0- | 85 | 1 | 1278 | 3 | N | -0- | | | | | -0- |
| 09 | 1440 | N | 1279 | -0- | -161 | -0- | 82 | 1 | 1197 | 3 | N | -0- | | | | | -0- |
| 10 | 1395 | N | 1344 | -0- | -51 | -0- | 87 | 1 | 1257 | 3 | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1292 | -0- | -28 | -0- | 87 | 1 | 1205 | 3 | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1311 | -0- | -22 | -0- | 85 | 1 | 1226 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,716 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 718 | -0- | -119 | -0- | 39 | 1 | 679 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | N | 676 | -0- | -24 | -0- | 38 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 03 | 911 | N | 911 | -0- | -0- | -0- | 53 | 1 | 858 | 3 | N | -0- | | | | | -0- |
| 04 | 819 | N | 819 | -0- | -0- | -0- | 49 | 1 | 770 | 3 | N | -0- | | | | | -0- |
| 05 | 823 | N | 823 | -0- | -0- | -0- | 49 | 1 | 774 | 3 | N | -0- | | | | | -0- |
| 06 | 870 | N | 785 | -0- | -85 | -0- | 48 | 1 | 737 | 3 | N | -0- | | | | | -0- |
| 07 | 837 | N | 807 | -0- | -30 | -0- | 50 | 1 | 757 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 788 | -0- | -49 | -0- | 48 | 1 | 740 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 759 | -0- | -21 | -0- | 45 | 1 | 714 | 3 | N | -0- | | | | | -0- |
| 10 | 806 | N | 754 | -0- | -52 | -0- | 45 | 1 | 709 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 704 | -0- | -46 | -0- | 43 | 1 | 661 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 697 | -0- | -78 | -0- | 41 | 1 | 656 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,241 TOTAL CONDENSATE PROD: -0-

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 819 | -0- | -49 | -0- | 69 | 1 | 749 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 756 | N | 714 | -0- | -42 | -0- | 58 | 1 | 655 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 868 | N | 767 | -0- | -101 | -0- | 66 | 1 | 692 | 2 | Y | 8 | 1 | 1 | 7 | 8 | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 780 | N | 748 | -0- | -32 | -0- | 63 | 1 | 685 | 2 | Y | -0- | | | | | 1 |
| 05 | 806 | N | 737 | -0- | -69 | -0- | 50 | 1 | 686 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 750 | N | 662 | -0- | -88 | -0- | 47 | 1 | 615 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 775 | N | 745 | -0- | -30 | -0- | 51 | 1 | 694 | 2 | Y | -0- | | | | | -0- |
| 08 | 744 | N | 595 | -0- | -149 | -0- | 37 | 1 | 557 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 660 | N | 564 | -0- | -96 | -0- | 39 | 1 | 525 | 2 | Y | -0- | | | | | 1 |
| 10 | 744 | N | 585 | -0- | -159 | -0- | 50 | 1 | 534 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 570 | N | 433 | -0- | -137 | -0- | 38 | 1 | 395 | 2 | Y | -0- | | | | | 1 |
| *12 | 634 | N | 634 | -0- | -0- | -0- | 52 | 1 | 581 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,003 TOTAL CONDENSATE PROD: 14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 970 | N | 970 | -0- | -0- | -0- | 65 | 1 | 904 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 896 | N | 846 | -0- | -50 | -0- | 56 | 1 | 789 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 992 | N | 912 | -0- | -80 | -0- | 59 | 1 | 852 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 930 | N | 866 | -0- | -64 | -0- | 55 | 1 | 810 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 930 | N | 864 | -0- | -66 | -0- | 46 | 1 | 818 | 2 | Y | -0- | | | | | 1 |
| 06 | 870 | N | 803 | -0- | -67 | -0- | 43 | 1 | 760 | 2 | Y | -0- | | | | | 1 |
| 07 | 899 | N | 787 | -0- | -112 | -0- | 41 | 1 | 746 | 2 | Y | -0- | | | | | 1 |
| 08 | 868 | N | 738 | -0- | -130 | -0- | 37 | 1 | 700 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 810 | N | 704 | -0- | -106 | -0- | 36 | 1 | 668 | 2 | Y | -0- | | | | | 2 |
| 10 | 827 | N | 827 | -0- | -0- | -0- | 44 | 1 | 782 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 720 | N | 712 | -0- | -8 | -0- | 38 | 1 | 674 | 2 | Y | -0- | | | | | 1 |
| *12 | 772 | N | 772 | -0- | -0- | -0- | 45 | 1 | 726 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,801 TOTAL CONDENSATE PROD: 7

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 363 | -0- | -40 | -0- | 18 | 1 | 345 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 80 | -0- | -4 | -0- | 4 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 03 | 96 | N | 96 | -0- | -0- | -0- | 5 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 04 | 360 | N | 210 | -0- | -150 | -0- | 11 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 67 | -0- | -26 | -0- | 4 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 31 | -0- | -59 | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 9 | -0- | -208 | -0- | 1 | 1 | 8 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 9 | -0- | -53 | -0- | 1 | 1 | 8 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 6 | -0- | -24 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 10 | 9 | N | 7 | -0- | -2 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 11 | 53 | N | 53 | -0- | -0- | -0- | 3 | 1 | 50 | 3 | N | -0- | | | | | -0- |
| *12 | 55 | N | 55 | -0- | -0- | -0- | 3 | 1 | 52 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 986 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 957 | -0- | -66 | -0- | 64 | 1 | 892 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 02 | 896 | N | 610 | -0- | -286 | -0- | 41 | 1 | 568 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 03 | 1231 | N | 1231 | -0- | -0- | -0- | 80 | 1 | 1150 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 04 | 1086 | N | 1086 | -0- | -0- | -0- | 70 | 1 | 1015 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 05 | 1193 | N | 1193 | -0- | -0- | -0- | 63 | 1 | 1130 | 2 | Y | -0- | | | | | 1 |
| 06 | 1200 | N | 1104 | -0- | -96 | -0- | 59 | 1 | 1045 | 2 | Y | -0- | | | | | 1 |
| 07 | 1116 | N | 1093 | -0- | -23 | -0- | 56 | 1 | 1036 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 08 | 1178 | N | 1081 | -0- | -97 | -0- | 55 | 1 | 1026 | 2 | Y | -0- | | | | | 2 |
| 09 | 1110 | N | 1044 | -0- | -66 | -0- | 54 | 1 | 990 | 2 | Y | -0- | | | | | 2 |
| 10 | 1085 | N | 1050 | -0- | -35 | -0- | 56 | 1 | 993 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 11 | 1050 | N | 908 | -0- | -142 | -0- | 49 | 1 | 859 | 2 | Y | -0- | | | | | 1 |
| 12 | 1085 | N | 929 | -0- | -156 | -0- | 54 | 1 | 874 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 9 | | | | | | | | | |

TOTAL GAS PROD: 12,286 TOTAL CONDENSATE PROD: 7

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 380 | N | 380 | -0- | -0- | -0- | 25 | 1 | 353 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | | 2 9 | | | | | | | | | |
| 02 | 341 | N | 341 | -0- | -0- | -0- | 23 | 1 | 318 | 3 | N | -0- | | | | | -0- |
| 03 | 377 | N | 377 | -0- | -0- | -0- | 25 | 1 | 352 | 3 | N | -0- | | | | | -0- |
| 04 | 368 | N | 368 | -0- | -0- | -0- | 23 | 1 | 345 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 370 | -0- | -2 | -0- | 20 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 358 | -0- | -2 | -0- | 20 | 1 | 338 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 354 | -0- | -18 | -0- | 20 | 1 | 334 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 340 | -0- | -32 | -0- | 19 | 1 | 321 | 3 | N | -0- | | | | | -0- |
| 09 | 365 | N | 365 | -0- | -0- | -0- | 16 | 1 | 349 | 3 | N | -0- | | | | | -0- |
| 10 | 384 | N | 384 | -0- | -0- | -0- | 16 | 1 | 368 | 3 | N | -0- | | | | | -0- |
| 11 | 330 | N | 324 | -0- | -6 | -0- | 14 | 1 | 310 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 363 | -0- | -9 | -0- | 16 | 1 | 346 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | | 1 9 | | | | | | | | | |

TOTAL GAS PROD: 4,324 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 807 | N | 807 | -0- | -0- | -0- | 38 | 1 | 763 | 2 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 829 | N | 829 | -0- | -0- | -0- | 41 | 1 | 782 | 2 | Y | 5 | 4 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 819 | N | 819 | -0- | -0- | -0- | 41 | 1 | 772 | 2 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 780 | N | 677 | -0- | -103 | -0- | 34 | 1 | 639 | 2 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 930 | N | 660 | -0- | -270 | -0- | 34 | 1 | 622 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 780 | N | 609 | -0- | -171 | -0- | 31 | 1 | 576 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 713 | N | 613 | -0- | -100 | -0- | 33 | 1 | 578 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 800 | N | 800 | -0- | -0- | -0- | 34 | 1 | 762 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 600 | N | 578 | -0- | -22 | -0- | 25 | 1 | 551 | 2 | Y | 2 | 4 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 620 | N | 608 | -0- | -12 | -0- | 26 | 1 | 579 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 780 | N | 549 | -0- | -231 | -0- | 23 | 1 | 522 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 589 | N | 501 | -0- | -88 | -0- | 22 | 1 | 476 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,050 TOTAL CONDENSATE PROD: 43

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 345 | -0- | -159 | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 287 | -0- | -302 | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 279 | -0- | -291 | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 336 | -0- | -36 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 06 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 268 | -0- | -11 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 253 | -0- | -88 | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 09 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 10 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 11 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| *12 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,032 TOTAL CONDENSATE PROD: -0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 679 | -0- | -34 | -0- | 67 | 1 | 612 | 2 | Y | -0- | | | | | -0- |
| 02 | 597 | N | 597 | -0- | -0- | -0- | 51 | 1 | 546 | 2 | Y | -0- | | | | | -0- |
| 03 | 701 | N | 701 | -0- | -0- | -0- | 56 | 1 | 645 | 2 | Y | -0- | | | | | -0- |
| 04 | 669 | N | 669 | -0- | -0- | -0- | 55 | 1 | 614 | 2 | Y | -0- | | | | | -0- |
| 05 | 680 | N | 680 | -0- | -0- | -0- | 54 | 1 | 626 | 2 | Y | -0- | | | | | -0- |
| 06 | 690 | N | 654 | -0- | -36 | -0- | 50 | 1 | 604 | 2 | Y | -0- | | | | | -0- |
| 07 | 682 | N | 661 | -0- | -21 | -0- | 51 | 1 | 610 | 2 | Y | -0- | | | | | -0- |
| 08 | 682 | N | 663 | -0- | -19 | -0- | 52 | 1 | 611 | 2 | Y | -0- | | | | | -0- |
| 09 | 660 | N | 624 | -0- | -36 | -0- | 51 | 1 | 573 | 2 | Y | -0- | | | | | -0- |
| 10 | 651 | N | 611 | -0- | -40 | -0- | 49 | 1 | 562 | 2 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 542 | -0- | -88 | -0- | 45 | 1 | 497 | 2 | Y | -0- | | | | | -0- |
| *12 | 658 | N | 658 | -0- | -0- | -0- | 54 | 1 | 604 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,739 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 668 | N | 668 | -0- | -0- | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 02 | 609 | N | 609 | -0- | -0- | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 03 | 664 | N | 664 | -0- | -0- | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| 04 | 662 | N | 662 | -0- | -0- | -0- | 662 | 2 | | | N | -0- | | | | | -0- |
| 05 | 696 | N | 696 | -0- | -0- | -0- | 696 | 2 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 618 | -0- | -12 | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 633 | -0- | -49 | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 646 | -0- | -36 | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 09 | 662 | N | 662 | -0- | -0- | -0- | 662 | 2 | | | N | -0- | | | | | -0- |
| 10 | 664 | N | 664 | -0- | -0- | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 601 | -0- | -29 | -0- | 601 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 592 | -0- | -90 | -0- | 592 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,715 TOTAL CONDENSATE PROD: -0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 777 | N | 777 | -0- | -0- | -0- | 33 7 | 1 9 | 737 | 2 | Y | 6 | 7 | 1 | | | 3 |
| 02 | 756 | N | 729 | -0- | -27 | -0- | 31 6 | 1 9 | 692 | 2 | Y | 5 | 5 | 1 | | | 3 |
| 03 | 807 | N | 807 | -0- | -0- | -0- | 36 7 | 1 9 | 764 | 2 | Y | 6 | 4 | 1 | | | 5 |
| 04 | 791 | N | 791 | -0- | -0- | -0- | 35 6 | 1 9 | 750 | 2 | Y | 5 | 7 | 1 | | | 3 |
| 05 | 811 | N | 811 | -0- | -0- | -0- | 37 6 | 1 9 | 768 | 2 | Y | 5 | 4 | 1 | | | 4 |
| 06 | 789 | N | 789 | -0- | -0- | -0- | 37 3 | 1 9 | 749 | 2 | Y | 3 | 5 | 1 | | | 2 |
| 07 | 830 | N | 830 | -0- | -0- | -0- | 40 6 | 1 9 | 784 | 2 | Y | 5 | 3 | 1 | | | 4 |
| 08 | 813 | N | 813 | -0- | -0- | -0- | 42 4 | 1 9 | 767 | 2 | Y | 4 | 4 | 1 | | | 4 |
| 09 | 780 | N | 750 | -0- | -30 | -0- | 38 4 | 1 9 | 708 | 2 | Y | 4 | 4 | 1 | | | 4 |
| 10 | 837 | N | 786 | -0- | -51 | -0- | 39 6 | 1 9 | 741 | 2 | Y | 5 | 5 | 1 | | | 4 |
| 11 | 780 | N | 764 | -0- | -16 | -0- | 37 6 | 1 9 | 721 | 2 | Y | 5 | 6 | 1 | | | 3 |
| 12 | 775 | N | 752 | -0- | -23 | -0- | 36 6 | 1 9 | 710 | 2 | Y | 5 | 4 | 1 | | | 4 |

TOTAL GAS PROD: 9,399 TOTAL CONDENSATE PROD: 58

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 561 | -0- | -59 | -0- | 114 | 1 4 9 | 443 | 2 | Y | 4 | 5 | 1 | | | 2 |
| 02 | 560 | N | 555 | -0- | -5 | -0- | 105 | 1 7 9 | 443 | 2 | Y | 6 | 4 | 1 | 2 | 8 | 2 |
| 03 | 589 | N | 578 | -0- | -11 | -0- | 116 | 1 4 9 | 458 | 2 | Y | 4 | 3 | 1 | | | 3 |
| 04 | 557 | N | 557 | -0- | -0- | -0- | 113 | 1 6 9 | 438 | 2 | Y | 5 | 4 | 1 | 2 | 8 | 2 |
| 05 | 620 | N | 536 | -0- | -84 | -0- | 115 | 1 4 9 | 417 | 2 | Y | 4 | 3 | 1 | | | 3 |
| 06 | 570 | N | 570 | -0- | -0- | -0- | 116 | 1 4 9 | 450 | 2 | Y | 4 | 3 | 1 | 2 | 8 | 2 |
| 07 | 589 | N | 552 | -0- | -37 | -0- | 115 | 1 3 9 | 434 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 08 | 553 | N | 553 | -0- | -0- | -0- | 117 | 1 3 9 | 433 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 09 | 570 | N | 499 | -0- | -71 | -0- | 111 | 1 3 9 | 385 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 10 | 558 | N | 521 | -0- | -37 | -0- | 115 | 1 2 9 | 404 | 2 | Y | 2 | 3 | 1 | | | 2 |
| *11 | 565 | N | 565 | -0- | -0- | -0- | 115 | 1 6 9 | 444 | 2 | Y | 5 | 3 | 1 | 2 | 8 | 2 |
| *12 | 555 | N | 555 | -0- | -0- | -0- | 116 | 1 4 9 | 435 | 2 | Y | 4 | 3 | 1 | 1 | 8 | 2 |

TOTAL GAS PROD: 6,602 TOTAL CONDENSATE PROD: 47

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 730 | -0- | -76 | -0- | 729 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 712 | N | 712 | -0- | -0- | -0- | 712 | 3 | | | N | -0- | | | | | -0- |
| 03 | 875 | N | 875 | -0- | -0- | -0- | 875 | 3 | | | N | -0- | | | | | -0- |
| 04 | 837 | N | 837 | -0- | -0- | -0- | 837 | 3 | | | N | -0- | | | | | -0- |
| 05 | 840 | N | 840 | -0- | -0- | -0- | 840 | 3 | | | N | -0- | | | | | -0- |
| 06 | 840 | N | 808 | -0- | -32 | -0- | 808 | 3 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 620 | -0- | -248 | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 709 | -0- | -128 | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 797 | -0- | -13 | -0- | 797 | 3 | | | N | -0- | | | | | -0- |
| 10 | 797 | N | 797 | -0- | -0- | -0- | 797 | 3 | | | N | -0- | | | | | -0- |
| 11 | 794 | N | 794 | -0- | -0- | -0- | 794 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 710 | -0- | -127 | -0- | 710 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,229 TOTAL CONDENSATE PROD: 1

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1562 | -0- | -50 | -0- | 1562 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1484 | N | 1447 | -0- | -37 | -0- | 1447 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1563 | N | 1563 | -0- | -0- | -0- | 1563 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1647 | N | 1647 | -0- | -0- | -0- | 1647 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1775 | N | 1775 | -0- | -0- | -0- | 1775 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1551 | N | 1551 | -0- | -0- | -0- | 1551 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1705 | N | 1652 | -0- | -53 | -0- | 1652 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1767 | N | 1653 | -0- | -114 | -0- | 1653 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1560 | N | 1547 | -0- | -13 | -0- | 1547 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1643 | N | 1627 | -0- | -16 | -0- | 1627 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1590 | N | 1566 | -0- | -24 | -0- | 1566 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1626 | N | 1626 | -0- | -0- | -0- | 1626 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,216 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1320 | N | 1320 | -0- | -0- | -0- | 74 | 1 | 1246 | 3 | N | -0- | | | -0- |
| 02 | 1097 | N | 1097 | -0- | -0- | -0- | 61 | 1 | 1036 | 3 | N | -0- | | | -0- |
| 03 | 1179 | N | 1179 | -0- | -0- | -0- | 67 | 1 | 1112 | 3 | N | -0- | | | -0- |
| 04 | 1161 | N | 1161 | -0- | -0- | -0- | 65 | 1 | 1096 | 3 | N | -0- | | | -0- |
| 05 | 1266 | N | 1266 | -0- | -0- | -0- | 74 | 1 | 1192 | 3 | N | -0- | | | -0- |
| 06 | 1213 | N | 1213 | -0- | -0- | -0- | 70 | 1 | 1143 | 3 | N | -0- | | | -0- |
| 07 | 1281 | N | 1281 | -0- | -0- | -0- | 82 | 1 | 1199 | 3 | N | -0- | | | -0- |
| 08 | 1245 | N | 1245 | -0- | -0- | -0- | 78 | 1 | 1167 | 3 | N | -0- | | | -0- |
| 09 | 1200 | N | 1181 | -0- | -19 | -0- | 76 | 1 | 1105 | 3 | N | -0- | | | -0- |
| 10 | 1240 | N | 1223 | -0- | -17 | -0- | 79 | 1 | 1144 | 3 | N | -0- | | | -0- |
| 11 | 1200 | N | 1185 | -0- | -15 | -0- | 80 | 1 | 1105 | 3 | N | -0- | | | -0- |
| 12 | 1209 | N | 1164 | -0- | -45 | -0- | 75 | 1 | 1089 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 14,515 TOTAL CONDENSATE PROD: -0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1163 | N | 1163 | -0- | -0- | -0- | 100 | 1 | 1063 | 2 | Y | -0- | | | -0- |
| 02 | 1003 | N | 1003 | -0- | -0- | -0- | 83 | 1 | 920 | 2 | Y | -0- | | | -0- |
| 03 | 1536 | N | 1536 | -0- | -0- | -0- | 120 | 1 | 1416 | 2 | Y | -0- | | | -0- |
| 04 | 1235 | N | 1235 | -0- | -0- | -0- | 97 | 1 | 1138 | 2 | Y | -0- | | | -0- |
| 05 | 840 | N | 840 | -0- | -0- | -0- | 65 | 1 | 775 | 2 | Y | -0- | | | -0- |
| 06 | 971 | N | 971 | -0- | -0- | -0- | 74 | 1 | 897 | 2 | Y | -0- | | | -0- |
| 07 | 1271 | N | 1063 | -0- | -208 | -0- | 85 | 1 | 978 | 2 | Y | -0- | | | -0- |
| 08 | 1042 | N | 1042 | -0- | -0- | -0- | 85 | 1 | 957 | 2 | Y | -0- | | | -0- |
| 09 | 995 | N | 995 | -0- | -0- | -0- | 89 | 1 | 906 | 2 | Y | -0- | | | -0- |
| 10 | 1054 | N | 1025 | -0- | -29 | -0- | 93 | 1 | 932 | 2 | Y | -0- | | | -0- |
| 11 | 1020 | N | 983 | -0- | -37 | -0- | 91 | 1 | 892 | 2 | Y | -0- | | | -0- |
| 12 | 1023 | N | 996 | -0- | -27 | -0- | 91 | 1 | 905 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 12,852 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 948 | N | 948 | -0- | -0- | -0- | 51 | 1 | 897 | 3 | N | -0- | | | -0- |
| 02 | 812 | N | 675 | -0- | -137 | -0- | 38 | 1 | 637 | 3 | N | -0- | | | -0- |
| 03 | 875 | N | 875 | -0- | -0- | -0- | 51 | 1 | 824 | 3 | N | -0- | | | -0- |
| 04 | 930 | N | 823 | -0- | -107 | -0- | 49 | 1 | 774 | 3 | N | -0- | | | -0- |
| 05 | 832 | N | 832 | -0- | -0- | -0- | 50 | 1 | 782 | 3 | N | -0- | | | -0- |
| 06 | 840 | N | 808 | -0- | -32 | -0- | 50 | 1 | 758 | 3 | N | -0- | | | -0- |
| 07 | 837 | N | 829 | -0- | -8 | -0- | 51 | 1 | 778 | 3 | N | -0- | | | -0- |
| 08 | 837 | N | 409 | -0- | -428 | -0- | 25 | 1 | 384 | 3 | N | -0- | | | -0- |
| 09 | 810 | N | 362 | -0- | -448 | -0- | 22 | 1 | 340 | 3 | N | -0- | | | -0- |
| 10 | 837 | N | 714 | -0- | -123 | -0- | 43 | 1 | 671 | 3 | N | -0- | | | -0- |
| 11 | 714 | N | 714 | -0- | -0- | -0- | 43 | 1 | 671 | 3 | N | -0- | | | -0- |
| *12 | 535 | N | 535 | -0- | -0- | -0- | 32 | 1 | 503 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 8,524 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1251 | -0- | -20 | -0- | 107 | 1 | 1144 | 2 | Y | -0- | | | | | -0- |
| 02 | 1148 | N | 1084 | -0- | -64 | -0- | 90 | 1 | 994 | 2 | Y | -0- | | | | | -0- |
| 03 | 1240 | N | 1178 | -0- | -62 | -0- | 92 | 1 | 1084 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1200 | N | 1182 | -0- | -18 | -0- | 93 | 1 | 1089 | 2 | Y | -0- | | | | | -0- |
| 05 | 1209 | N | 1149 | -0- | -60 | -0- | 89 | 1 | 1060 | 2 | Y | -0- | | | | | -0- |
| 06 | 1193 | N | 1193 | -0- | -0- | -0- | 91 | 1 | 1102 | 2 | Y | -0- | | | | | -0- |
| 07 | 1211 | N | 1211 | -0- | -0- | -0- | 97 | 1 | 1114 | 2 | Y | -0- | | | | | -0- |
| 08 | 1073 | N | 1073 | -0- | -0- | -0- | 88 | 1 | 985 | 2 | Y | -0- | | | | | -0- |
| 09 | 1200 | N | 1122 | -0- | -78 | -0- | 100 | 1 | 1022 | 2 | Y | -0- | | | | | -0- |
| 10 | 1209 | N | 1142 | -0- | -67 | -0- | 104 | 1 | 1038 | 2 | Y | -0- | | | | | -0- |
| 11 | 1081 | N | 1081 | -0- | -0- | -0- | 100 | 1 | 981 | 2 | Y | -0- | | | | | -0- |
| 12 | 1147 | N | 1049 | -0- | -98 | -0- | 96 | 1 | 953 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,715 TOTAL CONDENSATE PROD: 2

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1001 | N | 1001 | -0- | -0- | -0- | 58 | 1 | 935 | 2 | Y | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 906 | N | 906 | -0- | -0- | -0- | 51 | 1 | 847 | 2 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1010 | N | 1010 | -0- | -0- | -0- | 61 | 1 | 943 | 2 | Y | 5 | 4 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 990 | N | 990 | -0- | -0- | -0- | 60 | 1 | 922 | 2 | Y | 7 | 8 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1016 | N | 1016 | -0- | -0- | -0- | 64 | 1 | 945 | 2 | Y | 6 | 5 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 990 | N | 956 | -0- | -34 | -0- | 62 | 1 | 890 | 2 | Y | 4 | 6 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1023 | N | 1005 | -0- | -18 | -0- | 61 | 1 | 938 | 2 | Y | 5 | 3 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1023 | N | 1007 | -0- | -16 | -0- | 65 | 1 | 936 | 2 | Y | 5 | 5 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 964 | N | 964 | -0- | -0- | -0- | 62 | 1 | 896 | 2 | Y | 5 | 5 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 992 | N | 980 | -0- | -12 | -0- | 63 | 1 | 910 | 2 | Y | 6 | 6 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 960 | N | 890 | -0- | -70 | -0- | 57 | 1 | 829 | 2 | Y | 4 | 6 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 992 | N | 882 | -0- | -110 | -0- | 55 | 1 | 820 | 2 | Y | 6 | 5 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,607 TOTAL CONDENSATE PROD: 67

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 198 | -0- | -515 | -0- | 10 | 1 | 188 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 644 | N | 125 | -0- | -519 | -0- | 6 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 03 | 620 | N | 228 | -0- | -392 | -0- | 12 | 1 | 216 | 2 | Y | -0- | | | | | -0- |
| 04 | 210 | N | 210 | -0- | -0- | -0- | 11 | 1 | 199 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 217 | -0- | -0- | -0- | 12 | 1 | 205 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | 152 | -0- | -58 | -0- | 8 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 07 | 217 | N | 175 | -0- | -42 | -0- | 10 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| 08 | 217 | N | 178 | -0- | -39 | -0- | 11 | 1 | 167 | 2 | Y | -0- | | | | | -0- |
| 09 | 178 | N | 178 | -0- | -0- | -0- | 11 | 1 | 167 | 2 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 110 | -0- | -76 | -0- | 7 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 156 | -0- | -24 | -0- | 10 | 1 | 146 | 2 | Y | -0- | | | | | -0- |
| *12 | 254 | N | 254 | -0- | -0- | -0- | 16 | 1 | 238 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,181 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1660 | -0- | -293 | -0- | 101 | 1 | 1559 | 3 | N | -0- | | | -0- |
| 02 | 1764 | N | 1241 | -0- | -523 | -0- | 79 | 1 | 1162 | 3 | N | -0- | | | -0- |
| 03 | 1984 | N | 1616 | -0- | -368 | -0- | 98 | 1 | 1518 | 3 | N | -0- | | | -0- |
| 04 | 1620 | N | 1321 | -0- | -299 | -0- | 70 | 1 | 1251 | 3 | N | -0- | | | -0- |
| 05 | 1530 | N | 1530 | -0- | -0- | -0- | 67 | 1 | 1463 | 3 | N | -0- | | | -0- |
| 06 | 1560 | N | 1388 | -0- | -172 | -0- | 54 | 1 | 1334 | 3 | N | -0- | | | -0- |
| 07 | 1641 | N | 1641 | -0- | -0- | -0- | 60 | 1 | 1581 | 3 | N | -0- | | | -0- |
| 08 | 2570 | N | 2570 | -0- | -0- | -0- | 100 | 1 | 2470 | 3 | N | -0- | | | -0- |
| 09 | 1380 | N | 1116 | -0- | -264 | -0- | 43 | 1 | 1073 | 3 | N | -0- | | | -0- |
| 10 | 1643 | N | 1115 | -0- | -528 | -0- | 44 | 1 | 1071 | 3 | N | -0- | | | -0- |
| 11 | 2490 | N | 2092 | -0- | -398 | -0- | 90 | 1 | 2002 | 3 | N | -0- | | | -0- |
| *12 | 2002 | N | 2002 | -0- | -0- | -0- | 94 | 1 | 1908 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 19,292 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 939 | N | 939 | -0- | -0- | -0- | 57 | 1 | 882 | 3 | N | -0- | | | -0- |
| 02 | 868 | N | 742 | -0- | -126 | -0- | 47 | 1 | 695 | 3 | N | -0- | | | -0- |
| 03 | 868 | N | 800 | -0- | -68 | -0- | 49 | 1 | 751 | 3 | N | -0- | | | -0- |
| 04 | 900 | N | 775 | -0- | -125 | -0- | 41 | 1 | 734 | 3 | N | -0- | | | -0- |
| 05 | 837 | N | 828 | -0- | -9 | -0- | 36 | 1 | 792 | 3 | N | -0- | | | -0- |
| 06 | 793 | N | 793 | -0- | -0- | -0- | 31 | 1 | 762 | 3 | N | -0- | | | -0- |
| 07 | 810 | N | 810 | -0- | -0- | -0- | 30 | 1 | 780 | 3 | N | -0- | | | -0- |
| 08 | 837 | N | 822 | -0- | -15 | -0- | 32 | 1 | 790 | 3 | N | -0- | | | -0- |
| 09 | 780 | N | 769 | -0- | -11 | -0- | 30 | 1 | 739 | 3 | N | -0- | | | -0- |
| 10 | 806 | N | 753 | -0- | -53 | -0- | 30 | 1 | 723 | 3 | N | -0- | | | -0- |
| 11 | 810 | N | 722 | -0- | -88 | -0- | 31 | 1 | 691 | 3 | N | -0- | | | -0- |
| 12 | 806 | N | 748 | -0- | -58 | -0- | 35 | 1 | 713 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 9,501 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 495 | -0- | -32 | -0- | 71 | 1 | 424 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 446 | -0- | -30 | -0- | 64 | 1 | 382 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 439 | -0- | -57 | -0- | 68 | 1 | 371 | 3 | N | -0- | | | | | -0- |
| 04 | 485 | N | 485 | -0- | -0- | -0- | 68 | 1 | 417 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 461 | -0- | -35 | -0- | 71 | 1 | 390 | 3 | N | -0- | | | | | -0- |
| 06 | 447 | N | 447 | -0- | -0- | -0- | 68 | 1 | 379 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 401 | -0- | -95 | -0- | 68 | 1 | 333 | 3 | N | -0- | | | | | -0- |
| 08 | 523 | N | 523 | -0- | -0- | -0- | 68 | 1 | 455 | 3 | N | -0- | | | | | -0- |
| 09 | 470 | N | 470 | -0- | -0- | -0- | 68 | 1 | 402 | 3 | N | -0- | | | | | -0- |
| 10 | 473 | N | 473 | -0- | -0- | -0- | 71 | 1 | 402 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 472 | -0- | -38 | -0- | 68 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 466 | -0- | -30 | -0- | 71 | 1 | 395 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,578 TOTAL CONDENSATE PROD: -0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2116 | -0- | -581 | -0- | 316 | 1 | 1800 | 2 | Y | -0- | | | | | -0- |
| 02 | 2268 | N | 1870 | -0- | -398 | -0- | 283 | 1 | 1587 | 2 | Y | -0- | | | | | -0- |
| 03 | 2294 | N | 1969 | -0- | -325 | -0- | 300 | 1 | 1669 | 2 | Y | -0- | | | | | -0- |
| 04 | 2169 | N | 2169 | -0- | -0- | -0- | 302 | 1 | 1867 | 2 | Y | -0- | | | | | -0- |
| 05 | 2442 | N | 2442 | -0- | -0- | -0- | 331 | 1 | 2111 | 2 | Y | -0- | | | | | -0- |
| 06 | 2050 | N | 2050 | -0- | -0- | -0- | 299 | 1 | 1751 | 2 | Y | -0- | | | | | -0- |
| 07 | 2656 | N | 2656 | -0- | -0- | -0- | 360 | 1 | 2296 | 2 | Y | -0- | | | | | -0- |
| 08 | 3100 | N | 3133 | -0- | 33 | 33 | 398 | 1 | 2735 | 2 | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 3468 | -0- | 468 | 501 | 415 | 1 | 3053 | 2 | Y | -0- | | | | | -0- |
| 10 | 2762 | N | 2261 | -0- | -501 | -0- | 320 | 1 | 1939 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2229 | X | 2229 | -0- | -0- | -0- | 321 | 1 | 1908 | 2 | Y | -0- | | | | | -0- |
| *12 | 2150 | X | 2150 | -0- | -0- | -0- | 348 | 1 | 1802 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 28,513 TOTAL CONDENSATE PROD: 2

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 7 | N | 6 | -0- | -1 | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 7 | N | 5 | -0- | -2 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 6 | N | 5 | -0- | -1 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 6 | N | 5 | -0- | -1 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 5 | N | 4 | -0- | -1 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 5 | N | 4 | -0- | -1 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 5 | N | 2 | -0- | -3 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 56 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1147 | -0- | -155 | -0- | 109 | 1 | 1038 | 2 | Y | -0- | | | | | -0- |
| 02 | 1176 | N | 756 | -0- | -420 | -0- | 67 | 1 | 689 | 2 | Y | -0- | | | | | -0- |
| 03 | 980 | N | 980 | -0- | -0- | -0- | 92 | 1 | 888 | 2 | Y | -0- | | | | | -0- |
| 04 | 1110 | N | 954 | -0- | -156 | -0- | 94 | 1 | 860 | 2 | Y | -0- | | | | | -0- |
| 05 | 978 | N | 978 | -0- | -0- | -0- | 91 | 1 | 887 | 2 | Y | -0- | | | | | -0- |
| 06 | 960 | N | 954 | -0- | -6 | -0- | 89 | 1 | 865 | 2 | Y | -0- | | | | | -0- |
| 07 | 992 | N | 974 | -0- | -18 | -0- | 89 | 1 | 885 | 2 | Y | -0- | | | | | -0- |
| 08 | 992 | N | 988 | -0- | -4 | -0- | 95 | 1 | 893 | 2 | Y | -0- | | | | | -0- |
| 09 | 960 | N | 901 | -0- | -59 | -0- | 86 | 1 | 815 | 2 | Y | -0- | | | | | -0- |
| 10 | 983 | N | 983 | -0- | -0- | -0- | 124 | 1 | 859 | 2 | Y | -0- | | | | | -0- |
| 11 | 1018 | N | 1018 | -0- | -0- | -0- | 120 | 1 | 898 | 2 | Y | -0- | | | | | -0- |
| *12 | 1092 | N | 1092 | -0- | -0- | -0- | 115 | 1 | 977 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,725 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 809 | N | 809 | -0- | -0- | -0- | 49 | 1 | 760 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 681 | -0- | -103 | -0- | 43 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 03 | 909 | N | 909 | -0- | -0- | -0- | 55 | 1 | 854 | 3 | N | -0- | | | | | -0- |
| 04 | 848 | N | 848 | -0- | -0- | -0- | 45 | 1 | 803 | 3 | N | -0- | | | | | -0- |
| 05 | 835 | N | 835 | -0- | -0- | -0- | 36 | 1 | 799 | 3 | N | -0- | | | | | -0- |
| 06 | 870 | N | 776 | -0- | -94 | -0- | 30 | 1 | 746 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 739 | -0- | -129 | -0- | 27 | 1 | 712 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 472 | -0- | -365 | -0- | 18 | 1 | 454 | 3 | N | -0- | | | | | -0- |
| 09 | 942 | N | 942 | -0- | -0- | -0- | 37 | 1 | 905 | 3 | N | -0- | | | | | -0- |
| 10 | 817 | N | 817 | -0- | -0- | -0- | 32 | 1 | 785 | 3 | N | -0- | | | | | -0- |
| 11 | 743 | N | 743 | -0- | -0- | -0- | 32 | 1 | 711 | 3 | N | -0- | | | | | -0- |
| 12 | 961 | N | 738 | -0- | -223 | -0- | 35 | 1 | 703 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,309 TOTAL CONDENSATE PROD: -0-

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 868 | -0- | -0- | -0- | 50 | 1 | 811 | 2 | Y | 6 | 7 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 784 | N | 778 | -0- | -6 | -0- | 44 | 1 | 728 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 868 | N | 839 | -0- | -29 | -0- | 50 | 1 | 782 | 2 | Y | 6 | 4 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 840 | N | 811 | -0- | -29 | -0- | 49 | 1 | 756 | 2 | Y | 5 | 7 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 868 | N | 828 | -0- | -40 | -0- | 52 | 1 | 770 | 2 | Y | 5 | 4 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 810 | N | 779 | -0- | -31 | -0- | 51 | 1 | 725 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 837 | N | 810 | -0- | -27 | -0- | 49 | 1 | 755 | 2 | Y | 5 | 3 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 837 | N | 822 | -0- | -15 | -0- | 53 | 1 | 765 | 2 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 804 | N | 804 | -0- | -0- | -0- | 52 | 1 | 748 | 2 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 806 | N | 795 | -0- | -11 | -0- | 51 | 1 | 738 | 2 | Y | 5 | 5 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 810 | N | 699 | -0- | -111 | -0- | 45 | 1 | 650 | 2 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 837 | N | 771 | -0- | -66 | -0- | 48 | 1 | 717 | 2 | Y | 5 | 4 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,604 TOTAL CONDENSATE PROD: 57

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 697 | N | 697 | -0- | -0- | -0- | 65 | 1 | 632 | 2 | Y | -0- | | | | | -0- |
| 02 | 672 | N | 555 | -0- | -117 | -0- | 52 | 1 | 503 | 2 | Y | -0- | | | | | -0- |
| 03 | 682 | N | 613 | -0- | -69 | -0- | 56 | 1 | 557 | 2 | Y | -0- | | | | | -0- |
| 04 | 660 | N | 654 | -0- | -6 | -0- | 56 | 1 | 598 | 2 | Y | -0- | | | | | -0- |
| 05 | 620 | N | 550 | -0- | -70 | -0- | 47 | 1 | 503 | 2 | Y | -0- | | | | | -0- |
| 06 | 600 | N | 389 | -0- | -211 | -0- | 35 | 1 | 354 | 2 | Y | -0- | | | | | -0- |
| 07 | 682 | N | 532 | -0- | -150 | -0- | 48 | 1 | 484 | 2 | Y | -0- | | | | | -0- |
| 08 | 558 | N | 416 | -0- | -142 | -0- | 37 | 1 | 379 | 2 | Y | -0- | | | | | -0- |
| 09 | 390 | N | 311 | -0- | -79 | -0- | 27 | 1 | 284 | 2 | Y | -0- | | | | | -0- |
| 10 | 527 | N | 410 | -0- | -117 | -0- | 36 | 1 | 374 | 2 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 372 | -0- | -48 | -0- | 34 | 1 | 338 | 2 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 225 | -0- | -85 | -0- | 24 | 1 | 201 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,724 TOTAL CONDENSATE PROD: -0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 825 | -0- | -12 | -0- | 218 | 1 | 607 | 2 | Y | -0- | | | | | 1 |
| 02 | 756 | N | 740 | -0- | -16 | -0- | 196 | 1 | 543 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 837 | N | 833 | -0- | -4 | -0- | 217 | 1 | 616 | 2 | Y | -0- | | | | | 1 |
| 04 | 810 | N | 799 | -0- | -11 | -0- | 209 | 1 | 589 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 814 | N | 814 | -0- | -0- | -0- | 208 | 1 | 606 | 2 | Y | -0- | | | | | 1 |
| 06 | 810 | N | 778 | -0- | -32 | -0- | 201 | 1 | 577 | 2 | Y | -0- | | | | | 1 |
| 07 | 837 | N | 796 | -0- | -41 | -0- | 206 | 1 | 590 | 2 | Y | -0- | | | | | 1 |
| 08 | 806 | N | 795 | -0- | -11 | -0- | 206 | 1 | 589 | 2 | Y | -0- | | | | | 1 |
| 09 | 780 | N | 753 | -0- | -27 | -0- | 199 | 1 | 554 | 2 | Y | -0- | | | | | 1 |
| 10 | 806 | N | 776 | -0- | -30 | -0- | 206 | 1 | 569 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 780 | N | 731 | -0- | -49 | -0- | 199 | 1 | 532 | 2 | Y | -0- | | | | | 1 |
| 12 | 775 | N | 741 | -0- | -34 | -0- | 207 | 1 | 534 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 9,381 TOTAL CONDENSATE PROD: 3

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 797 | -0- | -257 | -0- | 48 | 1 | 749 | 3 | N | -0- | | | | | -0- |
| 02 | 846 | N | 846 | -0- | -0- | -0- | 54 | 1 | 792 | 3 | N | -0- | | | | | -0- |
| 03 | 907 | N | 907 | -0- | -0- | -0- | 55 | 1 | 852 | 3 | N | -0- | | | | | -0- |
| 04 | 862 | N | 862 | -0- | -0- | -0- | 46 | 1 | 816 | 3 | N | -0- | | | | | -0- |
| 05 | 930 | N | 892 | -0- | -38 | -0- | 39 | 1 | 853 | 3 | N | -0- | | | | | -0- |
| 06 | 870 | N | 851 | -0- | -19 | -0- | 33 | 1 | 818 | 3 | N | -0- | | | | | -0- |
| 07 | 899 | N | 855 | -0- | -44 | -0- | 31 | 1 | 824 | 3 | N | -0- | | | | | -0- |
| 08 | 899 | N | 862 | -0- | -37 | -0- | 33 | 1 | 829 | 3 | N | -0- | | | | | -0- |
| 09 | 840 | N | 833 | -0- | -7 | -0- | 32 | 1 | 801 | 3 | N | -0- | | | | | -0- |
| 10 | 868 | N | 796 | -0- | -72 | -0- | 31 | 1 | 765 | 3 | N | -0- | | | | | -0- |
| 11 | 840 | N | 657 | -0- | -183 | -0- | 28 | 1 | 629 | 3 | N | -0- | | | | | -0- |
| 12 | 868 | N | 398 | -0- | -470 | -0- | 19 | 1 | 379 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,556 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 269 | -0- | -10 | -0- | 102 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 241 | -0- | -11 | -0- | 92 | 1 | 149 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 264 | -0- | -15 | -0- | 102 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 252 | -0- | -18 | -0- | 98 | 1 | 154 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 259 | -0- | -20 | -0- | 102 | 1 | 157 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 249 | -0- | -21 | -0- | 99 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 245 | -0- | -3 | -0- | 102 | 1 | 143 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 248 | -0- | -0- | -0- | 102 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 238 | -0- | -2 | -0- | 98 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 197 | -0- | -51 | -0- | 85 | 1 | 112 | 3 | N | -0- | | | | | -0- |
| 11 | 301 | N | 301 | -0- | -0- | -0- | 102 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| *12 | 287 | N | 287 | -0- | -0- | -0- | 95 | 1 | 192 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,050 TOTAL CONDENSATE PROD: -0-

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 763 | -0- | -105 | -0- | 44 | 1 | 713 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 756 | N | 665 | -0- | -91 | -0- | 38 | 1 | 620 | 2 | Y | 6 | 5 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 750 | N | 750 | -0- | -0- | -0- | 45 | 1 | 701 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 750 | N | 722 | -0- | -28 | -0- | 44 | 1 | 672 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 744 | N | 727 | -0- | -17 | -0- | 46 | 1 | 678 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 720 | N | 672 | -0- | -48 | -0- | 44 | 1 | 624 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 744 | N | 698 | -0- | -46 | -0- | 42 | 1 | 653 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 713 | N | 618 | -0- | -95 | -0- | 40 | 1 | 575 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 660 | N | 580 | -0- | -80 | -0- | 37 | 1 | 540 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 713 | N | 447 | -0- | -266 | -0- | 29 | 1 | 416 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 600 | N | 448 | -0- | -152 | -0- | 29 | 1 | 416 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 1463 | N | 1463 | -0- | -0- | -0- | 91 | 1 | 1362 | 2 | Y | 9 | 4 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,553 TOTAL CONDENSATE PROD: 50

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 194 | N | 194 | -0- | -0- | -0- | 56 | 1 | 138 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 713 | -0- | -0- | -0- | 174 | 1 | 539 | 3 | N | -0- | | | | | -0- |
| 08 | 891 | N | 891 | -0- | -0- | -0- | 174 | 1 | 717 | 3 | N | -0- | | | | | -0- |
| 09 | 862 | N | 862 | -0- | -0- | -0- | 163 | 1 | 699 | 3 | N | -0- | | | | | -0- |
| 10 | 933 | N | 933 | -0- | -0- | -0- | 174 | 1 | 759 | 3 | N | -0- | | | | | -0- |
| 11 | 937 | N | 937 | -0- | -0- | -0- | 168 | 1 | 769 | 3 | N | -0- | | | | | -0- |
| *12 | 716 | N | 716 | -0- | -0- | -0- | 124 | 1 | 592 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,246 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 315 | N | 315 | -0- | -0- | -0- | 30 | 1 | 285 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 283 | -0- | -25 | -0- | 27 | 1 | 256 | 3 | N | -0- | | | | | -0- |
| 03 | 341 | N | 318 | -0- | -23 | -0- | 30 | 1 | 288 | 3 | N | -0- | | | | | -0- |
| 04 | 321 | N | 321 | -0- | -0- | -0- | 29 | 1 | 292 | 3 | N | -0- | | | | | -0- |
| 05 | 329 | N | 329 | -0- | -0- | -0- | 31 | 1 | 298 | 3 | N | -0- | | | | | -0- |
| 06 | 304 | N | 304 | -0- | -0- | -0- | 30 | 1 | 274 | 3 | N | -0- | | | | | -0- |
| 07 | 341 | N | 280 | -0- | -61 | -0- | 27 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 08 | 341 | N | 327 | -0- | -14 | -0- | 31 | 1 | 296 | 3 | N | -0- | | | | | -0- |
| 09 | 324 | N | 324 | -0- | -0- | -0- | 31 | 1 | 293 | 3 | N | -0- | | | | | -0- |
| 10 | 343 | N | 343 | -0- | -0- | -0- | 30 | 1 | 313 | 3 | N | -0- | | | | | -0- |
| 11 | 330 | N | 312 | -0- | -18 | -0- | 30 | 1 | 282 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 306 | -0- | -35 | -0- | 29 | 1 | 277 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,762 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 670 | -0- | -74 | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 597 | -0- | -47 | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 641 | -0- | -41 | -0- | 641 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 594 | -0- | -66 | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 588 | -0- | -63 | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 557 | -0- | -73 | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 556 | -0- | -64 | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 519 | -0- | -70 | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 495 | -0- | -75 | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 503 | -0- | -55 | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 470 | -0- | -40 | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 480 | -0- | -47 | -0- | 480 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,670 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 61 | -0- | -23 | -0- | 61 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 93 | N | 69 | -0- | -24 | -0- | 69 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | 71 | -0- | -19 | -0- | 71 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 857 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1431 | -0- | -88 | -0- | 96 | 1 | 1335 | 2 | Y | -0- | | | 5 |
| 02 | 1400 | N | 1271 | -0- | -129 | -0- | 85 | 1 | 1186 | 2 | Y | -0- | | | 5 |
| 03 | 1395 | N | 1364 | -0- | -31 | -0- | 89 | 1 | 1275 | 2 | Y | -0- | | | 5 |
| 04 | 1380 | N | 1309 | -0- | -71 | -0- | 84 | 1 | 1225 | 2 | Y | -0- | | | 5 |
| 05 | 1395 | N | 1308 | -0- | -87 | -0- | 69 | 1 | 1239 | 2 | Y | -0- | | | 5 |
| 06 | 1320 | N | 1250 | -0- | -70 | -0- | 67 | 1 | 1183 | 2 | Y | -0- | | | 5 |
| 07 | 1364 | N | 1237 | -0- | -127 | -0- | 64 | 1 | 1173 | 2 | Y | -0- | | | 5 |
| 08 | 1302 | N | 1182 | -0- | -120 | -0- | 60 | 1 | 1122 | 2 | Y | -0- | | | 5 |
| 09 | 1260 | N | 1160 | -0- | -100 | -0- | 60 | 1 | 1099 | 2 | Y | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | |
| 10 | 1240 | N | 1187 | -0- | -53 | -0- | 63 | 1 | 1124 | 2 | Y | -0- | | | 6 |
| 11 | 1140 | N | 1131 | -0- | -9 | -0- | 61 | 1 | 1070 | 2 | Y | -0- | | | 6 |
| 12 | 1209 | N | 1132 | -0- | -77 | -0- | 65 | 1 | 1067 | 2 | Y | -0- | | | 6 |

TOTAL GAS PROD: 14,962 TOTAL CONDENSATE PROD: 1

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 921 | -0- | -102 | -0- | 49 | 1 | 872 | 2 | Y | -0- | | | -0- |
| 02 | 868 | N | 821 | -0- | -47 | -0- | 42 | 1 | 779 | 2 | Y | -0- | | | -0- |
| 03 | 930 | N | 892 | -0- | -38 | -0- | 45 | 1 | 847 | 2 | Y | -0- | | | -0- |
| 04 | 900 | N | 872 | -0- | -28 | -0- | 44 | 1 | 828 | 2 | Y | -0- | | | -0- |
| 05 | 899 | N | 872 | -0- | -27 | -0- | 41 | 1 | 831 | 2 | Y | -0- | | | -0- |
| 06 | 870 | N | 856 | -0- | -14 | -0- | 44 | 1 | 812 | 2 | Y | -0- | | | -0- |
| 07 | 899 | N | 886 | -0- | -13 | -0- | 47 | 1 | 839 | 2 | Y | -0- | | | -0- |
| 08 | 883 | N | 883 | -0- | -0- | -0- | 48 | 1 | 835 | 2 | Y | -0- | | | -0- |
| 09 | 870 | N | 845 | -0- | -25 | -0- | 46 | 1 | 799 | 2 | Y | -0- | | | -0- |
| 10 | 899 | N | 736 | -0- | -163 | -0- | 41 | 1 | 695 | 2 | Y | -0- | | | -0- |
| 11 | 840 | N | 799 | -0- | -41 | -0- | 43 | 1 | 756 | 2 | Y | -0- | | | -0- |
| 12 | 868 | N | 854 | -0- | -14 | -0- | 46 | 1 | 808 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 10,237 TOTAL CONDENSATE PROD: -0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 799 | -0- | -38 | -0- | 69 | 1 | 730 | 2 | Y | -0- | | | -0- |
| 02 | 756 | N | 724 | -0- | -32 | -0- | 60 | 1 | 664 | 2 | Y | -0- | | | -0- |
| 03 | 837 | N | 794 | -0- | -43 | -0- | 62 | 1 | 732 | 2 | Y | -0- | | | -0- |
| 04 | 784 | N | 784 | -0- | -0- | -0- | 62 | 1 | 722 | 2 | Y | -0- | | | -0- |
| 05 | 806 | N | 781 | -0- | -25 | -0- | 60 | 1 | 721 | 2 | Y | -0- | | | -0- |
| 06 | 780 | N | 729 | -0- | -51 | -0- | 56 | 1 | 673 | 2 | Y | -0- | | | -0- |
| 07 | 806 | N | 754 | -0- | -52 | -0- | 60 | 1 | 694 | 2 | Y | -0- | | | -0- |
| 08 | 695 | N | 695 | -0- | -0- | -0- | 57 | 1 | 638 | 2 | Y | -0- | | | -0- |
| 09 | 720 | N | 719 | -0- | -1 | -0- | 64 | 1 | 655 | 2 | Y | -0- | | | -0- |
| 10 | 744 | N | 735 | -0- | -9 | -0- | 67 | 1 | 668 | 2 | Y | -0- | | | -0- |
| 11 | 685 | N | 685 | -0- | -0- | -0- | 63 | 1 | 622 | 2 | Y | -0- | | | -0- |
| 12 | 744 | N | 681 | -0- | -63 | -0- | 62 | 1 | 619 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 8,880 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 708 | -0- | -98 | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 599 | -0- | -101 | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 650 | -0- | -63 | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 420 | -0- | -270 | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 244 | -0- | -407 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 06 | 982 | N | 982 | -0- | -0- | -0- | 982 | 2 | | | N | -0- | | | | | -0- |
| 07 | 954 | N | 954 | -0- | -0- | -0- | 954 | 2 | | | N | -0- | | | | | -0- |
| 08 | 856 | N | 856 | -0- | -0- | -0- | 856 | 2 | | | N | -0- | | | | | -0- |
| 09 | 771 | N | 771 | -0- | -0- | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| 10 | 748 | N | 748 | -0- | -0- | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 710 | -0- | -10 | -0- | 710 | 2 | | | N | -0- | | | | | -0- |
| *12 | 807 | N | 807 | -0- | -0- | -0- | 807 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,449 TOTAL CONDENSATE PROD: -0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1050 | -0- | -97 | -0- | 60 | 1 8 9 | 982 | 2 | Y | 7 | 9 | 1 | | | 3 |
| 02 | 1008 | N | 964 | -0- | -44 | -0- | 55 | 1 9 9 | 900 | 2 | Y | 8 | 6 | 1 | 1 | 8 | 4 |
| 03 | 1085 | N | 1068 | -0- | -17 | -0- | 64 | 1 8 9 | 996 | 2 | Y | 7 | 5 | 1 | | | 6 |
| 04 | 1020 | N | 1015 | -0- | -5 | -0- | 62 | 1 7 9 | 946 | 2 | Y | 6 | 8 | 1 | | | 4 |
| 05 | 1054 | N | 1006 | -0- | -48 | -0- | 63 | 1 7 9 | 936 | 2 | Y | 6 | 5 | 1 | | | 5 |
| 06 | 1020 | N | 926 | -0- | -94 | -0- | 60 | 1 4 9 | 862 | 2 | Y | 4 | 6 | 1 | | | 3 |
| 07 | 1054 | N | 950 | -0- | -104 | -0- | 58 | 1 6 9 | 886 | 2 | Y | 5 | 3 | 1 | | | 5 |
| 08 | 992 | N | 920 | -0- | -72 | -0- | 60 | 1 4 9 | 856 | 2 | Y | 4 | 5 | 1 | | | 4 |
| 09 | 930 | N | 869 | -0- | -61 | -0- | 56 | 1 4 9 | 809 | 2 | Y | 4 | 4 | 1 | | | 4 |
| 10 | 961 | N | 824 | -0- | -137 | -0- | 53 | 1 6 9 | 765 | 2 | Y | 5 | 5 | 1 | | | 4 |
| *11 | 900 | N | 787 | -0- | -113 | -0- | 50 | 1 4 9 | 733 | 2 | Y | 4 | 5 | 1 | | | 3 |
| 12 | 899 | N | 775 | -0- | -124 | -0- | 48 | 1 6 9 | 721 | 2 | Y | 5 | 4 | 1 | | | 4 |

TOTAL GAS PROD: 11,154 TOTAL CONDENSATE PROD: 65

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 42 | N | 42 | -0- | -0- | -0- | 4 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 06 | 29 | N | 29 | -0- | -0- | -0- | 3 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 07 | 23 | N | 23 | -0- | -0- | -0- | 2 | 1 | 21 | 3 | N | -0- | | | | | -0- |
| 08 | 25 | N | 25 | -0- | -0- | -0- | 3 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 23 | -0- | -7 | -0- | 2 | 1 | 21 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 22 | -0- | -9 | -0- | 2 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 18 | -0- | -12 | -0- | 2 | 1 | 16 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 18 | -0- | -13 | -0- | 2 | 1 | 16 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 200 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 6 | N | 2 | -0- | -4 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 10 | N | 1 | -0- | -9 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 4 | N | 1 | -0- | -3 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | 1 | -0- | 1 | 1 | 1 | 3 | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | 1 | -0- | 1 | 2 | 1 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 26 TOTAL CONDENSATE PROD: -0-

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 727 | -0- | -358 | -0- | 49 | 1 | 678 | 2 | Y | -0- | | | | | 4 |
| 02 | 756 | N | 643 | -0- | -113 | -0- | 43 | 1 | 600 | 2 | Y | -0- | | | | | 4 |
| 03 | 744 | N | 694 | -0- | -50 | -0- | 45 | 1 | 649 | 2 | Y | -0- | | | | | 4 |
| 04 | 690 | N | 610 | -0- | -80 | -0- | 39 | 1 | 571 | 2 | Y | -0- | | | | | 4 |
| 05 | 713 | N | 618 | -0- | -95 | -0- | 33 | 1 | 585 | 2 | Y | -0- | | | | | 4 |
| 06 | 660 | N | 593 | -0- | -67 | -0- | 32 | 1 | 561 | 2 | Y | -0- | | | | | 4 |
| 07 | 620 | N | 602 | -0- | -18 | -0- | 31 | 1 | 571 | 2 | Y | -0- | | | | | 4 |
| 08 | 637 | N | 637 | -0- | -0- | -0- | 32 | 1 | 605 | 2 | Y | -0- | | | | | 4 |
| 09 | 614 | N | 614 | -0- | -0- | -0- | 32 | 1 | 582 | 2 | Y | -0- | | | | | 4 |
| 10 | 615 | N | 615 | -0- | -0- | -0- | 33 | 1 | 582 | 2 | Y | -0- | | | | | 4 |
| 11 | 630 | N | 562 | -0- | -68 | -0- | 30 | 1 | 532 | 2 | Y | -0- | | | | | 4 |
| 12 | 620 | N | 564 | -0- | -56 | -0- | 33 | 1 | 531 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 7,479 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 90 | -0- | -65 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 75 | -0- | -37 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 03 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 86 | -0- | -4 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 89 | -0- | -4 | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 85 | -0- | -5 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 86 | -0- | -7 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 84 | -0- | -9 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 80 | -0- | -10 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 82 | -0- | -11 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 75 | -0- | -15 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 78 | -0- | -15 | -0- | 78 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 992 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 804 | N | 804 | -0- | -0- | -0- | 71 | 1 | 733 | 3 | N | -0- | | | | | -0- |
| 02 | 847 | N | 847 | -0- | -0- | -0- | 64 | 1 | 783 | 3 | N | -0- | | | | | -0- |
| 03 | 934 | N | 934 | -0- | -0- | -0- | 71 | 1 | 863 | 3 | N | -0- | | | | | -0- |
| 04 | 750 | N | 728 | -0- | -22 | -0- | 68 | 1 | 660 | 3 | N | -0- | | | | | -0- |
| 05 | 819 | N | 819 | -0- | -0- | -0- | 71 | 1 | 748 | 3 | N | -0- | | | | | -0- |
| 06 | 750 | N | 357 | -0- | -393 | -0- | 43 | 1 | 314 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | N | 313 | -0- | -431 | -0- | 25 | 1 | 288 | 3 | N | -0- | | | | | -0- |
| 08 | 895 | N | 895 | -0- | -0- | -0- | 71 | 1 | 824 | 3 | N | -0- | | | | | -0- |
| 09 | 789 | N | 789 | -0- | -0- | -0- | 68 | 1 | 721 | 3 | N | -0- | | | | | -0- |
| 10 | 870 | N | 870 | -0- | -0- | -0- | 71 | 1 | 799 | 3 | N | -0- | | | | | -0- |
| 11 | 870 | N | 823 | -0- | -47 | -0- | 68 | 1 | 755 | 3 | N | -0- | | | | | -0- |
| *12 | 822 | N | 822 | -0- | -0- | -0- | 71 | 1 | 751 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,001 TOTAL CONDENSATE PROD: -0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 76 | -0- | -48 | -0- | 3<br>1 | 1<br>9 | 72 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 84 | N | 48 | -0- | -36 | -0- | 2 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 58 | -0- | -35 | -0- | 3 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 50 | -0- | -10 | -0- | 2 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 3 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| 07 | 75 | N | 75 | -0- | -0- | -0- | 4 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 43 | -0- | -19 | -0- | 2 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 48 | -0- | -12 | -0- | 2 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 58 | -0- | -4 | -0- | 3 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 11 | 53 | N | 53 | -0- | -0- | -0- | 3 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 4 | -0- | -58 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 639 TOTAL CONDENSATE PROD: 1

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | 183 | -0- | -41 | -0- | 183 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 248 | N | 190 | -0- | -58 | -0- | 190 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 240 | N | 204 | -0- | -36 | -0- | 204 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 217 | N | 203 | -0- | -14 | -0- | 203 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 217 | N | 189 | -0- | -28 | -0- | 189 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 217 | N | 184 | -0- | -33 | -0- | 184 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 180 | N | 178 | -0- | -2 | -0- | 178 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 186 | N | 184 | -0- | -2 | -0- | 184 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 180 | N | 178 | -0- | -2 | -0- | 178 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 186 | N | 169 | -0- | -17 | -0- | 169 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,310 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 537 | N | 537 | -0- | -0- | -0- | 537 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 392 | N | 343 | -0- | -49 | -0- | 343 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 434 | N | 259 | -0- | -175 | -0- | 259 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 420 | N | 363 | -0- | -57 | -0- | 363 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 372 | N | 183 | -0- | -189 | -0- | 183 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 372 | N | 351 | -0- | -21 | -0- | 351 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 434 | N | 434 | -0- | -0- | -0- | 434 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 434 | N | 355 | -0- | -79 | -0- | 355 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,133 TOTAL CONDENSATE PROD: -0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 682 | -0- | -0- | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 02 | 621 | N | 621 | -0- | -0- | -0- | 621 | 3 | | | N | -0- | | | | | -0- |
| 03 | 701 | N | 701 | -0- | -0- | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 04 | 661 | N | 661 | -0- | -0- | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 521 | -0- | -99 | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 546 | -0- | -54 | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 677 | -0- | -5 | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 08 | 654 | N | 654 | -0- | -0- | -0- | 654 | 3 | | | N | -0- | | | | | -0- |
| 09 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 573 | -0- | -109 | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 526 | -0- | -104 | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 509 | -0- | -111 | -0- | 509 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,260 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 706 | N | 706 | -0- | -0- | -0- | 22 | 1 | 684 | 3 | Y | -0- | | | | | -0- |
| 02 | 730 | N | 730 | -0- | -0- | -0- | 22 | 1 | 708 | 3 | Y | -0- | | | | | -0- |
| 03 | 783 | N | 783 | -0- | -0- | -0- | 25 | 1 | 758 | 3 | Y | -0- | | | | | -0- |
| 04 | 729 | N | 729 | -0- | -0- | -0- | 24 | 1 | 705 | 3 | Y | -0- | | | | | -0- |
| 05 | 806 | N | 731 | -0- | -75 | -0- | 21 | 1 | 710 | 3 | Y | -0- | | | | | -0- |
| 06 | 845 | N | 845 | -0- | -0- | -0- | 23 | 1 | 822 | 3 | Y | -0- | | | | | -0- |
| 07 | 943 | N | 943 | -0- | -0- | -0- | 31 | 1 | 912 | 3 | Y | -0- | | | | | -0- |
| 08 | 982 | N | 982 | -0- | -0- | -0- | 25 | 1 | 957 | 3 | Y | -0- | | | | | -0- |
| 09 | 912 | N | 912 | -0- | -0- | -0- | 23 | 1 | 889 | 3 | Y | -0- | | | | | -0- |
| 10 | 889 | N | 889 | -0- | -0- | -0- | 23 | 1 | 866 | 3 | Y | -0- | | | | | -0- |
| 11 | 827 | N | 827 | -0- | -0- | -0- | 21 | 1 | 806 | 3 | Y | -0- | | | | | -0- |
| *12 | 855 | N | 855 | -0- | -0- | -0- | 22 | 1 | 833 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,932 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5527 | X | 5527 | -0- | -0- | -0- | 513 | 1 | 5014 | 2 | Y | -0- | | | -0- |
| 02 | 4808 | X | 4808 | -0- | -0- | -0- | 450 | 1 | 4358 | 2 | Y | -0- | | | -0- |
| 03 | 5067 | X | 5067 | -0- | -0- | -0- | 462 | 1 | 4605 | 2 | Y | -0- | | | -0- |
| 04 | 4147 | X | 4147 | -0- | -0- | -0- | 354 | 1 | 3793 | 2 | Y | -0- | | | -0- |
| 05 | 3875 | X | 3581 | -0- | -294 | -0- | 309 | 1 | 3272 | 2 | Y | -0- | | | -0- |
| 06 | 3858 | X | 3858 | -0- | -0- | -0- | 343 | 1 | 3515 | 2 | Y | -0- | | | -0- |
| 07 | 5332 | X | 3789 | -0- | -1543 | -0- | 342 | 1 | 3447 | 2 | Y | -0- | | | -0- |
| 08 | 5053 | X | 3788 | -0- | -1265 | -0- | 336 | 1 | 3452 | 2 | Y | -0- | | | -0- |
| 09 | 4140 | X | 3485 | -0- | -655 | -0- | 300 | 1 | 3185 | 2 | Y | -0- | | | -0- |
| 10 | 3999 | X | 3546 | -0- | -453 | -0- | 313 | 1 | 3233 | 2 | Y | -0- | | | -0- |
| 11 | 3870 | X | 3181 | -0- | -689 | -0- | 293 | 1 | 2888 | 2 | Y | -0- | | | -0- |
| 12 | 3782 | X | 2647 | -0- | -1135 | -0- | 283 | 1 | 2364 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 47,424 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 88 | -0- | -5 | -0- | 88 | 2 | | | N | -0- | | | -0- |
| 02 | 84 | N | 81 | -0- | -3 | -0- | 81 | 2 | | | N | -0- | | | -0- |
| 03 | 93 | N | 87 | -0- | -6 | -0- | 87 | 2 | | | N | -0- | | | -0- |
| 04 | 90 | N | 87 | -0- | -3 | -0- | 87 | 2 | | | N | -0- | | | -0- |
| 05 | 93 | N | 88 | -0- | -5 | -0- | 88 | 2 | | | N | -0- | | | -0- |
| 06 | 90 | N | 65 | -0- | -25 | -0- | 65 | 2 | | | N | -0- | | | -0- |
| 07 | 93 | N | 61 | -0- | -32 | -0- | 61 | 2 | | | N | -0- | | | -0- |
| 08 | 93 | N | 68 | -0- | -25 | -0- | 68 | 2 | | | N | -0- | | | -0- |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | -0- |
| 10 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | -0- |
| 11 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | -0- |
| *12 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 901 TOTAL CONDENSATE PROD: -0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 336 | -0- | -5 | -0- | 143 | 1 | 193 | 2 | Y | -0- | | | 3 |
| 02 | 308 | N | 299 | -0- | -9 | -0- | 128 | 1 | 171 | 2 | Y | -0- | | | 3 |
| 03 | 341 | N | 331 | -0- | -10 | -0- | 141 | 1 | 190 | 2 | Y | -0- | | | 3 |
| 04 | 330 | N | 317 | -0- | -13 | -0- | 138 | 1 | 179 | 2 | Y | -0- | | | 3 |
| 05 | 341 | N | 339 | -0- | -2 | -0- | 144 | 1 | 195 | 2 | Y | -0- | | | 3 |
| 06 | 331 | N | 331 | -0- | -0- | -0- | 140 | 1 | 191 | 2 | Y | -0- | | | 3 |
| 07 | 341 | N | 329 | -0- | -12 | -0- | 144 | 1 | 185 | 2 | Y | -0- | | | 3 |
| 08 | 341 | N | 325 | -0- | -16 | -0- | 144 | 1 | 181 | 2 | Y | -0- | | | 3 |
| 09 | 330 | N | 186 | -0- | -144 | -0- | 12 | 1 | 174 | 2 | Y | -0- | | | 3 |
| 10 | 341 | N | 184 | -0- | -157 | -0- | 12 | 1 | 172 | 2 | Y | -0- | | | 3 |
| 11 | 300 | N | 171 | -0- | -129 | -0- | 10 | 1 | 161 | 2 | Y | -0- | | | 3 |
| 12 | 186 | N | 175 | -0- | -11 | -0- | 10 | 1 | 165 | 2 | Y | -0- | | | 3 |

TOTAL GAS PROD: 3,323 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 560 | -0- | -91 | -0- | | 28 | 1 6 9 | 526 | 2 | Y | 5 | 2 | 1 | 4 | 8 | -0- |
| 02 | 616 | N | 538 | -0- | -78 | -0- | | 27 | 1 1 9 | 510 | 2 | Y | 1 | | | | | 1 |
| 03 | 823 | N | 823 | -0- | -0- | -0- | | 43 | 1 1 9 | 779 | 2 | Y | 1 | | | | | 2 |
| 04 | 782 | N | 782 | -0- | -0- | -0- | | 41 | 1 | 741 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 05 | 797 | N | 797 | -0- | -0- | -0- | | 45 | 1 | 752 | 2 | Y | -0- | | | | | -0- |
| 06 | 763 | N | 763 | -0- | -0- | -0- | | 41 | 1 | 722 | 2 | Y | -0- | | | | | -0- |
| 07 | 806 | N | 775 | -0- | -31 | -0- | | 46 | 1 2 9 | 727 | 2 | Y | 2 | | | | | 2 |
| 08 | 806 | N | 798 | -0- | -8 | -0- | | 48 | 1 | 750 | 2 | Y | -0- | | | | | 2 |
| 09 | 786 | N | 786 | -0- | -0- | -0- | | 50 | 1 | 736 | 2 | Y | -0- | | | | | 2 |
| 10 | 806 | N | 806 | -0- | -0- | -0- | | 54 | 1 | 752 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 780 | N | 763 | -0- | -17 | -0- | | 48 | 1 2 9 | 713 | 2 | Y | 2 | | | | | 2 |
| 12 | 806 | N | 783 | -0- | -23 | -0- | | 48 | 1 1 9 | 734 | 2 | Y | 1 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 8,974 TOTAL CONDENSATE PROD: 12

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1215 | -0- | -118 | -0- | | 57 | 1 9 9 | 1149 | 2 | Y | 8 | 9 | 1 | | | 2 |
| 02 | 1176 | N | 1079 | -0- | -97 | -0- | | 53 | 1 8 9 | 1018 | 2 | Y | 7 | 6 | 1 | | | 3 |
| 03 | 1271 | N | 1156 | -0- | -115 | -0- | | 58 | 1 9 9 | 1089 | 2 | Y | 8 | 9 | 1 | | | 2 |
| 04 | 1170 | N | 1087 | -0- | -83 | -0- | | 55 | 1 7 9 | 1025 | 2 | Y | 6 | 8 | 1 | | | -0- |
| 05 | 1209 | N | 1027 | -0- | -182 | -0- | | 53 | 1 7 9 | 967 | 2 | Y | 6 | 3 | 1 | | | 3 |
| 06 | 1110 | N | 916 | -0- | -194 | -0- | | 47 | 1 3 9 | 866 | 2 | Y | 3 | 5 | 1 | | | 1 |
| 07 | 1116 | N | 892 | -0- | -224 | -0- | | 47 | 1 4 9 | 841 | 2 | Y | 4 | 5 | 1 | | | -0- |
| 08 | 1085 | N | 1085 | -0- | -0- | -0- | | 47 | 1 4 9 | 1034 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 09 | 1192 | N | 1192 | -0- | -0- | -0- | | 51 | 1 7 9 | 1134 | 2 | Y | 6 | 8 | 1 | | | -0- |
| 10 | 1214 | N | 1214 | -0- | -0- | -0- | | 52 | 1 7 9 | 1155 | 2 | Y | 6 | 6 | 1 | | | -0- |
| 11 | 1182 | N | 1182 | -0- | -0- | -0- | | 50 | 1 8 9 | 1124 | 2 | Y | 7 | 3 | 1 | | | 4 |
| 12 | 1178 | N | 1108 | -0- | -70 | -0- | | 49 | 1 6 9 | 1053 | 2 | Y | 5 | 6 | 1 | | | 3 |

TOTAL GAS PROD: 13,153 TOTAL CONDENSATE PROD: 70

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1574 | N | 1574 | -0- | -0- | -0- | 146 | 1 | 1428 | 2 | Y | -0- | | | | | -0- |
| 02 | 1321 | N | 1321 | -0- | -0- | -0- | 124 | 1 | 1197 | 2 | Y | -0- | | | | | -0- |
| 03 | 1550 | N | 1514 | -0- | -36 | -0- | 138 | 1 | 1376 | 2 | Y | -0- | | | | | -0- |
| 04 | 1530 | N | 1020 | -0- | -510 | -0- | 87 | 1 | 933 | 2 | Y | -0- | | | | | -0- |
| 05 | 1457 | N | 959 | -0- | -498 | -0- | 83 | 1 | 876 | 2 | Y | -0- | | | | | -0- |
| 06 | 1470 | N | 1088 | -0- | -382 | -0- | 97 | 1 | 991 | 2 | Y | -0- | | | | | -0- |
| 07 | 1054 | N | 1040 | -0- | -14 | -0- | 94 | 1 | 946 | 2 | Y | -0- | | | | | -0- |
| 08 | 1238 | N | 1238 | -0- | -0- | -0- | 110 | 1 | 1128 | 2 | Y | -0- | | | | | -0- |
| 09 | 1118 | N | 1118 | -0- | -0- | -0- | 96 | 1 | 1022 | 2 | Y | -0- | | | | | -0- |
| 10 | 1089 | N | 1089 | -0- | -0- | -0- | 96 | 1 | 993 | 2 | Y | -0- | | | | | -0- |
| 11 | 1230 | N | 1021 | -0- | -209 | -0- | 94 | 1 | 927 | 2 | Y | -0- | | | | | -0- |
| 12 | 1147 | N | 951 | -0- | -196 | -0- | 102 | 1 | 849 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,933 TOTAL CONDENSATE PROD: -0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1173 | N | 1173 | -0- | -0- | -0- | 55 | 1 | 1110 | 2 | Y | 7 | 8 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1044 | N | 1044 | -0- | -0- | -0- | 51 | 1 | 985 | 2 | Y | 7 | 6 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1070 | N | 1070 | -0- | -0- | -0- | 54 | 1 | 1008 | 2 | Y | 7 | 8 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1140 | N | 1024 | -0- | -116 | -0- | 52 | 1 | 966 | 2 | Y | 5 | 7 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1147 | N | 733 | -0- | -414 | -0- | 38 | 1 | 691 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1050 | N | 795 | -0- | -255 | -0- | 41 | 1 | 751 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1054 | N | 922 | -0- | -132 | -0- | 49 | 1 | 869 | 2 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 941 | N | 941 | -0- | -0- | -0- | 40 | 1 | 897 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 810 | N | 686 | -0- | -124 | -0- | 30 | 1 | 653 | 2 | Y | 3 | 5 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 930 | N | 820 | -0- | -110 | -0- | 35 | 1 | 781 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 900 | N | 780 | -0- | -120 | -0- | 33 | 1 | 743 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 713 | N | 634 | -0- | -79 | -0- | 28 | 1 | 602 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,622 TOTAL CONDENSATE PROD: 56

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 426 | -0- | -256 | -0- | 142 | 1 4 9 | 280 | 2 | Y | 4 | 3 | 1 | 1 | 8 | 1 |
| 02 | 939 | N | 939 | -0- | -0- | -0- | 160 | 1 7 9 | 772 | 2 | Y | 6 | 4 | 1 | | | 3 |
| 03 | 1079 | N | 1079 | -0- | -0- | -0- | 180 | 1 8 9 | 891 | 2 | Y | 7 | 8 | 1 | | | 2 |
| 04 | 914 | N | 914 | -0- | -0- | -0- | 168 | 1 6 9 | 740 | 2 | Y | 5 | 7 | 1 | | | -0- |
| 05 | 1054 | N | 563 | -0- | -491 | -0- | 154 | 1 3 9 | 406 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 06 | 1050 | N | 709 | -0- | -341 | -0- | 154 | 1 3 9 | 552 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 07 | 930 | N | 353 | -0- | -577 | -0- | 144 | 1 1 9 | 208 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 558 | N | 294 | -0- | -264 | -0- | 139 | 1 2 9 | 153 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 720 | N | 246 | -0- | -474 | -0- | 133 | 1 1 9 | 112 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 10 | 428 | N | 428 | -0- | -0- | -0- | 129 | 1 2 9 | 297 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 614 | N | 614 | -0- | -0- | -0- | 148 | 1 7 9 | 459 | 2 | Y | 6 | 1 | 1 | 3 | 8 | 2 |
| *12 | 628 | N | 628 | -0- | -0- | -0- | 154 | 1 3 9 | 471 | 2 | Y | 3 | 3 | 1 | | | 2 |

TOTAL GAS PROD: 7,193 TOTAL CONDENSATE PROD: 43

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 368 | -0- | -35 | -0- | 19 | 1 1 9 | 348 | 3 | N | 1 | 1 | 8 | | | -0- |
| 02 | 364 | N | 353 | -0- | -11 | -0- | 17 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| 03 | 372 | N | 358 | -0- | -14 | -0- | 18 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 04 | 360 | N | 346 | -0- | -14 | -0- | 18 | 1 | 328 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 348 | -0- | -55 | -0- | 21 | 1 | 327 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 319 | -0- | -41 | -0- | 19 | 1 | 300 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 329 | -0- | -43 | -0- | 18 | 1 | 311 | 3 | N | -0- | | | | | -0- |
| 08 | 343 | N | 343 | -0- | -0- | -0- | 20 | 1 | 323 | 3 | N | -0- | | | | | -0- |
| 09 | 330 | N | 328 | -0- | -2 | -0- | 20 | 1 | 308 | 3 | N | -0- | | | | | -0- |
| 10 | 341 | N | 332 | -0- | -9 | -0- | 21 | 1 | 311 | 3 | N | -0- | | | | | -0- |
| 11 | 330 | N | 248 | -0- | -82 | -0- | 16 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 310 | -0- | -31 | -0- | 18 | 1 | 292 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,982 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1717 | N | 1717 | -0- | -0- | -0- | | 81 | 1 | 1624 | 2 | Y | 11 | 12 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1498 | N | 1498 | -0- | -0- | -0- | | 74 | 1 | 1414 | 2 | Y | 9 | 8 | 1 | | | 4 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1641 | N | 1641 | -0- | -0- | -0- | | 82 | 1 | 1547 | 2 | Y | 11 | 12 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1564 | N | 1564 | -0- | -0- | -0- | | 79 | 1 | 1476 | 2 | Y | 8 | 11 | 1 | | | -0- |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1612 | N | 1504 | -0- | -108 | -0- | | 77 | 1 | 1418 | 2 | Y | 8 | 4 | 1 | | | 4 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1560 | N | 1420 | -0- | -140 | -0- | | 73 | 1 | 1340 | 2 | Y | 6 | 8 | 1 | | | 2 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1612 | N | 1492 | -0- | -120 | -0- | | 79 | 1 | 1406 | 2 | Y | 6 | 8 | 1 | | | -0- |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1519 | N | 1475 | -0- | -44 | -0- | | 63 | 1 | 1405 | 2 | Y | 6 | 3 | 1 | | | 3 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1410 | N | 1281 | -0- | -129 | -0- | | 55 | 1 | 1219 | 2 | Y | 6 | 9 | 1 | | | -0- |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1534 | N | 1534 | -0- | -0- | -0- | | 66 | 1 | 1459 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1367 | -0- | -73 | -0- | | 58 | 1 | 1300 | 2 | Y | 8 | 4 | 1 | | | 4 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 1366 | N | 1366 | -0- | -0- | -0- | | 60 | 1 | 1298 | 2 | Y | 7 | 7 | 1 | | | 4 |
| | | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,859 TOTAL CONDENSATE PROD: 94

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 510 | -0- | -48 | -0- | | 24 | 1 | 482 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 504 | N | 475 | -0- | -29 | -0- | | 23 | 1 | 449 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 558 | N | 516 | -0- | -42 | -0- | | 26 | 1 | 486 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 506 | N | 506 | -0- | -0- | -0- | | 26 | 1 | 477 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 527 | N | 490 | -0- | -37 | -0- | | 25 | 1 | 463 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 510 | N | 453 | -0- | -57 | -0- | | 23 | 1 | 427 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | DLQ G-10 | | 455 | -0- | 455 | 455 | | 24 | 1 | 430 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 444 | -0- | 444 | 899 | | 19 | 1 | 423 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1313 | N | 414 | -0- | -899 | -0- | | 18 | 1 | 394 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 407 | N | 407 | -0- | -0- | -0- | | 18 | 1 | 387 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 420 | N | 358 | -0- | -62 | -0- | | 15 | 1 | 341 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 434 | N | 342 | -0- | -92 | -0- | | 15 | 1 | 325 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,370 TOTAL CONDENSATE PROD: 30

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1384 | -0- | -135 | -0- | 319 | 1 | 1065 | 2 | Y | -0- | | | | | -0- |
| 02 | 1260 | N | 1237 | -0- | -23 | -0- | 288 | 1 | 949 | 2 | Y | -0- | | | | | -0- |
| 03 | 1365 | N | 1365 | -0- | -0- | -0- | 316 | 1 | 1049 | 2 | Y | -0- | | | | | -0- |
| 04 | 1350 | N | 1265 | -0- | -85 | -0- | 294 | 1 | 971 | 2 | Y | -0- | | | | | -0- |
| 05 | 1364 | N | 1282 | -0- | -82 | -0- | 303 | 1 | 979 | 2 | Y | -0- | | | | | -0- |
| 06 | 1320 | N | 1202 | -0- | -118 | -0- | 292 | 1 | 910 | 2 | Y | -0- | | | | | -0- |
| 07 | 1302 | N | 1200 | -0- | -102 | -0- | 300 | 1 | 900 | 2 | Y | -0- | | | | | -0- |
| 08 | 1271 | N | 1176 | -0- | -95 | -0- | 296 | 1 | 880 | 2 | Y | -0- | | | | | -0- |
| 09 | 1200 | N | 1067 | -0- | -133 | -0- | 278 | 1 | 789 | 2 | Y | -0- | | | | | -0- |
| 10 | 1858 | N | 1858 | -0- | -0- | -0- | 344 | 1 | 1514 | 2 | Y | -0- | | | | | -0- |
| 11 | 1980 | N | 1980 | -0- | -0- | -0- | 367 | 1 | 1613 | 2 | Y | -0- | | | | | -0- |
| *12 | 1418 | N | 1418 | -0- | -0- | -0- | 340 | 1 | 1078 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,434 TOTAL CONDENSATE PROD: -0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 650 | N | 650 | -0- | -0- | -0- | 31 | 1 | 615 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 598 | N | 598 | -0- | -0- | -0- | 29 | 1 | 565 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 662 | N | 662 | -0- | -0- | -0- | 33 | 1 | 625 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 646 | N | 646 | -0- | -0- | -0- | 33 | 1 | 609 | 2 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 652 | N | 652 | -0- | -0- | -0- | 34 | 1 | 614 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 630 | N | 576 | -0- | -54 | -0- | 30 | 1 | 544 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 682 | N | 617 | -0- | -65 | -0- | 33 | 1 | 582 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 651 | N | 571 | -0- | -80 | -0- | 25 | 1 | 544 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 570 | N | 522 | -0- | -48 | -0- | 22 | 1 | 497 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 620 | N | 511 | -0- | -109 | -0- | 22 | 1 | 486 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 540 | N | 417 | -0- | -123 | -0- | 18 | 1 | 397 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 650 | N | 650 | -0- | -0- | -0- | 29 | 1 | 617 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,072 TOTAL CONDENSATE PROD: 38

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 277 | N | 277 | -0- | -0- | -0- | 13 | 1 1 9 | 263 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 02 | 336 | N | 281 | -0- | -55 | -0- | 14 | 1 2 9 | 265 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 03 | 324 | N | 324 | -0- | -0- | -0- | 16 | 1 2 9 | 306 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 04 | 317 | N | 317 | -0- | -0- | -0- | 16 | 1 1 9 | 300 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 321 | N | 321 | -0- | -0- | -0- | 17 | 1 2 9 | 302 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 06 | 300 | N | 226 | -0- | -74 | -0- | 12 | 1 | 214 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 357 | N | 357 | -0- | -0- | -0- | 19 | 1 2 9 | 336 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 08 | 329 | N | 329 | -0- | -0- | -0- | 14 | 1 2 9 | 313 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 318 | N | 318 | -0- | -0- | -0- | 14 | 1 1 9 | 303 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 10 | 372 | N | 221 | -0- | -151 | -0- | 10 | 1 1 9 | 210 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 330 | N | 43 | -0- | -287 | -0- | 2 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| *12 | 390 | N | 390 | -0- | -0- | -0- | 17 | 1 2 9 | 371 | 2 | Y | 2 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 3,404 TOTAL CONDENSATE PROD: 16

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1164 | -0- | -14 | -0- | 55 | 1 8 9 | 1101 | 2 | Y | 7 | 8 | 1 | | | 2 |
| 02 | 1082 | N | 1082 | -0- | -0- | -0- | 53 | 1 8 9 | 1021 | 2 | Y | 7 | 6 | 1 | | | 3 |
| 03 | 1176 | N | 1176 | -0- | -0- | -0- | 59 | 1 9 9 | 1108 | 2 | Y | 8 | 9 | 1 | | | 2 |
| 04 | 1172 | N | 1172 | -0- | -0- | -0- | 59 | 1 7 9 | 1106 | 2 | Y | 6 | 8 | 1 | | | -0- |
| 05 | 1209 | N | 1196 | -0- | -13 | -0- | 62 | 1 7 9 | 1127 | 2 | Y | 6 | 3 | 1 | | | 3 |
| 06 | 1145 | N | 1145 | -0- | -0- | -0- | 59 | 1 4 9 | 1082 | 2 | Y | 4 | 6 | 1 | | | 1 |
| 07 | 1210 | N | 1210 | -0- | -0- | -0- | 64 | 1 6 9 | 1140 | 2 | Y | 5 | 6 | 1 | | | -0- |
| 08 | 1209 | N | 1208 | -0- | -1 | -0- | 52 | 1 7 9 | 1149 | 2 | Y | 6 | 3 | 1 | | | 3 |
| 09 | 1140 | N | 1136 | -0- | -4 | -0- | 49 | 1 6 9 | 1081 | 2 | Y | 5 | 8 | 1 | | | -0- |
| 10 | 1209 | N | 1112 | -0- | -97 | -0- | 48 | 1 7 9 | 1057 | 2 | Y | 6 | 6 | 1 | | | -0- |
| 11 | 1170 | N | 828 | -0- | -342 | -0- | 35 | 1 6 9 | 787 | 2 | Y | 5 | 2 | 1 | | | 3 |
| 12 | 1178 | N | 803 | -0- | -375 | -0- | 36 | 1 3 9 | 764 | 2 | Y | 3 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 13,232 TOTAL CONDENSATE PROD: 68

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2026 | N | 2026 | -0- | -0- | -0- | 109 | 1 | 1917 | 3 | N | -0- | | | | | -0- |
| 02 | 2026 | N | 2026 | -0- | -0- | -0- | 114 | 1 | 1912 | 3 | N | -0- | | | | | -0- |
| 03 | 2156 | N | 2156 | -0- | -0- | -0- | 125 | 1 | 2031 | 3 | N | -0- | | | | | -0- |
| 04 | 1950 | N | 1836 | -0- | -114 | -0- | 109 | 1 | 1727 | 3 | N | -0- | | | | | -0- |
| 05 | 2232 | N | 1587 | -0- | -645 | -0- | 95 | 1 | 1492 | 3 | N | -0- | | | | | -0- |
| 06 | 2100 | N | 2072 | -0- | -28 | -0- | 127 | 1 | 1945 | 3 | N | -0- | | | | | -0- |
| 07 | 2066 | N | 2066 | -0- | -0- | -0- | 127 | 1 | 1939 | 3 | N | -0- | | | | | -0- |
| 08 | 1950 | N | 1950 | -0- | -0- | -0- | 118 | 1 | 1832 | 3 | N | -0- | | | | | -0- |
| 09 | 2070 | N | 1785 | -0- | -285 | -0- | 106 | 1 | 1679 | 3 | N | -0- | | | | | -0- |
| 10 | 2077 | N | 1409 | -0- | -668 | -0- | 85 | 1 | 1324 | 3 | N | -0- | | | | | -0- |
| 11 | 2005 | N | 2005 | -0- | -0- | -0- | 121 | 1 | 1884 | 3 | N | -0- | | | | | -0- |
| *12 | 2189 | N | 2189 | -0- | -0- | -0- | 130 | 1 | 2059 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,107 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | X | 1235 | -0- | -501 | -0- | 1234 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 1288 | X | 1042 | -0- | -246 | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1426 | X | 1129 | -0- | -297 | -0- | 1129 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1380 | X | 1293 | -0- | -87 | -0- | 1293 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1426 | X | 1116 | -0- | -310 | -0- | 1116 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1583 | X | 1583 | -0- | -0- | -0- | 1583 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1333 | X | 1175 | -0- | -158 | -0- | 1175 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1333 | X | 1154 | -0- | -179 | -0- | 1154 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1590 | X | 1321 | -0- | -269 | -0- | 1321 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1643 | X | 1142 | -0- | -501 | -0- | 1142 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1590 | X | 1250 | -0- | -340 | -0- | 1250 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1364 | X | 1122 | -0- | -242 | -0- | 1122 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,562 TOTAL CONDENSATE PROD: 1

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 414 | -0- | -51 | -0- | 27 | 1 | 386 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 392 | N | 369 | -0- | -23 | -0- | 24 | 1 | 341 | 2 | Y | 4 | 2 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 434 | N | 417 | -0- | -17 | -0- | 27 | 1 | 390 | 2 | Y | -0- | | | | | 3 |
| 04 | 397 | N | 397 | -0- | -0- | -0- | 25 | 1 | 372 | 2 | Y | -0- | | | | | 3 |
| 05 | 403 | N | 395 | -0- | -8 | -0- | 30 | 1 | 364 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 390 | N | 370 | -0- | -20 | -0- | 27 | 1 | 343 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 403 | N | 382 | -0- | -21 | -0- | 27 | 1 | 354 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 403 | N | 371 | -0- | -32 | -0- | 21 | 1 | 350 | 2 | Y | -0- | | | | | 1 |
| 09 | 361 | N | 361 | -0- | -0- | -0- | 20 | 1 | 340 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 396 | N | 396 | -0- | -0- | -0- | 24 | 1 | 372 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 537 | N | 537 | -0- | -0- | -0- | 39 | 1 | 496 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 473 | N | 473 | -0- | -0- | -0- | 35 | 1 | 437 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,882 TOTAL CONDENSATE PROD: 11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 224 | -0- | -334 | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 02 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 292 | -0- | -204 | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 04 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 198 | -0- | -236 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 06 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 07 | 617 | N | 617 | -0- | -0- | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| 08 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 165 | -0- | -135 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 76 | -0- | -544 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 112 | -0- | -98 | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 139 | -0- | -47 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,963 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 274 | -0- | -5 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 185 | -0- | -11 | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 216 | -0- | -32 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 207 | -0- | -63 | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 157 | -0- | -60 | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 182 | -0- | -28 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 08 | 448 | N | 448 | -0- | -0- | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 09 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 10 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 280 | -0- | -20 | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 137 | -0- | -173 | -0- | 137 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,379 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 532 | N | 532 | -0- | -0- | -0- | 90 | 1 | 262 | 2 | Y | 164 | 168 | 1 | | | 165 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 02 | 253 | N | 253 | -0- | -0- | -0- | 81 | 1 | 172 | 2 | Y | -0- | | | | | 165 |
| 03 | 353 | N | 353 | -0- | -0- | -0- | 90 | 1 | 151 | 2 | Y | 102 | 171 | 1 | | | 96 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 04 | 371 | N | 371 | -0- | -0- | -0- | 90 | 1 | 142 | 2 | Y | 126 | 179 | 1 | | | 43 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 05 | 367 | N | 367 | -0- | -0- | -0- | 87 | 1 | 139 | 2 | Y | 128 | | | | | 171 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 06 | 257 | N | 257 | -0- | -0- | -0- | 57 | 1 | 109 | 2 | Y | 83 | 164 | 1 | | | 90 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 372 | N | 295 | -0- | -77 | -0- | 63 | 1 | 110 | 2 | Y | 111 | 164 | 1 | | | 37 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 08 | 372 | N | 215 | -0- | -157 | -0- | 12 | 1 | 89 | 2 | Y | 104 | | | | | 141 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 09 | 270 | N | 186 | -0- | -84 | -0- | 9 | 1 | 79 | 2 | Y | 89 | 164 | 1 | | | 66 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 10 | 310 | N | 179 | -0- | -131 | -0- | 72 | 2 | 107 | 9 | Y | 97 | | | | | 163 |
| 11 | 210 | N | 154 | -0- | -56 | -0- | 63 | 2 | 91 | 9 | Y | 83 | 161 | 1 | | | 85 |
| 12 | 186 | N | 172 | -0- | -14 | -0- | 12 | 1 | 65 | 2 | Y | 86 | | | | | 171 |
| | | | | | | | 95 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,334 TOTAL CONDENSATE PROD: 1,173

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 35 | -0- | -27 | -0- | 35 | 3 | N | -0- | | | | | -0- |
| 02 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | N | -0- | | | | | -0- |
| 04 | 30 | N | 23 | -0- | -7 | -0- | 23 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 21 | -0- | -10 | -0- | 21 | 3 | N | -0- | | | | | -0- |
| 06 | 30 | N | 28 | -0- | -2 | -0- | 28 | 3 | N | -0- | | | | | -0- |
| 07 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | N | -0- | | | | | -0- |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | N | -0- | | | | | -0- |
| 09 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | N | -0- | | | | | -0- |
| 10 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 43 | -0- | -17 | -0- | 43 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 46 | -0- | -16 | -0- | 46 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 449 TOTAL CONDENSATE PROD: -0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1156 | N | 1156 | -0- | -0- | -0- | 54 | 1 9 | 1093 2 | Y | 8 | 7 1 | | | 2 |
| 02 | 896 | N | 893 | -0- | -3 | -0- | 44 | 1 9 | 843 2 | Y | 5 | 5 1 | | | 2 |
| 03 | 973 | N | 973 | -0- | -0- | -0- | 49 | 1 9 | 916 2 | Y | 7 | 7 1 | | | 2 |
| 04 | 1080 | N | 1049 | -0- | -31 | -0- | 53 | 1 9 | 990 2 | Y | 5 | 7 1 | | | -0- |
| 05 | 1163 | N | 1163 | -0- | -0- | -0- | 60 | 1 9 | 1096 2 | Y | 6 | 3 1 | | | 3 |
| 06 | 936 | N | 936 | -0- | -0- | -0- | 48 | 1 9 | 884 2 | Y | 4 | 6 1 | | | 1 |
| 07 | 1085 | N | 734 | -0- | -351 | -0- | 39 | 1 9 | 692 2 | Y | 3 | 4 1 | | | -0- |
| 08 | 1178 | N | 1065 | -0- | -113 | -0- | 46 | 1 9 | 1015 2 | Y | 4 | 2 1 | | | 2 |
| 09 | 930 | N | 886 | -0- | -44 | -0- | 38 | 1 9 | 844 2 | Y | 4 | 6 1 | | | -0- |
| 10 | 899 | N | 899 | -0- | -0- | -0- | 39 | 1 9 | 854 2 | Y | 5 | 5 1 | | | -0- |
| 11 | 1020 | N | 837 | -0- | -183 | -0- | 36 | 1 9 | 795 2 | Y | 5 | 2 1 | | | 3 |
| 12 | 930 | N | 864 | -0- | -66 | -0- | 38 | 1 9 | 820 2 | Y | 5 | 5 1 | | | 3 |

TOTAL GAS PROD: 11,455 TOTAL CONDENSATE PROD: 61

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 546 | -0- | -43 | -0- | 36 | 1 | 510 3 | N | -0- | | | | -0- |
| 02 | 495 | N | 495 | -0- | -0- | -0- | 33 | 1 | 462 3 | N | -0- | | | | -0- |
| 03 | 538 | N | 538 | -0- | -0- | -0- | 36 | 1 | 502 3 | N | -0- | | | | -0- |
| 04 | 540 | N | 523 | -0- | -17 | -0- | 33 | 1 | 490 3 | N | -0- | | | | -0- |
| 05 | 558 | N | 490 | -0- | -68 | -0- | 26 | 1 | 464 3 | N | -0- | | | | -0- |
| 06 | 510 | N | 471 | -0- | -39 | -0- | 26 | 1 | 445 3 | N | -0- | | | | -0- |
| 07 | 527 | N | 359 | -0- | -168 | -0- | 21 | 1 | 338 3 | N | -0- | | | | -0- |
| 08 | 496 | N | 414 | -0- | -82 | -0- | 23 | 1 | 391 3 | N | -0- | | | | -0- |
| 09 | 480 | N | 413 | -0- | -67 | -0- | 18 | 1 | 395 3 | N | -0- | | | | -0- |
| 10 | 465 | N | 465 | -0- | -0- | -0- | 20 | 1 | 445 3 | N | -0- | | | | -0- |
| 11 | 390 | N | 384 | -0- | -6 | -0- | 17 | 1 | 367 3 | N | -0- | | | | -0- |
| 12 | 434 | N | 426 | -0- | -8 | -0- | 19 | 1 | 407 3 | N | -0- | | | | -0- |

TOTAL GAS PROD: 5,524 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1027 | N | 1027 | -0- | -0- | -0- | 55 | 1 | 972 | 3 | N | -0- | | | | | -0- |
| 02 | 914 | N | 914 | -0- | -0- | -0- | 52 | 1 | 862 | 3 | N | -0- | | | | | -0- |
| 03 | 1085 | N | 1025 | -0- | -60 | -0- | 59 | 1 | 966 | 3 | N | -0- | | | | | -0- |
| 04 | 992 | N | 992 | -0- | -0- | -0- | 59 | 1 | 933 | 3 | N | -0- | | | | | -0- |
| 05 | 1031 | N | 1031 | -0- | -0- | -0- | 62 | 1 | 969 | 3 | N | -0- | | | | | -0- |
| 06 | 1002 | N | 1002 | -0- | -0- | -0- | 62 | 1 | 940 | 3 | N | -0- | | | | | -0- |
| 07 | 1044 | N | 1044 | -0- | -0- | -0- | 64 | 1 | 980 | 3 | N | -0- | | | | | -0- |
| 08 | 1036 | N | 1036 | -0- | -0- | -0- | 63 | 1 | 973 | 3 | N | -0- | | | | | -0- |
| 09 | 990 | N | 945 | -0- | -45 | -0- | 56 | 1 | 889 | 3 | N | -0- | | | | | -0- |
| 10 | 1054 | N | 985 | -0- | -69 | -0- | 59 | 1 | 926 | 3 | N | -0- | | | | | -0- |
| 11 | 990 | N | 928 | -0- | -62 | -0- | 56 | 1 | 872 | 3 | N | -0- | | | | | -0- |
| 12 | 992 | N | 955 | -0- | -37 | -0- | 57 | 1 | 898 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,884 TOTAL CONDENSATE PROD: -0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 664 | -0- | -49 | -0- | 31 | 1 | 629 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 516 | N | 516 | -0- | -0- | -0- | 25 | 1 | 488 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 713 | N | 569 | -0- | -144 | -0- | 29 | 1 | 536 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 678 | N | 678 | -0- | -0- | -0- | 34 | 1 | 640 | 2 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 729 | N | 729 | -0- | -0- | -0- | 38 | 1 | 687 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 600 | N | 600 | -0- | -0- | -0- | 31 | 1 | 566 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 713 | N | 468 | -0- | -245 | -0- | 25 | 1 | 441 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 744 | N | 257 | -0- | -487 | -0- | 11 | 1 | 244 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 600 | N | 294 | -0- | -306 | -0- | 13 | 1 | 280 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 465 | N | 261 | -0- | -204 | -0- | 11 | 1 | 249 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 240 | N | 83 | -0- | -157 | -0- | 4 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 278 | -0- | -32 | -0- | 12 | 1 | 264 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,397 TOTAL CONDENSATE PROD: 30

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 596 | -0- | -86 | -0- | 117 | 1 3 | 476 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 02 | 616 | N | 554 | -0- | -62 | -0- | 107 | 1 4 | 443 | 2 | Y | 4 | 3 | 1 | | | 2 |
| 03 | 620 | N | 611 | -0- | -9 | -0- | 119 | 1 4 | 488 | 2 | Y | 4 | 5 | 1 | | | 1 |
| 04 | 584 | N | 584 | -0- | -0- | -0- | 115 | 1 3 | 466 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 05 | 620 | N | 590 | -0- | -30 | -0- | 119 | 1 3 | 468 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 06 | 600 | N | 564 | -0- | -36 | -0- | 112 | 1 3 | 449 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 07 | 589 | N | 558 | -0- | -31 | -0- | 115 | 1 2 | 441 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 08 | 589 | N | 562 | -0- | -27 | -0- | 113 | 1 2 | 447 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 570 | N | 523 | -0- | -47 | -0- | 109 | 1 3 | 411 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 10 | 558 | N | 535 | -0- | -23 | -0- | 112 | 1 3 | 420 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 556 | N | 556 | -0- | -0- | -0- | 110 | 1 2 | 444 | 2 | Y | 2 | 1 | 1 | | | 1 |
| *12 | 557 | N | 557 | -0- | -0- | -0- | 114 | 1 3 | 440 | 2 | Y | 3 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 6,790 TOTAL CONDENSATE PROD: 35

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9 | N | 8 | -0- | -1 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 04 | 10 | N | 7 | -0- | -3 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8 | N | 7 | -0- | -1 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8 | N | 7 | -0- | -1 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 7 | -0- | 7 | 7 | 7 | 3 | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 7 | -0- | 7 | 14 | 7 | 3 | | | N | -0- | | | | | -0- |
| 09 | 21 | N | 7 | -0- | -14 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7 | N | 6 | -0- | -1 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 88 TOTAL CONDENSATE PROD: -0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 511 | -0- | -202 | -0- | 103 | 1 | 408 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 418 | -0- | -198 | -0- | 90 | 1 | 328 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 530 | -0- | -152 | -0- | 104 | 1 | 426 | 3 | N | -0- | | | | | -0- |
| 04 | 531 | N | 531 | -0- | -0- | -0- | 103 | 1 | 428 | 3 | N | -0- | | | | | -0- |
| 05 | 559 | N | 559 | -0- | -0- | -0- | 106 | 1 | 453 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 505 | -0- | -5 | -0- | 101 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 485 | -0- | -73 | -0- | 101 | 1 | 384 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 496 | -0- | -62 | -0- | 103 | 1 | 393 | 3 | N | -0- | | | | | -0- |
| 09 | 511 | N | 511 | -0- | -0- | -0- | 103 | 1 | 408 | 3 | N | -0- | | | | | -0- |
| 10 | 550 | N | 550 | -0- | -0- | -0- | 111 | 1 | 439 | 3 | N | -0- | | | | | -0- |
| 11 | 592 | N | 592 | -0- | -0- | -0- | 112 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| *12 | 579 | N | 579 | -0- | -0- | -0- | 101 | 1 | 478 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,267 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 450 | -0- | -15 | -0- | 26 | 1 | 421 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 420 | N | 214 | -0- | -206 | -0- | 12 | 1 | 200 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 04 | 450 | N | -0- | -0- | -450 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 248 | N | 1 | -0- | -247 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 666 TOTAL CONDENSATE PROD: 5

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 462 | N | 462 | -0- | -0- | -0- | 35 | 1 | 423 | 2 | Y | 4 | 3 | 1 | 1 | 8 | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 476 | N | 401 | -0- | -75 | -0- | 32 | 1 | 366 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 465 | N | 444 | -0- | -21 | -0- | 32 | 1 | 411 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 494 | N | 494 | -0- | -0- | -0- | 32 | 1 | 460 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 443 | N | 443 | -0- | -0- | -0- | 30 | 1 | 413 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 06 | 510 | N | 510 | -0- | -0- | -0- | 38 | 1 | 470 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 571 | N | 571 | -0- | -0- | -0- | 48 | 1 | 521 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 613 | N | 613 | -0- | -0- | -0- | 53 | 1 | 557 | 2 | Y | 3 | 3 | 1 | 2 | 8 | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 568 | N | 568 | -0- | -0- | -0- | 50 | 1 | 516 | 2 | Y | 2 | 1 | 8 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 558 | N | 557 | -0- | -1 | -0- | 52 | 1 | 502 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 600 | N | 528 | -0- | -72 | -0- | 47 | 1 | 479 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 589 | N | 469 | -0- | -120 | -0- | 45 | 1 | 423 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,060 TOTAL CONDENSATE PROD: 25

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 360 | -0- | -12 | -0- | 33 | 1 | 327 | 2 | Y | -0- | | | | | -0- |
| 02 | 336 | N | 307 | -0- | -29 | -0- | 29 | 1 | 278 | 2 | Y | -0- | | | | | -0- |
| 03 | 342 | N | 342 | -0- | -0- | -0- | 31 | 1 | 311 | 2 | Y | -0- | | | | | -0- |
| 04 | 360 | N | 319 | -0- | -41 | -0- | 27 | 1 | 292 | 2 | Y | -0- | | | | | -0- |
| 05 | 341 | N | 326 | -0- | -15 | -0- | 28 | 1 | 298 | 2 | Y | -0- | | | | | -0- |
| 06 | 330 | N | 311 | -0- | -19 | -0- | 28 | 1 | 283 | 2 | Y | -0- | | | | | -0- |
| 07 | 341 | N | 299 | -0- | -42 | -0- | 27 | 1 | 272 | 2 | Y | -0- | | | | | -0- |
| 08 | 341 | N | 305 | -0- | -36 | -0- | 27 | 1 | 278 | 2 | Y | -0- | | | | | -0- |
| 09 | 300 | N | 278 | -0- | -22 | -0- | 24 | 1 | 254 | 2 | Y | -0- | | | | | -0- |
| 10 | 310 | N | 280 | -0- | -30 | -0- | 25 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 268 | -0- | -32 | -0- | 25 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 268 | -0- | -11 | -0- | 29 | 1 | 239 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,663 TOTAL CONDENSATE PROD: -0-

KELLY 102 WELL #: 19 RRCID -> 225560 COMPL. DATE 12/26/2006 TOTAL DEPTH 6425 PERF. 4776 - 6214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 788 | N | 788 | -0- | -0- | -0- | 163 | 1 6 9 | 619 | 2 | Y | 5 | 6 | 1 | | | 1 |
| 02 | 700 | N | 512 | -0- | -188 | -0- | 139 | 1 3 9 | 370 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 03 | 812 | N | 812 | -0- | -0- | -0- | 166 | 1 6 9 | 640 | 2 | Y | 5 | 5 | 1 | | | 1 |
| 04 | 772 | N | 772 | -0- | -0- | -0- | 160 | 1 6 9 | 606 | 2 | Y | 5 | 6 | 1 | | | -0- |
| 05 | 792 | N | 792 | -0- | -0- | -0- | 166 | 1 9 9 | 617 | 2 | Y | 8 | 2 | 1 | 4 | 8 | 2 |
| 06 | 780 | N | 668 | -0- | -112 | -0- | 152 | 1 3 9 | 513 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 07 | 806 | N | 805 | -0- | -1 | -0- | 168 | 1 3 9 | 634 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 08 | 806 | N | 482 | -0- | -324 | -0- | 147 | 1 2 9 | 333 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 660 | N | 553 | -0- | -107 | -0- | 146 | 1 3 9 | 404 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 10 | 825 | N | 825 | -0- | -0- | -0- | 162 | 1 4 9 | 659 | 2 | Y | 4 | 4 | 1 | | | -0- |
| 11 | 832 | N | 832 | -0- | -0- | -0- | 158 | 1 4 9 | 670 | 2 | Y | 4 | 2 | 1 | | | 2 |
| *12 | 866 | N | 866 | -0- | -0- | -0- | 165 | 1 4 9 | 697 | 2 | Y | 4 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 8,707 TOTAL CONDENSATE PROD: 49

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1408 | N | 1408 | -0- | -0- | -0- | | 66 | 1 | 1332 | 2 | Y | 9 | 10 | 1 | | | 2 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1243 | N | 1243 | -0- | -0- | -0- | | 61 | 1 | 1173 | 2 | Y | 8 | 7 | 1 | | | 3 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1395 | N | 1360 | -0- | -35 | -0- | | 68 | 1 | 1282 | 2 | Y | 9 | 10 | 1 | | | 2 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1350 | N | 1308 | -0- | -42 | -0- | | 66 | 1 | 1233 | 2 | Y | 8 | 10 | 1 | | | -0- |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1364 | N | 1307 | -0- | -57 | -0- | | 67 | 1 | 1233 | 2 | Y | 6 | 3 | 1 | | | 3 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1320 | N | 1217 | -0- | -103 | -0- | | 63 | 1 | 1148 | 2 | Y | 5 | 7 | 1 | | | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1364 | N | 1309 | -0- | -55 | -0- | | 69 | 1 | 1233 | 2 | Y | 6 | 7 | 1 | | | -0- |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1302 | N | 1284 | -0- | -18 | -0- | | 55 | 1 | 1222 | 2 | Y | 6 | 3 | 1 | | | 3 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1230 | N | 1217 | -0- | -13 | -0- | | 52 | 1 | 1159 | 2 | Y | 5 | 8 | 1 | | | -0- |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1251 | -0- | -51 | -0- | | 54 | 1 | 1189 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1138 | -0- | -92 | -0- | | 48 | 1 | 1082 | 2 | Y | 7 | 3 | 1 | | | 4 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1136 | -0- | -135 | -0- | | 50 | 1 | 1080 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,178 TOTAL CONDENSATE PROD: 81

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

| | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | AMT | CODE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 892 | -0- | -7 | -0- | | 892 | 2 | N | -0- | -0- |
| 02 | 840 | N | 791 | -0- | -49 | -0- | | 791 | 2 | N | -0- | -0- |
| 03 | 899 | N | 870 | -0- | -29 | -0- | | 870 | 2 | N | -0- | -0- |
| 04 | 870 | N | 864 | -0- | -6 | -0- | | 864 | 2 | N | -0- | -0- |
| 05 | 877 | N | 877 | -0- | -0- | -0- | | 877 | 2 | N | -0- | -0- |
| 06 | 848 | N | 848 | -0- | -0- | -0- | | 848 | 2 | N | -0- | -0- |
| 07 | 907 | N | 907 | -0- | -0- | -0- | | 907 | 2 | N | -0- | -0- |
| 08 | 909 | N | 909 | -0- | -0- | -0- | | 909 | 2 | N | -0- | -0- |
| 09 | 847 | N | 847 | -0- | -0- | -0- | | 847 | 2 | N | -0- | -0- |
| 10 | 899 | N | 881 | -0- | -18 | -0- | | 881 | 2 | N | -0- | -0- |
| 11 | 870 | N | 855 | -0- | -15 | -0- | | 855 | 2 | N | -0- | -0- |
| *12 | 891 | N | 891 | -0- | -0- | -0- | | 891 | 2 | N | -0- | -0- |

TOTAL GAS PROD: 10,432 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 534 | N | 534 | -0- | -0- | -0- | 37 | 1 | 497 | 2 | Y | -0- | | | | | 1 |
| 02 | 477 | N | 477 | -0- | -0- | -0- | 32 | 1 | 444 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 511 | N | 511 | -0- | -0- | -0- | 32 | 1 | 479 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 04 | 510 | N | 463 | -0- | -47 | -0- | 31 | 1 | 432 | 2 | Y | -0- | | | | | -0- |
| 05 | 527 | N | 480 | -0- | -47 | -0- | 32 | 1 | 446 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 480 | N | 417 | -0- | -63 | -0- | 27 | 1 | 390 | 2 | Y | -0- | | | | | 2 |
| 07 | 465 | N | 424 | -0- | -41 | -0- | 27 | 1 | 397 | 2 | Y | -0- | | | | | 2 |
| 08 | 581 | N | 581 | -0- | -0- | -0- | 36 | 1 | 544 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 420 | N | 295 | -0- | -125 | -0- | 19 | 1 | 276 | 2 | Y | -0- | | | | | 3 |
| 10 | 638 | N | 638 | -0- | -0- | -0- | 37 | 1 | 601 | 2 | Y | -0- | | | | | 3 |
| 11 | 510 | N | 138 | -0- | -372 | -0- | 8 | 1 | 130 | 2 | Y | -0- | | | | | 3 |
| 12 | 310 | N | 3 | -0- | -307 | -0- | 3 | 2 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 4,961 TOTAL CONDENSATE PROD: 4

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 805 | -0- | -1 | -0- | 54 | 1 | 751 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | N | 716 | -0- | -12 | -0- | 48 | 1 | 668 | 3 | N | -0- | | | | | -0- |
| 03 | 806 | N | 785 | -0- | -21 | -0- | 53 | 1 | 732 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 760 | -0- | -20 | -0- | 48 | 1 | 712 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 772 | -0- | -34 | -0- | 41 | 1 | 731 | 3 | N | -0- | | | | | -0- |
| 06 | 750 | N | 742 | -0- | -8 | -0- | 41 | 1 | 701 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 748 | -0- | -27 | -0- | 43 | 1 | 705 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 702 | -0- | -73 | -0- | 39 | 1 | 663 | 3 | N | -0- | | | | | -0- |
| 09 | 750 | N | 740 | -0- | -10 | -0- | 32 | 1 | 708 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 710 | -0- | -34 | -0- | 30 | 1 | 680 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 302 | -0- | -388 | -0- | 13 | 1 | 289 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 139 | -0- | -636 | -0- | 6 | 1 | 133 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,921 TOTAL CONDENSATE PROD: -0-

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1710 | -0- | -26 | -0- | 87 | 1 | 1611 | 2 | Y | 11 | 4 | 1 | 9 | 8 | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1596 | N | 1300 | -0- | -296 | -0- | 65 | 1 | 1234 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1736 | N | 1472 | -0- | -264 | -0- | 76 | 1 | 1393 | 2 | Y | 3 | 1 | 8 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1650 | N | 1370 | -0- | -280 | -0- | 72 | 1 | 1296 | 2 | Y | 2 | 4 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1426 | N | 1333 | -0- | -93 | -0- | 75 | 1 | 1258 | 2 | Y | -0- | | | | | 1 |
| 06 | 1410 | N | 359 | -0- | -1051 | -0- | 19 | 1 | 340 | 2 | Y | -0- | | | | | 1 |
| 07 | 1426 | N | 447 | -0- | -979 | -0- | 27 | 1 | 420 | 2 | Y | -0- | | | | | 1 |
| 08 | 1333 | N | 755 | -0- | -578 | -0- | 45 | 1 | 710 | 2 | Y | -0- | | | | | 1 |
| 09 | 360 | N | 32 | -0- | -328 | -0- | 2 | 1 | 30 | 2 | Y | -0- | | | | | 1 |
| 10 | 937 | N | 937 | -0- | -0- | -0- | 62 | 1 | 874 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1719 | N | 1719 | -0- | -0- | -0- | 107 | 1 | 1602 | 2 | Y | 9 | 5 | 8 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 1921 | N | 1921 | -0- | -0- | -0- | 118 | 1 | 1789 | 2 | Y | 13 | 5 | 1 | 10 | 8 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,355 TOTAL CONDENSATE PROD: 40

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 742 | -0- | -2 | -0- | 50 | 1 | 692 | 2 | Y | -0- | | | | | 2 |
| 02 | 700 | N | 677 | -0- | -23 | -0- | 45 | 1 | 632 | 2 | Y | -0- | | | | | 2 |
| 03 | 744 | N | 732 | -0- | -12 | -0- | 48 | 1 | 684 | 2 | Y | -0- | | | | | 2 |
| 04 | 720 | N | 687 | -0- | -33 | -0- | 44 | 1 | 643 | 2 | Y | -0- | | | | | 2 |
| 05 | 744 | N | 698 | -0- | -46 | -0- | 37 | 1 | 661 | 2 | Y | -0- | | | | | 2 |
| 06 | 720 | N | 661 | -0- | -59 | -0- | 35 | 1 | 626 | 2 | Y | -0- | | | | | 2 |
| 07 | 713 | N | 693 | -0- | -20 | -0- | 36 | 1 | 657 | 2 | Y | -0- | | | | | 2 |
| 08 | 713 | N | 676 | -0- | -37 | -0- | 34 | 1 | 642 | 2 | Y | -0- | | | | | 2 |
| 09 | 675 | N | 675 | -0- | -0- | -0- | 35 | 1 | 639 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 682 | N | 681 | -0- | -1 | -0- | 36 | 1 | 645 | 2 | Y | -0- | | | | | 3 |
| 11 | 660 | N | 652 | -0- | -8 | -0- | 35 | 1 | 617 | 2 | Y | -0- | | | | | 3 |
| 12 | 713 | N | 645 | -0- | -68 | -0- | 37 | 1 | 608 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 8,219 TOTAL CONDENSATE PROD: 1

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 456 | -0- | -9 | -0- | 31 | 1 | 425 | 2 | Y | -0- | | | | | 2 |
| 02 | 420 | N | 417 | -0- | -3 | -0- | 28 | 1 | 389 | 2 | Y | -0- | | | | | 2 |
| 03 | 465 | N | 451 | -0- | -14 | -0- | 29 | 1 | 422 | 2 | Y | -0- | | | | | 2 |
| 04 | 450 | N | 439 | -0- | -11 | -0- | 28 | 1 | 411 | 2 | Y | -0- | | | | | 2 |
| 05 | 465 | N | 441 | -0- | -24 | -0- | 23 | 1 | 418 | 2 | Y | -0- | | | | | 2 |
| 06 | 450 | N | 420 | -0- | -30 | -0- | 22 | 1 | 398 | 2 | Y | -0- | | | | | 2 |
| 07 | 465 | N | 430 | -0- | -35 | -0- | 22 | 1 | 408 | 2 | Y | -0- | | | | | 2 |
| 08 | 434 | N | 418 | -0- | -16 | -0- | 21 | 1 | 397 | 2 | Y | -0- | | | | | 2 |
| 09 | 420 | N | 409 | -0- | -11 | -0- | 21 | 1 | 388 | 2 | Y | -0- | | | | | 2 |
| 10 | 434 | N | 416 | -0- | -18 | -0- | 22 | 1 | 394 | 2 | Y | -0- | | | | | 2 |
| 11 | 398 | N | 398 | -0- | -0- | -0- | 21 | 1 | 377 | 2 | Y | -0- | | | | | 2 |
| 12 | 434 | N | 396 | -0- | -38 | -0- | 23 | 1 | 373 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 5,091 TOTAL CONDENSATE PROD: -0-

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 945 | N | 945 | -0- | -0- | -0- | 66 | 1 | 878 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 853 | N | 853 | -0- | -0- | -0- | 57 | 1 | 795 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 837 | N | 708 | -0- | -129 | -0- | 44 | 1 | 664 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 04 | 900 | N | 741 | -0- | -159 | -0- | 49 | 1 | 691 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 930 | N | 851 | -0- | -79 | -0- | 58 | 1 | 791 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 767 | N | 767 | -0- | -0- | -0- | 50 | 1 | 717 | 2 | Y | -0- | | | | | 3 |
| 07 | 784 | N | 784 | -0- | -0- | -0- | 50 | 1 | 734 | 2 | Y | -0- | | | | | 3 |
| 08 | 837 | N | 782 | -0- | -55 | -0- | 48 | 1 | 733 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 780 | N | 728 | -0- | -52 | -0- | 47 | 1 | 681 | 2 | Y | -0- | | | | | 4 |
| 10 | 775 | N | 664 | -0- | -111 | -0- | 38 | 1 | 626 | 2 | Y | -0- | | | | | 4 |
| 11 | 750 | N | 715 | -0- | -35 | -0- | 42 | 1 | 673 | 2 | Y | -0- | | | | | 4 |
| *12 | 762 | N | 762 | -0- | -0- | -0- | 49 | 1 | 713 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 9,300 TOTAL CONDENSATE PROD: 6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 524 | -0- | -34 | -0- | 36 | 1 | 487 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 476 | N | 472 | -0- | -4 | -0- | 32 | 1 | 440 | 2 | Y | -0- | | | | | 2 |
| 03 | 496 | N | 496 | -0- | -0- | -0- | 31 | 1 | 465 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 04 | 510 | N | 441 | -0- | -69 | -0- | 29 | 1 | 412 | 2 | Y | -0- | | | | | -0- |
| 05 | 527 | N | 381 | -0- | -146 | -0- | 26 | 1 | 354 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 480 | N | 438 | -0- | -42 | -0- | 29 | 1 | 409 | 2 | Y | -0- | | | | | 1 |
| 07 | 465 | N | 455 | -0- | -10 | -0- | 29 | 1 | 426 | 2 | Y | -0- | | | | | 1 |
| 08 | 381 | N | 381 | -0- | -0- | -0- | 23 | 1 | 357 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 450 | N | 339 | -0- | -111 | -0- | 22 | 1 | 317 | 2 | Y | -0- | | | | | 2 |
| 10 | 465 | N | 323 | -0- | -142 | -0- | 19 | 1 | 304 | 2 | Y | -0- | | | | | 2 |
| 11 | 360 | N | 186 | -0- | -174 | -0- | 11 | 1 | 175 | 2 | Y | -0- | | | | | 2 |
| 12 | 341 | N | 164 | -0- | -177 | -0- | 11 | 1 | 153 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 4,600 TOTAL CONDENSATE PROD: 3

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 602 | -0- | -80 | -0- | 42 | 1 | 560 | 2 | Y | -0- | | | | | 2 |
| 02 | 616 | N | 369 | -0- | -247 | -0- | 25 | 1 | 344 | 2 | Y | -0- | | | | | 2 |
| 03 | 589 | N | 589 | -0- | -0- | -0- | 37 | 1 | 552 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 04 | 662 | N | 662 | -0- | -0- | -0- | 44 | 1 | 618 | 2 | Y | -0- | | | | | -0- |
| 05 | 493 | N | 493 | -0- | -0- | -0- | 33 | 1 | 458 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 570 | N | 450 | -0- | -120 | -0- | 30 | 1 | 420 | 2 | Y | -0- | | | | | 2 |
| 07 | 682 | N | 467 | -0- | -215 | -0- | 30 | 1 | 437 | 2 | Y | -0- | | | | | 2 |
| 08 | 602 | N | 602 | -0- | -0- | -0- | 37 | 1 | 564 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 573 | N | 573 | -0- | -0- | -0- | 37 | 1 | 536 | 2 | Y | -0- | | | | | 3 |
| 10 | 465 | N | 461 | -0- | -4 | -0- | 27 | 1 | 434 | 2 | Y | -0- | | | | | 3 |
| 11 | 570 | N | 516 | -0- | -54 | -0- | 30 | 1 | 486 | 2 | Y | -0- | | | | | 3 |
| *12 | 659 | N | 659 | -0- | -0- | -0- | 42 | 1 | 617 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 6,443 TOTAL CONDENSATE PROD: 3

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 81 | N | 81 | -0- | -0- | -0- | 6 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 02 | 69 | N | 69 | -0- | -0- | -0- | 5 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 74 | -0- | -19 | -0- | 5 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 04 | 90 | N | 67 | -0- | -23 | -0- | 4 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 05 | 71 | N | 71 | -0- | -0- | -0- | 5 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 06 | 67 | N | 67 | -0- | -0- | -0- | 4 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 07 | 68 | N | 68 | -0- | -0- | -0- | 4 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 08 | 67 | N | 67 | -0- | -0- | -0- | 4 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 09 | 64 | N | 64 | -0- | -0- | -0- | 4 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 4 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 11 | 63 | N | 63 | -0- | -0- | -0- | 4 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| *12 | 63 | N | 63 | -0- | -0- | -0- | 4 | 1 | 59 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 820 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1353 | N | 1353 | -0- | -0- | -0- | 73 | 1 | 1280 | 3 | N | -0- | | | | | -0- |
| 02 | 1203 | N | 1203 | -0- | -0- | -0- | 68 | 1 | 1135 | 3 | N | -0- | | | | | -0- |
| 03 | 1318 | N | 1318 | -0- | -0- | -0- | 76 | 1 | 1242 | 3 | N | -0- | | | | | -0- |
| 04 | 1320 | N | 1232 | -0- | -88 | -0- | 73 | 1 | 1159 | 3 | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1270 | -0- | -63 | -0- | 76 | 1 | 1194 | 3 | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1129 | -0- | -161 | -0- | 69 | 1 | 1060 | 3 | N | -0- | | | | | -0- |
| 07 | 1271 | N | 1211 | -0- | -60 | -0- | 75 | 1 | 1136 | 3 | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1236 | -0- | -35 | -0- | 75 | 1 | 1161 | 3 | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1050 | -0- | -90 | -0- | 63 | 1 | 987 | 3 | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1103 | -0- | -106 | -0- | 66 | 1 | 1037 | 3 | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1118 | -0- | -82 | -0- | 68 | 1 | 1050 | 3 | N | -0- | | | | | -0- |
| *12 | 1136 | N | 1136 | -0- | -0- | -0- | 67 | 1 | 1069 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,359 TOTAL CONDENSATE PROD: -0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 896 | N | 896 | -0- | -0- | -0- | 46 | 1 | 848 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 745 | N | 745 | -0- | -0- | -0- | 37 | 1 | 708 | 2 | Y | -0- | | | | | 1 |
| 03 | 601 | N | 601 | -0- | -0- | -0- | 31 | 1 | 561 | 2 | Y | 8 | 7 | 8 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 498 | N | 498 | -0- | -0- | -0- | 26 | 1 | 472 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 05 | 641 | N | 641 | -0- | -0- | -0- | 36 | 1 | 605 | 2 | Y | -0- | | | | | -0- |
| 06 | 614 | N | 614 | -0- | -0- | -0- | 33 | 1 | 581 | 2 | Y | -0- | | | | | -0- |
| 07 | 527 | N | 526 | -0- | -1 | -0- | 31 | 1 | 494 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 651 | N | 454 | -0- | -197 | -0- | 27 | 1 | 427 | 2 | Y | -0- | | | | | 1 |
| 09 | 600 | N | 467 | -0- | -133 | -0- | 30 | 1 | 437 | 2 | Y | -0- | | | | | 1 |
| 10 | 527 | N | 481 | -0- | -46 | -0- | 32 | 1 | 449 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 637 | N | 637 | -0- | -0- | -0- | 40 | 1 | 595 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 633 | N | 633 | -0- | -0- | -0- | 39 | 1 | 593 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,193 TOTAL CONDENSATE PROD: 14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 576 | -0- | -44 | -0- | 158 | 1 4 9 | 414 | 2 | Y | 4 | 5 | 1 | | | 2 |
| 02 | 532 | N | 476 | -0- | -56 | -0- | 140 | 1 3 9 | 333 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 03 | 620 | N | 542 | -0- | -78 | -0- | 157 | 1 3 9 | 382 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 04 | 570 | N | 533 | -0- | -37 | -0- | 153 | 1 3 9 | 377 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 05 | 527 | N | 480 | -0- | -47 | -0- | 154 | 1 2 9 | 324 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 06 | 510 | N | 502 | -0- | -8 | -0- | 152 | 1 3 9 | 347 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 07 | 558 | N | 521 | -0- | -37 | -0- | 156 | 1 3 9 | 362 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 08 | 596 | N | 596 | -0- | -0- | -0- | 154 | 1 3 9 | 439 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 09 | 765 | N | 765 | -0- | -0- | -0- | 169 | 1 4 9 | 592 | 2 | Y | 4 | 3 | 1 | | | 4 |
| 10 | 721 | N | 721 | -0- | -0- | -0- | 170 | 1 4 9 | 547 | 2 | Y | 4 | 5 | 1 | | | 3 |
| *11 | 789 | N | 789 | -0- | -0- | -0- | 170 | 1 4 9 | 615 | 2 | Y | 4 | 5 | 1 | | | 2 |
| *12 | 822 | N | 822 | -0- | -0- | -0- | 175 | 1 6 9 | 641 | 2 | Y | 5 | 4 | 1 | | | 3 |

TOTAL GAS PROD: 7,323 TOTAL CONDENSATE PROD: 41

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 872 | N | 872 | -0- | -0- | -0- | 50 | 1 7 9 | 815 | 2 | Y | 6 | 7 | 1 | | | 3 |
| 02 | 788 | N | 788 | -0- | -0- | -0- | 45 | 1 7 9 | 736 | 2 | Y | 6 | 5 | 1 | 1 | 8 | 3 |
| 03 | 868 | N | 853 | -0- | -15 | -0- | 51 | 1 7 9 | 795 | 2 | Y | 6 | 4 | 1 | | | 5 |
| 04 | 840 | N | 827 | -0- | -13 | -0- | 50 | 1 6 9 | 771 | 2 | Y | 5 | 7 | 1 | | | 3 |
| 05 | 868 | N | 847 | -0- | -21 | -0- | 53 | 1 6 9 | 788 | 2 | Y | 5 | 4 | 1 | | | 4 |
| 06 | 840 | N | 791 | -0- | -49 | -0- | 52 | 1 3 9 | 736 | 2 | Y | 3 | 5 | 1 | | | 2 |
| 07 | 868 | N | 832 | -0- | -36 | -0- | 50 | 1 6 9 | 776 | 2 | Y | 5 | 3 | 1 | | | 4 |
| 08 | 837 | N | 820 | -0- | -17 | -0- | 53 | 1 4 9 | 763 | 2 | Y | 4 | 4 | 1 | | | 4 |
| 09 | 834 | N | 834 | -0- | -0- | -0- | 54 | 1 4 9 | 776 | 2 | Y | 4 | 4 | 1 | | | 4 |
| 10 | 848 | N | 848 | -0- | -0- | -0- | 54 | 1 6 9 | 788 | 2 | Y | 5 | 5 | 1 | | | 4 |
| *11 | 784 | N | 784 | -0- | -0- | -0- | 50 | 1 4 9 | 730 | 2 | Y | 4 | 5 | 1 | | | 3 |
| 12 | 868 | N | 836 | -0- | -32 | -0- | 52 | 1 7 9 | 777 | 2 | Y | 6 | 4 | 1 | 1 | 8 | 4 |

TOTAL GAS PROD: 9,932 TOTAL CONDENSATE PROD: 59

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 636 | -0- | -201 | -0- | | 124 | 1 6 9 | 506 | 2 | Y | 5 | 6 | 1 | | | 2 |
| 02 | 728 | N | 533 | -0- | -195 | -0- | | 109 | 1 4 9 | 420 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 03 | 744 | N | 579 | -0- | -165 | -0- | | 122 | 1 4 9 | 453 | 2 | Y | 4 | 3 | 1 | | | 3 |
| 04 | 630 | N | 568 | -0- | -62 | -0- | | 119 | 1 3 9 | 446 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 05 | 589 | N | 570 | -0- | -19 | -0- | | 123 | 1 4 9 | 443 | 2 | Y | 4 | 3 | 1 | | | 3 |
| 06 | 570 | N | 522 | -0- | -48 | -0- | | 118 | 1 3 9 | 401 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 07 | 589 | N | 519 | -0- | -70 | -0- | | 119 | 1 3 9 | 397 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 08 | 558 | N | 506 | -0- | -52 | -0- | | 120 | 1 1 9 | 385 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 09 | 510 | N | 459 | -0- | -51 | -0- | | 114 | 1 2 9 | 343 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 10 | 527 | N | 465 | -0- | -62 | -0- | | 117 | 1 3 9 | 345 | 2 | Y | 3 | 3 | 1 | | | 2 |
| *11 | 491 | N | 491 | -0- | -0- | -0- | | 116 | 1 2 9 | 373 | 2 | Y | 2 | 3 | 1 | | | 1 |
| *12 | 475 | N | 475 | -0- | -0- | -0- | | 117 | 1 3 9 | 355 | 2 | Y | 3 | 2 | 1 | | | 2 |

TOTAL GAS PROD: 6,323 TOTAL CONDENSATE PROD: 37

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 788 | -0- | -18 | -0- | | 133 | 1 7 9 | 648 | 2 | Y | 6 | 7 | 1 | | | 3 |
| 02 | 728 | N | 716 | -0- | -12 | -0- | | 120 | 1 6 9 | 590 | 2 | Y | 5 | 5 | 1 | | | 3 |
| 03 | 775 | N | 745 | -0- | -30 | -0- | | 132 | 1 4 9 | 609 | 2 | Y | 4 | 3 | 1 | | | 4 |
| 04 | 750 | N | 742 | -0- | -8 | -0- | | 130 | 1 6 9 | 606 | 2 | Y | 5 | 6 | 1 | | | 3 |
| 05 | 806 | N | 741 | -0- | -65 | -0- | | 134 | 1 4 9 | 603 | 2 | Y | 4 | 3 | 1 | | | 4 |
| 06 | 720 | N | 703 | -0- | -17 | -0- | | 130 | 1 3 9 | 570 | 2 | Y | 3 | 5 | 1 | | | 2 |
| 07 | 744 | N | 739 | -0- | -5 | -0- | | 132 | 1 4 9 | 603 | 2 | Y | 4 | 2 | 1 | | | 4 |
| 08 | 744 | N | 736 | -0- | -8 | -0- | | 135 | 1 3 9 | 598 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 09 | 699 | N | 699 | -0- | -0- | -0- | | 129 | 1 4 9 | 566 | 2 | Y | 4 | 3 | 1 | | | 4 |
| 10 | 744 | N | 714 | -0- | -30 | -0- | | 133 | 1 3 9 | 578 | 2 | Y | 3 | 4 | 1 | | | 3 |
| *11 | 747 | N | 747 | -0- | -0- | -0- | | 132 | 1 3 9 | 612 | 2 | Y | 3 | 4 | 1 | | | 2 |
| *12 | 760 | N | 760 | -0- | -0- | -0- | | 135 | 1 4 9 | 621 | 2 | Y | 4 | 3 | 1 | | | 3 |

TOTAL GAS PROD: 8,830 TOTAL CONDENSATE PROD: 48

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 414 | -0- | -113 | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 356 | -0- | -64 | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 403 | -0- | -62 | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 04 | 572 | N | 572 | -0- | -0- | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 05 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 06 | 509 | N | 509 | -0- | -0- | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 558 | -0- | -31 | -0- | 558 | 3 | | | N | -0- | | | | | -0- |
| 08 | 724 | N | 724 | -0- | -0- | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 09 | 737 | N | 737 | -0- | -0- | -0- | 737 | 3 | | | N | -0- | | | | | -0- |
| 10 | 724 | N | 724 | -0- | -0- | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 683 | -0- | -7 | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 650 | -0- | -125 | -0- | 650 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,819 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2195 | N | 2195 | -0- | -0- | -0- | 2195 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1799 | N | 1799 | -0- | -0- | -0- | 1799 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1897 | N | 1897 | -0- | -0- | -0- | 1897 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1734 | N | 1734 | -0- | -0- | -0- | 1734 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1666 | N | 1666 | -0- | -0- | -0- | 1666 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1558 | N | 1558 | -0- | -0- | -0- | 1558 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1798 | N | 1597 | -0- | -201 | -0- | 1597 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1674 | N | 1584 | -0- | -90 | -0- | 1584 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1560 | N | 1511 | -0- | -49 | -0- | 1511 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1612 | N | 1504 | -0- | -108 | -0- | 1504 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1421 | -0- | -109 | -0- | 1421 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1550 | N | 1421 | -0- | -129 | -0- | 1421 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,887 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 627 | -0- | -55 | -0- | 626 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 532 | N | 526 | -0- | -6 | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 547 | -0- | -73 | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 586 | -0- | -14 | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 05 | 591 | N | 591 | -0- | -0- | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 06 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 560 | -0- | -60 | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 523 | -0- | -66 | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 442 | -0- | -98 | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 1 | -0- | -557 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 2 | -0- | -508 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,947 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 140 | N | 140 | -0- | -0- | -0- | 7 | 1 | 133 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 126 | -0- | -70 | -0- | 6 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| 03 | 157 | N | 157 | -0- | -0- | -0- | 8 | 1 | 149 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 94 | -0- | -56 | -0- | 5 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 153 | -0- | -2 | -0- | 9 | 1 | 144 | 3 | N | -0- | | | | | -0- |
| 06 | 172 | N | 172 | -0- | -0- | -0- | 10 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| 07 | 127 | N | 127 | -0- | -0- | -0- | 7 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 124 | -0- | -31 | -0- | 7 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 116 | -0- | -64 | -0- | 7 | 1 | 109 | 3 | N | -0- | | | | | -0- |
| 10 | 127 | N | 127 | -0- | -0- | -0- | 8 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 100 | -0- | -20 | -0- | 7 | 1 | 93 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 105 | -0- | -19 | -0- | 6 | 1 | 99 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,541 TOTAL CONDENSATE PROD: -0-

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 383 | -0- | -144 | -0- | 23 | 1 | 359 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 408 | N | 408 | -0- | -0- | -0- | 24 | 1 | 383 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 435 | N | 435 | -0- | -0- | -0- | 26 | 1 | 408 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 434 | N | 434 | -0- | -0- | -0- | 26 | 1 | 406 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 465 | N | 250 | -0- | -215 | -0- | 15 | 1 | 235 | 2 | Y | -0- | | | | | 2 |
| 06 | 420 | N | 211 | -0- | -209 | -0- | 13 | 1 | 197 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 434 | N | 293 | -0- | -141 | -0- | 20 | 1 | 272 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 284 | N | 284 | -0- | -0- | -0- | 20 | 1 | 264 | 2 | Y | -0- | | | | | 1 |
| 09 | 295 | N | 295 | -0- | -0- | -0- | 18 | 1 | 276 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 381 | N | 381 | -0- | -0- | -0- | 22 | 1 | 358 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 371 | N | 371 | -0- | -0- | -0- | 21 | 1 | 348 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 401 | N | 401 | -0- | -0- | -0- | 23 | 1 | 376 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,146 TOTAL CONDENSATE PROD: 13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 411 | N | 411 | -0- | -0- | -0- | 24 | 1 | 386 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 336 | N | 332 | -0- | -4 | -0- | 20 | 1 | 311 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 359 | N | 359 | -0- | -0- | -0- | 21 | 1 | 337 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 390 | N | 353 | -0- | -37 | -0- | 21 | 1 | 332 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 05 | 372 | N | 361 | -0- | -11 | -0- | 22 | 1 | 339 | 2 | Y | -0- | | | | | 1 |
| 06 | 360 | N | 354 | -0- | -6 | -0- | 22 | 1 | 331 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 372 | N | 342 | -0- | -30 | -0- | 23 | 1 | 318 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 372 | N | 236 | -0- | -136 | -0- | 16 | 1 | 220 | 2 | Y | -0- | | | | | 1 |
| 09 | 360 | N | 312 | -0- | -48 | -0- | 19 | 1 | 292 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 359 | N | 359 | -0- | -0- | -0- | 21 | 1 | 337 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 349 | N | 349 | -0- | -0- | -0- | 20 | 1 | 327 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 313 | N | 313 | -0- | -0- | -0- | 18 | 1 | 293 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,081 TOTAL CONDENSATE PROD: 11

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 979 | -0- | -44 | -0- | 979 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 988 | -0- | -4 | -0- | 988 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1006 | N | 1006 | -0- | -0- | -0- | 1006 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 1075 | -0- | -10 | -0- | 1075 | 3 | | | N | -0- | | | | | -0- |
| 06 | 998 | N | 998 | -0- | -0- | -0- | 998 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 902 | -0- | -152 | -0- | 902 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 909 | -0- | -176 | -0- | 909 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1015 | N | 1015 | -0- | -0- | -0- | 1015 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1156 | N | 1156 | -0- | -0- | -0- | 1156 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1031 | N | 1031 | -0- | -0- | -0- | 1031 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 1049 | -0- | -5 | -0- | 1049 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,160 TOTAL CONDENSATE PROD: -0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 548 | -0- | -537 | -0- | 51 | 1 | 497 | 2 | Y | -0- | | | | | -0- |
| 02 | 672 | N | 462 | -0- | -210 | -0- | 43 | 1 | 419 | 2 | Y | -0- | | | | | -0- |
| 03 | 589 | N | 464 | -0- | -125 | -0- | 42 | 1 | 422 | 2 | Y | -0- | | | | | -0- |
| 04 | 540 | N | 472 | -0- | -68 | -0- | 40 | 1 | 432 | 2 | Y | -0- | | | | | -0- |
| 05 | 527 | N | 307 | -0- | -220 | -0- | 26 | 1 | 281 | 2 | Y | -0- | | | | | -0- |
| 06 | 450 | N | -0- | -0- | -450 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 1436 | N | 1436 | -0- | -0- | -0- | 127 | 1 | 1309 | 2 | Y | -0- | | | | | -0- |
| 11 | 2633 | N | 2633 | -0- | -0- | -0- | 242 | 1 | 2391 | 2 | Y | -0- | | | | | -0- |
| *12 | 2234 | N | 2234 | -0- | -0- | -0- | 239 | 1 | 1995 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,556 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1344 | -0- | -51 | -0- | 79 | 1 3 9 | 1262 | 2 | Y | 3 | | | | | 4 |
| 02 | 1260 | N | 1193 | -0- | -67 | -0- | 71 | 1 2 9 | 1120 | 2 | Y | 2 | | | | | 6 |
| 03 | 1364 | N | 1278 | -0- | -86 | -0- | 75 | 1 6 9 | 1197 | 2 | Y | 5 | 5 | 1 | | | 6 |
| 04 | 1290 | N | 1259 | -0- | -31 | -0- | 76 | 1 4 9 | 1179 | 2 | Y | 4 | 5 | 1 | | | 5 |
| 05 | 1333 | N | 1259 | -0- | -74 | -0- | 78 | 1 | 1181 | 2 | Y | -0- | | | | | 5 |
| 06 | 1230 | N | 1219 | -0- | -11 | -0- | 75 | 1 4 9 | 1140 | 2 | Y | 4 | 5 | 1 | | | 4 |
| 07 | 1302 | N | 1016 | -0- | -286 | -0- | 69 | 1 3 9 | 944 | 2 | Y | 3 | 5 | 1 | | | 2 |
| 08 | 1271 | N | 1030 | -0- | -241 | -0- | 71 | 1 3 9 | 956 | 2 | Y | 3 | | | | | 5 |
| 09 | 1230 | N | 1088 | -0- | -142 | -0- | 66 | 1 3 9 | 1019 | 2 | Y | 3 | 5 | 1 | | | 3 |
| 10 | 1168 | N | 1168 | -0- | -0- | -0- | 68 | 1 6 9 | 1094 | 2 | Y | 5 | 5 | 1 | | | 3 |
| 11 | 1150 | N | 1150 | -0- | -0- | -0- | 65 | 1 4 9 | 1081 | 2 | Y | 4 | 5 | 1 | | | 2 |
| *12 | 1202 | N | 1202 | -0- | -0- | -0- | 67 | 1 7 9 | 1128 | 2 | Y | 6 | 5 | 1 | | | 3 |

TOTAL GAS PROD: 14,206 TOTAL CONDENSATE PROD: 42

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 588 | N | 588 | -0- | -0- | -0- | 28 | 1 4 9 | 556 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 02 | 532 | N | 526 | -0- | -6 | -0- | 26 | 1 3 9 | 497 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 03 | 589 | N | 587 | -0- | -2 | -0- | 29 | 1 4 9 | 554 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 04 | 571 | N | 571 | -0- | -0- | -0- | 29 | 1 3 9 | 539 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 05 | 589 | N | 561 | -0- | -28 | -0- | 29 | 1 3 9 | 529 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 06 | 570 | N | 521 | -0- | -49 | -0- | 27 | 1 3 9 | 491 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 07 | 589 | N | 529 | -0- | -60 | -0- | 28 | 1 2 9 | 499 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 08 | 583 | N | 583 | -0- | -0- | -0- | 25 | 1 2 9 | 556 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 548 | N | 548 | -0- | -0- | -0- | 24 | 1 3 9 | 521 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 10 | 544 | N | 544 | -0- | -0- | -0- | 23 | 1 3 9 | 518 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 570 | N | 497 | -0- | -73 | -0- | 21 | 1 3 9 | 473 | 2 | Y | 3 | 1 | 1 | | | 2 |
| 12 | 558 | N | 516 | -0- | -42 | -0- | 23 | 1 3 9 | 490 | 2 | Y | 3 | 3 | 1 | | | 2 |

TOTAL GAS PROD: 6,571 TOTAL CONDENSATE PROD: 36

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 93 | -0- | -0- | -0- | 3 | 1 | 90 | 3 | Y | -0- | | | | | -0- |
| 02 | 193 | N | 193 | -0- | -0- | -0- | 6 | 1 | 187 | 3 | Y | -0- | | | | | -0- |
| 03 | 284 | N | 284 | -0- | -0- | -0- | 9 | 1 | 275 | 3 | Y | -0- | | | | | -0- |
| 04 | 252 | N | 252 | -0- | -0- | -0- | 8 | 1 | 244 | 3 | Y | -0- | | | | | -0- |
| 05 | 309 | N | 309 | -0- | -0- | -0- | 9 | 1 | 300 | 3 | Y | -0- | | | | | -0- |
| 06 | 328 | N | 328 | -0- | -0- | -0- | 9 | 1 | 319 | 3 | Y | -0- | | | | | -0- |
| 07 | 333 | N | 333 | -0- | -0- | -0- | 11 | 1 | 322 | 3 | Y | -0- | | | | | -0- |
| 08 | 316 | N | 316 | -0- | -0- | -0- | 8 | 1 | 308 | 3 | Y | -0- | | | | | -0- |
| 09 | 330 | N | 301 | -0- | -29 | -0- | 7 | 1 | 294 | 3 | Y | -0- | | | | | -0- |
| 10 | 341 | N | 311 | -0- | -30 | -0- | 8 | 1 | 303 | 3 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 296 | -0- | -4 | -0- | 7 | 1 | 289 | 3 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 293 | -0- | -17 | -0- | 7 | 1 | 286 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,309 TOTAL CONDENSATE PROD: -0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 108 | N | 108 | -0- | -0- | -0- | 9 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| 02 | 102 | N | 102 | -0- | -0- | -0- | 8 | 1 | 94 | 2 | Y | -0- | | | | | -0- |
| 03 | 106 | N | 106 | -0- | -0- | -0- | 9 | 1 | 96 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 103 | N | 103 | -0- | -0- | -0- | 9 | 1 | 94 | 2 | Y | -0- | | | | | -0- |
| 05 | 101 | N | 101 | -0- | -0- | -0- | 7 | 1 | 94 | 2 | Y | -0- | | | | | -0- |
| 06 | 44 | N | 44 | -0- | -0- | -0- | 3 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 48 | -0- | -45 | -0- | 3 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 08 | 125 | N | 125 | -0- | -0- | -0- | 8 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 09 | 91 | N | 91 | -0- | -0- | -0- | 6 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 10 | 113 | N | 113 | -0- | -0- | -0- | 10 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 101 | -0- | -19 | -0- | 9 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| *12 | 101 | N | 101 | -0- | -0- | -0- | 8 | 1 | 93 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,143 TOTAL CONDENSATE PROD: 1

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1305 | N | 1305 | -0- | -0- | -0- | 74 | 1 | 1231 | 3 | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1114 | -0- | -62 | -0- | 66 | 1 | 1048 | 3 | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1170 | -0- | -194 | -0- | 73 | 1 | 1097 | 3 | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1087 | -0- | -173 | -0- | 70 | 1 | 1017 | 3 | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1082 | -0- | -158 | -0- | 72 | 1 | 1010 | 3 | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1012 | -0- | -128 | -0- | 69 | 1 | 943 | 3 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1040 | -0- | -76 | -0- | 71 | 1 | 969 | 3 | N | -0- | | | | | -0- |
| 08 | 1085 | N | 1075 | -0- | -10 | -0- | 71 | 1 | 1004 | 3 | N | -0- | | | | | -0- |
| 09 | 1020 | N | 927 | -0- | -93 | -0- | 66 | 1 | 861 | 3 | N | -0- | | | | | -0- |
| 10 | 1054 | N | 992 | -0- | -62 | -0- | 67 | 1 | 925 | 3 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 1018 | -0- | -32 | -0- | 63 | 1 | 955 | 3 | N | -0- | | | | | -0- |
| *12 | 1459 | N | 1459 | -0- | -0- | -0- | 99 | 1 | 1360 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,281 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 695 | -0- | -49 | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 691 | -0- | -65 | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 736 | -0- | -39 | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 04 | 702 | N | 702 | -0- | -0- | -0- | 702 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 704 | -0- | -71 | -0- | 704 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 719 | -0- | -1 | -0- | 719 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 711 | -0- | -2 | -0- | 711 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 693 | -0- | -20 | -0- | 693 | 2 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 657 | -0- | -63 | -0- | 657 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 661 | -0- | -52 | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 628 | -0- | -32 | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 627 | -0- | -55 | -0- | 627 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,224 TOTAL CONDENSATE PROD: -0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1522 | -0- | -90 | -0- | 65 | 1 | 1445 | 2 | Y | 11 | 14 | 1 | | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | | |
| 02 | 1428 | N | 1347 | -0- | -81 | -0- | 56 | 1 | 1279 | 2 | Y | 11 | 10 | 1 | | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | | |
| 03 | 1519 | N | 1478 | -0- | -41 | -0- | 66 | 1 | 1402 | 2 | Y | 9 | 7 | 1 | | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | | |
| 04 | 1470 | N | 1394 | -0- | -76 | -0- | 62 | 1 | 1321 | 2 | Y | 10 | 12 | 1 | | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | | |
| 05 | 1524 | N | 1524 | -0- | -0- | -0- | 69 | 1 | 1443 | 2 | Y | 11 | 7 | 1 | 2 | 8 | | 8 |
| | | | | | | | 12 | 9 | | | | | | | | | | |
| 06 | 1463 | N | 1463 | -0- | -0- | -0- | 69 | 1 | 1386 | 2 | Y | 7 | 10 | 1 | | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | | |
| 07 | 1486 | N | 1486 | -0- | -0- | -0- | 72 | 1 | 1405 | 2 | Y | 8 | 5 | 1 | | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | | |
| 08 | 1519 | N | 1499 | -0- | -20 | -0- | 77 | 1 | 1415 | 2 | Y | 6 | 7 | 1 | | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | | |
| 09 | 1470 | N | 1417 | -0- | -53 | -0- | 71 | 1 | 1337 | 2 | Y | 8 | 7 | 1 | | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | | |
| 10 | 1488 | N | 1446 | -0- | -42 | -0- | 72 | 1 | 1365 | 2 | Y | 8 | 9 | 1 | | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | | |
| 11 | 1440 | N | 1350 | -0- | -90 | -0- | 66 | 1 | 1275 | 2 | Y | 8 | 10 | 1 | | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | | |
| *12 | 1457 | N | 1386 | -0- | -71 | -0- | 66 | 1 | 1309 | 2 | Y | 10 | 8 | 1 | | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 17,312 TOTAL CONDENSATE PROD: 107

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1299 | -0- | -34 | -0- | 55 | 1 | 1233 | 2 | Y | 10 | 12 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1189 | N | 1189 | -0- | -0- | -0- | 50 | 1 | 1128 | 2 | Y | 10 | 9 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1314 | N | 1314 | -0- | -0- | -0- | 58 | 1 | 1246 | 2 | Y | 9 | 6 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1260 | N | 1254 | -0- | -6 | -0- | 56 | 1 | 1189 | 2 | Y | 8 | 11 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1302 | N | 1278 | -0- | -24 | -0- | 58 | 1 | 1212 | 2 | Y | 7 | 6 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1260 | N | 1250 | -0- | -10 | -0- | 59 | 1 | 1184 | 2 | Y | 6 | 8 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1332 | N | 1332 | -0- | -0- | -0- | 65 | 1 | 1259 | 2 | Y | 7 | 4 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1299 | N | 1299 | -0- | -0- | -0- | 67 | 1 | 1225 | 2 | Y | 6 | 7 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1260 | N | 1213 | -0- | -47 | -0- | 61 | 1 | 1144 | 2 | Y | 7 | 6 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1333 | N | 1268 | -0- | -65 | -0- | 64 | 1 | 1196 | 2 | Y | 7 | 8 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1260 | N | 1218 | -0- | -42 | -0- | 60 | 1 | 1149 | 2 | Y | 8 | 9 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1224 | -0- | -16 | -0- | 58 | 1 | 1157 | 2 | Y | 8 | 7 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,138 TOTAL CONDENSATE PROD: 93

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 397 | -0- | -6 | -0- | 115 | 1 | 282 | 3 | N | -0- | | | | | -0- |
| 02 | 346 | N | 346 | -0- | -0- | -0- | 103 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| 03 | 403 | N | 351 | -0- | -52 | -0- | 112 | 1 | 239 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 340 | -0- | -50 | -0- | 109 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 354 | -0- | -18 | -0- | 112 | 1 | 242 | 3 | N | -0- | | | | | -0- |
| 06 | 338 | N | 338 | -0- | -0- | -0- | 109 | 1 | 229 | 3 | N | -0- | | | | | -0- |
| 07 | 341 | N | 328 | -0- | -13 | -0- | 110 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 08 | 341 | N | 339 | -0- | -2 | -0- | 112 | 1 | 227 | 3 | N | -0- | | | | | -0- |
| 09 | 332 | N | 332 | -0- | -0- | -0- | 109 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 10 | 341 | N | 335 | -0- | -6 | -0- | 28 | 1 | 307 | 3 | N | -0- | | | | | -0- |
| 11 | 330 | N | 312 | -0- | -18 | -0- | 26 | 1 | 286 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 290 | -0- | -51 | -0- | 17 | 1 | 273 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,062 TOTAL CONDENSATE PROD: -0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1298 | N | 1298 | -0- | -0- | -0- | 74 | 1 | 1224 | 3 | N | -0- | | | -0- |
| 02 | 1064 | N | 1038 | -0- | -26 | -0- | 61 | 1 | 977 | 3 | N | -0- | | | -0- |
| 03 | 1178 | N | 1089 | -0- | -89 | -0- | 68 | 1 | 1021 | 3 | N | -0- | | | -0- |
| 04 | 1260 | N | 1032 | -0- | -228 | -0- | 67 | 1 | 965 | 3 | N | -0- | | | -0- |
| 05 | 1147 | N | 1040 | -0- | -107 | -0- | 70 | 1 | 970 | 3 | N | -0- | | | -0- |
| 06 | 1050 | N | 979 | -0- | -71 | -0- | 67 | 1 | 912 | 3 | N | -0- | | | -0- |
| 07 | 1054 | N | 987 | -0- | -67 | -0- | 68 | 1 | 919 | 3 | N | -0- | | | -0- |
| 08 | 1054 | N | 1005 | -0- | -49 | -0- | 66 | 1 | 939 | 3 | N | -0- | | | -0- |
| 09 | 990 | N | 873 | -0- | -117 | -0- | 62 | 1 | 811 | 3 | N | -0- | | | -0- |
| 10 | 992 | N | 903 | -0- | -89 | -0- | 61 | 1 | 842 | 3 | N | -0- | | | -0- |
| 11 | 960 | N | 890 | -0- | -70 | -0- | 55 | 1 | 835 | 3 | N | -0- | | | -0- |
| *12 | 912 | N | 912 | -0- | -0- | -0- | 62 | 1 | 850 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 12,046 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 488 | N | 488 | -0- | -0- | -0- | 488 | 2 | | | N | -0- | | | -0- |
| 02 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | -0- |
| 03 | 279 | N | 141 | -0- | -138 | -0- | 141 | 2 | | | N | -0- | | | -0- |
| 04 | 480 | N | 2 | -0- | -478 | -0- | 2 | 2 | | | N | -0- | | | -0- |
| 05 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | -0- |
| 06 | 150 | N | 39 | -0- | -111 | -0- | 39 | 2 | | | N | -0- | | | -0- |
| 07 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | -0- |
| 08 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | -0- |
| 09 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | -0- |
| 10 | 310 | N | 294 | -0- | -16 | -0- | 294 | 2 | | | N | -0- | | | -0- |
| 11 | 300 | N | 284 | -0- | -16 | -0- | 284 | 2 | | | N | -0- | | | -0- |
| 12 | 310 | N | 298 | -0- | -12 | -0- | 298 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,848 TOTAL CONDENSATE PROD: -0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2168 | N | 2168 | -0- | -0- | -0- | 186 | 1 | 1982 | 2 | Y | -0- | | | -0- |
| 02 | 2436 | N | 2436 | -0- | -0- | -0- | 201 | 1 | 2235 | 2 | Y | -0- | | | -0- |
| 03 | 2240 | N | 2240 | -0- | -0- | -0- | 175 | 1 | 2065 | 2 | Y | -0- | | | -0- |
| 04 | 2040 | N | 2040 | -0- | -0- | -0- | 161 | 1 | 1879 | 2 | Y | -0- | | | -0- |
| 05 | 1957 | N | 1957 | -0- | -0- | -0- | 151 | 1 | 1806 | 2 | Y | -0- | | | -0- |
| 06 | 1804 | N | 1804 | -0- | -0- | -0- | 138 | 1 | 1666 | 2 | Y | -0- | | | -0- |
| 07 | 2108 | N | 1407 | -0- | -701 | -0- | 112 | 1 | 1295 | 2 | Y | -0- | | | -0- |
| 08 | 1388 | N | 1388 | -0- | -0- | -0- | 114 | 1 | 1274 | 2 | Y | -0- | | | -0- |
| 09 | 1800 | N | 1242 | -0- | -558 | -0- | 111 | 1 | 1131 | 2 | Y | -0- | | | -0- |
| 10 | 1487 | N | 1487 | -0- | -0- | -0- | 135 | 1 | 1352 | 2 | Y | -0- | | | -0- |
| 11 | 1557 | N | 1557 | -0- | -0- | -0- | 144 | 1 | 1413 | 2 | Y | -0- | | | -0- |
| *12 | 1537 | N | 1537 | -0- | -0- | -0- | 140 | 1 | 1397 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 21,263 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1928 | -0- | -56 | -0- | 166 | 1 | 1762 | 2 | Y | -0- | | | | | -0- |
| 02 | 1792 | N | 1716 | -0- | -76 | -0- | 142 | 1 | 1574 | 2 | Y | -0- | | | | | -0- |
| 03 | 1953 | N | 1919 | -0- | -34 | -0- | 150 | 1 | 1769 | 2 | Y | -0- | | | | | -0- |
| 04 | 1904 | N | 1904 | -0- | -0- | -0- | 150 | 1 | 1754 | 2 | Y | -0- | | | | | -0- |
| 05 | 1953 | N | 1953 | -0- | -0- | -0- | 151 | 1 | 1802 | 2 | Y | -0- | | | | | -0- |
| 06 | 1860 | N | 1856 | -0- | -4 | -0- | 142 | 1 | 1714 | 2 | Y | -0- | | | | | -0- |
| 07 | 1953 | N | 1953 | -0- | -0- | -0- | 156 | 1 | 1797 | 2 | Y | -0- | | | | | -0- |
| 08 | 1892 | N | 1892 | -0- | -0- | -0- | 155 | 1 | 1737 | 2 | Y | -0- | | | | | -0- |
| 09 | 1860 | N | 1813 | -0- | -47 | -0- | 162 | 1 | 1651 | 2 | Y | -0- | | | | | -0- |
| 10 | 1953 | N | 1850 | -0- | -103 | -0- | 168 | 1 | 1682 | 2 | Y | -0- | | | | | -0- |
| 11 | 1830 | N | 1731 | -0- | -99 | -0- | 160 | 1 | 1571 | 2 | Y | -0- | | | | | -0- |
| 12 | 1860 | N | 1582 | -0- | -278 | -0- | 144 | 1 | 1438 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 22,097 TOTAL CONDENSATE PROD: -0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1563 | -0- | -18 | -0- | 134 | 1 | 1429 | 2 | Y | -0- | | | | | -0- |
| 02 | 1428 | N | 1388 | -0- | -40 | -0- | 115 | 1 | 1273 | 2 | Y | -0- | | | | | -0- |
| 03 | 1612 | N | 1394 | -0- | -218 | -0- | 109 | 1 | 1285 | 2 | Y | -0- | | | | | -0- |
| 04 | 1515 | N | 1515 | -0- | -0- | -0- | 119 | 1 | 1396 | 2 | Y | -0- | | | | | -0- |
| 05 | 1550 | N | 1492 | -0- | -58 | -0- | 115 | 1 | 1377 | 2 | Y | -0- | | | | | -0- |
| 06 | 1421 | N | 1421 | -0- | -0- | -0- | 109 | 1 | 1312 | 2 | Y | -0- | | | | | -0- |
| 07 | 1581 | X | 1416 | -0- | -165 | -0- | 113 | 1 | 1303 | 2 | Y | -0- | | | | | -0- |
| 08 | 1581 | X | 1437 | -0- | -144 | -0- | 118 | 1 | 1319 | 2 | Y | -0- | | | | | -0- |
| 09 | 1530 | X | 1372 | -0- | -158 | -0- | 122 | 1 | 1250 | 2 | Y | -0- | | | | | -0- |
| 10 | 1488 | X | 1409 | -0- | -79 | -0- | 128 | 1 | 1281 | 2 | Y | -0- | | | | | -0- |
| 11 | 1410 | X | 1340 | -0- | -70 | -0- | 124 | 1 | 1216 | 2 | Y | -0- | | | | | -0- |
| 12 | 1426 | X | 1276 | -0- | -150 | -0- | 116 | 1 | 1160 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,023 TOTAL CONDENSATE PROD: -0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1855 | -0- | -36 | -0- | 159 | 1 | 1696 | 2 | Y | -0- | | | | | -0- |
| 02 | 1690 | N | 1690 | -0- | -0- | -0- | 140 | 1 | 1550 | 2 | Y | -0- | | | | | -0- |
| 03 | 1829 | N | 1687 | -0- | -142 | -0- | 132 | 1 | 1555 | 2 | Y | -0- | | | | | -0- |
| 04 | 1800 | N | 1680 | -0- | -120 | -0- | 132 | 1 | 1548 | 2 | Y | -0- | | | | | -0- |
| 05 | 1961 | N | 1961 | -0- | -0- | -0- | 151 | 1 | 1810 | 2 | Y | -0- | | | | | -0- |
| 06 | 1820 | N | 1820 | -0- | -0- | -0- | 139 | 1 | 1681 | 2 | Y | -0- | | | | | -0- |
| 07 | 1827 | N | 1827 | -0- | -0- | -0- | 146 | 1 | 1681 | 2 | Y | -0- | | | | | -0- |
| 08 | 1811 | N | 1811 | -0- | -0- | -0- | 148 | 1 | 1663 | 2 | Y | -0- | | | | | -0- |
| 09 | 1830 | N | 1646 | -0- | -184 | -0- | 147 | 1 | 1499 | 2 | Y | -0- | | | | | -0- |
| 10 | 1829 | N | 1640 | -0- | -189 | -0- | 149 | 1 | 1491 | 2 | Y | -0- | | | | | -0- |
| 11 | 1740 | N | 1499 | -0- | -241 | -0- | 138 | 1 | 1361 | 2 | Y | -0- | | | | | -0- |
| *12 | 1793 | N | 1793 | -0- | -0- | -0- | 163 | 1 | 1630 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,909 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1120 | -0- | -58 | -0- | 69 | 1 | 1051 | 2 | Y | -0- | | | | | -0- |
| 02 | 1120 | N | 1095 | -0- | -25 | -0- | 69 | 1 | 1026 | 2 | Y | -0- | | | | | -0- |
| 03 | 1178 | N | 1108 | -0- | -70 | -0- | 73 | 1 | 1035 | 2 | Y | -0- | | | | | -0- |
| 04 | 1146 | N | 1146 | -0- | -0- | -0- | 69 | 1 | 1077 | 2 | Y | -0- | | | | | -0- |
| 05 | 1209 | N | 1105 | -0- | -104 | -0- | 66 | 1 | 1039 | 2 | Y | -0- | | | | | -0- |
| 06 | 1080 | N | 1007 | -0- | -73 | -0- | 63 | 1 | 944 | 2 | Y | -0- | | | | | -0- |
| 07 | 1178 | N | 1058 | -0- | -120 | -0- | 66 | 1 | 992 | 2 | Y | -0- | | | | | -0- |
| 08 | 1116 | N | 1098 | -0- | -18 | -0- | 66 | 1 | 1032 | 2 | Y | -0- | | | | | -0- |
| 09 | 1020 | N | 1000 | -0- | -20 | -0- | 63 | 1 | 937 | 2 | Y | -0- | | | | | -0- |
| 10 | 1054 | N | 1053 | -0- | -1 | -0- | 63 | 1 | 990 | 2 | Y | -0- | | | | | -0- |
| 11 | 1050 | N | 1014 | -0- | -36 | -0- | 62 | 1 | 952 | 2 | Y | -0- | | | | | -0- |
| 12 | 1023 | N | 1015 | -0- | -8 | -0- | 62 | 1 | 953 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,819 TOTAL CONDENSATE PROD: -0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 983 | -0- | -102 | -0- | 83 | 1 | 898 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 952 | N | 837 | -0- | -115 | -0- | 68 | 1 | 769 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 1023 | N | 950 | -0- | -73 | -0- | 82 | 1 | 866 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 960 | N | 949 | -0- | -11 | -0- | 80 | 1 | 868 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 955 | N | 955 | -0- | -0- | -0- | 65 | 1 | 890 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 06 | 930 | N | 860 | -0- | -70 | -0- | 61 | 1 | 798 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 992 | N | 965 | -0- | -27 | -0- | 66 | 1 | 899 | 2 | Y | -0- | | | | | -0- |
| 08 | 1062 | N | 1062 | -0- | -0- | -0- | 66 | 1 | 995 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 947 | N | 947 | -0- | -0- | -0- | 66 | 1 | 881 | 2 | Y | -0- | | | | | 1 |
| 10 | 961 | N | 961 | -0- | -0- | -0- | 82 | 1 | 877 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 990 | N | 950 | -0- | -40 | -0- | 83 | 1 | 866 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 992 | N | 953 | -0- | -39 | -0- | 78 | 1 | 873 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,372 TOTAL CONDENSATE PROD: 12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 605 | -0- | -77 | -0- | 126 | 1 | 476 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 560 | N | 540 | -0- | -20 | -0- | 114 | 1 | 419 | 2 | Y | 6 | 4 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 620 | N | 593 | -0- | -27 | -0- | 126 | 1 | 467 | 2 | Y | -0- | | | | | 4 |
| 04 | 600 | N | 553 | -0- | -47 | -0- | 119 | 1 | 434 | 2 | Y | -0- | | | | | 4 |
| 05 | 589 | N | 542 | -0- | -47 | -0- | 127 | 1 | 414 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 570 | N | 513 | -0- | -57 | -0- | 121 | 1 | 391 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 558 | N | 517 | -0- | -41 | -0- | 123 | 1 | 393 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 527 | N | 501 | -0- | -26 | -0- | 110 | 1 | 390 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 510 | N | 499 | -0- | -11 | -0- | 113 | 1 | 385 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 527 | N | 487 | -0- | -40 | -0- | 117 | 1 | 370 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 11 | 480 | N | 460 | -0- | -20 | -0- | 117 | 1 | 341 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 527 | N | 472 | -0- | -55 | -0- | 121 | 1 | 350 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,282 TOTAL CONDENSATE PROD: 17

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 903 | N | 903 | -0- | -0- | -0- | 55 | 1 | 848 | 3 | N | -0- | | | | | -0- |
| 02 | 803 | N | 803 | -0- | -0- | -0- | 51 | 1 | 752 | 3 | N | -0- | | | | | -0- |
| 03 | 899 | N | 889 | -0- | -10 | -0- | 54 | 1 | 835 | 3 | N | -0- | | | | | -0- |
| 04 | 870 | N | 833 | -0- | -37 | -0- | 44 | 1 | 789 | 3 | N | -0- | | | | | -0- |
| 05 | 917 | N | 917 | -0- | -0- | -0- | 40 | 1 | 877 | 3 | N | -0- | | | | | -0- |
| 06 | 889 | N | 889 | -0- | -0- | -0- | 34 | 1 | 855 | 3 | N | -0- | | | | | -0- |
| 07 | 909 | N | 909 | -0- | -0- | -0- | 33 | 1 | 876 | 3 | N | -0- | | | | | -0- |
| 08 | 930 | N | 910 | -0- | -20 | -0- | 35 | 1 | 875 | 3 | N | -0- | | | | | -0- |
| 09 | 900 | N | 702 | -0- | -198 | -0- | 27 | 1 | 675 | 3 | N | -0- | | | | | -0- |
| 10 | 899 | N | 835 | -0- | -64 | -0- | 33 | 1 | 802 | 3 | N | -0- | | | | | -0- |
| 11 | 870 | N | 799 | -0- | -71 | -0- | 35 | 1 | 764 | 3 | N | -0- | | | | | -0- |
| *12 | 855 | N | 855 | -0- | -0- | -0- | 40 | 1 | 815 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,244 TOTAL CONDENSATE PROD: -0-

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1887 | N | 1887 | -0- | -0- | -0- | 175 | 1 | 1712 | 2 | Y | -0- | | | | | -0- |
| 02 | 1790 | N | 1790 | -0- | -0- | -0- | 168 | 1 | 1622 | 2 | Y | -0- | | | | | -0- |
| 03 | 1643 | N | 1443 | -0- | -200 | -0- | 132 | 1 | 1311 | 2 | Y | -0- | | | | | -0- |
| 04 | 1590 | N | 1039 | -0- | -551 | -0- | 89 | 1 | 950 | 2 | Y | -0- | | | | | -0- |
| 05 | 1643 | N | 1066 | -0- | -577 | -0- | 92 | 1 | 974 | 2 | Y | -0- | | | | | -0- |
| 06 | 1410 | N | 1363 | -0- | -47 | -0- | 121 | 1 | 1242 | 2 | Y | -0- | | | | | -0- |
| 07 | 1385 | N | 1385 | -0- | -0- | -0- | 125 | 1 | 1260 | 2 | Y | -0- | | | | | -0- |
| 08 | 1460 | N | 1460 | -0- | -0- | -0- | 129 | 1 | 1331 | 2 | Y | -0- | | | | | -0- |
| 09 | 1404 | N | 1404 | -0- | -0- | -0- | 121 | 1 | 1283 | 2 | Y | -0- | | | | | -0- |
| 10 | 1395 | N | 1327 | -0- | -68 | -0- | 117 | 1 | 1210 | 2 | Y | -0- | | | | | -0- |
| 11 | 1440 | N | 1171 | -0- | -269 | -0- | 108 | 1 | 1063 | 2 | Y | -0- | | | | | -0- |
| 12 | 1457 | N | 1205 | -0- | -252 | -0- | 129 | 1 | 1076 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,540 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 526 | -0- | -32 | -0- | 231 | 1 | 293 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 477 | N | 477 | -0- | -0- | -0- | 203 | 1 | 273 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 527 | N | 524 | -0- | -3 | -0- | 231 | 1 | 291 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 510 | N | 501 | -0- | -9 | -0- | 222 | 1 | 278 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 527 | N | 500 | -0- | -27 | -0- | 232 | 1 | 267 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 510 | N | 479 | -0- | -31 | -0- | 224 | 1 | 254 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 527 | N | 492 | -0- | -35 | -0- | 231 | 1 | 260 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 496 | N | 477 | -0- | -19 | -0- | 213 | 1 | 263 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 480 | N | 470 | -0- | -10 | -0- | 219 | 1 | 251 | 2 | Y | -0- | | | | | 2 |
| 10 | 496 | N | 459 | -0- | -37 | -0- | 226 | 1 | 232 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 450 | N | 445 | -0- | -5 | -0- | 221 | 1 | 222 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 496 | N | 475 | -0- | -21 | -0- | 218 | 1 | 256 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,825 TOTAL CONDENSATE PROD: 14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 125 | N | 125 | -0- | -0- | | -0- | | 6 | 1 | 118 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 114 | N | 114 | -0- | -0- | | -0- | | 6 | 1 | 107 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 124 | N | 123 | -0- | -1 | | -0- | | 6 | 1 | 116 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 120 | N | 119 | -0- | -1 | | -0- | | 6 | 1 | 112 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 124 | N | 115 | -0- | -9 | | -0- | | 6 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| 06 | 120 | N | 111 | -0- | -9 | | -0- | | 10 | 1 | 100 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 124 | N | 117 | -0- | -7 | | -0- | | 6 | 1 | 110 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 124 | N | 113 | -0- | -11 | | -0- | | 5 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 109 | -0- | -11 | | -0- | | 5 | 1 | 103 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 124 | N | 109 | -0- | -15 | | -0- | | 5 | 1 | 103 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 120 | N | 84 | -0- | -36 | | -0- | | 4 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 68 | -0- | -56 | | -0- | | 3 | 1 | 65 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,307 TOTAL CONDENSATE PROD: 8

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1072 | -0- | -106 | | -0- | | 58 | 1 | 1014 | 3 | N | -0- | | | | | -0- |
| 02 | 1008 | N | 903 | -0- | -105 | | -0- | | 51 | 1 | 852 | 3 | N | -0- | | | | | -0- |
| 03 | 1057 | N | 1057 | -0- | -0- | | -0- | | 61 | 1 | 996 | 3 | N | -0- | | | | | -0- |
| 04 | 1050 | N | 982 | -0- | -68 | | -0- | | 58 | 1 | 924 | 3 | N | -0- | | | | | -0- |
| 05 | 1150 | N | 1150 | -0- | -0- | | -0- | | 69 | 1 | 1081 | 3 | N | -0- | | | | | -0- |
| 06 | 1057 | N | 1057 | -0- | -0- | | -0- | | 65 | 1 | 992 | 3 | N | -0- | | | | | -0- |
| 07 | 1083 | N | 1083 | -0- | -0- | | -0- | | 67 | 1 | 1016 | 3 | N | -0- | | | | | -0- |
| 08 | 1147 | N | 1087 | -0- | -60 | | -0- | | 66 | 1 | 1021 | 3 | N | -0- | | | | | -0- |
| 09 | 1050 | N | 987 | -0- | -63 | | -0- | | 59 | 1 | 928 | 3 | N | -0- | | | | | -0- |
| 10 | 1096 | N | 1096 | -0- | -0- | | -0- | | 66 | 1 | 1030 | 3 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 997 | -0- | -53 | | -0- | | 60 | 1 | 937 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 987 | -0- | -36 | | -0- | | 59 | 1 | 928 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,458 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 579 | N | 579 | -0- | -0- | -0- | 30 | 1 | 549 | 2 | N | -0- | 1 | 1 | | | -0- |
| 02 | 504 | N | 459 | -0- | -45 | -0- | 23 | 1 | 435 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 589 | N | 500 | -0- | -89 | -0- | 26 | 1 | 474 | 2 | N | -0- | | | | | 1 |
| 04 | 570 | N | 527 | -0- | -43 | -0- | 28 | 1 | 498 | 2 | N | 1 | 1 | 1 | 1 | 8 | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 535 | N | 535 | -0- | -0- | -0- | 30 | 1 | 505 | 2 | N | -0- | | | | | -0- |
| 06 | 506 | N | 506 | -0- | -0- | -0- | 27 | 1 | 479 | 2 | N | -0- | | | | | -0- |
| 07 | 558 | N | 508 | -0- | -50 | -0- | 30 | 1 | 477 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 527 | N | 514 | -0- | -13 | -0- | 31 | 1 | 483 | 2 | N | -0- | | | | | 1 |
| 09 | 510 | N | 484 | -0- | -26 | -0- | 31 | 1 | 453 | 2 | N | -0- | | | | | 1 |
| 10 | 569 | N | 569 | -0- | -0- | -0- | 38 | 1 | 531 | 2 | N | -0- | 1 | 1 | | | -0- |
| 11 | 556 | N | 556 | -0- | -0- | -0- | 35 | 1 | 518 | 2 | N | 3 | 2 | 8 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 529 | N | 529 | -0- | -0- | -0- | 33 | 1 | 494 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,266 TOTAL CONDENSATE PROD: 8

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 965 | -0- | -58 | -0- | 130 | 1 | 827 | 2 | N | 7 | 9 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1263 | N | 1263 | -0- | -0- | -0- | 133 | 1 | 1117 | 2 | N | 12 | 8 | 1 | 1 | 8 | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1236 | N | 1236 | -0- | -0- | -0- | 144 | 1 | 1084 | 2 | N | 7 | 6 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1148 | N | 1148 | -0- | -0- | -0- | 137 | 1 | 1002 | 2 | N | 8 | 10 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1364 | N | 1150 | -0- | -214 | -0- | 141 | 1 | 1001 | 2 | N | 7 | 6 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1200 | N | 1129 | -0- | -71 | -0- | 139 | 1 | 984 | 2 | N | 5 | 8 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1178 | N | 1155 | -0- | -23 | -0- | 145 | 1 | 1002 | 2 | N | 7 | 4 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1147 | N | 1098 | -0- | -49 | -0- | 145 | 1 | 947 | 2 | N | 5 | 6 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1140 | N | 1013 | -0- | -127 | -0- | 131 | 1 | 875 | 2 | N | 6 | 5 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1147 | N | 1047 | -0- | -100 | -0- | 141 | 1 | 899 | 2 | N | 6 | 7 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1058 | N | 1058 | -0- | -0- | -0- | 138 | 1 | 913 | 2 | N | 6 | 7 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1054 | N | 1034 | -0- | -20 | -0- | 138 | 1 | 889 | 2 | N | 6 | 5 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,296 TOTAL CONDENSATE PROD: 82

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1483 | N | 1483 | -0- | -0- | -0- | 82 | 1 7 9 | 1394 | 2 | Y | 6 | 6 | 1 | | | 3 |
| 02 | 1316 | N | 1272 | -0- | -44 | -0- | 67 | 1 3 9 | 1202 | 2 | Y | 3 | 5 | 1 | | | 1 |
| 03 | 1519 | N | 1395 | -0- | -124 | -0- | 77 | 1 6 9 | 1312 | 2 | Y | 5 | 5 | 1 | | | 1 |
| 04 | 1440 | N | 1356 | -0- | -84 | -0- | 75 | 1 6 9 | 1275 | 2 | Y | 5 | | | | | 6 |
| 05 | 1395 | N | 1274 | -0- | -121 | -0- | 69 | 1 3 9 | 1202 | 2 | Y | 3 | 6 | 1 | | | 3 |
| 06 | 1350 | N | 1272 | -0- | -78 | -0- | 73 | 1 3 9 | 1196 | 2 | Y | 3 | | | | | 6 |
| 07 | 1395 | N | 1374 | -0- | -21 | -0- | 82 | 1 2 9 | 1290 | 2 | Y | 2 | 5 | 1 | | | 3 |
| 08 | 1272 | N | 1272 | -0- | -0- | -0- | 75 | 1 6 9 | 1191 | 2 | Y | 5 | 5 | 1 | | | 3 |
| 09 | 1260 | N | 1212 | -0- | -48 | -0- | 72 | 1 6 9 | 1134 | 2 | Y | 5 | 6 | 1 | | | 2 |
| 10 | 1378 | N | 1378 | -0- | -0- | -0- | 77 | 1 8 9 | 1293 | 2 | Y | 7 | 6 | 1 | | | 3 |
| 11 | 1301 | N | 1301 | -0- | -0- | -0- | 73 | 1 8 9 | 1220 | 2 | Y | 7 | 6 | 1 | | | 4 |
| *12 | 1317 | N | 1317 | -0- | -0- | -0- | 79 | 1 9 9 | 1229 | 2 | Y | 8 | 6 | 1 | | | 6 |

TOTAL GAS PROD: 15,906 TOTAL CONDENSATE PROD: 59

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 829 | -0- | -8 | -0- | 66 | 1 4 9 | 759 | 2 | Y | 4 | 7 | 1 | | | 4 |
| 02 | 728 | N | 728 | -0- | -0- | -0- | 69 | 1 3 9 | 656 | 2 | Y | 3 | | | | | 7 |
| 03 | 806 | N | 801 | -0- | -5 | -0- | 69 | 1 4 9 | 728 | 2 | Y | 4 | 8 | 1 | | | 3 |
| 04 | 810 | N | 694 | -0- | -116 | -0- | 66 | 1 3 9 | 625 | 2 | Y | 3 | | | | | 6 |
| 05 | 806 | N | 668 | -0- | -138 | -0- | 62 | 1 3 9 | 603 | 2 | Y | 3 | | | | | 9 |
| 06 | 780 | N | 626 | -0- | -154 | -0- | 57 | 1 2 9 | 567 | 2 | Y | 2 | 7 | 1 | | | 4 |
| 07 | 713 | N | 591 | -0- | -122 | -0- | 58 | 1 2 9 | 531 | 2 | Y | 2 | | | | | 6 |
| 08 | 682 | N | 549 | -0- | -133 | -0- | 49 | 1 | 500 | 2 | Y | -0- | | | | | 6 |
| 09 | 630 | N | 558 | -0- | -72 | -0- | 56 | 1 1 9 | 501 | 2 | Y | 1 | | | | | 7 |
| 10 | 790 | N | 790 | -0- | -0- | -0- | 78 | 1 2 9 | 710 | 2 | Y | 2 | 6 | 1 | | | 3 |
| 11 | 780 | N | 780 | -0- | -0- | -0- | 84 | 1 4 9 | 692 | 2 | Y | 4 | | | | | 7 |
| *12 | 839 | N | 839 | -0- | -0- | -0- | 96 | 1 2 9 | 741 | 2 | Y | 2 | | | | | 9 |

TOTAL GAS PROD: 8,453 TOTAL CONDENSATE PROD: 30

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 37 | -0- | -25 | -0- | 2 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 02 | 74 | N | 74 | -0- | -0- | -0- | 4 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 03 | 84 | N | 84 | -0- | -0- | -0- | 5 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 04 | 82 | N | 82 | -0- | -0- | -0- | 5 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 86 | -0- | -7 | -0- | 5 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 82 | -0- | -8 | -0- | 5 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 51 | -0- | -42 | -0- | 3 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 92 | -0- | -1 | -0- | 6 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 78 | -0- | -12 | -0- | 5 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 10 | 91 | N | 91 | -0- | -0- | -0- | 5 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 85 | -0- | -5 | -0- | 5 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| *12 | 97 | N | 97 | -0- | -0- | -0- | 6 | 1 | 91 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 939 TOTAL CONDENSATE PROD: -0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1428 | N | 1428 | -0- | -0- | -0- | 68 | 1 | 1360 | 3 | N | -0- | | | | | -0- |
| 02 | 1327 | N | 1327 | -0- | -0- | -0- | 99 | 1 | 1228 | 3 | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1405 | -0- | -21 | -0- | 72 | 1 | 1333 | 3 | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1371 | -0- | -9 | -0- | 63 | 1 | 1308 | 3 | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1440 | -0- | -17 | -0- | 65 | 1 | 1375 | 3 | N | -0- | | | | | -0- |
| 06 | 1350 | N | 1301 | -0- | -49 | -0- | 59 | 1 | 1242 | 3 | N | -0- | | | | | -0- |
| 07 | 1426 | N | 1396 | -0- | -30 | -0- | 65 | 1 | 1331 | 3 | N | -0- | | | | | -0- |
| 08 | 1426 | N | 1386 | -0- | -40 | -0- | 64 | 1 | 1322 | 3 | N | -0- | | | | | -0- |
| 09 | 1362 | N | 1362 | -0- | -0- | -0- | 64 | 1 | 1298 | 3 | N | -0- | | | | | -0- |
| 10 | 1395 | N | 1395 | -0- | -0- | -0- | 71 | 1 | 1324 | 3 | N | -0- | | | | | -0- |
| 11 | 1371 | N | 1371 | -0- | -0- | -0- | 71 | 1 | 1300 | 3 | N | -0- | | | | | -0- |
| *12 | 1418 | N | 1418 | -0- | -0- | -0- | 76 | 1 | 1342 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,600 TOTAL CONDENSATE PROD: -0-

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 872 | -0- | -182 | -0- | 125 | 1 | 747 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | 743 | -0- | -153 | -0- | 128 | 1 | 615 | 3 | N | -0- | | | | | -0- |
| 03 | 899 | N | 754 | -0- | -145 | -0- | 121 | 1 | 633 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 690 | -0- | -150 | -0- | 112 | 1 | 578 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 668 | -0- | -169 | -0- | 111 | 1 | 557 | 3 | N | -0- | | | | | -0- |
| 06 | 1438 | N | 1438 | -0- | -0- | -0- | 142 | 1 | 1289 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1184 | N | 1184 | -0- | -0- | -0- | 138 | 1 | 1046 | 3 | N | -0- | | | | | -0- |
| 08 | 1126 | N | 1126 | -0- | -0- | -0- | 135 | 1 | 988 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1110 | N | 1063 | -0- | -47 | -0- | 130 | 1 | 933 | 3 | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1054 | -0- | -93 | -0- | 136 | 1 | 918 | 3 | N | -0- | | | | | -0- |
| 11 | 1080 | N | 1039 | -0- | -41 | -0- | 134 | 1 | 905 | 3 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1085 | -0- | -0- | -0- | 140 | 1 | 945 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,716 TOTAL CONDENSATE PROD: 9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 340 | -0- | -63 | -0- | 145 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | 316 | -0- | -48 | -0- | 132 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 03 | 341 | N | 340 | -0- | -1 | -0- | 145 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 04 | 333 | N | 333 | -0- | -0- | -0- | 139 | 1 | 194 | 3 | N | -0- | | | | | -0- |
| 05 | 341 | N | 341 | -0- | -0- | -0- | 141 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 06 | 330 | N | 321 | -0- | -9 | -0- | 135 | 1 | 186 | 3 | N | -0- | | | | | -0- |
| 07 | 341 | N | 338 | -0- | -3 | -0- | 140 | 1 | 198 | 3 | N | -0- | | | | | -0- |
| 08 | 342 | N | 342 | -0- | -0- | -0- | 140 | 1 | 202 | 3 | N | -0- | | | | | -0- |
| 09 | 330 | N | 319 | -0- | -11 | -0- | 131 | 1 | 188 | 3 | N | -0- | | | | | -0- |
| 10 | 341 | N | 320 | -0- | -21 | -0- | 135 | 1 | 185 | 3 | N | -0- | | | | | -0- |
| 11 | 330 | N | 272 | -0- | -58 | -0- | 122 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 201 | -0- | -140 | -0- | 66 | 1 | 135 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,783 TOTAL CONDENSATE PROD: -0-

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 80 | -0- | -13 | -0- | 7 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 72 | -0- | -12 | -0- | 6 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 79 | -0- | -14 | -0- | 7 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 04 | 90 | N | 79 | -0- | -11 | -0- | 7 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 05 | 93 | N | 43 | -0- | -50 | -0- | 3 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 30 | -0- | -60 | -0- | 2 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 40 | -0- | -53 | -0- | 3 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 21 | -0- | -10 | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 09 | 52 | N | 52 | -0- | -0- | -0- | 4 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 10 | 45 | N | 45 | -0- | -0- | -0- | 4 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 37 | -0- | -25 | -0- | 3 | 1 | 34 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 613 TOTAL CONDENSATE PROD: -0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 1826 | -0- | -840 | -0- | 137<br>12 | 1<br>9 | 1677 | 2 | Y | 11 | 11 | 1 | | | 1 |
| 02 | 2352 | N | 1349 | -0- | -1003 | -0- | 108<br>9 | 1<br>9 | 1232 | 2 | Y | 8 | | | | | 9 |
| 03 | 2356 | N | 2147 | -0- | -209 | -0- | 156<br>7 | 1<br>9 | 1984 | 2 | Y | 6 | 10 | 1 | | | 5 |
| 04 | 2226 | N | 2226 | -0- | -0- | -0- | 145<br>8 | 1<br>9 | 2073 | 2 | Y | 7 | | | | | 12 |
| 05 | 2304 | N | 2304 | -0- | -0- | -0- | 155<br>3 | 1<br>9 | 2146 | 2 | Y | 3 | 14 | 1 | | | 1 |
| 06 | 2158 | N | 2158 | -0- | -0- | -0- | 159<br>9 | 1<br>9 | 1990 | 2 | Y | 8 | | | | | 9 |
| 07 | 2294 | N | 1942 | -0- | -352 | -0- | 163<br>7 | 1<br>9 | 1772 | 2 | Y | 6 | | | | | 15 |
| 08 | 2294 | N | 1860 | -0- | -434 | -0- | 160<br>3 | 1<br>9 | 1697 | 2 | Y | 3 | 13 | 1 | | | 5 |
| 09 | 2160 | N | 1752 | -0- | -408 | -0- | 153<br>6 | 1<br>9 | 1593 | 2 | Y | 5 | | | | | 10 |
| 10 | 1953 | N | 1583 | -0- | -370 | -0- | 147<br>8 | 1<br>9 | 1428 | 2 | Y | 7 | 12 | 1 | | | 5 |
| 11 | 1800 | N | 1238 | -0- | -562 | -0- | 109<br>6 | 1<br>9 | 1123 | 2 | Y | 5 | | | | | 10 |
| 12 | 1798 | N | 1055 | -0- | -743 | -0- | 101<br>2 | 1<br>9 | 952 | 2 | Y | 2 | 10 | 1 | | | 2 |

TOTAL GAS PROD: 21,440 TOTAL CONDENSATE PROD: 71

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 104 | -0- | -20 | -0- | 5 | 1 | 98 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 112 | N | 87 | -0- | -25 | -0- | 4 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 80 | -0- | -13 | -0- | 4 | 1 | 75 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 90 | N | 60 | -0- | -30 | -0- | 3 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 05 | 93 | N | 57 | -0- | -36 | -0- | 3 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 60 | -0- | -30 | -0- | 3 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 60 | -0- | -2 | -0- | 3 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 46 | -0- | -16 | -0- | 2 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 41 | -0- | -19 | -0- | 2 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 44 | -0- | -18 | -0- | 2 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 11 | 54 | N | 54 | -0- | -0- | -0- | 2 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| *12 | 68 | N | 68 | -0- | -0- | -0- | 3 | 1 | 65 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 761 TOTAL CONDENSATE PROD: 2

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 693 | -0- | -51 | -0- | 39 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 619 | -0- | -25 | -0- | 35 | 1 | 584 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 696 | -0- | -17 | -0- | 40 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 659 | -0- | -1 | -0- | 37 | 1 | 622 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 547 | -0- | -135 | -0- | 32 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 523 | -0- | -137 | -0- | 30 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 438 | -0- | -244 | -0- | 28 | 1 | 410 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 505 | -0- | -53 | -0- | 32 | 1 | 473 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 493 | -0- | -17 | -0- | 32 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 10 | 626 | N | 626 | -0- | -0- | -0- | 40 | 1 | 586 | 3 | N | -0- | | | | | -0- |
| 11 | 603 | N | 603 | -0- | -0- | -0- | 41 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| *12 | 509 | N | 509 | -0- | -0- | -0- | 33 | 1 | 476 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,911 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3007 | -0- | -620 | -0- | 117 | 1 | 2826 | 2 | Y | 58 | 60 | 1 | | | 23 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 3136 | X | 2722 | -0- | -414 | -0- | 110 | 1 | 2550 | 2 | Y | 56 | 50 | 1 | | | 29 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 03 | 3348 | X | 2174 | -0- | -1174 | -0- | 96 | 1 | 2030 | 2 | Y | 44 | 55 | 1 | | | 18 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 3210 | X | 2755 | -0- | -455 | -0- | 113 | 1 | 2574 | 2 | Y | 62 | 59 | 1 | | | 21 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 05 | 3131 | X | 2528 | -0- | -603 | -0- | 98 | 1 | 2377 | 2 | Y | 48 | 43 | 1 | | | 26 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 2910 | X | 2859 | -0- | -51 | -0- | 116 | 1 | 2690 | 2 | Y | 48 | 46 | 1 | | | 28 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 07 | 3007 | X | 2460 | -0- | -547 | -0- | 106 | 1 | 2309 | 2 | Y | 41 | 44 | 1 | | | 25 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 08 | 2852 | X | 2672 | -0- | -180 | -0- | 116 | 1 | 2505 | 2 | Y | 46 | 41 | 1 | | | 30 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 09 | 2850 | X | 2549 | -0- | -301 | -0- | 110 | 1 | 2384 | 2 | Y | 50 | 48 | 1 | | | 32 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 2998 | X | 2998 | -0- | -0- | -0- | 130 | 1 | 2803 | 2 | Y | 59 | 53 | 1 | | | 38 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 2850 | X | 2380 | -0- | -470 | -0- | 106 | 1 | 2212 | 2 | Y | 56 | 71 | 1 | | | 23 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 2666 | X | 1959 | -0- | -707 | -0- | 88 | 1 | 1818 | 2 | Y | 48 | 44 | 1 | | | 27 |
| | | | | | | | 53 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,063 TOTAL CONDENSATE PROD: 616

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 579 | N | 579 | -0- | -0- | -0- | 160 | 1 | 419 | 2 | Y | -0- | | | | | -0- |
| 02 | 504 | N | 503 | -0- | -1 | -0- | 144 | 1 | 359 | 2 | Y | -0- | | | | | -0- |
| 03 | 558 | N | 551 | -0- | -7 | -0- | 160 | 1 | 391 | 2 | Y | -0- | | | | | -0- |
| 04 | 570 | N | 536 | -0- | -34 | -0- | 152 | 1 | 384 | 2 | Y | -0- | | | | | -0- |
| 05 | 558 | N | 534 | -0- | -24 | -0- | 156 | 1 | 378 | 2 | Y | -0- | | | | | -0- |
| 06 | 540 | N | 472 | -0- | -68 | -0- | 149 | 1 | 323 | 2 | Y | -0- | | | | | -0- |
| 07 | 652 | N | 652 | -0- | -0- | -0- | 165 | 1 | 487 | 2 | Y | -0- | | | | | -0- |
| 08 | 815 | N | 815 | -0- | -0- | -0- | 173 | 1 | 642 | 2 | Y | -0- | | | | | -0- |
| 09 | 672 | N | 672 | -0- | -0- | -0- | 162 | 1 | 510 | 2 | Y | -0- | | | | | -0- |
| 10 | 700 | N | 700 | -0- | -0- | -0- | 166 | 1 | 534 | 2 | Y | -0- | | | | | -0- |
| 11 | 782 | N | 782 | -0- | -0- | -0- | 168 | 1 | 614 | 2 | Y | -0- | | | | | -0- |
| *12 | 672 | N | 672 | -0- | -0- | -0- | 165 | 1 | 506 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,468 TOTAL CONDENSATE PROD: 1

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 843 | -0- | -211 | -0- | 56 | 1 | 787 | 3 | N | -0- | | | | | -0- |
| 02 | 812 | N | 787 | -0- | -25 | -0- | 53 | 1 | 734 | 3 | N | -0- | | | | | -0- |
| 03 | 898 | N | 898 | -0- | -0- | -0- | 61 | 1 | 837 | 3 | N | -0- | | | | | -0- |
| 04 | 819 | N | 819 | -0- | -0- | -0- | 52 | 1 | 767 | 3 | N | -0- | | | | | -0- |
| 05 | 868 | N | 856 | -0- | -12 | -0- | 46 | 1 | 810 | 3 | N | -0- | | | | | -0- |
| 06 | 870 | N | 865 | -0- | -5 | -0- | 47 | 1 | 818 | 3 | N | -0- | | | | | -0- |
| 07 | 1042 | N | 1042 | -0- | -0- | -0- | 60 | 1 | 982 | 3 | N | -0- | | | | | -0- |
| 08 | 1054 | N | 1054 | -0- | -0- | -0- | 59 | 1 | 995 | 3 | N | -0- | | | | | -0- |
| 09 | 1324 | N | 1324 | -0- | -0- | -0- | 57 | 1 | 1267 | 3 | N | -0- | | | | | -0- |
| 10 | 1114 | N | 1114 | -0- | -0- | -0- | 48 | 1 | 1066 | 3 | N | -0- | | | | | -0- |
| 11 | 1028 | N | 1028 | -0- | -0- | -0- | 44 | 1 | 984 | 3 | N | -0- | | | | | -0- |
| 12 | 930 | N | 760 | -0- | -170 | -0- | 33 | 1 | 727 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,390 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 504 | N | 504 | -0- | -0- | -0- | 34 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| 02 | 446 | N | 446 | -0- | -0- | -0- | 30 | 1 | 416 | 3 | N | -0- | | | | | -0- |
| 03 | 476 | N | 476 | -0- | -0- | -0- | 32 | 1 | 444 | 3 | N | -0- | | | | | -0- |
| 04 | 457 | N | 457 | -0- | -0- | -0- | 29 | 1 | 428 | 3 | N | -0- | | | | | -0- |
| 05 | 451 | N | 451 | -0- | -0- | -0- | 24 | 1 | 427 | 3 | N | -0- | | | | | -0- |
| 06 | 436 | N | 436 | -0- | -0- | -0- | 24 | 1 | 412 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 438 | -0- | -27 | -0- | 25 | 1 | 413 | 3 | N | -0- | | | | | -0- |
| 08 | 492 | N | 492 | -0- | -0- | -0- | 28 | 1 | 464 | 3 | N | -0- | | | | | -0- |
| 09 | 776 | N | 776 | -0- | -0- | -0- | 34 | 1 | 742 | 3 | N | -0- | | | | | -0- |
| 10 | 832 | N | 832 | -0- | -0- | -0- | 36 | 1 | 796 | 3 | N | -0- | | | | | -0- |
| 11 | 743 | N | 743 | -0- | -0- | -0- | 32 | 1 | 711 | 3 | N | -0- | | | | | -0- |
| *12 | 805 | N | 805 | -0- | -0- | -0- | 35 | 1 | 770 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,856 TOTAL CONDENSATE PROD: -0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 906 | N | 906 | -0- | -0- | -0- | 52 | 1 | 846 | 2 | Y | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 858 | N | 858 | -0- | -0- | -0- | 49 | 1 | 801 | 2 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 931 | N | 931 | -0- | -0- | -0- | 56 | 1 | 869 | 2 | Y | 5 | 4 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 906 | N | 906 | -0- | -0- | -0- | 55 | 1 | 845 | 2 | Y | 5 | 7 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 954 | N | 954 | -0- | -0- | -0- | 60 | 1 | 887 | 2 | Y | 6 | 4 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 878 | N | 878 | -0- | -0- | -0- | 57 | 1 | 817 | 2 | Y | 4 | 6 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 987 | N | 987 | -0- | -0- | -0- | 60 | 1 | 921 | 2 | Y | 5 | 3 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 979 | N | 979 | -0- | -0- | -0- | 64 | 1 | 909 | 2 | Y | 5 | 5 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 977 | N | 977 | -0- | -0- | -0- | 63 | 1 | 908 | 2 | Y | 5 | 5 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 999 | N | 999 | -0- | -0- | -0- | 64 | 1 | 928 | 2 | Y | 6 | 6 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 930 | N | 896 | -0- | -34 | -0- | 57 | 1 | 835 | 2 | Y | 4 | 6 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 961 | N | 883 | -0- | -78 | -0- | 55 | 1 | 821 | 2 | Y | 6 | 5 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,154 TOTAL CONDENSATE PROD: 65

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 207 | -0- | -10 | -0- | 13 | 1 | 194 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 179 | -0- | -17 | -0- | 11 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 199 | -0- | -18 | -0- | 12 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 04 | 210 | N | 193 | -0- | -17 | -0- | 10 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 05 | 198 | N | 198 | -0- | -0- | -0- | 9 | 1 | 189 | 3 | N | -0- | | | | | -0- |
| 06 | 195 | N | 195 | -0- | -0- | -0- | 8 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 07 | 197 | N | 197 | -0- | -0- | -0- | 7 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 08 | 197 | N | 197 | -0- | -0- | -0- | 8 | 1 | 189 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 186 | -0- | -24 | -0- | 7 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| 10 | 188 | N | 188 | -0- | -0- | -0- | 7 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 174 | -0- | -6 | -0- | 8 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 173 | -0- | -13 | -0- | 8 | 1 | 165 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,286 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 180 | -0- | -254 | -0- | 10 | 1 | 169 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 568 | N | 568 | -0- | -0- | -0- | 32 | 1 | 532 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 629 | N | 629 | -0- | -0- | -0- | 38 | 1 | 587 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 600 | N | 600 | -0- | -0- | -0- | 37 | 1 | 559 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 620 | N | 531 | -0- | -89 | -0- | 33 | 1 | 494 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 600 | N | 497 | -0- | -103 | -0- | 32 | 1 | 464 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 620 | N | 482 | -0- | -138 | -0- | 29 | 1 | 450 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 527 | N | 515 | -0- | -12 | -0- | 34 | 1 | 479 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 510 | N | 469 | -0- | -41 | -0- | 30 | 1 | 437 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 496 | N | 469 | -0- | -27 | -0- | 30 | 1 | 436 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 510 | N | 463 | -0- | -47 | -0- | 30 | 1 | 430 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 496 | N | 420 | -0- | -76 | -0- | 26 | 1 | 391 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,823 TOTAL CONDENSATE PROD: 34

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 204 | -0- | -354 | -0- | 137 | 1 | 67 | 2 | Y | -0- | | | | | 1 |
| 02 | 224 | N | 184 | -0- | -40 | -0- | 124 | 1 | 60 | 2 | Y | -0- | | | | | 1 |
| 03 | 217 | N | 191 | -0- | -26 | -0- | 136 | 1 | 55 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 210 | N | 174 | -0- | -36 | -0- | 131 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 178 | -0- | -39 | -0- | 127 | 1 | 50 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 180 | N | 176 | -0- | -4 | -0- | 127 | 1 | 49 | 2 | Y | -0- | | | | | 1 |
| 07 | 195 | N | 195 | -0- | -0- | -0- | 136 | 1 | 59 | 2 | Y | -0- | | | | | 1 |
| 08 | 191 | N | 191 | -0- | -0- | -0- | 136 | 1 | 55 | 2 | Y | -0- | | | | | 1 |
| 09 | 180 | N | 165 | -0- | -15 | -0- | 122 | 1 | 43 | 2 | Y | -0- | | | | | 1 |
| 10 | 186 | N | 160 | -0- | -26 | -0- | 122 | 1 | 38 | 2 | Y | -0- | | | | | 1 |
| 11 | 257 | N | 257 | -0- | -0- | -0- | 115 | 1 | 142 | 2 | Y | -0- | | | | | 1 |
| *12 | 225 | N | 225 | -0- | -0- | -0- | 98 | 1 | 127 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,300 TOTAL CONDENSATE PROD: 1

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 543 | -0- | -15 | -0- | 29 | 1 | 514 | 2 | Y | -0- | | | | | -0- |
| 02 | 504 | N | 490 | -0- | -14 | -0- | 25 | 1 | 465 | 2 | Y | -0- | | | | | -0- |
| 03 | 536 | N | 536 | -0- | -0- | -0- | 27 | 1 | 509 | 2 | Y | -0- | | | | | -0- |
| 04 | 540 | N | 524 | -0- | -16 | -0- | 26 | 1 | 498 | 2 | Y | -0- | | | | | -0- |
| 05 | 558 | N | 554 | -0- | -4 | -0- | 26 | 1 | 528 | 2 | Y | -0- | | | | | -0- |
| 06 | 533 | N | 533 | -0- | -0- | -0- | 27 | 1 | 506 | 2 | Y | -0- | | | | | -0- |
| 07 | 559 | N | 559 | -0- | -0- | -0- | 30 | 1 | 529 | 2 | Y | -0- | | | | | -0- |
| 08 | 562 | N | 562 | -0- | -0- | -0- | 31 | 1 | 531 | 2 | Y | -0- | | | | | -0- |
| 09 | 541 | N | 541 | -0- | -0- | -0- | 30 | 1 | 511 | 2 | Y | -0- | | | | | -0- |
| 10 | 558 | N | 541 | -0- | -17 | -0- | 30 | 1 | 511 | 2 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 498 | -0- | -42 | -0- | 27 | 1 | 471 | 2 | Y | -0- | | | | | -0- |
| 12 | 558 | N | 505 | -0- | -53 | -0- | 27 | 1 | 478 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,386 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1274 | -0- | -183 | -0- | | 137 | 1 6 9 | 1131 | 2 | Y | 5 | 5 | 1 | | | 3 |
| 02 | 1260 | N | 1135 | -0- | -125 | -0- | | 120 | 1 2 9 | 1013 | 2 | Y | 2 | 4 | 1 | | | 1 |
| 03 | 1364 | N | 1248 | -0- | -116 | -0- | | 135 | 1 4 9 | 1109 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 04 | 1230 | N | 1180 | -0- | -50 | -0- | | 130 | 1 4 9 | 1046 | 2 | Y | 4 | | | | | 5 |
| 05 | 1271 | N | 1169 | -0- | -102 | -0- | | 130 | 1 3 9 | 1036 | 2 | Y | 3 | 5 | 1 | | | 3 |
| 06 | 1200 | N | 1060 | -0- | -140 | -0- | | 123 | 1 2 9 | 935 | 2 | Y | 2 | | | | | 5 |
| 07 | 1209 | N | 1072 | -0- | -137 | -0- | | 128 | 1 1 9 | 943 | 2 | Y | 1 | 4 | 1 | | | 2 |
| 08 | 1147 | N | 1078 | -0- | -69 | -0- | | 130 | 1 4 9 | 944 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 09 | 1223 | N | 1223 | -0- | -0- | -0- | | 137 | 1 7 9 | 1079 | 2 | Y | 6 | 5 | 1 | 1 | 8 | 2 |
| 10 | 1159 | N | 1159 | -0- | -0- | -0- | | 131 | 1 6 9 | 1022 | 2 | Y | 5 | 5 | 1 | | | 2 |
| 11 | 1097 | N | 1097 | -0- | -0- | -0- | | 126 | 1 7 9 | 964 | 2 | Y | 6 | 5 | 1 | | | 3 |
| *12 | 1967 | N | 1967 | -0- | -0- | -0- | | 184 | 1 13 9 | 1770 | 2 | Y | 12 | 6 | 1 | | | 9 |

TOTAL GAS PROD: 14,662 TOTAL CONDENSATE PROD: 54

KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1234 | N | 1234 | -0- | -0- | -0- | | 147 | 1 9 9 | 1078 | 2 | Y | 8 | 9 | 1 | | | 2 |
| 02 | 1092 | N | 1068 | -0- | -24 | -0- | | 132 | 1 8 9 | 928 | 2 | Y | 7 | 6 | 1 | | | 3 |
| 03 | 1240 | N | 1153 | -0- | -87 | -0- | | 146 | 1 9 9 | 998 | 2 | Y | 8 | 9 | 1 | | | 2 |
| 04 | 1200 | N | 1134 | -0- | -66 | -0- | | 143 | 1 7 9 | 984 | 2 | Y | 6 | 8 | 1 | | | -0- |
| 05 | 1178 | N | 1123 | -0- | -55 | -0- | | 146 | 1 7 9 | 970 | 2 | Y | 6 | 3 | 1 | | | 3 |
| 06 | 1110 | N | 1056 | -0- | -54 | -0- | | 137 | 1 4 9 | 915 | 2 | Y | 4 | 6 | 1 | | | 1 |
| 07 | 1178 | N | 1092 | -0- | -86 | -0- | | 146 | 1 6 9 | 940 | 2 | Y | 5 | 6 | 1 | | | -0- |
| 08 | 1116 | N | 1107 | -0- | -9 | -0- | | 137 | 1 4 9 | 966 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 09 | 1050 | N | 1045 | -0- | -5 | -0- | | 131 | 1 6 9 | 908 | 2 | Y | 5 | 7 | 1 | | | -0- |
| 10 | 1085 | N | 1068 | -0- | -17 | -0- | | 135 | 1 7 9 | 926 | 2 | Y | 6 | 6 | 1 | | | -0- |
| 11 | 1080 | N | 1053 | -0- | -27 | -0- | | 131 | 1 7 9 | 915 | 2 | Y | 6 | 3 | 1 | | | 3 |
| *12 | 1092 | N | 1092 | -0- | -0- | -0- | | 137 | 1 6 9 | 949 | 2 | Y | 5 | 5 | 1 | | | 3 |

TOTAL GAS PROD: 13,225 TOTAL CONDENSATE PROD: 70

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 276 | -0- | -3 | -0- | 13 | 1 | 262 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 252 | N | 249 | -0- | -3 | -0- | 12 | 1 | 235 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 279 | N | 231 | -0- | -48 | -0- | 12 | 1 | 218 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 270 | N | 190 | -0- | -80 | -0- | 10 | 1 | 179 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 279 | N | 189 | -0- | -90 | -0- | 10 | 1 | 178 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 210 | N | 178 | -0- | -32 | -0- | 9 | 1 | 168 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 186 | N | 176 | -0- | -10 | -0- | 9 | 1 | 166 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 212 | N | 212 | -0- | -0- | -0- | 9 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| 09 | 237 | N | 237 | -0- | -0- | -0- | 10 | 1 | 225 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 241 | N | 241 | -0- | -0- | -0- | 10 | 1 | 230 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 221 | N | 221 | -0- | -0- | -0- | 9 | 1 | 210 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 248 | N | 223 | -0- | -25 | -0- | 10 | 1 | 212 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,623 TOTAL CONDENSATE PROD: 14

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1387 | N | 1387 | -0- | -0- | -0- | 119 | 1 | 1268 | 2 | Y | -0- | | | | | -0- |
| 02 | 1247 | N | 1247 | -0- | -0- | -0- | 103 | 1 | 1144 | 2 | Y | -0- | | | | | -0- |
| 03 | 1279 | N | 1279 | -0- | -0- | -0- | 100 | 1 | 1179 | 2 | Y | -0- | | | | | -0- |
| 04 | 1530 | N | 1530 | -0- | -0- | -0- | 121 | 1 | 1409 | 2 | Y | -0- | | | | | -0- |
| 05 | 1449 | N | 1449 | -0- | -0- | -0- | 112 | 1 | 1337 | 2 | Y | -0- | | | | | -0- |
| 06 | 1327 | N | 1327 | -0- | -0- | -0- | 101 | 1 | 1226 | 2 | Y | -0- | | | | | -0- |
| 07 | 1581 | N | 1354 | -0- | -227 | -0- | 108 | 1 | 1246 | 2 | Y | -0- | | | | | -0- |
| 08 | 1313 | N | 1313 | -0- | -0- | -0- | 108 | 1 | 1205 | 2 | Y | -0- | | | | | -0- |
| 09 | 1320 | N | 885 | -0- | -435 | -0- | 79 | 1 | 806 | 2 | Y | -0- | | | | | -0- |
| 10 | 1364 | N | 845 | -0- | -519 | -0- | 77 | 1 | 768 | 2 | Y | -0- | | | | | -0- |
| 11 | 1260 | N | 712 | -0- | -548 | -0- | 66 | 1 | 646 | 2 | Y | -0- | | | | | -0- |
| *12 | 1208 | N | 1208 | -0- | -0- | -0- | 110 | 1 | 1098 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,536 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 657 | -0- | -25 | -0- | 34 | 1 | 622 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 616 | N | 605 | -0- | -11 | -0- | 30 | 1 | 574 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 651 | N | 649 | -0- | -2 | -0- | 34 | 1 | 614 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 630 | N | 605 | -0- | -25 | -0- | 32 | 1 | 573 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 05 | 682 | N | 631 | -0- | -51 | -0- | 36 | 1 | 595 | 2 | Y | -0- | | | | | -0- |
| 06 | 630 | N | 596 | -0- | -34 | -0- | 32 | 1 | 564 | 2 | Y | -0- | | | | | -0- |
| 07 | 620 | N | 598 | -0- | -22 | -0- | 36 | 1 | 561 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 620 | N | 617 | -0- | -3 | -0- | 37 | 1 | 580 | 2 | Y | -0- | | | | | 1 |
| 09 | 612 | N | 612 | -0- | -0- | -0- | 39 | 1 | 573 | 2 | Y | -0- | | | | | 1 |
| 10 | 627 | N | 627 | -0- | -0- | -0- | 42 | 1 | 584 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 600 | N | 483 | -0- | -117 | -0- | 30 | 1 | 452 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 620 | N | 498 | -0- | -122 | -0- | 31 | 1 | 466 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,178 TOTAL CONDENSATE PROD: 7

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 502 | N | 502 | -0- | -0- | -0- | 28 | 1 | 474 | 3 | N | -0- | | | | | -0- |
| 10 | 134 | N | 134 | -0- | -0- | -0- | 8 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 11 | 94 | N | 94 | -0- | -0- | -0- | 5 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 87 | -0- | -440 | -0- | 5 | 1 | 82 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 829 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1032 | N | 1032 | -0- | -0- | -0- | 59 | 1 | 973 | 3 | N | -0- | | | | | -0- |
| 02 | 918 | N | 918 | -0- | -0- | -0- | 54 | 1 | 864 | 3 | N | -0- | | | | | -0- |
| 03 | 1007 | N | 1007 | -0- | -0- | -0- | 63 | 1 | 944 | 3 | N | -0- | | | | | -0- |
| 04 | 990 | N | 954 | -0- | -36 | -0- | 62 | 1 | 892 | 3 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 997 | -0- | -26 | -0- | 67 | 1 | 930 | 3 | N | -0- | | | | | -0- |
| 06 | 960 | N | 958 | -0- | -2 | -0- | 65 | 1 | 893 | 3 | N | -0- | | | | | -0- |
| 07 | 997 | N | 997 | -0- | -0- | -0- | 68 | 1 | 929 | 3 | N | -0- | | | | | -0- |
| 08 | 994 | N | 994 | -0- | -0- | -0- | 66 | 1 | 928 | 3 | N | -0- | | | | | -0- |
| 09 | 960 | N | 863 | -0- | -97 | -0- | 61 | 1 | 802 | 3 | N | -0- | | | | | -0- |
| 10 | 992 | N | 949 | -0- | -43 | -0- | 64 | 1 | 885 | 3 | N | -0- | | | | | -0- |
| 11 | 960 | N | 939 | -0- | -21 | -0- | 58 | 1 | 881 | 3 | N | -0- | | | | | -0- |
| *12 | 957 | N | 957 | -0- | -0- | -0- | 65 | 1 | 892 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,565 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 752 | -0- | -54 | -0- | 56 | 1 6 9 | 690 | 2 | Y | 5 | 5 | 1 | | | -0- |
| 02 | 728 | N | 683 | -0- | -45 | -0- | 55 | 1 4 9 | 624 | 2 | Y | 4 | | | | | 4 |
| 03 | 954 | N | 954 | -0- | -0- | -0- | 69 | 1 3 9 | 882 | 2 | Y | 3 | 5 | 1 | | | 2 |
| 04 | 870 | N | 870 | -0- | -0- | -0- | 57 | 1 3 9 | 810 | 2 | Y | 3 | | | | | 5 |
| 05 | 884 | N | 884 | -0- | -0- | -0- | 59 | 1 2 9 | 823 | 2 | Y | 2 | 6 | 1 | | | 1 |
| 06 | 900 | N | 839 | -0- | -61 | -0- | 62 | 1 3 9 | 774 | 2 | Y | 3 | | | | | 4 |
| 07 | 899 | N | 860 | -0- | -39 | -0- | 72 | 1 2 9 | 786 | 2 | Y | 2 | | | | | 6 |
| 08 | 899 | N | 837 | -0- | -62 | -0- | 72 | 1 1 9 | 764 | 2 | Y | 1 | 5 | 1 | | | 2 |
| 09 | 840 | N | 809 | -0- | -31 | -0- | 71 | 1 3 9 | 735 | 2 | Y | 3 | | | | | 5 |
| 10 | 868 | N | 744 | -0- | -124 | -0- | 69 | 1 2 9 | 673 | 2 | Y | 2 | 5 | 1 | | | 2 |
| 11 | 810 | N | 745 | -0- | -65 | -0- | 66 | 1 3 9 | 676 | 2 | Y | 3 | | | | | 5 |
| 12 | 837 | N | 764 | -0- | -73 | -0- | 73 | 1 1 9 | 690 | 2 | Y | 1 | 5 | 1 | | | 1 |

TOTAL GAS PROD: 9,741 TOTAL CONDENSATE PROD: 32

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 708 | -0- | -67 | -0- | 247 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 620 | -0- | -24 | -0- | 221 | 1 | 399 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 658 | -0- | -55 | -0- | 243 | 1 | 415 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 617 | -0- | -73 | -0- | 235 | 1 | 382 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 615 | -0- | -67 | -0- | 240 | 1 | 375 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 567 | -0- | -63 | -0- | 231 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 542 | -0- | -109 | -0- | 235 | 1 | 307 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 543 | -0- | -77 | -0- | 236 | 1 | 307 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 523 | -0- | -47 | -0- | 229 | 1 | 294 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 525 | -0- | -2 | -0- | 237 | 1 | 288 | 3 | N | -0- | | | | | -0- |
| 11 | 689 | N | 689 | -0- | -0- | -0- | 244 | 1 | 445 | 3 | N | -0- | | | | | -0- |
| *12 | 595 | N | 595 | -0- | -0- | -0- | 221 | 1 | 374 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,202 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1728 | -0- | -163 | -0- | 125 | 1 | 1603 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1528 | N | 1528 | -0- | -0- | -0- | 111 | 1 | 1417 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1787 | N | 1787 | -0- | -0- | -0- | 131 | 1 | 1656 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1730 | N | 1730 | -0- | -0- | -0- | 130 | 1 | 1600 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1752 | N | 1752 | -0- | -0- | -0- | 127 | 1 | 1625 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1740 | N | 1631 | -0- | -109 | -0- | 122 | 1 | 1509 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1798 | N | 1571 | -0- | -227 | -0- | 115 | 1 | 1456 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1767 | N | 1721 | -0- | -46 | -0- | 130 | 1 | 1591 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1682 | N | 1682 | -0- | -0- | -0- | 133 | 1 | 1548 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1711 | N | 1711 | -0- | -0- | -0- | 143 | 1 | 1568 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1680 | N | 1623 | -0- | -57 | -0- | 135 | 1 | 1488 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1736 | N | 1580 | -0- | -156 | -0- | 94 | 1 | 1485 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,044 TOTAL CONDENSATE PROD: 2

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1406 | N | 1406 | -0- | -0- | -0- | 193 | 1 | 1204 | 2 | Y | 8 | 15 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1596 | N | 1204 | -0- | -392 | -0- | 186 | 1 | 1014 | 2 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1382 | -0- | -75 | -0- | 198 | 1 | 1176 | 2 | Y | 7 | 13 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1350 | N | 1234 | -0- | -116 | -0- | 194 | 1 | 1034 | 2 | Y | 5 | | | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1353 | N | 1353 | -0- | -0- | -0- | 204 | 1 | 1141 | 2 | Y | 7 | | | | | 17 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1350 | N | 1206 | -0- | -144 | -0- | 186 | 1 | 1017 | 2 | Y | 3 | 13 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1271 | N | 1139 | -0- | -132 | -0- | 190 | 1 | 945 | 2 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1364 | N | 1137 | -0- | -227 | -0- | 181 | 1 | 956 | 2 | Y | -0- | | | | | 11 |
| 09 | 1200 | N | 1069 | -0- | -131 | -0- | 182 | 1 | 884 | 2 | Y | 3 | | | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1332 | N | 1332 | -0- | -0- | -0- | 209 | 1 | 1119 | 2 | Y | 4 | 12 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1320 | N | 1320 | -0- | -0- | -0- | 217 | 1 | 1097 | 2 | Y | 5 | | | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 1353 | N | 1353 | -0- | -0- | -0- | 232 | 1 | 1118 | 2 | Y | 3 | | | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,135 TOTAL CONDENSATE PROD: 53

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 02 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 03 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 04 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 63 | -0- | -61 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 52 | -0- | -8 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 39 | -0- | -23 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 43 | -0- | -19 | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 37 | -0- | -23 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 10 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 11 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| *12 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 718 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 108 | -0- | -16 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 97 | -0- | -15 | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 106 | -0- | -18 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 04 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 05 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 06 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 07 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 08 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 09 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 10 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 11 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| *12 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,193 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1731 | -0- | -160 | -0- | 53 | 1 | 1678 | 3 | Y | -0- | | | | | -0- |
| 02 | 1624 | N | 1572 | -0- | -52 | -0- | 48 | 1 | 1524 | 3 | Y | -0- | | | | | -0- |
| 03 | 1798 | N | 1637 | -0- | -161 | -0- | 52 | 1 | 1585 | 3 | Y | -0- | | | | | -0- |
| 04 | 1680 | N | 1386 | -0- | -294 | -0- | 45 | 1 | 1341 | 3 | Y | -0- | | | | | -0- |
| 05 | 1736 | N | 1505 | -0- | -231 | -0- | 44 | 1 | 1461 | 3 | Y | -0- | | | | | -0- |
| 06 | 1590 | N | 1551 | -0- | -39 | -0- | 43 | 1 | 1508 | 3 | Y | -0- | | | | | -0- |
| 07 | 1579 | N | 1579 | -0- | -0- | -0- | 51 | 1 | 1528 | 3 | Y | -0- | | | | | -0- |
| 08 | 1519 | N | 1411 | -0- | -108 | -0- | 36 | 1 | 1375 | 3 | Y | -0- | | | | | -0- |
| 09 | 1560 | N | 1373 | -0- | -187 | -0- | 34 | 1 | 1339 | 3 | Y | -0- | | | | | -0- |
| 10 | 1581 | N | 1457 | -0- | -124 | -0- | 37 | 1 | 1420 | 3 | Y | -0- | | | | | -0- |
| 11 | 1380 | N | 1294 | -0- | -86 | -0- | 32 | 1 | 1262 | 3 | Y | -0- | | | | | -0- |
| 12 | 1426 | N | 1360 | -0- | -66 | -0- | 34 | 1 | 1326 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,856 TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1773 | -0- | -366 | -0- | 168 | 1 | 1605 | 2 | Y | -0- | | | | | 4 |
| 02 | 1876 | N | 1595 | -0- | -281 | -0- | 142 | 1 | 1453 | 2 | Y | -0- | | | | | 4 |
| 03 | 1973 | N | 1973 | -0- | -0- | -0- | 186 | 1 | 1787 | 2 | Y | -0- | | | | | 4 |
| 04 | 1783 | N | 1783 | -0- | -0- | -0- | 175 | 1 | 1608 | 2 | Y | -0- | | | | | 4 |
| 05 | 1941 | N | 1941 | -0- | -0- | -0- | 180 | 1 | 1761 | 2 | Y | -0- | | | | | 4 |
| 06 | 1920 | N | 1822 | -0- | -98 | -0- | 170 | 1 | 1652 | 2 | Y | -0- | | | | | 4 |
| 07 | 1899 | N | 1899 | -0- | -0- | -0- | 173 | 1 | 1726 | 2 | Y | -0- | | | | | 4 |
| 08 | 1953 | N | 1849 | -0- | -104 | -0- | 179 | 1 | 1670 | 2 | Y | -0- | 3 | 1 | | | 1 |
| 09 | 1830 | N | 1682 | -0- | -148 | -0- | 161 | 1 | 1521 | 2 | Y | -0- | | | | | 1 |
| 10 | 1975 | N | 1975 | -0- | -0- | -0- | 249 | 1 | 1726 | 2 | Y | -0- | | | | | 1 |
| 11 | 1833 | N | 1833 | -0- | -0- | -0- | 216 | 1 | 1617 | 2 | Y | -0- | | | | | 1 |
| *12 | 1790 | N | 1790 | -0- | -0- | -0- | 188 | 1 | 1593 | 2 | Y | 8 | | | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,915 TOTAL CONDENSATE PROD: 8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1029 | N | 1029 | -0- | -0- | -0- | | 44 | 1 9 | 976 | 2 | Y | 8 | 6 | 1 | | | 4 |
| 02 | 995 | N | 995 | -0- | -0- | -0- | | 42 | 1 9 | 944 | 2 | Y | 8 | 7 | 1 | | | 5 |
| 03 | 966 | N | 966 | -0- | -0- | -0- | | 43 | 1 9 | 916 | 2 | Y | 6 | 5 | 1 | | | 6 |
| 04 | 842 | N | 842 | -0- | -0- | -0- | | 37 | 1 9 | 797 | 2 | Y | 7 | 8 | 1 | 2 | 8 | 3 |
| 05 | 817 | N | 817 | -0- | -0- | -0- | | 37 | 1 9 | 774 | 2 | Y | 5 | 4 | 1 | | | 4 |
| 06 | 771 | N | 771 | -0- | -0- | -0- | | 36 | 1 9 | 728 | 2 | Y | 6 | 5 | 1 | 3 | 8 | 2 |
| 07 | 868 | N | 707 | -0- | -161 | -0- | | 34 | 1 9 | 667 | 2 | Y | 5 | 3 | 1 | | | 4 |
| 08 | 827 | N | 827 | -0- | -0- | -0- | | 42 | 1 9 | 781 | 2 | Y | 4 | 4 | 1 | | | 4 |
| 09 | 850 | N | 850 | -0- | -0- | -0- | | 43 | 1 9 | 801 | 2 | Y | 5 | 4 | 1 | | | 5 |
| 10 | 864 | N | 864 | -0- | -0- | -0- | | 43 | 1 9 | 817 | 2 | Y | 4 | 5 | 1 | | | 4 |
| 11 | 817 | N | 817 | -0- | -0- | -0- | | 40 | 1 9 | 768 | 2 | Y | 8 | 6 | 1 | 3 | 8 | 3 |
| 12 | 868 | N | 773 | -0- | -95 | -0- | | 37 | 1 9 | 728 | 2 | Y | 7 | 4 | 1 | 2 | 8 | 4 |

TOTAL GAS PROD: 10,258 TOTAL CONDENSATE PROD: 73

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 965 | -0- | -89 | -0- | | 38 | 1 8 9 | 919 | 2 | Y | 7 | 6 | 1 | 2 | 8 | 4 |
| 02 | 896 | N | 875 | -0- | -21 | -0- | | 36 | 1 7 9 | 832 | 2 | Y | 6 | 6 | 1 | | | 4 |
| 03 | 992 | N | 783 | -0- | -209 | -0- | | 35 | 1 2 9 | 746 | 2 | Y | 2 | 2 | 1 | | | 4 |
| 04 | 959 | N | 959 | -0- | -0- | -0- | | 40 | 1 8 9 | 911 | 2 | Y | 7 | 7 | 1 | | | 4 |
| 05 | 961 | N | 866 | -0- | -95 | -0- | | 34 | 1 4 9 | 828 | 2 | Y | 4 | 4 | 1 | | | 4 |
| 06 | 908 | N | 908 | -0- | -0- | -0- | | 37 | 1 4 9 | 867 | 2 | Y | 4 | 4 | 1 | | | 4 |
| 07 | 992 | N | 920 | -0- | -72 | -0- | | 40 | 1 6 9 | 874 | 2 | Y | 5 | 4 | 1 | | | 5 |
| 08 | 902 | N | 902 | -0- | -0- | -0- | | 40 | 1 6 9 | 856 | 2 | Y | 5 | 4 | 1 | | | 6 |
| 09 | 900 | N | 858 | -0- | -42 | -0- | | 38 | 1 6 9 | 814 | 2 | Y | 5 | 6 | 1 | | | 5 |
| 10 | 930 | N | 868 | -0- | -62 | -0- | | 38 | 1 8 9 | 822 | 2 | Y | 7 | 7 | 1 | | | 5 |
| 11 | 870 | N | 765 | -0- | -105 | -0- | | 35 | 1 6 9 | 724 | 2 | Y | 5 | 6 | 1 | | | 4 |
| 12 | 899 | N | 767 | -0- | -132 | -0- | | 35 | 1 6 9 | 726 | 2 | Y | 5 | 4 | 1 | | | 5 |

TOTAL GAS PROD: 10,436 TOTAL CONDENSATE PROD: 62

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2166 | -0- | -97 | -0- | 121 | 1 | 2045 | 3 | N | -0- | | | | | -0- |
| 02 | 2016 | N | 1952 | -0- | -64 | -0- | 109 | 1 | 1843 | 3 | N | -0- | | | | | -0- |
| 03 | 2232 | N | 2160 | -0- | -72 | -0- | 123 | 1 | 2037 | 3 | N | -0- | | | | | -0- |
| 04 | 2100 | N | 2060 | -0- | -40 | -0- | 116 | 1 | 1944 | 3 | N | -0- | | | | | -0- |
| 05 | 2170 | N | 2039 | -0- | -131 | -0- | 120 | 1 | 1919 | 3 | N | -0- | | | | | -0- |
| 06 | 2100 | N | 1979 | -0- | -121 | -0- | 115 | 1 | 1864 | 3 | N | -0- | | | | | -0- |
| 07 | 2139 | N | 2099 | -0- | -40 | -0- | 134 | 1 | 1965 | 3 | N | -0- | | | | | -0- |
| 08 | 2073 | N | 2073 | -0- | -0- | -0- | 130 | 1 | 1943 | 3 | N | -0- | | | | | -0- |
| 09 | 1997 | N | 1997 | -0- | -0- | -0- | 129 | 1 | 1868 | 3 | N | -0- | | | | | -0- |
| 10 | 2108 | N | 2103 | -0- | -5 | -0- | 136 | 1 | 1967 | 3 | N | -0- | | | | | -0- |
| 11 | 2010 | N | 1881 | -0- | -129 | -0- | 127 | 1 | 1754 | 3 | N | -0- | | | | | -0- |
| 12 | 2077 | N | 1820 | -0- | -257 | -0- | 118 | 1 | 1702 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,329 TOTAL CONDENSATE PROD: -0-

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 182 | -0- | -4 | -0- | 10 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 02 | 186 | N | 186 | -0- | -0- | -0- | 10 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 03 | 233 | N | 233 | -0- | -0- | -0- | 13 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 04 | 214 | N | 214 | -0- | -0- | -0- | 12 | 1 | 202 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | N | 211 | -0- | -6 | -0- | 12 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 190 | -0- | -50 | -0- | 11 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 200 | -0- | -17 | -0- | 13 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 199 | -0- | -18 | -0- | 12 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 09 | 185 | N | 185 | -0- | -0- | -0- | 12 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 162 | -0- | -24 | -0- | 10 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 164 | -0- | -16 | -0- | 11 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| *12 | 208 | N | 208 | -0- | -0- | -0- | 13 | 1 | 195 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,334 TOTAL CONDENSATE PROD: -0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1295 | N | 1295 | -0- | -0- | -0- | 61 | 1 | 1225 | 2 | Y | 8 | 9 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1163 | N | 1163 | -0- | -0- | -0- | 57 | 1 | 1098 | 2 | Y | 7 | 6 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1286 | N | 1286 | -0- | -0- | -0- | 65 | 1 | 1212 | 2 | Y | 8 | 9 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1260 | N | 1232 | -0- | -28 | -0- | 62 | 1 | 1162 | 2 | Y | 7 | 9 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1302 | N | 1251 | -0- | -51 | -0- | 64 | 1 | 1180 | 2 | Y | 6 | 3 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1230 | N | 1171 | -0- | -59 | -0- | 60 | 1 | 1105 | 2 | Y | 5 | 7 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1268 | N | 1268 | -0- | -0- | -0- | 67 | 1 | 1195 | 2 | Y | 5 | 6 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1240 | N | 1214 | -0- | -26 | -0- | 52 | 1 | 1155 | 2 | Y | 6 | 3 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1185 | N | 1185 | -0- | -0- | -0- | 51 | 1 | 1128 | 2 | Y | 5 | 8 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1240 | N | 1213 | -0- | -27 | -0- | 52 | 1 | 1154 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1170 | N | 1113 | -0- | -57 | -0- | 47 | 1 | 1058 | 2 | Y | 7 | 3 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1075 | -0- | -165 | -0- | 48 | 1 | 1021 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,466 TOTAL CONDENSATE PROD: 75

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 965 | -0- | -89 | -0- | | 41 | 1 8 9 | 916 | 2 | N | 7 | 9 | 1 | | | 3 |
| 02 | 952 | N | 912 | -0- | -40 | -0- | | 38 | 1 12 9 | 862 | 2 | N | 11 | 6 | 1 | 4 | 8 | 4 |
| 03 | 1023 | N | 992 | -0- | -31 | -0- | | 44 | 1 8 9 | 940 | 2 | N | 7 | 5 | 1 | | | 6 |
| 04 | 964 | N | 964 | -0- | -0- | -0- | | 43 | 1 10 9 | 911 | 2 | N | 9 | 8 | 1 | 3 | 8 | 4 |
| 05 | 1023 | N | 983 | -0- | -40 | -0- | | 45 | 1 7 9 | 931 | 2 | N | 6 | 5 | 1 | | | 5 |
| 06 | 985 | N | 985 | -0- | -0- | -0- | | 46 | 1 9 9 | 930 | 2 | N | 8 | 7 | 1 | 3 | 8 | 3 |
| 07 | 1031 | N | 1031 | -0- | -0- | -0- | | 50 | 1 6 9 | 975 | 2 | N | 5 | 3 | 1 | | | 5 |
| 08 | 1006 | N | 1006 | -0- | -0- | -0- | | 52 | 1 6 9 | 948 | 2 | N | 5 | 5 | 1 | | | 5 |
| 09 | 990 | N | 941 | -0- | -49 | -0- | | 47 | 1 6 9 | 888 | 2 | N | 5 | 5 | 1 | | | 5 |
| 10 | 1023 | N | 1014 | -0- | -9 | -0- | | 51 | 1 7 9 | 956 | 2 | N | 6 | 6 | 1 | | | 5 |
| 11 | 999 | N | 999 | -0- | -0- | -0- | | 49 | 1 10 9 | 940 | 2 | N | 9 | 7 | 1 | 3 | 8 | 4 |
| *12 | 994 | N | 994 | -0- | -0- | -0- | | 47 | 1 10 9 | 937 | 2 | N | 9 | 5 | 1 | 3 | 8 | 5 |

TOTAL GAS PROD: 11,786 TOTAL CONDENSATE PROD: 87

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 991 | -0- | -94 | -0- | | 42 | 1 8 9 | 941 | 2 | N | 7 | 9 | 1 | | | 3 |
| 02 | 980 | N | 972 | -0- | -8 | -0- | | 41 | 1 9 9 | 922 | 2 | N | 8 | 7 | 1 | | | 4 |
| 03 | 1058 | N | 1058 | -0- | -0- | -0- | | 47 | 1 8 9 | 1003 | 2 | N | 7 | 5 | 1 | | | 6 |
| 04 | 1043 | N | 1043 | -0- | -0- | -0- | | 46 | 1 8 9 | 989 | 2 | N | 7 | 9 | 1 | | | 4 |
| 05 | 1085 | N | 1076 | -0- | -9 | -0- | | 49 | 1 7 9 | 1020 | 2 | N | 6 | 5 | 1 | | | 5 |
| 06 | 1030 | N | 1030 | -0- | -0- | -0- | | 49 | 1 6 9 | 975 | 2 | N | 5 | 7 | 1 | | | 3 |
| 07 | 1085 | N | 1056 | -0- | -29 | -0- | | 51 | 1 7 9 | 998 | 2 | N | 6 | 4 | 1 | | | 5 |
| 08 | 1085 | N | 1048 | -0- | -37 | -0- | | 54 | 1 6 9 | 988 | 2 | N | 5 | 5 | 1 | | | 5 |
| 09 | 1091 | N | 1091 | -0- | -0- | -0- | | 55 | 1 7 9 | 1029 | 2 | N | 6 | 5 | 1 | | | 6 |
| 10 | 1085 | N | 1085 | -0- | -0- | -0- | | 54 | 1 7 9 | 1024 | 2 | N | 6 | 7 | 1 | | | 5 |
| 11 | 1020 | N | 1019 | -0- | -1 | -0- | | 50 | 1 7 9 | 962 | 2 | N | 6 | 7 | 1 | | | 4 |
| *12 | 1116 | N | 1007 | -0- | -109 | -0- | | 48 | 1 8 9 | 951 | 2 | N | 7 | 6 | 1 | | | 5 |

TOTAL GAS PROD: 12,476 TOTAL CONDENSATE PROD: 76

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 831 | -0- | -6 | -0- | 49 3 | 1 9 | 779 | 2 | Y | 3 | | | | | 3 |
| 02 | 756 | N | 738 | -0- | -18 | -0- | 44 1 | 1 9 | 693 | 2 | Y | 1 | | | | | 4 |
| 03 | 837 | N | 803 | -0- | -34 | -0- | 47 3 | 1 9 | 753 | 2 | Y | 3 | 3 | 1 | | | 4 |
| 04 | 810 | N | 789 | -0- | -21 | -0- | 47 2 | 1 9 | 740 | 2 | Y | 2 | 3 | 1 | | | 3 |
| 05 | 806 | N | 803 | -0- | -3 | -0- | 50 | 1 | 753 | 2 | Y | -0- | | | | | 3 |
| 06 | 780 | N | 741 | -0- | -39 | -0- | 46 2 | 1 9 | 693 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 07 | 806 | N | 668 | -0- | -138 | -0- | 45 2 | 1 9 | 621 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 08 | 806 | N | 656 | -0- | -150 | -0- | 45 2 | 1 9 | 609 | 2 | Y | 2 | | | | | 3 |
| 09 | 750 | N | 682 | -0- | -68 | -0- | 41 2 | 1 9 | 639 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 10 | 741 | N | 741 | -0- | -0- | -0- | 43 3 | 1 9 | 695 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 11 | 728 | N | 728 | -0- | -0- | -0- | 41 2 | 1 9 | 685 | 2 | Y | 2 | 3 | 1 | | | 1 |
| *12 | 760 | N | 760 | -0- | -0- | -0- | 43 4 | 1 9 | 713 | 2 | Y | 4 | 3 | 1 | | | 2 |

TOTAL GAS PROD: 8,940 TOTAL CONDENSATE PROD: 26

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1097 | N | 1097 | -0- | -0- | -0- | | 63 | 1 9 | 1025 | 2 | N | 8 | 9 | 1 | | | 4 |
| 02 | 1008 | N | 980 | -0- | -28 | -0- | | 56 | 1 8 9 | 916 | 2 | N | 7 | 7 | 1 | | | 4 |
| 03 | 1116 | N | 1037 | -0- | -79 | -0- | | 62 | 1 8 9 | 967 | 2 | N | 7 | 5 | 1 | | | 6 |
| 04 | 1050 | N | 991 | -0- | -59 | -0- | | 60 | 1 7 9 | 924 | 2 | N | 6 | 8 | 1 | | | 4 |
| 05 | 1085 | N | 1003 | -0- | -82 | -0- | | 63 | 1 7 9 | 933 | 2 | N | 6 | 5 | 1 | | | 5 |
| 06 | 990 | N | 936 | -0- | -54 | -0- | | 61 | 1 4 9 | 871 | 2 | N | 4 | 6 | 1 | | | 3 |
| 07 | 1023 | N | 975 | -0- | -48 | -0- | | 59 | 1 6 9 | 910 | 2 | N | 5 | 3 | 1 | | | 5 |
| 08 | 992 | N | 963 | -0- | -29 | -0- | | 63 | 1 6 9 | 894 | 2 | N | 5 | 5 | 1 | | | 5 |
| 09 | 930 | N | 928 | -0- | -2 | -0- | | 60 | 1 4 9 | 864 | 2 | N | 4 | 4 | 1 | | | 5 |
| 10 | 961 | N | 951 | -0- | -10 | -0- | | 61 | 1 6 9 | 884 | 2 | N | 5 | 6 | 1 | | | 4 |
| *11 | 930 | N | 879 | -0- | -51 | -0- | | 56 | 1 6 9 | 817 | 2 | N | 5 | 6 | 1 | | | 3 |
| 12 | 961 | N | 925 | -0- | -36 | -0- | | 57 | 1 8 9 | 860 | 2 | N | 7 | 5 | 1 | | | 5 |

TOTAL GAS PROD: 11,665 TOTAL CONDENSATE PROD: 69

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 978 | -0- | -45 | -0- | | 150 | 1 6 9 | 822 | 2 | Y | 5 | 6 | 1 | | | 4 |
| 02 | 924 | N | 847 | -0- | -77 | -0- | | 134 | 1 9 9 | 704 | 2 | Y | 8 | 6 | 1 | | | 6 |
| 03 | 993 | N | 993 | -0- | -0- | -0- | | 152 | 1 | 841 | 2 | Y | -0- | | | | | 6 |
| 04 | 960 | N | 930 | -0- | -30 | -0- | | 143 | 1 | 787 | 2 | Y | -0- | | | | | 6 |
| 05 | 930 | N | 896 | -0- | -34 | -0- | | 153 | 1 2 9 | 741 | 2 | Y | 2 | 6 | 1 | | | 2 |
| 06 | 960 | N | 789 | -0- | -171 | -0- | | 141 | 1 2 9 | 646 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 07 | 961 | N | 742 | -0- | -219 | -0- | | 140 | 1 1 9 | 601 | 2 | Y | 1 | | | | | 2 |
| 08 | 899 | N | 650 | -0- | -249 | -0- | | 119 | 1 | 531 | 2 | Y | -0- | | | | | 2 |
| 09 | 1276 | N | 1276 | -0- | -0- | -0- | | 157 | 1 3 9 | 1116 | 2 | Y | 3 | | | | | 5 |
| 10 | 1125 | N | 1125 | -0- | -0- | -0- | | 157 | 1 2 9 | 966 | 2 | Y | 2 | 6 | 1 | | | 1 |
| 11 | 912 | N | 912 | -0- | -0- | -0- | | 149 | 1 3 9 | 760 | 2 | Y | 3 | | | | | 4 |
| 12 | 1085 | N | 907 | -0- | -178 | -0- | | 153 | 1 2 9 | 752 | 2 | Y | 2 | | | | | 6 |

TOTAL GAS PROD: 11,045 TOTAL CONDENSATE PROD: 28

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1004 | N | 1004 | -0- | -0- | -0- | 1003 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 958 | N | 958 | -0- | -0- | -0- | 958 | 3 | | | N | -0- | | | | | -0- |
| 03 | 982 | N | 982 | -0- | -0- | -0- | 982 | 3 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 782 | -0- | -178 | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 953 | -0- | -101 | -0- | 953 | 3 | | | N | -0- | | | | | -0- |
| 06 | 960 | N | 583 | -0- | -377 | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 24 | -0- | -782 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1559 | N | 1559 | -0- | -0- | -0- | 1559 | 3 | | | N | -0- | | | | | -0- |
| 09 | 934 | N | 934 | -0- | -0- | -0- | 934 | 3 | | | N | -0- | | | | | -0- |
| 10 | 818 | N | 818 | -0- | -0- | -0- | 818 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 774 | -0- | -246 | -0- | 774 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 799 | -0- | -162 | -0- | 799 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,170 TOTAL CONDENSATE PROD: 1

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 47 | -0- | -9 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 59 | -0- | -1 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 05 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 07 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 08 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 09 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 10 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 50 | -0- | -10 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 49 | -0- | -13 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 708 TOTAL CONDENSATE PROD: -0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 3366 | -0- | -75 | -0- | 181 | 1 | 3185 | 2 | N | -0- | | | | | -0- |
| 02 | 3108 | X | 2905 | -0- | -203 | -0- | 150 | 1 | 2755 | 2 | N | -0- | | | | | -0- |
| 03 | 3410 | X | 3174 | -0- | -236 | -0- | 159 | 1 | 3015 | 2 | N | -0- | | | | | -0- |
| 04 | 3300 | X | 3122 | -0- | -178 | -0- | 157 | 1 | 2965 | 2 | N | -0- | | | | | -0- |
| 05 | 3410 | X | 3186 | -0- | -224 | -0- | 151 | 1 | 3035 | 2 | N | -0- | | | | | -0- |
| 06 | 3270 | X | 3061 | -0- | -209 | -0- | 156 | 1 | 2905 | 2 | N | -0- | | | | | -0- |
| 07 | 3224 | X | 3070 | -0- | -154 | -0- | 164 | 1 | 2906 | 2 | N | -0- | | | | | -0- |
| 08 | 3224 | X | 2949 | -0- | -275 | -0- | 162 | 1 | 2787 | 2 | N | -0- | | | | | -0- |
| 09 | 3120 | X | 2807 | -0- | -313 | -0- | 153 | 1 | 2654 | 2 | N | -0- | | | | | -0- |
| 10 | 3193 | X | 2920 | -0- | -273 | -0- | 161 | 1 | 2759 | 2 | N | -0- | | | | | -0- |
| 11 | 3060 | X | 2686 | -0- | -374 | -0- | 146 | 1 | 2540 | 2 | N | -0- | | | | | -0- |
| 12 | 3069 | X | 2761 | -0- | -308 | -0- | 148 | 1 | 2613 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,007 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 445 | -0- | -82 | -0- | 32 | 1 | 413 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 381 | -0- | -67 | -0- | 28 | 1 | 353 | 3 | N | -0- | | | | | -0- |
| 03 | 465 | N | 408 | -0- | -57 | -0- | 30 | 1 | 378 | 3 | N | -0- | | | | | -0- |
| 04 | 420 | N | 367 | -0- | -53 | -0- | 28 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 05 | 434 | N | 369 | -0- | -65 | -0- | 27 | 1 | 342 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 343 | -0- | -47 | -0- | 26 | 1 | 317 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 333 | -0- | -39 | -0- | 24 | 1 | 309 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 350 | -0- | -22 | -0- | 27 | 1 | 323 | 3 | N | -0- | | | | | -0- |
| 09 | 346 | N | 346 | -0- | -0- | -0- | 27 | 1 | 319 | 3 | N | -0- | | | | | -0- |
| 10 | 356 | N | 356 | -0- | -0- | -0- | 30 | 1 | 326 | 3 | N | -0- | | | | | -0- |
| 11 | 345 | N | 345 | -0- | -0- | -0- | 29 | 1 | 316 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 321 | -0- | -51 | -0- | 19 | 1 | 302 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,364 TOTAL CONDENSATE PROD: -0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 487 | -0- | -40 | -0- | 112 | 1 | 375 | 3 | N | -0- | | | | | -0- |
| 02 | 450 | N | 450 | -0- | -0- | -0- | 111 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 490 | -0- | -6 | -0- | 113 | 1 | 377 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 446 | -0- | -34 | -0- | 106 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 445 | -0- | -51 | -0- | 109 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 472 | -0- | -8 | -0- | 104 | 1 | 368 | 3 | N | -0- | | | | | -0- |
| 07 | 530 | N | 530 | -0- | -0- | -0- | 113 | 1 | 417 | 3 | N | -0- | | | | | -0- |
| 08 | 506 | N | 506 | -0- | -0- | -0- | 112 | 1 | 394 | 3 | N | -0- | | | | | -0- |
| 09 | 490 | N | 490 | -0- | -0- | -0- | 109 | 1 | 381 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 497 | -0- | -30 | -0- | 114 | 1 | 383 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 466 | -0- | -14 | -0- | 110 | 1 | 356 | 3 | N | -0- | | | | | -0- |
| *12 | 502 | N | 502 | -0- | -0- | -0- | 115 | 1 | 387 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,781 TOTAL CONDENSATE PROD: -0-

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 457 | -0- | -70 | -0- | 146 | 1 | 307 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 448 | N | 425 | -0- | -23 | -0- | 132 | 1 | 290 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 507 | N | 507 | -0- | -0- | -0- | 149 | 1 | 355 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 490 | N | 490 | -0- | -0- | -0- | 144 | 1 | 340 | 2 | Y | 5 | 4 | 1 | 2 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 475 | N | 475 | -0- | -0- | -0- | 148 | 1 | 325 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 480 | N | 448 | -0- | -32 | -0- | 143 | 1 | 302 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 496 | N | 436 | -0- | -60 | -0- | 147 | 1 | 286 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 520 | N | 520 | -0- | -0- | -0- | 152 | 1 | 365 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 490 | N | 490 | -0- | -0- | -0- | 146 | 1 | 341 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 470 | N | 470 | -0- | -0- | -0- | 149 | 1 | 319 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 526 | N | 526 | -0- | -0- | -0- | 147 | 1 | 373 | 2 | Y | 5 | 3 | 1 | 2 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 496 | N | 487 | -0- | -9 | -0- | 149 | 1 | 335 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,731 TOTAL CONDENSATE PROD: 39

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1269 | -0- | -64 | -0- | 82 | 1 | 1175 | 3 | N | 11 | 11 | 8 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1232 | N | 1170 | -0- | -62 | -0- | 68 | 1 | 1102 | 3 | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1301 | -0- | -32 | -0- | 80 | 1 | 1210 | 3 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1230 | N | 1046 | -0- | -184 | -0- | 67 | 1 | 979 | 3 | N | -0- | | | | | -0- |
| 05 | 1334 | N | 1334 | -0- | -0- | -0- | 82 | 1 | 1252 | 3 | N | -0- | | | | | -0- |
| 06 | 1282 | N | 1282 | -0- | -0- | -0- | 82 | 1 | 1200 | 3 | N | -0- | | | | | -0- |
| 07 | 1326 | N | 1326 | -0- | -0- | -0- | 90 | 1 | 1223 | 3 | N | 12 | 12 | 8 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1333 | N | 1284 | -0- | -49 | -0- | 83 | 1 | 1201 | 3 | N | -0- | | | | | -0- |
| 09 | 1290 | N | 1209 | -0- | -81 | -0- | 83 | 1 | 1126 | 3 | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1225 | -0- | -108 | -0- | 80 | 1 | 1145 | 3 | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1163 | -0- | -67 | -0- | 74 | 1 | 1089 | 3 | N | -0- | | | | | -0- |
| *12 | 1368 | N | 1368 | -0- | -0- | -0- | 95 | 1 | 1273 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,977 TOTAL CONDENSATE PROD: 33

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 57 | -0- | -532 | -0- | 6 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 02 | 577 | N | 577 | -0- | -0- | -0- | 55 | 1 | 522 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 531 | -0- | -182 | -0- | 51 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 04 | 528 | N | 528 | -0- | -0- | -0- | 48 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 432 | -0- | -219 | -0- | 41 | 1 | 391 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 342 | -0- | -168 | -0- | 34 | 1 | 308 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 385 | -0- | -173 | -0- | 37 | 1 | 348 | 3 | N | -0- | | | | | -0- |
| 08 | 434 | N | 386 | -0- | -48 | -0- | 37 | 1 | 349 | 3 | N | -0- | | | | | -0- |
| 09 | 374 | N | 374 | -0- | -0- | -0- | 35 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 10 | 399 | N | 399 | -0- | -0- | -0- | 35 | 1 | 364 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 357 | -0- | -3 | -0- | 34 | 1 | 323 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 367 | -0- | -5 | -0- | 35 | 1 | 332 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,735 TOTAL CONDENSATE PROD: -0-

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 608 | -0- | -74 | -0- | 49 | 1 | 556 | 2 | Y | 3 | 5 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 560 | N | 550 | -0- | -10 | -0- | 52 | 1 | 496 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 564 | N | 564 | -0- | -0- | -0- | 48 | 1 | 513 | 2 | Y | 3 | 6 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 639 | N | 639 | -0- | -0- | -0- | 61 | 1 | 575 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 656 | N | 656 | -0- | -0- | -0- | 61 | 1 | 592 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 540 | N | 500 | -0- | -40 | -0- | 46 | 1 | 453 | 2 | Y | 1 | 6 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 651 | N | 582 | -0- | -69 | -0- | 57 | 1 | 523 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 651 | N | 498 | -0- | -153 | -0- | 44 | 1 | 454 | 2 | Y | -0- | | | | | 5 |
| 09 | 510 | N | 448 | -0- | -62 | -0- | 45 | 1 | 402 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 589 | N | 475 | -0- | -114 | -0- | 47 | 1 | 427 | 2 | Y | 1 | 5 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 480 | N | 408 | -0- | -72 | -0- | 44 | 1 | 362 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 465 | N | 436 | -0- | -29 | -0- | 50 | 1 | 385 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,364 TOTAL CONDENSATE PROD: 22

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 670 | -0- | -322 | -0- | 50 | 1 4 9 | 616 | 2 | Y | 4 | 4 | 1 | | | -0- |
| 02 | 868 | N | 788 | -0- | -80 | -0- | 63 | 1 6 9 | 719 | 2 | Y | 5 | | | | | 5 |
| 03 | 923 | N | 923 | -0- | -0- | -0- | 67 | 1 2 9 | 854 | 2 | Y | 2 | 5 | 1 | | | 2 |
| 04 | 842 | N | 842 | -0- | -0- | -0- | 55 | 1 3 9 | 784 | 2 | Y | 3 | | | | | 5 |
| 05 | 868 | N | 792 | -0- | -76 | -0- | 53 | 1 1 9 | 738 | 2 | Y | 1 | 6 | 1 | | | -0- |
| 06 | 900 | N | 675 | -0- | -225 | -0- | 50 | 1 3 9 | 622 | 2 | Y | 3 | | | | | 3 |
| 07 | 868 | N | 783 | -0- | -85 | -0- | 66 | 1 2 9 | 715 | 2 | Y | 2 | | | | | 5 |
| 08 | 862 | N | 862 | -0- | -0- | -0- | 74 | 1 2 9 | 786 | 2 | Y | 2 | 5 | 1 | | | 2 |
| 09 | 799 | N | 799 | -0- | -0- | -0- | 70 | 1 3 9 | 726 | 2 | Y | 3 | | | | | 5 |
| 10 | 841 | N | 841 | -0- | -0- | -0- | 78 | 1 4 9 | 759 | 2 | Y | 4 | 6 | 1 | | | 3 |
| 11 | 840 | N | 626 | -0- | -214 | -0- | 55 | 1 2 9 | 569 | 2 | Y | 2 | | | | | 5 |
| 12 | 837 | N | 673 | -0- | -164 | -0- | 64 | 1 1 9 | 608 | 2 | Y | 1 | 5 | 1 | | | 1 |

TOTAL GAS PROD: 9,274 TOTAL CONDENSATE PROD: 32

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1304 | N | 1304 | -0- | -0- | -0- | 1303 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 1141 | N | 1141 | -0- | -0- | -0- | 1141 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1247 | N | 1247 | -0- | -0- | -0- | 1247 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1219 | -0- | -41 | -0- | 1219 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 165 | -0- | -1106 | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1200 | N | 997 | -0- | -203 | -0- | 997 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1271 | N | 1070 | -0- | -201 | -0- | 1070 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 3 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 988 | -0- | -2 | -0- | 988 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1050 | -0- | -35 | -0- | 1050 | 3 | | | N | -0- | | | | | -0- |
| 11 | 982 | N | 982 | -0- | -0- | -0- | 982 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 995 | -0- | -28 | -0- | 995 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,163 TOTAL CONDENSATE PROD: 1

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 653 | -0- | -60 | -0- | 652 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 644 | N | 572 | -0- | -72 | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 03 | 700 | N | 700 | -0- | -0- | -0- | 700 | 3 | | | N | -0- | | | | | -0- |
| 04 | 668 | N | 668 | -0- | -0- | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| 05 | 680 | N | 680 | -0- | -0- | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 653 | -0- | -37 | -0- | 653 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 669 | -0- | -13 | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 671 | -0- | -11 | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 641 | -0- | -19 | -0- | 641 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 653 | -0- | -29 | -0- | 653 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 603 | -0- | -57 | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 625 | -0- | -26 | -0- | 625 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,788 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 650 | -0- | -32 | -0- | 20 | 1 | 630 | 3 | Y | -0- | | | | | -0- |
| 02 | 588 | N | 569 | -0- | -19 | -0- | 17 | 1 | 552 | 3 | Y | -0- | | | | | -0- |
| 03 | 651 | N | 631 | -0- | -20 | -0- | 20 | 1 | 611 | 3 | Y | -0- | | | | | -0- |
| 04 | 678 | N | 678 | -0- | -0- | -0- | 22 | 1 | 656 | 3 | Y | -0- | | | | | -0- |
| 05 | 694 | N | 694 | -0- | -0- | -0- | 20 | 1 | 674 | 3 | Y | -0- | | | | | -0- |
| 06 | 752 | N | 752 | -0- | -0- | -0- | 21 | 1 | 731 | 3 | Y | -0- | | | | | -0- |
| 07 | 713 | N | 686 | -0- | -27 | -0- | 22 | 1 | 664 | 3 | Y | -0- | | | | | -0- |
| 08 | 772 | N | 772 | -0- | -0- | -0- | 20 | 1 | 752 | 3 | Y | -0- | | | | | -0- |
| 09 | 724 | N | 724 | -0- | -0- | -0- | 18 | 1 | 706 | 3 | Y | -0- | | | | | -0- |
| 10 | 696 | N | 696 | -0- | -0- | -0- | 18 | 1 | 678 | 3 | Y | -0- | | | | | -0- |
| 11 | 720 | N | 650 | -0- | -70 | -0- | 16 | 1 | 634 | 3 | Y | -0- | | | | | -0- |
| 12 | 744 | N | 645 | -0- | -99 | -0- | 16 | 1 | 629 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,147 TOTAL CONDENSATE PROD: -0-

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 972 | -0- | -299 | -0- | 83 | 1 | 889 | 2 | Y | -0- | | | | | 4 |
| 02 | 1304 | N | 1304 | -0- | -0- | -0- | 107 | 1 | 1195 | 2 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1302 | N | 1156 | -0- | -146 | -0- | 99 | 1 | 1056 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1237 | N | 1237 | -0- | -0- | -0- | 109 | 1 | 1125 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1457 | N | 1300 | -0- | -157 | -0- | 117 | 1 | 1181 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1220 | N | 1220 | -0- | -0- | -0- | 99 | 1 | 1118 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1271 | N | 1163 | -0- | -108 | -0- | 103 | 1 | 1059 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1458 | N | 1458 | -0- | -0- | -0- | 128 | 1 | 1327 | 2 | Y | 3 | 3 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1357 | N | 1357 | -0- | -0- | -0- | 119 | 1 | 1235 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1359 | N | 1359 | -0- | -0- | -0- | 125 | 1 | 1230 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1258 | -0- | -152 | -0- | 113 | 1 | 1143 | 2 | Y | 2 | 5 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1264 | -0- | -131 | -0- | 122 | 1 | 1138 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,048 TOTAL CONDENSATE PROD: 28

WILSON, DUKE WELL #: 16 RRCID -> 229237 COMPL. DATE 02/24/2007 TOTAL DEPTH 8800 PERF. 5754 - 8530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2323 | -0- | -64 | -0- | 125 | 1 | 2198 | 3 | N | -0- | | | | | -0- |
| 02 | 2100 | N | 2099 | -0- | -1 | -0- | 118 | 1 | 1981 | 3 | N | -0- | | | | | -0- |
| 03 | 2294 | N | 746 | -0- | -1548 | -0- | 43 | 1 | 703 | 3 | N | -0- | | | | | -0- |
| 04 | 2250 | N | -0- | -0- | -2250 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 2325 | N | -0- | -0- | -2325 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 720 | N | -0- | -0- | -720 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,168 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 149 | -0- | -68 | -0- | 8 | 1 | 141 | 2 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 116 | -0- | -52 | -0- | 6 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 03 | 186 | N | 105 | -0- | -81 | -0- | 5 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| 04 | 150 | N | 79 | -0- | -71 | -0- | 4 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 05 | 124 | N | 60 | -0- | -64 | -0- | 3 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 38 | -0- | -52 | -0- | 2 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 20 | -0- | -73 | -0- | 1 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 08 | 376 | N | 376 | -0- | -0- | -0- | 21 | 1 | 355 | 2 | Y | -0- | | | | | -0- |
| 09 | 243 | N | 243 | -0- | -0- | -0- | 13 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| 10 | 220 | N | 220 | -0- | -0- | -0- | 12 | 1 | 208 | 2 | Y | -0- | | | | | -0- |
| 11 | 196 | N | 196 | -0- | -0- | -0- | 11 | 1 | 185 | 2 | Y | -0- | | | | | -0- |
| *12 | 166 | N | 166 | -0- | -0- | -0- | 9 | 1 | 157 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,768 TOTAL CONDENSATE PROD: -0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 867 | -0- | -94 | -0- | 42 | 1 | 825 | 3 | N | -0- | | | | | -0- |
| 02 | 840 | N | 781 | -0- | -59 | -0- | 41 | 1 | 740 | 3 | N | -0- | | | | | -0- |
| 03 | 868 | N | 858 | -0- | -10 | -0- | 46 | 1 | 812 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 819 | -0- | -21 | -0- | 43 | 1 | 776 | 3 | N | -0- | | | | | -0- |
| 05 | 868 | N | 780 | -0- | -88 | -0- | 41 | 1 | 739 | 3 | N | -0- | | | | | -0- |
| 06 | 879 | N | 879 | -0- | -0- | -0- | 54 | 1 | 825 | 3 | N | -0- | | | | | -0- |
| 07 | 1010 | N | 1010 | -0- | -0- | -0- | 71 | 1 | 939 | 3 | N | -0- | | | | | -0- |
| 08 | 826 | N | 826 | -0- | -0- | -0- | 47 | 1 | 779 | 3 | N | -0- | | | | | -0- |
| 09 | 870 | N | 746 | -0- | -124 | -0- | 37 | 1 | 709 | 3 | N | -0- | | | | | -0- |
| 10 | 992 | N | 784 | -0- | -208 | -0- | 38 | 1 | 746 | 3 | N | -0- | | | | | -0- |
| 11 | 810 | N | 718 | -0- | -92 | -0- | 33 | 1 | 685 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 676 | -0- | -99 | -0- | 37 | 1 | 639 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,744 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1237 | N | 1237 | -0- | -0- | -0- | 62 | 1 | 1175 | 3 | N | -0- | | | | | -0- |
| 02 | 1270 | N | 1270 | -0- | -0- | -0- | 63 | 1 | 1207 | 3 | N | -0- | | | | | -0- |
| 03 | 1244 | N | 1244 | -0- | -0- | -0- | 64 | 1 | 1180 | 3 | N | -0- | | | | | -0- |
| 04 | 1269 | N | 1269 | -0- | -0- | -0- | 65 | 1 | 1204 | 3 | N | -0- | | | | | -0- |
| 05 | 1288 | N | 1288 | -0- | -0- | -0- | 68 | 1 | 1220 | 3 | N | -0- | | | | | -0- |
| 06 | 1226 | N | 1226 | -0- | -0- | -0- | 64 | 1 | 1162 | 3 | N | -0- | | | | | -0- |
| 07 | 1164 | N | 1164 | -0- | -0- | -0- | 61 | 1 | 1103 | 3 | N | -0- | | | | | -0- |
| 08 | 1117 | N | 1117 | -0- | -0- | -0- | 61 | 1 | 1056 | 3 | N | -0- | | | | | -0- |
| 09 | 1050 | N | 1037 | -0- | -13 | -0- | 58 | 1 | 979 | 3 | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1053 | -0- | -32 | -0- | 61 | 1 | 992 | 3 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 1004 | -0- | -46 | -0- | 71 | 1 | 933 | 3 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1043 | -0- | -42 | -0- | 70 | 1 | 973 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,952 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 93 | -0- | -0- | -0- | 5 | 1 | 87 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 84 | N | 79 | -0- | -5 | -0- | 4 | 1 | 74 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 93 | N | 68 | -0- | -25 | -0- | 4 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 04 | 90 | N | 62 | -0- | -28 | -0- | 4 | 1 | 57 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 93 | N | 60 | -0- | -33 | -0- | 4 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 50 | -0- | -10 | -0- | 3 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 50 | -0- | -12 | -0- | 3 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 08 | 236 | N | 236 | -0- | -0- | -0- | 15 | 1 | 220 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 280 | N | 280 | -0- | -0- | -0- | 18 | 1 | 261 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 293 | N | 293 | -0- | -0- | -0- | 19 | 1 | 272 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 269 | N | 269 | -0- | -0- | -0- | 17 | 1 | 250 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 274 | N | 274 | -0- | -0- | -0- | 17 | 1 | 256 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,814 TOTAL CONDENSATE PROD: 10

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 801 | -0- | -5 | -0- | 43 | 1 | 758 | 3 | N | -0- | | | | | -0- |
| 02 | 747 | N | 747 | -0- | -0- | -0- | 42 | 1 | 705 | 3 | N | -0- | | | | | -0- |
| 03 | 892 | N | 892 | -0- | -0- | -0- | 52 | 1 | 840 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 840 | -0- | -0- | -0- | 50 | 1 | 790 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 824 | -0- | -13 | -0- | 49 | 1 | 775 | 3 | N | -0- | | | | | -0- |
| 06 | 870 | N | 719 | -0- | -151 | -0- | 44 | 1 | 675 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 775 | -0- | -93 | -0- | 48 | 1 | 727 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 698 | -0- | -139 | -0- | 42 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 09 | 755 | N | 755 | -0- | -0- | -0- | 45 | 1 | 710 | 3 | N | -0- | | | | | -0- |
| 10 | 775 | N | 775 | -0- | -0- | -0- | 47 | 1 | 728 | 3 | N | -0- | | | | | -0- |
| 11 | 734 | N | 734 | -0- | -0- | -0- | 44 | 1 | 690 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 744 | -0- | -31 | -0- | 44 | 1 | 700 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,304 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 413 | -0- | -21 | -0- | 24 | 1 9 | 388 | 2 | Y | 1 | | | | | 1 |
| 02 | 392 | N | 367 | -0- | -25 | -0- | 22 | 1 9 | 344 | 2 | Y | 1 | | | | | 2 |
| 03 | 403 | N | 398 | -0- | -5 | -0- | 23 | 1 9 | 374 | 2 | Y | 1 | 1 | 1 | | | 2 |
| 04 | 390 | N | 317 | -0- | -73 | -0- | 19 | 1 9 | 297 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 05 | 403 | N | 376 | -0- | -27 | -0- | 23 | 1 | 353 | 2 | Y | -0- | | | | | 1 |
| 06 | 390 | N | 370 | -0- | -20 | -0- | 23 | 1 9 | 346 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 07 | 341 | N | 252 | -0- | -89 | -0- | 17 | 1 | 235 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 372 | N | 291 | -0- | -81 | -0- | 20 | 1 9 | 270 | 2 | Y | 1 | | | | | 1 |
| 09 | 360 | N | 194 | -0- | -166 | -0- | 12 | 1 | 182 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 393 | N | 393 | -0- | -0- | -0- | 23 | 1 2 9 | 368 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 11 | 380 | N | 380 | -0- | -0- | -0- | 21 | 1 2 9 | 357 | 2 | Y | 2 | 2 | 1 | | | 1 |
| *12 | 335 | N | 335 | -0- | -0- | -0- | 19 | 1 2 9 | 314 | 2 | Y | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 4,086 TOTAL CONDENSATE PROD: 12

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 722 | -0- | -270 | -0- | 722 | 2 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 748 | -0- | -176 | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 831 | -0- | -6 | -0- | 831 | 2 | | | N | -0- | | | | | -0- |
| 04 | 791 | N | 791 | -0- | -0- | -0- | 791 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1046 | N | 1046 | -0- | -0- | -0- | 1046 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1323 | N | 1323 | -0- | -0- | -0- | 1323 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1020 | N | 1020 | -0- | -0- | -0- | 1020 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 836 | -0- | -63 | -0- | 836 | 2 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 744 | -0- | -126 | -0- | 744 | 2 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 730 | -0- | -169 | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 673 | -0- | -137 | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 696 | -0- | -79 | -0- | 696 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,160 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 407 | N | 407 | -0- | -0- | -0- | 111 | 1 | 293 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 420 | N | 308 | -0- | -112 | -0- | 97 | 1 | 209 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 483 | N | 483 | -0- | -0- | -0- | 116 | 1 | 363 | 2 | Y | 4 | 2 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 410 | N | 410 | -0- | -0- | -0- | 109 | 1 | 298 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 410 | N | 410 | -0- | -0- | -0- | 113 | 1 | 295 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 480 | N | 347 | -0- | -133 | -0- | 107 | 1 | 239 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 434 | N | 267 | -0- | -167 | -0- | 104 | 1 | 162 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 403 | N | 218 | -0- | -185 | -0- | 101 | 1 | 116 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 360 | N | 193 | -0- | -167 | -0- | 97 | 1 | 95 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 279 | N | 244 | -0- | -35 | -0- | 103 | 1 | 140 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 307 | N | 307 | -0- | -0- | -0- | 104 | 1 | 201 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 274 | N | 274 | -0- | -0- | -0- | 104 | 1 | 169 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,868 TOTAL CONDENSATE PROD: 22

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 109 | -0- | -46 | -0- | 85 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 99 | -0- | -13 | -0- | 80 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 100 | -0- | -24 | -0- | 88 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 94 | -0- | -26 | -0- | 61 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 94 | -0- | -30 | -0- | 42 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 84 | -0- | -6 | -0- | 23 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 85 | -0- | -8 | -0- | 7 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 85 | -0- | -8 | -0- | 7 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 83 | -0- | -7 | -0- | 7 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 81 | -0- | -12 | -0- | 4 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 76 | -0- | -14 | -0- | 4 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 61 | -0- | -32 | -0- | 3 | 1 | 58 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,051 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2383 | -0- | -66 | -0- | 2383 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2156 | N | 2104 | -0- | -52 | -0- | 2104 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2387 | N | 2310 | -0- | -77 | -0- | 2310 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2310 | N | 2191 | -0- | -119 | -0- | 2191 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2325 | N | 2252 | -0- | -73 | -0- | 2252 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2250 | N | 2197 | -0- | -53 | -0- | 2197 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2263 | N | 2259 | -0- | -4 | -0- | 2259 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2263 | N | 2258 | -0- | -5 | -0- | 2258 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2190 | N | 2148 | -0- | -42 | -0- | 2148 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2263 | N | 2189 | -0- | -74 | -0- | 2189 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2190 | N | 2084 | -0- | -106 | -0- | 2084 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2232 | N | 2141 | -0- | -91 | -0- | 2141 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,516 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 562 | N | 562 | -0- | -0- | -0- | 29 | 1 | 532 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 449 | N | 449 | -0- | -0- | -0- | 22 | 1 | 426 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 651 | N | 629 | -0- | -22 | -0- | 33 | 1 | 596 | 2 | Y | -0- | | | | | 1 |
| 04 | 580 | N | 580 | -0- | -0- | -0- | 31 | 1 | 549 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 496 | N | 450 | -0- | -46 | -0- | 25 | 1 | 425 | 2 | Y | -0- | | | | | -0- |
| 06 | 600 | N | 418 | -0- | -182 | -0- | 22 | 1 | 396 | 2 | Y | -0- | | | | | -0- |
| 07 | 1195 | N | 1195 | -0- | -0- | -0- | 71 | 1 | 1122 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 519 | N | 519 | -0- | -0- | -0- | 31 | 1 | 488 | 2 | Y | -0- | | | | | 2 |
| 09 | 784 | N | 784 | -0- | -0- | -0- | 50 | 1 | 734 | 2 | Y | -0- | | | | | 2 |
| 10 | 1209 | N | 529 | -0- | -680 | -0- | 35 | 1 | 494 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 625 | N | 625 | -0- | -0- | -0- | 39 | 1 | 582 | 2 | Y | 4 | 2 | 8 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 806 | N | 598 | -0- | -208 | -0- | 37 | 1 | 560 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,338 TOTAL CONDENSATE PROD: 9

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 359 | N | 359 | -0- | -0- | -0- | 19 | 1 | 340 | 2 | N | -0- | | | | | -0- |
| 02 | 308 | N | 292 | -0- | -16 | -0- | 15 | 1 | 277 | 2 | N | -0- | | | | | -0- |
| 03 | 504 | N | 504 | -0- | -0- | -0- | 25 | 1 | 479 | 2 | N | -0- | | | | | -0- |
| 04 | 412 | N | 412 | -0- | -0- | -0- | 21 | 1 | 391 | 2 | N | -0- | | | | | -0- |
| 05 | 310 | N | 3 | -0- | -307 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 70 | -0- | -364 | -0- | 4 | 1 | 66 | 2 | N | -0- | | | | | -0- |
| 08 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 54 | -0- | -8 | -0- | 3 | 1 | 51 | 2 | N | -0- | | | | | -0- |
| 11 | 298 | N | 298 | -0- | -0- | -0- | 16 | 1 | 282 | 2 | N | -0- | | | | | -0- |
| *12 | 299 | N | 299 | -0- | -0- | -0- | 16 | 1 | 283 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,291 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 861 | -0- | -69 | -0- | 43 | 1 | 818 | 3 | N | -0- | | | | | -0- |
| 02 | 840 | N | 774 | -0- | -66 | -0- | 38 | 1 | 736 | 3 | N | -0- | | | | | -0- |
| 03 | 899 | N | 840 | -0- | -59 | -0- | 43 | 1 | 797 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 808 | -0- | -32 | -0- | 41 | 1 | 767 | 3 | N | -0- | | | | | -0- |
| 05 | 868 | N | 825 | -0- | -43 | -0- | 44 | 1 | 781 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | 798 | -0- | -12 | -0- | 42 | 1 | 756 | 3 | N | -0- | | | | | -0- |
| 07 | 837 | N | 650 | -0- | -187 | -0- | 34 | 1 | 616 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 784 | -0- | -53 | -0- | 43 | 1 | 741 | 3 | N | -0- | | | | | -0- |
| 09 | 810 | N | 603 | -0- | -207 | -0- | 34 | 1 | 569 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 713 | -0- | -0- | -0- | 41 | 1 | 672 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 469 | -0- | -281 | -0- | 33 | 1 | 436 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 240 | -0- | -380 | -0- | 16 | 1 | 224 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,365 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1854 | -0- | -37 | -0- | 107 | 1 | 1732 | 2 | Y | 14 | 17 | 1 | | | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1638 | N | 1638 | -0- | -0- | -0- | 93 | 1 | 1532 | 2 | Y | 12 | 11 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1772 | -0- | -212 | -0- | 106 | 1 | 1654 | 2 | Y | 11 | 8 | 1 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1800 | N | 1634 | -0- | -166 | -0- | 99 | 1 | 1524 | 2 | Y | 10 | 13 | 1 | 1 | 8 | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1829 | N | 1190 | -0- | -639 | -0- | 75 | 1 | 1107 | 2 | Y | 7 | 7 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1710 | N | 1578 | -0- | -132 | -0- | 103 | 1 | 1467 | 2 | Y | 7 | 8 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1674 | N | 1650 | -0- | -24 | -0- | 100 | 1 | 1541 | 2 | Y | 8 | 5 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1626 | N | 1626 | -0- | -0- | -0- | 106 | 1 | 1511 | 2 | Y | 8 | 8 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1590 | N | 1577 | -0- | -13 | -0- | 101 | 1 | 1467 | 2 | Y | 8 | 8 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1643 | N | 1640 | -0- | -3 | -0- | 105 | 1 | 1524 | 2 | Y | 10 | 10 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 1560 | N | 1483 | -0- | -77 | -0- | 95 | 1 | 1380 | 2 | Y | 7 | 10 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1643 | N | 1504 | -0- | -139 | -0- | 93 | 1 | 1399 | 2 | Y | 11 | 8 | 1 | | | 8 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,146 TOTAL CONDENSATE PROD: 113

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 878 | -0- | -21 | -0- | 47 | 1 | 831 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 745 | -0- | -39 | -0- | 42 | 1 | 703 | 3 | N | -0- | | | | | -0- |
| 03 | 868 | N | 848 | -0- | -20 | -0- | 49 | 1 | 799 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 709 | -0- | -131 | -0- | 42 | 1 | 667 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 797 | -0- | -40 | -0- | 48 | 1 | 749 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | 807 | -0- | -3 | -0- | 50 | 1 | 757 | 3 | N | -0- | | | | | -0- |
| 07 | 842 | N | 842 | -0- | -0- | -0- | 52 | 1 | 790 | 3 | N | -0- | | | | | -0- |
| 08 | 810 | N | 810 | -0- | -0- | -0- | 49 | 1 | 761 | 3 | N | -0- | | | | | -0- |
| 09 | 810 | N | 756 | -0- | -54 | -0- | 45 | 1 | 711 | 3 | N | -0- | | | | | -0- |
| 10 | 837 | N | 823 | -0- | -14 | -0- | 50 | 1 | 773 | 3 | N | -0- | | | | | -0- |
| 11 | 780 | N | 718 | -0- | -62 | -0- | 43 | 1 | 675 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 709 | -0- | -66 | -0- | 42 | 1 | 667 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,442 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 613 | -0- | -100 | -0- | | 26 | 1 | 581 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 616 | N | 546 | -0- | -70 | -0- | | 23 | 1 | 517 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 651 | N | 589 | -0- | -62 | -0- | | 26 | 1 | 560 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 600 | N | 564 | -0- | -36 | -0- | | 25 | 1 | 533 | 2 | Y | 5 | 5 | 1 | 1 | 8 | 2 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 620 | N | 564 | -0- | -56 | -0- | | 26 | 1 | 534 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 570 | N | 536 | -0- | -34 | -0- | | 25 | 1 | 507 | 2 | Y | 4 | 4 | 1 | 1 | 8 | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 589 | N | 547 | -0- | -42 | -0- | | 27 | 1 | 517 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 558 | N | 524 | -0- | -34 | -0- | | 27 | 1 | 494 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 730 | N | 730 | -0- | -0- | -0- | | 37 | 1 | 689 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1391 | N | 1391 | -0- | -0- | -0- | | 70 | 1 | 1312 | 2 | Y | 8 | 5 | 1 | | | 7 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1071 | N | 1071 | -0- | -0- | -0- | | 52 | 1 | 1008 | 2 | Y | 10 | 9 | 1 | 4 | 8 | 4 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 994 | N | 994 | -0- | -0- | -0- | | 47 | 1 | 937 | 2 | Y | 9 | 5 | 1 | 3 | 8 | 5 |
| | | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,669 TOTAL CONDENSATE PROD: 63

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 808 | -0- | -91 | -0- | | 45 | 1 | 763 | 3 | N | -0- | | | | | -0- |
| 02 | 868 | N | 733 | -0- | -135 | -0- | | 41 | 1 | 692 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 815 | -0- | -208 | -0- | | 46 | 1 | 769 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 770 | -0- | -10 | -0- | | 43 | 1 | 727 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 770 | -0- | -36 | -0- | | 45 | 1 | 725 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 765 | -0- | -15 | -0- | | 44 | 1 | 721 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 797 | -0- | -9 | -0- | | 51 | 1 | 746 | 3 | N | -0- | | | | | -0- |
| 08 | 785 | N | 785 | -0- | -0- | -0- | | 49 | 1 | 736 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 714 | -0- | -66 | -0- | | 46 | 1 | 668 | 3 | N | -0- | | | | | -0- |
| 10 | 838 | N | 838 | -0- | -0- | -0- | | 54 | 1 | 784 | 3 | N | -0- | | | | | -0- |
| 11 | 1315 | N | 1315 | -0- | -0- | -0- | | 89 | 1 | 1226 | 3 | N | -0- | | | | | -0- |
| *12 | 1920 | N | 1920 | -0- | -0- | -0- | | 124 | 1 | 1796 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,030 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 636 | -0- | -15 | -0- | 54 | 1 | 582 | 2 | N | -0- | | | | | 2 |
| 02 | 560 | N | 548 | -0- | -12 | -0- | 45 | 1 | 502 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 651 | N | 610 | -0- | -41 | -0- | 52 | 1 | 557 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 630 | N | 610 | -0- | -20 | -0- | 54 | 1 | 555 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 620 | N | 600 | -0- | -20 | -0- | 54 | 1 | 545 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 600 | N | 588 | -0- | -12 | -0- | 48 | 1 | 539 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 620 | N | 615 | -0- | -5 | -0- | 54 | 1 | 560 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 599 | N | 599 | -0- | -0- | -0- | 52 | 1 | 545 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 600 | N | 561 | -0- | -39 | -0- | 49 | 1 | 511 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 620 | N | 589 | -0- | -31 | -0- | 54 | 1 | 534 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 570 | N | 564 | -0- | -6 | -0- | 51 | 1 | 512 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 589 | N | 571 | -0- | -18 | -0- | 55 | 1 | 514 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,091 TOTAL CONDENSATE PROD: 13

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 312 | -0- | -29 | -0- | 70 | 1 | 239 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 336 | N | 336 | -0- | -0- | -0- | 72 | 1 | 263 | 2 | N | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 356 | N | 356 | -0- | -0- | -0- | 75 | 1 | 280 | 2 | N | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 351 | N | 351 | -0- | -0- | -0- | 76 | 1 | 273 | 2 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 372 | N | 344 | -0- | -28 | -0- | 76 | 1 | 266 | 2 | N | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 345 | N | 345 | -0- | -0- | -0- | 75 | 1 | 270 | 2 | N | -0- | 3 | 1 | | | 2 |
| 07 | 372 | N | 340 | -0- | -32 | -0- | 77 | 1 | 262 | 2 | N | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 341 | N | 295 | -0- | -46 | -0- | 71 | 1 | 224 | 2 | N | -0- | | | | | 3 |
| 09 | 360 | N | 285 | -0- | -75 | -0- | 71 | 1 | 213 | 2 | N | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 345 | N | 345 | -0- | -0- | -0- | 78 | 1 | 267 | 2 | N | -0- | 3 | 1 | | | 1 |
| 11 | 367 | N | 367 | -0- | -0- | -0- | 82 | 1 | 283 | 2 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 389 | N | 389 | -0- | -0- | -0- | 88 | 1 | 300 | 2 | N | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,065 TOTAL CONDENSATE PROD: 14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 29 | -0- | -33 | -0- | 3 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 02 | 74 | N | 74 | -0- | -0- | -0- | 7 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 70 | -0- | -23 | -0- | 7 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 04 | 64 | N | 64 | -0- | -0- | -0- | 6 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 62 | -0- | -31 | -0- | 6 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 49 | -0- | -11 | -0- | 5 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 27 | -0- | -35 | -0- | 3 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 35 | -0- | -27 | -0- | 3 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 09 | 74 | N | 74 | -0- | -0- | -0- | 7 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 5 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 11 | 55 | N | 55 | -0- | -0- | -0- | 5 | 1 | 50 | 3 | N | -0- | | | | | -0- |
| *12 | 81 | N | 81 | -0- | -0- | -0- | 8 | 1 | 73 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 682 TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1110 | N | 1110 | -0- | -0- | -0- | 63 | 1 | 1047 | 3 | N | -0- | | | | | -0- |
| 02 | 952 | N | 926 | -0- | -26 | -0- | 55 | 1 | 871 | 3 | N | -0- | | | | | -0- |
| 03 | 1054 | N | 996 | -0- | -58 | -0- | 62 | 1 | 934 | 3 | N | -0- | | | | | -0- |
| 04 | 1080 | N | 926 | -0- | -154 | -0- | 60 | 1 | 866 | 3 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 932 | -0- | -91 | -0- | 62 | 1 | 870 | 3 | N | -0- | | | | | -0- |
| 06 | 960 | N | 866 | -0- | -94 | -0- | 59 | 1 | 807 | 3 | N | -0- | | | | | -0- |
| 07 | 961 | N | 891 | -0- | -70 | -0- | 61 | 1 | 830 | 3 | N | -0- | | | | | -0- |
| 08 | 930 | N | 924 | -0- | -6 | -0- | 61 | 1 | 863 | 3 | N | -0- | | | | | -0- |
| 09 | 870 | N | 788 | -0- | -82 | -0- | 56 | 1 | 732 | 3 | N | -0- | | | | | -0- |
| 10 | 899 | N | 841 | -0- | -58 | -0- | 56 | 1 | 785 | 3 | N | -0- | | | | | -0- |
| 11 | 900 | N | 837 | -0- | -63 | -0- | 52 | 1 | 785 | 3 | N | -0- | | | | | -0- |
| 12 | 806 | N | 745 | -0- | -61 | -0- | 50 | 1 | 695 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,782 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1361 | N | 1361 | -0- | -0- | -0- | 42 | 1 | 1319 | 3 | Y | -0- | | | | | -0- |
| 02 | 1214 | N | 1214 | -0- | -0- | -0- | 37 | 1 | 1177 | 3 | Y | -0- | | | | | -0- |
| 03 | 1230 | N | 1230 | -0- | -0- | -0- | 39 | 1 | 1191 | 3 | Y | -0- | | | | | -0- |
| 04 | 973 | N | 973 | -0- | -0- | -0- | 32 | 1 | 941 | 3 | Y | -0- | | | | | -0- |
| 05 | 1076 | N | 1076 | -0- | -0- | -0- | 31 | 1 | 1045 | 3 | Y | -0- | | | | | -0- |
| 06 | 1165 | N | 1165 | -0- | -0- | -0- | 32 | 1 | 1133 | 3 | Y | -0- | | | | | -0- |
| 07 | 1177 | N | 1177 | -0- | -0- | -0- | 38 | 1 | 1139 | 3 | Y | -0- | | | | | -0- |
| 08 | 1085 | N | 992 | -0- | -93 | -0- | 26 | 1 | 966 | 3 | Y | -0- | | | | | -0- |
| 09 | 1170 | N | 956 | -0- | -214 | -0- | 24 | 1 | 932 | 3 | Y | -0- | | | | | -0- |
| 10 | 1178 | N | 1046 | -0- | -132 | -0- | 27 | 1 | 1019 | 3 | Y | -0- | | | | | -0- |
| 11 | 960 | N | 894 | -0- | -66 | -0- | 22 | 1 | 872 | 3 | Y | -0- | | | | | -0- |
| 12 | 992 | N | 900 | -0- | -92 | -0- | 23 | 1 | 877 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,984 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 313 | -0- | -28 | -0- | 23 | 1 | 290 | 3 | N | -0- | | | | | -0- |
| 02 | 274 | N | 274 | -0- | -0- | -0- | 20 | 1 | 254 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 292 | -0- | -18 | -0- | 21 | 1 | 271 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 274 | -0- | -26 | -0- | 21 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 05 | 310 | N | 279 | -0- | -31 | -0- | 20 | 1 | 259 | 3 | N | -0- | | | | | -0- |
| 06 | 271 | N | 271 | -0- | -0- | -0- | 20 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 271 | -0- | -8 | -0- | 20 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 279 | -0- | -0- | -0- | 21 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 268 | -0- | -2 | -0- | 21 | 1 | 247 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 277 | -0- | -2 | -0- | 23 | 1 | 254 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 258 | -0- | -12 | -0- | 21 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 249 | -0- | -30 | -0- | 15 | 1 | 234 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,305 TOTAL CONDENSATE PROD: -0-

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 457 | -0- | -70 | -0- | 22 | 1 | 432 | 2 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 476 | N | 399 | -0- | -77 | -0- | 20 | 1 | 377 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 803 | N | 803 | -0- | -0- | -0- | 40 | 1 | 757 | 2 | N | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 837 | N | 837 | -0- | -0- | -0- | 42 | 1 | 789 | 2 | N | 5 | 6 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 857 | N | 857 | -0- | -0- | -0- | 44 | 1 | 809 | 2 | N | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 843 | N | 843 | -0- | -0- | -0- | 43 | 1 | 796 | 2 | N | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 890 | N | 890 | -0- | -0- | -0- | 47 | 1 | 839 | 2 | N | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 890 | N | 890 | -0- | -0- | -0- | 38 | 1 | 848 | 2 | N | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 841 | N | 841 | -0- | -0- | -0- | 36 | 1 | 801 | 2 | N | 4 | 6 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 847 | N | 847 | -0- | -0- | -0- | 36 | 1 | 805 | 2 | N | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 773 | N | 773 | -0- | -0- | -0- | 33 | 1 | 736 | 2 | N | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 707 | N | 707 | -0- | -0- | -0- | 31 | 1 | 672 | 2 | N | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,144 TOTAL CONDENSATE PROD: 48

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 403 | -0- | -155 | -0- | | 125 | 1<br>3<br>9 | 275 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 504 | N | 387 | -0- | -117 | -0- | | 133 | 1<br>2<br>9 | 252 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 03 | 572 | N | 572 | -0- | -0- | -0- | | 154 | 1<br>4<br>9 | 414 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 04 | 562 | N | 562 | -0- | -0- | -0- | | 150 | 1<br>3<br>9 | 409 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 05 | 567 | N | 567 | -0- | -0- | -0- | | 155 | 1<br>3<br>9 | 409 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 06 | 540 | N | 536 | -0- | -4 | -0- | | 145 | 1<br>3<br>9 | 388 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 07 | 589 | N | 549 | -0- | -40 | -0- | | 154 | 1<br>2<br>9 | 393 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 08 | 558 | N | 547 | -0- | -11 | -0- | | 150 | 1<br>2<br>9 | 395 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 540 | N | 517 | -0- | -23 | -0- | | 145 | 1<br>3<br>9 | 369 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 10 | 558 | N | 527 | -0- | -31 | -0- | | 149 | 1<br>3<br>9 | 375 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 603 | N | 603 | -0- | -0- | -0- | | 148 | 1<br>3<br>9 | 452 | 2 | Y | 3 | 1 | 1 | | | 2 |
| *12 | 579 | N | 579 | -0- | -0- | -0- | | 152 | 1<br>2<br>9 | 425 | 2 | Y | 2 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 6,349 TOTAL CONDENSATE PROD: 33

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 788 | -0- | -80 | -0- | | 37 | 1<br>6<br>9 | 745 | 2 | Y | 5 | 6 | 1 | | | 1 |
| 02 | 756 | N | 694 | -0- | -62 | -0- | | 34 | 1<br>6<br>9 | 654 | 2 | Y | 5 | 4 | 1 | | | 2 |
| 03 | 868 | N | 744 | -0- | -124 | -0- | | 37 | 1<br>6<br>9 | 701 | 2 | Y | 5 | 6 | 1 | | | 1 |
| 04 | 750 | N | 716 | -0- | -34 | -0- | | 36 | 1<br>4<br>9 | 676 | 2 | Y | 4 | 5 | 1 | | | -0- |
| 05 | 775 | N | 715 | -0- | -60 | -0- | | 37 | 1<br>4<br>9 | 674 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 06 | 720 | N | 664 | -0- | -56 | -0- | | 34 | 1<br>3<br>9 | 627 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 07 | 744 | N | 672 | -0- | -72 | -0- | | 36 | 1<br>2<br>9 | 634 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 08 | 713 | N | 656 | -0- | -57 | -0- | | 28 | 1<br>2<br>9 | 626 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 660 | N | 619 | -0- | -41 | -0- | | 27 | 1<br>3<br>9 | 589 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 10 | 682 | N | 620 | -0- | -62 | -0- | | 27 | 1<br>3<br>9 | 590 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 630 | N | 551 | -0- | -79 | -0- | | 23 | 1<br>4<br>9 | 524 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 12 | 651 | N | 536 | -0- | -115 | -0- | | 24 | 1<br>3<br>9 | 509 | 2 | Y | 3 | 3 | 1 | | | 2 |

TOTAL GAS PROD: 7,975 TOTAL CONDENSATE PROD: 43

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 612 | -0- | -39 | -0- | 29 | 1 | 583 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 565 | -0- | -23 | -0- | 42 | 1 | 523 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 589 | -0- | -31 | -0- | 30 | 1 | 559 | 3 | N | -0- | | | | | -0- |
| 04 | 600 | N | 597 | -0- | -3 | -0- | 27 | 1 | 570 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 616 | -0- | -4 | -0- | 28 | 1 | 588 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 553 | -0- | -17 | -0- | 25 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 556 | -0- | -64 | -0- | 26 | 1 | 530 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 537 | -0- | -83 | -0- | 25 | 1 | 512 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 528 | -0- | -12 | -0- | 25 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 10 | 558 | N | 530 | -0- | -28 | -0- | 27 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 11 | 515 | N | 515 | -0- | -0- | -0- | 27 | 1 | 488 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 500 | -0- | -58 | -0- | 27 | 1 | 473 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,698 TOTAL CONDENSATE PROD: -0-

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 972 | N | 972 | -0- | -0- | -0- | 78 | 1 | 887 | 2 | N | 6 | 8 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 888 | N | 888 | -0- | -0- | -0- | 85 | 1 | 800 | 2 | N | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1008 | N | 1008 | -0- | -0- | -0- | 87 | 1 | 915 | 2 | N | 5 | 9 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1044 | N | 1044 | -0- | -0- | -0- | 100 | 1 | 940 | 2 | N | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 992 | N | 892 | -0- | -100 | -0- | 82 | 1 | 804 | 2 | N | 5 | | | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1034 | N | 1034 | -0- | -0- | -0- | 94 | 1 | 938 | 2 | N | 2 | 9 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1085 | N | 1056 | -0- | -29 | -0- | 103 | 1 | 950 | 2 | N | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 927 | N | 927 | -0- | -0- | -0- | 83 | 1 | 844 | 2 | N | -0- | | | | | 9 |
| 09 | 1020 | N | 844 | -0- | -176 | -0- | 84 | 1 | 758 | 2 | N | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1087 | N | 1087 | -0- | -0- | -0- | 107 | 1 | 976 | 2 | N | 4 | 10 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 992 | N | 992 | -0- | -0- | -0- | 107 | 1 | 881 | 2 | N | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 868 | N | 672 | -0- | -196 | -0- | 77 | 1 | 593 | 2 | N | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,416 TOTAL CONDENSATE PROD: 40

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5053 | X | 2125 | -0- | -2928 | -0- | 317 | 1 | 1808 | 2 | Y | -0- | | | | | -0- |
| 02 | 3836 | X | 745 | -0- | -3091 | -0- | 178 | 1 | 567 | 2 | Y | -0- | | | | | -0- |
| 03 | 5115 | X | 2855 | -0- | -2260 | -0- | 377 | 1 | 2478 | 2 | Y | -0- | | | | | -0- |
| 04 | 6005 | X | 6005 | -0- | -0- | -0- | 630 | 1 | 5375 | 2 | Y | -0- | | | | | -0- |
| 05 | 5115 | X | 4535 | -0- | -580 | -0- | 512 | 1 | 4023 | 2 | Y | -0- | | | | | -0- |
| 06 | 4182 | X | 4182 | -0- | -0- | -0- | 488 | 1 | 3694 | 2 | Y | -0- | | | | | -0- |
| 07 | 6200 | X | 3955 | -0- | -2245 | -0- | 477 | 1 | 3478 | 2 | Y | -0- | | | | | -0- |
| 08 | 6200 | X | 4542 | -0- | -1658 | -0- | 523 | 1 | 4019 | 2 | Y | -0- | | | | | -0- |
| 09 | 6000 | X | 5256 | -0- | -744 | -0- | 569 | 1 | 4687 | 2 | Y | -0- | | | | | -0- |
| 10 | 5859 | X | 5859 | -0- | -0- | -0- | 638 | 1 | 5221 | 2 | Y | -0- | | | | | -0- |
| 11 | 5581 | X | 5581 | -0- | -0- | -0- | 630 | 1 | 4951 | 2 | Y | -0- | | | | | -0- |
| 12 | 5425 | X | 4990 | -0- | -435 | -0- | 652 | 1 | 4338 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 50,630 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 495 | -0- | -32 | -0- | 28 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 433 | -0- | -43 | -0- | 24 | 1 | 409 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 473 | -0- | -23 | -0- | 27 | 1 | 446 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 445 | -0- | -35 | -0- | 25 | 1 | 420 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 447 | -0- | -18 | -0- | 26 | 1 | 421 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 423 | -0- | -27 | -0- | 25 | 1 | 398 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 447 | -0- | -18 | -0- | 29 | 1 | 418 | 3 | N | -0- | | | | | -0- |
| 08 | 447 | N | 447 | -0- | -0- | -0- | 28 | 1 | 419 | 3 | N | -0- | | | | | -0- |
| 09 | 420 | N | 416 | -0- | -4 | -0- | 27 | 1 | 389 | 3 | N | -0- | | | | | -0- |
| 10 | 434 | N | 402 | -0- | -32 | -0- | 26 | 1 | 376 | 3 | N | -0- | | | | | -0- |
| 11 | 437 | N | 437 | -0- | -0- | -0- | 30 | 1 | 407 | 3 | N | -0- | | | | | -0- |
| 12 | 434 | N | 405 | -0- | -29 | -0- | 26 | 1 | 379 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,270 TOTAL CONDENSATE PROD: -0-

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1470 | -0- | -18 | -0- | 102 | 1 | 1366 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1456 | N | 1252 | -0- | -204 | -0- | 84 | 1 | 1167 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1209 | N | 993 | -0- | -216 | -0- | 62 | 1 | 929 | 2 | Y | 2 | 6 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1410 | N | 1091 | -0- | -319 | -0- | 72 | 1 | 1019 | 2 | Y | -0- | | | | | 1 |
| 05 | 1395 | N | 1318 | -0- | -77 | -0- | 89 | 1 | 1226 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1489 | N | 1489 | -0- | -0- | -0- | 98 | 1 | 1391 | 2 | Y | -0- | | | | | 4 |
| 07 | 1493 | N | 1493 | -0- | -0- | -0- | 96 | 1 | 1397 | 2 | Y | -0- | | | | | 4 |
| 08 | 1333 | N | 1144 | -0- | -189 | -0- | 70 | 1 | 1070 | 2 | Y | 4 | 2 | 8 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1500 | N | 1274 | -0- | -226 | -0- | 82 | 1 | 1192 | 2 | Y | -0- | | | | | 6 |
| 10 | 1488 | N | 1358 | -0- | -130 | -0- | 78 | 1 | 1280 | 2 | Y | -0- | | | | | 6 |
| 11 | 1211 | N | 1211 | -0- | -0- | -0- | 71 | 1 | 1140 | 2 | Y | -0- | | | | | 6 |
| *12 | 1322 | N | 1322 | -0- | -0- | -0- | 85 | 1 | 1235 | 2 | Y | 2 | 1 | 8 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,415 TOTAL CONDENSATE PROD: 14

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 272 | -0- | -7 | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 243 | -0- | -9 | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 251 | -0- | -28 | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 232 | -0- | -38 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 231 | -0- | -48 | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 212 | -0- | -28 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 236 | -0- | -12 | -0- | 233 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 08 | 217 | N | 197 | -0- | -20 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 09 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 203 | -0- | -45 | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 11 | 190 | N | 190 | -0- | -0- | -0- | 176 | 2 | 14 | 9 | N | 13 | 13 | 8 | | | -0- |
| 12 | 217 | N | 197 | -0- | -20 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,678 TOTAL CONDENSATE PROD: 16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 532 | -0- | -150 | -0- | 31 | 1 2 9 | 499 | 2 | N | 2 | | | | | 2 |
| 02 | 644 | N | 361 | -0- | -283 | -0- | 22 | 1 | 339 | 2 | N | -0- | | | | | 2 |
| 03 | 744 | N | 427 | -0- | -317 | -0- | 25 | 1 2 9 | 400 | 2 | N | 2 | 2 | 1 | | | 2 |
| 04 | 510 | N | 398 | -0- | -112 | -0- | 24 | 1 1 9 | 373 | 2 | N | 1 | 2 | 1 | | | 1 |
| 05 | 403 | N | 388 | -0- | -15 | -0- | 24 | 1 1 9 | 363 | 2 | N | 1 | | | | | 2 |
| 06 | 515 | N | 515 | -0- | -0- | -0- | 32 | 1 1 9 | 482 | 2 | N | 1 | 2 | 1 | | | 1 |
| 07 | 492 | N | 492 | -0- | -0- | -0- | 33 | 1 2 9 | 457 | 2 | N | 2 | 2 | 1 | | | 1 |
| 08 | 440 | N | 440 | -0- | -0- | -0- | 30 | 1 1 9 | 409 | 2 | N | 1 | | | | | 2 |
| 09 | 510 | N | 386 | -0- | -124 | -0- | 23 | 1 1 9 | 362 | 2 | N | 1 | 2 | 1 | | | 1 |
| 10 | 496 | N | 356 | -0- | -140 | -0- | 21 | 1 2 9 | 333 | 2 | N | 2 | 2 | 1 | | | 1 |
| 11 | 420 | N | 395 | -0- | -25 | -0- | 22 | 1 2 9 | 371 | 2 | N | 2 | 2 | 1 | | | 1 |
| 12 | 403 | N | 391 | -0- | -12 | -0- | 22 | 1 2 9 | 367 | 2 | N | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 5,081 TOTAL CONDENSATE PROD: 17

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1183 | N | 1183 | -0- | -0- | -0- | 144 | 1 9 9 | 1030 | 2 | Y | 8 | 9 | 1 | | | 2 |
| 02 | 1096 | N | 1096 | -0- | -0- | -0- | 134 | 1 8 9 | 954 | 2 | Y | 7 | 6 | 1 | | | 3 |
| 03 | 1113 | N | 1113 | -0- | -0- | -0- | 144 | 1 8 9 | 961 | 2 | Y | 7 | 8 | 1 | | | 2 |
| 04 | 889 | N | 889 | -0- | -0- | -0- | 130 | 1 6 9 | 753 | 2 | Y | 5 | 7 | 1 | | | -0- |
| 05 | 868 | N | 781 | -0- | -87 | -0- | 128 | 1 4 9 | 649 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 06 | 840 | N | 713 | -0- | -127 | -0- | 119 | 1 3 9 | 591 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 07 | 930 | N | 729 | -0- | -201 | -0- | 127 | 1 3 9 | 599 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 08 | 1074 | N | 1074 | -0- | -0- | -0- | 135 | 1 4 9 | 935 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 09 | 1468 | N | 1468 | -0- | -0- | -0- | 149 | 1 8 9 | 1311 | 2 | Y | 7 | 9 | 1 | | | -0- |
| 10 | 1254 | N | 1254 | -0- | -0- | -0- | 143 | 1 8 9 | 1103 | 2 | Y | 7 | 7 | 1 | | | -0- |
| 11 | 1166 | N | 1166 | -0- | -0- | -0- | 136 | 1 8 9 | 1023 | 2 | Y | 6 | 3 | 1 | | | 3 |
| 12 | 1271 | N | 1096 | -0- | -175 | -0- | 137 | 1 7 9 | 952 | 2 | Y | 6 | 6 | 1 | | | 3 |

TOTAL GAS PROD: 12,562 TOTAL CONDENSATE PROD: 67

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 863 | -0- | -5 | -0- | 863 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 778 | -0- | -6 | -0- | 778 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 855 | -0- | -13 | -0- | 855 | 3 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 816 | -0- | -24 | -0- | 816 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 821 | -0- | -47 | -0- | 821 | 3 | | | N | -0- | | | | | -0- |
| 06 | 840 | N | 786 | -0- | -54 | -0- | 786 | 3 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 816 | -0- | -21 | -0- | 816 | 3 | | | N | -0- | | | | | -0- |
| 08 | 809 | N | 809 | -0- | -0- | -0- | 809 | 3 | | | N | -0- | | | | | -0- |
| 09 | 790 | N | 790 | -0- | -0- | -0- | 790 | 3 | | | N | -0- | | | | | -0- |
| 10 | 809 | N | 809 | -0- | -0- | -0- | 809 | 3 | | | N | -0- | | | | | -0- |
| 11 | 783 | N | 783 | -0- | -0- | -0- | 783 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 802 | -0- | -4 | -0- | 802 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,728 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 26 | -0- | -2 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 21 | -0- | -9 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 18 | -0- | -12 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 9 | -0- | -22 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 175 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 270 | -0- | -40 | -0- | 8 | 1 | 262 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 218 | -0- | -62 | -0- | 7 | 1 | 211 | 3 | Y | -0- | | | | | -0- |
| 03 | 279 | N | 232 | -0- | -47 | -0- | 7 | 1 | 225 | 3 | Y | -0- | | | | | -0- |
| 04 | 270 | N | 213 | -0- | -57 | -0- | 7 | 1 | 206 | 3 | Y | -0- | | | | | -0- |
| 05 | 248 | N | 209 | -0- | -39 | -0- | 6 | 1 | 203 | 3 | Y | -0- | | | | | -0- |
| 06 | 219 | N | 219 | -0- | -0- | -0- | 6 | 1 | 213 | 3 | Y | -0- | | | | | -0- |
| 07 | 217 | N | 211 | -0- | -6 | -0- | 7 | 1 | 204 | 3 | Y | -0- | | | | | -0- |
| 08 | 230 | N | 230 | -0- | -0- | -0- | 6 | 1 | 224 | 3 | Y | -0- | | | | | -0- |
| 09 | 215 | N | 215 | -0- | -0- | -0- | 5 | 1 | 210 | 3 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 210 | -0- | -7 | -0- | 5 | 1 | 205 | 3 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 192 | -0- | -18 | -0- | 5 | 1 | 187 | 3 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 175 | -0- | -42 | -0- | 4 | 1 | 171 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,594 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1194 | -0- | -77 | -0- | 1194 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1083 | -0- | -37 | -0- | 1083 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1198 | N | 1198 | -0- | -0- | -0- | 1198 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1150 | -0- | -20 | -0- | 1150 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1179 | -0- | -30 | -0- | 1179 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1117 | -0- | -53 | -0- | 1117 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1148 | -0- | -30 | -0- | 1148 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1132 | -0- | -46 | -0- | 1132 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 1079 | -0- | -31 | -0- | 1079 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1100 | -0- | -47 | -0- | 1100 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 999 | -0- | -111 | -0- | 999 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1041 | -0- | -75 | -0- | 1041 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,420 TOTAL CONDENSATE PROD: -0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2318 | -0- | -131 | -0- | 124 | 1 | 2194 | 2 | N | -0- | | | | | -0- |
| 02 | 2184 | N | 2075 | -0- | -109 | -0- | 107 | 1 | 1968 | 2 | N | -0- | | | | | -0- |
| 03 | 2356 | N | 2256 | -0- | -100 | -0- | 113 | 1 | 2143 | 2 | N | -0- | | | | | -0- |
| 04 | 2250 | N | 2197 | -0- | -53 | -0- | 110 | 1 | 2087 | 2 | N | -0- | | | | | -0- |
| 05 | 2294 | N | 2260 | -0- | -34 | -0- | 107 | 1 | 2153 | 2 | N | -0- | | | | | -0- |
| 06 | 2190 | N | 2151 | -0- | -39 | -0- | 110 | 1 | 2041 | 2 | N | -0- | | | | | -0- |
| 07 | 2263 | N | 2205 | -0- | -58 | -0- | 118 | 1 | 2087 | 2 | N | -0- | | | | | -0- |
| 08 | 2263 | N | 2154 | -0- | -109 | -0- | 118 | 1 | 2036 | 2 | N | -0- | | | | | -0- |
| 09 | 2160 | N | 2061 | -0- | -99 | -0- | 112 | 1 | 1949 | 2 | N | -0- | | | | | -0- |
| 10 | 2201 | N | 2105 | -0- | -96 | -0- | 116 | 1 | 1989 | 2 | N | -0- | | | | | -0- |
| 11 | 2070 | N | 1967 | -0- | -103 | -0- | 107 | 1 | 1860 | 2 | N | -0- | | | | | -0- |
| 12 | 2139 | N | 2037 | -0- | -102 | -0- | 109 | 1 | 1928 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,786 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 965 | N | 965 | -0- | -0- | -0- | 45 | 1 | 912 | 2 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 807 | N | 807 | -0- | -0- | -0- | 40 | 1 | 763 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 881 | N | 881 | -0- | -0- | -0- | 44 | 1 | 829 | 2 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 825 | N | 825 | -0- | -0- | -0- | 42 | 1 | 779 | 2 | Y | 4 | 6 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 821 | N | 821 | -0- | -0- | -0- | 42 | 1 | 775 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 775 | N | 775 | -0- | -0- | -0- | 40 | 1 | 732 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 868 | N | 780 | -0- | -88 | -0- | 41 | 1 | 736 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 806 | N | 786 | -0- | -20 | -0- | 34 | 1 | 748 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 780 | N | 749 | -0- | -31 | -0- | 32 | 1 | 714 | 2 | Y | 3 | 5 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 775 | N | 761 | -0- | -14 | -0- | 33 | 1 | 724 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 750 | N | 690 | -0- | -60 | -0- | 29 | 1 | 657 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 775 | N | 691 | -0- | -84 | -0- | 31 | 1 | 656 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,531 TOTAL CONDENSATE PROD: 51

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 855 | -0- | -44 | -0- | 48 | 1 | 807 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 757 | -0- | -27 | -0- | 42 | 1 | 715 | 3 | N | -0- | | | | | -0- |
| 03 | 892 | N | 892 | -0- | -0- | -0- | 51 | 1 | 841 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 834 | -0- | -6 | -0- | 47 | 1 | 787 | 3 | N | -0- | | | | | -0- |
| 05 | 844 | N | 844 | -0- | -0- | -0- | 50 | 1 | 794 | 3 | N | -0- | | | | | -0- |
| 06 | 870 | N | 740 | -0- | -130 | -0- | 43 | 1 | 697 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 738 | -0- | -130 | -0- | 47 | 1 | 691 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 714 | -0- | -123 | -0- | 45 | 1 | 669 | 3 | N | -0- | | | | | -0- |
| 09 | 750 | N | 680 | -0- | -70 | -0- | 44 | 1 | 636 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 738 | -0- | -6 | -0- | 48 | 1 | 690 | 3 | N | -0- | | | | | -0- |
| 11 | 722 | N | 722 | -0- | -0- | -0- | 49 | 1 | 673 | 3 | N | -0- | | | | | -0- |
| *12 | 746 | N | 746 | -0- | -0- | -0- | 48 | 1 | 698 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,260 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 738 | -0- | -285 | -0- | 63 | 1 | 675 | 2 | Y | -0- | | | | | 3 |
| 02 | 924 | N | 802 | -0- | -122 | -0- | 66 | 1 | 735 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1023 | N | 1023 | -0- | -0- | -0- | 87 | 1 | 934 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 904 | N | 904 | -0- | -0- | -0- | 80 | 1 | 823 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 899 | N | 833 | -0- | -66 | -0- | 75 | 1 | 756 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 990 | N | 760 | -0- | -230 | -0- | 62 | 1 | 696 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 930 | N | 704 | -0- | -226 | -0- | 62 | 1 | 641 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 837 | N | 709 | -0- | -128 | -0- | 62 | 1 | 646 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 750 | N | 661 | -0- | -89 | -0- | 58 | 1 | 602 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 753 | N | 753 | -0- | -0- | -0- | 69 | 1 | 682 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 725 | N | 725 | -0- | -0- | -0- | 65 | 1 | 658 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 706 | N | 706 | -0- | -0- | -0- | 68 | 1 | 636 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,318 TOTAL CONDENSATE PROD: 17

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 1839 | -0- | -548 | -0- | 87 | 1 | 1740 | 2 | Y | 11 | 13 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1743 | N | 1743 | -0- | -0- | -0- | 86 | 1 | 1645 | 2 | Y | 11 | 9 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2015 | N | 1828 | -0- | -187 | -0- | 92 | 1 | 1723 | 2 | Y | 12 | 14 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1770 | N | 1663 | -0- | -107 | -0- | 84 | 1 | 1569 | 2 | Y | 9 | 12 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 1922 | N | 1710 | -0- | -212 | -0- | 88 | 1 | 1612 | 2 | Y | 9 | 5 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1770 | N | 1648 | -0- | -122 | -0- | 85 | 1 | 1554 | 2 | Y | 8 | 9 | 1 | 1 | 8 | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1705 | N | 1623 | -0- | -82 | -0- | 86 | 1 | 1530 | 2 | Y | 6 | 8 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1705 | N | 1604 | -0- | -101 | -0- | 69 | 1 | 1528 | 2 | Y | 6 | 3 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1650 | N | 1345 | -0- | -305 | -0- | 58 | 1 | 1279 | 2 | Y | 7 | 10 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1612 | N | 1343 | -0- | -269 | -0- | 58 | 1 | 1277 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1274 | -0- | -286 | -0- | 54 | 1 | 1211 | 2 | Y | 8 | 4 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1288 | -0- | -107 | -0- | 57 | 1 | 1223 | 2 | Y | 7 | 7 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,908 TOTAL CONDENSATE PROD: 101

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 159 | -0- | -182 | -0- | 8 | 1 | 151 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 308 | N | 113 | -0- | -195 | -0- | 6 | 1 | 106 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 248 | N | 116 | -0- | -132 | -0- | 6 | 1 | 109 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 150 | N | 112 | -0- | -38 | -0- | 6 | 1 | 105 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 124 | N | 77 | -0- | -47 | -0- | 4 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 06 | 120 | N | 51 | -0- | -69 | -0- | 3 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 29 | -0- | -95 | -0- | 2 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 18 | -0- | -44 | -0- | 1 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 9 | -0- | -51 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 13 | -0- | -18 | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 10 | -0- | -20 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 722 TOTAL CONDENSATE PROD: 3

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 287 | -0- | -54 | -0- | 14 | 1 | 272 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 308 | N | 181 | -0- | -127 | -0- | 9 | 1 | 171 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 310 | N | 231 | -0- | -79 | -0- | 12 | 1 | 217 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 270 | N | 219 | -0- | -51 | -0- | 11 | 1 | 206 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 196 | N | 196 | -0- | -0- | -0- | 10 | 1 | 185 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 210 | N | 192 | -0- | -18 | -0- | 10 | 1 | 181 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 217 | N | 196 | -0- | -21 | -0- | 10 | 1 | 185 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 186 | N | 183 | -0- | -3 | -0- | 8 | 1 | 175 | 2 | Y | -0- | | | | | -0- |
| 09 | 755 | N | 755 | -0- | -0- | -0- | 33 | 1 | 718 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1750 | N | 1750 | -0- | -0- | -0- | 75 | 1 | 1665 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1204 | N | 1204 | -0- | -0- | -0- | 51 | 1 | 1145 | 2 | Y | 7 | 3 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 1121 | N | 1121 | -0- | -0- | -0- | 50 | 1 | 1065 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,515 TOTAL CONDENSATE PROD: 34

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1409 | -0- | -79 | -0- | | 120 | 1 9 | 1288 | 2 | Y | 1 | | | | | 5 |
| 02 | 1316 | N | 1170 | -0- | -146 | -0- | | 96 | 1 9 | 1073 | 2 | Y | 1 | 4 | 1 | | | 2 |
| 03 | 1488 | N | 1309 | -0- | -179 | -0- | | 112 | 1 9 | 1196 | 2 | Y | 1 | | | | | 3 |
| 04 | 1350 | N | 1331 | -0- | -19 | -0- | | 118 | 1 9 | 1210 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 05 | 1302 | N | 1217 | -0- | -85 | -0- | | 109 | 1 9 | 1105 | 2 | Y | 3 | 1 | 8 | | | 4 |
| 06 | 1278 | N | 1278 | -0- | -0- | -0- | | 104 | 1 9 | 1171 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 07 | 1418 | N | 1418 | -0- | -0- | -0- | | 126 | 1 9 | 1291 | 2 | Y | 1 | | | | | 4 |
| 08 | 1390 | N | 1390 | -0- | -0- | -0- | | 121 | 1 9 | 1263 | 2 | Y | 5 | 4 | 1 | 1 | 8 | 4 |
| 09 | 1309 | N | 1309 | -0- | -0- | -0- | | 115 | 1 9 | 1191 | 2 | Y | 3 | 5 | 1 | | | 2 |
| 10 | 1426 | N | 1324 | -0- | -102 | -0- | | 122 | 1 9 | 1199 | 2 | Y | 3 | | | | | 5 |
| 11 | 1350 | N | 1267 | -0- | -83 | -0- | | 114 | 1 9 | 1150 | 2 | Y | 3 | 5 | 1 | | | 3 |
| 12 | 1364 | N | 1295 | -0- | -69 | -0- | | 125 | 1 9 | 1166 | 2 | Y | 4 | 5 | 1 | | | 2 |

TOTAL GAS PROD: 15,717 TOTAL CONDENSATE PROD: 31

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1430 | N | 1430 | -0- | -0- | | -0- | 67<br>10 | 1<br>9 | 1353 | 2 | Y | 9 | 10 | 1 | | | 2 |
| 02 | 1281 | N | 1281 | -0- | -0- | | -0- | 63<br>10 | 1<br>9 | 1208 | 2 | Y | 9 | 7 | 1 | | | 4 |
| 03 | 1395 | N | 1379 | -0- | -16 | | -0- | 69<br>9 | 1<br>9 | 1301 | 2 | Y | 8 | 10 | 1 | | | 2 |
| 04 | 1380 | N | 1334 | -0- | -46 | | -0- | 67<br>9 | 1<br>9 | 1258 | 2 | Y | 8 | 10 | 1 | | | -0- |
| 05 | 1426 | N | 1333 | -0- | -93 | | -0- | 69<br>8 | 1<br>9 | 1256 | 2 | Y | 7 | 4 | 1 | | | 3 |
| 06 | 1320 | N | 1247 | -0- | -73 | | -0- | 64<br>6 | 1<br>9 | 1177 | 2 | Y | 5 | 7 | 1 | | | 1 |
| 07 | 1364 | N | 1295 | -0- | -69 | | -0- | 69<br>7 | 1<br>9 | 1219 | 2 | Y | 6 | 7 | 1 | | | -0- |
| 08 | 1333 | N | 1268 | -0- | -65 | | -0- | 54<br>7 | 1<br>9 | 1207 | 2 | Y | 6 | 3 | 1 | | | 3 |
| 09 | 1260 | N | 1196 | -0- | -64 | | -0- | 52<br>6 | 1<br>9 | 1138 | 2 | Y | 5 | 8 | 1 | | | -0- |
| 10 | 1302 | N | 1223 | -0- | -79 | | -0- | 53<br>8 | 1<br>9 | 1162 | 2 | Y | 7 | 7 | 1 | | | -0- |
| 11 | 1230 | N | 1102 | -0- | -128 | | -0- | 47<br>8 | 1<br>9 | 1047 | 2 | Y | 7 | 3 | 1 | | | 4 |
| 12 | 1240 | N | 1101 | -0- | -139 | | -0- | 49<br>6 | 1<br>9 | 1046 | 2 | Y | 5 | 6 | 1 | | | 3 |

TOTAL GAS PROD: 15,189 TOTAL CONDENSATE PROD: 82

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 588 | -0- | -156 | | -0- | 38<br>2 | 1<br>9 | 548 | 3 | N | 2 | 2 | 8 | | | -0- |
| 02 | 644 | N | 551 | -0- | -93 | | -0- | 32 | 1 | 519 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 533 | -0- | -149 | | -0- | 33<br>2 | 1<br>9 | 498 | 3 | N | 2 | 2 | 8 | | | -0- |
| 04 | 570 | N | 493 | -0- | -77 | | -0- | 32 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 559 | -0- | -61 | | -0- | 34 | 1 | 525 | 3 | N | -0- | | | | | -0- |
| 06 | 612 | N | 612 | -0- | -0- | | -0- | 39 | 1 | 573 | 3 | N | -0- | | | | | -0- |
| 07 | 743 | N | 743 | -0- | -0- | | -0- | 51<br>3 | 1<br>9 | 689 | 3 | N | 3 | 3 | 8 | | | -0- |
| 08 | 694 | N | 694 | -0- | -0- | | -0- | 45 | 1 | 649 | 3 | N | -0- | | | | | -0- |
| 09 | 622 | N | 622 | -0- | -0- | | -0- | 43 | 1 | 579 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 624 | -0- | -120 | | -0- | 41 | 1 | 583 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 604 | -0- | -56 | | -0- | 39 | 1 | 565 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 645 | -0- | -6 | | -0- | 45 | 1 | 600 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,268 TOTAL CONDENSATE PROD: 7

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 259 | -0- | -20 | | -0- | 16 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 226 | -0- | -26 | | -0- | 14 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 255 | -0- | -24 | | -0- | 15 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 04 | 253 | N | 253 | -0- | -0- | | -0- | 13 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 05 | 266 | N | 266 | -0- | -0- | | -0- | 12 | 1 | 254 | 3 | N | -0- | | | | | -0- |
| 06 | 256 | N | 256 | -0- | -0- | | -0- | 10 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 07 | 263 | N | 263 | -0- | -0- | | -0- | 10 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 262 | -0- | -17 | | -0- | 10 | 1 | 252 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 252 | -0- | -18 | | -0- | 10 | 1 | 242 | 3 | N | -0- | | | | | -0- |
| 10 | 253 | N | 253 | -0- | -0- | | -0- | 10 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 223 | -0- | -17 | | -0- | 10 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 165 | -0- | -83 | | -0- | 8 | 1 | 157 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,933 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 762 | -0- | -137 | -0- | 72 | 1 | 690 | 2 | Y | -0- | | | | | 2 |
| 02 | 702 | N | 702 | -0- | -0- | -0- | 62 | 1 | 640 | 2 | Y | -0- | | | | | 2 |
| 03 | 837 | N | 785 | -0- | -52 | -0- | 74 | 1 | 711 | 2 | Y | -0- | | | | | 2 |
| 04 | 750 | N | 723 | -0- | -27 | -0- | 71 | 1 | 652 | 2 | Y | -0- | | | | | 2 |
| 05 | 775 | N | 728 | -0- | -47 | -0- | 68 | 1 | 660 | 2 | Y | -0- | | | | | 2 |
| 06 | 750 | N | 665 | -0- | -85 | -0- | 62 | 1 | 603 | 2 | Y | -0- | | | | | 2 |
| 07 | 758 | N | 758 | -0- | -0- | -0- | 69 | 1 | 689 | 2 | Y | -0- | | | | | 2 |
| 08 | 713 | N | 681 | -0- | -32 | -0- | 66 | 1 | 615 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 09 | 660 | N | 600 | -0- | -60 | -0- | 57 | 1 | 543 | 2 | Y | -0- | | | | | -0- |
| 10 | 752 | N | 752 | -0- | -0- | -0- | 95 | 1 | 657 | 2 | Y | -0- | | | | | -0- |
| 11 | 660 | N | 605 | -0- | -55 | -0- | 71 | 1 | 534 | 2 | Y | -0- | | | | | -0- |
| *12 | 753 | N | 753 | -0- | -0- | -0- | 79 | 1 | 670 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,514 TOTAL CONDENSATE PROD: 4

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 59 | N | 59 | -0- | -0- | -0- | 2 | 1 | 57 | 3 | Y | -0- | | | | | -0- |
| 02 | 59 | N | 59 | -0- | -0- | -0- | 2 | 1 | 57 | 3 | Y | -0- | | | | | -0- |
| 03 | 67 | N | 67 | -0- | -0- | -0- | 2 | 1 | 65 | 3 | Y | -0- | | | | | -0- |
| 04 | 54 | N | 54 | -0- | -0- | -0- | 2 | 1 | 52 | 3 | Y | -0- | | | | | -0- |
| 05 | 56 | N | 56 | -0- | -0- | -0- | 2 | 1 | 54 | 3 | Y | -0- | | | | | -0- |
| 06 | 56 | N | 56 | -0- | -0- | -0- | 2 | 1 | 54 | 3 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 22 | -0- | -40 | -0- | 1 | 1 | 21 | 3 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 20 | -0- | -42 | -0- | 1 | 1 | 19 | 3 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 10 | -0- | -50 | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 11 | -0- | -20 | -0- | 11 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 10 | -0- | -20 | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 437 TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 348 | N | 348 | -0- | -0- | -0- | 33 | 1 | 315 | 2 | Y | -0- | | | | | 1 |
| 02 | 303 | N | 303 | -0- | -0- | -0- | 27 | 1 | 276 | 2 | Y | -0- | | | | | 1 |
| 03 | 330 | N | 330 | -0- | -0- | -0- | 31 | 1 | 299 | 2 | Y | -0- | | | | | 1 |
| 04 | 330 | N | 312 | -0- | -18 | -0- | 31 | 1 | 281 | 2 | Y | -0- | | | | | 1 |
| 05 | 341 | N | 322 | -0- | -19 | -0- | 30 | 1 | 292 | 2 | Y | -0- | | | | | 1 |
| 06 | 330 | N | 301 | -0- | -29 | -0- | 28 | 1 | 273 | 2 | Y | -0- | | | | | 1 |
| 07 | 310 | N | 216 | -0- | -94 | -0- | 20 | 1 | 196 | 2 | Y | -0- | | | | | 1 |
| 08 | 310 | N | 199 | -0- | -111 | -0- | 19 | 1 | 180 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 300 | N | 199 | -0- | -101 | -0- | 19 | 1 | 180 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 202 | -0- | -15 | -0- | 25 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| 11 | 192 | N | 192 | -0- | -0- | -0- | 23 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 175 | -0- | -42 | -0- | 18 | 1 | 156 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,099 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 743 | N | 743 | -0- | -0- | -0- | 35 | 1 | 704 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 657 | N | 657 | -0- | -0- | -0- | 32 | 1 | 619 | 2 | Y | 5 | 4 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 744 | N | 696 | -0- | -48 | -0- | 35 | 1 | 657 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 720 | N | 656 | -0- | -64 | -0- | 33 | 1 | 619 | 2 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 713 | N | 655 | -0- | -58 | -0- | 34 | 1 | 617 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 660 | N | 627 | -0- | -33 | -0- | 32 | 1 | 593 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 682 | N | 645 | -0- | -37 | -0- | 34 | 1 | 609 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 651 | N | 627 | -0- | -24 | -0- | 27 | 1 | 598 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 630 | N | 598 | -0- | -32 | -0- | 26 | 1 | 569 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 651 | N | 609 | -0- | -42 | -0- | 26 | 1 | 580 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 600 | N | 550 | -0- | -50 | -0- | 23 | 1 | 523 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 620 | N | 547 | -0- | -73 | -0- | 24 | 1 | 520 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,610 TOTAL CONDENSATE PROD: 40

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 373 | -0- | -30 | -0- | 132 | 1 | 241 | 2 | N | -0- | | | | | -0- |
| 02 | 336 | N | 333 | -0- | -3 | -0- | 119 | 1 | 214 | 2 | N | -0- | | | | | -0- |
| 03 | 372 | N | 353 | -0- | -19 | -0- | 132 | 1 | 221 | 2 | N | -0- | | | | | -0- |
| 04 | 360 | N | 330 | -0- | -30 | -0- | 128 | 1 | 202 | 2 | N | -0- | | | | | -0- |
| 05 | 372 | N | 334 | -0- | -38 | -0- | 132 | 1 | 202 | 2 | N | -0- | | | | | -0- |
| 06 | 330 | N | 311 | -0- | -19 | -0- | 124 | 1 | 187 | 2 | N | -0- | | | | | -0- |
| 07 | 341 | N | 322 | -0- | -19 | -0- | 132 | 1 | 190 | 2 | N | -0- | | | | | -0- |
| 08 | 341 | N | 319 | -0- | -22 | -0- | 132 | 1 | 187 | 2 | N | -0- | | | | | -0- |
| 09 | 310 | N | 310 | -0- | -0- | -0- | 128 | 1 | 182 | 2 | N | -0- | | | | | -0- |
| 10 | 322 | N | 322 | -0- | -0- | -0- | 132 | 1 | 190 | 2 | N | -0- | | | | | -0- |
| 11 | 316 | N | 316 | -0- | -0- | -0- | 128 | 1 | 188 | 2 | N | -0- | | | | | -0- |
| *12 | 323 | N | 323 | -0- | -0- | -0- | 132 | 1 | 191 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,946 TOTAL CONDENSATE PROD: -0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 767 | -0- | -70 | -0- | 41 | 1 | 726 | 2 | Y | -0- | | | | | -0- |
| 02 | 728 | N | 676 | -0- | -52 | -0- | 35 | 1 | 641 | 2 | Y | -0- | | | | | -0- |
| 03 | 775 | N | 734 | -0- | -41 | -0- | 37 | 1 | 697 | 2 | Y | -0- | | | | | -0- |
| 04 | 750 | N | 713 | -0- | -37 | -0- | 36 | 1 | 677 | 2 | Y | -0- | | | | | -0- |
| 05 | 745 | N | 745 | -0- | -0- | -0- | 35 | 1 | 710 | 2 | Y | -0- | | | | | -0- |
| 06 | 720 | N | 713 | -0- | -7 | -0- | 36 | 1 | 677 | 2 | Y | -0- | | | | | -0- |
| 07 | 744 | N | 720 | -0- | -24 | -0- | 38 | 1 | 682 | 2 | Y | -0- | | | | | -0- |
| 08 | 744 | N | 715 | -0- | -29 | -0- | 39 | 1 | 676 | 2 | Y | -0- | | | | | -0- |
| 09 | 720 | N | 685 | -0- | -35 | -0- | 37 | 1 | 648 | 2 | Y | -0- | | | | | -0- |
| 10 | 713 | N | 699 | -0- | -14 | -0- | 39 | 1 | 660 | 2 | Y | -0- | | | | | -0- |
| 11 | 690 | N | 653 | -0- | -37 | -0- | 35 | 1 | 618 | 2 | Y | -0- | | | | | -0- |
| 12 | 713 | N | 681 | -0- | -32 | -0- | 37 | 1 | 644 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,501 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 737 | N | 737 | -0- | -0- | -0- | 737 | 2 | | | N | -0- | | | | | -0- |
| 02 | 582 | N | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 03 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 631 | -0- | -59 | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 642 | -0- | -9 | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 611 | -0- | -19 | -0- | 611 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 640 | -0- | -11 | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 640 | -0- | -11 | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 592 | -0- | -8 | -0- | 592 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 613 | -0- | -38 | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 448 | -0- | -182 | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 64 | -0- | -556 | -0- | 64 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,850 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 233 | -0- | -170 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 202 | -0- | -22 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 03 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 129 | -0- | -111 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 7 | -0- | -210 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 29 | -0- | -181 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 13 | -0- | -111 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 906 TOTAL CONDENSATE PROD: -0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 701 | -0- | -43 | -0- | 162 | 1 | 539 | 2 | Y | -0- | 1 | 1 | | | 4 |
| 02 | 672 | N | 626 | -0- | -46 | -0- | 143 | 1 | 482 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 713 | N | 678 | -0- | -35 | -0- | 156 | 1 | 521 | 2 | Y | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 690 | N | 651 | -0- | -39 | -0- | 155 | 1 | 496 | 2 | Y | -0- | 1 | 1 | | | 4 |
| 05 | 705 | N | 705 | -0- | -0- | -0- | 165 | 1 | 539 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 677 | N | 677 | -0- | -0- | -0- | 160 | 1 | 517 | 2 | Y | -0- | | | | | 5 |
| 07 | 694 | N | 694 | -0- | -0- | -0- | 165 | 1 | 529 | 2 | Y | -0- | | | | | 5 |
| 08 | 713 | N | 686 | -0- | -27 | -0- | 165 | 1 | 521 | 2 | Y | -0- | 1 | 1 | | | 4 |
| 09 | 690 | N | 652 | -0- | -38 | -0- | 157 | 1 | 494 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 682 | N | 655 | -0- | -27 | -0- | 166 | 1 | 489 | 2 | Y | -0- | 1 | 1 | | | 4 |
| 11 | 660 | N | 625 | -0- | -35 | -0- | 158 | 1 | 466 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 682 | N | 599 | -0- | -83 | -0- | 160 | 1 | 439 | 2 | Y | -0- | 1 | 1 | | | 4 |

TOTAL GAS PROD: 7,949 TOTAL CONDENSATE PROD: 5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 616 | -0- | -159 | -0- | 197 | 1 | 419 | 2 | Y | -0- | 1 | 1 | | | 3 |
| 02 | 616 | N | 383 | -0- | -233 | -0- | 18 | 1 | 364 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 651 | N | 397 | -0- | -254 | -0- | 18 | 1 | 378 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 600 | N | 381 | -0- | -219 | -0- | 20 | 1 | 361 | 2 | Y | -0- | 1 | 1 | | | 3 |
| 05 | 434 | N | 401 | -0- | -33 | -0- | 23 | 1 | 377 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 400 | N | 400 | -0- | -0- | -0- | 24 | 1 | 376 | 2 | Y | -0- | | | | | 4 |
| 07 | 408 | N | 408 | -0- | -0- | -0- | 24 | 1 | 384 | 2 | Y | -0- | | | | | 4 |
| 08 | 421 | N | 421 | -0- | -0- | -0- | 25 | 1 | 396 | 2 | Y | -0- | 1 | 1 | | | 3 |
| 09 | 406 | N | 406 | -0- | -0- | -0- | 26 | 1 | 379 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 425 | N | 425 | -0- | -0- | -0- | 27 | 1 | 398 | 2 | Y | -0- | 1 | 1 | | | 3 |
| 11 | 420 | N | 409 | -0- | -11 | -0- | 25 | 1 | 383 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 434 | N | 412 | -0- | -22 | -0- | 25 | 1 | 387 | 2 | Y | -0- | 1 | 1 | | | 3 |

TOTAL GAS PROD: 5,059 TOTAL CONDENSATE PROD: 5

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 3307 | -0- | -289 | -0- | 179 | 1 | 3128 | 3 | N | -0- | | | | | -0- |
| 02 | 3192 | X | 2910 | -0- | -282 | -0- | 164 | 1 | 2746 | 3 | N | -0- | | | | | -0- |
| 03 | 3472 | X | 3253 | -0- | -219 | -0- | 188 | 1 | 3065 | 3 | N | -0- | | | | | -0- |
| 04 | 3300 | X | 3172 | -0- | -128 | -0- | 188 | 1 | 2984 | 3 | N | -0- | | | | | -0- |
| 05 | 3317 | X | 3252 | -0- | -65 | -0- | 195 | 1 | 3057 | 3 | N | -0- | | | | | -0- |
| 06 | 3210 | X | 3065 | -0- | -145 | -0- | 188 | 1 | 2877 | 3 | N | -0- | | | | | -0- |
| 07 | 3286 | X | 3190 | -0- | -96 | -0- | 196 | 1 | 2994 | 3 | N | -0- | | | | | -0- |
| 08 | 3286 | X | 3160 | -0- | -126 | -0- | 191 | 1 | 2969 | 3 | N | -0- | | | | | -0- |
| 09 | 3180 | X | 3020 | -0- | -160 | -0- | 180 | 1 | 2840 | 3 | N | -0- | | | | | -0- |
| 10 | 3255 | X | 3133 | -0- | -122 | -0- | 189 | 1 | 2944 | 3 | N | -0- | | | | | -0- |
| 11 | 3090 | X | 2998 | -0- | -92 | -0- | 182 | 1 | 2816 | 3 | N | -0- | | | | | -0- |
| 12 | 3193 | X | 2960 | -0- | -233 | -0- | 176 | 1 | 2784 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,420 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1818 | -0- | -104 | -0- | 98 | 1 | 1720 | 3 | N | -0- | | | | | -0- |
| 02 | 1680 | N | 1593 | -0- | -87 | -0- | 90 | 1 | 1503 | 3 | N | -0- | | | | | -0- |
| 03 | 1891 | N | 1847 | -0- | -44 | -0- | 107 | 1 | 1740 | 3 | N | -0- | | | | | -0- |
| 04 | 1770 | N | 1714 | -0- | -56 | -0- | 102 | 1 | 1612 | 3 | N | -0- | | | | | -0- |
| 05 | 1786 | N | 1786 | -0- | -0- | -0- | 107 | 1 | 1679 | 3 | N | -0- | | | | | -0- |
| 06 | 1800 | N | 1751 | -0- | -49 | -0- | 108 | 1 | 1643 | 3 | N | -0- | | | | | -0- |
| 07 | 1818 | N | 1818 | -0- | -0- | -0- | 112 | 1 | 1706 | 3 | N | -0- | | | | | -0- |
| 08 | 1798 | N | 1696 | -0- | -102 | -0- | 103 | 1 | 1593 | 3 | N | -0- | | | | | -0- |
| 09 | 1740 | N | 1662 | -0- | -78 | -0- | 99 | 1 | 1563 | 3 | N | -0- | | | | | -0- |
| 10 | 1829 | N | 1824 | -0- | -5 | -0- | 110 | 1 | 1714 | 3 | N | -0- | | | | | -0- |
| 11 | 1650 | N | 1623 | -0- | -27 | -0- | 98 | 1 | 1525 | 3 | N | -0- | | | | | -0- |
| *12 | 1761 | N | 1761 | -0- | -0- | -0- | 105 | 1 | 1656 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,893 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1235 | -0- | -5 | -0- | 83 | 1 | 1150 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1148 | N | 1064 | -0- | -84 | -0- | 71 | 1 | 993 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 03 | 1271 | N | 1118 | -0- | -153 | -0- | 73 | 1 | 1044 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1200 | N | 1057 | -0- | -143 | -0- | 68 | 1 | 988 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1178 | N | 1013 | -0- | -165 | -0- | 53 | 1 | 960 | 2 | Y | -0- | | | | | 1 |
| 06 | 1080 | N | 792 | -0- | -288 | -0- | 42 | 1 | 750 | 2 | Y | -0- | | | | | 1 |
| 07 | 1085 | N | 558 | -0- | -527 | -0- | 29 | 1 | 529 | 2 | Y | -0- | | | | | 1 |
| 08 | 1023 | N | 774 | -0- | -249 | -0- | 39 | 1 | 734 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 787 | N | 787 | -0- | -0- | -0- | 41 | 1 | 746 | 2 | Y | -0- | | | | | 2 |
| 10 | 772 | N | 772 | -0- | -0- | -0- | 41 | 1 | 730 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1653 | N | 1653 | -0- | -0- | -0- | 89 | 1 | 1564 | 2 | Y | -0- | | | | | 1 |
| *12 | 1363 | N | 1363 | -0- | -0- | -0- | 79 | 1 | 1282 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,186 TOTAL CONDENSATE PROD: 8

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 841 | -0- | -182 | -0- | 45 | 1 | 796 | 3 | N | -0- | | | | | -0- |
| 02 | 812 | N | 746 | -0- | -66 | -0- | 42 | 1 | 704 | 3 | N | -0- | | | | | -0- |
| 03 | 1050 | N | 1050 | -0- | -0- | -0- | 61 | 1 | 989 | 3 | N | -0- | | | | | -0- |
| 04 | 1080 | N | 1080 | -0- | -0- | -0- | 64 | 1 | 1016 | 3 | N | -0- | | | | | -0- |
| 05 | 1041 | N | 1041 | -0- | -0- | -0- | 62 | 1 | 979 | 3 | N | -0- | | | | | -0- |
| 06 | 1073 | N | 1073 | -0- | -0- | -0- | 66 | 1 | 1007 | 3 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1089 | -0- | -27 | -0- | 67 | 1 | 1022 | 3 | N | -0- | | | | | -0- |
| 08 | 1055 | N | 1055 | -0- | -0- | -0- | 64 | 1 | 991 | 3 | N | -0- | | | | | -0- |
| 09 | 1080 | N | 905 | -0- | -175 | -0- | 54 | 1 | 851 | 3 | N | -0- | | | | | -0- |
| 10 | 1085 | N | 907 | -0- | -178 | -0- | 55 | 1 | 852 | 3 | N | -0- | | | | | -0- |
| 11 | 1020 | N | 1015 | -0- | -5 | -0- | 61 | 1 | 954 | 3 | N | -0- | | | | | -0- |
| *12 | 1076 | N | 1076 | -0- | -0- | -0- | 64 | 1 | 1012 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,878 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 583 | -0- | -6 | -0- | 39 | 1 | 544 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 524 | -0- | -8 | -0- | 35 | 1 | 489 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 579 | -0- | -10 | -0- | 39 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 556 | -0- | -14 | -0- | 35 | 1 | 521 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 550 | -0- | -39 | -0- | 29 | 1 | 521 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 546 | -0- | -24 | -0- | 30 | 1 | 516 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 526 | -0- | -63 | -0- | 30 | 1 | 496 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 513 | -0- | -45 | -0- | 29 | 1 | 484 | 3 | N | -0- | | | | | -0- |
| 09 | 541 | N | 541 | -0- | -0- | -0- | 23 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| 10 | 568 | N | 568 | -0- | -0- | -0- | 24 | 1 | 544 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 507 | -0- | -3 | -0- | 22 | 1 | 485 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 550 | -0- | -8 | -0- | 24 | 1 | 526 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,543 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 292 | -0- | -173 | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 319 | -0- | -73 | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 03 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 04 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 144 | -0- | -197 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 144 | -0- | -336 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 192 | -0- | -149 | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 92 | -0- | -63 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 80 | -0- | -70 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 65 | -0- | -121 | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 13 | -0- | -77 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,175 TOTAL CONDENSATE PROD: -0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 320 | -0- | -52 | -0- | 98 | 1 2 9 | 220 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 308 | N | 287 | -0- | -21 | -0- | 89 | 1 2 9 | 196 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 03 | 341 | N | 312 | -0- | -29 | -0- | 98 | 1 2 9 | 212 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 04 | 310 | N | 310 | -0- | -0- | -0- | 96 | 1 1 9 | 213 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 324 | N | 324 | -0- | -0- | -0- | 99 | 1 2 9 | 223 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 06 | 321 | N | 321 | -0- | -0- | -0- | 94 | 1 1 9 | 226 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 07 | 326 | N | 326 | -0- | -0- | -0- | 100 | 1 2 9 | 224 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 08 | 314 | N | 314 | -0- | -0- | -0- | 97 | 1 2 9 | 215 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 330 | N | 296 | -0- | -34 | -0- | 93 | 1 1 9 | 202 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 10 | 341 | N | 304 | -0- | -37 | -0- | 96 | 1 2 9 | 206 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 334 | N | 334 | -0- | -0- | -0- | 95 | 1 2 9 | 237 | 2 | Y | 2 | 1 | 1 | | | 1 |
| *12 | 327 | N | 327 | -0- | -0- | -0- | 98 | 1 1 9 | 228 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 3,775 TOTAL CONDENSATE PROD: 20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 211 | -0- | -6 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 191 | -0- | -5 | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 03 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 04 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 216 | -0- | -1 | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 209 | -0- | -1 | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 214 | -0- | -3 | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 213 | -0- | -4 | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 201 | -0- | -9 | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 204 | -0- | -13 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 201 | -0- | -9 | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 203 | -0- | -14 | -0- | 203 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,503 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 22 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 26 | -0- | -4 | -0- | 26 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 29 | -0- | -2 | -0- | 29 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | 28 | -0- | -2 | -0- | 28 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 29 | -0- | -2 | -0- | 29 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | 29 | -0- | -1 | -0- | 29 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 29 | -0- | -2 | -0- | 29 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 28 | -0- | -2 | -0- | 28 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 336 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1158 | N | 1158 | -0- | -0- | -0- | 1158 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1047 | -0- | -73 | -0- | 1047 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1101 | -0- | -77 | -0- | 1101 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1110 | N | 918 | -0- | -192 | -0- | 918 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 745 | -0- | -402 | -0- | 745 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1189 | N | 1189 | -0- | -0- | -0- | 1189 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1176 | N | 1176 | -0- | -0- | -0- | 1176 | 3 | | | N | -0- | | | | | -0- |
| 08 | 843 | N | 843 | -0- | -0- | -0- | 843 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1114 | -0- | -56 | -0- | 1114 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1095 | -0- | -83 | -0- | 1095 | 3 | | | N | -0- | | | | | -0- |
| 11 | 921 | N | 921 | -0- | -0- | -0- | 921 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1028 | -0- | -119 | -0- | 1028 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,335 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 7 | N | 5 | -0- | -2 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 117 | -0- | -7 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 102 | -0- | -10 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 111 | -0- | -13 | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 103 | -0- | -17 | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 104 | -0- | -20 | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 96 | -0- | -24 | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 07 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 08 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 88 | -0- | -2 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 90 | -0- | -3 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 87 | -0- | -3 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 88 | -0- | -5 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,176 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 725 | -0- | -19 | -0- | 725 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 671 | -0- | -1 | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 731 | -0- | -13 | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 04 | 699 | N | 699 | -0- | -0- | -0- | 699 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 721 | -0- | -23 | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 683 | -0- | -37 | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 701 | -0- | -12 | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 698 | -0- | -15 | -0- | 698 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 664 | -0- | -26 | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 679 | -0- | -34 | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 651 | -0- | -39 | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 645 | -0- | -37 | -0- | 645 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,268 TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 788 | N | 788 | -0- | -0- | -0- | 75 | 1 | 713 | 2 | N | -0- | | | | | 2 |
| 02 | 756 | N | 649 | -0- | -107 | -0- | 58 | 1 | 591 | 2 | N | -0- | | | | | 2 |
| 03 | 749 | N | 749 | -0- | -0- | -0- | 71 | 1 | 678 | 2 | N | -0- | | | | | 2 |
| 04 | 750 | N | 729 | -0- | -21 | -0- | 72 | 1 | 657 | 2 | N | -0- | | | | | 2 |
| 05 | 713 | N | 692 | -0- | -21 | -0- | 64 | 1 | 628 | 2 | N | -0- | | | | | 2 |
| 06 | 720 | N | 683 | -0- | -37 | -0- | 64 | 1 | 619 | 2 | N | -0- | | | | | 2 |
| 07 | 744 | N | 729 | -0- | -15 | -0- | 66 | 1 | 663 | 2 | N | -0- | | | | | 2 |
| 08 | 682 | N | 682 | -0- | -0- | -0- | 66 | 1 | 616 | 2 | N | -0- | 2 | 1 | | | -0- |
| 09 | 690 | N | 508 | -0- | -182 | -0- | 49 | 1 | 459 | 2 | N | -0- | | | | | -0- |
| 10 | 744 | N | 690 | -0- | -54 | -0- | 87 | 1 | 603 | 2 | N | -0- | | | | | -0- |
| 11 | 661 | N | 661 | -0- | -0- | -0- | 78 | 1 | 583 | 2 | N | -0- | | | | | -0- |
| *12 | 696 | N | 696 | -0- | -0- | -0- | 73 | 1 | 619 | 2 | N | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,256 TOTAL CONDENSATE PROD: 4

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 774 | N | 774 | -0- | -0- | -0- | 73 | 1 | 701 | 2 | Y | -0- | | | | | -0- |
| 02 | 840 | N | 658 | -0- | -182 | -0- | 58 | 1 | 600 | 2 | Y | -0- | | | | | -0- |
| 03 | 775 | N | 708 | -0- | -67 | -0- | 67 | 1 | 641 | 2 | Y | -0- | | | | | -0- |
| 04 | 750 | N | 729 | -0- | -21 | -0- | 72 | 1 | 657 | 2 | Y | -0- | | | | | -0- |
| 05 | 744 | N | 654 | -0- | -90 | -0- | 61 | 1 | 593 | 2 | Y | -0- | | | | | -0- |
| 06 | 690 | N | 533 | -0- | -157 | -0- | 50 | 1 | 483 | 2 | Y | -0- | | | | | -0- |
| 07 | 744 | N | 517 | -0- | -227 | -0- | 47 | 1 | 470 | 2 | Y | -0- | | | | | -0- |
| 08 | 651 | N | 599 | -0- | -52 | -0- | 58 | 1 | 541 | 2 | Y | -0- | | | | | -0- |
| 09 | 741 | N | 741 | -0- | -0- | -0- | 71 | 1 | 670 | 2 | Y | -0- | | | | | -0- |
| 10 | 684 | N | 684 | -0- | -0- | -0- | 86 | 1 | 598 | 2 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 541 | -0- | -29 | -0- | 64 | 1 | 477 | 2 | Y | -0- | | | | | -0- |
| 12 | 775 | N | 482 | -0- | -293 | -0- | 51 | 1 | 431 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,620 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 710 | -0- | -127 | -0- | 67 | 1 | 643 | 2 | Y | -0- | | | | | -0- |
| 02 | 756 | N | 667 | -0- | -89 | -0- | 59 | 1 | 608 | 2 | Y | -0- | | | | | -0- |
| 03 | 837 | N | 789 | -0- | -48 | -0- | 74 | 1 | 715 | 2 | Y | -0- | | | | | -0- |
| 04 | 776 | N | 776 | -0- | -0- | -0- | 76 | 1 | 700 | 2 | Y | -0- | | | | | -0- |
| 05 | 787 | N | 787 | -0- | -0- | -0- | 73 | 1 | 714 | 2 | Y | -0- | | | | | -0- |
| 06 | 750 | N | 744 | -0- | -6 | -0- | 69 | 1 | 675 | 2 | Y | -0- | | | | | -0- |
| 07 | 806 | N | 775 | -0- | -31 | -0- | 70 | 1 | 705 | 2 | Y | -0- | | | | | -0- |
| 08 | 775 | N | 752 | -0- | -23 | -0- | 73 | 1 | 679 | 2 | Y | -0- | | | | | -0- |
| 09 | 750 | N | 710 | -0- | -40 | -0- | 68 | 1 | 642 | 2 | Y | -0- | | | | | -0- |
| 10 | 777 | N | 777 | -0- | -0- | -0- | 98 | 1 | 679 | 2 | Y | -0- | | | | | -0- |
| 11 | 740 | N | 740 | -0- | -0- | -0- | 87 | 1 | 653 | 2 | Y | -0- | | | | | -0- |
| *12 | 806 | N | 806 | -0- | -0- | -0- | 85 | 1 | 721 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,033 TOTAL CONDENSATE PROD: -0-

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 532 | -0- | -119 | -0- | 106 | 1 | 422 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 588 | N | 488 | -0- | -100 | -0- | 96 | 1 | 389 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 660 | N | 660 | -0- | -0- | -0- | 112 | 1 | 542 | 2 | Y | 5 | 3 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 713 | N | 713 | -0- | -0- | -0- | 112 | 1 | 595 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 592 | N | 592 | -0- | -0- | -0- | 110 | 1 | 479 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 630 | N | 528 | -0- | -102 | -0- | 105 | 1 | 420 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 744 | N | 538 | -0- | -206 | -0- | 109 | 1 | 426 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 589 | N | 514 | -0- | -75 | -0- | 109 | 1 | 402 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 540 | N | 478 | -0- | -62 | -0- | 104 | 1 | 371 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 527 | N | 491 | -0- | -36 | -0- | 107 | 1 | 382 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 552 | N | 552 | -0- | -0- | -0- | 107 | 1 | 442 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 577 | N | 577 | -0- | -0- | -0- | 110 | 1 | 463 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,663 TOTAL CONDENSATE PROD: 41

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 131 | -0- | -210 | -0- | 7 | 1 | 123 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 196 | N | 91 | -0- | -105 | -0- | 5 | 1 | 86 | 2 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 70 | -0- | -85 | -0- | 4 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 04 | 120 | N | 24 | -0- | -96 | -0- | 1 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 05 | 93 | N | 24 | -0- | -69 | -0- | 1 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 17 | -0- | -43 | -0- | 1 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 13 | -0- | -18 | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 8 | -0- | -23 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | 6 | -0- | -24 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 13 | N | 6 | -0- | -7 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 8 | N | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 6 | N | 2 | -0- | -4 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 392 TOTAL CONDENSATE PROD: 1

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 277 | -0- | -2 | -0- | 15 | 1 | 261 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 252 | N | 241 | -0- | -11 | -0- | 13 | 1 | 228 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 279 | N | 267 | -0- | -12 | -0- | 15 | 1 | 251 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 270 | N | 254 | -0- | -16 | -0- | 14 | 1 | 239 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 279 | N | 260 | -0- | -19 | -0- | 14 | 1 | 245 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 270 | N | 241 | -0- | -29 | -0- | 14 | 1 | 227 | 2 | Y | -0- | | | | | 1 |
| 07 | 253 | N | 253 | -0- | -0- | -0- | 15 | 1 | 237 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 251 | N | 251 | -0- | -0- | -0- | 15 | 1 | 235 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 240 | N | 237 | -0- | -3 | -0- | 14 | 1 | 223 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 248 | N | 246 | -0- | -2 | -0- | 14 | 1 | 231 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 240 | N | 236 | -0- | -4 | -0- | 13 | 1 | 221 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 248 | N | 233 | -0- | -15 | -0- | 14 | 1 | 218 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,996 TOTAL CONDENSATE PROD: 10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 647 | -0- | -97 | -0- | 36 | 1 | 608 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 644 | N | 604 | -0- | -40 | -0- | 32 | 1 | 570 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 682 | N | 651 | -0- | -31 | -0- | 36 | 1 | 613 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 630 | N | 621 | -0- | -9 | -0- | 34 | 1 | 585 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 682 | N | 633 | -0- | -49 | -0- | 34 | 1 | 597 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 630 | N | 587 | -0- | -43 | -0- | 34 | 1 | 552 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 651 | N | 443 | -0- | -208 | -0- | 26 | 1 | 416 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 620 | N | 39 | -0- | -581 | -0- | 2 | 1 | 37 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 600 | N | 4 | -0- | -596 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 885 | N | 885 | -0- | -0- | -0- | 50 | 1 | 829 | 2 | Y | 5 | 2 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 659 | N | 659 | -0- | -0- | -0- | 40 | 1 | 615 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,773 TOTAL CONDENSATE PROD: 22

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 894 | -0- | -129 | -0- | 49 | 1 | 841 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 868 | N | 808 | -0- | -60 | -0- | 43 | 1 | 763 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 930 | N | 862 | -0- | -68 | -0- | 47 | 1 | 812 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 870 | N | 845 | -0- | -25 | -0- | 47 | 1 | 795 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 899 | N | 850 | -0- | -49 | -0- | 46 | 1 | 802 | 2 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 840 | N | 544 | -0- | -296 | -0- | 31 | 1 | 512 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 868 | N | 534 | -0- | -334 | -0- | 32 | 1 | 501 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 837 | N | 625 | -0- | -212 | -0- | 37 | 1 | 586 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 630 | N | 630 | -0- | -0- | -0- | 37 | 1 | 590 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 626 | N | 626 | -0- | -0- | -0- | 35 | 1 | 588 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 612 | N | 612 | -0- | -0- | -0- | 34 | 1 | 574 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 651 | N | 628 | -0- | -23 | -0- | 38 | 1 | 586 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,458 TOTAL CONDENSATE PROD: 32

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 92 | -0- | -63 | -0- | 5 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 79 | -0- | -5 | -0- | 4 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 91 | -0- | -2 | -0- | 5 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 78 | -0- | -12 | -0- | 4 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 77 | -0- | -16 | -0- | 5 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 74 | -0- | -16 | -0- | 4 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 78 | -0- | -15 | -0- | 4 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 08 | 74 | N | 74 | -0- | -0- | -0- | 4 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 09 | 77 | N | 77 | -0- | -0- | -0- | 5 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 86 | -0- | -7 | -0- | 5 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 11 | 80 | N | 80 | -0- | -0- | -0- | 5 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 82 | -0- | -11 | -0- | 5 | 1 | 77 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 968 TOTAL CONDENSATE PROD: -0-

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 692 | -0- | -21 | -0- | 127 | 1 | 559 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 644 | N | 625 | -0- | -19 | -0- | 115 | 1 | 504 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 682 | N | 681 | -0- | -1 | -0- | 128 | 1 | 549 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 664 | N | 664 | -0- | -0- | -0- | 125 | 1 | 535 | 2 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 686 | N | 686 | -0- | -0- | -0- | 130 | 1 | 553 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 660 | N | 656 | -0- | -4 | -0- | 127 | 1 | 526 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 682 | N | 676 | -0- | -6 | -0- | 128 | 1 | 545 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 691 | N | 691 | -0- | -0- | -0- | 132 | 1 | 556 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 669 | N | 669 | -0- | -0- | -0- | 127 | 1 | 539 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 682 | N | 678 | -0- | -4 | -0- | 130 | 1 | 544 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 692 | N | 692 | -0- | -0- | -0- | 129 | 1 | 560 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 725 | N | 725 | -0- | -0- | -0- | 132 | 1 | 589 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,135 TOTAL CONDENSATE PROD: 44

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 609 | -0- | -166 | -0- | 197 | 1 | 412 | 2 | Y | -0- | | | | | -0- |
| 02 | 672 | N | 615 | -0- | -57 | -0- | 210 | 1 | 405 | 2 | Y | -0- | | | | | -0- |
| 03 | 627 | N | 627 | -0- | -0- | -0- | 249 | 1 | 378 | 2 | Y | -0- | | | | | -0- |
| 04 | 600 | N | 582 | -0- | -18 | -0- | 241 | 1 | 341 | 2 | Y | -0- | | | | | -0- |
| 05 | 682 | N | 543 | -0- | -139 | -0- | 248 | 1 | 295 | 2 | Y | -0- | | | | | -0- |
| 06 | 600 | N | 527 | -0- | -73 | -0- | 223 | 1 | 304 | 2 | Y | -0- | | | | | -0- |
| 07 | 598 | N | 598 | -0- | -0- | -0- | 248 | 1 | 350 | 2 | Y | -0- | | | | | -0- |
| 08 | 589 | N | 589 | -0- | -0- | -0- | 245 | 1 | 344 | 2 | Y | -0- | | | | | -0- |
| 09 | 540 | N | 537 | -0- | -3 | -0- | 225 | 1 | 312 | 2 | Y | -0- | | | | | -0- |
| 10 | 589 | N | 546 | -0- | -43 | -0- | 224 | 1 | 322 | 2 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 499 | -0- | -71 | -0- | 199 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| 12 | 558 | N | 512 | -0- | -46 | -0- | 186 | 1 | 326 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,784 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 142 | -0- | -13 | -0- | 8 | 1 | 134 | 3 | N | -0- | | | -0- |
| 02 | 112 | N | 45 | -0- | -67 | -0- | 3 | 1 | 42 | 3 | N | -0- | | | -0- |
| 03 | 157 | N | 157 | -0- | -0- | -0- | 9 | 1 | 148 | 3 | N | -0- | | | -0- |
| 04 | 150 | N | 38 | -0- | -112 | -0- | 2 | 1 | 36 | 3 | N | -0- | | | -0- |
| 05 | 62 | N | 35 | -0- | -27 | -0- | 2 | 1 | 33 | 3 | N | -0- | | | -0- |
| 06 | 150 | N | 26 | -0- | -124 | -0- | 2 | 1 | 24 | 3 | N | -0- | | | -0- |
| 07 | 31 | N | 19 | -0- | -12 | -0- | 1 | 1 | 18 | 3 | N | -0- | | | -0- |
| 08 | 378 | N | 378 | -0- | -0- | -0- | 23 | 1 | 355 | 3 | N | -0- | | | -0- |
| 09 | 496 | N | 496 | -0- | -0- | -0- | 30 | 1 | 466 | 3 | N | -0- | | | -0- |
| 10 | 193 | N | 193 | -0- | -0- | -0- | 12 | 1 | 181 | 3 | N | -0- | | | -0- |
| 11 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | | | -0- |
| 12 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,529 TOTAL CONDENSATE PROD: -0-

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 978 | N | 978 | -0- | -0- | -0- | 53 | 1 | 925 | 3 | N | -0- | | | -0- |
| 02 | 764 | N | 764 | -0- | -0- | -0- | 43 | 1 | 721 | 3 | N | -0- | | | -0- |
| 03 | 749 | N | 749 | -0- | -0- | -0- | 43 | 1 | 706 | 3 | N | -0- | | | -0- |
| 04 | 840 | N | 691 | -0- | -149 | -0- | 41 | 1 | 650 | 3 | N | -0- | | | -0- |
| 05 | 837 | N | 697 | -0- | -140 | -0- | 42 | 1 | 655 | 3 | N | -0- | | | -0- |
| 06 | 720 | N | 620 | -0- | -100 | -0- | 38 | 1 | 582 | 3 | N | -0- | | | -0- |
| 07 | 713 | N | 672 | -0- | -41 | -0- | 41 | 1 | 631 | 3 | N | -0- | | | -0- |
| 08 | 682 | N | 641 | -0- | -41 | -0- | 39 | 1 | 602 | 3 | N | -0- | | | -0- |
| 09 | 634 | N | 634 | -0- | -0- | -0- | 38 | 1 | 596 | 3 | N | -0- | | | -0- |
| 10 | 682 | N | 648 | -0- | -34 | -0- | 39 | 1 | 609 | 3 | N | -0- | | | -0- |
| 11 | 630 | N | 606 | -0- | -24 | -0- | 37 | 1 | 569 | 3 | N | -0- | | | -0- |
| 12 | 651 | N | 554 | -0- | -97 | -0- | 33 | 1 | 521 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 8,254 TOTAL CONDENSATE PROD: -0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 2 | -0- | -91 | -0- | 2 | 3 | | | N | -0- | | | -0- |
| 02 | 56 | N | 1 | -0- | -55 | -0- | 1 | 3 | | | N | -0- | | | -0- |
| 03 | 31 | N | 1 | -0- | -30 | -0- | 1 | 3 | | | N | -0- | | | -0- |
| 04 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | -0- |
| 05 | 164 | N | 164 | -0- | -0- | -0- | 10 | 1 | 154 | 3 | N | -0- | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 155 | N | 1 | -0- | -154 | -0- | 1 | 3 | | | N | -0- | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | -0- |
| 10 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | -0- |
| 11 | 82 | N | 82 | -0- | -0- | -0- | 5 | 1 | 77 | 3 | N | -0- | | | -0- |
| *12 | 406 | N | 406 | -0- | -0- | -0- | 24 | 1 | 382 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 667 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 889 | -0- | -41 | -0- | 55 | 1 | 834 | 2 | Y | -0- | | | | | -0- |
| 02 | 812 | N | 766 | -0- | -46 | -0- | 48 | 1 | 718 | 2 | Y | -0- | | | | | -0- |
| 03 | 868 | N | 821 | -0- | -47 | -0- | 54 | 1 | 767 | 2 | Y | -0- | | | | | -0- |
| 04 | 870 | N | 801 | -0- | -69 | -0- | 48 | 1 | 753 | 2 | Y | -0- | | | | | -0- |
| 05 | 837 | N | 764 | -0- | -73 | -0- | 46 | 1 | 718 | 2 | Y | -0- | | | | | -0- |
| 06 | 780 | N | 708 | -0- | -72 | -0- | 44 | 1 | 664 | 2 | Y | -0- | | | | | -0- |
| 07 | 885 | N | 885 | -0- | -0- | -0- | 55 | 1 | 830 | 2 | Y | -0- | | | | | -0- |
| 08 | 820 | N | 820 | -0- | -0- | -0- | 50 | 1 | 770 | 2 | Y | -0- | | | | | -0- |
| 09 | 748 | N | 748 | -0- | -0- | -0- | 47 | 1 | 701 | 2 | Y | -0- | | | | | -0- |
| 10 | 899 | N | 732 | -0- | -167 | -0- | 44 | 1 | 688 | 2 | Y | -0- | | | | | -0- |
| 11 | 780 | N | 734 | -0- | -46 | -0- | 45 | 1 | 689 | 2 | Y | -0- | | | | | -0- |
| 12 | 775 | N | 732 | -0- | -43 | -0- | 45 | 1 | 687 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,400 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 679 | -0- | -65 | -0- | 39 | 1 | 640 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 586 | -0- | -58 | -0- | 35 | 1 | 551 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 632 | -0- | -50 | -0- | 39 | 1 | 593 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 601 | -0- | -59 | -0- | 39 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 610 | -0- | -41 | -0- | 41 | 1 | 569 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 574 | -0- | -26 | -0- | 39 | 1 | 535 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 583 | -0- | -37 | -0- | 40 | 1 | 543 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 578 | -0- | -42 | -0- | 38 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 502 | -0- | -68 | -0- | 36 | 1 | 466 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 522 | -0- | -67 | -0- | 35 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 514 | -0- | -56 | -0- | 32 | 1 | 482 | 3 | N | -0- | | | | | -0- |
| *12 | 528 | N | 528 | -0- | -0- | -0- | 36 | 1 | 492 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,909 TOTAL CONDENSATE PROD: -0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 718 | -0- | -119 | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 739 | -0- | -17 | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 753 | -0- | -84 | -0- | 753 | 2 | | | N | -0- | | | | | -0- |
| 04 | 778 | N | 778 | -0- | -0- | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 749 | -0- | -57 | -0- | 749 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 371 | -0- | -349 | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 681 | -0- | -125 | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 593 | -0- | -151 | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 09 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 581 | -0- | -101 | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 441 | -0- | -129 | -0- | 439 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| *12 | 713 | N | 713 | -0- | -0- | -0- | 713 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,682 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 846 | -0- | -22 | -0- | 57 | 1 | 789 | 2 | Y | -0- | | | | | 3 |
| 02 | 784 | N | 765 | -0- | -19 | -0- | 51 | 1 | 714 | 2 | Y | -0- | | | | | 3 |
| 03 | 868 | N | 850 | -0- | -18 | -0- | 55 | 1 | 795 | 2 | Y | -0- | | | | | 3 |
| 04 | 810 | N | 809 | -0- | -1 | -0- | 52 | 1 | 757 | 2 | Y | -0- | | | | | 3 |
| 05 | 837 | N | 790 | -0- | -47 | -0- | 42 | 1 | 748 | 2 | Y | -0- | | | | | 3 |
| 06 | 828 | N | 828 | -0- | -0- | -0- | 44 | 1 | 784 | 2 | Y | -0- | | | | | 3 |
| 07 | 926 | N | 926 | -0- | -0- | -0- | 48 | 1 | 878 | 2 | Y | -0- | | | | | 3 |
| 08 | 845 | N | 845 | -0- | -0- | -0- | 43 | 1 | 802 | 2 | Y | -0- | | | | | 3 |
| 09 | 840 | N | 838 | -0- | -2 | -0- | 43 | 1 | 795 | 2 | Y | -0- | | | | | 3 |
| 10 | 930 | N | 865 | -0- | -65 | -0- | 46 | 1 | 819 | 2 | Y | -0- | | | | | 3 |
| 11 | 827 | N | 827 | -0- | -0- | -0- | 44 | 1 | 783 | 2 | Y | -0- | | | | | 3 |
| 12 | 868 | N | 815 | -0- | -53 | -0- | 47 | 1 | 768 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 10,004 TOTAL CONDENSATE PROD: -0-

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 299 | -0- | -73 | -0- | 15 | 1 | 283 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 308 | N | 266 | -0- | -42 | -0- | 12 | 1 | 254 | 2 | Y | -0- | | | | | 4 |
| 03 | 310 | N | 285 | -0- | -25 | -0- | 13 | 1 | 271 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 300 | N | 253 | -0- | -47 | -0- | 13 | 1 | 239 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 310 | N | 273 | -0- | -37 | -0- | 15 | 1 | 258 | 2 | Y | -0- | | | | | 4 |
| 06 | 274 | N | 274 | -0- | -0- | -0- | 16 | 1 | 258 | 2 | Y | -0- | | | | | 4 |
| 07 | 270 | N | 270 | -0- | -0- | -0- | 16 | 1 | 254 | 2 | Y | -0- | | | | | 4 |
| 08 | 279 | N | 266 | -0- | -13 | -0- | 16 | 1 | 249 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 270 | N | 255 | -0- | -15 | -0- | 16 | 1 | 239 | 2 | Y | -0- | | | | | 4 |
| 10 | 279 | N | 268 | -0- | -11 | -0- | 17 | 1 | 250 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 270 | N | 252 | -0- | -18 | -0- | 15 | 1 | 237 | 2 | Y | -0- | | | | | 4 |
| 12 | 279 | N | 246 | -0- | -33 | -0- | 15 | 1 | 230 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,207 TOTAL CONDENSATE PROD: 6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 423 | -0- | -228 | -0- | 22 | 1 | 401 | 2 | Y | -0- | 1 | 1 | | | 7 |
| 02 | 504 | N | 320 | -0- | -184 | -0- | 15 | 1 | 304 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 496 | N | 286 | -0- | -210 | -0- | 13 | 1 | 273 | 2 | Y | -0- | 1 | 1 | | | 7 |
| 04 | 420 | N | -0- | -0- | -420 | -0- | | | | | Y | -0- | | | | | 7 |
| 05 | 773 | N | 773 | -0- | -0- | -0- | 44 | 1 | 728 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 711 | N | 711 | -0- | -0- | -0- | 42 | 1 | 669 | 2 | Y | -0- | | | | | 8 |
| 07 | 888 | N | 888 | -0- | -0- | -0- | 52 | 1 | 835 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 760 | N | 760 | -0- | -0- | -0- | 45 | 1 | 715 | 2 | Y | -0- | 2 | 1 | | | 7 |
| 09 | 637 | N | 637 | -0- | -0- | -0- | 41 | 1 | 594 | 2 | Y | 2 | 1 | 8 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 615 | N | 615 | -0- | -0- | -0- | 39 | 1 | 576 | 2 | Y | -0- | 1 | 1 | | | 7 |
| 11 | 559 | N | 559 | -0- | -0- | -0- | 34 | 1 | 524 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 458 | N | 458 | -0- | -0- | -0- | 27 | 1 | 429 | 2 | Y | 2 | 1 | 1 | 2 | 8 | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,430 TOTAL CONDENSATE PROD: 8

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 488 | -0- | -8 | -0- | 27 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 02 | 459 | N | 459 | -0- | -0- | -0- | 26 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 474 | -0- | -22 | -0- | 27 | 1 | 447 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 451 | -0- | -29 | -0- | 25 | 1 | 426 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 467 | -0- | -29 | -0- | 27 | 1 | 440 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 440 | -0- | -10 | -0- | 26 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 448 | -0- | -17 | -0- | 29 | 1 | 419 | 3 | N | -0- | | | | | -0- |
| 08 | 465 | N | 430 | -0- | -35 | -0- | 27 | 1 | 403 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 399 | -0- | -51 | -0- | 26 | 1 | 373 | 3 | N | -0- | | | | | -0- |
| 10 | 434 | N | 409 | -0- | -25 | -0- | 26 | 1 | 383 | 3 | N | -0- | | | | | -0- |
| 11 | 470 | N | 470 | -0- | -0- | -0- | 32 | 1 | 438 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | N | 391 | -0- | -12 | -0- | 25 | 1 | 366 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,326 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 616 | N | 616 | -0- | -0- | -0- | 615 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 547 | N | 547 | -0- | -0- | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 03 | 572 | N | 572 | -0- | -0- | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 535 | -0- | -65 | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 124 | -0- | -496 | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 06 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 07 | 563 | N | 563 | -0- | -0- | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 08 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 09 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 10 | 609 | N | 609 | -0- | -0- | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 11 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 498 | -0- | -184 | -0- | 498 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,254 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 637 | -0- | -14 | -0- | 637 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 572 | -0- | -16 | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 624 | -0- | -27 | -0- | 624 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 593 | -0- | -37 | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 401 | -0- | -219 | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 324 | -0- | -276 | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 580 | -0- | -40 | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 08 | 583 | N | 583 | -0- | -0- | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 09 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 466 | -0- | -123 | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 432 | -0- | -138 | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| *12 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,079 TOTAL CONDENSATE PROD: -0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 610 | -0- | -258 | -0- | 34 | 1 | 573 | 2 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 747 | N | 747 | -0- | -0- | -0- | 39 | 1 | 705 | 2 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 830 | N | 830 | -0- | -0- | -0- | 46 | 1 | 781 | 2 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 740 | N | 740 | -0- | -0- | -0- | 41 | 1 | 697 | 2 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 837 | N | 720 | -0- | -117 | -0- | 39 | 1 | 679 | 2 | N | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 810 | N | 668 | -0- | -142 | -0- | 38 | 1 | 629 | 2 | N | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 775 | N | 642 | -0- | -133 | -0- | 38 | 1 | 603 | 2 | N | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 713 | N | 689 | -0- | -24 | -0- | 41 | 1 | 645 | 2 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 684 | N | 684 | -0- | -0- | -0- | 41 | 1 | 640 | 2 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 706 | N | 706 | -0- | -0- | -0- | 39 | 1 | 664 | 2 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 660 | N | 623 | -0- | -37 | -0- | 35 | 1 | 584 | 2 | N | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 713 | N | 634 | -0- | -79 | -0- | 38 | 1 | 592 | 2 | N | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,293 TOTAL CONDENSATE PROD: 32

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1300 | -0- | -95 | -0- | 72 | 1 | 1222 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1232 | N | 1148 | -0- | -84 | -0- | 61 | 1 | 1084 | 2 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1302 | N | 1234 | -0- | -68 | -0- | 68 | 1 | 1160 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1260 | N | 1078 | -0- | -182 | -0- | 60 | 1 | 1014 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1271 | N | 1084 | -0- | -187 | -0- | 58 | 1 | 1023 | 2 | Y | 3 | 5 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1200 | N | 1045 | -0- | -155 | -0- | 60 | 1 | 983 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1116 | N | 970 | -0- | -146 | -0- | 58 | 1 | 911 | 2 | Y | 1 | 4 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1054 | N | 965 | -0- | -89 | -0- | 57 | 1 | 904 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1050 | N | 1032 | -0- | -18 | -0- | 61 | 1 | 965 | 2 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1021 | N | 1021 | -0- | -0- | -0- | 57 | 1 | 958 | 2 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1071 | N | 1071 | -0- | -0- | -0- | 60 | 1 | 1004 | 2 | Y | 6 | 5 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 1112 | N | 1112 | -0- | -0- | -0- | 67 | 1 | 1037 | 2 | Y | 7 | 5 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,060 TOTAL CONDENSATE PROD: 50

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 692 | N | 692 | -0- | -0- | -0- | 691 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 616 | N | 616 | -0- | -0- | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 623 | -0- | -90 | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 532 | -0- | -128 | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 101 | -0- | -581 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 165 | -0- | -435 | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 2 | -0- | -178 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 660 | N | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| 11 | 807 | N | 807 | -0- | -0- | -0- | 807 | 3 | | | N | -0- | | | | | -0- |
| *12 | 623 | N | 623 | -0- | -0- | -0- | 623 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,821 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 600 | -0- | -82 | -0- | 33 | 1 | 565 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 616 | N | 545 | -0- | -71 | -0- | 29 | 1 | 514 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 651 | N | 614 | -0- | -37 | -0- | 34 | 1 | 578 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 582 | N | 582 | -0- | -0- | -0- | 32 | 1 | 549 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 589 | N | 589 | -0- | -0- | -0- | 32 | 1 | 555 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 600 | N | 474 | -0- | -126 | -0- | 27 | 1 | 446 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 595 | N | 595 | -0- | -0- | -0- | 35 | 1 | 560 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 08 | 589 | N | 587 | -0- | -2 | -0- | 35 | 1 | 550 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 557 | N | 557 | -0- | -0- | -0- | 33 | 1 | 521 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 589 | N | 546 | -0- | -43 | -0- | 30 | 1 | 513 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 570 | N | 465 | -0- | -105 | -0- | 26 | 1 | 437 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 589 | N | 562 | -0- | -27 | -0- | 34 | 1 | 524 | 2 | Y | 4 | 2 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,716 TOTAL CONDENSATE PROD: 24

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 751 | N | 751 | -0- | -0- | -0- | 71 | 1 | 680 | 2 | N | -0- | | | | | 1 |
| 02 | 665 | N | 665 | -0- | -0- | -0- | 59 | 1 | 606 | 2 | N | -0- | | | | | 1 |
| 03 | 743 | N | 743 | -0- | -0- | -0- | 70 | 1 | 673 | 2 | N | -0- | | | | | 1 |
| 04 | 720 | N | 683 | -0- | -37 | -0- | 67 | 1 | 616 | 2 | N | -0- | | | | | 1 |
| 05 | 744 | N | 700 | -0- | -44 | -0- | 65 | 1 | 635 | 2 | N | -0- | | | | | 1 |
| 06 | 720 | N | 663 | -0- | -57 | -0- | 62 | 1 | 601 | 2 | N | -0- | | | | | 1 |
| 07 | 713 | N | 680 | -0- | -33 | -0- | 62 | 1 | 618 | 2 | N | -0- | | | | | 1 |
| 08 | 713 | N | 672 | -0- | -41 | -0- | 65 | 1 | 607 | 2 | N | -0- | 1 | 1 | | | -0- |
| 09 | 660 | N | 622 | -0- | -38 | -0- | 60 | 1 | 562 | 2 | N | -0- | | | | | -0- |
| 10 | 682 | N | 652 | -0- | -30 | -0- | 82 | 1 | 570 | 2 | N | -0- | | | | | -0- |
| 11 | 660 | N | 648 | -0- | -12 | -0- | 76 | 1 | 572 | 2 | N | -0- | | | | | -0- |
| 12 | 651 | N | 579 | -0- | -72 | -0- | 61 | 1 | 515 | 2 | N | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,058 TOTAL CONDENSATE PROD: 3

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 1 | -0- | 1 | 1 | 1 | 3 | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 58 | -0- | 58 | 59 | 58 | 3 | | | N | -0- | | | | | -0- |
| 09 | 61 | N | 2 | -0- | -59 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 3 | -0- | -57 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 1 | -0- | -1 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 69 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 298 | -0- | -12 | -0- | 20 | 1 | 278 | 3 | N | -0- | | | -0- |
| 02 | 280 | N | 266 | -0- | -14 | -0- | 18 | 1 | 248 | 3 | N | -0- | | | -0- |
| 03 | 310 | N | 301 | -0- | -9 | -0- | 20 | 1 | 281 | 3 | N | -0- | | | -0- |
| 04 | 300 | N | 283 | -0- | -17 | -0- | 18 | 1 | 265 | 3 | N | -0- | | | -0- |
| 05 | 310 | N | 287 | -0- | -23 | -0- | 15 | 1 | 272 | 3 | N | -0- | | | -0- |
| 06 | 300 | N | 273 | -0- | -27 | -0- | 15 | 1 | 258 | 3 | N | -0- | | | -0- |
| 07 | 279 | N | 265 | -0- | -14 | -0- | 15 | 1 | 250 | 3 | N | -0- | | | -0- |
| 08 | 279 | N | 254 | -0- | -25 | -0- | 14 | 1 | 240 | 3 | N | -0- | | | -0- |
| 09 | 272 | N | 272 | -0- | -0- | -0- | 12 | 1 | 260 | 3 | N | -0- | | | -0- |
| 10 | 286 | N | 286 | -0- | -0- | -0- | 12 | 1 | 274 | 3 | N | -0- | | | -0- |
| 11 | 260 | N | 260 | -0- | -0- | -0- | 11 | 1 | 249 | 3 | N | -0- | | | -0- |
| 12 | 279 | N | 277 | -0- | -2 | -0- | 12 | 1 | 265 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,322 TOTAL CONDENSATE PROD: -0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1025 | N | 1025 | -0- | -0- | -0- | 68 | 1 | 957 | 3 | N | -0- | | | -0- |
| 02 | 952 | N | 921 | -0- | -31 | -0- | 62 | 1 | 859 | 3 | N | -0- | | | -0- |
| 03 | 1023 | N | 1021 | -0- | -2 | -0- | 69 | 1 | 952 | 3 | N | -0- | | | -0- |
| 04 | 990 | N | 979 | -0- | -11 | -0- | 62 | 1 | 917 | 3 | N | -0- | | | -0- |
| 05 | 1025 | N | 1025 | -0- | -0- | -0- | 55 | 1 | 970 | 3 | N | -0- | | | -0- |
| 06 | 990 | N | 966 | -0- | -24 | -0- | 53 | 1 | 913 | 3 | N | -0- | | | -0- |
| 07 | 1023 | N | 938 | -0- | -85 | -0- | 54 | 1 | 884 | 3 | N | -0- | | | -0- |
| 08 | 1023 | N | 903 | -0- | -120 | -0- | 51 | 1 | 852 | 3 | N | -0- | | | -0- |
| 09 | 960 | N | 950 | -0- | -10 | -0- | 41 | 1 | 909 | 3 | N | -0- | | | -0- |
| 10 | 990 | N | 990 | -0- | -0- | -0- | 42 | 1 | 948 | 3 | N | -0- | | | -0- |
| 11 | 870 | N | 773 | -0- | -97 | -0- | 33 | 1 | 740 | 3 | N | -0- | | | -0- |
| 12 | 992 | N | 481 | -0- | -511 | -0- | 21 | 1 | 460 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 10,972 TOTAL CONDENSATE PROD: -0-

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1416 | -0- | -320 | -0- | 131 | 1 | 1285 | 2 | Y | -0- | | | -0- |
| 02 | 1428 | N | 1204 | -0- | -224 | -0- | 113 | 1 | 1091 | 2 | Y | -0- | | | -0- |
| 03 | 1457 | N | 1327 | -0- | -130 | -0- | 121 | 1 | 1206 | 2 | Y | -0- | | | -0- |
| 04 | 1764 | N | 1764 | -0- | -0- | -0- | 151 | 1 | 1613 | 2 | Y | -0- | | | -0- |
| 05 | 1765 | N | 1765 | -0- | -0- | -0- | 152 | 1 | 1613 | 2 | Y | -0- | | | -0- |
| 06 | 1418 | N | 1418 | -0- | -0- | -0- | 126 | 1 | 1292 | 2 | Y | -0- | | | -0- |
| 07 | 1829 | X | 1358 | -0- | -471 | -0- | 123 | 1 | 1235 | 2 | Y | -0- | | | -0- |
| 08 | 1829 | X | 1272 | -0- | -557 | -0- | 113 | 1 | 1159 | 2 | Y | -0- | | | -0- |
| 09 | 1770 | X | 1149 | -0- | -621 | -0- | 99 | 1 | 1050 | 2 | Y | -0- | | | -0- |
| 10 | 1767 | X | 1200 | -0- | -567 | -0- | 106 | 1 | 1094 | 2 | Y | -0- | | | -0- |
| 11 | 1410 | X | 1304 | -0- | -106 | -0- | 120 | 1 | 1184 | 2 | Y | -0- | | | -0- |
| 12 | 1364 | X | 1106 | -0- | -258 | -0- | 118 | 1 | 988 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 16,283 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 154 | -0- | -1 | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 167 | -0- | -1 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 138 | -0- | -17 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 04 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 134 | -0- | -52 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 77 | -0- | -43 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 07 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 08 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 09 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 164 | -0- | -84 | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 139 | -0- | -11 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 135 | -0- | -20 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,810 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 379 | -0- | -24 | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 02 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 03 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 327 | -0- | -33 | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 230 | -0- | -111 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 223 | -0- | -47 | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 269 | -0- | -72 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 199 | -0- | -18 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 09 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 10 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 11 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 39 | -0- | -302 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,223 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 576 | -0- | -44 | -0- | 576 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 519 | -0- | -13 | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 506 | -0- | -83 | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 567 | -0- | -3 | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 560 | -0- | -29 | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 06 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 526 | -0- | -63 | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 412 | -0- | -146 | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 306 | -0- | -204 | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 441 | -0- | -86 | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 11 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| *12 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,683 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3 | N | 2 | -0- | -1 | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 5 | N | -0- | -0- | -5 | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 3 | N | 2 | -0- | -1 | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | 1 | -0- | 1 | | 1 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | 2 | -0- | 2 | | 3 | 2 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3 | N | -0- | -0- | -3 | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 3 | N | 3 | -0- | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20 TOTAL CONDENSATE PROD: -0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 156 | -0- | -30 | -0- | 8 | 1 | 148 | 2 | | Y | -0- | | | | | -0- |
| 02 | 140 | N | 112 | -0- | -28 | -0- | 5 | 1 | 107 | 2 | | Y | -0- | | | | | -0- |
| 03 | 155 | N | 93 | -0- | -62 | -0- | 4 | 1 | 89 | 2 | | Y | -0- | | | | | -0- |
| 04 | 150 | N | 102 | -0- | -48 | -0- | 5 | 1 | 97 | 2 | | Y | -0- | | | | | -0- |
| 05 | 124 | N | 81 | -0- | -43 | -0- | 5 | 1 | 76 | 2 | | Y | -0- | | | | | -0- |
| 06 | 90 | N | 47 | -0- | -43 | -0- | 3 | 1 | 44 | 2 | | Y | -0- | | | | | -0- |
| 07 | 93 | N | 5 | -0- | -88 | -0- | 5 | 2 | | | | Y | -0- | | | | | -0- |
| 08 | 141 | N | 141 | -0- | -0- | -0- | 8 | 1 | 133 | 2 | | Y | -0- | | | | | -0- |
| 09 | 185 | N | 185 | -0- | -0- | -0- | 12 | 1 | 173 | 2 | | Y | -0- | | | | | -0- |
| 10 | 132 | N | 132 | -0- | -0- | -0- | 8 | 1 | 124 | 2 | | Y | -0- | | | | | -0- |
| 11 | 119 | N | 119 | -0- | -0- | -0- | 7 | 1 | 112 | 2 | | Y | -0- | | | | | -0- |
| *12 | 117 | N | 117 | -0- | -0- | -0- | 7 | 1 | 110 | 2 | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,290 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 19 | -0- | -12 | -0- | 19 | 3 | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 15 | -0- | -13 | -0- | 15 | 3 | | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 16 | -0- | -15 | -0- | 16 | 3 | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 16 | -0- | -14 | -0- | 16 | 3 | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 16 | -0- | -15 | -0- | 16 | 3 | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 15 | -0- | -15 | -0- | 15 | 3 | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 15 | -0- | -16 | -0- | 15 | 3 | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 15 | -0- | -16 | -0- | 15 | 3 | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 13 | -0- | -17 | -0- | 13 | 3 | | | | N | -0- | | | | | -0- |
| 10 | 15 | N | 13 | -0- | -2 | -0- | 13 | 3 | | | | N | -0- | | | | | -0- |
| 11 | 15 | N | 14 | -0- | -1 | -0- | 14 | 3 | | | | N | -0- | | | | | -0- |
| *12 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 181 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 578 | -0- | -569 | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 691 | -0- | -261 | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 583 | -0- | -440 | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 04 | 614 | N | 614 | -0- | -0- | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 698 | -0- | -77 | -0- | 698 | 3 | | | N | -0- | | | | | -0- |
| 06 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 07 | 706 | N | 706 | -0- | -0- | -0- | 706 | 3 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 695 | -0- | -18 | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 649 | -0- | -41 | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 660 | -0- | -53 | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 624 | -0- | -36 | -0- | 624 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 569 | -0- | -113 | -0- | 569 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,762 TOTAL CONDENSATE PROD: -0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 973 | N | 973 | -0- | -0- | -0- | 65 | 1 | 908 | 2 | Y | -0- | | | | | 4 |
| 02 | 868 | N | 844 | -0- | -24 | -0- | 56 | 1 | 788 | 2 | Y | -0- | | | | | 4 |
| 03 | 1123 | N | 1123 | -0- | -0- | -0- | 73 | 1 | 1050 | 2 | Y | -0- | | | | | 4 |
| 04 | 1769 | N | 1769 | -0- | -0- | -0- | 113 | 1 | 1656 | 2 | Y | -0- | | | | | 4 |
| 05 | 1491 | N | 1491 | -0- | -0- | -0- | 79 | 1 | 1412 | 2 | Y | -0- | | | | | 4 |
| 06 | 1020 | N | 856 | -0- | -164 | -0- | 46 | 1 | 810 | 2 | Y | -0- | | | | | 4 |
| 07 | 1829 | N | 1248 | -0- | -581 | -0- | 64 | 1 | 1184 | 2 | Y | -0- | | | | | 4 |
| 08 | 1488 | N | 949 | -0- | -539 | -0- | 48 | 1 | 901 | 2 | Y | -0- | | | | | 4 |
| 09 | 902 | N | 902 | -0- | -0- | -0- | 47 | 1 | 855 | 2 | Y | -0- | | | | | 4 |
| 10 | 1240 | N | 901 | -0- | -339 | -0- | 48 | 1 | 853 | 2 | Y | -0- | | | | | 4 |
| 11 | 930 | N | 856 | -0- | -74 | -0- | 46 | 1 | 810 | 2 | Y | -0- | | | | | 4 |
| 12 | 930 | N | 814 | -0- | -116 | -0- | 47 | 1 | 767 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 12,726 TOTAL CONDENSATE PROD: -0-

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 828 | -0- | -40 | -0- | 46<br>4 | 1<br>9 | 778 | 2 | Y | 4 | 3 | 1 | | | 2 |
| 02 | 756 | N | 718 | -0- | -38 | -0- | 38<br>2 | 1<br>9 | 678 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 03 | 771 | N | 771 | -0- | -0- | -0- | 42<br>3 | 1<br>9 | 726 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 04 | 810 | N | 712 | -0- | -98 | -0- | 39<br>2 | 1<br>9 | 671 | 2 | Y | 2 | | | | | 3 |
| 05 | 806 | N | 740 | -0- | -66 | -0- | 40<br>2 | 1<br>9 | 698 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 06 | 750 | N | 688 | -0- | -62 | -0- | 40<br>1 | 1<br>9 | 647 | 2 | Y | 1 | | | | | 3 |
| 07 | 744 | N | 581 | -0- | -163 | -0- | 35<br>1 | 1<br>9 | 545 | 2 | Y | 1 | 3 | 1 | | | 1 |
| 08 | 713 | N | 689 | -0- | -24 | -0- | 41<br>3 | 1<br>9 | 645 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 09 | 690 | N | 684 | -0- | -6 | -0- | 41<br>3 | 1<br>9 | 640 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 10 | 664 | N | 664 | -0- | -0- | -0- | 37<br>3 | 1<br>9 | 624 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 11 | 660 | N | 651 | -0- | -9 | -0- | 37<br>4 | 1<br>9 | 610 | 2 | Y | 4 | 3 | 1 | | | 2 |
| 12 | 713 | N | 681 | -0- | -32 | -0- | 41<br>4 | 1<br>9 | 636 | 2 | Y | 4 | 3 | 1 | | | 3 |

TOTAL GAS PROD: 8,407 TOTAL CONDENSATE PROD: 32

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 150 | -0- | -5 | -0- | 68 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 136 | -0- | -4 | -0- | 62 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 147 | -0- | -8 | -0- | 68 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 137 | -0- | -13 | -0- | 65 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 140 | -0- | -15 | -0- | 68 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 130 | -0- | -20 | -0- | 65 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 122 | -0- | -33 | -0- | 67 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 114 | -0- | -41 | -0- | 66 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 98 | -0- | -22 | -0- | 64 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 84 | -0- | -40 | -0- | 65 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 89 | -0- | -31 | -0- | 30 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 57 | -0- | -36 | -0- | 9 | 1 | 48 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,404 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1091 | -0- | -118 | -0- | 54 | 1 | 1037 | 3 | N | -0- | | | | | -0- |
| 02 | 1064 | N | 975 | -0- | -89 | -0- | 48 | 1 | 927 | 3 | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1113 | -0- | -34 | -0- | 57 | 1 | 1056 | 3 | N | -0- | | | | | -0- |
| 04 | 1112 | N | 1112 | -0- | -0- | -0- | 57 | 1 | 1055 | 3 | N | -0- | | | | | -0- |
| 05 | 1181 | N | 1181 | -0- | -0- | -0- | 62 | 1 | 1119 | 3 | N | -0- | | | | | -0- |
| 06 | 1286 | N | 1286 | -0- | -0- | -0- | 67 | 1 | 1219 | 3 | N | -0- | | | | | -0- |
| 07 | 1357 | N | 1357 | -0- | -0- | -0- | 71 | 1 | 1286 | 3 | N | -0- | | | | | -0- |
| 08 | 1219 | N | 1219 | -0- | -0- | -0- | 66 | 1 | 1153 | 3 | N | -0- | | | | | -0- |
| 09 | 1170 | N | 409 | -0- | -761 | -0- | 23 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 10 | 1209 | N | 817 | -0- | -392 | -0- | 47 | 1 | 770 | 3 | N | -0- | | | | | -0- |
| 11 | 1170 | N | 697 | -0- | -473 | -0- | 49 | 1 | 648 | 3 | N | -0- | | | | | -0- |
| *12 | 1028 | N | 1028 | -0- | -0- | -0- | 69 | 1 | 959 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,285 TOTAL CONDENSATE PROD: -0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 920 | -0- | -10 | -0- | 53<br>8 | 1<br>9 | 859 | 2 | Y | 7 | 8 | 1 | | | 3 |
| 02 | 883 | N | 883 | -0- | -0- | -0- | 50<br>8 | 1<br>9 | 825 | 2 | Y | 7 | 6 | 1 | | | 4 |
| 03 | 994 | N | 994 | -0- | -0- | -0- | 60<br>6 | 1<br>9 | 928 | 2 | Y | 5 | 4 | 1 | | | 5 |
| 04 | 905 | N | 905 | -0- | -0- | -0- | 55<br>7 | 1<br>9 | 843 | 2 | Y | 6 | 8 | 1 | | | 3 |
| 05 | 961 | N | 889 | -0- | -72 | -0- | 56<br>6 | 1<br>9 | 827 | 2 | Y | 5 | 4 | 1 | | | 4 |
| 06 | 930 | N | 868 | -0- | -62 | -0- | 56<br>6 | 1<br>9 | 806 | 2 | Y | 5 | 6 | 1 | | | 3 |
| 07 | 930 | N | 893 | -0- | -37 | -0- | 54<br>4 | 1<br>9 | 835 | 2 | Y | 4 | 3 | 1 | | | 4 |
| 08 | 899 | N | 882 | -0- | -17 | -0- | 57<br>4 | 1<br>9 | 821 | 2 | Y | 4 | 4 | 1 | | | 4 |
| 09 | 870 | N | 838 | -0- | -32 | -0- | 54<br>4 | 1<br>9 | 780 | 2 | Y | 4 | 4 | 1 | | | 4 |
| 10 | 899 | N | 854 | -0- | -45 | -0- | 55<br>6 | 1<br>9 | 793 | 2 | Y | 5 | 5 | 1 | | | 4 |
| *11 | 840 | N | 797 | -0- | -43 | -0- | 51<br>7 | 1<br>9 | 739 | 2 | Y | 6 | 5 | 1 | 2 | 8 | 3 |
| 12 | 868 | N | 715 | -0- | -153 | -0- | 44<br>6 | 1<br>9 | 665 | 2 | Y | 5 | 4 | 1 | | | 4 |

TOTAL GAS PROD: 10,438 TOTAL CONDENSATE PROD: 63

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 422 | -0- | -12 | -0- | | 24 | 1 3 9 | 395 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 02 | 392 | N | 374 | -0- | -18 | -0- | | 21 | 1 4 9 | 349 | 2 | Y | 4 | 3 | 1 | | | 2 |
| 03 | 434 | N | 413 | -0- | -21 | -0- | | 25 | 1 2 9 | 386 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 04 | 420 | N | 393 | -0- | -27 | -0- | | 24 | 1 2 9 | 367 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 05 | 403 | N | 399 | -0- | -4 | -0- | | 25 | 1 3 9 | 371 | 2 | Y | 3 | 2 | 1 | | | 2 |
| 06 | 390 | N | 367 | -0- | -23 | -0- | | 24 | 1 1 9 | 342 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 07 | 450 | N | 450 | -0- | -0- | -0- | | 27 | 1 2 9 | 421 | 2 | Y | 2 | 1 | 1 | | | 2 |
| 08 | 403 | N | 395 | -0- | -8 | -0- | | 26 | 1 2 9 | 367 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 09 | 393 | N | 393 | -0- | -0- | -0- | | 25 | 1 2 9 | 366 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 10 | 434 | N | 393 | -0- | -41 | -0- | | 25 | 1 2 9 | 366 | 2 | Y | 2 | 2 | 1 | | | 2 |
| *11 | 390 | N | 362 | -0- | -28 | -0- | | 23 | 1 2 9 | 337 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 12 | 403 | N | 369 | -0- | -34 | -0- | | 23 | 1 3 9 | 343 | 2 | Y | 3 | 2 | 1 | | | 2 |

TOTAL GAS PROD: 4,730 TOTAL CONDENSATE PROD: 28

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 317 | N | 317 | -0- | -0- | -0- | | 18 | 1 3 9 | 296 | 2 | N | 3 | 3 | 1 | | | 1 |
| 02 | 285 | N | 285 | -0- | -0- | -0- | | 16 | 1 3 9 | 266 | 2 | N | 3 | 2 | 1 | 1 | 8 | 1 |
| 03 | 310 | N | 309 | -0- | -1 | -0- | | 19 | 1 2 9 | 288 | 2 | N | 2 | 1 | 1 | | | 2 |
| 04 | 300 | N | 297 | -0- | -3 | -0- | | 18 | 1 2 9 | 277 | 2 | N | 2 | 2 | 1 | 1 | 8 | 1 |
| 05 | 310 | N | 303 | -0- | -7 | -0- | | 19 | 1 1 9 | 283 | 2 | N | 1 | 1 | 1 | | | 1 |
| 06 | 300 | N | 292 | -0- | -8 | -0- | | 19 | 1 3 9 | 270 | 2 | N | 3 | 2 | 1 | 1 | 8 | 1 |
| 07 | 299 | N | 299 | -0- | -0- | -0- | | 18 | 1 1 9 | 280 | 2 | N | 1 | 1 | 1 | | | 1 |
| 08 | 295 | N | 295 | -0- | -0- | -0- | | 19 | 1 1 9 | 275 | 2 | N | 1 | 1 | 1 | | | 1 |
| 09 | 282 | N | 282 | -0- | -0- | -0- | | 18 | 1 1 9 | 263 | 2 | N | 1 | 1 | 1 | | | 1 |
| 10 | 298 | N | 298 | -0- | -0- | -0- | | 19 | 1 2 9 | 277 | 2 | N | 2 | 2 | 1 | | | 1 |
| *11 | 287 | N | 287 | -0- | -0- | -0- | | 18 | 1 3 9 | 266 | 2 | N | 3 | 2 | 1 | 1 | 8 | 1 |
| *12 | 286 | N | 286 | -0- | -0- | -0- | | 18 | 1 2 9 | 266 | 2 | N | 2 | 1 | 1 | 1 | 8 | 1 |

TOTAL GAS PROD: 3,550 TOTAL CONDENSATE PROD: 24

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 339 | -0- | -126 | -0- | 86 | 1 | 251 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 392 | N | 297 | -0- | -95 | -0- | 77 | 1 | 218 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 365 | N | 365 | -0- | -0- | -0- | 88 | 1 | 275 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 330 | N | 325 | -0- | -5 | -0- | 84 | 1 | 239 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 341 | N | 263 | -0- | -78 | -0- | 83 | 1 | 179 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 360 | N | 246 | -0- | -114 | -0- | 80 | 1 | 164 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 341 | N | 231 | -0- | -110 | -0- | 80 | 1 | 150 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 305 | N | 305 | -0- | -0- | -0- | 86 | 1 | 218 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 526 | N | 526 | -0- | -0- | -0- | 98 | 1 | 425 | 2 | Y | 3 | 1 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 521 | N | 521 | -0- | -0- | -0- | 100 | 1 | 419 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 626 | N | 626 | -0- | -0- | -0- | 104 | 1 | 519 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 605 | N | 605 | -0- | -0- | -0- | 104 | 1 | 497 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,649 TOTAL CONDENSATE PROD: 25

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 105 | -0- | -19 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 02 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 03 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 05 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 06 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 07 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 71 | -0- | -22 | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 52 | -0- | -38 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 85 | -0- | -8 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 11 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| *12 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,074 TOTAL CONDENSATE PROD: -0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 202 | -0- | -15 | -0- | 12 | 1 | 190 | 2 | N | -0- | | | | | -0- |
| 02 | 196 | N | 169 | -0- | -27 | -0- | 11 | 1 | 158 | 2 | N | -0- | | | | | -0- |
| 03 | 217 | N | 181 | -0- | -36 | -0- | 12 | 1 | 169 | 2 | N | -0- | | | | | -0- |
| 04 | 210 | N | 168 | -0- | -42 | -0- | 10 | 1 | 158 | 2 | N | -0- | | | | | -0- |
| 05 | 186 | N | 164 | -0- | -22 | -0- | 10 | 1 | 154 | 2 | N | -0- | | | | | -0- |
| 06 | 180 | N | 150 | -0- | -30 | -0- | 9 | 1 | 141 | 2 | N | -0- | | | | | -0- |
| 07 | 186 | N | 154 | -0- | -32 | -0- | 10 | 1 | 144 | 2 | N | -0- | | | | | -0- |
| 08 | 163 | N | 163 | -0- | -0- | -0- | 10 | 1 | 153 | 2 | N | -0- | | | | | -0- |
| 09 | 150 | N | 139 | -0- | -11 | -0- | 9 | 1 | 130 | 2 | N | -0- | | | | | -0- |
| 10 | 255 | N | 255 | -0- | -0- | -0- | 15 | 1 | 240 | 2 | N | -0- | | | | | -0- |
| 11 | 207 | N | 207 | -0- | -0- | -0- | 13 | 1 | 194 | 2 | N | -0- | | | | | -0- |
| *12 | 214 | N | 214 | -0- | -0- | -0- | 13 | 1 | 201 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,166 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 631 | -0- | -51 | -0- | 35 | 1 | 594 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 588 | N | 581 | -0- | -7 | -0- | 31 | 1 | 548 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 651 | N | 630 | -0- | -21 | -0- | 35 | 1 | 593 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 600 | N | 596 | -0- | -4 | -0- | 33 | 1 | 561 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 651 | N | 601 | -0- | -50 | -0- | 32 | 1 | 567 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 600 | N | 578 | -0- | -22 | -0- | 33 | 1 | 544 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 620 | N | 591 | -0- | -29 | -0- | 35 | 1 | 556 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 08 | 594 | N | 594 | -0- | -0- | -0- | 35 | 1 | 557 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 570 | N | 557 | -0- | -13 | -0- | 33 | 1 | 521 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 589 | N | 563 | -0- | -26 | -0- | 31 | 1 | 529 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 570 | N | 537 | -0- | -33 | -0- | 30 | 1 | 504 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 589 | N | 542 | -0- | -47 | -0- | 33 | 1 | 507 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,001 TOTAL CONDENSATE PROD: 24

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 480 | N | 480 | -0- | -0- | -0- | 20 | 1 | 456 | 2 | Y | 4 | 7 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 364 | N | 1 | -0- | -363 | -0- | 1 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 03 | 837 | N | -0- | -0- | -837 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 450 | N | -0- | -0- | -450 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 794 | N | 794 | -0- | -0- | -0- | 38 | 1 | 753 | 2 | Y | 3 | 1 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | INC G-10 | | 526 | -0- | 526 | 526 | 26 | 1 | 496 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | INC G-10 | | 741 | -0- | 741 | 1267 | 38 | 1 | 699 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1844 | N | 577 | -0- | -1267 | -0- | 29 | 1 | 545 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 173 | N | 173 | -0- | -0- | -0- | 9 | 1 | 163 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 278 | N | 278 | -0- | -0- | -0- | 14 | 1 | 263 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 786 | N | 786 | -0- | -0- | -0- | 37 | 1 | 742 | 2 | Y | 6 | 3 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,356 TOTAL CONDENSATE PROD: 26

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 594 | N | 594 | -0- | -0- | -0- | 37 | 1 | 557 | 2 | Y | -0- | | | | | -0- |
| 02 | 616 | N | 502 | -0- | -114 | -0- | 32 | 1 | 470 | 2 | Y | -0- | | | | | -0- |
| 03 | 620 | N | 605 | -0- | -15 | -0- | 40 | 1 | 565 | 2 | Y | -0- | | | | | -0- |
| 04 | 574 | N | 574 | -0- | -0- | -0- | 34 | 1 | 540 | 2 | Y | -0- | | | | | -0- |
| 05 | 558 | N | 557 | -0- | -1 | -0- | 33 | 1 | 524 | 2 | Y | -0- | | | | | -0- |
| 06 | 600 | N | 479 | -0- | -121 | -0- | 30 | 1 | 449 | 2 | Y | -0- | | | | | -0- |
| 07 | 589 | N | 497 | -0- | -92 | -0- | 31 | 1 | 466 | 2 | Y | -0- | | | | | -0- |
| 08 | 558 | N | 558 | -0- | -0- | -0- | 34 | 1 | 524 | 2 | Y | -0- | | | | | -0- |
| 09 | 505 | N | 505 | -0- | -0- | -0- | 32 | 1 | 473 | 2 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 476 | -0- | -20 | -0- | 28 | 1 | 448 | 2 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 377 | -0- | -163 | -0- | 23 | 1 | 354 | 2 | Y | -0- | | | | | -0- |
| 12 | 527 | N | 377 | -0- | -150 | -0- | 23 | 1 | 354 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,101 TOTAL CONDENSATE PROD: -0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 160 | -0- | -398 | -0- | 9 | 1 | 149 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 504 | N | 471 | -0- | -33 | -0- | 27 | 1 | 441 | 2 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 527 | N | 479 | -0- | -48 | -0- | 29 | 1 | 447 | 2 | N | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 150 | N | 108 | -0- | -42 | -0- | 7 | 1 | 101 | 2 | N | -0- | 3 | 1 | | | -0- |
| 05 | 527 | N | 347 | -0- | -180 | -0- | 22 | 1 | 321 | 2 | N | 4 | 1 | 1 | 1 | 8 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 450 | N | 306 | -0- | -144 | -0- | 20 | 1 | 285 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 324 | N | 324 | -0- | -0- | -0- | 20 | 1 | 302 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 341 | N | 311 | -0- | -30 | -0- | 20 | 1 | 290 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 301 | N | 301 | -0- | -0- | -0- | 19 | 1 | 280 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 310 | N | 305 | -0- | -5 | -0- | 20 | 1 | 284 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 300 | N | 284 | -0- | -16 | -0- | 18 | 1 | 263 | 2 | N | 3 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 310 | N | 277 | -0- | -33 | -0- | 17 | 1 | 259 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,673 TOTAL CONDENSATE PROD: 23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1476 | N | 1476 | -0- | -0- | -0- | 76 | 1 | 1400 | 3 | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1303 | -0- | -125 | -0- | 64 | 1 | 1239 | 3 | N | -0- | | | | | -0- |
| 03 | 1550 | N | 1481 | -0- | -69 | -0- | 76 | 1 | 1405 | 3 | N | -0- | | | | | -0- |
| 04 | 1529 | N | 1529 | -0- | -0- | -0- | 80 | 1 | 1449 | 3 | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1414 | -0- | -43 | -0- | 86 | 1 | 1328 | 3 | N | -0- | | | | | -0- |
| 06 | 1440 | N | 1364 | -0- | -76 | -0- | 80 | 1 | 1284 | 3 | N | -0- | | | | | -0- |
| 07 | 1581 | N | 1156 | -0- | -425 | -0- | 64 | 1 | 1090 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1426 | N | 1364 | -0- | -62 | -0- | 78 | 1 | 1286 | 3 | N | -0- | | | | | -0- |
| 09 | 1350 | N | 1297 | -0- | -53 | -0- | 79 | 1 | 1218 | 3 | N | -0- | | | | | -0- |
| 10 | 1315 | N | 1315 | -0- | -0- | -0- | 82 | 1 | 1233 | 3 | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1267 | -0- | -53 | -0- | 83 | 1 | 1184 | 3 | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1235 | -0- | -98 | -0- | 74 | 1 | 1161 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,201 TOTAL CONDENSATE PROD: 2

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 413 | N | 413 | -0- | -0- | -0- | 21 | 1 | 388 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 370 | N | 370 | -0- | -0- | -0- | 20 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| 03 | 401 | N | 401 | -0- | -0- | -0- | 21 | 1 | 380 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 367 | -0- | -23 | -0- | 18 | 1 | 349 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 398 | -0- | -5 | -0- | 21 | 1 | 377 | 3 | N | -0- | | | | | -0- |
| 06 | 403 | N | 403 | -0- | -0- | -0- | 23 | 1 | 378 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 394 | N | 394 | -0- | -0- | -0- | 23 | 1 | 369 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 403 | N | 376 | -0- | -27 | -0- | 21 | 1 | 351 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 390 | N | 295 | -0- | -95 | -0- | 17 | 1 | 278 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 322 | -0- | -81 | -0- | 18 | 1 | 304 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 323 | -0- | -37 | -0- | 18 | 1 | 304 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 310 | N | 273 | -0- | -37 | -0- | 15 | 1 | 257 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,335 TOTAL CONDENSATE PROD: 14

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 624 | N | 624 | -0- | -0- | -0- | 624 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 548 | -0- | -12 | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 03 | 611 | N | 611 | -0- | -0- | -0- | 611 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 586 | -0- | -14 | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 591 | -0- | -29 | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 507 | -0- | -93 | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 478 | -0- | -142 | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 573 | -0- | -16 | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 09 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 10 | 592 | N | 592 | -0- | -0- | -0- | 592 | 3 | | | N | -0- | | | | | -0- |
| 11 | 547 | N | 547 | -0- | -0- | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 571 | -0- | -49 | -0- | 571 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,817 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 580 | N | 580 | -0- | -0- | -0- | 40 | 1 | 539 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 519 | N | 519 | -0- | -0- | -0- | 35 | 1 | 484 | 2 | Y | -0- | | | | | 2 |
| 03 | 544 | N | 544 | -0- | -0- | -0- | 34 | 1 | 509 | 2 | Y | 1 | 2 | 1 | 1 | 8 | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 570 | N | 507 | -0- | -63 | -0- | 33 | 1 | 474 | 2 | Y | -0- | | | | | -0- |
| 05 | 589 | N | 526 | -0- | -63 | -0- | 36 | 1 | 488 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 540 | N | 502 | -0- | -38 | -0- | 33 | 1 | 467 | 2 | Y | 2 | 2 | 8 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 527 | N | 510 | -0- | -17 | -0- | 33 | 1 | 477 | 2 | Y | -0- | | | | | 2 |
| 08 | 527 | N | 508 | -0- | -19 | -0- | 31 | 1 | 476 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 510 | N | 493 | -0- | -17 | -0- | 31 | 1 | 460 | 2 | Y | 2 | 2 | 8 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 507 | N | 507 | -0- | -0- | -0- | 29 | 1 | 478 | 2 | Y | -0- | | | | | 3 |
| 11 | 488 | N | 488 | -0- | -0- | -0- | 28 | 1 | 458 | 2 | Y | 2 | 2 | 8 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 496 | N | 490 | -0- | -6 | -0- | 31 | 1 | 459 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 6,174 TOTAL CONDENSATE PROD: 11

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1172 | -0- | -316 | -0- | 1172 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1291 | N | 1291 | -0- | -0- | -0- | 1291 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1581 | N | 1187 | -0- | -394 | -0- | 1187 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1140 | N | 1091 | -0- | -49 | -0- | 1091 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1426 | N | 506 | -0- | -920 | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1140 | N | 536 | -0- | -604 | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 595 | -0- | -521 | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1394 | N | 1394 | -0- | -0- | -0- | 1393 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 09 | 1321 | N | 1321 | -0- | -0- | -0- | 1321 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1363 | N | 1363 | -0- | -0- | -0- | 1363 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1163 | -0- | -187 | -0- | 1163 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1074 | -0- | -290 | -0- | 1074 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,693 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 515 | -0- | -43 | -0- | 152 | 1 | 363 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 476 | N | 468 | -0- | -8 | -0- | 135 | 1 | 332 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 527 | N | 517 | -0- | -10 | -0- | 149 | 1 | 368 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 510 | N | 481 | -0- | -29 | -0- | 146 | 1 | 334 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 527 | N | 445 | -0- | -82 | -0- | 150 | 1 | 295 | 2 | Y | -0- | | | | | -0- |
| 06 | 510 | N | 450 | -0- | -60 | -0- | 147 | 1 | 303 | 2 | Y | -0- | | | | | -0- |
| 07 | 496 | N | 468 | -0- | -28 | -0- | 152 | 1 | 315 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 468 | N | 468 | -0- | -0- | -0- | 152 | 1 | 316 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 450 | N | 316 | -0- | -134 | -0- | 20 | 1 | 296 | 2 | Y | -0- | | | | | -0- |
| 10 | 465 | N | 295 | -0- | -170 | -0- | 19 | 1 | 275 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 450 | N | 277 | -0- | -173 | -0- | 17 | 1 | 259 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 341 | N | 280 | -0- | -61 | -0- | 17 | 1 | 263 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 4,980 TOTAL CONDENSATE PROD: 5

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 774 | N | 774 | -0- | -0- | -0- | 52 | 1 | 722 | 2 | Y | -0- | | | | | 2 |
| 02 | 700 | N | 686 | -0- | -14 | -0- | 46 | 1 | 640 | 2 | Y | -0- | | | | | 2 |
| 03 | 775 | N | 764 | -0- | -11 | -0- | 50 | 1 | 714 | 2 | Y | -0- | | | | | 2 |
| 04 | 750 | N | 717 | -0- | -33 | -0- | 46 | 1 | 671 | 2 | Y | -0- | | | | | 2 |
| 05 | 775 | N | 569 | -0- | -206 | -0- | 30 | 1 | 539 | 2 | Y | -0- | | | | | 2 |
| 06 | 750 | N | 550 | -0- | -200 | -0- | 29 | 1 | 521 | 2 | Y | -0- | | | | | 2 |
| 07 | 744 | N | 566 | -0- | -178 | -0- | 29 | 1 | 537 | 2 | Y | -0- | | | | | 2 |
| 08 | 558 | N | 546 | -0- | -12 | -0- | 28 | 1 | 518 | 2 | Y | -0- | | | | | 2 |
| 09 | 540 | N | 488 | -0- | -52 | -0- | 25 | 1 | 462 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 558 | N | 491 | -0- | -67 | -0- | 26 | 1 | 465 | 2 | Y | -0- | | | | | 3 |
| 11 | 540 | N | 423 | -0- | -117 | -0- | 23 | 1 | 400 | 2 | Y | -0- | | | | | 3 |
| *12 | 645 | N | 645 | -0- | -0- | -0- | 37 | 1 | 608 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 7,219 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1065 | -0- | -113 | -0- | 90 | 1 | 973 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1176 | N | 909 | -0- | -267 | -0- | 74 | 1 | 833 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1116 | N | 996 | -0- | -120 | -0- | 86 | 1 | 909 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1044 | N | 1044 | -0- | -0- | -0- | 88 | 1 | 955 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 992 | N | 872 | -0- | -120 | -0- | 59 | 1 | 812 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 960 | N | 787 | -0- | -173 | -0- | 56 | 1 | 730 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1085 | N | 830 | -0- | -255 | -0- | 57 | 1 | 773 | 2 | Y | -0- | | | | | -0- |
| 08 | 1125 | N | 1125 | -0- | -0- | -0- | 70 | 1 | 1052 | 2 | Y | 3 | 2 | 8 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1112 | N | 1112 | -0- | -0- | -0- | 77 | 1 | 1034 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1216 | N | 1216 | -0- | -0- | -0- | 103 | 1 | 1112 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1163 | N | 1163 | -0- | -0- | -0- | 101 | 1 | 1060 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1511 | N | 1511 | -0- | -0- | -0- | 124 | 1 | 1385 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,630 TOTAL CONDENSATE PROD: 17

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1389 | -0- | -688 | -0- | 118 | 1 | 1270 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1568 | N | 1317 | -0- | -251 | -0- | 107 | 1 | 1208 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1395 | N | 1227 | -0- | -168 | -0- | 106 | 1 | 1119 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1350 | N | 1326 | -0- | -24 | -0- | 112 | 1 | 1214 | 2 | Y | -0- | | | | | 2 |
| 05 | 1457 | N | 1448 | -0- | -9 | -0- | 98 | 1 | 1349 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1200 | N | 1199 | -0- | -1 | -0- | 85 | 1 | 1113 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1383 | N | 1383 | -0- | -0- | -0- | 94 | 1 | 1288 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1598 | N | 1598 | -0- | -0- | -0- | 100 | 1 | 1498 | 2 | Y | -0- | | | | | 1 |
| 09 | 1200 | N | 1150 | -0- | -50 | -0- | 80 | 1 | 1069 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1395 | N | 1109 | -0- | -286 | -0- | 94 | 1 | 1014 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1036 | -0- | -524 | -0- | 90 | 1 | 945 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1178 | N | 1137 | -0- | -41 | -0- | 93 | 1 | 1037 | 2 | Y | 6 | 2 | 1 | 4 | 8 | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,319 TOTAL CONDENSATE PROD: 17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 988 | -0- | -97 | -0- | 66 | 1 | 922 | 3 | N | -0- | | | | | -0- |
| 02 | 901 | N | 901 | -0- | -0- | -0- | 61 | 1 | 840 | 3 | N | -0- | | | | | -0- |
| 03 | 992 | N | 982 | -0- | -10 | -0- | 66 | 1 | 916 | 3 | N | -0- | | | | | -0- |
| 04 | 960 | N | 952 | -0- | -8 | -0- | 60 | 1 | 892 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 970 | -0- | -22 | -0- | 52 | 1 | 918 | 3 | N | -0- | | | | | -0- |
| 06 | 960 | N | 917 | -0- | -43 | -0- | 50 | 1 | 867 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 913 | -0- | -79 | -0- | 52 | 1 | 861 | 3 | N | -0- | | | | | -0- |
| 08 | 961 | N | 894 | -0- | -67 | -0- | 50 | 1 | 844 | 3 | N | -0- | | | | | -0- |
| 09 | 937 | N | 937 | -0- | -0- | -0- | 41 | 1 | 896 | 3 | N | -0- | | | | | -0- |
| 10 | 986 | N | 986 | -0- | -0- | -0- | 42 | 1 | 944 | 3 | N | -0- | | | | | -0- |
| 11 | 1054 | N | 1054 | -0- | -0- | -0- | 45 | 1 | 1009 | 3 | N | -0- | | | | | -0- |
| *12 | 1125 | N | 1125 | -0- | -0- | -0- | 49 | 1 | 1076 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,619 TOTAL CONDENSATE PROD: -0-

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 383 | -0- | -20 | -0- | 22 | 1 2 9 | 359 | 2 | N | 2 | 3 | 1 | | | 1 |
| 02 | 364 | N | 344 | -0- | -20 | -0- | 19 | 1 4 9 | 321 | 2 | N | 4 | 3 | 1 | 1 | 8 | 1 |
| 03 | 380 | N | 380 | -0- | -0- | -0- | 23 | 1 3 9 | 354 | 2 | N | 3 | 2 | 1 | | | 2 |
| 04 | 368 | N | 368 | -0- | -0- | -0- | 22 | 1 3 9 | 343 | 2 | N | 3 | 3 | 1 | 1 | 8 | 1 |
| 05 | 374 | N | 374 | -0- | -0- | -0- | 23 | 1 3 9 | 348 | 2 | N | 3 | 2 | 1 | | | 2 |
| 06 | 360 | N | 354 | -0- | -6 | -0- | 23 | 1 2 9 | 329 | 2 | N | 2 | 2 | 1 | 1 | 8 | 1 |
| 07 | 373 | N | 373 | -0- | -0- | -0- | 23 | 1 2 9 | 348 | 2 | N | 2 | 1 | 1 | | | 2 |
| 08 | 380 | N | 380 | -0- | -0- | -0- | 25 | 1 2 9 | 353 | 2 | N | 2 | 2 | 1 | | | 2 |
| 09 | 364 | N | 364 | -0- | -0- | -0- | 23 | 1 2 9 | 339 | 2 | N | 2 | 2 | 1 | | | 2 |
| 10 | 376 | N | 376 | -0- | -0- | -0- | 24 | 1 2 9 | 350 | 2 | N | 2 | 2 | 1 | | | 2 |
| *11 | 360 | N | 348 | -0- | -12 | -0- | 22 | 1 3 9 | 323 | 2 | N | 3 | 3 | 1 | 1 | 8 | 1 |
| 12 | 372 | N | 349 | -0- | -23 | -0- | 22 | 1 4 9 | 323 | 2 | N | 4 | 2 | 1 | 1 | 8 | 2 |

TOTAL GAS PROD: 4,393 TOTAL CONDENSATE PROD: 32

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 238 | -0- | -10 | -0- | 15 | 1 | 223 | 2 | Y | -0- | | | | | -0- |
| 02 | 224 | N | 212 | -0- | -12 | -0- | 13 | 1 | 199 | 2 | Y | -0- | | | | | -0- |
| 03 | 248 | N | 248 | -0- | -0- | -0- | 16 | 1 | 232 | 2 | Y | -0- | | | | | -0- |
| 04 | 255 | N | 255 | -0- | -0- | -0- | 15 | 1 | 240 | 2 | Y | -0- | | | | | -0- |
| 05 | 248 | N | 248 | -0- | -0- | -0- | 15 | 1 | 233 | 2 | Y | -0- | | | | | -0- |
| 06 | 240 | N | 224 | -0- | -16 | -0- | 14 | 1 | 210 | 2 | Y | -0- | | | | | -0- |
| 07 | 279 | N | 227 | -0- | -52 | -0- | 14 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 08 | 248 | N | 248 | -0- | -0- | -0- | 15 | 1 | 233 | 2 | Y | -0- | | | | | -0- |
| 09 | 224 | N | 224 | -0- | -0- | -0- | 14 | 1 | 210 | 2 | Y | -0- | | | | | -0- |
| 10 | 234 | N | 234 | -0- | -0- | -0- | 14 | 1 | 220 | 2 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 224 | -0- | -16 | -0- | 14 | 1 | 210 | 2 | Y | -0- | | | | | -0- |
| *12 | 226 | N | 226 | -0- | -0- | -0- | 14 | 1 | 212 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,808 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 539 | N | 539 | -0- | -0- | -0- | 170 | 1 | 369 | 2 | Y | -0- | | | | | -0- |
| 02 | 486 | N | 486 | -0- | -0- | -0- | 154 | 1 | 332 | 2 | Y | -0- | | | | | -0- |
| 03 | 527 | N | 507 | -0- | -20 | -0- | 166 | 1 | 341 | 2 | Y | -0- | | | | | -0- |
| 04 | 510 | N | 459 | -0- | -51 | -0- | 156 | 1 | 303 | 2 | Y | -0- | | | | | -0- |
| 05 | 527 | N | 483 | -0- | -44 | -0- | 162 | 1 | 321 | 2 | Y | -0- | | | | | -0- |
| 06 | 480 | N | 467 | -0- | -13 | -0- | 158 | 1 | 309 | 2 | Y | -0- | | | | | -0- |
| 07 | 474 | N | 474 | -0- | -0- | -0- | 163 | 1 | 311 | 2 | Y | -0- | | | | | -0- |
| 08 | 496 | N | 466 | -0- | -30 | -0- | 162 | 1 | 304 | 2 | Y | -0- | | | | | -0- |
| 09 | 480 | N | 431 | -0- | -49 | -0- | 154 | 1 | 277 | 2 | Y | -0- | | | | | -0- |
| 10 | 570 | N | 570 | -0- | -0- | -0- | 171 | 1 | 399 | 2 | Y | -0- | | | | | -0- |
| 11 | 551 | N | 551 | -0- | -0- | -0- | 167 | 1 | 384 | 2 | Y | -0- | | | | | -0- |
| *12 | 536 | N | 536 | -0- | -0- | -0- | 175 | 1 | 361 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,969 TOTAL CONDENSATE PROD: -0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 555 | -0- | -3 | -0- | 37 | 1 | 518 | 2 | Y | -0- | | | | | 3 |
| 02 | 532 | N | 507 | -0- | -25 | -0- | 34 | 1 | 473 | 2 | Y | -0- | | | | | 3 |
| 03 | 589 | N | 537 | -0- | -52 | -0- | 35 | 1 | 502 | 2 | Y | -0- | | | | | 3 |
| 04 | 540 | N | 515 | -0- | -25 | -0- | 33 | 1 | 482 | 2 | Y | -0- | | | | | 3 |
| 05 | 558 | N | 520 | -0- | -38 | -0- | 27 | 1 | 493 | 2 | Y | -0- | | | | | 3 |
| 06 | 510 | N | 493 | -0- | -17 | -0- | 26 | 1 | 467 | 2 | Y | -0- | | | | | 3 |
| 07 | 527 | N | 511 | -0- | -16 | -0- | 26 | 1 | 485 | 2 | Y | -0- | | | | | 3 |
| 08 | 527 | N | 485 | -0- | -42 | -0- | 25 | 1 | 460 | 2 | Y | -0- | | | | | 3 |
| 09 | 480 | N | 477 | -0- | -3 | -0- | 25 | 1 | 452 | 2 | Y | -0- | | | | | 3 |
| 10 | 496 | N | 488 | -0- | -8 | -0- | 26 | 1 | 462 | 2 | Y | -0- | | | | | 3 |
| 11 | 480 | N | 468 | -0- | -12 | -0- | 25 | 1 | 443 | 2 | Y | -0- | | | | | 3 |
| 12 | 496 | N | 362 | -0- | -134 | -0- | 21 | 1 | 341 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 5,918 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1166 | N | 1166 | -0- | -0- | -0- | 59 | 1 | 1107 | 3 | N | -0- | | | | | -0- |
| 02 | 1083 | N | 1083 | -0- | -0- | -0- | 57 | 1 | 1026 | 3 | N | -0- | | | | | -0- |
| 03 | 1170 | N | 1170 | -0- | -0- | -0- | 62 | 1 | 1108 | 3 | N | -0- | | | | | -0- |
| 04 | 1140 | N | 1070 | -0- | -70 | -0- | 54 | 1 | 1016 | 3 | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1136 | -0- | -73 | -0- | 60 | 1 | 1076 | 3 | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1090 | -0- | -50 | -0- | 62 | 1 | 1028 | 3 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1094 | -0- | -22 | -0- | 65 | 1 | 1029 | 3 | N | -0- | | | | | -0- |
| 08 | 1147 | N | 1089 | -0- | -58 | -0- | 62 | 1 | 1027 | 3 | N | -0- | | | | | -0- |
| 09 | 1080 | N | 1044 | -0- | -36 | -0- | 59 | 1 | 985 | 3 | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1080 | -0- | -5 | -0- | 62 | 1 | 1018 | 3 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 949 | -0- | -101 | -0- | 52 | 1 | 897 | 3 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 968 | -0- | -117 | -0- | 54 | 1 | 912 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,939 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 519 | N | 519 | -0- | -0- | -0- | 26 | 1 | 491 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 473 | N | 473 | -0- | -0- | -0- | 25 | 1 | 448 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 506 | -0- | -21 | -0- | 27 | 1 | 479 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 497 | -0- | -13 | -0- | 25 | 1 | 472 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 517 | -0- | -10 | -0- | 27 | 1 | 490 | 3 | N | -0- | | | | | -0- |
| 06 | 522 | N | 522 | -0- | -0- | -0- | 30 | 1 | 492 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 525 | -0- | -2 | -0- | 31 | 1 | 494 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 496 | -0- | -31 | -0- | 28 | 1 | 468 | 3 | N | -0- | | | | | -0- |
| 09 | 513 | N | 513 | -0- | -0- | -0- | 29 | 1 | 484 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 527 | -0- | -0- | -0- | 30 | 1 | 497 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 419 | -0- | -61 | -0- | 23 | 1 | 396 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 347 | -0- | -180 | -0- | 20 | 1 | 327 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,861 TOTAL CONDENSATE PROD: 2

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1778 | N | 1778 | -0- | -0- | -0- | 91 | 1 | 1657 | 3 | N | 27 | 27 | 8 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 1718 | N | 1718 | -0- | -0- | -0- | 85 | 1 | 1633 | 3 | N | -0- | | | | | -0- |
| 03 | 1916 | N | 1916 | -0- | -0- | -0- | 98 | 1 | 1816 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1786 | N | 1786 | -0- | -0- | -0- | 93 | 1 | 1692 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1784 | N | 1784 | -0- | -0- | -0- | 109 | 1 | 1675 | 3 | N | -0- | | | | | -0- |
| 06 | 1766 | N | 1766 | -0- | -0- | -0- | 103 | 1 | 1659 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1860 | N | 1765 | -0- | -95 | -0- | 98 | 1 | 1657 | 3 | N | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1798 | N | 1786 | -0- | -12 | -0- | 102 | 1 | 1673 | 3 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1770 | N | 1741 | -0- | -29 | -0- | 105 | 1 | 1625 | 3 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1767 | N | 1756 | -0- | -11 | -0- | 109 | 1 | 1640 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1630 | -0- | -110 | -0- | 106 | 1 | 1517 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1635 | -0- | -163 | -0- | 97 | 1 | 1528 | 3 | N | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,061 TOTAL CONDENSATE PROD: 84

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 620 | -0- | -0- | -0- | 43 | 1 | 576 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 566 | N | 566 | -0- | -0- | -0- | 38 | 1 | 528 | 2 | Y | -0- | | | | | 2 |
| 03 | 596 | N | 596 | -0- | -0- | -0- | 37 | 1 | 558 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 600 | N | 567 | -0- | -33 | -0- | 37 | 1 | 530 | 2 | Y | -0- | | | | | -0- |
| 05 | 620 | N | 594 | -0- | -26 | -0- | 40 | 1 | 552 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 570 | N | 565 | -0- | -5 | -0- | 37 | 1 | 528 | 2 | Y | -0- | | | | | 2 |
| 07 | 589 | N | 576 | -0- | -13 | -0- | 37 | 1 | 539 | 2 | Y | -0- | | | | | 2 |
| 08 | 589 | N | 564 | -0- | -25 | -0- | 35 | 1 | 528 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 570 | N | 555 | -0- | -15 | -0- | 36 | 1 | 519 | 2 | Y | -0- | | | | | 3 |
| 10 | 589 | N | 564 | -0- | -25 | -0- | 33 | 1 | 531 | 2 | Y | -0- | | | | | 3 |
| 11 | 540 | N | 534 | -0- | -6 | -0- | 31 | 1 | 503 | 2 | Y | -0- | | | | | 3 |
| 12 | 589 | N | 562 | -0- | -27 | -0- | 36 | 1 | 526 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 6,863 TOTAL CONDENSATE PROD: 5

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 499 | N | 499 | -0- | -0- | -0- | 26 | 1 | 472 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 423 | N | 423 | -0- | -0- | -0- | 19 | 1 | 404 | 2 | Y | -0- | | | | | 3 |
| 03 | 456 | N | 456 | -0- | -0- | -0- | 20 | 1 | 433 | 2 | Y | 3 | 1 | 1 | 2 | 8 | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 480 | N | 431 | -0- | -49 | -0- | 22 | 1 | 408 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 483 | N | 483 | -0- | -0- | -0- | 27 | 1 | 456 | 2 | Y | -0- | | | | | 3 |
| 06 | 450 | N | 389 | -0- | -61 | -0- | 23 | 1 | 365 | 2 | Y | 1 | 1 | 8 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 490 | N | 490 | -0- | -0- | -0- | 29 | 1 | 461 | 2 | Y | -0- | | | | | 3 |
| 08 | 496 | N | 445 | -0- | -51 | -0- | 26 | 1 | 418 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 463 | N | 463 | -0- | -0- | -0- | 30 | 1 | 433 | 2 | Y | -0- | | | | | 3 |
| 10 | 496 | N | 432 | -0- | -64 | -0- | 28 | 1 | 403 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 435 | N | 435 | -0- | -0- | -0- | 27 | 1 | 408 | 2 | Y | -0- | | | | | 3 |
| 12 | 465 | N | 120 | -0- | -345 | -0- | 7 | 1 | 112 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,066 TOTAL CONDENSATE PROD: 9

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 533 | N | 533 | -0- | -0- | -0- | 30 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 02 | 500 | N | 500 | -0- | -0- | -0- | 29 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 03 | 505 | N | 505 | -0- | -0- | -0- | 31 | 1 | 474 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 484 | -0- | -26 | -0- | 31 | 1 | 453 | 3 | N | -0- | | | | | -0- |
| 05 | 663 | N | 663 | -0- | -0- | -0- | 44 | 1 | 619 | 3 | N | -0- | | | | | -0- |
| 06 | 736 | N | 736 | -0- | -0- | -0- | 50 | 1 | 686 | 3 | N | -0- | | | | | -0- |
| 07 | 733 | N | 733 | -0- | -0- | -0- | 50 | 1 | 683 | 3 | N | -0- | | | | | -0- |
| 08 | 733 | N | 733 | -0- | -0- | -0- | 48 | 1 | 685 | 3 | N | -0- | | | | | -0- |
| 09 | 672 | N | 672 | -0- | -0- | -0- | 48 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 10 | 714 | N | 714 | -0- | -0- | -0- | 48 | 1 | 666 | 3 | N | -0- | | | | | -0- |
| 11 | 726 | N | 726 | -0- | -0- | -0- | 45 | 1 | 681 | 3 | N | -0- | | | | | -0- |
| *12 | 831 | N | 831 | -0- | -0- | -0- | 56 | 1 | 775 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,830 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 02 | 30 | N | 30 | -0- | | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 5 | -0- | | -26 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 04 | 55 | N | 55 | -0- | | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 31 | -0- | | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 06 | 26 | N | 26 | -0- | | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 27 | -0- | | -4 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 26 | -0- | | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 25 | -0- | | -5 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 27 | -0- | | -4 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 23 | -0- | | -7 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 26 | -0- | | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 333 TOTAL CONDENSATE PROD: -0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 590 | -0- | | -30 | -0- | 32 | 1 | 558 | 3 | N | -0- | | | | | -0- |
| 02 | 507 | N | 507 | -0- | | -0- | -0- | 29 | 1 | 478 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 553 | -0- | | -36 | -0- | 32 | 1 | 521 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 543 | -0- | | -27 | -0- | 32 | 1 | 511 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 556 | -0- | | -2 | -0- | 33 | 1 | 523 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 532 | -0- | | -8 | -0- | 33 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 547 | -0- | | -11 | -0- | 34 | 1 | 513 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 555 | -0- | | -3 | -0- | 34 | 1 | 521 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 535 | -0- | | -5 | -0- | 32 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 10 | 558 | N | 548 | -0- | | -10 | -0- | 33 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 523 | -0- | | -17 | -0- | 32 | 1 | 491 | 3 | N | -0- | | | | | -0- |
| *12 | 579 | N | 579 | -0- | | -0- | -0- | 34 | 1 | 545 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,568 TOTAL CONDENSATE PROD: -0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 515 | -0- | | -43 | -0- | 28 | 1 | 485 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 532 | N | 469 | -0- | | -63 | -0- | 25 | 1 | 442 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 558 | N | 496 | -0- | | -62 | -0- | 27 | 1 | 468 | 2 | N | 1 | 2 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 510 | N | 499 | -0- | | -11 | -0- | 28 | 1 | 469 | 2 | N | 2 | | | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 527 | N | 505 | -0- | | -22 | -0- | 27 | 1 | 477 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 480 | N | 469 | -0- | | -11 | -0- | 27 | 1 | 441 | 2 | N | 1 | | | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 527 | N | 504 | -0- | | -23 | -0- | 30 | 1 | 473 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 508 | N | 508 | -0- | | -0- | -0- | 30 | 1 | 476 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 500 | N | 500 | -0- | | -0- | -0- | 30 | 1 | 468 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 496 | N | 488 | -0- | | -8 | -0- | 27 | 1 | 459 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 480 | N | 338 | -0- | | -142 | -0- | 19 | 1 | 317 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 527 | N | 177 | -0- | | -350 | -0- | 11 | 1 | 165 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,468 TOTAL CONDENSATE PROD: 19

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 279 | -0- | -0- | -0- | 15 | 1 | 263 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 258 | N | 258 | -0- | -0- | -0- | 14 | 1 | 244 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 341 | N | 304 | -0- | -37 | -0- | 17 | 1 | 286 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 314 | N | 314 | -0- | -0- | -0- | 17 | 1 | 296 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 328 | N | 328 | -0- | -0- | -0- | 18 | 1 | 309 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 302 | N | 302 | -0- | -0- | -0- | 17 | 1 | 285 | 2 | Y | -0- | | | | | 1 |
| 07 | 310 | N | 310 | -0- | -0- | -0- | 18 | 1 | 291 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 315 | N | 315 | -0- | -0- | -0- | 19 | 1 | 295 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 304 | N | 304 | -0- | -0- | -0- | 18 | 1 | 285 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 325 | N | 325 | -0- | -0- | -0- | 18 | 1 | 305 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 300 | N | 300 | -0- | -0- | -0- | 17 | 1 | 282 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 310 | N | 309 | -0- | -1 | -0- | 19 | 1 | 289 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,648 TOTAL CONDENSATE PROD: 11

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 165 | N | 165 | -0- | -0- | -0- | 10 | 1 | 154 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 157 | N | 157 | -0- | -0- | -0- | 9 | 1 | 146 | 2 | N | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 173 | N | 173 | -0- | -0- | -0- | 10 | 1 | 162 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 160 | N | 160 | -0- | -0- | -0- | 10 | 1 | 148 | 2 | N | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 186 | N | 160 | -0- | -26 | -0- | 10 | 1 | 149 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 180 | N | 151 | -0- | -29 | -0- | 10 | 1 | 141 | 2 | N | -0- | 1 | 1 | | | -0- |
| 07 | 156 | N | 156 | -0- | -0- | -0- | 9 | 1 | 145 | 2 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 155 | N | 154 | -0- | -1 | -0- | 10 | 1 | 143 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 150 | N | 145 | -0- | -5 | -0- | 9 | 1 | 135 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 155 | N | 150 | -0- | -5 | -0- | 10 | 1 | 139 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 150 | N | 138 | -0- | -12 | -0- | 9 | 1 | 128 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 155 | N | 135 | -0- | -20 | -0- | 8 | 1 | 126 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,844 TOTAL CONDENSATE PROD: 14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 901 | -0- | -432 | -0- | 50 3 | 1 9 | 848 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 02 | 1093 | N | 1093 | -0- | -0- | -0- | 58 3 | 1 9 | 1032 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 03 | 922 | N | 922 | -0- | -0- | -0- | 51 4 | 1 9 | 867 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 04 | 1140 | N | 1140 | -0- | -0- | -0- | 63 4 | 1 9 | 1073 | 2 | Y | 4 | | | | | 5 |
| 05 | 1209 | N | 1006 | -0- | -203 | -0- | 54 3 | 1 9 | 949 | 2 | Y | 3 | 5 | 1 | | | 3 |
| 06 | 900 | N | 806 | -0- | -94 | -0- | 46 1 | 1 9 | 759 | 2 | Y | 1 | | | | | 4 |
| 07 | 1274 | N | 1274 | -0- | -0- | -0- | 76 3 | 1 9 | 1195 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 08 | 1139 | N | 1139 | -0- | -0- | -0- | 67 4 | 1 9 | 1068 | 2 | Y | 4 | 5 | 1 | | | 2 |
| 09 | 1160 | N | 1160 | -0- | -0- | -0- | 69 6 | 1 9 | 1085 | 2 | Y | 5 | 5 | 1 | | | 2 |
| 10 | 1271 | N | 1160 | -0- | -111 | -0- | 65 7 | 1 9 | 1088 | 2 | Y | 6 | 6 | 1 | | | 2 |
| 11 | 1110 | N | 1064 | -0- | -46 | -0- | 60 7 | 1 9 | 997 | 2 | Y | 6 | 5 | 1 | | | 3 |
| 12 | 1209 | N | 1144 | -0- | -65 | -0- | 69 8 | 1 9 | 1067 | 2 | Y | 7 | 5 | 1 | | | 5 |

TOTAL GAS PROD: 12,809 TOTAL CONDENSATE PROD: 49

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 04 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 05 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 06 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 07 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 08 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 15 | -0- | -15 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 16 | -0- | -15 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 11 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 16 | -0- | -15 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 146 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 282 | N | 282 | -0- | -0- | -0- | 20 | 1 | 262 | 2 | Y | -0- | | | | | 1 |
| 02 | 254 | N | 254 | -0- | -0- | -0- | 17 | 1 | 237 | 2 | Y | -0- | | | | | 1 |
| 03 | 279 | N | 272 | -0- | -7 | -0- | 17 | 1 | 255 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 270 | N | 256 | -0- | -14 | -0- | 17 | 1 | 239 | 2 | Y | -0- | | | | | -0- |
| 05 | 279 | N | 265 | -0- | -14 | -0- | 18 | 1 | 246 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 270 | N | 255 | -0- | -15 | -0- | 17 | 1 | 238 | 2 | Y | -0- | | | | | 1 |
| 07 | 279 | N | 259 | -0- | -20 | -0- | 17 | 1 | 242 | 2 | Y | -0- | | | | | 1 |
| 08 | 279 | N | 260 | -0- | -19 | -0- | 16 | 1 | 244 | 2 | Y | -0- | | | | | 1 |
| 09 | 270 | N | 244 | -0- | -26 | -0- | 16 | 1 | 228 | 2 | Y | -0- | | | | | 1 |
| 10 | 254 | N | 254 | -0- | -0- | -0- | 15 | 1 | 239 | 2 | Y | -0- | | | | | 1 |
| 11 | 240 | N | 239 | -0- | -1 | -0- | 14 | 1 | 225 | 2 | Y | -0- | | | | | 1 |
| 12 | 248 | N | 243 | -0- | -5 | -0- | 16 | 1 | 227 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 3,083 TOTAL CONDENSATE PROD: 1

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1208 | -0- | -63 | -0- | 63 | 1 | 1145 | 3 | N | -0- | | | | | -0- |
| 02 | 1036 | N | 1019 | -0- | -17 | -0- | 50 | 1 | 969 | 3 | N | -0- | | | | | -0- |
| 03 | 1240 | N | 952 | -0- | -288 | -0- | 49 | 1 | 903 | 3 | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1086 | -0- | -84 | -0- | 57 | 1 | 1029 | 3 | N | -0- | | | | | -0- |
| 05 | 1263 | N | 1263 | -0- | -0- | -0- | 77 | 1 | 1186 | 3 | N | -0- | | | | | -0- |
| 06 | 1293 | N | 1293 | -0- | -0- | -0- | 76 | 1 | 1217 | 3 | N | -0- | | | | | -0- |
| 07 | 1223 | N | 1223 | -0- | -0- | -0- | 68 | 1 | 1155 | 3 | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1199 | -0- | -72 | -0- | 69 | 1 | 1130 | 3 | N | -0- | | | | | -0- |
| 09 | 1290 | N | 1163 | -0- | -127 | -0- | 71 | 1 | 1092 | 3 | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1166 | -0- | -43 | -0- | 73 | 1 | 1093 | 3 | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1078 | -0- | -92 | -0- | 70 | 1 | 1008 | 3 | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1090 | -0- | -119 | -0- | 65 | 1 | 1025 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,740 TOTAL CONDENSATE PROD: -0-

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 2047 | -0- | -61 | -0- | 79 | 1 | 1923 | 2 | Y | 41 | 42 | 1 | | | 16 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 2072 | N | 1706 | -0- | -366 | -0- | 69 | 1 | 1598 | 2 | Y | 35 | 33 | 1 | | | 18 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 2170 | N | 1392 | -0- | -778 | -0- | 61 | 1 | 1300 | 2 | Y | 28 | 35 | 1 | | | 11 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 1980 | N | 1688 | -0- | -292 | -0- | 69 | 1 | 1577 | 2 | Y | 38 | 36 | 1 | | | 13 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 05 | 1891 | N | 1241 | -0- | -650 | -0- | 48 | 1 | 1167 | 2 | Y | 24 | 24 | 1 | | | 13 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 1777 | N | 1777 | -0- | -0- | -0- | 72 | 1 | 1673 | 2 | Y | 29 | 25 | 1 | | | 17 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 1736 | N | 1690 | -0- | -46 | -0- | 73 | 1 | 1585 | 2 | Y | 29 | 29 | 1 | | | 17 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 2135 | N | 2135 | -0- | -0- | -0- | 93 | 1 | 2001 | 2 | Y | 37 | 30 | 1 | | | 24 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 1770 | N | 1735 | -0- | -35 | -0- | 75 | 1 | 1623 | 2 | Y | 34 | 36 | 1 | | | 22 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 1718 | N | 1718 | -0- | -0- | -0- | 75 | 1 | 1606 | 2 | Y | 34 | 34 | 1 | | | 22 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 2070 | N | 1490 | -0- | -580 | -0- | 66 | 1 | 1387 | 2 | Y | 34 | 42 | 1 | | | 14 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1264 | -0- | -534 | -0- | 57 | 1 | 1172 | 2 | Y | 32 | 28 | 1 | | | 18 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,883 TOTAL CONDENSATE PROD: 395

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 17 | N | 17 | -0- | -0- | -0- | 1 | 1 | 16 | 3 | N | -0- | | | -0- |
| 06 | 119 | N | 119 | -0- | -0- | -0- | 7 | 1 | 112 | 3 | N | -0- | | | -0- |
| 07 | INC G-10 | | 120 | -0- | 120 | 120 | 7 | 1 | 113 | 3 | N | -0- | | | -0- |
| 08 | INC G-10 | | 117 | -0- | 117 | 237 | 7 | 1 | 110 | 3 | N | -0- | | | -0- |
| 09 | 347 | N | 110 | -0- | -237 | -0- | 7 | 1 | 103 | 3 | N | -0- | | | -0- |
| 10 | 114 | N | 114 | -0- | -0- | -0- | 7 | 1 | 107 | 3 | N | -0- | | | -0- |
| 11 | 120 | N | 102 | -0- | -18 | -0- | 6 | 1 | 96 | 3 | N | -0- | | | -0- |
| 12 | 124 | N | 102 | -0- | -22 | -0- | 6 | 1 | 96 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 801 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 116 | | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 116 | | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 116 | | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 116 | | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 116 | | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 116 | | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 116 | | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 116 | | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 116 | | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 116 | | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 116 | | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 116 | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 809 | N | 809 | -0- | -0- | -0- | 40 | 1 | 769 | 3 | N | -0- | | | -0- |
| 02 | 756 | N | 730 | -0- | -26 | -0- | 36 | 1 | 694 | 3 | N | -0- | | | -0- |
| 03 | 816 | N | 816 | -0- | -0- | -0- | 42 | 1 | 774 | 3 | N | -0- | | | -0- |
| 04 | 780 | N | 765 | -0- | -15 | -0- | 39 | 1 | 726 | 3 | N | -0- | | | -0- |
| 05 | 806 | N | 787 | -0- | -19 | -0- | 42 | 1 | 745 | 3 | N | -0- | | | -0- |
| 06 | 780 | N | 763 | -0- | -17 | -0- | 40 | 1 | 723 | 3 | N | -0- | | | -0- |
| 07 | 806 | N | 774 | -0- | -32 | -0- | 40 | 1 | 734 | 3 | N | -0- | | | -0- |
| 08 | 775 | N | 733 | -0- | -42 | -0- | 40 | 1 | 693 | 3 | N | -0- | | | -0- |
| 09 | 750 | N | 689 | -0- | -61 | -0- | 39 | 1 | 650 | 3 | N | -0- | | | -0- |
| 10 | 775 | N | 708 | -0- | -67 | -0- | 41 | 1 | 667 | 3 | N | -0- | | | -0- |
| 11 | 720 | N | 582 | -0- | -138 | -0- | 41 | 1 | 541 | 3 | N | -0- | | | -0- |
| 12 | 713 | N | 346 | -0- | -367 | -0- | 23 | 1 | 323 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 8,502 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 529 | -0- | -29 | -0- | 29 | 1 | 500 | 3 | N | -0- | | | | | -0- |
| 02 | 512 | N | 512 | -0- | -0- | -0- | 29 | 1 | 483 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 552 | -0- | -6 | -0- | 32 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 04 | 522 | N | 522 | -0- | -0- | -0- | 31 | 1 | 491 | 3 | N | -0- | | | | | -0- |
| 05 | 572 | N | 572 | -0- | -0- | -0- | 34 | 1 | 538 | 3 | N | -0- | | | | | -0- |
| 06 | 548 | N | 548 | -0- | -0- | -0- | 34 | 1 | 514 | 3 | N | -0- | | | | | -0- |
| 07 | 562 | N | 562 | -0- | -0- | -0- | 35 | 1 | 527 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 552 | -0- | -6 | -0- | 33 | 1 | 519 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 359 | -0- | -181 | -0- | 21 | 1 | 338 | 3 | N | -0- | | | | | -0- |
| 10 | 664 | N | 664 | -0- | -0- | -0- | 40 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 461 | -0- | -79 | -0- | 28 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 230 | -0- | -142 | -0- | 14 | 1 | 216 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,063 TOTAL CONDENSATE PROD: -0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 40 | -0- | -921 | -0- | 3 | 1 | 37 | 2 | Y | -0- | | | | | 3 |
| 02 | 896 | N | -0- | -0- | -896 | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | 3 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 3 |
| 05 | 1770 | N | 1770 | -0- | -0- | -0- | 93 | 1 | 1677 | 2 | Y | -0- | | | | | 3 |
| 06 | 1761 | N | 1761 | -0- | -0- | -0- | 94 | 1 | 1667 | 2 | Y | -0- | | | | | 3 |
| 07 | INC G-10 | | 1153 | -0- | 1153 | 1153 | 60 | 1 | 1093 | 2 | Y | -0- | | | | | 3 |
| 08 | INC G-10 | | 1022 | -0- | 1022 | 2175 | 52 | 1 | 970 | 2 | Y | -0- | | | | | 3 |
| 09 | 3136 | X | 961 | -0- | -2175 | -0- | 50 | 1 | 910 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 999 | X | 999 | -0- | -0- | -0- | 53 | 1 | 946 | 2 | Y | -0- | | | | | 4 |
| 11 | 1770 | X | 759 | -0- | -1011 | -0- | 41 | 1 | 718 | 2 | Y | -0- | | | | | 4 |
| 12 | 1147 | X | 971 | -0- | -176 | -0- | 56 | 1 | 915 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 9,436 TOTAL CONDENSATE PROD: 1

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 515 | -0- | -12 | -0- | 28 | 1 | 487 | 2 | Y | -0- | | | | | -0- |
| 02 | 467 | N | 467 | -0- | -0- | -0- | 24 | 1 | 443 | 2 | Y | -0- | | | | | -0- |
| 03 | 496 | N | 401 | -0- | -95 | -0- | 20 | 1 | 381 | 2 | Y | -0- | | | | | -0- |
| 04 | 522 | N | 522 | -0- | -0- | -0- | 26 | 1 | 496 | 2 | Y | -0- | | | | | -0- |
| 05 | 527 | N | 436 | -0- | -91 | -0- | 21 | 1 | 415 | 2 | Y | -0- | | | | | -0- |
| 06 | 455 | N | 455 | -0- | -0- | -0- | 23 | 1 | 432 | 2 | Y | -0- | | | | | -0- |
| 07 | 527 | N | 445 | -0- | -82 | -0- | 24 | 1 | 421 | 2 | Y | -0- | | | | | -0- |
| 08 | 434 | N | 309 | -0- | -125 | -0- | 17 | 1 | 292 | 2 | Y | -0- | | | | | -0- |
| 09 | 456 | N | 456 | -0- | -0- | -0- | 25 | 1 | 431 | 2 | Y | -0- | | | | | -0- |
| 10 | 446 | N | 446 | -0- | -0- | -0- | 25 | 1 | 421 | 2 | Y | -0- | | | | | -0- |
| 11 | 408 | N | 408 | -0- | -0- | -0- | 22 | 1 | 386 | 2 | Y | -0- | | | | | -0- |
| 12 | 465 | N | 423 | -0- | -42 | -0- | 23 | 1 | 400 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,283 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 621 | -0- | -61 | -0- | 31 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 544 | -0- | -44 | -0- | 27 | 1 | 517 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 607 | -0- | -44 | -0- | 31 | 1 | 576 | 3 | N | -0- | | | | | -0- |
| 04 | 615 | N | 615 | -0- | -0- | -0- | 31 | 1 | 584 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 480 | -0- | -109 | -0- | 25 | 1 | 455 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 553 | -0- | -47 | -0- | 29 | 1 | 524 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 632 | -0- | -19 | -0- | 33 | 1 | 599 | 3 | N | -0- | | | | | -0- |
| 08 | 594 | N | 594 | -0- | -0- | -0- | 32 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 536 | -0- | -4 | -0- | 30 | 1 | 506 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 568 | -0- | -52 | -0- | 33 | 1 | 535 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 555 | -0- | -15 | -0- | 39 | 1 | 516 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 532 | -0- | -26 | -0- | 36 | 1 | 496 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,837 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 604 | -0- | -140 | -0- | 30 | 1 | 574 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 547 | -0- | -125 | -0- | 27 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 595 | -0- | -56 | -0- | 31 | 1 | 564 | 3 | N | -0- | | | | | -0- |
| 04 | 673 | N | 673 | -0- | -0- | -0- | 34 | 1 | 639 | 3 | N | -0- | | | | | -0- |
| 05 | 659 | N | 659 | -0- | -0- | -0- | 35 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 06 | 632 | N | 632 | -0- | -0- | -0- | 33 | 1 | 599 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 641 | -0- | -41 | -0- | 33 | 1 | 608 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 635 | -0- | -16 | -0- | 35 | 1 | 600 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 605 | -0- | -25 | -0- | 34 | 1 | 571 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 621 | -0- | -30 | -0- | 36 | 1 | 585 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 556 | -0- | -44 | -0- | 39 | 1 | 517 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 583 | -0- | -37 | -0- | 39 | 1 | 544 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,351 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1029 | -0- | -25 | -0- | 51 | 1 | 978 | 3 | N | -0- | | | | | -0- |
| 02 | 924 | N | 910 | -0- | -14 | -0- | 45 | 1 | 865 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 968 | -0- | -55 | -0- | 50 | 1 | 918 | 3 | N | -0- | | | | | -0- |
| 04 | 990 | N | 955 | -0- | -35 | -0- | 49 | 1 | 906 | 3 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 965 | -0- | -58 | -0- | 51 | 1 | 914 | 3 | N | -0- | | | | | -0- |
| 06 | 930 | N | 814 | -0- | -116 | -0- | 43 | 1 | 771 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 906 | -0- | -86 | -0- | 47 | 1 | 859 | 3 | N | -0- | | | | | -0- |
| 08 | 961 | N | 648 | -0- | -313 | -0- | 35 | 1 | 613 | 3 | N | -0- | | | | | -0- |
| 09 | 810 | N | 689 | -0- | -121 | -0- | 39 | 1 | 650 | 3 | N | -0- | | | | | -0- |
| 10 | 899 | N | 632 | -0- | -267 | -0- | 37 | 1 | 595 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 479 | -0- | -151 | -0- | 34 | 1 | 445 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 486 | -0- | -227 | -0- | 33 | 1 | 453 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,481 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 72 | N | 72 | -0- | -0- | -0- | 2 | 1 | 70 | 3 | Y | -0- | | | | | -0- |
| 02 | 63 | N | 63 | -0- | -0- | -0- | 2 | 1 | 61 | 3 | Y | -0- | | | | | -0- |
| 03 | 71 | N | 71 | -0- | -0- | -0- | 2 | 1 | 69 | 3 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 56 | -0- | -4 | -0- | 2 | 1 | 54 | 3 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 61 | -0- | -1 | -0- | 2 | 1 | 59 | 3 | Y | -0- | | | | | -0- |
| 06 | 70 | N | 70 | -0- | -0- | -0- | 2 | 1 | 68 | 3 | Y | -0- | | | | | -0- |
| 07 | 66 | N | 66 | -0- | -0- | -0- | 2 | 1 | 64 | 3 | Y | -0- | | | | | -0- |
| 08 | 68 | N | 68 | -0- | -0- | -0- | 2 | 1 | 66 | 3 | Y | -0- | | | | | -0- |
| 09 | 64 | N | 64 | -0- | -0- | -0- | 2 | 1 | 62 | 3 | Y | -0- | | | | | -0- |
| 10 | 64 | N | 64 | -0- | -0- | -0- | 2 | 1 | 62 | 3 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 49 | -0- | -11 | -0- | 1 | 1 | 48 | 3 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 30 | -0- | -32 | -0- | 1 | 1 | 29 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 734 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 606 | N | 606 | -0- | -0- | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 02 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 03 | 617 | N | 617 | -0- | -0- | -0- | 617 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 582 | -0- | -18 | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 516 | -0- | -104 | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 553 | -0- | -47 | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 428 | -0- | -161 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 446 | -0- | -81 | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 527 | -0- | -13 | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| 10 | 508 | N | 508 | -0- | -0- | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 366 | -0- | -54 | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 74 | -0- | -484 | -0- | 74 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,800 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 445 | -0- | -392 | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 02 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 246 | -0- | -157 | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 224 | -0- | -196 | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 214 | -0- | -65 | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 202 | -0- | -38 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 212 | -0- | -5 | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 195 | -0- | -22 | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 09 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 10 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 11 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 184 | -0- | -64 | -0- | 184 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,867 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1367 | -0- | -59 | -0- | 1365 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 02 | 1231 | N | 1231 | -0- | -0- | -0- | 1231 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1333 | -0- | -31 | -0- | 1333 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1320 | N | 1269 | -0- | -51 | -0- | 1269 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1209 | -0- | -155 | -0- | 1209 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1290 | N | 776 | -0- | -514 | -0- | 776 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 861 | -0- | -441 | -0- | 861 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 942 | -0- | -267 | -0- | 942 | 3 | | | N | -0- | | | | | -0- |
| 09 | 954 | N | 954 | -0- | -0- | -0- | 954 | 3 | | | N | -0- | | | | | -0- |
| 10 | 888 | N | 888 | -0- | -0- | -0- | 888 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 806 | -0- | -94 | -0- | 806 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 861 | -0- | -131 | -0- | 861 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,497 TOTAL CONDENSATE PROD: 2

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 298 | -0- | -12 | -0- | 105 | 1 | 190 | 2 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 280 | N | 265 | -0- | -15 | -0- | 94 | 1 | 169 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 310 | N | 283 | -0- | -27 | -0- | 104 | 1 | 177 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 300 | N | 271 | -0- | -29 | -0- | 101 | 1 | 169 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 279 | N | 275 | -0- | -4 | -0- | 104 | 1 | 170 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 270 | N | 255 | -0- | -15 | -0- | 101 | 1 | 152 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 279 | N | 253 | -0- | -26 | -0- | 103 | 1 | 149 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 279 | N | 243 | -0- | -36 | -0- | 103 | 1 | 139 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 270 | N | 223 | -0- | -47 | -0- | 99 | 1 | 123 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 248 | N | 221 | -0- | -27 | -0- | 101 | 1 | 119 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 292 | N | 292 | -0- | -0- | -0- | 103 | 1 | 188 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 289 | N | 289 | -0- | -0- | -0- | 105 | 1 | 183 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,168 TOTAL CONDENSATE PROD: 17

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 286 | -0- | -22 | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 316 | -0- | -25 | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 235 | -0- | -65 | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 300 | -0- | -10 | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 06 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 07 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 270 | -0- | -40 | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 259 | -0- | -41 | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 266 | -0- | -13 | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 250 | -0- | -20 | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 259 | -0- | -20 | -0- | 259 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,341 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 213 | -0- | -4 | -0- | 14 | 1 | 199 | 2 | Y | -0- | | | | | 1 |
| 02 | 198 | N | 198 | -0- | -0- | -0- | 13 | 1 | 185 | 2 | Y | -0- | | | | | 1 |
| 03 | 217 | N | 217 | -0- | -0- | -0- | 14 | 1 | 203 | 2 | Y | -0- | | | | | 1 |
| 04 | 210 | N | 207 | -0- | -3 | -0- | 13 | 1 | 194 | 2 | Y | -0- | | | | | 1 |
| 05 | 217 | N | 212 | -0- | -5 | -0- | 11 | 1 | 201 | 2 | Y | -0- | | | | | 1 |
| 06 | 210 | N | 200 | -0- | -10 | -0- | 11 | 1 | 189 | 2 | Y | -0- | | | | | 1 |
| 07 | 217 | N | 208 | -0- | -9 | -0- | 11 | 1 | 197 | 2 | Y | -0- | | | | | 1 |
| 08 | 217 | N | 193 | -0- | -24 | -0- | 10 | 1 | 183 | 2 | Y | -0- | | | | | 1 |
| 09 | 210 | N | 194 | -0- | -16 | -0- | 10 | 1 | 184 | 2 | Y | -0- | | | | | 1 |
| 10 | 217 | N | 200 | -0- | -17 | -0- | 11 | 1 | 189 | 2 | Y | -0- | | | | | 1 |
| 11 | 187 | N | 187 | -0- | -0- | -0- | 10 | 1 | 177 | 2 | Y | -0- | | | | | 1 |
| *12 | 188 | N | 188 | -0- | -0- | -0- | 11 | 1 | 177 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,417 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 02 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 03 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 04 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 05 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 06 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 140 | -0- | -77 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 08 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 135 | -0- | -15 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 136 | -0- | -19 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 128 | -0- | -22 | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 130 | -0- | -25 | -0- | 130 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,015 TOTAL CONDENSATE PROD: -0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 434 | -0- | -0- | -0- | 29 | 1 | 405 | 2 | Y | -0- | | | | | 2 |
| 02 | 420 | N | 381 | -0- | -39 | -0- | 25 | 1 | 356 | 2 | Y | -0- | | | | | 2 |
| 03 | 465 | N | 408 | -0- | -57 | -0- | 27 | 1 | 381 | 2 | Y | -0- | | | | | 2 |
| 04 | 420 | N | 379 | -0- | -41 | -0- | 24 | 1 | 355 | 2 | Y | -0- | | | | | 2 |
| 05 | 434 | N | 382 | -0- | -52 | -0- | 20 | 1 | 362 | 2 | Y | -0- | | | | | 2 |
| 06 | 390 | N | 357 | -0- | -33 | -0- | 19 | 1 | 337 | 2 | Y | 1 | 1 | 8 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 403 | N | 375 | -0- | -28 | -0- | 19 | 1 | 356 | 2 | Y | -0- | | | | | 2 |
| 08 | 372 | N | 366 | -0- | -6 | -0- | 19 | 1 | 347 | 2 | Y | -0- | | | | | 2 |
| 09 | 364 | N | 364 | -0- | -0- | -0- | 19 | 1 | 344 | 2 | Y | 1 | 1 | 8 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 377 | N | 377 | -0- | -0- | -0- | 20 | 1 | 357 | 2 | Y | -0- | | | | | 2 |
| 11 | 360 | N | 355 | -0- | -5 | -0- | 19 | 1 | 336 | 2 | Y | -0- | | | | | 2 |
| 12 | 372 | N | 295 | -0- | -77 | -0- | 17 | 1 | 278 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 4,473 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1262 | N | 1262 | -0- | -0- | -0- | | 74 | 1 3 9 | 1185 | 2 | N | 3 | | | | | 4 |
| 02 | 1123 | N | 1123 | -0- | -0- | -0- | | 67 | 1 2 9 | 1054 | 2 | N | 2 | | | | | 6 |
| 03 | 1271 | N | 1212 | -0- | -59 | -0- | | 71 | 1 6 9 | 1135 | 2 | N | 5 | 5 | 1 | | | 6 |
| 04 | 1230 | N | 1158 | -0- | -72 | -0- | | 70 | 1 3 9 | 1085 | 2 | N | 3 | 5 | 1 | | | 4 |
| 05 | 1240 | N | 1125 | -0- | -115 | -0- | | 69 | 1 1 9 | 1055 | 2 | N | 1 | | | | | 5 |
| 06 | 1170 | N | 1064 | -0- | -106 | -0- | | 66 | 1 3 9 | 995 | 2 | N | 3 | 5 | 1 | | | 3 |
| 07 | 1209 | N | 915 | -0- | -294 | -0- | | 62 | 1 3 9 | 850 | 2 | N | 3 | 4 | 1 | | | 2 |
| 08 | 1116 | N | 865 | -0- | -251 | -0- | | 60 | 1 2 9 | 803 | 2 | N | 2 | | | | | 4 |
| 09 | 1050 | N | 910 | -0- | -140 | -0- | | 55 | 1 2 9 | 853 | 2 | N | 2 | 4 | 1 | | | 2 |
| 10 | 934 | N | 934 | -0- | -0- | -0- | | 54 | 1 4 9 | 876 | 2 | N | 4 | 4 | 1 | | | 2 |
| 11 | 840 | N | 808 | -0- | -32 | -0- | | 46 | 1 3 9 | 759 | 2 | N | 3 | 4 | 1 | | | 1 |
| 12 | 930 | N | 904 | -0- | -26 | -0- | | 51 | 1 6 9 | 847 | 2 | N | 5 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 12,280 TOTAL CONDENSATE PROD: 36

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 784 | -0- | -22 | -0- | | 45 | 1 7 9 | 732 | 2 | N | 6 | 7 | 1 | | | 3 |
| 02 | 720 | N | 720 | -0- | -0- | -0- | | 41 | 1 6 9 | 673 | 2 | N | 5 | 5 | 1 | | | 3 |
| 03 | 806 | N | 773 | -0- | -33 | -0- | | 46 | 1 6 9 | 721 | 2 | N | 5 | 4 | 1 | | | 4 |
| 04 | 750 | N | 711 | -0- | -39 | -0- | | 43 | 1 6 9 | 662 | 2 | N | 5 | 6 | 1 | | | 3 |
| 05 | 806 | N | 727 | -0- | -79 | -0- | | 46 | 1 3 9 | 678 | 2 | N | 3 | 3 | 1 | | | 3 |
| 06 | 750 | N | 707 | -0- | -43 | -0- | | 46 | 1 4 9 | 657 | 2 | N | 4 | 5 | 1 | | | 2 |
| 07 | 766 | N | 766 | -0- | -0- | -0- | | 47 | 1 4 9 | 715 | 2 | N | 4 | 2 | 1 | | | 4 |
| 08 | 773 | N | 773 | -0- | -0- | -0- | | 50 | 1 4 9 | 719 | 2 | N | 4 | 4 | 1 | | | 4 |
| 09 | 786 | N | 786 | -0- | -0- | -0- | | 51 | 1 4 9 | 731 | 2 | N | 4 | 4 | 1 | | | 4 |
| 10 | 801 | N | 801 | -0- | -0- | -0- | | 51 | 1 6 9 | 744 | 2 | N | 5 | 5 | 1 | | | 4 |
| *11 | 908 | N | 908 | -0- | -0- | -0- | | 58 | 1 4 9 | 846 | 2 | N | 4 | 5 | 1 | | | 3 |
| *12 | 941 | N | 941 | -0- | -0- | -0- | | 58 | 1 8 9 | 875 | 2 | N | 7 | 5 | 1 | | | 5 |

TOTAL GAS PROD: 9,397 TOTAL CONDENSATE PROD: 56

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 212 | -0- | -346 | -0- | | 79 | 1 2 9 | 131 | 2 | N | 2 | 2 | 1 | | | 1 |
| 02 | 280 | N | 167 | -0- | -113 | -0- | | 70 | 1 1 9 | 96 | 2 | N | 1 | 1 | 1 | | | 1 |
| 03 | 248 | N | 169 | -0- | -79 | -0- | | 77 | 1 1 9 | 91 | 2 | N | 1 | 1 | 1 | | | 1 |
| 04 | 210 | N | 150 | -0- | -60 | -0- | | 73 | 1 1 9 | 76 | 2 | N | 1 | 1 | 1 | | | 1 |
| 05 | 186 | N | 141 | -0- | -45 | -0- | | 75 | 1 1 9 | 65 | 2 | N | 1 | 1 | 1 | | | 1 |
| 06 | 150 | N | 120 | -0- | -30 | -0- | | 72 | 1 | 48 | 2 | N | -0- | 1 | 1 | | | -0- |
| 07 | 155 | N | 114 | -0- | -41 | -0- | | 73 | 1 1 9 | 40 | 2 | N | 1 | | | | | 1 |
| 08 | 411 | N | 411 | -0- | -0- | -0- | | 84 | 1 2 9 | 325 | 2 | N | 2 | 1 | 1 | | | 2 |
| 09 | 926 | N | 926 | -0- | -0- | -0- | | 124 | 1 6 9 | 796 | 2 | N | 5 | 2 | 1 | | | 5 |
| 10 | 919 | N | 919 | -0- | -0- | -0- | | 125 | 1 6 9 | 788 | 2 | N | 5 | 6 | 1 | | | 4 |
| *11 | 714 | N | 714 | -0- | -0- | -0- | | 110 | 1 3 9 | 601 | 2 | N | 3 | 5 | 1 | | | 2 |
| *12 | 616 | N | 616 | -0- | -0- | -0- | | 105 | 1 4 9 | 507 | 2 | N | 4 | 3 | 1 | | | 3 |

TOTAL GAS PROD: 4,659 TOTAL CONDENSATE PROD: 26

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 691 | N | 691 | -0- | -0- | -0- | 35 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 02 | 632 | N | 632 | -0- | -0- | -0- | 33 | 1 | 599 | 3 | N | -0- | | | | | -0- |
| 03 | 697 | N | 697 | -0- | -0- | -0- | 37 | 1 | 660 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 641 | -0- | -19 | -0- | 32 | 1 | 609 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 678 | -0- | -35 | -0- | 36 | 1 | 642 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 660 | -0- | -0- | -0- | 37 | 1 | 623 | 3 | N | -0- | | | | | -0- |
| 07 | 653 | N | 653 | -0- | -0- | -0- | 39 | 1 | 614 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 648 | -0- | -34 | -0- | 37 | 1 | 611 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 619 | -0- | -41 | -0- | 35 | 1 | 584 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 618 | -0- | -33 | -0- | 35 | 1 | 583 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 531 | -0- | -99 | -0- | 29 | 1 | 502 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 376 | -0- | -275 | -0- | 21 | 1 | 355 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,444 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 553 | -0- | -98 | -0- | 34 | 1 | 519 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 479 | -0- | -81 | -0- | 30 | 1 | 449 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 534 | -0- | -55 | -0- | 32 | 1 | 502 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 509 | -0- | -31 | -0- | 27 | 1 | 482 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 520 | -0- | -7 | -0- | 23 | 1 | 497 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 502 | -0- | -8 | -0- | 19 | 1 | 483 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 516 | -0- | -11 | -0- | 19 | 1 | 497 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 513 | -0- | -14 | -0- | 20 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 485 | -0- | -25 | -0- | 19 | 1 | 466 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 480 | -0- | -47 | -0- | 19 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 441 | -0- | -69 | -0- | 19 | 1 | 422 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 486 | -0- | -10 | -0- | 23 | 1 | 463 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,018 TOTAL CONDENSATE PROD: -0-

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 481 | -0- | -15 | -0- | 28<br>4 | 1<br>9 | 449 | 2 | N | 4 | 4 | 1 | | | 2 |
| 02 | 448 | N | 429 | -0- | -19 | -0- | 24<br>3 | 1<br>9 | 402 | 2 | N | 3 | 3 | 1 | | | 2 |
| 03 | 496 | N | 461 | -0- | -35 | -0- | 28<br>2 | 1<br>9 | 431 | 2 | N | 2 | 2 | 1 | | | 2 |
| 04 | 480 | N | 450 | -0- | -30 | -0- | 27<br>4 | 1<br>9 | 419 | 2 | N | 4 | 4 | 1 | | | 2 |
| 05 | 465 | N | 452 | -0- | -13 | -0- | 28<br>2 | 1<br>9 | 422 | 2 | N | 2 | 2 | 1 | | | 2 |
| 06 | 450 | N | 426 | -0- | -24 | -0- | 28<br>2 | 1<br>9 | 396 | 2 | N | 2 | 3 | 1 | | | 1 |
| 07 | 465 | N | 448 | -0- | -17 | -0- | 27<br>2 | 1<br>9 | 419 | 2 | N | 2 | 1 | 1 | | | 2 |
| 08 | 465 | N | 450 | -0- | -15 | -0- | 29<br>2 | 1<br>9 | 419 | 2 | N | 2 | 2 | 1 | | | 2 |
| 09 | 429 | N | 429 | -0- | -0- | -0- | 28<br>2 | 1<br>9 | 399 | 2 | N | 2 | 2 | 1 | | | 2 |
| 10 | 444 | N | 444 | -0- | -0- | -0- | 28<br>3 | 1<br>9 | 413 | 2 | N | 3 | 3 | 1 | | | 2 |
| *11 | 450 | N | 389 | -0- | -61 | -0- | 25<br>2 | 1<br>9 | 362 | 2 | N | 2 | 3 | 1 | | | 1 |
| 12 | 434 | N | 231 | -0- | -203 | -0- | 14<br>2 | 1<br>9 | 215 | 2 | N | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 5,090 TOTAL CONDENSATE PROD: 30

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 681 | -0- | -94 | -0- | 132 | 1 | 549 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 606 | -0- | -66 | -0- | 119 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 678 | -0- | -35 | -0- | 133 | 1 | 545 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 627 | -0- | -33 | -0- | 127 | 1 | 500 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 632 | -0- | -50 | -0- | 131 | 1 | 501 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 580 | -0- | -80 | -0- | 125 | 1 | 455 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 570 | -0- | -81 | -0- | 128 | 1 | 442 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 480 | -0- | -140 | -0- | 124 | 1 | 356 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 473 | -0- | -97 | -0- | 121 | 1 | 352 | 3 | N | -0- | | | | | -0- |
| 10 | 558 | N | 469 | -0- | -89 | -0- | 125 | 1 | 344 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 413 | -0- | -37 | -0- | 122 | 1 | 291 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 431 | -0- | -65 | -0- | 125 | 1 | 306 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,640 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 839 | -0- | -29 | -0- | 42 | 1 | 797 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 725 | -0- | -59 | -0- | 36 | 1 | 689 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 813 | -0- | -24 | -0- | 42 | 1 | 771 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 779 | -0- | -31 | -0- | 40 | 1 | 739 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 789 | -0- | -17 | -0- | 42 | 1 | 747 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 752 | -0- | -28 | -0- | 39 | 1 | 713 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 768 | -0- | -38 | -0- | 40 | 1 | 728 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 732 | -0- | -43 | -0- | 40 | 1 | 692 | 3 | N | -0- | | | | | -0- |
| 09 | 750 | N | 706 | -0- | -44 | -0- | 40 | 1 | 666 | 3 | N | -0- | | | | | -0- |
| 10 | 843 | N | 843 | -0- | -0- | -0- | 49 | 1 | 794 | 3 | N | -0- | | | | | -0- |
| 11 | 730 | N | 730 | -0- | -0- | -0- | 52 | 1 | 678 | 3 | N | -0- | | | | | -0- |
| *12 | 805 | N | 805 | -0- | -0- | -0- | 54 | 1 | 751 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,281 TOTAL CONDENSATE PROD: -0-

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| 02 | 222 | N | 222 | -0- | -0- | -0- | 13 | 1 | 207 | 2 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 198 | N | 198 | -0- | -0- | -0- | 12 | 1 | 185 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 198 | N | 198 | -0- | -0- | -0- | 12 | 1 | 184 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 191 | N | 191 | -0- | -0- | -0- | 12 | 1 | 178 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 164 | N | 164 | -0- | -0- | -0- | 11 | 1 | 153 | 2 | N | -0- | 1 | 1 | | | -0- |
| 07 | 217 | N | 165 | -0- | -52 | -0- | 10 | 1 | 153 | 2 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 186 | N | 160 | -0- | -26 | -0- | 10 | 1 | 149 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 155 | N | 155 | -0- | -0- | -0- | 10 | 1 | 144 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 155 | N | 153 | -0- | -2 | -0- | 10 | 1 | 142 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 150 | N | 122 | -0- | -28 | -0- | 8 | 1 | 114 | 2 | N | -0- | 1 | 1 | | | -0- |
| 12 | 155 | N | 128 | -0- | -27 | -0- | 8 | 1 | 118 | 2 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,872 TOTAL CONDENSATE PROD: 13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 162 | -0- | -241 | -0- | 9 | 1 | 152 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 224 | N | 146 | -0- | -78 | -0- | 8 | 1 | 136 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 186 | N | 151 | -0- | -35 | -0- | 9 | 1 | 141 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 150 | N | 137 | -0- | -13 | -0- | 8 | 1 | 128 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 155 | N | 133 | -0- | -22 | -0- | 8 | 1 | 124 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 150 | N | 123 | -0- | -27 | -0- | 8 | 1 | 115 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 155 | N | 119 | -0- | -36 | -0- | 7 | 1 | 111 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 124 | N | 109 | -0- | -15 | -0- | 7 | 1 | 101 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 120 | N | 84 | -0- | -36 | -0- | 5 | 1 | 79 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 124 | N | 79 | -0- | -45 | -0- | 5 | 1 | 73 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 120 | N | 68 | -0- | -52 | -0- | 4 | 1 | 63 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 93 | N | 63 | -0- | -30 | -0- | 4 | 1 | 58 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,374 TOTAL CONDENSATE PROD: 11

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 544 | N | 544 | -0- | -0- | -0- | 31 | 1 | 509 | 2 | N | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 509 | N | 509 | -0- | -0- | -0- | 29 | 1 | 476 | 2 | N | 4 | 3 | 1 | 1 | 8 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 434 | N | 24 | -0- | -410 | -0- | 1 | 1 | 23 | 2 | N | -0- | 2 | 1 | | | -0- |
| 04 | 540 | N | 188 | -0- | -352 | -0- | 11 | 1 | 175 | 2 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 558 | N | 155 | -0- | -403 | -0- | 10 | 1 | 144 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 341 | N | 341 | -0- | -0- | -0- | 22 | 1 | 318 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 186 | N | 51 | -0- | -135 | -0- | 3 | 1 | 48 | 2 | N | -0- | 1 | 1 | | | -0- |
| 08 | 155 | N | 7 | -0- | -148 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 6 | -0- | -324 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 10 | 250 | N | 250 | -0- | -0- | -0- | 16 | 1 | 233 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 235 | N | 235 | -0- | -0- | -0- | 15 | 1 | 218 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 217 | N | 217 | -0- | -0- | -0- | 14 | 1 | 202 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,527 TOTAL CONDENSATE PROD: 16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 801 | -0- | -67 | -0- | 40 | 1 | 761 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 730 | -0- | -54 | -0- | 36 | 1 | 694 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 803 | -0- | -34 | -0- | 41 | 1 | 762 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 763 | -0- | -17 | -0- | 39 | 1 | 724 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 761 | -0- | -45 | -0- | 40 | 1 | 721 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 732 | -0- | -48 | -0- | 38 | 1 | 694 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 750 | -0- | -25 | -0- | 39 | 1 | 711 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 743 | -0- | -32 | -0- | 40 | 1 | 703 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 700 | -0- | -20 | -0- | 39 | 1 | 661 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 714 | -0- | -30 | -0- | 41 | 1 | 673 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 644 | -0- | -76 | -0- | 46 | 1 | 598 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 625 | -0- | -88 | -0- | 42 | 1 | 583 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,766 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 577 | N | 577 | -0- | -0- | -0- | 33<br>4 | 1<br>9 | 540 | 2 | N | 4 | 5 | 1 | | | 2 |
| 02 | 560 | N | 549 | -0- | -11 | -0- | 31<br>4 | 1<br>9 | 514 | 2 | N | 4 | 4 | 1 | | | 2 |
| 03 | 605 | N | 605 | -0- | -0- | -0- | 36<br>4 | 1<br>9 | 565 | 2 | N | 4 | 3 | 1 | | | 3 |
| 04 | 570 | N | 547 | -0- | -23 | -0- | 33<br>4 | 1<br>9 | 510 | 2 | N | 4 | 5 | 1 | | | 2 |
| 05 | 620 | N | 543 | -0- | -77 | -0- | 34<br>4 | 1<br>9 | 505 | 2 | N | 4 | 3 | 1 | | | 3 |
| 06 | 600 | N | 459 | -0- | -141 | -0- | 30<br>1 | 1<br>9 | 428 | 2 | N | 1 | 3 | 1 | | | 1 |
| 07 | 558 | N | 441 | -0- | -117 | -0- | 27<br>3 | 1<br>9 | 411 | 2 | N | 3 | 2 | 1 | | | 2 |
| 08 | 583 | N | 583 | -0- | -0- | -0- | 38<br>3 | 1<br>9 | 542 | 2 | N | 3 | 2 | 1 | | | 3 |
| 09 | 558 | N | 558 | -0- | -0- | -0- | 36<br>3 | 1<br>9 | 519 | 2 | N | 3 | 3 | 1 | | | 3 |
| 10 | 559 | N | 559 | -0- | -0- | -0- | 36<br>3 | 1<br>9 | 520 | 2 | N | 3 | 3 | 1 | | | 3 |
| *11 | 570 | N | 504 | -0- | -66 | -0- | 32<br>3 | 1<br>9 | 469 | 2 | N | 3 | 4 | 1 | | | 2 |
| *12 | 589 | N | 350 | -0- | -239 | -0- | 22<br>3 | 1<br>9 | 325 | 2 | N | 3 | 3 | 1 | | | 2 |

TOTAL GAS PROD: 6,275 TOTAL CONDENSATE PROD: 39

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1136 | -0- | -228 | -0- | 57 | 1 | 1079 | 3 | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1010 | -0- | -110 | -0- | 50 | 1 | 960 | 3 | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1105 | -0- | -73 | -0- | 57 | 1 | 1048 | 3 | N | -0- | | | | | -0- |
| 04 | 1110 | N | 1016 | -0- | -94 | -0- | 52 | 1 | 964 | 3 | N | -0- | | | | | -0- |
| 05 | 1116 | N | 1006 | -0- | -110 | -0- | 53 | 1 | 953 | 3 | N | -0- | | | | | -0- |
| 06 | 1080 | N | 1008 | -0- | -72 | -0- | 53 | 1 | 955 | 3 | N | -0- | | | | | -0- |
| 07 | 1054 | N | 1015 | -0- | -39 | -0- | 53 | 1 | 962 | 3 | N | -0- | | | | | -0- |
| 08 | 992 | N | 980 | -0- | -12 | -0- | 53 | 1 | 927 | 3 | N | -0- | | | | | -0- |
| 09 | 1020 | N | 790 | -0- | -230 | -0- | 44 | 1 | 746 | 3 | N | -0- | | | | | -0- |
| 10 | 1023 | N | 763 | -0- | -260 | -0- | 44 | 1 | 719 | 3 | N | -0- | | | | | -0- |
| 11 | 960 | N | 919 | -0- | -41 | -0- | 65 | 1 | 854 | 3 | N | -0- | | | | | -0- |
| *12 | 887 | N | 887 | -0- | -0- | -0- | 59 | 1 | 828 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,635 TOTAL CONDENSATE PROD: -0-

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 186 | -0- | -155 | -0- | 11<br>2 | 1<br>9 | 173 | 2 | N | 2 | 2 | 1 | | | 1 |
| 02 | 308 | N | -0- | -0- | -308 | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| 03 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 186 TOTAL CONDENSATE PROD: 2

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 406 | -0- | -28 | -0- | 20 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | 366 | -0- | -26 | -0- | 18 | 1 | 348 | 3 | N | -0- | | | | | -0- |
| 03 | 440 | N | 440 | -0- | -0- | -0- | 23 | 1 | 417 | 3 | N | -0- | | | | | -0- |
| 04 | 409 | N | 409 | -0- | -0- | -0- | 21 | 1 | 388 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 399 | -0- | -4 | -0- | 21 | 1 | 378 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 377 | -0- | -43 | -0- | 20 | 1 | 357 | 3 | N | -0- | | | | | -0- |
| 07 | 434 | N | 359 | -0- | -75 | -0- | 19 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 08 | 403 | N | 345 | -0- | -58 | -0- | 19 | 1 | 326 | 3 | N | -0- | | | | | -0- |
| 09 | 390 | N | 322 | -0- | -68 | -0- | 18 | 1 | 304 | 3 | N | -0- | | | | | -0- |
| 10 | 372 | N | 328 | -0- | -44 | -0- | 19 | 1 | 309 | 3 | N | -0- | | | | | -0- |
| 11 | 330 | N | 308 | -0- | -22 | -0- | 22 | 1 | 286 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 331 | -0- | -10 | -0- | 22 | 1 | 309 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,390 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46 | N | 46 | -0- | | -0- | | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 02 | 41 | N | 41 | -0- | | -0- | | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 03 | 33 | N | 33 | -0- | | -0- | | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 04 | 54 | N | 54 | -0- | | -0- | | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 3 | -0- | | -28 | | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 15 | -0- | | -15 | | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 10 | -0- | | -21 | | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 08 | 12 | N | 12 | -0- | | -0- | | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 9 | -0- | | -21 | | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 10 | 10 | N | 7 | -0- | | -3 | | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 11 | 12 | N | 3 | -0- | | -9 | | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9 | N | 2 | -0- | | -7 | | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 235 TOTAL CONDENSATE PROD: -0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 960 | -0- | | -94 | | -0- | 134 | 1 | 819 | 2 | Y | 6 | 7 | 1 | | | 2 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 952 | N | 809 | -0- | | -143 | | -0- | 120 | 1 | 685 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1054 | N | 864 | -0- | | -190 | | -0- | 132 | 1 | 725 | 2 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 930 | N | 798 | -0- | | -132 | | -0- | 126 | 1 | 668 | 2 | Y | 4 | 6 | 1 | | | -0- |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 899 | N | 734 | -0- | | -165 | | -0- | 126 | 1 | 604 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 884 | N | 884 | -0- | | -0- | | -0- | 128 | 1 | 753 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1244 | N | 1244 | -0- | | -0- | | -0- | 154 | 1 | 1084 | 2 | Y | 5 | 6 | 1 | | | -0- |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 887 | N | 887 | -0- | | -0- | | -0- | 127 | 1 | 756 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 870 | N | 729 | -0- | | -141 | | -0- | 118 | 1 | 608 | 2 | Y | 3 | 5 | 1 | | | -0- |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 899 | N | 676 | -0- | | -223 | | -0- | 118 | 1 | 554 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 870 | N | 658 | -0- | | -212 | | -0- | 114 | 1 | 540 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 744 | N | 627 | -0- | | -117 | | -0- | 117 | 1 | 507 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,870 TOTAL CONDENSATE PROD: 50

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 317 | -0- | | -86 | | -0- | 18 | 1 | 299 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 326 | -0- | | -10 | | -0- | 18 | 1 | 308 | 3 | N | -0- | | | | | -0- |
| 03 | 372 | N | 367 | -0- | | -5 | | -0- | 21 | 1 | 346 | 3 | N | -0- | | | | | -0- |
| 04 | 350 | N | 350 | -0- | | -0- | | -0- | 20 | 1 | 330 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 369 | -0- | | -3 | | -0- | 22 | 1 | 347 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 355 | -0- | | -5 | | -0- | 21 | 1 | 334 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 372 | -0- | | -0- | | -0- | 24 | 1 | 348 | 3 | N | -0- | | | | | -0- |
| 08 | 380 | N | 380 | -0- | | -0- | | -0- | 24 | 1 | 356 | 3 | N | -0- | | | | | -0- |
| 09 | 361 | N | 361 | -0- | | -0- | | -0- | 23 | 1 | 338 | 3 | N | -0- | | | | | -0- |
| 10 | 372 | N | 357 | -0- | | -15 | | -0- | 23 | 1 | 334 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 331 | -0- | | -29 | | -0- | 22 | 1 | 309 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 331 | -0- | | -41 | | -0- | 21 | 1 | 310 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,216 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 441 | N | 441 | -0- | -0- | -0- | 31 | 1 | 410 | 2 | Y | -0- | | | | | 1 |
| 02 | 404 | N | 404 | -0- | -0- | -0- | 27 | 1 | 376 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 428 | N | 428 | -0- | -0- | -0- | 27 | 1 | 401 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 04 | 408 | N | 408 | -0- | -0- | -0- | 27 | 1 | 381 | 2 | Y | -0- | | | | | -0- |
| 05 | 418 | N | 418 | -0- | -0- | -0- | 28 | 1 | 389 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 405 | N | 405 | -0- | -0- | -0- | 27 | 1 | 378 | 2 | Y | -0- | | | | | 1 |
| 07 | 434 | N | 411 | -0- | -23 | -0- | 26 | 1 | 385 | 2 | Y | -0- | | | | | 1 |
| 08 | 421 | N | 421 | -0- | -0- | -0- | 26 | 1 | 394 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 420 | N | 397 | -0- | -23 | -0- | 25 | 1 | 372 | 2 | Y | -0- | | | | | 2 |
| 10 | 403 | N | 396 | -0- | -7 | -0- | 23 | 1 | 373 | 2 | Y | -0- | | | | | 2 |
| 11 | 420 | N | 398 | -0- | -22 | -0- | 23 | 1 | 375 | 2 | Y | -0- | | | | | 2 |
| 12 | 403 | N | 400 | -0- | -3 | -0- | 26 | 1 | 374 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 4,927 TOTAL CONDENSATE PROD: 3

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 02 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 03 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 04 | 37 | N | 37 | -0- | -0- | -0- | 2 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 05 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 07 | 37 | N | 37 | -0- | -0- | -0- | 2 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 08 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 09 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 10 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 11 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| *12 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 437 TOTAL CONDENSATE PROD: -0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 732 | N | 732 | -0- | -0- | -0- | 55 | 1 | 673 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 675 | N | 675 | -0- | -0- | -0- | 54 | 1 | 617 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 723 | N | 723 | -0- | -0- | -0- | 52 | 1 | 668 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 720 | N | 688 | -0- | -32 | -0- | 45 | 1 | 641 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 744 | N | 605 | -0- | -139 | -0- | 41 | 1 | 564 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 06 | 690 | N | 595 | -0- | -95 | -0- | 44 | 1 | 548 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 713 | N | 605 | -0- | -108 | -0- | 51 | 1 | 553 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 620 | N | 559 | -0- | -61 | -0- | 48 | 1 | 510 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 600 | N | 563 | -0- | -37 | -0- | 49 | 1 | 512 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 620 | N | 582 | -0- | -38 | -0- | 54 | 1 | 525 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 540 | N | 450 | -0- | -90 | -0- | 40 | 1 | 408 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 589 | N | 500 | -0- | -89 | -0- | 48 | 1 | 452 | 2 | Y | -0- | 3 | 1 | | | 1 |

TOTAL GAS PROD: 7,277 TOTAL CONDENSATE PROD: 25

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 666 | -0- | -233 | | -0- | | 105 | 1<br>2 9 | 559 | 3 | N | 2 | 2 | 8 | | | -0- |
| 02 | 683 | N | 683 | -0- | -0- | | -0- | | 97 | 1 | 586 | 3 | N | -0- | | | | | -0- |
| 03 | 744 | N | 640 | -0- | -104 | | -0- | | 105 | 1 | 535 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 555 | -0- | -75 | | -0- | | 97 | 1 | 458 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 678 | -0- | -66 | | -0- | | 99 | 1 | 579 | 3 | N | -0- | | | | | -0- |
| 06 | 729 | N | 729 | -0- | -0- | | -0- | | 102 | 1 | 627 | 3 | N | -0- | | | | | -0- |
| 07 | 732 | N | 732 | -0- | -0- | | -0- | | 105 | 1 | 627 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 618 | -0- | -64 | | -0- | | 101 | 1 | 517 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 600 | -0- | -120 | | -0- | | 97 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 586 | -0- | -158 | | -0- | | 100 | 1 | 486 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 375 | -0- | -225 | | -0- | | 70 | 1 | 305 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 498 | -0- | -122 | | -0- | | 97 | 1 | 401 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,360 TOTAL CONDENSATE PROD: 2

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 267 | -0- | -74 | | -0- | | 18 | 1<br>1 9 | 248 | 2 | Y | 1 | | | | | 1 |
| 02 | 320 | N | 320 | -0- | -0- | | -0- | | 21 | 1 | 299 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 341 | N | 331 | -0- | -10 | | -0- | | 21<br>1 | 1<br>9 | 309 | 2 | Y | 1 | | | | | 1 |
| 04 | 312 | N | 312 | -0- | -0- | | -0- | | 20 | 1 | 292 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 341 | N | 314 | -0- | -27 | | -0- | | 17 | 1 | 297 | 2 | Y | -0- | | | | | -0- |
| 06 | 330 | N | 298 | -0- | -32 | | -0- | | 16 | 1 | 282 | 2 | Y | -0- | | | | | -0- |
| 07 | 310 | N | 304 | -0- | -6 | | -0- | | 16<br>1 | 1<br>9 | 287 | 2 | Y | 1 | | | | | 1 |
| 08 | 310 | N | 99 | -0- | -211 | | -0- | | 5 | 1 | 94 | 2 | Y | -0- | | | | | 1 |
| 09 | 322 | N | 322 | -0- | -0- | | -0- | | 17 | 1 | 305 | 2 | Y | -0- | | | | | 1 |
| 10 | 311 | N | 311 | -0- | -0- | | -0- | | 16 | 1 | 295 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 268 | N | 268 | -0- | -0- | | -0- | | 14 | 1 | 254 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 257 | -0- | -84 | | -0- | | 15<br>1 | 1<br>9 | 241 | 2 | Y | 1 | | | | | 1 |

TOTAL GAS PROD: 3,403 TOTAL CONDENSATE PROD: 4

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 939 | -0- | -208 | | -0- | | 47 | 1 | 892 | 3 | N | -0- | | | | | -0- |
| 02 | 1008 | N | 904 | -0- | -104 | | -0- | | 45 | 1 | 859 | 3 | N | -0- | | | | | -0- |
| 03 | 1054 | N | 1000 | -0- | -54 | | -0- | | 52 | 1 | 948 | 3 | N | -0- | | | | | -0- |
| 04 | 958 | N | 958 | -0- | -0- | | -0- | | 49 | 1 | 909 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 954 | -0- | -38 | | -0- | | 50 | 1 | 904 | 3 | N | -0- | | | | | -0- |
| 06 | 960 | N | 905 | -0- | -55 | | -0- | | 47 | 1 | 858 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 915 | -0- | -77 | | -0- | | 48 | 1 | 867 | 3 | N | -0- | | | | | -0- |
| 08 | 961 | N | 896 | -0- | -65 | | -0- | | 49 | 1 | 847 | 3 | N | -0- | | | | | -0- |
| 09 | 900 | N | 843 | -0- | -57 | | -0- | | 47 | 1 | 796 | 3 | N | -0- | | | | | -0- |
| 10 | 930 | N | 854 | -0- | -76 | | -0- | | 50 | 1 | 804 | 3 | N | -0- | | | | | -0- |
| 11 | 870 | N | 779 | -0- | -91 | | -0- | | 55 | 1 | 724 | 3 | N | -0- | | | | | -0- |
| 12 | 868 | N | 780 | -0- | -88 | | -0- | | 52 | 1 | 728 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,727 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 23 | -0- | -8 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 20 | -0- | -8 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 21 | -0- | -10 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 19 | -0- | -11 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 18 | -0- | -13 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 17 | -0- | -13 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 12 | -0- | -19 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 22 | N | 22 | -0- | -0- | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 11 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| *12 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 193 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 289 | -0- | -83 | -0- | 121 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 256 | -0- | -24 | -0- | 93 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 284 | -0- | -26 | -0- | 116 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 251 | -0- | -19 | -0- | 119 | 1 | 132 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 269 | -0- | -10 | -0- | 147 | 1 | 122 | 3 | N | -0- | | | | | -0- |
| 06 | 819 | N | 819 | -0- | -0- | -0- | 199 | 1 | 609 | 3 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 849 | N | 849 | -0- | -0- | -0- | 214 | 1 | 631 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1303 | N | 1303 | -0- | -0- | -0- | 237 | 1 | 1054 | 3 | N | 11 | 11 | 8 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 831 | N | 831 | -0- | -0- | -0- | 205 | 1 | 616 | 3 | N | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 744 | N | 514 | -0- | -230 | -0- | 194 | 1 | 320 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 474 | -0- | -246 | -0- | 169 | 1 | 305 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 400 | -0- | -344 | -0- | 139 | 1 | 261 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,539 TOTAL CONDENSATE PROD: 34

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 933 | N | 933 | -0- | -0- | -0- | 173 | 1 | 756 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 736 | N | 736 | -0- | -0- | -0- | 152 | 1 | 582 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 713 | N | 713 | -0- | -0- | -0- | 163 | 1 | 549 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 510 | N | 436 | -0- | -74 | -0- | 143 | 1 | 293 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 388 | -0- | -139 | -0- | 146 | 1 | 242 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 318 | -0- | -192 | -0- | 139 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 261 | -0- | -204 | -0- | 140 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 08 | 403 | N | 251 | -0- | -152 | -0- | 103 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 09 | 330 | N | 216 | -0- | -114 | -0- | 68 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 198 | -0- | -50 | -0- | 64 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 238 | -0- | -2 | -0- | 65 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| *12 | 356 | N | 356 | -0- | -0- | -0- | 113 | 1 | 243 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,044 TOTAL CONDENSATE PROD: 7

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 627 | -0- | -55 | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 407 | -0- | -237 | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 597 | -0- | -116 | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 600 | -0- | -0- | -0- | 600 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 201 | -0- | -264 | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 364 | -0- | -206 | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 401 | -0- | -219 | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 278 | -0- | -125 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 11 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| *12 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,072 TOTAL CONDENSATE PROD: -0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 711 | N | 711 | -0- | -0- | -0- | 35 | 1 | 676 | 3 | N | -0- | | | | | -0- |
| 02 | 638 | N | 638 | -0- | -0- | -0- | 34 | 1 | 604 | 3 | N | -0- | | | | | -0- |
| 03 | 684 | N | 684 | -0- | -0- | -0- | 37 | 1 | 647 | 3 | N | -0- | | | | | -0- |
| 04 | 635 | N | 635 | -0- | -0- | -0- | 33 | 1 | 602 | 3 | N | -0- | | | | | -0- |
| 05 | 598 | N | 598 | -0- | -0- | -0- | 32 | 1 | 566 | 3 | N | -0- | | | | | -0- |
| 06 | 703 | N | 703 | -0- | -0- | -0- | 43 | 1 | 660 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 633 | -0- | -18 | -0- | 44 | 1 | 589 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 564 | -0- | -25 | -0- | 32 | 1 | 532 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 671 | -0- | -19 | -0- | 33 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 394 | -0- | -226 | -0- | 19 | 1 | 375 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 4 | -0- | -536 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| *12 | 762 | N | 762 | -0- | -0- | -0- | 41 | 1 | 721 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,997 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1393 | -0- | -64 | -0- | 70 | 1 | 1323 | 3 | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1261 | -0- | -55 | -0- | 63 | 1 | 1198 | 3 | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1375 | -0- | -20 | -0- | 71 | 1 | 1304 | 3 | N | -0- | | | | | -0- |
| 04 | 1350 | N | 1261 | -0- | -89 | -0- | 64 | 1 | 1197 | 3 | N | -0- | | | | | -0- |
| 05 | 1395 | N | 1280 | -0- | -115 | -0- | 68 | 1 | 1212 | 3 | N | -0- | | | | | -0- |
| 06 | 1320 | N | 1203 | -0- | -117 | -0- | 63 | 1 | 1139 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1302 | N | 1245 | -0- | -57 | -0- | 65 | 1 | 1180 | 3 | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1226 | -0- | -45 | -0- | 67 | 1 | 1159 | 3 | N | -0- | | | | | -0- |
| 09 | 1200 | N | 1120 | -0- | -80 | -0- | 63 | 1 | 1057 | 3 | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1102 | -0- | -138 | -0- | 64 | 1 | 1038 | 3 | N | -0- | | | | | -0- |
| 11 | 1200 | N | 735 | -0- | -465 | -0- | 52 | 1 | 683 | 3 | N | -0- | | | | | -0- |
| *12 | 1355 | N | 1355 | -0- | -0- | -0- | 91 | 1 | 1263 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,556 TOTAL CONDENSATE PROD: 2

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 517 | -0- | -41 | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 02 | 494 | N | 494 | -0- | -0- | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 03 | 543 | N | 543 | -0- | -0- | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 506 | -0- | -4 | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 530 | -0- | -28 | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 501 | -0- | -39 | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 513 | -0- | -14 | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 514 | -0- | -13 | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 493 | -0- | -17 | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 500 | -0- | -27 | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 484 | -0- | -26 | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 488 | -0- | -8 | -0- | 488 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,083 TOTAL CONDENSATE PROD: -0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 377 | N | 377 | -0- | -0- | -0- | 22 | 1 | 353 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 341 | N | 341 | -0- | -0- | -0- | 19 | 1 | 320 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 374 | N | 374 | -0- | -0- | -0- | 22 | 1 | 349 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 368 | N | 368 | -0- | -0- | -0- | 22 | 1 | 344 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 372 | N | 368 | -0- | -4 | -0- | 23 | 1 | 342 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 360 | N | 360 | -0- | -0- | -0- | 23 | 1 | 335 | 2 | Y | 2 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 378 | N | 378 | -0- | -0- | -0- | 23 | 1 | 353 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 386 | N | 386 | -0- | -0- | -0- | 25 | 1 | 359 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 379 | N | 379 | -0- | -0- | -0- | 24 | 1 | 353 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 396 | N | 396 | -0- | -0- | -0- | 25 | 1 | 369 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 372 | N | 372 | -0- | -0- | -0- | 24 | 1 | 345 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 403 | N | 380 | -0- | -23 | -0- | 24 | 1 | 352 | 2 | Y | 4 | 2 | 1 | 1 | 8 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,479 TOTAL CONDENSATE PROD: 29

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 847 | N | 847 | -0- | -0- | -0- | 57 | 1 | 789 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 784 | N | 751 | -0- | -33 | -0- | 50 | 1 | 700 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 868 | N | 820 | -0- | -48 | -0- | 53 | 1 | 766 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 810 | N | 787 | -0- | -23 | -0- | 50 | 1 | 737 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 05 | 837 | N | 814 | -0- | -23 | -0- | 43 | 1 | 771 | 2 | Y | -0- | | | | | 1 |
| 06 | 835 | N | 835 | -0- | -0- | -0- | 44 | 1 | 791 | 2 | Y | -0- | | | | | 1 |
| 07 | 891 | N | 891 | -0- | -0- | -0- | 46 | 1 | 845 | 2 | Y | -0- | | | | | 1 |
| 08 | 878 | N | 878 | -0- | -0- | -0- | 45 | 1 | 832 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 840 | N | 836 | -0- | -4 | -0- | 43 | 1 | 793 | 2 | Y | -0- | | | | | 2 |
| 10 | 868 | N | 834 | -0- | -34 | -0- | 44 | 1 | 789 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 840 | N | 769 | -0- | -71 | -0- | 41 | 1 | 728 | 2 | Y | -0- | | | | | 1 |
| 12 | 868 | N | 793 | -0- | -75 | -0- | 46 | 1 | 746 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,855 TOTAL CONDENSATE PROD: 6

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1030 | -0- | -24 | -0- | 69 | 1 | 960 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 980 | N | 911 | -0- | -69 | -0- | 61 | 1 | 849 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1023 | N | 960 | -0- | -63 | -0- | 62 | 1 | 897 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 990 | N | 963 | -0- | -27 | -0- | 62 | 1 | 900 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1023 | N | 956 | -0- | -67 | -0- | 50 | 1 | 906 | 2 | Y | -0- | | | | | 1 |
| 06 | 930 | N | 859 | -0- | -71 | -0- | 46 | 1 | 813 | 2 | Y | -0- | | | | | 1 |
| 07 | 992 | N | 984 | -0- | -8 | -0- | 51 | 1 | 932 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 961 | N | 936 | -0- | -25 | -0- | 48 | 1 | 888 | 2 | Y | -0- | | | | | 2 |
| 09 | 870 | N | 753 | -0- | -117 | -0- | 39 | 1 | 714 | 2 | Y | -0- | | | | | 2 |
| 10 | 1733 | N | 1733 | -0- | -0- | -0- | 92 | 1 | 1640 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2230 | N | 2230 | -0- | -0- | -0- | 120 | 1 | 2109 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1927 | N | 1927 | -0- | -0- | -0- | 111 | 1 | 1814 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,242 TOTAL CONDENSATE PROD: 9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1063 | -0- | -115 | -0- | 63 | 1<br>2 9 | 998 | 2 | Y | 2 | | | | | 3 |
| 02 | 1064 | N | 956 | -0- | -108 | -0- | 57 | 1<br>2 9 | 897 | 2 | Y | 2 | | | | | 5 |
| 03 | 1116 | N | 1046 | -0- | -70 | -0- | 62 | 1<br>4 9 | 980 | 2 | Y | 4 | 4 | 1 | | | 5 |
| 04 | 1026 | N | 1026 | -0- | -0- | -0- | 62 | 1<br>4 9 | 960 | 2 | Y | 4 | 4 | 1 | 1 | 8 | 4 |
| 05 | 1055 | N | 1055 | -0- | -0- | -0- | 65 | 1 | 990 | 2 | Y | -0- | | | | | 4 |
| 06 | 1032 | N | 1032 | -0- | -0- | -0- | 63 | 1<br>6 9 | 963 | 2 | Y | 5 | 4 | 1 | 2 | 8 | 3 |
| 07 | 1054 | N | 863 | -0- | -191 | -0- | 58 | 1<br>3 9 | 802 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 08 | 1054 | N | 808 | -0- | -246 | -0- | 56 | 1<br>4 9 | 748 | 2 | Y | 4 | 2 | 8 | | | 4 |
| 09 | 1020 | N | 817 | -0- | -203 | -0- | 50 | 1<br>2 9 | 765 | 2 | Y | 2 | 4 | 1 | | | 2 |
| 10 | 881 | N | 881 | -0- | -0- | -0- | 51 | 1<br>4 9 | 826 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 11 | 905 | N | 905 | -0- | -0- | -0- | 51 | 1<br>4 9 | 850 | 2 | Y | 4 | 4 | 1 | 1 | 8 | 1 |
| *12 | 941 | N | 941 | -0- | -0- | -0- | 53 | 1<br>7 9 | 881 | 2 | Y | 6 | 4 | 1 | | | 3 |

TOTAL GAS PROD: 11,393 TOTAL CONDENSATE PROD: 40

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 03 | 8 | N | 8 | -0- | -0- | -0- | 1 | 1 | 7 | 2 | Y | -0- | | | | | -0- |
| 04 | 7 | N | 7 | -0- | -0- | -0- | 1 | 1 | 6 | 2 | Y | -0- | | | | | -0- |
| 05 | 12 | N | 4 | -0- | -8 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 8 | N | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 32 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1704 | -0- | -32 | -0- | 1704 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1652 | N | 1594 | -0- | -58 | -0- | 1594 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1860 | N | 1691 | -0- | -169 | -0- | 1691 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1650 | N | 1595 | -0- | -55 | -0- | 1595 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1767 | N | 1610 | -0- | -157 | -0- | 1610 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1650 | N | 1488 | -0- | -162 | -0- | 1488 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1643 | N | 1630 | -0- | -13 | -0- | 1630 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1640 | N | 1640 | -0- | -0- | -0- | 1640 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1638 | N | 1638 | -0- | -0- | -0- | 1638 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1643 | N | 1628 | -0- | -15 | -0- | 1628 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1639 | N | 1639 | -0- | -0- | -0- | 1639 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1705 | N | 1684 | -0- | -21 | -0- | 1684 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,541 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 196 | -0- | -83 | -0- | 53 | 1 | 143 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 188 | -0- | -36 | -0- | 49 | 1 | 139 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 156 | -0- | -61 | -0- | 52 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 105 | -0- | -75 | -0- | 40 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | N | 158 | -0- | -59 | -0- | 48 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 06 | 197 | N | 197 | -0- | -0- | -0- | 52 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 07 | 225 | N | 225 | -0- | -0- | -0- | 53 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 08 | 188 | N | 188 | -0- | -0- | -0- | 51 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 183 | -0- | -27 | -0- | 51 | 1 | 132 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 208 | -0- | -9 | -0- | 53 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 139 | -0- | -41 | -0- | 37 | 1 | 102 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 161 | -0- | -25 | -0- | 47 | 1 | 114 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,104 TOTAL CONDENSATE PROD: -0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 661 | -0- | -269 | -0- | 67 | 1 | 592 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 854 | N | 854 | -0- | -0- | -0- | 75 | 1 | 779 | 3 | N | -0- | | | | | -0- |
| 03 | 820 | N | 820 | -0- | -0- | -0- | 82 | 1 | 738 | 3 | N | -0- | | | | | -0- |
| 04 | 809 | N | 809 | -0- | -0- | -0- | 87 | 1 | 722 | 3 | N | -0- | | | | | -0- |
| 05 | 979 | N | 979 | -0- | -0- | -0- | 109 | 1 | 869 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1104 | N | 1104 | -0- | -0- | -0- | 124 | 1 | 974 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 937 | N | 937 | -0- | -0- | -0- | 118 | 1 | 819 | 3 | N | -0- | | | | | -0- |
| 08 | 1001 | N | 1001 | -0- | -0- | -0- | 134 | 1 | 865 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1020 | N | 835 | -0- | -185 | -0- | 119 | 1 | 716 | 3 | N | -0- | | | | | -0- |
| 10 | 930 | N | 755 | -0- | -175 | -0- | 113 | 1 | 640 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 960 | N | 721 | -0- | -239 | -0- | 115 | 1 | 604 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 868 | N | 760 | -0- | -108 | -0- | 158 | 1 | 602 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,236 TOTAL CONDENSATE PROD: 14

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1364 | -0- | -155 | -0- | 1364 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1290 | -0- | -26 | -0- | 1290 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1385 | N | 1385 | -0- | -0- | -0- | 1385 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1320 | N | 1313 | -0- | -7 | -0- | 1313 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1426 | N | 1336 | -0- | -90 | -0- | 1336 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1350 | N | 1264 | -0- | -86 | -0- | 1264 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1364 | N | 1298 | -0- | -66 | -0- | 1298 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1333 | N | 1282 | -0- | -51 | -0- | 1282 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1224 | -0- | -36 | -0- | 1224 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1253 | -0- | -49 | -0- | 1253 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1193 | -0- | -37 | -0- | 1193 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1206 | -0- | -65 | -0- | 1206 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,408 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1504 | -0- | -46 | -0- | 75 | 1 | 1429 | 3 | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1337 | -0- | -119 | -0- | 66 | 1 | 1271 | 3 | N | -0- | | | | | -0- |
| 03 | 1550 | N | 1452 | -0- | -98 | -0- | 75 | 1 | 1377 | 3 | N | -0- | | | | | -0- |
| 04 | 1470 | N | 1400 | -0- | -70 | -0- | 72 | 1 | 1328 | 3 | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1416 | -0- | -72 | -0- | 75 | 1 | 1341 | 3 | N | -0- | | | | | -0- |
| 06 | 1410 | N | 1351 | -0- | -59 | -0- | 71 | 1 | 1280 | 3 | N | -0- | | | | | -0- |
| 07 | 1457 | N | 1377 | -0- | -80 | -0- | 72 | 1 | 1305 | 3 | N | -0- | | | | | -0- |
| 08 | 1426 | N | 1281 | -0- | -145 | -0- | 70 | 1 | 1211 | 3 | N | -0- | | | | | -0- |
| 09 | 1350 | N | 1269 | -0- | -81 | -0- | 71 | 1 | 1198 | 3 | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1240 | -0- | -124 | -0- | 72 | 1 | 1168 | 3 | N | -0- | | | | | -0- |
| 11 | 1284 | N | 1284 | -0- | -0- | -0- | 91 | 1 | 1193 | 3 | N | -0- | | | | | -0- |
| *12 | 1303 | N | 1303 | -0- | -0- | -0- | 87 | 1 | 1216 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,214 TOTAL CONDENSATE PROD: -0-

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 6 | -0- | -87 | -0- | 1 | 1 | 5 | 2 | Y | -0- | | | | | 6 |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 5 | 1 | 56 | 2 | Y | -0- | | | | | 6 |
| 03 | 77 | N | 77 | -0- | -0- | -0- | 7 | 1 | 70 | 2 | Y | -0- | | | | | 6 |
| 04 | 88 | N | 88 | -0- | -0- | -0- | 7 | 1 | 81 | 2 | Y | -0- | | | | | 6 |
| 05 | 76 | N | 76 | -0- | -0- | -0- | 5 | 1 | 71 | 2 | Y | -0- | | | | | 6 |
| 06 | 70 | N | 70 | -0- | -0- | -0- | 5 | 1 | 65 | 2 | Y | -0- | | | | | 6 |
| 07 | 93 | N | 52 | -0- | -41 | -0- | 4 | 1 | 48 | 2 | Y | -0- | | | | | 6 |
| 08 | 62 | N | 4 | -0- | -58 | -0- | 4 | 2 | | | Y | -0- | | | | | 6 |
| 09 | 60 | N | 3 | -0- | -57 | -0- | 3 | 2 | | | Y | -0- | | | | | 6 |
| 10 | 62 | N | 8 | -0- | -54 | -0- | 1 | 1 | 7 | 2 | Y | -0- | | | | | 6 |
| 11 | 18 | N | 18 | -0- | -0- | -0- | 2 | 1 | 16 | 2 | Y | -0- | | | | | 6 |
| *12 | 68 | N | 68 | -0- | -0- | -0- | 6 | 1 | 62 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 531 TOTAL CONDENSATE PROD: -0-

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 239 | -0- | -257 | -0- | 14 | 1 | 223 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 373 | N | 373 | -0- | -0- | -0- | 21 | 1 | 349 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 516 | N | 516 | -0- | -0- | -0- | 31 | 1 | 481 | 2 | Y | 4 | 2 | 1 | 1 | 8 | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 489 | N | 489 | -0- | -0- | -0- | 30 | 1 | 456 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 414 | N | 414 | -0- | -0- | -0- | 26 | 1 | 386 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 510 | N | 243 | -0- | -267 | -0- | 16 | 1 | 226 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 496 | N | 208 | -0- | -288 | -0- | 13 | 1 | 194 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 403 | N | 40 | -0- | -363 | -0- | 3 | 1 | 37 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 240 | N | 65 | -0- | -175 | -0- | 4 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| 10 | 340 | N | 340 | -0- | -0- | -0- | 22 | 1 | 315 | 2 | Y | 3 | 1 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 214 | N | 214 | -0- | -0- | -0- | 14 | 1 | 198 | 2 | Y | 2 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 98 | N | 98 | -0- | -0- | -0- | 6 | 1 | 91 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,239 TOTAL CONDENSATE PROD: 22

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 832 | N | 832 | -0- | -0- | -0- | | 56 | 1 | 775 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 756 | N | 722 | -0- | -34 | -0- | | 48 | 1 | 673 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 837 | N | 774 | -0- | -63 | -0- | | 50 | 1 | 723 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 810 | N | 744 | -0- | -66 | -0- | | 48 | 1 | 696 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 05 | 806 | N | 737 | -0- | -69 | -0- | | 39 | 1 | 698 | 2 | Y | -0- | | | | | 1 |
| 06 | 750 | N | 719 | -0- | -31 | -0- | | 38 | 1 | 681 | 2 | Y | -0- | | | | | 1 |
| 07 | 775 | N | 728 | -0- | -47 | -0- | | 38 | 1 | 690 | 2 | Y | -0- | | | | | 1 |
| 08 | 744 | N | 737 | -0- | -7 | -0- | | 37 | 1 | 700 | 2 | Y | -0- | | | | | 1 |
| 09 | 720 | N | 711 | -0- | -9 | -0- | | 37 | 1 | 673 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 713 | N | 702 | -0- | -11 | -0- | | 37 | 1 | 665 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 11 | 720 | N | 666 | -0- | -54 | -0- | | 36 | 1 | 630 | 2 | Y | -0- | | | | | 1 |
| 12 | 744 | N | 643 | -0- | -101 | -0- | | 37 | 1 | 605 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,715 TOTAL CONDENSATE PROD: 5

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1651 | N | 1651 | -0- | -0- | -0- | | 111 | 1 | 1539 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1736 | N | 1736 | -0- | -0- | -0- | | 115 | 1 | 1619 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1767 | N | 1767 | -0- | -0- | -0- | | 115 | 1 | 1650 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1670 | N | 1670 | -0- | -0- | -0- | | 107 | 1 | 1562 | 2 | Y | 1 | 3 | 1 | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1643 | N | 1622 | -0- | -21 | -0- | | 86 | 1 | 1536 | 2 | Y | -0- | | | | | 2 |
| 06 | 1637 | N | 1637 | -0- | -0- | -0- | | 87 | 1 | 1550 | 2 | Y | -0- | | | | | 2 |
| 07 | 1736 | N | 1677 | -0- | -59 | -0- | | 87 | 1 | 1589 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1630 | N | 1630 | -0- | -0- | -0- | | 83 | 1 | 1547 | 2 | Y | -0- | | | | | 3 |
| 09 | 1650 | N | 1573 | -0- | -77 | -0- | | 81 | 1 | 1491 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1674 | N | 1593 | -0- | -81 | -0- | | 84 | 1 | 1508 | 2 | Y | 1 | 3 | 1 | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1476 | -0- | -114 | -0- | | 79 | 1 | 1397 | 2 | Y | -0- | | | | | 2 |
| 12 | 1612 | N | 1411 | -0- | -201 | -0- | | 81 | 1 | 1328 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,443 TOTAL CONDENSATE PROD: 11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 241 | N | 241 | -0- | -0- | -0- | 14<br>3 | 1<br>9 | 224 | 2 | Y | 3 | 1 | 1 | 1 | 8 | 1 |
| 03 | 251 | N | 251 | -0- | -0- | -0- | 15<br>1 | 1<br>9 | 235 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 240 | N | 240 | -0- | -0- | -0- | 15<br>3 | 1<br>9 | 222 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| 05 | 241 | N | 241 | -0- | -0- | -0- | 15<br>1 | 1<br>9 | 225 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 225 | N | 225 | -0- | -0- | -0- | 15<br>2 | 1<br>9 | 208 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 07 | 248 | N | 230 | -0- | -18 | -0- | 14<br>1 | 1<br>9 | 215 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 08 | 248 | N | 227 | -0- | -21 | -0- | 15<br>1 | 1<br>9 | 211 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 240 | N | 177 | -0- | -63 | -0- | 11<br>1 | 1<br>9 | 165 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 217 | N | 145 | -0- | -72 | -0- | 9<br>1 | 1<br>9 | 135 | 2 | Y | 1 | 1 | 1 | | | 1 |
| *11 | 210 | N | 122 | -0- | -88 | -0- | 8 | 1 | 114 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 186 | N | 114 | -0- | -72 | -0- | 7<br>2 | 1<br>9 | 105 | 2 | Y | 2 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 2,213 TOTAL CONDENSATE PROD: 16

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 860 | -0- | -39 | -0- | 49<br>8 | 1<br>9 | 803 | 2 | N | 7 | 8 | 1 | | | 3 |
| 02 | 784 | N | 770 | -0- | -14 | -0- | 44<br>6 | 1<br>9 | 720 | 2 | N | 5 | 5 | 1 | | | 3 |
| 03 | 899 | N | 843 | -0- | -56 | -0- | 50<br>7 | 1<br>9 | 786 | 2 | N | 6 | 4 | 1 | | | 5 |
| 04 | 840 | N | 815 | -0- | -25 | -0- | 50<br>4 | 1<br>9 | 761 | 2 | N | 4 | 6 | 1 | | | 3 |
| 05 | 868 | N | 826 | -0- | -42 | -0- | 52<br>6 | 1<br>9 | 768 | 2 | N | 5 | 4 | 1 | | | 4 |
| 06 | 810 | N | 720 | -0- | -90 | -0- | 47<br>3 | 1<br>9 | 670 | 2 | N | 3 | 5 | 1 | | | 2 |
| 07 | 837 | N | 792 | -0- | -45 | -0- | 48<br>4 | 1<br>9 | 740 | 2 | N | 4 | 2 | 1 | | | 4 |
| 08 | 837 | N | 519 | -0- | -318 | -0- | 34<br>2 | 1<br>9 | 483 | 2 | N | 2 | 4 | 1 | | | 2 |
| 09 | 810 | N | 810 | -0- | -0- | -0- | 52<br>4 | 1<br>9 | 754 | 2 | N | 4 | 2 | 1 | | | 4 |
| 10 | 806 | N | 802 | -0- | -4 | -0- | 51<br>6 | 1<br>9 | 745 | 2 | N | 5 | 5 | 1 | | | 4 |
| *11 | 756 | N | 756 | -0- | -0- | -0- | 48<br>4 | 1<br>9 | 704 | 2 | N | 4 | 5 | 1 | | | 3 |
| *12 | 837 | N | 759 | -0- | -78 | -0- | 47<br>6 | 1<br>9 | 706 | 2 | N | 5 | 4 | 1 | | | 4 |

TOTAL GAS PROD: 9,272 TOTAL CONDENSATE PROD: 54

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1029 | -0- | -87 | -0- | 51 | 1 | 978 | 3 | N | -0- | | | | | -0- |
| 02 | 1008 | N | 939 | -0- | -69 | -0- | 47 | 1 | 892 | 3 | N | -0- | | | | | -0- |
| 03 | 1085 | N | 1034 | -0- | -51 | -0- | 53 | 1 | 981 | 3 | N | -0- | | | | | -0- |
| 04 | 990 | N | 986 | -0- | -4 | -0- | 50 | 1 | 936 | 3 | N | -0- | | | | | -0- |
| 05 | 1054 | N | 992 | -0- | -62 | -0- | 52 | 1 | 940 | 3 | N | -0- | | | | | -0- |
| 06 | 990 | N | 955 | -0- | -35 | -0- | 50 | 1 | 905 | 3 | N | -0- | | | | | -0- |
| 07 | 1023 | N | 976 | -0- | -47 | -0- | 51 | 1 | 925 | 3 | N | -0- | | | | | -0- |
| 08 | 992 | N | 965 | -0- | -27 | -0- | 53 | 1 | 912 | 3 | N | -0- | | | | | -0- |
| 09 | 960 | N | 914 | -0- | -46 | -0- | 51 | 1 | 863 | 3 | N | -0- | | | | | -0- |
| 10 | 961 | N | 942 | -0- | -19 | -0- | 55 | 1 | 887 | 3 | N | -0- | | | | | -0- |
| 11 | 930 | N | 792 | -0- | -138 | -0- | 56 | 1 | 736 | 3 | N | -0- | | | | | -0- |
| *12 | 936 | N | 936 | -0- | -0- | -0- | 63 | 1 | 873 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,460 TOTAL CONDENSATE PROD: -0-

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 55 | -0- | -38 | -0- | 3 | 1 | 51 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 84 | N | 56 | -0- | -28 | -0- | 3 | 1 | 52 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 72 | N | 72 | -0- | -0- | -0- | 4 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 04 | 82 | N | 82 | -0- | -0- | -0- | 5 | 1 | 76 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 84 | N | 84 | -0- | -0- | -0- | 5 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 06 | 138 | N | 138 | -0- | -0- | -0- | 9 | 1 | 128 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 177 | N | 177 | -0- | -0- | -0- | 11 | 1 | 165 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 174 | N | 174 | -0- | -0- | -0- | 11 | 1 | 162 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 167 | N | 167 | -0- | -0- | -0- | 11 | 1 | 155 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 168 | N | 168 | -0- | -0- | -0- | 11 | 1 | 156 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 148 | N | 148 | -0- | -0- | -0- | 9 | 1 | 137 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 142 | N | 142 | -0- | -0- | -0- | 9 | 1 | 132 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,463 TOTAL CONDENSATE PROD: 11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 590 | N | 590 | -0- | -0- | -0- | 34 | 1 | 552 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 525 | N | 525 | -0- | -0- | -0- | 30 | 1 | 491 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 589 | N | 553 | -0- | -36 | -0- | 33 | 1 | 516 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 570 | N | 539 | -0- | -31 | -0- | 33 | 1 | 503 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 589 | N | 542 | -0- | -47 | -0- | 34 | 1 | 504 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 544 | N | 544 | -0- | -0- | -0- | 35 | 1 | 507 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 563 | N | 563 | -0- | -0- | -0- | 34 | 1 | 526 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 564 | N | 564 | -0- | -0- | -0- | 37 | 1 | 524 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 542 | N | 542 | -0- | -0- | -0- | 35 | 1 | 504 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 558 | N | 551 | -0- | -7 | -0- | 35 | 1 | 513 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 540 | N | 503 | -0- | -37 | -0- | 32 | 1 | 468 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 558 | N | 503 | -0- | -55 | -0- | 31 | 1 | 468 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,519 TOTAL CONDENSATE PROD: 40

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 552 | -0- | -37 | -0- | 56 | 1 | 496 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 491 | -0- | -41 | -0- | 43 | 1 | 448 | 3 | N | -0- | | | | | -0- |
| 03 | 536 | N | 536 | -0- | -0- | -0- | 54 | 1 | 482 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 515 | -0- | -25 | -0- | 56 | 1 | 459 | 3 | N | -0- | | | | | -0- |
| 05 | 757 | N | 757 | -0- | -0- | -0- | 84 | 1 | 673 | 3 | N | -0- | | | | | -0- |
| 06 | 541 | N | 541 | -0- | -0- | -0- | 61 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 07 | 601 | N | 601 | -0- | -0- | -0- | 76 | 1 | 525 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 604 | -0- | -16 | -0- | 81 | 1 | 523 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 536 | -0- | -4 | -0- | 76 | 1 | 460 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 539 | -0- | -50 | -0- | 81 | 1 | 458 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 493 | -0- | -77 | -0- | 79 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 481 | -0- | -77 | -0- | 100 | 1 | 381 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,646 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 618 | -0- | | -33 | -0- | 36 | 1 | 578 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 560 | N | 556 | -0- | | -4 | -0- | 32 | 1 | 520 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 620 | N | 600 | -0- | | -20 | -0- | 36 | 1 | 560 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 600 | N | 581 | -0- | | -19 | -0- | 35 | 1 | 542 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 620 | N | 595 | -0- | | -25 | -0- | 37 | 1 | 554 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 570 | N | 557 | -0- | | -13 | -0- | 36 | 1 | 518 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 589 | N | 587 | -0- | | -2 | -0- | 36 | 1 | 548 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 589 | N | 582 | -0- | | -7 | -0- | 38 | 1 | 541 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 570 | N | 569 | -0- | | -1 | -0- | 37 | 1 | 529 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 589 | N | 578 | -0- | | -11 | -0- | 37 | 1 | 538 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 570 | N | 534 | -0- | | -36 | -0- | 34 | 1 | 497 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 589 | N | 530 | -0- | | -59 | -0- | 33 | 1 | 493 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,887 TOTAL CONDENSATE PROD: 42

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 73 | N | 73 | -0- | | -0- | -0- | 6 | 1 | 67 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 56 | N | 52 | -0- | | -4 | -0- | 5 | 1 | 46 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 62 | N | 50 | -0- | | -12 | -0- | 4 | 1 | 46 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 60 | N | 44 | -0- | | -16 | -0- | 4 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 47 | -0- | | -15 | -0- | 4 | 1 | 42 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 60 | N | 43 | -0- | | -17 | -0- | 4 | 1 | 39 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 45 | N | 45 | -0- | | -0- | -0- | 4 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 31 | -0- | | -31 | -0- | 3 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 13 | -0- | | -17 | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 24 | -0- | | -7 | -0- | 2 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 25 | -0- | | -5 | -0- | 3 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 12 | 13 | N | 4 | -0- | | -9 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 451 TOTAL CONDENSATE PROD: 2

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 768 | -0- | | -131 | -0- | 38 | 1 | 730 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | 713 | -0- | | -43 | -0- | 35 | 1 | 678 | 3 | N | -0- | | | | | -0- |
| 03 | 855 | N | 855 | -0- | | -0- | -0- | 44 | 1 | 811 | 3 | N | -0- | | | | | -0- |
| 04 | 825 | N | 825 | -0- | | -0- | -0- | 42 | 1 | 783 | 3 | N | -0- | | | | | -0- |
| 05 | 821 | N | 821 | -0- | | -0- | -0- | 43 | 1 | 778 | 3 | N | -0- | | | | | -0- |
| 06 | 840 | N | 697 | -0- | | -143 | -0- | 37 | 1 | 660 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 608 | -0- | | -260 | -0- | 32 | 1 | 576 | 3 | N | -0- | | | | | -0- |
| 08 | 806 | N | 438 | -0- | | -368 | -0- | 24 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 391 | -0- | | -299 | -0- | 22 | 1 | 369 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 372 | -0- | | -248 | -0- | 22 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 336 | -0- | | -84 | -0- | 24 | 1 | 312 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | N | 350 | -0- | | -53 | -0- | 23 | 1 | 327 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,174 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1237 | -0- | -65 | -0- | 62 | 1 | 1175 | 3 | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1113 | -0- | -63 | -0- | 55 | 1 | 1058 | 3 | N | -0- | | | | | -0- |
| 03 | 1260 | N | 1260 | -0- | -0- | -0- | 65 | 1 | 1195 | 3 | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1189 | -0- | -11 | -0- | 61 | 1 | 1128 | 3 | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1085 | -0- | -155 | -0- | 57 | 1 | 1028 | 3 | N | -0- | | | | | -0- |
| 06 | 1230 | N | 992 | -0- | -238 | -0- | 52 | 1 | 940 | 3 | N | -0- | | | | | -0- |
| 07 | 1240 | N | 949 | -0- | -291 | -0- | 49 | 1 | 900 | 3 | N | -0- | | | | | -0- |
| 08 | 1184 | N | 1184 | -0- | -0- | -0- | 64 | 1 | 1120 | 3 | N | -0- | | | | | -0- |
| 09 | 1095 | N | 1095 | -0- | -0- | -0- | 61 | 1 | 1034 | 3 | N | -0- | | | | | -0- |
| 10 | 1112 | N | 1112 | -0- | -0- | -0- | 64 | 1 | 1048 | 3 | N | -0- | | | | | -0- |
| 11 | 1140 | N | 995 | -0- | -145 | -0- | 71 | 1 | 924 | 3 | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1147 | -0- | -0- | -0- | 77 | 1 | 1070 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,358 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 509 | N | 509 | -0- | -0- | -0- | 25 | 1 | 484 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 452 | -0- | -24 | -0- | 22 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 498 | -0- | -29 | -0- | 26 | 1 | 472 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 474 | -0- | -6 | -0- | 24 | 1 | 450 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 442 | -0- | -54 | -0- | 23 | 1 | 419 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 379 | -0- | -101 | -0- | 20 | 1 | 359 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 452 | -0- | -44 | -0- | 24 | 1 | 428 | 3 | N | -0- | | | | | -0- |
| 08 | 449 | N | 449 | -0- | -0- | -0- | 24 | 1 | 425 | 3 | N | -0- | | | | | -0- |
| 09 | 431 | N | 431 | -0- | -0- | -0- | 24 | 1 | 407 | 3 | N | -0- | | | | | -0- |
| 10 | 465 | N | 446 | -0- | -19 | -0- | 26 | 1 | 420 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 417 | -0- | -3 | -0- | 30 | 1 | 387 | 3 | N | -0- | | | | | -0- |
| *12 | 444 | N | 444 | -0- | -0- | -0- | 30 | 1 | 414 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,393 TOTAL CONDENSATE PROD: -0-

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1050 | -0- | -190 | -0- | 170 | 1 | 874 | 2 | Y | 5 | 9 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 952 | N | 744 | -0- | -208 | -0- | 147 | 1 | 594 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1249 | N | 1249 | -0- | -0- | -0- | 192 | 1 | 1050 | 2 | Y | 6 | 9 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1166 | N | 1166 | -0- | -0- | -0- | 193 | 1 | 969 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1238 | N | 1238 | -0- | -0- | -0- | 199 | 1 | 1031 | 2 | Y | 7 | | | | | 16 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1200 | N | 1117 | -0- | -83 | -0- | 184 | 1 | 930 | 2 | Y | 3 | 12 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1209 | N | 1023 | -0- | -186 | -0- | 184 | 1 | 836 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1240 | N | 531 | -0- | -709 | -0- | 132 | 1 | 399 | 2 | Y | -0- | | | | | 10 |
| 09 | 1110 | N | 556 | -0- | -554 | -0- | 136 | 1 | 418 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1023 | N | 594 | -0- | -429 | -0- | 142 | 1 | 451 | 2 | Y | 1 | 10 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 714 | N | 714 | -0- | -0- | -0- | 157 | 1 | 554 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 589 | N | 406 | -0- | -183 | -0- | 129 | 1 | 276 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,388 TOTAL CONDENSATE PROD: 38

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 636 | -0- | -46 | -0- | 42 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 563 | -0- | -53 | -0- | 38 | 1 | 525 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 620 | -0- | -31 | -0- | 42 | 1 | 578 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 601 | -0- | -29 | -0- | 38 | 1 | 563 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 612 | -0- | -8 | -0- | 33 | 1 | 579 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 592 | -0- | -8 | -0- | 32 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 573 | -0- | -47 | -0- | 33 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 555 | -0- | -65 | -0- | 31 | 1 | 524 | 3 | N | -0- | | | | | -0- |
| 09 | 604 | N | 604 | -0- | -0- | -0- | 26 | 1 | 578 | 3 | N | -0- | | | | | -0- |
| 10 | 634 | N | 634 | -0- | -0- | -0- | 27 | 1 | 607 | 3 | N | -0- | | | | | -0- |
| 11 | 560 | N | 560 | -0- | -0- | -0- | 24 | 1 | 536 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 354 | -0- | -266 | -0- | 15 | 1 | 339 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,904 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 292 | -0- | -18 | -0- | 19 | 1 | 273 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 263 | -0- | -17 | -0- | 18 | 1 | 245 | 3 | N | -0- | | | | | -0- |
| 03 | 287 | N | 287 | -0- | -0- | -0- | 19 | 1 | 266 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 279 | N | 279 | -0- | -0- | -0- | 18 | 1 | 261 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 263 | -0- | -16 | -0- | 14 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 266 | -0- | -4 | -0- | 15 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 245 | -0- | -34 | -0- | 14 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 240 | -0- | -8 | -0- | 13 | 1 | 227 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 248 | -0- | -22 | -0- | 11 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| 10 | 266 | N | 266 | -0- | -0- | -0- | 11 | 1 | 255 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 147 | -0- | -93 | -0- | 6 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 131 | -0- | -117 | -0- | 6 | 1 | 125 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,927 TOTAL CONDENSATE PROD: 2

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 851 | -0- | -17 | -0- | 40 | 1 | 805 | 2 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 812 | N | 753 | -0- | -59 | -0- | 37 | 1 | 710 | 2 | Y | 5 | 4 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 851 | N | 851 | -0- | -0- | -0- | 43 | 1 | 801 | 2 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 810 | N | 788 | -0- | -22 | -0- | 40 | 1 | 744 | 2 | Y | 4 | 6 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 837 | N | 782 | -0- | -55 | -0- | 40 | 1 | 738 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 815 | N | 815 | -0- | -0- | -0- | 42 | 1 | 770 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 806 | N | 743 | -0- | -63 | -0- | 39 | 1 | 701 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 787 | N | 787 | -0- | -0- | -0- | 34 | 1 | 749 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 810 | N | 739 | -0- | -71 | -0- | 32 | 1 | 704 | 2 | Y | 3 | 5 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 744 | N | 722 | -0- | -22 | -0- | 31 | 1 | 687 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 750 | N | 674 | -0- | -76 | -0- | 29 | 1 | 641 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 775 | N | 714 | -0- | -61 | -0- | 32 | 1 | 678 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,219 TOTAL CONDENSATE PROD: 49

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 639 | N | 639 | -0- | -0- | -0- | | 30 | 1 4 9 | 605 | 2 | N | 4 | 5 | 1 | | | 1 |
| 02 | 578 | N | 578 | -0- | -0- | -0- | | 28 | 1 4 9 | 546 | 2 | N | 4 | 3 | 1 | | | 2 |
| 03 | 651 | N | 636 | -0- | -15 | -0- | | 32 | 1 4 9 | 600 | 2 | N | 4 | 5 | 1 | | | 1 |
| 04 | 630 | N | 616 | -0- | -14 | -0- | | 31 | 1 3 9 | 582 | 2 | N | 3 | 4 | 1 | | | -0- |
| 05 | 651 | N | 617 | -0- | -34 | -0- | | 32 | 1 4 9 | 581 | 2 | N | 4 | 2 | 1 | | | 2 |
| 06 | 630 | N | 582 | -0- | -48 | -0- | | 30 | 1 2 9 | 550 | 2 | N | 2 | 3 | 1 | | | 1 |
| 07 | 651 | N | 600 | -0- | -51 | -0- | | 32 | 1 2 9 | 566 | 2 | N | 2 | 3 | 1 | | | -0- |
| 08 | 620 | N | 597 | -0- | -23 | -0- | | 26 | 1 2 9 | 569 | 2 | N | 2 | 1 | 1 | | | 1 |
| 09 | 574 | N | 574 | -0- | -0- | -0- | | 25 | 1 3 9 | 546 | 2 | N | 3 | 4 | 1 | | | -0- |
| 10 | 589 | N | 582 | -0- | -7 | -0- | | 25 | 1 3 9 | 554 | 2 | N | 3 | 3 | 1 | | | -0- |
| 11 | 570 | N | 536 | -0- | -34 | -0- | | 23 | 1 3 9 | 510 | 2 | N | 3 | 1 | 1 | | | 2 |
| 12 | 589 | N | 528 | -0- | -61 | -0- | | 23 | 1 3 9 | 502 | 2 | N | 3 | 3 | 1 | | | 2 |

TOTAL GAS PROD: 7,085 TOTAL CONDENSATE PROD: 37

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1280 | -0- | -84 | -0- | | 96 | 1 9 9 | 1175 | 2 | Y | 8 | 8 | 1 | | | 1 |
| 02 | 1176 | N | 1144 | -0- | -32 | -0- | | 91 | 1 7 9 | 1046 | 2 | Y | 6 | | | | | 7 |
| 03 | 1271 | N | 1228 | -0- | -43 | -0- | | 89 | 1 4 9 | 1135 | 2 | Y | 4 | 8 | 1 | | | 3 |
| 04 | 1230 | N | 1110 | -0- | -120 | -0- | | 73 | 1 3 9 | 1034 | 2 | Y | 3 | | | | | 6 |
| 05 | 1271 | N | 1011 | -0- | -260 | -0- | | 68 | 1 2 9 | 941 | 2 | Y | 2 | 7 | 1 | | | 1 |
| 06 | 1200 | N | 908 | -0- | -292 | -0- | | 67 | 1 3 9 | 838 | 2 | Y | 3 | | | | | 4 |
| 07 | 1147 | N | 919 | -0- | -228 | -0- | | 77 | 1 2 9 | 840 | 2 | Y | 2 | | | | | 6 |
| 08 | 1150 | N | 1150 | -0- | -0- | -0- | | 99 | 1 3 9 | 1048 | 2 | Y | 3 | 6 | 1 | | | 3 |
| 09 | 1052 | N | 1052 | -0- | -0- | -0- | | 92 | 1 3 9 | 957 | 2 | Y | 3 | | | | | 6 |
| 10 | 1034 | N | 1034 | -0- | -0- | -0- | | 96 | 1 4 9 | 934 | 2 | Y | 4 | 7 | 1 | | | 3 |
| 11 | 1110 | N | 1022 | -0- | -88 | -0- | | 90 | 1 4 9 | 928 | 2 | Y | 4 | | | | | 7 |
| 12 | 1085 | N | 923 | -0- | -162 | -0- | | 88 | 1 2 9 | 833 | 2 | Y | 2 | 7 | 1 | | | 2 |

TOTAL GAS PROD: 12,781 TOTAL CONDENSATE PROD: 44

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1140 | N | 1140 | -0- | -0- | -0- | 1139 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1121 | -0- | -26 | -0- | 1121 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1110 | N | 1061 | -0- | -49 | -0- | 1061 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1087 | -0- | -60 | -0- | 1087 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1080 | N | 1041 | -0- | -39 | -0- | 1041 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1060 | -0- | -25 | -0- | 1060 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 1047 | -0- | -38 | -0- | 1047 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 974 | -0- | -76 | -0- | 974 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 1003 | -0- | -51 | -0- | 1003 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 961 | -0- | -59 | -0- | 961 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 975 | -0- | -17 | -0- | 975 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,512 TOTAL CONDENSATE PROD: 1

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 730 | N | 730 | -0- | -0- | -0- | 76 | 1 | 654 | 2 | Y | -0- | | | | | 2 |
| 02 | 680 | N | 680 | -0- | -0- | -0- | 70 | 1 | 609 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 763 | N | 763 | -0- | -0- | -0- | 72 | 1 | 690 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 727 | N | 727 | -0- | -0- | -0- | 69 | 1 | 657 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 744 | N | 736 | -0- | -8 | -0- | 73 | 1 | 661 | 2 | Y | 2 | 6 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 750 | N | 701 | -0- | -49 | -0- | 73 | 1 | 627 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 744 | N | 715 | -0- | -29 | -0- | 74 | 1 | 640 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 744 | N | 704 | -0- | -40 | -0- | 75 | 1 | 628 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 690 | N | 623 | -0- | -67 | -0- | 69 | 1 | 553 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 713 | N | 681 | -0- | -32 | -0- | 73 | 1 | 607 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 690 | N | 582 | -0- | -108 | -0- | 60 | 1 | 522 | 2 | Y | -0- | | | | | 6 |
| 12 | 651 | N | 527 | -0- | -124 | -0- | 60 | 1 | 466 | 2 | Y | 1 | 6 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,169 TOTAL CONDENSATE PROD: 11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 652 | -0- | -92 | -0- | 104 | 1 | 542 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 644 | N | 547 | -0- | -97 | -0- | 91 | 1 | 452 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 682 | N | 560 | -0- | -122 | -0- | 100 | 1 | 456 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 630 | N | 510 | -0- | -120 | -0- | 95 | 1 | 412 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 620 | N | 507 | -0- | -113 | -0- | 98 | 1 | 407 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 540 | N | 463 | -0- | -77 | -0- | 94 | 1 | 367 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 527 | N | 460 | -0- | -67 | -0- | 94 | 1 | 363 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 496 | N | 444 | -0- | -52 | -0- | 95 | 1 | 347 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 450 | N | 377 | -0- | -73 | -0- | 88 | 1 | 287 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 465 | N | 347 | -0- | -118 | -0- | 88 | 1 | 257 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 420 | N | 353 | -0- | -67 | -0- | 87 | 1 | 265 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 403 | N | 328 | -0- | -75 | -0- | 87 | 1 | 240 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,548 TOTAL CONDENSATE PROD: 31

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 844 | N | 844 | -0- | -0- | -0- | 49 | 1 | 795 | 2 | N | -0- | | | | | -0- |
| 02 | 756 | N | 701 | -0- | -55 | -0- | 44 | 1 | 657 | 2 | N | -0- | | | | | -0- |
| 03 | 775 | N | 756 | -0- | -19 | -0- | 49 | 1 | 707 | 2 | N | -0- | | | | | -0- |
| 04 | 810 | N | 741 | -0- | -69 | -0- | 47 | 1 | 694 | 2 | N | -0- | | | | | -0- |
| 05 | 775 | N | 731 | -0- | -44 | -0- | 49 | 1 | 682 | 2 | N | -0- | | | | | -0- |
| 06 | 720 | N | 706 | -0- | -14 | -0- | 47 | 1 | 659 | 2 | N | -0- | | | | | -0- |
| 07 | 775 | N | 773 | -0- | -2 | -0- | 49 | 1 | 724 | 2 | N | -0- | | | | | -0- |
| 08 | 744 | N | 721 | -0- | -23 | -0- | 49 | 1 | 672 | 2 | N | -0- | | | | | -0- |
| 09 | 720 | N | 676 | -0- | -44 | -0- | 47 | 1 | 629 | 2 | N | -0- | | | | | -0- |
| 10 | 775 | N | 755 | -0- | -20 | -0- | 49 | 1 | 706 | 2 | N | -0- | | | | | -0- |
| 11 | 690 | N | 656 | -0- | -34 | -0- | 47 | 1 | 609 | 2 | N | -0- | | | | | -0- |
| 12 | 713 | N | 678 | -0- | -35 | -0- | 49 | 1 | 629 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,738 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 767 | -0- | -163 | -0- | 163 | 1 9 | 603 | 2 | Y | 1 | | | | | 3 |
| 02 | 784 | N | 694 | -0- | -90 | -0- | 147 | 1 | 547 | 2 | Y | -0- | | | | | 3 |
| 03 | 898 | N | 898 | -0- | -0- | -0- | 169 | 1 9 | 728 | 2 | Y | 1 | | | | | 4 |
| 04 | 764 | N | 764 | -0- | -0- | -0- | 154 | 1 2 9 | 608 | 2 | Y | 2 | | | | | 6 |
| 05 | 775 | N | 714 | -0- | -61 | -0- | 155 | 1 1 9 | 558 | 2 | Y | 1 | 6 | 1 | | | 1 |
| 06 | 870 | N | 719 | -0- | -151 | -0- | 155 | 1 1 9 | 563 | 2 | Y | 1 | | | | | 2 |
| 07 | 775 | N | 718 | -0- | -57 | -0- | 158 | 1 1 9 | 559 | 2 | Y | 1 | | | | | 3 |
| 08 | 743 | N | 743 | -0- | -0- | -0- | 162 | 1 1 9 | 580 | 2 | Y | 1 | | | | | 4 |
| 09 | 720 | N | 553 | -0- | -167 | -0- | 141 | 1 1 9 | 411 | 2 | Y | 1 | | | | | 5 |
| 10 | 713 | N | 504 | -0- | -209 | -0- | 137 | 1 1 9 | 366 | 2 | Y | 1 | | | | | 6 |
| 11 | 720 | N | 408 | -0- | -312 | -0- | 123 | 1 | 285 | 2 | Y | -0- | | | | | 6 |
| *12 | 674 | N | 674 | -0- | -0- | -0- | 159 | 1 | 515 | 2 | Y | -0- | 5 | 1 | | | 1 |

TOTAL GAS PROD: 8,156 TOTAL CONDENSATE PROD: 10

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 92 | -0- | -1 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 48 | -0- | -8 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 03 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 64 | -0- | -26 | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 05 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 06 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 07 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 35 | -0- | -27 | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2215 | N | 2215 | -0- | -0- | -0- | 2215 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2285 | N | 2285 | -0- | -0- | -0- | 2285 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1270 | N | 1270 | -0- | -0- | -0- | 1270 | 3 | | | N | -0- | | | | | -0- |
| *12 | 968 | N | 968 | -0- | -0- | -0- | 968 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,317 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 463 | N | 463 | -0- | -0- | -0- | 22 | 1 | 438 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 417 | N | 417 | -0- | -0- | -0- | 21 | 1 | 394 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 461 | N | 461 | -0- | -0- | -0- | 23 | 1 | 435 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 449 | N | 449 | -0- | -0- | -0- | 23 | 1 | 424 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 434 | N | 278 | -0- | -156 | -0- | 14 | 1 | 262 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 420 | N | 37 | -0- | -383 | -0- | 2 | 1 | 35 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 465 | N | 4 | -0- | -461 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 279 | N | 1 | -0- | -278 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 292 | N | 292 | -0- | -0- | -0- | 13 | 1 | 278 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 446 | N | 446 | -0- | -0- | -0- | 19 | 1 | 425 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 381 | N | 381 | -0- | -0- | -0- | 16 | 1 | 363 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 406 | N | 406 | -0- | -0- | -0- | 18 | 1 | 386 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,635 TOTAL CONDENSATE PROD: 19

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | X | 220 | -0- | -1671 | -0- | 19 | 1 | 201 | 2 | Y | -0- | | | | | 12 |
| 02 | 1708 | X | 182 | -0- | -1526 | -0- | 15 | 1 | 167 | 2 | Y | -0- | | | | | 12 |
| 03 | 1891 | X | 185 | -0- | -1706 | -0- | 16 | 1 | 169 | 2 | Y | -0- | | | | | 12 |
| 04 | 300 | X | 239 | -0- | -61 | -0- | 20 | 1 | 219 | 2 | Y | -0- | | | | | 12 |
| 05 | 310 | X | 88 | -0- | -222 | -0- | 6 | 1 | 82 | 2 | Y | -0- | | | | | 12 |
| 06 | 210 | X | 27 | -0- | -183 | -0- | 2 | 1 | 25 | 2 | Y | -0- | | | | | 12 |
| 07 | 351 | N | 351 | -0- | -0- | -0- | 24 | 1 | 327 | 2 | Y | -0- | | | | | 12 |
| 08 | 93 | N | 28 | -0- | -65 | -0- | 2 | 1 | 26 | 2 | Y | -0- | | | | | 12 |
| 09 | 77 | N | 77 | -0- | -0- | -0- | 5 | 1 | 72 | 2 | Y | -0- | | | | | 12 |
| 10 | 448 | N | 448 | -0- | -0- | -0- | 38 | 1 | 410 | 2 | Y | -0- | | | | | 12 |
| 11 | 140 | N | 140 | -0- | -0- | -0- | 12 | 1 | 128 | 2 | Y | -0- | | | | | 12 |
| *12 | 96 | N | 96 | -0- | -0- | -0- | 8 | 1 | 88 | 2 | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 2,081 TOTAL CONDENSATE PROD: -0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1721 | -0- | -263 | -0- | 92 | 1 | 1629 | 2 | Y | -0- | | | | | -0- |
| 02 | 1596 | N | 1553 | -0- | -43 | -0- | 80 | 1 | 1473 | 2 | Y | -0- | | | | | -0- |
| 03 | 1798 | N | 1681 | -0- | -117 | -0- | 84 | 1 | 1597 | 2 | Y | -0- | | | | | -0- |
| 04 | 1680 | N | 1623 | -0- | -57 | -0- | 82 | 1 | 1541 | 2 | Y | -0- | | | | | -0- |
| 05 | 1705 | N | 1682 | -0- | -23 | -0- | 80 | 1 | 1602 | 2 | Y | -0- | | | | | -0- |
| 06 | 1620 | N | 1590 | -0- | -30 | -0- | 81 | 1 | 1509 | 2 | Y | -0- | | | | | -0- |
| 07 | 1674 | N | 1615 | -0- | -59 | -0- | 86 | 1 | 1529 | 2 | Y | -0- | | | | | -0- |
| 08 | 1674 | N | 1605 | -0- | -69 | -0- | 88 | 1 | 1517 | 2 | Y | -0- | | | | | -0- |
| 09 | 1590 | N | 1538 | -0- | -52 | -0- | 84 | 1 | 1454 | 2 | Y | -0- | | | | | -0- |
| 10 | 1612 | N | 1570 | -0- | -42 | -0- | 87 | 1 | 1483 | 2 | Y | -0- | | | | | -0- |
| 11 | 1560 | N | 1447 | -0- | -113 | -0- | 79 | 1 | 1368 | 2 | Y | -0- | | | | | -0- |
| 12 | 1581 | N | 1503 | -0- | -78 | -0- | 81 | 1 | 1422 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,128 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 947 | N | 947 | -0- | -0- | -0- | 64 | 1 | 883 | 2 | Y | -0- | | | | | 3 |
| 02 | 840 | N | 702 | -0- | -138 | -0- | 47 | 1 | 655 | 2 | Y | -0- | | | | | 3 |
| 03 | 992 | N | 735 | -0- | -257 | -0- | 48 | 1 | 687 | 2 | Y | -0- | | | | | 3 |
| 04 | 930 | N | 742 | -0- | -188 | -0- | 48 | 1 | 694 | 2 | Y | -0- | | | | | 3 |
| 05 | 784 | N | 784 | -0- | -0- | -0- | 41 | 1 | 743 | 2 | Y | -0- | | | | | 3 |
| 06 | 740 | N | 740 | -0- | -0- | -0- | 39 | 1 | 701 | 2 | Y | -0- | | | | | 3 |
| 07 | 775 | N | 736 | -0- | -39 | -0- | 38 | 1 | 698 | 2 | Y | -0- | | | | | 3 |
| 08 | 775 | N | 695 | -0- | -80 | -0- | 35 | 1 | 660 | 2 | Y | -0- | | | | | 3 |
| 09 | 750 | N | 675 | -0- | -75 | -0- | 35 | 1 | 639 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 744 | N | 690 | -0- | -54 | -0- | 37 | 1 | 653 | 2 | Y | -0- | | | | | 4 |
| 11 | 660 | N | 651 | -0- | -9 | -0- | 35 | 1 | 616 | 2 | Y | -0- | | | | | 4 |
| 12 | 713 | N | 664 | -0- | -49 | -0- | 38 | 1 | 626 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 8,761 TOTAL CONDENSATE PROD: 1

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 320 | N | 320 | -0- | -0- | -0- | 16 | 1 | 302 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 305 | N | 305 | -0- | -0- | -0- | 16 | 1 | 289 | 3 | N | -0- | | | | | -0- |
| 03 | 343 | N | 343 | -0- | -0- | -0- | 18 | 1 | 325 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 196 | -0- | -104 | -0- | 10 | 1 | 186 | 3 | N | -0- | | | | | -0- |
| 05 | 341 | N | 24 | -0- | -317 | -0- | 1 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 06 | 330 | N | 18 | -0- | -312 | -0- | 1 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 19 | -0- | -198 | -0- | 1 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 27 | -0- | -4 | -0- | 2 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 09 | 81 | N | 81 | -0- | -0- | -0- | 5 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 10 | 79 | N | 79 | -0- | -0- | -0- | 5 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 11 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 61 | -0- | -32 | -0- | 3 | 1 | 58 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,509 TOTAL CONDENSATE PROD: 2

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 725 | -0- | -19 | -0- | 37 | 1 | 688 | 3 | N | -0- | | | | | -0- |
| 02 | 661 | N | 661 | -0- | -0- | -0- | 35 | 1 | 626 | 3 | N | -0- | | | | | -0- |
| 03 | 743 | N | 743 | -0- | -0- | -0- | 39 | 1 | 704 | 3 | N | -0- | | | | | -0- |
| 04 | 718 | N | 718 | -0- | -0- | -0- | 36 | 1 | 682 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 520 | -0- | -224 | -0- | 27 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 226 | -0- | -494 | -0- | 13 | 1 | 211 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 744 | N | 703 | -0- | -41 | -0- | 42 | 1 | 661 | 3 | N | -0- | | | | | -0- |
| 08 | 674 | N | 674 | -0- | -0- | -0- | 38 | 1 | 636 | 3 | N | -0- | | | | | -0- |
| 09 | 652 | N | 652 | -0- | -0- | -0- | 37 | 1 | 615 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 650 | -0- | -63 | -0- | 37 | 1 | 613 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 530 | -0- | -130 | -0- | 29 | 1 | 501 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 625 | -0- | -57 | -0- | 35 | 1 | 590 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,427 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 99 | N | 99 | -0- | -0- | -0- | 5 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 02 | 90 | N | 90 | -0- | -0- | -0- | 5 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 03 | 98 | N | 98 | -0- | -0- | -0- | 5 | 1 | 93 | 3 | N | -0- | | | | | -0- |
| 04 | 94 | N | 94 | -0- | -0- | -0- | 5 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 05 | 95 | N | 95 | -0- | -0- | -0- | 5 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 06 | 91 | N | 91 | -0- | -0- | -0- | 5 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 93 | -0- | -0- | -0- | 6 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 92 | -0- | -1 | -0- | 5 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 88 | -0- | -2 | -0- | 5 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 90 | -0- | -3 | -0- | 5 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 74 | -0- | -16 | -0- | 4 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 81 | -0- | -12 | -0- | 5 | 1 | 76 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,085 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 883 | N | 883 | -0- | -0- | -0- | 882 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 851 | N | 851 | -0- | -0- | -0- | 851 | 3 | | | N | -0- | | | | | -0- |
| 03 | 940 | N | 940 | -0- | -0- | -0- | 940 | 3 | | | N | -0- | | | | | -0- |
| 04 | 855 | N | 855 | -0- | -0- | -0- | 855 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 823 | -0- | -107 | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 06 | 900 | N | 781 | -0- | -119 | -0- | 781 | 3 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 84 | -0- | -815 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 2 | -0- | -835 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 2 | -0- | -778 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 2 | -0- | -91 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 1 | -0- | -1 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,224 TOTAL CONDENSATE PROD: 1

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 369 | -0- | -34 | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 297 | -0- | -67 | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 320 | -0- | -52 | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 311 | -0- | -49 | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 337 | -0- | -4 | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 06 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 07 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 323 | -0- | -7 | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 326 | -0- | -15 | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 307 | -0- | -23 | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 283 | -0- | -58 | -0- | 283 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,891 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 56 | -0- | -6 | -0- | | 4 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 48 | -0- | -8 | -0- | | 3 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 52 | -0- | -10 | -0- | | 3 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 47 | -0- | -13 | -0- | | 3 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 49 | -0- | -13 | -0- | | 3 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 51 | -0- | -9 | -0- | | 3 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 51 | -0- | -11 | -0- | | 3 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 48 | -0- | -14 | -0- | | 2 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 47 | -0- | -13 | -0- | | 2 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 50 | -0- | -12 | -0- | | 3 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 47 | -0- | -13 | -0- | | 3 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 49 | -0- | -13 | -0- | | 3 | 1 | 46 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 595 TOTAL CONDENSATE PROD: -0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 509 | -0- | -49 | -0- | | 29 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 447 | -0- | -1 | -0- | | 26 | 1 | 421 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 493 | -0- | -3 | -0- | | 31 | 1 | 462 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 479 | -0- | -1 | -0- | | 31 | 1 | 448 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 494 | -0- | -2 | -0- | | 33 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 466 | -0- | -14 | -0- | | 32 | 1 | 434 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 467 | -0- | -29 | -0- | | 32 | 1 | 435 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 454 | -0- | -42 | -0- | | 30 | 1 | 424 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 364 | -0- | -116 | -0- | | 26 | 1 | 338 | 3 | N | -0- | | | | | -0- |
| 10 | 465 | N | 416 | -0- | -49 | -0- | | 28 | 1 | 388 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 404 | -0- | -46 | -0- | | 25 | 1 | 379 | 3 | N | -0- | | | | | -0- |
| *12 | 400 | N | 400 | -0- | -0- | -0- | | 27 | 1 | 373 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,393 TOTAL CONDENSATE PROD: -0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1062 | N | 1062 | -0- | -0- | -0- | | 50 | 1 | 1004 | 2 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 951 | N | 951 | -0- | -0- | -0- | | 47 | 1 | 897 | 2 | Y | 6 | 5 | 1 | | | 3 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 991 | N | 991 | -0- | -0- | -0- | | 50 | 1 | 934 | 2 | Y | 6 | 7 | 1 | | | 2 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 945 | N | 945 | -0- | -0- | -0- | | 48 | 1 | 891 | 2 | Y | 5 | 7 | 1 | | | -0- |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 930 | N | 906 | -0- | -24 | -0- | | 47 | 1 | 855 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 900 | N | 823 | -0- | -77 | -0- | | 42 | 1 | 777 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 992 | N | 798 | -0- | -194 | -0- | | 42 | 1 | 753 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 899 | N | 734 | -0- | -165 | -0- | | 31 | 1 | 699 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 810 | N | 698 | -0- | -112 | -0- | | 30 | 1 | 665 | 2 | Y | 3 | 5 | 1 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 806 | N | 718 | -0- | -88 | -0- | | 31 | 1 | 683 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 720 | N | 597 | -0- | -123 | -0- | | 25 | 1 | 568 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 713 | N | 575 | -0- | -138 | -0- | | 25 | 1 | 547 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,798 TOTAL CONDENSATE PROD: 53

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 365 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 365 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 365 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | 365 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | 365 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 365 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 365 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 365 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 365 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 365 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 365 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 365 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 431 | -0- | -73 | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 476 | -0- | -51 | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 413 | -0- | -97 | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 438 | -0- | -27 | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 429 | -0- | -21 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 07 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 08 | 460 | N | 460 | -0- | -0- | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 09 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 429 | -0- | -36 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 432 | -0- | -18 | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 438 | -0- | -58 | -0- | 438 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,395 TOTAL CONDENSATE PROD: -0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 732 | -0- | -12 | -0- | 49 | 1 | 681 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 672 | N | 659 | -0- | -13 | -0- | 44 | 1 | 615 | 3 | N | -0- | | | | | -0- |
| 03 | 744 | N | 722 | -0- | -22 | -0- | 49 | 1 | 670 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 720 | N | 703 | -0- | -17 | -0- | 44 | 1 | 659 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 717 | -0- | -27 | -0- | 38 | 1 | 679 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 677 | -0- | -13 | -0- | 37 | 1 | 640 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 665 | -0- | -48 | -0- | 38 | 1 | 627 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 628 | -0- | -85 | -0- | 35 | 1 | 593 | 3 | N | -0- | | | | | -0- |
| 09 | 690 | N | 672 | -0- | -18 | -0- | 29 | 1 | 642 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 700 | N | 700 | -0- | -0- | -0- | 30 | 1 | 670 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 630 | -0- | -0- | -0- | 27 | 1 | 603 | 3 | N | -0- | | | | | -0- |
| *12 | 687 | N | 687 | -0- | -0- | -0- | 30 | 1 | 655 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,192 TOTAL CONDENSATE PROD: 8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 591 | N | 591 | -0- | -0- | -0- | | 30 | 1 | 561 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 537 | -0- | -23 | -0- | | 28 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 618 | -0- | -2 | -0- | | 33 | 1 | 585 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 564 | -0- | -6 | -0- | | 28 | 1 | 536 | 3 | N | -0- | | | | | -0- |
| 05 | 604 | N | 604 | -0- | -0- | -0- | | 32 | 1 | 572 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 585 | -0- | -15 | -0- | | 33 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 575 | -0- | -14 | -0- | | 34 | 1 | 541 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 567 | -0- | -22 | -0- | | 32 | 1 | 535 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 545 | -0- | -55 | -0- | | 31 | 1 | 514 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 556 | -0- | -33 | -0- | | 32 | 1 | 524 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 498 | -0- | -42 | -0- | | 27 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 502 | -0- | -56 | -0- | | 28 | 1 | 474 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,742 TOTAL CONDENSATE PROD: -0-

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 726 | N | 726 | -0- | -0- | -0- | | 41 | 1 | 685 | 3 | N | -0- | | | | | -0- |
| 02 | 642 | N | 642 | -0- | -0- | -0- | | 38 | 1 | 604 | 3 | N | -0- | | | | | -0- |
| 03 | 703 | N | 703 | -0- | -0- | -0- | | 44 | 1 | 659 | 3 | N | -0- | | | | | -0- |
| 04 | 676 | N | 676 | -0- | -0- | -0- | | 44 | 1 | 632 | 3 | N | -0- | | | | | -0- |
| 05 | 686 | N | 686 | -0- | -0- | -0- | | 46 | 1 | 640 | 3 | N | -0- | | | | | -0- |
| 06 | 649 | N | 649 | -0- | -0- | -0- | | 44 | 1 | 605 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 659 | -0- | -54 | -0- | | 45 | 1 | 614 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 657 | -0- | -25 | -0- | | 43 | 1 | 614 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 574 | -0- | -86 | -0- | | 41 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 595 | -0- | -56 | -0- | | 40 | 1 | 555 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 591 | -0- | -39 | -0- | | 37 | 1 | 554 | 3 | N | -0- | | | | | -0- |
| *12 | 605 | N | 605 | -0- | -0- | -0- | | 41 | 1 | 564 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,763 TOTAL CONDENSATE PROD: -0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1136 | -0- | -11 | -0- | | 67 | 1 | 1066 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1064 | N | 1022 | -0- | -42 | -0- | | 61 | 1 | 960 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1147 | N | 1082 | -0- | -65 | -0- | | 64 | 1 | 1014 | 2 | Y | 4 | 4 | 1 | | | 5 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1110 | N | 1071 | -0- | -39 | -0- | | 64 | 1 | 1004 | 2 | Y | 3 | 4 | 1 | | | 4 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1147 | N | 1090 | -0- | -57 | -0- | | 67 | 1 | 1023 | 2 | Y | -0- | | | | | 4 |
| 06 | 1054 | N | 1054 | -0- | -0- | -0- | | 65 | 1 | 986 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1116 | N | 957 | -0- | -159 | -0- | | 65 | 1 | 889 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1085 | N | 894 | -0- | -191 | -0- | | 62 | 1 | 830 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1050 | N | 935 | -0- | -115 | -0- | | 57 | 1 | 876 | 2 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1014 | N | 1014 | -0- | -0- | -0- | | 59 | 1 | 949 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 988 | N | 988 | -0- | -0- | -0- | | 56 | 1 | 929 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 1040 | N | 1040 | -0- | -0- | -0- | | 58 | 1 | 975 | 2 | Y | 6 | 5 | 1 | | | 3 |
| | | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,283 TOTAL CONDENSATE PROD: 35

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1358 | -0- | -37 | -0- | 73 | 1 | 1285 | 2 | Y | -0- | | | | | -0- |
| 02 | 1344 | N | 1180 | -0- | -164 | -0- | 61 | 1 | 1119 | 2 | Y | -0- | | | | | -0- |
| 03 | 1395 | N | 1262 | -0- | -133 | -0- | 63 | 1 | 1199 | 2 | Y | -0- | | | | | -0- |
| 04 | 1320 | N | 1208 | -0- | -112 | -0- | 61 | 1 | 1147 | 2 | Y | -0- | | | | | -0- |
| 05 | 1302 | N | 1230 | -0- | -72 | -0- | 58 | 1 | 1172 | 2 | Y | -0- | | | | | -0- |
| 06 | 1230 | N | 1165 | -0- | -65 | -0- | 59 | 1 | 1106 | 2 | Y | -0- | | | | | -0- |
| 07 | 1240 | N | 1187 | -0- | -53 | -0- | 63 | 1 | 1124 | 2 | Y | -0- | | | | | -0- |
| 08 | 1240 | N | 1139 | -0- | -101 | -0- | 62 | 1 | 1077 | 2 | Y | -0- | | | | | -0- |
| 09 | 1170 | N | 1084 | -0- | -86 | -0- | 59 | 1 | 1025 | 2 | Y | -0- | | | | | -0- |
| 10 | 1178 | N | 1098 | -0- | -80 | -0- | 61 | 1 | 1037 | 2 | Y | -0- | | | | | -0- |
| 11 | 1110 | N | 1016 | -0- | -94 | -0- | 55 | 1 | 961 | 2 | Y | -0- | | | | | -0- |
| 12 | 1116 | N | 1052 | -0- | -64 | -0- | 57 | 1 | 995 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,979 TOTAL CONDENSATE PROD: -0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1894 | -0- | -90 | -0- | 92 | 1 | 1802 | 3 | N | -0- | | | | | -0- |
| 02 | 1792 | N | 1566 | -0- | -226 | -0- | 83 | 1 | 1483 | 3 | N | -0- | | | | | -0- |
| 03 | 1922 | N | 1686 | -0- | -236 | -0- | 90 | 1 | 1596 | 3 | N | -0- | | | | | -0- |
| 04 | 1830 | N | 1552 | -0- | -278 | -0- | 81 | 1 | 1471 | 3 | N | -0- | | | | | -0- |
| 05 | 1736 | N | 1507 | -0- | -229 | -0- | 80 | 1 | 1427 | 3 | N | -0- | | | | | -0- |
| 06 | 1620 | N | 1547 | -0- | -73 | -0- | 95 | 1 | 1452 | 3 | N | -0- | | | | | -0- |
| 07 | 2065 | N | 2065 | -0- | -0- | -0- | 145 | 1 | 1920 | 3 | N | -0- | | | | | -0- |
| 08 | 1667 | N | 1667 | -0- | -0- | -0- | 94 | 1 | 1573 | 3 | N | -0- | | | | | -0- |
| 09 | 1560 | N | 1479 | -0- | -81 | -0- | 74 | 1 | 1405 | 3 | N | -0- | | | | | -0- |
| 10 | 1984 | N | 1507 | -0- | -477 | -0- | 72 | 1 | 1435 | 3 | N | -0- | | | | | -0- |
| 11 | 1620 | N | 1366 | -0- | -254 | -0- | 63 | 1 | 1303 | 3 | N | -0- | | | | | -0- |
| 12 | 1519 | N | 1244 | -0- | -275 | -0- | 67 | 1 | 1177 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,080 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 941 | -0- | -82 | -0- | 173 | 1 | 756 | 3 | N | 11 | 11 | 8 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 896 | N | 827 | -0- | -69 | -0- | 154 | 1 | 673 | 3 | N | -0- | | | | | -0- |
| 03 | 961 | N | 949 | -0- | -12 | -0- | 174 | 1 | 775 | 3 | N | -0- | | | | | -0- |
| 04 | 900 | N | 825 | -0- | -75 | -0- | 164 | 1 | 661 | 3 | N | -0- | | | | | -0- |
| 05 | 930 | N | 748 | -0- | -182 | -0- | 170 | 1 | 578 | 3 | N | -0- | | | | | -0- |
| 06 | 930 | N | 689 | -0- | -241 | -0- | 161 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 620 | -0- | -248 | -0- | 159 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 08 | 744 | N | 580 | -0- | -164 | -0- | 158 | 1 | 422 | 3 | N | -0- | | | | | -0- |
| 09 | 1083 | N | 1083 | -0- | -0- | -0- | 186 | 1 | 890 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1040 | N | 1040 | -0- | -0- | -0- | 189 | 1 | 849 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 886 | N | 886 | -0- | -0- | -0- | 177 | 1 | 707 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1116 | N | 874 | -0- | -242 | -0- | 176 | 1 | 692 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,062 TOTAL CONDENSATE PROD: 26

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 829 | -0- | -70 | -0- | 55 | 1 | 774 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | 743 | -0- | -13 | -0- | 50 | 1 | 693 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 812 | -0- | -25 | -0- | 55 | 1 | 757 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 780 | -0- | -30 | -0- | 49 | 1 | 731 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 804 | -0- | -33 | -0- | 43 | 1 | 761 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 754 | -0- | -26 | -0- | 41 | 1 | 713 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 737 | -0- | -69 | -0- | 42 | 1 | 695 | 3 | N | -0- | | | | | -0- |
| 08 | 806 | N | 718 | -0- | -88 | -0- | 40 | 1 | 678 | 3 | N | -0- | | | | | -0- |
| 09 | 750 | N | 747 | -0- | -3 | -0- | 32 | 1 | 715 | 3 | N | -0- | | | | | -0- |
| 10 | 778 | N | 778 | -0- | -0- | -0- | 33 | 1 | 745 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 682 | -0- | -8 | -0- | 29 | 1 | 653 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 745 | -0- | -30 | -0- | 32 | 1 | 713 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,129 TOTAL CONDENSATE PROD: -0-

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3428 | X | 3428 | -0- | -0- | -0- | 257 | 1 | 3148 | 2 | Y | 21 | 21 | 1 | | | 2 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 3192 | X | 2876 | -0- | -316 | -0- | 230 | 1 | 2627 | 2 | Y | 17 | | | | | 19 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 3565 | X | 3506 | -0- | -59 | -0- | 254 | 1 | 3238 | 2 | Y | 13 | 21 | 1 | 2 | 8 | 9 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 3706 | X | 3706 | -0- | -0- | -0- | 242 | 1 | 3452 | 2 | Y | 11 | | | | | 20 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 3565 | X | 3523 | -0- | -42 | -0- | 237 | 1 | 3279 | 2 | Y | 6 | 23 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 3390 | X | 3000 | -0- | -390 | -0- | 220 | 1 | 2754 | 2 | Y | 24 | 13 | 8 | | | 14 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 3872 | X | 3872 | -0- | -0- | -0- | 324 | 1 | 3536 | 2 | Y | 11 | | | | | 25 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 3844 | X | 3351 | -0- | -493 | -0- | 288 | 1 | 3057 | 2 | Y | 5 | 21 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 3720 | X | 3380 | -0- | -340 | -0- | 295 | 1 | 3074 | 2 | Y | 10 | | | | | 19 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 3963 | X | 3963 | -0- | -0- | -0- | 368 | 1 | 3567 | 2 | Y | 25 | 24 | 1 | 8 | 8 | 12 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 3750 | X | 3708 | -0- | -42 | -0- | 328 | 1 | 3365 | 2 | Y | 14 | | | | | 26 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 3875 | X | 3291 | -0- | -584 | -0- | 314 | 1 | 2967 | 2 | Y | 9 | 26 | 1 | 3 | 8 | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,604 TOTAL CONDENSATE PROD: 166

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 942 | N | 942 | -0- | -0- | -0- | 942 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 812 | N | 662 | -0- | -150 | -0- | 662 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 899 | N | 715 | -0- | -184 | -0- | 715 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 870 | N | 716 | -0- | -154 | -0- | 716 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 747 | N | 747 | -0- | -0- | -0- | 747 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 708 | N | 708 | -0- | -0- | -0- | 708 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 744 | N | 710 | -0- | -34 | -0- | 710 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 744 | N | 704 | -0- | -40 | -0- | 704 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 720 | N | 659 | -0- | -61 | -0- | 659 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 713 | N | 674 | -0- | -39 | -0- | 674 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 690 | N | 641 | -0- | -49 | -0- | 641 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 682 | N | 595 | -0- | -87 | -0- | 595 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,473 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 282 | -0- | -245 | -0- | 24 | 1 | 258 | 2 | Y | -0- | | | | | 4 |
| 02 | 392 | N | 210 | -0- | -182 | -0- | 17 | 1 | 192 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 341 | N | 165 | -0- | -176 | -0- | 14 | 1 | 151 | 2 | Y | -0- | | | | | 5 |
| 04 | 270 | N | 235 | -0- | -35 | -0- | 20 | 1 | 215 | 2 | Y | -0- | | | | | 5 |
| 05 | 248 | N | 95 | -0- | -153 | -0- | 6 | 1 | 89 | 2 | Y | -0- | | | | | 5 |
| 06 | 150 | N | 66 | -0- | -84 | -0- | 5 | 1 | 61 | 2 | Y | -0- | | | | | 5 |
| 07 | 248 | N | 59 | -0- | -189 | -0- | 4 | 1 | 55 | 2 | Y | -0- | | | | | 5 |
| 08 | 93 | N | 37 | -0- | -56 | -0- | 2 | 1 | 35 | 2 | Y | -0- | | | | | 5 |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 5 |
| 10 | 62 | N | 21 | -0- | -41 | -0- | 2 | 1 | 19 | 2 | Y | -0- | | | | | 5 |
| 11 | 52 | N | 52 | -0- | -0- | -0- | 5 | 1 | 47 | 2 | Y | -0- | | | | | 5 |
| *12 | 52 | N | 52 | -0- | -0- | -0- | 4 | 1 | 48 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 1,274 TOTAL CONDENSATE PROD: 1

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 588 | -0- | -1 | -0- | 34 | 1 | 548 | 2 | Y | 5 | 5 | 1 | 1 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 540 | N | 540 | -0- | -0- | -0- | 31 | 1 | 505 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 594 | N | 594 | -0- | -0- | -0- | 36 | 1 | 554 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 610 | N | 610 | -0- | -0- | -0- | 37 | 1 | 569 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 616 | N | 616 | -0- | -0- | -0- | 39 | 1 | 573 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 570 | N | 356 | -0- | -214 | -0- | 23 | 1 | 330 | 2 | Y | 3 | 4 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 589 | N | 446 | -0- | -143 | -0- | 27 | 1 | 417 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 589 | N | 502 | -0- | -87 | -0- | 33 | 1 | 467 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 475 | N | 475 | -0- | -0- | -0- | 31 | 1 | 442 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 505 | N | 505 | -0- | -0- | -0- | 32 | 1 | 470 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 497 | N | 497 | -0- | -0- | -0- | 32 | 1 | 461 | 2 | Y | 4 | 3 | 1 | 1 | 8 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 505 | N | 505 | -0- | -0- | -0- | 31 | 1 | 470 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,234 TOTAL CONDENSATE PROD: 41

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 691 | -0- | -22 | -0- | 70 | 1 | 621 | 3 | N | -0- | | | | | -0- |
| 02 | 662 | N | 662 | -0- | -0- | -0- | 58 | 1 | 604 | 3 | N | -0- | | | | | -0- |
| 03 | 738 | N | 738 | -0- | -0- | -0- | 74 | 1 | 664 | 3 | N | -0- | | | | | -0- |
| 04 | 711 | N | 711 | -0- | -0- | -0- | 77 | 1 | 634 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 726 | -0- | -18 | -0- | 81 | 1 | 645 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 711 | -0- | -9 | -0- | 81 | 1 | 630 | 3 | N | -0- | | | | | -0- |
| 07 | 764 | N | 764 | -0- | -0- | -0- | 96 | 1 | 668 | 3 | N | -0- | | | | | -0- |
| 08 | 751 | N | 751 | -0- | -0- | -0- | 101 | 1 | 650 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 682 | -0- | -38 | -0- | 97 | 1 | 585 | 3 | N | -0- | | | | | -0- |
| 10 | 775 | N | 688 | -0- | -87 | -0- | 103 | 1 | 585 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 589 | -0- | -131 | -0- | 94 | 1 | 495 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 518 | -0- | -195 | -0- | 108 | 1 | 410 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,231 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1341 | -0- | -85 | -0- | | 74 | 1 | 1260 | 2 | Y | 6 | 5 | 1 | | | 3 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1260 | N | 1243 | -0- | -17 | -0- | | 66 | 1 | 1174 | 2 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1306 | N | 1306 | -0- | -0- | -0- | | 72 | 1 | 1228 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1290 | N | 1236 | -0- | -54 | -0- | | 68 | 1 | 1164 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1364 | N | 1097 | -0- | -267 | -0- | | 59 | 1 | 1035 | 2 | Y | 3 | 5 | 1 | | | 3 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1260 | N | 624 | -0- | -636 | -0- | | 36 | 1 | 587 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1318 | N | 1318 | -0- | -0- | -0- | | 78 | 1 | 1237 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1291 | N | 1291 | -0- | -0- | -0- | | 76 | 1 | 1209 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1217 | N | 1217 | -0- | -0- | -0- | | 72 | 1 | 1139 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1333 | N | 1174 | -0- | -159 | -0- | | 65 | 1 | 1102 | 2 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1260 | N | 853 | -0- | -407 | -0- | | 48 | 1 | 799 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1271 | N | 101 | -0- | -1170 | -0- | | 6 | 1 | 95 | 2 | Y | -0- | 3 | 1 | | | -0- |

TOTAL GAS PROD: 12,801 TOTAL CONDENSATE PROD: 46

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 964 | -0- | -121 | -0- | | 184 | 1 | 779 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1008 | N | 935 | -0- | -73 | -0- | | 172 | 1 | 763 | 2 | Y | -0- | | | | | 4 |
| 03 | 992 | N | 933 | -0- | -59 | -0- | | 172 | 1 | 760 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 930 | N | 906 | -0- | -24 | -0- | | 168 | 1 | 736 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1023 | N | 907 | -0- | -116 | -0- | | 174 | 1 | 731 | 2 | Y | 2 | 8 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 923 | N | 923 | -0- | -0- | -0- | | 177 | 1 | 744 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 930 | N | 895 | -0- | -35 | -0- | | 176 | 1 | 718 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 940 | N | 940 | -0- | -0- | -0- | | 183 | 1 | 756 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 930 | N | 655 | -0- | -275 | -0- | | 153 | 1 | 501 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 899 | N | 399 | -0- | -500 | -0- | | 126 | 1 | 272 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 900 | N | 354 | -0- | -546 | -0- | | 117 | 1 | 237 | 2 | Y | -0- | | | | | 7 |
| 12 | 682 | N | 393 | -0- | -289 | -0- | | 127 | 1 | 266 | 2 | Y | -0- | 6 | 1 | | | 1 |

TOTAL GAS PROD: 9,204 TOTAL CONDENSATE PROD: 12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 96 | -0- | -90 | -0- | 8 | 1 | 88 | 2 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 73 | -0- | -95 | -0- | 6 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 68 | -0- | -87 | -0- | 6 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 04 | 90 | N | 60 | -0- | -30 | -0- | 5 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 05 | 93 | N | 59 | -0- | -34 | -0- | 4 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 52 | -0- | -8 | -0- | 4 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 50 | -0- | -12 | -0- | 3 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 08 | 65 | N | 65 | -0- | -0- | -0- | 28 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| 09 | 77 | N | 77 | -0- | -0- | -0- | 5 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 10 | 63 | N | 63 | -0- | -0- | -0- | 5 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 46 | -0- | -14 | -0- | 4 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 40 | -0- | -53 | -0- | 3 | 1 | 37 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 749 TOTAL CONDENSATE PROD: -0-

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1090 | N | 1090 | -0- | -0- | -0- | 82 7 | 1 9 | 1001 | 2 | Y | 6 | 6 | 1 | | | -0- |
| 02 | 717 | N | 717 | -0- | -0- | -0- | 57 6 | 1 9 | 654 | 2 | Y | 5 | | | | | 5 |
| 03 | 741 | N | 741 | -0- | -0- | -0- | 54 2 | 1 9 | 685 | 2 | Y | 2 | 5 | 1 | | | 2 |
| 04 | 1050 | N | 709 | -0- | -341 | -0- | 46 2 | 1 9 | 661 | 2 | Y | 2 | | | | | 4 |
| 05 | 806 | N | 761 | -0- | -45 | -0- | 51 1 | 1 9 | 709 | 2 | Y | 1 | 5 | 1 | | | -0- |
| 06 | 723 | N | 723 | -0- | -0- | -0- | 53 3 | 1 9 | 667 | 2 | Y | 3 | | | | | 3 |
| 07 | 751 | N | 751 | -0- | -0- | -0- | 63 2 | 1 9 | 686 | 2 | Y | 2 | | | | | 5 |
| 08 | 775 | N | 765 | -0- | -10 | -0- | 66 2 | 1 9 | 697 | 2 | Y | 2 | 5 | 1 | | | 2 |
| 09 | 728 | N | 728 | -0- | -0- | -0- | 64 2 | 1 9 | 662 | 2 | Y | 2 | | | | | 4 |
| 10 | 744 | N | 708 | -0- | -36 | -0- | 66 3 | 1 9 | 639 | 2 | Y | 3 | 5 | 1 | | | 2 |
| 11 | 750 | N | 688 | -0- | -62 | -0- | 61 3 | 1 9 | 624 | 2 | Y | 3 | | | | | 5 |
| 12 | 744 | N | 702 | -0- | -42 | -0- | 67 1 | 1 9 | 634 | 2 | Y | 1 | 5 | 1 | | | 1 |

TOTAL GAS PROD: 9,083 TOTAL CONDENSATE PROD: 32

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 526 | -0- | | -32 | -0- | | 55 | 1 9 | 470 | 2 | Y | 1 | | | | | 2 |
| 02 | 476 | N | 440 | -0- | | -36 | -0- | | 45 | 1 | 395 | 2 | Y | -0- | | | | | 2 |
| 03 | 533 | N | 533 | -0- | | -0- | -0- | | 50 | 1 9 | 482 | 2 | Y | 1 | | | | | 3 |
| 04 | 526 | N | 526 | -0- | | -0- | -0- | | 50 | 1 9 | 475 | 2 | Y | 1 | | | | | 4 |
| 05 | 533 | N | 533 | -0- | | -0- | -0- | | 53 | 1 9 | 479 | 2 | Y | 1 | 4 | 1 | | | 1 |
| 06 | 572 | N | 572 | -0- | | -0- | -0- | | 59 | 1 9 | 512 | 2 | Y | 1 | | | | | 2 |
| 07 | 610 | N | 610 | -0- | | -0- | -0- | | 63 | 1 9 | 546 | 2 | Y | 1 | | | | | 3 |
| 08 | 602 | N | 602 | -0- | | -0- | -0- | | 64 | 1 | 538 | 2 | Y | -0- | | | | | 3 |
| 09 | 570 | N | 508 | -0- | | -62 | -0- | | 56 | 1 9 | 451 | 2 | Y | 1 | | | | | 4 |
| 10 | 620 | N | 480 | -0- | | -140 | -0- | | 51 | 1 9 | 428 | 2 | Y | 1 | | | | | 5 |
| 11 | 570 | N | 399 | -0- | | -171 | -0- | | 41 | 1 | 358 | 2 | Y | -0- | | | | | 5 |
| 12 | 527 | N | 281 | -0- | | -246 | -0- | | 32 | 1 | 249 | 2 | Y | -0- | 4 | 1 | | | 1 |

TOTAL GAS PROD: 6,010 TOTAL CONDENSATE PROD: 8

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1279 | -0- | | -23 | -0- | | 96 | 1 9 | 1174 | 2 | Y | 8 | 8 | 1 | | | 2 |
| 02 | 1204 | N | 1135 | -0- | | -69 | -0- | | 91 | 1 7 | 1037 | 2 | Y | 6 | | | | | 8 |
| 03 | 1271 | N | 1250 | -0- | | -21 | -0- | | 91 | 1 4 | 1155 | 2 | Y | 4 | 8 | 1 | | | 4 |
| 04 | 1230 | N | 1206 | -0- | | -24 | -0- | | 79 | 1 4 | 1123 | 2 | Y | 4 | | | | | 8 |
| 05 | 1271 | N | 1224 | -0- | | -47 | -0- | | 82 | 1 2 | 1140 | 2 | Y | 2 | 8 | 1 | | | 2 |
| 06 | 1200 | N | 1191 | -0- | | -9 | -0- | | 88 | 1 4 | 1099 | 2 | Y | 4 | | | | | 6 |
| 07 | 1240 | N | 1157 | -0- | | -83 | -0- | | 97 | 1 3 | 1057 | 2 | Y | 3 | | | | | 9 |
| 08 | 1209 | N | 1108 | -0- | | -101 | -0- | | 95 | 1 1 | 1012 | 2 | Y | 1 | 7 | 1 | | | 3 |
| 09 | 1200 | N | 1143 | -0- | | -57 | -0- | | 100 | 1 3 | 1040 | 2 | Y | 3 | | | | | 6 |
| 10 | 1174 | N | 1174 | -0- | | -0- | -0- | | 109 | 1 7 | 1058 | 2 | Y | 6 | 8 | 1 | | | 4 |
| 11 | 1080 | N | 1050 | -0- | | -30 | -0- | | 93 | 1 4 | 953 | 2 | Y | 4 | | | | | 8 |
| 12 | 1178 | N | 1048 | -0- | | -130 | -0- | | 100 | 1 3 | 945 | 2 | Y | 3 | 8 | 1 | 1 | 8 | 2 |

TOTAL GAS PROD: 13,965 TOTAL CONDENSATE PROD: 48

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | X | 2101 | -0- | -162 | -0- | 82 | 1 | 1974 | 2 | Y | 41 | 42 | 1 | | | 16 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 1928 | X | 1928 | -0- | -0- | -0- | 78 | 1 | 1806 | 2 | Y | 40 | 35 | 1 | | | 21 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 2139 | X | 1127 | -0- | -1012 | -0- | 50 | 1 | 1053 | 2 | Y | 22 | 33 | 1 | | | 10 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 2070 | X | 1286 | -0- | -784 | -0- | 53 | 1 | 1201 | 2 | Y | 29 | 29 | 1 | | | 10 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 2139 | X | 1364 | -0- | -775 | -0- | 53 | 1 | 1282 | 2 | Y | 26 | 22 | 1 | | | 14 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 2070 | X | 1290 | -0- | -780 | -0- | 52 | 1 | 1214 | 2 | Y | 22 | 23 | 1 | | | 13 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 1365 | N | 1365 | -0- | -0- | -0- | 59 | 1 | 1280 | 2 | Y | 24 | 21 | 1 | 2 | 8 | 14 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 1364 | N | 1295 | -0- | -69 | -0- | 56 | 1 | 1215 | 2 | Y | 22 | 21 | 1 | | | 15 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 1290 | N | 1244 | -0- | -46 | -0- | 54 | 1 | 1162 | 2 | Y | 25 | 24 | 1 | | | 16 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 1364 | N | 1121 | -0- | -243 | -0- | 49 | 1 | 1048 | 2 | Y | 22 | 24 | 1 | | | 14 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 2626 | N | 2626 | -0- | -0- | -0- | 117 | 1 | 2442 | 2 | Y | 61 | 50 | 1 | | | 25 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| *12 | 2099 | N | 2099 | -0- | -0- | -0- | 94 | 1 | 1948 | 2 | Y | 52 | 48 | 1 | | | 29 |
| | | | | | | | 57 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,846 TOTAL CONDENSATE PROD: 386

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 608 | -0- | -260 | -0- | 52 | 1 | 555 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 797 | N | 797 | -0- | -0- | -0- | 66 | 1 | 731 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 03 | 875 | N | 875 | -0- | -0- | -0- | 75 | 1 | 799 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 779 | N | 779 | -0- | -0- | -0- | 69 | 1 | 708 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 868 | N | 805 | -0- | -63 | -0- | 72 | 1 | 731 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 840 | N | 614 | -0- | -226 | -0- | 50 | 1 | 563 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 806 | N | 633 | -0- | -173 | -0- | 56 | 1 | 576 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 806 | N | 629 | -0- | -177 | -0- | 55 | 1 | 571 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 600 | N | 579 | -0- | -21 | -0- | 51 | 1 | 527 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 730 | N | 730 | -0- | -0- | -0- | 67 | 1 | 661 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 754 | N | 754 | -0- | -0- | -0- | 68 | 1 | 685 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 589 | N | 574 | -0- | -15 | -0- | 55 | 1 | 518 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,377 TOTAL CONDENSATE PROD: 16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 91 | -0- | -64 | -0- | 5 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 21 | -0- | -119 | -0- | 1 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 19 | -0- | -136 | -0- | 1 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 19 | -0- | -71 | -0- | 1 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 19 | -0- | -12 | -0- | 1 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 06 | 30 | N | 15 | -0- | -15 | -0- | 1 | 1 | 14 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 16 | -0- | -15 | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 08 | 706 | N | 706 | -0- | -0- | -0- | 43 | 1 | 663 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 24 | -0- | -6 | -0- | 1 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 10 | 49 | N | 49 | -0- | -0- | -0- | 3 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| 11 | 375 | N | 375 | -0- | -0- | -0- | 23 | 1 | 352 | 3 | N | -0- | | | | | -0- |
| *12 | 260 | N | 260 | -0- | -0- | -0- | 15 | 1 | 245 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,614 TOTAL CONDENSATE PROD: -0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 568 | N | 568 | -0- | -0- | -0- | 32 | 1 | 536 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 505 | -0- | -27 | -0- | 30 | 1 | 475 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 550 | -0- | -39 | -0- | 34 | 1 | 516 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 524 | -0- | -16 | -0- | 34 | 1 | 490 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 530 | -0- | -28 | -0- | 35 | 1 | 495 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 503 | -0- | -37 | -0- | 34 | 1 | 469 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 512 | -0- | -15 | -0- | 35 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 08 | 565 | N | 565 | -0- | -0- | -0- | 37 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 489 | -0- | -21 | -0- | 35 | 1 | 454 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 497 | -0- | -30 | -0- | 33 | 1 | 464 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 487 | -0- | -53 | -0- | 30 | 1 | 457 | 3 | N | -0- | | | | | -0- |
| *12 | 1053 | N | 1053 | -0- | -0- | -0- | 71 | 1 | 982 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,783 TOTAL CONDENSATE PROD: -0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1189 | -0- | -361 | -0- | 101 | 1 | 1086 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1344 | N | 1320 | -0- | -24 | -0- | 107 | 1 | 1211 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1491 | N | 1491 | -0- | -0- | -0- | 129 | 1 | 1360 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1451 | N | 1451 | -0- | -0- | -0- | 122 | 1 | 1328 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1469 | N | 1469 | -0- | -0- | -0- | 100 | 1 | 1369 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 06 | 1440 | N | 1315 | -0- | -125 | -0- | 93 | 1 | 1221 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1488 | N | 1373 | -0- | -115 | -0- | 94 | 1 | 1278 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1457 | N | 1448 | -0- | -9 | -0- | 91 | 1 | 1357 | 2 | Y | -0- | | | | | 1 |
| 09 | 1334 | N | 1334 | -0- | -0- | -0- | 93 | 1 | 1240 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1364 | N | 1302 | -0- | -62 | -0- | 111 | 1 | 1190 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1097 | -0- | -313 | -0- | 95 | 1 | 1000 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1379 | N | 1379 | -0- | -0- | -0- | 113 | 1 | 1265 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,168 TOTAL CONDENSATE PROD: 14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 396 | -0- | -38 | -0- | 33 | 1 | 361 | 2 | Y | 2 | 1 | 8 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 392 | N | 346 | -0- | -46 | -0- | 28 | 1 | 317 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 403 | N | 368 | -0- | -35 | -0- | 31 | 1 | 331 | 2 | Y | 5 | 1 | 1 | 4 | 8 | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 390 | N | 355 | -0- | -35 | -0- | 30 | 1 | 325 | 2 | Y | -0- | | | | | 1 |
| 05 | 372 | N | 358 | -0- | -14 | -0- | 24 | 1 | 334 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 360 | N | 325 | -0- | -35 | -0- | 23 | 1 | 299 | 2 | Y | 3 | 1 | 1 | 2 | 8 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 372 | N | 338 | -0- | -34 | -0- | 23 | 1 | 315 | 2 | Y | -0- | | | | | -0- |
| 08 | 372 | N | 368 | -0- | -4 | -0- | 23 | 1 | 339 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 330 | N | 326 | -0- | -4 | -0- | 23 | 1 | 302 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 341 | N | 334 | -0- | -7 | -0- | 28 | 1 | 306 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 360 | N | 320 | -0- | -40 | -0- | 28 | 1 | 291 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 437 | N | 437 | -0- | -0- | -0- | 36 | 1 | 400 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,271 TOTAL CONDENSATE PROD: 19

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 24 | -0- | -7 | -0- | 2 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 02 | 159 | N | 159 | -0- | -0- | -0- | 13 | 1 | 146 | 2 | Y | -0- | | | | | -0- |
| 03 | 318 | N | 318 | -0- | -0- | -0- | 28 | 1 | 290 | 2 | Y | -0- | | | | | -0- |
| 04 | 132 | N | 132 | -0- | -0- | -0- | 11 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| 05 | 31 | N | 30 | -0- | -1 | -0- | 2 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 06 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 65 | -0- | -59 | -0- | 4 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| 08 | 321 | N | 321 | -0- | -0- | -0- | 20 | 1 | 301 | 2 | Y | -0- | | | | | -0- |
| 09 | 213 | N | 213 | -0- | -0- | -0- | 15 | 1 | 198 | 2 | Y | -0- | | | | | -0- |
| 10 | 219 | N | 219 | -0- | -0- | -0- | 19 | 1 | 200 | 2 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 208 | -0- | -92 | -0- | 18 | 1 | 189 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 217 | N | 216 | -0- | -1 | -0- | 18 | 1 | 198 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 1,937 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2714 | -0- | -386 | 1712 | 105 | 1 | 2548 | 2 | Y | 55 | 73 | 1 | 2 | 8 | 21 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1920 | -0- | -880 | 832 | 78 | 1 | 1798 | 2 | Y | 40 | 40 | 1 | | | 21 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 2540 | X | 1708 | -0- | -832 | -0- | 75 | 1 | 1596 | 2 | Y | 34 | 41 | 1 | | | 14 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 1458 | X | 1458 | -0- | -0- | -0- | 60 | 1 | 1363 | 2 | Y | 32 | 35 | 1 | | | 11 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 1182 | X | 1182 | -0- | -0- | -0- | 46 | 1 | 1112 | 2 | Y | 22 | 21 | 1 | | | 12 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 1850 | X | 1850 | -0- | -0- | -0- | 75 | 1 | 1741 | 2 | Y | 31 | 25 | 1 | | | 18 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 2139 | X | 1775 | -0- | -364 | -0- | 76 | 1 | 1666 | 2 | Y | 30 | 30 | 1 | | | 18 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 1764 | X | 1764 | -0- | -0- | -0- | 77 | 1 | 1654 | 2 | Y | 30 | 28 | 1 | | | 20 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 1860 | X | 1675 | -0- | -185 | -0- | 72 | 1 | 1567 | 2 | Y | 33 | 32 | 1 | | | 21 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 1922 | X | 1717 | -0- | -205 | -0- | 75 | 1 | 1605 | 2 | Y | 34 | 33 | 1 | | | 22 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 1860 | X | 1585 | -0- | -275 | -0- | 70 | 1 | 1469 | 2 | Y | 42 | 43 | 1 | 6 | 8 | 15 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 1767 | X | 1661 | -0- | -106 | -0- | 74 | 1 | 1542 | 2 | Y | 41 | 33 | 1 | | | 23 |
| | | | | | | | 45 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,009 TOTAL CONDENSATE PROD: 424

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 147 | -0- | -8 | -0- | 10 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 132 | -0- | -8 | -0- | 9 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 146 | -0- | -9 | -0- | 10 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 140 | -0- | -10 | -0- | 9 | 1 | 131 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 142 | -0- | -13 | -0- | 8 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 133 | -0- | -17 | -0- | 7 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 134 | -0- | -21 | -0- | 8 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 132 | -0- | -23 | -0- | 7 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 09 | 137 | N | 137 | -0- | -0- | -0- | 6 | 1 | 131 | 3 | N | -0- | | | | | -0- |
| 10 | 143 | N | 143 | -0- | -0- | -0- | 6 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 11 | 129 | N | 129 | -0- | -0- | -0- | 6 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 139 | -0- | -16 | -0- | 6 | 1 | 133 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,654 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1141 | -0- | -37 | -0- | 57 | 1 | 1084 | 3 | N | -0- | | | | | -0- |
| 02 | 1037 | N | 1037 | -0- | -0- | -0- | 51 | 1 | 986 | 3 | N | -0- | | | | | -0- |
| 03 | 1121 | N | 1121 | -0- | -0- | -0- | 58 | 1 | 1063 | 3 | N | -0- | | | | | -0- |
| 04 | 1110 | N | 1074 | -0- | -36 | -0- | 55 | 1 | 1019 | 3 | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1044 | -0- | -103 | -0- | 55 | 1 | 989 | 3 | N | -0- | | | | | -0- |
| 06 | 1080 | N | 1051 | -0- | -29 | -0- | 55 | 1 | 996 | 3 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1028 | -0- | -88 | -0- | 54 | 1 | 974 | 3 | N | -0- | | | | | -0- |
| 08 | 1054 | N | 995 | -0- | -59 | -0- | 54 | 1 | 941 | 3 | N | -0- | | | | | -0- |
| 09 | 1050 | N | 1019 | -0- | -31 | -0- | 57 | 1 | 962 | 3 | N | -0- | | | | | -0- |
| 10 | 1023 | N | 999 | -0- | -24 | -0- | 58 | 1 | 941 | 3 | N | -0- | | | | | -0- |
| 11 | 968 | N | 968 | -0- | -0- | -0- | 69 | 1 | 899 | 3 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 996 | -0- | -58 | -0- | 67 | 1 | 929 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,473 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1263 | -0- | -39 | -0- | 63 | 1 | 1200 | 3 | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1126 | -0- | -78 | -0- | 56 | 1 | 1070 | 3 | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1215 | -0- | -118 | -0- | 63 | 1 | 1152 | 3 | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1171 | -0- | -59 | -0- | 60 | 1 | 1111 | 3 | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1173 | -0- | -67 | -0- | 62 | 1 | 1111 | 3 | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1147 | -0- | -23 | -0- | 60 | 1 | 1087 | 3 | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1171 | -0- | -38 | -0- | 61 | 1 | 1110 | 3 | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1163 | -0- | -15 | -0- | 63 | 1 | 1100 | 3 | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1089 | -0- | -51 | -0- | 61 | 1 | 1028 | 3 | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1142 | -0- | -36 | -0- | 66 | 1 | 1076 | 3 | N | -0- | | | | | -0- |
| 11 | 1140 | N | 1067 | -0- | -73 | -0- | 76 | 1 | 991 | 3 | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1060 | -0- | -56 | -0- | 71 | 1 | 989 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,787 TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 27 | -0- | -1 | -0- | 2 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | 29 | -0- | -2 | -0- | 2 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 04 | 30 | N | 28 | -0- | -2 | -0- | 2 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 29 | -0- | -2 | -0- | 2 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 06 | 30 | N | 28 | -0- | -2 | -0- | 2 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 27 | -0- | -4 | -0- | 2 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 25 | -0- | -6 | -0- | 1 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 27 | -0- | -3 | -0- | 1 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 29 | -0- | -2 | -0- | 1 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 26 | -0- | -4 | -0- | 1 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 27 | -0- | -4 | -0- | 1 | 1 | 26 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 333 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2503 | -0- | -39 | -0- | 130 | 1 | 2373 | 3 | N | -0- | | | | | -0- |
| 02 | 2296 | N | 2198 | -0- | -98 | -0- | 109 | 1 | 2089 | 3 | N | -0- | | | | | -0- |
| 03 | 2542 | N | 2480 | -0- | -62 | -0- | 127 | 1 | 2353 | 3 | N | -0- | | | | | -0- |
| 04 | 2430 | N | 2349 | -0- | -81 | -0- | 123 | 1 | 2226 | 3 | N | -0- | | | | | -0- |
| 05 | 2449 | N | 2313 | -0- | -136 | -0- | 141 | 1 | 2172 | 3 | N | -0- | | | | | -0- |
| 06 | 2400 | N | 2278 | -0- | -122 | -0- | 133 | 1 | 2145 | 3 | N | -0- | | | | | -0- |
| 07 | 2418 | N | 2281 | -0- | -137 | -0- | 127 | 1 | 2154 | 3 | N | -0- | | | | | -0- |
| 08 | 2325 | N | 2246 | -0- | -79 | -0- | 128 | 1 | 2117 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2280 | N | 2191 | -0- | -89 | -0- | 133 | 1 | 2057 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2294 | N | 2194 | -0- | -100 | -0- | 137 | 1 | 2057 | 3 | N | -0- | | | | | -0- |
| 11 | 2160 | N | 1996 | -0- | -164 | -0- | 130 | 1 | 1866 | 3 | N | -0- | | | | | -0- |
| 12 | 2263 | N | 1831 | -0- | -432 | -0- | 109 | 1 | 1722 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,860 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 659 | -0- | -1821 | -0- | 93 | 1 | 566 | 3 | N | -0- | | | | | -0- |
| 02 | 1372 | N | 427 | -0- | -945 | -0- | 84 | 1 | 343 | 3 | N | -0- | | | | | -0- |
| 03 | 2897 | N | 2897 | -0- | -0- | -0- | 81 | 1 | 2815 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3000 | N | 4012 | -0- | 1012 | 1012 | 90 | 1 | 3922 | 3 | N | -0- | | | | | -0- |
| 05 | 3100 | N | 4237 | -0- | 1137 | 2149 | 93 | 1 | 4144 | 3 | N | -0- | | | | | -0- |
| 06 | 3000 | N | 3234 | -0- | 234 | 2383 | 90 | 1 | 3144 | 3 | N | -0- | | | | | -0- |
| 07 | 5497 | X | 3114 | -0- | -2383 | -0- | 93 | 1 | 3021 | 3 | N | -0- | | | | | -0- |
| 08 | 4216 | X | 3823 | -0- | -393 | -0- | 93 | 1 | 3730 | 3 | N | -0- | | | | | -0- |
| 09 | 4080 | X | 2310 | -0- | -1770 | -0- | 90 | 1 | 2220 | 3 | N | -0- | | | | | -0- |
| 10 | 4216 | X | 4082 | -0- | -134 | -0- | 93 | 1 | 3989 | 3 | N | -0- | | | | | -0- |
| 11 | 3788 | X | 3788 | -0- | -0- | -0- | 90 | 1 | 3698 | 3 | N | -0- | | | | | -0- |
| *12 | 3946 | X | 3946 | -0- | -0- | -0- | 93 | 1 | 3853 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,529 TOTAL CONDENSATE PROD: 1

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1105 | -0- | -42 | -0- | 55 | 1 | 1050 | 3 | N | -0- | | | | | -0- |
| 02 | 1008 | N | 974 | -0- | -34 | -0- | 48 | 1 | 926 | 3 | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1070 | -0- | -46 | -0- | 55 | 1 | 1015 | 3 | N | -0- | | | | | -0- |
| 04 | 1080 | N | 1002 | -0- | -78 | -0- | 51 | 1 | 951 | 3 | N | -0- | | | | | -0- |
| 05 | 1085 | N | 1000 | -0- | -85 | -0- | 53 | 1 | 947 | 3 | N | -0- | | | | | -0- |
| 06 | 1050 | N | 929 | -0- | -121 | -0- | 49 | 1 | 880 | 3 | N | -0- | | | | | -0- |
| 07 | 1023 | N | 964 | -0- | -59 | -0- | 50 | 1 | 914 | 3 | N | -0- | | | | | -0- |
| 08 | 992 | N | 934 | -0- | -58 | -0- | 51 | 1 | 883 | 3 | N | -0- | | | | | -0- |
| 09 | 930 | N | 896 | -0- | -34 | -0- | 50 | 1 | 846 | 3 | N | -0- | | | | | -0- |
| 10 | 961 | N | 928 | -0- | -33 | -0- | 54 | 1 | 874 | 3 | N | -0- | | | | | -0- |
| 11 | 908 | N | 908 | -0- | -0- | -0- | 64 | 1 | 844 | 3 | N | -0- | | | | | -0- |
| *12 | 932 | N | 932 | -0- | -0- | -0- | 62 | 1 | 870 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,642 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 721 | -0- | -54 | -0- | 36 | 1 | 685 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | N | 665 | -0- | -35 | -0- | 33 | 1 | 632 | 3 | N | -0- | | | | | -0- |
| 03 | 744 | N | 724 | -0- | -20 | -0- | 37 | 1 | 687 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 681 | -0- | -9 | -0- | 35 | 1 | 646 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 682 | -0- | -62 | -0- | 36 | 1 | 646 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 657 | -0- | -33 | -0- | 34 | 1 | 623 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 673 | -0- | -40 | -0- | 35 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 663 | -0- | -19 | -0- | 36 | 1 | 627 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 629 | -0- | -31 | -0- | 35 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | N | 643 | -0- | -39 | -0- | 37 | 1 | 606 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 608 | -0- | -22 | -0- | 43 | 1 | 565 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 553 | -0- | -98 | -0- | 37 | 1 | 516 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,899 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 52 | -0- | -10 | -0- | 3 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 44 | -0- | -12 | -0- | 2 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 53 | -0- | -9 | -0- | 3 | 1 | 50 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 48 | -0- | -12 | -0- | 2 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 50 | -0- | -12 | -0- | 3 | 1 | 47 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 49 | -0- | -11 | -0- | 3 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 48 | -0- | -14 | -0- | 3 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 49 | -0- | -13 | -0- | 3 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 46 | -0- | -14 | -0- | 3 | 1 | 43 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 45 | -0- | -17 | -0- | 3 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 38 | -0- | -22 | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 40 | -0- | -22 | -0- | 2 | 1 | 38 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 562 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1429 | N | 1429 | -0- | -0- | -0- | 1428 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 1288 | N | 1283 | -0- | -5 | -0- | 1283 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1395 | -0- | -31 | -0- | 1395 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1332 | -0- | -48 | -0- | 1332 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1426 | N | 1364 | -0- | -62 | -0- | 1364 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1350 | N | 1296 | -0- | -54 | -0- | 1296 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1364 | N | 1331 | -0- | -33 | -0- | 1331 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1364 | N | 1311 | -0- | -53 | -0- | 1311 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1290 | N | 1245 | -0- | -45 | -0- | 1245 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1176 | -0- | -157 | -0- | 1176 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1180 | -0- | -80 | -0- | 1180 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | 1205 | -0- | -97 | -0- | 1205 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,547 TOTAL CONDENSATE PROD: 1

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 696 | N | 696 | -0- | -0- | -0- | 46 | 1 | 650 | 3 | N | -0- | | | | | -0- |
| 02 | 575 | N | 575 | -0- | -0- | -0- | 39 | 1 | 536 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 550 | -0- | -8 | -0- | 37 | 1 | 513 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 512 | -0- | -148 | -0- | 32 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 557 | -0- | -94 | -0- | 30 | 1 | 527 | 3 | N | -0- | | | | | -0- |
| 06 | 689 | N | 689 | -0- | -0- | -0- | 38 | 1 | 651 | 3 | N | -0- | | | | | -0- |
| 07 | 686 | N | 686 | -0- | -0- | -0- | 39 | 1 | 647 | 3 | N | -0- | | | | | -0- |
| 08 | 618 | N | 618 | -0- | -0- | -0- | 35 | 1 | 583 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 623 | -0- | -37 | -0- | 27 | 1 | 596 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | N | 650 | -0- | -32 | -0- | 28 | 1 | 622 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 564 | -0- | -36 | -0- | 24 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 582 | -0- | -69 | -0- | 25 | 1 | 557 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,302 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 775 | -0- | -31 | -0- | 39 | 1 | 736 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | N | 692 | -0- | -36 | -0- | 34 | 1 | 658 | 3 | N | -0- | | | | | -0- |
| 03 | 806 | N | 761 | -0- | -45 | -0- | 39 | 1 | 722 | 3 | N | -0- | | | | | -0- |
| 04 | 750 | N | 740 | -0- | -10 | -0- | 38 | 1 | 702 | 3 | N | -0- | | | | | -0- |
| 05 | 775 | N | 730 | -0- | -45 | -0- | 39 | 1 | 691 | 3 | N | -0- | | | | | -0- |
| 06 | 750 | N | 719 | -0- | -31 | -0- | 38 | 1 | 681 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 740 | -0- | -35 | -0- | 39 | 1 | 701 | 3 | N | -0- | | | | | -0- |
| 08 | 744 | N | 711 | -0- | -33 | -0- | 39 | 1 | 672 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 679 | -0- | -41 | -0- | 38 | 1 | 641 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 695 | -0- | -49 | -0- | 40 | 1 | 655 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 664 | -0- | -26 | -0- | 47 | 1 | 617 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 693 | -0- | -20 | -0- | 46 | 1 | 647 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,599 TOTAL CONDENSATE PROD: -0-

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 769 | -0- | -37 | -0- | 45 | 1 2 9 | 722 | 2 | Y | 2 | | | | | 2 |
| 02 | 756 | N | 708 | -0- | -48 | -0- | 42 | 1 2 9 | 664 | 2 | Y | 2 | | | | | 4 |
| 03 | 794 | N | 794 | -0- | -0- | -0- | 47 | 1 3 9 | 744 | 2 | Y | 3 | 3 | 1 | | | 4 |
| 04 | 751 | N | 751 | -0- | -0- | -0- | 45 | 1 2 9 | 704 | 2 | Y | 2 | 3 | 1 | | | 3 |
| 05 | 807 | N | 807 | -0- | -0- | -0- | 50 | 1 | 757 | 2 | Y | -0- | | | | | 3 |
| 06 | 862 | N | 862 | -0- | -0- | -0- | 53 | 1 2 9 | 807 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 07 | 775 | N | 720 | -0- | -55 | -0- | 49 | 1 2 9 | 669 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 08 | 806 | N | 663 | -0- | -143 | -0- | 46 | 1 2 9 | 615 | 2 | Y | 2 | | | | | 3 |
| 09 | 840 | N | 699 | -0- | -141 | -0- | 42 | 1 2 9 | 655 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 10 | 727 | N | 727 | -0- | -0- | -0- | 42 | 1 3 9 | 682 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 11 | 718 | N | 718 | -0- | -0- | -0- | 41 | 1 2 9 | 675 | 2 | Y | 2 | 3 | 1 | | | 1 |
| *12 | 738 | N | 738 | -0- | -0- | -0- | 41 | 1 4 9 | 693 | 2 | Y | 4 | 3 | 1 | | | 2 |

TOTAL GAS PROD: 8,956 TOTAL CONDENSATE PROD: 26

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 985 | -0- | -100 | -0- | 49 | 1 | 936 | 3 | N | -0- | | | | | -0- |
| 02 | 952 | N | 890 | -0- | -62 | -0- | 44 | 1 | 846 | 3 | N | -0- | | | | | -0- |
| 03 | 1135 | N | 1135 | -0- | -0- | -0- | 59 | 1 | 1076 | 3 | N | -0- | | | | | -0- |
| 04 | 1156 | N | 1156 | -0- | -0- | -0- | 59 | 1 | 1097 | 3 | N | -0- | | | | | -0- |
| 05 | 1338 | N | 1338 | -0- | -0- | -0- | 71 | 1 | 1267 | 3 | N | -0- | | | | | -0- |
| 06 | 1427 | N | 1427 | -0- | -0- | -0- | 75 | 1 | 1352 | 3 | N | -0- | | | | | -0- |
| 07 | 1473 | N | 1473 | -0- | -0- | -0- | 77 | 1 | 1396 | 3 | N | -0- | | | | | -0- |
| 08 | 1477 | N | 1477 | -0- | -0- | -0- | 80 | 1 | 1397 | 3 | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1212 | -0- | -18 | -0- | 68 | 1 | 1144 | 3 | N | -0- | | | | | -0- |
| 10 | 1271 | N | 1005 | -0- | -266 | -0- | 58 | 1 | 947 | 3 | N | -0- | | | | | -0- |
| 11 | 1230 | N | 651 | -0- | -579 | -0- | 46 | 1 | 605 | 3 | N | -0- | | | | | -0- |
| 12 | 1240 | N | 738 | -0- | -502 | -0- | 49 | 1 | 689 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,487 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 276 | -0- | -127 | -0- | 15 | 1 | 261 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | 297 | -0- | -67 | -0- | 17 | 1 | 280 | 3 | N | -0- | | | | | -0- |
| 03 | 403 | N | 205 | -0- | -198 | -0- | 12 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 04 | 327 | N | 327 | -0- | -0- | -0- | 19 | 1 | 308 | 3 | N | -0- | | | | | -0- |
| 05 | 341 | N | 303 | -0- | -38 | -0- | 18 | 1 | 285 | 3 | N | -0- | | | | | -0- |
| 06 | 217 | N | 217 | -0- | -0- | -0- | 13 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 07 | 341 | N | 174 | -0- | -167 | -0- | 11 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 220 | -0- | -90 | -0- | 13 | 1 | 207 | 3 | N | -0- | | | | | -0- |
| 09 | 261 | N | 261 | -0- | -0- | -0- | 16 | 1 | 245 | 3 | N | -0- | | | | | -0- |
| 10 | 273 | N | 273 | -0- | -0- | -0- | 16 | 1 | 257 | 3 | N | -0- | | | | | -0- |
| 11 | 364 | N | 364 | -0- | -0- | -0- | 22 | 1 | 342 | 3 | N | -0- | | | | | -0- |
| *12 | 359 | N | 359 | -0- | -0- | -0- | 21 | 1 | 338 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,276 TOTAL CONDENSATE PROD: -0-

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 862 | -0- | -37 | -0- | 47 | 1 | 815 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 772 | -0- | -12 | -0- | 44 | 1 | 728 | 3 | N | -0- | | | | | -0- |
| 03 | 868 | N | 842 | -0- | -26 | -0- | 49 | 1 | 793 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 837 | -0- | -3 | -0- | 50 | 1 | 787 | 3 | N | -0- | | | | | -0- |
| 05 | 868 | N | 822 | -0- | -46 | -0- | 49 | 1 | 773 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | 788 | -0- | -22 | -0- | 48 | 1 | 740 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 811 | -0- | -57 | -0- | 50 | 1 | 761 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 777 | -0- | -60 | -0- | 47 | 1 | 730 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 653 | -0- | -127 | -0- | 39 | 1 | 614 | 3 | N | -0- | | | | | -0- |
| 10 | 815 | N | 815 | -0- | -0- | -0- | 49 | 1 | 766 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 698 | -0- | -52 | -0- | 42 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| *12 | 750 | N | 750 | -0- | -0- | -0- | 45 | 1 | 705 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,427 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 453 | -0- | -136 | -0- | 24 | 1 | 429 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 367 | -0- | -109 | -0- | 21 | 1 | 346 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 473 | -0- | -23 | -0- | 27 | 1 | 446 | 3 | N | -0- | | | | | -0- |
| 04 | 542 | N | 542 | -0- | -0- | -0- | 32 | 1 | 510 | 3 | N | -0- | | | | | -0- |
| 05 | 696 | N | 696 | -0- | -0- | -0- | 42 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 06 | 1194 | N | 1194 | -0- | -0- | -0- | 73 | 1 | 1121 | 3 | N | -0- | | | | | -0- |
| 07 | 779 | N | 779 | -0- | -0- | -0- | 48 | 1 | 731 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 658 | -0- | -24 | -0- | 40 | 1 | 618 | 3 | N | -0- | | | | | -0- |
| 09 | 990 | N | 581 | -0- | -409 | -0- | 35 | 1 | 546 | 3 | N | -0- | | | | | -0- |
| 10 | 775 | N | 516 | -0- | -259 | -0- | 31 | 1 | 485 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 427 | -0- | -203 | -0- | 26 | 1 | 401 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 391 | -0- | -198 | -0- | 23 | 1 | 368 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,077 TOTAL CONDENSATE PROD: -0-

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 659 | N | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 02 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 553 | -0- | -129 | -0- | 553 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 449 | -0- | -181 | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 438 | -0- | -151 | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 515 | -0- | -25 | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 07 | 512 | N | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 08 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 468 | -0- | -42 | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 10 | 564 | N | 564 | -0- | -0- | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 417 | -0- | -33 | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 491 | -0- | -5 | -0- | 490 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

TOTAL GAS PROD: 6,066 TOTAL CONDENSATE PROD: 1

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 414 | -0- | -82 | -0- | 22 | 1 | 392 | 2 | Y | -0- | | | | | -0- |
| 02 | 448 | N | 372 | -0- | -76 | -0- | 19 | 1 | 353 | 2 | Y | -0- | | | | | -0- |
| 03 | 496 | N | 381 | -0- | -115 | -0- | 19 | 1 | 362 | 2 | Y | -0- | | | | | -0- |
| 04 | 390 | N | 304 | -0- | -86 | -0- | 15 | 1 | 289 | 2 | Y | -0- | | | | | -0- |
| 05 | 403 | N | 277 | -0- | -126 | -0- | 13 | 1 | 264 | 2 | Y | -0- | | | | | -0- |
| 06 | 360 | N | 216 | -0- | -144 | -0- | 11 | 1 | 205 | 2 | Y | -0- | | | | | -0- |
| 07 | 310 | N | 193 | -0- | -117 | -0- | 10 | 1 | 183 | 2 | Y | -0- | | | | | -0- |
| 08 | 279 | N | 179 | -0- | -100 | -0- | 10 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| 09 | 260 | N | 260 | -0- | -0- | -0- | 14 | 1 | 246 | 2 | Y | -0- | | | | | -0- |
| 10 | 322 | N | 322 | -0- | -0- | -0- | 18 | 1 | 304 | 2 | Y | -0- | | | | | -0- |
| 11 | 288 | N | 288 | -0- | -0- | -0- | 16 | 1 | 272 | 2 | Y | -0- | | | | | -0- |
| *12 | 320 | N | 320 | -0- | -0- | -0- | 17 | 1 | 303 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,526 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 642 | N | 642 | -0- | -0- | -0- | 38 | 1 2 9 | 602 | 2 | Y | 2 | | | | | 2 |
| 02 | 575 | N | 575 | -0- | -0- | -0- | 34 | 1 1 9 | 540 | 2 | Y | 1 | | | | | 3 |
| 03 | 620 | N | 607 | -0- | -13 | -0- | 36 | 1 2 9 | 569 | 2 | Y | 2 | 2 | 1 | | | 3 |
| 04 | 630 | N | 594 | -0- | -36 | -0- | 36 | 1 1 9 | 557 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 05 | 651 | N | 600 | -0- | -51 | -0- | 37 | 1 | 563 | 2 | Y | -0- | | | | | 2 |
| 06 | 600 | N | 599 | -0- | -1 | -0- | 37 | 1 2 9 | 560 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 07 | 620 | N | 602 | -0- | -18 | -0- | 41 | 1 2 9 | 559 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 08 | 589 | N | 568 | -0- | -21 | -0- | 39 | 1 2 9 | 527 | 2 | Y | 2 | | | | | 3 |
| 09 | 600 | N | 457 | -0- | -143 | -0- | 28 | 1 1 9 | 428 | 2 | Y | 1 | 3 | 1 | | | 1 |
| 10 | 589 | N | 574 | -0- | -15 | -0- | 33 | 1 2 9 | 539 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 600 | N | 600 | -0- | -0- | -0- | 34 | 1 3 9 | 563 | 2 | Y | 3 | 3 | 1 | | | 1 |
| *12 | 519 | N | 519 | -0- | -0- | -0- | 29 | 1 3 9 | 487 | 2 | Y | 3 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 6,937 TOTAL CONDENSATE PROD: 21

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 396 | -0- | -7 | -0- | 27 | 1 | 369 | 2 | Y | -0- | | | | | 1 |
| 02 | 392 | N | 360 | -0- | -32 | -0- | 24 | 1 | 336 | 2 | Y | -0- | | | | | 1 |
| 03 | 403 | N | 380 | -0- | -23 | -0- | 25 | 1 | 355 | 2 | Y | -0- | | | | | 1 |
| 04 | 390 | N | 362 | -0- | -28 | -0- | 23 | 1 | 339 | 2 | Y | -0- | | | | | 1 |
| 05 | 403 | N | 358 | -0- | -45 | -0- | 19 | 1 | 339 | 2 | Y | -0- | | | | | 1 |
| 06 | 360 | N | 332 | -0- | -28 | -0- | 18 | 1 | 314 | 2 | Y | -0- | | | | | 1 |
| 07 | 372 | N | 342 | -0- | -30 | -0- | 18 | 1 | 324 | 2 | Y | -0- | | | | | 1 |
| 08 | 372 | N | 282 | -0- | -90 | -0- | 14 | 1 | 268 | 2 | Y | -0- | | | | | 1 |
| 09 | 330 | N | 310 | -0- | -20 | -0- | 16 | 1 | 294 | 2 | Y | -0- | | | | | 1 |
| 10 | 341 | N | 332 | -0- | -9 | -0- | 18 | 1 | 314 | 2 | Y | -0- | | | | | 1 |
| 11 | 271 | N | 271 | -0- | -0- | -0- | 15 | 1 | 256 | 2 | Y | -0- | | | | | 1 |
| 12 | 310 | N | 235 | -0- | -75 | -0- | 14 | 1 | 221 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 3,960 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 114 WELL #: 5S RRCID -> 239577 COMPL. DATE 01/11/2008 TOTAL DEPTH 6768 PERF. 4278 - 4890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 435 | -0- | -30 | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 406 | -0- | -14 | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 448 | -0- | -17 | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 04 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 433 | -0- | -32 | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 418 | -0- | -2 | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 427 | -0- | -38 | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 08 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 366 | -0- | -54 | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 372 | -0- | -62 | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 343 | -0- | -107 | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 6 | -0- | -366 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,547 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 805 | -0- | -1 | -0- | 41 | 1 | 763 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 742 | N | 742 | -0- | -0- | -0- | 39 | 1 | 703 | 3 | N | -0- | | | | | -0- |
| 03 | 819 | N | 819 | -0- | -0- | -0- | 43 | 1 | 776 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 755 | -0- | -25 | -0- | 38 | 1 | 717 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 794 | -0- | -43 | -0- | 42 | 1 | 752 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 772 | -0- | -8 | -0- | 44 | 1 | 728 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 765 | -0- | -10 | -0- | 46 | 1 | 719 | 3 | N | -0- | | | | | -0- |
| 08 | 806 | N | 762 | -0- | -44 | -0- | 43 | 1 | 719 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 733 | -0- | -47 | -0- | 41 | 1 | 692 | 3 | N | -0- | | | | | -0- |
| 10 | 775 | N | 745 | -0- | -30 | -0- | 43 | 1 | 701 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 750 | N | 657 | -0- | -93 | -0- | 36 | 1 | 621 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 113 | -0- | -631 | -0- | 6 | 1 | 107 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,462 TOTAL CONDENSATE PROD: 2

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 426 | -0- | -101 | -0- | 30 | 1 | 396 | 2 | Y | -0- | | | | | -0- |
| 02 | 775 | N | 775 | -0- | -0- | -0- | 51 | 1 | 724 | 2 | Y | -0- | | | | | -0- |
| 03 | 837 | N | 802 | -0- | -35 | -0- | 69 | 1 | 731 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 776 | N | 776 | -0- | -0- | -0- | 67 | 1 | 709 | 2 | Y | -0- | | | | | -0- |
| 05 | 868 | N | 597 | -0- | -271 | -0- | 45 | 1 | 552 | 2 | Y | -0- | | | | | -0- |
| 06 | 780 | N | 715 | -0- | -65 | -0- | 54 | 1 | 661 | 2 | Y | -0- | | | | | -0- |
| 07 | 806 | N | 694 | -0- | -112 | -0- | 55 | 1 | 639 | 2 | Y | -0- | | | | | -0- |
| 08 | 660 | N | 660 | -0- | -0- | -0- | 57 | 1 | 603 | 2 | Y | -0- | | | | | -0- |
| 09 | 720 | N | 631 | -0- | -89 | -0- | 61 | 1 | 570 | 2 | Y | -0- | | | | | -0- |
| 10 | 682 | N | 618 | -0- | -64 | -0- | 49 | 1 | 569 | 2 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 481 | -0- | -149 | -0- | 34 | 1 | 447 | 2 | Y | -0- | | | | | -0- |
| *12 | 748 | N | 748 | -0- | -0- | -0- | 49 | 1 | 698 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,923 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 58 | -0- | -4 | -0- | 3 | 1 | 55 | 3 | N | -0- | | | -0- |
| 02 | 56 | N | 51 | -0- | -5 | -0- | 3 | 1 | 48 | 3 | N | -0- | | | -0- |
| 03 | 62 | N | 58 | -0- | -4 | -0- | 3 | 1 | 55 | 3 | N | -0- | | | -0- |
| 04 | 60 | N | 55 | -0- | -5 | -0- | 3 | 1 | 52 | 3 | N | -0- | | | -0- |
| 05 | 62 | N | 59 | -0- | -3 | -0- | 4 | 1 | 55 | 3 | N | -0- | | | -0- |
| 06 | 60 | N | 55 | -0- | -5 | -0- | 3 | 1 | 52 | 3 | N | -0- | | | -0- |
| 07 | 62 | N | 56 | -0- | -6 | -0- | 3 | 1 | 53 | 3 | N | -0- | | | -0- |
| 08 | 62 | N | 55 | -0- | -7 | -0- | 3 | 1 | 52 | 3 | N | -0- | | | -0- |
| 09 | 60 | N | 55 | -0- | -5 | -0- | 3 | 1 | 52 | 3 | N | -0- | | | -0- |
| 10 | 62 | N | 55 | -0- | -7 | -0- | 3 | 1 | 52 | 3 | N | -0- | | | -0- |
| 11 | 60 | N | 51 | -0- | -9 | -0- | 3 | 1 | 48 | 3 | N | -0- | | | -0- |
| 12 | 62 | N | 52 | -0- | -10 | -0- | 3 | 1 | 49 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 660 TOTAL CONDENSATE PROD: -0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 144 | -0- | -352 | -0- | 10 | 1 | 134 | 2 | Y | -0- | | | -0- |
| 02 | 581 | N | 581 | -0- | -0- | -0- | 38 | 1 | 543 | 2 | Y | -0- | | | -0- |
| 03 | 496 | N | 486 | -0- | -10 | -0- | 42 | 1 | 444 | 2 | Y | -0- | | | -0- |
| 04 | 667 | N | 667 | -0- | -0- | -0- | 57 | 1 | 610 | 2 | Y | -0- | | | -0- |
| 05 | 705 | N | 705 | -0- | -0- | -0- | 53 | 1 | 652 | 2 | Y | -0- | | | -0- |
| 06 | 623 | N | 623 | -0- | -0- | -0- | 47 | 1 | 576 | 2 | Y | -0- | | | -0- |
| 07 | 682 | N | 491 | -0- | -191 | -0- | 39 | 1 | 452 | 2 | Y | -0- | | | -0- |
| 08 | 682 | N | 554 | -0- | -128 | -0- | 48 | 1 | 506 | 2 | Y | -0- | | | -0- |
| 09 | 630 | N | 514 | -0- | -116 | -0- | 50 | 1 | 464 | 2 | Y | -0- | | | -0- |
| 10 | 496 | N | 399 | -0- | -97 | -0- | 32 | 1 | 367 | 2 | Y | -0- | | | -0- |
| 11 | 540 | N | 402 | -0- | -138 | -0- | 28 | 1 | 374 | 2 | Y | -0- | | | -0- |
| 12 | 527 | N | 375 | -0- | -152 | -0- | 24 | 1 | 351 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 5,941 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | X | 1001 | -0- | -84 | -0- | 54 | 1 | 947 | 3 | N | -0- | | | -0- |
| 02 | 980 | X | 891 | -0- | -89 | -0- | 50 | 1 | 841 | 3 | N | -0- | | | -0- |
| 03 | 1054 | X | 994 | -0- | -60 | -0- | 58 | 1 | 936 | 3 | N | -0- | | | -0- |
| 04 | 1025 | X | 1025 | -0- | -0- | -0- | 61 | 1 | 964 | 3 | N | -0- | | | -0- |
| 05 | 1037 | X | 1037 | -0- | -0- | -0- | 62 | 1 | 975 | 3 | N | -0- | | | -0- |
| 06 | 982 | X | 982 | -0- | -0- | -0- | 60 | 1 | 922 | 3 | N | -0- | | | -0- |
| 07 | 1023 | N | 1023 | -0- | -0- | -0- | 63 | 1 | 960 | 3 | N | -0- | | | -0- |
| 08 | 1023 | N | 1007 | -0- | -16 | -0- | 61 | 1 | 946 | 3 | N | -0- | | | -0- |
| 09 | 990 | N | 957 | -0- | -33 | -0- | 57 | 1 | 900 | 3 | N | -0- | | | -0- |
| 10 | 1023 | N | 981 | -0- | -42 | -0- | 59 | 1 | 922 | 3 | N | -0- | | | -0- |
| 11 | 960 | N | 914 | -0- | -46 | -0- | 55 | 1 | 859 | 3 | N | -0- | | | -0- |
| 12 | 992 | N | 909 | -0- | -83 | -0- | 54 | 1 | 855 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,721 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1331 | N | 1331 | -0- | -0- | -0- | 72 | 1 | 1259 | 3 | N | -0- | | | | | -0- |
| 02 | 952 | N | 903 | -0- | -49 | -0- | 51 | 1 | 852 | 3 | N | -0- | | | | | -0- |
| 03 | 1254 | N | 1254 | -0- | -0- | -0- | 73 | 1 | 1181 | 3 | N | -0- | | | | | -0- |
| 04 | 1601 | N | 1601 | -0- | -0- | -0- | 95 | 1 | 1506 | 3 | N | -0- | | | | | -0- |
| 05 | 1604 | N | 1604 | -0- | -0- | -0- | 96 | 1 | 1508 | 3 | N | -0- | | | | | -0- |
| 06 | 1347 | N | 1347 | -0- | -0- | -0- | 83 | 1 | 1264 | 3 | N | -0- | | | | | -0- |
| 07 | 1903 | N | 1903 | -0- | -0- | -0- | 117 | 1 | 1786 | 3 | N | -0- | | | | | -0- |
| 08 | 1720 | N | 1720 | -0- | -0- | -0- | 104 | 1 | 1616 | 3 | N | -0- | | | | | -0- |
| 09 | 1515 | N | 1515 | -0- | -0- | -0- | 90 | 1 | 1425 | 3 | N | -0- | | | | | -0- |
| 10 | 1891 | N | 1628 | -0- | -263 | -0- | 98 | 1 | 1530 | 3 | N | -0- | | | | | -0- |
| 11 | 1650 | N | 1056 | -0- | -594 | -0- | 64 | 1 | 992 | 3 | N | -0- | | | | | -0- |
| 12 | 1581 | N | 708 | -0- | -873 | -0- | 42 | 1 | 666 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,570 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1346 | -0- | -80 | -0- | 73 | 1 | 1273 | 3 | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1182 | -0- | -22 | -0- | 67 | 1 | 1115 | 3 | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1282 | -0- | -51 | -0- | 74 | 1 | 1208 | 3 | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1250 | -0- | -40 | -0- | 74 | 1 | 1176 | 3 | N | -0- | | | | | -0- |
| 05 | 1308 | N | 1308 | -0- | -0- | -0- | 78 | 1 | 1230 | 3 | N | -0- | | | | | -0- |
| 06 | 1270 | N | 1270 | -0- | -0- | -0- | 78 | 1 | 1192 | 3 | N | -0- | | | | | -0- |
| 07 | 1365 | N | 1365 | -0- | -0- | -0- | 84 | 1 | 1281 | 3 | N | -0- | | | | | -0- |
| 08 | 1302 | N | 1289 | -0- | -13 | -0- | 78 | 1 | 1211 | 3 | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1130 | -0- | -130 | -0- | 67 | 1 | 1063 | 3 | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1324 | -0- | -40 | -0- | 80 | 1 | 1244 | 3 | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1251 | -0- | -9 | -0- | 76 | 1 | 1175 | 3 | N | -0- | | | | | -0- |
| *12 | 1217 | N | 1217 | -0- | -0- | -0- | 72 | 1 | 1145 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,214 TOTAL CONDENSATE PROD: -0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1473 | -0- | -108 | -0- | 125 | 1 | 1347 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1328 | -0- | -72 | -0- | 108 | 1 | 1218 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1519 | N | 1432 | -0- | -87 | -0- | 124 | 1 | 1306 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1440 | N | 1435 | -0- | -5 | -0- | 121 | 1 | 1314 | 2 | Y | -0- | | | | | 2 |
| 05 | 1521 | N | 1521 | -0- | -0- | -0- | 103 | 1 | 1416 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1380 | N | 1313 | -0- | -67 | -0- | 93 | 1 | 1220 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 07 | 1488 | N | 1436 | -0- | -52 | -0- | 98 | 1 | 1337 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1519 | N | 1461 | -0- | -58 | -0- | 91 | 1 | 1370 | 2 | Y | -0- | | | | | 1 |
| 09 | 1372 | N | 1372 | -0- | -0- | -0- | 95 | 1 | 1276 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1433 | N | 1433 | -0- | -0- | -0- | 122 | 1 | 1309 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1339 | -0- | -71 | -0- | 116 | 1 | 1221 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1426 | N | 1352 | -0- | -74 | -0- | 111 | 1 | 1239 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,895 TOTAL CONDENSATE PROD: 15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 576 | N | 576 | -0- | -0- | -0- | 31 | 1 | 545 | 3 | N | -0- | | | -0- |
| 02 | 609 | N | 609 | -0- | -0- | -0- | 34 | 1 | 575 | 3 | N | -0- | | | -0- |
| 03 | 639 | N | 639 | -0- | -0- | -0- | 37 | 1 | 602 | 3 | N | -0- | | | -0- |
| 04 | 636 | N | 636 | -0- | -0- | -0- | 38 | 1 | 598 | 3 | N | -0- | | | -0- |
| 05 | 821 | N | 821 | -0- | -0- | -0- | 49 | 1 | 772 | 3 | N | -0- | | | -0- |
| 06 | 815 | N | 815 | -0- | -0- | -0- | 50 | 1 | 765 | 3 | N | -0- | | | -0- |
| 07 | 827 | N | 827 | -0- | -0- | -0- | 51 | 1 | 776 | 3 | N | -0- | | | -0- |
| 08 | 800 | N | 800 | -0- | -0- | -0- | 48 | 1 | 752 | 3 | N | -0- | | | -0- |
| 09 | 740 | N | 740 | -0- | -0- | -0- | 44 | 1 | 696 | 3 | N | -0- | | | -0- |
| 10 | 748 | N | 748 | -0- | -0- | -0- | 45 | 1 | 703 | 3 | N | -0- | | | -0- |
| 11 | 684 | N | 684 | -0- | -0- | -0- | 41 | 1 | 643 | 3 | N | -0- | | | -0- |
| 12 | 651 | N | 612 | -0- | -39 | -0- | 36 | 1 | 576 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 8,507 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1733 | -0- | -127 | -0- | 94 | 1 | 1639 | 3 | N | -0- | | | -0- |
| 02 | 1596 | N | 1533 | -0- | -63 | -0- | 86 | 1 | 1447 | 3 | N | -0- | | | -0- |
| 03 | 1705 | N | 1620 | -0- | -85 | -0- | 94 | 1 | 1526 | 3 | N | -0- | | | -0- |
| 04 | 1680 | N | 1619 | -0- | -61 | -0- | 96 | 1 | 1523 | 3 | N | -0- | | | -0- |
| 05 | 1705 | N | 1675 | -0- | -30 | -0- | 100 | 1 | 1575 | 3 | N | -0- | | | -0- |
| 06 | 1586 | N | 1586 | -0- | -0- | -0- | 97 | 1 | 1489 | 3 | N | -0- | | | -0- |
| 07 | 1674 | N | 1609 | -0- | -65 | -0- | 99 | 1 | 1510 | 3 | N | -0- | | | -0- |
| 08 | 1674 | N | 1635 | -0- | -39 | -0- | 99 | 1 | 1536 | 3 | N | -0- | | | -0- |
| 09 | 1590 | N | 1537 | -0- | -53 | -0- | 92 | 1 | 1445 | 3 | N | -0- | | | -0- |
| 10 | 1646 | N | 1646 | -0- | -0- | -0- | 99 | 1 | 1547 | 3 | N | -0- | | | -0- |
| 11 | 1658 | N | 1658 | -0- | -0- | -0- | 100 | 1 | 1558 | 3 | N | -0- | | | -0- |
| *12 | 1676 | N | 1676 | -0- | -0- | -0- | 100 | 1 | 1576 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 19,527 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1449 | -0- | -70 | -0- | 78 | 1 | 1371 | 3 | N | -0- | | | -0- |
| 02 | 1344 | N | 1273 | -0- | -71 | -0- | 72 | 1 | 1201 | 3 | N | -0- | | | -0- |
| 03 | 1457 | N | 1433 | -0- | -24 | -0- | 83 | 1 | 1350 | 3 | N | -0- | | | -0- |
| 04 | 1410 | N | 1399 | -0- | -11 | -0- | 83 | 1 | 1316 | 3 | N | -0- | | | -0- |
| 05 | 1427 | N | 1427 | -0- | -0- | -0- | 86 | 1 | 1341 | 3 | N | -0- | | | -0- |
| 06 | 1380 | N | 1347 | -0- | -33 | -0- | 83 | 1 | 1264 | 3 | N | -0- | | | -0- |
| 07 | 1457 | N | 1405 | -0- | -52 | -0- | 87 | 1 | 1318 | 3 | N | -0- | | | -0- |
| 08 | 1426 | N | 1376 | -0- | -50 | -0- | 83 | 1 | 1293 | 3 | N | -0- | | | -0- |
| 09 | 1350 | N | 1328 | -0- | -22 | -0- | 79 | 1 | 1249 | 3 | N | -0- | | | -0- |
| 10 | 1395 | N | 1349 | -0- | -46 | -0- | 81 | 1 | 1268 | 3 | N | -0- | | | -0- |
| 11 | 1320 | N | 1287 | -0- | -33 | -0- | 78 | 1 | 1209 | 3 | N | -0- | | | -0- |
| 12 | 1364 | N | 1326 | -0- | -38 | -0- | 79 | 1 | 1247 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 16,399 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 184 | -0- | -312 | -0- | 12 | 1 | 163 | 2 | Y | 8 | | | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1490 | N | 1490 | -0- | -0- | -0- | 97 | 1 | 1375 | 2 | Y | 16 | 7 | 1 | | | 17 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 1739 | N | 1739 | -0- | -0- | -0- | 151 | 1 | 1562 | 2 | Y | 24 | 31 | 1 | | | 10 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 1351 | N | 1351 | -0- | -0- | -0- | 117 | 1 | 1215 | 2 | Y | 17 | 16 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 1643 | N | 1391 | -0- | -252 | -0- | 109 | 1 | 1264 | 2 | Y | 16 | 14 | 1 | | | 13 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 1650 | N | 1349 | -0- | -301 | -0- | 106 | 1 | 1230 | 2 | Y | 12 | 16 | 1 | | | 9 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1395 | N | 1247 | -0- | -148 | -0- | 103 | 1 | 1129 | 2 | Y | 14 | 14 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1395 | N | 1229 | -0- | -166 | -0- | 110 | 1 | 1107 | 2 | Y | 11 | 13 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1350 | N | 1109 | -0- | -241 | -0- | 110 | 1 | 985 | 2 | Y | 13 | 14 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1240 | N | 1172 | -0- | -68 | -0- | 94 | 1 | 1063 | 2 | Y | 14 | 14 | 1 | | | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1200 | N | 1085 | -0- | -115 | -0- | 75 | 1 | 997 | 2 | Y | 12 | | | | | 18 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1147 | N | 1066 | -0- | -81 | -0- | 73 | 1 | 978 | 2 | Y | 14 | 14 | 1 | | | 18 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,412 TOTAL CONDENSATE PROD: 171

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 536 | -0- | -22 | -0- | 36 | 1 | 500 | 3 | N | -0- | | | | | -0- |
| 02 | 479 | N | 479 | -0- | -0- | -0- | 32 | 1 | 447 | 3 | N | -0- | | | | | -0- |
| 03 | 512 | N | 512 | -0- | -0- | -0- | 35 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 04 | 512 | N | 512 | -0- | -0- | -0- | 32 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 454 | -0- | -73 | -0- | 24 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| 06 | 511 | N | 511 | -0- | -0- | -0- | 28 | 1 | 483 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 477 | -0- | -50 | -0- | 27 | 1 | 450 | 3 | N | -0- | | | | | -0- |
| 08 | 467 | N | 467 | -0- | -0- | -0- | 26 | 1 | 441 | 3 | N | -0- | | | | | -0- |
| 09 | 531 | N | 531 | -0- | -0- | -0- | 23 | 1 | 508 | 3 | N | -0- | | | | | -0- |
| 10 | 541 | N | 541 | -0- | -0- | -0- | 23 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| 11 | 454 | N | 454 | -0- | -0- | -0- | 20 | 1 | 434 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 522 | -0- | -36 | -0- | 23 | 1 | 499 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,996 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 572 | -0- | -265 | -0- | 571 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 700 | N | 648 | -0- | -52 | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| 03 | 703 | N | 703 | -0- | -0- | -0- | 703 | 3 | | | N | -0- | | | | | -0- |
| 04 | 666 | N | 666 | -0- | -0- | -0- | 666 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 612 | -0- | -101 | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 3 | -0- | -687 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 7 | -0- | -675 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 08 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 10 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | -0- | -0- | -630 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,145 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 1011 | -0- | -12 | -0- | 55 | 1 | 956 | 3 | N | -0- | | | | | -0- |
| 02 | 869 | N | 869 | -0- | -0- | -0- | 49 | 1 | 820 | 3 | N | -0- | | | | | -0- |
| 03 | 961 | N | 948 | -0- | -13 | -0- | 55 | 1 | 893 | 3 | N | -0- | | | | | -0- |
| 04 | 990 | N | 927 | -0- | -63 | -0- | 55 | 1 | 872 | 3 | N | -0- | | | | | -0- |
| 05 | 963 | N | 963 | -0- | -0- | -0- | 58 | 1 | 905 | 3 | N | -0- | | | | | -0- |
| 06 | 930 | N | 915 | -0- | -15 | -0- | 56 | 1 | 859 | 3 | N | -0- | | | | | -0- |
| 07 | 970 | N | 970 | -0- | -0- | -0- | 60 | 1 | 910 | 3 | N | -0- | | | | | -0- |
| 08 | 956 | N | 956 | -0- | -0- | -0- | 58 | 1 | 898 | 3 | N | -0- | | | | | -0- |
| 09 | 900 | N | 899 | -0- | -1 | -0- | 54 | 1 | 845 | 3 | N | -0- | | | | | -0- |
| 10 | 930 | N | 907 | -0- | -23 | -0- | 55 | 1 | 852 | 3 | N | -0- | | | | | -0- |
| 11 | 900 | N | 861 | -0- | -39 | -0- | 52 | 1 | 809 | 3 | N | -0- | | | | | -0- |
| 12 | 930 | N | 887 | -0- | -43 | -0- | 53 | 1 | 834 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,113 TOTAL CONDENSATE PROD: -0-

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 109 | N | 109 | -0- | -0- | -0- | 3 | 1 | 106 | 3 | N | -0- | | | | | -0- |
| 02 | 100 | N | 100 | -0- | -0- | -0- | 3 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 113 | -0- | -11 | -0- | 4 | 1 | 109 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 104 | -0- | -16 | -0- | 3 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 102 | -0- | -22 | -0- | 3 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 102 | -0- | -18 | -0- | 3 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 07 | 100 | N | 100 | -0- | -0- | -0- | 3 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 08 | 102 | N | 102 | -0- | -0- | -0- | 3 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 89 | -0- | -1 | -0- | 2 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 85 | -0- | -8 | -0- | 2 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 74 | -0- | -16 | -0- | 2 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 74 | -0- | -19 | -0- | 2 | 1 | 72 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,154 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 272 | -0- | -38 | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 250 | -0- | -2 | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 274 | -0- | -5 | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 260 | -0- | -10 | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 268 | -0- | -11 | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 258 | -0- | -12 | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 239 | -0- | -40 | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 254 | -0- | -25 | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 250 | -0- | -20 | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 10 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 11 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 244 | -0- | -4 | -0- | 244 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,065 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 890 | -0- | -164 | -0- | 48 | 1 | 842 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | 773 | -0- | -123 | -0- | 44 | 1 | 729 | 3 | N | -0- | | | | | -0- |
| 03 | 930 | N | 853 | -0- | -77 | -0- | 49 | 1 | 804 | 3 | N | -0- | | | | | -0- |
| 04 | 870 | N | 804 | -0- | -66 | -0- | 48 | 1 | 756 | 3 | N | -0- | | | | | -0- |
| 05 | 868 | N | 816 | -0- | -52 | -0- | 49 | 1 | 767 | 3 | N | -0- | | | | | -0- |
| 06 | 840 | N | 791 | -0- | -49 | -0- | 49 | 1 | 742 | 3 | N | -0- | | | | | -0- |
| 07 | 837 | N | 800 | -0- | -37 | -0- | 49 | 1 | 751 | 3 | N | -0- | | | | | -0- |
| 08 | 806 | N | 793 | -0- | -13 | -0- | 48 | 1 | 744 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 780 | N | 765 | -0- | -15 | -0- | 46 | 1 | 719 | 3 | N | -0- | | | | | -0- |
| 10 | 806 | N | 786 | -0- | -20 | -0- | 47 | 1 | 739 | 3 | N | -0- | | | | | -0- |
| 11 | 780 | N | 716 | -0- | -64 | -0- | 43 | 1 | 673 | 3 | N | -0- | | | | | -0- |
| 12 | 806 | N | 697 | -0- | -109 | -0- | 41 | 1 | 656 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,484 TOTAL CONDENSATE PROD: 1

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1253 | -0- | -142 | -0- | 63 | 1 | 1190 | 3 | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1142 | -0- | -90 | -0- | 57 | 1 | 1085 | 3 | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1265 | -0- | -37 | -0- | 65 | 1 | 1200 | 3 | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1181 | -0- | -19 | -0- | 60 | 1 | 1121 | 3 | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1219 | -0- | -52 | -0- | 64 | 1 | 1155 | 3 | N | -0- | | | | | -0- |
| 06 | 1230 | N | 870 | -0- | -360 | -0- | 46 | 1 | 824 | 3 | N | -0- | | | | | -0- |
| 07 | 1209 | N | 823 | -0- | -386 | -0- | 43 | 1 | 780 | 3 | N | -0- | | | | | -0- |
| 08 | 1209 | N | 690 | -0- | -519 | -0- | 38 | 1 | 652 | 3 | N | -0- | | | | | -0- |
| 09 | 870 | N | 631 | -0- | -239 | -0- | 35 | 1 | 596 | 3 | N | -0- | | | | | -0- |
| 10 | 837 | N | 619 | -0- | -218 | -0- | 36 | 1 | 583 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 524 | -0- | -136 | -0- | 37 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 521 | -0- | -130 | -0- | 35 | 1 | 486 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,738 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1177 | -0- | -156 | -0- | 59 | 1 | 1118 | 3 | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1066 | -0- | -82 | -0- | 53 | 1 | 1013 | 3 | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1163 | -0- | -46 | -0- | 60 | 1 | 1103 | 3 | N | -0- | | | | | -0- |
| 04 | 1140 | N | 1072 | -0- | -68 | -0- | 55 | 1 | 1017 | 3 | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1093 | -0- | -85 | -0- | 58 | 1 | 1035 | 3 | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1045 | -0- | -95 | -0- | 55 | 1 | 990 | 3 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1061 | -0- | -55 | -0- | 55 | 1 | 1006 | 3 | N | -0- | | | | | -0- |
| 08 | 1085 | N | 1045 | -0- | -40 | -0- | 57 | 1 | 988 | 3 | N | -0- | | | | | -0- |
| 09 | 1050 | N | 985 | -0- | -65 | -0- | 55 | 1 | 930 | 3 | N | -0- | | | | | -0- |
| 10 | 1054 | N | 1017 | -0- | -37 | -0- | 59 | 1 | 958 | 3 | N | -0- | | | | | -0- |
| 11 | 1020 | N | 973 | -0- | -47 | -0- | 69 | 1 | 904 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 866 | -0- | -157 | -0- | 58 | 1 | 808 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,563 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 14 | -0- | -14 | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | 16 | -0- | -15 | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 04 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 14 | -0- | -17 | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 06 | 30 | N | 13 | -0- | -17 | -0- | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 14 | -0- | -17 | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 08 | 14 | N | 13 | -0- | -1 | -0- | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 09 | 19 | N | 19 | -0- | -0- | -0- | 1 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 10 | 136 | N | 136 | -0- | -0- | -0- | 8 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 8 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| *12 | 120 | N | 120 | -0- | -0- | -0- | 7 | 1 | 113 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 516 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1998 | N | 1998 | -0- | -0- | -0- | 108 | 1 | 1890 | 3 | N | -0- | | | | | -0- |
| 02 | 1736 | N | 1638 | -0- | -98 | -0- | 92 | 1 | 1546 | 3 | N | -0- | | | | | -0- |
| 03 | 2056 | N | 2056 | -0- | -0- | -0- | 119 | 1 | 1937 | 3 | N | -0- | | | | | -0- |
| 04 | 1860 | N | 1857 | -0- | -3 | -0- | 110 | 1 | 1747 | 3 | N | -0- | | | | | -0- |
| 05 | 1829 | N | 1565 | -0- | -264 | -0- | 94 | 1 | 1471 | 3 | N | -0- | | | | | -0- |
| 06 | 1860 | N | 1707 | -0- | -153 | -0- | 105 | 1 | 1602 | 3 | N | -0- | | | | | -0- |
| 07 | 1922 | N | 1835 | -0- | -87 | -0- | 113 | 1 | 1722 | 3 | N | -0- | | | | | -0- |
| 08 | 1689 | N | 1689 | -0- | -0- | -0- | 102 | 1 | 1587 | 3 | N | -0- | | | | | -0- |
| 09 | 1710 | N | 1563 | -0- | -147 | -0- | 93 | 1 | 1470 | 3 | N | -0- | | | | | -0- |
| 10 | 1829 | N | 1778 | -0- | -51 | -0- | 107 | 1 | 1671 | 3 | N | -0- | | | | | -0- |
| 11 | 1620 | N | 1526 | -0- | -94 | -0- | 92 | 1 | 1434 | 3 | N | -0- | | | | | -0- |
| *12 | 1720 | N | 1720 | -0- | -0- | -0- | 102 | 1 | 1618 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,932 TOTAL CONDENSATE PROD: -0-

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 433 | -0- | -32 | -0- | 37 | 1 | 395 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 571 | N | 571 | -0- | -0- | -0- | 46 | 1 | 524 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 959 | N | 959 | -0- | -0- | -0- | 83 | 1 | 875 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 981 | N | 981 | -0- | -0- | -0- | 82 | 1 | 898 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 673 | N | 673 | -0- | -0- | -0- | 46 | 1 | 627 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 06 | 930 | N | 482 | -0- | -448 | -0- | 34 | 1 | 448 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 1023 | N | 805 | -0- | -218 | -0- | 55 | 1 | 750 | 2 | Y | -0- | | | | | -0- |
| 08 | 682 | N | 591 | -0- | -91 | -0- | 37 | 1 | 553 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 723 | N | 723 | -0- | -0- | -0- | 50 | 1 | 673 | 2 | Y | -0- | | | | | 1 |
| 10 | 806 | N | 743 | -0- | -63 | -0- | 63 | 1 | 679 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 570 | N | 498 | -0- | -72 | -0- | 43 | 1 | 455 | 2 | Y | -0- | | | | | 1 |
| 12 | 744 | N | 609 | -0- | -135 | -0- | 49 | 1 | 552 | 2 | Y | 7 | 1 | 1 | 6 | 8 | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,068 TOTAL CONDENSATE PROD: 13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 92 | -0- | -1 | -0- | 6 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 6 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 91 | -0- | -2 | -0- | 6 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 83 | -0- | -7 | -0- | 5 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 87 | -0- | -6 | -0- | 5 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 82 | -0- | -8 | -0- | 4 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 87 | -0- | -6 | -0- | 5 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 88 | -0- | -5 | -0- | 5 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 09 | 322 | N | 322 | -0- | -0- | -0- | 153 | 1 | 165 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 483 | N | 483 | -0- | -0- | -0- | 187 | 1 | 296 | 3 | N | -0- | | | | | -0- |
| 11 | 198 | N | 198 | -0- | -0- | -0- | 52 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 89 | -0- | -252 | -0- | 4 | 1 | 85 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,786 TOTAL CONDENSATE PROD: 4

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 836 | -0- | -280 | -0- | 46 | 1 | 787 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 980 | N | 827 | -0- | -153 | -0- | 44 | 1 | 781 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 961 | N | 764 | -0- | -197 | -0- | 42 | 1 | 719 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 810 | N | 18 | -0- | -792 | -0- | 1 | 1 | 17 | 2 | Y | -0- | | | | | 1 |
| 05 | 930 | N | -0- | -0- | -930 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 06 | 750 | N | 627 | -0- | -123 | -0- | 36 | 1 | 590 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1303 | N | 1303 | -0- | -0- | -0- | 77 | 1 | 1223 | 2 | Y | 3 | 1 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1126 | N | 1126 | -0- | -0- | -0- | 66 | 1 | 1056 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1004 | N | 1004 | -0- | -0- | -0- | 59 | 1 | 939 | 2 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1023 | N | 874 | -0- | -149 | -0- | 49 | 1 | 821 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 990 | N | 804 | -0- | -186 | -0- | 45 | 1 | 753 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1023 | N | 818 | -0- | -205 | -0- | 49 | 1 | 763 | 2 | Y | 5 | 4 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,001 TOTAL CONDENSATE PROD: 35

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1866 | N | 1866 | -0- | -0- | -0- | | 158 | 1 2 9 | 1706 | 2 | Y | 2 | | | | | 3 |
| 02 | 1904 | N | 1553 | -0- | -351 | -0- | | 126 | 1 3 9 | 1424 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 03 | 2015 | N | 1694 | -0- | -321 | -0- | | 147 | 1 2 9 | 1545 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 04 | 1800 | N | 1604 | -0- | -196 | -0- | | 135 | 1 1 9 | 1468 | 2 | Y | 1 | | | | | 3 |
| 05 | 1751 | N | 1751 | -0- | -0- | -0- | | 119 | 1 1 9 | 1631 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 06 | 1650 | N | 1560 | -0- | -90 | -0- | | 111 | 1 2 9 | 1447 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 07 | 1668 | N | 1668 | -0- | -0- | -0- | | 114 | 1 | 1554 | 2 | Y | -0- | | | | | 1 |
| 08 | 1736 | N | 1679 | -0- | -57 | -0- | | 105 | 1 1 9 | 1573 | 2 | Y | 1 | | | | | 2 |
| 09 | 1594 | N | 1594 | -0- | -0- | -0- | | 111 | 1 | 1483 | 2 | Y | -0- | | | | | 2 |
| 10 | 1686 | N | 1686 | -0- | -0- | -0- | | 143 | 1 3 9 | 1540 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 11 | 1620 | N | 1491 | -0- | -129 | -0- | | 130 | 1 2 9 | 1359 | 2 | Y | 2 | | | | | 4 |
| 12 | 1643 | N | 1602 | -0- | -41 | -0- | | 131 | 1 2 9 | 1469 | 2 | Y | 2 | 3 | 1 | | | 3 |

TOTAL GAS PROD: 19,748 TOTAL CONDENSATE PROD: 19

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 989 | -0- | -34 | -0- | | 84 | 1 2 9 | 903 | 2 | Y | 2 | | | | | 2 |
| 02 | 1008 | N | 856 | -0- | -152 | -0- | | 70 | 1 | 786 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 1054 | N | 948 | -0- | -106 | -0- | | 82 | 1 2 9 | 864 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 04 | 960 | N | 938 | -0- | -22 | -0- | | 79 | 1 1 9 | 858 | 2 | Y | 1 | | | | | 2 |
| 05 | 961 | N | 938 | -0- | -23 | -0- | | 64 | 1 | 874 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 06 | 930 | N | 833 | -0- | -97 | -0- | | 59 | 1 1 9 | 773 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 07 | 961 | N | 913 | -0- | -48 | -0- | | 62 | 1 | 851 | 2 | Y | -0- | | | | | -0- |
| 08 | 997 | N | 997 | -0- | -0- | -0- | | 62 | 1 1 9 | 934 | 2 | Y | 1 | | | | | 1 |
| 09 | 900 | N | 900 | -0- | -0- | -0- | | 62 | 1 10 9 | 828 | 2 | Y | 9 | 9 | 8 | | | 1 |
| 10 | 912 | N | 912 | -0- | -0- | -0- | | 77 | 1 2 9 | 833 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 960 | N | 858 | -0- | -102 | -0- | | 75 | 1 1 9 | 782 | 2 | Y | 1 | | | | | 2 |
| 12 | 930 | N | 858 | -0- | -72 | -0- | | 70 | 1 2 9 | 786 | 2 | Y | 2 | 2 | 1 | | | 2 |

TOTAL GAS PROD: 10,940 TOTAL CONDENSATE PROD: 21

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2064 | N | 2064 | -0- | -0- | -0- | 111 | 1 | 1953 | 3 | N | -0- | | | -0- |
| 02 | 1960 | N | 1785 | -0- | -175 | -0- | 101 | 1 | 1684 | 3 | N | -0- | | | -0- |
| 03 | 2108 | N | 1921 | -0- | -187 | -0- | 111 | 1 | 1810 | 3 | N | -0- | | | -0- |
| 04 | 2010 | N | 1901 | -0- | -109 | -0- | 113 | 1 | 1788 | 3 | N | -0- | | | -0- |
| 05 | 1984 | N | 1879 | -0- | -105 | -0- | 113 | 1 | 1766 | 3 | N | -0- | | | -0- |
| 06 | 1860 | N | 1637 | -0- | -223 | -0- | 101 | 1 | 1536 | 3 | N | -0- | | | -0- |
| 07 | 1953 | N | 1914 | -0- | -39 | -0- | 118 | 1 | 1796 | 3 | N | -0- | | | -0- |
| 08 | 1973 | N | 1973 | -0- | -0- | -0- | 119 | 1 | 1854 | 3 | N | -0- | | | -0- |
| 09 | 1892 | N | 1892 | -0- | -0- | -0- | 113 | 1 | 1779 | 3 | N | -0- | | | -0- |
| 10 | 1922 | N | 1871 | -0- | -51 | -0- | 113 | 1 | 1758 | 3 | N | -0- | | | -0- |
| 11 | 1920 | N | 1766 | -0- | -154 | -0- | 107 | 1 | 1659 | 3 | N | -0- | | | -0- |
| 12 | 1953 | N | 1733 | -0- | -220 | -0- | 103 | 1 | 1630 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 22,336 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1772 | -0- | -119 | -0- | 96 | 1 | 1676 | 3 | N | -0- | | | -0- |
| 02 | 1680 | N | 1418 | -0- | -262 | -0- | 80 | 1 | 1338 | 3 | N | -0- | | | -0- |
| 03 | 1798 | N | 1726 | -0- | -72 | -0- | 100 | 1 | 1626 | 3 | N | -0- | | | -0- |
| 04 | 1732 | N | 1732 | -0- | -0- | -0- | 103 | 1 | 1629 | 3 | N | -0- | | | -0- |
| 05 | 1721 | N | 1721 | -0- | -0- | -0- | 103 | 1 | 1618 | 3 | N | -0- | | | -0- |
| 06 | 1680 | N | 1630 | -0- | -50 | -0- | 100 | 1 | 1530 | 3 | N | -0- | | | -0- |
| 07 | 1798 | N | 1677 | -0- | -121 | -0- | 103 | 1 | 1574 | 3 | N | -0- | | | -0- |
| 08 | 1736 | N | 1651 | -0- | -85 | -0- | 100 | 1 | 1551 | 3 | N | -0- | | | -0- |
| 09 | 1620 | N | 1570 | -0- | -50 | -0- | 94 | 1 | 1476 | 3 | N | -0- | | | -0- |
| 10 | 1674 | N | 1585 | -0- | -89 | -0- | 95 | 1 | 1490 | 3 | N | -0- | | | -0- |
| 11 | 1590 | N | 1482 | -0- | -108 | -0- | 90 | 1 | 1392 | 3 | N | -0- | | | -0- |
| 12 | 1612 | N | 1526 | -0- | -86 | -0- | 91 | 1 | 1435 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 19,490 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2366 | -0- | -83 | -0- | 128 | 1 | 2238 | 3 | N | -0- | | | -0- |
| 02 | 2184 | N | 2052 | -0- | -132 | -0- | 116 | 1 | 1936 | 3 | N | -0- | | | -0- |
| 03 | 2387 | N | 2192 | -0- | -195 | -0- | 127 | 1 | 2065 | 3 | N | -0- | | | -0- |
| 04 | 2280 | N | 2065 | -0- | -215 | -0- | 123 | 1 | 1942 | 3 | N | -0- | | | -0- |
| 05 | 2263 | N | 2222 | -0- | -41 | -0- | 133 | 1 | 2089 | 3 | N | -0- | | | -0- |
| 06 | 2149 | N | 2149 | -0- | -0- | -0- | 132 | 1 | 2017 | 3 | N | -0- | | | -0- |
| 07 | 2156 | N | 2156 | -0- | -0- | -0- | 133 | 1 | 2023 | 3 | N | -0- | | | -0- |
| 08 | 2232 | N | 2122 | -0- | -110 | -0- | 128 | 1 | 1994 | 3 | N | -0- | | | -0- |
| 09 | 2160 | N | 2045 | -0- | -115 | -0- | 122 | 1 | 1923 | 3 | N | -0- | | | -0- |
| 10 | 2210 | N | 2210 | -0- | -0- | -0- | 133 | 1 | 2077 | 3 | N | -0- | | | -0- |
| 11 | 2040 | N | 1818 | -0- | -222 | -0- | 110 | 1 | 1708 | 3 | N | -0- | | | -0- |
| 12 | 2108 | N | 1992 | -0- | -116 | -0- | 118 | 1 | 1874 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 25,389 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 983 | N | 983 | -0- | -0- | -0- | 53 | 1 | 930 | 3 | N | -0- | | | -0- |
| 02 | 896 | N | 844 | -0- | -52 | -0- | 48 | 1 | 796 | 3 | N | -0- | | | -0- |
| 03 | 992 | N | 942 | -0- | -50 | -0- | 55 | 1 | 887 | 3 | N | -0- | | | -0- |
| 04 | 960 | N | 887 | -0- | -73 | -0- | 53 | 1 | 834 | 3 | N | -0- | | | -0- |
| 05 | 930 | N | 836 | -0- | -94 | -0- | 50 | 1 | 786 | 3 | N | -0- | | | -0- |
| 06 | 900 | N | 821 | -0- | -79 | -0- | 50 | 1 | 771 | 3 | N | -0- | | | -0- |
| 07 | 930 | N | 865 | -0- | -65 | -0- | 53 | 1 | 812 | 3 | N | -0- | | | -0- |
| 08 | 837 | N | 825 | -0- | -12 | -0- | 50 | 1 | 775 | 3 | N | -0- | | | -0- |
| 09 | 852 | N | 852 | -0- | -0- | -0- | 51 | 1 | 801 | 3 | N | -0- | | | -0- |
| 10 | 868 | N | 851 | -0- | -17 | -0- | 51 | 1 | 800 | 3 | N | -0- | | | -0- |
| 11 | 810 | N | 783 | -0- | -27 | -0- | 47 | 1 | 736 | 3 | N | -0- | | | -0- |
| 12 | 868 | N | 808 | -0- | -60 | -0- | 48 | 1 | 760 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 10,297 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 313 | N | 313 | -0- | -0- | -0- | 17 | 1 | 296 | 3 | N | -0- | | | -0- |
| 02 | 278 | N | 278 | -0- | -0- | -0- | 16 | 1 | 262 | 3 | N | -0- | | | -0- |
| 03 | 310 | N | 307 | -0- | -3 | -0- | 18 | 1 | 289 | 3 | N | -0- | | | -0- |
| 04 | 300 | N | 298 | -0- | -2 | -0- | 18 | 1 | 280 | 3 | N | -0- | | | -0- |
| 05 | 310 | N | 306 | -0- | -4 | -0- | 18 | 1 | 288 | 3 | N | -0- | | | -0- |
| 06 | 300 | N | 299 | -0- | -1 | -0- | 18 | 1 | 281 | 3 | N | -0- | | | -0- |
| 07 | 310 | N | 309 | -0- | -1 | -0- | 19 | 1 | 290 | 3 | N | -0- | | | -0- |
| 08 | 310 | N | 305 | -0- | -5 | -0- | 18 | 1 | 287 | 3 | N | -0- | | | -0- |
| 09 | 300 | N | 291 | -0- | -9 | -0- | 17 | 1 | 274 | 3 | N | -0- | | | -0- |
| 10 | 310 | N | 300 | -0- | -10 | -0- | 18 | 1 | 282 | 3 | N | -0- | | | -0- |
| 11 | 300 | N | 286 | -0- | -14 | -0- | 17 | 1 | 269 | 3 | N | -0- | | | -0- |
| 12 | 310 | N | 279 | -0- | -31 | -0- | 17 | 1 | 262 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,571 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1237 | -0- | -251 | -0- | 192 | 1 | 1045 | 3 | N | -0- | | | -0- |
| 02 | 1120 | N | 1077 | -0- | -43 | -0- | 173 | 1 | 904 | 3 | N | -0- | | | -0- |
| 03 | 1240 | N | 1229 | -0- | -11 | -0- | 196 | 1 | 1033 | 3 | N | -0- | | | -0- |
| 04 | 1200 | N | 1128 | -0- | -72 | -0- | 187 | 1 | 941 | 3 | N | -0- | | | -0- |
| 05 | 1178 | N | 1153 | -0- | -25 | -0- | 193 | 1 | 960 | 3 | N | -0- | | | -0- |
| 06 | 1200 | N | 1140 | -0- | -60 | -0- | 190 | 1 | 950 | 3 | N | -0- | | | -0- |
| 07 | 1178 | N | 1140 | -0- | -38 | -0- | 194 | 1 | 946 | 3 | N | -0- | | | -0- |
| 08 | 1147 | N | 1100 | -0- | -47 | -0- | 191 | 1 | 909 | 3 | N | -0- | | | -0- |
| 09 | 1200 | N | 1200 | -0- | -0- | -0- | 176 | 1 | 1024 | 3 | N | -0- | | | -0- |
| 10 | 1454 | N | 1454 | -0- | -0- | -0- | 212 | 1 | 1242 | 3 | N | -0- | | | -0- |
| 11 | 1435 | N | 1435 | -0- | -0- | -0- | 207 | 1 | 1228 | 3 | N | -0- | | | -0- |
| *12 | 1532 | N | 1532 | -0- | -0- | -0- | 215 | 1 | 1317 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 14,825 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 741 | -0- | -716 | -0- | 741 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1344 | N | 753 | -0- | -591 | -0- | 753 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1740 | N | 1740 | -0- | -0- | -0- | 1740 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1617 | N | 1617 | -0- | -0- | -0- | 1617 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1631 | N | 1631 | -0- | -0- | -0- | 1631 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1590 | N | 1540 | -0- | -50 | -0- | 1540 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1674 | N | 1480 | -0- | -194 | -0- | 1480 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1643 | N | 1358 | -0- | -285 | -0- | 1358 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1530 | N | 768 | -0- | -762 | -0- | 768 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1530 | N | 1530 | -0- | -0- | -0- | 1530 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1195 | -0- | -125 | -0- | 1195 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1153 | N | 1153 | -0- | -0- | -0- | 1153 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,506 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 84 | -0- | -71 | -0- | 84 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | 89 | -0- | -4 | -0- | 89 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 93 | N | 85 | -0- | -8 | -0- | 85 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 90 | N | 77 | -0- | -13 | -0- | 77 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 69 | -0- | -24 | -0- | 69 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 64 | -0- | -26 | -0- | 64 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 57 | -0- | -36 | -0- | 57 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 992 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 722 | -0- | -177 | -0- | 722 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 611 | -0- | -145 | -0- | 611 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 655 | -0- | -120 | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 574 | -0- | -116 | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 498 | -0- | -184 | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 217 | -0- | -413 | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 139 | -0- | -450 | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 08 | 698 | N | 698 | -0- | -0- | -0- | 698 | 3 | | | N | -0- | | | | | -0- |
| 09 | 583 | N | 583 | -0- | -0- | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 10 | 579 | N | 579 | -0- | -0- | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 340 | -0- | -350 | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 149 | -0- | -440 | -0- | 149 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,765 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1150 | N | 1150 | -0- | -0- | -0- | 63 | 1 4 9 | 1083 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 02 | 1024 | N | 1024 | -0- | -0- | -0- | 54 | 1 3 9 | 967 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 03 | 1023 | N | 940 | -0- | -83 | -0- | 52 | 1 4 9 | 884 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 04 | 1110 | N | 939 | -0- | -171 | -0- | 52 | 1 3 9 | 884 | 2 | Y | 3 | | | | | 4 |
| 05 | 1147 | N | 845 | -0- | -302 | -0- | 46 | 1 2 9 | 797 | 2 | Y | 2 | 4 | 1 | | | 2 |
| 06 | 900 | N | 865 | -0- | -35 | -0- | 50 | 1 2 9 | 813 | 2 | Y | 2 | | | | | 4 |
| 07 | 961 | N | 951 | -0- | -10 | -0- | 57 | 1 2 9 | 892 | 2 | Y | 2 | 4 | 1 | | | 2 |
| 08 | 978 | N | 978 | -0- | -0- | -0- | 58 | 1 4 9 | 916 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 09 | 934 | N | 934 | -0- | -0- | -0- | 55 | 1 4 9 | 875 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 10 | 961 | N | 943 | -0- | -18 | -0- | 53 | 1 4 9 | 886 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 11 | 960 | N | 931 | -0- | -29 | -0- | 52 | 1 6 9 | 873 | 2 | Y | 5 | 4 | 1 | | | 3 |
| 12 | 961 | N | 948 | -0- | -13 | -0- | 57 | 1 6 9 | 885 | 2 | Y | 5 | 4 | 1 | | | 4 |

TOTAL GAS PROD: 11,448 TOTAL CONDENSATE PROD: 42

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1182 | -0- | -120 | -0- | 64 | 1 | 1118 | 3 | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1007 | -0- | -113 | -0- | 57 | 1 | 950 | 3 | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1111 | -0- | -98 | -0- | 64 | 1 | 1047 | 3 | N | -0- | | | | | -0- |
| 04 | 1140 | N | 1082 | -0- | -58 | -0- | 64 | 1 | 1018 | 3 | N | -0- | | | | | -0- |
| 05 | 1116 | N | 1083 | -0- | -33 | -0- | 65 | 1 | 1018 | 3 | N | -0- | | | | | -0- |
| 06 | 1080 | N | 1026 | -0- | -54 | -0- | 63 | 1 | 963 | 3 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1057 | -0- | -59 | -0- | 65 | 1 | 992 | 3 | N | -0- | | | | | -0- |
| 08 | 1085 | N | 1022 | -0- | -63 | -0- | 62 | 1 1 9 | 959 | 3 | N | 1 | 1 | 8 | | | -0- |
| 09 | 1020 | N | 990 | -0- | -30 | -0- | 59 | 1 | 931 | 3 | N | -0- | | | | | -0- |
| 10 | 1054 | N | 1044 | -0- | -10 | -0- | 63 | 1 | 981 | 3 | N | -0- | | | | | -0- |
| 11 | 990 | N | 847 | -0- | -143 | -0- | 51 | 1 | 796 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 908 | -0- | -115 | -0- | 54 | 1 | 854 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,359 TOTAL CONDENSATE PROD: 1

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1972 | N | 1972 | -0- | -0- | -0- | 106 | 1 | 1866 | 3 | N | -0- | | | | | -0- |
| 02 | 1706 | N | 1706 | -0- | -0- | -0- | 96 | 1 | 1610 | 3 | N | -0- | | | | | -0- |
| 03 | 1867 | N | 1867 | -0- | -0- | -0- | 108 | 1 | 1759 | 3 | N | -0- | | | | | -0- |
| 04 | 1773 | N | 1773 | -0- | -0- | -0- | 105 | 1 | 1668 | 3 | N | -0- | | | | | -0- |
| 05 | 1829 | N | 1805 | -0- | -24 | -0- | 108 | 1 | 1697 | 3 | N | -0- | | | | | -0- |
| 06 | 1770 | N | 1664 | -0- | -106 | -0- | 102 | 1 | 1562 | 3 | N | -0- | | | | | -0- |
| 07 | 1829 | N | 1711 | -0- | -118 | -0- | 105 | 1 | 1606 | 3 | N | -0- | | | | | -0- |
| 08 | 1798 | N | 1699 | -0- | -99 | -0- | 103 | 1 | 1596 | 3 | N | -0- | | | | | -0- |
| 09 | 1650 | N | 1635 | -0- | -15 | -0- | 97 | 1 | 1538 | 3 | N | -0- | | | | | -0- |
| 10 | 1723 | N | 1723 | -0- | -0- | -0- | 104 | 1 | 1619 | 3 | N | -0- | | | | | -0- |
| 11 | 1650 | N | 1623 | -0- | -27 | -0- | 98 | 1 | 1525 | 3 | N | -0- | | | | | -0- |
| 12 | 1705 | N | 1613 | -0- | -92 | -0- | 96 | 1 | 1517 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,791 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1625 | -0- | -80 | -0- | 88 | 1 | 1537 | 3 | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1452 | -0- | -144 | -0- | 82 | 1 | 1370 | 3 | N | -0- | | | | | -0- |
| 03 | 1674 | N | 1664 | -0- | -10 | -0- | 96 | 1 | 1568 | 3 | N | -0- | | | | | -0- |
| 04 | 1600 | N | 1600 | -0- | -0- | -0- | 95 | 1 | 1505 | 3 | N | -0- | | | | | -0- |
| 05 | 1613 | N | 1613 | -0- | -0- | -0- | 97 | 1 | 1516 | 3 | N | -0- | | | | | -0- |
| 06 | 1620 | N | 1521 | -0- | -99 | -0- | 93 | 1 | 1428 | 3 | N | -0- | | | | | -0- |
| 07 | 1643 | N | 1573 | -0- | -70 | -0- | 97 | 1 | 1476 | 3 | N | -0- | | | | | -0- |
| 08 | 1612 | N | 1562 | -0- | -50 | -0- | 94 | 1 | 1468 | 3 | N | -0- | | | | | -0- |
| 09 | 1530 | N | 1489 | -0- | -41 | -0- | 89 | 1 | 1400 | 3 | N | -0- | | | | | -0- |
| 10 | 1643 | N | 1643 | -0- | -0- | -0- | 99 | 1 | 1544 | 3 | N | -0- | | | | | -0- |
| 11 | 1570 | N | 1570 | -0- | -0- | -0- | 95 | 1 | 1475 | 3 | N | -0- | | | | | -0- |
| 12 | 1550 | N | 1536 | -0- | -14 | -0- | 91 | 1 | 1445 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,848 TOTAL CONDENSATE PROD: -0-

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1285 | -0- | -141 | -0- | 62 | 1 | 1223 | 3 | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1154 | -0- | -78 | -0- | 61 | 1 | 1093 | 3 | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1254 | -0- | -79 | -0- | 67 | 1 | 1187 | 3 | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1196 | -0- | -34 | -0- | 62 | 1 | 1134 | 3 | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1138 | -0- | -133 | -0- | 60 | 1 | 1078 | 3 | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1100 | -0- | -100 | -0- | 68 | 1 | 1032 | 3 | N | -0- | | | | | -0- |
| 07 | 1303 | N | 1303 | -0- | -0- | -0- | 91 | 1 | 1212 | 3 | N | -0- | | | | | -0- |
| 08 | 1157 | N | 1157 | -0- | -0- | -0- | 65 | 1 | 1092 | 3 | N | -0- | | | | | -0- |
| 09 | 1117 | N | 1117 | -0- | -0- | -0- | 56 | 1 | 1061 | 3 | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1171 | -0- | -131 | -0- | 56 | 1 | 1115 | 3 | N | -0- | | | | | -0- |
| 11 | 1110 | N | 1085 | -0- | -25 | -0- | 50 | 1 | 1035 | 3 | N | -0- | | | | | -0- |
| 12 | 1147 | N | 949 | -0- | -198 | -0- | 51 | 1 | 898 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,909 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 215 | -0- | -64 | -0- | 94 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 185 | -0- | -67 | -0- | 84 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 03 | 479 | N | 479 | -0- | -0- | -0- | 108 | 1 | 370 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 395 | N | 395 | -0- | -0- | -0- | 100 | 1 | 295 | 3 | N | -0- | | | | | -0- |
| 05 | 370 | N | 370 | -0- | -0- | -0- | 102 | 1 | 268 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 298 | -0- | -92 | -0- | 96 | 1 | 201 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 403 | N | 50 | -0- | -353 | -0- | 16 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 326 | N | 326 | -0- | -0- | -0- | 90 | 1 | 233 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 330 | N | 330 | -0- | -0- | -0- | 101 | 1 | 229 | 3 | N | -0- | | | | | -0- |
| 11 | 376 | N | 376 | -0- | -0- | -0- | 100 | 1 | 276 | 3 | N | -0- | | | | | -0- |
| *12 | 356 | N | 356 | -0- | -0- | -0- | 102 | 1 | 251 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,380 TOTAL CONDENSATE PROD: 8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | N | 2758 | -0- | -94 | -0- | 149 | 1 | 2609 | 3 | N | -0- | | | | | -0- |
| 02 | 2576 | N | 2414 | -0- | -162 | -0- | 136 | 1 | 2278 | 3 | N | -0- | | | | | -0- |
| 03 | 2852 | N | 2641 | -0- | -211 | -0- | 153 | 1 | 2488 | 3 | N | -0- | | | | | -0- |
| 04 | 2670 | N | 2542 | -0- | -128 | -0- | 151 | 1 | 2391 | 3 | N | -0- | | | | | -0- |
| 05 | 2666 | N | 2569 | -0- | -97 | -0- | 154 | 1 | 2415 | 3 | N | -0- | | | | | -0- |
| 06 | 2550 | N | 2406 | -0- | -144 | -0- | 148 | 1 | 2258 | 3 | N | -0- | | | | | -0- |
| 07 | 2635 | N | 2538 | -0- | -97 | -0- | 156 | 1 | 2382 | 3 | N | -0- | | | | | -0- |
| 08 | 2573 | N | 2474 | -0- | -99 | -0- | 150 | 1 | 2324 | 3 | N | -0- | | | | | -0- |
| 09 | 2400 | N | 2368 | -0- | -32 | -0- | 141 | 1 | 2227 | 3 | N | -0- | | | | | -0- |
| 10 | 2542 | N | 2398 | -0- | -144 | -0- | 144 | 1 | 2254 | 3 | N | -0- | | | | | -0- |
| 11 | 2400 | N | 2226 | -0- | -174 | -0- | 135 | 1 | 2091 | 3 | N | -0- | | | | | -0- |
| 12 | 2449 | N | 2240 | -0- | -209 | -0- | 133 | 1 | 2107 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,574 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 835 | -0- | -33 | -0- | 45 | 1 | 790 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | 727 | -0- | -29 | -0- | 41 | 1 | 686 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 830 | -0- | -7 | -0- | 48 | 1 | 782 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 789 | -0- | -21 | -0- | 47 | 1 | 742 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 730 | -0- | -76 | -0- | 44 | 1 | 686 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | 617 | -0- | -193 | -0- | 38 | 1 | 579 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 723 | -0- | -83 | -0- | 45 | 1 | 678 | 3 | N | -0- | | | | | -0- |
| 08 | 798 | N | 798 | -0- | -0- | -0- | 48 | 1 | 750 | 3 | N | -0- | | | | | -0- |
| 09 | 800 | N | 800 | -0- | -0- | -0- | 48 | 1 | 752 | 3 | N | -0- | | | | | -0- |
| 10 | 836 | N | 836 | -0- | -0- | -0- | 50 | 1 | 786 | 3 | N | -0- | | | | | -0- |
| 11 | 815 | N | 815 | -0- | -0- | -0- | 49 | 1 | 766 | 3 | N | -0- | | | | | -0- |
| 12 | 837 | N | 811 | -0- | -26 | -0- | 48 | 1 | 763 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,311 TOTAL CONDENSATE PROD: -0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1359 | -0- | -36 | -0- | 53 | 1 | 1277 | 2 | Y | 26 | 27 | 1 | | | 10 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 1232 | N | 1224 | -0- | -8 | -0- | 49 | 1 | 1146 | 2 | Y | 26 | 23 | 1 | | | 13 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 1333 | N | 866 | -0- | -467 | -0- | 38 | 1 | 809 | 2 | Y | 17 | 23 | 1 | | | 7 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 1320 | N | 1201 | -0- | -119 | -0- | 49 | 1 | 1122 | 2 | Y | 27 | 25 | 1 | | | 9 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 1364 | N | 1086 | -0- | -278 | -0- | 42 | 1 | 1022 | 2 | Y | 20 | 18 | 1 | | | 11 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 1163 | N | 1163 | -0- | -0- | -0- | 47 | 1 | 1095 | 2 | Y | 19 | 19 | 1 | | | 11 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 1244 | N | 1244 | -0- | -0- | -0- | 53 | 1 | 1167 | 2 | Y | 22 | 20 | 1 | | | 13 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 1163 | N | 1163 | -0- | -0- | -0- | 51 | 1 | 1091 | 2 | Y | 19 | 19 | 1 | | | 13 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 1182 | N | 1182 | -0- | -0- | -0- | 51 | 1 | 1105 | 2 | Y | 24 | 22 | 1 | | | 15 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 1240 | N | 1240 | -0- | -0- | -0- | 54 | 1 | 1158 | 2 | Y | 25 | 24 | 1 | | | 16 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 1140 | N | 949 | -0- | -191 | -0- | 42 | 1 | 883 | 2 | Y | 22 | 29 | 1 | | | 9 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 1209 | N | 1192 | -0- | -17 | -0- | 53 | 1 | 1106 | 2 | Y | 30 | 22 | 1 | | | 17 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,869 TOTAL CONDENSATE PROD: 277

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1643 | -0- | -0- | -0- | 89 | 1 | 1554 | 3 | N | -0- | | | | | -0- |
| 02 | 1467 | N | 1467 | -0- | -0- | -0- | 83 | 1 | 1384 | 3 | N | -0- | | | | | -0- |
| 03 | 1601 | N | 1601 | -0- | -0- | -0- | 93 | 1 | 1508 | 3 | N | -0- | | | | | -0- |
| 04 | 1520 | N | 1520 | -0- | -0- | -0- | 90 | 1 | 1430 | 3 | N | -0- | | | | | -0- |
| 05 | 1519 | N | 1478 | -0- | -41 | -0- | 89 | 1 | 1389 | 3 | N | -0- | | | | | -0- |
| 06 | 1470 | N | 1345 | -0- | -125 | -0- | 83 | 1 | 1262 | 3 | N | -0- | | | | | -0- |
| 07 | 1581 | N | 1511 | -0- | -70 | -0- | 93 | 1 | 1418 | 3 | N | -0- | | | | | -0- |
| 08 | 1488 | N | 1471 | -0- | -17 | -0- | 89 | 1 | 1382 | 3 | N | -0- | | | | | -0- |
| 09 | 1364 | N | 1364 | -0- | -0- | -0- | 81 | 1 | 1283 | 3 | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1423 | -0- | -96 | -0- | 86 | 1 | 1337 | 3 | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1320 | -0- | -90 | -0- | 80 | 1 | 1240 | 3 | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1116 | -0- | -279 | -0- | 66 | 1 | 1050 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,259 TOTAL CONDENSATE PROD: -0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 447 | -0- | -49 | -0- | 92 | 1 | 352 | 2 | N | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 420 | N | 391 | -0- | -29 | -0- | 82 | 1 | 305 | 2 | N | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 434 | N | 421 | -0- | -13 | -0- | 92 | 1 | 327 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 420 | N | 411 | -0- | -9 | -0- | 89 | 1 | 319 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 434 | N | 424 | -0- | -10 | -0- | 93 | 1 | 329 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 420 | N | 352 | -0- | -68 | -0- | 87 | 1 | 263 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 434 | N | 366 | -0- | -68 | -0- | 89 | 1 | 275 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 434 | N | 252 | -0- | -182 | -0- | 76 | 1 | 175 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 360 | N | 178 | -0- | -182 | -0- | 75 | 1 | 102 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 372 | N | 179 | -0- | -193 | -0- | 78 | 1 | 100 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 240 | N | 216 | -0- | -24 | -0- | 78 | 1 | 137 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 197 | N | 197 | -0- | -0- | -0- | 79 | 1 | 117 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,834 TOTAL CONDENSATE PROD: 23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 621 | -0- | -30 | -0- | 36 | 1 | 581 | 2 | N | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 560 | N | 497 | -0- | -63 | -0- | 28 | 1 | 465 | 2 | N | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 589 | N | 357 | -0- | -232 | -0- | 21 | 1 | 334 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 600 | N | 541 | -0- | -59 | -0- | 33 | 1 | 505 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 558 | N | 538 | -0- | -20 | -0- | 34 | 1 | 500 | 2 | N | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 502 | N | 502 | -0- | -0- | -0- | 33 | 1 | 468 | 2 | N | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 558 | N | 522 | -0- | -36 | -0- | 32 | 1 | 486 | 2 | N | 4 | 2 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 531 | N | 531 | -0- | -0- | -0- | 35 | 1 | 493 | 2 | N | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 517 | N | 517 | -0- | -0- | -0- | 33 | 1 | 482 | 2 | N | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 527 | N | 527 | -0- | -0- | -0- | 34 | 1 | 491 | 2 | N | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 510 | N | 391 | -0- | -119 | -0- | 25 | 1 | 364 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 527 | N | 128 | -0- | -399 | -0- | 8 | 1 | 118 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,672 TOTAL CONDENSATE PROD: 33

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 134 | -0- | -52 | -0- | 65 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 123 | -0- | -17 | -0- | 47 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 127 | -0- | -28 | -0- | 4 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 104 | -0- | -16 | -0- | 3 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 86 | -0- | -38 | -0- | 3 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 81 | -0- | -39 | -0- | 2 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 61 | -0- | -32 | -0- | 2 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 51 | -0- | -42 | -0- | 1 | 1 | 50 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 40 | -0- | -50 | -0- | 1 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 39 | -0- | -23 | -0- | 1 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 36 | -0- | -24 | -0- | 1 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| *12 | 37 | N | 37 | -0- | -0- | -0- | 1 | 1 | 36 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 919 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 723 | N | 723 | -0- | -0- | -0- | 40 | 1 | 679 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 869 | N | 869 | -0- | -0- | -0- | 46 | 1 | 821 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 682 | N | 632 | -0- | -50 | -0- | 35 | 1 | 594 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 690 | N | 43 | -0- | -647 | -0- | 2 | 1 | 41 | 2 | Y | -0- | | | | | 1 |
| 05 | 806 | N | 6 | -0- | -800 | -0- | 6 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 06 | 600 | N | 14 | -0- | -586 | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 20 | -0- | -11 | -0- | 1 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 08 | 21 | N | 21 | -0- | -0- | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 09 | 20 | N | 20 | -0- | -0- | -0- | 1 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 17 | -0- | -14 | -0- | 1 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 17 | -0- | -13 | -0- | 1 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 13 | -0- | -18 | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,395 TOTAL CONDENSATE PROD: 9

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | 11 | -0- | -1 | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 04 | 11 | N | 7 | -0- | -4 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 7 | N | 5 | -0- | -2 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 07 | 102 | N | 102 | -0- | -0- | -0- | 6 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| 08 | 106 | N | 106 | -0- | -0- | -0- | 6 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| 09 | 103 | N | 103 | -0- | -0- | -0- | 6 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| 10 | 108 | N | 108 | -0- | -0- | -0- | 6 | 1 | 101 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 90 | N | 43 | -0- | -47 | -0- | 2 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 542 TOTAL CONDENSATE PROD: 1

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 839 | -0- | -29 | -0- | 71 | 1 | 768 | 2 | Y | -0- | | | | | 22 |
| 02 | 759 | N | 759 | -0- | -0- | -0- | 62 | 1 | 697 | 2 | Y | -0- | | | | | 22 |
| 03 | 868 | N | 795 | -0- | -73 | -0- | 69 | 1 | 726 | 2 | Y | -0- | | | | | 22 |
| 04 | 810 | N | 799 | -0- | -11 | -0- | 67 | 1 | 732 | 2 | Y | -0- | | | | | 22 |
| 05 | 837 | N | 819 | -0- | -18 | -0- | 56 | 1 | 763 | 2 | Y | -0- | | | | | 22 |
| 06 | 780 | N | 699 | -0- | -81 | -0- | 50 | 1 | 649 | 2 | Y | -0- | | | | | 22 |
| 07 | 837 | N | 654 | -0- | -183 | -0- | 45 | 1 | 609 | 2 | Y | -0- | | | | | 22 |
| 08 | 806 | N | 673 | -0- | -133 | -0- | 42 | 1 | 631 | 2 | Y | -0- | | | | | 22 |
| 09 | 732 | N | 732 | -0- | -0- | -0- | 51 | 1 | 677 | 2 | Y | 4 | 4 | 8 | | | 22 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 814 | N | 814 | -0- | -0- | -0- | 69 | 1 | 745 | 2 | Y | -0- | | | | | 22 |
| 11 | 755 | N | 755 | -0- | -0- | -0- | 66 | 1 | 689 | 2 | Y | -0- | | | | | 22 |
| *12 | 758 | N | 758 | -0- | -0- | -0- | 62 | 1 | 696 | 2 | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 9,096 TOTAL CONDENSATE PROD: 4

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1016 | N | 1016 | -0- | -0- | -0- | 1016 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 756 | N | 590 | -0- | -166 | -0- | 590 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 837 | N | 681 | -0- | -156 | -0- | 681 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 810 | N | 708 | -0- | -102 | -0- | 708 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 759 | N | 759 | -0- | -0- | -0- | 759 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 712 | N | 712 | -0- | -0- | -0- | 712 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 744 | N | 719 | -0- | -25 | -0- | 719 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 744 | N | 707 | -0- | -37 | -0- | 707 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 720 | N | 664 | -0- | -56 | -0- | 664 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 713 | N | 672 | -0- | -41 | -0- | 672 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 690 | N | 640 | -0- | -50 | -0- | 640 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 682 | N | 623 | -0- | -59 | -0- | 623 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,491 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 447 | -0- | -111 | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 02 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 460 | -0- | -98 | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 04 | 432 | N | 432 | -0- | -0- | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 355 | -0- | -141 | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 342 | -0- | -108 | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 423 | -0- | -11 | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 08 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 09 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 392 | -0- | -42 | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 11 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 280 | -0- | -92 | -0- | 280 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,703 TOTAL CONDENSATE PROD: -0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1401 | N | 1401 | -0- | -0- | -0- | 59 | 1 | 1330 | 2 | Y | 11 | 13 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1295 | N | 1295 | -0- | -0- | -0- | 54 | 1 | 1230 | 2 | Y | 10 | 9 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1432 | -0- | -25 | -0- | 64 | 1 | 1358 | 2 | Y | 9 | 7 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1350 | N | 1340 | -0- | -10 | -0- | 60 | 1 | 1270 | 2 | Y | 9 | 12 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 1426 | N | 1376 | -0- | -50 | -0- | 62 | 1 | 1304 | 2 | Y | 9 | 7 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1380 | N | 1339 | -0- | -41 | -0- | 63 | 1 | 1269 | 2 | Y | 6 | 9 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1395 | N | 1373 | -0- | -22 | -0- | 67 | 1 | 1297 | 2 | Y | 8 | 5 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1364 | N | 1336 | -0- | -28 | -0- | 68 | 1 | 1260 | 2 | Y | 7 | 7 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1350 | N | 1065 | -0- | -285 | -0- | 53 | 1 | 1005 | 2 | Y | 6 | 7 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1364 | N | 1286 | -0- | -78 | -0- | 64 | 1 | 1214 | 2 | Y | 7 | 7 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1191 | -0- | -99 | -0- | 58 | 1 | 1124 | 2 | Y | 8 | 9 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 1179 | N | 1179 | -0- | -0- | -0- | 56 | 1 | 1114 | 2 | Y | 8 | 7 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,613 TOTAL CONDENSATE PROD: 98

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 368 | N | 368 | -0- | -0- | -0- | 31 | 1 | 336 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 266 | N | 266 | -0- | -0- | -0- | 22 | 1 | 244 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 270 | N | 270 | -0- | -0- | -0- | 23 | 1 | 247 | 2 | Y | -0- | | | | | -0- |
| 04 | 360 | N | 254 | -0- | -106 | -0- | 21 | 1 | 233 | 2 | Y | -0- | | | | | -0- |
| 05 | 310 | N | 274 | -0- | -36 | -0- | 19 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| 06 | 270 | N | 4 | -0- | -266 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 248 | N | 87 | -0- | -161 | -0- | 6 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 08 | 288 | N | 288 | -0- | -0- | -0- | 18 | 1 | 270 | 2 | Y | -0- | | | | | -0- |
| 09 | 364 | N | 364 | -0- | -0- | -0- | 25 | 1 | 339 | 2 | Y | -0- | | | | | -0- |
| 10 | 270 | N | 270 | -0- | -0- | -0- | 23 | 1 | 247 | 2 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 243 | -0- | -27 | -0- | 21 | 1 | 221 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 2,688 TOTAL CONDENSATE PROD: 2

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 850 | N | 850 | -0- | -0- | -0- | 72 | 1 | 777 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 756 | N | 756 | -0- | -0- | -0- | 61 | 1 | 694 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 887 | N | 887 | -0- | -0- | -0- | 77 | 1 | 806 | 2 | Y | 4 | 1 | 1 | 3 | 8 | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 807 | N | 807 | -0- | -0- | -0- | 68 | 1 | 739 | 2 | Y | -0- | | | | | 1 |
| 05 | 822 | N | 822 | -0- | -0- | -0- | 56 | 1 | 765 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 762 | N | 762 | -0- | -0- | -0- | 54 | 1 | 708 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 837 | N | 802 | -0- | -35 | -0- | 55 | 1 | 747 | 2 | Y | -0- | | | | | -0- |
| 08 | 837 | N | 805 | -0- | -32 | -0- | 50 | 1 | 754 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 750 | N | 720 | -0- | -30 | -0- | 50 | 1 | 670 | 2 | Y | -0- | | | | | 1 |
| 10 | 813 | N | 813 | -0- | -0- | -0- | 69 | 1 | 743 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 780 | N | 774 | -0- | -6 | -0- | 67 | 1 | 706 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 782 | N | 782 | -0- | -0- | -0- | 64 | 1 | 711 | 2 | Y | 6 | 1 | 1 | 6 | 8 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,580 TOTAL CONDENSATE PROD: 16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | N | 128 | -0- | -0- | -0- | 11 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 02 | 106 | N | 106 | -0- | -0- | -0- | 9 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| 03 | 105 | N | 105 | -0- | -0- | -0- | 9 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| 04 | 102 | N | 102 | -0- | -0- | -0- | 9 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| 05 | 102 | N | 102 | -0- | -0- | -0- | 7 | 1 | 95 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 6 | 1 | 84 | 2 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 93 | -0- | -0- | -0- | 6 | 1 | 87 | 2 | Y | -0- | | | | | -0- |
| 08 | 98 | N | 98 | -0- | -0- | -0- | 6 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| 09 | 95 | N | 95 | -0- | -0- | -0- | 7 | 1 | 88 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 19 | -0- | -74 | -0- | 2 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 938 TOTAL CONDENSATE PROD: -0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 842 | -0- | -274 | -0- | 44 | 1 | 797 | 2 | Y | 1 | 2 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 672 | N | 292 | -0- | -380 | -0- | 13 | 1 | 278 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 837 | N | 239 | -0- | -598 | -0- | 11 | 1 | 228 | 2 | Y | -0- | 1 | 1 | | | 5 |
| 04 | 1069 | N | 1069 | -0- | -0- | -0- | 55 | 1 | 1013 | 2 | Y | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1169 | N | 1169 | -0- | -0- | -0- | 66 | 1 | 1102 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1142 | N | 1142 | -0- | -0- | -0- | 67 | 1 | 1074 | 2 | Y | 1 | 1 | 8 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1036 | N | 1036 | -0- | -0- | -0- | 61 | 1 | 974 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 835 | N | 835 | -0- | -0- | -0- | 50 | 1 | 783 | 2 | Y | 2 | 2 | 1 | 2 | 8 | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 971 | N | 971 | -0- | -0- | -0- | 62 | 1 | 908 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 828 | N | 828 | -0- | -0- | -0- | 53 | 1 | 774 | 2 | Y | 1 | 2 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 720 | N | 471 | -0- | -249 | -0- | 29 | 1 | 441 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 744 | N | 250 | -0- | -494 | -0- | 15 | 1 | 235 | 2 | Y | -0- | 1 | 1 | | | 5 |

TOTAL GAS PROD: 9,144 TOTAL CONDENSATE PROD: 11

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 830 | -0- | -38 | -0- | 47 | 1 | 783 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 760 | -0- | -24 | -0- | 45 | 1 | 715 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 805 | -0- | -32 | -0- | 50 | 1 | 755 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 695 | -0- | -115 | -0- | 45 | 1 | 650 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 669 | -0- | -168 | -0- | 45 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 560 | -0- | -220 | -0- | 38 | 1 | 522 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 612 | -0- | -101 | -0- | 42 | 1 | 570 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 530 | -0- | -152 | -0- | 35 | 1 | 495 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 380 | -0- | -190 | -0- | 27 | 1 | 353 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 321 | -0- | -299 | -0- | 22 | 1 | 299 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 379 | -0- | -131 | -0- | 24 | 1 | 355 | 3 | N | -0- | | | | | -0- |
| *12 | 433 | N | 433 | -0- | -0- | -0- | 29 | 1 | 404 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,974 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 526 | N | 526 | -0- | -0- | -0- | 31 | 1 | 493 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 532 | N | 458 | -0- | -74 | -0- | 27 | 1 | 431 | 2 | Y | -0- | | | | | 2 |
| 03 | 527 | N | 451 | -0- | -76 | -0- | 27 | 1 | 422 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 510 | N | 406 | -0- | -104 | -0- | 24 | 1 | 380 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 496 | N | 423 | -0- | -73 | -0- | 26 | 1 | 397 | 2 | Y | -0- | | | | | 2 |
| 06 | 450 | N | 409 | -0- | -41 | -0- | 25 | 1 | 383 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 434 | N | 355 | -0- | -79 | -0- | 24 | 1 | 329 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 434 | N | 275 | -0- | -159 | -0- | 19 | 1 | 256 | 2 | Y | -0- | | | | | 1 |
| 09 | 420 | N | 357 | -0- | -63 | -0- | 22 | 1 | 334 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 361 | N | 361 | -0- | -0- | -0- | 21 | 1 | 338 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 270 | N | 173 | -0- | -97 | -0- | 10 | 1 | 163 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 372 | N | 234 | -0- | -138 | -0- | 13 | 1 | 219 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,428 TOTAL CONDENSATE PROD: 14

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1214 | -0- | -57 | -0- | 63 | 1 | 1151 | 3 | N | -0- | | | | | -0- |
| 02 | 1111 | N | 1111 | -0- | -0- | -0- | 55 | 1 | 1054 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1240 | N | 1205 | -0- | -35 | -0- | 62 | 1 | 1143 | 3 | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1142 | -0- | -28 | -0- | 60 | 1 | 1082 | 3 | N | -0- | | | | | -0- |
| 05 | 1240 | N | 995 | -0- | -245 | -0- | 61 | 1 | 934 | 3 | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1065 | -0- | -105 | -0- | 62 | 1 | 1003 | 3 | N | -0- | | | | | -0- |
| 07 | 1178 | N | 998 | -0- | -180 | -0- | 56 | 1 | 942 | 3 | N | -0- | | | | | -0- |
| 08 | 1076 | N | 1076 | -0- | -0- | -0- | 62 | 1 | 1014 | 3 | N | -0- | | | | | -0- |
| 09 | 1080 | N | 983 | -0- | -97 | -0- | 60 | 1 | 923 | 3 | N | -0- | | | | | -0- |
| 10 | 992 | N | 855 | -0- | -137 | -0- | 53 | 1 | 802 | 3 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 542 | -0- | -508 | -0- | 35 | 1 | 507 | 3 | N | -0- | | | | | -0- |
| *12 | 1089 | N | 1089 | -0- | -0- | -0- | 65 | 1 | 1024 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,275 TOTAL CONDENSATE PROD: 2

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 2945 | -0- | -589 | -0- | 2945 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3192 | X | 2579 | -0- | -613 | -0- | 2579 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3255 | X | 2806 | -0- | -449 | -0- | 2806 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | X | 2673 | -0- | -327 | -0- | 2673 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3038 | X | 2674 | -0- | -364 | -0- | 2674 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2850 | X | 2586 | -0- | -264 | -0- | 2586 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2759 | N | 2536 | -0- | -223 | -0- | 2536 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2666 | N | 2438 | -0- | -228 | -0- | 2438 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2580 | N | 2313 | -0- | -267 | -0- | 2313 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2542 | N | 2384 | -0- | -158 | -0- | 2384 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2370 | N | 2299 | -0- | -71 | -0- | 2299 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2387 | N | 2335 | -0- | -52 | -0- | 2335 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,568 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 474 | N | 474 | -0- | -0- | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 02 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 03 | 460 | N | 460 | -0- | -0- | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 449 | -0- | -16 | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 362 | -0- | -88 | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 371 | -0- | -94 | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 407 | -0- | -27 | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 09 | 440 | N | 440 | -0- | -0- | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 10 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 11 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 433 | -0- | -32 | -0- | 433 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,148 TOTAL CONDENSATE PROD: -0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1084 | -0- | -32 | -0- | 93 | 1 | 991 | 2 | Y | -0- | | | | | -0- |
| 02 | 952 | N | 827 | -0- | -125 | -0- | 68 | 1 | 759 | 2 | Y | -0- | | | | | -0- |
| 03 | 1054 | N | 890 | -0- | -164 | -0- | 70 | 1 | 820 | 2 | Y | -0- | | | | | -0- |
| 04 | 1050 | N | 853 | -0- | -197 | -0- | 67 | 1 | 786 | 2 | Y | -0- | | | | | -0- |
| 05 | 930 | N | 850 | -0- | -80 | -0- | 66 | 1 | 784 | 2 | Y | -0- | | | | | -0- |
| 06 | 870 | N | 806 | -0- | -64 | -0- | 62 | 1 | 744 | 2 | Y | -0- | | | | | -0- |
| 07 | 868 | N | 815 | -0- | -53 | -0- | 65 | 1 | 750 | 2 | Y | -0- | | | | | -0- |
| 08 | 789 | N | 789 | -0- | -0- | -0- | 65 | 1 | 724 | 2 | Y | -0- | | | | | -0- |
| 09 | 810 | N | 736 | -0- | -74 | -0- | 66 | 1 | 670 | 2 | Y | -0- | | | | | -0- |
| 10 | 806 | N | 743 | -0- | -63 | -0- | 68 | 1 | 675 | 2 | Y | -0- | | | | | -0- |
| 11 | 750 | N | 693 | -0- | -57 | -0- | 64 | 1 | 629 | 2 | Y | -0- | | | | | -0- |
| 12 | 775 | N | 681 | -0- | -94 | -0- | 62 | 1 | 619 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,767 TOTAL CONDENSATE PROD: -0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1451 | -0- | -161 | -0- | 123 | 1 | 1327 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1302 | -0- | -98 | -0- | 106 | 1 | 1194 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1550 | N | 1409 | -0- | -141 | -0- | 122 | 1 | 1285 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1410 | N | 1379 | -0- | -31 | -0- | 116 | 1 | 1263 | 2 | Y | -0- | | | | | 2 |
| 05 | 1457 | N | 1412 | -0- | -45 | -0- | 96 | 1 | 1315 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1350 | N | 1254 | -0- | -96 | -0- | 89 | 1 | 1164 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1426 | N | 1323 | -0- | -103 | -0- | 90 | 1 | 1232 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1426 | N | 930 | -0- | -496 | -0- | 58 | 1 | 872 | 2 | Y | -0- | | | | | 1 |
| 09 | 1265 | N | 1265 | -0- | -0- | -0- | 88 | 1 | 1176 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1419 | N | 1419 | -0- | -0- | -0- | 121 | 1 | 1297 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1292 | N | 1292 | -0- | -0- | -0- | 112 | 1 | 1178 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1302 | N | 1099 | -0- | -203 | -0- | 90 | 1 | 1007 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,535 TOTAL CONDENSATE PROD: 14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 911 | -0- | -81 | -0- | 49 | 1 | 862 | 3 | N | -0- | | | | | -0- |
| 02 | 868 | N | 850 | -0- | -18 | -0- | 48 | 1 | 802 | 3 | N | -0- | | | | | -0- |
| 03 | 972 | N | 972 | -0- | -0- | -0- | 56 | 1 | 916 | 3 | N | -0- | | | | | -0- |
| 04 | 944 | N | 944 | -0- | -0- | -0- | 56 | 1 | 888 | 3 | N | -0- | | | | | -0- |
| 05 | 945 | N | 945 | -0- | -0- | -0- | 57 | 1 | 888 | 3 | N | -0- | | | | | -0- |
| 06 | 930 | N | 912 | -0- | -18 | -0- | 56 | 1 | 856 | 3 | N | -0- | | | | | -0- |
| 07 | 961 | N | 929 | -0- | -32 | -0- | 57 | 1 | 872 | 3 | N | -0- | | | | | -0- |
| 08 | 930 | N | 920 | -0- | -10 | -0- | 56 | 1 | 864 | 3 | N | -0- | | | | | -0- |
| 09 | 900 | N | 869 | -0- | -31 | -0- | 52 | 1 | 817 | 3 | N | -0- | | | | | -0- |
| 10 | 930 | N | 857 | -0- | -73 | -0- | 52 | 1 | 805 | 3 | N | -0- | | | | | -0- |
| 11 | 900 | N | 789 | -0- | -111 | -0- | 48 | 1 | 741 | 3 | N | -0- | | | | | -0- |
| 12 | 899 | N | 772 | -0- | -127 | -0- | 46 | 1 | 726 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,670 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3450 | -0- | -84 | -0- | 186 | 1 | 3264 | 3 | N | -0- | | | | | -0- |
| 02 | 3192 | X | 3046 | -0- | -146 | -0- | 172 | 1 | 2874 | 3 | N | -0- | | | | | -0- |
| 03 | 3534 | X | 3317 | -0- | -217 | -0- | 192 | 1 | 3125 | 3 | N | -0- | | | | | -0- |
| 04 | 3360 | X | 3273 | -0- | -87 | -0- | 194 | 1 | 3079 | 3 | N | -0- | | | | | -0- |
| 05 | 3441 | X | 3240 | -0- | -201 | -0- | 194 | 1 | 3046 | 3 | N | -0- | | | | | -0- |
| 06 | 3330 | X | 2827 | -0- | -503 | -0- | 174 | 1 | 2653 | 3 | N | -0- | | | | | -0- |
| 07 | 3379 | X | 3046 | -0- | -333 | -0- | 188 | 1 | 2858 | 3 | N | -0- | | | | | -0- |
| 08 | 3379 | X | 2913 | -0- | -466 | -0- | 176 | 1 | 2737 | 3 | N | -0- | | | | | -0- |
| 09 | 3270 | X | 3143 | -0- | -127 | -0- | 187 | 1 | 2956 | 3 | N | -0- | | | | | -0- |
| 10 | 3255 | X | 3057 | -0- | -198 | -0- | 184 | 1 | 2873 | 3 | N | -0- | | | | | -0- |
| 11 | 2940 | X | 2844 | -0- | -96 | -0- | 172 | 1 | 2672 | 3 | N | -0- | | | | | -0- |
| 12 | 3255 | X | 3049 | -0- | -206 | -0- | 181 | 1 | 2868 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,205 TOTAL CONDENSATE PROD: -0-

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 2 | -0- | -401 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 9 | -0- | -19 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 17 | N | 17 | -0- | -0- | -0- | 1 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 04 | 89 | N | 89 | -0- | -0- | -0- | 4 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 05 | 90 | N | 90 | -0- | -0- | -0- | 4 | 1 | 86 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 4 | 1 | 85 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 93 | N | 85 | -0- | -8 | -0- | 4 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 85 | -0- | -8 | -0- | 4 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 79 | -0- | -11 | -0- | 4 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 86 | -0- | -7 | -0- | 4 | 1 | 81 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 90 | N | 84 | -0- | -6 | -0- | 4 | 1 | 79 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 93 | N | 77 | -0- | -16 | -0- | 4 | 1 | 73 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 793 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1106 | -0- | -103 | -0- | 47 | 1 9 | 1050 | 2 | Y | 8 | 11 | 1 | | | 4 |
| 02 | 973 | N | 973 | -0- | -0- | -0- | 41 | 1 8 9 | 924 | 2 | Y | 7 | 7 | 1 | | | 4 |
| 03 | 1271 | N | 1086 | -0- | -185 | -0- | 48 | 1 8 9 | 1030 | 2 | Y | 7 | 5 | 1 | | | 6 |
| 04 | 1080 | N | 1003 | -0- | -77 | -0- | 45 | 1 8 9 | 950 | 2 | Y | 7 | 9 | 1 | | | 4 |
| 05 | 1085 | N | 1083 | -0- | -2 | -0- | 49 | 1 7 9 | 1027 | 2 | Y | 6 | 5 | 1 | | | 5 |
| 06 | 1050 | N | 324 | -0- | -726 | -0- | 15 | 1 2 9 | 307 | 2 | Y | 2 | 6 | 1 | | | 1 |
| 07 | 1353 | N | 1353 | -0- | -0- | -0- | 66 | 1 9 9 | 1278 | 2 | Y | 8 | 2 | 1 | | | 7 |
| 08 | 1099 | N | 1099 | -0- | -0- | -0- | 56 | 1 6 9 | 1037 | 2 | Y | 5 | 7 | 1 | | | 5 |
| 09 | 1004 | N | 1004 | -0- | -0- | -0- | 50 | 1 6 9 | 948 | 2 | Y | 5 | 5 | 1 | | | 5 |
| 10 | 1085 | N | 1035 | -0- | -50 | -0- | 52 | 1 8 9 | 975 | 2 | Y | 7 | 7 | 1 | | | 5 |
| 11 | 1050 | N | 988 | -0- | -62 | -0- | 49 | 1 7 9 | 932 | 2 | Y | 6 | 7 | 1 | | | 4 |
| 12 | 1023 | N | 982 | -0- | -41 | -0- | 47 | 1 7 9 | 928 | 2 | Y | 6 | 5 | 1 | | | 5 |

TOTAL GAS PROD: 12,036 TOTAL CONDENSATE PROD: 74

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1017 | -0- | -68 | -0- | 1016 | 3 | 1 9 | | N | 1 | 1 | 8 | | | -0- |
| 02 | 1008 | N | 678 | -0- | -330 | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 682 | -0- | -372 | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 697 | -0- | -293 | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1366 | N | 1366 | -0- | -0- | -0- | 1366 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1155 | N | 1155 | -0- | -0- | -0- | 1155 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1364 | N | 958 | -0- | -406 | -0- | 958 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1170 | N | 429 | -0- | -741 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 998 | -0- | -56 | -0- | 998 | 3 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 853 | -0- | -77 | -0- | 853 | 3 | | | N | -0- | | | | | -0- |
| *12 | 866 | N | 866 | -0- | -0- | -0- | 866 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,768 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 412 | -0- | -363 | -0- | 24 | 1<br>9 | 387 | 2 | Y | 1 | | | | | 1 |
| 02 | 700 | N | 503 | -0- | -197 | -0- | 30 | 1<br>9 | 472 | 2 | Y | 1 | | | | | 2 |
| 03 | 885 | N | 885 | -0- | -0- | -0- | 52 | 1<br>4<br>9 | 829 | 2 | Y | 4 | 2 | 1 | | | 4 |
| 04 | 784 | N | 784 | -0- | -0- | -0- | 47 | 1<br>2<br>9 | 735 | 2 | Y | 2 | 3 | 1 | | | 3 |
| 05 | 558 | N | 398 | -0- | -160 | -0- | 25 | 1 | 373 | 2 | Y | -0- | | | | | 3 |
| 06 | 870 | N | 127 | -0- | -743 | -0- | 8 | 1 | 119 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 07 | 806 | N | 185 | -0- | -621 | -0- | 12 | 1<br>1<br>9 | 172 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 08 | 500 | N | 500 | -0- | -0- | -0- | 34 | 1<br>2<br>9 | 464 | 2 | Y | 2 | | | | | 2 |
| 09 | 353 | N | 353 | -0- | -0- | -0- | 21 | 1<br>1<br>9 | 331 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 10 | 314 | N | 314 | -0- | -0- | -0- | 18 | 1<br>1<br>9 | 295 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 480 | N | 233 | -0- | -247 | -0- | 13 | 1 | 220 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 372 | N | 179 | -0- | -193 | -0- | 10 | 1<br>1<br>9 | 168 | 2 | Y | 1 | 1 | 1 | | | -0- |

TOTAL GAS PROD: 4,873 TOTAL CONDENSATE PROD: 14

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1159 | N | 1159 | -0- | -0- | -0- | 60 | 1<br>2<br>9 | 1097 | 2 | Y | 2 | 2 | 1 | | | 7 |
| 02 | 1036 | N | 988 | -0- | -48 | -0- | 45 | 1<br>1<br>9 | 942 | 2 | Y | 1 | | | | | 8 |
| 03 | 1085 | N | 1012 | -0- | -73 | -0- | 45 | 1<br>1<br>9 | 966 | 2 | Y | 1 | 2 | 1 | | | 7 |
| 04 | 1110 | N | 946 | -0- | -164 | -0- | 49 | 1<br>1<br>9 | 896 | 2 | Y | 1 | 2 | 1 | | | 6 |
| 05 | 1085 | N | 828 | -0- | -257 | -0- | 47 | 1<br>1<br>9 | 780 | 2 | Y | 1 | | | | | 7 |
| 06 | 990 | N | 716 | -0- | -274 | -0- | 42 | 1 | 674 | 2 | Y | -0- | | | | | 7 |
| 07 | 1082 | N | 1082 | -0- | -0- | -0- | 64 | 1<br>1<br>9 | 1017 | 2 | Y | 1 | | | | | 8 |
| 08 | 837 | N | 783 | -0- | -54 | -0- | 47 | 1 | 736 | 2 | Y | -0- | 2 | 1 | | | 6 |
| 09 | 720 | N | 624 | -0- | -96 | -0- | 40 | 1<br>1<br>9 | 583 | 2 | Y | 1 | | | | | 7 |
| 10 | 1085 | N | 615 | -0- | -470 | -0- | 39 | 1 | 576 | 2 | Y | -0- | 1 | 1 | | | 6 |
| 11 | 750 | N | 685 | -0- | -65 | -0- | 42 | 1<br>1<br>9 | 642 | 2 | Y | 1 | | | | | 7 |
| 12 | 651 | N | 515 | -0- | -136 | -0- | 31 | 1 | 484 | 2 | Y | -0- | 1 | 1 | | | 6 |

TOTAL GAS PROD: 9,953 TOTAL CONDENSATE PROD: 9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1055 | N | 1055 | -0- | -0- | -0- | | 118 | 1 4 9 | 933 | 2 | Y | 4 | 3 | 1 | | | 2 |
| 02 | 798 | N | 798 | -0- | -0- | -0- | | 97 | 1 2 9 | 699 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 03 | 879 | N | 879 | -0- | -0- | -0- | | 108 | 1 3 9 | 768 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 04 | 817 | N | 817 | -0- | -0- | -0- | | 103 | 1 2 9 | 712 | 2 | Y | 2 | | | | | 3 |
| 05 | 819 | N | 819 | -0- | -0- | -0- | | 104 | 1 2 9 | 713 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 06 | 780 | N | 742 | -0- | -38 | -0- | | 99 | 1 1 9 | 642 | 2 | Y | 1 | | | | | 3 |
| 07 | 837 | N | 757 | -0- | -80 | -0- | | 103 | 1 2 9 | 652 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 08 | 806 | N | 712 | -0- | -94 | -0- | | 102 | 1 2 9 | 608 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 09 | 750 | N | 639 | -0- | -111 | -0- | | 96 | 1 3 9 | 540 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 10 | 744 | N | 621 | -0- | -123 | -0- | | 95 | 1 3 9 | 523 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 11 | 690 | N | 590 | -0- | -100 | -0- | | 91 | 1 3 9 | 496 | 2 | Y | 3 | 2 | 1 | | | 2 |
| 12 | 651 | N | 525 | -0- | -126 | -0- | | 91 | 1 2 9 | 432 | 2 | Y | 2 | 2 | 1 | | | 2 |

TOTAL GAS PROD: 8,954 TOTAL CONDENSATE PROD: 29

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 457 | -0- | -8 | -0- | | 25 | 1 2 9 | 430 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 392 | N | 360 | -0- | -32 | -0- | | 19 | 1 1 9 | 340 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 03 | 403 | N | 402 | -0- | -1 | -0- | | 22 | 1 1 9 | 379 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 04 | 450 | N | 388 | -0- | -62 | -0- | | 21 | 1 2 9 | 365 | 2 | Y | 2 | | | | | 2 |
| 05 | 403 | N | 394 | -0- | -9 | -0- | | 21 | 1 1 9 | 372 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 06 | 390 | N | 367 | -0- | -23 | -0- | | 21 | 1 1 9 | 345 | 2 | Y | 1 | | | | | 2 |
| 07 | 403 | N | 379 | -0- | -24 | -0- | | 23 | 1 1 9 | 355 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 08 | 376 | N | 376 | -0- | -0- | -0- | | 22 | 1 2 9 | 352 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 09 | 360 | N | 357 | -0- | -3 | -0- | | 21 | 1 2 9 | 334 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 10 | 372 | N | 355 | -0- | -17 | -0- | | 20 | 1 2 9 | 333 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 360 | N | 328 | -0- | -32 | -0- | | 18 | 1 2 9 | 308 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 12 | 372 | N | 330 | -0- | -42 | -0- | | 20 | 1 3 9 | 307 | 2 | Y | 3 | 2 | 1 | | | 2 |

TOTAL GAS PROD: 4,493 TOTAL CONDENSATE PROD: 20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 479 | -0- | -110 | -0- | | 36 | 1 3 9 | 440 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 02 | 476 | N | 441 | -0- | -35 | -0- | | 35 | 1 3 9 | 403 | 2 | Y | 3 | | | | | 3 |
| 03 | 531 | N | 531 | -0- | -0- | -0- | | 39 | 1 1 9 | 491 | 2 | Y | 1 | 3 | 1 | | | 1 |
| 04 | 495 | N | 495 | -0- | -0- | -0- | | 32 | 1 2 9 | 461 | 2 | Y | 2 | | | | | 3 |
| 05 | 500 | N | 500 | -0- | -0- | -0- | | 34 | 1 | 466 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 06 | 510 | N | 497 | -0- | -13 | -0- | | 36 | 1 6 9 | 455 | 2 | Y | 5 | 3 | 8 | | | 2 |
| 07 | 527 | N | 509 | -0- | -18 | -0- | | 43 | 1 2 9 | 464 | 2 | Y | 2 | | | | | 4 |
| 08 | 499 | N | 499 | -0- | -0- | -0- | | 43 | 1 | 456 | 2 | Y | -0- | 3 | 1 | | | 1 |
| 09 | 510 | N | 487 | -0- | -23 | -0- | | 43 | 1 2 9 | 442 | 2 | Y | 2 | | | | | 3 |
| 10 | 496 | N | 412 | -0- | -84 | -0- | | 38 | 1 1 9 | 373 | 2 | Y | 1 | 3 | 1 | | | 1 |
| 11 | 480 | N | 475 | -0- | -5 | -0- | | 42 | 1 2 9 | 431 | 2 | Y | 2 | | | | | 3 |
| 12 | 496 | N | 477 | -0- | -19 | -0- | | 46 | 1 1 9 | 430 | 2 | Y | 1 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 5,802 TOTAL CONDENSATE PROD: 22

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 48 | -0- | -820 | -0- | | 2 | 1 | 46 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 02 | 784 | N | 504 | -0- | -280 | -0- | | 21 | 1 4 9 | 479 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 03 | 775 | N | 567 | -0- | -208 | -0- | | 25 | 1 4 9 | 538 | 2 | Y | 4 | 3 | 1 | | | 3 |
| 04 | 568 | N | 568 | -0- | -0- | -0- | | 25 | 1 4 9 | 539 | 2 | Y | 4 | 5 | 1 | | | 2 |
| 05 | 607 | N | 607 | -0- | -0- | -0- | | 28 | 1 4 9 | 575 | 2 | Y | 4 | 3 | 1 | | | 3 |
| 06 | 668 | N | 668 | -0- | -0- | -0- | | 32 | 1 3 9 | 633 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 07 | 656 | N | 656 | -0- | -0- | -0- | | 32 | 1 3 9 | 621 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 08 | 605 | N | 605 | -0- | -0- | -0- | | 31 | 1 3 9 | 571 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 09 | 576 | N | 576 | -0- | -0- | -0- | | 29 | 1 3 9 | 544 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 10 | 606 | N | 606 | -0- | -0- | -0- | | 30 | 1 4 9 | 572 | 2 | Y | 4 | 4 | 1 | | | 3 |
| 11 | 580 | N | 580 | -0- | -0- | -0- | | 29 | 1 3 9 | 548 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 12 | 589 | N | 585 | -0- | -4 | -0- | | 28 | 1 4 9 | 553 | 2 | Y | 4 | 3 | 1 | | | 3 |

TOTAL GAS PROD: 6,570 TOTAL CONDENSATE PROD: 39

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1452 | -0- | -36 | -0- | 80 | 1 | 1365 | 2 | Y | 6 | 6 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1316 | N | 1243 | -0- | -73 | -0- | 66 | 1 | 1174 | 2 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1397 | -0- | -60 | -0- | 77 | 1 | 1314 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1410 | N | 1320 | -0- | -90 | -0- | 73 | 1 | 1241 | 2 | Y | 5 | | | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1364 | N | 1355 | -0- | -9 | -0- | 73 | 1 | 1278 | 2 | Y | 4 | 6 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1350 | N | 1223 | -0- | -127 | -0- | 70 | 1 | 1151 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1364 | N | 884 | -0- | -480 | -0- | 53 | 1 | 830 | 2 | Y | 1 | 5 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1348 | N | 1348 | -0- | -0- | -0- | 79 | 1 | 1262 | 2 | Y | 6 | 5 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1245 | N | 1245 | -0- | -0- | -0- | 74 | 1 | 1165 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1259 | N | 1259 | -0- | -0- | -0- | 70 | 1 | 1182 | 2 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1238 | -0- | -52 | -0- | 69 | 1 | 1160 | 2 | Y | 8 | 6 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1302 | N | 1239 | -0- | -63 | -0- | 74 | 1 | 1156 | 2 | Y | 8 | 6 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,203 TOTAL CONDENSATE PROD: 59

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | 11 | -0- | -4 | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 12 | N | 8 | -0- | -4 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 10 | N | 8 | -0- | -2 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 11 | N | 6 | -0- | -5 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 8 | N | 5 | -0- | -3 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 8 | N | 4 | -0- | -4 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | 4 | -0- | 4 | 4 | 4 | 2 | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | 3 | -0- | 3 | 7 | 3 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 10 | N | 3 | -0- | -7 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 12 | 3 | N | 1 | -0- | -2 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 73 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 546 | -0- | -136 | -0- | 23 | 1 | 519 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 560 | N | 529 | -0- | -31 | -0- | 22 | 1 | 503 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 607 | N | 607 | -0- | -0- | -0- | 27 | 1 | 576 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 644 | N | 644 | -0- | -0- | -0- | 29 | 1 | 609 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 616 | N | 616 | -0- | -0- | -0- | 28 | 1 | 585 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 608 | N | 608 | -0- | -0- | -0- | 29 | 1 | 576 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 651 | N | 626 | -0- | -25 | -0- | 30 | 1 | 593 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 620 | N | 612 | -0- | -8 | -0- | 31 | 1 | 578 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 600 | N | 419 | -0- | -181 | -0- | 21 | 1 | 396 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 620 | N | 604 | -0- | -16 | -0- | 30 | 1 | 570 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 600 | N | 518 | -0- | -82 | -0- | 25 | 1 | 490 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 500 | N | 500 | -0- | -0- | -0- | 24 | 1 | 472 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,829 TOTAL CONDENSATE PROD: 42

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 155 | N | 125 | -0- | -30 | -0- | 121 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 2 |
| 04 | 150 | N | 117 | -0- | -33 | -0- | 117 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 124 | N | 110 | -0- | -14 | -0- | 110 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 120 | N | 115 | -0- | -5 | -0- | 115 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 124 | N | 110 | -0- | -14 | -0- | 110 | 2 | | | Y | -0- | | | | | 2 |
| 08 | 124 | N | 91 | -0- | -33 | -0- | 91 | 2 | | | Y | -0- | | | | | 2 |
| 09 | 120 | N | 114 | -0- | -6 | -0- | 114 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | Y | -0- | | | | | 2 |
| *12 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 1,406 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 100 | -0- | -55 | -0- | 4 | 1 | 95 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 112 | N | 91 | -0- | -21 | -0- | 4 | 1 | 86 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 111 | N | 111 | -0- | -0- | -0- | 5 | 1 | 105 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 114 | N | 114 | -0- | -0- | -0- | 5 | 1 | 109 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 123 | N | 123 | -0- | -0- | -0- | 6 | 1 | 115 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 120 | N | 108 | -0- | -12 | -0- | 5 | 1 | 103 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 124 | N | 110 | -0- | -14 | -0- | 5 | 1 | 104 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 124 | N | 118 | -0- | -6 | -0- | 6 | 1 | 111 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 120 | N | 117 | -0- | -3 | -0- | 6 | 1 | 110 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 124 | N | 114 | -0- | -10 | -0- | 6 | 1 | 107 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 120 | N | 99 | -0- | -21 | -0- | 5 | 1 | 94 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 124 | N | 94 | -0- | -30 | -0- | 4 | 1 | 89 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,299 TOTAL CONDENSATE PROD: 10

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 311 | N | 311 | -0- | -0- | -0- | 74 | 1 | 234 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 308 | N | 303 | -0- | -5 | -0- | 68 | 1 | 233 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 318 | N | 318 | -0- | -0- | -0- | 75 | 1 | 240 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 300 | N | 292 | -0- | -8 | -0- | 72 | 1 | 218 | 2 | Y | 2 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 341 | N | 290 | -0- | -51 | -0- | 74 | 1 | 215 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 313 | N | 313 | -0- | -0- | -0- | 73 | 1 | 237 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 316 | N | 316 | -0- | -0- | -0- | 76 | 1 | 238 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 318 | N | 318 | -0- | -0- | -0- | 77 | 1 | 239 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 300 | N | 272 | -0- | -28 | -0- | 72 | 1 | 199 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 310 | N | 284 | -0- | -26 | -0- | 75 | 1 | 207 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 351 | N | 351 | -0- | -0- | -0- | 76 | 1 | 272 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 362 | N | 362 | -0- | -0- | -0- | 78 | 1 | 281 | 2 | Y | 3 | 1 | 1 | 1 | 8 | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,730 TOTAL CONDENSATE PROD: 27

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 142 | -0- | -44 | -0- | 6 | 1 | 136 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 140 | N | 119 | -0- | -21 | -0- | 5 | 1 | 112 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 155 | N | 116 | -0- | -39 | -0- | 5 | 1 | 110 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 150 | N | 110 | -0- | -40 | -0- | 5 | 1 | 105 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 124 | N | 108 | -0- | -16 | -0- | 5 | 1 | 101 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 120 | N | 105 | -0- | -15 | -0- | 5 | 1 | 100 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 124 | N | 107 | -0- | -17 | -0- | 5 | 1 | 101 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 105 | N | 105 | -0- | -0- | -0- | 5 | 1 | 99 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 120 | N | 85 | -0- | -35 | -0- | 4 | 1 | 81 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 93 | N | 91 | -0- | -2 | -0- | 5 | 1 | 85 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 90 | N | 88 | -0- | -2 | -0- | 4 | 1 | 83 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 93 | N | 76 | -0- | -17 | -0- | 4 | 1 | 71 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,252 TOTAL CONDENSATE PROD: 10

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 441 | -0- | -117 | -0- | 17 | 1 | 414 | 2 | Y | 9 | 9 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 367 | N | 367 | -0- | -0- | -0- | 15 | 1 | 343 | 2 | Y | 8 | 7 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 434 | N | 386 | -0- | -48 | -0- | 17 | 1 | 360 | 2 | Y | 8 | 9 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 451 | N | 451 | -0- | -0- | -0- | 18 | 1 | 422 | 2 | Y | 10 | 10 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 403 | N | 356 | -0- | -47 | -0- | 14 | 1 | 334 | 2 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 423 | N | 423 | -0- | -0- | -0- | 17 | 1 | 398 | 2 | Y | 7 | 7 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 465 | N | 434 | -0- | -31 | -0- | 19 | 1 | 407 | 2 | Y | 7 | 7 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 398 | N | 398 | -0- | -0- | -0- | 17 | 1 | 372 | 2 | Y | 8 | 7 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 467 | N | 467 | -0- | -0- | -0- | 20 | 1 | 437 | 2 | Y | 9 | 8 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 507 | N | 507 | -0- | -0- | -0- | 22 | 1 | 475 | 2 | Y | 9 | 9 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 474 | N | 474 | -0- | -0- | -0- | 21 | 1 | 440 | 2 | Y | 12 | 13 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 496 | N | 482 | -0- | -14 | -0- | 22 | 1 | 447 | 2 | Y | 12 | 10 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,186 TOTAL CONDENSATE PROD: 106

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 559 | -0- | | -309 | -0- | 58 | 1 | 500 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 756 | N | 373 | -0- | | -383 | -0- | 38 | 1 | 335 | 2 | Y | -0- | | | | | 3 |
| 03 | 713 | N | 253 | -0- | | -460 | -0- | 24 | 1 | 229 | 2 | Y | -0- | | | | | 3 |
| 04 | 540 | N | 291 | -0- | | -249 | -0- | 28 | 1 | 262 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 428 | N | 428 | -0- | | -0- | -0- | 43 | 1 | 384 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 741 | N | 741 | -0- | | -0- | -0- | 77 | 1 | 663 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 454 | N | 454 | -0- | | -0- | -0- | 47 | 1 | 407 | 2 | Y | -0- | | | | | 2 |
| 08 | 434 | N | 66 | -0- | | -368 | -0- | 7 | 1 | 58 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 750 | N | 34 | -0- | | -716 | -0- | 4 | 1 | 30 | 2 | Y | -0- | | | | | 3 |
| 10 | 465 | N | 19 | -0- | | -446 | -0- | 2 | 1 | 17 | 2 | Y | -0- | | | | | 3 |
| 11 | 60 | N | 35 | -0- | | -25 | -0- | 4 | 1 | 31 | 2 | Y | -0- | | | | | 3 |
| 12 | 31 | N | 4 | -0- | | -27 | -0- | 4 | 2 | | | Y | -0- | 3 | 1 | | | -0- |

TOTAL GAS PROD: 3,257 TOTAL CONDENSATE PROD: 5

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 39 | -0- | | -85 | -0- | 4 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 33 | -0- | | -51 | -0- | 3 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 40 | -0- | | -22 | -0- | 4 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 04 | 39 | N | 39 | -0- | | -0- | -0- | 4 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 05 | 57 | N | 57 | -0- | | -0- | -0- | 6 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| 06 | 77 | N | 77 | -0- | | -0- | -0- | 8 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 07 | 86 | N | 86 | -0- | | -0- | -0- | 9 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 08 | 107 | N | 107 | -0- | | -0- | -0- | 11 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| 09 | 88 | N | 88 | -0- | | -0- | -0- | 10 | 1 | 77 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 76 | N | 76 | -0- | | -0- | -0- | 8 | 1 | 68 | 2 | Y | -0- | | | | | 1 |
| 11 | 60 | N | 48 | -0- | | -12 | -0- | 5 | 1 | 43 | 2 | Y | -0- | | | | | 1 |
| 12 | 62 | N | 57 | -0- | | -5 | -0- | 7 | 1 | 50 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 747 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 728 | N | 728 | -0- | -0- | -0- | 194 | 1 | 533 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 560 | N | 553 | -0- | -7 | -0- | 164 | 1 | 389 | 2 | Y | -0- | | | | | 2 |
| 03 | 463 | N | 463 | -0- | -0- | -0- | 163 | 1 | 299 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 690 | N | 360 | -0- | -330 | -0- | 150 | 1 | 209 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 620 | N | 353 | -0- | -267 | -0- | 154 | 1 | 199 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 06 | 450 | N | 289 | -0- | -161 | -0- | 145 | 1 | 143 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 372 | N | 252 | -0- | -120 | -0- | 145 | 1 | 107 | 2 | Y | -0- | | | | | 1 |
| 08 | 341 | N | 216 | -0- | -125 | -0- | 141 | 1 | 74 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 359 | N | 359 | -0- | -0- | -0- | 142 | 1 | 217 | 2 | Y | -0- | | | | | 2 |
| 10 | 851 | N | 851 | -0- | -0- | -0- | 209 | 1 | 641 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1061 | N | 1061 | -0- | -0- | -0- | 225 | 1 | 835 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 726 | N | 726 | -0- | -0- | -0- | 200 | 1 | 525 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,211 TOTAL CONDENSATE PROD: 8

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1027 | -0- | -58 | -0- | 87 | 1 | 938 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 952 | N | 896 | -0- | -56 | -0- | 73 | 1 | 822 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1054 | N | 992 | -0- | -62 | -0- | 86 | 1 | 904 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 990 | N | 978 | -0- | -12 | -0- | 82 | 1 | 895 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 992 | N | 989 | -0- | -3 | -0- | 67 | 1 | 922 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 06 | 960 | N | 883 | -0- | -77 | -0- | 63 | 1 | 819 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1023 | N | 942 | -0- | -81 | -0- | 64 | 1 | 878 | 2 | Y | -0- | | | | | -0- |
| 08 | 992 | N | 965 | -0- | -27 | -0- | 60 | 1 | 904 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 910 | N | 910 | -0- | -0- | -0- | 63 | 1 | 847 | 2 | Y | -0- | | | | | 1 |
| 10 | 932 | N | 932 | -0- | -0- | -0- | 79 | 1 | 851 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 930 | N | 926 | -0- | -4 | -0- | 81 | 1 | 844 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 960 | N | 960 | -0- | -0- | -0- | 79 | 1 | 879 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,400 TOTAL CONDENSATE PROD: 13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 67 | N | 67 | -0- | -0- | -0- | 6 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| 02 | 59 | N | 59 | -0- | -0- | -0- | 5 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 03 | 66 | N | 66 | -0- | -0- | -0- | 6 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 04 | 64 | N | 64 | -0- | -0- | -0- | 5 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 05 | 67 | N | 67 | -0- | -0- | -0- | 5 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 06 | 61 | N | 61 | -0- | -0- | -0- | 4 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 07 | 64 | N | 64 | -0- | -0- | -0- | 4 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 08 | 67 | N | 67 | -0- | -0- | -0- | 4 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 09 | 63 | N | 63 | -0- | -0- | -0- | 4 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 10 | 65 | N | 65 | -0- | -0- | -0- | 6 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 11 | 62 | N | 62 | -0- | -0- | -0- | 5 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| *12 | 64 | N | 64 | -0- | -0- | -0- | 5 | 1 | 59 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 769 TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 578 | -0- | -476 | -0- | 30 | 1 | 548 | 3 | N | -0- | | | | | -0- |
| 02 | 924 | N | 462 | -0- | -462 | -0- | 23 | 1 | 439 | 3 | N | -0- | | | | | -0- |
| 03 | 868 | N | 506 | -0- | -362 | -0- | 26 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 484 | -0- | -86 | -0- | 25 | 1 | 459 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 490 | -0- | -37 | -0- | 30 | 1 | 460 | 3 | N | -0- | | | | | -0- |
| 06 | 487 | N | 487 | -0- | -0- | -0- | 29 | 1 | 458 | 3 | N | -0- | | | | | -0- |
| 07 | 497 | N | 497 | -0- | -0- | -0- | 28 | 1 | 469 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 473 | -0- | -23 | -0- | 27 | 1 | 446 | 3 | N | -0- | | | | | -0- |
| 09 | 492 | N | 492 | -0- | -0- | -0- | 30 | 1 | 462 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 487 | -0- | -9 | -0- | 30 | 1 | 457 | 3 | N | -0- | | | | | -0- |
| 11 | 470 | N | 470 | -0- | -0- | -0- | 31 | 1 | 439 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 466 | -0- | -30 | -0- | 28 | 1 | 438 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,892 TOTAL CONDENSATE PROD: -0-

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1041 | -0- | -199 | -0- | 53 | 1 | 986 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 980 | N | 962 | -0- | -18 | -0- | 48 | 1 | 914 | 2 | Y | -0- | | | | | 1 |
| 03 | 1058 | N | 1058 | -0- | -0- | -0- | 55 | 1 | 1001 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1020 | N | 1000 | -0- | -20 | -0- | 53 | 1 | 947 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 05 | 1054 | N | 1032 | -0- | -22 | -0- | 58 | 1 | 974 | 2 | Y | -0- | | | | | -0- |
| 06 | 1020 | N | 997 | -0- | -23 | -0- | 53 | 1 | 944 | 2 | Y | -0- | | | | | -0- |
| 07 | 1023 | N | 987 | -0- | -36 | -0- | 59 | 1 | 926 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1023 | N | 1001 | -0- | -22 | -0- | 60 | 1 | 941 | 2 | Y | -0- | | | | | 2 |
| 09 | 990 | N | 974 | -0- | -16 | -0- | 62 | 1 | 912 | 2 | Y | -0- | | | | | 2 |
| 10 | 992 | N | 974 | -0- | -18 | -0- | 65 | 1 | 909 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 960 | N | 940 | -0- | -20 | -0- | 59 | 1 | 879 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 992 | N | 962 | -0- | -30 | -0- | 59 | 1 | 901 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,928 TOTAL CONDENSATE PROD: 10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1171 | N | 1171 | -0- | -0- | -0- | 60 | 1 | 1109 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1147 | N | 1147 | -0- | -0- | -0- | 57 | 1 | 1090 | 2 | Y | -0- | | | | | 1 |
| 03 | 1208 | N | 1208 | -0- | -0- | -0- | 63 | 1 | 1143 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1140 | N | 1133 | -0- | -7 | -0- | 60 | 1 | 1073 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 05 | 1271 | N | 944 | -0- | -327 | -0- | 53 | 1 | 890 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1170 | N | 987 | -0- | -183 | -0- | 53 | 1 | 934 | 2 | Y | -0- | | | | | 1 |
| 07 | 1178 | N | 918 | -0- | -260 | -0- | 55 | 1 | 862 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 930 | N | 919 | -0- | -11 | -0- | 55 | 1 | 864 | 2 | Y | -0- | | | | | 2 |
| 09 | 990 | N | 883 | -0- | -107 | -0- | 56 | 1 | 827 | 2 | Y | -0- | | | | | 2 |
| 10 | 930 | N | 876 | -0- | -54 | -0- | 58 | 1 | 818 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 900 | N | 786 | -0- | -114 | -0- | 49 | 1 | 735 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 899 | N | 874 | -0- | -25 | -0- | 54 | 1 | 819 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,846 TOTAL CONDENSATE PROD: 9

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1232 | -0- | -132 | -0- | 104 | 1 | 1126 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1176 | N | 1133 | -0- | -43 | -0- | 92 | 1 | 1039 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1271 | N | 1224 | -0- | -47 | -0- | 106 | 1 | 1116 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1200 | N | 1198 | -0- | -2 | -0- | 101 | 1 | 1097 | 2 | Y | -0- | | | | | 2 |
| 05 | 1251 | N | 1251 | -0- | -0- | -0- | 85 | 1 | 1165 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1170 | N | 1132 | -0- | -38 | -0- | 80 | 1 | 1051 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1240 | N | 1174 | -0- | -66 | -0- | 80 | 1 | 1093 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1240 | N | 1212 | -0- | -28 | -0- | 76 | 1 | 1136 | 2 | Y | -0- | | | | | 1 |
| 09 | 1152 | N | 1152 | -0- | -0- | -0- | 80 | 1 | 1071 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1178 | N | 1157 | -0- | -21 | -0- | 98 | 1 | 1058 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1170 | N | 1049 | -0- | -121 | -0- | 91 | 1 | 956 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1178 | N | 1048 | -0- | -130 | -0- | 86 | 1 | 961 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,962 TOTAL CONDENSATE PROD: 14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2018 | -0- | -803 | -0- | 171 | 1 | 1845 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2548 | X | 970 | -0- | -1578 | -0- | 79 | 1 | 889 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2604 | X | 1966 | -0- | -638 | -0- | 170 | 1 | 1793 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2250 | X | 1689 | -0- | -561 | -0- | 142 | 1 | 1547 | 2 | Y | -0- | | | | | 3 |
| 05 | 2294 | X | 1281 | -0- | -1013 | -0- | 87 | 1 | 1193 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1950 | X | 1199 | -0- | -751 | -0- | 85 | 1 | 1113 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1953 | X | 1110 | -0- | -843 | -0- | 76 | 1 | 1033 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3639 | X | 3639 | -0- | -0- | -0- | 227 | 1 | 3401 | 2 | Y | 10 | 9 | 8 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 2815 | X | 2815 | -0- | -0- | -0- | 195 | 1 | 2618 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2743 | X | 2743 | -0- | -0- | -0- | 233 | 1 | 2506 | 2 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 3510 | X | 2504 | -0- | -1006 | -0- | 218 | 1 | 2283 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3627 | X | 2523 | -0- | -1104 | -0- | 207 | 1 | 2312 | 2 | Y | 4 | 5 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,457 TOTAL CONDENSATE PROD: 33

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 839 | -0- | -184 | -0- | 43 | 1 | 796 | 3 | N | -0- | | | | | -0- |
| 02 | 812 | N | 750 | -0- | -62 | -0- | 37 | 1 | 713 | 3 | N | -0- | | | | | -0- |
| 03 | 844 | N | 844 | -0- | -0- | -0- | 43 | 1 | 801 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 801 | -0- | -9 | -0- | 42 | 1 | 759 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 684 | -0- | -153 | -0- | 42 | 1 | 642 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | 477 | -0- | -333 | -0- | 28 | 1 | 449 | 3 | N | -0- | | | | | -0- |
| 07 | 837 | N | 358 | -0- | -479 | -0- | 20 | 1 | 338 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 325 | -0- | -357 | -0- | 19 | 1 | 306 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 279 | -0- | -201 | -0- | 17 | 1 | 262 | 3 | N | -0- | | | | | -0- |
| 10 | 372 | N | 251 | -0- | -121 | -0- | 16 | 1 | 235 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | N | 202 | -0- | -98 | -0- | 13 | 1 | 189 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 180 | -0- | -99 | -0- | 11 | 1 | 169 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,990 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 296 | -0- | -107 | -0- | | 218 | 1 | 77 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 308 | N | 257 | -0- | -51 | -0- | | 196 | 1 | 61 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 341 | N | 267 | -0- | -74 | -0- | | 209 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 04 | 300 | N | 267 | -0- | -33 | -0- | | 203 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 05 | 787 | N | 787 | -0- | -0- | -0- | | 230 | 1 | 549 | 2 | Y | 7 | 1 | 1 | 5 | 8 | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 847 | N | 847 | -0- | -0- | -0- | | 249 | 1 | 587 | 2 | Y | 10 | 1 | 1 | 10 | 8 | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 880 | N | 880 | -0- | -0- | -0- | | 256 | 1 | 618 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 911 | N | 911 | -0- | -0- | -0- | | 254 | 1 | 646 | 2 | Y | 10 | 9 | 8 | | | 1 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 949 | N | 949 | -0- | -0- | -0- | | 249 | 1 | 700 | 2 | Y | -0- | | | | | 1 |
| 10 | 1022 | N | 1022 | -0- | -0- | -0- | | 279 | 1 | 741 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 862 | N | 862 | -0- | -0- | -0- | | 261 | 1 | 600 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 971 | N | 971 | -0- | -0- | -0- | | 272 | 1 | 686 | 2 | Y | 12 | 2 | 1 | 10 | 8 | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,316 TOTAL CONDENSATE PROD: 48

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 617 | -0- | -468 | -0- | | 34 | 1 | 581 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 840 | N | 634 | -0- | -206 | -0- | | 33 | 1 | 599 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 777 | N | 777 | -0- | -0- | -0- | | 43 | 1 | 731 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 755 | N | 755 | -0- | -0- | -0- | | 42 | 1 | 711 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 783 | N | 783 | -0- | -0- | -0- | | 42 | 1 | 739 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 750 | N | 738 | -0- | -12 | -0- | | 42 | 1 | 694 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 811 | N | 811 | -0- | -0- | -0- | | 48 | 1 | 762 | 2 | Y | 1 | 3 | 1 | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 826 | N | 826 | -0- | -0- | -0- | | 49 | 1 | 774 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 786 | N | 786 | -0- | -0- | -0- | | 47 | 1 | 736 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 806 | N | 779 | -0- | -27 | -0- | | 43 | 1 | 732 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 810 | N | 753 | -0- | -57 | -0- | | 42 | 1 | 707 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 806 | N | 776 | -0- | -30 | -0- | | 46 | 1 | 723 | 2 | Y | 6 | 4 | 1 | | | 4 |
| | | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,035 TOTAL CONDENSATE PROD: 34

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 47 | -0- | -15 | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 02 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 03 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 04 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 05 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 06 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 07 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 08 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 09 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 10 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| *12 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 750 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 624 | -0- | -182 | -0- | 624 | 3 | | | N | -0- | | | | | -0- |
| 02 | 687 | N | 687 | -0- | -0- | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 629 | -0- | -115 | -0- | 629 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 574 | -0- | -26 | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 608 | -0- | -167 | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 199 | -0- | -401 | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 204 | -0- | -385 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 08 | 958 | N | 958 | -0- | -0- | -0- | 958 | 3 | | | N | -0- | | | | | -0- |
| 09 | 588 | N | 588 | -0- | -0- | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 10 | 835 | N | 835 | -0- | -0- | -0- | 835 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 717 | -0- | -63 | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 473 | -0- | -147 | -0- | 473 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,096 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1221 | -0- | -143 | -0- | 66 | 1 | 1155 | 3 | N | -0- | | | | | -0- |
| 02 | 1171 | N | 1171 | -0- | -0- | -0- | 66 | 1 | 1105 | 3 | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1211 | -0- | -29 | -0- | 70 | 1 | 1141 | 3 | N | -0- | | | | | -0- |
| 04 | 1281 | N | 1281 | -0- | -0- | -0- | 76 | 1 | 1205 | 3 | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1154 | -0- | -148 | -0- | 69 | 1 | 1085 | 3 | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1011 | -0- | -159 | -0- | 62 | 1 | 949 | 3 | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1213 | -0- | -120 | -0- | 75 | 1 | 1138 | 3 | N | -0- | | | | | -0- |
| 08 | 1320 | N | 1320 | -0- | -0- | -0- | 80 | 1 | 1240 | 3 | N | -0- | | | | | -0- |
| 09 | 1353 | N | 1353 | -0- | -0- | -0- | 81 | 1 | 1272 | 3 | N | -0- | | | | | -0- |
| 10 | 1410 | N | 1410 | -0- | -0- | -0- | 85 | 1 | 1325 | 3 | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1258 | -0- | -32 | -0- | 76 | 1 | 1182 | 3 | N | -0- | | | | | -0- |
| 12 | 1395 | N | 962 | -0- | -433 | -0- | 57 | 1 | 905 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,565 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 601 | N | 601 | -0- | -0- | -0- | 32 | 1 | 569 | 3 | N | -0- | | | -0- |
| 02 | 616 | N | 478 | -0- | -138 | -0- | 27 | 1 | 451 | 3 | N | -0- | | | -0- |
| 03 | 620 | N | 558 | -0- | -62 | -0- | 32 | 1 | 526 | 3 | N | -0- | | | -0- |
| 04 | 570 | N | 534 | -0- | -36 | -0- | 32 | 1 | 502 | 3 | N | -0- | | | -0- |
| 05 | 560 | N | 560 | -0- | -0- | -0- | 34 | 1 | 526 | 3 | N | -0- | | | -0- |
| 06 | 540 | N | 520 | -0- | -20 | -0- | 32 | 1 | 488 | 3 | N | -0- | | | -0- |
| 07 | 558 | N | 497 | -0- | -61 | -0- | 31 | 1 | 466 | 3 | N | -0- | | | -0- |
| 08 | 558 | N | 475 | -0- | -83 | -0- | 29 | 1 | 446 | 3 | N | -0- | | | -0- |
| 09 | 510 | N | 421 | -0- | -89 | -0- | 25 | 1 | 396 | 3 | N | -0- | | | -0- |
| 10 | 496 | N | 476 | -0- | -20 | -0- | 29 | 1 | 447 | 3 | N | -0- | | | -0- |
| 11 | 450 | N | 434 | -0- | -16 | -0- | 26 | 1 | 408 | 3 | N | -0- | | | -0- |
| 12 | 434 | N | 381 | -0- | -53 | -0- | 23 | 1 | 358 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,935 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1006 | N | 1006 | -0- | -0- | -0- | 1004 | 3 | 2 | 9 | N | 2 | 2 | 8 | -0- |
| 02 | 758 | N | 758 | -0- | -0- | -0- | 758 | 3 | | | N | -0- | | | -0- |
| 03 | 1054 | N | 889 | -0- | -165 | -0- | 889 | 3 | | | N | -0- | | | -0- |
| 04 | 960 | N | 532 | -0- | -428 | -0- | 532 | 3 | | | N | -0- | | | -0- |
| 05 | 837 | N | 1 | -0- | -836 | -0- | 1 | 3 | | | N | -0- | | | -0- |
| 06 | 870 | N | 232 | -0- | -638 | -0- | 232 | 3 | | | N | -0- | | | -0- |
| 07 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | -0- |
| 08 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | -0- |
| 09 | 240 | N | 1 | -0- | -239 | -0- | 1 | 3 | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,693 TOTAL CONDENSATE PROD: 2

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 11 | -0- | -20 | -0- | 11 | 3 | | | Y | -0- | | | -0- |
| 02 | 14 | N | 2 | -0- | -12 | -0- | 2 | 3 | | | Y | -0- | | | -0- |
| 03 | 13 | N | 1 | -0- | -12 | -0- | 1 | 3 | | | Y | -0- | | | -0- |
| 04 | 11 | N | 1 | -0- | -10 | -0- | 1 | 3 | | | Y | -0- | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | -0- |
| 08 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | Y | -0- | | | -0- |
| 09 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | Y | -0- | | | -0- |
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | Y | -0- | | | -0- |
| 11 | 10 | N | 8 | -0- | -2 | -0- | 8 | 3 | | | Y | -0- | | | -0- |
| 12 | 8 | N | 5 | -0- | -3 | -0- | 5 | 3 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 58 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1815 | -0- | -231 | -0- | 98 | 1 | 1717 | 3 | N | -0- | | | -0- |
| 02 | 1792 | N | 1505 | -0- | -287 | -0- | 85 | 1 | 1420 | 3 | N | -0- | | | -0- |
| 03 | 1860 | N | 1814 | -0- | -46 | -0- | 105 | 1 | 1709 | 3 | N | -0- | | | -0- |
| 04 | 1836 | N | 1836 | -0- | -0- | -0- | 109 | 1 | 1727 | 3 | N | -0- | | | -0- |
| 05 | 1750 | N | 1750 | -0- | -0- | -0- | 105 | 1 | 1645 | 3 | N | -0- | | | -0- |
| 06 | 1820 | N | 1820 | -0- | -0- | -0- | 112 | 1 | 1708 | 3 | N | -0- | | | -0- |
| 07 | 1891 | X | 1607 | -0- | -284 | -0- | 99 | 1 | 1508 | 3 | N | -0- | | | -0- |
| 08 | 1891 | X | 1653 | -0- | -238 | -0- | 100 | 1 | 1553 | 3 | N | -0- | | | -0- |
| 09 | 1930 | X | 1930 | -0- | -0- | -0- | 115 | 1 | 1815 | 3 | N | -0- | | | -0- |
| 10 | 1912 | X | 1912 | -0- | -0- | -0- | 115 | 1 | 1797 | 3 | N | -0- | | | -0- |
| 11 | 1830 | X | 1679 | -0- | -151 | -0- | 102 | 1 | 1577 | 3 | N | -0- | | | -0- |
| 12 | 1984 | X | 1683 | -0- | -301 | -0- | 100 | 1 | 1583 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 21,004 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 115 WELL #: 25S RRCID -> 240577 COMPL. DATE 03/26/2008 TOTAL DEPTH 6750 PERF. 4864 - 5134

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 556 | -0- | -33 | -0- | 28 | 1 | 528 | 3 | N | -0- | | | -0- |
| 02 | 532 | N | 506 | -0- | -26 | -0- | 25 | 1 | 481 | 3 | N | -0- | | | -0- |
| 03 | 589 | N | 551 | -0- | -38 | -0- | 28 | 1 | 523 | 3 | N | -0- | | | -0- |
| 04 | 540 | N | 522 | -0- | -18 | -0- | 27 | 1 | 495 | 3 | N | -0- | | | -0- |
| 05 | 558 | N | 525 | -0- | -33 | -0- | 28 | 1 | 497 | 3 | N | -0- | | | -0- |
| 06 | 540 | N | 506 | -0- | -34 | -0- | 27 | 1 | 479 | 3 | N | -0- | | | -0- |
| 07 | 527 | N | 520 | -0- | -7 | -0- | 27 | 1 | 493 | 3 | N | -0- | | | -0- |
| 08 | 527 | N | 499 | -0- | -28 | -0- | 27 | 1 | 472 | 3 | N | -0- | | | -0- |
| 09 | 510 | N | 450 | -0- | -60 | -0- | 25 | 1 | 425 | 3 | N | -0- | | | -0- |
| 10 | 527 | N | 459 | -0- | -68 | -0- | 27 | 1 | 432 | 3 | N | -0- | | | -0- |
| 11 | 480 | N | 234 | -0- | -246 | -0- | 17 | 1 | 217 | 3 | N | -0- | | | -0- |
| 12 | 465 | N | 409 | -0- | -56 | -0- | 27 | 1 | 382 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,737 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 2257 | -0- | -68 | -0- | 121 | 1 | 2136 | 2 | Y | -0- | | | | | -0- |
| 02 | 2100 | N | 2047 | -0- | -53 | -0- | 106 | 1 | 1941 | 2 | Y | -0- | | | | | -0- |
| 03 | 2232 | N | 2149 | -0- | -83 | -0- | 107 | 1 | 2042 | 2 | Y | -0- | | | | | -0- |
| 04 | 2190 | N | 2061 | -0- | -129 | -0- | 104 | 1 | 1957 | 2 | Y | -0- | | | | | -0- |
| 05 | 2263 | N | 2063 | -0- | -200 | -0- | 98 | 1 | 1965 | 2 | Y | -0- | | | | | -0- |
| 06 | 2070 | N | 2045 | -0- | -25 | -0- | 104 | 1 | 1941 | 2 | Y | -0- | | | | | -0- |
| 07 | 2139 | N | 2038 | -0- | -101 | -0- | 109 | 1 | 1929 | 2 | Y | -0- | | | | | -0- |
| 08 | 2077 | N | 2017 | -0- | -60 | -0- | 111 | 1 | 1906 | 2 | Y | -0- | | | | | -0- |
| 09 | 2040 | N | 2012 | -0- | -28 | -0- | 110 | 1 | 1902 | 2 | Y | -0- | | | | | -0- |
| 10 | 2046 | N | 2002 | -0- | -44 | -0- | 110 | 1 | 1892 | 2 | Y | -0- | | | | | -0- |
| 11 | 1950 | N | 1779 | -0- | -171 | -0- | 97 | 1 | 1682 | 2 | Y | -0- | | | | | -0- |
| 12 | 2077 | N | 1837 | -0- | -240 | -0- | 99 | 1 | 1738 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,307 TOTAL CONDENSATE PROD: -0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 635 | -0- | -202 | -0- | 185 | 1 | 450 | 2 | Y | -0- | | | | | 2 |
| 02 | 672 | N | 579 | -0- | -93 | -0- | 167 | 1 | 411 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 682 | N | 675 | -0- | -7 | -0- | 179 | 1 | 495 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 757 | N | 757 | -0- | -0- | -0- | 188 | 1 | 568 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 683 | N | 683 | -0- | -0- | -0- | 187 | 1 | 495 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 688 | N | 688 | -0- | -0- | -0- | 186 | 1 | 501 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 775 | N | 691 | -0- | -84 | -0- | 190 | 1 | 500 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 714 | N | 714 | -0- | -0- | -0- | 194 | 1 | 519 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 690 | N | 492 | -0- | -198 | -0- | 168 | 1 | 323 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 682 | N | 146 | -0- | -536 | -0- | 23 | 1 | 123 | 2 | Y | -0- | | | | | 5 |
| 11 | 830 | N | 830 | -0- | -0- | -0- | 201 | 1 | 629 | 2 | Y | -0- | | | | | 5 |
| *12 | 629 | N | 629 | -0- | -0- | -0- | 185 | 1 | 443 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,519 TOTAL CONDENSATE PROD: 9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 303 | -0- | -100 | -0- | 16 | 1 | 287 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 260 | -0- | -76 | -0- | 15 | 1 | 245 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 278 | -0- | -1 | -0- | 16 | 1 | 256 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 300 | N | 272 | -0- | -28 | -0- | 16 | 1 | 256 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 263 | -0- | -16 | -0- | 16 | 1 | 247 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 249 | -0- | -21 | -0- | 15 | 1 | 234 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 263 | -0- | -16 | -0- | 16 | 1 | 247 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 171 | -0- | -77 | -0- | 10 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 09 | 383 | N | 383 | -0- | -0- | -0- | 23 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| 10 | 368 | N | 368 | -0- | -0- | -0- | 22 | 1 | 346 | 3 | N | -0- | | | | | -0- |
| 11 | 328 | N | 328 | -0- | -0- | -0- | 20 | 1 | 308 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | N | 327 | -0- | -76 | -0- | 19 | 1 | 308 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,465 TOTAL CONDENSATE PROD: 5

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 760 | N | 760 | -0- | -0- | -0- | 32 | 1 | 721 | 2 | Y | 6 | 5 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 615 | N | 615 | -0- | -0- | -0- | 26 | 1 | 583 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 643 | N | 643 | -0- | -0- | -0- | 29 | 1 | 610 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 605 | N | 605 | -0- | -0- | -0- | 27 | 1 | 572 | 2 | Y | 5 | 5 | 1 | 2 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 620 | N | 605 | -0- | -15 | -0- | 27 | 1 | 574 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 600 | N | 600 | -0- | -0- | -0- | 28 | 1 | 566 | 2 | Y | 5 | 4 | 1 | 2 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 620 | N | 517 | -0- | -103 | -0- | 25 | 1 | 489 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 620 | N | 566 | -0- | -54 | -0- | 29 | 1 | 534 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 600 | N | 553 | -0- | -47 | -0- | 28 | 1 | 522 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 582 | N | 582 | -0- | -0- | -0- | 29 | 1 | 549 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 547 | N | 547 | -0- | -0- | -0- | 27 | 1 | 514 | 2 | Y | 5 | 4 | 1 | 2 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 558 | N | 553 | -0- | -5 | -0- | 26 | 1 | 521 | 2 | Y | 5 | 3 | 1 | 1 | 8 | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,146 TOTAL CONDENSATE PROD: 52

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 452 | -0- | -75 | -0- | 23 | 1 | 429 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 428 | -0- | -20 | -0- | 21 | 1 | 407 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 451 | -0- | -45 | -0- | 23 | 1 | 428 | 3 | N | -0- | | | | | -0- |
| 04 | 471 | N | 471 | -0- | -0- | -0- | 24 | 1 | 447 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 451 | -0- | -14 | -0- | 24 | 1 | 427 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 442 | -0- | -8 | -0- | 23 | 1 | 419 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 450 | -0- | -15 | -0- | 23 | 1 | 427 | 3 | N | -0- | | | | | -0- |
| 08 | 465 | N | 427 | -0- | -38 | -0- | 23 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 374 | -0- | -76 | -0- | 21 | 1 | 353 | 3 | N | -0- | | | | | -0- |
| 10 | 465 | N | 357 | -0- | -108 | -0- | 21 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 338 | -0- | -82 | -0- | 24 | 1 | 314 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 327 | -0- | -45 | -0- | 22 | 1 | 305 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,968 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 490 | -0- | -37 | -0- | | 21 | 1 | 463 | 2 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 476 | N | 445 | -0- | -31 | -0- | | 19 | 1 | 423 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 496 | N | 489 | -0- | -7 | -0- | | 22 | 1 | 464 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 480 | N | 478 | -0- | -2 | -0- | | 21 | 1 | 453 | 2 | Y | 4 | 4 | 1 | 1 | 8 | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 496 | N | 492 | -0- | -4 | -0- | | 22 | 1 | 468 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 492 | N | 492 | -0- | -0- | -0- | | 23 | 1 | 463 | 2 | Y | 5 | 3 | 1 | 2 | 8 | 2 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 502 | N | 502 | -0- | -0- | -0- | | 24 | 1 | 475 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 496 | N | 481 | -0- | -15 | -0- | | 25 | 1 | 454 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 480 | N | 435 | -0- | -45 | -0- | | 22 | 1 | 411 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 496 | N | 471 | -0- | -25 | -0- | | 24 | 1 | 444 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 480 | N | 459 | -0- | -21 | -0- | | 22 | 1 | 431 | 2 | Y | 5 | 3 | 1 | 2 | 8 | 2 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 486 | N | 486 | -0- | -0- | -0- | | 23 | 1 | 457 | 2 | Y | 5 | 3 | 1 | 1 | 8 | 3 |
| | | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,720 TOTAL CONDENSATE PROD: 42

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1020 | -0- | -65 | -0- | | 95 | 1 | 925 | 2 | Y | -0- | | | | | -0- |
| 02 | 952 | N | 907 | -0- | -45 | -0- | | 85 | 1 | 822 | 2 | Y | -0- | | | | | -0- |
| 03 | 1023 | N | 991 | -0- | -32 | -0- | | 90 | 1 | 901 | 2 | Y | -0- | | | | | -0- |
| 04 | 990 | N | 902 | -0- | -88 | -0- | | 77 | 1 | 825 | 2 | Y | -0- | | | | | -0- |
| 05 | 992 | N | 955 | -0- | -37 | -0- | | 82 | 1 | 873 | 2 | Y | -0- | | | | | -0- |
| 06 | 960 | N | 892 | -0- | -68 | -0- | | 79 | 1 | 813 | 2 | Y | -0- | | | | | -0- |
| 07 | 930 | N | 883 | -0- | -47 | -0- | | 80 | 1 | 803 | 2 | Y | -0- | | | | | -0- |
| 08 | 961 | N | 876 | -0- | -85 | -0- | | 78 | 1 | 798 | 2 | Y | -0- | | | | | -0- |
| 09 | 900 | N | 813 | -0- | -87 | -0- | | 70 | 1 | 743 | 2 | Y | -0- | | | | | -0- |
| 10 | 868 | N | 794 | -0- | -74 | -0- | | 70 | 1 | 724 | 2 | Y | -0- | | | | | -0- |
| 11 | 870 | N | 787 | -0- | -83 | -0- | | 72 | 1 | 715 | 2 | Y | -0- | | | | | -0- |
| 12 | 837 | N | 745 | -0- | -92 | -0- | | 80 | 1 | 665 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,565 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1391 | -0- | -4 | -0- | 104 | 1 | 1278 | 2 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1268 | N | 1268 | -0- | -0- | -0- | 101 | 1 | 1159 | 2 | Y | 7 | | | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1373 | N | 1373 | -0- | -0- | -0- | 99 | 1 | 1265 | 2 | Y | 8 | 9 | 1 | 4 | 8 | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1371 | N | 1371 | -0- | -0- | -0- | 90 | 1 | 1277 | 2 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1395 | N | 1086 | -0- | -309 | -0- | 73 | 1 | 1010 | 2 | Y | 3 | 9 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1320 | N | 1293 | -0- | -27 | -0- | 95 | 1 | 1194 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1426 | N | 1315 | -0- | -111 | -0- | 110 | 1 | 1201 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1235 | N | 1235 | -0- | -0- | -0- | 106 | 1 | 1127 | 2 | Y | 2 | 8 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1290 | N | 1242 | -0- | -48 | -0- | 109 | 1 | 1129 | 2 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1205 | -0- | -97 | -0- | 111 | 1 | 1081 | 2 | Y | 12 | 9 | 1 | 6 | 8 | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1226 | N | 1226 | -0- | -0- | -0- | 108 | 1 | 1114 | 2 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1046 | -0- | -225 | -0- | 100 | 1 | 944 | 2 | Y | 2 | 8 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,051 TOTAL CONDENSATE PROD: 62

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 286 | -0- | -24 | -0- | 142 | 1 | 144 | 3 | N | -0- | | | | | -0- |
| 02 | 257 | N | 257 | -0- | -0- | -0- | 129 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 03 | 282 | N | 282 | -0- | -0- | -0- | 142 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 04 | 272 | N | 272 | -0- | -0- | -0- | 137 | 1 | 135 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 275 | -0- | -4 | -0- | 140 | 1 | 135 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 225 | -0- | -45 | -0- | 117 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 07 | 638 | N | 638 | -0- | -0- | -0- | 161 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 08 | 308 | N | 308 | -0- | -0- | -0- | 138 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 09 | 572 | N | 572 | -0- | -0- | -0- | 147 | 1 | 423 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 323 | N | 323 | -0- | -0- | -0- | 140 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 11 | 383 | N | 383 | -0- | -0- | -0- | 139 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| *12 | 406 | N | 406 | -0- | -0- | -0- | 144 | 1 | 262 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,227 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 768 | N | 768 | -0- | -0- | -0- | 104 | 1 6 9 | 658 | 2 | Y | 5 | 6 | 1 | | | 1 |
| 02 | 651 | N | 651 | -0- | -0- | -0- | 93 | 1 6 9 | 552 | 2 | Y | 5 | 4 | 1 | | | 2 |
| 03 | 731 | N | 731 | -0- | -0- | -0- | 104 | 1 4 9 | 623 | 2 | Y | 4 | 5 | 1 | | | 1 |
| 04 | 659 | N | 659 | -0- | -0- | -0- | 98 | 1 4 9 | 557 | 2 | Y | 4 | 5 | 1 | | | -0- |
| 05 | 651 | N | 621 | -0- | -30 | -0- | 99 | 1 4 9 | 518 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 06 | 630 | N | 569 | -0- | -61 | -0- | 90 | 1 2 9 | 477 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 07 | 682 | N | 561 | -0- | -121 | -0- | 97 | 1 2 9 | 462 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 08 | 620 | N | 570 | -0- | -50 | -0- | 92 | 1 2 9 | 476 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 678 | N | 678 | -0- | -0- | -0- | 95 | 1 3 9 | 580 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 10 | 565 | N | 565 | -0- | -0- | -0- | 92 | 1 3 9 | 470 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 579 | N | 579 | -0- | -0- | -0- | 90 | 1 3 9 | 486 | 2 | Y | 3 | 1 | 1 | | | 2 |
| 12 | 713 | N | 570 | -0- | -143 | -0- | 93 | 1 3 9 | 474 | 2 | Y | 3 | 3 | 1 | | | 2 |

TOTAL GAS PROD: 7,522 TOTAL CONDENSATE PROD: 40

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 487 | -0- | -40 | -0- | 24 | 1 | 463 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 425 | -0- | -51 | -0- | 21 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| 03 | 447 | N | 447 | -0- | -0- | -0- | 23 | 1 | 424 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 451 | -0- | -29 | -0- | 23 | 1 | 428 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 416 | -0- | -49 | -0- | 22 | 1 | 394 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 380 | -0- | -40 | -0- | 20 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 377 | -0- | -88 | -0- | 20 | 1 | 357 | 3 | N | -0- | | | | | -0- |
| 08 | 403 | N | 366 | -0- | -37 | -0- | 20 | 1 | 346 | 3 | N | -0- | | | | | -0- |
| 09 | 390 | N | 368 | -0- | -22 | -0- | 21 | 1 | 347 | 3 | N | -0- | | | | | -0- |
| 10 | 372 | N | 351 | -0- | -21 | -0- | 20 | 1 | 331 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 332 | -0- | -28 | -0- | 24 | 1 | 308 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 330 | -0- | -42 | -0- | 22 | 1 | 308 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,730 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 74 | N | 74 | -0- | -0- | -0- | 4 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 02 | 68 | N | 68 | -0- | -0- | -0- | 4 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 03 | 76 | N | 76 | -0- | -0- | -0- | 4 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 04 | 73 | N | 73 | -0- | -0- | -0- | 4 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 05 | 77 | N | 77 | -0- | -0- | -0- | 4 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 06 | 75 | N | 75 | -0- | -0- | -0- | 4 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 07 | 72 | N | 72 | -0- | -0- | -0- | 4 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 08 | 70 | N | 70 | -0- | -0- | -0- | 4 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 09 | 68 | N | 68 | -0- | -0- | -0- | 4 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 10 | 68 | N | 68 | -0- | -0- | -0- | 4 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 59 | -0- | -1 | -0- | 3 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 58 | -0- | -4 | -0- | 3 | 1 | 55 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 838 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 714 | -0- | -30 | -0- | 33 | 1 | 681 | 3 | N | -0- | | | | | -0- |
| 02 | 622 | N | 622 | -0- | -0- | -0- | 28 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 03 | 756 | N | 756 | -0- | -0- | -0- | 34 | 1 | 722 | 3 | N | -0- | | | | | -0- |
| 04 | 794 | N | 794 | -0- | -0- | -0- | 35 | 1 | 759 | 3 | N | -0- | | | | | -0- |
| 05 | 934 | N | 934 | -0- | -0- | -0- | 42 | 1 | 892 | 3 | N | -0- | | | | | -0- |
| 06 | 793 | N | 793 | -0- | -0- | -0- | 36 | 1 | 757 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 732 | -0- | -74 | -0- | 36 | 1 | 696 | 3 | N | -0- | | | | | -0- |
| 08 | 899 | N | 619 | -0- | -280 | -0- | 30 | 1 | 589 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 383 | -0- | -397 | -0- | 18 | 1 | 365 | 3 | N | -0- | | | | | -0- |
| 10 | 872 | N | 872 | -0- | -0- | -0- | 41 | 1 | 831 | 3 | N | -0- | | | | | -0- |
| 11 | 760 | N | 760 | -0- | -0- | -0- | 39 | 1 | 721 | 3 | N | -0- | | | | | -0- |
| *12 | 550 | N | 550 | -0- | -0- | -0- | 33 | 1 | 517 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,529 TOTAL CONDENSATE PROD: -0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 979 | -0- | -13 | -0- | 129 | 1 | 850 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | 875 | -0- | -21 | -0- | 114 | 1 | 761 | 3 | N | -0- | | | | | -0- |
| 03 | 961 | N | 843 | -0- | -118 | -0- | 121 | 1 | 722 | 3 | N | -0- | | | | | -0- |
| 04 | 960 | N | 792 | -0- | -168 | -0- | 116 | 1 | 676 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 862 | -0- | -99 | -0- | 122 | 1 | 740 | 3 | N | -0- | | | | | -0- |
| 06 | 860 | N | 860 | -0- | -0- | -0- | 120 | 1 | 740 | 3 | N | -0- | | | | | -0- |
| 07 | 1036 | N | 1036 | -0- | -0- | -0- | 133 | 1 | 903 | 3 | N | -0- | | | | | -0- |
| 08 | 1006 | N | 1006 | -0- | -0- | -0- | 131 | 1 | 875 | 3 | N | -0- | | | | | -0- |
| 09 | 1026 | N | 1026 | -0- | -0- | -0- | 129 | 1 | 897 | 3 | N | -0- | | | | | -0- |
| 10 | 1074 | N | 1074 | -0- | -0- | -0- | 134 | 1 | 940 | 3 | N | -0- | | | | | -0- |
| 11 | 996 | N | 996 | -0- | -0- | -0- | 131 | 1 | 865 | 3 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 940 | -0- | -114 | -0- | 138 | 1 | 802 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,289 TOTAL CONDENSATE PROD: -0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 900 | -0- | -123 | -0- | 187 | 1 | 704 | 3 | N | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 893 | N | 893 | -0- | -0- | -0- | 176 | 1 | 717 | 3 | N | -0- | | | | | -0- |
| 03 | 922 | N | 922 | -0- | -0- | -0- | 190 | 1 | 731 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 870 | N | 857 | -0- | -13 | -0- | 183 | 1 | 674 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 925 | -0- | -67 | -0- | 190 | 1 | 735 | 3 | N | -0- | | | | | -0- |
| 06 | 900 | N | 870 | -0- | -30 | -0- | 183 | 1 | 685 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 908 | N | 908 | -0- | -0- | -0- | 189 | 1 | 715 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 930 | N | 912 | -0- | -18 | -0- | 191 | 1 | 715 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 883 | N | 883 | -0- | -0- | -0- | 187 | 1 | 694 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 924 | N | 924 | -0- | -0- | -0- | 198 | 1 | 720 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 930 | N | 930 | -0- | -0- | -0- | 195 | 1 | 735 | 3 | N | -0- | | | | | -0- |
| *12 | 909 | N | 909 | -0- | -0- | -0- | 179 | 1 | 729 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,833 TOTAL CONDENSATE PROD: 28

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 632 | N | 632 | -0- | -0- | -0- | 42 | 1 | 589 | 2 | N | 1 | 1 | 8 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 566 | N | 566 | -0- | -0- | -0- | 38 | 1 | 527 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 623 | N | 623 | -0- | -0- | -0- | 41 | 1 | 582 | 2 | N | -0- | | | | | 1 |
| 04 | 596 | N | 596 | -0- | -0- | -0- | 38 | 1 | 557 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 589 | N | 413 | -0- | -176 | -0- | 22 | 1 | 391 | 2 | N | -0- | | | | | 1 |
| 06 | 570 | N | 440 | -0- | -130 | -0- | 23 | 1 | 417 | 2 | N | -0- | | | | | 1 |
| 07 | 589 | N | 511 | -0- | -78 | -0- | 26 | 1 | 485 | 2 | N | -0- | | | | | 1 |
| 08 | 503 | N | 503 | -0- | -0- | -0- | 26 | 1 | 477 | 2 | N | -0- | | | | | 1 |
| 09 | 473 | N | 473 | -0- | -0- | -0- | 24 | 1 | 449 | 2 | N | -0- | | | | | 1 |
| 10 | 496 | N | 473 | -0- | -23 | -0- | 25 | 1 | 448 | 2 | N | -0- | 1 | 1 | | | -0- |
| 11 | 480 | N | 435 | -0- | -45 | -0- | 23 | 1 | 411 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 496 | N | 437 | -0- | -59 | -0- | 25 | 1 | 412 | 2 | N | -0- | | | | | 1 |

TOTAL GAS PROD: 6,102 TOTAL CONDENSATE PROD: 4

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 232 | N | 232 | -0- | -0- | -0- | 12 | 1 | 219 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 254 | N | 254 | -0- | -0- | -0- | 13 | 1 | 241 | 2 | Y | -0- | | | | | -0- |
| 03 | 310 | N | 170 | -0- | -140 | -0- | 9 | 1 | 160 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 210 | N | 99 | -0- | -111 | -0- | 5 | 1 | 94 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 279 | N | 154 | -0- | -125 | -0- | 9 | 1 | 145 | 2 | Y | -0- | | | | | -0- |
| 06 | 344 | N | 344 | -0- | -0- | -0- | 18 | 1 | 326 | 2 | Y | -0- | | | | | -0- |
| 07 | 273 | N | 273 | -0- | -0- | -0- | 16 | 1 | 256 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 232 | N | 232 | -0- | -0- | -0- | 14 | 1 | 218 | 2 | Y | -0- | | | | | 1 |
| 09 | 210 | N | 163 | -0- | -47 | -0- | 10 | 1 | 153 | 2 | Y | -0- | | | | | 1 |
| 10 | 217 | N | 146 | -0- | -71 | -0- | 10 | 1 | 136 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 241 | N | 241 | -0- | -0- | -0- | 15 | 1 | 225 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 191 | N | 191 | -0- | -0- | -0- | 12 | 1 | 179 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 2,499 TOTAL CONDENSATE PROD: 4

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 303 | -0- | -131 | -0- | 20 | 1 | 283 | 3 | N | -0- | | | | | -0- |
| 02 | 322 | N | 322 | -0- | -0- | -0- | 22 | 1 | 300 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 285 | -0- | -25 | -0- | 19 | 1 | 266 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 174 | -0- | -126 | -0- | 11 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 172 | -0- | -200 | -0- | 9 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 208 | -0- | -62 | -0- | 11 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 07 | 190 | N | 190 | -0- | -0- | -0- | 11 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 151 | -0- | -35 | -0- | 8 | 1 | 143 | 3 | N | -0- | | | | | -0- |
| 09 | 346 | N | 346 | -0- | -0- | -0- | 15 | 1 | 331 | 3 | N | -0- | | | | | -0- |
| 10 | 244 | N | 244 | -0- | -0- | -0- | 10 | 1 | 234 | 3 | N | -0- | | | | | -0- |
| 11 | 194 | N | 194 | -0- | -0- | -0- | 8 | 1 | 186 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 169 | -0- | -203 | -0- | 7 | 1 | 162 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,758 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 746 | -0- | -60 | -0- | 38 | 1 | 707 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 728 | N | 678 | -0- | -50 | -0- | 34 | 1 | 643 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 744 | N | 739 | -0- | -5 | -0- | 38 | 1 | 700 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 720 | N | 700 | -0- | -20 | -0- | 37 | 1 | 663 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 05 | 744 | N | 360 | -0- | -384 | -0- | 20 | 1 | 340 | 2 | Y | -0- | | | | | -0- |
| 06 | 2540 | N | 2540 | -0- | -0- | -0- | 136 | 1 | 2404 | 2 | Y | -0- | | | | | -0- |
| 07 | 1808 | N | 1808 | -0- | -0- | -0- | 108 | 1 | 1697 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1269 | N | 1269 | -0- | -0- | -0- | 76 | 1 | 1191 | 2 | Y | 2 | 2 | 8 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1410 | N | 852 | -0- | -558 | -0- | 54 | 1 | 798 | 2 | Y | -0- | | | | | 3 |
| 10 | 1457 | N | 586 | -0- | -871 | -0- | 39 | 1 | 546 | 2 | Y | 1 | 4 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1220 | -0- | -10 | -0- | 76 | 1 | 1141 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 1478 | N | 1478 | -0- | -0- | -0- | 91 | 1 | 1385 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,976 TOTAL CONDENSATE PROD: 14

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 722 | -0- | -270 | -0- | | 81 | 1 | 637 | 2 | N | 4 | 4 | 8 | | | 28 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 728 | N | 587 | -0- | -141 | -0- | | 73 | 1 | 514 | 2 | N | -0- | | | | | 28 |
| 03 | 775 | N | 395 | -0- | -380 | -0- | | 40 | 1 | 353 | 2 | N | 2 | 2 | 8 | | | 28 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 690 | N | 552 | -0- | -138 | -0- | | 77 | 1 | 475 | 2 | N | -0- | | | | | 28 |
| 05 | 651 | N | 534 | -0- | -117 | -0- | | 64 | 1 | 470 | 2 | N | -0- | | | | | 28 |
| 06 | 390 | N | 384 | -0- | -6 | -0- | | 46 | 1 | 338 | 2 | N | -0- | | | | | 28 |
| 07 | 558 | N | 557 | -0- | -1 | -0- | | 64 | 1 | 493 | 2 | N | -0- | | | | | 28 |
| 08 | 571 | N | 571 | -0- | -0- | -0- | | 66 | 1 | 505 | 2 | N | -0- | | | | | 28 |
| 09 | 390 | N | 278 | -0- | -112 | -0- | | 39 | 1 | 239 | 2 | N | -0- | | | | | 28 |
| 10 | 1028 | N | 1028 | -0- | -0- | -0- | | 137 | 1 | 891 | 2 | N | -0- | | | | | 28 |
| 11 | 746 | N | 746 | -0- | -0- | -0- | | 108 | 1 | 638 | 2 | N | -0- | | | | | 28 |
| *12 | 731 | N | 731 | -0- | -0- | -0- | | 62 | 1 | 663 | 2 | N | 5 | | | | | 27 |
| | | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,085 TOTAL CONDENSATE PROD: 11

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 677 | -0- | -36 | -0- | | 27 | 1 | 646 | 2 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 672 | N | 590 | -0- | -82 | -0- | | 24 | 1 | 563 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 713 | N | 437 | -0- | -276 | -0- | | 20 | 1 | 416 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 660 | N | 577 | -0- | -83 | -0- | | 24 | 1 | 549 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 651 | N | 638 | -0- | -13 | -0- | | 25 | 1 | 609 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 658 | N | 658 | -0- | -0- | -0- | | 27 | 1 | 628 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 682 | N | 682 | -0- | -0- | -0- | | 30 | 1 | 648 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 677 | N | 677 | -0- | -0- | -0- | | 30 | 1 | 644 | 2 | Y | 3 | 3 | 1 | | | 4 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 660 | N | 651 | -0- | -9 | -0- | | 29 | 1 | 618 | 2 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 682 | N | 665 | -0- | -17 | -0- | | 29 | 1 | 629 | 2 | Y | 6 | 5 | 1 | | | 4 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 660 | N | 545 | -0- | -115 | -0- | | 25 | 1 | 516 | 2 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 682 | N | 592 | -0- | -90 | -0- | | 27 | 1 | 561 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,389 TOTAL CONDENSATE PROD: 44

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 270 | N | 270 | -0- | -0- | -0- | | 14 | 1 | 256 | 3 | N | -0- | | | | | -0- |
| 02 | 235 | N | 235 | -0- | -0- | -0- | | 12 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 276 | -0- | -3 | -0- | | 14 | 1 | 262 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 252 | -0- | -18 | -0- | | 13 | 1 | 239 | 3 | N | -0- | | | | | -0- |
| 05 | 296 | N | 296 | -0- | -0- | -0- | | 18 | 1 | 278 | 3 | N | -0- | | | | | -0- |
| 06 | 276 | N | 276 | -0- | -0- | -0- | | 16 | 1 | 260 | 3 | N | -0- | | | | | -0- |
| 07 | 273 | N | 273 | -0- | -0- | -0- | | 15 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| 08 | 284 | N | 284 | -0- | -0- | -0- | | 16 | 1 | 268 | 3 | N | -0- | | | | | -0- |
| 09 | 282 | N | 282 | -0- | -0- | -0- | | 17 | 1 | 265 | 3 | N | -0- | | | | | -0- |
| 10 | 287 | N | 287 | -0- | -0- | -0- | | 18 | 1 | 269 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 258 | -0- | -12 | -0- | | 17 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| *12 | 285 | N | 285 | -0- | -0- | -0- | | 17 | 1 | 268 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,274 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1412 | N | 1412 | -0- | -0- | -0- | 132 | 1 9 | 1279 | 3 | N | 1 | 1 | 8 | | | -0- |
| 02 | 1199 | N | 1199 | -0- | -0- | -0- | 118 | 1 2 9 | 1079 | 3 | N | 2 | 2 | 8 | | | -0- |
| 03 | 1390 | N | 1390 | -0- | -0- | -0- | 134 | 1 1 9 | 1255 | 3 | N | 1 | 1 | 8 | | | -0- |
| 04 | 1280 | N | 1280 | -0- | -0- | -0- | 123 | 1 | 1157 | 3 | N | -0- | | | | | -0- |
| 05 | 1317 | N | 1317 | -0- | -0- | -0- | 130 | 1 | 1187 | 3 | N | -0- | | | | | -0- |
| 06 | 1248 | N | 1248 | -0- | -0- | -0- | 129 | 1 2 9 | 1117 | 3 | N | 2 | 2 | 8 | | | -0- |
| 07 | 1227 | N | 1227 | -0- | -0- | -0- | 133 | 1 1 9 | 1093 | 3 | N | 1 | 1 | 8 | | | -0- |
| 08 | 1193 | N | 1193 | -0- | -0- | -0- | 128 | 1 2 9 | 1063 | 3 | N | 2 | 2 | 8 | | | -0- |
| 09 | 1146 | N | 1146 | -0- | -0- | -0- | 122 | 1 2 9 | 1022 | 3 | N | 2 | 2 | 8 | | | -0- |
| 10 | 1143 | N | 1143 | -0- | -0- | -0- | 125 | 1 2 9 | 1016 | 3 | N | 2 | 2 | 8 | | | -0- |
| 11 | 1057 | N | 1057 | -0- | -0- | -0- | 116 | 1 1 9 | 940 | 3 | N | 1 | 1 | 8 | | | -0- |
| 12 | 961 | N | 953 | -0- | -8 | -0- | 114 | 1 | 839 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,565 TOTAL CONDENSATE PROD: 14

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 841 | -0- | -27 | -0- | 43 | 1 | 798 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 760 | -0- | -24 | -0- | 40 | 1 | 720 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 825 | -0- | -12 | -0- | 44 | 1 | 781 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 774 | -0- | -36 | -0- | 39 | 1 | 735 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 793 | -0- | -44 | -0- | 42 | 1 | 751 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | 772 | -0- | -38 | -0- | 44 | 1 | 728 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 762 | -0- | -44 | -0- | 45 | 1 | 717 | 3 | N | -0- | | | | | -0- |
| 08 | 806 | N | 652 | -0- | -154 | -0- | 37 | 1 | 615 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 773 | -0- | -7 | -0- | 43 | 1 | 730 | 3 | N | -0- | | | | | -0- |
| 10 | 775 | N | 745 | -0- | -30 | -0- | 43 | 1 | 702 | 3 | N | -0- | | | | | -0- |
| 11 | 652 | N | 652 | -0- | -0- | -0- | 36 | 1 | 616 | 3 | N | -0- | | | | | -0- |
| 12 | 806 | N | 381 | -0- | -425 | -0- | 21 | 1 | 360 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,730 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 729 | -0- | -108 | -0- | 159 | 1 9 | 569 | 2 | Y | 1 | | | | | 3 |
| 02 | 700 | N | 664 | -0- | -36 | -0- | 144 | 1 | 520 | 2 | Y | -0- | | | | | 3 |
| 03 | 744 | N | 740 | -0- | -4 | -0- | 154 | 1 9 | 585 | 2 | Y | 1 | | | | | 4 |
| 04 | 720 | N | 699 | -0- | -21 | -0- | 148 | 1 9 | 550 | 2 | Y | 1 | | | | | 5 |
| 05 | 744 | N | 699 | -0- | -45 | -0- | 153 | 1 2 9 | 544 | 2 | Y | 2 | 6 | 1 | | | 1 |
| 06 | 720 | N | 670 | -0- | -50 | -0- | 148 | 1 9 | 521 | 2 | Y | 1 | | | | | 2 |
| 07 | 713 | N | 684 | -0- | -29 | -0- | 154 | 1 9 | 529 | 2 | Y | 1 | | | | | 3 |
| 08 | 713 | N | 675 | -0- | -38 | -0- | 155 | 1 9 | 519 | 2 | Y | 1 | | | | | 4 |
| 09 | 660 | N | 632 | -0- | -28 | -0- | 150 | 1 9 | 481 | 2 | Y | 1 | | | | | 5 |
| 10 | 682 | N | 676 | -0- | -6 | -0- | 155 | 1 9 | 520 | 2 | Y | 1 | | | | | 6 |
| 11 | 660 | N | 614 | -0- | -46 | -0- | 144 | 1 | 470 | 2 | Y | -0- | | | | | 6 |
| 12 | 651 | N | 566 | -0- | -85 | -0- | 147 | 1 9 | 418 | 2 | Y | 1 | 6 | 1 | | | 1 |

TOTAL GAS PROD: 8,048 TOTAL CONDENSATE PROD: 11

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 506 | N | 506 | -0- | -0- | -0- | 41 | 1 2 9 | 463 | 2 | Y | 2 | 4 | 1 | | | 2 |
| 02 | 466 | N | 466 | -0- | -0- | -0- | 44 | 1 2 9 | 420 | 2 | Y | 2 | | | | | 4 |
| 03 | 496 | N | 496 | -0- | -0- | -0- | 43 | 1 3 9 | 450 | 2 | Y | 3 | 5 | 1 | | | 2 |
| 04 | 480 | N | 467 | -0- | -13 | -0- | 45 | 1 2 9 | 420 | 2 | Y | 2 | | | | | 4 |
| 05 | 527 | N | 357 | -0- | -170 | -0- | 33 | 1 2 9 | 322 | 2 | Y | 2 | | | | | 6 |
| 06 | 480 | N | 346 | -0- | -134 | -0- | 32 | 1 | 314 | 2 | Y | -0- | 4 | 1 | | | 2 |
| 07 | 496 | N | 370 | -0- | -126 | -0- | 36 | 1 2 9 | 332 | 2 | Y | 2 | | | | | 4 |
| 08 | 372 | N | 329 | -0- | -43 | -0- | 29 | 1 | 300 | 2 | Y | -0- | | | | | 4 |
| 09 | 360 | N | 242 | -0- | -118 | -0- | 24 | 1 | 218 | 2 | Y | -0- | | | | | 4 |
| 10 | 372 | N | 303 | -0- | -69 | -0- | 30 | 1 9 | 272 | 2 | Y | 1 | 4 | 1 | | | 1 |
| 11 | 330 | N | 305 | -0- | -25 | -0- | 33 | 1 2 9 | 270 | 2 | Y | 2 | | | | | 3 |
| *12 | 302 | N | 302 | -0- | -0- | -0- | 35 | 1 | 267 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 4,489 TOTAL CONDENSATE PROD: 16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 929 | -0- | -218 | -0- | | 39 | 1 8 9 | 882 | 2 | Y | 7 | 9 | 1 | | | 3 |
| 02 | 980 | N | 795 | -0- | -185 | -0- | | 33 | 1 8 9 | 754 | 2 | Y | 7 | 6 | 1 | | | 4 |
| 03 | 992 | N | 813 | -0- | -179 | -0- | | 36 | 1 6 9 | 771 | 2 | Y | 5 | 4 | 1 | | | 5 |
| 04 | 900 | N | 748 | -0- | -152 | -0- | | 33 | 1 8 9 | 707 | 2 | Y | 7 | 7 | 1 | 2 | 8 | 3 |
| 05 | 868 | N | 730 | -0- | -138 | -0- | | 33 | 1 6 9 | 691 | 2 | Y | 5 | 4 | 1 | | | 4 |
| 06 | 780 | N | 687 | -0- | -93 | -0- | | 32 | 1 6 9 | 649 | 2 | Y | 5 | 5 | 1 | 2 | 8 | 2 |
| 07 | 775 | N | 662 | -0- | -113 | -0- | | 32 | 1 3 9 | 627 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 08 | 744 | N | 623 | -0- | -121 | -0- | | 32 | 1 3 9 | 588 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 09 | 2118 | N | 2118 | -0- | -0- | -0- | | 106 | 1 13 9 | 1999 | 2 | Y | 12 | 3 | 1 | | | 12 |
| 10 | 1884 | N | 1884 | -0- | -0- | -0- | | 94 | 1 12 9 | 1778 | 2 | Y | 11 | 13 | 1 | | | 10 |
| 11 | 1630 | N | 1630 | -0- | -0- | -0- | | 80 | 1 15 9 | 1535 | 2 | Y | 14 | 12 | 1 | 6 | 8 | 6 |
| *12 | 1577 | N | 1577 | -0- | -0- | -0- | | 75 | 1 17 9 | 1485 | 2 | Y | 15 | 9 | 1 | 4 | 8 | 8 |

TOTAL GAS PROD: 13,196 TOTAL CONDENSATE PROD: 94

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 696 | -0- | 696 | 696 | | 141 | 1 3 9 | 552 | 2 | Y | 3 | 9 | 1 | | | 3 |
| 02 | DLQ G-10 | | 368 | -0- | 368 | 1064 | | 108 | 1 2 9 | 258 | 2 | Y | 2 | | | | | 5 |
| 03 | 2383 | N | 1319 | -0- | -1064 | -0- | | 198 | 1 9 9 | 1112 | 2 | Y | 8 | 6 | 1 | 2 | 8 | 5 |
| 04 | 298 | N | 298 | -0- | -0- | -0- | | 110 | 1 1 9 | 187 | 2 | Y | 1 | | | | | 6 |
| 05 | 439 | N | 439 | -0- | -0- | -0- | | 125 | 1 2 9 | 312 | 2 | Y | 2 | | | | | 8 |
| 06 | 1290 | N | 657 | -0- | -633 | -0- | | 142 | 1 2 9 | 513 | 2 | Y | 2 | 6 | 1 | | | 4 |
| 07 | 909 | N | 909 | -0- | -0- | -0- | | 173 | 1 3 9 | 733 | 2 | Y | 3 | | | | | 7 |
| 08 | 1404 | N | 1404 | -0- | -0- | -0- | | 210 | 1 1 9 | 1193 | 2 | Y | 1 | 1 | 8 | | | 7 |
| 09 | 1185 | N | 1185 | -0- | -0- | -0- | | 199 | 1 3 9 | 983 | 2 | Y | 3 | | | | | 10 |
| 10 | 1393 | N | 1393 | -0- | -0- | -0- | | 221 | 1 3 9 | 1169 | 2 | Y | 3 | 8 | 1 | | | 5 |
| 11 | 1417 | N | 1417 | -0- | -0- | -0- | | 233 | 1 7 9 | 1177 | 2 | Y | 6 | | | | | 11 |
| *12 | 1243 | N | 1243 | -0- | -0- | -0- | | 225 | 1 3 9 | 1015 | 2 | Y | 3 | | | | | 14 |

TOTAL GAS PROD: 11,328 TOTAL CONDENSATE PROD: 37

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 937 | -0- | -117 | -0- | 89 | 1 | 848 | 2 | Y | -0- | | | | | 2 |
| 02 | 924 | N | 826 | -0- | -98 | -0- | 73 | 1 | 753 | 2 | Y | -0- | | | | | 2 |
| 03 | 1023 | N | 921 | -0- | -102 | -0- | 87 | 1 | 834 | 2 | Y | -0- | | | | | 2 |
| 04 | 900 | N | 886 | -0- | -14 | -0- | 87 | 1 | 799 | 2 | Y | -0- | | | | | 2 |
| 05 | 934 | N | 934 | -0- | -0- | -0- | 87 | 1 | 847 | 2 | Y | -0- | | | | | 2 |
| 06 | 958 | N | 958 | -0- | -0- | -0- | 89 | 1 | 869 | 2 | Y | -0- | | | | | 2 |
| 07 | 991 | N | 991 | -0- | -0- | -0- | 90 | 1 | 901 | 2 | Y | -0- | | | | | 2 |
| 08 | 964 | N | 964 | -0- | -0- | -0- | 93 | 1 | 871 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 09 | 960 | N | 888 | -0- | -72 | -0- | 85 | 1 | 803 | 2 | Y | -0- | | | | | -0- |
| 10 | 1040 | N | 1040 | -0- | -0- | -0- | 131 | 1 | 909 | 2 | Y | -0- | | | | | -0- |
| 11 | 962 | N | 962 | -0- | -0- | -0- | 113 | 1 | 849 | 2 | Y | -0- | | | | | -0- |
| 12 | 930 | N | 924 | -0- | -6 | -0- | 97 | 1 | 821 | 2 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,231 TOTAL CONDENSATE PROD: 5

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 126 | -0- | -60 | -0- | 5 | 1 | 121 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 140 | N | 113 | -0- | -27 | -0- | 5 | 1 | 106 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 124 | N | 119 | -0- | -5 | -0- | 5 | 1 | 113 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 120 | N | 110 | -0- | -10 | -0- | 5 | 1 | 105 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 124 | N | 111 | -0- | -13 | -0- | 5 | 1 | 104 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 120 | N | 104 | -0- | -16 | -0- | 5 | 1 | 99 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 124 | N | 106 | -0- | -18 | -0- | 5 | 1 | 100 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 124 | N | 99 | -0- | -25 | -0- | 5 | 1 | 94 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 93 | N | 93 | -0- | -0- | -0- | 5 | 1 | 87 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 93 | N | 92 | -0- | -1 | -0- | 5 | 1 | 87 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 90 | N | 86 | -0- | -4 | -0- | 4 | 1 | 81 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 93 | N | 83 | -0- | -10 | -0- | 4 | 1 | 78 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,242 TOTAL CONDENSATE PROD: 9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 3291 | -0- | -460 | -0- | 178 | 1 | 3113 | 3 | N | -0- | | | | | -0- |
| 02 | 3304 | X | 3032 | -0- | -272 | -0- | 171 | 1 | 2861 | 3 | N | -0- | | | | | -0- |
| 03 | 3565 | X | 3361 | -0- | -204 | -0- | 195 | 1 | 3166 | 3 | N | -0- | | | | | -0- |
| 04 | 3390 | X | 3176 | -0- | -214 | -0- | 189 | 1 | 2987 | 3 | N | -0- | | | | | -0- |
| 05 | 3503 | X | 3315 | -0- | -188 | -0- | 196 | 1 | 3074 | 3 | N | 41 | 41 | 8 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | 3240 | X | 3146 | -0- | -94 | -0- | 193 | 1 | 2953 | 3 | N | -0- | | | | | -0- |
| 07 | 3348 | X | 3283 | -0- | -65 | -0- | 202 | 1 | 3081 | 3 | N | -0- | | | | | -0- |
| 08 | 3348 | X | 3264 | -0- | -84 | -0- | 197 | 1 | 3067 | 3 | N | -0- | | | | | -0- |
| 09 | 3210 | X | 2750 | -0- | -460 | -0- | 164 | 1 | 2586 | 3 | N | -0- | | | | | -0- |
| 10 | 3317 | X | 3126 | -0- | -191 | -0- | 188 | 1 | 2938 | 3 | N | -0- | | | | | -0- |
| 11 | 3180 | X | 2789 | -0- | -391 | -0- | 169 | 1 | 2620 | 3 | N | -0- | | | | | -0- |
| 12 | 3286 | X | 2910 | -0- | -376 | -0- | 173 | 1 | 2737 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,443 TOTAL CONDENSATE PROD: 41

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1069 | -0- | -78 | -0- | 57 | 1 | 1012 | 2 | Y | -0- | | | | | -0- |
| 02 | 1008 | N | 956 | -0- | -52 | -0- | 49 | 1 | 907 | 2 | Y | -0- | | | | | -0- |
| 03 | 1085 | N | 1017 | -0- | -68 | -0- | 51 | 1 | 966 | 2 | Y | -0- | | | | | -0- |
| 04 | 1020 | N | 980 | -0- | -40 | -0- | 49 | 1 | 931 | 2 | Y | -0- | | | | | -0- |
| 05 | 1054 | N | 1020 | -0- | -34 | -0- | 48 | 1 | 972 | 2 | Y | -0- | | | | | -0- |
| 06 | 990 | N | 979 | -0- | -11 | -0- | 50 | 1 | 929 | 2 | Y | -0- | | | | | -0- |
| 07 | 1023 | N | 1013 | -0- | -10 | -0- | 54 | 1 | 959 | 2 | Y | -0- | | | | | -0- |
| 08 | 1023 | N | 966 | -0- | -57 | -0- | 53 | 1 | 913 | 2 | Y | -0- | | | | | -0- |
| 09 | 990 | N | 932 | -0- | -58 | -0- | 51 | 1 | 881 | 2 | Y | -0- | | | | | -0- |
| 10 | 1023 | N | 953 | -0- | -70 | -0- | 53 | 1 | 900 | 2 | Y | -0- | | | | | -0- |
| 11 | 930 | N | 891 | -0- | -39 | -0- | 48 | 1 | 843 | 2 | Y | -0- | | | | | -0- |
| 12 | 961 | N | 914 | -0- | -47 | -0- | 49 | 1 | 865 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,690 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 2180 | -0- | -21 | -0- | 110 | 1 | 2068 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2051 | N | 2051 | -0- | -0- | -0- | 108 | 1 | 1943 | 3 | N | -0- | | | | | -0- |
| 03 | 2240 | N | 2240 | -0- | -0- | -0- | 119 | 1 | 2121 | 3 | N | -0- | | | | | -0- |
| 04 | 2100 | N | 2093 | -0- | -7 | -0- | 105 | 1 | 1988 | 3 | N | -0- | | | | | -0- |
| 05 | 2263 | N | 2069 | -0- | -194 | -0- | 109 | 1 | 1960 | 3 | N | -0- | | | | | -0- |
| 06 | 2160 | N | 1986 | -0- | -174 | -0- | 113 | 1 | 1873 | 3 | N | -0- | | | | | -0- |
| 07 | 2170 | N | 2015 | -0- | -155 | -0- | 120 | 1 | 1892 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2077 | N | 2053 | -0- | -24 | -0- | 116 | 1 | 1936 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2034 | N | 2034 | -0- | -0- | -0- | 114 | 1 | 1920 | 3 | N | -0- | | | | | -0- |
| 10 | 2064 | N | 2064 | -0- | -0- | -0- | 118 | 1 | 1946 | 3 | N | -0- | | | | | -0- |
| 11 | 1980 | N | 1878 | -0- | -102 | -0- | 102 | 1 | 1774 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2108 | N | 1825 | -0- | -283 | -0- | 103 | 1 | 1722 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,488 TOTAL CONDENSATE PROD: 8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 461 | -0- | -97 | -0- | 31 | 1 | 411 | 2 | Y | 17 | | | | | 17 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1270 | N | 1270 | -0- | -0- | -0- | 83 | 1 | 1172 | 2 | Y | 14 | 15 | 1 | | | 16 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1364 | N | 1343 | -0- | -21 | -0- | 117 | 1 | 1205 | 2 | Y | 19 | 27 | 1 | | | 8 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 1252 | N | 1252 | -0- | -0- | -0- | 109 | 1 | 1126 | 2 | Y | 15 | 13 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 1395 | N | 1156 | -0- | -239 | -0- | 91 | 1 | 1050 | 2 | Y | 14 | 13 | 1 | | | 11 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 1290 | N | 1260 | -0- | -30 | -0- | 99 | 1 | 1149 | 2 | Y | 11 | 14 | 1 | | | 8 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 1302 | N | 811 | -0- | -491 | -0- | 67 | 1 | 734 | 2 | Y | 9 | 11 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1147 | N | 735 | -0- | -412 | -0- | 66 | 1 | 662 | 2 | Y | 6 | 8 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1260 | N | 761 | -0- | -499 | -0- | 75 | 1 | 676 | 2 | Y | 9 | 9 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 870 | N | 870 | -0- | -0- | -0- | 69 | 1 | 789 | 2 | Y | 11 | 10 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 780 | N | 780 | -0- | -0- | -0- | 54 | 1 | 717 | 2 | Y | 8 | | | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 1027 | N | 1027 | -0- | -0- | -0- | 70 | 1 | 943 | 2 | Y | 13 | 10 | 1 | | | 16 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,726 TOTAL CONDENSATE PROD: 146

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 23 | -0- | -5 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 14 | -0- | -16 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 14 | -0- | -17 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 106 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 67 | -0- | -212 | -0- | 3 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 38 | -0- | -130 | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 03 | 96 | N | 96 | -0- | -0- | -0- | 5 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 04 | 184 | N | 184 | -0- | -0- | -0- | 9 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 05 | 439 | N | 439 | -0- | -0- | -0- | 23 | 1 | 416 | 3 | N | -0- | | | | | -0- |
| 06 | 312 | N | 312 | -0- | -0- | -0- | 18 | 1 | 294 | 3 | N | -0- | | | | | -0- |
| 07 | 221 | N | 221 | -0- | -0- | -0- | 13 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 218 | -0- | -30 | -0- | 12 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 212 | -0- | -28 | -0- | 12 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 212 | -0- | -5 | -0- | 12 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 184 | -0- | -26 | -0- | 10 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 176 | -0- | -41 | -0- | 10 | 1 | 166 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,359 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 88 | -0- | -222 | -0- | 5 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 02 | 263 | N | 263 | -0- | -0- | -0- | 13 | 1 | 248 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 272 | N | 272 | -0- | -0- | -0- | 14 | 1 | 257 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 250 | N | 250 | -0- | -0- | -0- | 13 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| 05 | 345 | N | 345 | -0- | -0- | -0- | 21 | 1 | 324 | 3 | N | -0- | | | | | -0- |
| 06 | 443 | N | 443 | -0- | -0- | -0- | 26 | 1 | 417 | 3 | N | -0- | | | | | -0- |
| 07 | 396 | N | 396 | -0- | -0- | -0- | 22 | 1 | 374 | 3 | N | -0- | | | | | -0- |
| 08 | 377 | N | 377 | -0- | -0- | -0- | 22 | 1 | 355 | 3 | N | -0- | | | | | -0- |
| 09 | 300 | N | 231 | -0- | -69 | -0- | 14 | 1 | 217 | 3 | N | -0- | | | | | -0- |
| 10 | 310 | N | 131 | -0- | -179 | -0- | 8 | 1 | 121 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 300 | N | 24 | -0- | -276 | -0- | 2 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 24 | -0- | -224 | -0- | 1 | 1 | 23 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,844 TOTAL CONDENSATE PROD: 5

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 25 | -0- | -31 | -0- | 2 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | 22 | -0- | -9 | -0- | 2 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 04 | 30 | N | 14 | -0- | -16 | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 05 | 31 | N | 18 | -0- | -13 | -0- | 1 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 06 | 30 | N | 21 | -0- | -9 | -0- | 2 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 07 | 25 | N | 25 | -0- | -0- | -0- | 2 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 22 | -0- | -9 | -0- | 2 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 23 | -0- | -7 | -0- | 2 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 25 | -0- | -6 | -0- | 2 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 11 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 11 | -0- | -20 | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 254 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 656 | -0- | -57 | -0- | 653 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 02 | 616 | N | 597 | -0- | -19 | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 660 | -0- | -22 | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| 04 | 633 | N | 633 | -0- | -0- | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 630 | -0- | -21 | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 627 | -0- | -3 | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 647 | -0- | -4 | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 617 | -0- | -3 | -0- | 617 | 3 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 592 | -0- | -38 | -0- | 592 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 586 | -0- | -65 | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 527 | -0- | -73 | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 536 | -0- | -84 | -0- | 536 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,308 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 726 | -0- | -49 | -0- | 102 | 1 | 620 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 672 | N | 635 | -0- | -37 | -0- | 92 | 1 | 539 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 744 | N | 679 | -0- | -65 | -0- | 101 | 1 | 574 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 690 | N | 634 | -0- | -56 | -0- | 97 | 1 | 533 | 2 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 713 | N | 612 | -0- | -101 | -0- | 99 | 1 | 509 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 660 | N | 574 | -0- | -86 | -0- | 92 | 1 | 480 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 651 | N | 578 | -0- | -73 | -0- | 98 | 1 | 478 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 735 | N | 735 | -0- | -0- | -0- | 99 | 1 | 632 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1144 | N | 1144 | -0- | -0- | -0- | 115 | 1 | 1023 | 2 | Y | 5 | 7 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1001 | N | 1001 | -0- | -0- | -0- | 111 | 1 | 884 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 912 | N | 912 | -0- | -0- | -0- | 104 | 1 | 802 | 2 | Y | 5 | 2 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 896 | N | 896 | -0- | -0- | -0- | 107 | 1 | 783 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,126 TOTAL CONDENSATE PROD: 48

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1017 | -0- | -37 | -0- | 147 | 1 | 860 | 3 | N | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1002 | N | 1002 | -0- | -0- | -0- | 133 | 1 | 869 | 3 | N | -0- | | | | | -0- |
| 03 | 1178 | N | 887 | -0- | -291 | -0- | 136 | 1 | 743 | 3 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1014 | N | 1014 | -0- | -0- | -0- | 144 | 1 | 870 | 3 | N | -0- | | | | | -0- |
| 05 | 1116 | N | 788 | -0- | -328 | -0- | 130 | 1 | 658 | 3 | N | -0- | | | | | -0- |
| 06 | 870 | N | 635 | -0- | -235 | -0- | 120 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 07 | 1054 | N | 738 | -0- | -316 | -0- | 131 | 1 | 599 | 3 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 775 | N | 721 | -0- | -54 | -0- | 128 | 1 | 593 | 3 | N | -0- | | | | | -0- |
| 09 | 678 | N | 678 | -0- | -0- | -0- | 125 | 1 | 553 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 614 | -0- | -130 | -0- | 121 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 428 | -0- | -262 | -0- | 106 | 1 | 322 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 539 | -0- | -174 | -0- | 118 | 1 | 421 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,061 TOTAL CONDENSATE PROD: 23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 805 | -0- | -1 | -0- | 125 | 1 | 678 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 728 | N | 494 | -0- | -234 | -0- | 106 | 1 | 388 | 3 | N | -0- | | | | | -0- |
| 03 | 806 | N | 139 | -0- | -667 | -0- | 40 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 38 | -0- | -742 | -0- | 1 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 39 | -0- | -519 | -0- | 1 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 49 | -0- | -71 | -0- | 1 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 07 | 50 | N | 50 | -0- | -0- | -0- | 2 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 08 | 170 | N | 170 | -0- | -0- | -0- | 21 | 1 | 149 | 3 | N | -0- | | | | | -0- |
| 09 | 498 | N | 498 | -0- | -0- | -0- | 110 | 1 | 388 | 3 | N | -0- | | | | | -0- |
| 10 | 484 | N | 484 | -0- | -0- | -0- | 110 | 1 | 374 | 3 | N | -0- | | | | | -0- |
| 11 | 974 | N | 974 | -0- | -0- | -0- | 122 | 1 | 852 | 3 | N | -0- | | | | | -0- |
| *12 | 859 | N | 859 | -0- | -0- | -0- | 122 | 1 | 737 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,599 TOTAL CONDENSATE PROD: 2

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 533 | -0- | -273 | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 586 | -0- | -2 | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 03 | 678 | N | 678 | -0- | -0- | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 141 | -0- | -510 | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 1 | -0- | -659 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 174 | -0- | -508 | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 27 | -0- | -128 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,801 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 882 | N | 882 | -0- | -0- | -0- | 882 | 3 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 771 | -0- | -209 | -0- | 771 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 839 | -0- | -91 | -0- | 839 | 3 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 788 | -0- | -52 | -0- | 788 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 793 | -0- | -75 | -0- | 793 | 3 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 772 | -0- | -38 | -0- | 772 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 793 | -0- | -13 | -0- | 793 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 802 | -0- | -4 | -0- | 802 | 3 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 759 | -0- | -21 | -0- | 759 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 753 | -0- | -53 | -0- | 753 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 465 | -0- | -315 | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 452 | -0- | -323 | -0- | 452 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,869 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 591 | -0- | -29 | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 02 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 622 | -0- | -29 | -0- | 622 | 3 | | | N | -0- | | | | | -0- |
| 04 | 686 | N | 686 | -0- | -0- | -0- | 686 | 3 | | | N | -0- | | | | | -0- |
| 05 | 709 | N | 709 | -0- | -0- | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 06 | 682 | N | 682 | -0- | -0- | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 693 | -0- | -20 | -0- | 693 | 3 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 695 | -0- | -18 | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 658 | -0- | -32 | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 666 | -0- | -16 | -0- | 666 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 629 | -0- | -31 | -0- | 629 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 637 | -0- | -45 | -0- | 637 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,790 TOTAL CONDENSATE PROD: -0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1516 | N | 1516 | -0- | -0- | -0- | 144 | 1 | 1372 | 2 | Y | -0- | | | | | 3 |
| 02 | 1387 | N | 1387 | -0- | -0- | -0- | 123 | 1 | 1264 | 2 | Y | -0- | | | | | 3 |
| 03 | 1643 | N | 1401 | -0- | -242 | -0- | 132 | 1 | 1269 | 2 | Y | -0- | | | | | 3 |
| 04 | 1470 | N | 1292 | -0- | -178 | -0- | 127 | 1 | 1165 | 2 | Y | -0- | | | | | 3 |
| 05 | 1550 | N | 1354 | -0- | -196 | -0- | 126 | 1 | 1228 | 2 | Y | -0- | | | | | 3 |
| 06 | 1350 | N | 1314 | -0- | -36 | -0- | 123 | 1 | 1191 | 2 | Y | -0- | | | | | 3 |
| 07 | 1333 | N | 1311 | -0- | -22 | -0- | 119 | 1 | 1192 | 2 | Y | -0- | | | | | 3 |
| 08 | 1364 | N | 1319 | -0- | -45 | -0- | 127 | 1 | 1192 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 09 | 1320 | N | 1157 | -0- | -163 | -0- | 111 | 1 | 1046 | 2 | Y | -0- | | | | | 1 |
| 10 | 1302 | N | 600 | -0- | -702 | -0- | 76 | 1 | 524 | 2 | Y | -0- | | | | | 1 |
| 11 | 1290 | N | 265 | -0- | -1025 | -0- | 31 | 1 | 234 | 2 | Y | -0- | | | | | 1 |
| 12 | 1209 | N | 172 | -0- | -1037 | -0- | 18 | 1 | 154 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 13,088 TOTAL CONDENSATE PROD: -0-

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1187 | -0- | -115 | -0- | 113 | 1 | 1074 | 2 | Y | -0- | | | | | 3 |
| 02 | 1204 | N | 1013 | -0- | -191 | -0- | 90 | 1 | 923 | 2 | Y | -0- | | | | | 3 |
| 03 | 1240 | N | 1181 | -0- | -59 | -0- | 111 | 1 | 1070 | 2 | Y | -0- | | | | | 3 |
| 04 | 1140 | N | 1086 | -0- | -54 | -0- | 107 | 1 | 979 | 2 | Y | -0- | | | | | 3 |
| 05 | 1129 | N | 1129 | -0- | -0- | -0- | 105 | 1 | 1024 | 2 | Y | -0- | | | | | 3 |
| 06 | 1140 | N | 1054 | -0- | -86 | -0- | 98 | 1 | 956 | 2 | Y | -0- | | | | | 3 |
| 07 | 1116 | N | 1085 | -0- | -31 | -0- | 99 | 1 | 986 | 2 | Y | -0- | | | | | 3 |
| 08 | 1116 | N | 1046 | -0- | -70 | -0- | 101 | 1 | 945 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 09 | 1050 | N | 704 | -0- | -346 | -0- | 67 | 1 | 637 | 2 | Y | -0- | | | | | 1 |
| 10 | 1171 | N | 1171 | -0- | -0- | -0- | 148 | 1 | 1023 | 2 | Y | -0- | | | | | 1 |
| 11 | 1020 | N | 537 | -0- | -483 | -0- | 63 | 1 | 474 | 2 | Y | -0- | | | | | 1 |
| *12 | 723 | N | 723 | -0- | -0- | -0- | 76 | 1 | 644 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,916 TOTAL CONDENSATE PROD: 3

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 2533 | -0- | -71 | -0- | 130 | 1 | 2372 | 3 | N | 28 | 28 | 8 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 2408 | X | 2177 | -0- | -231 | -0- | 108 | 1 | 2069 | 3 | N | -0- | | | | | -0- |
| 03 | 2666 | X | 2470 | -0- | -196 | -0- | 126 | 1 | 2340 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2580 | X | 2314 | -0- | -266 | -0- | 121 | 1 | 2192 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2604 | X | 2307 | -0- | -297 | -0- | 141 | 1 | 2164 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2460 | X | 2255 | -0- | -205 | -0- | 132 | 1 | 2120 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2387 | N | 2239 | -0- | -148 | -0- | 125 | 1 | 2114 | 3 | N | -0- | | | | | -0- |
| 08 | 2294 | N | 2240 | -0- | -54 | -0- | 128 | 1 | 2103 | 3 | N | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2250 | N | 2161 | -0- | -89 | -0- | 131 | 1 | 2020 | 3 | N | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 2232 | N | 2225 | -0- | -7 | -0- | 139 | 1 | 2082 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2160 | N | 2061 | -0- | -99 | -0- | 134 | 1 | 1921 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2232 | N | 2028 | -0- | -204 | -0- | 120 | 1 | 1896 | 3 | N | 11 | 11 | 8 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,010 TOTAL CONDENSATE PROD: 75

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 679 | -0- | -65 | -0- | 35 | 1 | 644 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 589 | -0- | -55 | -0- | 29 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 672 | -0- | -41 | -0- | 34 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 625 | -0- | -35 | -0- | 33 | 1 | 592 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 626 | -0- | -25 | -0- | 38 | 1 | 588 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 598 | -0- | -62 | -0- | 35 | 1 | 563 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 579 | -0- | -72 | -0- | 32 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 582 | -0- | -38 | -0- | 33 | 1 | 549 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 558 | -0- | -42 | -0- | 34 | 1 | 524 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 549 | -0- | -40 | -0- | 34 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 397 | -0- | -173 | -0- | 26 | 1 | 371 | 3 | N | -0- | | | | | -0- |
| *12 | 615 | N | 615 | -0- | -0- | -0- | 37 | 1 | 578 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,069 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 426 | -0- | -101 | -0- | 22 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 448 | -0- | -28 | -0- | 22 | 1 | 426 | 3 | N | -0- | | | | | -0- |
| 03 | 634 | N | 634 | -0- | -0- | -0- | 32 | 1 | 602 | 3 | N | -0- | | | | | -0- |
| 04 | 582 | N | 582 | -0- | -0- | -0- | 30 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 05 | 576 | N | 576 | -0- | -0- | -0- | 35 | 1 | 541 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 468 | -0- | -132 | -0- | 27 | 1 | 441 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 387 | -0- | -202 | -0- | 22 | 1 | 365 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 576 | -0- | -13 | -0- | 33 | 1 | 543 | 3 | N | -0- | | | | | -0- |
| 09 | 560 | N | 560 | -0- | -0- | -0- | 34 | 1 | 526 | 3 | N | -0- | | | | | -0- |
| 10 | 609 | N | 609 | -0- | -0- | -0- | 38 | 1 | 571 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 569 | -0- | -1 | -0- | 37 | 1 | 532 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 410 | -0- | -179 | -0- | 24 | 1 | 386 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,245 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 392 | -0- | -42 | -0- | 20 | 1 | 372 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | 344 | -0- | -48 | -0- | 17 | 1 | 327 | 3 | N | -0- | | | | | -0- |
| 03 | 403 | N | 385 | -0- | -18 | -0- | 20 | 1 | 365 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 365 | -0- | -25 | -0- | 19 | 1 | 346 | 3 | N | -0- | | | | | -0- |
| 05 | 373 | N | 373 | -0- | -0- | -0- | 23 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| 06 | 368 | N | 368 | -0- | -0- | -0- | 22 | 1 | 346 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 362 | -0- | -10 | -0- | 20 | 1 | 342 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 359 | -0- | -13 | -0- | 21 | 1 | 338 | 3 | N | -0- | | | | | -0- |
| 09 | 360 | N | 347 | -0- | -13 | -0- | 21 | 1 | 326 | 3 | N | -0- | | | | | -0- |
| 10 | 372 | N | 342 | -0- | -30 | -0- | 21 | 1 | 321 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 312 | -0- | -48 | -0- | 20 | 1 | 292 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 306 | -0- | -66 | -0- | 18 | 1 | 288 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,255 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 713 | -0- | -62 | -0- | 136 | 1 | 577 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 642 | -0- | -30 | -0- | 114 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 703 | -0- | -10 | -0- | 134 | 1 | 569 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 664 | -0- | -26 | -0- | 133 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 664 | -0- | -49 | -0- | 137 | 1 | 527 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 645 | -0- | -45 | -0- | 134 | 1 | 511 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 679 | -0- | -3 | -0- | 147 | 1 | 532 | 3 | N | -0- | | | | | -0- |
| 08 | 680 | N | 680 | -0- | -0- | -0- | 153 | 1 | 527 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 616 | -0- | -44 | -0- | 146 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | N | 619 | -0- | -63 | -0- | 153 | 1 | 466 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 640 | -0- | -20 | -0- | 160 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 642 | -0- | -9 | -0- | 190 | 1 | 452 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,907 TOTAL CONDENSATE PROD: -0-

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 747 | -0- | -90 | -0- | 41 | 1 | 703 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 728 | N | 676 | -0- | -52 | -0- | 36 | 1 | 638 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 775 | N | 729 | -0- | -46 | -0- | 40 | 1 | 686 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 720 | N | 711 | -0- | -9 | -0- | 39 | 1 | 670 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 744 | N | 724 | -0- | -20 | -0- | 39 | 1 | 683 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 720 | N | 639 | -0- | -81 | -0- | 37 | 1 | 601 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 744 | N | 655 | -0- | -89 | -0- | 39 | 1 | 614 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 713 | N | 675 | -0- | -38 | -0- | 40 | 1 | 633 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 663 | N | 663 | -0- | -0- | -0- | 39 | 1 | 621 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 651 | N | 627 | -0- | -24 | -0- | 35 | 1 | 589 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 660 | N | 593 | -0- | -67 | -0- | 33 | 1 | 556 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 682 | N | 618 | -0- | -64 | -0- | 37 | 1 | 577 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,057 TOTAL CONDENSATE PROD: 31

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1839 | -0- | -52 | -0- | 87 | 1 | 1745 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1792 | N | 1667 | -0- | -125 | -0- | 87 | 1 | 1580 | 3 | N | -0- | | | | | -0- |
| 03 | 1860 | N | 1792 | -0- | -68 | -0- | 93 | 1 | 1698 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1770 | N | 1716 | -0- | -54 | -0- | 89 | 1 | 1627 | 3 | N | -0- | | | | | -0- |
| 05 | 1860 | N | 1752 | -0- | -108 | -0- | 94 | 1 | 1658 | 3 | N | -0- | | | | | -0- |
| 06 | 1740 | N | 1650 | -0- | -90 | -0- | 110 | 1 | 1538 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1767 | N | 1201 | -0- | -566 | -0- | 95 | 1 | 1106 | 3 | N | -0- | | | | | -0- |
| 08 | 1767 | N | 1325 | -0- | -442 | -0- | 78 | 1 | 1247 | 3 | N | -0- | | | | | -0- |
| 09 | 1650 | N | 1057 | -0- | -593 | -0- | 54 | 1 | 1002 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1209 | N | 900 | -0- | -309 | -0- | 44 | 1 | 855 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1290 | N | 942 | -0- | -348 | -0- | 44 | 1 | 898 | 3 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 909 | -0- | -176 | -0- | 50 | 1 | 859 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,750 TOTAL CONDENSATE PROD: 11

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1406 | N | 1406 | -0- | -0- | -0- | 196 | 1 | 1202 | 3 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1120 | N | 851 | -0- | -269 | -0- | 158 | 1 | 693 | 3 | N | -0- | | | | | -0- |
| 03 | 1240 | N | 919 | -0- | -321 | -0- | 174 | 1 | 744 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1200 | N | 735 | -0- | -465 | -0- | 158 | 1 | 577 | 3 | N | -0- | | | | | -0- |
| 05 | 930 | N | 759 | -0- | -171 | -0- | 165 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 06 | 900 | N | 738 | -0- | -162 | -0- | 163 | 1 | 575 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 694 | -0- | -81 | -0- | 166 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 08 | 744 | N | 687 | -0- | -57 | -0- | 151 | 1 | 533 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 750 | N | 689 | -0- | -61 | -0- | 159 | 1 | 530 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | N | 597 | -0- | -85 | -0- | 159 | 1 | 438 | 3 | N | -0- | | | | | -0- |
| 11 | 665 | N | 665 | -0- | -0- | -0- | 157 | 1 | 508 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 656 | -0- | -57 | -0- | 161 | 1 | 488 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,396 TOTAL CONDENSATE PROD: 17

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 854 | -0- | -45 | -0- | 46 | 1 | 808 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 760 | -0- | -24 | -0- | 43 | 1 | 717 | 3 | N | -0- | | | | | -0- |
| 03 | 868 | N | 835 | -0- | -33 | -0- | 48 | 1 | 787 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 806 | -0- | -34 | -0- | 48 | 1 | 758 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 832 | -0- | -5 | -0- | 50 | 1 | 782 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | 799 | -0- | -11 | -0- | 49 | 1 | 750 | 3 | N | -0- | | | | | -0- |
| 07 | 837 | N | 828 | -0- | -9 | -0- | 51 | 1 | 777 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 779 | -0- | -58 | -0- | 47 | 1 | 732 | 3 | N | -0- | | | | | -0- |
| 09 | 810 | N | 810 | -0- | -0- | -0- | 48 | 1 | 762 | 3 | N | -0- | | | | | -0- |
| 10 | 837 | N | 830 | -0- | -7 | -0- | 50 | 1 | 780 | 3 | N | -0- | | | | | -0- |
| 11 | 788 | N | 788 | -0- | -0- | -0- | 48 | 1 | 740 | 3 | N | -0- | | | | | -0- |
| 12 | 837 | N | 805 | -0- | -32 | -0- | 48 | 1 | 757 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,726 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1057 | -0- | -90 | -0- | 57 | 1 | 1000 | 3 | N | -0- | | | | | -0- |
| 02 | 1008 | N | 945 | -0- | -63 | -0- | 53 | 1 | 892 | 3 | N | -0- | | | | | -0- |
| 03 | 1085 | N | 1053 | -0- | -32 | -0- | 61 | 1 | 992 | 3 | N | -0- | | | | | -0- |
| 04 | 1020 | N | 983 | -0- | -37 | -0- | 58 | 1 | 925 | 3 | N | -0- | | | | | -0- |
| 05 | 1054 | N | 1010 | -0- | -44 | -0- | 61 | 1 | 949 | 3 | N | -0- | | | | | -0- |
| 06 | 1020 | N | 907 | -0- | -113 | -0- | 56 | 1 | 851 | 3 | N | -0- | | | | | -0- |
| 07 | 1023 | N | 1010 | -0- | -13 | -0- | 62 | 1 | 948 | 3 | N | -0- | | | | | -0- |
| 08 | 1023 | N | 977 | -0- | -46 | -0- | 59 | 1 | 918 | 3 | N | -0- | | | | | -0- |
| 09 | 930 | N | 930 | -0- | -0- | -0- | 55 | 1 | 875 | 3 | N | -0- | | | | | -0- |
| 10 | 1023 | N | 769 | -0- | -254 | -0- | 46 | 1 | 723 | 3 | N | -0- | | | | | -0- |
| 11 | 960 | N | 897 | -0- | -63 | -0- | 54 | 1 | 843 | 3 | N | -0- | | | | | -0- |
| 12 | 961 | N | 883 | -0- | -78 | -0- | 52 | 1 | 831 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,421 TOTAL CONDENSATE PROD: -0-

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 830 | -0- | -224 | -0- | 45 | 1 | 785 | 2 | Y | -0- | | | | | -0- |
| 02 | 924 | N | 681 | -0- | -243 | -0- | 35 | 1 | 646 | 2 | Y | -0- | | | | | -0- |
| 03 | 961 | N | 792 | -0- | -169 | -0- | 40 | 1 | 752 | 2 | Y | -0- | | | | | -0- |
| 04 | 810 | N | 689 | -0- | -121 | -0- | 35 | 1 | 654 | 2 | Y | -0- | | | | | -0- |
| 05 | 773 | N | 773 | -0- | -0- | -0- | 37 | 1 | 736 | 2 | Y | -0- | | | | | -0- |
| 06 | 780 | N | 564 | -0- | -216 | -0- | 29 | 1 | 535 | 2 | Y | -0- | | | | | -0- |
| 07 | 713 | N | 558 | -0- | -155 | -0- | 30 | 1 | 528 | 2 | Y | -0- | | | | | -0- |
| 08 | 775 | N | 507 | -0- | -268 | -0- | 28 | 1 | 479 | 2 | Y | -0- | | | | | -0- |
| 09 | 570 | N | 557 | -0- | -13 | -0- | 30 | 1 | 527 | 2 | Y | -0- | | | | | -0- |
| 10 | 558 | N | 513 | -0- | -45 | -0- | 28 | 1 | 485 | 2 | Y | -0- | | | | | -0- |
| 11 | 533 | N | 533 | -0- | -0- | -0- | 29 | 1 | 497 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 1235 | N | 1235 | -0- | -0- | -0- | 66 | 1 | 1169 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,232 TOTAL CONDENSATE PROD: 6

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2585 | N | 2585 | -0- | -0- | -0- | 147 | 1 | 2438 | 3 | N | -0- | | | | | -0- |
| 02 | 2324 | N | 2249 | -0- | -75 | -0- | 133 | 1 | 2116 | 3 | N | -0- | | | | | -0- |
| 03 | 2511 | N | 2468 | -0- | -43 | -0- | 153 | 1 | 2315 | 3 | N | -0- | | | | | -0- |
| 04 | 2490 | N | 2363 | -0- | -127 | -0- | 153 | 1 | 2210 | 3 | N | -0- | | | | | -0- |
| 05 | 2480 | N | 2392 | -0- | -88 | -0- | 160 | 1 | 2232 | 3 | N | -0- | | | | | -0- |
| 06 | 2400 | N | 2249 | -0- | -151 | -0- | 153 | 1 | 2096 | 3 | N | -0- | | | | | -0- |
| 07 | 2418 | N | 2323 | -0- | -95 | -0- | 159 | 1 | 2164 | 3 | N | -0- | | | | | -0- |
| 08 | 2387 | N | 2307 | -0- | -80 | -0- | 152 | 1 | 2155 | 3 | N | -0- | | | | | -0- |
| 09 | 2250 | N | 1912 | -0- | -338 | -0- | 136 | 1 | 1776 | 3 | N | -0- | | | | | -0- |
| 10 | 2325 | N | 2086 | -0- | -239 | -0- | 140 | 1 | 1946 | 3 | N | -0- | | | | | -0- |
| 11 | 2220 | N | 2070 | -0- | -150 | -0- | 129 | 1 | 1941 | 3 | N | -0- | | | | | -0- |
| *12 | 2143 | N | 2143 | -0- | -0- | -0- | 145 | 1 | 1998 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,147 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 828 | -0- | -195 | -0- | | 70 | 1 | 752 | 2 | Y | 5 | 4 | 8 | | | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 840 | N | 707 | -0- | -133 | -0- | | 57 | 1 | 649 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 899 | N | 731 | -0- | -168 | -0- | | 63 | 1 | 667 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 810 | N | 725 | -0- | -85 | -0- | | 61 | 1 | 664 | 2 | Y | -0- | | | | | 1 |
| 05 | 775 | N | 746 | -0- | -29 | -0- | | 51 | 1 | 694 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 720 | N | 648 | -0- | -72 | -0- | | 46 | 1 | 602 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 744 | N | 709 | -0- | -35 | -0- | | 48 | 1 | 661 | 2 | Y | -0- | | | | | -0- |
| 08 | 744 | N | 683 | -0- | -61 | -0- | | 43 | 1 | 639 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 724 | N | 724 | -0- | -0- | -0- | | 50 | 1 | 674 | 2 | Y | -0- | | | | | 1 |
| 10 | 768 | N | 768 | -0- | -0- | -0- | | 65 | 1 | 702 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 749 | N | 749 | -0- | -0- | -0- | | 65 | 1 | 683 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 754 | N | 754 | -0- | -0- | -0- | | 62 | 1 | 689 | 2 | Y | 3 | 1 | 1 | 3 | 8 | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,772 TOTAL CONDENSATE PROD: 14

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 713 | -0- | -62 | -0- | | 36 | 1 | 677 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 647 | -0- | -25 | -0- | | 32 | 1 | 615 | 3 | N | -0- | | | | | -0- |
| 03 | 744 | N | 697 | -0- | -47 | -0- | | 36 | 1 | 661 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 654 | -0- | -36 | -0- | | 33 | 1 | 621 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 659 | -0- | -54 | -0- | | 35 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 641 | -0- | -19 | -0- | | 34 | 1 | 607 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 615 | -0- | -67 | -0- | | 32 | 1 | 583 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 622 | -0- | -29 | -0- | | 34 | 1 | 588 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 553 | -0- | -77 | -0- | | 31 | 1 | 522 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 401 | -0- | -219 | -0- | | 23 | 1 | 378 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 193 | -0- | -407 | -0- | | 14 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 264 | -0- | -294 | -0- | | 18 | 1 | 246 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,659 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1269 | -0- | -64 | -0- | | 63 | 1 | 1206 | 3 | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1157 | -0- | -47 | -0- | | 57 | 1 | 1100 | 3 | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1283 | -0- | -19 | -0- | | 66 | 1 | 1217 | 3 | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1211 | -0- | -19 | -0- | | 62 | 1 | 1149 | 3 | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1214 | -0- | -57 | -0- | | 64 | 1 | 1150 | 3 | N | -0- | | | | | -0- |
| 06 | 1230 | N | 1166 | -0- | -64 | -0- | | 61 | 1 | 1105 | 3 | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1184 | -0- | -56 | -0- | | 62 | 1 | 1122 | 3 | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1179 | -0- | -30 | -0- | | 64 | 1 | 1115 | 3 | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1115 | -0- | -55 | -0- | | 62 | 1 | 1053 | 3 | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1102 | -0- | -76 | -0- | | 64 | 1 | 1038 | 3 | N | -0- | | | | | -0- |
| 11 | 1140 | N | 1021 | -0- | -119 | -0- | | 72 | 1 | 949 | 3 | N | -0- | | | | | -0- |
| 12 | 1147 | N | 781 | -0- | -366 | -0- | | 52 | 1 | 729 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,682 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 493 | N | 493 | -0- | -0- | -0- | 42 | 1 | 450 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 633 | N | 633 | -0- | -0- | -0- | 51 | 1 | 581 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 703 | N | 703 | -0- | -0- | -0- | 61 | 1 | 640 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 622 | N | 622 | -0- | -0- | -0- | 52 | 1 | 570 | 2 | Y | -0- | | | | | 1 |
| 05 | 713 | N | 613 | -0- | -100 | -0- | 42 | 1 | 570 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 690 | N | 545 | -0- | -145 | -0- | 39 | 1 | 506 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 651 | N | 544 | -0- | -107 | -0- | 37 | 1 | 507 | 2 | Y | -0- | | | | | -0- |
| 08 | 620 | N | 576 | -0- | -44 | -0- | 36 | 1 | 539 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 540 | N | 531 | -0- | -9 | -0- | 37 | 1 | 494 | 2 | Y | -0- | | | | | 1 |
| 10 | 558 | N | 517 | -0- | -41 | -0- | 44 | 1 | 472 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 570 | N | 484 | -0- | -86 | -0- | 42 | 1 | 442 | 2 | Y | -0- | | | | | 1 |
| 12 | 558 | N | 473 | -0- | -85 | -0- | 39 | 1 | 433 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,734 TOTAL CONDENSATE PROD: 8

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 240 | N | 240 | -0- | -0- | -0- | 49 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 02 | 230 | N | 230 | -0- | -0- | -0- | 105 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 03 | 321 | N | 321 | -0- | -0- | -0- | 142 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| 04 | 294 | N | 294 | -0- | -0- | -0- | 133 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 05 | 291 | N | 291 | -0- | -0- | -0- | 142 | 1 | 149 | 3 | N | -0- | | | | | -0- |
| 06 | 305 | N | 305 | -0- | -0- | -0- | 138 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 07 | 312 | N | 312 | -0- | -0- | -0- | 142 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 08 | 289 | N | 289 | -0- | -0- | -0- | 137 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 09 | 625 | N | 625 | -0- | -0- | -0- | 130 | 1 | 489 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 484 | N | 484 | -0- | -0- | -0- | 154 | 1 | 328 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 376 | N | 376 | -0- | -0- | -0- | 144 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| *12 | 422 | N | 422 | -0- | -0- | -0- | 149 | 1 | 269 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,189 TOTAL CONDENSATE PROD: 11

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2687 | -0- | -196 | -0- | 163 | 1 | 2524 | 3 | N | -0- | | | | | -0- |
| 02 | 2576 | X | 2441 | -0- | -135 | -0- | 155 | 1 | 2286 | 3 | N | -0- | | | | | -0- |
| 03 | 2821 | X | 2673 | -0- | -148 | -0- | 162 | 1 | 2511 | 3 | N | -0- | | | | | -0- |
| 04 | 2730 | X | 2591 | -0- | -139 | -0- | 137 | 1 | 2454 | 3 | N | -0- | | | | | -0- |
| 05 | 2821 | X | 2643 | -0- | -178 | -0- | 115 | 1 | 2528 | 3 | N | -0- | | | | | -0- |
| 06 | 2619 | X | 2619 | -0- | -0- | -0- | 101 | 1 | 2518 | 3 | N | -0- | | | | | -0- |
| 07 | 2666 | N | 2653 | -0- | -13 | -0- | 97 | 1 | 2556 | 3 | N | -0- | | | | | -0- |
| 08 | 2635 | N | 2634 | -0- | -1 | -0- | 102 | 1 | 2532 | 3 | N | -0- | | | | | -0- |
| 09 | 2610 | N | 2529 | -0- | -81 | -0- | 98 | 1 | 2431 | 3 | N | -0- | | | | | -0- |
| 10 | 2666 | N | 2493 | -0- | -173 | -0- | 98 | 1 | 2395 | 3 | N | -0- | | | | | -0- |
| 11 | 2550 | N | 2345 | -0- | -205 | -0- | 101 | 1 | 2244 | 3 | N | -0- | | | | | -0- |
| 12 | 2604 | N | 2393 | -0- | -211 | -0- | 112 | 1 | 2281 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,701 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 1020 | -0- | -3 | -0- | 68 | 1 | 950 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 924 | N | 914 | -0- | -10 | -0- | 61 | 1 | 853 | 3 | N | -0- | | | | | -0- |
| 03 | 1015 | N | 1015 | -0- | -0- | -0- | 69 | 1 | 946 | 3 | N | -0- | | | | | -0- |
| 04 | 990 | N | 965 | -0- | -25 | -0- | 61 | 1 | 904 | 3 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 1003 | -0- | -20 | -0- | 54 | 1 | 949 | 3 | N | -0- | | | | | -0- |
| 06 | 1004 | N | 1004 | -0- | -0- | -0- | 55 | 1 | 948 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 992 | N | 975 | -0- | -17 | -0- | 56 | 1 | 919 | 3 | N | -0- | | | | | -0- |
| 08 | 992 | N | 966 | -0- | -26 | -0- | 54 | 1 | 912 | 3 | N | -0- | | | | | -0- |
| 09 | 1016 | N | 1016 | -0- | -0- | -0- | 44 | 1 | 972 | 3 | N | -0- | | | | | -0- |
| 10 | 1071 | N | 1071 | -0- | -0- | -0- | 46 | 1 | 1025 | 3 | N | -0- | | | | | -0- |
| 11 | 930 | N | 804 | -0- | -126 | -0- | 35 | 1 | 769 | 3 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 1019 | -0- | -35 | -0- | 44 | 1 | 975 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,772 TOTAL CONDENSATE PROD: 3

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1183 | -0- | -26 | -0- | 60 | 1 | 1123 | 3 | N | -0- | | | | | -0- |
| 02 | 1092 | N | 997 | -0- | -95 | -0- | 53 | 1 | 944 | 3 | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1150 | -0- | -90 | -0- | 61 | 1 | 1089 | 3 | N | -0- | | | | | -0- |
| 04 | 1140 | N | 1084 | -0- | -56 | -0- | 54 | 1 | 1030 | 3 | N | -0- | | | | | -0- |
| 05 | 1116 | N | 903 | -0- | -213 | -0- | 48 | 1 | 855 | 3 | N | -0- | | | | | -0- |
| 06 | 1110 | N | 886 | -0- | -224 | -0- | 50 | 1 | 836 | 3 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1018 | -0- | -98 | -0- | 61 | 1 | 957 | 3 | N | -0- | | | | | -0- |
| 08 | 1033 | N | 1033 | -0- | -0- | -0- | 59 | 1 | 974 | 3 | N | -0- | | | | | -0- |
| 09 | 932 | N | 932 | -0- | -0- | -0- | 52 | 1 | 880 | 3 | N | -0- | | | | | -0- |
| 10 | 1023 | N | 835 | -0- | -188 | -0- | 48 | 1 | 787 | 3 | N | -0- | | | | | -0- |
| 11 | 990 | N | 659 | -0- | -331 | -0- | 36 | 1 | 623 | 3 | N | -0- | | | | | -0- |
| 12 | 961 | N | 665 | -0- | -296 | -0- | 37 | 1 | 628 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,345 TOTAL CONDENSATE PROD: -0-

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | X | 1755 | -0- | -74 | -0- | 149 | 1 | 1604 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1764 | X | 1565 | -0- | -199 | -0- | 127 | 1 | 1435 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1953 | X | 1556 | -0- | -397 | -0- | 135 | 1 | 1419 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1890 | X | 1653 | -0- | -237 | -0- | 139 | 1 | 1513 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1767 | X | 1565 | -0- | -202 | -0- | 106 | 1 | 1458 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1710 | X | 1383 | -0- | -327 | -0- | 98 | 1 | 1283 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1705 | N | 1626 | -0- | -79 | -0- | 111 | 1 | 1515 | 2 | Y | -0- | | | | | 1 |
| 08 | 1620 | N | 1620 | -0- | -0- | -0- | 101 | 1 | 1518 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1716 | N | 1716 | -0- | -0- | -0- | 119 | 1 | 1597 | 2 | Y | -0- | | | | | 2 |
| 10 | 1634 | N | 1634 | -0- | -0- | -0- | 139 | 1 | 1492 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1686 | N | 1686 | -0- | -0- | -0- | 147 | 1 | 1537 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1637 | -0- | -130 | -0- | 134 | 1 | 1501 | 2 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,396 TOTAL CONDENSATE PROD: 19

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 150 | -0- | -253 | -0- | 36 | 1 | 114 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 125 | -0- | -71 | -0- | 31 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 03 | 971 | N | 971 | -0- | -0- | -0- | 143 | 1 | 828 | 3 | N | -0- | | | | | -0- |
| 04 | 948 | N | 948 | -0- | -0- | -0- | 170 | 1 | 778 | 3 | N | -0- | | | | | -0- |
| 05 | 692 | N | 692 | -0- | -0- | -0- | 158 | 1 | 534 | 3 | N | -0- | | | | | -0- |
| 06 | 930 | N | 607 | -0- | -323 | -0- | 153 | 1 | 453 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 992 | N | 574 | -0- | -418 | -0- | 155 | 1 | 419 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 503 | -0- | -179 | -0- | 152 | 1 | 351 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 435 | -0- | -165 | -0- | 145 | 1 | 290 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 428 | -0- | -161 | -0- | 149 | 1 | 279 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 404 | -0- | -76 | -0- | 136 | 1 | 268 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 458 | -0- | -7 | -0- | 150 | 1 | 308 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,295 TOTAL CONDENSATE PROD: 1

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 353 | -0- | -19 | -0- | 11 | 1 | 342 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 327 | -0- | -9 | -0- | 10 | 1 | 317 | 3 | N | -0- | | | | | -0- |
| 03 | 372 | N | 363 | -0- | -9 | -0- | 12 | 1 | 351 | 3 | N | -0- | | | | | -0- |
| 04 | 331 | N | 331 | -0- | -0- | -0- | 11 | 1 | 320 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 305 | -0- | -67 | -0- | 9 | 1 | 296 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 310 | -0- | -50 | -0- | 9 | 1 | 301 | 3 | N | -0- | | | | | -0- |
| 07 | 341 | N | 301 | -0- | -40 | -0- | 10 | 1 | 291 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 297 | -0- | -13 | -0- | 8 | 1 | 289 | 3 | N | -0- | | | | | -0- |
| 09 | 300 | N | 269 | -0- | -31 | -0- | 7 | 1 | 262 | 3 | N | -0- | | | | | -0- |
| 10 | 310 | N | 264 | -0- | -46 | -0- | 7 | 1 | 257 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | N | 187 | -0- | -113 | -0- | 5 | 1 | 182 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 166 | -0- | -113 | -0- | 4 | 1 | 162 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,473 TOTAL CONDENSATE PROD: -0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 88 | N | 88 | -0- | -0- | -0- | 3 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 05 | 150 | N | 150 | -0- | -0- | -0- | 4 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 4 | -0- | -58 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 3 | -0- | -59 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| *12 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 268 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 3000 | -0- | -193 | -0- | 162 | 1 | 2838 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | X | 2741 | -0- | -59 | -0- | 155 | 1 | 2586 | 3 | N | -0- | | | | | -0- |
| 03 | 3100 | X | 2953 | -0- | -147 | -0- | 171 | 1 | 2782 | 3 | N | -0- | | | | | -0- |
| 04 | 3114 | X | 3114 | -0- | -0- | -0- | 185 | 1 | 2925 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 3128 | X | 3128 | -0- | -0- | -0- | 188 | 1 | 2940 | 3 | N | -0- | | | | | -0- |
| 06 | 2940 | X | 2818 | -0- | -122 | -0- | 173 | 1 | 2645 | 3 | N | -0- | | | | | -0- |
| 07 | 3193 | X | 3114 | -0- | -79 | -0- | 192 | 1 | 2922 | 3 | N | -0- | | | | | -0- |
| 08 | 3193 | X | 2927 | -0- | -266 | -0- | 177 | 1 | 2750 | 3 | N | -0- | | | | | -0- |
| 09 | 3090 | X | 2888 | -0- | -202 | -0- | 172 | 1 | 2716 | 3 | N | -0- | | | | | -0- |
| 10 | 3131 | X | 2864 | -0- | -267 | -0- | 172 | 1 | 2692 | 3 | N | -0- | | | | | -0- |
| 11 | 3000 | X | 2670 | -0- | -330 | -0- | 162 | 1 | 2508 | 3 | N | -0- | | | | | -0- |
| 12 | 3100 | X | 2447 | -0- | -653 | -0- | 145 | 1 | 2302 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,664 TOTAL CONDENSATE PROD: 4

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 305 | -0- | -98 | -0- | 14 | 1 | 289 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 336 | N | 256 | -0- | -80 | -0- | 13 | 1 | 242 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 341 | N | 254 | -0- | -87 | -0- | 13 | 1 | 240 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 300 | N | 249 | -0- | -51 | -0- | 13 | 1 | 234 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 974 | N | 974 | -0- | -0- | -0- | 50 | 1 | 920 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 813 | N | 813 | -0- | -0- | -0- | 42 | 1 | 767 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 775 | N | 775 | -0- | -0- | -0- | 41 | 1 | 731 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 745 | N | 745 | -0- | -0- | -0- | 32 | 1 | 709 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 691 | N | 691 | -0- | -0- | -0- | 30 | 1 | 658 | 2 | Y | 3 | 5 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 692 | N | 692 | -0- | -0- | -0- | 30 | 1 | 658 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 617 | N | 617 | -0- | -0- | -0- | 26 | 1 | 587 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 579 | N | 579 | -0- | -0- | -0- | 26 | 1 | 550 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,950 TOTAL CONDENSATE PROD: 35

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 117 | N | 117 | -0- | -0- | -0- | 6 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 50 | -0- | -34 | -0- | 3 | 1 | 47 | 3 | N | -0- | | | | | -0- |
| 03 | 27 | N | 27 | -0- | -0- | -0- | 1 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 04 | 126 | N | 126 | -0- | -0- | -0- | 7 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 05 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 06 | 44 | N | 44 | -0- | -0- | -0- | 3 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 45 | -0- | -79 | -0- | 4 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 08 | 86 | N | 86 | -0- | -0- | -0- | 5 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 09 | 63 | N | 63 | -0- | -0- | -0- | 3 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 10 | 87 | N | 87 | -0- | -0- | -0- | 4 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 11 | 201 | N | 201 | -0- | -0- | -0- | 9 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| *12 | 170 | N | 170 | -0- | -0- | -0- | 9 | 1 | 157 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,080 TOTAL CONDENSATE PROD: 4

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1224 | -0- | -78 | -0- | 1224 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1090 | -0- | -58 | -0- | 1090 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1187 | -0- | -53 | -0- | 1187 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1001 | -0- | -169 | -0- | 1001 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1179 | -0- | -30 | -0- | 1179 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1095 | -0- | -45 | -0- | 1095 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1119 | N | 1119 | -0- | -0- | -0- | 1119 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1096 | -0- | -82 | -0- | 1096 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 1040 | -0- | -70 | -0- | 1040 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | 1101 | -0- | -15 | -0- | 1101 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | 990 | -0- | -60 | -0- | 990 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 941 | -0- | -144 | -0- | 941 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,063 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 13 | N | 12 | -0- | -1 | -0- | 12 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 15 | -0- | -16 | -0- | 15 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 15 | N | 10 | -0- | -5 | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 9 | -0- | -22 | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 13 | N | 7 | -0- | -6 | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 10 | N | 5 | -0- | -5 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 9 | N | 7 | -0- | -2 | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 122 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 511 | -0- | -202 | -0- | 26 | 1 | 485 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 568 | -0- | -20 | -0- | 28 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 03 | 718 | N | 718 | -0- | -0- | -0- | 37 | 1 | 681 | 3 | N | -0- | | | | | -0- |
| 04 | 601 | N | 601 | -0- | -0- | -0- | 31 | 1 | 569 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 624 | N | 624 | -0- | -0- | -0- | 38 | 1 | 586 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 618 | -0- | -72 | -0- | 36 | 1 | 582 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 610 | -0- | -10 | -0- | 34 | 1 | 576 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 606 | -0- | -14 | -0- | 35 | 1 | 571 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 590 | -0- | -40 | -0- | 36 | 1 | 554 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 588 | -0- | -32 | -0- | 37 | 1 | 551 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 524 | -0- | -76 | -0- | 34 | 1 | 490 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 597 | -0- | -23 | -0- | 36 | 1 | 561 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,155 TOTAL CONDENSATE PROD: 1

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 456 | -0- | -71 | -0- | 39 | 1 | 416 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 448 | N | 406 | -0- | -42 | -0- | 33 | 1 | 372 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 465 | N | 453 | -0- | -12 | -0- | 39 | 1 | 413 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 451 | N | 451 | -0- | -0- | -0- | 38 | 1 | 413 | 2 | Y | -0- | | | | | 1 |
| 05 | 474 | N | 474 | -0- | -0- | -0- | 32 | 1 | 441 | 2 | Y | 1 | 1 | 1 | 1 | 8 | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 450 | N | 433 | -0- | -17 | -0- | 31 | 1 | 401 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 465 | N | 452 | -0- | -13 | -0- | 31 | 1 | 421 | 2 | Y | -0- | | | | | -0- |
| 08 | 523 | N | 523 | -0- | -0- | -0- | 33 | 1 | 490 | 2 | Y | -0- | | | | | -0- |
| 09 | 525 | N | 525 | -0- | -0- | -0- | 36 | 1 | 488 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 550 | N | 550 | -0- | -0- | -0- | 47 | 1 | 502 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 527 | N | 527 | -0- | -0- | -0- | 46 | 1 | 481 | 2 | Y | -0- | | | | | 1 |
| *12 | 536 | N | 536 | -0- | -0- | -0- | 44 | 1 | 491 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,786 TOTAL CONDENSATE PROD: 8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 696 | -0- | -48 | -0- | 163 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 625 | -0- | -19 | -0- | 148 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 679 | -0- | -34 | -0- | 164 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 649 | -0- | -11 | -0- | 159 | 1 | 490 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 661 | -0- | -21 | -0- | 164 | 1 | 497 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 579 | -0- | -81 | -0- | 156 | 1 | 423 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 567 | -0- | -115 | -0- | 159 | 1 | 408 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 553 | -0- | -98 | -0- | 158 | 1 | 395 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 515 | -0- | -55 | -0- | 151 | 1 | 364 | 3 | N | -0- | | | | | -0- |
| 10 | 558 | N | 522 | -0- | -36 | -0- | 156 | 1 | 366 | 3 | N | -0- | | | | | -0- |
| 11 | 605 | N | 605 | -0- | -0- | -0- | 157 | 1 | 448 | 3 | N | -0- | | | | | -0- |
| *12 | 611 | N | 611 | -0- | -0- | -0- | 161 | 1 | 450 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,262 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 606 | -0- | -76 | -0- | 605 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 616 | N | 608 | -0- | -8 | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 03 | 688 | N | 688 | -0- | -0- | -0- | 688 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 479 | -0- | -121 | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 16 | -0- | -666 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 367 | -0- | -293 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 07 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 08 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 09 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 10 | 639 | N | 639 | -0- | -0- | -0- | 639 | 3 | | | N | -0- | | | | | -0- |
| 11 | 603 | N | 603 | -0- | -0- | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 614 | -0- | -6 | -0- | 614 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,337 TOTAL CONDENSATE PROD: 1

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1047 | N | 1047 | -0- | -0- | -0- | 1046 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 937 | N | 937 | -0- | -0- | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1100 | N | 1100 | -0- | -0- | -0- | 1100 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1085 | N | 1085 | -0- | -0- | -0- | 1085 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1188 | N | 1188 | -0- | -0- | -0- | 1188 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1178 | -0- | -0- | -0- | 1178 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1031 | -0- | -147 | -0- | 1031 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 3 | -0- | -1137 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | 105 | -0- | -1073 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 338 | -0- | -652 | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| *12 | 882 | N | 882 | -0- | -0- | -0- | 882 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,028 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1020 | -0- | -34 | -0- | 1020 | 3 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 843 | -0- | -81 | -0- | 843 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 914 | -0- | -109 | -0- | 914 | 3 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 916 | -0- | -74 | -0- | 916 | 3 | | | N | -0- | | | | | -0- |
| 05 | 972 | N | 972 | -0- | -0- | -0- | 972 | 3 | | | N | -0- | | | | | -0- |
| 06 | 870 | N | 568 | -0- | -302 | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 857 | -0- | -104 | -0- | 857 | 3 | | | N | -0- | | | | | -0- |
| 08 | 961 | N | 656 | -0- | -305 | -0- | 656 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 3 | | | N | -0- | | | | | -0- |
| 10 | 874 | N | 874 | -0- | -0- | -0- | 874 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 617 | -0- | -13 | -0- | 617 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 133 | -0- | -983 | -0- | 133 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,457 TOTAL CONDENSATE PROD: -0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 631 | -0- | -20 | -0- | 33 | 1 | 598 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 588 | N | 566 | -0- | -22 | -0- | 26 | 1 | 539 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 713 | N | 659 | -0- | -54 | -0- | 29 | 1 | 629 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 688 | N | 688 | -0- | -0- | -0- | 36 | 1 | 652 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 620 | N | 502 | -0- | -118 | -0- | 28 | 1 | 473 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 630 | N | 490 | -0- | -140 | -0- | 29 | 1 | 461 | 2 | Y | -0- | | | | | 1 |
| 07 | 713 | N | 512 | -0- | -201 | -0- | 30 | 1 | 482 | 2 | Y | -0- | | | | | 1 |
| 08 | 502 | N | 502 | -0- | -0- | -0- | 30 | 1 | 472 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 692 | N | 692 | -0- | -0- | -0- | 44 | 1 | 647 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 553 | N | 553 | -0- | -0- | -0- | 35 | 1 | 517 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 480 | N | -0- | -0- | -480 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 713 | N | -0- | -0- | -713 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,795 TOTAL CONDENSATE PROD: 5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 345 | -0- | -27 | -0- | 24 | 1 | 321 | 2 | Y | -0- | | | | | 1 |
| 02 | 336 | N | 291 | -0- | -45 | -0- | 19 | 1 | 272 | 2 | Y | -0- | | | | | 1 |
| 03 | 322 | N | 322 | -0- | -0- | -0- | 20 | 1 | 302 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 379 | N | 379 | -0- | -0- | -0- | 25 | 1 | 354 | 2 | Y | -0- | | | | | -0- |
| 05 | 343 | N | 343 | -0- | -0- | -0- | 23 | 1 | 319 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 333 | N | 333 | -0- | -0- | -0- | 22 | 1 | 311 | 2 | Y | -0- | | | | | 1 |
| 07 | 403 | N | 282 | -0- | -121 | -0- | 18 | 1 | 264 | 2 | Y | -0- | | | | | 1 |
| 08 | 341 | N | 120 | -0- | -221 | -0- | 7 | 1 | 113 | 2 | Y | -0- | | | | | 1 |
| 09 | 330 | N | 219 | -0- | -111 | -0- | 14 | 1 | 205 | 2 | Y | -0- | | | | | 1 |
| 10 | 297 | N | 297 | -0- | -0- | -0- | 17 | 1 | 280 | 2 | Y | -0- | | | | | 1 |
| 11 | 302 | N | 302 | -0- | -0- | -0- | 18 | 1 | 284 | 2 | Y | -0- | | | | | 1 |
| *12 | 310 | N | 310 | -0- | -0- | -0- | 20 | 1 | 290 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 3,543 TOTAL CONDENSATE PROD: 1

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 69 | -0- | -1078 | -0- | 6 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 02 | 672 | N | 72 | -0- | -600 | -0- | 6 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 61 | -0- | -32 | -0- | 5 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 04 | 69 | N | 69 | -0- | -0- | -0- | 6 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 05 | 694 | N | 694 | -0- | -0- | -0- | 107 | 1 | 584 | 2 | Y | 3 | 2 | 8 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 938 | N | 938 | -0- | -0- | -0- | 185 | 1 | 750 | 2 | Y | 3 | 1 | 1 | 3 | 8 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 260 | N | 260 | -0- | -0- | -0- | 101 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| 08 | 785 | N | 785 | -0- | -0- | -0- | 109 | 1 | 672 | 2 | Y | 4 | 3 | 8 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 969 | N | 969 | -0- | -0- | -0- | 186 | 1 | 777 | 2 | Y | 5 | 5 | 8 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 635 | N | 635 | -0- | -0- | -0- | 175 | 1 | 459 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 530 | N | 530 | -0- | -0- | -0- | 163 | 1 | 367 | 2 | Y | -0- | | | | | 1 |
| *12 | 354 | N | 354 | -0- | -0- | -0- | 150 | 1 | 200 | 2 | Y | 4 | 1 | 1 | 3 | 8 | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,436 TOTAL CONDENSATE PROD: 20

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 874 | -0- | -56 | -0- | 47 | 1 | 827 | 3 | N | -0- | | | | | -0- |
| 02 | 841 | N | 841 | -0- | -0- | -0- | 47 | 1 | 794 | 3 | N | -0- | | | | | -0- |
| 03 | 861 | N | 861 | -0- | -0- | -0- | 50 | 1 | 811 | 3 | N | -0- | | | | | -0- |
| 04 | 872 | N | 872 | -0- | -0- | -0- | 52 | 1 | 820 | 3 | N | -0- | | | | | -0- |
| 05 | 930 | N | 910 | -0- | -20 | -0- | 55 | 1 | 855 | 3 | N | -0- | | | | | -0- |
| 06 | 878 | N | 878 | -0- | -0- | -0- | 54 | 1 | 824 | 3 | N | -0- | | | | | -0- |
| 07 | 899 | N | 835 | -0- | -64 | -0- | 51 | 1 | 784 | 3 | N | -0- | | | | | -0- |
| 08 | 899 | N | 835 | -0- | -64 | -0- | 50 | 1 | 785 | 3 | N | -0- | | | | | -0- |
| 09 | 870 | N | 861 | -0- | -9 | -0- | 51 | 1 | 810 | 3 | N | -0- | | | | | -0- |
| 10 | 898 | N | 898 | -0- | -0- | -0- | 54 | 1 | 844 | 3 | N | -0- | | | | | -0- |
| 11 | 810 | N | 800 | -0- | -10 | -0- | 48 | 1 | 752 | 3 | N | -0- | | | | | -0- |
| 12 | 899 | N | 798 | -0- | -101 | -0- | 47 | 1 | 751 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,263 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 663 | N | 663 | -0- | -0- | -0- | 31 | 1 | 628 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 493 | N | 493 | -0- | -0- | -0- | 24 | 1 | 466 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 513 | N | 513 | -0- | -0- | -0- | 26 | 1 | 483 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 630 | N | 523 | -0- | -107 | -0- | 26 | 1 | 494 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 558 | N | 493 | -0- | -65 | -0- | 25 | 1 | 466 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 510 | N | 459 | -0- | -51 | -0- | 24 | 1 | 432 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 527 | N | 407 | -0- | -120 | -0- | 22 | 1 | 384 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 496 | N | 342 | -0- | -154 | -0- | 15 | 1 | 325 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 450 | N | 387 | -0- | -63 | -0- | 17 | 1 | 368 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 403 | N | 385 | -0- | -18 | -0- | 17 | 1 | 366 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 330 | N | 250 | -0- | -80 | -0- | 11 | 1 | 237 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 403 | N | 221 | -0- | -182 | -0- | 10 | 1 | 210 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,136 TOTAL CONDENSATE PROD: 29

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 620 | -0- | -62 | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 02 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 03 | 663 | N | 663 | -0- | -0- | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 04 | 618 | N | 618 | -0- | -0- | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 05 | 629 | N | 629 | -0- | -0- | -0- | 629 | 2 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 618 | -0- | -12 | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 635 | -0- | -16 | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 616 | -0- | -4 | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 594 | -0- | -36 | -0- | 594 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 599 | -0- | -21 | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 11 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 527 | -0- | -93 | -0- | 527 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,273 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 147 | -0- | -39 | -0- | 8 | 1 | 139 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 123 | -0- | -45 | -0- | 7 | 1 | 116 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 132 | -0- | -23 | -0- | 8 | 1 | 124 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 122 | -0- | -28 | -0- | 7 | 1 | 115 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 119 | -0- | -5 | -0- | 7 | 1 | 112 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 112 | -0- | -8 | -0- | 7 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 114 | -0- | -10 | -0- | 7 | 1 | 107 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 34 | -0- | -90 | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 09 | 125 | N | 125 | -0- | -0- | -0- | 7 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 112 | -0- | -12 | -0- | 7 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 11 | 102 | N | 102 | -0- | -0- | -0- | 6 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 104 | -0- | -20 | -0- | 6 | 1 | 98 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,346 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1250 | X | 1250 | -0- | -0- | -0- | 1250 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1101 | X | 1101 | -0- | -0- | -0- | 1101 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1308 | X | 1308 | -0- | -0- | -0- | 1308 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1299 | X | 1299 | -0- | -0- | -0- | 1299 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1240 | X | 1046 | -0- | -194 | -0- | 1046 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1393 | X | 1393 | -0- | -0- | -0- | 1393 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1429 | N | 1429 | -0- | -0- | -0- | 1429 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1417 | N | 1417 | -0- | -0- | -0- | 1417 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1380 | N | 1338 | -0- | -42 | -0- | 1338 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1426 | N | 1341 | -0- | -85 | -0- | 1341 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1258 | -0- | -122 | -0- | 1258 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1257 | -0- | -138 | -0- | 1257 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,437 TOTAL CONDENSATE PROD: -0-

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 869 | N | 869 | -0- | -0- | -0- | 130 | 1 6 9 | 733 | 2 | Y | 5 | 6 | 1 | | | 1 |
| 02 | 735 | N | 735 | -0- | -0- | -0- | 116 | 1 6 9 | 613 | 2 | Y | 5 | 4 | 1 | | | 2 |
| 03 | 806 | N | 778 | -0- | -28 | -0- | 127 | 1 6 9 | 645 | 2 | Y | 5 | 6 | 1 | | | 1 |
| 04 | 780 | N | 729 | -0- | -51 | -0- | 122 | 1 4 9 | 603 | 2 | Y | 4 | 5 | 1 | | | -0- |
| 05 | 806 | N | 712 | -0- | -94 | -0- | 125 | 1 4 9 | 583 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 06 | 750 | N | 630 | -0- | -120 | -0- | 115 | 1 3 9 | 512 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 07 | 744 | N | 638 | -0- | -106 | -0- | 122 | 1 2 9 | 514 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 08 | 713 | N | 605 | -0- | -108 | -0- | 115 | 1 2 9 | 488 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 630 | N | 558 | -0- | -72 | -0- | 110 | 1 3 9 | 445 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 10 | 651 | N | 560 | -0- | -91 | -0- | 113 | 1 3 9 | 444 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 600 | N | 594 | -0- | -6 | -0- | 111 | 1 3 9 | 480 | 2 | Y | 3 | 1 | 1 | | | 2 |
| 12 | 589 | N | 574 | -0- | -15 | -0- | 114 | 1 2 9 | 458 | 2 | Y | 2 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 7,982 TOTAL CONDENSATE PROD: 41

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 338 | -0- | -3 | -0- | 10 | 1 | 328 | 3 | N | -0- | | | | | -0- |
| 02 | 320 | N | 320 | -0- | -0- | -0- | 10 | 1 | 310 | 3 | N | -0- | | | | | -0- |
| 03 | 341 | N | 299 | -0- | -42 | -0- | 10 | 1 | 289 | 3 | N | -0- | | | | | -0- |
| 04 | 330 | N | 283 | -0- | -47 | -0- | 9 | 1 | 274 | 3 | N | -0- | | | | | -0- |
| 05 | 341 | N | 282 | -0- | -59 | -0- | 8 | 1 | 274 | 3 | N | -0- | | | | | -0- |
| 06 | 321 | N | 321 | -0- | -0- | -0- | 9 | 1 | 312 | 3 | N | -0- | | | | | -0- |
| 07 | 285 | N | 285 | -0- | -0- | -0- | 9 | 1 | 276 | 3 | N | -0- | | | | | -0- |
| 08 | 283 | N | 283 | -0- | -0- | -0- | 7 | 1 | 276 | 3 | N | -0- | | | | | -0- |
| 09 | 330 | N | 243 | -0- | -87 | -0- | 6 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 240 | -0- | -39 | -0- | 6 | 1 | 234 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 197 | -0- | -73 | -0- | 5 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 243 | -0- | -5 | -0- | 6 | 1 | 237 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,334 TOTAL CONDENSATE PROD: -0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 117 | -0- | -38 | -0- | 9 | 1 | 107 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 112 | N | 48 | -0- | -64 | -0- | 4 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 03 | 85 | N | 85 | -0- | -0- | -0- | 6 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 04 | 120 | N | 45 | -0- | -75 | -0- | 3 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 40 | -0- | -22 | -0- | 3 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 40 | -0- | -50 | -0- | 3 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 35 | -0- | -27 | -0- | 3 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 08 | 37 | N | 37 | -0- | -0- | -0- | 3 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 09 | 48 | N | 48 | -0- | -0- | -0- | 4 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 10 | 70 | N | 70 | -0- | -0- | -0- | 7 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 11 | 88 | N | 88 | -0- | -0- | -0- | 8 | 1 | 79 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 100 | N | 100 | -0- | -0- | -0- | 10 | 1 | 90 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 753 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5642 | X | 2320 | -0- | -3322 | -0- | 235 | 1 | 2085 | 3 | N | -0- | | | | | -0- |
| 02 | 4849 | X | 4849 | -0- | -0- | -0- | 424 | 1 | 4425 | 3 | N | -0- | | | | | -0- |
| 03 | 5230 | X | 5230 | -0- | -0- | -0- | 523 | 1 | 4707 | 3 | N | -0- | | | | | -0- |
| 04 | 4879 | X | 4879 | -0- | -0- | -0- | 527 | 1 | 4352 | 3 | N | -0- | | | | | -0- |
| 05 | 5363 | X | 4540 | -0- | -823 | -0- | 505 | 1 | 4035 | 3 | N | -0- | | | | | -0- |
| 06 | 5190 | X | 3345 | -0- | -1845 | -0- | 379 | 1 | 2966 | 3 | N | -0- | | | | | -0- |
| 07 | 5363 | X | 399 | -0- | -4964 | -0- | 50 | 1 | 349 | 3 | N | -0- | | | | | -0- |
| 08 | 5239 | X | -0- | -0- | -5239 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 4890 | X | -0- | -0- | -4890 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 4526 | X | 2 | -0- | -4524 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3360 | X | -0- | -0- | -3360 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 403 | X | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,564 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 616 | N | 369 | -0- | -247 | -0- | 369 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 651 | N | 499 | -0- | -152 | -0- | 499 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 660 | N | 537 | -0- | -123 | -0- | 537 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 556 | N | 556 | -0- | -0- | -0- | 556 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 480 | N | 266 | -0- | -214 | -0- | 266 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 558 | N | 385 | -0- | -173 | -0- | 385 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 558 | N | 196 | -0- | -362 | -0- | 196 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 511 | N | 511 | -0- | -0- | -0- | 511 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 401 | N | 401 | -0- | -0- | -0- | 401 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 422 | N | 422 | -0- | -0- | -0- | 422 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 527 | N | 297 | -0- | -230 | -0- | 297 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,129 TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 620 | -0- | -93 | -0- | 59 | 1 | 561 | 2 | Y | -0- | | | | | 1 |
| 02 | 504 | N | 452 | -0- | -52 | -0- | 40 | 1 | 412 | 2 | Y | -0- | | | | | 1 |
| 03 | 713 | N | 480 | -0- | -233 | -0- | 45 | 1 | 435 | 2 | Y | -0- | | | | | 1 |
| 04 | 600 | N | 466 | -0- | -134 | -0- | 46 | 1 | 420 | 2 | Y | -0- | | | | | 1 |
| 05 | 496 | N | 476 | -0- | -20 | -0- | 44 | 1 | 432 | 2 | Y | -0- | | | | | 1 |
| 06 | 513 | N | 513 | -0- | -0- | -0- | 48 | 1 | 465 | 2 | Y | -0- | | | | | 1 |
| 07 | 604 | N | 604 | -0- | -0- | -0- | 55 | 1 | 549 | 2 | Y | -0- | | | | | 1 |
| 08 | 575 | N | 575 | -0- | -0- | -0- | 56 | 1 | 519 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 510 | N | 394 | -0- | -116 | -0- | 38 | 1 | 356 | 2 | Y | -0- | | | | | -0- |
| 10 | 652 | N | 652 | -0- | -0- | -0- | 82 | 1 | 570 | 2 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 566 | -0- | -4 | -0- | 67 | 1 | 499 | 2 | Y | -0- | | | | | -0- |
| *12 | 638 | N | 638 | -0- | -0- | -0- | 67 | 1 | 568 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,436 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 872 | -0- | -151 | -0- | 202 | 1 | 670 | 2 | Y | -0- | | | | | 2 |
| 02 | 868 | N | 110 | -0- | -758 | -0- | 25 | 1 | 85 | 2 | Y | -0- | | | | | 2 |
| 03 | 899 | N | -0- | -0- | -899 | -0- | | | | | Y | -0- | | | | | 2 |
| 04 | 840 | N | 133 | -0- | -707 | -0- | 13 | 1 | 120 | 2 | Y | -0- | | | | | 2 |
| 05 | 1467 | N | 1467 | -0- | -0- | -0- | 136 | 1 | 1331 | 2 | Y | -0- | | | | | 2 |
| 06 | 710 | N | 710 | -0- | -0- | -0- | 66 | 1 | 644 | 2 | Y | -0- | | | | | 2 |
| 07 | INC G-10 | | 616 | -0- | 616 | 616 | 56 | 1 | 560 | 2 | Y | -0- | | | | | 2 |
| 08 | INC G-10 | | 628 | -0- | 628 | 1244 | 61 | 1 | 567 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 09 | 1776 | X | 532 | -0- | -1244 | -0- | 51 | 1 | 481 | 2 | Y | -0- | | | | | -0- |
| 10 | 618 | X | 618 | -0- | -0- | -0- | 78 | 1 | 540 | 2 | Y | -0- | | | | | -0- |
| 11 | 720 | X | 536 | -0- | -184 | -0- | 63 | 1 | 473 | 2 | Y | -0- | | | | | -0- |
| 12 | 620 | X | 425 | -0- | -195 | -0- | 45 | 1 | 378 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,647 TOTAL CONDENSATE PROD: 2

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1217 | -0- | -147 | -0- | 115 | 1 | 1102 | 2 | Y | -0- | | | | | 3 |
| 02 | 1204 | N | 1070 | -0- | -134 | -0- | 95 | 1 | 973 | 2 | Y | 2 | 2 | 8 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1240 | N | 1207 | -0- | -33 | -0- | 114 | 1 | 1093 | 2 | Y | -0- | | | | | 3 |
| 04 | 1170 | N | 1141 | -0- | -29 | -0- | 112 | 1 | 1029 | 2 | Y | -0- | | | | | 3 |
| 05 | 1185 | N | 1185 | -0- | -0- | -0- | 110 | 1 | 1075 | 2 | Y | -0- | | | | | 3 |
| 06 | 1170 | N | 1165 | -0- | -5 | -0- | 109 | 1 | 1056 | 2 | Y | -0- | | | | | 3 |
| 07 | 1178 | N | 855 | -0- | -323 | -0- | 78 | 1 | 777 | 2 | Y | -0- | | | | | 3 |
| 08 | 1178 | N | 853 | -0- | -325 | -0- | 82 | 1 | 771 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 09 | 1170 | N | 726 | -0- | -444 | -0- | 69 | 1 | 656 | 2 | Y | 1 | 1 | 8 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1204 | N | 1204 | -0- | -0- | -0- | 152 | 1 | 1052 | 2 | Y | -0- | | | | | 1 |
| 11 | 944 | N | 944 | -0- | -0- | -0- | 111 | 1 | 833 | 2 | Y | -0- | | | | | 1 |
| *12 | 1143 | N | 1143 | -0- | -0- | -0- | 120 | 1 | 1017 | 2 | Y | 5 | | | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,710 TOTAL CONDENSATE PROD: 8

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1747 | N | 1747 | -0- | -0- | -0- | 103 | 1 | 1640 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1471 | N | 1471 | -0- | -0- | -0- | 88 | 1 | 1380 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1634 | N | 1634 | -0- | -0- | -0- | 96 | 1 | 1531 | 2 | Y | 6 | 6 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1680 | N | 1555 | -0- | -125 | -0- | 94 | 1 | 1457 | 2 | Y | 4 | 6 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1643 | N | 1495 | -0- | -148 | -0- | 92 | 1 | 1403 | 2 | Y | -0- | | | | | 6 |
| 06 | 1590 | N | 1255 | -0- | -335 | -0- | 77 | 1 | 1174 | 2 | Y | 4 | 6 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1612 | N | 1232 | -0- | -380 | -0- | 83 | 1 | 1146 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1488 | N | 1250 | -0- | -238 | -0- | 86 | 1 | 1160 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1294 | N | 1294 | -0- | -0- | -0- | 79 | 1 | 1212 | 2 | Y | 3 | 6 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1331 | N | 1331 | -0- | -0- | -0- | 77 | 1 | 1247 | 2 | Y | 6 | 6 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1200 | N | 1092 | -0- | -108 | -0- | 62 | 1 | 1026 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 1355 | N | 1355 | -0- | -0- | -0- | 76 | 1 | 1270 | 2 | Y | 8 | 6 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,711 TOTAL CONDENSATE PROD: 49

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1872 | N | 1872 | -0- | -0- | -0- | 97 | 1 | 1771 | 2 | Y | 4 | 3 | 1 | 1 | 8 | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1300 | N | 1300 | -0- | -0- | -0- | 60 | 1 | 1238 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1342 | N | 1342 | -0- | -0- | -0- | 60 | 1 | 1279 | 2 | Y | 3 | 4 | 1 | 1 | 8 | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1800 | N | 1376 | -0- | -424 | -0- | 71 | 1 | 1303 | 2 | Y | 2 | 3 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1426 | N | 1091 | -0- | -335 | -0- | 62 | 1 | 1028 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1290 | N | 860 | -0- | -430 | -0- | 51 | 1 | 809 | 2 | Y | -0- | | | | | 5 |
| 07 | 1426 | N | 936 | -0- | -490 | -0- | 55 | 1 | 881 | 2 | Y | -0- | | | | | 5 |
| 08 | 1085 | N | 992 | -0- | -93 | -0- | 59 | 1 | 932 | 2 | Y | 1 | 2 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 870 | N | 850 | -0- | -20 | -0- | 54 | 1 | 795 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 930 | N | 818 | -0- | -112 | -0- | 52 | 1 | 765 | 2 | Y | 1 | 2 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 968 | N | 968 | -0- | -0- | -0- | 59 | 1 | 908 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 974 | N | 974 | -0- | -0- | -0- | 58 | 1 | 914 | 2 | Y | 2 | 2 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,379 TOTAL CONDENSATE PROD: 18

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 813 | -0- | -55 | -0- | 42 | 1 | 770 | 2 | Y | 1 | 2 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 728 | N | 706 | -0- | -22 | -0- | 32 | 1 | 673 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 806 | N | 769 | -0- | -37 | -0- | 34 | 1 | 733 | 2 | Y | 2 | 2 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 780 | N | 747 | -0- | -33 | -0- | 39 | 1 | 707 | 2 | Y | 1 | 2 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 793 | N | 793 | -0- | -0- | -0- | 45 | 1 | 747 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 781 | N | 781 | -0- | -0- | -0- | 46 | 1 | 735 | 2 | Y | -0- | | | | | 6 |
| 07 | 793 | N | 793 | -0- | -0- | -0- | 47 | 1 | 746 | 2 | Y | -0- | | | | | 6 |
| 08 | 806 | N | 780 | -0- | -26 | -0- | 46 | 1 | 733 | 2 | Y | 1 | 2 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 780 | N | 762 | -0- | -18 | -0- | 49 | 1 | 712 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 806 | N | 600 | -0- | -206 | -0- | 38 | 1 | 562 | 2 | Y | -0- | 1 | 1 | | | 5 |
| 11 | 750 | N | -0- | -0- | -750 | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 775 | N | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 7,544 TOTAL CONDENSATE PROD: 8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1069 | -0- | -109 | -0- | 58 | 1 | 1011 | 3 | N | -0- | | | | | -0- |
| 02 | 980 | N | 950 | -0- | -30 | -0- | 54 | 1 | 896 | 3 | N | -0- | | | | | -0- |
| 03 | 1058 | N | 1058 | -0- | -0- | -0- | 61 | 1 | 990 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1031 | N | 1031 | -0- | -0- | -0- | 61 | 1 | 970 | 3 | N | -0- | | | | | -0- |
| 05 | 1054 | N | 1049 | -0- | -5 | -0- | 63 | 1 | 986 | 3 | N | -0- | | | | | -0- |
| 06 | 1022 | N | 1022 | -0- | -0- | -0- | 63 | 1 | 959 | 3 | N | -0- | | | | | -0- |
| 07 | 1054 | N | 1032 | -0- | -22 | -0- | 64 | 1 | 968 | 3 | N | -0- | | | | | -0- |
| 08 | 1054 | N | 987 | -0- | -67 | -0- | 60 | 1 | 927 | 3 | N | -0- | | | | | -0- |
| 09 | 1020 | N | 966 | -0- | -54 | -0- | 58 | 1 | 908 | 3 | N | -0- | | | | | -0- |
| 10 | 1023 | N | 948 | -0- | -75 | -0- | 57 | 1 | 891 | 3 | N | -0- | | | | | -0- |
| 11 | 960 | N | 837 | -0- | -123 | -0- | 51 | 1 | 786 | 3 | N | -0- | | | | | -0- |
| 12 | 992 | N | 752 | -0- | -240 | -0- | 45 | 1 | 707 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,701 TOTAL CONDENSATE PROD: 6

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1075 | -0- | -165 | -0- | 42 | 1 | 1026 | 2 | Y | 6 | 7 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1092 | N | 1029 | -0- | -63 | -0- | 42 | 1 | 980 | 2 | Y | 6 | 7 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1178 | N | 716 | -0- | -462 | -0- | 32 | 1 | 682 | 2 | Y | 2 | 2 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1050 | N | 869 | -0- | -181 | -0- | 36 | 1 | 827 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1147 | N | 862 | -0- | -285 | -0- | 34 | 1 | 822 | 2 | Y | 5 | 4 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 839 | N | 839 | -0- | -0- | -0- | 35 | 1 | 800 | 2 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 899 | N | 778 | -0- | -121 | -0- | 34 | 1 | 740 | 2 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 868 | N | 758 | -0- | -110 | -0- | 33 | 1 | 719 | 2 | Y | 5 | 4 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 850 | N | 850 | -0- | -0- | -0- | 37 | 1 | 807 | 2 | Y | 5 | 5 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 863 | N | 863 | -0- | -0- | -0- | 38 | 1 | 817 | 2 | Y | 7 | 7 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 852 | N | 852 | -0- | -0- | -0- | 39 | 1 | 807 | 2 | Y | 5 | 6 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 876 | N | 876 | -0- | -0- | -0- | 40 | 1 | 829 | 2 | Y | 6 | 4 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,367 TOTAL CONDENSATE PROD: 60

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 794 | -0- | -74 | -0- | 43 | 1 | 751 | 2 | Y | -0- | | | | | -0- |
| 02 | 711 | N | 711 | -0- | -0- | -0- | 37 | 1 | 674 | 2 | Y | -0- | | | | | -0- |
| 03 | 806 | N | 763 | -0- | -43 | -0- | 38 | 1 | 725 | 2 | Y | -0- | | | | | -0- |
| 04 | 780 | N | 739 | -0- | -41 | -0- | 37 | 1 | 702 | 2 | Y | -0- | | | | | -0- |
| 05 | 775 | N | 742 | -0- | -33 | -0- | 35 | 1 | 707 | 2 | Y | -0- | | | | | -0- |
| 06 | 750 | N | 732 | -0- | -18 | -0- | 37 | 1 | 695 | 2 | Y | -0- | | | | | -0- |
| 07 | 775 | N | 755 | -0- | -20 | -0- | 40 | 1 | 715 | 2 | Y | -0- | | | | | -0- |
| 08 | 744 | N | 743 | -0- | -1 | -0- | 41 | 1 | 702 | 2 | Y | -0- | | | | | -0- |
| 09 | 720 | N | 696 | -0- | -24 | -0- | 38 | 1 | 658 | 2 | Y | -0- | | | | | -0- |
| 10 | 744 | N | 715 | -0- | -29 | -0- | 39 | 1 | 676 | 2 | Y | -0- | | | | | -0- |
| 11 | 720 | N | 666 | -0- | -54 | -0- | 36 | 1 | 630 | 2 | Y | -0- | | | | | -0- |
| 12 | 713 | N | 681 | -0- | -32 | -0- | 37 | 1 | 644 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,737 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1362 | N | 1362 | -0- | -0- | -0- | | 64 | 1 | 1288 | 2 | Y | 9 | 10 | 1 | | | 2 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1195 | N | 1195 | -0- | -0- | -0- | | 59 | 1 | 1128 | 2 | Y | 7 | 6 | 1 | | | 3 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1292 | N | 1292 | -0- | -0- | -0- | | 65 | 1 | 1217 | 2 | Y | 9 | 10 | 1 | | | 2 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1232 | N | 1232 | -0- | -0- | -0- | | 62 | 1 | 1162 | 2 | Y | 7 | 9 | 1 | | | -0- |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1240 | N | 1229 | -0- | -11 | -0- | | 63 | 1 | 1159 | 2 | Y | 6 | 3 | 1 | | | 3 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1200 | N | 1153 | -0- | -47 | -0- | | 60 | 1 | 1089 | 2 | Y | 4 | 6 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1271 | N | 996 | -0- | -275 | -0- | | 53 | 1 | 939 | 2 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1240 | N | 945 | -0- | -295 | -0- | | 41 | 1 | 900 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1140 | N | 1092 | -0- | -48 | -0- | | 47 | 1 | 1039 | 2 | Y | 5 | 7 | 1 | | | -0- |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 994 | N | 994 | -0- | -0- | -0- | | 43 | 1 | 945 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1063 | N | 1063 | -0- | -0- | -0- | | 45 | 1 | 1011 | 2 | Y | 6 | 3 | 1 | | | 3 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1116 | N | 1048 | -0- | -68 | -0- | | 46 | 1 | 995 | 2 | Y | 6 | 6 | 1 | | | 3 |
| | | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,601 TOTAL CONDENSATE PROD: 72

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1134 | N | 1134 | -0- | -0- | -0- | | 142 | 1 | 984 | 2 | Y | 7 | 8 | 1 | | | 2 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1008 | N | 1005 | -0- | -3 | -0- | | 129 | 1 | 869 | 2 | Y | 6 | 5 | 1 | | | 3 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1147 | N | 1092 | -0- | -55 | -0- | | 143 | 1 | 941 | 2 | Y | 7 | 8 | 1 | | | 2 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1110 | N | 1034 | -0- | -76 | -0- | | 138 | 1 | 889 | 2 | Y | 6 | 8 | 1 | | | -0- |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1116 | N | 1008 | -0- | -108 | -0- | | 140 | 1 | 862 | 2 | Y | 5 | 3 | 1 | | | 2 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1050 | N | 1000 | -0- | -50 | -0- | | 134 | 1 | 862 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1054 | N | 1016 | -0- | -38 | -0- | | 142 | 1 | 870 | 2 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1023 | N | 977 | -0- | -46 | -0- | | 131 | 1 | 842 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 990 | N | 943 | -0- | -47 | -0- | | 127 | 1 | 812 | 2 | Y | 4 | 6 | 1 | | | -0- |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1023 | N | 958 | -0- | -65 | -0- | | 130 | 1 | 822 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 960 | N | 954 | -0- | -6 | -0- | | 127 | 1 | 821 | 2 | Y | 5 | 2 | 1 | | | 3 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 967 | N | 967 | -0- | -0- | -0- | | 132 | 1 | 829 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,088 TOTAL CONDENSATE PROD: 62

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 50 | -0- | -43 | -0- | 2 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 42 | -0- | -14 | -0- | 2 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 40 | -0- | -22 | -0- | 2 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 38 | -0- | -22 | -0- | 2 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 44 | -0- | -18 | -0- | 2 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 06 | 70 | N | 70 | -0- | -0- | -0- | 21 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 62 | -0- | -0- | -0- | 3 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 08 | 52 | N | 52 | -0- | -0- | -0- | 2 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 41 | -0- | -19 | -0- | 2 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 38 | -0- | -24 | -0- | 2 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 43 | -0- | -17 | -0- | 2 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| *12 | 42 | N | 42 | -0- | -0- | -0- | 2 | 1 | 40 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 562 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 769 | N | 769 | -0- | -0- | -0- | 33 | 1 | 729 | 2 | Y | 6 | 7 | 1 | | | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | | | |
| 02 | 697 | N | 697 | -0- | -0- | -0- | 29 | 1 | 659 | 2 | Y | 8 | 5 | 1 | 3 | 8 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | | | |
| 03 | 775 | N | 752 | -0- | -23 | -0- | 33 | 1 | 713 | 2 | Y | 5 | 4 | 1 | | | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | | | |
| 04 | 750 | N | 725 | -0- | -25 | -0- | 32 | 1 | 685 | 2 | Y | 7 | 6 | 1 | 2 | 8 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | | | |
| 05 | 775 | N | 734 | -0- | -41 | -0- | 33 | 1 | 695 | 2 | Y | 5 | 4 | 1 | | | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | | | |
| 06 | 720 | N | 718 | -0- | -2 | -0- | 34 | 1 | 678 | 2 | Y | 5 | 5 | 1 | 2 | 8 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | | | |
| 07 | 755 | N | 755 | -0- | -0- | -0- | 37 | 1 | 712 | 2 | Y | 5 | 3 | 1 | | | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | | | |
| 08 | 744 | N | 741 | -0- | -3 | -0- | 38 | 1 | 699 | 2 | Y | 4 | 4 | 1 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | | | |
| 09 | 720 | N | 683 | -0- | -37 | -0- | 34 | 1 | 645 | 2 | Y | 4 | 4 | 1 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | | | |
| 10 | 744 | N | 709 | -0- | -35 | -0- | 36 | 1 | 669 | 2 | Y | 4 | 4 | 1 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | | | |
| 11 | 720 | N | 679 | -0- | -41 | -0- | 33 | 1 | 639 | 2 | Y | 6 | 5 | 1 | 2 | 8 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | | | |
| 12 | 713 | N | 670 | -0- | -43 | -0- | 32 | 1 | 632 | 2 | Y | 5 | 3 | 1 | 2 | 8 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | | | |

TOTAL GAS PROD: 8,632 TOTAL CONDENSATE PROD: 64

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 329 | -0- | -167 | -0- | 14 | 1 2 9 | 313 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 02 | 420 | N | 277 | -0- | -143 | -0- | 12 | 1 3 9 | 262 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| 03 | 403 | N | 263 | -0- | -140 | -0- | 12 | 1 2 9 | 249 | 2 | Y | 2 | 1 | 1 | | | 2 |
| 04 | 330 | N | 217 | -0- | -113 | -0- | 10 | 1 2 9 | 205 | 2 | Y | 2 | 2 | 1 | 1 | 8 | 1 |
| 05 | 310 | N | 195 | -0- | -115 | -0- | 9 | 1 1 9 | 185 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 240 | N | 166 | -0- | -74 | -0- | 8 | 1 2 9 | 156 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| 07 | 217 | N | 153 | -0- | -64 | -0- | 7 | 1 1 9 | 145 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 08 | 186 | N | 140 | -0- | -46 | -0- | 7 | 1 1 9 | 132 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 180 | N | 123 | -0- | -57 | -0- | 6 | 1 1 9 | 116 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 155 | N | 122 | -0- | -33 | -0- | 6 | 1 1 9 | 115 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 150 | N | 112 | -0- | -38 | -0- | 6 | 1 | 106 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 124 | N | 111 | -0- | -13 | -0- | 5 | 1 2 9 | 104 | 2 | Y | 2 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 2,208 TOTAL CONDENSATE PROD: 18

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 269 | -0- | -10 | -0- | 23 | 1 | 246 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 237 | -0- | -15 | -0- | 19 | 1 | 218 | 2 | Y | -0- | | | | | -0- |
| 03 | 251 | N | 251 | -0- | -0- | -0- | 22 | 1 | 229 | 2 | Y | -0- | | | | | -0- |
| 04 | 270 | N | 249 | -0- | -21 | -0- | 21 | 1 | 228 | 2 | Y | -0- | | | | | -0- |
| 05 | 248 | N | 152 | -0- | -96 | -0- | 10 | 1 | 142 | 2 | Y | -0- | | | | | -0- |
| 06 | 240 | N | 136 | -0- | -104 | -0- | 10 | 1 | 126 | 2 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 155 | -0- | -93 | -0- | 11 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 08 | 234 | N | 234 | -0- | -0- | -0- | 15 | 1 | 219 | 2 | Y | -0- | | | | | -0- |
| 09 | 193 | N | 193 | -0- | -0- | -0- | 13 | 1 | 180 | 2 | Y | -0- | | | | | -0- |
| 10 | 310 | N | 310 | -0- | -0- | -0- | 26 | 1 | 284 | 2 | Y | -0- | | | | | -0- |
| 11 | 302 | N | 302 | -0- | -0- | -0- | 26 | 1 1 9 | 275 | 2 | Y | 1 | | | | | 1 |
| *12 | 315 | N | 315 | -0- | -0- | -0- | 26 | 1 1 9 | 288 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 2,803 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 843 | -0- | -56 | -0- | 71 | 1 | 771 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 784 | N | 756 | -0- | -28 | -0- | 61 | 1 | 694 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 868 | N | 820 | -0- | -48 | -0- | 71 | 1 | 748 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 810 | N | 806 | -0- | -4 | -0- | 68 | 1 | 738 | 2 | Y | -0- | | | | | 1 |
| 05 | 921 | N | 921 | -0- | -0- | -0- | 63 | 1 | 857 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 783 | N | 783 | -0- | -0- | -0- | 56 | 1 | 727 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 848 | N | 848 | -0- | -0- | -0- | 58 | 1 | 790 | 2 | Y | -0- | | | | | -0- |
| 08 | 930 | N | 886 | -0- | -44 | -0- | 55 | 1 | 830 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 780 | N | 753 | -0- | -27 | -0- | 52 | 1 | 701 | 2 | Y | -0- | | | | | 1 |
| 10 | 837 | N | 534 | -0- | -303 | -0- | 45 | 1 | 488 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 870 | N | 573 | -0- | -297 | -0- | 50 | 1 | 523 | 2 | Y | -0- | | | | | 1 |
| 12 | 775 | N | 630 | -0- | -145 | -0- | 52 | 1 | 577 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,153 TOTAL CONDENSATE PROD: 7

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 287 | N | 287 | -0- | -0- | -0- | 15 | 1 | 271 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 288 | N | 288 | -0- | -0- | -0- | 13 | 1 | 275 | 2 | Y | -0- | | | | | 3 |
| 03 | 342 | N | 342 | -0- | -0- | -0- | 15 | 1 | 326 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 304 | N | 304 | -0- | -0- | -0- | 16 | 1 | 287 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 324 | N | 324 | -0- | -0- | -0- | 18 | 1 | 306 | 2 | Y | -0- | | | | | 3 |
| 06 | 362 | N | 362 | -0- | -0- | -0- | 21 | 1 | 341 | 2 | Y | -0- | | | | | 3 |
| 07 | 381 | N | 381 | -0- | -0- | -0- | 22 | 1 | 359 | 2 | Y | -0- | | | | | 3 |
| 08 | 392 | N | 392 | -0- | -0- | -0- | 23 | 1 | 368 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 360 | N | 230 | -0- | -130 | -0- | 15 | 1 | 215 | 2 | Y | -0- | | | | | 3 |
| 10 | 464 | N | 464 | -0- | -0- | -0- | 30 | 1 | 433 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 390 | N | 358 | -0- | -32 | -0- | 22 | 1 | 336 | 2 | Y | -0- | | | | | 3 |
| 12 | 248 | N | 89 | -0- | -159 | -0- | 5 | 1 | 83 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,821 TOTAL CONDENSATE PROD: 6

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 17 | -0- | -11 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 23 | -0- | -7 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 18 | -0- | -12 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 16 | -0- | -14 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 15 | -0- | -16 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 13 | -0- | -17 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 10 | -0- | -21 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 213 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 683 | -0- | -30 | -0- | 35 | 1 | 648 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 567 | -0- | -77 | -0- | 28 | 1 | 539 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 683 | -0- | -30 | -0- | 35 | 1 | 648 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 607 | -0- | -53 | -0- | 32 | 1 | 575 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 559 | -0- | -61 | -0- | 34 | 1 | 525 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 617 | -0- | -43 | -0- | 36 | 1 | 581 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 613 | -0- | -7 | -0- | 34 | 1 | 579 | 3 | N | -0- | | | | | -0- |
| 08 | 621 | N | 621 | -0- | -0- | -0- | 36 | 1 | 585 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 588 | -0- | -42 | -0- | 36 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 574 | -0- | -46 | -0- | 36 | 1 | 538 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 526 | -0- | -74 | -0- | 34 | 1 | 492 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 592 | -0- | -28 | -0- | 35 | 1 | 557 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,230 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INC G-10 | | 37 | -0- | 37 | 37 | 2 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 02 | INC G-10 | | 23 | -0- | 23 | 60 | 1 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 03 | 77 | N | 17 | -0- | -60 | -0- | 1 | 1 | 16 | 3 | N | -0- | | | | | -0- |
| 04 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 3 | -0- | -28 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 06 | 264 | N | 264 | -0- | -0- | -0- | 69 | 1 | 193 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 541 | N | 541 | -0- | -0- | -0- | 120 | 1 | 419 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 735 | N | 735 | -0- | -0- | -0- | 129 | 1 | 600 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 657 | N | 657 | -0- | -0- | -0- | 122 | 1 | 534 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 611 | N | 611 | -0- | -0- | -0- | 123 | 1 | 488 | 3 | N | -0- | | | | | -0- |
| 11 | 649 | N | 649 | -0- | -0- | -0- | 121 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 505 | -0- | -84 | -0- | 116 | 1 | 386 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,051 TOTAL CONDENSATE PROD: 13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 786 | -0- | | -82 | -0- | 31 | 1 4 9 | 751 | 2 | Y | 4 | 5 | 1 | | | 3 |
| 02 | 756 | N | 710 | -0- | | -46 | -0- | 29 | 1 6 9 | 675 | 2 | Y | 5 | 5 | 1 | | | 3 |
| 03 | 806 | N | 569 | -0- | | -237 | -0- | 26 | 1 2 9 | 541 | 2 | Y | 2 | 2 | 1 | | | 3 |
| 04 | 750 | N | 694 | -0- | | -56 | -0- | 29 | 1 6 9 | 659 | 2 | Y | 5 | 5 | 1 | | | 3 |
| 05 | 775 | N | 482 | -0- | | -293 | -0- | 19 | 1 2 9 | 461 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 06 | 627 | N | 627 | -0- | | -0- | -0- | 26 | 1 4 9 | 597 | 2 | Y | 4 | 3 | 1 | | | 3 |
| 07 | 713 | N | 693 | -0- | | -20 | -0- | 30 | 1 4 9 | 659 | 2 | Y | 4 | 3 | 1 | | | 4 |
| 08 | 682 | N | 682 | -0- | | -0- | -0- | 30 | 1 3 9 | 649 | 2 | Y | 3 | 3 | 1 | | | 4 |
| 09 | 645 | N | 645 | -0- | | -0- | -0- | 28 | 1 4 9 | 613 | 2 | Y | 4 | 5 | 1 | | | 3 |
| 10 | 682 | N | 668 | -0- | | -14 | -0- | 29 | 1 7 9 | 632 | 2 | Y | 6 | 5 | 1 | | | 4 |
| 11 | 660 | N | 605 | -0- | | -55 | -0- | 27 | 1 4 9 | 574 | 2 | Y | 4 | 5 | 1 | | | 3 |
| 12 | 682 | N | 623 | -0- | | -59 | -0- | 28 | 1 6 9 | 589 | 2 | Y | 5 | 3 | 1 | 1 | 8 | 4 |

TOTAL GAS PROD: 7,784 TOTAL CONDENSATE PROD: 48

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1002 | -0- | | -52 | -0- | 95 | 1 | 907 | 2 | Y | -0- | | | | | 2 |
| 02 | 896 | N | 757 | -0- | | -139 | -0- | 67 | 1 | 690 | 2 | Y | -0- | | | | | 2 |
| 03 | 1020 | N | 1020 | -0- | | -0- | -0- | 96 | 1 | 924 | 2 | Y | -0- | | | | | 2 |
| 04 | 960 | N | 875 | -0- | | -85 | -0- | 86 | 1 | 789 | 2 | Y | -0- | | | | | 2 |
| 05 | 925 | N | 925 | -0- | | -0- | -0- | 86 | 1 | 839 | 2 | Y | -0- | | | | | 2 |
| 06 | 990 | N | 825 | -0- | | -165 | -0- | 77 | 1 | 748 | 2 | Y | -0- | | | | | 2 |
| 07 | 929 | N | 929 | -0- | | -0- | -0- | 84 | 1 | 845 | 2 | Y | -0- | | | | | 2 |
| 08 | 930 | N | 811 | -0- | | -119 | -0- | 78 | 1 | 733 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 09 | 840 | N | 819 | -0- | | -21 | -0- | 78 | 1 | 741 | 2 | Y | -0- | | | | | 1 |
| 10 | 930 | N | 921 | -0- | | -9 | -0- | 116 | 1 | 805 | 2 | Y | -0- | | | | | 1 |
| 11 | 823 | N | 823 | -0- | | -0- | -0- | 97 | 1 | 726 | 2 | Y | -0- | | | | | 1 |
| *12 | 859 | N | 859 | -0- | | -0- | -0- | 90 | 1 3 9 | 766 | 2 | Y | 3 | | | | | 4 |

TOTAL GAS PROD: 10,566 TOTAL CONDENSATE PROD: 3

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6076 | X | 4295 | -0- | | -1781 | -0- | 209 | 1 | 4086 | 3 | N | -0- | | | | | -0- |
| 02 | 5868 | X | 5868 | -0- | | -0- | -0- | 311 | 1 | 5557 | 3 | N | -0- | | | | | -0- |
| 03 | 5611 | X | 5349 | -0- | | -262 | -0- | 286 | 1 | 5063 | 3 | N | -0- | | | | | -0- |
| 04 | 5430 | X | 4568 | -0- | | -862 | -0- | 238 | 1 | 4330 | 3 | N | -0- | | | | | -0- |
| 05 | 6510 | X | 4700 | -0- | | -1810 | -0- | 249 | 1 | 4451 | 3 | N | -0- | | | | | -0- |
| 06 | 6300 | X | 4227 | -0- | | -2073 | -0- | 261 | 1 | 3966 | 3 | N | -0- | | | | | -0- |
| 07 | 5983 | X | 3960 | -0- | | -2023 | -0- | 278 | 1 | 3682 | 3 | N | -0- | | | | | -0- |
| 08 | 5363 | X | 3570 | -0- | | -1793 | -0- | 202 | 1 | 3368 | 3 | N | -0- | | | | | -0- |
| 09 | 4560 | X | 1521 | -0- | | -3039 | -0- | 76 | 1 | 1445 | 3 | N | -0- | | | | | -0- |
| 10 | 4712 | X | 3533 | -0- | | -1179 | -0- | 170 | 1 | 3363 | 3 | N | -0- | | | | | -0- |
| 11 | 4230 | X | 3596 | -0- | | -634 | -0- | 167 | 1 | 3429 | 3 | N | -0- | | | | | -0- |
| 12 | 3968 | X | 3153 | -0- | | -815 | -0- | 171 | 1 | 2982 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 48,340 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 121 | -0- | -3 | -0- | 73 | 1 | 47 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 119 | N | 119 | -0- | -0- | -0- | 67 | 1 | 51 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 125 | N | 125 | -0- | -0- | -0- | 73 | 1 | 51 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 120 | N | 117 | -0- | -3 | -0- | 71 | 1 | 45 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 124 | N | 118 | -0- | -6 | -0- | 73 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 06 | 120 | N | 113 | -0- | -7 | -0- | 69 | 1 | 43 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 124 | N | 109 | -0- | -15 | -0- | 73 | 1 | 35 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 124 | N | 108 | -0- | -16 | -0- | 72 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 85 | -0- | -35 | -0- | 54 | 1 | 30 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 124 | N | 75 | -0- | -49 | -0- | 27 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 11 | 102 | N | 102 | -0- | -0- | -0- | 31 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| *12 | 137 | N | 137 | -0- | -0- | -0- | 58 | 1 | 79 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,329 TOTAL CONDENSATE PROD: 7

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 343 | -0- | -277 | -0- | 139 | 1 | 203 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 448 | N | 258 | -0- | -190 | -0- | 124 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 03 | 434 | N | 256 | -0- | -178 | -0- | 116 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 04 | 330 | N | 232 | -0- | -98 | -0- | 119 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 158 | -0- | -121 | -0- | 38 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 153 | -0- | -87 | -0- | 37 | 1 | 116 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 155 | -0- | -93 | -0- | 9 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 152 | -0- | -3 | -0- | 16 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 09 | 254 | N | 254 | -0- | -0- | -0- | 81 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 10 | 342 | N | 342 | -0- | -0- | -0- | 138 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 11 | 507 | N | 507 | -0- | -0- | -0- | 137 | 1 | 370 | 3 | N | -0- | | | | | -0- |
| *12 | 508 | N | 508 | -0- | -0- | -0- | 142 | 1 | 366 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,318 TOTAL CONDENSATE PROD: 1

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 N | 652 | -0- | -30 | -0- | 119 | 1 | 529 | 2 | Y | 4 | 5 | 1 | 1 |
| | | | | | | 4 | 9 | | | | | | | |
| 02 | 616 N | 572 | -0- | -44 | -0- | 108 | 1 | 460 | 2 | Y | 4 | 3 | 1 | 2 |
| | | | | | | 4 | 9 | | | | | | | |
| 03 | 713 N | 586 | -0- | -127 | -0- | 118 | 1 | 465 | 2 | Y | 3 | 4 | 1 | 1 |
| | | | | | | 3 | 9 | | | | | | | |
| 04 | 630 N | 579 | -0- | -51 | -0- | 115 | 1 | 461 | 2 | Y | 3 | 4 | 1 | -0- |
| | | | | | | 3 | 9 | | | | | | | |
| 05 | 620 N | 595 | -0- | -25 | -0- | 119 | 1 | 473 | 2 | Y | 3 | 2 | 1 | 1 |
| | | | | | | 3 | 9 | | | | | | | |
| 06 | 573 N | 573 | -0- | -0- | -0- | 112 | 1 | 458 | 2 | Y | 3 | 3 | 1 | 1 |
| | | | | | | 3 | 9 | | | | | | | |
| 07 | 589 N | 581 | -0- | -8 | -0- | 119 | 1 | 460 | 2 | Y | 2 | 3 | 1 | -0- |
| | | | | | | 2 | 9 | | | | | | | |
| 08 | 589 N | 566 | -0- | -23 | -0- | 113 | 1 | 451 | 2 | Y | 2 | 1 | 1 | 1 |
| | | | | | | 2 | 9 | | | | | | | |
| 09 | 810 N | 810 | -0- | -0- | -0- | 121 | 1 | 685 | 2 | Y | 4 | 5 | 1 | -0- |
| | | | | | | 4 | 9 | | | | | | | |
| 10 | 780 N | 780 | -0- | -0- | -0- | 123 | 1 | 653 | 2 | Y | 4 | 4 | 1 | -0- |
| | | | | | | 4 | 9 | | | | | | | |
| 11 | 742 N | 742 | -0- | -0- | -0- | 118 | 1 | 620 | 2 | Y | 4 | 2 | 1 | 2 |
| | | | | | | 4 | 9 | | | | | | | |
| *12 | 660 N | 660 | -0- | -0- | -0- | 118 | 1 | 539 | 2 | Y | 3 | 3 | 1 | 2 |
| | | | | | | 3 | 9 | | | | | | | |

TOTAL GAS PROD: 7,696 TOTAL CONDENSATE PROD: 39

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26 | N | 26 | -0- | -0- | -0- | 1 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 784 | N | 784 | -0- | -0- | -0- | 40 | 1 | 742 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 834 | N | 834 | -0- | -0- | -0- | 38 | 1 | 796 | 3 | N | -0- | | | | | -0- |
| 05 | 810 | N | 810 | -0- | -0- | -0- | 37 | 1 | 773 | 3 | N | -0- | | | | | -0- |
| 06 | 732 | N | 732 | -0- | -0- | -0- | 33 | 1 | 699 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 780 | -0- | -88 | -0- | 36 | 1 | 744 | 3 | N | -0- | | | | | -0- |
| 08 | 806 | N | 765 | -0- | -41 | -0- | 36 | 1 | 729 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 667 | -0- | -53 | -0- | 31 | 1 | 636 | 3 | N | -0- | | | | | -0- |
| 10 | 775 | N | 329 | -0- | -446 | -0- | 17 | 1 | 312 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 192 | -0- | -558 | -0- | 10 | 1 | 182 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 49 | -0- | -633 | -0- | 3 | 1 | 46 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,968 TOTAL CONDENSATE PROD: 2

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 718 | -0- | -57 | -0- | 48 | 1 | 670 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 655 | -0- | -17 | -0- | 44 | 1 | 611 | 3 | N | -0- | | | | | -0- |
| 03 | 744 | N | 714 | -0- | -30 | -0- | 48 | 1 | 666 | 3 | N | -0- | | | | | -0- |
| 04 | 690 | N | 686 | -0- | -4 | -0- | 43 | 1 | 643 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 696 | -0- | -17 | -0- | 37 | 1 | 659 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 672 | -0- | -18 | -0- | 37 | 1 | 635 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 664 | -0- | -49 | -0- | 38 | 1 | 626 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 637 | -0- | -45 | -0- | 36 | 1 | 601 | 3 | N | -0- | | | | | -0- |
| 09 | 667 | N | 667 | -0- | -0- | -0- | 29 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 10 | 721 | N | 721 | -0- | -0- | -0- | 31 | 1 | 690 | 3 | N | -0- | | | | | -0- |
| 11 | 671 | N | 671 | -0- | -0- | -0- | 29 | 1 | 642 | 3 | N | -0- | | | | | -0- |
| *12 | 701 | N | 701 | -0- | -0- | -0- | 31 | 1 | 670 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,202 TOTAL CONDENSATE PROD: -0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1191 | -0- | -49 | -0- | 68 | 1 | 1123 | 3 | N | -0- | | | | | -0- |
| 02 | 1092 | N | 1047 | -0- | -45 | -0- | 62 | 1 | 985 | 3 | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1141 | -0- | -37 | -0- | 71 | 1 | 1070 | 3 | N | -0- | | | | | -0- |
| 04 | 1140 | N | 1097 | -0- | -43 | -0- | 71 | 1 | 1026 | 3 | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1124 | -0- | -23 | -0- | 75 | 1 | 1049 | 3 | N | -0- | | | | | -0- |
| 06 | 1110 | N | 1058 | -0- | -52 | -0- | 72 | 1 | 986 | 3 | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1090 | -0- | -57 | -0- | 75 | 1 | 1015 | 3 | N | -0- | | | | | -0- |
| 08 | 1116 | N | 1093 | -0- | -23 | -0- | 72 | 1 | 1019 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1050 | N | 918 | -0- | -132 | -0- | 65 | 1 | 853 | 3 | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1001 | -0- | -84 | -0- | 67 | 1 | 934 | 3 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 1001 | -0- | -49 | -0- | 62 | 1 | 939 | 3 | N | -0- | | | | | -0- |
| *12 | 990 | N | 990 | -0- | -0- | -0- | 67 | 1 | 923 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,751 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 927 | -0- | -96 | -0- | 46 | 1 | 881 | 3 | N | -0- | | | | | -0- |
| 02 | 1001 | N | 1001 | -0- | -0- | -0- | 50 | 1 | 951 | 3 | N | -0- | | | | | -0- |
| 03 | 1038 | N | 1038 | -0- | -0- | -0- | 54 | 1 | 984 | 3 | N | -0- | | | | | -0- |
| 04 | 959 | N | 959 | -0- | -0- | -0- | 49 | 1 | 910 | 3 | N | -0- | | | | | -0- |
| 05 | 1116 | N | 986 | -0- | -130 | -0- | 52 | 1 | 934 | 3 | N | -0- | | | | | -0- |
| 06 | 990 | N | 949 | -0- | -41 | -0- | 50 | 1 | 899 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 943 | -0- | -49 | -0- | 49 | 1 | 894 | 3 | N | -0- | | | | | -0- |
| 08 | 992 | N | 936 | -0- | -56 | -0- | 51 | 1 | 885 | 3 | N | -0- | | | | | -0- |
| 09 | 960 | N | 940 | -0- | -20 | -0- | 53 | 1 | 887 | 3 | N | -0- | | | | | -0- |
| 10 | 961 | N | 961 | -0- | -0- | -0- | 56 | 1 | 905 | 3 | N | -0- | | | | | -0- |
| 11 | 929 | N | 929 | -0- | -0- | -0- | 66 | 1 | 863 | 3 | N | -0- | | | | | -0- |
| 12 | 961 | N | 956 | -0- | -5 | -0- | 64 | 1 | 892 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,525 TOTAL CONDENSATE PROD: -0-

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 836 | -0- | -94 | -0- | 56 | 1 | 779 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 812 | N | 759 | -0- | -53 | -0- | 51 | 1 | 708 | 3 | N | -0- | | | | | -0- |
| 03 | 868 | N | 849 | -0- | -19 | -0- | 57 | 1 | 792 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 804 | -0- | -6 | -0- | 51 | 1 | 753 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 112 | -0- | -725 | -0- | 6 | 1 | 106 | 3 | N | -0- | | | | | -0- |
| 06 | 810 | N | 14 | -0- | -796 | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 07 | 837 | N | 1 | -0- | -836 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 08 | 226 | N | 226 | -0- | -0- | -0- | 13 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| 09 | 601 | N | 601 | -0- | -0- | -0- | 26 | 1 | 575 | 3 | N | -0- | | | | | -0- |
| 10 | 1126 | N | 1126 | -0- | -0- | -0- | 48 | 1 | 1078 | 3 | N | -0- | | | | | -0- |
| 11 | 784 | N | 784 | -0- | -0- | -0- | 34 | 1 | 750 | 3 | N | -0- | | | | | -0- |
| *12 | 836 | N | 836 | -0- | -0- | -0- | 36 | 1 | 800 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,948 TOTAL CONDENSATE PROD: 1

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1203 | N | 1203 | -0- | -0- | -0- | 62 | 1 | 1139 | 2 | Y | 2 | 3 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1092 | N | 928 | -0- | -164 | -0- | 43 | 1 | 884 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1178 | N | 1010 | -0- | -168 | -0- | 45 | 1 | 963 | 2 | Y | 2 | 2 | 1 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1170 | N | 663 | -0- | -507 | -0- | 34 | 1 | 628 | 2 | Y | 1 | 2 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1023 | N | 830 | -0- | -193 | -0- | 47 | 1 | 782 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 990 | N | 431 | -0- | -559 | -0- | 25 | 1 | 406 | 2 | Y | -0- | | | | | 8 |
| 07 | 682 | N | 259 | -0- | -423 | -0- | 15 | 1 | 244 | 2 | Y | -0- | 1 | 1 | | | 7 |
| 08 | 837 | N | 725 | -0- | -112 | -0- | 43 | 1 | 681 | 2 | Y | 1 | 1 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 485 | N | 485 | -0- | -0- | -0- | 31 | 1 | 454 | 2 | Y | -0- | | | | | 7 |
| 10 | 442 | N | 442 | -0- | -0- | -0- | 28 | 1 | 413 | 2 | Y | 1 | 1 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 690 | N | 638 | -0- | -52 | -0- | 39 | 1 | 598 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 699 | N | 699 | -0- | -0- | -0- | 42 | 1 | 656 | 2 | Y | 1 | 2 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,313 TOTAL CONDENSATE PROD: 11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 709 | -0- | -159 | -0- | 37 | 1 | 672 | 2 | Y | -0- | 1 | 1 | | | 4 |
| 02 | 756 | N | 537 | -0- | -219 | -0- | 25 | 1 | 511 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 562 | N | 562 | -0- | -0- | -0- | 25 | 1 | 536 | 2 | Y | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 690 | N | 505 | -0- | -185 | -0- | 26 | 1 | 479 | 2 | Y | -0- | 1 | 1 | | | 4 |
| 05 | 589 | N | 504 | -0- | -85 | -0- | 28 | 1 | 475 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 540 | N | 514 | -0- | -26 | -0- | 30 | 1 | 484 | 2 | Y | -0- | | | | | 5 |
| 07 | 527 | N | 470 | -0- | -57 | -0- | 28 | 1 | 442 | 2 | Y | -0- | | | | | 5 |
| 08 | 496 | N | 433 | -0- | -63 | -0- | 26 | 1 | 407 | 2 | Y | -0- | 1 | 1 | | | 4 |
| 09 | 510 | N | 298 | -0- | -212 | -0- | 19 | 1 | 279 | 2 | Y | -0- | | | | | 4 |
| 10 | 465 | N | 416 | -0- | -49 | -0- | 27 | 1 | 388 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 420 | N | 329 | -0- | -91 | -0- | 20 | 1 | 308 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 532 | N | 532 | -0- | -0- | -0- | 32 | 1 | 500 | 2 | Y | -0- | 1 | 1 | | | 4 |

TOTAL GAS PROD: 5,809 TOTAL CONDENSATE PROD: 5

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 211 | -0- | -223 | -0- | 77 | 1 | 133 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 280 | N | 183 | -0- | -97 | -0- | 70 | 1 | 111 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 217 | N | 193 | -0- | -24 | -0- | 77 | 1 | 116 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 210 | N | 180 | -0- | -30 | -0- | 74 | 1 | 105 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 217 | N | 173 | -0- | -44 | -0- | 76 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 163 | -0- | -17 | -0- | 71 | 1 | 91 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 186 | N | 172 | -0- | -14 | -0- | 76 | 1 | 95 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 186 | N | 180 | -0- | -6 | -0- | 75 | 1 | 105 | 2 | Y | -0- | | | | | -0- |
| 09 | 188 | N | 188 | -0- | -0- | -0- | 74 | 1 | 113 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 186 | N | 166 | -0- | -20 | -0- | 75 | 1 | 90 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 201 | N | 201 | -0- | -0- | -0- | 74 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| *12 | 206 | N | 206 | -0- | -0- | -0- | 77 | 1 | 128 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,216 TOTAL CONDENSATE PROD: 9

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 461 | -0- | -159 | -0- | 26 | 1 | 435 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 376 | -0- | -156 | -0- | 22 | 1 | 354 | 3 | N | -0- | | | | | -0- |
| 03 | 649 | N | 649 | -0- | -0- | -0- | 40 | 1 | 609 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 630 | -0- | -0- | -0- | 41 | 1 | 589 | 3 | N | -0- | | | | | -0- |
| 05 | 565 | N | 565 | -0- | -0- | -0- | 38 | 1 | 527 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 539 | -0- | -91 | -0- | 37 | 1 | 502 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 552 | -0- | -99 | -0- | 38 | 1 | 514 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 528 | -0- | -30 | -0- | 35 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 498 | -0- | -42 | -0- | 35 | 1 | 463 | 3 | N | -0- | | | | | -0- |
| 10 | 558 | N | 456 | -0- | -102 | -0- | 31 | 1 | 425 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 423 | -0- | -87 | -0- | 26 | 1 | 397 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 395 | -0- | -132 | -0- | 27 | 1 | 368 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,072 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1655 | -0- | -81 | -0- | 1655 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1487 | N | 1487 | -0- | -0- | -0- | 1487 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1736 | N | 1573 | -0- | -163 | -0- | 1573 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1590 | N | 1422 | -0- | -168 | -0- | 1422 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1643 | N | 1400 | -0- | -243 | -0- | 1400 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1530 | N | 1377 | -0- | -153 | -0- | 1377 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1457 | N | 1346 | -0- | -111 | -0- | 1344 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 08 | 1503 | N | 1503 | -0- | -0- | -0- | 1503 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1380 | N | 1376 | -0- | -4 | -0- | 1376 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1511 | N | 1511 | -0- | -0- | -0- | 1509 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 11 | 1440 | N | 1355 | -0- | -85 | -0- | 1355 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1309 | -0- | -117 | -0- | 1309 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,314 TOTAL CONDENSATE PROD: 4

MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2200 | N | 2200 | -0- | -0- | -0- | 106 | 1 | 2073 | 3 | N | 19 | 19 | 8 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 2068 | N | 2068 | -0- | -0- | -0- | 109 | 1 | 1952 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2190 | N | 2190 | -0- | -0- | -0- | 117 | 1 | 2073 | 3 | N | -0- | | | | | -0- |
| 04 | 2564 | N | 2564 | -0- | -0- | -0- | 134 | 1 | 2430 | 3 | N | -0- | | | | | -0- |
| 05 | 2608 | N | 2608 | -0- | -0- | -0- | 138 | 1 | 2467 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2160 | N | 2160 | -0- | -0- | -0- | 133 | 1 | 2020 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 2635 | X | 1998 | -0- | -637 | -0- | 137 | 1 | 1816 | 3 | N | 41 | 41 | 8 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 08 | 2635 | X | 1840 | -0- | -795 | -0- | 103 | 1 | 1728 | 3 | N | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2550 | X | 1743 | -0- | -807 | -0- | 86 | 1 | 1650 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2604 | X | 1960 | -0- | -644 | -0- | 94 | 1 | 1862 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2160 | X | 47 | -0- | -2113 | -0- | 2 | 1 | 35 | 3 | N | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 2112 | X | 2112 | -0- | -0- | -0- | 114 | 1 | 1987 | 3 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,490 TOTAL CONDENSATE PROD: 112

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1914 | -0- | -194 | -0- | 162 | 1 | 1750 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1792 | N | 1678 | -0- | -114 | -0- | 136 | 1 | 1539 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1953 | N | 1707 | -0- | -246 | -0- | 148 | 1 | 1557 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1860 | N | 1539 | -0- | -321 | -0- | 129 | 1 | 1409 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1860 | N | 1727 | -0- | -133 | -0- | 117 | 1 | 1609 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1693 | N | 1693 | -0- | -0- | -0- | 120 | 1 | 1571 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1747 | N | 1747 | -0- | -0- | -0- | 119 | 1 | 1628 | 2 | Y | -0- | | | | | 1 |
| 08 | 1796 | N | 1796 | -0- | -0- | -0- | 112 | 1 | 1683 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1680 | N | 1644 | -0- | -36 | -0- | 114 | 1 | 1529 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1736 | N | 1678 | -0- | -58 | -0- | 143 | 1 | 1533 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1083 | -0- | -657 | -0- | 94 | 1 | 988 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1705 | N | 1134 | -0- | -571 | -0- | 93 | 1 | 1039 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,340 TOTAL CONDENSATE PROD: 18

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 950 | -0- | -135 | -0- | 48 | 1 | 902 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | 813 | -0- | -83 | -0- | 43 | 1 | 770 | 3 | N | -0- | | | | | -0- |
| 03 | 992 | N | 854 | -0- | -138 | -0- | 45 | 1 | 809 | 3 | N | -0- | | | | | -0- |
| 04 | 930 | N | 773 | -0- | -157 | -0- | 39 | 1 | 734 | 3 | N | -0- | | | | | -0- |
| 05 | 899 | N | 745 | -0- | -154 | -0- | 39 | 1 | 706 | 3 | N | -0- | | | | | -0- |
| 06 | 840 | N | 664 | -0- | -176 | -0- | 38 | 1 | 626 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 626 | -0- | -180 | -0- | 37 | 1 | 589 | 3 | N | -0- | | | | | -0- |
| 08 | 744 | N | 586 | -0- | -158 | -0- | 33 | 1 | 553 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 572 | -0- | -88 | -0- | 32 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 520 | -0- | -100 | -0- | 30 | 1 | 490 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 383 | -0- | -187 | -0- | 21 | 1 | 362 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 360 | -0- | -229 | -0- | 20 | 1 | 340 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,846 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 633 | -0- | -49 | -0- | 42 | 1 | 591 | 3 | N | -0- | | | | | -0- |
| 02 | 868 | N | 490 | -0- | -378 | -0- | 33 | 1 | 457 | 3 | N | -0- | | | | | -0- |
| 03 | 806 | N | 662 | -0- | -144 | -0- | 45 | 1 | 617 | 3 | N | -0- | | | | | -0- |
| 04 | 600 | N | 572 | -0- | -28 | -0- | 36 | 1 | 536 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 549 | -0- | -9 | -0- | 29 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 515 | -0- | -115 | -0- | 28 | 1 | 486 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 589 | N | 472 | -0- | -117 | -0- | 27 | 1 | 445 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 465 | -0- | -93 | -0- | 26 | 1 | 439 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 455 | -0- | -55 | -0- | 20 | 1 | 435 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 496 | -0- | -0- | -0- | 21 | 1 | 475 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 381 | -0- | -69 | -0- | 16 | 1 | 365 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 442 | -0- | -23 | -0- | 19 | 1 | 423 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,132 TOTAL CONDENSATE PROD: 1

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 909 | N | 909 | -0- | -0- | -0- | 46 | 1 | 863 | 3 | N | -0- | | | | | -0- |
| 02 | 793 | N | 793 | -0- | -0- | -0- | 42 | 1 | 751 | 3 | N | -0- | | | | | -0- |
| 03 | 899 | N | 861 | -0- | -38 | -0- | 46 | 1 | 815 | 3 | N | -0- | | | | | -0- |
| 04 | 870 | N | 804 | -0- | -66 | -0- | 40 | 1 | 764 | 3 | N | -0- | | | | | -0- |
| 05 | 868 | N | 853 | -0- | -15 | -0- | 45 | 1 | 808 | 3 | N | -0- | | | | | -0- |
| 06 | 840 | N | 776 | -0- | -64 | -0- | 44 | 1 | 732 | 3 | N | -0- | | | | | -0- |
| 07 | 837 | N | 709 | -0- | -128 | -0- | 42 | 1 | 667 | 3 | N | -0- | | | | | -0- |
| 08 | 868 | N | 671 | -0- | -197 | -0- | 38 | 1 | 633 | 3 | N | -0- | | | | | -0- |
| 09 | 780 | N | 596 | -0- | -184 | -0- | 33 | 1 | 563 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 702 | -0- | -11 | -0- | 40 | 1 | 662 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 581 | -0- | -79 | -0- | 32 | 1 | 548 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 620 | N | 591 | -0- | -29 | -0- | 33 | 1 | 558 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,846 TOTAL CONDENSATE PROD: 1

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 367 | -0- | -5 | -0- | 20 | 1 | 347 | 2 | N | -0- | | | | | -0- |
| 02 | 347 | N | 347 | -0- | -0- | -0- | 18 | 1 | 329 | 2 | N | -0- | | | | | -0- |
| 03 | 378 | N | 378 | -0- | -0- | -0- | 19 | 1 | 359 | 2 | N | -0- | | | | | -0- |
| 04 | 363 | N | 363 | -0- | -0- | -0- | 18 | 1 | 345 | 2 | N | -0- | | | | | -0- |
| 05 | 377 | N | 377 | -0- | -0- | -0- | 18 | 1 | 359 | 2 | N | -0- | | | | | -0- |
| 06 | 361 | N | 361 | -0- | -0- | -0- | 18 | 1 | 343 | 2 | N | -0- | | | | | -0- |
| 07 | 375 | N | 375 | -0- | -0- | -0- | 20 | 1 | 355 | 2 | N | -0- | | | | | -0- |
| 08 | 376 | N | 376 | -0- | -0- | -0- | 21 | 1 | 355 | 2 | N | -0- | | | | | -0- |
| 09 | 360 | N | 356 | -0- | -4 | -0- | 19 | 1 | 337 | 2 | N | -0- | | | | | -0- |
| 10 | 372 | N | 358 | -0- | -14 | -0- | 20 | 1 | 338 | 2 | N | -0- | | | | | -0- |
| 11 | 360 | N | 327 | -0- | -33 | -0- | 18 | 1 | 309 | 2 | N | -0- | | | | | -0- |
| 12 | 372 | N | 349 | -0- | -23 | -0- | 19 | 1 | 330 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,334 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 3237 | -0- | -266 | -0- | 157 | 1 | 3080 | 3 | N | -0- | | | | | -0- |
| 02 | 3080 | X | 2962 | -0- | -118 | -0- | 157 | 1 | 2805 | 3 | N | -0- | | | | | -0- |
| 03 | 3379 | X | 3278 | -0- | -101 | -0- | 175 | 1 | 3099 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 3210 | X | 3150 | -0- | -60 | -0- | 164 | 1 | 2986 | 3 | N | -0- | | | | | -0- |
| 05 | 3317 | X | 3035 | -0- | -282 | -0- | 161 | 1 | 2874 | 3 | N | -0- | | | | | -0- |
| 06 | 3180 | X | 2716 | -0- | -464 | -0- | 168 | 1 | 2548 | 3 | N | -0- | | | | | -0- |
| 07 | 3286 | X | 2878 | -0- | -408 | -0- | 202 | 1 | 2676 | 3 | N | -0- | | | | | -0- |
| 08 | 3322 | X | 3322 | -0- | -0- | -0- | 188 | 1 | 3134 | 3 | N | -0- | | | | | -0- |
| 09 | 3150 | X | 2947 | -0- | -203 | -0- | 147 | 1 | 2800 | 3 | N | -0- | | | | | -0- |
| 10 | 3158 | X | 3158 | -0- | -0- | -0- | 152 | 1 | 3006 | 3 | N | -0- | | | | | -0- |
| 11 | 3210 | X | 2974 | -0- | -236 | -0- | 138 | 1 | 2836 | 3 | N | -0- | | | | | -0- |
| 12 | 3317 | X | 2732 | -0- | -585 | -0- | 148 | 1 | 2584 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,389 TOTAL CONDENSATE PROD: 4

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6 TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 164 | N | 164 | -0- | -0- | -0- | 11 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 127 | -0- | -41 | -0- | 9 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 03 | 131 | N | 131 | -0- | -0- | -0- | 9 | 1 | 122 | 3 | N | -0- | | | | | -0- |
| 04 | 159 | N | 159 | -0- | -0- | -0- | 10 | 1 | 149 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 99 | -0- | -56 | -0- | 5 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 94 | -0- | -26 | -0- | 5 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 124 | -0- | -31 | -0- | 7 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 08 | 118 | N | 118 | -0- | -0- | -0- | 7 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 09 | 93 | N | 93 | -0- | -0- | -0- | 4 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 10 | 144 | N | 144 | -0- | -0- | -0- | 6 | 1 | 138 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 116 | -0- | -4 | -0- | 5 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| *12 | 164 | N | 164 | -0- | -0- | -0- | 7 | 1 | 157 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,533 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1599 | N | 1599 | -0- | -0- | -0- | 96 | 1 | 1503 | 3 | N | -0- | | | | | -0- |
| 02 | 1343 | N | 1343 | -0- | -0- | -0- | 84 | 1 | 1259 | 3 | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1427 | -0- | -92 | -0- | 93 | 1 | 1334 | 3 | N | -0- | | | | | -0- |
| 04 | 1560 | N | 1242 | -0- | -318 | -0- | 85 | 1 | 1157 | 3 | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1332 | -0- | -156 | -0- | 85 | 1 | 1247 | 3 | N | -0- | | | | | -0- |
| 06 | 1380 | N | 1289 | -0- | -91 | -0- | 82 | 1 | 1207 | 3 | N | -0- | | | | | -0- |
| 07 | 1289 | N | 1289 | -0- | -0- | -0- | 89 | 1 | 1200 | 3 | N | -0- | | | | | -0- |
| 08 | 1333 | N | 1263 | -0- | -70 | -0- | 80 | 1 | 1183 | 3 | N | -0- | | | | | -0- |
| 09 | 1290 | N | 1172 | -0- | -118 | -0- | 75 | 1 | 1097 | 3 | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1255 | -0- | -47 | -0- | 80 | 1 | 1175 | 3 | N | -0- | | | | | -0- |
| 11 | 1230 | N | 953 | -0- | -277 | -0- | 70 | 1 | 883 | 3 | N | -0- | | | | | -0- |
| 12 | 1209 | N | 953 | -0- | -256 | -0- | 72 | 1 | 881 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,117 TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 883 | -0- | -78 | -0- | 84 | 1 | 799 | 2 | Y | -0- | | | | | 2 |
| 02 | 840 | N | 742 | -0- | -98 | -0- | 66 | 1 | 676 | 2 | Y | -0- | | | | | 2 |
| 03 | 961 | N | 834 | -0- | -127 | -0- | 79 | 1 | 755 | 2 | Y | -0- | | | | | 2 |
| 04 | 840 | N | 807 | -0- | -33 | -0- | 79 | 1 | 728 | 2 | Y | -0- | | | | | 2 |
| 05 | 837 | N | 817 | -0- | -20 | -0- | 76 | 1 | 741 | 2 | Y | -0- | | | | | 2 |
| 06 | 810 | N | 753 | -0- | -57 | -0- | 70 | 1 | 683 | 2 | Y | -0- | | | | | 2 |
| 07 | 837 | N | 792 | -0- | -45 | -0- | 72 | 1 | 720 | 2 | Y | -0- | | | | | 2 |
| 08 | 806 | N | 783 | -0- | -23 | -0- | 76 | 1 | 707 | 2 | Y | -0- | | | | | 2 |
| 09 | 750 | N | 680 | -0- | -70 | -0- | 65 | 1 | 615 | 2 | Y | -0- | | | | | 2 |
| 10 | 806 | N | 674 | -0- | -132 | -0- | 85 | 1 | 589 | 2 | Y | -0- | | | | | 2 |
| 11 | 821 | N | 821 | -0- | -0- | -0- | 97 | 1 | 724 | 2 | Y | -0- | | | | | 2 |
| *12 | 805 | N | 805 | -0- | -0- | -0- | 85<br>2 | 1<br>9 | 718 | 2 | Y | 2 | | | | | 4 |

TOTAL GAS PROD: 9,391 TOTAL CONDENSATE PROD: 2

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1004 | -0- | -81 | -0- | 46<br>11 | 1<br>9 | 947 | 3 | N | 10 | 10 | 8 | | | -0- |
| 02 | 1152 | N | 1152 | -0- | -0- | -0- | 51<br>3 | 1<br>9 | 1098 | 3 | N | 3 | 3 | 8 | | | -0- |
| 03 | 1222 | N | 1222 | -0- | -0- | -0- | 56<br>1 | 1<br>9 | 1165 | 3 | N | 1 | 1 | 8 | | | -0- |
| 04 | 1182 | N | 1182 | -0- | -0- | -0- | 53 | 1 | 1129 | 3 | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1230 | -0- | -10 | -0- | 56<br>2 | 1<br>9 | 1172 | 3 | N | 2 | 2 | 8 | | | -0- |
| 06 | 1170 | N | 1084 | -0- | -86 | -0- | 50<br>4 | 1<br>9 | 1030 | 3 | N | 4 | 4 | 8 | | | -0- |
| 07 | 1209 | N | 891 | -0- | -318 | -0- | 43 | 1 | 848 | 3 | N | -0- | | | | | -0- |
| 08 | 1240 | N | 796 | -0- | -444 | -0- | 38<br>2 | 1<br>9 | 756 | 3 | N | 2 | 2 | 8 | | | -0- |
| 09 | 1080 | N | 212 | -0- | -868 | -0- | 10<br>6 | 1<br>9 | 196 | 3 | N | 5 | 5 | 8 | | | -0- |
| 10 | 899 | N | 273 | -0- | -626 | -0- | 13 | 1 | 260 | 3 | N | -0- | | | | | -0- |
| 11 | 780 | N | 269 | -0- | -511 | -0- | 14 | 1 | 255 | 3 | N | -0- | | | | | -0- |
| *12 | 290 | N | 290 | -0- | -0- | -0- | 17<br>2 | 1<br>9 | 271 | 3 | N | 2 | 2 | 8 | | | -0- |

TOTAL GAS PROD: 9,605 TOTAL CONDENSATE PROD: 29

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1201 | -0- | -194 | -0- | 77 | 1 | 1113 | 3 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1288 | N | 1043 | -0- | -245 | -0- | 61 | 1 | 982 | 3 | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1065 | -0- | -330 | -0- | 66 | 1 | 990 | 3 | N | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1170 | N | 1120 | -0- | -50 | -0- | 72 | 1 | 1048 | 3 | N | -0- | | | | | -0- |
| 05 | 1147 | N | 652 | -0- | -495 | -0- | 40 | 1 | 612 | 3 | N | -0- | | | | | -0- |
| 06 | 1020 | N | 698 | -0- | -322 | -0- | 45 | 1 | 653 | 3 | N | -0- | | | | | -0- |
| 07 | 1147 | N | 595 | -0- | -552 | -0- | 41 | 1 | 554 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 383 | -0- | -268 | -0- | 25 | 1 | 358 | 3 | N | -0- | | | | | -0- |
| 09 | 719 | N | 719 | -0- | -0- | -0- | 49 | 1 | 670 | 3 | N | -0- | | | | | -0- |
| 10 | 613 | N | 613 | -0- | -0- | -0- | 40 | 1 | 573 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 131 | -0- | -229 | -0- | 8 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 44 | -0- | -700 | -0- | 3 | 1 | 41 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,264 TOTAL CONDENSATE PROD: 18

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1376 | -0- | -112 | -0- | 71 | 1 | 1303 | 2 | Y | 2 | 3 | 1 | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1136 | -0- | -264 | -0- | 52 | 1 | 1083 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1488 | N | 1198 | -0- | -290 | -0- | 53 | 1 | 1143 | 2 | Y | 2 | 3 | 1 | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1320 | N | 1071 | -0- | -249 | -0- | 55 | 1 | 1014 | 2 | Y | 2 | 3 | 1 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1271 | N | 1042 | -0- | -229 | -0- | 59 | 1 | 982 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1454 | N | 1454 | -0- | -0- | -0- | 86 | 1 | 1368 | 2 | Y | -0- | | | | | 9 |
| 07 | 1157 | N | 1157 | -0- | -0- | -0- | 68 | 1 | 1088 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1277 | N | 1277 | -0- | -0- | -0- | 76 | 1 | 1200 | 2 | Y | 1 | 3 | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1410 | N | 1240 | -0- | -170 | -0- | 79 | 1 | 1160 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1416 | N | 1416 | -0- | -0- | -0- | 90 | 1 | 1324 | 2 | Y | 2 | 3 | 1 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1368 | N | 1368 | -0- | -0- | -0- | 83 | 1 | 1283 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1425 | N | 1425 | -0- | -0- | -0- | 85 | 1 | 1338 | 2 | Y | 2 | 3 | 1 | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,160 TOTAL CONDENSATE PROD: 17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1268 | -0- | -65 | -0- | | 49 | 1 | 1191 | 2 | Y | 25 | 25 | 1 | | | 10 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 1204 | N | 1151 | -0- | -53 | -0- | | 47 | 1 | 1079 | 2 | Y | 23 | 21 | 1 | | | 12 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 1302 | N | 689 | -0- | -613 | -0- | | 30 | 1 | 644 | 2 | Y | 14 | 20 | 1 | | | 6 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1230 | N | 940 | -0- | -290 | -0- | | 38 | 1 | 879 | 2 | Y | 21 | 20 | 1 | | | 7 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 1271 | N | 1077 | -0- | -194 | -0- | | 42 | 1 | 1013 | 2 | Y | 20 | 16 | 1 | | | 11 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 1089 | N | 1089 | -0- | -0- | -0- | | 44 | 1 | 1024 | 2 | Y | 19 | 19 | 1 | | | 11 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 1007 | N | 1007 | -0- | -0- | -0- | | 43 | 1 | 946 | 2 | Y | 16 | 17 | 1 | | | 10 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1085 | N | 1061 | -0- | -24 | -0- | | 46 | 1 | 994 | 2 | Y | 19 | 17 | 1 | | | 12 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 1080 | N | 1031 | -0- | -49 | -0- | | 45 | 1 | 964 | 2 | Y | 20 | 19 | 1 | | | 13 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1023 | N | 1023 | -0- | -0- | -0- | | 44 | 1 | 957 | 2 | Y | 20 | 20 | 1 | | | 13 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 1020 | N | 952 | -0- | -68 | -0- | | 42 | 1 | 886 | 2 | Y | 22 | 26 | 1 | | | 9 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 1054 | N | 985 | -0- | -69 | -0- | | 44 | 1 | 913 | 2 | Y | 25 | 20 | 1 | | | 14 |
| | | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,273 TOTAL CONDENSATE PROD: 244

JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 993 | N | 993 | -0- | -0- | -0- | | 39 | 1 | 932 | 2 | Y | 20 | 21 | 1 | | | 8 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 797 | N | 797 | -0- | -0- | -0- | | 32 | 1 | 746 | 2 | Y | 17 | 16 | 1 | | | 9 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 548 | N | 548 | -0- | -0- | -0- | | 24 | 1 | 512 | 2 | Y | 11 | 15 | 1 | | | 5 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 659 | N | 659 | -0- | -0- | -0- | | 27 | 1 | 617 | 2 | Y | 14 | 14 | 1 | | | 5 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 512 | N | 512 | -0- | -0- | -0- | | 20 | 1 | 482 | 2 | Y | 9 | 9 | 1 | | | 5 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 568 | N | 568 | -0- | -0- | -0- | | 23 | 1 | 534 | 2 | Y | 10 | 9 | 1 | | | 6 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 682 | N | 566 | -0- | -116 | -0- | | 24 | 1 | 532 | 2 | Y | 9 | 9 | 1 | | | 6 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 558 | N | 558 | -0- | -0- | -0- | | 24 | 1 | 524 | 2 | Y | 9 | 9 | 1 | | | 6 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 570 | N | 530 | -0- | -40 | -0- | | 23 | 1 | 495 | 2 | Y | 11 | 10 | 1 | | | 7 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 558 | N | 526 | -0- | -32 | -0- | | 23 | 1 | 492 | 2 | Y | 10 | 10 | 1 | | | 7 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 540 | N | 405 | -0- | -135 | -0- | | 18 | 1 | 372 | 2 | Y | 14 | 12 | 1 | 5 | 8 | 4 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 558 | N | 287 | -0- | -271 | -0- | | 13 | 1 | 266 | 2 | Y | 7 | 7 | 1 | | | 4 |
| | | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,949 TOTAL CONDENSATE PROD: 141

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | 173 | -0- | 173 | 173 | 17 | 1 | 156 | 2 | Y | -0- | | | | | -0- |
| 09 | 371 | N | 198 | -0- | -173 | -0- | 19 | 1 | 179 | 2 | Y | -0- | | | | | -0- |
| 10 | 206 | N | 206 | -0- | -0- | -0- | 26 | 1 | 180 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 180 | -0- | -0- | -0- | 21 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| *12 | 174 | N | 174 | -0- | -0- | -0- | 18 | 1 | 155 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 937 TOTAL CONDENSATE PROD: 1

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1135 | -0- | -105 | -0- | 58 | 1 | 1075 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1120 | N | 961 | -0- | -159 | -0- | 48 | 1 | 913 | 2 | Y | -0- | | | | | 1 |
| 03 | 1180 | N | 1180 | -0- | -0- | -0- | 61 | 1 | 1111 | 2 | Y | 7 | 5 | 8 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1110 | N | 1079 | -0- | -31 | -0- | 57 | 1 | 1022 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 05 | 1084 | N | 1084 | -0- | -0- | -0- | 61 | 1 | 1022 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1140 | N | 1068 | -0- | -72 | -0- | 57 | 1 | 1009 | 2 | Y | 2 | 2 | 8 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1116 | N | 998 | -0- | -118 | -0- | 59 | 1 | 938 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1101 | N | 1101 | -0- | -0- | -0- | 66 | 1 | 1035 | 2 | Y | -0- | | | | | 2 |
| 09 | 1080 | N | 1058 | -0- | -22 | -0- | 67 | 1 | 991 | 2 | Y | -0- | | | | | 2 |
| 10 | 996 | N | 996 | -0- | -0- | -0- | 66 | 1 | 929 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1080 | N | 809 | -0- | -271 | -0- | 51 | 1 | 756 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1085 | N | 936 | -0- | -149 | -0- | 58 | 1 | 877 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,405 TOTAL CONDENSATE PROD: 17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) (-)UNDERAGE | CUMU | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1390 | -0- | -36 | -0- | 71 | 1 | 1317 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1288 | N | 1186 | -0- | -102 | -0- | 59 | 1 | 1126 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1810 | N | 1810 | -0- | -0- | -0- | 94 | 1 | 1714 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2126 | N | 2126 | -0- | -0- | -0- | 112 | 1 | 2013 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1946 | N | 1946 | -0- | -0- | -0- | 110 | 1 | 1836 | 2 | Y | -0- | | | | | 1 |
| 06 | 1740 | N | 1575 | -0- | -165 | -0- | 84 | 1 | 1491 | 2 | Y | -0- | | | | | 1 |
| 07 | 2201 | X | 1706 | -0- | -495 | -0- | 102 | 1 | 1601 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2201 | X | 1672 | -0- | -529 | -0- | 100 | 1 | 1572 | 2 | Y | -0- | | | | | 4 |
| 09 | 2130 | X | 1603 | -0- | -527 | -0- | 102 | 1 | 1501 | 2 | Y | -0- | | | | | 4 |
| 10 | 1953 | X | 1598 | -0- | -355 | -0- | 106 | 1 | 1491 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1650 | X | 1134 | -0- | -516 | -0- | 71 | 1 | 1061 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1705 | X | 1168 | -0- | -537 | -0- | 72 | 1 | 1095 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,914 TOTAL CONDENSATE PROD: 13

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) (-)UNDERAGE | CUMU | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | X | 467 | -0- | -1114 | -0- | 31 | 1 | 413 | 2 | Y | 21 | | | | | 21 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 1790 | X | 1790 | -0- | -0- | -0- | 117 | 1 | 1653 | 2 | Y | 18 | 18 | 1 | | | 21 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1829 | X | 1702 | -0- | -127 | -0- | 148 | 1 | 1528 | 2 | Y | 24 | 35 | 1 | | | 10 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 1770 | X | 1567 | -0- | -203 | -0- | 136 | 1 | 1410 | 2 | Y | 19 | 16 | 1 | | | 13 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 1953 | X | 1391 | -0- | -562 | -0- | 109 | 1 | 1264 | 2 | Y | 16 | 16 | 1 | | | 13 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 1890 | X | 1536 | -0- | -354 | -0- | 120 | 1 | 1402 | 2 | Y | 13 | 16 | 1 | | | 10 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 1612 | N | 1318 | -0- | -294 | -0- | 109 | 1 | 1194 | 2 | Y | 14 | 15 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1395 | N | 956 | -0- | -439 | -0- | 86 | 1 | 860 | 2 | Y | 9 | 12 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1530 | N | 1093 | -0- | -437 | -0- | 108 | 1 | 972 | 2 | Y | 12 | 12 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1333 | N | 1053 | -0- | -280 | -0- | 84 | 1 | 955 | 2 | Y | 13 | 13 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1297 | N | 1297 | -0- | -0- | -0- | 90 | 1 | 1192 | 2 | Y | 14 | | | | | 20 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *12 | 1275 | N | 1275 | -0- | -0- | -0- | 87 | 1 | 1166 | 2 | Y | 20 | 15 | 1 | 4 | 8 | 21 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,445 TOTAL CONDENSATE PROD: 193

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 86 | -0- | -38 | -0- | 32 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 19 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 28 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 04 | 126 | N | 126 | -0- | -0- | -0- | 37 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 85 | -0- | -8 | -0- | 23 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 06 | 104 | N | 104 | -0- | -0- | -0- | 36 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 07 | 139 | N | 139 | -0- | -0- | -0- | 38 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 08 | 215 | N | 215 | -0- | -0- | -0- | 43 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 09 | 196 | N | 196 | -0- | -0- | -0- | 42 | 1 | 154 | 3 | N | -0- | | | | | -0- |
| 10 | 200 | N | 200 | -0- | -0- | -0- | 47 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 183 | -0- | -27 | -0- | 38 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 198 | -0- | -19 | -0- | 42 | 1 | 156 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,723 TOTAL CONDENSATE PROD: -0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 157 | -0- | -277 | -0- | 9 | 1 | 148 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 603 | N | 603 | -0- | -0- | -0- | 32 | 1 | 569 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 434 | N | 391 | -0- | -43 | -0- | 22 | 1 | 368 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 466 | N | 466 | -0- | -0- | -0- | 26 | 1 | 438 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 682 | N | 474 | -0- | -208 | -0- | 26 | 1 | 447 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 390 | N | 238 | -0- | -152 | -0- | 14 | 1 | 223 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 585 | N | 585 | -0- | -0- | -0- | 35 | 1 | 549 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 588 | N | 588 | -0- | -0- | -0- | 35 | 1 | 551 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 544 | N | 544 | -0- | -0- | -0- | 32 | 1 | 509 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 589 | N | 479 | -0- | -110 | -0- | 27 | 1 | 450 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 570 | N | 260 | -0- | -310 | -0- | 15 | 1 | 243 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 558 | N | 367 | -0- | -191 | -0- | 22 | 1 | 343 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,152 TOTAL CONDENSATE PROD: 19

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | -0- | -0- | -1674 | -0- | N | -0- | -0- |
| 02 | 1512 | N | -0- | -0- | -1512 | -0- | N | -0- | -0- |
| 03 | 372 | N | -0- | -0- | -372 | -0- | N | -0- | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 148 | -0- | -7 | -0- | 77 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 126 | -0- | -14 | -0- | 69 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 134 | -0- | -21 | -0- | 76 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 04 | 150 | N | 135 | -0- | -15 | -0- | 74 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| 05 | 155 | N | 137 | -0- | -18 | -0- | 75 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 06 | 133 | N | 133 | -0- | -0- | -0- | 73 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 07 | 155 | N | 130 | -0- | -25 | -0- | 75 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 08 | 138 | N | 138 | -0- | -0- | -0- | 75 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 09 | 135 | N | 135 | -0- | -0- | -0- | 71 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 10 | 142 | N | 142 | -0- | -0- | -0- | 12 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| 11 | 129 | N | 129 | -0- | -0- | -0- | 24 | 1 | 105 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 126 | -0- | -29 | -0- | 10 | 1 | 116 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,613 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1125 | -0- | -53 | -0- | 1124 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 1036 | N | 1014 | -0- | -22 | -0- | 1014 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1089 | N | 1089 | -0- | -0- | -0- | 1089 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | 836 | -0- | -244 | -0- | 836 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1116 | N | 880 | -0- | -236 | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1050 | N | 859 | -0- | -191 | -0- | 859 | 3 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 842 | -0- | -26 | -0- | 842 | 3 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 814 | -0- | -54 | -0- | 814 | 3 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 717 | -0- | -153 | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 739 | -0- | -98 | -0- | 739 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 610 | -0- | -170 | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 535 | -0- | -209 | -0- | 535 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,060 TOTAL CONDENSATE PROD: 1

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1294 | N | 1294 | -0- | -0- | -0- | 1293 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 1008 | N | 546 | -0- | -462 | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1230 | N | 625 | -0- | -605 | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1170 | N | 821 | -0- | -349 | -0- | 821 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 75 | -0- | -576 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 186 | -0- | -868 | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,800 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 493 | -0- | -34 | -0- | 27 | 1 | 466 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 446 | -0- | -30 | -0- | 25 | 1 | 421 | 3 | N | -0- | | | | | -0- |
| 03 | 519 | N | 519 | -0- | -0- | -0- | 30 | 1 | 489 | 3 | N | -0- | | | | | -0- |
| 04 | 491 | N | 491 | -0- | -0- | -0- | 29 | 1 | 462 | 3 | N | -0- | | | | | -0- |
| 05 | 508 | N | 508 | -0- | -0- | -0- | 30 | 1 | 478 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 483 | -0- | -27 | -0- | 30 | 1 | 453 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 461 | -0- | -35 | -0- | 28 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 475 | -0- | -21 | -0- | 29 | 1 | 446 | 3 | N | -0- | | | | | -0- |
| 09 | 496 | N | 496 | -0- | -0- | -0- | 30 | 1 | 466 | 3 | N | -0- | | | | | -0- |
| 10 | 520 | N | 520 | -0- | -0- | -0- | 31 | 1 | 489 | 3 | N | -0- | | | | | -0- |
| 11 | 486 | N | 486 | -0- | -0- | -0- | 29 | 1 | 457 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 504 | -0- | -23 | -0- | 30 | 1 | 474 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,882 TOTAL CONDENSATE PROD: -0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 2044 | -0- | -157 | -0- | 117 | 1 | 1909 | 2 | Y | 16 | 18 | 1 | | | 7 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1960 | N | 1689 | -0- | -271 | -0- | 96 | 1 | 1580 | 2 | Y | 12 | 12 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2077 | N | 1971 | -0- | -106 | -0- | 118 | 1 | 1840 | 2 | Y | 12 | 8 | 1 | | | 11 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 2010 | N | 2010 | -0- | -0- | -0- | 122 | 1 | 1875 | 2 | Y | 12 | 15 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1998 | N | 1998 | -0- | -0- | -0- | 125 | 1 | 1862 | 2 | Y | 10 | 9 | 1 | | | 9 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1920 | N | 1848 | -0- | -72 | -0- | 120 | 1 | 1719 | 2 | Y | 8 | 12 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 2077 | N | 1808 | -0- | -269 | -0- | 110 | 1 | 1687 | 2 | Y | 10 | 6 | 1 | | | 9 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1984 | N | 1916 | -0- | -68 | -0- | 125 | 1 | 1781 | 2 | Y | 9 | 9 | 1 | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1860 | N | 1810 | -0- | -50 | -0- | 116 | 1 | 1684 | 2 | Y | 9 | 9 | 1 | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1865 | N | 1865 | -0- | -0- | -0- | 119 | 1 | 1734 | 2 | Y | 11 | 11 | 1 | | | 9 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 1860 | N | 1540 | -0- | -320 | -0- | 99 | 1 | 1432 | 2 | Y | 8 | 11 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1860 | N | 1669 | -0- | -191 | -0- | 104 | 1 | 1554 | 2 | Y | 10 | 8 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,168 TOTAL CONDENSATE PROD: 127

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 82 | -0- | 82 | 82 | 4 | 1 | 77 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 70 | -0- | 70 | 152 | 4 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 03 | | 230 N | 78 | -0- | -152 | -0- | 4 | 1 | 74 | 2 | Y | -0- | | | | | -0- |
| 04 | | 73 N | 73 | -0- | -0- | -0- | 4 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 05 | | 93 N | 72 | -0- | -21 | -0- | 3 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 06 | | 90 N | 69 | -0- | -21 | -0- | 4 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 07 | | 71 N | 71 | -0- | -0- | -0- | 4 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 08 | | 73 N | 73 | -0- | -0- | -0- | 4 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 09 | | 66 N | 66 | -0- | -0- | -0- | 4 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 10 | | 63 N | 63 | -0- | -0- | -0- | 3 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 11 | | 1665 N | 1665 | -0- | -0- | -0- | 90 | 1 | 1575 | 2 | Y | -0- | | | | | -0- |
| 12 | | 62 N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,382 TOTAL CONDENSATE PROD: 1

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 N | 804 | -0- | -2 | -0- | 46 | 1 | 751 | 2 | Y | 6 | 7 | 1 | | | 3 |
| | | | | | | 7 | 9 | | | | | | | | | | |
| 02 | 728 N | 712 | -0- | -16 | -0- | 40 | 1 | 666 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | 6 | 9 | | | | | | | | | | |
| 03 | 825 N | 825 | -0- | -0- | -0- | 49 | 1 | 770 | 2 | Y | 5 | 4 | 1 | | | 4 |
| | | | | | | 6 | 9 | | | | | | | | | | |
| 04 | 780 N | 776 | -0- | -4 | -0- | 47 | 1 | 723 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | 6 | 9 | | | | | | | | | | |
| 05 | 775 N | 767 | -0- | -8 | -0- | 48 | 1 | 712 | 2 | Y | 6 | 4 | 1 | 1 | 8 | 4 |
| | | | | | | 7 | 9 | | | | | | | | | | |
| 06 | 810 N | 715 | -0- | -95 | -0- | 47 | 1 | 665 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | 3 | 9 | | | | | | | | | | |
| 07 | 806 N | 764 | -0- | -42 | -0- | 46 | 1 | 714 | 2 | Y | 4 | 2 | 1 | | | 4 |
| | | | | | | 4 | 9 | | | | | | | | | | |
| 08 | 775 N | 756 | -0- | -19 | -0- | 49 | 1 | 703 | 2 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | 4 | 9 | | | | | | | | | | |
| 09 | 770 N | 770 | -0- | -0- | -0- | 49 | 1 | 715 | 2 | Y | 5 | 4 | 1 | 1 | 8 | 4 |
| | | | | | | 6 | 9 | | | | | | | | | | |
| 10 | 834 N | 834 | -0- | -0- | -0- | 53 | 1 | 775 | 2 | Y | 5 | 5 | 1 | | | 4 |
| | | | | | | 6 | 9 | | | | | | | | | | |
| *11 | 720 N | 581 | -0- | -139 | -0- | 37 | 1 | 541 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | 3 | 9 | | | | | | | | | | |
| 12 | 806 N | 1 | -0- | -805 | -0- | 1 | 2 | | | Y | -0- | 2 | 1 | | | -0- |

TOTAL GAS PROD: 8,305 TOTAL CONDENSATE PROD: 51

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 921 | -0- | -257 | -0- | 48 | 1 | 873 | 3 | N | -0- | | | | | -0- |
| 02 | 968 | N | 968 | -0- | -0- | -0- | 48 | 1 | 920 | 3 | N | -0- | | | | | -0- |
| 03 | 1054 | N | 1050 | -0- | -4 | -0- | 54 | 1 | 996 | 3 | N | -0- | | | | | -0- |
| 04 | 900 | N | 503 | -0- | -397 | -0- | 26 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 05 | 1085 | N | 11 | -0- | -1074 | -0- | 1 | 1 | 10 | 3 | N | -0- | | | | | -0- |
| 06 | 1020 | N | 9 | -0- | -1011 | -0- | 1 | 1 | 8 | 3 | N | -0- | | | | | -0- |
| 07 | 972 | N | 972 | -0- | -0- | -0- | 54 | 1 | 918 | 3 | N | -0- | | | | | -0- |
| 08 | 1153 | N | 1153 | -0- | -0- | -0- | 66 | 1 | 1087 | 3 | N | -0- | | | | | -0- |
| 09 | 1056 | N | 1056 | -0- | -0- | -0- | 64 | 1 | 990 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1046 | N | 1046 | -0- | -0- | -0- | 65 | 1 | 981 | 3 | N | -0- | | | | | -0- |
| 11 | 1110 | N | 357 | -0- | -753 | -0- | 23 | 1 | 334 | 3 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 15 | -0- | -1070 | -0- | 1 | 1 | 14 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,061 TOTAL CONDENSATE PROD: 2

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 1013 | -0- | -10 | -0- | 52 | 1 | 958 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 924 | N | 857 | -0- | -67 | -0- | 42 | 1 | 815 | 3 | N | -0- | | | | | -0- |
| 03 | 1054 | N | 891 | -0- | -163 | -0- | 46 | 1 | 845 | 3 | N | -0- | | | | | -0- |
| 04 | 990 | N | 577 | -0- | -413 | -0- | 30 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| 05 | 989 | N | 989 | -0- | -0- | -0- | 60 | 1 | 929 | 3 | N | -0- | | | | | -0- |
| 06 | 1028 | N | 1028 | -0- | -0- | -0- | 60 | 1 | 968 | 3 | N | -0- | | | | | -0- |
| 07 | 974 | N | 974 | -0- | -0- | -0- | 54 | 1 | 920 | 3 | N | -0- | | | | | -0- |
| 08 | 1056 | N | 1056 | -0- | -0- | -0- | 60 | 1 | 996 | 3 | N | -0- | | | | | -0- |
| 09 | 1053 | N | 1053 | -0- | -0- | -0- | 64 | 1 | 989 | 3 | N | -0- | | | | | -0- |
| 10 | 1082 | N | 1082 | -0- | -0- | -0- | 68 | 1 | 1014 | 3 | N | -0- | | | | | -0- |
| 11 | 1020 | N | 1001 | -0- | -19 | -0- | 65 | 1 | 936 | 3 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 966 | -0- | -88 | -0- | 58 | 1 | 908 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,487 TOTAL CONDENSATE PROD: 3

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 622 | -0- | -308 | -0- | 33 | 1 | 589 | 2 | Y | -0- | | | | | -0- |
| 02 | 784 | N | 620 | -0- | -164 | -0- | 32 | 1 | 588 | 2 | Y | -0- | | | | | -0- |
| 03 | 899 | N | 675 | -0- | -224 | -0- | 34 | 1 | 641 | 2 | Y | -0- | | | | | -0- |
| 04 | 683 | N | 683 | -0- | -0- | -0- | 34 | 1 | 649 | 2 | Y | -0- | | | | | -0- |
| 05 | 682 | N | 681 | -0- | -1 | -0- | 32 | 1 | 649 | 2 | Y | -0- | | | | | -0- |
| 06 | 660 | N | 488 | -0- | -172 | -0- | 25 | 1 | 463 | 2 | Y | -0- | | | | | -0- |
| 07 | 713 | N | 319 | -0- | -394 | -0- | 17 | 1 | 302 | 2 | Y | -0- | | | | | -0- |
| 08 | 682 | N | 263 | -0- | -419 | -0- | 14 | 1 | 249 | 2 | Y | -0- | | | | | -0- |
| 09 | 1133 | N | 1133 | -0- | -0- | -0- | 62 | 1 | 1071 | 2 | Y | -0- | | | | | -0- |
| 10 | 1140 | N | 1140 | -0- | -0- | -0- | 63 | 1 | 1077 | 2 | Y | -0- | | | | | -0- |
| 11 | 958 | N | 958 | -0- | -0- | -0- | 52 | 1 | 906 | 2 | Y | -0- | | | | | -0- |
| 12 | 868 | N | 802 | -0- | -66 | -0- | 43 | 1 | 759 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,384 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1644 | -0- | -61 | -0- | 88 | 1 | 1556 | 2 | Y | -0- | | | | | -0- |
| 02 | 1484 | N | 1402 | -0- | -82 | -0- | 72 | 1 | 1330 | 2 | Y | -0- | | | | | -0- |
| 03 | 1674 | N | 1528 | -0- | -146 | -0- | 76 | 1 | 1452 | 2 | Y | -0- | | | | | -0- |
| 04 | 1590 | N | 1480 | -0- | -110 | -0- | 74 | 1 | 1406 | 2 | Y | -0- | | | | | -0- |
| 05 | 1550 | N | 1514 | -0- | -36 | -0- | 72 | 1 | 1442 | 2 | Y | -0- | | | | | -0- |
| 06 | 1532 | N | 1532 | -0- | -0- | -0- | 78 | 1 | 1454 | 2 | Y | -0- | | | | | -0- |
| 07 | 1519 | N | 1344 | -0- | -175 | -0- | 72 | 1 | 1272 | 2 | Y | -0- | | | | | -0- |
| 08 | 1519 | N | 1395 | -0- | -124 | -0- | 76 | 1 | 1319 | 2 | Y | -0- | | | | | -0- |
| 09 | 1530 | N | 1369 | -0- | -161 | -0- | 75 | 1 | 1294 | 2 | Y | -0- | | | | | -0- |
| 10 | 1448 | N | 1448 | -0- | -0- | -0- | 80 | 1 | 1368 | 2 | Y | -0- | | | | | -0- |
| 11 | 1350 | N | 1343 | -0- | -7 | -0- | 73 | 1 | 1270 | 2 | Y | -0- | | | | | -0- |
| 12 | 1426 | N | 1398 | -0- | -28 | -0- | 75 | 1 | 1323 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,397 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1044 | -0- | -72 | -0- | 53 | 1 | 991 | 3 | N | -0- | | | | | -0- |
| 02 | 958 | N | 958 | -0- | -0- | -0- | 51 | 1 | 907 | 3 | N | -0- | | | | | -0- |
| 03 | 1054 | N | 1049 | -0- | -5 | -0- | 56 | 1 | 993 | 3 | N | -0- | | | | | -0- |
| 04 | 1020 | N | 980 | -0- | -40 | -0- | 49 | 1 | 931 | 3 | N | -0- | | | | | -0- |
| 05 | 1054 | N | 997 | -0- | -57 | -0- | 53 | 1 | 944 | 3 | N | -0- | | | | | -0- |
| 06 | 1020 | N | 826 | -0- | -194 | -0- | 47 | 1 | 779 | 3 | N | -0- | | | | | -0- |
| 07 | 1023 | N | 659 | -0- | -364 | -0- | 39 | 1 | 620 | 3 | N | -0- | | | | | -0- |
| 08 | 992 | N | 726 | -0- | -266 | -0- | 41 | 1 | 685 | 3 | N | -0- | | | | | -0- |
| 09 | 840 | N | 697 | -0- | -143 | -0- | 39 | 1 | 658 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 608 | -0- | -43 | -0- | 35 | 1 | 573 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 619 | -0- | -71 | -0- | 34 | 1 | 585 | 3 | N | -0- | | | | | -0- |
| *12 | 718 | N | 718 | -0- | -0- | -0- | 40 | 1 | 678 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,881 TOTAL CONDENSATE PROD: -0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 733 | -0- | -42 | -0- | 39 | 1 | 694 | 2 | Y | -0- | | | | | -0- |
| 02 | 700 | N | 635 | -0- | -65 | -0- | 33 | 1 | 602 | 2 | Y | -0- | | | | | -0- |
| 03 | 775 | N | 678 | -0- | -97 | -0- | 34 | 1 | 644 | 2 | Y | -0- | | | | | -0- |
| 04 | 720 | N | 688 | -0- | -32 | -0- | 35 | 1 | 653 | 2 | Y | -0- | | | | | -0- |
| 05 | 764 | N | 764 | -0- | -0- | -0- | 36 | 1 | 728 | 2 | Y | -0- | | | | | -0- |
| 06 | 726 | N | 726 | -0- | -0- | -0- | 37 | 1 | 689 | 2 | Y | -0- | | | | | -0- |
| 07 | 744 | N | 744 | -0- | -0- | -0- | 40 | 1 | 704 | 2 | Y | -0- | | | | | -0- |
| 08 | 744 | N | 724 | -0- | -20 | -0- | 40 | 1 | 684 | 2 | Y | -0- | | | | | -0- |
| 09 | 720 | N | 696 | -0- | -24 | -0- | 38 | 1 | 658 | 2 | Y | -0- | | | | | -0- |
| 10 | 744 | N | 658 | -0- | -86 | -0- | 36 | 1 | 622 | 2 | Y | -0- | | | | | -0- |
| 11 | 690 | N | 656 | -0- | -34 | -0- | 36 | 1 | 620 | 2 | Y | -0- | | | | | -0- |
| 12 | 713 | N | 673 | -0- | -40 | -0- | 36 | 1 | 637 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,375 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 859 | -0- | -102 | -0- | 73 | 1 9 | 785 | 2 | Y | 1 | | | | | 1 |
| 02 | 840 | N | 762 | -0- | -78 | -0- | 62 | 1 9 | 699 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 03 | 899 | N | 808 | -0- | -91 | -0- | 70 | 1 9 | 737 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 840 | N | 800 | -0- | -40 | -0- | 67 | 1 | 733 | 2 | Y | -0- | | | | | 1 |
| 05 | 837 | N | 829 | -0- | -8 | -0- | 56 | 1 9 | 772 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 780 | N | 744 | -0- | -36 | -0- | 53 | 1 | 691 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 837 | N | 768 | -0- | -69 | -0- | 52 | 1 | 716 | 2 | Y | -0- | | | | | -0- |
| 08 | 1041 | N | 1041 | -0- | -0- | -0- | 65 | 1 9 | 975 | 2 | Y | 1 | | | | | 1 |
| 09 | 928 | N | 928 | -0- | -0- | -0- | 64 | 1 | 864 | 2 | Y | -0- | | | | | 1 |
| 10 | 918 | N | 918 | -0- | -0- | -0- | 78 | 1 2 9 | 838 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 915 | N | 915 | -0- | -0- | -0- | 80 | 1 9 | 834 | 2 | Y | 1 | | | | | 2 |
| *12 | 919 | N | 919 | -0- | -0- | -0- | 75 | 1 2 9 | 842 | 2 | Y | 2 | 2 | 1 | | | 2 |

TOTAL GAS PROD: 10,291 TOTAL CONDENSATE PROD: 10

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 732 | N | 732 | -0- | -0- | -0- | 60 | 1 | 672 | 2 | N | -0- | | | | | -0- |
| 02 | 644 | N | 529 | -0- | -115 | -0- | 42 | 1 | 487 | 2 | N | -0- | | | | | -0- |
| 03 | 713 | N | 682 | -0- | -31 | -0- | 50 | 1 | 632 | 2 | N | -0- | | | | | -0- |
| 04 | 720 | N | 600 | -0- | -120 | -0- | 46 | 1 | 554 | 2 | N | -0- | | | | | -0- |
| 05 | 589 | N | 497 | -0- | -92 | -0- | 38 | 1 | 459 | 2 | N | -0- | | | | | -0- |
| 06 | 660 | N | 448 | -0- | -212 | -0- | 34 | 1 | 414 | 2 | N | -0- | | | | | -0- |
| 07 | 620 | N | 435 | -0- | -185 | -0- | 35 | 1 | 400 | 2 | N | -0- | | | | | -0- |
| 08 | 496 | N | 446 | -0- | -50 | -0- | 37 | 1 | 409 | 2 | N | -0- | | | | | -0- |
| 09 | 504 | N | 504 | -0- | -0- | -0- | 40 | 1 | 464 | 2 | N | -0- | | | | | -0- |
| 10 | 471 | N | 471 | -0- | -0- | -0- | 38 | 1 | 433 | 2 | N | -0- | | | | | -0- |
| 11 | 420 | N | 397 | -0- | -23 | -0- | 30 | 1 | 367 | 2 | N | -0- | | | | | -0- |
| 12 | 527 | N | 356 | -0- | -171 | -0- | 29 | 1 | 327 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,097 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 250 | -0- | -29 | -0- | 92 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 224 | -0- | -28 | -0- | 83 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 244 | -0- | -35 | -0- | 92 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 220 | -0- | -20 | -0- | 89 | 1 | 131 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 212 | -0- | -36 | -0- | 85 | 1 | 127 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 213 | -0- | -27 | -0- | 88 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 210 | -0- | -7 | -0- | 91 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 205 | -0- | -12 | -0- | 90 | 1 | 115 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 174 | -0- | -36 | -0- | 86 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 208 | -0- | -9 | -0- | 87 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 11 | 725 | N | 725 | -0- | -0- | -0- | 100 | 1 | 625 | 3 | N | -0- | | | | | -0- |
| *12 | 690 | N | 690 | -0- | -0- | -0- | 102 | 1 | 588 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,575 TOTAL CONDENSATE PROD: -0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 999 | -0- | -24 | -0- | 57 | 1 | 934 | 2 | Y | 7 | 9 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 896 | N | 894 | -0- | -2 | -0- | 51 | 1 | 835 | 2 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 992 | N | 971 | -0- | -21 | -0- | 58 | 1 | 907 | 2 | Y | 5 | 4 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 960 | N | 943 | -0- | -17 | -0- | 57 | 1 | 878 | 2 | Y | 7 | 8 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 992 | N | 948 | -0- | -44 | -0- | 60 | 1 | 884 | 2 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 930 | N | 508 | -0- | -422 | -0- | 33 | 1 | 472 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1041 | N | 1041 | -0- | -0- | -0- | 63 | 1 | 972 | 2 | Y | 5 | 2 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 961 | N | 949 | -0- | -12 | -0- | 62 | 1 | 883 | 2 | Y | 4 | 5 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 903 | N | 903 | -0- | -0- | -0- | 58 | 1 | 839 | 2 | Y | 5 | 4 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1023 | N | 918 | -0- | -105 | -0- | 59 | 1 | 855 | 2 | Y | 4 | 5 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 930 | N | 638 | -0- | -292 | -0- | 41 | 1 | 593 | 2 | Y | 4 | 6 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 991 | N | 991 | -0- | -0- | -0- | 62 | 1 | 921 | 2 | Y | 7 | 4 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,703 TOTAL CONDENSATE PROD: 62

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 957 | -0- | -35 | -0- | 91 | 1 | 866 | 2 | Y | -0- | | | | | 2 |
| 02 | 868 | N | 851 | -0- | -17 | -0- | 76 | 1 | 775 | 2 | Y | -0- | | | | | 2 |
| 03 | 961 | N | 944 | -0- | -17 | -0- | 89 | 1 | 855 | 2 | Y | -0- | | | | | 2 |
| 04 | 930 | N | 910 | -0- | -20 | -0- | 89 | 1 | 821 | 2 | Y | -0- | | | | | 2 |
| 05 | 930 | N | 846 | -0- | -84 | -0- | 79 | 1 | 767 | 2 | Y | -0- | | | | | 2 |
| 06 | 900 | N | 834 | -0- | -66 | -0- | 78 | 1 | 756 | 2 | Y | -0- | | | | | 2 |
| 07 | 930 | N | 871 | -0- | -59 | -0- | 79 | 1 | 792 | 2 | Y | -0- | | | | | 2 |
| 08 | 837 | N | 826 | -0- | -11 | -0- | 80 | 1 | 746 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 09 | 840 | N | 752 | -0- | -88 | -0- | 72 | 1 | 680 | 2 | Y | -0- | | | | | -0- |
| 10 | 889 | N | 889 | -0- | -0- | -0- | 112 | 1 | 777 | 2 | Y | -0- | | | | | -0- |
| 11 | 830 | N | 830 | -0- | -0- | -0- | 98 | 1 | 732 | 2 | Y | -0- | | | | | -0- |
| *12 | 825 | N | 825 | -0- | -0- | -0- | 87 | 1 | 734 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,335 TOTAL CONDENSATE PROD: 4

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1115 | -0- | -125 | -0- | 106 | 1 | 1009 | 2 | Y | -0- | | | | | 3 |
| 02 | 1092 | N | 1000 | -0- | -92 | -0- | 89 | 1 | 911 | 2 | Y | -0- | | | | | 3 |
| 03 | 1147 | N | 1107 | -0- | -40 | -0- | 104 | 1 | 1003 | 2 | Y | -0- | | | | | 3 |
| 04 | 1080 | N | 1001 | -0- | -79 | -0- | 98 | 1 | 903 | 2 | Y | -0- | | | | | 3 |
| 05 | 1116 | N | 1057 | -0- | -59 | -0- | 98 | 1 | 959 | 2 | Y | -0- | | | | | 3 |
| 06 | 1080 | N | 980 | -0- | -100 | -0- | 91 | 1 | 889 | 2 | Y | -0- | | | | | 3 |
| 07 | 1023 | N | 997 | -0- | -26 | -0- | 91 | 1 | 906 | 2 | Y | -0- | | | | | 3 |
| 08 | 1054 | N | 948 | -0- | -106 | -0- | 92 | 1 | 856 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 09 | 990 | N | 892 | -0- | -98 | -0- | 85 | 1 | 807 | 2 | Y | -0- | | | | | 1 |
| 10 | 998 | N | 998 | -0- | -0- | -0- | 126 | 1 | 872 | 2 | Y | -0- | | | | | 1 |
| 11 | 998 | N | 998 | -0- | -0- | -0- | 117 | 1 | 881 | 2 | Y | -0- | | | | | 1 |
| *12 | 1034 | N | 1034 | -0- | -0- | -0- | 109 | 1 | 921 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,127 TOTAL CONDENSATE PROD: 4

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 381 | N | 381 | -0- | -0- | -0- | 20 | 1 | 361 | 2 | Y | -0- | | | | | -0- |
| 02 | 336 | N | 278 | -0- | -58 | -0- | 14 | 1 | 264 | 2 | Y | -0- | | | | | -0- |
| 03 | 372 | N | 271 | -0- | -101 | -0- | 14 | 1 | 257 | 2 | Y | -0- | | | | | -0- |
| 04 | 360 | N | 261 | -0- | -99 | -0- | 13 | 1 | 248 | 2 | Y | -0- | | | | | -0- |
| 05 | 310 | N | 162 | -0- | -148 | -0- | 8 | 1 | 154 | 2 | Y | -0- | | | | | -0- |
| 06 | 270 | N | 161 | -0- | -109 | -0- | 8 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 07 | 279 | N | 118 | -0- | -161 | -0- | 6 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 08 | 155 | N | 118 | -0- | -37 | -0- | 6 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 09 | 150 | N | 89 | -0- | -61 | -0- | 5 | 1 | 84 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 87 | -0- | -37 | -0- | 5 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 80 | -0- | -40 | -0- | 4 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 86 | -0- | -7 | -0- | 5 | 1 | 81 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,092 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 618 | -0- | -64 | -0- | 618 | 2 | | | Y | -0- | | | | | 13 |
| 02 | 616 | N | 562 | -0- | -54 | -0- | 562 | 2 | | | Y | -0- | | | | | 13 |
| 03 | 651 | N | 642 | -0- | -9 | -0- | 642 | 2 | | | Y | -0- | | | | | 13 |
| 04 | 617 | N | 617 | -0- | -0- | -0- | 617 | 2 | | | Y | -0- | | | | | 13 |
| 05 | 621 | N | 621 | -0- | -0- | -0- | 621 | 2 | | | Y | -0- | | | | | 13 |
| 06 | 630 | N | 509 | -0- | -121 | -0- | 509 | 2 | | | Y | -0- | | | | | 13 |
| 07 | 651 | N | 529 | -0- | -122 | -0- | 529 | 2 | | | Y | -0- | | | | | 13 |
| 08 | 620 | N | 478 | -0- | -142 | -0- | 478 | 2 | | | Y | -0- | | | | | 13 |
| 09 | 510 | N | 407 | -0- | -103 | -0- | 407 | 2 | | | Y | -0- | | | | | 13 |
| 10 | 527 | N | 374 | -0- | -153 | -0- | 374 | 2 | | | Y | -0- | | | | | 13 |
| 11 | 450 | N | 318 | -0- | -132 | -0- | 318 | 2 | | | Y | -0- | | | | | 13 |
| 12 | 434 | N | 311 | -0- | -123 | -0- | 311 | 2 | | | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 5,986 TOTAL CONDENSATE PROD: -0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1082 | -0- | -3 | -0- | 58 | 1 | 1024 | 2 | Y | -0- | | | | | -0- |
| 02 | 980 | N | 956 | -0- | -24 | -0- | 49 | 1 | 907 | 2 | Y | -0- | | | | | -0- |
| 03 | 1085 | N | 1009 | -0- | -76 | -0- | 50 | 1 | 959 | 2 | Y | -0- | | | | | -0- |
| 04 | 1050 | N | 962 | -0- | -88 | -0- | 48 | 1 | 914 | 2 | Y | -0- | | | | | -0- |
| 05 | 1054 | N | 997 | -0- | -57 | -0- | 47 | 1 | 950 | 2 | Y | -0- | | | | | -0- |
| 06 | 990 | N | 948 | -0- | -42 | -0- | 48 | 1 | 900 | 2 | Y | -0- | | | | | -0- |
| 07 | 992 | N | 987 | -0- | -5 | -0- | 53 | 1 | 934 | 2 | Y | -0- | | | | | -0- |
| 08 | 992 | N | 981 | -0- | -11 | -0- | 54 | 1 | 927 | 2 | Y | -0- | | | | | -0- |
| 09 | 960 | N | 932 | -0- | -28 | -0- | 51 | 1 | 881 | 2 | Y | -0- | | | | | -0- |
| 10 | 992 | N | 953 | -0- | -39 | -0- | 53 | 1 | 900 | 2 | Y | -0- | | | | | -0- |
| 11 | 960 | N | 897 | -0- | -63 | -0- | 49 | 1 | 848 | 2 | Y | -0- | | | | | -0- |
| 12 | 961 | N | 933 | -0- | -28 | -0- | 50 | 1 | 883 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,637 TOTAL CONDENSATE PROD: -0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 915 | -0- | -46 | -0- | 49 | 1 | 866 | 2 | Y | -0- | | | | | -0- |
| 02 | 840 | N | 833 | -0- | -7 | -0- | 43 | 1 | 790 | 2 | Y | -0- | | | | | -0- |
| 03 | 930 | N | 900 | -0- | -30 | -0- | 45 | 1 | 855 | 2 | Y | -0- | | | | | -0- |
| 04 | 900 | N | 868 | -0- | -32 | -0- | 44 | 1 | 824 | 2 | Y | -0- | | | | | -0- |
| 05 | 930 | N | 908 | -0- | -22 | -0- | 43 | 1 | 865 | 2 | Y | -0- | | | | | -0- |
| 06 | 870 | N | 862 | -0- | -8 | -0- | 44 | 1 | 818 | 2 | Y | -0- | | | | | -0- |
| 07 | 900 | N | 900 | -0- | -0- | -0- | 48 | 1 | 852 | 2 | Y | -0- | | | | | -0- |
| 08 | 899 | N | 895 | -0- | -4 | -0- | 49 | 1 | 846 | 2 | Y | -0- | | | | | -0- |
| 09 | 870 | N | 854 | -0- | -16 | -0- | 47 | 1 | 807 | 2 | Y | -0- | | | | | -0- |
| 10 | 899 | N | 876 | -0- | -23 | -0- | 48 | 1 | 828 | 2 | Y | -0- | | | | | -0- |
| 11 | 870 | N | 811 | -0- | -59 | -0- | 44 | 1 | 767 | 2 | Y | -0- | | | | | -0- |
| 12 | 868 | N | 858 | -0- | -10 | -0- | 46 | 1 | 812 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,480 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 431 | -0- | -34 | -0- | 23 | 1 | 408 | 2 | Y | -0- | | | -0- |
| 02 | 394 | N | 394 | -0- | -0- | -0- | 20 | 1 | 374 | 2 | Y | -0- | | | -0- |
| 03 | 434 | N | 425 | -0- | -9 | -0- | 21 | 1 | 404 | 2 | Y | -0- | | | -0- |
| 04 | 420 | N | 411 | -0- | -9 | -0- | 21 | 1 | 390 | 2 | Y | -0- | | | -0- |
| 05 | 434 | N | 430 | -0- | -4 | -0- | 20 | 1 | 410 | 2 | Y | -0- | | | -0- |
| 06 | 420 | N | 408 | -0- | -12 | -0- | 21 | 1 | 387 | 2 | Y | -0- | | | -0- |
| 07 | 434 | N | 424 | -0- | -10 | -0- | 23 | 1 | 401 | 2 | Y | -0- | | | -0- |
| 08 | 434 | N | 424 | -0- | -10 | -0- | 23 | 1 | 401 | 2 | Y | -0- | | | -0- |
| 09 | 420 | N | 398 | -0- | -22 | -0- | 22 | 1 | 376 | 2 | Y | -0- | | | -0- |
| 10 | 434 | N | 409 | -0- | -25 | -0- | 23 | 1 | 386 | 2 | Y | -0- | | | -0- |
| 11 | 420 | N | 382 | -0- | -38 | -0- | 21 | 1 | 361 | 2 | Y | -0- | | | -0- |
| *12 | 405 | N | 405 | -0- | -0- | -0- | 22 | 1 | 383 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 4,941 TOTAL CONDENSATE PROD: -0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1169 | -0- | -226 | -0- | 1169 | 2 | | | Y | -0- | | | 17 |
| 02 | 1148 | N | 1063 | -0- | -85 | -0- | 1063 | 2 | | | Y | -0- | | | 17 |
| 03 | 1209 | N | 1160 | -0- | -49 | -0- | 1160 | 2 | | | Y | -0- | | | 17 |
| 04 | 1140 | N | 1113 | -0- | -27 | -0- | 1113 | 2 | | | Y | -0- | | | 17 |
| 05 | 1178 | N | 1108 | -0- | -70 | -0- | 1108 | 2 | | | Y | -0- | | | 17 |
| 06 | 1110 | N | 1013 | -0- | -97 | -0- | 1013 | 2 | | | Y | -0- | | | 17 |
| 07 | 1151 | N | 1151 | -0- | -0- | -0- | 1151 | 2 | | | Y | -0- | | | 17 |
| 08 | 1116 | N | 1054 | -0- | -62 | -0- | 1054 | 2 | | | Y | -0- | | | 17 |
| 09 | 1020 | N | 881 | -0- | -139 | -0- | 881 | 2 | | | Y | -0- | | | 17 |
| 10 | 1147 | N | 884 | -0- | -263 | -0- | 884 | 2 | | | Y | -0- | | | 17 |
| 11 | 1020 | N | 855 | -0- | -165 | -0- | 855 | 2 | | | Y | -0- | | | 17 |
| 12 | 899 | N | 840 | -0- | -59 | -0- | 840 | 2 | | | Y | -0- | | | 17 |

TOTAL GAS PROD: 12,291 TOTAL CONDENSATE PROD: -0-

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 210 | N | 210 | -0- | -0- | -0- | 11 | 1 | 199 | 3 | N | -0- | | | -0- |
| 02 | 208 | N | 208 | -0- | -0- | -0- | 11 | 1 | 197 | 3 | N | -0- | | | -0- |
| 03 | 218 | N | 218 | -0- | -0- | -0- | 12 | 1 | 206 | 3 | N | -0- | | | -0- |
| 04 | 210 | N | 191 | -0- | -19 | -0- | 10 | 1 | 181 | 3 | N | -0- | | | -0- |
| 05 | 217 | N | 206 | -0- | -11 | -0- | 11 | 1 | 195 | 3 | N | -0- | | | -0- |
| 06 | 210 | N | 204 | -0- | -6 | -0- | 12 | 1 | 192 | 3 | N | -0- | | | -0- |
| 07 | 201 | N | 201 | -0- | -0- | -0- | 12 | 1 | 189 | 3 | N | -0- | | | -0- |
| 08 | 217 | N | 200 | -0- | -17 | -0- | 11 | 1 | 189 | 3 | N | -0- | | | -0- |
| 09 | 210 | N | 186 | -0- | -24 | -0- | 10 | 1 | 176 | 3 | N | -0- | | | -0- |
| 10 | 186 | N | 172 | -0- | -14 | -0- | 10 | 1 | 162 | 3 | N | -0- | | | -0- |
| 11 | 180 | N | 152 | -0- | -28 | -0- | 8 | 1 | 144 | 3 | N | -0- | | | -0- |
| 12 | 186 | N | 152 | -0- | -34 | -0- | 9 | 1 | 143 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,300 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 725 | N | 725 | -0- | -0- | -0- | 60 | 1 | 665 | 2 | N | -0- | | | | | -0- |
| 02 | 644 | N | 639 | -0- | -5 | -0- | 50 | 1 | 589 | 2 | N | -0- | | | | | -0- |
| 03 | 711 | N | 711 | -0- | -0- | -0- | 52 | 1 | 659 | 2 | N | -0- | | | | | -0- |
| 04 | 690 | N | 672 | -0- | -18 | -0- | 51 | 1 | 621 | 2 | N | -0- | | | | | -0- |
| 05 | 713 | N | 698 | -0- | -15 | -0- | 53 | 1 | 645 | 2 | N | -0- | | | | | -0- |
| 06 | 690 | N | 678 | -0- | -12 | -0- | 52 | 1 | 626 | 2 | N | -0- | | | | | -0- |
| 07 | 682 | N | 681 | -0- | -1 | -0- | 55 | 1 | 626 | 2 | N | -0- | | | | | -0- |
| 08 | 682 | N | 679 | -0- | -3 | -0- | 57 | 1 | 622 | 2 | N | -0- | | | | | -0- |
| 09 | 660 | N | 656 | -0- | -4 | -0- | 52 | 1 | 604 | 2 | N | -0- | | | | | -0- |
| 10 | 682 | N | 669 | -0- | -13 | -0- | 54 | 1 | 615 | 2 | N | -0- | | | | | -0- |
| 11 | 660 | N | 635 | -0- | -25 | -0- | 49 | 1 | 586 | 2 | N | -0- | | | | | -0- |
| 12 | 682 | N | 619 | -0- | -63 | -0- | 50 | 1 | 569 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,062 TOTAL CONDENSATE PROD: -0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2832 | -0- | -423 | -0- | 233 | 1 | 2599 | 2 | N | -0- | | | | | -0- |
| 02 | 2856 | X | 2651 | -0- | -205 | -0- | 209 | 1 | 2442 | 2 | N | -0- | | | | | -0- |
| 03 | 3162 | X | 2942 | -0- | -220 | -0- | 217 | 1 | 2725 | 2 | N | -0- | | | | | -0- |
| 04 | 3060 | X | 2720 | -0- | -340 | -0- | 207 | 1 | 2513 | 2 | N | -0- | | | | | -0- |
| 05 | 3007 | X | 2945 | -0- | -62 | -0- | 223 | 1 | 2722 | 2 | N | -0- | | | | | -0- |
| 06 | 2850 | X | 2696 | -0- | -154 | -0- | 206 | 1 | 2490 | 2 | N | -0- | | | | | -0- |
| 07 | 2945 | X | 2498 | -0- | -447 | -0- | 203 | 1 | 2295 | 2 | N | -0- | | | | | -0- |
| 08 | 2945 | X | 2036 | -0- | -909 | -0- | 170 | 1 | 1866 | 2 | N | -0- | | | | | -0- |
| 09 | 2850 | X | 2454 | -0- | -396 | -0- | 196 | 1 | 2258 | 2 | N | -0- | | | | | -0- |
| 10 | 2945 | X | 2267 | -0- | -678 | -0- | 183 | 1 | 2084 | 2 | N | -0- | | | | | -0- |
| 11 | 2700 | X | 1744 | -0- | -956 | -0- | 134 | 1 | 1610 | 2 | N | -0- | | | | | -0- |
| 12 | 2542 | X | 1646 | -0- | -896 | -0- | 134 | 1 | 1512 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,431 TOTAL CONDENSATE PROD: -0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1292 | -0- | -41 | -0- | 76 | 1 | 1213 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1136 | N | 1136 | -0- | -0- | -0- | 68 | 1 | 1066 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1302 | N | 1206 | -0- | -96 | -0- | 71 | 1 | 1129 | 2 | Y | 5 | 5 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1260 | N | 1177 | -0- | -83 | -0- | 71 | 1 | 1103 | 2 | Y | 3 | 5 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1271 | N | 1177 | -0- | -94 | -0- | 73 | 1 | 1103 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1170 | N | 1133 | -0- | -37 | -0- | 70 | 1 | 1057 | 2 | Y | 5 | 5 | 1 | 2 | 8 | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1209 | N | 1010 | -0- | -199 | -0- | 68 | 1 | 938 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1178 | N | 941 | -0- | -237 | -0- | 65 | 1 | 874 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1140 | N | 972 | -0- | -168 | -0- | 59 | 1 | 907 | 2 | Y | 5 | 5 | 1 | 2 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1045 | N | 1045 | -0- | -0- | -0- | 61 | 1 | 978 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 987 | N | 987 | -0- | -0- | -0- | 56 | 1 | 925 | 2 | Y | 5 | 5 | 1 | 1 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 1069 | N | 1069 | -0- | -0- | -0- | 60 | 1 | 999 | 2 | Y | 9 | 5 | 1 | 3 | 8 | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,145 TOTAL CONDENSATE PROD: 49

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 999 | N | 999 | -0- | -0- | -0- | 39 | 1 6 9 | 954 | 2 | Y | 5 | 6 | 1 | | | 4 |
| 02 | 907 | N | 907 | -0- | -0- | -0- | 37 | 1 7 9 | 863 | 2 | Y | 6 | 6 | 1 | | | 4 |
| 03 | 992 | N | 717 | -0- | -275 | -0- | 32 | 1 4 9 | 681 | 2 | Y | 4 | 2 | 1 | 2 | 8 | 4 |
| 04 | 960 | N | 902 | -0- | -58 | -0- | 38 | 1 7 9 | 857 | 2 | Y | 6 | 6 | 1 | | | 4 |
| 05 | 992 | N | 882 | -0- | -110 | -0- | 35 | 1 4 9 | 843 | 2 | Y | 4 | 4 | 1 | | | 4 |
| 06 | 891 | N | 891 | -0- | -0- | -0- | 37 | 1 4 9 | 850 | 2 | Y | 4 | 4 | 1 | | | 4 |
| 07 | 930 | N | 896 | -0- | -34 | -0- | 39 | 1 6 9 | 851 | 2 | Y | 5 | 4 | 1 | | | 5 |
| 08 | 885 | N | 885 | -0- | -0- | -0- | 39 | 1 6 9 | 840 | 2 | Y | 5 | 4 | 1 | | | 6 |
| 09 | 900 | N | 860 | -0- | -40 | -0- | 38 | 1 6 9 | 816 | 2 | Y | 5 | 6 | 1 | | | 5 |
| 10 | 903 | N | 903 | -0- | -0- | -0- | 40 | 1 8 9 | 855 | 2 | Y | 7 | 7 | 1 | | | 5 |
| 11 | 870 | N | 843 | -0- | -27 | -0- | 38 | 1 7 9 | 798 | 2 | Y | 6 | 7 | 1 | | | 4 |
| 12 | 899 | N | 899 | -0- | -0- | -0- | 41 | 1 7 9 | 851 | 2 | Y | 6 | 4 | 1 | | | 6 |

TOTAL GAS PROD: 10,584 TOTAL CONDENSATE PROD: 63

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1559 | -0- | -53 | -0- | 132 | 1 2 9 | 1425 | 2 | Y | 2 | | | | | 3 |
| 02 | 1428 | N | 1374 | -0- | -54 | -0- | 112 | 1 1 9 | 1261 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 03 | 1519 | N | 1466 | -0- | -53 | -0- | 127 | 1 2 9 | 1337 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 04 | 1500 | N | 958 | -0- | -542 | -0- | 81 | 1 | 877 | 2 | Y | -0- | | | | | 2 |
| 05 | 1519 | N | 630 | -0- | -889 | -0- | 43 | 1 2 9 | 585 | 2 | Y | 2 | 2 | 1 | 1 | 8 | 1 |
| 06 | 1670 | N | 1670 | -0- | -0- | -0- | 118 | 1 2 9 | 1550 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 07 | 1629 | N | 1629 | -0- | -0- | -0- | 111 | 1 2 9 | 1518 | 2 | Y | -0- | | | | | 1 |
| 08 | 1628 | N | 1628 | -0- | -0- | -0- | 102 | 1 1 9 | 1525 | 2 | Y | 1 | | | | | 2 |
| 09 | 1470 | N | 1460 | -0- | -10 | -0- | 101 | 1 | 1359 | 2 | Y | -0- | | | | | 2 |
| 10 | 1538 | N | 1538 | -0- | -0- | -0- | 131 | 1 3 9 | 1404 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 11 | 1470 | N | 1467 | -0- | -3 | -0- | 128 | 1 1 9 | 1338 | 2 | Y | 1 | | | | | 3 |
| 12 | 1519 | N | 1509 | -0- | -10 | -0- | 124 | 1 3 9 | 1382 | 2 | Y | 3 | 3 | 1 | | | 3 |

TOTAL GAS PROD: 16,888 TOTAL CONDENSATE PROD: 17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | X | 1596 | -0- | -760 | -0- | 86 | 1 | 1510 | 3 | N | -0- | | | | | -0- |
| 02 | 2128 | X | 1479 | -0- | -649 | -0- | 83 | 1 | 1396 | 3 | N | -0- | | | | | -0- |
| 03 | 1922 | X | 1592 | -0- | -330 | -0- | 92 | 1 | 1500 | 3 | N | -0- | | | | | -0- |
| 04 | 1800 | X | 1463 | -0- | -337 | -0- | 87 | 1 | 1376 | 3 | N | -0- | | | | | -0- |
| 05 | 1767 | X | 1497 | -0- | -270 | -0- | 90 | 1 | 1407 | 3 | N | -0- | | | | | -0- |
| 06 | 1590 | X | 1339 | -0- | -251 | -0- | 82 | 1 | 1257 | 3 | N | -0- | | | | | -0- |
| 07 | 1519 | N | 1297 | -0- | -222 | -0- | 80 | 1 | 1217 | 3 | N | -0- | | | | | -0- |
| 08 | 1488 | N | 558 | -0- | -930 | -0- | 34 | 1 | 524 | 3 | N | -0- | | | | | -0- |
| 09 | 1350 | N | 351 | -0- | -999 | -0- | 21 | 1 | 330 | 3 | N | -0- | | | | | -0- |
| 10 | 1302 | N | 386 | -0- | -916 | -0- | 23 | 1 | 363 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 201 | -0- | -339 | -0- | 12 | 1 | 189 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 309 | -0- | -63 | -0- | 18 | 1 | 291 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,068 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1318 | -0- | -77 | -0- | 75 | 1 | 1243 | 3 | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1150 | -0- | -54 | -0- | 68 | 1 | 1082 | 3 | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1258 | -0- | -13 | -0- | 78 | 1 | 1180 | 3 | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1215 | -0- | -75 | -0- | 79 | 1 | 1136 | 3 | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1207 | -0- | -64 | -0- | 81 | 1 | 1126 | 3 | N | -0- | | | | | -0- |
| 06 | 1266 | N | 1266 | -0- | -0- | -0- | 86 | 1 | 1180 | 3 | N | -0- | | | | | -0- |
| 07 | 1271 | N | 1154 | -0- | -117 | -0- | 79 | 1 | 1075 | 3 | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1159 | -0- | -50 | -0- | 76 | 1 | 1083 | 3 | N | -0- | | | | | -0- |
| 09 | 1260 | N | 954 | -0- | -306 | -0- | 68 | 1 | 886 | 3 | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1024 | -0- | -123 | -0- | 69 | 1 | 955 | 3 | N | -0- | | | | | -0- |
| 11 | 1110 | N | 992 | -0- | -118 | -0- | 62 | 1 | 930 | 3 | N | -0- | | | | | -0- |
| *12 | 1062 | N | 1062 | -0- | -0- | -0- | 72 | 1 | 990 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,759 TOTAL CONDENSATE PROD: -0-

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 985 | N | 985 | -0- | -0- | -0- | 38 22 | 1 9 | 925 | 2 | Y | 20 | 19 | 1 | | | 8 |
| 02 | 794 | N | 794 | -0- | -0- | -0- | 32 18 | 1 9 | 744 | 2 | Y | 16 | 15 | 1 | | | 9 |
| 03 | 930 | N | 643 | -0- | -287 | -0- | 28 15 | 1 9 | 600 | 2 | Y | 14 | 16 | 1 | 2 | 8 | 5 |
| 04 | 960 | N | 877 | -0- | -83 | -0- | 36 22 | 1 9 | 819 | 2 | Y | 20 | 18 | 1 | | | 7 |
| 05 | 868 | N | 809 | -0- | -59 | -0- | 31 17 | 1 9 | 761 | 2 | Y | 15 | 14 | 1 | | | 8 |
| 06 | 851 | N | 851 | -0- | -0- | -0- | 35 15 | 1 9 | 801 | 2 | Y | 14 | 14 | 1 | | | 8 |
| 07 | 899 | N | 786 | -0- | -113 | -0- | 34 15 | 1 9 | 737 | 2 | Y | 14 | 14 | 1 | | | 8 |
| 08 | 806 | N | 800 | -0- | -6 | -0- | 35 15 | 1 9 | 750 | 2 | Y | 14 | 13 | 1 | | | 9 |
| 09 | 859 | N | 859 | -0- | -0- | -0- | 37 19 | 1 9 | 803 | 2 | Y | 17 | 15 | 1 | | | 11 |
| 10 | 893 | N | 893 | -0- | -0- | -0- | 39 19 | 1 9 | 835 | 2 | Y | 17 | 17 | 1 | | | 11 |
| 11 | 849 | N | 849 | -0- | -0- | -0- | 38 22 | 1 9 | 789 | 2 | Y | 20 | 23 | 1 | | | 8 |
| 12 | 899 | N | 803 | -0- | -96 | -0- | 36 22 | 1 9 | 745 | 2 | Y | 20 | 17 | 1 | | | 11 |

TOTAL GAS PROD: 9,949 TOTAL CONDENSATE PROD: 201

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 735 | N | 735 | -0- | -0- | -0- | 28 | 1 | 690 | 2 | Y | 15 | 15 | 1 | | | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 623 | N | 623 | -0- | -0- | -0- | 25 | 1 | 584 | 2 | Y | 13 | 12 | 1 | | | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 775 | N | 534 | -0- | -241 | -0- | 24 | 1 | 499 | 2 | Y | 10 | 13 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 720 | N | 702 | -0- | -18 | -0- | 29 | 1 | 655 | 2 | Y | 16 | 15 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 682 | N | 677 | -0- | -5 | -0- | 26 | 1 | 637 | 2 | Y | 13 | 11 | 1 | | | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 698 | N | 698 | -0- | -0- | -0- | 28 | 1 | 657 | 2 | Y | 12 | 12 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 713 | N | 694 | -0- | -19 | -0- | 30 | 1 | 652 | 2 | Y | 11 | 11 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 694 | N | 694 | -0- | -0- | -0- | 30 | 1 | 651 | 2 | Y | 12 | 11 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 690 | N | 650 | -0- | -40 | -0- | 28 | 1 | 608 | 2 | Y | 13 | 13 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 682 | N | 634 | -0- | -48 | -0- | 28 | 1 | 592 | 2 | Y | 13 | 13 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 660 | N | 651 | -0- | -9 | -0- | 29 | 1 | 605 | 2 | Y | 15 | 17 | 1 | | | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 701 | N | 701 | -0- | -0- | -0- | 31 | 1 | 650 | 2 | Y | 18 | 14 | 1 | | | 10 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,993 TOTAL CONDENSATE PROD: 161

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | 11 | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | 11 | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | 11 | | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | 11 | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 11 | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 11 | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 11 | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 11 | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 11 | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 11 | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 11 | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 11 | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 805 | -0- | -1 | -0- | 46 | 1 | 759 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | 713 | -0- | -43 | -0- | 42 | 1 | 671 | 3 | N | -0- | | | | | -0- |
| 03 | 806 | N | 772 | -0- | -34 | -0- | 48 | 1 | 724 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 740 | -0- | -40 | -0- | 48 | 1 | 692 | 3 | N | -0- | | | | | -0- |
| 05 | 775 | N | 745 | -0- | -30 | -0- | 50 | 1 | 695 | 3 | N | -0- | | | | | -0- |
| 06 | 750 | N | 712 | -0- | -38 | -0- | 49 | 1 | 663 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 723 | -0- | -52 | -0- | 50 | 1 | 673 | 3 | N | -0- | | | | | -0- |
| 08 | 744 | N | 718 | -0- | -26 | -0- | 47 | 1 | 671 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 640 | -0- | -80 | -0- | 45 | 1 | 595 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 650 | -0- | -63 | -0- | 44 | 1 | 606 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 646 | -0- | -44 | -0- | 40 | 1 | 606 | 3 | N | -0- | | | | | -0- |
| *12 | 666 | N | 666 | -0- | -0- | -0- | 45 | 1 | 621 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,530 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 99 | -0- | -25 | -0- | 7 | 1 | 92 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 9 | -0- | -75 | -0- | 1 | 1 | 8 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 2 | -0- | -122 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 83 | N | 83 | -0- | -0- | -0- | 4 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 06 | 206 | N | 206 | -0- | -0- | -0- | 11 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 07 | 163 | N | 163 | -0- | -0- | -0- | 9 | 1 | 154 | 3 | N | -0- | | | | | -0- |
| 08 | 193 | N | 193 | -0- | -0- | -0- | 11 | 1 | 182 | 3 | N | -0- | | | | | -0- |
| 09 | 186 | N | 186 | -0- | -0- | -0- | 8 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 10 | 187 | N | 187 | -0- | -0- | -0- | 8 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| 11 | 164 | N | 164 | -0- | -0- | -0- | 7 | 1 | 157 | 3 | N | -0- | | | | | -0- |
| *12 | 159 | N | 159 | -0- | -0- | -0- | 7 | 1 | 152 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,451 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 190 | -0- | -213 | -0- | 10 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 02 | 828 | N | 828 | -0- | -0- | -0- | 44 | 1 | 784 | 3 | N | -0- | | | | | -0- |
| 03 | 736 | N | 736 | -0- | -0- | -0- | 39 | 1 | 697 | 3 | N | -0- | | | | | -0- |
| 04 | 355 | N | 355 | -0- | -0- | -0- | 18 | 1 | 337 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 586 | -0- | -96 | -0- | 31 | 1 | 555 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 478 | -0- | -182 | -0- | 27 | 1 | 451 | 3 | N | -0- | | | | | -0- |
| 07 | 581 | N | 581 | -0- | -0- | -0- | 35 | 1 | 546 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 578 | -0- | -11 | -0- | 33 | 1 | 545 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 406 | -0- | -74 | -0- | 23 | 1 | 383 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 500 | -0- | -89 | -0- | 29 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 213 | -0- | -357 | -0- | 12 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 12 | 434 | N | 193 | -0- | -241 | -0- | 11 | 1 | 178 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,644 TOTAL CONDENSATE PROD: 4

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 448 | -0- | -234 | -0- | 24 | 1 | 424 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 512 | -0- | -76 | -0- | 29 | 1 | 483 | 3 | N | -0- | | | | | -0- |
| 03 | 690 | N | 690 | -0- | -0- | -0- | 40 | 1 | 650 | 3 | N | -0- | | | | | -0- |
| 04 | 674 | N | 674 | -0- | -0- | -0- | 40 | 1 | 634 | 3 | N | -0- | | | | | -0- |
| 05 | 662 | N | 662 | -0- | -0- | -0- | 40 | 1 | 622 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 621 | -0- | -39 | -0- | 38 | 1 | 583 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 646 | -0- | -36 | -0- | 40 | 1 | 606 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 631 | -0- | -20 | -0- | 38 | 1 | 593 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 601 | -0- | -29 | -0- | 36 | 1 | 565 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 596 | -0- | -55 | -0- | 36 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 251 | -0- | -349 | -0- | 15 | 1 | 235 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 620 | N | 598 | -0- | -22 | -0- | 36 | 1 | 562 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,930 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 332 | -0- | -257 | -0- | 18 | 1 | 312 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 420 | N | 287 | -0- | -133 | -0- | 15 | 1 | 272 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 465 | N | 184 | -0- | -281 | -0- | 10 | 1 | 173 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 330 | N | 125 | -0- | -205 | -0- | 7 | 1 | 117 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 310 | N | 69 | -0- | -241 | -0- | 4 | 1 | 65 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 180 | N | 31 | -0- | -149 | -0- | 2 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 31 | -0- | -93 | -0- | 2 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 24 | -0- | -38 | -0- | 1 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 14 | -0- | -16 | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14 | N | -0- | -0- | -14 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,099 TOTAL CONDENSATE PROD: 4

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 697 | -0- | -140 | -0- | 66 | 1 | 631 | 2 | Y | -0- | | | | | 2 |
| 02 | 601 | N | 601 | -0- | -0- | -0- | 53 | 1 | 548 | 2 | Y | -0- | | | | | 2 |
| 03 | 713 | N | 673 | -0- | -40 | -0- | 63 | 1 | 610 | 2 | Y | -0- | | | | | 2 |
| 04 | 660 | N | 635 | -0- | -25 | -0- | 62 | 1 | 573 | 2 | Y | -0- | | | | | 2 |
| 05 | 651 | N | 650 | -0- | -1 | -0- | 60 | 1 | 590 | 2 | Y | -0- | | | | | 2 |
| 06 | 660 | N | 648 | -0- | -12 | -0- | 60 | 1 | 588 | 2 | Y | -0- | | | | | 2 |
| 07 | 679 | N | 679 | -0- | -0- | -0- | 62 | 1 | 617 | 2 | Y | -0- | | | | | 2 |
| 08 | 651 | N | 641 | -0- | -10 | -0- | 62 | 1 | 579 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 09 | 660 | N | 555 | -0- | -105 | -0- | 53 | 1 | 502 | 2 | Y | -0- | | | | | -0- |
| 10 | 708 | N | 708 | -0- | -0- | -0- | 89 | 1 | 619 | 2 | Y | -0- | | | | | -0- |
| 11 | 674 | N | 674 | -0- | -0- | -0- | 79 | 1 | 595 | 2 | Y | -0- | | | | | -0- |
| 12 | 589 | N | 587 | -0- | -2 | -0- | 62 | 1 | 522 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,748 TOTAL CONDENSATE PROD: 3

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3125 | X | 3125 | -0- | -0- | -0- | 168 | 1 | 2956 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2492 | X | 2382 | -0- | -110 | -0- | 123 | 1 | 2259 | 2 | N | -0- | | | | | -0- |
| 03 | 3813 | X | 2356 | -0- | -1457 | -0- | 118 | 1 | 2238 | 2 | N | -0- | | | | | -0- |
| 04 | 3690 | X | 1097 | -0- | -2593 | -0- | 55 | 1 | 1042 | 2 | N | -0- | | | | | -0- |
| 05 | 3813 | X | 3382 | -0- | -431 | -0- | 160 | 1 | 3222 | 2 | N | -0- | | | | | -0- |
| 06 | 3030 | X | 2645 | -0- | -385 | -0- | 135 | 1 | 2510 | 2 | N | -0- | | | | | -0- |
| 07 | 2635 | X | 2522 | -0- | -113 | -0- | 135 | 1 | 2387 | 2 | N | -0- | | | | | -0- |
| 08 | 3379 | X | 2029 | -0- | -1350 | -0- | 111 | 1 | 1918 | 2 | N | -0- | | | | | -0- |
| 09 | 3270 | X | 1644 | -0- | -1626 | -0- | 90 | 1 | 1554 | 2 | N | -0- | | | | | -0- |
| 10 | 3379 | X | 298 | -0- | -3081 | -0- | 16 | 1 | 282 | 2 | N | -0- | | | | | -0- |
| 11 | 2640 | X | 1874 | -0- | -766 | -0- | 102 | 1 | 1772 | 2 | N | -0- | | | | | -0- |
| *12 | 3644 | X | 3644 | -0- | -0- | -0- | 196 | 1 | 3448 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,998 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 849 | -0- | -50 | -0- | 46 | 1 | 803 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 749 | -0- | -35 | -0- | 42 | 1 | 707 | 3 | N | -0- | | | | | -0- |
| 03 | 837 | N | 793 | -0- | -44 | -0- | 46 | 1 | 747 | 3 | N | -0- | | | | | -0- |
| 04 | 810 | N | 768 | -0- | -42 | -0- | 46 | 1 | 722 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 772 | -0- | -65 | -0- | 46 | 1 | 723 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 780 | N | 731 | -0- | -49 | -0- | 45 | 1 | 686 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 766 | -0- | -40 | -0- | 47 | 1 | 719 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 763 | -0- | -12 | -0- | 46 | 1 | 717 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 717 | -0- | -3 | -0- | 43 | 1 | 674 | 3 | N | -0- | | | | | -0- |
| 10 | 775 | N | 723 | -0- | -52 | -0- | 44 | 1 | 679 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 680 | -0- | -70 | -0- | 41 | 1 | 639 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 676 | -0- | -68 | -0- | 40 | 1 | 636 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,987 TOTAL CONDENSATE PROD: 3

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 14 | -0- | -17 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 04 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 06 | 14 | N | 12 | -0- | -2 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9 | N | 6 | -0- | -3 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9 | N | 3 | -0- | -6 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 09 | 12 | N | 1 | -0- | -11 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6 | N | 2 | -0- | -4 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 62 TOTAL CONDENSATE PROD: -0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 155 | -0- | -0- | -0- | 13 | 1 | 142 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | 4 | -0- | -56 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 26 | N | 26 | -0- | -0- | -0- | 2 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 08 | 275 | N | 275 | -0- | -0- | -0- | 24 | 1 | 250 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 22 | N | 22 | -0- | -0- | -0- | 2 | 1 | 20 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 42 | N | 42 | -0- | -0- | -0- | 4 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 11 | 221 | N | 221 | -0- | -0- | -0- | 20 | 1 | 201 | 2 | Y | -0- | | | | | -0- |
| *12 | 122 | N | 122 | -0- | -0- | -0- | 12 | 1 | 109 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 873 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 589 | -0- | -62 | -0- | 50 | 1 9 | 538 | 2 | Y | 1 | | | | | 1 |
| 02 | 560 | N | 521 | -0- | -39 | -0- | 42 | 1 9 | 478 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 03 | 620 | N | 585 | -0- | -35 | -0- | 51 | 1 9 | 533 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 570 | N | 566 | -0- | -4 | -0- | 48 | 1 | 518 | 2 | Y | -0- | | | | | 1 |
| 05 | 589 | N | 459 | -0- | -130 | -0- | 31 | 1 | 428 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 570 | N | 570 | -0- | -0- | -0- | 40 | 1 9 | 529 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 07 | 589 | N | 566 | -0- | -23 | -0- | 39 | 1 | 527 | 2 | Y | -0- | | | | | -0- |
| 08 | 579 | N | 579 | -0- | -0- | -0- | 36 | 1 9 | 542 | 2 | Y | 1 | | | | | 1 |
| 09 | 570 | N | 538 | -0- | -32 | -0- | 37 | 1 | 501 | 2 | Y | -0- | | | | | 1 |
| 10 | 561 | N | 561 | -0- | -0- | -0- | 48 | 1 9 | 512 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 570 | N | 510 | -0- | -60 | -0- | 44 | 1 | 466 | 2 | Y | -0- | | | | | 1 |
| *12 | 587 | N | 587 | -0- | -0- | -0- | 48 | 1 9 | 538 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 6,631 TOTAL CONDENSATE PROD: 7

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1212 | -0- | -152 | -0- | 103 | 1 9 | 1108 | 2 | Y | 1 | | | | | 5 |
| 02 | 1204 | N | 1072 | -0- | -132 | -0- | 88 | 1 9 | 983 | 2 | Y | 1 | 4 | 1 | | | 2 |
| 03 | 1271 | N | 1264 | -0- | -7 | -0- | 108 | 1 3 9 | 1153 | 2 | Y | 3 | 2 | 8 | | | 3 |
| 04 | 1217 | N | 1217 | -0- | -0- | -0- | 108 | 1 3 9 | 1106 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 05 | 1289 | N | 1289 | -0- | -0- | -0- | 116 | 1 2 9 | 1171 | 2 | Y | 2 | | | | | 4 |
| 06 | 1230 | N | 1226 | -0- | -4 | -0- | 98 | 1 17 9 | 1111 | 2 | Y | 15 | 4 | 1 | 12 | 8 | 3 |
| 07 | 1271 | N | 1217 | -0- | -54 | -0- | 108 | 1 1 9 | 1108 | 2 | Y | 1 | | | | | 4 |
| 08 | 1302 | N | 1182 | -0- | -120 | -0- | 104 | 1 2 9 | 1076 | 2 | Y | 2 | 3 | 1 | | | 3 |
| 09 | 1230 | N | 1062 | -0- | -168 | -0- | 93 | 1 4 9 | 965 | 2 | Y | 4 | 4 | 1 | 1 | 8 | 2 |
| 10 | 1209 | N | 1063 | -0- | -146 | -0- | 98 | 1 2 9 | 963 | 2 | Y | 2 | | | | | 4 |
| 11 | 1140 | N | 993 | -0- | -147 | -0- | 89 | 1 2 9 | 902 | 2 | Y | 2 | 4 | 1 | | | 2 |
| 12 | 1085 | N | 1085 | -0- | -0- | -0- | 104 | 1 4 9 | 977 | 2 | Y | 4 | 4 | 1 | 1 | 8 | 1 |

TOTAL GAS PROD: 13,882 TOTAL CONDENSATE PROD: 40

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 628 | -0- | -85 | -0- | 53 1<br>1 9 | | 574 | 2 | Y | 1 | | | | | 1 |
| 02 | 616 | N | 545 | -0- | -71 | -0- | 44 1<br>3 9 | | 498 | 2 | Y | 3 | 1 1 | | 2 8 | | 1 |
| 03 | 682 | N | 548 | -0- | -134 | -0- | 47 1<br>1 9 | | 500 | 2 | Y | 1 | 1 1 | | | | 1 |
| 04 | 600 | N | 483 | -0- | -117 | -0- | 41 1 | | 442 | 2 | Y | -0- | | | | | 1 |
| 05 | 589 | N | 485 | -0- | -104 | -0- | 33 1<br>1 9 | | 451 | 2 | Y | 1 | 1 1 | | | | 1 |
| 06 | 540 | N | 437 | -0- | -103 | -0- | 31 1 | | 406 | 2 | Y | -0- | 1 1 | | | | -0- |
| 07 | 496 | N | 472 | -0- | -24 | -0- | 32 1 | | 440 | 2 | Y | -0- | | | | | -0- |
| 08 | 496 | N | 491 | -0- | -5 | -0- | 31 1 | | 460 | 2 | Y | -0- | | | | | -0- |
| 09 | 450 | N | 418 | -0- | -32 | -0- | 29 1<br>1 9 | | 388 | 2 | Y | 1 | | | | | 1 |
| 10 | 465 | N | 414 | -0- | -51 | -0- | 35 1 | | 379 | 2 | Y | -0- | 1 1 | | | | -0- |
| 11 | 480 | N | 401 | -0- | -79 | -0- | 35 1<br>1 9 | | 365 | 2 | Y | 1 | | | | | 1 |
| *12 | 610 | N | 610 | -0- | -0- | -0- | 50 1<br>1 9 | | 559 | 2 | Y | 1 | 1 1 | | | | 1 |

TOTAL GAS PROD: 5,932 TOTAL CONDENSATE PROD: 9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 978 | -0- | -76 | -0- | 83 | 1 | 893 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 924 | N | 846 | -0- | -78 | -0- | 69 | 1 | 777 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 1023 | N | 946 | -0- | -77 | -0- | 82 | 1 | 862 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 960 | N | 936 | -0- | -24 | -0- | 79 | 1 | 856 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 940 | N | 940 | -0- | -0- | -0- | 64 | 1 | 876 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 06 | 930 | N | 840 | -0- | -90 | -0- | 60 | 1 | 779 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 961 | N | 714 | -0- | -247 | -0- | 49 | 1 | 665 | 2 | Y | -0- | | | | | -0- |
| 08 | 1074 | N | 1074 | -0- | -0- | -0- | 67 | 1 | 1004 | 2 | Y | 3 | 2 | 8 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 979 | N | 979 | -0- | -0- | -0- | 68 | 1 | 911 | 2 | Y | -0- | | | | | 1 |
| 10 | 986 | N | 986 | -0- | -0- | -0- | 84 | 1 | 900 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1050 | N | 889 | -0- | -161 | -0- | 77 | 1 | 811 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1023 | N | 919 | -0- | -104 | -0- | 75 | 1 | 842 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,047 TOTAL CONDENSATE PROD: 14

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 686 | N | 686 | -0- | -0- | -0- | 190 | 1 | 494 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 448 | N | 432 | -0- | -16 | -0- | 166 | 1 | 266 | 3 | N | -0- | | | | | -0- |
| 03 | 679 | N | 679 | -0- | -0- | -0- | 190 | 1 | 489 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 627 | -0- | -33 | -0- | 183 | 1 | 444 | 3 | N | -0- | | | | | -0- |
| 05 | 587 | N | 587 | -0- | -0- | -0- | 175 | 1 | 412 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 606 | -0- | -54 | -0- | 181 | 1 | 425 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 525 | -0- | -126 | -0- | 185 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 415 | -0- | -174 | -0- | 180 | 1 | 235 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 350 | -0- | -250 | -0- | 167 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 436 | -0- | -91 | -0- | 164 | 1 | 272 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 360 | -0- | -30 | -0- | 140 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 263 | -0- | -109 | -0- | 78 | 1 | 185 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,966 TOTAL CONDENSATE PROD: 2

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1202 | -0- | -69 | -0- | 60 | 1 | 1142 | 3 | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1077 | -0- | -71 | -0- | 53 | 1 | 1024 | 3 | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1187 | -0- | -53 | -0- | 61 | 1 | 1126 | 3 | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1126 | -0- | -44 | -0- | 58 | 1 | 1068 | 3 | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1168 | -0- | -10 | -0- | 62 | 1 | 1106 | 3 | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1118 | -0- | -22 | -0- | 59 | 1 | 1059 | 3 | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1139 | -0- | -39 | -0- | 59 | 1 | 1080 | 3 | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1115 | -0- | -63 | -0- | 61 | 1 | 1054 | 3 | N | -0- | | | | | -0- |
| 09 | 1110 | N | 1019 | -0- | -91 | -0- | 57 | 1 | 962 | 3 | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1088 | -0- | -59 | -0- | 63 | 1 | 1025 | 3 | N | -0- | | | | | -0- |
| 11 | 1080 | N | 1054 | -0- | -26 | -0- | 75 | 1 | 979 | 3 | N | -0- | | | | | -0- |
| *12 | 1108 | N | 1108 | -0- | -0- | -0- | 74 | 1 | 1034 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,401 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 235 | -0- | -416 | -0- | 11 | 1 | 223 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 336 | N | 2 | -0- | -334 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 240 | N | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | 2 | -0- | 2 | 2 | 2 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 243 TOTAL CONDENSATE PROD: 1

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 909 | N | 909 | -0- | -0- | -0- | 43 | 1 | 860 | 2 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 812 | N | 793 | -0- | -19 | -0- | 39 | 1 | 748 | 2 | Y | 5 | 4 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 899 | N | 834 | -0- | -65 | -0- | 42 | 1 | 786 | 2 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 870 | N | 809 | -0- | -61 | -0- | 41 | 1 | 762 | 2 | Y | 5 | 6 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 868 | N | 814 | -0- | -54 | -0- | 42 | 1 | 768 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 810 | N | 769 | -0- | -41 | -0- | 40 | 1 | 726 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 837 | N | 814 | -0- | -23 | -0- | 43 | 1 | 768 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 806 | N | 773 | -0- | -33 | -0- | 33 | 1 | 736 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 780 | N | 737 | -0- | -43 | -0- | 32 | 1 | 702 | 2 | Y | 3 | 5 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 806 | N | 750 | -0- | -56 | -0- | 32 | 1 | 714 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 750 | N | 603 | -0- | -147 | -0- | 26 | 1 | 571 | 2 | Y | 5 | 2 | 1 | 1 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 775 | N | 322 | -0- | -453 | -0- | 14 | 1 | 306 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,927 TOTAL CONDENSATE PROD: 48

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 236 | -0- | -353 | -0- | 12 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 02 | 818 | N | 818 | -0- | -0- | -0- | 43 | 1 | 775 | 3 | N | -0- | | | | | -0- |
| 03 | 815 | N | 815 | -0- | -0- | -0- | 43 | 1 | 772 | 3 | N | -0- | | | | | -0- |
| 04 | 719 | N | 719 | -0- | -0- | -0- | 36 | 1 | 683 | 3 | N | -0- | | | | | -0- |
| 05 | 738 | N | 738 | -0- | -0- | -0- | 39 | 1 | 699 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 557 | -0- | -103 | -0- | 32 | 1 | 525 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | N | 111 | -0- | -633 | -0- | 7 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 08 | 894 | N | 894 | -0- | -0- | -0- | 51 | 1 | 843 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 525 | -0- | -45 | -0- | 29 | 1 | 496 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 3 | -0- | -121 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | -0- | -0- | -840 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,416 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1028 | -0- | -150 | -0- | 103 | 1 | 921 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1008 | N | 923 | -0- | -85 | -0- | 91 | 1 | 829 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1085 | N | 966 | -0- | -119 | -0- | 99 | 1 | 864 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 990 | N | 962 | -0- | -28 | -0- | 98 | 1 | 861 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1023 | N | 955 | -0- | -68 | -0- | 98 | 1 | 855 | 2 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 930 | N | 876 | -0- | -54 | -0- | 93 | 1 | 781 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 992 | N | 919 | -0- | -73 | -0- | 99 | 1 | 818 | 2 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 930 | N | 903 | -0- | -27 | -0- | 99 | 1 | 800 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 879 | N | 879 | -0- | -0- | -0- | 97 | 1 | 779 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 930 | N | 872 | -0- | -58 | -0- | 95 | 1 | 771 | 2 | Y | 5 | 4 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 870 | N | 842 | -0- | -28 | -0- | 92 | 1 | 744 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 899 | N | 708 | -0- | -191 | -0- | 81 | 1 | 624 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,833 TOTAL CONDENSATE PROD: 39

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1188 | -0- | -21 | -0- | 79 | 1 | 1109 | 3 | N | -0- | | | | | -0- |
| 02 | 1103 | N | 1103 | -0- | -0- | -0- | 74 | 1 | 1029 | 3 | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1172 | -0- | -6 | -0- | 79 | 1 | 1093 | 3 | N | -0- | | | | | -0- |
| 04 | 1140 | N | 1123 | -0- | -17 | -0- | 71 | 1 | 1052 | 3 | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1147 | -0- | -62 | -0- | 61 | 1 | 1086 | 3 | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1086 | -0- | -54 | -0- | 59 | 1 | 1027 | 3 | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1062 | -0- | -85 | -0- | 61 | 1 | 1001 | 3 | N | -0- | | | | | -0- |
| 08 | 1147 | N | 1066 | -0- | -81 | -0- | 60 | 1 | 1006 | 3 | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1140 | -0- | -0- | -0- | 49 | 1 | 1091 | 3 | N | -0- | | | | | -0- |
| 10 | 1101 | N | 1101 | -0- | -0- | -0- | 47 | 1 | 1054 | 3 | N | -0- | | | | | -0- |
| *11 | 1124 | N | 1124 | -0- | -0- | -0- | 48 | 1 | 1076 | 3 | N | -0- | | | | | -0- |
| *12 | 1203 | N | 1203 | -0- | -0- | -0- | 52 | 1 | 1151 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,515 TOTAL CONDENSATE PROD: -0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1493 | -0- | -522 | -0- | 80 | 1 | 1413 | 2 | N | -0- | | | | | -0- |
| 02 | 1624 | N | 1238 | -0- | -386 | -0- | 64 | 1 | 1174 | 2 | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1329 | -0- | -283 | -0- | 66 | 1 | 1263 | 2 | N | -0- | | | | | -0- |
| 04 | 1440 | N | 1284 | -0- | -156 | -0- | 65 | 1 | 1219 | 2 | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1345 | -0- | -19 | -0- | 64 | 1 | 1281 | 2 | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1286 | -0- | -4 | -0- | 66 | 1 | 1220 | 2 | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1139 | -0- | -194 | -0- | 61 | 1 | 1078 | 2 | N | -0- | | | | | -0- |
| 08 | 1333 | N | 1100 | -0- | -233 | -0- | 60 | 1 | 1040 | 2 | N | -0- | | | | | -0- |
| 09 | 1290 | N | 1043 | -0- | -247 | -0- | 57 | 1 | 986 | 2 | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1044 | -0- | -103 | -0- | 58 | 1 | 986 | 2 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 960 | -0- | -90 | -0- | 52 | 1 | 908 | 2 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 997 | -0- | -88 | -0- | 54 | 1 | 943 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,258 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 1023 | -0- | -0- | -0- | 52 | 1 | 971 | 3 | N | -0- | | | | | -0- |
| 02 | 929 | N | 929 | -0- | -0- | -0- | 49 | 1 | 880 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 1002 | -0- | -21 | -0- | 53 | 1 | 949 | 3 | N | -0- | | | | | -0- |
| 04 | 990 | N | 945 | -0- | -45 | -0- | 47 | 1 | 898 | 3 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 1015 | -0- | -8 | -0- | 54 | 1 | 961 | 3 | N | -0- | | | | | -0- |
| 06 | 995 | N | 995 | -0- | -0- | -0- | 56 | 1 | 939 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 981 | -0- | -11 | -0- | 59 | 1 | 922 | 3 | N | -0- | | | | | -0- |
| 08 | 1023 | N | 970 | -0- | -53 | -0- | 55 | 1 | 913 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 990 | N | 932 | -0- | -58 | -0- | 52 | 1 | 880 | 3 | N | -0- | | | | | -0- |
| 10 | 992 | N | 914 | -0- | -78 | -0- | 52 | 1 | 862 | 3 | N | -0- | | | | | -0- |
| 11 | 930 | N | 659 | -0- | -271 | -0- | 36 | 1 | 623 | 3 | N | -0- | | | | | -0- |
| 12 | 961 | N | 809 | -0- | -152 | -0- | 46 | 1 | 763 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,174 TOTAL CONDENSATE PROD: 2

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 142 | -0- | -13 | -0- | 10 | 1 | 132 | 2 | N | -0- | | | | | -0- |
| 02 | 139 | N | 139 | -0- | -0- | -0- | 9 | 1 | 129 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 144 | N | 144 | -0- | -0- | -0- | 9 | 1 | 135 | 2 | N | -0- | 1 | 1 | | | -0- |
| 04 | 170 | N | 170 | -0- | -0- | -0- | 11 | 1 | 159 | 2 | N | -0- | | | | | -0- |
| 05 | 155 | N | 153 | -0- | -2 | -0- | 10 | 1 | 142 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 150 | N | 144 | -0- | -6 | -0- | 9 | 1 | 135 | 2 | N | -0- | | | | | 1 |
| 07 | 186 | N | 141 | -0- | -45 | -0- | 9 | 1 | 132 | 2 | N | -0- | | | | | 1 |
| 08 | 155 | N | 137 | -0- | -18 | -0- | 8 | 1 | 129 | 2 | N | -0- | | | | | 1 |
| 09 | 150 | N | 126 | -0- | -24 | -0- | 8 | 1 | 118 | 2 | N | -0- | | | | | 1 |
| 10 | 155 | N | 131 | -0- | -24 | -0- | 8 | 1 | 123 | 2 | N | -0- | | | | | 1 |
| 11 | 121 | N | 121 | -0- | -0- | -0- | 7 | 1 | 114 | 2 | N | -0- | | | | | 1 |
| *12 | 128 | N | 128 | -0- | -0- | -0- | 8 | 1 | 120 | 2 | N | -0- | | | | | 1 |

TOTAL GAS PROD: 1,676 TOTAL CONDENSATE PROD: 2

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 2109 | -0- | -1859 | -0- | 128 | 1 | 1981 | 3 | N | -0- | | | | | -0- |
| 02 | 3136 | X | 1918 | -0- | -1218 | -0- | 122 | 1 | 1796 | 3 | N | -0- | | | | | -0- |
| 03 | 3069 | X | 2086 | -0- | -983 | -0- | 127 | 1 | 1959 | 3 | N | -0- | | | | | -0- |
| 04 | 2437 | X | 2437 | -0- | -0- | -0- | 129 | 1 | 2308 | 3 | N | -0- | | | | | -0- |
| 05 | 2479 | X | 2479 | -0- | -0- | -0- | 108 | 1 | 2371 | 3 | N | -0- | | | | | -0- |
| 06 | 2400 | X | 2400 | -0- | -0- | -0- | 93 | 1 | 2307 | 3 | N | -0- | | | | | -0- |
| 07 | 2511 | N | 2438 | -0- | -73 | -0- | 89 | 1 | 2349 | 3 | N | -0- | | | | | -0- |
| 08 | 3100 | N | 3471 | -0- | 371 | 371 | 135 | 1 | 3336 | 3 | N | -0- | | | | | -0- |
| 09 | 3000 | N | 4015 | -0- | 1015 | 1386 | 156 | 1 | 3859 | 3 | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3654 | -0- | 554 | 1940 | 143 | 1 | 3511 | 3 | N | -0- | | | | | -0- |
| 11 | 5218 | X | 3278 | -0- | -1940 | -0- | 142 | 1 | 3136 | 3 | N | -0- | | | | | -0- |
| *12 | 3217 | X | 3217 | -0- | -0- | -0- | 151 | 1 | 3066 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,502 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 907 | N | 907 | -0- | -0- | -0- | 49 | 1 | 858 | 2 | Y | -0- | | | | | -0- |
| 02 | 772 | N | 772 | -0- | -0- | -0- | 40 | 1 | 732 | 2 | Y | -0- | | | | | -0- |
| 03 | 837 | N | 809 | -0- | -28 | -0- | 40 | 1 | 769 | 2 | Y | -0- | | | | | -0- |
| 04 | 870 | N | 790 | -0- | -80 | -0- | 40 | 1 | 750 | 2 | Y | -0- | | | | | -0- |
| 05 | 868 | N | 798 | -0- | -70 | -0- | 38 | 1 | 760 | 2 | Y | -0- | | | | | -0- |
| 06 | 780 | N | 746 | -0- | -34 | -0- | 38 | 1 | 708 | 2 | Y | -0- | | | | | -0- |
| 07 | 806 | N | 658 | -0- | -148 | -0- | 35 | 1 | 623 | 2 | Y | -0- | | | | | -0- |
| 08 | 806 | N | 314 | -0- | -492 | -0- | 17 | 1 | 297 | 2 | Y | -0- | | | | | -0- |
| 09 | 750 | N | 350 | -0- | -400 | -0- | 19 | 1 | 331 | 2 | Y | -0- | | | | | -0- |
| 10 | 651 | N | 322 | -0- | -329 | -0- | 18 | 1 | 304 | 2 | Y | -0- | | | | | -0- |
| 11 | 331 | N | 331 | -0- | -0- | -0- | 18 | 1 | 313 | 2 | Y | -0- | | | | | -0- |
| 12 | 372 | N | 352 | -0- | -20 | -0- | 19 | 1 | 333 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,149 TOTAL CONDENSATE PROD: -0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 483 | N | 483 | -0- | -0- | -0- | 39<br>28 | 1<br>9 | 416 | 2 | Y | 25 | 12 | 8 | | | 18 |
| 02 | 224 | N | 113 | -0- | -111 | -0- | 9<br>3 | 1<br>9 | 101 | 2 | Y | 3 | 16 | 1 | | | 5 |
| 03 | 930 | N | 353 | -0- | -577 | -0- | 28<br>30 | 1<br>9 | 295 | 2 | Y | 27 | 7 | 1 | 11 | 8 | 14 |
| 04 | 480 | N | 349 | -0- | -131 | -0- | 29<br>4 | 1<br>9 | 316 | 2 | Y | 4 | | | | | 18 |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | 15 | 1 | | | 3 |
| 06 | 330 | N | -0- | -0- | -330 | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |
| 07 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 5 | 5 | 8 | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,298 TOTAL CONDENSATE PROD: 64

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1610 | -0- | -157 | -0- | 86 | 1 | 1524 | 2 | Y | -0- | | | | | -0- |
| 02 | 1540 | N | 1504 | -0- | -36 | -0- | 78 | 1 | 1426 | 2 | Y | -0- | | | | | -0- |
| 03 | 1643 | N | 1611 | -0- | -32 | -0- | 81 | 1 | 1530 | 2 | Y | -0- | | | | | -0- |
| 04 | 1560 | N | 1544 | -0- | -16 | -0- | 78 | 1 | 1466 | 2 | Y | -0- | | | | | -0- |
| 05 | 1674 | N | 1560 | -0- | -114 | -0- | 74 | 1 | 1486 | 2 | Y | -0- | | | | | -0- |
| 06 | 1560 | N | 1483 | -0- | -77 | -0- | 76 | 1 | 1407 | 2 | Y | -0- | | | | | -0- |
| 07 | 1581 | N | 1493 | -0- | -88 | -0- | 80 | 1 | 1413 | 2 | Y | -0- | | | | | -0- |
| 08 | 1550 | N | 1423 | -0- | -127 | -0- | 78 | 1 | 1345 | 2 | Y | -0- | | | | | -0- |
| 09 | 1470 | N | 1336 | -0- | -134 | -0- | 73 | 1 | 1263 | 2 | Y | -0- | | | | | -0- |
| 10 | 1488 | N | 1340 | -0- | -148 | -0- | 74 | 1 | 1266 | 2 | Y | -0- | | | | | -0- |
| 11 | 1380 | N | 1193 | -0- | -187 | -0- | 65 | 1 | 1128 | 2 | Y | -0- | | | | | -0- |
| 12 | 1395 | N | 1141 | -0- | -254 | -0- | 61 | 1 | 1080 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,238 TOTAL CONDENSATE PROD: -0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 992 | -0- | -186 | -0- | 53 | 1 | 939 | 2 | Y | -0- | | | | | -0- |
| 02 | 1008 | N | 922 | -0- | -86 | -0- | 48 | 1 | 874 | 2 | Y | -0- | | | | | -0- |
| 03 | 1160 | N | 1160 | -0- | -0- | -0- | 58 | 1 | 1102 | 2 | Y | -0- | | | | | -0- |
| 04 | 1089 | N | 1089 | -0- | -0- | -0- | 55 | 1 | 1034 | 2 | Y | -0- | | | | | -0- |
| 05 | 1023 | N | 995 | -0- | -28 | -0- | 47 | 1 | 948 | 2 | Y | -0- | | | | | -0- |
| 06 | 1110 | N | 863 | -0- | -247 | -0- | 44 | 1 | 819 | 2 | Y | -0- | | | | | -0- |
| 07 | 1116 | N | 907 | -0- | -209 | -0- | 48 | 1 | 859 | 2 | Y | -0- | | | | | -0- |
| 08 | 992 | N | 889 | -0- | -103 | -0- | 49 | 1 | 840 | 2 | Y | -0- | | | | | -0- |
| 09 | 870 | N | 813 | -0- | -57 | -0- | 44 | 1 | 769 | 2 | Y | -0- | | | | | -0- |
| 10 | 899 | N | 862 | -0- | -37 | -0- | 48 | 1 | 814 | 2 | Y | -0- | | | | | -0- |
| 11 | 870 | N | 813 | -0- | -57 | -0- | 44 | 1 | 769 | 2 | Y | -0- | | | | | -0- |
| *12 | 855 | N | 855 | -0- | -0- | -0- | 46 | 1 | 809 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,160 TOTAL CONDENSATE PROD: -0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2035 | N | 2035 | -0- | -0- | -0- | 103<br>34 | 1<br>9 | 1898 | 2 | Y | 31 | 5 | 1 | 28 | 8 | 1 |
| 02 | 1876 | N | 1818 | -0- | -58 | -0- | 90<br>1 | 1<br>9 | 1727 | 2 | Y | 1 | | | | | 2 |
| 03 | 2028 | N | 2028 | -0- | -0- | -0- | 104<br>29 | 1<br>9 | 1895 | 2 | Y | 26 | 23 | 8 | | | 5 |
| 04 | 1980 | N | 1937 | -0- | -43 | -0- | 102<br>1 | 1<br>9 | 1834 | 2 | Y | 1 | 5 | 1 | | | 1 |
| 05 | 2015 | N | 1996 | -0- | -19 | -0- | 113 | 1 | 1883 | 2 | Y | -0- | | | | | 1 |
| 06 | 1950 | N | 1906 | -0- | -44 | -0- | 101<br>29 | 1<br>9 | 1776 | 2 | Y | 26 | 26 | 8 | | | 1 |
| 07 | 2015 | N | 1847 | -0- | -168 | -0- | 110<br>3 | 1<br>9 | 1734 | 2 | Y | 3 | | | | | 4 |
| 08 | 1984 | N | 1911 | -0- | -73 | -0- | 114 | 1 | 1797 | 2 | Y | -0- | | | | | 4 |
| 09 | 1920 | N | 1912 | -0- | -8 | -0- | 122 | 1 | 1790 | 2 | Y | -0- | | | | | 4 |
| 10 | 1932 | N | 1932 | -0- | -0- | -0- | 128<br>2 | 1<br>9 | 1802 | 2 | Y | 2 | 5 | 1 | | | 1 |
| 11 | 1860 | N | 1844 | -0- | -16 | -0- | 115<br>4 | 1<br>9 | 1725 | 2 | Y | 4 | | | | | 5 |
| 12 | 1984 | N | 1853 | -0- | -131 | -0- | 114<br>2 | 1<br>9 | 1737 | 2 | Y | 2 | 5 | 1 | | | 2 |

TOTAL GAS PROD: 23,019 TOTAL CONDENSATE PROD: 96

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU (-) | STATUS UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1619 | -0- | -24 | -0- | | 83 | 1 | 1534 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1512 | N | 1474 | -0- | -38 | -0- | | 73 | 1 | 1398 | 2 | Y | 3 | 2 | 8 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1643 | N | 1588 | -0- | -55 | -0- | | 82 | 1 | 1498 | 2 | Y | 7 | 5 | 8 | | | 4 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1560 | N | 1437 | -0- | -123 | -0- | | 76 | 1 | 1360 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1643 | N | 1477 | -0- | -166 | -0- | | 84 | 1 | 1393 | 2 | Y | -0- | | | | | 1 |
| 06 | 1530 | N | 1530 | -0- | -0- | -0- | | 82 | 1 | 1448 | 2 | Y | -0- | | | | | 1 |
| 07 | 1507 | N | 1507 | -0- | -0- | -0- | | 89 | 1 | 1412 | 2 | Y | 5 | 3 | 8 | | | 3 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1488 | N | 1469 | -0- | -19 | -0- | | 88 | 1 | 1381 | 2 | Y | -0- | | | | | 3 |
| 09 | 1530 | N | 1475 | -0- | -55 | -0- | | 94 | 1 | 1381 | 2 | Y | -0- | | | | | 3 |
| 10 | 1519 | N | 1504 | -0- | -15 | -0- | | 100 | 1 | 1402 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1426 | N | 1426 | -0- | -0- | -0- | | 89 | 1 | 1334 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1515 | -0- | -4 | -0- | | 93 | 1 | 1420 | 2 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,021 TOTAL CONDENSATE PROD: 25

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU (-) | STATUS UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1184 | N | 1184 | -0- | -0- | -0- | | 61 | 1 | 1121 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1092 | N | 1065 | -0- | -27 | -0- | | 53 | 1 | 1012 | 2 | Y | -0- | | | | | 1 |
| 03 | 1209 | N | 1176 | -0- | -33 | -0- | | 61 | 1 | 1113 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1140 | N | 1109 | -0- | -31 | -0- | | 58 | 1 | 1051 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 05 | 1178 | N | 1132 | -0- | -46 | -0- | | 64 | 1 | 1067 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1140 | N | 1093 | -0- | -47 | -0- | | 59 | 1 | 1034 | 2 | Y | -0- | | | | | 1 |
| 07 | 1147 | N | 1087 | -0- | -60 | -0- | | 65 | 1 | 1021 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1147 | N | 1124 | -0- | -23 | -0- | | 67 | 1 | 1057 | 2 | Y | -0- | | | | | 2 |
| 09 | 1084 | N | 1084 | -0- | -0- | -0- | | 69 | 1 | 1015 | 2 | Y | -0- | | | | | 2 |
| 10 | 1111 | N | 1111 | -0- | -0- | -0- | | 74 | 1 | 1036 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1080 | N | 1060 | -0- | -20 | -0- | | 66 | 1 | 991 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1116 | N | 1087 | -0- | -29 | -0- | | 67 | 1 | 1019 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,312 TOTAL CONDENSATE PROD: 11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1090 | -0- | -274 | -0- | 73 | 1 | 1016 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1092 | N | 952 | -0- | -140 | -0- | 63 | 1 | 888 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1369 | N | 1369 | -0- | -0- | -0- | 89 | 1 | 1279 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1202 | N | 1202 | -0- | -0- | -0- | 77 | 1 | 1124 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1408 | N | 1408 | -0- | -0- | -0- | 74 | 1 | 1334 | 2 | N | -0- | | | | | 1 |
| 06 | 1320 | N | 1254 | -0- | -66 | -0- | 67 | 1 | 1187 | 2 | N | -0- | | | | | 1 |
| 07 | 1254 | N | 1254 | -0- | -0- | -0- | 65 | 1 | 1188 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1395 | N | 1239 | -0- | -156 | -0- | 63 | 1 | 1176 | 2 | N | -0- | | | | | 2 |
| 09 | 1260 | N | 857 | -0- | -403 | -0- | 44 | 1 | 812 | 2 | N | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1242 | N | 1242 | -0- | -0- | -0- | 66 | 1 | 1176 | 2 | N | -0- | 2 | 1 | | | 1 |
| 11 | 1200 | N | 1093 | -0- | -107 | -0- | 59 | 1 | 1033 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1247 | N | 1247 | -0- | -0- | -0- | 72 | 1 | 1174 | 2 | N | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,207 TOTAL CONDENSATE PROD: 8

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 682 | -0- | -93 | -0- | 46 | 1 | 635 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 644 | N | 573 | -0- | -71 | -0- | 38 | 1 | 535 | 2 | N | -0- | 1 | 1 | | | 1 |
| 03 | 682 | N | 630 | -0- | -52 | -0- | 41 | 1 | 589 | 2 | N | -0- | | | | | 1 |
| 04 | 660 | N | 592 | -0- | -68 | -0- | 38 | 1 | 553 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 620 | N | 609 | -0- | -11 | -0- | 32 | 1 | 577 | 2 | N | -0- | | | | | 1 |
| 06 | 600 | N | 576 | -0- | -24 | -0- | 31 | 1 | 545 | 2 | N | -0- | | | | | 1 |
| 07 | 620 | N | 586 | -0- | -34 | -0- | 30 | 1 | 556 | 2 | N | -0- | | | | | 1 |
| 08 | 620 | N | 577 | -0- | -43 | -0- | 29 | 1 | 548 | 2 | N | -0- | | | | | 1 |
| 09 | 570 | N | 553 | -0- | -17 | -0- | 29 | 1 | 524 | 2 | N | -0- | | | | | 1 |
| 10 | 589 | N | 559 | -0- | -30 | -0- | 30 | 1 | 528 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 570 | N | 534 | -0- | -36 | -0- | 29 | 1 | 505 | 2 | N | -0- | | | | | 1 |
| 12 | 558 | N | 530 | -0- | -28 | -0- | 31 | 1 | 499 | 2 | N | -0- | | | | | 1 |

TOTAL GAS PROD: 7,001 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1070 | N | 1070 | -0- | -0- | -0- | 139 | 1 8 9 | 923 | 2 | Y | 7 | 6 | 1 | | | 2 |
| 02 | 870 | N | 870 | -0- | -0- | -0- | 123 | 1 6 9 | 741 | 2 | Y | 5 | 5 | 1 | | | 2 |
| 03 | 898 | N | 898 | -0- | -0- | -0- | 133 | 1 8 9 | 757 | 2 | Y | 7 | 7 | 1 | | | 2 |
| 04 | 835 | N | 835 | -0- | -0- | -0- | 128 | 1 4 9 | 703 | 2 | Y | 4 | 6 | 1 | | | -0- |
| 05 | 855 | N | 855 | -0- | -0- | -0- | 132 | 1 4 9 | 719 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 06 | 808 | N | 808 | -0- | -0- | -0- | 124 | 1 4 9 | 680 | 2 | Y | 4 | 5 | 1 | | | 1 |
| 07 | 868 | N | 815 | -0- | -53 | -0- | 131 | 1 3 9 | 681 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 08 | 868 | N | 802 | -0- | -66 | -0- | 123 | 1 4 9 | 675 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 09 | 810 | N | 761 | -0- | -49 | -0- | 119 | 1 3 9 | 639 | 2 | Y | 3 | 5 | 1 | | | -0- |
| 10 | 806 | N | 775 | -0- | -31 | -0- | 122 | 1 4 9 | 649 | 2 | Y | 4 | 4 | 1 | | | -0- |
| 11 | 803 | N | 803 | -0- | -0- | -0- | 120 | 1 4 9 | 679 | 2 | Y | 4 | 2 | 1 | | | 2 |
| *12 | 839 | N | 839 | -0- | -0- | -0- | 126 | 1 4 9 | 709 | 2 | Y | 4 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 10,131 TOTAL CONDENSATE PROD: 53

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 76 | -0- | -203 | -0- | 4 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 109 | -0- | -3 | -0- | 5 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 03 | 150 | N | 150 | -0- | -0- | -0- | 7 | 1 | 143 | 3 | N | -0- | | | | | -0- |
| 04 | 139 | N | 139 | -0- | -0- | -0- | 6 | 1 | 133 | 3 | N | -0- | | | | | -0- |
| 05 | 138 | N | 138 | -0- | -0- | -0- | 6 | 1 | 132 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 137 | -0- | -13 | -0- | 6 | 1 | 131 | 3 | N | -0- | | | | | -0- |
| 07 | 169 | N | 169 | -0- | -0- | -0- | 8 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 08 | 180 | N | 180 | -0- | -0- | -0- | 9 | 1 | 171 | 3 | N | -0- | | | | | -0- |
| 09 | 150 | N | 133 | -0- | -17 | -0- | 6 | 1 | 127 | 3 | N | -0- | | | | | -0- |
| 10 | 155 | N | 139 | -0- | -16 | -0- | 7 | 1 | 132 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 129 | -0- | -21 | -0- | 7 | 1 | 122 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 112 | -0- | -12 | -0- | 7 | 1 | 105 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,611 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 289 | -0- | -21 | -0- | 9 | 1 | 280 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 259 | -0- | -21 | -0- | 8 | 1 | 251 | 3 | Y | -0- | | | | | -0- |
| 03 | 279 | N | 277 | -0- | -2 | -0- | 9 | 1 | 268 | 3 | Y | -0- | | | | | -0- |
| 04 | 270 | N | 254 | -0- | -16 | -0- | 8 | 1 | 246 | 3 | Y | -0- | | | | | -0- |
| 05 | 279 | N | 263 | -0- | -16 | -0- | 8 | 1 | 255 | 3 | Y | -0- | | | | | -0- |
| 06 | 270 | N | 260 | -0- | -10 | -0- | 7 | 1 | 253 | 3 | Y | -0- | | | | | -0- |
| 07 | 263 | N | 263 | -0- | -0- | -0- | 9 | 1 | 254 | 3 | Y | -0- | | | | | -0- |
| 08 | 255 | N | 255 | -0- | -0- | -0- | 7 | 1 | 248 | 3 | Y | -0- | | | | | -0- |
| 09 | 270 | N | 242 | -0- | -28 | -0- | 6 | 1 | 236 | 3 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 247 | -0- | -1 | -0- | 6 | 1 | 241 | 3 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 229 | -0- | -11 | -0- | 6 | 1 | 223 | 3 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 238 | -0- | -10 | -0- | 6 | 1 | 232 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,076 TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 1009 | -0- | -14 | -0- | 96 | 1 | 913 | 2 | Y | -0- | | | | | 2 |
| 02 | 896 | N | 826 | -0- | -70 | -0- | 73 | 1 | 753 | 2 | Y | -0- | | | | | 2 |
| 03 | 913 | N | 913 | -0- | -0- | -0- | 86 | 1 | 827 | 2 | Y | -0- | | | | | 2 |
| 04 | 990 | N | 865 | -0- | -125 | -0- | 85 | 1 | 780 | 2 | Y | -0- | | | | | 2 |
| 05 | 930 | N | 890 | -0- | -40 | -0- | 83 | 1 | 807 | 2 | Y | -0- | | | | | 2 |
| 06 | 870 | N | 838 | -0- | -32 | -0- | 78 | 1 | 760 | 2 | Y | -0- | | | | | 2 |
| 07 | 899 | N | 866 | -0- | -33 | -0- | 79 | 1 | 787 | 2 | Y | -0- | | | | | 2 |
| 08 | 899 | N | 814 | -0- | -85 | -0- | 79 | 1 | 735 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 09 | 840 | N | 696 | -0- | -144 | -0- | 67 | 1 | 629 | 2 | Y | -0- | | | | | -0- |
| 10 | 898 | N | 898 | -0- | -0- | -0- | 113 | 1 | 785 | 2 | Y | -0- | | | | | -0- |
| 11 | 817 | N | 817 | -0- | -0- | -0- | 96 | 1 | 721 | 2 | Y | -0- | | | | | -0- |
| *12 | 794 | N | 794 | -0- | -0- | -0- | 83 | 1 | 707 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,226 TOTAL CONDENSATE PROD: 4

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1969 | N | 1969 | -0- | -0- | -0- | 106 | 1 | 1863 | 3 | N | -0- | | | | | -0- |
| 02 | 1876 | N | 1762 | -0- | -114 | -0- | 99 | 1 | 1663 | 3 | N | -0- | | | | | -0- |
| 03 | 2015 | N | 1937 | -0- | -78 | -0- | 112 | 1 | 1825 | 3 | N | -0- | | | | | -0- |
| 04 | 1920 | N | 1874 | -0- | -46 | -0- | 111 | 1 | 1763 | 3 | N | -0- | | | | | -0- |
| 05 | 1953 | N | 1907 | -0- | -46 | -0- | 114 | 1 | 1793 | 3 | N | -0- | | | | | -0- |
| 06 | 1860 | N | 1577 | -0- | -283 | -0- | 97 | 1 | 1480 | 3 | N | -0- | | | | | -0- |
| 07 | 1922 | N | 1877 | -0- | -45 | -0- | 116 | 1 | 1761 | 3 | N | -0- | | | | | -0- |
| 08 | 1922 | N | 1416 | -0- | -506 | -0- | 86 | 1 | 1330 | 3 | N | -0- | | | | | -0- |
| 09 | 1590 | N | 1419 | -0- | -171 | -0- | 85 | 1 | 1334 | 3 | N | -0- | | | | | -0- |
| 10 | 1891 | N | 1212 | -0- | -679 | -0- | 73 | 1 | 1139 | 3 | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1322 | -0- | -58 | -0- | 80 | 1 | 1242 | 3 | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1369 | -0- | -88 | -0- | 81 | 1 | 1288 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,641 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1023 | -0- | -62 | -0- | 62 | 1 | 961 | 3 | N | -0- | | | | | -0- |
| 02 | 952 | N | 911 | -0- | -41 | -0- | 58 | 1 | 853 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 996 | -0- | -27 | -0- | 60 | 1 | 936 | 3 | N | -0- | | | | | -0- |
| 04 | 990 | N | 960 | -0- | -30 | -0- | 51 | 1 | 909 | 3 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 980 | -0- | -43 | -0- | 43 | 1 | 937 | 3 | N | -0- | | | | | -0- |
| 06 | 960 | N | 957 | -0- | -3 | -0- | 37 | 1 | 920 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 966 | -0- | -26 | -0- | 35 | 1 | 931 | 3 | N | -0- | | | | | -0- |
| 08 | 992 | N | 945 | -0- | -47 | -0- | 37 | 1 | 908 | 3 | N | -0- | | | | | -0- |
| 09 | 960 | N | 903 | -0- | -57 | -0- | 35 | 1 | 868 | 3 | N | -0- | | | | | -0- |
| 10 | 961 | N | 903 | -0- | -58 | -0- | 35 | 1 | 868 | 3 | N | -0- | | | | | -0- |
| 11 | 900 | N | 852 | -0- | -48 | -0- | 37 | 1 | 815 | 3 | N | -0- | | | | | -0- |
| 12 | 930 | N | 861 | -0- | -69 | -0- | 40 | 1 | 821 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,257 TOTAL CONDENSATE PROD: -0-

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 587 | N | 587 | -0- | -0- | -0- | 29 | 1 | 558 | 3 | N | -0- | | | | | -0- |
| 02 | 536 | N | 536 | -0- | -0- | -0- | 27 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 573 | -0- | -16 | -0- | 30 | 1 | 543 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 552 | -0- | -18 | -0- | 28 | 1 | 524 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 553 | -0- | -36 | -0- | 29 | 1 | 524 | 3 | N | -0- | | | | | -0- |
| 06 | 540 | N | 479 | -0- | -61 | -0- | 25 | 1 | 454 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 452 | -0- | -106 | -0- | 24 | 1 | 428 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 409 | -0- | -149 | -0- | 22 | 1 | 387 | 3 | N | -0- | | | | | -0- |
| 09 | 489 | N | 489 | -0- | -0- | -0- | 27 | 1 | 462 | 3 | N | -0- | | | | | -0- |
| 10 | 534 | N | 534 | -0- | -0- | -0- | 31 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 11 | 486 | N | 486 | -0- | -0- | -0- | 34 | 1 | 452 | 3 | N | -0- | | | | | -0- |
| *12 | 505 | N | 505 | -0- | -0- | -0- | 34 | 1 | 471 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,155 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 806 | -0- | -31 | -0- | 169 | 1 | 637 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | N | 680 | -0- | -48 | -0- | 151 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 03 | 775 | N | 737 | -0- | -38 | -0- | 167 | 1 | 570 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 716 | -0- | -64 | -0- | 163 | 1 | 553 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 711 | -0- | -33 | -0- | 167 | 1 | 544 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 673 | -0- | -47 | -0- | 161 | 1 | 512 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | N | 688 | -0- | -56 | -0- | 166 | 1 | 522 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 682 | -0- | -31 | -0- | 165 | 1 | 517 | 3 | N | -0- | | | | | -0- |
| 09 | 688 | N | 688 | -0- | -0- | -0- | 161 | 1 | 527 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | N | 681 | -0- | -1 | -0- | 165 | 1 | 516 | 3 | N | -0- | | | | | -0- |
| 11 | 758 | N | 758 | -0- | -0- | -0- | 166 | 1 | 592 | 3 | N | -0- | | | | | -0- |
| *12 | 752 | N | 752 | -0- | -0- | -0- | 169 | 1 | 583 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,572 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 353 | -0- | -50 | -0- | 353 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 336 | N | 306 | -0- | -30 | -0- | 306 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 372 | N | 331 | -0- | -41 | -0- | 331 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 330 | N | 313 | -0- | -17 | -0- | 313 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 341 | N | 328 | -0- | -13 | -0- | 328 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 330 | N | 325 | -0- | -5 | -0- | 325 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 330 | N | 288 | -0- | -42 | -0- | 288 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 341 | N | 289 | -0- | -52 | -0- | 289 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 330 | N | 277 | -0- | -53 | -0- | 277 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 310 | N | 273 | -0- | -37 | -0- | 273 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,768 TOTAL CONDENSATE PROD: -0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1410 | -0- | -109 | -0- | 212<br>4 | 1<br>9 | 1194 | 3 | N | 4 | 4 | 8 | | | -0- |
| 02 | 1316 | N | 1234 | -0- | -82 | -0- | 190 | 1 | 1044 | 3 | N | -0- | | | | | -0- |
| 03 | 1457 | N | 1381 | -0- | -76 | -0- | 213 | 1 | 1168 | 3 | N | -0- | | | | | -0- |
| 04 | 1350 | N | 1267 | -0- | -83 | -0- | 199 | 1 | 1068 | 3 | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1226 | -0- | -138 | -0- | 194 | 1 | 1032 | 3 | N | -0- | | | | | -0- |
| 06 | 1350 | N | 1229 | -0- | -121 | -0- | 198 | 1 | 1031 | 3 | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1230 | -0- | -72 | -0- | 208 | 1 | 1022 | 3 | N | -0- | | | | | -0- |
| 08 | 1240 | N | 1198 | -0- | -42 | -0- | 200 | 1 | 998 | 3 | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1060 | -0- | -170 | -0- | 191 | 1 | 869 | 3 | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1064 | -0- | -176 | -0- | 186 | 1 | 878 | 3 | N | -0- | | | | | -0- |
| 11 | 1170 | N | 946 | -0- | -224 | -0- | 188 | 1 | 758 | 3 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 949 | -0- | -136 | -0- | 194 | 1 | 755 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,194 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 7 | -0- | -24 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 132 | N | 132 | -0- | -0- | -0- | 7 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 07 | 208 | N | 208 | -0- | -0- | -0- | 12 | 1 | 196 | 2 | Y | -0- | | | | | -0- |
| 08 | 213 | N | 213 | -0- | -0- | -0- | 13 | 1 | 200 | 2 | Y | -0- | | | | | -0- |
| 09 | 210 | N | 210 | -0- | -0- | -0- | 13 | 1 | 197 | 2 | Y | -0- | | | | | -0- |
| 10 | 215 | N | 215 | -0- | -0- | -0- | 14 | 1 | 201 | 2 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 210 | -0- | -0- | -0- | 13 | 1 | 196 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 217 | N | 217 | -0- | -0- | -0- | 13 | 1 | 204 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 1,430 TOTAL CONDENSATE PROD: 1

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 571 | -0- | -142 | -0- | 94 | 1 | 474 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 728 | N | 488 | -0- | -240 | -0- | 85 | 1 | 400 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 651 | N | 522 | -0- | -129 | -0- | 93 | 1 | 425 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 540 | N | 480 | -0- | -60 | -0- | 89 | 1 | 388 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 527 | N | 448 | -0- | -79 | -0- | 90 | 1 | 356 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 510 | N | 436 | -0- | -74 | -0- | 85 | 1 | 349 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 496 | N | 426 | -0- | -70 | -0- | 90 | 1 | 335 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 505 | N | 505 | -0- | -0- | -0- | 89 | 1 | 414 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 875 | N | 875 | -0- | -0- | -0- | 103 | 1 | 768 | 2 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 862 | N | 862 | -0- | -0- | -0- | 105 | 1 | 751 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 896 | N | 896 | -0- | -0- | -0- | 104 | 1 | 786 | 2 | Y | 5 | 2 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 835 | N | 835 | -0- | -0- | -0- | 105 | 1 | 727 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,344 TOTAL CONDENSATE PROD: 37

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 371 | N | 371 | -0- | -0- | -0- | 31 | 1 | 339 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 321 | N | 321 | -0- | -0- | -0- | 26 | 1 | 294 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 465 | N | 348 | -0- | -117 | -0- | 30 | 1 | 316 | 2 | Y | 2 | 1 | 1 | 2 | 8 | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 360 | N | 346 | -0- | -14 | -0- | 29 | 1 | 316 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 356 | N | 356 | -0- | -0- | -0- | 24 | 1 | 332 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 330 | N | 315 | -0- | -15 | -0- | 22 | 1 | 292 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 372 | N | 298 | -0- | -74 | -0- | 20 | 1 | 278 | 2 | Y | -0- | | | | | -0- |
| 08 | 417 | N | 417 | -0- | -0- | -0- | 26 | 1 | 391 | 2 | Y | -0- | | | | | -0- |
| 09 | 356 | N | 356 | -0- | -0- | -0- | 25 | 1 | 330 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 362 | N | 362 | -0- | -0- | -0- | 31 | 1 | 331 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 390 | N | 295 | -0- | -95 | -0- | 26 | 1 | 268 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 460 | N | 460 | -0- | -0- | -0- | 38 | 1 | 421 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,245 TOTAL CONDENSATE PROD: 9

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 489 | -0- | -7 | -0- | 93 | 1 | 159 | 2 | Y | 215 | 168 | 1 | | | 243 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 02 | 495 | N | 495 | -0- | -0- | -0- | 178 | 2 | 317 | 9 | Y | 288 | 307 | 1 | | | 224 |
| 03 | 496 | N | 450 | -0- | -46 | -0- | 156 | 2 | 294 | 9 | Y | 267 | 155 | 1 | | | 336 |
| 04 | 480 | N | 463 | -0- | -17 | -0- | 192 | 2 | 271 | 9 | Y | 246 | 465 | 1 | | | 117 |
| 05 | 496 | N | 407 | -0- | -89 | -0- | 167 | 2 | 240 | 9 | Y | 218 | 146 | 1 | | | 189 |
| 06 | 450 | N | 309 | -0- | -141 | -0- | 127 | 2 | 182 | 9 | Y | 165 | 149 | 1 | | | 205 |
| 07 | 372 | N | 320 | -0- | -52 | -0- | 129 | 2 | 191 | 9 | Y | 174 | 153 | 1 | | | 226 |
| 08 | 372 | N | 364 | -0- | -8 | -0- | 140 | 2 | 224 | 9 | Y | 204 | 149 | 1 | | | 281 |
| 09 | 352 | N | 352 | -0- | -0- | -0- | 119 | 2 | 233 | 9 | Y | 212 | 158 | 1 | | | 335 |
| 10 | 384 | N | 384 | -0- | -0- | -0- | 116 | 2 | 268 | 9 | Y | 244 | 334 | 1 | | | 245 |
| 11 | 360 | N | 348 | -0- | -12 | -0- | 93 | 2 | 255 | 9 | Y | 232 | 167 | 1 | | | 310 |
| 12 | 372 | N | 318 | -0- | -54 | -0- | 66 | 2 | 252 | 9 | Y | 229 | 339 | 1 | | | 200 |

TOTAL GAS PROD: 4,699 TOTAL CONDENSATE PROD: 2,694

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1036 | -0- | -18 | -0- | | 116 | 1 7 9 | 913 | 2 | Y | 6 | 7 | 1 | | | 2 |
| 02 | 980 | N | 935 | -0- | -45 | -0- | | 107 | 1 7 9 | 821 | 2 | Y | 6 | 5 | 1 | | | 3 |
| 03 | 1054 | N | 1035 | -0- | -19 | -0- | | 119 | 1 8 9 | 908 | 2 | Y | 7 | 8 | 1 | | | 2 |
| 04 | 1004 | N | 1004 | -0- | -0- | -0- | | 116 | 1 6 9 | 882 | 2 | Y | 5 | 7 | 1 | | | -0- |
| 05 | 1023 | N | 1010 | -0- | -13 | -0- | | 119 | 1 7 9 | 884 | 2 | Y | 6 | 3 | 1 | | | 3 |
| 06 | 990 | N | 957 | -0- | -33 | -0- | | 112 | 1 3 9 | 842 | 2 | Y | 3 | 5 | 1 | | | 1 |
| 07 | 1023 | N | 1011 | -0- | -12 | -0- | | 121 | 1 4 9 | 886 | 2 | Y | 4 | 5 | 1 | | | -0- |
| 08 | 1023 | N | 948 | -0- | -75 | -0- | | 108 | 1 4 9 | 836 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 09 | 978 | N | 978 | -0- | -0- | -0- | | 108 | 1 6 9 | 864 | 2 | Y | 5 | 7 | 1 | | | -0- |
| 10 | 1023 | N | 989 | -0- | -34 | -0- | | 110 | 1 6 9 | 873 | 2 | Y | 5 | 5 | 1 | | | -0- |
| 11 | 960 | N | 960 | -0- | -0- | -0- | | 106 | 1 6 9 | 848 | 2 | Y | 5 | 2 | 1 | | | 3 |
| 12 | 1023 | N | 974 | -0- | -49 | -0- | | 111 | 1 6 9 | 857 | 2 | Y | 5 | 5 | 1 | | | 3 |

TOTAL GAS PROD: 11,837 TOTAL CONDENSATE PROD: 61

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 776 | -0- | -92 | -0- | | 58 | 1 6 9 | 712 | 2 | Y | 5 | 5 | 1 | | | 1 |
| 02 | 728 | N | 681 | -0- | -47 | -0- | | 54 | 1 4 9 | 623 | 2 | Y | 4 | | | | | 5 |
| 03 | 775 | N | 740 | -0- | -35 | -0- | | 54 | 1 3 9 | 683 | 2 | Y | 3 | 5 | 1 | | | 3 |
| 04 | 750 | N | 729 | -0- | -21 | -0- | | 48 | 1 2 9 | 679 | 2 | Y | 2 | | | | | 5 |
| 05 | 747 | N | 747 | -0- | -0- | -0- | | 50 | 1 1 9 | 696 | 2 | Y | 1 | 5 | 1 | | | 1 |
| 06 | 721 | N | 721 | -0- | -0- | -0- | | 53 | 1 3 9 | 665 | 2 | Y | 3 | | | | | 4 |
| 07 | 744 | N | 739 | -0- | -5 | -0- | | 62 | 1 2 9 | 675 | 2 | Y | 2 | | | | | 6 |
| 08 | 744 | N | 725 | -0- | -19 | -0- | | 62 | 1 1 9 | 662 | 2 | Y | 1 | 5 | 1 | | | 2 |
| 09 | 722 | N | 722 | -0- | -0- | -0- | | 63 | 1 2 9 | 657 | 2 | Y | 2 | | | | | 4 |
| 10 | 841 | N | 841 | -0- | -0- | -0- | | 78 | 1 4 9 | 759 | 2 | Y | 4 | 5 | 1 | | | 3 |
| 11 | 829 | N | 829 | -0- | -0- | -0- | | 73 | 1 3 9 | 753 | 2 | Y | 3 | | | | | 6 |
| *12 | 884 | N | 884 | -0- | -0- | -0- | | 84 | 1 2 9 | 798 | 2 | Y | 2 | 6 | 1 | | | 2 |

TOTAL GAS PROD: 9,134 TOTAL CONDENSATE PROD: 32

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 685 | -0- | -90 | -0- | 35 | 1 | 650 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 603 | -0- | -69 | -0- | 30 | 1 | 573 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 673 | -0- | -40 | -0- | 34 | 1 | 639 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 642 | -0- | -18 | -0- | 34 | 1 | 608 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 578 | -0- | -104 | -0- | 35 | 1 | 543 | 3 | N | -0- | | | | | -0- |
| 06 | 712 | N | 712 | -0- | -0- | -0- | 42 | 1 | 670 | 3 | N | -0- | | | | | -0- |
| 07 | 693 | N | 693 | -0- | -0- | -0- | 39 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 08 | 699 | N | 699 | -0- | -0- | -0- | 40 | 1 | 659 | 3 | N | -0- | | | | | -0- |
| 09 | 698 | N | 698 | -0- | -0- | -0- | 42 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 10 | 704 | N | 704 | -0- | -0- | -0- | 44 | 1 | 660 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 628 | -0- | -32 | -0- | 41 | 1 | 587 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 662 | -0- | -20 | -0- | 39 | 1 | 623 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,977 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 700 | N | 700 | -0- | -0- | -0- | 700 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 504 | N | 423 | -0- | -81 | -0- | 423 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 372 | N | 65 | -0- | -307 | -0- | 65 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 690 | N | -0- | -0- | -690 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 465 | N | 404 | -0- | -61 | -0- | 404 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 521 | N | 521 | -0- | -0- | -0- | 521 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 430 | N | 430 | -0- | -0- | -0- | 430 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 564 | N | 564 | -0- | -0- | -0- | 564 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 510 | N | 463 | -0- | -47 | -0- | 463 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 540 | N | 382 | -0- | -158 | -0- | 382 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 465 | N | 375 | -0- | -90 | -0- | 375 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,816 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 48 | -0- | -14 | -0- | 1 | 1 | 47 | 3 | N | -0- | | | | | -0- |
| 02 | 37 | N | 37 | -0- | -0- | -0- | 1 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 39 | -0- | -23 | -0- | 1 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 35 | -0- | -25 | -0- | 1 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 05 | 33 | N | 33 | -0- | -0- | -0- | 1 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 06 | 32 | N | 32 | -0- | -0- | -0- | 1 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 1 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 30 | -0- | -1 | -0- | 1 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | N | 25 | -0- | -5 | -0- | 1 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 2 | -0- | -29 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 312 TOTAL CONDENSATE PROD: -0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2367 | N | 2367 | -0- | -0- | -0- | 240 | 1 | 2127 | 3 | N | -0- | | | | | -0- |
| 02 | 2007 | N | 2007 | -0- | -0- | -0- | 176 | 1 | 1831 | 3 | N | -0- | | | | | -0- |
| 03 | 2314 | N | 2314 | -0- | -0- | -0- | 231 | 1 | 2081 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2130 | N | 2093 | -0- | -37 | -0- | 226 | 1 | 1867 | 3 | N | -0- | | | | | -0- |
| 05 | 2201 | N | 2080 | -0- | -121 | -0- | 231 | 1 | 1847 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2130 | N | 2002 | -0- | -128 | -0- | 227 | 1 | 1774 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2181 | N | 2181 | -0- | -0- | -0- | 275 | 1 | 1906 | 3 | N | -0- | | | | | -0- |
| 08 | 2176 | N | 2176 | -0- | -0- | -0- | 292 | 1 | 1884 | 3 | N | -0- | | | | | -0- |
| 09 | 2010 | N | 1960 | -0- | -50 | -0- | 279 | 1 | 1681 | 3 | N | -0- | | | | | -0- |
| 10 | 2170 | N | 1964 | -0- | -206 | -0- | 295 | 1 | 1669 | 3 | N | -0- | | | | | -0- |
| 11 | 2100 | N | 1673 | -0- | -427 | -0- | 268 | 1 | 1405 | 3 | N | -0- | | | | | -0- |
| 12 | 2015 | N | 1702 | -0- | -313 | -0- | 354 | 1 | 1348 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,519 TOTAL CONDENSATE PROD: 5

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 8 | N | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 7 | N | 5 | -0- | -2 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 16 | -0- | -14 | -0- | 16 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 9 | N | 3 | -0- | -6 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 103 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7533 | X | 5993 | -0- | -1540 | -0- | 363 | 1 | 5612 | 3 | N | 16 | 16 | 8 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 6067 | X | 6067 | -0- | -0- | -0- | 384 | 1 | 5679 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 6448 | X | 3223 | -0- | -3225 | -0- | 196 | 1 | 3027 | 3 | N | -0- | | | | | -0- |
| 04 | 5790 | X | 2839 | -0- | -2951 | -0- | 150 | 1 | 2689 | 3 | N | -0- | | | | | -0- |
| 05 | 6727 | X | 4489 | -0- | -2238 | -0- | 195 | 1 | 4286 | 3 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 6510 | X | 6405 | -0- | -105 | -0- | 247 | 1 | 6139 | 3 | N | 17 | 17 | 8 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 6324 | X | 6246 | -0- | -78 | -0- | 228 | 1 | 6016 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 5834 | X | 5834 | -0- | -0- | -0- | 226 | 1 | 5599 | 3 | N | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 6120 | X | 5066 | -0- | -1054 | -0- | 197 | 1 | 4858 | 3 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 6324 | X | 4973 | -0- | -1351 | -0- | 195 | 1 | 4771 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 6120 | X | 4595 | -0- | -1525 | -0- | 198 | 1 | 4389 | 3 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 6231 | X | 4294 | -0- | -1937 | -0- | 201 | 1 | 4085 | 3 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 60,024 TOTAL CONDENSATE PROD: 84

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1079 | -0- | -130 | -0- | 1079 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1064 | N | 1061 | -0- | -3 | -0- | 1061 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1178 | N | 1124 | -0- | -54 | -0- | 1124 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1050 | N | 939 | -0- | -111 | -0- | 939 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1178 | N | 837 | -0- | -341 | -0- | 837 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1080 | N | 1066 | -0- | -14 | -0- | 1066 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 961 | N | 714 | -0- | -247 | -0- | 714 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 990 | N | 990 | -0- | -0- | -0- | 990 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1080 | N | 806 | -0- | -274 | -0- | 806 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1123 | N | 1123 | -0- | -0- | -0- | 1123 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1011 | N | 1011 | -0- | -0- | -0- | 1011 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1004 | N | 1004 | -0- | -0- | -0- | 1004 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,754 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 641 | -0- | -41 | -0- | 55 1<br>1 9 | | 586 | 2 | Y | -0- | | | | | 2 |
| 02 | 672 | N | 570 | -0- | -102 | -0- | 47 1<br>1 9 | | 522 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 03 | 682 | N | 672 | -0- | -10 | -0- | 57 1<br>1 9 | | 614 | 2 | Y | 1 | | | | | 2 |
| 04 | 683 | N | 683 | -0- | -0- | -0- | 60 1<br>1 9 | | 622 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 05 | 624 | N | 624 | -0- | -0- | -0- | 56 1<br>1 9 | | 567 | 2 | Y | 1 | | | | | 2 |
| 06 | 660 | N | 585 | -0- | -75 | -0- | 48 1<br>1 9 | | 536 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 07 | 713 | N | 622 | -0- | -91 | -0- | 55 1<br>1 9 | | 566 | 2 | Y | 1 | | | | | 2 |
| 08 | 629 | N | 629 | -0- | -0- | -0- | 55 1<br>2 9 | | 572 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 09 | 611 | N | 611 | -0- | -0- | -0- | 54 1<br>1 9 | | 556 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 10 | 620 | N | 583 | -0- | -37 | -0- | 54 1<br>1 9 | | 528 | 2 | Y | 1 | | | | | 2 |
| 11 | 600 | N | 500 | -0- | -100 | -0- | 45 1<br>1 9 | | 454 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 12 | 620 | N | 406 | -0- | -214 | -0- | 39 1<br>2 9 | | 365 | 2 | Y | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 7,126 TOTAL CONDENSATE PROD: 13

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 62 | -0- | -0- | -0- | 3 1 | | 59 | 3 | N | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 3 1 | | 57 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 46 | -0- | -16 | -0- | 2 1 | | 44 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 47 | -0- | -13 | -0- | 2 1 | | 45 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 30 | -0- | -32 | -0- | 2 1 | | 28 | 3 | N | -0- | | | | | -0- |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 4 1 | | 60 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 62 | -0- | -0- | -0- | 4 1 | | 58 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | 20 | -0- | -11 | -0- | 1 1 | | 19 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 12 | -0- | -48 | -0- | 1 1 | | 11 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 15 | -0- | -47 | -0- | 1 1 | | 14 | 3 | N | -0- | | | | | -0- |
| 11 | 63 | N | 63 | -0- | -0- | -0- | 3 1 | | 60 | 3 | N | -0- | | | | | -0- |
| *12 | 56 | N | 56 | -0- | -0- | -0- | 3 1 | | 53 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 537 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 598 | -0- | -84 | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 02 | 610 | N | 610 | -0- | -0- | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 676 | -0- | -37 | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 04 | 592 | N | 592 | -0- | -0- | -0- | 592 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 541 | -0- | -141 | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 560 | -0- | -100 | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 554 | -0- | -66 | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 520 | -0- | -7 | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 472 | -0- | -98 | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 380 | -0- | -178 | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 329 | -0- | -181 | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 284 | -0- | -212 | -0- | 284 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,116 TOTAL CONDENSATE PROD: -0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 544 | -0- | -14 | -0- | 37 | 1 | 507 | 2 | N | -0- | | | | | 1 |
| 02 | 504 | N | 483 | -0- | -21 | -0- | 32 | 1 | 450 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 558 | N | 526 | -0- | -32 | -0- | 34 | 1 | 492 | 2 | N | -0- | | | | | 1 |
| 04 | 540 | N | 505 | -0- | -35 | -0- | 32 | 1 | 473 | 2 | N | -0- | 1 | 1 | | | -0- |
| 05 | 527 | N | 513 | -0- | -14 | -0- | 27 | 1 | 485 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 510 | N | 490 | -0- | -20 | -0- | 26 | 1 | 464 | 2 | N | -0- | | | | | 1 |
| 07 | 527 | N | 499 | -0- | -28 | -0- | 26 | 1 | 473 | 2 | N | -0- | | | | | 1 |
| 08 | 527 | N | 498 | -0- | -29 | -0- | 25 | 1 | 473 | 2 | N | -0- | | | | | 1 |
| 09 | 480 | N | 471 | -0- | -9 | -0- | 24 | 1 | 447 | 2 | N | -0- | | | | | 1 |
| 10 | 496 | N | 475 | -0- | -21 | -0- | 25 | 1 | 450 | 2 | N | -0- | 1 | 1 | | | -0- |
| 11 | 480 | N | 455 | -0- | -25 | -0- | 24 | 1 | 430 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 496 | N | 445 | -0- | -51 | -0- | 26 | 1 | 419 | 2 | N | -0- | | | | | 1 |

TOTAL GAS PROD: 5,904 TOTAL CONDENSATE PROD: 3

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 193 | -0- | -210 | -0- | 16 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 4 | -0- | -248 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 341 | N | 2 | -0- | -339 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 572 | N | 572 | -0- | -0- | -0- | 48 | 1 | 523 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1473 | N | 1473 | -0- | -0- | -0- | 100 | 1 | 1372 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1154 | N | 1154 | -0- | -0- | -0- | 82 | 1 | 1071 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1168 | N | 1168 | -0- | -0- | -0- | 80 | 1 | 1087 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1019 | N | 1019 | -0- | -0- | -0- | 64 | 1 | 953 | 2 | Y | 2 | 2 | 8 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 885 | N | 885 | -0- | -0- | -0- | 61 | 1 | 822 | 2 | Y | 2 | 1 | 8 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 850 | N | 850 | -0- | -0- | -0- | 72 | 1 | 777 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 696 | N | 696 | -0- | -0- | -0- | 61 | 1 | 634 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1022 | N | 1022 | -0- | -0- | -0- | 84 | 1 | 937 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,038 TOTAL CONDENSATE PROD: 11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 360 | -0- | -12 | -0- | 15 | 1 2 9 | 343 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 02 | 336 | N | 287 | -0- | -49 | -0- | 12 | 1 3 9 | 272 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| 03 | 343 | N | 343 | -0- | -0- | -0- | 15 | 1 3 9 | 325 | 2 | Y | 3 | 2 | 1 | | | 2 |
| 04 | 360 | N | 310 | -0- | -50 | -0- | 14 | 1 3 9 | 293 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| 05 | 358 | N | 358 | -0- | -0- | -0- | 16 | 1 3 9 | 339 | 2 | Y | 3 | 2 | 1 | | | 2 |
| 06 | 330 | N | 309 | -0- | -21 | -0- | 15 | 1 2 9 | 292 | 2 | Y | 2 | 2 | 1 | 1 | 8 | 1 |
| 07 | 344 | N | 344 | -0- | -0- | -0- | 17 | 1 2 9 | 325 | 2 | Y | 2 | 1 | 1 | | | 2 |
| 08 | 353 | N | 353 | -0- | -0- | -0- | 18 | 1 2 9 | 333 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 09 | 300 | N | 241 | -0- | -59 | -0- | 12 | 1 1 9 | 228 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 10 | 349 | N | 349 | -0- | -0- | -0- | 17 | 1 3 9 | 329 | 2 | Y | 3 | 2 | 1 | | | 2 |
| 11 | 330 | N | 329 | -0- | -1 | -0- | 16 | 1 3 9 | 310 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| *12 | 260 | N | 260 | -0- | -0- | -0- | 12 | 1 2 9 | 246 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |

TOTAL GAS PROD: 3,843 TOTAL CONDENSATE PROD: 29

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 02 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 40 | -0- | -22 | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 56 | -0- | -4 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 58 | -0- | -4 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 06 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 45 | -0- | -17 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 44 | -0- | -18 | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 09 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 10 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 11 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| *12 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 544 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1001 | -0- | | -84 | -0- | 52 | 1<br>2 9 | 947 | 2 | Y | 2 | 2 | 1 | 1 | 8 | -0- |
| 02 | 897 | N | 897 | -0- | | -0- | -0- | 41 | 1<br>2 9 | 854 | 2 | Y | 2 | | | | | 2 |
| 03 | 1023 | N | 971 | -0- | | -52 | -0- | 43 | 1<br>3 9 | 925 | 2 | Y | 3 | 2 | 1 | 2 | 8 | 1 |
| 04 | 960 | N | 943 | -0- | | -17 | -0- | 49 | 1<br>1 9 | 893 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 992 | N | 832 | -0- | | -160 | -0- | 47 | 1<br>1 9 | 784 | 2 | Y | 1 | | | | | 1 |
| 06 | 930 | N | 888 | -0- | | -42 | -0- | 52 | 1<br>4 9 | 832 | 2 | Y | 4 | 4 | 8 | | | 1 |
| 07 | 961 | N | 932 | -0- | | -29 | -0- | 55 | 1<br>1 9 | 876 | 2 | Y | 1 | | | | | 2 |
| 08 | 992 | N | 992 | -0- | | -0- | -0- | 59 | 1 | 933 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 09 | 959 | N | 959 | -0- | | -0- | -0- | 61 | 1<br>2 9 | 896 | 2 | Y | 2 | 1 | 8 | | | 1 |
| 10 | 983 | N | 983 | -0- | | -0- | -0- | 63 | 1<br>1 9 | 919 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 960 | N | 912 | -0- | | -48 | -0- | 56 | 1<br>2 9 | 854 | 2 | Y | 2 | | | | | 2 |
| 12 | 992 | N | 961 | -0- | | -31 | -0- | 57 | 1<br>1 9 | 903 | 2 | Y | 1 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 11,271 TOTAL CONDENSATE PROD: 20

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 419 | -0- | | -77 | -0- | 79 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 438 | -0- | | -66 | -0- | 73 | 1 | 365 | 3 | N | -0- | | | | | -0- |
| 03 | 509 | N | 509 | -0- | | -0- | -0- | 85 | 1 | 424 | 3 | N | -0- | | | | | -0- |
| 04 | 420 | N | 381 | -0- | | -39 | -0- | 79 | 1 | 302 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 79 | -0- | | -417 | -0- | 29 | 1 | 50 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 9 | -0- | | -471 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 1 | -0- | | -402 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | -0- | -0- | | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 9 | N | -0- | -0- | | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1 | N | -0- | -0- | | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 53 | N | 53 | -0- | | -0- | -0- | 10 | 1 | 43 | 3 | N | -0- | | | | | -0- |
| *12 | 10 | N | 10 | -0- | | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,899 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 796 | -0- | | -41 | -0- | 87 | 1 | 709 | 3 | Y | -0- | | | | | -0- |
| 02 | 756 | N | 625 | -0- | | -131 | -0- | 79 | 1 | 546 | 3 | Y | -0- | | | | | -0- |
| 03 | 837 | N | 766 | -0- | | -71 | -0- | 87 | 1 | 679 | 3 | Y | -0- | | | | | -0- |
| 04 | 780 | N | 771 | -0- | | -9 | -0- | 84 | 1 | 687 | 3 | Y | -0- | | | | | -0- |
| 05 | 775 | N | 775 | -0- | | -0- | -0- | 87 | 1 | 688 | 3 | Y | -0- | | | | | -0- |
| 06 | 750 | N | 749 | -0- | | -1 | -0- | 84 | 1 | 665 | 3 | Y | -0- | | | | | -0- |
| 07 | 806 | N | 743 | -0- | | -63 | -0- | 87 | 1 | 656 | 3 | Y | -0- | | | | | -0- |
| 08 | 775 | N | 743 | -0- | | -32 | -0- | 87 | 1 | 656 | 3 | Y | -0- | | | | | -0- |
| 09 | 750 | N | 367 | -0- | | -383 | -0- | 62 | 1 | 305 | 3 | Y | -0- | | | | | -0- |
| 10 | 744 | N | 658 | -0- | | -86 | -0- | 87 | 1 | 571 | 3 | Y | -0- | | | | | -0- |
| 11 | 727 | N | 727 | -0- | | -0- | -0- | 84 | 1 | 643 | 3 | Y | -0- | | | | | -0- |
| *12 | 709 | N | 709 | -0- | | -0- | -0- | 84 | 1 | 625 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,429 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1623 | N | 1623 | -0- | -0- | -0- | 1623 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1624 | N | 1323 | -0- | -301 | -0- | 1323 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1705 | N | 1326 | -0- | -379 | -0- | 1326 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1560 | N | 1185 | -0- | -375 | -0- | 1185 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1457 | N | 1172 | -0- | -285 | -0- | 1172 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1290 | N | 317 | -0- | -973 | -0- | 317 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1457 | X | 235 | -0- | -1222 | -0- | 235 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1333 | X | 238 | -0- | -1095 | -0- | 238 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1200 | X | 267 | -0- | -933 | -0- | 267 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1178 | X | 193 | -0- | -985 | -0- | 193 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 621 | X | 621 | -0- | -0- | -0- | 621 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 279 | X | 137 | -0- | -142 | -0- | 137 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,637 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 697 | N | 697 | -0- | -0- | -0- | 35 | 1 | 662 | 3 | N | -0- | | | | | -0- |
| 02 | 742 | N | 742 | -0- | -0- | -0- | 39 | 1 | 703 | 3 | N | -0- | | | | | -0- |
| 03 | 1077 | N | 1077 | -0- | -0- | -0- | 57 | 1 | 1020 | 3 | N | -0- | | | | | -0- |
| 04 | 964 | N | 964 | -0- | -0- | -0- | 48 | 1 | 916 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 782 | -0- | -24 | -0- | 41 | 1 | 741 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 595 | -0- | -185 | -0- | 34 | 1 | 561 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 587 | -0- | -405 | -0- | 35 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 565 | -0- | -210 | -0- | 32 | 1 | 532 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 600 | N | 496 | -0- | -104 | -0- | 28 | 1 | 468 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 511 | -0- | -78 | -0- | 29 | 1 | 482 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 372 | -0- | -168 | -0- | 20 | 1 | 352 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 373 | -0- | -154 | -0- | 21 | 1 | 352 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,761 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 768 | -0- | -255 | -0- | 768 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 840 | N | 723 | -0- | -117 | -0- | 723 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 899 | N | 812 | -0- | -87 | -0- | 812 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 757 | N | 757 | -0- | -0- | -0- | 757 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 806 | N | 698 | -0- | -108 | -0- | 698 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 802 | N | 802 | -0- | -0- | -0- | 802 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 803 | N | 803 | -0- | -0- | -0- | 803 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 802 | N | 802 | -0- | -0- | -0- | 802 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 810 | N | 759 | -0- | -51 | -0- | 759 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 806 | N | 784 | -0- | -22 | -0- | 784 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 780 | N | 750 | -0- | -30 | -0- | 750 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 775 | N | 728 | -0- | -47 | -0- | 728 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,186 TOTAL CONDENSATE PROD: -0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 2421 | -0- | -90 | -0- | 166 | 1 | 2255 | 2 | N | -0- | | | | | -0- |
| 02 | 2240 | N | 2091 | -0- | -149 | -0- | 138 | 1 | 1953 | 2 | N | -0- | | | | | -0- |
| 03 | 2449 | N | 2222 | -0- | -227 | -0- | 151 | 1 | 2071 | 2 | N | -0- | | | | | -0- |
| 04 | 2340 | N | 2212 | -0- | -128 | -0- | 163 | 1 | 2049 | 2 | N | -0- | | | | | -0- |
| 05 | 2405 | N | 2405 | -0- | -0- | -0- | 176 | 1 | 2229 | 2 | N | -0- | | | | | -0- |
| 06 | 2321 | N | 2321 | -0- | -0- | -0- | 170 | 1 | 2151 | 2 | N | -0- | | | | | -0- |
| 07 | 2340 | N | 2340 | -0- | -0- | -0- | 177 | 1 | 2163 | 2 | N | -0- | | | | | -0- |
| 08 | 2418 | N | 2323 | -0- | -95 | -0- | 175 | 1 | 2148 | 2 | N | -0- | | | | | -0- |
| 09 | 2310 | N | 2237 | -0- | -73 | -0- | 169 | 1 | 2068 | 2 | N | -0- | | | | | -0- |
| 10 | 2325 | N | 2283 | -0- | -42 | -0- | 181 | 1 | 2102 | 2 | N | -0- | | | | | -0- |
| 11 | 2250 | N | 2243 | -0- | -7 | -0- | 179 | 1 | 2064 | 2 | N | -0- | | | | | -0- |
| 12 | 2325 | N | 2281 | -0- | -44 | -0- | 165 | 1 | 2116 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,379 TOTAL CONDENSATE PROD: -0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 436 | -0- | -215 | -0- | 22 | 1 | 414 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 448 | N | 404 | -0- | -44 | -0- | 20 | 1 | 383 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 465 | N | 415 | -0- | -50 | -0- | 22 | 1 | 393 | 2 | Y | -0- | | | | | 1 |
| 04 | 423 | N | 423 | -0- | -0- | -0- | 22 | 1 | 401 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 434 | N | 424 | -0- | -10 | -0- | 24 | 1 | 400 | 2 | Y | -0- | | | | | -0- |
| 06 | 390 | N | 369 | -0- | -21 | -0- | 20 | 1 | 349 | 2 | Y | -0- | | | | | -0- |
| 07 | 434 | N | 335 | -0- | -99 | -0- | 20 | 1 | 314 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 434 | N | 297 | -0- | -137 | -0- | 18 | 1 | 279 | 2 | Y | -0- | | | | | 1 |
| 09 | 360 | N | 265 | -0- | -95 | -0- | 17 | 1 | 248 | 2 | Y | -0- | | | | | 1 |
| 10 | 341 | N | 253 | -0- | -88 | -0- | 17 | 1 | 236 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 300 | N | 227 | -0- | -73 | -0- | 14 | 1 | 212 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 279 | N | 215 | -0- | -64 | -0- | 13 | 1 | 202 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 4,063 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 419 | -0- | -46 | -0- | 24 | 1 | 395 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 322 | -0- | -98 | -0- | 19 | 1 | 303 | 3 | N | -0- | | | | | -0- |
| 03 | 503 | N | 503 | -0- | -0- | -0- | 31 | 1 | 472 | 3 | N | -0- | | | | | -0- |
| 04 | 458 | N | 458 | -0- | -0- | -0- | 30 | 1 | 428 | 3 | N | -0- | | | | | -0- |
| 05 | 440 | N | 440 | -0- | -0- | -0- | 29 | 1 | 411 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 331 | -0- | -149 | -0- | 23 | 1 | 308 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 350 | -0- | -115 | -0- | 24 | 1 | 326 | 3 | N | -0- | | | | | -0- |
| 08 | 434 | N | 391 | -0- | -43 | -0- | 26 | 1 | 365 | 3 | N | -0- | | | | | -0- |
| 09 | 333 | N | 333 | -0- | -0- | -0- | 24 | 1 | 309 | 3 | N | -0- | | | | | -0- |
| 10 | 355 | N | 355 | -0- | -0- | -0- | 24 | 1 | 331 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 333 | -0- | -57 | -0- | 21 | 1 | 312 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 284 | -0- | -57 | -0- | 19 | 1 | 265 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,519 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 276 | -0- | -65 | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 63 | -0- | -245 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 109 | -0- | -201 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 107 | -0- | -163 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 05 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 78 | -0- | -42 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 07 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 08 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 09 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 146 | -0- | -40 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 140 | -0- | -10 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 138 | -0- | -17 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,616 TOTAL CONDENSATE PROD: -0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | X | 4462 | -0- | -95 | -0- | 239 | 1 | 4223 | 2 | Y | -0- | | | | | -0- |
| 02 | 4116 | X | 3989 | -0- | -127 | -0- | 206 | 1 | 3783 | 2 | Y | -0- | | | | | -0- |
| 03 | 4526 | X | 4351 | -0- | -175 | -0- | 218 | 1 | 4133 | 2 | Y | -0- | | | | | -0- |
| 04 | 4350 | X | 4109 | -0- | -241 | -0- | 207 | 1 | 3902 | 2 | Y | -0- | | | | | -0- |
| 05 | 4495 | X | 4155 | -0- | -340 | -0- | 197 | 1 | 3958 | 2 | Y | -0- | | | | | -0- |
| 06 | 4320 | X | 4117 | -0- | -203 | -0- | 210 | 1 | 3907 | 2 | Y | -0- | | | | | -0- |
| 07 | 4598 | X | 4598 | -0- | -0- | -0- | 245 | 1 | 4353 | 2 | Y | -0- | | | | | -0- |
| 08 | 4482 | X | 4482 | -0- | -0- | -0- | 246 | 1 | 4236 | 2 | Y | -0- | | | | | -0- |
| 09 | 4272 | X | 4272 | -0- | -0- | -0- | 233 | 1 | 4039 | 2 | Y | -0- | | | | | -0- |
| 10 | 4588 | X | 4394 | -0- | -194 | -0- | 242 | 1 | 4152 | 2 | Y | -0- | | | | | -0- |
| 11 | 4440 | X | 4093 | -0- | -347 | -0- | 222 | 1 | 3871 | 2 | Y | -0- | | | | | -0- |
| 12 | 4588 | X | 4269 | -0- | -319 | -0- | 229 | 1 | 4040 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 51,291 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 114 | -0- | -10 | -0- | 5 | 1 | 109 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 104 | -0- | -8 | -0- | 5 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 115 | -0- | -9 | -0- | 5 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 110 | -0- | -10 | -0- | 5 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 112 | -0- | -12 | -0- | 5 | 1 | 107 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 116 | -0- | -4 | -0- | 5 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 123 | -0- | -1 | -0- | 6 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 117 | -0- | -7 | -0- | 6 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 117 | -0- | -3 | -0- | 6 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 120 | -0- | -4 | -0- | 6 | 1 | 114 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 109 | -0- | -11 | -0- | 6 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 100 | -0- | -24 | -0- | 6 | 1 | 94 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,357 TOTAL CONDENSATE PROD: -0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | X | 1678 | -0- | -368 | -0- | 1678 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1596 | X | 1429 | -0- | -167 | -0- | 1429 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1829 | X | 1487 | -0- | -342 | -0- | 1487 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1770 | X | 1221 | -0- | -549 | -0- | 1221 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1829 | X | 1204 | -0- | -625 | -0- | 1204 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1620 | X | 1232 | -0- | -388 | -0- | 1232 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1381 | N | 1381 | -0- | -0- | -0- | 1381 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1363 | N | 1363 | -0- | -0- | -0- | 1363 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1128 | -0- | -102 | -0- | 1128 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | 1097 | -0- | -298 | -0- | 1097 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1077 | -0- | -243 | -0- | 1077 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 899 | -0- | -279 | -0- | 899 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,196 TOTAL CONDENSATE PROD: -0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 478 | -0- | -297 | -0- | 90 3 | 1 9 | 385 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 02 | 680 | N | 680 | -0- | -0- | -0- | 94 4 | 1 9 | 582 | 2 | Y | 4 | 3 | 1 | | | 2 |
| 03 | 682 | N | 653 | -0- | -29 | -0- | 100 4 | 1 9 | 549 | 2 | Y | 4 | 5 | 1 | | | 1 |
| 04 | 450 | N | 374 | -0- | -76 | -0- | 84 2 | 1 9 | 288 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 05 | 826 | N | 826 | -0- | -0- | -0- | 109 7 | 1 9 | 710 | 2 | Y | 6 | 2 | 1 | 2 | 8 | 2 |
| 06 | 697 | N | 697 | -0- | -0- | -0- | 99 3 | 1 9 | 595 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 07 | 679 | N | 679 | -0- | -0- | -0- | 103 2 | 1 9 | 574 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 08 | 837 | N | 630 | -0- | -207 | -0- | 95 2 | 1 9 | 533 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 690 | N | 623 | -0- | -67 | -0- | 92 7 | 1 9 | 524 | 2 | Y | 6 | 4 | 1 | 3 | 8 | -0- |
| 10 | 682 | N | 566 | -0- | -116 | -0- | 92 3 | 1 9 | 471 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 600 | N | 514 | -0- | -86 | -0- | 87 2 | 1 9 | 425 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 12 | 651 | N | 326 | -0- | -325 | -0- | 82 2 | 1 9 | 242 | 2 | Y | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 7,046 TOTAL CONDENSATE PROD: 39

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 02 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 06 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 07 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 08 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 09 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 10 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 11 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 55 | -0- | -7 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,215 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 524 | -0- | -3 | -0- | 524 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 466 | -0- | -10 | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 493 | -0- | -3 | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 455 | -0- | -55 | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 425 | -0- | -102 | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 389 | -0- | -91 | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 455 | -0- | -10 | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 08 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 09 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 311 | -0- | -154 | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 233 | -0- | -217 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 240 | -0- | -194 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,877 TOTAL CONDENSATE PROD: -0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 387 | -0- | -109 | -0- | 33 | 1 | 353 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 364 | N | 329 | -0- | -35 | -0- | 27 | 1 | 301 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 403 | N | 338 | -0- | -65 | -0- | 29 | 1 | 309 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 404 | N | 404 | -0- | -0- | -0- | 34 | 1 | 369 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 372 | N | 355 | -0- | -17 | -0- | 24 | 1 | 331 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 349 | N | 349 | -0- | -0- | -0- | 25 | 1 | 323 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 403 | N | 387 | -0- | -16 | -0- | 26 | 1 | 361 | 2 | Y | -0- | | | | | -0- |
| 08 | 417 | N | 417 | -0- | -0- | -0- | 26 | 1 | 391 | 2 | Y | -0- | | | | | -0- |
| 09 | 360 | N | 294 | -0- | -66 | -0- | 20 | 1 | 273 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 372 | N | 93 | -0- | -279 | -0- | 8 | 1 | 85 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 390 | N | 55 | -0- | -335 | -0- | 5 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| *12 | 408 | N | 408 | -0- | -0- | -0- | 33 | 1 | 374 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,816 TOTAL CONDENSATE PROD: 6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 90 | -0- | -3 | -0- | 50 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 79 | -0- | -5 | -0- | 42 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 85 | -0- | -8 | -0- | 50 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 71 | -0- | -19 | -0- | 28 | 1 | 43 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 64 | -0- | -29 | -0- | 16 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 48 | -0- | -14 | -0- | 17 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 08 | 152 | N | 152 | -0- | -0- | -0- | 52 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 09 | 36 | N | 36 | -0- | -0- | -0- | 13 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 625 TOTAL CONDENSATE PROD: -0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 6 | -0- | -25 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6 | N | 5 | -0- | -1 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 5 | -0- | 5 | 5 | 5 | 2 | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 38 | -0- | 38 | 43 | 38 | 2 | | | N | -0- | | | | | -0- |
| 09 | 82 | N | 39 | -0- | -43 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 10 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 11 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| *12 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 249 TOTAL CONDENSATE PROD: -0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1959 | N | 1959 | -0- | -0- | -0- | 198 | 1 | 1759 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1849 | N | 1849 | -0- | -0- | -0- | 162 | 1 | 1687 | 3 | N | -0- | | | | | -0- |
| 03 | 2003 | N | 2003 | -0- | -0- | -0- | 200 | 1 | 1803 | 3 | N | -0- | | | | | -0- |
| 04 | 1907 | N | 1907 | -0- | -0- | -0- | 206 | 1 | 1701 | 3 | N | -0- | | | | | -0- |
| 05 | 2046 | N | 1834 | -0- | -212 | -0- | 204 | 1 | 1630 | 3 | N | -0- | | | | | -0- |
| 06 | 1950 | N | 1764 | -0- | -186 | -0- | 200 | 1 | 1564 | 3 | N | -0- | | | | | -0- |
| 07 | 1984 | N | 1904 | -0- | -80 | -0- | 240 | 1 | 1664 | 3 | N | -0- | | | | | -0- |
| 08 | 1916 | N | 1916 | -0- | -0- | -0- | 257 | 1 | 1657 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1770 | N | 1763 | -0- | -7 | -0- | 251 | 1 | 1512 | 3 | N | -0- | | | | | -0- |
| 10 | 1891 | N | 1775 | -0- | -116 | -0- | 267 | 1 | 1508 | 3 | N | -0- | | | | | -0- |
| 11 | 1860 | N | 1656 | -0- | -204 | -0- | 265 | 1 | 1391 | 3 | N | -0- | | | | | -0- |
| 12 | 1829 | N | 1680 | -0- | -149 | -0- | 349 | 1 | 1331 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,010 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1144 | -0- | -34 | -0- | 86 | 1 | 1050 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1092 | N | 1010 | -0- | -82 | -0- | 81 | 1 | 922 | 2 | Y | 6 | | | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1131 | N | 1131 | -0- | -0- | -0- | 82 | 1 | 1045 | 2 | Y | 4 | 7 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1110 | N | 1058 | -0- | -52 | -0- | 69 | 1 | 986 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1116 | N | 1115 | -0- | -1 | -0- | 75 | 1 | 1038 | 2 | Y | 2 | 7 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1080 | N | 1056 | -0- | -24 | -0- | 78 | 1 | 974 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1085 | N | 1077 | -0- | -8 | -0- | 90 | 1 | 984 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1116 | N | 1053 | -0- | -63 | -0- | 91 | 1 | 960 | 2 | Y | 2 | 7 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1050 | N | 1008 | -0- | -42 | -0- | 88 | 1 | 917 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1085 | N | 998 | -0- | -87 | -0- | 93 | 1 | 901 | 2 | Y | 4 | 7 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1020 | N | 959 | -0- | -61 | -0- | 85 | 1 | 870 | 2 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1054 | N | 976 | -0- | -78 | -0- | 93 | 1 | 881 | 2 | Y | 2 | 7 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,585 TOTAL CONDENSATE PROD: 44

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 198 | -0- | -19 | -0- | 82 | 1 | 116 | 2 | Y | -0- | | | | | 1 |
| 02 | 196 | N | 165 | -0- | -31 | -0- | 72 | 1 | 93 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 186 | N | 181 | -0- | -5 | -0- | 80 | 1 | 101 | 2 | Y | -0- | | | | | -0- |
| 04 | 180 | N | 167 | -0- | -13 | -0- | 77 | 1 | 89 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 186 | N | 154 | -0- | -32 | -0- | 78 | 1 | 75 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 269 | N | 269 | -0- | -0- | -0- | 78 | 1 | 188 | 2 | Y | 3 | 1 | 1 | 2 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 377 | N | 377 | -0- | -0- | -0- | 98 | 1 | 279 | 2 | Y | -0- | | | | | 1 |
| 08 | 502 | N | 502 | -0- | -0- | -0- | 108 | 1 | 392 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 437 | N | 437 | -0- | -0- | -0- | 101 | 1 | 333 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 364 | N | 364 | -0- | -0- | -0- | 98 | 1 | 265 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 390 | N | 390 | -0- | -0- | -0- | 97 | 1 | 293 | 2 | Y | -0- | 1 | 1 | | | 1 |
| *12 | 373 | N | 373 | -0- | -0- | -0- | 100 | 1 | 273 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 3,577 TOTAL CONDENSATE PROD: 11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 786 | -0- | -51 | -0- | 785 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 730 | N | 730 | -0- | -0- | -0- | 730 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 775 | N | 768 | -0- | -7 | -0- | 768 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 750 | N | 685 | -0- | -65 | -0- | 685 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 806 | N | 789 | -0- | -17 | -0- | 789 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 753 | N | 753 | -0- | -0- | -0- | 753 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 713 | N | 671 | -0- | -42 | -0- | 671 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 775 | N | 702 | -0- | -73 | -0- | 702 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 750 | N | 596 | -0- | -154 | -0- | 596 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 682 | N | 638 | -0- | -44 | -0- | 638 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 690 | N | 667 | -0- | -23 | -0- | 667 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 693 | N | 693 | -0- | -0- | -0- | 693 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,478 TOTAL CONDENSATE PROD: 1

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2443 | N | 2443 | -0- | -0- | -0- | 207 | 1 | 2233 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2184 | N | 2160 | -0- | -24 | -0- | 175 | 1 | 1981 | 2 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2511 | N | 2362 | -0- | -149 | -0- | 205 | 1 | 2154 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2383 | N | 2383 | -0- | -0- | -0- | 200 | 1 | 2182 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2437 | N | 2437 | -0- | -0- | -0- | 166 | 1 | 2270 | 2 | Y | 1 | 3 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2280 | N | 2126 | -0- | -154 | -0- | 151 | 1 | 1972 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2449 | N | 2238 | -0- | -211 | -0- | 153 | 1 | 2085 | 2 | Y | -0- | | | | | 1 |
| 08 | 2449 | N | 2204 | -0- | -245 | -0- | 138 | 1 | 2065 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2130 | N | 2085 | -0- | -45 | -0- | 145 | 1 | 1939 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2232 | N | 2214 | -0- | -18 | -0- | 188 | 1 | 2023 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2130 | N | 2072 | -0- | -58 | -0- | 180 | 1 | 1889 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2170 | N | 2100 | -0- | -70 | -0- | 172 | 1 | 1925 | 2 | Y | 3 | 4 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,824 TOTAL CONDENSATE PROD: 26

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 86 | N | 86 | -0- | -0- | -0- | 86 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 60 | N | 51 | -0- | -9 | -0- | 51 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 93 | N | 77 | -0- | -16 | -0- | 77 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | 59 | -0- | -1 | -0- | 59 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 86 | N | 86 | -0- | -0- | -0- | 86 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 872 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36 | N | 36 | -0- | -0- | -0- | 3 | 1 | 33 | 2 | N | -0- | | | | | -0- |
| 02 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 2 | N | -0- | | | | | -0- |
| 03 | 52 | N | 52 | -0- | -0- | -0- | 5 | 1 | 47 | 2 | N | -0- | | | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 3 | 1 | 33 | 2 | N | -0- | | | | | -0- |
| 05 | 38 | N | 38 | -0- | -0- | -0- | 3 | 1 | 35 | 2 | N | -0- | | | | | -0- |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 3 | 1 | 33 | 2 | N | -0- | | | | | -0- |
| 07 | 31 | N | 15 | -0- | -16 | -0- | 1 | 1 | 14 | 2 | N | -0- | | | | | -0- |
| 08 | 65 | N | 65 | -0- | -0- | -0- | 6 | 1 | 59 | 2 | N | -0- | | | | | -0- |
| 09 | 36 | N | 36 | -0- | -0- | -0- | 3 | 1 | 33 | 2 | N | -0- | | | | | -0- |
| 10 | 40 | N | 40 | -0- | -0- | -0- | 4 | 1 | 36 | 2 | N | -0- | | | | | -0- |
| 11 | 60 | N | 38 | -0- | -22 | -0- | 4 | 1 | 34 | 2 | N | -0- | | | | | -0- |
| *12 | 37 | N | 37 | -0- | -0- | -0- | 4 | 1 | 33 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 464 TOTAL CONDENSATE PROD: -0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | X | 1555 | -0- | -460 | -0- | 154 | 1 | 1401 | 2 | Y | -0- | | | | | -0- |
| 02 | 1596 | X | 1558 | -0- | -38 | -0- | 133 | 1 | 1425 | 2 | Y | -0- | | | | | -0- |
| 03 | 1767 | X | 1370 | -0- | -397 | -0- | 109 | 1 | 1261 | 2 | Y | -0- | | | | | -0- |
| 04 | 1560 | X | 1254 | -0- | -306 | -0- | 103 | 1 | 1151 | 2 | Y | -0- | | | | | -0- |
| 05 | 1736 | X | 1452 | -0- | -284 | -0- | 115 | 1 | 1337 | 2 | Y | -0- | | | | | -0- |
| 06 | 1680 | X | 1296 | -0- | -384 | -0- | 99 | 1 | 1197 | 2 | Y | -0- | | | | | -0- |
| 07 | 1302 | N | 1169 | -0- | -133 | -0- | 90 | 1 | 1079 | 2 | Y | -0- | | | | | -0- |
| 08 | 1457 | N | 1072 | -0- | -385 | -0- | 84 | 1 | 988 | 2 | Y | -0- | | | | | -0- |
| 09 | 1290 | N | 1034 | -0- | -256 | -0- | 84 | 1 | 950 | 2 | Y | -0- | | | | | -0- |
| 10 | 1235 | N | 1235 | -0- | -0- | -0- | 98 | 1 | 1137 | 2 | Y | -0- | | | | | -0- |
| 11 | 1329 | N | 1329 | -0- | -0- | -0- | 110 | 1 | 1219 | 2 | Y | -0- | | | | | -0- |
| *12 | 1333 | N | 1333 | -0- | -0- | -0- | 109 | 1 | 1224 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,657 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1162 | -0- | -47 | -0- | 115 | 1<br>9 | 1046 | 2 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 1217 | N | 1217 | -0- | -0- | -0- | 104 | 1 | 1113 | 2 | Y | -0- | | | | | -0- |
| 03 | 1296 | N | 1296 | -0- | -0- | -0- | 103 | 1 | 1193 | 2 | Y | -0- | | | | | -0- |
| 04 | 1241 | N | 1241 | -0- | -0- | -0- | 102 | 1 | 1139 | 2 | Y | -0- | | | | | -0- |
| 05 | 1339 | N | 1339 | -0- | -0- | -0- | 106 | 1 | 1233 | 2 | Y | -0- | | | | | -0- |
| 06 | 1297 | N | 1297 | -0- | -0- | -0- | 99 | 1 | 1198 | 2 | Y | -0- | | | | | -0- |
| 07 | 1277 | N | 1277 | -0- | -0- | -0- | 98 | 1 | 1179 | 2 | Y | -0- | | | | | -0- |
| 08 | 1333 | N | 1270 | -0- | -63 | -0- | 100 | 1 | 1170 | 2 | Y | -0- | | | | | -0- |
| 09 | 1290 | N | 1234 | -0- | -56 | -0- | 100 | 1 | 1134 | 2 | Y | -0- | | | | | -0- |
| 10 | 1271 | N | 1220 | -0- | -51 | -0- | 97 | 1 | 1123 | 2 | Y | -0- | | | | | -0- |
| 11 | 1230 | N | 1140 | -0- | -90 | -0- | 94 | 1 | 1046 | 2 | Y | -0- | | | | | -0- |
| 12 | 1271 | N | 1228 | -0- | -43 | -0- | 100 | 1 | 1128 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,921 TOTAL CONDENSATE PROD: 1

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1253 | -0- | -297 | -0- | 107 | 1<br>9 | 1145 | 2 | Y | 1 | | | | | 5 |
| 02 | 1375 | N | 1375 | -0- | -0- | -0- | 113 | 1<br>9 | 1261 | 2 | Y | 1 | 4 | 1 | | | 2 |
| 03 | 1483 | N | 1483 | -0- | -0- | -0- | 127 | 1<br>9 | 1354 | 2 | Y | 2 | | | | | 4 |
| 04 | 1373 | N | 1373 | -0- | -0- | -0- | 121 | 1<br>9 | 1250 | 2 | Y | 2 | 4 | 1 | | | 2 |
| 05 | 1519 | N | 1286 | -0- | -233 | -0- | 116 | 1<br>9 | 1167 | 2 | Y | 3 | | | | | 5 |
| 06 | 1440 | N | 1302 | -0- | -138 | -0- | 106 | 1<br>9 | 1193 | 2 | Y | 3 | 5 | 1 | | | 3 |
| 07 | 1426 | N | 1340 | -0- | -86 | -0- | 119 | 1<br>9 | 1220 | 2 | Y | 1 | | | | | 4 |
| 08 | 1315 | N | 1315 | -0- | -0- | -0- | 115 | 1<br>9 | 1197 | 2 | Y | 3 | 3 | 1 | | | 4 |
| 09 | 1296 | N | 1296 | -0- | -0- | -0- | 114 | 1<br>9 | 1180 | 2 | Y | 2 | 4 | 1 | | | 2 |
| 10 | 1333 | N | 1292 | -0- | -41 | -0- | 119 | 1<br>9 | 1170 | 2 | Y | 3 | | | | | 5 |
| 11 | 1260 | N | 1230 | -0- | -30 | -0- | 111 | 1<br>9 | 1117 | 2 | Y | 2 | 4 | 1 | | | 3 |
| 12 | 1333 | N | 1254 | -0- | -79 | -0- | 121 | 1<br>9 | 1130 | 2 | Y | 3 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 15,799 TOTAL CONDENSATE PROD: 26

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1044 | -0- | -41 | -0- | 68 | 1 | 976 | 3 | N | -0- | | | | | -0- |
| 02 | 980 | N | 975 | -0- | -5 | -0- | 57 | 1 | 918 | 3 | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1087 | -0- | -29 | -0- | 67 | 1 | 1020 | 3 | N | -0- | | | | | -0- |
| 04 | 1052 | N | 1052 | -0- | -0- | -0- | 68 | 1 | 984 | 3 | N | -0- | | | | | -0- |
| 05 | 1133 | N | 1133 | -0- | -0- | -0- | 69 | 1 | 1064 | 3 | N | -0- | | | | | -0- |
| 06 | 1119 | N | 1119 | -0- | -0- | -0- | 72 | 1 | 1047 | 3 | N | -0- | | | | | -0- |
| 07 | 1155 | N | 1155 | -0- | -0- | -0- | 79 | 1 | 1076 | 3 | N | -0- | | | | | -0- |
| 08 | 1147 | N | 1098 | -0- | -49 | -0- | 71 | 1 | 1027 | 3 | N | -0- | | | | | -0- |
| 09 | 1110 | N | 1071 | -0- | -39 | -0- | 73 | 1 | 998 | 3 | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1102 | -0- | -45 | -0- | 72 | 1 | 1030 | 3 | N | -0- | | | | | -0- |
| 11 | 1054 | N | 1054 | -0- | -0- | -0- | 67 | 1 | 987 | 3 | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1079 | -0- | -37 | -0- | 75 | 1 | 1004 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,969 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 815 | N | 815 | -0- | -0- | -0- | 815 | 2 | | | N | -0- | | | | | -0- |
| 02 | 778 | N | 778 | -0- | -0- | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 03 | 853 | N | 853 | -0- | -0- | -0- | 853 | 2 | | | N | -0- | | | | | -0- |
| 04 | 830 | N | 830 | -0- | -0- | -0- | 830 | 2 | | | N | -0- | | | | | -0- |
| 05 | 887 | N | 887 | -0- | -0- | -0- | 887 | 2 | | | N | -0- | | | | | -0- |
| 06 | 808 | N | 808 | -0- | -0- | -0- | 808 | 2 | | | N | -0- | | | | | -0- |
| 07 | 875 | N | 875 | -0- | -0- | -0- | 875 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 881 | -0- | -18 | -0- | 881 | 2 | | | N | -0- | | | | | -0- |
| 09 | 831 | N | 831 | -0- | -0- | -0- | 831 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 839 | -0- | -29 | -0- | 839 | 2 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 811 | -0- | -29 | -0- | 811 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 835 | -0- | -33 | -0- | 835 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,043 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1117 | -0- | -154 | -0- | 1116 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 1064 | N | 1004 | -0- | -60 | -0- | 1004 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1147 | N | 1085 | -0- | -62 | -0- | 1085 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1080 | N | 1043 | -0- | -37 | -0- | 1043 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1116 | N | 1059 | -0- | -57 | -0- | 1059 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1050 | N | 986 | -0- | -64 | -0- | 986 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1104 | N | 1104 | -0- | -0- | -0- | 1104 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1054 | N | 1013 | -0- | -41 | -0- | 1013 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 990 | N | 959 | -0- | -31 | -0- | 959 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1116 | N | 973 | -0- | -143 | -0- | 973 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 990 | N | 931 | -0- | -59 | -0- | 931 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 992 | N | 691 | -0- | -301 | -0- | 691 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,965 TOTAL CONDENSATE PROD: 1

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1112 | -0- | -128 | -0- | 76 | 1 | 1036 | 2 | N | -0- | | | | | -0- |
| 02 | 1092 | N | 987 | -0- | -105 | -0- | 65 | 1 | 922 | 2 | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1071 | -0- | -138 | -0- | 73 | 1 | 998 | 2 | N | -0- | | | | | -0- |
| 04 | 1080 | N | 1010 | -0- | -70 | -0- | 74 | 1 | 936 | 2 | N | -0- | | | | | -0- |
| 05 | 1085 | N | 1008 | -0- | -77 | -0- | 74 | 1 | 934 | 2 | N | -0- | | | | | -0- |
| 06 | 1050 | N | 967 | -0- | -83 | -0- | 71 | 1 | 896 | 2 | N | -0- | | | | | -0- |
| 07 | 1054 | N | 980 | -0- | -74 | -0- | 74 | 1 | 906 | 2 | N | -0- | | | | | -0- |
| 08 | 1023 | N | 962 | -0- | -61 | -0- | 73 | 1 | 889 | 2 | N | -0- | | | | | -0- |
| 09 | 960 | N | 910 | -0- | -50 | -0- | 69 | 1 | 841 | 2 | N | -0- | | | | | -0- |
| 10 | 992 | N | 917 | -0- | -75 | -0- | 73 | 1 | 844 | 2 | N | -0- | | | | | -0- |
| 11 | 930 | N | 863 | -0- | -67 | -0- | 69 | 1 | 794 | 2 | N | -0- | | | | | -0- |
| 12 | 930 | N | 870 | -0- | -60 | -0- | 63 | 1 | 807 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,657 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 883 | N | 883 | -0- | -0- | -0- | 59 | 1 | 823 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 800 | N | 800 | -0- | -0- | -0- | 54 | 1 | 746 | 3 | N | -0- | | | | | -0- |
| 03 | 874 | N | 874 | -0- | -0- | -0- | 59 | 1 | 815 | 3 | N | -0- | | | | | -0- |
| 04 | 867 | N | 867 | -0- | -0- | -0- | 55 | 1 | 812 | 3 | N | -0- | | | | | -0- |
| 05 | 899 | N | 856 | -0- | -43 | -0- | 46 | 1 | 810 | 3 | N | -0- | | | | | -0- |
| 06 | 872 | N | 872 | -0- | -0- | -0- | 48 | 1 | 823 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 899 | N | 722 | -0- | -177 | -0- | 41 | 1 | 681 | 3 | N | -0- | | | | | -0- |
| 08 | 868 | N | 75 | -0- | -793 | -0- | 4 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 09 | 870 | N | 38 | -0- | -832 | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 6 | -0- | -707 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| *11 | 226 | N | 226 | -0- | -0- | -0- | 10 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| *12 | 521 | N | 521 | -0- | -0- | -0- | 23 | 1 | 496 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,740 TOTAL CONDENSATE PROD: 4

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1895 | -0- | -213 | -0- | 88 | 1 | 1800 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1868 | N | 1868 | -0- | -0- | -0- | 83 | 1 | 1785 | 3 | N | -0- | | | | | -0- |
| 03 | 2076 | N | 2076 | -0- | -0- | -0- | 94 | 1 | 1982 | 3 | N | -0- | | | | | -0- |
| 04 | 1925 | N | 1925 | -0- | -0- | -0- | 86 | 1 | 1839 | 3 | N | -0- | | | | | -0- |
| 05 | 2077 | N | 1847 | -0- | -230 | -0- | 84 | 1 | 1763 | 3 | N | -0- | | | | | -0- |
| 06 | 2010 | N | 1847 | -0- | -163 | -0- | 85 | 1 | 1762 | 3 | N | -0- | | | | | -0- |
| 07 | 1984 | N | 1892 | -0- | -92 | -0- | 92 | 1 | 1798 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1860 | N | 1747 | -0- | -113 | -0- | 84 | 1 | 1663 | 3 | N | -0- | | | | | -0- |
| 09 | 1860 | N | 1771 | -0- | -89 | -0- | 85 | 1 | 1686 | 3 | N | -0- | | | | | -0- |
| 10 | 1891 | N | 1888 | -0- | -3 | -0- | 90 | 1 | 1798 | 3 | N | -0- | | | | | -0- |
| 11 | 1752 | N | 1752 | -0- | -0- | -0- | 90 | 1 | 1662 | 3 | N | -0- | | | | | -0- |
| 12 | 1829 | N | 1529 | -0- | -300 | -0- | 92 | 1 | 1437 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,037 TOTAL CONDENSATE PROD: 8

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 548 | -0- | -41 | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 499 | -0- | -33 | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 544 | -0- | -14 | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 507 | -0- | -33 | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 05 | 571 | N | 571 | -0- | -0- | -0- | 571 | 3 | | | N | -0- | | | | | -0- |
| 06 | 556 | N | 556 | -0- | -0- | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 558 | -0- | -0- | -0- | 558 | 3 | | | N | -0- | | | | | -0- |
| 08 | 573 | N | 573 | -0- | -0- | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 559 | -0- | -11 | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 551 | -0- | -7 | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| 11 | 557 | N | 557 | -0- | -0- | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 501 | -0- | -88 | -0- | 501 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,524 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1138 | -0- | -9 | -0- | 76 | 1<br>9 | 1061 | 3 | N | 1 | 1 | 8 | | | -0- |
| 02 | 1036 | N | 1014 | -0- | -22 | -0- | 68 | 1 | 946 | 3 | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1118 | -0- | -29 | -0- | 75 | 1 | 1043 | 3 | N | -0- | | | | | -0- |
| 04 | 1110 | N | 1082 | -0- | -28 | -0- | 68 | 1 | 1014 | 3 | N | -0- | | | | | -0- |
| 05 | 1116 | N | 1106 | -0- | -10 | -0- | 59 | 1 | 1047 | 3 | N | -0- | | | | | -0- |
| 06 | 1080 | N | 1056 | -0- | -24 | -0- | 58 | 1 | 998 | 3 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1014 | -0- | -102 | -0- | 58 | 1 | 956 | 3 | N | -0- | | | | | -0- |
| 08 | 1116 | N | 974 | -0- | -142 | -0- | 55 | 1 | 919 | 3 | N | -0- | | | | | -0- |
| 09 | 1050 | N | 1042 | -0- | -8 | -0- | 45 | 1 | 997 | 3 | N | -0- | | | | | -0- |
| 10 | 1091 | N | 1091 | -0- | -0- | -0- | 47 | 1 | 1044 | 3 | N | -0- | | | | | -0- |
| *11 | 995 | N | 995 | -0- | -0- | -0- | 43 | 1 | 952 | 3 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1079 | -0- | -6 | -0- | 47 | 1 | 1032 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,709 TOTAL CONDENSATE PROD: 1

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 03 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 04 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 05 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 06 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 07 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 08 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 09 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 10 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 11 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 363 TOTAL CONDENSATE PROD: -0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 155 | -0- | 155 | 155 | 9 | 1 | 146 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 140 | -0- | 140 | 295 | 8 | 1<br>9 | 131 | 2 | Y | 1 | | | | | 1 |
| 03 | 444 | N | 149 | -0- | -295 | -0- | 9 | 1<br>9 | 139 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 144 | N | 144 | -0- | -0- | -0- | 9 | 1<br>9 | 134 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 05 | 155 | N | 132 | -0- | -23 | -0- | 8 | 1 | 124 | 2 | Y | -0- | | | | | 1 |
| 06 | 150 | N | 124 | -0- | -26 | -0- | 8 | 1 | 116 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 155 | N | 110 | -0- | -45 | -0- | 7 | 1<br>9 | 102 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 08 | 124 | N | 115 | -0- | -9 | -0- | 8 | 1<br>9 | 106 | 2 | Y | 1 | | | | | 1 |
| 09 | 120 | N | 107 | -0- | -13 | -0- | 7 | 1 | 100 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 124 | N | 119 | -0- | -5 | -0- | 7 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 117 | -0- | -3 | -0- | 7 | 1<br>9 | 109 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 124 | N | 120 | -0- | -4 | -0- | 7 | 1<br>9 | 112 | 2 | Y | 1 | 1 | 1 | | | -0- |

TOTAL GAS PROD: 1,532 TOTAL CONDENSATE PROD: 7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 516 | -0- | -11 | -0- | 125 | 1 3 9 | 388 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 02 | 532 | N | 436 | -0- | -96 | -0- | 112 | 1 3 9 | 321 | 2 | Y | 3 | | | | | 3 |
| 03 | 620 | N | 269 | -0- | -351 | -0- | 106 | 1 2 9 | 161 | 2 | Y | 2 | 3 | 1 | 1 | 8 | 1 |
| 04 | 510 | N | 218 | -0- | -292 | -0- | 98 | 1 | 120 | 2 | Y | -0- | | | | | 1 |
| 05 | 496 | N | 325 | -0- | -171 | -0- | 109 | 1 1 9 | 215 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 06 | 270 | N | 237 | -0- | -33 | -0- | 98 | 1 1 9 | 138 | 2 | Y | 1 | | | | | 1 |
| 07 | 217 | N | 121 | -0- | -96 | -0- | 90 | 1 | 31 | 2 | Y | -0- | | | | | 1 |
| 08 | 310 | N | 275 | -0- | -35 | -0- | 103 | 1 1 9 | 171 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 314 | N | 314 | -0- | -0- | -0- | 110 | 1 1 9 | 203 | 2 | Y | 1 | | | | | 2 |
| 10 | 297 | N | 297 | -0- | -0- | -0- | 112 | 1 1 9 | 184 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 11 | 349 | N | 349 | -0- | -0- | -0- | 113 | 1 1 9 | 235 | 2 | Y | 1 | | | | | 2 |
| *12 | 337 | N | 337 | -0- | -0- | -0- | 116 | 1 | 221 | 2 | Y | -0- | 2 | 1 | | | -0- |

TOTAL GAS PROD: 3,694 TOTAL CONDENSATE PROD: 14

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1172 | N | 1172 | -0- | -0- | -0- | 88 | 1 9 9 | 1075 | 2 | Y | 8 | 7 | 1 | | | 1 |
| 02 | 1054 | N | 1054 | -0- | -0- | -0- | 84 | 1 7 9 | 963 | 2 | Y | 6 | | | | | 7 |
| 03 | 1155 | N | 1155 | -0- | -0- | -0- | 84 | 1 3 9 | 1068 | 2 | Y | 3 | 7 | 1 | | | 3 |
| 04 | 1140 | N | 898 | -0- | -242 | -0- | 59 | 1 2 9 | 837 | 2 | Y | 2 | | | | | 5 |
| 05 | 1178 | N | 803 | -0- | -375 | -0- | 54 | 1 1 9 | 748 | 2 | Y | 1 | 6 | 1 | | | -0- |
| 06 | 1110 | N | 861 | -0- | -249 | -0- | 63 | 1 4 9 | 794 | 2 | Y | 4 | | | | | 4 |
| 07 | 930 | N | 594 | -0- | -336 | -0- | 50 | 1 1 9 | 543 | 2 | Y | 1 | | | | | 5 |
| 08 | 806 | N | 580 | -0- | -226 | -0- | 50 | 1 2 9 | 528 | 2 | Y | 2 | 5 | 1 | | | 2 |
| 09 | 870 | N | 580 | -0- | -290 | -0- | 51 | 1 1 9 | 528 | 2 | Y | 1 | | | | | 3 |
| 10 | 796 | N | 796 | -0- | -0- | -0- | 74 | 1 3 9 | 719 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 11 | 686 | N | 686 | -0- | -0- | -0- | 61 | 1 3 9 | 622 | 2 | Y | 3 | | | | | 5 |
| *12 | 860 | N | 860 | -0- | -0- | -0- | 82 | 1 2 9 | 776 | 2 | Y | 2 | 5 | 1 | | | 2 |

TOTAL GAS PROD: 10,039 TOTAL CONDENSATE PROD: 36

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 684 | -0- | -29 | -0- | 27 | 1 3 9 | 654 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 02 | 644 | N | 625 | -0- | -19 | -0- | 26 | 1 4 9 | 595 | 2 | Y | 4 | 4 | 1 | | | 3 |
| 03 | 713 | N | 450 | -0- | -263 | -0- | 20 | 1 | 430 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 04 | 660 | N | 632 | -0- | -28 | -0- | 26 | 1 6 9 | 600 | 2 | Y | 5 | 4 | 1 | | | 3 |
| 05 | 682 | N | 564 | -0- | -118 | -0- | 22 | 1 2 9 | 540 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 06 | 598 | N | 598 | -0- | -0- | -0- | 25 | 1 4 9 | 569 | 2 | Y | 4 | 3 | 1 | | | 3 |
| 07 | 651 | N | 630 | -0- | -21 | -0- | 27 | 1 4 9 | 599 | 2 | Y | 4 | 3 | 1 | | | 4 |
| 08 | 566 | N | 566 | -0- | -0- | -0- | 25 | 1 3 9 | 538 | 2 | Y | 3 | 3 | 1 | | | 4 |
| 09 | 600 | N | 531 | -0- | -69 | -0- | 23 | 1 3 9 | 505 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 10 | 620 | N | 365 | -0- | -255 | -0- | 16 | 1 3 9 | 346 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 11 | 540 | N | 397 | -0- | -143 | -0- | 18 | 1 3 9 | 376 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 12 | 558 | N | 394 | -0- | -164 | -0- | 18 | 1 2 9 | 374 | 2 | Y | 2 | 2 | 1 | | | 2 |

TOTAL GAS PROD: 6,436 TOTAL CONDENSATE PROD: 36

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| 02 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | | Y | -0- | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | | Y | -0- | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | | Y | -0- | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | | Y | -0- | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| 09 | 1 | N | -0- | -0- | -1 | -0- | | | | | | Y | -0- | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |

TOTAL GAS PROD: 17 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1536 | N | 1536 | -0- | -0- | -0- | 1535 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 1362 | N | 1362 | -0- | -0- | -0- | 1362 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1519 | N | 1452 | -0- | -67 | -0- | 1452 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1500 | N | 1370 | -0- | -130 | -0- | 1370 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1519 | N | 1359 | -0- | -160 | -0- | 1359 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1410 | N | 340 | -0- | -1070 | -0- | 340 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1426 | N | 241 | -0- | -1185 | -0- | 241 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1364 | N | 328 | -0- | -1036 | -0- | 328 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 653 | N | 653 | -0- | -0- | -0- | 653 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 486 | N | 486 | -0- | -0- | -0- | 486 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | 142 | -0- | -199 | -0- | 142 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,605 TOTAL CONDENSATE PROD: 1

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 166 | -0- | -51 | -0- | 8 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 145 | -0- | -23 | -0- | 8 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 158 | -0- | -28 | -0- | 8 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 150 | -0- | -0- | -0- | 8 | 1 | 142 | 3 | N | -0- | | | | | -0- |
| 05 | 155 | N | 151 | -0- | -4 | -0- | 8 | 1 | 143 | 3 | N | -0- | | | | | -0- |
| 06 | 434 | N | 434 | -0- | -0- | -0- | 109 | 1 | 322 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1021 | N | 1021 | -0- | -0- | -0- | 224 | 1 | 791 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1323 | N | 1323 | -0- | -0- | -0- | 239 | 1 | 1076 | 3 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1052 | N | 1052 | -0- | -0- | -0- | 218 | 1 | 830 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1032 | N | 1032 | -0- | -0- | -0- | 223 | 1 | 807 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1195 | N | 1195 | -0- | -0- | -0- | 224 | 1 | 967 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 933 | N | 933 | -0- | -0- | -0- | 217 | 1 | 715 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,760 TOTAL CONDENSATE PROD: 26

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 03 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 04 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 05 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 06 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 07 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 08 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 09 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 10 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 11 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| *12 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 760 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1656 | -0- | -142 | -0- | 83 | 1 | 1573 | 3 | N | -0- | | | | | -0- |
| 02 | 1568 | N | 1525 | -0- | -43 | -0- | 76 | 1 | 1449 | 3 | N | -0- | | | | | -0- |
| 03 | 1767 | N | 1662 | -0- | -105 | -0- | 86 | 1 | 1576 | 3 | N | -0- | | | | | -0- |
| 04 | 1611 | N | 1611 | -0- | -0- | -0- | 82 | 1 | 1529 | 3 | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1620 | -0- | -54 | -0- | 86 | 1 | 1534 | 3 | N | -0- | | | | | -0- |
| 06 | 1620 | N | 1566 | -0- | -54 | -0- | 82 | 1 | 1484 | 3 | N | -0- | | | | | -0- |
| 07 | 1674 | N | 1603 | -0- | -71 | -0- | 84 | 1 | 1519 | 3 | N | -0- | | | | | -0- |
| 08 | 1612 | N | 1567 | -0- | -45 | -0- | 85 | 1 | 1482 | 3 | N | -0- | | | | | -0- |
| 09 | 1560 | N | 1477 | -0- | -83 | -0- | 83 | 1 | 1394 | 3 | N | -0- | | | | | -0- |
| 10 | 1612 | N | 1449 | -0- | -163 | -0- | 84 | 1 | 1365 | 3 | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1470 | -0- | -60 | -0- | 104 | 1 | 1366 | 3 | N | -0- | | | | | -0- |
| *12 | 1540 | N | 1540 | -0- | -0- | -0- | 103 | 1 | 1437 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,746 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8215 | X | 5822 | -0- | -2393 | -0- | 353 | 1 | 5469 | 3 | N | -0- | | | | | -0- |
| 02 | 7420 | X | 3666 | -0- | -3754 | -0- | 232 | 1 | 3434 | 3 | N | -0- | | | | | -0- |
| 03 | 8215 | X | 5521 | -0- | -2694 | -0- | 335 | 1 | 5186 | 3 | N | -0- | | | | | -0- |
| 04 | 7230 | X | 5745 | -0- | -1485 | -0- | 304 | 1 | 5441 | 3 | N | -0- | | | | | -0- |
| 05 | 7006 | X | 4650 | -0- | -2356 | -0- | 203 | 1 | 4447 | 3 | N | -0- | | | | | -0- |
| 06 | 6471 | X | 6471 | -0- | -0- | -0- | 250 | 1 | 6221 | 3 | N | -0- | | | | | -0- |
| 07 | 6118 | X | 6118 | -0- | -0- | -0- | 224 | 1 | 5894 | 3 | N | -0- | | | | | -0- |
| 08 | 5952 | X | 5707 | -0- | -245 | -0- | 221 | 1 | 5486 | 3 | N | -0- | | | | | -0- |
| 09 | 6300 | X | 6025 | -0- | -275 | -0- | 234 | 1 | 5791 | 3 | N | -0- | | | | | -0- |
| 10 | 6510 | X | 5471 | -0- | -1039 | -0- | 215 | 1 | 5256 | 3 | N | -0- | | | | | -0- |
| 11 | 6300 | X | 3524 | -0- | -2776 | -0- | 152 | 1 | 3372 | 3 | N | -0- | | | | | -0- |
| 12 | 6231 | X | 5670 | -0- | -561 | -0- | 266 | 1 | 5404 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 64,390 TOTAL CONDENSATE PROD: -0-

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 781 | -0- | -25 | -0- | 58 6 | 1 9 | 717 | 2 | Y | 5 | 5 | 1 | | | 1 |
| 02 | 728 | N | 713 | -0- | -15 | -0- | 57 4 | 1 9 | 652 | 2 | Y | 4 | | | | | 5 |
| 03 | 783 | N | 783 | -0- | -0- | -0- | 57 3 | 1 9 | 723 | 2 | Y | 3 | 5 | 1 | | | 3 |
| 04 | 750 | N | 750 | -0- | -0- | -0- | 49 2 | 1 9 | 699 | 2 | Y | 2 | | | | | 5 |
| 05 | 775 | N | 773 | -0- | -2 | -0- | 52 1 | 1 9 | 720 | 2 | Y | 1 | 5 | 1 | | | 1 |
| 06 | 750 | N | 736 | -0- | -14 | -0- | 54 3 | 1 9 | 679 | 2 | Y | 3 | | | | | 4 |
| 07 | 775 | N | 756 | -0- | -19 | -0- | 63 2 | 1 9 | 691 | 2 | Y | 2 | | | | | 6 |
| 08 | 775 | N | 369 | -0- | -406 | -0- | 32 1 | 1 9 | 336 | 2 | Y | 1 | 5 | 1 | 1 | 8 | 1 |
| 09 | 750 | N | 523 | -0- | -227 | -0- | 46 2 | 1 9 | 475 | 2 | Y | 2 | | | | | 3 |
| 10 | 971 | N | 971 | -0- | -0- | -0- | 90 4 | 1 9 | 877 | 2 | Y | 4 | 4 | 1 | | | 3 |
| 11 | 715 | N | 715 | -0- | -0- | -0- | 63 3 | 1 9 | 649 | 2 | Y | 3 | | | | | 6 |
| *12 | 723 | N | 723 | -0- | -0- | -0- | 69 1 | 1 9 | 653 | 2 | Y | 1 | 6 | 1 | | | 1 |

TOTAL GAS PROD: 8,593 TOTAL CONDENSATE PROD: 31

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 916 | -0- | -107 | -0- | 141 | 1 | 775 | 3 | N | -0- | | | | | -0- |
| 02 | 868 | N | 826 | -0- | -42 | -0- | 126 | 1 | 700 | 3 | N | -0- | | | | | -0- |
| 03 | 961 | N | 912 | -0- | -49 | -0- | 140 | 1 | 772 | 3 | N | -0- | | | | | -0- |
| 04 | 901 | N | 901 | -0- | -0- | -0- | 133 | 1 | 768 | 3 | N | -0- | | | | | -0- |
| 05 | 966 | N | 966 | -0- | -0- | -0- | 142 | 1 | 824 | 3 | N | -0- | | | | | -0- |
| 06 | 900 | N | 900 | -0- | -0- | -0- | 137 | 1 | 763 | 3 | N | -0- | | | | | -0- |
| 07 | 930 | N | 895 | -0- | -35 | -0- | 142 | 1 | 753 | 3 | N | -0- | | | | | -0- |
| 08 | 961 | N | 854 | -0- | -107 | -0- | 139 | 1 | 715 | 3 | N | -0- | | | | | -0- |
| 09 | 900 | N | 814 | -0- | -86 | -0- | 134 | 1 | 680 | 3 | N | -0- | | | | | -0- |
| 10 | 899 | N | 845 | -0- | -54 | -0- | 139 | 1 | 706 | 3 | N | -0- | | | | | -0- |
| 11 | 840 | N | 789 | -0- | -51 | -0- | 135 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 12 | 837 | N | 689 | -0- | -148 | -0- | 135 | 1 | 554 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,307 TOTAL CONDENSATE PROD: -0-

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 516 | -0- | -73 | -0- | 22 | 1 | 490 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 588 | N | 520 | -0- | -68 | -0- | 22 | 1 | 491 | 2 | Y | 6 | 4 | 1 | 2 | 8 | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 589 | N | 559 | -0- | -30 | -0- | 25 | 1 | 530 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 541 | N | 541 | -0- | -0- | -0- | 24 | 1 | 511 | 2 | Y | 5 | 4 | 1 | 2 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 589 | N | 544 | -0- | -45 | -0- | 25 | 1 | 515 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 547 | N | 547 | -0- | -0- | -0- | 26 | 1 | 517 | 2 | Y | 4 | 3 | 1 | 2 | 8 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 577 | N | 577 | -0- | -0- | -0- | 28 | 1 | 546 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 558 | N | 558 | -0- | -0- | -0- | 29 | 1 | 526 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 540 | N | 483 | -0- | -57 | -0- | 24 | 1 | 456 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 589 | N | 496 | -0- | -93 | -0- | 25 | 1 | 468 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 540 | N | 489 | -0- | -51 | -0- | 24 | 1 | 461 | 2 | Y | 4 | 3 | 1 | 2 | 8 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 512 | N | 512 | -0- | -0- | -0- | 24 | 1 | 482 | 2 | Y | 5 | 3 | 1 | 1 | 8 | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,342 TOTAL CONDENSATE PROD: 48

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 733 | -0- | -104 | -0- | | 31 | 1 | 695 | 2 | Y | 6 | 7 | 1 | | | 3 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 756 | N | 663 | -0- | -93 | -0- | | 28 | 1 | 627 | 2 | Y | 7 | 5 | 1 | 2 | 8 | 3 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 775 | N | 713 | -0- | -62 | -0- | | 32 | 1 | 677 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 720 | N | 675 | -0- | -45 | -0- | | 30 | 1 | 637 | 2 | Y | 7 | 6 | 1 | 2 | 8 | 3 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 744 | N | 673 | -0- | -71 | -0- | | 31 | 1 | 639 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 690 | N | 641 | -0- | -49 | -0- | | 30 | 1 | 605 | 2 | Y | 5 | 4 | 1 | 2 | 8 | 2 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 713 | N | 661 | -0- | -52 | -0- | | 32 | 1 | 626 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 682 | N | 642 | -0- | -40 | -0- | | 33 | 1 | 606 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 630 | N | 598 | -0- | -32 | -0- | | 30 | 1 | 565 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 651 | N | 615 | -0- | -36 | -0- | | 31 | 1 | 580 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 630 | N | 544 | -0- | -86 | -0- | | 27 | 1 | 511 | 2 | Y | 5 | 4 | 1 | 2 | 8 | 2 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 914 | N | 914 | -0- | -0- | -0- | | 43 | 1 | 861 | 2 | Y | 9 | 4 | 1 | 2 | 8 | 5 |
| | | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,072 TOTAL CONDENSATE PROD: 59

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1130 | -0- | -48 | -0- | | 98 | 1 | 1029 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1036 | N | 1007 | -0- | -29 | -0- | | 89 | 1 | 918 | 2 | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1101 | -0- | -15 | -0- | | 97 | 1 | 996 | 2 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1080 | N | 1034 | -0- | -46 | -0- | | 92 | 1 | 942 | 2 | N | -0- | | | | | -0- |
| 05 | 1116 | N | 1037 | -0- | -79 | -0- | | 93 | 1 | 944 | 2 | N | -0- | | | | | -0- |
| 06 | 1080 | N | 889 | -0- | -191 | -0- | | 81 | 1 | 805 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1054 | N | 984 | -0- | -70 | -0- | | 90 | 1 | 894 | 2 | N | -0- | | | | | -0- |
| 08 | 1023 | N | 948 | -0- | -75 | -0- | | 87 | 1 | 861 | 2 | N | -0- | | | | | -0- |
| 09 | 915 | N | 915 | -0- | -0- | -0- | | 84 | 1 | 827 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 992 | N | 906 | -0- | -86 | -0- | | 87 | 1 | 819 | 2 | N | -0- | | | | | -0- |
| 11 | 933 | N | 933 | -0- | -0- | -0- | | 90 | 1 | 843 | 2 | N | -0- | | | | | -0- |
| 12 | 961 | N | 862 | -0- | -99 | -0- | | 87 | 1 | 772 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,746 TOTAL CONDENSATE PROD: 20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 405 | -0- | -60 | -0- | 146 | 1 | 259 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | 372 | -0- | -20 | -0- | 133 | 1 | 239 | 3 | N | -0- | | | | | -0- |
| 03 | 403 | N | 397 | -0- | -6 | -0- | 146 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 380 | -0- | -10 | -0- | 141 | 1 | 239 | 3 | N | -0- | | | | | -0- |
| 05 | 403 | N | 378 | -0- | -25 | -0- | 145 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | N | 370 | -0- | -20 | -0- | 142 | 1 | 228 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 345 | -0- | -58 | -0- | 141 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 348 | -0- | -24 | -0- | 144 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 09 | 360 | N | 312 | -0- | -48 | -0- | 130 | 1 | 182 | 3 | N | -0- | | | | | -0- |
| 10 | 341 | N | 328 | -0- | -13 | -0- | 131 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 11 | 404 | N | 404 | -0- | -0- | -0- | 135 | 1 | 269 | 3 | N | -0- | | | | | -0- |
| *12 | 386 | N | 386 | -0- | -0- | -0- | 126 | 1 | 260 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,425 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 651 | -0- | -124 | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 323 | -0- | -321 | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 57 | -0- | -563 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 133 | -0- | -497 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 1 | -0- | -371 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 07 | 954 | N | 954 | -0- | -0- | -0- | 954 | 2 | | | N | -0- | | | | | -0- |
| 08 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 09 | 837 | N | 837 | -0- | -0- | -0- | 837 | 2 | | | N | -0- | | | | | -0- |
| 10 | 891 | N | 891 | -0- | -0- | -0- | 891 | 2 | | | N | -0- | | | | | -0- |
| 11 | 688 | N | 688 | -0- | -0- | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| *12 | 657 | N | 657 | -0- | -0- | -0- | 657 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,486 TOTAL CONDENSATE PROD: -0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 02 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 03 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 05 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 06 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 07 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 08 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 09 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 10 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 11 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| *12 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,440 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 439 | -0- | -26 | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 367 | -0- | -53 | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 386 | -0- | -79 | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 04 | 675 | N | 675 | -0- | -0- | -0- | 675 | 2 | | | N | -0- | | | | | -0- |
| 05 | 594 | N | 594 | -0- | -0- | -0- | 594 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 199 | -0- | -161 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 309 | -0- | -404 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 08 | 654 | N | 654 | -0- | -0- | -0- | 654 | 2 | | | N | -0- | | | | | -0- |
| 09 | 551 | N | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 10 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 493 | -0- | -137 | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 446 | -0- | -112 | -0- | 446 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,641 TOTAL CONDENSATE PROD: -0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 676 | N | 676 | -0- | -0- | -0- | 32 | 1 | 644 | 3 | N | -0- | | | | | -0- |
| 02 | 630 | N | 630 | -0- | -0- | -0- | 47 | 1 | 583 | 3 | N | -0- | | | | | -0- |
| 03 | 709 | N | 709 | -0- | -0- | -0- | 36 | 1 | 673 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 630 | -0- | -30 | -0- | 29 | 1 | 601 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 647 | -0- | -66 | -0- | 29 | 1 | 618 | 3 | N | -0- | | | | | -0- |
| 06 | 690 | N | 577 | -0- | -113 | -0- | 26 | 1 | 551 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 595 | -0- | -56 | -0- | 28 | 1 | 567 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 591 | -0- | -60 | -0- | 27 | 1 | 564 | 3 | N | -0- | | | | | -0- |
| 09 | 581 | N | 581 | -0- | -0- | -0- | 27 | 1 | 554 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 589 | -0- | -0- | -0- | 30 | 1 | 559 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 562 | -0- | -8 | -0- | 29 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 563 | -0- | -26 | -0- | 30 | 1 | 533 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,350 TOTAL CONDENSATE PROD: -0-

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 958 | -0- | -65 | -0- | 46 | 1 | 912 | 3 | N | -0- | | | | | -0- |
| 02 | 924 | N | 869 | -0- | -55 | -0- | 65 | 1 | 804 | 3 | N | -0- | | | | | -0- |
| 03 | 992 | N | 919 | -0- | -73 | -0- | 47 | 1 | 872 | 3 | N | -0- | | | | | -0- |
| 04 | 930 | N | 853 | -0- | -77 | -0- | 39 | 1 | 814 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 517 | -0- | -444 | -0- | 23 | 1 | 494 | 3 | N | -0- | | | | | -0- |
| 06 | 900 | N | 395 | -0- | -505 | -0- | 18 | 1 | 377 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 725 | -0- | -143 | -0- | 34 | 1 | 691 | 3 | N | -0- | | | | | -0- |
| 08 | 623 | N | 623 | -0- | -0- | -0- | 29 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 09 | 629 | N | 629 | -0- | -0- | -0- | 29 | 1 | 600 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 658 | -0- | -55 | -0- | 34 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 11 | 626 | N | 626 | -0- | -0- | -0- | 33 | 1 | 593 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 636 | -0- | -15 | -0- | 34 | 1 | 602 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,408 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | X | 721 | -0- | -767 | -0- | 83 | 1 | 593 | 2 | N | 41 | 41 | 8 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 4080 | X | 1101 | -0- | -2979 | -0- | 121 | 1 | 980 | 2 | N | -0- | | | | | -0- |
| 03 | 1488 | X | 974 | -0- | -514 | -0- | 122 | 1 | 852 | 2 | N | -0- | | | | | -0- |
| 04 | 1110 | X | 349 | -0- | -761 | -0- | 73 | 1 | 276 | 2 | N | -0- | | | | | -0- |
| 05 | 1209 | X | 1001 | -0- | -208 | -0- | 105 | 1 | 895 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1170 | X | 859 | -0- | -311 | -0- | 78 | 1 | 781 | 2 | N | -0- | | | | | -0- |
| 07 | 1158 | N | 1158 | -0- | -0- | -0- | 109 | 1 | 1049 | 2 | N | -0- | | | | | -0- |
| 08 | 1052 | N | 1052 | -0- | -0- | -0- | 96 | 1 | 956 | 2 | N | -0- | | | | | -0- |
| 09 | 975 | N | 975 | -0- | -0- | -0- | 95 | 1 | 880 | 2 | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1040 | -0- | -107 | -0- | 105 | 1 | 935 | 2 | N | -0- | | | | | -0- |
| 11 | 1046 | N | 1046 | -0- | -0- | -0- | 102 | 1 | 944 | 2 | N | -0- | | | | | -0- |
| *12 | 1156 | N | 1156 | -0- | -0- | -0- | 107 | 1 | 1046 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,432 TOTAL CONDENSATE PROD: 45

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 356 | -0- | -16 | -0- | 108 | 1 | 246 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 336 | N | 320 | -0- | -16 | -0- | 97 | 1 | 221 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 365 | N | 365 | -0- | -0- | -0- | 109 | 1 | 253 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 344 | N | 344 | -0- | -0- | -0- | 105 | 1 | 237 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 353 | N | 353 | -0- | -0- | -0- | 109 | 1 | 241 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 360 | N | 344 | -0- | -16 | -0- | 106 | 1 | 237 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 348 | N | 348 | -0- | -0- | -0- | 100 | 1 | 246 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 360 | N | 360 | -0- | -0- | -0- | 110 | 1 | 248 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 332 | N | 332 | -0- | -0- | -0- | 105 | 1 | 225 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 346 | N | 346 | -0- | -0- | -0- | 109 | 1 | 235 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 399 | N | 399 | -0- | -0- | -0- | 109 | 1 | 289 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 390 | N | 390 | -0- | -0- | -0- | 111 | 1 | 276 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,257 TOTAL CONDENSATE PROD: 25

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1145 | -0- | -2 | -0- | 1145 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1036 | N | 1030 | -0- | -6 | -0- | 1030 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1147 | N | 1121 | -0- | -26 | -0- | 1121 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1110 | N | 1064 | -0- | -46 | -0- | 1064 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1147 | N | 1080 | -0- | -67 | -0- | 1080 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1080 | N | 1021 | -0- | -59 | -0- | 1021 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1085 | N | 1040 | -0- | -45 | -0- | 1040 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1085 | N | 1022 | -0- | -63 | -0- | 1022 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1020 | N | 975 | -0- | -45 | -0- | 975 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1054 | N | 904 | -0- | -150 | -0- | 904 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 990 | N | 957 | -0- | -33 | -0- | 957 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1023 | N | 968 | -0- | -55 | -0- | 968 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,327 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 479 | -0- | -79 | -0- | 47 | 1 | 432 | 2 | N | -0- | | | | | -0- |
| 02 | 437 | N | 437 | -0- | -0- | -0- | 37 | 1 | 400 | 2 | N | -0- | | | | | -0- |
| 03 | 519 | N | 519 | -0- | -0- | -0- | 41 | 1 | 478 | 2 | N | -0- | | | | | -0- |
| 04 | 485 | N | 485 | -0- | -0- | -0- | 40 | 1 | 445 | 2 | N | -0- | | | | | -0- |
| 05 | 522 | N | 522 | -0- | -0- | -0- | 41 | 1 | 481 | 2 | N | -0- | | | | | -0- |
| 06 | 510 | N | 391 | -0- | -119 | -0- | 30 | 1 | 361 | 2 | N | -0- | | | | | -0- |
| 07 | 496 | N | 380 | -0- | -116 | -0- | 29 | 1 | 351 | 2 | N | -0- | | | | | -0- |
| 08 | 527 | N | 365 | -0- | -162 | -0- | 29 | 1 | 336 | 2 | N | -0- | | | | | -0- |
| 09 | 390 | N | 329 | -0- | -61 | -0- | 27 | 1 | 302 | 2 | N | -0- | | | | | -0- |
| 10 | 372 | N | 344 | -0- | -28 | -0- | 27 | 1 | 317 | 2 | N | -0- | | | | | -0- |
| 11 | 360 | N | 309 | -0- | -51 | -0- | 26 | 1 | 283 | 2 | N | -0- | | | | | -0- |
| 12 | 341 | N | 302 | -0- | -39 | -0- | 25 | 1 | 277 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,862 TOTAL CONDENSATE PROD: -0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 910 | -0- | -20 | -0- | 61 | 1 | 849 | 3 | N | -0- | | | | | -0- |
| 02 | 840 | N | 801 | -0- | -39 | -0- | 54 | 1 | 747 | 3 | N | -0- | | | | | -0- |
| 03 | 899 | N | 873 | -0- | -26 | -0- | 59 | 1 | 814 | 3 | N | -0- | | | | | -0- |
| 04 | 870 | N | 847 | -0- | -23 | -0- | 53 | 1 | 794 | 3 | N | -0- | | | | | -0- |
| 05 | 899 | N | 868 | -0- | -31 | -0- | 46 | 1 | 822 | 3 | N | -0- | | | | | -0- |
| 06 | 840 | N | 821 | -0- | -19 | -0- | 45 | 1 | 776 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 798 | -0- | -70 | -0- | 46 | 1 | 752 | 3 | N | -0- | | | | | -0- |
| 08 | 868 | N | 785 | -0- | -83 | -0- | 44 | 1 | 741 | 3 | N | -0- | | | | | -0- |
| 09 | 825 | N | 825 | -0- | -0- | -0- | 36 | 1 | 789 | 3 | N | -0- | | | | | -0- |
| 10 | 867 | N | 867 | -0- | -0- | -0- | 37 | 1 | 830 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 722 | -0- | -28 | -0- | 31 | 1 | 689 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 868 | N | 839 | -0- | -29 | -0- | 37 | 1 | 802 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,956 TOTAL CONDENSATE PROD: 2

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 26 | -0- | -67 | -0- | 26 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 501 | N | 501 | -0- | -0- | -0- | 81 | 1 | 420 | 3 | Y | -0- | | | | | -0- |
| 03 | 809 | N | 809 | -0- | -0- | -0- | 93 | 1 | 716 | 3 | Y | -0- | | | | | -0- |
| 04 | 864 | N | 864 | -0- | -0- | -0- | 90 | 1 | 774 | 3 | Y | -0- | | | | | -0- |
| 05 | 853 | N | 853 | -0- | -0- | -0- | 93 | 1 | 760 | 3 | Y | -0- | | | | | -0- |
| 06 | 1035 | N | 1035 | -0- | -0- | -0- | 90 | 1 | 945 | 3 | Y | -0- | | | | | -0- |
| 07 | 1214 | N | 1214 | -0- | -0- | -0- | 93 | 1 | 1121 | 3 | Y | -0- | | | | | -0- |
| 08 | 837 | N | 388 | -0- | -449 | -0- | 84 | 1 | 304 | 3 | Y | -0- | | | | | -0- |
| 09 | 1244 | N | 1244 | -0- | -0- | -0- | 90 | 1 | 1154 | 3 | Y | -0- | | | | | -0- |
| 10 | 1411 | N | 1411 | -0- | -0- | -0- | 93 | 1 | 1318 | 3 | Y | -0- | | | | | -0- |
| 11 | 1481 | N | 1481 | -0- | -0- | -0- | 90 | 1 | 1391 | 3 | Y | -0- | | | | | -0- |
| *12 | 1535 | N | 1535 | -0- | -0- | -0- | 93 | 1 | 1442 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,361 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1283 | -0- | -19 | -0- | 149 | 1 | 1134 | 3 | N | -0- | | | | | -0- |
| 02 | 1171 | N | 1171 | -0- | -0- | -0- | 133 | 1 | 1038 | 3 | N | -0- | | | | | -0- |
| 03 | 1287 | N | 1287 | -0- | -0- | -0- | 147 | 1 | 1140 | 3 | N | -0- | | | | | -0- |
| 04 | 1429 | N | 1429 | -0- | -0- | -0- | 147 | 1 | 1282 | 3 | N | -0- | | | | | -0- |
| 05 | 1465 | N | 1465 | -0- | -0- | -0- | 155 | 1 | 1310 | 3 | N | -0- | | | | | -0- |
| 06 | 1260 | N | 1037 | -0- | -223 | -0- | 134 | 1 | 903 | 3 | N | -0- | | | | | -0- |
| 07 | 1426 | N | 1089 | -0- | -337 | -0- | 141 | 1 | 948 | 3 | N | -0- | | | | | -0- |
| 08 | 1426 | N | 1037 | -0- | -389 | -0- | 138 | 1 | 899 | 3 | N | -0- | | | | | -0- |
| 09 | 1050 | N | 1034 | -0- | -16 | -0- | 135 | 1 | 899 | 3 | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1082 | -0- | -3 | -0- | 140 | 1 | 942 | 3 | N | -0- | | | | | -0- |
| 11 | 990 | N | 980 | -0- | -10 | -0- | 136 | 1 | 844 | 3 | N | -0- | | | | | -0- |
| *12 | 1212 | N | 1212 | -0- | -0- | -0- | 154 | 1 | 1052 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,106 TOTAL CONDENSATE PROD: 5

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 570 | N | 570 | -0- | -0- | -0- | 41 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 491 | -0- | -41 | -0- | 36 | 1 | 455 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 534 | -0- | -55 | -0- | 39 | 1 | 495 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 528 | -0- | -12 | -0- | 40 | 1 | 488 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | N | 556 | -0- | -2 | -0- | 40 | 1 | 516 | 3 | N | -0- | | | | | -0- |
| 06 | 557 | N | 557 | -0- | -0- | -0- | 42 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 558 | -0- | -0- | -0- | 41 | 1 | 517 | 3 | N | -0- | | | | | -0- |
| 08 | 572 | N | 572 | -0- | -0- | -0- | 43 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 559 | -0- | -11 | -0- | 44 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 10 | 574 | N | 574 | -0- | -0- | -0- | 48 | 1 | 526 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 538 | -0- | -2 | -0- | 45 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 510 | -0- | -79 | -0- | 31 | 1 | 479 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,547 TOTAL CONDENSATE PROD: -0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 500 | -0- | -27 | -0- | 27 | 1 | 473 | 2 | N | -0- | | | | | -0- |
| 02 | 476 | N | 445 | -0- | -31 | -0- | 23 | 1 | 422 | 2 | N | -0- | | | | | -0- |
| 03 | 506 | N | 506 | -0- | -0- | -0- | 25 | 1 | 481 | 2 | N | -0- | | | | | -0- |
| 04 | 505 | N | 505 | -0- | -0- | -0- | 25 | 1 | 480 | 2 | N | -0- | | | | | -0- |
| 05 | 496 | N | 487 | -0- | -9 | -0- | 23 | 1 | 464 | 2 | N | -0- | | | | | -0- |
| 06 | 480 | N | 461 | -0- | -19 | -0- | 24 | 1 | 437 | 2 | N | -0- | | | | | -0- |
| 07 | 527 | N | 487 | -0- | -40 | -0- | 26 | 1 | 461 | 2 | N | -0- | | | | | -0- |
| 08 | 496 | N | 472 | -0- | -24 | -0- | 26 | 1 | 446 | 2 | N | -0- | | | | | -0- |
| 09 | 489 | N | 489 | -0- | -0- | -0- | 27 | 1 | 462 | 2 | N | -0- | | | | | -0- |
| 10 | 496 | N | 478 | -0- | -18 | -0- | 26 | 1 | 452 | 2 | N | -0- | | | | | -0- |
| 11 | 450 | N | 438 | -0- | -12 | -0- | 24 | 1 | 414 | 2 | N | -0- | | | | | -0- |
| 12 | 496 | N | 441 | -0- | -55 | -0- | 24 | 1 | 417 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,709 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 969 | -0- | -116 | -0- | 46 | 1 | 923 | 3 | N | -0- | | | | | -0- |
| 02 | 924 | N | 883 | -0- | -41 | -0- | 66 | 1 | 817 | 3 | N | -0- | | | | | -0- |
| 03 | 992 | N | 931 | -0- | -61 | -0- | 47 | 1 | 880 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 930 | N | 897 | -0- | -33 | -0- | 41 | 1 | 856 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 920 | -0- | -72 | -0- | 42 | 1 | 878 | 3 | N | -0- | | | | | -0- |
| 06 | 900 | N | 824 | -0- | -76 | -0- | 37 | 1 | 787 | 3 | N | -0- | | | | | -0- |
| 07 | 930 | N | 795 | -0- | -135 | -0- | 37 | 1 | 758 | 3 | N | -0- | | | | | -0- |
| 08 | 930 | N | 708 | -0- | -222 | -0- | 33 | 1 | 675 | 3 | N | -0- | | | | | -0- |
| 09 | 810 | N | 720 | -0- | -90 | -0- | 34 | 1 | 686 | 3 | N | -0- | | | | | -0- |
| 10 | 806 | N | 684 | -0- | -122 | -0- | 35 | 1 | 649 | 3 | N | -0- | | | | | -0- |
| 11 | 691 | N | 691 | -0- | -0- | -0- | 36 | 1 | 655 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 729 | -0- | -15 | -0- | 39 | 1 | 690 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,751 TOTAL CONDENSATE PROD: 4

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 641 | -0- | -227 | -0- | 641 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 519 | -0- | -153 | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 536 | -0- | -146 | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 491 | -0- | -139 | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1053 | N | 1053 | -0- | -0- | -0- | 1053 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1474 | N | 1474 | -0- | -0- | -0- | 1474 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1291 | N | 1291 | -0- | -0- | -0- | 1291 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1294 | N | 1294 | -0- | -0- | -0- | 1294 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1321 | N | 1321 | -0- | -0- | -0- | 1321 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1232 | N | 1232 | -0- | -0- | -0- | 1232 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1256 | N | 1256 | -0- | -0- | -0- | 1256 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,217 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2099 | -0- | -815 | -0- | 102 | 1 | 1997 | 3 | N | -0- | | | | | -0- |
| 02 | 2505 | X | 2505 | -0- | -0- | -0- | 133 | 1 | 2368 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2914 | X | 2822 | -0- | -92 | -0- | 151 | 1 | 2671 | 3 | N | -0- | | | | | -0- |
| 04 | 2958 | X | 2958 | -0- | -0- | -0- | 154 | 1 | 2804 | 3 | N | -0- | | | | | -0- |
| 05 | 2994 | X | 2994 | -0- | -0- | -0- | 159 | 1 | 2835 | 3 | N | -0- | | | | | -0- |
| 06 | 2730 | X | 1561 | -0- | -1169 | -0- | 96 | 1 | 1465 | 3 | N | -0- | | | | | -0- |
| 07 | 3594 | X | 3594 | -0- | -0- | -0- | 251 | 1 | 3334 | 3 | N | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 2988 | X | 2988 | -0- | -0- | -0- | 168 | 1 | 2808 | 3 | N | 11 | 11 | 8 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2598 | N | 2598 | -0- | -0- | -0- | 129 | 1 | 2458 | 3 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2914 | X | 2588 | -0- | -326 | -0- | 124 | 1 | 2456 | 3 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2820 | X | 2327 | -0- | -493 | -0- | 108 | 1 | 2219 | 3 | N | -0- | | | | | -0- |
| 12 | 2914 | X | 1956 | -0- | -958 | -0- | 106 | 1 | 1850 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,990 TOTAL CONDENSATE PROD: 40

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 223 | -0- | -25 | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 196 | -0- | -28 | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 211 | -0- | -6 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 200 | -0- | -10 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 05 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 06 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 07 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 08 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 205 | -0- | -5 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 203 | -0- | -14 | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 194 | -0- | -16 | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 200 | -0- | -17 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,524 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1485 | -0- | -34 | -0- | 75 | 1 | 1410 | 3 | N | -0- | | | | | -0- |
| 02 | 1372 | N | 1335 | -0- | -37 | -0- | 70 | 1 | 1265 | 3 | N | -0- | | | | | -0- |
| 03 | 1488 | N | 1460 | -0- | -28 | -0- | 77 | 1 | 1383 | 3 | N | -0- | | | | | -0- |
| 04 | 1440 | N | 1340 | -0- | -100 | -0- | 67 | 1 | 1273 | 3 | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1394 | -0- | -94 | -0- | 74 | 1 | 1320 | 3 | N | -0- | | | | | -0- |
| 06 | 1410 | N | 1327 | -0- | -83 | -0- | 75 | 1 | 1252 | 3 | N | -0- | | | | | -0- |
| 07 | 1395 | N | 1305 | -0- | -90 | -0- | 78 | 1 | 1227 | 3 | N | -0- | | | | | -0- |
| 08 | 1395 | N | 1301 | -0- | -94 | -0- | 74 | 1 | 1227 | 3 | N | -0- | | | | | -0- |
| 09 | 1320 | N | 1237 | -0- | -83 | -0- | 69 | 1 | 1168 | 3 | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1242 | -0- | -60 | -0- | 71 | 1 | 1171 | 3 | N | -0- | | | | | -0- |
| 11 | 1260 | N | 974 | -0- | -286 | -0- | 53 | 1 | 921 | 3 | N | -0- | | | | | -0- |
| *12 | 1300 | N | 1300 | -0- | -0- | -0- | 73 | 1 | 1227 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,700 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 427 | -0- | -7 | -0- | 22 | 1 | 405 | 3 | N | -0- | | | | | -0- |
| 02 | 419 | N | 419 | -0- | -0- | -0- | 21 | 1 | 398 | 3 | N | -0- | | | | | -0- |
| 03 | 514 | N | 514 | -0- | -0- | -0- | 26 | 1 | 488 | 3 | N | -0- | | | | | -0- |
| 04 | 492 | N | 492 | -0- | -0- | -0- | 26 | 1 | 466 | 3 | N | -0- | | | | | -0- |
| 05 | 488 | N | 488 | -0- | -0- | -0- | 30 | 1 | 458 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 458 | -0- | -52 | -0- | 27 | 1 | 431 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 443 | -0- | -53 | -0- | 25 | 1 | 418 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 402 | -0- | -94 | -0- | 23 | 1 | 379 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 401 | -0- | -49 | -0- | 24 | 1 | 377 | 3 | N | -0- | | | | | -0- |
| 10 | 434 | N | 393 | -0- | -41 | -0- | 25 | 1 | 368 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 348 | -0- | -42 | -0- | 23 | 1 | 325 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | N | 324 | -0- | -79 | -0- | 19 | 1 | 305 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,109 TOTAL CONDENSATE PROD: -0-

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 447 | -0- | -18 | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 423 | -0- | -25 | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 454 | -0- | -11 | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 04 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 435 | -0- | -30 | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 413 | -0- | -37 | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 07 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 08 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 09 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 10 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 416 | -0- | -4 | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 412 | -0- | -22 | -0- | 412 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,180 TOTAL CONDENSATE PROD: -0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 451 | N | 451 | -0- | -0- | -0- | 27 1 9 | 1 | 423 | 2 | Y | 1 | | | | | 1 |
| 02 | 401 | N | 401 | -0- | -0- | -0- | 24 1 9 | 1 | 376 | 2 | Y | 1 | | | | | 2 |
| 03 | 465 | N | 389 | -0- | -76 | -0- | 23 2 9 | 1 | 364 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 04 | 450 | N | 403 | -0- | -47 | -0- | 24 1 9 | 1 | 378 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 05 | 434 | N | 373 | -0- | -61 | -0- | 23 1 9 | 1 | 349 | 2 | Y | 1 | | | | | 2 |
| 06 | 471 | N | 471 | -0- | -0- | -0- | 29 1 9 | 1 | 441 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 07 | 403 | N | 401 | -0- | -2 | -0- | 27 2 9 | 1 | 372 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 08 | 372 | N | 357 | -0- | -15 | -0- | 25 1 9 | 1 | 331 | 2 | Y | 1 | | | | | 2 |
| 09 | 480 | N | 251 | -0- | -229 | -0- | 15 1 9 | 1 | 235 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 10 | 436 | N | 436 | -0- | -0- | -0- | 25 1 9 | 1 | 410 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 360 | N | 337 | -0- | -23 | -0- | 19 2 9 | 1 | 316 | 2 | Y | 2 | 2 | 1 | | | 1 |
| *12 | 379 | N | 379 | -0- | -0- | -0- | 21 2 9 | 1 | 356 | 2 | Y | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 4,649 TOTAL CONDENSATE PROD: 16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 447 | -0- | | -49 | | -0- | | 26 | 1 | 420 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 448 | N | 397 | -0- | | -51 | | -0- | | 24 | 1 | 372 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 465 | N | 369 | -0- | | -96 | | -0- | | 22 | 1 | 343 | 2 | Y | 4 | 2 | 1 | 2 | 8 | 2 |
| | | | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 420 | N | 371 | -0- | | -49 | | -0- | | 22 | 1 | 349 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 05 | 434 | N | 255 | -0- | | -179 | | -0- | | 16 | 1 | 239 | 2 | Y | -0- | | | | | 1 |
| 06 | 360 | N | 266 | -0- | | -94 | | -0- | | 16 | 1 | 249 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 372 | N | 203 | -0- | | -169 | | -0- | | 14 | 1 | 189 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 344 | N | 344 | -0- | | -0- | | -0- | | 24 | 1 | 319 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 282 | N | 282 | -0- | | -0- | | -0- | | 17 | 1 | 264 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 263 | N | 263 | -0- | | -0- | | -0- | | 15 | 1 | 247 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 330 | N | 192 | -0- | | -138 | | -0- | | 11 | 1 | 181 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 279 | N | 256 | -0- | | -23 | | -0- | | 14 | 1 | 240 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,645 TOTAL CONDENSATE PROD: 12

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 632 | N | 632 | -0- | | -0- | | -0- | | 60 | 1 | 572 | 2 | Y | -0- | | | | | 2 |
| 02 | 672 | N | 524 | -0- | | -148 | | -0- | | 47 | 1 | 477 | 2 | Y | -0- | | | | | 2 |
| 03 | 651 | N | 556 | -0- | | -95 | | -0- | | 52 | 1 | 504 | 2 | Y | -0- | | | | | 2 |
| 04 | 600 | N | 557 | -0- | | -43 | | -0- | | 55 | 1 | 502 | 2 | Y | -0- | | | | | 2 |
| 05 | 589 | N | 552 | -0- | | -37 | | -0- | | 51 | 1 | 501 | 2 | Y | -0- | | | | | 2 |
| 06 | 540 | N | 520 | -0- | | -20 | | -0- | | 48 | 1 | 472 | 2 | Y | -0- | | | | | 2 |
| 07 | 571 | N | 571 | -0- | | -0- | | -0- | | 52 | 1 | 519 | 2 | Y | -0- | | | | | 2 |
| 08 | 558 | N | 539 | -0- | | -19 | | -0- | | 52 | 1 | 487 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 09 | 570 | N | 570 | -0- | | -0- | | -0- | | 55 | 1 | 515 | 2 | Y | -0- | | | | | -0- |
| 10 | 610 | N | 610 | -0- | | -0- | | -0- | | 77 | 1 | 533 | 2 | Y | -0- | | | | | -0- |
| 11 | 568 | N | 568 | -0- | | -0- | | -0- | | 67 | 1 | 501 | 2 | Y | -0- | | | | | -0- |
| 12 | 558 | N | 497 | -0- | | -61 | | -0- | | 52 | 1 | 442 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,696 TOTAL CONDENSATE PROD: 3

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 769 | -0- | | -192 | | -0- | | 38 | 1 | 731 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 681 | -0- | | -103 | | -0- | | 34 | 1 | 647 | 3 | N | -0- | | | | | -0- |
| 03 | 806 | N | 725 | -0- | | -81 | | -0- | | 37 | 1 | 688 | 3 | N | -0- | | | | | -0- |
| 04 | 750 | N | 678 | -0- | | -72 | | -0- | | 35 | 1 | 643 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 662 | -0- | | -82 | | -0- | | 35 | 1 | 627 | 3 | N | -0- | | | | | -0- |
| 06 | 1207 | N | 1207 | -0- | | -0- | | -0- | | 63 | 1 | 1144 | 3 | N | -0- | | | | | -0- |
| 07 | 1396 | N | 1396 | -0- | | -0- | | -0- | | 73 | 1 | 1323 | 3 | N | -0- | | | | | -0- |
| 08 | 1235 | N | 1235 | -0- | | -0- | | -0- | | 67 | 1 | 1168 | 3 | N | -0- | | | | | -0- |
| 09 | 1059 | N | 1059 | -0- | | -0- | | -0- | | 59 | 1 | 1000 | 3 | N | -0- | | | | | -0- |
| 10 | 1054 | N | 1015 | -0- | | -39 | | -0- | | 59 | 1 | 956 | 3 | N | -0- | | | | | -0- |
| 11 | 1020 | N | 821 | -0- | | -199 | | -0- | | 58 | 1 | 763 | 3 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 875 | -0- | | -179 | | -0- | | 59 | 1 | 816 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,123 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 683 | N | 683 | -0- | -0- | -0- | 27 | 1 | 653 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 606 | N | 606 | -0- | -0- | -0- | 25 | 1 | 578 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 682 | N | 489 | -0- | -193 | -0- | 22 | 1 | 463 | 2 | Y | 4 | 1 | 1 | 2 | 8 | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 660 | N | 572 | -0- | -88 | -0- | 24 | 1 | 545 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 682 | N | 490 | -0- | -192 | -0- | 19 | 1 | 468 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 543 | N | 543 | -0- | -0- | -0- | 22 | 1 | 518 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 589 | N | 547 | -0- | -42 | -0- | 24 | 1 | 519 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 535 | N | 535 | -0- | -0- | -0- | 24 | 1 | 508 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 540 | N | 518 | -0- | -22 | -0- | 23 | 1 | 491 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 613 | N | 613 | -0- | -0- | -0- | 27 | 1 | 582 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 510 | N | 486 | -0- | -24 | -0- | 22 | 1 | 460 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 527 | N | 485 | -0- | -42 | -0- | 22 | 1 | 461 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,567 TOTAL CONDENSATE PROD: 40

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9300 | X | 8796 | -0- | -504 | -0- | 8796 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8596 | X | 7595 | -0- | -1001 | -0- | 7595 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9517 | X | 7977 | -0- | -1540 | -0- | 7977 | 3 | | | N | -0- | | | | | -0- |
| 04 | 9210 | X | 8007 | -0- | -1203 | -0- | 8007 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8897 | X | 7743 | -0- | -1154 | -0- | 7743 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8520 | X | 7002 | -0- | -1518 | -0- | 7002 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8401 | X | 7486 | -0- | -915 | -0- | 7486 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8277 | X | 7535 | -0- | -742 | -0- | 7535 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8010 | X | 6942 | -0- | -1068 | -0- | 6942 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7750 | X | 6993 | -0- | -757 | -0- | 6993 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7290 | X | 6640 | -0- | -650 | -0- | 6640 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7533 | X | 6716 | -0- | -817 | -0- | 6716 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 89,432 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1576 | -0- | -67 | -0- | 96 | 1 | 1480 | 3 | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1308 | -0- | -204 | -0- | 83 | 1 | 1225 | 3 | N | -0- | | | | | -0- |
| 03 | 1627 | N | 1627 | -0- | -0- | -0- | 99 | 1 | 1528 | 3 | N | -0- | | | | | -0- |
| 04 | 1530 | N | 1488 | -0- | -42 | -0- | 79 | 1 | 1409 | 3 | N | -0- | | | | | -0- |
| 05 | 1501 | N | 1501 | -0- | -0- | -0- | 65 | 1 | 1436 | 3 | N | -0- | | | | | -0- |
| 06 | 1560 | N | 1439 | -0- | -121 | -0- | 56 | 1 | 1383 | 3 | N | -0- | | | | | -0- |
| 07 | 1550 | N | 1458 | -0- | -92 | -0- | 53 | 1 | 1405 | 3 | N | -0- | | | | | -0- |
| 08 | 1488 | N | 1306 | -0- | -182 | -0- | 51 | 1 | 1255 | 3 | N | -0- | | | | | -0- |
| 09 | 1440 | N | 1094 | -0- | -346 | -0- | 43 | 1 | 1051 | 3 | N | -0- | | | | | -0- |
| 10 | 1501 | N | 1501 | -0- | -0- | -0- | 59 | 1 | 1442 | 3 | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1203 | -0- | -57 | -0- | 52 | 1 | 1151 | 3 | N | -0- | | | | | -0- |
| 12 | 1116 | N | 683 | -0- | -433 | -0- | 32 | 1 | 651 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,184 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 721 | -0- | -85 | -0- | 35 | 1 | 686 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | N | 643 | -0- | -85 | -0- | 34 | 1 | 609 | 3 | N | -0- | | | | | -0- |
| 03 | 744 | N | 721 | -0- | -23 | -0- | 39 | 1 | 682 | 3 | N | -0- | | | | | -0- |
| 04 | 696 | N | 696 | -0- | -0- | -0- | 36 | 1 | 660 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 657 | -0- | -56 | -0- | 35 | 1 | 622 | 3 | N | -0- | | | | | -0- |
| 06 | 706 | N | 706 | -0- | -0- | -0- | 44 | 1 | 662 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 703 | -0- | -10 | -0- | 49 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 08 | 661 | N | 661 | -0- | -0- | -0- | 37 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 09 | 720 | N | 643 | -0- | -77 | -0- | 32 | 1 | 611 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 690 | -0- | -23 | -0- | 33 | 1 | 657 | 3 | N | -0- | | | | | -0- |
| 11 | 662 | N | 662 | -0- | -0- | -0- | 31 | 1 | 631 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 596 | -0- | -55 | -0- | 32 | 1 | 564 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,099 TOTAL CONDENSATE PROD: -0-

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7347 | X | 5454 | -0- | -1893 | -0- | 265 | 1 | 5189 | 3 | N | -0- | | | | | -0- |
| 02 | 42734 | X | 5383 | -0- | -37351 | -0- | 286 | 1 | 5097 | 3 | N | -0- | | | | | -0- |
| 03 | 6510 | X | 5288 | -0- | -1222 | -0- | 283 | 1 | 5005 | 3 | N | -0- | | | | | -0- |
| 04 | 6120 | X | 5251 | -0- | -869 | -0- | 274 | 1 | 4977 | 3 | N | -0- | | | | | -0- |
| 05 | 6324 | X | 2636 | -0- | -3688 | -0- | 140 | 1 | 2496 | 3 | N | -0- | | | | | -0- |
| 06 | 5760 | X | 5567 | -0- | -193 | -0- | 343 | 1 | 5224 | 3 | N | -0- | | | | | -0- |
| 07 | 5952 | X | 4254 | -0- | -1698 | -0- | 298 | 1 | 3956 | 3 | N | -0- | | | | | -0- |
| 08 | 5425 | X | 3719 | -0- | -1706 | -0- | 210 | 1 | 3509 | 3 | N | -0- | | | | | -0- |
| 09 | 5580 | X | 3265 | -0- | -2315 | -0- | 162 | 1 | 3103 | 3 | N | -0- | | | | | -0- |
| 10 | 5766 | X | 4679 | -0- | -1087 | -0- | 225 | 1 | 4454 | 3 | N | -0- | | | | | -0- |
| 11 | 5580 | X | 3836 | -0- | -1744 | -0- | 178 | 1 | 3658 | 3 | N | -0- | | | | | -0- |
| 12 | 4247 | X | 2580 | -0- | -1667 | -0- | 140 | 1 | 2440 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51,912 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3763 | X | 3763 | -0- | -0- | -0- | 3763 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3668 | X | 3343 | -0- | -325 | -0- | 3343 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4061 | X | 3432 | -0- | -629 | -0- | 3432 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3930 | X | 3433 | -0- | -497 | -0- | 3433 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3782 | X | 3571 | -0- | -211 | -0- | 3571 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3630 | X | 3360 | -0- | -270 | -0- | 3360 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3689 | X | 3420 | -0- | -269 | -0- | 3420 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3565 | X | 3427 | -0- | -138 | -0- | 3427 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3450 | X | 3289 | -0- | -161 | -0- | 3289 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3565 | X | 3358 | -0- | -207 | -0- | 3358 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3360 | X | 3193 | -0- | -167 | -0- | 3193 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3441 | X | 3232 | -0- | -209 | -0- | 3232 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,821 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 305 | -0- | -5 | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 264 | -0- | -16 | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 281 | -0- | -29 | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 267 | -0- | -33 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 271 | -0- | -8 | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 256 | -0- | -14 | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 264 | -0- | -15 | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 261 | -0- | -18 | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 240 | -0- | -30 | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 257 | -0- | -22 | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 11 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| *12 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,165 TOTAL CONDENSATE PROD: -0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2458 | N | 2458 | -0- | -0- | -0- | 243 | 1 | 2215 | 2 | N | -0- | | | | | -0- |
| 02 | 1939 | N | 1939 | -0- | -0- | -0- | 166 | 1 | 1773 | 2 | N | -0- | | | | | -0- |
| 03 | 2387 | N | 2003 | -0- | -384 | -0- | 160 | 1 | 1843 | 2 | N | -0- | | | | | -0- |
| 04 | 2310 | N | 1840 | -0- | -470 | -0- | 151 | 1 | 1689 | 2 | N | -0- | | | | | -0- |
| 05 | 2139 | N | 2045 | -0- | -94 | -0- | 162 | 1 | 1883 | 2 | N | -0- | | | | | -0- |
| 06 | 1950 | N | 1622 | -0- | -328 | -0- | 123 | 1 | 1499 | 2 | N | -0- | | | | | -0- |
| 07 | 1891 | N | 1616 | -0- | -275 | -0- | 124 | 1 | 1492 | 2 | N | -0- | | | | | -0- |
| 08 | 2046 | N | 1371 | -0- | -675 | -0- | 108 | 1 | 1263 | 2 | N | -0- | | | | | -0- |
| 09 | 1620 | N | 1347 | -0- | -273 | -0- | 109 | 1 | 1237 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1618 | N | 1618 | -0- | -0- | -0- | 129 | 1 | 1489 | 2 | N | -0- | | | | | -0- |
| 11 | 1368 | N | 1368 | -0- | -0- | -0- | 113 | 1 | 1255 | 2 | N | -0- | | | | | -0- |
| *12 | 1532 | N | 1532 | -0- | -0- | -0- | 125 | 1 | 1406 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,759 TOTAL CONDENSATE PROD: 2

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1298 | -0- | -35 | -0- | 86 | 1 | 1212 | 3 | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1132 | -0- | -72 | -0- | 76 | 1 | 1056 | 3 | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1245 | -0- | -88 | -0- | 84 | 1 | 1161 | 3 | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1148 | -0- | -112 | -0- | 72 | 1 | 1076 | 3 | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1123 | -0- | -117 | -0- | 60 | 1 | 1063 | 3 | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1067 | -0- | -133 | -0- | 58 | 1 | 1009 | 3 | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1006 | -0- | -172 | -0- | 58 | 1 | 948 | 3 | N | -0- | | | | | -0- |
| 08 | 1116 | N | 808 | -0- | -308 | -0- | 45 | 1 | 763 | 3 | N | -0- | | | | | -0- |
| 09 | 1080 | N | 914 | -0- | -166 | -0- | 40 | 1 | 874 | 3 | N | -0- | | | | | -0- |
| 10 | 992 | N | 861 | -0- | -131 | -0- | 37 | 1 | 824 | 3 | N | -0- | | | | | -0- |
| 11 | 859 | N | 859 | -0- | -0- | -0- | 37 | 1 | 822 | 3 | N | -0- | | | | | -0- |
| *12 | 934 | N | 934 | -0- | -0- | -0- | 41 | 1 | 893 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,395 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 963 | N | 963 | -0- | -0- | -0- | 65 | 1 | 897 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 868 | N | 843 | -0- | -25 | -0- | 56 | 1 | 786 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 961 | N | 921 | -0- | -40 | -0- | 60 | 1 | 860 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 930 | N | 874 | -0- | -56 | -0- | 56 | 1 | 817 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 930 | N | 888 | -0- | -42 | -0- | 47 | 1 | 841 | 2 | Y | -0- | | | | | 1 |
| 06 | 900 | N | 868 | -0- | -32 | -0- | 46 | 1 | 822 | 2 | Y | -0- | | | | | 1 |
| 07 | 899 | N | 869 | -0- | -30 | -0- | 45 | 1 | 824 | 2 | Y | -0- | | | | | 1 |
| 08 | 899 | N | 862 | -0- | -37 | -0- | 44 | 1 | 817 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 870 | N | 831 | -0- | -39 | -0- | 43 | 1 | 788 | 2 | Y | -0- | | | | | 2 |
| 10 | 911 | N | 911 | -0- | -0- | -0- | 48 | 1 | 862 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 874 | N | 874 | -0- | -0- | -0- | 47 | 1 | 827 | 2 | Y | -0- | | | | | 1 |
| *12 | 870 | N | 870 | -0- | -0- | -0- | 50 | 1 | 819 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,574 TOTAL CONDENSATE PROD: 7

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1376 | N | 1376 | -0- | -0- | -0- | 1376 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1311 | N | 1311 | -0- | -0- | -0- | 1311 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1382 | N | 1382 | -0- | -0- | -0- | 1382 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1327 | N | 1327 | -0- | -0- | -0- | 1327 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1313 | -0- | -144 | -0- | 1313 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1350 | N | 1278 | -0- | -72 | -0- | 1278 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1364 | N | 1287 | -0- | -77 | -0- | 1287 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1394 | N | 1394 | -0- | -0- | -0- | 1394 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1290 | N | 1279 | -0- | -11 | -0- | 1279 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1348 | N | 1348 | -0- | -0- | -0- | 1348 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1215 | -0- | -135 | -0- | 1215 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1250 | -0- | -83 | -0- | 1250 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,760 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1400 | -0- | -88 | -0- | 85 | 1 | 1315 | 3 | N | -0- | | | | | -0- |
| 02 | 1344 | N | 1236 | -0- | -108 | -0- | 78 | 1 | 1158 | 3 | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1369 | -0- | -57 | -0- | 83 | 1 | 1286 | 3 | N | -0- | | | | | -0- |
| 04 | 1350 | N | 1303 | -0- | -47 | -0- | 69 | 1 | 1234 | 3 | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1250 | -0- | -114 | -0- | 54 | 1 | 1196 | 3 | N | -0- | | | | | -0- |
| 06 | 1320 | N | 1279 | -0- | -41 | -0- | 49 | 1 | 1230 | 3 | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1290 | -0- | -43 | -0- | 47 | 1 | 1243 | 3 | N | -0- | | | | | -0- |
| 08 | 1291 | N | 1291 | -0- | -0- | -0- | 50 | 1 | 1241 | 3 | N | -0- | | | | | -0- |
| 09 | 1290 | N | 1218 | -0- | -72 | -0- | 47 | 1 | 1171 | 3 | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1247 | -0- | -55 | -0- | 49 | 1 | 1198 | 3 | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1189 | -0- | -71 | -0- | 51 | 1 | 1138 | 3 | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1208 | -0- | -63 | -0- | 57 | 1 | 1151 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,280 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1748 | -0- | -81 | -0- | 149 | 1 9 | 1598 | 2 | N | 1 | | | | | 6 |
| 02 | 1596 | N | 1415 | -0- | -181 | -0- | 116 | 1 9 | 1298 | 2 | N | 1 | 5 | 1 | | | 2 |
| 03 | 1630 | N | 1630 | -0- | -0- | -0- | 139 | 1 9 | 1489 | 2 | N | 2 | | | | | 4 |
| 04 | 1680 | N | 1594 | -0- | -86 | -0- | 141 | 1 9 | 1450 | 2 | N | 3 | 5 | 1 | | | 2 |
| 05 | 1581 | N | 1477 | -0- | -104 | -0- | 133 | 1 9 | 1341 | 2 | N | 3 | | | | | 5 |
| 06 | 1590 | N | 1478 | -0- | -112 | -0- | 120 | 1 9 | 1352 | 2 | N | 5 | 5 | 1 | 2 | 8 | 3 |
| 07 | 1643 | N | 1432 | -0- | -211 | -0- | 126 | 1 9 | 1297 | 2 | N | 8 | 6 | 8 | | | 5 |
| 08 | 1527 | N | 1527 | -0- | -0- | -0- | 134 | 1 9 | 1389 | 2 | N | 4 | 4 | 1 | 1 | 8 | 4 |
| 09 | 1508 | N | 1508 | -0- | -0- | -0- | 132 | 1 9 | 1373 | 2 | N | 3 | 5 | 1 | | | 2 |
| 10 | 1546 | N | 1546 | -0- | -0- | -0- | 142 | 1 9 | 1398 | 2 | N | 5 | 1 | 8 | | | 6 |
| 11 | 1470 | N | 1448 | -0- | -22 | -0- | 130 | 1 9 | 1316 | 2 | N | 2 | 5 | 1 | | | 3 |
| 12 | 1550 | N | 1471 | -0- | -79 | -0- | 142 | 1 9 | 1325 | 2 | N | 4 | 5 | 1 | | | 2 |

TOTAL GAS PROD: 18,274 TOTAL CONDENSATE PROD: 41

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 238 | -0- | -72 | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 4 | -0- | -164 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 2 | -0- | -277 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 2 | -0- | -238 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4 | N | 1 | -0- | -3 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 07 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 10 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 11 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| *12 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 848 TOTAL CONDENSATE PROD: -0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1771 | -0- | -58 | -0- | 118 | 1 | 1653 | 3 | N | -0- | | | | | -0- |
| 02 | 1652 | N | 1572 | -0- | -80 | -0- | 106 | 1 | 1466 | 3 | N | -0- | | | | | -0- |
| 03 | 1767 | N | 1695 | -0- | -72 | -0- | 114 | 1 | 1581 | 3 | N | -0- | | | | | -0- |
| 04 | 1710 | N | 1619 | -0- | -91 | -0- | 102 | 1 | 1517 | 3 | N | -0- | | | | | -0- |
| 05 | 1736 | N | 1567 | -0- | -169 | -0- | 84 | 1 | 1483 | 3 | N | -0- | | | | | -0- |
| 06 | 1650 | N | 1490 | -0- | -160 | -0- | 81 | 1 | 1409 | 3 | N | -0- | | | | | -0- |
| 07 | 1674 | N | 1442 | -0- | -232 | -0- | 83 | 1 | 1359 | 3 | N | -0- | | | | | -0- |
| 08 | 1581 | N | 1157 | -0- | -424 | -0- | 65 | 1 | 1092 | 3 | N | -0- | | | | | -0- |
| 09 | 1500 | N | 1221 | -0- | -279 | -0- | 53 | 1 | 1168 | 3 | N | -0- | | | | | -0- |
| 10 | 1458 | N | 1458 | -0- | -0- | -0- | 62 | 1 | 1396 | 3 | N | -0- | | | | | -0- |
| 11 | 1325 | N | 1325 | -0- | -0- | -0- | 57 | 1 | 1268 | 3 | N | -0- | | | | | -0- |
| *12 | 1594 | N | 1594 | -0- | -0- | -0- | 69 | 1 | 1525 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,911 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1065 | N | 1065 | -0- | -0- | -0- | 52 | 1 | 1013 | 3 | N | -0- | | | | | -0- |
| 02 | 1008 | N | 959 | -0- | -49 | -0- | 51 | 1 | 908 | 3 | N | -0- | | | | | -0- |
| 03 | 1085 | N | 1052 | -0- | -33 | -0- | 56 | 1 | 996 | 3 | N | -0- | | | | | -0- |
| 04 | 1020 | N | 1016 | -0- | -4 | -0- | 53 | 1 | 963 | 3 | N | -0- | | | | | -0- |
| 05 | 1054 | N | 970 | -0- | -84 | -0- | 51 | 1 | 919 | 3 | N | -0- | | | | | -0- |
| 06 | 1020 | N | 947 | -0- | -73 | -0- | 58 | 1 | 889 | 3 | N | -0- | | | | | -0- |
| 07 | 1054 | N | 953 | -0- | -101 | -0- | 67 | 1 | 884 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 961 | N | 893 | -0- | -68 | -0- | 50 | 1 | 843 | 3 | N | -0- | | | | | -0- |
| 09 | 960 | N | 856 | -0- | -104 | -0- | 43 | 1 | 813 | 3 | N | -0- | | | | | -0- |
| 10 | 961 | N | 875 | -0- | -86 | -0- | 42 | 1 | 833 | 3 | N | -0- | | | | | -0- |
| 11 | 924 | N | 924 | -0- | -0- | -0- | 43 | 1 | 881 | 3 | N | -0- | | | | | -0- |
| 12 | 899 | N | 763 | -0- | -136 | -0- | 41 | 1 | 722 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,273 TOTAL CONDENSATE PROD: 2

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 753 | N | 753 | -0- | -0- | -0- | 37 | 1 | 716 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | N | 638 | -0- | -62 | -0- | 34 | 1 | 604 | 3 | N | -0- | | | | | -0- |
| 03 | 744 | N | 609 | -0- | -135 | -0- | 33 | 1 | 576 | 3 | N | -0- | | | | | -0- |
| 04 | 720 | N | 422 | -0- | -298 | -0- | 22 | 1 | 400 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 532 | -0- | -181 | -0- | 28 | 1 | 504 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 520 | -0- | -80 | -0- | 32 | 1 | 488 | 3 | N | -0- | | | | | -0- |
| 07 | 516 | N | 516 | -0- | -0- | -0- | 36 | 1 | 477 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 527 | N | 480 | -0- | -47 | -0- | 27 | 1 | 453 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 459 | -0- | -51 | -0- | 23 | 1 | 436 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 493 | -0- | -34 | -0- | 24 | 1 | 469 | 3 | N | -0- | | | | | -0- |
| 11 | 482 | N | 482 | -0- | -0- | -0- | 22 | 1 | 460 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 403 | -0- | -62 | -0- | 22 | 1 | 381 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,307 TOTAL CONDENSATE PROD: 3

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 467 | -0- | -153 | -0- | 23 | 1 | 444 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 148 | -0- | -328 | -0- | 8 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 20 | -0- | -476 | -0- | 1 | 1 | 18 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 724 | N | 724 | -0- | -0- | -0- | 38 | 1 | 686 | 3 | N | -0- | | | | | -0- |
| 05 | 624 | N | 624 | -0- | -0- | -0- | 33 | 1 | 591 | 3 | N | -0- | | | | | -0- |
| 06 | 587 | N | 587 | -0- | -0- | -0- | 36 | 1 | 551 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | N | 589 | -0- | -155 | -0- | 41 | 1 | 548 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 470 | -0- | -150 | -0- | 27 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 553 | -0- | -47 | -0- | 28 | 1 | 525 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 557 | -0- | -32 | -0- | 27 | 1 | 530 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 540 | -0- | -0- | -0- | 25 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 498 | -0- | -60 | -0- | 27 | 1 | 471 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,777 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5084 | X | 4312 | -0- | -772 | -0- | 210 | 1 | 4102 | 3 | N | -0- | | | | | -0- |
| 02 | 4424 | X | 3849 | -0- | -575 | -0- | 204 | 1 | 3645 | 3 | N | -0- | | | | | -0- |
| 03 | 4805 | X | 4180 | -0- | -625 | -0- | 224 | 1 | 3956 | 3 | N | -0- | | | | | -0- |
| 04 | 4500 | X | 3950 | -0- | -550 | -0- | 206 | 1 | 3744 | 3 | N | -0- | | | | | -0- |
| 05 | 4495 | X | 3736 | -0- | -759 | -0- | 198 | 1 | 3538 | 3 | N | -0- | | | | | -0- |
| 06 | 4170 | X | 1996 | -0- | -2174 | -0- | 123 | 1 | 1873 | 3 | N | -0- | | | | | -0- |
| 07 | 4247 | X | 3740 | -0- | -507 | -0- | 262 | 1 | 3478 | 3 | N | -0- | | | | | -0- |
| 08 | 4185 | X | 3471 | -0- | -714 | -0- | 196 | 1 | 3275 | 3 | N | -0- | | | | | -0- |
| 09 | 3960 | X | 3292 | -0- | -668 | -0- | 164 | 1 | 3128 | 3 | N | -0- | | | | | -0- |
| 10 | 3751 | X | 3389 | -0- | -362 | -0- | 163 | 1 | 3226 | 3 | N | -0- | | | | | -0- |
| 11 | 3630 | X | 3190 | -0- | -440 | -0- | 148 | 1 | 3042 | 3 | N | -0- | | | | | -0- |
| 12 | 3751 | X | 2704 | -0- | -1047 | -0- | 146 | 1 | 2558 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,809 TOTAL CONDENSATE PROD: -0-

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 14 | -0- | -48 | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 10 | -0- | -18 | -0- | 1 | 1 | 9 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | 10 | -0- | -21 | -0- | 1 | 1 | 9 | 3 | N | -0- | | | | | -0- |
| 04 | 14 | N | 7 | -0- | -7 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 05 | 10 | N | 5 | -0- | -5 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 06 | 10 | N | 4 | -0- | -6 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7 | N | 4 | -0- | -3 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5 | N | 4 | -0- | -1 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4 | N | 3 | -0- | -1 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4 | N | 3 | -0- | -1 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | 3 | -0- | -1 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 67 TOTAL CONDENSATE PROD: -0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 956 | -0- | -67 | -0- | 81 | 1 | 873 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 896 | N | 831 | -0- | -65 | -0- | 68 | 1 | 763 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 1023 | N | 881 | -0- | -142 | -0- | 76 | 1 | 803 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 930 | N | 864 | -0- | -66 | -0- | 73 | 1 | 790 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 930 | N | 682 | -0- | -248 | -0- | 46 | 1 | 636 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 06 | 840 | N | 534 | -0- | -306 | -0- | 38 | 1 | 496 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 899 | N | 610 | -0- | -289 | -0- | 42 | 1 | 568 | 2 | Y | -0- | | | | | -0- |
| 08 | 682 | N | 655 | -0- | -27 | -0- | 41 | 1 | 613 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 594 | N | 594 | -0- | -0- | -0- | 41 | 1 | 553 | 2 | Y | -0- | | | | | 1 |
| 10 | 684 | N | 684 | -0- | -0- | -0- | 58 | 1 | 625 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 712 | N | 712 | -0- | -0- | -0- | 62 | 1 | 649 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 654 | N | 654 | -0- | -0- | -0- | 54 | 1 | 600 | 2 | Y | -0- | 1 | 1 | | | 1 |

TOTAL GAS PROD: 8,657 TOTAL CONDENSATE PROD: 8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 2026 | -0- | -20 | -0- | 135 | 1 | 1891 | 3 | N | -0- | | | -0- |
| 02 | 1848 | N | 1810 | -0- | -38 | -0- | 122 | 1 | 1688 | 3 | N | -0- | | | -0- |
| 03 | 2015 | N | 1968 | -0- | -47 | -0- | 133 | 1 | 1835 | 3 | N | -0- | | | -0- |
| 04 | 1950 | N | 1918 | -0- | -32 | -0- | 121 | 1 | 1797 | 3 | N | -0- | | | -0- |
| 05 | 2015 | N | 1934 | -0- | -81 | -0- | 103 | 1 | 1831 | 3 | N | -0- | | | -0- |
| 06 | 1890 | N | 1831 | -0- | -59 | -0- | 100 | 1 | 1731 | 3 | N | -0- | | | -0- |
| 07 | 1984 | N | 1787 | -0- | -197 | -0- | 102 | 1 | 1685 | 3 | N | -0- | | | -0- |
| 08 | 1922 | N | 1742 | -0- | -180 | -0- | 98 | 1 | 1644 | 3 | N | -0- | | | -0- |
| 09 | 1881 | N | 1881 | -0- | -0- | -0- | 81 | 1 | 1800 | 3 | N | -0- | | | -0- |
| 10 | 1987 | N | 1987 | -0- | -0- | -0- | 85 | 1 | 1902 | 3 | N | -0- | | | -0- |
| *11 | 1711 | N | 1711 | -0- | -0- | -0- | 74 | 1 | 1637 | 3 | N | -0- | | | -0- |
| *12 | 2013 | N | 2013 | -0- | -0- | -0- | 88 | 1 | 1925 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 22,608 TOTAL CONDENSATE PROD: -0-

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 747 | N | 747 | -0- | -0- | -0- | 36 | 1 | 711 | 3 | N | -0- | | | -0- |
| 02 | 624 | N | 624 | -0- | -0- | -0- | 33 | 1 | 591 | 3 | N | -0- | | | -0- |
| 03 | 682 | N | 647 | -0- | -35 | -0- | 35 | 1 | 612 | 3 | N | -0- | | | -0- |
| 04 | 741 | N | 741 | -0- | -0- | -0- | 39 | 1 | 702 | 3 | N | -0- | | | -0- |
| 05 | 754 | N | 754 | -0- | -0- | -0- | 40 | 1 | 714 | 3 | N | -0- | | | -0- |
| 06 | 719 | N | 719 | -0- | -0- | -0- | 44 | 1 | 675 | 3 | N | -0- | | | -0- |
| 07 | 775 | N | 730 | -0- | -45 | -0- | 51 | 1 | 679 | 3 | N | -0- | | | -0- |
| 08 | 744 | N | 675 | -0- | -69 | -0- | 38 | 1 | 637 | 3 | N | -0- | | | -0- |
| 09 | 720 | N | 657 | -0- | -63 | -0- | 33 | 1 | 624 | 3 | N | -0- | | | -0- |
| 10 | 744 | N | 715 | -0- | -29 | -0- | 34 | 1 | 681 | 3 | N | -0- | | | -0- |
| 11 | 694 | N | 694 | -0- | -0- | -0- | 32 | 1 | 662 | 3 | N | -0- | | | -0- |
| 12 | 682 | N | 638 | -0- | -44 | -0- | 35 | 1 | 603 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 8,341 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1141 | -0- | -130 | -0- | 69 | 1 | 1072 | 3 | N | -0- | | | -0- |
| 02 | 1036 | N | 987 | -0- | -49 | -0- | 63 | 1 | 924 | 3 | N | -0- | | | -0- |
| 03 | 1209 | N | 1094 | -0- | -115 | -0- | 66 | 1 | 1028 | 3 | N | -0- | | | -0- |
| 04 | 1110 | N | 1017 | -0- | -93 | -0- | 54 | 1 | 963 | 3 | N | -0- | | | -0- |
| 05 | 1085 | N | 928 | -0- | -157 | -0- | 40 | 1 | 888 | 3 | N | -0- | | | -0- |
| 06 | 1050 | N | 819 | -0- | -231 | -0- | 32 | 1 | 787 | 3 | N | -0- | | | -0- |
| 07 | 1054 | N | 944 | -0- | -110 | -0- | 35 | 1 | 909 | 3 | N | -0- | | | -0- |
| 08 | 930 | N | 911 | -0- | -19 | -0- | 35 | 1 | 876 | 3 | N | -0- | | | -0- |
| 09 | 875 | N | 875 | -0- | -0- | -0- | 34 | 1 | 841 | 3 | N | -0- | | | -0- |
| 10 | 930 | N | 882 | -0- | -48 | -0- | 35 | 1 | 847 | 3 | N | -0- | | | -0- |
| 11 | 870 | N | 835 | -0- | -35 | -0- | 36 | 1 | 799 | 3 | N | -0- | | | -0- |
| 12 | 899 | N | 840 | -0- | -59 | -0- | 39 | 1 | 801 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,273 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1619 | -0- | -117 | -0- | 79 | 1 | 1540 | 3 | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1446 | -0- | -66 | -0- | 77 | 1 | 1369 | 3 | N | -0- | | | | | -0- |
| 03 | 1674 | N | 1559 | -0- | -115 | -0- | 83 | 1 | 1476 | 3 | N | -0- | | | | | -0- |
| 04 | 1560 | N | 1482 | -0- | -78 | -0- | 77 | 1 | 1405 | 3 | N | -0- | | | | | -0- |
| 05 | 1612 | N | 1393 | -0- | -219 | -0- | 74 | 1 | 1319 | 3 | N | -0- | | | | | -0- |
| 06 | 1500 | N | 1317 | -0- | -183 | -0- | 81 | 1 | 1236 | 3 | N | -0- | | | | | -0- |
| 07 | 1519 | N | 980 | -0- | -539 | -0- | 69 | 1 | 911 | 3 | N | -0- | | | | | -0- |
| 08 | 1395 | N | 1046 | -0- | -349 | -0- | 59 | 1 | 987 | 3 | N | -0- | | | | | -0- |
| 09 | 1320 | N | 1193 | -0- | -127 | -0- | 59 | 1 | 1134 | 3 | N | -0- | | | | | -0- |
| 10 | 1314 | N | 1314 | -0- | -0- | -0- | 63 | 1 | 1251 | 3 | N | -0- | | | | | -0- |
| 11 | 1259 | N | 1259 | -0- | -0- | -0- | 58 | 1 | 1201 | 3 | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1169 | -0- | -71 | -0- | 63 | 1 | 1106 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,777 TOTAL CONDENSATE PROD: -0-

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1471 | N | 1471 | -0- | -0- | -0- | 95 | 1 | 1367 | 2 | Y | 8 | 8 | 1 | 2 | 8 | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1302 | N | 1302 | -0- | -0- | -0- | 85 | 1 | 1203 | 2 | Y | 13 | 9 | 1 | | | 9 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1451 | -0- | -6 | -0- | 95 | 1 | 1356 | 2 | Y | -0- | | | | | 9 |
| 04 | 1410 | N | 1374 | -0- | -36 | -0- | 87 | 1 | 1285 | 2 | Y | 2 | 2 | 8 | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1457 | N | 1356 | -0- | -101 | -0- | 102 | 1 | 1251 | 2 | Y | 3 | 9 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1410 | N | 1283 | -0- | -127 | -0- | 94 | 1 | 1186 | 2 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1426 | N | 1157 | -0- | -269 | -0- | 83 | 1 | 1072 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1364 | N | 1005 | -0- | -359 | -0- | 57 | 1 | 947 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1290 | N | 1163 | -0- | -127 | -0- | 66 | 1 | 1095 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1147 | N | 991 | -0- | -156 | -0- | 61 | 1 | 928 | 2 | Y | 2 | 7 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 960 | N | 371 | -0- | -589 | -0- | 27 | 1 | 343 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1303 | N | 1303 | -0- | -0- | -0- | 97 | 1 | 1203 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,227 TOTAL CONDENSATE PROD: 40

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 387 | -0- | -78 | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 320 | -0- | -72 | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 354 | -0- | -49 | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 341 | -0- | -19 | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 05 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 339 | -0- | -2 | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 340 | -0- | -1 | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 320 | -0- | -10 | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 339 | -0- | -2 | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 324 | -0- | -6 | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 338 | -0- | -3 | -0- | 338 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,077 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 661 | -0- | -145 | -0- | 130 | 1 9 | 530 | 2 | Y | 1 | | | | | 3 |
| 02 | 700 | N | 670 | -0- | -30 | -0- | 132 | 1 | 538 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 03 | 737 | N | 737 | -0- | -0- | -0- | 148 | 1 9 | 588 | 2 | Y | 1 | | | | | 2 |
| 04 | 679 | N | 679 | -0- | -0- | -0- | 142 | 1 9 | 536 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 05 | 744 | N | 633 | -0- | -111 | -0- | 136 | 1 9 | 496 | 2 | Y | 1 | | | | | 2 |
| 06 | 720 | N | 631 | -0- | -89 | -0- | 131 | 1 7 9 | 493 | 2 | Y | 6 | 2 | 1 | 5 | 8 | 1 |
| 07 | 713 | N | 656 | -0- | -57 | -0- | 143 | 1 9 | 512 | 2 | Y | 1 | | | | | 2 |
| 08 | 629 | N | 629 | -0- | -0- | -0- | 140 | 1 3 9 | 486 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 2 |
| 09 | 651 | N | 651 | -0- | -0- | -0- | 139 | 1 9 | 511 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 10 | 672 | N | 672 | -0- | -0- | -0- | 146 | 1 4 9 | 522 | 2 | Y | 4 | 2 | 8 | | | 3 |
| 11 | 628 | N | 628 | -0- | -0- | -0- | 138 | 1 | 490 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 12 | 682 | N | 643 | -0- | -39 | -0- | 146 | 1 2 9 | 495 | 2 | Y | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 7,890 TOTAL CONDENSATE PROD: 21

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 738 | -0- | -192 | -0- | 62 | 1 3 9 | 673 | 2 | N | 3 | | | | | 166 |
| 02 | 756 | N | 628 | -0- | -128 | -0- | 51 | 1 6 9 | 571 | 2 | N | 5 | | | | | 171 |
| 03 | 837 | N | 639 | -0- | -198 | -0- | 55 | 1 2 9 | 582 | 2 | N | 2 | 2 | 8 | | | 171 |
| 04 | 720 | N | 633 | -0- | -87 | -0- | 53 | 1 | 580 | 2 | N | -0- | | | | | 171 |
| 05 | 682 | N | 637 | -0- | -45 | -0- | 43 | 1 | 594 | 2 | N | -0- | | | | | 171 |
| 06 | 630 | N | 553 | -0- | -77 | -0- | 39 | 1 | 514 | 2 | N | -0- | | | | | 171 |
| 07 | 651 | N | 539 | -0- | -112 | -0- | 37 | 1 | 502 | 2 | N | -0- | | | | | 171 |
| 08 | 774 | N | 774 | -0- | -0- | -0- | 48 | 1 2 9 | 724 | 2 | N | 2 | 2 | 8 | | | 171 |
| 09 | 664 | N | 664 | -0- | -0- | -0- | 46 | 1 | 618 | 2 | N | -0- | | | | | 171 |
| 10 | 691 | N | 691 | -0- | -0- | -0- | 59 | 1 | 632 | 2 | N | -0- | | | | | 171 |
| 11 | 750 | N | 648 | -0- | -102 | -0- | 56 | 1 | 592 | 2 | N | -0- | | | | | 171 |
| 12 | 682 | N | 651 | -0- | -31 | -0- | 53 | 1 8 9 | 590 | 2 | N | 7 | 3 | 8 | | | 172 |

TOTAL GAS PROD: 7,795 TOTAL CONDENSATE PROD: 19

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 | X | 4066 | -0- | -739 | -0- | 273 | 1 | 3789 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 4228 | X | 3710 | -0- | -518 | -0- | 247 | 1 | 3460 | 2 | Y | 3 | 8 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 4433 | X | 4038 | -0- | -395 | -0- | 263 | 1 | 3771 | 2 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 4290 | X | 3817 | -0- | -473 | -0- | 244 | 1 | 3570 | 2 | Y | 3 | 7 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 4433 | X | 3711 | -0- | -722 | -0- | 196 | 1 | 3515 | 2 | Y | -0- | | | | | 4 |
| 06 | 3990 | X | 3618 | -0- | -372 | -0- | 193 | 1 | 3425 | 2 | Y | -0- | | | | | 4 |
| 07 | 4123 | X | 3858 | -0- | -265 | -0- | 199 | 1 | 3657 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 4030 | X | 3666 | -0- | -364 | -0- | 186 | 1 | 3479 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3810 | X | 3475 | -0- | -335 | -0- | 179 | 1 | 3294 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3844 | X | 3498 | -0- | -346 | -0- | 185 | 1 | 3312 | 2 | Y | 1 | 7 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3720 | X | 3303 | -0- | -417 | -0- | 177 | 1 | 3124 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3844 | X | 3203 | -0- | -641 | -0- | 185 | 1 | 3015 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,963 TOTAL CONDENSATE PROD: 25

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1125 | -0- | -177 | -0- | 1125 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | 1049 | -0- | -43 | -0- | 1049 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1133 | -0- | -14 | -0- | 1133 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | 1071 | -0- | -9 | -0- | 1071 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1077 | -0- | -70 | -0- | 1077 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1110 | N | 1018 | -0- | -92 | -0- | 1018 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1029 | -0- | -87 | -0- | 1029 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 985 | -0- | -100 | -0- | 985 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1020 | N | 907 | -0- | -113 | -0- | 907 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 891 | -0- | -132 | -0- | 891 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 844 | -0- | -116 | -0- | 844 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 841 | -0- | -89 | -0- | 841 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,970 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 2788 | -0- | -529 | -0- | 2788 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2912 | X | 2465 | -0- | -447 | -0- | 2465 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3131 | X | 2710 | -0- | -421 | -0- | 2710 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2910 | X | 2541 | -0- | -369 | -0- | 2541 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2883 | X | 2549 | -0- | -334 | -0- | 2549 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2700 | X | 2393 | -0- | -307 | -0- | 2393 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2728 | X | 2455 | -0- | -273 | -0- | 2455 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2697 | X | 2283 | -0- | -414 | -0- | 2283 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2550 | X | 2172 | -0- | -378 | -0- | 2172 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2542 | X | 2190 | -0- | -352 | -0- | 2190 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2400 | X | 2054 | -0- | -346 | -0- | 2054 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2449 | X | 2031 | -0- | -418 | -0- | 2031 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,631 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1224 | N | 1224 | -0- | -0- | -0- | 1224 | 2 | | | N | -0- | | | | | -0- |
| 02 | 859 | N | 859 | -0- | -0- | -0- | 859 | 2 | | | N | -0- | | | | | -0- |
| 03 | 962 | N | 962 | -0- | -0- | -0- | 960 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 04 | 1207 | N | 1207 | -0- | -0- | -0- | 1207 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1103 | N | 1103 | -0- | -0- | -0- | 1103 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | 318 | -0- | -922 | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 968 | -0- | -148 | -0- | 967 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 09 | 1080 | N | 416 | -0- | -664 | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 50 | -0- | -260 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 558 | -0- | -372 | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 259 | -0- | -175 | -0- | 259 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,007 TOTAL CONDENSATE PROD: 3

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1067 | -0- | -18 | -0- | 1067 | 3 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 957 | -0- | -23 | -0- | 957 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 1044 | -0- | -10 | -0- | 1044 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 931 | -0- | -89 | -0- | 931 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 1021 | -0- | -33 | -0- | 1021 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1020 | N | 930 | -0- | -90 | -0- | 930 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 953 | -0- | -8 | -0- | 953 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 939 | -0- | -84 | -0- | 939 | 3 | | | N | -0- | | | | | -0- |
| 09 | 930 | N | 881 | -0- | -49 | -0- | 881 | 3 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 893 | -0- | -68 | -0- | 893 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 802 | -0- | -98 | -0- | 802 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 867 | -0- | -32 | -0- | 867 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,285 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 784 | -0- | -115 | -0- | 784 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 683 | -0- | -129 | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 408 | -0- | -398 | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 04 | 831 | N | 831 | -0- | -0- | -0- | 831 | 3 | | | N | -0- | | | | | -0- |
| 05 | 821 | N | 821 | -0- | -0- | -0- | 821 | 3 | | | N | -0- | | | | | -0- |
| 06 | 754 | N | 754 | -0- | -0- | -0- | 754 | 3 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 758 | -0- | -110 | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 747 | -0- | -59 | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 705 | -0- | -45 | -0- | 705 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 711 | -0- | -33 | -0- | 711 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 678 | -0- | -42 | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 684 | -0- | -60 | -0- | 684 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,564 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | X | 1508 | -0- | -321 | -0- | 81 | 1 | 1427 | 3 | N | -0- | | | | | -0- |
| 02 | 1652 | X | 1332 | -0- | -320 | -0- | 75 | 1 | 1257 | 3 | N | -0- | | | | | -0- |
| 03 | 1829 | X | 1292 | -0- | -537 | -0- | 75 | 1 | 1217 | 3 | N | -0- | | | | | -0- |
| 04 | 1620 | X | 1199 | -0- | -421 | -0- | 71 | 1 | 1128 | 3 | N | -0- | | | | | -0- |
| 05 | 1730 | X | 1730 | -0- | -0- | -0- | 104 | 1 | 1626 | 3 | N | -0- | | | | | -0- |
| 06 | 1485 | X | 1485 | -0- | -0- | -0- | 91 | 1 | 1394 | 3 | N | -0- | | | | | -0- |
| 07 | 1488 | X | 1111 | -0- | -377 | -0- | 68 | 1 | 1043 | 3 | N | -0- | | | | | -0- |
| 08 | 1736 | X | 1353 | -0- | -383 | -0- | 82 | 1 | 1271 | 3 | N | -0- | | | | | -0- |
| 09 | 1680 | X | 1308 | -0- | -372 | -0- | 78 | 1 | 1230 | 3 | N | -0- | | | | | -0- |
| 10 | 1612 | X | 1377 | -0- | -235 | -0- | 83 | 1 | 1294 | 3 | N | -0- | | | | | -0- |
| 11 | 1339 | N | 1339 | -0- | -0- | -0- | 81 | 1 | 1258 | 3 | N | -0- | | | | | -0- |
| *12 | 1368 | N | 1368 | -0- | -0- | -0- | 81 | 1 | 1287 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,402 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1584 | -0- | -152 | -0- | 1584 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1592 | N | 1592 | -0- | -0- | -0- | 1592 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1656 | N | 1656 | -0- | -0- | -0- | 1656 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1530 | N | 1520 | -0- | -10 | -0- | 1520 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1767 | N | 1517 | -0- | -250 | -0- | 1517 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1590 | N | 1416 | -0- | -174 | -0- | 1416 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1581 | N | 1413 | -0- | -168 | -0- | 1413 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 1402 | -0- | -117 | -0- | 1402 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1410 | N | 560 | -0- | -850 | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1426 | N | 185 | -0- | -1241 | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 66 | -0- | -1284 | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 2 | -0- | -587 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,913 TOTAL CONDENSATE PROD: -0-

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4860 | X | 4860 | -0- | -0- | -0- | 408 | 1 | 4408 | 2 | Y | 40 | 12 | 8 | | | 34 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 4107 | X | 4107 | -0- | -0- | -0- | 332 | 1 | 3749 | 2 | Y | 24 | 31 | 1 | | | 27 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 4933 | X | 4933 | -0- | -0- | -0- | 424 | 1 | 4467 | 2 | Y | 38 | 30 | 1 | 9 | 8 | 26 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 3960 | X | 2670 | -0- | -1290 | -0- | 224 | 1 | 2436 | 2 | Y | 9 | 1 | 8 | | | 34 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 4092 | X | 2000 | -0- | -2092 | -0- | 135 | 1 | 1845 | 2 | Y | 18 | 29 | 1 | 3 | 8 | 20 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 3960 | X | 1768 | -0- | -2192 | -0- | 124 | 1 | 1619 | 2 | Y | 23 | 32 | 1 | 5 | 8 | 6 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 4929 | X | 685 | -0- | -4244 | -0- | 46 | 1 | 632 | 2 | Y | 6 | 3 | 8 | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 4929 | X | 651 | -0- | -4278 | -0- | 40 | 1 | 601 | 2 | Y | 9 | 1 | 8 | | | 17 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 2670 | X | 334 | -0- | -2336 | -0- | 23 | 1 | 303 | 2 | Y | 7 | | | | | 24 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 2015 | X | 563 | -0- | -1452 | -0- | 46 | 1 | 494 | 2 | Y | 21 | 29 | 1 | | | 16 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1770 | X | 519 | -0- | -1251 | -0- | 43 | 1 | 451 | 2 | Y | 23 | 4 | 8 | | | 35 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 682 | X | 59 | -0- | -623 | -0- | 5 | 1 | 51 | 2 | Y | 3 | 29 | 1 | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,149 TOTAL CONDENSATE PROD: 221

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1103 | -0- | -199 | -0- | | 93 | 1 2 9 | 1008 | 2 | Y | 2 | | | | | 2 |
| 02 | 1064 | N | 995 | -0- | -69 | -0- | | 81 | 1 2 9 | 912 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 03 | 1147 | N | 1045 | -0- | -102 | -0- | | 91 | 1 1 9 | 953 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 04 | 1080 | N | 1031 | -0- | -49 | -0- | | 87 | 1 1 9 | 943 | 2 | Y | 1 | | | | | 2 |
| 05 | 1116 | N | 1045 | -0- | -71 | -0- | | 71 | 1 1 9 | 973 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 06 | 1020 | N | 952 | -0- | -68 | -0- | | 67 | 1 1 9 | 884 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 07 | 1054 | N | 983 | -0- | -71 | -0- | | 67 | 1 3 9 | 913 | 2 | Y | 3 | 2 | 8 | | | 1 |
| 08 | 1054 | N | 998 | -0- | -56 | -0- | | 62 | 1 | 936 | 2 | Y | -0- | | | | | 1 |
| 09 | 967 | N | 967 | -0- | -0- | -0- | | 67 | 1 | 900 | 2 | Y | -0- | | | | | 1 |
| 10 | 1000 | N | 1000 | -0- | -0- | -0- | | 85 | 1 2 9 | 913 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 960 | N | 933 | -0- | -27 | -0- | | 81 | 1 1 9 | 851 | 2 | Y | 1 | | | | | 2 |
| *12 | 996 | N | 996 | -0- | -0- | -0- | | 82 | 1 2 9 | 912 | 2 | Y | 2 | 2 | 1 | | | 2 |

TOTAL GAS PROD: 12,048 TOTAL CONDENSATE PROD: 16

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 944 | -0- | -79 | -0- | | 80 | 1 2 9 | 862 | 2 | Y | 2 | | | | | 2 |
| 02 | 896 | N | 822 | -0- | -74 | -0- | | 67 | 1 | 755 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 961 | N | 897 | -0- | -64 | -0- | | 78 | 1 1 9 | 818 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 900 | N | 640 | -0- | -260 | -0- | | 54 | 1 | 586 | 2 | Y | -0- | | | | | 1 |
| 05 | 899 | N | 633 | -0- | -266 | -0- | | 43 | 1 1 9 | 589 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 870 | N | 528 | -0- | -342 | -0- | | 37 | 1 3 9 | 488 | 2 | Y | 3 | 1 | 1 | 3 | 8 | -0- |
| 07 | 651 | N | 562 | -0- | -89 | -0- | | 38 | 1 | 524 | 2 | Y | -0- | | | | | -0- |
| 08 | 620 | N | 512 | -0- | -108 | -0- | | 32 | 1 1 9 | 479 | 2 | Y | 1 | | | | | 1 |
| 09 | 540 | N | 453 | -0- | -87 | -0- | | 31 | 1 | 422 | 2 | Y | -0- | | | | | 1 |
| 10 | 558 | N | 470 | -0- | -88 | -0- | | 40 | 1 | 430 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 598 | N | 598 | -0- | -0- | -0- | | 52 | 1 1 9 | 545 | 2 | Y | 1 | | | | | 1 |
| *12 | 819 | N | 819 | -0- | -0- | -0- | | 67 | 1 1 9 | 751 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 7,878 TOTAL CONDENSATE PROD: 10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 260 | -0- | -329 | -0- | 21 | 1 | 230 | 2 | Y | 8 | 7 | 8 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 578 | N | 578 | -0- | -0- | -0- | 47 | 1 | 531 | 2 | Y | -0- | | | | | 1 |
| 03 | 658 | N | 658 | -0- | -0- | -0- | 57 | 1 | 600 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 556 | N | 556 | -0- | -0- | -0- | 47 | 1 | 509 | 2 | Y | -0- | | | | | 1 |
| 05 | 651 | N | 559 | -0- | -92 | -0- | 38 | 1 | 520 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 630 | N | 463 | -0- | -167 | -0- | 33 | 1 | 430 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 589 | N | 507 | -0- | -82 | -0- | 35 | 1 | 472 | 2 | Y | -0- | | | | | -0- |
| 08 | 558 | N | 494 | -0- | -64 | -0- | 31 | 1 | 462 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 485 | N | 485 | -0- | -0- | -0- | 34 | 1 | 451 | 2 | Y | -0- | | | | | 1 |
| 10 | 496 | N | 487 | -0- | -9 | -0- | 41 | 1 | 446 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 480 | N | 466 | -0- | -14 | -0- | 40 | 1 | 423 | 2 | Y | 3 | 2 | 8 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 503 | N | 503 | -0- | -0- | -0- | 41 | 1 | 461 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,016 TOTAL CONDENSATE PROD: 15

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 461 | -0- | -128 | -0- | 39 | 1 | 421 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 616 | N | 441 | -0- | -175 | -0- | 36 | 1 | 404 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 620 | N | 469 | -0- | -151 | -0- | 41 | 1 | 427 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 450 | N | 423 | -0- | -27 | -0- | 36 | 1 | 387 | 2 | Y | -0- | | | | | 1 |
| 05 | 500 | N | 500 | -0- | -0- | -0- | 34 | 1 | 463 | 2 | Y | 3 | 1 | 1 | 3 | 8 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 559 | N | 559 | -0- | -0- | -0- | 40 | 1 | 518 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 616 | N | 616 | -0- | -0- | -0- | 42 | 1 | 574 | 2 | Y | -0- | | | | | -0- |
| 08 | 542 | N | 542 | -0- | -0- | -0- | 34 | 1 | 507 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 570 | N | 484 | -0- | -86 | -0- | 34 | 1 | 450 | 2 | Y | -0- | | | | | 1 |
| 10 | 589 | N | 549 | -0- | -40 | -0- | 47 | 1 | 501 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 510 | N | 490 | -0- | -20 | -0- | 43 | 1 | 447 | 2 | Y | -0- | | | | | 1 |
| 12 | 496 | N | 398 | -0- | -98 | -0- | 33 | 1 | 364 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,932 TOTAL CONDENSATE PROD: 10

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3196 | -0- | -369 | -0- | 3196 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3108 | X | 2823 | -0- | -285 | -0- | 2823 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3348 | X | 3065 | -0- | -283 | -0- | 3065 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3240 | X | 2902 | -0- | -338 | -0- | 2902 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3255 | X | 2926 | -0- | -329 | -0- | 2926 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3090 | X | 2748 | -0- | -342 | -0- | 2748 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3131 | X | 2816 | -0- | -315 | -0- | 2816 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3069 | X | 2744 | -0- | -325 | -0- | 2744 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2910 | X | 2388 | -0- | -522 | -0- | 2388 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2914 | X | 2700 | -0- | -214 | -0- | 2700 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2760 | X | 2547 | -0- | -213 | -0- | 2547 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2821 | X | 2586 | -0- | -235 | -0- | 2586 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,441 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 699 | -0- | -76 | -0- | 38 | 1 | 661 | 3 | N | -0- | | | -0- |
| 02 | 672 | N | 604 | -0- | -68 | -0- | 34 | 1 | 570 | 3 | N | -0- | | | -0- |
| 03 | 744 | N | 730 | -0- | -14 | -0- | 42 | 1 | 688 | 3 | N | -0- | | | -0- |
| 04 | 690 | N | 687 | -0- | -3 | -0- | 41 | 1 | 646 | 3 | N | -0- | | | -0- |
| 05 | 688 | N | 688 | -0- | -0- | -0- | 41 | 1 | 647 | 3 | N | -0- | | | -0- |
| 06 | 720 | N | 645 | -0- | -75 | -0- | 40 | 1 | 605 | 3 | N | -0- | | | -0- |
| 07 | 713 | N | 649 | -0- | -64 | -0- | 40 | 1 | 609 | 3 | N | -0- | | | -0- |
| 08 | 682 | N | 672 | -0- | -10 | -0- | 41 | 1 | 631 | 3 | N | -0- | | | -0- |
| 09 | 660 | N | 615 | -0- | -45 | -0- | 37 | 1 | 578 | 3 | N | -0- | | | -0- |
| 10 | 651 | N | 626 | -0- | -25 | -0- | 38 | 1 | 588 | 3 | N | -0- | | | -0- |
| 11 | 660 | N | 599 | -0- | -61 | -0- | 36 | 1 | 563 | 3 | N | -0- | | | -0- |
| 12 | 651 | N | 594 | -0- | -57 | -0- | 35 | 1 | 559 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,808 TOTAL CONDENSATE PROD: -0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1022 | -0- | -249 | -0- | 1022 | 3 | | | N | -0- | | | -0- |
| 02 | 1064 | N | 802 | -0- | -262 | -0- | 802 | 3 | | | N | -0- | | | -0- |
| 03 | 1147 | N | 825 | -0- | -322 | -0- | 825 | 3 | | | N | -0- | | | -0- |
| 04 | 990 | N | 816 | -0- | -174 | -0- | 816 | 3 | | | N | -0- | | | -0- |
| 05 | 899 | N | 769 | -0- | -130 | -0- | 769 | 3 | | | N | -0- | | | -0- |
| 06 | 810 | N | 692 | -0- | -118 | -0- | 692 | 3 | | | N | -0- | | | -0- |
| 07 | 837 | N | 603 | -0- | -234 | -0- | 603 | 3 | | | N | -0- | | | -0- |
| 08 | 775 | N | 434 | -0- | -341 | -0- | 434 | 3 | | | N | -0- | | | -0- |
| 09 | 690 | N | 377 | -0- | -313 | -0- | 377 | 3 | | | N | -0- | | | -0- |
| 10 | 589 | N | 359 | -0- | -230 | -0- | 359 | 3 | | | N | -0- | | | -0- |
| 11 | 420 | N | 325 | -0- | -95 | -0- | 325 | 3 | | | N | -0- | | | -0- |
| 12 | 403 | N | 338 | -0- | -65 | -0- | 338 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,362 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1175 | -0- | -65 | -0- | 63 | 1 | 1112 | 3 | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1131 | -0- | -17 | -0- | 64 | 1 | 1067 | 3 | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1227 | -0- | -13 | -0- | 71 | 1 | 1156 | 3 | N | -0- | | | | | -0- |
| 04 | 1140 | N | 1128 | -0- | -12 | -0- | 67 | 1 | 1061 | 3 | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1152 | -0- | -88 | -0- | 69 | 1 | 1083 | 3 | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1007 | -0- | -193 | -0- | 62 | 1 | 945 | 3 | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1107 | -0- | -71 | -0- | 68 | 1 | 1039 | 3 | N | -0- | | | | | -0- |
| 08 | 1147 | N | 1062 | -0- | -85 | -0- | 64 | 1 | 998 | 3 | N | -0- | | | | | -0- |
| 09 | 1020 | N | 1009 | -0- | -11 | -0- | 60 | 1 | 949 | 3 | N | -0- | | | | | -0- |
| 10 | 1116 | N | 1085 | -0- | -31 | -0- | 65 | 1 | 1020 | 3 | N | -0- | | | | | -0- |
| 11 | 1075 | N | 1075 | -0- | -0- | -0- | 65 | 1 | 1010 | 3 | N | -0- | | | | | -0- |
| *12 | 1109 | N | 1109 | -0- | -0- | -0- | 66 | 1 | 1043 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,267 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 723 | -0- | -1199 | -0- | 29 | 1 | 690 | 2 | Y | 4 | 10 | 1 | | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | | |
| 02 | 1898 | N | 1898 | -0- | -0- | -0- | 78 | 1 | 1807 | 2 | Y | 12 | 7 | 1 | | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | | |
| 03 | 1736 | N | 1518 | -0- | -218 | -0- | 68 | 1 | 1446 | 2 | Y | 4 | 4 | 1 | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | | |
| 04 | 1569 | N | 1569 | -0- | -0- | -0- | 65 | 1 | 1493 | 2 | Y | 10 | 12 | 1 | | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | | |
| 05 | 2108 | N | 1537 | -0- | -571 | -0- | 61 | 1 | 1467 | 2 | Y | 8 | 7 | 1 | | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | | |
| 06 | 1628 | N | 1628 | -0- | -0- | -0- | 67 | 1 | 1552 | 2 | Y | 8 | 8 | 1 | | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | | |
| 07 | 1709 | N | 1709 | -0- | -0- | -0- | 74 | 1 | 1623 | 2 | Y | 11 | 8 | 1 | | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | | |
| 08 | 1756 | N | 1756 | -0- | -0- | -0- | 77 | 1 | 1669 | 2 | Y | 9 | 8 | 1 | | | | 11 |
| | | | | | | | 10 | 9 | | | | | | | | | | |
| 09 | 1694 | N | 1694 | -0- | -0- | -0- | 74 | 1 | 1609 | 2 | Y | 10 | 12 | 1 | | | | 9 |
| | | | | | | | 11 | 9 | | | | | | | | | | |
| 10 | 1705 | N | 1696 | -0- | -9 | -0- | 75 | 1 | 1607 | 2 | Y | 13 | 13 | 1 | | | | 9 |
| | | | | | | | 14 | 9 | | | | | | | | | | |
| 11 | 1710 | N | 1390 | -0- | -320 | -0- | 63 | 1 | 1316 | 2 | Y | 10 | 12 | 1 | | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | | |
| 12 | 1736 | N | 1688 | -0- | -48 | -0- | 77 | 1 | 1599 | 2 | Y | 11 | 7 | 1 | | | | 11 |
| | | | | | | | 12 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 18,806 TOTAL CONDENSATE PROD: 110

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 2086 | -0- | -84 | -0- | 113 | 1 | 1973 | 3 | N | -0- | | | | | -0- |
| 02 | 1876 | N | 1759 | -0- | -117 | -0- | 99 | 1 | 1660 | 3 | N | -0- | | | | | -0- |
| 03 | 2139 | N | 1776 | -0- | -363 | -0- | 103 | 1 | 1673 | 3 | N | -0- | | | | | -0- |
| 04 | 2010 | N | 1134 | -0- | -876 | -0- | 67 | 1 | 1067 | 3 | N | -0- | | | | | -0- |
| 05 | 2337 | N | 2337 | -0- | -0- | -0- | 140 | 1 | 2197 | 3 | N | -0- | | | | | -0- |
| 06 | 1983 | N | 1983 | -0- | -0- | -0- | 122 | 1 | 1861 | 3 | N | -0- | | | | | -0- |
| 07 | 2039 | N | 2039 | -0- | -0- | -0- | 126 | 1 | 1913 | 3 | N | -0- | | | | | -0- |
| 08 | 2201 | N | 2077 | -0- | -124 | -0- | 126 | 1 | 1951 | 3 | N | -0- | | | | | -0- |
| 09 | 1980 | N | 1922 | -0- | -58 | -0- | 115 | 1 | 1807 | 3 | N | -0- | | | | | -0- |
| 10 | 2046 | N | 2044 | -0- | -2 | -0- | 123 | 1 | 1921 | 3 | N | -0- | | | | | -0- |
| 11 | 2010 | N | 1911 | -0- | -99 | -0- | 116 | 1 | 1795 | 3 | N | -0- | | | | | -0- |
| 12 | 1984 | N | 1955 | -0- | -29 | -0- | 116 | 1 | 1839 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,023 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 2229 | -0- | -96 | -0- | 120 | 1 | 2109 | 3 | N | -0- | | | | | -0- |
| 02 | 2044 | N | 2021 | -0- | -23 | -0- | 114 | 1 | 1907 | 3 | N | -0- | | | | | -0- |
| 03 | 2224 | N | 2224 | -0- | -0- | -0- | 129 | 1 | 2095 | 3 | N | -0- | | | | | -0- |
| 04 | 2161 | N | 2161 | -0- | -0- | -0- | 128 | 1 | 2033 | 3 | N | -0- | | | | | -0- |
| 05 | 2232 | N | 2150 | -0- | -82 | -0- | 129 | 1 | 2021 | 3 | N | -0- | | | | | -0- |
| 06 | 2160 | N | 2010 | -0- | -150 | -0- | 124 | 1 | 1886 | 3 | N | -0- | | | | | -0- |
| 07 | 2232 | N | 2072 | -0- | -160 | -0- | 128 | 1 | 1944 | 3 | N | -0- | | | | | -0- |
| 08 | 2139 | N | 1954 | -0- | -185 | -0- | 118 | 1 | 1836 | 3 | N | -0- | | | | | -0- |
| 09 | 2010 | N | 1840 | -0- | -170 | -0- | 110 | 1 | 1730 | 3 | N | -0- | | | | | -0- |
| 10 | 2077 | N | 1930 | -0- | -147 | -0- | 116 | 1 | 1814 | 3 | N | -0- | | | | | -0- |
| 11 | 1930 | N | 1930 | -0- | -0- | -0- | 117 | 1 | 1813 | 3 | N | -0- | | | | | -0- |
| 12 | 1891 | N | 1865 | -0- | -26 | -0- | 111 | 1 | 1754 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,386 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 2236 | -0- | -89 | -0- | 121 | 1 | 2115 | 3 | N | -0- | | | | | -0- |
| 02 | 2044 | N | 1939 | -0- | -105 | -0- | 109 | 1 | 1830 | 3 | N | -0- | | | | | -0- |
| 03 | 2232 | N | 2119 | -0- | -113 | -0- | 123 | 1 | 1996 | 3 | N | -0- | | | | | -0- |
| 04 | 2160 | N | 2016 | -0- | -144 | -0- | 120 | 1 | 1896 | 3 | N | -0- | | | | | -0- |
| 05 | 2139 | N | 2065 | -0- | -74 | -0- | 124 | 1 | 1941 | 3 | N | -0- | | | | | -0- |
| 06 | 2040 | N | 1924 | -0- | -116 | -0- | 118 | 1 | 1806 | 3 | N | -0- | | | | | -0- |
| 07 | 2085 | N | 2085 | -0- | -0- | -0- | 128 | 1 | 1957 | 3 | N | -0- | | | | | -0- |
| 08 | 2077 | N | 2017 | -0- | -60 | -0- | 122 | 1 | 1895 | 3 | N | -0- | | | | | -0- |
| 09 | 1920 | N | 1891 | -0- | -29 | -0- | 113 | 1 | 1778 | 3 | N | -0- | | | | | -0- |
| 10 | 2077 | N | 1983 | -0- | -94 | -0- | 119 | 1 | 1864 | 3 | N | -0- | | | | | -0- |
| 11 | 1950 | N | 1916 | -0- | -34 | -0- | 116 | 1 | 1800 | 3 | N | -0- | | | | | -0- |
| 12 | 1953 | N | 1895 | -0- | -58 | -0- | 113 | 1 | 1782 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,086 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1580 | -0- | -125 | -0- | 85 | 1 | 1495 | 3 | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1398 | -0- | -114 | -0- | 79 | 1 | 1319 | 3 | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1471 | -0- | -141 | -0- | 85 | 1 | 1386 | 3 | N | -0- | | | | | -0- |
| 04 | 1530 | N | 1420 | -0- | -110 | -0- | 84 | 1 | 1336 | 3 | N | -0- | | | | | -0- |
| 05 | 1550 | N | 1443 | -0- | -107 | -0- | 87 | 1 | 1356 | 3 | N | -0- | | | | | -0- |
| 06 | 1410 | N | 1373 | -0- | -37 | -0- | 84 | 1 | 1289 | 3 | N | -0- | | | | | -0- |
| 07 | 1457 | N | 1395 | -0- | -62 | -0- | 86 | 1 | 1309 | 3 | N | -0- | | | | | -0- |
| 08 | 1457 | N | 1444 | -0- | -13 | -0- | 87 | 1 | 1357 | 3 | N | -0- | | | | | -0- |
| 09 | 1380 | N | 1225 | -0- | -155 | -0- | 73 | 1 | 1152 | 3 | N | -0- | | | | | -0- |
| 10 | 1395 | N | 1314 | -0- | -81 | -0- | 79 | 1 | 1235 | 3 | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1354 | -0- | -56 | -0- | 82 | 1 | 1272 | 3 | N | -0- | | | | | -0- |
| *12 | 1285 | N | 1285 | -0- | -0- | -0- | 76 | 1 | 1209 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,702 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 795 | -0- | -197 | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 714 | -0- | -14 | -0- | 714 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 776 | -0- | -30 | -0- | 776 | 3 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 726 | -0- | -54 | -0- | 726 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 742 | -0- | -64 | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 706 | -0- | -44 | -0- | 706 | 3 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 724 | -0- | -20 | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 713 | -0- | -31 | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 676 | -0- | -44 | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 683 | -0- | -30 | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 661 | -0- | -29 | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 672 | -0- | -41 | -0- | 672 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,588 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1671 | -0- | -127 | -0- | 1671 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1502 | -0- | -94 | -0- | 1502 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1705 | N | 1625 | -0- | -80 | -0- | 1625 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1620 | N | 1545 | -0- | -75 | -0- | 1545 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1570 | -0- | -104 | -0- | 1570 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1560 | N | 1478 | -0- | -82 | -0- | 1478 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1612 | N | 1512 | -0- | -100 | -0- | 1512 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1581 | N | 1503 | -0- | -78 | -0- | 1503 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1470 | N | 1435 | -0- | -35 | -0- | 1435 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1444 | -0- | -75 | -0- | 1444 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1384 | -0- | -56 | -0- | 1384 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1406 | -0- | -82 | -0- | 1406 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,075 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1348 | N | 1348 | -0- | -0- | -0- | 73 | 1 | 1275 | 3 | N | -0- | | | -0- |
| 02 | 1064 | N | 1032 | -0- | -32 | -0- | 58 | 1 | 974 | 3 | N | -0- | | | -0- |
| 03 | 1240 | N | 1120 | -0- | -120 | -0- | 65 | 1 | 1055 | 3 | N | -0- | | | -0- |
| 04 | 1290 | N | 1045 | -0- | -245 | -0- | 62 | 1 | 983 | 3 | N | -0- | | | -0- |
| 05 | 1147 | N | 1076 | -0- | -71 | -0- | 65 | 1 | 1011 | 3 | N | -0- | | | -0- |
| 06 | 1080 | N | 1028 | -0- | -52 | -0- | 63 | 1 | 965 | 3 | N | -0- | | | -0- |
| 07 | 1085 | N | 1065 | -0- | -20 | -0- | 66 | 1 | 999 | 3 | N | -0- | | | -0- |
| 08 | 1085 | N | 1032 | -0- | -53 | -0- | 62 | 1 | 970 | 3 | N | -0- | | | -0- |
| 09 | 1020 | N | 966 | -0- | -54 | -0- | 58 | 1 | 908 | 3 | N | -0- | | | -0- |
| 10 | 1054 | N | 1000 | -0- | -54 | -0- | 60 | 1 | 940 | 3 | N | -0- | | | -0- |
| 11 | 990 | N | 945 | -0- | -45 | -0- | 57 | 1 | 888 | 3 | N | -0- | | | -0- |
| 12 | 992 | N | 945 | -0- | -47 | -0- | 56 | 1 | 889 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 12,602 TOTAL CONDENSATE PROD: -0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 821 | -0- | -78 | -0- | 50 | 1 | 771 | 3 | N | -0- | | | -0- |
| 02 | 762 | N | 762 | -0- | -0- | -0- | 48 | 1 | 714 | 3 | N | -0- | | | -0- |
| 03 | 857 | N | 857 | -0- | -0- | -0- | 52 | 1 | 805 | 3 | N | -0- | | | -0- |
| 04 | 780 | N | 778 | -0- | -2 | -0- | 41 | 1 | 737 | 3 | N | -0- | | | -0- |
| 05 | 837 | N | 820 | -0- | -17 | -0- | 36 | 1 | 784 | 3 | N | -0- | | | -0- |
| 06 | 840 | N | 792 | -0- | -48 | -0- | 31 | 1 | 761 | 3 | N | -0- | | | -0- |
| 07 | 816 | N | 816 | -0- | -0- | -0- | 30 | 1 | 786 | 3 | N | -0- | | | -0- |
| 08 | 841 | N | 841 | -0- | -0- | -0- | 33 | 1 | 808 | 3 | N | -0- | | | -0- |
| 09 | 804 | N | 804 | -0- | -0- | -0- | 31 | 1 | 773 | 3 | N | -0- | | | -0- |
| 10 | 806 | N | 763 | -0- | -43 | -0- | 30 | 1 | 733 | 3 | N | -0- | | | -0- |
| 11 | 810 | N | 681 | -0- | -129 | -0- | 29 | 1 | 652 | 3 | N | -0- | | | -0- |
| 12 | 837 | N | 727 | -0- | -110 | -0- | 34 | 1 | 693 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 9,462 TOTAL CONDENSATE PROD: -0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 487 | -0- | -164 | -0- | 30 | 1 | 457 | 3 | N | -0- | | | -0- |
| 02 | 555 | N | 555 | -0- | -0- | -0- | 35 | 1 | 520 | 3 | N | -0- | | | -0- |
| 03 | 651 | N | 445 | -0- | -206 | -0- | 27 | 1 | 418 | 3 | N | -0- | | | -0- |
| 04 | 498 | N | 498 | -0- | -0- | -0- | 26 | 1 | 472 | 3 | N | -0- | | | -0- |
| 05 | 620 | N | 277 | -0- | -343 | -0- | 12 | 1 | 265 | 3 | N | -0- | | | -0- |
| 06 | 420 | N | 355 | -0- | -65 | -0- | 14 | 1 | 341 | 3 | N | -0- | | | -0- |
| 07 | 527 | N | 92 | -0- | -435 | -0- | 3 | 1 | 89 | 3 | N | -0- | | | -0- |
| 08 | 279 | N | 186 | -0- | -93 | -0- | 7 | 1 | 179 | 3 | N | -0- | | | -0- |
| 09 | 360 | N | 151 | -0- | -209 | -0- | 6 | 1 | 145 | 3 | N | -0- | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | -0- |
| 11 | 231 | N | 231 | -0- | -0- | -0- | 10 | 1 | 221 | 3 | N | -0- | | | -0- |
| *12 | 252 | N | 252 | -0- | -0- | -0- | 12 | 1 | 240 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,529 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1504 | -0- | -46 | -0- | 81 | 1 | 1423 | 3 | N | -0- | | | | | -0- |
| 02 | 1400 | N | 1389 | -0- | -11 | -0- | 78 | 1 | 1311 | 3 | N | -0- | | | | | -0- |
| 03 | 1581 | N | 1429 | -0- | -152 | -0- | 83 | 1 | 1346 | 3 | N | -0- | | | | | -0- |
| 04 | 1470 | N | 1254 | -0- | -216 | -0- | 74 | 1 | 1180 | 3 | N | -0- | | | | | -0- |
| 05 | 1550 | N | 1259 | -0- | -291 | -0- | 76 | 1 | 1183 | 3 | N | -0- | | | | | -0- |
| 06 | 1380 | N | 1205 | -0- | -175 | -0- | 74 | 1 | 1131 | 3 | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1221 | -0- | -81 | -0- | 75 | 1 | 1146 | 3 | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1183 | -0- | -88 | -0- | 72 | 1 | 1111 | 3 | N | -0- | | | | | -0- |
| 09 | 1200 | N | 1081 | -0- | -119 | -0- | 64 | 1 | 1017 | 3 | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1060 | -0- | -149 | -0- | 64 | 1 | 996 | 3 | N | -0- | | | | | -0- |
| 11 | 1140 | N | 1025 | -0- | -115 | -0- | 62 | 1 | 963 | 3 | N | -0- | | | | | -0- |
| *12 | 1228 | N | 1228 | -0- | -0- | -0- | 73 | 1 | 1155 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,838 TOTAL CONDENSATE PROD: -0-

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 389 | -0- | -200 | -0- | 118 | 1 | 270 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 476 | N | 332 | -0- | -144 | -0- | 104 | 1 | 227 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 496 | N | 303 | -0- | -193 | -0- | 111 | 1 | 190 | 2 | Y | 2 | 1 | 1 | 2 | 8 | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 390 | N | 216 | -0- | -174 | -0- | 98 | 1 | 118 | 2 | Y | -0- | | | | | -0- |
| 05 | 372 | N | 308 | -0- | -64 | -0- | 107 | 1 | 198 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 300 | N | 155 | -0- | -145 | -0- | 95 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 07 | 337 | N | 337 | -0- | -0- | -0- | 110 | 1 | 227 | 2 | Y | -0- | | | | | -0- |
| 08 | 392 | N | 392 | -0- | -0- | -0- | 111 | 1 | 274 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 340 | N | 340 | -0- | -0- | -0- | 104 | 1 | 232 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 341 | N | 329 | -0- | -12 | -0- | 113 | 1 | 215 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 390 | N | 257 | -0- | -133 | -0- | 99 | 1 | 152 | 2 | Y | 5 | 4 | 8 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 341 | N | 280 | -0- | -61 | -0- | 108 | 1 | 171 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,638 TOTAL CONDENSATE PROD: 24

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 220 | -0- | -90 | -0- | 19 | 1 | 201 | 2 | N | -0- | | | | | 15 |
| 02 | 252 | N | 133 | -0- | -119 | -0- | 11 | 1 | 122 | 2 | N | -0- | | | | | 15 |
| 03 | 279 | N | 134 | -0- | -145 | -0- | 12 | 1 | 122 | 2 | N | -0- | | | | | 15 |
| 04 | 210 | N | 142 | -0- | -68 | -0- | 12 | 1 | 130 | 2 | N | -0- | | | | | 15 |
| 05 | 155 | N | 110 | -0- | -45 | -0- | 7 | 1 | 103 | 2 | N | -0- | | | | | 15 |
| 06 | 144 | N | 144 | -0- | -0- | -0- | 10 | 1 | 134 | 2 | N | -0- | | | | | 15 |
| 07 | 193 | N | 193 | -0- | -0- | -0- | 13 | 1 | 180 | 2 | N | -0- | | | | | 15 |
| 08 | 198 | N | 198 | -0- | -0- | -0- | 12 | 1 | 186 | 2 | N | -0- | | | | | 15 |
| 09 | 187 | N | 187 | -0- | -0- | -0- | 13 | 1 | 174 | 2 | N | -0- | | | | | 15 |
| 10 | 191 | N | 191 | -0- | -0- | -0- | 16 | 1 | 175 | 2 | N | -0- | | | | | 15 |
| 11 | 195 | N | 195 | -0- | -0- | -0- | 17 | 1 | 178 | 2 | N | -0- | | | | | 15 |
| *12 | 206 | N | 206 | -0- | -0- | -0- | 17 | 1 | 189 | 2 | N | -0- | | | | | 15 |

TOTAL GAS PROD: 2,053 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 721 | -0- | | -85 | -0- | | 28 | 1 | 689 | 2 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 700 | N | 653 | -0- | | -47 | -0- | | 27 | 1 | 620 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 744 | N | 612 | -0- | | -132 | -0- | | 28 | 1 | 582 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 690 | N | 679 | -0- | | -11 | -0- | | 28 | 1 | 645 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 713 | N | 637 | -0- | | -76 | -0- | | 25 | 1 | 609 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 626 | N | 626 | -0- | | -0- | -0- | | 26 | 1 | 597 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 713 | N | 684 | -0- | | -29 | -0- | | 30 | 1 | 650 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 651 | N | 607 | -0- | | -44 | -0- | | 27 | 1 | 577 | 2 | Y | 3 | 3 | 1 | | | 4 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 630 | N | 545 | -0- | | -85 | -0- | | 24 | 1 | 518 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 682 | N | 464 | -0- | | -218 | -0- | | 20 | 1 | 440 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 600 | N | 333 | -0- | | -267 | -0- | | 15 | 1 | 316 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 558 | N | 409 | -0- | | -149 | -0- | | 19 | 1 | 387 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,970 TOTAL CONDENSATE PROD: 41

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | | -0- | -0- | | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | | -0- | -0- | | 1 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | | -0- | -0- | | 1 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | | -0- | -0- | | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | | -0- | -0- | | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | -0- | -0- | | -1 | -0- | | | | | | N | -0- | | | | | -0- |
| *12 | 2 | N | 2 | -0- | | -0- | -0- | | 2 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 984 | -0- | -39 | -0- | 82<br>13 | 1<br>9 | 889 | 2 | Y | 12 | 10 | 8 | | | 2 |
| 02 | 896 | N | 847 | -0- | -49 | -0- | 69 | 1 | 778 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 1023 | N | 902 | -0- | -121 | -0- | 78<br>6 | 1<br>9 | 818 | 2 | Y | 5 | 2 | 1 | 3 | 8 | 1 |
| 04 | 960 | N | 893 | -0- | -67 | -0- | 75<br>2 | 1<br>9 | 816 | 2 | Y | 2 | 1 | 8 | | | 2 |
| 05 | 930 | N | 912 | -0- | -18 | -0- | 62 | 1 | 850 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 06 | 870 | N | 781 | -0- | -89 | -0- | 55<br>2 | 1<br>9 | 724 | 2 | Y | 2 | 2 | 1 | 1 | 8 | -0- |
| 07 | 930 | N | 625 | -0- | -305 | -0- | 43 | 1 | 582 | 2 | Y | -0- | | | | | -0- |
| 08 | 899 | N | 740 | -0- | -159 | -0- | 46<br>1 | 1<br>9 | 693 | 2 | Y | 1 | | | | | 1 |
| 09 | 780 | N | 644 | -0- | -136 | -0- | 45 | 1 | 599 | 2 | Y | -0- | | | | | 1 |
| 10 | 620 | N | 501 | -0- | -119 | -0- | 43 | 1 | 458 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 720 | N | 582 | -0- | -138 | -0- | 51<br>1 | 1<br>9 | 530 | 2 | Y | 1 | | | | | 1 |
| *12 | 772 | N | 772 | -0- | -0- | -0- | 63<br>8 | 1<br>9 | 701 | 2 | Y | 7 | 1 | 1 | 6 | 8 | 1 |

TOTAL GAS PROD: 9,183 TOTAL CONDENSATE PROD: 30

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 192 | -0- | -180 | -0- | 12 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 36 | -0- | -272 | -0- | 2 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 03 | 341 | N | 14 | -0- | -327 | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 04 | 207 | N | 207 | -0- | -0- | -0- | 11 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| 05 | 667 | N | 667 | -0- | -0- | -0- | 29 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 06 | 379 | N | 379 | -0- | -0- | -0- | 15 | 1 | 364 | 3 | N | -0- | | | | | -0- |
| 07 | 265 | N | 265 | -0- | -0- | -0- | 10 | 1 | 255 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 166 | -0- | -516 | -0- | 6 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 09 | 390 | N | 132 | -0- | -258 | -0- | 5 | 1 | 127 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 76 | -0- | -203 | -0- | 3 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 50 | -0- | -100 | -0- | 2 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 18 | -0- | -106 | -0- | 1 | 1 | 17 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,202 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7967 | X | 6475 | -0- | -1492 | -0- | 393 | 1 | 6082 | 3 | N | -0- | | | | | -0- |
| 02 | 7504 | X | 5205 | -0- | -2299 | -0- | 330 | 1 | 4875 | 3 | N | -0- | | | | | -0- |
| 03 | 8308 | X | 6375 | -0- | -1933 | -0- | 387 | 1 | 5988 | 3 | N | -0- | | | | | -0- |
| 04 | 8040 | X | 5046 | -0- | -2994 | -0- | 267 | 1 | 4779 | 3 | N | -0- | | | | | -0- |
| 05 | 7316 | X | 5457 | -0- | -1859 | -0- | 238 | 1 | 5219 | 3 | N | -0- | | | | | -0- |
| 06 | 6270 | X | 5328 | -0- | -942 | -0- | 206 | 1 | 5122 | 3 | N | -0- | | | | | -0- |
| 07 | 6386 | X | 5879 | -0- | -507 | -0- | 215 | 1 | 5664 | 3 | N | -0- | | | | | -0- |
| 08 | 6386 | X | 5280 | -0- | -1106 | -0- | 205 | 1 | 5075 | 3 | N | -0- | | | | | -0- |
| 09 | 5806 | X | 5806 | -0- | -0- | -0- | 226 | 1 | 5580 | 3 | N | -0- | | | | | -0- |
| 10 | 5890 | X | 4914 | -0- | -976 | -0- | 193 | 1 | 4721 | 3 | N | -0- | | | | | -0- |
| 11 | 5700 | X | 3174 | -0- | -2526 | -0- | 137 | 1 | 3037 | 3 | N | -0- | | | | | -0- |
| 12 | 6014 | X | 4132 | -0- | -1882 | -0- | 194 | 1 | 3938 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 63,071 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8029 | X | 7503 | -0- | -526 | -0- | 455 | 1 | 7048 | 3 | N | -0- | | | -0- |
| 02 | 7252 | X | 6449 | -0- | -803 | -0- | 409 | 1 | 6040 | 3 | N | -0- | | | -0- |
| 03 | 8029 | X | 6875 | -0- | -1154 | -0- | 417 | 1 | 6458 | 3 | N | -0- | | | -0- |
| 04 | 7770 | X | 5331 | -0- | -2439 | -0- | 282 | 1 | 5049 | 3 | N | -0- | | | -0- |
| 05 | 7812 | X | 6507 | -0- | -1305 | -0- | 284 | 1 | 6223 | 3 | N | -0- | | | -0- |
| 06 | 7260 | X | 6054 | -0- | -1206 | -0- | 234 | 1 | 5820 | 3 | N | -0- | | | -0- |
| 07 | 7130 | X | 6728 | -0- | -402 | -0- | 246 | 1 | 6482 | 3 | N | -0- | | | -0- |
| 08 | 6882 | X | 6228 | -0- | -654 | -0- | 241 | 1 | 5987 | 3 | N | -0- | | | -0- |
| 09 | 6300 | X | 5792 | -0- | -508 | -0- | 225 | 1 | 5567 | 3 | N | -0- | | | -0- |
| 10 | 6727 | X | 5821 | -0- | -906 | -0- | 228 | 1 | 5593 | 3 | N | -0- | | | -0- |
| 11 | 6510 | X | 5656 | -0- | -854 | -0- | 244 | 1 | 5412 | 3 | N | -0- | | | -0- |
| 12 | 6727 | X | 5518 | -0- | -1209 | -0- | 259 | 1 | 5259 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 74,462 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 351 | N | 351 | -0- | -0- | -0- | 21 | 1 | 330 | 3 | N | -0- | | | -0- |
| 02 | 336 | N | 302 | -0- | -34 | -0- | 19 | 1 | 283 | 3 | N | -0- | | | -0- |
| 03 | 372 | N | 180 | -0- | -192 | -0- | 11 | 1 | 169 | 3 | N | -0- | | | -0- |
| 04 | 330 | N | 145 | -0- | -185 | -0- | 8 | 1 | 137 | 3 | N | -0- | | | -0- |
| 05 | 344 | N | 344 | -0- | -0- | -0- | 15 | 1 | 329 | 3 | N | -0- | | | -0- |
| 06 | 254 | N | 254 | -0- | -0- | -0- | 10 | 1 | 244 | 3 | N | -0- | | | -0- |
| 07 | 263 | N | 263 | -0- | -0- | -0- | 10 | 1 | 253 | 3 | N | -0- | | | -0- |
| 08 | 341 | N | 244 | -0- | -97 | -0- | 9 | 1 | 235 | 3 | N | -0- | | | -0- |
| 09 | 240 | N | 207 | -0- | -33 | -0- | 8 | 1 | 199 | 3 | N | -0- | | | -0- |
| 10 | 248 | N | 198 | -0- | -50 | -0- | 8 | 1 | 190 | 3 | N | -0- | | | -0- |
| 11 | 240 | N | 181 | -0- | -59 | -0- | 8 | 1 | 173 | 3 | N | -0- | | | -0- |
| *12 | 221 | N | 221 | -0- | -0- | -0- | 10 | 1 | 211 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,890 TOTAL CONDENSATE PROD: -0-

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5239 | X | 4626 | -0- | -613 | -0- | 316 | 1 | 4310 | 2 | N | -0- | | | -0- |
| 02 | 4872 | X | 4011 | -0- | -861 | -0- | 265 | 1 | 3746 | 2 | N | -0- | | | -0- |
| 03 | 5394 | X | 4326 | -0- | -1068 | -0- | 294 | 1 | 4032 | 2 | N | -0- | | | -0- |
| 04 | 5220 | X | 3929 | -0- | -1291 | -0- | 289 | 1 | 3640 | 2 | N | -0- | | | -0- |
| 05 | 4805 | X | 3958 | -0- | -847 | -0- | 289 | 1 | 3669 | 2 | N | -0- | | | -0- |
| 06 | 4470 | X | 3811 | -0- | -659 | -0- | 280 | 1 | 3531 | 2 | N | -0- | | | -0- |
| 07 | 4433 | X | 3475 | -0- | -958 | -0- | 263 | 1 | 3212 | 2 | N | -0- | | | -0- |
| 08 | 4340 | X | 3547 | -0- | -793 | -0- | 268 | 1 | 3279 | 2 | N | -0- | | | -0- |
| 09 | 3930 | X | 3182 | -0- | -748 | -0- | 241 | 1 | 2941 | 2 | N | -0- | | | -0- |
| 10 | 3968 | X | 3184 | -0- | -784 | -0- | 252 | 1 | 2932 | 2 | N | -0- | | | -0- |
| 11 | 3810 | X | 2841 | -0- | -969 | -0- | 227 | 1 | 2614 | 2 | N | -0- | | | -0- |
| 12 | 3534 | X | 3276 | -0- | -258 | -0- | 238 | 1 | 3038 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 44,166 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5983 | X | 5354 | -0- | -629 | -0- | 542 | 1 | 4812 | 3 | N | -0- | | | | | -0- |
| 02 | 5348 | X | 4917 | -0- | -431 | -0- | 430 | 1 | 4487 | 3 | N | -0- | | | | | -0- |
| 03 | 5797 | X | 4758 | -0- | -1039 | -0- | 476 | 1 | 4282 | 3 | N | -0- | | | | | -0- |
| 04 | 5460 | X | 4381 | -0- | -1079 | -0- | 473 | 1 | 3908 | 3 | N | -0- | | | | | -0- |
| 05 | 5456 | X | 3937 | -0- | -1519 | -0- | 438 | 1 | 3499 | 3 | N | -0- | | | | | -0- |
| 06 | 5280 | X | 4721 | -0- | -559 | -0- | 535 | 1 | 4186 | 3 | N | -0- | | | | | -0- |
| 07 | 5456 | X | 4976 | -0- | -480 | -0- | 627 | 1 | 4349 | 3 | N | -0- | | | | | -0- |
| 08 | 4743 | X | 3876 | -0- | -867 | -0- | 521 | 1 | 3355 | 3 | N | -0- | | | | | -0- |
| 09 | 4710 | X | 4354 | -0- | -356 | -0- | 620 | 1 | 3734 | 3 | N | -0- | | | | | -0- |
| 10 | 4991 | X | 4580 | -0- | -411 | -0- | 688 | 1 | 3892 | 3 | N | -0- | | | | | -0- |
| 11 | 4830 | X | 3731 | -0- | -1099 | -0- | 597 | 1 | 3134 | 3 | N | -0- | | | | | -0- |
| 12 | 4991 | X | 3201 | -0- | -1790 | -0- | 666 | 1 | 2535 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 52,786 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1111 | -0- | -842 | -0- | 67 | 1 | 1044 | 3 | N | -0- | | | | | -0- |
| 02 | 1652 | N | 820 | -0- | -832 | -0- | 52 | 1 | 768 | 3 | N | -0- | | | | | -0- |
| 03 | 1457 | N | 1087 | -0- | -370 | -0- | 66 | 1 | 1021 | 3 | N | -0- | | | | | -0- |
| 04 | 1082 | N | 1082 | -0- | -0- | -0- | 57 | 1 | 1025 | 3 | N | -0- | | | | | -0- |
| 05 | 1768 | N | 1768 | -0- | -0- | -0- | 77 | 1 | 1691 | 3 | N | -0- | | | | | -0- |
| 06 | 1594 | N | 1594 | -0- | -0- | -0- | 62 | 1 | 1532 | 3 | N | -0- | | | | | -0- |
| 07 | 1509 | N | 1509 | -0- | -0- | -0- | 55 | 1 | 1454 | 3 | N | -0- | | | | | -0- |
| 08 | 1767 | N | 1448 | -0- | -319 | -0- | 56 | 1 | 1392 | 3 | N | -0- | | | | | -0- |
| 09 | 1590 | N | 1369 | -0- | -221 | -0- | 53 | 1 | 1316 | 3 | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1362 | -0- | -157 | -0- | 53 | 1 | 1309 | 3 | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1268 | -0- | -142 | -0- | 55 | 1 | 1213 | 3 | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1233 | -0- | -193 | -0- | 58 | 1 | 1175 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,651 TOTAL CONDENSATE PROD: -0-

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 60 | -0- | -2 | -0- | 4 | 1 | 56 | 2 | N | -0- | | | | | -0- |
| 02 | 62 | N | 62 | -0- | -0- | -0- | 4 | 1 | 58 | 2 | N | -0- | | | | | -0- |
| 03 | 82 | N | 82 | -0- | -0- | -0- | 6 | 1 | 76 | 2 | N | -0- | | | | | -0- |
| 04 | 96 | N | 96 | -0- | -0- | -0- | 7 | 1 | 89 | 2 | N | -0- | | | | | -0- |
| 05 | 62 | N | 51 | -0- | -11 | -0- | 4 | 1 | 47 | 2 | N | -0- | | | | | -0- |
| 06 | 94 | N | 94 | -0- | -0- | -0- | 7 | 1 | 87 | 2 | N | -0- | | | | | -0- |
| 07 | 104 | N | 104 | -0- | -0- | -0- | 8 | 1 | 96 | 2 | N | -0- | | | | | -0- |
| 08 | 94 | N | 94 | -0- | -0- | -0- | 7 | 1 | 87 | 2 | N | -0- | | | | | -0- |
| 09 | 90 | N | 53 | -0- | -37 | -0- | 4 | 1 | 49 | 2 | N | -0- | | | | | -0- |
| 10 | 93 | N | 50 | -0- | -43 | -0- | 4 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| 11 | 90 | N | 26 | -0- | -64 | -0- | 2 | 1 | 24 | 2 | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 772 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 2 | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31 TOTAL CONDENSATE PROD: -0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1307 | -0- | -150 | -0- | 196 | 1 | 1111 | 3 | N | -0- | | | | | -0- |
| 02 | 1328 | N | 1328 | -0- | -0- | -0- | 175 | 1 | 1153 | 3 | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1330 | -0- | -3 | -0- | 197 | 1 | 1133 | 3 | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1196 | -0- | -64 | -0- | 190 | 1 | 1006 | 3 | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1160 | -0- | -297 | -0- | 192 | 1 | 968 | 3 | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1095 | -0- | -195 | -0- | 185 | 1 | 910 | 3 | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1137 | -0- | -103 | -0- | 205 | 1 | 932 | 3 | N | -0- | | | | | -0- |
| 08 | 1469 | N | 1469 | -0- | -0- | -0- | 259 | 1 | 1210 | 3 | N | -0- | | | | | -0- |
| 09 | 1422 | N | 1422 | -0- | -0- | -0- | 261 | 1 | 1157 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1348 | N | 1348 | -0- | -0- | -0- | 262 | 1 | 1080 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1284 | -0- | -126 | -0- | 263 | 1 | 1021 | 3 | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1211 | -0- | -246 | -0- | 308 | 1 | 903 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,287 TOTAL CONDENSATE PROD: 9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2171 | -0- | -619 | -0- | 132 | 1 | 2039 | 3 | N | -0- | | | -0- |
| 02 | 2520 | X | 2024 | -0- | -496 | -0- | 128 | 1 | 1896 | 3 | N | -0- | | | -0- |
| 03 | 2790 | X | 2195 | -0- | -595 | -0- | 133 | 1 | 2062 | 3 | N | -0- | | | -0- |
| 04 | 2280 | X | 1984 | -0- | -296 | -0- | 105 | 1 | 1879 | 3 | N | -0- | | | -0- |
| 05 | 2232 | X | 2045 | -0- | -187 | -0- | 89 | 1 | 1956 | 3 | N | -0- | | | -0- |
| 06 | 2160 | X | 1927 | -0- | -233 | -0- | 75 | 1 | 1852 | 3 | N | -0- | | | -0- |
| 07 | 2232 | X | 1982 | -0- | -250 | -0- | 72 | 1 | 1910 | 3 | N | -0- | | | -0- |
| 08 | 2201 | X | 1185 | -0- | -1016 | -0- | 46 | 1 | 1139 | 3 | N | -0- | | | -0- |
| 09 | 2150 | X | 2150 | -0- | -0- | -0- | 84 | 1 | 2066 | 3 | N | -0- | | | -0- |
| 10 | 2046 | X | 1963 | -0- | -83 | -0- | 77 | 1 | 1886 | 3 | N | -0- | | | -0- |
| 11 | 1920 | X | 1837 | -0- | -83 | -0- | 79 | 1 | 1758 | 3 | N | -0- | | | -0- |
| 12 | 2232 | X | 1870 | -0- | -362 | -0- | 88 | 1 | 1782 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 23,333 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 370 | -0- | -33 | -0- | 370 | 3 | | | N | -0- | | | -0- |
| 02 | 336 | N | 331 | -0- | -5 | -0- | 331 | 3 | | | N | -0- | | | -0- |
| 03 | 372 | N | 352 | -0- | -20 | -0- | 352 | 3 | | | N | -0- | | | -0- |
| 04 | 360 | N | 345 | -0- | -15 | -0- | 345 | 3 | | | N | -0- | | | -0- |
| 05 | 372 | N | 364 | -0- | -8 | -0- | 364 | 3 | | | N | -0- | | | -0- |
| 06 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | N | -0- | | | -0- |
| 07 | 372 | N | 352 | -0- | -20 | -0- | 352 | 3 | | | N | -0- | | | -0- |
| 08 | 372 | N | 312 | -0- | -60 | -0- | 312 | 3 | | | N | -0- | | | -0- |
| 09 | 330 | N | 306 | -0- | -24 | -0- | 306 | 3 | | | N | -0- | | | -0- |
| 10 | 341 | N | 318 | -0- | -23 | -0- | 318 | 3 | | | N | -0- | | | -0- |
| 11 | 380 | N | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | -0- |
| *12 | 468 | N | 468 | -0- | -0- | -0- | 468 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,236 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6603 | X | 5714 | -0- | -889 | -0- | 5714 | 3 | | | N | -0- | | | -0- |
| 02 | 5824 | X | 5007 | -0- | -817 | -0- | 5007 | 3 | | | N | -0- | | | -0- |
| 03 | 6293 | X | 5420 | -0- | -873 | -0- | 5420 | 3 | | | N | -0- | | | -0- |
| 04 | 5850 | X | 5102 | -0- | -748 | -0- | 5102 | 3 | | | N | -0- | | | -0- |
| 05 | 5859 | X | 4954 | -0- | -905 | -0- | 4954 | 3 | | | N | -0- | | | -0- |
| 06 | 5520 | X | 4636 | -0- | -884 | -0- | 4636 | 3 | | | N | -0- | | | -0- |
| 07 | 5549 | X | 4855 | -0- | -694 | -0- | 4855 | 3 | | | N | -0- | | | -0- |
| 08 | 5425 | X | 4763 | -0- | -662 | -0- | 4763 | 3 | | | N | -0- | | | -0- |
| 09 | 5100 | X | 4467 | -0- | -633 | -0- | 4467 | 3 | | | N | -0- | | | -0- |
| 10 | 4960 | X | 4632 | -0- | -328 | -0- | 4632 | 3 | | | N | -0- | | | -0- |
| 11 | 4710 | X | 4387 | -0- | -323 | -0- | 4387 | 3 | | | N | -0- | | | -0- |
| 12 | 4867 | X | 4393 | -0- | -474 | -0- | 4393 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 58,330 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 253 | N | 253 | -0- | -0- | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 02 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 03 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 235 | -0- | -5 | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 238 | -0- | -41 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 227 | -0- | -13 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 231 | -0- | -17 | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 232 | -0- | -16 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 226 | -0- | -14 | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 10 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 208 | -0- | -2 | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 225 | -0- | -23 | -0- | 225 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,791 TOTAL CONDENSATE PROD: -0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1983 | -0- | -63 | -0- | 113 | 1 | 1870 | 3 | N | -0- | | | | | -0- |
| 02 | 1820 | N | 1717 | -0- | -103 | -0- | 101 | 1 | 1616 | 3 | N | -0- | | | | | -0- |
| 03 | 1922 | N | 1828 | -0- | -94 | -0- | 114 | 1 | 1714 | 3 | N | -0- | | | | | -0- |
| 04 | 1920 | N | 1760 | -0- | -160 | -0- | 114 | 1 | 1646 | 3 | N | -0- | | | | | -0- |
| 05 | 1891 | N | 1793 | -0- | -98 | -0- | 120 | 1 | 1673 | 3 | N | -0- | | | | | -0- |
| 06 | 1770 | N | 1723 | -0- | -47 | -0- | 118 | 1 | 1605 | 3 | N | -0- | | | | | -0- |
| 07 | 1829 | N | 1793 | -0- | -36 | -0- | 123 | 1 | 1670 | 3 | N | -0- | | | | | -0- |
| 08 | 1798 | N | 1787 | -0- | -11 | -0- | 118 | 1 | 1669 | 3 | N | -0- | | | | | -0- |
| 09 | 1710 | N | 1499 | -0- | -211 | -0- | 106 | 1 | 1393 | 3 | N | -0- | | | | | -0- |
| 10 | 1798 | N | 1576 | -0- | -222 | -0- | 106 | 1 | 1470 | 3 | N | -0- | | | | | -0- |
| 11 | 1740 | N | 1501 | -0- | -239 | -0- | 93 | 1 | 1408 | 3 | N | -0- | | | | | -0- |
| *12 | 1620 | N | 1620 | -0- | -0- | -0- | 110 | 1 | 1510 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,580 TOTAL CONDENSATE PROD: -0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 162 | -0- | -24 | -0- | 8 | 1 | 154 | 3 | N | -0- | | | | | -0- |
| 02 | 126 | N | 126 | -0- | -0- | -0- | 7 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 155 | -0- | -31 | -0- | 8 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 04 | 170 | N | 170 | -0- | -0- | -0- | 9 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 05 | 169 | N | 169 | -0- | -0- | -0- | 9 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 150 | -0- | -0- | -0- | 9 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 162 | -0- | -24 | -0- | 11 | 1 | 149 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 155 | N | 86 | -0- | -69 | -0- | 5 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 09 | 187 | N | 187 | -0- | -0- | -0- | 9 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 10 | 159 | N | 159 | -0- | -0- | -0- | 8 | 1 | 151 | 3 | N | -0- | | | | | -0- |
| 11 | 174 | N | 174 | -0- | -0- | -0- | 8 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 97 | -0- | -89 | -0- | 5 | 1 | 92 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,797 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 421 | -0- | -137 | -0- | 186 | 1 | 235 | 3 | N | -0- | | | | | -0- |
| 02 | 1043 | N | 1043 | -0- | -0- | -0- | 187 | 1 | 856 | 3 | N | -0- | | | | | -0- |
| 03 | 2774 | N | 2774 | -0- | -0- | -0- | 309 | 1 | 2462 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1658 | N | 1658 | -0- | -0- | -0- | 246 | 1 | 1412 | 3 | N | -0- | | | | | -0- |
| 05 | 1888 | N | 1888 | -0- | -0- | -0- | 266 | 1 | 1620 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 660 | N | 396 | -0- | -264 | -0- | 84 | 1 | 310 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1429 | N | 1429 | -0- | -0- | -0- | 226 | 1 | 1197 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1241 | N | 1241 | -0- | -0- | -0- | 236 | 1 | 996 | 3 | N | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1146 | N | 1146 | -0- | -0- | -0- | 218 | 1 | 916 | 3 | N | 11 | 11 | 8 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1156 | N | 1156 | -0- | -0- | -0- | 222 | 1 | 931 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 660 | N | 589 | -0- | -71 | -0- | 177 | 1 | 412 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 205 | -0- | -477 | -0- | 48 | 1 | 157 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,946 TOTAL CONDENSATE PROD: 34

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 543 | -0- | -77 | -0- | 26 | 1 | 514 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 504 | N | 482 | -0- | -22 | -0- | 25 | 1 | 457 | 3 | N | -0- | | | | | -0- |
| 03 | 456 | N | 456 | -0- | -0- | -0- | 24 | 1 | 432 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 410 | -0- | -130 | -0- | 21 | 1 | 389 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 454 | -0- | -73 | -0- | 24 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 372 | -0- | -78 | -0- | 25 | 1 | 347 | 3 | N | -0- | | | | | -0- |
| 07 | 434 | N | 409 | -0- | -25 | -0- | 32 | 1 | 377 | 3 | N | -0- | | | | | -0- |
| 08 | 523 | N | 523 | -0- | -0- | -0- | 31 | 1 | 492 | 3 | N | -0- | | | | | -0- |
| 09 | 445 | N | 445 | -0- | -0- | -0- | 23 | 1 | 422 | 3 | N | -0- | | | | | -0- |
| 10 | 431 | N | 431 | -0- | -0- | -0- | 21 | 1 | 410 | 3 | N | -0- | | | | | -0- |
| 11 | 529 | N | 529 | -0- | -0- | -0- | 25 | 1 | 502 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 492 | N | 492 | -0- | -0- | -0- | 27 | 1 | 465 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,546 TOTAL CONDENSATE PROD: 5

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 306 | -0- | -1430 | -0- | 31 | 1 | 275 | 3 | N | -0- | | | | | -0- |
| 02 | 1512 | N | 107 | -0- | -1405 | -0- | 9 | 1 | 98 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 7 | -0- | -582 | -0- | 1 | 1 | 6 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 1 | -0- | -123 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 06 | 32 | N | 32 | -0- | -0- | -0- | 4 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 07 | 7 | N | 7 | -0- | -0- | -0- | 1 | 1 | 6 | 3 | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 7 | -0- | -23 | -0- | 1 | 1 | 6 | 3 | N | -0- | | | | | -0- |
| 10 | 473 | N | 473 | -0- | -0- | -0- | 71 | 1 | 402 | 3 | N | -0- | | | | | -0- |
| 11 | 1276 | N | 1276 | -0- | -0- | -0- | 204 | 1 | 1072 | 3 | N | -0- | | | | | -0- |
| *12 | 1138 | N | 1138 | -0- | -0- | -0- | 237 | 1 | 901 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,354 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2544 | -0- | -339 | -0- | 2544 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2604 | X | 2271 | -0- | -333 | -0- | 2271 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2635 | N | 2465 | -0- | -170 | -0- | 2465 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2460 | N | 2296 | -0- | -164 | -0- | 2296 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2511 | N | 2291 | -0- | -220 | -0- | 2291 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2400 | N | 2091 | -0- | -309 | -0- | 2091 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2387 | N | 2113 | -0- | -274 | -0- | 2113 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2294 | N | 2161 | -0- | -133 | -0- | 2161 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2100 | N | 2031 | -0- | -69 | -0- | 2031 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2108 | N | 1992 | -0- | -116 | -0- | 1992 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2100 | N | 1688 | -0- | -412 | -0- | 1688 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2108 | N | 1631 | -0- | -477 | -0- | 1631 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,574 TOTAL CONDENSATE PROD: -0-

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2702 | -0- | -57 | -0- | 185 | 1 | 2517 | 2 | N | -0- | | | | | -0- |
| 02 | 2380 | X | 2374 | -0- | -6 | -0- | 157 | 1 | 2217 | 2 | N | -0- | | | | | -0- |
| 03 | 2666 | N | 2507 | -0- | -159 | -0- | 171 | 1 | 2336 | 2 | N | -0- | | | | | -0- |
| 04 | 2610 | N | 2218 | -0- | -392 | -0- | 163 | 1 | 2055 | 2 | N | -0- | | | | | -0- |
| 05 | 2635 | N | 2271 | -0- | -364 | -0- | 166 | 1 | 2105 | 2 | N | -0- | | | | | -0- |
| 06 | 2430 | N | 2214 | -0- | -216 | -0- | 162 | 1 | 2052 | 2 | N | -0- | | | | | -0- |
| 07 | 2294 | N | 2196 | -0- | -98 | -0- | 166 | 1 | 2030 | 2 | N | -0- | | | | | -0- |
| 08 | 2354 | N | 2354 | -0- | -0- | -0- | 178 | 1 | 2176 | 2 | N | -0- | | | | | -0- |
| 09 | 2424 | N | 2424 | -0- | -0- | -0- | 184 | 1 | 2240 | 2 | N | -0- | | | | | -0- |
| 10 | 2442 | N | 2442 | -0- | -0- | -0- | 193 | 1 | 2249 | 2 | N | -0- | | | | | -0- |
| 11 | 2301 | N | 2301 | -0- | -0- | -0- | 184 | 1 | 2117 | 2 | N | -0- | | | | | -0- |
| 12 | 2511 | N | 2337 | -0- | -174 | -0- | 169 | 1 | 2167 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,340 TOTAL CONDENSATE PROD: 1

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1664 | -0- | -227 | -0- | 92 | 1 | 1564 | 2 | Y | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1624 | N | 1591 | -0- | -33 | -0- | 84 | 1 | 1501 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1767 | N | 1712 | -0- | -55 | -0- | 94 | 1 | 1611 | 2 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1624 | N | 1624 | -0- | -0- | -0- | 90 | 1 | 1528 | 2 | Y | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1767 | N | 1646 | -0- | -121 | -0- | 89 | 1 | 1551 | 2 | Y | 5 | 7 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1650 | N | 1364 | -0- | -286 | -0- | 78 | 1 | 1283 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1674 | N | 1052 | -0- | -622 | -0- | 63 | 1 | 987 | 2 | Y | 2 | 6 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1612 | N | 1448 | -0- | -164 | -0- | 85 | 1 | 1359 | 2 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1350 | N | 1314 | -0- | -36 | -0- | 78 | 1 | 1230 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1054 | N | 899 | -0- | -155 | -0- | 50 | 1 | 843 | 2 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1602 | N | 1602 | -0- | -0- | -0- | 90 | 1 | 1502 | 2 | Y | 9 | 6 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 1471 | N | 1471 | -0- | -0- | -0- | 88 | 1 | 1373 | 2 | Y | 9 | 7 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,387 TOTAL CONDENSATE PROD: 65

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 2 | N | -0- | | | | | -0- |
| 02 | 29 | N | 29 | -0- | -0- | -0- | 2 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| 03 | 31 | N | 29 | -0- | -2 | -0- | 2 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| 04 | 30 | N | 27 | -0- | -3 | -0- | 2 | 1 | 25 | 2 | N | -0- | | | | | -0- |
| 05 | 31 | N | 22 | -0- | -9 | -0- | 2 | 1 | 20 | 2 | N | -0- | | | | | -0- |
| 06 | 30 | N | 17 | -0- | -13 | -0- | 1 | 1 | 16 | 2 | N | -0- | | | | | -0- |
| 07 | 31 | N | 19 | -0- | -12 | -0- | 1 | 1 | 18 | 2 | N | -0- | | | | | -0- |
| 08 | 31 | N | 16 | -0- | -15 | -0- | 1 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| 09 | 30 | N | 11 | -0- | -19 | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | -0- |
| 10 | 31 | N | 13 | -0- | -18 | -0- | 1 | 1 | 12 | 2 | N | -0- | | | | | -0- |
| 11 | 30 | N | 8 | -0- | -22 | -0- | 1 | 1 | 7 | 2 | N | -0- | | | | | -0- |
| 12 | 11 | N | 9 | -0- | -2 | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 234 TOTAL CONDENSATE PROD: -0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1075 | N | 1075 | -0- | -0- | -0- | 65 | 1 | 1010 | 3 | N | -0- | | | | | -0- |
| 02 | 792 | N | 792 | -0- | -0- | -0- | 50 | 1 | 742 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 483 | -0- | -199 | -0- | 29 | 1 | 454 | 3 | N | -0- | | | | | -0- |
| 04 | 1050 | N | 352 | -0- | -698 | -0- | 19 | 1 | 333 | 3 | N | -0- | | | | | -0- |
| 05 | 868 | N | 223 | -0- | -645 | -0- | 10 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| 06 | 1011 | N | 1011 | -0- | -0- | -0- | 39 | 1 | 972 | 3 | N | -0- | | | | | -0- |
| 07 | 785 | N | 785 | -0- | -0- | -0- | 29 | 1 | 756 | 3 | N | -0- | | | | | -0- |
| 08 | 1065 | N | 1065 | -0- | -0- | -0- | 41 | 1 | 1024 | 3 | N | -0- | | | | | -0- |
| 09 | 1028 | N | 1028 | -0- | -0- | -0- | 40 | 1 | 988 | 3 | N | -0- | | | | | -0- |
| 10 | 998 | N | 998 | -0- | -0- | -0- | 39 | 1 | 959 | 3 | N | -0- | | | | | -0- |
| 11 | 1020 | N | 915 | -0- | -105 | -0- | 40 | 1 | 875 | 3 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 899 | -0- | -155 | -0- | 42 | 1 | 857 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,626 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 273 | N | 273 | -0- | -0- | -0- | 13 | 1 | 260 | 3 | N | -0- | | | | | -0- |
| 02 | 169 | N | 169 | -0- | -0- | -0- | 9 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 03 | 44 | N | 44 | -0- | -0- | -0- | 2 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 149 | -0- | -121 | -0- | 8 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 2 | -0- | -184 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 1 | -0- | -154 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 08 | 410 | N | 410 | -0- | -0- | -0- | 24 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 09 | 203 | N | 203 | -0- | -0- | -0- | 10 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 10 | 222 | N | 222 | -0- | -0- | -0- | 11 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 181 | -0- | -209 | -0- | 8 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 207 | -0- | -10 | -0- | 11 | 1 | 196 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,861 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 2161 | -0- | -350 | -0- | 183 | 1 3 9 | 1975 | 2 | Y | 3 | | | | | 4 |
| 02 | 2100 | N | 1924 | -0- | -176 | -0- | 156 | 1 2 9 | 1766 | 2 | Y | 2 | 3 | 1 | | | 3 |
| 03 | 2467 | N | 2467 | -0- | -0- | -0- | 214 | 1 4 9 | 2249 | 2 | Y | 4 | 4 | 1 | | | 3 |
| 04 | 2100 | N | 1961 | -0- | -139 | -0- | 165 | 1 1 9 | 1795 | 2 | Y | 1 | | | | | 4 |
| 05 | 2268 | N | 2268 | -0- | -0- | -0- | 154 | 1 1 9 | 2113 | 2 | Y | 1 | 3 | 1 | | | 2 |
| 06 | 2400 | N | 2015 | -0- | -385 | -0- | 143 | 1 3 9 | 1869 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 07 | 2480 | X | 1812 | -0- | -668 | -0- | 124 | 1 | 1688 | 2 | Y | -0- | | | | | 1 |
| 08 | 2480 | X | 1700 | -0- | -780 | -0- | 106 | 1 1 9 | 1593 | 2 | Y | 1 | | | | | 2 |
| 09 | 2190 | X | 1690 | -0- | -500 | -0- | 117 | 1 1 9 | 1572 | 2 | Y | 1 | | | | | 3 |
| 10 | 2263 | X | 1765 | -0- | -498 | -0- | 150 | 1 2 9 | 1613 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 11 | 2010 | X | 1741 | -0- | -269 | -0- | 151 | 1 2 9 | 1588 | 2 | Y | 2 | | | | | 4 |
| 12 | 1798 | X | 1772 | -0- | -26 | -0- | 145 | 1 2 9 | 1625 | 2 | Y | 2 | 3 | 1 | | | 3 |

TOTAL GAS PROD: 23,276 TOTAL CONDENSATE PROD: 22

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 776 | -0- | -61 | -0- | 66 | 1 1 9 | 709 | 2 | Y | 1 | | | | | 1 |
| 02 | 728 | N | 688 | -0- | -40 | -0- | 56 | 1 1 9 | 631 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 03 | 806 | N | 744 | -0- | -62 | -0- | 64 | 1 1 9 | 679 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 750 | N | 717 | -0- | -33 | -0- | 60 | 1 | 657 | 2 | Y | -0- | | | | | 1 |
| 05 | 775 | N | 734 | -0- | -41 | -0- | 50 | 1 1 9 | 683 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 720 | N | 650 | -0- | -70 | -0- | 46 | 1 | 604 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 744 | N | 687 | -0- | -57 | -0- | 47 | 1 | 640 | 2 | Y | -0- | | | | | -0- |
| 08 | 925 | N | 925 | -0- | -0- | -0- | 58 | 1 1 9 | 866 | 2 | Y | 1 | | | | | 1 |
| 09 | 804 | N | 804 | -0- | -0- | -0- | 56 | 1 | 748 | 2 | Y | -0- | | | | | 1 |
| 10 | 832 | N | 832 | -0- | -0- | -0- | 71 | 1 1 9 | 760 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 800 | N | 800 | -0- | -0- | -0- | 70 | 1 1 9 | 729 | 2 | Y | 1 | | | | | 2 |
| 12 | 806 | N | 684 | -0- | -122 | -0- | 56 | 1 1 9 | 627 | 2 | Y | 1 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 9,041 TOTAL CONDENSATE PROD: 8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 391 | -0- | -43 | -0- | 92 | 1 | 299 | 2 | N | -0- | | | | | -0- |
| 02 | 364 | N | 354 | -0- | -10 | -0- | 84 | 1 | 270 | 2 | N | -0- | | | | | -0- |
| 03 | 403 | N | 320 | -0- | -83 | -0- | 92 | 1 | 228 | 2 | N | -0- | | | | | -0- |
| 04 | 390 | N | 263 | -0- | -127 | -0- | 90 | 1 | 173 | 2 | N | -0- | | | | | -0- |
| 05 | 403 | N | 268 | -0- | -135 | -0- | 92 | 1 | 176 | 2 | N | -0- | | | | | -0- |
| 06 | 400 | N | 400 | -0- | -0- | -0- | 90 | 1 | 310 | 2 | N | -0- | | | | | -0- |
| 07 | 381 | N | 381 | -0- | -0- | -0- | 92 | 1 | 289 | 2 | N | -0- | | | | | -0- |
| 08 | 403 | N | 403 | -0- | -0- | -0- | 92 | 1 | 311 | 2 | N | -0- | | | | | -0- |
| 09 | 390 | N | 383 | -0- | -7 | -0- | 90 | 1 | 293 | 2 | N | -0- | | | | | -0- |
| 10 | 391 | N | 391 | -0- | -0- | -0- | 92 | 1 | 299 | 2 | N | -0- | | | | | -0- |
| 11 | 390 | N | 312 | -0- | -78 | -0- | 90 | 1 | 222 | 2 | N | -0- | | | | | -0- |
| 12 | 403 | N | 295 | -0- | -108 | -0- | 92 | 1 | 203 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,161 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2532 | -0- | -165 | -0- | 154 | 1 | 2378 | 3 | N | -0- | | | | | -0- |
| 02 | 2436 | N | 2245 | -0- | -191 | -0- | 142 | 1 | 2103 | 3 | N | -0- | | | | | -0- |
| 03 | 2604 | N | 2454 | -0- | -150 | -0- | 149 | 1 | 2305 | 3 | N | -0- | | | | | -0- |
| 04 | 2460 | N | 2337 | -0- | -123 | -0- | 124 | 1 | 2213 | 3 | N | -0- | | | | | -0- |
| 05 | 2480 | N | 2378 | -0- | -102 | -0- | 104 | 1 | 2274 | 3 | N | -0- | | | | | -0- |
| 06 | 2370 | N | 2275 | -0- | -95 | -0- | 88 | 1 | 2187 | 3 | N | -0- | | | | | -0- |
| 07 | 2418 | N | 2295 | -0- | -123 | -0- | 84 | 1 | 2211 | 3 | N | -0- | | | | | -0- |
| 08 | 2387 | N | 2284 | -0- | -103 | -0- | 89 | 1 | 2195 | 3 | N | -0- | | | | | -0- |
| 09 | 2280 | N | 2180 | -0- | -100 | -0- | 85 | 1 | 2095 | 3 | N | -0- | | | | | -0- |
| 10 | 2294 | N | 2182 | -0- | -112 | -0- | 86 | 1 | 2096 | 3 | N | -0- | | | | | -0- |
| 11 | 2220 | N | 2093 | -0- | -127 | -0- | 90 | 1 | 2003 | 3 | N | -0- | | | | | -0- |
| 12 | 2263 | N | 2115 | -0- | -148 | -0- | 99 | 1 | 2016 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,370 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 793 | -0- | -75 | -0- | 792 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 756 | N | 691 | -0- | -65 | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 755 | -0- | -51 | -0- | 755 | 3 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 717 | -0- | -63 | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 728 | -0- | -47 | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 681 | -0- | -39 | -0- | 681 | 3 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 726 | -0- | -18 | -0- | 726 | 3 | | | N | -0- | | | | | -0- |
| 08 | 717 | N | 717 | -0- | -0- | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 676 | -0- | -14 | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 697 | -0- | -16 | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 654 | -0- | -36 | -0- | 654 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 655 | -0- | -58 | -0- | 655 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,490 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6138 | X | 3953 | -0- | -2185 | -0- | 3951 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 02 | 5544 | X | 4410 | -0- | -1134 | -0- | 4410 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5890 | X | 4241 | -0- | -1649 | -0- | 4241 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4500 | X | 4043 | -0- | -457 | -0- | 4043 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4898 | X | 3878 | -0- | -1020 | -0- | 3878 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4740 | X | 3712 | -0- | -1028 | -0- | 3712 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4898 | X | 1457 | -0- | -3441 | -0- | 1457 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4247 | X | 1945 | -0- | -2302 | -0- | 1945 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4050 | X | 2440 | -0- | -1610 | -0- | 2440 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3875 | X | 2562 | -0- | -1313 | -0- | 2562 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3720 | X | 2671 | -0- | -1049 | -0- | 2671 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2822 | X | 2822 | -0- | -0- | -0- | 2822 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,134 TOTAL CONDENSATE PROD: 2

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 155 | -0- | -31 | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 137 | -0- | -31 | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 150 | -0- | -5 | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 143 | -0- | -7 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 144 | -0- | -11 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 136 | -0- | -14 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 131 | -0- | -24 | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 138 | -0- | -17 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 132 | -0- | -18 | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 10 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 11 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| *12 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,668 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 805 | -0- | -32 | -0- | 805 | 3 | | | N | -0- | | | | | -0- |
| 02 | 815 | N | 815 | -0- | -0- | -0- | 815 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 748 | -0- | -89 | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 679 | -0- | -101 | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 841 | -0- | -58 | -0- | 841 | 3 | | | N | -0- | | | | | -0- |
| 06 | 791 | N | 791 | -0- | -0- | -0- | 791 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 667 | -0- | -46 | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 744 | -0- | -93 | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 759 | -0- | -21 | -0- | 759 | 3 | | | N | -0- | | | | | -0- |
| 10 | 777 | N | 777 | -0- | -0- | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| 11 | 742 | N | 742 | -0- | -0- | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 749 | -0- | -26 | -0- | 749 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,117 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1110 | -0- | -192 | -0- | 1110 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 920 | -0- | -200 | -0- | 920 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1043 | -0- | -104 | -0- | 1043 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | 905 | -0- | -175 | -0- | 905 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 866 | -0- | -157 | -0- | 866 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1020 | N | 853 | -0- | -167 | -0- | 853 | 3 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 903 | -0- | -27 | -0- | 903 | 3 | | | N | -0- | | | | | -0- |
| 08 | 910 | N | 910 | -0- | -0- | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| 09 | 885 | N | 885 | -0- | -0- | -0- | 885 | 3 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 899 | -0- | -0- | -0- | 899 | 3 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 860 | -0- | -10 | -0- | 860 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 758 | -0- | -172 | -0- | 758 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,912 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 548 | -0- | -41 | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 488 | -0- | -44 | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 528 | -0- | -30 | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 503 | -0- | -37 | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 512 | -0- | -15 | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 481 | -0- | -29 | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 490 | -0- | -37 | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 481 | -0- | -46 | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 454 | -0- | -26 | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 453 | -0- | -43 | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 429 | -0- | -51 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 434 | -0- | -31 | -0- | 434 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,801 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 543 | -0- | -77 | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 479 | -0- | -53 | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 510 | -0- | -48 | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 480 | -0- | -60 | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 483 | -0- | -44 | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 446 | -0- | -34 | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 482 | -0- | -14 | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 449 | -0- | -47 | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 420 | -0- | -30 | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 417 | -0- | -79 | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 393 | -0- | -27 | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 390 | -0- | -44 | -0- | 390 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,492 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 851 | -0- | -110 | -0- | 851 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 805 | -0- | -35 | -0- | 805 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 860 | -0- | -39 | -0- | 860 | 3 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 273 | -0- | -537 | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 441 | -0- | -458 | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 06 | 840 | N | 758 | -0- | -82 | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| 07 | 759 | N | 759 | -0- | -0- | -0- | 759 | 3 | | | N | -0- | | | | | -0- |
| 08 | 706 | N | 706 | -0- | -0- | -0- | 706 | 3 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 658 | -0- | -92 | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 661 | -0- | -83 | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 623 | -0- | -67 | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 139 | -0- | -543 | -0- | 139 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,534 TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 1 | -0- | -1 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4 | N | 2 | -0- | -2 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 915 | -0- | -139 | -0- | 914 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 924 | N | 780 | -0- | -144 | -0- | 780 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 812 | -0- | -211 | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 04 | 900 | N | 833 | -0- | -67 | -0- | 833 | 3 | | | N | -0- | | | | | -0- |
| 05 | 869 | N | 869 | -0- | -0- | -0- | 869 | 3 | | | N | -0- | | | | | -0- |
| 06 | 885 | N | 885 | -0- | -0- | -0- | 885 | 3 | | | N | -0- | | | | | -0- |
| 07 | 940 | N | 940 | -0- | -0- | -0- | 940 | 3 | | | N | -0- | | | | | -0- |
| 08 | 932 | N | 932 | -0- | -0- | -0- | 932 | 3 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 875 | -0- | -25 | -0- | 875 | 3 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 908 | -0- | -22 | -0- | 908 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 846 | -0- | -54 | -0- | 846 | 3 | | | N | -0- | | | | | -0- |
| *12 | 905 | N | 905 | -0- | -0- | -0- | 905 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,500 TOTAL CONDENSATE PROD: 1

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 1110 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 1110 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 1110 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 1110 | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 1110 | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 1110 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 1110 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 1110 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 1110 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 1110 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 1110 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 1110 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5611 | X | 4865 | -0- | -746 | -0- | 192 | 1 | 4642 | 2 | Y | 28 | 32 | 1 | | | 21 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 4844 | X | 4346 | -0- | -498 | -0- | 179 | 1 | 4137 | 2 | Y | 27 | 31 | 1 | | | 17 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 5332 | X | 3989 | -0- | -1343 | -0- | 179 | 1 | 3796 | 2 | Y | 13 | 10 | 1 | | | 20 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 5100 | X | 4349 | -0- | -751 | -0- | 181 | 1 | 4136 | 2 | Y | 29 | 32 | 1 | | | 17 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 5022 | X | 4100 | -0- | -922 | -0- | 162 | 1 | 3915 | 2 | Y | 21 | 20 | 1 | | | 18 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 4710 | X | 4286 | -0- | -424 | -0- | 177 | 1 | 4085 | 2 | Y | 22 | 21 | 1 | | | 19 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 4805 | X | 3872 | -0- | -933 | -0- | 168 | 1 | 3678 | 2 | Y | 24 | 21 | 1 | | | 22 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 4495 | X | 4395 | -0- | -100 | -0- | 194 | 1 | 4175 | 2 | Y | 24 | 19 | 1 | | | 27 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 4350 | X | 3945 | -0- | -405 | -0- | 173 | 1 | 3746 | 2 | Y | 24 | 30 | 1 | | | 21 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 4433 | X | 3994 | -0- | -439 | -0- | 176 | 1 | 3784 | 2 | Y | 31 | 30 | 1 | | | 22 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 4290 | X | 3617 | -0- | -673 | -0- | 163 | 1 | 3425 | 2 | Y | 26 | 29 | 1 | | | 19 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 4402 | X | 3504 | -0- | -898 | -0- | 160 | 1 | 3321 | 2 | Y | 21 | 18 | 1 | | | 22 |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,262 TOTAL CONDENSATE PROD: 290

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | N | 2194 | -0- | -472 | -0- | 150 | 1 | 2043 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2352 | N | 2003 | -0- | -349 | -0- | 133 | 1 | 1870 | 2 | N | -0- | | | | | -0- |
| 03 | 2449 | N | 2046 | -0- | -403 | -0- | 139 | 1 | 1904 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2130 | N | 1849 | -0- | -281 | -0- | 136 | 1 | 1713 | 2 | N | -0- | | | | | -0- |
| 05 | 2232 | N | 2137 | -0- | -95 | -0- | 156 | 1 | 1977 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2100 | N | 2100 | -0- | -0- | -0- | 154 | 1 | 1945 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2034 | N | 2034 | -0- | -0- | -0- | 154 | 1 | 1880 | 2 | N | -0- | | | | | -0- |
| 08 | 2139 | N | 2098 | -0- | -41 | -0- | 158 | 1 | 1936 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2100 | N | 1884 | -0- | -216 | -0- | 143 | 1 | 1739 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2046 | N | 1907 | -0- | -139 | -0- | 151 | 1 | 1753 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2040 | N | 1863 | -0- | -177 | -0- | 149 | 1 | 1714 | 2 | N | -0- | | | | | -0- |
| 12 | 1953 | N | 1943 | -0- | -10 | -0- | 141 | 1 | 1798 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,058 TOTAL CONDENSATE PROD: 22

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1215 | -0- | -87 | -0- | 74 | 1 | 1141 | 3 | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1084 | -0- | -148 | -0- | 69 | 1 | 1015 | 3 | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1231 | -0- | -40 | -0- | 75 | 1 | 1156 | 3 | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1167 | -0- | -3 | -0- | 62 | 1 | 1105 | 3 | N | -0- | | | | | -0- |
| 05 | 1209 | N | 968 | -0- | -241 | -0- | 42 | 1 | 926 | 3 | N | -0- | | | | | -0- |
| 06 | 1217 | N | 1217 | -0- | -0- | -0- | 47 | 1 | 1170 | 3 | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1141 | -0- | -68 | -0- | 42 | 1 | 1099 | 3 | N | -0- | | | | | -0- |
| 08 | 1139 | N | 1139 | -0- | -0- | -0- | 44 | 1 | 1095 | 3 | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1063 | -0- | -167 | -0- | 41 | 1 | 1022 | 3 | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1078 | -0- | -69 | -0- | 42 | 1 | 1036 | 3 | N | -0- | | | | | -0- |
| 11 | 1110 | N | 990 | -0- | -120 | -0- | 43 | 1 | 947 | 3 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1007 | -0- | -78 | -0- | 47 | 1 | 960 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,300 TOTAL CONDENSATE PROD: -0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 645 | -0- | -37 | -0- | 39 | 1 | 605 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 644 | N | 572 | -0- | -72 | -0- | 36 | 1 | 536 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 623 | -0- | -28 | -0- | 38 | 1 | 585 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 585 | -0- | -45 | -0- | 31 | 1 | 554 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 589 | -0- | -31 | -0- | 26 | 1 | 563 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 575 | -0- | -25 | -0- | 22 | 1 | 553 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 592 | -0- | -28 | -0- | 22 | 1 | 570 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 589 | -0- | -0- | -0- | 23 | 1 | 566 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 562 | -0- | -8 | -0- | 22 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 566 | -0- | -23 | -0- | 22 | 1 | 544 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 526 | -0- | -44 | -0- | 23 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 539 | -0- | -50 | -0- | 25 | 1 | 514 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,963 TOTAL CONDENSATE PROD: 1

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1650 | -0- | -1450 | 1274 | 106 | 1 | 1529 | 3 | N | 14 | 14 | 8 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1616 | -0- | -1184 | 90 | 94 | 1 | 1522 | 3 | N | -0- | | | | | -0- |
| 03 | 1892 | N | 1802 | -0- | -90 | -0- | 111 | 1 | 1676 | 3 | N | 14 | 14 | 8 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1665 | N | 1665 | -0- | -0- | -0- | 107 | 1 | 1558 | 3 | N | -0- | | | | | -0- |
| 05 | 1798 | N | 1715 | -0- | -83 | -0- | 105 | 1 | 1610 | 3 | N | -0- | | | | | -0- |
| 06 | 1740 | N | 1158 | -0- | -582 | -0- | 74 | 1 | 1084 | 3 | N | -0- | | | | | -0- |
| 07 | 1736 | N | 1077 | -0- | -659 | -0- | 73 | 1 | 993 | 3 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1705 | N | 1240 | -0- | -465 | -0- | 80 | 1 | 1160 | 3 | N | -0- | | | | | -0- |
| 09 | 1280 | N | 1280 | -0- | -0- | -0- | 88 | 1 | 1192 | 3 | N | -0- | | | | | -0- |
| 10 | 1266 | N | 1266 | -0- | -0- | -0- | 83 | 1 | 1183 | 3 | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1093 | -0- | -107 | -0- | 70 | 1 | 1023 | 3 | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1332 | -0- | -1 | -0- | 92 | 1 | 1240 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,894 TOTAL CONDENSATE PROD: 38

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 291 | -0- | -81 | -0- | 106 | 1 9 | 184 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 02 | 336 | N | 250 | -0- | -86 | -0- | 92 | 1 9 | 157 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 03 | 310 | N | 234 | -0- | -76 | -0- | 102 | 1 9 | 131 | 2 | Y | 1 | | | | | 1 |
| 04 | 270 | N | 234 | -0- | -36 | -0- | 99 | 1 9 | 134 | 2 | Y | 1 | | | | | 2 |
| 05 | 279 | N | 228 | -0- | -51 | -0- | 103 | 1 9 | 124 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 06 | 240 | N | 213 | -0- | -27 | -0- | 99 | 1 | 114 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | DLQ G-10 | | 204 | -0- | 204 | 204 | 101 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 451 | -0- | 451 | 655 | 105 | 1 9 | 345 | 2 | Y | 1 | | | | | 1 |
| 09 | 1260 | N | 605 | -0- | -655 | -0- | 119 | 1 2 9 | 484 | 2 | Y | 2 | 1 | 8 | | | 2 |
| 10 | 585 | N | 585 | -0- | -0- | -0- | 123 | 1 9 | 461 | 2 | Y | 1 | 3 | 1 | | | -0- |
| 11 | 417 | N | 417 | -0- | -0- | -0- | 114 | 1 2 9 | 301 | 2 | Y | 2 | | | | | 2 |
| *12 | 478 | N | 478 | -0- | -0- | -0- | 122 | 1 9 | 355 | 2 | Y | 1 | | | | | 3 |

TOTAL GAS PROD: 4,190 TOTAL CONDENSATE PROD: 12

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 659 | -0- | -240 | -0- | 43 | 1 9 | 615 | 3 | N | 1 | 1 | 8 | | | -0- |
| 02 | 700 | N | 586 | -0- | -114 | -0- | 34 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | 669 | -0- | -44 | -0- | 41 | 1 9 | 627 | 3 | N | 1 | 1 | 8 | | | -0- |
| 04 | 652 | N | 652 | -0- | -0- | -0- | 42 | 1 | 610 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 576 | -0- | -75 | -0- | 35 | 1 | 541 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 517 | -0- | -143 | -0- | 33 | 1 | 484 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 495 | -0- | -187 | -0- | 34 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 455 | -0- | -134 | -0- | 29 | 1 | 426 | 3 | N | -0- | | | | | -0- |
| 09 | 773 | N | 773 | -0- | -0- | -0- | 53 | 1 | 720 | 3 | N | -0- | | | | | -0- |
| 10 | 780 | N | 780 | -0- | -0- | -0- | 51 | 1 | 729 | 3 | N | -0- | | | | | -0- |
| 11 | 840 | N | 840 | -0- | -0- | -0- | 54 | 1 | 786 | 3 | N | -0- | | | | | -0- |
| *12 | 1005 | N | 1005 | -0- | -0- | -0- | 70 | 1 | 935 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,007 TOTAL CONDENSATE PROD: 2

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1700 | -0- | -129 | -0- | 1700 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 1624 | N | 1537 | -0- | -87 | -0- | 1536 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 03 | 1736 | N | 1643 | -0- | -93 | -0- | 1639 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 4 |
| 04 | 1688 | N | 1688 | -0- | -0- | -0- | 1688 | 2 | | | Y | -0- | | | | | 4 |
| 05 | 1715 | N | 1715 | -0- | -0- | -0- | 1715 | 2 | | | Y | -0- | | | | | 4 |
| 06 | 1590 | N | 1471 | -0- | -119 | -0- | 1471 | 2 | | | Y | -0- | | | | | 4 |
| 07 | 1736 | N | 1431 | -0- | -305 | -0- | 1429 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 4 |
| 08 | 1705 | N | 1177 | -0- | -528 | -0- | 1177 | 2 | | | Y | -0- | | | | | 4 |
| 09 | 1470 | N | 1304 | -0- | -166 | -0- | 1304 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 1426 | N | 1278 | -0- | -148 | -0- | 1278 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 1411 | N | 1411 | -0- | -0- | -0- | 1411 | 2 | | | Y | -0- | | | | | 4 |
| *12 | 1393 | N | 1393 | -0- | -0- | -0- | 1389 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 3 |

TOTAL GAS PROD: 17,748 TOTAL CONDENSATE PROD: 11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 65 | -0- | -28 | -0- | 8 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 53 | -0- | -3 | -0- | 7 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 48 | -0- | -14 | -0- | 7 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 36 | -0- | -24 | -0- | 5 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 23 | -0- | -39 | -0- | 3 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 6 | -0- | -54 | -0- | 1 | 1 | 5 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 7 | -0- | -24 | -0- | 1 | 1 | 6 | 3 | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 4 | N | 4 | -0- | -0- | -0- | 1 | 1 | 3 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 242 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 644 | -0- | -69 | -0- | 39 | 1 | 605 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 571 | -0- | -73 | -0- | 36 | 1 | 535 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 583 | -0- | -99 | -0- | 35 | 1 | 548 | 3 | N | -0- | | | | | -0- |
| 04 | 630 | N | 544 | -0- | -86 | -0- | 29 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 05 | 624 | N | 624 | -0- | -0- | -0- | 27 | 1 | 597 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 344 | -0- | -226 | -0- | 13 | 1 | 331 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 512 | -0- | -46 | -0- | 19 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 513 | -0- | -107 | -0- | 20 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 09 | 520 | N | 520 | -0- | -0- | -0- | 20 | 1 | 500 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 519 | -0- | -8 | -0- | 20 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 490 | -0- | -20 | -0- | 21 | 1 | 469 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 167 | -0- | -360 | -0- | 8 | 1 | 159 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,031 TOTAL CONDENSATE PROD: -0-

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 524 | -0- | -127 | -0- | 32 | 1 | 492 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 434 | -0- | -126 | -0- | 28 | 1 | 406 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 472 | -0- | -86 | -0- | 29 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 414 | -0- | -96 | -0- | 22 | 1 | 392 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | N | 419 | -0- | -77 | -0- | 18 | 1 | 401 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 293 | -0- | -157 | -0- | 11 | 1 | 282 | 3 | N | -0- | | | | | -0- |
| 07 | 434 | N | 241 | -0- | -193 | -0- | 9 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 08 | 434 | N | 413 | -0- | -21 | -0- | 16 | 1 | 397 | 3 | N | -0- | | | | | -0- |
| 09 | 337 | N | 337 | -0- | -0- | -0- | 13 | 1 | 324 | 3 | N | -0- | | | | | -0- |
| 10 | 326 | N | 326 | -0- | -0- | -0- | 13 | 1 | 313 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 240 | -0- | -150 | -0- | 10 | 1 | 230 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 294 | -0- | -47 | -0- | 14 | 1 | 280 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,407 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 113 | -0- | -42 | | -0- | | 113 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 107 | -0- | -5 | | -0- | | 107 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 111 | -0- | -13 | | -0- | | 111 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 106 | -0- | -14 | | -0- | | 106 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 109 | -0- | -15 | | -0- | | 109 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 112 | -0- | -8 | | -0- | | 112 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 119 | -0- | -5 | | -0- | | 119 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 123 | -0- | -1 | | -0- | | 123 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 110 | -0- | -10 | | -0- | | 110 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 51 | -0- | -73 | | -0- | | 51 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1293 | N | 1293 | -0- | -0- | | -0- | | 1293 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1499 | N | 1499 | -0- | -0- | | -0- | | 1499 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,853 TOTAL CONDENSATE PROD: -0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1180 | -0- | -153 | | -0- | | 76 | 1 | 1093 | 3 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1176 | N | 1068 | -0- | -108 | | -0- | | 62 | 1 | 1006 | 3 | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1129 | -0- | -142 | | -0- | | 69 | 1 | 1050 | 3 | N | 9 | 9 | 8 | | | -0- |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1140 | N | 1134 | -0- | -6 | | -0- | | 73 | 1 | 1061 | 3 | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1143 | -0- | -35 | | -0- | | 70 | 1 | 1073 | 3 | N | -0- | | | | | -0- |
| 06 | 1103 | N | 1103 | -0- | -0- | | -0- | | 71 | 1 | 1032 | 3 | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1122 | -0- | -56 | | -0- | | 76 | 1 | 1035 | 3 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1147 | N | 1067 | -0- | -80 | | -0- | | 69 | 1 | 998 | 3 | N | -0- | | | | | -0- |
| 09 | 1110 | N | 1001 | -0- | -109 | | -0- | | 68 | 1 | 933 | 3 | N | -0- | | | | | -0- |
| 10 | 1116 | N | 1055 | -0- | -61 | | -0- | | 69 | 1 | 986 | 3 | N | -0- | | | | | -0- |
| 11 | 1020 | N | 920 | -0- | -100 | | -0- | | 59 | 1 | 861 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 981 | -0- | -42 | | -0- | | 68 | 1 | 913 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,903 TOTAL CONDENSATE PROD: 29

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 245 | -0- | -34 | | -0- | | 16 | 1 | 229 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 214 | -0- | -38 | | -0- | | 14 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 242 | -0- | -6 | | -0- | | 16 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 233 | -0- | -7 | | -0- | | 15 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 224 | -0- | -24 | | -0- | | 12 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 200 | -0- | -40 | | -0- | | 11 | 1 | 189 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 191 | -0- | -57 | | -0- | | 11 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 198 | -0- | -19 | | -0- | | 11 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 200 | -0- | -10 | | -0- | | 9 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 10 | 188 | N | 188 | -0- | -0- | | -0- | | 8 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 11 | 188 | N | 188 | -0- | -0- | | -0- | | 8 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 100 | -0- | -117 | | -0- | | 4 | 1 | 96 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,423 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 8 | -0- | -23 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 02 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | 18 | -0- | -13 | -0- | 1 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 04 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 16 | -0- | -15 | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 06 | 30 | N | 17 | -0- | -13 | -0- | 1 | 1 | 16 | 3 | N | -0- | | | | | -0- |
| 07 | 33 | N | 33 | -0- | -0- | -0- | 1 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 08 | 35 | N | 35 | -0- | -0- | -0- | 1 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 09 | 34 | N | 34 | -0- | -0- | -0- | 1 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 30 | -0- | -1 | -0- | 1 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| *12 | 136 | N | 136 | -0- | -0- | -0- | 6 | 1 | 130 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 419 TOTAL CONDENSATE PROD: -0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2243 | N | 2243 | -0- | -0- | -0- | 153 | 1 | 2090 | 2 | N | -0- | | | | | -0- |
| 02 | 2035 | N | 2035 | -0- | -0- | -0- | 135 | 1 | 1900 | 2 | N | -0- | | | | | -0- |
| 03 | 2201 | N | 2180 | -0- | -21 | -0- | 148 | 1 | 2032 | 2 | N | -0- | | | | | -0- |
| 04 | 2160 | N | 1989 | -0- | -171 | -0- | 146 | 1 | 1843 | 2 | N | -0- | | | | | -0- |
| 05 | 2263 | N | 1862 | -0- | -401 | -0- | 136 | 1 | 1726 | 2 | N | -0- | | | | | -0- |
| 06 | 2100 | N | 1762 | -0- | -338 | -0- | 129 | 1 | 1633 | 2 | N | -0- | | | | | -0- |
| 07 | 2046 | N | 1830 | -0- | -216 | -0- | 139 | 1 | 1691 | 2 | N | -0- | | | | | -0- |
| 08 | 1860 | N | 1834 | -0- | -26 | -0- | 138 | 1 | 1696 | 2 | N | -0- | | | | | -0- |
| 09 | 1770 | N | 1740 | -0- | -30 | -0- | 132 | 1 | 1608 | 2 | N | -0- | | | | | -0- |
| 10 | 1829 | N | 1784 | -0- | -45 | -0- | 141 | 1 | 1643 | 2 | N | -0- | | | | | -0- |
| 11 | 1770 | N | 1760 | -0- | -10 | -0- | 141 | 1 | 1619 | 2 | N | -0- | | | | | -0- |
| 12 | 1798 | N | 1787 | -0- | -11 | -0- | 130 | 1 | 1657 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,806 TOTAL CONDENSATE PROD: -0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 215 | -0- | -33 | -0- | 13 | 1 | 202 | 2 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 187 | -0- | -9 | -0- | 11 | 1 | 176 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 196 | -0- | -21 | -0- | 11 | 1 | 182 | 2 | Y | 3 | 1 | 1 | 2 | 8 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 250 | N | 250 | -0- | -0- | -0- | 15 | 1 | 234 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 217 | N | 208 | -0- | -9 | -0- | 13 | 1 | 195 | 2 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 154 | -0- | -26 | -0- | 9 | 1 | 144 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 248 | N | 125 | -0- | -123 | -0- | 8 | 1 | 116 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 217 | N | 128 | -0- | -89 | -0- | 9 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 09 | 150 | N | 115 | -0- | -35 | -0- | 7 | 1 | 107 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 124 | N | 97 | -0- | -27 | -0- | 6 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 11 | 237 | N | 237 | -0- | -0- | -0- | 13 | 1 | 223 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 259 | N | 259 | -0- | -0- | -0- | 14 | 1 | 242 | 2 | Y | 3 | 1 | 1 | 2 | 8 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,171 TOTAL CONDENSATE PROD: 11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 224 | N | 224 | -0- | -0- | -0- | 12 | 1 | 199 | 2 | Y | 12 | 11 | 8 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 196 | N | 186 | -0- | -10 | -0- | 11 | 1 | 175 | 2 | Y | -0- | | | | | 1 |
| 03 | 217 | N | 144 | -0- | -73 | -0- | 8 | 1 | 135 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 210 | N | 170 | -0- | -40 | -0- | 10 | 1 | 159 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 217 | N | 159 | -0- | -58 | -0- | 10 | 1 | 149 | 2 | Y | -0- | | | | | 1 |
| 06 | 186 | N | 186 | -0- | -0- | -0- | 11 | 1 | 174 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 186 | N | 139 | -0- | -47 | -0- | 9 | 1 | 130 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 184 | N | 184 | -0- | -0- | -0- | 13 | 1 | 170 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 188 | N | 188 | -0- | -0- | -0- | 11 | 1 | 177 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 161 | N | 161 | -0- | -0- | -0- | 9 | 1 | 151 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 180 | N | 164 | -0- | -16 | -0- | 9 | 1 | 154 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 186 | N | 96 | -0- | -90 | -0- | 5 | 1 | 90 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,001 TOTAL CONDENSATE PROD: 19

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 747 | -0- | -152 | -0- | 51 | 1 | 696 | 2 | N | -0- | | | | | -0- |
| 02 | 777 | N | 777 | -0- | -0- | -0- | 51 | 1 | 726 | 2 | N | -0- | | | | | -0- |
| 03 | 823 | N | 823 | -0- | -0- | -0- | 56 | 1 | 767 | 2 | N | -0- | | | | | -0- |
| 04 | 775 | N | 775 | -0- | -0- | -0- | 57 | 1 | 718 | 2 | N | -0- | | | | | -0- |
| 05 | 868 | N | 851 | -0- | -17 | -0- | 62 | 1 | 789 | 2 | N | -0- | | | | | -0- |
| 06 | 858 | N | 858 | -0- | -0- | -0- | 63 | 1 | 795 | 2 | N | -0- | | | | | -0- |
| 07 | 832 | N | 832 | -0- | -0- | -0- | 63 | 1 | 769 | 2 | N | -0- | | | | | -0- |
| 08 | 837 | N | 808 | -0- | -29 | -0- | 61 | 1 | 747 | 2 | N | -0- | | | | | -0- |
| 09 | 870 | N | 766 | -0- | -104 | -0- | 58 | 1 | 708 | 2 | N | -0- | | | | | -0- |
| 10 | 837 | N | 793 | -0- | -44 | -0- | 63 | 1 | 730 | 2 | N | -0- | | | | | -0- |
| 11 | 780 | N | 778 | -0- | -2 | -0- | 62 | 1 | 716 | 2 | N | -0- | | | | | -0- |
| 12 | 806 | N | 799 | -0- | -7 | -0- | 58 | 1 | 741 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,607 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1802 | N | 1802 | -0- | -0- | -0- | 152 | 1 | 1641 | 2 | Y | 8 | 6 | 8 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1627 | N | 1627 | -0- | -0- | -0- | 132 | 1 | 1492 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1744 | N | 1744 | -0- | -0- | -0- | 151 | 1 | 1591 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1740 | N | 1690 | -0- | -50 | -0- | 142 | 1 | 1547 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1798 | N | 1450 | -0- | -348 | -0- | 99 | 1 | 1350 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1680 | N | 1195 | -0- | -485 | -0- | 85 | 1 | 1110 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 07 | 1736 | N | 1308 | -0- | -428 | -0- | 89 | 1 | 1218 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1554 | N | 1554 | -0- | -0- | -0- | 97 | 1 | 1457 | 2 | Y | -0- | | | | | 1 |
| 09 | 1324 | N | 1324 | -0- | -0- | -0- | 92 | 1 | 1231 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1422 | N | 1422 | -0- | -0- | -0- | 121 | 1 | 1300 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1505 | N | 1505 | -0- | -0- | -0- | 131 | 1 | 1372 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1539 | N | 1539 | -0- | -0- | -0- | 126 | 1 | 1410 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,160 TOTAL CONDENSATE PROD: 23

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6448 | X | 5590 | -0- | -858 | -0- | 265 | 1 | 5325 | 3 | N | -0- | | | | | -0- |
| 02 | 5656 | X | 5194 | -0- | -462 | -0- | 271 | 1 | 4923 | 3 | N | -0- | | | | | -0- |
| 03 | 5952 | X | 5635 | -0- | -317 | -0- | 293 | 1 | 5342 | 3 | N | -0- | | | | | -0- |
| 04 | 5670 | X | 4877 | -0- | -793 | -0- | 254 | 1 | 4623 | 3 | N | -0- | | | | | -0- |
| 05 | 5766 | X | 5393 | -0- | -373 | -0- | 289 | 1 | 5078 | 3 | N | 24 | 24 | 8 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 5580 | X | 5082 | -0- | -498 | -0- | 334 | 1 | 4678 | 3 | N | 64 | 64 | 8 | | | -0- |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 07 | 5766 | X | 5129 | -0- | -637 | -0- | 406 | 1 | 4723 | 3 | N | -0- | | | | | -0- |
| 08 | 5642 | X | 4929 | -0- | -713 | -0- | 289 | 1 | 4640 | 3 | N | -0- | | | | | -0- |
| 09 | 5220 | X | 4869 | -0- | -351 | -0- | 246 | 1 | 4564 | 3 | N | 54 | 54 | 8 | | | -0- |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | 5394 | X | 4690 | -0- | -704 | -0- | 229 | 1 | 4428 | 3 | N | 30 | 30 | 8 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 5070 | X | 4581 | -0- | -489 | -0- | 212 | 1 | 4324 | 3 | N | 41 | 41 | 8 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 5115 | X | 4768 | -0- | -347 | -0- | 259 | 1 | 4424 | 3 | N | 77 | 77 | 8 | | | -0- |
| | | | | | | | 85 | 9 | | | | | | | | | |

TOTAL GAS PROD: 60,737 TOTAL CONDENSATE PROD: 290

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 111 | -0- | -13 | -0- | 9 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 99 | -0- | -13 | -0- | 8 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 03 | 124 | N | 116 | -0- | -8 | -0- | 10 | 1 | 106 | 2 | Y | -0- | | | | | -0- |
| 04 | 120 | N | 115 | -0- | -5 | -0- | 10 | 1 | 105 | 2 | Y | -0- | | | | | -0- |
| 05 | 124 | N | 109 | -0- | -15 | -0- | 7 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 06 | 120 | N | 97 | -0- | -23 | -0- | 7 | 1 | 90 | 2 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 21 | -0- | -103 | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 122 | -0- | -2 | -0- | 8 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| 09 | 97 | N | 97 | -0- | -0- | -0- | 7 | 1 | 90 | 2 | Y | -0- | | | | | -0- |
| 10 | 103 | N | 103 | -0- | -0- | -0- | 9 | 1 | 94 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 92 | -0- | -28 | -0- | 8 | 1 | 84 | 2 | Y | -0- | | | | | -0- |
| *12 | 94 | N | 94 | -0- | -0- | -0- | 8 | 1 | 86 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,176 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8 | N | 4 | -0- | -4 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8 | N | 8 | -0- | -0- | -0- | 1 | 1 | 7 | 2 | N | -0- | | | | | -0- |
| 08 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 8 | N | 3 | -0- | -5 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7316 | X | 5797 | -0- | -1519 | -0- | 272 | 1 | 5466 | 3 | N | 54 | 54 | 8 | | | -0- |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 6104 | X | 4967 | -0- | -1137 | -0- | 258 | 1 | 4680 | 3 | N | 26 | 26 | 8 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 6293 | X | 4920 | -0- | -1373 | -0- | 255 | 1 | 4648 | 3 | N | 15 | 15 | 8 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 5790 | X | 5553 | -0- | -237 | -0- | 289 | 1 | 5254 | 3 | N | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 5797 | X | 5019 | -0- | -778 | -0- | 270 | 1 | 4749 | 3 | N | -0- | | | | | -0- |
| 06 | 5610 | X | 4644 | -0- | -966 | -0- | 309 | 1 | 4335 | 3 | N | -0- | | | | | -0- |
| 07 | 5735 | X | 4659 | -0- | -1076 | -0- | 367 | 1 | 4270 | 3 | N | 20 | 20 | 8 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 5821 | X | 5821 | -0- | -0- | -0- | 341 | 1 | 5471 | 3 | N | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 5550 | X | 4792 | -0- | -758 | -0- | 245 | 1 | 4539 | 3 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 5022 | X | 4407 | -0- | -615 | -0- | 217 | 1 | 4190 | 3 | N | -0- | | | | | -0- |
| 11 | 5640 | X | 4445 | -0- | -1195 | -0- | 207 | 1 | 4224 | 3 | N | 13 | 13 | 8 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 5828 | X | 4471 | -0- | -1357 | -0- | 247 | 1 | 4224 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 59,495 TOTAL CONDENSATE PROD: 152

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 67 | N | 67 | -0- | -0- | -0- | 5 | 1 | 62 | 2 | N | -0- | | | | | -0- |
| 02 | 59 | N | 59 | -0- | -0- | -0- | 4 | 1 | 55 | 2 | N | -0- | | | | | -0- |
| 03 | 75 | N | 75 | -0- | -0- | -0- | 8 | 1 | 67 | 2 | N | -0- | | | | | -0- |
| 04 | 62 | N | 62 | -0- | -0- | -0- | 5 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 05 | 62 | N | 30 | -0- | -32 | -0- | 2 | 1 | 28 | 2 | N | -0- | | | | | -0- |
| 06 | 60 | N | 49 | -0- | -11 | -0- | 4 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 07 | 62 | N | 61 | -0- | -1 | -0- | 5 | 1 | 56 | 2 | N | -0- | | | | | -0- |
| 08 | 62 | N | 62 | -0- | -0- | -0- | 5 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 09 | 60 | N | 48 | -0- | -12 | -0- | 4 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| 10 | 62 | N | 47 | -0- | -15 | -0- | 4 | 1 | 43 | 2 | N | -0- | | | | | -0- |
| 11 | 60 | N | 32 | -0- | -28 | -0- | 3 | 1 | 29 | 2 | N | -0- | | | | | -0- |
| 12 | 62 | N | 27 | -0- | -35 | -0- | 2 | 1 | 25 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 619 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1123 | -0- | -86 | -0- | 1123 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1146 | N | 1146 | -0- | -0- | -0- | 1146 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1247 | N | 1247 | -0- | -0- | -0- | 1247 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1113 | N | 1113 | -0- | -0- | -0- | 1113 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 967 | -0- | -304 | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1203 | N | 1203 | -0- | -0- | -0- | 1203 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1177 | N | 1177 | -0- | -0- | -0- | 1177 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1200 | N | 1116 | -0- | -84 | -0- | 1116 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1118 | -0- | -91 | -0- | 1118 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 1044 | -0- | -96 | -0- | 1044 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1102 | -0- | -45 | -0- | 1102 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,566 TOTAL CONDENSATE PROD: -0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 11 | -0- | -20 | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | -0- |
| 02 | 28 | N | 13 | -0- | -15 | -0- | 1 | 1 | 12 | 2 | N | -0- | | | | | -0- |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 04 | 28 | N | 28 | -0- | -0- | -0- | 2 | 1 | 26 | 2 | N | -0- | | | | | -0- |
| 05 | 13 | N | 8 | -0- | -5 | -0- | 1 | 1 | 7 | 2 | N | -0- | | | | | -0- |
| 06 | 30 | N | 24 | -0- | -6 | -0- | 2 | 1 | 22 | 2 | N | -0- | | | | | -0- |
| 07 | 31 | N | 27 | -0- | -4 | -0- | 2 | 1 | 25 | 2 | N | -0- | | | | | -0- |
| 08 | 21 | N | 21 | -0- | -0- | -0- | 2 | 1 | 19 | 2 | N | -0- | | | | | -0- |
| 09 | 30 | N | 11 | -0- | -19 | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | -0- |
| 10 | 31 | N | 9 | -0- | -22 | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 184 TOTAL CONDENSATE PROD: -0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2908 | N | 2908 | -0- | -0- | -0- | 199 | 1 | 2705 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2716 | N | 2401 | -0- | -315 | -0- | 159 | 1 | 2242 | 2 | N | -0- | | | | | -0- |
| 03 | 2945 | N | 2728 | -0- | -217 | -0- | 185 | 1 | 2537 | 2 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2820 | N | 2608 | -0- | -212 | -0- | 192 | 1 | 2416 | 2 | N | -0- | | | | | -0- |
| 05 | 2666 | N | 2511 | -0- | -155 | -0- | 183 | 1 | 2325 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2640 | N | 2445 | -0- | -195 | -0- | 179 | 1 | 2266 | 2 | N | -0- | | | | | -0- |
| 07 | 2697 | N | 2481 | -0- | -216 | -0- | 188 | 1 | 2293 | 2 | N | -0- | | | | | -0- |
| 08 | 2511 | N | 2412 | -0- | -99 | -0- | 182 | 1 | 2228 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2460 | N | 2270 | -0- | -190 | -0- | 172 | 1 | 2097 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2480 | N | 2276 | -0- | -204 | -0- | 180 | 1 | 2094 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2340 | N | 2175 | -0- | -165 | -0- | 174 | 1 | 1999 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2356 | N | 2180 | -0- | -176 | -0- | 158 | 1 | 2022 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,395 TOTAL CONDENSATE PROD: 19

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3504 | X | 3504 | -0- | -0- | -0- | 418 | 1 | 3086 | 3 | N | -0- | | | | | -0- |
| 02 | 3094 | X | 3094 | -0- | -0- | -0- | 397 | 1 | 2697 | 3 | N | -0- | | | | | -0- |
| 03 | 3317 | X | 3163 | -0- | -154 | -0- | 447 | 1 | 2716 | 3 | N | -0- | | | | | -0- |
| 04 | 3390 | X | 2850 | -0- | -540 | -0- | 406 | 1 | 2444 | 3 | N | -0- | | | | | -0- |
| 05 | 3503 | X | 3007 | -0- | -496 | -0- | 395 | 1 | 2612 | 3 | N | -0- | | | | | -0- |
| 06 | 3390 | X | 2681 | -0- | -709 | -0- | 373 | 1 | 2308 | 3 | N | -0- | | | | | -0- |
| 07 | 3441 | X | 2823 | -0- | -618 | -0- | 419 | 1 | 2404 | 3 | N | -0- | | | | | -0- |
| 08 | 3162 | X | 2705 | -0- | -457 | -0- | 389 | 1 | 2316 | 3 | N | -0- | | | | | -0- |
| 09 | 2970 | X | 2610 | -0- | -360 | -0- | 376 | 1 | 2234 | 3 | N | -0- | | | | | -0- |
| 10 | 3016 | X | 3016 | -0- | -0- | -0- | 452 | 1 | 2564 | 3 | N | -0- | | | | | -0- |
| 11 | 2828 | X | 2828 | -0- | -0- | -0- | 488 | 1 | 2340 | 3 | N | -0- | | | | | -0- |
| *12 | 3339 | X | 3339 | -0- | -0- | -0- | 588 | 1 | 2751 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,620 TOTAL CONDENSATE PROD: -0-

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2375 | -0- | -446 | -0- | 162 | 1 | 2213 | 2 | N | -0- | | | | | -0- |
| 02 | 2548 | X | 2044 | -0- | -504 | -0- | 135 | 1 | 1909 | 2 | N | -0- | | | | | -0- |
| 03 | 2821 | X | 2102 | -0- | -719 | -0- | 143 | 1 | 1959 | 2 | N | -0- | | | | | -0- |
| 04 | 2610 | X | 2059 | -0- | -551 | -0- | 152 | 1 | 1907 | 2 | N | -0- | | | | | -0- |
| 05 | 2480 | X | 2263 | -0- | -217 | -0- | 165 | 1 | 2098 | 2 | N | -0- | | | | | -0- |
| 06 | 2310 | X | 2271 | -0- | -39 | -0- | 167 | 1 | 2104 | 2 | N | -0- | | | | | -0- |
| 07 | 2353 | X | 2353 | -0- | -0- | -0- | 178 | 1 | 2175 | 2 | N | -0- | | | | | -0- |
| 08 | 2296 | X | 2296 | -0- | -0- | -0- | 173 | 1 | 2123 | 2 | N | -0- | | | | | -0- |
| 09 | 2280 | X | 2078 | -0- | -202 | -0- | 157 | 1 | 1921 | 2 | N | -0- | | | | | -0- |
| 10 | 2356 | X | 1970 | -0- | -386 | -0- | 156 | 1 | 1814 | 2 | N | -0- | | | | | -0- |
| 11 | 2280 | X | 1872 | -0- | -408 | -0- | 150 | 1 | 1722 | 2 | N | -0- | | | | | -0- |
| 12 | 2356 | X | 1938 | -0- | -418 | -0- | 141 | 1 | 1797 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,621 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1711 | N | 1711 | -0- | -0- | -0- | 110 | 1 | 1586 | 3 | N | 14 | 14 | 8 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1598 | -0- | -278 | -0- | 93 | 1 | 1505 | 3 | N | -0- | | | | | -0- |
| 03 | 1798 | N | 1680 | -0- | -118 | -0- | 103 | 1 | 1563 | 3 | N | 13 | 13 | 8 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 1650 | N | 1538 | -0- | -112 | -0- | 99 | 1 | 1439 | 3 | N | -0- | | | | | -0- |
| 05 | 1767 | N | 1684 | -0- | -83 | -0- | 103 | 1 | 1581 | 3 | N | -0- | | | | | -0- |
| 06 | 1620 | N | 1576 | -0- | -44 | -0- | 101 | 1 | 1475 | 3 | N | -0- | | | | | -0- |
| 07 | 1581 | N | 1508 | -0- | -73 | -0- | 103 | 1 | 1390 | 3 | N | 14 | 14 | 8 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1674 | N | 1361 | -0- | -313 | -0- | 88 | 1 | 1273 | 3 | N | -0- | | | | | -0- |
| 09 | 1590 | N | 1252 | -0- | -338 | -0- | 86 | 1 | 1166 | 3 | N | -0- | | | | | -0- |
| 10 | 1604 | N | 1604 | -0- | -0- | -0- | 105 | 1 | 1499 | 3 | N | -0- | | | | | -0- |
| 11 | 1477 | N | 1477 | -0- | -0- | -0- | 94 | 1 | 1383 | 3 | N | -0- | | | | | -0- |
| *12 | 1459 | N | 1459 | -0- | -0- | -0- | 101 | 1 | 1358 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,448 TOTAL CONDENSATE PROD: 41

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 775 | -0- | -403 | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 597 | -0- | -299 | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 03 | 748 | N | 748 | -0- | -0- | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 699 | -0- | -51 | -0- | 699 | 3 | | | N | -0- | | | | | -0- |
| 05 | 710 | N | 710 | -0- | -0- | -0- | 710 | 3 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 683 | -0- | -37 | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 696 | -0- | -17 | -0- | 696 | 3 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 684 | -0- | -29 | -0- | 684 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 643 | -0- | -47 | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 643 | -0- | -39 | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 604 | -0- | -56 | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 599 | -0- | -52 | -0- | 599 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,081 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1138 | -0- | -164 | -0- | 1138 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1067 | -0- | -53 | -0- | 1067 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1135 | -0- | -12 | -0- | 1135 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1110 | N | 1072 | -0- | -38 | -0- | 1072 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1085 | -0- | -93 | -0- | 1085 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1110 | N | 1024 | -0- | -86 | -0- | 1024 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1038 | -0- | -78 | -0- | 1038 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 1009 | -0- | -76 | -0- | 1009 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1020 | N | 921 | -0- | -99 | -0- | 921 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 912 | -0- | -111 | -0- | 912 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 833 | -0- | -157 | -0- | 833 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 804 | -0- | -157 | -0- | 804 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,038 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 111 | -0- | -137 | -0- | 40 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 148 | -0- | -48 | -0- | 66 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 161 | -0- | -25 | -0- | 75 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 04 | 160 | N | 160 | -0- | -0- | -0- | 73 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 05 | 170 | N | 170 | -0- | -0- | -0- | 76 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 105 | -0- | -45 | -0- | 30 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 133 | -0- | -22 | -0- | 55 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 143 | -0- | -12 | -0- | 62 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 110 | -0- | -10 | -0- | 45 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| 10 | 127 | N | 127 | -0- | -0- | -0- | 52 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 67 | -0- | -83 | -0- | 7 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 60 | -0- | -64 | -0- | 3 | 1 | 57 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,495 TOTAL CONDENSATE PROD: -0-

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 922 | -0- | -101 | -0- | 69 | 1 | 846 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 924 | N | 824 | -0- | -100 | -0- | 66 | 1 | 752 | 2 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 930 | N | 735 | -0- | -195 | -0- | 53 | 1 | 679 | 2 | Y | 3 | 6 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 900 | N | 824 | -0- | -76 | -0- | 54 | 1 | 768 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 899 | N | 868 | -0- | -31 | -0- | 58 | 1 | 808 | 2 | Y | 2 | 5 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 720 | N | 607 | -0- | -113 | -0- | 45 | 1 | 560 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 837 | N | 541 | -0- | -296 | -0- | 45 | 1 | 495 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 868 | N | 753 | -0- | -115 | -0- | 65 | 1 | 686 | 2 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 729 | N | 729 | -0- | -0- | -0- | 64 | 1 | 663 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 654 | N | 654 | -0- | -0- | -0- | 61 | 1 | 590 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 725 | N | 725 | -0- | -0- | -0- | 64 | 1 | 658 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 744 | N | 592 | -0- | -152 | -0- | 57 | 1 | 534 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,774 TOTAL CONDENSATE PROD: 32

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1125 | -0- | -146 | -0- | 84 | 1 | 1033 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1092 | N | 1015 | -0- | -77 | -0- | 81 | 1 | 927 | 2 | Y | 6 | | | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1116 | N | 1102 | -0- | -14 | -0- | 80 | 1 | 1018 | 2 | Y | 4 | 7 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1080 | N | 1032 | -0- | -48 | -0- | 67 | 1 | 962 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1116 | N | 1065 | -0- | -51 | -0- | 72 | 1 | 991 | 2 | Y | 2 | 7 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1080 | N | 993 | -0- | -87 | -0- | 73 | 1 | 917 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1054 | N | 1028 | -0- | -26 | -0- | 86 | 1 | 939 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1054 | N | 1004 | -0- | -50 | -0- | 86 | 1 | 917 | 2 | Y | 1 | 6 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 990 | N | 963 | -0- | -27 | -0- | 84 | 1 | 877 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1023 | N | 963 | -0- | -60 | -0- | 89 | 1 | 868 | 2 | Y | 5 | 7 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 960 | N | 924 | -0- | -36 | -0- | 82 | 1 | 838 | 2 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 992 | N | 951 | -0- | -41 | -0- | 91 | 1 | 859 | 2 | Y | 1 | 6 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,165 TOTAL CONDENSATE PROD: 41

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1314 | -0- | -81 | -0- | 62 | 1 | 1252 | 3 | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1183 | -0- | -49 | -0- | 62 | 1 | 1121 | 3 | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1283 | -0- | -50 | -0- | 67 | 1 | 1216 | 3 | N | -0- | | | | | -0- |
| 04 | 1260 | N | 973 | -0- | -287 | -0- | 51 | 1 | 922 | 3 | N | -0- | | | | | -0- |
| 05 | 1302 | N | 340 | -0- | -962 | -0- | 18 | 1 | 322 | 3 | N | -0- | | | | | -0- |
| 06 | 1230 | N | 195 | -0- | -1035 | -0- | 13 | 1 | 182 | 3 | N | -0- | | | | | -0- |
| 07 | 1558 | N | 1558 | -0- | -0- | -0- | 123 | 1 | 1435 | 3 | N | -0- | | | | | -0- |
| 08 | 1323 | N | 1323 | -0- | -0- | -0- | 78 | 1 | 1245 | 3 | N | -0- | | | | | -0- |
| 09 | 1159 | N | 1159 | -0- | -0- | -0- | 59 | 1 | 1100 | 3 | N | -0- | | | | | -0- |
| 10 | 1519 | N | 921 | -0- | -598 | -0- | 45 | 1 | 876 | 3 | N | -0- | | | | | -0- |
| 11 | 1290 | N | 688 | -0- | -602 | -0- | 32 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1081 | -0- | -128 | -0- | 60 | 1 | 1021 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,018 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1990 | -0- | -118 | -0- | 1990 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1876 | N | 1774 | -0- | -102 | -0- | 1774 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2046 | N | 1933 | -0- | -113 | -0- | 1933 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1920 | N | 1833 | -0- | -87 | -0- | 1833 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1953 | N | 1870 | -0- | -83 | -0- | 1870 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1860 | N | 1773 | -0- | -87 | -0- | 1773 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1891 | N | 1810 | -0- | -81 | -0- | 1810 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1860 | N | 1783 | -0- | -77 | -0- | 1783 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1770 | N | 1690 | -0- | -80 | -0- | 1690 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1798 | N | 1726 | -0- | -72 | -0- | 1726 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1740 | N | 1648 | -0- | -92 | -0- | 1648 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1662 | -0- | -74 | -0- | 1662 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,492 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 709 | N | 709 | -0- | -0- | -0- | 53 | 1 | 652 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 556 | N | 556 | -0- | -0- | -0- | 44 | 1 | 508 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 569 | N | 569 | -0- | -0- | -0- | 41 | 1 | 527 | 2 | Y | 1 | 4 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 690 | N | 484 | -0- | -206 | -0- | 32 | 1 | 450 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 620 | N | 564 | -0- | -56 | -0- | 38 | 1 | 526 | 2 | Y | -0- | 3 | 1 | | | 1 |
| 06 | 540 | N | 288 | -0- | -252 | -0- | 20 | 1 | 248 | 2 | Y | 18 | 17 | 8 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 496 | N | 344 | -0- | -152 | -0- | 29 | 1 | 314 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 558 | N | 455 | -0- | -103 | -0- | 39 | 1 | 416 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 09 | 300 | N | 257 | -0- | -43 | -0- | 22 | 1 | 234 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 386 | N | 386 | -0- | -0- | -0- | 36 | 1 | 349 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 450 | N | 370 | -0- | -80 | -0- | 33 | 1 | 335 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 279 | N | 254 | -0- | -25 | -0- | 24 | 1 | 229 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,236 TOTAL CONDENSATE PROD: 35

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 930 | -0- | -93 | -0- | 70 | 1 | 853 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 896 | N | 837 | -0- | -59 | -0- | 67 | 1 | 764 | 2 | Y | 5 | | | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 930 | N | 912 | -0- | -18 | -0- | 66 | 1 | 838 | 2 | Y | 7 | 6 | 1 | 4 | 8 | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 900 | N | 839 | -0- | -61 | -0- | 55 | 1 | 781 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 930 | N | 885 | -0- | -45 | -0- | 59 | 1 | 823 | 2 | Y | 3 | 6 | 1 | 1 | 8 | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 870 | N | 598 | -0- | -272 | -0- | 44 | 1 | 552 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 875 | N | 875 | -0- | -0- | -0- | 73 | 1 | 800 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 899 | N | 860 | -0- | -39 | -0- | 74 | 1 | 785 | 2 | Y | 1 | 5 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 802 | N | 802 | -0- | -0- | -0- | 70 | 1 | 729 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 868 | N | 804 | -0- | -64 | -0- | 75 | 1 | 725 | 2 | Y | 4 | 6 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 840 | N | 821 | -0- | -19 | -0- | 73 | 1 | 745 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 837 | N | 754 | -0- | -83 | -0- | 72 | 1 | 681 | 2 | Y | 1 | 6 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,917 TOTAL CONDENSATE PROD: 40

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 552 | -0- | -37 | -0- | | 22 | 1 3 9 | 527 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 02 | 532 | N | 497 | -0- | -35 | -0- | | 20 | 1 4 9 | 473 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 03 | 558 | N | 314 | -0- | -244 | -0- | | 14 | 1 1 9 | 299 | 2 | Y | 1 | 1 | 1 | | | 2 |
| 04 | 540 | N | 501 | -0- | -39 | -0- | | 21 | 1 3 9 | 477 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 05 | 558 | N | 427 | -0- | -131 | -0- | | 17 | 1 2 9 | 408 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 06 | 470 | N | 470 | -0- | -0- | -0- | | 19 | 1 2 9 | 449 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 07 | 527 | N | 515 | -0- | -12 | -0- | | 22 | 1 3 9 | 490 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 08 | 495 | N | 495 | -0- | -0- | -0- | | 22 | 1 2 9 | 471 | 2 | Y | 2 | 2 | 1 | | | 3 |
| 09 | 480 | N | 444 | -0- | -36 | -0- | | 20 | 1 2 9 | 422 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 10 | 527 | N | 272 | -0- | -255 | -0- | | 12 | 1 3 9 | 257 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 11 | 482 | N | 482 | -0- | -0- | -0- | | 22 | 1 2 9 | 458 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 12 | 465 | N | 264 | -0- | -201 | -0- | | 12 | 1 2 9 | 250 | 2 | Y | 2 | 2 | 1 | | | 2 |

TOTAL GAS PROD: 5,233 TOTAL CONDENSATE PROD: 29

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5208 | X | 4661 | -0- | -547 | -0- | | 4661 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4592 | X | 4144 | -0- | -448 | -0- | | 4144 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4960 | X | 4496 | -0- | -464 | -0- | | 4496 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4650 | X | 4181 | -0- | -469 | -0- | | 4181 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4712 | X | 4400 | -0- | -312 | -0- | | 4400 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4500 | X | 4111 | -0- | -389 | -0- | | 4111 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4588 | X | 4176 | -0- | -412 | -0- | | 4176 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4495 | X | 4206 | -0- | -289 | -0- | | 4206 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4260 | X | 3972 | -0- | -288 | -0- | | 3972 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4402 | X | 4018 | -0- | -384 | -0- | | 4018 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4110 | X | 3842 | -0- | -268 | -0- | | 3842 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4216 | X | 3904 | -0- | -312 | -0- | | 3904 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 50,111 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 996 | N | 996 | -0- | -0- | -0- | 57 | 1 | 931 | 2 | Y | 7 | 9 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 932 | N | 932 | -0- | -0- | -0- | 53 | 1 | 871 | 2 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1054 | N | 967 | -0- | -87 | -0- | 58 | 1 | 902 | 2 | Y | 6 | 5 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 970 | N | 970 | -0- | -0- | -0- | 59 | 1 | 904 | 2 | Y | 6 | 7 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1023 | N | 825 | -0- | -198 | -0- | 52 | 1 | 769 | 2 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 930 | N | 869 | -0- | -61 | -0- | 57 | 1 | 808 | 2 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 992 | N | 916 | -0- | -76 | -0- | 56 | 1 | 856 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 878 | N | 878 | -0- | -0- | -0- | 57 | 1 | 817 | 2 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 870 | N | 814 | -0- | -56 | -0- | 52 | 1 | 758 | 2 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 930 | N | 856 | -0- | -74 | -0- | 55 | 1 | 795 | 2 | Y | 5 | 5 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 897 | N | 897 | -0- | -0- | -0- | 57 | 1 | 834 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 837 | N | 826 | -0- | -11 | -0- | 51 | 1 | 768 | 2 | Y | 6 | 5 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,746 TOTAL CONDENSATE PROD: 62

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 2231 | -0- | -218 | -0- | 88 | 1 | 2130 | 2 | Y | 12 | 14 | 1 | | | 10 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2128 | X | 1989 | -0- | -139 | -0- | 82 | 1 | 1894 | 2 | Y | 12 | 14 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2356 | X | 1730 | -0- | -626 | -0- | 78 | 1 | 1645 | 2 | Y | 6 | 5 | 1 | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2280 | X | 1985 | -0- | -295 | -0- | 83 | 1 | 1888 | 2 | Y | 13 | 14 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2294 | X | 2043 | -0- | -251 | -0- | 81 | 1 | 1951 | 2 | Y | 10 | 9 | 1 | | | 9 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 2160 | X | 2109 | -0- | -51 | -0- | 87 | 1 | 2010 | 2 | Y | 11 | 10 | 1 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 2141 | N | 2141 | -0- | -0- | -0- | 93 | 1 | 2035 | 2 | Y | 12 | 10 | 1 | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 2092 | N | 2092 | -0- | -0- | -0- | 92 | 1 | 1988 | 2 | Y | 11 | 10 | 1 | | | 13 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2100 | N | 1989 | -0- | -111 | -0- | 87 | 1 | 1888 | 2 | Y | 13 | 15 | 1 | | | 11 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 2139 | N | 1974 | -0- | -165 | -0- | 87 | 1 | 1870 | 2 | Y | 15 | 15 | 1 | | | 11 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2010 | N | 1847 | -0- | -163 | -0- | 84 | 1 | 1750 | 2 | Y | 12 | 14 | 1 | | | 9 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 2046 | N | 1868 | -0- | -178 | -0- | 85 | 1 | 1770 | 2 | Y | 12 | 9 | 1 | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,998 TOTAL CONDENSATE PROD: 139

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 12 | -0- | -19 | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 8 | -0- | -20 | -0- | 1 | 1 | 7 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | 14 | -0- | -17 | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 04 | 12 | N | 10 | -0- | -2 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 05 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 06 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 07 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 08 | 17 | N | 17 | -0- | -0- | -0- | 1 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 09 | 47 | N | 47 | -0- | -0- | -0- | 2 | 1 | 33 | 2 | Y | 11 | 11 | 8 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 71 | N | 71 | -0- | -0- | -0- | 6 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 11 | 51 | N | 51 | -0- | -0- | -0- | 4 | 1 | 38 | 2 | Y | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 31 | N | 24 | -0- | -7 | -0- | 2 | 1 | 22 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 295 TOTAL CONDENSATE PROD: 19

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 522 | -0- | -98 | -0- | 36 | 1 | 486 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 463 | -0- | -69 | -0- | 31 | 1 | 432 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 506 | -0- | -52 | -0- | 31 | 1 | 475 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 497 | -0- | -13 | -0- | 33 | 1 | 464 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 501 | -0- | -26 | -0- | 36 | 1 | 465 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 463 | -0- | -17 | -0- | 33 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 472 | -0- | -55 | -0- | 35 | 1 | 437 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 478 | -0- | -18 | -0- | 33 | 1 | 445 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 444 | -0- | -6 | -0- | 30 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| 10 | 465 | N | 434 | -0- | -31 | -0- | 36 | 1 | 398 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 411 | -0- | -39 | -0- | 35 | 1 | 376 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 367 | -0- | -98 | -0- | 33 | 1 | 334 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,558 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 278 | -0- | -32 | -0- | 15 | 1 | 263 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 244 | -0- | -8 | -0- | 14 | 1 | 230 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 262 | -0- | -17 | -0- | 15 | 1 | 247 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 246 | -0- | -24 | -0- | 15 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 249 | -0- | -30 | -0- | 15 | 1 | 234 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 238 | -0- | -2 | -0- | 15 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 243 | -0- | -5 | -0- | 15 | 1 | 228 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 239 | -0- | -9 | -0- | 14 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 225 | -0- | -15 | -0- | 13 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 239 | -0- | -9 | -0- | 14 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 230 | -0- | -10 | -0- | 14 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 232 | -0- | -16 | -0- | 14 | 1 | 218 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,925 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 391 | -0- | -74 | -0- | 19 | 1 | 372 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | 364 | -0- | -28 | -0- | 19 | 1 | 345 | 3 | N | -0- | | | | | -0- |
| 03 | 498 | N | 498 | -0- | -0- | -0- | 27 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 04 | 532 | N | 532 | -0- | -0- | -0- | 28 | 1 | 504 | 3 | N | -0- | | | | | -0- |
| 05 | 483 | N | 483 | -0- | -0- | -0- | 26 | 1 | 457 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 473 | -0- | -7 | -0- | 29 | 1 | 444 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 426 | -0- | -132 | -0- | 30 | 1 | 396 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 435 | -0- | -61 | -0- | 25 | 1 | 410 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 450 | -0- | -30 | -0- | 22 | 1 | 428 | 3 | N | -0- | | | | | -0- |
| 10 | 485 | N | 485 | -0- | -0- | -0- | 23 | 1 | 462 | 3 | N | -0- | | | | | -0- |
| 11 | 466 | N | 466 | -0- | -0- | -0- | 22 | 1 | 444 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 413 | -0- | -52 | -0- | 22 | 1 | 391 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,416 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 02 | 11 | N | 8 | -0- | -3 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 03 | 10 | N | 8 | -0- | -2 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 04 | 9 | N | 8 | -0- | -1 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8 | N | 7 | -0- | -1 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8 | N | 8 | -0- | -0- | -0- | 1 | 1 | 7 | 3 | N | -0- | | | | | -0- |
| 08 | 21 | N | 21 | -0- | -0- | -0- | 1 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 09 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 10 | 18 | N | 18 | -0- | -0- | -0- | 1 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 14 | -0- | -16 | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 4 | -0- | -27 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 129 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 12 | -0- | -19 | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| 02 | 14 | N | 13 | -0- | -1 | -0- | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 03 | 17 | N | 17 | -0- | -0- | -0- | 1 | 1 | 16 | 3 | N | -0- | | | | | -0- |
| 04 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 05 | 19 | N | 19 | -0- | -0- | -0- | 1 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 06 | 30 | N | 11 | -0- | -19 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 11 | 69 | N | 69 | -0- | -0- | -0- | 3 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| *12 | 296 | N | 296 | -0- | -0- | -0- | 14 | 1 | 282 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 457 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 303 | -0- | -162 | -0- | 15 | 1 | 288 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | 288 | -0- | -76 | -0- | 15 | 1 | 273 | 3 | N | -0- | | | | | -0- |
| 03 | 542 | N | 542 | -0- | -0- | -0- | 29 | 1 | 513 | 3 | N | -0- | | | | | -0- |
| 04 | 733 | N | 733 | -0- | -0- | -0- | 38 | 1 | 695 | 3 | N | -0- | | | | | -0- |
| 05 | 630 | N | 630 | -0- | -0- | -0- | 33 | 1 | 597 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 95 | -0- | -415 | -0- | 6 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | N | 152 | -0- | -592 | -0- | 11 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 75 | -0- | -545 | -0- | 4 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 86 | -0- | -4 | -0- | 4 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 10 | 155 | N | 117 | -0- | -38 | -0- | 6 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 11 | 107 | N | 107 | -0- | -0- | -0- | 5 | 1 | 102 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 45 | -0- | -48 | -0- | 2 | 1 | 43 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,173 TOTAL CONDENSATE PROD: -0-

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6758 | X | 4945 | -0- | -1813 | -0- | 195 | 1 | 4727 | 2 | N | 21 | | | | | 237 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 5460 | X | 3669 | -0- | -1791 | -0- | 150 | 1 | 3478 | 2 | N | 37 | 176 | 1 | | | 98 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 5952 | X | 3042 | -0- | -2910 | -0- | 137 | 1 | 2890 | 2 | N | 14 | 19 | 1 | | | 93 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 5280 | X | 4026 | -0- | -1254 | -0- | 169 | 1 | 3857 | 2 | N | -0- | | | | | 93 |
| 05 | 5270 | X | 3999 | -0- | -1271 | -0- | 156 | 1 | 3785 | 2 | N | 53 | | | | | 146 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 06 | 4800 | X | 3628 | -0- | -1172 | -0- | 150 | 1 | 3468 | 2 | N | 9 | | | | | 155 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 4154 | X | 3712 | -0- | -442 | -0- | 161 | 1 | 3526 | 2 | N | 23 | 5 | 1 | | | 173 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 4154 | X | 3903 | -0- | -251 | -0- | 173 | 1 | 3728 | 2 | N | 2 | | | | | 175 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 4020 | X | 3582 | -0- | -438 | -0- | 157 | 1 | 3392 | 2 | N | 30 | | | | | 205 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 4000 | X | 4000 | -0- | -0- | -0- | 176 | 1 | 3791 | 2 | N | 30 | | | | | 235 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 3780 | X | 2978 | -0- | -802 | -0- | 135 | 1 | 2825 | 2 | N | 16 | 166 | 1 | | | 85 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 4111 | X | 4111 | -0- | -0- | -0- | 188 | 1 | 3895 | 2 | N | 25 | | | | | 110 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,595 TOTAL CONDENSATE PROD: 260

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8773 | X | 8275 | -0- | | -498 | | -0- | 325 | 1 | 7874 | 2 | Y | 69 | | | | | 169 |
| | | | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 7532 | X | 6217 | -0- | | -1315 | | -0- | 256 | 1 | 5928 | 2 | Y | 30 | | | | | 199 |
| | | | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 8215 | X | 4600 | -0- | | -3615 | | -0- | 207 | 1 | 4379 | 2 | Y | 13 | 138 | 1 | | | 74 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 8010 | X | 5450 | -0- | | -2560 | | -0- | 227 | 1 | 5181 | 2 | Y | 38 | | | | | 112 |
| | | | | | | | | | 42 | 9 | | | | | | | | | |
| 05 | 8277 | X | 6413 | -0- | | -1864 | | -0- | 253 | 1 | 6117 | 2 | Y | 39 | | | | | 151 |
| | | | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 8010 | X | 6415 | -0- | | -1595 | | -0- | 265 | 1 | 6133 | 2 | Y | 15 | | | | | 166 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 6882 | X | 6098 | -0- | | -784 | | -0- | 267 | 1 | 5831 | 2 | Y | -0- | 9 | 1 | | | 157 |
| 08 | 6417 | X | 4407 | -0- | | -2010 | | -0- | 194 | 1 | 4189 | 2 | Y | 22 | | | | | 179 |
| | | | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 6420 | X | 5721 | -0- | | -699 | | -0- | 250 | 1 | 5414 | 2 | Y | 52 | | | | | 231 |
| | | | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 6634 | X | 5456 | -0- | | -1178 | | -0- | 241 | 1 | 5180 | 2 | Y | 32 | | | | | 263 |
| | | | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 6420 | X | 5200 | -0- | | -1220 | | -0- | 236 | 1 | 4940 | 2 | Y | 22 | 179 | 1 | | | 106 |
| | | | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 6107 | X | 4785 | -0- | | -1322 | | -0- | 219 | 1 | 4536 | 2 | Y | 27 | | | | | 133 |
| | | | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 69,037 TOTAL CONDENSATE PROD: 359

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 3454 | -0- | | -762 | | -0- | 418 | 1 | 3014 | 2 | Y | 20 | | | | | 170 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 3668 | X | 660 | -0- | | -3008 | | -0- | 136 | 1 | 516 | 2 | Y | 7 | | | | | 177 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 3720 | X | 547 | -0- | | -3173 | | -0- | 123 | 1 | 400 | 2 | Y | 22 | 77 | 1 | 14 | 8 | 108 |
| | | | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 3360 | X | 2183 | -0- | | -1177 | | -0- | 345 | 1 | 1819 | 2 | Y | 17 | | | | | 125 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 3472 | X | 1807 | -0- | | -1665 | | -0- | 289 | 1 | 1487 | 2 | Y | 28 | 6 | 8 | | | 147 |
| | | | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 3330 | X | 2500 | -0- | | -830 | | -0- | 330 | 1 | 2145 | 2 | Y | 23 | 12 | 8 | | | 158 |
| | | | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 3566 | X | 3566 | -0- | | -0- | | -0- | 435 | 1 | 3086 | 2 | Y | 41 | 139 | 1 | 28 | 8 | 32 |
| | | | | | | | | | 45 | 9 | | | | | | | | | |
| 08 | 3348 | X | 3348 | -0- | | -0- | | -0- | 428 | 1 | 2901 | 2 | Y | 17 | 11 | 8 | | | 38 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 3387 | X | 3387 | -0- | | -0- | | -0- | 420 | 1 | 2947 | 2 | Y | 18 | | | | | 56 |
| | | | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 3009 | X | 3009 | -0- | | -0- | | -0- | 404 | 1 | 2582 | 2 | Y | 21 | | | | | 77 |
| | | | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 2040 | X | 939 | -0- | | -1101 | | -0- | 187 | 1 | 744 | 2 | Y | 7 | | | | | 84 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2108 | X | 1360 | -0- | | -748 | | -0- | 224 | 1 | 1108 | 2 | Y | 25 | 20 | 8 | | | 89 |
| | | | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,760 TOTAL CONDENSATE PROD: 246

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1390 | -0- | -129 | -0- | 68 | 1 | 1322 | 3 | N | -0- | | | | | -0- |
| 02 | 1344 | N | 1269 | -0- | -75 | -0- | 67 | 1 | 1202 | 3 | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1380 | -0- | -46 | -0- | 74 | 1 | 1306 | 3 | N | -0- | | | | | -0- |
| 04 | 1350 | N | 1335 | -0- | -15 | -0- | 70 | 1 | 1265 | 3 | N | -0- | | | | | -0- |
| 05 | 1395 | N | 1268 | -0- | -127 | -0- | 67 | 1 | 1201 | 3 | N | -0- | | | | | -0- |
| 06 | 1350 | N | 1227 | -0- | -123 | -0- | 76 | 1 | 1151 | 3 | N | -0- | | | | | -0- |
| 07 | 1395 | N | 1172 | -0- | -223 | -0- | 82 | 1 | 1090 | 3 | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1179 | -0- | -92 | -0- | 67 | 1 | 1112 | 3 | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1106 | -0- | -124 | -0- | 55 | 1 | 1051 | 3 | N | -0- | | | | | -0- |
| 10 | 1205 | N | 1205 | -0- | -0- | -0- | 58 | 1 | 1147 | 3 | N | -0- | | | | | -0- |
| 11 | 1171 | N | 1171 | -0- | -0- | -0- | 54 | 1 | 1117 | 3 | N | -0- | | | | | -0- |
| 12 | 1147 | N | 951 | -0- | -196 | -0- | 51 | 1 | 900 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,653 TOTAL CONDENSATE PROD: -0-

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 55 | -0- | -100 | -0- | 2 | 1 | 53 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 112 | N | 46 | -0- | -66 | -0- | 2 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 03 | 124 | N | 31 | -0- | -93 | -0- | 1 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 04 | 243 | N | 243 | -0- | -0- | -0- | 10 | 1 | 231 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 272 | N | 272 | -0- | -0- | -0- | 11 | 1 | 260 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 298 | N | 298 | -0- | -0- | -0- | 12 | 1 | 285 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 306 | N | 306 | -0- | -0- | -0- | 13 | 1 | 291 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 293 | N | 293 | -0- | -0- | -0- | 13 | 1 | 277 | 2 | Y | 3 | 1 | 1 | 2 | 8 | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 271 | N | 271 | -0- | -0- | -0- | 12 | 1 | 258 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 292 | N | 292 | -0- | -0- | -0- | 13 | 1 | 276 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 240 | N | 110 | -0- | -130 | -0- | 5 | 1 | 104 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 2,217 TOTAL CONDENSATE PROD: 14

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1764 | -0- | -34 | -0- | 70 | 1 | 1694 | 2 | N | -0- | | | | | -0- |
| 02 | 1469 | N | 1469 | -0- | -0- | -0- | 61 | 1 | 1408 | 2 | N | -0- | | | | | -0- |
| 03 | 1767 | N | 1460 | -0- | -307 | -0- | 66 | 1 | 1394 | 2 | N | -0- | | | | | -0- |
| 04 | 1710 | N | 1517 | -0- | -193 | -0- | 64 | 1 | 1453 | 2 | N | -0- | | | | | -0- |
| 05 | 1612 | N | 1002 | -0- | -610 | -0- | 40 | 1 | 962 | 2 | N | -0- | | | | | -0- |
| 06 | 1565 | N | 1565 | -0- | -0- | -0- | 65 | 1 | 1500 | 2 | N | -0- | | | | | -0- |
| 07 | 1602 | N | 1602 | -0- | -0- | -0- | 70 | 1 | 1532 | 2 | N | -0- | | | | | -0- |
| 08 | 1565 | N | 1565 | -0- | -0- | -0- | 69 | 1 | 1496 | 2 | N | -0- | | | | | -0- |
| 09 | 1560 | N | 1492 | -0- | -68 | -0- | 66 | 1 | 1426 | 2 | N | -0- | | | | | -0- |
| 10 | 1612 | N | 1562 | -0- | -50 | -0- | 69 | 1 | 1493 | 2 | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1273 | -0- | -227 | -0- | 58 | 1 | 1215 | 2 | N | -0- | | | | | -0- |
| 12 | 1550 | N | 1477 | -0- | -73 | -0- | 68 | 1 | 1409 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,748 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 299 | -0- | -166 | -0- | 139 | 1 | 160 | 2 | Y | -0- | | | | | 12 |
| 02 | 476 | N | 453 | -0- | -23 | -0- | 133 | 1 | 309 | 2 | Y | 10 | 10 | 8 | | | 12 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 310 | N | 96 | -0- | -214 | -0- | 45 | 1 | 43 | 2 | Y | 7 | 1 | 1 | 6 | 8 | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 300 | N | -0- | -0- | -300 | -0- | | | | | Y | -0- | | | | | 12 |
| 05 | 496 | N | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | 12 |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | 12 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 848 TOTAL CONDENSATE PROD: 17

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 300 | -0- | -41 | -0- | 16 | 1 | 284 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 259 | -0- | -21 | -0- | 15 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 291 | -0- | -19 | -0- | 17 | 1 | 274 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 280 | -0- | -20 | -0- | 17 | 1 | 263 | 3 | N | -0- | | | | | -0- |
| 05 | 293 | N | 293 | -0- | -0- | -0- | 18 | 1 | 275 | 3 | N | -0- | | | | | -0- |
| 06 | 292 | N | 292 | -0- | -0- | -0- | 18 | 1 | 274 | 3 | N | -0- | | | | | -0- |
| 07 | 312 | N | 312 | -0- | -0- | -0- | 19 | 1 | 293 | 3 | N | -0- | | | | | -0- |
| 08 | 324 | N | 324 | -0- | -0- | -0- | 20 | 1 | 304 | 3 | N | -0- | | | | | -0- |
| 09 | 300 | N | 295 | -0- | -5 | -0- | 18 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 10 | 310 | N | 300 | -0- | -10 | -0- | 18 | 1 | 282 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | N | 271 | -0- | -29 | -0- | 16 | 1 | 255 | 3 | N | -0- | | | | | -0- |
| 12 | 310 | N | 274 | -0- | -36 | -0- | 16 | 1 | 258 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,491 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1416 | -0- | -382 | -0- | 1414 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 02 | 1400 | N | 1209 | -0- | -191 | -0- | 1209 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1248 | -0- | -271 | -0- | 1248 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1114 | -0- | -266 | -0- | 1114 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1098 | -0- | -235 | -0- | 1098 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1200 | N | 610 | -0- | -590 | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 556 | -0- | -591 | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 621 | -0- | -464 | -0- | 621 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 557 | -0- | -43 | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 10 | 647 | N | 647 | -0- | -0- | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 555 | -0- | -45 | -0- | 555 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 557 | -0- | -32 | -0- | 557 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,188 TOTAL CONDENSATE PROD: 2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 202 | -0- | -46 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 177 | -0- | -19 | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 186 | -0- | -31 | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 172 | -0- | -38 | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 173 | -0- | -13 | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 164 | -0- | -16 | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 160 | -0- | -26 | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 145 | -0- | -41 | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 130 | -0- | -20 | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 125 | -0- | -30 | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 110 | -0- | -40 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 107 | -0- | -17 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,851 TOTAL CONDENSATE PROD: -0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1686 | N | 1686 | -0- | -0- | -0- | 109 | 1 | 1576 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1764 | N | 1764 | -0- | -0- | -0- | 103 | 1 | 1661 | 3 | N | -0- | | | | | -0- |
| 03 | 1897 | N | 1897 | -0- | -0- | -0- | 118 | 1 | 1779 | 3 | N | -0- | | | | | -0- |
| 04 | 1817 | N | 1817 | -0- | -0- | -0- | 117 | 1 | 1700 | 3 | N | -0- | | | | | -0- |
| 05 | 1953 | N | 1658 | -0- | -295 | -0- | 101 | 1 | 1557 | 3 | N | -0- | | | | | -0- |
| 06 | 1830 | N | 1175 | -0- | -655 | -0- | 75 | 1 | 1097 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1891 | N | 1225 | -0- | -666 | -0- | 84 | 1 | 1141 | 3 | N | -0- | | | | | -0- |
| 08 | 1643 | N | 1270 | -0- | -373 | -0- | 82 | 1 | 1188 | 3 | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1069 | -0- | -101 | -0- | 73 | 1 | 996 | 3 | N | -0- | | | | | -0- |
| 10 | 1464 | N | 1464 | -0- | -0- | -0- | 95 | 1 | 1365 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1221 | -0- | -9 | -0- | 78 | 1 | 1143 | 3 | N | -0- | | | | | -0- |
| *12 | 1369 | N | 1369 | -0- | -0- | -0- | 95 | 1 | 1274 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,615 TOTAL CONDENSATE PROD: 8

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1060 | -0- | -335 | -0- | 68 | 1 | 982 | 3 | N | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1260 | N | 936 | -0- | -324 | -0- | 55 | 1 | 881 | 3 | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1062 | -0- | -240 | -0- | 65 | 1 | 988 | 3 | N | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1020 | N | 1006 | -0- | -14 | -0- | 65 | 1 | 941 | 3 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 986 | -0- | -37 | -0- | 60 | 1 | 926 | 3 | N | -0- | | | | | -0- |
| 06 | 1020 | N | 891 | -0- | -129 | -0- | 57 | 1 | 834 | 3 | N | -0- | | | | | -0- |
| 07 | 1054 | N | 918 | -0- | -136 | -0- | 63 | 1 | 846 | 3 | N | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 992 | N | 935 | -0- | -57 | -0- | 61 | 1 | 874 | 3 | N | -0- | | | | | -0- |
| 09 | 900 | N | 829 | -0- | -71 | -0- | 57 | 1 | 772 | 3 | N | -0- | | | | | -0- |
| 10 | 930 | N | 781 | -0- | -149 | -0- | 51 | 1 | 730 | 3 | N | -0- | | | | | -0- |
| 11 | 900 | N | 733 | -0- | -167 | -0- | 47 | 1 | 686 | 3 | N | -0- | | | | | -0- |
| 12 | 868 | N | 829 | -0- | -39 | -0- | 57 | 1 | 772 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,966 TOTAL CONDENSATE PROD: 25

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 17 | -0- | -262 | -0- | 1 | 1 | 16 | 3 | N | -0- | | | -0- |
| 02 | 112 | N | 8 | -0- | -104 | -0- | 8 | 3 | | | N | -0- | | | -0- |
| 03 | 62 | N | 9 | -0- | -53 | -0- | 9 | 3 | | | N | -0- | | | -0- |
| 04 | 30 | N | 6 | -0- | -24 | -0- | 6 | 3 | | | N | -0- | | | -0- |
| 05 | 8 | N | 6 | -0- | -2 | -0- | 6 | 3 | | | N | -0- | | | -0- |
| 06 | 9 | N | 4 | -0- | -5 | -0- | 4 | 3 | | | N | -0- | | | -0- |
| 07 | 6 | N | 3 | -0- | -3 | -0- | 3 | 3 | | | N | -0- | | | -0- |
| 08 | 6 | N | 3 | -0- | -3 | -0- | 3 | 3 | | | N | -0- | | | -0- |
| 09 | 4 | N | 3 | -0- | -1 | -0- | 3 | 3 | | | N | -0- | | | -0- |
| 10 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 69 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 168 | -0- | -18 | -0- | 8 | 1 | 160 | 3 | N | -0- | | | -0- |
| 02 | 168 | N | 154 | -0- | -14 | -0- | 8 | 1 | 146 | 3 | N | -0- | | | -0- |
| 03 | 186 | N | 174 | -0- | -12 | -0- | 9 | 1 | 165 | 3 | N | -0- | | | -0- |
| 04 | 157 | N | 157 | -0- | -0- | -0- | 8 | 1 | 149 | 3 | N | -0- | | | -0- |
| 05 | 186 | N | 132 | -0- | -54 | -0- | 7 | 1 | 125 | 3 | N | -0- | | | -0- |
| 06 | 180 | N | 110 | -0- | -70 | -0- | 7 | 1 | 103 | 3 | N | -0- | | | -0- |
| 07 | 155 | N | 50 | -0- | -105 | -0- | 4 | 1 | 46 | 3 | N | -0- | | | -0- |
| 08 | 186 | N | 186 | -0- | -0- | -0- | 11 | 1 | 175 | 3 | N | -0- | | | -0- |
| 09 | 177 | N | 177 | -0- | -0- | -0- | 9 | 1 | 168 | 3 | N | -0- | | | -0- |
| 10 | 189 | N | 189 | -0- | -0- | -0- | 9 | 1 | 180 | 3 | N | -0- | | | -0- |
| 11 | 201 | N | 201 | -0- | -0- | -0- | 9 | 1 | 192 | 3 | N | -0- | | | -0- |
| 12 | 186 | N | 165 | -0- | -21 | -0- | 9 | 1 | 156 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,863 TOTAL CONDENSATE PROD: -0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 2758 | -0- | 2758 | 2758 | 167 | 1 | 2591 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | | 3034 | -0- | 3034 | 5792 | 192 | 1 | 2842 | 3 | N | -0- | | | -0- |
| 03 | 8702 | X | 2910 | -0- | -5792 | -0- | 177 | 1 | 2733 | 3 | N | -0- | | | -0- |
| 04 | 1698 | X | 1698 | -0- | -0- | -0- | 90 | 1 | 1608 | 3 | N | -0- | | | -0- |
| 05 | 3410 | X | 3283 | -0- | -127 | -0- | 143 | 1 | 3140 | 3 | N | -0- | | | -0- |
| 06 | 3240 | X | 2802 | -0- | -438 | -0- | 108 | 1 | 2694 | 3 | N | -0- | | | -0- |
| 07 | 3348 | X | 2548 | -0- | -800 | -0- | 93 | 1 | 2455 | 3 | N | -0- | | | -0- |
| 08 | 3286 | X | 2350 | -0- | -936 | -0- | 91 | 1 | 2258 | 3 | N | 1 | 1 | 8 | -0- |
| | | | | | | | 1 | 9 | | | | | | | |
| 09 | 3180 | X | 2619 | -0- | -561 | -0- | 102 | 1 | 2517 | 3 | N | -0- | | | -0- |
| 10 | 3286 | X | 2254 | -0- | -1032 | -0- | 88 | 1 | 2166 | 3 | N | -0- | | | -0- |
| 11 | 2790 | X | 2539 | -0- | -251 | -0- | 110 | 1 | 2429 | 3 | N | -0- | | | -0- |
| 12 | 2697 | X | 2243 | -0- | -454 | -0- | 105 | 1 | 2138 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 31,038 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 5386 | -0- | 5386 | 5386 | 327 | 1 | 5059 | 3 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 4914 | -0- | 4914 | 10300 | 312 | 1 | 4602 | 3 | N | -0- | | | | | -0- |
| 03 | 15520 | X | 5220 | -0- | -10300 | -0- | 317 | 1 | 4903 | 3 | N | -0- | | | | | -0- |
| 04 | 5279 | X | 5279 | -0- | -0- | -0- | 279 | 1 | 5000 | 3 | N | -0- | | | | | -0- |
| 05 | 5456 | X | 4906 | -0- | -550 | -0- | 214 | 1 | 4692 | 3 | N | -0- | | | | | -0- |
| 06 | 5280 | X | 4435 | -0- | -845 | -0- | 172 | 1 | 4263 | 3 | N | -0- | | | | | -0- |
| 07 | 5456 | X | 4581 | -0- | -875 | -0- | 167 | 1 | 4413 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 5456 | X | 4588 | -0- | -868 | -0- | 178 | 1 | 4410 | 3 | N | -0- | | | | | -0- |
| 09 | 5280 | X | 4314 | -0- | -966 | -0- | 168 | 1 | 4146 | 3 | N | -0- | | | | | -0- |
| 10 | 4898 | X | 4231 | -0- | -667 | -0- | 166 | 1 | 4065 | 3 | N | -0- | | | | | -0- |
| 11 | 4440 | X | 3965 | -0- | -475 | -0- | 171 | 1 | 3787 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 4588 | X | 3482 | -0- | -1106 | -0- | 163 | 1 | 3317 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 55,301 TOTAL CONDENSATE PROD: 9

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1575 | -0- | -130 | -0- | 61 | 1 | 1488 | 2 | Y | 24 | | | | | 173 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 1512 | N | 1362 | -0- | -150 | -0- | 56 | 1 | 1293 | 2 | Y | 12 | | | | | 185 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1612 | N | 1132 | -0- | -480 | -0- | 51 | 1 | 1075 | 2 | Y | 5 | 161 | 1 | | | 29 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1530 | N | 1433 | -0- | -97 | -0- | 60 | 1 | 1373 | 2 | Y | -0- | | | | | 29 |
| 05 | 1519 | N | 1244 | -0- | -275 | -0- | 48 | 1 | 1157 | 2 | Y | 35 | | | | | 64 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 06 | 1466 | N | 1466 | -0- | -0- | -0- | 61 | 1 | 1401 | 2 | Y | 4 | | | | | 68 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1488 | N | 1443 | -0- | -45 | -0- | 63 | 1 | 1380 | 2 | Y | -0- | 2 | 1 | | | 66 |
| 08 | 1386 | N | 1386 | -0- | -0- | -0- | 61 | 1 | 1311 | 2 | Y | 13 | | | | | 79 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 1470 | N | 1384 | -0- | -86 | -0- | 60 | 1 | 1303 | 2 | Y | 19 | | | | | 98 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 1457 | N | 1375 | -0- | -82 | -0- | 61 | 1 | 1302 | 2 | Y | 11 | | | | | 109 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1350 | N | 1256 | -0- | -94 | -0- | 57 | 1 | 1189 | 2 | Y | 9 | | | | | 118 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1426 | N | 1224 | -0- | -202 | -0- | 56 | 1 | 1157 | 2 | Y | 10 | | | | | 128 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,280 TOTAL CONDENSATE PROD: 142

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 256 | -0- | -147 | -0- | 12 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 316 | -0- | -20 | -0- | 17 | 1 | 299 | 3 | N | -0- | | | | | -0- |
| 03 | 372 | N | 359 | -0- | -13 | -0- | 19 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 04 | 348 | N | 348 | -0- | -0- | -0- | 18 | 1 | 330 | 3 | N | -0- | | | | | -0- |
| 05 | 343 | N | 343 | -0- | -0- | -0- | 18 | 1 | 325 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 187 | -0- | -173 | -0- | 12 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 130 | -0- | -242 | -0- | 9 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 08 | 341 | N | 193 | -0- | -148 | -0- | 11 | 1 | 182 | 3 | N | -0- | | | | | -0- |
| 09 | 220 | N | 220 | -0- | -0- | -0- | 11 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 10 | 290 | N | 290 | -0- | -0- | -0- | 14 | 1 | 276 | 3 | N | -0- | | | | | -0- |
| 11 | 289 | N | 289 | -0- | -0- | -0- | 13 | 1 | 276 | 3 | N | -0- | | | | | -0- |
| *12 | 233 | N | 233 | -0- | -0- | -0- | 13 | 1 | 220 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,164 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1036 | -0- | -142 | -0- | 67 | 1 | 959 | 3 | N | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1036 | N | 928 | -0- | -108 | -0- | 54 | 1 | 874 | 3 | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1031 | -0- | -85 | -0- | 63 | 1 | 959 | 3 | N | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 990 | N | 980 | -0- | -10 | -0- | 63 | 1 | 917 | 3 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 927 | -0- | -96 | -0- | 57 | 1 | 870 | 3 | N | -0- | | | | | -0- |
| 06 | 990 | N | 922 | -0- | -68 | -0- | 59 | 1 | 863 | 3 | N | -0- | | | | | -0- |
| 07 | 1023 | N | 857 | -0- | -166 | -0- | 58 | 1 | 790 | 3 | N | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 930 | N | 719 | -0- | -211 | -0- | 47 | 1 | 672 | 3 | N | -0- | | | | | -0- |
| 09 | 930 | N | 685 | -0- | -245 | -0- | 47 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 10 | 868 | N | 708 | -0- | -160 | -0- | 46 | 1 | 662 | 3 | N | -0- | | | | | -0- |
| 11 | 876 | N | 876 | -0- | -0- | -0- | 56 | 1 | 820 | 3 | N | -0- | | | | | -0- |
| *12 | 863 | N | 863 | -0- | -0- | -0- | 60 | 1 | 803 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,532 TOTAL CONDENSATE PROD: 25

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1401 | -0- | -25 | -0- | 1400 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 1232 | N | 1175 | -0- | -57 | -0- | 1175 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1150 | N | 1150 | -0- | -0- | -0- | 1150 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1350 | N | 999 | -0- | -351 | -0- | 999 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1220 | -0- | -82 | -0- | 1220 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1110 | N | 1106 | -0- | -4 | -0- | 1106 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1089 | N | 1089 | -0- | -0- | -0- | 1089 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1048 | -0- | -161 | -0- | 1048 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 984 | -0- | -126 | -0- | 984 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 978 | -0- | -107 | -0- | 978 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 934 | -0- | -86 | -0- | 934 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 947 | -0- | -76 | -0- | 947 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,031 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | X | 1898 | -0- | -117 | -0- | 122 | 1 | 1758 | 3 | N | 16 | 16 | 8 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2072 | X | 1681 | -0- | -391 | -0- | 98 | 1 | 1583 | 3 | N | -0- | | | | | -0- |
| 03 | 2294 | X | 1837 | -0- | -457 | -0- | 113 | 1 | 1709 | 3 | N | 14 | 14 | 8 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 2220 | X | 1690 | -0- | -530 | -0- | 109 | 1 | 1581 | 3 | N | -0- | | | | | -0- |
| 05 | 2077 | X | 1597 | -0- | -480 | -0- | 98 | 1 | 1499 | 3 | N | -0- | | | | | -0- |
| 06 | 1830 | X | 1722 | -0- | -108 | -0- | 111 | 1 | 1611 | 3 | N | -0- | | | | | -0- |
| 07 | 1860 | X | 1782 | -0- | -78 | -0- | 121 | 1 | 1643 | 3 | N | 16 | 16 | 8 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1829 | X | 1664 | -0- | -165 | -0- | 108 | 1 | 1556 | 3 | N | -0- | | | | | -0- |
| 09 | 1710 | X | 1625 | -0- | -85 | -0- | 111 | 1 | 1514 | 3 | N | -0- | | | | | -0- |
| 10 | 1767 | X | 1620 | -0- | -147 | -0- | 106 | 1 | 1514 | 3 | N | -0- | | | | | -0- |
| 11 | 1710 | X | 1497 | -0- | -213 | -0- | 96 | 1 | 1401 | 3 | N | -0- | | | | | -0- |
| 12 | 1767 | X | 1560 | -0- | -207 | -0- | 108 | 1 | 1452 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,173 TOTAL CONDENSATE PROD: 46

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 528 | -0- | -30 | -0- | 26 | 1 | 502 | 3 | N | -0- | | | | | -0- |
| 02 | 533 | N | 533 | -0- | -0- | -0- | 26 | 1 | 507 | 3 | N | -0- | | | | | -0- |
| 03 | 619 | N | 619 | -0- | -0- | -0- | 32 | 1 | 587 | 3 | N | -0- | | | | | -0- |
| 04 | 588 | N | 588 | -0- | -0- | -0- | 30 | 1 | 558 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 579 | -0- | -10 | -0- | 31 | 1 | 548 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 560 | -0- | -40 | -0- | 29 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 540 | -0- | -80 | -0- | 28 | 1 | 512 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 556 | -0- | -33 | -0- | 30 | 1 | 526 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 498 | -0- | -72 | -0- | 28 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 506 | -0- | -21 | -0- | 29 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 479 | -0- | -61 | -0- | 34 | 1 | 445 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 496 | -0- | -31 | -0- | 33 | 1 | 463 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,482 TOTAL CONDENSATE PROD: -0-

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1215 | -0- | -149 | -0- | 78 | 1 | 1126 | 3 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1204 | N | 946 | -0- | -258 | -0- | 55 | 1 | 891 | 3 | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1254 | -0- | -48 | -0- | 77 | 1 | 1166 | 3 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1170 | N | 1155 | -0- | -15 | -0- | 74 | 1 | 1081 | 3 | N | -0- | | | | | -0- |
| 05 | 1109 | N | 1109 | -0- | -0- | -0- | 68 | 1 | 1041 | 3 | N | -0- | | | | | -0- |
| 06 | 1200 | N | 904 | -0- | -296 | -0- | 58 | 1 | 846 | 3 | N | -0- | | | | | -0- |
| 07 | 1209 | N | 574 | -0- | -635 | -0- | 39 | 1 | 529 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1116 | N | 498 | -0- | -618 | -0- | 32 | 1 | 466 | 3 | N | -0- | | | | | -0- |
| 09 | 900 | N | 698 | -0- | -202 | -0- | 48 | 1 | 650 | 3 | N | -0- | | | | | -0- |
| 10 | 785 | N | 785 | -0- | -0- | -0- | 51 | 1 | 734 | 3 | N | -0- | | | | | -0- |
| 11 | 802 | N | 802 | -0- | -0- | -0- | 51 | 1 | 751 | 3 | N | -0- | | | | | -0- |
| *12 | 882 | N | 882 | -0- | -0- | -0- | 61 | 1 | 821 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,822 TOTAL CONDENSATE PROD: 25

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 2025 | -0- | -145 | -0- | 130 | 1 | 1876 | 3 | N | 17 | 17 | 8 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1988 | N | 1905 | -0- | -83 | -0- | 111 | 1 | 1794 | 3 | N | -0- | | | | | -0- |
| 03 | 2139 | N | 2086 | -0- | -53 | -0- | 128 | 1 | 1940 | 3 | N | 16 | 16 | 8 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 2049 | N | 2049 | -0- | -0- | -0- | 132 | 1 | 1917 | 3 | N | -0- | | | | | -0- |
| 05 | 2171 | N | 2171 | -0- | -0- | -0- | 133 | 1 | 2038 | 3 | N | -0- | | | | | -0- |
| 06 | 2062 | N | 2062 | -0- | -0- | -0- | 133 | 1 | 1929 | 3 | N | -0- | | | | | -0- |
| 07 | 2156 | N | 2156 | -0- | -0- | -0- | 147 | 1 | 1988 | 3 | N | 19 | 19 | 8 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 2170 | N | 2084 | -0- | -86 | -0- | 135 | 1 | 1949 | 3 | N | -0- | | | | | -0- |
| 09 | 2070 | N | 1976 | -0- | -94 | -0- | 135 | 1 | 1841 | 3 | N | -0- | | | | | -0- |
| 10 | 2170 | N | 1951 | -0- | -219 | -0- | 127 | 1 | 1824 | 3 | N | -0- | | | | | -0- |
| 11 | 2010 | N | 1917 | -0- | -93 | -0- | 122 | 1 | 1795 | 3 | N | -0- | | | | | -0- |
| 12 | 2046 | N | 2021 | -0- | -25 | -0- | 140 | 1 | 1881 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,403 TOTAL CONDENSATE PROD: 52

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 193 | -0- | -303 | -0- | 8 | 1 | 184 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 700 | N | 95 | -0- | -605 | -0- | 4 | 1 | 91 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 682 | N | 76 | -0- | -606 | -0- | 3 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 04 | 180 | N | 92 | -0- | -88 | -0- | 4 | 1 | 87 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 93 | N | 33 | -0- | -60 | -0- | 1 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 3 | -0- | -57 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 920 | N | 920 | -0- | -0- | -0- | 42 | 1 | 870 | 2 | Y | 7 | 2 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 772 | N | 772 | -0- | -0- | -0- | 35 | 1 | 731 | 2 | Y | 5 | 5 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,186 TOTAL CONDENSATE PROD: 14

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 56 | -0- | -6 | -0- | 4 | 1 | 52 | 2 | Y | -0- | | | | | 1 |
| 02 | 56 | N | 51 | -0- | -5 | -0- | 4 | 1 | 47 | 2 | Y | -0- | | | | | 1 |
| 03 | 62 | N | 56 | -0- | -6 | -0- | 4 | 1 | 52 | 2 | Y | -0- | | | | | 1 |
| 04 | 60 | N | 55 | -0- | -5 | -0- | 4 | 1 | 51 | 2 | Y | -0- | | | | | 1 |
| 05 | 62 | N | 55 | -0- | -7 | -0- | 4 | 1 | 51 | 2 | Y | -0- | | | | | 1 |
| 06 | 60 | N | 53 | -0- | -7 | -0- | 4 | 1 | 49 | 2 | Y | -0- | | | | | 1 |
| 07 | 62 | N | 52 | -0- | -10 | -0- | 4 | 1 | 48 | 2 | Y | -0- | | | | | 1 |
| 08 | 62 | N | 49 | -0- | -13 | -0- | 4 | 1 | 45 | 2 | Y | -0- | | | | | 1 |
| 09 | 60 | N | 46 | -0- | -14 | -0- | 4 | 1 | 42 | 2 | Y | -0- | | | | | 1 |
| 10 | 62 | N | 47 | -0- | -15 | -0- | 4 | 1 | 43 | 2 | Y | -0- | | | | | 1 |
| 11 | 60 | N | 44 | -0- | -16 | -0- | 4 | 1 | 40 | 2 | Y | -0- | | | | | 1 |
| 12 | 62 | N | 44 | -0- | -18 | -0- | 4 | 1 | 40 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 608 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 279 | -0- | -31 | -0- | 14 | 1 | 265 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 217 | -0- | -35 | -0- | 11 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 03 | 322 | N | 322 | -0- | -0- | -0- | 17 | 1 | 305 | 3 | N | -0- | | | | | -0- |
| 04 | 316 | N | 316 | -0- | -0- | -0- | 16 | 1 | 300 | 3 | N | -0- | | | | | -0- |
| 05 | 317 | N | 317 | -0- | -0- | -0- | 17 | 1 | 300 | 3 | N | -0- | | | | | -0- |
| 06 | 301 | N | 301 | -0- | -0- | -0- | 16 | 1 | 285 | 3 | N | -0- | | | | | -0- |
| 07 | 341 | N | 306 | -0- | -35 | -0- | 16 | 1 | 290 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 300 | -0- | -10 | -0- | 16 | 1 | 284 | 3 | N | -0- | | | | | -0- |
| 09 | 300 | N | 285 | -0- | -15 | -0- | 16 | 1 | 269 | 3 | N | -0- | | | | | -0- |
| 10 | 310 | N | 289 | -0- | -21 | -0- | 17 | 1 | 272 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | N | 273 | -0- | -27 | -0- | 19 | 1 | 254 | 3 | N | -0- | | | | | -0- |
| 12 | 310 | N | 281 | -0- | -29 | -0- | 19 | 1 | 262 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,486 TOTAL CONDENSATE PROD: -0-

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 195 | -0- | 195 | 195 | 15 | 1 | 179 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 622 | -0- | 622 | 817 | 50 | 1 | 568 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1257 | N | 440 | -0- | -817 | -0- | 32 | 1 | 407 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 240 | N | 240 | -0- | -0- | -0- | 16 | 1 | 223 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 682 | N | 209 | -0- | -473 | -0- | 14 | 1 | 195 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 06 | 420 | N | 187 | -0- | -233 | -0- | 14 | 1 | 172 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | INC G-10 | | 177 | -0- | 177 | 177 | 15 | 1 | 162 | 2 | Y | -0- | | | | | 1 |
| 08 | INC G-10 | | 163 | -0- | 163 | 340 | 14 | 1 | 149 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 496 | N | 156 | -0- | -340 | -0- | 14 | 1 | 141 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 161 | N | 161 | -0- | -0- | -0- | 15 | 1 | 145 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 150 | N | 150 | -0- | -0- | -0- | 13 | 1 | 137 | 2 | Y | -0- | | | | | 1 |
| 12 | 155 | N | 147 | -0- | -8 | -0- | 14 | 1 | 133 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 2,847 TOTAL CONDENSATE PROD: 10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1925 | -0- | -214 | -0- | 124 | 1 | 1783 | 3 | N | 16 | 16 | 8 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1715 | -0- | -161 | -0- | 100 | 1 | 1615 | 3 | N | -0- | | | | | -0- |
| 03 | 2046 | N | 1853 | -0- | -193 | -0- | 114 | 1 | 1724 | 3 | N | 14 | 14 | 8 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1860 | N | 1719 | -0- | -141 | -0- | 111 | 1 | 1608 | 3 | N | -0- | | | | | -0- |
| 05 | 1891 | N | 1857 | -0- | -34 | -0- | 114 | 1 | 1743 | 3 | N | -0- | | | | | -0- |
| 06 | 1800 | N | 1753 | -0- | -47 | -0- | 113 | 1 | 1640 | 3 | N | -0- | | | | | -0- |
| 07 | 1795 | N | 1795 | -0- | -0- | -0- | 122 | 1 | 1655 | 3 | N | 16 | 16 | 8 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1860 | N | 1723 | -0- | -137 | -0- | 112 | 1 | 1611 | 3 | N | -0- | | | | | -0- |
| 09 | 1740 | N | 1712 | -0- | -28 | -0- | 117 | 1 | 1595 | 3 | N | -0- | | | | | -0- |
| 10 | 1798 | N | 1593 | -0- | -205 | -0- | 104 | 1 | 1489 | 3 | N | -0- | | | | | -0- |
| 11 | 1680 | N | 1501 | -0- | -179 | -0- | 96 | 1 | 1405 | 3 | N | -0- | | | | | -0- |
| 12 | 1767 | N | 1440 | -0- | -327 | -0- | 100 | 1 | 1340 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,586 TOTAL CONDENSATE PROD: 46

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 1736 | -0- | -806 | -0- | 130 | 1 | 1594 | 2 | Y | 11 | 11 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1960 | X | 1289 | -0- | -671 | -0- | 103 | 1 | 1178 | 2 | Y | 7 | | | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2077 | X | 1695 | -0- | -382 | -0- | 123 | 1 | 1566 | 2 | Y | 5 | 9 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1920 | X | 1430 | -0- | -490 | -0- | 93 | 1 | 1333 | 2 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1767 | X | 1298 | -0- | -469 | -0- | 87 | 1 | 1208 | 2 | Y | 3 | 10 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1680 | X | 1200 | -0- | -480 | -0- | 88 | 1 | 1108 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1705 | X | 1155 | -0- | -550 | -0- | 97 | 1 | 1055 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1705 | X | 1073 | -0- | -632 | -0- | 92 | 1 | 979 | 2 | Y | 2 | 7 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1440 | X | 969 | -0- | -471 | -0- | 85 | 1 | 881 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1302 | X | 906 | -0- | -396 | -0- | 84 | 1 | 818 | 2 | Y | 4 | 7 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1200 | X | 833 | -0- | -367 | -0- | 73 | 1 | 753 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1147 | X | 720 | -0- | -427 | -0- | 69 | 1 | 650 | 2 | Y | 1 | 6 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,304 TOTAL CONDENSATE PROD: 53

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17732 | X | 15715 | -0- | -2017 | -0- | 1591 | 1 | 14124 | 3 | N | -0- | | | | | -0- |
| 02 | 15784 | X | 15784 | -0- | -0- | -0- | 1382 | 1 | 14402 | 3 | N | -0- | | | | | -0- |
| 03 | 16616 | X | 14588 | -0- | -2028 | -0- | 1460 | 1 | 13128 | 3 | N | -0- | | | | | -0- |
| 04 | 15480 | X | 13222 | -0- | -2258 | -0- | 1429 | 1 | 11793 | 3 | N | -0- | | | | | -0- |
| 05 | 17484 | X | 13635 | -0- | -3849 | -0- | 1517 | 1 | 12118 | 3 | N | -0- | | | | | -0- |
| 06 | 16920 | X | 13067 | -0- | -3853 | -0- | 1480 | 1 | 11585 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 17484 | X | 13757 | -0- | -3727 | -0- | 1733 | 1 | 12024 | 3 | N | -0- | | | | | -0- |
| 08 | 14601 | X | 13525 | -0- | -1076 | -0- | 1817 | 1 | 11708 | 3 | N | -0- | | | | | -0- |
| 09 | 13230 | X | 12168 | -0- | -1062 | -0- | 1733 | 1 | 10435 | 3 | N | -0- | | | | | -0- |
| 10 | 13764 | X | 12151 | -0- | -1613 | -0- | 1825 | 1 | 10326 | 3 | N | -0- | | | | | -0- |
| 11 | 13320 | X | 10876 | -0- | -2444 | -0- | 1740 | 1 | 9136 | 3 | N | -0- | | | | | -0- |
| 12 | 13764 | X | 10776 | -0- | -2988 | -0- | 2241 | 1 | 8535 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 159,264 TOTAL CONDENSATE PROD: 2

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 940 | -0- | -52 | -0- | 95 | 1 | 845 | 3 | N | -0- | | | | | -0- |
| 02 | 868 | N | 815 | -0- | -53 | -0- | 71 | 1 | 744 | 3 | N | -0- | | | | | -0- |
| 03 | 930 | N | 917 | -0- | -13 | -0- | 92 | 1 | 825 | 3 | N | -0- | | | | | -0- |
| 04 | 900 | N | 832 | -0- | -68 | -0- | 90 | 1 | 742 | 3 | N | -0- | | | | | -0- |
| 05 | 899 | N | 837 | -0- | -62 | -0- | 93 | 1 | 744 | 3 | N | -0- | | | | | -0- |
| 06 | 900 | N | 762 | -0- | -138 | -0- | 86 | 1 | 676 | 3 | N | -0- | | | | | -0- |
| 07 | 868 | N | 841 | -0- | -27 | -0- | 106 | 1 | 735 | 3 | N | -0- | | | | | -0- |
| 08 | 839 | N | 839 | -0- | -0- | -0- | 113 | 1 | 726 | 3 | N | -0- | | | | | -0- |
| 09 | 791 | N | 791 | -0- | -0- | -0- | 113 | 1 | 678 | 3 | N | -0- | | | | | -0- |
| 10 | 873 | N | 873 | -0- | -0- | -0- | 131 | 1 | 742 | 3 | N | -0- | | | | | -0- |
| 11 | 810 | N | 800 | -0- | -10 | -0- | 128 | 1 | 672 | 3 | N | -0- | | | | | -0- |
| 12 | 806 | N | 799 | -0- | -7 | -0- | 166 | 1 | 633 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,046 TOTAL CONDENSATE PROD: -0-

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1301 | -0- | -63 | -0- | 51 | 1 | 1229 | 2 | Y | 19 | 172 | 1 | | | 48 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1232 | N | 764 | -0- | -468 | -0- | 32 | 1 | 732 | 2 | Y | -0- | | | | | 48 |
| 03 | 1302 | N | 1022 | -0- | -280 | -0- | 46 | 1 | 976 | 2 | Y | -0- | 4 | 1 | | | 44 |
| 04 | 1260 | N | 1173 | -0- | -87 | -0- | 49 | 1 | 1124 | 2 | Y | -0- | | | | | 44 |
| 05 | 1093 | N | 1093 | -0- | -0- | -0- | 41 | 1 | 1004 | 2 | Y | 44 | | | | | 88 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 06 | 1208 | N | 1208 | -0- | -0- | -0- | 50 | 1 | 1154 | 2 | Y | 4 | | | | | 92 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1209 | N | 1186 | -0- | -23 | -0- | 52 | 1 | 1133 | 2 | Y | 1 | 2 | 1 | | | 91 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1130 | N | 1130 | -0- | -0- | -0- | 50 | 1 | 1074 | 2 | Y | 5 | | | | | 96 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1200 | N | 1110 | -0- | -90 | -0- | 49 | 1 | 1052 | 2 | Y | 8 | | | | | 104 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1178 | N | 1106 | -0- | -72 | -0- | 49 | 1 | 1047 | 2 | Y | 9 | | | | | 113 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1080 | N | 853 | -0- | -227 | -0- | 39 | 1 | 814 | 2 | Y | -0- | | | | | 113 |
| 12 | 1147 | N | 897 | -0- | -250 | -0- | 41 | 1 | 852 | 2 | Y | 4 | | | | | 117 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,843 TOTAL CONDENSATE PROD: 94

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23591 | X | 11910 | -0- | -11681 | -0- | 565 | 1 | 11345 | 3 | N | -0- | | | | | -0- |
| 02 | 19320 | X | 11060 | -0- | -8260 | -0- | 577 | 1 | 10483 | 3 | N | -0- | | | | | -0- |
| 03 | 17267 | X | 12153 | -0- | -5114 | -0- | 633 | 1 | 11520 | 3 | N | -0- | | | | | -0- |
| 04 | 14760 | X | 11456 | -0- | -3304 | -0- | 597 | 1 | 10859 | 3 | N | -0- | | | | | -0- |
| 05 | 13764 | X | 9863 | -0- | -3901 | -0- | 531 | 1 | 9332 | 3 | N | -0- | | | | | -0- |
| 06 | 11850 | X | 9678 | -0- | -2172 | -0- | 644 | 1 | 9034 | 3 | N | -0- | | | | | -0- |
| 07 | 12245 | X | 9194 | -0- | -3051 | -0- | 728 | 1 | 8459 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 12152 | X | 8917 | -0- | -3235 | -0- | 522 | 1 | 8380 | 3 | N | 14 | 14 | 8 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 11460 | X | 9883 | -0- | -1577 | -0- | 505 | 1 | 9365 | 3 | N | 12 | 12 | 8 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 10013 | X | 8366 | -0- | -1647 | -0- | 412 | 1 | 7954 | 3 | N | -0- | | | | | -0- |
| 11 | 9690 | X | 7342 | -0- | -2348 | -0- | 342 | 1 | 6989 | 3 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 10199 | X | 8293 | -0- | -1906 | -0- | 457 | 1 | 7817 | 3 | N | 17 | 17 | 8 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 118,115 TOTAL CONDENSATE PROD: 59

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50344 | X | 43370 | -0- | -6974 | -0- | 2059 | 1 | 41311 | 3 | N | -0- | | | | | -0- |
| 02 | 44884 | X | 37486 | -0- | -7398 | -0- | 1955 | 1 | 35531 | 3 | N | -0- | | | | | -0- |
| 03 | 47554 | X | 39796 | -0- | -7758 | -0- | 2072 | 1 | 37724 | 3 | N | -0- | | | | | -0- |
| 04 | 44250 | X | 36844 | -0- | -7406 | -0- | 1920 | 1 | 34924 | 3 | N | -0- | | | | | -0- |
| 05 | 44020 | X | 36891 | -0- | -7129 | -0- | 1985 | 1 | 34906 | 3 | N | -0- | | | | | -0- |
| 06 | 54548 | X | 54548 | -0- | -0- | -0- | 3631 | 1 | 50917 | 3 | N | -0- | | | | | -0- |
| 07 | 54651 | X | 54651 | -0- | -0- | -0- | 4328 | 1 | 50313 | 3 | N | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 52224 | X | 52224 | -0- | -0- | -0- | 3060 | 1 | 49108 | 3 | N | 51 | 51 | 8 | | | -0- |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 09 | 48720 | X | 47344 | -0- | -1376 | -0- | 2420 | 1 | 44924 | 3 | N | -0- | | | | | -0- |
| 10 | 50344 | X | 47051 | -0- | -3293 | -0- | 2318 | 1 | 44733 | 3 | N | -0- | | | | | -0- |
| 11 | 48720 | X | 43973 | -0- | -4747 | -0- | 2053 | 1 | 41920 | 3 | N | -0- | | | | | -0- |
| 12 | 50344 | X | 43382 | -0- | -6962 | -0- | 2397 | 1 | 40985 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 537,560 TOTAL CONDENSATE PROD: 60

MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1526 | -0- | 1526 | 1526 | 103 | 1 | 1379 | 2 | N | 40 | | | | | 40 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 2719 | -0- | 2719 | 4245 | 178 | 1 | 2509 | 2 | N | 29 | 35 | 1 | | | 34 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 6721 | X | 2476 | -0- | -4245 | -0- | 215 | 1 | 2220 | 2 | N | 37 | 54 | 1 | 2 | 8 | 15 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 2161 | X | 2161 | -0- | -0- | -0- | 187 | 1 | 1945 | 2 | N | 26 | 23 | 1 | | | 18 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 2976 | X | 2292 | -0- | -684 | -0- | 180 | 1 | 2083 | 2 | N | 26 | 23 | 1 | | | 21 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 2976 | X | 2976 | -0- | -0- | -0- | 233 | 1 | 2713 | 2 | N | 27 | 28 | 1 | | | 20 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 2976 | X | 2447 | -0- | -529 | -0- | 203 | 1 | 2211 | 2 | N | 30 | 29 | 1 | 4 | 8 | 17 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 2760 | X | 2760 | -0- | -0- | -0- | 247 | 1 | 2482 | 2 | N | 28 | 26 | 1 | 3 | 8 | 16 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 2970 | X | 2417 | -0- | -553 | -0- | 239 | 1 | 2145 | 2 | N | 30 | 30 | 1 | 3 | 8 | 13 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 2945 | X | 2499 | -0- | -446 | -0- | 199 | 1 | 2261 | 2 | N | 35 | 30 | 1 | 5 | 8 | 13 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 2670 | N | 2411 | -0- | -259 | -0- | 167 | 1 | 2208 | 2 | N | 33 | 6 | 8 | | | 40 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 2511 | N | 2474 | -0- | -37 | -0- | 169 | 1 | 2259 | 2 | N | 42 | 30 | 1 | 11 | 8 | 41 |
| | | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,158 TOTAL CONDENSATE PROD: 383

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 118 | -0- | -37 | -0- | 6 | 1 | 112 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 93 | -0- | -47 | -0- | 5 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 03 | 119 | N | 119 | -0- | -0- | -0- | 6 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 38 | -0- | -82 | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 73 | -0- | -20 | -0- | 4 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 61 | -0- | -59 | -0- | 4 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 07 | 51 | N | 51 | -0- | -0- | -0- | 3 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 08 | 71 | N | 71 | -0- | -0- | -0- | 4 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 09 | 65 | N | 65 | -0- | -0- | -0- | 4 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 29 | -0- | -33 | -0- | 2 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 11 | 72 | N | 72 | -0- | -0- | -0- | 5 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 38 | -0- | -24 | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 828 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1500 | -0- | -1600 | 50008 | 78 | 1 | 1422 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1299 | -0- | -1501 | 48507 | 64 | 1 | 1233 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3100 | N | 1424 | -0- | -1676 | 46831 | 73 | 1 | 1351 | 3 | N | -0- | | | | | -0- |
| 04 | 3000 | N | 1329 | -0- | -1671 | 45160 | 69 | 1 | 1260 | 3 | N | -0- | | | | | -0- |
| 05 | 3100 | N | 1301 | -0- | -1799 | 43361 | 79 | 1 | 1222 | 3 | N | -0- | | | | | -0- |
| 06 | 3000 | N | 1250 | -0- | -1750 | 41611 | 73 | 1 | 1175 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 3100 | N | 1237 | -0- | -1863 | 39748 | 69 | 1 | 1168 | 3 | N | -0- | | | | | -0- |
| 08 | 3100 | N | 1207 | -0- | -1893 | 37855 | 69 | 1 | 1138 | 3 | N | -0- | | | | | -0- |
| 09 | 3000 | N | 1156 | -0- | -1844 | 36011 | 70 | 1 | 1086 | 3 | N | -0- | | | | | -0- |
| 10 | 3100 | N | 1162 | -0- | -1938 | 34073 | 73 | 1 | 1089 | 3 | N | -0- | | | | | -0- |
| 11 | 3000 | N | 1083 | -0- | -1917 | 32156 | 71 | 1 | 1012 | 3 | N | -0- | | | | | -0- |
| *12 | 3100 | N | 1059 | -0- | -2041 | 30115 | 63 | 1 | 994 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,007 TOTAL CONDENSATE PROD: 6

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 846 | -0- | -84 | -0- | 63 | 1 | 777 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 868 | N | 594 | -0- | -274 | -0- | 47 | 1 | 543 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 837 | N | 754 | -0- | -83 | -0- | 55 | 1 | 697 | 2 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 810 | N | 708 | -0- | -102 | -0- | 46 | 1 | 660 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 697 | N | 697 | -0- | -0- | -0- | 47 | 1 | 649 | 2 | Y | 1 | 5 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 720 | N | 687 | -0- | -33 | -0- | 51 | 1 | 633 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 744 | N | 726 | -0- | -18 | -0- | 61 | 1 | 663 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 716 | N | 716 | -0- | -0- | -0- | 62 | 1 | 653 | 2 | Y | 1 | 4 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 706 | N | 706 | -0- | -0- | -0- | 62 | 1 | 642 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 720 | N | 720 | -0- | -0- | -0- | 67 | 1 | 650 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 695 | N | 695 | -0- | -0- | -0- | 61 | 1 | 631 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 744 | N | 724 | -0- | -20 | -0- | 69 | 1 | 654 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,573 TOTAL CONDENSATE PROD: 29

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1500 | -0- | 1500 | 11763 | 64 | 1 | 1423 | 2 | Y | 12 | 15 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 1139 | -0- | 1139 | 12902 | 48 | 1 | 1081 | 2 | Y | 9 | 9 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 3100 | N | 1200 | -0- | -1900 | 11002 | 53 | 1 | 1138 | 2 | Y | 8 | 6 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 3000 | N | 1096 | -0- | -1904 | 9098 | 49 | 1 | 1039 | 2 | Y | 7 | 10 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 3100 | N | 1014 | -0- | -2086 | 7012 | 46 | 1 | 961 | 2 | Y | 6 | 5 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 3000 | N | 866 | -0- | -2134 | 4878 | 41 | 1 | 821 | 2 | Y | 4 | 6 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 3100 | N | 795 | -0- | -2305 | 2573 | 39 | 1 | 752 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 3100 | N | 1409 | -0- | -1691 | 882 | 72 | 1 | 1329 | 2 | Y | 7 | 4 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 2620 | N | 1738 | -0- | -882 | -0- | 87 | 1 | 1640 | 2 | Y | 10 | 7 | 1 | 1 | 8 | 9 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1690 | N | 1690 | -0- | -0- | -0- | 85 | 1 | 1592 | 2 | Y | 12 | 11 | 1 | 1 | 8 | 9 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1541 | N | 1541 | -0- | -0- | -0- | 76 | 1 | 1454 | 2 | Y | 10 | 11 | 1 | 2 | 8 | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 1705 | N | 1653 | -0- | -52 | -0- | 78 | 1 | 1561 | 2 | Y | 13 | 9 | 1 | 1 | 8 | 9 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,641 TOTAL CONDENSATE PROD: 102

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 2456 | -0- | 2456 | 2456 | 2456 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 2120 | -0- | 2120 | 4576 | 2120 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6837 | X | 2261 | -0- | -4576 | -0- | 2261 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2009 | N | 2009 | -0- | -0- | -0- | 2009 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2356 | N | 2105 | -0- | -251 | -0- | 2105 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2190 | N | 1953 | -0- | -237 | -0- | 1953 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2077 | N | 2031 | -0- | -46 | -0- | 2031 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2108 | N | 2088 | -0- | -20 | -0- | 2088 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1950 | N | 1821 | -0- | -129 | -0- | 1821 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2046 | N | 1854 | -0- | -192 | -0- | 1854 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2010 | N | 1828 | -0- | -182 | -0- | 1828 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1891 | N | 1835 | -0- | -56 | -0- | 1835 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,361 TOTAL CONDENSATE PROD: -0-

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 771 | -0- | 771 | 771 | 771 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 641 | -0- | 641 | 1412 | 641 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2170 | N | 758 | -0- | -1412 | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| 04 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 700 | -0- | -13 | -0- | 700 | 3 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 666 | -0- | -54 | -0- | 666 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 674 | -0- | -39 | -0- | 674 | 3 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 663 | -0- | -50 | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 630 | -0- | -30 | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 636 | -0- | -46 | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 607 | -0- | -23 | -0- | 607 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 620 | -0- | -31 | -0- | 620 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,061 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1699 | -0- | -99 | -0- | 113 | 1 | 1586 | 3 | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1512 | -0- | -84 | -0- | 102 | 1 | 1410 | 3 | N | -0- | | | | | -0- |
| 03 | 1736 | N | 1627 | -0- | -109 | -0- | 110 | 1 | 1517 | 3 | N | -0- | | | | | -0- |
| 04 | 1650 | N | 1398 | -0- | -252 | -0- | 88 | 1 | 1310 | 3 | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1560 | -0- | -114 | -0- | 83 | 1 | 1477 | 3 | N | -0- | | | | | -0- |
| 06 | 1560 | N | 1483 | -0- | -77 | -0- | 81 | 1 | 1402 | 3 | N | -0- | | | | | -0- |
| 07 | 1479 | N | 1479 | -0- | -0- | -0- | 85 | 1 | 1394 | 3 | N | -0- | | | | | -0- |
| 08 | 1550 | N | 1474 | -0- | -76 | -0- | 83 | 1 | 1391 | 3 | N | -0- | | | | | -0- |
| 09 | 1507 | N | 1507 | -0- | -0- | -0- | 65 | 1 | 1442 | 3 | N | -0- | | | | | -0- |
| 10 | 1551 | N | 1551 | -0- | -0- | -0- | 66 | 1 | 1485 | 3 | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1366 | -0- | -74 | -0- | 59 | 1 | 1307 | 3 | N | -0- | | | | | -0- |
| 12 | 1550 | N | 1479 | -0- | -71 | -0- | 64 | 1 | 1415 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,135 TOTAL CONDENSATE PROD: -0-

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 3246 | -0- | 3246 | 3246 | 275 | 1 | 2967 | 2 | N | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 3045 | -0- | 3045 | 6291 | 247 | 1 | 2792 | 2 | N | 5 | 5 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 9458 | X | 3167 | -0- | -6291 | -0- | 274 | 1 | 2889 | 2 | N | 4 | 5 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 3008 | X | 3008 | -0- | -0- | -0- | 253 | 1 | 2754 | 2 | N | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3379 | X | 3033 | -0- | -346 | -0- | 206 | 1 | 2824 | 2 | N | 3 | 5 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 3270 | X | 2687 | -0- | -583 | -0- | 190 | 1 | 2494 | 2 | N | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3379 | X | 2771 | -0- | -608 | -0- | 189 | 1 | 2582 | 2 | N | -0- | | | | | 1 |
| 08 | 3162 | X | 2734 | -0- | -428 | -0- | 171 | 1 | 2561 | 2 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 3000 | X | 2607 | -0- | -393 | -0- | 181 | 1 | 2425 | 2 | N | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3038 | X | 2712 | -0- | -326 | -0- | 230 | 1 | 2478 | 2 | N | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2700 | X | 2557 | -0- | -143 | -0- | 222 | 1 | 2332 | 2 | N | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2759 | X | 2598 | -0- | -161 | -0- | 213 | 1 | 2381 | 2 | N | 4 | 5 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,165 TOTAL CONDENSATE PROD: 34

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 748 | -0- | -2352 | 27090 | 43 | 1 6 9 | 699 | 2 | Y | 5 | 7 | 1 | | | 2 |
| 02 | 2800 | N | 680 | -0- | -2120 | 24970 | 38 | 1 7 9 | 635 | 2 | Y | 6 | 5 | 1 | | | 3 |
| 03 | 3100 | N | 721 | -0- | -2379 | 22591 | 43 | 1 4 9 | 674 | 2 | Y | 4 | 3 | 1 | | | 4 |
| 04 | 3000 | N | 689 | -0- | -2311 | 20280 | 42 | 1 4 9 | 643 | 2 | Y | 4 | 5 | 1 | | | 3 |
| 05 | 3100 | N | 693 | -0- | -2407 | 17873 | 44 | 1 3 9 | 646 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 06 | 3000 | N | 649 | -0- | -2351 | 15522 | 42 | 1 3 9 | 604 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 07 | 3100 | N | 670 | -0- | -2430 | 13092 | 41 | 1 3 9 | 626 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 08 | 3100 | N | 660 | -0- | -2440 | 10652 | 43 | 1 3 9 | 614 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 09 | 3000 | N | 641 | -0- | -2359 | 8293 | 41 | 1 3 9 | 597 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 10 | 3100 | N | 623 | -0- | -2477 | 5816 | 40 | 1 4 9 | 579 | 2 | Y | 4 | 4 | 1 | | | 3 |
| *11 | 3000 | N | 571 | -0- | -2429 | 3387 | 36 | 1 7 9 | 528 | 2 | Y | 6 | 4 | 1 | | | 2 |
| *12 | 3100 | N | 564 | -0- | -2536 | 851 | 35 | 1 4 9 | 525 | 2 | Y | 4 | 3 | 1 | | | 3 |

TOTAL GAS PROD: 7,909 TOTAL CONDENSATE PROD: 48

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 03 | 31 | N | 13 | -0- | -18 | -0- | 1 | 1 | 12 | 2 | N | -0- | | | | | -0- |
| 04 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 2 | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 57 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 588 | -0- | -2512 | 33193 | 32 | 1 2 9 | 554 | 2 | N | 2 | 3 | 1 | | | 1 |
| 02 | 2800 | N | 1148 | -0- | -1652 | 31541 | 61 | 1 3 9 | 1084 | 2 | N | 3 | 3 | 1 | | | 1 |
| 03 | 3100 | N | -0- | -0- | -3100 | 28441 | | | | | N | -0- | 1 | 1 | | | -0- |
| 04 | 3000 | N | 1622 | -0- | -1378 | 27063 | 90 | 1 6 9 | 1526 | 2 | N | 5 | | | | | 5 |
| 05 | 3100 | N | 1283 | -0- | -1817 | 25246 | 69 | 1 4 9 | 1210 | 2 | N | 4 | 5 | 1 | | | 4 |
| 06 | 3000 | N | 1033 | -0- | -1967 | 23279 | 59 | 1 2 9 | 972 | 2 | N | 2 | | | | | 6 |
| 07 | 3100 | N | 1219 | -0- | -1881 | 21398 | 72 | 1 3 9 | 1144 | 2 | N | 3 | 5 | 1 | | | 4 |
| 08 | 3100 | N | 1163 | -0- | -1937 | 19461 | 69 | 1 3 9 | 1091 | 2 | N | 3 | 5 | 1 | | | 2 |
| 09 | 3000 | N | 1112 | -0- | -1888 | 17573 | 66 | 1 6 9 | 1040 | 2 | N | 5 | 5 | 1 | | | 2 |
| 10 | 3100 | N | 1106 | -0- | -1994 | 15579 | 62 | 1 6 9 | 1038 | 2 | N | 5 | 5 | 1 | | | 2 |
| 11 | 3000 | N | 1083 | -0- | -1917 | 13662 | 61 | 1 7 9 | 1015 | 2 | N | 6 | 5 | 1 | | | 3 |
| *12 | 3100 | N | 522 | -0- | -2578 | 11084 | 31 | 1 3 9 | 488 | 2 | N | 3 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 11,879 TOTAL CONDENSATE PROD: 41

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1508 | N | 1508 | -0- | -0- | -0- | 72 | 1 | 1436 | 3 | N | -0- | | | | | -0- |
| 02 | 1267 | N | 1267 | -0- | -0- | -0- | 66 | 1 | 1201 | 3 | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1295 | -0- | -100 | -0- | 67 | 1 | 1228 | 3 | N | -0- | | | | | -0- |
| 04 | 1470 | N | 1059 | -0- | -411 | -0- | 55 | 1 | 1004 | 3 | N | -0- | | | | | -0- |
| 05 | 1395 | N | 863 | -0- | -532 | -0- | 46 | 1 | 817 | 3 | N | -0- | | | | | -0- |
| 06 | 1260 | N | 1144 | -0- | -116 | -0- | 76 | 1 | 1068 | 3 | N | -0- | | | | | -0- |
| 07 | 1213 | N | 1213 | -0- | -0- | -0- | 96 | 1 | 1117 | 3 | N | -0- | | | | | -0- |
| 08 | 1112 | N | 1112 | -0- | -0- | -0- | 65 | 1 | 1047 | 3 | N | -0- | | | | | -0- |
| 09 | 1140 | N | 963 | -0- | -177 | -0- | 49 | 1 | 914 | 3 | N | -0- | | | | | -0- |
| 10 | 1209 | N | 873 | -0- | -336 | -0- | 43 | 1 | 830 | 3 | N | -0- | | | | | -0- |
| 11 | 1094 | N | 1094 | -0- | -0- | -0- | 51 | 1 | 1043 | 3 | N | -0- | | | | | -0- |
| *12 | 1074 | N | 1074 | -0- | -0- | -0- | 59 | 1 | 1015 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,465 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 827 | -0- | -2273 | 29283 | 143 | 1 6 9 | 678 | 2 | Y | 5 | 6 | 1 | | | 1 |
| 02 | 2800 | N | 675 | -0- | -2125 | 27158 | 127 | 1 6 9 | 542 | 2 | Y | 5 | 4 | 1 | | | 2 |
| 03 | 3100 | N | 668 | -0- | -2432 | 24726 | 137 | 1 4 9 | 527 | 2 | Y | 4 | 5 | 1 | | | 1 |
| 04 | 3000 | N | 600 | -0- | -2400 | 22326 | 130 | 1 3 9 | 467 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 05 | 3100 | N | 564 | -0- | -2536 | 19790 | 132 | 1 3 9 | 429 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 06 | 3000 | N | 498 | -0- | -2502 | 17288 | 122 | 1 3 9 | 373 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 07 | 3100 | N | 1185 | -0- | -1915 | 15373 | 159 | 1 4 9 | 1022 | 2 | Y | 4 | 5 | 1 | | | -0- |
| 08 | 3100 | N | 1411 | -0- | -1689 | 13684 | 165 | 1 7 9 | 1239 | 2 | Y | 6 | 3 | 1 | | | 3 |
| 09 | 3000 | N | 1240 | -0- | -1760 | 11924 | 154 | 1 7 9 | 1079 | 2 | Y | 6 | 9 | 1 | | | -0- |
| 10 | 3100 | N | 1276 | -0- | -1824 | 10100 | 159 | 1 8 9 | 1109 | 2 | Y | 7 | 7 | 1 | | | -0- |
| 11 | 3000 | N | 1287 | -0- | -1713 | 8387 | 152 | 1 8 9 | 1127 | 2 | Y | 7 | 3 | 1 | | | 4 |
| *12 | 3100 | N | 1298 | -0- | -1802 | 6585 | 161 | 1 7 9 | 1130 | 2 | Y | 6 | 6 | 1 | | | 4 |

TOTAL GAS PROD: 11,529 TOTAL CONDENSATE PROD: 59

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9765 | X | 4992 | -0- | -4773 | -0- | 237 | 1 | 4755 | 3 | N | -0- | | | | | -0- |
| 02 | 8064 | X | 2668 | -0- | -5396 | -0- | 139 | 1 | 2529 | 3 | N | -0- | | | | | -0- |
| 03 | 8928 | X | 5493 | -0- | -3435 | -0- | 286 | 1 | 5207 | 3 | N | -0- | | | | | -0- |
| 04 | 7260 | X | 5026 | -0- | -2234 | -0- | 262 | 1 | 4764 | 3 | N | -0- | | | | | -0- |
| 05 | 6789 | X | 4967 | -0- | -1822 | -0- | 267 | 1 | 4700 | 3 | N | -0- | | | | | -0- |
| 06 | 5310 | X | 4541 | -0- | -769 | -0- | 302 | 1 | 4239 | 3 | N | -0- | | | | | -0- |
| 07 | 5487 | X | 2490 | -0- | -2997 | -0- | 197 | 1 | 2293 | 3 | N | -0- | | | | | -0- |
| 08 | 5487 | X | 4575 | -0- | -912 | -0- | 268 | 1 | 4307 | 3 | N | -0- | | | | | -0- |
| 09 | 5040 | X | 4437 | -0- | -603 | -0- | 227 | 1 | 4210 | 3 | N | -0- | | | | | -0- |
| 10 | 4960 | X | 3573 | -0- | -1387 | -0- | 176 | 1 | 3397 | 3 | N | -0- | | | | | -0- |
| 11 | 4530 | X | 3675 | -0- | -855 | -0- | 172 | 1 | 3503 | 3 | N | -0- | | | | | -0- |
| 12 | 4588 | X | 3307 | -0- | -1281 | -0- | 183 | 1 | 3124 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 49,744 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1929 | -0- | -210 | -0- | 76 | 1 | 1850 | 2 | N | 3 | | | | | 127 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1848 | N | 1676 | -0- | -172 | -0- | 68 | 1 | 1583 | 2 | N | 23 | | | | | 150 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1477 | -0- | -507 | -0- | 66 | 1 | 1401 | 2 | N | 9 | 138 | 1 | | | 21 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1861 | N | 1861 | -0- | -0- | -0- | 78 | 1 | 1783 | 2 | N | -0- | | | | | 21 |
| 05 | 1860 | N | 1581 | -0- | -279 | -0- | 61 | 1 | 1478 | 2 | N | 38 | | | | | 59 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 1440 | N | -0- | -0- | -1440 | -0- | | | | | N | 4 | | | | | 63 |
| 07 | 1922 | N | 1707 | -0- | -215 | -0- | 75 | 1 | 1632 | 2 | N | -0- | 2 | 1 | | | 61 |
| 08 | 1581 | N | 1575 | -0- | -6 | -0- | 69 | 1 | 1481 | 2 | N | 23 | | | | | 84 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 1650 | N | 1545 | -0- | -105 | -0- | 68 | 1 | 1473 | 2 | N | 4 | | | | | 88 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1705 | N | 1533 | -0- | -172 | -0- | 68 | 1 | 1458 | 2 | N | 6 | | | | | 94 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1455 | -0- | -75 | -0- | 66 | 1 | 1386 | 2 | N | 3 | | | | | 97 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1612 | N | 1445 | -0- | -167 | -0- | 67 | 1 | 1378 | 2 | N | -0- | | | | | 97 |

TOTAL GAS PROD: 17,784 TOTAL CONDENSATE PROD: 113

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1714 | -0- | -394 | -0- | 146 | 1 | 1566 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1867 | N | 1867 | -0- | -0- | -0- | 154 | 1 | 1712 | 2 | Y | 1 | 5 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1860 | N | 1717 | -0- | -143 | -0- | 147 | 1 | 1568 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1650 | N | 1406 | -0- | -244 | -0- | 124 | 1 | 1279 | 2 | Y | 3 | 6 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2077 | N | 1810 | -0- | -267 | -0- | 163 | 1 | 1643 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1719 | N | 1719 | -0- | -0- | -0- | 139 | 1 | 1572 | 2 | Y | 7 | 6 | 1 | 3 | 8 | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1758 | N | 1758 | -0- | -0- | -0- | 156 | 1 | 1600 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1798 | N | 1612 | -0- | -186 | -0- | 141 | 1 | 1464 | 2 | Y | 6 | 4 | 1 | 3 | 8 | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1710 | N | 1251 | -0- | -459 | -0- | 110 | 1 | 1139 | 2 | Y | 2 | 5 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1767 | N | 1012 | -0- | -755 | -0- | 93 | 1 | 917 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1621 | N | 1621 | -0- | -0- | -0- | 146 | 1 | 1472 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 1796 | N | 1796 | -0- | -0- | -0- | 173 | 1 | 1617 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,283 TOTAL CONDENSATE PROD: 39

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 189 | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 189 | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 189 | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 189 | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 189 | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 189 | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 189 | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 189 | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 189 | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 189 | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 189 | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 189 | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 04/02/2009 TOTAL DEPTH 7156 PERF. 7605 - 7611

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 2376 | -0- | 2376 | 2376 | 128 | 1 | 2248 | 3 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 2079 | -0- | 2079 | 4455 | 117 | 1 | 1962 | 3 | N | -0- | | | | | -0- |
| 03 | 6513 | X | 2058 | -0- | -4455 | -0- | 119 | 1 | 1939 | 3 | N | -0- | | | | | -0- |
| 04 | 1892 | X | 1892 | -0- | -0- | -0- | 112 | 1 | 1780 | 3 | N | -0- | | | | | -0- |
| 05 | 2387 | X | 2014 | -0- | -373 | -0- | 121 | 1 | 1893 | 3 | N | -0- | | | | | -0- |
| 06 | 2310 | X | 1801 | -0- | -509 | -0- | 111 | 1 | 1690 | 3 | N | -0- | | | | | -0- |
| 07 | 2294 | X | 1823 | -0- | -471 | -0- | 112 | 1 | 1711 | 3 | N | -0- | | | | | -0- |
| 08 | 2046 | X | 1913 | -0- | -133 | -0- | 116 | 1 | 1797 | 3 | N | -0- | | | | | -0- |
| 09 | 1950 | X | 1844 | -0- | -106 | -0- | 110 | 1 | 1734 | 3 | N | -0- | | | | | -0- |
| 10 | 2015 | X | 1784 | -0- | -231 | -0- | 107 | 1 | 1677 | 3 | N | -0- | | | | | -0- |
| 11 | 1860 | X | 1682 | -0- | -178 | -0- | 102 | 1 | 1580 | 3 | N | -0- | | | | | -0- |
| 12 | 1922 | X | 1664 | -0- | -258 | -0- | 99 | 1 | 1565 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,930 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2825 | -0- | -368 | -0- | 153 | 1 | 2672 | 3 | N | -0- | | | | | -0- |
| 02 | 2884 | X | 2469 | -0- | -415 | -0- | 139 | 1 | 2330 | 3 | N | -0- | | | | | -0- |
| 03 | 3100 | X | 2725 | -0- | -375 | -0- | 158 | 1 | 2567 | 3 | N | -0- | | | | | -0- |
| 04 | 2910 | X | 2547 | -0- | -363 | -0- | 151 | 1 | 2396 | 3 | N | -0- | | | | | -0- |
| 05 | 2883 | X | 2646 | -0- | -237 | -0- | 159 | 1 | 2487 | 3 | N | -0- | | | | | -0- |
| 06 | 2730 | X | 2459 | -0- | -271 | -0- | 151 | 1 | 2308 | 3 | N | -0- | | | | | -0- |
| 07 | 2728 | X | 2596 | -0- | -132 | -0- | 160 | 1 | 2436 | 3 | N | -0- | | | | | -0- |
| 08 | 2728 | X | 2492 | -0- | -236 | -0- | 151 | 1 | 2341 | 3 | N | -0- | | | | | -0- |
| 09 | 2550 | X | 2310 | -0- | -240 | -0- | 138 | 1 | 2172 | 3 | N | -0- | | | | | -0- |
| 10 | 2635 | X | 2419 | -0- | -216 | -0- | 146 | 1 | 2273 | 3 | N | -0- | | | | | -0- |
| 11 | 2520 | X | 2257 | -0- | -263 | -0- | 137 | 1 | 2120 | 3 | N | -0- | | | | | -0- |
| 12 | 2604 | X | 2284 | -0- | -320 | -0- | 136 | 1 | 2148 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,029 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 637 | -0- | -76 | -0- | 33 | 1 | 604 | 3 | N | -0- | | | -0- |
| 02 | 644 | N | 519 | -0- | -125 | -0- | 26 | 1 | 493 | 3 | N | -0- | | | -0- |
| 03 | 682 | N | 337 | -0- | -345 | -0- | 17 | 1 | 320 | 3 | N | -0- | | | -0- |
| 04 | 630 | N | 272 | -0- | -358 | -0- | 14 | 1 | 258 | 3 | N | -0- | | | -0- |
| 05 | 589 | N | 211 | -0- | -378 | -0- | 13 | 1 | 198 | 3 | N | -0- | | | -0- |
| 06 | 330 | N | 252 | -0- | -78 | -0- | 15 | 1 | 237 | 3 | N | -0- | | | -0- |
| 07 | 279 | N | 99 | -0- | -180 | -0- | 6 | 1 | 93 | 3 | N | -0- | | | -0- |
| 08 | 217 | N | 119 | -0- | -98 | -0- | 7 | 1 | 112 | 3 | N | -0- | | | -0- |
| 09 | 240 | N | 230 | -0- | -10 | -0- | 14 | 1 | 216 | 3 | N | -0- | | | -0- |
| 10 | 221 | N | 221 | -0- | -0- | -0- | 14 | 1 | 207 | 3 | N | -0- | | | -0- |
| 11 | 200 | N | 200 | -0- | -0- | -0- | 13 | 1 | 187 | 3 | N | -0- | | | -0- |
| 12 | 248 | N | 196 | -0- | -52 | -0- | 12 | 1 | 184 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,293 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1790 | -0- | -132 | -0- | 97 | 1 | 1693 | 3 | N | -0- | | | -0- |
| 02 | 1680 | N | 1567 | -0- | -113 | -0- | 88 | 1 | 1479 | 3 | N | -0- | | | -0- |
| 03 | 1829 | N | 1703 | -0- | -126 | -0- | 99 | 1 | 1604 | 3 | N | -0- | | | -0- |
| 04 | 1740 | N | 1606 | -0- | -134 | -0- | 95 | 1 | 1511 | 3 | N | -0- | | | -0- |
| 05 | 1736 | N | 1616 | -0- | -120 | -0- | 97 | 1 | 1519 | 3 | N | -0- | | | -0- |
| 06 | 1650 | N | 1528 | -0- | -122 | -0- | 94 | 1 | 1434 | 3 | N | -0- | | | -0- |
| 07 | 1674 | N | 1561 | -0- | -113 | -0- | 96 | 1 | 1465 | 3 | N | -0- | | | -0- |
| 08 | 1612 | N | 1523 | -0- | -89 | -0- | 92 | 1 | 1431 | 3 | N | -0- | | | -0- |
| 09 | 1530 | N | 1442 | -0- | -88 | -0- | 86 | 1 | 1356 | 3 | N | -0- | | | -0- |
| 10 | 1550 | N | 1429 | -0- | -121 | -0- | 86 | 1 | 1343 | 3 | N | -0- | | | -0- |
| 11 | 1470 | N | 1375 | -0- | -95 | -0- | 83 | 1 | 1292 | 3 | N | -0- | | | -0- |
| 12 | 1488 | N | 1459 | -0- | -29 | -0- | 87 | 1 | 1372 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 18,599 TOTAL CONDENSATE PROD: -0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1478 | -0- | -72 | -0- | 59<br>1 | 1<br>9 | 1418 | 2 | Y | 1 | 1 | 8 | -0- |
| 02 | 1344 | N | 1303 | -0- | -41 | -0- | 54 | 1 | 1249 | 2 | Y | -0- | | | -0- |
| 03 | 1457 | N | 1305 | -0- | -152 | -0- | 59 | 1 | 1246 | 2 | Y | -0- | | | -0- |
| 04 | 1440 | N | 1293 | -0- | -147 | -0- | 54 | 1 | 1239 | 2 | Y | -0- | | | -0- |
| 05 | 1457 | N | 1370 | -0- | -87 | -0- | 54 | 1 | 1316 | 2 | Y | -0- | | | -0- |
| 06 | 1299 | N | 1299 | -0- | -0- | -0- | 54 | 1 | 1245 | 2 | Y | -0- | | | -0- |
| 07 | 1333 | N | 1241 | -0- | -92 | -0- | 54 | 1 | 1187 | 2 | Y | -0- | | | -0- |
| 08 | 1364 | N | 1261 | -0- | -103 | -0- | 56 | 1 | 1205 | 2 | Y | -0- | | | -0- |
| 09 | 1290 | N | 1191 | -0- | -99 | -0- | 53 | 1 | 1138 | 2 | Y | -0- | | | -0- |
| 10 | 1240 | N | 1229 | -0- | -11 | -0- | 55 | 1 | 1174 | 2 | Y | -0- | | | -0- |
| 11 | 1230 | N | 1137 | -0- | -93 | -0- | 52 | 1 | 1085 | 2 | Y | -0- | | | -0- |
| 12 | 1240 | N | 333 | -0- | -907 | -0- | 15 | 1 | 318 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 14,440 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1506 | -0- | -1594 | 4606 | 58 | 1 | 1403 | 2 | N | 41 | | | | | 123 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1383 | -0- | -1417 | 3189 | 56 | 1 | 1308 | 2 | N | 17 | | | | | 140 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 3100 | N | 1732 | -0- | -1368 | 1821 | 78 | 1 | 1653 | 2 | N | 1 | 4 | 1 | | | 137 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3000 | N | 1310 | -0- | -1690 | 131 | 52 | 1 | 1194 | 2 | N | 58 | | | | | 195 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 05 | 1519 | N | 1044 | -0- | -475 | -0- | 40 | 1 | 967 | 2 | N | 34 | | | | | 229 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 1680 | N | 1201 | -0- | -479 | -0- | 50 | 1 | 1148 | 2 | N | 3 | 154 | 1 | | | 78 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1364 | N | 1205 | -0- | -159 | -0- | 53 | 1 | 1148 | 2 | N | 4 | 2 | 1 | | | 80 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1108 | N | 1108 | -0- | -0- | -0- | 47 | 1 | 1020 | 2 | N | 37 | | | | | 117 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 1200 | N | 1131 | -0- | -69 | -0- | 50 | 1 | 1081 | 2 | N | -0- | | | | | 117 |
| 10 | 1209 | N | 910 | -0- | -299 | -0- | 40 | 1 | 867 | 2 | N | 3 | | | | | 120 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1080 | N | 837 | -0- | -243 | -0- | 38 | 1 | 797 | 2 | N | 2 | | | | | 122 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1178 | N | 1003 | -0- | -175 | -0- | 43 | 1 | 882 | 2 | N | 71 | | | | | 193 |
| | | | | | | | 78 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,370 TOTAL CONDENSATE PROD: 271

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 402 | -0- | -63 | -0- | 16 | 1 | 386 | 2 | N | -0- | | | | | -0- |
| 02 | 392 | N | 343 | -0- | -49 | -0- | 14 | 1 | 329 | 2 | N | -0- | | | | | -0- |
| 03 | 434 | N | 259 | -0- | -175 | -0- | 12 | 1 | 247 | 2 | N | -0- | | | | | -0- |
| 04 | 390 | N | 351 | -0- | -39 | -0- | 15 | 1 | 336 | 2 | N | -0- | | | | | -0- |
| 05 | 372 | N | 297 | -0- | -75 | -0- | 12 | 1 | 285 | 2 | N | -0- | | | | | -0- |
| 06 | 321 | N | 321 | -0- | -0- | -0- | 13 | 1 | 308 | 2 | N | -0- | | | | | -0- |
| 07 | 372 | N | 335 | -0- | -37 | -0- | 15 | 1 | 320 | 2 | N | -0- | | | | | -0- |
| 08 | 310 | N | 303 | -0- | -7 | -0- | 13 | 1 | 290 | 2 | N | -0- | | | | | -0- |
| 09 | 330 | N | 307 | -0- | -23 | -0- | 14 | 1 | 293 | 2 | N | -0- | | | | | -0- |
| 10 | 341 | N | 292 | -0- | -49 | -0- | 13 | 1 | 279 | 2 | N | -0- | | | | | -0- |
| 11 | 300 | N | 264 | -0- | -36 | -0- | 12 | 1 | 252 | 2 | N | -0- | | | | | -0- |
| 12 | 310 | N | 248 | -0- | -62 | -0- | 11 | 1 | 237 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,722 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HOLLENBECK WELL #: 1584 RRCID -> 262209 COMPL. DATE 12/29/2010 TOTAL DEPTH 7716 PERF. 7396 - 7474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/15/2013 - P & A 03-15-13

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1287 | -0- | -139 | -0- | 66 | 1 | 1219 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1176 | N | 1128 | -0- | -48 | -0- | 56 | 1 | 1069 | 2 | Y | 3 | 2 | 8 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1271 | N | 1201 | -0- | -70 | -0- | 62 | 1 | 1138 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1260 | N | 1060 | -0- | -200 | -0- | 56 | 1 | 1004 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 05 | 1240 | N | 863 | -0- | -377 | -0- | 49 | 1 | 813 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1170 | N | 971 | -0- | -199 | -0- | 52 | 1 | 912 | 2 | Y | 6 | 6 | 8 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1096 | N | 1096 | -0- | -0- | -0- | 65 | 1 | 1030 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1119 | N | 1119 | -0- | -0- | -0- | 67 | 1 | 1052 | 2 | Y | -0- | | | | | 2 |
| 09 | 1158 | N | 1158 | -0- | -0- | -0- | 74 | 1 | 1084 | 2 | Y | -0- | | | | | 2 |
| 10 | 1193 | N | 1193 | -0- | -0- | -0- | 79 | 1 | 1113 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1132 | N | 1132 | -0- | -0- | -0- | 71 | 1 | 1058 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1209 | N | 1153 | -0- | -56 | -0- | 71 | 1 | 1081 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,361 TOTAL CONDENSATE PROD: 19

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2847 | N | 1197 | -0- | -1650 | -0- | 58 | 1 | 1139 | 3 | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1069 | -0- | -135 | -0- | 57 | 1 | 1012 | 3 | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1155 | -0- | -116 | -0- | 62 | 1 | 1093 | 3 | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1075 | -0- | -95 | -0- | 56 | 1 | 1019 | 3 | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1014 | -0- | -164 | -0- | 54 | 1 | 959 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1110 | N | 956 | -0- | -154 | -0- | 59 | 1 | 897 | 3 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 927 | -0- | -189 | -0- | 65 | 1 | 862 | 3 | N | -0- | | | | | -0- |
| 08 | 1023 | N | 784 | -0- | -239 | -0- | 44 | 1 | 740 | 3 | N | -0- | | | | | -0- |
| 09 | 960 | N | 838 | -0- | -122 | -0- | 42 | 1 | 793 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 930 | N | 836 | -0- | -94 | -0- | 40 | 1 | 796 | 3 | N | -0- | | | | | -0- |
| 11 | 874 | N | 874 | -0- | -0- | -0- | 41 | 1 | 833 | 3 | N | -0- | | | | | -0- |
| 12 | 868 | N | 728 | -0- | -140 | -0- | 39 | 1 | 689 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,453 TOTAL CONDENSATE PROD: 4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 538 | -0- | 538 | 538 | 205 | 1 | 332 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 402 | -0- | 402 | 940 | 136 | 1 | 265 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1146 | N | 206 | -0- | -940 | -0- | 74 | 1 | 132 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 154 | N | 154 | -0- | -0- | -0- | 54 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| 05 | 434 | N | 11 | -0- | -423 | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | 136 | -0- | -74 | -0- | 36 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| 07 | 155 | N | 5 | -0- | -150 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 81 | N | 81 | -0- | -0- | -0- | 5 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 09 | 150 | N | 84 | -0- | -66 | -0- | 6 | 1 | 78 | 2 | Y | -0- | | | | | -0- |
| 10 | 94 | N | 94 | -0- | -0- | -0- | 8 | 1 | 86 | 2 | Y | -0- | | | | | -0- |
| 11 | 99 | N | 99 | -0- | -0- | -0- | 9 | 1 | 90 | 2 | Y | -0- | | | | | -0- |
| *12 | 105 | N | 105 | -0- | -0- | -0- | 9 | 1 | 96 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,915 TOTAL CONDENSATE PROD: 2

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 2439 | -0- | -227 | -0- | 116 | 1 | 2323 | 3 | N | -0- | | | | | -0- |
| 02 | 2324 | X | 2072 | -0- | -252 | -0- | 108 | 1 | 1964 | 3 | N | -0- | | | | | -0- |
| 03 | 2418 | X | 1780 | -0- | -638 | -0- | 93 | 1 | 1687 | 3 | N | -0- | | | | | -0- |
| 04 | 2370 | X | 1237 | -0- | -1133 | -0- | 64 | 1 | 1173 | 3 | N | -0- | | | | | -0- |
| 05 | 2449 | X | 528 | -0- | -1921 | -0- | 28 | 1 | 500 | 3 | N | -0- | | | | | -0- |
| 06 | 2370 | X | 550 | -0- | -1820 | -0- | 37 | 1 | 513 | 3 | N | -0- | | | | | -0- |
| 07 | 2294 | X | 63 | -0- | -2231 | -0- | 5 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| 08 | 1767 | X | -0- | -0- | -1767 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1230 | X | -0- | -0- | -1230 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 558 | X | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 540 | X | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,669 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 57 2 WELL #: 3 RRCID -> 262673 COMPL. DATE 05/11/2011 TOTAL DEPTH 8369 PERF. 7272 - 7454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1328 | -0- | -191 | -0- | 63 | 1 | 1265 | 3 | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1140 | -0- | -148 | -0- | 59 | 1 | 1081 | 3 | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1217 | -0- | -147 | -0- | 63 | 1 | 1154 | 3 | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1129 | -0- | -161 | -0- | 59 | 1 | 1070 | 3 | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1131 | -0- | -140 | -0- | 61 | 1 | 1070 | 3 | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1049 | -0- | -121 | -0- | 70 | 1 | 979 | 3 | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1135 | -0- | -43 | -0- | 90 | 1 | 1045 | 3 | N | -0- | | | | | -0- |
| 08 | 1116 | N | 1067 | -0- | -49 | -0- | 63 | 1 | 1004 | 3 | N | -0- | | | | | -0- |
| 09 | 1050 | N | 998 | -0- | -52 | -0- | 51 | 1 | 947 | 3 | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1006 | -0- | -141 | -0- | 50 | 1 | 956 | 3 | N | -0- | | | | | -0- |
| 11 | 1020 | N | 934 | -0- | -86 | -0- | 44 | 1 | 890 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 967 | -0- | -56 | -0- | 53 | 1 | 914 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,101 TOTAL CONDENSATE PROD: -0-

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 554 | N | 554 | -0- | -0- | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 02 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 03 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 04 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 44 | -0- | -204 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 06 | 457 | N | 457 | -0- | -0- | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 07 | 515 | N | 515 | -0- | -0- | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 08 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 09 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 10 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 11 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| *12 | 362 | N | 362 | -0- | -0- | -0- | 359 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |

TOTAL GAS PROD: 4,551 TOTAL CONDENSATE PROD: 3

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1730 | -0- | 1730 | 1730 | 68 | 1 | 1644 | 2 | N | 16 | | | | | 139 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 1509 | -0- | 1509 | 3239 | 61 | 1 | 1419 | 2 | N | 26 | | | | | 165 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 3100 | N | 1246 | -0- | -1854 | 1385 | 56 | 1 | 1184 | 2 | N | 5 | 141 | 1 | | | 29 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2920 | N | 1535 | -0- | -1385 | -0- | 64 | 1 | 1471 | 2 | N | -0- | | | | | 29 |
| 05 | 1674 | N | 1349 | -0- | -325 | -0- | 53 | 1 | 1290 | 2 | N | 5 | | | | | 34 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1486 | N | 1486 | -0- | -0- | -0- | 61 | 1 | 1421 | 2 | N | 4 | | | | | 38 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1581 | N | 1460 | -0- | -121 | -0- | 64 | 1 | 1396 | 2 | N | -0- | 2 | 1 | | | 36 |
| 08 | 1385 | N | 1385 | -0- | -0- | -0- | 61 | 1 | 1324 | 2 | N | -0- | | | | | 36 |
| 09 | 1500 | N | 1370 | -0- | -130 | -0- | 61 | 1 | 1309 | 2 | N | -0- | | | | | 36 |
| 10 | 1457 | N | 1377 | -0- | -80 | -0- | 61 | 1 | 1312 | 2 | N | 4 | | | | | 40 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1350 | N | 1134 | -0- | -216 | -0- | 52 | 1 | 1081 | 2 | N | 1 | | | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1426 | N | 1271 | -0- | -155 | -0- | 59 | 1 | 1212 | 2 | N | -0- | | | | | 41 |

TOTAL GAS PROD: 16,852 TOTAL CONDENSATE PROD: 61

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1037 | -0- | -48 | -0- | 41 | 1 | 996 | 2 | N | -0- | | | | | -0- |
| 02 | 980 | N | 925 | -0- | -55 | -0- | 38 | 1 | 887 | 2 | N | -0- | | | | | -0- |
| 03 | 1054 | N | 705 | -0- | -349 | -0- | 32 | 1 | 673 | 2 | N | -0- | | | | | -0- |
| 04 | 990 | N | 959 | -0- | -31 | -0- | 40 | 1 | 919 | 2 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 738 | -0- | -285 | -0- | 29 | 1 | 709 | 2 | N | -0- | | | | | -0- |
| 06 | 818 | N | 818 | -0- | -0- | -0- | 34 | 1 | 784 | 2 | N | -0- | | | | | -0- |
| 07 | 992 | N | 922 | -0- | -70 | -0- | 40 | 1 | 882 | 2 | N | -0- | | | | | -0- |
| 08 | 990 | N | 990 | -0- | -0- | -0- | 44 | 1 | 946 | 2 | N | -0- | | | | | -0- |
| 09 | 943 | N | 943 | -0- | -0- | -0- | 42 | 1 | 901 | 2 | N | -0- | | | | | -0- |
| 10 | 959 | N | 959 | -0- | -0- | -0- | 43 | 1 | 916 | 2 | N | -0- | | | | | -0- |
| 11 | 960 | N | 866 | -0- | -94 | -0- | 39 | 1 | 827 | 2 | N | -0- | | | | | -0- |
| 12 | 961 | N | 912 | -0- | -49 | -0- | 42 | 1 | 870 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,774 TOTAL CONDENSATE PROD: -0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1330 | -0- | 1330 | 1330 | 65 | 1 | 1265 | 3 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1223 | -0- | 1223 | 2553 | 65 | 1 | 1158 | 3 | N | -0- | | | | | -0- |
| 03 | 3100 | N | 1357 | -0- | -1743 | 810 | 73 | 1 | 1284 | 3 | N | -0- | | | | | -0- |
| 04 | 2116 | N | 1306 | -0- | -810 | -0- | 68 | 1 | 1238 | 3 | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1247 | -0- | -117 | -0- | 66 | 1 | 1181 | 3 | N | -0- | | | | | -0- |
| 06 | 1320 | N | 1220 | -0- | -100 | -0- | 75 | 1 | 1145 | 3 | N | -0- | | | | | -0- |
| 07 | 1364 | N | 1221 | -0- | -143 | -0- | 86 | 1 | 1135 | 3 | N | -0- | | | | | -0- |
| 08 | 1240 | N | 1116 | -0- | -124 | -0- | 63 | 1 | 1053 | 3 | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1047 | -0- | -183 | -0- | 52 | 1 | 995 | 3 | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1064 | -0- | -145 | -0- | 51 | 1 | 1013 | 3 | N | -0- | | | | | -0- |
| 11 | 1080 | N | 1012 | -0- | -68 | -0- | 47 | 1 | 965 | 3 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 909 | -0- | -176 | -0- | 49 | 1 | 860 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,052 TOTAL CONDENSATE PROD: -0-

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 866 | -0- | 866 | 866 | 58 | 1 | 776 | 2 | N | 29 | | | | | 29 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 2294 | -0- | 2294 | 3160 | 150 | 1 | 2118 | 2 | N | 24 | 25 | 1 | | | 28 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 5202 | X | 2042 | -0- | -3160 | -0- | 178 | 1 | 1833 | 2 | N | 28 | 44 | 1 | | | 12 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 1945 | X | 1945 | -0- | -0- | -0- | 169 | 1 | 1750 | 2 | N | 24 | 20 | 1 | | | 16 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 2511 | X | 1578 | -0- | -933 | -0- | 124 | 1 | 1434 | 2 | N | 18 | 19 | 1 | | | 15 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 2430 | X | 1806 | -0- | -624 | -0- | 141 | 1 | 1647 | 2 | N | 16 | 19 | 1 | | | 12 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 2511 | X | 1526 | -0- | -985 | -0- | 127 | 1 | 1381 | 2 | N | 16 | 18 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 2015 | X | 1835 | -0- | -180 | -0- | 164 | 1 | 1651 | 2 | N | 18 | 17 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 1950 | X | 922 | -0- | -1028 | -0- | 91 | 1 | 820 | 2 | N | 10 | 16 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1860 | X | 1738 | -0- | -122 | -0- | 139 | 1 | 1576 | 2 | N | 21 | 17 | 1 | | | 9 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1800 | X | 1699 | -0- | -101 | -0- | 118 | 1 | 1560 | 2 | N | 19 | | | | | 28 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1829 | X | 1514 | -0- | -315 | -0- | 104 | 1 | 1389 | 2 | N | 19 | 21 | 1 | | | 26 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,765 TOTAL CONDENSATE PROD: 242

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2620 | -0- | -170 | -0- | 2620 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2408 | X | 2305 | -0- | -103 | -0- | 2305 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2666 | X | 2591 | -0- | -75 | -0- | 2591 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2550 | X | 1859 | -0- | -691 | -0- | 1858 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 05 | 2635 | X | 1680 | -0- | -955 | -0- | 1680 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2550 | X | 1887 | -0- | -663 | -0- | 1887 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2188 | N | 2188 | -0- | -0- | -0- | 2188 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1872 | N | 1872 | -0- | -0- | -0- | 1872 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1890 | N | 1781 | -0- | -109 | -0- | 1781 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2201 | N | 1581 | -0- | -620 | -0- | 1581 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1800 | N | 1540 | -0- | -260 | -0- | 1540 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1829 | N | 1010 | -0- | -819 | -0- | 1010 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,914 TOTAL CONDENSATE PROD: 1

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4619 | X | 4037 | -0- | -582 | -0- | 192 | 1 | 3845 | 3 | N | -0- | | | | | -0- |
| 02 | 4704 | X | 3240 | -0- | -1464 | -0- | 169 | 1 | 3071 | 3 | N | -0- | | | | | -0- |
| 03 | 5208 | X | 4231 | -0- | -977 | -0- | 220 | 1 | 4011 | 3 | N | -0- | | | | | -0- |
| 04 | 5040 | X | 3564 | -0- | -1476 | -0- | 186 | 1 | 3378 | 3 | N | -0- | | | | | -0- |
| 05 | 4681 | X | 3227 | -0- | -1454 | -0- | 174 | 1 | 3053 | 3 | N | -0- | | | | | -0- |
| 06 | 4080 | X | 3106 | -0- | -974 | -0- | 207 | 1 | 2899 | 3 | N | -0- | | | | | -0- |
| 07 | 4216 | X | 3096 | -0- | -1120 | -0- | 245 | 1 | 2851 | 3 | N | -0- | | | | | -0- |
| 08 | 4216 | X | 2887 | -0- | -1329 | -0- | 169 | 1 | 2718 | 3 | N | -0- | | | | | -0- |
| 09 | 3570 | X | 2633 | -0- | -937 | -0- | 135 | 1 | 2498 | 3 | N | -0- | | | | | -0- |
| 10 | 3224 | X | 2583 | -0- | -641 | -0- | 127 | 1 | 2456 | 3 | N | -0- | | | | | -0- |
| 11 | 3120 | X | 2390 | -0- | -730 | -0- | 112 | 1 | 2278 | 3 | N | -0- | | | | | -0- |
| 12 | 3100 | X | 2259 | -0- | -841 | -0- | 125 | 1 | 2134 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,253 TOTAL CONDENSATE PROD: -0-

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 499 | -0- | 499 | 499 | 18 | 1 | 445 | 2 | N | 33 | 33 | 8 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 400 | -0- | 400 | 899 | 17 | 1 | 383 | 2 | N | -0- | | | | | 1 |
| 03 | 1184 | X | 285 | -0- | -899 | -0- | 13 | 1 | 272 | 2 | N | -0- | 1 | 1 | | | -0- |
| 04 | 510 | X | 412 | -0- | -98 | -0- | 17 | 1 | 395 | 2 | N | -0- | | | | | -0- |
| 05 | 434 | N | 391 | -0- | -43 | -0- | 16 | 1 | 375 | 2 | N | -0- | | | | | -0- |
| 06 | 398 | N | 398 | -0- | -0- | -0- | 16 | 1 | 381 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 434 | N | 411 | -0- | -23 | -0- | 18 | 1 | 392 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 403 | N | 392 | -0- | -11 | -0- | 17 | 1 | 375 | 2 | N | -0- | | | | | 1 |
| 09 | 390 | N | 390 | -0- | -0- | -0- | 17 | 1 | 373 | 2 | N | -0- | | | | | 1 |
| 10 | 403 | N | 391 | -0- | -12 | -0- | 17 | 1 | 373 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 390 | N | 286 | -0- | -104 | -0- | 13 | 1 | 273 | 2 | N | -0- | | | | | 2 |
| 12 | 403 | N | 217 | -0- | -186 | -0- | 10 | 1 | 207 | 2 | N | -0- | | | | | 2 |

TOTAL GAS PROD: 4,472 TOTAL CONDENSATE PROD: 36

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 2346 | -0- | 2346 | 2346 | 111 | 1 | 2235 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | | 2083 | -0- | 2083 | 4429 | 109 | 1 | 1974 | 3 | N | -0- | | | -0- |
| 03 | 3100 | N | 2259 | -0- | -841 | 3588 | 118 | 1 | 2141 | 3 | N | -0- | | | -0- |
| 04 | 3000 | N | 2145 | -0- | -855 | 2733 | 112 | 1 | 2033 | 3 | N | -0- | | | -0- |
| 05 | 3100 | N | 2188 | -0- | -912 | 1821 | 118 | 1 | 2070 | 3 | N | -0- | | | -0- |
| 06 | 3000 | N | 2090 | -0- | -910 | 911 | 139 | 1 | 1951 | 3 | N | -0- | | | -0- |
| 07 | 3100 | N | 2197 | -0- | -903 | 8 | 174 | 1 | 2023 | 3 | N | -0- | | | -0- |
| 08 | 2201 | N | 2138 | -0- | -63 | -0- | 125 | 1 | 2013 | 3 | N | -0- | | | -0- |
| 09 | 2100 | N | 1986 | -0- | -114 | -0- | 102 | 1 | 1884 | 3 | N | -0- | | | -0- |
| 10 | 2201 | N | 1981 | -0- | -220 | -0- | 98 | 1 | 1883 | 3 | N | -0- | | | -0- |
| 11 | 2070 | N | 1871 | -0- | -199 | -0- | 87 | 1 | 1784 | 3 | N | -0- | | | -0- |
| 12 | 2046 | N | 1952 | -0- | -94 | -0- | 108 | 1 | 1844 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 25,236 TOTAL CONDENSATE PROD: -0-

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 377 | N | 377 | -0- | -0- | -0- | 18 | 1 | 359 | 3 | N | -0- | | | -0- |
| 02 | 348 | N | 348 | -0- | -0- | -0- | 18 | 1 | 330 | 3 | N | -0- | | | -0- |
| 03 | 409 | N | 409 | -0- | -0- | -0- | 21 | 1 | 388 | 3 | N | -0- | | | -0- |
| 04 | 402 | N | 402 | -0- | -0- | -0- | 21 | 1 | 381 | 3 | N | -0- | | | -0- |
| 05 | 419 | N | 419 | -0- | -0- | -0- | 23 | 1 | 396 | 3 | N | -0- | | | -0- |
| 06 | 446 | N | 446 | -0- | -0- | -0- | 30 | 1 | 416 | 3 | N | -0- | | | -0- |
| 07 | 517 | N | 517 | -0- | -0- | -0- | 41 | 1 | 476 | 3 | N | -0- | | | -0- |
| 08 | 582 | N | 582 | -0- | -0- | -0- | 34 | 1 | 548 | 3 | N | -0- | | | -0- |
| 09 | 561 | N | 561 | -0- | -0- | -0- | 29 | 1 | 532 | 3 | N | -0- | | | -0- |
| 10 | 612 | N | 612 | -0- | -0- | -0- | 30 | 1 | 582 | 3 | N | -0- | | | -0- |
| 11 | 641 | N | 641 | -0- | -0- | -0- | 30 | 1 | 611 | 3 | N | -0- | | | -0- |
| *12 | 684 | N | 684 | -0- | -0- | -0- | 38 | 1 | 646 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,998 TOTAL CONDENSATE PROD: -0-

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1152 | -0- | -1948 | 4942 | 55 | 1 | 1097 | 3 | N | -0- | | | -0- |
| 02 | 2800 | N | 1010 | -0- | -1790 | 3152 | 53 | 1 | 957 | 3 | N | -0- | | | -0- |
| 03 | 3100 | N | 1074 | -0- | -2026 | 1126 | 56 | 1 | 1018 | 3 | N | -0- | | | -0- |
| 04 | 2135 | N | 1009 | -0- | -1126 | -0- | 53 | 1 | 956 | 3 | N | -0- | | | -0- |
| 05 | 1116 | N | 1021 | -0- | -95 | -0- | 55 | 1 | 966 | 3 | N | -0- | | | -0- |
| 06 | 1050 | N | 995 | -0- | -55 | -0- | 66 | 1 | 929 | 3 | N | -0- | | | -0- |
| 07 | 1054 | N | 1031 | -0- | -23 | -0- | 82 | 1 | 949 | 3 | N | -0- | | | -0- |
| 08 | 1023 | N | 989 | -0- | -34 | -0- | 58 | 1 | 931 | 3 | N | -0- | | | -0- |
| 09 | 990 | N | 921 | -0- | -69 | -0- | 47 | 1 | 874 | 3 | N | -0- | | | -0- |
| 10 | 1023 | N | 940 | -0- | -83 | -0- | 46 | 1 | 894 | 3 | N | -0- | | | -0- |
| 11 | 960 | N | 877 | -0- | -83 | -0- | 41 | 1 | 836 | 3 | N | -0- | | | -0- |
| 12 | 961 | N | 902 | -0- | -59 | -0- | 50 | 1 | 852 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,921 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 982 | -0- | -2118 | 2826 | 39 | 1 | 942 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 838 | -0- | -1962 | 864 | 35 | 1 | 803 | 2 | N | -0- | | | | | -0- |
| 03 | 1532 | N | 668 | -0- | -864 | -0- | 30 | 1 | 638 | 2 | N | -0- | | | | | -0- |
| 04 | 960 | N | 806 | -0- | -154 | -0- | 34 | 1 | 772 | 2 | N | -0- | | | | | -0- |
| 05 | 930 | N | 744 | -0- | -186 | -0- | 30 | 1 | 714 | 2 | N | -0- | | | | | -0- |
| 06 | 749 | N | 749 | -0- | -0- | -0- | 31 | 1 | 718 | 2 | N | -0- | | | | | -0- |
| 07 | 837 | N | 666 | -0- | -171 | -0- | 29 | 1 | 637 | 2 | N | -0- | | | | | -0- |
| 08 | 744 | N | 731 | -0- | -13 | -0- | 32 | 1 | 699 | 2 | N | -0- | | | | | -0- |
| 09 | 750 | N | 660 | -0- | -90 | -0- | 29 | 1 | 631 | 2 | N | -0- | | | | | -0- |
| 10 | 651 | N | 643 | -0- | -8 | -0- | 29 | 1 | 614 | 2 | N | -0- | | | | | -0- |
| 11 | 720 | N | 577 | -0- | -143 | -0- | 26 | 1 | 551 | 2 | N | -0- | | | | | -0- |
| 12 | 682 | N | 165 | -0- | -517 | -0- | 8 | 1 | 157 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,229 TOTAL CONDENSATE PROD: 1

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 134 | -0- | 134 | 134 | 5 | 1 | 129 | 2 | N | -0- | | | | | 1 |
| 02 | DLQ G-10 | | 44 | -0- | 44 | 178 | 2 | 1 | 42 | 2 | N | -0- | | | | | 1 |
| 03 | 190 | N | 12 | -0- | -178 | -0- | 1 | 1 | 11 | 2 | N | -0- | 1 | 1 | | | -0- |
| 04 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 6 | -0- | -56 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 06 | 12 | N | 5 | -0- | -7 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8 | N | 4 | -0- | -4 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6 | N | 3 | -0- | -3 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5 | N | 1 | -0- | -4 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 217 TOTAL CONDENSATE PROD: -0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 5607 | -0- | 5607 | 5607 | 272 | 1 | 5335 | 3 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 5378 | -0- | 5378 | 10985 | 285 | 1 | 5093 | 3 | N | -0- | | | | | -0- |
| 03 | 16391 | X | 5406 | -0- | -10985 | -0- | 289 | 1 | 5117 | 3 | N | -0- | | | | | -0- |
| 04 | 5238 | X | 5238 | -0- | -0- | -0- | 273 | 1 | 4965 | 3 | N | -0- | | | | | -0- |
| 05 | 6169 | X | 3573 | -0- | -2596 | -0- | 189 | 1 | 3384 | 3 | N | -0- | | | | | -0- |
| 06 | 5760 | X | 3370 | -0- | -2390 | -0- | 208 | 1 | 3162 | 3 | N | -0- | | | | | -0- |
| 07 | 5952 | X | 4027 | -0- | -1925 | -0- | 282 | 1 | 3745 | 3 | N | -0- | | | | | -0- |
| 08 | 5425 | X | 4168 | -0- | -1257 | -0- | 235 | 1 | 3933 | 3 | N | -0- | | | | | -0- |
| 09 | 5250 | X | 3948 | -0- | -1302 | -0- | 196 | 1 | 3752 | 3 | N | -0- | | | | | -0- |
| 10 | 4130 | X | 4130 | -0- | -0- | -0- | 198 | 1 | 3932 | 3 | N | -0- | | | | | -0- |
| 11 | 4020 | X | 3836 | -0- | -184 | -0- | 178 | 1 | 3658 | 3 | N | -0- | | | | | -0- |
| 12 | 4154 | X | 3109 | -0- | -1045 | -0- | 168 | 1 | 2941 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51,790 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38068 | X | 6736 | -0- | -31332 | -0- | 327 | 1 | 6409 | 3 | N | -0- | | | | | -0- |
| 02 | 8680 | X | 6027 | -0- | -2653 | -0- | 320 | 1 | 5707 | 3 | N | -0- | | | | | -0- |
| 03 | 9393 | X | 8046 | -0- | -1347 | -0- | 431 | 1 | 7615 | 3 | N | -0- | | | | | -0- |
| 04 | 9090 | X | 7134 | -0- | -1956 | -0- | 372 | 1 | 6762 | 3 | N | -0- | | | | | -0- |
| 05 | 6727 | X | 6501 | -0- | -226 | -0- | 345 | 1 | 6156 | 3 | N | -0- | | | | | -0- |
| 06 | 7800 | X | 5995 | -0- | -1805 | -0- | 370 | 1 | 5625 | 3 | N | -0- | | | | | -0- |
| 07 | 8060 | X | 4700 | -0- | -3360 | -0- | 329 | 1 | 4371 | 3 | N | -0- | | | | | -0- |
| 08 | 8060 | X | 3151 | -0- | -4909 | -0- | 178 | 1 | 2973 | 3 | N | -0- | | | | | -0- |
| 09 | 7140 | X | 5131 | -0- | -2009 | -0- | 255 | 1 | 4876 | 3 | N | -0- | | | | | -0- |
| 10 | 6510 | X | 5563 | -0- | -947 | -0- | 267 | 1 | 5296 | 3 | N | -0- | | | | | -0- |
| 11 | 6000 | X | 5285 | -0- | -715 | -0- | 245 | 1 | 5040 | 3 | N | -0- | | | | | -0- |
| 12 | 5301 | X | 4063 | -0- | -1238 | -0- | 220 | 1 | 3843 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 68,332 TOTAL CONDENSATE PROD: -0-

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | 1183 | -0- | 1183 | 1183 | 47 | 1 | 1128 | 2 | N | 7 | 8 | 1 | 5 |
| | | | | | | 8 | 9 | | | | | | | |
| 02 | DLQ G-10 | 1050 | -0- | 1050 | 2233 | 43 | 1 | 1000 | 2 | N | 6 | 7 | 1 | 4 |
| | | | | | | 7 | 9 | | | | | | | |
| 03 | 3024 | N | 791 | -0- | -2233 | -0- | 36 | 1 | 753 | 2 | N | 2 | 2 | 1 | 4 |
| | | | | | | | 2 | 9 | | | | | | | |
| 04 | 1053 | N | 1053 | -0- | -0- | -0- | 44 | 1 | 1001 | 2 | N | 7 | 7 | 1 | 4 |
| | | | | | | | 8 | 9 | | | | | | | |
| 05 | 1178 | N | 891 | -0- | -287 | -0- | 35 | 1 | 850 | 2 | N | 5 | 5 | 1 | 4 |
| | | | | | | | 6 | 9 | | | | | | | |
| 06 | 993 | N | 993 | -0- | -0- | -0- | 41 | 1 | 946 | 2 | N | 5 | 5 | 1 | 4 |
| | | | | | | | 6 | 9 | | | | | | | |
| 07 | 1085 | N | 994 | -0- | -91 | -0- | 43 | 1 | 943 | 2 | N | 7 | 5 | 1 | 6 |
| | | | | | | | 8 | 9 | | | | | | | |
| 08 | 940 | N | 940 | -0- | -0- | -0- | 41 | 1 | 893 | 2 | N | 5 | 5 | 1 | 6 |
| | | | | | | | 6 | 9 | | | | | | | |
| 09 | 990 | N | 945 | -0- | -45 | -0- | 41 | 1 | 897 | 2 | N | 6 | 7 | 1 | 5 |
| | | | | | | | 7 | 9 | | | | | | | |
| 10 | 992 | N | 953 | -0- | -39 | -0- | 42 | 1 | 903 | 2 | N | 7 | 7 | 1 | 5 |
| | | | | | | | 8 | 9 | | | | | | | |
| 11 | 900 | N | 829 | -0- | -71 | -0- | 37 | 1 | 785 | 2 | N | 6 | 7 | 1 | 4 |
| | | | | | | | 7 | 9 | | | | | | | |
| 12 | 992 | N | 786 | -0- | -206 | -0- | 36 | 1 | 744 | 2 | N | 5 | 4 | 1 | 5 |
| | | | | | | | 6 | 9 | | | | | | | |

TOTAL GAS PROD: 11,408 TOTAL CONDENSATE PROD: 68

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 3827 | -0- | | 3827 | | 3827 | | 151 | 1 24 9 | 3652 | 2 | N | 22 | 28 | 1 | | | 17 |
| 02 | DLQ G-10 | | 3834 | -0- | | 3834 | | 7661 | | 158 | 1 25 9 | 3651 | 2 | N | 23 | 25 | 1 | | | 15 |
| 03 | 10969 | X | 3308 | -0- | | -7661 | | -0- | | 149 | 1 12 9 | 3147 | 2 | N | 11 | 9 | 1 | | | 17 |
| 04 | 3534 | X | 3534 | -0- | | -0- | | -0- | | 147 | 1 25 9 | 3362 | 2 | N | 23 | 26 | 1 | | | 14 |
| 05 | 4495 | X | 3139 | -0- | | -1356 | | -0- | | 124 | 1 17 9 | 2998 | 2 | N | 15 | 16 | 1 | | | 13 |
| 06 | 4110 | X | 3420 | -0- | | -690 | | -0- | | 141 | 1 20 9 | 3259 | 2 | N | 18 | 16 | 1 | | | 15 |
| 07 | 4247 | X | 3267 | -0- | | -980 | | -0- | | 142 | 1 21 9 | 3104 | 2 | N | 19 | 16 | 1 | | | 18 |
| 08 | 3658 | X | 2939 | -0- | | -719 | | -0- | | 129 | 1 19 9 | 2791 | 2 | N | 17 | 16 | 1 | | | 19 |
| 09 | 3540 | X | 2705 | -0- | | -835 | | -0- | | 119 | 1 18 9 | 2568 | 2 | N | 16 | 21 | 1 | | | 14 |
| 10 | 3534 | X | 3125 | -0- | | -409 | | -0- | | 138 | 1 28 9 | 2959 | 2 | N | 25 | 22 | 1 | | | 17 |
| 11 | 3420 | X | 2738 | -0- | | -682 | | -0- | | 124 | 1 21 9 | 2593 | 2 | N | 19 | 22 | 1 | | | 14 |
| 12 | 3255 | X | 2634 | -0- | | -621 | | -0- | | 120 | 1 19 9 | 2495 | 2 | N | 17 | 14 | 1 | | | 17 |

TOTAL GAS PROD: 38,470 TOTAL CONDENSATE PROD: 225

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 5220 | -0- | | 5220 | | 5220 | | 337 | 1 28 9 | 4855 | 2 | Y | 25 | 33 | 1 | 1 | 8 | 19 |
| 02 | DLQ G-10 | | 3691 | -0- | | 3691 | | 8911 | | 243 | 1 14 9 | 3434 | 2 | Y | 13 | 29 | 1 | | | 3 |
| 03 | 14051 | X | 5140 | -0- | | -8911 | | -0- | | 334 | 1 17 9 | 4789 | 2 | Y | 15 | | | | | 18 |
| 04 | 4818 | X | 4818 | -0- | | -0- | | -0- | | 303 | 1 20 9 | 4495 | 2 | Y | 18 | 5 | 8 | | | 31 |
| 05 | 5797 | X | 2379 | -0- | | -3418 | | -0- | | 178 | 1 7 9 | 2194 | 2 | Y | 6 | 31 | 1 | | | 6 |
| 06 | 5183 | X | 5183 | -0- | | -0- | | -0- | | 379 | 1 11 9 | 4793 | 2 | Y | 10 | 11 | 1 | 1 | 8 | 4 |
| 07 | 5146 | X | 3626 | -0- | | -1520 | | -0- | | 260 | 1 6 9 | 3360 | 2 | Y | 5 | | | | | 9 |
| 08 | 5146 | X | 3453 | -0- | | -1693 | | -0- | | 194 | 1 4 9 | 3255 | 2 | Y | 4 | | | | | 13 |
| 09 | 5190 | X | 3715 | -0- | | -1475 | | -0- | | 211 | 1 8 9 | 3496 | 2 | Y | 7 | | | | | 20 |
| 10 | 5363 | X | 3638 | -0- | | -1725 | | -0- | | 224 | 1 8 9 | 3406 | 2 | Y | 7 | 24 | 1 | | | 3 |
| 11 | 5190 | X | 2892 | -0- | | -2298 | | -0- | | 208 | 1 11 9 | 2673 | 2 | Y | 10 | | | | | 13 |
| 12 | 3844 | X | 2283 | -0- | | -1561 | | -0- | | 169 | 1 7 9 | 2107 | 2 | Y | 6 | | | | | 19 |

TOTAL GAS PROD: 46,038 TOTAL CONDENSATE PROD: 126

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1478 | -0- | 1478 | 1478 | 103 | 1 | 1375 | 2 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 3103 | -0- | 3103 | 4581 | 205 | 1 | 2895 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 7398 | X | 2817 | -0- | -4581 | -0- | 248 | 1 | 2557 | 2 | N | 11 | 11 | 8 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 2755 | X | 2755 | -0- | -0- | -0- | 243 | 1 | 2511 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3565 | X | 2485 | -0- | -1080 | -0- | 198 | 1 | 2287 | 2 | N | -0- | | | | | -0- |
| 06 | 3330 | X | 2114 | -0- | -1216 | -0- | 168 | 1 | 1943 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3441 | X | 1978 | -0- | -1463 | -0- | 166 | 1 | 1808 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 2852 | X | 2255 | -0- | -597 | -0- | 204 | 1 | 2051 | 2 | N | -0- | | | | | -0- |
| 09 | 2760 | X | 1899 | -0- | -861 | -0- | 190 | 1 | 1703 | 2 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2480 | X | 2025 | -0- | -455 | -0- | 164 | 1 | 1859 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2190 | X | 1949 | -0- | -241 | -0- | 137 | 1 | 1810 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2263 | X | 1963 | -0- | -300 | -0- | 136 | 1 | 1824 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,821 TOTAL CONDENSATE PROD: 34

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | X | 2981 | -0- | -1576 | -0- | 181 | 1 | 2800 | 3 | N | -0- | | | | | -0- |
| 02 | 3696 | X | 2536 | -0- | -1160 | -0- | 161 | 1 | 2375 | 3 | N | -0- | | | | | -0- |
| 03 | 4092 | X | 2701 | -0- | -1391 | -0- | 164 | 1 | 2537 | 3 | N | -0- | | | | | -0- |
| 04 | 3540 | X | 2172 | -0- | -1368 | -0- | 115 | 1 | 2057 | 3 | N | -0- | | | | | -0- |
| 05 | 3317 | X | 2390 | -0- | -927 | -0- | 104 | 1 | 2286 | 3 | N | -0- | | | | | -0- |
| 06 | 2880 | X | 2230 | -0- | -650 | -0- | 86 | 1 | 2144 | 3 | N | -0- | | | | | -0- |
| 07 | 2821 | X | 1940 | -0- | -881 | -0- | 71 | 1 | 1869 | 3 | N | -0- | | | | | -0- |
| 08 | 2697 | X | 2145 | -0- | -552 | -0- | 83 | 1 | 2062 | 3 | N | -0- | | | | | -0- |
| 09 | 2310 | X | 1714 | -0- | -596 | -0- | 67 | 1 | 1647 | 3 | N | -0- | | | | | -0- |
| 10 | 2387 | X | 2233 | -0- | -154 | -0- | 88 | 1 | 2145 | 3 | N | -0- | | | | | -0- |
| 11 | 2220 | X | 1966 | -0- | -254 | -0- | 85 | 1 | 1881 | 3 | N | -0- | | | | | -0- |
| 12 | 2139 | X | 1202 | -0- | -937 | -0- | 56 | 1 | 1144 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,210 TOTAL CONDENSATE PROD: 2

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NIKOLAUK WELL #: 604 RRCID -> 264591 COMPL. DATE 04/10/2012 TOTAL DEPTH 8400 PERF. 7390 - 7404

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 03/23/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 N | 1661 | -0- | -106 | -0- | 198 | 1 | 1463 | 3 | N | -0- | | | | | -0- |
| 02 | 1484 N | 1480 | -0- | -4 | -0- | 190 | 1 | 1290 | 3 | N | -0- | | | | | -0- |
| 03 | 1612 N | 1523 | -0- | -89 | -0- | 215 | 1 | 1308 | 3 | N | -0- | | | | | -0- |
| 04 | 1620 N | 1354 | -0- | -266 | -0- | 193 | 1 | 1161 | 3 | N | -0- | | | | | -0- |
| 05 | 1698 N | 1698 | -0- | -0- | -0- | 223 | 1 | 1475 | 3 | N | -0- | | | | | -0- |
| 06 | 1557 N | 1557 | -0- | -0- | -0- | 217 | 1 | 1340 | 3 | N | -0- | | | | | -0- |
| 07 | 1649 N | 1649 | -0- | -0- | -0- | 245 | 1 | 1404 | 3 | N | -0- | | | | | -0- |
| 08 | 1599 N | 1599 | -0- | -0- | -0- | 230 | 1 | 1369 | 3 | N | -0- | | | | | -0- |
| 09 | 1575 N | 1575 | -0- | -0- | -0- | 227 | 1 | 1348 | 3 | N | -0- | | | | | -0- |
| 10 | 1654 N | 1654 | -0- | -0- | -0- | 248 | 1 | 1406 | 3 | N | -0- | | | | | -0- |
| 11 | 1560 N | 1532 | -0- | -28 | -0- | 264 | 1 | 1268 | 3 | N | -0- | | | | | -0- |
| *12 | 1676 N | 1676 | -0- | -0- | -0- | 295 | 1 | 1381 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,958 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18445 | X | 14423 | -0- | -4022 | -0- | 846 | 1 | 13496 | 2 | N | 74 | 199 | 1 | | | 153 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 02 | 15820 | X | 12528 | -0- | -3292 | -0- | 745 | 1 | 11717 | 2 | N | 60 | | | | | 213 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 03 | 16616 | X | 12866 | -0- | -3750 | -0- | 756 | 1 | 12044 | 2 | N | 60 | | | | | 273 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 04 | 15420 | X | 12490 | -0- | -2930 | -0- | 750 | 1 | 11681 | 2 | N | 54 | 179 | 1 | | | 148 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 05 | 15097 | X | 12287 | -0- | -2810 | -0- | 756 | 1 | 11492 | 2 | N | 35 | | | | | 183 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 06 | 13950 | X | 11578 | -0- | -2372 | -0- | 713 | 1 | 10811 | 2 | N | 49 | | | | | 232 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 07 | 13857 | X | 11551 | -0- | -2306 | -0- | 781 | 1 | 10734 | 2 | N | 33 | 182 | 1 | | | 83 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 12896 | X | 11150 | -0- | -1746 | -0- | 770 | 1 | 10348 | 2 | N | 29 | | | | | 112 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 12480 | X | 10465 | -0- | -2015 | -0- | 635 | 1 | 9802 | 2 | N | 25 | | | | | 137 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 12276 | X | 10433 | -0- | -1843 | -0- | 607 | 1 | 9804 | 2 | N | 20 | | | | | 157 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 11580 | X | 9798 | -0- | -1782 | -0- | 552 | 1 | 9185 | 2 | N | 55 | | | | | 212 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 11563 | X | 9680 | -0- | -1883 | -0- | 544 | 1 | 9094 | 2 | N | 38 | | | | | 250 |
| | | | | | | | 42 | 9 | | | | | | | | | |

TOTAL GAS PROD: 139,249 TOTAL CONDENSATE PROD: 532

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 818 | -0- | -360 | -0- | 56 | 1 | 762 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 679 | -0- | -105 | -0- | 45 | 1 | 634 | 3 | N | -0- | | | | | -0- |
| 03 | 868 | N | 696 | -0- | -172 | -0- | 43 | 1 | 653 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 636 | -0- | -144 | -0- | 42 | 1 | 592 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 744 | N | 616 | -0- | -128 | -0- | 44 | 1 | 571 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 660 | N | 548 | -0- | -112 | -0- | 39 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 479 | -0- | -172 | -0- | 36 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 536 | -0- | -84 | -0- | 37 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 447 | -0- | -93 | -0- | 30 | 1 | 417 | 3 | N | -0- | | | | | -0- |
| 10 | 465 | N | 392 | -0- | -73 | -0- | 32 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 161 | -0- | -349 | -0- | 14 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| *12 | 545 | N | 545 | -0- | -0- | -0- | 49 | 1 | 496 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,553 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 1600 | -0- | 1600 | 20201 | 106 | 1 | 1491 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 0 | W | 1335 | -0- | 1335 | 21536 | 90 | 1 | 1245 | 3 | N | -0- | | | | | -0- |
| 03 | 0 | W | 1400 | -0- | 1400 | 22936 | 94 | 1 | 1298 | 3 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 24151 | X | 1215 | -0- | -22936 | -0- | 77 | 1 | 1138 | 3 | N | -0- | | | | | -0- |
| 05 | 1643 | X | 1194 | -0- | -449 | -0- | 64 | 1 | 1130 | 3 | N | -0- | | | | | -0- |
| 06 | 1560 | X | 1058 | -0- | -502 | -0- | 58 | 1 | 998 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1488 | X | 1380 | -0- | -108 | -0- | 79 | 1 | 1299 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1395 | X | 1178 | -0- | -217 | -0- | 66 | 1 | 1112 | 3 | N | -0- | | | | | -0- |
| 09 | 1230 | X | 1200 | -0- | -30 | -0- | 52 | 1 | 1144 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1395 | X | 1143 | -0- | -252 | -0- | 49 | 1 | 1094 | 3 | N | -0- | | | | | -0- |
| 11 | 1350 | X | 907 | -0- | -443 | -0- | 39 | 1 | 867 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1395 | X | 779 | -0- | -616 | -0- | 34 | 1 | 741 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,389 TOTAL CONDENSATE PROD: 23

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | 18929 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 18929 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | 18929 | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | 18929 | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | 18929 | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | 18929 | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20677 | X | 11563 | -0- | | -9114 | | -0- | 1380 | 1 | 9813 | 2 | N | 336 | 331 | 1 | | | 311 |
| | | | | | | | | | 370 | 9 | | | | | | | | | |
| 02 | 18676 | X | 9267 | -0- | | -9409 | | -0- | 1234 | 1 | 7840 | 2 | N | 175 | 339 | 1 | | | 147 |
| | | | | | | | | | 193 | 9 | | | | | | | | | |
| 03 | 20677 | X | 7431 | -0- | | -13246 | | -0- | 621 | 1 | 6638 | 2 | N | 156 | 173 | 1 | | | 130 |
| | | | | | | | | | 172 | 9 | | | | | | | | | |
| 04 | 13020 | X | 10782 | -0- | | -2238 | | -0- | 1259 | 1 | 9124 | 2 | N | 363 | 164 | 1 | | | 329 |
| | | | | | | | | | 399 | 9 | | | | | | | | | |
| 05 | 12369 | X | 8541 | -0- | | -3828 | | -0- | 953 | 1 | 7359 | 2 | N | 208 | 333 | 1 | | | 204 |
| | | | | | | | | | 229 | 9 | | | | | | | | | |
| 06 | 11190 | X | 10346 | -0- | | -844 | | -0- | 1340 | 1 | 8676 | 2 | N | 300 | 175 | 1 | | | 329 |
| | | | | | | | | | 330 | 9 | | | | | | | | | |
| 07 | 11129 | X | 9934 | -0- | | -1195 | | -0- | 1384 | 1 | 8304 | 2 | N | 224 | 331 | 1 | | | 222 |
| | | | | | | | | | 246 | 9 | | | | | | | | | |
| 08 | 11129 | X | 9039 | -0- | | -2090 | | -0- | 1351 | 1 | 7487 | 2 | N | 183 | 164 | 1 | | | 241 |
| | | | | | | | | | 201 | 9 | | | | | | | | | |
| 09 | 10770 | X | 8428 | -0- | | -2342 | | -0- | 1292 | 1 | 6984 | 2 | N | 138 | 153 | 1 | | | 226 |
| | | | | | | | | | 152 | 9 | | | | | | | | | |
| 10 | 10695 | X | 8054 | -0- | | -2641 | | -0- | 1305 | 1 | 6592 | 2 | N | 143 | 165 | 1 | | | 204 |
| | | | | | | | | | 157 | 9 | | | | | | | | | |
| 11 | 10350 | X | 7180 | -0- | | -3170 | | -0- | 1224 | 1 | 5837 | 2 | N | 108 | | | | | 312 |
| | | | | | | | | | 119 | 9 | | | | | | | | | |
| 12 | 9920 | X | 6874 | -0- | | -3046 | | -0- | 1160 | 1 | 5601 | 2 | N | 103 | 163 | 1 | | | 252 |
| | | | | | | | | | 113 | 9 | | | | | | | | | |

TOTAL GAS PROD: 107,439 TOTAL CONDENSATE PROD: 2,437

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8200

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 3277 | -0- | | 3277 | 215897 | | 156 | 1 | 3121 | 3 | N | -0- | | | | | -0- |
| 02 | 0 | W | 2894 | -0- | | 2894 | 218791 | | 151 | 1 | 2743 | 3 | N | -0- | | | | | -0- |
| 03 | 0 | W | 3936 | -0- | | 3936 | 222727 | | 205 | 1 | 3731 | 3 | N | -0- | | | | | -0- |
| 04 | 0 | W | 3528 | -0- | | 3528 | 226255 | | 184 | 1 | 3344 | 3 | N | -0- | | | | | -0- |
| 05 | 0 | W | 4573 | -0- | | 4573 | 230828 | | 246 | 1 | 4327 | 3 | N | -0- | | | | | -0- |
| 06 | 0 | W | 3940 | -0- | | 3940 | 234768 | | 262 | 1 | 3678 | 3 | N | -0- | | | | | -0- |
| 07 | 0 | W | 3799 | -0- | | 3799 | 238567 | | 301 | 1 | 3498 | 3 | N | -0- | | | | | -0- |
| 08 | 0 | W | 3636 | -0- | | 3636 | 242203 | | 213 | 1 | 3423 | 3 | N | -0- | | | | | -0- |
| 09 | 0 | W | 3146 | -0- | | 3146 | 245349 | | 161 | 1 | 2985 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | W | 3496 | -0- | | 3496 | 248845 | | 172 | 1 | 3314 | 3 | N | 9 | 9 | 8 | | | -0- |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 0 | W | 3089 | -0- | | 3089 | 251934 | | 144 | 1 | 2945 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | W | 2845 | -0- | | 2845 | 254779 | | 157 | 1 | 2688 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,159 TOTAL CONDENSATE PROD: 9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HOLLENBECK A WELL #: 5602 RRCID -> 266674 COMPL. DATE 09/16/2011 TOTAL DEPTH 8095 PERF. 6602 - 7985

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 576 | -0- | 576 | 33510 | 40 | 1 | 535 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 0 | W | 1124 | -0- | 1124 | 34634 | 74 | 1 | 1050 | 2 | N | -0- | | | | | -0- |
| 03 | 0 | W | 652 | -0- | 652 | 35286 | 57 | 1 | 592 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 35528 | X | 242 | -0- | -35286 | -0- | 21 | 1 | 221 | 2 | N | -0- | | | | | -0- |
| 05 | 1240 | X | 963 | -0- | -277 | -0- | 76 | 1 | 881 | 2 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1200 | X | 149 | -0- | -1051 | -0- | 12 | 1 | 137 | 2 | N | -0- | | | | | -0- |
| 07 | 1240 | X | 484 | -0- | -756 | -0- | 41 | 1 | 443 | 2 | N | -0- | | | | | -0- |
| 08 | 961 | X | -0- | -0- | -961 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 930 | X | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 961 | X | -0- | -0- | -961 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 480 | X | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 496 | X | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,190 TOTAL CONDENSATE PROD: 9

HOLLENBECK WELL #: 1585 RRCID -> 266789 COMPL. DATE 04/20/2012 TOTAL DEPTH 7206 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/19/2013 - P&A 03-19-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER EDWIN S JR 27 WELL #: RRCID -> 268155 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4281 - 4314

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 551 | -0- | 551 | 22533 | 22 | 1 2 9 | 527 | 2 | N | 2 | 5 | 1 | | | 2 |
| 02 | 0 | W | 1244 | -0- | 1244 | 23777 | 51 | 1 9 | 1184 | 2 | N | 8 | 5 | 1 | | | 5 |
| 03 | 0 | W | 1060 | -0- | 1060 | 24837 | 48 | 1 3 9 | 1009 | 2 | N | 3 | 3 | 1 | | | 5 |
| 04 | 0 | W | 845 | -0- | 845 | 25682 | 35 | 1 7 9 | 803 | 2 | N | 6 | 8 | 1 | | | 3 |
| 05 | 0 | W | 697 | -0- | 697 | 26379 | 28 | 1 4 9 | 665 | 2 | N | 4 | 4 | 1 | | | 3 |
| 06 | 0 | W | 801 | -0- | 801 | 27180 | 33 | 1 6 9 | 762 | 2 | N | 5 | 4 | 1 | | | 4 |
| 07 | 27932 | X | 752 | -0- | -27180 | -0- | 33 | 1 4 9 | 715 | 2 | N | 4 | 4 | 1 | | | 4 |
| 08 | 1054 | X | 713 | -0- | -341 | -0- | 31 | 1 6 9 | 676 | 2 | N | 5 | 4 | 1 | | | 5 |
| 09 | 840 | X | 434 | -0- | -406 | -0- | 19 | 1 2 9 | 413 | 2 | N | 2 | 5 | 1 | | | 2 |
| 10 | 837 | X | 536 | -0- | -301 | -0- | 24 | 1 6 9 | 506 | 2 | N | 5 | 4 | 1 | | | 3 |
| 11 | 810 | X | 558 | -0- | -252 | -0- | 25 | 1 4 9 | 529 | 2 | N | 4 | 4 | 1 | | | 3 |
| 12 | 744 | X | 660 | -0- | -84 | -0- | 30 | 1 4 9 | 626 | 2 | N | 4 | 3 | 1 | | | 4 |

TOTAL GAS PROD: 8,851 TOTAL CONDENSATE PROD: 52

POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 539 | -0- | 539 | 8967 | 21 | 1 3 9 | 515 | 2 | N | 3 | 4 | 1 | | | 2 |
| 02 | 0 | W | 442 | -0- | 442 | 9409 | 18 | 1 3 9 | 421 | 2 | N | 3 | 3 | 1 | | | 2 |
| 03 | 0 | W | 345 | -0- | 345 | 9754 | 16 | 1 1 9 | 328 | 2 | N | 1 | 1 | 1 | | | 2 |
| 04 | 0 | W | 422 | -0- | 422 | 10176 | 18 | 1 3 9 | 401 | 2 | N | 3 | 3 | 1 | | | 2 |
| 05 | 0 | W | 364 | -0- | 364 | 10540 | 14 | 1 2 9 | 348 | 2 | N | 2 | 2 | 1 | | | 2 |
| 06 | 0 | W | 434 | -0- | 434 | 10974 | 18 | 1 2 9 | 414 | 2 | N | 2 | 2 | 1 | | | 2 |
| 07 | 11437 | X | 463 | -0- | -10974 | -0- | 20 | 1 3 9 | 440 | 2 | N | 3 | 2 | 1 | | | 3 |
| 08 | 412 | N | 412 | -0- | -0- | -0- | 18 | 1 2 9 | 392 | 2 | N | 2 | 2 | 1 | | | 3 |
| 09 | 420 | N | 402 | -0- | -18 | -0- | 18 | 1 2 9 | 382 | 2 | N | 2 | 3 | 1 | | | 2 |
| 10 | 465 | N | 409 | -0- | -56 | -0- | 18 | 1 3 9 | 388 | 2 | N | 3 | 3 | 1 | | | 2 |
| 11 | 390 | N | 317 | -0- | -73 | -0- | 14 | 1 3 9 | 300 | 2 | N | 3 | 3 | 1 | | | 2 |
| 12 | 403 | N | 306 | -0- | -97 | -0- | 14 | 1 2 9 | 290 | 2 | N | 2 | 2 | 1 | | | 2 |

TOTAL GAS PROD: 4,855 TOTAL CONDENSATE PROD: 29

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 1809 | -0- | 1809 | 21182 | 110 | 1 | 1699 | 3 | N | -0- | | | -0- |
| 02 | 0 | W | 1575 | -0- | 1575 | 22757 | 100 | 1 | 1475 | 3 | N | -0- | | | -0- |
| 03 | 0 | W | 1682 | -0- | 1682 | 24439 | 102 | 1 | 1580 | 3 | N | -0- | | | -0- |
| 04 | 0 | W | 1610 | -0- | 1610 | 26049 | 85 | 1 | 1525 | 3 | N | -0- | | | -0- |
| 05 | 0 | W | 1614 | -0- | 1614 | 27663 | 70 | 1 | 1544 | 3 | N | -0- | | | -0- |
| 06 | 0 | W | 1534 | -0- | 1534 | 29197 | 59 | 1 | 1475 | 3 | N | -0- | | | -0- |
| 07 | 30727 | X | 1530 | -0- | -29197 | -0- | 56 | 1 | 1474 | 3 | N | -0- | | | -0- |
| 08 | 1612 | N | 1499 | -0- | -113 | -0- | 58 | 1 | 1441 | 3 | N | -0- | | | -0- |
| 09 | 1530 | N | 1409 | -0- | -121 | -0- | 55 | 1 | 1354 | 3 | N | -0- | | | -0- |
| 10 | 1519 | N | 1398 | -0- | -121 | -0- | 55 | 1 | 1343 | 3 | N | -0- | | | -0- |
| 11 | 1440 | N | 1058 | -0- | -382 | -0- | 46 | 1 | 1012 | 3 | N | -0- | | | -0- |
| 12 | 1457 | N | 933 | -0- | -524 | -0- | 44 | 1 | 889 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 17,651 TOTAL CONDENSATE PROD: -0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 3573 | -0- | 3573 | 63797 | 217 | 1 | 3356 | 3 | N | -0- | | | -0- |
| 02 | 0 | W | 3081 | -0- | 3081 | 66878 | 195 | 1 | 2886 | 3 | N | -0- | | | -0- |
| 03 | 0 | W | 3235 | -0- | 3235 | 70113 | 196 | 1 | 3039 | 3 | N | -0- | | | -0- |
| 04 | 0 | W | 2831 | -0- | 2831 | 72944 | 150 | 1 | 2681 | 3 | N | -0- | | | -0- |
| 05 | 0 | W | 2562 | -0- | 2562 | 75506 | 112 | 1 | 2450 | 3 | N | -0- | | | -0- |
| 06 | 0 | W | 2260 | -0- | 2260 | 77766 | 87 | 1 | 2173 | 3 | N | -0- | | | -0- |
| 07 | 79746 | X | 1980 | -0- | -77766 | -0- | 72 | 1 | 1908 | 3 | N | -0- | | | -0- |
| 08 | 3224 | X | 2640 | -0- | -584 | -0- | 102 | 1 | 2538 | 3 | N | -0- | | | -0- |
| 09 | 2820 | X | 2692 | -0- | -128 | -0- | 105 | 1 | 2587 | 3 | N | -0- | | | -0- |
| 10 | 2573 | X | 2104 | -0- | -469 | -0- | 83 | 1 | 2021 | 3 | N | -0- | | | -0- |
| 11 | 2550 | X | 1775 | -0- | -775 | -0- | 77 | 1 | 1698 | 3 | N | -0- | | | -0- |
| 12 | 2790 | X | 858 | -0- | -1932 | -0- | 40 | 1 | 818 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 29,591 TOTAL CONDENSATE PROD: -0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 1264 | -0- | 1264 | 18179 | 61 | 1 | 1203 | 3 | N | -0- | | | -0- |
| 02 | 0 | W | 1105 | -0- | 1105 | 19284 | 59 | 1 | 1046 | 3 | N | -0- | | | -0- |
| 03 | 0 | W | 1179 | -0- | 1179 | 20463 | 63 | 1 | 1116 | 3 | N | -0- | | | -0- |
| 04 | 0 | W | 1110 | -0- | 1110 | 21573 | 58 | 1 | 1052 | 3 | N | -0- | | | -0- |
| 05 | 0 | W | 1042 | -0- | 1042 | 22615 | 55 | 1 | 987 | 3 | N | -0- | | | -0- |
| 06 | 0 | W | 1002 | -0- | 1002 | 23617 | 62 | 1 | 940 | 3 | N | -0- | | | -0- |
| 07 | 24615 | X | 998 | -0- | -23617 | -0- | 70 | 1 | 928 | 3 | N | -0- | | | -0- |
| 08 | 1178 | X | 917 | -0- | -261 | -0- | 52 | 1 | 865 | 3 | N | -0- | | | -0- |
| 09 | 1110 | X | 880 | -0- | -230 | -0- | 44 | 1 | 836 | 3 | N | -0- | | | -0- |
| 10 | 1054 | X | 937 | -0- | -117 | -0- | 45 | 1 | 892 | 3 | N | -0- | | | -0- |
| 11 | 990 | X | 900 | -0- | -90 | -0- | 42 | 1 | 858 | 3 | N | -0- | | | -0- |
| 12 | 992 | X | 845 | -0- | -147 | -0- | 46 | 1 | 799 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 12,179 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17825 | X | 2118 | -0- | | -15707 | | -0- | 82 | 1 | 1996 | 2 | N | 36 | | | | | 174 |
| | | | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 16100 | X | 1778 | -0- | | -14322 | | -0- | 73 | 1 | 1684 | 2 | N | 19 | | | | | 193 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 17825 | X | 1443 | -0- | | -16382 | | -0- | 64 | 1 | 1347 | 2 | N | 29 | 190 | 1 | | | 32 |
| | | | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 17250 | X | 1755 | -0- | | -15495 | | -0- | 72 | 1 | 1655 | 2 | N | 25 | | | | | 57 |
| | | | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 17825 | X | 1412 | -0- | | -16413 | | -0- | 56 | 1 | 1350 | 2 | N | 5 | | | | | 62 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 17250 | X | 1566 | -0- | | -15684 | | -0- | 65 | 1 | 1494 | 2 | N | 6 | -68 | 10 | | | 68 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 17825 | X | 1491 | -0- | | -16334 | | -0- | 65 | 1 | 1426 | 2 | N | -0- | 2 | 1 | | | 66 |
| 08 | 1444 | X | 1444 | -0- | | -0- | | -0- | 64 | 1 | 1380 | 2 | N | -0- | | | | | 66 |
| 09 | 1770 | X | 1328 | -0- | | -442 | | -0- | 59 | 1 | 1269 | 2 | N | -0- | | | | | 66 |
| 10 | 1612 | X | 1368 | -0- | | -244 | | -0- | 61 | 1 | 1303 | 2 | N | 4 | | | | | 70 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1560 | X | 1218 | -0- | | -342 | | -0- | 55 | 1 | 1162 | 2 | N | 1 | | | | | 71 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1519 | X | 1148 | -0- | | -371 | | -0- | 53 | 1 | 1095 | 2 | N | -0- | | | | | 71 |

TOTAL GAS PROD: 18,069 TOTAL CONDENSATE PROD: 125

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 3174 | -0- | | 3174 | 26964 | | 279 | 1 | 2894 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 0 | | 2318 | -0- | | 2318 | 29282 | | 225 | 1 | 2093 | 3 | N | -0- | | | | | -0- |
| 03 | 0 | | 2274 | -0- | | 2274 | 31556 | | 225 | 1 | 2049 | 3 | N | -0- | | | | | -0- |
| 04 | 33918 | X | 2362 | -0- | | -31556 | -0- | | 202 | 1 | 1958 | 2 | N | 130 | | | | | 130 |
| | | | | | | | | | 59 | 3 | 143 | 9 | | | | | | | |
| 05 | 2230 | X | 2230 | -0- | | -0- | -0- | | 186 | 1 | 1934 | 2 | N | -0- | | | | | 130 |
| | | | | | | | | | 110 | 3 | | | | | | | | | |
| 06 | 1988 | X | 1988 | -0- | | -0- | -0- | | 163 | 1 | 1793 | 2 | N | -0- | | | | | 130 |
| | | | | | | | | | 32 | 3 | | | | | | | | | |
| 07 | 1981 | X | 1981 | -0- | | -0- | -0- | | 159 | 1 | 1740 | 2 | N | 62 | | | | | 192 |
| | | | | | | | | | 14 | 3 | 68 | 9 | | | | | | | |
| 08 | 1860 | X | 1837 | -0- | | -23 | -0- | | 160 | 1 | 1640 | 2 | N | -0- | | | | | 192 |
| | | | | | | | | | 37 | 3 | | | | | | | | | |
| 09 | 1800 | X | 1585 | -0- | | -215 | -0- | | 148 | 1 | 1384 | 2 | N | -0- | | | | | 192 |
| | | | | | | | | | 53 | 3 | | | | | | | | | |
| 10 | 1860 | X | 1784 | -0- | | -76 | -0- | | 155 | 1 | 1446 | 2 | N | 83 | 184 | 1 | | | 91 |
| | | | | | | | | | 92 | 3 | 91 | 9 | | | | | | | |
| 11 | 1800 | X | 1533 | -0- | | -267 | -0- | | 151 | 1 | 1289 | 2 | N | 9 | | | | | 100 |
| | | | | | | | | | 83 | 3 | 10 | 9 | | | | | | | |
| 12 | 1860 | X | 1603 | -0- | | -257 | -0- | | 162 | 1 | 1281 | 2 | N | 23 | | | | | 123 |
| | | | | | | | | | 135 | 3 | 25 | 9 | | | | | | | |

TOTAL GAS PROD: 24,669 TOTAL CONDENSATE PROD: 308

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HILCORP ENERGY COMPANY 386310
BAKER "C" WELL #: 2501 RRCID -> 262800 COMPL. DATE 06/17/2011 TOTAL DEPTH 3530 PERF. 2718 - 3412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAGSDALE WELL #: 1202 RRCID -> 263327 COMPL. DATE 10/04/2011 TOTAL DEPTH 4340 PERF. 3412 - 3888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRAHAM WELL #: 101 RRCID -> 263408 COMPL. DATE 10/04/2011 TOTAL DEPTH 4406 PERF. 2499 - 3990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9275 - 9315

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 1471 | -0- | 1471 | 63470 | 1471 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | W | 1590 | -0- | 1590 | 65060 | 1590 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | W | 2609 | -0- | 2609 | 67669 | 1459 | 1 | 1150 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | W | 4038 | -0- | 4038 | 71707 | 2286 | 1 | 1752 | 2 | N | -0- | | | | | -0- |
| 05 | 74569 | X | 2862 | -0- | -71707 | -0- | 1658 | 1 | 1204 | 2 | N | -0- | | | | | -0- |
| 06 | 3825 | X | 3825 | -0- | -0- | -0- | 2131 | 1 | 1694 | 2 | N | -0- | | | | | -0- |
| 07 | 3704 | X | 3704 | -0- | -0- | -0- | 2541 | 1 | 1163 | 2 | N | -0- | | | | | -0- |
| 08 | 4185 | X | 3565 | -0- | -620 | -0- | 2060 | 1 | 1505 | 2 | N | -0- | | | | | -0- |
| 09 | 4050 | X | 2291 | -0- | -1759 | -0- | 1145 | 1 | 1146 | 2 | N | -0- | | | | | -0- |
| 10 | 3968 | X | 3433 | -0- | -535 | -0- | 1829 | 1 | 1604 | 2 | N | -0- | | | | | -0- |
| 11 | 3840 | X | 2896 | -0- | -944 | -0- | 1477 | 1 | 1419 | 2 | N | -0- | | | | | -0- |
| 12 | 3689 | X | NO RPT | -0- | -3689 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 32,284 TOTAL CONDENSATE PROD: -0-

EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 10/24/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | 7384 | -0- | 7384 | 156725 | 7384 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | 6879 | -0- | 6879 | 163604 | 6879 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | 9034 | -0- | 9034 | 172638 | 2841 | 1 | 6193 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | Z | 9565 | -0- | 9565 | 182203 | 2921 | 1 | 6644 | 2 | N | -0- | | | | | -0- |
| 05 | 0 | Z | 8852 | -0- | 8852 | 191055 | 1962 | 1 | 6890 | 2 | N | -0- | | | | | -0- |
| 06 | 0 | Z | 7641 | -0- | 7641 | 198696 | 2151 | 1 | 5490 | 2 | N | -0- | | | | | -0- |
| 07 | 0 | Z | 7674 | -0- | 7674 | 206370 | 2396 | 1 | 5278 | 2 | N | -0- | | | | | -0- |
| 08 | 0 | Z | 7348 | -0- | 7348 | 213718 | 2164 | 1 | 5184 | 2 | N | -0- | | | | | -0- |
| 09 | 0 | Z | 7146 | -0- | 7146 | 220864 | 2237 | 1 | 4909 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | Z | 7102 | -0- | 7102 | 227966 | 2083 | 1 | 5019 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | Z | 5749 | -0- | 5749 | 233715 | 1259 | 1 | 4490 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | 233715 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 84,374 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LINN OPERATING, INC. 501545
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 182 | N | 182 | -0- | -0- | -0- | 14 | 1 | 168 | 2 | N | -0- | | | | -0- |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 7 | 1 | 80 | 2 | N | -0- | | | | -0- |
| 03 | 93 | N | 25 | -0- | -68 | -0- | 4 | 1 | 21 | 2 | N | -0- | | | | -0- |
| 04 | 180 | N | 75 | -0- | -105 | -0- | 6 | 1 | 69 | 2 | N | -0- | | | | -0- |
| 05 | 93 | N | 33 | -0- | -60 | -0- | 3 | 1 | 30 | 2 | N | -0- | | | | -0- |
| 06 | 125 | N | 125 | -0- | -0- | -0- | 10 | 1 | 115 | 2 | N | -0- | | | | -0- |
| 07 | 669 | N | 669 | -0- | -0- | -0- | 72 | 1 | 597 | 2 | N | -0- | | | | -0- |
| 08 | 68 | N | 68 | -0- | -0- | -0- | 5 | 1 | 63 | 2 | N | -0- | | | | -0- |
| 09 | 494 | N | 494 | -0- | -0- | -0- | 69 | 1 | 425 | 2 | N | -0- | | | | -0- |
| 10 | 217 | N | 110 | -0- | -107 | -0- | 9 | 1 | 101 | 2 | N | -0- | | | | -0- |
| 11 | 636 | N | 636 | -0- | -0- | -0- | 71 | 1 | 564 | 2 | N | 1 | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | |
| *12 | 252 | N | 252 | -0- | -0- | -0- | 19 | 1 | 233 | 2 | N | -0- | | | | 1 |

TOTAL GAS PROD: 2,756 TOTAL CONDENSATE PROD: 1

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 267 | -0- | -229 | -0- | 21 | 1 | 246 | 2 | N | -0- | | | | -0- |
| 02 | 865 | N | 865 | -0- | -0- | -0- | 65 | 1 | 800 | 2 | N | -0- | | | | -0- |
| 03 | 496 | N | 362 | -0- | -134 | -0- | 56 | 1 | 306 | 2 | N | -0- | | | | -0- |
| 04 | 605 | N | 605 | -0- | -0- | -0- | 48 | 1 | 557 | 2 | N | -0- | | | | -0- |
| 05 | 496 | N | 470 | -0- | -26 | -0- | 47 | 1 | 423 | 2 | N | -0- | | | | -0- |
| 06 | 360 | N | 236 | -0- | -124 | -0- | 18 | 1 | 218 | 2 | N | -0- | | | | -0- |
| 07 | 526 | N | 526 | -0- | -0- | -0- | 57 | 1 | 469 | 2 | N | -0- | | | | -0- |
| 08 | 465 | N | 417 | -0- | -48 | -0- | 33 | 1 | 384 | 2 | N | -0- | | | | -0- |
| 09 | 388 | N | 388 | -0- | -0- | -0- | 54 | 1 | 334 | 2 | N | -0- | | | | -0- |
| 10 | 496 | N | 443 | -0- | -53 | -0- | 36 | 1 | 407 | 2 | N | -0- | | | | -0- |
| 11 | 499 | N | 499 | -0- | -0- | -0- | 55 | 1 | 443 | 2 | N | 1 | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | |
| *12 | 545 | N | 545 | -0- | -0- | -0- | 41 | 1 | 504 | 2 | N | -0- | | | | 1 |

TOTAL GAS PROD: 5,623 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 139 | N | 139 | -0- | -0- | -0- | 11 | 1 | 128 | 2 | N | -0- | | | -0- |
| 02 | 112 | N | 107 | -0- | -5 | -0- | 8 | 1 | 99 | 2 | N | -0- | | | -0- |
| 03 | 93 | N | 17 | -0- | -76 | -0- | 3 | 1 | 14 | 2 | N | -0- | | | -0- |
| 04 | 120 | N | 43 | -0- | -77 | -0- | 3 | 1 | 40 | 2 | N | -0- | | | -0- |
| 05 | 124 | N | 37 | -0- | -87 | -0- | 4 | 1 | 33 | 2 | N | -0- | | | -0- |
| 06 | 114 | N | 114 | -0- | -0- | -0- | 9 | 1 | 105 | 2 | N | -0- | | | -0- |
| 07 | 525 | N | 525 | -0- | -0- | -0- | 56 | 1 | 469 | 2 | N | -0- | | | -0- |
| 08 | 83 | N | 83 | -0- | -0- | -0- | 7 | 1 | 76 | 2 | N | -0- | | | -0- |
| 09 | 388 | N | 388 | -0- | -0- | -0- | 54 | 1 | 334 | 2 | N | -0- | | | -0- |
| 10 | 527 | N | 35 | -0- | -492 | -0- | 3 | 1 | 32 | 2 | N | -0- | | | -0- |
| 11 | 499 | N | 499 | -0- | -0- | -0- | 55 | 1 | 443 | 2 | N | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | |
| 12 | 403 | N | 204 | -0- | -199 | -0- | 16 | 1 | 188 | 2 | N | -0- | | | 1 |

TOTAL GAS PROD: 2,191 TOTAL CONDENSATE PROD: 1

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 232 | N | 232 | -0- | -0- | -0- | 18 | 1 | 214 | 2 | N | -0- | | | -0- |
| 02 | 299 | N | 299 | -0- | -0- | -0- | 23 | 1 | 276 | 2 | N | -0- | | | -0- |
| 03 | 95 | N | 95 | -0- | -0- | -0- | 15 | 1 | 80 | 2 | N | -0- | | | -0- |
| 04 | 251 | N | 251 | -0- | -0- | -0- | 20 | 1 | 231 | 2 | N | -0- | | | -0- |
| 05 | 146 | N | 146 | -0- | -0- | -0- | 15 | 1 | 131 | 2 | N | -0- | | | -0- |
| 06 | 226 | N | 226 | -0- | -0- | -0- | 17 | 1 | 209 | 2 | N | -0- | | | -0- |
| 07 | 382 | N | 382 | -0- | -0- | -0- | 41 | 1 | 341 | 2 | N | -0- | | | -0- |
| 08 | 241 | N | 241 | -0- | -0- | -0- | 19 | 1 | 222 | 2 | N | -0- | | | -0- |
| 09 | 283 | N | 283 | -0- | -0- | -0- | 40 | 1 | 243 | 2 | N | -0- | | | -0- |
| 10 | 318 | N | 318 | -0- | -0- | -0- | 26 | 1 | 292 | 2 | N | -0- | | | -0- |
| 11 | 362 | N | 362 | -0- | -0- | -0- | 40 | 1 | 322 | 2 | N | -0- | | | -0- |
| *12 | 445 | N | 445 | -0- | -0- | -0- | 34 | 1 | 411 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,280 TOTAL CONDENSATE PROD: -0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 174 | N | 174 | -0- | -0- | -0- | 13 | 1 | 161 | 2 | N | -0- | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 5 | 1 | 55 | 2 | N | -0- | | | -0- |
| 03 | 62 | N | 18 | -0- | -44 | -0- | 3 | 1 | 15 | 2 | N | -0- | | | -0- |
| 04 | 90 | N | 46 | -0- | -44 | -0- | 4 | 1 | 42 | 2 | N | -0- | | | -0- |
| 05 | 62 | N | 19 | -0- | -43 | -0- | 2 | 1 | 17 | 2 | N | -0- | | | -0- |
| 06 | 158 | N | 158 | -0- | -0- | -0- | 12 | 1 | 146 | 2 | N | -0- | | | -0- |
| 07 | 62 | N | 47 | -0- | -15 | -0- | 5 | 1 | 42 | 2 | N | -0- | | | -0- |
| 08 | 85 | N | 85 | -0- | -0- | -0- | 7 | 1 | 78 | 2 | N | -0- | | | -0- |
| 09 | 35 | N | 35 | -0- | -0- | -0- | 5 | 1 | 30 | 2 | N | -0- | | | -0- |
| 10 | 136 | N | 136 | -0- | -0- | -0- | 11 | 1 | 125 | 2 | N | -0- | | | -0- |
| 11 | 90 | N | 45 | -0- | -45 | -0- | 5 | 1 | 40 | 2 | N | -0- | | | -0- |
| *12 | 174 | N | 174 | -0- | -0- | -0- | 13 | 1 | 161 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 997 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 131 | N | 131 | -0- | -0- | -0- | 10 | 1 | 121 | 2 | N | -0- | | | | | -0- |
| 02 | 98 | N | 98 | -0- | -0- | -0- | 7 | 1 | 91 | 2 | N | -0- | | | | | -0- |
| 03 | 100 | N | 100 | -0- | -0- | -0- | 16 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| 04 | 250 | N | 250 | -0- | -0- | -0- | 20 | 1 | 230 | 2 | N | -0- | | | | | -0- |
| 05 | 208 | N | 208 | -0- | -0- | -0- | 21 | 1 | 187 | 2 | N | -0- | | | | | -0- |
| 06 | 181 | N | 181 | -0- | -0- | -0- | 14 | 1 | 167 | 2 | N | -0- | | | | | -0- |
| 07 | 186 | N | 47 | -0- | -139 | -0- | 5 | 1 | 42 | 2 | N | -0- | | | | | -0- |
| 08 | 186 | N | 158 | -0- | -28 | -0- | 13 | 1 | 145 | 2 | N | -0- | | | | | -0- |
| 09 | 35 | N | 35 | -0- | -0- | -0- | 5 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 10 | 62 | N | 45 | -0- | -17 | -0- | 4 | 1 | 41 | 2 | N | -0- | | | | | -0- |
| 11 | 150 | N | 46 | -0- | -104 | -0- | 5 | 1 | 40 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 42 | N | 42 | -0- | -0- | -0- | 3 | 1 | 39 | 2 | N | -0- | | | | | 1 |

TOTAL GAS PROD: 1,341 TOTAL CONDENSATE PROD: 1

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 343 | -0- | -308 | -0- | 27 | 1 | 316 | 2 | N | -0- | | | | | 18 |
| 02 | 876 | N | 876 | -0- | -0- | -0- | 66 | 1 | 810 | 2 | N | -0- | | | | | 18 |
| 03 | 651 | N | 365 | -0- | -286 | -0- | 57 | 1 | 308 | 2 | N | -0- | | | | | 18 |
| 04 | 599 | N | 599 | -0- | -0- | -0- | 48 | 1 | 551 | 2 | N | -0- | | | | | 18 |
| 05 | 651 | N | 543 | -0- | -108 | -0- | 55 | 1 | 488 | 2 | N | -0- | | | | | 18 |
| 06 | 360 | N | 265 | -0- | -95 | -0- | 20 | 1 | 245 | 2 | N | -0- | | | | | 18 |
| 07 | 620 | N | 48 | -0- | -572 | -0- | 5 | 1 | 43 | 2 | N | -0- | | | | | 18 |
| 08 | 573 | N | 573 | -0- | -0- | -0- | 45 | 1 | 528 | 2 | N | -0- | | | | | 18 |
| 09 | 35 | N | 35 | -0- | -0- | -0- | 5 | 1 | 30 | 2 | N | -0- | | | | | 18 |
| 10 | 747 | N | 747 | -0- | -0- | -0- | 61 | 1 | 686 | 2 | N | -0- | | | | | 18 |
| 11 | 540 | N | 45 | -0- | -495 | -0- | 5 | 1 | 40 | 2 | N | -0- | | | | | 18 |
| *12 | 622 | N | 622 | -0- | -0- | -0- | 47 | 1 | 575 | 2 | N | -0- | | | | | 18 |

TOTAL GAS PROD: 5,061 TOTAL CONDENSATE PROD: -0-

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 2 | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 15 | N | 11 | -0- | -4 | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | -0- |
| 05 | 26 | N | 26 | -0- | -0- | -0- | 3 | 1 | 23 | 2 | N | -0- | | | | | -0- |
| 06 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 2 | N | -0- | | | | | -0- |
| 07 | 430 | N | 430 | -0- | -0- | -0- | 46 | 1 | 384 | 2 | N | -0- | | | | | -0- |
| 08 | 31 | N | 3 | -0- | -28 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 09 | 318 | N | 318 | -0- | -0- | -0- | 45 | 1 | 273 | 2 | N | -0- | | | | | -0- |
| 10 | 62 | N | 51 | -0- | -11 | -0- | 4 | 1 | 47 | 2 | N | -0- | | | | | -0- |
| 11 | 368 | N | 368 | -0- | -0- | -0- | 41 | 1 | 327 | 2 | N | -0- | | | | | -0- |
| *12 | 182 | N | 182 | -0- | -0- | -0- | 14 | 1 | 168 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,420 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 611 | N | 611 | -0- | -0- | -0- | 47 | 1 | 564 | 2 | N | -0- | | | | | -0- |
| 02 | 417 | N | 417 | -0- | -0- | -0- | 32 | 1 | 385 | 2 | N | -0- | | | | | -0- |
| 03 | 248 | N | 144 | -0- | -104 | -0- | 22 | 1 | 122 | 2 | N | -0- | | | | | -0- |
| 04 | 251 | N | 251 | -0- | -0- | -0- | 20 | 1 | 231 | 2 | N | -0- | | | | | -0- |
| 05 | 248 | N | 242 | -0- | -6 | -0- | 24 | 1 | 218 | 2 | N | -0- | | | | | -0- |
| 06 | 825 | N | 825 | -0- | -0- | -0- | 64 | 1 | 761 | 2 | N | -0- | | | | | -0- |
| 07 | 248 | N | 48 | -0- | -200 | -0- | 5 | 1 | 43 | 2 | N | -0- | | | | | -0- |
| 08 | 273 | N | 273 | -0- | -0- | -0- | 22 | 1 | 251 | 2 | N | -0- | | | | | -0- |
| 09 | 35 | N | 35 | -0- | -0- | -0- | 5 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 10 | 143 | N | 143 | -0- | -0- | -0- | 12 | 1 | 131 | 2 | N | -0- | | | | | -0- |
| 11 | 240 | N | 45 | -0- | -195 | -0- | 5 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| *12 | 174 | N | 174 | -0- | -0- | -0- | 13 | 1 | 161 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,208 TOTAL CONDENSATE PROD: -0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 135 | N | 135 | -0- | -0- | -0- | 10 | 1 | 125 | 2 | N | -0- | | | | | -0- |
| 02 | 287 | N | 287 | -0- | -0- | -0- | 22 | 1 | 265 | 2 | N | -0- | | | | | -0- |
| 03 | 82 | N | 82 | -0- | -0- | -0- | 13 | 1 | 69 | 2 | N | -0- | | | | | -0- |
| 04 | 176 | N | 176 | -0- | -0- | -0- | 14 | 1 | 162 | 2 | N | -0- | | | | | -0- |
| 05 | 248 | N | 86 | -0- | -162 | -0- | 9 | 1 | 77 | 2 | N | -0- | | | | | -0- |
| 06 | 218 | N | 218 | -0- | -0- | -0- | 17 | 1 | 201 | 2 | N | -0- | | | | | -0- |
| 07 | 186 | N | 47 | -0- | -139 | -0- | 5 | 1 | 42 | 2 | N | -0- | | | | | -0- |
| 08 | 118 | N | 118 | -0- | -0- | -0- | 9 | 1 | 109 | 2 | N | -0- | | | | | -0- |
| 09 | 35 | N | 35 | -0- | -0- | -0- | 5 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 10 | 83 | N | 83 | -0- | -0- | -0- | 7 | 1 | 76 | 2 | N | -0- | | | | | -0- |
| 11 | 120 | N | 45 | -0- | -75 | -0- | 5 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| *12 | 68 | N | 68 | -0- | -0- | -0- | 5 | 1 | 63 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,380 TOTAL CONDENSATE PROD: -0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 708 | N | 708 | -0- | -0- | -0- | 55 | 1 | 653 | 2 | N | -0- | | | | | -0- |
| 02 | 476 | N | 201 | -0- | -275 | -0- | 15 | 1 | 186 | 2 | N | -0- | | | | | -0- |
| 03 | 496 | N | 203 | -0- | -293 | -0- | 32 | 1 | 171 | 2 | N | -0- | | | | | -0- |
| 04 | 510 | N | 370 | -0- | -140 | -0- | 30 | 1 | 340 | 2 | N | -0- | | | | | -0- |
| 05 | 320 | N | 320 | -0- | -0- | -0- | 32 | 1 | 288 | 2 | N | -0- | | | | | -0- |
| 06 | 371 | N | 371 | -0- | -0- | -0- | 29 | 1 | 342 | 2 | N | -0- | | | | | -0- |
| 07 | 372 | N | 48 | -0- | -324 | -0- | 5 | 1 | 43 | 2 | N | -0- | | | | | -0- |
| 08 | 670 | N | 670 | -0- | -0- | -0- | 53 | 1 | 617 | 2 | N | -0- | | | | | -0- |
| 09 | 35 | N | 35 | -0- | -0- | -0- | 5 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 10 | 485 | N | 485 | -0- | -0- | -0- | 40 | 1 | 445 | 2 | N | -0- | | | | | -0- |
| 11 | 510 | N | 45 | -0- | -465 | -0- | 5 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| *12 | 464 | N | 464 | -0- | -0- | -0- | 35 | 1 | 429 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,920 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 532 | -0- | -88 | -0- | 41 | 1 | 491 | 2 | N | -0- | | | | | -0- |
| 02 | 560 | N | -0- | -0- | -560 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 252 | -0- | -368 | -0- | 39 | 1 | 213 | 2 | N | -0- | | | | | -0- |
| 04 | 563 | N | 563 | -0- | -0- | -0- | 45 | 1 | 518 | 2 | N | -0- | | | | | -0- |
| 05 | 526 | N | 526 | -0- | -0- | -0- | 53 | 1 | 473 | 2 | N | -0- | | | | | -0- |
| 06 | 512 | N | 512 | -0- | -0- | -0- | 40 | 1 | 472 | 2 | N | -0- | | | | | -0- |
| 07 | 589 | N | 48 | -0- | -541 | -0- | 5 | 1 | 43 | 2 | N | -0- | | | | | -0- |
| 08 | 798 | N | 798 | -0- | -0- | -0- | 63 | 1 | 735 | 2 | N | -0- | | | | | -0- |
| 09 | 35 | N | 35 | -0- | -0- | -0- | 5 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 10 | 820 | N | 820 | -0- | -0- | -0- | 67 | 1 | 753 | 2 | N | -0- | | | | | -0- |
| 11 | 600 | N | 45 | -0- | -555 | -0- | 5 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| *12 | 622 | N | 622 | -0- | -0- | -0- | 47 | 1 | 575 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,753 TOTAL CONDENSATE PROD: -0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 571 | N | 571 | -0- | -0- | -0- | 44 | 1 | 527 | 2 | N | -0- | | | | | 18 |
| 02 | 448 | N | 425 | -0- | -23 | -0- | 32 | 1 | 393 | 2 | N | -0- | | | | | 18 |
| 03 | 496 | N | 334 | -0- | -162 | -0- | 52 | 1 | 282 | 2 | N | -0- | | | | | 18 |
| 04 | 540 | N | 537 | -0- | -3 | -0- | 43 | 1 | 494 | 2 | N | -0- | | | | | 18 |
| 05 | 465 | N | 433 | -0- | -32 | -0- | 44 | 1 | 389 | 2 | N | -0- | | | | | 18 |
| 06 | 654 | N | 654 | -0- | -0- | -0- | 51 | 1 | 603 | 2 | N | -0- | | | | | 18 |
| 07 | 558 | N | 47 | -0- | -511 | -0- | 5 | 1 | 42 | 2 | N | -0- | | | | | 18 |
| 08 | 454 | N | 454 | -0- | -0- | -0- | 36 | 1 | 418 | 2 | N | -0- | | | | | 18 |
| 09 | 35 | N | 35 | -0- | -0- | -0- | 5 | 1 | 30 | 2 | N | -0- | | | | | 18 |
| 10 | 386 | N | 386 | -0- | -0- | -0- | 32 | 1 | 354 | 2 | N | -0- | | | | | 18 |
| 11 | 450 | N | 47 | -0- | -403 | -0- | 5 | 1 | 41 | 2 | N | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 332 | N | 332 | -0- | -0- | -0- | 25 | 1 | 307 | 2 | N | -0- | | | | | 19 |

TOTAL GAS PROD: 4,255 TOTAL CONDENSATE PROD: 1

LIVELY ENERGY & DEVELOPMENT CORP 503970
SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 02 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 03 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 82 | -0- | -128 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 33 | -0- | -153 | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 26 | -0- | -94 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 07 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 08 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 09 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 10 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 126 | -0- | -24 | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,612 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY ENERGY & DEVELOPMENT CORP//CONT.// 503970
SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 02 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 03 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 228 | -0- | -282 | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 92 | -0- | -373 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 66 | -0- | -234 | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 08 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 09 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 10 | 637 | N | 637 | -0- | -0- | -0- | 637 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 309 | -0- | -111 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,103 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 02 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 03 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 189 | -0- | -231 | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 74 | -0- | -298 | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 54 | -0- | -216 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 07 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 08 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 09 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 10 | 533 | N | 533 | -0- | -0- | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 268 | -0- | -62 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,400 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 02 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 03 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 98 | -0- | -112 | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 40 | -0- | -146 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 30 | -0- | -90 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 08 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 09 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 10 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 134 | -0- | -46 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,807 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY ENERGY & DEVELOPMENT CORP//CONT.// 503970
SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 04 | 8 | N | 5 | -0- | -3 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6 | N | 1 | -0- | -5 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 8 | N | 1 | -0- | -7 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 09 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 10 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10 | N | 5 | -0- | -5 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 75 TOTAL CONDENSATE PROD: -0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 02 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 03 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 95 | -0- | -115 | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 39 | -0- | -147 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 28 | -0- | -92 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 08 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 09 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 10 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 124 | -0- | -56 | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,707 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1301 RRCID -> 053143 COMPL. DATE 04/26/1972 TOTAL DEPTH 7571 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 744 | -0- | -0- | -0- | 46 | 1 | 698 | 2 | Y | -0- | | | | | -0- |
| 02 | 577 | N | 577 | -0- | -0- | -0- | 36 | 1 | 541 | 2 | Y | -0- | | | | | -0- |
| 03 | 661 | N | 661 | -0- | -0- | -0- | 33 | 1 | 628 | 2 | Y | -0- | | | | | -0- |
| 04 | 463 | N | 463 | -0- | -0- | -0- | 28 | 1 | 435 | 2 | Y | -0- | | | | | -0- |
| 05 | 157 | N | 157 | -0- | -0- | -0- | 9 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| 06 | 630 | N | 497 | -0- | -133 | -0- | 31 | 1 | 466 | 2 | Y | -0- | | | | | -0- |
| 07 | 465 | N | 316 | -0- | -149 | -0- | 20 | 1 | 296 | 2 | Y | -0- | | | | | -0- |
| 08 | 164 | N | 164 | -0- | -0- | -0- | 11 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 09 | 510 | N | 176 | -0- | -334 | -0- | 11 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| 10 | 310 | N | 193 | -0- | -117 | -0- | 12 | 1 | 181 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 50 | -0- | -100 | -0- | 3 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 19 | -0- | -167 | -0- | 1 | 1 | 18 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,017 TOTAL CONDENSATE PROD: -0-

ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 599 | N | 599 | -0- | -0- | -0- | 38 | 1 | 561 | 2 | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 245 | N | 245 | -0- | -0- | -0- | 14 | 1 | 231 | 2 | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 248 | N | 141 | -0- | -107 | -0- | 10 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 180 | N | 180 | -0- | -0- | -0- | 12 | 1 | 168 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,165 TOTAL CONDENSATE PROD: -0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 672 | N | 672 | -0- | -0- | -0- | 41 | 1 | 631 | 2 | Y | -0- | | | | | -0- |
| 02 | 648 | N | 648 | -0- | -0- | -0- | 40 | 1 | 608 | 2 | Y | -0- | | | | | -0- |
| 03 | 541 | N | 541 | -0- | -0- | -0- | 27 | 1 | 514 | 2 | Y | -0- | | | | | -0- |
| 04 | 510 | N | 510 | -0- | -0- | -0- | 31 | 1 | 479 | 2 | Y | -0- | | | | | -0- |
| 05 | 268 | N | 268 | -0- | -0- | -0- | 16 | 1 | 252 | 2 | Y | -0- | | | | | -0- |
| 06 | 542 | N | 542 | -0- | -0- | -0- | 33 | 1 | 509 | 2 | Y | -0- | | | | | -0- |
| 07 | 527 | N | 413 | -0- | -114 | -0- | 26 | 1 | 387 | 2 | Y | -0- | | | | | -0- |
| 08 | 279 | N | 271 | -0- | -8 | -0- | 19 | 1 | 252 | 2 | Y | -0- | | | | | -0- |
| 09 | 540 | N | 363 | -0- | -177 | -0- | 23 | 1 | 340 | 2 | Y | -0- | | | | | -0- |
| 10 | 469 | N | 469 | -0- | -0- | -0- | 28 | 1 | 441 | 2 | Y | -0- | | | | | -0- |
| 11 | 294 | N | 294 | -0- | -0- | -0- | 20 | 1 | 274 | 2 | Y | -0- | | | | | -0- |
| *12 | 572 | N | 572 | -0- | -0- | -0- | 34 | 1 | 538 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,563 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INC G-10 | | 588 | -0- | 588 | 588 | 37 | 1 | 551 | 2 | Y | -0- | | | | | -0- |
| 02 | INC G-10 | | -0- | -0- | -0- | 588 | | | | | Y | -0- | | | | | -0- |
| 03 | INC G-10 | | 503 | -0- | 503 | 1091 | 25 | 1 | 478 | 2 | Y | -0- | | | | | -0- |
| 04 | INC G-10 | | -0- | -0- | -0- | 1091 | | | | | Y | -0- | | | | | -0- |
| 05 | INC G-10 | | 232 | -0- | 232 | 1323 | 14 | 1 | 218 | 2 | Y | -0- | | | | | -0- |
| 06 | INC G-10 | | -0- | -0- | -0- | 1323 | | | | | Y | -0- | | | | | -0- |
| 07 | 1656 | N | 333 | -0- | -1323 | -0- | 21 | 1 | 312 | 2 | Y | -0- | | | | | -0- |
| 08 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 292 | N | 292 | -0- | -0- | -0- | 18 | 1 | 274 | 2 | Y | -0- | | | | | -0- |
| 10 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 252 | N | 252 | -0- | -0- | -0- | 17 | 1 | 235 | 2 | Y | -0- | | | | | -0- |
| 12 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,200 TOTAL CONDENSATE PROD: -0-

ALDWELL RANCH WELL #: 1403 RRCID -> 054722 COMPL. DATE 02/20/1973 TOTAL DEPTH 8400 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALDWELL RANCH WELL #: 1304 RRCID -> 054723 COMPL. DATE 02/01/1973 TOTAL DEPTH 8400 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1303 RRCID -> 054725 COMPL. DATE 02/01/1973 TOTAL DEPTH 7900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 741 | N | 741 | -0- | -0- | -0- | 45 | 1 | 696 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 286 | N | 286 | -0- | -0- | -0- | 17 | 1 | 269 | 2 | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 310 | N | 64 | -0- | -246 | -0- | 4 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 62 | N | 39 | -0- | -23 | -0- | 3 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,130 TOTAL CONDENSATE PROD: -0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 393 | N | 393 | -0- | -0- | -0- | 20 | 1 | 373 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 406 | N | 406 | -0- | -0- | -0- | 25 | 1 | 381 | 2 | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 420 | N | 293 | -0- | -127 | -0- | 19 | 1 | 274 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 440 | N | 440 | -0- | -0- | -0- | 26 | 1 | 414 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,532 TOTAL CONDENSATE PROD: -0-

ALDWELL -9- WELL #: 1 RRCID -> 056162 COMPL. DATE 07/05/1973 TOTAL DEPTH 8800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/12/2013 - P&A 03-12-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALDWELL RANCH WELL #: 1307 RRCID -> 059281 COMPL. DATE 08/02/1974 TOTAL DEPTH 8884 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 553 | N | 553 | -0- | -0- | -0- | 34 | 1 | 519 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 717 | N | 717 | -0- | -0- | -0- | 37 | 1 | 680 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 234 | N | 234 | -0- | -0- | -0- | 14 | 1 | 220 | 2 | Y | -0- | | | | | -0- |
| 06 | 690 | N | -0- | -0- | -690 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 478 | N | 478 | -0- | -0- | -0- | 30 | 1 | 448 | 2 | Y | -0- | | | | | -0- |
| 08 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 172 | N | 172 | -0- | -0- | -0- | 11 | 1 | 161 | 2 | Y | -0- | | | | | -0- |
| 10 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 116 | N | 116 | -0- | -0- | -0- | 8 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,270 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1306 RRCID -> 059633 COMPL. DATE 09/06/1974 TOTAL DEPTH 7937 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 451 | N | 451 | -0- | -0- | -0- | 28 | 1 | 423 | 2 | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 154 | N | 154 | -0- | -0- | -0- | 9 | 1 | 145 | 2 | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 155 | N | 131 | -0- | -24 | -0- | 9 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 78 | -0- | -42 | -0- | 5 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 814 TOTAL CONDENSATE PROD: -0-

ALDWELL RANCH WELL #: 1703 RRCID -> 059696 COMPL. DATE 10/01/1974 TOTAL DEPTH 8900 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALDWELL RANCH WELL #: 1405 RRCID -> 059936 COMPL. DATE 10/15/1974 TOTAL DEPTH 8870 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 441 | N | 441 | -0- | -0- | -0- | 28 | 1 | 413 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 452 | N | 452 | -0- | -0- | -0- | 23 | 1 | 429 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 230 | N | 230 | -0- | -0- | -0- | 14 | 1 | 216 | 2 | Y | -0- | | | | | -0- |
| 06 | 450 | N | -0- | -0- | -450 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 263 | N | 263 | -0- | -0- | -0- | 17 | 1 | 246 | 2 | Y | -0- | | | | | -0- |
| 08 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 284 | N | 284 | -0- | -0- | -0- | 19 | 1 | 265 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 253 | N | 253 | -0- | -0- | -0- | 18 | 1 | 235 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,923 TOTAL CONDENSATE PROD: -0-

ALDWELL RANCH WELL #: 1404 RRCID -> 060144 COMPL. DATE 11/08/1974 TOTAL DEPTH 8473 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALDWELL -9- WELL #: 3 RRCID -> 060263 COMPL. DATE 11/24/1974 TOTAL DEPTH 8959 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 446 | N | 446 | -0- | -0- | -0- | 27 | 1 | 419 | 2 | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 259 | N | 259 | -0- | -0- | -0- | 16 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 307 | N | 307 | -0- | -0- | -0- | 22 | 1 | 285 | 2 | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | 252 | -0- | -48 | -0- | 17 | 1 | 235 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,264 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 2201 RRCID -> 060570 COMPL. DATE 01/10/1975 TOTAL DEPTH 8415 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 255 | N | 255 | -0- | -0- | -0- | 13 | 1 | 242 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 277 | N | 277 | -0- | -0- | -0- | 17 | 1 | 260 | 2 | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 270 | N | 195 | -0- | -75 | -0- | 12 | 1 | 183 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 325 | N | 325 | -0- | -0- | -0- | 19 | 1 | 306 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,052 TOTAL CONDENSATE PROD: -0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 908 | N | 908 | -0- | -0- | -0- | 46 | 1 | 862 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 870 | N | 812 | -0- | -58 | -0- | 49 | 1 | 763 | 2 | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 558 | N | 558 | -0- | -0- | -0- | 36 | 1 | 522 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 434 | N | 403 | -0- | -31 | -0- | 24 | 1 | 379 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,681 TOTAL CONDENSATE PROD: -0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 563 | N | 563 | -0- | -0- | -0- | 35 | 1 | 528 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 366 | N | 366 | -0- | -0- | -0- | 22 | 1 | 344 | 2 | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 372 | N | 294 | -0- | -78 | -0- | 19 | 1 | 275 | 2 | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 373 | N | 373 | -0- | -0- | -0- | 23 | 1 | 350 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,596 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 286 | N | 286 | -0- | -0- | -0- | 15 | 1 | 271 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 180 | N | 160 | -0- | -20 | -0- | 10 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 235 | N | 235 | -0- | -0- | -0- | 15 | 1 | 220 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 324 | N | 324 | -0- | -0- | -0- | 20 | 1 | 304 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,005 TOTAL CONDENSATE PROD: -0-

ALDWELL 8-B WELL #: 3 RRCID -> 063251 COMPL. DATE 06/25/1975 TOTAL DEPTH 9028 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/08/2013 - P&A 03-08-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 872 | N | 872 | -0- | -0- | -0- | 54 | 1 | 818 | 2 | Y | -0- | | | | | -0- |
| 02 | 989 | N | 989 | -0- | -0- | -0- | 62 | 1 | 927 | 2 | Y | -0- | | | | | -0- |
| 03 | 589 | N | 589 | -0- | -0- | -0- | 30 | 1 | 559 | 2 | Y | -0- | | | | | -0- |
| 04 | 477 | N | 477 | -0- | -0- | -0- | 29 | 1 | 448 | 2 | Y | -0- | | | | | -0- |
| 05 | 193 | N | 193 | -0- | -0- | -0- | 12 | 1 | 181 | 2 | Y | -0- | | | | | -0- |
| 06 | 570 | N | 429 | -0- | -141 | -0- | 26 | 1 | 403 | 2 | Y | -0- | | | | | -0- |
| 07 | 496 | N | 347 | -0- | -149 | -0- | 22 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 08 | 229 | N | 229 | -0- | -0- | -0- | 16 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 09 | 420 | N | 336 | -0- | -84 | -0- | 21 | 1 | 315 | 2 | Y | -0- | | | | | -0- |
| 10 | 518 | N | 518 | -0- | -0- | -0- | 31 | 1 | 487 | 2 | Y | -0- | | | | | -0- |
| 11 | 352 | N | 352 | -0- | -0- | -0- | 24 | 1 | 328 | 2 | Y | -0- | | | | | -0- |
| *12 | 659 | N | 659 | -0- | -0- | -0- | 39 | 1 | 620 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,990 TOTAL CONDENSATE PROD: -0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1061 | N | 1061 | -0- | -0- | -0- | 65 | 1 | 996 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 861 | N | 861 | -0- | -0- | -0- | 44 | 1 | 817 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 279 | N | 279 | -0- | -0- | -0- | 17 | 1 | 262 | 2 | Y | -0- | | | | | -0- |
| 06 | 840 | N | -0- | -0- | -840 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 555 | N | 555 | -0- | -0- | -0- | 35 | 1 | 520 | 2 | Y | -0- | | | | | -0- |
| 08 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 245 | N | 245 | -0- | -0- | -0- | 16 | 1 | 229 | 2 | Y | -0- | | | | | -0- |
| 10 | 558 | N | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 8 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,121 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 808 RRCID -> 089442 COMPL. DATE 06/24/1980 TOTAL DEPTH 8742 PERF. 7408 - 7954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALDWELL RANCH WELL #: 1309 RRCID -> 091191 COMPL. DATE 12/04/1980 TOTAL DEPTH 7624 PERF. 7156 - 7461

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 729 | N | 729 | -0- | -0- | -0- | -0- | 45 | 1 | 684 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 501 | N | 501 | -0- | -0- | -0- | -0- | 30 | 1 | 471 | 2 | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 527 | N | 415 | -0- | -112 | -0- | -0- | 26 | 1 | 389 | 2 | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 403 | N | 176 | -0- | -227 | -0- | -0- | 11 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,821 TOTAL CONDENSATE PROD: -0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1066 | N | 1066 | -0- | -0- | -0- | -0- | 66 | 1 | 1000 | 2 | Y | -0- | | | | | -0- |
| 02 | 1003 | N | 1003 | -0- | -0- | -0- | -0- | 63 | 1 | 940 | 2 | Y | -0- | | | | | -0- |
| 03 | 839 | N | 839 | -0- | -0- | -0- | -0- | 42 | 1 | 797 | 2 | Y | -0- | | | | | -0- |
| 04 | 775 | N | 775 | -0- | -0- | -0- | -0- | 46 | 1 | 729 | 2 | Y | -0- | | | | | -0- |
| 05 | 437 | N | 437 | -0- | -0- | -0- | -0- | 26 | 1 | 411 | 2 | Y | -0- | | | | | -0- |
| 06 | 851 | N | 851 | -0- | -0- | -0- | -0- | 52 | 1 | 799 | 2 | Y | -0- | | | | | -0- |
| 07 | 806 | N | 690 | -0- | -116 | -0- | -0- | 44 | 1 | 646 | 2 | Y | -0- | | | | | -0- |
| 08 | 453 | N | 453 | -0- | -0- | -0- | -0- | 32 | 1 | 421 | 2 | Y | -0- | | | | | -0- |
| 09 | 840 | N | 639 | -0- | -201 | -0- | -0- | 41 | 1 | 598 | 2 | Y | -0- | | | | | -0- |
| 10 | 951 | N | 951 | -0- | -0- | -0- | -0- | 59 | 1 | 892 | 2 | Y | -0- | | | | | -0- |
| 11 | 504 | N | 504 | -0- | -0- | -0- | -0- | 34 | 1 | 470 | 2 | Y | -0- | | | | | -0- |
| *12 | 1128 | N | 1128 | -0- | -0- | -0- | -0- | 67 | 1 | 1061 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,336 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1303B RRCID -> 137865 COMPL. DATE 03/01/1991 TOTAL DEPTH 8000 PERF. 7183 - 7730

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 674 | N | 674 | -0- | -0- | -0- | 42 | 1 | 632 | 2 | Y | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 652 | N | 652 | -0- | -0- | -0- | 33 | 1 | 619 | 2 | Y | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 194 | N | 194 | -0- | -0- | -0- | 11 | 1 | 183 | 2 | Y | -0- | | | -0- |
| 06 | 630 | N | -0- | -0- | -630 | -0- | | | | | Y | -0- | | | -0- |
| 07 | 370 | N | 370 | -0- | -0- | -0- | 23 | 1 | 347 | 2 | Y | -0- | | | -0- |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | -0- |
| 09 | 136 | N | 136 | -0- | -0- | -0- | 9 | 1 | 127 | 2 | Y | -0- | | | -0- |
| 10 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | -0- |
| 11 | 75 | N | 75 | -0- | -0- | -0- | 5 | 1 | 70 | 2 | Y | -0- | | | -0- |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 2,101 TOTAL CONDENSATE PROD: -0-

MERIT ENERGY COMPANY 561136
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 57 | N | 57 | -0- | -0- | -0- | 14 | 1 | 43 | 2 | Y | -0- | | | -0- |
| 02 | 28 | N | 2 | -0- | -26 | -0- | 2 | 2 | | | Y | -0- | | | -0- |
| 03 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | Y | -0- | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | -0- |
| 05 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | Y | -0- | | | -0- |
| 06 | 42 | N | 42 | -0- | -0- | -0- | 9 | 1 | 33 | 2 | Y | -0- | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | -0- |
| 10 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | -0- |
| *11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | -0- |
| *12 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 122 TOTAL CONDENSATE PROD: -0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 400 | X | 400 | -0- | -0- | -0- | 29 | 1 | 371 | 2 | Y | -0- | | | -0- |
| 02 | 323 | X | 323 | -0- | -0- | -0- | 24 | 1 | 299 | 2 | Y | -0- | | | -0- |
| 03 | 380 | N | 380 | -0- | -0- | -0- | 28 | 1 | 352 | 2 | Y | -0- | | | -0- |
| 04 | 275 | N | 275 | -0- | -0- | -0- | 20 | 1 | 255 | 2 | Y | -0- | | | -0- |
| 05 | 279 | N | 267 | -0- | -12 | -0- | 20 | 1 | 247 | 2 | Y | -0- | | | -0- |
| 06 | 289 | N | 289 | -0- | -0- | -0- | 23 | 1 | 266 | 2 | Y | -0- | | | -0- |
| 07 | 248 | N | 234 | -0- | -14 | -0- | 17 | 1 | 217 | 2 | Y | -0- | | | -0- |
| 08 | 365 | N | 365 | -0- | -0- | -0- | 28 | 1 | 337 | 2 | Y | -0- | | | -0- |
| 09 | 240 | N | 78 | -0- | -162 | -0- | 6 | 1 | 72 | 2 | Y | -0- | | | -0- |
| 10 | 248 | N | 220 | -0- | -28 | -0- | 16 | 1 | 204 | 2 | Y | -0- | | | -0- |
| *11 | 240 | N | 216 | -0- | -24 | -0- | 16 | 1 | 200 | 2 | Y | -0- | | | -0- |
| *12 | 340 | N | 340 | -0- | -0- | -0- | 25 | 1 | 315 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 3,387 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 124 | -0- | -0- | -0- | 10 | 1 | 114 | 2 | Y | -0- | | | -0- |
| 02 | 102 | N | 102 | -0- | -0- | -0- | 9 | 1 | 93 | 2 | Y | -0- | | | -0- |
| 03 | 110 | N | 110 | -0- | -0- | -0- | 10 | 1 | 100 | 2 | Y | -0- | | | -0- |
| 04 | 118 | N | 118 | -0- | -0- | -0- | 10 | 1 | 108 | 2 | Y | -0- | | | -0- |
| 05 | 93 | N | 76 | -0- | -17 | -0- | 7 | 1 | 69 | 2 | Y | -0- | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | -0- |
| 07 | 93 | N | 44 | -0- | -49 | -0- | 4 | 1 | 40 | 2 | Y | -0- | | | -0- |
| 08 | 62 | N | 55 | -0- | -7 | -0- | 5 | 1 | 50 | 2 | Y | -0- | | | -0- |
| 09 | 76 | N | 76 | -0- | -0- | -0- | 8 | 1 | 68 | 2 | Y | -0- | | | -0- |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 5 | 1 | 61 | 2 | Y | -0- | | | -0- |
| *11 | 121 | N | 121 | -0- | -0- | -0- | 10 | 1 | 111 | 2 | Y | -0- | | | -0- |
| 12 | 93 | N | 64 | -0- | -29 | -0- | 5 | 1 | 59 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 956 TOTAL CONDENSATE PROD: -0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | X | 364 | -0- | -70 | -0- | 44 | 1 | 320 | 2 | Y | -0- | | | -0- |
| 02 | 392 | X | 269 | -0- | -123 | -0- | 23 | 1 | 246 | 2 | Y | -0- | | | -0- |
| 03 | 334 | N | 334 | -0- | -0- | -0- | 53 | 1 | 281 | 2 | Y | -0- | | | -0- |
| 04 | 360 | N | 357 | -0- | -3 | -0- | 58 | 1 | 299 | 2 | Y | -0- | | | -0- |
| 05 | 310 | N | 286 | -0- | -24 | -0- | 49 | 1 | 237 | 2 | Y | -0- | | | -0- |
| 06 | 337 | N | 337 | -0- | -0- | -0- | 57 | 1 | 280 | 2 | Y | -0- | | | -0- |
| 07 | 372 | N | 289 | -0- | -83 | -0- | 48 | 1 | 241 | 2 | Y | -0- | | | -0- |
| 08 | 393 | N | 393 | -0- | -0- | -0- | 63 | 1 | 330 | 2 | Y | -0- | | | -0- |
| 09 | 467 | N | 467 | -0- | -0- | -0- | 126 | 1 | 341 | 2 | Y | -0- | | | -0- |
| 10 | 386 | N | 386 | -0- | -0- | -0- | 60 | 1 | 326 | 2 | Y | -0- | | | -0- |
| *11 | 360 | N | 352 | -0- | -8 | -0- | 61 | 1 | 291 | 2 | Y | -0- | | | -0- |
| 12 | 372 | N | 255 | -0- | -117 | -0- | 35 | 1 | 220 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 4,089 TOTAL CONDENSATE PROD: -0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | X | 369 | -0- | -65 | -0- | 26 | 1 | 343 | 2 | Y | -0- | | | -0- |
| 02 | 392 | X | 391 | -0- | -1 | -0- | 28 | 1 | 363 | 2 | Y | -0- | | | -0- |
| 03 | 438 | N | 438 | -0- | -0- | -0- | 32 | 1 | 406 | 2 | Y | -0- | | | -0- |
| 04 | 360 | N | 330 | -0- | -30 | -0- | 24 | 1 | 306 | 2 | Y | -0- | | | -0- |
| 05 | 434 | N | 369 | -0- | -65 | -0- | 28 | 1 | 341 | 2 | Y | -0- | | | -0- |
| 06 | 420 | N | 348 | -0- | -72 | -0- | 28 | 1 | 320 | 2 | Y | -0- | | | -0- |
| 07 | 409 | N | 409 | -0- | -0- | -0- | 31 | 1 | 378 | 2 | Y | -0- | | | -0- |
| 08 | 354 | N | 354 | -0- | -0- | -0- | 28 | 1 | 326 | 2 | Y | -0- | | | -0- |
| 09 | 2402 | N | 2402 | -0- | -0- | -0- | 167 | 1 | 2235 | 2 | Y | -0- | | | -0- |
| 10 | 472 | N | 472 | -0- | -0- | -0- | 35 | 1 | 437 | 2 | Y | -0- | | | -0- |
| *11 | 309 | N | 309 | -0- | -0- | -0- | 22 | 1 | 287 | 2 | Y | -0- | | | -0- |
| *12 | 334 | N | 334 | -0- | -0- | -0- | 26 | 1 | 308 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 6,525 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 26 | -0- | -5 | -0- | 5 | 1 | 21 | 2 | Y | -0- | | | -0- |
| 02 | 40 | N | 40 | -0- | -0- | -0- | 6 | 1 | 34 | 2 | Y | -0- | | | -0- |
| 03 | 58 | N | 58 | -0- | -0- | -0- | 10 | 1 | 48 | 2 | Y | -0- | | | -0- |
| 04 | 49 | N | 49 | -0- | -0- | -0- | 8 | 1 | 41 | 2 | Y | -0- | | | -0- |
| 05 | 40 | N | 40 | -0- | -0- | -0- | 7 | 1 | 33 | 2 | Y | -0- | | | -0- |
| 06 | 57 | N | 57 | -0- | -0- | -0- | 9 | 1 | 48 | 2 | Y | -0- | | | -0- |
| 07 | 76 | N | 76 | -0- | -0- | -0- | 13 | 1 | 63 | 2 | Y | -0- | | | -0- |
| 08 | 41 | N | 41 | -0- | -0- | -0- | 6 | 1 | 35 | 2 | Y | -0- | | | -0- |
| 09 | 30 | N | 24 | -0- | -6 | -0- | 6 | 1 | 18 | 2 | Y | -0- | | | -0- |
| 10 | 36 | N | 36 | -0- | -0- | -0- | 6 | 1 | 30 | 2 | Y | -0- | | | -0- |
| *11 | 30 | N | 17 | -0- | -13 | -0- | 3 | 1 | 14 | 2 | Y | -0- | | | -0- |
| 12 | 31 | N | 15 | -0- | -16 | -0- | 3 | 1 | 12 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 479 TOTAL CONDENSATE PROD: -0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 968 | N | 968 | -0- | -0- | -0- | 968 | 2 | | | Y | -0- | | | -0- |
| 02 | 711 | N | 711 | -0- | -0- | -0- | 711 | 2 | | | Y | -0- | | | -0- |
| 03 | 904 | N | 904 | -0- | -0- | -0- | 904 | 2 | | | Y | -0- | | | -0- |
| 04 | 797 | N | 797 | -0- | -0- | -0- | 797 | 2 | | | Y | -0- | | | -0- |
| 05 | 824 | N | 824 | -0- | -0- | -0- | 824 | 2 | | | Y | -0- | | | -0- |
| 06 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | Y | -0- | | | -0- |
| 07 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | Y | -0- | | | -0- |
| 08 | 496 | N | 444 | -0- | -52 | -0- | 444 | 2 | | | Y | -0- | | | -0- |
| 09 | 551 | N | 551 | -0- | -0- | -0- | 551 | 2 | | | Y | -0- | | | -0- |
| 10 | 785 | N | 785 | -0- | -0- | -0- | 785 | 2 | | | Y | -0- | | | -0- |
| 11 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | | Y | -0- | | | -0- |
| *12 | 864 | N | 864 | -0- | -0- | -0- | 864 | 2 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 9,076 TOTAL CONDENSATE PROD: -0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 392 | -0- | -42 | -0- | 392 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 364 | N | 349 | -0- | -15 | -0- | 349 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 420 | N | 350 | -0- | -70 | -0- | 350 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 465 | N | 406 | -0- | -59 | -0- | 406 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 434 | N | 404 | -0- | -30 | -0- | 404 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 434 | N | 407 | -0- | -27 | -0- | 407 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,854 TOTAL CONDENSATE PROD: -0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 117 | -0- | -69 | -0- | 117 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 168 | N | 137 | -0- | -31 | -0- | 137 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 180 | N | 158 | -0- | -22 | -0- | 158 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 186 | N | 148 | -0- | -38 | -0- | 148 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,230 TOTAL CONDENSATE PROD: -0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | 107 | -0- | -17 | -0- | 107 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 99 | -0- | -25 | -0- | 99 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,433 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 561 | -0- | -90 | -0- | 561 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 588 | N | 520 | -0- | -68 | -0- | 520 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 620 | N | 597 | -0- | -23 | -0- | 597 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 556 | N | 556 | -0- | -0- | -0- | 556 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 589 | N | 575 | -0- | -14 | -0- | 575 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 570 | N | 364 | -0- | -206 | -0- | 364 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 599 | N | 599 | -0- | -0- | -0- | 599 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 579 | N | 579 | -0- | -0- | -0- | 579 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 563 | N | 563 | -0- | -0- | -0- | 563 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 570 | N | 546 | -0- | -24 | -0- | 546 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 589 | N | 502 | -0- | -87 | -0- | 502 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,562 TOTAL CONDENSATE PROD: -0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 430 | -0- | -128 | -0- | 430 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 720 | N | 720 | -0- | -0- | -0- | 720 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 507 | N | 507 | -0- | -0- | -0- | 507 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 558 | N | 453 | -0- | -105 | -0- | 453 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 540 | N | 402 | -0- | -138 | -0- | 402 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 527 | N | 425 | -0- | -102 | -0- | 425 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 465 | N | 409 | -0- | -56 | -0- | 409 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 390 | N | 350 | -0- | -40 | -0- | 350 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 403 | N | 332 | -0- | -71 | -0- | 332 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,343 TOTAL CONDENSATE PROD: -0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 56 | N | 56 | -0- | -0- | -0- | 3 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 02 | 107 | N | 107 | -0- | -0- | -0- | 7 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| 03 | 116 | N | 116 | -0- | -0- | -0- | 7 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| 04 | 255 | N | 255 | -0- | -0- | -0- | 16 | 1 | 239 | 2 | Y | -0- | | | | | -0- |
| 05 | 304 | N | 304 | -0- | -0- | -0- | 20 | 1 | 284 | 2 | Y | -0- | | | | | -0- |
| 06 | 261 | N | 261 | -0- | -0- | -0- | 18 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| 07 | 296 | N | 296 | -0- | -0- | -0- | 20 | 1 | 276 | 2 | Y | -0- | | | | | -0- |
| 08 | 228 | N | 228 | -0- | -0- | -0- | 15 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 09 | 180 | N | 129 | -0- | -51 | -0- | 9 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| 10 | 295 | N | 295 | -0- | -0- | -0- | 19 | 1 | 276 | 2 | Y | -0- | | | | | -0- |
| *11 | 259 | N | 259 | -0- | -0- | -0- | 16 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| *12 | 159 | N | 159 | -0- | -0- | -0- | 10 | 1 | 149 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,465 TOTAL CONDENSATE PROD: -0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 758 | N | 758 | -0- | -0- | -0- | 46 | 1 | 712 | 2 | Y | -0- | | | | | -0- |
| 02 | 756 | N | 693 | -0- | -63 | -0- | 43 | 1 | 650 | 2 | Y | -0- | | | | | -0- |
| 03 | 775 | N | 707 | -0- | -68 | -0- | 45 | 1 | 662 | 2 | Y | -0- | | | | | -0- |
| 04 | 845 | N | 845 | -0- | -0- | -0- | 52 | 1 | 793 | 2 | Y | -0- | | | | | -0- |
| 05 | 775 | N | 743 | -0- | -32 | -0- | 49 | 1 | 694 | 2 | Y | -0- | | | | | -0- |
| 06 | 690 | N | 547 | -0- | -143 | -0- | 37 | 1 | 510 | 2 | Y | -0- | | | | | -0- |
| 07 | 556 | N | 556 | -0- | -0- | -0- | 37 | 1 | 519 | 2 | Y | -0- | | | | | -0- |
| 08 | 492 | N | 492 | -0- | -0- | -0- | 33 | 1 | 459 | 2 | Y | -0- | | | | | -0- |
| 09 | 450 | N | 322 | -0- | -128 | -0- | 22 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| 10 | 569 | N | 569 | -0- | -0- | -0- | 36 | 1 | 533 | 2 | Y | -0- | | | | | -0- |
| *11 | 720 | N | 720 | -0- | -0- | -0- | 45 | 1 | 675 | 2 | Y | -0- | | | | | -0- |
| *12 | 725 | N | 725 | -0- | -0- | -0- | 48 | 1 | 677 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,677 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 889 | N | 889 | -0- | -0- | -0- | 55 | 1 | 834 | 2 | Y | -0- | | | | | -0- |
| 02 | 701 | N | 701 | -0- | -0- | -0- | 44 | 1 | 657 | 2 | Y | -0- | | | | | -0- |
| 03 | 662 | N | 662 | -0- | -0- | -0- | 43 | 1 | 619 | 2 | Y | -0- | | | | | -0- |
| 04 | 749 | N | 749 | -0- | -0- | -0- | 47 | 1 | 702 | 2 | Y | -0- | | | | | -0- |
| 05 | 656 | N | 656 | -0- | -0- | -0- | 43 | 1 | 613 | 2 | Y | -0- | | | | | -0- |
| 06 | 670 | N | 670 | -0- | -0- | -0- | 46 | 1 | 624 | 2 | Y | -0- | | | | | -0- |
| 07 | 804 | N | 804 | -0- | -0- | -0- | 53 | 1 | 751 | 2 | Y | -0- | | | | | -0- |
| 08 | 767 | N | 767 | -0- | -0- | -0- | 51 | 1 | 716 | 2 | Y | -0- | | | | | -0- |
| 09 | 660 | N | 451 | -0- | -209 | -0- | 31 | 1 | 420 | 2 | Y | -0- | | | | | -0- |
| 10 | 756 | N | 756 | -0- | -0- | -0- | 48 | 1 | 708 | 2 | Y | -0- | | | | | -0- |
| *11 | 727 | N | 727 | -0- | -0- | -0- | 46 | 1 | 681 | 2 | Y | -0- | | | | | -0- |
| *12 | 872 | N | 872 | -0- | -0- | -0- | 57 | 1 | 815 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,704 TOTAL CONDENSATE PROD: -0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 419 | N | 419 | -0- | -0- | -0- | 25 | 1 | 394 | 2 | Y | -0- | | | | | -0- |
| 02 | 356 | N | 356 | -0- | -0- | -0- | 23 | 1 | 333 | 2 | Y | -0- | | | | | -0- |
| 03 | 372 | N | 297 | -0- | -75 | -0- | 19 | 1 | 278 | 2 | Y | -0- | | | | | -0- |
| 04 | 361 | N | 361 | -0- | -0- | -0- | 22 | 1 | 339 | 2 | Y | -0- | | | | | -0- |
| 05 | 389 | N | 389 | -0- | -0- | -0- | 25 | 1 | 364 | 2 | Y | -0- | | | | | -0- |
| 06 | 372 | N | 372 | -0- | -0- | -0- | 25 | 1 | 347 | 2 | Y | -0- | | | | | -0- |
| 07 | 477 | N | 477 | -0- | -0- | -0- | 32 | 1 | 445 | 2 | Y | -0- | | | | | -0- |
| 08 | 351 | N | 351 | -0- | -0- | -0- | 24 | 1 | 327 | 2 | Y | -0- | | | | | -0- |
| 09 | 330 | N | 213 | -0- | -117 | -0- | 15 | 1 | 198 | 2 | Y | -0- | | | | | -0- |
| 10 | 406 | N | 406 | -0- | -0- | -0- | 26 | 1 | 380 | 2 | Y | -0- | | | | | -0- |
| *11 | 330 | N | 312 | -0- | -18 | -0- | 20 | 1 | 292 | 2 | Y | -0- | | | | | -0- |
| *12 | 465 | N | 465 | -0- | -0- | -0- | 31 | 1 | 434 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,418 TOTAL CONDENSATE PROD: -0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 337 | N | 337 | -0- | -0- | -0- | 20 | 1 | 317 | 2 | Y | -0- | | | | | -0- |
| 02 | 392 | N | 373 | -0- | -19 | -0- | 23 | 1 | 350 | 2 | Y | -0- | | | | | -0- |
| 03 | 434 | N | 378 | -0- | -56 | -0- | 24 | 1 | 354 | 2 | Y | -0- | | | | | -0- |
| 04 | 330 | N | 256 | -0- | -74 | -0- | 16 | 1 | 240 | 2 | Y | -0- | | | | | -0- |
| 05 | 423 | N | 423 | -0- | -0- | -0- | 27 | 1 | 396 | 2 | Y | -0- | | | | | -0- |
| 06 | 360 | N | 281 | -0- | -79 | -0- | 19 | 1 | 262 | 2 | Y | -0- | | | | | -0- |
| 07 | 312 | N | 312 | -0- | -0- | -0- | 21 | 1 | 291 | 2 | Y | -0- | | | | | -0- |
| 08 | 400 | N | 400 | -0- | -0- | -0- | 27 | 1 | 373 | 2 | Y | -0- | | | | | -0- |
| 09 | 270 | N | 210 | -0- | -60 | -0- | 14 | 1 | 196 | 2 | Y | -0- | | | | | -0- |
| 10 | 327 | N | 327 | -0- | -0- | -0- | 21 | 1 | 306 | 2 | Y | -0- | | | | | -0- |
| *11 | 362 | N | 362 | -0- | -0- | -0- | 23 | 1 | 339 | 2 | Y | -0- | | | | | -0- |
| *12 | 382 | N | 382 | -0- | -0- | -0- | 26 | 1 | 356 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,041 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 706 | N | 706 | -0- | -0- | -0- | 43 | 1 6 9 | 657 | 2 | Y | 5 | 6 | 1 | | | 5 |
| 02 | 514 | N | 514 | -0- | -0- | -0- | 32 | 1 4 9 | 478 | 2 | Y | 4 | 3 | 1 | | | 6 |
| 03 | 657 | N | 657 | -0- | -0- | -0- | 42 | 1 6 9 | 609 | 2 | Y | 5 | 7 | 1 | | | 4 |
| 04 | 660 | N | 517 | -0- | -143 | -0- | 31 | 1 8 9 | 478 | 2 | Y | 7 | 7 | 1 | | | 4 |
| 05 | 558 | N | 453 | -0- | -105 | -0- | 29 | 1 6 9 | 418 | 2 | Y | 5 | 4 | 1 | | | 5 |
| 06 | 630 | N | 460 | -0- | -170 | -0- | 31 | 1 2 9 | 427 | 2 | Y | 2 | 6 | 1 | | | 1 |
| 07 | 527 | N | 457 | -0- | -70 | -0- | 30 | 1 3 9 | 424 | 2 | Y | 3 | | | | | 4 |
| 08 | 465 | N | 448 | -0- | -17 | -0- | 29 | 1 2 9 | 417 | 2 | Y | 2 | 3 | 1 | | | 3 |
| 09 | 450 | N | 221 | -0- | -229 | -0- | 15 | 1 4 9 | 202 | 2 | Y | 4 | 2 | 1 | | | 5 |
| 10 | 465 | N | 386 | -0- | -79 | -0- | 24 | 1 12 9 | 350 | 2 | Y | 11 | 9 | 1 | | | 7 |
| *11 | 420 | N | 313 | -0- | -107 | -0- | 19 | 1 11 9 | 283 | 2 | Y | 10 | 9 | 1 | | | 8 |
| *12 | 429 | N | 429 | -0- | -0- | -0- | 28 | 1 15 9 | 386 | 2 | Y | 14 | 18 | 1 | | | 4 |

TOTAL GAS PROD: 5,561 TOTAL CONDENSATE PROD: 72

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 252 | N | 252 | -0- | -0- | -0- | 15 | 1 3 9 | 234 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 02 | 196 | N | 196 | -0- | -0- | -0- | 12 | 1 3 9 | 181 | 2 | Y | 3 | 2 | 1 | | | 4 |
| 03 | 215 | N | 215 | -0- | -0- | -0- | 14 | 1 3 9 | 198 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 04 | 208 | N | 208 | -0- | -0- | -0- | 12 | 1 6 9 | 190 | 2 | Y | 5 | 5 | 1 | | | 3 |
| 05 | 241 | N | 241 | -0- | -0- | -0- | 15 | 1 3 9 | 223 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 06 | 211 | N | 211 | -0- | -0- | -0- | 14 | 1 3 9 | 194 | 2 | Y | 3 | 5 | 1 | | | 1 |
| 07 | 213 | N | 213 | -0- | -0- | -0- | 14 | 1 2 9 | 197 | 2 | Y | 2 | | | | | 3 |
| 08 | 196 | N | 196 | -0- | -0- | -0- | 13 | 1 1 9 | 182 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 09 | 150 | N | 125 | -0- | -25 | -0- | 8 | 1 2 9 | 115 | 2 | Y | 2 | 1 | 1 | | | 3 |
| 10 | 213 | N | 213 | -0- | -0- | -0- | 14 | 1 4 9 | 195 | 2 | Y | 4 | 4 | 1 | | | 3 |
| *11 | 185 | N | 185 | -0- | -0- | -0- | 11 | 1 7 9 | 167 | 2 | Y | 6 | 5 | 1 | | | 4 |
| *12 | 205 | N | 205 | -0- | -0- | -0- | 13 | 1 8 9 | 184 | 2 | Y | 7 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 2,460 TOTAL CONDENSATE PROD: 42

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 283 | N | 283 | -0- | -0- | -0- | | 17 | 1 3 9 | 263 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 02 | 279 | N | 279 | -0- | -0- | -0- | | 17 | 1 3 9 | 259 | 2 | Y | 3 | 2 | 1 | | | 4 |
| 03 | 147 | N | 147 | -0- | -0- | -0- | | 9 | 1 3 9 | 135 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 04 | 135 | N | 135 | -0- | -0- | -0- | | 8 | 1 2 9 | 125 | 2 | Y | 2 | 4 | 1 | | | 1 |
| 05 | 211 | N | 211 | -0- | -0- | -0- | | 14 | 1 2 9 | 195 | 2 | Y | 2 | 1 | 1 | | | 2 |
| 06 | 122 | N | 122 | -0- | -0- | -0- | | 8 | 1 1 9 | 113 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 07 | 112 | N | 112 | -0- | -0- | -0- | | 7 | 1 1 9 | 104 | 2 | Y | 1 | | | | | 2 |
| 08 | 107 | N | 107 | -0- | -0- | -0- | | 7 | 1 1 9 | 99 | 2 | Y | 1 | 1 | 1 | | | 2 |
| 09 | 84 | N | 84 | -0- | -0- | -0- | | 5 | 1 2 9 | 77 | 2 | Y | 2 | 1 | 1 | | | 3 |
| 10 | 101 | N | 101 | -0- | -0- | -0- | | 6 | 1 4 9 | 91 | 2 | Y | 4 | 4 | 1 | | | 3 |
| *11 | 74 | N | 74 | -0- | -0- | -0- | | 4 | 1 7 9 | 63 | 2 | Y | 6 | 5 | 1 | | | 4 |
| *12 | 121 | N | 121 | -0- | -0- | -0- | | 7 | 1 8 9 | 106 | 2 | Y | 7 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 1,776 TOTAL CONDENSATE PROD: 35

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 687 | N | 687 | -0- | -0- | -0- | | 42 | 1 6 9 | 639 | 2 | Y | 5 | 6 | 1 | | | 5 |
| 02 | 756 | N | 585 | -0- | -171 | -0- | | 37 | 1 4 9 | 544 | 2 | Y | 4 | 3 | 1 | | | 6 |
| 03 | 806 | N | 709 | -0- | -97 | -0- | | 45 | 1 6 9 | 658 | 2 | Y | 5 | 7 | 1 | | | 4 |
| 04 | 979 | N | 979 | -0- | -0- | -0- | | 60 | 1 6 9 | 913 | 2 | Y | 5 | 6 | 1 | | | 3 |
| 05 | 960 | N | 960 | -0- | -0- | -0- | | 62 | 1 3 9 | 895 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 06 | 690 | N | 633 | -0- | -57 | -0- | | 43 | 1 3 9 | 587 | 2 | Y | 3 | 5 | 1 | | | 1 |
| 07 | 750 | N | 750 | -0- | -0- | -0- | | 49 | 1 2 9 | 699 | 2 | Y | 2 | | | | | 3 |
| 08 | 830 | N | 830 | -0- | -0- | -0- | | 55 | 1 1 9 | 774 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 09 | 600 | N | 397 | -0- | -203 | -0- | | 27 | 1 2 9 | 368 | 2 | Y | 2 | 1 | 1 | | | 3 |
| 10 | 788 | N | 788 | -0- | -0- | -0- | | 50 | 1 4 9 | 734 | 2 | Y | 4 | 4 | 1 | | | 3 |
| *11 | 852 | N | 852 | -0- | -0- | -0- | | 53 | 1 7 9 | 792 | 2 | Y | 6 | 5 | 1 | | | 4 |
| *12 | 717 | N | 717 | -0- | -0- | -0- | | 47 | 1 8 9 | 662 | 2 | Y | 7 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 8,887 TOTAL CONDENSATE PROD: 47

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | 3 | 4 | 1 | | | 3 |
| 02 | 6 | N | 6 | -0- | -0- | -0- | 3 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 4 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | 4 | 1 | | | 3 |
| 04 | 156 | N | 156 | -0- | -0- | -0- | 9 | 1 | 141 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 17 | N | 17 | -0- | -0- | -0- | 1 | 1 | 13 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 110 | N | 110 | -0- | -0- | -0- | 7 | 1 | 101 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 62 | N | 42 | -0- | -20 | -0- | 3 | 1 | 38 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 186 | N | 186 | -0- | -0- | -0- | 12 | 1 | 172 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | 2 | 1 | 1 | | | 3 |
| 10 | 189 | N | 189 | -0- | -0- | -0- | 12 | 1 | 173 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 60 | N | 30 | -0- | -30 | -0- | 2 | 1 | 21 | 2 | Y | 6 | 5 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 7 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 736 TOTAL CONDENSATE PROD: 41

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 207 | N | 207 | -0- | -0- | -0- | 13 | 1 | 194 | 2 | Y | -0- | | | | | -0- |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 10 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| 03 | 174 | N | 174 | -0- | -0- | -0- | 11 | 1 | 163 | 2 | Y | -0- | | | | | -0- |
| 04 | 202 | N | 202 | -0- | -0- | -0- | 12 | 1 | 190 | 2 | Y | -0- | | | | | -0- |
| 05 | 198 | N | 198 | -0- | -0- | -0- | 13 | 1 | 185 | 2 | Y | -0- | | | | | -0- |
| 06 | 166 | N | 166 | -0- | -0- | -0- | 12 | 1 | 154 | 2 | Y | -0- | | | | | -0- |
| 07 | 187 | N | 187 | -0- | -0- | -0- | 12 | 1 | 175 | 2 | Y | -0- | | | | | -0- |
| 08 | 152 | N | 152 | -0- | -0- | -0- | 10 | 1 | 142 | 2 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 96 | -0- | -24 | -0- | 7 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 10 | 199 | N | 199 | -0- | -0- | -0- | 13 | 1 | 186 | 2 | Y | -0- | | | | | -0- |
| *11 | 196 | N | 196 | -0- | -0- | -0- | 12 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| *12 | 202 | N | 202 | -0- | -0- | -0- | 14 | 1 | 188 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,139 TOTAL CONDENSATE PROD: -0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 423 | N | 423 | -0- | -0- | -0- | 26 | 1 | 397 | 2 | Y | -0- | | | | | -0- |
| 02 | 504 | N | 282 | -0- | -222 | -0- | 18 | 1 | 264 | 2 | Y | -0- | | | | | -0- |
| 03 | 496 | N | 432 | -0- | -64 | -0- | 28 | 1 | 404 | 2 | Y | -0- | | | | | -0- |
| 04 | 420 | N | 378 | -0- | -42 | -0- | 23 | 1 | 355 | 2 | Y | -0- | | | | | -0- |
| 05 | 374 | N | 374 | -0- | -0- | -0- | 25 | 1 | 349 | 2 | Y | -0- | | | | | -0- |
| 06 | 420 | N | 354 | -0- | -66 | -0- | 24 | 1 | 330 | 2 | Y | -0- | | | | | -0- |
| 07 | 460 | N | 460 | -0- | -0- | -0- | 31 | 1 | 429 | 2 | Y | -0- | | | | | -0- |
| 08 | 372 | N | 370 | -0- | -2 | -0- | 24 | 1 | 346 | 2 | Y | -0- | | | | | -0- |
| 09 | 360 | N | 221 | -0- | -139 | -0- | 15 | 1 | 206 | 2 | Y | -0- | | | | | -0- |
| 10 | 553 | N | 553 | -0- | -0- | -0- | 36 | 1 | 517 | 2 | Y | -0- | | | | | -0- |
| *11 | 360 | N | 297 | -0- | -63 | -0- | 19 | 1 | 278 | 2 | Y | -0- | | | | | -0- |
| *12 | 506 | N | 506 | -0- | -0- | -0- | 33 | 1 | 473 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,650 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 775 | -0- | -0- | -0- | 48 | 1 | 727 | 2 | Y | -0- | | | -0- |
| 02 | 672 | N | 648 | -0- | -24 | -0- | 40 | 1 | 608 | 2 | Y | -0- | | | -0- |
| 03 | 744 | N | 687 | -0- | -57 | -0- | 45 | 1 | 642 | 2 | Y | -0- | | | -0- |
| 04 | 1049 | N | 1049 | -0- | -0- | -0- | 64 | 1 | 985 | 2 | Y | -0- | | | -0- |
| 05 | 876 | N | 876 | -0- | -0- | -0- | 57 | 1 | 819 | 2 | Y | -0- | | | -0- |
| 06 | 845 | N | 845 | -0- | -0- | -0- | 58 | 1 | 787 | 2 | Y | -0- | | | -0- |
| 07 | 747 | N | 747 | -0- | -0- | -0- | 49 | 1 | 698 | 2 | Y | -0- | | | -0- |
| 08 | 651 | N | 448 | -0- | -203 | -0- | 31 | 1 | 417 | 2 | Y | -0- | | | -0- |
| 09 | 630 | N | 360 | -0- | -270 | -0- | 25 | 1 | 335 | 2 | Y | -0- | | | -0- |
| 10 | 705 | N | 705 | -0- | -0- | -0- | 45 | 1 | 660 | 2 | Y | -0- | | | -0- |
| *11 | 648 | N | 648 | -0- | -0- | -0- | 41 | 1 | 607 | 2 | Y | -0- | | | -0- |
| *12 | 520 | N | 520 | -0- | -0- | -0- | 35 | 1 | 485 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 8,308 TOTAL CONDENSATE PROD: -0-

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 149 | N | 149 | -0- | -0- | -0- | 9 | 1 | 140 | 2 | Y | -0- | | | -0- |
| 02 | 94 | N | 94 | -0- | -0- | -0- | 6 | 1 | 88 | 2 | Y | -0- | | | -0- |
| 03 | 124 | N | 89 | -0- | -35 | -0- | 5 | 1 | 84 | 2 | Y | -0- | | | -0- |
| 04 | 120 | N | 91 | -0- | -29 | -0- | 5 | 1 | 86 | 2 | Y | -0- | | | -0- |
| 05 | 93 | N | 88 | -0- | -5 | -0- | 5 | 1 | 83 | 2 | Y | -0- | | | -0- |
| 06 | 102 | N | 102 | -0- | -0- | -0- | 7 | 1 | 95 | 2 | Y | -0- | | | -0- |
| 07 | 145 | N | 145 | -0- | -0- | -0- | 10 | 1 | 135 | 2 | Y | -0- | | | -0- |
| 08 | 75 | N | 75 | -0- | -0- | -0- | 5 | 1 | 70 | 2 | Y | -0- | | | -0- |
| 09 | 60 | N | 57 | -0- | -3 | -0- | 4 | 1 | 53 | 2 | Y | -0- | | | -0- |
| 10 | 100 | N | 100 | -0- | -0- | -0- | 7 | 1 | 93 | 2 | Y | -0- | | | -0- |
| *11 | 103 | N | 103 | -0- | -0- | -0- | 7 | 1 | 96 | 2 | Y | -0- | | | -0- |
| *12 | 86 | N | 86 | -0- | -0- | -0- | 5 | 1 | 81 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 1,179 TOTAL CONDENSATE PROD: -0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | Y | -0- | | | -0- |
| 02 | 56 | N | 54 | -0- | -2 | -0- | 54 | 2 | | | Y | -0- | | | -0- |
| 03 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | Y | -0- | | | -0- |
| 04 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | Y | -0- | | | -0- |
| 05 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | Y | -0- | | | -0- |
| 06 | 60 | N | 47 | -0- | -13 | -0- | 47 | 2 | | | Y | -0- | | | -0- |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | Y | -0- | | | -0- |
| 08 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | Y | -0- | | | -0- |
| 09 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | Y | -0- | | | -0- |
| 10 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | Y | -0- | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | Y | -0- | | | -0- |
| 12 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 725 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 248 | -0- | | -31 | -0- | 248 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 252 | N | 231 | -0- | | -21 | -0- | 231 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 279 | N | 197 | -0- | | -82 | -0- | 197 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 240 | N | 117 | -0- | | -123 | -0- | 117 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 248 | N | 180 | -0- | | -68 | -0- | 180 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 211 | N | 211 | -0- | | -0- | -0- | 211 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 295 | N | 295 | -0- | | -0- | -0- | 295 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 336 | N | 336 | -0- | | -0- | -0- | 336 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 210 | N | 117 | -0- | | -93 | -0- | 117 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 264 | N | 264 | -0- | | -0- | -0- | 264 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 240 | N | 29 | -0- | | -211 | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 30 | -0- | | -94 | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,255 TOTAL CONDENSATE PROD: -0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 920 | -0- | | -289 | -0- | 920 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1008 | N | 797 | -0- | | -211 | -0- | 797 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1026 | N | 1026 | -0- | | -0- | -0- | 1026 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 997 | N | 997 | -0- | | -0- | -0- | 997 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 986 | N | 986 | -0- | | -0- | -0- | 986 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 990 | N | 673 | -0- | | -317 | -0- | 673 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1002 | N | 1002 | -0- | | -0- | -0- | 1002 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 961 | N | 735 | -0- | | -226 | -0- | 735 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1095 | N | 1095 | -0- | | -0- | -0- | 1095 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 922 | N | 922 | -0- | | -0- | -0- | 922 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 817 | N | 817 | -0- | | -0- | -0- | 817 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 961 | N | 712 | -0- | | -249 | -0- | 712 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,682 TOTAL CONDENSATE PROD: -0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 740 | X | 740 | -0- | | -0- | -0- | 52 | 1 | 688 | 2 | Y | -0- | | | | | -0- |
| 02 | 576 | X | 576 | -0- | | -0- | -0- | 42 | 1 | 534 | 2 | Y | -0- | | | | | -0- |
| 03 | 700 | N | 700 | -0- | | -0- | -0- | 52 | 1 | 648 | 2 | Y | -0- | | | | | -0- |
| 04 | 570 | N | 565 | -0- | | -5 | -0- | 41 | 1 | 524 | 2 | Y | -0- | | | | | -0- |
| 05 | 623 | N | 623 | -0- | | -0- | -0- | 46 | 1 | 577 | 2 | Y | -0- | | | | | -0- |
| 06 | 639 | N | 639 | -0- | | -0- | -0- | 50 | 1 | 589 | 2 | Y | -0- | | | | | -0- |
| 07 | 573 | N | 573 | -0- | | -0- | -0- | 43 | 1 | 530 | 2 | Y | -0- | | | | | -0- |
| 08 | 594 | N | 594 | -0- | | -0- | -0- | 45 | 1 | 549 | 2 | Y | -0- | | | | | -0- |
| 09 | 360 | N | 278 | -0- | | -82 | -0- | 24 | 1 | 254 | 2 | Y | -0- | | | | | -0- |
| 10 | 472 | N | 472 | -0- | | -0- | -0- | 35 | 1 | 437 | 2 | Y | -0- | | | | | -0- |
| *11 | 487 | N | 487 | -0- | | -0- | -0- | 35 | 1 | 452 | 2 | Y | -0- | | | | | -0- |
| *12 | 593 | N | 593 | -0- | | -0- | -0- | 45 | 1 | 548 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,840 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 166 | N | 166 | -0- | -0- | -0- | 12 | 1 | 154 | 2 | Y | -0- | | | | | -0- |
| 04 | 132 | N | 132 | -0- | -0- | -0- | 9 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 05 | 131 | N | 131 | -0- | -0- | -0- | 9 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 06 | 62 | N | 62 | -0- | -0- | -0- | 5 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 68 | -0- | -56 | -0- | 6 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 08 | 150 | N | 150 | -0- | -0- | -0- | 11 | 1 | 139 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 39 | -0- | -21 | -0- | 4 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 10 | 99 | N | 99 | -0- | -0- | -0- | 7 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| *11 | 150 | N | 50 | -0- | -100 | -0- | 3 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| *12 | 111 | N | 111 | -0- | -0- | -0- | 8 | 1 | 103 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,012 TOTAL CONDENSATE PROD: -0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | X | 341 | -0- | -0- | -0- | 41 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| 02 | 308 | X | 249 | -0- | -59 | -0- | 22 | 1 | 227 | 2 | Y | -0- | | | | | -0- |
| 03 | 341 | N | 295 | -0- | -46 | -0- | 46 | 1 | 249 | 2 | Y | -0- | | | | | -0- |
| 04 | 330 | N | 293 | -0- | -37 | -0- | 48 | 1 | 245 | 2 | Y | -0- | | | | | -0- |
| 05 | 363 | N | 363 | -0- | -0- | -0- | 63 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| 06 | 300 | N | 272 | -0- | -28 | -0- | 47 | 1 | 225 | 2 | Y | -0- | | | | | -0- |
| 07 | 310 | N | 257 | -0- | -53 | -0- | 43 | 1 | 214 | 2 | Y | -0- | | | | | -0- |
| 08 | 372 | N | 287 | -0- | -85 | -0- | 45 | 1 | 242 | 2 | Y | -0- | | | | | -0- |
| 09 | 270 | N | 109 | -0- | -161 | -0- | 28 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 10 | 293 | N | 293 | -0- | -0- | -0- | 45 | 1 | 248 | 2 | Y | -0- | | | | | -0- |
| *11 | 270 | N | 264 | -0- | -6 | -0- | 45 | 1 | 219 | 2 | Y | -0- | | | | | -0- |
| *12 | 303 | N | 303 | -0- | -0- | -0- | 42 | 1 | 261 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,326 TOTAL CONDENSATE PROD: -0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 136 | -0- | -19 | -0- | 136 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 140 | N | 111 | -0- | -29 | -0- | 111 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 150 | N | 103 | -0- | -47 | -0- | 103 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,559 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 125 | N | 125 | -0- | -0- | -0- | 9 | 1 | 116 | 2 | Y | -0- | | | -0- |
| 02 | 112 | N | 112 | -0- | -0- | -0- | 8 | 1 | 104 | 2 | Y | -0- | | | -0- |
| 03 | 134 | N | 134 | -0- | -0- | -0- | 10 | 1 | 124 | 2 | Y | -0- | | | -0- |
| 04 | 87 | N | 87 | -0- | -0- | -0- | 6 | 1 | 81 | 2 | Y | -0- | | | -0- |
| 05 | 78 | N | 78 | -0- | -0- | -0- | 6 | 1 | 72 | 2 | Y | -0- | | | -0- |
| 06 | 88 | N | 88 | -0- | -0- | -0- | 7 | 1 | 81 | 2 | Y | -0- | | | -0- |
| 07 | 62 | N | 54 | -0- | -8 | -0- | 4 | 1 | 50 | 2 | Y | -0- | | | -0- |
| 08 | 62 | N | 53 | -0- | -9 | -0- | 4 | 1 | 49 | 2 | Y | -0- | | | -0- |
| 09 | 645 | N | 645 | -0- | -0- | -0- | 45 | 1 | 600 | 2 | Y | -0- | | | -0- |
| 10 | 119 | N | 119 | -0- | -0- | -0- | 8 | 1 | 111 | 2 | Y | -0- | | | -0- |
| *11 | 117 | N | 117 | -0- | -0- | -0- | 8 | 1 | 109 | 2 | Y | -0- | | | -0- |
| *12 | 124 | N | 124 | -0- | -0- | -0- | 9 | 1 | 115 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 1,736 TOTAL CONDENSATE PROD: -0-

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | X | 418 | -0- | -78 | -0- | 29 | 1 | 389 | 2 | Y | -0- | | | -0- |
| 02 | 448 | X | 402 | -0- | -46 | -0- | 29 | 1 | 373 | 2 | Y | -0- | | | -0- |
| 03 | 372 | N | 368 | -0- | -4 | -0- | 27 | 1 | 341 | 2 | Y | -0- | | | -0- |
| 04 | 703 | N | 703 | -0- | -0- | -0- | 50 | 1 | 653 | 2 | Y | -0- | | | -0- |
| 05 | 434 | N | 400 | -0- | -34 | -0- | 29 | 1 | 371 | 2 | Y | -0- | | | -0- |
| 06 | 474 | N | 474 | -0- | -0- | -0- | 37 | 1 | 437 | 2 | Y | -0- | | | -0- |
| 07 | 682 | N | 390 | -0- | -292 | -0- | 30 | 1 | 360 | 2 | Y | -0- | | | -0- |
| 08 | 403 | N | 396 | -0- | -7 | -0- | 30 | 1 | 366 | 2 | Y | -0- | | | -0- |
| 09 | 3000 | N | 3090 | -0- | 90 | 90 | 216 | 1 | 2874 | 2 | Y | -0- | | | -0- |
| 10 | 603 | N | 513 | -0- | -90 | -0- | 38 | 1 | 475 | 2 | Y | -0- | | | -0- |
| *11 | 445 | N | 445 | -0- | -0- | -0- | 33 | 1 | 412 | 2 | Y | -0- | | | -0- |
| 12 | 682 | X | 579 | -0- | -103 | -0- | 44 | 1 | 535 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 8,178 TOTAL CONDENSATE PROD: -0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 405 | X | 405 | -0- | -0- | -0- | 101 | 1 | 304 | 2 | Y | -0- | | | -0- |
| 02 | 385 | X | 385 | -0- | -0- | -0- | 91 | 1 | 294 | 2 | Y | -0- | | | -0- |
| 03 | 428 | N | 428 | -0- | -0- | -0- | 101 | 1 | 327 | 2 | Y | -0- | | | -0- |
| 04 | 432 | N | 432 | -0- | -0- | -0- | 102 | 1 | 330 | 2 | Y | -0- | | | -0- |
| 05 | 368 | N | 368 | -0- | -0- | -0- | 91 | 1 | 277 | 2 | Y | -0- | | | -0- |
| 06 | 403 | N | 403 | -0- | -0- | -0- | 91 | 1 | 312 | 2 | Y | -0- | | | -0- |
| 07 | 341 | N | 333 | -0- | -8 | -0- | 74 | 1 | 259 | 2 | Y | -0- | | | -0- |
| 08 | 341 | N | 261 | -0- | -80 | -0- | 55 | 1 | 206 | 2 | Y | -0- | | | -0- |
| 09 | 330 | N | 196 | -0- | -134 | -0- | 64 | 1 | 132 | 2 | Y | -0- | | | -0- |
| 10 | 341 | N | 330 | -0- | -11 | -0- | 50 | 1 | 280 | 2 | Y | -0- | | | -0- |
| *11 | 455 | N | 455 | -0- | -0- | -0- | 44 | 1 | 411 | 2 | Y | -0- | | | -0- |
| *12 | 326 | N | 326 | -0- | -0- | -0- | 34 | 1 | 292 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 4,322 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 640 | -0- | -73 | -0- | 640 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 644 | N | 630 | -0- | -14 | -0- | 630 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 805 | N | 805 | -0- | -0- | -0- | 805 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 674 | N | 674 | -0- | -0- | -0- | 674 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 713 | N | 695 | -0- | -18 | -0- | 695 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 780 | N | 483 | -0- | -297 | -0- | 483 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 757 | N | 757 | -0- | -0- | -0- | 757 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 736 | N | 736 | -0- | -0- | -0- | 736 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 801 | N | 801 | -0- | -0- | -0- | 801 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 792 | N | 792 | -0- | -0- | -0- | 792 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 777 | N | 777 | -0- | -0- | -0- | 777 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 784 | N | 784 | -0- | -0- | -0- | 784 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,574 TOTAL CONDENSATE PROD: -0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | X | 135 | -0- | -20 | -0- | 17 | 1 | 118 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | X | 132 | -0- | -8 | -0- | 12 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| 03 | 172 | N | 172 | -0- | -0- | -0- | 27 | 1 | 145 | 2 | Y | -0- | | | | | -0- |
| 04 | 172 | N | 172 | -0- | -0- | -0- | 28 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 05 | 155 | N | 138 | -0- | -17 | -0- | 24 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| 06 | 161 | N | 161 | -0- | -0- | -0- | 28 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 115 | -0- | -9 | -0- | 19 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 92 | -0- | -32 | -0- | 14 | 1 | 78 | 2 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 66 | -0- | -54 | -0- | 17 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 10 | 249 | N | 249 | -0- | -0- | -0- | 37 | 1 | 212 | 2 | Y | -0- | | | | | -0- |
| *11 | 290 | N | 290 | -0- | -0- | -0- | 50 | 1 | 240 | 2 | Y | -0- | | | | | -0- |
| *12 | 96 | N | 96 | -0- | -0- | -0- | 12 | 1 | 84 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,818 TOTAL CONDENSATE PROD: -0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 47 | -0- | -15 | -0- | 12 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 14 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 03 | 66 | N | 66 | -0- | -0- | -0- | 15 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| 04 | 62 | N | 62 | -0- | -0- | -0- | 15 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 05 | 75 | N | 75 | -0- | -0- | -0- | 18 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 06 | 63 | N | 63 | -0- | -0- | -0- | 14 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 07 | 56 | N | 56 | -0- | -0- | -0- | 12 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 62 | -0- | -0- | -0- | 12 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 09 | 33 | N | 33 | -0- | -0- | -0- | 11 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 10 | 60 | N | 60 | -0- | -0- | -0- | 9 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| *11 | 45 | N | 45 | -0- | -0- | -0- | 5 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 23 | -0- | -8 | -0- | 3 | 1 | 20 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 652 TOTAL CONDENSATE PROD: -0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 207 | -0- | 207 | 207 | 16 | 1 | 191 | 2 | Y | -0- | | | | | -0- |
| 04 | T. A. | | 1515 | -0- | 1515 | 1722 | 108 | 1 | 1407 | 2 | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 857 | -0- | 857 | 2579 | 64 | 1 | 793 | 2 | Y | -0- | | | | | -0- |
| 06 | 3084 | X | 505 | -0- | -2579 | -0- | 39 | 1 | 466 | 2 | Y | -0- | | | | | -0- |
| 07 | 455 | X | 455 | -0- | -0- | -0- | 35 | 1 | 420 | 2 | Y | -0- | | | | | -0- |
| 08 | 868 | N | 577 | -0- | -291 | -0- | 44 | 1 | 533 | 2 | Y | -0- | | | | | -0- |
| 09 | 510 | N | 282 | -0- | -228 | -0- | 24 | 1 | 258 | 2 | Y | -0- | | | | | -0- |
| 10 | 465 | N | 452 | -0- | -13 | -0- | 34 | 1 | 418 | 2 | Y | -0- | | | | | -0- |
| *11 | 570 | N | 387 | -0- | -183 | -0- | 29 | 1 | 358 | 2 | Y | -0- | | | | | -0- |
| *12 | 460 | N | 460 | -0- | -0- | -0- | 34 | 1 | 426 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,697 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 222 | N | 222 | -0- | -0- | -0- | 15 | 1 | 207 | 2 | Y | -0- | | | | | -0- |
| 02 | 183 | N | 183 | -0- | -0- | -0- | 13 | 1 | 170 | 2 | Y | -0- | | | | | -0- |
| 03 | 190 | N | 190 | -0- | -0- | -0- | 14 | 1 | 176 | 2 | Y | -0- | | | | | -0- |
| 04 | 173 | N | 173 | -0- | -0- | -0- | 12 | 1 | 161 | 2 | Y | -0- | | | | | -0- |
| 05 | 218 | N | 218 | -0- | -0- | -0- | 16 | 1 | 202 | 2 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 180 | -0- | -0- | -0- | 14 | 1 | 166 | 2 | Y | -0- | | | | | -0- |
| 07 | 194 | N | 194 | -0- | -0- | -0- | 15 | 1 | 179 | 2 | Y | -0- | | | | | -0- |
| 08 | 174 | N | 174 | -0- | -0- | -0- | 14 | 1 | 160 | 2 | Y | -0- | | | | | -0- |
| 09 | 732 | N | 732 | -0- | -0- | -0- | 51 | 1 | 681 | 2 | Y | -0- | | | | | -0- |
| 10 | 140 | N | 140 | -0- | -0- | -0- | 11 | 1 | 129 | 2 | Y | -0- | | | | | -0- |
| *11 | 127 | N | 127 | -0- | -0- | -0- | 8 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| *12 | 152 | N | 152 | -0- | -0- | -0- | 12 | 1 | 140 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,685 TOTAL CONDENSATE PROD: -0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 176 | X | 176 | -0- | -0- | -0- | 13 | 1 | 163 | 2 | Y | -0- | | | | | -0- |
| 02 | 139 | X | 139 | -0- | -0- | -0- | 12 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 03 | 168 | N | 168 | -0- | -0- | -0- | 13 | 1 | 155 | 2 | Y | -0- | | | | | -0- |
| 04 | 151 | N | 151 | -0- | -0- | -0- | 11 | 1 | 140 | 2 | Y | -0- | | | | | -0- |
| 05 | 171 | N | 171 | -0- | -0- | -0- | 13 | 1 | 158 | 2 | Y | -0- | | | | | -0- |
| 06 | 250 | N | 250 | -0- | -0- | -0- | 21 | 1 | 229 | 2 | Y | -0- | | | | | -0- |
| 07 | 276 | N | 276 | -0- | -0- | -0- | 22 | 1 | 254 | 2 | Y | -0- | | | | | -0- |
| 08 | 315 | N | 315 | -0- | -0- | -0- | 26 | 1 | 289 | 2 | Y | -0- | | | | | -0- |
| 09 | 188 | N | 188 | -0- | -0- | -0- | 17 | 1 | 171 | 2 | Y | -0- | | | | | -0- |
| 10 | 348 | N | 348 | -0- | -0- | -0- | 27 | 1 | 321 | 2 | Y | -0- | | | | | -0- |
| *11 | 434 | N | 434 | -0- | -0- | -0- | 33 | 1 | 401 | 2 | Y | -0- | | | | | -0- |
| *12 | 443 | N | 443 | -0- | -0- | -0- | 36 | 1 | 407 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,059 TOTAL CONDENSATE PROD: -0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 72 | N | 72 | -0- | -0- | -0- | 6 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 02 | 47 | N | 47 | -0- | -0- | -0- | 4 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 03 | 61 | N | 61 | -0- | -0- | -0- | 5 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 04 | 63 | N | 63 | -0- | -0- | -0- | 5 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 05 | 61 | N | 61 | -0- | -0- | -0- | 5 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 06 | 85 | N | 85 | -0- | -0- | -0- | 6 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 07 | 82 | N | 82 | -0- | -0- | -0- | 6 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 08 | 83 | N | 83 | -0- | -0- | -0- | 6 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 09 | 47 | N | 47 | -0- | -0- | -0- | 4 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 10 | 174 | N | 174 | -0- | -0- | -0- | 14 | 1 | 160 | 2 | Y | -0- | | | | | -0- |
| *11 | 160 | N | 160 | -0- | -0- | -0- | 12 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| *12 | 130 | N | 130 | -0- | -0- | -0- | 11 | 1 | 119 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,065 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 74 | N | 74 | -0- | -0- | -0- | 6 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 02 | 58 | N | 58 | -0- | -0- | -0- | 5 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 03 | 34 | N | 34 | -0- | -0- | -0- | 3 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 04 | 65 | N | 65 | -0- | -0- | -0- | 5 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 05 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 06 | 57 | N | 57 | -0- | -0- | -0- | 5 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 07 | 73 | N | 73 | -0- | -0- | -0- | 6 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 62 | -0- | -0- | -0- | 5 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 49 | -0- | -11 | -0- | 4 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 10 | 83 | N | 83 | -0- | -0- | -0- | 6 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| *11 | 77 | N | 77 | -0- | -0- | -0- | 6 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| *12 | 79 | N | 79 | -0- | -0- | -0- | 6 | 1 | 73 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 744 TOTAL CONDENSATE PROD: -0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1264 | N | 1264 | -0- | -0- | -0- | 77 | 1 | 1181 | 2 | Y | 5 | 6 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1196 | N | 1196 | -0- | -0- | -0- | 74 | 1 | 1118 | 2 | Y | 4 | 3 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 992 | N | 947 | -0- | -45 | -0- | 61 | 1 | 880 | 2 | Y | 5 | 7 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1092 | N | 1092 | -0- | -0- | -0- | 66 | 1 | 1018 | 2 | Y | 7 | 7 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1211 | N | 1211 | -0- | -0- | -0- | 79 | 1 | 1126 | 2 | Y | 5 | 4 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1260 | N | 1260 | -0- | -0- | -0- | 86 | 1 | 1171 | 2 | Y | 3 | 7 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1425 | N | 1425 | -0- | -0- | -0- | 94 | 1 | 1328 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1611 | N | 1611 | -0- | -0- | -0- | 108 | 1 | 1501 | 2 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 900 | N | 683 | -0- | -217 | -0- | 46 | 1 | 633 | 2 | Y | 4 | 2 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1599 | N | 1599 | -0- | -0- | -0- | 102 | 1 | 1485 | 2 | Y | 11 | 9 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 1292 | N | 1292 | -0- | -0- | -0- | 80 | 1 | 1201 | 2 | Y | 10 | 9 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 1403 | N | 1403 | -0- | -0- | -0- | 92 | 1 | 1296 | 2 | Y | 14 | 18 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,983 TOTAL CONDENSATE PROD: 73

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 376 | N | 376 | -0- | -0- | -0- | 23 | 1 | 353 | 2 | Y | -0- | | | | | -0- |
| 02 | 218 | N | 218 | -0- | -0- | -0- | 14 | 1 | 204 | 2 | Y | -0- | | | | | -0- |
| 03 | 235 | N | 235 | -0- | -0- | -0- | 15 | 1 | 220 | 2 | Y | -0- | | | | | -0- |
| 04 | 171 | N | 171 | -0- | -0- | -0- | 10 | 1 | 161 | 2 | Y | -0- | | | | | -0- |
| 05 | 288 | N | 288 | -0- | -0- | -0- | 19 | 1 | 269 | 2 | Y | -0- | | | | | -0- |
| 06 | 109 | N | 109 | -0- | -0- | -0- | 7 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 07 | 166 | N | 166 | -0- | -0- | -0- | 11 | 1 | 155 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 3 | -0- | -59 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | 41 | -0- | -19 | -0- | 3 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 10 | 101 | N | 101 | -0- | -0- | -0- | 7 | 1 | 94 | 2 | Y | -0- | | | | | -0- |
| *11 | 263 | N | 263 | -0- | -0- | -0- | 16 | 1 | 247 | 2 | Y | -0- | | | | | -0- |
| *12 | 408 | N | 408 | -0- | -0- | -0- | 27 | 1 | 381 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,379 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1020 | N | 1020 | -0- | -0- | -0- | | 62 | 1 6 9 | 952 | 2 | Y | 5 | 6 | 1 | | | 5 |
| 02 | 944 | N | 944 | -0- | -0- | -0- | | 58 | 1 4 9 | 882 | 2 | Y | 4 | 3 | 1 | | | 6 |
| 03 | 1073 | N | 1073 | -0- | -0- | -0- | | 69 | 1 6 9 | 998 | 2 | Y | 5 | 7 | 1 | | | 4 |
| 04 | 920 | N | 920 | -0- | -0- | -0- | | 56 | 1 6 9 | 858 | 2 | Y | 5 | 6 | 1 | | | 3 |
| 05 | 930 | N | 885 | -0- | -45 | -0- | | 57 | 1 3 9 | 825 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 06 | 932 | N | 932 | -0- | -0- | -0- | | 64 | 1 3 9 | 865 | 2 | Y | 3 | 5 | 1 | | | 1 |
| 07 | 936 | N | 936 | -0- | -0- | -0- | | 61 | 1 3 9 | 872 | 2 | Y | 3 | | | | | 4 |
| 08 | 868 | N | 759 | -0- | -109 | -0- | | 51 | 1 2 9 | 706 | 2 | Y | 2 | 3 | 1 | | | 3 |
| 09 | 840 | N | 424 | -0- | -416 | -0- | | 29 | 1 4 9 | 391 | 2 | Y | 4 | 2 | 1 | | | 5 |
| 10 | 868 | N | 805 | -0- | -63 | -0- | | 50 | 1 12 9 | 743 | 2 | Y | 11 | 9 | 1 | | | 7 |
| *11 | 720 | N | 615 | -0- | -105 | -0- | | 38 | 1 11 9 | 566 | 2 | Y | 10 | 9 | 1 | | | 8 |
| *12 | 833 | N | 833 | -0- | -0- | -0- | | 54 | 1 15 9 | 764 | 2 | Y | 14 | 18 | 1 | | | 4 |

TOTAL GAS PROD: 10,146 TOTAL CONDENSATE PROD: 69

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 75 | N | 75 | -0- | -0- | -0- | | 5 | 1 3 9 | 67 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 02 | 247 | N | 247 | -0- | -0- | -0- | | 16 | 1 3 9 | 228 | 2 | Y | 3 | 2 | 1 | | | 4 |
| 03 | 292 | N | 292 | -0- | -0- | -0- | | 19 | 1 3 9 | 270 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 04 | 260 | N | 260 | -0- | -0- | -0- | | 16 | 1 6 9 | 238 | 2 | Y | 5 | 5 | 1 | | | 3 |
| 05 | 293 | N | 293 | -0- | -0- | -0- | | 19 | 1 3 9 | 271 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 06 | 264 | N | 264 | -0- | -0- | -0- | | 18 | 1 3 9 | 243 | 2 | Y | 3 | 5 | 1 | | | 1 |
| 07 | 288 | N | 288 | -0- | -0- | -0- | | 19 | 1 3 9 | 266 | 2 | Y | 3 | | | | | 4 |
| 08 | 210 | N | 210 | -0- | -0- | -0- | | 14 | 1 1 9 | 195 | 2 | Y | 1 | 3 | 1 | | | 2 |
| 09 | 143 | N | 143 | -0- | -0- | -0- | | 10 | 1 3 9 | 130 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 10 | 236 | N | 236 | -0- | -0- | -0- | | 14 | 1 6 9 | 216 | 2 | Y | 5 | 5 | 1 | | | 3 |
| *11 | 200 | N | 200 | -0- | -0- | -0- | | 12 | 1 7 9 | 181 | 2 | Y | 6 | 5 | 1 | | | 4 |
| *12 | 273 | N | 273 | -0- | -0- | -0- | | 17 | 1 8 9 | 248 | 2 | Y | 7 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 2,781 TOTAL CONDENSATE PROD: 45

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 135 | N | 135 | -0- | -0- | -0- | 21 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| 02 | 138 | N | 138 | -0- | -0- | -0- | 22 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| 03 | 139 | N | 139 | -0- | -0- | -0- | 24 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 04 | 132 | N | 132 | -0- | -0- | -0- | 22 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 05 | 127 | N | 127 | -0- | -0- | -0- | 21 | 1 | 106 | 2 | Y | -0- | | | | | -0- |
| 06 | 127 | N | 127 | -0- | -0- | -0- | 21 | 1 | 106 | 2 | Y | -0- | | | | | -0- |
| 07 | 145 | N | 145 | -0- | -0- | -0- | 24 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| 08 | 148 | N | 148 | -0- | -0- | -0- | 25 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 09 | 84 | N | 84 | -0- | -0- | -0- | 20 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 10 | 134 | N | 134 | -0- | -0- | -0- | 23 | 1 | 111 | 2 | Y | -0- | | | | | -0- |
| *11 | 116 | N | 116 | -0- | -0- | -0- | 20 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| *12 | 123 | N | 123 | -0- | -0- | -0- | 20 | 1 | 103 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,548 TOTAL CONDENSATE PROD: -0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | X | 155 | -0- | -155 | -0- | 24 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 02 | 280 | X | 163 | -0- | -117 | -0- | 27 | 1 | 136 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 187 | -0- | -30 | -0- | 32 | 1 | 155 | 2 | Y | -0- | | | | | -0- |
| 04 | 150 | N | 137 | -0- | -13 | -0- | 22 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 121 | -0- | -65 | -0- | 21 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 136 | -0- | -44 | -0- | 22 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| 07 | 170 | N | 170 | -0- | -0- | -0- | 27 | 1 | 143 | 2 | Y | -0- | | | | | -0- |
| 08 | 147 | N | 147 | -0- | -0- | -0- | 25 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 09 | 150 | N | 108 | -0- | -42 | -0- | 25 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 10 | 180 | N | 180 | -0- | -0- | -0- | 31 | 1 | 149 | 2 | Y | -0- | | | | | -0- |
| *11 | 150 | N | 148 | -0- | -2 | -0- | 25 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| *12 | 160 | N | 160 | -0- | -0- | -0- | 26 | 1 | 134 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,812 TOTAL CONDENSATE PROD: -0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3104 | X | 471 | -0- | -2633 | -0- | 74 | 1 | 397 | 2 | Y | -0- | | | | | -0- |
| 02 | 437 | X | 437 | -0- | -0- | -0- | 73 | 1 | 364 | 2 | Y | -0- | | | | | -0- |
| 03 | 426 | N | 426 | -0- | -0- | -0- | 72 | 1 | 354 | 2 | Y | -0- | | | | | -0- |
| 04 | 383 | N | 383 | -0- | -0- | -0- | 64 | 1 | 319 | 2 | Y | -0- | | | | | -0- |
| 05 | 419 | N | 419 | -0- | -0- | -0- | 73 | 1 | 346 | 2 | Y | -0- | | | | | -0- |
| 06 | 491 | N | 491 | -0- | -0- | -0- | 82 | 1 | 409 | 2 | Y | -0- | | | | | -0- |
| 07 | 607 | N | 607 | -0- | -0- | -0- | 99 | 1 | 508 | 2 | Y | -0- | | | | | -0- |
| 08 | 373 | N | 373 | -0- | -0- | -0- | 62 | 1 | 311 | 2 | Y | -0- | | | | | -0- |
| 09 | 210 | N | 198 | -0- | -12 | -0- | 47 | 1 | 151 | 2 | Y | -0- | | | | | -0- |
| 10 | 252 | N | 252 | -0- | -0- | -0- | 43 | 1 | 209 | 2 | Y | -0- | | | | | -0- |
| *11 | 227 | N | 227 | -0- | -0- | -0- | 38 | 1 | 189 | 2 | Y | -0- | | | | | -0- |
| *12 | 271 | N | 271 | -0- | -0- | -0- | 44 | 1 | 227 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,555 TOTAL CONDENSATE PROD: -0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 16 | -0- | -139 | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 23 | -0- | -5 | -0- | 2 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 03 | 41 | N | 41 | -0- | -0- | -0- | 3 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 04 | 30 | N | 18 | -0- | -12 | -0- | 1 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 05 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | 16 | -0- | -14 | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 07 | 36 | N | 36 | -0- | -0- | -0- | 3 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 08 | 18 | N | 18 | -0- | -0- | -0- | 2 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 21 | -0- | -9 | -0- | 3 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 25 | -0- | -6 | -0- | 2 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| *11 | 30 | N | 25 | -0- | -5 | -0- | 2 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| *12 | 44 | N | 44 | -0- | -0- | -0- | 4 | 1 | 40 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 287 TOTAL CONDENSATE PROD: -0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 195 | N | 195 | -0- | -0- | -0- | 15 | 1 | 180 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 102 | -0- | -10 | -0- | 9 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 111 | -0- | -44 | -0- | 9 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 04 | 150 | N | 109 | -0- | -41 | -0- | 9 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| 05 | 124 | N | 117 | -0- | -7 | -0- | 9 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| 06 | 120 | N | 102 | -0- | -18 | -0- | 8 | 1 | 94 | 2 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 123 | -0- | -1 | -0- | 10 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 101 | -0- | -23 | -0- | 9 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 69 | -0- | -21 | -0- | 7 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 113 | -0- | -11 | -0- | 9 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| *11 | 113 | N | 113 | -0- | -0- | -0- | 9 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| *12 | 97 | N | 97 | -0- | -0- | -0- | 9 | 1 | 88 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,352 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | X | 176 | -0- | -10 | -0- | 28 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| 02 | 168 | X | 162 | -0- | -6 | -0- | 27 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| 03 | 188 | N | 188 | -0- | -0- | -0- | 32 | 1 | 156 | 2 | Y | -0- | | | | | -0- |
| 04 | 180 | N | 174 | -0- | -6 | -0- | 29 | 1 | 145 | 2 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 160 | -0- | -26 | -0- | 28 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 170 | -0- | -10 | -0- | 28 | 1 | 142 | 2 | Y | -0- | | | | | -0- |
| 07 | 220 | N | 220 | -0- | -0- | -0- | 36 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| 08 | 212 | N | 212 | -0- | -0- | -0- | 35 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| 09 | 135 | N | 135 | -0- | -0- | -0- | 31 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 10 | 152 | N | 152 | -0- | -0- | -0- | 27 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| *11 | 147 | N | 147 | -0- | -0- | -0- | 25 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| *12 | 112 | N | 112 | -0- | -0- | -0- | 19 | 1 | 93 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,008 TOTAL CONDENSATE PROD: -0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | X | 640 | -0- | -73 | -0- | 78 | 1 | 562 | 2 | Y | -0- | | | | | -0- |
| 02 | 644 | X | 532 | -0- | -112 | -0- | 45 | 1 | 487 | 2 | Y | -0- | | | | | -0- |
| 03 | 713 | N | 587 | -0- | -126 | -0- | 93 | 1 | 494 | 2 | Y | -0- | | | | | -0- |
| 04 | 645 | N | 645 | -0- | -0- | -0- | 105 | 1 | 540 | 2 | Y | -0- | | | | | -0- |
| 05 | 630 | N | 630 | -0- | -0- | -0- | 109 | 1 | 521 | 2 | Y | -0- | | | | | -0- |
| 06 | 646 | N | 646 | -0- | -0- | -0- | 109 | 1 | 537 | 2 | Y | -0- | | | | | -0- |
| 07 | 560 | N | 560 | -0- | -0- | -0- | 93 | 1 | 467 | 2 | Y | -0- | | | | | -0- |
| 08 | 599 | N | 599 | -0- | -0- | -0- | 96 | 1 | 503 | 2 | Y | -0- | | | | | -0- |
| 09 | 420 | N | 159 | -0- | -261 | -0- | 43 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| 10 | 637 | N | 637 | -0- | -0- | -0- | 97 | 1 | 540 | 2 | Y | -0- | | | | | -0- |
| *11 | 596 | N | 596 | -0- | -0- | -0- | 103 | 1 | 493 | 2 | Y | -0- | | | | | -0- |
| *12 | 569 | N | 569 | -0- | -0- | -0- | 78 | 1 | 491 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,800 TOTAL CONDENSATE PROD: -0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1096 | N | 1096 | -0- | -0- | -0- | 1096 | 2 | | | N | -0- | | | | | -0- |
| 02 | 961 | N | 961 | -0- | -0- | -0- | 961 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 2 | | | N | -0- | | | | | -0- |
| 04 | 933 | N | 933 | -0- | -0- | -0- | 933 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1139 | N | 1139 | -0- | -0- | -0- | 1139 | 2 | | | N | -0- | | | | | -0- |
| 06 | 955 | N | 955 | -0- | -0- | -0- | 955 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1201 | N | 1201 | -0- | -0- | -0- | 1201 | 2 | | | N | -0- | | | | | -0- |
| 08 | 964 | N | 964 | -0- | -0- | -0- | 964 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1105 | N | 1105 | -0- | -0- | -0- | 1105 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 2 | | | N | -0- | | | | | -0- |
| *12 | 999 | N | 999 | -0- | -0- | -0- | 999 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,532 TOTAL CONDENSATE PROD: -0-

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 373 | X | 373 | -0- | -0- | -0- | 31 | 1 | 342 | 2 | Y | -0- | | | | | -0- |
| 02 | 336 | X | 297 | -0- | -39 | -0- | 25 | 1 | 272 | 2 | Y | -0- | | | | | -0- |
| 03 | 372 | N | 336 | -0- | -36 | -0- | 29 | 1 | 307 | 2 | Y | -0- | | | | | -0- |
| 04 | 360 | N | 340 | -0- | -20 | -0- | 29 | 1 | 311 | 2 | Y | -0- | | | | | -0- |
| 05 | 356 | N | 356 | -0- | -0- | -0- | 31 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 06 | 395 | N | 395 | -0- | -0- | -0- | 35 | 1 | 360 | 2 | Y | -0- | | | | | -0- |
| 07 | 314 | N | 314 | -0- | -0- | -0- | 27 | 1 | 287 | 2 | Y | -0- | | | | | -0- |
| 08 | 342 | N | 342 | -0- | -0- | -0- | 30 | 1 | 312 | 2 | Y | -0- | | | | | -0- |
| 09 | 300 | N | 185 | -0- | -115 | -0- | 19 | 1 | 166 | 2 | Y | -0- | | | | | -0- |
| 10 | 363 | N | 363 | -0- | -0- | -0- | 31 | 1 | 332 | 2 | Y | -0- | | | | | -0- |
| *11 | 394 | N | 394 | -0- | -0- | -0- | 33 | 1 | 361 | 2 | Y | -0- | | | | | -0- |
| *12 | 391 | N | 391 | -0- | -0- | -0- | 35 | 1 | 356 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,086 TOTAL CONDENSATE PROD: -0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 02 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 12 | -0- | -81 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 128 | -0- | -52 | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 05 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 06 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 74 | -0- | -50 | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 124 | -0- | -93 | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 09 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 10 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 94 | -0- | -26 | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| *12 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,362 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 575 | N | 575 | -0- | -0- | -0- | 28 | 1 | 547 | 2 | N | -0- | 2 | 1 | | | -0- |
| 02 | 616 | N | 548 | -0- | -68 | -0- | 28 | 1 | 518 | 2 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 605 | N | 605 | -0- | -0- | -0- | 31 | 1 | 572 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 570 | N | 522 | -0- | -48 | -0- | 28 | 1 | 492 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 620 | N | 567 | -0- | -53 | -0- | 31 | 1 | 533 | 2 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 600 | N | 562 | -0- | -38 | -0- | 31 | 1 | 530 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 577 | N | 577 | -0- | -0- | -0- | 32 | 1 | 543 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 558 | N | 529 | -0- | -29 | -0- | 29 | 1 | 499 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 610 | N | 610 | -0- | -0- | -0- | 34 | 1 | 574 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 594 | N | 594 | -0- | -0- | -0- | 31 | 1 | 561 | 2 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 516 | N | 516 | -0- | -0- | -0- | 28 | 1 | 485 | 2 | N | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 620 | N | 583 | -0- | -37 | -0- | 33 | 1 | 547 | 2 | N | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,788 TOTAL CONDENSATE PROD: 23

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 771 | N | 771 | -0- | -0- | -0- | 38 | 1 | 730 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1232 | N | 853 | -0- | -379 | -0- | 43 | 1 | 807 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1072 | N | 1072 | -0- | -0- | -0- | 55 | 1 | 1014 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 808 | N | 808 | -0- | -0- | -0- | 43 | 1 | 763 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 930 | N | 714 | -0- | -216 | -0- | 39 | 1 | 672 | 2 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1050 | N | 724 | -0- | -326 | -0- | 40 | 1 | 683 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 928 | N | 928 | -0- | -0- | -0- | 52 | 1 | 874 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 859 | N | 859 | -0- | -0- | -0- | 47 | 1 | 811 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 720 | N | 701 | -0- | -19 | -0- | 39 | 1 | 660 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 930 | N | 900 | -0- | -30 | -0- | 47 | 1 | 851 | 2 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 885 | N | 885 | -0- | -0- | -0- | 47 | 1 | 835 | 2 | N | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 1022 | N | 1022 | -0- | -0- | -0- | 59 | 1 | 960 | 2 | N | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,237 TOTAL CONDENSATE PROD: 28

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3301 RRCID -> 104411 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 5427 - 6457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 469 | N | 469 | -0- | -0- | -0- | 23 | 1 | 446 | 2 | N | -0- | | | -0- |
| 02 | 392 | N | 323 | -0- | -69 | -0- | 16 | 1 | 307 | 2 | N | -0- | | | -0- |
| 03 | 331 | N | 331 | -0- | -0- | -0- | 17 | 1 | 314 | 2 | N | -0- | | | -0- |
| 04 | 450 | N | 306 | -0- | -144 | -0- | 16 | 1 | 290 | 2 | N | -0- | | | -0- |
| 05 | 372 | N | 347 | -0- | -25 | -0- | 19 | 1 | 328 | 2 | N | -0- | | | -0- |
| 06 | 330 | N | 327 | -0- | -3 | -0- | 18 | 1 | 309 | 2 | N | -0- | | | -0- |
| 07 | 343 | N | 343 | -0- | -0- | -0- | 19 | 1 | 324 | 2 | N | -0- | | | -0- |
| 08 | 341 | N | 320 | -0- | -21 | -0- | 18 | 1 | 302 | 2 | N | -0- | | | -0- |
| 09 | 330 | N | 300 | -0- | -30 | -0- | 17 | 1 | 283 | 2 | N | -0- | | | -0- |
| 10 | 341 | N | 231 | -0- | -110 | -0- | 12 | 1 | 219 | 2 | N | -0- | | | -0- |
| *11 | 300 | N | 118 | -0- | -182 | -0- | 6 | 1 | 112 | 2 | N | -0- | | | -0- |
| 12 | 310 | N | 50 | -0- | -260 | -0- | 3 | 1 | 47 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,465 TOTAL CONDENSATE PROD: -0-

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1356 | N | 1356 | -0- | -0- | -0- | 1356 | 2 | | | N | -0- | | | -0- |
| 02 | 1148 | N | 1148 | -0- | -0- | -0- | 1148 | 2 | | | N | -0- | | | -0- |
| 03 | 1396 | N | 1396 | -0- | -0- | -0- | 1396 | 2 | | | N | -0- | | | -0- |
| 04 | 1363 | N | 1363 | -0- | -0- | -0- | 1363 | 2 | | | N | -0- | | | -0- |
| 05 | 1271 | N | 1113 | -0- | -158 | -0- | 1113 | 2 | | | N | -0- | | | -0- |
| 06 | 1350 | N | 1153 | -0- | -197 | -0- | 1153 | 2 | | | N | -0- | | | -0- |
| 07 | 1395 | N | 921 | -0- | -474 | -0- | 921 | 2 | | | N | -0- | | | -0- |
| 08 | 1176 | N | 1176 | -0- | -0- | -0- | 1176 | 2 | | | N | -0- | | | -0- |
| 09 | 1178 | N | 1178 | -0- | -0- | -0- | 1178 | 2 | | | N | -0- | | | -0- |
| 10 | 1359 | N | 1359 | -0- | -0- | -0- | 1359 | 2 | | | N | -0- | | | -0- |
| 11 | 1441 | N | 1441 | -0- | -0- | -0- | 1441 | 2 | | | N | -0- | | | -0- |
| *12 | 1406 | N | 1406 | -0- | -0- | -0- | 1406 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,010 TOTAL CONDENSATE PROD: -0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 395 | N | 395 | -0- | -0- | -0- | 25 | 1 | 370 | 2 | Y | -0- | | | | | -0- |
| 02 | 453 | N | 453 | -0- | -0- | -0- | 28 | 1 | 425 | 2 | Y | -0- | | | | | -0- |
| 03 | 434 | N | 378 | -0- | -56 | -0- | 24 | 1 | 354 | 2 | Y | -0- | | | | | -0- |
| 04 | 583 | N | 583 | -0- | -0- | -0- | 36 | 1 | 547 | 2 | Y | -0- | | | | | -0- |
| 05 | 496 | N | 447 | -0- | -49 | -0- | 29 | 1 | 418 | 2 | Y | -0- | | | | | -0- |
| 06 | 414 | N | 414 | -0- | -0- | -0- | 29 | 1 | 385 | 2 | Y | -0- | | | | | -0- |
| 07 | 417 | N | 417 | -0- | -0- | -0- | 27 | 1 | 390 | 2 | Y | -0- | | | | | -0- |
| 08 | 459 | N | 459 | -0- | -0- | -0- | 31 | 1 | 428 | 2 | Y | -0- | | | | | -0- |
| 09 | 300 | N | 225 | -0- | -75 | -0- | 15 | 1 | 210 | 2 | Y | -0- | | | | | -0- |
| 10 | 310 | N | 276 | -0- | -34 | -0- | 18 | 1 | 258 | 2 | Y | -0- | | | | | -0- |
| *11 | 352 | N | 352 | -0- | -0- | -0- | 22 | 1 | 330 | 2 | Y | -0- | | | | | -0- |
| *12 | 384 | N | 384 | -0- | -0- | -0- | 26 | 1 | 358 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,783 TOTAL CONDENSATE PROD: -0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | -0- | -0- | 4<br>3 | 1<br>9 | 58 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 02 | 84 | N | 42 | -0- | -42 | -0- | 2<br>3 | 1<br>9 | 37 | 2 | Y | 3 | 2 | 1 | | | 4 |
| 03 | 71 | N | 71 | -0- | -0- | -0- | 5<br>3 | 1<br>9 | 63 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 04 | 78 | N | 78 | -0- | -0- | -0- | 5<br>6 | 1<br>9 | 67 | 2 | Y | 5 | 5 | 1 | | | 3 |
| 05 | 105 | N | 105 | -0- | -0- | -0- | 7<br>3 | 1<br>9 | 95 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 06 | 101 | N | 101 | -0- | -0- | -0- | 7<br>3 | 1<br>9 | 91 | 2 | Y | 3 | 5 | 1 | | | 1 |
| 07 | 111 | N | 111 | -0- | -0- | -0- | 7<br>2 | 1<br>9 | 102 | 2 | Y | 2 | | | | | 3 |
| 08 | 93 | N | 77 | -0- | -16 | -0- | 5<br>1 | 1<br>9 | 71 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 09 | 90 | N | 39 | -0- | -51 | -0- | 2<br>2 | 1<br>9 | 35 | 2 | Y | 2 | 1 | 1 | | | 3 |
| 10 | 93 | N | 60 | -0- | -33 | -0- | 4<br>4 | 1<br>9 | 52 | 2 | Y | 4 | 4 | 1 | | | 3 |
| *11 | 74 | N | 74 | -0- | -0- | -0- | 4<br>7 | 1<br>9 | 63 | 2 | Y | 6 | 5 | 1 | | | 4 |
| *12 | 61 | N | 61 | -0- | -0- | -0- | 3<br>8 | 1<br>9 | 50 | 2 | Y | 7 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 884 TOTAL CONDENSATE PROD: 42

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 308 | N | 308 | -0- | -0- | -0- | | 18 | 1 6 9 | 284 | 2 | Y | 5 | 6 | 1 | | | 5 |
| 02 | 308 | N | 257 | -0- | -51 | -0- | | 16 | 1 4 9 | 237 | 2 | Y | 4 | 3 | 1 | | | 6 |
| 03 | 341 | N | 250 | -0- | -91 | -0- | | 16 | 1 6 9 | 228 | 2 | Y | 5 | 7 | 1 | | | 4 |
| 04 | 300 | N | 246 | -0- | -54 | -0- | | 15 | 1 6 9 | 225 | 2 | Y | 5 | 6 | 1 | | | 3 |
| 05 | 279 | N | 227 | -0- | -52 | -0- | | 15 | 1 3 9 | 209 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 06 | 240 | N | 219 | -0- | -21 | -0- | | 15 | 1 3 9 | 201 | 2 | Y | 3 | 5 | 1 | | | 1 |
| 07 | 251 | N | 251 | -0- | -0- | -0- | | 17 | 1 3 9 | 231 | 2 | Y | 3 | | | | | 4 |
| 08 | 244 | N | 244 | -0- | -0- | -0- | | 16 | 1 2 9 | 226 | 2 | Y | 2 | 3 | 1 | | | 3 |
| 09 | 210 | N | 87 | -0- | -123 | -0- | | 5 | 1 4 9 | 78 | 2 | Y | 4 | 2 | 1 | | | 5 |
| 10 | 248 | N | 226 | -0- | -22 | -0- | | 14 | 1 12 9 | 200 | 2 | Y | 11 | 9 | 1 | | | 7 |
| *11 | 240 | N | 230 | -0- | -10 | -0- | | 14 | 1 11 9 | 205 | 2 | Y | 10 | 9 | 1 | | | 8 |
| *12 | 251 | N | 251 | -0- | -0- | -0- | | 16 | 1 15 9 | 220 | 2 | Y | 14 | 18 | 1 | | | 4 |

TOTAL GAS PROD: 2,796 TOTAL CONDENSATE PROD: 69

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 160 | N | 160 | -0- | -0- | -0- | | 10 | 1 4 9 | 146 | 2 | Y | 4 | 6 | 1 | | | 4 |
| 02 | 140 | N | 136 | -0- | -4 | -0- | | 9 | 1 3 9 | 124 | 2 | Y | 3 | 3 | 1 | | | 4 |
| 03 | 186 | N | 148 | -0- | -38 | -0- | | 9 | 1 4 9 | 135 | 2 | Y | 4 | 5 | 1 | | | 3 |
| 04 | 164 | N | 164 | -0- | -0- | -0- | | 10 | 1 6 9 | 148 | 2 | Y | 5 | 5 | 1 | | | 3 |
| 05 | 155 | N | 145 | -0- | -10 | -0- | | 10 | 1 3 9 | 132 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 06 | 150 | N | 145 | -0- | -5 | -0- | | 10 | 1 3 9 | 132 | 2 | Y | 3 | 5 | 1 | | | 1 |
| 07 | 155 | N | 116 | -0- | -39 | -0- | | 7 | 1 2 9 | 107 | 2 | Y | 2 | | | | | 3 |
| 08 | 155 | N | 123 | -0- | -32 | -0- | | 8 | 1 1 9 | 114 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 09 | 150 | N | 74 | -0- | -76 | -0- | | 5 | 1 2 9 | 67 | 2 | Y | 2 | 1 | 1 | | | 3 |
| 10 | 145 | N | 145 | -0- | -0- | -0- | | 9 | 1 4 9 | 132 | 2 | Y | 4 | 4 | 1 | | | 3 |
| *11 | 132 | N | 132 | -0- | -0- | -0- | | 7 | 1 7 9 | 118 | 2 | Y | 6 | 5 | 1 | | | 4 |
| *12 | 182 | N | 182 | -0- | -0- | -0- | | 12 | 1 8 9 | 162 | 2 | Y | 7 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 1,670 TOTAL CONDENSATE PROD: 44

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 99 | N | 99 | -0- | -0- | -0- | 6 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| 02 | 76 | N | 76 | -0- | -0- | -0- | 5 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 03 | 78 | N | 78 | -0- | -0- | -0- | 5 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 04 | 66 | N | 66 | -0- | -0- | -0- | 4 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 05 | 53 | N | 53 | -0- | -0- | -0- | 3 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 06 | 30 | N | 25 | -0- | -5 | -0- | 2 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 38 | -0- | -24 | -0- | 2 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 14 | -0- | -48 | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 9 | -0- | -21 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 46 | N | 46 | -0- | -0- | -0- | 3 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| *11 | 67 | N | 67 | -0- | -0- | -0- | 4 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| *12 | 54 | N | 54 | -0- | -0- | -0- | 4 | 1 | 50 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 625 TOTAL CONDENSATE PROD: -0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 476 | N | 476 | -0- | -0- | -0- | 30 | 1 | 446 | 2 | Y | -0- | | | | | -0- |
| 02 | 504 | N | 368 | -0- | -136 | -0- | 23 | 1 | 345 | 2 | Y | -0- | | | | | -0- |
| 03 | 434 | N | 296 | -0- | -138 | -0- | 19 | 1 | 277 | 2 | Y | -0- | | | | | -0- |
| 04 | 450 | N | 386 | -0- | -64 | -0- | 24 | 1 | 362 | 2 | Y | -0- | | | | | -0- |
| 05 | 403 | N | 399 | -0- | -4 | -0- | 27 | 1 | 372 | 2 | Y | -0- | | | | | -0- |
| 06 | 438 | N | 438 | -0- | -0- | -0- | 30 | 1 | 408 | 2 | Y | -0- | | | | | -0- |
| 07 | 403 | N | 329 | -0- | -74 | -0- | 22 | 1 | 307 | 2 | Y | -0- | | | | | -0- |
| 08 | 472 | N | 472 | -0- | -0- | -0- | 31 | 1 | 441 | 2 | Y | -0- | | | | | -0- |
| 09 | 450 | N | 228 | -0- | -222 | -0- | 15 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 10 | 441 | N | 441 | -0- | -0- | -0- | 28 | 1 | 413 | 2 | Y | -0- | | | | | -0- |
| *11 | 450 | N | 317 | -0- | -133 | -0- | 20 | 1 | 297 | 2 | Y | -0- | | | | | -0- |
| *12 | 311 | N | 311 | -0- | -0- | -0- | 21 | 1 | 290 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,461 TOTAL CONDENSATE PROD: -0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 517 | N | 517 | -0- | -0- | -0- | 32 | 1 | 485 | 2 | Y | -0- | | | | | -0- |
| 02 | 420 | N | 412 | -0- | -8 | -0- | 26 | 1 | 386 | 2 | Y | -0- | | | | | -0- |
| 03 | 490 | N | 490 | -0- | -0- | -0- | 31 | 1 | 459 | 2 | Y | -0- | | | | | -0- |
| 04 | 480 | N | 473 | -0- | -7 | -0- | 29 | 1 | 444 | 2 | Y | -0- | | | | | -0- |
| 05 | 566 | N | 566 | -0- | -0- | -0- | 37 | 1 | 529 | 2 | Y | -0- | | | | | -0- |
| 06 | 480 | N | 365 | -0- | -115 | -0- | 25 | 1 | 340 | 2 | Y | -0- | | | | | -0- |
| 07 | 496 | N | 428 | -0- | -68 | -0- | 29 | 1 | 399 | 2 | Y | -0- | | | | | -0- |
| 08 | 558 | N | 523 | -0- | -35 | -0- | 35 | 1 | 488 | 2 | Y | -0- | | | | | -0- |
| 09 | 381 | N | 381 | -0- | -0- | -0- | 26 | 1 | 355 | 2 | Y | -0- | | | | | -0- |
| 10 | 606 | N | 606 | -0- | -0- | -0- | 39 | 1 | 567 | 2 | Y | -0- | | | | | -0- |
| *11 | 550 | N | 550 | -0- | -0- | -0- | 34 | 1 | 516 | 2 | Y | -0- | | | | | -0- |
| *12 | 604 | N | 604 | -0- | -0- | -0- | 40 | 1 | 564 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,915 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 102 | N | 102 | -0- | -0- | -0- | 6 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| 02 | 476 | N | 63 | -0- | -413 | -0- | 4 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 03 | 500 | N | 500 | -0- | -0- | -0- | 33 | 1 | 467 | 2 | Y | -0- | | | | | -0- |
| 04 | 993 | N | 993 | -0- | -0- | -0- | 61 | 1 | 932 | 2 | Y | -0- | | | | | -0- |
| 05 | 772 | N | 772 | -0- | -0- | -0- | 51 | 1 | 721 | 2 | Y | -0- | | | | | -0- |
| 06 | 754 | N | 754 | -0- | -0- | -0- | 51 | 1 | 703 | 2 | Y | -0- | | | | | -0- |
| 07 | 1023 | N | 819 | -0- | -204 | -0- | 54 | 1 | 765 | 2 | Y | -0- | | | | | -0- |
| 08 | 775 | N | 711 | -0- | -64 | -0- | 48 | 1 | 663 | 2 | Y | -0- | | | | | -0- |
| 09 | 750 | N | 483 | -0- | -267 | -0- | 34 | 1 | 449 | 2 | Y | -0- | | | | | -0- |
| 10 | 867 | N | 867 | -0- | -0- | -0- | 55 | 1 | 812 | 2 | Y | -0- | | | | | -0- |
| *11 | 828 | N | 828 | -0- | -0- | -0- | 52 | 1 | 776 | 2 | Y | -0- | | | | | -0- |
| *12 | 956 | N | 956 | -0- | -0- | -0- | 64 | 1 | 892 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,848 TOTAL CONDENSATE PROD: -0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 68 | N | 68 | -0- | -0- | -0- | 4 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 02 | 52 | N | 52 | -0- | -0- | -0- | 3 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | 25 | -0- | -6 | -0- | 2 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 04 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 05 | 31 | N | 26 | -0- | -5 | -0- | 2 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 06 | 41 | N | 41 | -0- | -0- | -0- | 3 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 07 | 70 | N | 70 | -0- | -0- | -0- | 5 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 08 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 18 | -0- | -12 | -0- | 2 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 10 | 41 | N | 41 | -0- | -0- | -0- | 2 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| *11 | 44 | N | 44 | -0- | -0- | -0- | 3 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| *12 | 56 | N | 56 | -0- | -0- | -0- | 4 | 1 | 52 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 504 TOTAL CONDENSATE PROD: -0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 894 | X | 894 | -0- | -0- | -0- | 63 | 1 | 831 | 2 | Y | -0- | | | | | -0- |
| 02 | 691 | X | 691 | -0- | -0- | -0- | 50 | 1 | 641 | 2 | Y | -0- | | | | | -0- |
| 03 | 796 | N | 796 | -0- | -0- | -0- | 58 | 1 | 738 | 2 | Y | -0- | | | | | -0- |
| 04 | 722 | N | 722 | -0- | -0- | -0- | 52 | 1 | 670 | 2 | Y | -0- | | | | | -0- |
| 05 | 721 | N | 721 | -0- | -0- | -0- | 54 | 1 | 667 | 2 | Y | -0- | | | | | -0- |
| 06 | 836 | N | 836 | -0- | -0- | -0- | 65 | 1 | 771 | 2 | Y | -0- | | | | | -0- |
| 07 | 795 | N | 795 | -0- | -0- | -0- | 60 | 1 | 735 | 2 | Y | -0- | | | | | -0- |
| 08 | 820 | N | 820 | -0- | -0- | -0- | 63 | 1 | 757 | 2 | Y | -0- | | | | | -0- |
| 09 | 540 | N | 456 | -0- | -84 | -0- | 40 | 1 | 416 | 2 | Y | -0- | | | | | -0- |
| 10 | 921 | N | 921 | -0- | -0- | -0- | 69 | 1 | 852 | 2 | Y | -0- | | | | | -0- |
| *11 | 944 | N | 944 | -0- | -0- | -0- | 68 | 1 | 876 | 2 | Y | -0- | | | | | -0- |
| *12 | 766 | N | 766 | -0- | -0- | -0- | 57 | 1 | 709 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,362 TOTAL CONDENSATE PROD: -0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 82 | N | 82 | -0- | -0- | -0- | 5 | 1 3 9 | 74 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 3 | 1 3 9 | 50 | 2 | Y | 3 | 2 | 1 | | | 4 |
| 03 | 62 | N | 57 | -0- | -5 | -0- | 3 | 1 3 9 | 51 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 04 | 71 | N | 71 | -0- | -0- | -0- | 4 | 1 6 9 | 61 | 2 | Y | 5 | 5 | 1 | | | 3 |
| 05 | 70 | N | 70 | -0- | -0- | -0- | 5 | 1 3 9 | 62 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 06 | 66 | N | 66 | -0- | -0- | -0- | 5 | 1 3 9 | 58 | 2 | Y | 3 | 5 | 1 | | | 1 |
| 07 | 68 | N | 68 | -0- | -0- | -0- | 5 | 1 3 9 | 60 | 2 | Y | 3 | | | | | 4 |
| 08 | 68 | N | 68 | -0- | -0- | -0- | 5 | 1 1 9 | 62 | 2 | Y | 1 | 3 | 1 | | | 2 |
| 09 | 39 | N | 39 | -0- | -0- | -0- | 2 | 1 2 9 | 35 | 2 | Y | 2 | 1 | 1 | | | 3 |
| 10 | 67 | N | 67 | -0- | -0- | -0- | 4 | 1 6 9 | 57 | 2 | Y | 5 | 5 | 1 | | | 3 |
| *11 | 59 | N | 59 | -0- | -0- | -0- | 3 | 1 7 9 | 49 | 2 | Y | 6 | 5 | 1 | | | 4 |
| *12 | 67 | N | 67 | -0- | -0- | -0- | 4 | 1 8 9 | 55 | 2 | Y | 7 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 770 TOTAL CONDENSATE PROD: 44

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 244 | X | 244 | -0- | -0- | -0- | 20 | 1 | 224 | 2 | Y | -0- | | | | | -0- |
| 02 | 210 | X | 210 | -0- | -0- | -0- | 17 | 1 | 193 | 2 | Y | -0- | | | | | -0- |
| 03 | 296 | N | 296 | -0- | -0- | -0- | 26 | 1 | 270 | 2 | Y | -0- | | | | | -0- |
| 04 | 238 | N | 238 | -0- | -0- | -0- | 20 | 1 | 218 | 2 | Y | -0- | | | | | -0- |
| 05 | 281 | N | 281 | -0- | -0- | -0- | 24 | 1 | 257 | 2 | Y | -0- | | | | | -0- |
| 06 | 255 | N | 255 | -0- | -0- | -0- | 22 | 1 | 233 | 2 | Y | -0- | | | | | -0- |
| 07 | 227 | N | 227 | -0- | -0- | -0- | 20 | 1 | 207 | 2 | Y | -0- | | | | | -0- |
| 08 | 273 | N | 273 | -0- | -0- | -0- | 23 | 1 | 250 | 2 | Y | -0- | | | | | -0- |
| 09 | 180 | N | 131 | -0- | -49 | -0- | 14 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 10 | 323 | N | 323 | -0- | -0- | -0- | 27 | 1 | 296 | 2 | Y | -0- | | | | | -0- |
| *11 | 296 | N | 296 | -0- | -0- | -0- | 24 | 1 | 272 | 2 | Y | -0- | | | | | -0- |
| *12 | 297 | N | 297 | -0- | -0- | -0- | 26 | 1 | 271 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,071 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 314 | X | 314 | -0- | -0- | -0- | 22 | 1 | 292 | 2 | Y | -0- | | | | | -0- |
| 02 | 269 | X | 269 | -0- | -0- | -0- | 19 | 1 | 250 | 2 | Y | -0- | | | | | -0- |
| 03 | 291 | N | 291 | -0- | -0- | -0- | 22 | 1 | 269 | 2 | Y | -0- | | | | | -0- |
| 04 | 344 | N | 344 | -0- | -0- | -0- | 25 | 1 | 319 | 2 | Y | -0- | | | | | -0- |
| 05 | 319 | N | 319 | -0- | -0- | -0- | 23 | 1 | 296 | 2 | Y | -0- | | | | | -0- |
| 06 | 306 | N | 306 | -0- | -0- | -0- | 23 | 1 | 283 | 2 | Y | -0- | | | | | -0- |
| 07 | 308 | N | 308 | -0- | -0- | -0- | 23 | 1 | 285 | 2 | Y | -0- | | | | | -0- |
| 08 | 312 | N | 312 | -0- | -0- | -0- | 24 | 1 | 288 | 2 | Y | -0- | | | | | -0- |
| 09 | 1605 | N | 1605 | -0- | -0- | -0- | 112 | 1 | 1493 | 2 | Y | -0- | | | | | -0- |
| 10 | 316 | N | 316 | -0- | -0- | -0- | 23 | 1 | 293 | 2 | Y | -0- | | | | | -0- |
| *11 | 236 | N | 236 | -0- | -0- | -0- | 16 | 1 | 220 | 2 | Y | -0- | | | | | -0- |
| *12 | 237 | N | 237 | -0- | -0- | -0- | 19 | 1 | 218 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,857 TOTAL CONDENSATE PROD: -0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 504 | N | 504 | -0- | -0- | -0- | 30 | 1 | 468 | 2 | Y | 5 | 6 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 461 | N | 461 | -0- | -0- | -0- | 28 | 1 | 429 | 2 | Y | 4 | 3 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 465 | N | 443 | -0- | -22 | -0- | 28 | 1 | 409 | 2 | Y | 5 | 7 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 450 | N | 436 | -0- | -14 | -0- | 26 | 1 | 404 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 465 | N | 462 | -0- | -3 | -0- | 30 | 1 | 429 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 420 | N | 365 | -0- | -55 | -0- | 25 | 1 | 337 | 2 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 465 | N | 431 | -0- | -34 | -0- | 29 | 1 | 399 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 465 | N | 341 | -0- | -124 | -0- | 22 | 1 | 317 | 2 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 360 | N | 302 | -0- | -58 | -0- | 20 | 1 | 278 | 2 | Y | 4 | 2 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 434 | N | 432 | -0- | -2 | -0- | 27 | 1 | 393 | 2 | Y | 11 | 9 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 426 | N | 426 | -0- | -0- | -0- | 26 | 1 | 389 | 2 | Y | 10 | 9 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 368 | N | 368 | -0- | -0- | -0- | 24 | 1 | 329 | 2 | Y | 14 | 18 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,971 TOTAL CONDENSATE PROD: 69

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 360 | N | 360 | -0- | -0- | -0- | 22 | 1 | 338 | 2 | Y | -0- | | | | | -0- |
| 02 | 253 | N | 253 | -0- | -0- | -0- | 16 | 1 | 237 | 2 | Y | -0- | | | | | -0- |
| 03 | 403 | N | 344 | -0- | -59 | -0- | 22 | 1 | 322 | 2 | Y | -0- | | | | | -0- |
| 04 | 362 | N | 362 | -0- | -0- | -0- | 22 | 1 | 340 | 2 | Y | -0- | | | | | -0- |
| 05 | 362 | N | 362 | -0- | -0- | -0- | 24 | 1 | 338 | 2 | Y | -0- | | | | | -0- |
| 06 | 351 | N | 351 | -0- | -0- | -0- | 24 | 1 | 327 | 2 | Y | -0- | | | | | -0- |
| 07 | 372 | N | 346 | -0- | -26 | -0- | 24 | 1 | 322 | 2 | Y | -0- | | | | | -0- |
| 08 | 422 | N | 422 | -0- | -0- | -0- | 28 | 1 | 394 | 2 | Y | -0- | | | | | -0- |
| 09 | 360 | N | 174 | -0- | -186 | -0- | 12 | 1 | 162 | 2 | Y | -0- | | | | | -0- |
| 10 | 355 | N | 355 | -0- | -0- | -0- | 23 | 1 | 332 | 2 | Y | -0- | | | | | -0- |
| *11 | 420 | N | 362 | -0- | -58 | -0- | 23 | 1 | 339 | 2 | Y | -0- | | | | | -0- |
| *12 | 289 | N | 289 | -0- | -0- | -0- | 19 | 1 | 270 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,980 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 345 | N | 345 | -0- | -0- | -0- | 21 | 1 | 324 | 2 | Y | -0- | | | | | -0- |
| 02 | 364 | N | 364 | -0- | -0- | -0- | 23 | 1 | 341 | 2 | Y | -0- | | | | | -0- |
| 03 | 377 | N | 377 | -0- | -0- | -0- | 24 | 1 | 353 | 2 | Y | -0- | | | | | -0- |
| 04 | 369 | N | 369 | -0- | -0- | -0- | 23 | 1 | 346 | 2 | Y | -0- | | | | | -0- |
| 05 | 355 | N | 355 | -0- | -0- | -0- | 23 | 1 | 332 | 2 | Y | -0- | | | | | -0- |
| 06 | 323 | N | 323 | -0- | -0- | -0- | 22 | 1 | 301 | 2 | Y | -0- | | | | | -0- |
| 07 | 285 | N | 285 | -0- | -0- | -0- | 19 | 1 | 266 | 2 | Y | -0- | | | | | -0- |
| 08 | 362 | N | 362 | -0- | -0- | -0- | 24 | 1 | 338 | 2 | Y | -0- | | | | | -0- |
| 09 | 240 | N | 212 | -0- | -28 | -0- | 15 | 1 | 197 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 13 | -0- | -235 | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 381 | N | 381 | -0- | -0- | -0- | 24 | 1 | 357 | 2 | Y | -0- | | | | | -0- |
| *12 | 220 | N | 220 | -0- | -0- | -0- | 14 | 1 | 206 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,606 TOTAL CONDENSATE PROD: -0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 452 | N | 452 | -0- | -0- | -0- | 28 | 1 | 421 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 408 | N | 408 | -0- | -0- | -0- | 25 | 1 | 380 | 2 | Y | 3 | 2 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 433 | N | 433 | -0- | -0- | -0- | 28 | 1 | 402 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 316 | N | 316 | -0- | -0- | -0- | 19 | 1 | 291 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 343 | N | 343 | -0- | -0- | -0- | 22 | 1 | 318 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 343 | N | 343 | -0- | -0- | -0- | 23 | 1 | 317 | 2 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 341 | N | 314 | -0- | -27 | -0- | 21 | 1 | 291 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 341 | N | 303 | -0- | -38 | -0- | 20 | 1 | 282 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 330 | N | 200 | -0- | -130 | -0- | 14 | 1 | 184 | 2 | Y | 2 | 1 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 317 | N | 317 | -0- | -0- | -0- | 20 | 1 | 293 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 306 | N | 306 | -0- | -0- | -0- | 19 | 1 | 280 | 2 | Y | 6 | 5 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 290 | N | 290 | -0- | -0- | -0- | 19 | 1 | 263 | 2 | Y | 7 | 9 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,025 TOTAL CONDENSATE PROD: 42

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | X | 453 | -0- | -74 | -0- | 32 | 1 | 421 | 2 | Y | -0- | | | | | -0- |
| 02 | 476 | X | 422 | -0- | -54 | -0- | 31 | 1 | 391 | 2 | Y | -0- | | | | | -0- |
| 03 | 453 | N | 453 | -0- | -0- | -0- | 34 | 1 | 419 | 2 | Y | -0- | | | | | -0- |
| 04 | 450 | N | 428 | -0- | -22 | -0- | 31 | 1 | 397 | 2 | Y | -0- | | | | | -0- |
| 05 | 465 | N | 389 | -0- | -76 | -0- | 29 | 1 | 360 | 2 | Y | -0- | | | | | -0- |
| 06 | 450 | N | 396 | -0- | -54 | -0- | 31 | 1 | 365 | 2 | Y | -0- | | | | | -0- |
| 07 | 510 | N | 510 | -0- | -0- | -0- | 39 | 1 | 471 | 2 | Y | -0- | | | | | -0- |
| 08 | 418 | N | 418 | -0- | -0- | -0- | 32 | 1 | 386 | 2 | Y | -0- | | | | | -0- |
| 09 | 390 | N | 297 | -0- | -93 | -0- | 26 | 1 | 271 | 2 | Y | -0- | | | | | -0- |
| 10 | 650 | N | 650 | -0- | -0- | -0- | 48 | 1 | 602 | 2 | Y | -0- | | | | | -0- |
| *11 | 522 | N | 522 | -0- | -0- | -0- | 37 | 1 | 485 | 2 | Y | -0- | | | | | -0- |
| *12 | 511 | N | 511 | -0- | -0- | -0- | 38 | 1 | 473 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,449 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 113 | -0- | -42 | -0- | 9 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 94 | -0- | -18 | -0- | 7 | 1 | 87 | 2 | Y | -0- | | | | | -0- |
| 03 | 108 | N | 108 | -0- | -0- | -0- | 9 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| 04 | 120 | N | 98 | -0- | -22 | -0- | 7 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 05 | 109 | N | 109 | -0- | -0- | -0- | 9 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| 06 | 113 | N | 113 | -0- | -0- | -0- | 9 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 07 | 111 | N | 111 | -0- | -0- | -0- | 9 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 93 | -0- | -0- | -0- | 9 | 1 | 84 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 61 | -0- | -29 | -0- | 6 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 10 | 106 | N | 106 | -0- | -0- | -0- | 9 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| *11 | 90 | N | 87 | -0- | -3 | -0- | 7 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| *12 | 94 | N | 94 | -0- | -0- | -0- | 9 | 1 | 85 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,187 TOTAL CONDENSATE PROD: -0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 489 | N | 489 | -0- | -0- | -0- | 30 | 1 | 459 | 2 | Y | -0- | | | | | -0- |
| 02 | 512 | N | 512 | -0- | -0- | -0- | 32 | 1 | 480 | 2 | Y | -0- | | | | | -0- |
| 03 | 566 | N | 566 | -0- | -0- | -0- | 36 | 1 | 530 | 2 | Y | -0- | | | | | -0- |
| 04 | 716 | N | 716 | -0- | -0- | -0- | 44 | 1 | 672 | 2 | Y | -0- | | | | | -0- |
| 05 | 576 | N | 576 | -0- | -0- | -0- | 37 | 1 | 539 | 2 | Y | -0- | | | | | -0- |
| 06 | 463 | N | 463 | -0- | -0- | -0- | 32 | 1 | 431 | 2 | Y | -0- | | | | | -0- |
| 07 | 572 | N | 572 | -0- | -0- | -0- | 38 | 1 | 534 | 2 | Y | -0- | | | | | -0- |
| 08 | 545 | N | 545 | -0- | -0- | -0- | 36 | 1 | 509 | 2 | Y | -0- | | | | | -0- |
| 09 | 450 | N | 278 | -0- | -172 | -0- | 19 | 1 | 259 | 2 | Y | -0- | | | | | -0- |
| 10 | 527 | N | 394 | -0- | -133 | -0- | 25 | 1 | 369 | 2 | Y | -0- | | | | | -0- |
| *11 | 526 | N | 526 | -0- | -0- | -0- | 33 | 1 | 493 | 2 | Y | -0- | | | | | -0- |
| *12 | 556 | N | 556 | -0- | -0- | -0- | 37 | 1 | 519 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,193 TOTAL CONDENSATE PROD: -0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | 3 | 4 | 1 | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | 2 | 1 | | | 4 |
| 03 | 11 | N | 11 | -0- | -0- | -0- | 9 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 2 |
| 04 | 62 | N | 62 | -0- | -0- | -0- | 4 | 1 | 56 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 75 | N | 75 | -0- | -0- | -0- | 5 | 1 | 68 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 103 | N | 103 | -0- | -0- | -0- | 7 | 1 | 95 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 84 | N | 84 | -0- | -0- | -0- | 5 | 1 | 78 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 143 | N | 143 | -0- | -0- | -0- | 10 | 1 | 132 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 111 | N | 111 | -0- | -0- | -0- | 7 | 1 | 102 | 2 | Y | 2 | 1 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 79 | N | 79 | -0- | -0- | -0- | 5 | 1 | 70 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 30 | N | 17 | -0- | -13 | -0- | 10 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 4 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | 7 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 685 TOTAL CONDENSATE PROD: 34

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 694 | N | 694 | -0- | -0- | -0- | 42 | 1 | 646 | 2 | Y | 5 | 6 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 586 | N | 586 | -0- | -0- | -0- | 37 | 1 | 545 | 2 | Y | 4 | 3 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 558 | N | 527 | -0- | -31 | -0- | 33 | 1 | 488 | 2 | Y | 5 | 7 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 579 | N | 579 | -0- | -0- | -0- | 35 | 1 | 538 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 580 | N | 580 | -0- | -0- | -0- | 37 | 1 | 540 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 510 | N | 464 | -0- | -46 | -0- | 32 | 1 | 429 | 2 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 589 | N | 421 | -0- | -168 | -0- | 27 | 1 | 391 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 655 | N | 655 | -0- | -0- | -0- | 43 | 1 | 610 | 2 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 450 | N | 254 | -0- | -196 | -0- | 17 | 1 | 233 | 2 | Y | 4 | 2 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 470 | N | 470 | -0- | -0- | -0- | 29 | 1 | 429 | 2 | Y | 11 | 9 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 628 | N | 628 | -0- | -0- | -0- | 39 | 1 | 578 | 2 | Y | 10 | 9 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 645 | N | 645 | -0- | -0- | -0- | 42 | 1 | 588 | 2 | Y | 14 | 18 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,503 TOTAL CONDENSATE PROD: 69

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | X | 616 | -0- | -35 | -0- | 44 | 1 | 572 | 2 | Y | -0- | | | | | -0- |
| 02 | 588 | X | 537 | -0- | -51 | -0- | 38 | 1 | 499 | 2 | Y | -0- | | | | | -0- |
| 03 | 551 | N | 551 | -0- | -0- | -0- | 40 | 1 | 511 | 2 | Y | -0- | | | | | -0- |
| 04 | 600 | N | 394 | -0- | -206 | -0- | 28 | 1 | 366 | 2 | Y | -0- | | | | | -0- |
| 05 | 589 | N | 474 | -0- | -115 | -0- | 35 | 1 | 439 | 2 | Y | -0- | | | | | -0- |
| 06 | 540 | N | 434 | -0- | -106 | -0- | 33 | 1 | 401 | 2 | Y | -0- | | | | | -0- |
| 07 | 403 | N | 357 | -0- | -46 | -0- | 28 | 1 | 329 | 2 | Y | -0- | | | | | -0- |
| 08 | 465 | N | 397 | -0- | -68 | -0- | 30 | 1 | 367 | 2 | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 3063 | -0- | 63 | 63 | 214 | 1 | 2849 | 2 | Y | -0- | | | | | -0- |
| 10 | 641 | N | 578 | -0- | -63 | -0- | 43 | 1 | 535 | 2 | Y | -0- | | | | | -0- |
| *11 | 607 | N | 607 | -0- | -0- | -0- | 44 | 1 | 563 | 2 | Y | -0- | | | | | -0- |
| 12 | 620 | X | 563 | -0- | -57 | -0- | 43 | 1 | 520 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,571 TOTAL CONDENSATE PROD: -0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | X | 298 | -0- | -74 | -0- | 75 | 1 | 223 | 2 | Y | -0- | | | | | -0- |
| 02 | 336 | X | 288 | -0- | -48 | -0- | 68 | 1 | 220 | 2 | Y | -0- | | | | | -0- |
| 03 | 298 | N | 298 | -0- | -0- | -0- | 70 | 1 | 228 | 2 | Y | -0- | | | | | -0- |
| 04 | 301 | N | 301 | -0- | -0- | -0- | 71 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| 05 | 382 | N | 382 | -0- | -0- | -0- | 93 | 1 | 289 | 2 | Y | -0- | | | | | -0- |
| 06 | 347 | N | 347 | -0- | -0- | -0- | 79 | 1 | 268 | 2 | Y | -0- | | | | | -0- |
| 07 | 370 | N | 370 | -0- | -0- | -0- | 81 | 1 | 289 | 2 | Y | -0- | | | | | -0- |
| 08 | 372 | N | 214 | -0- | -158 | -0- | 45 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| 09 | 360 | N | 228 | -0- | -132 | -0- | 74 | 1 | 154 | 2 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 340 | -0- | -32 | -0- | 52 | 1 | 288 | 2 | Y | -0- | | | | | -0- |
| *11 | 361 | N | 361 | -0- | -0- | -0- | 35 | 1 | 326 | 2 | Y | -0- | | | | | -0- |
| *12 | 328 | N | 328 | -0- | -0- | -0- | 34 | 1 | 294 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,755 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | X | 59 | -0- | -3 | -0- | 7 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 02 | 104 | X | 104 | -0- | -0- | -0- | 10 | 1 | 94 | 2 | Y | -0- | | | | | -0- |
| 03 | 133 | N | 133 | -0- | -0- | -0- | 20 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 04 | 141 | N | 141 | -0- | -0- | -0- | 23 | 1 | 118 | 2 | Y | -0- | | | | | -0- |
| 05 | 95 | N | 95 | -0- | -0- | -0- | 16 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 67 | N | 67 | -0- | -0- | -0- | 11 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 08 | 154 | N | 154 | -0- | -0- | -0- | 25 | 1 | 129 | 2 | Y | -0- | | | | | -0- |
| 09 | 34 | N | 34 | -0- | -0- | -0- | 9 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 787 TOTAL CONDENSATE PROD: -0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1014 | N | 1014 | -0- | -0- | -0- | 62 | 1 | 952 | 2 | Y | -0- | | | | | -0- |
| 02 | 784 | N | 761 | -0- | -23 | -0- | 47 | 1 | 714 | 2 | Y | -0- | | | | | -0- |
| 03 | 992 | N | 833 | -0- | -159 | -0- | 54 | 1 | 779 | 2 | Y | -0- | | | | | -0- |
| 04 | 990 | N | 970 | -0- | -20 | -0- | 59 | 1 | 911 | 2 | Y | -0- | | | | | -0- |
| 05 | 900 | N | 900 | -0- | -0- | -0- | 59 | 1 | 841 | 2 | Y | -0- | | | | | -0- |
| 06 | 852 | N | 852 | -0- | -0- | -0- | 58 | 1 | 794 | 2 | Y | -0- | | | | | -0- |
| 07 | 958 | N | 958 | -0- | -0- | -0- | 63 | 1 | 895 | 2 | Y | -0- | | | | | -0- |
| 08 | 775 | N | 713 | -0- | -62 | -0- | 48 | 1 | 665 | 2 | Y | -0- | | | | | -0- |
| 09 | 750 | N | 492 | -0- | -258 | -0- | 34 | 1 | 458 | 2 | Y | -0- | | | | | -0- |
| 10 | 775 | N | 680 | -0- | -95 | -0- | 43 | 1 | 637 | 2 | Y | -0- | | | | | -0- |
| *11 | 690 | N | 668 | -0- | -22 | -0- | 42 | 1 | 626 | 2 | Y | -0- | | | | | -0- |
| *12 | 820 | N | 820 | -0- | -0- | -0- | 54 | 1 | 766 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,661 TOTAL CONDENSATE PROD: -0-

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 508 | X | 508 | -0- | -0- | -0- | 36 | 1 | 472 | 2 | Y | -0- | | | | | -0- |
| 02 | 420 | X | 328 | -0- | -92 | -0- | 24 | 1 | 304 | 2 | Y | -0- | | | | | -0- |
| 03 | 465 | N | 455 | -0- | -10 | -0- | 34 | 1 | 421 | 2 | Y | -0- | | | | | -0- |
| 04 | 450 | N | 383 | -0- | -67 | -0- | 27 | 1 | 356 | 2 | Y | -0- | | | | | -0- |
| 05 | 450 | N | 450 | -0- | -0- | -0- | 34 | 1 | 416 | 2 | Y | -0- | | | | | -0- |
| 06 | 476 | N | 476 | -0- | -0- | -0- | 37 | 1 | 439 | 2 | Y | -0- | | | | | -0- |
| 07 | 403 | N | 391 | -0- | -12 | -0- | 30 | 1 | 361 | 2 | Y | -0- | | | | | -0- |
| 08 | 465 | N | 435 | -0- | -30 | -0- | 33 | 1 | 402 | 2 | Y | -0- | | | | | -0- |
| 09 | 480 | N | 249 | -0- | -231 | -0- | 22 | 1 | 227 | 2 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 304 | -0- | -99 | -0- | 22 | 1 | 282 | 2 | Y | -0- | | | | | -0- |
| *11 | 420 | N | 405 | -0- | -15 | -0- | 29 | 1 | 376 | 2 | Y | -0- | | | | | -0- |
| *12 | 710 | N | 710 | -0- | -0- | -0- | 54 | 1 | 656 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,094 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | X | 650 | -0- | -218 | -0- | 78 | 1 | 572 | 2 | Y | -0- | | | | | -0- |
| 02 | 784 | X | 605 | -0- | -179 | -0- | 52 | 1 | 553 | 2 | Y | -0- | | | | | -0- |
| 03 | 589 | N | 589 | -0- | -0- | -0- | 94 | 1 | 495 | 2 | Y | -0- | | | | | -0- |
| 04 | 630 | N | 521 | -0- | -109 | -0- | 85 | 1 | 436 | 2 | Y | -0- | | | | | -0- |
| 05 | 682 | N | 569 | -0- | -113 | -0- | 97 | 1 | 472 | 2 | Y | -0- | | | | | -0- |
| 06 | 580 | N | 580 | -0- | -0- | -0- | 99 | 1 | 481 | 2 | Y | -0- | | | | | -0- |
| 07 | 679 | N | 679 | -0- | -0- | -0- | 114 | 1 | 565 | 2 | Y | -0- | | | | | -0- |
| 08 | 558 | N | 524 | -0- | -34 | -0- | 84 | 1 | 440 | 2 | Y | -0- | | | | | -0- |
| 09 | 570 | N | 229 | -0- | -341 | -0- | 61 | 1 | 168 | 2 | Y | -0- | | | | | -0- |
| 10 | 703 | N | 703 | -0- | -0- | -0- | 107 | 1 | 596 | 2 | Y | -0- | | | | | -0- |
| *11 | 722 | N | 722 | -0- | -0- | -0- | 124 | 1 | 598 | 2 | Y | -0- | | | | | -0- |
| *12 | 470 | N | 470 | -0- | -0- | -0- | 64 | 1 | 406 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,841 TOTAL CONDENSATE PROD: -0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 127 | N | 127 | -0- | -0- | -0- | 8 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 02 | 110 | N | 110 | -0- | -0- | -0- | 7 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 03 | 108 | N | 108 | -0- | -0- | -0- | 7 | 1 | 101 | 2 | Y | -0- | | | | | -0- |
| 04 | 114 | N | 114 | -0- | -0- | -0- | 7 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 05 | 134 | N | 134 | -0- | -0- | -0- | 9 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 06 | 156 | N | 156 | -0- | -0- | -0- | 10 | 1 | 146 | 2 | Y | -0- | | | | | -0- |
| 07 | 164 | N | 164 | -0- | -0- | -0- | 10 | 1 | 154 | 2 | Y | -0- | | | | | -0- |
| 08 | 188 | N | 188 | -0- | -0- | -0- | 12 | 1 | 176 | 2 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 97 | -0- | -23 | -0- | 7 | 1 | 90 | 2 | Y | -0- | | | | | -0- |
| 10 | 189 | N | 189 | -0- | -0- | -0- | 12 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| *11 | 171 | N | 171 | -0- | -0- | -0- | 11 | 1 | 160 | 2 | Y | -0- | | | | | -0- |
| *12 | 209 | N | 209 | -0- | -0- | -0- | 14 | 1 | 195 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,767 TOTAL CONDENSATE PROD: -0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 518 | N | 518 | -0- | -0- | -0- | 32 | 1 | 486 | 2 | Y | -0- | | | | | -0- |
| 02 | 420 | N | 325 | -0- | -95 | -0- | 20 | 1 | 305 | 2 | Y | -0- | | | | | -0- |
| 03 | 869 | N | 869 | -0- | -0- | -0- | 56 | 1 | 813 | 2 | Y | -0- | | | | | -0- |
| 04 | 650 | N | 650 | -0- | -0- | -0- | 40 | 1 | 610 | 2 | Y | -0- | | | | | -0- |
| 05 | 504 | N | 504 | -0- | -0- | -0- | 33 | 1 | 471 | 2 | Y | -0- | | | | | -0- |
| 06 | 480 | N | 82 | -0- | -398 | -0- | 5 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 07 | 403 | N | 227 | -0- | -176 | -0- | 15 | 1 | 212 | 2 | Y | -0- | | | | | -0- |
| 08 | 403 | N | 117 | -0- | -286 | -0- | 8 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| 09 | 101 | N | 101 | -0- | -0- | -0- | 7 | 1 | 94 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 213 | -0- | -4 | -0- | 14 | 1 | 199 | 2 | Y | -0- | | | | | -0- |
| *11 | 138 | N | 138 | -0- | -0- | -0- | 9 | 1 | 129 | 2 | Y | -0- | | | | | -0- |
| *12 | 319 | N | 319 | -0- | -0- | -0- | 21 | 1 | 298 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,063 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 469 | N | 469 | -0- | -0- | -0- | 28 | 1 | 441 | 2 | Y | -0- | | | | | -0- |
| 02 | 382 | N | 382 | -0- | -0- | -0- | 23 | 1 | 359 | 2 | Y | -0- | | | | | -0- |
| 03 | 434 | N | 414 | -0- | -20 | -0- | 26 | 1 | 388 | 2 | Y | -0- | | | | | -0- |
| 04 | 450 | N | 441 | -0- | -9 | -0- | 27 | 1 | 414 | 2 | Y | -0- | | | | | -0- |
| 05 | 531 | N | 531 | -0- | -0- | -0- | 35 | 1 | 496 | 2 | Y | -0- | | | | | -0- |
| 06 | 508 | N | 508 | -0- | -0- | -0- | 35 | 1 | 473 | 2 | Y | -0- | | | | | -0- |
| 07 | 486 | N | 486 | -0- | -0- | -0- | 32 | 1 | 454 | 2 | Y | -0- | | | | | -0- |
| 08 | 588 | N | 588 | -0- | -0- | -0- | 39 | 1 | 549 | 2 | Y | -0- | | | | | -0- |
| 09 | 510 | N | 270 | -0- | -240 | -0- | 18 | 1 | 252 | 2 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 432 | -0- | -64 | -0- | 28 | 1 | 404 | 2 | Y | -0- | | | | | -0- |
| *11 | 570 | N | 340 | -0- | -230 | -0- | 21 | 1 | 319 | 2 | Y | -0- | | | | | -0- |
| *12 | 460 | N | 460 | -0- | -0- | -0- | 31 | 1 | 429 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,321 TOTAL CONDENSATE PROD: -0-

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 331 | N | 331 | -0- | -0- | -0- | 20 | 1 6 9 | 305 | 2 | Y | 5 | 6 | 1 | | | 5 |
| 02 | 336 | N | 295 | -0- | -41 | -0- | 18 | 1 4 9 | 273 | 2 | Y | 4 | 3 | 1 | | | 6 |
| 03 | 372 | N | 313 | -0- | -59 | -0- | 19 | 1 6 9 | 288 | 2 | Y | 5 | 7 | 1 | | | 4 |
| 04 | 330 | N | 296 | -0- | -34 | -0- | 18 | 1 6 9 | 272 | 2 | Y | 5 | 6 | 1 | | | 3 |
| 05 | 341 | N | 306 | -0- | -35 | -0- | 20 | 1 3 9 | 283 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 06 | 312 | N | 312 | -0- | -0- | -0- | 21 | 1 3 9 | 288 | 2 | Y | 3 | 5 | 1 | | | 1 |
| 07 | 314 | N | 314 | -0- | -0- | -0- | 20 | 1 2 9 | 292 | 2 | Y | 2 | | | | | 3 |
| 08 | 281 | N | 281 | -0- | -0- | -0- | 19 | 1 1 9 | 261 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 09 | 270 | N | 164 | -0- | -106 | -0- | 12 | 1 2 9 | 150 | 2 | Y | 2 | 1 | 1 | | | 3 |
| 10 | 279 | N | 252 | -0- | -27 | -0- | 16 | 1 4 9 | 232 | 2 | Y | 4 | 4 | 1 | | | 3 |
| *11 | 270 | N | 194 | -0- | -76 | -0- | 12 | 1 7 9 | 175 | 2 | Y | 6 | 5 | 1 | | | 4 |
| *12 | 229 | N | 229 | -0- | -0- | -0- | 15 | 1 8 9 | 206 | 2 | Y | 7 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 3,287 TOTAL CONDENSATE PROD: 47

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 387 | N | 387 | -0- | -0- | -0- | | 23 | 1 3 9 | 361 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 02 | 345 | N | 345 | -0- | -0- | -0- | | 21 | 1 3 9 | 321 | 2 | Y | 3 | 2 | 1 | | | 4 |
| 03 | 403 | N | 378 | -0- | -25 | -0- | | 24 | 1 3 9 | 351 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 04 | 372 | N | 372 | -0- | -0- | -0- | | 23 | 1 6 9 | 343 | 2 | Y | 5 | 5 | 1 | | | 3 |
| 05 | 449 | N | 449 | -0- | -0- | -0- | | 29 | 1 3 9 | 417 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 06 | 473 | N | 473 | -0- | -0- | -0- | | 32 | 1 3 9 | 438 | 2 | Y | 3 | 5 | 1 | | | 1 |
| 07 | 372 | N | 351 | -0- | -21 | -0- | | 24 | 1 2 9 | 325 | 2 | Y | 2 | | | | | 3 |
| 08 | 436 | N | 436 | -0- | -0- | -0- | | 29 | 1 1 9 | 406 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 09 | 450 | N | 215 | -0- | -235 | -0- | | 15 | 1 2 9 | 198 | 2 | Y | 2 | 1 | 1 | | | 3 |
| 10 | 341 | N | 315 | -0- | -26 | -0- | | 20 | 1 4 9 | 291 | 2 | Y | 4 | 4 | 1 | | | 3 |
| *11 | 420 | N | 244 | -0- | -176 | -0- | | 15 | 1 7 9 | 222 | 2 | Y | 6 | 5 | 1 | | | 4 |
| *12 | 257 | N | 257 | -0- | -0- | -0- | | 17 | 1 8 9 | 232 | 2 | Y | 7 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 4,222 TOTAL CONDENSATE PROD: 42

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 450 | N | 450 | -0- | -0- | -0- | | 26 | 1 19 9 | 405 | 2 | Y | 17 | 22 | 1 | | | 15 |
| 02 | 426 | N | 426 | -0- | -0- | -0- | | 25 | 1 19 9 | 382 | 2 | Y | 17 | 11 | 1 | | | 21 |
| 03 | 562 | N | 562 | -0- | -0- | -0- | | 35 | 1 18 9 | 509 | 2 | Y | 16 | 22 | 1 | | | 15 |
| 04 | 577 | N | 577 | -0- | -0- | -0- | | 35 | 1 22 9 | 520 | 2 | Y | 20 | 23 | 1 | | | 12 |
| 05 | 465 | N | 348 | -0- | -117 | -0- | | 22 | 1 20 9 | 306 | 2 | Y | 18 | 13 | 1 | | | 17 |
| 06 | 548 | N | 548 | -0- | -0- | -0- | | 36 | 1 15 9 | 497 | 2 | Y | 14 | 24 | 1 | | | 7 |
| 07 | 558 | N | 487 | -0- | -71 | -0- | | 32 | 1 12 9 | 443 | 2 | Y | 11 | | | | | 18 |
| 08 | 433 | N | 433 | -0- | -0- | -0- | | 28 | 1 12 9 | 393 | 2 | Y | 11 | 13 | 1 | | | 16 |
| 09 | 540 | N | 300 | -0- | -240 | -0- | | 19 | 1 24 9 | 257 | 2 | Y | 22 | 11 | 1 | | | 27 |
| 10 | 572 | N | 572 | -0- | -0- | -0- | | 34 | 1 54 9 | 484 | 2 | Y | 49 | 44 | 1 | | | 32 |
| *11 | 420 | N | 387 | -0- | -33 | -0- | | 21 | 1 59 9 | 307 | 2 | Y | 54 | 45 | 1 | | | 41 |
| *12 | 463 | N | 463 | -0- | -0- | -0- | | 26 | 1 73 9 | 364 | 2 | Y | 66 | 88 | 1 | | | 19 |

TOTAL GAS PROD: 5,553 TOTAL CONDENSATE PROD: 315

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 674 | N | 674 | -0- | -0- | -0- | 41 | 1 | 627 | 2 | Y | 5 | 6 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 644 | N | 560 | -0- | -84 | -0- | 35 | 1 | 521 | 2 | Y | 4 | 3 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 713 | N | 615 | -0- | -98 | -0- | 40 | 1 | 571 | 2 | Y | 4 | 6 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 660 | N | 598 | -0- | -62 | -0- | 36 | 1 | 556 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 620 | N | 532 | -0- | -88 | -0- | 35 | 1 | 494 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 600 | N | 438 | -0- | -162 | -0- | 29 | 1 | 406 | 2 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 599 | N | 599 | -0- | -0- | -0- | 39 | 1 | 557 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 575 | N | 575 | -0- | -0- | -0- | 38 | 1 | 535 | 2 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 450 | N | 312 | -0- | -138 | -0- | 21 | 1 | 287 | 2 | Y | 4 | 2 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 558 | N | 483 | -0- | -75 | -0- | 30 | 1 | 441 | 2 | Y | 11 | 9 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 540 | N | 473 | -0- | -67 | -0- | 29 | 1 | 433 | 2 | Y | 10 | 9 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 550 | N | 550 | -0- | -0- | -0- | 36 | 1 | 499 | 2 | Y | 14 | 18 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,409 TOTAL CONDENSATE PROD: 68

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 183 | N | 183 | -0- | -0- | -0- | 45 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| 02 | 167 | N | 167 | -0- | -0- | -0- | 40 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 03 | 193 | N | 193 | -0- | -0- | -0- | 46 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| 04 | 206 | N | 206 | -0- | -0- | -0- | 49 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| 05 | 196 | N | 196 | -0- | -0- | -0- | 47 | 1 | 149 | 2 | Y | -0- | | | | | -0- |
| 06 | 202 | N | 202 | -0- | -0- | -0- | 46 | 1 | 156 | 2 | Y | -0- | | | | | -0- |
| 07 | 166 | N | 166 | -0- | -0- | -0- | 36 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| 08 | 155 | N | 151 | -0- | -4 | -0- | 32 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 09 | 150 | N | 97 | -0- | -53 | -0- | 31 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 10 | 162 | N | 162 | -0- | -0- | -0- | 24 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| *11 | 217 | N | 217 | -0- | -0- | -0- | 21 | 1 | 196 | 2 | Y | -0- | | | | | -0- |
| *12 | 172 | N | 172 | -0- | -0- | -0- | 18 | 1 | 154 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,112 TOTAL CONDENSATE PROD: -0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 129 | -0- | -26 | -0- | 31 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 104 | -0- | -36 | -0- | 24 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 109 | -0- | -46 | -0- | 25 | 1 | 84 | 2 | Y | -0- | | | | | -0- |
| 04 | 120 | N | 110 | -0- | -10 | -0- | 26 | 1 | 84 | 2 | Y | -0- | | | | | -0- |
| 05 | 124 | N | 111 | -0- | -13 | -0- | 28 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 06 | 120 | N | 112 | -0- | -8 | -0- | 26 | 1 | 86 | 2 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 112 | -0- | -12 | -0- | 25 | 1 | 87 | 2 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 97 | -0- | -27 | -0- | 20 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 51 | -0- | -69 | -0- | 16 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 109 | -0- | -15 | -0- | 17 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| *11 | 151 | N | 151 | -0- | -0- | -0- | 15 | 1 | 136 | 2 | Y | -0- | | | | | -0- |
| *12 | 139 | N | 139 | -0- | -0- | -0- | 14 | 1 | 125 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,334 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | X | 309 | -0- | -63 | -0- | 77 | 1 | 232 | 2 | Y | -0- | | | | | -0- |
| 02 | 346 | X | 346 | -0- | -0- | -0- | 83 | 1 | 263 | 2 | Y | -0- | | | | | -0- |
| 03 | 334 | N | 334 | -0- | -0- | -0- | 79 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| 04 | 310 | N | 310 | -0- | -0- | -0- | 74 | 1 | 236 | 2 | Y | -0- | | | | | -0- |
| 05 | 372 | N | 309 | -0- | -63 | -0- | 76 | 1 | 233 | 2 | Y | -0- | | | | | -0- |
| 06 | 330 | N | 288 | -0- | -42 | -0- | 66 | 1 | 222 | 2 | Y | -0- | | | | | -0- |
| 07 | 310 | N | 296 | -0- | -14 | -0- | 66 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| 08 | 310 | N | 209 | -0- | -101 | -0- | 44 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| 09 | 300 | N | 182 | -0- | -118 | -0- | 59 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 10 | 310 | N | 253 | -0- | -57 | -0- | 38 | 1 | 215 | 2 | Y | -0- | | | | | -0- |
| *11 | 278 | N | 278 | -0- | -0- | -0- | 27 | 1 | 251 | 2 | Y | -0- | | | | | -0- |
| *12 | 365 | N | 365 | -0- | -0- | -0- | 37 | 1 | 328 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,479 TOTAL CONDENSATE PROD: -0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | X | 824 | -0- | -44 | -0- | 100 | 1 | 724 | 2 | Y | -0- | | | | | -0- |
| 02 | 784 | X | 664 | -0- | -120 | -0- | 57 | 1 | 607 | 2 | Y | -0- | | | | | -0- |
| 03 | 886 | N | 886 | -0- | -0- | -0- | 141 | 1 | 745 | 2 | Y | -0- | | | | | -0- |
| 04 | 816 | N | 816 | -0- | -0- | -0- | 134 | 1 | 682 | 2 | Y | -0- | | | | | -0- |
| 05 | 811 | N | 811 | -0- | -0- | -0- | 139 | 1 | 672 | 2 | Y | -0- | | | | | -0- |
| 06 | 892 | N | 892 | -0- | -0- | -0- | 151 | 1 | 741 | 2 | Y | -0- | | | | | -0- |
| 07 | 1092 | N | 1092 | -0- | -0- | -0- | 183 | 1 | 909 | 2 | Y | -0- | | | | | -0- |
| 08 | 811 | N | 811 | -0- | -0- | -0- | 131 | 1 | 680 | 2 | Y | -0- | | | | | -0- |
| 09 | 600 | N | 347 | -0- | -253 | -0- | 94 | 1 | 253 | 2 | Y | -0- | | | | | -0- |
| 10 | 921 | N | 921 | -0- | -0- | -0- | 141 | 1 | 780 | 2 | Y | -0- | | | | | -0- |
| *11 | 645 | N | 645 | -0- | -0- | -0- | 111 | 1 | 534 | 2 | Y | -0- | | | | | -0- |
| *12 | 724 | N | 724 | -0- | -0- | -0- | 98 | 1 | 626 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,433 TOTAL CONDENSATE PROD: -0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | X | 610 | -0- | -475 | -0- | 73 | 1 | 537 | 2 | Y | -0- | | | | | -0- |
| 02 | 980 | X | 541 | -0- | -439 | -0- | 46 | 1 | 495 | 2 | Y | -0- | | | | | -0- |
| 03 | 733 | N | 733 | -0- | -0- | -0- | 116 | 1 | 617 | 2 | Y | -0- | | | | | -0- |
| 04 | 673 | N | 673 | -0- | -0- | -0- | 110 | 1 | 563 | 2 | Y | -0- | | | | | -0- |
| 05 | 716 | N | 716 | -0- | -0- | -0- | 121 | 1 | 595 | 2 | Y | -0- | | | | | -0- |
| 06 | 720 | N | 715 | -0- | -5 | -0- | 121 | 1 | 594 | 2 | Y | -0- | | | | | -0- |
| 07 | 747 | N | 747 | -0- | -0- | -0- | 125 | 1 | 622 | 2 | Y | -0- | | | | | -0- |
| 08 | 713 | N | 610 | -0- | -103 | -0- | 97 | 1 | 513 | 2 | Y | -0- | | | | | -0- |
| 09 | 720 | N | 268 | -0- | -452 | -0- | 73 | 1 | 195 | 2 | Y | -0- | | | | | -0- |
| 10 | 744 | N | 744 | -0- | -0- | -0- | 113 | 1 | 631 | 2 | Y | -0- | | | | | -0- |
| *11 | 600 | N | 274 | -0- | -326 | -0- | 48 | 1 | 226 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 245 | -0- | -34 | -0- | 33 | 1 | 212 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,876 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 401 | X | 401 | -0- | -0- | -0- | 29 | 1 | 372 | 2 | Y | -0- | | | | | -0- |
| 02 | 290 | X | 290 | -0- | -0- | -0- | 21 | 1 | 269 | 2 | Y | -0- | | | | | -0- |
| 03 | 357 | N | 357 | -0- | -0- | -0- | 26 | 1 | 331 | 2 | Y | -0- | | | | | -0- |
| 04 | 359 | N | 359 | -0- | -0- | -0- | 26 | 1 | 333 | 2 | Y | -0- | | | | | -0- |
| 05 | 378 | N | 378 | -0- | -0- | -0- | 29 | 1 | 349 | 2 | Y | -0- | | | | | -0- |
| 06 | 327 | N | 327 | -0- | -0- | -0- | 25 | 1 | 302 | 2 | Y | -0- | | | | | -0- |
| 07 | 366 | N | 366 | -0- | -0- | -0- | 28 | 1 | 338 | 2 | Y | -0- | | | | | -0- |
| 08 | 371 | N | 371 | -0- | -0- | -0- | 28 | 1 | 343 | 2 | Y | -0- | | | | | -0- |
| 09 | 1849 | N | 1849 | -0- | -0- | -0- | 129 | 1 | 1720 | 2 | Y | -0- | | | | | -0- |
| 10 | 346 | N | 346 | -0- | -0- | -0- | 26 | 1 | 320 | 2 | Y | -0- | | | | | -0- |
| *11 | 339 | N | 339 | -0- | -0- | -0- | 25 | 1 | 314 | 2 | Y | -0- | | | | | -0- |
| *12 | 311 | N | 311 | -0- | -0- | -0- | 24 | 1 | 287 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,694 TOTAL CONDENSATE PROD: -0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 199 | N | 199 | -0- | -0- | -0- | 12 | 1 | 187 | 2 | Y | -0- | | | | | -0- |
| 02 | 212 | N | 212 | -0- | -0- | -0- | 13 | 1 | 199 | 2 | Y | -0- | | | | | -0- |
| 03 | 186 | N | 166 | -0- | -20 | -0- | 11 | 1 | 155 | 2 | Y | -0- | | | | | -0- |
| 04 | 180 | N | 81 | -0- | -99 | -0- | 5 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 05 | 284 | N | 284 | -0- | -0- | -0- | 19 | 1 | 265 | 2 | Y | -0- | | | | | -0- |
| 06 | 191 | N | 191 | -0- | -0- | -0- | 13 | 1 | 178 | 2 | Y | -0- | | | | | -0- |
| 07 | 173 | N | 173 | -0- | -0- | -0- | 12 | 1 | 161 | 2 | Y | -0- | | | | | -0- |
| 08 | 248 | N | 175 | -0- | -73 | -0- | 12 | 1 | 163 | 2 | Y | -0- | | | | | -0- |
| 09 | 180 | N | 118 | -0- | -62 | -0- | 8 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 169 | -0- | -17 | -0- | 11 | 1 | 158 | 2 | Y | -0- | | | | | -0- |
| *11 | 335 | N | 335 | -0- | -0- | -0- | 21 | 1 | 314 | 2 | Y | -0- | | | | | -0- |
| *12 | 155 | N | 155 | -0- | -0- | -0- | 10 | 1 | 145 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,258 TOTAL CONDENSATE PROD: -0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 961 | -0- | -0- | -0- | 58<br>6 | 1<br>9 | 897 | 2 | Y | 5 | 6 | 1 | | | 5 |
| 02 | 905 | N | 905 | -0- | -0- | -0- | 56<br>4 | 1<br>9 | 845 | 2 | Y | 4 | 3 | 1 | | | 6 |
| 03 | 1029 | N | 1029 | -0- | -0- | -0- | 66<br>6 | 1<br>9 | 957 | 2 | Y | 5 | 7 | 1 | | | 4 |
| 04 | 870 | N | 842 | -0- | -28 | -0- | 52<br>8 | 1<br>9 | 782 | 2 | Y | 7 | 7 | 1 | | | 4 |
| 05 | 1007 | N | 1007 | -0- | -0- | -0- | 66<br>6 | 1<br>9 | 935 | 2 | Y | 5 | 4 | 1 | | | 5 |
| 06 | 870 | N | 838 | -0- | -32 | -0- | 57<br>2 | 1<br>9 | 779 | 2 | Y | 2 | 6 | 1 | | | 1 |
| 07 | 868 | N | 826 | -0- | -42 | -0- | 54<br>3 | 1<br>9 | 769 | 2 | Y | 3 | | | | | 4 |
| 08 | 1044 | N | 1044 | -0- | -0- | -0- | 70<br>2 | 1<br>9 | 972 | 2 | Y | 2 | 3 | 1 | | | 3 |
| 09 | 840 | N | 447 | -0- | -393 | -0- | 30<br>4 | 1<br>9 | 413 | 2 | Y | 4 | 2 | 1 | | | 5 |
| 10 | 944 | N | 944 | -0- | -0- | -0- | 59<br>12 | 1<br>9 | 873 | 2 | Y | 11 | 9 | 1 | | | 7 |
| *11 | 840 | N | 626 | -0- | -214 | -0- | 39<br>11 | 1<br>9 | 576 | 2 | Y | 10 | 9 | 1 | | | 8 |
| *12 | 761 | N | 761 | -0- | -0- | -0- | 50<br>15 | 1<br>9 | 696 | 2 | Y | 14 | 18 | 1 | | | 4 |

TOTAL GAS PROD: 10,230 TOTAL CONDENSATE PROD: 72

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 232 | N | 232 | -0- | -0- | -0- | 14 | 1 3 9 | 215 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 02 | 224 | N | 211 | -0- | -13 | -0- | 13 | 1 3 9 | 195 | 2 | Y | 3 | 2 | 1 | | | 4 |
| 03 | 271 | N | 271 | -0- | -0- | -0- | 17 | 1 3 9 | 251 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 04 | 229 | N | 229 | -0- | -0- | -0- | 14 | 1 6 9 | 209 | 2 | Y | 5 | 5 | 1 | | | 3 |
| 05 | 248 | N | 227 | -0- | -21 | -0- | 15 | 1 3 9 | 209 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 06 | 240 | N | 178 | -0- | -62 | -0- | 12 | 1 3 9 | 163 | 2 | Y | 3 | 5 | 1 | | | 1 |
| 07 | 199 | N | 199 | -0- | -0- | -0- | 13 | 1 2 9 | 184 | 2 | Y | 2 | | | | | 3 |
| 08 | 221 | N | 221 | -0- | -0- | -0- | 15 | 1 1 9 | 205 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 09 | 150 | N | 102 | -0- | -48 | -0- | 7 | 1 2 9 | 93 | 2 | Y | 2 | 1 | 1 | | | 3 |
| 10 | 180 | N | 180 | -0- | -0- | -0- | 11 | 1 4 9 | 165 | 2 | Y | 4 | 4 | 1 | | | 3 |
| *11 | 169 | N | 169 | -0- | -0- | -0- | 10 | 1 7 9 | 152 | 2 | Y | 6 | 5 | 1 | | | 4 |
| *12 | 156 | N | 156 | -0- | -0- | -0- | 10 | 1 8 9 | 138 | 2 | Y | 7 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 2,375 TOTAL CONDENSATE PROD: 42

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 535 | X | 535 | -0- | -0- | -0- | 38 | 1 | 497 | 2 | Y | -0- | | | | | -0- |
| 02 | 620 | X | 620 | -0- | -0- | -0- | 45 | 1 | 575 | 2 | Y | -0- | | | | | -0- |
| 03 | 656 | N | 656 | -0- | -0- | -0- | 48 | 1 | 608 | 2 | Y | -0- | | | | | -0- |
| 04 | 515 | N | 515 | -0- | -0- | -0- | 36 | 1 | 479 | 2 | Y | -0- | | | | | -0- |
| 05 | 519 | N | 519 | -0- | -0- | -0- | 39 | 1 | 480 | 2 | Y | -0- | | | | | -0- |
| 06 | 638 | N | 638 | -0- | -0- | -0- | 50 | 1 | 588 | 2 | Y | -0- | | | | | -0- |
| 07 | 532 | N | 532 | -0- | -0- | -0- | 40 | 1 | 492 | 2 | Y | -0- | | | | | -0- |
| 08 | 465 | N | 421 | -0- | -44 | -0- | 32 | 1 | 389 | 2 | Y | -0- | | | | | -0- |
| 09 | 2884 | N | 2884 | -0- | -0- | -0- | 202 | 1 | 2682 | 2 | Y | -0- | | | | | -0- |
| 10 | 471 | N | 471 | -0- | -0- | -0- | 35 | 1 | 436 | 2 | Y | -0- | | | | | -0- |
| *11 | 496 | N | 496 | -0- | -0- | -0- | 36 | 1 | 460 | 2 | Y | -0- | | | | | -0- |
| 12 | 465 | N | 427 | -0- | -38 | -0- | 33 | 1 | 394 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,714 TOTAL CONDENSATE PROD: -0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 261 | N | 261 | -0- | -0- | -0- | 16 | 1 | 245 | 2 | Y | -0- | | | | | -0- |
| 02 | 278 | N | 278 | -0- | -0- | -0- | 17 | 1 | 261 | 2 | Y | -0- | | | | | -0- |
| 03 | 349 | N | 349 | -0- | -0- | -0- | 22 | 1 | 327 | 2 | Y | -0- | | | | | -0- |
| 04 | 236 | N | 236 | -0- | -0- | -0- | 14 | 1 | 222 | 2 | Y | -0- | | | | | -0- |
| 05 | 288 | N | 288 | -0- | -0- | -0- | 19 | 1 | 269 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | 206 | -0- | -4 | -0- | 14 | 1 | 192 | 2 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 236 | -0- | -12 | -0- | 15 | 1 | 221 | 2 | Y | -0- | | | | | -0- |
| 08 | 344 | N | 344 | -0- | -0- | -0- | 23 | 1 | 321 | 2 | Y | -0- | | | | | -0- |
| 09 | 210 | N | 105 | -0- | -105 | -0- | 7 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 10 | 309 | N | 309 | -0- | -0- | -0- | 20 | 1 | 289 | 2 | Y | -0- | | | | | -0- |
| *11 | 330 | N | 313 | -0- | -17 | -0- | 20 | 1 | 293 | 2 | Y | -0- | | | | | -0- |
| *12 | 252 | N | 252 | -0- | -0- | -0- | 17 | 1 | 235 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,177 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 428 | N | 428 | -0- | -0- | -0- | 26 | 1 | 402 | 2 | Y | -0- | | | | | -0- |
| 02 | 355 | N | 355 | -0- | -0- | -0- | 23 | 1 | 332 | 2 | Y | -0- | | | | | -0- |
| 03 | 372 | N | 336 | -0- | -36 | -0- | 21 | 1 | 315 | 2 | Y | -0- | | | | | -0- |
| 04 | 360 | N | 243 | -0- | -117 | -0- | 15 | 1 | 228 | 2 | Y | -0- | | | | | -0- |
| 05 | 372 | N | 289 | -0- | -83 | -0- | 19 | 1 | 270 | 2 | Y | -0- | | | | | -0- |
| 06 | 361 | N | 361 | -0- | -0- | -0- | 25 | 1 | 336 | 2 | Y | -0- | | | | | -0- |
| 07 | 344 | N | 344 | -0- | -0- | -0- | 22 | 1 | 322 | 2 | Y | -0- | | | | | -0- |
| 08 | 333 | N | 333 | -0- | -0- | -0- | 22 | 1 | 311 | 2 | Y | -0- | | | | | -0- |
| 09 | 360 | N | 175 | -0- | -185 | -0- | 12 | 1 | 163 | 2 | Y | -0- | | | | | -0- |
| 10 | 378 | N | 378 | -0- | -0- | -0- | 25 | 1 | 353 | 2 | Y | -0- | | | | | -0- |
| *11 | 391 | N | 391 | -0- | -0- | -0- | 25 | 1 | 366 | 2 | Y | -0- | | | | | -0- |
| *12 | 411 | N | 411 | -0- | -0- | -0- | 27 | 1 | 384 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,044 TOTAL CONDENSATE PROD: -0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 637 | N | 637 | -0- | -0- | -0- | 39 | 1 | 598 | 2 | Y | -0- | | | | | -0- |
| 02 | 229 | N | 229 | -0- | -0- | -0- | 14 | 1 | 215 | 2 | Y | -0- | | | | | -0- |
| 03 | 279 | N | 225 | -0- | -54 | -0- | 14 | 1 | 211 | 2 | Y | -0- | | | | | -0- |
| 04 | 270 | N | 231 | -0- | -39 | -0- | 14 | 1 | 217 | 2 | Y | -0- | | | | | -0- |
| 05 | 276 | N | 276 | -0- | -0- | -0- | 18 | 1 | 258 | 2 | Y | -0- | | | | | -0- |
| 06 | 644 | N | 644 | -0- | -0- | -0- | 44 | 1 | 600 | 2 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 209 | -0- | -39 | -0- | 14 | 1 | 195 | 2 | Y | -0- | | | | | -0- |
| 08 | 259 | N | 259 | -0- | -0- | -0- | 17 | 1 | 242 | 2 | Y | -0- | | | | | -0- |
| 09 | 240 | N | 133 | -0- | -107 | -0- | 9 | 1 | 124 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 217 | -0- | -0- | -0- | 14 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| *11 | 240 | N | 238 | -0- | -2 | -0- | 15 | 1 | 223 | 2 | Y | -0- | | | | | -0- |
| *12 | 228 | N | 228 | -0- | -0- | -0- | 15 | 1 | 213 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,526 TOTAL CONDENSATE PROD: -0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | X | 391 | -0- | -74 | -0- | 32 | 1 | 359 | 2 | Y | -0- | | | | | -0- |
| 02 | 439 | X | 439 | -0- | -0- | -0- | 37 | 1 | 402 | 2 | Y | -0- | | | | | -0- |
| 03 | 465 | N | 368 | -0- | -97 | -0- | 32 | 1 | 336 | 2 | Y | -0- | | | | | -0- |
| 04 | 390 | N | 343 | -0- | -47 | -0- | 29 | 1 | 314 | 2 | Y | -0- | | | | | -0- |
| 05 | 473 | N | 473 | -0- | -0- | -0- | 40 | 1 | 433 | 2 | Y | -0- | | | | | -0- |
| 06 | 458 | N | 458 | -0- | -0- | -0- | 40 | 1 | 418 | 2 | Y | -0- | | | | | -0- |
| 07 | 341 | N | 341 | -0- | -0- | -0- | 30 | 1 | 311 | 2 | Y | -0- | | | | | -0- |
| 08 | 458 | N | 458 | -0- | -0- | -0- | 41 | 1 | 417 | 2 | Y | -0- | | | | | -0- |
| 09 | 300 | N | 261 | -0- | -39 | -0- | 27 | 1 | 234 | 2 | Y | -0- | | | | | -0- |
| 10 | 469 | N | 469 | -0- | -0- | -0- | 40 | 1 | 429 | 2 | Y | -0- | | | | | -0- |
| *11 | 606 | N | 606 | -0- | -0- | -0- | 50 | 1 | 556 | 2 | Y | -0- | | | | | -0- |
| *12 | 468 | N | 468 | -0- | -0- | -0- | 42 | 1 | 426 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,075 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | X | 347 | -0- | -25 | -0- | 29 | 1 | 318 | 2 | Y | -0- | | | | | -0- |
| 02 | 383 | X | 383 | -0- | -0- | -0- | 32 | 1 | 351 | 2 | Y | -0- | | | | | -0- |
| 03 | 397 | N | 397 | -0- | -0- | -0- | 33 | 1 | 364 | 2 | Y | -0- | | | | | -0- |
| 04 | 393 | N | 393 | -0- | -0- | -0- | 33 | 1 | 360 | 2 | Y | -0- | | | | | -0- |
| 05 | 372 | N | 342 | -0- | -30 | -0- | 29 | 1 | 313 | 2 | Y | -0- | | | | | -0- |
| 06 | 369 | N | 369 | -0- | -0- | -0- | 33 | 1 | 336 | 2 | Y | -0- | | | | | -0- |
| 07 | 407 | N | 407 | -0- | -0- | -0- | 35 | 1 | 372 | 2 | Y | -0- | | | | | -0- |
| 08 | 341 | N | 323 | -0- | -18 | -0- | 29 | 1 | 294 | 2 | Y | -0- | | | | | -0- |
| 09 | 330 | N | 242 | -0- | -88 | -0- | 24 | 1 | 218 | 2 | Y | -0- | | | | | -0- |
| 10 | 423 | N | 423 | -0- | -0- | -0- | 36 | 1 | 387 | 2 | Y | -0- | | | | | -0- |
| *11 | 446 | N | 446 | -0- | -0- | -0- | 38 | 1 | 408 | 2 | Y | -0- | | | | | -0- |
| *12 | 326 | N | 326 | -0- | -0- | -0- | 28 | 1 | 298 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,398 TOTAL CONDENSATE PROD: -0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 721 | N | 721 | -0- | -0- | -0- | 43 | 1<br>6 9 | 672 | 2 | Y | 5 | 6 | 1 | | | 5 |
| 02 | 575 | N | 575 | -0- | -0- | -0- | 35 | 1<br>4 9 | 536 | 2 | Y | 4 | 3 | 1 | | | 6 |
| 03 | 589 | N | 582 | -0- | -7 | -0- | 37 | 1<br>6 9 | 539 | 2 | Y | 5 | 7 | 1 | | | 4 |
| 04 | 639 | N | 639 | -0- | -0- | -0- | 38 | 1<br>8 9 | 593 | 2 | Y | 7 | 7 | 1 | | | 4 |
| 05 | 589 | N | 519 | -0- | -70 | -0- | 34 | 1<br>6 9 | 479 | 2 | Y | 5 | 4 | 1 | | | 5 |
| 06 | 570 | N | 500 | -0- | -70 | -0- | 34 | 1<br>3 9 | 463 | 2 | Y | 3 | 7 | 1 | | | 1 |
| 07 | 620 | N | 451 | -0- | -169 | -0- | 29 | 1<br>3 9 | 419 | 2 | Y | 3 | | | | | 4 |
| 08 | 527 | N | 420 | -0- | -107 | -0- | 28 | 1<br>2 9 | 390 | 2 | Y | 2 | 3 | 1 | | | 3 |
| 09 | 510 | N | 237 | -0- | -273 | -0- | 16 | 1<br>4 9 | 217 | 2 | Y | 4 | 2 | 1 | | | 5 |
| 10 | 465 | N | 312 | -0- | -153 | -0- | 19 | 1<br>12 9 | 281 | 2 | Y | 11 | 9 | 1 | | | 7 |
| *11 | 420 | N | 342 | -0- | -78 | -0- | 21 | 1<br>11 9 | 310 | 2 | Y | 10 | 9 | 1 | | | 8 |
| *12 | 304 | N | 304 | -0- | -0- | -0- | 19 | 1<br>15 9 | 270 | 2 | Y | 14 | 18 | 1 | | | 4 |

TOTAL GAS PROD: 5,602 TOTAL CONDENSATE PROD: 73

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 240 | X | 240 | -0- | -0- | -0- | 20 | 1 | 220 | 2 | Y | -0- | | | | | -0- |
| 02 | 236 | X | 236 | -0- | -0- | -0- | 19 | 1 | 217 | 2 | Y | -0- | | | | | -0- |
| 03 | 238 | N | 238 | -0- | -0- | -0- | 21 | 1 | 217 | 2 | Y | -0- | | | | | -0- |
| 04 | 255 | N | 255 | -0- | -0- | -0- | 21 | 1 | 234 | 2 | Y | -0- | | | | | -0- |
| 05 | 300 | N | 300 | -0- | -0- | -0- | 26 | 1 | 274 | 2 | Y | -0- | | | | | -0- |
| 06 | 244 | N | 244 | -0- | -0- | -0- | 22 | 1 | 222 | 2 | Y | -0- | | | | | -0- |
| 07 | 214 | N | 214 | -0- | -0- | -0- | 19 | 1 | 195 | 2 | Y | -0- | | | | | -0- |
| 08 | 216 | N | 216 | -0- | -0- | -0- | 19 | 1 | 197 | 2 | Y | -0- | | | | | -0- |
| 09 | 150 | N | 108 | -0- | -42 | -0- | 11 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| 10 | 177 | N | 177 | -0- | -0- | -0- | 15 | 1 | 162 | 2 | Y | -0- | | | | | -0- |
| *11 | 160 | N | 160 | -0- | -0- | -0- | 13 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| *12 | 161 | N | 161 | -0- | -0- | -0- | 14 | 1 | 147 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,549 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | X | 537 | -0- | -114 | -0- | 38 | 1 | 499 | 2 | Y | -0- | | | -0- |
| 02 | 588 | X | 513 | -0- | -75 | -0- | 38 | 1 | 475 | 2 | Y | -0- | | | -0- |
| 03 | 659 | N | 659 | -0- | -0- | -0- | 49 | 1 | 610 | 2 | Y | -0- | | | -0- |
| 04 | 510 | N | 503 | -0- | -7 | -0- | 36 | 1 | 467 | 2 | Y | -0- | | | -0- |
| 05 | 674 | N | 674 | -0- | -0- | -0- | 51 | 1 | 623 | 2 | Y | -0- | | | -0- |
| 06 | 630 | N | 471 | -0- | -159 | -0- | 37 | 1 | 434 | 2 | Y | -0- | | | -0- |
| 07 | 745 | N | 745 | -0- | -0- | -0- | 57 | 1 | 688 | 2 | Y | -0- | | | -0- |
| 08 | 776 | N | 776 | -0- | -0- | -0- | 59 | 1 | 717 | 2 | Y | -0- | | | -0- |
| 09 | 480 | N | 367 | -0- | -113 | -0- | 31 | 1 | 336 | 2 | Y | -0- | | | -0- |
| 10 | 691 | N | 691 | -0- | -0- | -0- | 50 | 1 | 641 | 2 | Y | -0- | | | -0- |
| *11 | 834 | N | 834 | -0- | -0- | -0- | 60 | 1 | 774 | 2 | Y | -0- | | | -0- |
| *12 | 733 | N | 733 | -0- | -0- | -0- | 55 | 1 | 678 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 7,503 TOTAL CONDENSATE PROD: -0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 102 | N | 102 | -0- | -0- | -0- | 8 | 1 | 94 | 2 | Y | -0- | | | -0- |
| 02 | 99 | N | 99 | -0- | -0- | -0- | 8 | 1 | 91 | 2 | Y | -0- | | | -0- |
| 03 | 101 | N | 101 | -0- | -0- | -0- | 9 | 1 | 92 | 2 | Y | -0- | | | -0- |
| 04 | 95 | N | 95 | -0- | -0- | -0- | 7 | 1 | 88 | 2 | Y | -0- | | | -0- |
| 05 | 111 | N | 111 | -0- | -0- | -0- | 9 | 1 | 102 | 2 | Y | -0- | | | -0- |
| 06 | 114 | N | 114 | -0- | -0- | -0- | 10 | 1 | 104 | 2 | Y | -0- | | | -0- |
| 07 | 93 | N | 85 | -0- | -8 | -0- | 7 | 1 | 78 | 2 | Y | -0- | | | -0- |
| 08 | 124 | N | 96 | -0- | -28 | -0- | 9 | 1 | 87 | 2 | Y | -0- | | | -0- |
| 09 | 120 | N | 55 | -0- | -65 | -0- | 5 | 1 | 50 | 2 | Y | -0- | | | -0- |
| 10 | 110 | N | 110 | -0- | -0- | -0- | 9 | 1 | 101 | 2 | Y | -0- | | | -0- |
| *11 | 90 | N | 88 | -0- | -2 | -0- | 7 | 1 | 81 | 2 | Y | -0- | | | -0- |
| *12 | 96 | N | 96 | -0- | -0- | -0- | 9 | 1 | 87 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 1,152 TOTAL CONDENSATE PROD: -0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | 49 | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 49 | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | | 10 | -0- | 10 | 59 | 10 | 2 | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | | 21 | -0- | 21 | 80 | 2 | 1 | 19 | 2 | Y | -0- | | | -0- |
| 05 | 14B2 EXT | | 23 | -0- | 23 | 103 | 2 | 1 | 21 | 2 | Y | -0- | | | -0- |
| 06 | 117 | X | 14 | -0- | -103 | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | -0- |
| 07 | 18 | X | 18 | -0- | -0- | -0- | 1 | 1 | 17 | 2 | Y | -0- | | | -0- |
| 08 | 31 | N | 16 | -0- | -15 | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | -0- |
| 09 | 14 | N | 8 | -0- | -6 | -0- | 8 | 2 | | | Y | -0- | | | -0- |
| 10 | 31 | N | 20 | -0- | -11 | -0- | 2 | 1 | 18 | 2 | Y | -0- | | | -0- |
| *11 | 30 | N | 27 | -0- | -3 | -0- | 2 | 1 | 25 | 2 | Y | -0- | | | -0- |
| *12 | 24 | N | 24 | -0- | -0- | -0- | 2 | 1 | 22 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 181 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 390 | N | 390 | -0- | -0- | -0- | 23 | 1 | 367 | 2 | Y | -0- | | | | | -0- |
| 02 | 311 | N | 311 | -0- | -0- | -0- | 19 | 1 | 292 | 2 | Y | -0- | | | | | -0- |
| 03 | 403 | N | 371 | -0- | -32 | -0- | 24 | 1 | 347 | 2 | Y | -0- | | | | | -0- |
| 04 | 456 | N | 456 | -0- | -0- | -0- | 28 | 1 | 428 | 2 | Y | -0- | | | | | -0- |
| 05 | 498 | N | 498 | -0- | -0- | -0- | 32 | 1 | 466 | 2 | Y | -0- | | | | | -0- |
| 06 | 390 | N | 390 | -0- | -0- | -0- | 27 | 1 | 363 | 2 | Y | -0- | | | | | -0- |
| 07 | 465 | N | 446 | -0- | -19 | -0- | 29 | 1 | 417 | 2 | Y | -0- | | | | | -0- |
| 08 | 520 | N | 520 | -0- | -0- | -0- | 35 | 1 | 485 | 2 | Y | -0- | | | | | -0- |
| 09 | 390 | N | 281 | -0- | -109 | -0- | 19 | 1 | 262 | 2 | Y | -0- | | | | | -0- |
| 10 | 434 | N | 424 | -0- | -10 | -0- | 27 | 1 | 397 | 2 | Y | -0- | | | | | -0- |
| *11 | 531 | N | 531 | -0- | -0- | -0- | 34 | 1 | 497 | 2 | Y | -0- | | | | | -0- |
| *12 | 433 | N | 433 | -0- | -0- | -0- | 29 | 1 | 404 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,051 TOTAL CONDENSATE PROD: -0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 434 | -0- | -0- | -0- | 27 | 1 | 407 | 2 | Y | -0- | | | | | -0- |
| 02 | 408 | N | 408 | -0- | -0- | -0- | 25 | 1 | 383 | 2 | Y | -0- | | | | | -0- |
| 03 | 471 | N | 471 | -0- | -0- | -0- | 30 | 1 | 441 | 2 | Y | -0- | | | | | -0- |
| 04 | 473 | N | 473 | -0- | -0- | -0- | 29 | 1 | 444 | 2 | Y | -0- | | | | | -0- |
| 05 | 391 | N | 391 | -0- | -0- | -0- | 25 | 1 | 366 | 2 | Y | -0- | | | | | -0- |
| 06 | 402 | N | 402 | -0- | -0- | -0- | 27 | 1 | 375 | 2 | Y | -0- | | | | | -0- |
| 07 | 396 | N | 396 | -0- | -0- | -0- | 26 | 1 | 370 | 2 | Y | -0- | | | | | -0- |
| 08 | 430 | N | 430 | -0- | -0- | -0- | 29 | 1 | 401 | 2 | Y | -0- | | | | | -0- |
| 09 | 330 | N | 219 | -0- | -111 | -0- | 15 | 1 | 204 | 2 | Y | -0- | | | | | -0- |
| 10 | 447 | N | 447 | -0- | -0- | -0- | 29 | 1 | 418 | 2 | Y | -0- | | | | | -0- |
| *11 | 340 | N | 340 | -0- | -0- | -0- | 21 | 1 | 319 | 2 | Y | -0- | | | | | -0- |
| *12 | 426 | N | 426 | -0- | -0- | -0- | 28 | 1 | 398 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,837 TOTAL CONDENSATE PROD: -0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 268 | N | 268 | -0- | -0- | -0- | 16 | 1 | 252 | 2 | Y | -0- | | | | | -0- |
| 02 | 203 | N | 203 | -0- | -0- | -0- | 12 | 1 | 191 | 2 | Y | -0- | | | | | -0- |
| 03 | 240 | N | 240 | -0- | -0- | -0- | 16 | 1 | 224 | 2 | Y | -0- | | | | | -0- |
| 04 | 280 | N | 280 | -0- | -0- | -0- | 17 | 1 | 263 | 2 | Y | -0- | | | | | -0- |
| 05 | 238 | N | 238 | -0- | -0- | -0- | 15 | 1 | 223 | 2 | Y | -0- | | | | | -0- |
| 06 | 230 | N | 230 | -0- | -0- | -0- | 15 | 1 | 215 | 2 | Y | -0- | | | | | -0- |
| 07 | 250 | N | 250 | -0- | -0- | -0- | 17 | 1 | 233 | 2 | Y | -0- | | | | | -0- |
| 08 | 249 | N | 249 | -0- | -0- | -0- | 17 | 1 | 232 | 2 | Y | -0- | | | | | -0- |
| 09 | 180 | N | 102 | -0- | -78 | -0- | 7 | 1 | 95 | 2 | Y | -0- | | | | | -0- |
| 10 | 237 | N | 237 | -0- | -0- | -0- | 15 | 1 | 222 | 2 | Y | -0- | | | | | -0- |
| *11 | 218 | N | 218 | -0- | -0- | -0- | 14 | 1 | 204 | 2 | Y | -0- | | | | | -0- |
| *12 | 270 | N | 270 | -0- | -0- | -0- | 18 | 1 | 252 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,785 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | 5 | -0- | 5 | 5 | 5 | 2 | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 3 | -0- | 3 | 8 | 3 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 10 | X | 2 | -0- | -8 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 4 | X | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 26 TOTAL CONDENSATE PROD: -0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 143 | N | 143 | -0- | -0- | -0- | 8 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| 02 | 147 | N | 147 | -0- | -0- | -0- | 9 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| 03 | 132 | N | 132 | -0- | -0- | -0- | 9 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 04 | 120 | N | 106 | -0- | -14 | -0- | 7 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| 05 | 124 | N | 111 | -0- | -13 | -0- | 7 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 06 | 128 | N | 128 | -0- | -0- | -0- | 9 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 119 | -0- | -5 | -0- | 8 | 1 | 111 | 2 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 122 | -0- | -2 | -0- | 8 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 57 | -0- | -63 | -0- | 4 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 106 | -0- | -18 | -0- | 7 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| *11 | 135 | N | 135 | -0- | -0- | -0- | 9 | 1 | 126 | 2 | Y | -0- | | | | | -0- |
| *12 | 138 | N | 138 | -0- | -0- | -0- | 9 | 1 | 129 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,444 TOTAL CONDENSATE PROD: -0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 381 | N | 381 | -0- | -0- | -0- | 23 | 1 | 358 | 2 | Y | -0- | | | | | -0- |
| 02 | 400 | N | 400 | -0- | -0- | -0- | 25 | 1 | 375 | 2 | Y | -0- | | | | | -0- |
| 03 | 400 | N | 400 | -0- | -0- | -0- | 26 | 1 | 374 | 2 | Y | -0- | | | | | -0- |
| 04 | 363 | N | 363 | -0- | -0- | -0- | 22 | 1 | 341 | 2 | Y | -0- | | | | | -0- |
| 05 | 434 | N | 413 | -0- | -21 | -0- | 27 | 1 | 386 | 2 | Y | -0- | | | | | -0- |
| 06 | 496 | N | 496 | -0- | -0- | -0- | 34 | 1 | 462 | 2 | Y | -0- | | | | | -0- |
| 07 | 445 | N | 445 | -0- | -0- | -0- | 29 | 1 | 416 | 2 | Y | -0- | | | | | -0- |
| 08 | 403 | N | 346 | -0- | -57 | -0- | 23 | 1 | 323 | 2 | Y | -0- | | | | | -0- |
| 09 | 510 | N | 182 | -0- | -328 | -0- | 12 | 1 | 170 | 2 | Y | -0- | | | | | -0- |
| 10 | 434 | N | 418 | -0- | -16 | -0- | 27 | 1 | 391 | 2 | Y | -0- | | | | | -0- |
| *11 | 357 | N | 357 | -0- | -0- | -0- | 23 | 1 | 334 | 2 | Y | -0- | | | | | -0- |
| *12 | 411 | N | 411 | -0- | -0- | -0- | 27 | 1 | 384 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,612 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 780 | N | 780 | -0- | -0- | -0- | 48 | 1 | 729 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 708 | N | 708 | -0- | -0- | -0- | 44 | 1 | 661 | 2 | Y | 3 | 2 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 899 | N | 759 | -0- | -140 | -0- | 49 | 1 | 707 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 750 | N | 698 | -0- | -52 | -0- | 43 | 1 | 652 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 775 | N | 759 | -0- | -16 | -0- | 50 | 1 | 707 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 731 | N | 731 | -0- | -0- | -0- | 50 | 1 | 680 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 777 | N | 777 | -0- | -0- | -0- | 51 | 1 | 725 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 787 | N | 787 | -0- | -0- | -0- | 53 | 1 | 733 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 720 | N | 382 | -0- | -338 | -0- | 26 | 1 | 354 | 2 | Y | 2 | 1 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 775 | N | 679 | -0- | -96 | -0- | 43 | 1 | 632 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 825 | N | 825 | -0- | -0- | -0- | 51 | 1 | 767 | 2 | Y | 6 | 5 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 635 | N | 635 | -0- | -0- | -0- | 42 | 1 | 585 | 2 | Y | 7 | 9 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,520 TOTAL CONDENSATE PROD: 36

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 108 | N | 108 | -0- | -0- | -0- | 7 | 1 | 101 | 2 | Y | -0- | | | | | -0- |
| 02 | 109 | N | 109 | -0- | -0- | -0- | 7 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 03 | 116 | N | 116 | -0- | -0- | -0- | 7 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| 04 | 132 | N | 132 | -0- | -0- | -0- | 8 | 1 | 124 | 2 | Y | -0- | | | | | -0- |
| 05 | 93 | N | 87 | -0- | -6 | -0- | 5 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| 06 | 135 | N | 135 | -0- | -0- | -0- | 9 | 1 | 126 | 2 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 103 | -0- | -21 | -0- | 7 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| 08 | 120 | N | 120 | -0- | -0- | -0- | 8 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 59 | -0- | -61 | -0- | 4 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 61 | -0- | -32 | -0- | 4 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| *11 | 120 | N | 80 | -0- | -40 | -0- | 5 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| *12 | 110 | N | 110 | -0- | -0- | -0- | 7 | 1 | 103 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,220 TOTAL CONDENSATE PROD: -0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1074 | X | 1074 | -0- | -0- | -0- | 169 | 1 | 905 | 2 | Y | -0- | | | | | -0- |
| 02 | 728 | X | 501 | -0- | -227 | -0- | 84 | 1 | 417 | 2 | Y | -0- | | | | | -0- |
| 03 | 995 | N | 995 | -0- | -0- | -0- | 170 | 1 | 825 | 2 | Y | -0- | | | | | -0- |
| 04 | 780 | N | 618 | -0- | -162 | -0- | 102 | 1 | 516 | 2 | Y | -0- | | | | | -0- |
| 05 | 637 | N | 637 | -0- | -0- | -0- | 110 | 1 | 527 | 2 | Y | -0- | | | | | -0- |
| 06 | 780 | N | 631 | -0- | -149 | -0- | 106 | 1 | 525 | 2 | Y | -0- | | | | | -0- |
| 07 | 651 | N | 533 | -0- | -118 | -0- | 87 | 1 | 446 | 2 | Y | -0- | | | | | -0- |
| 08 | 651 | N | 572 | -0- | -79 | -0- | 95 | 1 | 477 | 2 | Y | -0- | | | | | -0- |
| 09 | 630 | N | 372 | -0- | -258 | -0- | 88 | 1 | 284 | 2 | Y | -0- | | | | | -0- |
| 10 | 722 | N | 722 | -0- | -0- | -0- | 125 | 1 | 597 | 2 | Y | -0- | | | | | -0- |
| *11 | 642 | N | 642 | -0- | -0- | -0- | 106 | 1 | 536 | 2 | Y | -0- | | | | | -0- |
| *12 | 671 | N | 671 | -0- | -0- | -0- | 109 | 1 | 562 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,968 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 462 | X | 462 | -0- | -0- | -0- | 72 | 1 | 390 | 2 | Y | -0- | | | | | -0- |
| 02 | 457 | X | 457 | -0- | -0- | -0- | 76 | 1 | 381 | 2 | Y | -0- | | | | | -0- |
| 03 | 434 | N | 429 | -0- | -5 | -0- | 73 | 1 | 356 | 2 | Y | -0- | | | | | -0- |
| 04 | 487 | N | 487 | -0- | -0- | -0- | 80 | 1 | 407 | 2 | Y | -0- | | | | | -0- |
| 05 | 466 | N | 466 | -0- | -0- | -0- | 80 | 1 | 386 | 2 | Y | -0- | | | | | -0- |
| 06 | 474 | N | 474 | -0- | -0- | -0- | 79 | 1 | 395 | 2 | Y | -0- | | | | | -0- |
| 07 | 446 | N | 446 | -0- | -0- | -0- | 73 | 1 | 373 | 2 | Y | -0- | | | | | -0- |
| 08 | 506 | N | 506 | -0- | -0- | -0- | 85 | 1 | 421 | 2 | Y | -0- | | | | | -0- |
| 09 | 330 | N | 301 | -0- | -29 | -0- | 71 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| 10 | 406 | N | 406 | -0- | -0- | -0- | 71 | 1 | 335 | 2 | Y | -0- | | | | | -0- |
| *11 | 356 | N | 356 | -0- | -0- | -0- | 59 | 1 | 297 | 2 | Y | -0- | | | | | -0- |
| *12 | 416 | N | 416 | -0- | -0- | -0- | 67 | 1 | 349 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,206 TOTAL CONDENSATE PROD: -0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | X | 462 | -0- | -127 | -0- | 72 | 1 | 390 | 2 | Y | -0- | | | | | -0- |
| 02 | 532 | X | 530 | -0- | -2 | -0- | 89 | 1 | 441 | 2 | Y | -0- | | | | | -0- |
| 03 | 554 | N | 554 | -0- | -0- | -0- | 94 | 1 | 460 | 2 | Y | -0- | | | | | -0- |
| 04 | 450 | N | 380 | -0- | -70 | -0- | 63 | 1 | 317 | 2 | Y | -0- | | | | | -0- |
| 05 | 589 | N | 373 | -0- | -216 | -0- | 65 | 1 | 308 | 2 | Y | -0- | | | | | -0- |
| 06 | 540 | N | 486 | -0- | -54 | -0- | 81 | 1 | 405 | 2 | Y | -0- | | | | | -0- |
| 07 | 446 | N | 446 | -0- | -0- | -0- | 73 | 1 | 373 | 2 | Y | -0- | | | | | -0- |
| 08 | 391 | N | 391 | -0- | -0- | -0- | 66 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 09 | 480 | N | 329 | -0- | -151 | -0- | 78 | 1 | 251 | 2 | Y | -0- | | | | | -0- |
| 10 | 450 | N | 450 | -0- | -0- | -0- | 78 | 1 | 372 | 2 | Y | -0- | | | | | -0- |
| *11 | 513 | N | 513 | -0- | -0- | -0- | 84 | 1 | 429 | 2 | Y | -0- | | | | | -0- |
| *12 | 411 | N | 411 | -0- | -0- | -0- | 66 | 1 | 345 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,325 TOTAL CONDENSATE PROD: -0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 330 | X | 330 | -0- | -0- | -0- | 23 | 1 | 307 | 2 | Y | -0- | | | | | -0- |
| 02 | 241 | X | 241 | -0- | -0- | -0- | 16 | 1 | 225 | 2 | Y | -0- | | | | | -0- |
| 03 | 304 | N | 304 | -0- | -0- | -0- | 22 | 1 | 282 | 2 | Y | -0- | | | | | -0- |
| 04 | 234 | N | 234 | -0- | -0- | -0- | 16 | 1 | 218 | 2 | Y | -0- | | | | | -0- |
| 05 | 283 | N | 283 | -0- | -0- | -0- | 21 | 1 | 262 | 2 | Y | -0- | | | | | -0- |
| 06 | 264 | N | 264 | -0- | -0- | -0- | 21 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| 07 | 263 | N | 263 | -0- | -0- | -0- | 20 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| 08 | 267 | N | 267 | -0- | -0- | -0- | 20 | 1 | 247 | 2 | Y | -0- | | | | | -0- |
| 09 | 1551 | N | 1551 | -0- | -0- | -0- | 108 | 1 | 1443 | 2 | Y | -0- | | | | | -0- |
| 10 | 250 | N | 250 | -0- | -0- | -0- | 19 | 1 | 231 | 2 | Y | -0- | | | | | -0- |
| *11 | 316 | N | 316 | -0- | -0- | -0- | 23 | 1 | 293 | 2 | Y | -0- | | | | | -0- |
| *12 | 282 | N | 282 | -0- | -0- | -0- | 22 | 1 | 260 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,585 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 291 | N | 291 | -0- | | -0- | -0- | 17 | 1 | 255 | 2 | Y | 17 | 22 | 1 | | | 15 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 261 | N | 261 | -0- | | -0- | -0- | 15 | 1 | 227 | 2 | Y | 17 | 11 | 1 | | | 21 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 248 | N | 238 | -0- | | -10 | -0- | 14 | 1 | 209 | 2 | Y | 14 | 22 | 1 | | | 13 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 240 | N | 166 | -0- | | -74 | -0- | 10 | 1 | 156 | 2 | Y | -0- | 13 | 1 | | | -0- |
| 05 | 248 | N | 198 | -0- | | -50 | -0- | 12 | 1 | 178 | 2 | Y | 7 | | | | | 7 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 240 | N | 210 | -0- | | -30 | -0- | 13 | 1 | 182 | 2 | Y | 14 | 14 | 1 | | | 7 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 124 | N | 18 | -0- | | -106 | -0- | 6 | 2 | 12 | 9 | Y | 11 | | | | | 18 |
| 08 | 124 | N | 52 | -0- | | -72 | -0- | 3 | 1 | 46 | 2 | Y | 3 | 13 | 1 | | | 8 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 661 | N | 661 | -0- | | -0- | -0- | 44 | 1 | 593 | 2 | Y | 22 | 6 | 1 | | | 24 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 796 | N | 796 | -0- | | -0- | -0- | 48 | 1 | 694 | 2 | Y | 49 | 41 | 1 | | | 32 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| *11 | 189 | N | 189 | -0- | | -0- | -0- | 9 | 1 | 121 | 2 | Y | 54 | 45 | 1 | | | 41 |
| | | | | | | | | 59 | 9 | | | | | | | | | |
| *12 | 368 | N | 368 | -0- | | -0- | -0- | 19 | 1 | 276 | 2 | Y | 66 | 88 | 1 | | | 19 |
| | | | | | | | | 73 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,448 TOTAL CONDENSATE PROD: 274

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 439 | N | 439 | -0- | | -0- | -0- | 26 | 1 | 407 | 2 | Y | 5 | 6 | 1 | | | 5 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 476 | N | 376 | -0- | | -100 | -0- | 23 | 1 | 349 | 2 | Y | 4 | 3 | 1 | | | 6 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 465 | N | 421 | -0- | | -44 | -0- | 26 | 1 | 389 | 2 | Y | 5 | 7 | 1 | | | 4 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 420 | N | 349 | -0- | | -71 | -0- | 21 | 1 | 322 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 403 | N | 366 | -0- | | -37 | -0- | 24 | 1 | 339 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 490 | N | 490 | -0- | | -0- | -0- | 34 | 1 | 453 | 2 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 537 | N | 537 | -0- | | -0- | -0- | 36 | 1 | 498 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 417 | N | 417 | -0- | | -0- | -0- | 28 | 1 | 387 | 2 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 480 | N | 241 | -0- | | -239 | -0- | 17 | 1 | 220 | 2 | Y | 4 | 2 | 1 | | | 5 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 527 | N | 521 | -0- | | -6 | -0- | 32 | 1 | 477 | 2 | Y | 11 | 9 | 1 | | | 7 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 552 | N | 552 | -0- | | -0- | -0- | 34 | 1 | 507 | 2 | Y | 10 | 9 | 1 | | | 8 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 611 | N | 611 | -0- | | -0- | -0- | 40 | 1 | 556 | 2 | Y | 14 | 18 | 1 | | | 4 |
| | | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,320 TOTAL CONDENSATE PROD: 69

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 456 | X | 456 | -0- | -0- | -0- | 72 | 1 | 384 | 2 | Y | -0- | | | | | -0- |
| 02 | 486 | X | 486 | -0- | -0- | -0- | 81 | 1 | 405 | 2 | Y | -0- | | | | | -0- |
| 03 | 471 | N | 471 | -0- | -0- | -0- | 80 | 1 | 391 | 2 | Y | -0- | | | | | -0- |
| 04 | 485 | N | 485 | -0- | -0- | -0- | 80 | 1 | 405 | 2 | Y | -0- | | | | | -0- |
| 05 | 492 | N | 492 | -0- | -0- | -0- | 84 | 1 | 408 | 2 | Y | -0- | | | | | -0- |
| 06 | 492 | N | 492 | -0- | -0- | -0- | 82 | 1 | 410 | 2 | Y | -0- | | | | | -0- |
| 07 | 465 | N | 363 | -0- | -102 | -0- | 59 | 1 | 304 | 2 | Y | -0- | | | | | -0- |
| 08 | 472 | N | 472 | -0- | -0- | -0- | 78 | 1 | 394 | 2 | Y | -0- | | | | | -0- |
| 09 | 450 | N | 342 | -0- | -108 | -0- | 81 | 1 | 261 | 2 | Y | -0- | | | | | -0- |
| 10 | 562 | N | 562 | -0- | -0- | -0- | 98 | 1 | 464 | 2 | Y | -0- | | | | | -0- |
| *11 | 452 | N | 452 | -0- | -0- | -0- | 75 | 1 | 377 | 2 | Y | -0- | | | | | -0- |
| *12 | 457 | N | 457 | -0- | -0- | -0- | 74 | 1 | 383 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,530 TOTAL CONDENSATE PROD: -0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 809 | N | 809 | -0- | -0- | -0- | 49 | 1 6 9 | 754 | 2 | Y | 5 | 6 | 1 | | | 5 |
| 02 | 623 | N | 623 | -0- | -0- | -0- | 39 | 1 4 9 | 580 | 2 | Y | 4 | 3 | 1 | | | 6 |
| 03 | 769 | N | 769 | -0- | -0- | -0- | 49 | 1 6 9 | 714 | 2 | Y | 5 | 7 | 1 | | | 4 |
| 04 | 770 | N | 770 | -0- | -0- | -0- | 47 | 1 8 9 | 715 | 2 | Y | 7 | 7 | 1 | | | 4 |
| 05 | 815 | N | 815 | -0- | -0- | -0- | 52 | 1 6 9 | 757 | 2 | Y | 5 | 4 | 1 | | | 5 |
| 06 | 806 | N | 806 | -0- | -0- | -0- | 54 | 1 3 9 | 749 | 2 | Y | 3 | 7 | 1 | | | 1 |
| 07 | 809 | N | 809 | -0- | -0- | -0- | 53 | 1 3 9 | 753 | 2 | Y | 3 | | | | | 4 |
| 08 | 824 | N | 824 | -0- | -0- | -0- | 55 | 1 2 9 | 767 | 2 | Y | 2 | 3 | 1 | | | 3 |
| 09 | 660 | N | 432 | -0- | -228 | -0- | 29 | 1 4 9 | 399 | 2 | Y | 4 | 2 | 1 | | | 5 |
| 10 | 856 | N | 856 | -0- | -0- | -0- | 54 | 1 12 9 | 790 | 2 | Y | 11 | 9 | 1 | | | 7 |
| *11 | 796 | N | 796 | -0- | -0- | -0- | 50 | 1 11 9 | 735 | 2 | Y | 10 | 9 | 1 | | | 8 |
| *12 | 760 | N | 760 | -0- | -0- | -0- | 50 | 1 9 9 | 701 | 2 | Y | 8 | 14 | 1 | | | 2 |

TOTAL GAS PROD: 9,069 TOTAL CONDENSATE PROD: 67

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 255 | N | 255 | -0- | -0- | -0- | 15 | 1 | 240 | 2 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 246 | -0- | -34 | -0- | 16 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| 03 | 301 | N | 301 | -0- | -0- | -0- | 19 | 1 | 282 | 2 | Y | -0- | | | | | -0- |
| 04 | 417 | N | 417 | -0- | -0- | -0- | 26 | 1 | 391 | 2 | Y | -0- | | | | | -0- |
| 05 | 410 | N | 410 | -0- | -0- | -0- | 27 | 1 | 383 | 2 | Y | -0- | | | | | -0- |
| 06 | 483 | N | 483 | -0- | -0- | -0- | 32 | 1 | 451 | 2 | Y | -0- | | | | | -0- |
| 07 | 418 | N | 418 | -0- | -0- | -0- | 27 | 1 | 391 | 2 | Y | -0- | | | | | -0- |
| 08 | 386 | N | 386 | -0- | -0- | -0- | 26 | 1 | 360 | 2 | Y | -0- | | | | | -0- |
| 09 | 212 | N | 212 | -0- | -0- | -0- | 15 | 1 | 197 | 2 | Y | -0- | | | | | -0- |
| 10 | 375 | N | 375 | -0- | -0- | -0- | 24 | 1 | 351 | 2 | Y | -0- | | | | | -0- |
| *11 | 370 | N | 370 | -0- | -0- | -0- | 23 | 1 | 347 | 2 | Y | -0- | | | | | -0- |
| *12 | 446 | N | 446 | -0- | -0- | -0- | 29 | 1 | 417 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,319 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 556 | X | 556 | -0- | -0- | -0- | 88 | 1 | 468 | 2 | Y | -0- | | | | | 1 |
| 02 | 533 | X | 533 | -0- | -0- | -0- | 90 | 1 | 443 | 2 | Y | -0- | | | | | 1 |
| 03 | 542 | N | 542 | -0- | -0- | -0- | 92 | 1 | 450 | 2 | Y | -0- | | | | | 1 |
| 04 | 535 | N | 535 | -0- | -0- | -0- | 90 | 1 | 445 | 2 | Y | -0- | | | | | 1 |
| 05 | 496 | N | 442 | -0- | -54 | -0- | 75 | 1 | 367 | 2 | Y | -0- | | | | | 1 |
| 06 | 480 | N | 462 | -0- | -18 | -0- | 78 | 1 | 384 | 2 | Y | -0- | | | | | 1 |
| 07 | 486 | N | 486 | -0- | -0- | -0- | 79 | 1 | 407 | 2 | Y | -0- | | | | | 1 |
| 08 | 525 | N | 525 | -0- | -0- | -0- | 87 | 1 | 438 | 2 | Y | -0- | | | | | 1 |
| 09 | 390 | N | 315 | -0- | -75 | -0- | 74 | 1 | 241 | 2 | Y | -0- | | | | | 1 |
| 10 | 428 | N | 428 | -0- | -0- | -0- | 75 | 1 | 353 | 2 | Y | -0- | | | | | 1 |
| *11 | 390 | N | 388 | -0- | -2 | -0- | 64 | 1 | 324 | 2 | Y | -0- | | | | | 1 |
| *12 | 501 | N | 501 | -0- | -0- | -0- | 82 | 1 | 419 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 5,713 TOTAL CONDENSATE PROD: -0-

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 88 | N | 88 | -0- | -0- | -0- | 5<br>3 | 1<br>9 | 80 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 02 | 99 | N | 99 | -0- | -0- | -0- | 6<br>3 | 1<br>9 | 90 | 2 | Y | 3 | 2 | 1 | | | 4 |
| 03 | 109 | N | 109 | -0- | -0- | -0- | 7<br>3 | 1<br>9 | 99 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 04 | 76 | N | 76 | -0- | -0- | -0- | 4<br>6 | 1<br>9 | 66 | 2 | Y | 5 | 5 | 1 | | | 3 |
| 05 | 60 | N | 60 | -0- | -0- | -0- | 4<br>3 | 1<br>9 | 53 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 06 | 46 | N | 46 | -0- | -0- | -0- | 3<br>3 | 1<br>9 | 40 | 2 | Y | 3 | 5 | 1 | | | 1 |
| 07 | 62 | N | 44 | -0- | -18 | -0- | 3<br>2 | 1<br>9 | 39 | 2 | Y | 2 | | | | | 3 |
| 08 | 62 | N | 38 | -0- | -24 | -0- | 2<br>1 | 1<br>9 | 35 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 09 | 60 | N | 21 | -0- | -39 | -0- | 2<br>2 | 1<br>9 | 17 | 2 | Y | 2 | 1 | 1 | | | 3 |
| 10 | 52 | N | 52 | -0- | -0- | -0- | 3<br>4 | 1<br>9 | 45 | 2 | Y | 4 | 4 | 1 | | | 3 |
| *11 | 58 | N | 58 | -0- | -0- | -0- | 3<br>7 | 1<br>9 | 48 | 2 | Y | 6 | 5 | 1 | | | 4 |
| *12 | 75 | N | 75 | -0- | -0- | -0- | 5<br>8 | 1<br>9 | 62 | 2 | Y | 7 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 766 TOTAL CONDENSATE PROD: 42

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 135 | N | 135 | -0- | -0- | -0- | 21 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| 02 | 129 | N | 129 | -0- | -0- | -0- | 21 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| 03 | 113 | N | 113 | -0- | -0- | -0- | 20 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| 04 | 92 | N | 92 | -0- | -0- | -0- | 15 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 05 | 93 | N | 93 | -0- | -0- | -0- | 16 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 06 | 81 | N | 81 | -0- | -0- | -0- | 14 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 58 | -0- | -4 | -0- | 9 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 36 | -0- | -26 | -0- | 6 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 24 | -0- | -36 | -0- | 6 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 10 | 90 | N | 90 | -0- | -0- | -0- | 16 | 1 | 74 | 2 | Y | -0- | | | | | -0- |
| *11 | 77 | N | 77 | -0- | -0- | -0- | 12 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| *12 | 80 | N | 80 | -0- | -0- | -0- | 13 | 1 | 67 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,008 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 551 | X | 551 | -0- | -0- | -0- | 38 | 1 | 513 | 2 | Y | -0- | | | | | -0- |
| 02 | 558 | X | 558 | -0- | -0- | -0- | 41 | 1 | 517 | 2 | Y | -0- | | | | | -0- |
| 03 | 539 | N | 539 | -0- | -0- | -0- | 39 | 1 | 500 | 2 | Y | -0- | | | | | -0- |
| 04 | 537 | N | 537 | -0- | -0- | -0- | 39 | 1 | 498 | 2 | Y | -0- | | | | | -0- |
| 05 | 656 | N | 656 | -0- | -0- | -0- | 48 | 1 | 608 | 2 | Y | -0- | | | | | -0- |
| 06 | 560 | N | 560 | -0- | -0- | -0- | 44 | 1 | 516 | 2 | Y | -0- | | | | | -0- |
| 07 | 654 | N | 654 | -0- | -0- | -0- | 50 | 1 | 604 | 2 | Y | -0- | | | | | -0- |
| 08 | 701 | N | 701 | -0- | -0- | -0- | 53 | 1 | 648 | 2 | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 3519 | -0- | 519 | 519 | 246 | 1 | 3273 | 2 | Y | -0- | | | | | -0- |
| 10 | 1058 | N | 539 | -0- | -519 | -0- | 40 | 1 | 499 | 2 | Y | -0- | | | | | -0- |
| *11 | 624 | N | 624 | -0- | -0- | -0- | 45 | 1 | 579 | 2 | Y | -0- | | | | | -0- |
| *12 | 588 | X | 588 | -0- | -0- | -0- | 44 | 1 | 544 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,026 TOTAL CONDENSATE PROD: -0-

ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 581 | -0- | -39 | -0- | 581 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 558 | N | 476 | -0- | -82 | -0- | 476 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 617 | N | 617 | -0- | -0- | -0- | 617 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 558 | N | 465 | -0- | -93 | -0- | 465 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 450 | N | 353 | -0- | -97 | -0- | 353 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 620 | N | 498 | -0- | -122 | -0- | 498 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 539 | N | 539 | -0- | -0- | -0- | 539 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 448 | N | 448 | -0- | -0- | -0- | 448 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 652 | N | 652 | -0- | -0- | -0- | 652 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,163 TOTAL CONDENSATE PROD: -0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 542 | -0- | -47 | -0- | 542 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 710 | N | 710 | -0- | -0- | -0- | 710 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 737 | N | 737 | -0- | -0- | -0- | 737 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 537 | N | 537 | -0- | -0- | -0- | 537 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 651 | N | 634 | -0- | -17 | -0- | 634 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 630 | N | 498 | -0- | -132 | -0- | 498 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 599 | N | 599 | -0- | -0- | -0- | 599 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 527 | N | 351 | -0- | -176 | -0- | 351 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 533 | N | 533 | -0- | -0- | -0- | 533 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 557 | N | 557 | -0- | -0- | -0- | 557 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,553 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 251 | N | 251 | -0- | -0- | -0- | 15 | 1 | 236 | 2 | Y | -0- | | | | | -0- |
| 02 | 337 | N | 337 | -0- | -0- | -0- | 21 | 1 | 316 | 2 | Y | -0- | | | | | -0- |
| 03 | 341 | N | 322 | -0- | -19 | -0- | 21 | 1 | 301 | 2 | Y | -0- | | | | | -0- |
| 04 | 312 | N | 312 | -0- | -0- | -0- | 19 | 1 | 293 | 2 | Y | -0- | | | | | -0- |
| 05 | 341 | N | 341 | -0- | -0- | -0- | 22 | 1 | 319 | 2 | Y | -0- | | | | | -0- |
| 06 | 336 | N | 336 | -0- | -0- | -0- | 23 | 1 | 313 | 2 | Y | -0- | | | | | -0- |
| 07 | 330 | N | 330 | -0- | -0- | -0- | 22 | 1 | 308 | 2 | Y | -0- | | | | | -0- |
| 08 | 302 | N | 302 | -0- | -0- | -0- | 20 | 1 | 282 | 2 | Y | -0- | | | | | -0- |
| 09 | 270 | N | 172 | -0- | -98 | -0- | 12 | 1 | 160 | 2 | Y | -0- | | | | | -0- |
| 10 | 304 | N | 304 | -0- | -0- | -0- | 20 | 1 | 284 | 2 | Y | -0- | | | | | -0- |
| *11 | 304 | N | 304 | -0- | -0- | -0- | 19 | 1 | 285 | 2 | Y | -0- | | | | | -0- |
| *12 | 301 | N | 301 | -0- | -0- | -0- | 20 | 1 | 281 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,612 TOTAL CONDENSATE PROD: -0-

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 315 | X | 315 | -0- | -0- | -0- | 24 | 1 | 291 | 2 | Y | -0- | | | | | -0- |
| 02 | 267 | X | 267 | -0- | -0- | -0- | 21 | 1 | 246 | 2 | Y | -0- | | | | | -0- |
| 03 | 308 | N | 308 | -0- | -0- | -0- | 24 | 1 | 284 | 2 | Y | -0- | | | | | -0- |
| 04 | 272 | N | 272 | -0- | -0- | -0- | 21 | 1 | 251 | 2 | Y | -0- | | | | | -0- |
| 05 | 309 | N | 309 | -0- | -0- | -0- | 25 | 1 | 284 | 2 | Y | -0- | | | | | -0- |
| 06 | 234 | N | 234 | -0- | -0- | -0- | 18 | 1 | 216 | 2 | Y | -0- | | | | | -0- |
| 07 | 235 | N | 235 | -0- | -0- | -0- | 18 | 1 | 217 | 2 | Y | -0- | | | | | -0- |
| 08 | 252 | N | 252 | -0- | -0- | -0- | 21 | 1 | 231 | 2 | Y | -0- | | | | | -0- |
| 09 | 167 | N | 167 | -0- | -0- | -0- | 16 | 1 | 151 | 2 | Y | -0- | | | | | -0- |
| 10 | 321 | N | 321 | -0- | -0- | -0- | 25 | 1 | 296 | 2 | Y | -0- | | | | | -0- |
| *11 | 290 | N | 290 | -0- | -0- | -0- | 22 | 1 | 268 | 2 | Y | -0- | | | | | -0- |
| *12 | 363 | N | 363 | -0- | -0- | -0- | 30 | 1 | 333 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,333 TOTAL CONDENSATE PROD: -0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 8 | N | 2 | -0- | -6 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 25 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 202 | -0- | -170 | -0- | 202 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 929 | N | 929 | -0- | -0- | -0- | 929 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1272 | N | 1272 | -0- | -0- | -0- | 1272 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1157 | N | 1157 | -0- | -0- | -0- | 1157 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 826 | N | 826 | -0- | -0- | -0- | 826 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1085 | N | 1043 | -0- | -42 | -0- | 1043 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1054 | N | 938 | -0- | -116 | -0- | 938 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1033 | N | 1033 | -0- | -0- | -0- | 1033 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1061 | N | 1061 | -0- | -0- | -0- | 1061 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1054 | N | 948 | -0- | -106 | -0- | 948 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,479 TOTAL CONDENSATE PROD: -0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 583 | N | 583 | -0- | -0- | -0- | 36 | 1 | 547 | 2 | Y | -0- | | | | | -0- |
| 02 | 525 | N | 525 | -0- | -0- | -0- | 33 | 1 | 492 | 2 | Y | -0- | | | | | -0- |
| 03 | 589 | N | 578 | -0- | -11 | -0- | 37 | 1 | 541 | 2 | Y | -0- | | | | | -0- |
| 04 | 618 | N | 618 | -0- | -0- | -0- | 38 | 1 | 580 | 2 | Y | -0- | | | | | -0- |
| 05 | 589 | N | 587 | -0- | -2 | -0- | 39 | 1 | 548 | 2 | Y | -0- | | | | | -0- |
| 06 | 570 | N | 539 | -0- | -31 | -0- | 37 | 1 | 502 | 2 | Y | -0- | | | | | -0- |
| 07 | 527 | N | 488 | -0- | -39 | -0- | 32 | 1 | 456 | 2 | Y | -0- | | | | | -0- |
| 08 | 527 | N | 461 | -0- | -66 | -0- | 31 | 1 | 430 | 2 | Y | -0- | | | | | -0- |
| 09 | 510 | N | 260 | -0- | -250 | -0- | 18 | 1 | 242 | 2 | Y | -0- | | | | | -0- |
| 10 | 518 | N | 518 | -0- | -0- | -0- | 34 | 1 | 484 | 2 | Y | -0- | | | | | -0- |
| *11 | 589 | N | 589 | -0- | -0- | -0- | 37 | 1 | 552 | 2 | Y | -0- | | | | | -0- |
| *12 | 656 | N | 656 | -0- | -0- | -0- | 43 | 1 | 613 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,402 TOTAL CONDENSATE PROD: -0-

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | X | 214 | -0- | -3 | -0- | 15 | 1 | 199 | 2 | Y | -0- | | | | | -0- |
| 02 | 196 | X | 174 | -0- | -22 | -0- | 13 | 1 | 161 | 2 | Y | -0- | | | | | -0- |
| 03 | 225 | N | 225 | -0- | -0- | -0- | 16 | 1 | 209 | 2 | Y | -0- | | | | | -0- |
| 04 | 210 | N | 185 | -0- | -25 | -0- | 13 | 1 | 172 | 2 | Y | -0- | | | | | -0- |
| 05 | 199 | N | 199 | -0- | -0- | -0- | 15 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | 184 | -0- | -26 | -0- | 14 | 1 | 170 | 2 | Y | -0- | | | | | -0- |
| 07 | 211 | N | 211 | -0- | -0- | -0- | 16 | 1 | 195 | 2 | Y | -0- | | | | | -0- |
| 08 | 215 | N | 215 | -0- | -0- | -0- | 16 | 1 | 199 | 2 | Y | -0- | | | | | -0- |
| 09 | 180 | N | 113 | -0- | -67 | -0- | 9 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 198 | -0- | -19 | -0- | 15 | 1 | 183 | 2 | Y | -0- | | | | | -0- |
| *11 | 245 | N | 245 | -0- | -0- | -0- | 18 | 1 | 227 | 2 | Y | -0- | | | | | -0- |
| *12 | 229 | N | 229 | -0- | -0- | -0- | 17 | 1 | 212 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,392 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | X | 92 | -0- | -63 | -0- | 11 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | X | 102 | -0- | -38 | -0- | 9 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| 03 | 124 | N | 121 | -0- | -3 | -0- | 19 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 04 | 134 | N | 134 | -0- | -0- | -0- | 21 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 05 | 133 | N | 133 | -0- | -0- | -0- | 23 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 06 | 150 | N | 150 | -0- | -0- | -0- | 25 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 07 | 142 | N | 142 | -0- | -0- | -0- | 24 | 1 | 118 | 2 | Y | -0- | | | | | -0- |
| 08 | 172 | N | 172 | -0- | -0- | -0- | 27 | 1 | 145 | 2 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 84 | -0- | -36 | -0- | 23 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| 10 | 200 | N | 200 | -0- | -0- | -0- | 30 | 1 | 170 | 2 | Y | -0- | | | | | -0- |
| *11 | 163 | N | 163 | -0- | -0- | -0- | 28 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| *12 | 152 | N | 152 | -0- | -0- | -0- | 20 | 1 | 132 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,645 TOTAL CONDENSATE PROD: -0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | X | 822 | -0- | -108 | -0- | 64 | 1 | 758 | 2 | Y | -0- | | | | | -0- |
| 02 | 840 | X | 838 | -0- | -2 | -0- | 67 | 1 | 771 | 2 | Y | -0- | | | | | -0- |
| 03 | 912 | N | 912 | -0- | -0- | -0- | 71 | 1 | 841 | 2 | Y | -0- | | | | | -0- |
| 04 | 810 | N | 695 | -0- | -115 | -0- | 52 | 1 | 643 | 2 | Y | -0- | | | | | -0- |
| 05 | 930 | N | 692 | -0- | -238 | -0- | 55 | 1 | 637 | 2 | Y | -0- | | | | | -0- |
| 06 | 870 | N | 730 | -0- | -140 | -0- | 60 | 1 | 670 | 2 | Y | -0- | | | | | -0- |
| 07 | 713 | N | 581 | -0- | -132 | -0- | 47 | 1 | 534 | 2 | Y | -0- | | | | | -0- |
| 08 | 682 | N | 639 | -0- | -43 | -0- | 52 | 1 | 587 | 2 | Y | -0- | | | | | -0- |
| 09 | 690 | N | 427 | -0- | -263 | -0- | 39 | 1 | 388 | 2 | Y | -0- | | | | | -0- |
| 10 | 693 | N | 693 | -0- | -0- | -0- | 54 | 1 | 639 | 2 | Y | -0- | | | | | -0- |
| *11 | 647 | N | 647 | -0- | -0- | -0- | 49 | 1 | 598 | 2 | Y | -0- | | | | | -0- |
| *12 | 567 | N | 567 | -0- | -0- | -0- | 45 | 1 | 522 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,243 TOTAL CONDENSATE PROD: -0-

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 482 | N | 482 | -0- | -0- | -0- | 30 | 1 | 449 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 462 | N | 462 | -0- | -0- | -0- | 28 | 1 | 431 | 2 | Y | 3 | 2 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 492 | N | 492 | -0- | -0- | -0- | 31 | 1 | 458 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 529 | N | 529 | -0- | -0- | -0- | 33 | 1 | 490 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 478 | N | 478 | -0- | -0- | -0- | 31 | 1 | 444 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 504 | N | 504 | -0- | -0- | -0- | 34 | 1 | 467 | 2 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 455 | N | 455 | -0- | -0- | -0- | 30 | 1 | 423 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 487 | N | 487 | -0- | -0- | -0- | 33 | 1 | 453 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 420 | N | 280 | -0- | -140 | -0- | 19 | 1 | 259 | 2 | Y | 2 | 1 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 470 | N | 470 | -0- | -0- | -0- | 30 | 1 | 434 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 485 | N | 485 | -0- | -0- | -0- | 30 | 1 | 448 | 2 | Y | 6 | 5 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 498 | N | 498 | -0- | -0- | -0- | 33 | 1 | 457 | 2 | Y | 7 | 9 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,622 TOTAL CONDENSATE PROD: 43

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 384 | N | 384 | -0- | -0- | -0- | 23 | 1 | 361 | 2 | Y | -0- | | | | | -0- |
| 02 | 364 | N | 361 | -0- | -3 | -0- | 23 | 1 | 338 | 2 | Y | -0- | | | | | -0- |
| 03 | 496 | N | 483 | -0- | -13 | -0- | 31 | 1 | 452 | 2 | Y | -0- | | | | | -0- |
| 04 | 492 | N | 492 | -0- | -0- | -0- | 30 | 1 | 462 | 2 | Y | -0- | | | | | -0- |
| 05 | 426 | N | 426 | -0- | -0- | -0- | 28 | 1 | 398 | 2 | Y | -0- | | | | | -0- |
| 06 | 480 | N | 329 | -0- | -151 | -0- | 22 | 1 | 307 | 2 | Y | -0- | | | | | -0- |
| 07 | 496 | N | 384 | -0- | -112 | -0- | 25 | 1 | 359 | 2 | Y | -0- | | | | | -0- |
| 08 | 453 | N | 453 | -0- | -0- | -0- | 31 | 1 | 422 | 2 | Y | -0- | | | | | -0- |
| 09 | 330 | N | 200 | -0- | -130 | -0- | 14 | 1 | 186 | 2 | Y | -0- | | | | | -0- |
| 10 | 422 | N | 422 | -0- | -0- | -0- | 27 | 1 | 395 | 2 | Y | -0- | | | | | -0- |
| *11 | 450 | N | 408 | -0- | -42 | -0- | 25 | 1 | 383 | 2 | Y | -0- | | | | | -0- |
| *12 | 414 | N | 414 | -0- | -0- | -0- | 28 | 1 | 386 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,756 TOTAL CONDENSATE PROD: -0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 697 | N | 697 | -0- | -0- | -0- | 43 | 1 | 654 | 2 | Y | -0- | | | | | -0- |
| 02 | 630 | N | 630 | -0- | -0- | -0- | 39 | 1 | 591 | 2 | Y | -0- | | | | | -0- |
| 03 | 688 | N | 688 | -0- | -0- | -0- | 44 | 1 | 644 | 2 | Y | -0- | | | | | -0- |
| 04 | 704 | N | 704 | -0- | -0- | -0- | 43 | 1 | 661 | 2 | Y | -0- | | | | | -0- |
| 05 | 691 | N | 691 | -0- | -0- | -0- | 45 | 1 | 646 | 2 | Y | -0- | | | | | -0- |
| 06 | 670 | N | 670 | -0- | -0- | -0- | 46 | 1 | 624 | 2 | Y | -0- | | | | | -0- |
| 07 | 671 | N | 671 | -0- | -0- | -0- | 44 | 1 | 627 | 2 | Y | -0- | | | | | -0- |
| 08 | 690 | N | 690 | -0- | -0- | -0- | 46 | 1 | 644 | 2 | Y | -0- | | | | | -0- |
| 09 | 510 | N | 389 | -0- | -121 | -0- | 27 | 1 | 362 | 2 | Y | -0- | | | | | -0- |
| 10 | 692 | N | 692 | -0- | -0- | -0- | 44 | 1 | 648 | 2 | Y | -0- | | | | | -0- |
| *11 | 664 | N | 664 | -0- | -0- | -0- | 42 | 1 | 622 | 2 | Y | -0- | | | | | -0- |
| *12 | 710 | N | 710 | -0- | -0- | -0- | 47 | 1 | 663 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,896 TOTAL CONDENSATE PROD: -0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 348 | N | 348 | -0- | -0- | -0- | 21 | 1 | 327 | 2 | Y | -0- | | | | | -0- |
| 02 | 349 | N | 349 | -0- | -0- | -0- | 21 | 1 | 328 | 2 | Y | -0- | | | | | -0- |
| 03 | 365 | N | 365 | -0- | -0- | -0- | 24 | 1 | 341 | 2 | Y | -0- | | | | | -0- |
| 04 | 346 | N | 346 | -0- | -0- | -0- | 21 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 05 | 372 | N | 328 | -0- | -44 | -0- | 22 | 1 | 306 | 2 | Y | -0- | | | | | -0- |
| 06 | 360 | N | 312 | -0- | -48 | -0- | 22 | 1 | 290 | 2 | Y | -0- | | | | | -0- |
| 07 | 341 | N | 324 | -0- | -17 | -0- | 22 | 1 | 302 | 2 | Y | -0- | | | | | -0- |
| 08 | 341 | N | 325 | -0- | -16 | -0- | 22 | 1 | 303 | 2 | Y | -0- | | | | | -0- |
| 09 | 300 | N | 177 | -0- | -123 | -0- | 12 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| 10 | 310 | N | 303 | -0- | -7 | -0- | 20 | 1 | 283 | 2 | Y | -0- | | | | | -0- |
| *11 | 300 | N | 212 | -0- | -88 | -0- | 13 | 1 | 199 | 2 | Y | -0- | | | | | -0- |
| *12 | 344 | N | 344 | -0- | -0- | -0- | 23 | 1 | 321 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,733 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 195 | N | 195 | -0- | -0- | -0- | 49 | 1 | 146 | 2 | Y | -0- | | | -0- |
| 02 | 168 | N | 163 | -0- | -5 | -0- | 40 | 1 | 123 | 2 | Y | -0- | | | -0- |
| 03 | 186 | N | 184 | -0- | -2 | -0- | 43 | 1 | 141 | 2 | Y | -0- | | | -0- |
| 04 | 180 | N | 178 | -0- | -2 | -0- | 42 | 1 | 136 | 2 | Y | -0- | | | -0- |
| 05 | 186 | N | 167 | -0- | -19 | -0- | 41 | 1 | 126 | 2 | Y | -0- | | | -0- |
| 06 | 180 | N | 177 | -0- | -3 | -0- | 40 | 1 | 137 | 2 | Y | -0- | | | -0- |
| 07 | 186 | N | 164 | -0- | -22 | -0- | 36 | 1 | 128 | 2 | Y | -0- | | | -0- |
| 08 | 155 | N | 147 | -0- | -8 | -0- | 31 | 1 | 116 | 2 | Y | -0- | | | -0- |
| 09 | 180 | N | 85 | -0- | -95 | -0- | 27 | 1 | 58 | 2 | Y | -0- | | | -0- |
| 10 | 155 | N | 151 | -0- | -4 | -0- | 24 | 1 | 127 | 2 | Y | -0- | | | -0- |
| *11 | 194 | N | 194 | -0- | -0- | -0- | 19 | 1 | 175 | 2 | Y | -0- | | | -0- |
| *12 | 153 | N | 153 | -0- | -0- | -0- | 16 | 1 | 137 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 1,958 TOTAL CONDENSATE PROD: -0-

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 11 | -0- | -113 | -0- | 2 | 1 | 9 | 2 | Y | -0- | | | -0- |
| 02 | 104 | N | 104 | -0- | -0- | -0- | 24 | 1 | 80 | 2 | Y | -0- | | | -0- |
| 03 | 131 | N | 131 | -0- | -0- | -0- | 31 | 1 | 100 | 2 | Y | -0- | | | -0- |
| 04 | 106 | N | 106 | -0- | -0- | -0- | 25 | 1 | 81 | 2 | Y | -0- | | | -0- |
| 05 | 137 | N | 137 | -0- | -0- | -0- | 33 | 1 | 104 | 2 | Y | -0- | | | -0- |
| 06 | 120 | N | 12 | -0- | -108 | -0- | 2 | 1 | 10 | 2 | Y | -0- | | | -0- |
| 07 | 75 | N | 75 | -0- | -0- | -0- | 17 | 1 | 58 | 2 | Y | -0- | | | -0- |
| 08 | 62 | N | 51 | -0- | -11 | -0- | 11 | 1 | 40 | 2 | Y | -0- | | | -0- |
| 09 | 73 | N | 73 | -0- | -0- | -0- | 23 | 1 | 50 | 2 | Y | -0- | | | -0- |
| 10 | 123 | N | 123 | -0- | -0- | -0- | 19 | 1 | 104 | 2 | Y | -0- | | | -0- |
| *11 | 60 | N | 4 | -0- | -56 | -0- | 4 | 2 | | | Y | -0- | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 827 TOTAL CONDENSATE PROD: -0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 768 | X | 768 | -0- | -0- | -0- | 62 | 1 | 706 | 2 | Y | -0- | | | -0- |
| 02 | 562 | X | 562 | -0- | -0- | -0- | 48 | 1 | 514 | 2 | Y | -0- | | | -0- |
| 03 | 589 | N | 562 | -0- | -27 | -0- | 48 | 1 | 514 | 2 | Y | -0- | | | -0- |
| 04 | 570 | N | 554 | -0- | -16 | -0- | 46 | 1 | 508 | 2 | Y | -0- | | | -0- |
| 05 | 701 | N | 701 | -0- | -0- | -0- | 60 | 1 | 641 | 2 | Y | -0- | | | -0- |
| 06 | 756 | N | 756 | -0- | -0- | -0- | 66 | 1 | 690 | 2 | Y | -0- | | | -0- |
| 07 | 738 | N | 738 | -0- | -0- | -0- | 64 | 1 | 674 | 2 | Y | -0- | | | -0- |
| 08 | 723 | N | 723 | -0- | -0- | -0- | 64 | 1 | 659 | 2 | Y | -0- | | | -0- |
| 09 | 540 | N | 364 | -0- | -176 | -0- | 38 | 1 | 326 | 2 | Y | -0- | | | -0- |
| 10 | 755 | N | 755 | -0- | -0- | -0- | 63 | 1 | 692 | 2 | Y | -0- | | | -0- |
| *11 | 823 | N | 823 | -0- | -0- | -0- | 69 | 1 | 754 | 2 | Y | -0- | | | -0- |
| *12 | 748 | N | 748 | -0- | -0- | -0- | 65 | 1 | 683 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 8,054 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 122 | -0- | -33 | -0- | 10 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 02 | 113 | N | 113 | -0- | -0- | -0- | 10 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 03 | 124 | N | 122 | -0- | -2 | -0- | 10 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 04 | 120 | N | 114 | -0- | -6 | -0- | 10 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 05 | 135 | N | 135 | -0- | -0- | -0- | 12 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 06 | 141 | N | 141 | -0- | -0- | -0- | 12 | 1 | 129 | 2 | Y | -0- | | | | | -0- |
| 07 | 109 | N | 109 | -0- | -0- | -0- | 9 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| 08 | 113 | N | 113 | -0- | -0- | -0- | 10 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 81 | -0- | -9 | -0- | 8 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 10 | 132 | N | 132 | -0- | -0- | -0- | 12 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| *11 | 99 | N | 99 | -0- | -0- | -0- | 8 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| *12 | 120 | N | 120 | -0- | -0- | -0- | 10 | 1 | 110 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,401 TOTAL CONDENSATE PROD: -0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | X | 548 | -0- | -134 | -0- | 42 | 1 | 506 | 2 | Y | -0- | | | | | -0- |
| 02 | 616 | X | 490 | -0- | -126 | -0- | 39 | 1 | 451 | 2 | Y | -0- | | | | | -0- |
| 03 | 651 | N | 480 | -0- | -171 | -0- | 38 | 1 | 442 | 2 | Y | -0- | | | | | -0- |
| 04 | 627 | N | 627 | -0- | -0- | -0- | 47 | 1 | 580 | 2 | Y | -0- | | | | | -0- |
| 05 | 558 | N | 461 | -0- | -97 | -0- | 37 | 1 | 424 | 2 | Y | -0- | | | | | -0- |
| 06 | 648 | N | 648 | -0- | -0- | -0- | 54 | 1 | 594 | 2 | Y | -0- | | | | | -0- |
| 07 | 616 | N | 616 | -0- | -0- | -0- | 50 | 1 | 566 | 2 | Y | -0- | | | | | -0- |
| 08 | 644 | N | 644 | -0- | -0- | -0- | 53 | 1 | 591 | 2 | Y | -0- | | | | | -0- |
| 09 | 510 | N | 336 | -0- | -174 | -0- | 30 | 1 | 306 | 2 | Y | -0- | | | | | -0- |
| 10 | 567 | N | 567 | -0- | -0- | -0- | 44 | 1 | 523 | 2 | Y | -0- | | | | | -0- |
| *11 | 582 | N | 582 | -0- | -0- | -0- | 45 | 1 | 537 | 2 | Y | -0- | | | | | -0- |
| *12 | 601 | N | 601 | -0- | -0- | -0- | 48 | 1 | 553 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,600 TOTAL CONDENSATE PROD: -0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 6 | -0- | 6 | 6 | 6 | 2 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 577 | -0- | 577 | 583 | 577 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2136 | X | 1553 | -0- | -583 | -0- | 1553 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1415 | X | 1415 | -0- | -0- | -0- | 1415 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1506 | X | 1506 | -0- | -0- | -0- | 1506 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1215 | X | 1215 | -0- | -0- | -0- | 1215 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1411 | N | 1411 | -0- | -0- | -0- | 1411 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1302 | N | 1129 | -0- | -173 | -0- | 1129 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1315 | N | 1315 | -0- | -0- | -0- | 1315 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1274 | N | 1274 | -0- | -0- | -0- | 1274 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1176 | N | 1176 | -0- | -0- | -0- | 1176 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1302 | N | 1060 | -0- | -242 | -0- | 1060 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,637 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 487 | X | 487 | -0- | -0- | -0- | 38 | 1 | 449 | 2 | Y | -0- | | | | | -0- |
| 02 | 336 | X | 244 | -0- | -92 | -0- | 19 | 1 | 225 | 2 | Y | -0- | | | | | -0- |
| 03 | 372 | N | 286 | -0- | -86 | -0- | 22 | 1 | 264 | 2 | Y | -0- | | | | | -0- |
| 04 | 360 | N | 242 | -0- | -118 | -0- | 17 | 1 | 225 | 2 | Y | -0- | | | | | -0- |
| 05 | 279 | N | 217 | -0- | -62 | -0- | 17 | 1 | 200 | 2 | Y | -0- | | | | | -0- |
| 06 | 270 | N | 196 | -0- | -74 | -0- | 16 | 1 | 180 | 2 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 235 | -0- | -13 | -0- | 18 | 1 | 217 | 2 | Y | -0- | | | | | -0- |
| 08 | 217 | N | 203 | -0- | -14 | -0- | 17 | 1 | 186 | 2 | Y | -0- | | | | | -0- |
| 09 | 210 | N | 138 | -0- | -72 | -0- | 12 | 1 | 126 | 2 | Y | -0- | | | | | -0- |
| 10 | 249 | N | 249 | -0- | -0- | -0- | 20 | 1 | 229 | 2 | Y | -0- | | | | | -0- |
| *11 | 254 | N | 254 | -0- | -0- | -0- | 20 | 1 | 234 | 2 | Y | -0- | | | | | -0- |
| *12 | 267 | N | 267 | -0- | -0- | -0- | 21 | 1 | 246 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,018 TOTAL CONDENSATE PROD: -0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | X | 378 | -0- | -242 | -0- | 29 | 1 | 349 | 2 | Y | -0- | | | | | -0- |
| 02 | 560 | X | 276 | -0- | -284 | -0- | 22 | 1 | 254 | 2 | Y | -0- | | | | | -0- |
| 03 | 341 | N | 334 | -0- | -7 | -0- | 26 | 1 | 308 | 2 | Y | -0- | | | | | -0- |
| 04 | 360 | N | 360 | -0- | -0- | -0- | 27 | 1 | 333 | 2 | Y | -0- | | | | | -0- |
| 05 | 494 | N | 494 | -0- | -0- | -0- | 39 | 1 | 455 | 2 | Y | -0- | | | | | -0- |
| 06 | 362 | N | 362 | -0- | -0- | -0- | 29 | 1 | 333 | 2 | Y | -0- | | | | | -0- |
| 07 | 412 | N | 412 | -0- | -0- | -0- | 33 | 1 | 379 | 2 | Y | -0- | | | | | -0- |
| 08 | 406 | N | 406 | -0- | -0- | -0- | 32 | 1 | 374 | 2 | Y | -0- | | | | | -0- |
| 09 | 360 | N | 250 | -0- | -110 | -0- | 23 | 1 | 227 | 2 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 395 | -0- | -8 | -0- | 31 | 1 | 364 | 2 | Y | -0- | | | | | -0- |
| *11 | 390 | N | 356 | -0- | -34 | -0- | 27 | 1 | 329 | 2 | Y | -0- | | | | | -0- |
| *12 | 370 | N | 370 | -0- | -0- | -0- | 30 | 1 | 340 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,393 TOTAL CONDENSATE PROD: -0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1381 | -0- | -14 | -0- | 1381 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1274 | N | 1274 | -0- | -0- | -0- | 1274 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1491 | N | 1491 | -0- | -0- | -0- | 1491 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1482 | N | 1482 | -0- | -0- | -0- | 1482 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1395 | N | 590 | -0- | -805 | -0- | 590 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1350 | N | 164 | -0- | -1186 | -0- | 164 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1178 | N | 32 | -0- | -1146 | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 589 | N | 6 | -0- | -583 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,328 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | X | 579 | -0- | -351 | -0- | 91 | 1 | 488 | 2 | Y | -0- | | | | | -0- |
| 02 | 840 | X | 631 | -0- | -209 | -0- | 106 | 1 | 525 | 2 | Y | -0- | | | | | -0- |
| 03 | 713 | N | 616 | -0- | -97 | -0- | 105 | 1 | 511 | 2 | Y | -0- | | | | | -0- |
| 04 | 570 | N | 542 | -0- | -28 | -0- | 90 | 1 | 452 | 2 | Y | -0- | | | | | -0- |
| 05 | 713 | N | 701 | -0- | -12 | -0- | 120 | 1 | 581 | 2 | Y | -0- | | | | | -0- |
| 06 | 743 | N | 743 | -0- | -0- | -0- | 124 | 1 | 619 | 2 | Y | -0- | | | | | -0- |
| 07 | 604 | N | 604 | -0- | -0- | -0- | 98 | 1 | 506 | 2 | Y | -0- | | | | | -0- |
| 08 | 713 | N | 538 | -0- | -175 | -0- | 89 | 1 | 449 | 2 | Y | -0- | | | | | -0- |
| 09 | 750 | N | 390 | -0- | -360 | -0- | 92 | 1 | 298 | 2 | Y | -0- | | | | | -0- |
| 10 | 692 | N | 692 | -0- | -0- | -0- | 120 | 1 | 572 | 2 | Y | -0- | | | | | -0- |
| *11 | 639 | N | 639 | -0- | -0- | -0- | 105 | 1 | 534 | 2 | Y | -0- | | | | | -0- |
| *12 | 558 | N | 558 | -0- | -0- | -0- | 91 | 1 | 467 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,233 TOTAL CONDENSATE PROD: -0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 186 | -0- | -0- | -0- | 12 | 1 | 174 | 2 | Y | -0- | | | | | -0- |
| 02 | 227 | N | 227 | -0- | -0- | -0- | 14 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 03 | 200 | N | 200 | -0- | -0- | -0- | 12 | 1 | 188 | 2 | Y | -0- | | | | | -0- |
| 04 | 180 | N | 142 | -0- | -38 | -0- | 9 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 144 | -0- | -42 | -0- | 10 | 1 | 134 | 2 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 174 | -0- | -6 | -0- | 12 | 1 | 162 | 2 | Y | -0- | | | | | -0- |
| 07 | 135 | N | 135 | -0- | -0- | -0- | 9 | 1 | 126 | 2 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 114 | -0- | -10 | -0- | 7 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 77 | -0- | -43 | -0- | 5 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 10 | 125 | N | 125 | -0- | -0- | -0- | 8 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| *11 | 124 | N | 124 | -0- | -0- | -0- | 7 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| *12 | 128 | N | 128 | -0- | -0- | -0- | 9 | 1 | 119 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,776 TOTAL CONDENSATE PROD: -0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 502 | N | 502 | -0- | -0- | -0- | 31 | 1 | 471 | 2 | Y | -0- | | | | | -0- |
| 02 | 550 | N | 550 | -0- | -0- | -0- | 34 | 1 | 516 | 2 | Y | -0- | | | | | -0- |
| 03 | 589 | N | 476 | -0- | -113 | -0- | 31 | 1 | 445 | 2 | Y | -0- | | | | | -0- |
| 04 | 480 | N | 468 | -0- | -12 | -0- | 29 | 1 | 439 | 2 | Y | -0- | | | | | -0- |
| 05 | 620 | N | 391 | -0- | -229 | -0- | 25 | 1 | 366 | 2 | Y | -0- | | | | | -0- |
| 06 | 450 | N | 396 | -0- | -54 | -0- | 27 | 1 | 369 | 2 | Y | -0- | | | | | -0- |
| 07 | 496 | N | 453 | -0- | -43 | -0- | 30 | 1 | 423 | 2 | Y | -0- | | | | | -0- |
| 08 | 403 | N | 376 | -0- | -27 | -0- | 26 | 1 | 350 | 2 | Y | -0- | | | | | -0- |
| 09 | 390 | N | 195 | -0- | -195 | -0- | 13 | 1 | 182 | 2 | Y | -0- | | | | | -0- |
| 10 | 465 | N | 346 | -0- | -119 | -0- | 22 | 1 | 324 | 2 | Y | -0- | | | | | -0- |
| *11 | 360 | N | 336 | -0- | -24 | -0- | 21 | 1 | 315 | 2 | Y | -0- | | | | | -0- |
| *12 | 221 | N | 221 | -0- | -0- | -0- | 14 | 1 | 207 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,710 TOTAL CONDENSATE PROD: -0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 224 | N | 224 | -0- | -0- | -0- | 13 | 1 | 211 | 2 | Y | -0- | | | | | -0- |
| 02 | 202 | N | 202 | -0- | -0- | -0- | 12 | 1 | 190 | 2 | Y | -0- | | | | | -0- |
| 03 | 230 | N | 230 | -0- | -0- | -0- | 15 | 1 | 215 | 2 | Y | -0- | | | | | -0- |
| 04 | 296 | N | 296 | -0- | -0- | -0- | 18 | 1 | 278 | 2 | Y | -0- | | | | | -0- |
| 05 | 267 | N | 267 | -0- | -0- | -0- | 17 | 1 | 250 | 2 | Y | -0- | | | | | -0- |
| 06 | 334 | N | 334 | -0- | -0- | -0- | 23 | 1 | 311 | 2 | Y | -0- | | | | | -0- |
| 07 | 352 | N | 352 | -0- | -0- | -0- | 24 | 1 | 328 | 2 | Y | -0- | | | | | -0- |
| 08 | 340 | N | 340 | -0- | -0- | -0- | 23 | 1 | 317 | 2 | Y | -0- | | | | | -0- |
| 09 | 207 | N | 207 | -0- | -0- | -0- | 14 | 1 | 193 | 2 | Y | -0- | | | | | -0- |
| 10 | 366 | N | 366 | -0- | -0- | -0- | 23 | 1 | 343 | 2 | Y | -0- | | | | | -0- |
| *11 | 397 | N | 397 | -0- | -0- | -0- | 25 | 1 | 372 | 2 | Y | -0- | | | | | -0- |
| *12 | 337 | N | 337 | -0- | -0- | -0- | 22 | 1 | 315 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,552 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 541 | N | 541 | -0- | -0- | -0- | 33 | 1 | 508 | 2 | Y | -0- | | | | | -0- |
| 02 | 507 | N | 507 | -0- | -0- | -0- | 32 | 1 | 475 | 2 | Y | -0- | | | | | -0- |
| 03 | 520 | N | 520 | -0- | -0- | -0- | 33 | 1 | 487 | 2 | Y | -0- | | | | | -0- |
| 04 | 467 | N | 467 | -0- | -0- | -0- | 29 | 1 | 438 | 2 | Y | -0- | | | | | -0- |
| 05 | 465 | N | 465 | -0- | -0- | -0- | 30 | 1 | 435 | 2 | Y | -0- | | | | | -0- |
| 06 | 490 | N | 490 | -0- | -0- | -0- | 34 | 1 | 456 | 2 | Y | -0- | | | | | -0- |
| 07 | 496 | N | 484 | -0- | -12 | -0- | 32 | 1 | 452 | 2 | Y | -0- | | | | | -0- |
| 08 | 465 | N | 450 | -0- | -15 | -0- | 31 | 1 | 419 | 2 | Y | -0- | | | | | -0- |
| 09 | 480 | N | 251 | -0- | -229 | -0- | 17 | 1 | 234 | 2 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 447 | -0- | -49 | -0- | 29 | 1 | 418 | 2 | Y | -0- | | | | | -0- |
| *11 | 461 | N | 461 | -0- | -0- | -0- | 29 | 1 | 432 | 2 | Y | -0- | | | | | -0- |
| *12 | 475 | N | 475 | -0- | -0- | -0- | 31 | 1 | 444 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,558 TOTAL CONDENSATE PROD: -0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 272 | N | 272 | -0- | -0- | -0- | 17 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 251 | -0- | -1 | -0- | 16 | 1 | 235 | 2 | Y | -0- | | | | | -0- |
| 03 | 333 | N | 333 | -0- | -0- | -0- | 21 | 1 | 312 | 2 | Y | -0- | | | | | -0- |
| 04 | 270 | N | 261 | -0- | -9 | -0- | 16 | 1 | 245 | 2 | Y | -0- | | | | | -0- |
| 05 | 279 | N | 231 | -0- | -48 | -0- | 15 | 1 | 216 | 2 | Y | -0- | | | | | -0- |
| 06 | 300 | N | 261 | -0- | -39 | -0- | 18 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| 07 | 279 | N | 243 | -0- | -36 | -0- | 16 | 1 | 227 | 2 | Y | -0- | | | | | -0- |
| 08 | 284 | N | 284 | -0- | -0- | -0- | 19 | 1 | 265 | 2 | Y | -0- | | | | | -0- |
| 09 | 270 | N | 154 | -0- | -116 | -0- | 10 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 10 | 273 | N | 273 | -0- | -0- | -0- | 18 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| *11 | 272 | N | 272 | -0- | -0- | -0- | 18 | 1 | 254 | 2 | Y | -0- | | | | | -0- |
| *12 | 285 | N | 285 | -0- | -0- | -0- | 19 | 1 | 266 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,120 TOTAL CONDENSATE PROD: -0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 234 | N | 234 | -0- | -0- | -0- | 15 | 1 | 219 | 2 | Y | -0- | | | | | -0- |
| 02 | 308 | N | 266 | -0- | -42 | -0- | 16 | 1 | 250 | 2 | Y | -0- | | | | | -0- |
| 03 | 372 | N | 308 | -0- | -64 | -0- | 19 | 1 | 289 | 2 | Y | -0- | | | | | -0- |
| 04 | 255 | N | 255 | -0- | -0- | -0- | 16 | 1 | 239 | 2 | Y | -0- | | | | | -0- |
| 05 | 331 | N | 331 | -0- | -0- | -0- | 22 | 1 | 309 | 2 | Y | -0- | | | | | -0- |
| 06 | 412 | N | 412 | -0- | -0- | -0- | 29 | 1 | 383 | 2 | Y | -0- | | | | | -0- |
| 07 | 349 | N | 349 | -0- | -0- | -0- | 24 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 08 | 365 | N | 365 | -0- | -0- | -0- | 24 | 1 | 341 | 2 | Y | -0- | | | | | -0- |
| 09 | 217 | N | 217 | -0- | -0- | -0- | 15 | 1 | 202 | 2 | Y | -0- | | | | | -0- |
| 10 | 431 | N | 431 | -0- | -0- | -0- | 28 | 1 | 403 | 2 | Y | -0- | | | | | -0- |
| *11 | 455 | N | 455 | -0- | -0- | -0- | 29 | 1 | 426 | 2 | Y | -0- | | | | | -0- |
| *12 | 333 | N | 333 | -0- | -0- | -0- | 22 | 1 | 311 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,956 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1339 | -0- | | -87 | -0- | 304 | 1 | 1034 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1148 | N | 1082 | -0- | | -66 | -0- | 244 | 1 | 837 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1344 | N | 1344 | -0- | | -0- | -0- | 299 | 1 | 1045 | 2 | Y | -0- | | | | | 5 |
| 04 | 1290 | N | 1239 | -0- | | -51 | -0- | 268 | 1 | 971 | 2 | Y | -0- | | | | | 5 |
| 05 | 1209 | N | 1152 | -0- | | -57 | -0- | 255 | 1 | 896 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1290 | N | 1071 | -0- | | -219 | -0- | 254 | 1 | 817 | 2 | Y | -0- | | | | | 1 |
| 07 | 1125 | N | 1125 | -0- | | -0- | -0- | 286 | 1 | 838 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1283 | N | 1283 | -0- | | -0- | -0- | 299 | 1 | 984 | 2 | Y | -0- | | | | | 2 |
| 09 | 1626 | N | 1626 | -0- | | -0- | -0- | 364 | 1 | 1261 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1054 | N | 1020 | -0- | | -34 | -0- | 276 | 1 | 743 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1259 | N | 1259 | -0- | | -0- | -0- | 305 | 1 | 953 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1271 | N | 1271 | -0- | | -0- | -0- | 309 | 1 | 961 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,811 TOTAL CONDENSATE PROD: 8

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 541 | -0- | | -110 | -0- | 123 | 1 | 418 | 2 | Y | -0- | | | | | -0- |
| 02 | 588 | N | 497 | -0- | | -91 | -0- | 112 | 1 | 385 | 2 | Y | -0- | | | | | -0- |
| 03 | 651 | N | 584 | -0- | | -67 | -0- | 130 | 1 | 454 | 2 | Y | -0- | | | | | -0- |
| 04 | 549 | N | 549 | -0- | | -0- | -0- | 118 | 1 | 431 | 2 | Y | -0- | | | | | -0- |
| 05 | 558 | N | 518 | -0- | | -40 | -0- | 114 | 1 | 404 | 2 | Y | -0- | | | | | -0- |
| 06 | 570 | N | 331 | -0- | | -239 | -0- | 79 | 1 | 252 | 2 | Y | -0- | | | | | -0- |
| 07 | 496 | N | 357 | -0- | | -139 | -0- | 91 | 1 | 266 | 2 | Y | -0- | | | | | -0- |
| 08 | 496 | N | 404 | -0- | | -92 | -0- | 94 | 1 | 310 | 2 | Y | -0- | | | | | -0- |
| 09 | 330 | N | 271 | -0- | | -59 | -0- | 61 | 1 | 210 | 2 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 256 | -0- | | -116 | -0- | 69 | 1 | 187 | 2 | Y | -0- | | | | | -0- |
| 11 | 390 | N | 326 | -0- | | -64 | -0- | 79 | 1 | 247 | 2 | Y | -0- | | | | | -0- |
| *12 | 444 | N | 444 | -0- | | -0- | -0- | 108 | 1 | 336 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,078 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 445 | N | 445 | -0- | -0- | -0- | 101 | 1 | 343 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 364 | N | 359 | -0- | -5 | -0- | 81 | 1 | 277 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 403 | N | 398 | -0- | -5 | -0- | 88 | 1 | 310 | 2 | Y | -0- | | | | | 5 |
| 04 | 431 | N | 431 | -0- | -0- | -0- | 94 | 1 | 337 | 2 | Y | -0- | | | | | 5 |
| 05 | 427 | N | 427 | -0- | -0- | -0- | 94 | 1 | 332 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 454 | N | 454 | -0- | -0- | -0- | 108 | 1 | 346 | 2 | Y | -0- | | | | | 1 |
| 07 | 406 | N | 406 | -0- | -0- | -0- | 103 | 1 | 302 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 432 | N | 432 | -0- | -0- | -0- | 101 | 1 | 331 | 2 | Y | -0- | | | | | 2 |
| 09 | 390 | N | 307 | -0- | -83 | -0- | 68 | 1 | 238 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 403 | N | 283 | -0- | -120 | -0- | 77 | 1 | 205 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 399 | N | 399 | -0- | -0- | -0- | 96 | 1 | 301 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 379 | N | 379 | -0- | -0- | -0- | 92 | 1 | 286 | 2 | Y | 1 | 6 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,720 TOTAL CONDENSATE PROD: 9

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 620 | -0- | -186 | -0- | 620 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 638 | N | 638 | -0- | -0- | -0- | 638 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 719 | N | 719 | -0- | -0- | -0- | 719 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 712 | N | 712 | -0- | -0- | -0- | 712 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 713 | N | 623 | -0- | -90 | -0- | 623 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 690 | N | 544 | -0- | -146 | -0- | 544 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 726 | N | 726 | -0- | -0- | -0- | 726 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 620 | N | 582 | -0- | -38 | -0- | 582 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 668 | N | 668 | -0- | -0- | -0- | 668 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 691 | N | 691 | -0- | -0- | -0- | 691 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 666 | N | 666 | -0- | -0- | -0- | 666 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 688 | N | 688 | -0- | -0- | -0- | 688 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,877 TOTAL CONDENSATE PROD: -0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 944 | N | 944 | -0- | -0- | -0- | 944 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 756 | N | 742 | -0- | -14 | -0- | 742 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 837 | N | 781 | -0- | -56 | -0- | 781 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 858 | N | 858 | -0- | -0- | -0- | 858 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 850 | N | 850 | -0- | -0- | -0- | 850 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 750 | N | 686 | -0- | -64 | -0- | 686 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 820 | N | 820 | -0- | -0- | -0- | 820 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 936 | N | 936 | -0- | -0- | -0- | 936 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 982 | N | 982 | -0- | -0- | -0- | 982 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 812 | N | 812 | -0- | -0- | -0- | 812 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 799 | N | 799 | -0- | -0- | -0- | 799 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 823 | N | 823 | -0- | -0- | -0- | 823 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,033 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | X | 440 | -0- | -180 | -0- | 27 | 1 | 413 | 2 | Y | -0- | | | | | -0- |
| 02 | 560 | X | 443 | -0- | -117 | -0- | 28 | 1 | 415 | 2 | Y | -0- | | | | | -0- |
| 03 | 439 | N | 439 | -0- | -0- | -0- | 28 | 1 | 411 | 2 | Y | -0- | | | | | -0- |
| 04 | 420 | N | 305 | -0- | -115 | -0- | 19 | 1 | 286 | 2 | Y | -0- | | | | | -0- |
| 05 | 496 | N | 411 | -0- | -85 | -0- | 27 | 1 | 384 | 2 | Y | -0- | | | | | -0- |
| 06 | 755 | N | 755 | -0- | -0- | -0- | 51 | 1 | 704 | 2 | Y | -0- | | | | | -0- |
| 07 | 648 | N | 648 | -0- | -0- | -0- | 42 | 1 | 606 | 2 | Y | -0- | | | | | -0- |
| 08 | 615 | N | 615 | -0- | -0- | -0- | 41 | 1 | 574 | 2 | Y | -0- | | | | | -0- |
| 09 | 450 | N | 297 | -0- | -153 | -0- | 20 | 1 | 277 | 2 | Y | -0- | | | | | -0- |
| 10 | 502 | N | 502 | -0- | -0- | -0- | 32 | 1 | 470 | 2 | Y | -0- | | | | | -0- |
| *11 | 601 | N | 601 | -0- | -0- | -0- | 38 | 1 | 563 | 2 | Y | -0- | | | | | -0- |
| *12 | 677 | N | 677 | -0- | -0- | -0- | 45 | 1 | 632 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,133 TOTAL CONDENSATE PROD: -0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 564 | -0- | -2195 | -0- | 35 | 1 | 529 | 2 | N | -0- | | | | | -0- |
| 02 | 2492 | X | 450 | -0- | -2042 | -0- | 28 | 1 | 422 | 2 | N | -0- | | | | | -0- |
| 03 | 570 | N | 570 | -0- | -0- | -0- | 36 | 1 | 534 | 2 | N | -0- | | | | | -0- |
| 04 | 589 | N | 589 | -0- | -0- | -0- | 36 | 1 | 553 | 2 | N | -0- | | | | | -0- |
| 05 | 541 | N | 541 | -0- | -0- | -0- | 35 | 1 | 506 | 2 | N | -0- | | | | | -0- |
| 06 | 540 | N | 505 | -0- | -35 | -0- | 34 | 1 | 471 | 2 | N | -0- | | | | | -0- |
| 07 | 620 | N | 350 | -0- | -270 | -0- | 24 | 1 | 326 | 2 | N | -0- | | | | | -0- |
| 08 | 527 | N | 360 | -0- | -167 | -0- | 24 | 1 | 336 | 2 | N | -0- | | | | | -0- |
| 09 | 510 | N | 217 | -0- | -293 | -0- | 15 | 1 | 202 | 2 | N | -0- | | | | | -0- |
| 10 | 501 | N | 501 | -0- | -0- | -0- | 32 | 1 | 469 | 2 | N | -0- | | | | | -0- |
| *11 | 593 | N | 593 | -0- | -0- | -0- | 37 | 1 | 556 | 2 | N | -0- | | | | | -0- |
| *12 | 383 | N | 383 | -0- | -0- | -0- | 26 | 1 | 357 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,623 TOTAL CONDENSATE PROD: -0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | X | 408 | -0- | -150 | -0- | 29 | 1 | 379 | 2 | Y | -0- | | | | | -0- |
| 02 | 504 | X | 431 | -0- | -73 | -0- | 31 | 1 | 400 | 2 | Y | -0- | | | | | -0- |
| 03 | 486 | N | 486 | -0- | -0- | -0- | 36 | 1 | 450 | 2 | Y | -0- | | | | | -0- |
| 04 | 390 | N | 372 | -0- | -18 | -0- | 27 | 1 | 345 | 2 | Y | -0- | | | | | -0- |
| 05 | 465 | N | 430 | -0- | -35 | -0- | 32 | 1 | 398 | 2 | Y | -0- | | | | | -0- |
| 06 | 480 | N | 413 | -0- | -67 | -0- | 32 | 1 | 381 | 2 | Y | -0- | | | | | -0- |
| 07 | 489 | N | 489 | -0- | -0- | -0- | 37 | 1 | 452 | 2 | Y | -0- | | | | | -0- |
| 08 | 397 | N | 397 | -0- | -0- | -0- | 30 | 1 | 367 | 2 | Y | -0- | | | | | -0- |
| 09 | 330 | N | 246 | -0- | -84 | -0- | 22 | 1 | 224 | 2 | Y | -0- | | | | | -0- |
| 10 | 432 | N | 432 | -0- | -0- | -0- | 32 | 1 | 400 | 2 | Y | -0- | | | | | -0- |
| *11 | 455 | N | 455 | -0- | -0- | -0- | 32 | 1 | 423 | 2 | Y | -0- | | | | | -0- |
| *12 | 506 | N | 506 | -0- | -0- | -0- | 38 | 1 | 468 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,065 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 376 | N | 376 | -0- | -0- | -0- | 23 | 1 | 353 | 2 | Y | -0- | | | | | -0- |
| 02 | 308 | N | 284 | -0- | -24 | -0- | 18 | 1 | 266 | 2 | Y | -0- | | | | | -0- |
| 03 | 434 | N | 335 | -0- | -99 | -0- | 21 | 1 | 314 | 2 | Y | -0- | | | | | -0- |
| 04 | 360 | N | 329 | -0- | -31 | -0- | 21 | 1 | 308 | 2 | Y | -0- | | | | | -0- |
| 05 | 366 | N | 366 | -0- | -0- | -0- | 24 | 1 | 342 | 2 | Y | -0- | | | | | -0- |
| 06 | 330 | N | 290 | -0- | -40 | -0- | 20 | 1 | 270 | 2 | Y | -0- | | | | | -0- |
| 07 | 377 | N | 377 | -0- | -0- | -0- | 25 | 1 | 352 | 2 | Y | -0- | | | | | -0- |
| 08 | 372 | N | 361 | -0- | -11 | -0- | 24 | 1 | 337 | 2 | Y | -0- | | | | | -0- |
| 09 | 300 | N | 218 | -0- | -82 | -0- | 15 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 331 | -0- | -41 | -0- | 21 | 1 | 310 | 2 | Y | -0- | | | | | -0- |
| *11 | 433 | N | 433 | -0- | -0- | -0- | 27 | 1 | 406 | 2 | Y | -0- | | | | | -0- |
| *12 | 282 | N | 282 | -0- | -0- | -0- | 19 | 1 | 263 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,982 TOTAL CONDENSATE PROD: -0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 77 | -0- | -16 | -0- | 9 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 66 | -0- | -18 | -0- | 5 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 91 | -0- | -2 | -0- | 14 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 04 | 76 | N | 76 | -0- | -0- | -0- | 12 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 05 | 83 | N | 83 | -0- | -0- | -0- | 15 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 87 | -0- | -3 | -0- | 15 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 82 | -0- | -11 | -0- | 13 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 80 | -0- | -13 | -0- | 13 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 32 | -0- | -58 | -0- | 9 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 10 | 97 | N | 97 | -0- | -0- | -0- | 15 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| *11 | 105 | N | 105 | -0- | -0- | -0- | 18 | 1 | 87 | 2 | Y | -0- | | | | | -0- |
| *12 | 98 | N | 98 | -0- | -0- | -0- | 14 | 1 | 84 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 974 TOTAL CONDENSATE PROD: -0-

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 262 | X | 262 | -0- | -0- | -0- | 21 | 1 | 241 | 2 | Y | -0- | | | | | -0- |
| 02 | 248 | X | 248 | -0- | -0- | -0- | 20 | 1 | 228 | 2 | Y | -0- | | | | | -0- |
| 03 | 252 | N | 252 | -0- | -0- | -0- | 22 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| 04 | 240 | N | 228 | -0- | -12 | -0- | 19 | 1 | 209 | 2 | Y | -0- | | | | | -0- |
| 05 | 298 | N | 298 | -0- | -0- | -0- | 26 | 1 | 272 | 2 | Y | -0- | | | | | -0- |
| 06 | 312 | N | 312 | -0- | -0- | -0- | 27 | 1 | 285 | 2 | Y | -0- | | | | | -0- |
| 07 | 263 | N | 263 | -0- | -0- | -0- | 23 | 1 | 240 | 2 | Y | -0- | | | | | -0- |
| 08 | 276 | N | 276 | -0- | -0- | -0- | 24 | 1 | 252 | 2 | Y | -0- | | | | | -0- |
| 09 | 180 | N | 147 | -0- | -33 | -0- | 15 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| 10 | 301 | N | 301 | -0- | -0- | -0- | 24 | 1 | 277 | 2 | Y | -0- | | | | | -0- |
| *11 | 261 | N | 261 | -0- | -0- | -0- | 22 | 1 | 239 | 2 | Y | -0- | | | | | -0- |
| *12 | 274 | N | 274 | -0- | -0- | -0- | 23 | 1 | 251 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,122 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 53 | N | 53 | -0- | -0- | -0- | 4 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 04 | 47 | N | 47 | -0- | -0- | -0- | 4 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 05 | 66 | N | 66 | -0- | -0- | -0- | 6 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 06 | 79 | N | 79 | -0- | -0- | -0- | 7 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 07 | 59 | N | 59 | -0- | -0- | -0- | 5 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 08 | 76 | N | 76 | -0- | -0- | -0- | 7 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 09 | 33 | N | 33 | -0- | -0- | -0- | 3 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 10 | 44 | N | 44 | -0- | -0- | -0- | 4 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| *11 | 30 | N | 2 | -0- | -28 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 459 TOTAL CONDENSATE PROD: -0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 564 | N | 564 | -0- | -0- | -0- | 35 | 1 | 529 | 2 | Y | -0- | | | | | -0- |
| 02 | 433 | N | 433 | -0- | -0- | -0- | 27 | 1 | 406 | 2 | Y | -0- | | | | | -0- |
| 03 | 651 | N | 619 | -0- | -32 | -0- | 40 | 1 | 579 | 2 | Y | -0- | | | | | -0- |
| 04 | 737 | N | 737 | -0- | -0- | -0- | 45 | 1 | 692 | 2 | Y | -0- | | | | | -0- |
| 05 | 593 | N | 593 | -0- | -0- | -0- | 39 | 1 | 554 | 2 | Y | -0- | | | | | -0- |
| 06 | 600 | N | 545 | -0- | -55 | -0- | 37 | 1 | 508 | 2 | Y | -0- | | | | | -0- |
| 07 | 589 | N | 544 | -0- | -45 | -0- | 36 | 1 | 508 | 2 | Y | -0- | | | | | -0- |
| 08 | 589 | N | 478 | -0- | -111 | -0- | 32 | 1 | 446 | 2 | Y | -0- | | | | | -0- |
| 09 | 540 | N | 332 | -0- | -208 | -0- | 22 | 1 | 310 | 2 | Y | -0- | | | | | -0- |
| 10 | 561 | N | 561 | -0- | -0- | -0- | 36 | 1 | 525 | 2 | Y | -0- | | | | | -0- |
| *11 | 525 | N | 525 | -0- | -0- | -0- | 33 | 1 | 492 | 2 | Y | -0- | | | | | -0- |
| *12 | 430 | N | 430 | -0- | -0- | -0- | 29 | 1 | 401 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,361 TOTAL CONDENSATE PROD: -0-

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 604 | N | 604 | -0- | -0- | -0- | 37 | 1 | 561 | 2 | Y | 5 | 6 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 476 | N | 468 | -0- | -8 | -0- | 28 | 1 | 436 | 2 | Y | 4 | 3 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 496 | N | 449 | -0- | -47 | -0- | 28 | 1 | 415 | 2 | Y | 5 | 7 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 510 | N | 443 | -0- | -67 | -0- | 26 | 1 | 409 | 2 | Y | 7 | 7 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 765 | N | 765 | -0- | -0- | -0- | 50 | 1 | 709 | 2 | Y | 5 | 4 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 669 | N | 669 | -0- | -0- | -0- | 46 | 1 | 620 | 2 | Y | 3 | 7 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 687 | N | 687 | -0- | -0- | -0- | 46 | 1 | 638 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 691 | N | 691 | -0- | -0- | -0- | 46 | 1 | 643 | 2 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 510 | N | 360 | -0- | -150 | -0- | 24 | 1 | 332 | 2 | Y | 4 | 2 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 711 | N | 711 | -0- | -0- | -0- | 45 | 1 | 654 | 2 | Y | 11 | 9 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 510 | N | 491 | -0- | -19 | -0- | 30 | 1 | 450 | 2 | Y | 10 | 9 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 590 | N | 590 | -0- | -0- | -0- | 38 | 1 | 537 | 2 | Y | 14 | 18 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,928 TOTAL CONDENSATE PROD: 73

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | X | 723 | -0- | -176 | -0- | 114 | 1 | 609 | 2 | Y | -0- | | | | | -0- |
| 02 | 835 | X | 835 | -0- | -0- | -0- | 139 | 1 | 696 | 2 | Y | -0- | | | | | -0- |
| 03 | 899 | N | 858 | -0- | -41 | -0- | 146 | 1 | 712 | 2 | Y | -0- | | | | | -0- |
| 04 | 837 | N | 837 | -0- | -0- | -0- | 138 | 1 | 699 | 2 | Y | -0- | | | | | -0- |
| 05 | 899 | N | 634 | -0- | -265 | -0- | 109 | 1 | 525 | 2 | Y | -0- | | | | | -0- |
| 06 | 840 | N | 726 | -0- | -114 | -0- | 121 | 1 | 605 | 2 | Y | -0- | | | | | -0- |
| 07 | 650 | N | 650 | -0- | -0- | -0- | 106 | 1 | 544 | 2 | Y | -0- | | | | | -0- |
| 08 | 817 | N | 817 | -0- | -0- | -0- | 136 | 1 | 681 | 2 | Y | -0- | | | | | -0- |
| 09 | 570 | N | 561 | -0- | -9 | -0- | 132 | 1 | 429 | 2 | Y | -0- | | | | | -0- |
| 10 | 793 | N | 793 | -0- | -0- | -0- | 137 | 1 | 656 | 2 | Y | -0- | | | | | -0- |
| *11 | 695 | N | 695 | -0- | -0- | -0- | 115 | 1 | 580 | 2 | Y | -0- | | | | | -0- |
| *12 | 688 | N | 688 | -0- | -0- | -0- | 112 | 1 | 576 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,817 TOTAL CONDENSATE PROD: -0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 689 | X | 689 | -0- | -0- | -0- | 108 | 1 | 581 | 2 | Y | -0- | | | | | -0- |
| 02 | 792 | X | 792 | -0- | -0- | -0- | 133 | 1 | 659 | 2 | Y | -0- | | | | | -0- |
| 03 | 701 | N | 701 | -0- | -0- | -0- | 119 | 1 | 582 | 2 | Y | -0- | | | | | -0- |
| 04 | 679 | N | 679 | -0- | -0- | -0- | 114 | 1 | 565 | 2 | Y | -0- | | | | | -0- |
| 05 | 620 | N | 598 | -0- | -22 | -0- | 103 | 1 | 495 | 2 | Y | -0- | | | | | -0- |
| 06 | 678 | N | 678 | -0- | -0- | -0- | 112 | 1 | 566 | 2 | Y | -0- | | | | | -0- |
| 07 | 725 | N | 725 | -0- | -0- | -0- | 118 | 1 | 607 | 2 | Y | -0- | | | | | -0- |
| 08 | 777 | N | 777 | -0- | -0- | -0- | 129 | 1 | 648 | 2 | Y | -0- | | | | | -0- |
| 09 | 540 | N | 489 | -0- | -51 | -0- | 115 | 1 | 374 | 2 | Y | -0- | | | | | -0- |
| 10 | 670 | N | 670 | -0- | -0- | -0- | 116 | 1 | 554 | 2 | Y | -0- | | | | | -0- |
| *11 | 587 | N | 587 | -0- | -0- | -0- | 98 | 1 | 489 | 2 | Y | -0- | | | | | -0- |
| *12 | 708 | N | 708 | -0- | -0- | -0- | 115 | 1 | 593 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,093 TOTAL CONDENSATE PROD: -0-

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 770 | N | 770 | -0- | -0- | -0- | 47<br>6 | 1<br>9 | 717 | 2 | Y | 5 | 6 | 1 | | | 5 |
| 02 | 594 | N | 594 | -0- | -0- | -0- | 37<br>3 | 1<br>9 | 554 | 2 | Y | 3 | 3 | 1 | | | 5 |
| 03 | 633 | N | 633 | -0- | -0- | -0- | 40<br>3 | 1<br>9 | 590 | 2 | Y | 3 | 5 | 1 | | | 3 |
| 04 | 588 | N | 588 | -0- | -0- | -0- | 36<br>6 | 1<br>9 | 546 | 2 | Y | 5 | 5 | 1 | | | 3 |
| 05 | 614 | N | 614 | -0- | -0- | -0- | 40<br>3 | 1<br>9 | 571 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 06 | 669 | N | 669 | -0- | -0- | -0- | 45<br>3 | 1<br>9 | 621 | 2 | Y | 3 | 5 | 1 | | | 1 |
| 07 | 656 | N | 656 | -0- | -0- | -0- | 43<br>3 | 1<br>9 | 610 | 2 | Y | 3 | | | | | 4 |
| 08 | 572 | N | 572 | -0- | -0- | -0- | 38<br>2 | 1<br>9 | 532 | 2 | Y | 2 | 3 | 1 | | | 3 |
| 09 | 510 | N | 293 | -0- | -217 | -0- | 20<br>4 | 1<br>9 | 269 | 2 | Y | 4 | 2 | 1 | | | 5 |
| 10 | 549 | N | 549 | -0- | -0- | -0- | 34<br>12 | 1<br>9 | 503 | 2 | Y | 11 | 9 | 1 | | | 7 |
| *11 | 510 | N | 441 | -0- | -69 | -0- | 27<br>11 | 1<br>9 | 403 | 2 | Y | 10 | 9 | 1 | | | 8 |
| *12 | 620 | N | 620 | -0- | -0- | -0- | 40<br>15 | 1<br>9 | 565 | 2 | Y | 14 | 18 | 1 | | | 4 |

TOTAL GAS PROD: 6,999 TOTAL CONDENSATE PROD: 66

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 480 | N | 480 | -0- | -0- | -0- | 30 | 1 6 9 | 444 | 2 | Y | 5 | 6 | 1 | | | 5 |
| 02 | 504 | N | 437 | -0- | -67 | -0- | 27 | 1 4 9 | 406 | 2 | Y | 4 | 3 | 1 | | | 6 |
| 03 | 522 | N | 522 | -0- | -0- | -0- | 33 | 1 6 9 | 483 | 2 | Y | 5 | 7 | 1 | | | 4 |
| 04 | 450 | N | 409 | -0- | -41 | -0- | 25 | 1 6 9 | 378 | 2 | Y | 5 | 6 | 1 | | | 3 |
| 05 | 496 | N | 404 | -0- | -92 | -0- | 27 | 1 3 9 | 374 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 06 | 510 | N | 383 | -0- | -127 | -0- | 26 | 1 3 9 | 354 | 2 | Y | 3 | 5 | 1 | | | 1 |
| 07 | 434 | N | 392 | -0- | -42 | -0- | 26 | 1 3 9 | 363 | 2 | Y | 3 | | | | | 4 |
| 08 | 460 | N | 460 | -0- | -0- | -0- | 31 | 1 1 9 | 428 | 2 | Y | 1 | 3 | 1 | | | 2 |
| 09 | 390 | N | 234 | -0- | -156 | -0- | 15 | 1 2 9 | 217 | 2 | Y | 2 | 1 | 1 | | | 3 |
| 10 | 403 | N | 403 | -0- | -0- | -0- | 25 | 1 6 9 | 372 | 2 | Y | 5 | 5 | 1 | | | 3 |
| *11 | 450 | N | 299 | -0- | -151 | -0- | 18 | 1 7 9 | 274 | 2 | Y | 6 | 5 | 1 | | | 4 |
| *12 | 348 | N | 348 | -0- | -0- | -0- | 22 | 1 8 9 | 318 | 2 | Y | 7 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 4,771 TOTAL CONDENSATE PROD: 49

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 704 | X | 704 | -0- | -0- | -0- | 50 | 1 | 654 | 2 | Y | -0- | | | | | -0- |
| 02 | 504 | X | 502 | -0- | -2 | -0- | 37 | 1 | 465 | 2 | Y | -0- | | | | | -0- |
| 03 | 594 | N | 594 | -0- | -0- | -0- | 44 | 1 | 550 | 2 | Y | -0- | | | | | -0- |
| 04 | 540 | N | 480 | -0- | -60 | -0- | 34 | 1 | 446 | 2 | Y | -0- | | | | | -0- |
| 05 | 558 | N | 503 | -0- | -55 | -0- | 37 | 1 | 466 | 2 | Y | -0- | | | | | -0- |
| 06 | 540 | N | 470 | -0- | -70 | -0- | 37 | 1 | 433 | 2 | Y | -0- | | | | | -0- |
| 07 | 504 | N | 504 | -0- | -0- | -0- | 38 | 1 | 466 | 2 | Y | -0- | | | | | -0- |
| 08 | 600 | N | 600 | -0- | -0- | -0- | 46 | 1 | 554 | 2 | Y | -0- | | | | | -0- |
| 09 | 480 | N | 242 | -0- | -238 | -0- | 22 | 1 | 220 | 2 | Y | -0- | | | | | -0- |
| 10 | 544 | N | 544 | -0- | -0- | -0- | 40 | 1 | 504 | 2 | Y | -0- | | | | | -0- |
| *11 | 661 | N | 661 | -0- | -0- | -0- | 47 | 1 | 614 | 2 | Y | -0- | | | | | -0- |
| *12 | 755 | N | 755 | -0- | -0- | -0- | 57 | 1 | 698 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,559 TOTAL CONDENSATE PROD: -0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 441 | N | 441 | -0- | -0- | -0- | 27 | 1 | 414 | 2 | Y | -0- | | | | | -0- |
| 02 | 532 | N | 362 | -0- | -170 | -0- | 23 | 1 | 339 | 2 | Y | -0- | | | | | -0- |
| 03 | 682 | N | 394 | -0- | -288 | -0- | 26 | 1 | 368 | 2 | Y | -0- | | | | | -0- |
| 04 | 420 | N | 410 | -0- | -10 | -0- | 26 | 1 | 384 | 2 | Y | -0- | | | | | -0- |
| 05 | 520 | N | 520 | -0- | -0- | -0- | 34 | 1 | 486 | 2 | Y | -0- | | | | | -0- |
| 06 | 431 | N | 431 | -0- | -0- | -0- | 29 | 1 | 402 | 2 | Y | -0- | | | | | -0- |
| 07 | 434 | N | 384 | -0- | -50 | -0- | 25 | 1 | 359 | 2 | Y | -0- | | | | | -0- |
| 08 | 527 | N | 365 | -0- | -162 | -0- | 24 | 1 | 341 | 2 | Y | -0- | | | | | -0- |
| 09 | 420 | N | 188 | -0- | -232 | -0- | 13 | 1 | 175 | 2 | Y | -0- | | | | | -0- |
| 10 | 448 | N | 448 | -0- | -0- | -0- | 29 | 1 | 419 | 2 | Y | -0- | | | | | -0- |
| *11 | 521 | N | 521 | -0- | -0- | -0- | 32 | 1 | 489 | 2 | Y | -0- | | | | | -0- |
| *12 | 549 | N | 549 | -0- | -0- | -0- | 36 | 1 | 513 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,013 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 396 | X | 396 | -0- | -0- | -0- | 49 | 1 | 347 | 2 | Y | -0- | | | -0- |
| 02 | 359 | X | 359 | -0- | -0- | -0- | 30 | 1 | 329 | 2 | Y | -0- | | | -0- |
| 03 | 417 | N | 417 | -0- | -0- | -0- | 66 | 1 | 351 | 2 | Y | -0- | | | -0- |
| 04 | 479 | N | 479 | -0- | -0- | -0- | 79 | 1 | 400 | 2 | Y | -0- | | | -0- |
| 05 | 447 | N | 447 | -0- | -0- | -0- | 75 | 1 | 372 | 2 | Y | -0- | | | -0- |
| 06 | 452 | N | 452 | -0- | -0- | -0- | 76 | 1 | 376 | 2 | Y | -0- | | | -0- |
| 07 | 496 | N | 347 | -0- | -149 | -0- | 58 | 1 | 289 | 2 | Y | -0- | | | -0- |
| 08 | 533 | N | 533 | -0- | -0- | -0- | 87 | 1 | 446 | 2 | Y | -0- | | | -0- |
| 09 | 450 | N | 181 | -0- | -269 | -0- | 49 | 1 | 132 | 2 | Y | -0- | | | -0- |
| 10 | 453 | N | 453 | -0- | -0- | -0- | 69 | 1 | 384 | 2 | Y | -0- | | | -0- |
| *11 | 510 | N | 353 | -0- | -157 | -0- | 60 | 1 | 293 | 2 | Y | -0- | | | -0- |
| *12 | 451 | N | 451 | -0- | -0- | -0- | 61 | 1 | 390 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 4,868 TOTAL CONDENSATE PROD: -0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 106 | N | 106 | -0- | -0- | -0- | 13 | 1 | 93 | 2 | Y | -0- | | | -0- |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 7 | 1 | 77 | 2 | Y | -0- | | | -0- |
| 03 | 93 | N | 90 | -0- | -3 | -0- | 14 | 1 | 76 | 2 | Y | -0- | | | -0- |
| 04 | 90 | N | 86 | -0- | -4 | -0- | 15 | 1 | 71 | 2 | Y | -0- | | | -0- |
| 05 | 93 | N | 92 | -0- | -1 | -0- | 16 | 1 | 76 | 2 | Y | -0- | | | -0- |
| 06 | 116 | N | 116 | -0- | -0- | -0- | 19 | 1 | 97 | 2 | Y | -0- | | | -0- |
| 07 | 93 | N | 85 | -0- | -8 | -0- | 15 | 1 | 70 | 2 | Y | -0- | | | -0- |
| 08 | 93 | N | 84 | -0- | -9 | -0- | 14 | 1 | 70 | 2 | Y | -0- | | | -0- |
| 09 | 90 | N | 30 | -0- | -60 | -0- | 8 | 1 | 22 | 2 | Y | -0- | | | -0- |
| 10 | 93 | N | 90 | -0- | -3 | -0- | 14 | 1 | 76 | 2 | Y | -0- | | | -0- |
| *11 | 90 | N | 90 | -0- | -0- | -0- | 16 | 1 | 74 | 2 | Y | -0- | | | -0- |
| *12 | 95 | N | 95 | -0- | -0- | -0- | 12 | 1 | 83 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 1,048 TOTAL CONDENSATE PROD: -0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | X | 356 | -0- | -109 | -0- | 29 | 1 | 327 | 2 | Y | -0- | | | -0- |
| 02 | 420 | X | 288 | -0- | -132 | -0- | 24 | 1 | 264 | 2 | Y | -0- | | | -0- |
| 03 | 403 | N | 350 | -0- | -53 | -0- | 30 | 1 | 320 | 2 | Y | -0- | | | -0- |
| 04 | 330 | N | 287 | -0- | -43 | -0- | 24 | 1 | 263 | 2 | Y | -0- | | | -0- |
| 05 | 364 | N | 364 | -0- | -0- | -0- | 31 | 1 | 333 | 2 | Y | -0- | | | -0- |
| 06 | 330 | N | 323 | -0- | -7 | -0- | 29 | 1 | 294 | 2 | Y | -0- | | | -0- |
| 07 | 302 | N | 302 | -0- | -0- | -0- | 27 | 1 | 275 | 2 | Y | -0- | | | -0- |
| 08 | 279 | N | 252 | -0- | -27 | -0- | 23 | 1 | 229 | 2 | Y | -0- | | | -0- |
| 09 | 270 | N | 133 | -0- | -137 | -0- | 14 | 1 | 119 | 2 | Y | -0- | | | -0- |
| 10 | 288 | N | 288 | -0- | -0- | -0- | 24 | 1 | 264 | 2 | Y | -0- | | | -0- |
| *11 | 240 | N | 207 | -0- | -33 | -0- | 17 | 1 | 190 | 2 | Y | -0- | | | -0- |
| *12 | 283 | N | 283 | -0- | -0- | -0- | 25 | 1 | 258 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 3,433 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 284 | X | 284 | -0- | | -0- | -0- | | 20 | 1 | 264 | 2 | Y | -0- | | | | | -0- |
| 02 | 269 | X | 269 | -0- | | -0- | -0- | | 19 | 1 | 250 | 2 | Y | -0- | | | | | -0- |
| 03 | 293 | N | 293 | -0- | | -0- | -0- | | 22 | 1 | 271 | 2 | Y | -0- | | | | | -0- |
| 04 | 265 | N | 265 | -0- | | -0- | -0- | | 19 | 1 | 246 | 2 | Y | -0- | | | | | -0- |
| 05 | 279 | N | 279 | -0- | | -0- | -0- | | 21 | 1 | 258 | 2 | Y | -0- | | | | | -0- |
| 06 | 273 | N | 273 | -0- | | -0- | -0- | | 22 | 1 | 251 | 2 | Y | -0- | | | | | -0- |
| 07 | 288 | N | 288 | -0- | | -0- | -0- | | 22 | 1 | 266 | 2 | Y | -0- | | | | | -0- |
| 08 | 302 | N | 302 | -0- | | -0- | -0- | | 23 | 1 | 279 | 2 | Y | -0- | | | | | -0- |
| 09 | 1632 | N | 1632 | -0- | | -0- | -0- | | 115 | 1 | 1517 | 2 | Y | -0- | | | | | -0- |
| 10 | 287 | N | 287 | -0- | | -0- | -0- | | 21 | 1 | 266 | 2 | Y | -0- | | | | | -0- |
| *11 | 309 | N | 309 | -0- | | -0- | -0- | | 22 | 1 | 287 | 2 | Y | -0- | | | | | -0- |
| *12 | 288 | N | 288 | -0- | | -0- | -0- | | 22 | 1 | 266 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,769 TOTAL CONDENSATE PROD: -0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 593 | N | 593 | -0- | | -0- | -0- | | 36 | 1 | 551 | 2 | Y | 5 | 6 | 1 | | | 5 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 652 | N | 652 | -0- | | -0- | -0- | | 40 | 1 | 609 | 2 | Y | 3 | 3 | 1 | | | 5 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 674 | N | 674 | -0- | | -0- | -0- | | 43 | 1 | 628 | 2 | Y | 3 | 5 | 1 | | | 3 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 453 | N | 453 | -0- | | -0- | -0- | | 28 | 1 | 422 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 717 | N | 717 | -0- | | -0- | -0- | | 47 | 1 | 667 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 677 | N | 677 | -0- | | -0- | -0- | | 46 | 1 | 628 | 2 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 564 | N | 564 | -0- | | -0- | -0- | | 37 | 1 | 524 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 713 | N | 713 | -0- | | -0- | -0- | | 48 | 1 | 663 | 2 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 510 | N | 382 | -0- | | -128 | -0- | | 25 | 1 | 353 | 2 | Y | 4 | 2 | 1 | | | 5 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 527 | N | 241 | -0- | | -286 | -0- | | 15 | 1 | 220 | 2 | Y | 5 | 7 | 1 | | | 3 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 510 | N | 447 | -0- | | -63 | -0- | | 28 | 1 | 418 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 615 | N | 615 | -0- | | -0- | -0- | | 40 | 1 | 560 | 2 | Y | 14 | 11 | 1 | | | 4 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,728 TOTAL CONDENSATE PROD: 49

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 608 | N | 608 | -0- | -0- | -0- | 37 | 1 | 568 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 560 | N | 525 | -0- | -35 | -0- | 32 | 1 | 490 | 2 | Y | 3 | 2 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 620 | N | 583 | -0- | -37 | -0- | 38 | 1 | 542 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 600 | N | 506 | -0- | -94 | -0- | 31 | 1 | 469 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 738 | N | 738 | -0- | -0- | -0- | 48 | 1 | 687 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 793 | N | 793 | -0- | -0- | -0- | 54 | 1 | 736 | 2 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 772 | N | 772 | -0- | -0- | -0- | 51 | 1 | 718 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 806 | N | 806 | -0- | -0- | -0- | 53 | 1 | 751 | 2 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 540 | N | 365 | -0- | -175 | -0- | 24 | 1 | 337 | 2 | Y | 4 | 2 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 701 | N | 701 | -0- | -0- | -0- | 44 | 1 | 645 | 2 | Y | 11 | 9 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 675 | N | 675 | -0- | -0- | -0- | 41 | 1 | 623 | 2 | Y | 10 | 9 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 717 | N | 717 | -0- | -0- | -0- | 46 | 1 | 656 | 2 | Y | 14 | 18 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,789 TOTAL CONDENSATE PROD: 64

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 387 | X | 387 | -0- | -0- | -0- | 27 | 1 | 360 | 2 | Y | -0- | | | | | -0- |
| 02 | 313 | X | 313 | -0- | -0- | -0- | 22 | 1 | 291 | 2 | Y | -0- | | | | | -0- |
| 03 | 392 | N | 392 | -0- | -0- | -0- | 28 | 1 | 364 | 2 | Y | -0- | | | | | -0- |
| 04 | 340 | N | 340 | -0- | -0- | -0- | 25 | 1 | 315 | 2 | Y | -0- | | | | | -0- |
| 05 | 448 | N | 448 | -0- | -0- | -0- | 33 | 1 | 415 | 2 | Y | -0- | | | | | -0- |
| 06 | 330 | N | 307 | -0- | -23 | -0- | 23 | 1 | 284 | 2 | Y | -0- | | | | | -0- |
| 07 | 341 | N | 292 | -0- | -49 | -0- | 22 | 1 | 270 | 2 | Y | -0- | | | | | -0- |
| 08 | 372 | N | 299 | -0- | -73 | -0- | 23 | 1 | 276 | 2 | Y | -0- | | | | | -0- |
| 09 | 1014 | N | 1014 | -0- | -0- | -0- | 71 | 1 | 943 | 2 | Y | -0- | | | | | -0- |
| 10 | 314 | N | 314 | -0- | -0- | -0- | 23 | 1 | 291 | 2 | Y | -0- | | | | | -0- |
| *11 | 300 | N | 209 | -0- | -91 | -0- | 15 | 1 | 194 | 2 | Y | -0- | | | | | -0- |
| 12 | 372 | N | 300 | -0- | -72 | -0- | 22 | 1 | 278 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,615 TOTAL CONDENSATE PROD: -0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 977 | X | 977 | -0- | -0- | -0- | 68 | 1 | 909 | 2 | Y | -0- | | | | | -0- |
| 02 | 763 | X | 763 | -0- | -0- | -0- | 54 | 1 | 709 | 2 | Y | -0- | | | | | -0- |
| 03 | 951 | N | 951 | -0- | -0- | -0- | 69 | 1 | 882 | 2 | Y | -0- | | | | | -0- |
| 04 | 774 | N | 774 | -0- | -0- | -0- | 55 | 1 | 719 | 2 | Y | -0- | | | | | -0- |
| 05 | 775 | N | 771 | -0- | -4 | -0- | 57 | 1 | 714 | 2 | Y | -0- | | | | | -0- |
| 06 | 877 | N | 877 | -0- | -0- | -0- | 68 | 1 | 809 | 2 | Y | -0- | | | | | -0- |
| 07 | 858 | N | 858 | -0- | -0- | -0- | 65 | 1 | 793 | 2 | Y | -0- | | | | | -0- |
| 08 | 763 | N | 763 | -0- | -0- | -0- | 59 | 1 | 704 | 2 | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 5232 | -0- | 2232 | 2232 | 365 | 1 | 4867 | 2 | Y | -0- | | | | | -0- |
| 10 | 3022 | N | 790 | -0- | -2232 | -0- | 59 | 1 | 731 | 2 | Y | -0- | | | | | -0- |
| *11 | 961 | N | 961 | -0- | -0- | -0- | 70 | 1 | 891 | 2 | Y | -0- | | | | | -0- |
| *12 | 825 | X | 825 | -0- | -0- | -0- | 63 | 1 | 762 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,542 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | C M | COND PROD | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | N | 101 | -0- | -0- | -0- | 6 | 1<br>3 9 | 92 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 02 | 104 | N | 104 | -0- | -0- | -0- | 7 | 1<br>3 9 | 94 | 2 | Y | 3 | 2 | 1 | | | 4 |
| 03 | 111 | N | 111 | -0- | -0- | -0- | 7 | 1<br>3 9 | 101 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 04 | 108 | N | 108 | -0- | -0- | -0- | 7 | 1<br>6 9 | 95 | 2 | Y | 5 | 5 | 1 | | | 3 |
| 05 | 62 | N | 57 | -0- | -5 | -0- | 3 | 1<br>3 9 | 51 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 06 | 60 | N | 46 | -0- | -14 | -0- | 3 | 1<br>3 9 | 40 | 2 | Y | 3 | 5 | 1 | | | 1 |
| 07 | 44 | N | 44 | -0- | -0- | -0- | 3 | 1<br>2 9 | 39 | 2 | Y | 2 | | | | | 3 |
| 08 | 43 | N | 43 | -0- | -0- | -0- | 3 | 1<br>1 9 | 39 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 09 | 30 | N | 24 | -0- | -6 | -0- | 2 | 1<br>2 9 | 20 | 2 | Y | 2 | 1 | 1 | | | 3 |
| 10 | 39 | N | 39 | -0- | -0- | -0- | 2 | 1<br>4 9 | 33 | 2 | Y | 4 | 4 | 1 | | | 3 |
| *11 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1<br>7 9 | 27 | 2 | Y | 6 | 5 | 1 | | | 4 |
| *12 | 46 | N | 46 | -0- | -0- | -0- | 2 | 1<br>8 9 | 36 | 2 | Y | 7 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 759 TOTAL CONDENSATE PROD: 42

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | C M | COND PROD | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 547 | N | 547 | -0- | -0- | -0- | 33 | 1<br>19 9 | 495 | 2 | Y | 17 | 22 | 1 | | | 15 |
| 02 | 560 | N | 405 | -0- | -155 | -0- | 24 | 1<br>15 9 | 366 | 2 | Y | 14 | 11 | 1 | | | 18 |
| 03 | 565 | N | 565 | -0- | -0- | -0- | 35 | 1<br>17 9 | 513 | 2 | Y | 15 | 19 | 1 | | | 14 |
| 04 | 540 | N | 534 | -0- | -6 | -0- | 31 | 1<br>22 9 | 481 | 2 | Y | 20 | 22 | 1 | | | 12 |
| 05 | 480 | N | 480 | -0- | -0- | -0- | 30 | 1<br>20 9 | 430 | 2 | Y | 18 | 13 | 1 | | | 17 |
| 06 | 540 | N | 357 | -0- | -183 | -0- | 23 | 1<br>15 9 | 319 | 2 | Y | 14 | 24 | 1 | | | 7 |
| 07 | 568 | N | 568 | -0- | -0- | -0- | 37 | 1<br>12 9 | 519 | 2 | Y | 11 | | | | | 18 |
| 08 | 465 | N | 319 | -0- | -146 | -0- | 21 | 1<br>12 9 | 286 | 2 | Y | 11 | 13 | 1 | | | 16 |
| 09 | 360 | N | 265 | -0- | -95 | -0- | 17 | 1<br>24 9 | 224 | 2 | Y | 22 | 11 | 1 | | | 27 |
| 10 | 558 | N | 452 | -0- | -106 | -0- | 25 | 1<br>54 9 | 373 | 2 | Y | 49 | 44 | 1 | | | 32 |
| *11 | 335 | N | 335 | -0- | -0- | -0- | 18 | 1<br>59 9 | 258 | 2 | Y | 54 | 45 | 1 | | | 41 |
| *12 | 713 | N | 713 | -0- | -0- | -0- | 43 | 1<br>73 9 | 597 | 2 | Y | 66 | 88 | 1 | | | 19 |

TOTAL GAS PROD: 5,540 TOTAL CONDENSATE PROD: 311

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 552 | N | 552 | -0- | -0- | -0- | 33 | 1 | 516 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 389 | N | 389 | -0- | -0- | -0- | 24 | 1 | 362 | 2 | Y | 3 | 2 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 465 | N | 400 | -0- | -65 | -0- | 26 | 1 | 371 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 450 | N | 400 | -0- | -50 | -0- | 24 | 1 | 370 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 434 | N | 354 | -0- | -80 | -0- | 23 | 1 | 328 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 390 | N | 368 | -0- | -22 | -0- | 25 | 1 | 340 | 2 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 403 | N | 364 | -0- | -39 | -0- | 24 | 1 | 338 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 341 | N | 272 | -0- | -69 | -0- | 19 | 1 | 252 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 360 | N | 172 | -0- | -188 | -0- | 12 | 1 | 158 | 2 | Y | 2 | 1 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 372 | N | 280 | -0- | -92 | -0- | 18 | 1 | 258 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 270 | N | 206 | -0- | -64 | -0- | 12 | 1 | 187 | 2 | Y | 6 | 5 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 367 | N | 367 | -0- | -0- | -0- | 24 | 1 | 335 | 2 | Y | 7 | 9 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,124 TOTAL CONDENSATE PROD: 42

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | X | 442 | -0- | -364 | -0- | 34 | 1 | 408 | 2 | Y | -0- | | | | | -0- |
| 02 | 728 | X | 398 | -0- | -330 | -0- | 32 | 1 | 366 | 2 | Y | -0- | | | | | -0- |
| 03 | 529 | N | 529 | -0- | -0- | -0- | 42 | 1 | 487 | 2 | Y | -0- | | | | | -0- |
| 04 | 642 | N | 642 | -0- | -0- | -0- | 48 | 1 | 594 | 2 | Y | -0- | | | | | -0- |
| 05 | 661 | N | 661 | -0- | -0- | -0- | 52 | 1 | 609 | 2 | Y | -0- | | | | | -0- |
| 06 | 535 | N | 535 | -0- | -0- | -0- | 44 | 1 | 491 | 2 | Y | -0- | | | | | -0- |
| 07 | 509 | N | 509 | -0- | -0- | -0- | 41 | 1 | 468 | 2 | Y | -0- | | | | | -0- |
| 08 | 465 | N | 437 | -0- | -28 | -0- | 36 | 1 | 401 | 2 | Y | -0- | | | | | -0- |
| 09 | 450 | N | 286 | -0- | -164 | -0- | 26 | 1 | 260 | 2 | Y | -0- | | | | | -0- |
| 10 | 465 | N | 428 | -0- | -37 | -0- | 33 | 1 | 395 | 2 | Y | -0- | | | | | -0- |
| *11 | 424 | N | 424 | -0- | -0- | -0- | 33 | 1 | 391 | 2 | Y | -0- | | | | | -0- |
| *12 | 363 | N | 363 | -0- | -0- | -0- | 30 | 1 | 333 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,654 TOTAL CONDENSATE PROD: -0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | X | 620 | -0- | -310 | -0- | 97 | 1 | 523 | 2 | Y | -0- | | | | | -0- |
| 02 | 840 | X | 524 | -0- | -316 | -0- | 87 | 1 | 437 | 2 | Y | -0- | | | | | -0- |
| 03 | 736 | N | 736 | -0- | -0- | -0- | 125 | 1 | 611 | 2 | Y | -0- | | | | | -0- |
| 04 | 600 | N | 556 | -0- | -44 | -0- | 93 | 1 | 463 | 2 | Y | -0- | | | | | -0- |
| 05 | 589 | N | 479 | -0- | -110 | -0- | 83 | 1 | 396 | 2 | Y | -0- | | | | | -0- |
| 06 | 720 | N | 684 | -0- | -36 | -0- | 113 | 1 | 571 | 2 | Y | -0- | | | | | -0- |
| 07 | 665 | N | 665 | -0- | -0- | -0- | 107 | 1 | 558 | 2 | Y | -0- | | | | | -0- |
| 08 | 756 | N | 756 | -0- | -0- | -0- | 125 | 1 | 631 | 2 | Y | -0- | | | | | -0- |
| 09 | 630 | N | 453 | -0- | -177 | -0- | 107 | 1 | 346 | 2 | Y | -0- | | | | | -0- |
| 10 | 720 | N | 720 | -0- | -0- | -0- | 125 | 1 | 595 | 2 | Y | -0- | | | | | -0- |
| *11 | 689 | N | 689 | -0- | -0- | -0- | 115 | 1 | 574 | 2 | Y | -0- | | | | | -0- |
| 12 | 465 | N | 454 | -0- | -11 | -0- | 74 | 1 | 380 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,336 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 193 | N | 193 | -0- | -0- | -0- | 12 | 1 3 9 | 178 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 02 | 191 | N | 191 | -0- | -0- | -0- | 12 | 1 3 9 | 176 | 2 | Y | 3 | 2 | 1 | | | 4 |
| 03 | 227 | N | 227 | -0- | -0- | -0- | 14 | 1 3 9 | 210 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 04 | 180 | N | 179 | -0- | -1 | -0- | 11 | 1 6 9 | 162 | 2 | Y | 5 | 5 | 1 | | | 3 |
| 05 | 213 | N | 213 | -0- | -0- | -0- | 14 | 1 3 9 | 196 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 06 | 198 | N | 198 | -0- | -0- | -0- | 13 | 1 3 9 | 182 | 2 | Y | 3 | 5 | 1 | | | 1 |
| 07 | 190 | N | 190 | -0- | -0- | -0- | 12 | 1 2 9 | 176 | 2 | Y | 2 | | | | | 3 |
| 08 | 232 | N | 232 | -0- | -0- | -0- | 15 | 1 1 9 | 216 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 09 | 210 | N | 188 | -0- | -22 | -0- | 12 | 1 2 9 | 174 | 2 | Y | 2 | 1 | 1 | | | 3 |
| 10 | 307 | N | 307 | -0- | -0- | -0- | 19 | 1 6 9 | 282 | 2 | Y | 5 | 5 | 1 | | | 3 |
| *11 | 260 | N | 260 | -0- | -0- | -0- | 16 | 1 7 9 | 237 | 2 | Y | 6 | 5 | 1 | | | 4 |
| *12 | 258 | N | 258 | -0- | -0- | -0- | 17 | 1 8 9 | 233 | 2 | Y | 7 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 2,636 TOTAL CONDENSATE PROD: 43

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 330 | N | 330 | -0- | -0- | -0- | 20 | 1 | 310 | 2 | Y | -0- | | | | | -0- |
| 02 | 504 | N | 325 | -0- | -179 | -0- | 20 | 1 | 305 | 2 | Y | -0- | | | | | -0- |
| 03 | 440 | N | 440 | -0- | -0- | -0- | 28 | 1 | 412 | 2 | Y | -0- | | | | | -0- |
| 04 | 428 | N | 428 | -0- | -0- | -0- | 26 | 1 | 402 | 2 | Y | -0- | | | | | -0- |
| 05 | 590 | N | 590 | -0- | -0- | -0- | 39 | 1 | 551 | 2 | Y | -0- | | | | | -0- |
| 06 | 420 | N | 322 | -0- | -98 | -0- | 22 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| 07 | 488 | N | 488 | -0- | -0- | -0- | 32 | 1 | 456 | 2 | Y | -0- | | | | | -0- |
| 08 | 589 | N | 463 | -0- | -126 | -0- | 31 | 1 | 432 | 2 | Y | -0- | | | | | -0- |
| 09 | 330 | N | 147 | -0- | -183 | -0- | 10 | 1 | 137 | 2 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 377 | -0- | -119 | -0- | 25 | 1 | 352 | 2 | Y | -0- | | | | | -0- |
| *11 | 450 | N | 389 | -0- | -61 | -0- | 25 | 1 | 364 | 2 | Y | -0- | | | | | -0- |
| *12 | 322 | N | 322 | -0- | -0- | -0- | 21 | 1 | 301 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,621 TOTAL CONDENSATE PROD: -0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1384 | N | 1384 | -0- | -0- | -0- | 85 | 1 | 1299 | 2 | Y | -0- | | | | | -0- |
| 02 | 1232 | N | 1232 | -0- | -0- | -0- | 77 | 1 | 1155 | 2 | Y | -0- | | | | | -0- |
| 03 | 1280 | N | 1280 | -0- | -0- | -0- | 83 | 1 | 1197 | 2 | Y | -0- | | | | | -0- |
| 04 | 1328 | N | 1328 | -0- | -0- | -0- | 82 | 1 | 1246 | 2 | Y | -0- | | | | | -0- |
| 05 | 1142 | N | 1142 | -0- | -0- | -0- | 75 | 1 | 1067 | 2 | Y | -0- | | | | | -0- |
| 06 | 1232 | N | 1232 | -0- | -0- | -0- | 84 | 1 | 1148 | 2 | Y | -0- | | | | | -0- |
| 07 | 957 | N | 957 | -0- | -0- | -0- | 63 | 1 | 894 | 2 | Y | -0- | | | | | -0- |
| 08 | 930 | N | 880 | -0- | -50 | -0- | 58 | 1 | 822 | 2 | Y | -0- | | | | | -0- |
| 09 | 900 | N | 600 | -0- | -300 | -0- | 41 | 1 | 559 | 2 | Y | -0- | | | | | -0- |
| 10 | 1037 | N | 1037 | -0- | -0- | -0- | 66 | 1 | 971 | 2 | Y | -0- | | | | | -0- |
| *11 | 903 | N | 903 | -0- | -0- | -0- | 57 | 1 | 846 | 2 | Y | -0- | | | | | -0- |
| *12 | 691 | N | 691 | -0- | -0- | -0- | 45 | 1 | 646 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,666 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | X | 401 | -0- | -188 | -0- | 29 | 1 | 372 | 2 | Y | -0- | | | | | -0- |
| 02 | 532 | X | 522 | -0- | -10 | -0- | 37 | 1 | 485 | 2 | Y | -0- | | | | | -0- |
| 03 | 480 | N | 480 | -0- | -0- | -0- | 36 | 1 | 444 | 2 | Y | -0- | | | | | -0- |
| 04 | 400 | N | 400 | -0- | -0- | -0- | 28 | 1 | 372 | 2 | Y | -0- | | | | | -0- |
| 05 | 589 | N | 425 | -0- | -164 | -0- | 31 | 1 | 394 | 2 | Y | -0- | | | | | -0- |
| 06 | 450 | N | 424 | -0- | -26 | -0- | 33 | 1 | 391 | 2 | Y | -0- | | | | | -0- |
| 07 | 451 | N | 451 | -0- | -0- | -0- | 33 | 1 | 418 | 2 | Y | -0- | | | | | -0- |
| 08 | 451 | N | 451 | -0- | -0- | -0- | 35 | 1 | 416 | 2 | Y | -0- | | | | | -0- |
| 09 | 2635 | N | 2635 | -0- | -0- | -0- | 184 | 1 | 2451 | 2 | Y | -0- | | | | | -0- |
| 10 | 465 | N | 404 | -0- | -61 | -0- | 29 | 1 | 375 | 2 | Y | -0- | | | | | -0- |
| *11 | 457 | N | 457 | -0- | -0- | -0- | 33 | 1 | 424 | 2 | Y | -0- | | | | | -0- |
| 12 | 496 | N | 378 | -0- | -118 | -0- | 28 | 1 | 350 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,428 TOTAL CONDENSATE PROD: -0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 429 | N | 429 | -0- | -0- | -0- | 26 | 1 | 403 | 2 | Y | -0- | | | | | -0- |
| 02 | 368 | N | 368 | -0- | -0- | -0- | 23 | 1 | 345 | 2 | Y | -0- | | | | | -0- |
| 03 | 444 | N | 444 | -0- | -0- | -0- | 29 | 1 | 415 | 2 | Y | -0- | | | | | -0- |
| 04 | 445 | N | 445 | -0- | -0- | -0- | 28 | 1 | 417 | 2 | Y | -0- | | | | | -0- |
| 05 | 418 | N | 418 | -0- | -0- | -0- | 27 | 1 | 391 | 2 | Y | -0- | | | | | -0- |
| 06 | 402 | N | 402 | -0- | -0- | -0- | 27 | 1 | 375 | 2 | Y | -0- | | | | | -0- |
| 07 | 415 | N | 415 | -0- | -0- | -0- | 27 | 1 | 388 | 2 | Y | -0- | | | | | -0- |
| 08 | 403 | N | 279 | -0- | -124 | -0- | 19 | 1 | 260 | 2 | Y | -0- | | | | | -0- |
| 09 | 390 | N | 245 | -0- | -145 | -0- | 17 | 1 | 228 | 2 | Y | -0- | | | | | -0- |
| 10 | 458 | N | 458 | -0- | -0- | -0- | 29 | 1 | 429 | 2 | Y | -0- | | | | | -0- |
| *11 | 475 | N | 475 | -0- | -0- | -0- | 30 | 1 | 445 | 2 | Y | -0- | | | | | -0- |
| *12 | 499 | N | 499 | -0- | -0- | -0- | 33 | 1 | 466 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,877 TOTAL CONDENSATE PROD: -0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 62 | -0- | -0- | -0- | 4 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 188 | N | 188 | -0- | -0- | -0- | 12 | 1 | 176 | 2 | Y | -0- | | | | | -0- |
| 04 | 203 | N | 203 | -0- | -0- | -0- | 12 | 1 | 191 | 2 | Y | -0- | | | | | -0- |
| 05 | 194 | N | 194 | -0- | -0- | -0- | 13 | 1 | 181 | 2 | Y | -0- | | | | | -0- |
| 06 | 134 | N | 134 | -0- | -0- | -0- | 9 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 98 | -0- | -26 | -0- | 7 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 08 | 157 | N | 157 | -0- | -0- | -0- | 10 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 87 | -0- | -33 | -0- | 6 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 49 | -0- | -44 | -0- | 3 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| *11 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,172 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 404 | X | 404 | -0- | -0- | -0- | 29 | 1 | 375 | 2 | Y | -0- | | | | | -0- |
| 02 | 246 | X | 246 | -0- | -0- | -0- | 19 | 1 | 227 | 2 | Y | -0- | | | | | -0- |
| 03 | 330 | N | 330 | -0- | -0- | -0- | 24 | 1 | 306 | 2 | Y | -0- | | | | | -0- |
| 04 | 312 | N | 312 | -0- | -0- | -0- | 22 | 1 | 290 | 2 | Y | -0- | | | | | -0- |
| 05 | 338 | N | 338 | -0- | -0- | -0- | 26 | 1 | 312 | 2 | Y | -0- | | | | | -0- |
| 06 | 331 | N | 331 | -0- | -0- | -0- | 25 | 1 | 306 | 2 | Y | -0- | | | | | -0- |
| 07 | 462 | N | 462 | -0- | -0- | -0- | 35 | 1 | 427 | 2 | Y | -0- | | | | | -0- |
| 08 | 416 | N | 416 | -0- | -0- | -0- | 31 | 1 | 385 | 2 | Y | -0- | | | | | -0- |
| 09 | 180 | N | 180 | -0- | -0- | -0- | 15 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| 10 | 314 | N | 314 | -0- | -0- | -0- | 23 | 1 | 291 | 2 | Y | -0- | | | | | -0- |
| *11 | 241 | N | 241 | -0- | -0- | -0- | 17 | 1 | 224 | 2 | Y | -0- | | | | | -0- |
| *12 | 265 | N | 265 | -0- | -0- | -0- | 19 | 1 | 246 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,839 TOTAL CONDENSATE PROD: -0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | X | 508 | -0- | -19 | -0- | 35 | 1 | 473 | 2 | Y | -0- | | | | | -0- |
| 02 | 476 | X | 442 | -0- | -34 | -0- | 32 | 1 | 410 | 2 | Y | -0- | | | | | -0- |
| 03 | 570 | N | 570 | -0- | -0- | -0- | 42 | 1 | 528 | 2 | Y | -0- | | | | | -0- |
| 04 | 480 | N | 400 | -0- | -80 | -0- | 28 | 1 | 372 | 2 | Y | -0- | | | | | -0- |
| 05 | 496 | N | 418 | -0- | -78 | -0- | 31 | 1 | 387 | 2 | Y | -0- | | | | | -0- |
| 06 | 510 | N | 496 | -0- | -14 | -0- | 39 | 1 | 457 | 2 | Y | -0- | | | | | -0- |
| 07 | 485 | N | 485 | -0- | -0- | -0- | 37 | 1 | 448 | 2 | Y | -0- | | | | | -0- |
| 08 | 405 | N | 405 | -0- | -0- | -0- | 31 | 1 | 374 | 2 | Y | -0- | | | | | -0- |
| 09 | 510 | N | 265 | -0- | -245 | -0- | 23 | 1 | 242 | 2 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 459 | -0- | -37 | -0- | 34 | 1 | 425 | 2 | Y | -0- | | | | | -0- |
| *11 | 396 | N | 396 | -0- | -0- | -0- | 29 | 1 | 367 | 2 | Y | -0- | | | | | -0- |
| *12 | 404 | N | 404 | -0- | -0- | -0- | 31 | 1 | 373 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,248 TOTAL CONDENSATE PROD: -0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 636 | X | 636 | -0- | -0- | -0- | 44 | 1 | 592 | 2 | Y | -0- | | | | | -0- |
| 02 | 560 | X | 384 | -0- | -176 | -0- | 27 | 1 | 357 | 2 | Y | -0- | | | | | -0- |
| 03 | 620 | N | 518 | -0- | -102 | -0- | 38 | 1 | 480 | 2 | Y | -0- | | | | | -0- |
| 04 | 600 | N | 412 | -0- | -188 | -0- | 29 | 1 | 383 | 2 | Y | -0- | | | | | -0- |
| 05 | 541 | N | 541 | -0- | -0- | -0- | 41 | 1 | 500 | 2 | Y | -0- | | | | | -0- |
| 06 | 769 | N | 769 | -0- | -0- | -0- | 60 | 1 | 709 | 2 | Y | -0- | | | | | -0- |
| 07 | 601 | N | 601 | -0- | -0- | -0- | 45 | 1 | 556 | 2 | Y | -0- | | | | | -0- |
| 08 | 527 | N | 427 | -0- | -100 | -0- | 33 | 1 | 394 | 2 | Y | -0- | | | | | -0- |
| 09 | 600 | N | 341 | -0- | -259 | -0- | 28 | 1 | 313 | 2 | Y | -0- | | | | | -0- |
| 10 | 589 | N | 521 | -0- | -68 | -0- | 39 | 1 | 482 | 2 | Y | -0- | | | | | -0- |
| *11 | 863 | N | 863 | -0- | -0- | -0- | 61 | 1 | 802 | 2 | Y | -0- | | | | | -0- |
| *12 | 771 | N | 771 | -0- | -0- | -0- | 58 | 1 | 713 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,784 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 444 | N | 444 | -0- | -0- | -0- | 27 | 1 | 417 | 2 | Y | -0- | | | | | -0- |
| 02 | 424 | N | 424 | -0- | -0- | -0- | 26 | 1 | 398 | 2 | Y | -0- | | | | | -0- |
| 03 | 532 | N | 532 | -0- | -0- | -0- | 34 | 1 | 498 | 2 | Y | -0- | | | | | -0- |
| 04 | 514 | N | 514 | -0- | -0- | -0- | 31 | 1 | 483 | 2 | Y | -0- | | | | | -0- |
| 05 | 465 | N | 433 | -0- | -32 | -0- | 28 | 1 | 405 | 2 | Y | -0- | | | | | -0- |
| 06 | 510 | N | 429 | -0- | -81 | -0- | 29 | 1 | 400 | 2 | Y | -0- | | | | | -0- |
| 07 | 510 | N | 510 | -0- | -0- | -0- | 34 | 1 | 476 | 2 | Y | -0- | | | | | -0- |
| 08 | 547 | N | 547 | -0- | -0- | -0- | 36 | 1 | 511 | 2 | Y | -0- | | | | | -0- |
| 09 | 420 | N | 310 | -0- | -110 | -0- | 21 | 1 | 289 | 2 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 478 | -0- | -18 | -0- | 30 | 1 | 448 | 2 | Y | -0- | | | | | -0- |
| *11 | 490 | N | 490 | -0- | -0- | -0- | 30 | 1 | 460 | 2 | Y | -0- | | | | | -0- |
| *12 | 591 | N | 591 | -0- | -0- | -0- | 40 | 1 | 551 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,702 TOTAL CONDENSATE PROD: -0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 379 | N | 379 | -0- | -0- | -0- | 23 | 1 | 356 | 2 | Y | -0- | | | | | -0- |
| 02 | 306 | N | 306 | -0- | -0- | -0- | 19 | 1 | 287 | 2 | Y | -0- | | | | | -0- |
| 03 | 403 | N | 323 | -0- | -80 | -0- | 21 | 1 | 302 | 2 | Y | -0- | | | | | -0- |
| 04 | 360 | N | 299 | -0- | -61 | -0- | 19 | 1 | 280 | 2 | Y | -0- | | | | | -0- |
| 05 | 341 | N | 339 | -0- | -2 | -0- | 22 | 1 | 317 | 2 | Y | -0- | | | | | -0- |
| 06 | 308 | N | 308 | -0- | -0- | -0- | 21 | 1 | 287 | 2 | Y | -0- | | | | | -0- |
| 07 | 310 | N | 265 | -0- | -45 | -0- | 17 | 1 | 248 | 2 | Y | -0- | | | | | -0- |
| 08 | 341 | N | 245 | -0- | -96 | -0- | 17 | 1 | 228 | 2 | Y | -0- | | | | | -0- |
| 09 | 300 | N | 175 | -0- | -125 | -0- | 12 | 1 | 163 | 2 | Y | -0- | | | | | -0- |
| 10 | 318 | N | 318 | -0- | -0- | -0- | 20 | 1 | 298 | 2 | Y | -0- | | | | | -0- |
| *11 | 354 | N | 354 | -0- | -0- | -0- | 23 | 1 | 331 | 2 | Y | -0- | | | | | -0- |
| *12 | 332 | N | 332 | -0- | -0- | -0- | 22 | 1 | 310 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,643 TOTAL CONDENSATE PROD: -0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | X | 494 | -0- | -126 | -0- | 35 | 1 | 459 | 2 | Y | -0- | | | | | -0- |
| 02 | 560 | X | 532 | -0- | -28 | -0- | 38 | 1 | 494 | 2 | Y | -0- | | | | | -0- |
| 03 | 573 | N | 573 | -0- | -0- | -0- | 42 | 1 | 531 | 2 | Y | -0- | | | | | -0- |
| 04 | 480 | N | 377 | -0- | -103 | -0- | 27 | 1 | 350 | 2 | Y | -0- | | | | | -0- |
| 05 | 589 | N | 508 | -0- | -81 | -0- | 38 | 1 | 470 | 2 | Y | -0- | | | | | -0- |
| 06 | 540 | N | 442 | -0- | -98 | -0- | 34 | 1 | 408 | 2 | Y | -0- | | | | | -0- |
| 07 | 590 | N | 590 | -0- | -0- | -0- | 45 | 1 | 545 | 2 | Y | -0- | | | | | -0- |
| 08 | 496 | N | 452 | -0- | -44 | -0- | 35 | 1 | 417 | 2 | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 3063 | -0- | 63 | 63 | 214 | 1 | 2849 | 2 | Y | -0- | | | | | -0- |
| 10 | 558 | N | 457 | -0- | -101 | -0- | 34 | 1 | 423 | 2 | Y | -0- | | | | | -0- |
| *11 | 603 | N | 603 | -0- | -0- | -0- | 44 | 1 | 559 | 2 | Y | -0- | | | | | -0- |
| *12 | 573 | X | 573 | -0- | -0- | -0- | 44 | 1 | 529 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,664 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1867 | X | 1867 | -0- | -0- | -0- | 130 | 1 | 1737 | 2 | Y | -0- | | | | | -0- |
| 02 | 980 | X | 980 | -0- | -0- | -0- | 71 | 1 | 909 | 2 | Y | -0- | | | | | -0- |
| 03 | 1472 | N | 1472 | -0- | -0- | -0- | 108 | 1 | 1364 | 2 | Y | -0- | | | | | -0- |
| 04 | 1392 | N | 1392 | -0- | -0- | -0- | 99 | 1 | 1293 | 2 | Y | -0- | | | | | -0- |
| 05 | 1544 | N | 1544 | -0- | -0- | -0- | 116 | 1 | 1428 | 2 | Y | -0- | | | | | -0- |
| 06 | 1571 | N | 1571 | -0- | -0- | -0- | 123 | 1 | 1448 | 2 | Y | -0- | | | | | -0- |
| 07 | 1645 | N | 1645 | -0- | -0- | -0- | 124 | 1 | 1521 | 2 | Y | -0- | | | | | -0- |
| 08 | 1831 | N | 1831 | -0- | -0- | -0- | 141 | 1 | 1690 | 2 | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 8652 | -0- | 5652 | 5652 | 605 | 1 | 8047 | 2 | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 1361 | -0- | -1739 | 3913 | 102 | 1 | 1259 | 2 | Y | -0- | | | | | -0- |
| *11 | 3000 | N | 1512 | -0- | -1488 | 2425 | 111 | 1 | 1401 | 2 | Y | -0- | | | | | -0- |
| *12 | 3946 | X | 1521 | -0- | -2425 | -0- | 116 | 1 | 1405 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 25,348 TOTAL CONDENSATE PROD: -0-

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 467 | N | 467 | -0- | -0- | -0- | 28 | 1 | 433 | 2 | Y | 5 | 6 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 441 | N | 441 | -0- | -0- | -0- | 27 | 1 | 410 | 2 | Y | 4 | 3 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 434 | N | 381 | -0- | -53 | -0- | 24 | 1 | 351 | 2 | Y | 5 | 7 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 450 | N | 399 | -0- | -51 | -0- | 24 | 1 | 369 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 496 | N | 365 | -0- | -131 | -0- | 24 | 1 | 338 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 467 | N | 467 | -0- | -0- | -0- | 32 | 1 | 432 | 2 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 486 | N | 486 | -0- | -0- | -0- | 32 | 1 | 451 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 382 | N | 382 | -0- | -0- | -0- | 26 | 1 | 354 | 2 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 450 | N | 205 | -0- | -245 | -0- | 14 | 1 | 187 | 2 | Y | 4 | 2 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 465 | N | 355 | -0- | -110 | -0- | 22 | 1 | 321 | 2 | Y | 11 | 9 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 360 | N | 327 | -0- | -33 | -0- | 20 | 1 | 299 | 2 | Y | 7 | 8 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 437 | N | 437 | -0- | -0- | -0- | 28 | 1 | 401 | 2 | Y | 7 | 11 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,712 TOTAL CONDENSATE PROD: 59

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 656 | N | 656 | -0- | -0- | -0- | | 40 | 1 6 9 | 610 | 2 | Y | 5 | 6 | 1 | | | 5 |
| 02 | 717 | N | 717 | -0- | -0- | -0- | | 44 | 1 4 9 | 669 | 2 | Y | 4 | 3 | 1 | | | 6 |
| 03 | 789 | N | 789 | -0- | -0- | -0- | | 50 | 1 6 9 | 733 | 2 | Y | 5 | 7 | 1 | | | 4 |
| 04 | 645 | N | 645 | -0- | -0- | -0- | | 40 | 1 6 9 | 599 | 2 | Y | 5 | 6 | 1 | | | 3 |
| 05 | 623 | N | 623 | -0- | -0- | -0- | | 40 | 1 3 9 | 580 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 06 | 582 | N | 582 | -0- | -0- | -0- | | 39 | 1 3 9 | 540 | 2 | Y | 3 | 5 | 1 | | | 1 |
| 07 | 666 | N | 666 | -0- | -0- | -0- | | 44 | 1 3 9 | 619 | 2 | Y | 3 | | | | | 4 |
| 08 | 721 | N | 721 | -0- | -0- | -0- | | 48 | 1 2 9 | 671 | 2 | Y | 2 | 3 | 1 | | | 3 |
| 09 | 480 | N | 421 | -0- | -59 | -0- | | 29 | 1 4 9 | 388 | 2 | Y | 4 | 2 | 1 | | | 5 |
| 10 | 496 | N | 436 | -0- | -60 | -0- | | 27 | 1 12 9 | 397 | 2 | Y | 11 | 9 | 1 | | | 7 |
| *11 | 480 | N | 460 | -0- | -20 | -0- | | 28 | 1 11 9 | 421 | 2 | Y | 10 | 9 | 1 | | | 8 |
| *12 | 729 | N | 729 | -0- | -0- | -0- | | 48 | 1 9 9 | 672 | 2 | Y | 8 | 14 | 1 | | | 2 |

TOTAL GAS PROD: 7,445 TOTAL CONDENSATE PROD: 63

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 332 | N | 332 | -0- | -0- | -0- | | 20 | 1 6 9 | 306 | 2 | Y | 5 | 6 | 1 | | | 5 |
| 02 | 395 | N | 395 | -0- | -0- | -0- | | 25 | 1 4 9 | 366 | 2 | Y | 4 | 3 | 1 | | | 6 |
| 03 | 310 | N | 292 | -0- | -18 | -0- | | 19 | 1 4 9 | 269 | 2 | Y | 4 | 7 | 1 | | | 3 |
| 04 | 330 | N | 210 | -0- | -120 | -0- | | 12 | 1 2 9 | 196 | 2 | Y | 2 | 4 | 1 | | | 1 |
| 05 | 341 | N | 195 | -0- | -146 | -0- | | 13 | 1 2 9 | 180 | 2 | Y | 2 | 1 | 1 | | | 2 |
| 06 | 270 | N | 174 | -0- | -96 | -0- | | 12 | 1 1 9 | 161 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 07 | 235 | N | 235 | -0- | -0- | -0- | | 15 | 1 1 9 | 219 | 2 | Y | 1 | | | | | 2 |
| 08 | 186 | N | 162 | -0- | -24 | -0- | | 11 | 1 1 9 | 150 | 2 | Y | 1 | 1 | 1 | | | 2 |
| 09 | 180 | N | 126 | -0- | -54 | -0- | | 8 | 1 2 9 | 116 | 2 | Y | 2 | 1 | 1 | | | 3 |
| 10 | 311 | N | 311 | -0- | -0- | -0- | | 20 | 1 4 9 | 287 | 2 | Y | 4 | 4 | 1 | | | 3 |
| *11 | 180 | N | 180 | -0- | -0- | -0- | | 11 | 1 7 9 | 162 | 2 | Y | 6 | 5 | 1 | | | 4 |
| *12 | 303 | N | 303 | -0- | -0- | -0- | | 19 | 1 8 9 | 276 | 2 | Y | 7 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 2,915 TOTAL CONDENSATE PROD: 39

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 649 | N | 649 | -0- | -0- | -0- | 40 | 1 | 609 | 2 | Y | -0- | | | | | -0- |
| 02 | 797 | N | 797 | -0- | -0- | -0- | 49 | 1 | 748 | 2 | Y | -0- | | | | | -0- |
| 03 | 901 | N | 901 | -0- | -0- | -0- | 57 | 1 | 844 | 2 | Y | -0- | | | | | -0- |
| 04 | 925 | N | 925 | -0- | -0- | -0- | 57 | 1 | 868 | 2 | Y | -0- | | | | | -0- |
| 05 | 834 | N | 834 | -0- | -0- | -0- | 54 | 1 | 780 | 2 | Y | -0- | | | | | -0- |
| 06 | 780 | N | 743 | -0- | -37 | -0- | 51 | 1 | 692 | 2 | Y | -0- | | | | | -0- |
| 07 | 806 | N | 788 | -0- | -18 | -0- | 52 | 1 | 736 | 2 | Y | -0- | | | | | -0- |
| 08 | 987 | N | 987 | -0- | -0- | -0- | 66 | 1 | 921 | 2 | Y | -0- | | | | | -0- |
| 09 | 750 | N | 420 | -0- | -330 | -0- | 29 | 1 | 391 | 2 | Y | -0- | | | | | -0- |
| 10 | 1080 | N | 1080 | -0- | -0- | -0- | 69 | 1 | 1011 | 2 | Y | -0- | | | | | -0- |
| *11 | 1142 | N | 1142 | -0- | -0- | -0- | 71 | 1 | 1071 | 2 | Y | -0- | | | | | -0- |
| *12 | 1064 | N | 1064 | -0- | -0- | -0- | 71 | 1 | 993 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,330 TOTAL CONDENSATE PROD: -0-

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | X | 240 | -0- | -39 | -0- | 20 | 1 | 220 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 | X | 205 | -0- | -47 | -0- | 17 | 1 | 188 | 2 | Y | -0- | | | | | -0- |
| 03 | 248 | N | 213 | -0- | -35 | -0- | 19 | 1 | 194 | 2 | Y | -0- | | | | | -0- |
| 04 | 245 | N | 245 | -0- | -0- | -0- | 21 | 1 | 224 | 2 | Y | -0- | | | | | -0- |
| 05 | 240 | N | 240 | -0- | -0- | -0- | 20 | 1 | 220 | 2 | Y | -0- | | | | | -0- |
| 06 | 257 | N | 257 | -0- | -0- | -0- | 22 | 1 | 235 | 2 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 223 | -0- | -25 | -0- | 20 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| 08 | 248 | N | 225 | -0- | -23 | -0- | 20 | 1 | 205 | 2 | Y | -0- | | | | | -0- |
| 09 | 270 | N | 152 | -0- | -118 | -0- | 16 | 1 | 136 | 2 | Y | -0- | | | | | -0- |
| 10 | 256 | N | 256 | -0- | -0- | -0- | 21 | 1 | 235 | 2 | Y | -0- | | | | | -0- |
| *11 | 242 | N | 242 | -0- | -0- | -0- | 20 | 1 | 222 | 2 | Y | -0- | | | | | -0- |
| *12 | 250 | N | 250 | -0- | -0- | -0- | 21 | 1 | 229 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,748 TOTAL CONDENSATE PROD: -0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 154 | -0- | -1 | -0- | 39 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 02 | 145 | N | 145 | -0- | -0- | -0- | 35 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 150 | -0- | -5 | -0- | 35 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 04 | 167 | N | 167 | -0- | -0- | -0- | 40 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 05 | 162 | N | 162 | -0- | -0- | -0- | 39 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 06 | 166 | N | 166 | -0- | -0- | -0- | 38 | 1 | 128 | 2 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 159 | -0- | -27 | -0- | 35 | 1 | 124 | 2 | Y | -0- | | | | | -0- |
| 08 | 155 | N | 147 | -0- | -8 | -0- | 31 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| 09 | 180 | N | 85 | -0- | -95 | -0- | 28 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 133 | -0- | -22 | -0- | 20 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| *11 | 177 | N | 177 | -0- | -0- | -0- | 18 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| *12 | 158 | N | 158 | -0- | -0- | -0- | 16 | 1 | 142 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,803 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | X | 234 | -0- | -107 | -0- | 19 | 1 | 215 | 2 | Y | -0- | | | | | -0- |
| 02 | 308 | X | 200 | -0- | -108 | -0- | 16 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| 03 | 248 | N | 187 | -0- | -61 | -0- | 16 | 1 | 171 | 2 | Y | -0- | | | | | -0- |
| 04 | 240 | N | 207 | -0- | -33 | -0- | 16 | 1 | 191 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 206 | -0- | -11 | -0- | 18 | 1 | 188 | 2 | Y | -0- | | | | | -0- |
| 06 | 233 | N | 233 | -0- | -0- | -0- | 20 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 07 | 296 | N | 296 | -0- | -0- | -0- | 26 | 1 | 270 | 2 | Y | -0- | | | | | -0- |
| 08 | 222 | N | 222 | -0- | -0- | -0- | 19 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| 09 | 146 | N | 146 | -0- | -0- | -0- | 15 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 10 | 198 | N | 198 | -0- | -0- | -0- | 16 | 1 | 182 | 2 | Y | -0- | | | | | -0- |
| *11 | 139 | N | 139 | -0- | -0- | -0- | 12 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| *12 | 250 | N | 250 | -0- | -0- | -0- | 22 | 1 | 228 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,518 TOTAL CONDENSATE PROD: -0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | X | 421 | -0- | -230 | -0- | 104 | 1 | 317 | 2 | Y | -0- | | | | | -0- |
| 02 | 588 | X | 470 | -0- | -118 | -0- | 112 | 1 | 358 | 2 | Y | -0- | | | | | -0- |
| 03 | 434 | N | 331 | -0- | -103 | -0- | 78 | 1 | 253 | 2 | Y | -0- | | | | | -0- |
| 04 | 420 | N | 284 | -0- | -136 | -0- | 67 | 1 | 217 | 2 | Y | -0- | | | | | -0- |
| 05 | 527 | N | 355 | -0- | -172 | -0- | 86 | 1 | 269 | 2 | Y | -0- | | | | | -0- |
| 06 | 330 | N | 195 | -0- | -135 | -0- | 45 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| 07 | 279 | N | 204 | -0- | -75 | -0- | 46 | 1 | 158 | 2 | Y | -0- | | | | | -0- |
| 08 | 574 | N | 574 | -0- | -0- | -0- | 120 | 1 | 454 | 2 | Y | -0- | | | | | -0- |
| 09 | 355 | N | 355 | -0- | -0- | -0- | 115 | 1 | 240 | 2 | Y | -0- | | | | | -0- |
| 10 | 476 | N | 476 | -0- | -0- | -0- | 72 | 1 | 404 | 2 | Y | -0- | | | | | -0- |
| *11 | 330 | N | 80 | -0- | -250 | -0- | 8 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 233 | -0- | -108 | -0- | 23 | 1 | 210 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,978 TOTAL CONDENSATE PROD: -0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 170 | -0- | -16 | -0- | 42 | 1 | 128 | 2 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 144 | -0- | -24 | -0- | 34 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 03 | 201 | N | 201 | -0- | -0- | -0- | 47 | 1 | 154 | 2 | Y | -0- | | | | | -0- |
| 04 | 237 | N | 237 | -0- | -0- | -0- | 57 | 1 | 180 | 2 | Y | -0- | | | | | -0- |
| 05 | 271 | N | 271 | -0- | -0- | -0- | 67 | 1 | 204 | 2 | Y | -0- | | | | | -0- |
| 06 | 200 | N | 200 | -0- | -0- | -0- | 46 | 1 | 154 | 2 | Y | -0- | | | | | -0- |
| 07 | 238 | N | 238 | -0- | -0- | -0- | 53 | 1 | 185 | 2 | Y | -0- | | | | | -0- |
| 08 | 217 | N | 190 | -0- | -27 | -0- | 38 | 1 | 152 | 2 | Y | -0- | | | | | -0- |
| 09 | 210 | N | 101 | -0- | -109 | -0- | 32 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 203 | -0- | -14 | -0- | 30 | 1 | 173 | 2 | Y | -0- | | | | | -0- |
| *11 | 180 | N | 168 | -0- | -12 | -0- | 16 | 1 | 152 | 2 | Y | -0- | | | | | -0- |
| *12 | 162 | N | 162 | -0- | -0- | -0- | 16 | 1 | 146 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,285 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | X | 469 | -0- | -58 | -0- | 29 | 1 | 440 | 2 | Y | -0- | | | | | -0- |
| 02 | 476 | X | 406 | -0- | -70 | -0- | 25 | 1 | 381 | 2 | Y | -0- | | | | | -0- |
| 03 | 496 | N | 392 | -0- | -104 | -0- | 26 | 1 | 366 | 2 | Y | -0- | | | | | -0- |
| 04 | 450 | N | 414 | -0- | -36 | -0- | 25 | 1 | 389 | 2 | Y | -0- | | | | | -0- |
| 05 | 465 | N | 338 | -0- | -127 | -0- | 22 | 1 | 316 | 2 | Y | -0- | | | | | -0- |
| 06 | 395 | N | 395 | -0- | -0- | -0- | 27 | 1 | 368 | 2 | Y | -0- | | | | | -0- |
| 07 | 434 | N | 396 | -0- | -38 | -0- | 27 | 1 | 369 | 2 | Y | -0- | | | | | -0- |
| 08 | 373 | N | 373 | -0- | -0- | -0- | 25 | 1 | 348 | 2 | Y | -0- | | | | | -0- |
| 09 | 390 | N | 228 | -0- | -162 | -0- | 16 | 1 | 212 | 2 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 372 | -0- | -31 | -0- | 24 | 1 | 348 | 2 | Y | -0- | | | | | -0- |
| *11 | 378 | N | 378 | -0- | -0- | -0- | 24 | 1 | 354 | 2 | Y | -0- | | | | | -0- |
| *12 | 375 | N | 375 | -0- | -0- | -0- | 24 | 1 | 351 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,536 TOTAL CONDENSATE PROD: -0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 14 | -0- | -48 | -0- | 2 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 1 | -0- | -27 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 34 | N | 34 | -0- | -0- | -0- | 8 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 04 | 25 | N | 25 | -0- | -0- | -0- | 7 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 05 | 40 | N | 40 | -0- | -0- | -0- | 9 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 06 | 50 | N | 50 | -0- | -0- | -0- | 12 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 07 | 40 | N | 40 | -0- | -0- | -0- | 9 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 7 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 15 | -0- | -15 | -0- | 4 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 21 | -0- | -10 | -0- | 4 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| *11 | 30 | N | 20 | -0- | -10 | -0- | 3 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 8 | -0- | -23 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 299 TOTAL CONDENSATE PROD: -0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | X | 325 | -0- | -47 | -0- | 84 | 1 | 241 | 2 | Y | -0- | | | | | -0- |
| 02 | 336 | X | 308 | -0- | -28 | -0- | 74 | 1 | 234 | 2 | Y | -0- | | | | | -0- |
| 03 | 372 | N | 318 | -0- | -54 | -0- | 75 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| 04 | 335 | N | 335 | -0- | -0- | -0- | 78 | 1 | 257 | 2 | Y | -0- | | | | | -0- |
| 05 | 341 | N | 330 | -0- | -11 | -0- | 82 | 1 | 248 | 2 | Y | -0- | | | | | -0- |
| 06 | 354 | N | 354 | -0- | -0- | -0- | 79 | 1 | 275 | 2 | Y | -0- | | | | | -0- |
| 07 | 341 | N | 234 | -0- | -107 | -0- | 52 | 1 | 182 | 2 | Y | -0- | | | | | -0- |
| 08 | 341 | N | 210 | -0- | -131 | -0- | 44 | 1 | 166 | 2 | Y | -0- | | | | | -0- |
| 09 | 330 | N | 146 | -0- | -184 | -0- | 48 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 190 | -0- | -58 | -0- | 29 | 1 | 161 | 2 | Y | -0- | | | | | -0- |
| *11 | 265 | N | 265 | -0- | -0- | -0- | 25 | 1 | 240 | 2 | Y | -0- | | | | | -0- |
| *12 | 316 | N | 316 | -0- | -0- | -0- | 34 | 1 | 282 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,331 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 552 | X | 552 | -0- | -0- | -0- | 65 | 1 | 487 | 2 | Y | -0- | | | | | -0- |
| 02 | 448 | X | 435 | -0- | -13 | -0- | 36 | 1 | 399 | 2 | Y | -0- | | | | | -0- |
| 03 | 531 | N | 531 | -0- | -0- | -0- | 86 | 1 | 445 | 2 | Y | -0- | | | | | -0- |
| 04 | 536 | N | 536 | -0- | -0- | -0- | 88 | 1 | 448 | 2 | Y | -0- | | | | | -0- |
| 05 | 510 | N | 510 | -0- | -0- | -0- | 87 | 1 | 423 | 2 | Y | -0- | | | | | -0- |
| 06 | 557 | N | 557 | -0- | -0- | -0- | 95 | 1 | 462 | 2 | Y | -0- | | | | | -0- |
| 07 | 466 | N | 466 | -0- | -0- | -0- | 78 | 1 | 388 | 2 | Y | -0- | | | | | -0- |
| 08 | 523 | N | 523 | -0- | -0- | -0- | 83 | 1 | 440 | 2 | Y | -0- | | | | | -0- |
| 09 | 420 | N | 182 | -0- | -238 | -0- | 47 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| 10 | 555 | N | 555 | -0- | -0- | -0- | 83 | 1 | 472 | 2 | Y | -0- | | | | | -0- |
| *11 | 508 | N | 508 | -0- | -0- | -0- | 87 | 1 | 421 | 2 | Y | -0- | | | | | -0- |
| *12 | 533 | N | 533 | -0- | -0- | -0- | 73 | 1 | 460 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,888 TOTAL CONDENSATE PROD: -0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | X | 142 | -0- | -354 | -0- | 17 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 02 | 448 | X | 139 | -0- | -309 | -0- | 13 | 1 | 126 | 2 | Y | -0- | | | | | -0- |
| 03 | 186 | N | 161 | -0- | -25 | -0- | 25 | 1 | 136 | 2 | Y | -0- | | | | | -0- |
| 04 | 180 | N | 180 | -0- | -0- | -0- | 29 | 1 | 151 | 2 | Y | -0- | | | | | -0- |
| 05 | 155 | N | 154 | -0- | -1 | -0- | 26 | 1 | 128 | 2 | Y | -0- | | | | | -0- |
| 06 | 168 | N | 168 | -0- | -0- | -0- | 28 | 1 | 140 | 2 | Y | -0- | | | | | -0- |
| 07 | 139 | N | 139 | -0- | -0- | -0- | 24 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 08 | 142 | N | 142 | -0- | -0- | -0- | 23 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 51 | -0- | -39 | -0- | 14 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| 10 | 117 | N | 117 | -0- | -0- | -0- | 18 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| *11 | 191 | N | 191 | -0- | -0- | -0- | 34 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| *12 | 128 | N | 128 | -0- | -0- | -0- | 18 | 1 | 110 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,712 TOTAL CONDENSATE PROD: -0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 759 | N | 759 | -0- | -0- | -0- | | 45 1<br>19 9 | 695 | 2 | Y | 17 | 22 | 1 | | | 15 |
| 02 | 862 | N | 862 | -0- | -0- | -0- | | 53 1<br>19 9 | 790 | 2 | Y | 17 | 11 | 1 | | | 21 |
| 03 | 844 | N | 844 | -0- | -0- | -0- | | 53 1<br>18 9 | 773 | 2 | Y | 16 | 22 | 1 | | | 15 |
| 04 | 852 | N | 852 | -0- | -0- | -0- | | 51 1<br>22 9 | 779 | 2 | Y | 20 | 23 | 1 | | | 12 |
| 05 | 973 | N | 973 | -0- | -0- | -0- | | 62 1<br>20 9 | 891 | 2 | Y | 18 | 13 | 1 | | | 17 |
| 06 | 1033 | N | 1033 | -0- | -0- | -0- | | 69 1<br>15 9 | 949 | 2 | Y | 14 | 24 | 1 | | | 7 |
| 07 | 1088 | N | 1088 | -0- | -0- | -0- | | 71 1<br>12 9 | 1005 | 2 | Y | 11 | | | | | 18 |
| 08 | 972 | N | 972 | -0- | -0- | -0- | | 64 1<br>12 9 | 896 | 2 | Y | 11 | 13 | 1 | | | 16 |
| 09 | 597 | N | 597 | -0- | -0- | -0- | | 39 1<br>24 9 | 534 | 2 | Y | 22 | 11 | 1 | | | 27 |
| 10 | 1063 | N | 1063 | -0- | -0- | -0- | | 65 1<br>54 9 | 944 | 2 | Y | 49 | 44 | 1 | | | 32 |
| *11 | 791 | N | 791 | -0- | -0- | -0- | | 46 1<br>56 9 | 689 | 2 | Y | 51 | 44 | 1 | | | 39 |
| *12 | 858 | N | 858 | -0- | -0- | -0- | | 52 1<br>74 9 | 732 | 2 | Y | 67 | 87 | 1 | | | 19 |

TOTAL GAS PROD: 10,692 TOTAL CONDENSATE PROD: 313

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 400 | N | 400 | -0- | -0- | -0- | | 25 1 | 375 | 2 | Y | -0- | | | | | -0- |
| 02 | 360 | N | 360 | -0- | -0- | -0- | | 23 1 | 337 | 2 | Y | -0- | | | | | -0- |
| 03 | 386 | N | 386 | -0- | -0- | -0- | | 24 1 | 362 | 2 | Y | -0- | | | | | -0- |
| 04 | 400 | N | 400 | -0- | -0- | -0- | | 24 1 | 376 | 2 | Y | -0- | | | | | -0- |
| 05 | 384 | N | 384 | -0- | -0- | -0- | | 25 1 | 359 | 2 | Y | -0- | | | | | -0- |
| 06 | 360 | N | 347 | -0- | -13 | -0- | | 24 1 | 323 | 2 | Y | -0- | | | | | -0- |
| 07 | 372 | N | 332 | -0- | -40 | -0- | | 22 1 | 310 | 2 | Y | -0- | | | | | -0- |
| 08 | 372 | N | 370 | -0- | -2 | -0- | | 24 1 | 346 | 2 | Y | -0- | | | | | -0- |
| 09 | 360 | N | 214 | -0- | -146 | -0- | | 15 1 | 199 | 2 | Y | -0- | | | | | -0- |
| 10 | 376 | N | 376 | -0- | -0- | -0- | | 24 1 | 352 | 2 | Y | -0- | | | | | -0- |
| *11 | 391 | N | 391 | -0- | -0- | -0- | | 25 1 | 366 | 2 | Y | -0- | | | | | -0- |
| *12 | 363 | N | 363 | -0- | -0- | -0- | | 24 1 | 339 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,323 TOTAL CONDENSATE PROD: -0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 581 | N | 581 | -0- | -0- | -0- | | 36 1 | 545 | 2 | Y | -0- | | | | | -0- |
| 02 | 493 | N | 493 | -0- | -0- | -0- | | 30 1 | 463 | 2 | Y | -0- | | | | | -0- |
| 03 | 620 | N | 561 | -0- | -59 | -0- | | 36 1 | 525 | 2 | Y | -0- | | | | | -0- |
| 04 | 699 | N | 699 | -0- | -0- | -0- | | 43 1 | 656 | 2 | Y | -0- | | | | | -0- |
| 05 | 626 | N | 626 | -0- | -0- | -0- | | 41 1 | 585 | 2 | Y | -0- | | | | | -0- |
| 06 | 540 | N | 534 | -0- | -6 | -0- | | 37 1 | 497 | 2 | Y | -0- | | | | | -0- |
| 07 | 651 | N | 625 | -0- | -26 | -0- | | 41 1 | 584 | 2 | Y | -0- | | | | | -0- |
| 08 | 661 | N | 661 | -0- | -0- | -0- | | 45 1 | 616 | 2 | Y | -0- | | | | | -0- |
| 09 | 540 | N | 333 | -0- | -207 | -0- | | 22 1 | 311 | 2 | Y | -0- | | | | | -0- |
| 10 | 620 | N | 535 | -0- | -85 | -0- | | 34 1 | 501 | 2 | Y | -0- | | | | | -0- |
| *11 | 630 | N | 561 | -0- | -69 | -0- | | 35 1 | 526 | 2 | Y | -0- | | | | | -0- |
| *12 | 605 | N | 605 | -0- | -0- | -0- | | 40 1 | 565 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,814 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 401 | N | 401 | -0- | -0- | -0- | 25 | 1 | 376 | 2 | Y | -0- | | | | | -0- |
| 02 | 336 | N | 336 | -0- | -0- | -0- | 21 | 1 | 315 | 2 | Y | -0- | | | | | -0- |
| 03 | 412 | N | 412 | -0- | -0- | -0- | 26 | 1 | 386 | 2 | Y | -0- | | | | | -0- |
| 04 | 471 | N | 471 | -0- | -0- | -0- | 29 | 1 | 442 | 2 | Y | -0- | | | | | -0- |
| 05 | 397 | N | 397 | -0- | -0- | -0- | 26 | 1 | 371 | 2 | Y | -0- | | | | | -0- |
| 06 | 390 | N | 285 | -0- | -105 | -0- | 19 | 1 | 266 | 2 | Y | -0- | | | | | -0- |
| 07 | 398 | N | 398 | -0- | -0- | -0- | 27 | 1 | 371 | 2 | Y | -0- | | | | | -0- |
| 08 | 372 | N | 354 | -0- | -18 | -0- | 24 | 1 | 330 | 2 | Y | -0- | | | | | -0- |
| 09 | 300 | N | 212 | -0- | -88 | -0- | 15 | 1 | 197 | 2 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 328 | -0- | -44 | -0- | 21 | 1 | 307 | 2 | Y | -0- | | | | | -0- |
| *11 | 330 | N | 320 | -0- | -10 | -0- | 20 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| *12 | 341 | N | 341 | -0- | -0- | -0- | 23 | 1 | 318 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,255 TOTAL CONDENSATE PROD: -0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 137 | N | 137 | -0- | -0- | -0- | 8 | 1 | 126 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 117 | N | 117 | -0- | -0- | -0- | 7 | 1 | 107 | 2 | Y | 3 | 2 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 153 | N | 153 | -0- | -0- | -0- | 10 | 1 | 140 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 161 | N | 161 | -0- | -0- | -0- | 9 | 1 | 146 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 155 | N | 155 | -0- | -0- | -0- | 10 | 1 | 142 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 179 | N | 179 | -0- | -0- | -0- | 12 | 1 | 164 | 2 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 185 | N | 185 | -0- | -0- | -0- | 12 | 1 | 171 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 189 | N | 189 | -0- | -0- | -0- | 12 | 1 | 176 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 118 | N | 118 | -0- | -0- | -0- | 8 | 1 | 108 | 2 | Y | 2 | 1 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 195 | N | 195 | -0- | -0- | -0- | 12 | 1 | 179 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 164 | N | 164 | -0- | -0- | -0- | 10 | 1 | 147 | 2 | Y | 6 | 5 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 167 | N | 167 | -0- | -0- | -0- | 10 | 1 | 149 | 2 | Y | 7 | 9 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,920 TOTAL CONDENSATE PROD: 42

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 252 | N | 252 | -0- | -0- | -0- | 12 | 1 3 9 | 237 | 2 | N | 3 | 3 | 1 | | | 2 |
| 02 | 280 | N | 260 | -0- | -20 | -0- | 13 | 1 3 9 | 244 | 2 | N | 3 | 3 | 1 | | | 2 |
| 03 | 350 | N | 350 | -0- | -0- | -0- | 18 | 1 3 9 | 329 | 2 | N | 3 | 3 | 1 | | | 2 |
| 04 | 280 | N | 280 | -0- | -0- | -0- | 15 | 1 2 9 | 263 | 2 | N | 2 | 3 | 1 | | | 1 |
| 05 | 279 | N | 261 | -0- | -18 | -0- | 14 | 1 3 9 | 244 | 2 | N | 3 | 3 | 1 | | | 1 |
| 06 | 330 | N | 280 | -0- | -50 | -0- | 15 | 1 1 9 | 264 | 2 | N | 1 | | | | | 2 |
| 07 | 317 | N | 317 | -0- | -0- | -0- | 18 | 1 2 9 | 297 | 2 | N | 2 | 3 | 1 | | | 1 |
| 08 | 335 | N | 335 | -0- | -0- | -0- | 18 | 1 1 9 | 316 | 2 | N | 1 | | | | | 2 |
| 09 | 308 | N | 308 | -0- | -0- | -0- | 17 | 1 2 9 | 289 | 2 | N | 2 | 3 | 1 | | | 1 |
| 10 | 310 | N | 276 | -0- | -34 | -0- | 14 | 1 2 9 | 260 | 2 | N | 2 | | | | | 3 |
| *11 | 330 | N | 264 | -0- | -66 | -0- | 14 | 1 3 9 | 247 | 2 | N | 3 | 3 | 1 | | | 3 |
| 12 | 310 | N | 268 | -0- | -42 | -0- | 15 | 1 3 9 | 250 | 2 | N | 3 | 3 | 1 | | | 3 |

TOTAL GAS PROD: 3,451 TOTAL CONDENSATE PROD: 28

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 318 | N | 318 | -0- | -0- | -0- | 20 | 1 | 298 | 2 | Y | -0- | | | | | -0- |
| 02 | 345 | N | 345 | -0- | -0- | -0- | 21 | 1 | 324 | 2 | Y | -0- | | | | | -0- |
| 03 | 352 | N | 352 | -0- | -0- | -0- | 23 | 1 | 329 | 2 | Y | -0- | | | | | -0- |
| 04 | 300 | N | 293 | -0- | -7 | -0- | 18 | 1 | 275 | 2 | Y | -0- | | | | | -0- |
| 05 | 390 | N | 390 | -0- | -0- | -0- | 25 | 1 | 365 | 2 | Y | -0- | | | | | -0- |
| 06 | 330 | N | 318 | -0- | -12 | -0- | 22 | 1 | 296 | 2 | Y | -0- | | | | | -0- |
| 07 | 388 | N | 388 | -0- | -0- | -0- | 26 | 1 | 362 | 2 | Y | -0- | | | | | -0- |
| 08 | 403 | N | 335 | -0- | -68 | -0- | 22 | 1 | 313 | 2 | Y | -0- | | | | | -0- |
| 09 | 330 | N | 150 | -0- | -180 | -0- | 10 | 1 | 140 | 2 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 262 | -0- | -141 | -0- | 16 | 1 | 246 | 2 | Y | -0- | | | | | -0- |
| *11 | 330 | N | 276 | -0- | -54 | -0- | 18 | 1 | 258 | 2 | Y | -0- | | | | | -0- |
| *12 | 262 | N | 262 | -0- | -0- | -0- | 17 | 1 | 245 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,689 TOTAL CONDENSATE PROD: -0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 340 | N | 340 | -0- | -0- | -0- | 21 | 1 | 319 | 2 | Y | -0- | | | | | -0- |
| 02 | 433 | N | 433 | -0- | -0- | -0- | 27 | 1 | 406 | 2 | Y | -0- | | | | | -0- |
| 03 | 621 | N | 621 | -0- | -0- | -0- | 40 | 1 | 581 | 2 | Y | -0- | | | | | -0- |
| 04 | 621 | N | 621 | -0- | -0- | -0- | 38 | 1 | 583 | 2 | Y | -0- | | | | | -0- |
| 05 | 465 | N | 441 | -0- | -24 | -0- | 29 | 1 | 412 | 2 | Y | -0- | | | | | -0- |
| 06 | 570 | N | 347 | -0- | -223 | -0- | 24 | 1 | 323 | 2 | Y | -0- | | | | | -0- |
| 07 | 558 | N | 522 | -0- | -36 | -0- | 34 | 1 | 488 | 2 | Y | -0- | | | | | -0- |
| 08 | 660 | N | 660 | -0- | -0- | -0- | 44 | 1 | 616 | 2 | Y | -0- | | | | | -0- |
| 09 | 360 | N | 269 | -0- | -91 | -0- | 19 | 1 | 250 | 2 | Y | -0- | | | | | -0- |
| 10 | 527 | N | 493 | -0- | -34 | -0- | 32 | 1 | 461 | 2 | Y | -0- | | | | | -0- |
| *11 | 540 | N | 412 | -0- | -128 | -0- | 26 | 1 | 386 | 2 | Y | -0- | | | | | -0- |
| *12 | 513 | N | 513 | -0- | -0- | -0- | 34 | 1 | 479 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,672 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 714 | N | 714 | -0- | -0- | -0- | 43 | 1 | 671 | 2 | Y | -0- | | | | | -0- |
| 02 | 784 | N | 784 | -0- | -0- | -0- | 49 | 1 | 735 | 2 | Y | -0- | | | | | -0- |
| 03 | 808 | N | 808 | -0- | -0- | -0- | 52 | 1 | 756 | 2 | Y | -0- | | | | | -0- |
| 04 | 750 | N | 750 | -0- | -0- | -0- | 47 | 1 | 703 | 2 | Y | -0- | | | | | -0- |
| 05 | 868 | N | 730 | -0- | -138 | -0- | 48 | 1 | 682 | 2 | Y | -0- | | | | | -0- |
| 06 | 780 | N | 648 | -0- | -132 | -0- | 44 | 1 | 604 | 2 | Y | -0- | | | | | -0- |
| 07 | 775 | N | 750 | -0- | -25 | -0- | 49 | 1 | 701 | 2 | Y | -0- | | | | | -0- |
| 08 | 758 | N | 758 | -0- | -0- | -0- | 51 | 1 | 707 | 2 | Y | -0- | | | | | -0- |
| 09 | 660 | N | 432 | -0- | -228 | -0- | 29 | 1 | 403 | 2 | Y | -0- | | | | | -0- |
| 10 | 796 | N | 796 | -0- | -0- | -0- | 51 | 1 | 745 | 2 | Y | -0- | | | | | -0- |
| *11 | 792 | N | 792 | -0- | -0- | -0- | 50 | 1 | 742 | 2 | Y | -0- | | | | | -0- |
| *12 | 711 | N | 711 | -0- | -0- | -0- | 47 | 1 | 664 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,673 TOTAL CONDENSATE PROD: -0-

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 204 | N | 204 | -0- | -0- | -0- | 12<br>3 | 1<br>9 | 189 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 02 | 234 | N | 234 | -0- | -0- | -0- | 14<br>3 | 1<br>9 | 217 | 2 | Y | 3 | 2 | 1 | | | 4 |
| 03 | 262 | N | 262 | -0- | -0- | -0- | 17<br>3 | 1<br>9 | 242 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 04 | 205 | N | 205 | -0- | -0- | -0- | 12<br>6 | 1<br>9 | 187 | 2 | Y | 5 | 5 | 1 | | | 3 |
| 05 | 222 | N | 222 | -0- | -0- | -0- | 15<br>3 | 1<br>9 | 204 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 06 | 191 | N | 191 | -0- | -0- | -0- | 13<br>1 | 1<br>9 | 177 | 2 | Y | 1 | 3 | 1 | | | 1 |
| 07 | 200 | N | 200 | -0- | -0- | -0- | 13<br>1 | 1<br>9 | 186 | 2 | Y | 1 | | | | | 2 |
| 08 | 227 | N | 227 | -0- | -0- | -0- | 15<br>1 | 1<br>9 | 211 | 2 | Y | 1 | 1 | 1 | | | 2 |
| 09 | 150 | N | 124 | -0- | -26 | -0- | 8<br>2 | 1<br>9 | 114 | 2 | Y | 2 | 1 | 1 | | | 3 |
| 10 | 217 | N | 217 | -0- | -0- | -0- | 14<br>4 | 1<br>9 | 199 | 2 | Y | 4 | 4 | 1 | | | 3 |
| *11 | 180 | N | 180 | -0- | -0- | -0- | 11<br>7 | 1<br>9 | 162 | 2 | Y | 6 | 5 | 1 | | | 4 |
| *12 | 189 | N | 189 | -0- | -0- | -0- | 12<br>8 | 1<br>9 | 169 | 2 | Y | 7 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 2,455 TOTAL CONDENSATE PROD: 39

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1208 | N | 1208 | -0- | -0- | -0- | 75 | 1 | 1133 | 2 | Y | -0- | | | | | -0- |
| 02 | 1094 | N | 1094 | -0- | -0- | -0- | 67 | 1 | 1027 | 2 | Y | -0- | | | | | -0- |
| 03 | 1137 | N | 1137 | -0- | -0- | -0- | 73 | 1 | 1064 | 2 | Y | -0- | | | | | -0- |
| 04 | 1080 | N | 907 | -0- | -173 | -0- | 56 | 1 | 851 | 2 | Y | -0- | | | | | -0- |
| 05 | 1118 | N | 1118 | -0- | -0- | -0- | 72 | 1 | 1046 | 2 | Y | -0- | | | | | -0- |
| 06 | 1080 | N | 723 | -0- | -357 | -0- | 50 | 1 | 673 | 2 | Y | -0- | | | | | -0- |
| 07 | 930 | N | 923 | -0- | -7 | -0- | 63 | 1 | 860 | 2 | Y | -0- | | | | | -0- |
| 08 | 1071 | N | 1071 | -0- | -0- | -0- | 72 | 1 | 999 | 2 | Y | -0- | | | | | -0- |
| 09 | 720 | N | 448 | -0- | -272 | -0- | 31 | 1 | 417 | 2 | Y | -0- | | | | | -0- |
| 10 | 1043 | N | 1043 | -0- | -0- | -0- | 67 | 1 | 976 | 2 | Y | -0- | | | | | -0- |
| *11 | 1020 | N | 702 | -0- | -318 | -0- | 44 | 1 | 658 | 2 | Y | -0- | | | | | -0- |
| *12 | 873 | N | 873 | -0- | -0- | -0- | 58 | 1 | 815 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,247 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 92 | N | 92 | -0- | -0- | -0- | 5 | 1 | 87 | 2 | Y | -0- | | | | | -0- |
| 02 | 97 | N | 97 | -0- | -0- | -0- | 6 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 03 | 96 | N | 96 | -0- | -0- | -0- | 7 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 04 | 90 | N | 4 | -0- | -86 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 289 TOTAL CONDENSATE PROD: -0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 72 | N | 72 | -0- | -0- | -0- | 5 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 02 | 94 | N | 94 | -0- | -0- | -0- | 6 | 1 | 88 | 2 | Y | -0- | | | | | -0- |
| 03 | 114 | N | 114 | -0- | -0- | -0- | 7 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 04 | 117 | N | 117 | -0- | -0- | -0- | 7 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 05 | 124 | N | 124 | -0- | -0- | -0- | 8 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| 06 | 120 | N | 118 | -0- | -2 | -0- | 8 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 07 | 128 | N | 128 | -0- | -0- | -0- | 8 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 100 | -0- | -24 | -0- | 7 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 59 | -0- | -61 | -0- | 4 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 109 | -0- | -15 | -0- | 7 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| *11 | 124 | N | 124 | -0- | -0- | -0- | 7 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| *12 | 118 | N | 118 | -0- | -0- | -0- | 8 | 1 | 110 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,277 TOTAL CONDENSATE PROD: -0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 666 | N | 666 | -0- | -0- | -0- | 40 | 1 | 626 | 2 | Y | -0- | | | | | -0- |
| 02 | 603 | N | 603 | -0- | -0- | -0- | 37 | 1 | 566 | 2 | Y | -0- | | | | | -0- |
| 03 | 669 | N | 669 | -0- | -0- | -0- | 43 | 1 | 626 | 2 | Y | -0- | | | | | -0- |
| 04 | 639 | N | 639 | -0- | -0- | -0- | 40 | 1 | 599 | 2 | Y | -0- | | | | | -0- |
| 05 | 663 | N | 663 | -0- | -0- | -0- | 44 | 1 | 619 | 2 | Y | -0- | | | | | -0- |
| 06 | 600 | N | 547 | -0- | -53 | -0- | 37 | 1 | 510 | 2 | Y | -0- | | | | | -0- |
| 07 | 651 | N | 520 | -0- | -131 | -0- | 34 | 1 | 486 | 2 | Y | -0- | | | | | -0- |
| 08 | 651 | N | 582 | -0- | -69 | -0- | 39 | 1 | 543 | 2 | Y | -0- | | | | | -0- |
| 09 | 540 | N | 345 | -0- | -195 | -0- | 24 | 1 | 321 | 2 | Y | -0- | | | | | -0- |
| 10 | 666 | N | 666 | -0- | -0- | -0- | 43 | 1 | 623 | 2 | Y | -0- | | | | | -0- |
| *11 | 605 | N | 605 | -0- | -0- | -0- | 38 | 1 | 567 | 2 | Y | -0- | | | | | -0- |
| *12 | 704 | N | 704 | -0- | -0- | -0- | 47 | 1 | 657 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,209 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 429 | X | 429 | -0- | -0- | -0- | 30 | 1 | 399 | 2 | Y | -0- | | | | | -0- |
| 02 | 323 | X | 323 | -0- | -0- | -0- | 23 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| 03 | 461 | N | 461 | -0- | -0- | -0- | 35 | 1 | 426 | 2 | Y | -0- | | | | | -0- |
| 04 | 336 | N | 336 | -0- | -0- | -0- | 25 | 1 | 311 | 2 | Y | -0- | | | | | -0- |
| 05 | 394 | N | 394 | -0- | -0- | -0- | 30 | 1 | 364 | 2 | Y | -0- | | | | | -0- |
| 06 | 333 | N | 333 | -0- | -0- | -0- | 26 | 1 | 307 | 2 | Y | -0- | | | | | -0- |
| 07 | 444 | N | 444 | -0- | -0- | -0- | 34 | 1 | 410 | 2 | Y | -0- | | | | | -0- |
| 08 | 467 | N | 467 | -0- | -0- | -0- | 36 | 1 | 431 | 2 | Y | -0- | | | | | -0- |
| 09 | 240 | N | 164 | -0- | -76 | -0- | 14 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| 10 | 480 | N | 480 | -0- | -0- | -0- | 35 | 1 | 445 | 2 | Y | -0- | | | | | -0- |
| *11 | 392 | N | 392 | -0- | -0- | -0- | 28 | 1 | 364 | 2 | Y | -0- | | | | | -0- |
| *12 | 419 | N | 419 | -0- | -0- | -0- | 32 | 1 | 387 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,642 TOTAL CONDENSATE PROD: -0-

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 723 | N | 723 | -0- | -0- | -0- | 44 | 1 | 679 | 2 | Y | -0- | | | | | -0- |
| 02 | 672 | N | 644 | -0- | -28 | -0- | 40 | 1 | 604 | 2 | Y | -0- | | | | | -0- |
| 03 | 744 | N | 686 | -0- | -58 | -0- | 44 | 1 | 642 | 2 | Y | -0- | | | | | -0- |
| 04 | 693 | N | 693 | -0- | -0- | -0- | 43 | 1 | 650 | 2 | Y | -0- | | | | | -0- |
| 05 | 741 | N | 741 | -0- | -0- | -0- | 49 | 1 | 692 | 2 | Y | -0- | | | | | -0- |
| 06 | 689 | N | 689 | -0- | -0- | -0- | 47 | 1 | 642 | 2 | Y | -0- | | | | | -0- |
| 07 | 807 | N | 807 | -0- | -0- | -0- | 54 | 1 | 753 | 2 | Y | -0- | | | | | -0- |
| 08 | 880 | N | 880 | -0- | -0- | -0- | 59 | 1 | 821 | 2 | Y | -0- | | | | | -0- |
| 09 | 690 | N | 478 | -0- | -212 | -0- | 33 | 1 | 445 | 2 | Y | -0- | | | | | -0- |
| 10 | 806 | N | 782 | -0- | -24 | -0- | 50 | 1 | 732 | 2 | Y | -0- | | | | | -0- |
| *11 | 840 | N | 827 | -0- | -13 | -0- | 52 | 1 | 775 | 2 | Y | -0- | | | | | -0- |
| *12 | 801 | N | 801 | -0- | -0- | -0- | 53 | 1 | 748 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,751 TOTAL CONDENSATE PROD: -0-

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 466 | N | 466 | -0- | -0- | -0- | 28<br>19 | 1<br>9 | 419 | 2 | Y | 17 | 22 | 1 | | | 15 |
| 02 | 1310 | N | 1310 | -0- | -0- | -0- | 80<br>18 | 1<br>9 | 1212 | 2 | Y | 16 | 11 | 1 | | | 20 |
| 03 | 1085 | N | 987 | -0- | -98 | -0- | 62<br>18 | 1<br>9 | 907 | 2 | Y | 16 | 22 | 1 | | | 14 |
| 04 | 660 | N | 660 | -0- | -0- | -0- | 40<br>22 | 1<br>9 | 598 | 2 | Y | 20 | 22 | 1 | | | 12 |
| 05 | 1333 | N | 453 | -0- | -880 | -0- | 29<br>19 | 1<br>9 | 405 | 2 | Y | 17 | 12 | 1 | | | 17 |
| 06 | 960 | N | 442 | -0- | -518 | -0- | 29<br>15 | 1<br>9 | 398 | 2 | Y | 14 | 24 | 1 | | | 7 |
| 07 | 794 | N | 794 | -0- | -0- | -0- | 51<br>12 | 1<br>9 | 731 | 2 | Y | 11 | | | | | 18 |
| 08 | 699 | N | 699 | -0- | -0- | -0- | 46<br>12 | 1<br>9 | 641 | 2 | Y | 11 | 13 | 1 | | | 16 |
| 09 | 450 | N | 380 | -0- | -70 | -0- | 24<br>23 | 1<br>9 | 333 | 2 | Y | 21 | 11 | 1 | | | 26 |
| 10 | 806 | N | 653 | -0- | -153 | -0- | 39<br>55 | 1<br>9 | 559 | 2 | Y | 50 | 44 | 1 | | | 32 |
| *11 | 690 | N | 495 | -0- | -195 | -0- | 28<br>53 | 1<br>9 | 414 | 2 | Y | 48 | 43 | 1 | | | 37 |
| *12 | 858 | N | 858 | -0- | -0- | -0- | 52<br>73 | 1<br>9 | 733 | 2 | Y | 66 | 84 | 1 | | | 19 |

TOTAL GAS PROD: 8,197 TOTAL CONDENSATE PROD: 307

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | X | 561 | -0- | -121 | -0- | 42 | 1 | 519 | 2 | Y | -0- | | | | | -0- |
| 02 | 616 | X | 558 | -0- | -58 | -0- | 45 | 1 | 513 | 2 | Y | -0- | | | | | -0- |
| 03 | 729 | N | 729 | -0- | -0- | -0- | 58 | 1 | 671 | 2 | Y | -0- | | | | | -0- |
| 04 | 749 | N | 749 | -0- | -0- | -0- | 56 | 1 | 693 | 2 | Y | -0- | | | | | -0- |
| 05 | 739 | N | 739 | -0- | -0- | -0- | 58 | 1 | 681 | 2 | Y | -0- | | | | | -0- |
| 06 | 683 | N | 683 | -0- | -0- | -0- | 56 | 1 | 627 | 2 | Y | -0- | | | | | -0- |
| 07 | 828 | N | 828 | -0- | -0- | -0- | 66 | 1 | 762 | 2 | Y | -0- | | | | | -0- |
| 08 | 797 | N | 797 | -0- | -0- | -0- | 64 | 1 | 733 | 2 | Y | -0- | | | | | -0- |
| 09 | 690 | N | 374 | -0- | -316 | -0- | 34 | 1 | 340 | 2 | Y | -0- | | | | | -0- |
| 10 | 837 | N | 727 | -0- | -110 | -0- | 57 | 1 | 670 | 2 | Y | -0- | | | | | -0- |
| *11 | 780 | N | 559 | -0- | -221 | -0- | 43 | 1 | 516 | 2 | Y | -0- | | | | | -0- |
| *12 | 618 | N | 618 | -0- | -0- | -0- | 49 | 1 | 569 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,922 TOTAL CONDENSATE PROD: -0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 195 | X | 195 | -0- | -0- | -0- | 31 | 1 | 164 | 2 | Y | -0- | | | | | -0- |
| 02 | 193 | X | 193 | -0- | -0- | -0- | 33 | 1 | 160 | 2 | Y | -0- | | | | | -0- |
| 03 | 231 | N | 231 | -0- | -0- | -0- | 40 | 1 | 191 | 2 | Y | -0- | | | | | -0- |
| 04 | 191 | N | 191 | -0- | -0- | -0- | 32 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 184 | -0- | -2 | -0- | 31 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 174 | -0- | -6 | -0- | 28 | 1 | 146 | 2 | Y | -0- | | | | | -0- |
| 07 | 201 | N | 201 | -0- | -0- | -0- | 33 | 1 | 168 | 2 | Y | -0- | | | | | -0- |
| 08 | 242 | N | 242 | -0- | -0- | -0- | 40 | 1 | 202 | 2 | Y | -0- | | | | | -0- |
| 09 | 180 | N | 132 | -0- | -48 | -0- | 31 | 1 | 101 | 2 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 176 | -0- | -10 | -0- | 31 | 1 | 145 | 2 | Y | -0- | | | | | -0- |
| *11 | 180 | N | 169 | -0- | -11 | -0- | 28 | 1 | 141 | 2 | Y | -0- | | | | | -0- |
| *12 | 200 | N | 200 | -0- | -0- | -0- | 33 | 1 | 167 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,288 TOTAL CONDENSATE PROD: -0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 899 | -0- | -0- | -0- | 55 | 1 | 844 | 2 | Y | -0- | | | | | -0- |
| 02 | 608 | N | 608 | -0- | -0- | -0- | 37 | 1 | 571 | 2 | Y | -0- | | | | | -0- |
| 03 | 710 | N | 710 | -0- | -0- | -0- | 45 | 1 | 665 | 2 | Y | -0- | | | | | -0- |
| 04 | 927 | N | 927 | -0- | -0- | -0- | 57 | 1 | 870 | 2 | Y | -0- | | | | | -0- |
| 05 | 779 | N | 779 | -0- | -0- | -0- | 51 | 1 | 728 | 2 | Y | -0- | | | | | -0- |
| 06 | 784 | N | 784 | -0- | -0- | -0- | 54 | 1 | 730 | 2 | Y | -0- | | | | | -0- |
| 07 | 775 | N | 744 | -0- | -31 | -0- | 49 | 1 | 695 | 2 | Y | -0- | | | | | -0- |
| 08 | 775 | N | 769 | -0- | -6 | -0- | 51 | 1 | 718 | 2 | Y | -0- | | | | | -0- |
| 09 | 750 | N | 438 | -0- | -312 | -0- | 30 | 1 | 408 | 2 | Y | -0- | | | | | -0- |
| 10 | 812 | N | 812 | -0- | -0- | -0- | 52 | 1 | 760 | 2 | Y | -0- | | | | | -0- |
| *11 | 857 | N | 857 | -0- | -0- | -0- | 53 | 1 | 804 | 2 | Y | -0- | | | | | -0- |
| *12 | 756 | N | 756 | -0- | -0- | -0- | 50 | 1 | 706 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,083 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 381 | N | 381 | -0- | -0- | -0- | 19 | 1 | 362 | 2 | N | -0- | | | | | -0- |
| 02 | 476 | N | 355 | -0- | -121 | -0- | 18 | 1 | 337 | 2 | N | -0- | | | | | -0- |
| 03 | 384 | N | 384 | -0- | -0- | -0- | 20 | 1 | 364 | 2 | N | -0- | | | | | -0- |
| 04 | 360 | N | 358 | -0- | -2 | -0- | 19 | 1 | 339 | 2 | N | -0- | | | | | -0- |
| 05 | 405 | N | 405 | -0- | -0- | -0- | 22 | 1 | 383 | 2 | N | -0- | | | | | -0- |
| 06 | 360 | N | 314 | -0- | -46 | -0- | 17 | 1 | 297 | 2 | N | -0- | | | | | -0- |
| 07 | 387 | N | 387 | -0- | -0- | -0- | 22 | 1 | 365 | 2 | N | -0- | | | | | -0- |
| 08 | 403 | N | 334 | -0- | -69 | -0- | 18 | 1 | 316 | 2 | N | -0- | | | | | -0- |
| 09 | 363 | N | 363 | -0- | -0- | -0- | 21 | 1 | 342 | 2 | N | -0- | | | | | -0- |
| 10 | 372 | N | 343 | -0- | -29 | -0- | 18 | 1 | 325 | 2 | N | -0- | | | | | -0- |
| *11 | 330 | N | 288 | -0- | -42 | -0- | 15 | 1 | 273 | 2 | N | -0- | | | | | -0- |
| 12 | 372 | N | 13 | -0- | -359 | -0- | 1 | 1 | 12 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,925 TOTAL CONDENSATE PROD: -0-

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 975 | N | 975 | -0- | -0- | -0- | 221 | 1 | 753 | 2 | N | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 952 | N | 866 | -0- | -86 | -0- | 196 | 1 | 669 | 2 | N | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1271 | N | 865 | -0- | -406 | -0- | 192 | 1 | 673 | 2 | N | -0- | | | | | 5 |
| 04 | 934 | N | 934 | -0- | -0- | -0- | 202 | 1 | 732 | 2 | N | -0- | | | | | 5 |
| 05 | 961 | N | 796 | -0- | -165 | -0- | 176 | 1 | 619 | 2 | N | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 859 | N | 859 | -0- | -0- | -0- | 204 | 1 | 655 | 2 | N | -0- | | | | | 1 |
| 07 | 961 | N | 833 | -0- | -128 | -0- | 211 | 1 | 621 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 999 | N | 999 | -0- | -0- | -0- | 234 | 1 | 765 | 2 | N | -0- | | | | | 2 |
| 09 | 870 | N | 773 | -0- | -97 | -0- | 173 | 1 | 599 | 2 | N | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 837 | N | 713 | -0- | -124 | -0- | 192 | 1 | 520 | 2 | N | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 960 | N | 882 | -0- | -78 | -0- | 213 | 1 | 668 | 2 | N | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 890 | N | 890 | -0- | -0- | -0- | 215 | 1 | 675 | 2 | N | -0- | 5 | 1 | | | -0- |

TOTAL GAS PROD: 10,385 TOTAL CONDENSATE PROD: 7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 669 | N | 669 | -0- | -0- | -0- | | 32 | 1 | 628 | 2 | N | 8 | 7 | 1 | | | 5 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 756 | N | 594 | -0- | -162 | -0- | | 30 | 1 | 556 | 2 | N | 7 | 7 | 1 | | | 5 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 775 | N | 698 | -0- | -77 | -0- | | 36 | 1 | 654 | 2 | N | 7 | 7 | 1 | | | 5 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 660 | N | 533 | -0- | -127 | -0- | | 28 | 1 | 499 | 2 | N | 5 | 7 | 1 | | | 3 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 651 | N | 587 | -0- | -64 | -0- | | 32 | 1 | 549 | 2 | N | 5 | 7 | 1 | | | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 690 | N | 582 | -0- | -108 | -0- | | 32 | 1 | 546 | 2 | N | 4 | | | | | 5 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 583 | N | 583 | -0- | -0- | -0- | | 32 | 1 | 548 | 2 | N | 3 | 7 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 671 | N | 671 | -0- | -0- | -0- | | 37 | 1 | 631 | 2 | N | 3 | | | | | 4 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 762 | N | 762 | -0- | -0- | -0- | | 43 | 1 | 715 | 2 | N | 4 | 7 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 591 | N | 591 | -0- | -0- | -0- | | 31 | 1 | 553 | 2 | N | 6 | | | | | 7 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 660 | N | 593 | -0- | -67 | -0- | | 32 | 1 | 553 | 2 | N | 7 | 7 | 1 | | | 7 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 775 | N | 658 | -0- | -117 | -0- | | 37 | 1 | 613 | 2 | N | 7 | 7 | 1 | | | 7 |
| | | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,521 TOTAL CONDENSATE PROD: 66

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 674 | N | 674 | -0- | -0- | -0- | | 33 | 1 | 641 | 2 | N | -0- | | | | | -0- |
| 02 | 784 | N | 613 | -0- | -171 | -0- | | 31 | 1 | 582 | 2 | N | -0- | | | | | -0- |
| 03 | 798 | N | 798 | -0- | -0- | -0- | | 41 | 1 | 757 | 2 | N | -0- | | | | | -0- |
| 04 | 742 | N | 742 | -0- | -0- | -0- | | 40 | 1 | 702 | 2 | N | -0- | | | | | -0- |
| 05 | 899 | N | 899 | -0- | -0- | -0- | | 50 | 1 | 849 | 2 | N | -0- | | | | | -0- |
| 06 | 816 | N | 816 | -0- | -0- | -0- | | 45 | 1 | 771 | 2 | N | -0- | | | | | -0- |
| 07 | 1016 | N | 1016 | -0- | -0- | -0- | | 57 | 1 | 959 | 2 | N | -0- | | | | | -0- |
| 08 | 899 | N | 797 | -0- | -102 | -0- | | 44 | 1 | 753 | 2 | N | -0- | | | | | -0- |
| 09 | 810 | N | 686 | -0- | -124 | -0- | | 39 | 1 | 647 | 2 | N | -0- | | | | | -0- |
| 10 | 1023 | N | 615 | -0- | -408 | -0- | | 32 | 1 | 583 | 2 | N | -0- | | | | | -0- |
| *11 | 780 | N | 539 | -0- | -241 | -0- | | 29 | 1 | 510 | 2 | N | -0- | | | | | -0- |
| 12 | 713 | N | 653 | -0- | -60 | -0- | | 38 | 1 | 615 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,848 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1442 | N | 1442 | -0- | -0- | -0- | 70 | 1 3 9 | 1369 | 2 | N | 3 | 3 | 1 | | | 2 |
| 02 | 1123 | N | 1123 | -0- | -0- | -0- | 57 | 1 3 9 | 1063 | 2 | N | 3 | 3 | 1 | | | 2 |
| 03 | 1178 | N | 944 | -0- | -234 | -0- | 49 | 1 3 9 | 892 | 2 | N | 3 | 3 | 1 | | | 2 |
| 04 | 1410 | N | 847 | -0- | -563 | -0- | 45 | 1 2 9 | 800 | 2 | N | 2 | 3 | 1 | | | 1 |
| 05 | 1240 | N | 674 | -0- | -566 | -0- | 37 | 1 3 9 | 634 | 2 | N | 3 | 3 | 1 | | | 1 |
| 06 | 900 | N | 519 | -0- | -381 | -0- | 29 | 1 1 9 | 489 | 2 | N | 1 | | | | | 2 |
| 07 | 868 | N | 848 | -0- | -20 | -0- | 47 | 1 2 9 | 799 | 2 | N | 2 | 3 | 1 | | | 1 |
| 08 | 693 | N | 693 | -0- | -0- | -0- | 38 | 1 1 9 | 654 | 2 | N | 1 | | | | | 2 |
| 09 | 720 | N | 720 | -0- | -0- | -0- | 41 | 1 2 9 | 677 | 2 | N | 2 | 3 | 1 | | | 1 |
| 10 | 837 | N | 525 | -0- | -312 | -0- | 27 | 1 2 9 | 496 | 2 | N | 2 | | | | | 3 |
| *11 | 660 | N | 480 | -0- | -180 | -0- | 26 | 1 3 9 | 451 | 2 | N | 3 | 3 | 1 | | | 3 |
| 12 | 744 | N | 589 | -0- | -155 | -0- | 34 | 1 3 9 | 552 | 2 | N | 3 | 3 | 1 | | | 3 |

TOTAL GAS PROD: 9,404 TOTAL CONDENSATE PROD: 28

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 738 | N | 738 | -0- | -0- | -0- | 36 | 1 3 9 | 699 | 2 | N | 3 | 3 | 1 | | | 2 |
| 02 | 840 | N | 603 | -0- | -237 | -0- | 31 | 1 3 9 | 569 | 2 | N | 3 | 3 | 1 | | | 2 |
| 03 | 767 | N | 767 | -0- | -0- | -0- | 40 | 1 3 9 | 724 | 2 | N | 3 | 3 | 1 | | | 2 |
| 04 | 720 | N | 601 | -0- | -119 | -0- | 32 | 1 2 9 | 567 | 2 | N | 2 | 3 | 1 | | | 1 |
| 05 | 708 | N | 708 | -0- | -0- | -0- | 39 | 1 3 9 | 666 | 2 | N | 3 | 3 | 1 | | | 1 |
| 06 | 750 | N | 465 | -0- | -285 | -0- | 26 | 1 1 9 | 438 | 2 | N | 1 | | | | | 2 |
| 07 | 696 | N | 696 | -0- | -0- | -0- | 39 | 1 2 9 | 655 | 2 | N | 2 | 3 | 1 | | | 1 |
| 08 | 713 | N | 700 | -0- | -13 | -0- | 38 | 1 1 9 | 661 | 2 | N | 1 | | | | | 2 |
| 09 | 745 | N | 745 | -0- | -0- | -0- | 42 | 1 2 9 | 701 | 2 | N | 2 | 3 | 1 | | | 1 |
| 10 | 682 | N | 633 | -0- | -49 | -0- | 33 | 1 2 9 | 598 | 2 | N | 2 | | | | | 3 |
| *11 | 690 | N | 645 | -0- | -45 | -0- | 35 | 1 3 9 | 607 | 2 | N | 3 | 3 | 1 | | | 3 |
| 12 | 775 | N | 566 | -0- | -209 | -0- | 32 | 1 3 9 | 531 | 2 | N | 3 | 3 | 1 | | | 3 |

TOTAL GAS PROD: 7,867 TOTAL CONDENSATE PROD: 28

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1098 | N | 1098 | -0- | -0- | -0- | 54 | 1 | 1044 | 2 | N | -0- | | | | | -0- |
| 02 | 1148 | N | 961 | -0- | -187 | -0- | 49 | 1 | 912 | 2 | N | -0- | | | | | -0- |
| 03 | 903 | N | 903 | -0- | -0- | -0- | 47 | 1 | 856 | 2 | N | -0- | | | | | -0- |
| 04 | 1050 | N | 888 | -0- | -162 | -0- | 47 | 1 | 841 | 2 | N | -0- | | | | | -0- |
| 05 | 1054 | N | 1031 | -0- | -23 | -0- | 57 | 1 | 974 | 2 | N | -0- | | | | | -0- |
| 06 | 870 | N | 505 | -0- | -365 | -0- | 28 | 1 | 477 | 2 | N | -0- | | | | | -0- |
| 07 | 963 | N | 963 | -0- | -0- | -0- | 54 | 1 | 909 | 2 | N | -0- | | | | | -0- |
| 08 | 1023 | N | 785 | -0- | -238 | -0- | 43 | 1 | 742 | 2 | N | -0- | | | | | -0- |
| 09 | 610 | N | 610 | -0- | -0- | -0- | 34 | 1 | 576 | 2 | N | -0- | | | | | -0- |
| 10 | 961 | N | 495 | -0- | -466 | -0- | 26 | 1 | 469 | 2 | N | -0- | | | | | -0- |
| *11 | 792 | N | 792 | -0- | -0- | -0- | 43 | 1 | 749 | 2 | N | -0- | | | | | -0- |
| *12 | 697 | N | 697 | -0- | -0- | -0- | 40 | 1 | 657 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,728 TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 262 | N | 262 | -0- | -0- | -0- | 13 | 1 | 246 | 2 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 350 | N | 350 | -0- | -0- | -0- | 18 | 1 | 329 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 434 | N | 333 | -0- | -101 | -0- | 17 | 1 | 313 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 420 | N | 420 | -0- | -0- | -0- | 22 | 1 | 396 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 403 | N | 319 | -0- | -84 | -0- | 17 | 1 | 299 | 2 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 387 | N | 387 | -0- | -0- | -0- | 21 | 1 | 365 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 434 | N | 412 | -0- | -22 | -0- | 23 | 1 | 387 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 414 | N | 414 | -0- | -0- | -0- | 23 | 1 | 390 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 412 | N | 412 | -0- | -0- | -0- | 23 | 1 | 387 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 403 | N | 256 | -0- | -147 | -0- | 13 | 1 | 241 | 2 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 393 | N | 393 | -0- | -0- | -0- | 21 | 1 | 369 | 2 | N | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 434 | N | 406 | -0- | -28 | -0- | 23 | 1 | 380 | 2 | N | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,364 TOTAL CONDENSATE PROD: 28

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1043 | -0- | -42 | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |
| 02 | 993 | N | 993 | -0- | -0- | -0- | 993 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1116 | -0- | -0- | -0- | 1116 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1090 | N | 1090 | -0- | -0- | -0- | 1090 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1111 | N | 1111 | -0- | -0- | -0- | 1111 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1080 | N | 908 | -0- | -172 | -0- | 908 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1254 | N | 1254 | -0- | -0- | -0- | 1254 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 947 | -0- | -169 | -0- | 947 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1135 | -0- | -105 | -0- | 1135 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1419 | N | 1419 | -0- | -0- | -0- | 1419 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1214 | N | 1214 | -0- | -0- | -0- | 1214 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,252 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 448 | N | 448 | -0- | -0- | -0- | 27 | 1 | 417 | 2 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 554 | N | 554 | -0- | -0- | -0- | 34 | 1 | 517 | 2 | Y | 3 | 2 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 544 | N | 544 | -0- | -0- | -0- | 35 | 1 | 506 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 497 | N | 497 | -0- | -0- | -0- | 30 | 1 | 461 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 589 | N | 492 | -0- | -97 | -0- | 32 | 1 | 457 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 540 | N | 353 | -0- | -187 | -0- | 24 | 1 | 326 | 2 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 527 | N | 476 | -0- | -51 | -0- | 32 | 1 | 441 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 507 | N | 507 | -0- | -0- | -0- | 34 | 1 | 471 | 2 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 360 | N | 202 | -0- | -158 | -0- | 14 | 1 | 184 | 2 | Y | 4 | 2 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 465 | N | 459 | -0- | -6 | -0- | 29 | 1 | 418 | 2 | Y | 11 | 9 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 568 | N | 568 | -0- | -0- | -0- | 35 | 1 | 522 | 2 | Y | 10 | 9 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 494 | N | 494 | -0- | -0- | -0- | 31 | 1 | 448 | 2 | Y | 14 | 18 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,594 TOTAL CONDENSATE PROD: 65

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 624 | N | 624 | -0- | -0- | -0- | 31 | 1 | 593 | 2 | N | -0- | | | | | -0- |
| 02 | 672 | N | 400 | -0- | -272 | -0- | 20 | 1 | 380 | 2 | N | -0- | | | | | -0- |
| 03 | 614 | N | 614 | -0- | -0- | -0- | 32 | 1 | 582 | 2 | N | -0- | | | | | -0- |
| 04 | 600 | N | 491 | -0- | -109 | -0- | 26 | 1 | 465 | 2 | N | -0- | | | | | -0- |
| 05 | 520 | N | 520 | -0- | -0- | -0- | 29 | 1 | 491 | 2 | N | -0- | | | | | -0- |
| 06 | 600 | N | 461 | -0- | -139 | -0- | 25 | 1 | 436 | 2 | N | -0- | | | | | -0- |
| 07 | 618 | N | 618 | -0- | -0- | -0- | 34 | 1 | 584 | 2 | N | -0- | | | | | -0- |
| 08 | 534 | N | 534 | -0- | -0- | -0- | 29 | 1 | 505 | 2 | N | -0- | | | | | -0- |
| 09 | 600 | N | 600 | -0- | -0- | -0- | 34 | 1 | 566 | 2 | N | -0- | | | | | -0- |
| 10 | 620 | N | 568 | -0- | -52 | -0- | 30 | 1 | 538 | 2 | N | -0- | | | | | -0- |
| *11 | 579 | N | 579 | -0- | -0- | -0- | 31 | 1 | 548 | 2 | N | -0- | | | | | -0- |
| *12 | 633 | N | 633 | -0- | -0- | -0- | 36 | 1 | 597 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,642 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 465 | -0- | -0- | -0- | 23 | 1 | 439 | 2 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 912 | N | 912 | -0- | -0- | -0- | 46 | 1 | 863 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 938 | N | 938 | -0- | -0- | -0- | 48 | 1 | 887 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 834 | N | 834 | -0- | -0- | -0- | 44 | 1 | 788 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1023 | N | 828 | -0- | -195 | -0- | 46 | 1 | 779 | 2 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 959 | N | 959 | -0- | -0- | -0- | 53 | 1 | 905 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 868 | N | 858 | -0- | -10 | -0- | 48 | 1 | 808 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 922 | N | 922 | -0- | -0- | -0- | 50 | 1 | 871 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 960 | N | 805 | -0- | -155 | -0- | 45 | 1 | 758 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 868 | N | 732 | -0- | -136 | -0- | 38 | 1 | 692 | 2 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 900 | N | 812 | -0- | -88 | -0- | 44 | 1 | 765 | 2 | N | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 895 | N | 895 | -0- | -0- | -0- | 51 | 1 | 841 | 2 | N | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,960 TOTAL CONDENSATE PROD: 28

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1775 | -0- | -54 | -0- | 248 | 1 | 1527 | 2 | N | -0- | | | | | -0- |
| 02 | 1652 | N | 1426 | -0- | -226 | -0- | 224 | 1 | 1202 | 2 | N | -0- | | | | | -0- |
| 03 | 1895 | N | 1895 | -0- | -0- | -0- | 243 | 1 | 1652 | 2 | N | -0- | | | | | -0- |
| 04 | 1953 | N | 1953 | -0- | -0- | -0- | 240 | 1 | 1713 | 2 | N | -0- | | | | | -0- |
| 05 | 2077 | N | 2077 | -0- | -0- | -0- | 248 | 1 | 1829 | 2 | N | -0- | | | | | -0- |
| 06 | 1770 | N | 1741 | -0- | -29 | -0- | 240 | 1 | 1501 | 2 | N | -0- | | | | | -0- |
| 07 | 1992 | N | 1992 | -0- | -0- | -0- | 248 | 1 | 1744 | 2 | N | -0- | | | | | -0- |
| 08 | 1870 | N | 1870 | -0- | -0- | -0- | 248 | 1 | 1622 | 2 | N | -0- | | | | | -0- |
| 09 | 1740 | N | 1658 | -0- | -82 | -0- | 1658 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1885 | N | 1885 | -0- | -0- | -0- | 248 | 1 | 1637 | 2 | N | -0- | | | | | -0- |
| 11 | 1770 | N | 1704 | -0- | -66 | -0- | 240 | 1 | 1464 | 2 | N | -0- | | | | | -0- |
| 12 | 1705 | N | 1476 | -0- | -229 | -0- | 184 | 1 | 1292 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,452 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 595 | -0- | -1947 | -0- | 42 | 1 | 553 | 2 | N | -0- | | | | | -0- |
| 02 | 2296 | X | 552 | -0- | -1744 | -0- | 41 | 1 | 511 | 2 | N | -0- | | | | | -0- |
| 03 | 651 | N | 552 | -0- | -99 | -0- | 41 | 1 | 511 | 2 | N | -0- | | | | | -0- |
| 04 | 570 | N | 458 | -0- | -112 | -0- | 33 | 1 | 425 | 2 | N | -0- | | | | | -0- |
| 05 | 755 | N | 755 | -0- | -0- | -0- | 56 | 1 | 699 | 2 | N | -0- | | | | | -0- |
| 06 | 735 | N | 735 | -0- | -0- | -0- | 56 | 1 | 679 | 2 | N | -0- | | | | | -0- |
| 07 | 793 | N | 793 | -0- | -0- | -0- | 59 | 1 | 734 | 2 | N | -0- | | | | | -0- |
| 08 | 754 | N | 754 | -0- | -0- | -0- | 58 | 1 | 696 | 2 | N | -0- | | | | | -0- |
| 09 | 3000 | N | 4131 | -0- | 1131 | 1131 | 289 | 1 | 3842 | 2 | N | -0- | | | | | -0- |
| 10 | 1882 | N | 751 | -0- | -1131 | -0- | 56 | 1 | 695 | 2 | N | -0- | | | | | -0- |
| *11 | 720 | N | 552 | -0- | -168 | -0- | 40 | 1 | 512 | 2 | N | -0- | | | | | -0- |
| 12 | 2542 | X | 646 | -0- | -1896 | -0- | 49 | 1 | 597 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,274 TOTAL CONDENSATE PROD: -0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 63 | N | 63 | -0- | -0- | -0- | 4 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 02 | 55 | N | 55 | -0- | -0- | -0- | 3 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 03 | 52 | N | 52 | -0- | -0- | -0- | 3 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 04 | 54 | N | 54 | -0- | -0- | -0- | 3 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| 05 | 80 | N | 80 | -0- | -0- | -0- | 5 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 06 | 39 | N | 39 | -0- | -0- | -0- | 3 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 07 | 149 | N | 149 | -0- | -0- | -0- | 10 | 1 | 139 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 50 | -0- | -12 | -0- | 3 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 29 | -0- | -1 | -0- | 2 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 43 | -0- | -19 | -0- | 3 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| *11 | 60 | N | 54 | -0- | -6 | -0- | 3 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| *12 | 53 | N | 53 | -0- | -0- | -0- | 3 | 1 | 50 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 721 TOTAL CONDENSATE PROD: -0-

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 490 | N | 490 | -0- | -0- | -0- | 30<br>7 | 1<br>9 | 453 | 2 | Y | 6 | 7 | 1 | | | 5 |
| 02 | 478 | N | 478 | -0- | -0- | -0- | 30<br>4 | 1<br>9 | 444 | 2 | Y | 4 | 3 | 1 | | | 6 |
| 03 | 403 | N | 328 | -0- | -75 | -0- | 21<br>6 | 1<br>9 | 301 | 2 | Y | 5 | 7 | 1 | | | 4 |
| 04 | 480 | N | 342 | -0- | -138 | -0- | 21<br>8 | 1<br>9 | 313 | 2 | Y | 7 | 7 | 1 | | | 4 |
| 05 | 527 | N | 321 | -0- | -206 | -0- | 20<br>6 | 1<br>9 | 295 | 2 | Y | 5 | 4 | 1 | | | 5 |
| 06 | 340 | N | 340 | -0- | -0- | -0- | 23<br>4 | 1<br>9 | 313 | 2 | Y | 4 | 7 | 1 | | | 2 |
| 07 | 367 | N | 367 | -0- | -0- | -0- | 24<br>2 | 1<br>9 | 341 | 2 | Y | 2 | | | | | 4 |
| 08 | 324 | N | 324 | -0- | -0- | -0- | 22<br>2 | 1<br>9 | 300 | 2 | Y | 2 | 3 | 1 | | | 3 |
| 09 | 330 | N | 184 | -0- | -146 | -0- | 12<br>4 | 1<br>9 | 168 | 2 | Y | 4 | 2 | 1 | | | 5 |
| 10 | 372 | N | 321 | -0- | -51 | -0- | 20<br>12 | 1<br>9 | 289 | 2 | Y | 11 | 9 | 1 | | | 7 |
| *11 | 300 | N | 274 | -0- | -26 | -0- | 16<br>7 | 1<br>9 | 251 | 2 | Y | 6 | 8 | 1 | | | 5 |
| *12 | 290 | N | 290 | -0- | -0- | -0- | 19<br>8 | 1<br>9 | 263 | 2 | Y | 7 | 10 | 1 | | | 2 |

TOTAL GAS PROD: 4,059 TOTAL CONDENSATE PROD: 63

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 652 | N | 652 | -0- | -0- | -0- | 40 | 1 | 609 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 717 | N | 717 | -0- | -0- | -0- | 44 | 1 | 670 | 2 | Y | 3 | 2 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 744 | N | 744 | -0- | -0- | -0- | 47 | 1 | 694 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 675 | N | 675 | -0- | -0- | -0- | 41 | 1 | 628 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 806 | N | 568 | -0- | -238 | -0- | 37 | 1 | 528 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 720 | N | 397 | -0- | -323 | -0- | 27 | 1 | 367 | 2 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 713 | N | 413 | -0- | -300 | -0- | 27 | 1 | 384 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 558 | N | 558 | -0- | -0- | -0- | 38 | 1 | 519 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 390 | N | 307 | -0- | -83 | -0- | 20 | 1 | 285 | 2 | Y | 2 | 1 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 541 | N | 541 | -0- | -0- | -0- | 34 | 1 | 503 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 540 | N | 493 | -0- | -47 | -0- | 30 | 1 | 456 | 2 | Y | 6 | 5 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 526 | N | 526 | -0- | -0- | -0- | 34 | 1 | 489 | 2 | Y | 3 | 6 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,591 TOTAL CONDENSATE PROD: 38

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 954 | -0- | -2084 | -0- | 67 | 1 | 887 | 2 | N | -0- | | | | | -0- |
| 02 | 2744 | X | 632 | -0- | -2112 | -0- | 46 | 1 | 586 | 2 | N | -0- | | | | | -0- |
| 03 | 790 | N | 790 | -0- | -0- | -0- | 57 | 1 | 733 | 2 | N | -0- | | | | | -0- |
| 04 | 930 | N | 545 | -0- | -385 | -0- | 39 | 1 | 506 | 2 | N | -0- | | | | | -0- |
| 05 | 713 | N | 701 | -0- | -12 | -0- | 53 | 1 | 648 | 2 | N | -0- | | | | | -0- |
| 06 | 750 | N | 675 | -0- | -75 | -0- | 53 | 1 | 622 | 2 | N | -0- | | | | | -0- |
| 07 | 741 | N | 741 | -0- | -0- | -0- | 56 | 1 | 685 | 2 | N | -0- | | | | | -0- |
| 08 | 796 | N | 796 | -0- | -0- | -0- | 61 | 1 | 735 | 2 | N | -0- | | | | | -0- |
| 09 | 690 | N | 340 | -0- | -350 | -0- | 29 | 1 | 311 | 2 | N | -0- | | | | | -0- |
| 10 | 782 | N | 782 | -0- | -0- | -0- | 58 | 1 | 724 | 2 | N | -0- | | | | | -0- |
| *11 | 845 | N | 845 | -0- | -0- | -0- | 61 | 1 | 784 | 2 | N | -0- | | | | | -0- |
| *12 | 883 | N | 883 | -0- | -0- | -0- | 67 | 1 | 816 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,684 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 646 | N | 646 | -0- | -0- | -0- | | 40 | 1 3 9 | 603 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 02 | 644 | N | 633 | -0- | -11 | -0- | | 39 | 1 3 9 | 591 | 2 | Y | 3 | 2 | 1 | | | 4 |
| 03 | 762 | N | 762 | -0- | -0- | -0- | | 49 | 1 3 9 | 710 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 04 | 765 | N | 765 | -0- | -0- | -0- | | 47 | 1 6 9 | 712 | 2 | Y | 5 | 5 | 1 | | | 3 |
| 05 | 713 | N | 684 | -0- | -29 | -0- | | 44 | 1 3 9 | 637 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 06 | 750 | N | 673 | -0- | -77 | -0- | | 46 | 1 3 9 | 624 | 2 | Y | 3 | 5 | 1 | | | 1 |
| 07 | 806 | N | 620 | -0- | -186 | -0- | | 41 | 1 3 9 | 576 | 2 | Y | 3 | | | | | 4 |
| 08 | 682 | N | 622 | -0- | -60 | -0- | | 41 | 1 1 9 | 580 | 2 | Y | 1 | 3 | 1 | | | 2 |
| 09 | 660 | N | 335 | -0- | -325 | -0- | | 22 | 1 2 9 | 311 | 2 | Y | 2 | 1 | 1 | | | 3 |
| 10 | 620 | N | 610 | -0- | -10 | -0- | | 39 | 1 6 9 | 565 | 2 | Y | 5 | 5 | 1 | | | 3 |
| *11 | 600 | N | 518 | -0- | -82 | -0- | | 32 | 1 7 9 | 479 | 2 | Y | 6 | 5 | 1 | | | 4 |
| *12 | 626 | N | 626 | -0- | -0- | -0- | | 41 | 1 8 9 | 577 | 2 | Y | 7 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 7,494 TOTAL CONDENSATE PROD: 44

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1356 | N | 1356 | -0- | -0- | -0- | | 65 | 1 17 9 | 1274 | 2 | N | 15 | 13 | 1 | | | 10 |
| 02 | 1568 | N | 1324 | -0- | -244 | -0- | | 67 | 1 15 9 | 1242 | 2 | N | 14 | 14 | 1 | | | 10 |
| 03 | 1426 | N | 1234 | -0- | -192 | -0- | | 63 | 1 15 9 | 1156 | 2 | N | 14 | 14 | 1 | | | 10 |
| 04 | 1499 | N | 1499 | -0- | -0- | -0- | | 79 | 1 11 9 | 1409 | 2 | N | 10 | 13 | 1 | | | 7 |
| 05 | 1457 | N | 1269 | -0- | -188 | -0- | | 70 | 1 10 9 | 1189 | 2 | N | 9 | 13 | 1 | | | 3 |
| 06 | 1278 | N | 1278 | -0- | -0- | -0- | | 70 | 1 7 9 | 1201 | 2 | N | 6 | | | | | 9 |
| 07 | 1550 | N | 1303 | -0- | -247 | -0- | | 72 | 1 9 9 | 1222 | 2 | N | 8 | 14 | 1 | | | 3 |
| 08 | 1825 | N | 1825 | -0- | -0- | -0- | | 100 | 1 6 9 | 1719 | 2 | N | 5 | | | | | 8 |
| 09 | 1338 | N | 1338 | -0- | -0- | -0- | | 75 | 1 9 9 | 1254 | 2 | N | 8 | 13 | 1 | | | 3 |
| 10 | 1302 | N | 1265 | -0- | -37 | -0- | | 66 | 1 12 9 | 1187 | 2 | N | 11 | | | | | 14 |
| *11 | 1770 | N | 1358 | -0- | -412 | -0- | | 72 | 1 15 9 | 1271 | 2 | N | 14 | 14 | 1 | | | 14 |
| 12 | 1395 | N | 889 | -0- | -506 | -0- | | 50 | 1 15 9 | 824 | 2 | N | 14 | 14 | 1 | | | 14 |

TOTAL GAS PROD: 15,938 TOTAL CONDENSATE PROD: 128

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 600 | N | 600 | -0- | -0- | -0- | 29 | 1 | 568 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 700 | N | 548 | -0- | -152 | -0- | 28 | 1 | 517 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 589 | N | 578 | -0- | -11 | -0- | 30 | 1 | 545 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 570 | N | 558 | -0- | -12 | -0- | 30 | 1 | 526 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 620 | N | 608 | -0- | -12 | -0- | 33 | 1 | 572 | 2 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 602 | N | 602 | -0- | -0- | -0- | 33 | 1 | 569 | 2 | N | -0- | | | | | 1 |
| 07 | 641 | N | 641 | -0- | -0- | -0- | 36 | 1 | 605 | 2 | N | -0- | 1 | 1 | | | -0- |
| 08 | 620 | N | 570 | -0- | -50 | -0- | 31 | 1 | 539 | 2 | N | -0- | | | | | -0- |
| 09 | 600 | N | 581 | -0- | -19 | -0- | 33 | 1 | 548 | 2 | N | -0- | | | | | -0- |
| 10 | 651 | N | 580 | -0- | -71 | -0- | 30 | 1 | 550 | 2 | N | -0- | | | | | -0- |
| *11 | 547 | N | 547 | -0- | -0- | -0- | 29 | 1 | 518 | 2 | N | -0- | | | | | -0- |
| 12 | 589 | N | 552 | -0- | -37 | -0- | 32 | 1 | 520 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,965 TOTAL CONDENSATE PROD: 14

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1170 | N | 1170 | -0- | -0- | -0- | 56 | 1 | 1097 | 2 | N | 15 | 13 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1044 | -0- | -356 | -0- | 53 | 1 | 976 | 2 | N | 14 | 14 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1147 | N | 1136 | -0- | -11 | -0- | 58 | 1 | 1063 | 2 | N | 14 | 14 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1140 | N | 1112 | -0- | -28 | -0- | 59 | 1 | 1042 | 2 | N | 10 | 13 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1147 | N | 1141 | -0- | -6 | -0- | 63 | 1 | 1068 | 2 | N | 9 | 13 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1146 | N | 1146 | -0- | -0- | -0- | 63 | 1 | 1076 | 2 | N | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1163 | N | 1163 | -0- | -0- | -0- | 64 | 1 | 1090 | 2 | N | 8 | 14 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1147 | N | 1135 | -0- | -12 | -0- | 62 | 1 | 1067 | 2 | N | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1169 | N | 1169 | -0- | -0- | -0- | 65 | 1 | 1095 | 2 | N | 8 | 13 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1220 | N | 1220 | -0- | -0- | -0- | 63 | 1 | 1145 | 2 | N | 11 | | | | | 14 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 1110 | N | 1090 | -0- | -20 | -0- | 58 | 1 | 1017 | 2 | N | 14 | 14 | 1 | | | 14 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1209 | N | 870 | -0- | -339 | -0- | 49 | 1 | 806 | 2 | N | 14 | 14 | 1 | | | 14 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,396 TOTAL CONDENSATE PROD: 128

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1391 | N | 1391 | -0- | -0- | -0- | 67 | 1 | 1306 | 2 | N | 16 | 13 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1960 | N | 1250 | -0- | -710 | -0- | 63 | 1 | 1173 | 2 | N | 13 | 13 | 1 | | | 10 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1594 | N | 1594 | -0- | -0- | -0- | 82 | 1 | 1497 | 2 | N | 14 | 14 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1728 | N | 1728 | -0- | -0- | -0- | 91 | 1 | 1626 | 2 | N | 10 | 13 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1664 | N | 1664 | -0- | -0- | -0- | 92 | 1 | 1562 | 2 | N | 9 | 13 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1741 | N | 1741 | -0- | -0- | -0- | 96 | 1 | 1638 | 2 | N | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1798 | N | 1689 | -0- | -109 | -0- | 94 | 1 | 1586 | 2 | N | 8 | 14 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1674 | N | 1562 | -0- | -112 | -0- | 85 | 1 | 1471 | 2 | N | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1740 | N | 1627 | -0- | -113 | -0- | 91 | 1 | 1527 | 2 | N | 8 | 13 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1774 | N | 1774 | -0- | -0- | -0- | 92 | 1 | 1670 | 2 | N | 11 | | | | | 14 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 1500 | N | 1378 | -0- | -122 | -0- | 73 | 1 | 1290 | 2 | N | 14 | 14 | 1 | | | 14 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1674 | N | 1385 | -0- | -289 | -0- | 79 | 1 | 1291 | 2 | N | 14 | 14 | 1 | | | 14 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,783 TOTAL CONDENSATE PROD: 128

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1109 | N | 1109 | -0- | -0- | -0- | 54 | 1 | 1046 | 2 | N | 8 | 7 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1232 | N | 1038 | -0- | -194 | -0- | 53 | 1 | 977 | 2 | N | 7 | 7 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1193 | N | 1193 | -0- | -0- | -0- | 61 | 1 | 1124 | 2 | N | 7 | 7 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1080 | N | 1050 | -0- | -30 | -0- | 56 | 1 | 990 | 2 | N | 4 | 6 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1147 | N | 1054 | -0- | -93 | -0- | 58 | 1 | 990 | 2 | N | 5 | 7 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1140 | N | 789 | -0- | -351 | -0- | 43 | 1 | 742 | 2 | N | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1085 | N | 664 | -0- | -421 | -0- | 37 | 1 | 624 | 2 | N | 3 | 7 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1054 | N | 838 | -0- | -216 | -0- | 46 | 1 | 789 | 2 | N | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 780 | N | 756 | -0- | -24 | -0- | 43 | 1 | 709 | 2 | N | 4 | 7 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 693 | N | 693 | -0- | -0- | -0- | 36 | 1 | 650 | 2 | N | 6 | | | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 949 | N | 949 | -0- | -0- | -0- | 51 | 1 | 890 | 2 | N | 7 | 7 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 775 | N | 734 | -0- | -41 | -0- | 42 | 1 | 684 | 2 | N | 7 | 7 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,867 TOTAL CONDENSATE PROD: 65

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 348 | -0- | -2163 | -0- | 28 | 1 | 320 | 2 | N | -0- | | | | | -0- |
| 02 | 2268 | X | 247 | -0- | -2021 | -0- | 22 | 1 | 225 | 2 | N | -0- | | | | | -0- |
| 03 | 341 | N | 298 | -0- | -43 | -0- | 26 | 1 | 272 | 2 | N | -0- | | | | | -0- |
| 04 | 330 | N | 300 | -0- | -30 | -0- | 26 | 1 | 274 | 2 | N | -0- | | | | | -0- |
| 05 | 279 | N | 221 | -0- | -58 | -0- | 19 | 1 | 202 | 2 | N | -0- | | | | | -0- |
| 06 | 334 | N | 334 | -0- | -0- | -0- | 29 | 1 | 305 | 2 | N | -0- | | | | | -0- |
| 07 | 441 | N | 441 | -0- | -0- | -0- | 38 | 1 | 403 | 2 | N | -0- | | | | | -0- |
| 08 | 267 | N | 267 | -0- | -0- | -0- | 23 | 1 | 244 | 2 | N | -0- | | | | | -0- |
| 09 | 330 | N | 235 | -0- | -95 | -0- | 25 | 1 | 210 | 2 | N | -0- | | | | | -0- |
| 10 | 434 | N | 420 | -0- | -14 | -0- | 35 | 1 | 385 | 2 | N | -0- | | | | | -0- |
| *11 | 270 | N | 231 | -0- | -39 | -0- | 19 | 1 | 212 | 2 | N | -0- | | | | | -0- |
| *12 | 327 | N | 327 | -0- | -0- | -0- | 28 | 1 | 299 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,669 TOTAL CONDENSATE PROD: -0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 157 | -0- | -525 | -0- | 13 | 1 | 144 | 2 | N | -0- | | | | | -0- |
| 02 | 151 | N | 151 | -0- | -0- | -0- | 12 | 1 | 139 | 2 | N | -0- | | | | | -0- |
| 03 | 799 | N | 799 | -0- | -0- | -0- | 63 | 1 | 736 | 2 | N | -0- | | | | | -0- |
| 04 | 1055 | N | 1055 | -0- | -0- | -0- | 79 | 1 | 976 | 2 | N | -0- | | | | | -0- |
| 05 | 1175 | N | 1175 | -0- | -0- | -0- | 93 | 1 | 1082 | 2 | N | -0- | | | | | -0- |
| 06 | 1044 | N | 1044 | -0- | -0- | -0- | 86 | 1 | 958 | 2 | N | -0- | | | | | -0- |
| 07 | 1141 | N | 1141 | -0- | -0- | -0- | 92 | 1 | 1049 | 2 | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1132 | -0- | -46 | -0- | 91 | 1 | 1041 | 2 | N | -0- | | | | | -0- |
| 09 | 1050 | N | 589 | -0- | -461 | -0- | 54 | 1 | 535 | 2 | N | -0- | | | | | -0- |
| 10 | 1147 | N | 970 | -0- | -177 | -0- | 74 | 1 | 896 | 2 | N | -0- | | | | | -0- |
| *11 | 1110 | N | 998 | -0- | -112 | -0- | 77 | 1 | 921 | 2 | N | -0- | | | | | -0- |
| *12 | 1058 | N | 1058 | -0- | -0- | -0- | 86 | 1 | 972 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,269 TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 917 | N | 917 | -0- | -0- | -0- | 45 | 1 | 864 | 2 | N | 7 | 6 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 980 | N | 766 | -0- | -214 | -0- | 39 | 1 | 719 | 2 | N | 7 | 7 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 983 | N | 983 | -0- | -0- | -0- | 51 | 1 | 924 | 2 | N | 7 | 7 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 900 | N | 884 | -0- | -16 | -0- | 47 | 1 | 831 | 2 | N | 5 | 7 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 837 | N | 798 | -0- | -39 | -0- | 44 | 1 | 748 | 2 | N | 5 | 7 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 960 | N | 716 | -0- | -244 | -0- | 39 | 1 | 673 | 2 | N | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 899 | N | 765 | -0- | -134 | -0- | 42 | 1 | 720 | 2 | N | 3 | 7 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 835 | N | 835 | -0- | -0- | -0- | 45 | 1 | 787 | 2 | N | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 720 | N | 599 | -0- | -121 | -0- | 34 | 1 | 561 | 2 | N | 4 | 7 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 788 | N | 788 | -0- | -0- | -0- | 41 | 1 | 740 | 2 | N | 6 | | | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 846 | N | 846 | -0- | -0- | -0- | 45 | 1 | 793 | 2 | N | 7 | 7 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 940 | N | 940 | -0- | -0- | -0- | 54 | 1 | 878 | 2 | N | 7 | 7 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,837 TOTAL CONDENSATE PROD: 65

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1818 | X | 1818 | -0- | -0- | -0- | 89 | 1 | 1729 | 2 | N | -0- | | | | | -0- |
| 02 | 2016 | N | 1276 | -0- | -740 | -0- | 65 | 1 | 1211 | 2 | N | -0- | | | | | -0- |
| 03 | 1860 | N | 1655 | -0- | -205 | -0- | 86 | 1 | 1569 | 2 | N | -0- | | | | | -0- |
| 04 | 2027 | N | 2027 | -0- | -0- | -0- | 108 | 1 | 1919 | 2 | N | -0- | | | | | -0- |
| 05 | 1923 | N | 1923 | -0- | -0- | -0- | 106 | 1 | 1817 | 2 | N | -0- | | | | | -0- |
| 06 | 1716 | N | 1716 | -0- | -0- | -0- | 95 | 1 | 1621 | 2 | N | -0- | | | | | -0- |
| 07 | 2108 | N | 1815 | -0- | -293 | -0- | 101 | 1 | 1714 | 2 | N | -0- | | | | | -0- |
| 08 | 1971 | N | 1971 | -0- | -0- | -0- | 108 | 1 | 1863 | 2 | N | -0- | | | | | -0- |
| 09 | 1777 | N | 1777 | -0- | -0- | -0- | 100 | 1 | 1677 | 2 | N | -0- | | | | | -0- |
| 10 | 1829 | N | 1816 | -0- | -13 | -0- | 95 | 1 | 1721 | 2 | N | -0- | | | | | -0- |
| *11 | 1920 | N | 1656 | -0- | -264 | -0- | 89 | 1 | 1567 | 2 | N | -0- | | | | | -0- |
| *12 | 1861 | N | 1861 | -0- | -0- | -0- | 107 | 1 | 1754 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,311 TOTAL CONDENSATE PROD: -0-

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1369 | N | 1369 | -0- | -0- | -0- | 419 | 1 | 950 | 2 | N | -0- | | | | | -0- |
| 02 | 1132 | N | 1132 | -0- | -0- | -0- | 420 | 1 | 712 | 2 | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1257 | -0- | -14 | -0- | 416 | 1 | 841 | 2 | N | -0- | | | | | -0- |
| 04 | 1320 | N | 1267 | -0- | -53 | -0- | 448 | 1 | 819 | 2 | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1138 | -0- | -102 | -0- | 465 | 1 | 673 | 2 | N | -0- | | | | | -0- |
| 06 | 1230 | N | 1185 | -0- | -45 | -0- | 450 | 1 | 735 | 2 | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1211 | -0- | -91 | -0- | 193 | 1 | 1018 | 2 | N | -0- | | | | | -0- |
| 08 | 1147 | N | 975 | -0- | -172 | -0- | 205 | 1 | 770 | 2 | N | -0- | | | | | -0- |
| 09 | 1200 | N | 996 | -0- | -204 | -0- | 236 | 1 | 760 | 2 | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1027 | -0- | -182 | -0- | 311 | 1 | 716 | 2 | N | -0- | | | | | -0- |
| 11 | 1128 | N | 1128 | -0- | -0- | -0- | 338 | 1 | 790 | 2 | N | -0- | | | | | -0- |
| *12 | 1096 | N | 1096 | -0- | -0- | -0- | 299 | 1 | 797 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,781 TOTAL CONDENSATE PROD: -0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 1439 | -0- | -1599 | -0- | 71 | 1 | 1368 | 2 | N | -0- | | | | | 8 |
| 02 | 2744 | X | 1262 | -0- | -1482 | -0- | 65 | 1 | 1197 | 2 | N | -0- | | | | | 8 |
| 03 | 1303 | N | 1303 | -0- | -0- | -0- | 68 | 1 | 1235 | 2 | N | -0- | | | | | 8 |
| 04 | 1404 | N | 1404 | -0- | -0- | -0- | 76 | 1 | 1328 | 2 | N | -0- | | | | | 8 |
| 05 | 1457 | N | 1457 | -0- | -0- | -0- | 82 | 1 | 1375 | 2 | N | -0- | | | | | 8 |
| 06 | 1362 | N | 1362 | -0- | -0- | -0- | 76 | 1 | 1286 | 2 | N | -0- | | | | | 8 |
| 07 | 1457 | N | 1388 | -0- | -69 | -0- | 79 | 1 | 1309 | 2 | N | -0- | | | | | 8 |
| 08 | 1457 | N | 1325 | -0- | -132 | -0- | 73 | 1 | 1252 | 2 | N | -0- | | | | | 8 |
| 09 | 1357 | N | 1357 | -0- | -0- | -0- | 77 | 1 | 1280 | 2 | N | -0- | | | | | 8 |
| 10 | 1395 | N | 1366 | -0- | -29 | -0- | 72 | 1 | 1294 | 2 | N | -0- | | | | | 8 |
| *11 | 1303 | N | 1303 | -0- | -0- | -0- | 71 | 1 | 1232 | 2 | N | -0- | | | | | 8 |
| 12 | 1395 | N | 1305 | -0- | -90 | -0- | 76 | 1 | 1229 | 2 | N | -0- | | | | | 8 |

TOTAL GAS PROD: 16,271 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 151 | -0- | -376 | -0- | 46 | 1 | 105 | 2 | N | -0- | | | | | -0- |
| 02 | 532 | N | -0- | -0- | -532 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 149 | -0- | -192 | -0- | 49 | 1 | 100 | 2 | N | -0- | | | | | -0- |
| 04 | 150 | N | 6 | -0- | -144 | -0- | 2 | 1 | 4 | 2 | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1707 | N | 1707 | -0- | -0- | -0- | 272 | 1 | 1435 | 2 | N | -0- | | | | | -0- |
| 08 | 1234 | N | 1234 | -0- | -0- | -0- | 260 | 1 | 974 | 2 | N | -0- | | | | | -0- |
| 09 | 901 | N | 901 | -0- | -0- | -0- | 214 | 1 | 687 | 2 | N | -0- | | | | | -0- |
| 10 | 1488 | N | 509 | -0- | -979 | -0- | 154 | 1 | 355 | 2 | N | -0- | | | | | -0- |
| 11 | 1200 | N | 375 | -0- | -825 | -0- | 112 | 1 | 263 | 2 | N | -0- | | | | | -0- |
| 12 | 930 | N | 611 | -0- | -319 | -0- | 166 | 1 | 445 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,644 TOTAL CONDENSATE PROD: -0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 1123 | -0- | -1667 | -0- | 58 | 1 | 1065 | 2 | N | -0- | | | | | -0- |
| 02 | 2520 | X | 1070 | -0- | -1450 | -0- | 57 | 1 | 1013 | 2 | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1100 | -0- | -109 | -0- | 60 | 1 | 1040 | 2 | N | -0- | | | | | -0- |
| 04 | 1080 | N | 1071 | -0- | -9 | -0- | 60 | 1 | 1011 | 2 | N | -0- | | | | | -0- |
| 05 | 1259 | N | 1259 | -0- | -0- | -0- | 72 | 1 | 1187 | 2 | N | -0- | | | | | -0- |
| 06 | 1176 | N | 1176 | -0- | -0- | -0- | 68 | 1 | 1108 | 2 | N | -0- | | | | | -0- |
| 07 | 1150 | N | 1150 | -0- | -0- | -0- | 67 | 1 | 1083 | 2 | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1111 | -0- | -160 | -0- | 64 | 1 | 1047 | 2 | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1103 | -0- | -67 | -0- | 65 | 1 | 1038 | 2 | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1095 | -0- | -52 | -0- | 60 | 1 | 1035 | 2 | N | -0- | | | | | -0- |
| *11 | 1085 | N | 1085 | -0- | -0- | -0- | 61 | 1 | 1024 | 2 | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1087 | -0- | -60 | -0- | 65 | 1 | 1022 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,430 TOTAL CONDENSATE PROD: -0-

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 1676 | -0- | -1424 | -0- | 86 | 1 | 1590 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | X | 1567 | -0- | -1233 | -0- | 84 | 1 | 1483 | 2 | N | -0- | | | | | -0- |
| 03 | 2263 | X | 1868 | -0- | -395 | -0- | 100 | 1 | 1768 | 2 | N | -0- | | | | | -0- |
| 04 | 1846 | N | 1846 | -0- | -0- | -0- | 102 | 1 | 1744 | 2 | N | -0- | | | | | -0- |
| 05 | 1736 | N | 1641 | -0- | -95 | -0- | 95 | 1 | 1546 | 2 | N | -0- | | | | | -0- |
| 06 | 1800 | N | 1526 | -0- | -274 | -0- | 87 | 1 | 1439 | 2 | N | -0- | | | | | -0- |
| 07 | 1922 | N | 1674 | -0- | -248 | -0- | 97 | 1 | 1577 | 2 | N | -0- | | | | | -0- |
| 08 | 1643 | N | 1610 | -0- | -33 | -0- | 92 | 1 | 1518 | 2 | N | -0- | | | | | -0- |
| 09 | 1530 | N | 1439 | -0- | -91 | -0- | 84 | 1 | 1355 | 2 | N | -0- | | | | | -0- |
| 10 | 1674 | N | 1439 | -0- | -235 | -0- | 78 | 1 | 1361 | 2 | N | -0- | | | | | -0- |
| *11 | 1565 | N | 1565 | -0- | -0- | -0- | 88 | 1 | 1477 | 2 | N | -0- | | | | | -0- |
| *12 | 1540 | N | 1540 | -0- | -0- | -0- | 92 | 1 | 1448 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,391 TOTAL CONDENSATE PROD: -0-

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | X | 769 | -0- | -1370 | -0- | 39 | 1 | 730 | 2 | N | -0- | | | | | -0- |
| 02 | 1932 | X | 698 | -0- | -1234 | -0- | 37 | 1 | 661 | 2 | N | -0- | | | | | -0- |
| 03 | 821 | N | 821 | -0- | -0- | -0- | 44 | 1 | 777 | 2 | N | -0- | | | | | -0- |
| 04 | 782 | N | 782 | -0- | -0- | -0- | 44 | 1 | 738 | 2 | N | -0- | | | | | -0- |
| 05 | 817 | N | 817 | -0- | -0- | -0- | 47 | 1 | 770 | 2 | N | -0- | | | | | -0- |
| 06 | 780 | N | 733 | -0- | -47 | -0- | 42 | 1 | 691 | 2 | N | -0- | | | | | -0- |
| 07 | 827 | N | 827 | -0- | -0- | -0- | 48 | 1 | 779 | 2 | N | -0- | | | | | -0- |
| 08 | 843 | N | 843 | -0- | -0- | -0- | 48 | 1 | 795 | 2 | N | -0- | | | | | -0- |
| 09 | 756 | N | 756 | -0- | -0- | -0- | 45 | 1 | 711 | 2 | N | -0- | | | | | -0- |
| 10 | 837 | N | 816 | -0- | -21 | -0- | 45 | 1 | 771 | 2 | N | -0- | | | | | -0- |
| *11 | 810 | N | 662 | -0- | -148 | -0- | 37 | 1 | 625 | 2 | N | -0- | | | | | -0- |
| 12 | 775 | N | 673 | -0- | -102 | -0- | 41 | 1 | 632 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,197 TOTAL CONDENSATE PROD: -0-

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 555 | -0- | -2390 | -0- | 27 | 1 | 528 | 2 | N | -0- | | | | | -0- |
| 02 | 2660 | X | 571 | -0- | -2089 | -0- | 29 | 1 | 542 | 2 | N | -0- | | | | | -0- |
| 03 | 645 | N | 645 | -0- | -0- | -0- | 33 | 1 | 612 | 2 | N | -0- | | | | | -0- |
| 04 | 553 | N | 553 | -0- | -0- | -0- | 29 | 1 | 524 | 2 | N | -0- | | | | | -0- |
| 05 | 620 | N | 595 | -0- | -25 | -0- | 33 | 1 | 562 | 2 | N | -0- | | | | | -0- |
| 06 | 630 | N | 577 | -0- | -53 | -0- | 32 | 1 | 545 | 2 | N | -0- | | | | | -0- |
| 07 | 558 | N | 469 | -0- | -89 | -0- | 26 | 1 | 443 | 2 | N | -0- | | | | | -0- |
| 08 | 589 | N | 577 | -0- | -12 | -0- | 32 | 1 | 545 | 2 | N | -0- | | | | | -0- |
| 09 | 662 | N | 662 | -0- | -0- | -0- | 37 | 1 | 625 | 2 | N | -0- | | | | | -0- |
| 10 | 700 | N | 700 | -0- | -0- | -0- | 37 | 1 | 663 | 2 | N | -0- | | | | | -0- |
| *11 | 570 | N | 550 | -0- | -20 | -0- | 30 | 1 | 520 | 2 | N | -0- | | | | | -0- |
| 12 | 682 | N | 632 | -0- | -50 | -0- | 36 | 1 | 596 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,086 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1834 | N | 1834 | -0- | -0- | -0- | 112 | 1 | 1722 | 2 | N | -0- | | | -0- |
| 02 | 1670 | N | 1670 | -0- | -0- | -0- | 104 | 1 | 1566 | 2 | N | -0- | | | -0- |
| 03 | 1686 | N | 1686 | -0- | -0- | -0- | 109 | 1 | 1577 | 2 | N | -0- | | | -0- |
| 04 | 2323 | N | 2323 | -0- | -0- | -0- | 143 | 1 | 2180 | 2 | N | -0- | | | -0- |
| 05 | 2067 | N | 2067 | -0- | -0- | -0- | 135 | 1 | 1932 | 2 | N | -0- | | | -0- |
| 06 | 2127 | N | 2127 | -0- | -0- | -0- | 145 | 1 | 1982 | 2 | N | -0- | | | -0- |
| 07 | 2387 | N | 2108 | -0- | -279 | -0- | 139 | 1 | 1969 | 2 | N | -0- | | | -0- |
| 08 | 2077 | N | 1575 | -0- | -502 | -0- | 105 | 1 | 1470 | 2 | N | -0- | | | -0- |
| 09 | 2130 | N | 550 | -0- | -1580 | -0- | 38 | 1 | 512 | 2 | N | -0- | | | -0- |
| 10 | 2108 | N | 395 | -0- | -1713 | -0- | 25 | 1 | 370 | 2 | N | -0- | | | -0- |
| *11 | 1530 | N | 170 | -0- | -1360 | -0- | 11 | 1 | 159 | 2 | N | -0- | | | -0- |
| *12 | 624 | N | 624 | -0- | -0- | -0- | 41 | 1 | 583 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 17,129 TOTAL CONDENSATE PROD: -0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | X | 564 | -0- | -1141 | -0- | 28 | 1 | 536 | 2 | N | -0- | | | -0- |
| 02 | 1540 | X | 548 | -0- | -992 | -0- | 28 | 1 | 520 | 2 | N | -0- | | | -0- |
| 03 | 558 | N | 453 | -0- | -105 | -0- | 23 | 1 | 430 | 2 | N | -0- | | | -0- |
| 04 | 540 | N | 501 | -0- | -39 | -0- | 27 | 1 | 474 | 2 | N | -0- | | | -0- |
| 05 | 620 | N | 603 | -0- | -17 | -0- | 33 | 1 | 570 | 2 | N | -0- | | | -0- |
| 06 | 568 | N | 568 | -0- | -0- | -0- | 31 | 1 | 537 | 2 | N | -0- | | | -0- |
| 07 | 610 | N | 610 | -0- | -0- | -0- | 34 | 1 | 576 | 2 | N | -0- | | | -0- |
| 08 | 655 | N | 655 | -0- | -0- | -0- | 36 | 1 | 619 | 2 | N | -0- | | | -0- |
| 09 | 592 | N | 592 | -0- | -0- | -0- | 33 | 1 | 559 | 2 | N | -0- | | | -0- |
| 10 | 620 | N | 555 | -0- | -65 | -0- | 29 | 1 | 526 | 2 | N | -0- | | | -0- |
| *11 | 630 | N | 488 | -0- | -142 | -0- | 26 | 1 | 462 | 2 | N | -0- | | | -0- |
| *12 | 688 | N | 688 | -0- | -0- | -0- | 40 | 1 | 648 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 6,825 TOTAL CONDENSATE PROD: -0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 513 | -0- | -2184 | -0- | 25 | 1 | 488 | 2 | N | -0- | | | -0- |
| 02 | 2436 | X | 456 | -0- | -1980 | -0- | 23 | 1 | 433 | 2 | N | -0- | | | -0- |
| 03 | 465 | N | 460 | -0- | -5 | -0- | 24 | 1 | 436 | 2 | N | -0- | | | -0- |
| 04 | 510 | N | 373 | -0- | -137 | -0- | 20 | 1 | 353 | 2 | N | -0- | | | -0- |
| 05 | 496 | N | 397 | -0- | -99 | -0- | 22 | 1 | 375 | 2 | N | -0- | | | -0- |
| 06 | 450 | N | 295 | -0- | -155 | -0- | 16 | 1 | 279 | 2 | N | -0- | | | -0- |
| 07 | 372 | N | 275 | -0- | -97 | -0- | 15 | 1 | 260 | 2 | N | -0- | | | -0- |
| 08 | 420 | N | 420 | -0- | -0- | -0- | 23 | 1 | 397 | 2 | N | -0- | | | -0- |
| 09 | 359 | N | 359 | -0- | -0- | -0- | 20 | 1 | 339 | 2 | N | -0- | | | -0- |
| 10 | 279 | N | 271 | -0- | -8 | -0- | 14 | 1 | 257 | 2 | N | -0- | | | -0- |
| *11 | 420 | N | 359 | -0- | -61 | -0- | 19 | 1 | 340 | 2 | N | -0- | | | -0- |
| 12 | 372 | N | 123 | -0- | -249 | -0- | 7 | 1 | 116 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,301 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 984 | -0- | -1961 | -0- | 48 | 1 | 936 | 2 | N | -0- | | | -0- |
| 02 | 2660 | X | 753 | -0- | -1907 | -0- | 39 | 1 | 714 | 2 | N | -0- | | | -0- |
| 03 | 961 | N | 708 | -0- | -253 | -0- | 37 | 1 | 671 | 2 | N | -0- | | | -0- |
| 04 | 960 | N | 641 | -0- | -319 | -0- | 34 | 1 | 607 | 2 | N | -0- | | | -0- |
| 05 | 837 | N | 723 | -0- | -114 | -0- | 40 | 1 | 683 | 2 | N | -0- | | | -0- |
| 06 | 1007 | N | 1007 | -0- | -0- | -0- | 55 | 1 | 952 | 2 | N | -0- | | | -0- |
| 07 | 827 | N | 827 | -0- | -0- | -0- | 46 | 1 | 781 | 2 | N | -0- | | | -0- |
| 08 | 951 | N | 951 | -0- | -0- | -0- | 52 | 1 | 899 | 2 | N | -0- | | | -0- |
| 09 | 1020 | N | 666 | -0- | -354 | -0- | 38 | 1 | 628 | 2 | N | -0- | | | -0- |
| 10 | 837 | N | 484 | -0- | -353 | -0- | 25 | 1 | 459 | 2 | N | -0- | | | -0- |
| *11 | 970 | N | 970 | -0- | -0- | -0- | 52 | 1 | 918 | 2 | N | -0- | | | -0- |
| *12 | 959 | N | 959 | -0- | -0- | -0- | 56 | 1 | 903 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 9,673 TOTAL CONDENSATE PROD: -0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | X | 1242 | -0- | -928 | -0- | 64 | 1 | 1178 | 2 | N | -0- | | | -0- |
| 02 | 1960 | X | 1050 | -0- | -910 | -0- | 55 | 1 | 995 | 2 | N | -0- | | | -0- |
| 03 | 1271 | N | 1158 | -0- | -113 | -0- | 63 | 1 | 1095 | 2 | N | -0- | | | -0- |
| 04 | 1200 | N | 1139 | -0- | -61 | -0- | 63 | 1 | 1076 | 2 | N | -0- | | | -0- |
| 05 | 1283 | N | 1283 | -0- | -0- | -0- | 74 | 1 | 1209 | 2 | N | -0- | | | -0- |
| 06 | 1434 | N | 1434 | -0- | -0- | -0- | 82 | 1 | 1352 | 2 | N | -0- | | | -0- |
| 07 | 1445 | N | 1445 | -0- | -0- | -0- | 83 | 1 | 1362 | 2 | N | -0- | | | -0- |
| 08 | 1438 | N | 1438 | -0- | -0- | -0- | 81 | 1 | 1357 | 2 | N | -0- | | | -0- |
| 09 | 1440 | N | 1423 | -0- | -17 | -0- | 83 | 1 | 1340 | 2 | N | -0- | | | -0- |
| 10 | 1457 | N | 1426 | -0- | -31 | -0- | 78 | 1 | 1348 | 2 | N | -0- | | | -0- |
| *11 | 1380 | N | 1363 | -0- | -17 | -0- | 76 | 1 | 1287 | 2 | N | -0- | | | -0- |
| 12 | 1457 | N | 1332 | -0- | -125 | -0- | 79 | 1 | 1253 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 15,733 TOTAL CONDENSATE PROD: -0-

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 543 | N | 543 | -0- | -0- | -0- | 33 | 1 | 510 | 2 | N | -0- | | | -0- |
| 02 | 472 | N | 472 | -0- | -0- | -0- | 30 | 1 | 442 | 2 | N | -0- | | | -0- |
| 03 | 499 | N | 499 | -0- | -0- | -0- | 32 | 1 | 467 | 2 | N | -0- | | | -0- |
| 04 | 540 | N | 361 | -0- | -179 | -0- | 23 | 1 | 338 | 2 | N | -0- | | | -0- |
| 05 | 527 | N | 505 | -0- | -22 | -0- | 33 | 1 | 472 | 2 | N | -0- | | | -0- |
| 06 | 480 | N | 428 | -0- | -52 | -0- | 29 | 1 | 399 | 2 | N | -0- | | | -0- |
| 07 | 547 | N | 547 | -0- | -0- | -0- | 36 | 1 | 511 | 2 | N | -0- | | | -0- |
| 08 | 576 | N | 576 | -0- | -0- | -0- | 38 | 1 | 538 | 2 | N | -0- | | | -0- |
| 09 | 420 | N | 225 | -0- | -195 | -0- | 15 | 1 | 210 | 2 | N | -0- | | | -0- |
| 10 | 558 | N | 492 | -0- | -66 | -0- | 32 | 1 | 460 | 2 | N | -0- | | | -0- |
| *11 | 570 | N | 410 | -0- | -160 | -0- | 25 | 1 | 385 | 2 | N | -0- | | | -0- |
| *12 | 325 | N | 325 | -0- | -0- | -0- | 21 | 1 | 304 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,383 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 1590 | -0- | -1324 | -0- | 81 | 1 | 1509 | 2 | N | -0- | | | | | -0- |
| 02 | 2632 | X | 1533 | -0- | -1099 | -0- | 82 | 1 | 1451 | 2 | N | -0- | | | | | -0- |
| 03 | 2232 | X | 1637 | -0- | -595 | -0- | 89 | 1 | 1548 | 2 | N | -0- | | | | | -0- |
| 04 | 1571 | N | 1571 | -0- | -0- | -0- | 87 | 1 | 1484 | 2 | N | -0- | | | | | -0- |
| 05 | 1824 | N | 1824 | -0- | -0- | -0- | 104 | 1 | 1720 | 2 | N | -0- | | | | | -0- |
| 06 | 1816 | N | 1816 | -0- | -0- | -0- | 104 | 1 | 1712 | 2 | N | -0- | | | | | -0- |
| 07 | 1848 | N | 1848 | -0- | -0- | -0- | 107 | 1 | 1741 | 2 | N | -0- | | | | | -0- |
| 08 | 1829 | N | 1685 | -0- | -144 | -0- | 96 | 1 | 1589 | 2 | N | -0- | | | | | -0- |
| 09 | 1830 | N | 1589 | -0- | -241 | -0- | 93 | 1 | 1496 | 2 | N | -0- | | | | | -0- |
| 10 | 1860 | N | 1688 | -0- | -172 | -0- | 92 | 1 | 1596 | 2 | N | -0- | | | | | -0- |
| *11 | 1659 | N | 1659 | -0- | -0- | -0- | 93 | 1 | 1566 | 2 | N | -0- | | | | | -0- |
| *12 | 1750 | N | 1750 | -0- | -0- | -0- | 105 | 1 | 1645 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,190 TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 202 | N | 202 | -0- | -0- | -0- | 10 | 1 | 189 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 476 | N | 253 | -0- | -223 | -0- | 13 | 1 | 237 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 347 | N | 347 | -0- | -0- | -0- | 18 | 1 | 326 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 351 | N | 351 | -0- | -0- | -0- | 19 | 1 | 330 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 349 | N | 349 | -0- | -0- | -0- | 19 | 1 | 327 | 2 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 353 | N | 353 | -0- | -0- | -0- | 19 | 1 | 333 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 413 | N | 413 | -0- | -0- | -0- | 23 | 1 | 388 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 416 | N | 416 | -0- | -0- | -0- | 23 | 1 | 392 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 383 | N | 383 | -0- | -0- | -0- | 22 | 1 | 359 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 405 | N | 405 | -0- | -0- | -0- | 21 | 1 | 382 | 2 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 390 | N | 360 | -0- | -30 | -0- | 19 | 1 | 338 | 2 | N | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 403 | N | 337 | -0- | -66 | -0- | 19 | 1 | 315 | 2 | N | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,169 TOTAL CONDENSATE PROD: 28

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1070 | N | 1070 | -0- | -0- | -0- | 52 | 1 9 | 1009 | 2 | N | 8 | 7 | 1 | | | 5 |
| 02 | 1344 | N | 823 | -0- | -521 | -0- | 42 | 1 8 9 | 773 | 2 | N | 7 | 7 | 1 | | | 5 |
| 03 | 1054 | N | 977 | -0- | -77 | -0- | 50 | 1 8 9 | 919 | 2 | N | 7 | 7 | 1 | | | 5 |
| 04 | 1050 | N | 977 | -0- | -73 | -0- | 52 | 1 6 9 | 919 | 2 | N | 5 | 7 | 1 | | | 3 |
| 05 | 946 | N | 946 | -0- | -0- | -0- | 52 | 1 6 9 | 888 | 2 | N | 5 | 7 | 1 | | | 1 |
| 06 | 997 | N | 997 | -0- | -0- | -0- | 55 | 1 4 9 | 938 | 2 | N | 4 | | | | | 5 |
| 07 | 1078 | N | 1078 | -0- | -0- | -0- | 60 | 1 3 9 | 1015 | 2 | N | 3 | 7 | 1 | | | 1 |
| 08 | 1021 | N | 1021 | -0- | -0- | -0- | 56 | 1 3 9 | 962 | 2 | N | 3 | | | | | 4 |
| 09 | 990 | N | 963 | -0- | -27 | -0- | 54 | 1 4 9 | 905 | 2 | N | 4 | 7 | 1 | | | 1 |
| 10 | 1085 | N | 1027 | -0- | -58 | -0- | 53 | 1 7 9 | 967 | 2 | N | 6 | | | | | 7 |
| *11 | 1000 | N | 1000 | -0- | -0- | -0- | 53 | 1 8 9 | 939 | 2 | N | 7 | 7 | 1 | | | 7 |
| *12 | 1082 | N | 1082 | -0- | -0- | -0- | 62 | 1 8 9 | 1012 | 2 | N | 7 | 7 | 1 | | | 7 |

TOTAL GAS PROD: 11,961 TOTAL CONDENSATE PROD: 66

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 1065 | -0- | -1601 | -0- | 53 | 1 | 1012 | 2 | N | -0- | | | | | -0- |
| 02 | 2408 | X | 977 | -0- | -1431 | -0- | 51 | 1 | 926 | 2 | N | -0- | | | | | -0- |
| 03 | 930 | N | 922 | -0- | -8 | -0- | 48 | 1 | 874 | 2 | N | -0- | | | | | -0- |
| 04 | 1020 | N | 867 | -0- | -153 | -0- | 46 | 1 | 821 | 2 | N | -0- | | | | | -0- |
| 05 | 1093 | N | 1093 | -0- | -0- | -0- | 61 | 1 | 1032 | 2 | N | -0- | | | | | -0- |
| 06 | 1076 | N | 1076 | -0- | -0- | -0- | 59 | 1 | 1017 | 2 | N | -0- | | | | | -0- |
| 07 | 958 | N | 958 | -0- | -0- | -0- | 54 | 1 | 904 | 2 | N | -0- | | | | | -0- |
| 08 | 1085 | N | 972 | -0- | -113 | -0- | 54 | 1 | 918 | 2 | N | -0- | | | | | -0- |
| 09 | 1080 | N | 1068 | -0- | -12 | -0- | 61 | 1 | 1007 | 2 | N | -0- | | | | | -0- |
| 10 | 1187 | N | 1187 | -0- | -0- | -0- | 63 | 1 | 1124 | 2 | N | -0- | | | | | -0- |
| *11 | 1137 | N | 1137 | -0- | -0- | -0- | 62 | 1 | 1075 | 2 | N | -0- | | | | | -0- |
| *12 | 1118 | N | 1118 | -0- | -0- | -0- | 65 | 1 | 1053 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,440 TOTAL CONDENSATE PROD: -0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 741 | -0- | -2018 | -0- | 36 | 1 | 705 | 2 | N | -0- | | | | | -0- |
| 02 | 2492 | X | 555 | -0- | -1937 | -0- | 28 | 1 | 527 | 2 | N | -0- | | | | | -0- |
| 03 | 713 | N | 622 | -0- | -91 | -0- | 32 | 1 | 590 | 2 | N | -0- | | | | | -0- |
| 04 | 720 | N | 662 | -0- | -58 | -0- | 35 | 1 | 627 | 2 | N | -0- | | | | | -0- |
| 05 | 767 | N | 767 | -0- | -0- | -0- | 42 | 1 | 725 | 2 | N | -0- | | | | | -0- |
| 06 | 753 | N | 753 | -0- | -0- | -0- | 42 | 1 | 711 | 2 | N | -0- | | | | | -0- |
| 07 | 749 | N | 749 | -0- | -0- | -0- | 42 | 1 | 707 | 2 | N | -0- | | | | | -0- |
| 08 | 775 | N | 653 | -0- | -122 | -0- | 36 | 1 | 617 | 2 | N | -0- | | | | | -0- |
| 09 | 750 | N | 722 | -0- | -28 | -0- | 41 | 1 | 681 | 2 | N | -0- | | | | | -0- |
| 10 | 744 | N | 729 | -0- | -15 | -0- | 38 | 1 | 691 | 2 | N | -0- | | | | | -0- |
| *11 | 630 | N | 616 | -0- | -14 | -0- | 33 | 1 | 583 | 2 | N | -0- | | | | | -0- |
| 12 | 744 | N | 643 | -0- | -101 | -0- | 37 | 1 | 606 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,212 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | X | 898 | -0- | | -1427 | -0- | 44 | 1 | 854 | 2 | N | -0- | | | | | -0- |
| 02 | 2100 | X | 574 | -0- | | -1526 | -0- | 29 | 1 | 545 | 2 | N | -0- | | | | | -0- |
| 03 | 1139 | N | 1139 | -0- | | -0- | -0- | 60 | 1 | 1079 | 2 | N | -0- | | | | | -0- |
| 04 | 972 | N | 972 | -0- | | -0- | -0- | 53 | 1 | 919 | 2 | N | -0- | | | | | -0- |
| 05 | 816 | N | 816 | -0- | | -0- | -0- | 45 | 1 | 771 | 2 | N | -0- | | | | | -0- |
| 06 | 1110 | N | 940 | -0- | | -170 | -0- | 52 | 1 | 888 | 2 | N | -0- | | | | | -0- |
| 07 | 1089 | N | 1089 | -0- | | -0- | -0- | 62 | 1 | 1027 | 2 | N | -0- | | | | | -0- |
| 08 | 806 | N | 735 | -0- | | -71 | -0- | 40 | 1 | 695 | 2 | N | -0- | | | | | -0- |
| 09 | 930 | N | 779 | -0- | | -151 | -0- | 44 | 1 | 735 | 2 | N | -0- | | | | | -0- |
| 10 | 1257 | N | 1257 | -0- | | -0- | -0- | 67 | 1 | 1190 | 2 | N | -0- | | | | | -0- |
| *11 | 1074 | N | 1074 | -0- | | -0- | -0- | 59 | 1 | 1015 | 2 | N | -0- | | | | | -0- |
| *12 | 978 | N | 978 | -0- | | -0- | -0- | 57 | 1 | 921 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,251 TOTAL CONDENSATE PROD: -0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | X | 558 | -0- | | -868 | -0- | 27 | 1 | 531 | 2 | N | -0- | | | | | -0- |
| 02 | 1288 | X | 460 | -0- | | -828 | -0- | 23 | 1 | 437 | 2 | N | -0- | | | | | -0- |
| 03 | 558 | N | 536 | -0- | | -22 | -0- | 28 | 1 | 508 | 2 | N | -0- | | | | | -0- |
| 04 | 594 | N | 594 | -0- | | -0- | -0- | 32 | 1 | 562 | 2 | N | -0- | | | | | -0- |
| 05 | 551 | N | 551 | -0- | | -0- | -0- | 31 | 1 | 520 | 2 | N | -0- | | | | | -0- |
| 06 | 608 | N | 608 | -0- | | -0- | -0- | 34 | 1 | 574 | 2 | N | -0- | | | | | -0- |
| 07 | 620 | N | 556 | -0- | | -64 | -0- | 31 | 1 | 525 | 2 | N | -0- | | | | | -0- |
| 08 | 563 | N | 563 | -0- | | -0- | -0- | 31 | 1 | 532 | 2 | N | -0- | | | | | -0- |
| 09 | 600 | N | 430 | -0- | | -170 | -0- | 24 | 1 | 406 | 2 | N | -0- | | | | | -0- |
| 10 | 558 | N | 450 | -0- | | -108 | -0- | 24 | 1 | 426 | 2 | N | -0- | | | | | -0- |
| *11 | 540 | N | 296 | -0- | | -244 | -0- | 16 | 1 | 280 | 2 | N | -0- | | | | | -0- |
| *12 | 464 | N | 464 | -0- | | -0- | -0- | 27 | 1 | 437 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,066 TOTAL CONDENSATE PROD: -0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 810 | N | 810 | -0- | | -0- | -0- | 50 | 1 | 760 | 2 | N | -0- | | | | | -0- |
| 02 | 728 | N | 671 | -0- | | -57 | -0- | 42 | 1 | 629 | 2 | N | -0- | | | | | -0- |
| 03 | 713 | N | 710 | -0- | | -3 | -0- | 45 | 1 | 665 | 2 | N | -0- | | | | | -0- |
| 04 | 780 | N | 713 | -0- | | -67 | -0- | 44 | 1 | 669 | 2 | N | -0- | | | | | -0- |
| 05 | 912 | N | 912 | -0- | | -0- | -0- | 59 | 1 | 853 | 2 | N | -0- | | | | | -0- |
| 06 | 690 | N | 654 | -0- | | -36 | -0- | 44 | 1 | 610 | 2 | N | -0- | | | | | -0- |
| 07 | 836 | N | 836 | -0- | | -0- | -0- | 56 | 1 | 780 | 2 | N | -0- | | | | | -0- |
| 08 | 899 | N | 823 | -0- | | -76 | -0- | 55 | 1 | 768 | 2 | N | -0- | | | | | -0- |
| 09 | 660 | N | 566 | -0- | | -94 | -0- | 39 | 1 | 527 | 2 | N | -0- | | | | | -0- |
| 10 | 912 | N | 912 | -0- | | -0- | -0- | 59 | 1 | 853 | 2 | N | -0- | | | | | -0- |
| *11 | 810 | N | 780 | -0- | | -30 | -0- | 49 | 1 | 731 | 2 | N | -0- | | | | | -0- |
| *12 | 722 | N | 722 | -0- | | -0- | -0- | 48 | 1 | 674 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,109 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 253 | N | 253 | -0- | | -0- | -0- | 253 | 2 | | | N | -0- | | | | | 1 |
| 02 | 248 | N | 248 | -0- | | -0- | -0- | 248 | 2 | | | N | -0- | | | | | 1 |
| 03 | 421 | N | 421 | -0- | | -0- | -0- | 421 | 2 | | | N | -0- | | | | | 1 |
| 04 | 258 | N | 258 | -0- | | -0- | -0- | 258 | 2 | | | N | -0- | | | | | 1 |
| 05 | 279 | N | 190 | -0- | | -89 | -0- | 190 | 2 | | | N | -0- | | | | | 1 |
| 06 | 420 | N | 139 | -0- | | -281 | -0- | 139 | 2 | | | N | -0- | | | | | 1 |
| 07 | 279 | N | 111 | -0- | | -168 | -0- | 111 | 2 | | | N | -0- | | | | | 1 |
| 08 | 186 | N | 128 | -0- | | -58 | -0- | 128 | 2 | | | N | -0- | | | | | 1 |
| 09 | 150 | N | 135 | -0- | | -15 | -0- | 135 | 2 | | | N | -0- | | | | | 1 |
| 10 | 124 | N | 89 | -0- | | -35 | -0- | 89 | 2 | | | N | -0- | | | | | 1 |
| 11 | 120 | N | 100 | -0- | | -20 | -0- | 100 | 2 | | | N | -0- | | | | | 1 |
| 12 | 155 | N | 84 | -0- | | -71 | -0- | 84 | 2 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 2,156 TOTAL CONDENSATE PROD: -0-

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | -0- | -0- | | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 18 | N | 18 | -0- | | -0- | -0- | 1 | 1 | 17 | 2 | N | -0- | | | | | -0- |
| 04 | 15 | N | 15 | -0- | | -0- | -0- | 1 | 1 | 14 | 2 | N | -0- | | | | | -0- |
| 05 | 27 | N | 27 | -0- | | -0- | -0- | 1 | 1 | 26 | 2 | N | -0- | | | | | -0- |
| 06 | 30 | N | 20 | -0- | | -10 | -0- | 1 | 1 | 19 | 2 | N | -0- | | | | | -0- |
| 07 | 31 | N | 19 | -0- | | -12 | -0- | 1 | 1 | 18 | 2 | N | -0- | | | | | -0- |
| 08 | 31 | N | 1 | -0- | | -30 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | | -31 | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 1 | N | -0- | -0- | | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 102 TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1302 | -0- | | -0- | -0- | 64 | 1 | 1238 | 2 | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1036 | -0- | | -476 | -0- | 53 | 1 | 983 | 2 | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1149 | -0- | | -122 | -0- | 60 | 1 | 1089 | 2 | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1135 | -0- | | -125 | -0- | 60 | 1 | 1075 | 2 | N | -0- | | | | | -0- |
| 05 | 1327 | N | 1327 | -0- | | -0- | -0- | 73 | 1 | 1254 | 2 | N | -0- | | | | | -0- |
| 06 | 1230 | N | 1230 | -0- | | -0- | -0- | 68 | 1 | 1162 | 2 | N | -0- | | | | | -0- |
| 07 | 1203 | N | 1203 | -0- | | -0- | -0- | 67 | 1 | 1136 | 2 | N | -0- | | | | | -0- |
| 08 | 1333 | N | 1223 | -0- | | -110 | -0- | 67 | 1 | 1156 | 2 | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1171 | -0- | | -59 | -0- | 66 | 1 | 1105 | 2 | N | -0- | | | | | -0- |
| 10 | 1269 | N | 1269 | -0- | | -0- | -0- | 67 | 1 | 1202 | 2 | N | -0- | | | | | -0- |
| *11 | 1170 | N | 1101 | -0- | | -69 | -0- | 59 | 1 | 1042 | 2 | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1115 | -0- | | -94 | -0- | 64 | 1 | 1051 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,261 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 818 | N | 818 | -0- | -0- | -0- | 39 | 1 | 762 | 2 | N | 15 | 13 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 952 | N | 666 | -0- | -286 | -0- | 33 | 1 | 618 | 2 | N | 14 | 14 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 806 | N | 804 | -0- | -2 | -0- | 41 | 1 | 748 | 2 | N | 14 | 14 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 803 | N | 803 | -0- | -0- | -0- | 42 | 1 | 750 | 2 | N | 10 | 13 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 878 | N | 878 | -0- | -0- | -0- | 48 | 1 | 820 | 2 | N | 9 | 13 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 895 | N | 895 | -0- | -0- | -0- | 49 | 1 | 839 | 2 | N | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 901 | N | 901 | -0- | -0- | -0- | 50 | 1 | 842 | 2 | N | 8 | 14 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 868 | N | 856 | -0- | -12 | -0- | 47 | 1 | 803 | 2 | N | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 900 | N | 869 | -0- | -31 | -0- | 49 | 1 | 811 | 2 | N | 8 | 13 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 899 | N | 888 | -0- | -11 | -0- | 46 | 1 | 830 | 2 | N | 11 | | | | | 14 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 840 | N | 785 | -0- | -55 | -0- | 41 | 1 | 729 | 2 | N | 14 | 14 | 1 | | | 14 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *12 | 918 | N | 918 | -0- | -0- | -0- | 52 | 1 | 851 | 2 | N | 14 | 14 | 1 | | | 14 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,081 TOTAL CONDENSATE PROD: 128

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 558 | -0- | -0- | -0- | 35 | 1 | 523 | 2 | N | -0- | | | | | -0- |
| 02 | 488 | N | 488 | -0- | -0- | -0- | 30 | 1 | 458 | 2 | N | -0- | | | | | -0- |
| 03 | 527 | N | 468 | -0- | -59 | -0- | 30 | 1 | 438 | 2 | N | -0- | | | | | -0- |
| 04 | 540 | N | 403 | -0- | -137 | -0- | 25 | 1 | 378 | 2 | N | -0- | | | | | -0- |
| 05 | 527 | N | 283 | -0- | -244 | -0- | 19 | 1 | 264 | 2 | N | -0- | | | | | -0- |
| 06 | 450 | N | 204 | -0- | -246 | -0- | 14 | 1 | 190 | 2 | N | -0- | | | | | -0- |
| 07 | 403 | N | 250 | -0- | -153 | -0- | 17 | 1 | 233 | 2 | N | -0- | | | | | -0- |
| 08 | 279 | N | 248 | -0- | -31 | -0- | 17 | 1 | 231 | 2 | N | -0- | | | | | -0- |
| 09 | 210 | N | 140 | -0- | -70 | -0- | 10 | 1 | 130 | 2 | N | -0- | | | | | -0- |
| 10 | 277 | N | 277 | -0- | -0- | -0- | 18 | 1 | 259 | 2 | N | -0- | | | | | -0- |
| *11 | 268 | N | 268 | -0- | -0- | -0- | 16 | 1 | 252 | 2 | N | -0- | | | | | -0- |
| *12 | 289 | N | 289 | -0- | -0- | -0- | 19 | 1 | 270 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,876 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 529 | N | 529 | -0- | -0- | -0- | 26 | 1 | 496 | 2 | N | 6 | 5 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 560 | N | 499 | -0- | -61 | -0- | 25 | 1 | 467 | 2 | N | 6 | 6 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 667 | N | 667 | -0- | -0- | -0- | 34 | 1 | 627 | 2 | N | 5 | 5 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 555 | N | 555 | -0- | -0- | -0- | 29 | 1 | 522 | 2 | N | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 718 | N | 718 | -0- | -0- | -0- | 40 | 1 | 675 | 2 | N | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 660 | N | 625 | -0- | -35 | -0- | 34 | 1 | 588 | 2 | N | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 590 | N | 590 | -0- | -0- | -0- | 33 | 1 | 555 | 2 | N | 2 | 5 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 713 | N | 633 | -0- | -80 | -0- | 35 | 1 | 596 | 2 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 630 | N | 609 | -0- | -21 | -0- | 34 | 1 | 572 | 2 | N | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 608 | N | 608 | -0- | -0- | -0- | 32 | 1 | 570 | 2 | N | 5 | | | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 600 | N | 573 | -0- | -27 | -0- | 31 | 1 | 536 | 2 | N | 5 | 5 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 620 | N | 546 | -0- | -74 | -0- | 31 | 1 | 505 | 2 | N | 9 | 6 | 1 | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,152 TOTAL CONDENSATE PROD: 53

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 814 | N | 814 | -0- | -0- | -0- | 39 | 1 | 758 | 2 | N | 15 | 13 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 980 | N | 721 | -0- | -259 | -0- | 36 | 1 | 670 | 2 | N | 14 | 14 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 835 | N | 835 | -0- | -0- | -0- | 43 | 1 | 777 | 2 | N | 14 | 14 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 798 | N | 798 | -0- | -0- | -0- | 42 | 1 | 745 | 2 | N | 10 | 13 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 806 | N | 796 | -0- | -10 | -0- | 43 | 1 | 743 | 2 | N | 9 | 13 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 810 | N | 766 | -0- | -44 | -0- | 42 | 1 | 717 | 2 | N | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 837 | N | 790 | -0- | -47 | -0- | 44 | 1 | 737 | 2 | N | 8 | 14 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 806 | N | 736 | -0- | -70 | -0- | 40 | 1 | 690 | 2 | N | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 780 | N | 756 | -0- | -24 | -0- | 42 | 1 | 705 | 2 | N | 8 | 13 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 809 | N | 809 | -0- | -0- | -0- | 42 | 1 | 755 | 2 | N | 11 | | | | | 14 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 744 | N | 744 | -0- | -0- | -0- | 39 | 1 | 690 | 2 | N | 14 | 14 | 1 | | | 14 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 775 | N | 707 | -0- | -68 | -0- | 40 | 1 | 654 | 2 | N | 12 | 14 | 1 | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,272 TOTAL CONDENSATE PROD: 126

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 256 | N | 256 | -0- | -0- | -0- | 15 | 1 | 241 | 2 | N | -0- | | | | | -0- |
| 02 | 277 | N | 277 | -0- | -0- | -0- | 17 | 1 | 260 | 2 | N | -0- | | | | | -0- |
| 03 | 310 | N | 269 | -0- | -41 | -0- | 17 | 1 | 252 | 2 | N | -0- | | | | | -0- |
| 04 | 245 | N | 245 | -0- | -0- | -0- | 15 | 1 | 230 | 2 | N | -0- | | | | | -0- |
| 05 | 310 | N | 298 | -0- | -12 | -0- | 20 | 1 | 278 | 2 | N | -0- | | | | | -0- |
| 06 | 270 | N | 184 | -0- | -86 | -0- | 12 | 1 | 172 | 2 | N | -0- | | | | | -0- |
| 07 | 248 | N | 238 | -0- | -10 | -0- | 15 | 1 | 223 | 2 | N | -0- | | | | | -0- |
| 08 | 310 | N | 232 | -0- | -78 | -0- | 15 | 1 | 217 | 2 | N | -0- | | | | | -0- |
| 09 | 180 | N | 124 | -0- | -56 | -0- | 8 | 1 | 116 | 2 | N | -0- | | | | | -0- |
| 10 | 248 | N | 214 | -0- | -34 | -0- | 14 | 1 | 200 | 2 | N | -0- | | | | | -0- |
| *11 | 210 | N | 175 | -0- | -35 | -0- | 11 | 1 | 164 | 2 | N | -0- | | | | | -0- |
| *12 | 243 | N | 243 | -0- | -0- | -0- | 16 | 1 | 227 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,755 TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 611 | N | 611 | -0- | -0- | -0- | 30 | 1 | 581 | 2 | N | -0- | | | | | -0- |
| 02 | 644 | N | 525 | -0- | -119 | -0- | 27 | 1 | 498 | 2 | N | -0- | | | | | -0- |
| 03 | 613 | N | 613 | -0- | -0- | -0- | 32 | 1 | 581 | 2 | N | -0- | | | | | -0- |
| 04 | 629 | N | 629 | -0- | -0- | -0- | 33 | 1 | 596 | 2 | N | -0- | | | | | -0- |
| 05 | 665 | N | 665 | -0- | -0- | -0- | 37 | 1 | 628 | 2 | N | -0- | | | | | -0- |
| 06 | 641 | N | 641 | -0- | -0- | -0- | 35 | 1 | 606 | 2 | N | -0- | | | | | -0- |
| 07 | 651 | N | 563 | -0- | -88 | -0- | 31 | 1 | 532 | 2 | N | -0- | | | | | -0- |
| 08 | 651 | N | 613 | -0- | -38 | -0- | 33 | 1 | 580 | 2 | N | -0- | | | | | -0- |
| 09 | 630 | N | 560 | -0- | -70 | -0- | 32 | 1 | 528 | 2 | N | -0- | | | | | -0- |
| 10 | 706 | N | 706 | -0- | -0- | -0- | 37 | 1 | 669 | 2 | N | -0- | | | | | -0- |
| *11 | 653 | N | 653 | -0- | -0- | -0- | 35 | 1 | 618 | 2 | N | -0- | | | | | -0- |
| 12 | 589 | N | 553 | -0- | -36 | -0- | 32 | 1 | 521 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,332 TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1048 | N | 1048 | -0- | -0- | -0- | 51 | 1 | 988 | 2 | N | 8 | 7 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1344 | N | 936 | -0- | -408 | -0- | 47 | 1 | 881 | 2 | N | 7 | 7 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1154 | N | 1154 | -0- | -0- | -0- | 59 | 1 | 1087 | 2 | N | 7 | 7 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1181 | N | 1181 | -0- | -0- | -0- | 62 | 1 | 1113 | 2 | N | 5 | 7 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1187 | N | 1187 | -0- | -0- | -0- | 65 | 1 | 1116 | 2 | N | 5 | 7 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1237 | N | 1237 | -0- | -0- | -0- | 68 | 1 | 1165 | 2 | N | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1209 | N | 1171 | -0- | -38 | -0- | 65 | 1 | 1103 | 2 | N | 3 | 7 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1178 | N | 1170 | -0- | -8 | -0- | 64 | 1 | 1103 | 2 | N | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1230 | N | 1064 | -0- | -166 | -0- | 60 | 1 | 1000 | 2 | N | 4 | 7 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1178 | N | 1138 | -0- | -40 | -0- | 59 | 1 | 1072 | 2 | N | 6 | | | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 1140 | N | 961 | -0- | -179 | -0- | 52 | 1 | 901 | 2 | N | 7 | 7 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1085 | N | 1044 | -0- | -41 | -0- | 60 | 1 | 976 | 2 | N | 7 | 7 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,291 TOTAL CONDENSATE PROD: 66

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 968 | N | 968 | -0- | -0- | -0- | 59 | 1 | 909 | 2 | N | -0- | | | | | -0- |
| 02 | 964 | N | 964 | -0- | -0- | -0- | 60 | 1 | 904 | 2 | N | -0- | | | | | -0- |
| 03 | 1030 | N | 1030 | -0- | -0- | -0- | 66 | 1 | 964 | 2 | N | -0- | | | | | -0- |
| 04 | 930 | N | 838 | -0- | -92 | -0- | 52 | 1 | 786 | 2 | N | -0- | | | | | -0- |
| 05 | 1054 | N | 660 | -0- | -394 | -0- | 44 | 1 | 616 | 2 | N | -0- | | | | | -0- |
| 06 | 990 | N | 519 | -0- | -471 | -0- | 35 | 1 | 484 | 2 | N | -0- | | | | | -0- |
| 07 | 868 | N | 684 | -0- | -184 | -0- | 46 | 1 | 638 | 2 | N | -0- | | | | | -0- |
| 08 | 671 | N | 671 | -0- | -0- | -0- | 45 | 1 | 626 | 2 | N | -0- | | | | | -0- |
| 09 | 510 | N | 397 | -0- | -113 | -0- | 27 | 1 | 370 | 2 | N | -0- | | | | | -0- |
| 10 | 682 | N | 638 | -0- | -44 | -0- | 41 | 1 | 597 | 2 | N | -0- | | | | | -0- |
| *11 | 869 | N | 869 | -0- | -0- | -0- | 55 | 1 | 814 | 2 | N | -0- | | | | | -0- |
| *12 | 513 | N | 513 | -0- | -0- | -0- | 34 | 1 | 479 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,751 TOTAL CONDENSATE PROD: -0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 356 | N | 356 | -0- | -0- | -0- | 22 | 1 | 334 | 2 | N | -0- | | | | | -0- |
| 02 | 339 | N | 339 | -0- | -0- | -0- | 21 | 1 | 318 | 2 | N | -0- | | | | | -0- |
| 03 | 372 | N | 347 | -0- | -25 | -0- | 22 | 1 | 325 | 2 | N | -0- | | | | | -0- |
| 04 | 330 | N | 292 | -0- | -38 | -0- | 18 | 1 | 274 | 2 | N | -0- | | | | | -0- |
| 05 | 372 | N | 315 | -0- | -57 | -0- | 20 | 1 | 295 | 2 | N | -0- | | | | | -0- |
| 06 | 330 | N | 323 | -0- | -7 | -0- | 22 | 1 | 301 | 2 | N | -0- | | | | | -0- |
| 07 | 342 | N | 342 | -0- | -0- | -0- | 22 | 1 | 320 | 2 | N | -0- | | | | | -0- |
| 08 | 358 | N | 358 | -0- | -0- | -0- | 24 | 1 | 334 | 2 | N | -0- | | | | | -0- |
| 09 | 330 | N | 236 | -0- | -94 | -0- | 17 | 1 | 219 | 2 | N | -0- | | | | | -0- |
| 10 | 414 | N | 414 | -0- | -0- | -0- | 27 | 1 | 387 | 2 | N | -0- | | | | | -0- |
| *11 | 385 | N | 385 | -0- | -0- | -0- | 25 | 1 | 360 | 2 | N | -0- | | | | | -0- |
| *12 | 413 | N | 413 | -0- | -0- | -0- | 28 | 1 | 385 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,120 TOTAL CONDENSATE PROD: -0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 994 | -0- | -2106 | -0- | 50 | 1 | 944 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | X | 812 | -0- | -1988 | -0- | 41 | 1 | 771 | 2 | N | -0- | | | | | -0- |
| 03 | 961 | N | 833 | -0- | -128 | -0- | 43 | 1 | 790 | 2 | N | -0- | | | | | -0- |
| 04 | 960 | N | 908 | -0- | -52 | -0- | 48 | 1 | 860 | 2 | N | -0- | | | | | -0- |
| 05 | 922 | N | 922 | -0- | -0- | -0- | 52 | 1 | 870 | 2 | N | -0- | | | | | -0- |
| 06 | 810 | N | 575 | -0- | -235 | -0- | 32 | 1 | 543 | 2 | N | -0- | | | | | -0- |
| 07 | 930 | N | 689 | -0- | -241 | -0- | 38 | 1 | 651 | 2 | N | -0- | | | | | -0- |
| 08 | 930 | N | 810 | -0- | -120 | -0- | 44 | 1 | 766 | 2 | N | -0- | | | | | -0- |
| 09 | 703 | N | 703 | -0- | -0- | -0- | 40 | 1 | 663 | 2 | N | -0- | | | | | -0- |
| 10 | 712 | N | 712 | -0- | -0- | -0- | 37 | 1 | 675 | 2 | N | -0- | | | | | -0- |
| *11 | 818 | N | 818 | -0- | -0- | -0- | 44 | 1 | 774 | 2 | N | -0- | | | | | -0- |
| *12 | 961 | N | 961 | -0- | -0- | -0- | 56 | 1 | 905 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,737 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 432 | N | 432 | -0- | -0- | -0- | 27 | 1 | 405 | 2 | N | -0- | | | -0- |
| 02 | 440 | N | 440 | -0- | -0- | -0- | 28 | 1 | 412 | 2 | N | -0- | | | -0- |
| 03 | 527 | N | 449 | -0- | -78 | -0- | 29 | 1 | 420 | 2 | N | -0- | | | -0- |
| 04 | 452 | N | 452 | -0- | -0- | -0- | 28 | 1 | 424 | 2 | N | -0- | | | -0- |
| 05 | 496 | N | 494 | -0- | -2 | -0- | 32 | 1 | 462 | 2 | N | -0- | | | -0- |
| 06 | 495 | N | 495 | -0- | -0- | -0- | 34 | 1 | 461 | 2 | N | -0- | | | -0- |
| 07 | 465 | N | 395 | -0- | -70 | -0- | 26 | 1 | 369 | 2 | N | -0- | | | -0- |
| 08 | 496 | N | 408 | -0- | -88 | -0- | 28 | 1 | 380 | 2 | N | -0- | | | -0- |
| 09 | 510 | N | 224 | -0- | -286 | -0- | 15 | 1 | 209 | 2 | N | -0- | | | -0- |
| 10 | 517 | N | 517 | -0- | -0- | -0- | 33 | 1 | 484 | 2 | N | -0- | | | -0- |
| *11 | 437 | N | 437 | -0- | -0- | -0- | 28 | 1 | 409 | 2 | N | -0- | | | -0- |
| *12 | 455 | N | 455 | -0- | -0- | -0- | 31 | 1 | 424 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,198 TOTAL CONDENSATE PROD: -0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | X | 1116 | -0- | -589 | -0- | 56 | 1 | 1060 | 2 | N | -0- | | | -0- |
| 02 | 1540 | X | 1216 | -0- | -324 | -0- | 63 | 1 | 1153 | 2 | N | -0- | | | -0- |
| 03 | 1211 | N | 1211 | -0- | -0- | -0- | 64 | 1 | 1147 | 2 | N | -0- | | | -0- |
| 04 | 1080 | N | 1057 | -0- | -23 | -0- | 57 | 1 | 1000 | 2 | N | -0- | | | -0- |
| 05 | 1333 | N | 1208 | -0- | -125 | -0- | 68 | 1 | 1140 | 2 | N | -0- | | | -0- |
| 06 | 1170 | N | 1107 | -0- | -63 | -0- | 62 | 1 | 1045 | 2 | N | -0- | | | -0- |
| 07 | 1085 | N | 1079 | -0- | -6 | -0- | 61 | 1 | 1018 | 2 | N | -0- | | | -0- |
| 08 | 1209 | N | 969 | -0- | -240 | -0- | 54 | 1 | 915 | 2 | N | -0- | | | -0- |
| 09 | 1110 | N | 867 | -0- | -243 | -0- | 50 | 1 | 817 | 2 | N | -0- | | | -0- |
| 10 | 1129 | N | 1129 | -0- | -0- | -0- | 60 | 1 | 1069 | 2 | N | -0- | | | -0- |
| *11 | 1017 | N | 1017 | -0- | -0- | -0- | 56 | 1 | 961 | 2 | N | -0- | | | -0- |
| *12 | 942 | N | 942 | -0- | -0- | -0- | 55 | 1 | 887 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 12,918 TOTAL CONDENSATE PROD: -0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 1124 | -0- | -1294 | -0- | 56 | 1 | 1068 | 2 | N | -0- | | | -0- |
| 02 | 2184 | X | 1099 | -0- | -1085 | -0- | 57 | 1 | 1042 | 2 | N | -0- | | | -0- |
| 03 | 1085 | N | 1075 | -0- | -10 | -0- | 57 | 1 | 1018 | 2 | N | -0- | | | -0- |
| 04 | 1080 | N | 1049 | -0- | -31 | -0- | 57 | 1 | 992 | 2 | N | -0- | | | -0- |
| 05 | 1209 | N | 1197 | -0- | -12 | -0- | 67 | 1 | 1130 | 2 | N | -0- | | | -0- |
| 06 | 1050 | N | 893 | -0- | -157 | -0- | 50 | 1 | 843 | 2 | N | -0- | | | -0- |
| 07 | 1085 | N | 1035 | -0- | -50 | -0- | 59 | 1 | 976 | 2 | N | -0- | | | -0- |
| 08 | 1209 | N | 957 | -0- | -252 | -0- | 53 | 1 | 904 | 2 | N | -0- | | | -0- |
| 09 | 962 | N | 962 | -0- | -0- | -0- | 55 | 1 | 907 | 2 | N | -0- | | | -0- |
| 10 | 1058 | N | 1058 | -0- | -0- | -0- | 56 | 1 | 1002 | 2 | N | -0- | | | -0- |
| *11 | 930 | N | 688 | -0- | -242 | -0- | 38 | 1 | 650 | 2 | N | -0- | | | -0- |
| 12 | 992 | N | 558 | -0- | -434 | -0- | 32 | 1 | 526 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,695 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 1831 | -0- | -773 | -0- | 91 | 1 | 1740 | 2 | N | -0- | | | -0- |
| 02 | 2352 | X | 1604 | -0- | -748 | -0- | 83 | 1 | 1521 | 2 | N | -0- | | | -0- |
| 03 | 1826 | N | 1826 | -0- | -0- | -0- | 96 | 1 | 1730 | 2 | N | -0- | | | -0- |
| 04 | 1770 | N | 1640 | -0- | -130 | -0- | 88 | 1 | 1552 | 2 | N | -0- | | | -0- |
| 05 | 1767 | N | 1652 | -0- | -115 | -0- | 92 | 1 | 1560 | 2 | N | -0- | | | -0- |
| 06 | 1770 | N | 1615 | -0- | -155 | -0- | 90 | 1 | 1525 | 2 | N | -0- | | | -0- |
| 07 | 1705 | N | 1530 | -0- | -175 | -0- | 86 | 1 | 1444 | 2 | N | -0- | | | -0- |
| 08 | 1643 | N | 1468 | -0- | -175 | -0- | 81 | 1 | 1387 | 2 | N | -0- | | | -0- |
| 09 | 1620 | N | 1340 | -0- | -280 | -0- | 77 | 1 | 1263 | 2 | N | -0- | | | -0- |
| 10 | 1519 | N | 1496 | -0- | -23 | -0- | 79 | 1 | 1417 | 2 | N | -0- | | | -0- |
| *11 | 1446 | N | 1446 | -0- | -0- | -0- | 79 | 1 | 1367 | 2 | N | -0- | | | -0- |
| *12 | 1513 | N | 1513 | -0- | -0- | -0- | 88 | 1 | 1425 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 18,961 TOTAL CONDENSATE PROD: -0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 1435 | -0- | -1324 | -0- | 71 | 1 | 1364 | 2 | N | -0- | | | -0- |
| 02 | 2492 | X | 1242 | -0- | -1250 | -0- | 64 | 1 | 1178 | 2 | N | -0- | | | -0- |
| 03 | 1240 | N | 1209 | -0- | -31 | -0- | 64 | 1 | 1145 | 2 | N | -0- | | | -0- |
| 04 | 1380 | N | 1263 | -0- | -117 | -0- | 68 | 1 | 1195 | 2 | N | -0- | | | -0- |
| 05 | 1364 | N | 1224 | -0- | -140 | -0- | 69 | 1 | 1155 | 2 | N | -0- | | | -0- |
| 06 | 1182 | N | 1182 | -0- | -0- | -0- | 66 | 1 | 1116 | 2 | N | -0- | | | -0- |
| 07 | 1302 | N | 1287 | -0- | -15 | -0- | 73 | 1 | 1214 | 2 | N | -0- | | | -0- |
| 08 | 1209 | N | 1111 | -0- | -98 | -0- | 62 | 1 | 1049 | 2 | N | -0- | | | -0- |
| 09 | 1170 | N | 1169 | -0- | -1 | -0- | 67 | 1 | 1102 | 2 | N | -0- | | | -0- |
| 10 | 1302 | N | 1242 | -0- | -60 | -0- | 66 | 1 | 1176 | 2 | N | -0- | | | -0- |
| *11 | 1168 | N | 1168 | -0- | -0- | -0- | 64 | 1 | 1104 | 2 | N | -0- | | | -0- |
| 12 | 1209 | N | 1164 | -0- | -45 | -0- | 68 | 1 | 1096 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 14,696 TOTAL CONDENSATE PROD: -0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | X | 358 | -0- | -1688 | -0- | 18 | 1 | 340 | 2 | N | -0- | | | -0- |
| 02 | 1848 | X | 344 | -0- | -1504 | -0- | 18 | 1 | 326 | 2 | N | -0- | | | -0- |
| 03 | 496 | N | 394 | -0- | -102 | -0- | 20 | 1 | 374 | 2 | N | -0- | | | -0- |
| 04 | 533 | N | 533 | -0- | -0- | -0- | 28 | 1 | 505 | 2 | N | -0- | | | -0- |
| 05 | 509 | N | 509 | -0- | -0- | -0- | 28 | 1 | 481 | 2 | N | -0- | | | -0- |
| 06 | 419 | N | 419 | -0- | -0- | -0- | 23 | 1 | 396 | 2 | N | -0- | | | -0- |
| 07 | 558 | N | 496 | -0- | -62 | -0- | 28 | 1 | 468 | 2 | N | -0- | | | -0- |
| 08 | 1076 | N | 1076 | -0- | -0- | -0- | 60 | 1 | 1016 | 2 | N | -0- | | | -0- |
| 09 | 874 | N | 874 | -0- | -0- | -0- | 50 | 1 | 824 | 2 | N | -0- | | | -0- |
| 10 | 496 | N | 448 | -0- | -48 | -0- | 23 | 1 | 425 | 2 | N | -0- | | | -0- |
| *11 | 1050 | N | 635 | -0- | -415 | -0- | 34 | 1 | 601 | 2 | N | -0- | | | -0- |
| 12 | 899 | N | 553 | -0- | -346 | -0- | 32 | 1 | 521 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 6,639 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 492 | -0- | -1988 | -0- | 24 | 1 | 468 | 2 | N | -0- | | | -0- |
| 02 | 2240 | X | 639 | -0- | -1601 | -0- | 33 | 1 | 606 | 2 | N | -0- | | | -0- |
| 03 | 703 | N | 703 | -0- | -0- | -0- | 36 | 1 | 667 | 2 | N | -0- | | | -0- |
| 04 | 720 | N | 720 | -0- | -0- | -0- | 38 | 1 | 682 | 2 | N | -0- | | | -0- |
| 05 | 719 | N | 719 | -0- | -0- | -0- | 40 | 1 | 679 | 2 | N | -0- | | | -0- |
| 06 | 697 | N | 697 | -0- | -0- | -0- | 38 | 1 | 659 | 2 | N | -0- | | | -0- |
| 07 | 744 | N | 673 | -0- | -71 | -0- | 38 | 1 | 635 | 2 | N | -0- | | | -0- |
| 08 | 713 | N | 668 | -0- | -45 | -0- | 37 | 1 | 631 | 2 | N | -0- | | | -0- |
| 09 | 690 | N | 622 | -0- | -68 | -0- | 35 | 1 | 587 | 2 | N | -0- | | | -0- |
| 10 | 709 | N | 709 | -0- | -0- | -0- | 37 | 1 | 672 | 2 | N | -0- | | | -0- |
| *11 | 660 | N | 572 | -0- | -88 | -0- | 31 | 1 | 541 | 2 | N | -0- | | | -0- |
| *12 | 657 | N | 657 | -0- | -0- | -0- | 38 | 1 | 619 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,871 TOTAL CONDENSATE PROD: -0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | X | 830 | -0- | -1030 | -0- | 41 | 1 | 789 | 2 | N | -0- | | | -0- |
| 02 | 1680 | X | 801 | -0- | -879 | -0- | 42 | 1 | 759 | 2 | N | -0- | | | -0- |
| 03 | 868 | N | 800 | -0- | -68 | -0- | 41 | 1 | 759 | 2 | N | -0- | | | -0- |
| 04 | 810 | N | 715 | -0- | -95 | -0- | 38 | 1 | 677 | 2 | N | -0- | | | -0- |
| 05 | 899 | N | 680 | -0- | -219 | -0- | 38 | 1 | 642 | 2 | N | -0- | | | -0- |
| 06 | 780 | N | 607 | -0- | -173 | -0- | 34 | 1 | 573 | 2 | N | -0- | | | -0- |
| 07 | 744 | N | 600 | -0- | -144 | -0- | 33 | 1 | 567 | 2 | N | -0- | | | -0- |
| 08 | 682 | N | 648 | -0- | -34 | -0- | 36 | 1 | 612 | 2 | N | -0- | | | -0- |
| 09 | 717 | N | 717 | -0- | -0- | -0- | 40 | 1 | 677 | 2 | N | -0- | | | -0- |
| 10 | 971 | N | 971 | -0- | -0- | -0- | 52 | 1 | 919 | 2 | N | -0- | | | -0- |
| *11 | 779 | N | 779 | -0- | -0- | -0- | 43 | 1 | 736 | 2 | N | -0- | | | -0- |
| 12 | 744 | N | 724 | -0- | -20 | -0- | 42 | 1 | 682 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 8,872 TOTAL CONDENSATE PROD: -0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 1182 | -0- | -1670 | -0- | 59 | 1 | 1123 | 2 | N | -0- | | | -0- |
| 02 | 2576 | X | 1115 | -0- | -1461 | -0- | 58 | 1 | 1057 | 2 | N | -0- | | | -0- |
| 03 | 1253 | N | 1253 | -0- | -0- | -0- | 66 | 1 | 1187 | 2 | N | -0- | | | -0- |
| 04 | 1721 | N | 1721 | -0- | -0- | -0- | 93 | 1 | 1628 | 2 | N | -0- | | | -0- |
| 05 | 1726 | N | 1726 | -0- | -0- | -0- | 96 | 1 | 1630 | 2 | N | -0- | | | -0- |
| 06 | 1805 | N | 1805 | -0- | -0- | -0- | 101 | 1 | 1704 | 2 | N | -0- | | | -0- |
| 07 | 1767 | N | 1720 | -0- | -47 | -0- | 97 | 1 | 1623 | 2 | N | -0- | | | -0- |
| 08 | 1968 | N | 1968 | -0- | -0- | -0- | 109 | 1 | 1859 | 2 | N | -0- | | | -0- |
| 09 | 2027 | N | 2027 | -0- | -0- | -0- | 115 | 1 | 1912 | 2 | N | -0- | | | -0- |
| 10 | 2292 | N | 2292 | -0- | -0- | -0- | 121 | 1 | 2171 | 2 | N | -0- | | | -0- |
| *11 | 1890 | N | 1769 | -0- | -121 | -0- | 96 | 1 | 1673 | 2 | N | -0- | | | -0- |
| 12 | 2108 | N | 1967 | -0- | -141 | -0- | 114 | 1 | 1853 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 20,545 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | X | 443 | -0- | -1107 | -0- | 22 | 1 | 421 | 2 | N | -0- | | | | | -0- |
| 02 | 1400 | X | 404 | -0- | -996 | -0- | 21 | 1 | 383 | 2 | N | -0- | | | | | -0- |
| 03 | 667 | N | 667 | -0- | -0- | -0- | 35 | 1 | 632 | 2 | N | -0- | | | | | -0- |
| 04 | 420 | N | 408 | -0- | -12 | -0- | 22 | 1 | 386 | 2 | N | -0- | | | | | -0- |
| 05 | 434 | N | 373 | -0- | -61 | -0- | 21 | 1 | 352 | 2 | N | -0- | | | | | -0- |
| 06 | 867 | N | 867 | -0- | -0- | -0- | 48 | 1 | 819 | 2 | N | -0- | | | | | -0- |
| 07 | 820 | N | 820 | -0- | -0- | -0- | 47 | 1 | 773 | 2 | N | -0- | | | | | -0- |
| 08 | 890 | N | 890 | -0- | -0- | -0- | 50 | 1 | 840 | 2 | N | -0- | | | | | -0- |
| 09 | 870 | N | 490 | -0- | -380 | -0- | 28 | 1 | 462 | 2 | N | -0- | | | | | -0- |
| 10 | 928 | N | 928 | -0- | -0- | -0- | 50 | 1 | 878 | 2 | N | -0- | | | | | -0- |
| *11 | 870 | N | 707 | -0- | -163 | -0- | 38 | 1 | 669 | 2 | N | -0- | | | | | -0- |
| 12 | 496 | N | 430 | -0- | -66 | -0- | 25 | 1 | 405 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,427 TOTAL CONDENSATE PROD: -0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 945 | -0- | -1938 | -0- | 148 | 1 | 797 | 2 | N | -0- | | | | | -0- |
| 02 | 2604 | X | 973 | -0- | -1631 | -0- | 162 | 1 | 811 | 2 | N | -0- | | | | | -0- |
| 03 | 1147 | N | 964 | -0- | -183 | -0- | 164 | 1 | 800 | 2 | N | -0- | | | | | -0- |
| 04 | 1679 | N | 1679 | -0- | -0- | -0- | 279 | 1 | 1400 | 2 | N | -0- | | | | | -0- |
| 05 | 1329 | N | 1329 | -0- | -0- | -0- | 230 | 1 | 1099 | 2 | N | -0- | | | | | -0- |
| 06 | 1272 | N | 1272 | -0- | -0- | -0- | 213 | 1 | 1059 | 2 | N | -0- | | | | | -0- |
| 07 | 1736 | N | 1425 | -0- | -311 | -0- | 229 | 1 | 1196 | 2 | N | -0- | | | | | -0- |
| 08 | 1333 | N | 1184 | -0- | -149 | -0- | 197 | 1 | 987 | 2 | N | -0- | | | | | -0- |
| 09 | 1260 | N | 742 | -0- | -518 | -0- | 176 | 1 | 566 | 2 | N | -0- | | | | | -0- |
| 10 | 1426 | N | 1072 | -0- | -354 | -0- | 186 | 1 | 886 | 2 | N | -0- | | | | | -0- |
| *11 | 1140 | N | 981 | -0- | -159 | -0- | 162 | 1 | 819 | 2 | N | -0- | | | | | -0- |
| *12 | 1133 | N | 1133 | -0- | -0- | -0- | 184 | 1 | 949 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,699 TOTAL CONDENSATE PROD: -0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | X | 1502 | -0- | -668 | -0- | 74 | 1 | 1428 | 2 | N | -0- | | | | | -0- |
| 02 | 1960 | X | 1340 | -0- | -620 | -0- | 69 | 1 | 1271 | 2 | N | -0- | | | | | -0- |
| 03 | 1478 | N | 1478 | -0- | -0- | -0- | 78 | 1 | 1400 | 2 | N | -0- | | | | | -0- |
| 04 | 1440 | N | 1415 | -0- | -25 | -0- | 76 | 1 | 1339 | 2 | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1035 | -0- | -453 | -0- | 58 | 1 | 977 | 2 | N | -0- | | | | | -0- |
| 06 | 1440 | N | 1280 | -0- | -160 | -0- | 72 | 1 | 1208 | 2 | N | -0- | | | | | -0- |
| 07 | 1457 | N | 1195 | -0- | -262 | -0- | 68 | 1 | 1127 | 2 | N | -0- | | | | | -0- |
| 08 | 1146 | N | 1146 | -0- | -0- | -0- | 64 | 1 | 1082 | 2 | N | -0- | | | | | -0- |
| 09 | 1290 | N | 1228 | -0- | -62 | -0- | 70 | 1 | 1158 | 2 | N | -0- | | | | | -0- |
| 10 | 1291 | N | 1291 | -0- | -0- | -0- | 69 | 1 | 1222 | 2 | N | -0- | | | | | -0- |
| *11 | 1399 | N | 1399 | -0- | -0- | -0- | 76 | 1 | 1323 | 2 | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1250 | -0- | -21 | -0- | 73 | 1 | 1177 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,559 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 133 | -0- | -549 | -0- | 7 | 1 | 126 | 2 | N | -0- | | | 7 |
| 02 | 124 | N | 124 | -0- | -0- | -0- | 6 | 1 | 118 | 2 | N | -0- | | | 7 |
| 03 | 167 | N | 167 | -0- | -0- | -0- | 9 | 1 | 158 | 2 | N | -0- | | | 7 |
| 04 | 152 | N | 152 | -0- | -0- | -0- | 8 | 1 | 144 | 2 | N | -0- | | | 7 |
| 05 | 255 | N | 255 | -0- | -0- | -0- | 14 | 1 | 241 | 2 | N | -0- | | | 7 |
| 06 | 323 | N | 323 | -0- | -0- | -0- | 18 | 1 | 305 | 2 | N | -0- | | | 7 |
| 07 | 363 | N | 363 | -0- | -0- | -0- | 20 | 1 | 343 | 2 | N | -0- | | | 7 |
| 08 | 499 | N | 499 | -0- | -0- | -0- | 27 | 1 | 472 | 2 | N | -0- | | | 7 |
| 09 | 452 | N | 452 | -0- | -0- | -0- | 26 | 1 | 426 | 2 | N | -0- | | | 7 |
| 10 | 372 | N | 283 | -0- | -89 | -0- | 15 | 1 | 268 | 2 | N | -0- | | | 7 |
| *11 | 480 | N | 209 | -0- | -271 | -0- | 11 | 1 | 198 | 2 | N | -0- | | | 7 |
| 12 | 465 | N | 225 | -0- | -240 | -0- | 13 | 1 | 212 | 2 | N | -0- | | | 7 |

TOTAL GAS PROD: 3,185 TOTAL CONDENSATE PROD: -0-

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | X | 964 | -0- | -927 | -0- | 48 | 1 | 916 | 2 | N | -0- | | | 7 |
| 02 | 1708 | X | 1003 | -0- | -705 | -0- | 52 | 1 | 951 | 2 | N | -0- | | | 7 |
| 03 | 1054 | N | 1027 | -0- | -27 | -0- | 54 | 1 | 973 | 2 | N | -0- | | | 7 |
| 04 | 945 | N | 945 | -0- | -0- | -0- | 51 | 1 | 894 | 2 | N | -0- | | | 7 |
| 05 | 1116 | N | 1088 | -0- | -28 | -0- | 61 | 1 | 1027 | 2 | N | -0- | | | 7 |
| 06 | 1089 | N | 1089 | -0- | -0- | -0- | 61 | 1 | 1028 | 2 | N | -0- | | | 7 |
| 07 | 1149 | N | 1149 | -0- | -0- | -0- | 65 | 1 | 1084 | 2 | N | -0- | | | 7 |
| 08 | 1085 | N | 987 | -0- | -98 | -0- | 55 | 1 | 932 | 2 | N | -0- | | | 7 |
| 09 | 1080 | N | 933 | -0- | -147 | -0- | 54 | 1 | 879 | 2 | N | -0- | | | 7 |
| 10 | 1147 | N | 951 | -0- | -196 | -0- | 51 | 1 | 900 | 2 | N | -0- | | | 7 |
| *11 | 1084 | N | 1084 | -0- | -0- | -0- | 59 | 1 | 1025 | 2 | N | -0- | | | 7 |
| *12 | 1091 | N | 1091 | -0- | -0- | -0- | 64 | 1 | 1027 | 2 | N | -0- | | | 7 |

TOTAL GAS PROD: 12,311 TOTAL CONDENSATE PROD: -0-

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2741 | -0- | -359 | -0- | 135 | 1 | 2606 | 2 | N | -0- | | | -0- |
| 02 | 2800 | X | 2516 | -0- | -284 | -0- | 129 | 1 | 2387 | 2 | N | -0- | | | -0- |
| 03 | 2883 | N | 2654 | -0- | -229 | -0- | 139 | 1 | 2515 | 2 | N | -0- | | | -0- |
| 04 | 2640 | N | 2626 | -0- | -14 | -0- | 141 | 1 | 2485 | 2 | N | -0- | | | -0- |
| 05 | 2790 | N | 2317 | -0- | -473 | -0- | 129 | 1 | 2188 | 2 | N | -0- | | | -0- |
| 06 | 2580 | N | 2409 | -0- | -171 | -0- | 134 | 1 | 2275 | 2 | N | -0- | | | -0- |
| 07 | 2728 | N | 2480 | -0- | -248 | -0- | 139 | 1 | 2341 | 2 | N | -0- | | | -0- |
| 08 | 2325 | N | 2238 | -0- | -87 | -0- | 123 | 1 | 2115 | 2 | N | -0- | | | -0- |
| 09 | 2400 | N | 2274 | -0- | -126 | -0- | 129 | 1 | 2145 | 2 | N | -0- | | | -0- |
| 10 | 2480 | N | 2378 | -0- | -102 | -0- | 125 | 1 | 2253 | 2 | N | -0- | | | -0- |
| *11 | 2422 | N | 2422 | -0- | -0- | -0- | 131 | 1 | 2291 | 2 | N | -0- | | | -0- |
| *12 | 2738 | N | 2738 | -0- | -0- | -0- | 158 | 1 | 2580 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 29,793 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 1735 | -0- | -1210 | -0- | 86 | 1 | 1649 | 2 | N | -0- | | | | | -0- |
| 02 | 2660 | X | 1558 | -0- | -1102 | -0- | 81 | 1 | 1477 | 2 | N | -0- | | | | | -0- |
| 03 | 1767 | N | 1557 | -0- | -210 | -0- | 82 | 1 | 1475 | 2 | N | -0- | | | | | -0- |
| 04 | 1680 | N | 1427 | -0- | -253 | -0- | 77 | 1 | 1350 | 2 | N | -0- | | | | | -0- |
| 05 | 1736 | N | 1435 | -0- | -301 | -0- | 80 | 1 | 1355 | 2 | N | -0- | | | | | -0- |
| 06 | 1500 | N | 1396 | -0- | -104 | -0- | 78 | 1 | 1318 | 2 | N | -0- | | | | | -0- |
| 07 | 1488 | N | 1460 | -0- | -28 | -0- | 82 | 1 | 1378 | 2 | N | -0- | | | | | -0- |
| 08 | 1426 | N | 1300 | -0- | -126 | -0- | 72 | 1 | 1228 | 2 | N | -0- | | | | | -0- |
| 09 | 1432 | N | 1432 | -0- | -0- | -0- | 82 | 1 | 1350 | 2 | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1367 | -0- | -90 | -0- | 72 | 1 | 1295 | 2 | N | -0- | | | | | -0- |
| *11 | 1326 | N | 1326 | -0- | -0- | -0- | 72 | 1 | 1254 | 2 | N | -0- | | | | | -0- |
| *12 | 1596 | N | 1596 | -0- | -0- | -0- | 92 | 1 | 1504 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,589 TOTAL CONDENSATE PROD: -0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 924 | -0- | -1742 | -0- | 46 | 1 | 878 | 2 | N | -0- | | | | | -0- |
| 02 | 2408 | X | 861 | -0- | -1547 | -0- | 45 | 1 | 816 | 2 | N | -0- | | | | | -0- |
| 03 | 961 | N | 848 | -0- | -113 | -0- | 45 | 1 | 803 | 2 | N | -0- | | | | | -0- |
| 04 | 900 | N | 777 | -0- | -123 | -0- | 42 | 1 | 735 | 2 | N | -0- | | | | | -0- |
| 05 | 961 | N | 788 | -0- | -173 | -0- | 45 | 1 | 743 | 2 | N | -0- | | | | | -0- |
| 06 | 810 | N | 755 | -0- | -55 | -0- | 42 | 1 | 713 | 2 | N | -0- | | | | | -0- |
| 07 | 882 | N | 882 | -0- | -0- | -0- | 50 | 1 | 832 | 2 | N | -0- | | | | | -0- |
| 08 | 775 | N | 716 | -0- | -59 | -0- | 39 | 1 | 677 | 2 | N | -0- | | | | | -0- |
| 09 | 758 | N | 758 | -0- | -0- | -0- | 44 | 1 | 714 | 2 | N | -0- | | | | | -0- |
| 10 | 868 | N | 724 | -0- | -144 | -0- | 38 | 1 | 686 | 2 | N | -0- | | | | | -0- |
| *11 | 690 | N | 497 | -0- | -193 | -0- | 27 | 1 | 470 | 2 | N | -0- | | | | | -0- |
| 12 | 775 | N | 464 | -0- | -311 | -0- | 27 | 1 | 437 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,994 TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 605 | N | 605 | -0- | -0- | -0- | 29 7 | 1 9 | 569 | 2 | N | 6 | 5 | 1 | | | 4 |
| 02 | 700 | N | 477 | -0- | -223 | -0- | 24 7 | 1 9 | 446 | 2 | N | 6 | 6 | 1 | | | 4 |
| 03 | 636 | N | 636 | -0- | -0- | -0- | 33 6 | 1 9 | 597 | 2 | N | 5 | 5 | 1 | | | 4 |
| 04 | 603 | N | 603 | -0- | -0- | -0- | 32 4 | 1 9 | 567 | 2 | N | 4 | 5 | 1 | | | 3 |
| 05 | 667 | N | 667 | -0- | -0- | -0- | 37 3 | 1 9 | 627 | 2 | N | 3 | 5 | 1 | | | 1 |
| 06 | 630 | N | 569 | -0- | -61 | -0- | 31 3 | 1 9 | 535 | 2 | N | 3 | | | | | 4 |
| 07 | 620 | N | 595 | -0- | -25 | -0- | 33 2 | 1 9 | 560 | 2 | N | 2 | 5 | 1 | | | 1 |
| 08 | 764 | N | 764 | -0- | -0- | -0- | 42 2 | 1 9 | 720 | 2 | N | 2 | | | | | 3 |
| 09 | 601 | N | 601 | -0- | -0- | -0- | 34 3 | 1 9 | 564 | 2 | N | 3 | 5 | 1 | | | 1 |
| 10 | 655 | N | 655 | -0- | -0- | -0- | 34 6 | 1 9 | 615 | 2 | N | 5 | | | | | 6 |
| *11 | 750 | N | 602 | -0- | -148 | -0- | 32 6 | 1 9 | 564 | 2 | N | 5 | 5 | 1 | | | 6 |
| 12 | 620 | N | 535 | -0- | -85 | -0- | 30 7 | 1 9 | 498 | 2 | N | 6 | 6 | 1 | | | 6 |

TOTAL GAS PROD: 7,309 TOTAL CONDENSATE PROD: 50

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1237 | N | 1237 | -0- | -0- | -0- | 60 | 1 | 1177 | 2 | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1046 | -0- | -466 | -0- | 53 | 1 | 993 | 2 | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1227 | -0- | -44 | -0- | 64 | 1 | 1163 | 2 | N | -0- | | | | | -0- |
| 04 | 1213 | N | 1213 | -0- | -0- | -0- | 65 | 1 | 1148 | 2 | N | -0- | | | | | -0- |
| 05 | 1189 | N | 1189 | -0- | -0- | -0- | 66 | 1 | 1123 | 2 | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1188 | -0- | -12 | -0- | 66 | 1 | 1122 | 2 | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1183 | -0- | -57 | -0- | 66 | 1 | 1117 | 2 | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1141 | -0- | -37 | -0- | 62 | 1 | 1079 | 2 | N | -0- | | | | | -0- |
| 09 | 1200 | N | 1104 | -0- | -96 | -0- | 62 | 1 | 1042 | 2 | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1139 | -0- | -39 | -0- | 60 | 1 | 1079 | 2 | N | -0- | | | | | -0- |
| *11 | 1110 | N | 1013 | -0- | -97 | -0- | 55 | 1 | 958 | 2 | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1083 | -0- | -64 | -0- | 62 | 1 | 1021 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,763 TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1307 | N | 1307 | -0- | -0- | -0- | 63<br>17 | 1<br>9 | 1227 | 2 | N | 15 | 13 | 1 | | | 10 |
| 02 | 1218 | N | 1218 | -0- | -0- | -0- | 61<br>15 | 1<br>9 | 1142 | 2 | N | 14 | 14 | 1 | | | 10 |
| 03 | 1319 | N | 1319 | -0- | -0- | -0- | 67<br>15 | 1<br>9 | 1237 | 2 | N | 14 | 14 | 1 | | | 10 |
| 04 | 914 | N | 914 | -0- | -0- | -0- | 48<br>11 | 1<br>9 | 855 | 2 | N | 10 | 13 | 1 | | | 7 |
| 05 | 1013 | N | 1013 | -0- | -0- | -0- | 56<br>10 | 1<br>9 | 947 | 2 | N | 9 | 13 | 1 | | | 3 |
| 06 | 992 | N | 992 | -0- | -0- | -0- | 55<br>7 | 1<br>9 | 930 | 2 | N | 6 | | | | | 9 |
| 07 | 841 | N | 841 | -0- | -0- | -0- | 46<br>9 | 1<br>9 | 786 | 2 | N | 8 | 14 | 1 | | | 3 |
| 08 | 937 | N | 937 | -0- | -0- | -0- | 51<br>6 | 1<br>9 | 880 | 2 | N | 5 | | | | | 8 |
| 09 | 812 | N | 812 | -0- | -0- | -0- | 45<br>9 | 1<br>9 | 758 | 2 | N | 8 | 13 | 1 | | | 3 |
| 10 | 1269 | N | 1269 | -0- | -0- | -0- | 66<br>12 | 1<br>9 | 1191 | 2 | N | 11 | | | | | 14 |
| *11 | 1111 | N | 1111 | -0- | -0- | -0- | 59<br>15 | 1<br>9 | 1037 | 2 | N | 14 | 14 | 1 | | | 14 |
| *12 | 789 | N | 789 | -0- | -0- | -0- | 45<br>15 | 1<br>9 | 729 | 2 | N | 14 | 14 | 1 | | | 14 |

TOTAL GAS PROD: 12,522 TOTAL CONDENSATE PROD: 128

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 421 | N | 421 | -0- | -0- | -0- | 20 | 1 | 393 | 2 | N | 7 | 6 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 728 | N | 313 | -0- | -415 | -0- | 16 | 1 | 289 | 2 | N | 7 | 7 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 492 | N | 492 | -0- | -0- | -0- | 25 | 1 | 459 | 2 | N | 7 | 7 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 428 | N | 428 | -0- | -0- | -0- | 22 | 1 | 400 | 2 | N | 5 | 7 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 411 | N | 411 | -0- | -0- | -0- | 22 | 1 | 383 | 2 | N | 5 | 7 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 480 | N | 451 | -0- | -29 | -0- | 25 | 1 | 422 | 2 | N | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 474 | N | 474 | -0- | -0- | -0- | 26 | 1 | 445 | 2 | N | 3 | 7 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 441 | N | 441 | -0- | -0- | -0- | 24 | 1 | 414 | 2 | N | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 450 | N | 352 | -0- | -98 | -0- | 20 | 1 | 328 | 2 | N | 4 | 7 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 465 | N | 335 | -0- | -130 | -0- | 17 | 1 | 311 | 2 | N | 6 | | | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 481 | N | 481 | -0- | -0- | -0- | 25 | 1 | 448 | 2 | N | 7 | 7 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 372 | N | 354 | -0- | -18 | -0- | 20 | 1 | 331 | 2 | N | 3 | 7 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,953 TOTAL CONDENSATE PROD: 61

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 743 | -0- | -1985 | -0- | 36 | 1 | 707 | 2 | N | -0- | | | | | -0- |
| 02 | 2464 | X | 603 | -0- | -1861 | -0- | 31 | 1 | 572 | 2 | N | -0- | | | | | -0- |
| 03 | 791 | N | 791 | -0- | -0- | -0- | 41 | 1 | 750 | 2 | N | -0- | | | | | -0- |
| 04 | 720 | N | 647 | -0- | -73 | -0- | 35 | 1 | 612 | 2 | N | -0- | | | | | -0- |
| 05 | 750 | N | 750 | -0- | -0- | -0- | 41 | 1 | 709 | 2 | N | -0- | | | | | -0- |
| 06 | 780 | N | 703 | -0- | -77 | -0- | 39 | 1 | 664 | 2 | N | -0- | | | | | -0- |
| 07 | 703 | N | 703 | -0- | -0- | -0- | 39 | 1 | 664 | 2 | N | -0- | | | | | -0- |
| 08 | 744 | N | 512 | -0- | -232 | -0- | 28 | 1 | 484 | 2 | N | -0- | | | | | -0- |
| 09 | 690 | N | 529 | -0- | -161 | -0- | 30 | 1 | 499 | 2 | N | -0- | | | | | -0- |
| 10 | 713 | N | 454 | -0- | -259 | -0- | 24 | 1 | 430 | 2 | N | -0- | | | | | -0- |
| *11 | 574 | N | 574 | -0- | -0- | -0- | 31 | 1 | 543 | 2 | N | -0- | | | | | -0- |
| 12 | 558 | N | 371 | -0- | -187 | -0- | 21 | 1 | 350 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,380 TOTAL CONDENSATE PROD: -0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 1189 | -0- | -1849 | -0- | 59 | 1 | 1130 | 2 | N | -0- | | | | | -0- |
| 02 | 2744 | X | 918 | -0- | -1826 | -0- | 47 | 1 | 871 | 2 | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1149 | -0- | -122 | -0- | 59 | 1 | 1090 | 2 | N | -0- | | | | | -0- |
| 04 | 1140 | N | 889 | -0- | -251 | -0- | 48 | 1 | 841 | 2 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 1010 | -0- | -13 | -0- | 57 | 1 | 953 | 2 | N | -0- | | | | | -0- |
| 06 | 1158 | N | 1158 | -0- | -0- | -0- | 65 | 1 | 1093 | 2 | N | -0- | | | | | -0- |
| 07 | 971 | N | 971 | -0- | -0- | -0- | 54 | 1 | 917 | 2 | N | -0- | | | | | -0- |
| 08 | 1089 | N | 1089 | -0- | -0- | -0- | 61 | 1 | 1028 | 2 | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1027 | -0- | -143 | -0- | 59 | 1 | 968 | 2 | N | -0- | | | | | -0- |
| 10 | 961 | N | 911 | -0- | -50 | -0- | 48 | 1 | 863 | 2 | N | -0- | | | | | -0- |
| *11 | 1050 | N | 998 | -0- | -52 | -0- | 55 | 1 | 943 | 2 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 921 | -0- | -133 | -0- | 54 | 1 | 867 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,230 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 864 | N | 864 | -0- | -0- | -0- | 41 | 1 | 805 | 2 | N | 16 | 14 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1148 | N | 661 | -0- | -487 | -0- | 33 | 1 | 613 | 2 | N | 14 | 14 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 899 | N | 862 | -0- | -37 | -0- | 44 | 1 | 803 | 2 | N | 14 | 14 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 840 | N | 800 | -0- | -40 | -0- | 42 | 1 | 747 | 2 | N | 10 | 13 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 955 | N | 955 | -0- | -0- | -0- | 52 | 1 | 893 | 2 | N | 9 | 13 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 840 | N | 797 | -0- | -43 | -0- | 44 | 1 | 746 | 2 | N | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 837 | N | 738 | -0- | -99 | -0- | 41 | 1 | 689 | 2 | N | 7 | 13 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 961 | N | 857 | -0- | -104 | -0- | 47 | 1 | 804 | 2 | N | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 870 | N | 870 | -0- | -0- | -0- | 49 | 1 | 812 | 2 | N | 8 | 13 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 896 | N | 896 | -0- | -0- | -0- | 46 | 1 | 838 | 2 | N | 11 | | | | | 14 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 845 | N | 845 | -0- | -0- | -0- | 45 | 1 | 786 | 2 | N | 13 | 13 | 1 | | | 14 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 899 | N | 820 | -0- | -79 | -0- | 46 | 1 | 759 | 2 | N | 14 | 14 | 1 | | | 14 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,965 TOTAL CONDENSATE PROD: 127

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1094 | N | 1094 | -0- | -0- | -0- | 53 | 1 | 1024 | 2 | N | 15 | 13 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1232 | N | 941 | -0- | -291 | -0- | 47 | 1 | 879 | 2 | N | 14 | 14 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1054 | N | 953 | -0- | -101 | -0- | 49 | 1 | 889 | 2 | N | 14 | 14 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1050 | N | 996 | -0- | -54 | -0- | 53 | 1 | 932 | 2 | N | 10 | 13 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1054 | N | 1043 | -0- | -11 | -0- | 57 | 1 | 976 | 2 | N | 9 | 13 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 994 | N | 994 | -0- | -0- | -0- | 55 | 1 | 932 | 2 | N | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1023 | N | 1003 | -0- | -20 | -0- | 55 | 1 | 939 | 2 | N | 8 | 14 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1054 | N | 981 | -0- | -73 | -0- | 53 | 1 | 922 | 2 | N | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 992 | N | 992 | -0- | -0- | -0- | 55 | 1 | 928 | 2 | N | 8 | 13 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 992 | N | 980 | -0- | -12 | -0- | 51 | 1 | 917 | 2 | N | 11 | | | | | 14 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 960 | N | 924 | -0- | -36 | -0- | 49 | 1 | 860 | 2 | N | 14 | 14 | 1 | | | 14 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1023 | N | 1021 | -0- | -2 | -0- | 58 | 1 | 948 | 2 | N | 14 | 14 | 1 | | | 14 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,922 TOTAL CONDENSATE PROD: 128

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 425 | N | 425 | -0- | -0- | -0- | 21 | 1 | 401 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 700 | N | 405 | -0- | -295 | -0- | 21 | 1 | 381 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 583 | N | 583 | -0- | -0- | -0- | 30 | 1 | 550 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 523 | N | 523 | -0- | -0- | -0- | 28 | 1 | 493 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 671 | N | 671 | -0- | -0- | -0- | 37 | 1 | 631 | 2 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 570 | N | 530 | -0- | -40 | -0- | 29 | 1 | 500 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 527 | N | 442 | -0- | -85 | -0- | 24 | 1 | 416 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 716 | N | 716 | -0- | -0- | -0- | 39 | 1 | 676 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 540 | N | 469 | -0- | -71 | -0- | 26 | 1 | 441 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 537 | N | 537 | -0- | -0- | -0- | 28 | 1 | 507 | 2 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 690 | N | 571 | -0- | -119 | -0- | 31 | 1 | 537 | 2 | N | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 496 | N | 441 | -0- | -55 | -0- | 25 | 1 | 413 | 2 | N | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,313 TOTAL CONDENSATE PROD: 28

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 341 | -0- | -0- | -0- | 21 | 1 | 320 | 2 | N | -0- | | | | | -0- |
| 02 | 420 | N | 340 | -0- | -80 | -0- | 21 | 1 | 319 | 2 | N | -0- | | | | | -0- |
| 03 | 294 | N | 294 | -0- | -0- | -0- | 19 | 1 | 275 | 2 | N | -0- | | | | | -0- |
| 04 | 330 | N | 226 | -0- | -104 | -0- | 14 | 1 | 212 | 2 | N | -0- | | | | | -0- |
| 05 | 372 | N | 226 | -0- | -146 | -0- | 15 | 1 | 211 | 2 | N | -0- | | | | | -0- |
| 06 | 270 | N | 185 | -0- | -85 | -0- | 12 | 1 | 173 | 2 | N | -0- | | | | | -0- |
| 07 | 248 | N | 193 | -0- | -55 | -0- | 13 | 1 | 180 | 2 | N | -0- | | | | | -0- |
| 08 | 217 | N | 184 | -0- | -33 | -0- | 12 | 1 | 172 | 2 | N | -0- | | | | | -0- |
| 09 | 180 | N | 105 | -0- | -75 | -0- | 7 | 1 | 98 | 2 | N | -0- | | | | | -0- |
| 10 | 186 | N | 164 | -0- | -22 | -0- | 11 | 1 | 153 | 2 | N | -0- | | | | | -0- |
| *11 | 184 | N | 184 | -0- | -0- | -0- | 12 | 1 | 172 | 2 | N | -0- | | | | | -0- |
| 12 | 124 | N | 123 | -0- | -1 | -0- | 8 | 1 | 115 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,565 TOTAL CONDENSATE PROD: -0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 812 | N | 812 | -0- | -0- | -0- | 50 | 1 | 762 | 2 | N | -0- | | | | | -0- |
| 02 | 980 | N | 626 | -0- | -354 | -0- | 39 | 1 | 587 | 2 | N | -0- | | | | | -0- |
| 03 | 930 | N | 693 | -0- | -237 | -0- | 45 | 1 | 648 | 2 | N | -0- | | | | | -0- |
| 04 | 780 | N | 665 | -0- | -115 | -0- | 41 | 1 | 624 | 2 | N | -0- | | | | | -0- |
| 05 | 682 | N | 530 | -0- | -152 | -0- | 35 | 1 | 495 | 2 | N | -0- | | | | | -0- |
| 06 | 764 | N | 764 | -0- | -0- | -0- | 52 | 1 | 712 | 2 | N | -0- | | | | | -0- |
| 07 | 996 | N | 996 | -0- | -0- | -0- | 66 | 1 | 930 | 2 | N | -0- | | | | | -0- |
| 08 | 772 | N | 772 | -0- | -0- | -0- | 52 | 1 | 720 | 2 | N | -0- | | | | | -0- |
| 09 | 750 | N | 357 | -0- | -393 | -0- | 24 | 1 | 333 | 2 | N | -0- | | | | | -0- |
| 10 | 992 | N | 511 | -0- | -481 | -0- | 32 | 1 | 479 | 2 | N | -0- | | | | | -0- |
| *11 | 859 | N | 859 | -0- | -0- | -0- | 54 | 1 | 805 | 2 | N | -0- | | | | | -0- |
| *12 | 1112 | N | 1112 | -0- | -0- | -0- | 74 | 1 | 1038 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,697 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 898 | N | 898 | -0- | -0- | -0- | 55 | 1 | 843 | 2 | N | -0- | | | | | -0- |
| 02 | 841 | N | 841 | -0- | -0- | -0- | 53 | 1 | 788 | 2 | N | -0- | | | | | -0- |
| 03 | 782 | N | 782 | -0- | -0- | -0- | 50 | 1 | 732 | 2 | N | -0- | | | | | -0- |
| 04 | 859 | N | 859 | -0- | -0- | -0- | 52 | 1 | 807 | 2 | N | -0- | | | | | -0- |
| 05 | 954 | N | 954 | -0- | -0- | -0- | 62 | 1 | 892 | 2 | N | -0- | | | | | -0- |
| 06 | 1044 | N | 1044 | -0- | -0- | -0- | 71 | 1 | 973 | 2 | N | -0- | | | | | -0- |
| 07 | 1012 | N | 1012 | -0- | -0- | -0- | 68 | 1 | 944 | 2 | N | -0- | | | | | -0- |
| 08 | 788 | N | 788 | -0- | -0- | -0- | 53 | 1 | 735 | 2 | N | -0- | | | | | -0- |
| 09 | 750 | N | 571 | -0- | -179 | -0- | 39 | 1 | 532 | 2 | N | -0- | | | | | -0- |
| 10 | 1000 | N | 1000 | -0- | -0- | -0- | 63 | 1 | 937 | 2 | N | -0- | | | | | -0- |
| *11 | 971 | N | 971 | -0- | -0- | -0- | 60 | 1 | 911 | 2 | N | -0- | | | | | -0- |
| *12 | 852 | N | 852 | -0- | -0- | -0- | 57 | 1 | 795 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,572 TOTAL CONDENSATE PROD: -0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 994 | N | 994 | -0- | -0- | -0- | 61 | 1 | 933 | 2 | N | -0- | | | | | -0- |
| 02 | 905 | N | 905 | -0- | -0- | -0- | 56 | 1 | 849 | 2 | N | -0- | | | | | -0- |
| 03 | 930 | N | 900 | -0- | -30 | -0- | 58 | 1 | 842 | 2 | N | -0- | | | | | -0- |
| 04 | 964 | N | 964 | -0- | -0- | -0- | 59 | 1 | 905 | 2 | N | -0- | | | | | -0- |
| 05 | 1075 | N | 1075 | -0- | -0- | -0- | 71 | 1 | 1004 | 2 | N | -0- | | | | | -0- |
| 06 | 1003 | N | 1003 | -0- | -0- | -0- | 69 | 1 | 934 | 2 | N | -0- | | | | | -0- |
| 07 | 992 | N | 951 | -0- | -41 | -0- | 63 | 1 | 888 | 2 | N | -0- | | | | | -0- |
| 08 | 1085 | N | 880 | -0- | -205 | -0- | 59 | 1 | 821 | 2 | N | -0- | | | | | -0- |
| 09 | 990 | N | 477 | -0- | -513 | -0- | 32 | 1 | 445 | 2 | N | -0- | | | | | -0- |
| 10 | 961 | N | 955 | -0- | -6 | -0- | 60 | 1 | 895 | 2 | N | -0- | | | | | -0- |
| *11 | 919 | N | 919 | -0- | -0- | -0- | 57 | 1 | 862 | 2 | N | -0- | | | | | -0- |
| *12 | 982 | N | 982 | -0- | -0- | -0- | 65 | 1 | 917 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,005 TOTAL CONDENSATE PROD: -0-

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1091 | N | 1091 | -0- | -0- | -0- | 66 | 1 | 1025 | 2 | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1129 | -0- | -47 | -0- | 70 | 1 | 1059 | 2 | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1122 | -0- | -211 | -0- | 73 | 1 | 1049 | 2 | N | -0- | | | | | -0- |
| 04 | 1292 | N | 1292 | -0- | -0- | -0- | 79 | 1 | 1213 | 2 | N | -0- | | | | | -0- |
| 05 | 1276 | N | 1276 | -0- | -0- | -0- | 84 | 1 | 1192 | 2 | N | -0- | | | | | -0- |
| 06 | 1339 | N | 1339 | -0- | -0- | -0- | 91 | 1 | 1248 | 2 | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1271 | -0- | -62 | -0- | 84 | 1 | 1187 | 2 | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1179 | -0- | -92 | -0- | 78 | 1 | 1101 | 2 | N | -0- | | | | | -0- |
| 09 | 1350 | N | 730 | -0- | -620 | -0- | 51 | 1 | 679 | 2 | N | -0- | | | | | -0- |
| 10 | 1379 | N | 1379 | -0- | -0- | -0- | 88 | 1 | 1291 | 2 | N | -0- | | | | | -0- |
| *11 | 1267 | N | 1267 | -0- | -0- | -0- | 80 | 1 | 1187 | 2 | N | -0- | | | | | -0- |
| *12 | 1158 | N | 1158 | -0- | -0- | -0- | 77 | 1 | 1081 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,233 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 639 | N | 639 | -0- | -0- | -0- | 39 | 1 | 600 | 2 | N | -0- | | | -0- |
| 02 | 671 | N | 671 | -0- | -0- | -0- | 42 | 1 | 629 | 2 | N | -0- | | | -0- |
| 03 | 620 | N | 615 | -0- | -5 | -0- | 40 | 1 | 575 | 2 | N | -0- | | | -0- |
| 04 | 630 | N | 532 | -0- | -98 | -0- | 33 | 1 | 499 | 2 | N | -0- | | | -0- |
| 05 | 744 | N | 545 | -0- | -199 | -0- | 35 | 1 | 510 | 2 | N | -0- | | | -0- |
| 06 | 600 | N | 388 | -0- | -212 | -0- | 27 | 1 | 361 | 2 | N | -0- | | | -0- |
| 07 | 558 | N | 443 | -0- | -115 | -0- | 29 | 1 | 414 | 2 | N | -0- | | | -0- |
| 08 | 558 | N | 391 | -0- | -167 | -0- | 26 | 1 | 365 | 2 | N | -0- | | | -0- |
| 09 | 390 | N | 180 | -0- | -210 | -0- | 12 | 1 | 168 | 2 | N | -0- | | | -0- |
| 10 | 434 | N | 389 | -0- | -45 | -0- | 25 | 1 | 364 | 2 | N | -0- | | | -0- |
| *11 | 407 | N | 407 | -0- | -0- | -0- | 25 | 1 | 382 | 2 | N | -0- | | | -0- |
| *12 | 407 | N | 407 | -0- | -0- | -0- | 27 | 1 | 380 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,607 TOTAL CONDENSATE PROD: -0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 369 | N | 369 | -0- | -0- | -0- | 23 | 1 | 346 | 2 | N | -0- | | | -0- |
| 02 | 439 | N | 439 | -0- | -0- | -0- | 28 | 1 | 411 | 2 | N | -0- | | | -0- |
| 03 | 523 | N | 523 | -0- | -0- | -0- | 33 | 1 | 490 | 2 | N | -0- | | | -0- |
| 04 | 532 | N | 532 | -0- | -0- | -0- | 33 | 1 | 499 | 2 | N | -0- | | | -0- |
| 05 | 496 | N | 459 | -0- | -37 | -0- | 30 | 1 | 429 | 2 | N | -0- | | | -0- |
| 06 | 510 | N | 384 | -0- | -126 | -0- | 26 | 1 | 358 | 2 | N | -0- | | | -0- |
| 07 | 558 | N | 410 | -0- | -148 | -0- | 27 | 1 | 383 | 2 | N | -0- | | | -0- |
| 08 | 474 | N | 474 | -0- | -0- | -0- | 31 | 1 | 443 | 2 | N | -0- | | | -0- |
| 09 | 390 | N | 219 | -0- | -171 | -0- | 15 | 1 | 204 | 2 | N | -0- | | | -0- |
| 10 | 403 | N | 328 | -0- | -75 | -0- | 21 | 1 | 307 | 2 | N | -0- | | | -0- |
| *11 | 450 | N | 353 | -0- | -97 | -0- | 22 | 1 | 331 | 2 | N | -0- | | | -0- |
| *12 | 341 | N | 341 | -0- | -0- | -0- | 23 | 1 | 318 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,831 TOTAL CONDENSATE PROD: -0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1064 | N | 1064 | -0- | -0- | -0- | 65 | 1 | 999 | 2 | N | -0- | | | -0- |
| 02 | 1077 | N | 1077 | -0- | -0- | -0- | 67 | 1 | 1010 | 2 | N | -0- | | | -0- |
| 03 | 1240 | N | 1110 | -0- | -130 | -0- | 71 | 1 | 1039 | 2 | N | -0- | | | -0- |
| 04 | 1067 | N | 1067 | -0- | -0- | -0- | 66 | 1 | 1001 | 2 | N | -0- | | | -0- |
| 05 | 1183 | N | 1183 | -0- | -0- | -0- | 77 | 1 | 1106 | 2 | N | -0- | | | -0- |
| 06 | 1080 | N | 837 | -0- | -243 | -0- | 57 | 1 | 780 | 2 | N | -0- | | | -0- |
| 07 | 1116 | N | 916 | -0- | -200 | -0- | 61 | 1 | 855 | 2 | N | -0- | | | -0- |
| 08 | 1178 | N | 1012 | -0- | -166 | -0- | 67 | 1 | 945 | 2 | N | -0- | | | -0- |
| 09 | 840 | N | 481 | -0- | -359 | -0- | 34 | 1 | 447 | 2 | N | -0- | | | -0- |
| 10 | 931 | N | 931 | -0- | -0- | -0- | 59 | 1 | 872 | 2 | N | -0- | | | -0- |
| *11 | 990 | N | 982 | -0- | -8 | -0- | 62 | 1 | 920 | 2 | N | -0- | | | -0- |
| *12 | 902 | N | 902 | -0- | -0- | -0- | 60 | 1 | 842 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,562 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 1027 | -0- | -1608 | -0- | 71 | 1 | 956 | 2 | N | -0- | | | | | -0- |
| 02 | 2380 | X | 945 | -0- | -1435 | -0- | 67 | 1 | 878 | 2 | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1027 | -0- | -337 | -0- | 75 | 1 | 952 | 2 | N | -0- | | | | | -0- |
| 04 | 990 | N | 955 | -0- | -35 | -0- | 68 | 1 | 887 | 2 | N | -0- | | | | | -0- |
| 05 | 1153 | N | 1153 | -0- | -0- | -0- | 87 | 1 | 1066 | 2 | N | -0- | | | | | -0- |
| 06 | 990 | N | 541 | -0- | -449 | -0- | 43 | 1 | 498 | 2 | N | -0- | | | | | -0- |
| 07 | 992 | N | 742 | -0- | -250 | -0- | 56 | 1 | 686 | 2 | N | -0- | | | | | -0- |
| 08 | 1147 | N | 632 | -0- | -515 | -0- | 47 | 1 | 585 | 2 | N | -0- | | | | | -0- |
| 09 | 3000 | N | 5682 | -0- | 2682 | 2682 | 397 | 1 | 5285 | 2 | N | -0- | | | | | -0- |
| 10 | 3100 | N | 489 | -0- | -2611 | 71 | 36 | 1 | 453 | 2 | N | -0- | | | | | -0- |
| *11 | 654 | N | 583 | -0- | -71 | -0- | 43 | 1 | 540 | 2 | N | -0- | | | | | -0- |
| 12 | 2635 | X | 536 | -0- | -2099 | -0- | 41 | 1 | 495 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,312 TOTAL CONDENSATE PROD: -0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 345 | N | 345 | -0- | -0- | -0- | 21 | 1 | 324 | 2 | N | -0- | | | | | -0- |
| 02 | 240 | N | 240 | -0- | -0- | -0- | 15 | 1 | 225 | 2 | N | -0- | | | | | -0- |
| 03 | 780 | N | 780 | -0- | -0- | -0- | 50 | 1 | 730 | 2 | N | -0- | | | | | -0- |
| 04 | 923 | N | 923 | -0- | -0- | -0- | 57 | 1 | 866 | 2 | N | -0- | | | | | -0- |
| 05 | 841 | N | 841 | -0- | -0- | -0- | 55 | 1 | 786 | 2 | N | -0- | | | | | -0- |
| 06 | 890 | N | 890 | -0- | -0- | -0- | 61 | 1 | 829 | 2 | N | -0- | | | | | -0- |
| 07 | 961 | N | 775 | -0- | -186 | -0- | 51 | 1 | 724 | 2 | N | -0- | | | | | -0- |
| 08 | 875 | N | 875 | -0- | -0- | -0- | 58 | 1 | 817 | 2 | N | -0- | | | | | -0- |
| 09 | 900 | N | 409 | -0- | -491 | -0- | 28 | 1 | 381 | 2 | N | -0- | | | | | -0- |
| 10 | 775 | N | 754 | -0- | -21 | -0- | 48 | 1 | 706 | 2 | N | -0- | | | | | -0- |
| *11 | 840 | N | 752 | -0- | -88 | -0- | 48 | 1 | 704 | 2 | N | -0- | | | | | -0- |
| *12 | 570 | N | 570 | -0- | -0- | -0- | 38 | 1 | 532 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,154 TOTAL CONDENSATE PROD: -0-

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 719 | N | 719 | -0- | -0- | -0- | 43<br>6 | 1<br>9 | 670 | 2 | N | 5 | 6 | 1 | | | 5 |
| 02 | 840 | N | 744 | -0- | -96 | -0- | 46<br>4 | 1<br>9 | 694 | 2 | N | 4 | 3 | 1 | | | 6 |
| 03 | 899 | N | 893 | -0- | -6 | -0- | 57<br>6 | 1<br>9 | 830 | 2 | N | 5 | 7 | 1 | | | 4 |
| 04 | 769 | N | 769 | -0- | -0- | -0- | 47<br>8 | 1<br>9 | 714 | 2 | N | 7 | 7 | 1 | | | 4 |
| 05 | 863 | N | 863 | -0- | -0- | -0- | 56<br>6 | 1<br>9 | 801 | 2 | N | 5 | 4 | 1 | | | 5 |
| 06 | 870 | N | 782 | -0- | -88 | -0- | 53<br>2 | 1<br>9 | 727 | 2 | N | 2 | 6 | 1 | | | 1 |
| 07 | 806 | N | 775 | -0- | -31 | -0- | 51<br>3 | 1<br>9 | 721 | 2 | N | 3 | | | | | 4 |
| 08 | 868 | N | 851 | -0- | -17 | -0- | 57<br>2 | 1<br>9 | 792 | 2 | N | 2 | 3 | 1 | | | 3 |
| 09 | 780 | N | 479 | -0- | -301 | -0- | 32<br>4 | 1<br>9 | 443 | 2 | N | 4 | 2 | 1 | | | 5 |
| 10 | 775 | N | 754 | -0- | -21 | -0- | 48<br>12 | 1<br>9 | 694 | 2 | N | 11 | 9 | 1 | | | 7 |
| *11 | 810 | N | 584 | -0- | -226 | -0- | 36<br>11 | 1<br>9 | 537 | 2 | N | 10 | 9 | 1 | | | 8 |
| *12 | 741 | N | 741 | -0- | -0- | -0- | 48<br>15 | 1<br>9 | 678 | 2 | N | 14 | 18 | 1 | | | 4 |

TOTAL GAS PROD: 8,954 TOTAL CONDENSATE PROD: 72

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 735 | -0- | -2365 | -0- | 52 | 1 | 683 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | X | 632 | -0- | -2168 | -0- | 46 | 1 | 586 | 2 | N | -0- | | | | | -0- |
| 03 | 688 | N | 688 | -0- | -0- | -0- | 51 | 1 | 637 | 2 | N | -0- | | | | | -0- |
| 04 | 720 | N | 420 | -0- | -300 | -0- | 29 | 1 | 391 | 2 | N | -0- | | | | | -0- |
| 05 | 771 | N | 771 | -0- | -0- | -0- | 58 | 1 | 713 | 2 | N | -0- | | | | | -0- |
| 06 | 660 | N | 624 | -0- | -36 | -0- | 49 | 1 | 575 | 2 | N | -0- | | | | | -0- |
| 07 | 668 | N | 668 | -0- | -0- | -0- | 51 | 1 | 617 | 2 | N | -0- | | | | | -0- |
| 08 | 775 | N | 614 | -0- | -161 | -0- | 47 | 1 | 567 | 2 | N | -0- | | | | | -0- |
| 09 | 630 | N | 368 | -0- | -262 | -0- | 32 | 1 | 336 | 2 | N | -0- | | | | | -0- |
| 10 | 682 | N | 595 | -0- | -87 | -0- | 43 | 1 | 552 | 2 | N | -0- | | | | | -0- |
| *11 | 783 | N | 783 | -0- | -0- | -0- | 55 | 1 | 728 | 2 | N | -0- | | | | | -0- |
| *12 | 587 | N | 587 | -0- | -0- | -0- | 44 | 1 | 543 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,485 TOTAL CONDENSATE PROD: -0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | X | 546 | -0- | -1779 | -0- | 42 | 1 | 504 | 2 | N | -0- | | | | | -0- |
| 02 | 2100 | X | 476 | -0- | -1624 | -0- | 37 | 1 | 439 | 2 | N | -0- | | | | | -0- |
| 03 | 588 | N | 588 | -0- | -0- | -0- | 48 | 1 | 540 | 2 | N | -0- | | | | | -0- |
| 04 | 646 | N | 646 | -0- | -0- | -0- | 50 | 1 | 596 | 2 | N | -0- | | | | | -0- |
| 05 | 660 | N | 660 | -0- | -0- | -0- | 52 | 1 | 608 | 2 | N | -0- | | | | | -0- |
| 06 | 649 | N | 649 | -0- | -0- | -0- | 53 | 1 | 596 | 2 | N | -0- | | | | | -0- |
| 07 | 682 | N | 527 | -0- | -155 | -0- | 42 | 1 | 485 | 2 | N | -0- | | | | | -0- |
| 08 | 651 | N | 489 | -0- | -162 | -0- | 39 | 1 | 450 | 2 | N | -0- | | | | | -0- |
| 09 | 660 | N | 358 | -0- | -302 | -0- | 32 | 1 | 326 | 2 | N | -0- | | | | | -0- |
| 10 | 527 | N | 457 | -0- | -70 | -0- | 36 | 1 | 421 | 2 | N | -0- | | | | | -0- |
| *11 | 480 | N | 473 | -0- | -7 | -0- | 37 | 1 | 436 | 2 | N | -0- | | | | | -0- |
| *12 | 526 | N | 526 | -0- | -0- | -0- | 41 | 1 | 485 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,395 TOTAL CONDENSATE PROD: -0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 754 | N | 754 | -0- | -0- | -0- | 46 | 1 | 702 | 2 | N | 5 | 6 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 714 | N | 714 | -0- | -0- | -0- | 44 | 1 | 666 | 2 | N | 4 | 3 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 803 | N | 803 | -0- | -0- | -0- | 52 | 1 | 745 | 2 | N | 5 | 7 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 720 | N | 667 | -0- | -53 | -0- | 40 | 1 | 621 | 2 | N | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 806 | N | 642 | -0- | -164 | -0- | 42 | 1 | 597 | 2 | N | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 780 | N | 759 | -0- | -21 | -0- | 51 | 1 | 705 | 2 | N | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 755 | N | 755 | -0- | -0- | -0- | 49 | 1 | 703 | 2 | N | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 665 | N | 665 | -0- | -0- | -0- | 44 | 1 | 619 | 2 | N | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 750 | N | 384 | -0- | -366 | -0- | 26 | 1 | 354 | 2 | N | 4 | 2 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 744 | N | 526 | -0- | -218 | -0- | 33 | 1 | 481 | 2 | N | 11 | 9 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 630 | N | 480 | -0- | -150 | -0- | 30 | 1 | 439 | 2 | N | 10 | 9 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 579 | N | 579 | -0- | -0- | -0- | 38 | 1 | 526 | 2 | N | 14 | 18 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,728 TOTAL CONDENSATE PROD: 69

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 847 | N | 847 | -0- | -0- | -0- | 51 | 1 | 796 | 2 | N | -0- | | | | | -0- |
| 02 | 709 | N | 709 | -0- | -0- | -0- | 44 | 1 | 665 | 2 | N | -0- | | | | | -0- |
| 03 | 851 | N | 851 | -0- | -0- | -0- | 54 | 1 | 797 | 2 | N | -0- | | | | | -0- |
| 04 | 946 | N | 946 | -0- | -0- | -0- | 59 | 1 | 887 | 2 | N | -0- | | | | | -0- |
| 05 | 1263 | N | 1263 | -0- | -0- | -0- | 84 | 1 | 1179 | 2 | N | -0- | | | | | -0- |
| 06 | 931 | N | 931 | -0- | -0- | -0- | 64 | 1 | 867 | 2 | N | -0- | | | | | -0- |
| 07 | 992 | N | 804 | -0- | -188 | -0- | 53 | 1 | 751 | 2 | N | -0- | | | | | -0- |
| 08 | 1271 | N | 845 | -0- | -426 | -0- | 57 | 1 | 788 | 2 | N | -0- | | | | | -0- |
| 09 | 930 | N | 540 | -0- | -390 | -0- | 37 | 1 | 503 | 2 | N | -0- | | | | | -0- |
| 10 | 977 | N | 977 | -0- | -0- | -0- | 62 | 1 | 915 | 2 | N | -0- | | | | | -0- |
| *11 | 810 | N | 759 | -0- | -51 | -0- | 48 | 1 | 711 | 2 | N | -0- | | | | | -0- |
| *12 | 743 | N | 743 | -0- | -0- | -0- | 49 | 1 | 694 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,215 TOTAL CONDENSATE PROD: -0-

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | X | 719 | -0- | -1141 | -0- | 35 | 1 | 684 | 2 | N | -0- | | | | | -0- |
| 02 | 1680 | X | 721 | -0- | -959 | -0- | 37 | 1 | 684 | 2 | N | -0- | | | | | -0- |
| 03 | 894 | N | 894 | -0- | -0- | -0- | 47 | 1 | 847 | 2 | N | -0- | | | | | -0- |
| 04 | 803 | N | 803 | -0- | -0- | -0- | 43 | 1 | 760 | 2 | N | -0- | | | | | -0- |
| 05 | 806 | N | 710 | -0- | -96 | -0- | 39 | 1 | 671 | 2 | N | -0- | | | | | -0- |
| 06 | 870 | N | 795 | -0- | -75 | -0- | 44 | 1 | 751 | 2 | N | -0- | | | | | -0- |
| 07 | 837 | N | 608 | -0- | -229 | -0- | 34 | 1 | 574 | 2 | N | -0- | | | | | -0- |
| 08 | 713 | N | 610 | -0- | -103 | -0- | 33 | 1 | 577 | 2 | N | -0- | | | | | -0- |
| 09 | 810 | N | 594 | -0- | -216 | -0- | 34 | 1 | 560 | 2 | N | -0- | | | | | -0- |
| 10 | 620 | N | 516 | -0- | -104 | -0- | 27 | 1 | 489 | 2 | N | -0- | | | | | -0- |
| *11 | 641 | N | 641 | -0- | -0- | -0- | 35 | 1 | 606 | 2 | N | -0- | | | | | -0- |
| *12 | 649 | N | 649 | -0- | -0- | -0- | 37 | 1 | 612 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,260 TOTAL CONDENSATE PROD: -0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 663 | N | 663 | -0- | -0- | -0- | 40 | 1 | 623 | 2 | N | -0- | | | | | -0- |
| 02 | 784 | N | 583 | -0- | -201 | -0- | 37 | 1 | 546 | 2 | N | -0- | | | | | -0- |
| 03 | 837 | N | 799 | -0- | -38 | -0- | 52 | 1 | 747 | 2 | N | -0- | | | | | -0- |
| 04 | 730 | N | 730 | -0- | -0- | -0- | 45 | 1 | 685 | 2 | N | -0- | | | | | -0- |
| 05 | 728 | N | 728 | -0- | -0- | -0- | 47 | 1 | 681 | 2 | N | -0- | | | | | -0- |
| 06 | 780 | N | 645 | -0- | -135 | -0- | 44 | 1 | 601 | 2 | N | -0- | | | | | -0- |
| 07 | 744 | N | 643 | -0- | -101 | -0- | 42 | 1 | 601 | 2 | N | -0- | | | | | -0- |
| 08 | 713 | N | 709 | -0- | -4 | -0- | 48 | 1 | 661 | 2 | N | -0- | | | | | -0- |
| 09 | 660 | N | 384 | -0- | -276 | -0- | 26 | 1 | 358 | 2 | N | -0- | | | | | -0- |
| 10 | 651 | N | 628 | -0- | -23 | -0- | 41 | 1 | 587 | 2 | N | -0- | | | | | -0- |
| *11 | 690 | N | 650 | -0- | -40 | -0- | 41 | 1 | 609 | 2 | N | -0- | | | | | -0- |
| *12 | 599 | N | 599 | -0- | -0- | -0- | 40 | 1 | 559 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,761 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 35 | -0- | -58 | -0- | 5 | 1 | 30 | 2 | N | -0- | | | | | 4 |
| 02 | 145 | N | 145 | -0- | -0- | -0- | 23 | 1 | 122 | 2 | N | -0- | | | | | 4 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 4 |
| 05 | 155 | N | 1 | -0- | -154 | -0- | 1 | 2 | | | N | -0- | 4 | 1 | | | -0- |
| 06 | 17 | N | 17 | -0- | -0- | -0- | 3 | 1 | 14 | 2 | N | -0- | | | | | -0- |
| 07 | 118 | N | 118 | -0- | -0- | -0- | 21 | 1 | 97 | 2 | N | -0- | | | | | -0- |
| 08 | 154 | N | 154 | -0- | -0- | -0- | 25 | 1 | 128 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | 1 | | | | | 2 |
| 10 | 124 | N | 36 | -0- | -88 | -0- | 6 | 1 | 29 | 2 | N | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 150 | N | 17 | -0- | -133 | -0- | 2 | 1 | 14 | 2 | N | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 84 | N | 84 | -0- | -0- | -0- | 15 | 1 | 69 | 2 | N | -0- | 4 | 1 | | | -0- |

TOTAL GAS PROD: 607 TOTAL CONDENSATE PROD: 4

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 155 | -0- | -0- | -0- | 10 | 1 | 145 | 2 | N | -0- | | | | | -0- |
| 02 | 168 | N | 130 | -0- | -38 | -0- | 8 | 1 | 122 | 2 | N | -0- | | | | | -0- |
| 03 | 157 | N | 157 | -0- | -0- | -0- | 10 | 1 | 147 | 2 | N | -0- | | | | | -0- |
| 04 | 162 | N | 162 | -0- | -0- | -0- | 10 | 1 | 152 | 2 | N | -0- | | | | | -0- |
| 05 | 155 | N | 147 | -0- | -8 | -0- | 10 | 1 | 137 | 2 | N | -0- | | | | | -0- |
| 06 | 158 | N | 158 | -0- | -0- | -0- | 10 | 1 | 148 | 2 | N | -0- | | | | | -0- |
| 07 | 162 | N | 162 | -0- | -0- | -0- | 10 | 1 | 152 | 2 | N | -0- | | | | | -0- |
| 08 | 165 | N | 165 | -0- | -0- | -0- | 11 | 1 | 154 | 2 | N | -0- | | | | | -0- |
| 09 | 150 | N | 86 | -0- | -64 | -0- | 5 | 1 | 81 | 2 | N | -0- | | | | | -0- |
| 10 | 155 | N | 128 | -0- | -27 | -0- | 9 | 1 | 119 | 2 | N | -0- | | | | | -0- |
| *11 | 150 | N | 145 | -0- | -5 | -0- | 9 | 1 | 136 | 2 | N | -0- | | | | | -0- |
| *12 | 139 | N | 139 | -0- | -0- | -0- | 9 | 1 | 130 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,734 TOTAL CONDENSATE PROD: -0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 771 | N | 771 | -0- | -0- | -0- | 46 | 1 | 725 | 2 | N | -0- | | | | | -0- |
| 02 | 896 | N | 829 | -0- | -67 | -0- | 51 | 1 | 778 | 2 | N | -0- | | | | | -0- |
| 03 | 1121 | N | 1121 | -0- | -0- | -0- | 73 | 1 | 1048 | 2 | N | -0- | | | | | -0- |
| 04 | 1074 | N | 1074 | -0- | -0- | -0- | 66 | 1 | 1008 | 2 | N | -0- | | | | | -0- |
| 05 | 1256 | N | 1256 | -0- | -0- | -0- | 82 | 1 | 1174 | 2 | N | -0- | | | | | -0- |
| 06 | 1152 | N | 1152 | -0- | -0- | -0- | 78 | 1 | 1074 | 2 | N | -0- | | | | | -0- |
| 07 | 1225 | N | 1225 | -0- | -0- | -0- | 82 | 1 | 1143 | 2 | N | -0- | | | | | -0- |
| 08 | 1271 | N | 987 | -0- | -284 | -0- | 67 | 1 | 920 | 2 | N | -0- | | | | | -0- |
| 09 | 1140 | N | 598 | -0- | -542 | -0- | 41 | 1 | 557 | 2 | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1134 | -0- | -106 | -0- | 72 | 1 | 1062 | 2 | N | -0- | | | | | -0- |
| *11 | 1252 | N | 1252 | -0- | -0- | -0- | 78 | 1 | 1174 | 2 | N | -0- | | | | | -0- |
| *12 | 1038 | N | 1038 | -0- | -0- | -0- | 69 | 1 | 969 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,437 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 732 | N | 732 | -0- | -0- | -0- | 45 | 1 | 687 | 2 | N | -0- | | | | | -0- |
| 02 | 616 | N | 498 | -0- | -118 | -0- | 32 | 1 | 466 | 2 | N | -0- | | | | | -0- |
| 03 | 806 | N | 618 | -0- | -188 | -0- | 40 | 1 | 578 | 2 | N | -0- | | | | | -0- |
| 04 | 720 | N | 605 | -0- | -115 | -0- | 38 | 1 | 567 | 2 | N | -0- | | | | | -0- |
| 05 | 877 | N | 877 | -0- | -0- | -0- | 57 | 1 | 820 | 2 | N | -0- | | | | | -0- |
| 06 | 984 | N | 984 | -0- | -0- | -0- | 67 | 1 | 917 | 2 | N | -0- | | | | | -0- |
| 07 | 629 | N | 629 | -0- | -0- | -0- | 42 | 1 | 587 | 2 | N | -0- | | | | | -0- |
| 08 | 868 | N | 547 | -0- | -321 | -0- | 36 | 1 | 511 | 2 | N | -0- | | | | | -0- |
| 09 | 990 | N | 344 | -0- | -646 | -0- | 24 | 1 | 320 | 2 | N | -0- | | | | | -0- |
| 10 | 701 | N | 701 | -0- | -0- | -0- | 44 | 1 | 657 | 2 | N | -0- | | | | | -0- |
| *11 | 824 | N | 824 | -0- | -0- | -0- | 52 | 1 | 772 | 2 | N | -0- | | | | | -0- |
| *12 | 691 | N | 691 | -0- | -0- | -0- | 46 | 1 | 645 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,050 TOTAL CONDENSATE PROD: -0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1578 | -0- | -251 | -0- | 1578 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1512 | N | 855 | -0- | -657 | -0- | 855 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1736 | N | 1295 | -0- | -441 | -0- | 1295 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1567 | N | 1567 | -0- | -0- | -0- | 1567 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1542 | N | 1542 | -0- | -0- | -0- | 1542 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1411 | N | 1411 | -0- | -0- | -0- | 1411 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1612 | N | 1548 | -0- | -64 | -0- | 1548 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1550 | N | 1440 | -0- | -110 | -0- | 1440 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1410 | N | 1373 | -0- | -37 | -0- | 1373 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1550 | N | 1441 | -0- | -109 | -0- | 1441 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1353 | -0- | -27 | -0- | 1353 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1647 | N | 1647 | -0- | -0- | -0- | 1647 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,050 TOTAL CONDENSATE PROD: -0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 534 | N | 534 | -0- | -0- | -0- | | 33 | 1 6 9 | 495 | 2 | N | 5 | 6 | 1 | | | 5 |
| 02 | 588 | N | 397 | -0- | -191 | -0- | | 25 | 1 4 9 | 368 | 2 | N | 4 | 3 | 1 | | | 6 |
| 03 | 744 | N | 612 | -0- | -132 | -0- | | 38 | 1 6 9 | 568 | 2 | N | 5 | 7 | 1 | | | 4 |
| 04 | 591 | N | 591 | -0- | -0- | -0- | | 36 | 1 8 9 | 547 | 2 | N | 7 | 7 | 1 | | | 4 |
| 05 | 512 | N | 512 | -0- | -0- | -0- | | 33 | 1 6 9 | 473 | 2 | N | 5 | 4 | 1 | | | 5 |
| 06 | 600 | N | 569 | -0- | -31 | -0- | | 39 | 1 4 9 | 526 | 2 | N | 4 | 7 | 1 | | | 2 |
| 07 | 620 | N | 552 | -0- | -68 | -0- | | 36 | 1 2 9 | 514 | 2 | N | 2 | | | | | 4 |
| 08 | 527 | N | 526 | -0- | -1 | -0- | | 35 | 1 2 9 | 489 | 2 | N | 2 | 3 | 1 | | | 3 |
| 09 | 570 | N | 223 | -0- | -347 | -0- | | 15 | 1 4 9 | 204 | 2 | N | 4 | 2 | 1 | | | 5 |
| 10 | 558 | N | 438 | -0- | -120 | -0- | | 27 | 1 12 9 | 399 | 2 | N | 11 | 9 | 1 | | | 7 |
| *11 | 510 | N | 410 | -0- | -100 | -0- | | 25 | 1 11 9 | 374 | 2 | N | 10 | 9 | 1 | | | 8 |
| *12 | 400 | N | 400 | -0- | -0- | -0- | | 26 | 1 15 9 | 359 | 2 | N | 14 | 18 | 1 | | | 4 |

TOTAL GAS PROD: 5,764 TOTAL CONDENSATE PROD: 73

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 315 | N | 315 | -0- | -0- | -0- | | 20 | 1 3 9 | 292 | 2 | N | 3 | 4 | 1 | | | 3 |
| 02 | 392 | N | 291 | -0- | -101 | -0- | | 18 | 1 3 9 | 270 | 2 | N | 3 | 2 | 1 | | | 4 |
| 03 | 341 | N | 325 | -0- | -16 | -0- | | 21 | 1 3 9 | 301 | 2 | N | 3 | 4 | 1 | | | 3 |
| 04 | 334 | N | 334 | -0- | -0- | -0- | | 21 | 1 6 9 | 307 | 2 | N | 5 | 5 | 1 | | | 3 |
| 05 | 310 | N | 264 | -0- | -46 | -0- | | 17 | 1 3 9 | 244 | 2 | N | 3 | 3 | 1 | | | 3 |
| 06 | 300 | N | 275 | -0- | -25 | -0- | | 19 | 1 3 9 | 253 | 2 | N | 3 | 5 | 1 | | | 1 |
| 07 | 341 | N | 282 | -0- | -59 | -0- | | 19 | 1 2 9 | 261 | 2 | N | 2 | | | | | 3 |
| 08 | 309 | N | 309 | -0- | -0- | -0- | | 21 | 1 1 9 | 287 | 2 | N | 1 | 2 | 1 | | | 2 |
| 09 | 270 | N | 149 | -0- | -121 | -0- | | 10 | 1 2 9 | 137 | 2 | N | 2 | 1 | 1 | | | 3 |
| 10 | 315 | N | 315 | -0- | -0- | -0- | | 20 | 1 4 9 | 291 | 2 | N | 4 | 4 | 1 | | | 3 |
| *11 | 300 | N | 240 | -0- | -60 | -0- | | 14 | 1 7 9 | 219 | 2 | N | 6 | 5 | 1 | | | 4 |
| *12 | 260 | N | 260 | -0- | -0- | -0- | | 17 | 1 8 9 | 235 | 2 | N | 7 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 3,359 TOTAL CONDENSATE PROD: 42

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2319 | X | 2319 | -0- | -0- | -0- | 114 | 1 | 2205 | 2 | N | -0- | | | -0- |
| 02 | 2174 | X | 2174 | -0- | -0- | -0- | 112 | 1 | 2062 | 2 | N | -0- | | | -0- |
| 03 | 2855 | N | 2855 | -0- | -0- | -0- | 150 | 1 | 2705 | 2 | N | -0- | | | -0- |
| 04 | 2902 | N | 2902 | -0- | -0- | -0- | 157 | 1 | 2745 | 2 | N | -0- | | | -0- |
| 05 | 2607 | N | 2607 | -0- | -0- | -0- | 146 | 1 | 2461 | 2 | N | -0- | | | -0- |
| 06 | 2496 | N | 2496 | -0- | -0- | -0- | 139 | 1 | 2357 | 2 | N | -0- | | | -0- |
| 07 | 2381 | N | 2381 | -0- | -0- | -0- | 134 | 1 | 2247 | 2 | N | -0- | | | -0- |
| 08 | 2069 | N | 2069 | -0- | -0- | -0- | 114 | 1 | 1955 | 2 | N | -0- | | | -0- |
| 09 | 2050 | N | 2050 | -0- | -0- | -0- | 117 | 1 | 1933 | 2 | N | -0- | | | -0- |
| 10 | 2309 | N | 2309 | -0- | -0- | -0- | 122 | 1 | 2187 | 2 | N | -0- | | | -0- |
| *11 | 2092 | N | 2092 | -0- | -0- | -0- | 114 | 1 | 1978 | 2 | N | -0- | | | -0- |
| *12 | 2253 | N | 2253 | -0- | -0- | -0- | 131 | 1 | 2122 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 28,507 TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 946 | N | 946 | -0- | -0- | -0- | 46 | 1 | 900 | 2 | N | -0- | | | -0- |
| 02 | 1456 | N | 890 | -0- | -566 | -0- | 46 | 1 | 844 | 2 | N | -0- | | | -0- |
| 03 | 1116 | N | 758 | -0- | -358 | -0- | 39 | 1 | 719 | 2 | N | -0- | | | -0- |
| 04 | 930 | N | 483 | -0- | -447 | -0- | 26 | 1 | 457 | 2 | N | -0- | | | -0- |
| 05 | 992 | N | 801 | -0- | -191 | -0- | 44 | 1 | 757 | 2 | N | -0- | | | -0- |
| 06 | 720 | N | 445 | -0- | -275 | -0- | 25 | 1 | 420 | 2 | N | -0- | | | -0- |
| 07 | 496 | N | 475 | -0- | -21 | -0- | 26 | 1 | 449 | 2 | N | -0- | | | -0- |
| 08 | 806 | N | 545 | -0- | -261 | -0- | 30 | 1 | 515 | 2 | N | -0- | | | -0- |
| 09 | 571 | N | 571 | -0- | -0- | -0- | 32 | 1 | 539 | 2 | N | -0- | | | -0- |
| 10 | 487 | N | 487 | -0- | -0- | -0- | 25 | 1 | 462 | 2 | N | -0- | | | -0- |
| *11 | 688 | N | 688 | -0- | -0- | -0- | 37 | 1 | 651 | 2 | N | -0- | | | -0- |
| 12 | 589 | N | 532 | -0- | -57 | -0- | 31 | 1 | 501 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,621 TOTAL CONDENSATE PROD: -0-

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 760 | N | 760 | -0- | -0- | -0- | 46 | 1 | 714 | 2 | N | -0- | | | -0- |
| 02 | 756 | N | 642 | -0- | -114 | -0- | 40 | 1 | 602 | 2 | N | -0- | | | -0- |
| 03 | 737 | N | 737 | -0- | -0- | -0- | 46 | 1 | 691 | 2 | N | -0- | | | -0- |
| 04 | 750 | N | 694 | -0- | -56 | -0- | 43 | 1 | 651 | 2 | N | -0- | | | -0- |
| 05 | 784 | N | 784 | -0- | -0- | -0- | 51 | 1 | 733 | 2 | N | -0- | | | -0- |
| 06 | 725 | N | 725 | -0- | -0- | -0- | 49 | 1 | 676 | 2 | N | -0- | | | -0- |
| 07 | 744 | N | 744 | -0- | -0- | -0- | 49 | 1 | 695 | 2 | N | -0- | | | -0- |
| 08 | 775 | N | 766 | -0- | -9 | -0- | 52 | 1 | 714 | 2 | N | -0- | | | -0- |
| 09 | 720 | N | 396 | -0- | -324 | -0- | 27 | 1 | 369 | 2 | N | -0- | | | -0- |
| 10 | 744 | N | 611 | -0- | -133 | -0- | 39 | 1 | 572 | 2 | N | -0- | | | -0- |
| *11 | 750 | N | 452 | -0- | -298 | -0- | 28 | 1 | 424 | 2 | N | -0- | | | -0- |
| *12 | 525 | N | 525 | -0- | -0- | -0- | 34 | 1 | 491 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,836 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 473 | N | 473 | -0- | -0- | -0- | 28 | 1 | 445 | 2 | N | -0- | | | | | -0- |
| 02 | 560 | N | 314 | -0- | -246 | -0- | 19 | 1 | 295 | 2 | N | -0- | | | | | -0- |
| 03 | 428 | N | 428 | -0- | -0- | -0- | 28 | 1 | 400 | 2 | N | -0- | | | | | -0- |
| 04 | 450 | N | 421 | -0- | -29 | -0- | 26 | 1 | 395 | 2 | N | -0- | | | | | -0- |
| 05 | 866 | N | 866 | -0- | -0- | -0- | 57 | 1 | 809 | 2 | N | -0- | | | | | -0- |
| 06 | 509 | N | 509 | -0- | -0- | -0- | 34 | 1 | 475 | 2 | N | -0- | | | | | -0- |
| 07 | 564 | N | 564 | -0- | -0- | -0- | 38 | 1 | 526 | 2 | N | -0- | | | | | -0- |
| 08 | 868 | N | 856 | -0- | -12 | -0- | 58 | 1 | 798 | 2 | N | -0- | | | | | -0- |
| 09 | 510 | N | 260 | -0- | -250 | -0- | 17 | 1 | 243 | 2 | N | -0- | | | | | -0- |
| 10 | 558 | N | 448 | -0- | -110 | -0- | 29 | 1 | 419 | 2 | N | -0- | | | | | -0- |
| *11 | 840 | N | 327 | -0- | -513 | -0- | 21 | 1 | 306 | 2 | N | -0- | | | | | -0- |
| *12 | 392 | N | 392 | -0- | -0- | -0- | 26 | 1 | 366 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,858 TOTAL CONDENSATE PROD: -0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | X | 726 | -0- | -1537 | -0- | 55 | 1 | 671 | 2 | N | -0- | | | | | -0- |
| 02 | 2044 | X | 322 | -0- | -1722 | -0- | 25 | 1 | 297 | 2 | N | -0- | | | | | -0- |
| 03 | 806 | N | 454 | -0- | -352 | -0- | 36 | 1 | 418 | 2 | N | -0- | | | | | -0- |
| 04 | 690 | N | 486 | -0- | -204 | -0- | 36 | 1 | 450 | 2 | N | -0- | | | | | -0- |
| 05 | 481 | N | 481 | -0- | -0- | -0- | 39 | 1 | 442 | 2 | N | -0- | | | | | -0- |
| 06 | 493 | N | 493 | -0- | -0- | -0- | 41 | 1 | 452 | 2 | N | -0- | | | | | -0- |
| 07 | 496 | N | 469 | -0- | -27 | -0- | 38 | 1 | 431 | 2 | N | -0- | | | | | -0- |
| 08 | 496 | N | 321 | -0- | -175 | -0- | 26 | 1 | 295 | 2 | N | -0- | | | | | -0- |
| 09 | 480 | N | 174 | -0- | -306 | -0- | 16 | 1 | 158 | 2 | N | -0- | | | | | -0- |
| 10 | 641 | N | 641 | -0- | -0- | -0- | 51 | 1 | 590 | 2 | N | -0- | | | | | -0- |
| *11 | 543 | N | 543 | -0- | -0- | -0- | 42 | 1 | 501 | 2 | N | -0- | | | | | -0- |
| *12 | 311 | N | 311 | -0- | -0- | -0- | 26 | 1 | 285 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,421 TOTAL CONDENSATE PROD: -0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 315 | N | 315 | -0- | -0- | -0- | 20 | 1 | 295 | 2 | N | -0- | | | | | -0- |
| 02 | 356 | N | 356 | -0- | -0- | -0- | 22 | 1 | 334 | 2 | N | -0- | | | | | -0- |
| 03 | 416 | N | 416 | -0- | -0- | -0- | 27 | 1 | 389 | 2 | N | -0- | | | | | -0- |
| 04 | 300 | N | 211 | -0- | -89 | -0- | 13 | 1 | 198 | 2 | N | -0- | | | | | -0- |
| 05 | 428 | N | 428 | -0- | -0- | -0- | 28 | 1 | 400 | 2 | N | -0- | | | | | -0- |
| 06 | 390 | N | 338 | -0- | -52 | -0- | 24 | 1 | 314 | 2 | N | -0- | | | | | -0- |
| 07 | 217 | N | 93 | -0- | -124 | -0- | 7 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| 08 | 434 | N | 262 | -0- | -172 | -0- | 17 | 1 | 245 | 2 | N | -0- | | | | | -0- |
| 09 | 330 | N | 99 | -0- | -231 | -0- | 7 | 1 | 92 | 2 | N | -0- | | | | | -0- |
| 10 | 375 | N | 375 | -0- | -0- | -0- | 25 | 1 | 350 | 2 | N | -0- | | | | | -0- |
| *11 | 240 | N | 63 | -0- | -177 | -0- | 4 | 1 | 59 | 2 | N | -0- | | | | | -0- |
| *12 | 239 | N | 239 | -0- | -0- | -0- | 16 | 1 | 223 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,195 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 207 | N | 207 | -0- | -0- | -0- | | 13 | 1 3 9 | 191 | 2 | N | 3 | 4 | 1 | | | 3 |
| 02 | 224 | N | 209 | -0- | -15 | -0- | | 13 | 1 3 9 | 193 | 2 | N | 3 | 2 | 1 | | | 4 |
| 03 | 310 | N | 198 | -0- | -112 | -0- | | 12 | 1 3 9 | 183 | 2 | N | 3 | 4 | 1 | | | 3 |
| 04 | 210 | N | 205 | -0- | -5 | -0- | | 12 | 1 6 9 | 187 | 2 | N | 5 | 5 | 1 | | | 3 |
| 05 | 261 | N | 261 | -0- | -0- | -0- | | 17 | 1 3 9 | 241 | 2 | N | 3 | 3 | 1 | | | 3 |
| 06 | 257 | N | 257 | -0- | -0- | -0- | | 17 | 1 3 9 | 237 | 2 | N | 3 | 5 | 1 | | | 1 |
| 07 | 269 | N | 269 | -0- | -0- | -0- | | 17 | 1 2 9 | 250 | 2 | N | 2 | | | | | 3 |
| 08 | 248 | N | 215 | -0- | -33 | -0- | | 14 | 1 1 9 | 200 | 2 | N | 1 | 2 | 1 | | | 2 |
| 09 | 270 | N | 146 | -0- | -124 | -0- | | 10 | 1 2 9 | 134 | 2 | N | 2 | 1 | 1 | | | 3 |
| 10 | 279 | N | 212 | -0- | -67 | -0- | | 13 | 1 4 9 | 195 | 2 | N | 4 | 4 | 1 | | | 3 |
| *11 | 210 | N | 165 | -0- | -45 | -0- | | 10 | 1 7 9 | 148 | 2 | N | 6 | 5 | 1 | | | 4 |
| *12 | 237 | N | 237 | -0- | -0- | -0- | | 15 | 1 8 9 | 214 | 2 | N | 7 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 2,581 TOTAL CONDENSATE PROD: 42

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 708 | N | 708 | -0- | -0- | -0- | | 43 | 1 6 9 | 659 | 2 | N | 5 | 6 | 1 | | | 5 |
| 02 | 952 | N | 535 | -0- | -417 | -0- | | 33 | 1 4 9 | 498 | 2 | N | 4 | 3 | 1 | | | 6 |
| 03 | 734 | N | 734 | -0- | -0- | -0- | | 47 | 1 6 9 | 681 | 2 | N | 5 | 7 | 1 | | | 4 |
| 04 | 692 | N | 692 | -0- | -0- | -0- | | 42 | 1 8 9 | 642 | 2 | N | 7 | 7 | 1 | | | 4 |
| 05 | 721 | N | 721 | -0- | -0- | -0- | | 47 | 1 6 9 | 668 | 2 | N | 5 | 4 | 1 | | | 5 |
| 06 | 761 | N | 761 | -0- | -0- | -0- | | 52 | 1 4 9 | 705 | 2 | N | 4 | 7 | 1 | | | 2 |
| 07 | 713 | N | 543 | -0- | -170 | -0- | | 36 | 1 2 9 | 505 | 2 | N | 2 | | | | | 4 |
| 08 | 769 | N | 769 | -0- | -0- | -0- | | 51 | 1 2 9 | 716 | 2 | N | 2 | 3 | 1 | | | 3 |
| 09 | 750 | N | 327 | -0- | -423 | -0- | | 22 | 1 4 9 | 301 | 2 | N | 4 | 2 | 1 | | | 5 |
| 10 | 558 | N | 518 | -0- | -40 | -0- | | 32 | 1 12 9 | 474 | 2 | N | 11 | 9 | 1 | | | 7 |
| *11 | 750 | N | 431 | -0- | -319 | -0- | | 27 | 1 11 9 | 393 | 2 | N | 10 | 9 | 1 | | | 8 |
| *12 | 508 | N | 508 | -0- | -0- | -0- | | 33 | 1 15 9 | 460 | 2 | N | 14 | 18 | 1 | | | 4 |

TOTAL GAS PROD: 7,247 TOTAL CONDENSATE PROD: 73

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 438 | -0- | -647 | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 591 | -0- | -277 | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 423 | -0- | -321 | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 04 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 537 | -0- | -114 | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 335 | -0- | -85 | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 499 | -0- | -28 | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 08 | 551 | N | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 09 | 547 | N | 547 | -0- | -0- | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 10 | 537 | N | 537 | -0- | -0- | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 11 | 617 | N | 617 | -0- | -0- | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| *12 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,151 TOTAL CONDENSATE PROD: -0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1211 | -0- | -29 | -0- | 1211 | 2 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 876 | -0- | -48 | -0- | 876 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1045 | -0- | -257 | -0- | 1045 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1170 | N | 956 | -0- | -214 | -0- | 956 | 2 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 941 | -0- | -20 | -0- | 941 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1020 | N | 957 | -0- | -63 | -0- | 957 | 2 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 923 | -0- | -69 | -0- | 923 | 2 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 884 | -0- | -46 | -0- | 884 | 2 | | | N | -0- | | | | | -0- |
| 09 | 968 | N | 968 | -0- | -0- | -0- | 968 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 2 | | | N | -0- | | | | | -0- |
| 11 | 957 | N | 957 | -0- | -0- | -0- | 957 | 2 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 968 | -0- | -24 | -0- | 968 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,819 TOTAL CONDENSATE PROD: -0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28 | N | 28 | -0- | -0- | -0- | 2 | 1 | 26 | 2 | N | -0- | | | | | -0- |
| 02 | 56 | N | 5 | -0- | -51 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 03 | 42 | N | 42 | -0- | -0- | -0- | 3 | 1 | 39 | 2 | N | -0- | | | | | -0- |
| 04 | 61 | N | 61 | -0- | -0- | -0- | 4 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 05 | 49 | N | 49 | -0- | -0- | -0- | 3 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| 06 | 58 | N | 58 | -0- | -0- | -0- | 4 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| 07 | 62 | N | 2 | -0- | -60 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 249 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 637 | N | 637 | -0- | -0- | -0- | 39 | 1 | 598 | 2 | N | -0- | | | | | -0- |
| 02 | 588 | N | 543 | -0- | -45 | -0- | 34 | 1 | 509 | 2 | N | -0- | | | | | -0- |
| 03 | 656 | N | 656 | -0- | -0- | -0- | 42 | 1 | 614 | 2 | N | -0- | | | | | -0- |
| 04 | 630 | N | 596 | -0- | -34 | -0- | 37 | 1 | 559 | 2 | N | -0- | | | | | -0- |
| 05 | 595 | N | 595 | -0- | -0- | -0- | 39 | 1 | 556 | 2 | N | -0- | | | | | -0- |
| 06 | 630 | N | 573 | -0- | -57 | -0- | 39 | 1 | 534 | 2 | N | -0- | | | | | -0- |
| 07 | 620 | N | 620 | -0- | -0- | -0- | 41 | 1 | 579 | 2 | N | -0- | | | | | -0- |
| 08 | 614 | N | 614 | -0- | -0- | -0- | 41 | 1 | 573 | 2 | N | -0- | | | | | -0- |
| 09 | 576 | N | 576 | -0- | -0- | -0- | 40 | 1 | 536 | 2 | N | -0- | | | | | -0- |
| 10 | 688 | N | 688 | -0- | -0- | -0- | 44 | 1 | 644 | 2 | N | -0- | | | | | -0- |
| *11 | 653 | N | 653 | -0- | -0- | -0- | 41 | 1 | 612 | 2 | N | -0- | | | | | -0- |
| *12 | 745 | N | 745 | -0- | -0- | -0- | 50 | 1 | 695 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,496 TOTAL CONDENSATE PROD: -0-

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 555 | N | 555 | -0- | -0- | -0- | 34 | 1 | 521 | 2 | N | -0- | | | | | -0- |
| 02 | 532 | N | 522 | -0- | -10 | -0- | 32 | 1 | 490 | 2 | N | -0- | | | | | -0- |
| 03 | 589 | N | 519 | -0- | -70 | -0- | 33 | 1 | 486 | 2 | N | -0- | | | | | -0- |
| 04 | 540 | N | 411 | -0- | -129 | -0- | 26 | 1 | 385 | 2 | N | -0- | | | | | -0- |
| 05 | 613 | N | 613 | -0- | -0- | -0- | 40 | 1 | 573 | 2 | N | -0- | | | | | -0- |
| 06 | 510 | N | 431 | -0- | -79 | -0- | 29 | 1 | 402 | 2 | N | -0- | | | | | -0- |
| 07 | 452 | N | 452 | -0- | -0- | -0- | 30 | 1 | 422 | 2 | N | -0- | | | | | -0- |
| 08 | 620 | N | 225 | -0- | -395 | -0- | 15 | 1 | 210 | 2 | N | -0- | | | | | -0- |
| 09 | 420 | N | 85 | -0- | -335 | -0- | 5 | 1 | 80 | 2 | N | -0- | | | | | -0- |
| 10 | 465 | N | 110 | -0- | -355 | -0- | 7 | 1 | 103 | 2 | N | -0- | | | | | -0- |
| *11 | 298 | N | 298 | -0- | -0- | -0- | 19 | 1 | 279 | 2 | N | -0- | | | | | -0- |
| *12 | 291 | N | 291 | -0- | -0- | -0- | 19 | 1 | 272 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,512 TOTAL CONDENSATE PROD: -0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 259 | N | 259 | -0- | -0- | -0- | 16 | 1 | 243 | 2 | N | -0- | | | | | -0- |
| 02 | 583 | N | 583 | -0- | -0- | -0- | 37 | 1 | 546 | 2 | N | -0- | | | | | -0- |
| 03 | 1400 | N | 1400 | -0- | -0- | -0- | 90 | 1 | 1310 | 2 | N | -0- | | | | | -0- |
| 04 | 1189 | N | 1189 | -0- | -0- | -0- | 73 | 1 | 1116 | 2 | N | -0- | | | | | -0- |
| 05 | 963 | N | 963 | -0- | -0- | -0- | 64 | 1 | 899 | 2 | N | -0- | | | | | -0- |
| 06 | 1350 | N | 869 | -0- | -481 | -0- | 59 | 1 | 810 | 2 | N | -0- | | | | | -0- |
| 07 | 1240 | N | 647 | -0- | -593 | -0- | 43 | 1 | 604 | 2 | N | -0- | | | | | -0- |
| 08 | 961 | N | 359 | -0- | -602 | -0- | 24 | 1 | 335 | 2 | N | -0- | | | | | -0- |
| 09 | 870 | N | 171 | -0- | -699 | -0- | 12 | 1 | 159 | 2 | N | -0- | | | | | -0- |
| 10 | 651 | N | 242 | -0- | -409 | -0- | 16 | 1 | 226 | 2 | N | -0- | | | | | -0- |
| *11 | 1285 | N | 1285 | -0- | -0- | -0- | 81 | 1 | 1204 | 2 | N | -0- | | | | | -0- |
| *12 | 797 | N | 797 | -0- | -0- | -0- | 53 | 1 | 744 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,764 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 688 | N | 688 | -0- | -0- | -0- | 42 | 1 | 646 | 2 | N | -0- | | | -0- |
| 02 | 784 | N | 666 | -0- | -118 | -0- | 42 | 1 | 624 | 2 | N | -0- | | | -0- |
| 03 | 837 | N | 825 | -0- | -12 | -0- | 53 | 1 | 772 | 2 | N | -0- | | | -0- |
| 04 | 660 | N | 636 | -0- | -24 | -0- | 38 | 1 | 598 | 2 | N | -0- | | | -0- |
| 05 | 744 | N | 588 | -0- | -156 | -0- | 39 | 1 | 549 | 2 | N | -0- | | | -0- |
| 06 | 810 | N | 691 | -0- | -119 | -0- | 47 | 1 | 644 | 2 | N | -0- | | | -0- |
| 07 | 695 | N | 695 | -0- | -0- | -0- | 46 | 1 | 649 | 2 | N | -0- | | | -0- |
| 08 | 641 | N | 641 | -0- | -0- | -0- | 43 | 1 | 598 | 2 | N | -0- | | | -0- |
| 09 | 690 | N | 365 | -0- | -325 | -0- | 25 | 1 | 340 | 2 | N | -0- | | | -0- |
| 10 | 724 | N | 724 | -0- | -0- | -0- | 46 | 1 | 678 | 2 | N | -0- | | | -0- |
| *11 | 630 | N | 630 | -0- | -0- | -0- | 39 | 1 | 591 | 2 | N | -0- | | | -0- |
| *12 | 677 | N | 677 | -0- | -0- | -0- | 45 | 1 | 632 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,826 TOTAL CONDENSATE PROD: -0-

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 07/11/2008 TOTAL DEPTH 6464 PERF. 5172 - 6277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 98 | -0- | -1142 | -0- | 7 | 1 | 91 | 2 | N | -0- | | | -0- |
| 02 | 84 | N | 75 | -0- | -9 | -0- | 6 | 1 | 69 | 2 | N | -0- | | | -0- |
| 03 | 93 | N | 91 | -0- | -2 | -0- | 6 | 1 | 85 | 2 | N | -0- | | | -0- |
| 04 | 90 | N | 81 | -0- | -9 | -0- | 6 | 1 | 75 | 2 | N | -0- | | | -0- |
| 05 | 105 | N | 105 | -0- | -0- | -0- | 9 | 1 | 96 | 2 | N | -0- | | | -0- |
| 06 | 95 | N | 95 | -0- | -0- | -0- | 8 | 1 | 87 | 2 | N | -0- | | | -0- |
| 07 | 103 | N | 103 | -0- | -0- | -0- | 8 | 1 | 95 | 2 | N | -0- | | | -0- |
| 08 | 101 | N | 101 | -0- | -0- | -0- | 9 | 1 | 92 | 2 | N | -0- | | | -0- |
| 09 | 90 | N | 61 | -0- | -29 | -0- | 5 | 1 | 56 | 2 | N | -0- | | | -0- |
| 10 | 93 | N | 79 | -0- | -14 | -0- | 6 | 1 | 73 | 2 | N | -0- | | | -0- |
| *11 | 90 | N | 82 | -0- | -8 | -0- | 6 | 1 | 76 | 2 | N | -0- | | | -0- |
| *12 | 100 | N | 100 | -0- | -0- | -0- | 9 | 1 | 91 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,071 TOTAL CONDENSATE PROD: -0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 226 | N | 226 | -0- | -0- | -0- | 13 | 1 | 213 | 2 | N | -0- | | | -0- |
| 02 | 217 | N | 217 | -0- | -0- | -0- | 14 | 1 | 203 | 2 | N | -0- | | | -0- |
| 03 | 217 | N | 45 | -0- | -172 | -0- | 3 | 1 | 42 | 2 | N | -0- | | | -0- |
| 04 | 210 | N | 94 | -0- | -116 | -0- | 5 | 1 | 89 | 2 | N | -0- | | | -0- |
| 05 | 391 | N | 391 | -0- | -0- | -0- | 25 | 1 | 366 | 2 | N | -0- | | | -0- |
| 06 | 383 | N | 383 | -0- | -0- | -0- | 26 | 1 | 357 | 2 | N | -0- | | | -0- |
| 07 | 373 | N | 373 | -0- | -0- | -0- | 25 | 1 | 348 | 2 | N | -0- | | | -0- |
| 08 | 403 | N | 127 | -0- | -276 | -0- | 9 | 1 | 118 | 2 | N | -0- | | | -0- |
| 09 | 390 | N | 96 | -0- | -294 | -0- | 7 | 1 | 89 | 2 | N | -0- | | | -0- |
| 10 | 372 | N | 275 | -0- | -97 | -0- | 18 | 1 | 257 | 2 | N | -0- | | | -0- |
| *11 | 288 | N | 288 | -0- | -0- | -0- | 18 | 1 | 270 | 2 | N | -0- | | | -0- |
| *12 | 320 | N | 320 | -0- | -0- | -0- | 21 | 1 | 299 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,835 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 1031 | -0- | -1449 | -0- | 72 | 1 | 959 | 2 | N | -0- | | | | | -0- |
| 02 | 2240 | X | 752 | -0- | -1488 | -0- | 54 | 1 | 698 | 2 | N | -0- | | | | | -0- |
| 03 | 744 | N | 668 | -0- | -76 | -0- | 49 | 1 | 619 | 2 | N | -0- | | | | | -0- |
| 04 | 990 | N | 548 | -0- | -442 | -0- | 39 | 1 | 509 | 2 | N | -0- | | | | | -0- |
| 05 | 837 | N | 639 | -0- | -198 | -0- | 49 | 1 | 590 | 2 | N | -0- | | | | | -0- |
| 06 | 660 | N | 616 | -0- | -44 | -0- | 48 | 1 | 568 | 2 | N | -0- | | | | | -0- |
| 07 | 684 | N | 684 | -0- | -0- | -0- | 51 | 1 | 633 | 2 | N | -0- | | | | | -0- |
| 08 | 827 | N | 827 | -0- | -0- | -0- | 63 | 1 | 764 | 2 | N | -0- | | | | | -0- |
| 09 | 630 | N | 408 | -0- | -222 | -0- | 35 | 1 | 373 | 2 | N | -0- | | | | | -0- |
| 10 | 747 | N | 747 | -0- | -0- | -0- | 56 | 1 | 691 | 2 | N | -0- | | | | | -0- |
| *11 | 871 | N | 871 | -0- | -0- | -0- | 63 | 1 | 808 | 2 | N | -0- | | | | | -0- |
| *12 | 888 | N | 888 | -0- | -0- | -0- | 67 | 1 | 821 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,679 TOTAL CONDENSATE PROD: -0-

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 762 | N | 762 | -0- | -0- | -0- | 46 | 1 | 710 | 2 | N | 5 | 6 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 692 | N | 692 | -0- | -0- | -0- | 42 | 1 | 646 | 2 | N | 4 | 3 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 755 | N | 755 | -0- | -0- | -0- | 48 | 1 | 701 | 2 | N | 5 | 7 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 750 | N | 583 | -0- | -167 | -0- | 36 | 1 | 541 | 2 | N | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 775 | N | 642 | -0- | -133 | -0- | 42 | 1 | 597 | 2 | N | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 720 | N | 716 | -0- | -4 | -0- | 49 | 1 | 664 | 2 | N | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 721 | N | 721 | -0- | -0- | -0- | 48 | 1 | 670 | 2 | N | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 826 | N | 826 | -0- | -0- | -0- | 55 | 1 | 769 | 2 | N | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 720 | N | 355 | -0- | -365 | -0- | 24 | 1 | 327 | 2 | N | 4 | 2 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 713 | N | 590 | -0- | -123 | -0- | 37 | 1 | 541 | 2 | N | 11 | 9 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 810 | N | 468 | -0- | -342 | -0- | 29 | 1 | 428 | 2 | N | 10 | 9 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 672 | N | 672 | -0- | -0- | -0- | 43 | 1 | 614 | 2 | N | 14 | 18 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,782 TOTAL CONDENSATE PROD: 69

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 47 | N | 47 | -0- | -0- | -0- | 3 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| 02 | 67 | N | 67 | -0- | -0- | -0- | 4 | 1 | 63 | 2 | N | -0- | | | | | -0- |
| 03 | 77 | N | 77 | -0- | -0- | -0- | 5 | 1 | 72 | 2 | N | -0- | | | | | -0- |
| 04 | 60 | N | 23 | -0- | -37 | -0- | 2 | 1 | 21 | 2 | N | -0- | | | | | -0- |
| 05 | 62 | N | 45 | -0- | -17 | -0- | 3 | 1 | 42 | 2 | N | -0- | | | | | -0- |
| 06 | 75 | N | 75 | -0- | -0- | -0- | 5 | 1 | 70 | 2 | N | -0- | | | | | -0- |
| 07 | 58 | N | 58 | -0- | -0- | -0- | 4 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| 08 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 2 | N | -0- | | | | | -0- |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 3 | -0- | -59 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| *11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 430 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | | -0- | -0- | 2 | 1 | 1 | 2 | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 3 | N | -0- | -0- | | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4 TOTAL CONDENSATE PROD: -0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 58 | N | 58 | -0- | | -0- | -0- | 13 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 02 | 103 | N | 103 | -0- | | -0- | -0- | 31 | 1 | 72 | 2 | N | -0- | | | | | -0- |
| 03 | 191 | N | 191 | -0- | | -0- | -0- | 62 | 1 | 129 | 2 | N | -0- | | | | | -0- |
| 04 | 132 | N | 132 | -0- | | -0- | -0- | 50 | 1 | 82 | 2 | N | -0- | | | | | -0- |
| 05 | 124 | N | 94 | -0- | | -30 | -0- | 48 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| 06 | 180 | N | 143 | -0- | | -37 | -0- | 85 | 1 | 58 | 2 | N | -0- | | | | | -0- |
| 07 | 124 | N | 91 | -0- | | -33 | -0- | 31 | 1 | 60 | 2 | N | -0- | | | | | -0- |
| 08 | 219 | N | 219 | -0- | | -0- | -0- | 77 | 1 | 142 | 2 | N | -0- | | | | | -0- |
| 09 | 150 | N | 140 | -0- | | -10 | -0- | 37 | 1 | 103 | 2 | N | -0- | | | | | -0- |
| 10 | 151 | N | 151 | -0- | | -0- | -0- | 36 | 1 | 115 | 2 | N | -0- | | | | | -0- |
| 11 | 210 | N | 186 | -0- | | -24 | -0- | 72 | 1 | 114 | 2 | N | -0- | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,508 TOTAL CONDENSATE PROD: -0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 149 | N | 149 | -0- | | -0- | -0- | 35 | 1 | 114 | 2 | N | -0- | | | | | -0- |
| 02 | 177 | N | 177 | -0- | | -0- | -0- | 53 | 1 | 124 | 2 | N | -0- | | | | | -0- |
| 03 | 195 | N | 195 | -0- | | -0- | -0- | 63 | 1 | 132 | 2 | N | -0- | | | | | -0- |
| 04 | 150 | N | 125 | -0- | | -25 | -0- | 48 | 1 | 77 | 2 | N | -0- | | | | | -0- |
| 05 | 186 | N | 162 | -0- | | -24 | -0- | 83 | 1 | 79 | 2 | N | -0- | | | | | -0- |
| 06 | 180 | N | 132 | -0- | | -48 | -0- | 79 | 1 | 53 | 2 | N | -0- | | | | | -0- |
| 07 | 124 | N | 120 | -0- | | -4 | -0- | 40 | 1 | 80 | 2 | N | -0- | | | | | -0- |
| 08 | 155 | N | 136 | -0- | | -19 | -0- | 48 | 1 | 88 | 2 | N | -0- | | | | | -0- |
| 09 | 181 | N | 181 | -0- | | -0- | -0- | 48 | 1 | 133 | 2 | N | -0- | | | | | -0- |
| 10 | 211 | N | 211 | -0- | | -0- | -0- | 50 | 1 | 161 | 2 | N | -0- | | | | | -0- |
| 11 | 249 | N | 249 | -0- | | -0- | -0- | 96 | 1 | 153 | 2 | N | -0- | | | | | -0- |
| 12 | 186 | N | NO RPT | -0- | | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,837 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 317 | N | 317 | -0- | -0- | -0- | 74 | 1 | 243 | 2 | N | -0- | | | | | -0- |
| 02 | 256 | N | 256 | -0- | -0- | -0- | 76 | 1 | 180 | 2 | N | -0- | | | | | -0- |
| 03 | 303 | N | 303 | -0- | -0- | -0- | 98 | 1 | 205 | 2 | N | -0- | | | | | -0- |
| 04 | 1095 | N | 1095 | -0- | -0- | -0- | 417 | 1 | 678 | 2 | N | -0- | | | | | -0- |
| 05 | 1243 | N | 1243 | -0- | -0- | -0- | 638 | 1 | 605 | 2 | N | -0- | | | | | -0- |
| 06 | 1247 | N | 1247 | -0- | -0- | -0- | 744 | 1 | 503 | 2 | N | -0- | | | | | -0- |
| 07 | 279 | N | 205 | -0- | -74 | -0- | 69 | 1 | 136 | 2 | N | -0- | | | | | -0- |
| 08 | 279 | N | 268 | -0- | -11 | -0- | 95 | 1 | 173 | 2 | N | -0- | | | | | -0- |
| 09 | 270 | N | 227 | -0- | -43 | -0- | 60 | 1 | 167 | 2 | N | -0- | | | | | -0- |
| 10 | 3 | N | 3 | -0- | -0- | -0- | 1 | 1 | 2 | 2 | N | -0- | | | | | -0- |
| 11 | 274 | N | 274 | -0- | -0- | -0- | 106 | 1 | 168 | 2 | N | -0- | | | | | -0- |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,438 TOTAL CONDENSATE PROD: -0-

WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 29 | N | 29 | -0- | -0- | -0- | 9 | 1 | 20 | 2 | N | -0- | | | | | -0- |
| 04 | 73 | N | 73 | -0- | -0- | -0- | 28 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 05 | 93 | N | 93 | -0- | -0- | -0- | 48 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 06 | 74 | N | 74 | -0- | -0- | -0- | 44 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 07 | 83 | N | 83 | -0- | -0- | -0- | 28 | 1 | 55 | 2 | N | -0- | | | | | -0- |
| 08 | 246 | N | 246 | -0- | -0- | -0- | 87 | 1 | 159 | 2 | N | -0- | | | | | -0- |
| 09 | 110 | N | 110 | -0- | -0- | -0- | 29 | 1 | 81 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 708 TOTAL CONDENSATE PROD: -0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 82 | -0- | -11 | -0- | 19 | 1 | 63 | 2 | N | -0- | | | | | -0- |
| 02 | 84 | N | 70 | -0- | -14 | -0- | 21 | 1 | 49 | 2 | N | -0- | | | | | -0- |
| 03 | 95 | N | 95 | -0- | -0- | -0- | 31 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| 04 | 90 | N | 62 | -0- | -28 | -0- | 24 | 1 | 38 | 2 | N | -0- | | | | | -0- |
| 05 | 93 | N | 78 | -0- | -15 | -0- | 40 | 1 | 38 | 2 | N | -0- | | | | | -0- |
| 06 | 90 | N | 77 | -0- | -13 | -0- | 46 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| 07 | 74 | N | 74 | -0- | -0- | -0- | 25 | 1 | 49 | 2 | N | -0- | | | | | -0- |
| 08 | 200 | N | 200 | -0- | -0- | -0- | 71 | 1 | 129 | 2 | N | -0- | | | | | -0- |
| 09 | 98 | N | 98 | -0- | -0- | -0- | 26 | 1 | 72 | 2 | N | -0- | | | | | -0- |
| 10 | 110 | N | 110 | -0- | -0- | -0- | 26 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| 11 | 180 | N | 123 | -0- | -57 | -0- | 48 | 1 | 75 | 2 | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,069 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 212 | N | 212 | -0- | -0- | -0- | 49 | 1 | 163 | 2 | N | -0- | | | -0- |
| 02 | 204 | N | 204 | -0- | -0- | -0- | 61 | 1 | 143 | 2 | N | -0- | | | -0- |
| 03 | 222 | N | 222 | -0- | -0- | -0- | 72 | 1 | 150 | 2 | N | -0- | | | -0- |
| 04 | 210 | N | 178 | -0- | -32 | -0- | 68 | 1 | 110 | 2 | N | -0- | | | -0- |
| 05 | 217 | N | 211 | -0- | -6 | -0- | 108 | 1 | 103 | 2 | N | -0- | | | -0- |
| 06 | 289 | N | 289 | -0- | -0- | -0- | 172 | 1 | 117 | 2 | N | -0- | | | -0- |
| 07 | 240 | N | 240 | -0- | -0- | -0- | 80 | 1 | 160 | 2 | N | -0- | | | -0- |
| 08 | 386 | N | 386 | -0- | -0- | -0- | 136 | 1 | 250 | 2 | N | -0- | | | -0- |
| 09 | 318 | N | 318 | -0- | -0- | -0- | 84 | 1 | 234 | 2 | N | -0- | | | -0- |
| 10 | 309 | N | 309 | -0- | -0- | -0- | 73 | 1 | 236 | 2 | N | -0- | | | -0- |
| 11 | 360 | N | 256 | -0- | -104 | -0- | 99 | 1 | 157 | 2 | N | -0- | | | -0- |
| 12 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 2,825 TOTAL CONDENSATE PROD: -0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 176 | -0- | -10 | -0- | 41 | 1 | 135 | 2 | N | -0- | | | -0- |
| 02 | 194 | N | 194 | -0- | -0- | -0- | 58 | 1 | 136 | 2 | N | -0- | | | -0- |
| 03 | 232 | N | 232 | -0- | -0- | -0- | 75 | 1 | 157 | 2 | N | -0- | | | -0- |
| 04 | 180 | N | 124 | -0- | -56 | -0- | 47 | 1 | 77 | 2 | N | -0- | | | -0- |
| 05 | 186 | N | 178 | -0- | -8 | -0- | 91 | 1 | 87 | 2 | N | -0- | | | -0- |
| 06 | 225 | N | 225 | -0- | -0- | -0- | 134 | 1 | 91 | 2 | N | -0- | | | -0- |
| 07 | 164 | N | 164 | -0- | -0- | -0- | 55 | 1 | 109 | 2 | N | -0- | | | -0- |
| 08 | 383 | N | 383 | -0- | -0- | -0- | 135 | 1 | 248 | 2 | N | -0- | | | -0- |
| 09 | 180 | N | 157 | -0- | -23 | -0- | 42 | 1 | 115 | 2 | N | -0- | | | -0- |
| 10 | 174 | N | 174 | -0- | -0- | -0- | 41 | 1 | 133 | 2 | N | -0- | | | -0- |
| 11 | 236 | N | 236 | -0- | -0- | -0- | 91 | 1 | 145 | 2 | N | -0- | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 2,243 TOTAL CONDENSATE PROD: -0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1052 | -0- | -33 | -0- | 244 | 1 | 808 | 2 | N | -0- | | | -0- |
| 02 | 980 | N | 972 | -0- | -8 | -0- | 289 | 1 | 683 | 2 | N | -0- | | | -0- |
| 03 | 1066 | N | 1066 | -0- | -0- | -0- | 346 | 1 | 720 | 2 | N | -0- | | | -0- |
| 04 | 1020 | N | 985 | -0- | -35 | -0- | 375 | 1 | 610 | 2 | N | -0- | | | -0- |
| 05 | 1085 | N | 1027 | -0- | -58 | -0- | 527 | 1 | 500 | 2 | N | -0- | | | -0- |
| 06 | 1020 | N | 955 | -0- | -65 | -0- | 569 | 1 | 386 | 2 | N | -0- | | | -0- |
| 07 | 1023 | N | 965 | -0- | -58 | -0- | 323 | 1 | 642 | 2 | N | -0- | | | -0- |
| 08 | 1023 | N | 948 | -0- | -75 | -0- | 335 | 1 | 613 | 2 | N | -0- | | | -0- |
| 09 | 960 | N | 945 | -0- | -15 | -0- | 250 | 1 | 695 | 2 | N | -0- | | | -0- |
| 10 | 969 | N | 969 | -0- | -0- | -0- | 230 | 1 | 739 | 2 | N | -0- | | | -0- |
| 11 | 937 | N | 937 | -0- | -0- | -0- | 363 | 1 | 574 | 2 | N | -0- | | | -0- |
| 12 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 10,821 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 136 | -0- | -50 | -0- | | 32 | 1 | 104 | 2 | N | -0- | | | | | -0- |
| 02 | 196 | N | 181 | -0- | -15 | -0- | | 54 | 1 | 127 | 2 | N | -0- | | | | | -0- |
| 03 | 209 | N | 209 | -0- | -0- | -0- | | 68 | 1 | 141 | 2 | N | -0- | | | | | -0- |
| 04 | 120 | N | 42 | -0- | -78 | -0- | | 16 | 1 | 26 | 2 | N | -0- | | | | | -0- |
| 05 | 186 | N | 9 | -0- | -177 | -0- | | 5 | 1 | 4 | 2 | N | -0- | | | | | -0- |
| 06 | 210 | N | 101 | -0- | -109 | -0- | | 60 | 1 | 41 | 2 | N | -0- | | | | | -0- |
| 07 | 112 | N | 112 | -0- | -0- | -0- | | 37 | 1 | 75 | 2 | N | -0- | | | | | -0- |
| 08 | 85 | N | 85 | -0- | -0- | -0- | | 30 | 1 | 55 | 2 | N | -0- | | | | | -0- |
| 09 | 90 | N | 12 | -0- | -78 | -0- | | 3 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| 10 | 34 | N | 34 | -0- | -0- | -0- | | 8 | 1 | 26 | 2 | N | -0- | | | | | -0- |
| 11 | 90 | N | 41 | -0- | -49 | -0- | | 16 | 1 | 25 | 2 | N | -0- | | | | | -0- |
| 12 | 12 | N | NO RPT | -0- | -12 | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 962 TOTAL CONDENSATE PROD: -0-

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 8 | N | -0- | -0- | -8 | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 27 | N | 27 | -0- | -0- | -0- | | 9 | 1 | 18 | 2 | N | -0- | | | | | -0- |
| 04 | 17 | N | 17 | -0- | -0- | -0- | | 6 | 1 | 11 | 2 | N | -0- | | | | | -0- |
| 05 | 18 | N | 18 | -0- | -0- | -0- | | 9 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| 06 | 30 | N | 11 | -0- | -19 | -0- | | 7 | 1 | 4 | 2 | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 60 | -0- | -0- | -0- | | 16 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| 10 | 124 | N | 124 | -0- | -0- | -0- | | 29 | 1 | 95 | 2 | N | -0- | | | | | -0- |
| 11 | 28 | N | 28 | -0- | -0- | -0- | | 11 | 1 | 17 | 2 | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 285 TOTAL CONDENSATE PROD: -0-

WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 227 | -0- | -424 | -0- | | 53 | 1 | 174 | 2 | N | -0- | | | | | -0- |
| 02 | 635 | N | 635 | -0- | -0- | -0- | | 189 | 1 | 446 | 2 | N | -0- | | | | | -0- |
| 03 | 480 | N | 480 | -0- | -0- | -0- | | 156 | 1 | 324 | 2 | N | -0- | | | | | -0- |
| 04 | 364 | N | 364 | -0- | -0- | -0- | | 139 | 1 | 225 | 2 | N | -0- | | | | | -0- |
| 05 | 651 | N | 532 | -0- | -119 | -0- | | 273 | 1 | 259 | 2 | N | -0- | | | | | -0- |
| 06 | 450 | N | 405 | -0- | -45 | -0- | | 242 | 1 | 163 | 2 | N | -0- | | | | | -0- |
| 07 | 372 | N | 316 | -0- | -56 | -0- | | 106 | 1 | 210 | 2 | N | -0- | | | | | -0- |
| 08 | 527 | N | 396 | -0- | -131 | -0- | | 140 | 1 | 256 | 2 | N | -0- | | | | | -0- |
| 09 | 420 | N | 387 | -0- | -33 | -0- | | 102 | 1 | 285 | 2 | N | -0- | | | | | -0- |
| 10 | 502 | N | 502 | -0- | -0- | -0- | | 119 | 1 | 383 | 2 | N | -0- | | | | | -0- |
| 11 | 440 | N | 440 | -0- | -0- | -0- | | 170 | 1 | 270 | 2 | N | -0- | | | | | -0- |
| 12 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,684 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 108 | -0- | 108 | 781 | 25 | 1 | 83 | 2 | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 73 | -0- | 73 | 854 | 22 | 1 | 51 | 2 | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 1 | -0- | 1 | 855 | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 5 | -0- | 5 | 860 | 2 | 1 | 3 | 2 | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 860 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 860 | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | 860 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 860 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 860 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 860 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 860 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | 860 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 187 TOTAL CONDENSATE PROD: -0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 98 | N | 98 | -0- | -0- | -0- | 75 | 1 | 23 | 2 | N | -0- | | | | | -0- |
| 02 | 112 | N | 94 | -0- | -18 | -0- | 28 | 1 | 66 | 2 | N | -0- | | | | | -0- |
| 03 | 23 | N | 23 | -0- | -0- | -0- | 7 | 1 | 16 | 2 | N | -0- | | | | | -0- |
| 04 | 111 | N | 111 | -0- | -0- | -0- | 42 | 1 | 69 | 2 | N | -0- | | | | | -0- |
| 05 | 96 | N | 96 | -0- | -0- | -0- | 49 | 1 | 47 | 2 | N | -0- | | | | | -0- |
| 06 | 76 | N | 76 | -0- | -0- | -0- | 45 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| 07 | 124 | N | 112 | -0- | -12 | -0- | 37 | 1 | 75 | 2 | N | -0- | | | | | -0- |
| 08 | 115 | N | 115 | -0- | -0- | -0- | 41 | 1 | 74 | 2 | N | -0- | | | | | -0- |
| 09 | 106 | N | 106 | -0- | -0- | -0- | 28 | 1 | 78 | 2 | N | -0- | | | | | -0- |
| 10 | 108 | N | 108 | -0- | -0- | -0- | 26 | 1 | 82 | 2 | N | -0- | | | | | -0- |
| 11 | 120 | N | 97 | -0- | -23 | -0- | 38 | 1 | 59 | 2 | N | -0- | | | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,036 TOTAL CONDENSATE PROD: -0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 235 | N | 235 | -0- | -0- | -0- | 79 | 1 | 156 | 2 | N | -0- | | | | | -0- |
| 08 | 382 | N | 382 | -0- | -0- | -0- | 135 | 1 | 247 | 2 | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | 256 | -0- | 256 | 256 | 68 | 1 | 188 | 2 | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 287 | -0- | 287 | 543 | 68 | 1 | 219 | 2 | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 325 | -0- | 325 | 868 | 126 | 1 | 199 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | 868 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,485 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 233 | -0- | -170 | -0- | 54 | 1 | 179 | 2 | N | -0- | | | -0- |
| 02 | 364 | N | 248 | -0- | -116 | -0- | 74 | 1 | 174 | 2 | N | -0- | | | -0- |
| 03 | 380 | N | 380 | -0- | -0- | -0- | 123 | 1 | 257 | 2 | N | -0- | | | -0- |
| 04 | 322 | N | 322 | -0- | -0- | -0- | 123 | 1 | 199 | 2 | N | -0- | | | -0- |
| 05 | 310 | N | 310 | -0- | -0- | -0- | 159 | 1 | 151 | 2 | N | -0- | | | -0- |
| 06 | 360 | N | 315 | -0- | -45 | -0- | 188 | 1 | 127 | 2 | N | -0- | | | -0- |
| 07 | 341 | N | 254 | -0- | -87 | -0- | 85 | 1 | 169 | 2 | N | -0- | | | -0- |
| 08 | 321 | N | 321 | -0- | -0- | -0- | 113 | 1 | 208 | 2 | N | -0- | | | -0- |
| 09 | 330 | N | 243 | -0- | -87 | -0- | 64 | 1 | 179 | 2 | N | -0- | | | -0- |
| 10 | 288 | N | 288 | -0- | -0- | -0- | 68 | 1 | 220 | 2 | N | -0- | | | -0- |
| 11 | 339 | N | 339 | -0- | -0- | -0- | 131 | 1 | 208 | 2 | N | -0- | | | -0- |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 3,253 TOTAL CONDENSATE PROD: -0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 354 | -0- | -49 | -0- | 82 | 1 | 272 | 2 | N | -0- | | | -0- |
| 02 | 317 | N | 317 | -0- | -0- | -0- | 94 | 1 | 223 | 2 | N | -0- | | | -0- |
| 03 | 313 | N | 313 | -0- | -0- | -0- | 102 | 1 | 211 | 2 | N | -0- | | | -0- |
| 04 | 340 | N | 340 | -0- | -0- | -0- | 129 | 1 | 211 | 2 | N | -0- | | | -0- |
| 05 | 348 | N | 348 | -0- | -0- | -0- | 169 | 1 | 179 | 2 | N | -0- | | | -0- |
| 06 | 333 | N | 333 | -0- | -0- | -0- | 199 | 1 | 134 | 2 | N | -0- | | | -0- |
| 07 | 341 | N | 313 | -0- | -28 | -0- | 105 | 1 | 208 | 2 | N | -0- | | | -0- |
| 08 | 379 | N | 379 | -0- | -0- | -0- | 134 | 1 | 245 | 2 | N | -0- | | | -0- |
| 09 | 379 | N | 379 | -0- | -0- | -0- | 100 | 1 | 279 | 2 | N | -0- | | | -0- |
| 10 | 384 | N | 384 | -0- | -0- | -0- | 91 | 1 | 293 | 2 | N | -0- | | | -0- |
| 11 | 360 | N | 353 | -0- | -7 | -0- | 137 | 1 | 216 | 2 | N | -0- | | | -0- |
| 12 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 3,813 TOTAL CONDENSATE PROD: -0-

BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 703 | -0- | -2397 | 47191 | 163 | 1 | 540 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 525 | -0- | -2275 | 44916 | 156 | 1 | 369 | 2 | N | -0- | | | -0- |
| 03 | 3100 | N | 661 | -0- | -2439 | 42477 | 215 | 1 | 446 | 2 | N | -0- | | | -0- |
| 04 | 3000 | N | 658 | -0- | -2342 | 40135 | 251 | 1 | 407 | 2 | N | -0- | | | -0- |
| 05 | 3100 | N | 659 | -0- | -2441 | 37694 | 338 | 1 | 321 | 2 | N | -0- | | | -0- |
| 06 | 3000 | N | 600 | -0- | -2400 | 35294 | 358 | 1 | 242 | 2 | N | -0- | | | -0- |
| 07 | 3100 | N | 607 | -0- | -2493 | 32801 | 203 | 1 | 404 | 2 | N | -0- | | | -0- |
| 08 | 3100 | N | 634 | -0- | -2466 | 30335 | 224 | 1 | 410 | 2 | N | -0- | | | -0- |
| 09 | 3000 | N | 608 | -0- | -2392 | 27943 | 161 | 1 | 447 | 2 | N | -0- | | | -0- |
| 10 | 3100 | N | 633 | -0- | -2467 | 25476 | 150 | 1 | 483 | 2 | N | -0- | | | -0- |
| 11 | 3000 | N | 626 | -0- | -2374 | 23102 | 242 | 1 | 384 | 2 | N | -0- | | | -0- |
| 12 | 620 | N | NO RPT | -0- | -620 | 22482 | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 6,914 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 771 | -0- | -4 | -0- | 179 | 1 | 592 | 2 | N | -0- | | | | | -0- |
| 02 | 664 | N | 664 | -0- | -0- | -0- | 198 | 1 | 466 | 2 | N | -0- | | | | | -0- |
| 03 | 600 | N | 600 | -0- | -0- | -0- | 195 | 1 | 405 | 2 | N | -0- | | | | | -0- |
| 04 | 750 | N | 677 | -0- | -73 | -0- | 258 | 1 | 419 | 2 | N | -0- | | | | | -0- |
| 05 | 2219 | N | 2219 | -0- | -0- | -0- | 1139 | 1 | 1080 | 2 | N | -0- | | | | | -0- |
| 06 | 2963 | N | 2963 | -0- | -0- | -0- | 1196 | 1 | 1767 | 2 | N | -0- | | | | | -0- |
| 07 | 941 | N | 941 | -0- | -0- | -0- | 315 | 1 | 626 | 2 | N | -0- | | | | | -0- |
| 08 | 2232 | N | -0- | -0- | -2232 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2700 | N | -0- | -0- | -2700 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 43 | N | 43 | -0- | -0- | -0- | 10 | 1 | 33 | 2 | N | -0- | | | | | -0- |
| 11 | 662 | N | 662 | -0- | -0- | -0- | 256 | 1 | 406 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,540 TOTAL CONDENSATE PROD: -0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 81 | N | 81 | -0- | -0- | -0- | 19 | 1 | 62 | 2 | N | -0- | | | | | -0- |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 26 | 1 | 61 | 2 | N | -0- | | | | | -0- |
| 03 | 103 | N | 103 | -0- | -0- | -0- | 33 | 1 | 70 | 2 | N | -0- | | | | | -0- |
| 04 | 99 | N | 99 | -0- | -0- | -0- | 38 | 1 | 61 | 2 | N | -0- | | | | | -0- |
| 05 | 93 | N | 59 | -0- | -34 | -0- | 30 | 1 | 29 | 2 | N | -0- | | | | | -0- |
| 06 | 108 | N | 108 | -0- | -0- | -0- | 64 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| 07 | 93 | N | 87 | -0- | -6 | -0- | 29 | 1 | 58 | 2 | N | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 67 | -0- | -53 | -0- | 18 | 1 | 49 | 2 | N | -0- | | | | | -0- |
| 10 | 22 | N | 22 | -0- | -0- | -0- | 5 | 1 | 17 | 2 | N | -0- | | | | | -0- |
| 11 | 50 | N | 50 | -0- | -0- | -0- | 19 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 763 TOTAL CONDENSATE PROD: -0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 292 | N | 292 | -0- | -0- | -0- | 68 | 1 | 224 | 2 | N | -0- | | | -0- |
| 02 | 250 | N | 250 | -0- | -0- | -0- | 74 | 1 | 176 | 2 | N | -0- | | | -0- |
| 03 | 284 | N | 284 | -0- | -0- | -0- | 92 | 1 | 192 | 2 | N | -0- | | | -0- |
| 04 | 270 | N | 203 | -0- | -67 | -0- | 77 | 1 | 126 | 2 | N | -0- | | | -0- |
| 05 | 279 | N | 179 | -0- | -100 | -0- | 92 | 1 | 87 | 2 | N | -0- | | | -0- |
| 06 | 270 | N | 122 | -0- | -148 | -0- | 73 | 1 | 49 | 2 | N | -0- | | | -0- |
| 07 | 217 | N | 117 | -0- | -100 | -0- | 39 | 1 | 78 | 2 | N | -0- | | | -0- |
| 08 | 186 | N | 186 | -0- | -0- | -0- | 66 | 1 | 120 | 2 | N | -0- | | | -0- |
| 09 | 120 | N | 115 | -0- | -5 | -0- | 30 | 1 | 85 | 2 | N | -0- | | | -0- |
| 10 | 127 | N | 127 | -0- | -0- | -0- | 30 | 1 | 97 | 2 | N | -0- | | | -0- |
| 11 | 226 | N | 226 | -0- | -0- | -0- | 87 | 1 | 139 | 2 | N | -0- | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 2,101 TOTAL CONDENSATE PROD: -0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 34 | -0- | -214 | -0- | 8 | 1 | 26 | 2 | N | -0- | | | -0- |
| 02 | 196 | N | 14 | -0- | -182 | -0- | 4 | 1 | 10 | 2 | N | -0- | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | -0- |
| 06 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 15 | N | 15 | -0- | -0- | -0- | 4 | 1 | 11 | 2 | N | -0- | | | -0- |
| 11 | 246 | N | 246 | -0- | -0- | -0- | 95 | 1 | 151 | 2 | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 310 TOTAL CONDENSATE PROD: -0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 8 | -0- | 8 | 23 | 2 | 1 | 6 | 2 | N | -0- | | | -0- |
| 02 | 14B2 EXT | | 5 | -0- | 5 | 28 | 1 | 1 | 4 | 2 | N | -0- | | | -0- |
| 03 | 14B2 EXT | | 11 | -0- | 11 | 39 | 4 | 1 | 7 | 2 | N | -0- | | | -0- |
| 04 | 14B2 EXT | | 5 | -0- | 5 | 44 | 2 | 1 | 3 | 2 | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 44 | | | | | N | -0- | | | -0- |
| *06 | 14B2 EXT | | -0- | -0- | -0- | 44 | | | | | N | -0- | | | -0- |
| *07 | T. A. | | -0- | -0- | -0- | 44 | | | | | N | -0- | | | -0- |
| *08 | 14B2 EXT | | -0- | -0- | -0- | 44 | | | | | N | -0- | | | -0- |
| *09 | 14B2 EXT | | -0- | -0- | -0- | 44 | | | | | N | -0- | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | 44 | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | 10 | -0- | 10 | 54 | 4 | 1 | 6 | 2 | N | -0- | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | 54 | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 39 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NABORS COMPLETION & PROD SERV CO 598911
FIELDS "51" WELL #: 2 RRCID -> 080621 COMPL. DATE 06/22/1993 TOTAL DEPTH 6930 PERF. 6375 - 6389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEWFIELD EXPLORATION COMPANY 606617
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 185 | N | 185 | -0- | -0- | -0- | 42 | 1 | 138 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 02 | 119 | N | 119 | -0- | -0- | -0- | 30 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 114 | -0- | -66 | -0- | 26 | 1 | 87 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 418 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 168 | N | 168 | -0- | -0- | -0- | 38<br>5 | 1<br>4 | 125 | 2 | N | -0- | | | | | -0- |
| 02 | 111 | N | 111 | -0- | -0- | -0- | 28<br>4 | 1<br>4 | 79 | 2 | N | -0- | | | | | -0- |
| 03 | 496 | N | 106 | -0- | -390 | -0- | 25<br>4 | 1<br>4 | 77 | 2 | N | -0- | | | | | -0- |
| 04 | 150 | N | 139 | -0- | -11 | -0- | 31<br>4 | 1<br>4 | 104 | 2 | N | -0- | | | | | -0- |
| 05 | 124 | N | 62 | -0- | -62 | -0- | 14<br>2 | 1<br>4 | 46 | 2 | N | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 586 TOTAL CONDENSATE PROD: -0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 02 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 03 | 12 | N | 5 | -0- | -7 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 04 | 15 | N | 2 | -0- | -13 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 06 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 07 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 8 | -0- | -85 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 8 | -0- | -52 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 11 | 8 | N | 4 | -0- | -4 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| *12 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 298 TOTAL CONDENSATE PROD: -0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 02 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 03 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 136 | -0- | -14 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 110 | -0- | -76 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 85 | -0- | -95 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 07 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 08 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 09 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 94 | -0- | -61 | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 75 | -0- | -45 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 112 | -0- | -12 | -0- | 112 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,542 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 33 | -0- | -29 | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 25 | -0- | -3 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 43 | -0- | -19 | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 04 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 05 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 06 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 07 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 08 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 09 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 52 | -0- | -41 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 672 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 02 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 04 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 05 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 06 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 07 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 08 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 09 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 40 | -0- | -22 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 39 | -0- | -51 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| *12 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 514 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 02 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 325 | -0- | -16 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 247 | -0- | -83 | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 280 | -0- | -61 | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 194 | -0- | -106 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 07 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 09 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 266 | -0- | -106 | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 238 | -0- | -32 | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| *12 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,320 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 236 | -0- | 236 | 236 | 236 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 236 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 103 | -0- | -9 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 89 | -0- | -66 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 82 | -0- | -8 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 83 | -0- | -41 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 49 | -0- | -41 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 07 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 79 | -0- | -14 | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 46 | -0- | -14 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 81 | -0- | -12 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 49 | -0- | -41 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 49 | -0- | -13 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 902 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 255 N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 02 | 218 N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 N | 142 | -0- | -44 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 N | 117 | -0- | -123 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 N | 151 | -0- | -97 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 N | 84 | -0- | -66 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 07 | 179 N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 08 | 156 N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 09 | 159 N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 N | 142 | -0- | -44 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,753 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 155 | -0- | -62 | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 160 | -0- | -36 | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 03 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 04 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 135 | -0- | -51 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 76 | -0- | -104 | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 07 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 08 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 09 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 118 | -0- | -99 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 109 | -0- | -41 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 118 | -0- | -37 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,755 TOTAL CONDENSATE PROD: -0-

OZARK EXPLORATION, INC. 630611
WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 304 | -0- | -68 | -0- | 304 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 308 | N | 285 | -0- | -23 | -0- | 285 | 3 | | | Y | -0- | | | | | 2 |
| 03 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | Y | -0- | | | | | 2 |
| 04 | 300 | N | 284 | -0- | -16 | -0- | 284 | 3 | | | Y | -0- | | | | | 2 |
| 05 | 310 | N | 303 | -0- | -7 | -0- | 303 | 3 | | | Y | -0- | | | | | 2 |
| 06 | 330 | N | 277 | -0- | -53 | -0- | 277 | 3 | | | Y | -0- | | | | | 2 |
| 07 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | Y | -0- | | | | | 2 |
| 08 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | Y | -0- | | | | | 2 |
| 09 | 270 | N | 258 | -0- | -12 | -0- | 258 | 3 | | | Y | -0- | | | | | 2 |
| 10 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | | Y | -0- | | | | | 2 |
| 11 | 270 | N | 259 | -0- | -11 | -0- | 259 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 279 | N | 266 | -0- | -13 | -0- | 266 | 3 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 3,543 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 315 | -0- | | -26 | -0- | 315 | 3 | | | Y | -0- | | | | | 5 |
| 02 | 308 | N | 277 | -0- | | -31 | -0- | 277 | 3 | | | Y | -0- | | | | | 5 |
| 03 | 354 | N | 354 | -0- | | -0- | -0- | 354 | 3 | | | Y | -0- | | | | | 5 |
| 04 | 309 | N | 309 | -0- | | -0- | -0- | 309 | 3 | | | Y | -0- | | | | | 5 |
| 05 | 310 | N | 291 | -0- | | -19 | -0- | 291 | 3 | | | Y | -0- | | | | | 5 |
| 06 | 330 | N | 303 | -0- | | -27 | -0- | 303 | 3 | | | Y | -0- | | | | | 5 |
| 07 | 310 | N | 278 | -0- | | -32 | -0- | 278 | 3 | | | Y | -0- | | | | | 5 |
| 08 | 330 | N | 330 | -0- | | -0- | -0- | 330 | 3 | | | Y | -0- | | | | | 5 |
| 09 | 300 | N | 248 | -0- | | -52 | -0- | 248 | 3 | | | Y | -0- | | | | | 5 |
| 10 | 330 | N | 330 | -0- | | -0- | -0- | 330 | 3 | | | Y | -0- | | | | | 5 |
| 11 | 300 | N | 267 | -0- | | -33 | -0- | 267 | 3 | | | Y | -0- | | | | | 5 |
| *12 | 250 | N | 250 | -0- | | -0- | -0- | 250 | 3 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 3,552 TOTAL CONDENSATE PROD: -0-

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 991 | N | 991 | -0- | | -0- | -0- | 991 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 742 | N | 742 | -0- | | -0- | -0- | 742 | 3 | | | Y | -0- | | | | | 2 |
| 03 | 840 | N | 840 | -0- | | -0- | -0- | 840 | 3 | | | Y | -0- | | | | | 2 |
| 04 | 810 | N | 566 | -0- | | -244 | -0- | 566 | 3 | | | Y | -0- | | | | | 2 |
| 05 | 837 | N | 609 | -0- | | -228 | -0- | 609 | 3 | | | Y | -0- | | | | | 2 |
| 06 | 810 | N | 556 | -0- | | -254 | -0- | 556 | 3 | | | Y | -0- | | | | | 2 |
| 07 | 558 | N | 519 | -0- | | -39 | -0- | 519 | 3 | | | Y | -0- | | | | | 2 |
| 08 | 558 | N | 513 | -0- | | -45 | -0- | 513 | 3 | | | Y | -0- | | | | | 2 |
| 09 | 615 | N | 615 | -0- | | -0- | -0- | 615 | 3 | | | Y | -0- | | | | | 2 |
| 10 | 567 | N | 567 | -0- | | -0- | -0- | 567 | 3 | | | Y | -0- | | | | | 2 |
| 11 | 510 | N | 481 | -0- | | -29 | -0- | 481 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 558 | N | 550 | -0- | | -8 | -0- | 550 | 3 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 7,549 TOTAL CONDENSATE PROD: -0-

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 257 | N | 257 | -0- | | -0- | -0- | 257 | 3 | | | Y | -0- | | | | | 5 |
| 02 | 196 | N | 169 | -0- | | -27 | -0- | 169 | 3 | | | Y | -0- | | | | | 5 |
| 03 | 201 | N | 201 | -0- | | -0- | -0- | 201 | 3 | | | Y | -0- | | | | | 5 |
| 04 | 317 | N | 317 | -0- | | -0- | -0- | 317 | 3 | | | Y | -0- | | | | | 5 |
| 05 | 390 | N | 390 | -0- | | -0- | -0- | 390 | 3 | | | Y | -0- | | | | | 5 |
| 06 | 364 | N | 364 | -0- | | -0- | -0- | 364 | 3 | | | Y | -0- | | | | | 5 |
| 07 | 337 | N | 337 | -0- | | -0- | -0- | 337 | 3 | | | Y | -0- | | | | | 5 |
| 08 | 374 | N | 374 | -0- | | -0- | -0- | 374 | 3 | | | Y | -0- | | | | | 5 |
| 09 | 402 | N | 402 | -0- | | -0- | -0- | 402 | 3 | | | Y | -0- | | | | | 5 |
| 10 | 348 | N | 348 | -0- | | -0- | -0- | 348 | 3 | | | Y | -0- | | | | | 5 |
| 11 | 300 | N | 277 | -0- | | -23 | -0- | 277 | 3 | | | Y | -0- | | | | | 5 |
| 12 | 310 | N | 266 | -0- | | -44 | -0- | 266 | 3 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 3,702 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 524 | N | 524 | -0- | | -0- | -0- | 524 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 319 | N | 319 | -0- | | -0- | -0- | 319 | 3 | | | Y | -0- | | | | | 1 |
| 03 | 434 | N | 373 | -0- | | -61 | -0- | 373 | 3 | | | Y | -0- | | | | | 1 |
| 04 | 480 | N | 181 | -0- | | -299 | -0- | 181 | 3 | | | Y | -0- | | | | | 1 |
| 05 | 341 | N | 227 | -0- | | -114 | -0- | 227 | 3 | | | Y | -0- | | | | | 1 |
| 06 | 360 | N | 231 | -0- | | -129 | -0- | 231 | 3 | | | Y | -0- | | | | | 1 |
| 07 | 214 | N | 214 | -0- | | -0- | -0- | 214 | 3 | | | Y | -0- | | | | | 1 |
| 08 | 210 | N | 210 | -0- | | -0- | -0- | 210 | 3 | | | Y | -0- | | | | | 1 |
| 09 | 259 | N | 259 | -0- | | -0- | -0- | 259 | 3 | | | Y | -0- | | | | | 1 |
| 10 | 248 | N | 248 | -0- | | -0- | -0- | 248 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 195 | N | 195 | -0- | | -0- | -0- | 195 | 3 | | | Y | -0- | | | | | 1 |
| *12 | 195 | N | 195 | -0- | | -0- | -0- | 195 | 3 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 3,176 TOTAL CONDENSATE PROD: -0-

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 205 | -0- | | -12 | -0- | 205 | 3 | | | Y | -0- | | | | | 8 |
| 02 | 196 | N | 191 | -0- | | -5 | -0- | 191 | 3 | | | Y | -0- | | | | | 8 |
| 03 | 234 | N | 234 | -0- | | -0- | -0- | 234 | 3 | | | Y | -0- | | | | | 8 |
| 04 | 210 | N | 186 | -0- | | -24 | -0- | 186 | 3 | | | Y | -0- | | | | | 8 |
| 05 | 217 | N | 208 | -0- | | -9 | -0- | 208 | 3 | | | Y | -0- | | | | | 8 |
| 06 | 213 | N | 213 | -0- | | -0- | -0- | 213 | 3 | | | Y | -0- | | | | | 8 |
| 07 | 191 | N | 191 | -0- | | -0- | -0- | 191 | 3 | | | Y | -0- | | | | | 8 |
| 08 | 213 | N | 213 | -0- | | -0- | -0- | 213 | 3 | | | Y | -0- | | | | | 8 |
| 09 | 180 | N | 159 | -0- | | -21 | -0- | 159 | 3 | | | Y | -0- | | | | | 8 |
| 10 | 191 | N | 191 | -0- | | -0- | -0- | 191 | 3 | | | Y | -0- | | | | | 8 |
| 11 | 180 | N | 143 | -0- | | -37 | -0- | 143 | 3 | | | Y | -0- | | | | | 8 |
| 12 | 155 | N | 148 | -0- | | -7 | -0- | 148 | 3 | | | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 2,282 TOTAL CONDENSATE PROD: -0-

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 918 | -0- | | -43 | -0- | 918 | 3 | | | Y | -0- | | | | | 17 |
| 02 | 896 | N | 833 | -0- | | -63 | -0- | 833 | 3 | | | Y | -0- | | | | | 17 |
| 03 | 1135 | N | 1135 | -0- | | -0- | -0- | 1135 | 3 | | | Y | -0- | | | | | 17 |
| 04 | 904 | N | 904 | -0- | | -0- | -0- | 904 | 3 | | | Y | -0- | | | | | 17 |
| 05 | 1119 | N | 1119 | -0- | | -0- | -0- | 1119 | 3 | | | Y | -0- | | | | | 17 |
| 06 | 1067 | N | 1067 | -0- | | -0- | -0- | 1067 | 3 | | | Y | -0- | | | | | 17 |
| 07 | 915 | N | 915 | -0- | | -0- | -0- | 915 | 3 | | | Y | -0- | | | | | 17 |
| 08 | 937 | N | 937 | -0- | | -0- | -0- | 937 | 3 | | | Y | -0- | | | | | 17 |
| 09 | 870 | N | 697 | -0- | | -173 | -0- | 697 | 3 | | | Y | -0- | | | | | 17 |
| 10 | 991 | N | 991 | -0- | | -0- | -0- | 991 | 3 | | | Y | -0- | | | | | 17 |
| 11 | 870 | N | 762 | -0- | | -108 | -0- | 762 | 3 | | | Y | -0- | | | | | 17 |
| *12 | 753 | N | 753 | -0- | | -0- | -0- | 753 | 3 | | | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 11,031 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 749 | -0- | -212 | -0- | 749 | 3 | | | Y | -0- | | | | | 14 |
| 02 | 840 | N | 680 | -0- | -160 | -0- | 680 | 3 | | | Y | -0- | | | | | 14 |
| 03 | 856 | N | 856 | -0- | -0- | -0- | 856 | 3 | | | Y | -0- | | | | | 14 |
| 04 | 780 | N | 780 | -0- | -0- | -0- | 780 | 3 | | | Y | -0- | | | | | 14 |
| 05 | 823 | N | 823 | -0- | -0- | -0- | 823 | 3 | | | Y | -0- | | | | | 14 |
| 06 | 840 | N | 839 | -0- | -1 | -0- | 839 | 3 | | | Y | -0- | | | | | 14 |
| 07 | 779 | N | 779 | -0- | -0- | -0- | 779 | 3 | | | Y | -0- | | | | | 14 |
| 08 | 939 | N | 939 | -0- | -0- | -0- | 939 | 3 | | | Y | -0- | | | | | 14 |
| 09 | 750 | N | 717 | -0- | -33 | -0- | 717 | 3 | | | Y | -0- | | | | | 14 |
| 10 | 884 | N | 884 | -0- | -0- | -0- | 884 | 3 | | | Y | -0- | | | | | 14 |
| 11 | 750 | N | 666 | -0- | -84 | -0- | 666 | 3 | | | Y | -0- | | | | | 14 |
| 12 | 744 | N | 662 | -0- | -82 | -0- | 662 | 3 | | | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 9,374 TOTAL CONDENSATE PROD: -0-

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 524 | -0- | -65 | -0- | 524 | 3 | | | Y | -0- | | | | | 12 |
| 02 | 504 | N | 478 | -0- | -26 | -0- | 478 | 3 | | | Y | -0- | | | | | 12 |
| 03 | 630 | N | 630 | -0- | -0- | -0- | 630 | 3 | | | Y | -0- | | | | | 12 |
| 04 | 523 | N | 523 | -0- | -0- | -0- | 523 | 3 | | | Y | -0- | | | | | 12 |
| 05 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | | Y | -0- | | | | | 12 |
| 06 | 573 | N | 573 | -0- | -0- | -0- | 573 | 3 | | | Y | -0- | | | | | 12 |
| 07 | 629 | N | 629 | -0- | -0- | -0- | 629 | 3 | | | Y | -0- | | | | | 12 |
| 08 | 655 | N | 655 | -0- | -0- | -0- | 655 | 3 | | | Y | -0- | | | | | 12 |
| 09 | 510 | N | 493 | -0- | -17 | -0- | 493 | 3 | | | Y | -0- | | | | | 12 |
| 10 | 641 | N | 641 | -0- | -0- | -0- | 641 | 3 | | | Y | -0- | | | | | 12 |
| 11 | 510 | N | 480 | -0- | -30 | -0- | 480 | 3 | | | Y | -0- | | | | | 12 |
| 12 | 496 | N | 493 | -0- | -3 | -0- | 493 | 3 | | | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 6,701 TOTAL CONDENSATE PROD: -0-

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2 | N | 1 | -0- | -1 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 114 | -0- | -41 | -0- | 114 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 140 | N | 95 | -0- | -45 | -0- | 95 | 3 | | | Y | -0- | | | | | 1 |
| 03 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | Y | -0- | | | | | 1 |
| 04 | 120 | N | 91 | -0- | -29 | -0- | 91 | 3 | | | Y | -0- | | | | | 1 |
| 05 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | Y | -0- | | | | | 1 |
| 06 | 120 | N | 110 | -0- | -10 | -0- | 110 | 3 | | | Y | -0- | | | | | 1 |
| 07 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | Y | -0- | | | | | 1 |
| 08 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | Y | -0- | | | | | 1 |
| 09 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | | Y | -0- | | | | | 1 |
| 10 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | Y | -0- | | | | | 1 |
| *12 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,333 TOTAL CONDENSATE PROD: -0-

WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | Y | -0- | | | | | 3 |
| 02 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | Y | -0- | | | | | 3 |
| 03 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | Y | -0- | | | | | 3 |
| 04 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | | Y | -0- | | | | | 3 |
| 05 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | Y | -0- | | | | | 3 |
| 06 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | Y | -0- | | | | | 3 |
| 07 | 279 | N | 246 | -0- | -33 | -0- | 246 | 3 | | | Y | -0- | | | | | 3 |
| 08 | 279 | N | 256 | -0- | -23 | -0- | 256 | 3 | | | Y | -0- | | | | | 3 |
| 09 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | | Y | -0- | | | | | 3 |
| 10 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | Y | -0- | | | | | 3 |
| 11 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | Y | -0- | | | | | 3 |
| 12 | 279 | N | 242 | -0- | -37 | -0- | 242 | 3 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 3,118 TOTAL CONDENSATE PROD: -0-

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 196 | N | 150 | -0- | -46 | -0- | 150 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 217 | N | 167 | -0- | -50 | -0- | 167 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 275 | N | 275 | -0- | -0- | -0- | 275 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 217 | N | 216 | -0- | -1 | -0- | 216 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,706 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | Y | -0- | | | | | 5 |
| 02 | 252 | N | 243 | -0- | -9 | -0- | 243 | 3 | | | Y | -0- | | | | | 5 |
| 03 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | Y | -0- | | | | | 5 |
| 04 | 407 | N | 407 | -0- | -0- | -0- | 407 | 3 | | | Y | -0- | | | | | 5 |
| 05 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | Y | -0- | | | | | 5 |
| 06 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | | Y | -0- | | | | | 5 |
| 07 | 435 | N | 435 | -0- | -0- | -0- | 435 | 3 | | | Y | -0- | | | | | 5 |
| 08 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | Y | -0- | | | | | 5 |
| 09 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | Y | -0- | | | | | 5 |
| 10 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | | Y | -0- | | | | | 5 |
| 11 | 409 | N | 409 | -0- | -0- | -0- | 409 | 3 | | | Y | -0- | | | | | 5 |
| *12 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 4,995 TOTAL CONDENSATE PROD: -0-

WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | Y | -0- | | | | | 3 |
| 02 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | Y | -0- | | | | | 3 |
| 03 | 217 | N | 211 | -0- | -6 | -0- | 211 | 3 | | | Y | -0- | | | | | 3 |
| 04 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | Y | -0- | | | | | 3 |
| 05 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | Y | -0- | | | | | 3 |
| 06 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | | Y | -0- | | | | | 3 |
| 07 | 279 | N | 247 | -0- | -32 | -0- | 247 | 3 | | | Y | -0- | | | | | 3 |
| 08 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | | Y | -0- | | | | | 3 |
| 09 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | | Y | -0- | | | | | 3 |
| 10 | 306 | N | 306 | -0- | -0- | -0- | 306 | 3 | | | Y | -0- | | | | | 3 |
| 11 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | Y | -0- | | | | | 3 |
| 12 | 279 | N | 230 | -0- | -49 | -0- | 230 | 3 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 3,274 TOTAL CONDENSATE PROD: -0-

PROBE OIL COMPANY 679300
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 96 | -0- | -59 | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 34 | -0- | -106 | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 03 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 76 | -0- | -14 | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 2 | -0- | -29 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 275 | N | 275 | -0- | -0- | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 08 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 09 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 164 | -0- | -115 | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 157 | -0- | -53 | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| *12 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,304 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROBE OIL COMPANY //CONT.// 679300
BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1503 | N | 1503 | -0- | -0- | -0- | 1503 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1430 | N | 1430 | -0- | -0- | -0- | 1430 | 3 | | | N | -0- | | | | | -0- |
| 03 | 815 | N | 815 | -0- | -0- | -0- | 815 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1793 | N | 1793 | -0- | -0- | -0- | 1793 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1832 | N | 1832 | -0- | -0- | -0- | 1832 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1664 | N | 1664 | -0- | -0- | -0- | 1664 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1780 | N | 1780 | -0- | -0- | -0- | 1780 | 3 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 764 | -0- | -136 | -0- | 764 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1618 | N | 1618 | -0- | -0- | -0- | 1618 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1615 | N | 1615 | -0- | -0- | -0- | 1615 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1648 | N | 1648 | -0- | -0- | -0- | 1648 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,489 TOTAL CONDENSATE PROD: -0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2457 | -0- | -23 | -0- | 2457 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2240 | N | 2214 | -0- | -26 | -0- | 2214 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2609 | N | 2609 | -0- | -0- | -0- | 2609 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2750 | N | 2750 | -0- | -0- | -0- | 2750 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2621 | N | 2621 | -0- | -0- | -0- | 2621 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 3388 | -0- | 388 | 388 | 3388 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2998 | N | 2610 | -0- | -388 | -0- | 2610 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2867 | N | 2867 | -0- | -0- | -0- | 2867 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3434 | X | 3434 | -0- | -0- | -0- | 3434 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2542 | X | 2542 | -0- | -0- | -0- | 2542 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2902 | X | 2902 | -0- | -0- | -0- | 2902 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2480 | X | 2320 | -0- | -160 | -0- | 2320 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,714 TOTAL CONDENSATE PROD: -0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 735 | N | 735 | -0- | -0- | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 02 | 725 | N | 725 | -0- | -0- | -0- | 725 | 3 | | | N | -0- | | | | | -0- |
| 03 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | | N | -0- | | | | | -0- |
| 04 | 880 | N | 880 | -0- | -0- | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 521 | -0- | -161 | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 06 | 679 | N | 679 | -0- | -0- | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 07 | 774 | N | 774 | -0- | -0- | -0- | 774 | 3 | | | N | -0- | | | | | -0- |
| 08 | 721 | N | 721 | -0- | -0- | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 3 | | | N | -0- | | | | | -0- |
| 10 | 789 | N | 789 | -0- | -0- | -0- | 789 | 3 | | | N | -0- | | | | | -0- |
| *11 | 736 | N | 736 | -0- | -0- | -0- | 736 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 677 | -0- | -5 | -0- | 677 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,087 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROBE OIL COMPANY //CONT.// 679300
BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 953 | N | 953 | -0- | -0- | -0- | 953 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1171 | N | 1171 | -0- | -0- | -0- | 1171 | 3 | | | N | -0- | | | | | -0- |
| 03 | 752 | N | 752 | -0- | -0- | -0- | 752 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1460 | N | 1460 | -0- | -0- | -0- | 1460 | 3 | | | N | -0- | | | | | -0- |
| 05 | 849 | N | 849 | -0- | -0- | -0- | 849 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1103 | N | 1103 | -0- | -0- | -0- | 1103 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1096 | N | 1096 | -0- | -0- | -0- | 1096 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1272 | N | 1272 | -0- | -0- | -0- | 1272 | 3 | | | N | -0- | | | | | -0- |
| 09 | 705 | N | 705 | -0- | -0- | -0- | 705 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1182 | N | 1182 | -0- | -0- | -0- | 1182 | 3 | | | N | -0- | | | | | -0- |
| *12 | 944 | N | 944 | -0- | -0- | -0- | 944 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,699 TOTAL CONDENSATE PROD: -0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 828 | -0- | -226 | -0- | 828 | 3 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 791 | -0- | -105 | -0- | 791 | 3 | | | N | -0- | | | | | -0- |
| 03 | 699 | N | 699 | -0- | -0- | -0- | 699 | 3 | | | N | -0- | | | | | -0- |
| 04 | 983 | N | 983 | -0- | -0- | -0- | 983 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 693 | -0- | -175 | -0- | 693 | 3 | | | N | -0- | | | | | -0- |
| 06 | 901 | N | 901 | -0- | -0- | -0- | 901 | 3 | | | N | -0- | | | | | -0- |
| 07 | 782 | N | 782 | -0- | -0- | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 08 | 785 | N | 785 | -0- | -0- | -0- | 785 | 3 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 818 | -0- | -82 | -0- | 818 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 762 | -0- | -13 | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 738 | -0- | -12 | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1382 | N | 1382 | -0- | -0- | -0- | 1382 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,162 TOTAL CONDENSATE PROD: -0-

RANGE PRODUCTION COMPANY 691703
MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | N | -0- | | | -0- |
| 02 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | N | -0- | | | -0- |
| 03 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | N | -0- | | | -0- |
| 04 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | N | -0- | | | -0- |
| 05 | 372 | N | 349 | -0- | -23 | -0- | 349 | 2 | | N | -0- | | | -0- |
| 06 | 360 | N | 325 | -0- | -35 | -0- | 325 | 2 | | N | -0- | | | -0- |
| 07 | 310 | N | 273 | -0- | -37 | -0- | 273 | 2 | | N | -0- | | | -0- |
| 08 | 341 | N | 267 | -0- | -74 | -0- | 267 | 2 | | N | -0- | | | -0- |
| 09 | 330 | N | 251 | -0- | -79 | -0- | 251 | 2 | | N | -0- | | | -0- |
| 10 | 279 | N | 199 | -0- | -80 | -0- | 199 | 2 | | N | -0- | | | -0- |
| 11 | 270 | N | 202 | -0- | -68 | -0- | 202 | 2 | | N | -0- | | | -0- |
| 12 | 248 | N | 243 | -0- | -5 | -0- | 243 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,391 TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 174 | -0- | -12 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 02 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 03 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 04 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 05 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 06 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 202 | -0- | -15 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 08 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 196 | -0- | -44 | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 192 | -0- | -25 | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 201 | -0- | -39 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 168 | -0- | -49 | -0- | 168 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,471 TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 02 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 03 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 172 | -0- | -8 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 168 | -0- | -12 | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 07 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 08 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 98 | -0- | -243 | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 121 | -0- | -209 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 115 | -0- | -102 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,348 TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 248 | -0- | -4 | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 274 | -0- | -36 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 226 | -0- | -44 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 272 | -0- | -7 | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 253 | -0- | -17 | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 07 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 08 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 10 | 492 | N | 492 | -0- | -0- | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 11 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 383 | -0- | -51 | -0- | 383 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,795 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 269 | -0- | -39 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 03 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 297 | -0- | -3 | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 297 | -0- | -13 | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 276 | -0- | -24 | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 07 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 08 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 09 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 305 | -0- | -5 | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 11 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| *12 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,613 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 02 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 04 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 05 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 06 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 07 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 08 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 09 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 10 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 11 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| *12 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,448 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 277 | -0- | -126 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 02 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 03 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 04 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 05 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 06 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 07 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 08 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 09 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 300 | -0- | -134 | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 262 | -0- | -98 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 313 | -0- | -28 | -0- | 313 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,845 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 136 | -0- | -19 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 122 | -0- | -18 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 133 | -0- | -22 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 04 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 05 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 06 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 07 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 08 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 09 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 143 | -0- | -12 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 11 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| *12 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,752 TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 573 | -0- | -47 | -0- | 573 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 440 | -0- | -64 | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 03 | 657 | N | 657 | -0- | -0- | -0- | 657 | 2 | | | N | -0- | | | | | -0- |
| 04 | 616 | N | 616 | -0- | -0- | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 05 | 559 | N | 559 | -0- | -0- | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 520 | -0- | -110 | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 608 | -0- | -43 | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 08 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 605 | -0- | -15 | -0- | 605 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 529 | -0- | -71 | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| *12 | 623 | N | 623 | -0- | -0- | -0- | 623 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,906 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 02 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 03 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 04 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 05 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 06 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 07 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 222 | -0- | -26 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 190 | -0- | -20 | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 220 | -0- | -28 | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 11 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| *12 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,664 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 538 | N | 538 | -0- | -0- | -0- | 538 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 589 | N | 495 | -0- | -94 | -0- | 495 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 510 | N | 486 | -0- | -24 | -0- | 486 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 558 | N | 471 | -0- | -87 | -0- | 471 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 480 | N | 438 | -0- | -42 | -0- | 438 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 496 | N | 488 | -0- | -8 | -0- | 488 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 496 | N | 440 | -0- | -56 | -0- | 440 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 450 | N | 439 | -0- | -11 | -0- | 439 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 465 | N | 442 | -0- | -23 | -0- | 442 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,682 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 346 | -0- | -26 | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 278 | -0- | -2 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 262 | -0- | -48 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 285 | -0- | -45 | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 276 | -0- | -34 | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 06 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 07 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 08 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 09 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 307 | -0- | -34 | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 11 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 294 | -0- | -16 | -0- | 294 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,600 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 445 | -0- | -143 | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 375 | -0- | -183 | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 04 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 366 | -0- | -130 | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 340 | -0- | -20 | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 364 | -0- | -101 | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 314 | -0- | -58 | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 248 | -0- | -82 | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 352 | -0- | -20 | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 282 | -0- | -18 | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 220 | -0- | -28 | -0- | 220 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,167 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 677 | -0- | -160 | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 630 | -0- | -126 | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 03 | 701 | N | 701 | -0- | -0- | -0- | 701 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 657 | -0- | -3 | -0- | 657 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 711 | -0- | -2 | -0- | 711 | 2 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 661 | -0- | -29 | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 07 | 724 | N | 724 | -0- | -0- | -0- | 724 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 697 | -0- | -16 | -0- | 697 | 2 | | | N | -0- | | | | | -0- |
| 09 | 689 | N | 689 | -0- | -0- | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 671 | -0- | -42 | -0- | 671 | 2 | | | N | -0- | | | | | -0- |
| 11 | 705 | N | 705 | -0- | -0- | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 668 | -0- | -45 | -0- | 668 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,191 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6801 RRCID -> 062787 COMPL. DATE 07/29/2002 TOTAL DEPTH 6300 PERF. 2746 - 2780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 02 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 325 | -0- | -16 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 260 | -0- | -70 | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 05 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 06 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 07 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 08 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 09 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 10 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 11 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| *12 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,981 TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 249 | -0- | -30 | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 02 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 03 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 04 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 05 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 06 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 07 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 288 | -0- | -84 | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 281 | -0- | -199 | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 321 | -0- | -20 | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 268 | -0- | -2 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| *12 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,743 TOTAL CONDENSATE PROD: -0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 871 | -0- | -28 | -0- | 871 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 774 | -0- | -10 | -0- | 774 | 2 | | | N | -0- | | | | | -0- |
| 03 | 854 | N | 854 | -0- | -0- | -0- | 854 | 2 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 777 | -0- | -63 | -0- | 777 | 2 | | | N | -0- | | | | | -0- |
| 05 | 897 | N | 897 | -0- | -0- | -0- | 897 | 2 | | | N | -0- | | | | | -0- |
| 06 | 840 | N | 834 | -0- | -6 | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 07 | 819 | N | 819 | -0- | -0- | -0- | 819 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 858 | -0- | -41 | -0- | 858 | 2 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 806 | -0- | -34 | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 10 | 972 | N | 972 | -0- | -0- | -0- | 972 | 2 | | | N | -0- | | | | | -0- |
| 11 | 856 | N | 856 | -0- | -0- | -0- | 856 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 677 | -0- | -160 | -0- | 677 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,995 TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 337 N | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 02 | 369 N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 N | 369 | -0- | -65 | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 04 | 344 N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 05 | 415 N | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 06 | 459 N | 459 | -0- | -0- | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 07 | 359 N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 N | 376 | -0- | -27 | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 N | 310 | -0- | -140 | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 N | 160 | -0- | -212 | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 N | 74 | -0- | -286 | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 N | 283 | -0- | -27 | -0- | 283 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,855 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 2 | | | N | -0- | | | | | -0- |
| 02 | 964 | N | 964 | -0- | -0- | -0- | 964 | 2 | | | N | -0- | | | | | -0- |
| 03 | 988 | N | 988 | -0- | -0- | -0- | 988 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 896 | -0- | -124 | -0- | 896 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 965 | -0- | -89 | -0- | 965 | 2 | | | N | -0- | | | | | -0- |
| 06 | 960 | N | 913 | -0- | -47 | -0- | 913 | 2 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 883 | -0- | -47 | -0- | 883 | 2 | | | N | -0- | | | | | -0- |
| 08 | 961 | N | 792 | -0- | -169 | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 768 | -0- | -132 | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 692 | -0- | -176 | -0- | 692 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 543 | -0- | -237 | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 762 | -0- | -44 | -0- | 762 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,205 TOTAL CONDENSATE PROD: -0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 201 | -0- | -16 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 02 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 03 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 04 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 222 | -0- | -26 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 207 | -0- | -3 | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 203 | -0- | -14 | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 192 | -0- | -25 | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 199 | -0- | -11 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 10 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| *12 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,694 TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -B- WELL #: 26 RRCID -> 064577 COMPL. DATE 12/11/1975 TOTAL DEPTH 5200 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 9 RRCID -> 064804 COMPL. DATE 12/23/1975 TOTAL DEPTH 5600 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 427 | -0- | -38 | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 02 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 03 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 374 | -0- | -46 | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 429 | -0- | -67 | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 371 | -0- | -79 | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 07 | 402 | N | 402 | -0- | -0- | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 08 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 09 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 10 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 393 | -0- | -27 | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 332 | -0- | -71 | -0- | 332 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,884 TOTAL CONDENSATE PROD: -0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 02 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 338 | -0- | -3 | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 04 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 05 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 319 | -0- | -11 | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 337 | -0- | -4 | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 306 | -0- | -35 | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 09 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 10 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 11 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 339 | -0- | -2 | -0- | 339 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,992 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 257 | -0- | -53 | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 228 | -0- | -24 | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 03 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 236 | -0- | -4 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 05 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 248 | -0- | -22 | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 07 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 257 | -0- | -22 | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 09 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 276 | -0- | -3 | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 11 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| *12 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,183 TOTAL CONDENSATE PROD: -0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 614 | -0- | -99 | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 520 | -0- | -68 | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 453 | -0- | -291 | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 414 | -0- | -186 | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 450 | -0- | -139 | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 438 | -0- | -12 | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 372 | -0- | -62 | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 446 | -0- | -19 | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 367 | -0- | -83 | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 10 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 356 | -0- | -64 | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 360 | -0- | -12 | -0- | 360 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,324 TOTAL CONDENSATE PROD: -0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 210 | N | 184 | -0- | -26 | -0- | 184 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 186 | N | 174 | -0- | -12 | -0- | 174 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 180 | N | 169 | -0- | -11 | -0- | 169 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 186 | N | 170 | -0- | -16 | -0- | 170 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 186 | N | 164 | -0- | -22 | -0- | 164 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,171 TOTAL CONDENSATE PROD: -0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 291 | X | 291 | -0- | -0- | -0- | 291 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 308 | N | 273 | -0- | -35 | -0- | 273 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 279 | N | 142 | -0- | -137 | -0- | 142 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 310 | N | 291 | -0- | -19 | -0- | 291 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 279 | N | 248 | -0- | -31 | -0- | 248 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 279 | N | 236 | -0- | -43 | -0- | 236 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 240 | N | 231 | -0- | -9 | -0- | 231 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 248 | N | 235 | -0- | -13 | -0- | 235 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 240 | N | 239 | -0- | -1 | -0- | 239 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 248 | N | 191 | -0- | -57 | -0- | 191 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,903 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 02 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 03 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 04 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 205 | -0- | -12 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 185 | -0- | -25 | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 197 | -0- | -51 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 208 | -0- | -9 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 175 | -0- | -5 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 10 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 11 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| *12 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,531 TOTAL CONDENSATE PROD: -0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 115 | -0- | -81 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 03 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 220 | -0- | -20 | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 05 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 193 | -0- | -107 | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 189 | -0- | -28 | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 08 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 09 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 10 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 177 | -0- | -3 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 202 | -0- | -15 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,416 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE 24 1/2 WELL #: 6 RRCID -> 087050 COMPL. DATE 03/08/1980 TOTAL DEPTH 4900 PERF. 4575 - 4644

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 1148 | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | 1148 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 1148 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 1148 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 1148 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 1148 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 1148 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 1148 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 1148 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 1148 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 1148 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 1148 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 N | 606 | -0- | -14 | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 02 | 553 N | 553 | -0- | -0- | -0- | 553 | 2 | | | N | -0- | | | | | -0- |
| 03 | 735 N | 735 | -0- | -0- | -0- | 735 | 2 | | | N | -0- | | | | | -0- |
| 04 | 745 N | 745 | -0- | -0- | -0- | 745 | 2 | | | N | -0- | | | | | -0- |
| 05 | 781 N | 781 | -0- | -0- | -0- | 781 | 2 | | | N | -0- | | | | | -0- |
| 06 | 726 N | 726 | -0- | -0- | -0- | 726 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 N | 761 | -0- | -14 | -0- | 761 | 2 | | | N | -0- | | | | | -0- |
| 08 | 907 N | 907 | -0- | -0- | -0- | 907 | 2 | | | N | -0- | | | | | -0- |
| 09 | 720 N | 646 | -0- | -74 | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 N | 723 | -0- | -52 | -0- | 723 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 N | 664 | -0- | -206 | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| *12 | 721 N | 721 | -0- | -0- | -0- | 721 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,568 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 952 | -0- | -133 | -0- | 952 | 2 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 847 | -0- | -49 | -0- | 847 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 1002 | -0- | -21 | -0- | 1002 | 2 | | | N | -0- | | | | | -0- |
| 04 | 974 | N | 974 | -0- | -0- | -0- | 974 | 2 | | | N | -0- | | | | | -0- |
| 05 | 975 | N | 975 | -0- | -0- | -0- | 975 | 2 | | | N | -0- | | | | | -0- |
| 06 | 960 | N | 907 | -0- | -53 | -0- | 907 | 2 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 952 | -0- | -40 | -0- | 952 | 2 | | | N | -0- | | | | | -0- |
| 08 | 971 | N | 971 | -0- | -0- | -0- | 971 | 2 | | | N | -0- | | | | | -0- |
| 09 | 919 | N | 919 | -0- | -0- | -0- | 919 | 2 | | | N | -0- | | | | | -0- |
| 10 | 982 | N | 982 | -0- | -0- | -0- | 982 | 2 | | | N | -0- | | | | | -0- |
| 11 | 989 | N | 989 | -0- | -0- | -0- | 989 | 2 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 961 | -0- | -0- | -0- | 961 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,431 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 693 | N | 693 | -0- | -0- | -0- | 693 | 2 | | | N | -0- | | | | | -0- |
| 02 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 435 | -0- | -185 | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 545 | -0- | -115 | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 616 | -0- | -35 | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 06 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 302 | -0- | -256 | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 332 | -0- | -288 | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 270 | -0- | -300 | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 294 | -0- | -16 | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 11 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| *12 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,382 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 02 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 03 | 509 | N | 509 | -0- | -0- | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 04 | 455 | N | 455 | -0- | -0- | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 356 | -0- | -78 | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 325 | -0- | -155 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 364 | -0- | -101 | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 08 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 09 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 10 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 11 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 355 | -0- | -17 | -0- | 355 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,569 TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 02 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 03 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 04 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 357 | -0- | -15 | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 343 | -0- | -47 | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 337 | -0- | -35 | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 297 | -0- | -33 | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 10 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 11 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 198 | -0- | -112 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,026 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 02 | 526 | N | 526 | -0- | -0- | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 551 | -0- | -69 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 04 | 513 | N | 513 | -0- | -0- | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 05 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 441 | -0- | -99 | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 07 | 580 | N | 580 | -0- | -0- | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 437 | -0- | -152 | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 09 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 513 | -0- | -76 | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 11 | 642 | N | 642 | -0- | -0- | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 558 | -0- | -62 | -0- | 558 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,446 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 482 | N | 482 | -0- | -0- | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 02 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 03 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 04 | 511 | N | 511 | -0- | -0- | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 487 | -0- | -9 | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 453 | -0- | -27 | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 338 | -0- | -189 | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 299 | -0- | -197 | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 334 | -0- | -116 | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 10 | 475 | N | 475 | -0- | -0- | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 11 | 345 | N | 345 | -0- | -0- | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| *12 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,085 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 608 | N | 608 | -0- | -0- | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 02 | 509 | N | 509 | -0- | -0- | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 03 | 582 | N | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 398 | -0- | -82 | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 344 | -0- | -152 | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 314 | -0- | -166 | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 07 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 337 | -0- | -4 | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 09 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 351 | -0- | -83 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 300 | -0- | -30 | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 336 | -0- | -5 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,847 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1209 | -0- | -155 | -0- | 1209 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1073 | -0- | -47 | -0- | 1073 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1266 | -0- | -5 | -0- | 1266 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1147 | -0- | -23 | -0- | 1147 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1312 | N | 1312 | -0- | -0- | -0- | 1312 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1230 | N | 1220 | -0- | -10 | -0- | 1220 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1146 | -0- | -32 | -0- | 1146 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1302 | N | 1192 | -0- | -110 | -0- | 1192 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1107 | -0- | -123 | -0- | 1107 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1118 | -0- | -29 | -0- | 1118 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 978 | -0- | -162 | -0- | 978 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 994 | -0- | -153 | -0- | 994 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,762 TOTAL CONDENSATE PROD: -0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 02 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 03 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 04 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 05 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 235 | -0- | -35 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 07 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 274 | -0- | -5 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 09 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 214 | -0- | -96 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 11 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 257 | -0- | -22 | -0- | 257 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,981 TOTAL CONDENSATE PROD: -0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 145 | -0- | -165 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 02 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 03 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 04 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 151 | -0- | -66 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 122 | -0- | -58 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 143 | -0- | -12 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 109 | -0- | -46 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 106 | -0- | -14 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 73 | -0- | -82 | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 57 | -0- | -63 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 12 | -0- | -112 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,484 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 78 | -0- | -6 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 88 | -0- | -5 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 85 | -0- | -35 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 86 | -0- | -7 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 06 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 07 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 08 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 186 | -0- | -24 | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 10 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 11 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 146 | -0- | -40 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,806 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 323 | -0- | -18 | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 02 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 336 | -0- | -36 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 04 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 05 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 06 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 310 | -0- | -62 | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 335 | -0- | -68 | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 299 | -0- | -91 | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 10 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| *12 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,082 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1313 | -0- | -20 | -0- | 1313 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1160 | -0- | -44 | -0- | 1160 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1163 | -0- | -97 | -0- | 1163 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1246 | -0- | -25 | -0- | 1246 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1159 | -0- | -41 | -0- | 1159 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1159 | -0- | -50 | -0- | 1159 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1240 | N | 1184 | -0- | -56 | -0- | 1184 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1109 | -0- | -61 | -0- | 1109 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1248 | N | 1248 | -0- | -0- | -0- | 1248 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 1126 | -0- | -14 | -0- | 1126 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1222 | N | 1222 | -0- | -0- | -0- | 1222 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,334 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1260 | -0- | -73 | -0- | 1260 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1107 | -0- | -97 | -0- | 1107 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1249 | -0- | -53 | -0- | 1249 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1231 | N | 1231 | -0- | -0- | -0- | 1231 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1394 | N | 1394 | -0- | -0- | -0- | 1394 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1297 | N | 1297 | -0- | -0- | -0- | 1297 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1327 | N | 1327 | -0- | -0- | -0- | 1327 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1395 | N | 1233 | -0- | -162 | -0- | 1233 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1290 | N | 1163 | -0- | -127 | -0- | 1163 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1248 | -0- | -85 | -0- | 1248 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1323 | N | 1323 | -0- | -0- | -0- | 1323 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1222 | N | 1222 | -0- | -0- | -0- | 1222 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,054 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 798 | -0- | -70 | -0- | 798 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 720 | -0- | -8 | -0- | 720 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 753 | -0- | -53 | -0- | 753 | 2 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 698 | -0- | -82 | -0- | 698 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 733 | -0- | -73 | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 682 | -0- | -38 | -0- | 682 | 2 | | | N | -0- | | | | | -0- |
| 07 | 790 | N | 790 | -0- | -0- | -0- | 790 | 2 | | | N | -0- | | | | | -0- |
| 08 | 767 | N | 767 | -0- | -0- | -0- | 767 | 2 | | | N | -0- | | | | | -0- |
| 09 | 703 | N | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 730 | -0- | -45 | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 591 | -0- | -159 | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 620 | -0- | -93 | -0- | 620 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,585 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1248 | -0- | -116 | -0- | 1248 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1178 | -0- | -54 | -0- | 1178 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1241 | -0- | -123 | -0- | 1241 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1268 | N | 1268 | -0- | -0- | -0- | 1268 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1282 | -0- | -20 | -0- | 1282 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1193 | -0- | -7 | -0- | 1193 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1302 | -0- | -0- | -0- | 1302 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1263 | -0- | -8 | -0- | 1263 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1200 | N | 1166 | -0- | -34 | -0- | 1166 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1327 | N | 1327 | -0- | -0- | -0- | 1327 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1246 | N | 1246 | -0- | -0- | -0- | 1246 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1326 | N | 1326 | -0- | -0- | -0- | 1326 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,040 TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 1048 | -0- | -16 | -0- | 1048 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1069 | -0- | -109 | -0- | 1069 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | 906 | -0- | -294 | -0- | 906 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1077 | -0- | -70 | -0- | 1077 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1020 | N | 1009 | -0- | -11 | -0- | 1009 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1181 | N | 1181 | -0- | -0- | -0- | 1181 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 958 | -0- | -127 | -0- | 958 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1020 | N | 909 | -0- | -111 | -0- | 909 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1071 | -0- | -107 | -0- | 1071 | 2 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 911 | -0- | -19 | -0- | 911 | 2 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 811 | -0- | -119 | -0- | 811 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,195 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 323 | -0- | -13 | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 325 | -0- | -47 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 292 | -0- | -38 | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 230 | -0- | -142 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 214 | -0- | -86 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 07 | 345 | N | 345 | -0- | -0- | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 08 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 335 | -0- | -6 | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 11 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 316 | -0- | -25 | -0- | 316 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,805 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 02 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 71 | -0- | -49 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 59 | -0- | -158 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 55 | -0- | -95 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 07 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 08 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 09 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 54 | -0- | -225 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 82 | -0- | -128 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 64 | -0- | -29 | -0- | 64 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,420 TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 402 | -0- | -1 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 317 | -0- | -19 | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 03 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 360 | -0- | -30 | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 05 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 06 | 522 | N | 522 | -0- | -0- | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 07 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 08 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 356 | -0- | -154 | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 395 | -0- | -101 | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 315 | -0- | -105 | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 363 | -0- | -9 | -0- | 363 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,744 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 748 | -0- | | -120 | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 749 | -0- | | -35 | -0- | 749 | 2 | | | N | -0- | | | | | -0- |
| 03 | 845 | N | 845 | -0- | | -0- | -0- | 845 | 2 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 682 | -0- | | -38 | -0- | 682 | 2 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 797 | -0- | | -40 | -0- | 797 | 2 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 742 | -0- | | -68 | -0- | 742 | 2 | | | N | -0- | | | | | -0- |
| 07 | 814 | N | 814 | -0- | | -0- | -0- | 814 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 769 | -0- | | -37 | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 09 | 752 | N | 752 | -0- | | -0- | -0- | 752 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 738 | -0- | | -68 | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 11 | 777 | N | 777 | -0- | | -0- | -0- | 777 | 2 | | | N | -0- | | | | | -0- |
| *12 | 788 | N | 788 | -0- | | -0- | -0- | 788 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,201 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 785 | N | 785 | -0- | | -0- | -0- | 785 | 2 | | | N | -0- | | | | | -0- |
| 02 | 663 | N | 663 | -0- | | -0- | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 737 | -0- | | -7 | -0- | 737 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 743 | -0- | | -7 | -0- | 743 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 703 | -0- | | -41 | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 654 | -0- | | -66 | -0- | 654 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 658 | -0- | | -117 | -0- | 658 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 648 | -0- | | -65 | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 577 | -0- | | -83 | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 10 | 656 | N | 656 | -0- | | -0- | -0- | 656 | 2 | | | N | -0- | | | | | -0- |
| 11 | 663 | N | 663 | -0- | | -0- | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| *12 | 730 | N | 730 | -0- | | -0- | -0- | 730 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,217 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 264 | -0- | | -46 | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 211 | -0- | | -13 | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 03 | 265 | N | 265 | -0- | | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 193 | -0- | | -77 | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 213 | -0- | | -35 | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 198 | -0- | | -72 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 183 | -0- | | -3 | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 214 | -0- | | -3 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 182 | -0- | | -28 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 10 | 220 | N | 220 | -0- | | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 187 | -0- | | -23 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 81 | -0- | | -105 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,411 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 991 | N | 991 | -0- | | -0- | -0- | 991 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 900 | -0- | | -108 | -0- | 900 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 938 | -0- | | -209 | -0- | 938 | 2 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 935 | -0- | | -25 | -0- | 935 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1065 | N | 1065 | -0- | | -0- | -0- | 1065 | 2 | | | N | -0- | | | | | -0- |
| 06 | 991 | N | 991 | -0- | | -0- | -0- | 991 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1013 | N | 1013 | -0- | | -0- | -0- | 1013 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 943 | -0- | | -111 | -0- | 943 | 2 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 911 | -0- | | -79 | -0- | 911 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1028 | N | 1028 | -0- | | -0- | -0- | 1028 | 2 | | | N | -0- | | | | | -0- |
| 11 | 966 | N | 966 | -0- | | -0- | -0- | 966 | 2 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 928 | -0- | | -2 | -0- | 928 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,609 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 292 | -0- | | -80 | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 262 | -0- | | -46 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 03 | 354 | N | 354 | -0- | | -0- | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 04 | 387 | N | 387 | -0- | | -0- | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 05 | 407 | N | 407 | -0- | | -0- | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 06 | 379 | N | 379 | -0- | | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 383 | -0- | | -20 | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 252 | -0- | | -151 | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | -0- | -0- | | -390 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 56 | -0- | | -316 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 11 | 439 | N | 439 | -0- | | -0- | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| *12 | 440 | N | 440 | -0- | | -0- | -0- | 440 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,651 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1614 | N | 1614 | -0- | | -0- | -0- | 1614 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1468 | -0- | | -44 | -0- | 1468 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1629 | N | 1629 | -0- | | -0- | -0- | 1629 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1766 | N | 1766 | -0- | | -0- | -0- | 1766 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1612 | N | 1463 | -0- | | -149 | -0- | 1463 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1590 | N | 1361 | -0- | | -229 | -0- | 1361 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1829 | N | 899 | -0- | | -930 | -0- | 899 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1658 | N | 1658 | -0- | | -0- | -0- | 1658 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1516 | N | 1516 | -0- | | -0- | -0- | 1516 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1178 | -0- | | -0- | -0- | 1178 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1590 | N | 1522 | -0- | | -68 | -0- | 1522 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1581 | N | 1484 | -0- | | -97 | -0- | 1484 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,558 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 497 | -0- | -30 | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 452 | -0- | -52 | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 491 | -0- | -36 | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 04 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 05 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 06 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 563 | -0- | -26 | -0- | 563 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 476 | -0- | -82 | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 501 | -0- | -9 | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 10 | 603 | N | 603 | -0- | -0- | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 11 | 542 | N | 542 | -0- | -0- | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 467 | -0- | -60 | -0- | 467 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,221 TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 159 | -0- | -89 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 149 | -0- | -75 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 148 | -0- | -100 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 127 | -0- | -23 | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 125 | -0- | -30 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 111 | -0- | -39 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 107 | -0- | -17 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 78 | -0- | -46 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 09 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 10 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 11 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| *12 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,557 TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 839 | -0- | -246 | -0- | 839 | 2 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 811 | -0- | -57 | -0- | 811 | 2 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 901 | -0- | -91 | -0- | 901 | 2 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 767 | -0- | -43 | -0- | 767 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1009 | N | 1009 | -0- | -0- | -0- | 1009 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1030 | N | 1030 | -0- | -0- | -0- | 1030 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1072 | N | 1072 | -0- | -0- | -0- | 1072 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 990 | -0- | -33 | -0- | 990 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1020 | N | 893 | -0- | -127 | -0- | 893 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1081 | -0- | -4 | -0- | 1081 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,548 TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1493 | N | 1493 | -0- | -0- | -0- | 1493 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1489 | N | 1489 | -0- | -0- | -0- | 1489 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1488 | N | 1488 | -0- | -0- | -0- | 1488 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1378 | N | 1378 | -0- | -0- | -0- | 1378 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1575 | N | 1575 | -0- | -0- | -0- | 1575 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1278 | N | 1278 | -0- | -0- | -0- | 1278 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1018 | N | 1018 | -0- | -0- | -0- | 1018 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1111 | N | 1111 | -0- | -0- | -0- | 1111 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1214 | N | 1214 | -0- | -0- | -0- | 1214 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1169 | N | 1169 | -0- | -0- | -0- | 1169 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1239 | N | 1239 | -0- | -0- | -0- | 1239 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,540 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1088 | -0- | -90 | -0- | 1088 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 1003 | -0- | -33 | -0- | 1003 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1138 | N | 1138 | -0- | -0- | -0- | 1138 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1140 | N | 1140 | -0- | -0- | -0- | 1140 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1227 | N | 1227 | -0- | -0- | -0- | 1227 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1142 | N | 1142 | -0- | -0- | -0- | 1142 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1238 | N | 1238 | -0- | -0- | -0- | 1238 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1240 | N | 1213 | -0- | -27 | -0- | 1213 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1151 | N | 1151 | -0- | -0- | -0- | 1151 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1229 | -0- | -11 | -0- | 1229 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1148 | -0- | -22 | -0- | 1148 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1153 | -0- | -25 | -0- | 1153 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,870 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1152 | -0- | -88 | -0- | 1152 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 1026 | -0- | -10 | -0- | 1026 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1163 | -0- | -46 | -0- | 1163 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1171 | N | 1171 | -0- | -0- | -0- | 1171 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1209 | -0- | -0- | -0- | 1209 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1125 | -0- | -15 | -0- | 1125 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1189 | -0- | -20 | -0- | 1189 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1184 | -0- | -25 | -0- | 1184 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1140 | -0- | -0- | -0- | 1140 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1133 | -0- | -45 | -0- | 1133 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1144 | N | 1144 | -0- | -0- | -0- | 1144 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1149 | -0- | -29 | -0- | 1149 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,785 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 937 | -0- | -24 | -0- | 937 | 2 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 837 | -0- | -87 | -0- | 837 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 2 | | | N | -0- | | | | | -0- |
| 04 | 999 | N | 999 | -0- | -0- | -0- | 999 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1004 | N | 1004 | -0- | -0- | -0- | 1004 | 2 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | 934 | -0- | -56 | -0- | 934 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 834 | -0- | -189 | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 910 | -0- | -82 | -0- | 910 | 2 | | | N | -0- | | | | | -0- |
| 09 | 930 | N | 928 | -0- | -2 | -0- | 928 | 2 | | | N | -0- | | | | | -0- |
| 10 | 864 | N | 864 | -0- | -0- | -0- | 864 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 803 | -0- | -67 | -0- | 803 | 2 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 827 | -0- | -134 | -0- | 827 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,900 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1027 | -0- | -151 | -0- | 1027 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 944 | -0- | -64 | -0- | 944 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1006 | -0- | -110 | -0- | 1006 | 2 | | | N | -0- | | | | | -0- |
| 04 | 999 | N | 999 | -0- | -0- | -0- | 999 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 989 | -0- | -65 | -0- | 989 | 2 | | | N | -0- | | | | | -0- |
| 06 | 960 | N | 921 | -0- | -39 | -0- | 921 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1163 | N | 1163 | -0- | -0- | -0- | 1163 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1080 | N | 1080 | -0- | -0- | -0- | 1080 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 945 | -0- | -78 | -0- | 945 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 892 | -0- | -248 | -0- | 892 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 912 | -0- | -204 | -0- | 912 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,913 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 473 | -0- | -23 | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 02 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 03 | 509 | N | 509 | -0- | -0- | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 04 | 475 | N | 475 | -0- | -0- | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 05 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 470 | -0- | -10 | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 07 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 08 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 09 | 569 | N | 569 | -0- | -0- | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 422 | -0- | -105 | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 453 | -0- | -117 | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 460 | -0- | -129 | -0- | 460 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,912 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 768 | N | 768 | -0- | -0- | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 02 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 646 | -0- | -67 | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 699 | -0- | -51 | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| 05 | 763 | N | 763 | -0- | -0- | -0- | 763 | 2 | | | N | -0- | | | | | -0- |
| 06 | 710 | N | 710 | -0- | -0- | -0- | 710 | 2 | | | N | -0- | | | | | -0- |
| 07 | 714 | N | 714 | -0- | -0- | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 598 | -0- | -177 | -0- | 598 | 2 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 555 | -0- | -165 | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 707 | -0- | -6 | -0- | 707 | 2 | | | N | -0- | | | | | -0- |
| 11 | 653 | N | 653 | -0- | -0- | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| *12 | 626 | N | 626 | -0- | -0- | -0- | 626 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,032 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 734 | N | 734 | -0- | -0- | -0- | 734 | 2 | | | N | -0- | | | | | -0- |
| 02 | 794 | N | 794 | -0- | -0- | -0- | 794 | 2 | | | N | -0- | | | | | -0- |
| 03 | 958 | N | 958 | -0- | -0- | -0- | 958 | 2 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 90 | -0- | -630 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 824 | -0- | -44 | -0- | 824 | 2 | | | N | -0- | | | | | -0- |
| 06 | 930 | N | 766 | -0- | -164 | -0- | 766 | 2 | | | N | -0- | | | | | -0- |
| 07 | 842 | N | 842 | -0- | -0- | -0- | 842 | 2 | | | N | -0- | | | | | -0- |
| 08 | 862 | N | 862 | -0- | -0- | -0- | 862 | 2 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 777 | -0- | -3 | -0- | 777 | 2 | | | N | -0- | | | | | -0- |
| 10 | 950 | N | 950 | -0- | -0- | -0- | 950 | 2 | | | N | -0- | | | | | -0- |
| 11 | 906 | N | 906 | -0- | -0- | -0- | 906 | 2 | | | N | -0- | | | | | -0- |
| *12 | 894 | N | 894 | -0- | -0- | -0- | 894 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,397 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 586 | -0- | -220 | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 02 | 747 | N | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 605 | -0- | -46 | -0- | 605 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 523 | -0- | -47 | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 611 | -0- | -226 | -0- | 611 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 568 | -0- | -32 | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 07 | 566 | N | 566 | -0- | -0- | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 556 | -0- | -64 | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 551 | -0- | -19 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 10 | 629 | N | 629 | -0- | -0- | -0- | 629 | 2 | | | N | -0- | | | | | -0- |
| 11 | 566 | N | 566 | -0- | -0- | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| *12 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,078 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 683 | N | 683 | -0- | -0- | -0- | 683 | 2 | | | N | -0- | | | | | -0- |
| 02 | 610 | N | 610 | -0- | -0- | -0- | 610 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 671 | -0- | -11 | -0- | 671 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 643 | -0- | -17 | -0- | 643 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 591 | -0- | -91 | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 550 | -0- | -110 | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 550 | -0- | -101 | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 537 | -0- | -52 | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 513 | -0- | -27 | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 10 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 11 | 555 | N | 555 | -0- | -0- | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| *12 | 626 | N | 626 | -0- | -0- | -0- | 626 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,096 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 433 | -0- | -1 | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 364 | -0- | -56 | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 429 | -0- | -5 | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 392 | -0- | -28 | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 401 | -0- | -2 | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 373 | -0- | -47 | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 333 | -0- | -70 | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 340 | -0- | -63 | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 325 | -0- | -35 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 10 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 11 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| *12 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,482 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 145 | -0- | -10 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 103 | -0- | -9 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 03 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 04 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 05 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 140 | -0- | -10 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 164 | -0- | -22 | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 08 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 146 | -0- | -4 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 133 | -0- | -22 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 11 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 139 | -0- | -16 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,834 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1284 | -0- | -80 | -0- | 1284 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1123 | N | 1123 | -0- | -0- | -0- | 1123 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1183 | -0- | -88 | -0- | 1183 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1293 | N | 1293 | -0- | -0- | -0- | 1293 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1151 | -0- | -89 | -0- | 1151 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1071 | -0- | -69 | -0- | 1071 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1219 | -0- | -114 | -0- | 1219 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1204 | N | 1204 | -0- | -0- | -0- | 1204 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1872 | N | 1872 | -0- | -0- | -0- | 1872 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1332 | N | 1332 | -0- | -0- | -0- | 1332 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1164 | -0- | -6 | -0- | 1164 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1922 | N | 1222 | -0- | -700 | -0- | 1222 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,118 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 271 | -0- | -70 | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 218 | -0- | -62 | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 234 | -0- | -45 | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 201 | -0- | -69 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 192 | -0- | -56 | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 178 | -0- | -62 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 200 | -0- | -17 | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 08 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 09 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 10 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| *12 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,500 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 296 | -0- | -45 | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 02 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 03 | 366 | N | 366 | -0- | -0- | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 04 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 05 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 299 | -0- | -61 | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 296 | -0- | -107 | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 305 | -0- | -5 | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 09 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 255 | -0- | -55 | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 281 | -0- | -19 | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 278 | -0- | -63 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,699 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 575 | -0- | -45 | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 515 | -0- | -17 | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 355 | -0- | -234 | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 259 | -0- | -311 | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 293 | -0- | -265 | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 273 | -0- | -57 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 195 | -0- | -84 | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 275 | -0- | -4 | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 09 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 10 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 11 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| *12 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,209 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 721 | -0- | -85 | -0- | 721 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 648 | -0- | -52 | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 710 | -0- | -65 | -0- | 710 | 2 | | | N | -0- | | | | | -0- |
| 04 | 691 | N | 691 | -0- | -0- | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 05 | 725 | N | 725 | -0- | -0- | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 674 | -0- | -16 | -0- | 674 | 2 | | | N | -0- | | | | | -0- |
| 07 | 780 | N | 780 | -0- | -0- | -0- | 780 | 2 | | | N | -0- | | | | | -0- |
| 08 | 731 | N | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 09 | 694 | N | 694 | -0- | -0- | -0- | 694 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 736 | -0- | -39 | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 684 | -0- | -36 | -0- | 684 | 2 | | | N | -0- | | | | | -0- |
| *12 | 739 | N | 739 | -0- | -0- | -0- | 739 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,533 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 758 | N | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 697 | -0- | -31 | -0- | 697 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 715 | -0- | -60 | -0- | 715 | 2 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 662 | -0- | -58 | -0- | 662 | 2 | | | N | -0- | | | | | -0- |
| 05 | 815 | N | 815 | -0- | -0- | -0- | 815 | 2 | | | N | -0- | | | | | -0- |
| 06 | 758 | N | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | -0- |
| 07 | 716 | N | 716 | -0- | -0- | -0- | 716 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 678 | -0- | -128 | -0- | 678 | 2 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 642 | -0- | -108 | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 628 | -0- | -85 | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 388 | -0- | -272 | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| *12 | 885 | N | 885 | -0- | -0- | -0- | 885 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,342 TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1061 | -0- | -24 | -0- | 1061 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 1003 | -0- | -33 | -0- | 1003 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1082 | -0- | -34 | -0- | 1082 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 962 | -0- | -58 | -0- | 962 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1116 | N | 1076 | -0- | -40 | -0- | 1076 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1050 | N | 957 | -0- | -93 | -0- | 957 | 2 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 977 | -0- | -15 | -0- | 977 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 950 | -0- | -135 | -0- | 950 | 2 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 877 | -0- | -83 | -0- | 877 | 2 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 977 | -0- | -15 | -0- | 977 | 2 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 843 | -0- | -87 | -0- | 843 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,843 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 838 | -0- | | -154 | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 839 | -0- | | -1 | -0- | 839 | 2 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 803 | -0- | | -127 | -0- | 803 | 2 | | | N | -0- | | | | | -0- |
| 04 | 811 | N | 811 | -0- | | -0- | -0- | 811 | 2 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 891 | -0- | | -39 | -0- | 891 | 2 | | | N | -0- | | | | | -0- |
| 06 | 829 | N | 829 | -0- | | -0- | -0- | 829 | 2 | | | N | -0- | | | | | -0- |
| 07 | 933 | N | 933 | -0- | | -0- | -0- | 933 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 873 | -0- | | -26 | -0- | 873 | 2 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 782 | -0- | | -58 | -0- | 782 | 2 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 812 | -0- | | -118 | -0- | 812 | 2 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 752 | -0- | | -88 | -0- | 752 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 741 | -0- | | -65 | -0- | 741 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,904 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 466 | N | 466 | -0- | | -0- | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 02 | 351 | N | 351 | -0- | | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1356 | N | 1356 | -0- | | -0- | -0- | 1356 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1838 | N | 1838 | -0- | | -0- | -0- | 1838 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1614 | N | 1614 | -0- | | -0- | -0- | 1614 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1502 | N | 1502 | -0- | | -0- | -0- | 1502 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1550 | N | 1339 | -0- | | -211 | -0- | 1339 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1550 | N | 1281 | -0- | | -269 | -0- | 1281 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1500 | N | 1120 | -0- | | -380 | -0- | 1120 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1159 | -0- | | -174 | -0- | 1159 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1031 | -0- | | -199 | -0- | 1031 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1041 | -0- | | -106 | -0- | 1041 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,098 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 380 | -0- | | -209 | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 355 | -0- | | -65 | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 344 | -0- | | -121 | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 321 | -0- | | -39 | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 314 | -0- | | -89 | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 292 | -0- | | -38 | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 285 | -0- | | -56 | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 08 | 329 | N | 329 | -0- | | -0- | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 09 | 327 | N | 327 | -0- | | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 10 | 390 | N | 390 | -0- | | -0- | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 307 | -0- | | -23 | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 181 | -0- | | -160 | -0- | 181 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,825 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 911 | N | 911 | -0- | -0- | -0- | 911 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 741 | -0- | -43 | -0- | 741 | 2 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 689 | -0- | -210 | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 750 | -0- | -120 | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 788 | -0- | -18 | -0- | 788 | 2 | | | N | -0- | | | | | -0- |
| 06 | 733 | N | 733 | -0- | -0- | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 730 | -0- | -45 | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 533 | -0- | -242 | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 651 | -0- | -69 | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 681 | -0- | -63 | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 501 | -0- | -9 | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 537 | -0- | -145 | -0- | 537 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,245 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 414 | -0- | -268 | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 02 | 582 | N | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 623 | -0- | -152 | -0- | 623 | 2 | | | N | -0- | | | | | -0- |
| 04 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 509 | -0- | -142 | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 474 | -0- | -126 | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 407 | -0- | -89 | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 377 | -0- | -119 | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 354 | -0- | -126 | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 375 | -0- | -28 | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 11 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| *12 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,400 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 738 | -0- | -6 | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 02 | 768 | N | 768 | -0- | -0- | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 03 | 956 | N | 956 | -0- | -0- | -0- | 956 | 2 | | | N | -0- | | | | | -0- |
| 04 | 789 | N | 789 | -0- | -0- | -0- | 789 | 2 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 766 | -0- | -71 | -0- | 766 | 2 | | | N | -0- | | | | | -0- |
| 06 | 930 | N | 713 | -0- | -217 | -0- | 713 | 2 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 738 | -0- | -68 | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 757 | -0- | -18 | -0- | 757 | 2 | | | N | -0- | | | | | -0- |
| 09 | 975 | N | 975 | -0- | -0- | -0- | 975 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1149 | N | 1149 | -0- | -0- | -0- | 1149 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 923 | -0- | -100 | -0- | 923 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,380 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 631 | N | 631 | -0- | | -0- | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 02 | 628 | N | 628 | -0- | | -0- | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 665 | -0- | | -17 | -0- | 665 | 2 | | | N | -0- | | | | | -0- |
| 04 | 688 | N | 688 | -0- | | -0- | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| 05 | 688 | N | 688 | -0- | | -0- | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| 06 | 640 | N | 640 | -0- | | -0- | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 648 | -0- | | -65 | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 673 | -0- | | -9 | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 622 | -0- | | -8 | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 10 | 688 | N | 688 | -0- | | -0- | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| 11 | 697 | N | 697 | -0- | | -0- | -0- | 697 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 650 | -0- | | -1 | -0- | 650 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,918 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1773 | N | 1773 | -0- | | -0- | -0- | 1773 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1596 | -0- | | -0- | -0- | 1596 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1711 | N | 1711 | -0- | | -0- | -0- | 1711 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1710 | N | 1643 | -0- | | -67 | -0- | 1643 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1767 | N | 1766 | -0- | | -1 | -0- | 1766 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1650 | N | 1642 | -0- | | -8 | -0- | 1642 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1705 | N | 1574 | -0- | | -131 | -0- | 1574 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1767 | N | 1713 | -0- | | -54 | -0- | 1713 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1650 | N | 1527 | -0- | | -123 | -0- | 1527 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1666 | N | 1666 | -0- | | -0- | -0- | 1666 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1650 | N | 1462 | -0- | | -188 | -0- | 1462 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1581 | N | 1475 | -0- | | -106 | -0- | 1475 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,548 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 481 | N | 481 | -0- | | -0- | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 387 | -0- | | -61 | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 446 | -0- | | -50 | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 457 | -0- | | -23 | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 332 | -0- | | -102 | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 309 | -0- | | -111 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 455 | -0- | | -10 | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 08 | 370 | N | 370 | -0- | | -0- | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 09 | 441 | N | 441 | -0- | | -0- | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 352 | -0- | | -113 | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 323 | -0- | | -37 | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 295 | -0- | | -170 | -0- | 295 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,648 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 367 | -0- | -5 | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 300 | -0- | -8 | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 03 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 358 | -0- | -2 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 05 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 352 | -0- | -8 | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 07 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 08 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 09 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 352 | -0- | -51 | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 325 | -0- | -95 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 373 | -0- | -30 | -0- | 373 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,403 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 624 | N | 624 | -0- | -0- | -0- | 624 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 488 | -0- | -100 | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 577 | -0- | -43 | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 528 | -0- | -72 | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 506 | -0- | -21 | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 471 | -0- | -99 | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 07 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 08 | 576 | N | 576 | -0- | -0- | -0- | 576 | 2 | | | N | -0- | | | | | -0- |
| 09 | 554 | N | 554 | -0- | -0- | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 463 | -0- | -95 | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 528 | -0- | -42 | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 549 | -0- | -9 | -0- | 549 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,431 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1009 | -0- | -45 | -0- | 1009 | 2 | | | N | -0- | | | | | -0- |
| 02 | 965 | N | 965 | -0- | -0- | -0- | 965 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1052 | -0- | -64 | -0- | 1052 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1011 | N | 1011 | -0- | -0- | -0- | 1011 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 1009 | -0- | -45 | -0- | 1009 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1020 | N | 938 | -0- | -82 | -0- | 938 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1058 | N | 1058 | -0- | -0- | -0- | 1058 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 2 | | | N | -0- | | | | | -0- |
| 09 | 930 | N | 891 | -0- | -39 | -0- | 891 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1062 | N | 1062 | -0- | -0- | -0- | 1062 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 1016 | -0- | -4 | -0- | 1016 | 2 | | | N | -0- | | | | | -0- |
| *12 | 979 | N | 979 | -0- | -0- | -0- | 979 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,029 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 382 | -0- | -21 | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 310 | -0- | -26 | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 03 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 354 | -0- | -6 | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 05 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 06 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 07 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 379 | -0- | -24 | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 349 | -0- | -41 | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 10 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 11 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 356 | -0- | -16 | -0- | 356 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,486 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 834 | N | 834 | -0- | -0- | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 02 | 790 | N | 790 | -0- | -0- | -0- | 790 | 2 | | | N | -0- | | | | | -0- |
| 03 | 784 | N | 784 | -0- | -0- | -0- | 784 | 2 | | | N | -0- | | | | | -0- |
| 04 | 839 | N | 839 | -0- | -0- | -0- | 839 | 2 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 472 | -0- | -396 | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 439 | -0- | -311 | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 521 | -0- | -347 | -0- | 521 | 2 | | | N | -0- | | | | | -0- |
| 08 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 09 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 463 | -0- | -64 | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 455 | -0- | -25 | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| *12 | 623 | N | 623 | -0- | -0- | -0- | 623 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,166 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 669 | -0- | -75 | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 580 | -0- | -148 | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 620 | -0- | -124 | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 581 | -0- | -79 | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 05 | 674 | N | 674 | -0- | -0- | -0- | 674 | 2 | | | N | -0- | | | | | -0- |
| 06 | 627 | N | 627 | -0- | -0- | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 07 | 610 | N | 610 | -0- | -0- | -0- | 610 | 2 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 573 | -0- | -109 | -0- | 573 | 2 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 504 | -0- | -126 | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 10 | 755 | N | 755 | -0- | -0- | -0- | 755 | 2 | | | N | -0- | | | | | -0- |
| 11 | 667 | N | 667 | -0- | -0- | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| *12 | 731 | N | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,591 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 630 | -0- | -83 | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 543 | -0- | -45 | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 611 | -0- | -71 | -0- | 611 | 2 | | | N | -0- | | | | | -0- |
| 04 | 668 | N | 668 | -0- | -0- | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 05 | 851 | N | 851 | -0- | -0- | -0- | 851 | 2 | | | N | -0- | | | | | -0- |
| 06 | 792 | N | 792 | -0- | -0- | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 07 | 835 | N | 835 | -0- | -0- | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 813 | -0- | -24 | -0- | 813 | 2 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 583 | -0- | -197 | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 726 | -0- | -111 | -0- | 726 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 638 | -0- | -142 | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| *12 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,310 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 763 | -0- | -43 | -0- | 763 | 2 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 459 | -0- | -521 | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 720 | -0- | -86 | -0- | 720 | 2 | | | N | -0- | | | | | -0- |
| 04 | 846 | N | 846 | -0- | -0- | -0- | 846 | 2 | | | N | -0- | | | | | -0- |
| 05 | 686 | N | 686 | -0- | -0- | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 638 | -0- | -52 | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 718 | -0- | -150 | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| 08 | 745 | N | 745 | -0- | -0- | -0- | 745 | 2 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 602 | -0- | -28 | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 659 | -0- | -54 | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 11 | 920 | N | 920 | -0- | -0- | -0- | 920 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 589 | -0- | -31 | -0- | 589 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,345 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 367 | -0- | -36 | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 335 | -0- | -29 | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 346 | -0- | -26 | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 04 | 366 | N | 366 | -0- | -0- | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 05 | 425 | N | 425 | -0- | -0- | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 06 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 07 | 389 | N | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 422 | -0- | -12 | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 09 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 347 | -0- | -56 | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 364 | -0- | -56 | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 364 | -0- | -70 | -0- | 364 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,531 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 504 | -0- | -147 | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 448 | -0- | -140 | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 509 | -0- | -80 | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 461 | -0- | -19 | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 443 | -0- | -53 | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 413 | -0- | -67 | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 07 | 466 | N | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 08 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 09 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 10 | 490 | N | 490 | -0- | -0- | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 11 | 544 | N | 544 | -0- | -0- | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| *12 | 626 | N | 626 | -0- | -0- | -0- | 626 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,882 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 617 | -0- | -34 | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 550 | -0- | -10 | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 03 | 615 | N | 615 | -0- | -0- | -0- | 615 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 567 | -0- | -33 | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 597 | -0- | -23 | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 555 | -0- | -45 | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 07 | 596 | N | 596 | -0- | -0- | -0- | 596 | 2 | | | N | -0- | | | | | -0- |
| 08 | 624 | N | 624 | -0- | -0- | -0- | 624 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 567 | -0- | -3 | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 10 | 611 | N | 611 | -0- | -0- | -0- | 611 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 569 | -0- | -31 | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| *12 | 629 | N | 629 | -0- | -0- | -0- | 629 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,097 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1306 | -0- | -89 | -0- | 1306 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1145 | -0- | -31 | -0- | 1145 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1286 | -0- | -109 | -0- | 1286 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1229 | -0- | -31 | -0- | 1229 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1346 | N | 1346 | -0- | -0- | -0- | 1346 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1252 | N | 1252 | -0- | -0- | -0- | 1252 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1417 | N | 1417 | -0- | -0- | -0- | 1417 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1416 | N | 1416 | -0- | -0- | -0- | 1416 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1273 | N | 1273 | -0- | -0- | -0- | 1273 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1426 | N | 1314 | -0- | -112 | -0- | 1314 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1246 | -0- | -134 | -0- | 1246 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | 1265 | -0- | -37 | -0- | 1265 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,495 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1090 | N | 1090 | -0- | -0- | -0- | 1090 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 723 | -0- | -5 | -0- | 723 | 2 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 823 | -0- | -138 | -0- | 823 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | 735 | -0- | -315 | -0- | 735 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 613 | -0- | -193 | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 570 | -0- | -240 | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 618 | -0- | -157 | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 08 | 634 | N | 634 | -0- | -0- | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 09 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 615 | -0- | -5 | -0- | 615 | 2 | | | N | -0- | | | | | -0- |
| 11 | 617 | N | 617 | -0- | -0- | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 528 | -0- | -92 | -0- | 528 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,156 TOTAL CONDENSATE PROD: -0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 02 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 03 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 265 | -0- | -95 | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 329 | -0- | -12 | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 06 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 07 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 292 | -0- | -49 | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 09 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 10 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 11 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 260 | -0- | -81 | -0- | 260 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,824 TOTAL CONDENSATE PROD: -0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 786 | -0- | -20 | -0- | 786 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 660 | -0- | -40 | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 683 | -0- | -30 | -0- | 683 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 596 | -0- | -154 | -0- | 596 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 603 | -0- | -141 | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 598 | -0- | -62 | -0- | 598 | 2 | | | N | -0- | | | | | -0- |
| 07 | 689 | N | 689 | -0- | -0- | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 08 | 696 | N | 696 | -0- | -0- | -0- | 696 | 2 | | | N | -0- | | | | | -0- |
| 09 | 675 | N | 675 | -0- | -0- | -0- | 675 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 577 | -0- | -105 | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 534 | -0- | -126 | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 528 | -0- | -185 | -0- | 528 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,625 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1463 | -0- | -149 | -0- | 1463 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1400 | N | 1320 | -0- | -80 | -0- | 1320 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1457 | N | 1439 | -0- | -18 | -0- | 1439 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1439 | N | 1439 | -0- | -0- | -0- | 1439 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1442 | -0- | -15 | -0- | 1442 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1380 | N | 1342 | -0- | -38 | -0- | 1342 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1488 | N | 1446 | -0- | -42 | -0- | 1446 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1457 | N | 1419 | -0- | -38 | -0- | 1419 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1402 | N | 1402 | -0- | -0- | -0- | 1402 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1361 | -0- | -96 | -0- | 1361 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1320 | -0- | -60 | -0- | 1320 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1246 | -0- | -211 | -0- | 1246 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,639 TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 641 | -0- | -165 | -0- | 641 | 2 | | | N | -0- | | | | | -0- |
| 02 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 03 | 667 | N | 667 | -0- | -0- | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 580 | -0- | -50 | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 609 | -0- | -104 | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 566 | -0- | -94 | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 549 | -0- | -40 | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 08 | 653 | N | 653 | -0- | -0- | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 522 | -0- | -48 | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 10 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 11 | 633 | N | 633 | -0- | -0- | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 427 | -0- | -100 | -0- | 427 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,089 TOTAL CONDENSATE PROD: -0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 432 | -0- | -2 | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 374 | -0- | -18 | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 03 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 384 | -0- | -36 | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 377 | -0- | -26 | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 384 | -0- | -6 | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 368 | -0- | -35 | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 352 | -0- | -20 | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 385 | -0- | -5 | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 10 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 11 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 331 | -0- | -72 | -0- | 331 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,576 TOTAL CONDENSATE PROD: -0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 462 | -0- | -14 | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 482 | -0- | -45 | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 464 | -0- | -76 | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 478 | -0- | -49 | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 448 | -0- | -32 | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 07 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 08 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 09 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 10 | 486 | N | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 11 | 490 | N | 490 | -0- | -0- | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| *12 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,751 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 02 | 515 | N | 515 | -0- | -0- | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 03 | 554 | N | 554 | -0- | -0- | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 529 | -0- | -11 | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 513 | -0- | -45 | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 519 | -0- | -21 | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 512 | -0- | -46 | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 08 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 09 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 10 | 553 | N | 553 | -0- | -0- | -0- | 553 | 2 | | | N | -0- | | | | | -0- |
| 11 | 511 | N | 511 | -0- | -0- | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| *12 | 656 | N | 656 | -0- | -0- | -0- | 656 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,496 TOTAL CONDENSATE PROD: -0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 02 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 03 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 203 | -0- | -7 | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 213 | -0- | -4 | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 236 | -0- | -4 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 07 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 08 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 222 | -0- | -18 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 197 | -0- | -51 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 170 | -0- | -70 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 173 | -0- | -44 | -0- | 173 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,554 TOTAL CONDENSATE PROD: -0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 322 | -0- | -42 | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 03 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 235 | -0- | -65 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 290 | -0- | -82 | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 297 | -0- | -33 | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 07 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 08 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 09 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 10 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 301 | -0- | -119 | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 286 | -0- | -24 | -0- | 286 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,766 TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 399 | -0- | -105 | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 348 | -0- | -179 | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 04 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 06 | 537 | N | 537 | -0- | -0- | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 07 | 725 | N | 725 | -0- | -0- | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 08 | 635 | N | 635 | -0- | -0- | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 09 | 641 | N | 641 | -0- | -0- | -0- | 641 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 553 | -0- | -160 | -0- | 553 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 349 | -0- | -251 | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 430 | -0- | -221 | -0- | 430 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,037 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 02 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 204 | -0- | -6 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 242 | -0- | -6 | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 210 | -0- | -30 | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 07 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 226 | -0- | -22 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 190 | -0- | -20 | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 10 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 11 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| *12 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,655 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 219 | -0- | -60 | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 208 | -0- | -16 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 240 | -0- | -8 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 04 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 05 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 228 | -0- | -12 | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 07 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 230 | -0- | -18 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 216 | -0- | -24 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 10 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 11 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| *12 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,876 TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 659 | -0- | -54 | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 588 | -0- | -28 | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| 03 | 709 | N | 709 | -0- | -0- | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 04 | 652 | N | 652 | -0- | -0- | -0- | 652 | 2 | | | N | -0- | | | | | -0- |
| 05 | 743 | N | 743 | -0- | -0- | -0- | 743 | 2 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 659 | -0- | -31 | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 07 | 704 | N | 704 | -0- | -0- | -0- | 704 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 668 | -0- | -76 | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 633 | -0- | -27 | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 700 | -0- | -13 | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 11 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| *12 | 667 | N | 667 | -0- | -0- | -0- | 667 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,043 TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 238 | -0- | -41 | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 02 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 03 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 233 | -0- | -7 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 260 | -0- | -19 | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 06 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 07 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 08 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 09 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 10 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 11 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 241 | -0- | -7 | -0- | 241 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,991 TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 472 | N | 472 | -0- | -0- | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 390 | -0- | -2 | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 03 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 04 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 05 | 552 | N | 552 | -0- | -0- | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 06 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 471 | -0- | -25 | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 367 | -0- | -191 | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 384 | -0- | -66 | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 436 | -0- | -29 | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 11 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| *12 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,370 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 170 | -0- | -16 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 127 | -0- | -41 | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 175 | -0- | -11 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 126 | -0- | -24 | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 05 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 178 | -0- | -2 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 07 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 133 | -0- | -22 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 111 | -0- | -69 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 129 | -0- | -26 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 11 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| *12 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,749 TOTAL CONDENSATE PROD: -0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 166 | -0- | -51 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 165 | -0- | -31 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 169 | -0- | -17 | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 04 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 178 | -0- | -8 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 06 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 129 | -0- | -57 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 167 | -0- | -19 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 164 | -0- | -16 | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 10 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 11 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| *12 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,027 TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 02 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 03 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 04 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 78 | -0- | -15 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 67 | -0- | -23 | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 79 | -0- | -14 | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 74 | -0- | -19 | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 09 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 75 | -0- | -18 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 52 | -0- | -8 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 49 | -0- | -44 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 854 TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 401 | -0- | -2 | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 02 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 03 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 375 | -0- | -15 | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 05 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 373 | -0- | -47 | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 07 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 374 | -0- | -60 | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 09 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 10 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 11 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| *12 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,732 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 02 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 99 | -0- | -25 | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 96 | -0- | -54 | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 81 | -0- | -74 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 35 | -0- | -55 | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 80 | -0- | -13 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 88 | -0- | -5 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 09 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 51 | -0- | -42 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 75 | -0- | -15 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 59 | -0- | -34 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,029 TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 162 | -0- | -6 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 03 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 185 | -0- | -25 | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 05 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 188 | -0- | -22 | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 147 | -0- | -39 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 08 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 160 | -0- | -20 | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 198 | -0- | -12 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| *12 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,248 TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 491 | N | 491 | -0- | -0- | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 02 | 494 | N | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 03 | 478 | N | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 415 | -0- | -65 | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 432 | -0- | -126 | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 428 | -0- | -22 | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 07 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 08 | 472 | N | 472 | -0- | -0- | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 09 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 10 | 493 | N | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 11 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| *12 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,633 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 430 | -0- | -97 | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 394 | -0- | -54 | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 407 | -0- | -58 | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 406 | -0- | -14 | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 408 | -0- | -26 | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 375 | -0- | -15 | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 386 | -0- | -48 | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 331 | -0- | -72 | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 326 | -0- | -64 | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 306 | -0- | -66 | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 278 | -0- | -52 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 313 | -0- | -28 | -0- | 313 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,360 TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 2 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 859 | -0- | -37 | -0- | 859 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 1013 | -0- | -10 | -0- | 1013 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 521 | -0- | -499 | -0- | 521 | 2 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 804 | -0- | -157 | -0- | 804 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1104 | N | 1104 | -0- | -0- | -0- | 1104 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 2 | | | N | -0- | | | | | -0- |
| 08 | 982 | N | 982 | -0- | -0- | -0- | 982 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 914 | -0- | -196 | -0- | 914 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 1003 | -0- | -51 | -0- | 1003 | 2 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 843 | -0- | -117 | -0- | 843 | 2 | | | N | -0- | | | | | -0- |
| *12 | 962 | N | 962 | -0- | -0- | -0- | 962 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,101 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 200 | -0- | | -48 | -0- | 200 | 2 | | | N | -0- | | | -0- |
| 02 | 224 | N | 199 | -0- | | -25 | -0- | 199 | 2 | | | N | -0- | | | -0- |
| 03 | 252 | N | 252 | -0- | | -0- | -0- | 252 | 2 | | | N | -0- | | | -0- |
| 04 | 247 | N | 247 | -0- | | -0- | -0- | 247 | 2 | | | N | -0- | | | -0- |
| 05 | 232 | N | 232 | -0- | | -0- | -0- | 232 | 2 | | | N | -0- | | | -0- |
| 06 | 240 | N | 212 | -0- | | -28 | -0- | 212 | 2 | | | N | -0- | | | -0- |
| 07 | 248 | N | 188 | -0- | | -60 | -0- | 188 | 2 | | | N | -0- | | | -0- |
| 08 | 217 | N | 183 | -0- | | -34 | -0- | 183 | 2 | | | N | -0- | | | -0- |
| 09 | 226 | N | 226 | -0- | | -0- | -0- | 226 | 2 | | | N | -0- | | | -0- |
| 10 | 201 | N | 201 | -0- | | -0- | -0- | 201 | 2 | | | N | -0- | | | -0- |
| 11 | 184 | N | 184 | -0- | | -0- | -0- | 184 | 2 | | | N | -0- | | | -0- |
| 12 | 248 | N | 176 | -0- | | -72 | -0- | 176 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,500 TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 367 | -0- | | -5 | -0- | 367 | 2 | | | N | -0- | | | -0- |
| 02 | 336 | N | 296 | -0- | | -40 | -0- | 296 | 2 | | | N | -0- | | | -0- |
| 03 | 372 | N | 368 | -0- | | -4 | -0- | 368 | 2 | | | N | -0- | | | -0- |
| 04 | 360 | N | 289 | -0- | | -71 | -0- | 289 | 2 | | | N | -0- | | | -0- |
| 05 | 341 | N | 308 | -0- | | -33 | -0- | 308 | 2 | | | N | -0- | | | -0- |
| 06 | 360 | N | 356 | -0- | | -4 | -0- | 356 | 2 | | | N | -0- | | | -0- |
| 07 | 310 | N | 271 | -0- | | -39 | -0- | 271 | 2 | | | N | -0- | | | -0- |
| 08 | 310 | N | 288 | -0- | | -22 | -0- | 288 | 2 | | | N | -0- | | | -0- |
| 09 | 360 | N | 313 | -0- | | -47 | -0- | 313 | 2 | | | N | -0- | | | -0- |
| 10 | 316 | N | 316 | -0- | | -0- | -0- | 316 | 2 | | | N | -0- | | | -0- |
| 11 | 402 | N | 402 | -0- | | -0- | -0- | 402 | 2 | | | N | -0- | | | -0- |
| *12 | 349 | N | 349 | -0- | | -0- | -0- | 349 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,923 TOTAL CONDENSATE PROD: -0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 479 | N | 479 | -0- | | -0- | -0- | 479 | 2 | | | N | -0- | | | -0- |
| 02 | 314 | N | 314 | -0- | | -0- | -0- | 314 | 2 | | | N | -0- | | | -0- |
| 03 | 322 | N | 322 | -0- | | -0- | -0- | 322 | 2 | | | N | -0- | | | -0- |
| 04 | 450 | N | 309 | -0- | | -141 | -0- | 309 | 2 | | | N | -0- | | | -0- |
| 05 | 370 | N | 370 | -0- | | -0- | -0- | 370 | 2 | | | N | -0- | | | -0- |
| 06 | 344 | N | 344 | -0- | | -0- | -0- | 344 | 2 | | | N | -0- | | | -0- |
| 07 | 455 | N | 455 | -0- | | -0- | -0- | 455 | 2 | | | N | -0- | | | -0- |
| 08 | 394 | N | 394 | -0- | | -0- | -0- | 394 | 2 | | | N | -0- | | | -0- |
| 09 | 337 | N | 337 | -0- | | -0- | -0- | 337 | 2 | | | N | -0- | | | -0- |
| 10 | 465 | N | 179 | -0- | | -286 | -0- | 179 | 2 | | | N | -0- | | | -0- |
| 11 | 390 | N | 281 | -0- | | -109 | -0- | 281 | 2 | | | N | -0- | | | -0- |
| 12 | 341 | N | 253 | -0- | | -88 | -0- | 253 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,037 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 328 | -0- | -8 | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 03 | 486 | N | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 04 | 366 | N | 366 | -0- | -0- | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 05 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 387 | -0- | -93 | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 371 | -0- | -1 | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 433 | -0- | -32 | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 09 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 10 | 662 | N | 662 | -0- | -0- | -0- | 662 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1475 | N | 1475 | -0- | -0- | -0- | 1475 | 2 | | | N | -0- | | | | | -0- |
| *12 | 969 | N | 969 | -0- | -0- | -0- | 969 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,888 TOTAL CONDENSATE PROD: -0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 316 | -0- | -87 | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 291 | -0- | -45 | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 292 | -0- | -18 | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 04 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 305 | -0- | -5 | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 06 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 291 | -0- | -50 | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 08 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 313 | -0- | -17 | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 10 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 284 | -0- | -46 | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 266 | -0- | -44 | -0- | 266 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,670 TOTAL CONDENSATE PROD: -0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 376 | -0- | -368 | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 271 | -0- | -177 | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 318 | -0- | -23 | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 331 | -0- | -29 | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 05 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 282 | -0- | -59 | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 08 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 09 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 258 | -0- | -21 | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 11 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| *12 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,897 TOTAL CONDENSATE PROD: -0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 02 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 03 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 04 | 213 | N | 213 | -0- | -0- | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 130 | -0- | -56 | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 111 | -0- | -129 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 118 | -0- | -99 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 113 | -0- | -11 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 102 | -0- | -18 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 88 | -0- | -36 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 87 | -0- | -33 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| *12 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,678 TOTAL CONDENSATE PROD: -0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 566 | -0- | -54 | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 525 | -0- | -63 | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 03 | 711 | N | 711 | -0- | -0- | -0- | 711 | 2 | | | N | -0- | | | | | -0- |
| 04 | 808 | N | 808 | -0- | -0- | -0- | 808 | 2 | | | N | -0- | | | | | -0- |
| 05 | 847 | N | 847 | -0- | -0- | -0- | 847 | 2 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 525 | -0- | -165 | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 712 | -0- | -125 | -0- | 712 | 2 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 363 | -0- | -474 | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 398 | -0- | -142 | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 386 | -0- | -327 | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 11 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| *12 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,685 TOTAL CONDENSATE PROD: -0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 02 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 03 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 290 | -0- | -40 | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 294 | -0- | -78 | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 281 | -0- | -49 | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 224 | -0- | -86 | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 253 | -0- | -26 | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 10 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 11 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 257 | -0- | -53 | -0- | 257 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,433 TOTAL CONDENSATE PROD: -0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 301 | -0- | -288 | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 02 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 03 | 490 | N | 490 | -0- | -0- | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 04 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 05 | 555 | N | 555 | -0- | -0- | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 433 | -0- | -47 | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 07 | 357 | N | 357 | -0- | -0- | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 292 | -0- | -266 | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 347 | -0- | -73 | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 10 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 11 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 217 | -0- | -155 | -0- | 217 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,493 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 722 | -0- | -53 | -0- | 722 | 2 | | | N | -0- | | | | | -0- |
| 02 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 722 | -0- | -53 | -0- | 722 | 2 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 650 | -0- | -40 | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 704 | -0- | -71 | -0- | 704 | 2 | | | N | -0- | | | | | -0- |
| 06 | 798 | N | 798 | -0- | -0- | -0- | 798 | 2 | | | N | -0- | | | | | -0- |
| 07 | 765 | N | 765 | -0- | -0- | -0- | 765 | 2 | | | N | -0- | | | | | -0- |
| 08 | 764 | N | 764 | -0- | -0- | -0- | 764 | 2 | | | N | -0- | | | | | -0- |
| 09 | 889 | N | 889 | -0- | -0- | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| 10 | 871 | N | 871 | -0- | -0- | -0- | 871 | 2 | | | N | -0- | | | | | -0- |
| 11 | 809 | N | 809 | -0- | -0- | -0- | 809 | 2 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 838 | -0- | -92 | -0- | 838 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,229 TOTAL CONDENSATE PROD: -0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 378 | -0- | -118 | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 341 | -0- | -107 | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 356 | -0- | -47 | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 250 | -0- | -110 | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 05 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 06 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 07 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 323 | -0- | -80 | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 350 | -0- | -100 | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 389 | -0- | -14 | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 11 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 220 | -0- | -152 | -0- | 220 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,206 TOTAL CONDENSATE PROD: -0-

RECOVERABLE RESOURCES INC. 696534
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | 3 |
| 02 | 168 | N | 162 | -0- | -6 | -0- | 162 | 2 | | | N | -0- | | | | | 3 |
| 03 | 217 | N | 188 | -0- | -29 | -0- | 188 | 2 | | | N | -0- | | | | | 3 |
| 04 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | 3 |
| 05 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | 3 |
| 06 | 180 | N | 155 | -0- | -25 | -0- | 155 | 2 | | | N | -0- | | | | | 3 |
| 07 | 186 | N | 102 | -0- | -84 | -0- | 102 | 2 | | | N | -0- | | | | | 3 |
| 08 | 155 | N | 96 | -0- | -59 | -0- | 96 | 2 | | | N | -0- | | | | | 3 |
| 09 | 150 | N | 130 | -0- | -20 | -0- | 130 | 2 | | | N | -0- | | | | | 3 |
| 10 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | 3 |
| *11 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | 3 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |

TOTAL GAS PROD: 1,705 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RECOVERABLE RESOURCES INC. //CONT.// 696534
SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | 51 |
| 02 | 252 | N | 249 | -0- | -3 | -0- | 249 | 2 | | | N | -0- | | | | | 51 |
| 03 | 279 | N | 259 | -0- | -20 | -0- | 259 | 2 | | | N | -0- | | | | | 51 |
| 04 | 270 | N | 248 | -0- | -22 | -0- | 248 | 2 | | | N | -0- | | | | | 51 |
| 05 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | 51 |
| 06 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | 51 |
| 07 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | 51 |
| 08 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | 51 |
| 09 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | 51 |
| 10 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | 51 |
| *11 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | 51 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |

TOTAL GAS PROD: 3,234 TOTAL CONDENSATE PROD: -0-

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | 36 |
| 02 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | 36 |
| 03 | 93 | N | 90 | -0- | -3 | -0- | 90 | 2 | | | N | -0- | | | | | 36 |
| 04 | 90 | N | 81 | -0- | -9 | -0- | 81 | 2 | | | N | -0- | | | | | 36 |
| 05 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | 36 |
| 06 | 90 | N | 83 | -0- | -7 | -0- | 83 | 2 | | | N | -0- | | | | | 36 |
| 07 | 93 | N | 91 | -0- | -2 | -0- | 91 | 2 | | | N | -0- | | | | | 36 |
| 08 | 93 | N | 92 | -0- | -1 | -0- | 92 | 2 | | | N | -0- | | | | | 36 |
| 09 | 90 | N | 72 | -0- | -18 | -0- | 72 | 2 | | | N | -0- | | | | | 36 |
| 10 | 93 | N | 44 | -0- | -49 | -0- | 44 | 2 | | | N | -0- | | | | | 36 |
| *11 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 36 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 36 |

TOTAL GAS PROD: 919 TOTAL CONDENSATE PROD: -0-

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 71 | -0- | -84 | -0- | 71 | 2 | | | N | -0- | | | | | 132 |
| 02 | 140 | N | 43 | -0- | -97 | -0- | 43 | 2 | | | N | -0- | | | | | 132 |
| 03 | 124 | N | 64 | -0- | -60 | -0- | 64 | 2 | | | N | -0- | | | | | 132 |
| 04 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | 132 |
| 05 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | 132 |
| 06 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | 132 |
| 07 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | 132 |
| 08 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | 132 |
| 09 | 180 | N | 116 | -0- | -64 | -0- | 116 | 2 | | | N | -0- | | | | | 132 |
| 10 | 155 | N | 5 | -0- | -150 | -0- | 5 | 2 | | | N | -0- | | | | | 132 |
| 11 | 150 | N | 6 | -0- | -144 | -0- | 6 | 2 | | | N | -0- | | | | | 132 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 132 |

TOTAL GAS PROD: 976 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RECOVERABLE RESOURCES INC. //CONT.// 696534
SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 02 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 378 | -0- | -25 | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 04 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 05 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 353 | -0- | -7 | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 320 | -0- | -114 | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 318 | -0- | -23 | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 344 | -0- | -16 | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 286 | -0- | -24 | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| *11 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,831 TOTAL CONDENSATE PROD: -0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | 7 |
| 02 | 364 | N | 363 | -0- | -1 | -0- | 363 | 2 | | | N | -0- | | | | | 7 |
| 03 | 434 | N | 395 | -0- | -39 | -0- | 395 | 2 | | | N | -0- | | | | | 7 |
| 04 | 390 | N | 379 | -0- | -11 | -0- | 379 | 2 | | | N | -0- | | | | | 7 |
| 05 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | 7 |
| 06 | 390 | N | 383 | -0- | -7 | -0- | 383 | 2 | | | N | -0- | | | | | 7 |
| 07 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | | | | | 7 |
| 08 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | 7 |
| 09 | 390 | N | 371 | -0- | -19 | -0- | 371 | 2 | | | N | -0- | | | | | 7 |
| 10 | 434 | N | 330 | -0- | -104 | -0- | 330 | 2 | | | N | -0- | | | | | 7 |
| 11 | 390 | N | 354 | -0- | -36 | -0- | 354 | 2 | | | N | -0- | | | | | 7 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |

TOTAL GAS PROD: 4,214 TOTAL CONDENSATE PROD: -0-

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 86 | -0- | -7 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 02 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 83 | -0- | -41 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 04 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 05 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 06 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 138 | -0- | -17 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 08 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 09 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 93 | -0- | -31 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| *11 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,220 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RECOVERABLE RESOURCES INC. //CONT.// 696534
SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 101 | -0- | -11 | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 03 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 04 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 95 | -0- | -25 | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 07 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 123 | -0- | -1 | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 80 | -0- | -10 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 116 | -0- | -39 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 98 | -0- | -22 | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,232 TOTAL CONDENSATE PROD: -0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | 126 |
| 02 | 280 | N | 245 | -0- | -35 | -0- | 245 | 2 | | | N | -0- | | | | | 126 |
| 03 | 310 | N | 287 | -0- | -23 | -0- | 287 | 2 | | | N | -0- | | | | | 126 |
| 04 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | 126 |
| 05 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | 126 |
| 06 | 270 | N | 266 | -0- | -4 | -0- | 266 | 2 | | | N | -0- | | | | | 126 |
| 07 | 279 | N | 264 | -0- | -15 | -0- | 264 | 2 | | | N | -0- | | | | | 126 |
| 08 | 279 | N | 249 | -0- | -30 | -0- | 249 | 2 | | | N | -0- | | | | | 126 |
| 09 | 270 | N | 210 | -0- | -60 | -0- | 210 | 2 | | | N | -0- | | | | | 126 |
| 10 | 279 | N | 201 | -0- | -78 | -0- | 201 | 2 | | | N | -0- | | | | | 126 |
| *11 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | 126 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 126 |

TOTAL GAS PROD: 2,820 TOTAL CONDENSATE PROD: -0-

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | N | -0- | | | | | 43 |
| 02 | 280 | N | 262 | -0- | -18 | -0- | 262 | 2 | | | N | -0- | | | | | 43 |
| 03 | 403 | N | 357 | -0- | -46 | -0- | 357 | 2 | | | N | -0- | | | | | 43 |
| 04 | 420 | N | 405 | -0- | -15 | -0- | 405 | 2 | | | N | -0- | | | | | 43 |
| 05 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | 43 |
| 06 | 360 | N | 340 | -0- | -20 | -0- | 340 | 2 | | | N | -0- | | | | | 43 |
| 07 | 434 | N | 322 | -0- | -112 | -0- | 322 | 2 | | | N | -0- | | | | | 43 |
| 08 | 372 | N | 287 | -0- | -85 | -0- | 287 | 2 | | | N | -0- | | | | | 43 |
| 09 | 330 | N | 327 | -0- | -3 | -0- | 327 | 2 | | | N | -0- | | | | | 43 |
| 10 | 310 | N | 296 | -0- | -14 | -0- | 296 | 2 | | | N | -0- | | | | | 43 |
| *11 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | 43 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |

TOTAL GAS PROD: 3,699 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RECOVERABLE RESOURCES INC. //CONT.// 696534
SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 347 | -0- | -17 | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 356 | -0- | -47 | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 04 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 05 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 06 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 361 | -0- | -73 | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 335 | -0- | -68 | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 352 | -0- | -8 | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 310 | -0- | -62 | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| *11 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,948 TOTAL CONDENSATE PROD: -0-

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 365 | -0- | -38 | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 02 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 345 | -0- | -120 | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 340 | -0- | -20 | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 293 | -0- | -141 | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 261 | -0- | -69 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 255 | -0- | -86 | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 08 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 09 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 10 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 11 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 364 | -0- | -8 | -0- | 364 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,031 TOTAL CONDENSATE PROD: -0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 02 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 03 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 04 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 05 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 116 | -0- | -4 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 122 | -0- | -2 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 94 | -0- | -30 | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 09 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 10 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 11 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 144 | -0- | -11 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,343 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 20 | -0- | -8 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 27 | -0- | -33 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 15 | -0- | -15 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 13 | -0- | -18 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 08 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 10 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 325 TOTAL CONDENSATE PROD: -0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 639 | N | 639 | -0- | -0- | -0- | 639 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 664 | N | 664 | -0- | -0- | -0- | 664 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 639 | N | 639 | -0- | -0- | -0- | 639 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 660 | N | 660 | -0- | -0- | -0- | 660 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 651 | N | 639 | -0- | -12 | -0- | 639 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 648 | N | 648 | -0- | -0- | -0- | 648 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 660 | N | 660 | -0- | -0- | -0- | 660 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 630 | N | 597 | -0- | -33 | -0- | 597 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 682 | N | 641 | -0- | -41 | -0- | 641 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,484 TOTAL CONDENSATE PROD: -0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 442 | -0- | -85 | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 394 | -0- | -110 | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 257 | -0- | -208 | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 413 | -0- | -7 | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 244 | -0- | -190 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 06 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 411 | -0- | -23 | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 08 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 205 | -0- | -215 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 376 | -0- | -27 | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 342 | -0- | -18 | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| *12 | 794 | N | 794 | -0- | -0- | -0- | 794 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,667 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 175 | N | 175 | -0- | | -0- | -0- | 175 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 279 | N | 279 | -0- | | -0- | -0- | 279 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 310 | N | 245 | -0- | | -65 | -0- | 245 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 214 | N | 214 | -0- | | -0- | -0- | 214 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 310 | N | 210 | -0- | | -100 | -0- | 210 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 240 | N | 173 | -0- | | -67 | -0- | 173 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 217 | N | 175 | -0- | | -42 | -0- | 175 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 217 | N | 149 | -0- | | -68 | -0- | 149 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 197 | N | 197 | -0- | | -0- | -0- | 197 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 216 | N | 216 | -0- | | -0- | -0- | 216 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 237 | N | 237 | -0- | | -0- | -0- | 237 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 240 | N | 240 | -0- | | -0- | -0- | 240 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,510 TOTAL CONDENSATE PROD: -0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 146 | N | 146 | -0- | | -0- | -0- | 146 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 162 | N | 162 | -0- | | -0- | -0- | 162 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 152 | X | 152 | -0- | | -0- | -0- | 152 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 155 | N | 155 | -0- | | -0- | -0- | 155 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 186 | N | 132 | -0- | | -54 | -0- | 132 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 150 | N | 101 | -0- | | -49 | -0- | 101 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 155 | N | 92 | -0- | | -63 | -0- | 92 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 94 | -0- | | -30 | -0- | 94 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 90 | N | 50 | -0- | | -40 | -0- | 50 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | -0- | -0- | | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | | -62 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,084 TOTAL CONDENSATE PROD: -0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 237 | N | 237 | -0- | | -0- | -0- | 237 | 2 | | | Y | -0- | | | | | 15 |
| 02 | 92 | N | 92 | -0- | | -0- | -0- | 92 | 2 | | | Y | -0- | | | | | 15 |
| 03 | 740 | N | 740 | -0- | | -0- | -0- | 740 | 2 | | | Y | -0- | | | | | 15 |
| 04 | 564 | N | 564 | -0- | | -0- | -0- | 564 | 2 | | | Y | -0- | | | | | 15 |
| 05 | 456 | N | 456 | -0- | | -0- | -0- | 456 | 2 | | | Y | -0- | | | | | 15 |
| 06 | 340 | N | 340 | -0- | | -0- | -0- | 340 | 2 | | | Y | -0- | | | | | 15 |
| 07 | 589 | N | 432 | -0- | | -157 | -0- | 432 | 2 | | | Y | -0- | | | | | 15 |
| 08 | 465 | N | 413 | -0- | | -52 | -0- | 413 | 2 | | | Y | -0- | | | | | 15 |
| 09 | 971 | N | 971 | -0- | | -0- | -0- | 971 | 2 | | | Y | -0- | | | | | 15 |
| 10 | 651 | N | 651 | -0- | | -0- | -0- | 651 | 2 | | | Y | -0- | | | | | 15 |
| 11 | 508 | N | 508 | -0- | | -0- | -0- | 508 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 837 | N | 447 | -0- | | -390 | -0- | 447 | 2 | | | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 5,851 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | Y | -0- | | | | | 13 |
| 02 | 680 | N | 680 | -0- | -0- | -0- | 680 | 2 | | | Y | -0- | | | | | 13 |
| 03 | 1157 | N | 1157 | -0- | -0- | -0- | 1157 | 2 | | | Y | -0- | | | | | 13 |
| 04 | 883 | N | 883 | -0- | -0- | -0- | 883 | 2 | | | Y | -0- | | | | | 13 |
| 05 | 970 | N | 970 | -0- | -0- | -0- | 970 | 2 | | | Y | -0- | | | | | 13 |
| 06 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 2 | | | Y | -0- | | | | | 13 |
| 07 | 899 | N | 878 | -0- | -21 | -0- | 878 | 2 | | | Y | -0- | | | | | 13 |
| 08 | 1239 | N | 1239 | -0- | -0- | -0- | 1239 | 2 | | | Y | -0- | | | | | 13 |
| 09 | 1020 | N | 478 | -0- | -542 | -0- | 478 | 2 | | | Y | -0- | | | | | 13 |
| 10 | 977 | N | 977 | -0- | -0- | -0- | 977 | 2 | | | Y | -0- | | | | | 13 |
| 11 | 1140 | N | 831 | -0- | -309 | -0- | 831 | 2 | | | Y | -0- | | | | | 13 |
| *12 | 951 | N | 951 | -0- | -0- | -0- | 951 | 2 | | | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 10,546 TOTAL CONDENSATE PROD: -0-

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 638 | N | 638 | -0- | -0- | -0- | 638 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 735 | N | 735 | -0- | -0- | -0- | 735 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 683 | N | 683 | -0- | -0- | -0- | 683 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 785 | N | 785 | -0- | -0- | -0- | 785 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 744 | N | 614 | -0- | -130 | -0- | 614 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 690 | N | 652 | -0- | -38 | -0- | 652 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 775 | N | 650 | -0- | -125 | -0- | 650 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 741 | N | 741 | -0- | -0- | -0- | 741 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 767 | N | 767 | -0- | -0- | -0- | 767 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,652 TOTAL CONDENSATE PROD: -0-

CAUTHORN, ADAH WELL #: 1078 RRCID -> 126256 COMPL. DATE 01/15/1988 TOTAL DEPTH 6000 PERF. 5164 - 5593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
CAUTHORN, ADAH WELL #: 2078 RRCID -> 127522 COMPL. DATE 05/31/1988 TOTAL DEPTH 5712 PERF. 5184 - 5598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | 9 | -0- | -21 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 216 TOTAL CONDENSATE PROD: -0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 180 | N | 167 | -0- | -13 | -0- | 167 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 186 | N | 152 | -0- | -34 | -0- | 152 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 217 | N | 156 | -0- | -61 | -0- | 156 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 180 | N | 176 | -0- | -4 | -0- | 176 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 155 | N | 151 | -0- | -4 | -0- | 151 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 144 | -0- | -6 | -0- | 144 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,906 TOTAL CONDENSATE PROD: -0-

SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 331 | N | 331 | -0- | -0- | -0- | 6 | 1 | 325 | 2 | N | -0- | | | | | -0- |
| 02 | 293 | N | 293 | -0- | -0- | -0- | 5 | 1 | 288 | 2 | N | -0- | | | | | -0- |
| 03 | 186 | N | 180 | -0- | -6 | -0- | 3 | 1 | 177 | 2 | N | -0- | | | | | -0- |
| 04 | 330 | N | 306 | -0- | -24 | -0- | 4 | 1 | 302 | 2 | N | -0- | | | | | -0- |
| 05 | 310 | N | 276 | -0- | -34 | -0- | 8 | 1 | 268 | 2 | N | -0- | | | | | -0- |
| 06 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 185 | -0- | -125 | -0- | 3 | 1 | 182 | 2 | N | -0- | | | | | -0- |
| 08 | 279 | N | 23 | -0- | -256 | -0- | 1 | 1 | 22 | 2 | N | -0- | | | | | -0- |
| 09 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,829 TOTAL CONDENSATE PROD: -0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1066 | -0- | -174 | -0- | 19 | 1 | 1047 | 2 | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1012 | -0- | -108 | -0- | 19 | 1 | 993 | 2 | N | -0- | | | | | -0- |
| 03 | 1248 | N | 1248 | -0- | -0- | -0- | 21 | 1 | 1227 | 2 | N | -0- | | | | | -0- |
| 04 | 1120 | N | 1120 | -0- | -0- | -0- | 16 | 1 | 1104 | 2 | N | -0- | | | | | -0- |
| 05 | 1116 | N | 1095 | -0- | -21 | -0- | 34 | 1 | 1061 | 2 | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1064 | -0- | -136 | -0- | 1064 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1253 | N | 1253 | -0- | -0- | -0- | 21 | 1 | 1232 | 2 | N | -0- | | | | | -0- |
| 08 | 1358 | N | 1358 | -0- | -0- | -0- | 44 | 1 | 1314 | 2 | N | -0- | | | | | -0- |
| 09 | 1314 | N | 1314 | -0- | -0- | -0- | 46 | 1 | 1268 | 2 | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1233 | -0- | -7 | -0- | 24 | 1 | 1209 | 2 | N | -0- | | | | | -0- |
| 11 | 1254 | N | 1254 | -0- | -0- | -0- | 10 | 1 | 1244 | 2 | N | -0- | | | | | -0- |
| *12 | 1890 | N | 1890 | -0- | -0- | -0- | 21 | 1 | 1869 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,907 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 02 | 33 | N | 33 | -0- | -0- | -0- | 1 | 1 | 32 | 2 | N | -0- | | | | | -0- |
| 03 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 04 | 52 | N | 52 | -0- | -0- | -0- | 1 | 1 | 51 | 2 | N | -0- | | | | | -0- |
| 05 | 31 | N | 31 | -0- | -0- | -0- | 1 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 06 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 40 | -0- | -22 | -0- | 1 | 1 | 39 | 2 | N | -0- | | | | | -0- |
| 08 | 222 | N | 222 | -0- | -0- | -0- | 7 | 1 | 215 | 2 | N | -0- | | | | | -0- |
| 09 | 1916 | N | 1916 | -0- | -0- | -0- | 68 | 1 | 1848 | 2 | N | -0- | | | | | -0- |
| 10 | 2317 | N | 2317 | -0- | -0- | -0- | 45 | 1 | 2272 | 2 | N | -0- | | | | | -0- |
| 11 | 2668 | N | 2668 | -0- | -0- | -0- | 21 | 1 | 2647 | 2 | N | -0- | | | | | -0- |
| *12 | 2025 | N | 2025 | -0- | -0- | -0- | 23 | 1 | 2002 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,394 TOTAL CONDENSATE PROD: -0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1291 | X | 1291 | -0- | -0- | -0- | 1291 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2632 | X | 1485 | -0- | -1147 | -0- | 1485 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2914 | X | 1184 | -0- | -1730 | -0- | 1184 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1179 | -0- | -81 | -0- | 1179 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1643 | N | 1249 | -0- | -394 | -0- | 1249 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1146 | N | 1146 | -0- | -0- | -0- | 1146 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1176 | -0- | -33 | -0- | 1176 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1240 | N | 1124 | -0- | -116 | -0- | 1124 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1094 | -0- | -46 | -0- | 1094 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1109 | -0- | -69 | -0- | 2 | 1 | 1107 | 2 | N | -0- | | | | | -0- |
| 11 | 1097 | N | 1097 | -0- | -0- | -0- | 14 | 1 | 1083 | 2 | N | -0- | | | | | -0- |
| *12 | 1361 | N | 1361 | -0- | -0- | -0- | 16 | 1 | 1345 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,495 TOTAL CONDENSATE PROD: -0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1196 | -0- | -168 | -0- | 1196 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1053 | -0- | -123 | -0- | 1053 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1302 | -0- | -0- | -0- | 1302 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1213 | N | 1213 | -0- | -0- | -0- | 1213 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1184 | N | 1184 | -0- | -0- | -0- | 1184 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1260 | N | 1238 | -0- | -22 | -0- | 1238 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1063 | -0- | -177 | -0- | 1063 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 697 | -0- | -481 | -0- | 697 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1522 | N | 1522 | -0- | -0- | -0- | 1522 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1458 | N | 1458 | -0- | -0- | -0- | 80 | 1 | 1378 | 2 | N | -0- | | | | | -0- |
| 11 | 1308 | N | 1308 | -0- | -0- | -0- | 58 | 1 | 1250 | 2 | N | -0- | | | | | -0- |
| 12 | 1581 | N | 1280 | -0- | -301 | -0- | 56 | 1 | 1224 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,514 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMAS OIL AND GAS INC. 852145
PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 117 | -0- | -23 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 65 | -0- | -90 | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 04 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 71 | -0- | -53 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 06 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 07 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 08 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 37 | -0- | -83 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 108 | -0- | -16 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 11 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| *12 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,147 TOTAL CONDENSATE PROD: -0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 277 | -0- | -31 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 169 | -0- | -172 | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 04 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 224 | -0- | -86 | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 06 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 07 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 08 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 165 | -0- | -165 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 276 | -0- | -24 | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| *12 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,201 TOTAL CONDENSATE PROD: -0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 525 | -0- | -95 | -0- | 525 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 532 | N | 339 | -0- | -193 | -0- | 339 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 560 | N | 560 | -0- | -0- | -0- | 560 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 758 | N | 758 | -0- | -0- | -0- | 758 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 599 | N | 599 | -0- | -0- | -0- | 599 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 540 | N | 179 | -0- | -361 | -0- | 179 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 797 | N | 797 | -0- | -0- | -0- | 797 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 589 | N | 530 | -0- | -59 | -0- | 530 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 806 | N | 619 | -0- | -187 | -0- | 616 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 11 | 663 | N | 663 | -0- | -0- | -0- | 663 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 620 | N | 473 | -0- | -147 | -0- | 473 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,635 TOTAL CONDENSATE PROD: 3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 350 | -0- | -84 | -0- | 350 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 420 | N | 302 | -0- | -118 | -0- | 302 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 363 | N | 363 | -0- | -0- | -0- | 363 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 416 | N | 416 | -0- | -0- | -0- | 416 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 743 | N | 743 | -0- | -0- | -0- | 743 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 412 | N | 412 | -0- | -0- | -0- | 412 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 540 | N | 367 | -0- | -173 | -0- | 367 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 390 | N | 272 | -0- | -118 | -0- | 272 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 372 | N | 351 | -0- | -21 | -0- | 351 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,675 TOTAL CONDENSATE PROD: -0-

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 553 | -0- | -5 | -0- | 553 | 3 | | | Y | -0- | | | | | 8 |
| 02 | 579 | N | 579 | -0- | -0- | -0- | 579 | 3 | | | Y | -0- | | | | | 8 |
| 03 | 930 | N | 415 | -0- | -515 | -0- | 415 | 3 | | | Y | -0- | | | | | 8 |
| 04 | 540 | N | 512 | -0- | -28 | -0- | 512 | 3 | | | Y | -0- | | | | | 8 |
| 05 | 651 | N | 606 | -0- | -45 | -0- | 606 | 3 | | | Y | -0- | | | | | 8 |
| 06 | 507 | N | 507 | -0- | -0- | -0- | 507 | 3 | | | Y | -0- | | | | | 8 |
| 07 | 527 | N | 498 | -0- | -29 | -0- | 498 | 3 | | | Y | -0- | | | | | 8 |
| 08 | 620 | N | 559 | -0- | -61 | -0- | 559 | 3 | | | Y | -0- | | | | | 8 |
| 09 | 510 | N | 406 | -0- | -104 | -0- | 406 | 3 | | | Y | -0- | | | | | 8 |
| 10 | 610 | N | 610 | -0- | -0- | -0- | 610 | 3 | | | Y | -0- | | | | | 8 |
| 11 | 540 | N | 491 | -0- | -49 | -0- | 491 | 3 | | | Y | -0- | | | | | 8 |
| *12 | 541 | N | 541 | -0- | -0- | -0- | 541 | 3 | | | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 6,277 TOTAL CONDENSATE PROD: -0-

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 182 | -0- | -159 | -0- | 170 | 3 | 12 | 9 | Y | 11 | | | | | 11 |
| 02 | 280 | N | 148 | -0- | -132 | -0- | 142 | 3 | 6 | 9 | Y | 5 | | | | | 16 |
| 03 | 387 | N | 387 | -0- | -0- | -0- | 378 | 3 | 9 | 9 | Y | 8 | | | | | 24 |
| 04 | 249 | N | 249 | -0- | -0- | -0- | 239 | 3 | 10 | 9 | Y | 9 | | | | | 33 |
| 05 | 277 | N | 277 | -0- | -0- | -0- | 264 | 3 | 13 | 9 | Y | 12 | | | | | 45 |
| 06 | 360 | N | 263 | -0- | -97 | -0- | 248 | 3 | 15 | 9 | Y | 14 | | | | | 59 |
| 07 | 282 | N | 282 | -0- | -0- | -0- | 265 | 3 | 17 | 9 | Y | 15 | | | | | 74 |
| 08 | 279 | N | 270 | -0- | -9 | -0- | 256 | 3 | 14 | 9 | Y | 13 | | | | | 87 |
| 09 | 270 | N | 235 | -0- | -35 | -0- | 222 | 3 | 13 | 9 | Y | 12 | | | | | 99 |
| 10 | 279 | N | 165 | -0- | -114 | -0- | 156 | 3 | 9 | 9 | Y | 8 | | | | | 107 |
| 11 | 270 | N | 172 | -0- | -98 | -0- | 164 | 3 | 8 | 9 | Y | 7 | | | | | 114 |
| 12 | 248 | N | 136 | -0- | -112 | -0- | 125 | 3 | 11 | 9 | Y | 10 | | | | | 124 |

TOTAL GAS PROD: 2,766 TOTAL CONDENSATE PROD: 124

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 240 | N | 184 | -0- | -56 | -0- | 184 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 428 | N | 428 | -0- | -0- | -0- | 428 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 567 | N | 567 | -0- | -0- | -0- | 567 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 434 | N | 307 | -0- | -127 | -0- | 307 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 570 | N | 475 | -0- | -95 | -0- | 475 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 532 | N | 532 | -0- | -0- | -0- | 532 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 496 | N | 439 | -0- | -57 | -0- | 439 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,878 TOTAL CONDENSATE PROD: -0-

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 110 | -0- | -45 | -0- | 110 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 155 | N | 111 | -0- | -44 | -0- | 111 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 210 | N | 142 | -0- | -68 | -0- | 142 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 279 | N | 177 | -0- | -102 | -0- | 177 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 186 | N | 140 | -0- | -46 | -0- | 140 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 210 | N | 139 | -0- | -71 | -0- | 139 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 186 | N | 178 | -0- | -8 | -0- | 178 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,044 TOTAL CONDENSATE PROD: -0-

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 279 | N | 252 | -0- | -27 | -0- | 252 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 575 | N | 575 | -0- | -0- | -0- | 575 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 558 | N | 558 | -0- | -0- | -0- | 558 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 817 | N | 817 | -0- | -0- | -0- | 817 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 570 | N | 301 | -0- | -269 | -0- | 301 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 558 | N | 433 | -0- | -125 | -0- | 433 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 780 | N | 269 | -0- | -511 | -0- | 269 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,297 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1438 | N | 1438 | -0- | -0- | -0- | 138 | 1 | 1300 | 2 | N | -0- | | | | | -0- |
| 02 | 952 | N | 919 | -0- | -33 | -0- | 115 | 1 | 804 | 2 | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1302 | -0- | -0- | -0- | 132 | 1 | 1170 | 2 | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1048 | -0- | -332 | -0- | 127 | 1 | 921 | 2 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 598 | -0- | -425 | -0- | 598 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1260 | N | 588 | -0- | -672 | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 521 | -0- | -564 | -0- | 521 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 502 | -0- | -87 | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 09 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 379 | -0- | -148 | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 363 | -0- | -117 | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 509 | -0- | -49 | -0- | 509 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,692 TOTAL CONDENSATE PROD: -0-

TIDWELL PRODUCTION COMPANY 859824
ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 02 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 03 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 20 | -0- | -42 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 06 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 07 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 08 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 22 | -0- | -8 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 29 | -0- | -1 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 350 TOTAL CONDENSATE PROD: -0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 640 | N | 640 | -0- | -0- | -0- | 640 | 3 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 686 | -0- | -14 | -0- | 686 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1061 | N | 1061 | -0- | -0- | -0- | 1061 | 3 | | | N | -0- | | | | | -0- |
| 04 | 936 | N | 936 | -0- | -0- | -0- | 936 | 3 | | | N | -0- | | | | | -0- |
| 05 | 936 | N | 936 | -0- | -0- | -0- | 935 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 06 | 1020 | N | 949 | -0- | -71 | -0- | 949 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 893 | -0- | -68 | -0- | 893 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1066 | N | 1066 | -0- | -0- | -0- | 1066 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1103 | N | 1103 | -0- | -0- | -0- | 1103 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1006 | N | 1006 | -0- | -0- | -0- | 1006 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 950 | -0- | -70 | -0- | 950 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 774 | -0- | -373 | -0- | 774 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,000 TOTAL CONDENSATE PROD: 1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 175 | -0- | -42 | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 220 | -0- | -4 | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 03 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 04 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 241 | -0- | -7 | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 219 | -0- | -21 | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 166 | -0- | -82 | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 203 | -0- | -45 | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 198 | -0- | -12 | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 10 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 209 | -0- | -1 | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 146 | -0- | -71 | -0- | 146 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,438 TOTAL CONDENSATE PROD: -0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 87 | -0- | -99 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 133 | -0- | -7 | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 134 | -0- | -21 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 04 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 136 | -0- | -19 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 06 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 07 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 08 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 09 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 10 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 132 | -0- | -18 | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 90 | -0- | -65 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,545 TOTAL CONDENSATE PROD: -0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 131 | -0- | -644 | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 190 | -0- | -34 | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 03 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 04 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 05 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 06 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 179 | -0- | -69 | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 223 | -0- | -25 | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 09 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 10 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 195 | -0- | -15 | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 146 | -0- | -71 | -0- | 146 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,376 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 97 | -0- | -368 | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 133 | -0- | -63 | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 03 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 04 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 131 | -0- | -24 | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 06 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 07 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 08 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 09 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 10 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 131 | -0- | -19 | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 94 | -0- | -61 | -0- | 94 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,539 TOTAL CONDENSATE PROD: -0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 130 | X | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 02 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 03 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 04 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 132 | -0- | -23 | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 131 | -0- | -19 | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 140 | -0- | -15 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 118 | -0- | -6 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 09 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 137 | -0- | -18 | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 95 | -0- | -60 | -0- | 95 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,688 TOTAL CONDENSATE PROD: -0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 02 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 03 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 04 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 131 | -0- | -24 | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 06 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 07 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 08 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 09 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 10 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 90 | -0- | -65 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,535 TOTAL CONDENSATE PROD: -0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 116 | -0- | -194 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 02 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 03 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 04 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 136 | -0- | -19 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 131 | -0- | -19 | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 07 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 08 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 09 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 10 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 132 | -0- | -18 | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 95 | -0- | -60 | -0- | 95 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,589 TOTAL CONDENSATE PROD: -0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 02 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 167 | -0- | -50 | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 04 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 132 | -0- | -23 | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 131 | -0- | -19 | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 07 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 119 | -0- | -5 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 09 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 10 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 11 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 94 | -0- | -61 | -0- | 94 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,578 TOTAL CONDENSATE PROD: -0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 139 | -0- | -16 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 35 | -0- | -77 | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 174 TOTAL CONDENSATE PROD: -0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 100 | N | 625 | -0- | 525 B | 525 | 624 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 1035 | N | 510 | -0- | -525 B | -0- | 510 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 682 | N | 559 | -0- | -123 B | -0- | 559 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 600 | N | 513 | -0- | -87 B | -0- | 513 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 558 | N | 498 | -0- | -60 B | -0- | 498 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 540 | N | 411 | -0- | -129 B | -0- | 411 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 100 | N | 452 | -0- | 352 B | 352 | 452 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 797 | N | 445 | -0- | -352 B | -0- | 445 | 2 | | | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 437 | N | 437 | -0- | -0- B | -0- | 437 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 465 | N | 459 | -0- | -6 B | -0- | 459 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 426 | N | 426 | -0- | -0- B | -0- | 426 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | W | 405 | -0- | 405 B | 405 | 405 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,740 TOTAL CONDENSATE PROD: 1

RICHARDSON 139 WELL #: 2 U RRCID -> 084527 COMPL. DATE 09/18/1979 TOTAL DEPTH 8472 PERF. 1714 - 1808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 100 | N | 391 | -0- | 291 B | 291 | 20 | 1 | 371 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 647 | N | 356 | -0- | -291 B | -0- | 16 | 1 | 339 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 378 | -0- | -25 B | -0- | 17 | 1 | 360 | 2 | Y | 1 | 1 | 1 | 1 | 8 | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 390 | N | 365 | -0- | -25 B | -0- | 19 | 1 | 345 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 403 | N | 314 | -0- | -89 B | -0- | 18 | 1 | 296 | 2 | Y | -0- | | | | | -0- |
| 06 | 360 | N | 336 | -0- | -24 B | -0- | 20 | 1 | 314 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 100 | N | 336 | -0- | 236 B | 236 | 20 | 1 | 315 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 588 | N | 352 | -0- | -236 B | -0- | 21 | 1 | 331 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 338 | N | 338 | -0- | -0- B | -0- | 22 | 1 | 316 | 2 | Y | -0- | | | | | -0- |
| 10 | 357 | N | 357 | -0- | -0- B | -0- | 23 | 1 | 333 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 364 | N | 364 | -0- | -0- B | -0- | 22 | 1 | 341 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 408 | N | 408 | -0- | -0- B | -0- | 24 | 1 | 384 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 4,295 TOTAL CONDENSATE PROD: 8

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 764 | -0- | -42 B | -2129 | 52 | 1 | 712 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | N | 675 | -0- | -53 B | -2129 | 45 | 1 | 630 | 3 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2129 | | | | | | | | | | | | | | | | | |
| 03 | 775 | N | 732 | -0- | -43 B | -0- | 45 | 1 | 687 | 3 | N | -0- | | | | | -0- |
| 04 | 750 | N | 701 | -0- | -49 B | -0- | 47 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 708 | -0- | -36 B | -0- | 51 | 1 | 657 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 658 | -0- | -62 B | -0- | 47 | 1 | 611 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 668 | -0- | -45 B | -0- | 50 | 1 | 618 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 665 | -0- | -48 B | -0- | 45 | 1 | 620 | 3 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 660 | N | 632 | -0- | -28 B | -0- | 43 | 1 | 589 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | N | 636 | -0- | -46 B | -0- | 52 | 1 | 584 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 610 | -0- | -20 B | -0- | 52 | 1 | 558 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | W | 656 | -0- | 656 B | 656 | 59 | 1 | 597 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,105 TOTAL CONDENSATE PROD: -0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 3413 | -0- | 3413 B | 3413 | 294 | 1 | 3119 | 3 | N | -0- | | | | | -0- |
| 02 | T. A. | | 1985 | -0- | 1985 B | 5398 | 204 | 1 | 1781 | 3 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 5398 | | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | 1059 | -0- | 1059 B | 6457 | 151 | 1 | 908 | 3 | N | -0- | | | | | -0- |
| 04 | T. A. | | 764 | -0- | 764 B | 7221 | 98 | 1 | 562 | 2 | N | 79 | | | | | 79 |
| | | | | | | | 17 | 3 | 87 | 9 | | | | | | | |
| 05 | T. A. | | 396 | -0- | 396 B | 7617 | 46 | 1 | 331 | 2 | N | -0- | | | | | 79 |
| | | | | | | | 19 | 3 | | | | | | | | | |
| 06 | T. A. | | 345 | -0- | 345 B | 7962 | 31 | 1 | 249 | 2 | N | 55 | | | | | 134 |
| | | | | | | | 4 | 3 | 61 | 9 | | | | | | | |
| 07 | T. A. | | 4539 | -0- | 4539 B | 12501 | 247 | 1 | 4050 | 2 | N | 191 | | | | | 325 |
| | | | | | | | 32 | 3 | 210 | 9 | | | | | | | |
| 08 | T. A. | | 4282 | -0- | 4282 B | 16783 | 253 | 1 | 3903 | 2 | N | 35 | | | | | 360 |
| | | | | | | | 87 | 3 | 39 | 9 | | | | | | | |
| 09/01 BALANCING DATE STATUS -> 16783 | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | 3757 | -0- | 3757 B | 20540 | 231 | 1 | 3365 | 2 | N | 30 | 178 | 1 | | | 212 |
| | | | | | | | 128 | 3 | 33 | 9 | | | | | | | |
| 10 | T. A. | | 3484 | -0- | 3484 B | 24024 | 223 | 1 | 3002 | 2 | N | 62 | 165 | 1 | | | 109 |
| | | | | | | | 191 | 3 | 68 | 9 | | | | | | | |
| 11 | T. A. | | 2784 | -0- | 2784 B | 26808 | 194 | 1 | 2412 | 2 | N | 20 | | | | | 129 |
| | | | | | | | 156 | 3 | 22 | 9 | | | | | | | |
| 12 | 0 | W | 2951 | -0- | 2951 B | 29759 | 220 | 1 | 2444 | 2 | N | 28 | | | | | 157 |
| | | | | | | | 256 | 3 | 31 | 9 | | | | | | | |

TOTAL GAS PROD: 29,759 TOTAL CONDENSATE PROD: 500

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 879 | N | 879 | -0- | -0- | B | -0- | 54 | 1 | 825 | 2 | Y | -0- | | | | | -0- |
| 02 | 655 | N | 655 | -0- | -0- | B | -0- | 41 | 1 | 614 | 2 | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 852 | N | 852 | -0- | -0- | B | -0- | 44 | 1 | 808 | 2 | Y | -0- | | | | | -0- |
| 04 | 680 | N | 680 | -0- | -0- | B | -0- | 41 | 1 | 639 | 2 | Y | -0- | | | | | -0- |
| 05 | 283 | N | 283 | -0- | -0- | B | -0- | 17 | 1 | 266 | 2 | Y | -0- | | | | | -0- |
| 06 | 810 | N | 606 | -0- | -204 | B | -0- | 37 | 1 | 569 | 2 | Y | -0- | | | | | -0- |
| 07 | 713 | N | 436 | -0- | -277 | B | -0- | 28 | 1 | 408 | 2 | Y | -0- | | | | | -0- |
| 08 | 279 | N | 278 | -0- | -1 | B | -0- | 20 | 1 | 258 | 2 | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 600 | N | 232 | -0- | -368 | B | -0- | 14 | 1 | 218 | 2 | Y | -0- | | | | | -0- |
| 10 | 434 | N | 230 | -0- | -204 | B | -0- | 14 | 1 | 216 | 2 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 181 | -0- | -89 | B | -0- | 12 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | W | 218 | -0- | 218 | B | 218 | 12 | 1 | 206 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,530 TOTAL CONDENSATE PROD: -0-

MERIT ENERGY COMPANY 561136
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 77 | N | 77 | -0- | -0- | B | -0- | 5 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 02 | 110 | N | 110 | -0- | -0- | B | -0- | 7 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 101 | N | 101 | -0- | -0- | B | -0- | 7 | 1 | 94 | 2 | Y | -0- | | | | | -0- |
| 04 | 350 | N | 350 | -0- | -0- | B | -0- | 21 | 1 | 329 | 2 | Y | -0- | | | | | -0- |
| 05 | 279 | N | 279 | -0- | -0- | B | -0- | 18 | 1 | 261 | 2 | Y | -0- | | | | | -0- |
| 06 | 196 | N | 196 | -0- | -0- | B | -0- | 13 | 1 | 183 | 2 | Y | -0- | | | | | -0- |
| 07 | 184 | N | 184 | -0- | -0- | B | -0- | 12 | 1 | 172 | 2 | Y | -0- | | | | | -0- |
| 08 | 164 | N | 164 | -0- | -0- | B | -0- | 11 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 83 | N | 83 | -0- | -0- | B | -0- | 5 | 1 | 78 | 2 | Y | -0- | | | | | -0- |
| 10 | 141 | N | 141 | -0- | -0- | B | -0- | 9 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| *11 | 157 | N | 157 | -0- | -0- | B | -0- | 10 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| *12 | 167 | N | 167 | -0- | -0- | B | -0- | 11 | 1 | 156 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,009 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | 1125 | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 1125 | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | 1125 | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | 1125 | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | 1125 | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | 1125 | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | 1125 | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | 1125 | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | 1125 | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 1125 | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 1125 | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 1125 | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 313 | -0- | -28 | -0- | 16 | 1 | 297 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 260 | -0- | -48 | -0- | 13 | 1 | 247 | 3 | N | -0- | | | | | -0- |
| 03 | 372 | N | 217 | -0- | -155 | -0- | 11 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 187 | -0- | -113 | -0- | 10 | 1 | 177 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 157 | -0- | -122 | -0- | 10 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 139 | -0- | -71 | -0- | 8 | 1 | 131 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 134 | -0- | -52 | -0- | 7 | 1 | 127 | 3 | N | -0- | | | | | -0- |
| 08 | 177 | N | 177 | -0- | -0- | -0- | 10 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 180 | -0- | -0- | -0- | 11 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 10 | 183 | N | 183 | -0- | -0- | -0- | 11 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 172 | -0- | -8 | -0- | 11 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 170 | -0- | -16 | -0- | 10 | 1 | 160 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,289 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 941 | N | 941 | -0- | -0- | -0- | 63 | 1 | 878 | 3 | N | -0- | | | | | -0- |
| 02 | 840 | N | 839 | -0- | -1 | -0- | 56 | 1 | 783 | 3 | N | -0- | | | | | -0- |
| 03 | 930 | N | 930 | -0- | -0- | -0- | 63 | 1 | 867 | 3 | N | -0- | | | | | -0- |
| 04 | 900 | N | 897 | -0- | -3 | -0- | 57 | 1 | 840 | 3 | N | -0- | | | | | -0- |
| 05 | 934 | N | 934 | -0- | -0- | -0- | 50 | 1 | 884 | 3 | N | -0- | | | | | -0- |
| 06 | 900 | N | 900 | -0- | -0- | -0- | 49 | 1 | 851 | 3 | N | -0- | | | | | -0- |
| 07 | 941 | N | 941 | -0- | -0- | -0- | 54 | 1 | 887 | 3 | N | -0- | | | | | -0- |
| 08 | 930 | N | 902 | -0- | -28 | -0- | 51 | 1 | 851 | 3 | N | -0- | | | | | -0- |
| 09 | 991 | N | 991 | -0- | -0- | -0- | 43 | 1 | 948 | 3 | N | -0- | | | | | -0- |
| 10 | 1073 | N | 1073 | -0- | -0- | -0- | 46 | 1 | 1027 | 3 | N | -0- | | | | | -0- |
| 11 | 870 | N | 864 | -0- | -6 | -0- | 37 | 1 | 827 | 3 | N | -0- | | | | | -0- |
| *12 | 1049 | N | 1049 | -0- | -0- | -0- | 46 | 1 | 1003 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,261 TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1069 | -0- | -16 | -0- | 71 | 1 | 998 | 3 | N | -0- | | | | | -0- |
| 02 | 980 | N | 964 | -0- | -16 | -0- | 65 | 1 | 899 | 3 | N | -0- | | | | | -0- |
| 03 | 1058 | N | 1058 | -0- | -0- | -0- | 71 | 1 | 987 | 3 | N | -0- | | | | | -0- |
| 04 | 1020 | N | 1017 | -0- | -3 | -0- | 64 | 1 | 953 | 3 | N | -0- | | | | | -0- |
| 05 | 1054 | N | 1033 | -0- | -21 | -0- | 55 | 1 | 978 | 3 | N | -0- | | | | | -0- |
| 06 | 1020 | N | 986 | -0- | -34 | -0- | 54 | 1 | 932 | 3 | N | -0- | | | | | -0- |
| 07 | 1054 | N | 944 | -0- | -110 | -0- | 54 | 1 | 890 | 3 | N | -0- | | | | | -0- |
| 08 | 1023 | N | 921 | -0- | -102 | -0- | 52 | 1 | 869 | 3 | N | -0- | | | | | -0- |
| 09 | 990 | N | 973 | -0- | -17 | -0- | 42 | 1 | 931 | 3 | N | -0- | | | | | -0- |
| 10 | 1022 | N | 1022 | -0- | -0- | -0- | 44 | 1 | 978 | 3 | N | -0- | | | | | -0- |
| 11 | 911 | N | 911 | -0- | -0- | -0- | 39 | 1 | 872 | 3 | N | -0- | | | | | -0- |
| 12 | 992 | N | 989 | -0- | -3 | -0- | 43 | 1 | 946 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,887 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1303 | N | 1303 | -0- | -0- | -0- | 87 | 1 | 1213 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1288 | N | 755 | -0- | -533 | -0- | 51 | 1 | 704 | 3 | N | -0- | | | | | -0- |
| 03 | 1428 | N | 1428 | -0- | -0- | -0- | 96 | 1 | 1324 | 3 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1260 | N | 1168 | -0- | -92 | -0- | 74 | 1 | 1094 | 3 | N | -0- | | | | | -0- |
| 05 | 892 | N | 892 | -0- | -0- | -0- | 48 | 1 | 843 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1380 | N | 869 | -0- | -511 | -0- | 47 | 1 | 821 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1209 | N | 859 | -0- | -350 | -0- | 49 | 1 | 810 | 3 | N | -0- | | | | | -0- |
| 08 | 899 | N | 866 | -0- | -33 | -0- | 49 | 1 | 817 | 3 | N | -0- | | | | | -0- |
| 09 | 1169 | N | 1169 | -0- | -0- | -0- | 51 | 1 | 1117 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1212 | N | 1212 | -0- | -0- | -0- | 52 | 1 | 1160 | 3 | N | -0- | | | | | -0- |
| 11 | 1043 | N | 1043 | -0- | -0- | -0- | 45 | 1 | 998 | 3 | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1142 | -0- | -67 | -0- | 50 | 1 | 1089 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,706 TOTAL CONDENSATE PROD: 16

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1752 | -0- | -15 | -0- | 117 | 1 | 1635 | 3 | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1588 | -0- | -8 | -0- | 107 | 1 | 1481 | 3 | N | -0- | | | | | -0- |
| 03 | 1752 | N | 1752 | -0- | -0- | -0- | 117 | 1 | 1615 | 3 | N | 18 | 18 | 8 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 1710 | N | 1672 | -0- | -38 | -0- | 105 | 1 | 1567 | 3 | N | -0- | | | | | -0- |
| 05 | 1767 | N | 1716 | -0- | -51 | -0- | 92 | 1 | 1624 | 3 | N | -0- | | | | | -0- |
| 06 | 1710 | N | 1629 | -0- | -81 | -0- | 89 | 1 | 1540 | 3 | N | -0- | | | | | -0- |
| 07 | 1736 | N | 1556 | -0- | -180 | -0- | 89 | 1 | 1467 | 3 | N | -0- | | | | | -0- |
| 08 | 1705 | N | 1518 | -0- | -187 | -0- | 85 | 1 | 1433 | 3 | N | -0- | | | | | -0- |
| 09 | 1620 | N | 1611 | -0- | -9 | -0- | 70 | 1 | 1541 | 3 | N | -0- | | | | | -0- |
| 10 | 1700 | N | 1700 | -0- | -0- | -0- | 73 | 1 | 1627 | 3 | N | -0- | | | | | -0- |
| 11 | 1565 | N | 1565 | -0- | -0- | -0- | 67 | 1 | 1498 | 3 | N | -0- | | | | | -0- |
| *12 | 1689 | N | 1689 | -0- | -0- | -0- | 74 | 1 | 1615 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,748 TOTAL CONDENSATE PROD: 18

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 201 | -0- | -16 | -0- | 13 | 1 | 188 | 3 | N | -0- | | | | | -0- |
| 02 | 182 | N | 182 | -0- | -0- | -0- | 12 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 03 | 207 | N | 207 | -0- | -0- | -0- | 14 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 04 | 196 | N | 196 | -0- | -0- | -0- | 12 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | N | 199 | -0- | -18 | -0- | 11 | 1 | 188 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 176 | -0- | -34 | -0- | 10 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 177 | -0- | -40 | -0- | 10 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 176 | -0- | -10 | -0- | 10 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 09 | 189 | N | 189 | -0- | -0- | -0- | 8 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 10 | 203 | N | 203 | -0- | -0- | -0- | 9 | 1 | 194 | 3 | N | -0- | | | | | -0- |
| 11 | 187 | N | 187 | -0- | -0- | -0- | 8 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| *12 | 198 | N | 198 | -0- | -0- | -0- | 9 | 1 | 189 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,291 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 124 | -0- | -62 | -0- | 6 | 1 | 118 | 3 | N | -0- | | | -0- |
| 02 | 140 | N | 108 | -0- | -32 | -0- | 5 | 1 | 103 | 3 | N | -0- | | | -0- |
| 03 | 124 | N | 118 | -0- | -6 | -0- | 6 | 1 | 112 | 3 | N | -0- | | | -0- |
| 04 | 120 | N | 106 | -0- | -14 | -0- | 6 | 1 | 100 | 3 | N | -0- | | | -0- |
| 05 | 124 | N | 108 | -0- | -16 | -0- | 7 | 1 | 101 | 3 | N | -0- | | | -0- |
| 06 | 120 | N | 109 | -0- | -11 | -0- | 6 | 1 | 103 | 3 | N | -0- | | | -0- |
| 07 | 124 | N | 108 | -0- | -16 | -0- | 6 | 1 | 102 | 3 | N | -0- | | | -0- |
| 08 | 104 | N | 104 | -0- | -0- | -0- | 6 | 1 | 98 | 3 | N | -0- | | | -0- |
| 09 | 120 | N | 100 | -0- | -20 | -0- | 6 | 1 | 94 | 3 | N | -0- | | | -0- |
| 10 | 97 | N | 97 | -0- | -0- | -0- | 6 | 1 | 91 | 3 | N | -0- | | | -0- |
| 11 | 91 | N | 91 | -0- | -0- | -0- | 6 | 1 | 85 | 3 | N | -0- | | | -0- |
| 12 | 93 | N | 91 | -0- | -2 | -0- | 5 | 1 | 86 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,264 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 692 | N | 692 | -0- | -0- | -0- | 42 | 1 | 650 | 3 | N | -0- | | | -0- |
| 02 | 1070 | N | 1070 | -0- | -0- | -0- | 68 | 1 | 1002 | 3 | N | -0- | | | -0- |
| 03 | 954 | N | 954 | -0- | -0- | -0- | 58 | 1 | 896 | 3 | N | -0- | | | -0- |
| 04 | 858 | N | 858 | -0- | -0- | -0- | 45 | 1 | 813 | 3 | N | -0- | | | -0- |
| 05 | 757 | N | 757 | -0- | -0- | -0- | 33 | 1 | 724 | 3 | N | -0- | | | -0- |
| 06 | 724 | N | 724 | -0- | -0- | -0- | 28 | 1 | 696 | 3 | N | -0- | | | -0- |
| 07 | 899 | N | 658 | -0- | -241 | -0- | 24 | 1 | 634 | 3 | N | -0- | | | -0- |
| 08 | 744 | N | 724 | -0- | -20 | -0- | 28 | 1 | 696 | 3 | N | -0- | | | -0- |
| 09 | 720 | N | 634 | -0- | -86 | -0- | 25 | 1 | 609 | 3 | N | -0- | | | -0- |
| 10 | 651 | N | 611 | -0- | -40 | -0- | 24 | 1 | 587 | 3 | N | -0- | | | -0- |
| 11 | 690 | N | 530 | -0- | -160 | -0- | 23 | 1 | 507 | 3 | N | -0- | | | -0- |
| 12 | 651 | N | 576 | -0- | -75 | -0- | 27 | 1 | 549 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 8,788 TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 828 | -0- | -71 | -0- | 43 | 1 | 785 | 3 | N | -0- | | | -0- |
| 02 | 812 | N | 804 | -0- | -8 | -0- | 40 | 1 | 764 | 3 | N | -0- | | | -0- |
| 03 | 917 | N | 917 | -0- | -0- | -0- | 47 | 1 | 870 | 3 | N | -0- | | | -0- |
| 04 | 875 | N | 875 | -0- | -0- | -0- | 46 | 1 | 829 | 3 | N | -0- | | | -0- |
| 05 | 899 | N | 775 | -0- | -124 | -0- | 47 | 1 | 728 | 3 | N | -0- | | | -0- |
| 06 | 933 | N | 933 | -0- | -0- | -0- | 55 | 1 | 878 | 3 | N | -0- | | | -0- |
| 07 | 1060 | N | 1060 | -0- | -0- | -0- | 59 | 1 | 1001 | 3 | N | -0- | | | -0- |
| 08 | 945 | N | 945 | -0- | -0- | -0- | 54 | 1 | 891 | 3 | N | -0- | | | -0- |
| 09 | 930 | N | 878 | -0- | -52 | -0- | 53 | 1 | 825 | 3 | N | -0- | | | -0- |
| 10 | 992 | N | 962 | -0- | -30 | -0- | 60 | 1 | 902 | 3 | N | -0- | | | -0- |
| 11 | 900 | N | 887 | -0- | -13 | -0- | 58 | 1 | 829 | 3 | N | -0- | | | -0- |
| 12 | 899 | N | 886 | -0- | -13 | -0- | 53 | 1 | 833 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 10,750 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 662 | -0- | -237 | -0- | 34 | 1 | 628 | 3 | N | -0- | | | | | -0- |
| 02 | 812 | N | 615 | -0- | -197 | -0- | 30 | 1 | 585 | 3 | N | -0- | | | | | -0- |
| 03 | 704 | N | 704 | -0- | -0- | -0- | 36 | 1 | 668 | 3 | N | -0- | | | | | -0- |
| 04 | 673 | N | 673 | -0- | -0- | -0- | 35 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 05 | 694 | N | 694 | -0- | -0- | -0- | 42 | 1 | 652 | 3 | N | -0- | | | | | -0- |
| 06 | 696 | N | 696 | -0- | -0- | -0- | 41 | 1 | 655 | 3 | N | -0- | | | | | -0- |
| 07 | 708 | N | 708 | -0- | -0- | -0- | 40 | 1 | 668 | 3 | N | -0- | | | | | -0- |
| 08 | 705 | N | 705 | -0- | -0- | -0- | 40 | 1 | 665 | 3 | N | -0- | | | | | -0- |
| 09 | 697 | N | 697 | -0- | -0- | -0- | 42 | 1 | 655 | 3 | N | -0- | | | | | -0- |
| 10 | 717 | N | 717 | -0- | -0- | -0- | 45 | 1 | 672 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 675 | -0- | -15 | -0- | 44 | 1 | 631 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 688 | -0- | -25 | -0- | 41 | 1 | 647 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,234 TOTAL CONDENSATE PROD: -0-

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 915 | -0- | -77 | -0- | 147 | 1 | 768 | 3 | N | -0- | | | | | -0- |
| 02 | 840 | N | 811 | -0- | -29 | -0- | 132 | 1 | 679 | 3 | N | -0- | | | | | -0- |
| 03 | 961 | N | 886 | -0- | -75 | -0- | 146 | 1 | 740 | 3 | N | -0- | | | | | -0- |
| 04 | 900 | N | 881 | -0- | -19 | -0- | 144 | 1 | 737 | 3 | N | -0- | | | | | -0- |
| 05 | 899 | N | 839 | -0- | -60 | -0- | 142 | 1 | 697 | 3 | N | -0- | | | | | -0- |
| 06 | 870 | N | 802 | -0- | -68 | -0- | 138 | 1 | 664 | 3 | N | -0- | | | | | -0- |
| 07 | 899 | N | 799 | -0- | -100 | -0- | 139 | 1 | 660 | 3 | N | -0- | | | | | -0- |
| 08 | 851 | N | 851 | -0- | -0- | -0- | 145 | 1 | 706 | 3 | N | -0- | | | | | -0- |
| 09 | 843 | N | 843 | -0- | -0- | -0- | 144 | 1 | 699 | 3 | N | -0- | | | | | -0- |
| 10 | 806 | N | 751 | -0- | -55 | -0- | 143 | 1 | 608 | 3 | N | -0- | | | | | -0- |
| 11 | 810 | N | 778 | -0- | -32 | -0- | 142 | 1 | 636 | 3 | N | -0- | | | | | -0- |
| 12 | 868 | N | 814 | -0- | -54 | -0- | 131 | 1 | 683 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,970 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1375 | -0- | -51 | -0- | 70 | 1 | 1305 | 3 | N | -0- | | | | | -0- |
| 02 | 1266 | N | 1266 | -0- | -0- | -0- | 67 | 1 | 1199 | 3 | N | -0- | | | | | -0- |
| 03 | 1398 | N | 1398 | -0- | -0- | -0- | 74 | 1 | 1324 | 3 | N | -0- | | | | | -0- |
| 04 | 1324 | N | 1324 | -0- | -0- | -0- | 66 | 1 | 1258 | 3 | N | -0- | | | | | -0- |
| 05 | 1415 | N | 1415 | -0- | -0- | -0- | 75 | 1 | 1340 | 3 | N | -0- | | | | | -0- |
| 06 | 1391 | N | 1391 | -0- | -0- | -0- | 79 | 1 | 1312 | 3 | N | -0- | | | | | -0- |
| 07 | 1377 | N | 1377 | -0- | -0- | -0- | 82 | 1 | 1295 | 3 | N | -0- | | | | | -0- |
| 08 | 1426 | N | 1365 | -0- | -61 | -0- | 77 | 1 | 1288 | 3 | N | -0- | | | | | -0- |
| 09 | 1380 | N | 1312 | -0- | -68 | -0- | 74 | 1 | 1238 | 3 | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1333 | -0- | -31 | -0- | 76 | 1 | 1257 | 3 | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1187 | -0- | -133 | -0- | 65 | 1 | 1122 | 3 | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1206 | -0- | -158 | -0- | 68 | 1 | 1138 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,949 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 525 | -0- | -2 | -0- | 35 | 1 | 490 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 476 | -0- | -0- | -0- | 32 | 1 | 444 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | 524 | -0- | -3 | -0- | 35 | 1 | 489 | 3 | N | -0- | | | | | -0- |
| 04 | 515 | N | 515 | -0- | -0- | -0- | 32 | 1 | 483 | 3 | N | -0- | | | | | -0- |
| 05 | 535 | N | 535 | -0- | -0- | -0- | 29 | 1 | 506 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 310 | -0- | -200 | -0- | 17 | 1 | 293 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 451 | -0- | -76 | -0- | 26 | 1 | 425 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 359 | -0- | -168 | -0- | 20 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 09 | 416 | N | 416 | -0- | -0- | -0- | 18 | 1 | 398 | 3 | N | -0- | | | | | -0- |
| 10 | 584 | N | 584 | -0- | -0- | -0- | 25 | 1 | 559 | 3 | N | -0- | | | | | -0- |
| *11 | 1053 | N | 1053 | -0- | -0- | -0- | 45 | 1 | 1008 | 3 | N | -0- | | | | | -0- |
| *12 | 1222 | N | 1222 | -0- | -0- | -0- | 53 | 1 | 1169 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,970 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1541 | N | 1541 | -0- | -0- | -0- | 78 | 1 | 1463 | 3 | N | -0- | | | | | -0- |
| 02 | 1413 | N | 1413 | -0- | -0- | -0- | 75 | 1 | 1338 | 3 | N | -0- | | | | | -0- |
| 03 | 1550 | N | 1536 | -0- | -14 | -0- | 81 | 1 | 1455 | 3 | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1374 | -0- | -126 | -0- | 69 | 1 | 1305 | 3 | N | -0- | | | | | -0- |
| 05 | 1550 | N | 1477 | -0- | -73 | -0- | 78 | 1 | 1399 | 3 | N | -0- | | | | | -0- |
| 06 | 1500 | N | 1391 | -0- | -109 | -0- | 79 | 1 | 1312 | 3 | N | -0- | | | | | -0- |
| 07 | 1426 | N | 1351 | -0- | -75 | -0- | 81 | 1 | 1270 | 3 | N | -0- | | | | | -0- |
| 08 | 1488 | N | 1325 | -0- | -163 | -0- | 75 | 1 | 1250 | 3 | N | -0- | | | | | -0- |
| 09 | 1380 | N | 1028 | -0- | -352 | -0- | 58 | 1 | 970 | 3 | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1071 | -0- | -293 | -0- | 61 | 1 | 1010 | 3 | N | -0- | | | | | -0- |
| 11 | 1290 | N | 894 | -0- | -396 | -0- | 49 | 1 | 845 | 3 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 805 | -0- | -249 | -0- | 45 | 1 | 760 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,206 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 391 | N | 391 | -0- | -0- | -0- | 20 | 1 | 371 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 331 | -0- | -89 | -0- | 17 | 1 | 314 | 3 | N | -0- | | | | | -0- |
| 03 | 403 | N | 364 | -0- | -39 | -0- | 19 | 1 | 345 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 336 | -0- | -54 | -0- | 17 | 1 | 319 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 302 | -0- | -70 | -0- | 16 | 1 | 286 | 3 | N | -0- | | | | | -0- |
| 06 | 401 | N | 401 | -0- | -0- | -0- | 23 | 1 | 378 | 3 | N | -0- | | | | | -0- |
| 07 | 352 | N | 352 | -0- | -0- | -0- | 21 | 1 | 331 | 3 | N | -0- | | | | | -0- |
| 08 | 319 | N | 319 | -0- | -0- | -0- | 18 | 1 | 301 | 3 | N | -0- | | | | | -0- |
| 09 | 390 | N | 307 | -0- | -83 | -0- | 17 | 1 | 289 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 341 | N | 258 | -0- | -83 | -0- | 15 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | N | 152 | -0- | -148 | -0- | 8 | 1 | 144 | 3 | N | -0- | | | | | -0- |
| *12 | 353 | N | 353 | -0- | -0- | -0- | 20 | 1 | 331 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,866 TOTAL CONDENSATE PROD: 3

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 2078 | -0- | -588 | -0- | 126 | 1 | 1952 | 3 | N | -0- | | | | | -0- |
| 02 | 2520 | X | 2182 | -0- | -338 | -0- | 138 | 1 | 2044 | 3 | N | -0- | | | | | -0- |
| 03 | 2449 | N | 2347 | -0- | -102 | -0- | 143 | 1 | 2204 | 3 | N | -0- | | | | | -0- |
| 04 | 2218 | N | 2218 | -0- | -0- | -0- | 117 | 1 | 2101 | 3 | N | -0- | | | | | -0- |
| 05 | 2418 | N | 2250 | -0- | -168 | -0- | 98 | 1 | 2152 | 3 | N | -0- | | | | | -0- |
| 06 | 2280 | N | 2120 | -0- | -160 | -0- | 82 | 1 | 2038 | 3 | N | -0- | | | | | -0- |
| 07 | 2294 | N | 2269 | -0- | -25 | -0- | 83 | 1 | 2186 | 3 | N | -0- | | | | | -0- |
| 08 | 3100 | N | 3729 | -0- | 629 | 629 | 145 | 1 | 3584 | 3 | N | -0- | | | | | -0- |
| 09 | 3000 | N | 3184 | -0- | 184 | 813 | 124 | 1 | 3060 | 3 | N | -0- | | | | | -0- |
| 10 | 3100 | N | 2936 | -0- | -164 | 649 | 115 | 1 | 2821 | 3 | N | -0- | | | | | -0- |
| 11 | 3511 | X | 2862 | -0- | -649 | -0- | 124 | 1 | 2738 | 3 | N | -0- | | | | | -0- |
| *12 | 2909 | X | 2909 | -0- | -0- | -0- | 137 | 1 | 2772 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,084 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 214 | -0- | -3 | -0- | 11 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 183 | -0- | -13 | -0- | 9 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 198 | -0- | -19 | -0- | 10 | 1 | 188 | 3 | N | -0- | | | | | -0- |
| 04 | 224 | N | 224 | -0- | -0- | -0- | 12 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | N | 187 | -0- | -30 | -0- | 11 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 06 | 183 | N | 183 | -0- | -0- | -0- | 11 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 139 | -0- | -78 | -0- | 8 | 1 | 131 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 183 | -0- | -3 | -0- | 10 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 09 | 192 | N | 192 | -0- | -0- | -0- | 12 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 10 | 171 | N | 171 | -0- | -0- | -0- | 11 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 171 | -0- | -9 | -0- | 11 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 167 | -0- | -19 | -0- | 10 | 1 | 157 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,212 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 396 | -0- | -7 | -0- | 26 | 1 | 370 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | 345 | -0- | -19 | -0- | 23 | 1 | 322 | 3 | N | -0- | | | | | -0- |
| 03 | 377 | N | 377 | -0- | -0- | -0- | 25 | 1 | 352 | 3 | N | -0- | | | | | -0- |
| 04 | 390 | N | 363 | -0- | -27 | -0- | 23 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 372 | -0- | -0- | -0- | 20 | 1 | 352 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 353 | -0- | -7 | -0- | 19 | 1 | 334 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 337 | -0- | -35 | -0- | 19 | 1 | 318 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 321 | -0- | -51 | -0- | 18 | 1 | 303 | 3 | N | -0- | | | | | -0- |
| 09 | 360 | N | 357 | -0- | -3 | -0- | 15 | 1 | 342 | 3 | N | -0- | | | | | -0- |
| 10 | 357 | N | 357 | -0- | -0- | -0- | 15 | 1 | 342 | 3 | N | -0- | | | | | -0- |
| 11 | 317 | N | 317 | -0- | -0- | -0- | 14 | 1 | 303 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 294 | -0- | -78 | -0- | 13 | 1 | 281 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,189 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 595 | N | 595 | -0- | -0- | -0- | 31 | 1 | 564 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 526 | -0- | -6 | -0- | 26 | 1 | 500 | 3 | N | -0- | | | | | -0- |
| 03 | 595 | N | 595 | -0- | -0- | -0- | 30 | 1 | 565 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 565 | -0- | -5 | -0- | 30 | 1 | 535 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 562 | -0- | -27 | -0- | 34 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 547 | -0- | -23 | -0- | 32 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 544 | -0- | -45 | -0- | 30 | 1 | 514 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 541 | -0- | -17 | -0- | 31 | 1 | 510 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 536 | -0- | -4 | -0- | 33 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 10 | 558 | N | 551 | -0- | -7 | -0- | 34 | 1 | 517 | 3 | N | -0- | | | | | -0- |
| 11 | 525 | N | 525 | -0- | -0- | -0- | 34 | 1 | 491 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 542 | -0- | -16 | -0- | 32 | 1 | 510 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,629 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 853 | N | 853 | -0- | -0- | -0- | 44 | 1 | 809 | 3 | N | -0- | | | | | -0- |
| 02 | 646 | N | 646 | -0- | -0- | -0- | 32 | 1 | 614 | 3 | N | -0- | | | | | -0- |
| 03 | 735 | N | 735 | -0- | -0- | -0- | 38 | 1 | 697 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 614 | -0- | -46 | -0- | 32 | 1 | 582 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 577 | -0- | -105 | -0- | 35 | 1 | 542 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 656 | -0- | -4 | -0- | 38 | 1 | 618 | 3 | N | -0- | | | | | -0- |
| 07 | 644 | N | 644 | -0- | -0- | -0- | 36 | 1 | 608 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 435 | -0- | -154 | -0- | 25 | 1 | 410 | 3 | N | -0- | | | | | -0- |
| 09 | 727 | N | 727 | -0- | -0- | -0- | 44 | 1 | 683 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 647 | -0- | -4 | -0- | 40 | 1 | 607 | 3 | N | -0- | | | | | -0- |
| 11 | 606 | N | 606 | -0- | -0- | -0- | 40 | 1 | 566 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 605 | -0- | -139 | -0- | 36 | 1 | 569 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,745 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 354 | N | 354 | -0- | -0- | -0- | 18 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 236 | -0- | -100 | -0- | 12 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 218 | -0- | -92 | -0- | 11 | 1 | 207 | 3 | N | -0- | | | | | -0- |
| 04 | 330 | N | 222 | -0- | -108 | -0- | 12 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 142 | -0- | -106 | -0- | 9 | 1 | 133 | 3 | N | -0- | | | | | -0- |
| 06 | 353 | N | 353 | -0- | -0- | -0- | 21 | 1 | 332 | 3 | N | -0- | | | | | -0- |
| 07 | 325 | N | 325 | -0- | -0- | -0- | 18 | 1 | 307 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 310 | -0- | -0- | -0- | 18 | 1 | 292 | 3 | N | -0- | | | | | -0- |
| 09 | 375 | N | 375 | -0- | -0- | -0- | 23 | 1 | 352 | 3 | N | -0- | | | | | -0- |
| 10 | 378 | N | 378 | -0- | -0- | -0- | 24 | 1 | 354 | 3 | N | -0- | | | | | -0- |
| 11 | 379 | N | 379 | -0- | -0- | -0- | 25 | 1 | 354 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 354 | -0- | -18 | -0- | 21 | 1 | 333 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,646 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 500 | -0- | -89 | -0- | 25 | 1 | 475 | 3 | N | -0- | | | | | -0- |
| 02 | 631 | N | 631 | -0- | -0- | -0- | 33 | 1 | 598 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 634 | -0- | -17 | -0- | 34 | 1 | 600 | 3 | N | -0- | | | | | -0- |
| 04 | 487 | N | 487 | -0- | -0- | -0- | 24 | 1 | 463 | 3 | N | -0- | | | | | -0- |
| 05 | 713 | N | 543 | -0- | -170 | -0- | 29 | 1 | 514 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 541 | -0- | -59 | -0- | 31 | 1 | 510 | 3 | N | -0- | | | | | -0- |
| 07 | 539 | N | 539 | -0- | -0- | -0- | 32 | 1 | 507 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 535 | -0- | -23 | -0- | 30 | 1 | 505 | 3 | N | -0- | | | | | -0- |
| 09 | 655 | N | 655 | -0- | -0- | -0- | 37 | 1 | 618 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 439 | -0- | -88 | -0- | 25 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 346 | -0- | -164 | -0- | 19 | 1 | 327 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 288 | -0- | -394 | -0- | 16 | 1 | 272 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,138 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 907 | N | 907 | -0- | -0- | -0- | 46 | 1 | 861 | 3 | N | -0- | | | | | -0- |
| 02 | 791 | N | 791 | -0- | -0- | -0- | 42 | 1 | 749 | 3 | N | -0- | | | | | -0- |
| 03 | 868 | N | 865 | -0- | -3 | -0- | 46 | 1 | 819 | 3 | N | -0- | | | | | -0- |
| 04 | 870 | N | 821 | -0- | -49 | -0- | 41 | 1 | 780 | 3 | N | -0- | | | | | -0- |
| 05 | 891 | N | 891 | -0- | -0- | -0- | 47 | 1 | 844 | 3 | N | -0- | | | | | -0- |
| 06 | 871 | N | 871 | -0- | -0- | -0- | 49 | 1 | 822 | 3 | N | -0- | | | | | -0- |
| 07 | 852 | N | 852 | -0- | -0- | -0- | 51 | 1 | 801 | 3 | N | -0- | | | | | -0- |
| 08 | 899 | N | 838 | -0- | -61 | -0- | 48 | 1 | 790 | 3 | N | -0- | | | | | -0- |
| 09 | 870 | N | 706 | -0- | -164 | -0- | 40 | 1 | 666 | 3 | N | -0- | | | | | -0- |
| 10 | 837 | N | 690 | -0- | -147 | -0- | 40 | 1 | 650 | 3 | N | -0- | | | | | -0- |
| 11 | 810 | N | 558 | -0- | -252 | -0- | 30 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| *12 | 747 | N | 747 | -0- | -0- | -0- | 42 | 1 | 705 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,537 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 156501 COMPL. DATE 09/04/1995 TOTAL DEPTH 8000 PERF. 7890 - 7916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 548 | N | 548 | -0- | -0- | -0- | 28 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 02 | 572 | N | 572 | -0- | -0- | -0- | 30 | 1 | 542 | 3 | N | -0- | | | | | -0- |
| 03 | 631 | N | 631 | -0- | -0- | -0- | 33 | 1 | 598 | 3 | N | -0- | | | | | -0- |
| 04 | 583 | N | 583 | -0- | -0- | -0- | 29 | 1 | 554 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 616 | -0- | -4 | -0- | 33 | 1 | 583 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 598 | -0- | -2 | -0- | 34 | 1 | 564 | 3 | N | -0- | | | | | -0- |
| 07 | 600 | N | 600 | -0- | -0- | -0- | 36 | 1 | 564 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 606 | -0- | -14 | -0- | 34 | 1 | 572 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 594 | -0- | -6 | -0- | 33 | 1 | 561 | 3 | N | -0- | | | | | -0- |
| 10 | 629 | N | 629 | -0- | -0- | -0- | 36 | 1 | 593 | 3 | N | -0- | | | | | -0- |
| 11 | 614 | N | 614 | -0- | -0- | -0- | 34 | 1 | 580 | 3 | N | -0- | | | | | -0- |
| *12 | 646 | N | 646 | -0- | -0- | -0- | 36 | 1 | 610 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,237 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 695 | -0- | -80 | -0- | 36 | 1 | 659 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 589 | -0- | -83 | -0- | 29 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 619 | -0- | -63 | -0- | 32 | 1 | 587 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 579 | -0- | -81 | -0- | 30 | 1 | 549 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 561 | -0- | -90 | -0- | 34 | 1 | 527 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 427 | -0- | -173 | -0- | 25 | 1 | 402 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 415 | -0- | -174 | -0- | 23 | 1 | 392 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 480 | -0- | -78 | -0- | 27 | 1 | 453 | 3 | N | -0- | | | | | -0- |
| 09 | 559 | N | 559 | -0- | -0- | -0- | 34 | 1 | 525 | 3 | N | -0- | | | | | -0- |
| 10 | 554 | N | 554 | -0- | -0- | -0- | 35 | 1 | 519 | 3 | N | -0- | | | | | -0- |
| 11 | 504 | N | 504 | -0- | -0- | -0- | 33 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| *12 | 729 | N | 729 | -0- | -0- | -0- | 43 | 1 | 685 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,711 TOTAL CONDENSATE PROD: 1

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 465 | -0- | -0- | -0- | 24 | 1 | 441 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 420 | -0- | -0- | -0- | 22 | 1 | 398 | 3 | N | -0- | | | | | -0- |
| 03 | 465 | N | 454 | -0- | -11 | -0- | 24 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 434 | -0- | -16 | -0- | 22 | 1 | 412 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 443 | -0- | -22 | -0- | 23 | 1 | 420 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 415 | -0- | -35 | -0- | 24 | 1 | 391 | 3 | N | -0- | | | | | -0- |
| 07 | 434 | N | 396 | -0- | -38 | -0- | 24 | 1 | 372 | 3 | N | -0- | | | | | -0- |
| 08 | 434 | N | 383 | -0- | -51 | -0- | 22 | 1 | 361 | 3 | N | -0- | | | | | -0- |
| 09 | 420 | N | 360 | -0- | -60 | -0- | 20 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 359 | -0- | -44 | -0- | 21 | 1 | 338 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 322 | -0- | -38 | -0- | 18 | 1 | 304 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 330 | -0- | -42 | -0- | 19 | 1 | 311 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,781 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1888 | N | 1888 | -0- | -0- | -0- | 96 | 1 | 1788 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1736 | N | 1697 | -0- | -39 | -0- | 90 | 1 | 1607 | 3 | N | -0- | | | | | -0- |
| 03 | 1953 | N | 1837 | -0- | -116 | -0- | 97 | 1 | 1738 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1830 | N | 1682 | -0- | -148 | -0- | 84 | 1 | 1598 | 3 | N | -0- | | | | | -0- |
| 05 | 1891 | N | 1761 | -0- | -130 | -0- | 93 | 1 | 1668 | 3 | N | -0- | | | | | -0- |
| 06 | 1770 | N | 1702 | -0- | -68 | -0- | 97 | 1 | 1605 | 3 | N | -0- | | | | | -0- |
| 07 | 1736 | N | 1693 | -0- | -43 | -0- | 101 | 1 | 1592 | 3 | N | -0- | | | | | -0- |
| 08 | 1767 | N | 1683 | -0- | -84 | -0- | 95 | 1 | 1588 | 3 | N | -0- | | | | | -0- |
| 09 | 1710 | N | 1618 | -0- | -92 | -0- | 91 | 1 | 1527 | 3 | N | -0- | | | | | -0- |
| 10 | 1705 | N | 1632 | -0- | -73 | -0- | 94 | 1 | 1538 | 3 | N | -0- | | | | | -0- |
| 11 | 1620 | N | 1463 | -0- | -157 | -0- | 80 | 1 | 1383 | 3 | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1459 | -0- | -215 | -0- | 82 | 1 | 1374 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,115 TOTAL CONDENSATE PROD: 9

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 143 | -0- | -198 | -0- | 7 | 1 | 136 | 3 | N | -0- | | | -0- |
| 02 | 308 | N | 143 | -0- | -165 | -0- | 7 | 1 | 136 | 3 | N | -0- | | | -0- |
| 03 | 186 | N | 168 | -0- | -18 | -0- | 9 | 1 | 159 | 3 | N | -0- | | | -0- |
| 04 | 164 | N | 164 | -0- | -0- | -0- | 9 | 1 | 155 | 3 | N | -0- | | | -0- |
| 05 | 163 | N | 163 | -0- | -0- | -0- | 10 | 1 | 153 | 3 | N | -0- | | | -0- |
| 06 | 688 | N | 688 | -0- | -0- | -0- | 40 | 1 | 648 | 3 | N | -0- | | | -0- |
| 07 | 1204 | N | 1204 | -0- | -0- | -0- | 67 | 1 | 1137 | 3 | N | -0- | | | -0- |
| 08 | 1216 | N | 1216 | -0- | -0- | -0- | 70 | 1 | 1146 | 3 | N | -0- | | | -0- |
| 09 | 1105 | N | 1105 | -0- | -0- | -0- | 67 | 1 | 1038 | 3 | N | -0- | | | -0- |
| 10 | 1075 | N | 1075 | -0- | -0- | -0- | 67 | 1 | 1008 | 3 | N | -0- | | | -0- |
| 11 | 967 | N | 967 | -0- | -0- | -0- | 63 | 1 | 904 | 3 | N | -0- | | | -0- |
| *12 | 943 | N | 943 | -0- | -0- | -0- | 56 | 1 | 887 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,979 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 123 | N | 123 | -0- | -0- | -0- | 6 | 1 | 117 | 3 | N | -0- | | | -0- |
| 02 | 110 | N | 110 | -0- | -0- | -0- | 5 | 1 | 105 | 3 | N | -0- | | | -0- |
| 03 | 124 | N | 124 | -0- | -0- | -0- | 6 | 1 | 118 | 3 | N | -0- | | | -0- |
| 04 | 116 | N | 116 | -0- | -0- | -0- | 6 | 1 | 110 | 3 | N | -0- | | | -0- |
| 05 | 112 | N | 112 | -0- | -0- | -0- | 7 | 1 | 105 | 3 | N | -0- | | | -0- |
| 06 | 105 | N | 105 | -0- | -0- | -0- | 6 | 1 | 99 | 3 | N | -0- | | | -0- |
| 07 | 124 | N | 104 | -0- | -20 | -0- | 6 | 1 | 98 | 3 | N | -0- | | | -0- |
| 08 | 124 | N | 102 | -0- | -22 | -0- | 6 | 1 | 96 | 3 | N | -0- | | | -0- |
| 09 | 120 | N | 98 | -0- | -22 | -0- | 6 | 1 | 92 | 3 | N | -0- | | | -0- |
| 10 | 100 | N | 100 | -0- | -0- | -0- | 6 | 1 | 94 | 3 | N | -0- | | | -0- |
| 11 | 93 | N | 93 | -0- | -0- | -0- | 6 | 1 | 87 | 3 | N | -0- | | | -0- |
| *12 | 94 | N | 94 | -0- | -0- | -0- | 6 | 1 | 88 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,281 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 500 | -0- | -27 | -0- | 26 | 1 | 474 | 3 | N | -0- | | | -0- |
| 02 | 496 | N | 496 | -0- | -0- | -0- | 25 | 1 | 471 | 3 | N | -0- | | | -0- |
| 03 | 539 | N | 539 | -0- | -0- | -0- | 28 | 1 | 511 | 3 | N | -0- | | | -0- |
| 04 | 502 | N | 502 | -0- | -0- | -0- | 26 | 1 | 476 | 3 | N | -0- | | | -0- |
| 05 | 558 | N | 474 | -0- | -84 | -0- | 29 | 1 | 445 | 3 | N | -0- | | | -0- |
| 06 | 510 | N | 400 | -0- | -110 | -0- | 23 | 1 | 377 | 3 | N | -0- | | | -0- |
| 07 | 527 | N | 514 | -0- | -13 | -0- | 29 | 1 | 485 | 3 | N | -0- | | | -0- |
| 08 | 502 | N | 502 | -0- | -0- | -0- | 29 | 1 | 473 | 3 | N | -0- | | | -0- |
| 09 | 480 | N | 480 | -0- | -0- | -0- | 29 | 1 | 451 | 3 | N | -0- | | | -0- |
| 10 | 527 | N | 426 | -0- | -101 | -0- | 27 | 1 | 399 | 3 | N | -0- | | | -0- |
| 11 | 480 | N | 367 | -0- | -113 | -0- | 24 | 1 | 343 | 3 | N | -0- | | | -0- |
| 12 | 496 | N | 479 | -0- | -17 | -0- | 29 | 1 | 450 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,679 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 652 | -0- | -30 | -0- | 43 | 1 | 606 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 588 | N | 581 | -0- | -7 | -0- | 39 | 1 | 542 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 646 | -0- | -5 | -0- | 43 | 1 | 601 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 630 | N | 616 | -0- | -14 | -0- | 39 | 1 | 577 | 3 | N | -0- | | | | | -0- |
| 05 | 651 | N | 628 | -0- | -23 | -0- | 34 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 622 | -0- | -8 | -0- | 34 | 1 | 588 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 608 | -0- | -43 | -0- | 35 | 1 | 573 | 3 | N | -0- | | | | | -0- |
| 08 | 620 | N | 595 | -0- | -25 | -0- | 33 | 1 | 561 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 630 | N | 618 | -0- | -12 | -0- | 27 | 1 | 591 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 651 | -0- | -0- | -0- | 28 | 1 | 623 | 3 | N | -0- | | | | | -0- |
| 11 | 587 | N | 587 | -0- | -0- | -0- | 25 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 626 | -0- | -25 | -0- | 27 | 1 | 599 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,430 TOTAL CONDENSATE PROD: 6

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 447 | -0- | -80 | -0- | 38 | 1 | 408 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 420 | N | 391 | -0- | -29 | -0- | 32 | 1 | 358 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 465 | N | 376 | -0- | -89 | -0- | 33 | 1 | 342 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 420 | N | 413 | -0- | -7 | -0- | 35 | 1 | 378 | 2 | Y | -0- | | | | | 1 |
| 05 | 434 | N | 383 | -0- | -51 | -0- | 26 | 1 | 357 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 360 | N | 353 | -0- | -7 | -0- | 25 | 1 | 327 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 434 | N | 343 | -0- | -91 | -0- | 23 | 1 | 320 | 2 | Y | -0- | | | | | -0- |
| 08 | 416 | N | 416 | -0- | -0- | -0- | 26 | 1 | 390 | 2 | Y | -0- | | | | | -0- |
| 09 | 416 | N | 416 | -0- | -0- | -0- | 29 | 1 | 386 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 449 | N | 449 | -0- | -0- | -0- | 38 | 1 | 411 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 392 | N | 392 | -0- | -0- | -0- | 34 | 1 | 357 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 434 | N | 404 | -0- | -30 | -0- | 33 | 1 | 370 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,783 TOTAL CONDENSATE PROD: 7

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1000 | N | 1000 | -0- | -0- | -0- | 51 | 1 | 947 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 907 | N | 907 | -0- | -0- | -0- | 48 | 1 | 859 | 3 | N | -0- | | | | | -0- |
| 03 | 1001 | N | 1001 | -0- | -0- | -0- | 53 | 1 | 947 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 960 | N | 937 | -0- | -23 | -0- | 47 | 1 | 890 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 984 | -0- | -8 | -0- | 52 | 1 | 932 | 3 | N | -0- | | | | | -0- |
| 06 | 966 | N | 966 | -0- | -0- | -0- | 55 | 1 | 909 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 961 | N | 960 | -0- | -1 | -0- | 57 | 1 | 903 | 3 | N | -0- | | | | | -0- |
| 08 | 962 | N | 962 | -0- | -0- | -0- | 55 | 1 | 907 | 3 | N | -0- | | | | | -0- |
| 09 | 930 | N | 928 | -0- | -2 | -0- | 52 | 1 | 875 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 961 | N | 928 | -0- | -33 | -0- | 53 | 1 | 873 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 930 | N | 818 | -0- | -112 | -0- | 45 | 1 | 773 | 3 | N | -0- | | | | | -0- |
| 12 | 961 | N | 811 | -0- | -150 | -0- | 46 | 1 | 765 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,202 TOTAL CONDENSATE PROD: 8

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 700 | -0- | -13 | -0- | 48 | 1 | 648 | 2 | Y | 4 | 4 | 8 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 644 | N | 644 | -0- | -0- | -0- | 43 | 1 | 600 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 679 | N | 679 | -0- | -0- | -0- | 42 | 1 | 631 | 2 | Y | 5 | 3 | 1 | 5 | 8 | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 690 | N | 633 | -0- | -57 | -0- | 42 | 1 | 590 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 713 | N | 653 | -0- | -60 | -0- | 44 | 1 | 608 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 660 | N | 629 | -0- | -31 | -0- | 41 | 1 | 584 | 2 | Y | 4 | 4 | 8 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 651 | N | 637 | -0- | -14 | -0- | 41 | 1 | 596 | 2 | Y | -0- | | | | | 2 |
| 08 | 651 | N | 628 | -0- | -23 | -0- | 38 | 1 | 589 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 630 | N | 609 | -0- | -21 | -0- | 39 | 1 | 569 | 2 | Y | 1 | 1 | 8 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 651 | N | 612 | -0- | -39 | -0- | 35 | 1 | 577 | 2 | Y | -0- | | | | | 3 |
| 11 | 600 | N | 569 | -0- | -31 | -0- | 33 | 1 | 536 | 2 | Y | -0- | | | | | 3 |
| 12 | 620 | N | 605 | -0- | -15 | -0- | 39 | 1 | 565 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,598 TOTAL CONDENSATE PROD: 19

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1235 | -0- | -5 | -0- | 82 | 1 | 1153 | 3 | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1110 | -0- | -10 | -0- | 75 | 1 | 1035 | 3 | N | -0- | | | | | -0- |
| 03 | 1230 | N | 1230 | -0- | -0- | -0- | 83 | 1 | 1147 | 3 | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1192 | -0- | -8 | -0- | 75 | 1 | 1117 | 3 | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1228 | -0- | -12 | -0- | 66 | 1 | 1162 | 3 | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1175 | -0- | -25 | -0- | 64 | 1 | 1111 | 3 | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1156 | -0- | -84 | -0- | 66 | 1 | 1090 | 3 | N | -0- | | | | | -0- |
| 08 | 1240 | N | 1030 | -0- | -210 | -0- | 58 | 1 | 972 | 3 | N | -0- | | | | | -0- |
| 09 | 1372 | N | 1372 | -0- | -0- | -0- | 59 | 1 | 1313 | 3 | N | -0- | | | | | -0- |
| 10 | 1243 | N | 1243 | -0- | -0- | -0- | 53 | 1 | 1190 | 3 | N | -0- | | | | | -0- |
| 11 | 1105 | N | 1105 | -0- | -0- | -0- | 48 | 1 | 1057 | 3 | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1337 | -0- | -89 | -0- | 58 | 1 | 1279 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,413 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 317 | N | 317 | -0- | -0- | -0- | 16 | 1 | 300 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 283 | N | 283 | -0- | -0- | -0- | 13 | 1 | 270 | 2 | Y | -0- | | | | | 1 |
| 03 | 321 | N | 321 | -0- | -0- | -0- | 14 | 1 | 306 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 300 | N | 299 | -0- | -1 | -0- | 15 | 1 | 283 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 310 | N | 273 | -0- | -37 | -0- | 15 | 1 | 258 | 2 | Y | -0- | | | | | 1 |
| 06 | 300 | N | 283 | -0- | -17 | -0- | 17 | 1 | 266 | 2 | Y | -0- | | | | | 1 |
| 07 | 310 | N | 299 | -0- | -11 | -0- | 18 | 1 | 280 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 296 | N | 296 | -0- | -0- | -0- | 18 | 1 | 277 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 278 | N | 278 | -0- | -0- | -0- | 18 | 1 | 260 | 2 | Y | -0- | | | | | 1 |
| 10 | 310 | N | 298 | -0- | -12 | -0- | 19 | 1 | 278 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 300 | N | 298 | -0- | -2 | -0- | 18 | 1 | 279 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 315 | N | 315 | -0- | -0- | -0- | 19 | 1 | 296 | 2 | Y | -0- | 1 | 1 | | | 1 |

TOTAL GAS PROD: 3,560 TOTAL CONDENSATE PROD: 7

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 315 | -0- | -739 | -0- | 16 | 1 | 299 | 3 | N | -0- | | | | | -0- |
| 02 | 952 | N | 672 | -0- | -280 | -0- | 33 | 1 | 639 | 3 | N | -0- | | | | | -0- |
| 03 | 992 | N | 624 | -0- | -368 | -0- | 32 | 1 | 592 | 3 | N | -0- | | | | | -0- |
| 04 | 593 | N | 593 | -0- | -0- | -0- | 31 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 05 | 744 | N | 11 | -0- | -733 | -0- | 1 | 1 | 10 | 3 | N | -0- | | | | | -0- |
| 06 | 600 | N | 5 | -0- | -595 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 07 | 981 | N | 981 | -0- | -0- | -0- | 55 | 1 | 926 | 3 | N | -0- | | | | | -0- |
| 08 | 1311 | N | 1311 | -0- | -0- | -0- | 75 | 1 | 1235 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1243 | N | 1243 | -0- | -0- | -0- | 76 | 1 | 1167 | 3 | N | -0- | | | | | -0- |
| 10 | 1295 | N | 1295 | -0- | -0- | -0- | 81 | 1 | 1212 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1167 | N | 1167 | -0- | -0- | -0- | 76 | 1 | 1083 | 3 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 1155 | N | 1155 | -0- | -0- | -0- | 69 | 1 | 1086 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,372 TOTAL CONDENSATE PROD: 10

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1113 | -0- | -65 | -0- | 58 | 1 | 1055 | 3 | N | -0- | | | | | -0- |
| 02 | 1092 | N | 988 | -0- | -104 | -0- | 49 | 1 | 939 | 3 | N | -0- | | | | | -0- |
| 03 | 1072 | N | 1072 | -0- | -0- | -0- | 55 | 1 | 1017 | 3 | N | -0- | | | | | -0- |
| 04 | 1080 | N | 534 | -0- | -546 | -0- | 28 | 1 | 506 | 3 | N | -0- | | | | | -0- |
| 05 | 1085 | N | 135 | -0- | -950 | -0- | 8 | 1 | 127 | 3 | N | -0- | | | | | -0- |
| 06 | 1050 | N | 1039 | -0- | -11 | -0- | 61 | 1 | 978 | 3 | N | -0- | | | | | -0- |
| 07 | 1298 | N | 1298 | -0- | -0- | -0- | 72 | 1 | 1226 | 3 | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1209 | -0- | -0- | -0- | 69 | 1 | 1140 | 3 | N | -0- | | | | | -0- |
| 09 | 1065 | N | 1065 | -0- | -0- | -0- | 65 | 1 | 1000 | 3 | N | -0- | | | | | -0- |
| 10 | 1302 | N | 994 | -0- | -308 | -0- | 62 | 1 | 932 | 3 | N | -0- | | | | | -0- |
| 11 | 1170 | N | 957 | -0- | -213 | -0- | 62 | 1 | 895 | 3 | N | -0- | | | | | -0- |
| 12 | 1116 | N | 460 | -0- | -656 | -0- | 27 | 1 | 433 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,864 TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1445 | -0- | -105 | -0- | 177 | 1 | 1268 | 3 | N | -0- | | | | | -0- |
| 02 | 1372 | N | 1324 | -0- | -48 | -0- | 162 | 1 | 1162 | 3 | N | -0- | | | | | -0- |
| 03 | 1488 | N | 1468 | -0- | -20 | -0- | 180 | 1 | 1288 | 3 | N | -0- | | | | | -0- |
| 04 | 1410 | N | 1402 | -0- | -8 | -0- | 167 | 1 | 1235 | 3 | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1340 | -0- | -117 | -0- | 154 | 1 | 1186 | 3 | N | -0- | | | | | -0- |
| 06 | 1410 | N | 1157 | -0- | -253 | -0- | 143 | 1 | 1014 | 3 | N | -0- | | | | | -0- |
| 07 | 1457 | N | 1070 | -0- | -387 | -0- | 143 | 1 | 927 | 3 | N | -0- | | | | | -0- |
| 08 | 1333 | N | 980 | -0- | -353 | -0- | 137 | 1 | 843 | 3 | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1052 | -0- | -118 | -0- | 126 | 1 | 926 | 3 | N | -0- | | | | | -0- |
| 10 | 1155 | N | 1155 | -0- | -0- | -0- | 133 | 1 | 1022 | 3 | N | -0- | | | | | -0- |
| 11 | 1106 | N | 1106 | -0- | -0- | -0- | 128 | 1 | 978 | 3 | N | -0- | | | | | -0- |
| *12 | 1195 | N | 1195 | -0- | -0- | -0- | 135 | 1 | 1060 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,694 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 253 | N | 253 | -0- | -0- | -0- | 21 | 1 | 232 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 222 | -0- | -30 | -0- | 18 | 1 | 204 | 2 | Y | -0- | | | | | -0- |
| 03 | 248 | N | 237 | -0- | -11 | -0- | 21 | 1 | 216 | 2 | Y | -0- | | | | | -0- |
| 04 | 241 | N | 241 | -0- | -0- | -0- | 20 | 1 | 221 | 2 | Y | -0- | | | | | -0- |
| 05 | 283 | N | 283 | -0- | -0- | -0- | 19 | 1 | 264 | 2 | Y | -0- | | | | | -0- |
| 06 | 240 | N | 232 | -0- | -8 | -0- | 16 | 1 | 216 | 2 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 67 | -0- | -181 | -0- | 5 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 08 | 279 | N | 179 | -0- | -100 | -0- | 11 | 1 | 168 | 2 | Y | -0- | | | | | -0- |
| 09 | 336 | N | 336 | -0- | -0- | -0- | 23 | 1 | 313 | 2 | Y | -0- | | | | | -0- |
| 10 | 233 | N | 233 | -0- | -0- | -0- | 20 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 93 | -0- | -87 | -0- | 8 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 245 | -0- | -34 | -0- | 20 | 1 | 225 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,621 TOTAL CONDENSATE PROD: -0-

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1390 | -0- | -36 | -0- | 97<br>1 | 1<br>9 | 1292 | 2 | Y | 1 | | | | | 4 |
| 02 | 1288 | N | 1270 | -0- | -18 | -0- | 85<br>1 | 1<br>9 | 1184 | 2 | Y | 1 | | | | | 5 |
| 03 | 1335 | N | 1335 | -0- | -0- | -0- | 83<br>1 | 1<br>9 | 1251 | 2 | Y | 1 | 5 | 1 | | | 1 |
| 04 | 1350 | N | 1248 | -0- | -102 | -0- | 82 | 1 | 1166 | 2 | Y | -0- | | | | | 1 |
| 05 | 1395 | N | 1299 | -0- | -96 | -0- | 88<br>3 | 1<br>9 | 1208 | 2 | Y | 3 | | | | | 4 |
| 06 | 1290 | N | 1246 | -0- | -44 | -0- | 82 | 1 | 1164 | 2 | Y | -0- | | | | | 4 |
| 07 | 1302 | N | 1282 | -0- | -20 | -0- | 82 | 1 | 1200 | 2 | Y | -0- | | | | | 4 |
| 08 | 1302 | N | 1278 | -0- | -24 | -0- | 78<br>3 | 1<br>9 | 1197 | 2 | Y | 3 | | | | | 7 |
| 09 | 1260 | N | 1234 | -0- | -26 | -0- | 79 | 1 | 1155 | 2 | Y | -0- | | | | | 7 |
| 10 | 1310 | N | 1310 | -0- | -0- | -0- | 76 | 1 | 1234 | 2 | Y | -0- | | | | | 7 |
| 11 | 1230 | N | 1209 | -0- | -21 | -0- | 71 | 1 | 1138 | 2 | Y | -0- | | | | | 7 |
| 12 | 1271 | N | 1263 | -0- | -8 | -0- | 81 | 1 | 1182 | 2 | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 15,364 TOTAL CONDENSATE PROD: 9

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 462 | -0- | -127 | -0- | 28 | 1 | 434 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 387 | -0- | -61 | -0- | 25 | 1 | 362 | 3 | N | -0- | | | | | -0- |
| 03 | 465 | N | 430 | -0- | -35 | -0- | 26 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 401 | -0- | -49 | -0- | 21 | 1 | 380 | 3 | N | -0- | | | | | -0- |
| 05 | 533 | N | 533 | -0- | -0- | -0- | 23 | 1 | 510 | 3 | N | -0- | | | | | -0- |
| 06 | 428 | N | 428 | -0- | -0- | -0- | 17 | 1 | 411 | 3 | N | -0- | | | | | -0- |
| 07 | 420 | N | 420 | -0- | -0- | -0- | 15 | 1 | 405 | 3 | N | -0- | | | | | -0- |
| 08 | 434 | N | 399 | -0- | -35 | -0- | 15 | 1 | 384 | 3 | N | -0- | | | | | -0- |
| 09 | 420 | N | 354 | -0- | -66 | -0- | 14 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 10 | 1142 | N | 1142 | -0- | -0- | -0- | 45 | 1 | 1097 | 3 | N | -0- | | | | | -0- |
| 11 | 410 | N | 410 | -0- | -0- | -0- | 18 | 1 | 392 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 316 | -0- | -56 | -0- | 15 | 1 | 301 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,682 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2161 | -0- | -71 | -0- | 131 | 1 | 2030 | 3 | N | -0- | | | -0- |
| 02 | 2044 | N | 1934 | -0- | -110 | -0- | 123 | 1 | 1811 | 3 | N | -0- | | | -0- |
| 03 | 2201 | N | 2159 | -0- | -42 | -0- | 131 | 1 | 2028 | 3 | N | -0- | | | -0- |
| 04 | 2100 | N | 2073 | -0- | -27 | -0- | 110 | 1 | 1963 | 3 | N | -0- | | | -0- |
| 05 | 2139 | N | 2136 | -0- | -3 | -0- | 93 | 1 | 2043 | 3 | N | -0- | | | -0- |
| 06 | 2100 | N | 2082 | -0- | -18 | -0- | 81 | 1 | 2001 | 3 | N | -0- | | | -0- |
| 07 | 2139 | N | 2110 | -0- | -29 | -0- | 77 | 1 | 2033 | 3 | N | -0- | | | -0- |
| 08 | 2139 | N | 1879 | -0- | -260 | -0- | 73 | 1 | 1806 | 3 | N | -0- | | | -0- |
| 09 | 2070 | N | 2060 | -0- | -10 | -0- | 80 | 1 | 1980 | 3 | N | -0- | | | -0- |
| 10 | 2108 | N | 2047 | -0- | -61 | -0- | 80 | 1 | 1967 | 3 | N | -0- | | | -0- |
| 11 | 1956 | N | 1956 | -0- | -0- | -0- | 85 | 1 | 1871 | 3 | N | -0- | | | -0- |
| 12 | 2139 | N | 1998 | -0- | -141 | -0- | 94 | 1 | 1904 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 24,595 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1413 | -0- | -416 | -0- | 86 | 1 | 1327 | 3 | N | -0- | | | -0- |
| 02 | 1652 | N | 1414 | -0- | -238 | -0- | 90 | 1 | 1324 | 3 | N | -0- | | | -0- |
| 03 | 1798 | N | 1498 | -0- | -300 | -0- | 91 | 1 | 1407 | 3 | N | -0- | | | -0- |
| 04 | 1380 | N | 1306 | -0- | -74 | -0- | 69 | 1 | 1237 | 3 | N | -0- | | | -0- |
| 05 | 1581 | N | 1333 | -0- | -248 | -0- | 58 | 1 | 1275 | 3 | N | -0- | | | -0- |
| 06 | 2140 | N | 2140 | -0- | -0- | -0- | 83 | 1 | 2057 | 3 | N | -0- | | | -0- |
| 07 | 1940 | N | 1940 | -0- | -0- | -0- | 71 | 1 | 1869 | 3 | N | -0- | | | -0- |
| 08 | 1783 | N | 1783 | -0- | -0- | -0- | 69 | 1 | 1714 | 3 | N | -0- | | | -0- |
| 09 | 2010 | N | 1680 | -0- | -330 | -0- | 65 | 1 | 1615 | 3 | N | -0- | | | -0- |
| 10 | 1953 | N | 1643 | -0- | -310 | -0- | 64 | 1 | 1579 | 3 | N | -0- | | | -0- |
| 11 | 1740 | N | 1531 | -0- | -209 | -0- | 66 | 1 | 1465 | 3 | N | -0- | | | -0- |
| 12 | 1736 | N | 1584 | -0- | -152 | -0- | 74 | 1 | 1510 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 19,265 TOTAL CONDENSATE PROD: -0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 372 | -0- | -0- | -0- | 26 | 1 | 346 | 2 | Y | -0- | 46 | 1 | | | 9 |
| 02 | 448 | N | 410 | -0- | -38 | -0- | 27 | 1 | 380 | 2 | Y | 3 | 7 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 465 | N | 456 | -0- | -9 | -0- | 40 | 1 | 408 | 2 | Y | 7 | 9 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 446 | N | 446 | -0- | -0- | -0- | 39 | 1 | 401 | 2 | Y | 5 | 4 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 465 | N | 364 | -0- | -101 | -0- | 29 | 1 | 332 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 420 | N | 334 | -0- | -86 | -0- | 26 | 1 | 305 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 465 | N | 392 | -0- | -73 | -0- | 32 | 1 | 354 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 382 | N | 382 | -0- | -0- | -0- | 34 | 1 | 345 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 341 | N | 341 | -0- | -0- | -0- | 34 | 1 | 303 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 403 | N | 200 | -0- | -203 | -0- | 16 | 1 | 182 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 360 | N | 231 | -0- | -129 | -0- | 16 | 1 | 212 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 341 | N | 215 | -0- | -126 | -0- | 15 | 1 | 197 | 2 | Y | 3 | 3 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,143 TOTAL CONDENSATE PROD: 41

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 129 | N | 129 | -0- | -0- | -0- | 8 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 81 | -0- | -143 | -0- | 5 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 03 | 147 | N | 147 | -0- | -0- | -0- | 9 | 1 | 138 | 3 | N | -0- | | | | | -0- |
| 04 | 127 | N | 127 | -0- | -0- | -0- | 7 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| 05 | 118 | N | 118 | -0- | -0- | -0- | 5 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 105 | -0- | -45 | -0- | 4 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 83 | -0- | -41 | -0- | 3 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 80 | -0- | -44 | -0- | 3 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 09 | 120 | N | 77 | -0- | -43 | -0- | 3 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 77 | -0- | -16 | -0- | 3 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 71 | -0- | -19 | -0- | 3 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| *12 | 94 | N | 94 | -0- | -0- | -0- | 4 | 1 | 90 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,189 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1034 | -0- | -51 | -0- | 63 | 1 | 971 | 3 | N | -0- | | | | | -0- |
| 02 | 980 | N | 937 | -0- | -43 | -0- | 59 | 1 | 878 | 3 | N | -0- | | | | | -0- |
| 03 | 1054 | N | 1030 | -0- | -24 | -0- | 63 | 1 | 967 | 3 | N | -0- | | | | | -0- |
| 04 | 1019 | N | 1019 | -0- | -0- | -0- | 54 | 1 | 965 | 3 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 787 | -0- | -236 | -0- | 34 | 1 | 753 | 3 | N | -0- | | | | | -0- |
| 06 | 1008 | N | 1008 | -0- | -0- | -0- | 39 | 1 | 969 | 3 | N | -0- | | | | | -0- |
| 07 | 1054 | N | 988 | -0- | -66 | -0- | 36 | 1 | 952 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | N | 737 | -0- | -38 | -0- | 29 | 1 | 708 | 3 | N | -0- | | | | | -0- |
| 09 | 1049 | N | 1049 | -0- | -0- | -0- | 41 | 1 | 1008 | 3 | N | -0- | | | | | -0- |
| 10 | 1003 | N | 1003 | -0- | -0- | -0- | 39 | 1 | 964 | 3 | N | -0- | | | | | -0- |
| 11 | 901 | N | 901 | -0- | -0- | -0- | 39 | 1 | 862 | 3 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 878 | -0- | -207 | -0- | 41 | 1 | 837 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,371 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 366 | -0- | -130 | -0- | 25 | 1 | 341 | 2 | Y | -0- | | | | | 1 |
| 02 | 364 | N | 281 | -0- | -83 | -0- | 19 | 1 | 262 | 2 | Y | -0- | | | | | 1 |
| 03 | 896 | N | 896 | -0- | -0- | -0- | 56 | 1 | 838 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 754 | N | 754 | -0- | -0- | -0- | 50 | 1 | 704 | 2 | Y | -0- | | | | | 1 |
| 05 | 748 | N | 748 | -0- | -0- | -0- | 51 | 1 | 695 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 870 | N | 624 | -0- | -246 | -0- | 41 | 1 | 583 | 2 | Y | -0- | | | | | 3 |
| 07 | 775 | N | 584 | -0- | -191 | -0- | 37 | 1 | 547 | 2 | Y | -0- | | | | | 3 |
| 08 | 744 | N | 538 | -0- | -206 | -0- | 33 | 1 | 504 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 630 | N | 496 | -0- | -134 | -0- | 32 | 1 | 464 | 2 | Y | -0- | | | | | 4 |
| 10 | 608 | N | 608 | -0- | -0- | -0- | 35 | 1 | 573 | 2 | Y | -0- | | | | | 4 |
| 11 | 762 | N | 762 | -0- | -0- | -0- | 45 | 1 | 717 | 2 | Y | -0- | | | | | 4 |
| *12 | 915 | N | 915 | -0- | -0- | -0- | 59 | 1 | 856 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 7,572 TOTAL CONDENSATE PROD: 5

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1140 | -0- | -255 | -0- | 69 | 1 | 1071 | 3 | N | -0- | | | | | -0- |
| 02 | 1232 | N | 996 | -0- | -236 | -0- | 63 | 1 | 933 | 3 | N | -0- | | | | | -0- |
| 03 | 1048 | N | 1048 | -0- | -0- | -0- | 64 | 1 | 984 | 3 | N | -0- | | | | | -0- |
| 04 | 1110 | N | 963 | -0- | -147 | -0- | 51 | 1 | 912 | 3 | N | -0- | | | | | -0- |
| 05 | 1116 | N | 877 | -0- | -239 | -0- | 38 | 1 | 839 | 3 | N | -0- | | | | | -0- |
| 06 | 1020 | N | 759 | -0- | -261 | -0- | 29 | 1 | 730 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 750 | -0- | -242 | -0- | 27 | 1 | 723 | 3 | N | -0- | | | | | -0- |
| 08 | 868 | N | 758 | -0- | -110 | -0- | 29 | 1 | 729 | 3 | N | -0- | | | | | -0- |
| 09 | 750 | N | 676 | -0- | -74 | -0- | 26 | 1 | 650 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 721 | -0- | -23 | -0- | 28 | 1 | 693 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 639 | -0- | -81 | -0- | 28 | 1 | 611 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 402 | -0- | -311 | -0- | 19 | 1 | 383 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,729 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | 2635 | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 2635 | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | 2635 | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | 2635 | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | 2635 | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | 2635 | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | 2635 | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | 2635 | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | 2635 | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | 2635 | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | 2635 | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 2635 | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 876 | -0- | -85 | -0- | 74 | 1 | 801 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 840 | N | 686 | -0- | -154 | -0- | 56 | 1 | 629 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 930 | N | 732 | -0- | -198 | -0- | 63 | 1 | 668 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 840 | N | 778 | -0- | -62 | -0- | 65 | 1 | 713 | 2 | Y | -0- | | | | | 1 |
| 05 | 775 | N | 743 | -0- | -32 | -0- | 50 | 1 | 692 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 720 | N | 714 | -0- | -6 | -0- | 51 | 1 | 663 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 856 | N | 856 | -0- | -0- | -0- | 58 | 1 | 798 | 2 | Y | -0- | | | | | -0- |
| 08 | 922 | N | 922 | -0- | -0- | -0- | 58 | 1 | 863 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 862 | N | 862 | -0- | -0- | -0- | 60 | 1 | 800 | 2 | Y | 2 | 2 | 8 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 900 | N | 900 | -0- | -0- | -0- | 76 | 1 | 822 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 870 | N | 844 | -0- | -26 | -0- | 73 | 1 | 770 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 899 | N | 865 | -0- | -34 | -0- | 71 | 1 | 788 | 2 | Y | 5 | 2 | 1 | 3 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,778 TOTAL CONDENSATE PROD: 15

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 725 | N | 725 | -0- | -0- | -0- | 61 | 1 | 663 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 672 | N | 658 | -0- | -14 | -0- | 53 | 1 | 604 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 761 | N | 761 | -0- | -0- | -0- | 66 | 1 | 694 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 734 | N | 734 | -0- | -0- | -0- | 62 | 1 | 672 | 2 | Y | -0- | | | | | 1 |
| 05 | 744 | N | 725 | -0- | -19 | -0- | 49 | 1 | 675 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 750 | N | 644 | -0- | -106 | -0- | 46 | 1 | 598 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 744 | N | 688 | -0- | -56 | -0- | 47 | 1 | 641 | 2 | Y | -0- | | | | | -0- |
| 08 | 719 | N | 719 | -0- | -0- | -0- | 45 | 1 | 673 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 647 | N | 647 | -0- | -0- | -0- | 45 | 1 | 602 | 2 | Y | -0- | | | | | 1 |
| 10 | 682 | N | 664 | -0- | -18 | -0- | 56 | 1 | 607 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 690 | N | 663 | -0- | -27 | -0- | 58 | 1 | 604 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 682 | N | 566 | -0- | -116 | -0- | 46 | 1 | 520 | 2 | Y | -0- | 1 | 1 | | | 1 |

TOTAL GAS PROD: 8,194 TOTAL CONDENSATE PROD: 7

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1396 | N | 1396 | -0- | -0- | -0- | 71 | 1 | 1305 | 2 | Y | 18 | 2 | 1 | 17 | 8 | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1272 | N | 1272 | -0- | -0- | -0- | 58 | 1 | 1211 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1396 | N | 1396 | -0- | -0- | -0- | 62 | 1 | 1321 | 2 | Y | 12 | 3 | 1 | 9 | 8 | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1260 | N | 1119 | -0- | -141 | -0- | 58 | 1 | 1059 | 2 | Y | 2 | 3 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1302 | N | 892 | -0- | -410 | -0- | 50 | 1 | 841 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1260 | N | 879 | -0- | -381 | -0- | 52 | 1 | 827 | 2 | Y | -0- | | | | | 5 |
| 07 | 1147 | N | 914 | -0- | -233 | -0- | 54 | 1 | 857 | 2 | Y | 3 | 5 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 899 | N | 870 | -0- | -29 | -0- | 52 | 1 | 817 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 870 | N | 793 | -0- | -77 | -0- | 51 | 1 | 741 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 899 | N | 821 | -0- | -78 | -0- | 52 | 1 | 767 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 840 | N | 818 | -0- | -22 | -0- | 50 | 1 | 766 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 831 | N | 831 | -0- | -0- | -0- | 50 | 1 | 780 | 2 | Y | 1 | 2 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,001 TOTAL CONDENSATE PROD: 46

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1141 | -0- | -6 | -0- | 59 | 1 9 | 1081 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 02 | 896 | N | 767 | -0- | -129 | -0- | 35 | 1 2 9 | 730 | 2 | Y | 2 | | | | | 4 |
| 03 | 1209 | N | 825 | -0- | -384 | -0- | 37 | 1 2 9 | 786 | 2 | Y | 2 | 2 | 1 | | | 4 |
| 04 | 1110 | N | 818 | -0- | -292 | -0- | 42 | 1 1 9 | 775 | 2 | Y | 1 | 2 | 1 | | | 3 |
| 05 | 837 | N | 684 | -0- | -153 | -0- | 39 | 1 1 9 | 644 | 2 | Y | 1 | | | | | 4 |
| 06 | 810 | N | 716 | -0- | -94 | -0- | 42 | 1 | 674 | 2 | Y | -0- | | | | | 4 |
| 07 | 837 | N | 827 | -0- | -10 | -0- | 49 | 1 3 9 | 775 | 2 | Y | 3 | 4 | 1 | | | 3 |
| 08 | 909 | N | 909 | -0- | -0- | -0- | 54 | 1 1 9 | 854 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 09 | 1038 | N | 1038 | -0- | -0- | -0- | 66 | 1 2 9 | 970 | 2 | Y | 2 | | | | | 4 |
| 10 | 1167 | N | 1167 | -0- | -0- | -0- | 74 | 1 3 9 | 1090 | 2 | Y | 3 | 3 | 1 | | | 4 |
| 11 | 1244 | N | 1244 | -0- | -0- | -0- | 76 | 1 2 9 | 1166 | 2 | Y | 2 | | | | | 6 |
| *12 | 1309 | N | 1309 | -0- | -0- | -0- | 78 | 1 2 9 | 1229 | 2 | Y | 2 | 3 | 1 | | | 5 |

TOTAL GAS PROD: 11,445 TOTAL CONDENSATE PROD: 20

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 450 | N | 450 | -0- | -0- | -0- | 23 | 1 1 9 | 426 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 02 | 395 | N | 395 | -0- | -0- | -0- | 18 | 1 1 9 | 376 | 2 | Y | 1 | | | | | 2 |
| 03 | 465 | N | 436 | -0- | -29 | -0- | 19 | 1 1 9 | 416 | 2 | Y | 1 | 1 | 1 | | | 2 |
| 04 | 450 | N | 408 | -0- | -42 | -0- | 21 | 1 1 9 | 386 | 2 | Y | 1 | 1 | 1 | | | 2 |
| 05 | 434 | N | 364 | -0- | -70 | -0- | 21 | 1 | 343 | 2 | Y | -0- | | | | | 2 |
| 06 | 420 | N | 294 | -0- | -126 | -0- | 17 | 1 | 277 | 2 | Y | -0- | | | | | 2 |
| 07 | 434 | N | 362 | -0- | -72 | -0- | 21 | 1 1 9 | 340 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 08 | 372 | N | 345 | -0- | -27 | -0- | 20 | 1 1 9 | 324 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 320 | N | 320 | -0- | -0- | -0- | 20 | 1 | 300 | 2 | Y | -0- | | | | | 1 |
| 10 | 372 | N | 350 | -0- | -22 | -0- | 22 | 1 1 9 | 327 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 370 | N | 370 | -0- | -0- | -0- | 23 | 1 1 9 | 346 | 2 | Y | 1 | | | | | 2 |
| 12 | 341 | N | 139 | -0- | -202 | -0- | 8 | 1 | 131 | 2 | Y | -0- | 1 | 1 | | | 1 |

TOTAL GAS PROD: 4,233 TOTAL CONDENSATE PROD: 8

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 317 | N | 317 | -0- | -0- | -0- | 22 | 1 | 295 | 2 | Y | -0- | | | | | 1 |
| 02 | 291 | N | 291 | -0- | -0- | -0- | 19 | 1 | 272 | 2 | Y | -0- | | | | | 1 |
| 03 | 300 | N | 300 | -0- | -0- | -0- | 19 | 1 | 281 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 300 | N | 292 | -0- | -8 | -0- | 19 | 1 | 273 | 2 | Y | -0- | | | | | -0- |
| 05 | 310 | N | 309 | -0- | -1 | -0- | 21 | 1 | 287 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 300 | N | 282 | -0- | -18 | -0- | 19 | 1 | 263 | 2 | Y | -0- | | | | | 1 |
| 07 | 310 | N | 291 | -0- | -19 | -0- | 19 | 1 | 272 | 2 | Y | -0- | | | | | 1 |
| 08 | 310 | N | 251 | -0- | -59 | -0- | 15 | 1 | 235 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 286 | N | 286 | -0- | -0- | -0- | 18 | 1 | 268 | 2 | Y | -0- | | | | | 2 |
| 10 | 284 | N | 284 | -0- | -0- | -0- | 16 | 1 | 268 | 2 | Y | -0- | | | | | 2 |
| 11 | 261 | N | 261 | -0- | -0- | -0- | 15 | 1 | 246 | 2 | Y | -0- | | | | | 2 |
| 12 | 310 | N | 271 | -0- | -39 | -0- | 17 | 1 | 254 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 3,435 TOTAL CONDENSATE PROD: 2

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 287 | N | 287 | -0- | -0- | -0- | 15 | 1 | 272 | 3 | N | -0- | | | | | -0- |
| 02 | 233 | N | 233 | -0- | -0- | -0- | 12 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 193 | -0- | -86 | -0- | 10 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 223 | -0- | -47 | -0- | 11 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 248 | -0- | -0- | -0- | 13 | 1 | 235 | 3 | N | -0- | | | | | -0- |
| 06 | 250 | N | 250 | -0- | -0- | -0- | 14 | 1 | 236 | 3 | N | -0- | | | | | -0- |
| 07 | 246 | N | 246 | -0- | -0- | -0- | 15 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 219 | -0- | -29 | -0- | 12 | 1 | 207 | 3 | N | -0- | | | | | -0- |
| 09 | 318 | N | 318 | -0- | -0- | -0- | 18 | 1 | 300 | 3 | N | -0- | | | | | -0- |
| 10 | 320 | N | 320 | -0- | -0- | -0- | 18 | 1 | 302 | 3 | N | -0- | | | | | -0- |
| 11 | 263 | N | 263 | -0- | -0- | -0- | 14 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 252 | -0- | -89 | -0- | 14 | 1 | 238 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,052 TOTAL CONDENSATE PROD: -0-

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 617 | -0- | -34 | -0- | 32 | 1 | 585 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 02 | 560 | N | 559 | -0- | -1 | -0- | 26 | 1 | 531 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 620 | N | 610 | -0- | -10 | -0- | 27 | 1 | 582 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 600 | N | 562 | -0- | -38 | -0- | 29 | 1 | 533 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 05 | 620 | N | 489 | -0- | -131 | -0- | 28 | 1 | 460 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 600 | N | 3 | -0- | -597 | -0- | 3 | 2 | | | Y | -0- | | | | | 3 |
| 07 | 589 | N | 20 | -0- | -569 | -0- | 1 | 1 | 19 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 08 | 496 | N | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 7 | -0- | -24 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| *12 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,892 TOTAL CONDENSATE PROD: 4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | -0- | -0- | 5 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 02 | 58 | N | 58 | -0- | -0- | -0- | 4 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 60 | -0- | -2 | -0- | 4 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 4 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 61 | -0- | -1 | -0- | 4 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 4 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 62 | -0- | -0- | -0- | 4 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 08 | 64 | N | 64 | -0- | -0- | -0- | 4 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 09 | 62 | N | 62 | -0- | -0- | -0- | 4 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 4 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 57 | -0- | -3 | -0- | 3 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 59 | -0- | -3 | -0- | 4 | 1 | 55 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 730 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 445 | -0- | -20 | -0- | 23 | 1 | 422 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 388 | -0- | -32 | -0- | 19 | 1 | 369 | 3 | N | -0- | | | | | -0- |
| 03 | 452 | N | 452 | -0- | -0- | -0- | 23 | 1 | 429 | 3 | N | -0- | | | | | -0- |
| 04 | 435 | N | 435 | -0- | -0- | -0- | 23 | 1 | 412 | 3 | N | -0- | | | | | -0- |
| 05 | 434 | N | 412 | -0- | -22 | -0- | 25 | 1 | 387 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 393 | -0- | -57 | -0- | 23 | 1 | 370 | 3 | N | -0- | | | | | -0- |
| 07 | 465 | N | 406 | -0- | -59 | -0- | 23 | 1 | 383 | 3 | N | -0- | | | | | -0- |
| 08 | 403 | N | 402 | -0- | -1 | -0- | 23 | 1 | 379 | 3 | N | -0- | | | | | -0- |
| 09 | 390 | N | 389 | -0- | -1 | -0- | 24 | 1 | 365 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 388 | -0- | -15 | -0- | 24 | 1 | 364 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 371 | -0- | -19 | -0- | 24 | 1 | 347 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | N | 342 | -0- | -61 | -0- | 20 | 1 | 322 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,823 TOTAL CONDENSATE PROD: -0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 294 | -0- | -16 | -0- | 20 | 1 | 274 | 2 | Y | -0- | | | | | 1 |
| 02 | 280 | N | 271 | -0- | -9 | -0- | 18 | 1 | 253 | 2 | Y | -0- | | | | | 1 |
| 03 | 288 | N | 288 | -0- | -0- | -0- | 18 | 1 | 270 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 272 | N | 272 | -0- | -0- | -0- | 18 | 1 | 254 | 2 | Y | -0- | | | | | -0- |
| 05 | 310 | N | 283 | -0- | -27 | -0- | 19 | 1 | 263 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 273 | N | 273 | -0- | -0- | -0- | 18 | 1 | 255 | 2 | Y | -0- | | | | | 1 |
| 07 | 287 | N | 287 | -0- | -0- | -0- | 18 | 1 | 269 | 2 | Y | -0- | | | | | 1 |
| 08 | 295 | N | 295 | -0- | -0- | -0- | 18 | 1 | 276 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 282 | N | 282 | -0- | -0- | -0- | 18 | 1 | 264 | 2 | Y | -0- | | | | | 2 |
| 10 | 299 | N | 299 | -0- | -0- | -0- | 17 | 1 | 282 | 2 | Y | -0- | | | | | 2 |
| 11 | 300 | N | 275 | -0- | -25 | -0- | 16 | 1 | 259 | 2 | Y | -0- | | | | | 2 |
| 12 | 279 | N | 263 | -0- | -16 | -0- | 17 | 1 | 245 | 2 | Y | 1 | 1 | 8 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,382 TOTAL CONDENSATE PROD: 3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 176 | -0- | -10 | -0- | 9 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 02 | 165 | N | 165 | -0- | -0- | -0- | 8 | 1 | 157 | 3 | N | -0- | | | | | -0- |
| 03 | 181 | N | 181 | -0- | -0- | -0- | 9 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 04 | 180 | N | 178 | -0- | -2 | -0- | 9 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 05 | 269 | N | 269 | -0- | -0- | -0- | 16 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 116 | -0- | -64 | -0- | 7 | 1 | 109 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 145 | -0- | -41 | -0- | 8 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 161 | -0- | -56 | -0- | 9 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 09 | 174 | N | 174 | -0- | -0- | -0- | 11 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 10 | 185 | N | 185 | -0- | -0- | -0- | 12 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 180 | -0- | -0- | -0- | 12 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 181 | -0- | -5 | -0- | 11 | 1 | 170 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,111 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 90 | -0- | -3 | -0- | 5 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 80 | -0- | -4 | -0- | 4 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 89 | -0- | -4 | -0- | 5 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 83 | -0- | -7 | -0- | 4 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 05 | 93 | N | 85 | -0- | -8 | -0- | 5 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 06 | 90 | N | 82 | -0- | -8 | -0- | 5 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 82 | -0- | -11 | -0- | 5 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 81 | -0- | -12 | -0- | 5 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 79 | -0- | -11 | -0- | 5 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 82 | -0- | -11 | -0- | 5 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 79 | -0- | -11 | -0- | 5 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 64 | -0- | -29 | -0- | 4 | 1 | 60 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 976 TOTAL CONDENSATE PROD: -0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 749 | -0- | -26 | -0- | 39<br>1 | 1<br>9 | 709 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 02 | 669 | N | 669 | -0- | -0- | -0- | 31<br>2 | 1<br>9 | 636 | 2 | Y | 2 | | | | | 3 |
| 03 | 744 | N | 741 | -0- | -3 | -0- | 33<br>2 | 1<br>9 | 706 | 2 | Y | 2 | 2 | 1 | | | 3 |
| 04 | 720 | N | 684 | -0- | -36 | -0- | 35<br>2 | 1<br>9 | 647 | 2 | Y | 2 | 2 | 1 | | | 3 |
| 05 | 744 | N | 632 | -0- | -112 | -0- | 36 | 1 | 596 | 2 | Y | -0- | | | | | 3 |
| 06 | 720 | N | 628 | -0- | -92 | -0- | 37 | 1 | 591 | 2 | Y | -0- | | | | | 3 |
| 07 | 713 | N | 667 | -0- | -46 | -0- | 39<br>2 | 1<br>9 | 626 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 08 | 659 | N | 659 | -0- | -0- | -0- | 39<br>1 | 1<br>9 | 619 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 09 | 630 | N | 620 | -0- | -10 | -0- | 40<br>1 | 1<br>9 | 579 | 2 | Y | 1 | | | | | 2 |
| 10 | 682 | N | 595 | -0- | -87 | -0- | 38<br>1 | 1<br>9 | 556 | 2 | Y | 1 | 1 | 1 | | | 2 |
| 11 | 678 | N | 678 | -0- | -0- | -0- | 41<br>1 | 1<br>9 | 636 | 2 | Y | 1 | | | | | 3 |
| *12 | 727 | N | 727 | -0- | -0- | -0- | 43<br>2 | 1<br>9 | 682 | 2 | Y | 2 | 2 | 1 | | | 3 |

TOTAL GAS PROD: 8,049 TOTAL CONDENSATE PROD: 15

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 213 | -0- | -35 | -0- | 11 | 1 | 202 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 207 | -0- | -17 | -0- | 10 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 03 | 237 | N | 237 | -0- | -0- | -0- | 12 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| 04 | 226 | N | 226 | -0- | -0- | -0- | 12 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 05 | 228 | N | 228 | -0- | -0- | -0- | 14 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 222 | -0- | -18 | -0- | 13 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 07 | 223 | N | 223 | -0- | -0- | -0- | 12 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 08 | 225 | N | 225 | -0- | -0- | -0- | 13 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 97 | -0- | -113 | -0- | 6 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 149 | -0- | -68 | -0- | 9 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 384 | N | 384 | -0- | -0- | -0- | 23 | 1 | 361 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,411 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | 6019 | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | 6019 | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | 6019 | | | | | N | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | 6019 | | | | | N | -0- | | | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | 6019 | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | 6019 | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | 6019 | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | 6019 | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | 6019 | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | 6019 | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | 6019 | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | 6019 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 808 | -0- | -29 | -0- | 42 | 1 | 765 | 2 | Y | 1 | 2 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 728 | N | 719 | -0- | -9 | -0- | 33 | 1 | 685 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 806 | N | 795 | -0- | -11 | -0- | 35 | 1 | 758 | 2 | Y | 2 | 2 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 780 | N | 750 | -0- | -30 | -0- | 39 | 1 | 710 | 2 | Y | 1 | 2 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 821 | N | 821 | -0- | -0- | -0- | 46 | 1 | 774 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 831 | N | 831 | -0- | -0- | -0- | 49 | 1 | 782 | 2 | Y | -0- | | | | | 6 |
| 07 | 852 | N | 852 | -0- | -0- | -0- | 50 | 1 | 802 | 2 | Y | -0- | | | | | 6 |
| 08 | 851 | N | 851 | -0- | -0- | -0- | 51 | 1 | 799 | 2 | Y | 1 | 2 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 840 | N | 831 | -0- | -9 | -0- | 53 | 1 | 777 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 849 | N | 849 | -0- | -0- | -0- | 54 | 1 | 794 | 2 | Y | 1 | 2 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 824 | N | 824 | -0- | -0- | -0- | 50 | 1 | 773 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 871 | N | 871 | -0- | -0- | -0- | 52 | 1 | 817 | 2 | Y | 2 | 2 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,802 TOTAL CONDENSATE PROD: 12

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 328 | -0- | -13 | -0- | 17 | 1 | 310 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 308 | N | 222 | -0- | -86 | -0- | 10 | 1 | 212 | 2 | Y | -0- | | | | | 2 |
| 03 | 341 | N | 325 | -0- | -16 | -0- | 14 | 1 | 310 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 330 | N | 307 | -0- | -23 | -0- | 16 | 1 | 290 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 333 | N | 333 | -0- | -0- | -0- | 19 | 1 | 314 | 2 | Y | -0- | | | | | 2 |
| 06 | 328 | N | 328 | -0- | -0- | -0- | 19 | 1 | 309 | 2 | Y | -0- | | | | | 2 |
| 07 | 338 | N | 338 | -0- | -0- | -0- | 20 | 1 | 318 | 2 | Y | -0- | | | | | 2 |
| 08 | 341 | N | 336 | -0- | -5 | -0- | 20 | 1 | 315 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 330 | N | 323 | -0- | -7 | -0- | 21 | 1 | 302 | 2 | Y | -0- | | | | | 2 |
| 10 | 341 | N | 330 | -0- | -11 | -0- | 21 | 1 | 308 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 330 | N | 323 | -0- | -7 | -0- | 20 | 1 | 303 | 2 | Y | -0- | | | | | 2 |
| 12 | 341 | N | 330 | -0- | -11 | -0- | 20 | 1 | 309 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,823 TOTAL CONDENSATE PROD: 6

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 15 | -0- | -16 | -0- | 1 | 1 | 14 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 14 | -0- | -14 | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 03 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 04 | 17 | N | 17 | -0- | -0- | -0- | 1 | 1 | 16 | 3 | N | -0- | | | | | -0- |
| 05 | 31 | N | 15 | -0- | -16 | -0- | 1 | 1 | 14 | 3 | N | -0- | | | | | -0- |
| 06 | 14 | N | 12 | -0- | -2 | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | N | 18 | -0- | -13 | -0- | 1 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 08 | 15 | N | 13 | -0- | -2 | -0- | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 09 | 12 | N | 11 | -0- | -1 | -0- | 1 | 1 | 10 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 12 | -0- | -19 | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| 11 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| *12 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 172 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 57 | -0- | -129 | -0- | 5 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 36 | -0- | -132 | -0- | 3 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 03 | 206 | N | 206 | -0- | -0- | -0- | 18 | 1 | 188 | 2 | Y | -0- | | | | | -0- |
| 04 | 265 | N | 265 | -0- | -0- | -0- | 22 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| 05 | 69 | N | 69 | -0- | -0- | -0- | 5 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | 125 | -0- | -85 | -0- | 9 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| 07 | 279 | N | 197 | -0- | -82 | -0- | 13 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| 08 | 251 | N | 251 | -0- | -0- | -0- | 16 | 1 | 235 | 2 | Y | -0- | | | | | -0- |
| 09 | 178 | N | 178 | -0- | -0- | -0- | 12 | 1 | 166 | 2 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 169 | -0- | -17 | -0- | 14 | 1 | 155 | 2 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 150 | -0- | -90 | -0- | 13 | 1 | 137 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 156 | -0- | -30 | -0- | 13 | 1 | 143 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,859 TOTAL CONDENSATE PROD: -0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 605 | -0- | -15 | -0- | 51<br>1 | 1<br>9 | 553 | 2 | Y | 1 | | | | | 1 |
| 02 | 560 | N | 555 | -0- | -5 | -0- | 45<br>1 | 1<br>9 | 509 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 03 | 620 | N | 184 | -0- | -436 | -0- | 16 | 1 | 168 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 600 | N | 598 | -0- | -2 | -0- | 50 | 1 | 548 | 2 | Y | -0- | | | | | -0- |
| 05 | 620 | N | 198 | -0- | -422 | -0- | 13 | 1 | 185 | 2 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 23 | -0- | -157 | -0- | 2 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 07 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 186 | N | 25 | -0- | -161 | -0- | 2 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 2 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 10 | 54 | N | 54 | -0- | -0- | -0- | 5 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 11 | 56 | N | 56 | -0- | -0- | -0- | 5 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| *12 | 289 | N | 289 | -0- | -0- | -0- | 24 | 1 | 265 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,617 TOTAL CONDENSATE PROD: 2

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 464 | -0- | -32 | -0- | 24 | 1 | 440 | 3 | N | -0- | | | | | -0- |
| 02 | 425 | N | 425 | -0- | -0- | -0- | 22 | 1 | 403 | 3 | N | -0- | | | | | -0- |
| 03 | 434 | N | 423 | -0- | -11 | -0- | 22 | 1 | 401 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 237 | -0- | -213 | -0- | 12 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 119 | -0- | -346 | -0- | 6 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 06 | 420 | N | 34 | -0- | -386 | -0- | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 62 | -0- | -186 | -0- | 4 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| 08 | 280 | N | 280 | -0- | -0- | -0- | 16 | 1 | 264 | 3 | N | -0- | | | | | -0- |
| 09 | 191 | N | 191 | -0- | -0- | -0- | 11 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 10 | 228 | N | 228 | -0- | -0- | -0- | 13 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 156 | -0- | -114 | -0- | 9 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| *12 | 273 | N | 273 | -0- | -0- | -0- | 15 | 1 | 258 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,892 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 6 | -0- | 6 | 6 | 6 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7 | N | 1 | -0- | -6 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 335 | -0- | -68 | -0- | 105 | 1 | 230 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 304 | -0- | -32 | -0- | 96 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 03 | 341 | N | 326 | -0- | -15 | -0- | 105 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 04 | 330 | N | 301 | -0- | -29 | -0- | 101 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 05 | 341 | N | 305 | -0- | -36 | -0- | 104 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 06 | 330 | N | 280 | -0- | -50 | -0- | 101 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| 07 | 310 | N | 310 | -0- | -0- | -0- | 106 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 275 | -0- | -35 | -0- | 103 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 09 | 276 | N | 276 | -0- | -0- | -0- | 100 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 10 | 310 | N | 278 | -0- | -32 | -0- | 104 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 11 | 329 | N | 329 | -0- | -0- | -0- | 103 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| *12 | 325 | N | 325 | -0- | -0- | -0- | 106 | 1 | 219 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,644 TOTAL CONDENSATE PROD: -0-

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 247 | N | 247 | -0- | -0- | -0- | 17 | 1 | 230 | 2 | Y | -0- | | | | | 1 |
| 02 | 224 | N | 221 | -0- | -3 | -0- | 15 | 1 | 206 | 2 | Y | -0- | | | | | 1 |
| 03 | 248 | N | 212 | -0- | -36 | -0- | 13 | 1 | 199 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 240 | N | 213 | -0- | -27 | -0- | 14 | 1 | 199 | 2 | Y | -0- | | | | | -0- |
| 05 | 248 | N | 222 | -0- | -26 | -0- | 15 | 1 | 206 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 210 | N | 181 | -0- | -29 | -0- | 12 | 1 | 169 | 2 | Y | -0- | | | | | 1 |
| 07 | 220 | N | 220 | -0- | -0- | -0- | 14 | 1 | 206 | 2 | Y | -0- | | | | | 1 |
| 08 | 217 | N | 214 | -0- | -3 | -0- | 13 | 1 | 201 | 2 | Y | -0- | | | | | 1 |
| 09 | 194 | N | 194 | -0- | -0- | -0- | 12 | 1 | 182 | 2 | Y | -0- | | | | | 1 |
| 10 | 217 | N | 123 | -0- | -94 | -0- | 7 | 1 | 116 | 2 | Y | -0- | | | | | 1 |
| 11 | 210 | N | 124 | -0- | -86 | -0- | 7 | 1 | 117 | 2 | Y | -0- | | | | | 1 |
| 12 | 186 | N | 62 | -0- | -124 | -0- | 4 | 1 | 58 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,233 TOTAL CONDENSATE PROD: 1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 621 | N | 621 | -0- | -0- | -0- | 32 | 1 | 589 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 553 | -0- | -7 | -0- | 27 | 1 | 524 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 627 | N | 627 | -0- | -0- | -0- | 32 | 1 | 595 | 3 | N | -0- | | | | | -0- |
| 04 | 600 | N | 599 | -0- | -1 | -0- | 31 | 1 | 568 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 607 | -0- | -13 | -0- | 37 | 1 | 570 | 3 | N | -0- | | | | | -0- |
| 06 | 882 | N | 882 | -0- | -0- | -0- | 52 | 1 | 829 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1007 | N | 1007 | -0- | -0- | -0- | 56 | 1 | 949 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1017 | N | 1017 | -0- | -0- | -0- | 58 | 1 | 956 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 982 | N | 982 | -0- | -0- | -0- | 60 | 1 | 919 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 951 | N | 951 | -0- | -0- | -0- | 59 | 1 | 891 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 878 | N | 878 | -0- | -0- | -0- | 57 | 1 | 819 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 830 | N | 830 | -0- | -0- | -0- | 49 | 1 | 778 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,554 TOTAL CONDENSATE PROD: 17

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 721 | -0- | -54 | -0- | 137 | 1 | 584 | 2 | Y | -0- | | | | | 2 |
| 02 | 672 | N | 610 | -0- | -62 | -0- | 119 | 1 | 490 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 713 | N | 531 | -0- | -182 | -0- | 120 | 1 | 411 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 04 | 690 | N | 111 | -0- | -579 | -0- | 89 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 05 | 682 | N | 128 | -0- | -554 | -0- | 95 | 1 | 32 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 510 | N | 168 | -0- | -342 | -0- | 87 | 1 | 81 | 2 | Y | -0- | | | | | 1 |
| 07 | 195 | N | 195 | -0- | -0- | -0- | 60 | 1 | 135 | 2 | Y | -0- | | | | | 1 |
| 08 | 197 | N | 197 | -0- | -0- | -0- | 66 | 1 | 131 | 2 | Y | -0- | | | | | 1 |
| 09 | 180 | N | 48 | -0- | -132 | -0- | 14 | 1 | 34 | 2 | Y | -0- | | | | | 1 |
| 10 | 349 | N | 349 | -0- | -0- | -0- | 77 | 1 | 272 | 2 | Y | -0- | | | | | 1 |
| 11 | 228 | N | 228 | -0- | -0- | -0- | 47 | 1 | 181 | 2 | Y | -0- | | | | | 1 |
| *12 | 235 | N | 235 | -0- | -0- | -0- | 68 | 1 | 167 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 3,521 TOTAL CONDENSATE PROD: 2

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2816 | -0- | -191 | -0- | 146 | 1 4 9 | 2666 | 2 | Y | 4 | 6 | 1 | | | 17 |
| 02 | 2604 | X | 2479 | -0- | -125 | -0- | 114 | 1 4 9 | 2361 | 2 | Y | 4 | | | | | 21 |
| 03 | 2790 | X | 2681 | -0- | -109 | -0- | 119 | 1 4 9 | 2558 | 2 | Y | 4 | 6 | 1 | | | 19 |
| 04 | 2730 | X | 2575 | -0- | -155 | -0- | 133 | 1 3 9 | 2439 | 2 | Y | 3 | 6 | 1 | | | 16 |
| 05 | 2821 | X | 2749 | -0- | -72 | -0- | 155 | 1 3 9 | 2591 | 2 | Y | 3 | | | | | 19 |
| 06 | 2735 | X | 2735 | -0- | -0- | -0- | 161 | 1 1 9 | 2573 | 2 | Y | 1 | 2 | 1 | | | 18 |
| 07 | 2860 | N | 2860 | -0- | -0- | -0- | 168 | 1 2 9 | 2690 | 2 | Y | 2 | | | | | 20 |
| 08 | 2759 | N | 2740 | -0- | -19 | -0- | 163 | 1 3 9 | 2574 | 2 | Y | 3 | 7 | 1 | | | 16 |
| 09 | 2730 | N | 1946 | -0- | -784 | -0- | 124 | 1 2 9 | 1820 | 2 | Y | 2 | | | | | 18 |
| 10 | 2852 | N | 2645 | -0- | -207 | -0- | 169 | 1 3 9 | 2473 | 2 | Y | 3 | 5 | 1 | | | 16 |
| 11 | 2640 | N | 2606 | -0- | -34 | -0- | 159 | 1 4 9 | 2443 | 2 | Y | 4 | | | | | 20 |
| *12 | 2966 | N | 2966 | -0- | -0- | -0- | 177 | 1 4 9 | 2785 | 2 | Y | 4 | 6 | 1 | | | 18 |

TOTAL GAS PROD: 31,798 TOTAL CONDENSATE PROD: 37

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 386 | N | 386 | -0- | -0- | -0- | 23 | 1 | 363 | 3 | N | -0- | | | | | -0- |
| 02 | 291 | N | 291 | -0- | -0- | -0- | 18 | 1 | 273 | 3 | N | -0- | | | | | -0- |
| 03 | 434 | N | 267 | -0- | -167 | -0- | 16 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 04 | 360 | N | 349 | -0- | -11 | -0- | 18 | 1 | 331 | 3 | N | -0- | | | | | -0- |
| 05 | 388 | N | 388 | -0- | -0- | -0- | 17 | 1 | 371 | 3 | N | -0- | | | | | -0- |
| 06 | 359 | N | 359 | -0- | -0- | -0- | 14 | 1 | 345 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | N | 246 | -0- | -126 | -0- | 9 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| 08 | 420 | N | 420 | -0- | -0- | -0- | 16 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| 09 | 367 | N | 367 | -0- | -0- | -0- | 14 | 1 | 352 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 357 | N | 357 | -0- | -0- | -0- | 14 | 1 | 343 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 230 | -0- | -190 | -0- | 10 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 57 | -0- | -315 | -0- | 3 | 1 | 54 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,717 TOTAL CONDENSATE PROD: 1

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ROUSSELOT, DORIS MAYER "A" WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 258 | N | 258 | -0- | -0- | -0- | 16 | 1 | 242 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 239 | -0- | -13 | -0- | 15 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 03 | 268 | N | 268 | -0- | -0- | -0- | 16 | 1 | 252 | 3 | N | -0- | | | | | -0- |
| 04 | 247 | N | 247 | -0- | -0- | -0- | 13 | 1 | 234 | 3 | N | -0- | | | | | -0- |
| 05 | 279 | N | 246 | -0- | -33 | -0- | 11 | 1 | 235 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 250 | -0- | -20 | -0- | 10 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 239 | -0- | -9 | -0- | 9 | 1 | 230 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 243 | -0- | -5 | -0- | 9 | 1 | 234 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 234 | -0- | -6 | -0- | 9 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 237 | -0- | -11 | -0- | 9 | 1 | 228 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 226 | -0- | -14 | -0- | 10 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 156 | -0- | -92 | -0- | 7 | 1 | 149 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,843 TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 284 | -0- | -26 | -0- | 142 | 1 | 142 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 278 | -0- | -2 | -0- | 130 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 272 | -0- | -38 | -0- | 142 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 259 | -0- | -11 | -0- | 136 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 05 | 310 | N | 257 | -0- | -53 | -0- | 139 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 06 | 270 | N | 249 | -0- | -21 | -0- | 135 | 1 | 114 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 238 | -0- | -41 | -0- | 138 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 228 | -0- | -20 | -0- | 138 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 198 | -0- | -42 | -0- | 131 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 65 | -0- | -183 | -0- | 48 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,328 TOTAL CONDENSATE PROD: -0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2292 | -0- | -870 | -0- | | 118 | 1 9 | 2165 | 2 | Y | 8 | 5 | 1 | 6 | 8 | 11 |
| 02 | 2772 | X | 1942 | -0- | -830 | -0- | | 89 | 1 3 9 | 1850 | 2 | Y | 3 | | | | | 14 |
| 03 | 2945 | X | 2242 | -0- | -703 | -0- | | 99 | 1 12 9 | 2131 | 2 | Y | 11 | 5 | 1 | 7 | 8 | 13 |
| 04 | 2610 | X | 2053 | -0- | -557 | -0- | | 106 | 1 3 9 | 1944 | 2 | Y | 3 | 5 | 1 | | | 11 |
| 05 | 2604 | X | 2085 | -0- | -519 | -0- | | 118 | 1 2 9 | 1965 | 2 | Y | 2 | | | | | 13 |
| 06 | 2220 | X | 1853 | -0- | -367 | -0- | | 109 | 1 4 9 | 1740 | 2 | Y | 4 | 2 | 1 | 3 | 8 | 12 |
| 07 | 2108 | N | 1767 | -0- | -341 | -0- | | 104 | 1 1 9 | 1662 | 2 | Y | 1 | | | | | 13 |
| 08 | 2077 | N | 1648 | -0- | -429 | -0- | | 98 | 1 1 9 | 1549 | 2 | Y | 1 | 4 | 1 | | | 10 |
| 09 | 1860 | N | 1706 | -0- | -154 | -0- | | 109 | 1 3 9 | 1594 | 2 | Y | 3 | 1 | 8 | | | 12 |
| 10 | 1767 | N | 1248 | -0- | -519 | -0- | | 80 | 1 2 9 | 1166 | 2 | Y | 2 | 3 | 1 | 1 | 8 | 10 |
| 11 | 2545 | N | 2545 | -0- | -0- | -0- | | 155 | 1 8 9 | 2382 | 2 | Y | 7 | 3 | 8 | | | 14 |
| *12 | 3100 | N | 3558 | -0- | 458 | 458 | | 212 | 1 9 9 | 3337 | 2 | Y | 8 | 6 | 1 | 3 | 8 | 13 |

TOTAL GAS PROD: 24,939 TOTAL CONDENSATE PROD: 53

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | 6485 | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | 6485 | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | 6485 | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | 6485 | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | 6485 | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | 6485 | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | 6485 | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | 6485 | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | 6485 | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | 6485 | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | 6485 | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | 6485 | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 943 | -0- | -390 | -0- | 49 | 1 | 894 | 2 | Y | -0- | 2 | 1 | | | 2 |
| 02 | 1036 | N | 828 | -0- | -208 | -0- | 38 | 1 | 787 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1240 | N | 1130 | -0- | -110 | -0- | 50 | 1 | 1078 | 2 | Y | 2 | 2 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1073 | N | 1073 | -0- | -0- | -0- | 55 | 1 | 1017 | 2 | Y | 1 | 2 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1326 | N | 1326 | -0- | -0- | -0- | 75 | 1 | 1249 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1920 | N | 1920 | -0- | -0- | -0- | 113 | 1 | 1807 | 2 | Y | -0- | | | | | 6 |
| 07 | 1436 | N | 1436 | -0- | -0- | -0- | 84 | 1 | 1348 | 2 | Y | 4 | 5 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1178 | N | 1168 | -0- | -10 | -0- | 69 | 1 | 1098 | 2 | Y | 1 | 4 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1349 | N | 1349 | -0- | -0- | -0- | 86 | 1 | 1260 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1567 | N | 1567 | -0- | -0- | -0- | 100 | 1 | 1463 | 2 | Y | 4 | 3 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1611 | N | 1611 | -0- | -0- | -0- | 98 | 1 | 1511 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1528 | N | 1528 | -0- | -0- | -0- | 91 | 1 | 1435 | 2 | Y | 2 | 4 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,879 TOTAL CONDENSATE PROD: 24

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 5 | -0- | -150 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 50 | N | 50 | -0- | -0- | -0- | 3 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 04 | 208 | N | 208 | -0- | -0- | -0- | 14 | 1 | 194 | 2 | Y | -0- | | | | | -0- |
| 05 | 240 | N | 240 | -0- | -0- | -0- | 16 | 1 | 223 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 265 | N | 265 | -0- | -0- | -0- | 17 | 1 | 248 | 2 | Y | -0- | | | | | 1 |
| 07 | 272 | N | 272 | -0- | -0- | -0- | 17 | 1 | 255 | 2 | Y | -0- | | | | | 1 |
| 08 | 276 | N | 276 | -0- | -0- | -0- | 17 | 1 | 259 | 2 | Y | -0- | | | | | 1 |
| 09 | 270 | N | 209 | -0- | -61 | -0- | 13 | 1 | 196 | 2 | Y | -0- | | | | | 1 |
| 10 | 279 | N | 187 | -0- | -92 | -0- | 11 | 1 | 176 | 2 | Y | -0- | | | | | 1 |
| 11 | 270 | N | 139 | -0- | -131 | -0- | 8 | 1 | 131 | 2 | Y | -0- | | | | | 1 |
| 12 | 217 | N | 139 | -0- | -78 | -0- | 9 | 1 | 130 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,990 TOTAL CONDENSATE PROD: 1

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | 5650 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 5650 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | 5650 | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | 5650 | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | 5650 | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | 5650 | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | 5650 | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | 5650 | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | 5650 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | 5650 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | 5650 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 5650 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1294 | -0- | -225 | -0- | 90 | 1 | 1203 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1204 | N | 1149 | -0- | -55 | -0- | 77 | 1 | 1071 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1150 | N | 1150 | -0- | -0- | -0- | 72 | 1 | 1077 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1260 | N | 1085 | -0- | -175 | -0- | 72 | 1 | 1013 | 2 | Y | -0- | | | | | 1 |
| 05 | 1271 | N | 1041 | -0- | -230 | -0- | 70 | 1 | 968 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1110 | N | 494 | -0- | -616 | -0- | 32 | 1 | 462 | 2 | Y | -0- | | | | | 4 |
| 07 | 1116 | N | 407 | -0- | -709 | -0- | 26 | 1 | 381 | 2 | Y | -0- | | | | | 4 |
| 08 | 1054 | N | 632 | -0- | -422 | -0- | 39 | 1 | 592 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 480 | N | 272 | -0- | -208 | -0- | 17 | 1 | 255 | 2 | Y | -0- | | | | | 5 |
| 10 | 494 | N | 494 | -0- | -0- | -0- | 29 | 1 | 465 | 2 | Y | -0- | | | | | 5 |
| 11 | 600 | N | 305 | -0- | -295 | -0- | 18 | 1 | 287 | 2 | Y | -0- | | | | | 5 |
| *12 | 560 | N | 560 | -0- | -0- | -0- | 36 | 1 | 524 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 8,883 TOTAL CONDENSATE PROD: 7

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 591 | N | 591 | -0- | -0- | -0- | 39 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 532 | -0- | -0- | -0- | 36 | 1 | 496 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 588 | -0- | -1 | -0- | 40 | 1 | 548 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 570 | -0- | -0- | -0- | 36 | 1 | 534 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 576 | -0- | -13 | -0- | 31 | 1 | 545 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 552 | -0- | -18 | -0- | 30 | 1 | 522 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 534 | -0- | -55 | -0- | 31 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 525 | -0- | -64 | -0- | 29 | 1 | 496 | 3 | N | -0- | | | | | -0- |
| 09 | 554 | N | 554 | -0- | -0- | -0- | 24 | 1 | 530 | 3 | N | -0- | | | | | -0- |
| 10 | 583 | N | 583 | -0- | -0- | -0- | 25 | 1 | 558 | 3 | N | -0- | | | | | -0- |
| 11 | 532 | N | 532 | -0- | -0- | -0- | 23 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| *12 | 570 | N | 570 | -0- | -0- | -0- | 25 | 1 | 545 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,707 TOTAL CONDENSATE PROD: -0-

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 481 | -0- | -15 | -0- | 32 | 1 | 449 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 439 | -0- | -9 | -0- | 30 | 1 | 409 | 3 | N | -0- | | | | | -0- |
| 03 | 486 | N | 486 | -0- | -0- | -0- | 33 | 1 | 453 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 476 | -0- | -4 | -0- | 30 | 1 | 446 | 3 | N | -0- | | | | | -0- |
| 05 | 497 | N | 497 | -0- | -0- | -0- | 27 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 477 | -0- | -3 | -0- | 26 | 1 | 451 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | N | 466 | -0- | -30 | -0- | 27 | 1 | 439 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 457 | -0- | -39 | -0- | 26 | 1 | 431 | 3 | N | -0- | | | | | -0- |
| 09 | 494 | N | 494 | -0- | -0- | -0- | 21 | 1 | 473 | 3 | N | -0- | | | | | -0- |
| 10 | 561 | N | 561 | -0- | -0- | -0- | 24 | 1 | 537 | 3 | N | -0- | | | | | -0- |
| 11 | 504 | N | 504 | -0- | -0- | -0- | 22 | 1 | 482 | 3 | N | -0- | | | | | -0- |
| *12 | 556 | N | 556 | -0- | -0- | -0- | 24 | 1 | 532 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,894 TOTAL CONDENSATE PROD: -0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 722 | -0- | -53 | -0- | 48 | 1 | 674 | 3 | N | -0- | | | -0- |
| 02 | 700 | N | 657 | -0- | -43 | -0- | 44 | 1 | 613 | 3 | N | -0- | | | -0- |
| 03 | 744 | N | 655 | -0- | -89 | -0- | 44 | 1 | 611 | 3 | N | -0- | | | -0- |
| 04 | 761 | N | 761 | -0- | -0- | -0- | 48 | 1 | 713 | 3 | N | -0- | | | -0- |
| 05 | 713 | N | 534 | -0- | -179 | -0- | 29 | 1 | 505 | 3 | N | -0- | | | -0- |
| 06 | 630 | N | 552 | -0- | -78 | -0- | 30 | 1 | 522 | 3 | N | -0- | | | -0- |
| 07 | 775 | N | 531 | -0- | -244 | -0- | 30 | 1 | 501 | 3 | N | -0- | | | -0- |
| 08 | 527 | N | 492 | -0- | -35 | -0- | 28 | 1 | 464 | 3 | N | -0- | | | -0- |
| 09 | 540 | N | 523 | -0- | -17 | -0- | 23 | 1 | 500 | 3 | N | -0- | | | -0- |
| 10 | 547 | N | 547 | -0- | -0- | -0- | 23 | 1 | 524 | 3 | N | -0- | | | -0- |
| 11 | 480 | N | 465 | -0- | -15 | -0- | 20 | 1 | 445 | 3 | N | -0- | | | -0- |
| *12 | 534 | N | 534 | -0- | -0- | -0- | 23 | 1 | 511 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 6,973 TOTAL CONDENSATE PROD: -0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | 9005 | | | | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | 9005 | | | | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | 9005 | | | | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | 9005 | | | | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | 9005 | | | | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | 9005 | | | | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | 9005 | | | | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | 9005 | | | | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | 9005 | | | | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | 9005 | | | | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | 9005 | | | | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | 9005 | | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 897 | -0- | -2 | -0- | 897 | 2 | | | N | -0- | | | | | -0- |
| 02 | 818 | N | 818 | -0- | -0- | -0- | 818 | 2 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 541 | -0- | -358 | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 411 | -0- | -459 | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 392 | -0- | -507 | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 427 | -0- | -83 | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 07 | 457 | N | 457 | -0- | -0- | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 08 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 374 | -0- | -46 | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 389 | -0- | -76 | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 273 | -0- | -117 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 127 | -0- | -245 | -0- | 127 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,524 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1210 | N | 1210 | -0- | -0- | -0- | 68 | 1 | 1142 | 3 | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1090 | -0- | -114 | -0- | 61 | 1 | 1029 | 3 | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1213 | -0- | -58 | -0- | 69 | 1 | 1144 | 3 | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1149 | -0- | -21 | -0- | 65 | 1 | 1084 | 3 | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1169 | -0- | -40 | -0- | 69 | 1 | 1100 | 3 | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1131 | -0- | -39 | -0- | 66 | 1 | 1065 | 3 | N | -0- | | | | | -0- |
| 07 | 1182 | N | 1182 | -0- | -0- | -0- | 75 | 1 | 1107 | 3 | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1155 | -0- | -23 | -0- | 72 | 1 | 1083 | 3 | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1095 | -0- | -45 | -0- | 71 | 1 | 1024 | 3 | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1093 | -0- | -85 | -0- | 71 | 1 | 1022 | 3 | N | -0- | | | | | -0- |
| 11 | 1110 | N | 1001 | -0- | -109 | -0- | 68 | 1 | 933 | 3 | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1009 | -0- | -138 | -0- | 65 | 1 | 944 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,497 TOTAL CONDENSATE PROD: -0-

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | 3791 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | 3791 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | 3791 | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | 3791 | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | 3791 | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | 3791 | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | 3791 | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | 3791 | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | 3791 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | 3791 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | 3791 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | 3791 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 587 | -0- | -2 | -0- | 39 | 1 | 548 | 3 | N | -0- | | | | | -0- |
| 02 | 536 | N | 536 | -0- | -0- | -0- | 36 | 1 | 500 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 588 | -0- | -1 | -0- | 40 | 1 | 548 | 3 | N | -0- | | | | | -0- |
| 04 | 573 | N | 573 | -0- | -0- | -0- | 36 | 1 | 537 | 3 | N | -0- | | | | | -0- |
| 05 | 590 | N | 590 | -0- | -0- | -0- | 32 | 1 | 558 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 568 | -0- | -2 | -0- | 31 | 1 | 537 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 549 | -0- | -40 | -0- | 31 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 543 | -0- | -46 | -0- | 30 | 1 | 513 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 570 | -0- | -0- | -0- | 25 | 1 | 545 | 3 | N | -0- | | | | | -0- |
| 10 | 597 | N | 597 | -0- | -0- | -0- | 26 | 1 | 571 | 3 | N | -0- | | | | | -0- |
| 11 | 547 | N | 547 | -0- | -0- | -0- | 24 | 1 | 523 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 582 | -0- | -7 | -0- | 25 | 1 | 557 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,830 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1128 | N | 1128 | -0- | -0- | -0- | 76 | 1 | 1051 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1008 | N | 1006 | -0- | -2 | -0- | 67 | 1 | 938 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1147 | N | 1109 | -0- | -38 | -0- | 72 | 1 | 1036 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1080 | N | 1072 | -0- | -8 | -0- | 69 | 1 | 1002 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1116 | N | 1094 | -0- | -22 | -0- | 58 | 1 | 1036 | 2 | Y | -0- | | | | | 1 |
| 06 | 1080 | N | 1054 | -0- | -26 | -0- | 56 | 1 | 998 | 2 | Y | -0- | | | | | 1 |
| 07 | 1116 | N | 1089 | -0- | -27 | -0- | 56 | 1 | 1032 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1087 | N | 1087 | -0- | -0- | -0- | 55 | 1 | 1032 | 2 | Y | -0- | | | | | 2 |
| 09 | 1050 | N | 1047 | -0- | -3 | -0- | 54 | 1 | 993 | 2 | Y | -0- | | | | | 2 |
| 10 | 1085 | N | 1063 | -0- | -22 | -0- | 56 | 1 | 1006 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1050 | N | 1025 | -0- | -25 | -0- | 55 | 1 | 970 | 2 | Y | -0- | | | | | 1 |
| 12 | 1085 | N | 1034 | -0- | -51 | -0- | 60 | 1 | 973 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,808 TOTAL CONDENSATE PROD: 7

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 164 | -0- | -22 | -0- | 11 | 1 | 153 | 2 | Y | -0- | | | | | 1 |
| 02 | 168 | N | 160 | -0- | -8 | -0- | 11 | 1 | 149 | 2 | Y | -0- | | | | | 1 |
| 03 | 186 | N | 174 | -0- | -12 | -0- | 11 | 1 | 163 | 2 | Y | -0- | | | | | 1 |
| 04 | 182 | N | 182 | -0- | -0- | -0- | 12 | 1 | 170 | 2 | Y | -0- | | | | | 1 |
| 05 | 195 | N | 195 | -0- | -0- | -0- | 10 | 1 | 185 | 2 | Y | -0- | | | | | 1 |
| 06 | 184 | N | 184 | -0- | -0- | -0- | 10 | 1 | 174 | 2 | Y | -0- | | | | | 1 |
| 07 | 186 | N | 182 | -0- | -4 | -0- | 9 | 1 | 173 | 2 | Y | -0- | | | | | 1 |
| 08 | 186 | N | 177 | -0- | -9 | -0- | 9 | 1 | 168 | 2 | Y | -0- | | | | | 1 |
| 09 | 180 | N | 172 | -0- | -8 | -0- | 9 | 1 | 163 | 2 | Y | -0- | | | | | 1 |
| 10 | 186 | N | 168 | -0- | -18 | -0- | 9 | 1 | 159 | 2 | Y | -0- | | | | | 1 |
| 11 | 180 | N | 163 | -0- | -17 | -0- | 9 | 1 | 154 | 2 | Y | -0- | | | | | 1 |
| 12 | 186 | N | 157 | -0- | -29 | -0- | 9 | 1 | 148 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,078 TOTAL CONDENSATE PROD: -0-

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 408 | N | 408 | -0- | -0- | -0- | 21 | 1 | 386 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 372 | N | 372 | -0- | -0- | -0- | 17 | 1 | 354 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 408 | N | 408 | -0- | -0- | -0- | 18 | 1 | 389 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 390 | N | 388 | -0- | -2 | -0- | 20 | 1 | 368 | 2 | N | -0- | 1 | 1 | | | 1 |
| 05 | 403 | N | 356 | -0- | -47 | -0- | 20 | 1 | 335 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 390 | N | 360 | -0- | -30 | -0- | 21 | 1 | 337 | 2 | N | 2 | 2 | 8 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 403 | N | 392 | -0- | -11 | -0- | 23 | 1 | 368 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 380 | N | 380 | -0- | -0- | -0- | 23 | 1 | 356 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 360 | N | 40 | -0- | -320 | -0- | 3 | 1 | 37 | 2 | N | -0- | | | | | 1 |
| 10 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 3,104 TOTAL CONDENSATE PROD: 8

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 288 | N | 288 | -0- | -0- | -0- | 19 | 1 | 269 | 2 | Y | -0- | | | | | 1 |
| 02 | 265 | N | 265 | -0- | -0- | -0- | 18 | 1 | 247 | 2 | Y | -0- | | | | | 1 |
| 03 | 310 | N | 292 | -0- | -18 | -0- | 19 | 1 | 273 | 2 | Y | -0- | | | | | 1 |
| 04 | 270 | N | 111 | -0- | -159 | -0- | 7 | 1 | 104 | 2 | Y | -0- | | | | | 1 |
| 05 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | 1 |
| 06 | 270 | N | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | 1 |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | 60 | N | 60 | -0- | -0- | -0- | 3 | 1 | 57 | 2 | Y | -0- | | | | | 1 |
| 09 | 405 | N | 405 | -0- | -0- | -0- | 21 | 1 | 384 | 2 | Y | -0- | | | | | 1 |
| 10 | 359 | N | 359 | -0- | -0- | -0- | 19 | 1 | 340 | 2 | Y | -0- | | | | | 1 |
| 11 | 317 | N | 317 | -0- | -0- | -0- | 17 | 1 | 300 | 2 | Y | -0- | | | | | 1 |
| 12 | 310 | N | 294 | -0- | -16 | -0- | 17 | 1 | 277 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,391 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 830 | N | 830 | -0- | -0- | -0- | 56 | 1 | 774 | 2 | Y | -0- | | | 3 |
| 02 | 784 | N | 755 | -0- | -29 | -0- | 50 | 1 | 705 | 2 | Y | -0- | | | 3 |
| 03 | 837 | N | 819 | -0- | -18 | -0- | 53 | 1 | 766 | 2 | Y | -0- | | | 3 |
| 04 | 810 | N | 788 | -0- | -22 | -0- | 50 | 1 | 738 | 2 | Y | -0- | | | 3 |
| 05 | 837 | N | 787 | -0- | -50 | -0- | 42 | 1 | 745 | 2 | Y | -0- | | | 3 |
| 06 | 780 | N | 754 | -0- | -26 | -0- | 40 | 1 | 714 | 2 | Y | -0- | | | 3 |
| 07 | 806 | N | 775 | -0- | -31 | -0- | 40 | 1 | 735 | 2 | Y | -0- | | | 3 |
| 08 | 775 | N | 751 | -0- | -24 | -0- | 38 | 1 | 713 | 2 | Y | -0- | | | 3 |
| 09 | 759 | N | 759 | -0- | -0- | -0- | 39 | 1 | 719 | 2 | Y | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | |
| 10 | 778 | N | 778 | -0- | -0- | -0- | 41 | 1 | 737 | 2 | Y | -0- | | | 4 |
| 11 | 739 | N | 739 | -0- | -0- | -0- | 40 | 1 | 699 | 2 | Y | -0- | | | 4 |
| 12 | 775 | N | 739 | -0- | -36 | -0- | 43 | 1 | 696 | 2 | Y | -0- | | | 4 |

TOTAL GAS PROD: 9,274 TOTAL CONDENSATE PROD: 1

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 342 | N | 342 | -0- | -0- | -0- | 23 | 1 | 319 | 2 | Y | -0- | | | | | 1 |
| 02 | 312 | N | 312 | -0- | -0- | -0- | 21 | 1 | 291 | 2 | Y | -0- | | | | | 1 |
| 03 | 341 | N | 336 | -0- | -5 | -0- | 22 | 1 | 314 | 2 | Y | -0- | | | | | 1 |
| 04 | 330 | N | 322 | -0- | -8 | -0- | 21 | 1 | 301 | 2 | Y | -0- | | | | | 1 |
| 05 | 341 | N | 325 | -0- | -16 | -0- | 17 | 1 | 308 | 2 | Y | -0- | | | | | 1 |
| 06 | 330 | N | 308 | -0- | -22 | -0- | 16 | 1 | 292 | 2 | Y | -0- | | | | | 1 |
| 07 | 341 | N | 315 | -0- | -26 | -0- | 16 | 1 | 299 | 2 | Y | -0- | | | | | 1 |
| 08 | 310 | N | 303 | -0- | -7 | -0- | 15 | 1 | 288 | 2 | Y | -0- | | | | | 1 |
| 09 | 300 | N | 299 | -0- | -1 | -0- | 15 | 1 | 284 | 2 | Y | -0- | | | | | 1 |
| 10 | 310 | N | 304 | -0- | -6 | -0- | 16 | 1 | 288 | 2 | Y | -0- | | | | | 1 |
| 11 | 300 | N | 288 | -0- | -12 | -0- | 15 | 1 | 273 | 2 | Y | -0- | | | | | 1 |
| 12 | 310 | N | 293 | -0- | -17 | -0- | 17 | 1 | 276 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 3,747 TOTAL CONDENSATE PROD: -0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 932 | N | 932 | -0- | -0- | -0- | 63 | 1 | 869 | 2 | Y | -0- | | | | | 3 |
| 02 | 865 | N | 865 | -0- | -0- | -0- | 58 | 1 | 807 | 2 | Y | -0- | | | | | 3 |
| 03 | 961 | N | 922 | -0- | -39 | -0- | 60 | 1 | 862 | 2 | Y | -0- | | | | | 3 |
| 04 | 900 | N | 845 | -0- | -55 | -0- | 54 | 1 | 791 | 2 | Y | -0- | | | | | 3 |
| 05 | 961 | N | 853 | -0- | -108 | -0- | 45 | 1 | 808 | 2 | Y | -0- | | | | | 3 |
| 06 | 900 | N | 792 | -0- | -108 | -0- | 42 | 1 | 750 | 2 | Y | -0- | | | | | 3 |
| 07 | 868 | N | 841 | -0- | -27 | -0- | 43 | 1 | 798 | 2 | Y | -0- | | | | | 3 |
| 08 | 868 | N | 801 | -0- | -67 | -0- | 41 | 1 | 760 | 2 | Y | -0- | | | | | 3 |
| 09 | 780 | N | 684 | -0- | -96 | -0- | 35 | 1 | 649 | 2 | Y | -0- | | | | | 3 |
| 10 | 837 | N | 668 | -0- | -169 | -0- | 35 | 1 | 633 | 2 | Y | -0- | | | | | 3 |
| 11 | 780 | N | 632 | -0- | -148 | -0- | 34 | 1 | 598 | 2 | Y | -0- | | | | | 3 |
| 12 | 713 | N | 624 | -0- | -89 | -0- | 36 | 1 | 588 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 9,459 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1242 | N | 1242 | -0- | -0- | -0- | 83 | 1 | 1157 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1120 | N | 1098 | -0- | -22 | -0- | 73 | 1 | 1025 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 03 | 1240 | N | 1182 | -0- | -58 | -0- | 77 | 1 | 1104 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1200 | N | 1075 | -0- | -125 | -0- | 69 | 1 | 1005 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1209 | N | 1070 | -0- | -139 | -0- | 56 | 1 | 1014 | 2 | Y | -0- | | | | | 1 |
| 06 | 1140 | N | 1012 | -0- | -128 | -0- | 54 | 1 | 958 | 2 | Y | -0- | | | | | 1 |
| 07 | 1150 | N | 1150 | -0- | -0- | -0- | 59 | 1 | 1090 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1085 | N | 1020 | -0- | -65 | -0- | 52 | 1 | 968 | 2 | Y | -0- | | | | | 2 |
| 09 | 2029 | N | 2029 | -0- | -0- | -0- | 104 | 1 | 1917 | 2 | Y | 7 | 6 | 8 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1701 | N | 1701 | -0- | -0- | -0- | 90 | 1 | 1611 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 11 | 1899 | N | 1899 | -0- | -0- | -0- | 102 | 1 | 1796 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1730 | N | 1730 | -0- | -0- | -0- | 100 | 1 | 1628 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,208 TOTAL CONDENSATE PROD: 15

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1066 | N | 1066 | -0- | | -0- | -0- | 72 | 1 9 | 993 | 2 | Y | 1 | | | | | 2 |
| 02 | 980 | N | 943 | -0- | | -37 | -0- | 63 | 1 9 | 879 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 03 | 1062 | N | 1062 | -0- | | -0- | -0- | 69 | 1 9 | 992 | 2 | Y | 1 | | | | | 2 |
| 04 | 1020 | N | 987 | -0- | | -33 | -0- | 63 | 1 9 | 923 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 05 | 1055 | N | 1055 | -0- | | -0- | -0- | 56 | 1 | 999 | 2 | Y | -0- | | | | | 1 |
| 06 | 1020 | N | 994 | -0- | | -26 | -0- | 53 | 1 | 941 | 2 | Y | -0- | | | | | 1 |
| 07 | 1031 | N | 1031 | -0- | | -0- | -0- | 53 | 1 9 | 977 | 2 | Y | 1 | | | | | 2 |
| 08 | 1054 | N | 1023 | -0- | | -31 | -0- | 52 | 1 | 971 | 2 | Y | -0- | | | | | 2 |
| 09 | 990 | N | 976 | -0- | | -14 | -0- | 50 | 1 | 926 | 2 | Y | -0- | | | | | 2 |
| 10 | 1023 | N | 999 | -0- | | -24 | -0- | 53 | 1 9 | 945 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 11 | 990 | N | 943 | -0- | | -47 | -0- | 51 | 1 | 892 | 2 | Y | -0- | | | | | 1 |
| 12 | 1023 | N | 987 | -0- | | -36 | -0- | 57 | 1 9 | 929 | 2 | Y | 1 | | | | | 2 |

TOTAL GAS PROD: 12,066 TOTAL CONDENSATE PROD: 7

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 919 | N | 919 | -0- | | -0- | -0- | 62 | 1 | 857 | 2 | Y | -0- | | | | | 3 |
| 02 | 841 | N | 841 | -0- | | -0- | -0- | 56 | 1 | 785 | 2 | Y | -0- | | | | | 3 |
| 03 | 930 | N | 905 | -0- | | -25 | -0- | 59 | 1 | 846 | 2 | Y | -0- | | | | | 3 |
| 04 | 900 | N | 849 | -0- | | -51 | -0- | 54 | 1 | 795 | 2 | Y | -0- | | | | | 3 |
| 05 | 930 | N | 864 | -0- | | -66 | -0- | 46 | 1 | 818 | 2 | Y | -0- | | | | | 3 |
| 06 | 870 | N | 820 | -0- | | -50 | -0- | 44 | 1 | 776 | 2 | Y | -0- | | | | | 3 |
| 07 | 868 | N | 863 | -0- | | -5 | -0- | 45 | 1 | 818 | 2 | Y | -0- | | | | | 3 |
| 08 | 868 | N | 812 | -0- | | -56 | -0- | 41 | 1 | 771 | 2 | Y | -0- | | | | | 3 |
| 09 | 810 | N | 808 | -0- | | -2 | -0- | 42 | 1 9 | 765 | 2 | Y | 1 | | | | | 4 |
| 10 | 868 | N | 838 | -0- | | -30 | -0- | 44 | 1 | 794 | 2 | Y | -0- | | | | | 4 |
| 11 | 803 | N | 803 | -0- | | -0- | -0- | 43 | 1 | 760 | 2 | Y | -0- | | | | | 4 |
| 12 | 837 | N | 812 | -0- | | -25 | -0- | 47 | 1 | 765 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 10,134 TOTAL CONDENSATE PROD: 1

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 701 | N | 701 | -0- | -0- | -0- | 683 | 2 | 18 | 9 | N | 16 | | | | | 28 |
| 02 | 675 | N | 675 | -0- | -0- | -0- | 647 | 2 | 28 | 9 | N | 25 | | | | | 53 |
| 03 | 775 | N | 750 | -0- | -25 | -0- | 724 | 2 | 26 | 9 | N | 24 | | | | | 77 |
| 04 | 695 | N | 695 | -0- | -0- | -0- | 695 | 2 | | | N | -0- | | | | | 77 |
| 05 | 744 | N | 720 | -0- | -24 | -0- | 720 | 2 | | | N | -0- | | | | | 77 |
| 06 | 720 | N | 719 | -0- | -1 | -0- | 719 | 2 | | | N | -0- | | | | | 77 |
| 07 | 713 | N | 709 | -0- | -4 | -0- | 709 | 2 | | | N | -0- | | | | | 77 |
| 08 | 713 | N | 346 | -0- | -367 | -0- | 346 | 2 | | | N | -0- | | | | | 77 |
| 09 | 720 | N | 542 | -0- | -178 | -0- | 542 | 2 | | | N | -0- | | | | | 77 |
| 10 | 713 | N | 697 | -0- | -16 | -0- | 697 | 2 | | | N | -0- | | | | | 77 |
| 11 | 694 | N | 694 | -0- | -0- | -0- | 694 | 2 | | | N | -0- | | | | | 77 |
| *12 | 701 | N | 701 | -0- | -0- | -0- | 701 | 2 | | | N | -0- | | | | | 77 |

TOTAL GAS PROD: 7,949 TOTAL CONDENSATE PROD: 65

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1127 | -0- | -392 | -0- | 182 | 1 | 943 | 2 | Y | 2 | 3 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1260 | N | 1141 | -0- | -119 | -0- | 165 | 1 | 974 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1302 | N | 1119 | -0- | -183 | -0- | 174 | 1 | 944 | 2 | Y | 1 | 2 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1080 | N | 838 | -0- | -242 | -0- | 163 | 1 | 674 | 2 | Y | 1 | 2 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1271 | N | 912 | -0- | -359 | -0- | 175 | 1 | 736 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1080 | N | 849 | -0- | -231 | -0- | 169 | 1 | 680 | 2 | Y | -0- | | | | | 6 |
| 07 | 868 | N | 841 | -0- | -27 | -0- | 172 | 1 | 669 | 2 | Y | -0- | | | | | 6 |
| 08 | 899 | N | 785 | -0- | -114 | -0- | 169 | 1 | 615 | 2 | Y | 1 | 2 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 840 | N | 779 | -0- | -61 | -0- | 168 | 1 | 610 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 867 | N | 867 | -0- | -0- | -0- | 178 | 1 | 689 | 2 | Y | -0- | 1 | 1 | | | 5 |
| 11 | 802 | N | 802 | -0- | -0- | -0- | 168 | 1 | 633 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 806 | N | 786 | -0- | -20 | -0- | 170 | 1 | 615 | 2 | Y | 1 | 2 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,846 TOTAL CONDENSATE PROD: 11

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 549 | -0- | -9 | -0- | 46 1 9 | 1 | 502 | 2 | Y | 1 | | | | | 1 |
| 02 | 504 | N | 490 | -0- | -14 | -0- | 40 1 9 | 1 | 449 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 03 | 558 | N | 515 | -0- | -43 | -0- | 45 1 9 | 1 | 469 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 540 | N | 515 | -0- | -25 | -0- | 43 1 | 1 | 472 | 2 | Y | -0- | | | | | 1 |
| 05 | 558 | N | 526 | -0- | -32 | -0- | 36 1 9 | 1 | 489 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 510 | N | 477 | -0- | -33 | -0- | 34 1 | 1 | 443 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 527 | N | 511 | -0- | -16 | -0- | 35 1 | 1 | 476 | 2 | Y | -0- | | | | | -0- |
| 08 | 545 | N | 545 | -0- | -0- | -0- | 34 1 9 | 1 | 510 | 2 | Y | 1 | | | | | 1 |
| 09 | 514 | N | 514 | -0- | -0- | -0- | 36 1 | 1 | 478 | 2 | Y | -0- | | | | | 1 |
| 10 | 532 | N | 532 | -0- | -0- | -0- | 45 1 9 | 1 | 486 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 540 | N | 522 | -0- | -18 | -0- | 45 1 | 1 | 477 | 2 | Y | -0- | | | | | 1 |
| *12 | 535 | N | 535 | -0- | -0- | -0- | 44 1 9 | 1 | 490 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 6,231 TOTAL CONDENSATE PROD: 7

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1265 | -0- | -37 | -0- | 85 | 1 | 1178 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1204 | N | 1188 | -0- | -16 | -0- | 79 | 1 | 1109 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 03 | 1302 | N | 1302 | -0- | -0- | -0- | 85 | 1 | 1215 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1283 | N | 1283 | -0- | -0- | -0- | 82 | 1 | 1201 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 05 | 1302 | N | 1301 | -0- | -1 | -0- | 69 | 1 | 1232 | 2 | Y | -0- | | | | | 1 |
| 06 | 1266 | N | 1266 | -0- | -0- | -0- | 67 | 1 | 1199 | 2 | Y | -0- | | | | | 1 |
| 07 | 1333 | N | 1188 | -0- | -145 | -0- | 61 | 1 | 1126 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1302 | N | 1262 | -0- | -40 | -0- | 64 | 1 | 1198 | 2 | Y | -0- | | | | | 2 |
| 09 | 1345 | N | 1345 | -0- | -0- | -0- | 69 | 1 | 1275 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1367 | N | 1367 | -0- | -0- | -0- | 72 | 1 | 1295 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 11 | 1303 | N | 1303 | -0- | -0- | -0- | 70 | 1 | 1232 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1189 | -0- | -206 | -0- | 69 | 1 | 1119 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,259 TOTAL CONDENSATE PROD: 8

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1756 | -0- | -73 | -0- | 118 | 1 | 1634 | 2 | Y | 4 | 4 | 8 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1680 | N | 1616 | -0- | -64 | -0- | 108 | 1 | 1508 | 2 | Y | -0- | | | | | 6 |
| 03 | 1891 | N | 1837 | -0- | -54 | -0- | 119 | 1 | 1710 | 2 | Y | 7 | 7 | 8 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1710 | N | 1679 | -0- | -31 | -0- | 108 | 1 | 1571 | 2 | Y | -0- | | | | | 6 |
| 05 | 1798 | N | 1765 | -0- | -33 | -0- | 93 | 1 | 1672 | 2 | Y | -0- | | | | | 6 |
| 06 | 1770 | N | 1705 | -0- | -65 | -0- | 91 | 1 | 1614 | 2 | Y | -0- | | | | | 6 |
| 07 | 1963 | N | 1963 | -0- | -0- | -0- | 101 | 1 | 1862 | 2 | Y | -0- | | | | | 6 |
| 08 | 1767 | N | 1749 | -0- | -18 | -0- | 89 | 1 | 1659 | 2 | Y | 1 | 1 | 8 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1786 | N | 1786 | -0- | -0- | -0- | 92 | 1 | 1692 | 2 | Y | 2 | 1 | 8 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1953 | N | 1762 | -0- | -191 | -0- | 93 | 1 | 1669 | 2 | Y | -0- | | | | | 7 |
| 11 | 1717 | N | 1717 | -0- | -0- | -0- | 92 | 1 | 1623 | 2 | Y | 2 | 2 | 8 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1860 | N | 1666 | -0- | -194 | -0- | 96 | 1 | 1569 | 2 | Y | 1 | 1 | 8 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,001 TOTAL CONDENSATE PROD: 17

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 242 | -0- | -6 | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 222 | -0- | -2 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 245 | -0- | -3 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 233 | -0- | -7 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 236 | -0- | -12 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 235 | -0- | -5 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 239 | -0- | -9 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 163 | -0- | -85 | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 220 | -0- | -20 | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 221 | -0- | -27 | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 11 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 187 | -0- | -30 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,638 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 212 | -0- | -67 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 02 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 03 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 198 | -0- | -12 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 05 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 17 | -0- | -193 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 07 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 09 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 10 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 11 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 262 | -0- | -48 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,955 TOTAL CONDENSATE PROD: -0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 483 | -0- | -44 | -0- | 27 | 1 | 456 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 449 | -0- | -27 | -0- | 25 | 1 | 424 | 3 | N | -0- | | | | | -0- |
| 03 | 499 | N | 499 | -0- | -0- | -0- | 28 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 474 | -0- | -6 | -0- | 27 | 1 | 447 | 3 | N | -0- | | | | | -0- |
| 05 | 499 | N | 499 | -0- | -0- | -0- | 29 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 478 | -0- | -2 | -0- | 28 | 1 | 450 | 3 | N | -0- | | | | | -0- |
| 07 | 512 | N | 512 | -0- | -0- | -0- | 33 | 1 | 479 | 3 | N | -0- | | | | | -0- |
| 08 | 499 | N | 499 | -0- | -0- | -0- | 31 | 1 | 468 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 474 | -0- | -6 | -0- | 31 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 465 | -0- | -62 | -0- | 30 | 1 | 435 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 411 | -0- | -69 | -0- | 28 | 1 | 383 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 428 | -0- | -68 | -0- | 28 | 1 | 400 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,671 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1475 | N | 1475 | -0- | -0- | -0- | 99 | 1 | 1375 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1328 | N | 1328 | -0- | -0- | -0- | 88 | 1 | 1239 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1488 | N | 1387 | -0- | -101 | -0- | 90 | 1 | 1295 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1440 | N | 1325 | -0- | -115 | -0- | 85 | 1 | 1239 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1457 | N | 1361 | -0- | -96 | -0- | 72 | 1 | 1289 | 2 | Y | -0- | | | | | 1 |
| 06 | 1357 | N | 1357 | -0- | -0- | -0- | 72 | 1 | 1285 | 2 | Y | -0- | | | | | 1 |
| 07 | 1393 | N | 1393 | -0- | -0- | -0- | 72 | 1 | 1320 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1395 | N | 1395 | -0- | -0- | -0- | 71 | 1 | 1323 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1350 | N | 1182 | -0- | -168 | -0- | 61 | 1 | 1121 | 2 | Y | -0- | | | | | 3 |
| 10 | 1395 | N | 957 | -0- | -438 | -0- | 51 | 1 | 905 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1350 | N | 898 | -0- | -452 | -0- | 48 | 1 | 850 | 2 | Y | -0- | | | | | 1 |
| 12 | 1209 | N | 1134 | -0- | -75 | -0- | 65 | 1 | 1067 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,192 TOTAL CONDENSATE PROD: 10

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 63 | N | 63 | -0- | -0- | -0- | 4 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 3 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 61 | -0- | -1 | -0- | 4 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 58 | -0- | -2 | -0- | 4 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 58 | -0- | -4 | -0- | 4 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 57 | -0- | -3 | -0- | 4 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 58 | -0- | -4 | -0- | 4 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 58 | -0- | -4 | -0- | 4 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 09 | 60 | N | 51 | -0- | -9 | -0- | 4 | 1 | 47 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 51 | -0- | -11 | -0- | 3 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 52 | -0- | -8 | -0- | 3 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 53 | -0- | -9 | -0- | 4 | 1 | 49 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 676 TOTAL CONDENSATE PROD: -0-

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | CM | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | CM | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 46 WELL #: 18 RRCID -> 198666 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 419 | -0- | -108 | -0- | 22 | 1 | 397 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 02 | 476 | N | 320 | -0- | -156 | -0- | 15 | 1 | 304 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 546 | N | 546 | -0- | -0- | -0- | 24 | 1 | 521 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 873 | N | 873 | -0- | -0- | -0- | 45 | 1 | 827 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 751 | N | 751 | -0- | -0- | -0- | 42 | 1 | 708 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 695 | N | 695 | -0- | -0- | -0- | 41 | 1 | 654 | 2 | Y | -0- | | | | | 3 |
| 07 | 899 | N | 732 | -0- | -167 | -0- | 43 | 1 | 688 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 744 | N | 692 | -0- | -52 | -0- | 41 | 1 | 650 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 690 | N | 644 | -0- | -46 | -0- | 41 | 1 | 601 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 797 | N | 797 | -0- | -0- | -0- | 51 | 1 | 744 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 660 | N | 489 | -0- | -171 | -0- | 30 | 1 | 458 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1850 | N | 1850 | -0- | -0- | -0- | 110 | 1 | 1738 | 2 | Y | 2 | 2 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,808 TOTAL CONDENSATE PROD: 13

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1091 | N | 1091 | -0- | -0- | -0- | 56 | 1 | 1029 | 2 | Y | 5 | 2 | 1 | 3 | 8 | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 924 | N | 924 | -0- | -0- | -0- | 46 | 1 | 878 | 2 | Y | -0- | | | | | 1 |
| 03 | 983 | N | 983 | -0- | -0- | -0- | 51 | 1 | 929 | 2 | Y | 3 | 1 | 8 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1050 | N | 957 | -0- | -93 | -0- | 50 | 1 | 907 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 05 | 1023 | N | 713 | -0- | -310 | -0- | 40 | 1 | 673 | 2 | Y | -0- | | | | | -0- |
| 06 | 960 | N | 170 | -0- | -790 | -0- | 9 | 1 | 159 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 992 | N | 163 | -0- | -829 | -0- | 10 | 1 | 152 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 713 | N | 178 | -0- | -535 | -0- | 11 | 1 | 167 | 2 | Y | -0- | | | | | 1 |
| 09 | 564 | N | 564 | -0- | -0- | -0- | 36 | 1 | 522 | 2 | Y | 5 | 5 | 8 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 155 | N | 66 | -0- | -89 | -0- | 4 | 1 | 62 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 948 | N | 948 | -0- | -0- | -0- | 59 | 1 | 885 | 2 | Y | 4 | 2 | 8 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 860 | N | 860 | -0- | -0- | -0- | 53 | 1 | 806 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,617 TOTAL CONDENSATE PROD: 21

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 836 | -0- | -32 | -0- | 56 | 1 | 780 | 2 | Y | -0- | | | | | 3 |
| 02 | 784 | N | 755 | -0- | -29 | -0- | 50 | 1 | 705 | 2 | Y | -0- | | | | | 3 |
| 03 | 868 | N | 831 | -0- | -37 | -0- | 54 | 1 | 777 | 2 | Y | -0- | | | | | 3 |
| 04 | 810 | N | 799 | -0- | -11 | -0- | 51 | 1 | 748 | 2 | Y | -0- | | | | | 3 |
| 05 | 837 | N | 814 | -0- | -23 | -0- | 43 | 1 | 771 | 2 | Y | -0- | | | | | 3 |
| 06 | 810 | N | 781 | -0- | -29 | -0- | 42 | 1 | 739 | 2 | Y | -0- | | | | | 3 |
| 07 | 837 | N | 794 | -0- | -43 | -0- | 41 | 1 | 753 | 2 | Y | -0- | | | | | 3 |
| 08 | 806 | N | 764 | -0- | -42 | -0- | 39 | 1 | 725 | 2 | Y | -0- | | | | | 3 |
| 09 | 780 | N | 772 | -0- | -8 | -0- | 40 | 1 | 731 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 806 | N | 781 | -0- | -25 | -0- | 41 | 1 | 740 | 2 | Y | -0- | | | | | 4 |
| 11 | 750 | N | 682 | -0- | -68 | -0- | 37 | 1 | 645 | 2 | Y | -0- | | | | | 4 |
| 12 | 806 | N | 740 | -0- | -66 | -0- | 43 | 1 | 697 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 9,349 TOTAL CONDENSATE PROD: 1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 888 | -0- | -104 | -0- | 60 | 1 9 | 827 | 2 | Y | 1 | | | | | 2 |
| 02 | 784 | N | 773 | -0- | -11 | -0- | 51 | 1 9 | 721 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 03 | 961 | N | 906 | -0- | -55 | -0- | 59 | 1 9 | 846 | 2 | Y | 1 | | | | | 2 |
| 04 | 873 | N | 873 | -0- | -0- | -0- | 56 | 1 9 | 816 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 05 | 913 | N | 913 | -0- | -0- | -0- | 48 | 1 | 865 | 2 | Y | -0- | | | | | 1 |
| 06 | 887 | N | 887 | -0- | -0- | -0- | 47 | 1 | 840 | 2 | Y | -0- | | | | | 1 |
| 07 | 902 | N | 902 | -0- | -0- | -0- | 47 | 1 | 855 | 2 | Y | -0- | | | | | 1 |
| 08 | 906 | N | 906 | -0- | -0- | -0- | 46 | 1 9 | 859 | 2 | Y | 1 | | | | | 2 |
| 09 | 900 | N | 869 | -0- | -31 | -0- | 45 | 1 | 824 | 2 | Y | -0- | | | | | 2 |
| 10 | 899 | N | 850 | -0- | -49 | -0- | 45 | 1 9 | 804 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 11 | 870 | N | 615 | -0- | -255 | -0- | 33 | 1 | 582 | 2 | Y | -0- | | | | | 1 |
| 12 | 899 | N | 782 | -0- | -117 | -0- | 45 | 1 9 | 736 | 2 | Y | 1 | | | | | 2 |

TOTAL GAS PROD: 10,164 TOTAL CONDENSATE PROD: 7

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 772 | -0- | -3 | -0- | 40 | 1 9 | 731 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 02 | 672 | N | 652 | -0- | -20 | -0- | 30 | 1 9 | 620 | 2 | Y | 2 | | | | | 3 |
| 03 | 786 | N | 786 | -0- | -0- | -0- | 35 | 1 9 | 749 | 2 | Y | 2 | 2 | 1 | | | 3 |
| 04 | 750 | N | 677 | -0- | -73 | -0- | 35 | 1 9 | 640 | 2 | Y | 2 | 2 | 1 | | | 3 |
| 05 | 713 | N | 574 | -0- | -139 | -0- | 32 | 1 | 542 | 2 | Y | -0- | | | | | 3 |
| 06 | 750 | N | 634 | -0- | -116 | -0- | 37 | 1 | 597 | 2 | Y | -0- | | | | | 3 |
| 07 | 713 | N | 663 | -0- | -50 | -0- | 39 | 1 9 | 622 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 08 | 633 | N | 633 | -0- | -0- | -0- | 38 | 1 9 | 594 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 09 | 630 | N | 621 | -0- | -9 | -0- | 40 | 1 9 | 580 | 2 | Y | 1 | | | | | 2 |
| 10 | 689 | N | 689 | -0- | -0- | -0- | 44 | 1 9 | 642 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 11 | 717 | N | 717 | -0- | -0- | -0- | 44 | 1 9 | 672 | 2 | Y | 1 | | | | | 4 |
| *12 | 749 | N | 749 | -0- | -0- | -0- | 45 | 1 9 | 703 | 2 | Y | 1 | 2 | 1 | | | 3 |

TOTAL GAS PROD: 8,167 TOTAL CONDENSATE PROD: 16

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | 16795 | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | 16795 | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | 16795 | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | 16795 | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | 16795 | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | 16795 | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | 16795 | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | 16795 | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | 16795 | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | 16795 | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | 16795 | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | 16795 | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1340 | -0- | -86 | -0- | 90 | 1 | 1249 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1260 | N | 1184 | -0- | -76 | -0- | 79 | 1 | 1105 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 03 | 1395 | N | 1336 | -0- | -59 | -0- | 87 | 1 | 1247 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1290 | N | 1260 | -0- | -30 | -0- | 81 | 1 | 1179 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 05 | 1302 | N | 1299 | -0- | -3 | -0- | 69 | 1 | 1230 | 2 | Y | -0- | | | | | 1 |
| 06 | 1290 | N | 1228 | -0- | -62 | -0- | 65 | 1 | 1163 | 2 | Y | -0- | | | | | 1 |
| 07 | 1302 | N | 1238 | -0- | -64 | -0- | 64 | 1 | 1173 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1302 | N | 1227 | -0- | -75 | -0- | 62 | 1 | 1165 | 2 | Y | -0- | | | | | 2 |
| 09 | 1230 | N | 1146 | -0- | -84 | -0- | 59 | 1 | 1086 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1240 | N | 1168 | -0- | -72 | -0- | 62 | 1 | 1106 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 11 | 1200 | N | 1077 | -0- | -123 | -0- | 58 | 1 | 1018 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1178 | N | 1070 | -0- | -108 | -0- | 62 | 1 | 1007 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,573 TOTAL CONDENSATE PROD: 7

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 982 | -0- | -320 | -0- | 51 | 1 9 | 930 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 02 | 1064 | N | 877 | -0- | -187 | -0- | 40 | 1 3 9 | 834 | 2 | Y | 3 | | | | | 5 |
| 03 | 1054 | N | 876 | -0- | -178 | -0- | 39 | 1 1 9 | 836 | 2 | Y | 1 | 2 | 1 | | | 4 |
| 04 | 960 | N | 782 | -0- | -178 | -0- | 40 | 1 2 9 | 740 | 2 | Y | 2 | 2 | 1 | | | 4 |
| 05 | 961 | N | 837 | -0- | -124 | -0- | 47 | 1 1 9 | 789 | 2 | Y | 1 | | | | | 5 |
| 06 | 1379 | N | 1379 | -0- | -0- | -0- | 81 | 1 | 1298 | 2 | Y | -0- | | | | | 5 |
| 07 | 1212 | N | 1212 | -0- | -0- | -0- | 71 | 1 3 9 | 1138 | 2 | Y | 3 | 4 | 1 | | | 4 |
| 08 | 1064 | N | 1064 | -0- | -0- | -0- | 63 | 1 1 9 | 1000 | 2 | Y | 1 | 3 | 1 | | | 2 |
| 09 | 1230 | N | 1014 | -0- | -216 | -0- | 65 | 1 2 9 | 947 | 2 | Y | 2 | | | | | 4 |
| 10 | 1209 | N | 955 | -0- | -254 | -0- | 61 | 1 2 9 | 892 | 2 | Y | 2 | 2 | 1 | | | 4 |
| 11 | 1020 | N | 902 | -0- | -118 | -0- | 55 | 1 4 9 | 843 | 2 | Y | 4 | 2 | 8 | | | 6 |
| 12 | 1054 | N | 962 | -0- | -92 | -0- | 57 | 1 1 9 | 904 | 2 | Y | 1 | 2 | 1 | | | 5 |

TOTAL GAS PROD: 11,842 TOTAL CONDENSATE PROD: 21

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1049 | -0- | -36 | -0- | 54<br>2 | 1<br>9 | 993 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 02 | 980 | N | 964 | -0- | -16 | -0- | 48 | 1 | 916 | 2 | Y | -0- | | | | | 1 |
| 03 | 1065 | N | 1065 | -0- | -0- | -0- | 55<br>2 | 1<br>9 | 1008 | 2 | Y | 2 | | | | | 3 |
| 04 | 1020 | N | 1008 | -0- | -12 | -0- | 53 | 1 | 955 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 05 | 1054 | N | 1039 | -0- | -15 | -0- | 59 | 1 | 980 | 2 | Y | -0- | | | | | -0- |
| 06 | 1020 | N | 989 | -0- | -31 | -0- | 53 | 1 | 936 | 2 | Y | -0- | | | | | -0- |
| 07 | 1054 | N | 993 | -0- | -61 | -0- | 59<br>2 | 1<br>9 | 932 | 2 | Y | 2 | | | | | 2 |
| 08 | 1054 | N | 1013 | -0- | -41 | -0- | 60 | 1 | 953 | 2 | Y | -0- | | | | | 2 |
| 09 | 990 | N | 983 | -0- | -7 | -0- | 63 | 1 | 920 | 2 | Y | -0- | | | | | 2 |
| 10 | 1045 | N | 1045 | -0- | -0- | -0- | 69<br>1 | 1<br>9 | 975 | 2 | Y | 1 | 3 | 1 | | | -0- |
| 11 | 990 | N | 874 | -0- | -116 | -0- | 55<br>2 | 1<br>9 | 817 | 2 | Y | 2 | | | | | 2 |
| 12 | 1023 | N | 366 | -0- | -657 | -0- | 23 | 1 | 343 | 2 | Y | -0- | 2 | 1 | | | -0- |

TOTAL GAS PROD: 11,388 TOTAL CONDENSATE PROD: 9

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3978 | X | 3978 | -0- | -0- | -0- | 214 | 1 | 3757 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 3390 | X | 3390 | -0- | -0- | -0- | 191 | 1 | 3199 | 3 | N | -0- | | | | | -0- |
| 03 | 3640 | X | 3640 | -0- | -0- | -0- | 209 | 1 | 3392 | 3 | N | 35 | 35 | 8 | | | -0- |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 3471 | X | 3471 | -0- | -0- | -0- | 206 | 1 | 3265 | 3 | N | -0- | | | | | -0- |
| 05 | 3334 | X | 3334 | -0- | -0- | -0- | 200 | 1 | 3134 | 3 | N | -0- | | | | | -0- |
| 06 | 3128 | X | 3128 | -0- | -0- | -0- | 192 | 1 | 2936 | 3 | N | -0- | | | | | -0- |
| 07 | 3751 | X | 3264 | -0- | -487 | -0- | 201 | 1 | 3063 | 3 | N | -0- | | | | | -0- |
| 08 | 3627 | X | 3209 | -0- | -418 | -0- | 194 | 1 | 3015 | 3 | N | -0- | | | | | -0- |
| 09 | 3480 | X | 3028 | -0- | -452 | -0- | 180 | 1 | 2848 | 3 | N | -0- | | | | | -0- |
| 10 | 3348 | X | 3165 | -0- | -183 | -0- | 191 | 1 | 2974 | 3 | N | -0- | | | | | -0- |
| 11 | 3150 | X | 2963 | -0- | -187 | -0- | 179 | 1 | 2784 | 3 | N | -0- | | | | | -0- |
| 12 | 3255 | X | 3090 | -0- | -165 | -0- | 184 | 1 | 2906 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,660 TOTAL CONDENSATE PROD: 41

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 36 WELL #: 7 RRCID -> 205094 COMPL. DATE 10/01/2003 TOTAL DEPTH 8300 PERF. 6367 - 8102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 36 WELL #: 6 RRCID -> 205096 COMPL. DATE 09/25/2003 TOTAL DEPTH 8250 PERF. 6338 - 8031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1045 | -0- | -40 | -0- | 59 | 1 | 986 | 3 | N | -0- | | | | | -0- |
| 02 | 980 | N | 922 | -0- | -58 | -0- | 54 | 1 | 868 | 3 | N | -0- | | | | | -0- |
| 03 | 1054 | N | 990 | -0- | -64 | -0- | 62 | 1 | 928 | 3 | N | -0- | | | | | -0- |
| 04 | 1020 | N | 950 | -0- | -70 | -0- | 61 | 1 | 889 | 3 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 962 | -0- | -61 | -0- | 64 | 1 | 898 | 3 | N | -0- | | | | | -0- |
| 06 | 960 | N | 906 | -0- | -54 | -0- | 62 | 1 | 844 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 919 | -0- | -73 | -0- | 63 | 1 | 856 | 3 | N | -0- | | | | | -0- |
| 08 | 961 | N | 914 | -0- | -47 | -0- | 60 | 1 | 854 | 3 | N | -0- | | | | | -0- |
| 09 | 900 | N | 804 | -0- | -96 | -0- | 57 | 1 | 747 | 3 | N | -0- | | | | | -0- |
| 10 | 930 | N | 835 | -0- | -95 | -0- | 56 | 1 | 779 | 3 | N | -0- | | | | | -0- |
| 11 | 870 | N | 836 | -0- | -34 | -0- | 52 | 1 | 784 | 3 | N | -0- | | | | | -0- |
| *12 | 863 | N | 863 | -0- | -0- | -0- | 58 | 1 | 805 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,946 TOTAL CONDENSATE PROD: -0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

| O | ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 383 | -0- | -82 | -0- | 20 | 1 | 362 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 289 | N | 289 | -0- | -0- | -0- | 13 | 1 | 275 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 434 | N | 315 | -0- | -119 | -0- | 14 | 1 | 301 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 04 | 360 | N | 293 | -0- | -67 | -0- | 15 | 1 | 277 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 310 | N | 280 | -0- | -30 | -0- | 16 | 1 | 263 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 300 | N | 262 | -0- | -38 | -0- | 15 | 1 | 247 | 2 | Y | -0- | | | | | 2 |
| 07 | 310 | N | 303 | -0- | -7 | -0- | 18 | 1 | 285 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 08 | 279 | N | 271 | -0- | -8 | -0- | 16 | 1 | 254 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 303 | N | 303 | -0- | -0- | -0- | 19 | 1 | 284 | 2 | Y | -0- | | | | | 1 |
| 10 | 313 | N | 313 | -0- | -0- | -0- | 20 | 1 | 292 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 297 | N | 297 | -0- | -0- | -0- | 18 | 1 | 278 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 310 | N | 307 | -0- | -3 | -0- | 18 | 1 | 289 | 2 | Y | -0- | 1 | 1 | | | 1 |

TOTAL GAS PROD: 3,616 TOTAL CONDENSATE PROD: 7

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

| O | ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1007 | -0- | -78 | -0- | 70 1<br>1 9 | | 936 2 | | Y | 1 | | | | | 3 |
| 02 | 980 | N | 879 | -0- | -101 | -0- | 59 1<br>1 9 | | 819 2 | | Y | 1 | | | | | 4 |
| 03 | 992 | N | 895 | -0- | -97 | -0- | 56 1<br>1 9 | | 838 2 | | Y | 1 | 4 1 | | | | 1 |
| 04 | 960 | N | 809 | -0- | -151 | -0- | 53 1 | | 756 2 | | Y | -0- | | | | | 1 |
| 05 | 961 | N | 860 | -0- | -101 | -0- | 58 1<br>2 9 | | 800 2 | | Y | 2 | | | | | 3 |
| 06 | 906 | N | 906 | -0- | -0- | -0- | 59 1 | | 847 2 | | Y | -0- | | | | | 3 |
| 07 | 920 | N | 920 | -0- | -0- | -0- | 59 1 | | 861 2 | | Y | -0- | | | | | 3 |
| 08 | 868 | N | 746 | -0- | -122 | -0- | 46 1<br>1 9 | | 699 2 | | Y | 1 | | | | | 4 |
| 09 | 900 | N | 606 | -0- | -294 | -0- | 39 1<br>1 9 | | 566 2 | | Y | 1 | 1 8 | | | | 4 |
| 10 | 930 | N | 867 | -0- | -63 | -0- | 50 1 | | 817 2 | | Y | -0- | | | | | 4 |
| 11 | 816 | N | 816 | -0- | -0- | -0- | 48 1 | | 768 2 | | Y | -0- | | | | | 4 |
| *12 | 847 | N | 847 | -0- | -0- | -0- | 54 1 | | 793 2 | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 10,158 TOTAL CONDENSATE PROD: 7

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 03 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 04 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 05 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 06 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 07 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 08 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 09 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 10 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 11 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 178 | -0- | -8 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,188 TOTAL CONDENSATE PROD: -0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 455 | -0- | -10 | -0- | 31<br>3 | 1<br>9 | 421 | 2 | Y | 3 | 3 | 8 | | | 1 |
| 02 | 420 | N | 411 | -0- | -9 | -0- | 27<br>1 | 1<br>9 | 383 | 2 | Y | 1 | | | | | 2 |
| 03 | 465 | N | 432 | -0- | -33 | -0- | 27<br>6 | 1<br>9 | 399 | 2 | Y | 5 | 2 | 1 | 5 | 8 | -0- |
| 04 | 471 | N | 471 | -0- | -0- | -0- | 31 | 1 | 440 | 2 | Y | -0- | | | | | -0- |
| 05 | 465 | N | 415 | -0- | -50 | -0- | 28<br>1 | 1<br>9 | 386 | 2 | Y | 1 | | | | | 1 |
| 06 | 507 | N | 507 | -0- | -0- | -0- | 33<br>4 | 1<br>9 | 470 | 2 | Y | 4 | 4 | 8 | | | 1 |
| 07 | 496 | N | 396 | -0- | -100 | -0- | 25 | 1 | 371 | 2 | Y | -0- | | | | | 1 |
| 08 | 414 | N | 414 | -0- | -0- | -0- | 25<br>1 | 1<br>9 | 388 | 2 | Y | 1 | | | | | 2 |
| 09 | 510 | N | 404 | -0- | -106 | -0- | 26 | 1 | 378 | 2 | Y | -0- | | | | | 2 |
| 10 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 390 | N | -0- | -0- | -390 | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 3,905 TOTAL CONDENSATE PROD: 15

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 806 | -0- | -31 | -0- | 42 2 9 | 1 | 762 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 02 | 717 | N | 717 | -0- | -0- | -0- | 33 2 9 | 1 | 682 | 2 | Y | 2 | | | | | 4 |
| 03 | 806 | N | 801 | -0- | -5 | -0- | 36 1 9 | 1 | 764 | 2 | Y | 1 | 2 | 1 | | | 3 |
| 04 | 780 | N | 745 | -0- | -35 | -0- | 38 2 9 | 1 | 705 | 2 | Y | 2 | 2 | 1 | | | 3 |
| 05 | 806 | N | 698 | -0- | -108 | -0- | 39 1 9 | 1 | 658 | 2 | Y | 1 | | | | | 4 |
| 06 | 780 | N | 682 | -0- | -98 | -0- | 40 | 1 | 642 | 2 | Y | -0- | | | | | 4 |
| 07 | 775 | N | 732 | -0- | -43 | -0- | 43 1 9 | 1 | 688 | 2 | Y | 1 | 3 | 1 | | | 2 |
| 08 | 713 | N | 710 | -0- | -3 | -0- | 42 1 9 | 1 | 667 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 09 | 690 | N | 636 | -0- | -54 | -0- | 41 2 9 | 1 | 593 | 2 | Y | 2 | | | | | 3 |
| 10 | 744 | N | 694 | -0- | -50 | -0- | 44 2 9 | 1 | 648 | 2 | Y | 2 | 2 | 1 | | | 3 |
| 11 | 704 | N | 704 | -0- | -0- | -0- | 43 1 9 | 1 | 660 | 2 | Y | 1 | | | | | 4 |
| *12 | 737 | N | 737 | -0- | -0- | -0- | 44 1 9 | 1 | 692 | 2 | Y | 1 | 2 | 1 | | | 3 |

TOTAL GAS PROD: 8,662 TOTAL CONDENSATE PROD: 16

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

| | | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1313 | N | 1313 | -0- | -0- | -0- | 68 | 1 | 1243 | 2 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1232 | N | 1157 | -0- | -75 | -0- | 53 | 1 | 1101 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1333 | N | 1246 | -0- | -87 | -0- | 55 | 1 | 1188 | 2 | Y | 3 | 3 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1260 | N | 1059 | -0- | -201 | -0- | 55 | 1 | 1003 | 2 | Y | 1 | 2 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1271 | N | 995 | -0- | -276 | -0- | 56 | 1 | 938 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1394 | N | 1394 | -0- | -0- | -0- | 82 | 1 | 1312 | 2 | Y | -0- | | | | | 6 |
| 07 | 1681 | N | 1681 | -0- | -0- | -0- | 99 | 1 | 1576 | 2 | Y | 5 | 6 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1243 | N | 1243 | -0- | -0- | -0- | 74 | 1 | 1167 | 2 | Y | 2 | 4 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1380 | N | 1251 | -0- | -129 | -0- | 80 | 1 | 1169 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1520 | N | 1520 | -0- | -0- | -0- | 97 | 1 | 1419 | 2 | Y | 4 | 3 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1563 | N | 1563 | -0- | -0- | -0- | 95 | 1 | 1466 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1660 | N | 1660 | -0- | -0- | -0- | 99 | 1 | 1558 | 2 | Y | 3 | 4 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,082 TOTAL CONDENSATE PROD: 28

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 3731 | -0- | -237 | -0- | 3731 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3584 | X | 3424 | -0- | -160 | -0- | 3424 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3844 | X | 3733 | -0- | -111 | -0- | 3733 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3720 | X | 3161 | -0- | -559 | -0- | 3161 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3813 | X | 2834 | -0- | -979 | -0- | 2834 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3660 | X | 2904 | -0- | -756 | -0- | 2904 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3782 | X | 2729 | -0- | -1053 | -0- | 2729 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3720 | X | 2441 | -0- | -1279 | -0- | 2441 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3150 | X | 2621 | -0- | -529 | -0- | 2621 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3127 | X | 3127 | -0- | -0- | -0- | 3127 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3714 | X | 3714 | -0- | -0- | -0- | 3714 | 2 | | | N | -0- | | | | | -0- |
| *12 | 3297 | X | 3297 | -0- | -0- | -0- | 3297 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,716 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1253 | N | 1253 | -0- | -0- | -0- | 65 6 | 1 9 | 1182 | 2 | Y | 5 | 3 | 1 | 3 | 8 | 1 |
| 02 | 1148 | N | 1066 | -0- | -82 | -0- | 49 1 | 1 9 | 1016 | 2 | Y | 1 | | | | | 2 |
| 03 | 1271 | N | 1036 | -0- | -235 | -0- | 46 9 | 1 9 | 981 | 2 | Y | 8 | 3 | 1 | 6 | 8 | 1 |
| 04 | 1200 | N | 1075 | -0- | -125 | -0- | 56 1 | 1 9 | 1018 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 1178 | N | 1014 | -0- | -164 | -0- | 57 2 | 1 9 | 955 | 2 | Y | 2 | | | | | 2 |
| 06 | 990 | N | 925 | -0- | -65 | -0- | 54 13 | 1 9 | 858 | 2 | Y | 12 | 1 | 1 | 12 | 8 | 1 |
| 07 | 1116 | N | 1009 | -0- | -107 | -0- | 59 1 | 1 9 | 949 | 2 | Y | 1 | | | | | 2 |
| 08 | 1023 | N | 956 | -0- | -67 | -0- | 57 1 | 1 9 | 898 | 2 | Y | 1 | 3 | 1 | | | -0- |
| 09 | 930 | N | 867 | -0- | -63 | -0- | 55 1 | 1 9 | 811 | 2 | Y | 1 | | | | | 1 |
| 10 | 1023 | N | 796 | -0- | -227 | -0- | 51 1 | 1 9 | 744 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 930 | N | 776 | -0- | -154 | -0- | 47 2 | 1 9 | 727 | 2 | Y | 2 | | | | | 2 |
| 12 | 899 | N | 811 | -0- | -88 | -0- | 48 1 | 1 9 | 762 | 2 | Y | 1 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 11,584 TOTAL CONDENSATE PROD: 36

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2289 | -0- | -594 | -0- | 130 1 1 9 | | 2159 | 3 | N | -0- | | | | | -0- |
| 02 | 2604 | X | 1962 | -0- | -642 | -0- | 116 | 1 | 1846 | 3 | N | -0- | | | | | -0- |
| 03 | 2480 | X | 2186 | -0- | -294 | -0- | 136 | 1 | 2050 | 3 | N | -0- | | | | | -0- |
| 04 | 2400 | X | 2143 | -0- | -257 | -0- | 139 | 1 | 2004 | 3 | N | -0- | | | | | -0- |
| 05 | 2480 | X | 2077 | -0- | -403 | -0- | 139 | 1 | 1938 | 3 | N | -0- | | | | | -0- |
| 06 | 2220 | X | 1842 | -0- | -378 | -0- | 126 1 1 9 | | 1715 | 3 | N | 1 | 1 | 8 | | | -0- |
| 07 | 2201 | N | 2058 | -0- | -143 | -0- | 141 | 1 | 1917 | 3 | N | -0- | | | | | -0- |
| 08 | 2910 | N | 2910 | -0- | -0- | -0- | 192 | 1 | 2718 | 3 | N | -0- | | | | | -0- |
| 09 | 2055 | N | 2055 | -0- | -0- | -0- | 146 1 1 9 | | 1908 | 3 | N | 1 | 1 | 8 | | | -0- |
| 10 | 2122 | N | 2122 | -0- | -0- | -0- | 142 | 1 | 1980 | 3 | N | -0- | | | | | -0- |
| 11 | 2490 | N | 1851 | -0- | -639 | -0- | 115 2 | 1 9 | 1734 | 3 | N | 2 | 2 | 8 | | | -0- |
| 12 | 2139 | N | 1618 | -0- | -521 | -0- | 109 1 1 9 | | 1508 | 3 | N | 1 | 1 | 8 | | | -0- |

TOTAL GAS PROD: 25,113 TOTAL CONDENSATE PROD: 5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1281 | -0- | -207 | -0- | 66 | 1 | 1215 | 3 | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1188 | -0- | -128 | -0- | 59 | 1 | 1129 | 3 | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1349 | -0- | -77 | -0- | 69 | 1 | 1280 | 3 | N | -0- | | | | | -0- |
| 04 | 1458 | N | 1458 | -0- | -0- | -0- | 76 | 1 | 1382 | 3 | N | -0- | | | | | -0- |
| 05 | 1482 | N | 1482 | -0- | -0- | -0- | 90 | 1 | 1389 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1459 | N | 1459 | -0- | -0- | -0- | 85 | 1 | 1374 | 3 | N | -0- | | | | | -0- |
| 07 | 1519 | N | 1436 | -0- | -83 | -0- | 80 | 1 | 1356 | 3 | N | -0- | | | | | -0- |
| 08 | 1488 | N | 1453 | -0- | -35 | -0- | 83 | 1 | 1370 | 3 | N | -0- | | | | | -0- |
| 09 | 1470 | N | 1403 | -0- | -67 | -0- | 85 | 1 | 1318 | 3 | N | -0- | | | | | -0- |
| 10 | 1426 | N | 1419 | -0- | -7 | -0- | 89 | 1 | 1330 | 3 | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1302 | -0- | -108 | -0- | 85 | 1 | 1217 | 3 | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1302 | -0- | -155 | -0- | 78 | 1 | 1224 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,532 TOTAL CONDENSATE PROD: 3

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 613 | N | 613 | -0- | -0- | -0- | 35 | 1 | 578 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 470 | -0- | -146 | -0- | 28 | 1 | 442 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 533 | -0- | -149 | -0- | 33 | 1 | 500 | 3 | N | -0- | | | | | -0- |
| 04 | 600 | N | 506 | -0- | -94 | -0- | 33 | 1 | 473 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 512 | -0- | -15 | -0- | 34 | 1 | 478 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 468 | -0- | -42 | -0- | 32 | 1 | 436 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 481 | -0- | -46 | -0- | 33 | 1 | 448 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | N | 500 | -0- | -27 | -0- | 33 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 09 | 480 | N | 434 | -0- | -46 | -0- | 31 | 1 | 403 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 444 | -0- | -52 | -0- | 30 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 440 | -0- | -40 | -0- | 27 | 1 | 413 | 3 | N | -0- | | | | | -0- |
| 12 | 434 | N | 388 | -0- | -46 | -0- | 26 | 1 | 362 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,789 TOTAL CONDENSATE PROD: -0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NIXON 177 WELL #: 6 RRCID -> 209183 COMPL. DATE 09/11/2004 TOTAL DEPTH 7293 PERF. 6887 - 6836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | -0- | -0- | -620 | -0- | | | Y | -0- | | | -0- |
| 02 | 1288 | N | -0- | -0- | -1288 | -0- | | | Y | -0- | | | -0- |
| 03 | 1550 | N | -0- | -0- | -1550 | -0- | | | Y | -0- | | | -0- |
| 04 | 1380 | N | -0- | -0- | -1380 | -0- | | | Y | -0- | | | -0- |
| 05 | 2604 | X | -0- | -0- | -2604 | -0- | | | Y | -0- | | | -0- |
| 06 | 2520 | X | -0- | -0- | -2520 | -0- | | | Y | -0- | | | -0- |
| 07 | 5425 | X | -0- | -0- | -5425 | -0- | | | Y | -0- | | | -0- |
| 08 | 3751 | X | -0- | -0- | -3751 | -0- | | | Y | -0- | | | -0- |
| 09 | 2250 | X | -0- | -0- | -2250 | -0- | | | Y | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *11 | 0 | X | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | 47189 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | 47189 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | 47189 | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | 47189 | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | 47189 | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | 47189 | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | 47189 | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | 47189 | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | 47189 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | 47189 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | 47189 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | 47189 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 232 | -0- | -16 | -0- | 16 | 1 | 216 | 2 | Y | -0- | | | | | 1 |
| 02 | 224 | N | 214 | -0- | -10 | -0- | 14 | 1 | 200 | 2 | Y | -0- | | | | | 1 |
| 03 | 248 | N | 232 | -0- | -16 | -0- | 15 | 1 | 217 | 2 | Y | -0- | | | | | 1 |
| 04 | 222 | N | 222 | -0- | -0- | -0- | 14 | 1 | 208 | 2 | Y | -0- | | | | | 1 |
| 05 | 248 | N | 227 | -0- | -21 | -0- | 12 | 1 | 215 | 2 | Y | -0- | | | | | 1 |
| 06 | 224 | N | 224 | -0- | -0- | -0- | 12 | 1 | 212 | 2 | Y | -0- | | | | | 1 |
| 07 | 217 | N | 177 | -0- | -40 | -0- | 9 | 1 | 168 | 2 | Y | -0- | | | | | 1 |
| 08 | 227 | N | 227 | -0- | -0- | -0- | 12 | 1 | 215 | 2 | Y | -0- | | | | | 1 |
| 09 | 233 | N | 233 | -0- | -0- | -0- | 12 | 1 | 221 | 2 | Y | -0- | | | | | 1 |
| 10 | 230 | N | 230 | -0- | -0- | -0- | 12 | 1 | 218 | 2 | Y | -0- | | | | | 1 |
| 11 | 215 | N | 215 | -0- | -0- | -0- | 12 | 1 | 203 | 2 | Y | -0- | | | | | 1 |
| 12 | 248 | N | 214 | -0- | -34 | -0- | 12 | 1 | 202 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,647 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 914 | -0- | -47 | -0- | 62 | 1 | 852 | 3 | N | -0- | | | | | -0- |
| 02 | 840 | N | 813 | -0- | -27 | -0- | 54 | 1 | 759 | 3 | N | -0- | | | | | -0- |
| 03 | 930 | N | 889 | -0- | -41 | -0- | 55 | 1 | 834 | 3 | N | -0- | | | | | -0- |
| 04 | 870 | N | 856 | -0- | -14 | -0- | 57 | 1 | 799 | 3 | N | -0- | | | | | -0- |
| 05 | 899 | N | 876 | -0- | -23 | -0- | 63 | 1 | 813 | 3 | N | -0- | | | | | -0- |
| 06 | 870 | N | 820 | -0- | -50 | -0- | 58 | 1 | 762 | 3 | N | -0- | | | | | -0- |
| 07 | 899 | N | 835 | -0- | -64 | -0- | 63 | 1 | 772 | 3 | N | -0- | | | | | -0- |
| 08 | 868 | N | 850 | -0- | -18 | -0- | 58 | 1 | 792 | 3 | N | -0- | | | | | -0- |
| 09 | 817 | N | 817 | -0- | -0- | -0- | 55 | 1 | 762 | 3 | N | -0- | | | | | -0- |
| 10 | 854 | N | 854 | -0- | -0- | -0- | 70 | 1 | 784 | 3 | N | -0- | | | | | -0- |
| 11 | 815 | N | 815 | -0- | -0- | -0- | 70 | 1 | 745 | 3 | N | -0- | | | | | -0- |
| 12 | 837 | N | 756 | -0- | -81 | -0- | 68 | 1 | 688 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,095 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 365 | -0- | -7 | -0- | 21 | 1 1 9 | 343 | 2 | Y | 1 | | | | | 1 |
| 02 | 336 | N | 325 | -0- | -11 | -0- | 19 | 1 1 9 | 305 | 2 | Y | 1 | | | | | 2 |
| 03 | 372 | N | 358 | -0- | -14 | -0- | 21 | 1 1 9 | 336 | 2 | Y | 1 | 1 | 1 | | | 2 |
| 04 | 360 | N | 348 | -0- | -12 | -0- | 21 | 1 | 327 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 05 | 372 | N | 351 | -0- | -21 | -0- | 22 | 1 | 329 | 2 | Y | -0- | | | | | 1 |
| 06 | 360 | N | 333 | -0- | -27 | -0- | 21 | 1 1 9 | 311 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 07 | 372 | N | 285 | -0- | -87 | -0- | 19 | 1 1 9 | 265 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 08 | 341 | N | 265 | -0- | -76 | -0- | 18 | 1 | 247 | 2 | Y | -0- | | | | | 1 |
| 09 | 330 | N | 278 | -0- | -52 | -0- | 17 | 1 1 9 | 260 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 294 | N | 294 | -0- | -0- | -0- | 17 | 1 1 9 | 276 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 298 | N | 298 | -0- | -0- | -0- | 17 | 1 | 281 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 306 | N | 306 | -0- | -0- | -0- | 17 | 1 2 9 | 287 | 2 | Y | 2 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 3,806 TOTAL CONDENSATE PROD: 9

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2058 | -0- | -205 | -0- | 174 2 9 | 1 | 1882 | 2 | Y | 2 | | | | | 3 |
| 02 | 2044 | N | 1894 | -0- | -150 | -0- | 154 3 9 | 1 | 1737 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 03 | 2232 | N | 1989 | -0- | -243 | -0- | 171 13 9 | 1 | 1805 | 2 | Y | 12 | 3 | 1 | 9 | 8 | 3 |
| 04 | 2019 | N | 2019 | -0- | -0- | -0- | 170 | 1 | 1849 | 2 | Y | -0- | | | | | 3 |
| 05 | 2108 | N | 2065 | -0- | -43 | -0- | 140 2 9 | 1 | 1923 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 06 | 1920 | N | 1793 | -0- | -127 | -0- | 127 3 9 | 1 | 1663 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| 07 | 2077 | N | 1975 | -0- | -102 | -0- | 135 | 1 | 1840 | 2 | Y | -0- | | | | | 1 |
| 08 | 2077 | N | 2003 | -0- | -74 | -0- | 125 2 9 | 1 | 1876 | 2 | Y | 2 | 1 | 8 | | | 2 |
| 09 | 1887 | N | 1887 | -0- | -0- | -0- | 131 7 9 | 1 | 1749 | 2 | Y | 6 | 5 | 8 | | | 3 |
| 10 | 1984 | N | 1797 | -0- | -187 | -0- | 153 2 9 | 1 | 1642 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 11 | 1950 | N | 1569 | -0- | -381 | -0- | 136 4 9 | 1 | 1429 | 2 | Y | 4 | 2 | 8 | | | 4 |
| 12 | 1953 | N | 1923 | -0- | -30 | -0- | 158 2 9 | 1 | 1763 | 2 | Y | 2 | 3 | 1 | | | 3 |

TOTAL GAS PROD: 22,972 TOTAL CONDENSATE PROD: 38

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 578 | -0- | -42 | -0- | 578 | 2 | | | N | -0- | | | | | -0- |
| 02 | 599 | N | 599 | -0- | -0- | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 614 | -0- | -6 | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 04 | 597 | N | 597 | -0- | -0- | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 05 | 699 | N | 699 | -0- | -0- | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| 06 | 648 | N | 648 | -0- | -0- | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| 07 | 683 | N | 683 | -0- | -0- | -0- | 683 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 684 | -0- | -29 | -0- | 684 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 589 | -0- | -71 | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 10 | 715 | N | 715 | -0- | -0- | -0- | 715 | 2 | | | N | -0- | | | | | -0- |
| 11 | 733 | N | 733 | -0- | -0- | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| *12 | 760 | N | 760 | -0- | -0- | -0- | 760 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,899 TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 41 WELL #: 15 RRCID -> 211739 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 216 | -0- | -32 | -0- | 18 | 1 | 198 | 2 | Y | -0- | | | | | -0- |
| 02 | 224 | N | 212 | -0- | -12 | -0- | 17 | 1 | 195 | 2 | Y | -0- | | | | | -0- |
| 03 | 279 | N | 230 | -0- | -49 | -0- | 20 | 1 | 210 | 2 | Y | -0- | | | | | -0- |
| 04 | 231 | N | 231 | -0- | -0- | -0- | 19 | 1 | 212 | 2 | Y | -0- | | | | | -0- |
| 05 | 249 | N | 249 | -0- | -0- | -0- | 17 | 1 | 232 | 2 | Y | -0- | | | | | -0- |
| 06 | 226 | N | 226 | -0- | -0- | -0- | 16 | 1 | 210 | 2 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 236 | -0- | -12 | -0- | 16 | 1 | 220 | 2 | Y | -0- | | | | | -0- |
| 08 | 500 | N | 500 | -0- | -0- | -0- | 31 | 1 | 469 | 2 | Y | -0- | | | | | -0- |
| 09 | 766 | N | 766 | -0- | -0- | -0- | 53 | 1 | 712 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 573 | N | 573 | -0- | -0- | -0- | 49 | 1 | 523 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 349 | N | 349 | -0- | -0- | -0- | 30 | 1 | 319 | 2 | Y | -0- | | | | | 1 |
| *12 | 383 | N | 383 | -0- | -0- | -0- | 31 | 1 | 351 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,171 TOTAL CONDENSATE PROD: 3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 04/20/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | N | 2328 | -0- | -586 | -0- | 2328 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2660 | N | 1976 | -0- | -684 | -0- | 1976 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2294 | N | 2169 | -0- | -125 | -0- | 2169 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2250 | N | 2116 | -0- | -134 | -0- | 2116 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2201 | N | 2122 | -0- | -79 | -0- | 2122 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2276 | N | 2276 | -0- | -0- | -0- | 2276 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2899 | N | 2899 | -0- | -0- | -0- | 2899 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2987 | N | 2987 | -0- | -0- | -0- | 2987 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2939 | N | 2939 | -0- | -0- | -0- | 2939 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2863 | N | 2863 | -0- | -0- | -0- | 2863 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2682 | N | 2682 | -0- | -0- | -0- | 2682 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2767 | N | 2767 | -0- | -0- | -0- | 2750 | 2 | 17 | 9 | N | 15 | 15 | 8 | | | -0- |

TOTAL GAS PROD: 30,124 TOTAL CONDENSATE PROD: 15

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 995 | N | 995 | -0- | -0- | -0- | 57 | 1 | 938 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | 872 | -0- | -24 | -0- | 51 | 1 | 821 | 3 | N | -0- | | | | | -0- |
| 03 | 992 | N | 950 | -0- | -42 | -0- | 59 | 1 | 891 | 3 | N | -0- | | | | | -0- |
| 04 | 960 | N | 913 | -0- | -47 | -0- | 59 | 1 | 854 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 866 | -0- | -95 | -0- | 58 | 1 | 808 | 3 | N | -0- | | | | | -0- |
| 06 | 930 | N | 889 | -0- | -41 | -0- | 61 | 1 | 828 | 3 | N | -0- | | | | | -0- |
| 07 | 930 | N | 721 | -0- | -209 | -0- | 49 | 1 | 672 | 3 | N | -0- | | | | | -0- |
| 08 | 868 | N | 844 | -0- | -24 | -0- | 56 | 1 | 788 | 3 | N | -0- | | | | | -0- |
| 09 | 900 | N | 856 | -0- | -44 | -0- | 61 | 1 | 795 | 3 | N | -0- | | | | | -0- |
| 10 | 863 | N | 863 | -0- | -0- | -0- | 58 | 1 | 805 | 3 | N | -0- | | | | | -0- |
| 11 | 897 | N | 897 | -0- | -0- | -0- | 56 | 1 | 841 | 3 | N | -0- | | | | | -0- |
| *12 | 941 | N | 941 | -0- | -0- | -0- | 64 | 1 | 877 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,607 TOTAL CONDENSATE PROD: -0-

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 602 | N | 602 | -0- | -0- | -0- | 31 | 1 | 571 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 530 | -0- | -58 | -0- | 26 | 1 | 504 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 594 | -0- | -57 | -0- | 30 | 1 | 564 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 554 | -0- | -16 | -0- | 29 | 1 | 525 | 3 | N | -0- | | | | | -0- |
| 05 | 589 | N | 554 | -0- | -35 | -0- | 34 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 547 | -0- | -23 | -0- | 32 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 548 | -0- | -10 | -0- | 31 | 1 | 517 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | N | 536 | -0- | -22 | -0- | 31 | 1 | 505 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 519 | -0- | -21 | -0- | 32 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 10 | 558 | N | 525 | -0- | -33 | -0- | 33 | 1 | 492 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 370 | -0- | -140 | -0- | 24 | 1 | 346 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 167 | -0- | -360 | -0- | 10 | 1 | 157 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,046 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 675 | -0- | -38 | -0- | 34 | 1 | 641 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 609 | -0- | -35 | -0- | 32 | 1 | 577 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 661 | -0- | -21 | -0- | 35 | 1 | 626 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 631 | -0- | -29 | -0- | 32 | 1 | 599 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 636 | -0- | -46 | -0- | 34 | 1 | 602 | 3 | N | -0- | | | | | -0- |
| 06 | 630 | N | 613 | -0- | -17 | -0- | 35 | 1 | 578 | 3 | N | -0- | | | | | -0- |
| 07 | 651 | N | 605 | -0- | -46 | -0- | 36 | 1 | 569 | 3 | N | -0- | | | | | -0- |
| 08 | 651 | N | 597 | -0- | -54 | -0- | 34 | 1 | 563 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 570 | -0- | -30 | -0- | 32 | 1 | 538 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 554 | -0- | -66 | -0- | 32 | 1 | 522 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 484 | -0- | -86 | -0- | 26 | 1 | 458 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 475 | -0- | -114 | -0- | 27 | 1 | 448 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,110 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2264 | -0- | -278 | -0- | 122 6 | 1 9 | 2136 | 3 | N | 5 | 5 | 8 | | | -0- |
| 02 | 2548 | N | 1239 | -0- | -1309 | -0- | 70 | 1 | 1169 | 3 | N | -0- | | | | | -0- |
| 03 | 2697 | N | 2161 | -0- | -536 | -0- | 125 4 | 1 9 | 2032 | 3 | N | 4 | 4 | 8 | | | -0- |
| 04 | 2686 | N | 2686 | -0- | -0- | -0- | 159 | 1 | 2527 | 3 | N | -0- | | | | | -0- |
| 05 | 2497 | N | 2497 | -0- | -0- | -0- | 149 9 | 1 9 | 2339 | 3 | N | 8 | 8 | 8 | | | -0- |
| 06 | 2483 | N | 2483 | -0- | -0- | -0- | 153 1 | 1 9 | 2329 | 3 | N | 1 | 1 | 8 | | | -0- |
| 07 | 2790 | X | 1541 | -0- | -1249 | -0- | 95 2 | 1 9 | 1444 | 3 | N | 2 | 2 | 8 | | | -0- |
| 08 | 2790 | X | 1482 | -0- | -1308 | -0- | 89 3 | 1 9 | 1390 | 3 | N | 3 | 3 | 8 | | | -0- |
| 09 | 2700 | X | 2376 | -0- | -324 | -0- | 141 4 | 1 9 | 2231 | 3 | N | 4 | 4 | 8 | | | -0- |
| 10 | 2573 | X | 2545 | -0- | -28 | -0- | 153 | 1 | 2392 | 3 | N | -0- | | | | | -0- |
| 11 | 2490 | X | 2091 | -0- | -399 | -0- | 127 | 1 | 1964 | 3 | N | -0- | | | | | -0- |
| 12 | 2449 | X | 2439 | -0- | -10 | -0- | 145 2 | 1 9 | 2292 | 3 | N | 2 | 2 | 8 | | | -0- |

TOTAL GAS PROD: 25,804 TOTAL CONDENSATE PROD: 29

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1019 | -0- | -35 | -0- | 69 | 1 | 950 | 3 | N | -0- | | | | | -0- |
| 02 | 924 | N | 903 | -0- | -21 | -0- | 60 | 1 | 843 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 997 | -0- | -26 | -0- | 62 | 1 | 935 | 3 | N | -0- | | | | | -0- |
| 04 | 990 | N | 955 | -0- | -35 | -0- | 64 | 1 | 891 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 974 | -0- | -18 | -0- | 70 | 1 | 904 | 3 | N | -0- | | | | | -0- |
| 06 | 960 | N | 902 | -0- | -58 | -0- | 64 | 1 | 838 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 923 | -0- | -69 | -0- | 69 | 1 | 854 | 3 | N | -0- | | | | | -0- |
| 08 | 961 | N | 936 | -0- | -25 | -0- | 64 | 1 | 872 | 3 | N | -0- | | | | | -0- |
| 09 | 900 | N | 892 | -0- | -8 | -0- | 60 | 1 | 832 | 3 | N | -0- | | | | | -0- |
| 10 | 930 | N | 860 | -0- | -70 | -0- | 70 | 1 | 790 | 3 | N | -0- | | | | | -0- |
| 11 | 900 | N | 897 | -0- | -3 | -0- | 77 | 1 | 820 | 3 | N | -0- | | | | | -0- |
| 12 | 930 | N | 886 | -0- | -44 | -0- | 80 | 1 | 806 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,144 TOTAL CONDENSATE PROD: -0-

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2287 | N | 2287 | -0- | -0- | -0- | 117 | 1 | 2163 | 2 | Y | 6 | 6 | 1 | 3 | 8 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2118 | N | 2118 | -0- | -0- | -0- | 105 | 1 | 2011 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2424 | N | 2424 | -0- | -0- | -0- | 126 | 1 | 2295 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2220 | N | 2182 | -0- | -38 | -0- | 115 | 1 | 2067 | 2 | Y | -0- | 5 | 1 | | | 1 |
| 05 | 2510 | N | 2510 | -0- | -0- | -0- | 142 | 1 | 2368 | 2 | Y | -0- | | | | | 1 |
| 06 | 2458 | N | 2458 | -0- | -0- | -0- | 132 | 1 | 2326 | 2 | Y | -0- | | | | | 1 |
| 07 | 2544 | N | 2544 | -0- | -0- | -0- | 151 | 1 | 2389 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 2607 | N | 2607 | -0- | -0- | -0- | 155 | 1 | 2450 | 2 | Y | 2 | 2 | 8 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2626 | N | 2626 | -0- | -0- | -0- | 167 | 1 | 2450 | 2 | Y | 8 | 8 | 8 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2602 | N | 2602 | -0- | -0- | -0- | 173 | 1 | 2427 | 2 | Y | 2 | 6 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2534 | N | 2534 | -0- | -0- | -0- | 158 | 1 | 2370 | 2 | Y | 5 | | | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 2762 | N | 2762 | -0- | -0- | -0- | 170 | 1 | 2588 | 2 | Y | 4 | 7 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,654 TOTAL CONDENSATE PROD: 36

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 257 | N | 257 | -0- | -0- | -0- | 126 | 1 | 131 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 222 | -0- | -2 | -0- | 125 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 246 | -0- | -2 | -0- | 138 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 228 | -0- | -12 | -0- | 125 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 244 | -0- | -4 | -0- | 138 | 1 | 106 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 233 | -0- | -7 | -0- | 134 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 219 | -0- | -29 | -0- | 69 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 222 | -0- | -26 | -0- | 13 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 217 | -0- | -23 | -0- | 12 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 10 | 228 | N | 228 | -0- | -0- | -0- | 13 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 11 | 213 | N | 213 | -0- | -0- | -0- | 12 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 217 | -0- | -0- | -0- | 12 | 1 | 205 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,746 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1026 | -0- | -59 | -0- | 52 | 1 | 974 | 3 | N | -0- | | | | | -0- |
| 02 | 952 | N | 943 | -0- | -9 | -0- | 50 | 1 | 893 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 1014 | -0- | -9 | -0- | 54 | 1 | 960 | 3 | N | -0- | | | | | -0- |
| 04 | 990 | N | 966 | -0- | -24 | -0- | 48 | 1 | 918 | 3 | N | -0- | | | | | -0- |
| 05 | 1054 | N | 961 | -0- | -93 | -0- | 51 | 1 | 910 | 3 | N | -0- | | | | | -0- |
| 06 | 990 | N | 877 | -0- | -113 | -0- | 50 | 1 | 827 | 3 | N | -0- | | | | | -0- |
| 07 | 992 | N | 483 | -0- | -509 | -0- | 29 | 1 | 454 | 3 | N | -0- | | | | | -0- |
| 08 | 1322 | N | 1322 | -0- | -0- | -0- | 75 | 1 | 1247 | 3 | N | -0- | | | | | -0- |
| 09 | 1052 | N | 1052 | -0- | -0- | -0- | 59 | 1 | 993 | 3 | N | -0- | | | | | -0- |
| 10 | 826 | N | 826 | -0- | -0- | -0- | 47 | 1 | 779 | 3 | N | -0- | | | | | -0- |
| 11 | 1080 | N | 837 | -0- | -243 | -0- | 46 | 1 | 791 | 3 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 792 | -0- | -293 | -0- | 45 | 1 | 747 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,099 TOTAL CONDENSATE PROD: -0-

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1515 | N | 1515 | -0- | -0- | -0- | 102 | 1<br>9 | 1412 | 2 | Y | 1 | | | | | 3 |
| 02 | 1400 | N | 1313 | -0- | -87 | -0- | 87 | 1<br>9 | 1224 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 03 | 1705 | N | 1400 | -0- | -305 | -0- | 91 | 1<br>9 | 1308 | 2 | Y | 1 | | | | | 3 |
| 04 | 1470 | N | 1309 | -0- | -161 | -0- | 84 | 1<br>9 | 1224 | 2 | Y | 1 | 3 | 1 | | | 1 |
| 05 | 1457 | N | 1256 | -0- | -201 | -0- | 66 | 1 | 1190 | 2 | Y | -0- | | | | | 1 |
| 06 | 1350 | N | 1085 | -0- | -265 | -0- | 58 | 1 | 1027 | 2 | Y | -0- | | | | | 1 |
| 07 | 1364 | N | 1098 | -0- | -266 | -0- | 57 | 1<br>9 | 1040 | 2 | Y | 1 | | | | | 2 |
| 08 | 1271 | N | 1105 | -0- | -166 | -0- | 56 | 1<br>9 | 1049 | 2 | Y | -0- | | | | | 2 |
| 09 | 1080 | N | 996 | -0- | -84 | -0- | 51 | 1<br>9 | 944 | 2 | Y | 1 | | | | | 3 |
| 10 | 1085 | N | 876 | -0- | -209 | -0- | 46 | 1 | 830 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 11 | 1080 | N | 743 | -0- | -337 | -0- | 40 | 1 | 703 | 2 | Y | -0- | | | | | 1 |
| 12 | 1023 | N | 718 | -0- | -305 | -0- | 41 | 1<br>9 | 676 | 2 | Y | 1 | | | | | 2 |

TOTAL GAS PROD: 13,414 TOTAL CONDENSATE PROD: 8

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1273 | N | 1273 | -0- | -0- | -0- | 85 | 1<br>9 | 1186 | 2 | Y | 2 | | | | | 3 |
| 02 | 1176 | N | 1105 | -0- | -71 | -0- | 74 | 1 | 1031 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 03 | 1302 | N | 1212 | -0- | -90 | -0- | 79 | 1<br>9 | 1132 | 2 | Y | 1 | | | | | 2 |
| 04 | 1230 | N | 1145 | -0- | -85 | -0- | 73 | 1<br>9 | 1071 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 05 | 1209 | N | 1160 | -0- | -49 | -0- | 61 | 1 | 1099 | 2 | Y | -0- | | | | | 1 |
| 06 | 1170 | N | 1087 | -0- | -83 | -0- | 58 | 1 | 1029 | 2 | Y | -0- | | | | | 1 |
| 07 | 1178 | N | 1103 | -0- | -75 | -0- | 57 | 1<br>9 | 1045 | 2 | Y | 1 | | | | | 2 |
| 08 | 1147 | N | 1091 | -0- | -56 | -0- | 55 | 1 | 1036 | 2 | Y | -0- | | | | | 2 |
| 09 | 1080 | N | 1028 | -0- | -52 | -0- | 53 | 1<br>9 | 974 | 2 | Y | 1 | | | | | 3 |
| 10 | 1116 | N | 1051 | -0- | -65 | -0- | 56 | 1 | 995 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 11 | 1050 | N | 997 | -0- | -53 | -0- | 53 | 1 | 944 | 2 | Y | -0- | | | | | 1 |
| 12 | 1054 | N | 175 | -0- | -879 | -0- | 10 | 1<br>9 | 163 | 2 | Y | 2 | 1 | 8 | | | 2 |

TOTAL GAS PROD: 12,427 TOTAL CONDENSATE PROD: 8

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 648 | -0- | -65 | -0- | 56 | 1 | 592 | 2 | Y | -0- | | | -0- |
| 02 | 1673 | N | 1673 | -0- | -0- | -0- | 138 | 1 | 1535 | 2 | Y | -0- | | | -0- |
| 03 | 1836 | N | 1836 | -0- | -0- | -0- | 144 | 1 | 1692 | 2 | Y | -0- | | | -0- |
| 04 | 1762 | N | 1762 | -0- | -0- | -0- | 139 | 1 | 1623 | 2 | Y | -0- | | | -0- |
| 05 | 1490 | N | 1490 | -0- | -0- | -0- | 115 | 1 | 1375 | 2 | Y | -0- | | | -0- |
| 06 | 720 | N | 610 | -0- | -110 | -0- | 47 | 1 | 563 | 2 | Y | -0- | | | -0- |
| 07 | 1829 | N | 537 | -0- | -1292 | -0- | 43 | 1 | 494 | 2 | Y | -0- | | | -0- |
| 08 | 378 | N | 378 | -0- | -0- | -0- | 31 | 1 | 347 | 2 | Y | -0- | | | -0- |
| 09 | 600 | N | 314 | -0- | -286 | -0- | 28 | 1 | 286 | 2 | Y | -0- | | | -0- |
| 10 | 527 | N | 453 | -0- | -74 | -0- | 41 | 1 | 412 | 2 | Y | -0- | | | -0- |
| 11 | 1352 | N | 1352 | -0- | -0- | -0- | 125 | 1 | 1227 | 2 | Y | -0- | | | -0- |
| *12 | 1595 | N | 1595 | -0- | -0- | -0- | 145 | 1 | 1450 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 12,648 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 100 | -0- | -24 | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 94 | -0- | -18 | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 03 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 04 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 05 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 06 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 07 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 08 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 83 | -0- | -7 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 80 | -0- | -13 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 85 | -0- | -5 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 77 | -0- | -16 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,121 TOTAL CONDENSATE PROD: -0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2971 | -0- | -222 | -0- | 2971 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | X | 2648 | -0- | -152 | -0- | 2648 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2976 | X | 2916 | -0- | -60 | -0- | 2916 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2880 | X | 2701 | -0- | -179 | -0- | 2701 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2976 | X | 2879 | -0- | -97 | -0- | 2879 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2880 | X | 2700 | -0- | -180 | -0- | 2700 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2945 | X | 2723 | -0- | -222 | -0- | 2723 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2914 | X | 2687 | -0- | -227 | -0- | 2687 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2790 | X | 2578 | -0- | -212 | -0- | 2578 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2883 | X | 2687 | -0- | -196 | -0- | 2687 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2700 | X | 2631 | -0- | -69 | -0- | 2631 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2728 | X | 2644 | -0- | -84 | -0- | 2644 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,765 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1771 | -0- | -275 | -0- | 96 | 1 | 1675 | 3 | N | -0- | | | | | -0- |
| 02 | 1904 | N | 1626 | -0- | -278 | -0- | 92 | 1 | 1534 | 3 | N | -0- | | | | | -0- |
| 03 | 2069 | N | 2069 | -0- | -0- | -0- | 120 | 1 | 1949 | 3 | N | -0- | | | | | -0- |
| 04 | 2028 | N | 2028 | -0- | -0- | -0- | 120 | 1 | 1908 | 3 | N | -0- | | | | | -0- |
| 05 | 2066 | N | 2066 | -0- | -0- | -0- | 124 | 1 | 1942 | 3 | N | -0- | | | | | -0- |
| 06 | 2010 | N | 2001 | -0- | -9 | -0- | 123 | 1 | 1878 | 3 | N | -0- | | | | | -0- |
| 07 | 2108 | N | 2061 | -0- | -47 | -0- | 127 | 1 | 1934 | 3 | N | -0- | | | | | -0- |
| 08 | 2077 | N | 2017 | -0- | -60 | -0- | 122 | 1 | 1895 | 3 | N | -0- | | | | | -0- |
| 09 | 2010 | N | 1746 | -0- | -264 | -0- | 104 | 1 | 1642 | 3 | N | -0- | | | | | -0- |
| 10 | 2046 | N | 1995 | -0- | -51 | -0- | 120 | 1 | 1875 | 3 | N | -0- | | | | | -0- |
| 11 | 1950 | N | 1853 | -0- | -97 | -0- | 112 | 1 | 1741 | 3 | N | -0- | | | | | -0- |
| *12 | 1869 | N | 1869 | -0- | -0- | -0- | 111 | 1 | 1758 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,102 TOTAL CONDENSATE PROD: -0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1561 | -0- | -206 | -0- | 95 | 1 | 1466 | 3 | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1408 | -0- | -20 | -0- | 89 | 1 | 1319 | 3 | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1545 | -0- | -67 | -0- | 94 | 1 | 1451 | 3 | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1495 | -0- | -5 | -0- | 79 | 1 | 1416 | 3 | N | -0- | | | | | -0- |
| 05 | 1550 | N | 1519 | -0- | -31 | -0- | 66 | 1 | 1453 | 3 | N | -0- | | | | | -0- |
| 06 | 1500 | N | 1500 | -0- | -0- | -0- | 58 | 1 | 1442 | 3 | N | -0- | | | | | -0- |
| 07 | 1550 | N | 1529 | -0- | -21 | -0- | 56 | 1 | 1473 | 3 | N | -0- | | | | | -0- |
| 08 | 1519 | N | 1476 | -0- | -43 | -0- | 57 | 1 | 1419 | 3 | N | -0- | | | | | -0- |
| 09 | 1500 | N | 1443 | -0- | -57 | -0- | 56 | 1 | 1387 | 3 | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1442 | -0- | -77 | -0- | 57 | 1 | 1385 | 3 | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1361 | -0- | -79 | -0- | 59 | 1 | 1302 | 3 | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1379 | -0- | -109 | -0- | 65 | 1 | 1314 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,658 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2911 | X | 2911 | -0- | -0- | -0- | 141 | 1 | 2755 | 3 | N | 14 | 14 | 8 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2675 | X | 2675 | -0- | -0- | -0- | 142 | 1 | 2533 | 3 | N | -0- | | | | | -0- |
| 03 | 2756 | X | 2756 | -0- | -0- | -0- | 148 | 1 | 2608 | 3 | N | -0- | | | | | -0- |
| 04 | 2820 | X | 2522 | -0- | -298 | -0- | 132 | 1 | 2390 | 3 | N | -0- | | | | | -0- |
| 05 | 2976 | X | 2357 | -0- | -619 | -0- | 125 | 1 | 2226 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 2880 | X | 2273 | -0- | -607 | -0- | 140 | 1 | 2125 | 3 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 2604 | N | 2241 | -0- | -363 | -0- | 157 | 1 | 2084 | 3 | N | -0- | | | | | -0- |
| 08 | 2356 | N | 2062 | -0- | -294 | -0- | 116 | 1 | 1946 | 3 | N | -0- | | | | | -0- |
| 09 | 2280 | N | 1955 | -0- | -325 | -0- | 97 | 1 | 1858 | 3 | N | -0- | | | | | -0- |
| 10 | 2232 | N | 2116 | -0- | -116 | -0- | 102 | 1 | 2014 | 3 | N | -0- | | | | | -0- |
| 11 | 2016 | N | 2016 | -0- | -0- | -0- | 93 | 1 | 1913 | 3 | N | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2015 | N | 1878 | -0- | -137 | -0- | 101 | 1 | 1766 | 3 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,762 TOTAL CONDENSATE PROD: 45

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 660 | -0- | -22 | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 02 | 623 | N | 623 | -0- | -0- | -0- | 623 | 2 | | | N | -0- | | | | | -0- |
| 03 | 669 | N | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 04 | 639 | N | 639 | -0- | -0- | -0- | 639 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 636 | -0- | -46 | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 581 | -0- | -79 | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 603 | -0- | -48 | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 584 | -0- | -67 | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 511 | -0- | -59 | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 342 | -0- | -247 | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 543 | -0- | -27 | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| *12 | 649 | N | 649 | -0- | -0- | -0- | 649 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,040 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1412 | -0- | -76 | -0- | 76 | 1 | 1336 | 3 | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1280 | -0- | -36 | -0- | 72 | 1 | 1208 | 3 | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1384 | -0- | -42 | -0- | 80 | 1 | 1304 | 3 | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1369 | -0- | -11 | -0- | 81 | 1 | 1288 | 3 | N | -0- | | | | | -0- |
| 05 | 1426 | N | 1378 | -0- | -48 | -0- | 83 | 1 | 1295 | 3 | N | -0- | | | | | -0- |
| 06 | 1350 | N | 1270 | -0- | -80 | -0- | 78 | 1 | 1192 | 3 | N | -0- | | | | | -0- |
| 07 | 1426 | N | 1395 | -0- | -31 | -0- | 86 | 1 | 1309 | 3 | N | -0- | | | | | -0- |
| 08 | 1364 | N | 1355 | -0- | -9 | -0- | 82 | 1 | 1273 | 3 | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1193 | -0- | -67 | -0- | 71 | 1 | 1122 | 3 | N | -0- | | | | | -0- |
| 10 | 1395 | N | 1309 | -0- | -86 | -0- | 79 | 1 | 1230 | 3 | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1224 | -0- | -96 | -0- | 74 | 1 | 1150 | 3 | N | -0- | | | | | -0- |
| *12 | 1277 | N | 1277 | -0- | -0- | -0- | 76 | 1 | 1201 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,846 TOTAL CONDENSATE PROD: -0-

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1406 | N | 1406 | -0- | -0- | -0- | 83 | 1 3 9 | 1320 | 2 | Y | 3 | | | | | 4 |
| 02 | 1269 | N | 1269 | -0- | -0- | -0- | 76 | 1 3 9 | 1190 | 2 | Y | 3 | | | | | 7 |
| 03 | 1426 | N | 1341 | -0- | -85 | -0- | 79 | 1 4 9 | 1258 | 2 | Y | 4 | 5 | 1 | | | 6 |
| 04 | 1350 | N | 1319 | -0- | -31 | -0- | 79 | 1 4 9 | 1236 | 2 | Y | 4 | 5 | 1 | | | 5 |
| 05 | 1395 | N | 1329 | -0- | -66 | -0- | 82 | 1 | 1247 | 2 | Y | -0- | | | | | 5 |
| 06 | 1290 | N | 1282 | -0- | -8 | -0- | 79 | 1 4 9 | 1199 | 2 | Y | 4 | 5 | 1 | | | 4 |
| 07 | 1364 | N | 1132 | -0- | -232 | -0- | 77 | 1 3 9 | 1052 | 2 | Y | 3 | 5 | 1 | | | 2 |
| 08 | 1333 | N | 1126 | -0- | -207 | -0- | 78 | 1 3 9 | 1045 | 2 | Y | 3 | | | | | 5 |
| 09 | 1290 | N | 1073 | -0- | -217 | -0- | 65 | 1 3 9 | 1005 | 2 | Y | 3 | 5 | 1 | | | 3 |
| 10 | 1147 | N | 1081 | -0- | -66 | -0- | 63 | 1 6 9 | 1012 | 2 | Y | 5 | 5 | 1 | | | 3 |
| 11 | 1080 | N | 1073 | -0- | -7 | -0- | 61 | 1 4 9 | 1008 | 2 | Y | 4 | 5 | 1 | | | 2 |
| 12 | 1116 | N | 755 | -0- | -361 | -0- | 42 | 1 4 9 | 709 | 2 | Y | 4 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 14,186 TOTAL CONDENSATE PROD: 40

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 902 | -0- | -90 | -0- | 902 | 2 | | | N | -0- | | | | | -0- |
| 02 | 805 | N | 805 | -0- | -0- | -0- | 805 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 20 | -0- | -1003 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 04 | 906 | N | 906 | -0- | -0- | -0- | 906 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 2 | | | N | -0- | | | | | -0- |
| 06 | 835 | N | 835 | -0- | -0- | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| 07 | 946 | N | 946 | -0- | -0- | -0- | 946 | 2 | | | N | -0- | | | | | -0- |
| 08 | 883 | N | 883 | -0- | -0- | -0- | 883 | 2 | | | N | -0- | | | | | -0- |
| 09 | 844 | N | 844 | -0- | -0- | -0- | 844 | 2 | | | N | -0- | | | | | -0- |
| 10 | 857 | N | 857 | -0- | -0- | -0- | 857 | 2 | | | N | -0- | | | | | -0- |
| 11 | 807 | N | 807 | -0- | -0- | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| *12 | 836 | N | 836 | -0- | -0- | -0- | 836 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,663 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 567 | -0- | -53 | -0- | 29 | 1 | 538 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 476 | -0- | -28 | -0- | 25 | 1 | 451 | 3 | N | -0- | | | | | -0- |
| 03 | 583 | N | 583 | -0- | -0- | -0- | 31 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 04 | 585 | N | 585 | -0- | -0- | -0- | 29 | 1 | 556 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 499 | -0- | -28 | -0- | 26 | 1 | 473 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 452 | -0- | -118 | -0- | 26 | 1 | 426 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 428 | -0- | -192 | -0- | 26 | 1 | 402 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 315 | -0- | -181 | -0- | 18 | 1 | 297 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 319 | -0- | -131 | -0- | 18 | 1 | 301 | 3 | N | -0- | | | | | -0- |
| 10 | 466 | N | 466 | -0- | -0- | -0- | 27 | 1 | 439 | 3 | N | -0- | | | | | -0- |
| 11 | 421 | N | 421 | -0- | -0- | -0- | 23 | 1 | 398 | 3 | N | -0- | | | | | -0- |
| *12 | 557 | N | 557 | -0- | -0- | -0- | 31 | 1 | 526 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,668 TOTAL CONDENSATE PROD: -0-

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 3027 | -0- | -352 | -0- | 172<br>1 | 1<br>9 | 2854 | 3 | N | 1 | 1 | 8 | | | -0- |
| 02 | 2996 | X | 2712 | -0- | -284 | -0- | 160 | 1 | 2552 | 3 | N | -0- | | | | | -0- |
| 03 | 3162 | X | 2828 | -0- | -334 | -0- | 176<br>2 | 1<br>9 | 2650 | 3 | N | 2 | 2 | 8 | | | -0- |
| 04 | 2970 | X | 2713 | -0- | -257 | -0- | 175 | 1 | 2538 | 3 | N | -0- | | | | | -0- |
| 05 | 3038 | X | 2705 | -0- | -333 | -0- | 181 | 1 | 2524 | 3 | N | -0- | | | | | -0- |
| 06 | 2940 | X | 2525 | -0- | -415 | -0- | 172 | 1 | 2353 | 3 | N | -0- | | | | | -0- |
| 07 | 3007 | X | 2529 | -0- | -478 | -0- | 173<br>2 | 1<br>9 | 2354 | 3 | N | 2 | 2 | 8 | | | -0- |
| 08 | 2821 | X | 2576 | -0- | -245 | -0- | 170<br>3 | 1<br>9 | 2403 | 3 | N | 3 | 3 | 8 | | | -0- |
| 09 | 2700 | X | 2223 | -0- | -477 | -0- | 157<br>7 | 1<br>9 | 2059 | 3 | N | 6 | 6 | 8 | | | -0- |
| 10 | 2697 | X | 2314 | -0- | -383 | -0- | 155<br>2 | 1<br>9 | 2157 | 3 | N | 2 | 2 | 8 | | | -0- |
| 11 | 2520 | X | 2237 | -0- | -283 | -0- | 139<br>7 | 1<br>9 | 2091 | 3 | N | 6 | 6 | 8 | | | -0- |
| 12 | 2573 | X | 2313 | -0- | -260 | -0- | 156<br>7 | 1<br>9 | 2150 | 3 | N | 6 | 6 | 8 | | | -0- |

TOTAL GAS PROD: 30,702 TOTAL CONDENSATE PROD: 28

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1153 | N | 1153 | -0- | -0- | -0- | | 60 | 1 3 9 | 1090 | 2 | Y | 3 | 2 | 1 | 2 | 8 | 4 |
| 02 | 1021 | N | 1021 | -0- | -0- | -0- | | 47 | 1 2 9 | 972 | 2 | Y | 2 | | | | | 6 |
| 03 | 1116 | N | 1071 | -0- | -45 | -0- | | 47 | 1 4 9 | 1020 | 2 | Y | 4 | 2 | 1 | 3 | 8 | 5 |
| 04 | 1080 | N | 996 | -0- | -84 | -0- | | 51 | 1 1 9 | 944 | 2 | Y | 1 | 2 | 1 | | | 4 |
| 05 | 1116 | N | 1079 | -0- | -37 | -0- | | 61 | 1 1 9 | 1017 | 2 | Y | 1 | | | | | 5 |
| 06 | 1056 | N | 1056 | -0- | -0- | -0- | | 62 | 1 1 9 | 993 | 2 | Y | 1 | 1 | 8 | | | 5 |
| 07 | 1240 | N | 1240 | -0- | -0- | -0- | | 73 | 1 1 9 | 1166 | 2 | Y | 1 | | | | | 6 |
| 08 | 1378 | N | 1378 | -0- | -0- | -0- | | 82 | 1 1 9 | 1295 | 2 | Y | 1 | 3 | 1 | | | 4 |
| 09 | 1231 | N | 1231 | -0- | -0- | -0- | | 79 | 1 1 9 | 1151 | 2 | Y | 1 | | | | | 5 |
| 10 | 1190 | N | 1190 | -0- | -0- | -0- | | 76 | 1 2 9 | 1112 | 2 | Y | 2 | 3 | 1 | | | 4 |
| 11 | 1140 | N | 1010 | -0- | -130 | -0- | | 62 | 1 2 9 | 946 | 2 | Y | 2 | | | | | 6 |
| 12 | 1178 | N | 1011 | -0- | -167 | -0- | | 60 | 1 1 9 | 950 | 2 | Y | 1 | 2 | 1 | | | 5 |

TOTAL GAS PROD: 13,436 TOTAL CONDENSATE PROD: 20

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 441 | -0- | -334 | -0- | 23 | 1 9 | 417 | 2 | Y | 1 | 1 | 1 | | | 4 |
| 02 | 476 | N | 354 | -0- | -122 | -0- | 16 | 1 9 | 337 | 2 | Y | 1 | | | | | 5 |
| 03 | 434 | N | 402 | -0- | -32 | -0- | 18 | 1 9 | 383 | 2 | Y | 1 | 1 | 1 | 1 | 8 | 4 |
| 04 | 420 | N | 335 | -0- | -85 | -0- | 17 | 1 9 | 317 | 2 | Y | 1 | 1 | 1 | | | 4 |
| 05 | 403 | N | 383 | -0- | -20 | -0- | 22 | 1 | 361 | 2 | Y | -0- | | | | | 4 |
| 06 | 413 | N | 413 | -0- | -0- | -0- | 24 | 1 | 389 | 2 | Y | -0- | | | | | 4 |
| 07 | 367 | N | 367 | -0- | -0- | -0- | 22 | 1 9 | 344 | 2 | Y | 1 | | | | | 5 |
| 08 | 488 | N | 488 | -0- | -0- | -0- | 29 | 1 | 459 | 2 | Y | -0- | 1 | 1 | | | 4 |
| 09 | 420 | N | 415 | -0- | -5 | -0- | 27 | 1 | 388 | 2 | Y | -0- | | | | | 4 |
| 10 | 505 | N | 505 | -0- | -0- | -0- | 32 | 1 9 | 472 | 2 | Y | 1 | 1 | 1 | | | 4 |
| 11 | 663 | N | 663 | -0- | -0- | -0- | 40 | 1 9 | 622 | 2 | Y | 1 | | | | | 5 |
| 12 | 434 | N | 242 | -0- | -192 | -0- | 14 | 1 | 228 | 2 | Y | -0- | 1 | 1 | | | 4 |

TOTAL GAS PROD: 5,008 TOTAL CONDENSATE PROD: 7

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3255 | -0- | -310 | -0- | 3255 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3164 | X | 2899 | -0- | -265 | -0- | 2899 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3410 | X | 3180 | -0- | -230 | -0- | 3180 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3270 | X | 3055 | -0- | -215 | -0- | 3055 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3317 | X | 3108 | -0- | -209 | -0- | 3108 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3150 | X | 2989 | -0- | -161 | -0- | 2989 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3224 | X | 3107 | -0- | -117 | -0- | 3107 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3193 | X | 3051 | -0- | -142 | -0- | 3051 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3060 | X | 2946 | -0- | -114 | -0- | 2946 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3100 | X | 3069 | -0- | -31 | -0- | 3069 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3000 | X | 2939 | -0- | -61 | -0- | 2939 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3100 | X | 3008 | -0- | -92 | -0- | 3008 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,606 TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1696 | -0- | -71 | -0- | 87<br>3 | 1<br>9 | 1606 | 2 | Y | 3 | 5 | 1 | | | 1 |
| 02 | 1624 | N | 1543 | -0- | -81 | -0- | 77<br>1 | 1<br>9 | 1465 | 2 | Y | 1 | | | | | 2 |
| 03 | 1798 | N | 1703 | -0- | -95 | -0- | 88<br>2 | 1<br>9 | 1613 | 2 | Y | 2 | | | | | 4 |
| 04 | 1650 | N | 1593 | -0- | -57 | -0- | 84<br>1 | 1<br>9 | 1508 | 2 | Y | 1 | 4 | 1 | | | 1 |
| 05 | 1705 | N | 1659 | -0- | -46 | -0- | 94 | 1 | 1565 | 2 | Y | -0- | | | | | 1 |
| 06 | 1650 | N | 1579 | -0- | -71 | -0- | 85 | 1 | 1494 | 2 | Y | -0- | | | | | 1 |
| 07 | 1643 | N | 1596 | -0- | -47 | -0- | 95<br>2 | 1<br>9 | 1499 | 2 | Y | 2 | | | | | 3 |
| 08 | 1674 | N | 1632 | -0- | -42 | -0- | 97 | 1 | 1535 | 2 | Y | -0- | | | | | 3 |
| 09 | 1596 | N | 1596 | -0- | -0- | -0- | 102 | 1 | 1494 | 2 | Y | -0- | | | | | 3 |
| 10 | 1660 | N | 1660 | -0- | -0- | -0- | 110<br>2 | 1<br>9 | 1548 | 2 | Y | 2 | 4 | 1 | | | 1 |
| 11 | 1590 | N | 1581 | -0- | -9 | -0- | 99<br>3 | 1<br>9 | 1479 | 2 | Y | 3 | | | | | 4 |
| 12 | 1643 | N | 1625 | -0- | -18 | -0- | 100<br>2 | 1<br>9 | 1523 | 2 | Y | 2 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 19,463 TOTAL CONDENSATE PROD: 16

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 958 | -0- | -96 | -0- | 81<br>2 | 1<br>9 | 875 | 2 | Y | 2 | | | | | 2 |
| 02 | 924 | N | 849 | -0- | -75 | -0- | 69 | 1 | 780 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 1023 | N | 911 | -0- | -112 | -0- | 79<br>2 | 1<br>9 | 830 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 04 | 930 | N | 893 | -0- | -37 | -0- | 75<br>1 | 1<br>9 | 817 | 2 | Y | 1 | | | | | 2 |
| 05 | 930 | N | 915 | -0- | -15 | -0- | 62 | 1 | 853 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 06 | 870 | N | 805 | -0- | -65 | -0- | 57 | 1 | 748 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 930 | N | 831 | -0- | -99 | -0- | 57 | 1 | 774 | 2 | Y | -0- | | | | | -0- |
| 08 | 930 | N | 837 | -0- | -93 | -0- | 52<br>1 | 1<br>9 | 784 | 2 | Y | 1 | | | | | 1 |
| 09 | 810 | N | 781 | -0- | -29 | -0- | 54 | 1 | 727 | 2 | Y | -0- | | | | | 1 |
| 10 | 837 | N | 799 | -0- | -38 | -0- | 68<br>1 | 1<br>9 | 730 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 810 | N | 740 | -0- | -70 | -0- | 64<br>1 | 1<br>9 | 675 | 2 | Y | 1 | | | | | 2 |
| 12 | 806 | N | 727 | -0- | -79 | -0- | 60 | 1 | 667 | 2 | Y | -0- | 1 | 1 | | | 1 |

TOTAL GAS PROD: 10,046 TOTAL CONDENSATE PROD: 8

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 564 | -0- | -118 | -0- | 48 | 1 9 | 515 | 2 | Y | 1 | | | | | 1 |
| 02 | 560 | N | 553 | -0- | -7 | -0- | 45 | 1 9 | 507 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 03 | 620 | N | 596 | -0- | -24 | -0- | 52 | 1 9 | 543 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 623 | N | 623 | -0- | -0- | -0- | 52 | 1 | 571 | 2 | Y | -0- | | | | | 1 |
| 05 | 656 | N | 656 | -0- | -0- | -0- | 45 | 1 9 | 610 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 591 | N | 591 | -0- | -0- | -0- | 42 | 1 | 549 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 651 | N | 626 | -0- | -25 | -0- | 43 | 1 | 583 | 2 | Y | -0- | | | | | -0- |
| 08 | 651 | N | 626 | -0- | -25 | -0- | 39 | 1 9 | 586 | 2 | Y | 1 | | | | | 1 |
| 09 | 600 | N | 588 | -0- | -12 | -0- | 41 | 1 | 547 | 2 | Y | -0- | | | | | 1 |
| 10 | 620 | N | 576 | -0- | -44 | -0- | 49 | 1 9 | 526 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 600 | N | 513 | -0- | -87 | -0- | 45 | 1 | 468 | 2 | Y | -0- | | | | | 1 |
| 12 | 620 | N | 549 | -0- | -71 | -0- | 45 | 1 9 | 503 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 7,061 TOTAL CONDENSATE PROD: 7

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4340 | X | 3764 | -0- | -576 | -0- | 251 | 1 | 3513 | 3 | N | -0- | | | | | -0- |
| 02 | 3864 | X | 3135 | -0- | -729 | -0- | 211 | 1 | 2924 | 3 | N | -0- | | | | | -0- |
| 03 | 4092 | X | 3434 | -0- | -658 | -0- | 232 | 1 | 3202 | 3 | N | -0- | | | | | -0- |
| 04 | 3840 | X | 3280 | -0- | -560 | -0- | 207 | 1 | 3073 | 3 | N | -0- | | | | | -0- |
| 05 | 3844 | X | 3289 | -0- | -555 | -0- | 176 | 1 | 3113 | 3 | N | -0- | | | | | -0- |
| 06 | 3630 | X | 3144 | -0- | -486 | -0- | 172 | 1 | 2972 | 3 | N | -0- | | | | | -0- |
| 07 | 3472 | X | 3094 | -0- | -378 | -0- | 177 | 1 | 2917 | 3 | N | -0- | | | | | -0- |
| 08 | 3441 | X | 2992 | -0- | -449 | -0- | 168 | 1 | 2824 | 3 | N | -0- | | | | | -0- |
| 09 | 3270 | X | 2769 | -0- | -501 | -0- | 120 | 1 | 2649 | 3 | N | -0- | | | | | -0- |
| 10 | 3320 | X | 3320 | -0- | -0- | -0- | 142 | 1 | 3178 | 3 | N | -0- | | | | | -0- |
| 11 | 3150 | X | 2689 | -0- | -461 | -0- | 116 | 1 | 2573 | 3 | N | -0- | | | | | -0- |
| 12 | 3100 | X | 2659 | -0- | -441 | -0- | 116 | 1 | 2543 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,569 TOTAL CONDENSATE PROD: -0-

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1365 | N | 1365 | -0- | -0- | -0- | 92 | 1 | 1271 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1232 | N | 1188 | -0- | -44 | -0- | 79 | 1 | 1109 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 03 | 1364 | N | 1287 | -0- | -77 | -0- | 84 | 1 | 1201 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1320 | N | 1230 | -0- | -90 | -0- | 79 | 1 | 1151 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 05 | 1302 | N | 1261 | -0- | -41 | -0- | 67 | 1 | 1194 | 2 | Y | -0- | | | | | 1 |
| 06 | 1290 | N | 1290 | -0- | -0- | -0- | 69 | 1 | 1221 | 2 | Y | -0- | | | | | 1 |
| 07 | 1403 | N | 1403 | -0- | -0- | -0- | 72 | 1 | 1330 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1302 | N | 1302 | -0- | -0- | -0- | 66 | 1 | 1235 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1290 | N | 1279 | -0- | -11 | -0- | 66 | 1 | 1213 | 2 | Y | -0- | | | | | 3 |
| 10 | 1395 | N | 1291 | -0- | -104 | -0- | 68 | 1 | 1223 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 11 | 1260 | N | 1236 | -0- | -24 | -0- | 66 | 1 | 1169 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1255 | -0- | -78 | -0- | 72 | 1 | 1182 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,387 TOTAL CONDENSATE PROD: 8

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 935 | -0- | -57 | -0- | 55 | 1 3 9 | 877 | 2 | Y | 3 | | | | | 3 |
| 02 | 868 | N | 808 | -0- | -60 | -0- | 48 | 1 1 9 | 759 | 2 | Y | 1 | | | | | 4 |
| 03 | 961 | N | 877 | -0- | -84 | -0- | 52 | 1 3 9 | 822 | 2 | Y | 3 | 3 | 1 | | | 4 |
| 04 | 900 | N | 815 | -0- | -85 | -0- | 49 | 1 2 9 | 764 | 2 | Y | 2 | 3 | 1 | | | 3 |
| 05 | 899 | N | 689 | -0- | -210 | -0- | 43 | 1 | 646 | 2 | Y | -0- | | | | | 3 |
| 06 | 840 | N | 727 | -0- | -113 | -0- | 45 | 1 2 9 | 680 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 07 | 837 | N | 814 | -0- | -23 | -0- | 55 | 1 3 9 | 756 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 08 | 732 | N | 732 | -0- | -0- | -0- | 51 | 1 1 9 | 680 | 2 | Y | 1 | | | | | 3 |
| 09 | 761 | N | 761 | -0- | -0- | -0- | 46 | 1 3 9 | 712 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 10 | 806 | N | 682 | -0- | -124 | -0- | 40 | 1 3 9 | 639 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 11 | 720 | N | 666 | -0- | -54 | -0- | 38 | 1 2 9 | 626 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 12 | 775 | N | 705 | -0- | -70 | -0- | 40 | 1 4 9 | 661 | 2 | Y | 4 | 3 | 1 | | | 2 |

TOTAL GAS PROD: 9,211 TOTAL CONDENSATE PROD: 27

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1807 | -0- | -53 | -0- | 106 | 1<br>6 9 | 1695 | 2 | Y | 5 | | | | | 6 |
| 02 | 1680 | N | 1604 | -0- | -76 | -0- | 96 | 1<br>2 9 | 1506 | 2 | Y | 2 | | | | | 8 |
| 03 | 1767 | N | 1733 | -0- | -34 | -0- | 102 | 1<br>7 9 | 1624 | 2 | Y | 6 | 6 | 1 | | | 8 |
| 04 | 1740 | N | 1581 | -0- | -159 | -0- | 95 | 1<br>6 9 | 1480 | 2 | Y | 5 | 7 | 1 | | | 6 |
| 05 | 1767 | N | 1597 | -0- | -170 | -0- | 99 | 1 | 1498 | 2 | Y | -0- | | | | | 6 |
| 06 | 1680 | N | 1523 | -0- | -157 | -0- | 94 | 1<br>4 9 | 1425 | 2 | Y | 4 | 6 | 1 | | | 4 |
| 07 | 1643 | N | 1389 | -0- | -254 | -0- | 94 | 1<br>6 9 | 1289 | 2 | Y | 5 | 6 | 1 | | | 3 |
| 08 | 1612 | N | 1334 | -0- | -278 | -0- | 92 | 1<br>3 9 | 1239 | 2 | Y | 3 | | | | | 6 |
| 09 | 1530 | N | 1302 | -0- | -228 | -0- | 79 | 1<br>3 9 | 1220 | 2 | Y | 3 | 6 | 1 | | | 3 |
| 10 | 1445 | N | 1445 | -0- | -0- | -0- | 84 | 1<br>8 9 | 1353 | 2 | Y | 7 | 6 | 1 | | | 4 |
| 11 | 1383 | N | 1383 | -0- | -0- | -0- | 78 | 1<br>4 9 | 1301 | 2 | Y | 4 | 6 | 1 | | | 2 |
| *12 | 1538 | N | 1538 | -0- | -0- | -0- | 86 | 1<br>10 9 | 1442 | 2 | Y | 9 | 7 | 1 | | | 4 |

TOTAL GAS PROD: 18,236 TOTAL CONDENSATE PROD: 53

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1301 | -0- | -156 | -0- | 65 | 1 | 1236 | 3 | N | -0- | | | | | -0- |
| 02 | 1215 | N | 1215 | -0- | -0- | -0- | 60 | 1 | 1155 | 3 | N | -0- | | | | | -0- |
| 03 | 1365 | N | 1365 | -0- | -0- | -0- | 70 | 1 | 1295 | 3 | N | -0- | | | | | -0- |
| 04 | 1269 | N | 1269 | -0- | -0- | -0- | 65 | 1 | 1204 | 3 | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1136 | -0- | -197 | -0- | 60 | 1 | 1076 | 3 | N | -0- | | | | | -0- |
| 06 | 1320 | N | 1019 | -0- | -301 | -0- | 53 | 1 | 966 | 3 | N | -0- | | | | | -0- |
| 07 | 1302 | N | 895 | -0- | -407 | -0- | 47 | 1 | 848 | 3 | N | -0- | | | | | -0- |
| 08 | 1147 | N | 781 | -0- | -366 | -0- | 43 | 1 | 738 | 3 | N | -0- | | | | | -0- |
| 09 | 1020 | N | 648 | -0- | -372 | -0- | 36 | 1 | 612 | 3 | N | -0- | | | | | -0- |
| 10 | 899 | N | 545 | -0- | -354 | -0- | 32 | 1 | 513 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 492 | -0- | -258 | -0- | 35 | 1 | 457 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 472 | -0- | -210 | -0- | 32 | 1 | 440 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,138 TOTAL CONDENSATE PROD: -0-

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4929 | X | 4380 | -0- | -549 | -0- | 212 | 1 | 4160 | 3 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 4452 | X | 3965 | -0- | -487 | -0- | 210 | 1 | 3755 | 3 | N | -0- | | | | | -0- |
| 03 | 4526 | X | 4261 | -0- | -265 | -0- | 228 | 1 | 4033 | 3 | N | -0- | | | | | -0- |
| 04 | 4230 | X | 3802 | -0- | -428 | -0- | 198 | 1 | 3604 | 3 | N | -0- | | | | | -0- |
| 05 | 4402 | X | 3839 | -0- | -563 | -0- | 203 | 1 | 3636 | 3 | N | -0- | | | | | -0- |
| 06 | 4260 | X | 3843 | -0- | -417 | -0- | 237 | 1 | 3603 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 4402 | X | 3609 | -0- | -793 | -0- | 253 | 1 | 3356 | 3 | N | -0- | | | | | -0- |
| 08 | 4247 | X | 3819 | -0- | -428 | -0- | 215 | 1 | 3598 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 3840 | X | 3620 | -0- | -220 | -0- | 180 | 1 | 3436 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 3968 | X | 3796 | -0- | -172 | -0- | 182 | 1 | 3608 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 3840 | X | 3595 | -0- | -245 | -0- | 167 | 1 | 3425 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3813 | X | 3752 | -0- | -61 | -0- | 203 | 1 | 3542 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,281 TOTAL CONDENSATE PROD: 33

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 993 | -0- | -61 | -0- | 55 | 1 | 938 | 3 | N | -0- | | | | | -0- |
| 02 | 952 | N | 875 | -0- | -77 | -0- | 49 | 1 | 826 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 950 | -0- | -73 | -0- | 54 | 1 | 896 | 3 | N | -0- | | | | | -0- |
| 04 | 960 | N | 888 | -0- | -72 | -0- | 50 | 1 | 838 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 883 | -0- | -78 | -0- | 52 | 1 | 831 | 3 | N | -0- | | | | | -0- |
| 06 | 930 | N | 855 | -0- | -75 | -0- | 50 | 1 | 804 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 930 | N | 888 | -0- | -42 | -0- | 57 | 1 | 831 | 3 | N | -0- | | | | | -0- |
| 08 | 868 | N | 856 | -0- | -12 | -0- | 54 | 1 | 802 | 3 | N | -0- | | | | | -0- |
| 09 | 870 | N | 812 | -0- | -58 | -0- | 52 | 1 | 760 | 3 | N | -0- | | | | | -0- |
| 10 | 899 | N | 821 | -0- | -78 | -0- | 53 | 1 | 768 | 3 | N | -0- | | | | | -0- |
| 11 | 840 | N | 744 | -0- | -96 | -0- | 50 | 1 | 694 | 3 | N | -0- | | | | | -0- |
| 12 | 837 | N | 791 | -0- | -46 | -0- | 51 | 1 | 740 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,356 TOTAL CONDENSATE PROD: 1

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 997 | -0- | -460 | -0- | 52 | 1 | 945 | 3 | N | -0- | | | | | -0- |
| 02 | 1288 | N | 993 | -0- | -295 | -0- | 49 | 1 | 944 | 3 | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1129 | -0- | -111 | -0- | 58 | 1 | 1071 | 3 | N | -0- | | | | | -0- |
| 04 | 1052 | N | 1052 | -0- | -0- | -0- | 55 | 1 | 997 | 3 | N | -0- | | | | | -0- |
| 05 | 1085 | N | 1042 | -0- | -43 | -0- | 64 | 1 | 978 | 3 | N | -0- | | | | | -0- |
| 06 | 1080 | N | 1027 | -0- | -53 | -0- | 60 | 1 | 967 | 3 | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1016 | -0- | -69 | -0- | 57 | 1 | 959 | 3 | N | -0- | | | | | -0- |
| 08 | 1054 | N | 1008 | -0- | -46 | -0- | 58 | 1 | 950 | 3 | N | -0- | | | | | -0- |
| 09 | 1020 | N | 986 | -0- | -34 | -0- | 60 | 1 | 926 | 3 | N | -0- | | | | | -0- |
| 10 | 1023 | N | 995 | -0- | -28 | -0- | 62 | 1 | 933 | 3 | N | -0- | | | | | -0- |
| 11 | 1273 | N | 1273 | -0- | -0- | -0- | 83 | 1 | 1190 | 3 | N | -0- | | | | | -0- |
| *12 | 1528 | N | 1528 | -0- | -0- | -0- | 91 | 1 | 1437 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,046 TOTAL CONDENSATE PROD: -0-

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 627 | -0- | -55 | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 02 | 581 | N | 581 | -0- | -0- | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 622 | -0- | -60 | -0- | 614 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | -0- |
| 04 | 607 | N | 607 | -0- | -0- | -0- | 607 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 590 | -0- | -61 | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 500 | -0- | -100 | -0- | 499 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 07 | 620 | N | 238 | -0- | -382 | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 335 | -0- | -254 | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 09 | 645 | N | 645 | -0- | -0- | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 10 | 644 | N | 644 | -0- | -0- | -0- | 642 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 11 | 645 | N | 645 | -0- | -0- | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 563 | -0- | -119 | -0- | 560 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |

TOTAL GAS PROD: 6,597 TOTAL CONDENSATE PROD: 13

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

| MO | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

| MO | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 21 | -0- | -72 | -0- | 1<br>2 | 1<br>9 | 18 | 2 | Y | 2 | | | | | 2 |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 10<br>2 | 1<br>9 | 148 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 03 | 217 | N | 197 | -0- | -20 | -0- | 17<br>3 | 1<br>9 | 177 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 04 | 218 | N | 218 | -0- | -0- | -0- | 19<br>3 | 1<br>9 | 196 | 2 | Y | 3 | 2 | 1 | | | 2 |
| 05 | 234 | N | 234 | -0- | -0- | -0- | 18<br>2 | 1<br>9 | 214 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 06 | 221 | N | 221 | -0- | -0- | -0- | 17<br>2 | 1<br>9 | 202 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 07 | 217 | N | 191 | -0- | -26 | -0- | 16<br>2 | 1<br>9 | 173 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 08 | 248 | N | 181 | -0- | -67 | -0- | 16<br>2 | 1<br>9 | 163 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 09 | 210 | N | 172 | -0- | -38 | -0- | 17<br>2 | 1<br>9 | 153 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 10 | 201 | N | 201 | -0- | -0- | -0- | 16<br>2 | 1<br>9 | 183 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 186 | N | 186 | -0- | -0- | -0- | 13<br>2 | 1<br>9 | 171 | 2 | Y | 2 | | | | | 3 |
| *12 | 188 | N | 188 | -0- | -0- | -0- | 13<br>2 | 1<br>9 | 173 | 2 | Y | 2 | 2 | 1 | | | 3 |

TOTAL GAS PROD: 2,170 TOTAL CONDENSATE PROD: 26

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 85 | N | 85 | -0- | -0- | -0- | 5 | 1 | 79 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 37 | N | 37 | -0- | -0- | -0- | 2 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 04 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 05 | 93 | N | 31 | -0- | -62 | -0- | 2 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 06 | 30 | N | 27 | -0- | -3 | -0- | 2 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 24 | -0- | 24 | 24 | 1 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 21 | -0- | 21 | 45 | 1 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 09 | 64 | N | 19 | -0- | -45 | -0- | 1 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 10 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| *11 | 30 | N | 16 | -0- | -14 | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 15 | -0- | -16 | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 320 TOTAL CONDENSATE PROD: 1

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 849 | -0- | -19 | -0- | 57 | 1 | 792 | 2 | Y | -0- | | | | | 3 |
| 02 | 812 | N | 778 | -0- | -34 | -0- | 52 | 1 | 726 | 2 | Y | -0- | | | | | 3 |
| 03 | 868 | N | 814 | -0- | -54 | -0- | 53 | 1 | 761 | 2 | Y | -0- | | | | | 3 |
| 04 | 810 | N | 773 | -0- | -37 | -0- | 50 | 1 | 723 | 2 | Y | -0- | | | | | 3 |
| 05 | 868 | N | 786 | -0- | -82 | -0- | 41 | 1 | 745 | 2 | Y | -0- | | | | | 3 |
| 06 | 780 | N | 741 | -0- | -39 | -0- | 39 | 1 | 702 | 2 | Y | -0- | | | | | 3 |
| 07 | 806 | N | 758 | -0- | -48 | -0- | 39 | 1 | 719 | 2 | Y | -0- | | | | | 3 |
| 08 | 775 | N | 728 | -0- | -47 | -0- | 37 | 1 | 691 | 2 | Y | -0- | | | | | 3 |
| 09 | 750 | N | 717 | -0- | -33 | -0- | 37 | 1 | 679 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 744 | N | 731 | -0- | -13 | -0- | 39 | 1 | 692 | 2 | Y | -0- | | | | | 4 |
| 11 | 697 | N | 697 | -0- | -0- | -0- | 37 | 1 | 660 | 2 | Y | -0- | | | | | 4 |
| 12 | 744 | N | 693 | -0- | -51 | -0- | 40 | 1 | 653 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 9,065 TOTAL CONDENSATE PROD: 1

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 695 | -0- | -2064 | -0- | 46<br>39 | 1<br>9 | 610 | 2 | Y | 35 | | | | | 35 |
| 02 | 2763 | X | 2763 | -0- | -0- | -0- | 181<br>31 | 1<br>9 | 2551 | 2 | Y | 28 | 30 | 1 | | | 33 |
| 03 | 2947 | X | 2947 | -0- | -0- | -0- | 256<br>47 | 1<br>9 | 2644 | 2 | Y | 43 | 58 | 1 | | | 18 |
| 04 | 2850 | X | 2748 | -0- | -102 | -0- | 238<br>36 | 1<br>9 | 2474 | 2 | Y | 33 | 28 | 1 | | | 23 |
| 05 | 3038 | X | 2709 | -0- | -329 | -0- | 213<br>33 | 1<br>9 | 2463 | 2 | Y | 30 | 28 | 1 | | | 25 |
| 06 | 2953 | X | 2953 | -0- | -0- | -0- | 231<br>30 | 1<br>9 | 2692 | 2 | Y | 27 | 32 | 1 | | | 20 |
| 07 | 3038 | X | 2767 | -0- | -271 | -0- | 230<br>32 | 1<br>9 | 2505 | 2 | Y | 29 | 30 | 1 | | | 19 |
| 08 | 2914 | X | 2590 | -0- | -324 | -0- | 232<br>26 | 1<br>9 | 2332 | 2 | Y | 24 | 28 | 1 | | | 15 |
| 09 | 2940 | X | 2329 | -0- | -611 | -0- | 230<br>35 | 1<br>9 | 2064 | 2 | Y | 32 | 29 | 1 | 5 | 8 | 13 |
| 10 | 3038 | X | 2416 | -0- | -622 | -0- | 193<br>32 | 1<br>9 | 2191 | 2 | Y | 29 | 29 | 1 | | | 13 |
| 11 | 2940 | X | 1932 | -0- | -1008 | -0- | 134<br>23 | 1<br>9 | 1775 | 2 | Y | 21 | | | | | 34 |
| 12 | 2759 | X | 1875 | -0- | -884 | -0- | 129<br>25 | 1<br>9 | 1721 | 2 | Y | 23 | 25 | 1 | | | 32 |

TOTAL GAS PROD: 28,724 TOTAL CONDENSATE PROD: 354

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 209 | -0- | -39 | -0- | 12 | 1 | 196 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 196 | N | 190 | -0- | -6 | -0- | 11 | 1 | 179 | 2 | Y | -0- | | | | | 1 |
| 03 | 248 | N | 234 | -0- | -14 | -0- | 14 | 1 | 219 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 249 | N | 249 | -0- | -0- | -0- | 15 | 1 | 233 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 248 | N | 248 | -0- | -0- | -0- | 15 | 1 | 233 | 2 | Y | -0- | | | | | 1 |
| 06 | 240 | N | 233 | -0- | -7 | -0- | 14 | 1 | 218 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 248 | N | 235 | -0- | -13 | -0- | 16 | 1 | 219 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 248 | N | 190 | -0- | -58 | -0- | 13 | 1 | 176 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 240 | N | 211 | -0- | -29 | -0- | 13 | 1 | 197 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 248 | N | 234 | -0- | -14 | -0- | 14 | 1 | 219 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 212 | N | 212 | -0- | -0- | -0- | 12 | 1 | 200 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 234 | N | 234 | -0- | -0- | -0- | 13 | 1 | 219 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,679 TOTAL CONDENSATE PROD: 9

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | 1 | -0- | 1 | 1 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 09 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 4181 | -0- | -252 | -0- | 226 | 1 | 3955 | 3 | N | -0- | | | | | -0- |
| 02 | 4004 | X | 3643 | -0- | -361 | -0- | 205 | 1 | 3438 | 3 | N | -0- | | | | | -0- |
| 03 | 4402 | X | 3945 | -0- | -457 | -0- | 228 | 1 | 3717 | 3 | N | -0- | | | | | -0- |
| 04 | 4050 | X | 3732 | -0- | -318 | -0- | 222 | 1 | 3510 | 3 | N | -0- | | | | | -0- |
| 05 | 4185 | X | 3677 | -0- | -508 | -0- | 221 | 1 | 3456 | 3 | N | -0- | | | | | -0- |
| 06 | 4050 | X | 3680 | -0- | -370 | -0- | 226 | 1 | 3454 | 3 | N | -0- | | | | | -0- |
| 07 | 4030 | X | 3749 | -0- | -281 | -0- | 231 | 1 | 3518 | 3 | N | -0- | | | | | -0- |
| 08 | 3937 | X | 3748 | -0- | -189 | -0- | 227 | 1 | 3521 | 3 | N | -0- | | | | | -0- |
| 09 | 3720 | X | 3640 | -0- | -80 | -0- | 217 | 1 | 3423 | 3 | N | -0- | | | | | -0- |
| 10 | 3813 | X | 3793 | -0- | -20 | -0- | 228 | 1 | 3565 | 3 | N | -0- | | | | | -0- |
| 11 | 3690 | X | 3545 | -0- | -145 | -0- | 215 | 1 | 3330 | 3 | N | -0- | | | | | -0- |
| 12 | 3751 | X | 3717 | -0- | -34 | -0- | 221 | 1 | 3496 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 45,050 TOTAL CONDENSATE PROD: -0-

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2327 | -0- | -618 | -0- | | 113 | 1 | 2214 | 3 | N | -0- | | | -0- |
| 02 | 2548 | X | 2006 | -0- | -542 | -0- | | 106 | 1 | 1900 | 3 | N | -0- | | | -0- |
| 03 | 2821 | X | 2362 | -0- | -459 | -0- | | 126 | 1 | 2236 | 3 | N | -0- | | | -0- |
| 04 | 2730 | X | 2160 | -0- | -570 | -0- | | 113 | 1 | 2047 | 3 | N | -0- | | | -0- |
| 05 | 2325 | X | 2094 | -0- | -231 | -0- | | 111 | 1 | 1983 | 3 | N | -0- | | | -0- |
| 06 | 2280 | X | 2047 | -0- | -233 | -0- | | 126 | 1 | 1921 | 3 | N | -0- | | | -0- |
| 07 | 2232 | N | 1977 | -0- | -255 | -0- | | 139 | 1 | 1838 | 3 | N | -0- | | | -0- |
| 08 | 2108 | N | 1906 | -0- | -202 | -0- | | 108 | 1 | 1798 | 3 | N | -0- | | | -0- |
| 09 | 2040 | N | 1474 | -0- | -566 | -0- | | 73 | 1 | 1401 | 3 | N | -0- | | | -0- |
| 10 | 1984 | N | 886 | -0- | -1098 | -0- | | 43 | 1 | 843 | 3 | N | -0- | | | -0- |
| 11 | 1830 | N | 1284 | -0- | -546 | -0- | | 60 | 1 | 1224 | 3 | N | -0- | | | -0- |
| 12 | 1519 | N | 633 | -0- | -886 | -0- | | 34 | 1 | 599 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 21,156 TOTAL CONDENSATE PROD: -0-

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | X | 2084 | -0- | -241 | -0- | 101 | 1 | 1983 | 3 | N | -0- | | | | | -0- |
| 02 | 2100 | X | 1858 | -0- | -242 | -0- | 99 | 1 | 1759 | 3 | N | -0- | | | | | -0- |
| 03 | 2325 | X | 2054 | -0- | -271 | -0- | 110 | 1 | 1944 | 3 | N | -0- | | | | | -0- |
| 04 | 2100 | X | 1965 | -0- | -135 | -0- | 103 | 1 | 1862 | 3 | N | -0- | | | | | -0- |
| 05 | 2139 | X | 1883 | -0- | -256 | -0- | 100 | 1 | 1783 | 3 | N | -0- | | | | | -0- |
| 06 | 2010 | X | 1834 | -0- | -176 | -0- | 113 | 1 | 1721 | 3 | N | -0- | | | | | -0- |
| 07 | 2046 | N | 1830 | -0- | -216 | -0- | 128 | 1 | 1702 | 3 | N | -0- | | | | | -0- |
| 08 | 1891 | N | 1693 | -0- | -198 | -0- | 96 | 1 | 1597 | 3 | N | -0- | | | | | -0- |
| 09 | 1830 | N | 1703 | -0- | -127 | -0- | 85 | 1 | 1618 | 3 | N | -0- | | | | | -0- |
| 10 | 1884 | N | 1884 | -0- | -0- | -0- | 90 | 1 | 1794 | 3 | N | -0- | | | | | -0- |
| 11 | 1785 | N | 1785 | -0- | -0- | -0- | 83 | 1 | 1702 | 3 | N | -0- | | | | | -0- |
| 12 | 1767 | N | 1651 | -0- | -116 | -0- | 89 | 1 | 1562 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,224 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | 140722 | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | 140722 | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | 140722 | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | 140722 | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | 140722 | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | 140722 | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | 140722 | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | 140722 | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | 140722 | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | 140722 | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | 140722 | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | 140722 | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4402 | X | 3411 | -0- | -991 | -0- | 162 | 1<br>1 9 | 3248 | 3 | N | 1 | 1 | 8 | | | -0- |
| 02 | 3500 | X | 2921 | -0- | -579 | -0- | 152 | 1 | 2769 | 3 | N | -0- | | | | | -0- |
| 03 | 3875 | X | 3271 | -0- | -604 | -0- | 170 | 1 | 3101 | 3 | N | -0- | | | | | -0- |
| 04 | 3750 | X | 3110 | -0- | -640 | -0- | 162 | 1 | 2948 | 3 | N | -0- | | | | | -0- |
| 05 | 3472 | X | 3026 | -0- | -446 | -0- | 163 | 1 | 2863 | 3 | N | -0- | | | | | -0- |
| 06 | 3300 | X | 2399 | -0- | -901 | -0- | 160 | 1 | 2239 | 3 | N | -0- | | | | | -0- |
| 07 | 3286 | X | 2082 | -0- | -1204 | -0- | 165 | 1 | 1917 | 3 | N | -0- | | | | | -0- |
| 08 | 3286 | X | 2232 | -0- | -1054 | -0- | 131 | 1 | 2101 | 3 | N | -0- | | | | | -0- |
| 09 | 3120 | X | 1913 | -0- | -1207 | -0- | 98 | 1 | 1815 | 3 | N | -0- | | | | | -0- |
| 10 | 3038 | X | 2096 | -0- | -942 | -0- | 103 | 1 | 1993 | 3 | N | -0- | | | | | -0- |
| 11 | 2400 | X | 1994 | -0- | -406 | -0- | 93 | 1 | 1901 | 3 | N | -0- | | | | | -0- |
| 12 | 2232 | X | 1136 | -0- | -1096 | -0- | 63 | 1 | 1073 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,591 TOTAL CONDENSATE PROD: 1

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 920 | -0- | -72 | -0- | 45 | 1 | 875 | 3 | N | -0- | | | | | -0- |
| 02 | 924 | N | 627 | -0- | -297 | -0- | 33 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 03 | 992 | N | 305 | -0- | -687 | -0- | 16 | 1 | 289 | 3 | N | -0- | | | | | -0- |
| 04 | 900 | N | 658 | -0- | -242 | -0- | 34 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 05 | 682 | N | 382 | -0- | -300 | -0- | 20 | 1 | 362 | 3 | N | -0- | | | | | -0- |
| 06 | 518 | N | 518 | -0- | -0- | -0- | 32 | 1 | 486 | 3 | N | -0- | | | | | -0- |
| 07 | 705 | N | 705 | -0- | -0- | -0- | 49 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| 08 | 801 | N | 801 | -0- | -0- | -0- | 45 | 1 | 756 | 3 | N | -0- | | | | | -0- |
| 09 | 707 | N | 707 | -0- | -0- | -0- | 35 | 1 | 672 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 698 | -0- | -15 | -0- | 34 | 1 | 664 | 3 | N | -0- | | | | | -0- |
| 11 | 780 | N | 581 | -0- | -199 | -0- | 27 | 1 | 554 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 322 | -0- | -422 | -0- | 17 | 1 | 305 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,224 TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1196 | -0- | -137 | -0- | 46 | 1 | 1125 | 2 | Y | 23 | 24 | 1 | | | 9 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1148 | N | 1066 | -0- | -82 | -0- | 43 | 1 | 999 | 2 | Y | 22 | 20 | 1 | | | 11 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 1271 | N | 723 | -0- | -548 | -0- | 32 | 1 | 674 | 2 | Y | 15 | 20 | 1 | | | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 1170 | N | 1110 | -0- | -60 | -0- | 45 | 1 | 1037 | 2 | Y | 25 | 23 | 1 | | | 8 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 1178 | N | 559 | -0- | -619 | -0- | 22 | 1 | 525 | 2 | Y | 11 | 13 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 887 | N | 887 | -0- | -0- | -0- | 36 | 1 | 834 | 2 | Y | 15 | 12 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 1147 | N | 1119 | -0- | -28 | -0- | 48 | 1 | 1050 | 2 | Y | 19 | 16 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 1038 | N | 1038 | -0- | -0- | -0- | 45 | 1 | 974 | 2 | Y | 17 | 17 | 1 | | | 12 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 948 | N | 948 | -0- | -0- | -0- | 41 | 1 | 886 | 2 | Y | 19 | 19 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 1116 | N | 960 | -0- | -156 | -0- | 42 | 1 | 897 | 2 | Y | 19 | 19 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 990 | N | 804 | -0- | -186 | -0- | 36 | 1 | 747 | 2 | Y | 19 | 23 | 1 | | | 8 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 992 | N | 704 | -0- | -288 | -0- | 32 | 1 | 653 | 2 | Y | 17 | 15 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,114 TOTAL CONDENSATE PROD: 221

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4712 | X | 4372 | -0- | -340 | -0- | 170 | 1 | 4107 | 2 | Y | 86 | 87 | 1 | | | 34 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 02 | 4256 | X | 3929 | -0- | -327 | -0- | 159 | 1 | 3682 | 2 | Y | 80 | 72 | 1 | | | 42 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 03 | 4619 | X | 3741 | -0- | -878 | -0- | 165 | 1 | 3493 | 2 | Y | 75 | 88 | 1 | | | 29 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 04 | 4350 | X | 3998 | -0- | -352 | -0- | 163 | 1 | 3736 | 2 | Y | 90 | 89 | 1 | | | 30 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 05 | 4464 | X | 3768 | -0- | -696 | -0- | 147 | 1 | 3543 | 2 | Y | 71 | 63 | 1 | | | 38 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 06 | 4230 | X | 3766 | -0- | -464 | -0- | 153 | 1 | 3543 | 2 | Y | 64 | 65 | 1 | | | 37 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 07 | 4340 | X | 3887 | -0- | -453 | -0- | 167 | 1 | 3648 | 2 | Y | 65 | 62 | 1 | | | 40 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 08 | 4123 | X | 3718 | -0- | -405 | -0- | 162 | 1 | 3486 | 2 | Y | 64 | 61 | 1 | | | 43 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 3990 | X | 3563 | -0- | -427 | -0- | 154 | 1 | 3332 | 2 | Y | 70 | 68 | 1 | | | 45 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 10 | 3906 | X | 3699 | -0- | -207 | -0- | 161 | 1 | 3459 | 2 | Y | 72 | 71 | 1 | | | 46 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 3780 | X | 3421 | -0- | -359 | -0- | 152 | 1 | 3180 | 2 | Y | 81 | 94 | 1 | | | 33 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 12 | 3875 | X | 3843 | -0- | -32 | -0- | 172 | 1 | 3566 | 2 | Y | 95 | 74 | 1 | | | 54 |
| | | | | | | | 105 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,705 TOTAL CONDENSATE PROD: 913

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1283 | N | 1283 | -0- | -0- | -0- | 66 | 1 | 1217 | 3 | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1165 | -0- | -67 | -0- | 57 | 1 | 1106 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1333 | N | 1314 | -0- | -19 | -0- | 67 | 1 | 1246 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1234 | N | 1234 | -0- | -0- | -0- | 64 | 1 | 1169 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1302 | N | 1276 | -0- | -26 | -0- | 78 | 1 | 1198 | 3 | N | -0- | | | | | -0- |
| 06 | 1328 | N | 1328 | -0- | -0- | -0- | 78 | 1 | 1250 | 3 | N | -0- | | | | | -0- |
| 07 | 1282 | N | 1282 | -0- | -0- | -0- | 72 | 1 | 1210 | 3 | N | -0- | | | | | -0- |
| 08 | 1289 | N | 1289 | -0- | -0- | -0- | 74 | 1 | 1215 | 3 | N | -0- | | | | | -0- |
| 09 | 1320 | N | 1254 | -0- | -66 | -0- | 76 | 1 | 1172 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1271 | N | 1268 | -0- | -3 | -0- | 79 | 1 | 1189 | 3 | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1136 | -0- | -124 | -0- | 74 | 1 | 1059 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1302 | N | 1105 | -0- | -197 | -0- | 65 | 1 | 1033 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,934 TOTAL CONDENSATE PROD: 18

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1083 | -0- | -622 | -0- | 53 | 1 | 1030 | 3 | N | -0- | | | | | -0- |
| 02 | 1479 | N | 1479 | -0- | -0- | -0- | 78 | 1 | 1401 | 3 | N | -0- | | | | | -0- |
| 03 | 1876 | N | 1876 | -0- | -0- | -0- | 100 | 1 | 1776 | 3 | N | -0- | | | | | -0- |
| 04 | 1742 | N | 1742 | -0- | -0- | -0- | 91 | 1 | 1651 | 3 | N | -0- | | | | | -0- |
| 05 | 1643 | N | 1547 | -0- | -96 | -0- | 82 | 1 | 1465 | 3 | N | -0- | | | | | -0- |
| 06 | 1830 | N | 1461 | -0- | -369 | -0- | 90 | 1 | 1371 | 3 | N | -0- | | | | | -0- |
| 07 | 1798 | N | 1496 | -0- | -302 | -0- | 105 | 1 | 1391 | 3 | N | -0- | | | | | -0- |
| 08 | 1550 | N | 1459 | -0- | -91 | -0- | 82 | 1 | 1377 | 3 | N | -0- | | | | | -0- |
| 09 | 1470 | N | 1373 | -0- | -97 | -0- | 68 | 1 | 1305 | 3 | N | -0- | | | | | -0- |
| 10 | 1488 | N | 1451 | -0- | -37 | -0- | 70 | 1 | 1381 | 3 | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1328 | -0- | -82 | -0- | 62 | 1 | 1266 | 3 | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1179 | -0- | -247 | -0- | 64 | 1 | 1115 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,474 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 220 | -0- | -214 | -0- | 11 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 191 | -0- | -117 | -0- | 10 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 03 | 372 | N | 267 | -0- | -105 | -0- | 14 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 04 | 275 | N | 275 | -0- | -0- | -0- | 14 | 1 | 261 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 372 | -0- | -0- | -0- | 20 | 1 | 352 | 3 | N | -0- | | | | | -0- |
| 06 | 353 | N | 353 | -0- | -0- | -0- | 22 | 1 | 331 | 3 | N | -0- | | | | | -0- |
| 07 | 342 | N | 342 | -0- | -0- | -0- | 24 | 1 | 318 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 320 | -0- | -52 | -0- | 18 | 1 | 302 | 3 | N | -0- | | | | | -0- |
| 09 | 360 | N | 309 | -0- | -51 | -0- | 15 | 1 | 294 | 3 | N | -0- | | | | | -0- |
| 10 | 341 | N | 329 | -0- | -12 | -0- | 16 | 1 | 313 | 3 | N | -0- | | | | | -0- |
| 11 | 316 | N | 316 | -0- | -0- | -0- | 15 | 1 | 301 | 3 | N | -0- | | | | | -0- |
| 12 | 310 | N | 281 | -0- | -29 | -0- | 15 | 1 | 266 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,575 TOTAL CONDENSATE PROD: -0-

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 1809 | -0- | -1136 | -0- | 71<br>11 | 1<br>9 | 1727 | 2 | Y | 10 | 13 | 1 | | | 8 |
| 02 | 2660 | X | 2227 | -0- | -433 | -0- | 92<br>15 | 1<br>9 | 2120 | 2 | Y | 14 | 13 | 1 | | | 9 |
| 03 | 2852 | X | 2171 | -0- | -681 | -0- | 98<br>8 | 1<br>9 | 2065 | 2 | Y | 7 | 5 | 1 | | | 11 |
| 04 | 2760 | X | 2370 | -0- | -390 | -0- | 99<br>18 | 1<br>9 | 2253 | 2 | Y | 16 | 17 | 1 | | | 10 |
| 05 | 2480 | X | 2234 | -0- | -246 | -0- | 88<br>12 | 1<br>9 | 2134 | 2 | Y | 11 | 11 | 1 | | | 10 |
| 06 | 2400 | X | 2261 | -0- | -139 | -0- | 93<br>12 | 1<br>9 | 2156 | 2 | Y | 11 | 11 | 1 | | | 10 |
| 07 | 2480 | X | 2292 | -0- | -188 | -0- | 100<br>15 | 1<br>9 | 2177 | 2 | Y | 14 | 11 | 1 | | | 13 |
| 08 | 2449 | X | 2209 | -0- | -240 | -0- | 97<br>13 | 1<br>9 | 2099 | 2 | Y | 12 | 11 | 1 | | | 14 |
| 09 | 2370 | X | 2113 | -0- | -257 | -0- | 93<br>14 | 1<br>9 | 2006 | 2 | Y | 13 | 16 | 1 | | | 11 |
| 10 | 2325 | X | 2150 | -0- | -175 | -0- | 95<br>19 | 1<br>9 | 2036 | 2 | Y | 17 | 16 | 1 | | | 12 |
| 11 | 2250 | X | 1971 | -0- | -279 | -0- | 89<br>14 | 1<br>9 | 1868 | 2 | Y | 13 | 15 | 1 | | | 10 |
| 12 | 2294 | X | 1789 | -0- | -505 | -0- | 82<br>12 | 1<br>9 | 1695 | 2 | Y | 11 | 10 | 1 | | | 11 |

TOTAL GAS PROD: 25,596 TOTAL CONDENSATE PROD: 149

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1801 | -0- | -245 | -0- | 152 2 | 1 9 | 1647 | 2 | Y | 2 | | | | | 3 |
| 02 | 1792 | N | 1619 | -0- | -173 | -0- | 131 4 | 1 9 | 1484 | 2 | Y | 4 | 3 | 1 | 1 | 8 | 3 |
| 03 | 1953 | N | 1686 | -0- | -267 | -0- | 146 2 | 1 9 | 1538 | 2 | Y | 2 | 3 | 1 | | | 2 |
| 04 | 1741 | N | 1741 | -0- | -0- | -0- | 146 1 | 1 9 | 1594 | 2 | Y | 1 | | | | | 3 |
| 05 | 1873 | N | 1873 | -0- | -0- | -0- | 127 1 | 1 9 | 1745 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 06 | 1639 | N | 1639 | -0- | -0- | -0- | 116 2 | 1 9 | 1521 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 07 | 1799 | N | 1799 | -0- | -0- | -0- | 123 2 | 1 9 | 1674 | 2 | Y | 2 | 2 | 8 | | | 1 |
| 08 | 1860 | N | 1844 | -0- | -16 | -0- | 115 1 | 1 9 | 1728 | 2 | Y | 1 | | | | | 2 |
| 09 | 1650 | N | 1455 | -0- | -195 | -0- | 101 | 1 | 1354 | 2 | Y | -0- | | | | | 2 |
| 10 | 1798 | N | 1623 | -0- | -175 | -0- | 138 3 | 1 9 | 1482 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 11 | 1770 | N | 1456 | -0- | -314 | -0- | 127 2 | 1 9 | 1327 | 2 | Y | 2 | | | | | 4 |
| *12 | 1539 | N | 1539 | -0- | -0- | -0- | 126 2 | 1 9 | 1411 | 2 | Y | 2 | 3 | 1 | | | 3 |

TOTAL GAS PROD: 20,075 TOTAL CONDENSATE PROD: 22

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 166 | -0- | -268 | -0- | 8 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | 50 | -0- | -342 | -0- | 2 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 9 | -0- | -270 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 3 | -0- | -147 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 228 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | 19517 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | 19517 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | 19517 | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | 19517 | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | 19517 | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | 19517 | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | 19517 | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | 19517 | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | 19517 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | 19517 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | 19517 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | 19517 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 599 | -0- | -114 | -0- | 29 | 1 | 570 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 506 | -0- | -82 | -0- | 27 | 1 | 479 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 567 | -0- | -84 | -0- | 30 | 1 | 537 | 3 | N | -0- | | | | | -0- |
| 04 | 768 | N | 768 | -0- | -0- | -0- | 40 | 1 | 728 | 3 | N | -0- | | | | | -0- |
| 05 | 797 | N | 797 | -0- | -0- | -0- | 42 | 1 | 755 | 3 | N | -0- | | | | | -0- |
| 06 | 805 | N | 805 | -0- | -0- | -0- | 50 | 1 | 755 | 3 | N | -0- | | | | | -0- |
| 07 | 806 | N | 673 | -0- | -133 | -0- | 47 | 1 | 626 | 3 | N | -0- | | | | | -0- |
| 08 | 826 | N | 826 | -0- | -0- | -0- | 47 | 1 | 779 | 3 | N | -0- | | | | | -0- |
| 09 | 810 | N | 746 | -0- | -64 | -0- | 37 | 1 | 709 | 3 | N | -0- | | | | | -0- |
| 10 | 887 | N | 887 | -0- | -0- | -0- | 43 | 1 | 844 | 3 | N | -0- | | | | | -0- |
| 11 | 865 | N | 865 | -0- | -0- | -0- | 40 | 1 | 825 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 765 | -0- | -10 | -0- | 41 | 1 | 724 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,804 TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1368 | -0- | -120 | -0- | 115 8 | 1 9 | 1245 | 2 | Y | 7 | 6 | 8 | | | 2 |
| 02 | 1316 | N | 1185 | -0- | -131 | -0- | 96 2 | 1 9 | 1087 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 03 | 1426 | N | 1382 | -0- | -44 | -0- | 119 12 | 1 9 | 1251 | 2 | Y | 11 | 2 | 1 | 9 | 8 | 2 |
| 04 | 1320 | N | 1097 | -0- | -223 | -0- | 92 | 1 | 1005 | 2 | Y | -0- | | | | | 2 |
| 05 | 1302 | N | 318 | -0- | -984 | -0- | 22 1 | 1 9 | 295 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 06 | 1350 | N | 803 | -0- | -547 | -0- | 57 | 1 | 746 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 1610 | N | 1610 | -0- | -0- | -0- | 110 1 | 1 9 | 1499 | 2 | Y | 1 | | | | | 1 |
| 08 | 1684 | N | 1684 | -0- | -0- | -0- | 105 2 | 1 9 | 1577 | 2 | Y | 2 | 2 | 8 | | | 1 |
| 09 | 1391 | N | 1391 | -0- | -0- | -0- | 96 6 | 1 9 | 1289 | 2 | Y | 5 | 4 | 8 | | | 2 |
| 10 | 1581 | N | 1437 | -0- | -144 | -0- | 122 1 | 1 9 | 1314 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 11 | 1530 | N | 1421 | -0- | -109 | -0- | 123 4 | 1 9 | 1294 | 2 | Y | 4 | 2 | 8 | | | 3 |
| *12 | 1440 | N | 1440 | -0- | -0- | -0- | 118 3 | 1 9 | 1319 | 2 | Y | 3 | 3 | 1 | | | 3 |

TOTAL GAS PROD: 15,136 TOTAL CONDENSATE PROD: 37

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 2379 | -0- | -287 | -0- | | 201 | 1 3 9 | 2175 | 2 | Y | 3 | | | | | 4 |
| 02 | 2408 | X | 2134 | -0- | -274 | -0- | | 173 | 1 6 9 | 1955 | 2 | Y | 5 | 3 | 1 | 3 | 8 | 3 |
| 03 | 2666 | X | 2302 | -0- | -364 | -0- | | 199 | 1 4 9 | 2099 | 2 | Y | 4 | 4 | 1 | | | 3 |
| 04 | 2430 | X | 2238 | -0- | -192 | -0- | | 188 | 1 1 9 | 2049 | 2 | Y | 1 | | | | | 4 |
| 05 | 2480 | X | 2273 | -0- | -207 | -0- | | 155 | 1 1 9 | 2117 | 2 | Y | 1 | 3 | 1 | | | 2 |
| 06 | 2310 | X | 1963 | -0- | -347 | -0- | | 139 | 1 6 9 | 1818 | 2 | Y | 5 | 4 | 1 | 2 | 8 | 1 |
| 07 | 2325 | N | 2111 | -0- | -214 | -0- | | 144 | 1 | 1967 | 2 | Y | -0- | | | | | 1 |
| 08 | 2263 | N | 2216 | -0- | -47 | -0- | | 138 | 1 2 9 | 2076 | 2 | Y | 2 | 1 | 8 | | | 2 |
| 09 | 2018 | N | 2018 | -0- | -0- | -0- | | 140 | 1 1 9 | 1877 | 2 | Y | 1 | | | | | 3 |
| 10 | 2142 | N | 2142 | -0- | -0- | -0- | | 182 | 1 3 9 | 1957 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 11 | 2130 | N | 1852 | -0- | -278 | -0- | | 161 | 1 7 9 | 1684 | 2 | Y | 6 | 3 | 8 | | | 5 |
| 12 | 2077 | N | 1974 | -0- | -103 | -0- | | 161 | 1 13 9 | 1800 | 2 | Y | 12 | 4 | 1 | 9 | 8 | 4 |

TOTAL GAS PROD: 25,602 TOTAL CONDENSATE PROD: 43

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6324 | X | 5573 | -0- | -751 | -0- | | 216 | 1 124 9 | 5233 | 2 | Y | 113 | 112 | 1 | 4 | 8 | 43 |
| 02 | 5712 | X | 4450 | -0- | -1262 | -0- | | 180 | 1 103 9 | 4167 | 2 | Y | 94 | 87 | 1 | 2 | 8 | 48 |
| 03 | 6231 | X | 5327 | -0- | -904 | -0- | | 234 | 1 129 9 | 4964 | 2 | Y | 117 | 115 | 1 | 10 | 8 | 40 |
| 04 | 5760 | X | 5506 | -0- | -254 | -0- | | 225 | 1 141 9 | 5140 | 2 | Y | 128 | 122 | 1 | 4 | 8 | 42 |
| 05 | 5797 | X | 5393 | -0- | -404 | -0- | | 210 | 1 111 9 | 5072 | 2 | Y | 101 | 88 | 1 | | | 55 |
| 06 | 5400 | X | 5246 | -0- | -154 | -0- | | 213 | 1 99 9 | 4934 | 2 | Y | 90 | 92 | 1 | 2 | 8 | 51 |
| 07 | 5704 | X | 5415 | -0- | -289 | -0- | | 233 | 1 101 9 | 5081 | 2 | Y | 92 | 87 | 1 | | | 56 |
| 08 | 5704 | X | 5239 | -0- | -465 | -0- | | 228 | 1 99 9 | 4912 | 2 | Y | 90 | 86 | 1 | | | 60 |
| 09 | 5520 | X | 4736 | -0- | -784 | -0- | | 204 | 1 109 9 | 4423 | 2 | Y | 99 | 94 | 1 | 5 | 8 | 60 |
| 10 | 5425 | X | 4782 | -0- | -643 | -0- | | 208 | 1 106 9 | 4468 | 2 | Y | 96 | 93 | 1 | 3 | 8 | 60 |
| 11 | 5250 | X | 4410 | -0- | -840 | -0- | | 195 | 1 120 9 | 4095 | 2 | Y | 109 | 121 | 1 | 5 | 8 | 43 |
| 12 | 5425 | X | 4694 | -0- | -731 | -0- | | 210 | 1 132 9 | 4352 | 2 | Y | 120 | 93 | 1 | 5 | 8 | 65 |

TOTAL GAS PROD: 60,771 TOTAL CONDENSATE PROD: 1,249

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1172 | -0- | -99 | -0- | 122 | 1 | 1044 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1120 | N | 1043 | -0- | -77 | -0- | 108 | 1 | 935 | 3 | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1179 | -0- | -30 | -0- | 121 | 1 | 1055 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1140 | N | 1079 | -0- | -61 | -0- | 114 | 1 | 965 | 3 | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1073 | -0- | -74 | -0- | 116 | 1 | 957 | 3 | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1034 | -0- | -106 | -0- | 113 | 1 | 921 | 3 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1078 | -0- | -38 | -0- | 120 | 1 | 958 | 3 | N | -0- | | | | | -0- |
| 08 | 1085 | N | 994 | -0- | -91 | -0- | 115 | 1 | 879 | 3 | N | -0- | | | | | -0- |
| 09 | 1020 | N | 1001 | -0- | -19 | -0- | 113 | 1 | 888 | 3 | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1057 | -0- | -28 | -0- | 118 | 1 | 939 | 3 | N | -0- | | | | | -0- |
| 11 | 969 | N | 969 | -0- | -0- | -0- | 115 | 1 | 854 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 897 | -0- | -126 | -0- | 120 | 1 | 777 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,576 TOTAL CONDENSATE PROD: 8

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1196 | -0- | -447 | -0- | 58 | 1 | 1138 | 3 | N | -0- | | | -0- |
| 02 | 1512 | N | 1333 | -0- | -179 | -0- | 71 | 1 | 1262 | 3 | N | -0- | | | -0- |
| 03 | 1612 | N | 1398 | -0- | -214 | -0- | 75 | 1 | 1323 | 3 | N | -0- | | | -0- |
| 04 | 1268 | N | 1268 | -0- | -0- | -0- | 66 | 1 | 1202 | 3 | N | -0- | | | -0- |
| 05 | 1488 | N | 1413 | -0- | -75 | -0- | 75 | 1 | 1338 | 3 | N | -0- | | | -0- |
| 06 | 1536 | N | 1536 | -0- | -0- | -0- | 95 | 1 | 1441 | 3 | N | -0- | | | -0- |
| 07 | 1302 | N | 1287 | -0- | -15 | -0- | 90 | 1 | 1197 | 3 | N | -0- | | | -0- |
| 08 | 1426 | N | 1374 | -0- | -52 | -0- | 78 | 1 | 1296 | 3 | N | -0- | | | -0- |
| 09 | 1530 | N | 1399 | -0- | -131 | -0- | 70 | 1 | 1329 | 3 | N | -0- | | | -0- |
| 10 | 1534 | N | 1534 | -0- | -0- | -0- | 74 | 1 | 1460 | 3 | N | -0- | | | -0- |
| 11 | 1385 | N | 1385 | -0- | -0- | -0- | 64 | 1 | 1321 | 3 | N | -0- | | | -0- |
| 12 | 1457 | N | 1365 | -0- | -92 | -0- | 74 | 1 | 1291 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 16,488 TOTAL CONDENSATE PROD: -0-

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 102 | -0- | -22 | -0- | 9 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 88 | -0- | -24 | -0- | 7 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 03 | 124 | N | 107 | -0- | -17 | -0- | 9 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 04 | 118 | N | 118 | -0- | -0- | -0- | 10 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| 05 | 93 | N | 58 | -0- | -35 | -0- | 4 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 473 TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 3008 | -0- | -588 | -0- | 146 7 | 1 9 | 2855 | 3 | N | 6 | 6 | 8 | | | -0- |
| 02 | 3248 | X | 2472 | -0- | -776 | -0- | 131 1 | 1 9 | 2340 | 3 | N | 1 | 1 | 8 | | | -0- |
| 03 | 3596 | X | 3224 | -0- | -372 | -0- | 173 | 1 | 3051 | 3 | N | -0- | | | | | -0- |
| 04 | 3300 | X | 2968 | -0- | -332 | -0- | 155 | 1 | 2813 | 3 | N | -0- | | | | | -0- |
| 05 | 3007 | X | 2564 | -0- | -443 | -0- | 136 2 | 1 9 | 2426 | 3 | N | 2 | 2 | 8 | | | -0- |
| 06 | 3120 | X | 2611 | -0- | -509 | -0- | 161 6 | 1 9 | 2444 | 3 | N | 5 | 5 | 8 | | | -0- |
| 07 | 3224 | X | 2615 | -0- | -609 | -0- | 183 3 | 1 9 | 2429 | 3 | N | 3 | 3 | 8 | | | -0- |
| 08 | 3224 | X | 2373 | -0- | -851 | -0- | 134 7 | 1 9 | 2232 | 3 | N | 6 | 6 | 8 | | | -0- |
| 09 | 2970 | X | 2487 | -0- | -483 | -0- | 123 7 | 1 9 | 2357 | 3 | N | 6 | 6 | 8 | | | -0- |
| 10 | 2697 | X | 2526 | -0- | -171 | -0- | 121 3 | 1 9 | 2402 | 3 | N | 3 | 3 | 8 | | | -0- |
| 11 | 2610 | X | 2325 | -0- | -285 | -0- | 108 4 | 1 9 | 2213 | 3 | N | 4 | 4 | 8 | | | -0- |
| 12 | 2604 | X | 2383 | -0- | -221 | -0- | 128 11 | 1 9 | 2244 | 3 | N | 10 | 10 | 8 | | | -0- |

TOTAL GAS PROD: 31,556 TOTAL CONDENSATE PROD: 46

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1539 | -0- | -259 | -0- | 130 | 1 2 9 | 1407 | 2 | Y | 2 | | | | | 3 |
| 02 | 1512 | N | 1396 | -0- | -116 | -0- | 113 | 1 1 9 | 1282 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 03 | 1552 | N | 1552 | -0- | -0- | -0- | 134 | 1 3 9 | 1415 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 04 | 1512 | N | 1512 | -0- | -0- | -0- | 127 | 1 1 9 | 1384 | 2 | Y | 1 | | | | | 3 |
| 05 | 1567 | N | 1567 | -0- | -0- | -0- | 107 | 1 1 9 | 1459 | 2 | Y | 1 | 2 | 1 | | | 2 |
| 06 | 1500 | N | 1466 | -0- | -34 | -0- | 104 | 1 2 9 | 1360 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 07 | 1550 | N | 1334 | -0- | -216 | -0- | 91 | 1 | 1243 | 2 | Y | -0- | | | | | 1 |
| 08 | 3100 | N | 3566 | -0- | 466 | 466 | 223 | 1 2 9 | 3341 | 2 | Y | 2 | | | | | 3 |
| 09 | 3000 | N | 2633 | -0- | -367 | 99 | 183 | 1 1 9 | 2449 | 2 | Y | 1 | | | | | 4 |
| 10 | 2784 | N | 2685 | -0- | -99 | -0- | 228 | 1 4 9 | 2453 | 2 | Y | 4 | 5 | 1 | | | 3 |
| 11 | 2265 | X | 2265 | -0- | -0- | -0- | 197 | 1 3 9 | 2065 | 2 | Y | 3 | | | | | 6 |
| *12 | 2232 | X | 2232 | -0- | -0- | -0- | 183 | 1 3 9 | 2046 | 2 | Y | 3 | 5 | 1 | | | 4 |

TOTAL GAS PROD: 23,747 TOTAL CONDENSATE PROD: 23

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 426 | -0- | -39 | -0- | 22 | 1 | 404 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 420 | N | 400 | -0- | -20 | -0- | 20 | 1 | 379 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 465 | N | 428 | -0- | -37 | -0- | 22 | 1 | 406 | 2 | Y | -0- | | | | | 1 |
| 04 | 420 | N | 397 | -0- | -23 | -0- | 21 | 1 | 376 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 434 | N | 403 | -0- | -31 | -0- | 23 | 1 | 380 | 2 | Y | -0- | | | | | -0- |
| 06 | 420 | N | 380 | -0- | -40 | -0- | 20 | 1 | 360 | 2 | Y | -0- | | | | | -0- |
| 07 | 403 | N | 369 | -0- | -34 | -0- | 22 | 1 | 346 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 403 | N | 365 | -0- | -38 | -0- | 22 | 1 | 343 | 2 | Y | -0- | | | | | 1 |
| 09 | 390 | N | 349 | -0- | -41 | -0- | 22 | 1 | 327 | 2 | Y | -0- | | | | | 1 |
| 10 | 372 | N | 297 | -0- | -75 | -0- | 20 | 1 | 277 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 360 | N | 284 | -0- | -76 | -0- | 18 | 1 | 265 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 372 | N | 276 | -0- | -96 | -0- | 17 | 1 | 259 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 4,374 TOTAL CONDENSATE PROD: 3

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1206 | -0- | -34 | -0- | 65 | 1 | 1141 | 3 | N | -0- | | | | | -0- |
| 02 | 1092 | N | 1062 | -0- | -30 | -0- | 60 | 1 | 1002 | 3 | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1165 | -0- | -75 | -0- | 67 | 1 | 1098 | 3 | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1110 | -0- | -60 | -0- | 66 | 1 | 1044 | 3 | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1128 | -0- | -50 | -0- | 68 | 1 | 1060 | 3 | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1051 | -0- | -89 | -0- | 65 | 1 | 986 | 3 | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1092 | -0- | -55 | -0- | 67 | 1 | 1025 | 3 | N | -0- | | | | | -0- |
| 08 | 1116 | N | 1047 | -0- | -69 | -0- | 63 | 1 | 984 | 3 | N | -0- | | | | | -0- |
| 09 | 1050 | N | 991 | -0- | -59 | -0- | 59 | 1 | 932 | 3 | N | -0- | | | | | -0- |
| 10 | 1085 | N | 897 | -0- | -188 | -0- | 54 | 1 | 843 | 3 | N | -0- | | | | | -0- |
| 11 | 1033 | N | 1033 | -0- | -0- | -0- | 63 | 1 | 970 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 1014 | -0- | -9 | -0- | 60 | 1 | 954 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,796 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2160 | -0- | -227 | -0- | 183 | 1 | 1974 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2091 | N | 2091 | -0- | -0- | -0- | 170 | 1 | 1919 | 2 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2271 | N | 2271 | -0- | -0- | -0- | 197 | 1 | 2070 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2247 | N | 2247 | -0- | -0- | -0- | 189 | 1 | 2057 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2325 | N | 2232 | -0- | -93 | -0- | 152 | 1 | 2079 | 2 | Y | 1 | 3 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2190 | N | 2035 | -0- | -155 | -0- | 144 | 1 | 1888 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2325 | N | 1998 | -0- | -327 | -0- | 136 | 1 | 1862 | 2 | Y | -0- | | | | | 1 |
| 08 | 2232 | N | 2159 | -0- | -73 | -0- | 135 | 1 | 2023 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2103 | N | 2103 | -0- | -0- | -0- | 146 | 1 | 1956 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2072 | N | 2072 | -0- | -0- | -0- | 176 | 1 | 1893 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2100 | N | 1887 | -0- | -213 | -0- | 164 | 1 | 1720 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2170 | N | 1746 | -0- | -424 | -0- | 143 | 1 | 1601 | 2 | Y | 2 | 4 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,001 TOTAL CONDENSATE PROD: 24

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

| MO | ALLOW CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

| MO | ALLOW CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

| MO | ALLOW CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1083 | -0- | -64 | -0- | 92 | 1 2 9 | 989 | 2 | Y | 2 | | | | 2 |
| 02 | 1008 | N | 965 | -0- | -43 | -0- | 78 | 1 2 9 | 885 | 2 | Y | 2 | 2 | 1 | | 2 |
| 03 | 1116 | N | 1032 | -0- | -84 | -0- | 89 | 1 1 9 | 942 | 2 | Y | 1 | 2 | 1 | | 1 |
| 04 | 1050 | N | 1028 | -0- | -22 | -0- | 86 | 1 1 9 | 941 | 2 | Y | 1 | | | | 2 |
| 05 | 1059 | N | 1059 | -0- | -0- | -0- | 72 | 1 | 987 | 2 | Y | -0- | 1 | 1 | | 1 |
| 06 | 990 | N | 954 | -0- | -36 | -0- | 68 | 1 1 9 | 885 | 2 | Y | 1 | 2 | 1 | | -0- |
| 07 | 1054 | N | 1013 | -0- | -41 | -0- | 69 | 1 1 9 | 943 | 2 | Y | 1 | | | | 1 |
| 08 | 1054 | N | 1038 | -0- | -16 | -0- | 65 | 1 | 973 | 2 | Y | -0- | | | | 1 |
| 09 | 987 | N | 987 | -0- | -0- | -0- | 69 | 1 | 918 | 2 | Y | -0- | | | | 1 |
| 10 | 1028 | N | 1028 | -0- | -0- | -0- | 87 | 1 2 9 | 939 | 2 | Y | 2 | 2 | 1 | | 1 |
| 11 | 990 | N | 983 | -0- | -7 | -0- | 86 | 1 1 9 | 896 | 2 | Y | 1 | | | | 2 |
| 12 | 1023 | N | 1020 | -0- | -3 | -0- | 84 | 1 2 9 | 934 | 2 | Y | 2 | 2 | 1 | | 2 |

TOTAL GAS PROD: 12,190 TOTAL CONDENSATE PROD: 13

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | 35053 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | 35053 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | 35053 | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | 35053 | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | 35053 | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | 35053 | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | 35053 | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | 35053 | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | 35053 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | 35053 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | 35053 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | 35053 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 438 | -0- | -58 | -0- | 23 | 1 | 415 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 303 | -0- | -145 | -0- | 15 | 1 | 288 | 3 | N | -0- | | | | | -0- |
| 03 | 434 | N | 326 | -0- | -108 | -0- | 17 | 1 | 309 | 3 | N | -0- | | | | | -0- |
| 04 | 420 | N | 308 | -0- | -112 | -0- | 16 | 1 | 292 | 3 | N | -0- | | | | | -0- |
| 05 | 379 | N | 379 | -0- | -0- | -0- | 23 | 1 | 356 | 3 | N | -0- | | | | | -0- |
| 06 | 426 | N | 426 | -0- | -0- | -0- | 25 | 1 | 401 | 3 | N | -0- | | | | | -0- |
| 07 | 426 | N | 426 | -0- | -0- | -0- | 24 | 1 | 402 | 3 | N | -0- | | | | | -0- |
| 08 | 421 | N | 421 | -0- | -0- | -0- | 24 | 1 | 397 | 3 | N | -0- | | | | | -0- |
| 09 | 407 | N | 407 | -0- | -0- | -0- | 25 | 1 | 382 | 3 | N | -0- | | | | | -0- |
| 10 | 415 | N | 415 | -0- | -0- | -0- | 26 | 1 | 389 | 3 | N | -0- | | | | | -0- |
| 11 | 364 | N | 364 | -0- | -0- | -0- | 24 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| *12 | 388 | N | 388 | -0- | -0- | -0- | 23 | 1 | 365 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,601 TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 3223 | -0- | -776 | -0- | 165 | 1 6 9 | 3052 | 2 | Y | 5 | 9 | 1 | | | 2 |
| 02 | 3276 | X | 2840 | -0- | -436 | -0- | 141 | 1 2 9 | 2697 | 2 | Y | 2 | | | | | 4 |
| 03 | 3627 | X | 3042 | -0- | -585 | -0- | 158 | 1 6 9 | 2878 | 2 | Y | 5 | 1 | 8 | | | 8 |
| 04 | 3390 | X | 2787 | -0- | -603 | -0- | 147 | 1 | 2640 | 2 | Y | -0- | 7 | 1 | | | 1 |
| 05 | 3348 | X | 2776 | -0- | -572 | -0- | 157 | 1 | 2619 | 2 | Y | -0- | | | | | 1 |
| 06 | 3120 | X | 2569 | -0- | -551 | -0- | 138 | 1 | 2431 | 2 | Y | -0- | | | | | 1 |
| 07 | 3131 | X | 2552 | -0- | -579 | -0- | 152 | 1 6 9 | 2394 | 2 | Y | 5 | | | | | 6 |
| 08 | 3038 | X | 2579 | -0- | -459 | -0- | 154 | 1 | 2425 | 2 | Y | -0- | | | | | 6 |
| 09 | 2790 | X | 2483 | -0- | -307 | -0- | 158 | 1 | 2325 | 2 | Y | -0- | | | | | 6 |
| 10 | 2790 | X | 2506 | -0- | -284 | -0- | 166 | 1 1 9 | 2339 | 2 | Y | 1 | 6 | 1 | | | 1 |
| 11 | 2580 | X | 2407 | -0- | -173 | -0- | 150 | 1 6 9 | 2251 | 2 | Y | 5 | | | | | 6 |
| 12 | 2573 | X | 2466 | -0- | -107 | -0- | 152 | 1 4 9 | 2310 | 2 | Y | 4 | 7 | 1 | | | 3 |

TOTAL GAS PROD: 32,230 TOTAL CONDENSATE PROD: 27

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | 2819 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | 2819 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | 2819 | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | 2819 | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | 2819 | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | 2819 | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | 2819 | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | 2819 | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | 2819 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | 2819 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | 2819 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | 2819 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | 16317 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | 16317 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | 16317 | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | 16317 | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | 16317 | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | 16317 | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | 16317 | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | 16317 | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | 16317 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | 16317 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | 16317 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | 16317 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | 3600 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | 3600 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | 3600 | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | 3600 | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | 3600 | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | 3600 | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | 3600 | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | 3600 | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | 3600 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | 3600 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | 3600 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | 3600 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 372 | -0- | -31 | -0- | 18 | 1 | 351 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 364 | N | 348 | -0- | -16 | -0- | 18 | 1 | 330 | 3 | N | -0- | | | | | -0- |
| 03 | 403 | N | 387 | -0- | -16 | -0- | 21 | 1 | 366 | 3 | N | -0- | | | | | -0- |
| 04 | 375 | N | 375 | -0- | -0- | -0- | 20 | 1 | 355 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 358 | -0- | -14 | -0- | 19 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | N | 348 | -0- | -12 | -0- | 21 | 1 | 325 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 403 | N | 339 | -0- | -64 | -0- | 24 | 1 | 315 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | N | 323 | -0- | -49 | -0- | 18 | 1 | 305 | 3 | N | -0- | | | | | -0- |
| 09 | 360 | N | 305 | -0- | -55 | -0- | 15 | 1 | 290 | 3 | N | -0- | | | | | -0- |
| 10 | 341 | N | 320 | -0- | -21 | -0- | 15 | 1 | 305 | 3 | N | -0- | | | | | -0- |
| 11 | 324 | N | 324 | -0- | -0- | -0- | 15 | 1 | 307 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 310 | N | 269 | -0- | -41 | -0- | 15 | 1 | 254 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,068 TOTAL CONDENSATE PROD: 7

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | 16020 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 16020 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | 16020 | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | 16020 | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | 16020 | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | 16020 | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | 16020 | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | 16020 | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | 16020 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | 16020 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | 16020 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 16020 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6045 | X | 5075 | -0- | -970 | -0- | 338 | 1 2 9 | 4735 | 3 | N | 2 | 2 | 8 | | | -0- |
| 02 | 5264 | X | 4109 | -0- | -1155 | -0- | 276 | 1 | 3833 | 3 | N | -0- | | | | | -0- |
| 03 | 5549 | X | 4566 | -0- | -983 | -0- | 308 | 1 | 4258 | 3 | N | -0- | | | | | -0- |
| 04 | 5190 | X | 4476 | -0- | -714 | -0- | 282 | 1 | 4194 | 3 | N | -0- | | | | | -0- |
| 05 | 5239 | X | 4642 | -0- | -597 | -0- | 248 | 1 | 4394 | 3 | N | -0- | | | | | -0- |
| 06 | 4920 | X | 4394 | -0- | -526 | -0- | 240 | 1 2 9 | 4152 | 3 | N | 2 | 2 | 8 | | | -0- |
| 07 | 4619 | X | 4310 | -0- | -309 | -0- | 247 | 1 | 4063 | 3 | N | -0- | | | | | -0- |
| 08 | 4650 | X | 4595 | -0- | -55 | -0- | 258 | 1 2 9 | 4335 | 3 | N | 2 | 2 | 8 | | | -0- |
| 09 | 4827 | X | 4827 | -0- | -0- | -0- | 209 | 1 | 4618 | 3 | N | -0- | | | | | -0- |
| 10 | 4894 | X | 4894 | -0- | -0- | -0- | 209 | 1 | 4685 | 3 | N | -0- | | | | | -0- |
| *11 | 5143 | X | 5143 | -0- | -0- | -0- | 222 | 1 | 4921 | 3 | N | -0- | | | | | -0- |
| *12 | 5319 | X | 5319 | -0- | -0- | -0- | 232 | 1 2 9 | 5085 | 3 | N | 2 | 2 | 8 | | | -0- |

TOTAL GAS PROD: 56,350 TOTAL CONDENSATE PROD: 8

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1547 | -0- | -65 | -0- | 80 | 1 | 1467 | 3 | N | -0- | | | -0- |
| 02 | 1571 | N | 1571 | -0- | -0- | -0- | 78 | 1 | 1493 | 3 | N | -0- | | | -0- |
| 03 | 1798 | N | 1580 | -0- | -218 | -0- | 81 | 1 | 1499 | 3 | N | -0- | | | -0- |
| 04 | 1500 | N | 1313 | -0- | -187 | -0- | 69 | 1 | 1244 | 3 | N | -0- | | | -0- |
| 05 | 1736 | N | 1258 | -0- | -478 | -0- | 77 | 1 | 1181 | 3 | N | -0- | | | -0- |
| 06 | 1530 | N | 1082 | -0- | -448 | -0- | 63 | 1 | 1019 | 3 | N | -0- | | | -0- |
| 07 | 1364 | N | 1005 | -0- | -359 | -0- | 56 | 1 | 949 | 3 | N | -0- | | | -0- |
| 08 | 1271 | N | 1020 | -0- | -251 | -0- | 58 | 1 | 962 | 3 | N | -0- | | | -0- |
| 09 | 1080 | N | 731 | -0- | -349 | -0- | 44 | 1 | 687 | 3 | N | -0- | | | -0- |
| 10 | 992 | N | 455 | -0- | -537 | -0- | 28 | 1 | 427 | 3 | N | -0- | | | -0- |
| 11 | 1695 | N | 1695 | -0- | -0- | -0- | 111 | 1 | 1584 | 3 | N | -0- | | | -0- |
| *12 | 1988 | N | 1988 | -0- | -0- | -0- | 118 | 1 | 1870 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 15,245 TOTAL CONDENSATE PROD: -0-

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | 12596 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | 12596 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | 12596 | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | 12596 | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | 12596 | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | 12596 | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | 12596 | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | 12596 | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | 12596 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | 12596 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | 12596 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | 12596 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1602 | -0- | -134 | -0- | 83 | 1 | 1519 | 3 | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1506 | -0- | -6 | -0- | 74 | 1 | 1432 | 3 | N | -0- | | | | | -0- |
| 03 | 1709 | N | 1709 | -0- | -0- | -0- | 87 | 1 | 1622 | 3 | N | -0- | | | | | -0- |
| 04 | 1646 | N | 1646 | -0- | -0- | -0- | 86 | 1 | 1560 | 3 | N | -0- | | | | | -0- |
| 05 | 1684 | N | 1684 | -0- | -0- | -0- | 103 | 1 | 1581 | 3 | N | -0- | | | | | -0- |
| 06 | 1760 | N | 1760 | -0- | -0- | -0- | 103 | 1 | 1657 | 3 | N | -0- | | | | | -0- |
| 07 | 1744 | N | 1744 | -0- | -0- | -0- | 97 | 1 | 1647 | 3 | N | -0- | | | | | -0- |
| 08 | 1674 | N | 1549 | -0- | -125 | -0- | 89 | 1 | 1460 | 3 | N | -0- | | | | | -0- |
| 09 | 1770 | N | 1424 | -0- | -346 | -0- | 87 | 1 | 1337 | 3 | N | -0- | | | | | -0- |
| 10 | 1736 | N | 1380 | -0- | -356 | -0- | 86 | 1 | 1294 | 3 | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1241 | -0- | -259 | -0- | 81 | 1 | 1160 | 3 | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1336 | -0- | -121 | -0- | 80 | 1 | 1255 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,581 TOTAL CONDENSATE PROD: 1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2622 | -0- | -168 | -0- | 2622 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2520 | X | 2325 | -0- | -195 | -0- | 2325 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2790 | X | 2537 | -0- | -253 | -0- | 2537 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2700 | X | 2420 | -0- | -280 | -0- | 2420 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2697 | X | 2470 | -0- | -227 | -0- | 2470 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2550 | X | 2363 | -0- | -187 | -0- | 2363 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2573 | X | 2409 | -0- | -164 | -0- | 2409 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2542 | X | 2364 | -0- | -178 | -0- | 2364 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2430 | X | 2245 | -0- | -185 | -0- | 2243 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 10 | 2480 | X | 2285 | -0- | -195 | -0- | 2285 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2370 | X | 2138 | -0- | -232 | -0- | 2138 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2418 | X | 2163 | -0- | -255 | -0- | 2163 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,341 TOTAL CONDENSATE PROD: 2

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 880 | -0- | -50 | -0- | 59 | 1 | 821 | 3 | N | -0- | | | | | -0- |
| 02 | 812 | N | 768 | -0- | -44 | -0- | 52 | 1 | 716 | 3 | N | -0- | | | | | -0- |
| 03 | 899 | N | 812 | -0- | -87 | -0- | 55 | 1 | 757 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 761 | -0- | -79 | -0- | 48 | 1 | 713 | 3 | N | -0- | | | | | -0- |
| 05 | 837 | N | 729 | -0- | -108 | -0- | 39 | 1 | 690 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 652 | -0- | -128 | -0- | 36 | 1 | 616 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 739 | -0- | -36 | -0- | 42 | 1 | 695 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 744 | N | 623 | -0- | -121 | -0- | 35 | 1 | 588 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 611 | -0- | -49 | -0- | 26 | 1 | 585 | 3 | N | -0- | | | | | -0- |
| 10 | 744 | N | 646 | -0- | -98 | -0- | 28 | 1 | 618 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 564 | -0- | -36 | -0- | 24 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 584 | -0- | -36 | -0- | 25 | 1 | 559 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,369 TOTAL CONDENSATE PROD: 2

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 864 | -0- | -128 | -0- | 42 | 1 | 822 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | 771 | -0- | -125 | -0- | 41 | 1 | 730 | 3 | N | -0- | | | | | -0- |
| 03 | 930 | N | 814 | -0- | -116 | -0- | 44 | 1 | 770 | 3 | N | -0- | | | | | -0- |
| 04 | 840 | N | 759 | -0- | -81 | -0- | 40 | 1 | 719 | 3 | N | -0- | | | | | -0- |
| 05 | 868 | N | 716 | -0- | -152 | -0- | 38 | 1 | 678 | 3 | N | -0- | | | | | -0- |
| 06 | 780 | N | 668 | -0- | -112 | -0- | 41 | 1 | 627 | 3 | N | -0- | | | | | -0- |
| 07 | 775 | N | 719 | -0- | -56 | -0- | 50 | 1 | 669 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 651 | -0- | -62 | -0- | 37 | 1 | 614 | 3 | N | -0- | | | | | -0- |
| 09 | 660 | N | 615 | -0- | -45 | -0- | 31 | 1 | 584 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 686 | -0- | -27 | -0- | 33 | 1 | 653 | 3 | N | -0- | | | | | -0- |
| 11 | 645 | N | 645 | -0- | -0- | -0- | 30 | 1 | 615 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 580 | -0- | -71 | -0- | 31 | 1 | 549 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,488 TOTAL CONDENSATE PROD: -0-

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1461 | -0- | -89 | -0- | 58 | 1 | 1395 | 2 | Y | 7 | 10 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1568 | N | 1299 | -0- | -269 | -0- | 53 | 1 | 1237 | 2 | Y | 8 | 9 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1674 | N | 1406 | -0- | -268 | -0- | 63 | 1 | 1337 | 2 | Y | 5 | 3 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1592 | N | 1592 | -0- | -0- | -0- | 66 | 1 | 1515 | 2 | Y | 10 | 11 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1471 | N | 1471 | -0- | -0- | -0- | 58 | 1 | 1405 | 2 | Y | 7 | 7 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1351 | N | 1351 | -0- | -0- | -0- | 56 | 1 | 1287 | 2 | Y | 7 | 7 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1643 | N | 1518 | -0- | -125 | -0- | 66 | 1 | 1442 | 2 | Y | 9 | 7 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1481 | N | 1481 | -0- | -0- | -0- | 65 | 1 | 1407 | 2 | Y | 8 | 7 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1396 | N | 1396 | -0- | -0- | -0- | 61 | 1 | 1326 | 2 | Y | 8 | 10 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1519 | N | 1196 | -0- | -323 | -0- | 53 | 1 | 1132 | 2 | Y | 10 | 10 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1332 | -0- | -108 | -0- | 60 | 1 | 1262 | 2 | Y | 9 | 9 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1457 | N | 1395 | -0- | -62 | -0- | 64 | 1 | 1321 | 2 | Y | 9 | 7 | 1 | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,898 TOTAL CONDENSATE PROD: 97

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1227 | -0- | -106 | -0- | 66 | 1 | 1161 | 3 | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1083 | -0- | -65 | -0- | 61 | 1 | 1022 | 3 | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1195 | -0- | -45 | -0- | 69 | 1 | 1126 | 3 | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1149 | -0- | -51 | -0- | 68 | 1 | 1081 | 3 | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1154 | -0- | -55 | -0- | 69 | 1 | 1085 | 3 | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1092 | -0- | -78 | -0- | 67 | 1 | 1025 | 3 | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1101 | -0- | -77 | -0- | 68 | 1 | 1033 | 3 | N | -0- | | | | | -0- |
| 08 | 1147 | N | 1089 | -0- | -58 | -0- | 66 | 1 | 1023 | 3 | N | -0- | | | | | -0- |
| 09 | 1080 | N | 1052 | -0- | -28 | -0- | 63 | 1 | 989 | 3 | N | -0- | | | | | -0- |
| 10 | 1116 | N | 1060 | -0- | -56 | -0- | 64 | 1 | 996 | 3 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 928 | -0- | -122 | -0- | 56 | 1 | 872 | 3 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1027 | -0- | -58 | -0- | 61 | 1 | 966 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,157 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 799 | -0- | -100 | -0- | 43 | 1 | 756 | 3 | N | -0- | | | | | -0- |
| 02 | 881 | N | 881 | -0- | -0- | -0- | 50 | 1 | 831 | 3 | N | -0- | | | | | -0- |
| 03 | 928 | N | 928 | -0- | -0- | -0- | 54 | 1 | 874 | 3 | N | -0- | | | | | -0- |
| 04 | 815 | N | 815 | -0- | -0- | -0- | 48 | 1 | 767 | 3 | N | -0- | | | | | -0- |
| 05 | 961 | N | 817 | -0- | -144 | -0- | 49 | 1 | 768 | 3 | N | -0- | | | | | -0- |
| 06 | 900 | N | 753 | -0- | -147 | -0- | 46 | 1 | 707 | 3 | N | -0- | | | | | -0- |
| 07 | 837 | N | 766 | -0- | -71 | -0- | 47 | 1 | 719 | 3 | N | -0- | | | | | -0- |
| 08 | 806 | N | 740 | -0- | -66 | -0- | 45 | 1 | 695 | 3 | N | -0- | | | | | -0- |
| 09 | 750 | N | 699 | -0- | -51 | -0- | 42 | 1 | 657 | 3 | N | -0- | | | | | -0- |
| 10 | 775 | N | 740 | -0- | -35 | -0- | 45 | 1 | 695 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | N | 703 | -0- | -17 | -0- | 43 | 1 | 660 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 710 | -0- | -3 | -0- | 42 | 1 | 668 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,351 TOTAL CONDENSATE PROD: -0-

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7192 | X | 6289 | -0- | -903 | -0- | 306 | 1 | 5983 | 3 | N | -0- | | | | | -0- |
| 02 | 6356 | X | 5692 | -0- | -664 | -0- | 302 | 1 | 5390 | 3 | N | -0- | | | | | -0- |
| 03 | 6913 | X | 6120 | -0- | -793 | -0- | 328 | 1 | 5792 | 3 | N | -0- | | | | | -0- |
| 04 | 6480 | X | 5819 | -0- | -661 | -0- | 304 | 1 | 5515 | 3 | N | -0- | | | | | -0- |
| 05 | 6603 | X | 5385 | -0- | -1218 | -0- | 285 | 1 | 5100 | 3 | N | -0- | | | | | -0- |
| 06 | 6090 | X | 5119 | -0- | -971 | -0- | 316 | 1 | 4803 | 3 | N | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 5029 | -0- | 5029 | 5029 | 352 | 1 | 4677 | 3 | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 4536 | -0- | 4536 | 9565 | 256 | 1 | 4280 | 3 | N | -0- | | | | | -0- |
| 09 | 13863 | X | 4298 | -0- | -9565 | -0- | 214 | 1 | 4084 | 3 | N | -0- | | | | | -0- |
| 10 | 4585 | X | 4585 | -0- | -0- | -0- | 220 | 1 | 4365 | 3 | N | -0- | | | | | -0- |
| 11 | 5130 | X | 4511 | -0- | -619 | -0- | 209 | 1 | 4302 | 3 | N | -0- | | | | | -0- |
| 12 | 5022 | X | 4140 | -0- | -882 | -0- | 224 | 1 | 3916 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 61,523 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 62 | -0- | -0- | -0- | 4 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| 02 | 48 | N | 48 | -0- | -0- | -0- | 3 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 03 | 46 | N | 46 | -0- | -0- | -0- | 3 | 1 | 43 | 3 | N | -0- | | | | | -0- |
| 04 | 60 | N | 49 | -0- | -11 | -0- | 3 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| 05 | 62 | N | 50 | -0- | -12 | -0- | 2 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 1 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 07 | 62 | N | 20 | -0- | -42 | -0- | 1 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 311 TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2905 | -0- | -288 | -0- | 141 | 1 | 2764 | 3 | N | -0- | | | | | -0- |
| 02 | 2884 | X | 2616 | -0- | -268 | -0- | 139 | 1 | 2477 | 3 | N | -0- | | | | | -0- |
| 03 | 3193 | X | 2549 | -0- | -644 | -0- | 136 | 1 | 2413 | 3 | N | -0- | | | | | -0- |
| 04 | 2910 | X | 2536 | -0- | -374 | -0- | 132 | 1 | 2404 | 3 | N | -0- | | | | | -0- |
| 05 | 2920 | X | 2920 | -0- | -0- | -0- | 155 | 1 | 2765 | 3 | N | -0- | | | | | -0- |
| 06 | 2820 | X | 2334 | -0- | -486 | -0- | 144 | 1 | 2190 | 3 | N | -0- | | | | | -0- |
| 07 | 2883 | X | 2646 | -0- | -237 | -0- | 185 | 1 | 2459 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2914 | X | 2400 | -0- | -514 | -0- | 136 | 1 | 2264 | 3 | N | -0- | | | | | -0- |
| 09 | 2820 | X | 2179 | -0- | -641 | -0- | 108 | 1 | 2071 | 3 | N | -0- | | | | | -0- |
| 10 | 2914 | X | 2736 | -0- | -178 | -0- | 131 | 1 | 2605 | 3 | N | -0- | | | | | -0- |
| 11 | 2581 | X | 2581 | -0- | -0- | -0- | 120 | 1 | 2461 | 3 | N | -0- | | | | | -0- |
| 12 | 2635 | X | 2045 | -0- | -590 | -0- | 111 | 1 | 1934 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,447 TOTAL CONDENSATE PROD: 2

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | 50675 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 50675 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | 50675 | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | 50675 | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | 50675 | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | 50675 | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | 50675 | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | 50675 | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | 50675 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | 50675 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | 50675 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 50675 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 134514 | X | 17833 | -0- | -116681 | -0- | 847 | 1 | 16986 | 3 | N | -0- | | | | | -0- |
| 02 | 18200 | X | 15604 | -0- | -2596 | -0- | 814 | 1 | 14790 | 3 | N | -0- | | | | | -0- |
| 03 | 19468 | X | 16760 | -0- | -2708 | -0- | 873 | 1 | 15887 | 3 | N | -0- | | | | | -0- |
| 04 | 18090 | X | 15440 | -0- | -2650 | -0- | 805 | 1 | 14635 | 3 | N | -0- | | | | | -0- |
| 05 | 17918 | X | 15046 | -0- | -2872 | -0- | 809 | 1 | 14237 | 3 | N | -0- | | | | | -0- |
| 06 | 17250 | X | 13991 | -0- | -3259 | -0- | 931 | 1 | 13060 | 3 | N | -0- | | | | | -0- |
| 07 | 16988 | X | 13102 | -0- | -3886 | -0- | 1038 | 1 | 12064 | 3 | N | -0- | | | | | -0- |
| 08 | 16771 | X | 13138 | -0- | -3633 | -0- | 771 | 1 | 12367 | 3 | N | -0- | | | | | -0- |
| 09 | 15450 | X | 12458 | -0- | -2992 | -0- | 637 | 1 | 11821 | 3 | N | -0- | | | | | -0- |
| 10 | 15035 | X | 12561 | -0- | -2474 | -0- | 619 | 1 | 11942 | 3 | N | -0- | | | | | -0- |
| 11 | 13980 | X | 12090 | -0- | -1890 | -0- | 565 | 1 | 11525 | 3 | N | -0- | | | | | -0- |
| 12 | 13144 | X | 11955 | -0- | -1189 | -0- | 661 | 1 | 11294 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 169,978 TOTAL CONDENSATE PROD: -0-

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | 3808 | -0- | -563 | -0- | 150<br>24 | 1<br>9 | 3634 | 2 | Y | 22 | 25 | 1 | | | 17 |
| 02 | 3948 | X | 3521 | -0- | -427 | -0- | 145<br>23 | 1<br>9 | 3353 | 2 | Y | 21 | 24 | 1 | | | 14 |
| 03 | 4247 | X | 2801 | -0- | -1446 | -0- | 126<br>10 | 1<br>9 | 2665 | 2 | Y | 9 | 8 | 1 | | | 15 |
| 04 | 3840 | X | 3581 | -0- | -259 | -0- | 149<br>25 | 1<br>9 | 3407 | 2 | Y | 23 | 24 | 1 | | | 14 |
| 05 | 3968 | X | 3232 | -0- | -736 | -0- | 128<br>19 | 1<br>9 | 3085 | 2 | Y | 17 | 17 | 1 | | | 14 |
| 06 | 3780 | X | 2703 | -0- | -1077 | -0- | 111<br>15 | 1<br>9 | 2577 | 2 | Y | 14 | 16 | 1 | | | 12 |
| 07 | 3906 | X | 3057 | -0- | -849 | -0- | 133<br>20 | 1<br>9 | 2904 | 2 | Y | 18 | 13 | 1 | | | 17 |
| 08 | 3689 | X | 3119 | -0- | -570 | -0- | 137<br>20 | 1<br>9 | 2962 | 2 | Y | 18 | 15 | 1 | | | 20 |
| 09 | 3570 | X | 2966 | -0- | -604 | -0- | 130<br>20 | 1<br>9 | 2816 | 2 | Y | 18 | 22 | 1 | | | 16 |
| 10 | 3224 | X | 2387 | -0- | -837 | -0- | 105<br>20 | 1<br>9 | 2262 | 2 | Y | 18 | 21 | 1 | | | 13 |
| 11 | 3030 | X | 2380 | -0- | -650 | -0- | 108<br>19 | 1<br>9 | 2253 | 2 | Y | 17 | 18 | 1 | | | 12 |
| 12 | 3131 | X | 2282 | -0- | -849 | -0- | 104<br>15 | 1<br>9 | 2163 | 2 | Y | 14 | 12 | 1 | | | 14 |

TOTAL GAS PROD: 35,837 TOTAL CONDENSATE PROD: 209

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | 18936 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | 18936 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | 18936 | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | 18936 | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | 18936 | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | 18936 | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | 18936 | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | 18936 | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | 18936 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | 18936 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | 18936 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | 18936 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER EDWIN S JR 27 WELL #: RRCID -> 268224 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9104 - 9368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DLQ H- | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | 1622 | | | | | N | 36 | | | | | 174 |
| 02 | SWR | 10 | -0- | -0- | -0- | 1622 | | | | | N | 19 | | | | | 193 |
| 03 | SWR | 10 | -0- | -0- | -0- | 1622 | | | | | N | 29 | 190 | 1 | | | 32 |
| 04 | SWR | 10 | -0- | -0- | -0- | 1622 | | | | | N | 26 | | | | | 58 |
| 05 | SWR | 10 | -0- | -0- | -0- | 1622 | | | | | N | 5 | 68 | 10 | | | -5 |
| 06 | SWR | 10 | -0- | -0- | -0- | 1622 | | | | | N | 5 | | | | | 68 |
| 07 | SWR | 10 | -0- | -0- | -0- | 1622 | | | | | N | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | 1622 | | | | | N | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | 1622 | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | 1622 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | 1622 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | 1622 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 120

HOLLENBECK A WELL #: 5602 RRCID -> 269815 COMPL. DATE 09/16/2011 TOTAL DEPTH 8095 PERF. 6602 - 7985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MERIT ENERGY COMPANY 561136
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 02 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 185 | -0- | -63 | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 04 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 218 | -0- | -61 | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 06 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 293 | -0- | -17 | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 08 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 146 | -0- | -154 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 10 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 222 | -0- | -48 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| *12 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,027 TOTAL CONDENSATE PROD: -0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 397 | N | 397 | -0- | -0- | -0- | 34 | 1 | 360 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 364 | N | 345 | -0- | -19 | -0- | 30 | 1 | 315 | 2 | Y | -0- | | | | | -0- |
| 03 | 403 | N | 401 | -0- | -2 | -0- | 35 | 1 | 359 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 390 | N | 378 | -0- | -12 | -0- | 34 | 1 | 344 | 2 | Y | -0- | | | | | -0- |
| 05 | 372 | N | 369 | -0- | -3 | -0- | 33 | 1 | 336 | 2 | Y | -0- | | | | | -0- |
| 06 | 390 | N | 341 | -0- | -49 | -0- | 31 | 1 | 307 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 403 | N | 362 | -0- | -41 | -0- | 33 | 1 | 329 | 2 | Y | -0- | | | | | -0- |
| 08 | 372 | N | 353 | -0- | -19 | -0- | 32 | 1 | 321 | 2 | Y | -0- | | | | | -0- |
| 09 | 346 | N | 346 | -0- | -0- | -0- | 32 | 1 | 311 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 372 | N | 366 | -0- | -6 | -0- | 35 | 1 | 331 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 360 | -0- | -0- | -0- | 35 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 12 | 372 | N | 356 | -0- | -16 | -0- | 36 | 1 | 317 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,374 TOTAL CONDENSATE PROD: 18

DAVID 109 WELL #: 4 C RRCID -> 059102 COMPL. DATE 06/28/1974 TOTAL DEPTH 5510 PERF. N/A

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 382 | N | 382 | -0- | -0- | -0- | 40 | 1 | 342 | 2 | Y | -0- | | | | | 1 |
| 02 | 354 | N | 354 | -0- | -0- | -0- | 36 | 1 | 318 | 2 | Y | -0- | | | | | 1 |
| 03 | 398 | N | 398 | -0- | -0- | -0- | 37 | 1 | 360 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 360 | N | 356 | -0- | -4 | -0- | 34 | 1 | 321 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 372 | N | 329 | -0- | -43 | -0- | 33 | 1 | 296 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 06 | 360 | N | 274 | -0- | -86 | -0- | 28 | 1 | 245 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 372 | N | 269 | -0- | -103 | -0- | 28 | 1 | 241 | 2 | Y | -0- | | | | | 1 |
| 08 | 341 | N | 261 | -0- | -80 | -0- | 28 | 1 | 232 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 270 | N | 233 | -0- | -37 | -0- | 26 | 1 | 207 | 2 | Y | -0- | | | | | 2 |
| 10 | 280 | N | 280 | -0- | -0- | -0- | 30 | 1 | 250 | 2 | Y | -0- | | | | | 2 |
| 11 | 322 | N | 322 | -0- | -0- | -0- | 33 | 1 | 288 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 336 | N | 336 | -0- | -0- | -0- | 38 | 1 | 298 | 2 | Y | -0- | 3 | 1 | | | -0- |

TOTAL GAS PROD: 3,794 TOTAL CONDENSATE PROD: 5

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 730 | N | 730 | -0- | -0- | -0- | 62 | 1 | 667 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 672 | N | 644 | -0- | -28 | -0- | 53 | 1 | 591 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 03 | 713 | N | 713 | -0- | -0- | -0- | 61 | 1 | 651 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 720 | N | 703 | -0- | -17 | -0- | 62 | 1 | 640 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 713 | N | 710 | -0- | -3 | -0- | 64 | 1 | 645 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 692 | N | 692 | -0- | -0- | -0- | 56 | 1 | 634 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 726 | N | 726 | -0- | -0- | -0- | 64 | 1 | 662 | 2 | Y | -0- | | | | | 2 |
| 08 | 716 | N | 716 | -0- | -0- | -0- | 63 | 1 | 651 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 692 | N | 692 | -0- | -0- | -0- | 61 | 1 | 630 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 726 | N | 726 | -0- | -0- | -0- | 67 | 1 | 657 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 698 | N | 698 | -0- | -0- | -0- | 63 | 1 | 633 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 726 | N | 726 | -0- | -0- | -0- | 70 | 1 | 654 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,476 TOTAL CONDENSATE PROD: 15

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 269 | -0- | -10 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 02 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 03 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 255 | -0- | -15 | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 255 | -0- | -24 | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 230 | -0- | -40 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 238 | -0- | -41 | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 235 | -0- | -13 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 09 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 10 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 237 | -0- | -3 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 232 | -0- | -16 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,966 TOTAL CONDENSATE PROD: -0-

MERIT ENERGY COMPANY 561136
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 925 | N | 925 | -0- | -0- | -0- | 925 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 952 | N | 952 | -0- | -0- | -0- | 952 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1032 | N | 1032 | -0- | -0- | -0- | 1032 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 970 | N | 970 | -0- | -0- | -0- | 970 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 994 | N | 994 | -0- | -0- | -0- | 994 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 845 | N | 845 | -0- | -0- | -0- | 845 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1193 | N | 1193 | -0- | -0- | -0- | 1193 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1001 | N | 1001 | -0- | -0- | -0- | 1001 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 966 | N | 966 | -0- | -0- | -0- | 966 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 971 | N | 971 | -0- | -0- | -0- | 971 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 933 | N | 933 | -0- | -0- | -0- | 933 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,782 TOTAL CONDENSATE PROD: -0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 55 | -0- | -7 | -0- | 10 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 02 | 56 | N | 14 | -0- | -42 | -0- | 5 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 2 | 1 | 1 | 2 | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6 | N | 6 | -0- | -0- | -0- | 5 | 1 | 1 | 2 | N | -0- | | | | | -0- |
| 08 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 147 | N | 147 | -0- | -0- | -0- | 64 | 1 | 83 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 232 TOTAL CONDENSATE PROD: -0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SEAWOLF (STRAWN) //CONT.// 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. 493400
ALEXANDER WELL #: 2 U RRCID -> 147025 COMPL. DATE 10/04/1993 TOTAL DEPTH 3640 PERF. 3548 - 3552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 0 A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/10/2013 - < PLUGGED 07-10-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LECLAIR OPERATING, L.L.C. 493412
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 184 | -0- | -2 | -0- | 184 | 2 | | | N | -0- | | | | | 90 |
| 02 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | 90 |
| 03 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | 90 |
| 04 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | 90 |
| 05 | 341 | N | 191 | -0- | -150 | -0- | 191 | 2 | | | N | -0- | | | | | 90 |
| 06 | 360 | N | 187 | -0- | -173 | -0- | 187 | 2 | | | N | -0- | | | | | 90 |
| 07 | 217 | N | 176 | -0- | -41 | -0- | 176 | 2 | | | N | -0- | | | | | 90 |
| 08 | 186 | N | 166 | -0- | -20 | -0- | 166 | 2 | | | N | -0- | | | | | 90 |
| 09 | 180 | N | 154 | -0- | -26 | -0- | 154 | 2 | | | N | -0- | | | | | 90 |
| 10 | 186 | N | 147 | -0- | -39 | -0- | 147 | 2 | | | N | -0- | | | | | 90 |
| 11 | 150 | N | 132 | -0- | -18 | -0- | 132 | 2 | | | N | -0- | | | | | 90 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 90 |

TOTAL GAS PROD: 2,232 TOTAL CONDENSATE PROD: -0-

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 613 | -0- | -162 | -0- | 613 | 2 | | | N | -0- | | | | | 39 |
| 02 | 840 | N | 711 | -0- | -129 | -0- | 711 | 2 | | | N | -0- | | | | | 39 |
| 03 | 787 | N | 787 | -0- | -0- | -0- | 787 | 2 | | | N | -0- | | | | | 39 |
| 04 | 668 | N | 668 | -0- | -0- | -0- | 668 | 2 | | | N | -0- | | | | | 39 |
| 05 | 814 | N | 814 | -0- | -0- | -0- | 814 | 2 | | | N | -0- | | | | | 39 |
| 06 | 815 | N | 815 | -0- | -0- | -0- | 815 | 2 | | | N | -0- | | | | | 39 |
| 07 | 855 | N | 855 | -0- | -0- | -0- | 855 | 2 | | | N | -0- | | | | | 39 |
| 08 | 806 | N | 733 | -0- | -73 | -0- | 733 | 2 | | | N | -0- | | | | | 39 |
| 09 | 810 | N | 776 | -0- | -34 | -0- | 776 | 2 | | | N | -0- | | | | | 39 |
| 10 | 868 | N | 595 | -0- | -273 | -0- | 595 | 2 | | | N | -0- | | | | | 39 |
| 11 | 720 | N | 561 | -0- | -159 | -0- | 561 | 2 | | | N | -0- | | | | | 39 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |

TOTAL GAS PROD: 7,928 TOTAL CONDENSATE PROD: -0-

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 284 | -0- | -119 | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 337 | -0- | -111 | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 03 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 04 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 05 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 06 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 07 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 400 | -0- | -34 | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 442 | -0- | -8 | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 315 | -0- | -150 | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 286 | -0- | -104 | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,192 TOTAL CONDENSATE PROD: -0-

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 763 | -0- | -74 | -0- | 763 | 2 | | | N | -0- | | | | | -0- |
| 02 | 794 | N | 794 | -0- | -0- | -0- | 794 | 2 | | | N | -0- | | | | | -0- |
| 03 | 812 | N | 812 | -0- | -0- | -0- | 812 | 2 | | | N | -0- | | | | | -0- |
| 04 | 818 | N | 818 | -0- | -0- | -0- | 818 | 2 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 811 | -0- | -57 | -0- | 811 | 2 | | | N | -0- | | | | | -0- |
| 06 | 803 | N | 803 | -0- | -0- | -0- | 803 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 811 | -0- | -26 | -0- | 811 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 803 | -0- | -3 | -0- | 803 | 2 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 793 | -0- | -17 | -0- | 793 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 787 | -0- | -19 | -0- | 787 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 714 | -0- | -66 | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,709 TOTAL CONDENSATE PROD: -0-

TRIAG ENERGY OPERATING, INC. 868670
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | N | -0- | | | | | 9 |
| 02 | 336 | N | 331 | -0- | -5 | -0- | 331 | 3 | | | N | -0- | | | | | 9 |
| 03 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | 9 |
| 04 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | 9 |
| 05 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | 9 |
| 06 | 360 | N | 358 | -0- | -2 | -0- | 358 | 3 | | | N | -0- | | | | | 9 |
| 07 | 372 | N | 357 | -0- | -15 | -0- | 357 | 3 | | | N | -0- | | | | | 9 |
| 08 | 372 | N | 351 | -0- | -21 | -0- | 351 | 3 | | | N | -0- | | | | | 9 |
| 09 | 360 | N | 356 | -0- | -4 | -0- | 356 | 3 | | | N | -0- | | | | | 9 |
| 10 | 372 | N | 358 | -0- | -14 | -0- | 358 | 3 | | | N | -0- | | | | | 9 |
| 11 | 344 | N | 344 | -0- | -0- | -0- | 344 | 3 | | | N | -0- | | | | | 9 |
| *12 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | 9 |

TOTAL GAS PROD: 3,961 TOTAL CONDENSATE PROD: -0-

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SELDEN (GOEN LIME "D") //CONT.// 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. 493400
ALEXANDER WELL #: 2 L RRCID -> 144775 COMPL. DATE 12/21/1992 TOTAL DEPTH 3640 PERF. 3570 - 3576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/10/2013 - PLUGGED 07-10-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 106 | -0- | -18 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | # | 91 | -0- | -21 | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 03 | 290 | R | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 04 | 181 | R | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | # | 73 | -0- | -51 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | # | 180 | -0- | -90 | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | # | 156 | -0- | -123 | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | # | 161 | -0- | -118 | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | # | 171 | -0- | -9 | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | # | 180 | -0- | -6 | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | # | 176 | -0- | -4 | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| *12 | 199 | R | 199 | -0- | -0- | -0- | 199 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,964 TOTAL CONDENSATE PROD: -0-

LEGACY RESERVES OPERATING LP 495445
SHANNON C WELL #: 1 RRCID -> 143942 COMPL. DATE 03/03/1983 TOTAL DEPTH 6320 PERF. 6066 - 6076

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SERIGHT (STRAWN) //CONT.// 82271 500 ASSOCIATED 49B CNTY: CROCKETT
TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |

PLUGGED AND ABANDONED_____ 06/29/2011

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 # | 10 | -0- | -21 | -0- | 9 | 1 | 1 | 3 | N | -0- | | | | | 99 |
| 02 | 28 # | 9 | -0- | -19 | -0- | 8 | 1 | 1 | 3 | N | -0- | | | | | 99 |
| 03 | 31 # | 8 | -0- | -23 | -0- | 7 | 1 | 1 | 3 | N | -0- | | | | | 99 |
| 04 | 30 # | 17 | -0- | -13 | -0- | 16 | 1 | 1 | 3 | N | -0- | | | | | 99 |
| 05 | 14 # | 10 | -0- | -4 | -0- | 9 | 1 | 1 | 3 | N | -0- | | | | | 99 |
| 06 | 15 R | 15 | -0- | -0- | -0- | 14 | 1 | 1 | 3 | N | -0- | | | | | 99 |
| 07 | 31 # | 15 | -0- | -16 | -0- | 14 | 1 | 1 | 3 | N | -0- | | | | | 99 |
| 08 | 31 # | 23 | -0- | -8 | -0- | 22 | 1 | 1 | 3 | N | -0- | | | | | 99 |
| 09 | 30 # | 23 | -0- | -7 | -0- | 22 | 1 | 1 | 3 | N | -0- | | | | | 99 |
| 10 | 31 # | 23 | -0- | -8 | -0- | 22 | 1 | 1 | 3 | N | -0- | | | | | 99 |
| 11 | 30 # | 15 | -0- | -15 | -0- | 14 | 1 | 1 | 3 | N | -0- | | | | | 99 |
| 12 | 31 # | 15 | -0- | -16 | -0- | 14 | 1 | 1 | 3 | N | -0- | | | | | 99 |

TOTAL GAS PROD: 183 TOTAL CONDENSATE PROD: -0-

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | 20 |
| 02 | 111 N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | 20 |
| 03 | 57 N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | 20 |
| 04 | 121 N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | 20 |
| 05 | 124 N | 64 | -0- | -60 | -0- | 64 | 2 | | | N | -0- | | | | | 20 |
| 06 | 141 N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | 20 |
| 07 | 139 N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | 20 |
| 08 | 125 N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | 20 |
| 09 | 150 N | 92 | -0- | -58 | -0- | 92 | 2 | | | N | -0- | | | | | 20 |
| 10 | 124 N | 102 | -0- | -22 | -0- | 102 | 2 | | | N | -0- | | | | | 20 |
| 11 | 101 N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 20 |
| 12 | 93 N | 85 | -0- | -8 | -0- | 85 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 1,266 TOTAL CONDENSATE PROD: -0-

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CONCHO OILFIELD SERV & OPER CO. 170164
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13 | N | 13 | -0- | -0- | -0- | 3 | 1 | 10 | 2 | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 13 | N | 1 | -0- | -12 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 17 TOTAL CONDENSATE PROD: -0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6 TOTAL CONDENSATE PROD: -0-

DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6 TOTAL CONDENSATE PROD: -0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5 TOTAL CONDENSATE PROD: -0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 5 | N | 5 | -0- | -0- | -0- | 1 | 1 | 4 | 2 | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: -0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 302 |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 305 |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 308 |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 311 |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 314 |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 317 |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 320 |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 323 |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 323 |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 323 |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 323 |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 323 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 24

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEXTEX OPERATING COMPANY 562580
LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1054 | -0- | -0- | -0- | 242 | 1 | 812 | 2 | N | -0- | | | | | -0- |
| 02 | 1064 | N | 935 | -0- | -129 | -0- | 203 | 1 | 732 | 2 | N | -0- | | | | | -0- |
| 03 | 993 | N | 993 | -0- | -0- | -0- | 204 | 1 | 789 | 2 | N | -0- | | | | | -0- |
| 04 | 1450 | N | 1450 | -0- | -0- | -0- | 622 | 1 | 828 | 2 | N | -0- | | | | | -0- |
| 05 | 1058 | N | 1058 | -0- | -0- | -0- | 128 | 1 | 930 | 2 | N | -0- | | | | | -0- |
| 06 | 968 | N | 968 | -0- | -0- | -0- | 100 | 1 | 868 | 2 | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1148 | -0- | -92 | -0- | 220 | 1 | 928 | 2 | N | -0- | | | | | -0- |
| 08 | 1054 | N | 1041 | -0- | -13 | -0- | 231 | 1 | 810 | 2 | N | -0- | | | | | -0- |
| 09 | 960 | N | 955 | -0- | -5 | -0- | 190 | 1 | 765 | 2 | N | -0- | | | | | -0- |
| 10 | 1040 | N | 1040 | -0- | -0- | -0- | 83 | 1 | 957 | 2 | N | -0- | | | | | -0- |
| 11 | 1020 | N | 952 | -0- | -68 | -0- | 210 | 1 | 742 | 2 | N | -0- | | | | | -0- |
| 12 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11,594 TOTAL CONDENSATE PROD: -0-

LIVINGSTON, J. M. MRS. WELL #: 4 RRCID -> 055204 COMPL. DATE 05/09/1973 TOTAL DEPTH 1770 PERF. N/A

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 276 | -0- | -3 | -0- | 63 | 1 | 213 | 2 | N | -0- | | | | | -0- |
| 02 | 243 | N | 243 | -0- | -0- | -0- | 53 | 1 | 190 | 2 | N | -0- | | | | | -0- |
| 03 | 287 | N | 287 | -0- | -0- | -0- | 59 | 1 | 228 | 2 | N | -0- | | | | | -0- |
| 04 | 439 | N | 439 | -0- | -0- | -0- | 188 | 1 | 251 | 2 | N | -0- | | | | | -0- |
| 05 | 279 | N | 81 | -0- | -198 | -0- | 10 | 1 | 71 | 2 | N | -0- | | | | | -0- |
| 06 | 270 | N | 222 | -0- | -48 | -0- | 23 | 1 | 199 | 2 | N | -0- | | | | | -0- |
| 07 | 465 | N | 269 | -0- | -196 | -0- | 51 | 1 | 218 | 2 | N | -0- | | | | | -0- |
| 08 | 258 | N | 258 | -0- | -0- | -0- | 57 | 1 | 201 | 2 | N | -0- | | | | | -0- |
| 09 | 245 | N | 245 | -0- | -0- | -0- | 49 | 1 | 196 | 2 | N | -0- | | | | | -0- |
| 10 | 59 | N | 59 | -0- | -0- | -0- | 5 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| 11 | 240 | N | 144 | -0- | -96 | -0- | 32 | 1 | 112 | 2 | N | -0- | | | | | -0- |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,523 TOTAL CONDENSATE PROD: -0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | N | 101 | -0- | -0- | -0- | 23 | 1 | 78 | 2 | N | -0- | | | | | -0- |
| 02 | 18 | N | 18 | -0- | -0- | -0- | 4 | 1 | 14 | 2 | N | -0- | | | | | -0- |
| 03 | 88 | N | 88 | -0- | -0- | -0- | 18 | 1 | 70 | 2 | N | -0- | | | | | -0- |
| 04 | 123 | N | 123 | -0- | -0- | -0- | 53 | 1 | 70 | 2 | N | -0- | | | | | -0- |
| 05 | 82 | N | 82 | -0- | -0- | -0- | 10 | 1 | 72 | 2 | N | -0- | | | | | -0- |
| 06 | 90 | N | 38 | -0- | -52 | -0- | 4 | 1 | 34 | 2 | N | -0- | | | | | -0- |
| 07 | 124 | N | 71 | -0- | -53 | -0- | 14 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 521 TOTAL CONDENSATE PROD: -0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 610 | -0- | -10 | -0- | 140 | 1 | 470 | 2 | N | -0- | | | | | -0- |
| 02 | 560 | N | 527 | -0- | -33 | -0- | 114 | 1 | 413 | 2 | N | -0- | | | | | -0- |
| 03 | 519 | N | 519 | -0- | -0- | -0- | 106 | 1 | 413 | 2 | N | -0- | | | | | -0- |
| 04 | 705 | N | 705 | -0- | -0- | -0- | 302 | 1 | 403 | 2 | N | -0- | | | | | -0- |
| 05 | 589 | N | 511 | -0- | -78 | -0- | 62 | 1 | 449 | 2 | N | -0- | | | | | -0- |
| 06 | 510 | N | 487 | -0- | -23 | -0- | 50 | 1 | 437 | 2 | N | -0- | | | | | -0- |
| 07 | 744 | N | 518 | -0- | -226 | -0- | 99 | 1 | 419 | 2 | N | -0- | | | | | -0- |
| 08 | 496 | N | 463 | -0- | -33 | -0- | 103 | 1 | 360 | 2 | N | -0- | | | | | -0- |
| 09 | 480 | N | 442 | -0- | -38 | -0- | 88 | 1 | 354 | 2 | N | -0- | | | | | -0- |
| 10 | 476 | N | 476 | -0- | -0- | -0- | 38 | 1 | 438 | 2 | N | -0- | | | | | -0- |
| 11 | 450 | N | 429 | -0- | -21 | -0- | 95 | 1 | 334 | 2 | N | -0- | | | | | -0- |
| 12 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,687 TOTAL CONDENSATE PROD: -0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 359 | -0- | -44 | -0- | 83 | 1 | 276 | 2 | N | -0- | | | | | -0- |
| 02 | 420 | N | 371 | -0- | -49 | -0- | 80 | 1 | 291 | 2 | N | -0- | | | | | -0- |
| 03 | 439 | N | 439 | -0- | -0- | -0- | 90 | 1 | 349 | 2 | N | -0- | | | | | -0- |
| 04 | 613 | N | 613 | -0- | -0- | -0- | 263 | 1 | 350 | 2 | N | -0- | | | | | -0- |
| 05 | 462 | N | 462 | -0- | -0- | -0- | 56 | 1 | 406 | 2 | N | -0- | | | | | -0- |
| 06 | 434 | N | 434 | -0- | -0- | -0- | 45 | 1 | 389 | 2 | N | -0- | | | | | -0- |
| 07 | 620 | N | 485 | -0- | -135 | -0- | 93 | 1 | 392 | 2 | N | -0- | | | | | -0- |
| 08 | 465 | N | 420 | -0- | -45 | -0- | 93 | 1 | 327 | 2 | N | -0- | | | | | -0- |
| 09 | 420 | N | 370 | -0- | -50 | -0- | 73 | 1 | 297 | 2 | N | -0- | | | | | -0- |
| 10 | 422 | N | 422 | -0- | -0- | -0- | 34 | 1 | 388 | 2 | N | -0- | | | | | -0- |
| 11 | 420 | N | 384 | -0- | -36 | -0- | 85 | 1 | 299 | 2 | N | -0- | | | | | -0- |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,759 TOTAL CONDENSATE PROD: -0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 653 | -0- | -29 | -0- | 150 | 1 | 503 | 2 | N | -0- | | | | | -0- |
| 02 | 644 | N | 584 | -0- | -60 | -0- | 127 | 1 | 457 | 2 | N | -0- | | | | | -0- |
| 03 | 580 | N | 580 | -0- | -0- | -0- | 119 | 1 | 461 | 2 | N | -0- | | | | | -0- |
| 04 | 630 | N | 621 | -0- | -9 | -0- | 266 | 1 | 355 | 2 | N | -0- | | | | | -0- |
| 05 | 651 | N | 569 | -0- | -82 | -0- | 69 | 1 | 500 | 2 | N | -0- | | | | | -0- |
| 06 | 570 | N | 440 | -0- | -130 | -0- | 45 | 1 | 395 | 2 | N | -0- | | | | | -0- |
| 07 | 651 | N | 524 | -0- | -127 | -0- | 100 | 1 | 424 | 2 | N | -0- | | | | | -0- |
| 08 | 457 | N | 457 | -0- | -0- | -0- | 102 | 1 | 355 | 2 | N | -0- | | | | | -0- |
| 09 | 450 | N | 403 | -0- | -47 | -0- | 80 | 1 | 323 | 2 | N | -0- | | | | | -0- |
| 10 | 375 | N | 375 | -0- | -0- | -0- | 30 | 1 | 345 | 2 | N | -0- | | | | | -0- |
| 11 | 450 | N | 411 | -0- | -39 | -0- | 91 | 1 | 320 | 2 | N | -0- | | | | | -0- |
| 12 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,617 TOTAL CONDENSATE PROD: -0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | 3556 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | 3556 | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | 3556 | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | 91 | -0- | 91 | 3647 | 39 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| 05 | 0 | W | 37 | -0- | 37 | 3684 | 4 | 1 | 33 | 2 | N | -0- | | | | | -0- |
| 06 | 0 | W | 24 | -0- | 24 | 3708 | 2 | 1 | 22 | 2 | N | -0- | | | | | -0- |
| 07 | 0 | W | 35 | -0- | 35 | 3743 | 7 | 1 | 28 | 2 | N | -0- | | | | | -0- |
| 08 | 0 | W | 37 | -0- | 37 | 3780 | 8 | 1 | 29 | 2 | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | 3780 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | 3780 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | 3780 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | 3780 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 224 TOTAL CONDENSATE PROD: -0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 74 | N | 74 | -0- | -0- | -0- | 17 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 02 | 84 | N | 60 | -0- | -24 | -0- | 13 | 1 | 47 | 2 | N | -0- | | | | | -0- |
| 03 | 73 | N | 73 | -0- | -0- | -0- | 15 | 1 | 58 | 2 | N | -0- | | | | | -0- |
| 04 | 120 | N | 120 | -0- | -0- | -0- | 51 | 1 | 69 | 2 | N | -0- | | | | | -0- |
| 05 | 69 | N | 69 | -0- | -0- | -0- | 8 | 1 | 61 | 2 | N | -0- | | | | | -0- |
| 06 | 62 | N | 62 | -0- | -0- | -0- | 6 | 1 | 56 | 2 | N | -0- | | | | | -0- |
| 07 | 124 | N | 75 | -0- | -49 | -0- | 14 | 1 | 61 | 2 | N | -0- | | | | | -0- |
| 08 | 74 | N | 74 | -0- | -0- | -0- | 16 | 1 | 58 | 2 | N | -0- | | | | | -0- |
| 09 | 60 | N | 54 | -0- | -6 | -0- | 11 | 1 | 43 | 2 | N | -0- | | | | | -0- |
| 10 | 59 | N | 59 | -0- | -0- | -0- | 5 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 14 | 1 | 51 | 2 | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 785 TOTAL CONDENSATE PROD: -0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1 | R | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4 | R | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3 | R | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | 10 | -0- | 10 | 10 | 10 | 2 | | | N | -0- | | | | | -0- |
| 08 | T. A. | | 10 | -0- | 10 | 20 | 10 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | 1 | -0- | 1 | 21 | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | 21 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 21 | | | | | N | NO RPT | | | | | -0- |
| *12 | 21 | R | -0- | -0- | -21 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29 TOTAL CONDENSATE PROD: -0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHANNON (SEVEN RIVERS) //CONT.// 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP //CONT.// 829482
SHANNON ESTATE WELL #: 5D RRCID -> 200070 COMPL. DATE 01/10/2004 TOTAL DEPTH 2384 PERF. 1852 - 1874

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. OF COLORADO 153429
BLACKSTONE SLAUGHTER 25 WELL #: 1 RRCID -> 213105 COMPL. DATE 11/21/1999 TOTAL DEPTH 10248 PERF. 8497 - 8952

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 291 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 291 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 291 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 291 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 291 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 291 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 291 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 291 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 291 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 291 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 291 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 291 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4897 | X | 4897 | -0- | -0- | -0- | 624<br>100 | 1<br>9 | 4173 | 2 | N | 91 | 175 | 1 | | | 185 |
| 02 | 3780 | X | 3652 | -0- | -128 | -0- | 529<br>64 | 1<br>9 | 3059 | 2 | N | 58 | | | | | 243 |
| 03 | 4154 | X | 3584 | -0- | -570 | -0- | 630<br>68 | 1<br>9 | 2886 | 2 | N | 62 | | | | | 305 |
| 04 | 4560 | X | 3778 | -0- | -782 | -0- | 540<br>58 | 1<br>9 | 3180 | 2 | N | 53 | 170 | 1 | | | 188 |
| 05 | 4712 | X | 3422 | -0- | -1290 | -0- | 500<br>56 | 1<br>9 | 2866 | 2 | N | 51 | | | | | 239 |
| 06 | 4560 | X | 4083 | -0- | -477 | -0- | 574<br>76 | 1<br>9 | 3433 | 2 | N | 69 | | | | | 308 |
| 07 | 4398 | X | 4398 | -0- | -0- | -0- | 611<br>65 | 1<br>9 | 3722 | 2 | N | 59 | | | | | 367 |
| 08 | 4058 | X | 4058 | -0- | -0- | -0- | 578<br>66 | 1<br>9 | 3414 | 2 | N | 60 | 163 | 1 | | | 264 |
| 09 | 4113 | X | 4113 | -0- | -0- | -0- | 558<br>78 | 1<br>9 | 3477 | 2 | N | 71 | | | | | 335 |
| 10 | 4402 | X | 3955 | -0- | -447 | -0- | 561<br>65 | 1<br>9 | 3329 | 2 | N | 59 | 169 | 1 | | | 225 |
| 11 | 4260 | X | 3626 | -0- | -634 | -0- | 489<br>79 | 1<br>9 | 3058 | 2 | N | 72 | 171 | 1 | | | 126 |
| 12 | 4402 | X | 3378 | -0- | -1024 | -0- | 472<br>52 | 1<br>9 | 2854 | 2 | N | 47 | | | | | 173 |

TOTAL GAS PROD: 46,944 TOTAL CONDENSATE PROD: 752

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1398 | N | 1398 | -0- | -0- | -0- | 182 | 1 | 1216 | 2 | N | -0- | | | | | -0- |
| 02 | 1373 | N | 1373 | -0- | -0- | -0- | 202 | 1 | 1171 | 2 | N | -0- | | | | | -0- |
| 03 | 1767 | N | 1408 | -0- | -359 | -0- | 252 | 1 | 1156 | 2 | N | -0- | | | | | -0- |
| 04 | 1508 | N | 1508 | -0- | -0- | -0- | 219 | 1 | 1289 | 2 | N | -0- | | | | | -0- |
| 05 | 1743 | N | 1743 | -0- | -0- | -0- | 259 | 1 | 1484 | 2 | N | -0- | | | | | -0- |
| 06 | 1350 | N | 1331 | -0- | -19 | -0- | 191 | 1 | 1140 | 2 | N | -0- | | | | | -0- |
| 07 | 1550 | N | 1338 | -0- | -212 | -0- | 189 | 1 | 1149 | 2 | N | -0- | | | | | -0- |
| 08 | 1736 | N | 1519 | -0- | -217 | -0- | 220 | 1 | 1299 | 2 | N | -0- | | | | | -0- |
| 09 | 1542 | N | 1542 | -0- | -0- | -0- | 213 | 1 | 1329 | 2 | N | -0- | | | | | -0- |
| 10 | 1510 | N | 1510 | -0- | -0- | -0- | 218 | 1 | 1292 | 2 | N | -0- | | | | | -0- |
| 11 | 1699 | N | 1699 | -0- | -0- | -0- | 234 | 1 | 1465 | 2 | N | -0- | | | | | -0- |
| *12 | 2121 | N | 2121 | -0- | -0- | -0- | 301 | 1 | 1820 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,490 TOTAL CONDENSATE PROD: -0-

SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 986 | N | 986 | -0- | -0- | -0- | 986 | 2 | | | N | -0- | | | | | 55 |
| 02 | 924 | N | 910 | -0- | -14 | -0- | 910 | 2 | | | N | -0- | | | | | 55 |
| 03 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 2 | | | N | -0- | | | | | 55 |
| 04 | 960 | N | 907 | -0- | -53 | -0- | 907 | 2 | | | N | -0- | | | | | 55 |
| 05 | 1235 | N | 1235 | -0- | -0- | -0- | 1235 | 2 | | | N | -0- | | | | | 55 |
| 06 | 990 | N | 909 | -0- | -81 | -0- | 909 | 2 | | | N | -0- | | | | | 55 |
| 07 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 2 | | | N | -0- | | | | | 55 |
| 08 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 2 | | | N | -0- | | | | | 55 |
| 09 | 1070 | N | 1070 | -0- | -0- | -0- | 1070 | 2 | | | N | -0- | | | | | 55 |
| 10 | 1240 | N | 1237 | -0- | -3 | -0- | 1237 | 2 | | | N | -0- | | | | | 55 |
| 11 | 1200 | N | 1044 | -0- | -156 | -0- | 1044 | 2 | | | N | -0- | | | | | 55 |
| 12 | 1116 | N | NO RPT | -0- | -1116 | -0- | | | | | N | NO RPT | | | | | 55 |

TOTAL GAS PROD: 11,822 TOTAL CONDENSATE PROD: -0-

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6187 | X | 6187 | -0- | -0- | -0- | 6187 | 2 | | | N | -0- | | | | | 30 |
| 02 | 4893 | X | 4893 | -0- | -0- | -0- | 4835 | 2 | 58 | 9 | N | 53 | 3 | 8 | | | 80 |
| 03 | 6391 | X | 6391 | -0- | -0- | -0- | 6250 | 2 | 141 | 9 | N | 128 | 80 | 1 | | | 128 |
| 04 | 4540 | X | 4540 | -0- | -0- | -0- | 4540 | 2 | | | N | -0- | | | | | 128 |
| 05 | 4588 | X | 171 | -0- | -4417 | -0- | 171 | 2 | | | N | -0- | | | | | 128 |
| 06 | 4440 | X | 440 | -0- | -4000 | -0- | 440 | 2 | | | N | -0- | | | | | 128 |
| 07 | 5611 | X | 4443 | -0- | -1168 | -0- | 4443 | 2 | | | N | -0- | | | | | 128 |
| 08 | 6117 | X | 6117 | -0- | -0- | -0- | 6116 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 128 |
| 09 | 4530 | X | 4214 | -0- | -316 | -0- | 4214 | 2 | | | N | -0- | | | | | 128 |
| 10 | 6650 | X | 6650 | -0- | -0- | -0- | 6650 | 2 | | | N | -0- | | | | | 128 |
| 11 | 5430 | X | 5268 | -0- | -162 | -0- | 5261 | 2 | 7 | 9 | N | 6 | | | | | 134 |
| *12 | 6495 | X | 6495 | -0- | -0- | -0- | 6471 | 2 | 24 | 9 | N | 22 | | | | | 156 |

TOTAL GAS PROD: 55,809 TOTAL CONDENSATE PROD: 210

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3170 | -0- | 70 | 70 | 3170 | 2 | | | N | -0- | | | | | 204 |
| 02 | 2623 | N | 2553 | -0- | -70 | -0- | 2553 | 2 | | | N | -0- | | | | | 204 |
| 03 | 2666 | N | 2597 | -0- | -69 | -0- | 2597 | 2 | | | N | -0- | | | | | 204 |
| 04 | 3000 | N | 3019 | -0- | 19 | 19 | 3019 | 2 | | | N | -0- | | | | | 204 |
| 05 | 3100 | X | 2826 | -0- | -274 | -0- | 2826 | 2 | | | N | -0- | | | | | 204 |
| 06 | 3000 | X | 2646 | -0- | -354 | -0- | 2646 | 2 | | | N | -0- | | | | | 204 |
| 07 | 3100 | X | 2883 | -0- | -217 | -0- | 2883 | 2 | | | N | -0- | | | | | 204 |
| 08 | 3100 | X | 2934 | -0- | -166 | -0- | 2934 | 2 | | | N | -0- | | | | | 204 |
| 09 | 3000 | X | 2081 | -0- | -919 | -0- | 2081 | 2 | | | N | -0- | | | | | 204 |
| 10 | 2883 | X | 1964 | -0- | -919 | -0- | 1964 | 2 | | | N | -0- | | | | | 204 |
| 11 | 2850 | X | 2397 | -0- | -453 | -0- | 2397 | 2 | | | N | -0- | | | | | 204 |
| *12 | 2945 | X | 2879 | -0- | -66 | -0- | 2879 | 2 | | | N | -0- | | | | | 204 |

TOTAL GAS PROD: 31,949 TOTAL CONDENSATE PROD: -0-

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1903 | X | 1903 | -0- | -0- | -0- | 1896 | 2 | 7 | 9 | N | 6 | | | | | 232 |
| 02 | 2081 | X | 2081 | -0- | -0- | -0- | 2078 | 2 | 3 | 9 | N | 3 | | | | | 235 |
| 03 | 2336 | X | 2336 | -0- | -0- | -0- | 2336 | 2 | | | N | -0- | | | | | 235 |
| 04 | 2787 | X | 2787 | -0- | -0- | -0- | 2784 | 2 | 3 | 9 | N | 3 | | | | | 238 |
| 05 | 3108 | X | 3108 | -0- | -0- | -0- | 3105 | 2 | 3 | 9 | N | 3 | | | | | 241 |
| 06 | 2928 | X | 2928 | -0- | -0- | -0- | 2926 | 2 | 2 | 9 | N | 2 | | | | | 243 |
| 07 | 3100 | N | 3130 | -0- | 30 | 30 | 3130 | 2 | | | N | -0- | | | | | 243 |
| 08 | 2831 | N | 2801 | -0- | -30 | -0- | 2801 | 2 | | | N | -0- | | | | | 243 |
| 09 | 1710 | N | -0- | -0- | -1710 | -0- | | | | | N | -0- | | | | | 243 |
| 10 | 2760 | X | 2760 | -0- | -0- | -0- | 2760 | 2 | | | N | -0- | | | | | 243 |
| *11 | 3069 | X | 3069 | -0- | -0- | -0- | 3060 | 2 | 9 | 9 | N | 8 | | | | | 251 |
| *12 | 6947 | X | 6947 | -0- | -0- | -0- | 6919 | 2 | 28 | 9 | N | 25 | | | | | 276 |

TOTAL GAS PROD: 33,850 TOTAL CONDENSATE PROD: 50

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3214 | X | 3214 | -0- | -0- | -0- | 3041 | 2 | 173 | 9 | N | 157 | 178 | 1 | | | 218 |
| 02 | 2817 | X | 2817 | -0- | -0- | -0- | 2681 | 2 | 136 | 9 | N | 124 | | | | | 342 |
| 03 | 3866 | X | 3866 | -0- | -0- | -0- | 3667 | 2 | 199 | 9 | N | 181 | 187 | 1 | | | 336 |
| 04 | 5588 | X | 5588 | -0- | -0- | -0- | 5420 | 2 | 168 | 9 | N | 153 | 169 | 1 | | | 320 |
| 05 | 3400 | X | 3400 | -0- | -0- | -0- | 3151 | 2 | 249 | 9 | N | 226 | 175 | 1 | | | 371 |
| 06 | 3548 | X | 3548 | -0- | -0- | -0- | 3352 | 2 | 196 | 9 | N | 178 | 176 | 1 | | | 373 |
| 07 | INC G-10 | | 3469 | -0- | 3469 | 3469 | 3291 | 2 | 178 | 9 | N | 162 | 177 | 1 | | | 358 |
| 08 | INC G-10 | | 3305 | -0- | 3305 | 6774 | 3145 | 2 | 160 | 9 | N | 145 | 178 | 1 | | | 325 |
| 09 | 9471 | X | 2697 | -0- | -6774 | -0- | 2500 | 2 | 197 | 9 | N | 179 | 171 | 1 | | | 333 |
| 10 | 2512 | X | 2512 | -0- | -0- | -0- | 2360 | 2 | 152 | 9 | N | 138 | 149 | 1 | | | 322 |
| 11 | 3300 | X | 2276 | -0- | -1024 | -0- | 2144 | 2 | 132 | 9 | N | 120 | 176 | 1 | | | 266 |
| *12 | 3410 | X | 1817 | -0- | -1593 | -0- | 1659 | 2 | 158 | 9 | N | 144 | 182 | 1 | | | 228 |

TOTAL GAS PROD: 38,509 TOTAL CONDENSATE PROD: 1,907

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1731 | N | 1731 | -0- | -0- | -0- | 1731 | 2 | | | N | -0- | | | | | 121 |
| 02 | 2184 | N | 1890 | -0- | -294 | -0- | 1890 | 2 | | | N | -0- | | | | | 121 |
| 03 | 1984 | N | 1948 | -0- | -36 | -0- | 1948 | 2 | | | N | -0- | | | | | 121 |
| 04 | 2520 | N | 2520 | -0- | -0- | -0- | 2520 | 2 | | | N | -0- | | | | | 121 |
| 05 | 2260 | N | 2260 | -0- | -0- | -0- | 2260 | 2 | | | N | -0- | | | | | 121 |
| 06 | 1934 | N | 1934 | -0- | -0- | -0- | 1934 | 2 | | | N | -0- | | | | | 121 |
| 07 | 2604 | N | 1970 | -0- | -634 | -0- | 1970 | 2 | | | N | -0- | | | | | 121 |
| 08 | 2263 | N | 1813 | -0- | -450 | -0- | 1813 | 2 | | | N | -0- | | | | | 121 |
| 09 | 1920 | N | 1822 | -0- | -98 | -0- | 1822 | 2 | | | N | -0- | | | | | 121 |
| 10 | 1984 | N | 1720 | -0- | -264 | -0- | 1720 | 2 | | | N | -0- | | | | | 121 |
| 11 | 1740 | N | 1155 | -0- | -585 | -0- | 1155 | 2 | | | N | -0- | | | | | 121 |
| *12 | 1031 | N | 1031 | -0- | -0- | -0- | 1031 | 2 | | | N | -0- | | | | | 121 |

TOTAL GAS PROD: 21,794 TOTAL CONDENSATE PROD: -0-

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3831 | X | 3831 | -0- | -0- | -0- | 3831 | 2 | | | N | -0- | | | | | 100 |
| 02 | 2016 | X | 1171 | -0- | -845 | -0- | 1171 | 2 | | | N | -0- | | | | | 100 |
| 03 | 2232 | X | 1893 | -0- | -339 | -0- | 1893 | 2 | | | N | -0- | | | | | 100 |
| 04 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 100 |
| 05 | 3038 | X | 1279 | -0- | -1759 | -0- | 1279 | 2 | | | N | -0- | | | | | 100 |
| 06 | 2940 | X | 1213 | -0- | -1727 | -0- | 1213 | 2 | | | N | -0- | | | | | 100 |
| 07 | 1891 | X | 1119 | -0- | -772 | -0- | 1119 | 2 | | | N | -0- | | | | | 100 |
| 08 | 1891 | X | 1003 | -0- | -888 | -0- | 1003 | 2 | | | N | -0- | | | | | 100 |
| 09 | 1230 | X | 920 | -0- | -310 | -0- | 920 | 2 | | | N | -0- | | | | | 100 |
| 10 | 1116 | N | 868 | -0- | -248 | -0- | 868 | 2 | | | N | -0- | | | | | 100 |
| 11 | 960 | N | 939 | -0- | -21 | -0- | 939 | 2 | | | N | -0- | 72 | 1 | | | 28 |
| *12 | 1232 | N | 1232 | -0- | -0- | -0- | 1232 | 2 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 15,476 TOTAL CONDENSATE PROD: -0-

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1916 | -0- | -99 | -0- | 1913 | 2 | 3 | 9 | N | 3 | | | | | 232 |
| 02 | 1820 | N | -0- | -0- | -1820 | -0- | | | | | N | 3 | 1 | 8 | | | 234 |
| 03 | 1953 | N | 1865 | -0- | -88 | -0- | 1862 | 2 | 3 | 9 | N | 3 | | | | | 237 |
| 04 | 1696 | N | 1696 | -0- | -0- | -0- | 1694 | 2 | 2 | 9 | N | 2 | | | | | 239 |
| 05 | 1762 | N | 1762 | -0- | -0- | -0- | 1760 | 2 | 2 | 9 | N | 2 | | | | | 241 |
| 06 | 1800 | N | 1779 | -0- | -21 | -0- | 1777 | 2 | 2 | 9 | N | 2 | | | | | 243 |
| 07 | 1816 | N | 1816 | -0- | -0- | -0- | 1816 | 2 | | | N | -0- | | | | | 243 |
| 08 | 1767 | N | 1439 | -0- | -328 | -0- | 1436 | 2 | 3 | 9 | N | 3 | | | | | 246 |
| 09 | 1770 | N | 1742 | -0- | -28 | -0- | 1742 | 2 | | | N | -0- | | | | | 246 |
| 10 | 1829 | N | 1653 | -0- | -176 | -0- | 1644 | 2 | 9 | 9 | N | 8 | | | | | 254 |
| *11 | 1483 | N | 1483 | -0- | -0- | -0- | 1479 | 2 | 4 | 9 | N | 4 | 183 | 1 | | | 75 |
| *12 | 1483 | N | 1483 | -0- | -0- | -0- | 1475 | 2 | 8 | 9 | N | 7 | | | | | 82 |

TOTAL GAS PROD: 18,634 TOTAL CONDENSATE PROD: 37

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 467 | X | 467 | -0- | -0- | -0- | 467 | 2 | | | Y | -0- | | | | | 31 |
| 02 | 538 | N | 538 | -0- | -0- | -0- | 538 | 2 | | | Y | -0- | | | | | 31 |
| 03 | 713 | N | 535 | -0- | -178 | -0- | 535 | 2 | | | Y | -0- | | | | | 31 |
| 04 | 3000 | N | 3465 | -0- | 465 | 465 | 3465 | 2 | | | Y | -0- | | | | | 31 |
| 05 | 955 | N | 490 | -0- | -465 | -0- | 490 | 2 | | | Y | -0- | | | | | 31 |
| 06 | 539 | N | 539 | -0- | -0- | -0- | 539 | 2 | | | Y | -0- | | | | | 31 |
| 07 | INC G-10 | | 542 | -0- | 542 | 542 | 542 | 2 | | | Y | -0- | | | | | 31 |
| 08 | INC G-10 | | 615 | -0- | 615 | 1157 | 615 | 2 | | | Y | -0- | | | | | 31 |
| 09 | 1563 | X | 406 | -0- | -1157 | -0- | 406 | 2 | | | Y | -0- | | | | | 31 |
| 10 | 384 | X | 384 | -0- | -0- | -0- | 384 | 2 | | | Y | -0- | | | | | 31 |
| *11 | 554 | X | 554 | -0- | -0- | -0- | 554 | 2 | | | Y | -0- | | | | | 31 |
| *12 | 572 | X | 572 | -0- | -0- | -0- | 572 | 2 | | | Y | -0- | | | | | 31 |

TOTAL GAS PROD: 9,107 TOTAL CONDENSATE PROD: -0-

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3413 | -0- | 313 | 313 | 3389 | 2 | 24 | 9 | N | 22 | | | | | 261 |
| 02 | 1456 | N | -0- | -0- | -1456 | -0- | | | | | N | 14 | 1 | 8 | | | 274 |
| 03 | 2015 | N | 1549 | -0- | -466 | -0- | 1547 | 2 | 2 | 9 | N | 2 | | | | | 276 |
| 04 | 1695 | N | 1695 | -0- | -0- | -0- | 1681 | 2 | 14 | 9 | N | 13 | | | | | 289 |
| 05 | 3007 | X | 1608 | -0- | -1399 | -0- | 1573 | 2 | 35 | 9 | N | 32 | | | | | 321 |
| 06 | 2910 | X | 1608 | -0- | -1302 | -0- | 1584 | 2 | 24 | 9 | N | 22 | | | | | 343 |
| 07 | 1767 | X | 1595 | -0- | -172 | -0- | 1570 | 2 | 25 | 9 | N | 23 | 186 | 1 | 1 | 8 | 179 |
| 08 | 1767 | X | 1603 | -0- | -164 | -0- | 1586 | 2 | 17 | 9 | N | 15 | | | | | 194 |
| 09 | 1710 | X | 1526 | -0- | -184 | -0- | 1506 | 2 | 20 | 9 | N | 18 | | | | | 212 |
| 10 | 1581 | N | 1432 | -0- | -149 | -0- | 1421 | 2 | 11 | 9 | N | 10 | | | | | 222 |
| 11 | 1560 | N | 1494 | -0- | -66 | -0- | 1475 | 2 | 19 | 9 | N | 17 | | | | | 239 |
| *12 | 1396 | N | 1396 | -0- | -0- | -0- | 1371 | 2 | 25 | 9 | N | 23 | | | | | 262 |

TOTAL GAS PROD: 18,919 TOTAL CONDENSATE PROD: 211

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1254 | N | 1254 | -0- | -0- | -0- | 1247 | 2 | 7 | 9 | N | 6 | | | | | 57 |
| 02 | 2100 | N | 1237 | -0- | -863 | -0- | 1237 | 2 | | | N | -0- | | | | | 57 |
| 03 | 961 | N | 821 | -0- | -140 | -0- | 821 | 2 | | | N | -0- | | | | | 57 |
| 04 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | 57 |
| 05 | 1364 | N | 583 | -0- | -781 | -0- | 583 | 2 | | | N | -0- | | | | | 57 |
| 06 | 780 | N | 684 | -0- | -96 | -0- | 684 | 2 | | | N | -0- | | | | | 57 |
| 07 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | 57 |
| 08 | 589 | N | 138 | -0- | -451 | -0- | 138 | 2 | | | N | -0- | | | | | 57 |
| 09 | 690 | N | 107 | -0- | -583 | -0- | 107 | 2 | | | N | -0- | | | | | 57 |
| 10 | 403 | N | 101 | -0- | -302 | -0- | 101 | 2 | | | N | -0- | | | | | 57 |
| *11 | 914 | N | 914 | -0- | -0- | -0- | 914 | 2 | | | N | -0- | | | | | 57 |
| *12 | 2076 | N | 2076 | -0- | -0- | -0- | 2055 | 2 | 21 | 9 | N | 19 | | | | | 76 |

TOTAL GAS PROD: 8,711 TOTAL CONDENSATE PROD: 25

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5627 | X | 5627 | -0- | -0- | -0- | 5594 | 2 | 33 | 9 | N | 30 | | | | | 121 |
| 02 | 4793 | X | 4793 | -0- | -0- | -0- | 4769 | 2 | 24 | 9 | N | 22 | | | | | 143 |
| 03 | 5611 | X | 5377 | -0- | -234 | -0- | 5375 | 2 | 2 | 9 | N | 2 | | | | | 145 |
| 04 | 6838 | X | 6838 | -0- | -0- | -0- | 6835 | 2 | 3 | 9 | N | 3 | | | | | 148 |
| 05 | 5642 | X | 5004 | -0- | -638 | -0- | 5002 | 2 | 2 | 9 | N | 2 | | | | | 150 |
| 06 | 5460 | X | 4694 | -0- | -766 | -0- | 4694 | 2 | | | N | -0- | | | | | 150 |
| 07 | INC G-10 | | 5485 | -0- | 5485 | 5485 | 5482 | 2 | 3 | 9 | N | 3 | 1 | 8 | | | 152 |
| 08 | INC G-10 | | 4668 | -0- | 4668 | 10153 | 4666 | 2 | 2 | 9 | N | 2 | | | | | 154 |
| 09 | 15664 | X | 5511 | -0- | -10153 | -0- | 5487 | 2 | 24 | 9 | N | 22 | | | | | 176 |
| 10 | 5189 | X | 5189 | -0- | -0- | -0- | 5178 | 2 | 11 | 9 | N | 10 | | | | | 186 |
| 11 | 5310 | X | 4618 | -0- | -692 | -0- | 4588 | 2 | 30 | 9 | N | 27 | 181 | 1 | | | 32 |
| *12 | 5487 | X | 5089 | -0- | -398 | -0- | 5058 | 2 | 31 | 9 | N | 28 | | | | | 60 |

TOTAL GAS PROD: 62,893 TOTAL CONDENSATE PROD: 151

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1653 | -0- | -83 | -0- | 1653 | 2 | | | N | -0- | | | | | 30 |
| 02 | 1596 | N | 1515 | -0- | -81 | -0- | 1515 | 2 | | | N | -0- | | | | | 30 |
| 03 | 1767 | N | 1429 | -0- | -338 | -0- | 1429 | 2 | | | N | -0- | | | | | 30 |
| 04 | 1504 | N | 1504 | -0- | -0- | -0- | 1504 | 2 | | | N | -0- | | | | | 30 |
| 05 | 1674 | N | 1439 | -0- | -235 | -0- | 1439 | 2 | | | N | -0- | | | | | 30 |
| 06 | 1380 | N | 1371 | -0- | -9 | -0- | 1371 | 2 | | | N | -0- | | | | | 30 |
| 07 | 1550 | N | 1363 | -0- | -187 | -0- | 1363 | 2 | | | N | -0- | | | | | 30 |
| 08 | 1426 | N | 1412 | -0- | -14 | -0- | 1412 | 2 | | | N | -0- | | | | | 30 |
| 09 | 1413 | N | 1413 | -0- | -0- | -0- | 1413 | 2 | | | N | -0- | | | | | 30 |
| 10 | 1364 | N | 1334 | -0- | -30 | -0- | 1334 | 2 | | | N | -0- | | | | | 30 |
| 11 | 1380 | N | 657 | -0- | -723 | -0- | 657 | 2 | | | N | -0- | | | | | 30 |
| *12 | 1865 | N | 1865 | -0- | -0- | -0- | 1786 | 2 | 79 | 9 | N | 72 | | | | | 102 |

TOTAL GAS PROD: 16,955 TOTAL CONDENSATE PROD: 72

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 322 | -0- | -42 | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 342 | -0- | -61 | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 04 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 232 | -0- | -140 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 92 | -0- | -238 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 07 | 563 | N | 563 | -0- | -0- | -0- | 563 | 2 | | | N | -0- | | | | | -0- |
| 08 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 402 | -0- | -94 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 248 | -0- | -112 | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| *12 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,969 TOTAL CONDENSATE PROD: -0-

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1342 | -0- | -301 | -0- | 1339 | 2 | 3 | 9 | N | 3 | | | | | 103 |
| 02 | 1456 | N | 1263 | -0- | -193 | -0- | 1263 | 2 | | | N | -0- | | | | | 103 |
| 03 | 1271 | N | 1264 | -0- | -7 | -0- | 1262 | 2 | 2 | 9 | N | 2 | | | | | 105 |
| 04 | 1860 | N | 1860 | -0- | -0- | -0- | 1854 | 2 | 6 | 9 | N | 5 | | | | | 110 |
| 05 | 1395 | N | 1338 | -0- | -57 | -0- | 1336 | 2 | 2 | 9 | N | 2 | | | | | 112 |
| 06 | 1237 | N | 1237 | -0- | -0- | -0- | 1231 | 2 | 6 | 9 | N | 5 | | | | | 117 |
| 07 | 1643 | N | 1276 | -0- | -367 | -0- | 1273 | 2 | 3 | 9 | N | 3 | | | | | 120 |
| 08 | 1356 | N | 1356 | -0- | -0- | -0- | 1336 | 2 | 20 | 9 | N | 18 | | | | | 138 |
| 09 | 1302 | N | 1302 | -0- | -0- | -0- | 1302 | 2 | | | N | -0- | | | | | 138 |
| 10 | 1271 | N | 1228 | -0- | -43 | -0- | 1228 | 2 | | | N | -0- | | | | | 138 |
| *11 | 1393 | N | 1393 | -0- | -0- | -0- | 1393 | 2 | | | N | -0- | 73 | 1 | | | 65 |
| *12 | 1255 | N | 1255 | -0- | -0- | -0- | 1254 | 2 | 1 | 9 | N | 1 | | | | | 66 |

TOTAL GAS PROD: 16,114 TOTAL CONDENSATE PROD: 39

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 557 | -0- | -94 | -0- | 556 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 96 |
| 02 | 560 | N | 323 | -0- | -237 | -0- | 323 | 2 | | | N | -0- | | | | | 96 |
| 03 | 558 | N | 271 | -0- | -287 | -0- | 271 | 2 | | | N | -0- | | | | | 96 |
| 04 | 546 | N | 546 | -0- | -0- | -0- | 546 | 2 | | | N | -0- | | | | | 96 |
| 05 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | N | -0- | | | | | 96 |
| 06 | 561 | N | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | 96 |
| 07 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | 96 |
| 08 | 630 | N | 630 | -0- | -0- | -0- | 630 | 2 | | | N | -0- | | | | | 96 |
| 09 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | 96 |
| 10 | 589 | N | 572 | -0- | -17 | -0- | 572 | 2 | | | N | -0- | | | | | 96 |
| 11 | 600 | N | 497 | -0- | -103 | -0- | 497 | 2 | | | N | -0- | | | | | 96 |
| *12 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | N | -0- | | | | | 96 |

TOTAL GAS PROD: 6,142 TOTAL CONDENSATE PROD: 1

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1457 | -0- | -0- | -0- | 1428 | 2 | 29 | 9 | Y | 26 | 1 | 8 | | | 187 |
| 02 | 1239 | N | 1239 | -0- | -0- | -0- | 1221 | 2 | 18 | 9 | Y | 16 | | | | | 203 |
| 03 | 1327 | N | 1327 | -0- | -0- | -0- | 1303 | 2 | 24 | 9 | Y | 22 | | | | | 225 |
| 04 | 1766 | N | 1766 | -0- | -0- | -0- | 1738 | 2 | 28 | 9 | Y | 25 | | | | | 250 |
| 05 | 1364 | N | 1335 | -0- | -29 | -0- | 1323 | 2 | 12 | 9 | Y | 11 | | | | | 261 |
| 06 | 1338 | N | 1338 | -0- | -0- | -0- | 1326 | 2 | 12 | 9 | Y | 11 | | | | | 272 |
| 07 | INC G-10 | | 1288 | -0- | 1288 | 1288 | 1266 | 2 | 22 | 9 | Y | 20 | 1 | 8 | | | 291 |
| 08 | INC G-10 | | 1256 | -0- | 1256 | 2544 | 1247 | 2 | 9 | 9 | Y | 8 | | | | | 299 |
| 09 | 1400 | N | -0- | -0- | -1400 | 1144 | | | | | Y | 22 | 179 | 1 | | | 142 |
| 10 | 2231 | N | 1087 | -0- | -1144 | -0- | 1068 | 2 | 19 | 9 | Y | 17 | | | | | 159 |
| 11 | 1200 | N | 740 | -0- | -460 | -0- | 733 | 2 | 7 | 9 | Y | 6 | | | | | 165 |
| *12 | 955 | N | 955 | -0- | -0- | -0- | 943 | 2 | 12 | 9 | Y | 11 | | | | | 176 |

TOTAL GAS PROD: 13,788 TOTAL CONDENSATE PROD: 195

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2720 | -0- | -349 | -0- | 2701 | 2 | 19 | 9 | N | 17 | | | | | 141 |
| 02 | 2716 | X | 2525 | -0- | -191 | -0- | 2504 | 2 | 21 | 9 | N | 19 | | | | | 160 |
| 03 | 3007 | X | 2683 | -0- | -324 | -0- | 2652 | 2 | 31 | 9 | N | 28 | | | | | 188 |
| 04 | 3000 | N | 3575 | -0- | 575 | 575 | 3547 | 2 | 28 | 9 | N | 25 | | | | | 213 |
| 05 | 3100 | N | 2595 | -0- | -505 | 70 | 2522 | 2 | 73 | 9 | N | 66 | 182 | 1 | 1 | 8 | 96 |
| 06 | 2610 | N | 2418 | -0- | -192 | -0- | 2394 | 2 | 24 | 9 | N | 22 | | | | | 118 |
| 07 | 3069 | X | 2539 | -0- | -530 | -0- | 2508 | 2 | 31 | 9 | N | 28 | 1 | 8 | | | 145 |
| 08 | 3069 | X | 2542 | -0- | -527 | -0- | 2502 | 2 | 40 | 9 | N | 36 | | | | | 181 |
| 09 | 2970 | X | -0- | -0- | -2970 | -0- | | | | | N | 25 | | | | | 206 |
| 10 | 2604 | X | 2494 | -0- | -110 | -0- | 2464 | 2 | 30 | 9 | N | 27 | | | | | 233 |
| 11 | 2460 | X | 1729 | -0- | -731 | -0- | 1709 | 2 | 20 | 9 | N | 18 | 179 | 1 | | | 72 |
| *12 | 6956 | X | 6956 | -0- | -0- | -0- | 6920 | 2 | 36 | 9 | N | 33 | | | | | 105 |

TOTAL GAS PROD: 32,776 TOTAL CONDENSATE PROD: 344

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 960 | -0- | -1 | -0- | 960 | 2 | | | N | -0- | | | | | 199 |
| 02 | 840 | N | 746 | -0- | -94 | -0- | 746 | 2 | | | N | -0- | | | | | 199 |
| 03 | 871 | N | 871 | -0- | -0- | -0- | 871 | 2 | | | N | -0- | | | | | 199 |
| 04 | 926 | N | 926 | -0- | -0- | -0- | 925 | 2 | 1 | 9 | N | 1 | | | | | 200 |
| 05 | 837 | N | 712 | -0- | -125 | -0- | 695 | 2 | 17 | 9 | N | 15 | 172 | 1 | 1 | 8 | 42 |
| 06 | 840 | N | 720 | -0- | -120 | -0- | 720 | 2 | | | N | -0- | | | | | 42 |
| 07 | 961 | N | 742 | -0- | -219 | -0- | 742 | 2 | | | N | -0- | | | | | 42 |
| 08 | 742 | N | 742 | -0- | -0- | -0- | 742 | 2 | | | N | -0- | | | | | 42 |
| 09 | 720 | N | 700 | -0- | -20 | -0- | 700 | 2 | | | N | -0- | | | | | 42 |
| 10 | 744 | N | 661 | -0- | -83 | -0- | 661 | 2 | | | N | -0- | | | | | 42 |
| 11 | 720 | N | 565 | -0- | -155 | -0- | 565 | 2 | | | N | -0- | | | | | 42 |
| *12 | 562 | N | 562 | -0- | -0- | -0- | 560 | 2 | 2 | 9 | N | 2 | | | | | 44 |

TOTAL GAS PROD: 8,907 TOTAL CONDENSATE PROD: 18

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1904 | -0- | -142 | -0- | 1904 | 2 | | | N | -0- | | | | | 145 |
| 02 | 1736 | N | 1708 | -0- | -28 | -0- | 1708 | 2 | | | N | -0- | | | | | 145 |
| 03 | 1922 | N | 1890 | -0- | -32 | -0- | 1890 | 2 | | | N | -0- | | | | | 145 |
| 04 | 3000 | N | 3221 | -0- | 221 | 221 | 3221 | 2 | | | N | -0- | | | | | 145 |
| 05 | 2099 | N | 1878 | -0- | -221 | -0- | 1878 | 2 | | | N | -0- | | | | | 145 |
| 06 | 1857 | N | 1857 | -0- | -0- | -0- | 1857 | 2 | | | N | -0- | | | | | 145 |
| 07 | 2945 | X | 1889 | -0- | -1056 | -0- | 1889 | 2 | | | N | -0- | | | | | 145 |
| 08 | 2945 | X | 1883 | -0- | -1062 | -0- | 1883 | 2 | | | N | -0- | | | | | 145 |
| 09 | 2850 | X | 2006 | -0- | -844 | -0- | 2006 | 2 | | | N | -0- | | | | | 145 |
| 10 | 1922 | X | 1896 | -0- | -26 | -0- | 1894 | 2 | 2 | 9 | N | 2 | | | | | 147 |
| *11 | 2069 | X | 2069 | -0- | -0- | -0- | 2063 | 2 | 6 | 9 | N | 5 | | | | | 152 |
| *12 | 2227 | X | 2227 | -0- | -0- | -0- | 2221 | 2 | 6 | 9 | N | 5 | | | | | 157 |

TOTAL GAS PROD: 24,428 TOTAL CONDENSATE PROD: 12

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | X | 2016 | -0- | -61 | -0- | 1985 | 2 | 31 | 9 | N | 28 | 1 | 8 | | | 304 |
| 02 | 2169 | X | 2169 | -0- | -0- | -0- | 2138 | 2 | 31 | 9 | N | 28 | | | | | 332 |
| 03 | 3133 | X | 3133 | -0- | -0- | -0- | 3121 | 2 | 12 | 9 | N | 11 | | | | | 343 |
| 04 | 3958 | X | 3958 | -0- | -0- | -0- | 3946 | 2 | 12 | 9 | N | 11 | | | | | 354 |
| 05 | 4215 | X | 4215 | -0- | -0- | -0- | 4146 | 2 | 69 | 9 | N | 63 | | | | | 417 |
| 06 | 4230 | X | 4230 | -0- | -0- | -0- | 4153 | 2 | 77 | 9 | N | 70 | 172 | 1 | | | 315 |
| 07 | 4387 | X | 4387 | -0- | -0- | -0- | 4330 | 2 | 57 | 9 | N | 52 | | | | | 367 |
| 08 | 4326 | X | 4326 | -0- | -0- | -0- | 4286 | 2 | 40 | 9 | N | 36 | | | | | 403 |
| 09 | 2010 | X | -0- | -0- | -2010 | -0- | | | | | N | 79 | 183 | 1 | | | 299 |
| 10 | 4356 | X | 4356 | -0- | -0- | -0- | 4308 | 2 | 48 | 9 | N | 44 | | | | | 343 |
| *11 | 3076 | X | 3076 | -0- | -0- | -0- | 3061 | 2 | 15 | 9 | N | 14 | | | | | 357 |
| *12 | 2339 | X | 2339 | -0- | -0- | -0- | 2308 | 2 | 31 | 9 | N | 28 | | | | | 385 |

TOTAL GAS PROD: 38,205 TOTAL CONDENSATE PROD: 464

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1924 | N | 1924 | -0- | -0- | -0- | 1924 | 2 | | | N | -0- | | | | | 112 |
| 02 | 1924 | N | 1924 | -0- | -0- | -0- | 1924 | 2 | | | N | -0- | | | | | 112 |
| 03 | 1922 | N | 1907 | -0- | -15 | -0- | 1907 | 2 | | | N | -0- | | | | | 112 |
| 04 | 1225 | N | 1225 | -0- | -0- | -0- | 1225 | 2 | | | N | -0- | | | | | 112 |
| 05 | 2139 | N | 2136 | -0- | -3 | -0- | 2136 | 2 | | | N | -0- | | | | | 112 |
| 06 | 1860 | N | 1853 | -0- | -7 | -0- | 1853 | 2 | | | N | -0- | | | | | 112 |
| 07 | 1886 | N | 1886 | -0- | -0- | -0- | 1886 | 2 | | | N | -0- | | | | | 112 |
| 08 | 2139 | N | 1865 | -0- | -274 | -0- | 1865 | 2 | | | N | -0- | | | | | 112 |
| 09 | 1860 | N | -0- | -0- | -1860 | -0- | | | | | N | -0- | | | | | 112 |
| 10 | 1891 | N | 1774 | -0- | -117 | -0- | 1774 | 2 | | | N | -0- | | | | | 112 |
| 11 | 1800 | N | 1457 | -0- | -343 | -0- | 1457 | 2 | | | N | -0- | | | | | 112 |
| *12 | 2117 | N | 2117 | -0- | -0- | -0- | 2117 | 2 | | | N | -0- | | | | | 112 |

TOTAL GAS PROD: 20,068 TOTAL CONDENSATE PROD: -0-

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 235 | -0- | -323 | -0- | 235 | 2 | | | N | -0- | | | | | 60 |
| 02 | 252 | N | 157 | -0- | -95 | -0- | 157 | 2 | | | N | -0- | | | | | 60 |
| 03 | 768 | N | 768 | -0- | -0- | -0- | 768 | 2 | | | N | -0- | | | | | 60 |
| 04 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | 60 |
| 05 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | 60 |
| 06 | 750 | N | 405 | -0- | -345 | -0- | 405 | 2 | | | N | -0- | | | | | 60 |
| 07 | 416 | N | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | | | 60 |
| 08 | 434 | N | 424 | -0- | -10 | -0- | 424 | 2 | | | N | -0- | | | | | 60 |
| 09 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | 60 |
| 10 | 403 | N | 395 | -0- | -8 | -0- | 395 | 2 | | | N | -0- | | | | | 60 |
| 11 | 420 | N | 299 | -0- | -121 | -0- | 299 | 2 | | | N | -0- | | | | | 60 |
| *12 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 4,213 TOTAL CONDENSATE PROD: -0-

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1156 | -0- | -580 | -0- | 1150 | 2 | 6 | 9 | N | 5 | | | | | 249 |
| 02 | 1665 | N | 1665 | -0- | -0- | -0- | 1663 | 2 | 2 | 9 | N | 2 | | | | | 251 |
| 03 | 1417 | N | 1417 | -0- | -0- | -0- | 1408 | 2 | 9 | 9 | N | 8 | | | | | 259 |
| 04 | 1972 | N | 1972 | -0- | -0- | -0- | 1961 | 2 | 11 | 9 | N | 10 | 181 | 1 | | | 88 |
| 05 | 1829 | N | 1571 | -0- | -258 | -0- | 1557 | 2 | 14 | 9 | N | 13 | | | | | 101 |
| 06 | 1433 | N | 1433 | -0- | -0- | -0- | 1430 | 2 | 3 | 9 | N | 3 | | | | | 104 |
| 07 | 2046 | N | 1481 | -0- | -565 | -0- | 1473 | 2 | 8 | 9 | N | 7 | | | | | 111 |
| 08 | 1581 | N | 1370 | -0- | -211 | -0- | 1362 | 2 | 8 | 9 | N | 7 | | | | | 118 |
| 09 | 1440 | N | 1361 | -0- | -79 | -0- | 1358 | 2 | 3 | 9 | N | 3 | | | | | 121 |
| 10 | 1488 | N | 1282 | -0- | -206 | -0- | 1282 | 2 | | | N | -0- | | | | | 121 |
| *11 | 1386 | N | 1386 | -0- | -0- | -0- | 1367 | 2 | 19 | 9 | N | 17 | | | | | 138 |
| *12 | 1310 | N | 1310 | -0- | -0- | -0- | 1304 | 2 | 6 | 9 | N | 5 | | | | | 143 |

TOTAL GAS PROD: 17,404 TOTAL CONDENSATE PROD: 80

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1124 | N | 1124 | -0- | -0- | -0- | 1118 | 2 | 6 | 9 | N | 5 | | | | | 264 |
| 02 | 1540 | N | 711 | -0- | -829 | -0- | 687 | 2 | 24 | 9 | N | 22 | 184 | 1 | | | 102 |
| 03 | 1674 | N | 543 | -0- | -1131 | -0- | 534 | 2 | 9 | 9 | N | 8 | | | | | 110 |
| 04 | 88 | N | 88 | -0- | -0- | -0- | 80 | 2 | 8 | 9 | N | 7 | | | | | 117 |
| 05 | 775 | N | 393 | -0- | -382 | -0- | 391 | 2 | 2 | 9 | N | 2 | | | | | 119 |
| 06 | 540 | N | 363 | -0- | -177 | -0- | 361 | 2 | 2 | 9 | N | 2 | | | | | 121 |
| 07 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | 121 |
| 08 | 403 | N | 84 | -0- | -319 | -0- | 84 | 2 | | | N | -0- | | | | | 121 |
| 09 | 360 | N | 166 | -0- | -194 | -0- | 164 | 2 | 2 | 9 | N | 2 | | | | | 123 |
| 10 | 217 | N | 155 | -0- | -62 | -0- | 155 | 2 | | | N | -0- | | | | | 123 |
| *11 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | 123 |
| *12 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | | N | -0- | | | | | 123 |

TOTAL GAS PROD: 4,470 TOTAL CONDENSATE PROD: 48

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 2113 | -0- | -26 | -0- | 2106 | 2 | 7 | 9 | N | 6 | | | | | 255 |
| 02 | 2563 | N | 2563 | -0- | -0- | -0- | 2526 | 2 | 37 | 9 | N | 34 | 187 | 1 | | | 102 |
| 03 | 2108 | N | 1560 | -0- | -548 | -0- | 1551 | 2 | 9 | 9 | N | 8 | | | | | 110 |
| 04 | 1895 | N | 1895 | -0- | -0- | -0- | 1871 | 2 | 24 | 9 | N | 22 | | | | | 132 |
| 05 | 1870 | N | 1870 | -0- | -0- | -0- | 1848 | 2 | 22 | 9 | N | 20 | | | | | 152 |
| 06 | 1871 | N | 1871 | -0- | -0- | -0- | 1862 | 2 | 9 | 9 | N | 8 | | | | | 160 |
| 07 | 1953 | N | 1928 | -0- | -25 | -0- | 1916 | 2 | 12 | 9 | N | 11 | | | | | 171 |
| 08 | 1860 | N | 1843 | -0- | -17 | -0- | 1840 | 2 | 3 | 9 | N | 3 | | | | | 174 |
| 09 | 1860 | N | 1792 | -0- | -68 | -0- | 1789 | 2 | 3 | 9 | N | 3 | | | | | 177 |
| 10 | 1922 | N | 1689 | -0- | -233 | -0- | 1689 | 2 | | | N | -0- | | | | | 177 |
| 11 | 1770 | N | 1665 | -0- | -105 | -0- | 1653 | 2 | 12 | 9 | N | 11 | | | | | 188 |
| *12 | 1815 | N | 1815 | -0- | -0- | -0- | 1808 | 2 | 7 | 9 | N | 6 | | | | | 194 |

TOTAL GAS PROD: 22,604 TOTAL CONDENSATE PROD: 132

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 22 | | | | | 112 |
| 02 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | 112 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 112 |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 112 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 08 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 112 |
| 09 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 112 |
| 10 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 112 |
| *11 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | 112 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |

TOTAL GAS PROD: 110 TOTAL CONDENSATE PROD: 22

SHEFFIELD, S.E. (STRAWN) //CONT.// 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 02 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 03 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 04 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 24 | -0- | -6 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 29 | -0- | -2 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 26 | -0- | -4 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 10 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 11 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| *12 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 397 TOTAL CONDENSATE PROD: -0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 443 | -0- | -22 | -0- | 443 | 3 | | | N | -0- | | | | | 61 |
| 02 | 420 | N | 406 | -0- | -14 | -0- | 406 | 3 | | | N | -0- | | | | | 61 |
| 03 | 465 | N | 444 | -0- | -21 | -0- | 444 | 3 | | | N | -0- | | | | | 61 |
| 04 | 420 | N | 419 | -0- | -1 | -0- | 419 | 3 | | | N | -0- | | | | | 61 |
| 05 | 465 | N | 442 | -0- | -23 | -0- | 442 | 3 | | | N | -0- | | | | | 61 |
| 06 | 430 | N | 430 | -0- | -0- | -0- | 430 | 3 | | | N | -0- | | | | | 61 |
| 07 | 449 | N | 449 | -0- | -0- | -0- | 449 | 3 | | | N | -0- | | | | | 61 |
| 08 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | N | -0- | | | | | 61 |
| 09 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | 61 |
| 10 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | | N | -0- | | | | | 61 |
| 11 | 450 | N | 436 | -0- | -14 | -0- | 436 | 3 | | | N | -0- | | | | | 61 |
| 12 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | 61 |

TOTAL GAS PROD: 4,816 TOTAL CONDENSATE PROD: -0-

SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 04 | 14B2 EXT | | 473 | -0- | 473 | 473 | 473 | 2 | | | N | -0- | | | | | 80 |
| 05 | 14B2 EXT | | 992 | -0- | 992 | 1465 | 992 | 2 | | | N | -0- | | | | | 80 |
| 06 | 14B2 EXT | | 997 | -0- | 997 | 2462 | 997 | 2 | | | N | -0- | | | | | 80 |
| 07 | 14B2 EXT | | 1070 | -0- | 1070 | 3532 | 1070 | 2 | | | N | -0- | | | | | 80 |
| 08 | 4609 | R | 1077 | -0- | -3532 | -0- | 1076 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 80 |
| 09 | 1040 | R | 1040 | -0- | -0- | -0- | 1038 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 80 |
| 10 | 1085 | # | 849 | -0- | -236 | -0- | 849 | 2 | | | N | -0- | | | | | 80 |
| 11 | 1050 | # | 1024 | -0- | -26 | -0- | 1024 | 2 | | | N | -0- | | | | | 80 |
| 12 | 1085 | # | 1043 | -0- | -42 | -0- | 1043 | 2 | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: 8,565 TOTAL CONDENSATE PROD: 3

SILVER (CANYON) //CONT.// 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
SHENANDOAH PETROLEUM CORPORATION//CONT.// 775563
WALKER "A" WELL #: 2 RRCID -> 119268 COMPL. DATE 11/27/1985 TOTAL DEPTH 6126 PERF. 5937 - 6006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 940 | -0- | -83 | -0- | 940 | 3 | | | N | -0- | | | | | 76 |
| 02 | 896 | N | 837 | -0- | -59 | -0- | 837 | 3 | | | N | -0- | | | | | 76 |
| 03 | 961 | N | 931 | -0- | -30 | -0- | 931 | 3 | | | N | -0- | | | | | 76 |
| 04 | 900 | N | 898 | -0- | -2 | -0- | 898 | 3 | | | N | -0- | | | | | 76 |
| 05 | 930 | N | 925 | -0- | -5 | -0- | 925 | 3 | | | N | -0- | | | | | 76 |
| 06 | 900 | N | 893 | -0- | -7 | -0- | 893 | 3 | | | N | -0- | | | | | 76 |
| 07 | 930 | N | 915 | -0- | -15 | -0- | 915 | 3 | | | N | -0- | | | | | 76 |
| 08 | 930 | N | 896 | -0- | -34 | -0- | 896 | 3 | | | N | -0- | | | | | 76 |
| 09 | 900 | N | 869 | -0- | -31 | -0- | 869 | 3 | | | N | -0- | | | | | 76 |
| 10 | 930 | N | 892 | -0- | -38 | -0- | 892 | 3 | | | N | -0- | | | | | 76 |
| 11 | 870 | N | 701 | -0- | -169 | -0- | 701 | 3 | | | N | -0- | | | | | 76 |
| 12 | 899 | N | 866 | -0- | -33 | -0- | 866 | 3 | | | N | -0- | | | | | 76 |

TOTAL GAS PROD: 10,563 TOTAL CONDENSATE PROD: -0-

SIXTY-SEVEN (CANYON) 83873 250 ASSOCIATED 49B CNTY: IRION
V-F PETROLEUM INC. 880375
SMITH WELL #: 1 RRCID -> 140342 COMPL. DATE N/A TOTAL DEPTH 6736 PERF. 6658 - 6682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 2 | 1 | 8 | | | 137 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 138 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 2 | 1 | 8 | | | 139 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 140 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 141 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 4 | 3 | 8 | | | 142 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 143 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 144 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 145 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 146 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 146 |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 146 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 15

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | 91 |
| 02 | 497 | N | 497 | -0- | -0- | -0- | 497 | 2 | | | N | -0- | | | | | 91 |
| 03 | 496 | N | 455 | -0- | -41 | -0- | 455 | 2 | | | N | -0- | | | | | 91 |
| 04 | 480 | N | 398 | -0- | -82 | -0- | 398 | 2 | | | N | -0- | | | | | 91 |
| 05 | 558 | N | 501 | -0- | -57 | -0- | 501 | 2 | | | N | -0- | | | | | 91 |
| 06 | 450 | N | 374 | -0- | -76 | -0- | 374 | 2 | | | N | -0- | | | | | 91 |
| 07 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | 91 |
| 08 | 496 | N | 457 | -0- | -39 | -0- | 457 | 2 | | | N | -0- | | | | | 91 |
| 09 | 469 | N | 469 | -0- | -0- | -0- | 469 | 2 | | | N | -0- | | | | | 91 |
| 10 | 465 | N | 233 | -0- | -232 | -0- | 233 | 2 | | | N | -0- | | | | | 91 |
| 11 | 450 | N | 432 | -0- | -18 | -0- | 432 | 2 | | | N | -0- | | | | | 91 |
| 12 | 496 | N | 397 | -0- | -99 | -0- | 397 | 2 | | | N | -0- | | | | | 91 |

TOTAL GAS PROD: 5,184 TOTAL CONDENSATE PROD: -0-

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 466 | N | 466 | -0- | -0- | -0- | 466 | 2 | | | Y | -0- | | | | | 29 |
| 02 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | Y | -0- | | | | | 29 |
| 03 | 482 | N | 482 | -0- | -0- | -0- | 482 | 2 | | | Y | -0- | | | | | 29 |
| 04 | 450 | N | 322 | -0- | -128 | -0- | 322 | 2 | | | Y | -0- | | | | | 29 |
| 05 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | Y | -0- | | | | | 29 |
| 06 | 909 | N | 909 | -0- | -0- | -0- | 909 | 2 | | | Y | -0- | | | | | 29 |
| 07 | 846 | N | 846 | -0- | -0- | -0- | 846 | 2 | | | Y | -0- | | | | | 29 |
| 08 | 882 | N | 882 | -0- | -0- | -0- | 882 | 2 | | | Y | -0- | | | | | 29 |
| 09 | 753 | N | 753 | -0- | -0- | -0- | 753 | 2 | | | Y | -0- | | | | | 29 |
| 10 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 2 | | | Y | -0- | | | | | 29 |
| 11 | 891 | N | 891 | -0- | -0- | -0- | 891 | 2 | | | Y | -0- | | | | | 29 |
| *12 | 961 | N | 961 | -0- | -0- | -0- | 961 | 2 | | | Y | -0- | | | | | 29 |

TOTAL GAS PROD: 8,611 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 724 | -0- | -20 | -0- | 724 | 2 | | | N | -0- | | | | | 76 |
| 02 | 700 | N | 608 | -0- | -92 | -0- | 608 | 2 | | | N | -0- | | | | | 76 |
| 03 | 713 | N | 663 | -0- | -50 | -0- | 663 | 2 | | | N | -0- | | | | | 76 |
| 04 | 796 | N | 796 | -0- | -0- | -0- | 796 | 2 | | | N | -0- | | | | | 76 |
| 05 | 824 | N | 824 | -0- | -0- | -0- | 824 | 2 | | | N | -0- | | | | | 76 |
| 06 | 766 | N | 766 | -0- | -0- | -0- | 766 | 2 | | | N | -0- | | | | | 76 |
| 07 | 837 | N | 745 | -0- | -92 | -0- | 745 | 2 | | | N | -0- | | | | | 76 |
| 08 | 837 | N | 714 | -0- | -123 | -0- | 714 | 2 | | | N | -0- | | | | | 76 |
| 09 | 780 | N | 655 | -0- | -125 | -0- | 655 | 2 | | | N | -0- | | | | | 76 |
| 10 | 751 | N | 751 | -0- | -0- | -0- | 751 | 2 | | | N | -0- | | | | | 76 |
| 11 | 696 | N | 696 | -0- | -0- | -0- | 696 | 2 | | | N | -0- | | | | | 76 |
| 12 | 682 | N | 668 | -0- | -14 | -0- | 668 | 2 | | | N | -0- | | | | | 76 |

TOTAL GAS PROD: 8,610 TOTAL CONDENSATE PROD: -0-

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | Y | -0- | | | | | 8 |
| 02 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | Y | -0- | | | | | 8 |
| 03 | 248 | N | 219 | -0- | -29 | -0- | 219 | 2 | | | Y | -0- | | | | | 8 |
| 04 | 240 | N | 239 | -0- | -1 | -0- | 239 | 2 | | | Y | -0- | | | | | 8 |
| 05 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | Y | -0- | | | | | 8 |
| 06 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | Y | -0- | | | | | 8 |
| 07 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | Y | -0- | | | | | 8 |
| 08 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | Y | -0- | | | | | 8 |
| 09 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | Y | -0- | | | | | 8 |
| 10 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | Y | -0- | | | | | 8 |
| 11 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | Y | -0- | | | | | 8 |
| *12 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 3,300 TOTAL CONDENSATE PROD: -0-

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | Y | -0- | | | | | 15 |
| 02 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | Y | -0- | | | | | 15 |
| 03 | 186 | N | 139 | -0- | -47 | -0- | 139 | 2 | | | Y | -0- | | | | | 15 |
| 04 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | Y | -0- | | | | | 15 |
| 05 | 186 | N | 175 | -0- | -11 | -0- | 175 | 2 | | | Y | -0- | | | | | 15 |
| 06 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | Y | -0- | | | | | 15 |
| 07 | 155 | N | 106 | -0- | -49 | -0- | 106 | 2 | | | Y | -0- | | | | | 15 |
| 08 | 155 | N | 145 | -0- | -10 | -0- | 145 | 2 | | | Y | -0- | | | | | 15 |
| 09 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | Y | -0- | | | | | 15 |
| 10 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | Y | -0- | | | | | 15 |
| 11 | 150 | N | 135 | -0- | -15 | -0- | 135 | 2 | | | Y | -0- | | | | | 15 |
| *12 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 2,092 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 02 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 03 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 04 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 05 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 06 | 213 | N | 213 | -0- | -0- | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 198 | -0- | -19 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 195 | -0- | -22 | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 171 | -0- | -39 | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 10 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 11 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| *12 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,445 TOTAL CONDENSATE PROD: -0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | Y | -0- | | | | | 15 |
| 02 | 724 | N | 724 | -0- | -0- | -0- | 724 | 2 | | | Y | -0- | | | | | 15 |
| 03 | 465 | N | 425 | -0- | -40 | -0- | 425 | 2 | | | Y | -0- | | | | | 15 |
| 04 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | Y | -0- | | | | | 15 |
| 05 | 465 | N | 460 | -0- | -5 | -0- | 460 | 2 | | | Y | -0- | | | | | 15 |
| 06 | 420 | N | 244 | -0- | -176 | -0- | 244 | 2 | | | Y | -0- | | | | | 15 |
| 07 | 496 | N | 180 | -0- | -316 | -0- | 180 | 2 | | | Y | -0- | | | | | 15 |
| 08 | 465 | N | 164 | -0- | -301 | -0- | 164 | 2 | | | Y | -0- | | | | | 15 |
| 09 | 240 | N | 173 | -0- | -67 | -0- | 173 | 2 | | | Y | -0- | | | | | 15 |
| 10 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | Y | -0- | | | | | 15 |
| 11 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | Y | -0- | | | | | 15 |
| *12 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 3,802 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 729 | -0- | -232 | -0- | 729 | 2 | | | N | -0- | | | | | 118 |
| 02 | 868 | N | 751 | -0- | -117 | -0- | 751 | 2 | | | N | -0- | | | | | 118 |
| 03 | 806 | N | 735 | -0- | -71 | -0- | 735 | 2 | | | N | -0- | | | | | 118 |
| 04 | 892 | N | 892 | -0- | -0- | -0- | 892 | 2 | | | N | -0- | | | | | 118 |
| 05 | 837 | N | 737 | -0- | -100 | -0- | 737 | 2 | | | N | -0- | | | | | 118 |
| 06 | 720 | N | 152 | -0- | -568 | -0- | 152 | 2 | | | N | -0- | | | | | 118 |
| 07 | 930 | N | 841 | -0- | -89 | -0- | 841 | 2 | | | N | -0- | | | | | 118 |
| 08 | 824 | N | 824 | -0- | -0- | -0- | 824 | 2 | | | N | -0- | | | | | 118 |
| 09 | 777 | N | 777 | -0- | -0- | -0- | 777 | 2 | | | N | -0- | | | | | 118 |
| 10 | 837 | N | 138 | -0- | -699 | -0- | 138 | 2 | | | N | -0- | | | | | 118 |
| 11 | 810 | N | 737 | -0- | -73 | -0- | 737 | 2 | | | N | -0- | | | | | 118 |
| 12 | 806 | N | 806 | -0- | -0- | -0- | 806 | 2 | | | N | -0- | | | | | 118 |

TOTAL GAS PROD: 8,119 TOTAL CONDENSATE PROD: -0-

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 2 | | | Y | -0- | | | | | 33 |
| 02 | 1020 | N | 1020 | -0- | -0- | -0- | 1020 | 2 | | | Y | -0- | | | | | 33 |
| 03 | 1023 | N | 915 | -0- | -108 | -0- | 915 | 2 | | | Y | -0- | | | | | 33 |
| 04 | 1185 | N | 1185 | -0- | -0- | -0- | 1185 | 2 | | | Y | -0- | | | | | 33 |
| 05 | 1024 | N | 1024 | -0- | -0- | -0- | 1024 | 2 | | | Y | -0- | | | | | 33 |
| 06 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 2 | | | Y | -0- | | | | | 33 |
| 07 | 1190 | N | 1190 | -0- | -0- | -0- | 1190 | 2 | | | Y | -0- | | | | | 33 |
| 08 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 2 | | | Y | -0- | | | | | 33 |
| 09 | 1025 | N | 1025 | -0- | -0- | -0- | 1025 | 2 | | | Y | -0- | | | | | 33 |
| 10 | 1086 | N | 1086 | -0- | -0- | -0- | 1086 | 2 | | | Y | -0- | | | | | 33 |
| 11 | 958 | N | 958 | -0- | -0- | -0- | 958 | 2 | | | Y | -0- | | | | | 33 |
| *12 | 965 | N | 965 | -0- | -0- | -0- | 965 | 2 | | | Y | -0- | | | | | 33 |

TOTAL GAS PROD: 12,664 TOTAL CONDENSATE PROD: -0-

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 832 | N | 832 | -0- | -0- | -0- | 832 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 708 | N | 708 | -0- | -0- | -0- | 708 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 930 | N | 497 | -0- | -433 | -0- | 497 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 810 | N | 551 | -0- | -259 | -0- | 551 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 775 | N | 651 | -0- | -124 | -0- | 651 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 629 | N | 629 | -0- | -0- | -0- | 629 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 607 | N | 607 | -0- | -0- | -0- | 607 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 552 | N | 552 | -0- | -0- | -0- | 552 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 689 | N | 689 | -0- | -0- | -0- | 689 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 629 | N | 629 | -0- | -0- | -0- | 629 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 7,523 TOTAL CONDENSATE PROD: -0-

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1070 | N | 1070 | -0- | -0- | -0- | 1070 | 2 | | | Y | -0- | | | | | 30 |
| 02 | 849 | N | 849 | -0- | -0- | -0- | 849 | 2 | | | Y | -0- | | | | | 30 |
| 03 | 1147 | N | 855 | -0- | -292 | -0- | 855 | 2 | | | Y | -0- | | | | | 30 |
| 04 | 1050 | N | 981 | -0- | -69 | -0- | 981 | 2 | | | Y | -0- | | | | | 30 |
| 05 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 2 | | | Y | -0- | | | | | 30 |
| 06 | 1237 | N | 1237 | -0- | -0- | -0- | 1237 | 2 | | | Y | -0- | | | | | 30 |
| 07 | 1141 | N | 1141 | -0- | -0- | -0- | 1141 | 2 | | | Y | -0- | | | | | 30 |
| 08 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 2 | | | Y | -0- | | | | | 30 |
| 09 | 1111 | N | 1111 | -0- | -0- | -0- | 1111 | 2 | | | Y | -0- | | | | | 30 |
| 10 | 1273 | N | 1273 | -0- | -0- | -0- | 1273 | 2 | | | Y | -0- | | | | | 30 |
| 11 | 1166 | N | 1166 | -0- | -0- | -0- | 1166 | 2 | | | Y | -0- | | | | | 30 |
| *12 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 2 | | | Y | -0- | | | | | 30 |

TOTAL GAS PROD: 13,147 TOTAL CONDENSATE PROD: -0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 805 | -0- | -32 | -0- | 805 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 722 | -0- | -34 | -0- | 722 | 2 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 799 | -0- | -38 | -0- | 799 | 2 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 768 | -0- | -12 | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 785 | -0- | -21 | -0- | 785 | 2 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 744 | -0- | -36 | -0- | 744 | 2 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 794 | -0- | -12 | -0- | 794 | 2 | | | N | -0- | | | | | -0- |
| 08 | 776 | N | 776 | -0- | -0- | -0- | 776 | 2 | | | N | -0- | | | | | -0- |
| 09 | 758 | N | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 774 | -0- | -32 | -0- | 774 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 739 | -0- | -11 | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| *12 | 777 | N | 777 | -0- | -0- | -0- | 777 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,241 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 02 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 03 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 04 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 49 | -0- | -13 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 06 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 07 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 08 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 09 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 10 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 11 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| *12 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,872 TOTAL CONDENSATE PROD: -0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 02 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 162 | -0- | -24 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 141 | -0- | -39 | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 135 | -0- | -51 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 143 | -0- | -7 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 154 | -0- | -1 | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 08 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 143 | -0- | -7 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 150 | -0- | -5 | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 11 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| *12 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,862 TOTAL CONDENSATE PROD: -0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 02 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 03 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 04 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 05 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 06 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 07 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 54 | -0- | -6 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 58 | -0- | -35 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 56 | -0- | -4 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 724 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 248 | N | 228 | -0- | -20 | -0- | 228 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 248 | N | 223 | -0- | -25 | -0- | 223 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 240 | N | 217 | -0- | -23 | -0- | 217 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,772 TOTAL CONDENSATE PROD: -0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 02 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 03 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 116 | -0- | -4 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 121 | -0- | -3 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 119 | -0- | -1 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 122 | -0- | -2 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 118 | -0- | -6 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 7 | -0- | -113 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 943 TOTAL CONDENSATE PROD: -0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 7 | -0- | -117 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 98 | -0- | -14 | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 03 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 04 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 110 | -0- | -14 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 06 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 07 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 104 | -0- | -20 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 98 | -0- | -22 | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 10 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 11 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| *12 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,169 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 118 | -0- | -22 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 03 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 118 | -0- | -2 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 119 | -0- | -5 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 61 | -0- | -59 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 672 TOTAL CONDENSATE PROD: -0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 02 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 59 | -0- | -127 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 165 | -0- | -15 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 05 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 06 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 133 | -0- | -53 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 129 | -0- | -57 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 148 | -0- | -2 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 10 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 11 | 213 | N | 213 | -0- | -0- | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| *12 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,035 TOTAL CONDENSATE PROD: -0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 02 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 184 | -0- | -64 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 165 | -0- | -45 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 160 | -0- | -26 | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 149 | -0- | -31 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 150 | -0- | -36 | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 127 | -0- | -28 | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 136 | -0- | -14 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 10 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 11 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| *12 | 213 | N | 213 | -0- | -0- | -0- | 213 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,031 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 133 | -0- | -22 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 02 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 115 | -0- | -9 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 04 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 05 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 06 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 07 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 08 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 09 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 10 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 11 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 135 | -0- | -20 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,560 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 02 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 03 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 04 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 250 | -0- | -29 | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 205 | -0- | -65 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 211 | -0- | -37 | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 194 | -0- | -54 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 191 | -0- | -19 | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 10 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 11 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| *12 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,725 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 84 | -0- | -9 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 75 | -0- | -9 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 72 | -0- | -21 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 52 | -0- | -38 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 49 | -0- | -44 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 48 | -0- | -12 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 46 | -0- | -16 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 09 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 10 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 11 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| *12 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 739 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 03 | 12 | N | 9 | -0- | -3 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 8 | -0- | -22 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 05 | 10 | N | 8 | -0- | -2 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 06 | 9 | N | 4 | -0- | -5 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8 | N | 3 | -0- | -5 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 08 | 8 | N | 3 | -0- | -5 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 11 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| *12 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 117 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 16 | -0- | -12 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 13 | -0- | -17 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 07 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 08 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 19 | -0- | -11 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 236 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 5 RRCID -> 019210 COMPL. DATE 04/07/1957 TOTAL DEPTH 6432 PERF. 5886 - 6434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 139 | -0- | -16 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 117 | -0- | -23 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 127 | -0- | -28 | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 04 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 05 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 06 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 117 | -0- | -7 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 96 | -0- | -28 | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 105 | -0- | -15 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 11 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| *12 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,477 TOTAL CONDENSATE PROD: -0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 02 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 03 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 118 | -0- | -2 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 111 | -0- | -13 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 117 | -0- | -3 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 101 | -0- | -23 | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 88 | -0- | -36 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 92 | -0- | -28 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 10 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 11 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| *12 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,371 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 162 | -0- | -24 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 144 | -0- | -24 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 03 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 04 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 05 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 06 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 07 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 08 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 09 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 166 | -0- | -20 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 172 | -0- | -8 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 149 | -0- | -37 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,971 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 02 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 03 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 04 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 05 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 06 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 07 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 08 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 09 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 10 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| *12 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 829 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 02 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 282 | -0- | -59 | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 04 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 06 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 340 | -0- | -63 | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 08 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 09 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 10 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 327 | -0- | -14 | -0- | 327 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,001 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 242 | -0- | -130 | -0- | 242 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 336 | N | 220 | -0- | -116 | -0- | 220 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 310 | N | 211 | -0- | -99 | -0- | 211 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 240 | N | 199 | -0- | -41 | -0- | 199 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 210 | N | 147 | -0- | -63 | -0- | 147 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 217 | N | 169 | -0- | -48 | -0- | 169 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 248 | N | 156 | -0- | -92 | -0- | 156 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 150 | N | 148 | -0- | -2 | -0- | 148 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,311 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 318 | -0- | -147 | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 377 | -0- | -71 | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 268 | -0- | -135 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 04 | 448 | N | 448 | -0- | -0- | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 402 | -0- | -1 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 06 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 336 | -0- | -98 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 390 | -0- | -13 | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 251 | -0- | -169 | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 311 | -0- | -30 | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 247 | -0- | -143 | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 163 | -0- | -85 | -0- | 163 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,946 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 113 | -0- | -11 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 102 | -0- | -10 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 106 | -0- | -18 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 105 | -0- | -15 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 106 | -0- | -18 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 06 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 100 | -0- | -24 | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 85 | -0- | -8 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 75 | -0- | -45 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 10 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 11 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| *12 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,188 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 212 | -0- | -12 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 03 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 04 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 222 | -0- | -26 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 06 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 246 | -0- | -2 | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 08 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 214 | -0- | -56 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 221 | -0- | -27 | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 212 | -0- | -28 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 213 | -0- | -4 | -0- | 213 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,730 TOTAL CONDENSATE PROD: -0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 243 | -0- | -5 | -0- | 10 | 1 | 233 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | N | 212 | -0- | -68 | -0- | 7 | 1 | 205 | 2 | N | -0- | | | | | -0- |
| 03 | 271 | N | 271 | -0- | -0- | -0- | 9 | 1 | 262 | 2 | N | -0- | | | | | -0- |
| 04 | 260 | N | 260 | -0- | -0- | -0- | 9 | 1 | 251 | 2 | N | -0- | | | | | -0- |
| 05 | 260 | N | 260 | -0- | -0- | -0- | 9 | 1 | 251 | 2 | N | -0- | | | | | -0- |
| 06 | 270 | N | 196 | -0- | -74 | -0- | 7 | 1 | 189 | 2 | N | -0- | | | | | -0- |
| 07 | 279 | N | 176 | -0- | -103 | -0- | 6 | 1 | 170 | 2 | N | -0- | | | | | -0- |
| 08 | 248 | N | 173 | -0- | -75 | -0- | 6 | 1 | 167 | 2 | N | -0- | | | | | -0- |
| 09 | 210 | N | 182 | -0- | -28 | -0- | 7 | 1 | 175 | 2 | N | -0- | | | | | -0- |
| 10 | 219 | N | 219 | -0- | -0- | -0- | 8 | 1 | 211 | 2 | N | -0- | | | | | -0- |
| 11 | 190 | N | 190 | -0- | -0- | -0- | 8 | 1 | 182 | 2 | N | -0- | | | | | -0- |
| 12 | 186 | N | 174 | -0- | -12 | -0- | 7 | 1 | 167 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,556 TOTAL CONDENSATE PROD: -0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 184 | -0- | -12 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 199 | -0- | -18 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 205 | -0- | -5 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 209 | -0- | -8 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 06 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 209 | -0- | -8 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 194 | -0- | -16 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 198 | -0- | -19 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 192 | -0- | -18 | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| *12 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,447 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 02 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 03 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 04 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 05 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 06 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 07 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 08 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 122 | -0- | -2 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 118 | -0- | -2 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,491 TOTAL CONDENSATE PROD: -0-

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 147 | N | 147 | -0- | -0- | -0- | 49 | 1 | 98 | 2 | N | -0- | | | | | 26 |
| 02 | 112 | N | 109 | -0- | -3 | -0- | 44 | 1 | 65 | 2 | N | -0- | | | | | 26 |
| 03 | 124 | N | 114 | -0- | -10 | -0- | 47 | 1 | 67 | 2 | N | -0- | | | | | 26 |
| 04 | 120 | N | 104 | -0- | -16 | -0- | 44 | 1 | 60 | 2 | N | -0- | | | | | 26 |
| 05 | 124 | N | 115 | -0- | -9 | -0- | 49 | 1 | 66 | 2 | N | -0- | | | | | 26 |
| 06 | 120 | N | 98 | -0- | -22 | -0- | 41 | 1 | 57 | 2 | N | -0- | | | | | 26 |
| 07 | 93 | N | 90 | -0- | -3 | -0- | 35 | 1 | 55 | 2 | N | -0- | | | | | 26 |
| 08 | 124 | N | 74 | -0- | -50 | -0- | 21 | 1 | 53 | 2 | N | -0- | | | | | 26 |
| 09 | 90 | N | 65 | -0- | -25 | -0- | 16 | 1 | 49 | 2 | N | -0- | | | | | 26 |
| 10 | 93 | N | 74 | -0- | -19 | -0- | 22 | 1 | 52 | 2 | N | -0- | | | | | 26 |
| 11 | 60 | N | 59 | -0- | -1 | -0- | 13 | 1 | 46 | 2 | N | -0- | | | | | 26 |
| *12 | 73 | N | 73 | -0- | -0- | -0- | 21 | 1 | 52 | 2 | N | -0- | | | | | 26 |

TOTAL GAS PROD: 1,122 TOTAL CONDENSATE PROD: -0-

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 151 | -0- | -4 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 02 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 03 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 04 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 05 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 06 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 154 | -0- | -1 | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 147 | -0- | -8 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 142 | -0- | -8 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 147 | -0- | -8 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 142 | -0- | -8 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 144 | -0- | -11 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,788 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | 116 | -0- | -8 | -0- | 116 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 69 | -0- | -55 | -0- | 69 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 96 | -0- | -54 | -0- | 96 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 78 | -0- | -15 | -0- | 78 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,065 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 382 | -0- | -21 | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 374 | -0- | -18 | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 392 | -0- | -11 | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 04 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 394 | -0- | -9 | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 381 | -0- | -9 | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 398 | -0- | -5 | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 397 | -0- | -6 | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 388 | -0- | -2 | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 397 | -0- | -6 | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 383 | -0- | -7 | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 383 | -0- | -20 | -0- | 383 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,663 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 35 | -0- | -275 | -0- | 35 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 280 | N | 33 | -0- | -247 | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 279 | N | 33 | -0- | -246 | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 455 | N | 455 | -0- | -0- | -0- | 455 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 538 | N | 538 | -0- | -0- | -0- | 538 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,077 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 162 | -0- | -24 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 02 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 195 | -0- | -22 | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 04 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 196 | -0- | -21 | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 178 | -0- | -2 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 199 | -0- | -18 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 08 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 09 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 10 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 194 | -0- | -16 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| *12 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,304 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 7 RRCID -> 055742 COMPL. DATE 06/26/1973 TOTAL DEPTH 5900 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/23/2013 - PLUGGED 08-23-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 269 | -0- | -10 | -0- | 11 | 1 | 258 | 2 | N | -0- | | | | | -0- |
| 02 | 252 | N | 242 | -0- | -10 | -0- | 8 | 1 | 234 | 2 | N | -0- | | | | | -0- |
| 03 | 279 | N | 276 | -0- | -3 | -0- | 10 | 1 | 266 | 2 | N | -0- | | | | | -0- |
| 04 | 271 | N | 271 | -0- | -0- | -0- | 10 | 1 | 261 | 2 | N | -0- | | | | | -0- |
| 05 | 279 | N | 265 | -0- | -14 | -0- | 9 | 1 | 256 | 2 | N | -0- | | | | | -0- |
| 06 | 270 | N | 249 | -0- | -21 | -0- | 9 | 1 | 240 | 2 | N | -0- | | | | | -0- |
| 07 | 279 | N | 262 | -0- | -17 | -0- | 9 | 1 | 253 | 2 | N | -0- | | | | | -0- |
| 08 | 279 | N | 245 | -0- | -34 | -0- | 9 | 1 | 236 | 2 | N | -0- | | | | | -0- |
| 09 | 245 | N | 245 | -0- | -0- | -0- | 9 | 1 | 236 | 2 | N | -0- | | | | | -0- |
| 10 | 263 | N | 263 | -0- | -0- | -0- | 10 | 1 | 253 | 2 | N | -0- | | | | | -0- |
| 11 | 240 | N | 227 | -0- | -13 | -0- | 9 | 1 | 218 | 2 | N | -0- | | | | | -0- |
| 12 | 248 | N | 233 | -0- | -15 | -0- | 10 | 1 | 223 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,047 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 8 RRCID -> 055767 COMPL. DATE 05/12/1999 TOTAL DEPTH 6142 PERF. 5453 - 5940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 122 | -0- | -18 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 03 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 04 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 05 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 06 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 07 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 123 | -0- | -1 | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 09 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 10 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 11 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| *12 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,508 TOTAL CONDENSATE PROD: -0-

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 19 | -0- | -9 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 2 | -0- | 2 | 2 | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 7 | -0- | 7 | 9 | 7 | 2 | | | N | -0- | | | | | -0- |
| 09 | 81 | N | 72 | -0- | -9 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 10 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 11 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 278 TOTAL CONDENSATE PROD: -0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 278 | -0- | -1 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 240 | -0- | -68 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 250 | -0- | -60 | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 238 | -0- | -32 | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 240 | -0- | -39 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 228 | -0- | -12 | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 223 | -0- | -25 | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 208 | -0- | -40 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 194 | -0- | -46 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 199 | -0- | -18 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 177 | -0- | -33 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 151 | -0- | -35 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,626 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 210 | N | 209 | -0- | -1 | -0- | 209 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 217 | N | 211 | -0- | -6 | -0- | 211 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,654 TOTAL CONDENSATE PROD: -0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 02 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 03 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 04 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 292 | -0- | -18 | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 243 | -0- | -57 | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 219 | -0- | -91 | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 217 | -0- | -62 | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 25 | -0- | -215 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 115 | -0- | -102 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 108 | -0- | -102 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| *12 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,545 TOTAL CONDENSATE PROD: -0-

DEBERRY WELL #: 3 RRCID -> 056871 COMPL. DATE 11/08/1973 TOTAL DEPTH 5923 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 44 | -0- | -18 | -0- | 44 | 2 | | N | -0- | | | -0- |
| 02 | 56 | N | 39 | -0- | -17 | -0- | 39 | 2 | | N | -0- | | | -0- |
| 03 | 62 | N | 41 | -0- | -21 | -0- | 41 | 2 | | N | -0- | | | -0- |
| 04 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | N | -0- | | | -0- |
| 05 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | N | -0- | | | -0- |
| 06 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | N | -0- | | | -0- |
| 07 | 62 | N | 46 | -0- | -16 | -0- | 46 | 2 | | N | -0- | | | -0- |
| 08 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | N | -0- | | | -0- |
| 09 | 60 | N | 50 | -0- | -10 | -0- | 50 | 2 | | N | -0- | | | -0- |
| 10 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | N | -0- | | | -0- |
| 11 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | N | -0- | | | -0- |
| *12 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 646 TOTAL CONDENSATE PROD: -0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | N | -0- | | | -0- |
| 02 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | N | -0- | | | -0- |
| 03 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | N | -0- | | | -0- |
| 04 | 240 | N | 172 | -0- | -68 | -0- | 172 | 2 | | N | -0- | | | -0- |
| 05 | 217 | N | 171 | -0- | -46 | -0- | 171 | 2 | | N | -0- | | | -0- |
| 06 | 180 | N | 161 | -0- | -19 | -0- | 161 | 2 | | N | -0- | | | -0- |
| 07 | 186 | N | 172 | -0- | -14 | -0- | 172 | 2 | | N | -0- | | | -0- |
| 08 | 186 | N | 160 | -0- | -26 | -0- | 160 | 2 | | N | -0- | | | -0- |
| 09 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | N | -0- | | | -0- |
| 10 | 186 | N | 161 | -0- | -25 | -0- | 161 | 2 | | N | -0- | | | -0- |
| 11 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | N | -0- | | | -0- |
| 12 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,080 TOTAL CONDENSATE PROD: -0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | N | -0- | | | -0- |
| 02 | 476 | N | 115 | -0- | -361 | -0- | 115 | 2 | | N | -0- | | | -0- |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | N | -0- | | | -0- |
| 04 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | N | -0- | | | -0- |
| 05 | 124 | N | 42 | -0- | -82 | -0- | 42 | 2 | | N | -0- | | | -0- |
| 06 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | N | -0- | | | -0- |
| 07 | 217 | N | 82 | -0- | -135 | -0- | 82 | 2 | | N | -0- | | | -0- |
| 08 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | N | -0- | | | -0- |
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | N | -0- | | | -0- |
| 10 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | N | -0- | | | -0- |
| 11 | 90 | N | 40 | -0- | -50 | -0- | 40 | 2 | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 928 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 220 | -0- | -4 | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 03 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 04 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 05 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 06 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 07 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 227 | -0- | -21 | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 231 | -0- | -39 | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 232 | -0- | -47 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 11 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 232 | -0- | -16 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,888 TOTAL CONDENSATE PROD: -0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 02 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 03 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 04 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 150 | -0- | -5 | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 132 | -0- | -18 | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 125 | -0- | -30 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 119 | -0- | -36 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 110 | -0- | -10 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 10 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 11 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| *12 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,675 TOTAL CONDENSATE PROD: -0-

DEBERRY-BOYETT UNIT WELL #: 2 RRCID -> 057996 COMPL. DATE 03/14/1974 TOTAL DEPTH 6400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/28/2013 - PLUGGED 08-28-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 02 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 03 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 58 | -0- | -2 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 07 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 08 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 09 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 10 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 11 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| *12 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 767 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 556 | N | 556 | -0- | -0- | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 02 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 569 | -0- | -20 | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 505 | -0- | -35 | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 543 | -0- | -15 | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 06 | 546 | N | 546 | -0- | -0- | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 07 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 503 | -0- | -37 | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 522 | -0- | -36 | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 412 | -0- | -128 | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 379 | -0- | -148 | -0- | 379 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,183 TOTAL CONDENSATE PROD: -0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 143 | -0- | -12 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 126 | -0- | -14 | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 141 | -0- | -14 | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 136 | -0- | -14 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 140 | -0- | -15 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 131 | -0- | -19 | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 113 | -0- | -42 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 107 | -0- | -48 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 114 | -0- | -6 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 10 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 11 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| *12 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,561 TOTAL CONDENSATE PROD: -0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 422 | -0- | -12 | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 385 | -0- | -7 | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 425 | -0- | -9 | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 419 | -0- | -1 | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 05 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 06 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 431 | -0- | -3 | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 424 | -0- | -10 | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 408 | -0- | -12 | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 10 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 11 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| *12 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,092 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 704 | -0- | -133 | -0- | 704 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 656 | -0- | -100 | -0- | 656 | 2 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 673 | -0- | -164 | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 653 | -0- | -37 | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 05 | 808 | N | 808 | -0- | -0- | -0- | 808 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 640 | -0- | -20 | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 07 | 796 | N | 796 | -0- | -0- | -0- | 796 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 760 | -0- | -46 | -0- | 760 | 2 | | | N | -0- | | | | | -0- |
| 09 | 730 | N | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 781 | -0- | -25 | -0- | 781 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 725 | -0- | -25 | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 720 | -0- | -24 | -0- | 720 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,646 TOTAL CONDENSATE PROD: -0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 123 | -0- | -17 | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 134 | -0- | -21 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 04 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 05 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 06 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 07 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 09 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 10 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 11 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| *12 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,530 TOTAL CONDENSATE PROD: -0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1157 | N | 1157 | -0- | -0- | -0- | 46 | 1 | 1111 | 2 | N | -0- | | | | | -0- |
| 02 | 1064 | N | 1009 | -0- | -55 | -0- | 35 | 1 | 974 | 2 | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1131 | -0- | -16 | -0- | 39 | 1 | 1092 | 2 | N | -0- | | | | | -0- |
| 04 | 1110 | N | 1109 | -0- | -1 | -0- | 39 | 1 | 1070 | 2 | N | -0- | | | | | -0- |
| 05 | 1141 | N | 1141 | -0- | -0- | -0- | 41 | 1 | 1100 | 2 | N | -0- | | | | | -0- |
| 06 | 1144 | N | 1144 | -0- | -0- | -0- | 41 | 1 | 1103 | 2 | N | -0- | | | | | -0- |
| 07 | 1236 | N | 1236 | -0- | -0- | -0- | 44 | 1 | 1192 | 2 | N | -0- | | | | | -0- |
| 08 | 1181 | N | 1181 | -0- | -0- | -0- | 41 | 1 | 1140 | 2 | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1126 | -0- | -14 | -0- | 41 | 1 | 1085 | 2 | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1191 | -0- | -49 | -0- | 44 | 1 | 1147 | 2 | N | -0- | | | | | -0- |
| 11 | 1140 | N | 1045 | -0- | -95 | -0- | 42 | 1 | 1003 | 2 | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1074 | -0- | -104 | -0- | 45 | 1 | 1029 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,544 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 02 | 555 | N | 555 | -0- | -0- | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 565 | -0- | -24 | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 04 | 552 | N | 552 | -0- | -0- | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 519 | -0- | -101 | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 504 | -0- | -36 | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 557 | -0- | -1 | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 08 | 538 | N | 538 | -0- | -0- | -0- | 538 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 10 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 11 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 441 | -0- | -86 | -0- | 441 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,398 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 322 | -0- | -50 | -0- | 322 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 300 | N | 281 | -0- | -19 | -0- | 281 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 341 | N | 331 | -0- | -10 | -0- | 331 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 341 | N | 286 | -0- | -55 | -0- | 286 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 300 | N | 269 | -0- | -31 | -0- | 269 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 310 | N | 303 | -0- | -7 | -0- | 303 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 270 | N | 247 | -0- | -23 | -0- | 247 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,569 TOTAL CONDENSATE PROD: -0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 02 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 03 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 04 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 05 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 06 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 07 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 08 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 09 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 87 | -0- | -6 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 82 | -0- | -8 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 84 | -0- | -9 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,109 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 715 | N | 715 | -0- | -0- | -0- | 715 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 673 | N | 673 | -0- | -0- | -0- | 673 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 713 | N | 659 | -0- | -54 | -0- | 659 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 699 | N | 699 | -0- | -0- | -0- | 699 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 744 | N | 710 | -0- | -34 | -0- | 710 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 746 | N | 746 | -0- | -0- | -0- | 746 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 713 | N | 642 | -0- | -71 | -0- | 642 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 713 | N | 612 | -0- | -101 | -0- | 612 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 720 | N | 591 | -0- | -129 | -0- | 591 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 658 | N | 658 | -0- | -0- | -0- | 658 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 678 | N | 678 | -0- | -0- | -0- | 678 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 706 | N | 706 | -0- | -0- | -0- | 706 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,089 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22 TOTAL CONDENSATE PROD: -0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 625 | N | 625 | -0- | -0- | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 02 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 03 | 621 | N | 621 | -0- | -0- | -0- | 621 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 616 | -0- | -4 | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 568 | -0- | -32 | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 586 | -0- | -34 | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 547 | -0- | -73 | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 543 | -0- | -27 | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 582 | -0- | -7 | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 11 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| *12 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,035 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 5 RRCID -> 061856 COMPL. DATE 04/17/1975 TOTAL DEPTH 6300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 6 RRCID -> 061981 COMPL. DATE 01/31/1988 TOTAL DEPTH 6550 PERF. 5750 - 6217

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 404 | -0- | -123 | -0- | 404 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 448 | N | 401 | -0- | -47 | -0- | 401 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 496 | N | 471 | -0- | -25 | -0- | 471 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 390 | N | 366 | -0- | -24 | -0- | 366 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 434 | N | 386 | -0- | -48 | -0- | 386 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 450 | N | 330 | -0- | -120 | -0- | 330 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 321 | -0- | 321 | 321 | 321 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 331 | -0- | 331 | 652 | 331 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 972 | N | 320 | -0- | -652 | -0- | 320 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 330 | N | 313 | -0- | -17 | -0- | 313 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | 303 | -0- | -38 | -0- | 303 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,273 TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 7 RRCID -> 062095 COMPL. DATE 05/22/1975 TOTAL DEPTH 6182 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 02 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 123 | -0- | -1 | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 118 | -0- | -2 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 07 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 08 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 09 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 115 | -0- | -9 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 11 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 119 | -0- | -5 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,506 TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 03 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 04 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 05 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 59 | -0- | -1 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 55 | -0- | -5 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 55 | -0- | -5 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 713 TOTAL CONDENSATE PROD: -0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 4 RRCID -> 063081 COMPL. DATE 01/24/1988 TOTAL DEPTH 6550 PERF. 5910 - 6283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 125 | -0- | -30 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 115 | -0- | -25 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 03 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 04 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 05 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 06 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 07 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 179 | -0- | -7 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 162 | -0- | -48 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 157 | -0- | -29 | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 129 | -0- | -51 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 113 | -0- | -42 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,869 TOTAL CONDENSATE PROD: -0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 02 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 03 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 04 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 05 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 06 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 07 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 08 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 09 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 11 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| *12 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 794 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 02 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 03 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 04 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 05 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 06 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 07 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 08 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 09 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 10 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 11 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| *12 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,241 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 12 RRCID -> 076215 COMPL. DATE 04/12/1978 TOTAL DEPTH 6025 PERF. 5673 - 5705

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 482 | -0- | -14 | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 02 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 429 | -0- | -129 | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 474 | -0- | -6 | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 460 | -0- | -36 | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 06 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 463 | -0- | -33 | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 461 | -0- | -4 | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 441 | -0- | -9 | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 416 | -0- | -49 | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 423 | -0- | -27 | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 421 | -0- | -44 | -0- | 421 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,358 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 13 RRCID -> 076217 COMPL. DATE 04/12/1978 TOTAL DEPTH 5950 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | A | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/22/2013 - PLUGGED 08-22-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 415 | -0- | -50 | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 396 | -0- | -24 | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 415 | -0- | -19 | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 04 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 402 | -0- | -32 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 06 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 412 | -0- | -22 | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 08 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 09 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 10 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 395 | -0- | -25 | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 399 | -0- | -4 | -0- | 399 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,868 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 103 | -0- | -21 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 02 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 102 | -0- | -22 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 04 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 05 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 06 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 07 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 08 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 09 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 10 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 140 | -0- | -10 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 129 | -0- | -26 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,729 TOTAL CONDENSATE PROD: -0-

DAVIS "A" WELL #: 3 RRCID -> 076989 COMPL. DATE 05/05/1978 TOTAL DEPTH 6000 PERF. 5405 - 5805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 178 | -0- | -8 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 02 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 03 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 04 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 05 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 172 | -0- | -8 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 169 | -0- | -17 | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 160 | -0- | -26 | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 156 | -0- | -24 | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 10 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 11 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| *12 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,080 TOTAL CONDENSATE PROD: -0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 151 | -0- | -4 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 153 | -0- | -2 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 04 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 06 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 152 | -0- | -3 | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 150 | -0- | -5 | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 144 | -0- | -6 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 151 | -0- | -4 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 11 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 152 | -0- | -3 | -0- | 152 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,804 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 255 | -0- | -25 | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 03 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 04 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 05 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 06 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 278 | -0- | -1 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 269 | -0- | -10 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 261 | -0- | -9 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 273 | -0- | -6 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 257 | -0- | -13 | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 257 | -0- | -22 | -0- | 257 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,248 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 02 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 03 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 04 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 215 | -0- | -2 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 199 | -0- | -11 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 207 | -0- | -10 | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 203 | -0- | -14 | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 197 | -0- | -13 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 205 | -0- | -12 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 198 | -0- | -12 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 138 | -0- | -79 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,413 TOTAL CONDENSATE PROD: -0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 03 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 04 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 05 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 06 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 07 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 08 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 54 | -0- | -6 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 10 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| *12 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 801 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 278 | -0- | -1 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 251 | -0- | -1 | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 277 | -0- | -2 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 270 | -0- | -0- | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 277 | -0- | -2 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 254 | -0- | -16 | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 265 | -0- | -14 | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 269 | -0- | -10 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 09 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 253 | -0- | -26 | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 242 | -0- | -28 | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 257 | -0- | -22 | -0- | 257 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,148 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 47 | -0- | -15 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 30 | -0- | -26 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 26 | -0- | -36 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 26 | -0- | -34 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 10 | -0- | -21 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 10 | -0- | -20 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 6 | -0- | -25 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 08 | 10 | N | 8 | -0- | -2 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 09 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 10 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 11 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| *12 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 231 TOTAL CONDENSATE PROD: -0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 02 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 03 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 04 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 05 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 06 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 149 | -0- | -6 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 106 | -0- | -18 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,060 TOTAL CONDENSATE PROD: -0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 227 | -0- | -21 | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 197 | -0- | -27 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 223 | -0- | -25 | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 04 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 05 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 06 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 07 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 08 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 09 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 10 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 11 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 245 | -0- | -3 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,873 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 354 | -0- | -18 | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 319 | -0- | -17 | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 349 | -0- | -23 | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 329 | -0- | -1 | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 336 | -0- | -5 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 325 | -0- | -5 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 331 | -0- | -10 | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 326 | -0- | -15 | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 313 | -0- | -17 | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 333 | -0- | -8 | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 317 | -0- | -13 | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| *12 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,953 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 16 RRCID -> 080531 COMPL. DATE 11/21/1978 TOTAL DEPTH 6180 PERF. 5563 - 6096

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 9 | -0- | -22 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 333 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 530 | N | 530 | -0- | -0- | -0- | 530 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 510 | N | 433 | -0- | -77 | -0- | 433 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 527 | N | 361 | -0- | -166 | -0- | 361 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 480 | N | 283 | -0- | -197 | -0- | 283 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 434 | N | 250 | -0- | -184 | -0- | 250 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 372 | N | 259 | -0- | -113 | -0- | 259 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,287 TOTAL CONDENSATE PROD: -0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 426 | -0- | -8 | -0- | 426 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 447 | N | 447 | -0- | -0- | -0- | 447 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 536 | N | 536 | -0- | -0- | -0- | 536 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 480 | N | 460 | -0- | -20 | -0- | 460 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 496 | N | 443 | -0- | -53 | -0- | 443 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,726 TOTAL CONDENSATE PROD: -0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 176 | -0- | -10 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 165 | -0- | -3 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 179 | -0- | -7 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 169 | -0- | -11 | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 174 | -0- | -12 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 171 | -0- | -9 | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 172 | -0- | -14 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 170 | -0- | -16 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 146 | -0- | -34 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 164 | -0- | -22 | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| *12 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,995 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 286 | -0- | -55 | -0- | 128 | 1 | 158 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | N | 206 | -0- | -74 | -0- | 81 | 1 | 125 | 2 | N | -0- | | | | | -0- |
| 03 | 279 | N | 150 | -0- | -129 | -0- | 26 | 1 | 124 | 2 | N | -0- | | | | | -0- |
| 04 | 270 | N | 133 | -0- | -137 | -0- | 9 | 1 | 124 | 2 | N | -0- | | | | | -0- |
| 05 | 217 | N | 127 | -0- | -90 | -0- | 9 | 1 | 118 | 2 | N | -0- | | | | | -0- |
| 06 | 150 | N | 103 | -0- | -47 | -0- | 4 | 1 | 99 | 2 | N | -0- | | | | | -0- |
| 07 | 124 | N | 103 | -0- | -21 | -0- | 4 | 1 | 99 | 2 | N | -0- | | | | | -0- |
| 08 | 124 | N | 90 | -0- | -34 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 48 | -0- | -42 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 42 | -0- | -51 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 50 | -0- | -40 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| *12 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,404 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 215 | -0- | -2 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 193 | -0- | -3 | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 03 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 205 | -0- | -5 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 208 | -0- | -9 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 188 | -0- | -22 | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 07 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 202 | -0- | -15 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 09 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 182 | -0- | -35 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 11 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| *12 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,436 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 774 | -0- | -63 | -0- | 774 | 2 | | | N | -0- | | | | | -0- |
| 02 | 804 | N | 804 | -0- | -0- | -0- | 804 | 2 | | | N | -0- | | | | | -0- |
| 03 | 845 | N | 845 | -0- | -0- | -0- | 845 | 2 | | | N | -0- | | | | | -0- |
| 04 | 819 | N | 819 | -0- | -0- | -0- | 819 | 2 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 866 | -0- | -33 | -0- | 866 | 2 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 782 | -0- | -28 | -0- | 782 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 804 | -0- | -33 | -0- | 804 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1063 | N | 1063 | -0- | -0- | -0- | 1063 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1128 | N | 1128 | -0- | -0- | -0- | 1128 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,163 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 46 | -0- | -140 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 76 | -0- | -36 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 98 | -0- | -88 | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 04 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 92 | -0- | -1 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 82 | -0- | -8 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 16 | -0- | -77 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 11 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| *12 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 878 TOTAL CONDENSATE PROD: -0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 146 | -0- | -71 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 02 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 03 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 04 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 05 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 06 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 07 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 08 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 131 | -0- | -49 | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 16 | -0- | -139 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 2 | -0- | -178 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,442 TOTAL CONDENSATE PROD: -0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 284 | -0- | -26 | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 249 | -0- | -31 | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 271 | -0- | -8 | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 268 | -0- | -2 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 266 | -0- | -13 | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 255 | -0- | -15 | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 259 | -0- | -20 | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 252 | -0- | -27 | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 244 | -0- | -26 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 10 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 11 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| *12 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,147 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 541 | -0- | -17 | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| 02 | 522 | N | 522 | -0- | -0- | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 542 | -0- | -16 | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 04 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 543 | -0- | -46 | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 501 | -0- | -9 | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 530 | -0- | -28 | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 504 | -0- | -54 | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 490 | -0- | -20 | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 492 | -0- | -35 | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 11 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| *12 | 516 | N | 516 | -0- | -0- | -0- | 516 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,215 TOTAL CONDENSATE PROD: -0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 13 | -0- | -49 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 02 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 03 | 446 | N | 446 | -0- | -0- | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 04 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 291 | -0- | -19 | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 260 | -0- | -160 | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 249 | -0- | -61 | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 255 | -0- | -24 | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 232 | -0- | -38 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 10 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 11 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 219 | -0- | -29 | -0- | 219 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,056 TOTAL CONDENSATE PROD: -0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 02 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 03 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 04 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 05 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 278 | -0- | -22 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 220 | -0- | -90 | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 220 | -0- | -90 | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 215 | -0- | -55 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 215 | -0- | -2 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 11 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| *12 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,082 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 02 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 121 | -0- | -3 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 110 | -0- | -10 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 107 | -0- | -17 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 95 | -0- | -25 | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 99 | -0- | -25 | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 08 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 89 | -0- | -1 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 10 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 11 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| *12 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,256 TOTAL CONDENSATE PROD: -0-

HULL WELL #: 3 RRCID -> 092830 COMPL. DATE 03/19/1981 TOTAL DEPTH 6250 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 02 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 03 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 04 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 05 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 06 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 07 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 187 | -0- | -30 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 2 | -0- | -178 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,715 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 115 | -0- | -9 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 106 | -0- | -6 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 122 | -0- | -2 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 119 | -0- | -1 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 116 | -0- | -8 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 111 | -0- | -9 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 107 | -0- | -17 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 104 | -0- | -20 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 97 | -0- | -23 | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 10 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 11 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| *12 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,313 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 252 | N | 181 | -0- | -71 | -0- | 181 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 248 | N | 185 | -0- | -63 | -0- | 185 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 180 | N | 148 | -0- | -32 | -0- | 148 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 186 | N | 141 | -0- | -45 | -0- | 141 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 210 | N | 134 | -0- | -76 | -0- | 134 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,168 TOTAL CONDENSATE PROD: -0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 59 | -0- | -34 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 10 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 11 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| *12 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 362 TOTAL CONDENSATE PROD: -0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 604 | -0- | -16 | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 02 | 627 | N | 627 | -0- | -0- | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 03 | 695 | N | 695 | -0- | -0- | -0- | 694 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 04 | 645 | N | 645 | -0- | -0- | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 602 | -0- | -49 | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 609 | -0- | -21 | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 676 | -0- | -6 | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 08 | 678 | N | 678 | -0- | -0- | -0- | 677 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 09 | 646 | N | 646 | -0- | -0- | -0- | 645 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 682 | N | 645 | -0- | -37 | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 591 | -0- | -69 | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 597 | -0- | -85 | -0- | 597 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,615 TOTAL CONDENSATE PROD: 3

DAVIS "C" WELL #: 6 RRCID -> 098826 COMPL. DATE 03/14/1982 TOTAL DEPTH 6300 PERF. 5685 - 5831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/01/2013 - PLUGGED 07-01-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 240 | N | 220 | -0- | -20 | -0- | 220 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 248 | N | 206 | -0- | -42 | -0- | 206 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 240 | N | 178 | -0- | -62 | -0- | 178 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 217 | N | 192 | -0- | -25 | -0- | 192 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 217 | N | 182 | -0- | -35 | -0- | 182 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 180 | N | 179 | -0- | -1 | -0- | 179 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 186 | N | 144 | -0- | -42 | -0- | 144 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,423 TOTAL CONDENSATE PROD: -0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 53 | -0- | -3 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 54 | -0- | -6 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 48 | -0- | -14 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 46 | -0- | -14 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 46 | -0- | -16 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 43 | -0- | -17 | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 10 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 11 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| *12 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 596 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 81 | -0- | -12 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 77 | -0- | -7 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 85 | -0- | -8 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 83 | -0- | -7 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 05 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 06 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 07 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 08 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 105 | -0- | -15 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 99 | -0- | -25 | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 98 | -0- | -22 | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 81 | -0- | -43 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,154 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 230 | -0- | -80 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 279 | -0- | -1 | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 286 | -0- | -24 | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 04 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 277 | -0- | -33 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 252 | -0- | -18 | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 290 | -0- | -20 | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 08 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 270 | -0- | -0- | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 10 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 11 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| *12 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,315 TOTAL CONDENSATE PROD: -0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 1 | -0- | -154 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 03 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 04 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 05 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 69 | -0- | -21 | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 67 | -0- | -26 | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 08 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 58 | -0- | -2 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 58 | -0- | -2 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 55 | -0- | -7 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 745 TOTAL CONDENSATE PROD: -0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 597 | N | 597 | -0- | -0- | -0- | 597 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 636 | N | 636 | -0- | -0- | -0- | 636 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 684 | N | 684 | -0- | -0- | -0- | 684 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 595 | N | 595 | -0- | -0- | -0- | 595 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 651 | N | 565 | -0- | -86 | -0- | 565 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 682 | N | 563 | -0- | -119 | -0- | 563 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 600 | N | 559 | -0- | -41 | -0- | 559 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 558 | N | 523 | -0- | -35 | -0- | 523 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 540 | N | 535 | -0- | -5 | -0- | 535 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 589 | N | 538 | -0- | -51 | -0- | 538 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,444 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 475 | N | 475 | -0- | -0- | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 02 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 03 | 490 | N | 490 | -0- | -0- | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 04 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 05 | 515 | N | 515 | -0- | -0- | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 06 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 07 | 498 | N | 498 | -0- | -0- | -0- | 498 | 2 | | | N | -0- | | | | | -0- |
| 08 | 484 | N | 484 | -0- | -0- | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 09 | 457 | N | 457 | -0- | -0- | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 10 | 479 | N | 479 | -0- | -0- | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 443 | -0- | -7 | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 440 | -0- | -25 | -0- | 440 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,660 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 02 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 412 | -0- | -22 | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 392 | -0- | -28 | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 395 | -0- | -39 | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 06 | 416 | N | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 07 | 479 | N | 479 | -0- | -0- | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 08 | 938 | N | 938 | -0- | -0- | -0- | 938 | 2 | | | N | -0- | | | | | -0- |
| 09 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| 10 | 845 | N | 845 | -0- | -0- | -0- | 845 | 2 | | | N | -0- | | | | | -0- |
| 11 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| *12 | 701 | N | 701 | -0- | -0- | -0- | 701 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,756 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 02 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 03 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 04 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 05 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 06 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 07 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 08 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 09 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 10 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 11 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| *12 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,825 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 02 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 03 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 04 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 336 | -0- | -5 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 320 | -0- | -10 | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 336 | -0- | -5 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 330 | -0- | -11 | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 318 | -0- | -12 | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 326 | -0- | -15 | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 318 | -0- | -12 | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 323 | -0- | -18 | -0- | 323 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,885 TOTAL CONDENSATE PROD: -0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 126 | -0- | -29 | -0- | 126 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 120 | N | 118 | -0- | -2 | -0- | 118 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 118 | -0- | -6 | -0- | 118 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 120 | N | 114 | -0- | -6 | -0- | 114 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 118 | -0- | -6 | -0- | 118 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 113 | -0- | -7 | -0- | 113 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 103 | -0- | -21 | -0- | 103 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,411 TOTAL CONDENSATE PROD: -0-

MARTIN WELL #: 3 RRCID -> 108735 COMPL. DATE 12/15/1983 TOTAL DEPTH 6200 PERF. 5671 - 6010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 254 | -0- | -25 | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 235 | -0- | -17 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 254 | -0- | -25 | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 04 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 05 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 237 | -0- | -3 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 244 | -0- | -4 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 246 | -0- | -2 | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 234 | -0- | -6 | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 247 | -0- | -1 | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 237 | -0- | -3 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 241 | -0- | -7 | -0- | 241 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,926 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 361 | -0- | -11 | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 02 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 359 | -0- | -13 | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 356 | -0- | -4 | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 05 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 344 | -0- | -16 | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 362 | -0- | -10 | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 365 | -0- | -7 | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 09 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 371 | -0- | -1 | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 357 | -0- | -3 | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 360 | -0- | -12 | -0- | 360 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,301 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 02 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 03 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 04 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 05 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 06 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 07 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 08 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 09 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 10 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| *12 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,569 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 457 | -0- | -132 | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 488 | -0- | -44 | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 484 | -0- | -43 | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 04 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 501 | -0- | -26 | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 453 | -0- | -27 | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 520 | -0- | -38 | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 08 | 539 | N | 539 | -0- | -0- | -0- | 539 | 2 | | | N | -0- | | | | | -0- |
| 09 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 491 | -0- | -36 | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 464 | -0- | -46 | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 495 | -0- | -32 | -0- | 495 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,912 TOTAL CONDENSATE PROD: -0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 02 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 03 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 04 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 155 | -0- | -31 | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 139 | -0- | -41 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 134 | -0- | -52 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 131 | -0- | -24 | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 121 | -0- | -29 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 116 | -0- | -8 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 84 | -0- | -36 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 99 | -0- | -25 | -0- | 99 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,584 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 02 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 03 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 04 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 379 | -0- | -24 | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 374 | -0- | -16 | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 07 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 08 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 09 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 399 | -0- | -4 | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 389 | -0- | -1 | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 382 | -0- | -21 | -0- | 382 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,759 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 711 | -0- | -33 | -0- | 711 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 660 | -0- | -12 | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 704 | -0- | -9 | -0- | 704 | 2 | | | N | -0- | | | | | -0- |
| 04 | 709 | N | 709 | -0- | -0- | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 689 | -0- | -55 | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 06 | 699 | N | 699 | -0- | -0- | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 738 | -0- | -6 | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 08 | 723 | N | 723 | -0- | -0- | -0- | 723 | 2 | | | N | -0- | | | | | -0- |
| 09 | 709 | N | 709 | -0- | -0- | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 713 | -0- | -31 | -0- | 713 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 679 | -0- | -11 | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 677 | -0- | -67 | -0- | 677 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,411 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 403 | -0- | -93 | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 332 | -0- | -116 | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 03 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 04 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 05 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 439 | -0- | -71 | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 453 | -0- | -43 | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 08 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 10 | 466 | N | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 444 | -0- | -6 | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,398 TOTAL CONDENSATE PROD: -0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 113 | -0- | -11 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 101 | -0- | -11 | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 111 | -0- | -13 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 111 | -0- | -9 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 117 | -0- | -7 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 113 | -0- | -7 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 114 | -0- | -10 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 114 | -0- | -10 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 111 | -0- | -9 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 116 | -0- | -8 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 110 | -0- | -10 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 108 | -0- | -16 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,339 TOTAL CONDENSATE PROD: -0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 806 | -0- | -0- | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 02 | 611 | N | 611 | -0- | -0- | -0- | 611 | 2 | | | N | -0- | | | | | -0- |
| 03 | 617 | N | 617 | -0- | -0- | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| 04 | 639 | N | 639 | -0- | -0- | -0- | 639 | 2 | | | N | -0- | | | | | -0- |
| 05 | 784 | N | 784 | -0- | -0- | -0- | 784 | 2 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 690 | -0- | -0- | -0- | 690 | 2 | | | N | -0- | | | | | -0- |
| 07 | 710 | N | 710 | -0- | -0- | -0- | 710 | 2 | | | N | -0- | | | | | -0- |
| 08 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | | N | -0- | | | | | -0- |
| 09 | 663 | N | 663 | -0- | -0- | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 10 | 669 | N | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 11 | 592 | N | 592 | -0- | -0- | -0- | 592 | 2 | | | N | -0- | | | | | -0- |
| *12 | 662 | N | 662 | -0- | -0- | -0- | 662 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,140 TOTAL CONDENSATE PROD: -0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 02 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 03 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 04 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 197 | -0- | -20 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 114 | -0- | -96 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 71 | -0- | -146 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 08 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 93 | -0- | -27 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 2 | -0- | -60 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 231 | -0- | -39 | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| *12 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,139 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 240 | N | 220 | -0- | -20 | -0- | 220 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 248 | N | 103 | -0- | -145 | -0- | 103 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,821 TOTAL CONDENSATE PROD: -0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 370 | -0- | -2 | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 329 | -0- | -7 | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 361 | -0- | -11 | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 349 | -0- | -11 | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 348 | -0- | -24 | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 06 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 357 | -0- | -15 | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 08 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 340 | -0- | -20 | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 351 | -0- | -21 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 11 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| *12 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,207 TOTAL CONDENSATE PROD: -0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 237 | -0- | -11 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 02 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 247 | -0- | -1 | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 235 | -0- | -5 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 242 | -0- | -6 | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 237 | -0- | -3 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 241 | -0- | -7 | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 241 | -0- | -7 | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 229 | -0- | -11 | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 236 | -0- | -12 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 220 | -0- | -20 | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 224 | -0- | -24 | -0- | 224 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,816 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 482 | N | 482 | -0- | -0- | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 433 | -0- | -15 | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 477 | -0- | -19 | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 458 | -0- | -22 | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 454 | -0- | -11 | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 437 | -0- | -13 | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 451 | -0- | -14 | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 443 | -0- | -22 | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 426 | -0- | -24 | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 439 | -0- | -26 | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 11 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| *12 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,364 TOTAL CONDENSATE PROD: -0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 752 | -0- | -85 | -0- | 752 | 2 | | | N | -0- | | | | | -0- |
| 02 | 804 | N | 804 | -0- | -0- | -0- | 804 | 2 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 535 | -0- | -364 | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 04 | 770 | N | 770 | -0- | -0- | -0- | 770 | 2 | | | N | -0- | | | | | -0- |
| 05 | 967 | N | 967 | -0- | -0- | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 06 | 725 | N | 725 | -0- | -0- | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 429 | -0- | -377 | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 08 | 962 | N | 962 | -0- | -0- | -0- | 962 | 2 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 671 | -0- | -49 | -0- | 671 | 2 | | | N | -0- | | | | | -0- |
| 10 | 867 | N | 867 | -0- | -0- | -0- | 867 | 2 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 683 | -0- | -247 | -0- | 683 | 2 | | | N | -0- | | | | | -0- |
| *12 | 745 | N | 745 | -0- | -0- | -0- | 745 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,910 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 320 | -0- | -21 | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 289 | -0- | -19 | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 03 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 04 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 292 | -0- | -18 | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,543 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 02 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 03 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 123 | -0- | -1 | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 118 | -0- | -2 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 122 | -0- | -2 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 121 | -0- | -3 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 116 | -0- | -4 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 118 | -0- | -6 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 113 | -0- | -7 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 114 | -0- | -10 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,430 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 252 | -0- | -27 | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 230 | -0- | -22 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 247 | -0- | -1 | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 04 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 05 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 237 | -0- | -3 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 07 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 08 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 09 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 10 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 11 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 245 | -0- | -3 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,949 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 109 | -0- | -3 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 116 | -0- | -4 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 119 | -0- | -5 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 113 | -0- | -7 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 118 | -0- | -6 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 117 | -0- | -7 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 113 | -0- | -7 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 117 | -0- | -7 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 112 | -0- | -8 | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 114 | -0- | -10 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,388 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 131 | -0- | -24 | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 121 | -0- | -19 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 133 | -0- | -22 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 04 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 05 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 06 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 07 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 08 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 09 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 10 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 11 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| *12 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,595 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 800 | -0- | -6 | -0- | 800 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 710 | -0- | -46 | -0- | 710 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 710 | -0- | -96 | -0- | 710 | 2 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 699 | -0- | -81 | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 729 | -0- | -46 | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 06 | 734 | N | 734 | -0- | -0- | -0- | 734 | 2 | | | N | -0- | | | | | -0- |
| 07 | 754 | N | 754 | -0- | -0- | -0- | 754 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 1054 | -0- | -0- | -0- | 1054 | 2 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 710 | -0- | -10 | -0- | 710 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 692 | -0- | -52 | -0- | 692 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 685 | -0- | -335 | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 707 | -0- | -37 | -0- | 707 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,984 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 139 | -0- | -113 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 69 | -0- | -210 | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 159 | -0- | -111 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 101 | -0- | -54 | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 53 | -0- | -102 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 56 | -0- | -37 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 09 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 10 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| *12 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,388 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 238 | -0- | -72 | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 269 | -0- | -11 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 276 | -0- | -3 | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 04 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 274 | -0- | -36 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 249 | -0- | -21 | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 277 | -0- | -2 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 273 | -0- | -6 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 09 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 260 | -0- | -19 | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 251 | -0- | -19 | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 252 | -0- | -27 | -0- | 252 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,157 TOTAL CONDENSATE PROD: -0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 427 | -0- | -410 | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 452 | -0- | -276 | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 03 | 823 | N | 823 | -0- | -0- | -0- | 823 | 2 | | | N | -0- | | | | | -0- |
| 04 | 815 | N | 815 | -0- | -0- | -0- | 815 | 2 | | | N | -0- | | | | | -0- |
| 05 | 738 | N | 738 | -0- | -0- | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 625 | -0- | -185 | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 730 | -0- | -107 | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 718 | -0- | -26 | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| 09 | 706 | N | 706 | -0- | -0- | -0- | 706 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 731 | -0- | -13 | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 562 | -0- | -128 | -0- | 560 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 12 | 744 | N | 681 | -0- | -63 | -0- | 681 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,008 TOTAL CONDENSATE PROD: 2

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 175 | -0- | -42 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 158 | -0- | -38 | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 167 | -0- | -50 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 170 | -0- | -10 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 169 | -0- | -17 | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 06 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 163 | -0- | -23 | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 08 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 09 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 10 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 148 | -0- | -2 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 147 | -0- | -8 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,920 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 02 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 92 | -0- | -1 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 71 | -0- | -19 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 73 | -0- | -20 | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 69 | -0- | -21 | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 55 | -0- | -5 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 49 | -0- | -11 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 828 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 30 | -0- | -32 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 39 | -0- | -17 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 55 | -0- | -7 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 27 | -0- | -3 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 05 | 213 | N | 213 | -0- | -0- | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 06 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 07 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 08 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 09 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,132 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 978 | -0- | -107 | -0- | 978 | 2 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 932 | -0- | -20 | -0- | 932 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 932 | -0- | -153 | -0- | 932 | 2 | | | N | -0- | | | | | -0- |
| 04 | 964 | N | 964 | -0- | -0- | -0- | 964 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 855 | -0- | -168 | -0- | 855 | 2 | | | N | -0- | | | | | -0- |
| 06 | 900 | N | 827 | -0- | -73 | -0- | 827 | 2 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 829 | -0- | -163 | -0- | 829 | 2 | | | N | -0- | | | | | -0- |
| 08 | 937 | N | 937 | -0- | -0- | -0- | 937 | 2 | | | N | -0- | | | | | -0- |
| 09 | 926 | N | 926 | -0- | -0- | -0- | 926 | 2 | | | N | -0- | | | | | -0- |
| 10 | 960 | N | 960 | -0- | -0- | -0- | 960 | 2 | | | N | -0- | | | | | -0- |
| 11 | 943 | N | 943 | -0- | -0- | -0- | 943 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1062 | N | 1062 | -0- | -0- | -0- | 1062 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,145 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 107 | -0- | -17 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 119 | -0- | -21 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 03 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 04 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 05 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 138 | -0- | -12 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 07 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 08 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 132 | -0- | -18 | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 11 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| *12 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,814 TOTAL CONDENSATE PROD: -0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 381 | -0- | -22 | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 344 | -0- | -20 | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 03 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 04 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 05 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 06 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 07 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 08 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 09 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 10 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 384 | -0- | -6 | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 398 | -0- | -5 | -0- | 398 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,558 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 366 | -0- | -6 | -0- | 366 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 364 | N | 337 | -0- | -27 | -0- | 337 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 372 | N | 334 | -0- | -38 | -0- | 334 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 372 | N | 238 | -0- | -134 | -0- | 238 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 372 | N | 354 | -0- | -18 | -0- | 354 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 390 | N | 346 | -0- | -44 | -0- | 346 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 360 | N | 335 | -0- | -25 | -0- | 335 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 372 | N | 276 | -0- | -96 | -0- | 276 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,045 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 143 | -0- | -12 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 133 | -0- | -7 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 147 | -0- | -8 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 145 | -0- | -5 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 146 | -0- | -9 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 149 | -0- | -1 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 152 | -0- | -3 | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 153 | -0- | -2 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 147 | -0- | -3 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 152 | -0- | -3 | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 144 | -0- | -6 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 138 | -0- | -17 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,749 TOTAL CONDENSATE PROD: -0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 138 | -0- | -17 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 117 | -0- | -23 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 137 | -0- | -18 | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 04 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 05 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 110 | -0- | -10 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 139 | -0- | -16 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 08 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 09 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 10 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 11 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 136 | -0- | -19 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,618 TOTAL CONDENSATE PROD: -0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 874 | -0- | -56 | -0- | 874 | 2 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 822 | -0- | -18 | -0- | 822 | 2 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 891 | -0- | -8 | -0- | 891 | 2 | | | N | -0- | | | | | -0- |
| 04 | 862 | N | 862 | -0- | -0- | -0- | 862 | 2 | | | N | -0- | | | | | -0- |
| 05 | 900 | N | 900 | -0- | -0- | -0- | 900 | 2 | | | N | -0- | | | | | -0- |
| 06 | 870 | N | 863 | -0- | -7 | -0- | 863 | 2 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 882 | -0- | -17 | -0- | 882 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 897 | -0- | -2 | -0- | 897 | 2 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 847 | -0- | -23 | -0- | 847 | 2 | | | N | -0- | | | | | -0- |
| 10 | 883 | N | 883 | -0- | -0- | -0- | 883 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 852 | -0- | -18 | -0- | 852 | 2 | | | N | -0- | | | | | -0- |
| *12 | 873 | N | 873 | -0- | -0- | -0- | 873 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,446 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 02 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 03 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 155 | -0- | -25 | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 145 | -0- | -10 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 133 | -0- | -17 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 148 | -0- | -7 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 144 | -0- | -11 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 09 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 140 | -0- | -15 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 136 | -0- | -14 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 143 | -0- | -12 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,761 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 653 | -0- | -60 | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 639 | -0- | -5 | -0- | 639 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 680 | -0- | -2 | -0- | 680 | 2 | | | N | -0- | | | | | -0- |
| 04 | 645 | N | 645 | -0- | -0- | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 662 | -0- | -51 | -0- | 662 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 515 | -0- | -145 | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 537 | -0- | -145 | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 544 | -0- | -107 | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 09 | 551 | N | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 10 | 607 | N | 607 | -0- | -0- | -0- | 607 | 2 | | | N | -0- | | | | | -0- |
| 11 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| *12 | 628 | N | 628 | -0- | -0- | -0- | 628 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,267 TOTAL CONDENSATE PROD: -0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 439 | -0- | -26 | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 399 | -0- | -21 | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 434 | -0- | -31 | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 407 | -0- | -13 | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 411 | -0- | -23 | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 393 | -0- | -27 | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 395 | -0- | -39 | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 384 | -0- | -19 | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 359 | -0- | -31 | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 350 | -0- | -53 | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 345 | -0- | -15 | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| *12 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,696 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 02 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 148 | -0- | -38 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 108 | -0- | -42 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 165 | -0- | -21 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 06 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 07 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 08 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 112 | -0- | -68 | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 122 | -0- | -95 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 111 | -0- | -39 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 102 | -0- | -22 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,724 TOTAL CONDENSATE PROD: -0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 447 | N | 447 | -0- | -0- | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 396 | -0- | -24 | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 401 | -0- | -19 | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 432 | -0- | -2 | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 406 | -0- | -14 | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 07 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 403 | -0- | -31 | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 389 | -0- | -31 | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 401 | -0- | -2 | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 389 | -0- | -1 | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 396 | -0- | -7 | -0- | 396 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,902 TOTAL CONDENSATE PROD: -0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 546 | N | 546 | -0- | -0- | -0- | 546 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 566 | N | 566 | -0- | -0- | -0- | 566 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 690 | N | 690 | -0- | -0- | -0- | 690 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 620 | N | 615 | -0- | -5 | -0- | 615 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 559 | N | 559 | -0- | -0- | -0- | 559 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 620 | N | 608 | -0- | -12 | -0- | 608 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 620 | N | 578 | -0- | -42 | -0- | 578 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 611 | N | 611 | -0- | -0- | -0- | 611 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 620 | N | 568 | -0- | -52 | -0- | 568 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 570 | N | 409 | -0- | -161 | -0- | 409 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 620 | N | 524 | -0- | -96 | -0- | 524 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,701 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 705 | -0- | -70 | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 02 | 705 | N | 705 | -0- | -0- | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 599 | -0- | -207 | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 04 | 733 | N | 733 | -0- | -0- | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 658 | -0- | -117 | -0- | 658 | 2 | | | N | -0- | | | | | -0- |
| 06 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 630 | -0- | -114 | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 628 | -0- | -23 | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 09 | 614 | N | 614 | -0- | -0- | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 604 | -0- | -16 | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 599 | -0- | -1 | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 575 | -0- | -45 | -0- | 575 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,639 TOTAL CONDENSATE PROD: -0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 217 | -0- | -31 | -0- | 217 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | 170 | -0- | -54 | -0- | 170 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 248 | N | 207 | -0- | -41 | -0- | 207 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 217 | N | 203 | -0- | -14 | -0- | 203 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 210 | N | 98 | -0- | -112 | -0- | 98 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1055 | N | 1055 | -0- | -0- | -0- | 1055 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 648 | N | 648 | -0- | -0- | -0- | 648 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,777 TOTAL CONDENSATE PROD: -0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 333 | -0- | -39 | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 314 | -0- | -22 | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 317 | -0- | -24 | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 303 | -0- | -27 | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 304 | -0- | -37 | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 288 | -0- | -12 | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 295 | -0- | -15 | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 296 | -0- | -14 | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 283 | -0- | -17 | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 287 | -0- | -23 | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 279 | -0- | -21 | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,578 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 220 | -0- | -28 | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 214 | -0- | -10 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 225 | -0- | -23 | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 04 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 232 | -0- | -16 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 06 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 233 | -0- | -15 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 08 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 09 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 226 | -0- | -22 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 11 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| *12 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,692 TOTAL CONDENSATE PROD: -0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 293 | -0- | -17 | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 267 | -0- | -13 | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 277 | -0- | -33 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 261 | -0- | -9 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 260 | -0- | -50 | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 233 | -0- | -37 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 240 | -0- | -39 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 229 | -0- | -19 | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 212 | -0- | -28 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 212 | -0- | -36 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 200 | -0- | -10 | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 192 | -0- | -25 | -0- | 192 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,876 TOTAL CONDENSATE PROD: -0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 380 | -0- | -23 | -0- | 380 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 392 | N | 299 | -0- | -93 | -0- | 299 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 403 | N | 337 | -0- | -66 | -0- | 337 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 360 | N | 306 | -0- | -54 | -0- | 306 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 341 | N | 259 | -0- | -82 | -0- | 259 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 330 | N | 129 | -0- | -201 | -0- | 129 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 310 | N | 241 | -0- | -69 | -0- | 241 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,469 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 353 | -0- | -19 | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 334 | -0- | -2 | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 359 | -0- | -13 | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 310 | -0- | -20 | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 357 | -0- | -15 | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 327 | -0- | -33 | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 206 | -0- | -104 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 08 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 09 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 10 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 339 | -0- | -51 | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 323 | -0- | -49 | -0- | 323 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,024 TOTAL CONDENSATE PROD: -0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 189 | -0- | -28 | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 171 | -0- | -25 | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 193 | -0- | -24 | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 179 | -0- | -1 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 05 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 06 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 07 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 08 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 180 | -0- | -30 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 175 | -0- | -11 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 179 | -0- | -1 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| *12 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,247 TOTAL CONDENSATE PROD: -0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 02 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 03 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 04 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 05 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 224 | -0- | -76 | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 232 | -0- | -47 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 219 | -0- | -29 | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 10 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 11 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 233 | -0- | -15 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,863 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 625 | N | 625 | -0- | -0- | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 573 | -0- | -71 | -0- | 573 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 455 | -0- | -227 | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 346 | -0- | -254 | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 607 | -0- | -13 | -0- | 607 | 2 | | | N | -0- | | | | | -0- |
| 06 | 778 | N | 778 | -0- | -0- | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 07 | 728 | N | 728 | -0- | -0- | -0- | 728 | 2 | | | N | -0- | | | | | -0- |
| 08 | 681 | N | 681 | -0- | -0- | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 611 | -0- | -139 | -0- | 611 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 538 | -0- | -175 | -0- | 538 | 2 | | | N | -0- | | | | | -0- |
| 11 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| *12 | 636 | N | 636 | -0- | -0- | -0- | 636 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,255 TOTAL CONDENSATE PROD: -0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 138 | -0- | -17 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 128 | -0- | -12 | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 141 | -0- | -14 | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 04 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 138 | -0- | -17 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 133 | -0- | -17 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 135 | -0- | -20 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 08 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 09 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 10 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 11 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| *12 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,601 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 355 | -0- | -234 | -0- | 355 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 504 | N | 315 | -0- | -189 | -0- | 315 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 465 | N | 312 | -0- | -153 | -0- | 312 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 330 | N | 304 | -0- | -26 | -0- | 304 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 727 | N | 727 | -0- | -0- | -0- | 727 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 693 | N | 693 | -0- | -0- | -0- | 693 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 777 | N | 777 | -0- | -0- | -0- | 777 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 722 | N | 722 | -0- | -0- | -0- | 722 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 738 | N | 738 | -0- | -0- | -0- | 738 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 781 | N | 781 | -0- | -0- | -0- | 781 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 782 | N | 782 | -0- | -0- | -0- | 782 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,861 TOTAL CONDENSATE PROD: -0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 635 | -0- | -47 | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 577 | -0- | -11 | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 634 | -0- | -17 | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 04 | 614 | N | 614 | -0- | -0- | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 626 | -0- | -25 | -0- | 626 | 2 | | | N | -0- | | | | | -0- |
| 06 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | N | -0- | | | | | -0- |
| 07 | 621 | N | 621 | -0- | -0- | -0- | 621 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 613 | -0- | -7 | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 595 | -0- | -5 | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 10 | 624 | N | 624 | -0- | -0- | -0- | 624 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 597 | -0- | -3 | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 610 | -0- | -10 | -0- | 610 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,347 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 751 | -0- | -86 | -0- | 751 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 650 | -0- | -106 | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 748 | -0- | -58 | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 04 | 732 | N | 732 | -0- | -0- | -0- | 732 | 2 | | | N | -0- | | | | | -0- |
| 05 | 736 | N | 736 | -0- | -0- | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 687 | -0- | -33 | -0- | 687 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 740 | -0- | -4 | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 724 | -0- | -20 | -0- | 724 | 2 | | | N | -0- | | | | | -0- |
| 09 | 700 | N | 700 | -0- | -0- | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 716 | -0- | -28 | -0- | 716 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 686 | -0- | -4 | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 640 | -0- | -73 | -0- | 640 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,510 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 245 | -0- | -3 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 02 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 03 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 04 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 05 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 233 | -0- | -7 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 247 | -0- | -1 | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 246 | -0- | -2 | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 235 | -0- | -5 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 244 | -0- | -4 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 235 | -0- | -5 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 239 | -0- | -9 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,905 TOTAL CONDENSATE PROD: -0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 26 | -0- | -67 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 02 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 03 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 05 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 33 | -0- | -57 | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 77 | -0- | -16 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 08 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 09 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 10 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 11 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| *12 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 994 TOTAL CONDENSATE PROD: -0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 522 | N | 522 | -0- | -0- | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 02 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 03 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 501 | -0- | -9 | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 504 | -0- | -23 | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 484 | -0- | -26 | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 510 | -0- | -17 | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 09 | 488 | N | 488 | -0- | -0- | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 492 | -0- | -4 | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 470 | -0- | -10 | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| *12 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,987 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 02 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 03 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 04 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 216 | -0- | -63 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 06 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 179 | -0- | -38 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 186 | -0- | -31 | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 182 | -0- | -4 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 175 | -0- | -5 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 176 | -0- | -10 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,326 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 463 | -0- | -2 | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 02 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 03 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 04 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 345 | -0- | -151 | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 368 | -0- | -112 | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 492 | -0- | -4 | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 08 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 09 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 486 | -0- | -10 | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 327 | -0- | -63 | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| *12 | 492 | N | 492 | -0- | -0- | -0- | 492 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,212 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 58 | -0- | -35 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 02 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 03 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 04 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 05 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 42 | -0- | -18 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 32 | -0- | -30 | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 24 | -0- | -38 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 09 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 10 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 11 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| *12 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 575 TOTAL CONDENSATE PROD: -0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 199 | -0- | -111 | -0- | 199 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 180 | N | 145 | -0- | -35 | -0- | 145 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 186 | N | 147 | -0- | -39 | -0- | 147 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 180 | N | 145 | -0- | -35 | -0- | 145 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 155 | N | 151 | -0- | -4 | -0- | 151 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 155 | N | 150 | -0- | -5 | -0- | 150 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 150 | N | 149 | -0- | -1 | -0- | 149 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 139 | -0- | -11 | -0- | 139 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 102 | -0- | -53 | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,845 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 04 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 25 | -0- | -5 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 28 | -0- | -2 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 339 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 02 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 03 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 04 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 246 | -0- | -64 | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 214 | -0- | -86 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 239 | -0- | -40 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 246 | -0- | -2 | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 09 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 10 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 11 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| *12 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,331 TOTAL CONDENSATE PROD: -0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 416 | -0- | -142 | -0- | 416 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 448 | N | 366 | -0- | -82 | -0- | 366 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 527 | N | 412 | -0- | -115 | -0- | 412 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 390 | N | 338 | -0- | -52 | -0- | 338 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 403 | N | 380 | -0- | -23 | -0- | 380 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 390 | N | 358 | -0- | -32 | -0- | 358 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 372 | N | 341 | -0- | -31 | -0- | 341 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 360 | N | 351 | -0- | -9 | -0- | 351 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 372 | N | 327 | -0- | -45 | -0- | 327 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 330 | N | 313 | -0- | -17 | -0- | 313 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 372 | N | 303 | -0- | -69 | -0- | 303 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,264 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 621 | -0- | -92 | -0- | 621 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 606 | -0- | -10 | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 627 | -0- | -86 | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 04 | 632 | N | 632 | -0- | -0- | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 618 | -0- | -64 | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 398 | -0- | -202 | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 516 | -0- | -135 | -0- | 516 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 538 | -0- | -82 | -0- | 538 | 2 | | | N | -0- | | | | | -0- |
| 09 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 89 | -0- | -438 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 359 | -0- | -151 | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 320 | -0- | -114 | -0- | 320 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,730 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 42 | -0- | -20 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 48 | -0- | -8 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 44 | -0- | -18 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 04 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 40 | -0- | -22 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 27 | -0- | -3 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 259 TOTAL CONDENSATE PROD: -0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 54 | -0- | -70 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 25 | -0- | -87 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 32 | -0- | -92 | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 48 | -0- | -12 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 05 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 06 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 08 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 09 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 11 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 658 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 57 | -0- | -5 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 51 | -0- | -5 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 54 | -0- | -6 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 55 | -0- | -7 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 53 | -0- | -7 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 55 | -0- | -7 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 52 | -0- | -8 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 52 | -0- | -8 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 645 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 02 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 379 | -0- | -86 | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 353 | -0- | -67 | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 357 | -0- | -46 | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 319 | -0- | -41 | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 340 | -0- | -32 | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 341 | -0- | -31 | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 317 | -0- | -13 | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 10 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 11 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| *12 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,300 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 202 | -0- | -15 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 180 | -0- | -16 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 03 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 04 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 05 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 06 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 08 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 09 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 215 | -0- | -2 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 205 | -0- | -5 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 204 | -0- | -13 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,705 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 614 | N | 614 | -0- | -0- | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 592 | -0- | -52 | -0- | 592 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 638 | -0- | -13 | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| 04 | 609 | N | 609 | -0- | -0- | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 609 | -0- | -42 | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 557 | -0- | -73 | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 600 | -0- | -20 | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 590 | -0- | -30 | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 557 | -0- | -13 | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 570 | -0- | -19 | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 553 | -0- | -17 | -0- | 553 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 571 | -0- | -18 | -0- | 571 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,060 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 02 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 03 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 04 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 05 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 06 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 07 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 08 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 09 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 10 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 11 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| *12 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,279 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 02 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 03 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 04 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 05 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 06 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 153 | -0- | -2 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 152 | -0- | -3 | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 147 | -0- | -3 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 148 | -0- | -7 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 144 | -0- | -6 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 145 | -0- | -10 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,869 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 153 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 153 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 153 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 153 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 153 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 153 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 153 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 153 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 153 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 153 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 153 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 153 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 35 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 35 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 35 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 35 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 35 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 35 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 35 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 35 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 35 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 35 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 35 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 35 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 241 N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 N | 223 | -0- | -1 | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 N | 239 | -0- | -9 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 N | 234 | -0- | -6 | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 N | 233 | -0- | -15 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 N | 211 | -0- | -29 | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 N | 211 | -0- | -37 | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 N | 201 | -0- | -47 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 N | 196 | -0- | -14 | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 N | 198 | -0- | -19 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 11 | 190 N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 N | 193 | -0- | -24 | -0- | 193 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,570 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 9 | -0- | -115 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 99 | -0- | -13 | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 100 | -0- | -24 | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 04 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 05 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 06 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 140 | -0- | -46 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 141 | -0- | -39 | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 111 | -0- | -13 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 123 | -0- | -27 | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 134 | -0- | -21 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,359 TOTAL CONDENSATE PROD: -0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 248 | -0- | -93 | -0- | 248 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 308 | N | 245 | -0- | -63 | -0- | 245 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 279 | N | 243 | -0- | -36 | -0- | 243 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 279 | N | 184 | -0- | -95 | -0- | 184 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 240 | N | 148 | -0- | -92 | -0- | 148 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 248 | N | 197 | -0- | -51 | -0- | 197 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 186 | N | 159 | -0- | -27 | -0- | 159 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 180 | N | 94 | -0- | -86 | -0- | 94 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 128 | -0- | -27 | -0- | 128 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,255 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 430 | -0- | -35 | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 404 | -0- | -16 | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 445 | -0- | -20 | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 04 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 05 | 446 | N | 446 | -0- | -0- | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 335 | -0- | -85 | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 342 | -0- | -123 | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 353 | -0- | -81 | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 09 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 319 | -0- | -22 | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 194 | -0- | -136 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 40 | -0- | -301 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,086 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 692 | N | 692 | -0- | -0- | -0- | 692 | 2 | | | N | -0- | | | | | -0- |
| 02 | 682 | N | 682 | -0- | -0- | -0- | 682 | 2 | | | N | -0- | | | | | -0- |
| 03 | 730 | N | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 04 | 699 | N | 699 | -0- | -0- | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| 05 | 662 | N | 662 | -0- | -0- | -0- | 662 | 2 | | | N | -0- | | | | | -0- |
| 06 | 605 | N | 605 | -0- | -0- | -0- | 605 | 2 | | | N | -0- | | | | | -0- |
| 07 | 672 | N | 672 | -0- | -0- | -0- | 672 | 2 | | | N | -0- | | | | | -0- |
| 08 | 664 | N | 664 | -0- | -0- | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| 09 | 610 | N | 610 | -0- | -0- | -0- | 610 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 602 | -0- | -18 | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 11 | 602 | N | 602 | -0- | -0- | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| *12 | 641 | N | 641 | -0- | -0- | -0- | 641 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,861 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 371 | -0- | -125 | -0- | 371 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 420 | N | 387 | -0- | -33 | -0- | 387 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 465 | N | 264 | -0- | -201 | -0- | 264 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 360 | N | 306 | -0- | -54 | -0- | 306 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 434 | N | 427 | -0- | -7 | -0- | 427 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 372 | N | 371 | -0- | -1 | -0- | 371 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 360 | N | 344 | -0- | -16 | -0- | 344 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 372 | N | 343 | -0- | -29 | -0- | 343 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 360 | N | 322 | -0- | -38 | -0- | 322 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | 295 | -0- | -46 | -0- | 295 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,157 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 403 | -0- | -124 | -0- | 403 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 448 | N | 392 | -0- | -56 | -0- | 392 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 515 | N | 515 | -0- | -0- | -0- | 515 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 510 | N | 429 | -0- | -81 | -0- | 429 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 434 | N | 428 | -0- | -6 | -0- | 428 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 465 | N | 441 | -0- | -24 | -0- | 441 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 420 | N | 418 | -0- | -2 | -0- | 418 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 434 | N | 391 | -0- | -43 | -0- | 391 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,172 TOTAL CONDENSATE PROD: -0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 105 | -0- | -19 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 101 | -0- | -11 | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 03 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 04 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 05 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 06 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 07 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 08 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 09 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 10 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 11 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| *12 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,510 TOTAL CONDENSATE PROD: -0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 02 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 03 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 04 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 05 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 06 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 25 | -0- | -130 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 33 | -0- | -122 | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,168 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 02 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 57 | -0- | -5 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 54 | -0- | -6 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 57 | -0- | -5 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 43 | -0- | -17 | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 44 | -0- | -18 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 43 | -0- | -19 | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 09 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 10 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 11 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| *12 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 605 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 248 | -0- | -31 | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 172 | -0- | -80 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 212 | -0- | -98 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 04 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 05 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 06 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 191 | -0- | -88 | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 178 | -0- | -132 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 168 | -0- | -72 | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 10 | 213 | N | 213 | -0- | -0- | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 11 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 183 | -0- | -3 | -0- | 183 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,573 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 02 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 03 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 04 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 05 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 06 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 07 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 08 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 09 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 10 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 11 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| *12 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,021 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 02 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 04 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 06 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 07 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 08 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 28 | -0- | -2 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 359 TOTAL CONDENSATE PROD: -0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 400 | -0- | -34 | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 334 | -0- | -58 | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 340 | -0- | -63 | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 341 | -0- | -49 | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 335 | -0- | -37 | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 06 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 334 | -0- | -7 | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 326 | -0- | -15 | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 315 | -0- | -15 | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 268 | -0- | -73 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 270 | -0- | -60 | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 284 | -0- | -57 | -0- | 284 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,878 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 151 | -0- | -4 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 02 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 03 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 154 | -0- | -1 | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 06 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 152 | -0- | -3 | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 150 | -0- | -5 | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 146 | -0- | -4 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 152 | -0- | -3 | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 145 | -0- | -5 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 144 | -0- | -11 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,797 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 446 | -0- | -81 | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 431 | -0- | -45 | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 340 | -0- | -218 | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 04 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 430 | -0- | -35 | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 06 | 530 | N | 530 | -0- | -0- | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 08 | 596 | N | 596 | -0- | -0- | -0- | 596 | 2 | | | N | -0- | | | | | -0- |
| 09 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 10 | 572 | N | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 11 | 554 | N | 554 | -0- | -0- | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| *12 | 547 | N | 547 | -0- | -0- | -0- | 547 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,095 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 246 | -0- | -2 | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 239 | -0- | -13 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 03 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 04 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 246 | -0- | -33 | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 06 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 07 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 233 | -0- | -15 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 205 | -0- | -35 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 209 | -0- | -39 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 197 | -0- | -43 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 214 | -0- | -3 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,786 TOTAL CONDENSATE PROD: -0-

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 348 | -0- | -24 | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 329 | -0- | -7 | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 03 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 04 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 355 | -0- | -17 | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 386 | -0- | -4 | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 394 | -0- | -9 | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 08 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 362 | -0- | -28 | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 373 | -0- | -30 | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 353 | -0- | -7 | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 355 | -0- | -17 | -0- | 355 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,434 TOTAL CONDENSATE PROD: -0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 151 | -0- | -66 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 159 | -0- | -37 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 166 | -0- | -82 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 04 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 165 | -0- | -21 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 112 | -0- | -38 | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 53 | -0- | -102 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 60 | -0- | -60 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 10 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 11 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| *12 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,225 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 202 | -0- | -22 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 03 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 04 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 05 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 208 | -0- | -2 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 216 | -0- | -1 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 210 | -0- | -7 | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 205 | -0- | -5 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 208 | -0- | -9 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 199 | -0- | -11 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 201 | -0- | -16 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,525 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 279 | N | 244 | -0- | -35 | -0- | 244 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 279 | N | 268 | -0- | -11 | -0- | 268 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 310 | N | 261 | -0- | -49 | -0- | 261 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 279 | N | 262 | -0- | -17 | -0- | 262 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,123 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 828 | N | 828 | -0- | -0- | -0- | 828 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 768 | N | 768 | -0- | -0- | -0- | 768 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 784 | N | 784 | -0- | -0- | -0- | 784 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 783 | N | 783 | -0- | -0- | -0- | 783 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 775 | N | 695 | -0- | -80 | -0- | 695 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 750 | N | 625 | -0- | -125 | -0- | 625 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 806 | N | 649 | -0- | -157 | -0- | 649 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 718 | N | 718 | -0- | -0- | -0- | 718 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 668 | N | 668 | -0- | -0- | -0- | 668 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 665 | N | 665 | -0- | -0- | -0- | 665 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 690 | N | 635 | -0- | -55 | -0- | 635 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 682 | N | 641 | -0- | -41 | -0- | 641 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,459 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 537 | N | 537 | -0- | -0- | -0- | 537 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 570 | N | 567 | -0- | -3 | -0- | 567 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 589 | N | 581 | -0- | -8 | -0- | 581 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 570 | N | 535 | -0- | -35 | -0- | 535 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 589 | N | 562 | -0- | -27 | -0- | 562 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 589 | N | 557 | -0- | -32 | -0- | 557 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 540 | N | 539 | -0- | -1 | -0- | 539 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 558 | N | 544 | -0- | -14 | -0- | 544 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,713 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 02 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 323 | -0- | -18 | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 312 | -0- | -18 | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 324 | -0- | -17 | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 06 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 07 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 08 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 09 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,759 TOTAL CONDENSATE PROD: -0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 02 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 03 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 04 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 05 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 06 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 07 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 08 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 09 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 10 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 11 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| *12 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,447 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 368 | -0- | -66 | | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 346 | -0- | -18 | | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 356 | -0- | -47 | | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 357 | -0- | -3 | | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 360 | -0- | -12 | | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 06 | 345 | N | 345 | -0- | -0- | | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 354 | -0- | -18 | | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 351 | -0- | -21 | | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 335 | -0- | -25 | | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 10 | 342 | N | 342 | -0- | -0- | | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 323 | -0- | -7 | | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 326 | -0- | -15 | | -0- | 326 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,163 TOTAL CONDENSATE PROD: -0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 287 | -0- | -23 | | -0- | 287 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 340 | N | 340 | -0- | -0- | | -0- | 340 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 343 | N | 343 | -0- | -0- | | -0- | 343 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 326 | N | 326 | -0- | -0- | | -0- | 326 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 372 | N | 322 | -0- | -50 | | -0- | 322 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 330 | N | 298 | -0- | -32 | | -0- | 298 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 341 | N | 320 | -0- | -21 | | -0- | 320 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 317 | N | 317 | -0- | -0- | | -0- | 317 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 300 | N | 294 | -0- | -6 | | -0- | 294 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 310 | N | 302 | -0- | -8 | | -0- | 302 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | 297 | -0- | -3 | | -0- | 297 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 319 | N | 319 | -0- | -0- | | -0- | 319 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,765 TOTAL CONDENSATE PROD: -0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 197 | N | 197 | -0- | -0- | | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 02 | 193 | N | 193 | -0- | -0- | | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 03 | 209 | N | 209 | -0- | -0- | | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 04 | 205 | N | 205 | -0- | -0- | | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 211 | -0- | -6 | | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 197 | -0- | -13 | | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 212 | -0- | -5 | | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 209 | -0- | -8 | | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 200 | -0- | -10 | | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 205 | -0- | -12 | | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 162 | -0- | -48 | | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 127 | -0- | -90 | | -0- | 127 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,327 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 02 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 348 | -0- | -24 | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 04 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 339 | -0- | -33 | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 315 | -0- | -15 | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 325 | -0- | -16 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 317 | -0- | -24 | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 144 | -0- | -186 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,799 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 573 | -0- | -78 | -0- | 573 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 565 | -0- | -23 | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 541 | -0- | -79 | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 528 | -0- | -12 | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 518 | -0- | -102 | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 502 | -0- | -8 | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 543 | -0- | -15 | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 08 | 563 | N | 563 | -0- | -0- | -0- | 563 | 2 | | | N | -0- | | | | | -0- |
| 09 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 521 | -0- | -37 | -0- | 521 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 485 | -0- | -55 | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 467 | -0- | -91 | -0- | 467 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,331 TOTAL CONDENSATE PROD: -0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1017 | -0- | -37 | -0- | 1017 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1411 | N | 1411 | -0- | -0- | -0- | 1411 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2444 | N | 2444 | -0- | -0- | -0- | 2444 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1135 | N | 1135 | -0- | -0- | -0- | 1135 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1036 | N | 1036 | -0- | -0- | -0- | 1036 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 855 | -0- | -199 | -0- | 855 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 913 | -0- | -141 | -0- | 913 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1020 | N | 713 | -0- | -307 | -0- | 713 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 545 | -0- | -323 | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 439 | -0- | -431 | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1031 | N | 1031 | -0- | -0- | -0- | 1031 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,657 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 03 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 04 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 05 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 214 | -0- | -86 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 218 | -0- | -61 | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 206 | -0- | -42 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 194 | -0- | -16 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 197 | -0- | -20 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 184 | -0- | -26 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| *12 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,227 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 120 | N | 114 | -0- | -6 | -0- | 114 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 91 | -0- | -33 | -0- | 91 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 102 | -0- | -18 | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 93 | -0- | -31 | -0- | 93 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,413 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 02 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 190 | -0- | -27 | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 174 | -0- | -6 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 177 | -0- | -9 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 173 | -0- | -13 | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 173 | -0- | -7 | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 183 | -0- | -3 | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 175 | -0- | -5 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 178 | -0- | -8 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,164 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 02 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 03 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 04 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 05 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 06 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 07 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 08 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 09 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 10 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 11 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| *12 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,830 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 57 | -0- | -111 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 66 | -0- | -120 | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 154 | -0- | -26 | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 05 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 06 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 149 | -0- | -6 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 146 | -0- | -9 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 142 | -0- | -8 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 154 | -0- | -1 | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 148 | -0- | -2 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 152 | -0- | -3 | -0- | 152 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,652 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 656 | N | 656 | -0- | -0- | -0- | 656 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 678 | N | 678 | -0- | -0- | -0- | 678 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 687 | N | 687 | -0- | -0- | -0- | 687 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 699 | N | 699 | -0- | -0- | -0- | 699 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 723 | N | 723 | -0- | -0- | -0- | 723 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 769 | N | 769 | -0- | -0- | -0- | 769 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 713 | N | 642 | -0- | -71 | -0- | 642 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 713 | N | 612 | -0- | -101 | -0- | 612 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 750 | N | 577 | -0- | -173 | -0- | 577 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 651 | N | 596 | -0- | -55 | -0- | 596 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 600 | N | 543 | -0- | -57 | -0- | 543 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 589 | N | 575 | -0- | -14 | -0- | 575 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,757 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 682 | -0- | -62 | -0- | 682 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 649 | -0- | -23 | -0- | 649 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 685 | -0- | -28 | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 04 | 673 | N | 673 | -0- | -0- | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 705 | -0- | -8 | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 630 | -0- | -30 | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 622 | -0- | -60 | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 600 | -0- | -113 | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 564 | -0- | -66 | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 562 | -0- | -58 | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 534 | -0- | -36 | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 531 | -0- | -58 | -0- | 531 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,437 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 140 | N | 119 | -0- | -21 | -0- | 119 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 155 | N | 138 | -0- | -17 | -0- | 138 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 150 | N | 125 | -0- | -25 | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 155 | N | 148 | -0- | -7 | -0- | 148 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,970 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 358 | -0- | -14 | -0- | 358 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 372 | N | 357 | -0- | -15 | -0- | 357 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 360 | N | 349 | -0- | -11 | -0- | 349 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 576 | N | 576 | -0- | -0- | -0- | 576 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 616 | N | 616 | -0- | -0- | -0- | 616 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 587 | N | 587 | -0- | -0- | -0- | 587 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 539 | N | 539 | -0- | -0- | -0- | 539 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 403 | N | 310 | -0- | -93 | -0- | 310 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,314 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 186 | N | 181 | -0- | -5 | -0- | 181 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 186 | N | 180 | -0- | -6 | -0- | 180 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 180 | N | 179 | -0- | -1 | -0- | 179 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 180 | N | 167 | -0- | -13 | -0- | 167 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 186 | N | 125 | -0- | -61 | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,142 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 02 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 536 | -0- | -53 | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 04 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 05 | 555 | N | 555 | -0- | -0- | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 500 | -0- | -10 | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 523 | -0- | -35 | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 530 | -0- | -28 | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 10 | 538 | N | 538 | -0- | -0- | -0- | 538 | 2 | | | N | -0- | | | | | -0- |
| 11 | 512 | N | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 511 | -0- | -16 | -0- | 511 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,242 TOTAL CONDENSATE PROD: -0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 268 | -0- | -11 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 245 | -0- | -7 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 270 | -0- | -9 | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 263 | -0- | -7 | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 269 | -0- | -10 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 258 | -0- | -12 | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 268 | -0- | -11 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 263 | -0- | -16 | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 251 | -0- | -19 | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 257 | -0- | -22 | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 11 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 244 | -0- | -4 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,101 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 168 | N | 98 | -0- | -70 | -0- | 98 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 186 | N | 69 | -0- | -117 | -0- | 69 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 150 | N | 61 | -0- | -89 | -0- | 61 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 124 | N | 59 | -0- | -65 | -0- | 59 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 60 | N | 59 | -0- | -1 | -0- | 59 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 55 | -0- | -7 | -0- | 55 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 852 TOTAL CONDENSATE PROD: -0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 347 | -0- | -25 | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 313 | -0- | -23 | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 344 | -0- | -28 | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 04 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 05 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 06 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 338 | -0- | -3 | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 334 | -0- | -38 | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 322 | -0- | -8 | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 10 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 11 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| *12 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,085 TOTAL CONDENSATE PROD: -0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 468 | -0- | -28 | -0- | 468 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 448 | N | 427 | -0- | -21 | -0- | 427 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 465 | N | 458 | -0- | -7 | -0- | 458 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 450 | N | 438 | -0- | -12 | -0- | 438 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 465 | N | 450 | -0- | -15 | -0- | 450 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 465 | N | 443 | -0- | -22 | -0- | 443 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 450 | N | 431 | -0- | -19 | -0- | 431 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 465 | N | 447 | -0- | -18 | -0- | 447 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,349 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 224 | -0- | -24 | -0- | 224 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 270 | N | 268 | -0- | -2 | -0- | 268 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 270 | N | 270 | -0- | -0- | -0- | 270 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 279 | N | 272 | -0- | -7 | -0- | 272 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,242 TOTAL CONDENSATE PROD: -0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 411 | N | 411 | -0- | -0- | -0- | 410 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 409 | -0- | -25 | -0- | 407 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 04 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 388 | -0- | -46 | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 369 | -0- | -21 | -0- | 368 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 07 | 403 | N | 385 | -0- | -18 | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 374 | -0- | -29 | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 09 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 367 | -0- | -5 | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 345 | -0- | -15 | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 341 | -0- | -31 | -0- | 341 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,532 TOTAL CONDENSATE PROD: 4

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 120 | N | 118 | -0- | -2 | -0- | 118 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 118 | -0- | -6 | -0- | 118 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 120 | N | 114 | -0- | -6 | -0- | 114 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 118 | -0- | -6 | -0- | 118 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 113 | -0- | -7 | -0- | 113 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,457 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 02 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 03 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 291 | -0- | -39 | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 05 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 06 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 264 | -0- | -46 | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 08 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 260 | -0- | -70 | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 254 | -0- | -25 | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 328 | -0- | -2 | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 169 | -0- | -110 | -0- | 169 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,420 TOTAL CONDENSATE PROD: -0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1015 | -0- | -70 | -0- | 1015 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 924 | N | 898 | -0- | -26 | -0- | 898 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1023 | N | 940 | -0- | -83 | -0- | 940 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 990 | N | 865 | -0- | -125 | -0- | 865 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 992 | N | 792 | -0- | -200 | -0- | 792 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 900 | N | 714 | -0- | -186 | -0- | 714 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 899 | N | 598 | -0- | -301 | -0- | 598 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 806 | N | 615 | -0- | -191 | -0- | 615 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 720 | N | 543 | -0- | -177 | -0- | 543 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 589 | N | 560 | -0- | -29 | -0- | 560 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 600 | N | 567 | -0- | -33 | -0- | 567 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 616 | N | 616 | -0- | -0- | -0- | 616 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,723 TOTAL CONDENSATE PROD: -0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 1019 | -0- | -4 | -0- | 1019 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 936 | N | 936 | -0- | -0- | -0- | 936 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 992 | N | 990 | -0- | -2 | -0- | 990 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 990 | N | 970 | -0- | -20 | -0- | 970 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1023 | N | 906 | -0- | -117 | -0- | 906 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 960 | N | 778 | -0- | -182 | -0- | 778 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 992 | N | 682 | -0- | -310 | -0- | 682 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 899 | N | 636 | -0- | -263 | -0- | 636 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 780 | N | 626 | -0- | -154 | -0- | 626 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 682 | N | 613 | -0- | -69 | -0- | 613 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 630 | N | 567 | -0- | -63 | -0- | 567 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 651 | N | 602 | -0- | -49 | -0- | 602 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,325 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 664 | -0- | -111 | -0- | 664 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 700 | N | 425 | -0- | -275 | -0- | 425 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 744 | N | 456 | -0- | -288 | -0- | 456 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 630 | N | 470 | -0- | -160 | -0- | 470 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 543 | N | 543 | -0- | -0- | -0- | 543 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 522 | N | 522 | -0- | -0- | -0- | 522 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 480 | N | 270 | -0- | -210 | -0- | 270 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 496 | N | 463 | -0- | -33 | -0- | 463 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 480 | N | 444 | -0- | -36 | -0- | 444 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 539 | N | 539 | -0- | -0- | -0- | 539 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,812 TOTAL CONDENSATE PROD: -0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 516 | -0- | -16 | -0- | 516 | 2 | | | N | -0- | | | | | -0- |
| 03 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 551 | -0- | -19 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 05 | 560 | N | 560 | -0- | -0- | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 537 | -0- | -3 | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 556 | -0- | -2 | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 554 | -0- | -4 | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 537 | -0- | -3 | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 550 | -0- | -8 | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 523 | -0- | -17 | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 536 | -0- | -22 | -0- | 536 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,580 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 269 | -0- | -10 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 244 | -0- | -8 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 273 | -0- | -6 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 04 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 05 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 263 | -0- | -7 | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 271 | -0- | -8 | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 262 | -0- | -17 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 255 | -0- | -15 | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 262 | -0- | -17 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 11 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 256 | -0- | -23 | -0- | 256 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,157 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 310 | N | 295 | -0- | -15 | -0- | 295 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,628 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 754 | -0- | -83 | -0- | 754 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 711 | -0- | -45 | -0- | 711 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 771 | -0- | -35 | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| 04 | 773 | N | 773 | -0- | -0- | -0- | 773 | 2 | | | N | -0- | | | | | -0- |
| 05 | 801 | N | 801 | -0- | -0- | -0- | 801 | 2 | | | N | -0- | | | | | -0- |
| 06 | 786 | N | 786 | -0- | -0- | -0- | 786 | 2 | | | N | -0- | | | | | -0- |
| 07 | 842 | N | 842 | -0- | -0- | -0- | 842 | 2 | | | N | -0- | | | | | -0- |
| 08 | 846 | N | 846 | -0- | -0- | -0- | 846 | 2 | | | N | -0- | | | | | -0- |
| 09 | 812 | N | 812 | -0- | -0- | -0- | 812 | 2 | | | N | -0- | | | | | -0- |
| 10 | 841 | N | 841 | -0- | -0- | -0- | 841 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 803 | -0- | -7 | -0- | 803 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 824 | -0- | -13 | -0- | 824 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,564 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 248 | N | 236 | -0- | -12 | -0- | 236 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,952 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 02 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 03 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 04 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 179 | -0- | -1 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 07 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 08 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 178 | -0- | -2 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 179 | -0- | -7 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 166 | -0- | -14 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 172 | -0- | -14 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,174 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 32 RRCID -> 150340 COMPL. DATE 05/27/1994 TOTAL DEPTH 5623 PERF. 5214 - 5484

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 325 | -0- | -78 | -0- | 325 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 364 | N | 345 | -0- | -19 | -0- | 345 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 280 | N | 165 | -0- | -115 | -0- | 165 | 2 | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/21/2013 - P&A 03-21-2013

TOTAL GAS PROD: 835 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 486 | -0- | -10 | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 431 | -0- | -17 | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 438 | -0- | -58 | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 474 | -0- | -6 | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 05 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 06 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 476 | -0- | -20 | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 08 | 482 | N | 482 | -0- | -0- | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 454 | -0- | -26 | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 431 | -0- | -34 | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 388 | -0- | -92 | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 389 | -0- | -76 | -0- | 389 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,406 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 618 | -0- | -2 | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 554 | -0- | -6 | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 502 | -0- | -118 | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 04 | 678 | N | 678 | -0- | -0- | -0- | 678 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 535 | -0- | -85 | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 06 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 595 | -0- | -118 | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 565 | -0- | -35 | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 572 | -0- | -17 | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 544 | -0- | -26 | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 560 | -0- | -29 | -0- | 560 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,918 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 210 | -0- | -7 | -0- | 210 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 217 | N | 213 | -0- | -4 | -0- | 213 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 210 | N | 164 | -0- | -46 | -0- | 164 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 190 | -0- | 190 | 190 | 190 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 232 | -0- | 232 | 422 | 232 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 612 | N | 190 | -0- | -422 | -0- | 190 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 210 | N | 123 | -0- | -87 | -0- | 123 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 186 | N | 154 | -0- | -32 | -0- | 154 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,278 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 248 | N | 223 | -0- | -25 | -0- | 223 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 239 | -0- | 239 | 239 | 239 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 242 | -0- | 242 | 481 | 242 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 716 | N | 235 | -0- | -481 | -0- | 235 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 248 | N | 227 | -0- | -21 | -0- | 227 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,068 TOTAL CONDENSATE PROD: -0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 452 | -0- | -13 | -0- | 452 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 448 | N | 433 | -0- | -15 | -0- | 433 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 450 | N | 420 | -0- | -30 | -0- | 420 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 465 | N | 381 | -0- | -84 | -0- | 381 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 480 | N | 317 | -0- | -163 | -0- | 317 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 434 | N | 353 | -0- | -81 | -0- | 353 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 372 | N | 336 | -0- | -36 | -0- | 336 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 330 | N | 288 | -0- | -42 | -0- | 288 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 341 | N | 326 | -0- | -15 | -0- | 326 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,574 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 270 | N | 218 | -0- | -52 | -0- | 218 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 279 | N | 179 | -0- | -100 | -0- | 179 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 270 | N | 145 | -0- | -125 | -0- | 145 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 151 | -0- | 151 | 151 | 151 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 150 | -0- | 150 | 301 | 150 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 422 | N | 121 | -0- | -301 | -0- | 121 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 111 | -0- | -39 | -0- | 111 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 78 | -0- | -46 | -0- | 78 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,111 TOTAL CONDENSATE PROD: -0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 691 | -0- | -53 | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 02 | 648 | N | 648 | -0- | -0- | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 626 | -0- | -87 | -0- | 626 | 2 | | | N | -0- | | | | | -0- |
| 04 | 736 | N | 736 | -0- | -0- | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 700 | -0- | -13 | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 06 | 665 | N | 665 | -0- | -0- | -0- | 665 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 691 | -0- | -84 | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 683 | -0- | -30 | -0- | 683 | 2 | | | N | -0- | | | | | -0- |
| 09 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 678 | -0- | -4 | -0- | 678 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 650 | -0- | -10 | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 650 | -0- | -32 | -0- | 650 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,079 TOTAL CONDENSATE PROD: -0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 555 | -0- | -158 | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 02 | 628 | N | 628 | -0- | -0- | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 620 | -0- | -93 | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 04 | 649 | N | 649 | -0- | -0- | -0- | 649 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 631 | -0- | -51 | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 575 | -0- | -25 | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 659 | -0- | -23 | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 09 | 612 | N | 612 | -0- | -0- | -0- | 612 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 599 | -0- | -52 | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 602 | -0- | -28 | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| *12 | 631 | N | 631 | -0- | -0- | -0- | 631 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,412 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 443 | -0- | -22 | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 02 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 454 | -0- | -11 | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 04 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 453 | -0- | -12 | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 415 | -0- | -35 | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 330 | -0- | -135 | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 242 | -0- | -223 | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 287 | -0- | -133 | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 338 | -0- | -3 | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 11 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| *12 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,611 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 392 | N | 372 | -0- | -20 | -0- | 372 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 403 | N | 291 | -0- | -112 | -0- | 291 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 390 | N | 388 | -0- | -2 | -0- | 388 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 403 | N | 395 | -0- | -8 | -0- | 395 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 390 | N | 376 | -0- | -14 | -0- | 376 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 403 | N | 384 | -0- | -19 | -0- | 384 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 390 | N | 367 | -0- | -23 | -0- | 367 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 403 | N | 225 | -0- | -178 | -0- | 225 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,399 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 631 | N | 631 | -0- | -0- | -0- | 631 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 597 | N | 597 | -0- | -0- | -0- | 597 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 597 | N | 597 | -0- | -0- | -0- | 597 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 589 | N | 530 | -0- | -59 | -0- | 530 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 570 | N | 476 | -0- | -94 | -0- | 476 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 620 | N | 495 | -0- | -125 | -0- | 495 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 547 | N | 547 | -0- | -0- | -0- | 547 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 480 | N | 420 | -0- | -60 | -0- | 420 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 496 | N | 380 | -0- | -116 | -0- | 380 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 540 | N | 363 | -0- | -177 | -0- | 363 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 434 | N | 366 | -0- | -68 | -0- | 366 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,987 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 222 | -0- | -26 | -0- | 222 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | 197 | -0- | -27 | -0- | 197 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 248 | N | 230 | -0- | -18 | -0- | 230 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,976 TOTAL CONDENSATE PROD: -0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 325 | -0- | -16 | -0- | 325 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 308 | N | 281 | -0- | -27 | -0- | 281 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 300 | N | 298 | -0- | -2 | -0- | 298 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 310 | N | 309 | -0- | -1 | -0- | 309 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,919 TOTAL CONDENSATE PROD: -0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 247 | -0- | -63 | -0- | 247 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 300 | N | 298 | -0- | -2 | -0- | 298 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 300 | N | 294 | -0- | -6 | -0- | 294 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 310 | N | 302 | -0- | -8 | -0- | 302 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | 277 | -0- | -23 | -0- | 277 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 310 | N | 287 | -0- | -23 | -0- | 287 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,539 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 173 | -0- | -44 | -0- | 173 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 180 | N | 107 | -0- | -73 | -0- | 107 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 217 | N | 128 | -0- | -89 | -0- | 128 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 240 | N | 111 | -0- | -129 | -0- | 111 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | 68 | -0- | -56 | -0- | 68 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 69 | -0- | -55 | -0- | 69 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 120 | N | 93 | -0- | -27 | -0- | 93 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,548 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INC G-10 | | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 02 | INC G-10 | | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 03 | INC G-10 | | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 04 | INC G-10 | | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 05 | INC G-10 | | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 06 | INC G-10 | | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 5 | -0- | 5 | 10 | 5 | 2 | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | 10 | | | | | N | -0- | | | | | -0- |
| 09 | 11 | N | 1 | -0- | -10 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 11 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| *12 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 450 | N | 386 | -0- | -64 | -0- | 386 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 465 | N | 403 | -0- | -62 | -0- | 403 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 390 | N | 358 | -0- | -32 | -0- | 358 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 403 | N | 358 | -0- | -45 | -0- | 358 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 403 | N | 349 | -0- | -54 | -0- | 349 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 360 | N | 324 | -0- | -36 | -0- | 324 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 372 | N | 332 | -0- | -40 | -0- | 332 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 330 | N | 327 | -0- | -3 | -0- | 327 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,468 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 712 | -0- | -1 | -0- | 49 | 1 | 663 | 2 | N | -0- | | | | | -0- |
| 02 | 672 | N | 613 | -0- | -59 | -0- | 44 | 1 | 569 | 2 | N | -0- | | | | | -0- |
| 03 | 744 | N | 592 | -0- | -152 | -0- | 49 | 1 | 543 | 2 | N | -0- | | | | | -0- |
| 04 | 690 | N | 360 | -0- | -330 | -0- | 38 | 1 | 322 | 2 | N | -0- | | | | | -0- |
| 05 | 682 | N | 53 | -0- | -629 | -0- | 13 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| 06 | 570 | N | 53 | -0- | -517 | -0- | 11 | 1 | 42 | 2 | N | -0- | | | | | -0- |
| 07 | 372 | N | 15 | -0- | -357 | -0- | 3 | 1 | 12 | 2 | N | -0- | | | | | -0- |
| 08 | 62 | N | 31 | -0- | -31 | -0- | 2 | 1 | 29 | 2 | N | -0- | | | | | -0- |
| 09 | 60 | N | 34 | -0- | -26 | -0- | 3 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| 10 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 11 | 37 | N | 37 | -0- | -0- | -0- | 3 | 1 | 34 | 2 | N | -0- | | | | | -0- |
| *12 | 37 | N | 37 | -0- | -0- | -0- | 2 | 1 | 35 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,554 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 30 RRCID -> 153627 COMPL. DATE 03/10/1995 TOTAL DEPTH 6139 PERF. 5608 - 6064

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 03 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 04 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 06 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 07 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 08 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 09 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 10 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 11 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| *12 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,177 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | -0- | -0- | -224 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 93 | N | 20 | -0- | -73 | -0- | 20 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 91 | -0- | -2 | -0- | 91 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 880 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 554 | N | 554 | -0- | -0- | -0- | 554 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 540 | N | 516 | -0- | -24 | -0- | 516 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 589 | N | 511 | -0- | -78 | -0- | 511 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 540 | N | 464 | -0- | -76 | -0- | 464 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 527 | N | 480 | -0- | -47 | -0- | 480 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 496 | N | 473 | -0- | -23 | -0- | 473 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 454 | N | 454 | -0- | -0- | -0- | 454 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 465 | N | 442 | -0- | -23 | -0- | 442 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 450 | N | 415 | -0- | -35 | -0- | 415 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 465 | N | 410 | -0- | -55 | -0- | 410 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,785 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 210 | -0- | -7 | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 187 | -0- | -9 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 196 | -0- | -21 | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 188 | -0- | -22 | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 198 | -0- | -19 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 06 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 07 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 08 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 09 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 10 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 11 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| *12 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,330 TOTAL CONDENSATE PROD: -0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 162 | -0- | -179 | -0- | 162 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 252 | N | 233 | -0- | -19 | -0- | 233 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 248 | N | 197 | -0- | -51 | -0- | 197 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 240 | N | 202 | -0- | -38 | -0- | 202 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,753 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 373 | -0- | -123 | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 338 | -0- | -26 | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 365 | -0- | -38 | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 349 | -0- | -11 | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 366 | -0- | -6 | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 350 | -0- | -10 | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 354 | -0- | -18 | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 356 | -0- | -16 | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 10 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 11 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 411 | -0- | -23 | -0- | 411 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,516 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1319 | N | 1319 | -0- | -0- | -0- | 1319 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1217 | N | 1217 | -0- | -0- | -0- | 1211 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | -0- |
| 03 | 1409 | N | 1409 | -0- | -0- | -0- | 1401 | 2 | 8 | 9 | Y | 7 | 7 | 8 | | | -0- |
| 04 | 1290 | N | 1250 | -0- | -40 | -0- | 1250 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1333 | N | 1226 | -0- | -107 | -0- | 1226 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1350 | N | 978 | -0- | -372 | -0- | 978 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1302 | N | 855 | -0- | -447 | -0- | 855 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1240 | N | 808 | -0- | -432 | -0- | 808 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1370 | N | 1370 | -0- | -0- | -0- | 1342 | 2 | 28 | 9 | Y | 25 | 25 | 8 | | | -0- |
| 10 | 1358 | N | 1358 | -0- | -0- | -0- | 1341 | 2 | 17 | 9 | Y | 15 | 15 | 8 | | | -0- |
| 11 | 1190 | N | 1190 | -0- | -0- | -0- | 1190 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1426 | N | 961 | -0- | -465 | -0- | 961 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,941 TOTAL CONDENSATE PROD: 52

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 669 | -0- | -75 | -0- | 669 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 672 | N | 462 | -0- | -210 | -0- | 462 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 744 | N | 491 | -0- | -253 | -0- | 491 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 660 | N | 451 | -0- | -209 | -0- | 451 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 527 | N | 439 | -0- | -88 | -0- | 439 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 480 | N | 445 | -0- | -35 | -0- | 445 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 465 | N | 432 | -0- | -33 | -0- | 432 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 434 | N | 391 | -0- | -43 | -0- | 391 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 450 | N | 203 | -0- | -247 | -0- | 203 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 434 | N | 362 | -0- | -72 | -0- | 362 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,235 TOTAL CONDENSATE PROD: -0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 03 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 04 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 05 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 53 | -0- | -7 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 56 | -0- | -4 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 724 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 29 | -0- | -64 | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 112 | N | 27 | -0- | -85 | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 120 | N | 51 | -0- | -69 | -0- | 51 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 62 | N | 39 | -0- | -23 | -0- | 39 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 62 | N | 26 | -0- | -36 | -0- | 26 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | 18 | -0- | -42 | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 437 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1068 | -0- | -48 | -0- | 1068 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 983 | -0- | -25 | -0- | 983 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 1076 | -0- | -9 | -0- | 1076 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1049 | N | 1049 | -0- | -0- | -0- | 1049 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 1070 | -0- | -15 | -0- | 1070 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1092 | N | 1092 | -0- | -0- | -0- | 1092 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 1084 | -0- | -1 | -0- | 1084 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1080 | N | 1030 | -0- | -50 | -0- | 1030 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | 1059 | -0- | -57 | -0- | 1059 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | 996 | -0- | -54 | -0- | 996 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 1004 | -0- | -50 | -0- | 1004 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,633 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 213 | -0- | -4 | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 02 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 201 | -0- | -16 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 193 | -0- | -17 | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 206 | -0- | -11 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 06 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 07 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 200 | -0- | -17 | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 188 | -0- | -22 | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 192 | -0- | -25 | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 179 | -0- | -1 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| *12 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,366 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 415 | -0- | -19 | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 381 | -0- | -11 | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 418 | -0- | -16 | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 04 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 416 | -0- | -18 | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 06 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 402 | -0- | -32 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 370 | -0- | -33 | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 370 | -0- | -20 | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 398 | -0- | -5 | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 11 | 389 | N | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| *12 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,754 TOTAL CONDENSATE PROD: -0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 224 | -0- | -55 | -0- | 224 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 310 | N | 260 | -0- | -50 | -0- | 260 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 240 | N | 239 | -0- | -1 | -0- | 239 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 248 | N | 242 | -0- | -6 | -0- | 242 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,003 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 116 | -0- | -8 | -0- | 116 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 140 | N | 109 | -0- | -31 | -0- | 109 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 150 | N | 148 | -0- | -2 | -0- | 148 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 155 | N | 152 | -0- | -3 | -0- | 152 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 150 | N | 122 | -0- | -28 | -0- | 122 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 155 | N | 106 | -0- | -49 | -0- | 106 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 91 | -0- | -59 | -0- | 91 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 82 | -0- | -42 | -0- | 82 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,533 TOTAL CONDENSATE PROD: -0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 310 | N | 231 | -0- | -79 | -0- | 231 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 360 | N | 258 | -0- | -102 | -0- | 258 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 403 | N | 262 | -0- | -141 | -0- | 262 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 210 | N | 209 | -0- | -1 | -0- | 209 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 279 | N | 240 | -0- | -39 | -0- | 240 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 270 | N | 253 | -0- | -17 | -0- | 253 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,384 TOTAL CONDENSATE PROD: -0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 93 | N | 76 | -0- | -17 | -0- | 76 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 93 | N | 92 | -0- | -1 | -0- | 92 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 60 | N | 33 | -0- | -27 | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | 56 | -0- | -37 | -0- | 56 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 93 | N | 60 | -0- | -33 | -0- | 60 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 888 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 02 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 03 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 04 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 99 | -0- | -25 | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 06 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 86 | -0- | -4 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 11 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| *12 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,155 TOTAL CONDENSATE PROD: -0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 129 | -0- | -26 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 126 | -0- | -14 | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 139 | -0- | -16 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 04 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 146 | -0- | -9 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 06 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 136 | -0- | -19 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 124 | -0- | -31 | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 126 | -0- | -24 | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 10 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 11 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| *12 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,598 TOTAL CONDENSATE PROD: -0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 420 | N | 274 | -0- | -146 | -0- | 274 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 403 | N | 309 | -0- | -94 | -0- | 309 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 300 | N | 281 | -0- | -19 | -0- | 281 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 310 | N | 264 | -0- | -46 | -0- | 264 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 300 | N | 237 | -0- | -63 | -0- | 237 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 279 | N | 256 | -0- | -23 | -0- | 256 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 279 | N | 243 | -0- | -36 | -0- | 243 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 240 | N | 239 | -0- | -1 | -0- | 239 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 248 | N | 219 | -0- | -29 | -0- | 219 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,114 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 140 | N | 109 | -0- | -31 | -0- | 109 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 150 | N | 148 | -0- | -2 | -0- | 148 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 155 | N | 152 | -0- | -3 | -0- | 152 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 150 | N | 149 | -0- | -1 | -0- | 149 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 137 | -0- | -18 | -0- | 137 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,725 TOTAL CONDENSATE PROD: -0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 360 | N | 295 | -0- | -65 | -0- | 295 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 341 | N | 259 | -0- | -82 | -0- | 259 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 389 | N | 389 | -0- | -0- | -0- | 389 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 390 | N | 286 | -0- | -104 | -0- | 286 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 403 | N | 267 | -0- | -136 | -0- | 267 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 330 | N | 157 | -0- | -173 | -0- | 157 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 310 | N | 223 | -0- | -87 | -0- | 223 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,603 TOTAL CONDENSATE PROD: -0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 279 | N | 251 | -0- | -28 | -0- | 251 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 279 | N | 235 | -0- | -44 | -0- | 235 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 330 | N | 227 | -0- | -103 | -0- | 227 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 248 | N | 239 | -0- | -9 | -0- | 239 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,302 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 431 | -0- | -158 | -0- | 431 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 476 | N | 375 | -0- | -101 | -0- | 375 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 527 | N | 495 | -0- | -32 | -0- | 495 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 420 | N | 390 | -0- | -30 | -0- | 390 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 403 | N | 400 | -0- | -3 | -0- | 400 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 480 | N | 393 | -0- | -87 | -0- | 393 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 390 | N | 374 | -0- | -16 | -0- | 374 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 434 | N | 417 | -0- | -17 | -0- | 417 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 420 | N | 418 | -0- | -2 | -0- | 418 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,952 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 02 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 03 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 04 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 231 | -0- | -17 | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 06 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 232 | -0- | -16 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 08 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 216 | -0- | -24 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 10 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 208 | -0- | -2 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 214 | -0- | -3 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,613 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 375 | -0- | -245 | -0- | 375 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 532 | N | 358 | -0- | -174 | -0- | 358 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 465 | N | 416 | -0- | -49 | -0- | 416 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 796 | N | 796 | -0- | -0- | -0- | 796 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 465 | N | 415 | -0- | -50 | -0- | 415 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 450 | N | 429 | -0- | -21 | -0- | 429 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 465 | N | 441 | -0- | -24 | -0- | 441 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 390 | N | 325 | -0- | -65 | -0- | 325 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 434 | N | 332 | -0- | -102 | -0- | 332 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,410 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 208 | -0- | -164 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 204 | -0- | -132 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 228 | -0- | -51 | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 04 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 05 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 06 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 07 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 253 | -0- | -26 | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 239 | -0- | -1 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 264 | -0- | -15 | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 11 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| *12 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,229 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 353 | -0- | -267 | -0- | 353 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 532 | N | 302 | -0- | -230 | -0- | 302 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 465 | N | 329 | -0- | -136 | -0- | 329 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 330 | N | 304 | -0- | -26 | -0- | 304 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 727 | N | 727 | -0- | -0- | -0- | 727 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 693 | N | 693 | -0- | -0- | -0- | 693 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 770 | N | 770 | -0- | -0- | -0- | 770 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 684 | N | 684 | -0- | -0- | -0- | 684 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 669 | N | 669 | -0- | -0- | -0- | 669 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 664 | N | 664 | -0- | -0- | -0- | 664 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,501 TOTAL CONDENSATE PROD: -0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 02 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 03 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 04 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 05 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 06 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 07 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 08 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 09 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 11 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| *12 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,291 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 399 | -0- | -159 | -0- | 399 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 448 | N | 352 | -0- | -96 | -0- | 352 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 496 | N | 412 | -0- | -84 | -0- | 412 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 390 | N | 338 | -0- | -52 | -0- | 338 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 403 | N | 394 | -0- | -9 | -0- | 394 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 428 | X | 428 | -0- | -0- | -0- | 428 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 451 | X | 451 | -0- | -0- | -0- | 451 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 458 | X | 458 | -0- | -0- | -0- | 458 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 436 | X | 436 | -0- | -0- | -0- | 436 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 450 | X | 418 | -0- | -32 | -0- | 418 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 465 | X | 405 | -0- | -60 | -0- | 405 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,896 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | 9 | -0- | -2 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 12 | N | 8 | -0- | -4 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 9 | N | 8 | -0- | -1 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 9 | N | 8 | -0- | -1 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | 8 | -0- | 8 | 8 | 8 | 2 | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | 8 | | | | | Y | -0- | | | | | -0- |
| 09 | 8 | N | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 71 TOTAL CONDENSATE PROD: -0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 189 | -0- | -28 | -0- | 189 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 180 | N | 165 | -0- | -15 | -0- | 165 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 186 | N | 74 | -0- | -112 | -0- | 74 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,112 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 457 | N | 457 | -0- | -0- | -0- | 457 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 484 | N | 484 | -0- | -0- | -0- | 484 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 496 | N | 354 | -0- | -142 | -0- | 354 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 450 | N | 374 | -0- | -76 | -0- | 374 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 496 | N | 478 | -0- | -18 | -0- | 478 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 465 | N | 347 | -0- | -118 | -0- | 347 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 420 | N | 315 | -0- | -105 | -0- | 315 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 372 | N | 297 | -0- | -75 | -0- | 297 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 330 | N | 265 | -0- | -65 | -0- | 265 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | 241 | -0- | -100 | -0- | 241 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,403 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 35 RRCID -> 155057 COMPL. DATE 04/21/1999 TOTAL DEPTH 6150 PERF. 5694 - 6032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 554 | -0- | -97 | -0- | 554 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 588 | N | 536 | -0- | -52 | -0- | 536 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 553 | N | 553 | -0- | -0- | -0- | 538 | 2 | 15 | 9 | Y | 14 | 14 | 8 | | | -0- |
| 04 | 540 | N | 481 | -0- | -59 | -0- | 481 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 589 | N | 363 | -0- | -226 | -0- | 363 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 540 | N | 368 | -0- | -172 | -0- | 360 | 2 | 8 | 9 | Y | 7 | 7 | 8 | | | -0- |
| 07 | 496 | N | 320 | -0- | -176 | -0- | 320 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 372 | N | 299 | -0- | -73 | -0- | 299 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 360 | N | 259 | -0- | -101 | -0- | 259 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 310 | N | 234 | -0- | -76 | -0- | 234 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | 209 | -0- | -91 | -0- | 209 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 279 | N | 165 | -0- | -114 | -0- | 165 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,341 TOTAL CONDENSATE PROD: 21

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 666 | N | 666 | -0- | -0- | -0- | 666 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 562 | -0- | -110 | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 496 | -0- | -248 | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 431 | -0- | -199 | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 355 | -0- | -265 | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 06 | 554 | N | 554 | -0- | -0- | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 07 | 681 | N | 681 | -0- | -0- | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| 08 | 659 | N | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 630 | -0- | -0- | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 643 | -0- | -39 | -0- | 643 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 620 | -0- | -10 | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 609 | -0- | -42 | -0- | 609 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,906 TOTAL CONDENSATE PROD: -0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 02 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 03 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 04 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 05 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 06 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 75 | -0- | -18 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 68 | -0- | -25 | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 46 | -0- | -14 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 612 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 103 TOTAL CONDENSATE PROD: -0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 81 | -0- | -3 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 86 | -0- | -7 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 81 | -0- | -9 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 84 | -0- | -9 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 79 | -0- | -11 | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 82 | -0- | -11 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 79 | -0- | -14 | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 78 | -0- | -12 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 84 | -0- | -9 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 75 | -0- | -15 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 75 | -0- | -18 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 973 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 371 | -0- | -94 | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 331 | -0- | -89 | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 360 | -0- | -105 | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 359 | -0- | -1 | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 364 | -0- | -8 | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 331 | -0- | -29 | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 371 | -0- | -1 | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 366 | -0- | -6 | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 09 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 10 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 358 | -0- | -2 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 349 | -0- | -23 | -0- | 349 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,292 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 668 | N | 668 | -0- | -0- | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 596 | -0- | -48 | -0- | 596 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 652 | -0- | -30 | -0- | 652 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 627 | -0- | -33 | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 642 | -0- | -9 | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 614 | -0- | -16 | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 638 | -0- | -13 | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 630 | -0- | -21 | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 09 | 608 | N | 608 | -0- | -0- | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 625 | -0- | -26 | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 11 | 605 | N | 605 | -0- | -0- | -0- | 605 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 617 | -0- | -3 | -0- | 617 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,522 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,395 TOTAL CONDENSATE PROD: -0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 727 | -0- | -48 | -0- | 727 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 716 | -0- | -12 | -0- | 716 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 727 | -0- | -79 | -0- | 727 | 2 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 690 | -0- | -0- | -0- | 690 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 762 | -0- | -44 | -0- | 762 | 2 | | | N | -0- | | | | | -0- |
| 06 | 702 | N | 702 | -0- | -0- | -0- | 702 | 2 | | | N | -0- | | | | | -0- |
| 07 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 742 | -0- | -33 | -0- | 742 | 2 | | | N | -0- | | | | | -0- |
| 09 | 696 | N | 696 | -0- | -0- | -0- | 696 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 724 | -0- | -20 | -0- | 724 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 699 | -0- | -21 | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 614 | -0- | -99 | -0- | 614 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,555 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 614 | N | 614 | -0- | -0- | -0- | 614 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 878 | N | 878 | -0- | -0- | -0- | 878 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 680 | N | 680 | -0- | -0- | -0- | 680 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 596 | N | 596 | -0- | -0- | -0- | 596 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 563 | N | 563 | -0- | -0- | -0- | 563 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 713 | N | 610 | -0- | -103 | -0- | 610 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 589 | N | 572 | -0- | -17 | -0- | 572 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 588 | N | 588 | -0- | -0- | -0- | 588 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 620 | N | 555 | -0- | -65 | -0- | 555 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 540 | N | 507 | -0- | -33 | -0- | 507 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 620 | N | 522 | -0- | -98 | -0- | 522 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,970 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 636 | N | 636 | -0- | -0- | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 656 | -0- | -156 | -0- | 656 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 624 | -0- | -182 | -0- | 624 | 2 | | | N | -0- | | | | | -0- |
| 04 | 631 | N | 631 | -0- | -0- | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 587 | -0- | -126 | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 06 | 640 | N | 640 | -0- | -0- | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 07 | 652 | N | 652 | -0- | -0- | -0- | 652 | 2 | | | N | -0- | | | | | -0- |
| 08 | 636 | N | 636 | -0- | -0- | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 590 | -0- | -40 | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 595 | -0- | -56 | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 557 | -0- | -73 | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 529 | -0- | -91 | -0- | 529 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,333 TOTAL CONDENSATE PROD: -0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 310 | N | 288 | -0- | -22 | -0- | 288 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 270 | N | 265 | -0- | -5 | -0- | 265 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 279 | N | 253 | -0- | -26 | -0- | 253 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 270 | N | 238 | -0- | -32 | -0- | 238 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 279 | N | 232 | -0- | -47 | -0- | 232 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,218 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 364 | N | 324 | -0- | -40 | -0- | 324 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 360 | N | 351 | -0- | -9 | -0- | 351 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 372 | N | 346 | -0- | -26 | -0- | 346 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 330 | N | 290 | -0- | -40 | -0- | 290 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 341 | N | 334 | -0- | -7 | -0- | 334 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 372 | N | 190 | -0- | -182 | -0- | 190 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 330 | N | 184 | -0- | -146 | -0- | 184 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 310 | N | 242 | -0- | -68 | -0- | 242 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,662 TOTAL CONDENSATE PROD: -0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 387 | -0- | -233 | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 02 | 695 | N | 695 | -0- | -0- | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 633 | -0- | -18 | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 04 | 554 | N | 554 | -0- | -0- | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 546 | -0- | -229 | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 523 | -0- | -77 | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 529 | -0- | -29 | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 520 | -0- | -38 | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 498 | -0- | -12 | -0- | 498 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 501 | -0- | -26 | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 482 | -0- | -28 | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 503 | -0- | -24 | -0- | 503 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,371 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 455 | -0- | -41 | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 440 | -0- | -8 | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 443 | -0- | -22 | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 438 | -0- | -12 | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 397 | -0- | -99 | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 06 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 453 | -0- | -12 | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 08 | 484 | N | 484 | -0- | -0- | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 391 | -0- | -119 | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 434 | -0- | -31 | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 435 | -0- | -45 | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 380 | -0- | -23 | -0- | 380 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,249 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 02 | 475 | N | 475 | -0- | -0- | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 485 | -0- | -42 | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 482 | -0- | -28 | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 479 | -0- | -48 | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 121 | -0- | -359 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 151 | -0- | -345 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 337 | -0- | -128 | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 09 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 10 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 11 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 383 | -0- | -20 | -0- | 383 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,545 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1383 | -0- | -12 | -0- | 1383 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1273 | N | 1273 | -0- | -0- | -0- | 1273 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1388 | -0- | -7 | -0- | 1388 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1350 | N | 1307 | -0- | -43 | -0- | 1307 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1395 | N | 1327 | -0- | -68 | -0- | 1327 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1350 | N | 1200 | -0- | -150 | -0- | 1200 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1364 | N | 1230 | -0- | -134 | -0- | 1230 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1333 | N | 1224 | -0- | -109 | -0- | 1224 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1217 | N | 1217 | -0- | -0- | -0- | 1217 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1189 | -0- | -51 | -0- | 1189 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1264 | N | 1264 | -0- | -0- | -0- | 1264 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1289 | N | 1289 | -0- | -0- | -0- | 1289 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,291 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 243 | -0- | -5 | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 02 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 03 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 04 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 245 | -0- | -3 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 233 | -0- | -7 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 240 | -0- | -8 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 236 | -0- | -12 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 222 | -0- | -18 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 232 | -0- | -16 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 228 | -0- | -12 | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| *12 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,847 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 155 | -0- | -93 | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 135 | -0- | -89 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 03 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 04 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 05 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 215 | -0- | -55 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 122 | -0- | -126 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 21 | -0- | -196 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 202 | -0- | -8 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 10 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 15 | -0- | -15 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 3 | -0- | -214 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,755 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 181 | -0- | -5 | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 184 | -0- | -2 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 177 | -0- | -3 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 180 | -0- | -6 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 172 | -0- | -8 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 176 | -0- | -10 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 173 | -0- | -13 | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 166 | -0- | -14 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 172 | -0- | -14 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 166 | -0- | -14 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 168 | -0- | -18 | -0- | 168 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,083 TOTAL CONDENSATE PROD: -0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 02 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 330 | -0- | -11 | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 04 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 325 | -0- | -16 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 313 | -0- | -17 | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 325 | -0- | -16 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 08 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 09 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 309 | -0- | -1 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 295 | -0- | -5 | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 299 | -0- | -11 | -0- | 299 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,750 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 02 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 209 | -0- | -8 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 201 | -0- | -9 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 201 | -0- | -16 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 193 | -0- | -17 | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 205 | -0- | -12 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 08 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 09 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 199 | -0- | -18 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 71 | -0- | -139 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 22 | -0- | -195 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,138 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 02 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 03 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 04 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 05 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 06 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 07 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 08 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 09 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 10 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 11 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| *12 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,495 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 02 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 03 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 118 | -0- | -2 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 117 | -0- | -7 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 114 | -0- | -6 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 113 | -0- | -11 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 116 | -0- | -8 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 114 | -0- | -6 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 115 | -0- | -9 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 102 | -0- | -18 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 104 | -0- | -20 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,409 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1324 | -0- | -102 | -0- | 1324 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1244 | -0- | -44 | -0- | 1244 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1319 | -0- | -76 | -0- | 1319 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1253 | -0- | -37 | -0- | 1253 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1302 | -0- | -62 | -0- | 1302 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1162 | -0- | -128 | -0- | 1162 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1334 | N | 1334 | -0- | -0- | -0- | 1334 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1325 | N | 1325 | -0- | -0- | -0- | 1325 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1262 | -0- | -71 | -0- | 1262 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1226 | -0- | -64 | -0- | 1226 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | 1230 | -0- | -72 | -0- | 1230 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,236 TOTAL CONDENSATE PROD: -0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 231 | -0- | -17 | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 209 | -0- | -15 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 228 | -0- | -20 | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 04 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 05 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 06 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 07 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 209 | -0- | -1 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 207 | -0- | -3 | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 211 | -0- | -6 | -0- | 211 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,618 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 503 | -0- | -24 | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 455 | -0- | -21 | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 492 | -0- | -35 | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 04 | 482 | N | 482 | -0- | -0- | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 492 | -0- | -4 | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 467 | -0- | -13 | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 492 | -0- | -4 | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 490 | -0- | -6 | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 472 | -0- | -8 | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 488 | -0- | -8 | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 11 | 484 | N | 484 | -0- | -0- | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| *12 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,817 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1188 | N | 1188 | -0- | -0- | -0- | 1188 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1064 | -0- | -84 | -0- | 1064 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 558 | -0- | -682 | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1140 | N | 653 | -0- | -487 | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1777 | N | 1777 | -0- | -0- | -0- | 1777 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1484 | N | 1484 | -0- | -0- | -0- | 1484 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1460 | N | 1460 | -0- | -0- | -0- | 1460 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | 1402 | -0- | -24 | -0- | 1387 | 2 | 15 | 9 | N | 14 | 14 | 8 | | | -0- |
| 09 | 1380 | N | 1287 | -0- | -93 | -0- | 1287 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1426 | N | 1295 | -0- | -131 | -0- | 1295 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1201 | -0- | -149 | -0- | 1201 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1153 | -0- | -180 | -0- | 1153 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,522 TOTAL CONDENSATE PROD: 14

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 212 | -0- | -36 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 309 | -0- | -111 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 03 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 04 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 316 | -0- | -25 | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 06 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 295 | -0- | -46 | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 08 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 293 | -0- | -7 | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 299 | -0- | -11 | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 279 | -0- | -21 | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 281 | -0- | -29 | -0- | 281 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,525 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 804 | -0- | -95 | -0- | 804 | 2 | | N | -0- | | | -0- |
| 02 | 840 | N | 778 | -0- | -62 | -0- | 778 | 2 | | N | -0- | | | -0- |
| 03 | 899 | N | 790 | -0- | -109 | -0- | 790 | 2 | | N | -0- | | | -0- |
| 04 | 789 | N | 789 | -0- | -0- | -0- | 789 | 2 | | N | -0- | | | -0- |
| 05 | 868 | N | 845 | -0- | -23 | -0- | 845 | 2 | | N | -0- | | | -0- |
| 06 | 773 | N | 773 | -0- | -0- | -0- | 773 | 2 | | N | -0- | | | -0- |
| 07 | 806 | N | 802 | -0- | -4 | -0- | 802 | 2 | | N | -0- | | | -0- |
| 08 | 837 | N | 816 | -0- | -21 | -0- | 816 | 2 | | N | -0- | | | -0- |
| 09 | 799 | N | 799 | -0- | -0- | -0- | 799 | 2 | | N | -0- | | | -0- |
| 10 | 816 | N | 816 | -0- | -0- | -0- | 816 | 2 | | N | -0- | | | -0- |
| 11 | 780 | N | 774 | -0- | -6 | -0- | 774 | 2 | | N | -0- | | | -0- |
| 12 | 837 | N | 823 | -0- | -14 | -0- | 823 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,609 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 43 RRCID -> 178014 COMPL. DATE 07/04/2000 TOTAL DEPTH 6230 PERF. 5553 - 5926

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | N | -0- | | | -0- |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 22 | 2 | | N | -0- | | | -0- |
| 03 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | N | -0- | | | -0- |
| 04 | 30 | N | 1 | -0- | -29 | -0- | 1 | 2 | | N | -0- | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | N | -0- | | | -0- |
| 06 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | N | -0- | | | -0- |
| 07 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | N | -0- | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | -0- |
| 09 | 4 | N | -0- | -0- | -4 | -0- | | | | N | -0- | | | -0- |
| 10 | 10 | N | -0- | -0- | -10 | -0- | | | | N | -0- | | | -0- |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | N | -0- | | | -0- |
| *12 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 81 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 717 | -0- | -275 | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1086 | N | 1086 | -0- | -0- | -0- | 1086 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1109 | -0- | -69 | -0- | 1109 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1050 | N | 809 | -0- | -241 | -0- | 809 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 952 | -0- | -164 | -0- | 952 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 1112 | -0- | -4 | -0- | 1112 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1121 | N | 1121 | -0- | -0- | -0- | 1121 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 1019 | -0- | -61 | -0- | 1019 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1086 | -0- | -61 | -0- | 1086 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,248 TOTAL CONDENSATE PROD: -0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 205 | -0- | -12 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 191 | -0- | -5 | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 204 | -0- | -13 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 199 | -0- | -11 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 213 | -0- | -4 | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 198 | -0- | -12 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 192 | -0- | -25 | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 187 | -0- | -30 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 180 | -0- | -30 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 185 | -0- | -1 | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 177 | -0- | -3 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| *12 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,327 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 03 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 04 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 85 | -0- | -8 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 89 | -0- | -1 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 76 | -0- | -17 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 78 | -0- | -15 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 54 | -0- | -36 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 53 | -0- | -37 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 935 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 453 | -0- | -43 | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 431 | -0- | -17 | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 453 | -0- | -43 | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 04 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 05 | 492 | N | 492 | -0- | -0- | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 06 | 454 | N | 454 | -0- | -0- | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 452 | -0- | -13 | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 425 | -0- | -71 | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 374 | -0- | -76 | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 389 | -0- | -76 | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 358 | -0- | -62 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 365 | -0- | -7 | -0- | 365 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,097 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 02 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 522 | -0- | -98 | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 498 | -0- | -12 | -0- | 498 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 551 | -0- | -7 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 06 | 513 | N | 513 | -0- | -0- | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 07 | 538 | N | 538 | -0- | -0- | -0- | 538 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 542 | -0- | -16 | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 09 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 10 | 549 | N | 549 | -0- | -0- | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 11 | 539 | N | 539 | -0- | -0- | -0- | 539 | 2 | | | N | -0- | | | | | -0- |
| *12 | 538 | N | 538 | -0- | -0- | -0- | 538 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,330 TOTAL CONDENSATE PROD: -0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1452 | N | 1452 | -0- | -0- | -0- | 1452 | 2 | | | N | -0- | | | | | -0- |
| 02 | 894 | N | 894 | -0- | -0- | -0- | 894 | 2 | | | N | -0- | | | | | -0- |
| 03 | 849 | N | 849 | -0- | -0- | -0- | 849 | 2 | | | N | -0- | | | | | -0- |
| 04 | 739 | N | 739 | -0- | -0- | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 580 | -0- | -9 | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 487 | -0- | -83 | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 460 | -0- | -315 | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 389 | -0- | -200 | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 113 | -0- | -367 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 440 | -0- | -25 | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 11 | 494 | N | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| *12 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,377 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 170 | -0- | -16 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 02 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 03 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 04 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 148 | -0- | -38 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 98 | -0- | -82 | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 85 | -0- | -70 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 123 | -0- | -32 | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 09 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 10 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 69 | -0- | -51 | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 77 | -0- | -47 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,501 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 233 | -0- | -170 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 247 | -0- | -145 | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 289 | -0- | -145 | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 04 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 05 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 06 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 07 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 08 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 09 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 10 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 11 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| *12 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,567 TOTAL CONDENSATE PROD: -0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1089 | N | 1089 | -0- | -0- | -0- | 1089 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 996 | -0- | -124 | -0- | 996 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1076 | -0- | -102 | -0- | 1076 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | 1033 | -0- | -17 | -0- | 1033 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1116 | N | 1053 | -0- | -63 | -0- | 1053 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1050 | N | 992 | -0- | -58 | -0- | 992 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 1030 | -0- | -24 | -0- | 1030 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 1014 | -0- | -40 | -0- | 1014 | 2 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 970 | -0- | -20 | -0- | 970 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 989 | -0- | -34 | -0- | 989 | 2 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 944 | -0- | -46 | -0- | 944 | 2 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 784 | -0- | -208 | -0- | 784 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,970 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 561 | -0- | -59 | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 534 | -0- | -26 | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 586 | -0- | -34 | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 04 | 580 | N | 580 | -0- | -0- | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 583 | -0- | -6 | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 06 | 594 | N | 594 | -0- | -0- | -0- | 594 | 2 | | | N | -0- | | | | | -0- |
| 07 | 904 | N | 904 | -0- | -0- | -0- | 904 | 2 | | | N | -0- | | | | | -0- |
| 08 | 804 | N | 804 | -0- | -0- | -0- | 804 | 2 | | | N | -0- | | | | | -0- |
| 09 | 783 | N | 783 | -0- | -0- | -0- | 783 | 2 | | | N | -0- | | | | | -0- |
| 10 | 771 | N | 771 | -0- | -0- | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| 11 | 705 | N | 705 | -0- | -0- | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| *12 | 698 | N | 698 | -0- | -0- | -0- | 698 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,103 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 248 | -0- | -248 | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 02 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 64 | -0- | -463 | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 04 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 5 | -0- | -522 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 10 | -0- | -50 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 07 | 702 | N | 702 | -0- | -0- | -0- | 702 | 2 | | | N | -0- | | | | | -0- |
| 08 | 640 | N | 640 | -0- | -0- | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 09 | 556 | N | 556 | -0- | -0- | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 554 | -0- | -66 | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 511 | -0- | -89 | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 515 | -0- | -74 | -0- | 515 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,615 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 02 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 03 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 04 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 05 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 06 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 07 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 08 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 09 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 10 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 11 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| *12 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 847 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 02 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 03 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 05 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 06 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 240 | -0- | -8 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 235 | -0- | -13 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 223 | -0- | -17 | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 230 | -0- | -18 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 223 | -0- | -17 | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| *12 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,805 TOTAL CONDENSATE PROD: -0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 399 | -0- | -128 | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 309 | -0- | -167 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 422 | -0- | -74 | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 04 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 204 | -0- | -137 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 382 | -0- | -38 | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 425 | -0- | -9 | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 08 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 293 | -0- | -97 | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 417 | -0- | -17 | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 11 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| *12 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,385 TOTAL CONDENSATE PROD: -0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 554 | N | 554 | -0- | -0- | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 02 | 502 | N | 502 | -0- | -0- | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 543 | -0- | -46 | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 494 | -0- | -46 | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 503 | -0- | -55 | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 471 | -0- | -69 | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 462 | -0- | -34 | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 451 | -0- | -45 | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 409 | -0- | -71 | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 411 | -0- | -54 | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 416 | -0- | -34 | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 397 | -0- | -37 | -0- | 397 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,613 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 726 | -0- | -49 | -0- | 726 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 628 | -0- | -72 | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 691 | -0- | -22 | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1383 | N | 1383 | -0- | -0- | -0- | 1383 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1504 | N | 1504 | -0- | -0- | -0- | 1504 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1247 | N | 1247 | -0- | -0- | -0- | 1247 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1366 | N | 1366 | -0- | -0- | -0- | 1366 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1349 | N | 1349 | -0- | -0- | -0- | 1349 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1281 | N | 1281 | -0- | -0- | -0- | 1281 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1316 | N | 1316 | -0- | -0- | -0- | 1316 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1233 | N | 1233 | -0- | -0- | -0- | 1233 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1230 | N | 1230 | -0- | -0- | -0- | 1230 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,954 TOTAL CONDENSATE PROD: -0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1734 | -0- | -157 | -0- | 1734 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1708 | N | 1603 | -0- | -105 | -0- | 1603 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1922 | N | 1852 | -0- | -70 | -0- | 1852 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1761 | N | 1761 | -0- | -0- | -0- | 1761 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1848 | N | 1848 | -0- | -0- | -0- | 1848 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1800 | N | 1690 | -0- | -110 | -0- | 1690 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1829 | N | 1775 | -0- | -54 | -0- | 1775 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1860 | N | 1728 | -0- | -132 | -0- | 1728 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1765 | N | 1765 | -0- | -0- | -0- | 1765 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1784 | N | 1784 | -0- | -0- | -0- | 1784 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1717 | N | 1717 | -0- | -0- | -0- | 1717 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1829 | N | 1755 | -0- | -74 | -0- | 1755 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,012 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1020 | -0- | -34 | -0- | 1020 | 2 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 933 | -0- | -19 | -0- | 933 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 1025 | -0- | -29 | -0- | 1025 | 2 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 984 | -0- | -6 | -0- | 984 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 1003 | -0- | -20 | -0- | 1003 | 2 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | 965 | -0- | -25 | -0- | 965 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 1001 | -0- | -22 | -0- | 1001 | 2 | | | N | -0- | | | | | -0- |
| 08 | 994 | N | 994 | -0- | -0- | -0- | 994 | 2 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 958 | -0- | -2 | -0- | 958 | 2 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 985 | -0- | -7 | -0- | 985 | 2 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 951 | -0- | -9 | -0- | 951 | 2 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 963 | -0- | -29 | -0- | 963 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,782 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | -0- |
| 02 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | -0- |
| 03 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | -0- |
| 04 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | -0- |
| 05 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | -0- |
| 06 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | -0- |
| 07 | 155 | N | 150 | -0- | -5 | -0- | 150 | 2 | | | N | -0- | | | | -0- |
| 08 | 155 | N | 146 | -0- | -9 | -0- | 146 | 2 | | | N | -0- | | | | -0- |
| 09 | 150 | N | 139 | -0- | -11 | -0- | 139 | 2 | | | N | -0- | | | | -0- |
| 10 | 155 | N | 145 | -0- | -10 | -0- | 145 | 2 | | | N | -0- | | | | -0- |
| 11 | 150 | N | 139 | -0- | -11 | -0- | 139 | 2 | | | N | -0- | | | | -0- |
| 12 | 155 | N | 142 | -0- | -13 | -0- | 142 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 1,839 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | -0- |
| 02 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | -0- |
| 03 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | -0- |
| 04 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | -0- |
| 05 | 186 | N | 177 | -0- | -9 | -0- | 177 | 2 | | | N | -0- | | | | -0- |
| 06 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | -0- |
| 07 | 186 | N | 175 | -0- | -11 | -0- | 175 | 2 | | | N | -0- | | | | -0- |
| 08 | 186 | N | 173 | -0- | -13 | -0- | 173 | 2 | | | N | -0- | | | | -0- |
| 09 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | -0- |
| 10 | 186 | N | 180 | -0- | -6 | -0- | 180 | 2 | | | N | -0- | | | | -0- |
| 11 | 180 | N | 171 | -0- | -9 | -0- | 171 | 2 | | | N | -0- | | | | -0- |
| 12 | 186 | N | 175 | -0- | -11 | -0- | 175 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 2,060 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 366 | -0- | -68 | -0- | 366 | 2 | | | N | -0- | | | | -0- |
| 02 | 364 | N | 335 | -0- | -29 | -0- | 335 | 2 | | | N | -0- | | | | -0- |
| 03 | 403 | N | 366 | -0- | -37 | -0- | 366 | 2 | | | N | -0- | | | | -0- |
| 04 | 360 | N | 354 | -0- | -6 | -0- | 354 | 2 | | | N | -0- | | | | -0- |
| 05 | 372 | N | 362 | -0- | -10 | -0- | 362 | 2 | | | N | -0- | | | | -0- |
| 06 | 360 | N | 336 | -0- | -24 | -0- | 336 | 2 | | | N | -0- | | | | -0- |
| 07 | 372 | N | 354 | -0- | -18 | -0- | 354 | 2 | | | N | -0- | | | | -0- |
| 08 | 372 | N | 353 | -0- | -19 | -0- | 353 | 2 | | | N | -0- | | | | -0- |
| 09 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | -0- |
| 10 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | -0- |
| 11 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | -0- |
| *12 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 4,201 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 377 | -0- | -57 | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 324 | -0- | -40 | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 383 | -0- | -20 | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 285 | -0- | -75 | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 268 | -0- | -104 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 06 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 07 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 08 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 09 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 10 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 346 | -0- | -44 | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| *12 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,413 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 897 | -0- | -33 | -0- | 897 | 2 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 822 | -0- | -18 | -0- | 822 | 2 | | | N | -0- | | | | | -0- |
| 03 | 908 | N | 908 | -0- | -0- | -0- | 908 | 2 | | | N | -0- | | | | | -0- |
| 04 | 892 | N | 892 | -0- | -0- | -0- | 892 | 2 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 898 | -0- | -1 | -0- | 898 | 2 | | | N | -0- | | | | | -0- |
| 06 | 870 | N | 858 | -0- | -12 | -0- | 858 | 2 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 888 | -0- | -42 | -0- | 888 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 888 | -0- | -11 | -0- | 888 | 2 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 836 | -0- | -34 | -0- | 836 | 2 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 883 | -0- | -16 | -0- | 883 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 827 | -0- | -43 | -0- | 827 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 839 | -0- | -29 | -0- | 839 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,436 TOTAL CONDENSATE PROD: -0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 489 | -0- | -38 | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 02 | 425 | N | 425 | -0- | -0- | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 03 | 539 | N | 539 | -0- | -0- | -0- | 539 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 367 | -0- | -113 | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 05 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 504 | -0- | -6 | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 07 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 08 | 569 | N | 569 | -0- | -0- | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 09 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 10 | 566 | N | 566 | -0- | -0- | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 502 | -0- | -38 | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 553 | -0- | -5 | -0- | 553 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,159 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 53 | -0- | -3 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 03 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 04 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 57 | -0- | -5 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 49 | -0- | -11 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 51 | -0- | -9 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 51 | -0- | -9 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| *12 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 666 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 149 | -0- | -19 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 138 | -0- | -48 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 04 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 05 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 06 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 150 | -0- | -5 | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 151 | -0- | -4 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 144 | -0- | -6 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 153 | -0- | -2 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 147 | -0- | -3 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 148 | -0- | -7 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,813 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 389 | -0- | -45 | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 373 | -0- | -19 | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 399 | -0- | -4 | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 04 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 385 | -0- | -18 | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 374 | -0- | -16 | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 393 | -0- | -10 | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 08 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 09 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 383 | -0- | -20 | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 376 | -0- | -14 | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 376 | -0- | -27 | -0- | 376 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,616 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 469 | -0- | -27 | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 429 | -0- | -19 | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 03 | 469 | N | 469 | -0- | -0- | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 04 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 445 | -0- | -5 | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 07 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 08 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 444 | -0- | -6 | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 453 | -0- | -12 | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 433 | -0- | -17 | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 437 | -0- | -28 | -0- | 437 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,438 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 500 | -0- | -27 | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 473 | -0- | -3 | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 453 | -0- | -74 | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 04 | 498 | N | 498 | -0- | -0- | -0- | 498 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 510 | -0- | -17 | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 06 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 507 | -0- | -20 | -0- | 507 | 2 | | | N | -0- | | | | | -0- |
| 08 | 507 | N | 507 | -0- | -0- | -0- | 507 | 2 | | | N | -0- | | | | | -0- |
| 09 | 491 | N | 491 | -0- | -0- | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 10 | 508 | N | 508 | -0- | -0- | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 11 | 488 | N | 488 | -0- | -0- | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 492 | -0- | -4 | -0- | 492 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,897 TOTAL CONDENSATE PROD: -0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 02 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 03 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 400 | -0- | -20 | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 407 | -0- | -27 | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 390 | -0- | -30 | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 393 | -0- | -10 | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 386 | -0- | -17 | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 372 | -0- | -18 | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 389 | -0- | -14 | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 11 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| *12 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,733 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 555 | -0- | -96 | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 583 | -0- | -5 | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 515 | -0- | -136 | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 04 | 563 | N | 563 | -0- | -0- | -0- | 563 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 613 | -0- | -38 | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 06 | 568 | N | 568 | -0- | -0- | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 07 | 627 | N | 627 | -0- | -0- | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 617 | -0- | -3 | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| 09 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 596 | -0- | -24 | -0- | 596 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 552 | -0- | -48 | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 553 | -0- | -36 | -0- | 553 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,917 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 246 | -0- | -33 | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 02 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 247 | -0- | -1 | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 238 | -0- | -2 | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 243 | -0- | -5 | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 229 | -0- | -11 | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 237 | -0- | -11 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 234 | -0- | -14 | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 226 | -0- | -14 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 234 | -0- | -14 | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 225 | -0- | -15 | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 222 | -0- | -26 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,807 TOTAL CONDENSATE PROD: -0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 19 | -0- | -37 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 05 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 06 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 52 | -0- | -8 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 53 | -0- | -7 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 582 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS "C" WELL #: 12 RRCID -> 182677 COMPL. DATE 04/25/2001 TOTAL DEPTH 6353 PERF. 5728 - 5911

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 444 | -0- | -114 | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 402 | -0- | -46 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 412 | -0- | -84 | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 04 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 05 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 06 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 07 | 469 | N | 469 | -0- | -0- | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 431 | -0- | -65 | -0- | 430 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 09 | 480 | N | 440 | -0- | -40 | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 442 | -0- | -23 | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 375 | -0- | -45 | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 405 | -0- | -60 | -0- | 405 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,225 TOTAL CONDENSATE PROD: 1

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 221 | -0- | -27 | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 202 | -0- | -22 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 213 | -0- | -35 | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 204 | -0- | -6 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 204 | -0- | -13 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 194 | -0- | -16 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 204 | -0- | -13 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 200 | -0- | -17 | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 09 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 193 | -0- | -24 | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 11 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 185 | -0- | -1 | -0- | 185 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,394 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 53 RRCID -> 182699 COMPL. DATE 04/01/2001 TOTAL DEPTH 5995 PERF. 5570 - 5751

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 99 | -0- | -25 | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 107 | -0- | -5 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 108 | -0- | -16 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 04 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 113 | -0- | -11 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 06 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 117 | -0- | -7 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 119 | -0- | -5 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 09 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 114 | -0- | -10 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 109 | -0- | -11 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 107 | -0- | -17 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,322 TOTAL CONDENSATE PROD: -0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 335 | -0- | -6 | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 306 | -0- | -2 | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 335 | -0- | -6 | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 320 | -0- | -10 | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 326 | -0- | -15 | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 302 | -0- | -28 | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 310 | -0- | -31 | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 307 | -0- | -34 | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 09 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 10 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 11 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| *12 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,789 TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 183 | -0- | -3 | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 163 | -0- | -5 | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 175 | -0- | -11 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 165 | -0- | -15 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 168 | -0- | -18 | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 164 | -0- | -16 | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 167 | -0- | -19 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 08 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 09 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 10 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 11 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| *12 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,033 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 422 | -0- | -74 | -0- | 421 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 448 | N | 336 | -0- | -112 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 424 | -0- | -10 | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 396 | -0- | -24 | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 05 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 378 | -0- | -42 | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 379 | -0- | -24 | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 371 | -0- | -32 | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 353 | -0- | -37 | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 364 | -0- | -8 | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 354 | -0- | -6 | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 352 | -0- | -20 | -0- | 352 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,520 TOTAL CONDENSATE PROD: 1

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 71 | -0- | -22 | -0- | 71 | 2 | N | -0- | | | -0- |
| 02 | 84 | N | 66 | -0- | -18 | -0- | 66 | 2 | N | -0- | | | -0- |
| 03 | 62 | N | 40 | -0- | -22 | -0- | 40 | 2 | N | -0- | | | -0- |
| 04 | 60 | N | 46 | -0- | -14 | -0- | 46 | 2 | N | -0- | | | -0- |
| 05 | 62 | N | 46 | -0- | -16 | -0- | 46 | 2 | N | -0- | | | -0- |
| 06 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | N | -0- | | | -0- |
| 07 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | N | -0- | | | -0- |
| 08 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | N | -0- | | | -0- |
| 09 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | N | -0- | | | -0- |
| 10 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | N | -0- | | | -0- |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | N | -0- | | | -0- |
| *12 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 551 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 557 | -0- | -63 | -0- | 557 | 2 | N | -0- | | | -0- |
| 02 | 766 | N | 766 | -0- | -0- | -0- | 766 | 2 | N | -0- | | | -0- |
| 03 | 754 | N | 754 | -0- | -0- | -0- | 754 | 2 | N | -0- | | | -0- |
| 04 | 726 | N | 726 | -0- | -0- | -0- | 726 | 2 | N | -0- | | | -0- |
| 05 | 837 | N | 647 | -0- | -190 | -0- | 647 | 2 | N | -0- | | | -0- |
| 06 | 720 | N | 575 | -0- | -145 | -0- | 575 | 2 | N | -0- | | | -0- |
| 07 | 744 | N | 484 | -0- | -260 | -0- | 484 | 2 | N | -0- | | | -0- |
| 08 | 651 | N | 577 | -0- | -74 | -0- | 577 | 2 | N | -0- | | | -0- |
| 09 | 570 | N | 563 | -0- | -7 | -0- | 563 | 2 | N | -0- | | | -0- |
| 10 | 496 | N | 449 | -0- | -47 | -0- | 449 | 2 | N | -0- | | | -0- |
| 11 | 570 | N | 340 | -0- | -230 | -0- | 340 | 2 | N | -0- | | | -0- |
| 12 | 589 | N | 513 | -0- | -76 | -0- | 513 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 6,951 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 50 RRCID -> 183124 COMPL. DATE 04/14/2001 TOTAL DEPTH 6040 PERF. 5680 - 5700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 8 | -0- | -2 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9 | N | 7 | -0- | -2 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03 | 9 | N | 7 | -0- | -2 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 04 | 8 | N | 6 | -0- | -2 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 05 | 7 | N | 6 | -0- | -1 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 06 | 7 | N | 4 | -0- | -3 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 3 | -0- | 3 | 3 | 3 | 2 | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 2 | -0- | 2 | 5 | 2 | 2 | | | N | -0- | | | | | -0- |
| 09 | 7 | N | 2 | -0- | -5 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 47 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 336 | -0- | -36 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 320 | -0- | -16 | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 297 | -0- | -75 | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 328 | -0- | -2 | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 329 | -0- | -12 | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 06 | 307 | N | 307 | -0- | -0- | -0- | 305 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 07 | 341 | N | 309 | -0- | -32 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 309 | -0- | -32 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 295 | -0- | -5 | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 305 | -0- | -5 | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 11 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 307 | -0- | -3 | -0- | 307 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,743 TOTAL CONDENSATE PROD: 2

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 411 | -0- | -23 | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 365 | -0- | -27 | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 03 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 381 | -0- | -9 | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 389 | -0- | -14 | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 372 | -0- | -18 | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 382 | -0- | -21 | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 377 | -0- | -26 | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 09 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 370 | -0- | -2 | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 354 | -0- | -6 | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 359 | -0- | -13 | -0- | 359 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,517 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 321 | -0- | -20 | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 292 | -0- | -16 | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 03 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 04 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 05 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 06 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 07 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 08 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 09 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 10 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 11 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| *12 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,173 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 314 | -0- | -22 | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 03 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 04 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 329 | -0- | -12 | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 309 | -0- | -21 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 316 | -0- | -25 | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 309 | -0- | -32 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 299 | -0- | -1 | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 10 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 11 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| *12 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,866 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 663 | -0- | -174 | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 02 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 730 | -0- | -14 | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 04 | 732 | N | 732 | -0- | -0- | -0- | 732 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 604 | -0- | -109 | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 289 | -0- | -431 | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 174 | -0- | -570 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 367 | -0- | -222 | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 09 | 725 | N | 725 | -0- | -0- | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 10 | 511 | N | 511 | -0- | -0- | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 304 | -0- | -56 | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 289 | -0- | -455 | -0- | 289 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,039 TOTAL CONDENSATE PROD: -0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 158 | -0- | -28 | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 02 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 03 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 04 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 182 | -0- | -35 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 172 | -0- | -38 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 07 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 08 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 09 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 175 | -0- | -5 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 164 | -0- | -22 | -0- | 164 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,182 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 11 RRCID -> 184114 COMPL. DATE 05/31/2001 TOTAL DEPTH 6310 PERF. 5695 - 5912

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 265 | -0- | -14 | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 250 | -0- | -20 | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 247 | -0- | -32 | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 243 | -0- | -27 | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 07 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 08 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 09 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 10 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 11 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,042 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 126 | -0- | -29 | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 124 | -0- | -16 | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 124 | -0- | -31 | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 04 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 117 | -0- | -7 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 112 | -0- | -8 | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 121 | -0- | -3 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 121 | -0- | -3 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 112 | -0- | -8 | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 117 | -0- | -7 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 111 | -0- | -9 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 108 | -0- | -16 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,421 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 410 | -0- | -86 | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 400 | -0- | -48 | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 03 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 04 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 408 | -0- | -26 | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 333 | -0- | -117 | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 305 | -0- | -160 | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 283 | -0- | -120 | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 09 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 10 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 11 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| *12 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,551 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 06 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5 | N | 4 | -0- | -1 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 09 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42 TOTAL CONDENSATE PROD: -0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 371 | -0- | -1 | -0- | 15 | 1 | 356 | 2 | N | -0- | | | | | -0- |
| 02 | 339 | N | 339 | -0- | -0- | -0- | 12 | 1 | 327 | 2 | N | -0- | | | | | -0- |
| 03 | 386 | N | 386 | -0- | -0- | -0- | 13 | 1 | 373 | 2 | N | -0- | | | | | -0- |
| 04 | 378 | N | 378 | -0- | -0- | -0- | 13 | 1 | 365 | 2 | N | -0- | | | | | -0- |
| 05 | 390 | N | 390 | -0- | -0- | -0- | 14 | 1 | 376 | 2 | N | -0- | | | | | -0- |
| 06 | 383 | N | 383 | -0- | -0- | -0- | 14 | 1 | 369 | 2 | N | -0- | | | | | -0- |
| 07 | 408 | N | 408 | -0- | -0- | -0- | 14 | 1 | 394 | 2 | N | -0- | | | | | -0- |
| 08 | 403 | N | 403 | -0- | -0- | -0- | 14 | 1 | 389 | 2 | N | -0- | | | | | -0- |
| 09 | 390 | N | 385 | -0- | -5 | -0- | 14 | 1 | 371 | 2 | N | -0- | | | | | -0- |
| 10 | 403 | N | 386 | -0- | -17 | -0- | 14 | 1 | 372 | 2 | N | -0- | | | | | -0- |
| 11 | 390 | N | 356 | -0- | -34 | -0- | 14 | 1 | 342 | 2 | N | -0- | | | | | -0- |
| 12 | 403 | N | 345 | -0- | -58 | -0- | 15 | 1 | 330 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,530 TOTAL CONDENSATE PROD: -0-

DAVIS "C" WELL #: 16 RRCID -> 184380 COMPL. DATE 06/30/2001 TOTAL DEPTH 6262 PERF. 5718 - 5938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 202 | -0- | -15 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 185 | -0- | -11 | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 195 | -0- | -22 | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 184 | -0- | -26 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 186 | -0- | -31 | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 171 | -0- | -9 | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 175 | -0- | -11 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 164 | -0- | -22 | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 153 | -0- | -27 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 146 | -0- | -40 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 127 | -0- | -23 | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 129 | -0- | -26 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,017 TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 02 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 101 | -0- | -23 | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 04 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 05 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 06 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 07 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 92 | -0- | -1 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 85 | -0- | -5 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 10 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 77 | -0- | -13 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| *12 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,148 TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 03 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 04 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 49 | -0- | -13 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 46 | -0- | -14 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 44 | -0- | -18 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 42 | -0- | -18 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 15 | -0- | -15 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 458 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 278 | -0- | -32 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 260 | -0- | -20 | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 04 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 271 | -0- | -8 | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 263 | -0- | -7 | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 267 | -0- | -12 | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 267 | -0- | -12 | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 246 | -0- | -24 | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 245 | -0- | -34 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 133 | -0- | -137 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| *12 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,041 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 106 | -0- | -18 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 97 | -0- | -15 | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 03 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 04 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 62 | -0- | -31 | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 1 | -0- | -123 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 629 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 537 | -0- | -21 | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 489 | -0- | -15 | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 433 | -0- | -125 | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 04 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 519 | -0- | -8 | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 06 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 522 | -0- | -36 | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 523 | -0- | -4 | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 509 | -0- | -1 | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 521 | -0- | -6 | -0- | 521 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 497 | -0- | -13 | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 508 | -0- | -19 | -0- | 508 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,085 TOTAL CONDENSATE PROD: -0-

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 184 | -0- | -2 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 02 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 03 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 04 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 05 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 06 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 179 | -0- | -7 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 175 | -0- | -11 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 09 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 177 | -0- | -9 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 171 | -0- | -9 | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 176 | -0- | -10 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,181 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 678 | -0- | -4 | -0- | 678 | 2 | | | N | -0- | | | | | -0- |
| 02 | 617 | N | 617 | -0- | -0- | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 677 | -0- | -5 | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 660 | -0- | -0- | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 670 | -0- | -12 | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 647 | -0- | -13 | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 670 | -0- | -12 | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 668 | -0- | -14 | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 640 | -0- | -20 | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 657 | -0- | -25 | -0- | 657 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 604 | -0- | -56 | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 625 | -0- | -26 | -0- | 625 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,813 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 287 | N | 287 | -0- | -0- | | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 286 | -0- | -22 | | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 311 | -0- | -30 | | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 04 | 289 | N | 289 | -0- | -0- | | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 223 | -0- | -87 | | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 124 | -0- | -176 | | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 07 | 331 | N | 331 | -0- | -0- | | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 08 | 311 | N | 311 | -0- | -0- | | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 09 | 291 | N | 291 | -0- | -0- | | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 300 | -0- | -10 | | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 242 | -0- | -58 | | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 122 | -0- | -188 | | -0- | 122 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,117 TOTAL CONDENSATE PROD: -0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 425 | -0- | -40 | | -0- | 17 | 1 | 408 | 2 | N | -0- | | | | | -0- |
| 02 | 420 | N | 383 | -0- | -37 | | -0- | 13 | 1 | 370 | 2 | N | -0- | | | | | -0- |
| 03 | 434 | N | 429 | -0- | -5 | | -0- | 15 | 1 | 414 | 2 | N | -0- | | | | | -0- |
| 04 | 423 | N | 423 | -0- | -0- | | -0- | 15 | 1 | 408 | 2 | N | -0- | | | | | -0- |
| 05 | 434 | N | 426 | -0- | -8 | | -0- | 15 | 1 | 411 | 2 | N | -0- | | | | | -0- |
| 06 | 420 | N | 410 | -0- | -10 | | -0- | 15 | 1 | 395 | 2 | N | -0- | | | | | -0- |
| 07 | 434 | N | 434 | -0- | -0- | | -0- | 15 | 1 | 419 | 2 | N | -0- | | | | | -0- |
| 08 | 434 | N | 415 | -0- | -19 | | -0- | 15 | 1 | 400 | 2 | N | -0- | | | | | -0- |
| 09 | 420 | N | 399 | -0- | -21 | | -0- | 14 | 1 | 385 | 2 | N | -0- | | | | | -0- |
| 10 | 434 | N | 407 | -0- | -27 | | -0- | 15 | 1 | 392 | 2 | N | -0- | | | | | -0- |
| 11 | 390 | N | 348 | -0- | -42 | | -0- | 14 | 1 | 334 | 2 | N | -0- | | | | | -0- |
| 12 | 403 | N | 317 | -0- | -86 | | -0- | 13 | 1 | 304 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,816 TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 41 | -0- | -52 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 39 | -0- | -45 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 03 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 05 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 219 TOTAL CONDENSATE PROD: -0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 355 | -0- | -9 | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 386 | -0- | -17 | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 04 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 377 | -0- | -26 | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 349 | -0- | -11 | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 264 | -0- | -108 | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 08 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 09 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 320 | -0- | -40 | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 369 | -0- | -3 | -0- | 369 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,295 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 186 | -0- | -10 | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 201 | -0- | -16 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 186 | -0- | -24 | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 119 | -0- | -98 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 126 | -0- | -54 | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 161 | -0- | -25 | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 104 | -0- | -20 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 09 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 10 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 11 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 167 | -0- | -19 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,912 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 226 | -0- | -53 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 02 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 03 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 04 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 05 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 212 | -0- | -58 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 217 | -0- | -31 | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 211 | -0- | -37 | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 09 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 10 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 11 | 213 | N | 213 | -0- | -0- | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| *12 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,675 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 02 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 03 | 531 | N | 531 | -0- | -0- | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 04 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 05 | 743 | N | 743 | -0- | -0- | -0- | 743 | 2 | | | N | -0- | | | | | -0- |
| 06 | 566 | N | 566 | -0- | -0- | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 07 | 546 | N | 546 | -0- | -0- | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 495 | -0- | -187 | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 502 | -0- | -68 | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 10 | 559 | N | 559 | -0- | -0- | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 350 | -0- | -130 | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 390 | -0- | -137 | -0- | 390 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,082 TOTAL CONDENSATE PROD: -0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 48 | -0- | -169 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 2 | -0- | -306 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 232 | -0- | -109 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 05 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 06 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 07 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 08 | 472 | N | 472 | -0- | -0- | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 10 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 423 | -0- | -27 | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 407 | -0- | -58 | -0- | 407 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,526 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 406 | -0- | -90 | -0- | 405 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 448 | N | 256 | -0- | -192 | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 402 | -0- | -94 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 04 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 05 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 06 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 425 | -0- | -40 | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 421 | -0- | -44 | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 404 | -0- | -46 | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 418 | -0- | -16 | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| *12 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,901 TOTAL CONDENSATE PROD: 1

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 179 | -0- | -7 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 159 | -0- | -9 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 124 | -0- | -62 | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 40 | -0- | -140 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 9 | -0- | -177 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 17 | -0- | -103 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 08 | 9 | N | 2 | -0- | -7 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 10 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 11 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| *12 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,085 TOTAL CONDENSATE PROD: -0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 667 | -0- | -46 | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 606 | -0- | -38 | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 660 | -0- | -22 | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 650 | -0- | -10 | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 661 | -0- | -21 | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 06 | 652 | N | 652 | -0- | -0- | -0- | 652 | 2 | | | N | -0- | | | | | -0- |
| 07 | 688 | N | 688 | -0- | -0- | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| 08 | 693 | N | 693 | -0- | -0- | -0- | 693 | 2 | | | N | -0- | | | | | -0- |
| 09 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 662 | -0- | -20 | -0- | 662 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 614 | -0- | -46 | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 632 | -0- | -50 | -0- | 632 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,846 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 74 | -0- | -19 | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 33 | -0- | -51 | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 47 | -0- | -46 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 04 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 05 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 06 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 07 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 36 | -0- | -26 | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 7 | -0- | -53 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 1 | -0- | -61 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 2 | -0- | -28 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7 | N | 3 | -0- | -4 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 488 TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 203 | -0- | -14 | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 212 | -0- | -5 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 202 | -0- | -8 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 203 | -0- | -14 | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 199 | -0- | -11 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 201 | -0- | -16 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 188 | -0- | -29 | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 178 | -0- | -32 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 182 | -0- | -4 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 178 | -0- | -2 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 179 | -0- | -7 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,321 TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 345 | -0- | -182 | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 414 | -0- | -34 | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 03 | 448 | N | 448 | -0- | -0- | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 04 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 413 | -0- | -52 | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 360 | -0- | -60 | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 440 | -0- | -25 | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 08 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 09 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 417 | -0- | -17 | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 388 | -0- | -92 | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 152 | -0- | -313 | -0- | 152 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,769 TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 95 | -0- | -29 | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 87 | -0- | -25 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 90 | -0- | -3 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 04 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 05 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 06 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 91 | -0- | -2 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 82 | -0- | -8 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 71 | -0- | -19 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 76 | -0- | -17 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,043 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 856 | -0- | -43 | -0- | 856 | 2 | | | N | -0- | | | | | -0- |
| 02 | 862 | N | 862 | -0- | -0- | -0- | 862 | 2 | | | N | -0- | | | | | -0- |
| 03 | 963 | N | 963 | -0- | -0- | -0- | 963 | 2 | | | N | -0- | | | | | -0- |
| 04 | 857 | N | 857 | -0- | -0- | -0- | 857 | 2 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 859 | -0- | -102 | -0- | 859 | 2 | | | N | -0- | | | | | -0- |
| 06 | 930 | N | 740 | -0- | -190 | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 793 | -0- | -106 | -0- | 793 | 2 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 741 | -0- | -127 | -0- | 741 | 2 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 650 | -0- | -100 | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 624 | -0- | -182 | -0- | 624 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 664 | -0- | -56 | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 444 | -0- | -238 | -0- | 444 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,053 TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 2098 | -0- | -10 | -0- | 84 | 1 | 2014 | 2 | N | -0- | | | | | -0- |
| 02 | 1988 | N | 1828 | -0- | -160 | -0- | 64 | 1 | 1764 | 2 | N | -0- | | | | | -0- |
| 03 | 2108 | N | 1969 | -0- | -139 | -0- | 68 | 1 | 1901 | 2 | N | -0- | | | | | -0- |
| 04 | 2040 | N | 1976 | -0- | -64 | -0- | 69 | 1 | 1907 | 2 | N | -0- | | | | | -0- |
| 05 | 2015 | N | 1848 | -0- | -167 | -0- | 66 | 1 | 1782 | 2 | N | -0- | | | | | -0- |
| 06 | 1920 | N | 1696 | -0- | -224 | -0- | 60 | 1 | 1636 | 2 | N | -0- | | | | | -0- |
| 07 | 2046 | N | 1833 | -0- | -213 | -0- | 65 | 1 | 1768 | 2 | N | -0- | | | | | -0- |
| 08 | 1860 | N | 1758 | -0- | -102 | -0- | 62 | 1 | 1696 | 2 | N | -0- | | | | | -0- |
| 09 | 1710 | N | 1692 | -0- | -18 | -0- | 61 | 1 | 1631 | 2 | N | -0- | | | | | -0- |
| 10 | 1982 | N | 1982 | -0- | -0- | -0- | 73 | 1 | 1909 | 2 | N | -0- | | | | | -0- |
| 11 | 1753 | N | 1753 | -0- | -0- | -0- | 70 | 1 | 1683 | 2 | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1284 | -0- | -452 | -0- | 54 | 1 | 1230 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,717 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 17 | -0- | -14 | -0- | 1 | 1 | 16 | 2 | N | -0- | | | | | -0- |
| 02 | 28 | N | 13 | -0- | -15 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 17 | -0- | -14 | -0- | 1 | 1 | 16 | 2 | N | -0- | | | | | -0- |
| 04 | 30 | N | 12 | -0- | -18 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 05 | 13 | N | 4 | -0- | -9 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 6 | -0- | -24 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 07 | 12 | N | 6 | -0- | -6 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 09 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6 | N | 5 | -0- | -1 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6 | N | 4 | -0- | -2 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 96 TOTAL CONDENSATE PROD: -0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 236 | -0- | -12 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 214 | -0- | -10 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 228 | -0- | -20 | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 231 | -0- | -9 | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 230 | -0- | -18 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 06 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 236 | -0- | -12 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 08 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 09 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 10 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 212 | -0- | -28 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 233 | -0- | -15 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,774 TOTAL CONDENSATE PROD: -0-

DAVIS "C" WELL #: 22 RRCID -> 188792 COMPL. DATE 02/06/2002 TOTAL DEPTH 6300 PERF. 5824 - 5910

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS "C" WELL #: 23 RRCID -> 188793 COMPL. DATE 03/02/2002 TOTAL DEPTH 6300 PERF. 5681 - 5808

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 428 | -0- | -68 | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 02 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 455 | -0- | -10 | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 04 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 438 | -0- | -27 | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 423 | -0- | -27 | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 445 | -0- | -20 | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 08 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 09 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 430 | -0- | -4 | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 413 | -0- | -7 | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 418 | -0- | -16 | -0- | 418 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,179 TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 363 | -0- | -133 | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 167 | -0- | -281 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 219 | -0- | -215 | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 205 | -0- | -155 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 05 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 185 | -0- | -25 | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 202 | -0- | -15 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 194 | -0- | -23 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 09 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 194 | -0- | -23 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 177 | -0- | -3 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 178 | -0- | -8 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,477 TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 361 | -0- | -59 | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 255 | -0- | -148 | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 04 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 05 | 416 | N | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 189 | -0- | -51 | -0- | 188 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 07 | 403 | N | 323 | -0- | -80 | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 202 | -0- | -201 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 09 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 10 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 11 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 220 | -0- | -183 | -0- | 220 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,634 TOTAL CONDENSATE PROD: 1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 145 | -0- | -103 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 178 | -0- | -18 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 183 | -0- | -34 | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 04 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 05 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 06 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 212 | -0- | -5 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 08 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 09 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 10 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 206 | -0- | -34 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 209 | -0- | -39 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,434 TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 36 RRCID -> 189653 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 6078 - 6104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 02 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 03 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 19 | -0- | -11 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 140 TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 117 | -0- | -7 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 129 | -0- | -11 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 03 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 04 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 125 | -0- | -30 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 107 | -0- | -13 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 08 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 09 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 107 | -0- | -17 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 46 | -0- | -74 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 88 | -0- | -36 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,353 TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 02 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 109 | -0- | -108 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 59 | -0- | -211 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 48 | -0- | -138 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 31 | -0- | -89 | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 46 | -0- | -16 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 33 | -0- | -29 | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 09 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 10 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 11 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| *12 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,845 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 815 | N | 815 | -0- | -0- | -0- | 33 | 1 | 782 | 2 | N | -0- | | | | | -0- |
| 02 | 728 | N | 691 | -0- | -37 | -0- | 24 | 1 | 667 | 2 | N | -0- | | | | | -0- |
| 03 | 837 | N | 745 | -0- | -92 | -0- | 26 | 1 | 719 | 2 | N | -0- | | | | | -0- |
| 04 | 780 | N | 741 | -0- | -39 | -0- | 26 | 1 | 715 | 2 | N | -0- | | | | | -0- |
| 05 | 775 | N | 679 | -0- | -96 | -0- | 24 | 1 | 655 | 2 | N | -0- | | | | | -0- |
| 06 | 720 | N | 628 | -0- | -92 | -0- | 22 | 1 | 606 | 2 | N | -0- | | | | | -0- |
| 07 | 775 | N | 677 | -0- | -98 | -0- | 24 | 1 | 653 | 2 | N | -0- | | | | | -0- |
| 08 | 682 | N | 637 | -0- | -45 | -0- | 22 | 1 | 615 | 2 | N | -0- | | | | | -0- |
| 09 | 640 | N | 640 | -0- | -0- | -0- | 23 | 1 | 617 | 2 | N | -0- | | | | | -0- |
| 10 | 738 | N | 738 | -0- | -0- | -0- | 27 | 1 | 711 | 2 | N | -0- | | | | | -0- |
| 11 | 698 | N | 698 | -0- | -0- | -0- | 28 | 1 | 670 | 2 | N | -0- | | | | | -0- |
| 12 | 651 | N | 634 | -0- | -17 | -0- | 27 | 1 | 607 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,323 TOTAL CONDENSATE PROD: -0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 119 | -0- | -5 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 107 | -0- | -5 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 118 | -0- | -6 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 116 | -0- | -4 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 121 | -0- | -3 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 114 | -0- | -6 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 5 | -0- | -119 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 5 | N | 2 | -0- | -3 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 702 TOTAL CONDENSATE PROD: -0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 03 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 86 | -0- | -4 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 92 | -0- | -1 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 47 | -0- | -43 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 26 | -0- | -67 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 65 | -0- | -28 | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 09 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 10 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 11 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 63 | -0- | -30 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,449 TOTAL CONDENSATE PROD: -0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 02 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 03 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 04 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 05 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 06 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 201 | -0- | -47 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 08 | 345 | N | 345 | -0- | -0- | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 09 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 10 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 214 | -0- | -116 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| *12 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,210 TOTAL CONDENSATE PROD: -0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 427 | -0- | -38 | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 362 | -0- | -58 | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 443 | -0- | -22 | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 04 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 05 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 06 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 07 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 451 | -0- | -14 | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 09 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 439 | -0- | -26 | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 417 | -0- | -33 | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 422 | -0- | -12 | -0- | 422 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,142 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 184 | -0- | -2 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 04 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 05 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 06 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 07 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 08 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 09 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 80 | -0- | -106 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,925 TOTAL CONDENSATE PROD: -0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1342 | -0- | -208 | -0- | 1339 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 02 | 1316 | N | 1159 | -0- | -157 | -0- | 1159 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1256 | -0- | -139 | -0- | 1256 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1178 | -0- | -112 | -0- | 1178 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1172 | -0- | -99 | -0- | 1172 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1230 | N | 1100 | -0- | -130 | -0- | 1100 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1147 | -0- | -62 | -0- | 1147 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1172 | -0- | -6 | -0- | 1172 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 1101 | -0- | -9 | -0- | 1101 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1104 | -0- | -43 | -0- | 1104 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 1027 | -0- | -113 | -0- | 1027 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 913 | -0- | -234 | -0- | 912 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

TOTAL GAS PROD: 13,671 TOTAL CONDENSATE PROD: 4

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 40 | -0- | -22 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 34 | -0- | -22 | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 03 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 28 | -0- | -2 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 17 | -0- | -13 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 324 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 189 | -0- | -59 | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 02 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 03 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 04 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 168 | -0- | -49 | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 06 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 169 | -0- | -48 | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 5 | -0- | -150 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 65 | -0- | -115 | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 45 | -0- | -110 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 11 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| *12 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,867 TOTAL CONDENSATE PROD: -0-

DAVIS "C" WELL #: 36 RRCID -> 192385 COMPL. DATE 08/17/2002 TOTAL DEPTH 6123 PERF. 5658 - 5781

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 48 | -0- | -231 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 42 | -0- | -70 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 44 | -0- | -18 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 42 | -0- | -18 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 05 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 06 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 07 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 08 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 217 | -0- | -53 | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 10 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 11 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| *12 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,186 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 74 | -0- | -10 | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 03 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 04 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 78 | -0- | -15 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 06 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 72 | -0- | -21 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 70 | -0- | -23 | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 09 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 10 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 11 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| *12 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 878 TOTAL CONDENSATE PROD: -0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 452 | -0- | -75 | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 391 | -0- | -85 | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 470 | -0- | -26 | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 04 | 488 | N | 488 | -0- | -0- | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 05 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 483 | -0- | -13 | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 08 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 250 | -0- | -200 | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 234 | -0- | -262 | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 223 | -0- | -257 | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 209 | -0- | -39 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,610 TOTAL CONDENSATE PROD: -0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 54 | -0- | -2 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 53 | -0- | -7 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 47 | -0- | -13 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 44 | -0- | -18 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 46 | -0- | -16 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 44 | -0- | -16 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 10 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 550 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 47 | -0- | -15 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 42 | -0- | -14 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 46 | -0- | -16 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 47 | -0- | -13 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 47 | -0- | -15 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 06 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 43 | -0- | -19 | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 42 | -0- | -20 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 46 | -0- | -14 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 14 | -0- | -16 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 10 | -0- | -52 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 447 TOTAL CONDENSATE PROD: -0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 142 | -0- | -13 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 135 | -0- | -5 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 146 | -0- | -9 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 148 | -0- | -2 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 06 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 07 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 152 | -0- | -3 | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 139 | -0- | -11 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 149 | -0- | -6 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 147 | -0- | -3 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 139 | -0- | -16 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,762 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 02 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 440 | -0- | -25 | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 04 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 05 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 06 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 457 | -0- | -8 | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 449 | -0- | -16 | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 434 | -0- | -16 | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 447 | -0- | -18 | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 11 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 432 | -0- | -2 | -0- | 432 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,323 TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 27 | -0- | -1 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 29 | -0- | -1 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 19 | -0- | -11 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 25 | -0- | -5 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 304 TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 451 | -0- | -45 | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 02 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 425 | -0- | -71 | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 395 | -0- | -55 | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 420 | -0- | -76 | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 06 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 07 | 439 | N | 439 | -0- | -0- | -0- | 432 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | -0- |
| 08 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 351 | -0- | -69 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 10 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 380 | -0- | -40 | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 324 | -0- | -48 | -0- | 324 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,963 TOTAL CONDENSATE PROD: 6

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1286 | N | 1286 | -0- | -0- | -0- | 1286 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1106 | N | 1106 | -0- | -0- | -0- | 1106 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1247 | N | 1247 | -0- | -0- | -0- | 1247 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1163 | -0- | -37 | -0- | 1163 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 904 | -0- | -336 | -0- | 904 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1200 | N | 927 | -0- | -273 | -0- | 927 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1209 | N | 949 | -0- | -260 | -0- | 949 | 2 | | | N | -0- | | | | | -0- |
| 08 | 932 | N | 932 | -0- | -0- | -0- | 932 | 2 | | | N | -0- | | | | | -0- |
| 09 | 930 | N | 810 | -0- | -120 | -0- | 810 | 2 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 904 | -0- | -57 | -0- | 904 | 2 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 697 | -0- | -203 | -0- | 697 | 2 | | | N | -0- | | | | | -0- |
| *12 | 923 | N | 923 | -0- | -0- | -0- | 923 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,848 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 715 | N | 715 | -0- | -0- | -0- | 715 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 654 | -0- | -46 | -0- | 654 | 2 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 634 | -0- | -234 | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 640 | -0- | -50 | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 05 | 764 | N | 764 | -0- | -0- | -0- | 764 | 2 | | | N | -0- | | | | | -0- |
| 06 | 696 | N | 696 | -0- | -0- | -0- | 696 | 2 | | | N | -0- | | | | | -0- |
| 07 | 731 | N | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 673 | -0- | -102 | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 650 | -0- | -40 | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 690 | -0- | -54 | -0- | 690 | 2 | | | N | -0- | | | | | -0- |
| 11 | 688 | N | 688 | -0- | -0- | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| *12 | 808 | N | 808 | -0- | -0- | -0- | 808 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,343 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 137 | -0- | -18 | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 122 | -0- | -18 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 139 | -0- | -16 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 04 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 05 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 06 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 130 | -0- | -25 | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 08 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 09 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 11 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 122 | -0- | -2 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,568 TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 444 | -0- | -114 | -0- | 440 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 02 | 476 | N | 226 | -0- | -250 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 448 | -0- | -79 | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 397 | -0- | -23 | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 05 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 303 | -0- | -117 | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 402 | -0- | -1 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 268 | -0- | -135 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 202 | -0- | -98 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 166 | -0- | -237 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 11 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| *12 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,858 TOTAL CONDENSATE PROD: 4

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 43 RRCID -> 193583 COMPL. DATE 07/06/2002 TOTAL DEPTH 6350 PERF. 5920 - 6006

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 216 | -0- | -32 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 02 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 03 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 207 | -0- | -3 | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 204 | -0- | -13 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 193 | -0- | -17 | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 173 | -0- | -44 | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 169 | -0- | -48 | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 158 | -0- | -22 | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 167 | -0- | -19 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 11 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| *12 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,249 TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 8 | -0- | -23 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 02 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 03 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 9 | -0- | -22 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 06 | 13 | N | 2 | -0- | -11 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 08 | 9 | N | 8 | -0- | -1 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 10 | N | 9 | -0- | -1 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 11 | 8 | N | 7 | -0- | -1 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| *12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 102 TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 236 | -0- | -12 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 217 | -0- | -7 | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 239 | -0- | -9 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 231 | -0- | -9 | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 221 | -0- | -27 | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 222 | -0- | -18 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 229 | -0- | -19 | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 08 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 09 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 10 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 11 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| *12 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,728 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 272 | -0- | -38 | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 232 | -0- | -48 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 210 | -0- | -69 | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 193 | -0- | -77 | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 194 | -0- | -54 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 181 | -0- | -29 | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 07 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 176 | -0- | -10 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 09 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 10 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 11 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| *12 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,424 TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 104 | -0- | -8 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 119 | -0- | -5 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 93 | -0- | -27 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 102 | -0- | -22 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 97 | -0- | -23 | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 07 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 81 | -0- | -12 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 81 | -0- | -9 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 84 | -0- | -9 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 11 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 45 | -0- | -48 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,133 TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 116 | -0- | -39 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 108 | -0- | -32 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 118 | -0- | -6 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 110 | -0- | -10 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 34 | -0- | -90 | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| *12 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,199 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 248 | -0- | -62 | -0- | 49 | 1 | 199 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | N | 186 | -0- | -94 | -0- | 44 | 1 | 142 | 2 | N | -0- | | | | | -0- |
| 03 | 310 | N | 241 | -0- | -69 | -0- | 49 | 1 | 192 | 2 | N | -0- | | | | | -0- |
| 04 | 314 | N | 314 | -0- | -0- | -0- | 47 | 1 | 267 | 2 | N | -0- | | | | | -0- |
| 05 | 217 | N | 203 | -0- | -14 | -0- | 49 | 1 | 154 | 2 | N | -0- | | | | | -0- |
| 06 | 273 | N | 273 | -0- | -0- | -0- | 44 | 1 | 229 | 2 | N | -0- | | | | | -0- |
| 07 | 344 | N | 344 | -0- | -0- | -0- | 49 | 1 | 295 | 2 | N | -0- | | | | | -0- |
| 08 | 217 | N | 215 | -0- | -2 | -0- | 49 | 1 | 166 | 2 | N | -0- | | | | | -0- |
| 09 | 270 | N | 153 | -0- | -117 | -0- | 47 | 1 | 106 | 2 | N | -0- | | | | | -0- |
| 10 | 341 | N | 119 | -0- | -222 | -0- | 49 | 1 | 70 | 2 | N | -0- | | | | | -0- |
| 11 | 210 | N | 143 | -0- | -67 | -0- | 47 | 1 | 96 | 2 | N | -0- | | | | | -0- |
| 12 | 155 | N | 136 | -0- | -19 | -0- | 49 | 1 | 87 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,575 TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 56 RRCID -> 193599 COMPL. DATE 01/15/2003 TOTAL DEPTH 6319 PERF. 5628 - 6024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 02 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 03 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 05 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 06 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 07 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 08 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 09 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| *12 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 675 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 437 | -0- | -121 | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 04 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 05 | 561 | N | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 06 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 473 | -0- | -54 | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 457 | -0- | -101 | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 390 | -0- | -60 | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 438 | -0- | -27 | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 11 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 388 | -0- | -15 | -0- | 388 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,527 TOTAL CONDENSATE PROD: -0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 61 | N | 61 | -0- | -0- | -0- | 2 | 1 | 59 | 2 | N | -0- | | | | | -0- |
| 02 | 56 | N | 54 | -0- | -2 | -0- | 2 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| 03 | 62 | N | 59 | -0- | -3 | -0- | 2 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 04 | 60 | N | 55 | -0- | -5 | -0- | 2 | 1 | 53 | 2 | N | -0- | | | | | -0- |
| 05 | 62 | N | 51 | -0- | -11 | -0- | 2 | 1 | 49 | 2 | N | -0- | | | | | -0- |
| 06 | 60 | N | 49 | -0- | -11 | -0- | 2 | 1 | 47 | 2 | N | -0- | | | | | -0- |
| 07 | 62 | N | 51 | -0- | -11 | -0- | 2 | 1 | 49 | 2 | N | -0- | | | | | -0- |
| 08 | 62 | N | 46 | -0- | -16 | -0- | 2 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| 09 | 60 | N | 46 | -0- | -14 | -0- | 2 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| 10 | 62 | N | 52 | -0- | -10 | -0- | 2 | 1 | 50 | 2 | N | -0- | | | | | -0- |
| 11 | 42 | N | 42 | -0- | -0- | -0- | 2 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| 12 | 62 | N | 42 | -0- | -20 | -0- | 2 | 1 | 40 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 608 TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 222 | -0- | -88 | -0- | 49 | 1 | 173 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | N | 206 | -0- | -74 | -0- | 44 | 1 | 162 | 2 | N | -0- | | | | | -0- |
| 03 | 248 | N | 200 | -0- | -48 | -0- | 49 | 1 | 151 | 2 | N | -0- | | | | | -0- |
| 04 | 219 | N | 219 | -0- | -0- | -0- | 47 | 1 | 172 | 2 | N | -0- | | | | | -0- |
| 05 | 217 | N | 186 | -0- | -31 | -0- | 49 | 1 | 137 | 2 | N | -0- | | | | | -0- |
| 06 | 180 | N | 177 | -0- | -3 | -0- | 46 | 1 | 131 | 2 | N | -0- | | | | | -0- |
| 07 | 217 | N | 185 | -0- | -32 | -0- | 49 | 1 | 136 | 2 | N | -0- | | | | | -0- |
| 08 | 186 | N | 161 | -0- | -25 | -0- | 49 | 1 | 112 | 2 | N | -0- | | | | | -0- |
| 09 | 180 | N | 160 | -0- | -20 | -0- | 47 | 1 | 113 | 2 | N | -0- | | | | | -0- |
| 10 | 186 | N | 181 | -0- | -5 | -0- | 49 | 1 | 132 | 2 | N | -0- | | | | | -0- |
| 11 | 150 | N | 144 | -0- | -6 | -0- | 47 | 1 | 97 | 2 | N | -0- | | | | | -0- |
| *12 | 157 | N | 157 | -0- | -0- | -0- | 49 | 1 | 108 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,198 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 02 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 03 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 383 | -0- | -37 | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 381 | -0- | -146 | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 418 | -0- | -2 | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 07 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 346 | -0- | -26 | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 303 | -0- | -117 | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 306 | -0- | -128 | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 272 | -0- | -58 | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| *12 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,521 TOTAL CONDENSATE PROD: -0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 694 | -0- | -112 | -0- | 694 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 642 | -0- | -58 | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 665 | -0- | -79 | -0- | 665 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 648 | -0- | -12 | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 520 | -0- | -193 | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 06 | 632 | N | 632 | -0- | -0- | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 07 | 688 | N | 688 | -0- | -0- | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| 08 | 845 | N | 845 | -0- | -0- | -0- | 844 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 09 | 745 | N | 745 | -0- | -0- | -0- | 745 | 2 | | | N | -0- | | | | | -0- |
| 10 | 718 | N | 718 | -0- | -0- | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 681 | -0- | -39 | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 710 | -0- | -34 | -0- | 709 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

TOTAL GAS PROD: 8,188 TOTAL CONDENSATE PROD: 2

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 2006 | -0- | -71 | -0- | 80 | 1 | 1926 | 2 | N | -0- | | | | | -0- |
| 02 | 1876 | N | 1698 | -0- | -178 | -0- | 59 | 1 | 1639 | 2 | N | -0- | | | | | -0- |
| 03 | 2046 | N | 1714 | -0- | -332 | -0- | 59 | 1 | 1653 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1950 | N | 1620 | -0- | -330 | -0- | 57 | 1 | 1563 | 2 | N | -0- | | | | | -0- |
| 05 | 1891 | N | 1688 | -0- | -203 | -0- | 60 | 1 | 1628 | 2 | N | -0- | | | | | -0- |
| 06 | 1650 | N | 1637 | -0- | -13 | -0- | 58 | 1 | 1579 | 2 | N | -0- | | | | | -0- |
| 07 | 1690 | N | 1690 | -0- | -0- | -0- | 60 | 1 | 1630 | 2 | N | -0- | | | | | -0- |
| 08 | 1682 | N | 1682 | -0- | -0- | -0- | 59 | 1 | 1623 | 2 | N | -0- | | | | | -0- |
| 09 | 1650 | N | 1602 | -0- | -48 | -0- | 58 | 1 | 1544 | 2 | N | -0- | | | | | -0- |
| 10 | 1705 | N | 1629 | -0- | -76 | -0- | 60 | 1 | 1569 | 2 | N | -0- | | | | | -0- |
| 11 | 1620 | N | 1454 | -0- | -166 | -0- | 58 | 1 | 1396 | 2 | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1474 | -0- | -169 | -0- | 62 | 1 | 1411 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,894 TOTAL CONDENSATE PROD: 3

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 289 | -0- | -21 | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 277 | -0- | -31 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 306 | -0- | -4 | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 04 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 283 | -0- | -27 | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 292 | -0- | -8 | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 298 | -0- | -12 | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 08 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 285 | -0- | -15 | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 274 | -0- | -36 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 11 | 691 | N | 691 | -0- | -0- | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| *12 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,051 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 801 | -0- | -98 | -0- | 801 | 2 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 796 | -0- | -16 | -0- | 796 | 2 | | | N | -0- | | | | | -0- |
| 03 | 887 | N | 887 | -0- | -0- | -0- | 887 | 2 | | | N | -0- | | | | | -0- |
| 04 | 851 | N | 851 | -0- | -0- | -0- | 851 | 2 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 867 | -0- | -1 | -0- | 867 | 2 | | | N | -0- | | | | | -0- |
| 06 | 880 | N | 880 | -0- | -0- | -0- | 880 | 2 | | | N | -0- | | | | | -0- |
| 07 | 962 | N | 962 | -0- | -0- | -0- | 962 | 2 | | | N | -0- | | | | | -0- |
| 08 | 991 | N | 991 | -0- | -0- | -0- | 991 | 2 | | | N | -0- | | | | | -0- |
| 09 | 893 | N | 893 | -0- | -0- | -0- | 893 | 2 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 894 | -0- | -67 | -0- | 894 | 2 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 818 | -0- | -142 | -0- | 818 | 2 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 860 | -0- | -70 | -0- | 860 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,500 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 89 | -0- | -66 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 88 | -0- | -24 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 03 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 04 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 05 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 06 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 112 | -0- | -12 | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 107 | -0- | -17 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 100 | -0- | -20 | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 101 | -0- | -23 | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 11 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| *12 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,252 TOTAL CONDENSATE PROD: -0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 788 | -0- | -18 | -0- | 87 | 1 | 701 | 2 | N | -0- | | | | | -0- |
| 02 | 728 | N | 697 | -0- | -31 | -0- | 79 | 1 | 618 | 2 | N | -0- | | | | | -0- |
| 03 | 740 | N | 740 | -0- | -0- | -0- | 87 | 1 | 652 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 750 | N | 741 | -0- | -9 | -0- | 84 | 1 | 657 | 2 | N | -0- | | | | | -0- |
| 05 | 806 | N | 806 | -0- | -0- | -0- | 87 | 1 | 719 | 2 | N | -0- | | | | | -0- |
| 06 | 720 | N | 532 | -0- | -188 | -0- | 81 | 1 | 451 | 2 | N | -0- | | | | | -0- |
| 07 | 775 | N | 503 | -0- | -272 | -0- | 87 | 1 | 416 | 2 | N | -0- | | | | | -0- |
| 08 | 806 | N | 524 | -0- | -282 | -0- | 87 | 1 | 437 | 2 | N | -0- | | | | | -0- |
| 09 | 540 | N | 378 | -0- | -162 | -0- | 84 | 1 | 294 | 2 | N | -0- | | | | | -0- |
| 10 | 496 | N | 318 | -0- | -178 | -0- | 87 | 1 | 231 | 2 | N | -0- | | | | | -0- |
| 11 | 790 | N | 790 | -0- | -0- | -0- | 84 | 1 | 704 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 538 | N | 538 | -0- | -0- | -0- | 87 | 1 | 451 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,355 TOTAL CONDENSATE PROD: 3

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 735 | -0- | -9 | -0- | 87 | 1 | 647 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 733 | N | 733 | -0- | -0- | -0- | 79 | 1 | 654 | 2 | N | -0- | | | | | -0- |
| 03 | 806 | N | 760 | -0- | -46 | -0- | 87 | 1 | 671 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 751 | N | 751 | -0- | -0- | -0- | 84 | 1 | 667 | 2 | N | -0- | | | | | -0- |
| 05 | 806 | N | 749 | -0- | -57 | -0- | 87 | 1 | 662 | 2 | N | -0- | | | | | -0- |
| 06 | 750 | N | 663 | -0- | -87 | -0- | 79 | 1 | 584 | 2 | N | -0- | | | | | -0- |
| 07 | 775 | N | 660 | -0- | -115 | -0- | 87 | 1 | 573 | 2 | N | -0- | | | | | -0- |
| 08 | 744 | N | 612 | -0- | -132 | -0- | 87 | 1 | 525 | 2 | N | -0- | | | | | -0- |
| 09 | 678 | N | 678 | -0- | -0- | -0- | 84 | 1 | 592 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 745 | N | 745 | -0- | -0- | -0- | 87 | 1 | 656 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 711 | N | 711 | -0- | -0- | -0- | 84 | 1 | 627 | 2 | N | -0- | | | | | -0- |
| *12 | 724 | N | 724 | -0- | -0- | -0- | 87 | 1 | 634 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,521 TOTAL CONDENSATE PROD: 10

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 02 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 215 | -0- | -2 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 207 | -0- | -3 | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 214 | -0- | -3 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 209 | -0- | -1 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 205 | -0- | -12 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 214 | -0- | -3 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 200 | -0- | -10 | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 201 | -0- | -16 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 191 | -0- | -19 | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 197 | -0- | -20 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,475 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 55 | -0- | -69 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 02 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 03 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 04 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 68 | -0- | -87 | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 80 | -0- | -100 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 67 | -0- | -57 | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 08 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 57 | -0- | -33 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 42 | -0- | -18 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 42 | -0- | -20 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 955 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 439 | -0- | -26 | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 391 | -0- | -29 | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 424 | -0- | -10 | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 419 | -0- | -1 | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 420 | -0- | -14 | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 381 | -0- | -39 | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 387 | -0- | -47 | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 377 | -0- | -57 | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 382 | -0- | -8 | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 10 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 357 | -0- | -3 | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 360 | -0- | -43 | -0- | 360 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,727 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 485 | -0- | -42 | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 02 | 559 | N | 559 | -0- | -0- | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 03 | 692 | N | 692 | -0- | -0- | -0- | 692 | 2 | | | N | -0- | | | | | -0- |
| 04 | 816 | N | 816 | -0- | -0- | -0- | 816 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 555 | -0- | -65 | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 433 | -0- | -197 | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 438 | -0- | -399 | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 09 | 488 | N | 488 | -0- | -0- | -0- | 487 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 414 | -0- | -126 | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 422 | -0- | -74 | -0- | 422 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,334 TOTAL CONDENSATE PROD: 1

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 123 | -0- | -17 | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 03 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 04 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 05 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 06 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 123 | -0- | -1 | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 10 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 11 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 122 | -0- | -2 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,499 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 532 | -0- | -26 | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 02 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 447 | -0- | -49 | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 475 | -0- | -35 | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 486 | -0- | -41 | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 06 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 08 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 427 | -0- | -83 | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 446 | -0- | -112 | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 441 | -0- | -69 | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| *12 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,768 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 206 | -0- | -11 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 185 | -0- | -11 | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 168 | -0- | -49 | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 39 | -0- | -171 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 2 | -0- | -215 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 07 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 08 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 09 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 10 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 11 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 181 | -0- | -5 | -0- | 181 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,923 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 9 | -0- | -22 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 8 | -0- | -20 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 7 | -0- | -24 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 04 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 05 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 06 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 07 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 25 | -0- | -5 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 11 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| *12 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 343 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 37 | -0- | -56 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 02 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 03 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 05 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 06 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 07 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 08 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 09 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 10 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 11 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| *12 | 213 | N | 213 | -0- | -0- | -0- | 213 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,951 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 228 | -0- | -20 | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 178 | -0- | -46 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 53 | -0- | -102 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 04 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 12 | -0- | -174 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 06 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 247 | -0- | -1 | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 08 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 13 | -0- | -167 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 7 | -0- | -241 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 19 | -0- | -71 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| *12 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,328 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 440 | N | 440 | -0- | -0- | -0- | 87 | 1 | 353 | 2 | N | -0- | | | | | -0- |
| 02 | 390 | N | 390 | -0- | -0- | -0- | 79 | 1 | 311 | 2 | N | -0- | | | | | -0- |
| 03 | 434 | N | 425 | -0- | -9 | -0- | 87 | 1 | 338 | 2 | N | -0- | | | | | -0- |
| 04 | 420 | N | 414 | -0- | -6 | -0- | 84 | 1 | 330 | 2 | N | -0- | | | | | -0- |
| 05 | 434 | N | 423 | -0- | -11 | -0- | 87 | 1 | 336 | 2 | N | -0- | | | | | -0- |
| 06 | 420 | N | 400 | -0- | -20 | -0- | 84 | 1 | 316 | 2 | N | -0- | | | | | -0- |
| 07 | 434 | N | 414 | -0- | -20 | -0- | 87 | 1 | 327 | 2 | N | -0- | | | | | -0- |
| 08 | 434 | N | 412 | -0- | -22 | -0- | 87 | 1 | 325 | 2 | N | -0- | | | | | -0- |
| 09 | 391 | N | 391 | -0- | -0- | -0- | 84 | 1 | 307 | 2 | N | -0- | | | | | -0- |
| 10 | 403 | N | 392 | -0- | -11 | -0- | 87 | 1 | 305 | 2 | N | -0- | | | | | -0- |
| 11 | 390 | N | 377 | -0- | -13 | -0- | 84 | 1 | 293 | 2 | N | -0- | | | | | -0- |
| 12 | 403 | N | 384 | -0- | -19 | -0- | 87 | 1 | 297 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,862 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 201 | -0- | -23 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 158 | -0- | -90 | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 04 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 05 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 06 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 237 | -0- | -11 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 239 | -0- | -9 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 09 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 230 | -0- | -18 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 194 | -0- | -46 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 224 | -0- | -24 | -0- | 224 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,628 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 321 | -0- | -113 | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 02 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 03 | 509 | N | 509 | -0- | -0- | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 04 | 494 | N | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 05 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 06 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 07 | 502 | N | 502 | -0- | -0- | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 495 | -0- | -1 | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 454 | -0- | -56 | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 450 | -0- | -46 | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 425 | -0- | -55 | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 426 | -0- | -39 | -0- | 426 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,521 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 02 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 05 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 06 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 07 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 08 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 09 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 10 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 11 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| *12 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 439 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 440 | N | 440 | -0- | -0- | -0- | 81 | 1 | 359 | 2 | N | -0- | | | | | -0- |
| 02 | 402 | N | 402 | -0- | -0- | -0- | 79 | 1 | 323 | 2 | N | -0- | | | | | -0- |
| 03 | 437 | N | 437 | -0- | -0- | -0- | 84 | 1 | 353 | 2 | N | -0- | | | | | -0- |
| 04 | 463 | N | 463 | -0- | -0- | -0- | 81 | 1 | 382 | 2 | N | -0- | | | | | -0- |
| 05 | 434 | N | 423 | -0- | -11 | -0- | 84 | 1 | 339 | 2 | N | -0- | | | | | -0- |
| 06 | 420 | N | 420 | -0- | -0- | -0- | 76 | 1 | 344 | 2 | N | -0- | | | | | -0- |
| 07 | 465 | N | 446 | -0- | -19 | -0- | 87 | 1 | 359 | 2 | N | -0- | | | | | -0- |
| 08 | 456 | N | 456 | -0- | -0- | -0- | 87 | 1 | 369 | 2 | N | -0- | | | | | -0- |
| 09 | 433 | N | 433 | -0- | -0- | -0- | 84 | 1 | 349 | 2 | N | -0- | | | | | -0- |
| 10 | 434 | N | 376 | -0- | -58 | -0- | 87 | 1 | 289 | 2 | N | -0- | | | | | -0- |
| 11 | 450 | N | 399 | -0- | -51 | -0- | 84 | 1 | 315 | 2 | N | -0- | | | | | -0- |
| 12 | 434 | N | 386 | -0- | -48 | -0- | 84 | 1 | 302 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,081 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 02 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 04 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 05 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 06 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 07 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 08 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 09 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 10 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 11 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| *12 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 437 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 271 | -0- | -8 | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 245 | -0- | -7 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 258 | -0- | -21 | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 247 | -0- | -23 | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 249 | -0- | -30 | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 237 | -0- | -3 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 07 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 247 | -0- | -1 | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 236 | -0- | -4 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 236 | -0- | -12 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 223 | -0- | -17 | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 222 | -0- | -26 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,928 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 901 | -0- | -339 | -0- | 49 | 1 | 852 | 2 | N | -0- | | | | | -0- |
| 02 | 1120 | N | 721 | -0- | -399 | -0- | 44 | 1 | 677 | 2 | N | -0- | | | | | -0- |
| 03 | 1178 | N | 615 | -0- | -563 | -0- | 41 | 1 | 574 | 2 | N | -0- | | | | | -0- |
| 04 | 870 | N | 867 | -0- | -3 | -0- | 44 | 1 | 823 | 2 | N | -0- | | | | | -0- |
| 05 | 1321 | N | 1321 | -0- | -0- | -0- | 49 | 1 | 1272 | 2 | N | -0- | | | | | -0- |
| 06 | 1184 | N | 1184 | -0- | -0- | -0- | 46 | 1 | 1138 | 2 | N | -0- | | | | | -0- |
| 07 | 1218 | N | 1218 | -0- | -0- | -0- | 49 | 1 | 1169 | 2 | N | -0- | | | | | -0- |
| 08 | 1192 | N | 1192 | -0- | -0- | -0- | 49 | 1 | 1143 | 2 | N | -0- | | | | | -0- |
| 09 | 1111 | N | 1111 | -0- | -0- | -0- | 47 | 1 | 1064 | 2 | N | -0- | | | | | -0- |
| 10 | 1115 | N | 1115 | -0- | -0- | -0- | 49 | 1 | 1066 | 2 | N | -0- | | | | | -0- |
| 11 | 1044 | N | 1044 | -0- | -0- | -0- | 47 | 1 | 997 | 2 | N | -0- | | | | | -0- |
| *12 | 1074 | N | 1074 | -0- | -0- | -0- | 49 | 1 | 1025 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,363 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 22 | -0- | -257 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 57 | -0- | -55 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 05 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 06 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 07 | 366 | N | 366 | -0- | -0- | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 08 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 09 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 10 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 11 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| *12 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,610 TOTAL CONDENSATE PROD: -0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 507 | -0- | -20 | -0- | 507 | 2 | | | N | -0- | | | | | -0- |
| 02 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 430 | -0- | -128 | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 443 | -0- | -37 | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 335 | -0- | -161 | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 416 | -0- | -4 | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 433 | -0- | -32 | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 08 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 403 | -0- | -17 | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 409 | -0- | -25 | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 372 | -0- | -48 | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 372 | -0- | -31 | -0- | 372 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,993 TOTAL CONDENSATE PROD: -0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1144 | -0- | -3 | -0- | 87 | 1 | 1057 | 2 | N | -0- | | | | | -0- |
| 02 | 1036 | N | 1023 | -0- | -13 | -0- | 79 | 1 | 944 | 2 | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1131 | -0- | -16 | -0- | 87 | 1 | 1044 | 2 | N | -0- | | | | | -0- |
| 04 | 1110 | N | 1095 | -0- | -15 | -0- | 84 | 1 | 1011 | 2 | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1135 | -0- | -12 | -0- | 87 | 1 | 1048 | 2 | N | -0- | | | | | -0- |
| 06 | 1080 | N | 1074 | -0- | -6 | -0- | 84 | 1 | 990 | 2 | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1122 | -0- | -25 | -0- | 87 | 1 | 1035 | 2 | N | -0- | | | | | -0- |
| 08 | 1147 | N | 1123 | -0- | -24 | -0- | 87 | 1 | 1036 | 2 | N | -0- | | | | | -0- |
| 09 | 1083 | N | 1083 | -0- | -0- | -0- | 84 | 1 | 999 | 2 | N | -0- | | | | | -0- |
| 10 | 1118 | N | 1118 | -0- | -0- | -0- | 87 | 1 | 1031 | 2 | N | -0- | | | | | -0- |
| 11 | 1083 | N | 1083 | -0- | -0- | -0- | 84 | 1 | 999 | 2 | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1116 | -0- | -0- | -0- | 87 | 1 | 1029 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,247 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 03 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 04 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 46 | -0- | -16 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 8 | -0- | -82 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 6 | -0- | -56 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 09 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 10 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 11 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| *12 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 965 TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1631 | N | 1631 | -0- | -0- | -0- | 1631 | 2 | | | N | -0- | | | | | -0- |
| 02 | 725 | N | 725 | -0- | -0- | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 750 | -0- | -87 | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 717 | -0- | -93 | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 712 | -0- | -94 | -0- | 712 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 668 | -0- | -52 | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 729 | -0- | -15 | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 08 | 730 | N | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 09 | 700 | N | 700 | -0- | -0- | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 718 | -0- | -26 | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 681 | -0- | -39 | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 690 | -0- | -23 | -0- | 690 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,451 TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 02 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 03 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 04 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 05 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 06 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 17 | -0- | -45 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 48 | -0- | -12 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 11 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| *12 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 741 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 5 | -0- | -2 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 10 | N | 2 | -0- | -8 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5 | N | 2 | -0- | -3 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14 TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 212 | -0- | -36 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 03 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 213 | -0- | -4 | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 198 | -0- | -12 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 206 | -0- | -11 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 204 | -0- | -13 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 196 | -0- | -14 | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 197 | -0- | -20 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 179 | -0- | -31 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 173 | -0- | -44 | -0- | 173 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,407 TOTAL CONDENSATE PROD: -0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 300 | -0- | -8 | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 03 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 273 | -0- | -57 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 250 | -0- | -91 | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 219 | -0- | -81 | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 252 | -0- | -27 | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 08 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 09 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 239 | -0- | -9 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 215 | -0- | -25 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 216 | -0- | -32 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,119 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 670 | -0- | -756 | -0- | 49 | 1 | 621 | 2 | N | -0- | | | | | -0- |
| 02 | 952 | N | 567 | -0- | -385 | -0- | 44 | 1 | 523 | 2 | N | -0- | | | | | -0- |
| 03 | 744 | N | 587 | -0- | -157 | -0- | 49 | 1 | 538 | 2 | N | -0- | | | | | -0- |
| 04 | 669 | N | 669 | -0- | -0- | -0- | 47 | 1 | 622 | 2 | N | -0- | | | | | -0- |
| 05 | 1372 | N | 1372 | -0- | -0- | -0- | 49 | 1 | 1323 | 2 | N | -0- | | | | | -0- |
| 06 | 1311 | N | 1311 | -0- | -0- | -0- | 46 | 1 | 1263 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1311 | N | 1311 | -0- | -0- | -0- | 49 | 1 | 1262 | 2 | N | -0- | | | | | -0- |
| 08 | 1514 | N | 1514 | -0- | -0- | -0- | 49 | 1 | 1465 | 2 | N | -0- | | | | | -0- |
| 09 | 1445 | N | 1445 | -0- | -0- | -0- | 47 | 1 | 1397 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1335 | N | 1335 | -0- | -0- | -0- | 49 | 1 | 1286 | 2 | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1037 | -0- | -433 | -0- | 47 | 1 | 990 | 2 | N | -0- | | | | | -0- |
| 12 | 1488 | N | 822 | -0- | -666 | -0- | 49 | 1 | 773 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,640 TOTAL CONDENSATE PROD: 3

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 812 | -0- | -149 | -0- | 812 | 2 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 797 | -0- | -15 | -0- | 797 | 2 | | | N | -0- | | | | | -0- |
| 03 | 874 | N | 874 | -0- | -0- | -0- | 874 | 2 | | | N | -0- | | | | | -0- |
| 04 | 832 | N | 832 | -0- | -0- | -0- | 832 | 2 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 842 | -0- | -26 | -0- | 842 | 2 | | | N | -0- | | | | | -0- |
| 06 | 840 | N | 747 | -0- | -93 | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 07 | 986 | N | 986 | -0- | -0- | -0- | 986 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1004 | N | 1004 | -0- | -0- | -0- | 1004 | 2 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 677 | -0- | -253 | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 259 | -0- | -641 | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 121 | -0- | -809 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,001 TOTAL CONDENSATE PROD: -0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 02 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 03 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 174 | -0- | -6 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 174 | -0- | -12 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 162 | -0- | -18 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 150 | -0- | -36 | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 125 | -0- | -61 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 127 | -0- | -23 | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 139 | -0- | -16 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 11 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 123 | -0- | -1 | -0- | 123 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,873 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 41 | -0- | -15 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 40 | -0- | -22 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 37 | -0- | -23 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 05 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 06 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 07 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 08 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 09 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 11 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 426 TOTAL CONDENSATE PROD: -0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 514 | -0- | -44 | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 02 | 486 | N | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 03 | 533 | N | 533 | -0- | -0- | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| 04 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 05 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 06 | 512 | N | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 511 | -0- | -16 | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 473 | -0- | -54 | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 450 | -0- | -60 | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 455 | -0- | -41 | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 11 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| *12 | 813 | N | 813 | -0- | -0- | -0- | 813 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,298 TOTAL CONDENSATE PROD: -0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1706 | -0- | -61 | -0- | 1706 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1555 | -0- | -41 | -0- | 1555 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1705 | N | 1686 | -0- | -19 | -0- | 1686 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1650 | N | 1560 | -0- | -90 | -0- | 1560 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1736 | N | 1552 | -0- | -184 | -0- | 1552 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1620 | N | 1362 | -0- | -258 | -0- | 1362 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1612 | N | 1446 | -0- | -166 | -0- | 1446 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1780 | N | 1780 | -0- | -0- | -0- | 1780 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1599 | N | 1599 | -0- | -0- | -0- | 1599 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1549 | N | 1549 | -0- | -0- | -0- | 1549 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1710 | N | 1438 | -0- | -272 | -0- | 1438 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1515 | -0- | -128 | -0- | 1515 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,748 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 90 | -0- | -3 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 83 | -0- | -1 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 92 | -0- | -1 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 89 | -0- | -1 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 92 | -0- | -1 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 86 | -0- | -4 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 90 | -0- | -3 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 86 | -0- | -4 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 86 | -0- | -7 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 84 | -0- | -6 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 84 | -0- | -9 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,051 TOTAL CONDENSATE PROD: -0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 360 | -0- | -43 | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 02 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 391 | -0- | -74 | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 04 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 05 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 06 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 430 | -0- | -4 | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 08 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 09 | 644 | N | 644 | -0- | -0- | -0- | 644 | 2 | | | N | -0- | | | | | -0- |
| 10 | 543 | N | 543 | -0- | -0- | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 11 | 466 | N | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 428 | -0- | -6 | -0- | 428 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,329 TOTAL CONDENSATE PROD: -0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 268 | -0- | -12 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 294 | -0- | -16 | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 251 | -0- | -49 | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 247 | -0- | -63 | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 251 | -0- | -19 | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 07 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 08 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 09 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 10 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 11 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| *12 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,118 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 549 | -0- | -71 | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 520 | -0- | -68 | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 531 | -0- | -120 | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 04 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 525 | -0- | -64 | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 349 | -0- | -161 | -0- | 346 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 07 | 558 | N | 321 | -0- | -237 | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 321 | -0- | -206 | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 266 | -0- | -94 | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 10 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 280 | -0- | -20 | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| *12 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,972 TOTAL CONDENSATE PROD: 3

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 301 | -0- | -71 | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 279 | -0- | -57 | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 269 | -0- | -41 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 278 | -0- | -22 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 259 | -0- | -51 | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 267 | -0- | -3 | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 07 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 195 | -0- | -53 | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 09 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 10 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 11 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| *12 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,288 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 567 | -0- | -115 | -0- | 93 | 1 | 474 | 2 | N | -0- | | | | | -0- |
| 02 | 588 | N | 512 | -0- | -76 | -0- | 84 | 1 | 428 | 2 | N | -0- | | | | | -0- |
| 03 | 589 | N | 520 | -0- | -69 | -0- | 93 | 1 | 427 | 2 | N | -0- | | | | | -0- |
| 04 | 540 | N | 533 | -0- | -7 | -0- | 90 | 1 | 443 | 2 | N | -0- | | | | | -0- |
| 05 | 558 | N | 546 | -0- | -12 | -0- | 93 | 1 | 453 | 2 | N | -0- | | | | | -0- |
| 06 | 557 | N | 557 | -0- | -0- | -0- | 87 | 1 | 470 | 2 | N | -0- | | | | | -0- |
| 07 | 558 | N | 552 | -0- | -6 | -0- | 93 | 1 | 459 | 2 | N | -0- | | | | | -0- |
| 08 | 558 | N | 448 | -0- | -110 | -0- | 93 | 1 | 355 | 2 | N | -0- | | | | | -0- |
| 09 | 570 | N | 430 | -0- | -140 | -0- | 90 | 1 | 340 | 2 | N | -0- | | | | | -0- |
| 10 | 558 | N | 473 | -0- | -85 | -0- | 93 | 1 | 380 | 2 | N | -0- | | | | | -0- |
| 11 | 507 | N | 507 | -0- | -0- | -0- | 90 | 1 | 417 | 2 | N | -0- | | | | | -0- |
| *12 | 529 | N | 529 | -0- | -0- | -0- | 93 | 1 | 436 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,174 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1135 | -0- | -105 | -0- | 1135 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1095 | N | 1095 | -0- | -0- | -0- | 1095 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1195 | -0- | -45 | -0- | 1195 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1148 | N | 1148 | -0- | -0- | -0- | 1148 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1175 | -0- | -34 | -0- | 1175 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1170 | N | 924 | -0- | -246 | -0- | 924 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1178 | N | 521 | -0- | -657 | -0- | 521 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 985 | -0- | -193 | -0- | 985 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1295 | N | 1295 | -0- | -0- | -0- | 1295 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1199 | N | 1199 | -0- | -0- | -0- | 1199 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1124 | N | 1124 | -0- | -0- | -0- | 1124 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1157 | -0- | -83 | -0- | 1157 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,953 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 306 | -0- | -35 | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 262 | -0- | -46 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 270 | -0- | -71 | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 240 | -0- | -60 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 242 | -0- | -37 | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 223 | -0- | -47 | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 231 | -0- | -17 | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 226 | -0- | -22 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 09 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 215 | -0- | -2 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 197 | -0- | -13 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| *12 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,848 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 428 | -0- | -99 | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 362 | -0- | -114 | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 03 | 425 | N | 425 | -0- | -0- | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 04 | 485 | N | 485 | -0- | -0- | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 05 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 351 | -0- | -69 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 391 | -0- | -105 | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 365 | -0- | -38 | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 286 | -0- | -74 | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 243 | -0- | -160 | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 359 | -0- | -1 | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| *12 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,449 TOTAL CONDENSATE PROD: -0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 302 | -0- | -39 | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 269 | -0- | -11 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 291 | -0- | -19 | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 267 | -0- | -33 | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 270 | -0- | -40 | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 254 | -0- | -16 | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 262 | -0- | -17 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 256 | -0- | -23 | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 09 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 10 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 226 | -0- | -22 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,132 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 488 | -0- | -225 | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 02 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 649 | -0- | -95 | -0- | 649 | 2 | | | N | -0- | | | | | -0- |
| 04 | 658 | N | 658 | -0- | -0- | -0- | 658 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 627 | -0- | -55 | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 598 | -0- | -32 | -0- | 598 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 662 | -0- | -20 | -0- | 662 | 2 | | | N | -0- | | | | | -0- |
| 08 | 664 | N | 664 | -0- | -0- | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| 09 | 604 | N | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 599 | -0- | -52 | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 511 | -0- | -119 | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 535 | -0- | -85 | -0- | 535 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,215 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 507 | -0- | -144 | -0- | 507 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 552 | -0- | -36 | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 540 | -0- | -49 | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 04 | 587 | N | 587 | -0- | -0- | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 05 | 628 | N | 628 | -0- | -0- | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 06 | 576 | N | 576 | -0- | -0- | -0- | 576 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 603 | -0- | -17 | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 597 | -0- | -23 | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 560 | -0- | -10 | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 561 | -0- | -28 | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 569 | -0- | -1 | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 534 | -0- | -55 | -0- | 534 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,814 TOTAL CONDENSATE PROD: -0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 489 | -0- | -100 | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 02 | 571 | N | 571 | -0- | -0- | -0- | 571 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 545 | -0- | -75 | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 04 | 552 | N | 552 | -0- | -0- | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 532 | -0- | -88 | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 490 | -0- | -50 | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 07 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 519 | -0- | -8 | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 09 | 522 | N | 522 | -0- | -0- | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 528 | -0- | -30 | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 11 | 542 | N | 542 | -0- | -0- | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| *12 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,405 TOTAL CONDENSATE PROD: -0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 529 | -0- | -60 | -0- | 64 | 1 | 465 | 2 | N | -0- | | | | | -0- |
| 02 | 504 | N | 460 | -0- | -44 | -0- | 57 | 1 | 403 | 2 | N | -0- | | | | | -0- |
| 03 | 527 | N | 507 | -0- | -20 | -0- | 64 | 1 | 443 | 2 | N | -0- | | | | | -0- |
| 04 | 510 | N | 485 | -0- | -25 | -0- | 62 | 1 | 423 | 2 | N | -0- | | | | | -0- |
| 05 | 496 | N | 494 | -0- | -2 | -0- | 64 | 1 | 430 | 2 | N | -0- | | | | | -0- |
| 06 | 480 | N | 452 | -0- | -28 | -0- | 60 | 1 | 392 | 2 | N | -0- | | | | | -0- |
| 07 | 496 | N | 474 | -0- | -22 | -0- | 64 | 1 | 410 | 2 | N | -0- | | | | | -0- |
| 08 | 496 | N | 460 | -0- | -36 | -0- | 64 | 1 | 396 | 2 | N | -0- | | | | | -0- |
| 09 | 450 | N | 426 | -0- | -24 | -0- | 62 | 1 | 363 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1256 | N | 1256 | -0- | -0- | -0- | 64 | 1 | 1189 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 913 | N | 913 | -0- | -0- | -0- | 62 | 1 | 851 | 2 | N | -0- | | | | | -0- |
| *12 | 943 | N | 943 | -0- | -0- | -0- | 64 | 1 | 876 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,399 TOTAL CONDENSATE PROD: 7

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 489 | -0- | -7 | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 02 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 03 | 526 | N | 526 | -0- | -0- | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 352 | -0- | -128 | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 260 | -0- | -236 | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 449 | -0- | -61 | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 08 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 359 | -0- | -91 | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 376 | -0- | -58 | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 11 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 356 | -0- | -16 | -0- | 356 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,768 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 516 | -0- | -42 | -0- | 516 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 439 | -0- | -65 | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 5 | -0- | -553 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 1 | -0- | -509 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 1 | -0- | -495 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 964 TOTAL CONDENSATE PROD: -0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 02 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 209 | -0- | -1 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 216 | -0- | -1 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 204 | -0- | -6 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 214 | -0- | -3 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 210 | -0- | -7 | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 200 | -0- | -10 | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 206 | -0- | -11 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 194 | -0- | -16 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 196 | -0- | -21 | -0- | 196 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,475 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 381 | -0- | -22 | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 02 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 408 | -0- | -26 | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 416 | -0- | -18 | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 382 | -0- | -8 | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 416 | -0- | -18 | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 08 | 416 | N | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 09 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 402 | -0- | -1 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 11 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| *12 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,857 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 274 | -0- | -5 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 226 | -0- | -54 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 232 | -0- | -109 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 262 | -0- | -8 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 247 | -0- | -1 | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 06 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 222 | -0- | -26 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 215 | -0- | -33 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 199 | -0- | -11 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 206 | -0- | -11 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 211 | -0- | -6 | -0- | 211 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,726 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 189 | -0- | -90 | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 192 | -0- | -60 | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 173 | -0- | -75 | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 170 | -0- | -10 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 05 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 161 | -0- | -19 | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 184 | -0- | -2 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 234 | -0- | -14 | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 09 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 10 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 190 | -0- | -50 | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| *12 | 639 | N | 639 | -0- | -0- | -0- | 639 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,811 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 246 | -0- | -95 | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 266 | -0- | -98 | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 196 | -0- | -114 | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 06 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 07 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 316 | -0- | -25 | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 299 | -0- | -91 | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 295 | -0- | -46 | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 281 | -0- | -19 | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 283 | -0- | -27 | -0- | 283 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,240 TOTAL CONDENSATE PROD: -0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 213 | -0- | -4 | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 215 | -0- | -9 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 223 | -0- | -25 | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 04 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 220 | -0- | -28 | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 205 | -0- | -5 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 07 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 208 | -0- | -2 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 212 | -0- | -5 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 201 | -0- | -9 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,575 TOTAL CONDENSATE PROD: -0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 636 | N | 636 | -0- | -0- | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 560 | -0- | -0- | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 512 | -0- | -108 | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 508 | -0- | -122 | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 450 | -0- | -170 | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1292 | N | 1292 | -0- | -0- | -0- | 1292 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1173 | N | 1173 | -0- | -0- | -0- | 1173 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1224 | N | 1224 | -0- | -0- | -0- | 1224 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1092 | N | 1092 | -0- | -0- | -0- | 1092 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1015 | N | 1015 | -0- | -0- | -0- | 1015 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,540 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 95 | -0- | -29 | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 02 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 103 | -0- | -21 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 04 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 106 | -0- | -18 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 06 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 114 | -0- | -10 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 08 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 105 | -0- | -15 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 109 | -0- | -15 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 113 | -0- | -7 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 90 | -0- | -34 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,292 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 141 | -0- | -14 | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 149 | -0- | -19 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 03 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 04 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 144 | -0- | -11 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 06 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 167 | -0- | -19 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 08 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 147 | -0- | -3 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 154 | -0- | -1 | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 136 | -0- | -44 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 92 | -0- | -63 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,791 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 416 | -0- | -18 | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 381 | -0- | -11 | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 418 | -0- | -16 | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 04 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 414 | -0- | -20 | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 06 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 409 | -0- | -25 | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 08 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 09 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 10 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 382 | -0- | -8 | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 382 | -0- | -21 | -0- | 382 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,808 TOTAL CONDENSATE PROD: -0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 131 | -0- | -55 | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 130 | -0- | -10 | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 03 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 04 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 102 | -0- | -53 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 57 | -0- | -93 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 38 | -0- | -117 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 08 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 09 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 10 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 92 | -0- | -58 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| *12 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,481 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 125 | -0- | -154 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 02 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 03 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 04 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 05 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 175 | -0- | -125 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 273 | -0- | -6 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 08 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 09 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 260 | -0- | -19 | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 188 | -0- | -82 | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 231 | -0- | -17 | -0- | 227 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |

TOTAL GAS PROD: 2,805 TOTAL CONDENSATE PROD: 4

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 72 | -0- | -12 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 83 | -0- | -7 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 82 | -0- | -11 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 88 | -0- | -2 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 17 | -0- | -76 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 504 TOTAL CONDENSATE PROD: -0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1947 | -0- | -130 | -0- | 1947 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1820 | N | 1709 | -0- | -111 | -0- | 1709 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2015 | N | 1866 | -0- | -149 | -0- | 1866 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1890 | N | 1766 | -0- | -124 | -0- | 1766 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1891 | N | 1778 | -0- | -113 | -0- | 1778 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1800 | N | 1673 | -0- | -127 | -0- | 1673 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1829 | N | 1674 | -0- | -155 | -0- | 1674 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1767 | N | 1637 | -0- | -130 | -0- | 1637 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1680 | N | 1563 | -0- | -117 | -0- | 1563 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1674 | N | 1593 | -0- | -81 | -0- | 1593 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1590 | N | 1521 | -0- | -69 | -0- | 1521 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1537 | -0- | -75 | -0- | 1534 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |

TOTAL GAS PROD: 20,264 TOTAL CONDENSATE PROD: 3

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1278 | -0- | -117 | -0- | 64 | 1 | 1214 | 2 | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1177 | -0- | -83 | -0- | 57 | 1 | 1120 | 2 | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1331 | -0- | -2 | -0- | 64 | 1 | 1266 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1279 | N | 1279 | -0- | -0- | -0- | 62 | 1 | 1217 | 2 | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1291 | -0- | -11 | -0- | 64 | 1 | 1227 | 2 | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1249 | -0- | -41 | -0- | 62 | 1 | 1184 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1333 | N | 1323 | -0- | -10 | -0- | 64 | 1 | 1257 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1302 | N | 1286 | -0- | -16 | -0- | 64 | 1 | 1222 | 2 | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1166 | -0- | -94 | -0- | 62 | 1 | 1104 | 2 | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1151 | -0- | -182 | -0- | 64 | 1 | 1087 | 2 | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1078 | -0- | -152 | -0- | 62 | 1 | 1014 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1209 | N | 1116 | -0- | -93 | -0- | 64 | 1 | 1049 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,725 TOTAL CONDENSATE PROD: 11

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 02 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 372 | -0- | -31 | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 261 | -0- | -39 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 104 | -0- | -237 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 06 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 07 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 08 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 291 | -0- | -159 | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 297 | -0- | -44 | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 11 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 260 | -0- | -50 | -0- | 260 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,581 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 02 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 03 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 04 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 05 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 06 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 07 | 213 | N | 213 | -0- | -0- | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 08 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 10 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 11 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| *12 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,313 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 319 | -0- | -45 | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 347 | -0- | -25 | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 329 | -0- | -31 | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 333 | -0- | -8 | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 318 | -0- | -12 | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 328 | -0- | -13 | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 324 | -0- | -17 | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 311 | -0- | -19 | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 319 | -0- | -22 | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 11 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 306 | -0- | -4 | -0- | 306 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,905 TOTAL CONDENSATE PROD: -0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 299 | -0- | -135 | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 351 | -0- | -41 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 381 | -0- | -53 | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 250 | -0- | -50 | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 131 | -0- | -272 | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 43 | -0- | -317 | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,460 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 536 | N | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 549 | -0- | -11 | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 574 | -0- | -15 | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 04 | 604 | N | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 566 | -0- | -54 | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 528 | -0- | -42 | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 613 | -0- | -7 | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 08 | 621 | N | 621 | -0- | -0- | -0- | 621 | 2 | | | N | -0- | | | | | -0- |
| 09 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 525 | -0- | -95 | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 471 | -0- | -129 | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 453 | -0- | -105 | -0- | 453 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,585 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 21 | -0- | -41 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 23 | -0- | -5 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 22 | -0- | -8 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 274 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 244 | -0- | -4 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 220 | -0- | -4 | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 242 | -0- | -6 | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 234 | -0- | -6 | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 240 | -0- | -8 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 230 | -0- | -10 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 236 | -0- | -12 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 235 | -0- | -13 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 226 | -0- | -14 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 234 | -0- | -14 | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 225 | -0- | -15 | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 226 | -0- | -22 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,792 TOTAL CONDENSATE PROD: -0-

MITTEL, BEN WELL #: 5 RRCID -> 208585 COMPL. DATE 06/16/2004 TOTAL DEPTH 6502 PERF. 6065 - 6247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 423 | -0- | -11 | -0- | 423 | 2 | | N | -0- | | | -0- |
| 02 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | N | -0- | | | -0- |
| 03 | 448 | N | 448 | -0- | -0- | -0- | 448 | 2 | | N | -0- | | | -0- |
| 04 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | N | -0- | | | -0- |
| 05 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | N | -0- | | | -0- |
| 06 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | N | -0- | | | -0- |
| 07 | 455 | N | 455 | -0- | -0- | -0- | 455 | 2 | | N | -0- | | | -0- |
| 08 | 448 | N | 448 | -0- | -0- | -0- | 448 | 2 | | N | -0- | | | -0- |
| 09 | 450 | N | 427 | -0- | -23 | -0- | 427 | 2 | | N | -0- | | | -0- |
| 10 | 465 | N | 431 | -0- | -34 | -0- | 431 | 2 | | N | -0- | | | -0- |
| 11 | 420 | N | 407 | -0- | -13 | -0- | 407 | 2 | | N | -0- | | | -0- |
| 12 | 434 | N | 413 | -0- | -21 | -0- | 413 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,161 TOTAL CONDENSATE PROD: -0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | N | -0- | | | -0- |
| 02 | 56 | N | 54 | -0- | -2 | -0- | 54 | 2 | | N | -0- | | | -0- |
| 03 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | N | -0- | | | -0- |
| 04 | 60 | N | 57 | -0- | -3 | -0- | 57 | 2 | | N | -0- | | | -0- |
| 05 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | N | -0- | | | -0- |
| 06 | 60 | N | 57 | -0- | -3 | -0- | 57 | 2 | | N | -0- | | | -0- |
| 07 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | N | -0- | | | -0- |
| 08 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | N | -0- | | | -0- |
| 09 | 60 | N | 57 | -0- | -3 | -0- | 57 | 2 | | N | -0- | | | -0- |
| 10 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | N | -0- | | | -0- |
| 11 | 60 | N | 57 | -0- | -3 | -0- | 57 | 2 | | N | -0- | | | -0- |
| 12 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 698 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 146 | -0- | -40 | -0- | 146 | 2 | | N | -0- | | | -0- |
| 02 | 168 | N | 150 | -0- | -18 | -0- | 150 | 2 | | N | -0- | | | -0- |
| 03 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | N | -0- | | | -0- |
| 04 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | N | -0- | | | -0- |
| 05 | 155 | N | 152 | -0- | -3 | -0- | 152 | 2 | | N | -0- | | | -0- |
| 06 | 150 | N | 141 | -0- | -9 | -0- | 141 | 2 | | N | -0- | | | -0- |
| 07 | 155 | N | 150 | -0- | -5 | -0- | 150 | 2 | | N | -0- | | | -0- |
| 08 | 155 | N | 146 | -0- | -9 | -0- | 146 | 2 | | N | -0- | | | -0- |
| 09 | 150 | N | 140 | -0- | -10 | -0- | 140 | 2 | | N | -0- | | | -0- |
| 10 | 155 | N | 67 | -0- | -88 | -0- | 67 | 2 | | N | -0- | | | -0- |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | N | -0- | | | -0- |
| 12 | 155 | N | 101 | -0- | -54 | -0- | 101 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,502 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 331 | -0- | -10 | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 298 | -0- | -10 | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 325 | -0- | -16 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 310 | -0- | -20 | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 313 | -0- | -28 | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 06 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 07 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 308 | -0- | -2 | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 107 | -0- | -193 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 66 | -0- | -244 | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 89 | -0- | -211 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 106 | -0- | -18 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,872 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 206 | -0- | -11 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 184 | -0- | -12 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 194 | -0- | -23 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 187 | -0- | -23 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 187 | -0- | -30 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 168 | -0- | -12 | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 177 | -0- | -9 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 176 | -0- | -10 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 168 | -0- | -12 | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 153 | -0- | -33 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 145 | -0- | -35 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 138 | -0- | -48 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,083 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 347 | -0- | -56 | -0- | 64 | 1 | 283 | 2 | N | -0- | | | | | -0- |
| 02 | 341 | N | 341 | -0- | -0- | -0- | 57 | 1 | 284 | 2 | N | -0- | | | | | -0- |
| 03 | 403 | N | 360 | -0- | -43 | -0- | 64 | 1 | 296 | 2 | N | -0- | | | | | -0- |
| 04 | 356 | N | 356 | -0- | -0- | -0- | 62 | 1 | 294 | 2 | N | -0- | | | | | -0- |
| 05 | 372 | N | 363 | -0- | -9 | -0- | 64 | 1 | 299 | 2 | N | -0- | | | | | -0- |
| 06 | 360 | N | 344 | -0- | -16 | -0- | 60 | 1 | 284 | 2 | N | -0- | | | | | -0- |
| 07 | 372 | N | 356 | -0- | -16 | -0- | 64 | 1 | 292 | 2 | N | -0- | | | | | -0- |
| 08 | 372 | N | 359 | -0- | -13 | -0- | 64 | 1 | 295 | 2 | N | -0- | | | | | -0- |
| 09 | 346 | N | 346 | -0- | -0- | -0- | 62 | 1 | 284 | 2 | N | -0- | | | | | -0- |
| 10 | 351 | N | 351 | -0- | -0- | -0- | 64 | 1 | 287 | 2 | N | -0- | | | | | -0- |
| 11 | 360 | N | 342 | -0- | -18 | -0- | 62 | 1 | 280 | 2 | N | -0- | | | | | -0- |
| 12 | 372 | N | 353 | -0- | -19 | -0- | 64 | 1 | 289 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,218 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 02 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 03 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 04 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 05 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 06 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 128 | -0- | -27 | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 104 | -0- | -51 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 09 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 123 | -0- | -1 | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 11 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 110 | -0- | -14 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,859 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 386 | -0- | -79 | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 209 | -0- | -183 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 03 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 05 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 06 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 07 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 258 | -0- | -145 | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 292 | -0- | -68 | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 283 | -0- | -89 | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 11 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 226 | -0- | -84 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,745 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 372 | -0- | -20 | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 03 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 04 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 360 | -0- | -43 | -0- | 357 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 06 | 360 | N | 349 | -0- | -11 | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 298 | -0- | -74 | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 08 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 346 | -0- | -14 | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 333 | -0- | -57 | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 336 | -0- | -36 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,286 TOTAL CONDENSATE PROD: 3

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 134 | -0- | -21 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 120 | -0- | -20 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 124 | -0- | -31 | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 04 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 108 | -0- | -16 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 102 | -0- | -18 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 102 | -0- | -22 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 08 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 09 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 90 | -0- | -3 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 87 | -0- | -3 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,263 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 460 | -0- | -16 | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 524 | -0- | -3 | -0- | 524 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 493 | -0- | -17 | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 05 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 477 | -0- | -33 | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 477 | -0- | -19 | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 519 | -0- | -8 | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 09 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 10 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 462 | -0- | -48 | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 489 | -0- | -38 | -0- | 489 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,923 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 746 | N | 746 | -0- | -0- | -0- | 746 | 2 | | | N | -0- | | | | | -0- |
| 02 | 869 | N | 869 | -0- | -0- | -0- | 869 | 2 | | | N | -0- | | | | | -0- |
| 03 | 903 | N | 903 | -0- | -0- | -0- | 903 | 2 | | | N | -0- | | | | | -0- |
| 04 | 848 | N | 848 | -0- | -0- | -0- | 848 | 2 | | | N | -0- | | | | | -0- |
| 05 | 835 | N | 835 | -0- | -0- | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| 06 | 776 | N | 776 | -0- | -0- | -0- | 776 | 2 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 755 | -0- | -113 | -0- | 755 | 2 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 767 | -0- | -70 | -0- | 767 | 2 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 738 | -0- | -42 | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 642 | -0- | -102 | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 739 | -0- | -11 | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 729 | -0- | -46 | -0- | 729 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,347 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CREEK WELL #: 9701 RRCID -> 210397 COMPL. DATE 11/11/2004 TOTAL DEPTH 6417 PERF. 5622 - 6002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 571 | -0- | -49 | -0- | 571 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 550 | -0- | -10 | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 579 | -0- | -41 | -0- | 579 | 2 | | | N | -0- | | | | | -0- |
| 04 | 542 | N | 542 | -0- | -0- | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 523 | -0- | -97 | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 500 | -0- | -70 | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 550 | -0- | -8 | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 08 | 536 | N | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 09 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 547 | -0- | -11 | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 11 | 584 | N | 584 | -0- | -0- | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 551 | -0- | -7 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,560 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 472 | -0- | -86 | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 460 | -0- | -44 | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 449 | -0- | -109 | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 440 | -0- | -10 | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 05 | 511 | N | 511 | -0- | -0- | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 06 | 448 | N | 448 | -0- | -0- | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 07 | 531 | N | 531 | -0- | -0- | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 08 | 497 | N | 497 | -0- | -0- | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 09 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 496 | -0- | -31 | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 469 | -0- | -11 | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 479 | -0- | -17 | -0- | 479 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,728 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 172 | -0- | -200 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 02 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 03 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 04 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 287 | -0- | -85 | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 160 | -0- | -200 | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 5 | -0- | -367 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 14 | -0- | -265 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 09 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 10 | 401 | N | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 11 | 345 | N | 345 | -0- | -0- | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 348 | -0- | -55 | -0- | 348 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,255 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 406 | -0- | -214 | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 02 | 583 | N | 583 | -0- | -0- | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 03 | 663 | N | 663 | -0- | -0- | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 04 | 728 | N | 728 | -0- | -0- | -0- | 728 | 2 | | | N | -0- | | | | | -0- |
| 05 | 727 | N | 727 | -0- | -0- | -0- | 727 | 2 | | | N | -0- | | | | | -0- |
| 06 | 673 | N | 673 | -0- | -0- | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 672 | -0- | -72 | -0- | 672 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 602 | -0- | -111 | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 642 | -0- | -18 | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 10 | 795 | N | 795 | -0- | -0- | -0- | 795 | 2 | | | N | -0- | | | | | -0- |
| 11 | 739 | N | 739 | -0- | -0- | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 596 | -0- | -55 | -0- | 596 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,826 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 569 | -0- | -361 | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 02 | 568 | N | 568 | -0- | -0- | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 528 | -0- | -92 | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 473 | -0- | -67 | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 512 | -0- | -108 | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 474 | -0- | -36 | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 07 | 516 | N | 516 | -0- | -0- | -0- | 516 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 513 | -0- | -14 | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 09 | 493 | N | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 509 | -0- | -18 | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 472 | -0- | -38 | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 491 | -0- | -5 | -0- | 490 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

TOTAL GAS PROD: 6,118 TOTAL CONDENSATE PROD: 1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 452 | -0- | -44 | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 444 | -0- | -4 | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 426 | -0- | -70 | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 04 | 455 | N | 455 | -0- | -0- | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 436 | -0- | -60 | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 394 | -0- | -26 | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 454 | -0- | -11 | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 08 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 09 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 410 | -0- | -55 | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 309 | -0- | -111 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 428 | -0- | -6 | -0- | 428 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,076 TOTAL CONDENSATE PROD: -0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 02 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 244 | -0- | -4 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 239 | -0- | -31 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 05 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 229 | -0- | -11 | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 234 | -0- | -14 | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 08 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 233 | -0- | -7 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 235 | -0- | -13 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 235 | -0- | -35 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 206 | -0- | -42 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,883 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 94 | -0- | -92 | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 63 | -0- | -77 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 60 | -0- | -64 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 52 | -0- | -38 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 47 | -0- | -15 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 11 | -0- | -49 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 07 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 6 | -0- | -56 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 09 | 11 | N | 5 | -0- | -6 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 117 | -0- | -7 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6 | N | 2 | -0- | -4 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5 | N | 2 | -0- | -3 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 580 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 873 | -0- | -119 | -0- | 873 | 2 | | N | -0- | | | -0- |
| 02 | 896 | N | 829 | -0- | -67 | -0- | 829 | 2 | | N | -0- | | | -0- |
| 03 | 992 | N | 836 | -0- | -156 | -0- | 836 | 2 | | N | -0- | | | -0- |
| 04 | 859 | N | 859 | -0- | -0- | -0- | 859 | 2 | | N | -0- | | | -0- |
| 05 | 930 | N | 819 | -0- | -111 | -0- | 819 | 2 | | N | -0- | | | -0- |
| 06 | 810 | N | 729 | -0- | -81 | -0- | 729 | 2 | | N | -0- | | | -0- |
| 07 | 899 | N | 817 | -0- | -82 | -0- | 817 | 2 | | N | -0- | | | -0- |
| 08 | 821 | N | 821 | -0- | -0- | -0- | 821 | 2 | | N | -0- | | | -0- |
| 09 | 896 | N | 896 | -0- | -0- | -0- | 896 | 2 | | N | -0- | | | -0- |
| 10 | 1061 | N | 1061 | -0- | -0- | -0- | 1061 | 2 | | N | -0- | | | -0- |
| 11 | 780 | N | 735 | -0- | -45 | -0- | 735 | 2 | | N | -0- | | | -0- |
| 12 | 930 | N | 788 | -0- | -142 | -0- | 788 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,063 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 200 | -0- | -17 | -0- | 200 | 2 | | N | -0- | | | -0- |
| 02 | 196 | N | 179 | -0- | -17 | -0- | 179 | 2 | | N | -0- | | | -0- |
| 03 | 217 | N | 197 | -0- | -20 | -0- | 197 | 2 | | N | -0- | | | -0- |
| 04 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | N | -0- | | | -0- |
| 05 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | N | -0- | | | -0- |
| 06 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | N | -0- | | | -0- |
| 07 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | N | -0- | | | -0- |
| 08 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | N | -0- | | | -0- |
| 09 | 180 | N | 179 | -0- | -1 | -0- | 179 | 2 | | N | -0- | | | -0- |
| 10 | 186 | N | 184 | -0- | -2 | -0- | 184 | 2 | | N | -0- | | | -0- |
| 11 | 180 | N | 176 | -0- | -4 | -0- | 176 | 2 | | N | -0- | | | -0- |
| 12 | 186 | N | 180 | -0- | -6 | -0- | 180 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,232 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 179 | -0- | -7 | -0- | 179 | 2 | | N | -0- | | | -0- |
| 02 | 168 | N | 163 | -0- | -5 | -0- | 163 | 2 | | N | -0- | | | -0- |
| 03 | 186 | N | 178 | -0- | -8 | -0- | 178 | 2 | | N | -0- | | | -0- |
| 04 | 180 | N | 173 | -0- | -7 | -0- | 173 | 2 | | N | -0- | | | -0- |
| 05 | 186 | N | 175 | -0- | -11 | -0- | 175 | 2 | | N | -0- | | | -0- |
| 06 | 180 | N | 164 | -0- | -16 | -0- | 164 | 2 | | N | -0- | | | -0- |
| 07 | 186 | N | 167 | -0- | -19 | -0- | 167 | 2 | | N | -0- | | | -0- |
| 08 | 186 | N | 164 | -0- | -22 | -0- | 164 | 2 | | N | -0- | | | -0- |
| 09 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | N | -0- | | | -0- |
| 10 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | N | -0- | | | -0- |
| 11 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | N | -0- | | | -0- |
| *12 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,014 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 253 | -0- | -88 | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 241 | -0- | -67 | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 225 | -0- | -116 | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 04 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 230 | -0- | -49 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 196 | -0- | -14 | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 225 | -0- | -23 | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 08 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 09 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 10 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 11 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| *12 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,744 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 430 | -0- | -159 | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 391 | -0- | -141 | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 370 | -0- | -219 | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 381 | -0- | -39 | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 375 | -0- | -59 | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 324 | -0- | -36 | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 350 | -0- | -53 | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 356 | -0- | -16 | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 09 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 10 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 323 | -0- | -7 | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 347 | -0- | -25 | -0- | 347 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,352 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 421 | -0- | -75 | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 410 | -0- | -38 | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 347 | -0- | -149 | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 04 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 05 | 490 | N | 490 | -0- | -0- | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 06 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 503 | -0- | -24 | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 08 | 621 | N | 621 | -0- | -0- | -0- | 621 | 2 | | | N | -0- | | | | | -0- |
| 09 | 583 | N | 583 | -0- | -0- | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 468 | -0- | -28 | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 436 | -0- | -164 | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| *12 | 657 | N | 657 | -0- | -0- | -0- | 657 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,904 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 520 | -0- | -162 | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 517 | -0- | -127 | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 628 | -0- | -85 | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 04 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 05 | 579 | N | 579 | -0- | -0- | -0- | 579 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 565 | -0- | -35 | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 632 | -0- | -50 | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 08 | 625 | N | 625 | -0- | -0- | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 569 | -0- | -1 | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 580 | -0- | -40 | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 555 | -0- | -45 | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 521 | -0- | -68 | -0- | 521 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,942 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 430 | -0- | -35 | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 02 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 03 | 584 | N | 584 | -0- | -0- | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 04 | 479 | N | 479 | -0- | -0- | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 05 | 596 | N | 596 | -0- | -0- | -0- | 594 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 06 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 414 | -0- | -82 | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 470 | -0- | -119 | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 372 | -0- | -78 | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 358 | -0- | -45 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 414 | -0- | -36 | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| *12 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,573 TOTAL CONDENSATE PROD: 2

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 991 | -0- | -63 | -0- | 991 | 2 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 908 | -0- | -44 | -0- | 908 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 970 | -0- | -53 | -0- | 970 | 2 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 944 | -0- | -16 | -0- | 944 | 2 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 947 | -0- | -45 | -0- | 947 | 2 | | | N | -0- | | | | | -0- |
| 06 | 930 | N | 889 | -0- | -41 | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 936 | -0- | -25 | -0- | 936 | 2 | | | N | -0- | | | | | -0- |
| 08 | 961 | N | 916 | -0- | -45 | -0- | 916 | 2 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 872 | -0- | -28 | -0- | 872 | 2 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 889 | -0- | -41 | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 858 | -0- | -42 | -0- | 858 | 2 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 847 | -0- | -52 | -0- | 847 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,967 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 591 | -0- | -29 | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 540 | -0- | -20 | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 582 | -0- | -38 | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 562 | -0- | -8 | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 575 | -0- | -14 | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 545 | -0- | -25 | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 557 | -0- | -32 | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 545 | -0- | -44 | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 528 | -0- | -12 | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 535 | -0- | -23 | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 515 | -0- | -25 | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 511 | -0- | -47 | -0- | 511 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,586 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 569 | -0- | -51 | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 02 | 642 | N | 642 | -0- | -0- | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 569 | -0- | -82 | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 04 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 05 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 06 | 649 | N | 649 | -0- | -0- | -0- | 649 | 2 | | | N | -0- | | | | | -0- |
| 07 | 684 | N | 684 | -0- | -0- | -0- | 684 | 2 | | | N | -0- | | | | | -0- |
| 08 | 690 | N | 690 | -0- | -0- | -0- | 690 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 656 | -0- | -4 | -0- | 656 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 664 | -0- | -18 | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 575 | -0- | -85 | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 619 | -0- | -63 | -0- | 619 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,627 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 363 | -0- | -319 | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 02 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 586 | -0- | -3 | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 04 | 560 | N | 560 | -0- | -0- | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 570 | -0- | -81 | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 06 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 423 | -0- | -166 | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 241 | -0- | -317 | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 372 | -0- | -228 | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 10 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 11 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| *12 | 720 | N | 720 | -0- | -0- | -0- | 720 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,981 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 185 | -0- | -1 | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 02 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 183 | -0- | -3 | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 170 | -0- | -10 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 170 | -0- | -16 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 163 | -0- | -17 | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 165 | -0- | -21 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 08 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 09 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 10 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 11 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| *12 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,995 TOTAL CONDENSATE PROD: -0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 803 | -0- | -34 | -0- | 132 | 1 | 671 | 2 | N | -0- | | | | | -0- |
| 02 | 756 | N | 724 | -0- | -32 | -0- | 119 | 1 | 605 | 2 | N | -0- | | | | | -0- |
| 03 | 806 | N | 804 | -0- | -2 | -0- | 132 | 1 | 672 | 2 | N | -0- | | | | | -0- |
| 04 | 780 | N | 770 | -0- | -10 | -0- | 128 | 1 | 642 | 2 | N | -0- | | | | | -0- |
| 05 | 806 | N | 790 | -0- | -16 | -0- | 132 | 1 | 658 | 2 | N | -0- | | | | | -0- |
| 06 | 780 | N | 750 | -0- | -30 | -0- | 128 | 1 | 622 | 2 | N | -0- | | | | | -0- |
| 07 | 806 | N | 772 | -0- | -34 | -0- | 132 | 1 | 640 | 2 | N | -0- | | | | | -0- |
| 08 | 775 | N | 768 | -0- | -7 | -0- | 132 | 1 | 636 | 2 | N | -0- | | | | | -0- |
| 09 | 750 | N | 737 | -0- | -13 | -0- | 128 | 1 | 609 | 2 | N | -0- | | | | | -0- |
| 10 | 775 | N | 754 | -0- | -21 | -0- | 132 | 1 | 622 | 2 | N | -0- | | | | | -0- |
| 11 | 750 | N | 718 | -0- | -32 | -0- | 128 | 1 | 590 | 2 | N | -0- | | | | | -0- |
| 12 | 775 | N | 731 | -0- | -44 | -0- | 132 | 1 | 599 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,121 TOTAL CONDENSATE PROD: -0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 120 | -0- | -35 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 111 | -0- | -1 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 114 | -0- | -10 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 102 | -0- | -18 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 110 | -0- | -14 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 117 | -0- | -3 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 117 | -0- | -7 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 103 | -0- | -17 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 96 | -0- | -28 | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 90 | -0- | -30 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,297 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 03 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 53 | -0- | -37 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 49 | -0- | -11 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 47 | -0- | -13 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 49 | -0- | -13 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 11 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 16 | -0- | -46 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 625 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 579 | -0- | -413 | -0- | 579 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 547 | -0- | -153 | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 518 | -0- | -226 | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 505 | -0- | -65 | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 450 | -0- | -170 | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 408 | -0- | -102 | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 441 | -0- | -86 | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 454 | -0- | -11 | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 395 | -0- | -25 | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 369 | -0- | -65 | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 11 | 604 | N | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| *12 | 491 | N | 491 | -0- | -0- | -0- | 491 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,761 TOTAL CONDENSATE PROD: -0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 69 | -0- | -15 | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 03 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 04 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 05 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 73 | -0- | -17 | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 07 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 08 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 09 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 10 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 11 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| *12 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 889 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 402 | -0- | -63 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 02 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 396 | -0- | -69 | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 04 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 426 | -0- | -39 | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 06 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 07 | 466 | N | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 406 | -0- | -28 | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 09 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 361 | -0- | -104 | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 358 | -0- | -32 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 373 | -0- | -30 | -0- | 373 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,828 TOTAL CONDENSATE PROD: -0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 232 | -0- | -16 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 206 | -0- | -18 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 225 | -0- | -23 | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 04 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 05 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 06 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 07 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 08 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 204 | -0- | -6 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 210 | -0- | -7 | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 199 | -0- | -11 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 201 | -0- | -16 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,602 TOTAL CONDENSATE PROD: -0-

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 647 | N | 647 | -0- | -0- | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 671 | -0- | -29 | -0- | 671 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 630 | -0- | -114 | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 598 | -0- | -32 | -0- | 598 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 662 | -0- | -82 | -0- | 662 | 2 | | | N | -0- | | | | | -0- |
| 06 | 676 | N | 676 | -0- | -0- | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 07 | 712 | N | 712 | -0- | -0- | -0- | 712 | 2 | | | N | -0- | | | | | -0- |
| 08 | 709 | N | 709 | -0- | -0- | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 648 | -0- | -42 | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 638 | -0- | -75 | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 662 | -0- | -28 | -0- | 662 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 654 | -0- | -28 | -0- | 654 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,907 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 463 | -0- | -33 | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 424 | -0- | -52 | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 457 | -0- | -39 | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 04 | 455 | N | 455 | -0- | -0- | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 446 | -0- | -19 | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 432 | -0- | -18 | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 436 | -0- | -29 | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 08 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 09 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 408 | -0- | -26 | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 409 | -0- | -11 | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 394 | -0- | -40 | -0- | 394 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,190 TOTAL CONDENSATE PROD: -0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 382 | -0- | -52 | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 377 | -0- | -15 | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 396 | -0- | -38 | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 04 | 389 | N | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 380 | -0- | -23 | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 358 | -0- | -32 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 401 | -0- | -2 | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 08 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 09 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 383 | -0- | -20 | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 11 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| *12 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,574 TOTAL CONDENSATE PROD: -0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 472 | -0- | -55 | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 497 | -0- | -7 | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 518 | -0- | -40 | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 04 | 478 | N | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 503 | -0- | -55 | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 466 | -0- | -44 | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 07 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 08 | 507 | N | 507 | -0- | -0- | -0- | 507 | 2 | | | N | -0- | | | | | -0- |
| 09 | 491 | N | 491 | -0- | -0- | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 503 | -0- | -24 | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 11 | 502 | N | 502 | -0- | -0- | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| *12 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,972 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (CODE) | (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 113 | -0- | -42 | | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 126 | -0- | -42 | | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 126 | -0- | -60 | | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 04 | 132 | N | 132 | -0- | -0- | | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 125 | -0- | -30 | | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 111 | -0- | -9 | | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 07 | 144 | N | 144 | -0- | -0- | | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 08 | 130 | N | 130 | -0- | -0- | | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 09 | 134 | N | 134 | -0- | -0- | | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 136 | -0- | -19 | | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 11 | 146 | N | 146 | -0- | -0- | | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| *12 | 154 | N | 154 | -0- | -0- | | -0- | 154 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,577 TOTAL CONDENSATE PROD: -0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (CODE) | (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 793 | -0- | -230 | | -0- | 793 | 2 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 907 | -0- | -45 | | -0- | 907 | 2 | | | N | -0- | | | | | -0- |
| 03 | 946 | N | 946 | -0- | -0- | | -0- | 946 | 2 | | | N | -0- | | | | | -0- |
| 04 | 927 | N | 927 | -0- | -0- | | -0- | 927 | 2 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 988 | -0- | -4 | | -0- | 988 | 2 | | | N | -0- | | | | | -0- |
| 06 | 930 | N | 856 | -0- | -74 | | -0- | 856 | 2 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 864 | -0- | -97 | | -0- | 864 | 2 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 778 | -0- | -214 | | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 673 | -0- | -197 | | -0- | 672 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 868 | N | 778 | -0- | -90 | | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 723 | -0- | -27 | | -0- | 723 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 619 | -0- | -63 | | -0- | 619 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,852 TOTAL CONDENSATE PROD: 1

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (CODE) | (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 219 | N | 219 | -0- | -0- | | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 02 | 217 | N | 217 | -0- | -0- | | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 03 | 238 | N | 238 | -0- | -0- | | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 04 | 224 | N | 224 | -0- | -0- | | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 05 | 228 | N | 228 | -0- | -0- | | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 06 | 222 | N | 222 | -0- | -0- | | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 07 | 220 | N | 220 | -0- | -0- | | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 217 | -0- | -0- | | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 09 | 212 | N | 212 | -0- | -0- | | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 10 | 220 | N | 220 | -0- | -0- | | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 11 | 212 | N | 212 | -0- | -0- | | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 217 | -0- | -0- | | -0- | 217 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,646 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 181 | -0- | -5 | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 02 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 03 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 04 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 203 | -0- | -14 | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 198 | -0- | -12 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 202 | -0- | -15 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 188 | -0- | -29 | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 178 | -0- | -32 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 185 | -0- | -32 | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 11 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,296 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 821 | -0- | -16 | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 733 | -0- | -23 | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 805 | -0- | -1 | -0- | 805 | 2 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 772 | -0- | -8 | -0- | 772 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 791 | -0- | -15 | -0- | 791 | 2 | | | N | -0- | | | | | -0- |
| 06 | 783 | N | 783 | -0- | -0- | -0- | 783 | 2 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 786 | -0- | -20 | -0- | 786 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 772 | -0- | -34 | -0- | 772 | 2 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 734 | -0- | -46 | -0- | 734 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 751 | -0- | -24 | -0- | 751 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 716 | -0- | -34 | -0- | 716 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 720 | -0- | -24 | -0- | 720 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,184 TOTAL CONDENSATE PROD: -0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 268 | -0- | -42 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 277 | -0- | -3 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 03 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 04 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 292 | -0- | -8 | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 297 | -0- | -13 | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 291 | -0- | -19 | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 282 | -0- | -18 | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 288 | -0- | -22 | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 268 | -0- | -2 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 274 | -0- | -5 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,435 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 02 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 03 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 04 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 05 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 06 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 07 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 08 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 09 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 10 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 58 | -0- | -2 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 790 TOTAL CONDENSATE PROD: -0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 02 | 478 | N | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 03 | 538 | N | 538 | -0- | -0- | -0- | 538 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 509 | -0- | -1 | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 501 | -0- | -26 | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 428 | -0- | -82 | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 442 | -0- | -85 | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 413 | -0- | -83 | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 324 | -0- | -96 | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 320 | -0- | -114 | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 307 | -0- | -83 | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 312 | -0- | -29 | -0- | 312 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,091 TOTAL CONDENSATE PROD: -0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 734 | -0- | -41 | -0- | 734 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 698 | -0- | -30 | -0- | 698 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 733 | -0- | -73 | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 717 | -0- | -3 | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 707 | -0- | -68 | -0- | 707 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 647 | -0- | -73 | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 728 | -0- | -16 | -0- | 728 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 693 | -0- | -20 | -0- | 693 | 2 | | | N | -0- | | | | | -0- |
| 09 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | | N | -0- | | | | | -0- |
| 10 | 730 | N | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 11 | 706 | N | 706 | -0- | -0- | -0- | 706 | 2 | | | N | -0- | | | | | -0- |
| *12 | 738 | N | 738 | -0- | -0- | -0- | 738 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,528 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 68 | -0- | -583 | -0- | 68 | 2 | | N | -0- | | | -0- |
| 02 | 588 | N | 77 | -0- | -511 | -0- | 77 | 2 | | N | -0- | | | -0- |
| 03 | 558 | N | 58 | -0- | -500 | -0- | 58 | 2 | | N | -0- | | | -0- |
| 04 | 60 | N | 57 | -0- | -3 | -0- | 57 | 2 | | N | -0- | | | -0- |
| 05 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | N | -0- | | | -0- |
| 06 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | N | -0- | | | -0- |
| 07 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | N | -0- | | | -0- |
| 08 | 457 | N | 457 | -0- | -0- | -0- | 457 | 2 | | N | -0- | | | -0- |
| 09 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | N | -0- | | | -0- |
| 10 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | N | -0- | | | -0- |
| 11 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 2 | | N | -0- | | | -0- |
| *12 | 1178 | N | 1178 | -0- | -0- | -0- | 1178 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,601 TOTAL CONDENSATE PROD: -0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 126 | -0- | -60 | -0- | 126 | 2 | | N | -0- | | | -0- |
| 02 | 168 | N | 132 | -0- | -36 | -0- | 132 | 2 | | N | -0- | | | -0- |
| 03 | 186 | N | 117 | -0- | -69 | -0- | 117 | 2 | | N | -0- | | | -0- |
| 04 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | N | -0- | | | -0- |
| 05 | 345 | N | 345 | -0- | -0- | -0- | 345 | 2 | | N | -0- | | | -0- |
| 06 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | N | -0- | | | -0- |
| 07 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | N | -0- | | | -0- |
| 08 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | N | -0- | | | -0- |
| 09 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | N | -0- | | | -0- |
| 10 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | N | -0- | | | -0- |
| 11 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | N | -0- | | | -0- |
| *12 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,282 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 640 | -0- | -11 | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 575 | -0- | -13 | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 632 | -0- | -19 | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 607 | -0- | -23 | -0- | 607 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 625 | -0- | -26 | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 06 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 617 | -0- | -3 | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 615 | -0- | -5 | -0- | 615 | 2 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 589 | -0- | -11 | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 611 | -0- | -9 | -0- | 611 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 586 | -0- | -14 | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 595 | -0- | -25 | -0- | 595 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,298 TOTAL CONDENSATE PROD: -0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 182 | -0- | -4 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 166 | -0- | -2 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 183 | -0- | -3 | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 176 | -0- | -4 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 177 | -0- | -9 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 65 | -0- | -115 | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 9 | -0- | -51 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 10 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 160 | -0- | -20 | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| *12 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,557 TOTAL CONDENSATE PROD: -0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 954 | -0- | -7 | -0- | 211 | 1 | 743 | 2 | N | -0- | | | | | -0- |
| 02 | 924 | N | 648 | -0- | -276 | -0- | 190 | 1 | 458 | 2 | N | -0- | | | | | -0- |
| 03 | 992 | N | 655 | -0- | -337 | -0- | 211 | 1 | 444 | 2 | N | -0- | | | | | -0- |
| 04 | 930 | N | 607 | -0- | -323 | -0- | 204 | 1 | 403 | 2 | N | -0- | | | | | -0- |
| 05 | 713 | N | 605 | -0- | -108 | -0- | 211 | 1 | 394 | 2 | N | -0- | | | | | -0- |
| 06 | 1078 | N | 1078 | -0- | -0- | -0- | 190 | 1 | 888 | 2 | N | -0- | | | | | -0- |
| 07 | 1135 | N | 1135 | -0- | -0- | -0- | 211 | 1 | 924 | 2 | N | -0- | | | | | -0- |
| 08 | 1034 | N | 1034 | -0- | -0- | -0- | 211 | 1 | 821 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1080 | N | 961 | -0- | -119 | -0- | 204 | 1 | 756 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1147 | N | 1002 | -0- | -145 | -0- | 211 | 1 | 789 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 990 | N | 958 | -0- | -32 | -0- | 204 | 1 | 754 | 2 | N | -0- | | | | | -0- |
| 12 | 992 | N | 964 | -0- | -28 | -0- | 211 | 1 | 753 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,601 TOTAL CONDENSATE PROD: 5

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 114 | -0- | -10 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 108 | -0- | -4 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 111 | -0- | -13 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 112 | -0- | -8 | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 107 | -0- | -17 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 98 | -0- | -22 | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 104 | -0- | -20 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 08 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 09 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 10 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 108 | -0- | -12 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| *12 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,285 TOTAL CONDENSATE PROD: -0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 40 | -0- | -22 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 45 | -0- | -11 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 03 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 04 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 44 | -0- | -18 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 06 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 39 | -0- | -23 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 08 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 09 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 10 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 11 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 468 TOTAL CONDENSATE PROD: -0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 460 | N | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 02 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 03 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 04 | 478 | N | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 05 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 06 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 07 | 511 | N | 511 | -0- | -0- | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 08 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 483 | -0- | -13 | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 451 | -0- | -29 | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 441 | -0- | -55 | -0- | 441 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,672 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 172 | -0- | -169 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 183 | -0- | -153 | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 219 | -0- | -153 | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 04 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 05 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 06 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 07 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 08 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 09 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 10 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 11 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| *12 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,785 TOTAL CONDENSATE PROD: -0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 170 | -0- | -16 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 158 | -0- | -10 | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 172 | -0- | -14 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 04 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 165 | -0- | -21 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 157 | -0- | -23 | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 07 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 08 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 151 | -0- | -4 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 143 | -0- | -7 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 144 | -0- | -11 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,889 TOTAL CONDENSATE PROD: -0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 02 | 583 | N | 583 | -0- | -0- | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 03 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 597 | -0- | -33 | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 610 | -0- | -41 | -0- | 610 | 2 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 586 | -0- | -44 | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 616 | -0- | -4 | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 542 | -0- | -78 | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 577 | -0- | -23 | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 10 | 622 | N | 622 | -0- | -0- | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 11 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 587 | -0- | -2 | -0- | 587 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,204 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 229 | -0- | -50 | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 203 | -0- | -21 | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 219 | -0- | -29 | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 203 | -0- | -7 | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 216 | -0- | -1 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 201 | -0- | -9 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 204 | -0- | -13 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 198 | -0- | -19 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 195 | -0- | -15 | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 203 | -0- | -14 | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 11 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 199 | -0- | -18 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,462 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 272 | -0- | -7 | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 244 | -0- | -8 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 251 | -0- | -28 | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 239 | -0- | -31 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 239 | -0- | -40 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 227 | -0- | -13 | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 232 | -0- | -16 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 229 | -0- | -19 | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 214 | -0- | -26 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 215 | -0- | -2 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 199 | -0- | -11 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 199 | -0- | -18 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,760 TOTAL CONDENSATE PROD: -0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 109 | -0- | -3 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 109 | -0- | -15 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 97 | -0- | -23 | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 96 | -0- | -28 | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 102 | -0- | -18 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 07 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 08 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 09 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 10 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 11 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| *12 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,273 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 416 | -0- | -18 | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 373 | -0- | -19 | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 406 | -0- | -28 | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 04 | 402 | N | 402 | -0- | -0- | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 05 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 384 | -0- | -6 | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 394 | -0- | -9 | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 383 | -0- | -20 | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 365 | -0- | -25 | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 370 | -0- | -33 | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 357 | -0- | -3 | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 351 | -0- | -21 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,606 TOTAL CONDENSATE PROD: -0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 544 | -0- | -45 | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 508 | -0- | -24 | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 547 | -0- | -42 | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 04 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 552 | -0- | -6 | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 519 | -0- | -21 | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 551 | -0- | -7 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 543 | -0- | -15 | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 09 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 520 | -0- | -38 | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 504 | -0- | -36 | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 504 | -0- | -23 | -0- | 504 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,353 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 385 | -0- | -49 | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 366 | -0- | -26 | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 371 | -0- | -63 | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 04 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 396 | -0- | -7 | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 358 | -0- | -2 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 07 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 382 | -0- | -21 | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 09 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 10 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 11 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 368 | -0- | -4 | -0- | 368 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,488 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 1983 | -0- | -218 | -0- | 1983 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2044 | N | 1780 | -0- | -264 | -0- | 1780 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2232 | N | 1942 | -0- | -290 | -0- | 1942 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1920 | N | 1793 | -0- | -127 | -0- | 1793 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1984 | N | 1950 | -0- | -34 | -0- | 1950 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1890 | N | 1884 | -0- | -6 | -0- | 1884 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1860 | N | 1802 | -0- | -58 | -0- | 1802 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1953 | N | 1673 | -0- | -280 | -0- | 1673 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1890 | N | 1390 | -0- | -500 | -0- | 1390 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1798 | N | 1584 | -0- | -214 | -0- | 1584 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1620 | N | 1561 | -0- | -59 | -0- | 1561 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1612 | N | 1612 | -0- | -0- | -0- | 1612 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,954 TOTAL CONDENSATE PROD: -0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 346 | -0- | -57 | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 325 | -0- | -11 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 354 | -0- | -80 | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 328 | -0- | -2 | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 371 | -0- | -1 | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 06 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 07 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 286 | -0- | -86 | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 09 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 10 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 11 | 401 | N | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 406 | -0- | -59 | -0- | 406 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,368 TOTAL CONDENSATE PROD: -0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 786 | N | 786 | -0- | -0- | -0- | 786 | 2 | | | N | -0- | | | | | -0- |
| 02 | 704 | N | 704 | -0- | -0- | -0- | 704 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 764 | -0- | -42 | -0- | 763 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 04 | 750 | N | 691 | -0- | -59 | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 527 | -0- | -248 | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 659 | -0- | -91 | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 632 | -0- | -81 | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 08 | 690 | N | 690 | -0- | -0- | -0- | 690 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 566 | -0- | -94 | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 10 | 664 | N | 664 | -0- | -0- | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 649 | -0- | -11 | -0- | 649 | 2 | | | N | -0- | | | | | -0- |
| *12 | 666 | N | 666 | -0- | -0- | -0- | 666 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,998 TOTAL CONDENSATE PROD: 1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 211 | -0- | -37 | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 235 | -0- | -45 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 241 | -0- | -38 | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 04 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 223 | -0- | -25 | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 208 | -0- | -32 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 212 | -0- | -36 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 203 | -0- | -14 | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 126 | -0- | -84 | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 146 | -0- | -71 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 204 | -0- | -6 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| *12 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,380 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 149 | -0- | -6 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 125 | -0- | -15 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 146 | -0- | -9 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 04 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 05 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 138 | -0- | -12 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 151 | -0- | -4 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 149 | -0- | -6 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 142 | -0- | -8 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 148 | -0- | -7 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 145 | -0- | -5 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 144 | -0- | -11 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,737 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 168 | -0- | -266 | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 318 | -0- | -46 | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 300 | -0- | -41 | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 04 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 05 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 06 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 322 | -0- | -50 | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 315 | -0- | -26 | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 295 | -0- | -35 | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 285 | -0- | -25 | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 261 | -0- | -39 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 278 | -0- | -32 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,586 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | Y | -0- | | | | | 4 |
| 03 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | Y | -0- | | | | | 4 |
| 04 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | Y | -0- | | | | | 4 |
| 05 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | Y | -0- | | | | | 4 |
| 06 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | Y | -0- | | | | | 4 |
| 07 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | Y | -0- | | | | | 4 |
| 08 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | Y | -0- | | | | | 4 |
| 09 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | Y | -0- | | | | | 4 |
| *12 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 1,086 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 340 | -0- | -32 | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 301 | -0- | -35 | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 323 | -0- | -18 | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 315 | -0- | -15 | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 317 | -0- | -24 | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 299 | -0- | -1 | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 311 | -0- | -30 | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 303 | -0- | -7 | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 288 | -0- | -12 | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 289 | -0- | -21 | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 267 | -0- | -33 | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 257 | -0- | -53 | -0- | 257 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,610 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 467 | -0- | -60 | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 447 | -0- | -57 | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 376 | -0- | -182 | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 401 | -0- | -49 | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 468 | -0- | -28 | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 06 | 493 | N | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 07 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 08 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 09 | 484 | N | 484 | -0- | -0- | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 10 | 497 | N | 497 | -0- | -0- | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 490 | -0- | -6 | -0- | 490 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,610 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 732 | -0- | -74 | -0- | 732 | 2 | | | N | -0- | | | | | -0- |
| 02 | 771 | N | 771 | -0- | -0- | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 806 | -0- | -31 | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 04 | 800 | N | 800 | -0- | -0- | -0- | 800 | 2 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 810 | -0- | -58 | -0- | 810 | 2 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 751 | -0- | -29 | -0- | 751 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 784 | -0- | -53 | -0- | 784 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 794 | -0- | -12 | -0- | 794 | 2 | | | N | -0- | | | | | -0- |
| 09 | 759 | N | 759 | -0- | -0- | -0- | 759 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 742 | -0- | -33 | -0- | 742 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 617 | -0- | -163 | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 611 | -0- | -164 | -0- | 611 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,977 TOTAL CONDENSATE PROD: -0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 619 | N | 619 | -0- | -0- | -0- | 619 | 2 | | | N | -0- | | | | | -0- |
| 02 | 568 | N | 568 | -0- | -0- | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 03 | 599 | N | 599 | -0- | -0- | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 04 | 580 | N | 580 | -0- | -0- | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 585 | -0- | -4 | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 314 | -0- | -256 | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 325 | -0- | -264 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 524 | -0- | -65 | -0- | 524 | 2 | | | N | -0- | | | | | -0- |
| 09 | 887 | N | 887 | -0- | -0- | -0- | 887 | 2 | | | N | -0- | | | | | -0- |
| 10 | 888 | N | 888 | -0- | -0- | -0- | 888 | 2 | | | N | -0- | | | | | -0- |
| 11 | 835 | N | 835 | -0- | -0- | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| *12 | 846 | N | 846 | -0- | -0- | -0- | 846 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,570 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 269 | -0- | -11 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 308 | -0- | -2 | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 291 | -0- | -9 | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 294 | -0- | -16 | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 285 | -0- | -15 | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 288 | -0- | -22 | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 08 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 273 | -0- | -27 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 278 | -0- | -1 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 262 | -0- | -8 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 259 | -0- | -20 | -0- | 259 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,411 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 684 | -0- | -215 | -0- | 684 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 610 | -0- | -90 | -0- | 610 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 645 | -0- | -99 | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 630 | -0- | -30 | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 638 | -0- | -44 | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 585 | -0- | -45 | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 622 | -0- | -29 | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 639 | -0- | -12 | -0- | 639 | 2 | | | N | -0- | | | | | -0- |
| 09 | 638 | N | 638 | -0- | -0- | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 565 | -0- | -65 | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 579 | -0- | -72 | -0- | 579 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,455 TOTAL CONDENSATE PROD: -0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 423 | -0- | -11 | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 391 | -0- | -1 | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 422 | -0- | -12 | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 407 | -0- | -13 | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 415 | -0- | -19 | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 390 | -0- | -30 | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 412 | -0- | -22 | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 08 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 389 | -0- | -1 | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 400 | -0- | -3 | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 389 | -0- | -1 | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 397 | -0- | -6 | -0- | 397 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,840 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 594 | -0- | -26 | -0- | 594 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 540 | -0- | -20 | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 587 | -0- | -33 | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 04 | 571 | N | 571 | -0- | -0- | -0- | 571 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 583 | -0- | -6 | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 561 | -0- | -9 | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 576 | -0- | -13 | -0- | 576 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 567 | -0- | -22 | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 545 | -0- | -25 | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 553 | -0- | -36 | -0- | 553 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 527 | -0- | -13 | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 540 | -0- | -18 | -0- | 540 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,744 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 618 | -0- | -33 | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 561 | -0- | -27 | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 614 | -0- | -6 | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 593 | -0- | -7 | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 605 | -0- | -15 | -0- | 605 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 591 | -0- | -9 | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 593 | -0- | -27 | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 596 | -0- | -24 | -0- | 596 | 2 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 571 | -0- | -29 | -0- | 571 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 587 | -0- | -2 | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 563 | -0- | -7 | -0- | 563 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 571 | -0- | -18 | -0- | 571 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,063 TOTAL CONDENSATE PROD: -0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 331 | -0- | -5 | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 367 | -0- | -5 | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 346 | -0- | -14 | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 356 | -0- | -16 | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 06 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 351 | -0- | -21 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 332 | -0- | -9 | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 320 | -0- | -70 | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 337 | -0- | -4 | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 319 | -0- | -11 | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| *12 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,242 TOTAL CONDENSATE PROD: -0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 02 | 533 | N | 533 | -0- | -0- | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 573 | -0- | -16 | -0- | 573 | 2 | | | N | -0- | | | | | -0- |
| 04 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 502 | -0- | -87 | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 469 | -0- | -71 | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 520 | -0- | -38 | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 488 | -0- | -8 | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 438 | -0- | -42 | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 375 | -0- | -152 | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 336 | -0- | -144 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 398 | -0- | -67 | -0- | 398 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,700 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 429 | -0- | -129 | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 449 | -0- | -27 | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 444 | -0- | -114 | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 04 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 05 | 557 | N | 557 | -0- | -0- | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 06 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 473 | -0- | -23 | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 489 | -0- | -38 | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 453 | -0- | -27 | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 10 | 568 | N | 568 | -0- | -0- | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 11 | 494 | N | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 460 | -0- | -5 | -0- | 460 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,762 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 194 | -0- | -23 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 02 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 206 | -0- | -11 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 04 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 205 | -0- | -12 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 184 | -0- | -26 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 199 | -0- | -18 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 201 | -0- | -16 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 09 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 127 | -0- | -59 | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 108 | -0- | -72 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| *12 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,259 TOTAL CONDENSATE PROD: -0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 199 | -0- | -142 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 182 | -0- | -14 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 177 | -0- | -133 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 141 | -0- | -39 | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 122 | -0- | -95 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 110 | -0- | -70 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 99 | -0- | -56 | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 74 | -0- | -50 | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 63 | -0- | -57 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 63 | -0- | -30 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 11 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,355 TOTAL CONDENSATE PROD: -0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 02 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 67 | -0- | -26 | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 19 | -0- | -101 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 394 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 775 | -0- | -62 | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 725 | -0- | -31 | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 799 | -0- | -7 | -0- | 799 | 2 | | | N | -0- | | | | | -0- |
| 04 | 783 | N | 783 | -0- | -0- | -0- | 783 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 795 | -0- | -11 | -0- | 795 | 2 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 769 | -0- | -11 | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 07 | 809 | N | 809 | -0- | -0- | -0- | 809 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 801 | -0- | -5 | -0- | 801 | 2 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 776 | -0- | -4 | -0- | 776 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 787 | -0- | -19 | -0- | 787 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 736 | -0- | -44 | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 545 | -0- | -261 | -0- | 545 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,100 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 02 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 03 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 04 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 05 | 484 | N | 484 | -0- | -0- | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 06 | 469 | N | 469 | -0- | -0- | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 481 | -0- | -15 | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 474 | -0- | -22 | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 446 | -0- | -34 | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 451 | -0- | -45 | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 426 | -0- | -24 | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 417 | -0- | -48 | -0- | 417 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,536 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 500 | -0- | -27 | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 466 | -0- | -10 | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 496 | -0- | -31 | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 04 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 495 | -0- | -32 | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 06 | 486 | N | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 07 | 498 | N | 498 | -0- | -0- | -0- | 498 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 490 | -0- | -6 | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 458 | -0- | -22 | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 460 | -0- | -36 | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 435 | -0- | -45 | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 441 | -0- | -24 | -0- | 441 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,712 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 734 | -0- | -165 | -0- | 734 | 2 | | | N | -0- | | | | | -0- |
| 02 | 818 | N | 818 | -0- | -0- | -0- | 818 | 2 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 811 | -0- | -57 | -0- | 811 | 2 | | | N | -0- | | | | | -0- |
| 04 | 842 | N | 842 | -0- | -0- | -0- | 842 | 2 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 716 | -0- | -183 | -0- | 716 | 2 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 741 | -0- | -39 | -0- | 741 | 2 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 842 | -0- | -26 | -0- | 842 | 2 | | | N | -0- | | | | | -0- |
| 08 | 911 | N | 911 | -0- | -0- | -0- | 911 | 2 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 840 | -0- | -0- | -0- | 840 | 2 | | | N | -0- | | | | | -0- |
| 10 | 847 | N | 847 | -0- | -0- | -0- | 847 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 807 | -0- | -63 | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 804 | -0- | -64 | -0- | 804 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,713 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 296 | -0- | -14 | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 265 | -0- | -15 | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 287 | -0- | -23 | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 292 | -0- | -8 | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 05 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 06 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 291 | -0- | -19 | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 287 | -0- | -23 | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 09 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 10 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 262 | -0- | -8 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 257 | -0- | -22 | -0- | 257 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,377 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 428 | -0- | -6 | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 376 | -0- | -44 | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 397 | -0- | -68 | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 373 | -0- | -47 | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 376 | -0- | -27 | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 352 | -0- | -38 | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 358 | -0- | -14 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 350 | -0- | -22 | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 334 | -0- | -26 | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 336 | -0- | -36 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 321 | -0- | -9 | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 323 | -0- | -18 | -0- | 323 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,324 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 221 | -0- | -89 | -0- | 218 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 02 | 280 | N | 237 | -0- | -43 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 276 | -0- | -34 | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 04 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 05 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 263 | -0- | -7 | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 07 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 08 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 09 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 10 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 11 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 273 | -0- | -6 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,270 TOTAL CONDENSATE PROD: 3

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 683 | N | 683 | -0- | -0- | -0- | 683 | 2 | | | N | -0- | | | | | -0- |
| 02 | 631 | N | 631 | -0- | -0- | -0- | 629 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 03 | 775 | N | 597 | -0- | -178 | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 566 | -0- | -94 | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 568 | -0- | -145 | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 530 | -0- | -40 | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 532 | -0- | -57 | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 536 | -0- | -22 | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 512 | -0- | -28 | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 10 | 543 | N | 543 | -0- | -0- | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 499 | -0- | -11 | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| *12 | 556 | N | 556 | -0- | -0- | -0- | 556 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,753 TOTAL CONDENSATE PROD: 2

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 288 | -0- | -53 | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 264 | -0- | -16 | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 156 | -0- | -154 | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 04 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 05 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 06 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 271 | -0- | -70 | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 260 | -0- | -19 | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 236 | -0- | -34 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 229 | -0- | -50 | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 162 | -0- | -78 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 239 | -0- | -9 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,978 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 46 | -0- | -171 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 40 | -0- | -128 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 50 | -0- | -105 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 04 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 05 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 42 | -0- | -18 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 46 | -0- | -16 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 08 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 09 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 10 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 48 | -0- | -12 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 558 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 376 | -0- | -89 | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 346 | -0- | -46 | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 362 | -0- | -103 | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 167 | -0- | -193 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 4 | -0- | -368 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 279 | -0- | -81 | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 07 | 572 | N | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 08 | 486 | N | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 09 | 460 | N | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 476 | -0- | -82 | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 461 | -0- | -19 | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 454 | -0- | -11 | -0- | 454 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,443 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 439 | -0- | -26 | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 392 | -0- | -28 | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 433 | -0- | -32 | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 414 | -0- | -6 | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 423 | -0- | -11 | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 402 | -0- | -18 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 410 | -0- | -24 | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 405 | -0- | -29 | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 386 | -0- | -4 | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 391 | -0- | -12 | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 380 | -0- | -10 | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 397 | -0- | -6 | -0- | 397 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,872 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 211 | -0- | -6 | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 02 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 03 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 207 | -0- | -3 | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 216 | -0- | -1 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 207 | -0- | -3 | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 208 | -0- | -9 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 206 | -0- | -11 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 201 | -0- | -9 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 206 | -0- | -11 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 198 | -0- | -12 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 202 | -0- | -15 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,480 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 1 | -0- | -278 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 09 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1464 | N | 1464 | -0- | -0- | -0- | 1464 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1271 | N | 1271 | -0- | -0- | -0- | 1271 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1241 | N | 1241 | -0- | -0- | -0- | 1241 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1116 | N | 1116 | -0- | -0- | -0- | 1116 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1173 | N | 1173 | -0- | -0- | -0- | 1173 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1183 | N | 1183 | -0- | -0- | -0- | 1183 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1146 | -0- | -32 | -0- | 1146 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 1085 | -0- | -25 | -0- | 1085 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1093 | -0- | -85 | -0- | 1093 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 991 | -0- | -119 | -0- | 989 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 12 | 1116 | N | 1095 | -0- | -21 | -0- | 1095 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,968 TOTAL CONDENSATE PROD: 2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 463 | -0- | -2 | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 429 | -0- | -19 | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 387 | -0- | -109 | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 167 | -0- | -283 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 259 | -0- | -206 | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 252 | -0- | -108 | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 07 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 08 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 09 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 273 | -0- | -6 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 261 | -0- | -9 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 276 | -0- | -3 | -0- | 276 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,588 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 248 | -0- | -93 | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 109 | -0- | -171 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 2 | -0- | -308 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 360 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 277 | -0- | -3 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 304 | -0- | -6 | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 283 | -0- | -17 | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 300 | -0- | -10 | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 273 | -0- | -27 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 07 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 285 | -0- | -25 | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 258 | -0- | -12 | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 10 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 259 | -0- | -11 | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 273 | -0- | -6 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,386 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 366 | -0- | -6 | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 329 | -0- | -7 | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 368 | -0- | -4 | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 04 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 362 | -0- | -10 | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 343 | -0- | -17 | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 358 | -0- | -14 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 352 | -0- | -20 | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 324 | -0- | -6 | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 345 | -0- | -27 | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 313 | -0- | -17 | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 332 | -0- | -9 | -0- | 332 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,153 TOTAL CONDENSATE PROD: -0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 115 | -0- | -9 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 109 | -0- | -3 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 114 | -0- | -10 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 109 | -0- | -11 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 108 | -0- | -16 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 96 | -0- | -24 | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 92 | -0- | -32 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 83 | -0- | -7 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 85 | -0- | -8 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 80 | -0- | -10 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 76 | -0- | -17 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,156 TOTAL CONDENSATE PROD: -0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 02 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 03 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 04 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 05 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 06 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 07 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 08 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 09 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 11 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| *12 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,595 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 287 | -0- | -116 | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 244 | -0- | -92 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 300 | -0- | -41 | -0- | 294 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 04 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 05 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 251 | -0- | -49 | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 240 | -0- | -194 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 08 | 425 | N | 425 | -0- | -0- | -0- | 422 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 09 | 382 | N | 382 | -0- | -0- | -0- | 376 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 10 | 388 | N | 388 | -0- | -0- | -0- | 382 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 11 | 420 | N | 312 | -0- | -108 | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 233 | -0- | -170 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,828 TOTAL CONDENSATE PROD: 18

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 02 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 03 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 30 | -0- | -30 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 21 | -0- | -41 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 11 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| *12 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 274 TOTAL CONDENSATE PROD: -0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 106 | -0- | -80 | -0- | 106 | 2 | | | Y | -0- | | | | | 7 |
| 02 | 112 | N | 100 | -0- | -12 | -0- | 100 | 2 | | | Y | -0- | | | | | 7 |
| 03 | 124 | N | 53 | -0- | -71 | -0- | 53 | 2 | | | Y | -0- | | | | | 7 |
| 04 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | Y | -0- | | | | | 7 |
| 05 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | Y | -0- | | | | | 7 |
| 06 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | Y | -0- | | | | | 7 |
| 07 | 155 | N | 139 | -0- | -16 | -0- | 139 | 2 | | | Y | -0- | | | | | 7 |
| 08 | 155 | N | 128 | -0- | -27 | -0- | 128 | 2 | | | Y | -0- | | | | | 7 |
| 09 | 150 | N | 116 | -0- | -34 | -0- | 116 | 2 | | | Y | -0- | | | | | 7 |
| 10 | 124 | N | 112 | -0- | -12 | -0- | 112 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 120 | N | 99 | -0- | -21 | -0- | 99 | 2 | | | Y | -0- | | | | | 7 |
| 12 | 124 | N | 106 | -0- | -18 | -0- | 106 | 2 | | | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 1,413 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 248 | -0- | -31 | -0- | 248 | 2 | | N | -0- | | | -0- |
| 02 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | N | -0- | | | -0- |
| 03 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | N | -0- | | | -0- |
| 04 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | N | -0- | | | -0- |
| 05 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | N | -0- | | | -0- |
| 06 | 330 | N | 21 | -0- | -309 | -0- | 21 | 2 | | N | -0- | | | -0- |
| 07 | 372 | N | -0- | -0- | -372 | -0- | | | | N | -0- | | | -0- |
| 08 | 341 | N | 22 | -0- | -319 | -0- | 22 | 2 | | N | -0- | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,636 TOTAL CONDENSATE PROD: -0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | N | -0- | | | -0- |
| 02 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | N | -0- | | | -0- |
| 03 | 341 | N | 295 | -0- | -46 | -0- | 295 | 2 | | N | -0- | | | -0- |
| 04 | 480 | N | 351 | -0- | -129 | -0- | 351 | 2 | | N | -0- | | | -0- |
| 05 | 434 | N | 396 | -0- | -38 | -0- | 396 | 2 | | N | -0- | | | -0- |
| 06 | 300 | N | 235 | -0- | -65 | -0- | 235 | 2 | | N | -0- | | | -0- |
| 07 | 372 | N | 212 | -0- | -160 | -0- | 212 | 2 | | N | -0- | | | -0- |
| 08 | 403 | N | 366 | -0- | -37 | -0- | 366 | 2 | | N | -0- | | | -0- |
| 09 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | N | -0- | | | -0- |
| 10 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | N | -0- | | | -0- |
| 11 | 360 | N | 194 | -0- | -166 | -0- | 194 | 2 | | N | -0- | | | -0- |
| 12 | 341 | N | 326 | -0- | -15 | -0- | 326 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,797 TOTAL CONDENSATE PROD: -0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | N | -0- | | | -0- |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | N | -0- | | | -0- |
| 03 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | N | -0- | | | -0- |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | N | -0- | | | -0- |
| 05 | 93 | N | 80 | -0- | -13 | -0- | 80 | 2 | | N | -0- | | | -0- |
| 06 | 90 | N | 45 | -0- | -45 | -0- | 45 | 2 | | N | -0- | | | -0- |
| 07 | 93 | N | 61 | -0- | -32 | -0- | 61 | 2 | | N | -0- | | | -0- |
| 08 | 93 | N | 74 | -0- | -19 | -0- | 74 | 2 | | N | -0- | | | -0- |
| 09 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | N | -0- | | | -0- |
| 10 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | N | -0- | | | -0- |
| 11 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | N | -0- | | | -0- |
| *12 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 958 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 02 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 03 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 04 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 111 | -0- | -44 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 103 | -0- | -47 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 81 | -0- | -105 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 89 | -0- | -35 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 69 | -0- | -21 | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 87 | -0- | -6 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 11 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| *12 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,575 TOTAL CONDENSATE PROD: -0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 654 | -0- | -28 | -0- | 654 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 616 | N | 604 | -0- | -12 | -0- | 603 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 03 | 682 | N | 671 | -0- | -11 | -0- | 669 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 5 |
| 04 | 645 | N | 645 | -0- | -0- | -0- | 645 | 2 | | | Y | -0- | | | | | 5 |
| 05 | 682 | N | 650 | -0- | -32 | -0- | 650 | 2 | | | Y | -0- | | | | | 5 |
| 06 | 660 | N | 596 | -0- | -64 | -0- | 595 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 5 |
| 07 | 682 | N | 629 | -0- | -53 | -0- | 629 | 2 | | | Y | -0- | | | | | 5 |
| 08 | 651 | N | 603 | -0- | -48 | -0- | 603 | 2 | | | Y | -0- | | | | | 5 |
| 09 | 600 | N | 542 | -0- | -58 | -0- | 538 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 5 |
| 10 | 620 | N | 539 | -0- | -81 | -0- | 539 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 570 | N | 504 | -0- | -66 | -0- | 502 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 5 |
| 12 | 558 | N | 542 | -0- | -16 | -0- | 539 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 5 |

TOTAL GAS PROD: 7,179 TOTAL CONDENSATE PROD: 13

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 973 | -0- | -639 | -0- | 973 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1667 | N | 1667 | -0- | -0- | -0- | 1667 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1438 | -0- | -174 | -0- | 1438 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1352 | N | 1352 | -0- | -0- | -0- | 1352 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1860 | N | 1048 | -0- | -812 | -0- | 1048 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1380 | N | 1255 | -0- | -125 | -0- | 1255 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1411 | N | 1411 | -0- | -0- | -0- | 1411 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1451 | N | 1451 | -0- | -0- | -0- | 1451 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1312 | N | 1312 | -0- | -0- | -0- | 1312 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1426 | N | 1312 | -0- | -114 | -0- | 1312 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1291 | -0- | -119 | -0- | 1291 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1230 | -0- | -134 | -0- | 1230 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,740 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 440 | -0- | -25 | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 413 | -0- | -7 | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 453 | -0- | -12 | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 04 | 446 | N | 446 | -0- | -0- | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 457 | -0- | -8 | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 449 | -0- | -1 | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 464 | -0- | -1 | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 08 | 466 | N | 466 | -0- | -0- | -0- | 462 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 09 | 450 | N | 439 | -0- | -11 | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 448 | -0- | -17 | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 429 | -0- | -21 | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 435 | -0- | -30 | -0- | 435 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,339 TOTAL CONDENSATE PROD: 4

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 445 | -0- | -51 | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 287 | -0- | -161 | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 329 | -0- | -105 | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 315 | -0- | -105 | -0- | 313 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 05 | 310 | N | 293 | -0- | -17 | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 199 | -0- | -131 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 220 | -0- | -121 | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 260 | -0- | -19 | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 09 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 10 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 11 | 516 | N | 516 | -0- | -0- | -0- | 495 | 2 | 21 | 9 | N | 19 | 19 | 8 | | | -0- |
| *12 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,198 TOTAL CONDENSATE PROD: 21

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 252 | -0- | -151 | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 267 | -0- | -97 | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 284 | -0- | -88 | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 04 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 268 | -0- | -42 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 230 | -0- | -40 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 201 | -0- | -78 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 08 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 09 | 508 | N | 508 | -0- | -0- | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 10 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 358 | -0- | -122 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 329 | -0- | -167 | -0- | 329 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,911 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 501 | -0- | -57 | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 02 | 507 | N | 507 | -0- | -0- | -0- | 507 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 433 | -0- | -125 | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 04 | 602 | N | 602 | -0- | -0- | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 539 | -0- | -19 | -0- | 529 | 2 | 10 | 9 | N | 9 | 9 | 8 | | | -0- |
| 06 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 534 | -0- | -86 | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 515 | -0- | -12 | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 475 | -0- | -35 | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 454 | -0- | -73 | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 407 | -0- | -103 | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 395 | -0- | -101 | -0- | 395 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,876 TOTAL CONDENSATE PROD: 9

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 905 | -0- | -366 | -0- | 87 | 1 | 818 | 2 | N | -0- | | | | | -0- |
| 02 | 1036 | N | 873 | -0- | -163 | -0- | 79 | 1 | 794 | 2 | N | -0- | | | | | -0- |
| 03 | 1310 | N | 1310 | -0- | -0- | -0- | 84 | 1 | 1226 | 2 | N | -0- | | | | | -0- |
| 04 | 1363 | N | 1363 | -0- | -0- | -0- | 84 | 1 | 1279 | 2 | N | -0- | | | | | -0- |
| 05 | 1111 | N | 1111 | -0- | -0- | -0- | 87 | 1 | 1024 | 2 | N | -0- | | | | | -0- |
| 06 | 1260 | N | 926 | -0- | -334 | -0- | 81 | 1 | 845 | 2 | N | -0- | | | | | -0- |
| 07 | 1395 | N | 923 | -0- | -472 | -0- | 87 | 1 | 836 | 2 | N | -0- | | | | | -0- |
| 08 | 1116 | N | 923 | -0- | -193 | -0- | 76 | 1 | 844 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1738 | N | 1738 | -0- | -0- | -0- | 84 | 1 | 1654 | 2 | N | -0- | | | | | -0- |
| 10 | 1807 | N | 1807 | -0- | -0- | -0- | 87 | 1 | 1720 | 2 | N | -0- | | | | | -0- |
| 11 | 1640 | N | 1640 | -0- | -0- | -0- | 84 | 1 | 1556 | 2 | N | -0- | | | | | -0- |
| 12 | 1798 | N | 1663 | -0- | -135 | -0- | 87 | 1 | 1559 | 2 | N | 15 | 15 | 8 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,182 TOTAL CONDENSATE PROD: 18

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 438 | -0- | -27 | -0- | 93 | 1 | 345 | 2 | N | -0- | | | | | -0- |
| 02 | 420 | N | 383 | -0- | -37 | -0- | 84 | 1 | 299 | 2 | N | -0- | | | | | -0- |
| 03 | 465 | N | 417 | -0- | -48 | -0- | 93 | 1 | 324 | 2 | N | -0- | | | | | -0- |
| 04 | 420 | N | 398 | -0- | -22 | -0- | 90 | 1 | 308 | 2 | N | -0- | | | | | -0- |
| 05 | 434 | N | 403 | -0- | -31 | -0- | 93 | 1 | 310 | 2 | N | -0- | | | | | -0- |
| 06 | 390 | N | 381 | -0- | -9 | -0- | 90 | 1 | 291 | 2 | N | -0- | | | | | -0- |
| 07 | 403 | N | 390 | -0- | -13 | -0- | 93 | 1 | 297 | 2 | N | -0- | | | | | -0- |
| 08 | 403 | N | 381 | -0- | -22 | -0- | 93 | 1 | 288 | 2 | N | -0- | | | | | -0- |
| 09 | 390 | N | 362 | -0- | -28 | -0- | 90 | 1 | 272 | 2 | N | -0- | | | | | -0- |
| 10 | 403 | N | 362 | -0- | -41 | -0- | 93 | 1 | 269 | 2 | N | -0- | | | | | -0- |
| 11 | 360 | N | 233 | -0- | -127 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 235 | -0- | -137 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,383 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 658 | -0- | -210 | -0- | 658 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 730 | -0- | -54 | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 03 | 776 | N | 776 | -0- | -0- | -0- | 776 | 2 | | | N | -0- | | | | | -0- |
| 04 | 792 | N | 792 | -0- | -0- | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 781 | -0- | -25 | -0- | 781 | 2 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 738 | -0- | -12 | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 635 | -0- | -171 | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 649 | -0- | -126 | -0- | 649 | 2 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 539 | -0- | -211 | -0- | 539 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 578 | -0- | -42 | -0- | 578 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 492 | -0- | -138 | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 416 | -0- | -142 | -0- | 416 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,784 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS WELL #: 17 RRCID -> 228907 COMPL. DATE 02/05/2007 TOTAL DEPTH 6213 PERF. 5533 - 5952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1530 | -0- | -144 | -0- | 1529 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 1484 | N | 1442 | -0- | -42 | -0- | 1442 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1643 | N | 1539 | -0- | -104 | -0- | 1539 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1507 | N | 1507 | -0- | -0- | -0- | 1507 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1612 | N | 1523 | -0- | -89 | -0- | 1523 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1500 | N | 1420 | -0- | -80 | -0- | 1420 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1550 | N | 1473 | -0- | -77 | -0- | 1473 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 1456 | -0- | -63 | -0- | 1456 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1410 | N | 1371 | -0- | -39 | -0- | 1371 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1488 | N | 1387 | -0- | -101 | -0- | 1387 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1335 | -0- | -75 | -0- | 1335 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1274 | -0- | -152 | -0- | 1274 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,257 TOTAL CONDENSATE PROD: 1

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 557 | -0- | -32 | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 515 | -0- | -17 | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 559 | -0- | -30 | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 04 | 557 | N | 557 | -0- | -0- | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 05 | 581 | N | 581 | -0- | -0- | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 06 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 573 | -0- | -16 | -0- | 573 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 570 | -0- | -19 | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 09 | 542 | N | 542 | -0- | -0- | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 10 | 563 | N | 563 | -0- | -0- | -0- | 563 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 528 | -0- | -12 | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 522 | -0- | -36 | -0- | 522 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,617 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 819 | -0- | -49 | -0- | 71 | 1 | 747 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 756 | N | 735 | -0- | -21 | -0- | 64 | 1 | 669 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 837 | N | 815 | -0- | -22 | -0- | 71 | 1 | 744 | 2 | N | -0- | | | | | -0- |
| 04 | 807 | N | 807 | -0- | -0- | -0- | 68 | 1 | 738 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 846 | N | 846 | -0- | -0- | -0- | 71 | 1 | 775 | 2 | N | -0- | | | | | -0- |
| 06 | 793 | N | 793 | -0- | -0- | -0- | 66 | 1 | 726 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 837 | N | 826 | -0- | -11 | -0- | 71 | 1 | 754 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 837 | N | 817 | -0- | -20 | -0- | 71 | 1 | 746 | 2 | N | -0- | | | | | -0- |
| 09 | 780 | N | 769 | -0- | -11 | -0- | 68 | 1 | 701 | 2 | N | -0- | | | | | -0- |
| 10 | 837 | N | 775 | -0- | -62 | -0- | 71 | 1 | 704 | 2 | N | -0- | | | | | -0- |
| 11 | 780 | N | 728 | -0- | -52 | -0- | 68 | 1 | 660 | 2 | N | -0- | | | | | -0- |
| 12 | 806 | N | 719 | -0- | -87 | -0- | 71 | 1 | 648 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,449 TOTAL CONDENSATE PROD: 6

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 105 | N | 105 | -0- | -0- | -0- | 51 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| 02 | 95 | N | 95 | -0- | -0- | -0- | 46 | 1 | 49 | 2 | N | -0- | | | | | -0- |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 51 | 1 | 53 | 2 | N | -0- | | | | | -0- |
| 04 | 98 | N | 98 | -0- | -0- | -0- | 49 | 1 | 49 | 2 | N | -0- | | | | | -0- |
| 05 | 98 | N | 98 | -0- | -0- | -0- | 51 | 1 | 47 | 2 | N | -0- | | | | | -0- |
| 06 | 90 | N | 86 | -0- | -4 | -0- | 47 | 1 | 39 | 2 | N | -0- | | | | | -0- |
| 07 | 93 | N | 88 | -0- | -5 | -0- | 47 | 1 | 41 | 2 | N | -0- | | | | | -0- |
| 08 | 93 | N | 82 | -0- | -11 | -0- | 46 | 1 | 36 | 2 | N | -0- | | | | | -0- |
| 09 | 90 | N | 78 | -0- | -12 | -0- | 44 | 1 | 34 | 2 | N | -0- | | | | | -0- |
| 10 | 93 | N | 82 | -0- | -11 | -0- | 50 | 1 | 32 | 2 | N | -0- | | | | | -0- |
| 11 | 116 | N | 116 | -0- | -0- | -0- | 50 | 1 | 66 | 2 | N | -0- | | | | | -0- |
| *12 | 104 | N | 104 | -0- | -0- | -0- | 42 | 1 | 62 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,136 TOTAL CONDENSATE PROD: -0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 454 | -0- | -73 | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 400 | -0- | -76 | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 454 | -0- | -42 | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 423 | -0- | -27 | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 05 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 406 | -0- | -44 | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 381 | -0- | -53 | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 354 | -0- | -111 | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 264 | -0- | -156 | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 11 | 588 | N | 588 | -0- | -0- | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| *12 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,353 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 550 | -0- | -101 | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 576 | -0- | -12 | -0- | 576 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 549 | -0- | -102 | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 04 | 580 | N | 580 | -0- | -0- | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 421 | -0- | -230 | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 301 | -0- | -239 | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 07 | 621 | N | 621 | -0- | -0- | -0- | 621 | 2 | | | N | -0- | | | | | -0- |
| 08 | 556 | N | 556 | -0- | -0- | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 09 | 575 | N | 575 | -0- | -0- | -0- | 574 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 633 | N | 633 | -0- | -0- | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 11 | 580 | N | 580 | -0- | -0- | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 580 | -0- | -9 | -0- | 580 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,522 TOTAL CONDENSATE PROD: 1

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 765 | -0- | -10 | -0- | 765 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 698 | -0- | -58 | -0- | 698 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 702 | -0- | -104 | -0- | 702 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 673 | -0- | -77 | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 688 | -0- | -87 | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 627 | -0- | -63 | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 07 | 706 | N | 706 | -0- | -0- | -0- | 706 | 2 | | | N | -0- | | | | | -0- |
| 08 | 718 | N | 718 | -0- | -0- | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 690 | -0- | -0- | -0- | 690 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 671 | -0- | -42 | -0- | 671 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 646 | -0- | -44 | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 565 | -0- | -148 | -0- | 565 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,149 TOTAL CONDENSATE PROD: -0-

DAVIS "B" WELL #: 12 RRCID -> 234966 COMPL. DATE 05/07/2007 TOTAL DEPTH 6224 PERF. 5477 - 5940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 04 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 05 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 32 | -0- | -28 | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 27 | -0- | -35 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 18 | -0- | -44 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 11 | -0- | -19 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 6 | -0- | -25 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 4 | -0- | -26 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 12 | 11 | N | 2 | -0- | -9 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 298 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 748 | -0- | -58 | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 689 | -0- | -11 | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 749 | -0- | -26 | -0- | 749 | 2 | | | N | -0- | | | | | -0- |
| 04 | 728 | N | 728 | -0- | -0- | -0- | 728 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 749 | -0- | -26 | -0- | 749 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 708 | -0- | -12 | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 738 | -0- | -6 | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 728 | -0- | -16 | -0- | 728 | 2 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 696 | -0- | -24 | -0- | 696 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 716 | -0- | -28 | -0- | 716 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 681 | -0- | -9 | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 698 | -0- | -15 | -0- | 698 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,628 TOTAL CONDENSATE PROD: -0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 303 | -0- | -7 | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 267 | -0- | -13 | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 288 | -0- | -22 | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 273 | -0- | -27 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 276 | -0- | -34 | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 261 | -0- | -9 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 268 | -0- | -11 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 264 | -0- | -15 | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 251 | -0- | -19 | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 253 | -0- | -26 | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 245 | -0- | -25 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| *12 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,204 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 64 | -0- | -29 | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 02 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 03 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 04 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 05 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 06 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 08 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 09 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 42 | -0- | -18 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 36 | -0- | -26 | -0- | 36 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 714 TOTAL CONDENSATE PROD: -0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 302 | -0- | -70 | -0- | 64 | 1 | 238 | 2 | N | -0- | | | | | -0- |
| 02 | 336 | N | 289 | -0- | -47 | -0- | 57 | 1 | 232 | 2 | N | -0- | | | | | -0- |
| 03 | 341 | N | 293 | -0- | -48 | -0- | 64 | 1 | 229 | 2 | N | -0- | | | | | -0- |
| 04 | 310 | N | 310 | -0- | -0- | -0- | 62 | 1 | 248 | 2 | N | -0- | | | | | -0- |
| 05 | 324 | N | 324 | -0- | -0- | -0- | 64 | 1 | 260 | 2 | N | -0- | | | | | -0- |
| 06 | 311 | N | 311 | -0- | -0- | -0- | 60 | 1 | 251 | 2 | N | -0- | | | | | -0- |
| 07 | 310 | N | 292 | -0- | -18 | -0- | 64 | 1 | 228 | 2 | N | -0- | | | | | -0- |
| 08 | 310 | N | 296 | -0- | -14 | -0- | 64 | 1 | 232 | 2 | N | -0- | | | | | -0- |
| 09 | 300 | N | 264 | -0- | -36 | -0- | 62 | 1 | 202 | 2 | N | -0- | | | | | -0- |
| 10 | 279 | N | 243 | -0- | -36 | -0- | 64 | 1 | 179 | 2 | N | -0- | | | | | -0- |
| 11 | 300 | N | 197 | -0- | -103 | -0- | 60 | 1 | 137 | 2 | N | -0- | | | | | -0- |
| 12 | 279 | N | 139 | -0- | -140 | -0- | 47 | 1 | 92 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,260 TOTAL CONDENSATE PROD: -0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 419 | -0- | -46 | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 376 | -0- | -16 | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 412 | -0- | -22 | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 398 | -0- | -22 | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 05 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 06 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 380 | -0- | -23 | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 356 | -0- | -47 | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 316 | -0- | -74 | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 153 | -0- | -219 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 58 | -0- | -272 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 239 | -0- | -102 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,913 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 630 | -0- | -145 | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 614 | -0- | -58 | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 608 | -0- | -167 | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 04 | 627 | N | 627 | -0- | -0- | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 612 | -0- | -70 | -0- | 612 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 533 | -0- | -67 | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 595 | -0- | -56 | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 583 | -0- | -37 | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 09 | 561 | N | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 575 | -0- | -14 | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 557 | -0- | -13 | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 574 | -0- | -15 | -0- | 574 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,069 TOTAL CONDENSATE PROD: -0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 481 | -0- | -201 | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 576 | -0- | -40 | -0- | 576 | 2 | | | N | -0- | | | | | -0- |
| 03 | 529 | N | 529 | -0- | -0- | -0- | 527 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 04 | 480 | N | 362 | -0- | -118 | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 281 | -0- | -370 | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 392 | -0- | -118 | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 07 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 08 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 388 | -0- | -2 | -0- | 387 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 403 | N | 398 | -0- | -5 | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 382 | -0- | -8 | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 387 | -0- | -16 | -0- | 387 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,990 TOTAL CONDENSATE PROD: 3

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 411 | -0- | -23 | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 371 | -0- | -21 | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 400 | -0- | -34 | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 384 | -0- | -6 | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 380 | -0- | -23 | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 358 | -0- | -32 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 371 | -0- | -32 | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 360 | -0- | -12 | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 343 | -0- | -17 | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 349 | -0- | -23 | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 335 | -0- | -25 | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 329 | -0- | -12 | -0- | 329 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,391 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 449 | -0- | -109 | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 430 | -0- | -74 | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 410 | -0- | -148 | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 04 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 425 | -0- | -40 | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 376 | -0- | -14 | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 416 | -0- | -49 | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 397 | -0- | -37 | -0- | 396 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 09 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 393 | -0- | -10 | -0- | 391 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 11 | 390 | N | 379 | -0- | -11 | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 387 | -0- | -16 | -0- | 383 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |

TOTAL GAS PROD: 4,890 TOTAL CONDENSATE PROD: 7

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 02 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 03 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 04 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 47 | -0- | -15 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 06 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 07 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 08 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 43 | -0- | -17 | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 80 | -0- | -13 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 11 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| *12 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 742 TOTAL CONDENSATE PROD: -0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 02 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 03 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 04 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 05 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 06 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 256 | -0- | -23 | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 08 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 09 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 10 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 11 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,969 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 455 | -0- | -196 | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 500 | -0- | -60 | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 517 | -0- | -72 | -0- | 516 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 04 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 457 | -0- | -101 | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 431 | -0- | -79 | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 371 | -0- | -125 | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 353 | -0- | -112 | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 398 | -0- | -22 | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 10 | 446 | N | 446 | -0- | -0- | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 11 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| *12 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,303 TOTAL CONDENSATE PROD: 1

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 536 | -0- | -115 | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 425 | -0- | -163 | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 484 | -0- | -136 | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 457 | -0- | -53 | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 451 | -0- | -14 | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 415 | -0- | -65 | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 447 | -0- | -18 | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 08 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 09 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 10 | 536 | N | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 504 | -0- | -6 | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 513 | -0- | -14 | -0- | 513 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,865 TOTAL CONDENSATE PROD: -0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 445 | -0- | -51 | -0- | 445 | 2 | | | Y | -0- | | | | | 7 |
| 02 | 448 | N | 399 | -0- | -49 | -0- | 399 | 2 | | | Y | -0- | | | | | 7 |
| 03 | 465 | N | 441 | -0- | -24 | -0- | 440 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 04 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | Y | -0- | | | | | 8 |
| 05 | 436 | N | 436 | -0- | -0- | -0- | 435 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 8 |
| 06 | 420 | N | 388 | -0- | -32 | -0- | 388 | 2 | | | Y | -0- | | | | | 8 |
| 07 | 434 | N | 388 | -0- | -46 | -0- | 388 | 2 | | | Y | -0- | | | | | 8 |
| 08 | 434 | N | 336 | -0- | -98 | -0- | 336 | 2 | | | Y | -0- | | | | | 8 |
| 09 | 390 | N | 297 | -0- | -93 | -0- | 297 | 2 | | | Y | -0- | | | | | 8 |
| 10 | 403 | N | 290 | -0- | -113 | -0- | 290 | 2 | | | Y | -0- | | | | | 8 |
| 11 | 330 | N | 259 | -0- | -71 | -0- | 259 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 310 | N | 276 | -0- | -34 | -0- | 276 | 2 | | | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 4,382 TOTAL CONDENSATE PROD: 2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 88 | -0- | -160 | -0- | 88 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 140 | N | 73 | -0- | -67 | -0- | 73 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 124 | N | 83 | -0- | -41 | -0- | 83 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 90 | N | 75 | -0- | -15 | -0- | 75 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 93 | N | 75 | -0- | -18 | -0- | 75 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 90 | N | 72 | -0- | -18 | -0- | 72 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 93 | N | 74 | -0- | -19 | -0- | 74 | 2 | | | Y | -0- | | | | | 2 |
| 08 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | Y | -0- | | | | | 2 |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 60 | N | 57 | -0- | -3 | -0- | 57 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 844 TOTAL CONDENSATE PROD: -0-

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 171 | -0- | -77 | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 02 | 723 | N | 723 | -0- | -0- | -0- | 723 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 322 | -0- | -360 | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 06 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | 285 | -0- | 285 | 286 | 285 | 2 | | | N | -0- | | | | | -0- |
| 09 | 823 | N | 537 | -0- | -286 | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 10 | 680 | N | 680 | -0- | -0- | -0- | 680 | 2 | | | N | -0- | | | | | -0- |
| 11 | 586 | N | 586 | -0- | -0- | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 527 | -0- | -31 | -0- | 527 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,424 TOTAL CONDENSATE PROD: -0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1118 | -0- | -246 | -0- | 57<br>1 | 1<br>9 | 1060 | 3 | N | 1 | 1 | 8 | | | -0- |
| 02 | 1148 | N | 1077 | -0- | -71 | -0- | 57 | 1 | 1020 | 3 | N | -0- | | | | | -0- |
| 03 | 1277 | N | 1277 | -0- | -0- | -0- | 68 | 1 | 1209 | 3 | N | -0- | | | | | -0- |
| 04 | 1280 | N | 1280 | -0- | -0- | -0- | 64 | 1 | 1216 | 3 | N | -0- | | | | | -0- |
| 05 | 1377 | N | 1377 | -0- | -0- | -0- | 73 | 1 | 1304 | 3 | N | -0- | | | | | -0- |
| 06 | 1317 | N | 1317 | -0- | -0- | -0- | 75 | 1 | 1242 | 3 | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1313 | -0- | -20 | -0- | 78 | 1 | 1235 | 3 | N | -0- | | | | | -0- |
| 08 | 1364 | N | 1251 | -0- | -113 | -0- | 71 | 1 | 1180 | 3 | N | -0- | | | | | -0- |
| 09 | 1320 | N | 1163 | -0- | -157 | -0- | 65<br>1 | 1<br>9 | 1097 | 3 | N | 1 | 1 | 8 | | | -0- |
| 10 | 1302 | N | 1164 | -0- | -138 | -0- | 67 | 1 | 1097 | 3 | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1009 | -0- | -191 | -0- | 55 | 1 | 954 | 3 | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1084 | -0- | -125 | -0- | 61 | 1 | 1023 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,430 TOTAL CONDENSATE PROD: 2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 893 | -0- | -37 | -0- | 893 | 2 | | | N | -0- | | | | | -0- |
| 02 | 864 | N | 864 | -0- | -0- | -0- | 864 | 2 | | | N | -0- | | | | | -0- |
| 03 | 979 | N | 979 | -0- | -0- | -0- | 979 | 2 | | | N | -0- | | | | | -0- |
| 04 | 904 | N | 904 | -0- | -0- | -0- | 904 | 2 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 799 | -0- | -162 | -0- | 799 | 2 | | | N | -0- | | | | | -0- |
| 06 | 960 | N | 575 | -0- | -385 | -0- | 572 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 07 | 930 | N | 607 | -0- | -323 | -0- | 607 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 701 | -0- | -105 | -0- | 701 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 547 | -0- | -23 | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 10 | 642 | N | 642 | -0- | -0- | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 11 | 889 | N | 889 | -0- | -0- | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| *12 | 623 | N | 623 | -0- | -0- | -0- | 623 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,023 TOTAL CONDENSATE PROD: 3

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 520 | -0- | -100 | -0- | 93 | 1 | 427 | 2 | N | -0- | | | | | -0- |
| 02 | 560 | N | 505 | -0- | -55 | -0- | 84 | 1 | 421 | 2 | N | -0- | | | | | -0- |
| 03 | 589 | N | 565 | -0- | -24 | -0- | 93 | 1 | 472 | 2 | N | -0- | | | | | -0- |
| 04 | 551 | N | 551 | -0- | -0- | -0- | 90 | 1 | 461 | 2 | N | -0- | | | | | -0- |
| 05 | 570 | N | 570 | -0- | -0- | -0- | 93 | 1 | 477 | 2 | N | -0- | | | | | -0- |
| 06 | 542 | N | 542 | -0- | -0- | -0- | 87 | 1 | 455 | 2 | N | -0- | | | | | -0- |
| 07 | 565 | N | 565 | -0- | -0- | -0- | 93 | 1 | 472 | 2 | N | -0- | | | | | -0- |
| 08 | 563 | N | 563 | -0- | -0- | -0- | 93 | 1 | 470 | 2 | N | -0- | | | | | -0- |
| 09 | 540 | N | 531 | -0- | -9 | -0- | 90 | 1 | 441 | 2 | N | -0- | | | | | -0- |
| 10 | 558 | N | 546 | -0- | -12 | -0- | 93 | 1 | 453 | 2 | N | -0- | | | | | -0- |
| 11 | 540 | N | 517 | -0- | -23 | -0- | 90 | 1 | 427 | 2 | N | -0- | | | | | -0- |
| 12 | 558 | N | 517 | -0- | -41 | -0- | 93 | 1 | 424 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,492 TOTAL CONDENSATE PROD: -0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 02 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 147 | -0- | -70 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 163 | -0- | -17 | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 05 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 06 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 07 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 169 | -0- | -17 | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 164 | -0- | -16 | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 10 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 146 | -0- | -4 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 146 | -0- | -9 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,977 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 331 | -0- | -41 | -0- | 331 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 308 | N | 302 | -0- | -6 | -0- | 302 | 2 | | | Y | -0- | | | | | 4 |
| 03 | 346 | N | 346 | -0- | -0- | -0- | 345 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 04 | 330 | N | 319 | -0- | -11 | -0- | 319 | 2 | | | Y | -0- | | | | | 5 |
| 05 | 341 | N | 322 | -0- | -19 | -0- | 322 | 2 | | | Y | -0- | | | | | 5 |
| 06 | 330 | N | 219 | -0- | -111 | -0- | 219 | 2 | | | Y | -0- | | | | | 5 |
| 07 | 341 | N | 146 | -0- | -195 | -0- | 146 | 2 | | | Y | -0- | | | | | 5 |
| 08 | 310 | N | 129 | -0- | -181 | -0- | 129 | 2 | | | Y | -0- | | | | | 5 |
| 09 | 210 | N | 133 | -0- | -77 | -0- | 133 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 155 | N | 153 | -0- | -2 | -0- | 153 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | Y | -0- | | | | | 5 |
| *12 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 2,737 TOTAL CONDENSATE PROD: 1

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 28 | N | 23 | -0- | -5 | -0- | 23 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 37 | N | 37 | -0- | -0- | -0- | 35 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 2 |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | Y | -0- | | | | | 2 |
| 08 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | Y | -0- | | | | | 2 |
| 09 | 30 | N | 25 | -0- | -5 | -0- | 25 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 30 | N | 22 | -0- | -8 | -0- | 22 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 350 TOTAL CONDENSATE PROD: 2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 73 | -0- | -20 | -0- | 73 | 2 | | | Y | -0- | | | | 4 |
| 02 | 84 | N | 63 | -0- | -21 | -0- | 63 | 2 | | | Y | -0- | | | | 4 |
| 03 | 93 | N | 75 | -0- | -18 | -0- | 75 | 2 | | | Y | -0- | | | | 4 |
| 04 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | Y | -0- | | | | 4 |
| 05 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | Y | -0- | | | | 4 |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | Y | -0- | | | | 4 |
| 07 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | Y | -0- | | | | 4 |
| 08 | 62 | N | 17 | -0- | -45 | -0- | 17 | 2 | | | Y | -0- | | | | 4 |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | 4 |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | 4 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | 4 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 4 |

TOTAL GAS PROD: 494 TOTAL CONDENSATE PROD: -0-

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | Y | -0- | | | | 14 |
| 02 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | Y | -0- | | | | 14 |
| 03 | 403 | N | 326 | -0- | -77 | -0- | 326 | 2 | | | Y | -0- | | | | 14 |
| 04 | 420 | N | 278 | -0- | -142 | -0- | 278 | 2 | | | Y | -0- | | | | 14 |
| 05 | 403 | N | 229 | -0- | -174 | -0- | 229 | 2 | | | Y | -0- | | | | 14 |
| 06 | 330 | N | 195 | -0- | -135 | -0- | 195 | 2 | | | Y | -0- | | | | 14 |
| 07 | 279 | N | 188 | -0- | -91 | -0- | 188 | 2 | | | Y | -0- | | | | 14 |
| 08 | 217 | N | 189 | -0- | -28 | -0- | 189 | 2 | | | Y | -0- | | | | 14 |
| 09 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | Y | -0- | | | | 14 |
| 10 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | Y | -0- | | | | 14 |
| 11 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | Y | -0- | | | | 14 |
| 12 | 279 | N | 274 | -0- | -5 | -0- | 274 | 2 | | | Y | -0- | | | | 13 |

TOTAL GAS PROD: 3,242 TOTAL CONDENSATE PROD: -0-

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 410 | -0- | -55 | -0- | 410 | 2 | | | N | -0- | | | | -0- |
| 02 | 420 | N | 378 | -0- | -42 | -0- | 378 | 2 | | | N | -0- | | | | -0- |
| 03 | 434 | N | 409 | -0- | -25 | -0- | 409 | 2 | | | N | -0- | | | | -0- |
| 04 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | -0- |
| 05 | 434 | N | 385 | -0- | -49 | -0- | 385 | 2 | | | N | -0- | | | | -0- |
| 06 | 390 | N | 367 | -0- | -23 | -0- | 367 | 2 | | | N | -0- | | | | -0- |
| 07 | 403 | N | 381 | -0- | -22 | -0- | 381 | 2 | | | N | -0- | | | | -0- |
| 08 | 372 | N | 371 | -0- | -1 | -0- | 371 | 2 | | | N | -0- | | | | -0- |
| 09 | 360 | N | 350 | -0- | -10 | -0- | 350 | 2 | | | N | -0- | | | | -0- |
| 10 | 372 | N | 354 | -0- | -18 | -0- | 354 | 2 | | | N | -0- | | | | -0- |
| 11 | 360 | N | 331 | -0- | -29 | -0- | 331 | 2 | | | N | -0- | | | | -0- |
| 12 | 372 | N | 334 | -0- | -38 | -0- | 334 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 4,465 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 574 | -0- | -77 | -0- | 574 | 2 | | N | -0- | | | -0- |
| 02 | 560 | N | 520 | -0- | -40 | -0- | 520 | 2 | | N | -0- | | | -0- |
| 03 | 589 | N | 533 | -0- | -56 | -0- | 533 | 2 | | N | -0- | | | -0- |
| 04 | 570 | N | 537 | -0- | -33 | -0- | 537 | 2 | | N | -0- | | | -0- |
| 05 | 589 | N | 541 | -0- | -48 | -0- | 541 | 2 | | N | -0- | | | -0- |
| 06 | 510 | N | 496 | -0- | -14 | -0- | 496 | 2 | | N | -0- | | | -0- |
| 07 | 558 | N | 527 | -0- | -31 | -0- | 527 | 2 | | N | -0- | | | -0- |
| 08 | 527 | N | 526 | -0- | -1 | -0- | 526 | 2 | | N | -0- | | | -0- |
| 09 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | N | -0- | | | -0- |
| 10 | 527 | N | 522 | -0- | -5 | -0- | 522 | 2 | | N | -0- | | | -0- |
| 11 | 510 | N | 500 | -0- | -10 | -0- | 500 | 2 | | N | -0- | | | -0- |
| 12 | 527 | N | 455 | -0- | -72 | -0- | 455 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,250 TOTAL CONDENSATE PROD: -0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 204 | -0- | -13 | -0- | 204 | 2 | | N | -0- | | | -0- |
| 02 | 224 | N | 198 | -0- | -26 | -0- | 198 | 2 | | N | -0- | | | -0- |
| 03 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | N | -0- | | | -0- |
| 04 | 210 | N | 207 | -0- | -3 | -0- | 207 | 2 | | N | -0- | | | -0- |
| 05 | 217 | N | 206 | -0- | -11 | -0- | 206 | 2 | | N | -0- | | | -0- |
| 06 | 210 | N | 197 | -0- | -13 | -0- | 197 | 2 | | N | -0- | | | -0- |
| 07 | 217 | N | 196 | -0- | -21 | -0- | 196 | 2 | | N | -0- | | | -0- |
| 08 | 217 | N | 101 | -0- | -116 | -0- | 101 | 2 | | N | -0- | | | -0- |
| 09 | 210 | N | 89 | -0- | -121 | -0- | 89 | 2 | | N | -0- | | | -0- |
| 10 | 186 | N | 96 | -0- | -90 | -0- | 96 | 2 | | N | -0- | | | -0- |
| 11 | 90 | N | 88 | -0- | -2 | -0- | 88 | 2 | | N | -0- | | | -0- |
| 12 | 93 | N | 84 | -0- | -9 | -0- | 84 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,890 TOTAL CONDENSATE PROD: -0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 80 | -0- | -323 | -0- | 80 | 2 | | N | -0- | | | -0- |
| 02 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | N | -0- | | | -0- |
| 03 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | N | -0- | | | -0- |
| 04 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | N | -0- | | | -0- |
| 05 | 403 | N | 382 | -0- | -21 | -0- | 382 | 2 | | N | -0- | | | -0- |
| 06 | 390 | N | 243 | -0- | -147 | -0- | 243 | 2 | | N | -0- | | | -0- |
| 07 | 403 | N | 371 | -0- | -32 | -0- | 371 | 2 | | N | -0- | | | -0- |
| 08 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | N | -0- | | | -0- |
| 09 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | N | -0- | | | -0- |
| 10 | 372 | N | 364 | -0- | -8 | -0- | 364 | 2 | | N | -0- | | | -0- |
| 11 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | N | -0- | | | -0- |
| 12 | 403 | N | 93 | -0- | -310 | -0- | 93 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,816 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 833 | N | 833 | -0- | -0- | -0- | 833 | 2 | | | N | -0- | | | | | -0- |
| 02 | 707 | N | 707 | -0- | -0- | -0- | 707 | 2 | | | N | -0- | | | | | -0- |
| 03 | 685 | N | 685 | -0- | -0- | -0- | 684 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 04 | 660 | N | 585 | -0- | -75 | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 500 | -0- | -182 | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 238 | -0- | -422 | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 471 | -0- | -149 | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 418 | -0- | -78 | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 09 | 402 | N | 402 | -0- | -0- | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 366 | -0- | -99 | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 245 | -0- | -145 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 232 | -0- | -171 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,682 TOTAL CONDENSATE PROD: 1

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 328 | -0- | -75 | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 293 | -0- | -43 | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 313 | -0- | -28 | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 305 | -0- | -25 | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 308 | -0- | -2 | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 290 | -0- | -10 | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 264 | -0- | -46 | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 202 | -0- | -108 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 208 | -0- | -92 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 234 | -0- | -45 | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 11 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| *12 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,417 TOTAL CONDENSATE PROD: -0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 525 | -0- | -64 | -0- | 71 | 1 | 454 | 2 | N | -0- | | | | | -0- |
| 02 | 532 | N | 498 | -0- | -34 | -0- | 64 | 1 | 434 | 2 | N | -0- | | | | | -0- |
| 03 | 558 | N | 532 | -0- | -26 | -0- | 71 | 1 | 461 | 2 | N | -0- | | | | | -0- |
| 04 | 525 | N | 525 | -0- | -0- | -0- | 68 | 1 | 457 | 2 | N | -0- | | | | | -0- |
| 05 | 558 | N | 532 | -0- | -26 | -0- | 71 | 1 | 461 | 2 | N | -0- | | | | | -0- |
| 06 | 510 | N | 504 | -0- | -6 | -0- | 66 | 1 | 438 | 2 | N | -0- | | | | | -0- |
| 07 | 558 | N | 506 | -0- | -52 | -0- | 71 | 1 | 435 | 2 | N | -0- | | | | | -0- |
| 08 | 572 | N | 572 | -0- | -0- | -0- | 71 | 1 | 498 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 514 | N | 514 | -0- | -0- | -0- | 68 | 1 | 446 | 2 | N | -0- | | | | | -0- |
| 10 | 527 | N | 527 | -0- | -0- | -0- | 71 | 1 | 456 | 2 | N | -0- | | | | | -0- |
| 11 | 540 | N | 501 | -0- | -39 | -0- | 68 | 1 | 430 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 527 | N | 508 | -0- | -19 | -0- | 71 | 1 | 434 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,244 TOTAL CONDENSATE PROD: 9

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 408 | -0- | -26 | -0- | 408 | 2 | | N | -0- | | | -0- |
| 02 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | N | -0- | | | -0- |
| 03 | 434 | N | 388 | -0- | -46 | -0- | 388 | 2 | | N | -0- | | | -0- |
| 04 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | N | -0- | | | -0- |
| 05 | 434 | N | 324 | -0- | -110 | -0- | 324 | 2 | | N | -0- | | | -0- |
| 06 | 390 | N | 330 | -0- | -60 | -0- | 330 | 2 | | N | -0- | | | -0- |
| 07 | 465 | N | 373 | -0- | -92 | -0- | 373 | 2 | | N | -0- | | | -0- |
| 08 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | N | -0- | | | -0- |
| 09 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | N | -0- | | | -0- |
| 10 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | N | -0- | | | -0- |
| 11 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | N | -0- | | | -0- |
| 12 | 403 | N | 272 | -0- | -131 | -0- | 272 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,379 TOTAL CONDENSATE PROD: -0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 747 | N | 747 | -0- | -0- | -0- | 747 | 2 | | N | -0- | | | -0- |
| 02 | 704 | N | 704 | -0- | -0- | -0- | 704 | 2 | | N | -0- | | | -0- |
| 03 | 612 | N | 612 | -0- | -0- | -0- | 612 | 2 | | N | -0- | | | -0- |
| 04 | 720 | N | 604 | -0- | -116 | -0- | 604 | 2 | | N | -0- | | | -0- |
| 05 | 775 | N | 598 | -0- | -177 | -0- | 598 | 2 | | N | -0- | | | -0- |
| 06 | 600 | N | 526 | -0- | -74 | -0- | 526 | 2 | | N | -0- | | | -0- |
| 07 | 620 | N | 537 | -0- | -83 | -0- | 537 | 2 | | N | -0- | | | -0- |
| 08 | 589 | N | 585 | -0- | -4 | -0- | 585 | 2 | | N | -0- | | | -0- |
| 09 | 540 | N | 474 | -0- | -66 | -0- | 474 | 2 | | N | -0- | | | -0- |
| 10 | 527 | N | 378 | -0- | -149 | -0- | 378 | 2 | | N | -0- | | | -0- |
| 11 | 570 | N | 304 | -0- | -266 | -0- | 304 | 2 | | N | -0- | | | -0- |
| 12 | 496 | N | 424 | -0- | -72 | -0- | 424 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,493 TOTAL CONDENSATE PROD: -0-

MITTEL WELL #: 1503 RRCID -> 240028 COMPL. DATE 11/08/2007 TOTAL DEPTH 6500 PERF. 6152 - 6268

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EVANS 120 WELL #: 3 RRCID -> 240924 COMPL. DATE 04/04/2008 TOTAL DEPTH 7145 PERF. 5842 - 6219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 894 | -0- | -67 | -0- | 894 | 2 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 856 | -0- | -12 | -0- | 856 | 2 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 905 | -0- | -56 | -0- | 905 | 2 | | | N | -0- | | | | | -0- |
| 04 | 903 | N | 903 | -0- | -0- | -0- | 903 | 2 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 906 | -0- | -55 | -0- | 906 | 2 | | | N | -0- | | | | | -0- |
| 06 | 870 | N | 791 | -0- | -79 | -0- | 791 | 2 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 891 | -0- | -39 | -0- | 891 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 890 | -0- | -9 | -0- | 890 | 2 | | | N | -0- | | | | | -0- |
| 09 | 847 | N | 847 | -0- | -0- | -0- | 847 | 2 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 860 | -0- | -39 | -0- | 860 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 820 | -0- | -50 | -0- | 820 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 826 | -0- | -42 | -0- | 826 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,389 TOTAL CONDENSATE PROD: -0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 233 | -0- | -46 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 02 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 03 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 04 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 272 | -0- | -7 | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 243 | -0- | -27 | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 264 | -0- | -15 | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 258 | -0- | -21 | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 09 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 245 | -0- | -34 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 235 | -0- | -5 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 238 | -0- | -10 | -0- | 238 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,063 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 526 | -0- | -32 | | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 480 | -0- | -24 | | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 03 | 531 | N | 531 | -0- | -0- | | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 04 | 517 | N | 517 | -0- | -0- | | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 05 | 529 | N | 529 | -0- | -0- | | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 06 | 514 | N | 514 | -0- | -0- | | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 07 | 542 | N | 542 | -0- | -0- | | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 08 | 544 | N | 544 | -0- | -0- | | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 09 | 534 | N | 534 | -0- | -0- | | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 10 | 548 | N | 548 | -0- | -0- | | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 525 | -0- | -15 | | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 535 | -0- | -23 | | -0- | 535 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,325 TOTAL CONDENSATE PROD: -0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 182 | -0- | -190 | | -0- | 179 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 02 | 832 | N | 832 | -0- | -0- | | -0- | 832 | 2 | | | N | -0- | | | | | -0- |
| 03 | 902 | N | 902 | -0- | -0- | | -0- | 902 | 2 | | | N | -0- | | | | | -0- |
| 04 | 898 | N | 898 | -0- | -0- | | -0- | 898 | 2 | | | N | -0- | | | | | -0- |
| 05 | 921 | N | 921 | -0- | -0- | | -0- | 921 | 2 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 553 | -0- | -137 | | -0- | 553 | 2 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 863 | -0- | -67 | | -0- | 863 | 2 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 843 | -0- | -87 | | -0- | 843 | 2 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 780 | -0- | -0- | | -0- | 780 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 809 | -0- | -59 | | -0- | 809 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 714 | -0- | -96 | | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 771 | -0- | -35 | | -0- | 771 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,068 TOTAL CONDENSATE PROD: 3

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 708 | -0- | -129 | | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 645 | -0- | -111 | | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 586 | -0- | -406 | | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 492 | -0- | -198 | | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 05 | 725 | N | 725 | -0- | -0- | | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 720 | -0- | -0- | | -0- | 720 | 2 | | | N | -0- | | | | | -0- |
| 07 | 717 | N | 717 | -0- | -0- | | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 08 | 790 | N | 790 | -0- | -0- | | -0- | 790 | 2 | | | N | -0- | | | | | -0- |
| 09 | 769 | N | 769 | -0- | -0- | | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 10 | 736 | N | 736 | -0- | -0- | | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 708 | -0- | -42 | | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 802 | -0- | -4 | | -0- | 802 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,398 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1573 | -0- | -101 | -0- | 93 | 1 | 1457 | 2 | N | 21 | 21 | 8 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 1512 | N | 1465 | -0- | -47 | -0- | 84 | 1 | 1381 | 2 | N | -0- | | | | | -0- |
| 03 | 1576 | N | 1576 | -0- | -0- | -0- | 93 | 1 | 1483 | 2 | N | -0- | | | | | -0- |
| 04 | 1550 | N | 1550 | -0- | -0- | -0- | 90 | 1 | 1460 | 2 | N | -0- | | | | | -0- |
| 05 | 1612 | N | 1385 | -0- | -227 | -0- | 93 | 1 | 1292 | 2 | N | -0- | | | | | -0- |
| 06 | 1530 | N | 790 | -0- | -740 | -0- | 87 | 1 | 703 | 2 | N | -0- | | | | | -0- |
| 07 | 1612 | N | 631 | -0- | -981 | -0- | 93 | 1 | 538 | 2 | N | -0- | | | | | -0- |
| 08 | 1395 | N | 914 | -0- | -481 | -0- | 90 | 1 | 824 | 2 | N | -0- | | | | | -0- |
| 09 | 780 | N | 497 | -0- | -283 | -0- | 90 | 1 | 407 | 2 | N | -0- | | | | | -0- |
| 10 | 1598 | N | 1598 | -0- | -0- | -0- | 90 | 1 | 1508 | 2 | N | -0- | | | | | -0- |
| 11 | 1722 | N | 1722 | -0- | -0- | -0- | 90 | 1 | 1632 | 2 | N | -0- | | | | | -0- |
| *12 | 1718 | N | 1718 | -0- | -0- | -0- | 93 | 1 | 1625 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,419 TOTAL CONDENSATE PROD: 21

MECKEL WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 622 | -0- | -60 | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 561 | -0- | -83 | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 607 | -0- | -44 | -0- | 607 | 2 | | | N | -0- | | | | | -0- |
| 04 | 612 | N | 612 | -0- | -0- | -0- | 612 | 2 | | | N | -0- | | | | | -0- |
| 05 | 629 | N | 629 | -0- | -0- | -0- | 629 | 2 | | | N | -0- | | | | | -0- |
| 06 | 641 | N | 641 | -0- | -0- | -0- | 641 | 2 | | | N | -0- | | | | | -0- |
| 07 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 08 | 718 | N | 718 | -0- | -0- | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| 09 | 733 | N | 733 | -0- | -0- | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 10 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 683 | -0- | -7 | -0- | 683 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 631 | -0- | -113 | -0- | 631 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,910 TOTAL CONDENSATE PROD: -0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 64 | -0- | -29 | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 03 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 04 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 87 | -0- | -3 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 90 | -0- | -3 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 87 | -0- | -3 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 10 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 11 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,050 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 399 | -0- | -97 | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 402 | -0- | -18 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 405 | -0- | -60 | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 04 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 302 | -0- | -132 | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 342 | -0- | -48 | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 07 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 306 | -0- | -4 | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 09 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 397 | -0- | -37 | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 11 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 233 | -0- | -232 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,395 TOTAL CONDENSATE PROD: -0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 364 | -0- | -39 | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 328 | -0- | -8 | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 351 | -0- | -21 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 336 | -0- | -24 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 335 | -0- | -37 | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 325 | -0- | -5 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 308 | -0- | -33 | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 337 | -0- | -4 | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 316 | -0- | -14 | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 10 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 293 | -0- | -37 | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 286 | -0- | -55 | -0- | 286 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,895 TOTAL CONDENSATE PROD: -0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 134 | -0- | -176 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 144 | -0- | -80 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 158 | -0- | -28 | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 04 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 05 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 81 | -0- | -69 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 64 | -0- | -153 | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 08 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 09 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 10 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 154 | -0- | -26 | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| *12 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,904 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 748 | -0- | -89 | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 729 | -0- | -27 | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 788 | -0- | -18 | -0- | 782 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 04 | 770 | N | 770 | -0- | -0- | -0- | 770 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 703 | -0- | -103 | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 642 | -0- | -108 | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 767 | -0- | -39 | -0- | 767 | 2 | | | N | -0- | | | | | -0- |
| 08 | 760 | N | 760 | -0- | -0- | -0- | 760 | 2 | | | N | -0- | | | | | -0- |
| 09 | 748 | N | 748 | -0- | -0- | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 711 | -0- | -64 | -0- | 711 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 690 | -0- | -60 | -0- | 690 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 691 | -0- | -84 | -0- | 690 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

TOTAL GAS PROD: 8,747 TOTAL CONDENSATE PROD: 6

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 472 | -0- | -24 | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 435 | -0- | -13 | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 475 | -0- | -21 | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 04 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 473 | -0- | -23 | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 06 | 460 | N | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 07 | 469 | N | 469 | -0- | -0- | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 427 | -0- | -38 | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 438 | -0- | -12 | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 442 | -0- | -23 | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 413 | -0- | -7 | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 412 | -0- | -53 | -0- | 412 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,378 TOTAL CONDENSATE PROD: -0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1335 | -0- | -122 | -0- | 1335 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1332 | -0- | -96 | -0- | 1332 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1457 | N | 1318 | -0- | -139 | -0- | 1318 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1281 | -0- | -9 | -0- | 1281 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1152 | -0- | -336 | -0- | 1152 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1290 | N | 958 | -0- | -332 | -0- | 958 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1182 | -0- | -151 | -0- | 1182 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1147 | N | 974 | -0- | -173 | -0- | 974 | 2 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 901 | -0- | -59 | -0- | 901 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | 996 | -0- | -182 | -0- | 996 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1132 | N | 1132 | -0- | -0- | -0- | 1132 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,670 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 135 | -0- | -20 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 119 | -0- | -21 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 120 | -0- | -35 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 103 | -0- | -17 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 99 | -0- | -25 | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 100 | -0- | -20 | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 85 | -0- | -8 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 73 | -0- | -20 | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 55 | -0- | -35 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 46 | -0- | -47 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 42 | -0- | -18 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 42 | -0- | -20 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,019 TOTAL CONDENSATE PROD: -0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 382 | -0- | -455 | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 679 | -0- | -77 | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| 03 | 770 | N | 770 | -0- | -0- | -0- | 770 | 2 | | | N | -0- | | | | | -0- |
| 04 | 729 | N | 729 | -0- | -0- | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 701 | -0- | -43 | -0- | 701 | 2 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 686 | -0- | -64 | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 695 | -0- | -49 | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 430 | -0- | -283 | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 09 | 927 | N | 927 | -0- | -0- | -0- | 927 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 713 | -0- | -0- | -0- | 713 | 2 | | | N | -0- | | | | | -0- |
| 11 | 667 | N | 667 | -0- | -0- | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 844 | -0- | -117 | -0- | 844 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,223 TOTAL CONDENSATE PROD: -0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 397 | -0- | -68 | -0- | 74 | 1 | 323 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | 347 | -0- | -45 | -0- | 66 | 1 | 281 | 3 | N | -0- | | | | | -0- |
| 03 | 403 | N | 397 | -0- | -6 | -0- | 74 | 1 | 323 | 3 | N | -0- | | | | | -0- |
| 04 | 399 | N | 399 | -0- | -0- | -0- | 74 | 1 | 325 | 3 | N | -0- | | | | | -0- |
| 05 | 426 | N | 426 | -0- | -0- | -0- | 76 | 1 | 350 | 3 | N | -0- | | | | | -0- |
| 06 | 400 | N | 400 | -0- | -0- | -0- | 74 | 1 | 326 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 395 | -0- | -8 | -0- | 74 | 1 | 321 | 3 | N | -0- | | | | | -0- |
| 08 | 434 | N | 412 | -0- | -22 | -0- | 76 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| 09 | 405 | N | 405 | -0- | -0- | -0- | 76 | 1 | 329 | 3 | N | -0- | | | | | -0- |
| 10 | 406 | N | 406 | -0- | -0- | -0- | 79 | 1 | 327 | 3 | N | -0- | | | | | -0- |
| 11 | 422 | N | 422 | -0- | -0- | -0- | 79 | 1 | 343 | 3 | N | -0- | | | | | -0- |
| 12 | 434 | N | 384 | -0- | -50 | -0- | 69 | 1 | 315 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,790 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 131 | -0- | -24 | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 130 | -0- | -10 | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 03 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 04 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 05 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 06 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 164 | -0- | -22 | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 08 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 09 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 10 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 11 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 153 | -0- | -2 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,865 TOTAL CONDENSATE PROD: -0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 488 | -0- | -225 | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 475 | -0- | -141 | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 407 | -0- | -275 | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 449 | -0- | -31 | -0- | 448 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 05 | 527 | N | 422 | -0- | -105 | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 357 | -0- | -33 | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 401 | -0- | -64 | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 397 | -0- | -37 | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 09 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 391 | -0- | -12 | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 11 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| *12 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,986 TOTAL CONDENSATE PROD: 1

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 778 | -0- | -28 | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 685 | -0- | -43 | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 768 | -0- | -7 | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 733 | -0- | -17 | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 05 | 748 | N | 748 | -0- | -0- | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 733 | -0- | -17 | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 729 | -0- | -15 | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 726 | -0- | -18 | -0- | 726 | 2 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 682 | -0- | -38 | -0- | 682 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 698 | -0- | -46 | -0- | 698 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 661 | -0- | -29 | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 668 | -0- | -45 | -0- | 668 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,609 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 111 | -0- | -44 | -0- | 71 | 1 | 40 | 2 | Y | -0- | | | | | 1 |
| 02 | 112 | N | 98 | -0- | -14 | -0- | 64 | 1 | 34 | 2 | Y | -0- | | | | | 1 |
| 03 | 124 | N | 109 | -0- | -15 | -0- | 71 | 1 | 38 | 2 | Y | -0- | | | | | 1 |
| 04 | 120 | N | 105 | -0- | -15 | -0- | 68 | 1 | 37 | 2 | Y | -0- | | | | | 1 |
| 05 | 124 | N | 110 | -0- | -14 | -0- | 71 | 1 | 39 | 2 | Y | -0- | | | | | 1 |
| 06 | 120 | N | 103 | -0- | -17 | -0- | 66 | 1 | 37 | 2 | Y | -0- | | | | | 1 |
| 07 | 124 | N | 109 | -0- | -15 | -0- | 71 | 1 | 38 | 2 | Y | -0- | | | | | 1 |
| 08 | 124 | N | 98 | -0- | -26 | -0- | 71 | 1 | 27 | 2 | Y | -0- | | | | | 1 |
| 09 | 152 | N | 152 | -0- | -0- | -0- | 68 | 1 | 84 | 2 | Y | -0- | | | | | 1 |
| 10 | 124 | N | 80 | -0- | -44 | -0- | 80 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 90 | N | 75 | -0- | -15 | -0- | 75 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 124 | N | 81 | -0- | -43 | -0- | 81 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,231 TOTAL CONDENSATE PROD: -0-

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1420 | -0- | -99 | -0- | 1420 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1281 | -0- | -231 | -0- | 1281 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1488 | N | 1482 | -0- | -6 | -0- | 1482 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1462 | N | 1462 | -0- | -0- | -0- | 1462 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1470 | N | 1470 | -0- | -0- | -0- | 1470 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1440 | N | 1343 | -0- | -97 | -0- | 1343 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1659 | N | 1659 | -0- | -0- | -0- | 1659 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1457 | N | 1090 | -0- | -367 | -0- | 1090 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1350 | N | 1045 | -0- | -305 | -0- | 1045 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1674 | N | 1437 | -0- | -237 | -0- | 1437 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1449 | N | 1449 | -0- | -0- | -0- | 1449 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1119 | N | 1119 | -0- | -0- | -0- | 1119 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,257 TOTAL CONDENSATE PROD: -0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 510 | -0- | -110 | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 512 | -0- | -20 | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 486 | -0- | -72 | -0- | 484 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 04 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 485 | -0- | -73 | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 408 | -0- | -72 | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 497 | -0- | -61 | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 08 | 509 | N | 509 | -0- | -0- | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 09 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 347 | -0- | -149 | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 182 | -0- | -298 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 70 | -0- | -426 | -0- | 70 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,028 TOTAL CONDENSATE PROD: 2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1235 | -0- | -687 | -0- | 1235 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1624 | N | 134 | -0- | -1490 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2077 | N | 62 | -0- | -2015 | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | 71 | -0- | -1129 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 61 | -0- | -94 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1416 | N | 1416 | -0- | -0- | -0- | 1416 | 2 | | | N | -0- | | | | | -0- |
| 07 | 492 | N | 492 | -0- | -0- | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1655 | N | 1655 | -0- | -0- | -0- | 1655 | 2 | | | N | -0- | | | | | -0- |
| 09 | 691 | N | 691 | -0- | -0- | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 10 | 993 | N | 993 | -0- | -0- | -0- | 993 | 2 | | | N | -0- | | | | | -0- |
| 11 | 686 | N | 686 | -0- | -0- | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 515 | -0- | -74 | -0- | 515 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,011 TOTAL CONDENSATE PROD: -0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 695 | -0- | -18 | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 638 | -0- | -6 | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 688 | -0- | -25 | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| 04 | 672 | N | 672 | -0- | -0- | -0- | 672 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 679 | -0- | -34 | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 565 | -0- | -95 | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 499 | -0- | -183 | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 663 | -0- | -19 | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 09 | 642 | N | 642 | -0- | -0- | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 10 | 656 | N | 656 | -0- | -0- | -0- | 656 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 610 | -0- | -20 | -0- | 610 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 607 | -0- | -44 | -0- | 607 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,614 TOTAL CONDENSATE PROD: -0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 14 | -0- | -637 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 131 | -0- | -401 | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 06 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 07 | INC G-10 | | 2 | -0- | 2 | 2 | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 09 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 869 | N | 869 | -0- | -0- | -0- | 867 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| *12 | 938 | N | 938 | -0- | -0- | -0- | 938 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,458 TOTAL CONDENSATE PROD: 2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 177 | -0- | -9 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 166 | -0- | -14 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 162 | -0- | -24 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 149 | -0- | -31 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 151 | -0- | -35 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 137 | -0- | -18 | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 137 | -0- | -13 | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 128 | -0- | -27 | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 48 | -0- | -72 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 4 | -0- | -151 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,616 TOTAL CONDENSATE PROD: -0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 81 | -0- | -12 | -0- | 81 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 84 | N | 76 | -0- | -8 | -0- | 76 | 2 | | | Y | -0- | | | | | 3 |
| 03 | 93 | N | 82 | -0- | -11 | -0- | 82 | 2 | | | Y | -0- | | | | | 3 |
| 04 | 90 | N | 74 | -0- | -16 | -0- | 74 | 2 | | | Y | -0- | | | | | 3 |
| 05 | 93 | N | 71 | -0- | -22 | -0- | 71 | 2 | | | Y | -0- | | | | | 3 |
| 06 | 90 | N | 64 | -0- | -26 | -0- | 64 | 2 | | | Y | -0- | | | | | 3 |
| 07 | DLQ G-10 | | 60 | -0- | 60 | 60 | 60 | 2 | | | Y | -0- | | | | | 3 |
| 08 | DLQ G-10 | | 50 | -0- | 50 | 110 | 50 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 150 | N | 40 | -0- | -110 | -0- | 40 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 60 | N | 35 | -0- | -25 | -0- | 35 | 2 | | | Y | -0- | | | | | 3 |
| *12 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 708 TOTAL CONDENSATE PROD: -0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1820 | -0- | -40 | -0- | 1817 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 02 | 1708 | N | 1622 | -0- | -86 | -0- | 1622 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1860 | N | 1749 | -0- | -111 | -0- | 1749 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1770 | N | 1672 | -0- | -98 | -0- | 1672 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1798 | N | 467 | -0- | -1331 | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1680 | N | 1513 | -0- | -167 | -0- | 1513 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2213 | N | 2213 | -0- | -0- | -0- | 2213 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1952 | N | 1952 | -0- | -0- | -0- | 1952 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1781 | N | 1781 | -0- | -0- | -0- | 1781 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1953 | N | 1738 | -0- | -215 | -0- | 1738 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1890 | N | 1603 | -0- | -287 | -0- | 1601 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 12 | 1829 | N | 1527 | -0- | -302 | -0- | 1527 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,657 TOTAL CONDENSATE PROD: 5

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1659 | N | 1659 | -0- | -0- | -0- | 1659 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1346 | N | 1346 | -0- | -0- | -0- | 1346 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1390 | N | 1390 | -0- | -0- | -0- | 1390 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1306 | N | 1306 | -0- | -0- | -0- | 1306 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1327 | N | 1327 | -0- | -0- | -0- | 1327 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1235 | N | 1235 | -0- | -0- | -0- | 1235 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1364 | N | 1294 | -0- | -70 | -0- | 1294 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1377 | N | 1377 | -0- | -0- | -0- | 1377 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1025 | -0- | -205 | -0- | 1025 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1262 | -0- | -40 | -0- | 1260 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 11 | 1320 | N | 1158 | -0- | -162 | -0- | 1158 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1144 | N | 1144 | -0- | -0- | -0- | 1144 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,523 TOTAL CONDENSATE PROD: 2

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 794 | -0- | -43 | -0- | 794 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 735 | -0- | -49 | -0- | 735 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 770 | -0- | -36 | -0- | 770 | 2 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 757 | -0- | -23 | -0- | 757 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 750 | -0- | -56 | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 720 | -0- | -30 | -0- | 720 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 758 | -0- | -17 | -0- | 758 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 606 | -0- | -138 | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 565 | -0- | -155 | -0- | 564 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 744 | N | 456 | -0- | -288 | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 394 | -0- | -206 | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 373 | -0- | -216 | -0- | 373 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,678 TOTAL CONDENSATE PROD: 1

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 886 | -0- | -75 | -0- | 886 | 2 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 778 | -0- | -62 | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 838 | -0- | -61 | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 787 | -0- | -83 | -0- | 787 | 2 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 697 | -0- | -171 | -0- | 697 | 2 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 688 | -0- | -122 | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 737 | -0- | -69 | -0- | 737 | 2 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 405 | -0- | -277 | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 391 | -0- | -299 | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 376 | -0- | -368 | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 327 | -0- | -63 | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 274 | -0- | -129 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,184 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 566 | -0- | -85 | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 505 | -0- | -83 | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 405 | -0- | -215 | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 04 | 554 | N | 554 | -0- | -0- | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 548 | -0- | -10 | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 06 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 502 | -0- | -56 | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 470 | -0- | -88 | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 452 | -0- | -28 | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 426 | -0- | -70 | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 444 | -0- | -6 | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 323 | -0- | -142 | -0- | 323 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,668 TOTAL CONDENSATE PROD: -0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 483 | -0- | -44 | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 460 | -0- | -44 | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 456 | -0- | -102 | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 461 | -0- | -19 | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 435 | -0- | -61 | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 401 | -0- | -49 | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 437 | -0- | -28 | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 08 | 492 | N | 492 | -0- | -0- | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 09 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 10 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 425 | -0- | -55 | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 402 | -0- | -94 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,386 TOTAL CONDENSATE PROD: -0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 02 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 03 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 425 | -0- | -25 | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 462 | -0- | -3 | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 06 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 07 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 306 | -0- | -159 | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 238 | -0- | -182 | -0- | 236 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 10 | 434 | N | 174 | -0- | -260 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 11 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| *12 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,532 TOTAL CONDENSATE PROD: 2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 483 | -0- | -13 | -0- | 483 | 2 | | N | -0- | | | -0- |
| 02 | 479 | N | 479 | -0- | -0- | -0- | 479 | 2 | | N | -0- | | | -0- |
| 03 | 527 | N | 492 | -0- | -35 | -0- | 492 | 2 | | N | -0- | | | -0- |
| 04 | 480 | N | 449 | -0- | -31 | -0- | 449 | 2 | | N | -0- | | | -0- |
| 05 | 527 | N | 477 | -0- | -50 | -0- | 477 | 2 | | N | -0- | | | -0- |
| 06 | 480 | N | 454 | -0- | -26 | -0- | 454 | 2 | | N | -0- | | | -0- |
| 07 | 465 | N | 388 | -0- | -77 | -0- | 388 | 2 | | N | -0- | | | -0- |
| 08 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | N | -0- | | | -0- |
| 09 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | N | -0- | | | -0- |
| 10 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | N | -0- | | | -0- |
| 11 | 510 | N | 432 | -0- | -78 | -0- | 432 | 2 | | N | -0- | | | -0- |
| 12 | 465 | N | 439 | -0- | -26 | -0- | 439 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,537 TOTAL CONDENSATE PROD: -0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1217 | -0- | -54 | -0- | 1217 | 2 | | N | -0- | | | -0- |
| 02 | 1316 | N | 1262 | -0- | -54 | -0- | 1262 | 2 | | N | -0- | | | -0- |
| 03 | 1364 | N | 1324 | -0- | -40 | -0- | 1324 | 2 | | N | -0- | | | -0- |
| 04 | 1246 | N | 1246 | -0- | -0- | -0- | 1246 | 2 | | N | -0- | | | -0- |
| 05 | 1395 | N | 1304 | -0- | -91 | -0- | 1304 | 2 | | N | -0- | | | -0- |
| 06 | 1290 | N | 1227 | -0- | -63 | -0- | 1227 | 2 | | N | -0- | | | -0- |
| 07 | 1302 | N | 1262 | -0- | -40 | -0- | 1262 | 2 | | N | -0- | | | -0- |
| 08 | 1302 | N | 1203 | -0- | -99 | -0- | 1203 | 2 | | N | -0- | | | -0- |
| 09 | 1230 | N | 1095 | -0- | -135 | -0- | 1095 | 2 | | N | -0- | | | -0- |
| 10 | 1271 | N | 1049 | -0- | -222 | -0- | 1049 | 2 | | N | -0- | | | -0- |
| 11 | 1170 | N | 1035 | -0- | -135 | -0- | 1035 | 2 | | N | -0- | | | -0- |
| 12 | 1147 | N | 797 | -0- | -350 | -0- | 797 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,021 TOTAL CONDENSATE PROD: -0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | N | -0- | | | -0- |
| 02 | 280 | N | 222 | -0- | -58 | -0- | 222 | 2 | | N | -0- | | | -0- |
| 03 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | N | -0- | | | -0- |
| 04 | 270 | N | 215 | -0- | -55 | -0- | 215 | 2 | | N | -0- | | | -0- |
| 05 | 248 | N | 144 | -0- | -104 | -0- | 144 | 2 | | N | -0- | | | -0- |
| 06 | 210 | N | 8 | -0- | -202 | -0- | 8 | 2 | | N | -0- | | | -0- |
| 07 | 217 | N | 146 | -0- | -71 | -0- | 146 | 2 | | N | -0- | | | -0- |
| 08 | 155 | N | 35 | -0- | -120 | -0- | 35 | 2 | | N | -0- | | | -0- |
| 09 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | N | -0- | | | -0- |
| 10 | 155 | N | 81 | -0- | -74 | -0- | 81 | 2 | | N | -0- | | | -0- |
| 11 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | N | -0- | | | -0- |
| *12 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,554 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 61 | -0- | -404 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 49 | -0- | -371 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 03 | 481 | N | 481 | -0- | -0- | -0- | 57 | 1 | 417 | 2 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 887 | N | 887 | -0- | -0- | -0- | 90 | 1 | 797 | 2 | N | -0- | | | | | -0- |
| 05 | 934 | N | 934 | -0- | -0- | -0- | 93 | 1 | 834 | 2 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 779 | N | 779 | -0- | -0- | -0- | 87 | 1 | 690 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 930 | N | 757 | -0- | -173 | -0- | 93 | 1 | 662 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 930 | N | 711 | -0- | -219 | -0- | 93 | 1 | 614 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 780 | N | 681 | -0- | -99 | -0- | 90 | 1 | 582 | 2 | N | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 744 | N | 635 | -0- | -109 | -0- | 93 | 1 | 538 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 690 | N | 607 | -0- | -83 | -0- | 90 | 1 | 513 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 713 | N | 595 | -0- | -118 | -0- | 90 | 1 | 494 | 2 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,177 TOTAL CONDENSATE PROD: 46

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 139 | -0- | -16 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 128 | -0- | -12 | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 128 | -0- | -27 | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 04 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 119 | -0- | -36 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 114 | -0- | -6 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 111 | -0- | -13 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 2 | -0- | -122 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 1 | -0- | -119 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 7 | -0- | -117 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| *12 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 895 TOTAL CONDENSATE PROD: -0-

KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 03 | 106 | N | 106 | -0- | -0- | -0- | 39 | 1 | 67 | 2 | N | -0- | | | | | -0- |
| 04 | 95 | N | 95 | -0- | -0- | -0- | 49 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| 05 | 112 | N | 112 | -0- | -0- | -0- | 93 | 1 | 19 | 2 | N | -0- | | | | | -0- |
| 06 | 98 | N | 98 | -0- | -0- | -0- | 85 | 1 | 13 | 2 | N | -0- | | | | | -0- |
| 07 | 93 | N | 80 | -0- | -13 | -0- | 80 | 1 | | | N | -0- | | | | | -0- |
| 08 | 107 | N | 107 | -0- | -0- | -0- | 23 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| 09 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 10 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 88 | -0- | -2 | -0- | 28 | 1 | 60 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,099 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY 561136
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | 1 |
| 02 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | 1 |
| 03 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | 1 |
| 04 | 330 | N | 87 | -0- | -243 | -0- | 87 | 2 | | | N | -0- | | | | | 1 |
| 05 | 341 | N | 69 | -0- | -272 | -0- | 69 | 2 | | | N | -0- | | | | | 1 |
| 06 | 180 | N | 119 | -0- | -61 | -0- | 119 | 2 | | | N | -0- | | | | | 1 |
| 07 | 93 | N | 87 | -0- | -6 | -0- | 87 | 2 | | | N | -0- | | | | | 1 |
| 08 | 62 | N | 28 | -0- | -34 | -0- | 28 | 2 | | | N | -0- | | | | | 1 |
| 09 | 120 | N | 2 | -0- | -118 | -0- | 2 | 2 | | | N | -0- | | | | | 1 |
| 10 | 93 | N | 8 | -0- | -85 | -0- | 8 | 2 | | | N | -0- | | | | | 1 |
| 11 | 30 | N | 10 | -0- | -20 | -0- | 10 | 2 | | | N | -0- | | | | | 1 |
| *12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 1,254 TOTAL CONDENSATE PROD: -0-

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 02 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 03 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 05 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 137 | -0- | -103 | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 134 | -0- | -83 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 136 | -0- | -81 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 124 | -0- | -26 | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 118 | -0- | -6 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 115 | -0- | -5 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| *12 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,961 TOTAL CONDENSATE PROD: -0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 210 | N | 210 | -0- | -0- | -0- | 7 | 1 | 203 | 2 | N | -0- | | | | | 1 |
| 02 | 483 | N | 483 | -0- | -0- | -0- | 14 | 1 | 469 | 2 | N | -0- | | | | | 1 |
| 03 | 101 | N | 101 | -0- | -0- | -0- | 3 | 1 | 98 | 2 | N | -0- | | | | | 1 |
| 04 | 210 | N | 32 | -0- | -178 | -0- | 1 | 1 | 31 | 2 | N | -0- | | | | | 1 |
| 05 | 527 | N | 54 | -0- | -473 | -0- | 2 | 1 | 52 | 2 | N | -0- | | | | | 1 |
| 06 | 90 | N | 50 | -0- | -40 | -0- | 2 | 1 | 48 | 2 | N | -0- | | | | | 1 |
| 07 | 31 | N | 21 | -0- | -10 | -0- | 1 | 1 | 20 | 2 | N | -0- | | | | | 1 |
| 08 | 448 | N | 448 | -0- | -0- | -0- | 22 | 1 | 426 | 2 | N | -0- | | | | | 1 |
| 09 | 291 | N | 291 | -0- | -0- | -0- | 13 | 1 | 278 | 2 | N | -0- | | | | | 1 |
| 10 | 556 | N | 556 | -0- | -0- | -0- | 27 | 1 | 529 | 2 | N | -0- | | | | | 1 |
| 11 | 420 | N | 66 | -0- | -354 | -0- | 3 | 1 | 63 | 2 | N | -0- | | | | | 1 |
| 12 | 310 | N | 122 | -0- | -188 | -0- | 6 | 1 | 116 | 2 | N | -0- | | | | | 1 |

TOTAL GAS PROD: 2,434 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 519 | N | 519 | -0- | -0- | -0- | 116 | 1 | 403 | 2 | Y | -0- | | | | | 148 |
| 02 | 468 | N | 468 | -0- | -0- | -0- | 95 | 1 | 372 | 2 | Y | 1 | | | | | 149 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 590 | N | 590 | -0- | -0- | -0- | 118 | 1 | 471 | 2 | Y | 1 | | | | | 150 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 480 | N | 460 | -0- | -20 | -0- | 102 | 1 | 358 | 2 | Y | -0- | | | | | 150 |
| 05 | 540 | N | 540 | -0- | -0- | -0- | 111 | 1 | 428 | 2 | Y | 1 | 11 | 1 | | | 140 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 480 | N | 480 | -0- | -0- | -0- | 110 | 1 | 370 | 2 | Y | -0- | | | | | 140 |
| 07 | 542 | N | 542 | -0- | -0- | -0- | 127 | 1 | 415 | 2 | Y | -0- | | | | | 140 |
| 08 | 555 | N | 555 | -0- | -0- | -0- | 118 | 1 | 436 | 2 | Y | 1 | | | | | 141 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 500 | N | 500 | -0- | -0- | -0- | 105 | 1 | 395 | 2 | Y | -0- | | | | | 141 |
| 10 | 527 | N | 463 | -0- | -64 | -0- | 96 | 1 | 365 | 2 | Y | 2 | | | | | 143 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 540 | N | 462 | -0- | -78 | -0- | 106 | 1 | 355 | 2 | Y | 1 | | | | | 144 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 527 | N | 501 | -0- | -26 | -0- | 109 | 1 | 391 | 2 | Y | 1 | 5 | 1 | | | 140 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,080 TOTAL CONDENSATE PROD: 8

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 124 | -0- | -0- | -0- | 24 | 1 | 100 | 2 | Y | -0- | | | | | 21 |
| 02 | 109 | N | 109 | -0- | -0- | -0- | 21 | 1 | 88 | 2 | Y | -0- | | | | | 21 |
| 03 | 103 | N | 103 | -0- | -0- | -0- | 19 | 1 | 84 | 2 | Y | -0- | | | | | 21 |
| 04 | 90 | N | 82 | -0- | -8 | -0- | 15 | 1 | 67 | 2 | Y | -0- | | | | | 21 |
| 05 | 93 | N | 83 | -0- | -10 | -0- | 16 | 1 | 67 | 2 | Y | -0- | 3 | 1 | | | 18 |
| 06 | 97 | N | 97 | -0- | -0- | -0- | 23 | 1 | 73 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 93 | N | 78 | -0- | -15 | -0- | 18 | 1 | 60 | 2 | Y | -0- | | | | | 19 |
| 08 | 93 | N | 81 | -0- | -12 | -0- | 15 | 1 | 65 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 110 | N | 110 | -0- | -0- | -0- | 21 | 1 | 88 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 109 | N | 109 | -0- | -0- | -0- | 23 | 1 | 85 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 90 | N | 52 | -0- | -38 | -0- | 12 | 1 | 39 | 2 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 96 | N | 96 | -0- | -0- | -0- | 21 | 1 | 75 | 2 | Y | -0- | 5 | 1 | | | 18 |

TOTAL GAS PROD: 1,124 TOTAL CONDENSATE PROD: 5

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 232 | N | 232 | -0- | -0- | -0- | 33 | 1 | 198 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 232 | N | 232 | -0- | -0- | -0- | 32 | 1 | 199 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 186 | N | 175 | -0- | -11 | -0- | 23 | 1 | 152 | 2 | Y | -0- | | | | | 7 |
| 04 | 238 | N | 238 | -0- | -0- | -0- | 29 | 1 | 209 | 2 | Y | -0- | | | | | 7 |
| 05 | 278 | N | 278 | -0- | -0- | -0- | 37 | 1 | 241 | 2 | Y | -0- | 5 | 1 | | | 2 |
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | 2 |
| 07 | 220 | N | 220 | -0- | -0- | -0- | 33 | 1 | 186 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 217 | N | 118 | -0- | -99 | -0- | 17 | 1 | 100 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 178 | N | 178 | -0- | -0- | -0- | 24 | 1 | 154 | 2 | Y | -0- | | | | | 4 |
| 10 | 217 | N | 93 | -0- | -124 | -0- | 12 | 1 | 79 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 160 | N | 160 | -0- | -0- | -0- | 23 | 1 | 136 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 186 | N | 144 | -0- | -42 | -0- | 23 | 1 | 121 | 2 | Y | -0- | 5 | 1 | | | 2 |

TOTAL GAS PROD: 2,068 TOTAL CONDENSATE PROD: 7

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | N | 14 | -0- | -0- | -0- | 4 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 98 | N | 98 | -0- | -0- | -0- | 31 | 1 | 66 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 66 | N | 66 | -0- | -0- | -0- | 22 | 1 | 44 | 2 | Y | -0- | | | | | 1 |
| 05 | 102 | N | 102 | -0- | -0- | -0- | 30 | 1 | 72 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 67 | N | 67 | -0- | -0- | -0- | 22 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 16 | -0- | -46 | -0- | 5 | 1 | 10 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 93 | N | 88 | -0- | -5 | -0- | 30 | 1 | 57 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 60 | N | 12 | -0- | -48 | -0- | 4 | 1 | 8 | 2 | Y | -0- | | | | | 2 |
| 10 | 31 | N | 8 | -0- | -23 | -0- | 2 | 1 | 4 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 90 | N | 13 | -0- | -77 | -0- | 5 | 1 | 8 | 2 | Y | -0- | | | | | 4 |
| *12 | 19 | N | 19 | -0- | -0- | -0- | 8 | 1 | 11 | 2 | Y | -0- | 4 | 1 | | | -0- |

TOTAL GAS PROD: 503 TOTAL CONDENSATE PROD: 5

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 02 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 04 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 06 | 15 | N | 12 | -0- | -3 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 16 | -0- | -46 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 09 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 11 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| *12 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 323 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 02 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 03 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 04 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 159 | -0- | -58 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 131 | -0- | -79 | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 92 | -0- | -156 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 128 | -0- | -27 | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 104 | -0- | -16 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 10 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 11 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| *12 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,002 TOTAL CONDENSATE PROD: -0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 96 | N | 96 | -0- | -0- | -0- | 3 | 1 | 93 | 2 | N | -0- | | | | | 1 |
| 02 | 98 | N | 98 | -0- | -0- | -0- | 3 | 1 | 95 | 2 | N | -0- | | | | | 1 |
| 03 | 76 | N | 76 | -0- | -0- | -0- | 3 | 1 | 73 | 2 | N | -0- | | | | | 1 |
| 04 | 90 | N | 89 | -0- | -1 | -0- | 3 | 1 | 86 | 2 | N | -0- | | | | | 1 |
| 05 | 124 | N | 80 | -0- | -44 | -0- | 3 | 1 | 77 | 2 | N | -0- | | | | | 1 |
| 06 | 108 | N | 108 | -0- | -0- | -0- | 4 | 1 | 104 | 2 | N | -0- | | | | | 1 |
| 07 | 93 | N | 91 | -0- | -2 | -0- | 4 | 1 | 87 | 2 | N | -0- | | | | | 1 |
| 08 | 93 | N | 65 | -0- | -28 | -0- | 3 | 1 | 62 | 2 | N | -0- | | | | | 1 |
| 09 | 140 | N | 140 | -0- | -0- | -0- | 6 | 1 | 134 | 2 | N | -0- | | | | | 1 |
| 10 | 93 | N | 59 | -0- | -34 | -0- | 3 | 1 | 56 | 2 | N | -0- | | | | | 1 |
| 11 | 109 | N | 109 | -0- | -0- | -0- | 5 | 1 | 104 | 2 | N | -0- | | | | | 1 |
| 12 | 155 | N | 121 | -0- | -34 | -0- | 6 | 1 | 115 | 2 | N | -0- | | | | | 1 |

TOTAL GAS PROD: 1,132 TOTAL CONDENSATE PROD: -0-

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 134 | -0- | -21 | -0- | 20 | 1 | 113 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 140 | N | 116 | -0- | -24 | -0- | 17 | 1 | 99 | 2 | Y | -0- | | | | | 4 |
| 03 | 211 | N | 211 | -0- | -0- | -0- | 30 | 1 | 180 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 162 | N | 162 | -0- | -0- | -0- | 24 | 1 | 138 | 2 | Y | -0- | | | | | 5 |
| 05 | 232 | N | 232 | -0- | -0- | -0- | 33 | 1 | 198 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 150 | N | 148 | -0- | -2 | -0- | 22 | 1 | 126 | 2 | Y | -0- | | | | | 1 |
| 07 | 229 | N | 229 | -0- | -0- | -0- | 35 | 1 | 193 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 177 | N | 177 | -0- | -0- | -0- | 27 | 1 | 150 | 2 | Y | -0- | | | | | 2 |
| 09 | 176 | N | 176 | -0- | -0- | -0- | 28 | 1 | 147 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 134 | N | 134 | -0- | -0- | -0- | 21 | 1 | 112 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 120 | N | 90 | -0- | -30 | -0- | 18 | 1 | 70 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 206 | N | 206 | -0- | -0- | -0- | 33 | 1 | 172 | 2 | Y | 1 | 6 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,015 TOTAL CONDENSATE PROD: 9

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 98 | N | 98 | -0- | -0- | -0- | 10 | 1 | 88 | 2 | Y | -0- | | | | | -0- |
| 02 | 143 | N | 143 | -0- | -0- | -0- | 13 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 26 | -0- | -36 | -0- | 2 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 10 | -0- | -50 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 5 | -0- | -57 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | 3 | -0- | -27 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 10 | N | 5 | -0- | -5 | -0- | 4 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 08 | 19 | N | 19 | -0- | -0- | -0- | 2 | 1 | 17 | 2 | Y | -0- | | | | | 1 |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 5 | N | 1 | -0- | -4 | -0- | 1 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 30 | N | 15 | -0- | -15 | -0- | 2 | 1 | 13 | 2 | Y | -0- | | | | | 1 |
| *12 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 338 TOTAL CONDENSATE PROD: 1

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 179 | N | 179 | -0- | -0- | -0- | 46 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| 02 | 142 | N | 142 | -0- | -0- | -0- | 38 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 16 | -0- | -46 | -0- | 4 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 5 | -0- | -55 | -0- | 1 | 1 | 4 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 11 | -0- | -51 | -0- | 3 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 06 | 30 | N | 11 | -0- | -19 | -0- | 3 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 07 | 10 | N | 10 | -0- | -0- | -0- | 3 | 1 | 7 | 2 | Y | -0- | | | | | -0- |
| 08 | 11 | N | 5 | -0- | -6 | -0- | 1 | 1 | 4 | 2 | Y | -0- | | | | | -0- |
| 09 | 11 | N | 2 | -0- | -9 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 10 | N | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 15 | N | 15 | -0- | -0- | -0- | 4 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| *12 | 25 | N | 25 | -0- | -0- | -0- | 7 | 1 | 18 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 421 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 141 | N | 141 | -0- | -0- | -0- | 32 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 69 | -0- | -71 | -0- | 14 | 1 | 54 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 155 | N | 125 | -0- | -30 | -0- | 28 | 1 | 97 | 2 | Y | -0- | | | | | 1 |
| 04 | 150 | N | 102 | -0- | -48 | -0- | 23 | 1 | 79 | 2 | Y | -0- | | | | | 1 |
| 05 | 124 | N | 124 | -0- | -0- | -0- | 26 | 1 | 98 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 169 | N | 169 | -0- | -0- | -0- | 41 | 1 | 128 | 2 | Y | -0- | | | | | -0- |
| 07 | 133 | N | 133 | -0- | -0- | -0- | 33 | 1 | 99 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 136 | N | 136 | -0- | -0- | -0- | 32 | 1 | 103 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 151 | N | 151 | -0- | -0- | -0- | 37 | 1 | 114 | 2 | Y | -0- | | | | | 2 |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 29 | 1 | 99 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 120 | N | 55 | -0- | -65 | -0- | 16 | 1 | 38 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | 1 | 5 | 1 | | | 1 |

TOTAL GAS PROD: 1,335 TOTAL CONDENSATE PROD: 7

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 604 | N | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 02 | 494 | N | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 03 | 783 | N | 783 | -0- | -0- | -0- | 783 | 2 | | | N | -0- | | | | | -0- |
| 04 | 673 | N | 673 | -0- | -0- | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 05 | 607 | N | 607 | -0- | -0- | -0- | 607 | 2 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 379 | -0- | -371 | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 360 | -0- | -322 | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 382 | -0- | -238 | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 09 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 10 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 325 | -0- | -35 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| *12 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,866 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 115 | N | 115 | -0- | -0- | -0- | 31 | 1 | 84 | 2 | Y | -0- | | | | | -0- |
| 03 | 66 | N | 66 | -0- | -0- | -0- | 20 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 04 | 189 | N | 189 | -0- | -0- | -0- | 60 | 1 | 129 | 2 | Y | -0- | | | | | -0- |
| 05 | 280 | N | 280 | -0- | -0- | -0- | 79 | 1 | 201 | 2 | Y | -0- | | | | | -0- |
| 06 | 276 | N | 276 | -0- | -0- | -0- | 85 | 1 | 191 | 2 | Y | -0- | | | | | -0- |
| 07 | 298 | N | 298 | -0- | -0- | -0- | 91 | 1 | 206 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 101 | N | 101 | -0- | -0- | -0- | 36 | 1 | 65 | 2 | Y | -0- | | | | | 1 |
| 09 | 30 | N | 5 | -0- | -25 | -0- | 1 | 1 | 4 | 2 | Y | -0- | | | | | 1 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 1,330 TOTAL CONDENSATE PROD: 1

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 390 | N | 311 | -0- | -79 | -0- | 311 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 210 | N | 154 | -0- | -56 | -0- | 154 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 217 | N | 172 | -0- | -45 | -0- | 172 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,073 TOTAL CONDENSATE PROD: -0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 600 | N | 600 | -0- | -0- | -0- | 102 | 1 | 498 | 2 | Y | -0- | | | | | 2 |
| 02 | 549 | N | 549 | -0- | -0- | -0- | 104 | 1 | 445 | 2 | Y | -0- | | | | | 2 |
| 03 | 532 | N | 532 | -0- | -0- | -0- | 108 | 1 | 424 | 2 | Y | -0- | | | | | 2 |
| 04 | 501 | N | 501 | -0- | -0- | -0- | 92 | 1 | 409 | 2 | Y | -0- | | | | | 2 |
| 05 | 553 | N | 553 | -0- | -0- | -0- | 76 | 1 | 477 | 2 | Y | -0- | | | | | 2 |
| 06 | 386 | N | 386 | -0- | -0- | -0- | 71 | 1 | 315 | 2 | Y | -0- | | | | | 2 |
| 07 | 280 | N | 280 | -0- | -0- | -0- | 76 | 1 | 204 | 2 | Y | -0- | | | | | 2 |
| 08 | 286 | N | 286 | -0- | -0- | -0- | 71 | 1 | 215 | 2 | Y | -0- | | | | | 2 |
| 09 | 361 | N | 361 | -0- | -0- | -0- | 106 | 1 | 255 | 2 | Y | -0- | | | | | 2 |
| 10 | 253 | N | 253 | -0- | -0- | -0- | 87 | 1 | 166 | 2 | Y | -0- | | | | | 2 |
| 11 | 287 | N | 287 | -0- | -0- | -0- | 86 | 1 | 201 | 2 | Y | -0- | | | | | 2 |
| *12 | 284 | N | 284 | -0- | -0- | -0- | 75 | 1 | 209 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 4,872 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 116 | N | 116 | -0- | -0- | -0- | 20 | 1 | 96 | 2 | Y | -0- | | | | | 23 |
| 02 | 175 | N | 175 | -0- | -0- | -0- | 33 | 1 | 142 | 2 | Y | -0- | | | | | 23 |
| 03 | 142 | N | 142 | -0- | -0- | -0- | 29 | 1 | 113 | 2 | Y | -0- | | | | | 23 |
| 04 | 243 | N | 243 | -0- | -0- | -0- | 45 | 1 | 198 | 2 | Y | -0- | | | | | 23 |
| 05 | 240 | N | 240 | -0- | -0- | -0- | 33 | 1 | 207 | 2 | Y | -0- | | | | | 23 |
| 06 | 320 | N | 320 | -0- | -0- | -0- | 59 | 1 | 261 | 2 | Y | -0- | | | | | 23 |
| 07 | 171 | N | 171 | -0- | -0- | -0- | 46 | 1 | 125 | 2 | Y | -0- | | | | | 23 |
| 08 | 251 | N | 251 | -0- | -0- | -0- | 62 | 1 | 189 | 2 | Y | -0- | | | | | 23 |
| 09 | 256 | N | 256 | -0- | -0- | -0- | 75 | 1 | 181 | 2 | Y | -0- | | | | | 23 |
| 10 | 182 | N | 182 | -0- | -0- | -0- | 63 | 1 | 119 | 2 | Y | -0- | | | | | 23 |
| 11 | 246 | N | 246 | -0- | -0- | -0- | 74 | 1 | 172 | 2 | Y | -0- | | | | | 23 |
| *12 | 243 | N | 243 | -0- | -0- | -0- | 64 | 1 | 179 | 2 | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 2,585 TOTAL CONDENSATE PROD: -0-

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 512 | N | 512 | -0- | -0- | -0- | 87 | 1 | 425 | 2 | Y | -0- | | | | | 6 |
| 02 | 473 | N | 473 | -0- | -0- | -0- | 90 | 1 | 383 | 2 | Y | -0- | | | | | 6 |
| 03 | 408 | N | 408 | -0- | -0- | -0- | 83 | 1 | 325 | 2 | Y | -0- | | | | | 6 |
| 04 | 510 | N | 394 | -0- | -116 | -0- | 73 | 1 | 321 | 2 | Y | -0- | | | | | 6 |
| 05 | 527 | N | 515 | -0- | -12 | -0- | 71 | 1 | 444 | 2 | Y | -0- | | | | | 6 |
| 06 | 390 | N | 336 | -0- | -54 | -0- | 62 | 1 | 274 | 2 | Y | -0- | | | | | 6 |
| 07 | 403 | N | 397 | -0- | -6 | -0- | 108 | 1 | 289 | 2 | Y | -0- | | | | | 6 |
| 08 | 403 | N | 302 | -0- | -101 | -0- | 74 | 1 | 228 | 2 | Y | -0- | | | | | 6 |
| 09 | 330 | N | 259 | -0- | -71 | -0- | 76 | 1 | 183 | 2 | Y | -0- | | | | | 6 |
| 10 | 403 | N | 259 | -0- | -144 | -0- | 89 | 1 | 170 | 2 | Y | -0- | | | | | 6 |
| 11 | 328 | N | 328 | -0- | -0- | -0- | 98 | 1 | 230 | 2 | Y | -0- | | | | | 6 |
| *12 | 293 | N | 293 | -0- | -0- | -0- | 77 | 1 | 216 | 2 | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 4,476 TOTAL CONDENSATE PROD: -0-

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 605 | N | 605 | -0- | -0- | -0- | 605 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 689 | N | 689 | -0- | -0- | -0- | 689 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 914 | N | 914 | -0- | -0- | -0- | 914 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 778 | N | 778 | -0- | -0- | -0- | 778 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 497 | N | 497 | -0- | -0- | -0- | 497 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 527 | N | 524 | -0- | -3 | -0- | 524 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 527 | N | 487 | -0- | -40 | -0- | 487 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 510 | N | 451 | -0- | -59 | -0- | 451 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 527 | N | 364 | -0- | -163 | -0- | 364 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 480 | N | 408 | -0- | -72 | -0- | 408 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 465 | N | 430 | -0- | -35 | -0- | 430 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,903 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 986 | N | 986 | -0- | -0- | -0- | 986 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 676 | N | 676 | -0- | -0- | -0- | 676 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 822 | N | 822 | -0- | -0- | -0- | 822 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1001 | N | 1001 | -0- | -0- | -0- | 1001 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 921 | N | 921 | -0- | -0- | -0- | 921 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 810 | N | 453 | -0- | -357 | -0- | 453 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 496 | N | 480 | -0- | -16 | -0- | 480 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 554 | N | 554 | -0- | -0- | -0- | 554 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 480 | N | 473 | -0- | -7 | -0- | 473 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 496 | N | 402 | -0- | -94 | -0- | 402 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,724 TOTAL CONDENSATE PROD: -0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 645 | N | 645 | -0- | -0- | -0- | 645 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 623 | N | 623 | -0- | -0- | -0- | 623 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 705 | N | 705 | -0- | -0- | -0- | 705 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 434 | N | 344 | -0- | -90 | -0- | 344 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 465 | N | 338 | -0- | -127 | -0- | 338 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 450 | N | 335 | -0- | -115 | -0- | 335 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 341 | N | 295 | -0- | -46 | -0- | 295 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | 340 | -0- | -1 | -0- | 340 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,283 TOTAL CONDENSATE PROD: -0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 414 | N | 414 | -0- | -0- | -0- | 70 | 1 | 344 | 2 | Y | -0- | | | | | 2 |
| 02 | 274 | N | 274 | -0- | -0- | -0- | 52 | 1 | 222 | 2 | Y | -0- | | | | | 2 |
| 03 | 313 | N | 313 | -0- | -0- | -0- | 64 | 1 | 249 | 2 | Y | -0- | | | | | 2 |
| 04 | 412 | N | 412 | -0- | -0- | -0- | 76 | 1 | 336 | 2 | Y | -0- | | | | | 2 |
| 05 | 423 | N | 423 | -0- | -0- | -0- | 58 | 1 | 365 | 2 | Y | -0- | | | | | 2 |
| 06 | 300 | N | 299 | -0- | -1 | -0- | 55 | 1 | 244 | 2 | Y | -0- | | | | | 2 |
| 07 | 310 | N | 156 | -0- | -154 | -0- | 42 | 1 | 114 | 2 | Y | -0- | | | | | 2 |
| 08 | 310 | N | 244 | -0- | -66 | -0- | 60 | 1 | 184 | 2 | Y | -0- | | | | | 2 |
| 09 | 300 | N | 163 | -0- | -137 | -0- | 47 | 1 | 116 | 2 | Y | -0- | | | | | 2 |
| 10 | 160 | N | 160 | -0- | -0- | -0- | 55 | 1 | 105 | 2 | Y | -0- | | | | | 2 |
| 11 | 240 | N | 166 | -0- | -74 | -0- | 50 | 1 | 116 | 2 | Y | -0- | | | | | 2 |
| *12 | 230 | N | 230 | -0- | -0- | -0- | 61 | 1 | 169 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 3,254 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 353 | -0- | -50 | -0- | 68 | 1 | 284 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 336 | N | 259 | -0- | -77 | -0- | 49 | 1 | 210 | 2 | Y | -0- | | | | | 16 |
| 03 | 421 | N | 421 | -0- | -0- | -0- | 79 | 1 | 341 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 330 | N | 324 | -0- | -6 | -0- | 60 | 1 | 264 | 2 | Y | -0- | | | | | 17 |
| 05 | 279 | N | 223 | -0- | -56 | -0- | 45 | 1 | 177 | 2 | Y | 1 | 6 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 420 | N | 154 | -0- | -266 | -0- | 37 | 1 | 117 | 2 | Y | -0- | | | | | 12 |
| 07 | 341 | N | 198 | -0- | -143 | -0- | 45 | 1 | 153 | 2 | Y | -0- | | | | | 12 |
| 08 | 320 | N | 320 | -0- | -0- | -0- | 61 | 1 | 258 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 337 | N | 337 | -0- | -0- | -0- | 66 | 1 | 270 | 2 | Y | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 308 | N | 308 | -0- | -0- | -0- | 63 | 1 | 244 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 300 | N | 297 | -0- | -3 | -0- | 70 | 1 | 226 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 341 | N | 301 | -0- | -40 | -0- | 66 | 1 | 235 | 2 | Y | -0- | 5 | 1 | | | 11 |

TOTAL GAS PROD: 3,495 TOTAL CONDENSATE PROD: 7

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 281 | N | 281 | -0- | -0- | -0- | 55 | 1 | 226 | 2 | Y | -0- | | | | | 5 |
| 02 | 308 | N | 200 | -0- | -108 | -0- | 39 | 1 | 160 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 194 | N | 194 | -0- | -0- | -0- | 36 | 1 | 158 | 2 | Y | -0- | | | | | 6 |
| 04 | 270 | N | 241 | -0- | -29 | -0- | 44 | 1 | 197 | 2 | Y | -0- | | | | | 6 |
| 05 | 217 | N | 198 | -0- | -19 | -0- | 40 | 1 | 157 | 2 | Y | 1 | 6 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 180 | N | 172 | -0- | -8 | -0- | 40 | 1 | 131 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 248 | N | 156 | -0- | -92 | -0- | 35 | 1 | 121 | 2 | Y | -0- | | | | | 2 |
| 08 | 306 | N | 306 | -0- | -0- | -0- | 59 | 1 | 246 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 180 | N | 145 | -0- | -35 | -0- | 28 | 1 | 116 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 164 | N | 164 | -0- | -0- | -0- | 34 | 1 | 129 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 300 | N | 147 | -0- | -153 | -0- | 35 | 1 | 111 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 184 | N | 184 | -0- | -0- | -0- | 39 | 1 | 145 | 2 | Y | -0- | 5 | 1 | | | 1 |

TOTAL GAS PROD: 2,388 TOTAL CONDENSATE PROD: 7

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 545 | N | 545 | -0- | -0- | -0- | 79 | 1 | 466 | 2 | Y | -0- | | | | | 6 |
| 02 | 473 | N | 473 | -0- | -0- | -0- | 64 | 1 | 408 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 581 | N | 581 | -0- | -0- | -0- | 76 | 1 | 505 | 2 | Y | -0- | | | | | 7 |
| 04 | 540 | N | 539 | -0- | -1 | -0- | 66 | 1 | 472 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 527 | N | 331 | -0- | -196 | -0- | 43 | 1 | 287 | 2 | Y | 1 | 7 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 540 | N | 383 | -0- | -157 | -0- | 56 | 1 | 327 | 2 | Y | -0- | | | | | 2 |
| 07 | 558 | N | 370 | -0- | -188 | -0- | 55 | 1 | 314 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 353 | N | 353 | -0- | -0- | -0- | 52 | 1 | 301 | 2 | Y | -0- | | | | | 3 |
| 09 | 390 | N | 312 | -0- | -78 | -0- | 42 | 1 | 269 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 372 | N | 371 | -0- | -1 | -0- | 48 | 1 | 321 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 330 | N | 237 | -0- | -93 | -0- | 35 | 1 | 201 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 329 | N | 329 | -0- | -0- | -0- | 52 | 1 | 276 | 2 | Y | 1 | 6 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,824 TOTAL CONDENSATE PROD: 9

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 496 | -0- | -248 | -0- | 72 | 1 | 423 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 532 | N | 303 | -0- | -229 | -0- | 43 | 1 | 259 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 591 | N | 591 | -0- | -0- | -0- | 83 | 1 | 508 | 2 | Y | -0- | | | | | 5 |
| 04 | 480 | N | 364 | -0- | -116 | -0- | 55 | 1 | 309 | 2 | Y | -0- | | | | | 5 |
| 05 | 436 | N | 436 | -0- | -0- | -0- | 62 | 1 | 373 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 570 | N | 394 | -0- | -176 | -0- | 59 | 1 | 335 | 2 | Y | -0- | | | | | 1 |
| 07 | 455 | N | 455 | -0- | -0- | -0- | 70 | 1 | 384 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 434 | N | 329 | -0- | -105 | -0- | 51 | 1 | 278 | 2 | Y | -0- | | | | | 2 |
| 09 | 390 | N | 319 | -0- | -71 | -0- | 51 | 1 | 267 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 465 | N | 199 | -0- | -266 | -0- | 31 | 1 | 167 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 330 | N | 205 | -0- | -125 | -0- | 40 | 1 | 164 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 531 | N | 531 | -0- | -0- | -0- | 85 | 1 | 445 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,622 TOTAL CONDENSATE PROD: 8

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 421 | N | 421 | -0- | -0- | -0- | 61 | 1 | 359 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 420 | N | 373 | -0- | -47 | -0- | 51 | 1 | 321 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 481 | N | 481 | -0- | -0- | -0- | 62 | 1 | 419 | 2 | Y | -0- | | | | | 7 |
| 04 | 578 | N | 578 | -0- | -0- | -0- | 72 | 1 | 506 | 2 | Y | -0- | | | | | 7 |
| 05 | 623 | N | 623 | -0- | -0- | -0- | 82 | 1 | 540 | 2 | Y | 1 | 6 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 515 | N | 515 | -0- | -0- | -0- | 76 | 1 | 439 | 2 | Y | -0- | | | | | 2 |
| 07 | 558 | N | 420 | -0- | -138 | -0- | 64 | 1 | 355 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 585 | N | 585 | -0- | -0- | -0- | 86 | 1 | 499 | 2 | Y | -0- | | | | | 3 |
| 09 | 510 | N | 481 | -0- | -29 | -0- | 66 | 1 | 414 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 617 | N | 617 | -0- | -0- | -0- | 80 | 1 | 536 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 669 | N | 669 | -0- | -0- | -0- | 99 | 1 | 568 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 582 | N | 582 | -0- | -0- | -0- | 91 | 1 | 490 | 2 | Y | 1 | 6 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,345 TOTAL CONDENSATE PROD: 9

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 423 | -0- | -197 | -0- | 93 | 1 | 330 | 2 | Y | -0- | | | | | 5 |
| 02 | 650 | N | 650 | -0- | -0- | -0- | 90 | 1 | 559 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 650 | N | 650 | -0- | -0- | -0- | 93 | 1 | 557 | 2 | Y | -0- | | | | | 6 |
| 04 | 563 | N | 563 | -0- | -0- | -0- | 83 | 1 | 479 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 713 | N | 521 | -0- | -192 | -0- | 75 | 1 | 445 | 2 | Y | 1 | 7 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 648 | N | 648 | -0- | -0- | -0- | 104 | 1 | 544 | 2 | Y | -0- | | | | | 1 |
| 07 | 589 | N | 563 | -0- | -26 | -0- | 102 | 1 | 461 | 2 | Y | -0- | | | | | 1 |
| 08 | 622 | N | 622 | -0- | -0- | -0- | 105 | 1 | 516 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 660 | N | 548 | -0- | -112 | -0- | 94 | 1 | 453 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 558 | N | 443 | -0- | -115 | -0- | 85 | 1 | 357 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 600 | N | 432 | -0- | -168 | -0- | 90 | 1 | 341 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 558 | N | 240 | -0- | -318 | -0- | 64 | 1 | 176 | 2 | Y | -0- | 5 | 1 | | | -0- |

TOTAL GAS PROD: 6,303 TOTAL CONDENSATE PROD: 7

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 61 | -0- | -1 | -0- | 13 | 1 | 47 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 84 | N | 72 | -0- | -12 | -0- | 10 | 1 | 62 | 2 | Y | -0- | | | | | 2 |
| 03 | 73 | N | 73 | -0- | -0- | -0- | 10 | 1 | 63 | 2 | Y | -0- | | | | | 2 |
| 04 | 77 | N | 77 | -0- | -0- | -0- | 11 | 1 | 66 | 2 | Y | -0- | | | | | 2 |
| 05 | 93 | N | 81 | -0- | -12 | -0- | 12 | 1 | 69 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 06 | 81 | N | 81 | -0- | -0- | -0- | 13 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 65 | -0- | -28 | -0- | 11 | 1 | 53 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 93 | N | 77 | -0- | -16 | -0- | 13 | 1 | 63 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 90 | N | 66 | -0- | -24 | -0- | 11 | 1 | 55 | 2 | Y | -0- | | | | | 2 |
| 10 | 69 | N | 69 | -0- | -0- | -0- | 13 | 1 | 54 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 76 | N | 76 | -0- | -0- | -0- | 16 | 1 | 59 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 91 | N | 91 | -0- | -0- | -0- | 25 | 1 | 65 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 889 TOTAL CONDENSATE PROD: 7

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 267 | N | 267 | -0- | -0- | -0- | 76 | 1 | 190 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 295 | N | 295 | -0- | -0- | -0- | 88 | 1 | 207 | 2 | Y | -0- | | | | | 4 |
| 03 | 279 | N | 173 | -0- | -106 | -0- | 56 | 1 | 116 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 270 | N | 117 | -0- | -153 | -0- | 39 | 1 | 78 | 2 | Y | -0- | | | | | 5 |
| 05 | 341 | N | 21 | -0- | -320 | -0- | 6 | 1 | 15 | 2 | Y | -0- | 5 | 1 | | | -0- |
| 06 | 180 | N | 140 | -0- | -40 | -0- | 45 | 1 | 95 | 2 | Y | -0- | | | | | -0- |
| 07 | 137 | N | 137 | -0- | -0- | -0- | 43 | 1 | 93 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 61 | N | 61 | -0- | -0- | -0- | 21 | 1 | 40 | 2 | Y | -0- | | | | | 1 |
| 09 | 90 | N | 83 | -0- | -7 | -0- | 29 | 1 | 54 | 2 | Y | -0- | | | | | 1 |
| 10 | 93 | N | 63 | -0- | -30 | -0- | 25 | 1 | 37 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 91 | N | 91 | -0- | -0- | -0- | 36 | 1 | 55 | 2 | Y | -0- | | | | | 2 |
| *12 | 110 | N | 110 | -0- | -0- | -0- | 49 | 1 | 61 | 2 | Y | -0- | 2 | 1 | | | -0- |

TOTAL GAS PROD: 1,558 TOTAL CONDENSATE PROD: 4

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 173 | -0- | -13 | -0- | 49 | 1 | 124 | 2 | Y | -0- | | | | | 4 |
| 02 | 168 | N | 72 | -0- | -96 | -0- | 21 | 1 | 50 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 95 | N | 95 | -0- | -0- | -0- | 30 | 1 | 65 | 2 | Y | -0- | | | | | 5 |
| 04 | 180 | N | 144 | -0- | -36 | -0- | 49 | 1 | 95 | 2 | Y | -0- | | | | | 5 |
| 05 | 284 | N | 284 | -0- | -0- | -0- | 84 | 1 | 199 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 153 | N | 153 | -0- | -0- | -0- | 49 | 1 | 104 | 2 | Y | -0- | | | | | 1 |
| 07 | 246 | N | 246 | -0- | -0- | -0- | 77 | 1 | 168 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 192 | N | 192 | -0- | -0- | -0- | 66 | 1 | 126 | 2 | Y | -0- | | | | | 2 |
| 09 | 223 | N | 223 | -0- | -0- | -0- | 76 | 1 | 146 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 201 | N | 201 | -0- | -0- | -0- | 81 | 1 | 120 | 2 | Y | -0- | | | | | 3 |
| 11 | 166 | N | 166 | -0- | -0- | -0- | 67 | 1 | 99 | 2 | Y | -0- | | | | | 3 |
| *12 | 117 | N | 117 | -0- | -0- | -0- | 52 | 1 | 65 | 2 | Y | -0- | 3 | 1 | | | -0- |

TOTAL GAS PROD: 2,066 TOTAL CONDENSATE PROD: 4

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 168 | N | 168 | -0- | -0- | -0- | 25 | 1 | 142 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 280 | N | 113 | -0- | -167 | -0- | 16 | 1 | 96 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 192 | N | 192 | -0- | -0- | -0- | 27 | 1 | 165 | 2 | Y | -0- | | | | | 6 |
| 04 | 185 | N | 185 | -0- | -0- | -0- | 28 | 1 | 157 | 2 | Y | -0- | | | | | 6 |
| 05 | 234 | N | 234 | -0- | -0- | -0- | 33 | 1 | 200 | 2 | Y | 1 | 6 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 303 | N | 303 | -0- | -0- | -0- | 46 | 1 | 257 | 2 | Y | -0- | | | | | 1 |
| 07 | 328 | N | 328 | -0- | -0- | -0- | 50 | 1 | 277 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 303 | N | 303 | -0- | -0- | -0- | 48 | 1 | 255 | 2 | Y | -0- | | | | | 2 |
| 09 | 300 | N | 195 | -0- | -105 | -0- | 31 | 1 | 163 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 341 | N | 176 | -0- | -165 | -0- | 28 | 1 | 147 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 300 | N | 150 | -0- | -150 | -0- | 29 | 1 | 119 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 227 | N | 227 | -0- | -0- | -0- | 36 | 1 | 190 | 2 | Y | 1 | 6 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,574 TOTAL CONDENSATE PROD: 9

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 530 | N | 530 | -0- | -0- | -0- | 77 | 1 | 453 | 2 | Y | -0- | | | | | 5 |
| 02 | 476 | N | 409 | -0- | -67 | -0- | 55 | 1 | 353 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 609 | N | 609 | -0- | -0- | -0- | 79 | 1 | 529 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 612 | N | 612 | -0- | -0- | -0- | 75 | 1 | 537 | 2 | Y | -0- | | | | | 7 |
| 05 | 493 | N | 493 | -0- | -0- | -0- | 65 | 1 | 427 | 2 | Y | 1 | 7 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 565 | N | 565 | -0- | -0- | -0- | 82 | 1 | 483 | 2 | Y | -0- | | | | | 1 |
| 07 | 714 | N | 714 | -0- | -0- | -0- | 107 | 1 | 606 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 525 | N | 525 | -0- | -0- | -0- | 76 | 1 | 449 | 2 | Y | -0- | | | | | 2 |
| 09 | 570 | N | 447 | -0- | -123 | -0- | 61 | 1 | 385 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 713 | N | 580 | -0- | -133 | -0- | 75 | 1 | 504 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 510 | N | 442 | -0- | -68 | -0- | 66 | 1 | 375 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 465 | N | 360 | -0- | -105 | -0- | 56 | 1 | 302 | 2 | Y | 2 | 6 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,286 TOTAL CONDENSATE PROD: 9

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 695 | N | 695 | -0- | -0- | -0- | 154 | 1 | 540 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 307 | N | 307 | -0- | -0- | -0- | 83 | 1 | 224 | 2 | Y | -0- | | | | | 7 |
| 03 | 340 | N | 340 | -0- | -0- | -0- | 101 | 1 | 239 | 2 | Y | -0- | | | | | 7 |
| 04 | 390 | N | 162 | -0- | -228 | -0- | 52 | 1 | 110 | 2 | Y | -0- | | | | | 7 |
| 05 | 341 | N | 156 | -0- | -185 | -0- | 44 | 1 | 112 | 2 | Y | -0- | 7 | 1 | | | -0- |
| 06 | 330 | N | 108 | -0- | -222 | -0- | 33 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 07 | 155 | N | 117 | -0- | -38 | -0- | 36 | 1 | 80 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 220 | N | 220 | -0- | -0- | -0- | 79 | 1 | 140 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 399 | N | 399 | -0- | -0- | -0- | 116 | 1 | 283 | 2 | Y | -0- | | | | | 2 |
| 10 | 553 | N | 553 | -0- | -0- | -0- | 131 | 1 | 420 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 595 | N | 595 | -0- | -0- | -0- | 141 | 1 | 453 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 279 | N | 97 | -0- | -182 | -0- | 93 | 1 | 3 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,749 TOTAL CONDENSATE PROD: 7

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 630 | N | 630 | -0- | -0- | -0- | 100 | 1 | 529 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 532 | N | 431 | -0- | -101 | -0- | 68 | 1 | 363 | 2 | Y | -0- | | | | | 5 |
| 03 | 593 | N | 593 | -0- | -0- | -0- | 88 | 1 | 504 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 570 | N | 504 | -0- | -66 | -0- | 82 | 1 | 422 | 2 | Y | -0- | | | | | 6 |
| 05 | 502 | N | 502 | -0- | -0- | -0- | 79 | 1 | 422 | 2 | Y | 1 | 6 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 570 | N | 392 | -0- | -178 | -0- | 70 | 1 | 322 | 2 | Y | -0- | | | | | 1 |
| 07 | 542 | N | 542 | -0- | -0- | -0- | 92 | 1 | 449 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 507 | N | 507 | -0- | -0- | -0- | 84 | 1 | 423 | 2 | Y | -0- | | | | | 2 |
| 09 | 360 | N | 360 | -0- | -0- | -0- | 64 | 1 | 295 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 543 | N | 543 | -0- | -0- | -0- | 83 | 1 | 459 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 522 | N | 522 | -0- | -0- | -0- | 91 | 1 | 430 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 442 | N | 442 | -0- | -0- | -0- | 79 | 1 | 362 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,968 TOTAL CONDENSATE PROD: 8

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 303 | -0- | -69 | -0- | 45 | 1 | 258 | 2 | Y | -0- | | | | | 6 |
| 02 | 336 | N | 167 | -0- | -169 | -0- | 23 | 1 | 143 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 373 | N | 373 | -0- | -0- | -0- | 52 | 1 | 321 | 2 | Y | -0- | | | | | 7 |
| 04 | 314 | N | 314 | -0- | -0- | -0- | 47 | 1 | 267 | 2 | Y | -0- | | | | | 7 |
| 05 | 349 | N | 349 | -0- | -0- | -0- | 48 | 1 | 299 | 2 | Y | 2 | 8 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 414 | N | 414 | -0- | -0- | -0- | 62 | 1 | 352 | 2 | Y | -0- | | | | | 1 |
| 07 | 418 | N | 418 | -0- | -0- | -0- | 64 | 1 | 353 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 412 | N | 412 | -0- | -0- | -0- | 64 | 1 | 348 | 2 | Y | -0- | | | | | 2 |
| 09 | 210 | N | 210 | -0- | -0- | -0- | 33 | 1 | 176 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 479 | N | 479 | -0- | -0- | -0- | 76 | 1 | 402 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 218 | N | 218 | -0- | -0- | -0- | 43 | 1 | 173 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 341 | N | 341 | -0- | -0- | -0- | 55 | 1 | 285 | 2 | Y | 1 | 6 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,998 TOTAL CONDENSATE PROD: 9

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 108 | N | 108 | -0- | -0- | -0- | 10 1 | | 98 | 2 | Y | -0- | | | | | -0- |
| 04 | 122 | N | 122 | -0- | -0- | -0- | 10 1 | | 112 | 2 | Y | -0- | | | | | -0- |
| 05 | 135 | N | 135 | -0- | -0- | -0- | 12 1 | | 123 | 2 | Y | -0- | | | | | -0- |
| 06 | 139 | N | 139 | -0- | -0- | -0- | 14 1 | | 125 | 2 | Y | -0- | | | | | -0- |
| 07 | 102 | N | 102 | -0- | -0- | -0- | 11 1 | | 90 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 9 | | | | | | | | | | |
| 08 | 114 | N | 114 | -0- | -0- | -0- | 11 1 | | 102 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 9 | | | | | | | | | | |
| 09 | 90 | N | 36 | -0- | -54 | -0- | 3 1 | | 33 | 2 | Y | -0- | | | | | 2 |
| 10 | 93 | N | 78 | -0- | -15 | -0- | 7 1 | | 70 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 9 | | | | | | | | | | |
| 11 | 90 | N | 72 | -0- | -18 | -0- | 7 1 | | 64 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 9 | | | | | | | | | | |
| *12 | 99 | N | 99 | -0- | -0- | -0- | 10 1 | | 89 | 2 | Y | -0- | 4 | 1 | | | -0- |

TOTAL GAS PROD: 1,005 TOTAL CONDENSATE PROD: 4

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 355 | N | 355 | -0- | -0- | -0- | 81 1 | | 274 | 2 | Y | -0- | | | | | 19 |
| 02 | 414 | N | 414 | -0- | -0- | -0- | 84 1 | | 329 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | 1 9 | | | | | | | | | | |
| 03 | 341 | N | 293 | -0- | -48 | -0- | 64 1 | | 228 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 9 | | | | | | | | | | |
| 04 | 330 | N | 295 | -0- | -35 | -0- | 66 1 | | 229 | 2 | Y | -0- | | | | | 21 |
| 05 | 341 | N | 333 | -0- | -8 | -0- | 72 1 | | 261 | 2 | Y | -0- | 7 | 1 | | | 14 |
| 06 | 270 | N | 257 | -0- | -13 | -0- | 61 1 | | 195 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 9 | | | | | | | | | | |
| 07 | 279 | N | 255 | -0- | -24 | -0- | 63 1 | | 192 | 2 | Y | -0- | | | | | 15 |
| 08 | 285 | N | 285 | -0- | -0- | -0- | 68 1 | | 216 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 9 | | | | | | | | | | |
| 09 | 270 | N | 211 | -0- | -59 | -0- | 51 1 | | 159 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 1 9 | | | | | | | | | | |
| 10 | 296 | N | 296 | -0- | -0- | -0- | 67 1 | | 228 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 9 | | | | | | | | | | |
| 11 | 270 | N | 243 | -0- | -27 | -0- | 72 1 | | 170 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 9 | | | | | | | | | | |
| *12 | 364 | N | 364 | -0- | -0- | -0- | 87 1 | | 276 | 2 | Y | 1 | 6 | 1 | | | 14 |
| | | | | | | | 1 9 | | | | | | | | | | |

TOTAL GAS PROD: 3,601 TOTAL CONDENSATE PROD: 8

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 160 | -0- | -119 | -0- | 36 | 1 | 124 | 2 | Y | -0- | | | | | 2 |
| 02 | 213 | N | 213 | -0- | -0- | -0- | 43 | 1 | 170 | 2 | Y | -0- | | | | | 2 |
| 03 | 186 | N | 167 | -0- | -19 | -0- | 34 | 1 | 133 | 2 | Y | -0- | | | | | 2 |
| 04 | 152 | N | 152 | -0- | -0- | -0- | 33 | 1 | 119 | 2 | Y | -0- | | | | | 2 |
| 05 | 248 | N | 169 | -0- | -79 | -0- | 35 | 1 | 134 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 06 | 150 | N | 139 | -0- | -11 | -0- | 31 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| 07 | 155 | N | 113 | -0- | -42 | -0- | 26 | 1 | 86 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 187 | N | 187 | -0- | -0- | -0- | 39 | 1 | 147 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 163 | N | 163 | -0- | -0- | -0- | 34 | 1 | 129 | 2 | Y | -0- | | | | | 2 |
| 10 | 220 | N | 220 | -0- | -0- | -0- | 46 | 1 | 172 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 180 | N | 167 | -0- | -13 | -0- | 38 | 1 | 128 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 233 | N | 233 | -0- | -0- | -0- | 50 | 1 | 182 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,083 TOTAL CONDENSATE PROD: 6

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 166 | -0- | -20 | -0- | 24 | 1 | 142 | 2 | Y | -0- | | | | | 20 |
| 02 | 180 | N | 180 | -0- | -0- | -0- | 24 | 1 | 156 | 2 | Y | -0- | | | | | 20 |
| 03 | 237 | N | 237 | -0- | -0- | -0- | 31 | 1 | 206 | 2 | Y | -0- | | | | | 20 |
| 04 | 219 | N | 219 | -0- | -0- | -0- | 27 | 1 | 192 | 2 | Y | -0- | | | | | 20 |
| 05 | 186 | N | 183 | -0- | -3 | -0- | 24 | 1 | 158 | 2 | Y | 1 | 5 | 1 | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 180 | N | 166 | -0- | -14 | -0- | 24 | 1 | 142 | 2 | Y | -0- | | | | | 16 |
| 07 | 186 | N | 166 | -0- | -20 | -0- | 25 | 1 | 140 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 191 | N | 191 | -0- | -0- | -0- | 28 | 1 | 162 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 211 | N | 211 | -0- | -0- | -0- | 29 | 1 | 182 | 2 | Y | -0- | | | | | 18 |
| 10 | 211 | N | 211 | -0- | -0- | -0- | 27 | 1 | 182 | 2 | Y | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 197 | N | 197 | -0- | -0- | -0- | 29 | 1 | 167 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 186 | N | 132 | -0- | -54 | -0- | 21 | 1 | 111 | 2 | Y | -0- | 5 | 1 | | | 16 |

TOTAL GAS PROD: 2,259 TOTAL CONDENSATE PROD: 6

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 357 | -0- | -108 | -0- | 92 | 1 | 265 | 2 | Y | -0- | | | | | 4 |
| 02 | 364 | N | 282 | -0- | -82 | -0- | 77 | 1 | 204 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 478 | N | 478 | -0- | -0- | -0- | 125 | 1 | 353 | 2 | Y | -0- | | | | | 5 |
| 04 | 460 | N | 460 | -0- | -0- | -0- | 121 | 1 | 339 | 2 | Y | -0- | | | | | 5 |
| 05 | 464 | N | 464 | -0- | -0- | -0- | 123 | 1 | 340 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 464 | N | 464 | -0- | -0- | -0- | 124 | 1 | 340 | 2 | Y | -0- | | | | | 1 |
| 07 | 467 | N | 467 | -0- | -0- | -0- | 131 | 1 | 335 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 488 | N | 488 | -0- | -0- | -0- | 132 | 1 | 356 | 2 | Y | -0- | | | | | 2 |
| 09 | 468 | N | 468 | -0- | -0- | -0- | 123 | 1 | 344 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 503 | N | 503 | -0- | -0- | -0- | 127 | 1 | 375 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 435 | N | 435 | -0- | -0- | -0- | 122 | 1 | 312 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 455 | N | 455 | -0- | -0- | -0- | 126 | 1 | 329 | 2 | Y | -0- | 5 | 1 | | | -0- |

TOTAL GAS PROD: 5,321 TOTAL CONDENSATE PROD: 6

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 70 | N | 70 | -0- | -0- | -0- | 13 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 02 | 78 | N | 78 | -0- | -0- | -0- | 15 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 03 | 70 | N | 70 | -0- | -0- | -0- | 14 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 50 | -0- | -10 | -0- | 9 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 05 | 64 | N | 64 | -0- | -0- | -0- | 13 | 1 | 50 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 60 | N | 40 | -0- | -20 | -0- | 9 | 1 | 31 | 2 | Y | -0- | | | | | 1 |
| 07 | 64 | N | 64 | -0- | -0- | -0- | 15 | 1 | 49 | 2 | Y | -0- | | | | | 1 |
| 08 | 64 | N | 64 | -0- | -0- | -0- | 13 | 1 | 50 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 70 | N | 70 | -0- | -0- | -0- | 14 | 1 | 55 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 62 | N | 47 | -0- | -15 | -0- | 9 | 1 | 37 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 60 | N | 40 | -0- | -20 | -0- | 9 | 1 | 30 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 62 | N | 56 | -0- | -6 | -0- | 12 | 1 | 43 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 713 TOTAL CONDENSATE PROD: 6

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 77 | N | 77 | -0- | -0- | -0- | 15 | 1 | 62 | 2 | Y | -0- | | | | | 1 |
| 02 | 97 | N | 97 | -0- | -0- | -0- | 19 | 1 | 78 | 2 | Y | -0- | | | | | 1 |
| 03 | 77 | N | 77 | -0- | -0- | -0- | 14 | 1 | 63 | 2 | Y | -0- | | | | | 1 |
| 04 | 144 | N | 144 | -0- | -0- | -0- | 26 | 1 | 117 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 173 | N | 173 | -0- | -0- | -0- | 35 | 1 | 137 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 123 | N | 123 | -0- | -0- | -0- | 29 | 1 | 94 | 2 | Y | -0- | | | | | 2 |
| 07 | 189 | N | 189 | -0- | -0- | -0- | 43 | 1 | 146 | 2 | Y | -0- | | | | | 2 |
| 08 | 124 | N | 124 | -0- | -0- | -0- | 24 | 1 | 99 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 94 | N | 94 | -0- | -0- | -0- | 18 | 1 | 75 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 93 | N | 63 | -0- | -30 | -0- | 14 | 1 | 48 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 90 | N | 58 | -0- | -32 | -0- | 14 | 1 | 43 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 93 | N | 91 | -0- | -2 | -0- | 20 | 1 | 70 | 2 | Y | 1 | 6 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,310 TOTAL CONDENSATE PROD: 7

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 169 | -0- | -48 | -0- | 38 | 1 | 130 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 252 | N | 189 | -0- | -63 | -0- | 39 | 1 | 150 | 2 | Y | -0- | | | | | 20 |
| 03 | 228 | N | 228 | -0- | -0- | -0- | 51 | 1 | 177 | 2 | Y | -0- | | | | | 20 |
| 04 | 202 | N | 202 | -0- | -0- | -0- | 45 | 1 | 157 | 2 | Y | -0- | | | | | 20 |
| 05 | 217 | N | 203 | -0- | -14 | -0- | 44 | 1 | 158 | 2 | Y | 1 | 7 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 210 | N | 149 | -0- | -61 | -0- | 35 | 1 | 113 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 217 | N | 190 | -0- | -27 | -0- | 48 | 1 | 142 | 2 | Y | -0- | | | | | 15 |
| 08 | 217 | N | 177 | -0- | -40 | -0- | 43 | 1 | 133 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 166 | N | 166 | -0- | -0- | -0- | 39 | 1 | 126 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 186 | N | 179 | -0- | -7 | -0- | 40 | 1 | 138 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 180 | N | 114 | -0- | -66 | -0- | 34 | 1 | 79 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 238 | N | 238 | -0- | -0- | -0- | 58 | 1 | 179 | 2 | Y | 1 | 6 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,204 TOTAL CONDENSATE PROD: 8

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 751 | -0- | -86 | -0- | 121 | 1 | 630 | 2 | Y | -0- | | | | | 7 |
| 02 | 644 | N | 543 | -0- | -101 | -0- | 86 | 1 | 456 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 831 | N | 831 | -0- | -0- | -0- | 124 | 1 | 707 | 2 | Y | -0- | | | | | 8 |
| 04 | 720 | N | 588 | -0- | -132 | -0- | 94 | 1 | 493 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 685 | N | 685 | -0- | -0- | -0- | 109 | 1 | 575 | 2 | Y | 1 | 9 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 810 | N | 565 | -0- | -245 | -0- | 102 | 1 | 463 | 2 | Y | -0- | | | | | 1 |
| 07 | 630 | N | 630 | -0- | -0- | -0- | 107 | 1 | 522 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 682 | N | 586 | -0- | -96 | -0- | 98 | 1 | 488 | 2 | Y | -0- | | | | | 2 |
| 09 | 570 | N | 518 | -0- | -52 | -0- | 93 | 1 | 424 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 656 | N | 656 | -0- | -0- | -0- | 99 | 1 | 556 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 570 | N | 562 | -0- | -8 | -0- | 98 | 1 | 463 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 553 | N | 553 | -0- | -0- | -0- | 100 | 1 | 451 | 2 | Y | 2 | 6 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,468 TOTAL CONDENSATE PROD: 9

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 848 | N | 848 | -0- | -0- | -0- | 143 | 1 | 705 | 2 | N | -0- | | | | | 21 |
| 02 | 702 | N | 702 | -0- | -0- | -0- | 133 | 1 | 569 | 2 | N | -0- | | | | | 21 |
| 03 | 764 | N | 764 | -0- | -0- | -0- | 156 | 1 | 608 | 2 | N | -0- | | | | | 21 |
| 04 | 660 | N | 627 | -0- | -33 | -0- | 115 | 1 | 512 | 2 | N | -0- | | | | | 21 |
| 05 | 694 | N | 694 | -0- | -0- | -0- | 95 | 1 | 599 | 2 | N | -0- | | | | | 21 |
| 06 | 690 | N | 690 | -0- | -0- | -0- | 128 | 1 | 562 | 2 | N | -0- | | | | | 21 |
| 07 | 651 | N | 510 | -0- | -141 | -0- | 139 | 1 | 371 | 2 | N | -0- | | | | | 21 |
| 08 | 682 | N | 507 | -0- | -175 | -0- | 125 | 1 | 382 | 2 | N | -0- | | | | | 21 |
| 09 | 660 | N | 509 | -0- | -151 | -0- | 149 | 1 | 360 | 2 | N | -0- | | | | | 21 |
| 10 | 496 | N | 267 | -0- | -229 | -0- | 92 | 1 | 175 | 2 | N | -0- | | | | | 21 |
| 11 | 480 | N | 442 | -0- | -38 | -0- | 132 | 1 | 310 | 2 | N | -0- | | | | | 21 |
| *12 | 636 | N | 636 | -0- | -0- | -0- | 167 | 1 | 469 | 2 | N | -0- | | | | | 21 |

TOTAL GAS PROD: 7,196 TOTAL CONDENSATE PROD: -0-

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 130 | -0- | -25 | -0- | 4 | 1 | 126 | 2 | N | -0- | | | | | 1 |
| 02 | 148 | N | 148 | -0- | -0- | -0- | 4 | 1 | 144 | 2 | N | -0- | | | | | 1 |
| 03 | 124 | N | 121 | -0- | -3 | -0- | 4 | 1 | 117 | 2 | N | -0- | | | | | 1 |
| 04 | 120 | N | 103 | -0- | -17 | -0- | 3 | 1 | 100 | 2 | N | -0- | | | | | 1 |
| 05 | 155 | N | 103 | -0- | -52 | -0- | 4 | 1 | 99 | 2 | N | -0- | | | | | 1 |
| 06 | 120 | N | 97 | -0- | -23 | -0- | 4 | 1 | 93 | 2 | N | -0- | | | | | 1 |
| 07 | 93 | N | 89 | -0- | -4 | -0- | 4 | 1 | 85 | 2 | N | -0- | | | | | 1 |
| 08 | 93 | N | 58 | -0- | -35 | -0- | 3 | 1 | 55 | 2 | N | -0- | | | | | 1 |
| 09 | 120 | N | 120 | -0- | -0- | -0- | 5 | 1 | 115 | 2 | N | -0- | | | | | 1 |
| 10 | 93 | N | 23 | -0- | -70 | -0- | 1 | 1 | 22 | 2 | N | -0- | | | | | 1 |
| 11 | 143 | N | 143 | -0- | -0- | -0- | 6 | 1 | 137 | 2 | N | -0- | | | | | 1 |
| 12 | 124 | N | 83 | -0- | -41 | -0- | 4 | 1 | 79 | 2 | N | -0- | | | | | 1 |

TOTAL GAS PROD: 1,218 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 29 | -0- | -33 | -0- | 2 | 1 | 27 | 2 | N | -0- | | | | | 1 |
| 02 | 56 | N | 30 | -0- | -26 | -0- | 2 | 1 | 28 | 2 | N | -0- | | | | | 1 |
| 03 | 62 | N | 37 | -0- | -25 | -0- | 2 | 1 | 35 | 2 | N | -0- | | | | | 1 |
| 04 | 58 | N | 58 | -0- | -0- | -0- | 3 | 1 | 55 | 2 | N | -0- | | | | | 1 |
| 05 | 31 | N | 12 | -0- | -19 | -0- | 1 | 1 | 11 | 2 | N | -0- | | | | | 1 |
| 06 | 30 | N | 17 | -0- | -13 | -0- | 5 | 1 | 12 | 2 | N | -0- | | | | | 1 |
| 07 | 62 | N | 3 | -0- | -59 | -0- | 3 | 2 | | | N | -0- | | | | | 1 |
| 08 | 17 | N | 17 | -0- | -0- | -0- | 2 | 1 | 15 | 2 | N | -0- | | | | | 1 |
| 09 | 30 | N | 20 | -0- | -10 | -0- | 2 | 1 | 18 | 2 | N | -0- | | | | | 1 |
| 10 | 28 | N | 28 | -0- | -0- | -0- | 2 | 1 | 26 | 2 | N | -0- | | | | | 1 |
| 11 | 51 | N | 51 | -0- | -0- | -0- | 5 | 1 | 46 | 2 | N | -0- | | | | | 1 |
| *12 | 85 | N | 85 | -0- | -0- | -0- | 6 | 1 | 79 | 2 | N | -0- | | | | | 1 |

TOTAL GAS PROD: 387 TOTAL CONDENSATE PROD: -0-

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 519 | N | 519 | -0- | -0- | -0- | 29 | 1 | 490 | 2 | N | -0- | | | | | 22 |
| 02 | 412 | N | 412 | -0- | -0- | -0- | 27 | 1 | 385 | 2 | N | -0- | | | | | 22 |
| 03 | 473 | N | 473 | -0- | -0- | -0- | 28 | 1 | 445 | 2 | N | -0- | | | | | 22 |
| 04 | 510 | N | 413 | -0- | -97 | -0- | 21 | 1 | 392 | 2 | N | -0- | | | | | 22 |
| 05 | 571 | N | 571 | -0- | -0- | -0- | 32 | 1 | 539 | 2 | N | -0- | | | | | 22 |
| 06 | 450 | N | 68 | -0- | -382 | -0- | 19 | 1 | 49 | 2 | N | -0- | | | | | 22 |
| 07 | 434 | N | 259 | -0- | -175 | -0- | 25 | 1 | 234 | 2 | N | -0- | | | | | 22 |
| 08 | 558 | N | 155 | -0- | -403 | -0- | 14 | 1 | 141 | 2 | N | -0- | | | | | 22 |
| 09 | 228 | N | 228 | -0- | -0- | -0- | 20 | 1 | 208 | 2 | N | -0- | | | | | 22 |
| 10 | 346 | N | 346 | -0- | -0- | -0- | 29 | 1 | 317 | 2 | N | -0- | | | | | 22 |
| 11 | 233 | N | 233 | -0- | -0- | -0- | 21 | 1 | 212 | 2 | N | -0- | | | | | 22 |
| *12 | 328 | N | 328 | -0- | -0- | -0- | 25 | 1 | 303 | 2 | N | -0- | | | | | 22 |

TOTAL GAS PROD: 4,005 TOTAL CONDENSATE PROD: -0-

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 783 | N | 783 | -0- | -0- | -0- | 45 | 1 | 738 | 2 | N | -0- | | | | | 23 |
| 02 | 611 | N | 611 | -0- | -0- | -0- | 40 | 1 | 571 | 2 | N | -0- | | | | | 23 |
| 03 | 1061 | N | 1061 | -0- | -0- | -0- | 63 | 1 | 998 | 2 | N | -0- | | | | | 23 |
| 04 | 1198 | N | 1198 | -0- | -0- | -0- | 62 | 1 | 1136 | 2 | N | -0- | | | | | 23 |
| 05 | 682 | N | 287 | -0- | -395 | -0- | 16 | 1 | 271 | 2 | N | -0- | | | | | 23 |
| 06 | 1020 | N | 211 | -0- | -809 | -0- | 58 | 1 | 153 | 2 | N | -0- | | | | | 23 |
| 07 | 1240 | N | 602 | -0- | -638 | -0- | 57 | 1 | 545 | 2 | N | -0- | | | | | 23 |
| 08 | 533 | N | 533 | -0- | -0- | -0- | 48 | 1 | 485 | 2 | N | -0- | | | | | 23 |
| 09 | 509 | N | 509 | -0- | -0- | -0- | 45 | 1 | 464 | 2 | N | -0- | | | | | 23 |
| 10 | 731 | N | 731 | -0- | -0- | -0- | 60 | 1 | 671 | 2 | N | -0- | | | | | 23 |
| 11 | 738 | N | 738 | -0- | -0- | -0- | 68 | 1 | 670 | 2 | N | -0- | | | | | 23 |
| *12 | 783 | N | 783 | -0- | -0- | -0- | 59 | 1 | 724 | 2 | N | -0- | | | | | 23 |

TOTAL GAS PROD: 8,047 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 642 | N | 642 | -0- | -0- | -0- | 36 | 1 | 606 | 2 | N | -0- | | | | | 6 |
| 02 | 444 | N | 444 | -0- | -0- | -0- | 29 | 1 | 415 | 2 | N | -0- | | | | | 6 |
| 03 | 465 | N | 205 | -0- | -260 | -0- | 12 | 1 | 193 | 2 | N | -0- | | | | | 6 |
| 04 | 630 | N | 197 | -0- | -433 | -0- | 10 | 1 | 187 | 2 | N | -0- | | | | | 6 |
| 05 | 971 | N | 971 | -0- | -0- | -0- | 53 | 1 | 918 | 2 | N | -0- | | | | | 6 |
| 06 | 210 | N | 94 | -0- | -116 | -0- | 26 | 1 | 68 | 2 | N | -0- | | | | | 6 |
| 07 | 267 | N | 267 | -0- | -0- | -0- | 26 | 1 | 241 | 2 | N | -0- | | | | | 6 |
| 08 | 961 | N | 86 | -0- | -875 | -0- | 8 | 1 | 78 | 2 | N | -0- | | | | | 6 |
| 09 | 256 | N | 256 | -0- | -0- | -0- | 23 | 1 | 233 | 2 | N | -0- | | | | | 6 |
| 10 | 279 | N | 159 | -0- | -120 | -0- | 13 | 1 | 146 | 2 | N | -0- | | | | | 6 |
| 11 | 292 | N | 292 | -0- | -0- | -0- | 27 | 1 | 265 | 2 | N | -0- | | | | | 6 |
| 12 | 279 | N | 248 | -0- | -31 | -0- | 19 | 1 | 229 | 2 | N | -0- | | | | | 6 |

TOTAL GAS PROD: 3,861 TOTAL CONDENSATE PROD: -0-

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 861 | N | 861 | -0- | -0- | -0- | 146 | 1 | 715 | 2 | N | -0- | | | | | 2 |
| 02 | 786 | N | 786 | -0- | -0- | -0- | 148 | 1 | 638 | 2 | N | -0- | | | | | 2 |
| 03 | 883 | N | 883 | -0- | -0- | -0- | 180 | 1 | 703 | 2 | N | -0- | | | | | 2 |
| 04 | 840 | N | 809 | -0- | -31 | -0- | 149 | 1 | 660 | 2 | N | -0- | | | | | 2 |
| 05 | 876 | N | 876 | -0- | -0- | -0- | 121 | 1 | 755 | 2 | N | -0- | | | | | 2 |
| 06 | 840 | N | 687 | -0- | -153 | -0- | 127 | 1 | 560 | 2 | N | -0- | | | | | 2 |
| 07 | 837 | N | 733 | -0- | -104 | -0- | 199 | 1 | 534 | 2 | N | -0- | | | | | 2 |
| 08 | 868 | N | 509 | -0- | -359 | -0- | 126 | 1 | 383 | 2 | N | -0- | | | | | 2 |
| 09 | 690 | N | 503 | -0- | -187 | -0- | 147 | 1 | 356 | 2 | N | -0- | | | | | 2 |
| 10 | 744 | N | 512 | -0- | -232 | -0- | 177 | 1 | 335 | 2 | N | -0- | | | | | 2 |
| 11 | 480 | N | 402 | -0- | -78 | -0- | 120 | 1 | 282 | 2 | N | -0- | | | | | 2 |
| 12 | 527 | N | 300 | -0- | -227 | -0- | 79 | 1 | 221 | 2 | N | -0- | | | | | 2 |

TOTAL GAS PROD: 7,861 TOTAL CONDENSATE PROD: -0-

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1419 | N | 1419 | -0- | -0- | -0- | 48 | 1 | 1371 | 2 | N | -0- | | | | | 21 |
| 02 | 1226 | N | 1226 | -0- | -0- | -0- | 35 | 1 | 1191 | 2 | N | -0- | | | | | 21 |
| 03 | 1559 | N | 1559 | -0- | -0- | -0- | 52 | 1 | 1507 | 2 | N | -0- | | | | | 21 |
| 04 | 1624 | N | 1624 | -0- | -0- | -0- | 53 | 1 | 1571 | 2 | N | -0- | | | | | 21 |
| 05 | 1418 | N | 1418 | -0- | -0- | -0- | 53 | 1 | 1365 | 2 | N | -0- | | | | | 21 |
| 06 | 1500 | N | 1263 | -0- | -237 | -0- | 50 | 1 | 1213 | 2 | N | -0- | | | | | 21 |
| 07 | 1674 | N | 1094 | -0- | -580 | -0- | 53 | 1 | 1041 | 2 | N | -0- | | | | | 21 |
| 08 | 1426 | N | 669 | -0- | -757 | -0- | 34 | 1 | 635 | 2 | N | -0- | | | | | 21 |
| 09 | 1260 | N | 820 | -0- | -440 | -0- | 36 | 1 | 784 | 2 | N | -0- | | | | | 21 |
| 10 | 1085 | N | 641 | -0- | -444 | -0- | 31 | 1 | 610 | 2 | N | -0- | | | | | 21 |
| 11 | 1029 | N | 1029 | -0- | -0- | -0- | 46 | 1 | 983 | 2 | N | -0- | | | | | 21 |
| *12 | 896 | N | 896 | -0- | -0- | -0- | 46 | 1 | 850 | 2 | N | -0- | | | | | 21 |

TOTAL GAS PROD: 13,658 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 401 | N | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 02 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 03 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 303 | -0- | -87 | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 347 | -0- | -87 | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 202 | -0- | -218 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 259 | -0- | -51 | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 206 | -0- | -135 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 09 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 174 | -0- | -74 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 121 | -0- | -89 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 164 | -0- | -84 | -0- | 164 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,220 TOTAL CONDENSATE PROD: -0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 949 | N | 949 | -0- | -0- | -0- | 949 | 2 | | | N | -0- | | | | | -0- |
| 02 | 839 | N | 839 | -0- | -0- | -0- | 839 | 2 | | | N | -0- | | | | | -0- |
| 03 | 936 | N | 936 | -0- | -0- | -0- | 936 | 2 | | | N | -0- | | | | | -0- |
| 04 | 930 | N | 834 | -0- | -96 | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 05 | 949 | N | 949 | -0- | -0- | -0- | 949 | 2 | | | N | -0- | | | | | -0- |
| 06 | 900 | N | 478 | -0- | -422 | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 567 | -0- | -301 | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 08 | 961 | N | 540 | -0- | -421 | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 09 | 508 | N | 508 | -0- | -0- | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 540 | -0- | -18 | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 11 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,192 TOTAL CONDENSATE PROD: -0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 712 | N | 712 | -0- | -0- | -0- | 104 | 1 | 608 | 2 | N | -0- | | | | | 4 |
| 02 | 804 | N | 804 | -0- | -0- | -0- | 113 | 1 | 690 | 2 | N | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 930 | N | 316 | -0- | -614 | -0- | 44 | 1 | 272 | 2 | N | -0- | | | | | 5 |
| 04 | 690 | N | 251 | -0- | -439 | -0- | 38 | 1 | 213 | 2 | N | -0- | | | | | 5 |
| 05 | 899 | N | 326 | -0- | -573 | -0- | 46 | 1 | 280 | 2 | N | -0- | 5 | 1 | | | -0- |
| 06 | 300 | N | 269 | -0- | -31 | -0- | 40 | 1 | 229 | 2 | N | -0- | | | | | -0- |
| 07 | 331 | N | 331 | -0- | -0- | -0- | 51 | 1 | 279 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 341 | N | 241 | -0- | -100 | -0- | 38 | 1 | 202 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 270 | N | 211 | -0- | -59 | -0- | 34 | 1 | 177 | 2 | N | -0- | | | | | 2 |
| 10 | 341 | N | 157 | -0- | -184 | -0- | 25 | 1 | 130 | 2 | N | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 240 | N | 176 | -0- | -64 | -0- | 35 | 1 | 140 | 2 | N | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 217 | N | 150 | -0- | -67 | -0- | 24 | 1 | 125 | 2 | N | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,944 TOTAL CONDENSATE PROD: 7

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 216 | -0- | -280 | -0- | 48 | 1 | 168 | 2 | N | -0- | | | | | 3 |
| 02 | 827 | N | 827 | -0- | -0- | -0- | 116 | 1 | 711 | 2 | N | -0- | | | | | 3 |
| 03 | 879 | N | 879 | -0- | -0- | -0- | 125 | 1 | 753 | 2 | N | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 698 | N | 698 | -0- | -0- | -0- | 103 | 1 | 595 | 2 | N | -0- | | | | | 4 |
| 05 | 930 | N | 861 | -0- | -69 | -0- | 125 | 1 | 735 | 2 | N | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 840 | N | 532 | -0- | -308 | -0- | 86 | 1 | 446 | 2 | N | -0- | | | | | 1 |
| 07 | 713 | N | 490 | -0- | -223 | -0- | 89 | 1 | 401 | 2 | N | -0- | | | | | 1 |
| 08 | 868 | N | 473 | -0- | -395 | -0- | 81 | 1 | 391 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 540 | N | 329 | -0- | -211 | -0- | 58 | 1 | 270 | 2 | N | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 496 | N | 287 | -0- | -209 | -0- | 54 | 1 | 232 | 2 | N | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 450 | N | 242 | -0- | -208 | -0- | 50 | 1 | 191 | 2 | N | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 341 | N | 177 | -0- | -164 | -0- | 47 | 1 | 129 | 2 | N | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,011 TOTAL CONDENSATE PROD: 7

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 552 | N | 552 | -0- | -0- | -0- | 552 | 2 | | | N | -0- | | | | | 65 |
| 02 | 840 | N | 361 | -0- | -479 | -0- | 361 | 2 | | | N | -0- | | | | | 65 |
| 03 | 682 | N | 458 | -0- | -224 | -0- | 458 | 2 | | | N | -0- | | | | | 65 |
| 04 | 540 | N | 475 | -0- | -65 | -0- | 475 | 2 | | | N | -0- | | | | | 65 |
| 05 | 777 | N | 777 | -0- | -0- | -0- | 777 | 2 | | | N | -0- | | | | | 65 |
| 06 | 774 | N | 774 | -0- | -0- | -0- | 774 | 2 | | | N | -0- | | | | | 65 |
| 07 | 773 | N | 773 | -0- | -0- | -0- | 773 | 2 | | | N | -0- | | | | | 65 |
| 08 | 775 | N | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | 65 |
| 09 | 780 | N | 732 | -0- | -48 | -0- | 732 | 2 | | | N | -0- | | | | | 65 |
| 10 | 787 | N | 787 | -0- | -0- | -0- | 787 | 2 | | | N | -0- | | | | | 65 |
| 11 | 750 | N | 720 | -0- | -30 | -0- | 720 | 2 | | | N | -0- | | | | | 65 |
| 12 | 744 | N | 603 | -0- | -141 | -0- | 603 | 2 | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: 7,787 TOTAL CONDENSATE PROD: -0-

MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 363 | -0- | -195 | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 298 | -0- | -206 | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 432 | -0- | -95 | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 04 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 05 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 340 | -0- | -80 | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 370 | -0- | -64 | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 337 | -0- | -35 | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 289 | -0- | -41 | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 11 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| *12 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,340 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 168 | -0- | -18 | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 150 | -0- | -18 | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 163 | -0- | -23 | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 04 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 05 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 06 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 07 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 148 | -0- | -2 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 151 | -0- | -4 | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 144 | -0- | -6 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 148 | -0- | -7 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,853 TOTAL CONDENSATE PROD: -0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 246 | -0- | -33 | -0- | 246 | 3 | | | N | -0- | | | | | 121 |
| 02 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | 121 |
| 03 | 248 | N | 245 | -0- | -3 | -0- | 245 | 3 | | | N | -0- | | | | | 121 |
| 04 | 240 | N | 238 | -0- | -2 | -0- | 238 | 3 | | | N | -0- | | | | | 121 |
| 05 | 248 | N | 239 | -0- | -9 | -0- | 239 | 3 | | | N | -0- | | | | | 121 |
| 06 | 240 | N | 227 | -0- | -13 | -0- | 227 | 3 | | | N | -0- | | | | | 121 |
| 07 | 248 | N | 236 | -0- | -12 | -0- | 236 | 3 | | | N | -0- | | | | | 121 |
| 08 | 248 | N | 243 | -0- | -5 | -0- | 243 | 3 | | | N | -0- | | | | | 121 |
| 09 | 240 | N | 239 | -0- | -1 | -0- | 239 | 3 | | | N | -0- | | | | | 121 |
| 10 | 248 | N | 213 | -0- | -35 | -0- | 213 | 3 | | | N | -0- | | | | | 121 |
| 11 | 240 | N | 191 | -0- | -49 | -0- | 191 | 3 | | | N | -0- | | | | | 121 |
| 12 | 248 | N | 201 | -0- | -47 | -0- | 201 | 3 | | | N | -0- | | | | | 121 |

TOTAL GAS PROD: 2,741 TOTAL CONDENSATE PROD: -0-

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 02 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 03 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 04 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 58 | -0- | -2 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 61 | -0- | -1 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 57 | -0- | -5 | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 51 | -0- | -9 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 56 | -0- | -6 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 11 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| *12 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 722 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 46 | -0- | -16 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 41 | -0- | -15 | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 03 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 04 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 05 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 06 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 07 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 08 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 09 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 10 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 11 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| *12 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 527 TOTAL CONDENSATE PROD: -0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 111 | -0- | -13 | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 101 | -0- | -11 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 112 | -0- | -12 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 107 | -0- | -13 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 109 | -0- | -15 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 104 | -0- | -16 | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 106 | -0- | -18 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 104 | -0- | -20 | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 09 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 10 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 11 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| *12 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,249 TOTAL CONDENSATE PROD: -0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 175 | -0- | -42 | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 130 | -0- | -66 | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 146 | -0- | -71 | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 149 | -0- | -31 | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 147 | -0- | -8 | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 135 | -0- | -15 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 134 | -0- | -21 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 135 | -0- | -20 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 129 | -0- | -21 | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 10 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| *12 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,671 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 147 | -0- | -8 | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 133 | -0- | -7 | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 146 | -0- | -9 | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 140 | -0- | -10 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 123 | -0- | -32 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 119 | -0- | -31 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 123 | -0- | -32 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 08 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 09 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 10 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 11 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 123 | -0- | -1 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,596 TOTAL CONDENSATE PROD: -0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 02 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 03 | 407 | N | 407 | -0- | -0- | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 04 | 388 | N | 388 | -0- | -0- | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 05 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 06 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 07 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 08 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 09 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 10 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 11 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| *12 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,434 TOTAL CONDENSATE PROD: -0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 4 | -0- | -2 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8 | N | 7 | -0- | -1 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8 | N | 6 | -0- | -2 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 11 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| *12 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 92 TOTAL CONDENSATE PROD: -0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 69 | -0- | -15 | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 84 | -0- | -9 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 79 | -0- | -11 | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 05 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 57 | -0- | -33 | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 69 | -0- | -24 | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 08 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 38 | -0- | -22 | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 25 | -0- | -37 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 35 | -0- | -25 | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| *12 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 712 TOTAL CONDENSATE PROD: -0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 876 | -0- | -23 | -0- | 876 | 2 | | | Y | -0- | | | | | 7 |
| 02 | 840 | N | 793 | -0- | -47 | -0- | 792 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 03 | 896 | N | 896 | -0- | -0- | -0- | 896 | 2 | | | Y | -0- | | | | | 8 |
| 04 | 864 | N | 864 | -0- | -0- | -0- | 864 | 2 | | | Y | -0- | | | | | 8 |
| 05 | 868 | N | 854 | -0- | -14 | -0- | 854 | 2 | | | Y | -0- | | | | | 8 |
| 06 | 870 | N | 823 | -0- | -47 | -0- | 823 | 2 | | | Y | -0- | | | | | 8 |
| 07 | 899 | N | 855 | -0- | -44 | -0- | 855 | 2 | | | Y | -0- | | | | | 8 |
| 08 | 904 | N | 904 | -0- | -0- | -0- | 904 | 2 | | | Y | -0- | | | | | 8 |
| 09 | 810 | N | 642 | -0- | -168 | -0- | 642 | 2 | | | Y | -0- | | | | | 8 |
| 10 | 868 | N | 685 | -0- | -183 | -0- | 685 | 2 | | | Y | -0- | | | | | 8 |
| 11 | 870 | N | 669 | -0- | -201 | -0- | 669 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 651 | N | 594 | -0- | -57 | -0- | 594 | 2 | | | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 9,455 TOTAL CONDENSATE PROD: 1

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
A&R DISPOSAL OPERATING CO., LLC 000129
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NABORS COMPLETION & PROD SERV CO 598911
ALLISON WELL #: 601 RRCID -> 135135 COMPL. DATE 05/18/1990 TOTAL DEPTH 5363 PERF. 5213 - 5320

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON WELL #: 1 A RRCID -> 141328 COMPL. DATE 05/08/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5115 | X | 4396 | -0- | -719 | -0- | 4396 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4340 | X | 4137 | -0- | -203 | -0- | 4137 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4774 | X | 4766 | -0- | -8 | -0- | 4766 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5528 | X | 5528 | -0- | -0- | -0- | 5528 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4712 | X | 4397 | -0- | -315 | -0- | 4397 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5331 | X | 5331 | -0- | -0- | -0- | 5331 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5704 | X | 5172 | -0- | -532 | -0- | 5172 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5704 | X | 5151 | -0- | -553 | -0- | 5151 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5520 | X | 4908 | -0- | -612 | -0- | 4908 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5518 | X | 5003 | -0- | -515 | -0- | 5003 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5340 | X | 4678 | -0- | -662 | -0- | 4678 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5177 | X | 4898 | -0- | -279 | -0- | 4898 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 58,365 TOTAL CONDENSATE PROD: -0-

SOUTH END (STRAWN) //CONT.// 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU STATUS (CODE) (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4929 | X | 4789 | -0- | | -140 | -0- | 4789 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4452 | X | 4099 | -0- | | -353 | -0- | 4099 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5683 | X | 5683 | -0- | | -0- | -0- | 5683 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6386 | X | 6386 | -0- | | -0- | -0- | 6386 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4929 | X | 4925 | -0- | | -4 | -0- | 4925 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6630 | X | 6630 | -0- | | -0- | -0- | 6630 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6036 | X | 6036 | -0- | | -0- | -0- | 6036 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6251 | X | 6251 | -0- | | -0- | -0- | 6251 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5531 | X | 5531 | -0- | | -0- | -0- | 5531 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5667 | X | 5667 | -0- | | -0- | -0- | 5667 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4812 | X | 4812 | -0- | | -0- | -0- | 4812 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4929 | X | 4782 | -0- | | -147 | -0- | 4782 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 65,591 TOTAL CONDENSATE PROD: -0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU STATUS (CODE) (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | X | 2116 | -0- | | -116 | -0- | 2116 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2016 | X | 1828 | -0- | | -188 | -0- | 1828 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2201 | X | 1815 | -0- | | -386 | -0- | 1815 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2100 | X | 2038 | -0- | | -62 | -0- | 2038 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2108 | X | 1098 | -0- | | -1010 | -0- | 1098 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2271 | X | 2271 | -0- | | -0- | -0- | 2271 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2108 | X | 2003 | -0- | | -105 | -0- | 2003 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2108 | X | 1932 | -0- | | -176 | -0- | 1932 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2280 | X | 1988 | -0- | | -292 | -0- | 1988 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2356 | X | 1861 | -0- | | -495 | -0- | 1861 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2280 | X | 1588 | -0- | | -692 | -0- | 1588 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2046 | X | 1735 | -0- | | -311 | -0- | 1735 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,273 TOTAL CONDENSATE PROD: -0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU STATUS (CODE) (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2682 | -0- | | -15 | -0- | 2682 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2436 | X | 2358 | -0- | | -78 | -0- | 2358 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2790 | X | 2344 | -0- | | -446 | -0- | 2344 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2706 | X | 2706 | -0- | | -0- | -0- | 2706 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2790 | X | 2168 | -0- | | -622 | -0- | 2168 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2822 | X | 2822 | -0- | | -0- | -0- | 2822 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2790 | X | 2699 | -0- | | -91 | -0- | 2699 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2790 | X | 2724 | -0- | | -66 | -0- | 2724 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2820 | X | 2446 | -0- | | -374 | -0- | 2446 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2914 | X | 2652 | -0- | | -262 | -0- | 2652 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2820 | X | 2508 | -0- | | -312 | -0- | 2508 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2728 | X | 2512 | -0- | | -216 | -0- | 2512 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,621 TOTAL CONDENSATE PROD: -0-

SOUTH END (STRAWN) //CONT.// 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 3814 | -0- | -278 | -0- | 3814 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3696 | X | 3685 | -0- | -11 | -0- | 3685 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4247 | X | 3287 | -0- | -960 | -0- | 3287 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4110 | X | 3792 | -0- | -318 | -0- | 3792 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4247 | X | 3350 | -0- | -897 | -0- | 3350 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4153 | X | 4153 | -0- | -0- | -0- | 4153 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4092 | X | 4047 | -0- | -45 | -0- | 4047 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4052 | X | 4052 | -0- | -0- | -0- | 4052 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4140 | X | 3712 | -0- | -428 | -0- | 3712 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4278 | X | 3980 | -0- | -298 | -0- | 3980 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4140 | X | 3752 | -0- | -388 | -0- | 3752 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4061 | X | 3899 | -0- | -162 | -0- | 3899 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 45,523 TOTAL CONDENSATE PROD: -0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2316 | -0- | -784 | -0- | 192 | 1 | 2124 | 3 | N | -0- | | | 156 |
| 02 | 2800 | X | 2144 | -0- | -656 | -0- | 147 | 1 | 1985 | 3 | N | 11 | | | 167 |
| | | | | | | | 12 | 9 | | | | | | | |
| 03 | 2542 | X | 1253 | -0- | -1289 | -0- | 140 | 1 | 1103 | 3 | N | 9 | | | 176 |
| | | | | | | | 10 | 9 | | | | | | | |
| 04 | 2430 | X | 1584 | -0- | -846 | -0- | 95 | 1 | 1487 | 3 | N | 2 | | | 178 |
| | | | | | | | 2 | 9 | | | | | | | |
| 05 | 2387 | X | 1649 | -0- | -738 | -0- | 101 | 1 | 1538 | 3 | N | 9 | | | 187 |
| | | | | | | | 10 | 9 | | | | | | | |
| 06 | 2310 | X | 1561 | -0- | -749 | -0- | 92 | 1 | 1469 | 3 | N | -0- | | | 187 |
| 07 | 2387 | X | 1399 | -0- | -988 | -0- | 88 | 1 | 1311 | 3 | N | -0- | | | 187 |
| 08 | 1643 | X | 1488 | -0- | -155 | -0- | 108 | 1 | 1380 | 3 | N | -0- | | | 187 |
| 09 | 1590 | X | 1128 | -0- | -462 | -0- | 97 | 1 | 1031 | 3 | N | -0- | | | 187 |
| 10 | 1643 | X | 1107 | -0- | -536 | -0- | 89 | 1 | 1018 | 3 | N | -0- | | | 187 |
| 11 | 1560 | X | 822 | -0- | -738 | -0- | 52 | 1 | 770 | 3 | N | -0- | | | 187 |
| 12 | 1488 | X | 878 | -0- | -610 | -0- | 57 | 1 | 821 | 3 | N | -0- | | | 187 |

TOTAL GAS PROD: 17,329 TOTAL CONDENSATE PROD: 31

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1431 | -0- | -26 | -0- | 119 | 1 | 1312 | 3 | Y | -0- | | | 86 |
| 02 | 1288 | N | 1250 | -0- | -38 | -0- | 86 | 1 | 1164 | 3 | Y | -0- | | | 86 |
| 03 | 1395 | N | 798 | -0- | -597 | -0- | 90 | 1 | 708 | 3 | Y | -0- | | | 86 |
| 04 | 1380 | N | 1313 | -0- | -67 | -0- | 79 | 1 | 1234 | 3 | Y | -0- | | | 86 |
| 05 | 1395 | N | 1383 | -0- | -12 | -0- | 85 | 1 | 1298 | 3 | Y | -0- | | | 86 |
| 06 | 1309 | N | 1309 | -0- | -0- | -0- | 77 | 1 | 1232 | 3 | Y | -0- | | | 86 |
| 07 | 1364 | N | 1298 | -0- | -66 | -0- | 82 | 1 | 1216 | 3 | Y | -0- | | | 86 |
| 08 | 1328 | N | 1328 | -0- | -0- | -0- | 96 | 1 | 1232 | 3 | Y | -0- | | | 86 |
| 09 | 1320 | N | 1129 | -0- | -191 | -0- | 97 | 1 | 1032 | 3 | Y | -0- | | | 86 |
| 10 | 1302 | N | 1262 | -0- | -40 | -0- | 102 | 1 | 1160 | 3 | Y | -0- | | | 86 |
| 11 | 1290 | N | 1102 | -0- | -188 | -0- | 69 | 1 | 1031 | 3 | Y | 2 | | | 88 |
| | | | | | | | 2 | 9 | | | | | | | |
| *12 | 1175 | N | 1175 | -0- | -0- | -0- | 76 | 1 | 1099 | 3 | Y | -0- | | | 88 |

TOTAL GAS PROD: 14,778 TOTAL CONDENSATE PROD: 2

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1183 | -0- | -26 | -0- | 98 | 1 | 1085 | 3 | Y | -0- | | | 3 |
| 02 | 1064 | N | 1053 | -0- | -11 | -0- | 73 | 1 | 980 | 3 | Y | -0- | | | 3 |
| 03 | 1147 | N | 674 | -0- | -473 | -0- | 76 | 1 | 598 | 3 | Y | -0- | | | 3 |
| 04 | 1140 | N | 1116 | -0- | -24 | -0- | 67 | 1 | 1049 | 3 | Y | -0- | | | 3 |
| 05 | 1178 | N | 1098 | -0- | -80 | -0- | 67 | 1 | 1031 | 3 | Y | -0- | | | 3 |
| 06 | 1101 | N | 1101 | -0- | -0- | -0- | 65 | 1 | 1036 | 3 | Y | -0- | | | 3 |
| 07 | 1147 | N | 1093 | -0- | -54 | -0- | 69 | 1 | 1024 | 3 | Y | -0- | | | 3 |
| 08 | 1125 | N | 1125 | -0- | -0- | -0- | 81 | 1 | 1044 | 3 | Y | -0- | | | 3 |
| 09 | 1110 | N | 968 | -0- | -142 | -0- | 84 | 1 | 884 | 3 | Y | -0- | | | 3 |
| 10 | 1156 | N | 1156 | -0- | -0- | -0- | 93 | 1 | 1063 | 3 | Y | -0- | | | 3 |
| 11 | 1080 | N | 966 | -0- | -114 | -0- | 61 | 1 | 903 | 3 | Y | 2 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | |
| *12 | 1011 | N | 1011 | -0- | -0- | -0- | 65 | 1 | 946 | 3 | Y | -0- | | | 5 |

TOTAL GAS PROD: 12,544 TOTAL CONDENSATE PROD: 2

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7223 | X | 6681 | -0- | -542 | -0- | 555 | 1 | 6126 | 3 | N | -0- | | | 126 |
| 02 | 6524 | X | 5720 | -0- | -804 | -0- | 391 | 1 | 5283 | 3 | N | 42 | | | 168 |
| | | | | | | | 46 | 9 | | | | | | | |
| 03 | 7223 | X | 3144 | -0- | -4079 | -0- | 352 | 1 | 2768 | 3 | N | 22 | | | 190 |
| | | | | | | | 24 | 9 | | | | | | | |
| 04 | 6990 | X | 5262 | -0- | -1728 | -0- | 315 | 1 | 4938 | 3 | N | 8 | | | 198 |
| | | | | | | | 9 | 9 | | | | | | | |
| 05 | 7223 | X | 4322 | -0- | -2901 | -0- | 265 | 1 | 4054 | 3 | N | 3 | | | 201 |
| | | | | | | | 3 | 9 | | | | | | | |
| 06 | 6480 | X | 4071 | -0- | -2409 | -0- | 239 | 1 | 3832 | 3 | N | -0- | | | 201 |
| 07 | 6324 | X | 4262 | -0- | -2062 | -0- | 268 | 1 | 3994 | 3 | N | -0- | | | 201 |
| 08 | 5425 | X | 4444 | -0- | -981 | -0- | 321 | 1 | 4120 | 3 | N | 3 | | | 204 |
| | | | | | | | 3 | 9 | | | | | | | |
| 09 | 5250 | X | 3966 | -0- | -1284 | -0- | 342 | 1 | 3624 | 3 | N | -0- | | | 204 |
| 10 | 4309 | X | 4050 | -0- | -259 | -0- | 326 | 1 | 3724 | 3 | N | -0- | | | 204 |
| 11 | 4290 | X | 3096 | -0- | -1194 | -0- | 195 | 1 | 2898 | 3 | N | 3 | | | 207 |
| | | | | | | | 3 | 9 | | | | | | | |
| 12 | 4433 | X | 4060 | -0- | -373 | -0- | 262 | 1 | 3795 | 3 | N | 3 | | | 210 |
| | | | | | | | 3 | 9 | | | | | | | |

TOTAL GAS PROD: 53,078 TOTAL CONDENSATE PROD: 84

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5084 | X | 4387 | -0- | -697 | -0- | 364 | 1 | 4023 | 3 | N | -0- | | | | | 184 |
| 02 | 3977 | X | 3977 | -0- | -0- | -0- | 273 | 1 | 3692 | 3 | N | 11 | | | | | 195 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 4929 | X | 2706 | -0- | -2223 | -0- | 305 | 1 | 2394 | 3 | N | 6 | | | | | 201 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 4770 | X | 4345 | -0- | -425 | -0- | 260 | 1 | 4073 | 3 | N | 11 | | | | | 212 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 4929 | X | 4389 | -0- | -540 | -0- | 269 | 1 | 4120 | 3 | N | -0- | | | | | 212 |
| 06 | 4395 | X | 4395 | -0- | -0- | -0- | 258 | 1 | 4134 | 3 | N | 3 | | | | | 215 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 4495 | X | 3636 | -0- | -859 | -0- | 229 | 1 | 3407 | 3 | N | -0- | | | | | 215 |
| 08 | 6014 | X | 6014 | -0- | -0- | -0- | 435 | 1 | 5579 | 3 | N | -0- | | | | | 215 |
| 09 | 4749 | X | 4749 | -0- | -0- | -0- | 409 | 1 | 4328 | 3 | N | 11 | 180 | 1 | | | 46 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 5425 | X | 5425 | -0- | -0- | -0- | 436 | 1 | 4985 | 3 | N | 4 | | | | | 50 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 5820 | X | 5260 | -0- | -560 | -0- | 331 | 1 | 4926 | 3 | N | 3 | | | | | 53 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 6014 | X | 5556 | -0- | -458 | -0- | 355 | 1 | 5148 | 3 | N | 48 | | | | | 101 |
| | | | | | | | 53 | 9 | | | | | | | | | |

TOTAL GAS PROD: 54,839 TOTAL CONDENSATE PROD: 97

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 571 | N | 571 | -0- | -0- | -0- | 47 | 1 | 524 | 3 | N | -0- | | | | | 181 |
| 02 | 536 | N | 536 | -0- | -0- | -0- | 37 | 1 | 496 | 3 | N | 3 | | | | | 184 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 744 | N | 294 | -0- | -450 | -0- | 33 | 1 | 261 | 3 | N | -0- | | | | | 184 |
| 04 | 540 | N | 476 | -0- | -64 | -0- | 28 | 1 | 445 | 3 | N | 3 | | | | | 187 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 589 | N | 499 | -0- | -90 | -0- | 31 | 1 | 468 | 3 | N | -0- | | | | | 187 |
| 06 | 482 | N | 482 | -0- | -0- | -0- | 28 | 1 | 454 | 3 | N | -0- | | | | | 187 |
| 07 | 657 | N | 657 | -0- | -0- | -0- | 29 | 1 | 429 | 3 | N | 181 | 151 | 1 | | | 217 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 08 | 472 | N | 472 | -0- | -0- | -0- | 34 | 1 | 435 | 3 | N | 3 | | | | | 220 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 485 | N | 485 | -0- | -0- | -0- | 42 | 1 | 443 | 3 | N | -0- | | | | | 220 |
| 10 | 651 | N | 560 | -0- | -91 | -0- | 45 | 1 | 515 | 3 | N | -0- | | | | | 220 |
| 11 | 513 | N | 513 | -0- | -0- | -0- | 32 | 1 | 481 | 3 | N | -0- | | | | | 220 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 220 |

TOTAL GAS PROD: 5,545 TOTAL CONDENSATE PROD: 190

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2573 | X | 2442 | -0- | -131 | -0- | 206 | 1 | 2236 | 2 | N | -0- | | | | | 96 |
| *02 | 2324 | X | 1972 | -0- | -352 | -0- | 156 | 1 | 1794 | 2 | N | 20 | | | | | 116 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 2511 | X | 2289 | -0- | -222 | -0- | 165 | 1 | 2122 | 2 | N | 2 | | | | | 118 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *04 | 2430 | X | 2130 | -0- | -300 | -0- | 145 | 1 | 1982 | 2 | N | 3 | | | | | 121 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *05 | 2511 | X | 2272 | -0- | -239 | -0- | 152 | 1 | 2120 | 2 | N | -0- | | | | | 121 |
| *06 | 2430 | X | 2112 | -0- | -318 | -0- | 141 | 1 | 1971 | 2 | N | -0- | | | | | 121 |
| *07 | 2573 | X | 2029 | -0- | -544 | -0- | 152 | 1 | 1877 | 2 | N | -0- | | | | | 121 |
| *08 | 2635 | X | 2194 | -0- | -441 | -0- | 180 | 1 | 2014 | 2 | N | -0- | | | | | 121 |
| *09 | 2550 | X | 2133 | -0- | -417 | -0- | 190 | 1 | 1943 | 2 | N | -0- | | | | | 121 |
| *10 | 2635 | X | 2213 | -0- | -422 | -0- | 200 | 1 | 2013 | 2 | N | -0- | | | | | 121 |
| *11 | 2580 | X | 1738 | -0- | -842 | -0- | 132 | 1 | 1606 | 2 | N | -0- | | | | | 121 |
| 12 | 2666 | X | 2413 | -0- | -253 | -0- | 156 | 1 | 2257 | 2 | N | -0- | | | | | 121 |

TOTAL GAS PROD: 25,937 TOTAL CONDENSATE PROD: 25

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 837 | X | 606 | -0- | -231 | -0- | 51 | 1 | 555 | 2 | N | -0- | | | | | 41 |
| *02 | 2184 | X | 249 | -0- | -1935 | -0- | 20 | 1 | 229 | 2 | N | -0- | | | | | 41 |
| *03 | 2449 | X | 192 | -0- | -2257 | -0- | 14 | 1 | 178 | 2 | N | -0- | | | | | 41 |
| *04 | 2370 | X | 142 | -0- | -2228 | -0- | 10 | 1 | 132 | 2 | N | -0- | | | | | 41 |
| *05 | 2449 | X | 183 | -0- | -2266 | -0- | 12 | 1 | 171 | 2 | N | -0- | | | | | 41 |
| *06 | 600 | X | 215 | -0- | -385 | -0- | 14 | 1 | 201 | 2 | N | -0- | | | | | 41 |
| *07 | 2682 | X | 2682 | -0- | -0- | -0- | 201 | 1 | 2481 | 2 | N | -0- | | | | | 41 |
| *08 | 1112 | X | 1112 | -0- | -0- | -0- | 89 | 1 | 1023 | 2 | N | -0- | | | | | 41 |
| *09 | 210 | X | 14 | -0- | -196 | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | 41 |
| *10 | 3379 | X | 3213 | -0- | -166 | -0- | 280 | 1 | 2904 | 2 | N | 26 | | | | | 67 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *11 | 3270 | X | 3238 | -0- | -32 | -0- | 239 | 1 | 2999 | 2 | N | -0- | | | | | 67 |
| *12 | 3517 | X | 3517 | -0- | -0- | -0- | 227 | 1 | 3290 | 2 | N | -0- | | | | | 67 |

TOTAL GAS PROD: 15,363 TOTAL CONDENSATE PROD: 26

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 434 | X | 319 | -0- | -115 | -0- | 27 | 1 | 292 | 2 | N | -0- | | | | | 25 |
| *02 | 392 | X | 251 | -0- | -141 | -0- | 20 | 1 | 231 | 2 | N | -0- | | | | | 25 |
| *03 | 372 | X | 315 | -0- | -57 | -0- | 23 | 1 | 292 | 2 | N | -0- | | | | | 25 |
| *04 | 360 | X | 281 | -0- | -79 | -0- | 19 | 1 | 262 | 2 | N | -0- | | | | | 25 |
| *05 | 341 | X | 326 | -0- | -15 | -0- | 22 | 1 | 304 | 2 | N | -0- | | | | | 25 |
| *06 | 319 | X | 319 | -0- | -0- | -0- | 21 | 1 | 298 | 2 | N | -0- | | | | | 25 |
| *07 | 341 | X | 297 | -0- | -44 | -0- | 22 | 1 | 275 | 2 | N | -0- | | | | | 25 |
| *08 | 372 | X | 289 | -0- | -83 | -0- | 23 | 1 | 266 | 2 | N | -0- | | | | | 25 |
| *09 | 360 | X | 239 | -0- | -121 | -0- | 21 | 1 | 218 | 2 | N | -0- | | | | | 25 |
| *10 | 372 | X | 352 | -0- | -20 | -0- | 31 | 1 | 321 | 2 | N | -0- | | | | | 25 |
| *11 | 360 | X | 263 | -0- | -97 | -0- | 19 | 1 | 244 | 2 | N | -0- | | | | | 25 |
| 12 | 372 | X | 343 | -0- | -29 | -0- | 22 | 1 | 317 | 2 | N | 4 | | | | | 29 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,594 TOTAL CONDENSATE PROD: 4

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | 30 |
| *02 | 1370 | N | 1370 | -0- | -0- | -0- | 107 | 1 | 1263 | 2 | N | -0- | | | | | 30 |
| *03 | 1308 | N | 1308 | -0- | -0- | -0- | 93 | 1 | 1215 | 2 | N | -0- | | | | | 30 |
| *04 | 750 | N | 750 | -0- | -0- | -0- | 50 | 1 | 700 | 2 | N | -0- | | | | | 30 |
| *05 | 1705 | N | 765 | -0- | -940 | -0- | 50 | 1 | 715 | 2 | N | -0- | | | | | 30 |
| *06 | 780 | N | 694 | -0- | -86 | -0- | 45 | 1 | 649 | 2 | N | -0- | | | | | 30 |
| *07 | 3100 | N | 7350 | -0- | 4250 | 4250 | 513 | 1 | 6530 | 2 | N | 279 | | | | | 309 |
| | | | | | | | 307 | 9 | | | | | | | | | |
| *08 | 3100 | N | 8756 | -0- | 5656 | 9906 | 697 | 1 | 8042 | 2 | N | 15 | | | | | 324 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *09 | 3000 | N | 4088 | -0- | 1088 | 10994 | 354 | 1 | 3734 | 2 | N | -0- | | | | | 324 |
| *10 | 12149 | X | 1155 | -0- | -10994 | -0- | 97 | 1 | 1005 | 2 | N | 48 | 332 | 1 | | | 40 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| *11 | 3977 | X | 3977 | -0- | -0- | -0- | 293 | 1 | 3678 | 2 | N | 5 | | | | | 45 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2542 | X | 330 | -0- | -2212 | -0- | 21 | 1 | 309 | 2 | N | -0- | | | | | 45 |

TOTAL GAS PROD: 30,543 TOTAL CONDENSATE PROD: 347

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 5735 | X | 2867 | -0- | -2868 | -0- | 246 | 1 | 2621 | 2 | N | -0- | | | | | 59 |
| *02 | 5712 | X | 5435 | -0- | -277 | -0- | 435 | 1 | 4990 | 2 | N | 9 | | | | | 68 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 6324 | X | 3754 | -0- | -2570 | -0- | 271 | 1 | 3460 | 2 | N | 21 | | | | | 89 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *04 | 6120 | X | 5481 | -0- | -639 | -0- | 374 | 1 | 5093 | 2 | N | 13 | | | | | 102 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *05 | 7006 | X | 3232 | -0- | -3774 | -0- | 217 | 1 | 3015 | 2 | N | -0- | | | | | 102 |
| *06 | 6780 | X | 3399 | -0- | -3381 | -0- | 229 | 1 | 3170 | 2 | N | -0- | | | | | 102 |
| *07 | 5859 | X | 4459 | -0- | -1400 | -0- | 333 | 1 | 4118 | 2 | N | 7 | | | | | 109 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *08 | 5829 | X | 5829 | -0- | -0- | -0- | 477 | 1 | 5352 | 2 | N | -0- | | | | | 109 |
| *09 | 5490 | X | 5233 | -0- | -257 | -0- | 466 | 1 | 4767 | 2 | N | -0- | | | | | 109 |
| *10 | 6035 | X | 6035 | -0- | -0- | -0- | 536 | 1 | 5404 | 2 | N | 86 | | | | | 195 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| *11 | 5670 | X | 4500 | -0- | -1170 | -0- | 340 | 1 | 4146 | 2 | N | 13 | 188 | 1 | | | 20 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 5859 | X | 5842 | -0- | -17 | -0- | 375 | 1 | 5431 | 2 | N | 33 | | | | | 53 |
| | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 56,066 TOTAL CONDENSATE PROD: 182

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9083 | X | 8474 | -0- | -609 | -0- | 704 | 1 | 7770 | 2 | N | -0- | | | | | 102 |
| 02 | 8204 | X | 7372 | -0- | -832 | -0- | 508 | 1 | 6856 | 2 | N | 7 | | | | | 109 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 9083 | X | 4618 | -0- | -4465 | -0- | 521 | 1 | 4090 | 2 | N | 6 | | | | | 115 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 8790 | X | 7088 | -0- | -1702 | -0- | 7086 | 2 | 2 | 9 | N | 2 | | | | | 117 |
| 05 | 8897 | X | 7568 | -0- | -1329 | -0- | 437 | 1 | 7131 | 2 | N | -0- | | | | | 117 |
| 06 | 8190 | X | 4993 | -0- | -3197 | -0- | 388 | 1 | 4605 | 2 | N | -0- | | | | | 117 |
| 07 | 7564 | X | 6915 | -0- | -649 | -0- | 414 | 1 | 6501 | 2 | N | -0- | | | | | 117 |
| 08 | 7564 | X | 6973 | -0- | -591 | -0- | 470 | 1 | 6503 | 2 | N | -0- | | | | | 117 |
| 09 | 7320 | X | 3063 | -0- | -4257 | -0- | 3063 | 2 | | | N | -0- | | | | | 117 |
| 10 | 7564 | X | 1026 | -0- | -6538 | -0- | 61 | 1 | 964 | 2 | N | 1 | | | | | 118 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 6750 | X | 2929 | -0- | -3821 | -0- | 174 | 1 | 2732 | 2 | N | 21 | | | | | 139 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 6975 | X | 5290 | -0- | -1685 | -0- | 338 | 1 | 4896 | 2 | N | 51 | | | | | 190 |
| | | | | | | | 56 | 9 | | | | | | | | | |

TOTAL GAS PROD: 66,309 TOTAL CONDENSATE PROD: 88

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 02 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 03 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 04 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 05 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 06 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 07 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 08 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 09 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 10 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| *11 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,350 TOTAL CONDENSATE PROD: -0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | # | 227 | -0- | -21 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | # | 202 | -0- | -22 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | # | 223 | -0- | -25 | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | # | 212 | -0- | -28 | -0- | 212 | 1 | | | N | -0- | | | | | -0- |
| 05 | 217 | # | 213 | -0- | -4 | -0- | 213 | 1 | | | N | -0- | | | | | -0- |
| 06 | 210 | # | 207 | -0- | -3 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 07 | 233 | R | 233 | -0- | -0- | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | # | 215 | -0- | -2 | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | # | 208 | -0- | -2 | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | # | 208 | -0- | -40 | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | # | 199 | -0- | -41 | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | # | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,347 TOTAL CONDENSATE PROD: -0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 496 | -0- | -31 | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 448 | -0- | -0- | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 493 | -0- | -3 | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 472 | -0- | -8 | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 484 | -0- | -12 | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 369 | -0- | -111 | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 479 | -0- | -17 | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 477 | -0- | -19 | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 09 | 459 | N | 459 | -0- | -0- | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 10 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 11 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| *12 | 486 | N | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,582 TOTAL CONDENSATE PROD: -0-

SPECK, SOUTH (STRAWN C-1) //CONT.// 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. //CONT.// 031585
ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 02 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 03 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 344 | -0- | -16 | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 05 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 06 | 466 | N | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 07 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 08 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 09 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 346 | -0- | -26 | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 11 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| *12 | 490 | N | 490 | -0- | -0- | -0- | 490 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,675 TOTAL CONDENSATE PROD: -0-

LECLAIR OPERATING CO., INC. 493400
HAWKINS WELL #: 1 RRCID -> 139739 COMPL. DATE 08/05/1991 TOTAL DEPTH 3841 PERF. 3702 - 3704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/09/2013 - PLUGGED 07-09-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21 | R | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | 53 |
| 02 | 28 | # | 24 | -0- | -4 | -0- | 24 | 2 | | | N | -0- | | | | | 53 |
| 03 | 31 | # | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | 53 |
| 04 | 30 | # | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | 53 |
| 05 | 31 | # | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | 53 |
| 06 | 30 | # | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | 53 |
| 07 | 31 | # | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | 53 |
| 08 | 31 | # | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | 53 |
| 09 | 30 | # | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | 53 |
| 10 | 31 | # | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | 53 |
| 11 | 30 | # | 17 | -0- | -13 | -0- | 17 | 2 | | | N | -0- | | | | | 53 |
| 12 | 31 | # | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | 53 |

TOTAL GAS PROD: 225 TOTAL CONDENSATE PROD: -0-

MISS ELA "K" WELL #: 1 RRCID -> 211803 COMPL. DATE 05/15/2005 TOTAL DEPTH 8000 PERF. 3713 - 5560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 748 | R | 748 | -0- | -0- | -0- | 748 | 3 | | | N | -0- | | | | | 32 |
| 02 | 875 | R | 875 | -0- | -0- | -0- | 875 | 3 | | | N | -0- | | | | | 32 |
| 03 | 878 | R | 878 | -0- | -0- | -0- | 878 | 3 | | | N | -0- | | | | | 32 |
| 04 | 851 | R | 851 | -0- | -0- | -0- | 851 | 3 | | | N | -0- | | | | | 32 |
| 05 | 857 | R | 857 | -0- | -0- | -0- | 857 | 3 | | | N | -0- | | | | | 32 |
| 06 | 510 | # | 420 | -0- | -90 | -0- | 420 | 3 | | | N | -0- | | | | | 32 |
| 07 | 527 | # | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 527 | # | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 510 | # | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 527 | # | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 420 | # | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 4,629 TOTAL CONDENSATE PROD: -0-

BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | # | 190 | -0- | -58 | -0- | 173 | 2 | 17 | 9 | N | 15 | | | | | 134 |
| 02 | 196 | # | 181 | -0- | -15 | -0- | 166 | 2 | 15 | 9 | N | 14 | | | | | 148 |
| 03 | 198 | R | 198 | -0- | -0- | -0- | 180 | 2 | 18 | 9 | N | 16 | | | | | 164 |
| 04 | 180 | # | 154 | -0- | -26 | -0- | 139 | 2 | 15 | 9 | N | 14 | | | | | 178 |
| 05 | 186 | # | 182 | -0- | -4 | -0- | 159 | 2 | 23 | 9 | N | 21 | | | | | 199 |
| 06 | 180 | # | 177 | -0- | -3 | -0- | 158 | 2 | 19 | 9 | N | 17 | 179 | 0 | | | 37 |
| 07 | 189 | R | 189 | -0- | -0- | -0- | 172 | 2 | 17 | 9 | N | 15 | | | | | 52 |
| 08 | 239 | R | 239 | -0- | -0- | -0- | 220 | 2 | 19 | 9 | N | 17 | | | | | 69 |
| 09 | 240 | R | 240 | -0- | -0- | -0- | 223 | 2 | 17 | 9 | N | 15 | | | | | 84 |
| 10 | 271 | R | 271 | -0- | -0- | -0- | 253 | 2 | 18 | 9 | N | 16 | | | | | 100 |
| 11 | 240 | # | 196 | -0- | -44 | -0- | 183 | 2 | 13 | 9 | N | 12 | | | | | 112 |
| 12 | 248 | # | 172 | -0- | -76 | -0- | 152 | 2 | 20 | 9 | N | 18 | | | | | 130 |

TOTAL GAS PROD: 2,389 TOTAL CONDENSATE PROD: 190

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
BTA OIL PRODUCERS, LLC //CONT.// 041867
BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | # | 601 | -0- | -143 | -0- | 580 | 3 | 21 | 9 | Y | 19 | 36 | 0 | | | 102 |
| 02 | 588 | # | 480 | -0- | -108 | -0- | 466 | 3 | 14 | 9 | Y | 13 | | | | | 115 |
| 03 | 651 | # | 460 | -0- | -191 | -0- | 449 | 3 | 11 | 9 | Y | 10 | | | | | 125 |
| 04 | 630 | # | 446 | -0- | -184 | -0- | 429 | 3 | 17 | 9 | Y | 15 | 37 | 0 | | | 103 |
| 05 | 620 | # | 581 | -0- | -39 | -0- | 562 | 3 | 19 | 9 | Y | 17 | | | | | 120 |
| 06 | 570 | # | 565 | -0- | -5 | -0- | 550 | 3 | 15 | 9 | Y | 14 | 44 | 0 | | | 90 |
| 07 | 601 | R | 601 | -0- | -0- | -0- | 544 | 3 | 57 | 9 | Y | 52 | | | | | 142 |
| 08 | 589 | # | 529 | -0- | -60 | -0- | 511 | 3 | 18 | 9 | Y | 16 | | | | | 158 |
| 09 | 570 | # | 495 | -0- | -75 | -0- | 475 | 3 | 20 | 9 | Y | 18 | 51 | 0 | | | 125 |
| 10 | 589 | # | 571 | -0- | -18 | -0- | 549 | 3 | 22 | 9 | Y | 20 | | | | | 145 |
| 11 | 570 | # | 477 | -0- | -93 | -0- | 459 | 3 | 18 | 9 | Y | 16 | | | | | 161 |
| 12 | 589 | # | 437 | -0- | -152 | -0- | 406 | 3 | 31 | 9 | Y | 28 | 59 | 0 | | | 130 |

TOTAL GAS PROD: 6,243 TOTAL CONDENSATE PROD: 238

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | # | 582 | -0- | -38 | -0- | 534 | 3 | 48 | 9 | N | 44 | | | | | 201 |
| 02 | 560 | # | 513 | -0- | -47 | -0- | 473 | 3 | 40 | 9 | N | 36 | | | | | 237 |
| 03 | 620 | # | 577 | -0- | -43 | -0- | 535 | 3 | 42 | 9 | N | 38 | | | | | 275 |
| 04 | 600 | # | 528 | -0- | -72 | -0- | 497 | 3 | 31 | 9 | N | 28 | 179 | 1 | | | 124 |
| 05 | 589 | # | 415 | -0- | -174 | -0- | 391 | 3 | 24 | 9 | N | 22 | | | | | 146 |
| 06 | 570 | # | 309 | -0- | -261 | -0- | 257 | 3 | 52 | 9 | N | 47 | | | | | 193 |
| 07 | 589 | # | 357 | -0- | -232 | -0- | 303 | 3 | 54 | 9 | N | 49 | | | | | 242 |
| 08 | 589 | # | 358 | -0- | -231 | -0- | 321 | 3 | 37 | 9 | N | 34 | 163 | 1 | | | 113 |
| 09 | 540 | # | 494 | -0- | -46 | -0- | 446 | 3 | 48 | 9 | N | 44 | | | | | 157 |
| 10 | 403 | # | 308 | -0- | -95 | -0- | 284 | 3 | 24 | 9 | N | 22 | | | | | 179 |
| 11 | 360 | # | 53 | -0- | -307 | -0- | 53 | 3 | | | N | -0- | | | | | 179 |
| 12 | 496 | # | 140 | -0- | -356 | -0- | 139 | 3 | 1 | 9 | N | 1 | | | | | 180 |

TOTAL GAS PROD: 4,634 TOTAL CONDENSATE PROD: 365

ENDEAVOR ENERGY RESOURCES L.P. 251726
ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUGHES, CHARLES 1210 C #4 WELL #: 4 RRCID -> 158432 COMPL. DATE N/A TOTAL DEPTH 7430 PERF. 5770 - 7290

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 # | 41 | -0- | -52 | -0- | 41 | 3 | | Y | -0- | | 176 |
| 02 | T. A. | 105 | -0- | 105 | 105 | 105 | 3 | | Y | -0- | | 176 |
| 03 | T. A. | 134 | -0- | 134 | 239 | 131 | 3 | 3 9 | Y | 3 | | 179 |
| 04 | 416 R | 177 | -0- | -239 | -0- | 177 | 3 | | Y | -0- | | 179 |
| 05 | 98 R | 98 | -0- | -0- | -0- | 98 | 3 | | Y | -0- | | 179 |
| 06 | 120 # | -0- | -0- | -120 | -0- | | | | Y | -0- | | 179 |
| 07 | 155 # | 61 | -0- | -94 | -0- | 61 | 3 | | Y | -0- | | 179 |
| 08 | 155 # | 123 | -0- | -32 | -0- | 122 | 3 | 1 9 | Y | 1 | | 180 |
| 09 | 150 # | 99 | -0- | -51 | -0- | 99 | 3 | | Y | -0- | | 180 |
| 10 | 147 R | 147 | -0- | -0- | -0- | 147 | 3 | | Y | -0- | | 180 |
| *11 | 148 R | 148 | -0- | -0- | -0- | 124 | 3 | 24 9 | Y | 22 | | 202 |
| *12 | 256 R | 256 | -0- | -0- | -0- | 129 | 3 | 127 9 | Y | 115 | | 317 |

TOTAL GAS PROD: 1,389 TOTAL CONDENSATE PROD: 141

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | 14 |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | 14 |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | 14 |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | 14 |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | 14 |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | 14 |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | 14 |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | 14 |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | 14 |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | 14 |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | 14 |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | 14 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
RICKER RANCH "E" WELL #: 1 RRCID -> 201728 COMPL. DATE 02/19/2004 TOTAL DEPTH 8070 PERF. 5993 - 8018

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 118 |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 118 |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 118 |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 118 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 118 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 118 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 118 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 118 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 118 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 118 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 118 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 118 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 94 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 94 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 94 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 94 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 94 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 94 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 94 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 94 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 94 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 94 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 94 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 94 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 161 | R | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 02 | 144 | R | 144 | -0- | -0- | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 03 | 157 | R | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 04 | 163 | R | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 05 | 168 | R | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | # | 42 | -0- | -108 | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | # | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 155 | # | 79 | -0- | -76 | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | # | 149 | -0- | -1 | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 10 | 162 | R | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 11 | 138 | R | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | # | 115 | -0- | -40 | -0- | 115 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,478 TOTAL CONDENSATE PROD: -0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 61 | -0- | -1 | -0- | 61 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 74 | R | 74 | -0- | -0- | -0- | 40 | 3 | 34 | 9 | Y | 31 | 3 | 8 | | | 28 |
| 03 | 49 | R | 49 | -0- | -0- | -0- | 46 | 3 | 3 | 9 | Y | 3 | | | | | 31 |
| 04 | 60 | # | 44 | -0- | -16 | -0- | 42 | 3 | 2 | 9 | Y | 2 | 25 | 1 | | | 8 |
| 05 | 93 | # | 63 | -0- | -30 | -0- | 60 | 3 | 3 | 9 | Y | 3 | | | | | 11 |
| 06 | 90 | # | 60 | -0- | -30 | -0- | 57 | 3 | 3 | 9 | Y | 3 | | | | | 14 |
| 07 | 93 | # | 69 | -0- | -24 | -0- | 59 | 3 | 10 | 9 | Y | 9 | | | | | 23 |
| 08 | 62 | # | 60 | -0- | -2 | -0- | 58 | 3 | 2 | 9 | Y | 2 | | | | | 25 |
| 09 | 62 | R | 62 | -0- | -0- | -0- | 56 | 3 | 6 | 9 | Y | 5 | 1 | 8 | | | 29 |
| 10 | 62 | # | 61 | -0- | -1 | -0- | 58 | 3 | 3 | 9 | Y | 3 | | | | | 32 |
| 11 | 60 | # | 37 | -0- | -23 | -0- | 35 | 3 | 2 | 9 | Y | 2 | | | | | 34 |
| 12 | 62 | # | 51 | -0- | -11 | -0- | 51 | 3 | | | Y | -0- | 28 | 1 | | | 6 |

TOTAL GAS PROD: 691 TOTAL CONDENSATE PROD: 63

ROCKER (H) "71" WELL #: 2 RRCID -> 216576 COMPL. DATE N/A TOTAL DEPTH 7193 PERF. 5506 - 7113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 231 | R | 231 | -0- | -0- | -0- | 231 | 3 | | | Y | -0- | | | | | 41 |
| 02 | 73 | R | 73 | -0- | -0- | -0- | 65 | 3 | 8 | 9 | Y | 7 | | | | | 48 |
| 03 | 2 | R | 2 | -0- | -0- | -0- | 1 | 3 | 1 | 9 | Y | 1 | | | | | 49 |
| 04 | 330 | # | -0- | -0- | -330 | -0- | | | | | Y | -0- | | | | | 49 |
| 05 | 217 | # | -0- | -0- | -217 | -0- | | | | | Y | 6 | | | | | 55 |
| 06 | 210 | # | -0- | -0- | -210 | -0- | | | | | Y | 6 | | | | | 61 |
| 07 | 93 | # | -0- | -0- | -93 | -0- | | | | | Y | 5 | | | | | 66 |
| 08 | 25 | R | 25 | -0- | -0- | -0- | 22 | 3 | 3 | 9 | Y | 3 | | | | | 69 |
| 09 | 8 | R | 8 | -0- | -0- | -0- | 8 | 3 | | | Y | -0- | | | | | 69 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 69 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 69 |
| 12 | 10 | # | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | 69 |

TOTAL GAS PROD: 339 TOTAL CONDENSATE PROD: 28

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
JM COX RESOURCES, L.P. 433075
MCCUISTION WELL #: 2 RRCID -> 227541 COMPL. DATE 07/23/1990 TOTAL DEPTH 8560 PERF. 7002 - 8493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 160 | R | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | # | 133 | -0- | -7 | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | # | 128 | -0- | -27 | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | # | 111 | -0- | -39 | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | # | 120 | -0- | -35 | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | # | 119 | -0- | -31 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | # | 103 | -0- | -52 | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | # | 93 | -0- | -31 | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | # | 80 | -0- | -40 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | # | 80 | -0- | -44 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | # | 64 | -0- | -56 | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | # | 77 | -0- | -16 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,268 TOTAL CONDENSATE PROD: -0-

H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 63 | R | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | # | 44 | -0- | -12 | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | # | 43 | -0- | -19 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | # | 38 | -0- | -22 | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | # | 26 | -0- | -36 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | # | 22 | -0- | -38 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | # | 30 | -0- | -32 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 19 | -0- | -11 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 10 | 32 | R | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 11 | 34 | R | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 405 TOTAL CONDENSATE PROD: -0-

LAREDO PETROLEUM - DALLAS, INC. 486615
SUGG, C. H. ET AL WELL #: 1332 RRCID -> 118482 COMPL. DATE 09/22/1985 TOTAL DEPTH 5557 PERF. 5482 - 5537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/28/2013 - P&A 01-28-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUGG-V- WELL #: 1SW RRCID -> 137841 COMPL. DATE 07/11/2011 TOTAL DEPTH 7800 PERF. 2554 - 4124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15376 # | 699 | -0- | -14677 | -0- | 589 | 3 | 110 | 9 | N | 100 | | | | | 146 |
| 02 | 24584 | 28948 | -0- | 4364 | 4364 | 28737 | 3 | 211 | 9 | N | 192 | 251 | 1 | | | 87 |
| 03 | 27218 | 38109 | -0- | 10891 | 15255 | 37658 | 3 | 451 | 9 | N | 410 | 422 | 1 | | | 75 |
| 04 | 26340 | 37658 | -0- | 11318 | 26573 | 37658 | 3 | | | N | -0- | | | | | 75 |
| 05 | 27218 | 37558 | -0- | 10340 | 36913 | 37167 | 3 | 391 | 9 | N | 355 | 332 | 1 | | | 98 |
| 06 | 26340 | 32922 | -0- | 6582 | 43495 | 32600 | 3 | 322 | 9 | N | 293 | 252 | 1 | | | 139 |
| 07 | 27218 | 34638 | -0- | 7420 | 50915 | 34345 | 3 | 293 | 9 | N | 266 | 294 | 1 | | | 111 |
| 08 | 27218 | 28653 | -0- | 1435 | 52350 | 28515 | 3 | 138 | 9 | N | 125 | 172 | 1 | | | 64 |
| 09 | 26340 | 29954 | -0- | 3614 | 55964 | 29750 | 3 | 204 | 9 | N | 185 | 207 | 1 | | | 42 |
| 10 | 27218 | 25821 | -0- | -1397 | 54567 | 25677 | 3 | 144 | 9 | N | 131 | 139 | 1 | | | 34 |
| 11 | 26340 | 17899 | -0- | -8441 | 46126 | 17742 | 3 | 157 | 9 | N | 143 | 107 | 1 | | | 70 |
| *12 | 27218 | 7810 | -0- | -19408 | 26718 | 7768 | 3 | 42 | 9 | N | 38 | 101 | 1 | | | 7 |

TOTAL GAS PROD: 320,669 TOTAL CONDENSATE PROD: 2,238

PIONEER NATURAL RES. USA, INC. 665748
STOUT "D" WELL #: 1 RRCID -> 202459 COMPL. DATE N/A TOTAL DEPTH 8289 PERF. 7555 - 8202

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 7 | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
STOUT "D" WELL #: 2 RRCID -> 202461 COMPL. DATE N/A TOTAL DEPTH 8285 PERF. 7525 - 8188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 43 | 7 | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 07/05/2012 - P&A

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS ENERGY TRUST COMPANY 845830
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | # | 1032 | -0- | -363 | -0- | 1032 | 3 | | | N | -0- | | | | | 33 |
| 02 | 1260 | # | 1195 | -0- | -65 | -0- | 1195 | 3 | | | N | -0- | | | | | 33 |
| 03 | 1519 | R | 1519 | -0- | -0- | -0- | 1519 | 3 | | | N | -0- | | | | | 33 |
| 04 | 1380 | # | 894 | -0- | -486 | -0- | 894 | 3 | | | N | -0- | | | | | 33 |
| 05 | 1333 | # | 709 | -0- | -624 | -0- | 709 | 3 | | | N | -0- | | | | | 33 |
| 06 | 1470 | # | 1441 | -0- | -29 | -0- | 1441 | 3 | | | N | -0- | | | | | 33 |
| 07 | 1519 | # | 1437 | -0- | -82 | -0- | 1437 | 3 | | | N | -0- | | | | | 33 |
| 08 | 1519 | # | 1305 | -0- | -214 | -0- | 1305 | 3 | | | N | -0- | | | | | 33 |
| 09 | 1485 | R | 1485 | -0- | -0- | -0- | 1485 | 3 | | | N | -0- | | | | | 33 |
| 10 | 1514 | R | 1514 | -0- | -0- | -0- | 1514 | 3 | | | N | -0- | | | | | 33 |
| 11 | 1465 | R | 1465 | -0- | -0- | -0- | 1465 | 3 | | | N | -0- | | | | | 33 |
| 12 | 1550 | # | 1498 | -0- | -52 | -0- | 1498 | 3 | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 15,494 TOTAL CONDENSATE PROD: -0-

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 447 | N | 1019 | -0- | 572 B | -0- | 1019 | 2 | | | Y | -0- | | | | | 29 |
| 02 | 850 | N | 850 | -0- | -0- B | -0- | 850 | 2 | | | Y | -0- | | | | | 29 |
| 03 | 869 | N | 869 | -0- | -0- B | -0- | 869 | 2 | | | Y | -0- | | | | | 29 |
| 04 | 840 | N | 820 | -0- | -20 B | -0- | 820 | 2 | | | Y | -0- | | | | | 29 |
| 05 | 959 | N | 959 | -0- | -0- B | -0- | 959 | 2 | | | Y | -0- | | | | | 29 |
| 06 | 976 | N | 976 | -0- | -0- B | -0- | 976 | 2 | | | Y | -0- | | | | | 29 |
| 07 | 951 | N | 951 | -0- | -0- B | -0- | 951 | 2 | | | Y | -0- | | | | | 29 |
| 08 | 919 | N | 919 | -0- | -0- B | -0- | 919 | 2 | | | Y | -0- | | | | | 29 |
| 09 | 891 | N | 891 | -0- | -0- B | -0- | 891 | 2 | | | Y | -0- | | | | | 29 |
| 10 | 1016 | N | 1016 | -0- | -0- B | -0- | 1016 | 2 | | | Y | -0- | | | | | 29 |
| 11 | 847 | N | 847 | -0- | -0- B | -0- | 847 | 2 | | | Y | -0- | | | | | 29 |
| *12 | 872 | N | 872 | -0- | -0- B | -0- | 872 | 2 | | | Y | -0- | | | | | 29 |

TOTAL GAS PROD: 10,989 TOTAL CONDENSATE PROD: -0-

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 431 | N | 431 | -0- | -0- B | -0- | 431 | 2 | | | Y | -0- | | | | | 7 |
| 02 | 349 | N | 349 | -0- | -0- B | -0- | 349 | 2 | | | Y | -0- | | | | | 7 |
| 03 | 372 | N | 283 | -0- | -89 B | -0- | 283 | 2 | | | Y | -0- | | | | | 7 |
| 04 | 459 | N | 459 | -0- | -0- B | -0- | 459 | 2 | | | Y | -0- | | | | | 7 |
| 05 | 479 | N | 479 | -0- | -0- B | -0- | 479 | 2 | | | Y | -0- | | | | | 7 |
| 06 | 523 | N | 523 | -0- | -0- B | -0- | 523 | 2 | | | Y | -0- | | | | | 7 |
| 07 | 487 | N | 487 | -0- | -0- B | -0- | 487 | 2 | | | Y | -0- | | | | | 7 |
| 08 | 540 | N | 540 | -0- | -0- B | -0- | 540 | 2 | | | Y | -0- | | | | | 7 |
| 09 | 490 | N | 490 | -0- | -0- B | -0- | 490 | 2 | | | Y | -0- | | | | | 7 |
| 10 | 451 | N | 451 | -0- | -0- B | -0- | 451 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 390 | N | 347 | -0- | -43 B | -0- | 347 | 2 | | | Y | -0- | | | | | 7 |
| 12 | 403 | N | 360 | -0- | -43 B | -0- | 360 | 2 | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 5,199 TOTAL CONDENSATE PROD: -0-

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CODY ENERGY LLC 164455
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. 147862
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | Y | -0- | | | | | 18 |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 58 | 2 | 3 | 9 | Y | 3 | 6 | 1 | | | 15 |
| 03 | 71 | N | 71 | -0- | -0- | -0- | 62 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 16 |
| 04 | 69 | N | 69 | -0- | -0- | -0- | 61 | 2 | 8 | 9 | Y | 7 | 10 | 1 | | | 13 |
| 05 | 79 | N | 79 | -0- | -0- | -0- | 73 | 2 | 6 | 9 | Y | 5 | | | | | 18 |
| 06 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | Y | -0- | 8 | 1 | | | 10 |
| 07 | 95 | N | 95 | -0- | -0- | -0- | 85 | 2 | 10 | 9 | Y | 9 | | | | | 19 |
| 08 | 96 | N | 96 | -0- | -0- | -0- | 86 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 20 |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 89 | 2 | 1 | 9 | Y | 1 | 11 | 1 | | | 10 |
| 10 | 112 | N | 112 | -0- | -0- | -0- | 100 | 2 | 12 | 9 | Y | 11 | | | | | 21 |
| 11 | 93 | N | 93 | -0- | -0- | -0- | 87 | 2 | 6 | 9 | Y | 5 | 19 | 1 | | | 7 |
| *12 | 124 | N | 124 | -0- | -0- | -0- | 122 | 2 | 2 | 9 | Y | 2 | | | | | 9 |

TOTAL GAS PROD: 1,010 TOTAL CONDENSATE PROD: 60

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 218 | N | 218 | -0- | -0- | -0- | 211 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 8 |
| 02 | 254 | N | 254 | -0- | -0- | -0- | 251 | 2 | 3 | 9 | Y | 3 | 6 | 1 | | | 5 |
| 03 | 357 | N | 357 | -0- | -0- | -0- | 351 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 5 |
| 04 | 321 | N | 321 | -0- | -0- | -0- | 314 | 2 | 7 | 9 | Y | 6 | | | | | 11 |
| 05 | 322 | N | 322 | -0- | -0- | -0- | 316 | 2 | 6 | 9 | Y | 5 | 9 | 1 | | | 7 |
| 06 | 384 | N | 384 | -0- | -0- | -0- | 381 | 2 | 3 | 9 | Y | 3 | 6 | 1 | | | 4 |
| 07 | 341 | N | 201 | -0- | -140 | -0- | 198 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 3 |
| 08 | 310 | N | 164 | -0- | -146 | -0- | 162 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 2 |
| 09 | 390 | N | 193 | -0- | -197 | -0- | 191 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 10 | 219 | N | 219 | -0- | -0- | -0- | 217 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 11 | 192 | N | 192 | -0- | -0- | -0- | 186 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 5 |
| 12 | 186 | N | 177 | -0- | -9 | -0- | 170 | 2 | 7 | 9 | Y | 6 | | | | | 11 |

TOTAL GAS PROD: 3,002 TOTAL CONDENSATE PROD: 48

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 17 | -0- | -76 | -0- | 17 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 108 | N | 108 | -0- | -0- | -0- | 105 | 2 | 3 | 9 | Y | 3 | | | | | 3 |
| 03 | 116 | N | 116 | -0- | -0- | -0- | 114 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 3 |
| 04 | 93 | N | 93 | -0- | -0- | -0- | 91 | 2 | 2 | 9 | Y | 2 | | | | | 5 |
| 05 | 124 | N | 98 | -0- | -26 | -0- | 94 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 5 |
| 06 | 120 | N | 118 | -0- | -2 | -0- | 117 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 2 |
| 07 | 120 | N | 120 | -0- | -0- | -0- | 112 | 2 | 8 | 9 | Y | 7 | 4 | 1 | | | 5 |
| 08 | 93 | N | 79 | -0- | -14 | -0- | 77 | 2 | 2 | 9 | Y | 2 | 5 | 1 | | | 2 |
| 09 | 120 | N | 100 | -0- | -20 | -0- | 98 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 10 | 131 | N | 131 | -0- | -0- | -0- | 129 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 11 | 116 | N | 116 | -0- | -0- | -0- | 110 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 5 |
| *12 | 109 | N | 109 | -0- | -0- | -0- | 102 | 2 | 7 | 9 | Y | 6 | | | | | 11 |

TOTAL GAS PROD: 1,205 TOTAL CONDENSATE PROD: 36

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 129 | N | 129 | -0- | -0- | -0- | 126 | 2 | 3 | 9 | Y | 3 | 7 | 1 | | | 6 |
| 02 | 140 | N | 102 | -0- | -38 | -0- | 101 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 3 |
| 03 | 139 | N | 139 | -0- | -0- | -0- | 118 | 2 | 21 | 9 | Y | 19 | 3 | 1 | | | 19 |
| 04 | 121 | N | 121 | -0- | -0- | -0- | 112 | 2 | 9 | 9 | Y | 8 | | | | | 27 |
| 05 | 128 | N | 128 | -0- | -0- | -0- | 125 | 2 | 3 | 9 | Y | 3 | 22 | 1 | | | 8 |
| 06 | 161 | N | 161 | -0- | -0- | -0- | 159 | 2 | 2 | 9 | Y | 2 | 7 | 1 | | | 3 |
| 07 | 159 | N | 159 | -0- | -0- | -0- | 152 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 5 |
| 08 | 124 | N | 84 | -0- | -40 | -0- | 82 | 2 | 2 | 9 | Y | 2 | 5 | 1 | | | 2 |
| 09 | 120 | N | 99 | -0- | -21 | -0- | 97 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 10 | 124 | N | 120 | -0- | -4 | -0- | 118 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 11 | 92 | N | 92 | -0- | -0- | -0- | 86 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 5 |
| 12 | 93 | N | 82 | -0- | -11 | -0- | 75 | 2 | 7 | 9 | Y | 6 | | | | | 11 |

TOTAL GAS PROD: 1,416 TOTAL CONDENSATE PROD: 59

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 142 | N | 142 | -0- | -0- | -0- | 133 | 2 | 9 | 9 | Y | 8 | 5 | 1 | | | 10 |
| 02 | 115 | N | 115 | -0- | -0- | -0- | 112 | 2 | 3 | 9 | Y | 3 | 7 | 1 | | | 6 |
| 03 | 115 | N | 115 | -0- | -0- | -0- | 112 | 2 | 3 | 9 | Y | 3 | 6 | 1 | | | 3 |
| 04 | 120 | N | 115 | -0- | -5 | -0- | 112 | 2 | 3 | 9 | Y | 3 | | | | | 6 |
| 05 | 131 | N | 131 | -0- | -0- | -0- | 127 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 5 |
| 06 | 126 | N | 126 | -0- | -0- | -0- | 125 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 2 |
| 07 | 142 | N | 142 | -0- | -0- | -0- | 134 | 2 | 8 | 9 | Y | 7 | 4 | 1 | | | 5 |
| 08 | 124 | N | 95 | -0- | -29 | -0- | 93 | 2 | 2 | 9 | Y | 2 | 5 | 1 | | | 2 |
| 09 | 120 | N | 110 | -0- | -10 | -0- | 108 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 10 | 155 | N | 137 | -0- | -18 | -0- | 135 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 11 | 108 | N | 108 | -0- | -0- | -0- | 102 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 5 |
| *12 | 94 | N | 94 | -0- | -0- | -0- | 87 | 2 | 7 | 9 | Y | 6 | | | | | 11 |

TOTAL GAS PROD: 1,430 TOTAL CONDENSATE PROD: 46

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 164 | N | 164 | -0- | -0- | -0- | 151 | 2 | 13 | 9 | Y | 12 | 7 | 1 | | | 15 |
| 02 | 140 | N | 100 | -0- | -40 | -0- | 97 | 2 | 3 | 9 | Y | 3 | 10 | 1 | | | 8 |
| 03 | 124 | N | 117 | -0- | -7 | -0- | 114 | 2 | 3 | 9 | Y | 3 | 8 | 1 | | | 3 |
| 04 | 150 | N | 119 | -0- | -31 | -0- | 116 | 2 | 3 | 9 | Y | 3 | | | | | 6 |
| 05 | 136 | N | 136 | -0- | -0- | -0- | 132 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 5 |
| 06 | 152 | N | 152 | -0- | -0- | -0- | 151 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 2 |
| 07 | 161 | N | 161 | -0- | -0- | -0- | 153 | 2 | 8 | 9 | Y | 7 | 4 | 1 | | | 5 |
| 08 | 124 | N | 85 | -0- | -39 | -0- | 83 | 2 | 2 | 9 | Y | 2 | 5 | 1 | | | 2 |
| 09 | 150 | N | 104 | -0- | -46 | -0- | 102 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 10 | 155 | N | 133 | -0- | -22 | -0- | 131 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 11 | 117 | N | 117 | -0- | -0- | -0- | 111 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 5 |
| *12 | 106 | N | 106 | -0- | -0- | -0- | 99 | 2 | 7 | 9 | Y | 6 | | | | | 11 |

TOTAL GAS PROD: 1,494 TOTAL CONDENSATE PROD: 50

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | Y | -0- | 4 | 1 | | | 2 |
| 02 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 04 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 149 | N | 149 | -0- | -0- | -0- | 145 | 2 | 4 | 9 | Y | 4 | | | | | 4 |
| *12 | 153 | N | 153 | -0- | -0- | -0- | 150 | 2 | 3 | 9 | Y | 3 | | | | | 7 |

TOTAL GAS PROD: 1,812 TOTAL CONDENSATE PROD: 7

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 67 | -0- | -26 | -0- | 67 | 2 | | | Y | -0- | | | | | 15 |
| 02 | 84 | N | 60 | -0- | -24 | -0- | 60 | 2 | | | Y | -0- | 9 | 1 | | | 6 |
| 03 | 66 | N | 66 | -0- | -0- | -0- | 65 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 04 | 62 | N | 62 | -0- | -0- | -0- | 60 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| 05 | 62 | N | 57 | -0- | -5 | -0- | 56 | 2 | 1 | 9 | Y | 1 | 5 | 1 | | | 5 |
| 06 | 60 | N | 58 | -0- | -2 | -0- | 57 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 07 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | Y | -0- | | | | | 6 |
| 08 | 62 | N | 60 | -0- | -2 | -0- | 59 | 2 | 1 | 9 | Y | 1 | 5 | 1 | | | 2 |
| 09 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | Y | -0- | | | | | 2 |
| *12 | 112 | N | 112 | -0- | -0- | -0- | 111 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 2 |

TOTAL GAS PROD: 873 TOTAL CONDENSATE PROD: 7

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 177 | N | 177 | -0- | -0- | -0- | 166 | 2 | 11 | 9 | Y | 10 | | | | | 22 |
| 02 | 112 | N | 112 | -0- | -0- | -0- | 110 | 2 | 2 | 9 | Y | 2 | 11 | 1 | | | 13 |
| 03 | 155 | N | 137 | -0- | -18 | -0- | 131 | 2 | 6 | 9 | Y | 5 | 11 | 1 | | | 7 |
| 04 | 180 | N | 120 | -0- | -60 | -0- | 117 | 2 | 3 | 9 | Y | 3 | | | | | 10 |
| 05 | 124 | N | 121 | -0- | -3 | -0- | 117 | 2 | 4 | 9 | Y | 4 | | | | | 14 |
| 06 | 149 | N | 149 | -0- | -0- | -0- | 145 | 2 | 4 | 9 | Y | 4 | 7 | 1 | | | 11 |
| 07 | 167 | N | 167 | -0- | -0- | -0- | 163 | 2 | 4 | 9 | Y | 4 | 7 | 1 | | | 8 |
| 08 | 154 | N | 154 | -0- | -0- | -0- | 150 | 2 | 4 | 9 | Y | 4 | 7 | 1 | | | 5 |
| 09 | 150 | N | 142 | -0- | -8 | -0- | 138 | 2 | 4 | 9 | Y | 4 | | | | | 9 |
| 10 | 155 | N | 146 | -0- | -9 | -0- | 144 | 2 | 2 | 9 | Y | 2 | 6 | 1 | | | 5 |
| 11 | 150 | N | 106 | -0- | -44 | -0- | 104 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 12 | 155 | N | 124 | -0- | -31 | -0- | 118 | 2 | 6 | 9 | Y | 5 | | | | | 12 |

TOTAL GAS PROD: 1,655 TOTAL CONDENSATE PROD: 49

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 72 | -0- | -52 | -0- | 68 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 5 |
| 02 | 86 | N | 86 | -0- | -0- | -0- | 83 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 4 |
| 03 | 96 | N | 96 | -0- | -0- | -0- | 93 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 3 |
| 04 | 99 | N | 99 | -0- | -0- | -0- | 97 | 2 | 2 | 9 | Y | 2 | | | | | 5 |
| 05 | 122 | N | 122 | -0- | -0- | -0- | 116 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 5 |
| 06 | 154 | N | 154 | -0- | -0- | -0- | 153 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 2 |
| 07 | 168 | N | 168 | -0- | -0- | -0- | 160 | 2 | 8 | 9 | Y | 7 | 4 | 1 | | | 5 |
| 08 | 124 | N | 102 | -0- | -22 | -0- | 100 | 2 | 2 | 9 | Y | 2 | 5 | 1 | | | 2 |
| 09 | 120 | N | 118 | -0- | -2 | -0- | 116 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 10 | 151 | N | 151 | -0- | -0- | -0- | 149 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 11 | 124 | N | 124 | -0- | -0- | -0- | 118 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 5 |
| *12 | 116 | N | 116 | -0- | -0- | -0- | 108 | 2 | 8 | 9 | Y | 7 | | | | | 12 |

TOTAL GAS PROD: 1,408 TOTAL CONDENSATE PROD: 43

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 56 | N | 38 | -0- | -18 | -0- | 37 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 2 |
| 03 | 81 | N | 81 | -0- | -0- | -0- | 74 | 2 | 7 | 9 | Y | 6 | 2 | 1 | | | 6 |
| 04 | 85 | N | 85 | -0- | -0- | -0- | 83 | 2 | 2 | 9 | Y | 2 | | | | | 8 |
| 05 | 84 | N | 84 | -0- | -0- | -0- | 80 | 2 | 4 | 9 | Y | 4 | | | | | 12 |
| 06 | 99 | N | 99 | -0- | -0- | -0- | 95 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 10 |
| 07 | 138 | N | 138 | -0- | -0- | -0- | 134 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 8 |
| 08 | 124 | N | 124 | -0- | -0- | -0- | 121 | 2 | 3 | 9 | Y | 3 | 6 | 1 | | | 5 |
| 09 | 116 | N | 116 | -0- | -0- | -0- | 112 | 2 | 4 | 9 | Y | 4 | | | | | 9 |
| 10 | 162 | N | 162 | -0- | -0- | -0- | 160 | 2 | 2 | 9 | Y | 2 | 6 | 1 | | | 5 |
| 11 | 156 | N | 156 | -0- | -0- | -0- | 154 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| *12 | 188 | N | 188 | -0- | -0- | -0- | 182 | 2 | 6 | 9 | Y | 5 | | | | | 12 |

TOTAL GAS PROD: 1,333 TOTAL CONDENSATE PROD: 37

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 131 | N | 131 | -0- | -0- | -0- | 120 | 2 | 11 | 9 | Y | 10 | | | | | 30 |
| 02 | 85 | N | 85 | -0- | -0- | -0- | 82 | 2 | 3 | 9 | Y | 3 | 15 | 1 | | | 18 |
| 03 | 124 | N | 103 | -0- | -21 | -0- | 97 | 2 | 6 | 9 | Y | 5 | 15 | 1 | | | 8 |
| 04 | 120 | N | 87 | -0- | -33 | -0- | 85 | 2 | 2 | 9 | Y | 2 | | | | | 10 |
| 05 | 93 | N | 87 | -0- | -6 | -0- | 83 | 2 | 4 | 9 | Y | 4 | | | | | 14 |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 88 | 2 | 2 | 9 | Y | 2 | 7 | 1 | | | 9 |
| 07 | 119 | N | 119 | -0- | -0- | -0- | 115 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 7 |
| 08 | 110 | N | 110 | -0- | -0- | -0- | 106 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 5 |
| 09 | 93 | N | 93 | -0- | -0- | -0- | 90 | 2 | 3 | 9 | Y | 3 | | | | | 8 |
| 10 | 124 | N | 93 | -0- | -31 | -0- | 90 | 2 | 3 | 9 | Y | 3 | 6 | 1 | | | 5 |
| 11 | 120 | N | 114 | -0- | -6 | -0- | 112 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| *12 | 137 | N | 137 | -0- | -0- | -0- | 131 | 2 | 6 | 9 | Y | 5 | | | | | 12 |

TOTAL GAS PROD: 1,249 TOTAL CONDENSATE PROD: 47

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26 | N | 26 | -0- | -0- | -0- | 25 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 02 | 84 | N | 39 | -0- | -45 | -0- | 39 | 2 | | | Y | -0- | 3 | 1 | | | 2 |
| 03 | 124 | N | 102 | -0- | -22 | -0- | 102 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 04 | 102 | N | 102 | -0- | -0- | -0- | 101 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 05 | 104 | N | 104 | -0- | -0- | -0- | 102 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 06 | 115 | N | 115 | -0- | -0- | -0- | 112 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 4 |
| 07 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | Y | -0- | 2 | 1 | | | 2 |
| 08 | 162 | N | 162 | -0- | -0- | -0- | 158 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 4 |
| 09 | 148 | N | 148 | -0- | -0- | -0- | 145 | 2 | 3 | 9 | Y | 3 | | | | | 7 |
| 10 | 155 | N | 142 | -0- | -13 | -0- | 139 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 5 |
| 11 | 150 | N | 97 | -0- | -53 | -0- | 95 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 12 | 155 | N | 109 | -0- | -46 | -0- | 103 | 2 | 6 | 9 | Y | 5 | | | | | 12 |

TOTAL GAS PROD: 1,286 TOTAL CONDENSATE PROD: 24

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 126 | N | 126 | -0- | -0- | -0- | 114 | 2 | 12 | 9 | Y | 11 | | | | | 24 |
| 02 | 84 | N | 83 | -0- | -1 | -0- | 81 | 2 | 2 | 9 | Y | 2 | 12 | 1 | | | 14 |
| 03 | 124 | N | 106 | -0- | -18 | -0- | 99 | 2 | 7 | 9 | Y | 6 | 12 | 1 | | | 8 |
| 04 | 120 | N | 104 | -0- | -16 | -0- | 102 | 2 | 2 | 9 | Y | 2 | | | | | 10 |
| 05 | 113 | N | 113 | -0- | -0- | -0- | 109 | 2 | 4 | 9 | Y | 4 | | | | | 14 |
| 06 | 133 | N | 133 | -0- | -0- | -0- | 129 | 2 | 4 | 9 | Y | 4 | 7 | 1 | | | 11 |
| 07 | 142 | N | 142 | -0- | -0- | -0- | 138 | 2 | 4 | 9 | Y | 4 | 7 | 1 | | | 8 |
| 08 | 125 | N | 125 | -0- | -0- | -0- | 121 | 2 | 4 | 9 | Y | 4 | 7 | 1 | | | 5 |
| 09 | 120 | N | 117 | -0- | -3 | -0- | 113 | 2 | 4 | 9 | Y | 4 | | | | | 9 |
| 10 | 155 | N | 117 | -0- | -38 | -0- | 115 | 2 | 2 | 9 | Y | 2 | 6 | 1 | | | 5 |
| 11 | 120 | N | 88 | -0- | -32 | -0- | 86 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 12 | 124 | N | 104 | -0- | -20 | -0- | 98 | 2 | 6 | 9 | Y | 5 | | | | | 12 |

TOTAL GAS PROD: 1,358 TOTAL CONDENSATE PROD: 50

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 133 | N | 133 | -0- | -0- | -0- | 122 | 2 | 11 | 9 | Y | 10 | | | | | 21 |
| 02 | 84 | N | 79 | -0- | -5 | -0- | 76 | 2 | 3 | 9 | Y | 3 | 11 | 1 | | | 13 |
| 03 | 124 | N | 107 | -0- | -17 | -0- | 101 | 2 | 6 | 9 | Y | 5 | 11 | 1 | | | 7 |
| 04 | 120 | N | 105 | -0- | -15 | -0- | 102 | 2 | 3 | 9 | Y | 3 | | | | | 10 |
| 05 | 101 | N | 101 | -0- | -0- | -0- | 98 | 2 | 3 | 9 | Y | 3 | | | | | 13 |
| 06 | 179 | N | 179 | -0- | -0- | -0- | 170 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 14 |
| 07 | 877 | N | 877 | -0- | -0- | -0- | 865 | 2 | 12 | 9 | Y | 11 | 9 | 1 | | | 16 |
| 08 | 959 | N | 959 | -0- | -0- | -0- | 948 | 2 | 11 | 9 | Y | 10 | 13 | 1 | | | 13 |
| 09 | 870 | N | 870 | -0- | -0- | -0- | 861 | 2 | 9 | 9 | Y | 8 | | | | | 21 |
| 10 | 846 | N | 846 | -0- | -0- | -0- | 842 | 2 | 4 | 9 | Y | 4 | 15 | 1 | | | 10 |
| 11 | 711 | N | 711 | -0- | -0- | -0- | 707 | 2 | 4 | 9 | Y | 4 | | | | | 14 |
| *12 | 873 | N | 873 | -0- | -0- | -0- | 865 | 2 | 8 | 9 | Y | 7 | | | | | 21 |

TOTAL GAS PROD: 5,840 TOTAL CONDENSATE PROD: 76

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1030 | N | 1030 | -0- | -0- | -0- | 998 | 2 | 32 | 9 | Y | 29 | 33 | 1 | | | 42 |
| 02 | 896 | N | 800 | -0- | -96 | -0- | 799 | 2 | 1 | 9 | Y | 1 | 28 | 1 | | | 15 |
| 03 | 868 | N | 848 | -0- | -20 | -0- | 841 | 2 | 7 | 9 | Y | 6 | 14 | 1 | | | 7 |
| 04 | 990 | N | 553 | -0- | -437 | -0- | 551 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| 05 | 899 | N | 256 | -0- | -643 | -0- | 254 | 2 | 2 | 9 | Y | 2 | 8 | 1 | | | 3 |
| 06 | 810 | N | 658 | -0- | -152 | -0- | 657 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 1 |
| 07 | 954 | N | 954 | -0- | -0- | -0- | 950 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 3 |
| 08 | 596 | N | 596 | -0- | -0- | -0- | 595 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 2 |
| 09 | 660 | N | 600 | -0- | -60 | -0- | 598 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 10 | 961 | N | 694 | -0- | -267 | -0- | 692 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 11 | 682 | N | 682 | -0- | -0- | -0- | 678 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 5 |
| *12 | 590 | N | 590 | -0- | -0- | -0- | 583 | 2 | 7 | 9 | Y | 6 | | | | | 11 |

TOTAL GAS PROD: 8,261 TOTAL CONDENSATE PROD: 60

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | | Y | -0- | 6 | 1 | | | 4 |
| 02 | 345 | N | 345 | -0- | -0- | -0- | 345 | 2 | | | Y | -0- | | | | | 4 |
| 03 | 312 | N | 312 | -0- | -0- | -0- | 311 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 1 |
| 04 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 248 | N | 222 | -0- | -26 | -0- | 222 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 09 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 240 | N | 233 | -0- | -7 | -0- | 225 | 2 | 8 | 9 | Y | 7 | | | | | 7 |
| 12 | 248 | N | 220 | -0- | -28 | -0- | 219 | 2 | 1 | 9 | Y | 1 | | | | | 8 |

TOTAL GAS PROD: 3,288 TOTAL CONDENSATE PROD: 9

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | Y | -0- | 9 | 1 | | | 6 |
| 02 | 317 | N | 317 | -0- | -0- | -0- | 310 | 2 | 7 | 9 | Y | 6 | | | | | 12 |
| 03 | 1001 | N | 1001 | -0- | -0- | -0- | 990 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 12 |
| 04 | 1006 | N | 1006 | -0- | -0- | -0- | 995 | 2 | 11 | 9 | Y | 10 | | | | | 22 |
| 05 | 1225 | N | 1225 | -0- | -0- | -0- | 1213 | 2 | 12 | 9 | Y | 11 | | | | | 33 |
| 06 | 1050 | N | 1050 | -0- | -0- | -0- | 1042 | 2 | 8 | 9 | Y | 7 | | | | | 40 |
| 07 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 2 | | | Y | -0- | | | | | 40 |
| 08 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 2 | | | Y | -0- | 35 | 1 | | | 5 |
| 09 | 1011 | N | 1011 | -0- | -0- | -0- | 1001 | 2 | 10 | 9 | Y | 9 | | | | | 14 |
| 10 | 930 | N | 923 | -0- | -7 | -0- | 920 | 2 | 3 | 9 | Y | 3 | | | | | 17 |
| 11 | 900 | N | 843 | -0- | -57 | -0- | 831 | 2 | 12 | 9 | Y | 11 | | | | | 28 |
| *12 | 969 | N | 969 | -0- | -0- | -0- | 967 | 2 | 2 | 9 | Y | 2 | | | | | 30 |

TOTAL GAS PROD: 10,682 TOTAL CONDENSATE PROD: 69

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | Y | -0- | 6 | 1 | | | 5 |
| 02 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | Y | -0- | | | | | 5 |
| 03 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | Y | -0- | 4 | 1 | | | 1 |
| 04 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 217 | N | 216 | -0- | -1 | -0- | 216 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 09 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 210 | N | 206 | -0- | -4 | -0- | 206 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,133 TOTAL CONDENSATE PROD: -0-

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 257 | N | 257 | -0- | -0- | -0- | 256 | 2 | 1 | 9 | Y | 1 | 22 | 1 | | | 17 |
| 02 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | Y | -0- | | | | | 17 |
| 03 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | Y | -0- | 14 | 1 | | | 3 |
| 04 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | Y | -0- | | | | | 3 |
| 05 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | Y | -0- | | | | | 3 |
| 06 | 150 | N | 127 | -0- | -23 | -0- | 127 | 2 | | | Y | -0- | | | | | 3 |
| 07 | 155 | N | 136 | -0- | -19 | -0- | 136 | 2 | | | Y | -0- | | | | | 3 |
| 08 | 155 | N | 128 | -0- | -27 | -0- | 128 | 2 | | | Y | -0- | 3 | 1 | | | -0- |
| 09 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 119 | -0- | -1 | -0- | 109 | 2 | 10 | 9 | Y | 9 | | | | | 9 |
| *12 | 167 | N | 167 | -0- | -0- | -0- | 164 | 2 | 3 | 9 | Y | 3 | | | | | 12 |

TOTAL GAS PROD: 2,003 TOTAL CONDENSATE PROD: 13

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 310 | -0- | -0- | -0- | 300 | 2 | 10 | 9 | Y | 9 | 14 | 1 | | | 15 |
| 02 | 308 | N | 236 | -0- | -72 | -0- | 233 | 2 | 3 | 9 | Y | 3 | 10 | 1 | | | 8 |
| 03 | 310 | N | 238 | -0- | -72 | -0- | 235 | 2 | 3 | 9 | Y | 3 | 7 | 1 | | | 4 |
| 04 | 300 | N | 229 | -0- | -71 | -0- | 225 | 2 | 4 | 9 | Y | 4 | | | | | 8 |
| 05 | 248 | N | 245 | -0- | -3 | -0- | 234 | 2 | 11 | 9 | Y | 10 | 7 | 1 | | | 11 |
| 06 | 270 | N | 270 | -0- | -0- | -0- | 268 | 2 | 2 | 9 | Y | 2 | 9 | 1 | | | 4 |
| 07 | 278 | N | 278 | -0- | -0- | -0- | 264 | 2 | 14 | 9 | Y | 13 | 7 | 1 | | | 10 |
| 08 | 248 | N | 180 | -0- | -68 | -0- | 177 | 2 | 3 | 9 | Y | 3 | 9 | 1 | | | 4 |
| 09 | 270 | N | 197 | -0- | -73 | -0- | 194 | 2 | 3 | 9 | Y | 3 | | | | | 7 |
| 10 | 279 | N | 231 | -0- | -48 | -0- | 229 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| 11 | 196 | N | 196 | -0- | -0- | -0- | 190 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 6 |
| 12 | 186 | N | 179 | -0- | -7 | -0- | 173 | 2 | 6 | 9 | Y | 5 | | | | | 11 |

TOTAL GAS PROD: 2,789 TOTAL CONDENSATE PROD: 62

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | Y | -0- | 7 | 1 | | | 6 |
| 02 | 294 | N | 294 | -0- | -0- | -0- | 291 | 2 | 3 | 9 | Y | 3 | | | | | 9 |
| 03 | 319 | N | 319 | -0- | -0- | -0- | 309 | 2 | 10 | 9 | Y | 9 | 7 | 1 | | | 11 |
| 04 | 286 | N | 286 | -0- | -0- | -0- | 280 | 2 | 6 | 9 | Y | 5 | | | | | 16 |
| 05 | 261 | N | 261 | -0- | -0- | -0- | 254 | 2 | 7 | 9 | Y | 6 | | | | | 22 |
| 06 | 208 | N | 208 | -0- | -0- | -0- | 202 | 2 | 6 | 9 | Y | 5 | | | | | 27 |
| 07 | 248 | N | 174 | -0- | -74 | -0- | 171 | 2 | 3 | 9 | Y | 3 | | | | | 30 |
| 08 | 248 | N | 199 | -0- | -49 | -0- | 199 | 2 | | | Y | -0- | 26 | 1 | | | 4 |
| 09 | 210 | N | 196 | -0- | -14 | -0- | 187 | 2 | 9 | 9 | Y | 8 | | | | | 12 |
| 10 | 186 | N | 150 | -0- | -36 | -0- | 149 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 11 | 180 | N | 121 | -0- | -59 | -0- | 121 | 2 | | | Y | -0- | | | | | 13 |
| 12 | 217 | N | 133 | -0- | -84 | -0- | 133 | 2 | | | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 2,648 TOTAL CONDENSATE PROD: 40

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 184 | N | 184 | -0- | -0- | -0- | 181 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 4 |
| 02 | 182 | N | 182 | -0- | -0- | -0- | 175 | 2 | 7 | 9 | Y | 6 | | | | | 10 |
| 03 | 200 | N | 200 | -0- | -0- | -0- | 193 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 10 |
| 04 | 180 | N | 163 | -0- | -17 | -0- | 160 | 2 | 3 | 9 | Y | 3 | 7 | 1 | | | 6 |
| 05 | 186 | N | 157 | -0- | -29 | -0- | 151 | 2 | 6 | 9 | Y | 5 | | | | | 11 |
| 06 | 180 | N | 140 | -0- | -40 | -0- | 137 | 2 | 3 | 9 | Y | 3 | | | | | 14 |
| 07 | 155 | N | 147 | -0- | -8 | -0- | 147 | 2 | | | Y | -0- | 8 | 1 | | | 6 |
| 08 | 155 | N | 120 | -0- | -35 | -0- | 120 | 2 | | | Y | -0- | | | | | 6 |
| 09 | 150 | N | 90 | -0- | -60 | -0- | 90 | 2 | | | Y | -0- | 4 | 1 | | | 2 |
| 10 | 155 | N | 72 | -0- | -83 | -0- | 72 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 120 | N | 28 | -0- | -92 | -0- | 28 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 12 | 93 | N | 11 | -0- | -82 | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,494 TOTAL CONDENSATE PROD: 26

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 55 | -0- | -38 | -0- | 55 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 84 | N | 51 | -0- | -33 | -0- | 51 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 62 | N | 58 | -0- | -4 | -0- | 56 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 57 | 2 | 3 | 9 | Y | 3 | | | | | 6 |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 59 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 5 |
| 06 | 63 | N | 63 | -0- | -0- | -0- | 60 | 2 | 3 | 9 | Y | 3 | | | | | 8 |
| 07 | 62 | N | 58 | -0- | -4 | -0- | 57 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 08 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | Y | -0- | 7 | 1 | | | 2 |
| 09 | 60 | N | 55 | -0- | -5 | -0- | 54 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 10 | 85 | N | 85 | -0- | -0- | -0- | 83 | 2 | 2 | 9 | Y | 2 | | | | | 5 |
| 11 | 104 | N | 104 | -0- | -0- | -0- | 103 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| *12 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | Y | -0- | 5 | 1 | | | 1 |

TOTAL GAS PROD: 817 TOTAL CONDENSATE PROD: 16

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 277 | -0- | -33 | -0- | 277 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 308 | N | 217 | -0- | -91 | -0- | 216 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 03 | 310 | N | 246 | -0- | -64 | -0- | 240 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 2 |
| 04 | 270 | N | 215 | -0- | -55 | -0- | 212 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 05 | 275 | N | 275 | -0- | -0- | -0- | 272 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| 06 | 240 | N | 195 | -0- | -45 | -0- | 193 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 07 | 217 | N | 204 | -0- | -13 | -0- | 202 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 08 | 283 | N | 283 | -0- | -0- | -0- | 280 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 09 | 225 | N | 225 | -0- | -0- | -0- | 224 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 308 | N | 308 | -0- | -0- | -0- | 307 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 11 | 320 | N | 320 | -0- | -0- | -0- | 302 | 2 | 18 | 9 | Y | 16 | 9 | 1 | | | 9 |
| *12 | 469 | N | 469 | -0- | -0- | -0- | 364 | 2 | 105 | 9 | Y | 95 | 57 | 1 | | | 47 |

TOTAL GAS PROD: 3,234 TOTAL CONDENSATE PROD: 132

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 411 | X | 411 | -0- | -0- | -0- | 410 | 2 | 1 | 9 | Y | 1 | 27 | 1 | | | 21 |
| 02 | 346 | X | 346 | -0- | -0- | -0- | 343 | 2 | 3 | 9 | Y | 3 | | | | | 24 |
| 03 | 308 | X | 308 | -0- | -0- | -0- | 297 | 2 | 11 | 9 | Y | 10 | 20 | 1 | | | 14 |
| 04 | 267 | N | 267 | -0- | -0- | -0- | 261 | 2 | 6 | 9 | Y | 5 | | | | | 19 |
| 05 | 289 | N | 289 | -0- | -0- | -0- | 287 | 2 | 2 | 9 | Y | 2 | | | | | 21 |
| 06 | 301 | N | 301 | -0- | -0- | -0- | 298 | 2 | 3 | 9 | Y | 3 | | | | | 24 |
| 07 | 315 | N | 315 | -0- | -0- | -0- | 311 | 2 | 4 | 9 | Y | 4 | | | | | 28 |
| 08 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | Y | -0- | 25 | 1 | | | 3 |
| 09 | 262 | N | 262 | -0- | -0- | -0- | 254 | 2 | 8 | 9 | Y | 7 | | | | | 10 |
| 10 | 278 | N | 278 | -0- | -0- | -0- | 270 | 2 | 8 | 9 | Y | 7 | | | | | 17 |
| 11 | 257 | N | 257 | -0- | -0- | -0- | 240 | 2 | 17 | 9 | Y | 15 | | | | | 32 |
| *12 | 252 | N | 252 | -0- | -0- | -0- | 249 | 2 | 3 | 9 | Y | 3 | | | | | 35 |

TOTAL GAS PROD: 3,562 TOTAL CONDENSATE PROD: 60

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 522 | -0- | -191 | -0- | 520 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 3 |
| 02 | 644 | N | 503 | -0- | -141 | -0- | 503 | 2 | | | Y | -0- | 2 | 1 | | | 1 |
| 03 | 690 | N | 690 | -0- | -0- | -0- | 683 | 2 | 7 | 9 | Y | 6 | 2 | 1 | | | 5 |
| 04 | 643 | N | 643 | -0- | -0- | -0- | 640 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 5 |
| 05 | 742 | N | 742 | -0- | -0- | -0- | 739 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 5 |
| 06 | 766 | N | 766 | -0- | -0- | -0- | 764 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 4 |
| 07 | 820 | N | 820 | -0- | -0- | -0- | 820 | 2 | | | Y | -0- | 4 | 1 | | | -0- |
| 08 | 897 | N | 897 | -0- | -0- | -0- | 897 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1085 | N | 1085 | -0- | -0- | -0- | 1085 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1292 | N | 1292 | -0- | -0- | -0- | 1286 | 2 | 6 | 9 | Y | 5 | | | | | 5 |
| 11 | 1118 | N | 1118 | -0- | -0- | -0- | 1107 | 2 | 11 | 9 | Y | 10 | 4 | 1 | | | 11 |
| *12 | 1011 | N | 1011 | -0- | -0- | -0- | 1007 | 2 | 4 | 9 | Y | 4 | | | | | 15 |

TOTAL GAS PROD: 10,089 TOTAL CONDENSATE PROD: 35

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 362 | -0- | -227 | -0- | 355 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 7 |
| 02 | 532 | N | 343 | -0- | -189 | -0- | 343 | 2 | | | Y | -0- | 4 | 1 | | | 3 |
| 03 | 321 | N | 321 | -0- | -0- | -0- | 314 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 5 |
| 04 | 360 | N | 269 | -0- | -91 | -0- | 266 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 5 |
| 05 | 372 | N | 307 | -0- | -65 | -0- | 304 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 5 |
| 06 | 374 | N | 374 | -0- | -0- | -0- | 370 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 6 |
| 07 | 469 | N | 469 | -0- | -0- | -0- | 467 | 2 | 2 | 9 | Y | 2 | 7 | 1 | | | 1 |
| 08 | 505 | N | 505 | -0- | -0- | -0- | 501 | 2 | 4 | 9 | Y | 4 | | | | | 5 |
| 09 | 609 | N | 609 | -0- | -0- | -0- | 607 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 4 |
| 10 | 675 | N | 675 | -0- | -0- | -0- | 673 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 4 |
| 11 | 607 | N | 607 | -0- | -0- | -0- | 604 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 4 |
| *12 | 604 | N | 604 | -0- | -0- | -0- | 601 | 2 | 3 | 9 | Y | 3 | | | | | 7 |

TOTAL GAS PROD: 5,445 TOTAL CONDENSATE PROD: 38

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 148 | -0- | -7 | -0- | 146 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 3 |
| 02 | 168 | N | 147 | -0- | -21 | -0- | 147 | 2 | | | Y | -0- | 2 | 1 | | | 1 |
| 03 | 163 | N | 163 | -0- | -0- | -0- | 156 | 2 | 7 | 9 | Y | 6 | 2 | 1 | | | 5 |
| 04 | 178 | N | 178 | -0- | -0- | -0- | 177 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 3 |
| 05 | 229 | N | 229 | -0- | -0- | -0- | 227 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 3 |
| 06 | 287 | N | 287 | -0- | -0- | -0- | 283 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 5 |
| 07 | 302 | N | 302 | -0- | -0- | -0- | 300 | 2 | 2 | 9 | Y | 2 | 6 | 1 | | | 1 |
| 08 | 217 | N | 175 | -0- | -42 | -0- | 171 | 2 | 4 | 9 | Y | 4 | | | | | 5 |
| 09 | 270 | N | 194 | -0- | -76 | -0- | 192 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 4 |
| 10 | 279 | N | 195 | -0- | -84 | -0- | 193 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 4 |
| 11 | 180 | N | 162 | -0- | -18 | -0- | 160 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 3 |
| *12 | 194 | N | 194 | -0- | -0- | -0- | 192 | 2 | 2 | 9 | Y | 2 | | | | | 5 |

TOTAL GAS PROD: 2,374 TOTAL CONDENSATE PROD: 29

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 77 | -0- | -47 | -0- | 75 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 3 |
| 02 | 112 | N | 50 | -0- | -62 | -0- | 50 | 2 | | | Y | -0- | 2 | 1 | | | 1 |
| 03 | 93 | N | 60 | -0- | -33 | -0- | 53 | 2 | 7 | 9 | Y | 6 | 2 | 1 | | | 5 |
| 04 | 60 | N | 52 | -0- | -8 | -0- | 51 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 3 |
| 05 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | Y | -0- | 2 | 1 | | | 1 |
| 06 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 07 | 102 | N | 102 | -0- | -0- | -0- | 101 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 08 | 62 | N | 30 | -0- | -32 | -0- | 26 | 2 | 4 | 9 | Y | 4 | | | | | 4 |
| 09 | 60 | N | 6 | -0- | -54 | -0- | 3 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 4 |
| 10 | 135 | N | 135 | -0- | -0- | -0- | 133 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 4 |
| 11 | 175 | N | 175 | -0- | -0- | -0- | 173 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 3 |
| *12 | 80 | N | 80 | -0- | -0- | -0- | 78 | 2 | 2 | 9 | Y | 2 | | | | | 5 |

TOTAL GAS PROD: 922 TOTAL CONDENSATE PROD: 23

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 23 | -0- | -8 | -0- | 21 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 3 |
| 02 | 28 | N | 23 | -0- | -5 | -0- | 23 | 2 | | | Y | -0- | 2 | 1 | | | 1 |
| 03 | 36 | N | 36 | -0- | -0- | -0- | 26 | 2 | 10 | 9 | Y | 9 | 3 | 1 | | | 7 |
| 04 | 34 | N | 34 | -0- | -0- | -0- | 30 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 7 |
| 05 | 48 | N | 48 | -0- | -0- | -0- | 45 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 6 |
| 06 | 57 | N | 57 | -0- | -0- | -0- | 54 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 5 |
| 07 | 78 | N | 78 | -0- | -0- | -0- | 77 | 2 | 1 | 9 | Y | 1 | 5 | 1 | | | 1 |
| 08 | 168 | N | 168 | -0- | -0- | -0- | 156 | 2 | 12 | 9 | Y | 11 | | | | | 12 |
| 09 | 199 | N | 199 | -0- | -0- | -0- | 188 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 13 |
| 10 | 127 | N | 127 | -0- | -0- | -0- | 118 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 13 |
| 11 | 60 | N | 32 | -0- | -28 | -0- | 28 | 2 | 4 | 9 | Y | 4 | 10 | 1 | | | 7 |
| 12 | 62 | N | 25 | -0- | -37 | -0- | 23 | 2 | 2 | 9 | Y | 2 | | | | | 9 |

TOTAL GAS PROD: 850 TOTAL CONDENSATE PROD: 57

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 146 | -0- | -40 | -0- | 146 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 159 | N | 159 | -0- | -0- | -0- | 155 | 2 | 4 | 9 | Y | 4 | 1 | 1 | | | 3 |
| 04 | 365 | N | 365 | -0- | -0- | -0- | 362 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 1 |
| 05 | 283 | N | 283 | -0- | -0- | -0- | 281 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 06 | 270 | N | 270 | -0- | -0- | -0- | 268 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 07 | 372 | N | 260 | -0- | -112 | -0- | 259 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 08 | 279 | N | 231 | -0- | -48 | -0- | 230 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 270 | N | 261 | -0- | -9 | -0- | 261 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 10 | 350 | N | 350 | -0- | -0- | -0- | 348 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 11 | 262 | N | 262 | -0- | -0- | -0- | 260 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 2 |
| 12 | 279 | N | 235 | -0- | -44 | -0- | 223 | 2 | 12 | 9 | Y | 11 | 2 | 1 | | | 11 |

TOTAL GAS PROD: 2,961 TOTAL CONDENSATE PROD: 28

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 429 | N | 429 | -0- | -0- | -0- | 417 | 2 | 12 | 9 | Y | 11 | 9 | 1 | | | 6 |
| 02 | 364 | N | 317 | -0- | -47 | -0- | 317 | 2 | | | Y | -0- | 6 | 1 | | | -0- |
| 03 | 459 | N | 459 | -0- | -0- | -0- | 453 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 2 |
| 04 | 435 | N | 435 | -0- | -0- | -0- | 431 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 3 |
| 05 | 409 | N | 409 | -0- | -0- | -0- | 406 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 1 |
| 06 | 420 | N | 340 | -0- | -80 | -0- | 337 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 07 | 372 | N | 301 | -0- | -71 | -0- | 298 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| 08 | 372 | N | 316 | -0- | -56 | -0- | 293 | 2 | 23 | 9 | Y | 21 | 12 | 1 | | | 11 |
| 09 | 330 | N | 277 | -0- | -53 | -0- | 277 | 2 | | | Y | -0- | 11 | 1 | | | -0- |
| 10 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | 255 | -0- | -45 | -0- | 251 | 2 | 4 | 9 | Y | 4 | 1 | 1 | | | 3 |
| *12 | 333 | N | 333 | -0- | -0- | -0- | 318 | 2 | 15 | 9 | Y | 14 | 11 | 1 | | | 6 |

TOTAL GAS PROD: 4,200 TOTAL CONDENSATE PROD: 68

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 999 | N | 999 | -0- | -0- | -0- | 992 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 7 |
| 02 | 959 | N | 959 | -0- | -0- | -0- | 959 | 2 | | | Y | -0- | 4 | 1 | | | 3 |
| 03 | 855 | N | 855 | -0- | -0- | -0- | 848 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 5 |
| 04 | 846 | N | 846 | -0- | -0- | -0- | 843 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 5 |
| 05 | 806 | N | 724 | -0- | -82 | -0- | 721 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 5 |
| 06 | 780 | N | 717 | -0- | -63 | -0- | 715 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 4 |
| 07 | 868 | N | 843 | -0- | -25 | -0- | 843 | 2 | | | Y | -0- | 4 | 1 | | | -0- |
| 08 | 713 | N | 659 | -0- | -54 | -0- | 659 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 797 | N | 797 | -0- | -0- | -0- | 797 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 933 | N | 933 | -0- | -0- | -0- | 932 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 11 | 929 | N | 929 | -0- | -0- | -0- | 925 | 2 | 4 | 9 | Y | 4 | 1 | 1 | | | 4 |
| *12 | 904 | N | 904 | -0- | -0- | -0- | 902 | 2 | 2 | 9 | Y | 2 | | | | | 6 |

TOTAL GAS PROD: 10,165 TOTAL CONDENSATE PROD: 27

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 72 | -0- | -21 | -0- | 72 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 84 | N | 67 | -0- | -17 | -0- | 67 | 2 | | | Y | -0- | 3 | 1 | | | 2 |
| 03 | 75 | N | 75 | -0- | -0- | -0- | 73 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 04 | 71 | N | 71 | -0- | -0- | -0- | 69 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 05 | 67 | N | 67 | -0- | -0- | -0- | 65 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 4 |
| 06 | 68 | N | 68 | -0- | -0- | -0- | 67 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 07 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | Y | -0- | | | | | 5 |
| 08 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | Y | -0- | 4 | 1 | | | 1 |
| 09 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 93 | N | 76 | -0- | -17 | -0- | 76 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 90 | N | 38 | -0- | -52 | -0- | 38 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 62 | N | 29 | -0- | -33 | -0- | 29 | 2 | | | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 830 TOTAL CONDENSATE PROD: 7

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 285 | N | 285 | -0- | -0- | -0- | 202 | 2 | 83 | 9 | Y | 75 | | | | | 81 |
| 02 | 332 | N | 332 | -0- | -0- | -0- | 280 | 2 | 52 | 9 | Y | 47 | 51 | 1 | | | 77 |
| 03 | 208 | N | 208 | -0- | -0- | -0- | 179 | 2 | 29 | 9 | Y | 26 | | | | | 103 |
| 04 | 210 | N | 207 | -0- | -3 | -0- | 174 | 2 | 33 | 9 | Y | 30 | | | | | 133 |
| 05 | 217 | N | 213 | -0- | -4 | -0- | 192 | 2 | 21 | 9 | Y | 19 | 81 | 1 | | | 71 |
| 06 | 220 | N | 220 | -0- | -0- | -0- | 197 | 2 | 23 | 9 | Y | 21 | | | | | 92 |
| 07 | 240 | N | 240 | -0- | -0- | -0- | 227 | 2 | 13 | 9 | Y | 12 | | | | | 104 |
| 08 | 309 | N | 309 | -0- | -0- | -0- | 308 | 2 | 1 | 9 | Y | 1 | 79 | 1 | | | 26 |
| 09 | 285 | N | 285 | -0- | -0- | -0- | 260 | 2 | 25 | 9 | Y | 23 | | | | | 49 |
| 10 | 248 | N | 79 | -0- | -169 | -0- | 51 | 2 | 28 | 9 | Y | 25 | | | | | 74 |
| 11 | 300 | N | 116 | -0- | -184 | -0- | 82 | 2 | 34 | 9 | Y | 31 | | | | | 105 |
| 12 | 310 | N | 121 | -0- | -189 | -0- | 115 | 2 | 6 | 9 | Y | 5 | 88 | 1 | | | 22 |

TOTAL GAS PROD: 2,615 TOTAL CONDENSATE PROD: 315

SUGG "F" WELL #: 5115 RRCID -> 244608 COMPL. DATE N/A TOTAL DEPTH 7638 PERF. 7231 - 7497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 1 | | | 2 |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 04 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 05 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | 1 |
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 07 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/09/2011 - PLUGGED 09/09/11

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 689 | N | 689 | -0- | -0- | -0- | 689 | 2 | | | Y | -0- | 7 | 1 | | | 6 |
| 02 | 572 | N | 572 | -0- | -0- | -0- | 554 | 2 | 18 | 9 | Y | 16 | | | | | 22 |
| 03 | 654 | N | 654 | -0- | -0- | -0- | 641 | 2 | 13 | 9 | Y | 12 | 19 | 1 | | | 15 |
| 04 | 627 | N | 627 | -0- | -0- | -0- | 621 | 2 | 6 | 9 | Y | 5 | | | | | 20 |
| 05 | 611 | N | 611 | -0- | -0- | -0- | 607 | 2 | 4 | 9 | Y | 4 | | | | | 24 |
| 06 | 640 | N | 640 | -0- | -0- | -0- | 640 | 2 | | | Y | -0- | | | | | 24 |
| 07 | 698 | N | 698 | -0- | -0- | -0- | 698 | 2 | | | Y | -0- | | | | | 24 |
| 08 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | Y | -0- | 21 | 1 | | | 3 |
| 09 | 630 | N | 601 | -0- | -29 | -0- | 599 | 2 | 2 | 9 | Y | 2 | | | | | 5 |
| 10 | 730 | N | 730 | -0- | -0- | -0- | 727 | 2 | 3 | 9 | Y | 3 | | | | | 8 |
| 11 | 641 | N | 641 | -0- | -0- | -0- | 629 | 2 | 12 | 9 | Y | 11 | | | | | 19 |
| 12 | 620 | N | 588 | -0- | -32 | -0- | 585 | 2 | 3 | 9 | Y | 3 | | | | | 22 |

TOTAL GAS PROD: 7,701 TOTAL CONDENSATE PROD: 56

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC 256928
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2089 | N | 2089 | -0- | -0- | -0- | 2083 | 2 | 6 | 9 | Y | 5 | | | | | 80 |
| 02 | 1775 | N | 1775 | -0- | -0- | -0- | 1769 | 2 | 6 | 9 | Y | 5 | | | | | 85 |
| 03 | 2038 | N | 2038 | -0- | -0- | -0- | 2032 | 2 | 6 | 9 | Y | 5 | | | | | 90 |
| 04 | 2025 | N | 2025 | -0- | -0- | -0- | 2023 | 2 | 2 | 9 | Y | 2 | | | | | 92 |
| 05 | 1913 | N | 1913 | -0- | -0- | -0- | 1910 | 2 | 3 | 9 | Y | 3 | | | | | 95 |
| 06 | 1781 | N | 1781 | -0- | -0- | -0- | 1779 | 2 | 2 | 9 | Y | 2 | | | | | 97 |
| 07 | 1757 | N | 1757 | -0- | -0- | -0- | 1756 | 2 | 1 | 9 | Y | 1 | | | | | 98 |
| 08 | 1538 | N | 1538 | -0- | -0- | -0- | 1536 | 2 | 2 | 9 | Y | 2 | | | | | 100 |
| 09 | 1701 | N | 1701 | -0- | -0- | -0- | 1695 | 2 | 6 | 9 | Y | 5 | | | | | 105 |
| 10 | 1758 | N | 1758 | -0- | -0- | -0- | 1752 | 2 | 6 | 9 | Y | 5 | | | | | 110 |
| 11 | 1500 | N | 1359 | -0- | -141 | -0- | 1356 | 2 | 3 | 9 | Y | 3 | | | | | 113 |
| 12 | 1767 | N | NO RPT | -0- | -1767 | -0- | | | | | Y | NO RPT | | | | | 113 |

TOTAL GAS PROD: 19,734 TOTAL CONDENSATE PROD: 38

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 2 | | | Y | -0- | 5 | 1 | | | -0- |
| 02 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1136 | N | 1136 | -0- | -0- | -0- | 1136 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1066 | N | 1066 | -0- | -0- | -0- | 1066 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 988 | N | 988 | -0- | -0- | -0- | 988 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 957 | N | 957 | -0- | -0- | -0- | 957 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 907 | N | 907 | -0- | -0- | -0- | 907 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 928 | N | 928 | -0- | -0- | -0- | 928 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 930 | N | 850 | -0- | -80 | -0- | 850 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11,156 TOTAL CONDENSATE PROD: -0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 637 | N | 637 | -0- | -0- | -0- | 629 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 5 |
| 02 | 674 | N | 674 | -0- | -0- | -0- | 666 | 2 | 8 | 9 | Y | 7 | 9 | 1 | | | 3 |
| 03 | 644 | N | 644 | -0- | -0- | -0- | 638 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 4 |
| 04 | 519 | N | 519 | -0- | -0- | -0- | 513 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 5 |
| 05 | 507 | N | 507 | -0- | -0- | -0- | 503 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 5 |
| 06 | 463 | N | 463 | -0- | -0- | -0- | 459 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 4 |
| 07 | 468 | N | 468 | -0- | -0- | -0- | 464 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 4 |
| 08 | 425 | N | 425 | -0- | -0- | -0- | 421 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 4 |
| 09 | 353 | N | 353 | -0- | -0- | -0- | 349 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 4 |
| 10 | 381 | N | 381 | -0- | -0- | -0- | 378 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 3 |
| 11 | 420 | N | 374 | -0- | -46 | -0- | 370 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 3 |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 5,445 TOTAL CONDENSATE PROD: 51

SUGG "67" WELL #: 2 RRCID -> 212270 COMPL. DATE 09/01/2005 TOTAL DEPTH 7464 PERF. 7188 - 7230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 987 | N | 987 | -0- | -0- | -0- | 931 | 2 | 56 | 9 | Y | 51 | 62 | 1 | | | 32 |
| 02 | 892 | N | 892 | -0- | -0- | -0- | 842 | 2 | 50 | 9 | Y | 45 | 53 | 1 | | | 24 |
| 03 | 989 | N | 989 | -0- | -0- | -0- | 937 | 2 | 52 | 9 | Y | 47 | 25 | 1 | 1 | 8 | 45 |
| 04 | 890 | N | 890 | -0- | -0- | -0- | 839 | 2 | 51 | 9 | Y | 46 | 52 | 1 | 1 | 8 | 38 |
| 05 | 908 | N | 908 | -0- | -0- | -0- | 860 | 2 | 48 | 9 | Y | 44 | 57 | 1 | 1 | 8 | 24 |
| 06 | 872 | N | 872 | -0- | -0- | -0- | 838 | 2 | 34 | 9 | Y | 31 | 23 | 1 | | | 32 |
| 07 | 940 | N | 940 | -0- | -0- | -0- | 893 | 2 | 47 | 9 | Y | 43 | 57 | 1 | | | 18 |
| 08 | 989 | N | 989 | -0- | -0- | -0- | 943 | 2 | 46 | 9 | Y | 42 | 29 | 1 | | | 31 |
| 09 | 870 | N | 870 | -0- | -0- | -0- | 833 | 2 | 37 | 9 | Y | 34 | 52 | 1 | | | 13 |
| 10 | 946 | N | 946 | -0- | -0- | -0- | 896 | 2 | 50 | 9 | Y | 45 | 30 | 1 | 1 | 8 | 27 |
| 11 | 960 | N | 823 | -0- | -137 | -0- | 779 | 2 | 44 | 9 | Y | 40 | 25 | 1 | | | 42 |
| 12 | 899 | N | NO RPT | -0- | -899 | -0- | | | | | Y | NO RPT | | | | | 42 |

TOTAL GAS PROD: 10,106 TOTAL CONDENSATE PROD: 468

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2352 | N | 2352 | -0- | -0- | -0- | 2246 | 2 | 106 | 9 | N | 96 | 1 | 8 | | | 212 |
| 02 | 1951 | N | 1951 | -0- | -0- | -0- | 1870 | 2 | 81 | 9 | N | 74 | 170 | 1 | | | 116 |
| 03 | 2352 | N | 2352 | -0- | -0- | -0- | 2249 | 2 | 103 | 9 | N | 94 | 3 | 8 | | | 207 |
| 04 | 2326 | N | 2326 | -0- | -0- | -0- | 2232 | 2 | 94 | 9 | N | 85 | 178 | 1 | 1 | 8 | 113 |
| 05 | 2496 | N | 2496 | -0- | -0- | -0- | 2404 | 2 | 92 | 9 | N | 84 | 3 | 8 | | | 194 |
| 06 | 2374 | N | 2374 | -0- | -0- | -0- | 2291 | 2 | 83 | 9 | N | 75 | 174 | 1 | | | 95 |
| 07 | 2287 | N | 2287 | -0- | -0- | -0- | 2208 | 2 | 79 | 9 | N | 72 | | | | | 167 |
| 08 | 2203 | N | 2203 | -0- | -0- | -0- | 2127 | 2 | 76 | 9 | N | 69 | 173 | 1 | 4 | 8 | 59 |
| 09 | 2101 | N | 2101 | -0- | -0- | -0- | 2024 | 2 | 77 | 9 | N | 70 | | | | | 129 |
| 10 | 2131 | N | 2131 | -0- | -0- | -0- | 2046 | 2 | 85 | 9 | N | 77 | 6 | 8 | | | 200 |
| 11 | 2130 | N | 1906 | -0- | -224 | -0- | 1836 | 2 | 70 | 9 | N | 64 | 176 | 1 | | | 88 |
| 12 | 2170 | N | NO RPT | -0- | -2170 | -0- | | | | | N | NO RPT | | | | | 88 |

TOTAL GAS PROD: 24,479 TOTAL CONDENSATE PROD: 860

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1219 | N | 1219 | -0- | -0- | -0- | 1212 | 2 | 7 | 9 | N | 6 | | | | | 176 |
| 02 | 1099 | N | 1099 | -0- | -0- | -0- | 1092 | 2 | 7 | 9 | N | 6 | | | | | 182 |
| 03 | 1190 | N | 1190 | -0- | -0- | -0- | 1182 | 2 | 8 | 9 | N | 7 | | | | | 189 |
| 04 | 1114 | N | 1114 | -0- | -0- | -0- | 1111 | 2 | 3 | 9 | N | 3 | | | | | 192 |
| 05 | 1115 | N | 1115 | -0- | -0- | -0- | 1112 | 2 | 3 | 9 | N | 3 | | | | | 195 |
| 06 | 1059 | N | 1059 | -0- | -0- | -0- | 1057 | 2 | 2 | 9 | N | 2 | | | | | 197 |
| 07 | 983 | N | 983 | -0- | -0- | -0- | 983 | 2 | | | N | -0- | 174 | 1 | | | 23 |
| 08 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 2 | | | N | -0- | | | | | 23 |
| 09 | 1046 | N | 1046 | -0- | -0- | -0- | 1046 | 2 | | | N | -0- | | | | | 23 |
| 10 | 1058 | N | 1058 | -0- | -0- | -0- | 1058 | 2 | | | N | -0- | | | | | 23 |
| 11 | 1110 | N | 958 | -0- | -152 | -0- | 958 | 2 | | | N | -0- | | | | | 23 |
| 12 | 1085 | N | NO RPT | -0- | -1085 | -0- | | | | | N | NO RPT | | | | | 23 |

TOTAL GAS PROD: 11,975 TOTAL CONDENSATE PROD: 27

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 1 | | | 1 |
| 02 | 202 | N | 202 | -0- | -0- | -0- | 200 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 2 |
| 03 | 905 | N | 905 | -0- | -0- | -0- | 892 | 2 | 13 | 9 | Y | 12 | 6 | 1 | | | 8 |
| 04 | 726 | N | 726 | -0- | -0- | -0- | 717 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 9 |
| 05 | 715 | N | 715 | -0- | -0- | -0- | 711 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 10 |
| 06 | 651 | N | 651 | -0- | -0- | -0- | 642 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | 8 |
| 07 | 657 | N | 657 | -0- | -0- | -0- | 648 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 8 |
| 08 | 597 | N | 597 | -0- | -0- | -0- | 588 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 8 |
| 09 | 531 | N | 531 | -0- | -0- | -0- | 523 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 8 |
| 10 | 555 | N | 555 | -0- | -0- | -0- | 545 | 2 | 10 | 9 | Y | 9 | 9 | 1 | 1 | 8 | 7 |
| 11 | 570 | N | 527 | -0- | -43 | -0- | 518 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 7 |
| 12 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 6,066 TOTAL CONDENSATE PROD: 74

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 931 | N | 931 | -0- | -0- | -0- | 909 | 2 | 22 | 9 | Y | 20 | 115 | 1 | | | 17 |
| 02 | 829 | N | 829 | -0- | -0- | -0- | 817 | 2 | 12 | 9 | Y | 11 | | | | | 28 |
| 03 | 912 | N | 912 | -0- | -0- | -0- | 900 | 2 | 12 | 9 | Y | 11 | | | | | 39 |
| 04 | 873 | N | 873 | -0- | -0- | -0- | 865 | 2 | 8 | 9 | Y | 7 | | | | | 46 |
| 05 | 899 | N | 899 | -0- | -0- | -0- | 889 | 2 | 10 | 9 | Y | 9 | | | | | 55 |
| 06 | 817 | N | 817 | -0- | -0- | -0- | 810 | 2 | 7 | 9 | Y | 6 | | | | | 61 |
| 07 | 844 | N | 844 | -0- | -0- | -0- | 834 | 2 | 10 | 9 | Y | 9 | | | | | 70 |
| 08 | 796 | N | 796 | -0- | -0- | -0- | 792 | 2 | 4 | 9 | Y | 4 | | | | | 74 |
| 09 | 842 | N | 842 | -0- | -0- | -0- | 834 | 2 | 8 | 9 | Y | 7 | | | | | 81 |
| 10 | 868 | N | 868 | -0- | -0- | -0- | 857 | 2 | 11 | 9 | Y | 10 | | | | | 91 |
| *11 | 795 | N | 795 | -0- | -0- | -0- | 786 | 2 | 9 | 9 | Y | 8 | | | | | 99 |
| 12 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | Y | NO RPT | | | | | 99 |

TOTAL GAS PROD: 9,406 TOTAL CONDENSATE PROD: 102

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 782 | N | 782 | -0- | -0- | -0- | 757 | 2 | 25 | 9 | Y | 23 | | | | | 40 |
| 02 | 726 | N | 726 | -0- | -0- | -0- | 705 | 2 | 21 | 9 | Y | 19 | 35 | 1 | | | 24 |
| 03 | 787 | N | 787 | -0- | -0- | -0- | 765 | 2 | 22 | 9 | Y | 20 | 35 | 1 | | | 9 |
| 04 | 809 | N | 809 | -0- | -0- | -0- | 788 | 2 | 21 | 9 | Y | 19 | | | | | 28 |
| 05 | 638 | N | 638 | -0- | -0- | -0- | 620 | 2 | 18 | 9 | Y | 16 | 26 | 1 | | | 18 |
| 06 | 660 | N | 660 | -0- | -0- | -0- | 640 | 2 | 20 | 9 | Y | 18 | | | | | 36 |
| 07 | 744 | N | 744 | -0- | -0- | -0- | 725 | 2 | 19 | 9 | Y | 17 | 32 | 1 | | | 21 |
| 08 | 368 | N | 368 | -0- | -0- | -0- | 360 | 2 | 8 | 9 | Y | 7 | | | | | 28 |
| 09 | 527 | N | 527 | -0- | -0- | -0- | 515 | 2 | 12 | 9 | Y | 11 | 24 | 1 | | | 15 |
| 10 | 601 | N | 601 | -0- | -0- | -0- | 581 | 2 | 20 | 9 | Y | 18 | 22 | 1 | | | 11 |
| *11 | 439 | N | 439 | -0- | -0- | -0- | 425 | 2 | 14 | 9 | Y | 13 | | | | | 24 |
| 12 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | Y | NO RPT | | | | | 24 |

TOTAL GAS PROD: 7,081 TOTAL CONDENSATE PROD: 181

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1191 | N | 1191 | -0- | -0- | -0- | 1163 | 2 | 28 | 9 | Y | 25 | 21 | 1 | | | 26 |
| 02 | 1080 | N | 1080 | -0- | -0- | -0- | 1052 | 2 | 28 | 9 | Y | 25 | 33 | 1 | | | 18 |
| 03 | 1141 | N | 1141 | -0- | -0- | -0- | 1117 | 2 | 24 | 9 | Y | 22 | 27 | 1 | | | 13 |
| 04 | 1095 | N | 1095 | -0- | -0- | -0- | 1065 | 2 | 30 | 9 | Y | 27 | 18 | 1 | | | 22 |
| 05 | 1117 | N | 1117 | -0- | -0- | -0- | 1091 | 2 | 26 | 9 | Y | 24 | 30 | 1 | | | 16 |
| 06 | 985 | N | 985 | -0- | -0- | -0- | 959 | 2 | 26 | 9 | Y | 24 | 18 | 1 | | | 22 |
| 07 | 1067 | N | 1067 | -0- | -0- | -0- | 1044 | 2 | 23 | 9 | Y | 21 | 32 | 1 | | | 11 |
| 08 | 981 | N | 981 | -0- | -0- | -0- | 953 | 2 | 28 | 9 | Y | 25 | 19 | 1 | | | 17 |
| 09 | 864 | N | 864 | -0- | -0- | -0- | 843 | 2 | 21 | 9 | Y | 19 | 13 | 1 | | | 23 |
| 10 | 786 | N | 786 | -0- | -0- | -0- | 765 | 2 | 21 | 9 | Y | 19 | 34 | 1 | | | 8 |
| 11 | 960 | N | 681 | -0- | -279 | -0- | 655 | 2 | 26 | 9 | Y | 24 | | | | | 32 |
| 12 | 899 | N | NO RPT | -0- | -899 | -0- | | | | | Y | NO RPT | | | | | 32 |

TOTAL GAS PROD: 10,988 TOTAL CONDENSATE PROD: 255

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 216 | N | 216 | -0- | -0- | -0- | 203 | 2 | 13 | 9 | Y | 12 | | | | | 23 |
| 02 | 197 | N | 197 | -0- | -0- | -0- | 186 | 2 | 11 | 9 | Y | 10 | 20 | 1 | | | 13 |
| 03 | 241 | N | 241 | -0- | -0- | -0- | 228 | 2 | 13 | 9 | Y | 12 | 20 | 1 | | | 5 |
| 04 | 256 | N | 256 | -0- | -0- | -0- | 243 | 2 | 13 | 9 | Y | 12 | | | | | 17 |
| 05 | 218 | N | 218 | -0- | -0- | -0- | 206 | 2 | 12 | 9 | Y | 11 | 16 | 1 | | | 12 |
| 06 | 209 | N | 209 | -0- | -0- | -0- | 197 | 2 | 12 | 9 | Y | 11 | | | | | 23 |
| 07 | 235 | N | 235 | -0- | -0- | -0- | 223 | 2 | 12 | 9 | Y | 11 | 20 | 1 | | | 14 |
| 08 | 190 | N | 190 | -0- | -0- | -0- | 182 | 2 | 8 | 9 | Y | 7 | | | | | 21 |
| 09 | 186 | N | 186 | -0- | -0- | -0- | 177 | 2 | 9 | 9 | Y | 8 | 18 | 1 | | | 11 |
| 10 | 171 | N | 171 | -0- | -0- | -0- | 160 | 2 | 11 | 9 | Y | 10 | 14 | 1 | | | 7 |
| 11 | 180 | N | 126 | -0- | -54 | -0- | 117 | 2 | 9 | 9 | Y | 8 | | | | | 15 |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | Y | NO RPT | | | | | 15 |

TOTAL GAS PROD: 2,245 TOTAL CONDENSATE PROD: 112

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 838 | N | 838 | -0- | -0- | -0- | 799 | 2 | 39 | 9 | Y | 35 | 36 | 1 | | | 14 |
| 02 | 747 | N | 747 | -0- | -0- | -0- | 713 | 2 | 34 | 9 | Y | 31 | 36 | 1 | | | 9 |
| 03 | 822 | N | 822 | -0- | -0- | -0- | 783 | 2 | 39 | 9 | Y | 35 | 35 | 1 | | | 9 |
| 04 | 649 | N | 649 | -0- | -0- | -0- | 617 | 2 | 32 | 9 | Y | 29 | 22 | 1 | | | 16 |
| 05 | 664 | N | 664 | -0- | -0- | -0- | 633 | 2 | 31 | 9 | Y | 28 | 30 | 1 | | | 14 |
| 06 | 643 | N | 643 | -0- | -0- | -0- | 611 | 2 | 32 | 9 | Y | 29 | 34 | 1 | | | 9 |
| 07 | 612 | N | 612 | -0- | -0- | -0- | 579 | 2 | 33 | 9 | Y | 30 | 22 | 1 | | | 17 |
| 08 | 609 | N | 609 | -0- | -0- | -0- | 577 | 2 | 32 | 9 | Y | 29 | 33 | 1 | | | 13 |
| 09 | 589 | N | 589 | -0- | -0- | -0- | 557 | 2 | 32 | 9 | Y | 29 | 23 | 1 | | | 19 |
| 10 | 609 | N | 609 | -0- | -0- | -0- | 574 | 2 | 35 | 9 | Y | 32 | 33 | 1 | | | 18 |
| 11 | 600 | N | 593 | -0- | -7 | -0- | 558 | 2 | 35 | 9 | Y | 32 | 44 | 1 | | | 6 |
| 12 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | Y | NO RPT | | | | | 6 |

TOTAL GAS PROD: 7,375 TOTAL CONDENSATE PROD: 339

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7225 PERF. 6832 - 7018

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 435 | N | 435 | -0- | -0- | -0- | 409 | 2 | 26 | 9 | Y | 24 | | | | | 46 |
| 02 | 406 | N | 406 | -0- | -0- | -0- | 381 | 2 | 25 | 9 | Y | 23 | 39 | 1 | | | 30 |
| 03 | 435 | N | 435 | -0- | -0- | -0- | 413 | 2 | 22 | 9 | Y | 20 | 39 | 1 | | | 11 |
| 04 | 344 | N | 344 | -0- | -0- | -0- | 318 | 2 | 26 | 9 | Y | 24 | | | | | 35 |
| 05 | 315 | N | 315 | -0- | -0- | -0- | 295 | 2 | 20 | 9 | Y | 18 | 27 | 1 | | | 26 |
| 06 | 299 | N | 299 | -0- | -0- | -0- | 273 | 2 | 26 | 9 | Y | 24 | | | | | 50 |
| 07 | 317 | N | 317 | -0- | -0- | -0- | 299 | 2 | 18 | 9 | Y | 16 | 38 | 1 | | | 28 |
| 08 | 280 | N | 280 | -0- | -0- | -0- | 261 | 2 | 19 | 9 | Y | 17 | | | | | 45 |
| 09 | 250 | N | 250 | -0- | -0- | -0- | 237 | 2 | 13 | 9 | Y | 12 | 34 | 1 | | | 23 |
| 10 | 268 | N | 268 | -0- | -0- | -0- | 248 | 2 | 20 | 9 | Y | 18 | 26 | 1 | | | 15 |
| 11 | 270 | N | 202 | -0- | -68 | -0- | 182 | 2 | 20 | 9 | Y | 18 | | | | | 33 |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | Y | NO RPT | | | | | 33 |

TOTAL GAS PROD: 3,551 TOTAL CONDENSATE PROD: 214

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1172 | N | 1172 | -0- | -0- | -0- | 1142 | 2 | 30 | 9 | Y | 27 | 28 | 1 | | | 11 |
| 02 | 1055 | N | 1055 | -0- | -0- | -0- | 1029 | 2 | 26 | 9 | Y | 24 | 28 | 1 | | | 7 |
| 03 | 1235 | N | 1235 | -0- | -0- | -0- | 1205 | 2 | 30 | 9 | Y | 27 | 27 | 1 | | | 7 |
| 04 | 1184 | N | 1184 | -0- | -0- | -0- | 1158 | 2 | 26 | 9 | Y | 24 | 18 | 1 | | | 13 |
| 05 | 1211 | N | 1211 | -0- | -0- | -0- | 1183 | 2 | 28 | 9 | Y | 25 | 27 | 1 | | | 11 |
| 06 | 1162 | N | 1162 | -0- | -0- | -0- | 1138 | 2 | 24 | 9 | Y | 22 | 26 | 1 | | | 7 |
| 07 | 1199 | N | 1199 | -0- | -0- | -0- | 1174 | 2 | 25 | 9 | Y | 23 | 17 | 1 | | | 13 |
| 08 | 1191 | N | 1191 | -0- | -0- | -0- | 1166 | 2 | 25 | 9 | Y | 23 | 26 | 1 | | | 10 |
| 09 | 1070 | N | 1070 | -0- | -0- | -0- | 1048 | 2 | 22 | 9 | Y | 20 | 17 | 1 | | | 13 |
| 10 | 872 | N | 872 | -0- | -0- | -0- | 858 | 2 | 14 | 9 | Y | 13 | 18 | 1 | | | 8 |
| 11 | 1140 | N | 823 | -0- | -317 | -0- | 808 | 2 | 15 | 9 | Y | 14 | 19 | 1 | | | 3 |
| 12 | 1116 | N | NO RPT | -0- | -1116 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 12,174 TOTAL CONDENSATE PROD: 242

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1107 | N | 1107 | -0- | -0- | -0- | 946 | 2 | 161 | 9 | Y | 146 | 113 | 1 | 1 | 8 | 94 |
| 02 | 1062 | N | 1062 | -0- | -0- | -0- | 905 | 2 | 157 | 9 | Y | 143 | 174 | 1 | 1 | 8 | 62 |
| 03 | 1175 | N | 1175 | -0- | -0- | -0- | 1000 | 2 | 175 | 9 | Y | 159 | 170 | 1 | 1 | 8 | 50 |
| 04 | 731 | N | 731 | -0- | -0- | -0- | 562 | 2 | 169 | 9 | Y | 154 | 124 | 1 | 1 | 8 | 79 |
| 05 | 750 | N | 750 | -0- | -0- | -0- | 583 | 2 | 167 | 9 | Y | 152 | 179 | 1 | 1 | 8 | 51 |
| 06 | 722 | N | 722 | -0- | -0- | -0- | 566 | 2 | 156 | 9 | Y | 142 | 126 | 1 | | | 67 |
| 07 | 731 | N | 731 | -0- | -0- | -0- | 573 | 2 | 158 | 9 | Y | 144 | 174 | 1 | 1 | 8 | 36 |
| 08 | 702 | N | 702 | -0- | -0- | -0- | 549 | 2 | 153 | 9 | Y | 139 | 120 | 1 | 1 | 8 | 54 |
| 09 | 646 | N | 646 | -0- | -0- | -0- | 501 | 2 | 145 | 9 | Y | 132 | 110 | 1 | | | 76 |
| 10 | 653 | N | 653 | -0- | -0- | -0- | 492 | 2 | 161 | 9 | Y | 146 | 122 | 1 | 2 | 8 | 98 |
| 11 | 690 | N | 627 | -0- | -63 | -0- | 470 | 2 | 157 | 9 | Y | 143 | 128 | 1 | | | 113 |
| 12 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | Y | NO RPT | | | | | 113 |

TOTAL GAS PROD: 8,906 TOTAL CONDENSATE PROD: 1,600

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1279 | N | 1279 | -0- | -0- | -0- | 1250 | 2 | 29 | 9 | Y | 26 | 31 | 1 | | | 16 |
| 02 | 1159 | N | 1159 | -0- | -0- | -0- | 1131 | 2 | 28 | 9 | Y | 25 | 29 | 1 | | | 12 |
| 03 | 1282 | N | 1282 | -0- | -0- | -0- | 1257 | 2 | 25 | 9 | Y | 23 | 13 | 1 | | | 22 |
| 04 | 1281 | N | 1281 | -0- | -0- | -0- | 1253 | 2 | 28 | 9 | Y | 25 | 28 | 1 | | | 19 |
| 05 | 1308 | N | 1308 | -0- | -0- | -0- | 1284 | 2 | 24 | 9 | Y | 22 | 29 | 1 | | | 12 |
| 06 | 1165 | N | 1165 | -0- | -0- | -0- | 1145 | 2 | 20 | 9 | Y | 18 | 14 | 1 | | | 16 |
| 07 | 1256 | N | 1256 | -0- | -0- | -0- | 1232 | 2 | 24 | 9 | Y | 22 | 29 | 1 | | | 9 |
| 08 | 1079 | N | 1079 | -0- | -0- | -0- | 1057 | 2 | 22 | 9 | Y | 20 | 14 | 1 | | | 15 |
| 09 | 1008 | N | 1008 | -0- | -0- | -0- | 985 | 2 | 23 | 9 | Y | 21 | 29 | 1 | | | 7 |
| 10 | 1017 | N | 1017 | -0- | -0- | -0- | 994 | 2 | 23 | 9 | Y | 21 | 15 | 1 | | | 13 |
| 11 | 1050 | N | 957 | -0- | -93 | -0- | 932 | 2 | 25 | 9 | Y | 23 | 15 | 1 | | | 21 |
| 12 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | Y | NO RPT | | | | | 21 |

TOTAL GAS PROD: 12,791 TOTAL CONDENSATE PROD: 246

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | Y | -0- | | | | | 5 |
| 03 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | Y | -0- | | | | | 5 |
| 04 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | Y | -0- | | | | | 5 |
| 05 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | Y | -0- | | | | | 5 |
| 06 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | Y | -0- | | | | | 5 |
| 07 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | Y | -0- | | | | | 5 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 1,901 TOTAL CONDENSATE PROD: -0-

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 264 | N | 264 | -0- | -0- | -0- | 255 | 2 | 9 | 9 | Y | 8 | | | | | 15 |
| 02 | 246 | N | 246 | -0- | -0- | -0- | 238 | 2 | 8 | 9 | Y | 7 | 13 | 1 | | | 9 |
| 03 | 266 | N | 266 | -0- | -0- | -0- | 258 | 2 | 8 | 9 | Y | 7 | 13 | 1 | | | 3 |
| 04 | 274 | N | 274 | -0- | -0- | -0- | 265 | 2 | 9 | 9 | Y | 8 | | | | | 11 |
| 05 | 257 | N | 257 | -0- | -0- | -0- | 249 | 2 | 8 | 9 | Y | 7 | 10 | 1 | | | 8 |
| 06 | 239 | N | 239 | -0- | -0- | -0- | 231 | 2 | 8 | 9 | Y | 7 | | | | | 15 |
| 07 | 261 | N | 261 | -0- | -0- | -0- | 253 | 2 | 8 | 9 | Y | 7 | 13 | 1 | | | 9 |
| 08 | 227 | N | 227 | -0- | -0- | -0- | 221 | 2 | 6 | 9 | Y | 5 | | | | | 14 |
| 09 | 206 | N | 206 | -0- | -0- | -0- | 200 | 2 | 6 | 9 | Y | 5 | 12 | 1 | | | 7 |
| 10 | 217 | N | 217 | -0- | -0- | -0- | 209 | 2 | 8 | 9 | Y | 7 | 9 | 1 | | | 5 |
| 11 | 210 | N | 149 | -0- | -61 | -0- | 143 | 2 | 6 | 9 | Y | 5 | | | | | 10 |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | Y | NO RPT | | | | | 10 |

TOTAL GAS PROD: 2,606 TOTAL CONDENSATE PROD: 73

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 820 | N | 820 | -0- | -0- | -0- | 801 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 10 |
| 02 | 731 | N | 731 | -0- | -0- | -0- | 719 | 2 | 12 | 9 | Y | 11 | 13 | 1 | | | 8 |
| 03 | 806 | N | 806 | -0- | -0- | -0- | 791 | 2 | 15 | 9 | Y | 14 | 8 | 1 | | | 14 |
| 04 | 794 | N | 794 | -0- | -0- | -0- | 780 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 13 |
| 05 | 762 | N | 762 | -0- | -0- | -0- | 745 | 2 | 17 | 9 | Y | 15 | 20 | 1 | | | 8 |
| 06 | 599 | N | 599 | -0- | -0- | -0- | 589 | 2 | 10 | 9 | Y | 9 | 5 | 1 | | | 12 |
| 07 | 710 | N | 710 | -0- | -0- | -0- | 699 | 2 | 11 | 9 | Y | 10 | 15 | 1 | | | 7 |
| 08 | 523 | N | 523 | -0- | -0- | -0- | 508 | 2 | 15 | 9 | Y | 14 | 10 | 1 | | | 11 |
| 09 | 376 | N | 376 | -0- | -0- | -0- | 368 | 2 | 8 | 9 | Y | 7 | 14 | 1 | | | 4 |
| 10 | 461 | N | 461 | -0- | -0- | -0- | 457 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 3 |
| 11 | 510 | N | 438 | -0- | -72 | -0- | 438 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 7,020 TOTAL CONDENSATE PROD: 114

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1097 | N | 1097 | -0- | -0- | -0- | | 1083 | 2 | 14 | 9 | Y | 13 | 12 | 1 | | | 16 |
| 02 | 976 | N | 976 | -0- | -0- | -0- | | 964 | 2 | 12 | 9 | Y | 11 | 13 | 1 | | | 14 |
| 03 | 1071 | N | 1071 | -0- | -0- | -0- | | 1060 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 13 |
| 04 | 1119 | N | 1119 | -0- | -0- | -0- | | 1108 | 2 | 11 | 9 | Y | 10 | 12 | 1 | | | 11 |
| 05 | 1091 | N | 1091 | -0- | -0- | -0- | | 1080 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 10 |
| 06 | 1029 | N | 1029 | -0- | -0- | -0- | | 1020 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | 8 |
| 07 | 1020 | N | 1020 | -0- | -0- | -0- | | 1011 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 7 |
| 08 | 1029 | N | 1029 | -0- | -0- | -0- | | 1022 | 2 | 7 | 9 | Y | 6 | 9 | 1 | | | 4 |
| 09 | 953 | N | 953 | -0- | -0- | -0- | | 944 | 2 | 9 | 9 | Y | 8 | | | | | 12 |
| 10 | 966 | N | 966 | -0- | -0- | -0- | | 956 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 12 |
| 11 | 990 | N | 870 | -0- | -120 | -0- | | 861 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | 10 |
| 12 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | | Y | NO RPT | | | | | 10 |

TOTAL GAS PROD: 11,221 TOTAL CONDENSATE PROD: 101

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 240 | N | 240 | -0- | -0- | -0- | | 218 | 2 | 22 | 9 | Y | 20 | 29 | 1 | | | 13 |
| 02 | 232 | N | 232 | -0- | -0- | -0- | | 208 | 2 | 24 | 9 | Y | 22 | 29 | 1 | | | 6 |
| 03 | 292 | N | 292 | -0- | -0- | -0- | | 264 | 2 | 28 | 9 | Y | 25 | 27 | 1 | | | 4 |
| 04 | 288 | N | 288 | -0- | -0- | -0- | | 268 | 2 | 20 | 9 | Y | 18 | 16 | 1 | | | 6 |
| 05 | 273 | N | 273 | -0- | -0- | -0- | | 255 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 6 |
| 06 | 308 | N | 308 | -0- | -0- | -0- | | 291 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 5 |
| 07 | 307 | N | 307 | -0- | -0- | -0- | | 292 | 2 | 15 | 9 | Y | 14 | 10 | 1 | | | 9 |
| 08 | 304 | N | 304 | -0- | -0- | -0- | | 289 | 2 | 15 | 9 | Y | 14 | 17 | 1 | | | 6 |
| 09 | 275 | N | 275 | -0- | -0- | -0- | | 262 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 7 |
| 10 | 284 | N | 284 | -0- | -0- | -0- | | 249 | 2 | 35 | 9 | Y | 32 | 20 | 1 | | | 19 |
| 11 | 300 | N | 241 | -0- | -59 | -0- | | 216 | 2 | 25 | 9 | Y | 23 | 23 | 1 | | | 19 |
| 12 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | | Y | NO RPT | | | | | 19 |

TOTAL GAS PROD: 3,044 TOTAL CONDENSATE PROD: 211

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1153 | N | 1153 | -0- | -0- | -0- | | 1110 | 2 | 43 | 9 | Y | 39 | 37 | 1 | | | 55 |
| 02 | 1033 | N | 1033 | -0- | -0- | -0- | | 989 | 2 | 44 | 9 | Y | 40 | 45 | 1 | | | 50 |
| 03 | 1119 | N | 1119 | -0- | -0- | -0- | | 1087 | 2 | 32 | 9 | Y | 29 | 35 | 1 | | | 44 |
| 04 | 1180 | N | 1180 | -0- | -0- | -0- | | 1137 | 2 | 43 | 9 | Y | 39 | 42 | 1 | 1 | 8 | 40 |
| 05 | 1181 | N | 1181 | -0- | -0- | -0- | | 1145 | 2 | 36 | 9 | Y | 33 | 35 | 1 | | | 38 |
| 06 | 1075 | N | 1075 | -0- | -0- | -0- | | 1046 | 2 | 29 | 9 | Y | 26 | 36 | 1 | | | 28 |
| 07 | 1062 | N | 1062 | -0- | -0- | -0- | | 1037 | 2 | 25 | 9 | Y | 23 | 27 | 1 | | | 24 |
| 08 | 1074 | N | 1074 | -0- | -0- | -0- | | 1048 | 2 | 26 | 9 | Y | 24 | 33 | 1 | | | 15 |
| 09 | 993 | N | 993 | -0- | -0- | -0- | | 968 | 2 | 25 | 9 | Y | 23 | | | | | 38 |
| 10 | 1011 | N | 1011 | -0- | -0- | -0- | | 981 | 2 | 30 | 9 | Y | 27 | 23 | 1 | 1 | 8 | 41 |
| 11 | 1050 | N | 915 | -0- | -135 | -0- | | 883 | 2 | 32 | 9 | Y | 29 | 36 | 1 | | | 34 |
| 12 | 1023 | N | NO RPT | -0- | -1023 | -0- | | | | | | Y | NO RPT | | | | | 34 |

TOTAL GAS PROD: 11,796 TOTAL CONDENSATE PROD: 332

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1537 | N | 1537 | -0- | | -0- | -0- | 1528 | 2 | 9 | 9 | Y | 8 | | | | | 29 |
| 02 | 1324 | N | 1324 | -0- | | -0- | -0- | 1320 | 2 | 4 | 9 | Y | 4 | | | | | 33 |
| 03 | 1462 | N | 1462 | -0- | | -0- | -0- | 1454 | 2 | 8 | 9 | Y | 7 | | | | | 40 |
| 04 | 1412 | N | 1412 | -0- | | -0- | -0- | 1406 | 2 | 6 | 9 | Y | 5 | | | | | 45 |
| 05 | 1258 | N | 1258 | -0- | | -0- | -0- | 1255 | 2 | 3 | 9 | Y | 3 | 37 | 1 | | | 11 |
| 06 | 1132 | N | 1132 | -0- | | -0- | -0- | 1129 | 2 | 3 | 9 | Y | 3 | | | | | 14 |
| 07 | 1180 | N | 1180 | -0- | | -0- | -0- | 1176 | 2 | 4 | 9 | Y | 4 | | | | | 18 |
| 08 | 1136 | N | 1136 | -0- | | -0- | -0- | 1133 | 2 | 3 | 9 | Y | 3 | | | | | 21 |
| 09 | 976 | N | 976 | -0- | | -0- | -0- | 973 | 2 | 3 | 9 | Y | 3 | | | | | 24 |
| 10 | 1164 | N | 1164 | -0- | | -0- | -0- | 1156 | 2 | 8 | 9 | Y | 7 | 2 | 8 | | | 29 |
| *11 | 1168 | N | 1168 | -0- | | -0- | -0- | 1161 | 2 | 7 | 9 | Y | 6 | | | | | 35 |
| 12 | 1023 | N | NO RPT | -0- | | -1023 | -0- | | | | | Y | NO RPT | | | | | 35 |

TOTAL GAS PROD: 13,749 TOTAL CONDENSATE PROD: 53

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 637 | N | 637 | -0- | | -0- | -0- | 573 | 2 | 64 | 9 | Y | 58 | 61 | 1 | | | 31 |
| 02 | 1164 | N | 1164 | -0- | | -0- | -0- | 1033 | 2 | 131 | 9 | Y | 119 | 99 | 1 | | | 51 |
| 03 | 1949 | N | 1949 | -0- | | -0- | -0- | 1868 | 2 | 81 | 9 | Y | 74 | 104 | 1 | 1 | 8 | 20 |
| 04 | 1755 | N | 1755 | -0- | | -0- | -0- | 1693 | 2 | 62 | 9 | Y | 56 | 47 | 1 | | | 29 |
| 05 | 1858 | N | 1858 | -0- | | -0- | -0- | 1800 | 2 | 58 | 9 | Y | 53 | 63 | 1 | | | 19 |
| 06 | 1805 | N | 1805 | -0- | | -0- | -0- | 1748 | 2 | 57 | 9 | Y | 52 | 46 | 1 | | | 25 |
| 07 | 1824 | N | 1824 | -0- | | -0- | -0- | 1770 | 2 | 54 | 9 | Y | 49 | 61 | 1 | | | 13 |
| 08 | 1751 | N | 1751 | -0- | | -0- | -0- | 1694 | 2 | 57 | 9 | Y | 52 | 44 | 1 | 1 | 8 | 20 |
| 09 | 1598 | N | 1598 | -0- | | -0- | -0- | 1548 | 2 | 50 | 9 | Y | 45 | 37 | 1 | | | 28 |
| 10 | 1576 | N | 1576 | -0- | | -0- | -0- | 1520 | 2 | 56 | 9 | Y | 51 | 42 | 1 | 1 | 8 | 36 |
| 11 | 1680 | N | 1409 | -0- | | -271 | -0- | 1355 | 2 | 54 | 9 | Y | 49 | 47 | 1 | | | 38 |
| 12 | 1643 | N | NO RPT | -0- | | -1643 | -0- | | | | | Y | NO RPT | | | | | 38 |

TOTAL GAS PROD: 17,326 TOTAL CONDENSATE PROD: 658

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1201 | N | 1201 | -0- | | -0- | -0- | 1157 | 2 | 44 | 9 | Y | 40 | 31 | 1 | | | 25 |
| 02 | 1145 | N | 1145 | -0- | | -0- | -0- | 1104 | 2 | 41 | 9 | Y | 37 | 46 | 1 | | | 16 |
| 03 | 1266 | N | 1266 | -0- | | -0- | -0- | 1219 | 2 | 47 | 9 | Y | 43 | 46 | 1 | | | 13 |
| 04 | 1213 | N | 1213 | -0- | | -0- | -0- | 1168 | 2 | 45 | 9 | Y | 41 | 33 | 1 | | | 21 |
| 05 | 1288 | N | 1288 | -0- | | -0- | -0- | 1242 | 2 | 46 | 9 | Y | 42 | 49 | 1 | | | 14 |
| 06 | 1206 | N | 1206 | -0- | | -0- | -0- | 1166 | 2 | 40 | 9 | Y | 36 | 33 | 1 | | | 17 |
| 07 | 1266 | N | 1266 | -0- | | -0- | -0- | 1222 | 2 | 44 | 9 | Y | 40 | 47 | 1 | | | 10 |
| 08 | 1210 | N | 1210 | -0- | | -0- | -0- | 1169 | 2 | 41 | 9 | Y | 37 | 32 | 1 | | | 15 |
| 09 | 1108 | N | 1108 | -0- | | -0- | -0- | 1068 | 2 | 40 | 9 | Y | 36 | 31 | 1 | | | 20 |
| 10 | 1093 | N | 1093 | -0- | | -0- | -0- | 1049 | 2 | 44 | 9 | Y | 40 | 34 | 1 | | | 26 |
| 11 | 1170 | N | 972 | -0- | | -198 | -0- | 935 | 2 | 37 | 9 | Y | 34 | 34 | 1 | | | 26 |
| 12 | 1147 | N | NO RPT | -0- | | -1147 | -0- | | | | | Y | NO RPT | | | | | 26 |

TOTAL GAS PROD: 12,968 TOTAL CONDENSATE PROD: 426

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 709 | N | 709 | -0- | -0- | -0- | 663 | 2 | 46 | 9 | Y | 42 | 33 | 1 | | | 26 |
| 02 | 677 | N | 677 | -0- | -0- | -0- | 633 | 2 | 44 | 9 | Y | 40 | 49 | 1 | | | 17 |
| 03 | 724 | N | 724 | -0- | -0- | -0- | 676 | 2 | 48 | 9 | Y | 44 | 48 | 1 | | | 13 |
| 04 | 718 | N | 718 | -0- | -0- | -0- | 670 | 2 | 48 | 9 | Y | 44 | 35 | 1 | | | 22 |
| 05 | 760 | N | 760 | -0- | -0- | -0- | 712 | 2 | 48 | 9 | Y | 44 | 52 | 1 | | | 14 |
| 06 | 737 | N | 737 | -0- | -0- | -0- | 692 | 2 | 45 | 9 | Y | 41 | 36 | 1 | | | 19 |
| 07 | 747 | N | 747 | -0- | -0- | -0- | 701 | 2 | 46 | 9 | Y | 42 | 51 | 1 | | | 10 |
| 08 | 713 | N | 713 | -0- | -0- | -0- | 670 | 2 | 43 | 9 | Y | 39 | 34 | 1 | | | 15 |
| 09 | 657 | N | 657 | -0- | -0- | -0- | 613 | 2 | 44 | 9 | Y | 40 | 33 | 1 | | | 22 |
| 10 | 648 | N | 648 | -0- | -0- | -0- | 602 | 2 | 46 | 9 | Y | 42 | 36 | 1 | | | 28 |
| 11 | 690 | N | 597 | -0- | -93 | -0- | 555 | 2 | 42 | 9 | Y | 38 | 36 | 1 | | | 30 |
| 12 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | Y | NO RPT | | | | | 30 |

TOTAL GAS PROD: 7,687 TOTAL CONDENSATE PROD: 456

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 863 | N | 863 | -0- | -0- | -0- | 783 | 2 | 80 | 9 | Y | 73 | 69 | 1 | | | 42 |
| 02 | 818 | N | 818 | -0- | -0- | -0- | 748 | 2 | 70 | 9 | Y | 64 | 68 | 1 | | | 38 |
| 03 | 883 | N | 883 | -0- | -0- | -0- | 809 | 2 | 74 | 9 | Y | 67 | 37 | 1 | | | 68 |
| 04 | 766 | N | 766 | -0- | -0- | -0- | 698 | 2 | 68 | 9 | Y | 62 | 107 | 1 | | | 23 |
| 05 | 253 | N | 253 | -0- | -0- | -0- | 236 | 2 | 17 | 9 | Y | 15 | 26 | 1 | | | 12 |
| 06 | 659 | N | 659 | -0- | -0- | -0- | 606 | 2 | 53 | 9 | Y | 48 | 16 | 1 | | | 44 |
| 07 | 703 | N | 703 | -0- | -0- | -0- | 646 | 2 | 57 | 9 | Y | 52 | 59 | 1 | | | 37 |
| 08 | 707 | N | 707 | -0- | -0- | -0- | 646 | 2 | 61 | 9 | Y | 55 | 70 | 1 | | | 22 |
| 09 | 655 | N | 655 | -0- | -0- | -0- | 598 | 2 | 57 | 9 | Y | 52 | 28 | 1 | | | 46 |
| 10 | 677 | N | 677 | -0- | -0- | -0- | 610 | 2 | 67 | 9 | Y | 61 | 38 | 1 | 5 | 8 | 64 |
| 11 | 690 | N | 658 | -0- | -32 | -0- | 593 | 2 | 65 | 9 | Y | 59 | 79 | 1 | | | 44 |
| 12 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | Y | NO RPT | | | | | 44 |

TOTAL GAS PROD: 7,642 TOTAL CONDENSATE PROD: 608

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 660 | N | 660 | -0- | -0- | -0- | 641 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 22 |
| 02 | 624 | N | 624 | -0- | -0- | -0- | 605 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 21 |
| 03 | 682 | N | 682 | -0- | -0- | -0- | 665 | 2 | 17 | 9 | Y | 15 | 17 | 1 | | | 19 |
| 04 | 713 | N | 713 | -0- | -0- | -0- | 695 | 2 | 18 | 9 | Y | 16 | 18 | 1 | | | 17 |
| 05 | 670 | N | 670 | -0- | -0- | -0- | 655 | 2 | 15 | 9 | Y | 14 | 16 | 1 | | | 15 |
| 06 | 599 | N | 599 | -0- | -0- | -0- | 587 | 2 | 12 | 9 | Y | 11 | 14 | 1 | | | 12 |
| 07 | 647 | N | 647 | -0- | -0- | -0- | 635 | 2 | 12 | 9 | Y | 11 | 13 | 1 | | | 10 |
| 08 | 631 | N | 631 | -0- | -0- | -0- | 620 | 2 | 11 | 9 | Y | 10 | 14 | 1 | | | 6 |
| 09 | 565 | N | 565 | -0- | -0- | -0- | 553 | 2 | 12 | 9 | Y | 11 | | | | | 17 |
| 10 | 564 | N | 564 | -0- | -0- | -0- | 552 | 2 | 12 | 9 | Y | 11 | 13 | 1 | | | 15 |
| 11 | 600 | N | 518 | -0- | -82 | -0- | 505 | 2 | 13 | 9 | Y | 12 | 14 | 1 | | | 13 |
| 12 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | Y | NO RPT | | | | | 13 |

TOTAL GAS PROD: 6,873 TOTAL CONDENSATE PROD: 145

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 827 | N | 827 | -0- | -0- | -0- | 544 | 2 | 283 | 9 | Y | 257 | 98 | 1 | | | 172 |
| 02 | 1712 | N | 1712 | -0- | -0- | -0- | 985 | 2 | 727 | 9 | Y | 661 | 671 | 1 | 1 | 8 | 161 |
| 03 | 2097 | N | 2097 | -0- | -0- | -0- | 1403 | 2 | 694 | 9 | Y | 631 | 697 | 1 | 1 | 8 | 94 |
| 04 | 1981 | N | 1981 | -0- | -0- | -0- | 1419 | 2 | 562 | 9 | Y | 511 | 442 | 1 | 1 | 8 | 162 |
| 05 | 1676 | N | 1676 | -0- | -0- | -0- | 1235 | 2 | 441 | 9 | Y | 401 | 414 | 1 | | | 149 |
| 06 | 1933 | N | 1933 | -0- | -0- | -0- | 1487 | 2 | 446 | 9 | Y | 405 | 430 | 1 | | | 124 |
| 07 | 1907 | N | 1907 | -0- | -0- | -0- | 1492 | 2 | 415 | 9 | Y | 377 | 265 | 1 | 1 | 8 | 235 |
| 08 | 1886 | N | 1886 | -0- | -0- | -0- | 1476 | 2 | 410 | 9 | Y | 373 | 452 | 1 | 1 | 8 | 155 |
| 09 | 1755 | N | 1755 | -0- | -0- | -0- | 1437 | 2 | 318 | 9 | Y | 289 | 287 | 1 | 1 | 8 | 156 |
| 10 | 2072 | N | 2072 | -0- | -0- | -0- | 1729 | 2 | 343 | 9 | Y | 312 | 274 | 1 | | | 194 |
| *11 | 1756 | N | 1756 | -0- | -0- | -0- | 1505 | 2 | 251 | 9 | Y | 228 | 226 | 1 | | | 196 |
| 12 | 1488 | N | NO RPT | -0- | -1488 | -0- | | | | | Y | NO RPT | | | | | 196 |

TOTAL GAS PROD: 19,602 TOTAL CONDENSATE PROD: 4,445

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1988 | N | 1988 | -0- | -0- | -0- | 1984 | 2 | 4 | 9 | Y | 4 | | | | | 14 |
| 02 | 1717 | N | 1717 | -0- | -0- | -0- | 1715 | 2 | 2 | 9 | Y | 2 | | | | | 16 |
| 03 | 1892 | N | 1892 | -0- | -0- | -0- | 1889 | 2 | 3 | 9 | Y | 3 | | | | | 19 |
| 04 | 1830 | N | 1830 | -0- | -0- | -0- | 1827 | 2 | 3 | 9 | Y | 3 | | | | | 22 |
| 05 | 1686 | N | 1686 | -0- | -0- | -0- | 1685 | 2 | 1 | 9 | Y | 1 | 18 | 1 | | | 5 |
| 06 | 1468 | N | 1468 | -0- | -0- | -0- | 1466 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 07 | 1530 | N | 1530 | -0- | -0- | -0- | 1528 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| 08 | 1473 | N | 1473 | -0- | -0- | -0- | 1472 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 09 | 1266 | N | 1266 | -0- | -0- | -0- | 1264 | 2 | 2 | 9 | Y | 2 | | | | | 12 |
| 10 | 1505 | N | 1505 | -0- | -0- | -0- | 1501 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 15 |
| *11 | 1511 | N | 1511 | -0- | -0- | -0- | 1508 | 2 | 3 | 9 | Y | 3 | | | | | 18 |
| 12 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | Y | NO RPT | | | | | 18 |

TOTAL GAS PROD: 17,866 TOTAL CONDENSATE PROD: 27

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1541 | N | 1541 | -0- | -0- | -0- | 1530 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 12 |
| 02 | 1373 | N | 1373 | -0- | -0- | -0- | 1363 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 11 |
| 03 | 1457 | N | 1457 | -0- | -0- | -0- | 1449 | 2 | 8 | 9 | Y | 7 | 9 | 1 | | | 9 |
| 04 | 1251 | N | 1251 | -0- | -0- | -0- | 1244 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 7 |
| 05 | 1259 | N | 1259 | -0- | -0- | -0- | 1253 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 6 |
| 06 | 1148 | N | 1148 | -0- | -0- | -0- | 1145 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 4 |
| 07 | 1139 | N | 1139 | -0- | -0- | -0- | 1135 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 3 |
| 08 | 1151 | N | 1151 | -0- | -0- | -0- | 1147 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 2 |
| 09 | 1063 | N | 1063 | -0- | -0- | -0- | 1059 | 2 | 4 | 9 | Y | 4 | | | | | 6 |
| 10 | 1080 | N | 1080 | -0- | -0- | -0- | 1074 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 6 |
| 11 | 1110 | N | 971 | -0- | -139 | -0- | 967 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 5 |
| 12 | 1085 | N | NO RPT | -0- | -1085 | -0- | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 13,433 TOTAL CONDENSATE PROD: 61

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 913 | N | 913 | -0- | -0- | -0- | 905 | 2 | 8 | 9 | Y | 7 | | | | | 27 |
| 02 | 788 | N | 788 | -0- | -0- | -0- | 782 | 2 | 6 | 9 | Y | 5 | | | | | 32 |
| 03 | 868 | N | 868 | -0- | -0- | -0- | 861 | 2 | 7 | 9 | Y | 6 | | | | | 38 |
| 04 | 839 | N | 839 | -0- | -0- | -0- | 833 | 2 | 6 | 9 | Y | 5 | | | | | 43 |
| 05 | 772 | N | 772 | -0- | -0- | -0- | 768 | 2 | 4 | 9 | Y | 4 | 36 | 1 | | | 11 |
| 06 | 672 | N | 672 | -0- | -0- | -0- | 669 | 2 | 3 | 9 | Y | 3 | | | | | 14 |
| 07 | 701 | N | 701 | -0- | -0- | -0- | 697 | 2 | 4 | 9 | Y | 4 | | | | | 18 |
| 08 | 674 | N | 674 | -0- | -0- | -0- | 671 | 2 | 3 | 9 | Y | 3 | | | | | 21 |
| 09 | 580 | N | 580 | -0- | -0- | -0- | 577 | 2 | 3 | 9 | Y | 3 | | | | | 24 |
| 10 | 693 | N | 693 | -0- | -0- | -0- | 685 | 2 | 8 | 9 | Y | 7 | 2 | 8 | | | 29 |
| *11 | 718 | N | 718 | -0- | -0- | -0- | 711 | 2 | 7 | 9 | Y | 6 | | | | | 35 |
| 12 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | Y | NO RPT | | | | | 35 |

TOTAL GAS PROD: 8,218 TOTAL CONDENSATE PROD: 53

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 06/14/2008 TOTAL DEPTH 7710 PERF. 7498 - 7532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1240 | -0- | -0- | -0- | 1233 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 9 |
| 02 | 1185 | N | 1185 | -0- | -0- | -0- | 1178 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 7 |
| 03 | 1436 | N | 1436 | -0- | -0- | -0- | 1428 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 6 |
| 04 | 1321 | N | 1321 | -0- | -0- | -0- | 1313 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 5 |
| 05 | 1247 | N | 1247 | -0- | -0- | -0- | 1240 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 3 |
| 06 | 1191 | N | 1191 | -0- | -0- | -0- | 1184 | 2 | 7 | 9 | Y | 6 | | | | | 9 |
| 07 | 1151 | N | 1151 | -0- | -0- | -0- | 1143 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 8 |
| 08 | 942 | N | 942 | -0- | -0- | -0- | 938 | 2 | 4 | 9 | Y | 4 | | | | | 12 |
| 09 | 917 | N | 917 | -0- | -0- | -0- | 911 | 2 | 6 | 9 | Y | 5 | 9 | 1 | | | 8 |
| 10 | 941 | N | 941 | -0- | -0- | -0- | 937 | 2 | 4 | 9 | Y | 4 | 8 | 1 | | | 4 |
| 11 | 900 | N | 789 | -0- | -111 | -0- | 786 | 2 | 3 | 9 | Y | 3 | | | | | 7 |
| 12 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 12,360 TOTAL CONDENSATE PROD: 61

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 868 | -0- | -0- | -0- | 868 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 792 | N | 792 | -0- | -0- | -0- | 792 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 900 | N | 900 | -0- | -0- | -0- | 900 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 867 | N | 867 | -0- | -0- | -0- | 867 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 866 | N | 866 | -0- | -0- | -0- | 866 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 856 | N | 856 | -0- | -0- | -0- | 856 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 896 | N | 896 | -0- | -0- | -0- | 896 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 08 | 852 | N | 852 | -0- | -0- | -0- | 852 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 850 | N | 850 | -0- | -0- | -0- | 850 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 876 | N | 876 | -0- | -0- | -0- | 876 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 813 | N | 813 | -0- | -0- | -0- | 813 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,436 TOTAL CONDENSATE PROD: -0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1078 | N | 1078 | -0- | -0- | -0- | 1064 | 2 | 14 | 9 | N | 13 | 187 | 1 | | | 20 |
| 02 | 960 | N | 960 | -0- | -0- | -0- | 953 | 2 | 7 | 9 | N | 6 | | | | | 26 |
| 03 | 1044 | N | 1044 | -0- | -0- | -0- | 1036 | 2 | 8 | 9 | N | 7 | | | | | 33 |
| 04 | 968 | N | 968 | -0- | -0- | -0- | 961 | 2 | 7 | 9 | N | 6 | | | | | 39 |
| 05 | 882 | N | 882 | -0- | -0- | -0- | 874 | 2 | 8 | 9 | N | 7 | | | | | 46 |
| 06 | 755 | N | 755 | -0- | -0- | -0- | 752 | 2 | 3 | 9 | N | 3 | | | | | 49 |
| 07 | 979 | N | 979 | -0- | -0- | -0- | 975 | 2 | 4 | 9 | N | 4 | | | | | 53 |
| 08 | 927 | N | 927 | -0- | -0- | -0- | 918 | 2 | 9 | 9 | N | 8 | | | | | 61 |
| 09 | 816 | N | 816 | -0- | -0- | -0- | 808 | 2 | 8 | 9 | N | 7 | | | | | 68 |
| 10 | 893 | N | 893 | -0- | -0- | -0- | 889 | 2 | 4 | 9 | N | 4 | | | | | 72 |
| 11 | 900 | N | 834 | -0- | -66 | -0- | 828 | 2 | 6 | 9 | N | 5 | | | | | 77 |
| 12 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | 77 |

TOTAL GAS PROD: 10,136 TOTAL CONDENSATE PROD: 70

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1599 | N | 1599 | -0- | -0- | -0- | 1580 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 12 |
| 02 | 1428 | N | 1428 | -0- | -0- | -0- | 1414 | 2 | 14 | 9 | Y | 13 | | | | | 25 |
| 03 | 1577 | N | 1577 | -0- | -0- | -0- | 1563 | 2 | 14 | 9 | Y | 13 | 18 | 1 | | | 20 |
| 04 | 1469 | N | 1469 | -0- | -0- | -0- | 1447 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 20 |
| 05 | 1210 | N | 1210 | -0- | -0- | -0- | 1192 | 2 | 18 | 9 | Y | 16 | 20 | 1 | | | 16 |
| 06 | 1271 | N | 1271 | -0- | -0- | -0- | 1253 | 2 | 18 | 9 | Y | 16 | 21 | 1 | | | 11 |
| 07 | 1386 | N | 1386 | -0- | -0- | -0- | 1369 | 2 | 17 | 9 | Y | 15 | | | | | 26 |
| 08 | 1377 | N | 1377 | -0- | -0- | -0- | 1363 | 2 | 14 | 9 | Y | 13 | 21 | 1 | | | 18 |
| 09 | 1148 | N | 1148 | -0- | -0- | -0- | 1136 | 2 | 12 | 9 | Y | 11 | 21 | 1 | | | 8 |
| 10 | 1244 | N | 1244 | -0- | -0- | -0- | 1232 | 2 | 12 | 9 | Y | 11 | 1 | 8 | | | 18 |
| *11 | 1366 | N | 1366 | -0- | -0- | -0- | 1347 | 2 | 19 | 9 | Y | 17 | | | | | 35 |
| 12 | 1178 | N | NO RPT | -0- | -1178 | -0- | | | | | Y | NO RPT | | | | | 35 |

TOTAL GAS PROD: 15,075 TOTAL CONDENSATE PROD: 162

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 04/29/2005 TOTAL DEPTH 7650 PERF. 6978 - 6996

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 708 | N | 708 | -0- | -0- | -0- | 699 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 3 |
| 02 | 638 | N | 638 | -0- | -0- | -0- | 630 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 2 |
| 03 | 747 | N | 747 | -0- | -0- | -0- | 738 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| 04 | 715 | N | 715 | -0- | -0- | -0- | 707 | 2 | 8 | 9 | Y | 7 | 5 | 1 | | | 4 |
| 05 | 732 | N | 732 | -0- | -0- | -0- | 724 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 3 |
| 06 | 705 | N | 705 | -0- | -0- | -0- | 697 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 2 |
| 07 | 704 | N | 704 | -0- | -0- | -0- | 696 | 2 | 8 | 9 | Y | 7 | 5 | 1 | | | 4 |
| 08 | 698 | N | 698 | -0- | -0- | -0- | 691 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 3 |
| 09 | 696 | N | 696 | -0- | -0- | -0- | 689 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 4 |
| 10 | 755 | N | 755 | -0- | -0- | -0- | 746 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 4 |
| 11 | 690 | N | 687 | -0- | -3 | -0- | 679 | 2 | 8 | 9 | Y | 7 | 10 | 1 | | | 1 |
| 12 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 7,785 TOTAL CONDENSATE PROD: 78

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 522 | N | 522 | -0- | -0- | -0- | 505 | 2 | 17 | 9 | Y | 15 | 11 | 1 | | | 12 |
| 02 | 503 | N | 503 | -0- | -0- | -0- | 482 | 2 | 21 | 9 | Y | 19 | 23 | 1 | | | 8 |
| 03 | 551 | N | 551 | -0- | -0- | -0- | 532 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 7 |
| 04 | 532 | N | 532 | -0- | -0- | -0- | 510 | 2 | 22 | 9 | Y | 20 | 16 | 1 | | | 11 |
| 05 | 561 | N | 561 | -0- | -0- | -0- | 543 | 2 | 18 | 9 | Y | 16 | 20 | 1 | | | 7 |
| 06 | 548 | N | 548 | -0- | -0- | -0- | 527 | 2 | 21 | 9 | Y | 19 | 17 | 1 | | | 9 |
| 07 | 551 | N | 551 | -0- | -0- | -0- | 534 | 2 | 17 | 9 | Y | 15 | 19 | 1 | | | 5 |
| 08 | 531 | N | 531 | -0- | -0- | -0- | 511 | 2 | 20 | 9 | Y | 18 | 16 | 1 | | | 7 |
| 09 | 481 | N | 481 | -0- | -0- | -0- | 467 | 2 | 14 | 9 | Y | 13 | 10 | 1 | | | 10 |
| 10 | 475 | N | 475 | -0- | -0- | -0- | 458 | 2 | 17 | 9 | Y | 15 | 12 | 1 | | | 13 |
| 11 | 510 | N | 453 | -0- | -57 | -0- | 438 | 2 | 15 | 9 | Y | 14 | 12 | 1 | | | 15 |
| 12 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | Y | NO RPT | | | | | 15 |

TOTAL GAS PROD: 5,708 TOTAL CONDENSATE PROD: 181

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2060 | N | 2060 | -0- | -0- | -0- | 2049 | 2 | 11 | 9 | Y | 10 | 61 | 1 | | | 9 |
| 02 | 1796 | N | 1796 | -0- | -0- | -0- | 1790 | 2 | 6 | 9 | Y | 5 | | | | | 14 |
| 03 | 1931 | N | 1931 | -0- | -0- | -0- | 1924 | 2 | 7 | 9 | Y | 6 | | | | | 20 |
| 04 | 1808 | N | 1808 | -0- | -0- | -0- | 1805 | 2 | 3 | 9 | Y | 3 | | | | | 23 |
| 05 | 1797 | N | 1797 | -0- | -0- | -0- | 1791 | 2 | 6 | 9 | Y | 5 | | | | | 28 |
| 06 | 1676 | N | 1676 | -0- | -0- | -0- | 1673 | 2 | 3 | 9 | Y | 3 | | | | | 31 |
| 07 | 1699 | N | 1699 | -0- | -0- | -0- | 1695 | 2 | 4 | 9 | Y | 4 | | | | | 35 |
| 08 | 1623 | N | 1623 | -0- | -0- | -0- | 1621 | 2 | 2 | 9 | Y | 2 | | | | | 37 |
| 09 | 1541 | N | 1541 | -0- | -0- | -0- | 1537 | 2 | 4 | 9 | Y | 4 | | | | | 41 |
| 10 | 1577 | N | 1577 | -0- | -0- | -0- | 1571 | 2 | 6 | 9 | Y | 5 | | | | | 46 |
| 11 | 1560 | N | 1444 | -0- | -116 | -0- | 1440 | 2 | 4 | 9 | Y | 4 | | | | | 50 |
| 12 | 1581 | N | NO RPT | -0- | -1581 | -0- | | | | | Y | NO RPT | | | | | 50 |

TOTAL GAS PROD: 18,952 TOTAL CONDENSATE PROD: 51

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 888 | N | 888 | -0- | -0- | -0- | 877 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 7 |
| 02 | 939 | N | 939 | -0- | -0- | -0- | 928 | 2 | 11 | 9 | Y | 10 | 13 | 1 | | | 4 |
| 03 | 868 | N | 868 | -0- | -0- | -0- | 860 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 5 |
| 04 | 722 | N | 722 | -0- | -0- | -0- | 715 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 6 |
| 05 | 708 | N | 708 | -0- | -0- | -0- | 701 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 7 |
| 06 | 646 | N | 646 | -0- | -0- | -0- | 640 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | 5 |
| 07 | 652 | N | 652 | -0- | -0- | -0- | 646 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 5 |
| 08 | 592 | N | 592 | -0- | -0- | -0- | 586 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 5 |
| 09 | 492 | N | 492 | -0- | -0- | -0- | 486 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 5 |
| 10 | 532 | N | 532 | -0- | -0- | -0- | 526 | 2 | 6 | 9 | Y | 5 | 5 | 1 | 1 | 8 | 4 |
| 11 | 570 | N | 523 | -0- | -47 | -0- | 516 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 5 |
| 12 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 7,562 TOTAL CONDENSATE PROD: 70

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 2925 | -0- | -1322 | -0- | 2890 | 2 | 35 | 9 | Y | 32 | 18 | 1 | | | 21 |
| 02 | 3360 | X | 2612 | -0- | -748 | -0- | 2582 | 2 | 30 | 9 | Y | 27 | 35 | 1 | | | 13 |
| 03 | 3658 | X | 2806 | -0- | -852 | -0- | 2776 | 2 | 30 | 9 | Y | 27 | 17 | 1 | | | 23 |
| 04 | 3330 | X | 2710 | -0- | -620 | -0- | 2682 | 2 | 28 | 9 | Y | 25 | 37 | 1 | | | 11 |
| 05 | 3131 | X | 2589 | -0- | -542 | -0- | 2563 | 2 | 26 | 9 | Y | 24 | 18 | 1 | 1 | 8 | 16 |
| 06 | 2820 | X | 2393 | -0- | -427 | -0- | 2372 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 17 |
| 07 | 2883 | X | 2518 | -0- | -365 | -0- | 2495 | 2 | 23 | 9 | Y | 21 | 18 | 1 | | | 20 |
| 08 | 2821 | X | 2479 | -0- | -342 | -0- | 2456 | 2 | 23 | 9 | Y | 21 | 17 | 1 | 1 | 8 | 23 |
| 09 | 2262 | N | 2262 | -0- | -0- | -0- | 2240 | 2 | 22 | 9 | Y | 20 | 34 | 1 | | | 9 |
| 10 | 2047 | N | 2047 | -0- | -0- | -0- | 2023 | 2 | 24 | 9 | Y | 22 | 18 | 1 | 3 | 8 | 10 |
| 11 | 2400 | N | 1140 | -0- | -1260 | -0- | 1134 | 2 | 6 | 9 | Y | 5 | 9 | 1 | | | 6 |
| 12 | 2325 | N | NO RPT | -0- | -2325 | -0- | | | | | Y | NO RPT | | | | | 6 |

TOTAL GAS PROD: 26,481 TOTAL CONDENSATE PROD: 243

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 784 | X | 784 | -0- | -0- | -0- | 717 | 2 | 67 | 9 | Y | 61 | 59 | 1 | | | 35 |
| 02 | 743 | X | 743 | -0- | -0- | -0- | 685 | 2 | 58 | 9 | Y | 53 | 56 | 1 | | | 32 |
| 03 | 802 | N | 802 | -0- | -0- | -0- | 741 | 2 | 61 | 9 | Y | 55 | 31 | 1 | | | 56 |
| 04 | 719 | N | 719 | -0- | -0- | -0- | 661 | 2 | 58 | 9 | Y | 53 | 89 | 1 | | | 20 |
| 05 | 656 | N | 656 | -0- | -0- | -0- | 608 | 2 | 48 | 9 | Y | 44 | 32 | 1 | | | 32 |
| 06 | 663 | N | 663 | -0- | -0- | -0- | 615 | 2 | 48 | 9 | Y | 44 | 31 | 1 | | | 45 |
| 07 | 637 | N | 637 | -0- | -0- | -0- | 591 | 2 | 46 | 9 | Y | 42 | 55 | 1 | | | 32 |
| 08 | 641 | N | 641 | -0- | -0- | -0- | 591 | 2 | 50 | 9 | Y | 45 | 58 | 1 | | | 19 |
| 09 | 310 | N | 310 | -0- | -0- | -0- | 291 | 2 | 19 | 9 | Y | 17 | 19 | 1 | | | 17 |
| 10 | 20 | N | 20 | -0- | -0- | -0- | 18 | 2 | 2 | 9 | Y | 2 | 10 | 1 | 1 | 8 | 8 |
| 11 | 600 | N | 316 | -0- | -284 | -0- | 290 | 2 | 26 | 9 | Y | 24 | 12 | 1 | | | 20 |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | 20 |

TOTAL GAS PROD: 6,291 TOTAL CONDENSATE PROD: 440

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 456 | X | 456 | -0- | -0- | -0- | 448 | 2 | 8 | 9 | Y | 7 | | | | | 27 |
| 02 | 393 | N | 393 | -0- | -0- | -0- | 387 | 2 | 6 | 9 | Y | 5 | | | | | 32 |
| 03 | 435 | N | 435 | -0- | -0- | -0- | 427 | 2 | 8 | 9 | Y | 7 | | | | | 39 |
| 04 | 419 | N | 419 | -0- | -0- | -0- | 413 | 2 | 6 | 9 | Y | 5 | | | | | 44 |
| 05 | 359 | N | 359 | -0- | -0- | -0- | 356 | 2 | 3 | 9 | Y | 3 | 36 | 1 | | | 11 |
| 06 | 335 | N | 335 | -0- | -0- | -0- | 331 | 2 | 4 | 9 | Y | 4 | | | | | 15 |
| 07 | 348 | N | 348 | -0- | -0- | -0- | 345 | 2 | 3 | 9 | Y | 3 | | | | | 18 |
| 08 | 335 | N | 335 | -0- | -0- | -0- | 332 | 2 | 3 | 9 | Y | 3 | | | | | 21 |
| 09 | 289 | N | 289 | -0- | -0- | -0- | 286 | 2 | 3 | 9 | Y | 3 | | | | | 24 |
| 10 | 348 | N | 348 | -0- | -0- | -0- | 339 | 2 | 9 | 9 | Y | 8 | 2 | 8 | | | 30 |
| *11 | 335 | N | 335 | -0- | -0- | -0- | 329 | 2 | 6 | 9 | Y | 5 | | | | | 35 |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | 35 |

TOTAL GAS PROD: 4,052 TOTAL CONDENSATE PROD: 53

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | 20129 | X | 20129 | -0- | -0- | -0- | 19966 | 2 | 163 | 9 | Y | 148 | 97 | 1 | | | 51 |
| 08 | 35340 | X | 30312 | -0- | -5028 | -0- | 30128 | 2 | 184 | 9 | Y | 167 | 61 | 1 | | | 157 |
| 09 | 34200 | X | 26169 | -0- | -8031 | -0- | 26038 | 2 | 131 | 9 | Y | 119 | 201 | 1 | | | 75 |
| 10 | 35340 | X | 24669 | -0- | -10671 | -0- | 24518 | 2 | 151 | 9 | Y | 137 | 140 | 1 | | | 72 |
| 11 | 34200 | X | 16287 | -0- | -17913 | -0- | 16156 | 2 | 131 | 9 | Y | 119 | 134 | 1 | | | 57 |
| 12 | 30318 | X | NO RPT | -0- | -30318 | -0- | | | | | Y | NO RPT | | | | | 57 |

TOTAL GAS PROD: 117,566 TOTAL CONDENSATE PROD: 690

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | 0 | | 988 | -0- | 988 | 988 | 988 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 0 | W | 23506 | -0- | 23506 | 24494 | 23379 | 2 | 127 | 9 | Y | 115 | | | | | 115 |
| 10 | 68152 | X | 43658 | -0- | -24494 | -0- | 43585 | 2 | 73 | 9 | Y | 66 | 149 | 1 | | | 32 |
| *11 | 40179 | X | 40179 | -0- | -0- | -0- | 40067 | 2 | 112 | 9 | Y | 102 | 85 | 1 | | | 49 |
| 12 | 37076 | X | NO RPT | -0- | -37076 | -0- | | | | | Y | NO RPT | | | | | 49 |

TOTAL GAS PROD: 108,331 TOTAL CONDENSATE PROD: 283

OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1309 | -0- | -241 | -0- | 1273 | 2 | 36 | 9 | N | 33 | 43 | 1 | | | 22 |
| 02 | 1316 | N | 1100 | -0- | -216 | -0- | 1072 | 2 | 28 | 9 | N | 25 | | | | | 47 |
| 03 | 1488 | N | 1267 | -0- | -221 | -0- | 1238 | 2 | 29 | 9 | N | 26 | 38 | 1 | | | 35 |
| 04 | 1262 | N | 1262 | -0- | -0- | -0- | 1244 | 2 | 18 | 9 | N | 16 | | | | | 51 |
| 05 | 1209 | N | 1167 | -0- | -42 | -0- | 1139 | 2 | 28 | 9 | N | 25 | 54 | 1 | | | 22 |
| 06 | 1230 | N | 1132 | -0- | -98 | -0- | 1113 | 2 | 19 | 9 | N | 17 | 26 | 1 | | | 13 |
| 07 | 1302 | N | 1228 | -0- | -74 | -0- | 1203 | 2 | 25 | 9 | N | 23 | | | | | 36 |
| 08 | 1178 | N | 926 | -0- | -252 | -0- | 911 | 2 | 15 | 9 | N | 14 | 28 | 1 | | | 22 |
| 09 | 1140 | N | 1048 | -0- | -92 | -0- | 1048 | 2 | | | N | -0- | | | | | 22 |
| 10 | 1485 | N | 1485 | -0- | -0- | -0- | 1461 | 2 | 24 | 9 | N | 22 | 16 | 1 | | | 28 |
| 11 | 1313 | N | 1313 | -0- | -0- | -0- | 1290 | 2 | 23 | 9 | N | 21 | 24 | 1 | | | 25 |
| *12 | 1368 | N | 1368 | -0- | -0- | -0- | 1334 | 2 | 34 | 9 | N | 31 | | | | | 56 |

TOTAL GAS PROD: 14,605 TOTAL CONDENSATE PROD: 253

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2037 | -0- | -381 | -0- | 2008 | 2 | 29 | 9 | Y | 26 | 36 | 1 | | | 17 |
| 02 | 2128 | N | 1676 | -0- | -452 | -0- | 1651 | 2 | 25 | 9 | Y | 23 | 18 | 1 | | | 22 |
| 03 | 2201 | N | 1835 | -0- | -366 | -0- | 1807 | 2 | 28 | 9 | Y | 25 | 17 | 1 | | | 30 |
| 04 | 1980 | N | 1635 | -0- | -345 | -0- | 1610 | 2 | 25 | 9 | Y | 23 | 36 | 1 | | | 17 |
| 05 | 1860 | N | 1762 | -0- | -98 | -0- | 1739 | 2 | 23 | 9 | Y | 21 | 18 | 1 | | | 20 |
| 06 | 1770 | N | 1594 | -0- | -176 | -0- | 1570 | 2 | 24 | 9 | Y | 22 | 18 | 1 | | | 24 |
| 07 | 1705 | N | 1608 | -0- | -97 | -0- | 1586 | 2 | 22 | 9 | Y | 20 | 18 | 1 | | | 26 |
| 08 | 1767 | N | 1554 | -0- | -213 | -0- | 1529 | 2 | 25 | 9 | Y | 23 | 18 | 1 | | | 31 |
| 09 | 1590 | N | 1315 | -0- | -275 | -0- | 1301 | 2 | 14 | 9 | Y | 13 | 18 | 1 | | | 26 |
| 10 | 1612 | N | 1521 | -0- | -91 | -0- | 1492 | 2 | 29 | 9 | Y | 26 | 36 | 1 | | | 16 |
| 11 | 1500 | N | 1329 | -0- | -171 | -0- | 1300 | 2 | 29 | 9 | Y | 26 | 18 | 1 | | | 24 |
| 12 | 1364 | N | 1352 | -0- | -12 | -0- | 1330 | 2 | 22 | 9 | Y | 20 | | | | | 44 |

TOTAL GAS PROD: 19,218 TOTAL CONDENSATE PROD: 268

SUSAN PEAK 87334 001 ASSOCIATED ONE WELL CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 20 RRCID -> 213017 COMPL. DATE 01/12/1984 TOTAL DEPTH 4928 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 219 | N | 219 | -0- | -0- | -0- | 8 | 1 | 207 | 2 | N | 4 | | | | | 22 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 169 | N | 169 | -0- | -0- | -0- | 6 | 1 | 144 | 2 | N | 17 | 23 | 1 | | | 16 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 155 | N | 145 | -0- | -10 | -0- | 133 | 2 | 12 | 9 | N | 11 | | | | | 27 |
| 04 | 195 | N | 195 | -0- | -0- | -0- | 178 | 2 | 17 | 9 | N | 15 | 30 | 1 | | | 12 |
| 05 | 155 | N | 144 | -0- | -11 | -0- | 4 | 1 | 129 | 2 | N | 10 | | | | | 22 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 220 | N | 220 | -0- | -0- | -0- | 7 | 1 | 184 | 2 | N | 26 | | | | | 48 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 214 | N | 214 | -0- | -0- | -0- | 8 | 1 | 183 | 2 | N | 21 | | | | | 69 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 207 | N | 207 | -0- | -0- | -0- | 7 | 1 | 181 | 2 | N | 17 | 67 | 1 | | | 19 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 213 | N | 213 | -0- | -0- | -0- | 7 | 1 | 183 | 2 | N | 21 | | | | | 40 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 198 | N | 198 | -0- | -0- | -0- | 8 | 1 | 187 | 2 | N | 3 | 25 | 1 | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 175 | N | 175 | -0- | -0- | -0- | 7 | 1 | 165 | 2 | N | 3 | | | | | 21 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 205 | N | 205 | -0- | -0- | -0- | 8 | 1 | 193 | 2 | N | 4 | 16 | 1 | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,304 TOTAL CONDENSATE PROD: 152

GREEN, J. WILEY "A" WELL #: 4 RRCID -> 085621 COMPL. DATE 11/29/1979 TOTAL DEPTH 4760 PERF. 4164 - 4362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/02/2013 - P&A 01-02-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 178 | N | 178 | -0- | -0- | -0- | 6 | 1 | 172 | 2 | N | -0- | | | | | -0- |
| 02 | 168 | N | 150 | -0- | -18 | -0- | 6 | 1 | 144 | 2 | N | -0- | | | | | -0- |
| 03 | 155 | N | 133 | -0- | -22 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 179 | -0- | -1 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 133 | -0- | -22 | -0- | 4 | 1 | 129 | 2 | N | -0- | | | | | -0- |
| 06 | 192 | N | 192 | -0- | -0- | -0- | 8 | 1 | 184 | 2 | N | -0- | | | | | -0- |
| 07 | 191 | N | 191 | -0- | -0- | -0- | 8 | 1 | 183 | 2 | N | -0- | | | | | -0- |
| 08 | 147 | N | 147 | -0- | -0- | -0- | 6 | 1 | 141 | 2 | N | -0- | | | | | -0- |
| 09 | 180 | N | 159 | -0- | -21 | -0- | 6 | 1 | 153 | 2 | N | -0- | | | | | -0- |
| 10 | 186 | N | 162 | -0- | -24 | -0- | 6 | 1 | 156 | 2 | N | -0- | | | | | -0- |
| 11 | 150 | N | 143 | -0- | -7 | -0- | 6 | 1 | 137 | 2 | N | -0- | | | | | -0- |
| *12 | 168 | N | 168 | -0- | -0- | -0- | 7 | 1 | 161 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,935 TOTAL CONDENSATE PROD: -0-

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 142 | -0- | -75 | -0- | 5 | 1 | 137 | 2 | Y | -0- | | | | | -0- |
| 02 | 224 | N | 174 | -0- | -50 | -0- | 6 | 1 | 168 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 155 | -0- | -62 | -0- | 155 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 186 | N | 156 | -0- | -30 | -0- | 5 | 1 | 151 | 2 | Y | -0- | | | | | -0- |
| 06 | 224 | N | 224 | -0- | -0- | -0- | 9 | 1 | 215 | 2 | Y | -0- | | | | | -0- |
| 07 | 223 | N | 223 | -0- | -0- | -0- | 9 | 1 | 214 | 2 | Y | -0- | | | | | -0- |
| 08 | 220 | N | 220 | -0- | -0- | -0- | 9 | 1 | 211 | 2 | Y | -0- | | | | | -0- |
| 09 | 222 | N | 222 | -0- | -0- | -0- | 8 | 1 | 214 | 2 | Y | -0- | | | | | -0- |
| 10 | 228 | N | 228 | -0- | -0- | -0- | 9 | 1 | 219 | 2 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 202 | -0- | -8 | -0- | 9 | 1 | 193 | 2 | Y | -0- | | | | | -0- |
| *12 | 236 | N | 236 | -0- | -0- | -0- | 10 | 1 | 226 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,390 TOTAL CONDENSATE PROD: -0-

ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 286 | N | 286 | -0- | -0- | -0- | 11 | 1 | 275 | 2 | Y | -0- | | | | | -0- |
| 02 | 225 | N | 225 | -0- | -0- | -0- | 9 | 1 | 216 | 2 | Y | -0- | | | | | -0- |
| 03 | 248 | N | 199 | -0- | -49 | -0- | 199 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 248 | N | 201 | -0- | -47 | -0- | 7 | 1 | 194 | 2 | Y | -0- | | | | | -0- |
| 06 | 288 | N | 288 | -0- | -0- | -0- | 12 | 1 | 276 | 2 | Y | -0- | | | | | -0- |
| 07 | 287 | N | 287 | -0- | -0- | -0- | 12 | 1 | 275 | 2 | Y | -0- | | | | | -0- |
| 08 | 282 | N | 282 | -0- | -0- | -0- | 11 | 1 | 271 | 2 | Y | -0- | | | | | -0- |
| 09 | 286 | N | 286 | -0- | -0- | -0- | 11 | 1 | 275 | 2 | Y | -0- | | | | | -0- |
| 10 | 261 | N | 261 | -0- | -0- | -0- | 11 | 1 | 250 | 2 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 230 | -0- | -10 | -0- | 10 | 1 | 220 | 2 | Y | -0- | | | | | -0- |
| *12 | 269 | N | 269 | -0- | -0- | -0- | 11 | 1 | 258 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,082 TOTAL CONDENSATE PROD: -0-

J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 536 | -0- | -84 | -0- | 20 | 1 | 516 | 2 | N | -0- | | | | | -0- |
| 02 | 499 | N | 499 | -0- | -0- | -0- | 19 | 1 | 480 | 2 | N | -0- | | | | | -0- |
| 03 | 496 | N | 354 | -0- | -142 | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 04 | 536 | N | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 401 | -0- | -157 | -0- | 14 | 1 | 387 | 2 | N | -0- | | | | | -0- |
| 06 | 567 | N | 567 | -0- | -0- | -0- | 23 | 1 | 544 | 2 | N | -0- | | | | | -0- |
| 07 | 558 | N | 540 | -0- | -18 | -0- | 21 | 1 | 519 | 2 | N | -0- | | | | | -0- |
| 08 | 410 | N | 410 | -0- | -0- | -0- | 16 | 1 | 394 | 2 | N | -0- | | | | | -0- |
| 09 | 570 | N | 540 | -0- | -30 | -0- | 21 | 1 | 519 | 2 | N | -0- | | | | | -0- |
| 10 | 527 | N | 423 | -0- | -104 | -0- | 17 | 1 | 406 | 2 | N | -0- | | | | | -0- |
| 11 | 402 | N | 402 | -0- | -0- | -0- | 17 | 1 | 385 | 2 | N | -0- | | | | | -0- |
| 12 | 558 | N | 471 | -0- | -87 | -0- | 20 | 1 | 451 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,679 TOTAL CONDENSATE PROD: -0-

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 601 | -0- | -980 | -0- | 22 | 1 | 579 | 2 | Y | -0- | | | | | -0- |
| 02 | 1568 | N | 724 | -0- | -844 | -0- | 28 | 1 | 696 | 2 | Y | -0- | | | | | -0- |
| 03 | 1612 | N | -0- | -0- | -1612 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 570 | N | 506 | -0- | -64 | -0- | 506 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 806 | N | 468 | -0- | -338 | -0- | 17 | 1 | 451 | 2 | Y | -0- | | | | | -0- |
| 06 | 745 | N | 745 | -0- | -0- | -0- | 30 | 1 | 715 | 2 | Y | -0- | | | | | -0- |
| 07 | 763 | N | 763 | -0- | -0- | -0- | 30 | 1 | 733 | 2 | Y | -0- | | | | | -0- |
| 08 | 644 | N | 644 | -0- | -0- | -0- | 25 | 1 | 619 | 2 | Y | -0- | | | | | -0- |
| 09 | 750 | N | 700 | -0- | -50 | -0- | 28 | 1 | 672 | 2 | Y | -0- | | | | | -0- |
| 10 | 775 | N | 651 | -0- | -124 | -0- | 26 | 1 | 625 | 2 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 604 | -0- | -26 | -0- | 26 | 1 | 578 | 2 | Y | -0- | | | | | -0- |
| 12 | 713 | N | 706 | -0- | -7 | -0- | 30 | 1 | 676 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,112 TOTAL CONDENSATE PROD: -0-

SUSAN PEAK (STRAWN, UPPER) 87334 710 ASSOCIATED ONE WELL CNTY: TOM GREEN
MAYO, EDDIE 536900
MCGILL WELL #: 1 RRCID -> 185118 COMPL. DATE 02/28/1999 TOTAL DEPTH 5024 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 143 | N | 143 | -0- | -0- | -0- | 5 | 1 | 138 | 2 | N | -0- | | | | | -0- |
| 02 | 175 | N | 175 | -0- | -0- | -0- | 7 | 1 | 168 | 2 | N | -0- | | | | | -0- |
| 03 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 04 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 05 | 156 | N | 156 | -0- | -0- | -0- | 6 | 1 | 150 | 2 | N | -0- | | | | | -0- |
| 06 | 223 | N | 223 | -0- | -0- | -0- | 9 | 1 | 214 | 2 | N | -0- | | | | | -0- |
| 07 | 223 | N | 223 | -0- | -0- | -0- | 9 | 1 | 214 | 2 | N | -0- | | | | | -0- |
| 08 | 218 | N | 218 | -0- | -0- | -0- | 8 | 1 | 210 | 2 | N | -0- | | | | | -0- |
| 09 | 223 | N | 223 | -0- | -0- | -0- | 9 | 1 | 214 | 2 | N | -0- | | | | | -0- |
| 10 | 227 | N | 227 | -0- | -0- | -0- | 9 | 1 | 218 | 2 | N | -0- | | | | | -0- |
| 11 | 200 | N | 200 | -0- | -0- | -0- | 8 | 1 | 192 | 2 | N | -0- | | | | | -0- |
| *12 | 234 | N | 234 | -0- | -0- | -0- | 9 | 1 | 225 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,385 TOTAL CONDENSATE PROD: -0-

SUSAN PEAK (STRAWN, UPPER GAS) //CONT.// 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
ROBERTSON, J. D. C WELL #: 19 RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | 34 | | | | | 92 |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | N | 85 | | | | | 177 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 119

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
NICHOLS,EDWIN S EXPLORATIONS INC 610207
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 845 | R | 845 | -0- | -0- | -0- | 845 | 3 | | | N | -0- | | | | | -0- |
| 02 | 727 | R | 727 | -0- | -0- | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | # | 614 | -0- | -285 | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1140 | # | 972 | -0- | -168 | -0- | 972 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1178 | # | 730 | -0- | -448 | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1012 | R | 1012 | -0- | -0- | -0- | 1012 | 3 | | | N | -0- | | | | | -0- |
| 07 | 963 | R | 963 | -0- | -0- | -0- | 963 | 3 | | | N | -0- | | | | | -0- |
| 08 | 992 | # | 951 | -0- | -41 | -0- | 951 | 3 | | | N | -0- | | | | | -0- |
| 09 | 960 | # | 784 | -0- | -176 | -0- | 784 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1054 | # | 679 | -0- | -375 | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | # | NO RPT | -0- | -1020 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 961 | # | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,277 TOTAL CONDENSATE PROD: -0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | # | 2975 | -0- | -32 | -0- | 334 | 1 | 2623 | 2 | Y | 16 | | | | | 81 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2716 | # | 2185 | -0- | -531 | -0- | 223 | 1 | 1939 | 3 | Y | 21 | 63 | 1 | | | 39 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 2449 | # | 1652 | -0- | -797 | -0- | 180 | 1 | 1472 | 2 | Y | -0- | | | | | 39 |
| 04 | 3060 | R | 3060 | -0- | -0- | -0- | 334 | 1 | 2712 | 2 | Y | 13 | 43 | 1 | | | 9 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2945 | # | 2553 | -0- | -392 | -0- | 322 | 1 | 2223 | 2 | Y | 7 | | | | | 16 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2796 | R | 2796 | -0- | -0- | -0- | 412 | 1 | 2376 | 2 | Y | 7 | | | | | 23 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 2751 | R | 2751 | -0- | -0- | -0- | 368 | 1 | 2372 | 2 | Y | 10 | | | | | 33 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 3100 | # | 2707 | -0- | -393 | -0- | 406 | 1 | 2286 | 2 | Y | 14 | | | | | 47 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 3000 | # | 2500 | -0- | -500 | -0- | 357 | 1 | 2131 | 2 | Y | 11 | 43 | 1 | | | 15 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 2669 | R | 2669 | -0- | -0- | -0- | 289 | 1 | 2354 | 2 | Y | 24 | | | | | 39 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 2550 | # | 2543 | -0- | -7 | -0- | 246 | 1 | 2278 | 2 | Y | 17 | | | | | 56 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 2635 | # | NO RPT | -0- | -2635 | -0- | | | | | Y | NO RPT | | | | | 56 |

TOTAL GAS PROD: 28,391 TOTAL CONDENSATE PROD: 140

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5270 | # | 4178 | -0- | -1092 | -0- | 470 | 1 | 3708 | 2 | Y | -0- | | | | | -0- |
| 02 | 4480 | # | 3878 | -0- | -602 | -0- | 393 | 1 | 3485 | 2 | Y | -0- | | | | | -0- |
| 03 | 4774 | # | 4264 | -0- | -510 | -0- | 465 | 1 | 3799 | 2 | Y | -0- | | | | | -0- |
| 04 | INC G-10 | | 3999 | -0- | 3999 | 3999 | 438 | 1 | 3561 | 2 | Y | -0- | | | | | -0- |
| 05 | INC G-10 | | 3879 | -0- | 3879 | 7878 | 489 | 1 | 3381 | 2 | Y | 8 | | | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | INC G-10 | | 3855 | -0- | 3855 | 11733 | 569 | 1 | 3286 | 2 | Y | -0- | | | | | 8 |
| 07 | INC G-10 | | 3896 | -0- | 3896 | 15629 | 524 | 1 | 3372 | 2 | Y | -0- | | | | | 8 |
| 08 | INC G-10 | | 3896 | -0- | 3896 | 19525 | 587 | 1 | 3300 | 2 | Y | 8 | | | | | 16 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | INC G-10 | | 3605 | -0- | 3605 | 23130 | 516 | 1 | 3077 | 2 | Y | 11 | 15 | 1 | | | 12 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 26730 | R | 3600 | -0- | -23130 | -0- | 391 | 1 | 3185 | 2 | Y | 22 | | | | | 34 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 3600 | # | 3490 | -0- | -110 | -0- | 339 | 1 | 3134 | 2 | Y | 15 | | | | | 49 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 3720 | # | NO RPT | -0- | -3720 | -0- | | | | | Y | NO RPT | | | | | 49 |

TOTAL GAS PROD: 42,540 TOTAL CONDENSATE PROD: 64

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | # | 128 | -0- | -2693 | -0- | 8 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| 02 | 168 | # | 94 | -0- | -74 | -0- | 9 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 03 | 81 | R | 81 | -0- | -0- | -0- | 9 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 04 | INC G-10 | | 129 | -0- | 129 | 129 | 14 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 05 | INC G-10 | | 144 | -0- | 144 | 273 | 18 | 1 | 126 | 2 | Y | -0- | | | | | -0- |
| 06 | INC G-10 | | 111 | -0- | 111 | 384 | 16 | 1 | 95 | 2 | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | 77 | -0- | 77 | 461 | 10 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | 15 | -0- | 15 | 476 | 2 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 09 | INC G-10 | | -0- | -0- | -0- | 476 | | | | | Y | -0- | | | | | -0- |
| 10 | 476 | R | -0- | -0- | -476 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 120 | # | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 62 | # | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 779 TOTAL CONDENSATE PROD: -0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 711 | -0- | 711 | 3316 | 80 | 1 | 631 | 2 | Y | -0- | | | | | 1 |
| 02 | T. A. | | 558 | -0- | 558 | 3874 | 57 | 1 | 501 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | T. A. | | 780 | -0- | 780 | 4654 | 85 | 1 | 695 | 2 | Y | -0- | | | | | -0- |
| 04 | 5542 | R | 888 | -0- | -4654 | -0- | 97 | 1 | 791 | 2 | Y | -0- | | | | | -0- |
| 05 | 983 | R | 983 | -0- | -0- | -0- | 124 | 1 | 859 | 2 | Y | -0- | | | | | -0- |
| 06 | 699 | R | 699 | -0- | -0- | -0- | 103 | 1 | 596 | 2 | Y | -0- | | | | | -0- |
| 07 | 775 | # | 608 | -0- | -167 | -0- | 82 | 1 | 526 | 2 | Y | -0- | | | | | -0- |
| 08 | 930 | # | 724 | -0- | -206 | -0- | 109 | 1 | 615 | 2 | Y | -0- | | | | | -0- |
| 09 | 1063 | R | 1063 | -0- | -0- | -0- | 153 | 1 | 910 | 2 | Y | -0- | | | | | -0- |
| 10 | 1067 | R | 1067 | -0- | -0- | -0- | 117 | 1 | 950 | 2 | Y | -0- | | | | | -0- |
| *11 | 956 | R | 956 | -0- | -0- | -0- | 93 | 1 | 863 | 2 | Y | -0- | | | | | -0- |
| 12 | 930 | # | NO RPT | -0- | -930 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,037 TOTAL CONDENSATE PROD: -0-

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 941 | R | 941 | -0- | -0- | -0- | 105 | 1 | 819 | 2 | Y | 15 | | | | | 69 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 805 | R | 805 | -0- | -0- | -0- | 82 | 1 | 698 | 2 | Y | 23 | 54 | 1 | | | 38 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 868 | # | 779 | -0- | -89 | -0- | 85 | 1 | 694 | 2 | Y | -0- | | | | | 38 |
| 04 | 930 | # | 726 | -0- | -204 | -0- | 78 | 1 | 635 | 2 | Y | 12 | 42 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 868 | # | 595 | -0- | -273 | -0- | 74 | 1 | 512 | 2 | Y | 8 | | | | | 16 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 840 | # | 727 | -0- | -113 | -0- | 106 | 1 | 613 | 2 | Y | 7 | | | | | 23 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 899 | # | 606 | -0- | -293 | -0- | 80 | 1 | 516 | 2 | Y | 9 | | | | | 32 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 775 | # | 641 | -0- | -134 | -0- | 97 | 1 | 544 | 2 | Y | -0- | | | | | 32 |
| 09 | 720 | # | 610 | -0- | -110 | -0- | 88 | 1 | 522 | 2 | Y | -0- | 30 | 1 | | | 2 |
| 10 | 806 | R | 806 | -0- | -0- | -0- | 88 | 1 | 718 | 2 | Y | -0- | | | | | 2 |
| *11 | 789 | R | 789 | -0- | -0- | -0- | 77 | 1 | 712 | 2 | Y | -0- | | | | | 2 |
| 12 | 651 | # | NO RPT | -0- | -651 | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 8,025 TOTAL CONDENSATE PROD: 74

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2178 | R | 2178 | -0- | -0- | -0- | 238 | 1 | 1923 | 2 | Y | 15 | | | | | 81 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1973 | R | 1973 | -0- | -0- | -0- | 198 | 1 | 1749 | 2 | Y | 24 | 63 | 1 | | | 42 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 2151 | R | 2151 | -0- | -0- | -0- | 235 | 1 | 1915 | 2 | Y | 1 | | | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2100 | # | 2073 | -0- | -27 | -0- | 226 | 1 | 1834 | 2 | Y | 12 | 47 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 2170 | # | 1908 | -0- | -262 | -0- | 240 | 1 | 1659 | 2 | Y | 8 | | | | | 16 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1950 | # | 1764 | -0- | -186 | -0- | 259 | 1 | 1496 | 2 | Y | 8 | | | | | 24 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 2170 | # | 1978 | -0- | -192 | -0- | 265 | 1 | 1702 | 2 | Y | 10 | | | | | 34 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2148 | R | 2148 | -0- | -0- | -0- | 324 | 1 | 1824 | 2 | Y | -0- | | | | | 34 |
| 09 | 2079 | R | 2079 | -0- | -0- | -0- | 299 | 1 | 1780 | 2 | Y | -0- | 31 | 1 | | | 3 |
| 10 | 1984 | # | 1878 | -0- | -106 | -0- | 205 | 1 | 1673 | 2 | Y | -0- | | | | | 3 |
| 11 | 2070 | # | 1848 | -0- | -222 | -0- | 180 | 1 | 1668 | 2 | Y | -0- | | | | | 3 |
| 12 | 2139 | # | NO RPT | -0- | -2139 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 21,978 TOTAL CONDENSATE PROD: 78

HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | # | 1215 | -0- | -521 | -0- | 10 | 1 | 1120 | 2 | N | 77 | 51 | 1 | | | 96 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 02 | 1344 | # | 1171 | -0- | -173 | -0- | 10 | 1 | 1094 | 2 | N | 61 | | | | | 157 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 1457 | # | 1076 | -0- | -381 | -0- | 9 | 1 | 1026 | 2 | N | 37 | 162 | 1 | | | 32 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 1320 | # | 1209 | -0- | -111 | -0- | 10 | 1 | 1065 | 2 | N | 122 | | | | | 154 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 05 | 1302 | # | 1168 | -0- | -134 | -0- | 10 | 1 | 1060 | 2 | N | 89 | 128 | 1 | | | 115 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 06 | 1260 | # | 1116 | -0- | -144 | -0- | 9 | 1 | 1029 | 2 | N | 71 | | | | | 186 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 07 | 1302 | # | 1102 | -0- | -200 | -0- | 9 | 1 | 1010 | 2 | N | 75 | 174 | 1 | | | 87 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 08 | 1240 | # | 1067 | -0- | -173 | -0- | 9 | 1 | 1002 | 2 | N | 51 | | | | | 138 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 09 | 1207 | R | 1207 | -0- | -0- | -0- | 10 | 1 | 1141 | 2 | N | 51 | 157 | 1 | | | 32 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 1178 | # | 1116 | -0- | -62 | -0- | 10 | 1 | 1100 | 2 | N | 5 | | | | | 37 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1217 | R | 1217 | -0- | -0- | -0- | 10 | 1 | 1129 | 2 | N | 71 | | | | | 108 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| *12 | 1244 | R | 1244 | -0- | -0- | -0- | 10 | 1 | 1138 | 2 | N | 87 | | | | | 195 |
| | | | | | | | 96 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,908 TOTAL CONDENSATE PROD: 797

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON, PETER OIL CO. //CONT.// 377075
TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | # | 1133 | -0- | -324 | -0- | 10 | 1 | 1119 | 2 | N | 4 | | | | | 68 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1232 | # | 999 | -0- | -233 | -0- | 9 | 1 | 984 | 2 | N | 5 | | | | | 73 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1333 | # | 1050 | -0- | -283 | -0- | 9 | 1 | 1035 | 2 | N | 5 | | | | | 78 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1170 | # | 1037 | -0- | -133 | -0- | 9 | 1 | 1025 | 2 | N | 3 | | | | | 81 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1178 | # | 1059 | -0- | -119 | -0- | 9 | 1 | 1050 | 2 | N | -0- | | | | | 81 |
| 06 | 1110 | # | 1000 | -0- | -110 | -0- | 9 | 1 | 991 | 2 | N | -0- | | | | | 81 |
| 07 | 1116 | # | 1013 | -0- | -103 | -0- | 9 | 1 | 1004 | 2 | N | -0- | | | | | 81 |
| 08 | 1085 | # | 1023 | -0- | -62 | -0- | 9 | 1 | 1014 | 2 | N | -0- | | | | | 81 |
| 09 | 1100 | R | 1100 | -0- | -0- | -0- | 10 | 1 | 1090 | 2 | N | -0- | | | | | 81 |
| 10 | 1108 | R | 1108 | -0- | -0- | -0- | 10 | 1 | 1098 | 2 | N | -0- | | | | | 81 |
| 11 | 1103 | R | 1103 | -0- | -0- | -0- | 10 | 1 | 1093 | 2 | N | -0- | | | | | 81 |
| 12 | 1147 | # | 1133 | -0- | -14 | -0- | 10 | 1 | 1123 | 2 | N | -0- | | | | | 81 |

TOTAL GAS PROD: 12,758 TOTAL CONDENSATE PROD: 17

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | # | 228 | -0- | -51 | -0- | 2 | 1 | 226 | 2 | N | -0- | | | | | 10 |
| 02 | 252 | # | 204 | -0- | -48 | -0- | 2 | 1 | 202 | 2 | N | -0- | | | | | 10 |
| 03 | 248 | # | 207 | -0- | -41 | -0- | 2 | 1 | 205 | 2 | N | -0- | | | | | 10 |
| 04 | 240 | # | 212 | -0- | -28 | -0- | 2 | 1 | 210 | 2 | N | -0- | | | | | 10 |
| 05 | 248 | # | 207 | -0- | -41 | -0- | 2 | 1 | 205 | 2 | N | -0- | | | | | 10 |
| 06 | 210 | # | 204 | -0- | -6 | -0- | 2 | 1 | 202 | 2 | N | -0- | | | | | 10 |
| 07 | 217 | # | 202 | -0- | -15 | -0- | 2 | 1 | 200 | 2 | N | -0- | | | | | 10 |
| 08 | 217 | # | 204 | -0- | -13 | -0- | 2 | 1 | 202 | 2 | N | -0- | | | | | 10 |
| 09 | 210 | # | 207 | -0- | -3 | -0- | 2 | 1 | 205 | 2 | N | -0- | | | | | 10 |
| 10 | 217 | # | 206 | -0- | -11 | -0- | 2 | 1 | 204 | 2 | N | -0- | | | | | 10 |
| 11 | 210 | # | 204 | -0- | -6 | -0- | 2 | 1 | 202 | 2 | N | -0- | | | | | 10 |
| 12 | 217 | # | 207 | -0- | -10 | -0- | 2 | 1 | 205 | 2 | N | -0- | | | | | 10 |

TOTAL GAS PROD: 2,492 TOTAL CONDENSATE PROD: -0-

J & J SERVICES COMPANY 427662
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 # | 882 | -0- | -327 | -0- | 868 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 9 |
| 02 | 1092 # | 768 | -0- | -324 | -0- | 757 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 8 |
| 03 | 1209 # | 814 | -0- | -395 | -0- | 802 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 7 |
| 04 | 990 # | 735 | -0- | -255 | -0- | 725 | 2 | 10 | 9 | Y | 9 | | | | | 16 |
| 05 | 930 # | 698 | -0- | -232 | -0- | 687 | 2 | 11 | 9 | Y | 10 | 21 | 1 | | | 5 |
| 06 | 840 # | 614 | -0- | -226 | -0- | 606 | 2 | 8 | 9 | Y | 7 | | | | | 12 |
| 07 | 837 # | 624 | -0- | -213 | -0- | 617 | 2 | 7 | 9 | Y | 6 | 11 | 1 | | | 7 |
| 08 | 808 R | 808 | -0- | -0- | -0- | 788 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 6 |
| 09 | 848 R | 848 | -0- | -0- | -0- | 831 | 2 | 17 | 9 | Y | 15 | 12 | 1 | | | 9 |
| 10 | 916 R | 916 | -0- | -0- | -0- | 899 | 2 | 17 | 9 | Y | 15 | 11 | 1 | | | 13 |
| 11 | 864 R | 864 | -0- | -0- | -0- | 846 | 2 | 18 | 9 | Y | 16 | 23 | 1 | | | 6 |
| 12 | 868 # | 835 | -0- | -33 | -0- | 822 | 2 | 13 | 9 | Y | 12 | | | | | 18 |

TOTAL GAS PROD: 9,406 TOTAL CONDENSATE PROD: 142

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 N | 696 | -0- | -79 | -0- | 696 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 N | 620 | -0- | -52 | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 N | 675 | -0- | -38 | -0- | 675 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 N | 643 | -0- | -17 | -0- | 643 | 2 | | | N | -0- | | | | | -0- |
| 05 | 688 N | 688 | -0- | -0- | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 N | 410 | -0- | -250 | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 N | 286 | -0- | -365 | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 08 | 682 N | 362 | -0- | -320 | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 09 | 331 N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 10 | 661 N | 661 | -0- | -0- | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 11 | 770 N | 770 | -0- | -0- | -0- | 770 | 2 | | | N | -0- | | | | | -0- |
| *12 | 767 N | 767 | -0- | -0- | -0- | 767 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,909 TOTAL CONDENSATE PROD: -0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 502 | -0- | -118 | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 323 | -0- | -265 | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 377 | -0- | -212 | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 356 | -0- | -124 | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 346 | -0- | -26 | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 296 | -0- | -64 | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 339 | -0- | -33 | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 318 | -0- | -23 | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 288 | -0- | -12 | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 315 | -0- | -26 | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 191 | -0- | -109 | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 240 | -0- | -70 | -0- | 240 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,891 TOTAL CONDENSATE PROD: -0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
TEX-MCGILL 12 WELL #: 1 RRCID -> 131855 COMPL. DATE 08/18/1989 TOTAL DEPTH 8880 PERF. 7297 - 7378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 425 | R | 425 | -0- | -0- | -0- | 425 | 2 | | | N | -0- | | | | | 118 |
| 02 | 504 | # | 451 | -0- | -53 | -0- | 451 | 2 | | | N | -0- | | | | | 118 |
| 03 | 751 | R | 751 | -0- | -0- | -0- | 751 | 2 | | | N | -0- | | | | | 118 |
| 04 | 540 | # | 253 | -0- | -287 | -0- | 253 | 2 | | | N | -0- | | | | | 118 |
| 05 | 496 | # | 202 | -0- | -294 | -0- | 202 | 2 | | | N | -0- | | | | | 118 |
| 06 | 720 | # | 120 | -0- | -600 | -0- | 120 | 2 | | | N | -0- | | | | | 118 |
| 07 | 744 | # | 85 | -0- | -659 | -0- | 85 | 2 | | | N | -0- | | | | | 118 |
| 08 | 744 | # | 104 | -0- | -640 | -0- | 104 | 2 | | | N | -0- | | | | | 118 |
| 09 | 240 | # | 95 | -0- | -145 | -0- | 95 | 2 | | | N | -0- | | | | | 118 |
| 10 | 217 | # | 124 | -0- | -93 | -0- | 124 | 2 | | | N | -0- | | | | | 118 |
| 11 | 120 | # | 90 | -0- | -30 | -0- | 90 | 2 | | | N | -0- | | | | | 118 |
| 12 | 93 | # | 58 | -0- | -35 | -0- | 58 | 2 | | | N | -0- | | | | | 118 |

TOTAL GAS PROD: 2,758 TOTAL CONDENSATE PROD: -0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | 6877 | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | 6877 | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | 6877 | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | 6877 | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | 6877 | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | 6877 | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | 6877 | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | 6877 | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | 6877 | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | 6877 | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | 6877 | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | 6877 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY //CONT.// 112685
UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 # | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 # | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 # | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 0 # | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 0 # | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 0 # | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 # | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | # | 482 | -0- | -45 | -0- | 482 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | # | 367 | -0- | -109 | -0- | 367 | 3 | N | -0- | | | | | -0- |
| 03 | 502 | R | 502 | -0- | -0- | -0- | 502 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | # | 395 | -0- | -85 | -0- | 395 | 3 | N | -0- | | | | | -0- |
| 05 | 496 | # | 369 | -0- | -127 | -0- | 369 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | # | 448 | -0- | -32 | -0- | 448 | 3 | N | -0- | | | | | -0- |
| 07 | 496 | # | 481 | -0- | -15 | -0- | 481 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | # | 493 | -0- | -3 | -0- | 493 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | # | 402 | -0- | -48 | -0- | 402 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | # | 490 | -0- | -6 | -0- | 490 | 3 | N | -0- | | | | | -0- |
| 11 | 504 | R | 504 | -0- | -0- | -0- | 504 | 3 | N | -0- | | | | | -0- |
| *12 | 515 | R | 515 | -0- | -0- | -0- | 515 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,448 TOTAL CONDENSATE PROD: -0-

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | | 1528 | -0- | -704 | -0- | 87<br>100 | 1<br>9 | 1341 3 N | 91 | 92 | 1 | 2 | 8 | 35 |
| 02 | 1502 | R | 1502 | -0- | -0- | -0- | 78<br>81 | 1<br>9 | 1343 3 N | 74 | 82 | 1 | | | 27 |
| 03 | 1714 | N | 1714 | -0- | -0- | -0- | 87<br>92 | 1<br>9 | 1535 3 N | 84 | 87 | 1 | | | 24 |
| 04 | 1470 | N | 634 | -0- | -836 | -0- | 84<br>89 | 1<br>9 | 461 3 N | 81 | 55 | 1 | | | 50 |
| 05 | 1674 | N | 686 | -0- | -988 | -0- | 87<br>100 | 1<br>9 | 499 3 N | 91 | 88 | 1 | | | 53 |
| 06 | 1650 | N | 860 | -0- | -790 | -0- | 84<br>100 | 1<br>9 | 676 3 N | 91 | 121 | 1 | 1 | 8 | 22 |
| 07 | 651 | N | 552 | -0- | -99 | -0- | 87<br>103 | 1<br>9 | 362 3 N | 94 | 64 | 1 | 1 | 8 | 51 |
| 08 | 682 | N | 161 | -0- | -521 | -0- | 87<br>53 | 1<br>9 | 21 3 N | 48 | 75 | 1 | | | 24 |
| 09 | 870 | N | 646 | -0- | -224 | -0- | 84<br>72 | 1<br>9 | 490 3 N | 65 | 61 | 1 | | | 28 |
| 10 | 625 | N | 625 | -0- | -0- | -0- | 87<br>33 | 1<br>9 | 505 3 N | 30 | 48 | 1 | | | 10 |
| 11 | 575 | N | 575 | -0- | -0- | -0- | 84<br>28 | 1<br>9 | 463 3 N | 25 | 20 | 1 | | | 15 |
| 12 | 682 | N | 577 | -0- | -105 | -0- | 87<br>34 | 1<br>9 | 456 3 N | 31 | 31 | 1 | | | 15 |

TOTAL GAS PROD: 10,060 TOTAL CONDENSATE PROD: 805

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 N | 738 | -0- | -99 | -0- | 738 | 2 | | Y | -0- | | | -0- |
| 02 | 764 N | 764 | -0- | -0- | -0- | 764 | 2 | | Y | -0- | | | -0- |
| 03 | 541 N | 541 | -0- | -0- | -0- | 541 | 2 | | Y | -0- | | | -0- |
| 04 | 888 N | 888 | -0- | -0- | -0- | 888 | 2 | | Y | -0- | | | -0- |
| 05 | 837 N | 548 | -0- | -289 | -0- | 548 | 2 | | Y | -0- | | | -0- |
| 06 | 717 N | 717 | -0- | -0- | -0- | 717 | 2 | | Y | -0- | | | -0- |
| 07 | 1308 N | 1308 | -0- | -0- | -0- | 1308 | 2 | | Y | -0- | | | -0- |
| 08 | 1176 N | 1176 | -0- | -0- | -0- | 1176 | 2 | | Y | -0- | | | -0- |
| 09 | 1138 N | 1138 | -0- | -0- | -0- | 1138 | 2 | | Y | -0- | | | -0- |
| 10 | 1120 N | 1120 | -0- | -0- | -0- | 1120 | 2 | | Y | -0- | | | -0- |
| 11 | 1140 N | 1004 | -0- | -136 | -0- | 1004 | 2 | | Y | -0- | | | -0- |
| 12 | 1178 N | 272 | -0- | -906 | -0- | 272 | 2 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 10,214 TOTAL CONDENSATE PROD: -0-

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 N | 496 | -0- | -372 | -0- | 496 | 2 | | N | -0- | | | -0- |
| 02 | 452 N | 452 | -0- | -0- | -0- | 452 | 2 | | N | -0- | | | -0- |
| 03 | 527 N | 378 | -0- | -149 | -0- | 378 | 2 | | N | -0- | | | -0- |
| 04 | 480 N | 93 | -0- | -387 | -0- | 93 | 2 | | N | -0- | | | -0- |
| 05 | 893 N | 893 | -0- | -0- | -0- | 893 | 2 | | N | -0- | | | -0- |
| 06 | 808 N | 808 | -0- | -0- | -0- | 808 | 2 | | N | -0- | | | -0- |
| 07 | 121 N | 121 | -0- | -0- | -0- | 121 | 2 | | N | -0- | | | -0- |
| 08 | 899 N | 472 | -0- | -427 | -0- | 472 | 2 | | N | -0- | | | -0- |
| 09 | 810 N | 442 | -0- | -368 | -0- | 442 | 2 | | N | -0- | | | -0- |
| 10 | 434 N | 434 | -0- | -0- | -0- | 434 | 2 | | N | -0- | | | -0- |
| 11 | 450 N | 410 | -0- | -40 | -0- | 410 | 2 | | N | -0- | | | -0- |
| 12 | 465 N | 409 | -0- | -56 | -0- | 409 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,408 TOTAL CONDENSATE PROD: -0-

TILLERY (STRAWN) //CONT.// 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
HANNATHON PETROLEUM, LLC 354954
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | # | 691 | -0- | -115 | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| 02 | 700 | # | 646 | -0- | -54 | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | # | 653 | -0- | -29 | -0- | 653 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | # | 616 | -0- | -44 | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | # | 399 | -0- | -314 | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 06 | 690 | # | 477 | -0- | -213 | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | # | 475 | -0- | -238 | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 08 | 651 | # | 447 | -0- | -204 | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 09 | 630 | # | 432 | -0- | -198 | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | # | 465 | -0- | -31 | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | # | 442 | -0- | -38 | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | # | 456 | -0- | -9 | -0- | 456 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,199 TOTAL CONDENSATE PROD: -0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | # | 1189 | -0- | -51 | -0- | 1189 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1120 | # | 984 | -0- | -136 | -0- | 984 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1240 | # | 717 | -0- | -523 | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1200 | # | 1043 | -0- | -157 | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1209 | # | 729 | -0- | -480 | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1140 | # | 1019 | -0- | -121 | -0- | 1019 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1085 | # | 1005 | -0- | -80 | -0- | 1005 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1085 | # | 971 | -0- | -114 | -0- | 971 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1050 | # | 874 | -0- | -176 | -0- | 874 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1054 | # | 879 | -0- | -175 | -0- | 879 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1020 | # | 1013 | -0- | -7 | -0- | 1013 | 2 | | | N | -0- | | | | | -0- |
| 12 | 992 | # | 787 | -0- | -205 | -0- | 787 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,210 TOTAL CONDENSATE PROD: -0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 714 | N | 714 | -0- | -0- | -0- | 714 | 3 | | | N | -0- | | | | | -0- |
| 02 | 569 | N | 569 | -0- | -0- | -0- | 569 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 384 | -0- | -298 | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 567 | -0- | -123 | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 398 | -0- | -222 | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 06 | 524 | N | 524 | -0- | -0- | -0- | 524 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 556 | -0- | -33 | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 08 | 520 | N | 520 | -0- | -0- | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 505 | -0- | -5 | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 513 | -0- | -45 | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 11 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| *12 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,418 TOTAL CONDENSATE PROD: -0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | # | 765 | -0- | -41 | -0- | 765 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | # | 603 | -0- | -265 | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 03 | 961 | # | 545 | -0- | -416 | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| 04 | 930 | # | 646 | -0- | -284 | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | # | 358 | -0- | -510 | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 06 | 750 | # | 532 | -0- | -218 | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | # | 666 | -0- | -16 | -0- | 666 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | # | 671 | -0- | -11 | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | # | 559 | -0- | -101 | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | # | 591 | -0- | -60 | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | # | 634 | -0- | -26 | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | # | 590 | -0- | -92 | -0- | 590 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,160 TOTAL CONDENSATE PROD: -0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | # | 931 | -0- | -805 | -0- | 833 | 3 | 98 | 9 | N | 89 | | | | | 214 |
| 02 | 1568 | # | 852 | -0- | -716 | -0- | 753 | 3 | 99 | 9 | N | 90 | | | | | 304 |
| 03 | 1674 | # | 1283 | -0- | -391 | -0- | 1191 | 3 | 92 | 9 | N | 84 | 182 | 1 | | | 206 |
| 04 | 1620 | # | 1220 | -0- | -400 | -0- | 1128 | 3 | 92 | 9 | N | 84 | | | | | 290 |
| 05 | 1209 | # | 620 | -0- | -589 | -0- | 528 | 3 | 92 | 9 | N | 84 | | | | | 374 |
| 06 | 1230 | # | 899 | -0- | -331 | -0- | 814 | 3 | 85 | 9 | N | 77 | 179 | 1 | | | 272 |
| 07 | 1542 | R | 1542 | -0- | -0- | -0- | 1457 | 3 | 85 | 9 | N | 77 | | | | | 349 |
| 08 | 1271 | # | 1160 | -0- | -111 | -0- | 1084 | 3 | 76 | 9 | N | 69 | 179 | 1 | | | 239 |
| 09 | 1252 | R | 1252 | -0- | -0- | -0- | 1155 | 3 | 97 | 9 | N | 88 | | | | | 327 |
| 10 | 1550 | # | 1184 | -0- | -366 | -0- | 1101 | 3 | 83 | 9 | N | 75 | 178 | 1 | | | 224 |
| 11 | 1500 | # | 1436 | -0- | -64 | -0- | 1350 | 3 | 86 | 9 | N | 78 | | | | | 302 |
| 12 | 1550 | # | 1520 | -0- | -30 | -0- | 1418 | 3 | 102 | 9 | N | 93 | 183 | 1 | | | 212 |

TOTAL GAS PROD: 13,899 TOTAL CONDENSATE PROD: 988

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | # | 329 | -0- | -43 | -0- | 296 | 3 | 33 | 9 | Y | 30 | 20 | 1 | | | 25 |
| 02 | 308 | # | 207 | -0- | -101 | -0- | 181 | 3 | 26 | 9 | Y | 24 | 22 | 1 | | | 27 |
| 03 | 341 | # | 261 | -0- | -80 | -0- | 220 | 3 | 41 | 9 | Y | 37 | 26 | 1 | | | 38 |
| 04 | 330 | # | 256 | -0- | -74 | -0- | 208 | 3 | 48 | 9 | Y | 44 | 50 | 1 | | | 32 |
| 05 | 341 | # | 133 | -0- | -208 | -0- | 98 | 3 | 35 | 9 | Y | 32 | 48 | 1 | | | 16 |
| 06 | 330 | # | 159 | -0- | -171 | -0- | 125 | 3 | 34 | 9 | Y | 31 | 22 | 1 | | | 25 |
| 07 | 308 | R | 308 | -0- | -0- | -0- | 269 | 3 | 39 | 9 | Y | 35 | 43 | 1 | | | 17 |
| 08 | 279 | # | 235 | -0- | -44 | -0- | 200 | 3 | 35 | 9 | Y | 32 | 22 | 1 | | | 27 |
| 09 | DLQ G-10 | | 245 | -0- | 245 | 245 | 213 | 3 | 32 | 9 | Y | 29 | 44 | 1 | | | 12 |
| 10 | 483 | R | 238 | -0- | -245 | -0- | 203 | 3 | 35 | 9 | Y | 32 | 22 | 1 | | | 22 |
| 11 | 318 | R | 318 | -0- | -0- | -0- | 249 | 3 | 69 | 9 | Y | 63 | 22 | 1 | | | 63 |
| *12 | 332 | R | 332 | -0- | -0- | -0- | 262 | 3 | 70 | 9 | Y | 64 | 90 | 1 | | | 37 |

TOTAL GAS PROD: 3,021 TOTAL CONDENSATE PROD: 453

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIPPETT, S. (WOLFCAMP DETRITAL) 90193 498 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILSON BROTHERS LEASING CO., INC 927900
WILSON-STATE UNIT -A- WELL #: 1 RRCID -> 019339 COMPL. DATE 06/04/1959 TOTAL DEPTH 6150 PERF. 5792 - 5827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 168 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 168 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 168 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 168 |
| 05 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | 168 |
| 06 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 168 |
| 07 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | 168 |
| 08 | 93 | N | 15 | -0- | -78 | -0- | 15 | 2 | | | N | -0- | | | | | 168 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 168 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 168 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 168 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 168 |

TOTAL GAS PROD: 205 TOTAL CONDENSATE PROD: -0-

TIPPETT, WEST (HUECO) 90196 333 ASSOCIATED 49B CNTY: CROCKETT
OLSEN ENERGY INC. 621750
TIPPETT 39 WELL #: 1 RRCID -> 212599 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 4853 - 4904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | # | 98 | -0- | -88 | -0- | 92 | 2 | 6 | 9 | N | 5 | | | | | 50 |
| 02 | 168 | # | 89 | -0- | -79 | -0- | 89 | 2 | | | N | -0- | | | | | 50 |
| 03 | 155 | # | 100 | -0- | -55 | -0- | 100 | 2 | | | N | -0- | | | | | 50 |
| 04 | 150 | # | 102 | -0- | -48 | -0- | 102 | 2 | | | N | -0- | | | | | 50 |
| 05 | 99 | R | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | 50 |
| 06 | 97 | R | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | 50 |
| 07 | 93 | # | 91 | -0- | -2 | -0- | 91 | 2 | | | N | -0- | | | | | 50 |
| 08 | 93 | R | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | 50 |
| 09 | 94 | R | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 50 |
| 10 | 93 | # | 83 | -0- | -10 | -0- | 83 | 2 | | | N | -0- | | | | | 50 |
| 11 | 90 | # | 79 | -0- | -11 | -0- | 79 | 2 | | | N | -0- | | | | | 50 |
| 12 | 93 | # | 80 | -0- | -13 | -0- | 80 | 2 | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: 1,105 TOTAL CONDENSATE PROD: 5

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | X | 1500 | -0- | -81 | -0- | 38 | 1 | 1462 | 2 | N | -0- | | | | | 38 |
| 02 | 1428 | X | 1251 | -0- | -177 | -0- | 31 | 1 | 1219 | 2 | N | 1 | 1 | 8 | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1364 | X | 1271 | -0- | -93 | -0- | 32 | 1 | 1238 | 2 | N | 1 | 1 | 8 | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1440 | X | 1160 | -0- | -280 | -0- | 29 | 1 | 1130 | 2 | N | 1 | 1 | 8 | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1488 | X | 1201 | -0- | -287 | -0- | 30 | 1 | 1169 | 2 | N | 2 | 2 | 8 | | | 38 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1440 | X | 1243 | -0- | -197 | -0- | 31 | 1 | 1210 | 2 | N | 2 | 2 | 8 | | | 38 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1395 | X | 1201 | -0- | -194 | -0- | 29 | 1 | 1172 | 2 | N | -0- | | | | | 38 |
| 08 | 1271 | X | 1181 | -0- | -90 | -0- | 29 | 1 | 1152 | 2 | N | -0- | | | | | 38 |
| 09 | 1230 | X | 69 | -0- | -1161 | -0- | 2 | 1 | 67 | 2 | N | -0- | | | | | 38 |
| 10 | 1358 | X | 1358 | -0- | -0- | -0- | 1358 | 2 | | | N | -0- | | | | | 38 |
| 11 | 1230 | X | 915 | -0- | -315 | -0- | 915 | 2 | | | N | -0- | | | | | 38 |
| 12 | 1209 | X | 737 | -0- | -472 | -0- | 18 | 1 | 719 | 2 | N | -0- | | | | | 38 |

TOTAL GAS PROD: 13,087 TOTAL CONDENSATE PROD: 7

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 761 | X | 761 | -0- | -0- | -0- | 18 | 1 | 702 | 2 | N | 37 | 9 | 8 | | | 139 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 476 | X | 255 | -0- | -221 | -0- | 6 | 1 | 236 | 2 | N | 12 | 3 | 8 | | | 148 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 868 | X | 12 | -0- | -856 | -0- | 12 | 2 | | | N | -0- | | | | | 148 |
| 04 | 840 | X | 116 | -0- | -724 | -0- | 3 | 1 | 103 | 2 | N | 9 | 2 | 8 | | | 155 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 868 | X | 167 | -0- | -701 | -0- | 4 | 1 | 160 | 2 | N | 3 | 92 | 1 | | | 66 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 750 | X | 632 | -0- | -118 | -0- | 14 | 1 | 546 | 2 | N | 65 | 4 | 8 | | | 127 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 07 | 386 | X | 386 | -0- | -0- | -0- | 8 | 1 | 331 | 2 | N | 43 | 6 | 8 | | | 164 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 08 | 155 | X | 35 | -0- | -120 | -0- | 1 | 1 | 26 | 2 | N | 7 | 4 | 8 | | | 167 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 630 | X | 251 | -0- | -379 | -0- | 6 | 1 | 225 | 2 | N | 18 | 1 | 8 | | | 184 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 651 | X | 395 | -0- | -256 | -0- | 378 | 2 | 17 | 9 | N | 15 | 5 | 8 | | | 194 |
| 11 | 630 | X | 496 | -0- | -134 | -0- | 459 | 2 | 37 | 9 | N | 34 | 34 | 8 | | | 194 |
| 12 | 372 | X | 167 | -0- | -205 | -0- | 4 | 1 | 162 | 2 | N | 1 | | | | | 195 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,673 TOTAL CONDENSATE PROD: 244

TODD WX-15 WELL #: 2 RRCID -> 224887 COMPL. DATE 11/09/2004 TOTAL DEPTH 6623 PERF. 6389 - 6410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16 | N | 16 | -0- | -0- B | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 02 | 18 | N | 18 | -0- | -0- B | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 4 | N | -0- | -0- | -4 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 10 | N | -0- | -0- | -10 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44 TOTAL CONDENSATE PROD: -0-

SHANNON, M. A. -A- NCT-2 WELL #: 3 RRCID -> 041748 COMPL. DATE 08/09/1966 TOTAL DEPTH 1980 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16 | N | 16 | -0- | -0- B | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| PLUGGED AND ABANDONED_____ 04/04/2013 - PLUGGED 04-04-2013 | | | | | | | | | | | | | | | | | |

TOTAL GAS PROD: 16 TOTAL CONDENSATE PROD: -0-

M & G OIL COMPANY 518350
SHANNON ESTATE -Q- WELL #: 1 RRCID -> 061242 COMPL. DATE 01/12/1984 TOTAL DEPTH 1904 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 295 | N | 295 | -0- | -0- B | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 229 | -0- | -79 B | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 332 | -0- | -9 B | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 04 | 303 | N | 303 | -0- | -0- B | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 05 | 290 | N | 290 | -0- | -0- B | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 214 | -0- | -116 B | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 251 | -0- | -59 B | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 08 | 290 | N | 290 | -0- | -0- B | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 167 | -0- | -43 B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 10 | 253 | N | 253 | -0- | -0- B | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 251 | -0- | -19 B | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 161 | -0- | -25 B | -0- | 161 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,036 TOTAL CONDENSATE PROD: -0-

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1159 | N | 1159 | -0- | -0- B | -0- | 1159 | 2 | | | N | -0- | | | | | 66 |
| 02 | 1148 | N | 1000 | -0- | -148 B | -0- | 1000 | 2 | | | N | -0- | | | | | 66 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1147 | N | 910 | -0- | -237 B | -0- | 910 | 2 | | | N | -0- | | | | | 66 |
| 04 | 1110 | N | 997 | -0- | -113 B | -0- | 997 | 2 | | | N | -0- | | | | | 66 |
| 05 | 1116 | N | 1045 | -0- | -71 B | -0- | 1045 | 2 | | | N | -0- | | | | | 66 |
| 06 | 1135 | N | 1135 | -0- | -0- B | -0- | 1135 | 2 | | | N | -0- | | | | | 66 |
| 07 | 1031 | N | 1031 | -0- | -0- B | -0- | 1031 | 2 | | | N | -0- | | | | | 66 |
| 08 | 1119 | N | 1119 | -0- | -0- B | -0- | 1119 | 2 | | | N | -0- | | | | | 66 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1140 | N | 1109 | -0- | -31 B | -0- | 1109 | 2 | | | N | -0- | | | | | 66 |
| 10 | 1102 | N | 1102 | -0- | -0- B | -0- | 1102 | 2 | | | N | -0- | | | | | 66 |
| 11 | 1080 | N | 937 | -0- | -143 B | -0- | 937 | 2 | | | N | -0- | | | | | 66 |
| 12 | 1147 | N | 1087 | -0- | -60 B | -0- | 1087 | 2 | | | N | -0- | | | | | 66 |

TOTAL GAS PROD: 12,631 TOTAL CONDENSATE PROD: -0-

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 773 | N | 773 | -0- | -0- B | -0- | 773 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 666 | -0- | -90 B | -0- | 666 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 775 | N | 606 | -0- | -169 B | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 665 | -0- | -85 B | -0- | 665 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 696 | -0- | -48 B | -0- | 696 | 2 | | | N | -0- | | | | | -0- |
| 06 | 757 | N | 757 | -0- | -0- B | -0- | 757 | 2 | | | N | -0- | | | | | -0- |
| 07 | 687 | N | 687 | -0- | -0- B | -0- | 687 | 2 | | | N | -0- | | | | | -0- |
| 08 | 746 | N | 746 | -0- | -0- B | -0- | 746 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 750 | N | 740 | -0- | -10 B | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 10 | 734 | N | 734 | -0- | -0- B | -0- | 734 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 625 | -0- | -95 B | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 725 | -0- | -50 B | -0- | 725 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,420 TOTAL CONDENSATE PROD: -0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 758 | -0- | -48 B | -0- | 758 | 2 | | | N | -0- | | | | | -0- |
| 02 | 705 | N | 705 | -0- | -0- B | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 775 | N | 771 | -0- | -4 B | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| 04 | 736 | N | 736 | -0- | -0- B | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 704 | -0- | -71 B | -0- | 704 | 2 | | | N | -0- | | | | | -0- |
| 06 | 788 | N | 788 | -0- | -0- B | -0- | 788 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 682 | -0- | -93 B | -0- | 682 | 2 | | | N | -0- | | | | | -0- |
| 08 | 767 | N | 767 | -0- | -0- B | -0- | 767 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 780 | N | 717 | -0- | -63 B | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 10 | 753 | N | 753 | -0- | -0- B | -0- | 753 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 550 | -0- | -200 B | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 742 | -0- | -2 B | -0- | 742 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,673 TOTAL CONDENSATE PROD: -0-

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 526 | -0- | -63 B | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 504 | -0- | -0- B | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 558 | N | 557 | -0- | -1 B | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 04 | 535 | N | 535 | -0- | -0- B | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 518 | -0- | -40 B | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 539 | -0- | -1 B | -0- | 539 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 504 | -0- | -54 B | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 445 | -0- | -82 B | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 540 | N | 437 | -0- | -103 B | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 398 | -0- | -98 B | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| *11 | 420 | N | 405 | -0- | -15 B | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 445 | -0- | -20 B | -0- | 445 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,813 TOTAL CONDENSATE PROD: -0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 40 | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 40 | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 40 | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 40 | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 40 | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 40 | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 40 | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 40 | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 40 | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 40 | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 40 | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 40 | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 787 | -0- | -81 | -0- | 787 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 784 | N | 727 | -0- | -57 | -0- | 727 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 806 | N | 561 | -0- | -245 | -0- | 561 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 825 | N | 825 | -0- | -0- | -0- | 825 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 806 | N | 636 | -0- | -170 | -0- | 636 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 850 | N | 850 | -0- | -0- | -0- | 850 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 868 | N | 840 | -0- | -28 | -0- | 840 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 856 | N | 856 | -0- | -0- | -0- | 856 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 843 | N | 843 | -0- | -0- | -0- | 843 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 854 | N | 854 | -0- | -0- | -0- | 854 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 840 | N | 812 | -0- | -28 | -0- | 812 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 868 | N | 757 | -0- | -111 | -0- | 757 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,348 TOTAL CONDENSATE PROD: -0-

TOE NAIL (HARKEY) //CONT.// 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY //CONT.// 925440
TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2143 | N | 2143 | -0- | -0- | -0- | 2143 | 3 | | N | -0- | | | -0- |
| 02 | 1991 | N | 1991 | -0- | -0- | -0- | 1991 | 3 | | N | -0- | | | -0- |
| 03 | 2015 | N | 1171 | -0- | -844 | -0- | 1171 | 3 | | N | -0- | | | -0- |
| 04 | 2074 | N | 2074 | -0- | -0- | -0- | 2074 | 3 | | N | -0- | | | -0- |
| 05 | 2201 | N | 1564 | -0- | -637 | -0- | 1564 | 3 | | N | -0- | | | -0- |
| 06 | 2308 | N | 2308 | -0- | -0- | -0- | 2308 | 3 | | N | -0- | | | -0- |
| 07 | 2285 | N | 2285 | -0- | -0- | -0- | 2285 | 3 | | N | -0- | | | -0- |
| 08 | 2273 | N | 2273 | -0- | -0- | -0- | 2273 | 3 | | N | -0- | | | -0- |
| 09 | 2310 | N | 2230 | -0- | -80 | -0- | 2230 | 3 | | N | -0- | | | -0- |
| 10 | 2294 | N | 2187 | -0- | -107 | -0- | 2187 | 3 | | N | -0- | | | -0- |
| 11 | 2190 | N | 1699 | -0- | -491 | -0- | 1699 | 3 | | N | -0- | | | -0- |
| 12 | 2294 | N | 2169 | -0- | -125 | -0- | 2169 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 24,094 TOTAL CONDENSATE PROD: -0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2944 | X | 2944 | -0- | -0- | -0- | 2944 | 3 | | N | -0- | | | -0- |
| 02 | 2711 | X | 2711 | -0- | -0- | -0- | 2711 | 3 | | N | -0- | | | -0- |
| 03 | 2325 | N | 2033 | -0- | -292 | -0- | 2033 | 3 | | N | -0- | | | -0- |
| 04 | 3000 | N | 3016 | -0- | 16 | 16 | 3016 | 3 | | N | -0- | | | -0- |
| 05 | 2325 | N | 2087 | -0- | -238 | -0- | 2087 | 3 | | N | -0- | | | -0- |
| 06 | 3000 | N | 3010 | -0- | 10 | 10 | 3010 | 3 | | N | -0- | | | -0- |
| 07 | 3017 | X | 3007 | -0- | -10 | -0- | 3007 | 3 | | N | -0- | | | -0- |
| 08 | 3040 | X | 3040 | -0- | -0- | -0- | 3040 | 3 | | N | -0- | | | -0- |
| 09 | 2915 | X | 2915 | -0- | -0- | -0- | 2915 | 3 | | N | -0- | | | -0- |
| 10 | 2978 | X | 2978 | -0- | -0- | -0- | 2978 | 3 | | N | -0- | | | -0- |
| 11 | 2333 | X | 2333 | -0- | -0- | -0- | 2333 | 3 | | N | -0- | | | -0- |
| *12 | 2685 | X | 2685 | -0- | -0- | -0- | 2685 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 32,759 TOTAL CONDENSATE PROD: -0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMERSON, A. B. ESTATE WELL #: 1X RRCID -> 188145 COMPL. DATE 02/10/2002 TOTAL DEPTH 5350 PERF. 4516 - 4578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 377 | -0- | -150 | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 350 | -0- | -126 | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 251 | -0- | -245 | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 04 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 05 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 13 | -0- | -227 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 310 | -0- | -124 | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 395 | -0- | -39 | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 09 | 345 | N | 345 | -0- | -0- | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 10 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 255 | -0- | -135 | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 120 | -0- | -252 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,616 TOTAL CONDENSATE PROD: -0-

WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 279 | N | 239 | -0- | -40 | -0- | 239 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 279 | N | 237 | -0- | -42 | -0- | 237 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 279 | N | 243 | -0- | -36 | -0- | 243 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 270 | N | 248 | -0- | -22 | -0- | 248 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 240 | N | 176 | -0- | -64 | -0- | 176 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 248 | N | 164 | -0- | -84 | -0- | 164 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,937 TOTAL CONDENSATE PROD: -0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 711 | X | 711 | -0- | -0- | -0- | 711 | 3 | | | N | -0- | | | | | -0- |
| 02 | 573 | N | 573 | -0- | -0- | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 354 | -0- | -669 | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 609 | -0- | -81 | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 488 | -0- | -132 | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 06 | 625 | N | 625 | -0- | -0- | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 07 | 625 | N | 625 | -0- | -0- | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 08 | 614 | N | 614 | -0- | -0- | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 590 | -0- | -40 | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 593 | -0- | -27 | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 559 | -0- | -41 | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 563 | -0- | -57 | -0- | 563 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,904 TOTAL CONDENSATE PROD: -0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2290 | N | 2290 | -0- | -0- | -0- | 2289 | 2 | 1 | 9 | N | 1 | | | | | 56 |
| 02 | 1180 | N | 1180 | -0- | -0- | -0- | 1179 | 2 | 1 | 9 | N | 1 | | | | | 57 |
| 03 | 898 | N | 898 | -0- | -0- | -0- | 897 | 2 | 1 | 9 | N | 1 | | | | | 58 |
| 04 | 2220 | N | 665 | -0- | -1555 | -0- | 664 | 2 | 1 | 9 | N | 1 | | | | | 59 |
| 05 | 1302 | N | -0- | -0- | -1302 | -0- | | | | | N | -0- | | | | | 59 |
| 06 | 870 | N | -0- | -0- | -870 | -0- | | | | | N | -0- | | | | | 59 |
| 07 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | 59 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 09 | 932 | N | 932 | -0- | -0- | -0- | 931 | 2 | 1 | 9 | N | 1 | | | | | 60 |
| 10 | 1286 | N | 1286 | -0- | -0- | -0- | 1285 | 2 | 1 | 9 | N | 1 | | | | | 61 |
| 11 | 908 | N | 908 | -0- | -0- | -0- | 907 | 2 | 1 | 9 | N | 1 | | | | | 62 |
| 12 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | 62 |

TOTAL GAS PROD: 8,159 TOTAL CONDENSATE PROD: 7

HABERMACHER WELL #: 1 RRCID -> 075012 COMPL. DATE 01/16/1978 TOTAL DEPTH 7550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 322 | N | 322 | -0- | -0- | -0- | 321 | 2 | 1 | 9 | N | 1 | | | | | 21 |
| 02 | 189 | N | 189 | -0- | -0- | -0- | 188 | 2 | 1 | 9 | N | 1 | | | | | 22 |
| 03 | 71 | N | 71 | -0- | -0- | -0- | 70 | 2 | 1 | 9 | N | 1 | | | | | 23 |
| 04 | 300 | N | 10 | -0- | -290 | -0- | 9 | 2 | 1 | 9 | N | 1 | | | | | 24 |
| 05 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 24 |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 24 |
| 07 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 24 |
| 08 | 6 | N | 6 | -0- | -0- | -0- | 5 | 2 | 1 | 9 | N | 1 | | | | | 25 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 26 |
| 11 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |

TOTAL GAS PROD: 598 TOTAL CONDENSATE PROD: 6

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15903 | # | 15556 | -0- | -347 | -0- | 15556 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14280 | # | 13469 | -0- | -811 | -0- | 13469 | 2 | | | N | -0- | | | | | -0- |
| 03 | 15731 | R | 15731 | -0- | -0- | -0- | 15731 | 2 | | | N | -0- | | | | | -0- |
| 04 | 15180 | # | 14597 | -0- | -583 | -0- | 14597 | 2 | | | N | -0- | | | | | -0- |
| 05 | 15686 | # | 15155 | -0- | -531 | -0- | 15155 | 2 | | | N | -0- | | | | | -0- |
| 06 | 15210 | # | 14533 | -0- | -677 | -0- | 14533 | 2 | | | N | -0- | | | | | -0- |
| 07 | 15717 | # | 12241 | -0- | -3476 | -0- | 12241 | 2 | | | N | -0- | | | | | -0- |
| 08 | 15717 | # | 14986 | -0- | -731 | -0- | 14986 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14670 | # | 14035 | -0- | -635 | -0- | 14035 | 2 | | | N | -0- | | | | | -0- |
| 10 | 15159 | # | 14744 | -0- | -415 | -0- | 14744 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14520 | # | 11438 | -0- | -3082 | -0- | 11438 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14973 | # | 14919 | -0- | -54 | -0- | 14919 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 171,404 TOTAL CONDENSATE PROD: -0-

TREK (PENN) 91032 360 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
EAGLE DRAW WELL #: 801 RRCID -> 205846 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5816 - 5847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 A | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/29/2013 - PLUGGED 05-29-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 570 | -0- | -81 | -0- | 555 | 2 | 15 | 9 | Y | 14 | 66 | 1 | | | | 18 |
| 02 | 625 | N | 625 | -0- | -0- | -0- | 618 | 2 | 7 | 9 | Y | 6 | | | | | | 24 |
| 03 | 813 | N | 813 | -0- | -0- | -0- | 804 | 2 | 9 | 9 | Y | 8 | | | | | | 32 |
| 04 | 690 | N | 690 | -0- | -0- | -0- | 678 | 2 | 12 | 9 | Y | 11 | | | | | | 43 |
| 05 | 682 | N | 673 | -0- | -9 | -0- | 662 | 2 | 11 | 9 | Y | 10 | | | | | | 53 |
| 06 | 780 | N | 716 | -0- | -64 | -0- | 698 | 2 | 18 | 9 | Y | 16 | | | | | | 69 |
| 07 | 782 | N | 782 | -0- | -0- | -0- | 769 | 2 | 13 | 9 | Y | 12 | 61 | 1 | | | | 20 |
| 08 | 760 | N | 760 | -0- | -0- | -0- | 747 | 2 | 13 | 9 | Y | 12 | | | | | | 32 |
| 09 | 749 | N | 749 | -0- | -0- | -0- | 735 | 2 | 14 | 9 | Y | 13 | | | | | | 45 |
| 10 | 739 | N | 739 | -0- | -0- | -0- | 725 | 2 | 14 | 9 | Y | 13 | | | | | | 58 |
| 11 | 694 | N | 694 | -0- | -0- | -0- | 680 | 2 | 14 | 9 | Y | 13 | | | | | | 71 |
| *12 | 731 | N | 731 | -0- | -0- | -0- | 714 | 2 | 17 | 9 | Y | 15 | 60 | 1 | | | | 26 |

TOTAL GAS PROD: 8,542 TOTAL CONDENSATE PROD: 143

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 595 | -0- | -25 | -0- | 581 | 2 | 14 | 9 | Y | 13 | 57 | 1 | | | | 17 |
| 02 | 596 | N | 596 | -0- | -0- | -0- | 588 | 2 | 8 | 9 | Y | 7 | | | | | | 24 |
| 03 | 693 | N | 693 | -0- | -0- | -0- | 685 | 2 | 8 | 9 | Y | 7 | | | | | | 31 |
| 04 | 672 | N | 672 | -0- | -0- | -0- | 659 | 2 | 13 | 9 | Y | 12 | | | | | | 43 |
| 05 | 677 | N | 677 | -0- | -0- | -0- | 666 | 2 | 11 | 9 | Y | 10 | | | | | | 53 |
| 06 | 629 | N | 629 | -0- | -0- | -0- | 611 | 2 | 18 | 9 | Y | 16 | | | | | | 69 |
| 07 | 682 | N | 573 | -0- | -109 | -0- | 560 | 2 | 13 | 9 | Y | 12 | 61 | 1 | | | | 20 |
| 08 | 682 | N | 648 | -0- | -34 | -0- | 635 | 2 | 13 | 9 | Y | 12 | | | | | | 32 |
| 09 | 641 | N | 641 | -0- | -0- | -0- | 627 | 2 | 14 | 9 | Y | 13 | | | | | | 45 |
| 10 | 656 | N | 656 | -0- | -0- | -0- | 642 | 2 | 14 | 9 | Y | 13 | | | | | | 58 |
| 11 | 630 | N | 606 | -0- | -24 | -0- | 592 | 2 | 14 | 9 | Y | 13 | | | | | | 71 |
| 12 | 651 | N | 613 | -0- | -38 | -0- | 596 | 2 | 17 | 9 | Y | 15 | 60 | 1 | | | | 26 |

TOTAL GAS PROD: 7,599 TOTAL CONDENSATE PROD: 143

PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 49631 | X | 39041 | -0- | -10590 | -0- | 39041 | 3 | | | N | -0- | | | | | | -0- |
| 02 | 44828 | X | 27134 | -0- | -17694 | -0- | 26996 | 3 | 138 | 9 | N | 125 | 90 | 1 | | | | 35 |
| 03 | 80346 | X | 80346 | -0- | -0- | -0- | 80226 | 3 | 120 | 9 | N | 109 | 120 | 1 | | | | 24 |
| 04 | 68417 | X | 68417 | -0- | -0- | -0- | 68293 | 3 | 124 | 9 | N | 113 | 97 | 1 | 1 | 8 | | 39 |
| 05 | 39029 | X | 19951 | -0- | -19078 | -0- | 19951 | 3 | | | N | -0- | | | | | | 39 |
| 06 | 53400 | X | 24411 | -0- | -28989 | -0- | 24404 | 3 | 7 | 9 | N | 6 | | | | | | 45 |
| 07 | 49848 | X | 33362 | -0- | -16486 | -0- | 33285 | 3 | 77 | 9 | N | 70 | 86 | 1 | | | | 29 |
| 08 | 49848 | X | 30246 | -0- | -19602 | -0- | 30171 | 3 | 75 | 9 | N | 68 | 63 | 1 | | | | 34 |
| 09 | 60832 | X | 60832 | -0- | -0- | -0- | 60753 | 3 | 79 | 9 | N | 72 | 87 | 1 | | | | 19 |
| 10 | 53201 | X | 53201 | -0- | -0- | -0- | 53117 | 3 | 84 | 9 | N | 76 | 75 | 1 | | | | 20 |
| 11 | 32280 | X | 21972 | -0- | -10308 | -0- | 21972 | 3 | | | N | -0- | | | | | | 20 |
| 12 | 43400 | X | 28303 | -0- | -15097 | -0- | 28303 | 3 | | | N | -0- | | | | | | 20 |

TOTAL GAS PROD: 487,216 TOTAL CONDENSATE PROD: 639

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | # | 795 | -0- | -631 | -0- | 795 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1288 | # | 1001 | -0- | -287 | -0- | 1001 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1333 | # | 1045 | -0- | -288 | -0- | 1045 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1260 | # | 1020 | -0- | -240 | -0- | 1020 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1271 | # | 989 | -0- | -282 | -0- | 989 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1080 | # | 1071 | -0- | -9 | -0- | 1071 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1219 | R | 1219 | -0- | -0- | -0- | 1219 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1137 | R | 1137 | -0- | -0- | -0- | 1137 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1181 | R | 1181 | -0- | -0- | -0- | 1181 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1209 | # | 1034 | -0- | -175 | -0- | 1034 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 1170 | # | 1130 | -0- | -40 | -0- | 1130 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1209 | # | 915 | -0- | -294 | -0- | 915 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,537 TOTAL CONDENSATE PROD: -0-

COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | # | 884 | -0- | -480 | -0- | 884 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1232 | # | 805 | -0- | -427 | -0- | 805 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1364 | # | 881 | -0- | -483 | -0- | 881 | 2 | | | N | -0- | | | | | -0- |
| 04 | 870 | # | 864 | -0- | -6 | -0- | 864 | 2 | | | N | -0- | | | | | -0- |
| 05 | 899 | # | 845 | -0- | -54 | -0- | 845 | 2 | | | N | -0- | | | | | -0- |
| 06 | 870 | # | 795 | -0- | -75 | -0- | 795 | 2 | | | N | -0- | | | | | -0- |
| 07 | 899 | # | 817 | -0- | -82 | -0- | 817 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | # | 632 | -0- | -267 | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 09 | 918 | R | 918 | -0- | -0- | -0- | 918 | 2 | | | N | -0- | | | | | -0- |
| 10 | 837 | R | 837 | -0- | -0- | -0- | 837 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | # | 793 | -0- | -17 | -0- | 793 | 2 | | | N | -0- | | | | | -0- |
| 12 | 961 | # | 645 | -0- | -316 | -0- | 645 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,716 TOTAL CONDENSATE PROD: -0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28 | N | 28 | -0- | -0- | -0- | 28 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 8 | N | NO RPT | -0- | -8 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 239 TOTAL CONDENSATE PROD: -0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 776 | N | 776 | -0- | -0- | -0- | 776 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 667 | -0- | -89 | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 813 | -0- | -24 | -0- | 813 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 516 | -0- | -234 | -0- | 516 | 2 | | | N | -0- | | | | | -0- |
| 05 | 841 | N | 841 | -0- | -0- | -0- | 841 | 2 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 779 | -0- | -1 | -0- | 779 | 2 | | | N | -0- | | | | | -0- |
| 07 | 767 | N | 767 | -0- | -0- | -0- | 767 | 2 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 827 | -0- | -10 | -0- | 827 | 2 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 722 | -0- | -58 | -0- | 722 | 2 | | | N | -0- | | | | | -0- |
| 10 | 782 | N | 782 | -0- | -0- | -0- | 782 | 2 | | | N | -0- | | | | | -0- |
| 11 | 838 | N | 838 | -0- | -0- | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 726 | -0- | -18 | -0- | 726 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,054 TOTAL CONDENSATE PROD: -0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1931 | R | 1931 | -0- | -0- | -0- | 1931 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1820 | # | 1808 | -0- | -12 | -0- | 1808 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2079 | R | 2079 | -0- | -0- | -0- | 2079 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1984 | R | 1984 | -0- | -0- | -0- | 1984 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2022 | R | 2022 | -0- | -0- | -0- | 2022 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2010 | # | 1973 | -0- | -37 | -0- | 1973 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2077 | # | 1995 | -0- | -82 | -0- | 1995 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2077 | # | 1318 | -0- | -759 | -0- | 1318 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6245 | | 6245 | -0- | -0- | -0- | 6245 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3772 | R | 3772 | -0- | -0- | -0- | 3772 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2303 | R | 2303 | -0- | -0- | -0- | 2303 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6324 | | 2303 | -0- | -4021 | -0- | 2303 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,733 TOTAL CONDENSATE PROD: -0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF. 11773 - 12610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | 942 | -0- | 942 | 942 | 942 | 2 | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | 1389 | -0- | 1389 | 2331 | 1389 | 2 | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | 671 | -0- | 671 | 3002 | 671 | 2 | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | 2891 | -0- | 2891 | 5893 | 2891 | 2 | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | 2360 | -0- | 2360 | 8253 | 2359 | 2 | 1 | 9 | | N | 1 | 1 | 8 | | | -0- |
| 09 | 14B2 EXT | 2934 | -0- | 2934 | 11187 | 2934 | 2 | | | | N | -0- | | | | | -0- |
| 10 | 20896 | 6246 | -0- | -14650 | -0- | 6246 | 2 | | | | N | -0- | | | | | -0- |
| 11 | 2730 | R 2730 | -0- | -0- | -0- | 2730 | 2 | | | | N | -0- | | | | | -0- |
| *12 | 4907 | R 4907 | -0- | -0- | -0- | 4907 | 2 | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,070 TOTAL CONDENSATE PROD: 1

UNIVERSITY BLOCK 32 (WOODFORD) //CONT.// 92560 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | 496 | -0- | 496 | 496 | 495 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 05 | 14B | DENY | 390 | -0- | 390 | 886 | 389 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 06 | 14B | DENY | 231 | -0- | 231 | 1117 | 231 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | 654 | -0- | 654 | 1771 | 646 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | -0- |
| 08 | 14B2 | EXT | 239 | -0- | 239 | 2010 | 238 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 09 | 14B2 | EXT | 191 | -0- | 191 | 2201 | 177 | 2 | 14 | 9 | N | 13 | 13 | 8 | | | -0- |
| 10 | 14B2 | EXT | 284 | -0- | 284 | 2485 | 284 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2992 | R | 507 | -0- | -2485 | -0- | 507 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | # | 408 | -0- | -243 | -0- | 399 | 2 | 9 | 9 | N | 8 | 8 | 8 | | | -0- |

TOTAL GAS PROD: 3,400 TOTAL CONDENSATE PROD: 31

UNIVERSITY BLOCK 34,E.(WOLFCAMP) 92597 900 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 2 WELL #: 1 RRCID -> 064266 COMPL. DATE 09/22/1975 TOTAL DEPTH 11825 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | 16 | | | | | 42 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 45 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 19

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-6 WELL #: 1 RRCID -> 094418 COMPL. DATE 06/18/1981 TOTAL DEPTH 6981 PERF. 6878 - 6947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 27 | -0- | -1 | -0- | 27 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 29 | -0- | -1 | -0- | 29 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | 29 | -0- | -1 | -0- | 29 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | 23 | -0- | -7 | -0- | 23 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 22 | -0- | -8 | -0- | 22 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 336 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 29 (STRAWN-DETRITAL) //CONT.// 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 747 | N | 747 | -0- | -0- | -0- | 747 | 3 | | | Y | -0- | | | | | 10 |
| 02 | 536 | N | 536 | -0- | -0- | -0- | 536 | 3 | | | Y | -0- | | | | | 10 |
| 03 | 697 | N | 697 | -0- | -0- | -0- | 697 | 3 | | | Y | -0- | | | | | 10 |
| 04 | 919 | N | 919 | -0- | -0- | -0- | 919 | 3 | | | Y | -0- | 10 | 1 | | | -0- |
| 05 | 789 | N | 789 | -0- | -0- | -0- | 789 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 771 | N | 771 | -0- | -0- | -0- | 771 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 961 | N | 658 | -0- | -303 | -0- | 658 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 838 | N | 838 | -0- | -0- | -0- | 838 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 883 | N | 883 | -0- | -0- | -0- | 883 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 733 | N | 733 | -0- | -0- | -0- | 733 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1020 | N | 1020 | -0- | -0- | -0- | 1020 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 899 | N | 799 | -0- | -100 | -0- | 799 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,390 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 395 | -0- | -163 | -0- | 395 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 476 | N | 471 | -0- | -5 | -0- | 471 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 416 | N | 416 | -0- | -0- | -0- | 416 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 527 | N | 374 | -0- | -153 | -0- | 374 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 560 | N | 560 | -0- | -0- | -0- | 560 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 403 | N | 381 | -0- | -22 | -0- | 381 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 513 | N | 513 | -0- | -0- | -0- | 513 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,865 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 155 | N | 151 | -0- | -4 | -0- | 151 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 237 | N | 237 | -0- | -0- | -0- | 237 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 592 | N | 592 | -0- | -0- | -0- | 592 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 438 | N | 438 | -0- | -0- | -0- | 438 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,475 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED PRORATED CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1120 | N | 1120 | -0- | -0- | B | -0- | 1120 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1267 | N | 1267 | -0- | -0- | B | -0- | 1267 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1187 | N | 1187 | -0- | -0- | B | -0- | 1187 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1153 | N | 1153 | -0- | -0- | B | -0- | 1153 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1116 | N | 1094 | -0- | -22 | B | -0- | 1094 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1080 | N | 1015 | -0- | -65 | B | -0- | 1015 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1178 | N | 1125 | -0- | -53 | B | -0- | 1125 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1085 | N | 936 | -0- | -149 | B | -0- | 936 | 2 | | | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1092 | N | 1092 | -0- | -0- | B | -0- | 1092 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1026 | N | 1026 | -0- | -0- | B | -0- | 1026 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1059 | N | 1059 | -0- | -0- | B | -0- | 1059 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1284 | N | 1284 | -0- | -0- | B | -0- | 1284 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,358 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 320 | N | 320 | -0- | -0- | B | -0- | 248 | 1 | 59 | 2 | Y | 12 | 13 | 1 | | | 7 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 288 | N | 288 | -0- | -0- | B | -0- | 224 | 1 | 44 | 2 | Y | 18 | | | | | 25 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 267 | N | 267 | -0- | -0- | B | -0- | 210 | 1 | 44 | 2 | Y | 12 | | | | | 37 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 69 | N | 69 | -0- | -0- | B | -0- | 57 | 2 | 12 | 9 | Y | 11 | | | | | 48 |
| 05 | 93 | N | 72 | -0- | -21 | B | -0- | 61 | 2 | 11 | 9 | Y | 10 | 48 | 1 | | | 10 |
| 06 | 90 | N | 63 | -0- | -27 | B | -0- | 55 | 2 | 8 | 9 | Y | 7 | | | | | 17 |
| 07 | 74 | N | 74 | -0- | -0- | B | -0- | 67 | 2 | 7 | 9 | Y | 6 | | | | | 23 |
| 08 | 62 | N | 56 | -0- | -6 | B | -0- | 50 | 2 | 6 | 9 | Y | 5 | 25 | 1 | | | 3 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 67 | N | 67 | -0- | -0- | B | -0- | 59 | 2 | 8 | 9 | Y | 7 | | | | | 10 |
| 10 | 67 | N | 67 | -0- | -0- | B | -0- | 59 | 2 | 8 | 9 | Y | 7 | | | | | 17 |
| 11 | 60 | N | 52 | -0- | -8 | B | -0- | 48 | 2 | 4 | 9 | Y | 4 | | | | | 21 |
| 12 | 62 | N | 34 | -0- | -28 | B | -0- | 33 | 2 | 1 | 9 | Y | 1 | 21 | 1 | | | 1 |

TOTAL GAS PROD: 1,429 TOTAL CONDENSATE PROD: 100

NABORS COMPLETION & PROD SERV CO 598911
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 155 | -0- | -0- B | -0- | 155 | 2 | | | N | -0- | | | | | 56 |
| 02 | 114 | N | 114 | -0- | -0- B | -0- | 114 | 2 | | | N | -0- | | | | | 56 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 65 | N | 65 | -0- | -0- B | -0- | 65 | 2 | | | N | -0- | | | | | 56 |
| 04 | 150 | N | 111 | -0- | -39 B | -0- | 111 | 2 | | | N | -0- | | | | | 56 |
| 05 | 194 | N | 194 | -0- | -0- B | -0- | 194 | 2 | | | N | -0- | | | | | 56 |
| 06 | 80 | N | 80 | -0- | -0- B | -0- | 80 | 2 | | | N | -0- | | | | | 56 |
| 07 | 124 | N | 107 | -0- | -17 B | -0- | 107 | 2 | | | N | -0- | | | | | 56 |
| 08 | 186 | N | 88 | -0- | -98 B | -0- | 88 | 2 | | | N | -0- | | | | | 56 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 100 | N | 100 | -0- | -0- B | -0- | 100 | 2 | | | N | -0- | | | | | 56 |
| 10 | 122 | N | 122 | -0- | -0- B | -0- | 122 | 2 | | | N | -0- | | | | | 56 |
| 11 | 106 | N | 106 | -0- | -0- B | -0- | 106 | 2 | | | N | -0- | | | | | 56 |
| 12 | 93 | N | 89 | -0- | -4 B | -0- | 89 | 2 | | | N | -0- | | | | | 56 |

TOTAL GAS PROD: 1,331 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 359 | -0- | -75 B | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 348 | -0- | -72 B | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 450 | N | 450 | -0- | -0- B | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 04 | 370 | N | 370 | -0- | -0- B | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 277 | -0- | -95 B | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 342 | -0- | -108 B | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 361 | -0- | -11 B | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 08 | 336 | N | 336 | -0- | -0- B | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 365 | N | 365 | -0- | -0- B | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 372 | -0- | -0- B | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 11 | 332 | N | 332 | -0- | -0- B | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 372 | -0- | -0- B | -0- | 372 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,284 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | Y | -0- | | | | | -0- |
| 03 | 466 | N | 466 | -0- | -0- | -0- | 466 | 3 | Y | -0- | | | | | -0- |
| 04 | 459 | N | 459 | -0- | -0- | -0- | 459 | 3 | Y | -0- | | | | | -0- |
| 05 | 564 | N | 564 | -0- | -0- | -0- | 564 | 3 | Y | -0- | | | | | -0- |
| 06 | 563 | N | 563 | -0- | -0- | -0- | 563 | 3 | Y | -0- | | | | | -0- |
| 07 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | Y | -0- | | | | | -0- |
| 08 | 634 | N | 634 | -0- | -0- | -0- | 634 | 3 | Y | -0- | | | | | -0- |
| 09 | 603 | N | 603 | -0- | -0- | -0- | 603 | 3 | Y | -0- | | | | | -0- |
| 10 | 659 | N | 659 | -0- | -0- | -0- | 659 | 3 | Y | -0- | | | | | -0- |
| 11 | 821 | N | 821 | -0- | -0- | -0- | 821 | 3 | Y | -0- | | | | | -0- |
| *12 | 674 | N | 674 | -0- | -0- | -0- | 674 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,621 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 17 | -0- | -11 | -0- | 17 | 3 | Y | -0- | | | | | -0- |
| 03 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | Y | -0- | | | | | -0- |
| 04 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | Y | -0- | | | | | -0- |
| 05 | 31 | N | 11 | -0- | -20 | -0- | 11 | 3 | Y | -0- | | | | | -0- |
| 06 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 11 | -0- | -20 | -0- | 11 | 3 | Y | -0- | | | | | -0- |
| 08 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 26 | -0- | -4 | -0- | 26 | 3 | Y | -0- | | | | | -0- |
| 10 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 23 | -0- | -7 | -0- | 23 | 3 | Y | -0- | | | | | -0- |
| *12 | 54 | N | 54 | -0- | -0- | -0- | 54 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 250 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,760 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1194 | -0- | -77 | -0- | 1194 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1302 | N | 1160 | -0- | -142 | -0- | 1160 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1238 | N | 1238 | -0- | -0- | -0- | 1238 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1315 | N | 1315 | -0- | -0- | -0- | 1315 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1290 | N | 1290 | -0- | -0- | -0- | 1290 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1239 | N | 1239 | -0- | -0- | -0- | 1239 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1310 | N | 1310 | -0- | -0- | -0- | 1310 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1191 | N | 1191 | -0- | -0- | -0- | 1191 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1351 | N | 1351 | -0- | -0- | -0- | 1351 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1170 | N | 1149 | -0- | -21 | -0- | 1149 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1209 | N | 1124 | -0- | -85 | -0- | 1124 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,735 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 02 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 03 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 04 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 05 | 572 | N | 572 | -0- | -0- | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 06 | 493 | N | 493 | -0- | -0- | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 07 | 561 | N | 561 | -0- | -0- | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 08 | 748 | N | 748 | -0- | -0- | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 09 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 10 | 598 | N | 598 | -0- | -0- | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 11 | 798 | N | 798 | -0- | -0- | -0- | 798 | 3 | | | N | -0- | | | | | -0- |
| *12 | 786 | N | 786 | -0- | -0- | -0- | 786 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,579 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 183 | -0- | -34 | -0- | 183 | 3 | | N | -0- | | | -0- |
| 02 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | N | -0- | | | -0- |
| 03 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | N | -0- | | | -0- |
| 04 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | N | -0- | | | -0- |
| 05 | 217 | N | 214 | -0- | -3 | -0- | 214 | 3 | | N | -0- | | | -0- |
| 06 | 180 | N | 176 | -0- | -4 | -0- | 176 | 3 | | N | -0- | | | -0- |
| 07 | 217 | N | 215 | -0- | -2 | -0- | 215 | 3 | | N | -0- | | | -0- |
| 08 | 217 | N | 214 | -0- | -3 | -0- | 214 | 3 | | N | -0- | | | -0- |
| 09 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | N | -0- | | | -0- |
| 10 | 217 | N | 187 | -0- | -30 | -0- | 187 | 3 | | N | -0- | | | -0- |
| 11 | 210 | N | 172 | -0- | -38 | -0- | 172 | 3 | | N | -0- | | | -0- |
| 12 | 217 | N | 173 | -0- | -44 | -0- | 173 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,316 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 355 | -0- | -48 | -0- | 355 | 3 | | N | -0- | | | -0- |
| 02 | 336 | N | 328 | -0- | -8 | -0- | 328 | 3 | | N | -0- | | | -0- |
| 03 | 341 | N | 329 | -0- | -12 | -0- | 329 | 3 | | N | -0- | | | -0- |
| 04 | 371 | N | 371 | -0- | -0- | -0- | 371 | 3 | | N | -0- | | | -0- |
| 05 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | N | -0- | | | -0- |
| 06 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | N | -0- | | | -0- |
| 07 | 372 | N | 363 | -0- | -9 | -0- | 363 | 3 | | N | -0- | | | -0- |
| 08 | 372 | N | 346 | -0- | -26 | -0- | 346 | 3 | | N | -0- | | | -0- |
| 09 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | N | -0- | | | -0- |
| 10 | 372 | N | 341 | -0- | -31 | -0- | 341 | 3 | | N | -0- | | | -0- |
| 11 | 330 | N | 300 | -0- | -30 | -0- | 300 | 3 | | N | -0- | | | -0- |
| 12 | 341 | N | 308 | -0- | -33 | -0- | 308 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,090 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 40 | -0- | -22 | -0- | 40 | 3 | | N | -0- | | | -0- |
| 02 | 56 | N | 6 | -0- | -50 | -0- | 6 | 3 | | N | -0- | | | -0- |
| 03 | 31 | N | 8 | -0- | -23 | -0- | 8 | 3 | | N | -0- | | | -0- |
| 04 | 30 | N | 14 | -0- | -16 | -0- | 14 | 3 | | N | -0- | | | -0- |
| 05 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | N | -0- | | | -0- |
| 06 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | N | -0- | | | -0- |
| 07 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | N | -0- | | | -0- |
| 08 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | N | -0- | | | -0- |
| 09 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | N | -0- | | | -0- |
| 10 | 62 | N | 37 | -0- | -25 | -0- | 37 | 3 | | N | -0- | | | -0- |
| 11 | 60 | N | 37 | -0- | -23 | -0- | 37 | 3 | | N | -0- | | | -0- |
| *12 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 414 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 88 | -0- | -98 | -0- | 88 | 3 | | N | -0- | | | -0- |
| 02 | 140 | N | 96 | -0- | -44 | -0- | 96 | 3 | | N | -0- | | | -0- |
| 03 | 124 | N | 105 | -0- | -19 | -0- | 105 | 3 | | N | -0- | | | -0- |
| 04 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | N | -0- | | | -0- |
| 05 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | N | -0- | | | -0- |
| 06 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | N | -0- | | | -0- |
| 07 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | N | -0- | | | -0- |
| 08 | 155 | N | 135 | -0- | -20 | -0- | 135 | 3 | | N | -0- | | | -0- |
| 09 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | N | -0- | | | -0- |
| 10 | 155 | N | 112 | -0- | -43 | -0- | 112 | 3 | | N | -0- | | | -0- |
| 11 | 120 | N | 102 | -0- | -18 | -0- | 102 | 3 | | N | -0- | | | -0- |
| 12 | 124 | N | 91 | -0- | -33 | -0- | 91 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,407 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 30-27W WELL #: 2 RRCID -> 099369 COMPL. DATE 03/23/1982 TOTAL DEPTH 1225 PERF. 1068 - 1131

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | N | -0- | | | -0- |
| 02 | 56 | N | 45 | -0- | -11 | -0- | 45 | 3 | | N | -0- | | | -0- |
| 03 | 62 | N | 43 | -0- | -19 | -0- | 43 | 3 | | N | -0- | | | -0- |
| 04 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | N | -0- | | | -0- |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | N | -0- | | | -0- |
| 06 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | N | -0- | | | -0- |
| 07 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | N | -0- | | | -0- |
| 08 | 62 | N | 60 | -0- | -2 | -0- | 60 | 3 | | N | -0- | | | -0- |
| 09 | 60 | N | 59 | -0- | -1 | -0- | 59 | 3 | | N | -0- | | | -0- |
| 10 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | N | -0- | | | -0- |
| 11 | 60 | N | 58 | -0- | -2 | -0- | 58 | 3 | | N | -0- | | | -0- |
| 12 | 62 | N | 50 | -0- | -12 | -0- | 50 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 677 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 237 | -0- | -11 | -0- | 237 | 3 | | N | -0- | | | -0- |
| 02 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | N | -0- | | | -0- |
| 03 | 248 | N | 241 | -0- | -7 | -0- | 241 | 3 | | N | -0- | | | -0- |
| 04 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | N | -0- | | | -0- |
| 05 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | N | -0- | | | -0- |
| 06 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | N | -0- | | | -0- |
| 07 | 279 | N | 254 | -0- | -25 | -0- | 254 | 3 | | N | -0- | | | -0- |
| 08 | 279 | N | 269 | -0- | -10 | -0- | 269 | 3 | | N | -0- | | | -0- |
| 09 | 270 | N | 245 | -0- | -25 | -0- | 245 | 3 | | N | -0- | | | -0- |
| 10 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | N | -0- | | | -0- |
| 11 | 270 | N | 230 | -0- | -40 | -0- | 230 | 3 | | N | -0- | | | -0- |
| 12 | 248 | N | 225 | -0- | -23 | -0- | 225 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,003 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 784 | -0- | -53 | -0- | 784 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 745 | N | 745 | -0- | -0- | -0- | 745 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 806 | N | 795 | -0- | -11 | -0- | 795 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 849 | N | 849 | -0- | -0- | -0- | 849 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 888 | N | 888 | -0- | -0- | -0- | 888 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 818 | N | 818 | -0- | -0- | -0- | 818 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 868 | N | 783 | -0- | -85 | -0- | 783 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 899 | N | 799 | -0- | -100 | -0- | 799 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 810 | N | 739 | -0- | -71 | -0- | 739 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 787 | N | 787 | -0- | -0- | -0- | 787 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 780 | N | 684 | -0- | -96 | -0- | 684 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 775 | N | 704 | -0- | -71 | -0- | 704 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,375 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 228 | -0- | -20 | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 02 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 03 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 04 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 244 | -0- | -4 | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 208 | -0- | -32 | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 170 | -0- | -78 | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 165 | -0- | -83 | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 195 | -0- | -15 | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 139 | -0- | -16 | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 11 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 180 | -0- | -37 | -0- | 180 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,405 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 765 | -0- | -103 | -0- | 765 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 750 | -0- | -6 | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 795 | -0- | -11 | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 04 | 843 | N | 843 | -0- | -0- | -0- | 843 | 3 | | | N | -0- | | | | | -0- |
| 05 | 878 | N | 878 | -0- | -0- | -0- | 878 | 3 | | | N | -0- | | | | | -0- |
| 06 | 847 | N | 847 | -0- | -0- | -0- | 847 | 3 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 813 | -0- | -55 | -0- | 813 | 3 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 839 | -0- | -29 | -0- | 839 | 3 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 760 | -0- | -80 | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| 10 | 866 | N | 866 | -0- | -0- | -0- | 866 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 736 | -0- | -74 | -0- | 736 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 656 | -0- | -119 | -0- | 656 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,548 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 02 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 53 | -0- | -9 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 04 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 61 | -0- | -1 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 41 | -0- | -19 | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 07 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 61 | -0- | -1 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 09 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 56 | -0- | -6 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 11 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 694 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 504 | N | 504 | -0- | -0- | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 434 | -0- | -14 | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 33 | -0- | -370 | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 24 | -0- | -456 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 8 | -0- | -488 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 1 | -0- | -29 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 8 | -0- | -23 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 08 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 09 | 302 | N | 302 | -0- | -0- | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 10 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 11 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| *12 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,557 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1627 | -0- | -171 | -0- | 1627 | 3 | | N | -0- | | | -0- |
| 02 | 1607 | N | 1607 | -0- | -0- | -0- | 1607 | 3 | | N | -0- | | | -0- |
| 03 | 1829 | N | 169 | -0- | -1660 | -0- | 169 | 3 | | N | -0- | | | -0- |
| 04 | 1560 | N | 885 | -0- | -675 | -0- | 885 | 3 | | N | -0- | | | -0- |
| 05 | 2582 | N | 2582 | -0- | -0- | -0- | 2582 | 3 | | N | -0- | | | -0- |
| 06 | 2113 | N | 2113 | -0- | -0- | -0- | 2113 | 3 | | N | -0- | | | -0- |
| 07 | 1929 | N | 1929 | -0- | -0- | -0- | 1929 | 3 | | N | -0- | | | -0- |
| 08 | 1860 | N | 1704 | -0- | -156 | -0- | 1704 | 3 | | N | -0- | | | -0- |
| 09 | 1800 | N | 1727 | -0- | -73 | -0- | 1727 | 3 | | N | -0- | | | -0- |
| 10 | 1860 | N | 1718 | -0- | -142 | -0- | 1718 | 3 | | N | -0- | | | -0- |
| 11 | 1650 | N | 1350 | -0- | -300 | -0- | 1350 | 3 | | N | -0- | | | -0- |
| *12 | 2149 | N | 2149 | -0- | -0- | -0- | 2149 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 19,560 TOTAL CONDENSATE PROD: -0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1940 | N | 1940 | -0- | -0- | -0- | 1940 | 3 | | N | -0- | | | -0- |
| 02 | 1747 | N | 1747 | -0- | -0- | -0- | 1747 | 3 | | N | -0- | | | -0- |
| 03 | 1860 | N | 188 | -0- | -1672 | -0- | 188 | 3 | | N | -0- | | | -0- |
| 04 | 1800 | N | 1413 | -0- | -387 | -0- | 1413 | 3 | | N | -0- | | | -0- |
| 05 | 2150 | N | 2150 | -0- | -0- | -0- | 2150 | 3 | | N | -0- | | | -0- |
| 06 | 2298 | N | 2298 | -0- | -0- | -0- | 2298 | 3 | | N | -0- | | | -0- |
| 07 | 2115 | N | 2115 | -0- | -0- | -0- | 2115 | 3 | | N | -0- | | | -0- |
| 08 | 1860 | N | 1659 | -0- | -201 | -0- | 1659 | 3 | | N | -0- | | | -0- |
| 09 | 1874 | N | 1874 | -0- | -0- | -0- | 1874 | 3 | | N | -0- | | | -0- |
| 10 | 1887 | N | 1887 | -0- | -0- | -0- | 1887 | 3 | | N | -0- | | | -0- |
| 11 | 1620 | N | 1283 | -0- | -337 | -0- | 1283 | 3 | | N | -0- | | | -0- |
| 12 | 1860 | N | 1525 | -0- | -335 | -0- | 1525 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 20,079 TOTAL CONDENSATE PROD: -0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. 388787
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3056 | X | 3056 | -0- | -0- | -0- | 3056 | 2 | | | N | -0- | | | | | 8 |
| 02 | 2868 | X | 2868 | -0- | -0- | -0- | 2868 | 2 | | | N | -0- | | | | | 8 |
| 03 | 3253 | X | 3253 | -0- | -0- | -0- | 3253 | 2 | | | N | -0- | | | | | 8 |
| 04 | 3030 | X | 2784 | -0- | -246 | -0- | 2784 | 2 | | | N | -0- | | | | | 8 |
| 05 | 3162 | X | 2343 | -0- | -819 | -0- | 2343 | 2 | | | N | -0- | | | | | 8 |
| 06 | 3150 | X | 2727 | -0- | -423 | -0- | 2727 | 2 | | | N | -0- | | | | | 8 |
| 07 | 3255 | X | 1964 | -0- | -1291 | -0- | 1964 | 2 | | | N | -0- | | | | | 8 |
| 08 | 3255 | X | 2154 | -0- | -1101 | -0- | 2154 | 2 | | | N | -0- | | | | | 8 |
| 09 | 2790 | X | 2722 | -0- | -68 | -0- | 2722 | 2 | | | N | -0- | | | | | 8 |
| 10 | 3149 | X | 3149 | -0- | -0- | -0- | 3149 | 2 | | | N | -0- | | | | | 8 |
| 11 | 3243 | X | 3243 | -0- | -0- | -0- | 3243 | 2 | | | N | -0- | | | | | 8 |
| *12 | 3125 | X | 3125 | -0- | -0- | -0- | 3125 | 2 | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 33,388 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1169 | -0- | -288 | -0- | 1169 | 2 | | | N | -0- | | | | | 10 |
| 02 | 1624 | N | 1097 | -0- | -527 | -0- | 1097 | 2 | | | N | -0- | | | | | 10 |
| 03 | 1488 | N | 1244 | -0- | -244 | -0- | 1244 | 2 | | | N | -0- | | | | | 10 |
| 04 | 1140 | N | 1065 | -0- | -75 | -0- | 1065 | 2 | | | N | -0- | | | | | 10 |
| 05 | 1209 | N | 896 | -0- | -313 | -0- | 896 | 2 | | | N | -0- | | | | | 10 |
| 06 | 1325 | N | 1325 | -0- | -0- | -0- | 1325 | 2 | | | N | -0- | | | | | 10 |
| 07 | 1116 | N | 830 | -0- | -286 | -0- | 830 | 2 | | | N | -0- | | | | | 10 |
| 08 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 2 | | | N | -0- | | | | | 10 |
| 09 | 1320 | N | 1128 | -0- | -192 | -0- | 1128 | 2 | | | N | -0- | | | | | 10 |
| 10 | 985 | N | 985 | -0- | -0- | -0- | 985 | 2 | | | N | -0- | | | | | 10 |
| 11 | 990 | N | 937 | -0- | -53 | -0- | 937 | 2 | | | N | -0- | | | | | 10 |
| 12 | 1178 | N | 1010 | -0- | -168 | -0- | 1010 | 2 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 12,713 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 680 | N | 680 | -0- | -0- | -0- | 680 | 2 | | | N | -0- | | | | | 21 |
| 02 | 638 | N | 638 | -0- | -0- | -0- | 638 | 2 | | | N | -0- | | | | | 21 |
| 03 | 723 | N | 723 | -0- | -0- | -0- | 723 | 2 | | | N | -0- | | | | | 21 |
| 04 | 660 | N | 619 | -0- | -41 | -0- | 619 | 2 | | | N | -0- | | | | | 21 |
| 05 | 713 | N | 521 | -0- | -192 | -0- | 521 | 2 | | | N | -0- | | | | | 21 |
| 06 | 690 | N | 521 | -0- | -169 | -0- | 521 | 2 | | | N | -0- | | | | | 21 |
| 07 | 651 | N | 215 | -0- | -436 | -0- | 215 | 2 | | | N | -0- | | | | | 21 |
| 08 | 527 | N | 125 | -0- | -402 | -0- | 125 | 2 | | | N | -0- | | | | | 21 |
| 09 | 510 | N | 486 | -0- | -24 | -0- | 486 | 2 | | | N | -0- | | | | | 21 |
| 10 | 1346 | N | 1346 | -0- | -0- | -0- | 1346 | 2 | | | N | -0- | | | | | 21 |
| 11 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | 21 |
| 12 | 496 | N | 382 | -0- | -114 | -0- | 382 | 2 | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: 6,757 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 235 | -0- | -1129 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 624 | -0- | -664 | -0- | 624 | 2 | | | N | -0- | | | | | -0- |
| 03 | 646 | N | 646 | -0- | -0- | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 04 | 843 | N | 843 | -0- | -0- | -0- | 843 | 2 | | | N | -0- | | | | | -0- |
| 05 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | N | -0- | | | | | -0- |
| 06 | 878 | N | 878 | -0- | -0- | -0- | 878 | 2 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 634 | -0- | -234 | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 08 | 760 | N | 760 | -0- | -0- | -0- | 760 | 2 | | | N | -0- | | | | | -0- |
| 09 | 797 | N | 797 | -0- | -0- | -0- | 797 | 2 | | | N | -0- | | | | | -0- |
| 10 | 929 | N | 929 | -0- | -0- | -0- | 929 | 2 | | | N | -0- | | | | | -0- |
| 11 | 868 | N | 868 | -0- | -0- | -0- | 868 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 696 | -0- | -141 | -0- | 696 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,666 TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5208 | X | 4391 | -0- | -817 | -0- | 31 | 1 | 4360 | 2 | N | -0- | | | | | 60 |
| 02 | 4452 | X | 4326 | -0- | -126 | -0- | 28 | 1 | 4298 | 2 | N | -0- | | | | | 60 |
| 03 | 4650 | X | 4427 | -0- | -223 | -0- | 31 | 1 | 4396 | 2 | N | -0- | | | | | 60 |
| 04 | 4350 | X | 4047 | -0- | -303 | -0- | 30 | 1 | 4017 | 2 | N | -0- | | | | | 60 |
| 05 | 4805 | X | 3628 | -0- | -1177 | -0- | 31 | 1 | 3597 | 2 | N | -0- | | | | | 60 |
| 06 | 4650 | X | 4637 | -0- | -13 | -0- | 30 | 1 | 4607 | 2 | N | -0- | | | | | 60 |
| 07 | INC G-10 | | 4213 | -0- | 4213 | 4213 | 31 | 1 | 4182 | 2 | N | -0- | | | | | 60 |
| 08 | INC G-10 | | 3161 | -0- | 3161 | 7374 | 31 | 1 | 3130 | 2 | N | -0- | | | | | 60 |
| 09 | 11469 | X | 4095 | -0- | -7374 | -0- | 30 | 1 | 4065 | 2 | N | -0- | | | | | 60 |
| 10 | 6450 | X | 6450 | -0- | -0- | -0- | 31 | 1 | 6419 | 2 | N | -0- | | | | | 60 |
| 11 | 5043 | X | 5043 | -0- | -0- | -0- | 30 | 1 | 5013 | 2 | N | -0- | | | | | 60 |
| *12 | 4415 | X | 4415 | -0- | -0- | -0- | 31 | 1 | 4384 | 2 | N | -0- | | | | | 60 |

TOTAL GAS PROD: 52,833 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1071 | N | 1071 | -0- | -0- | -0- | 1071 | 3 | | | N | -0- | | | | | 220 |
| 02 | 1288 | N | 952 | -0- | -336 | -0- | 952 | 3 | | | N | -0- | | | | | 220 |
| 03 | 1209 | N | 1195 | -0- | -14 | -0- | 1195 | 3 | | | N | -0- | | | | | 220 |
| 04 | 1050 | N | 1023 | -0- | -27 | -0- | 1023 | 3 | | | N | -0- | | | | | 220 |
| 05 | 1054 | N | 834 | -0- | -220 | -0- | 834 | 3 | | | N | -0- | | | | | 220 |
| 06 | 1734 | N | 1734 | -0- | -0- | -0- | 1734 | 3 | | | N | -0- | | | | | 220 |
| 07 | 1483 | N | 1483 | -0- | -0- | -0- | 1483 | 3 | | | N | -0- | | | | | 220 |
| 08 | 837 | N | 835 | -0- | -2 | -0- | 835 | 3 | | | N | -0- | 179 | 0 | | | 41 |
| *09 | 1740 | N | 1298 | -0- | -442 | -0- | 1298 | 3 | | | N | -0- | | | | | 41 |
| *10 | 1488 | N | -0- | -0- | -1488 | -0- | | | | | N | -0- | | | | | 41 |
| 11 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | -0- | | | | | 31 |
| 12 | 1333 | N | -0- | -0- | -1333 | -0- | | | | | N | -0- | | | | | 31 |

TOTAL GAS PROD: 10,425 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 185 | -0- | -156 | -0- | 185 | 2 | | | N | -0- | | | | | 85 |
| 02 | 224 | N | 185 | -0- | -39 | -0- | 185 | 2 | | | N | -0- | | | | | 85 |
| 03 | 248 | N | 202 | -0- | -46 | -0- | 202 | 2 | | | N | -0- | | | | | 85 |
| 04 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | 85 |
| 05 | 217 | N | 199 | -0- | -18 | -0- | 199 | 2 | | | N | -0- | | | | | 85 |
| 06 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | 85 |
| 07 | 248 | N | 179 | -0- | -69 | -0- | 179 | 2 | | | N | -0- | | | | | 85 |
| 08 | 186 | N | 135 | -0- | -51 | -0- | 135 | 2 | | | N | -0- | | | | | 85 |
| 09 | 210 | N | 198 | -0- | -12 | -0- | 198 | 2 | | | N | -0- | | | | | 85 |
| 10 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | 85 |
| *11 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | 85 |
| 12 | 217 | N | 195 | -0- | -22 | -0- | 195 | 2 | | | N | -0- | | | | | 79 |

TOTAL GAS PROD: 2,328 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 02 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 03 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 04 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 22 | -0- | -102 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 28 | -0- | -122 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 26 | -0- | -98 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 09 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 11 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 721 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2761 | N | 2761 | -0- | -0- | -0- | 2754 | 3 | 7 | 9 | Y | 6 | | | | | 8 |
| 02 | 2444 | N | 2444 | -0- | -0- | -0- | 2441 | 3 | 3 | 9 | Y | 3 | | | | | 11 |
| 03 | 2493 | N | 2493 | -0- | -0- | -0- | 2486 | 3 | 7 | 9 | Y | 6 | | | | | 17 |
| 04 | 2722 | N | 2722 | -0- | -0- | -0- | 2702 | 3 | 20 | 9 | Y | 18 | | | | | 35 |
| 05 | 2780 | N | 2780 | -0- | -0- | -0- | 2769 | 3 | 11 | 9 | Y | 10 | 41 | 1 | | | 4 |
| 06 | 2804 | N | 2804 | -0- | -0- | -0- | 2795 | 3 | 9 | 9 | Y | 8 | | | | | 12 |
| 07 | 2697 | N | 2347 | -0- | -350 | -0- | 2330 | 3 | 17 | 9 | Y | 15 | | | | | 27 |
| 08 | 2754 | N | 2754 | -0- | -0- | -0- | 2742 | 3 | 12 | 9 | Y | 11 | | | | | 38 |
| 09 | 2610 | N | 2368 | -0- | -242 | -0- | 2366 | 3 | 2 | 9 | Y | 2 | | | | | 40 |
| 10 | 2725 | N | 2725 | -0- | -0- | -0- | 2725 | 3 | | | Y | -0- | | | | | 40 |
| 11 | 2610 | N | 2604 | -0- | -6 | -0- | 2591 | 3 | 13 | 9 | Y | 12 | | | | | 52 |
| *12 | 2607 | N | 2607 | -0- | -0- | -0- | 2593 | 3 | 14 | 9 | Y | 13 | 24 | 1 | | | 41 |

TOTAL GAS PROD: 31,409 TOTAL CONDENSATE PROD: 104

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 529 | -0- | -91 | -0- | 528 | 3 | 1 | 9 | Y | 1 | | | | | 2 |
| 02 | 555 | N | 555 | -0- | -0- | -0- | 554 | 3 | 1 | 9 | Y | 1 | | | | | 3 |
| 03 | 614 | N | 614 | -0- | -0- | -0- | 613 | 3 | 1 | 9 | Y | 1 | | | | | 4 |
| 04 | 579 | N | 579 | -0- | -0- | -0- | 575 | 3 | 4 | 9 | Y | 4 | | | | | 8 |
| 05 | 620 | N | 411 | -0- | -209 | -0- | 409 | 3 | 2 | 9 | Y | 2 | 9 | 1 | | | 1 |
| 06 | 600 | N | 437 | -0- | -163 | -0- | 436 | 3 | 1 | 9 | Y | 1 | | | | | 2 |
| 07 | 589 | N | 416 | -0- | -173 | -0- | 413 | 3 | 3 | 9 | Y | 3 | | | | | 5 |
| 08 | 616 | N | 616 | -0- | -0- | -0- | 614 | 3 | 2 | 9 | Y | 2 | | | | | 7 |
| 09 | 586 | N | 586 | -0- | -0- | -0- | 586 | 3 | | | Y | -0- | | | | | 7 |
| 10 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | | Y | -0- | | | | | 7 |
| 11 | 647 | N | 647 | -0- | -0- | -0- | 644 | 3 | 3 | 9 | Y | 3 | | | | | 10 |
| *12 | 617 | N | 617 | -0- | -0- | -0- | 614 | 3 | 3 | 9 | Y | 3 | 2 | 1 | | | 11 |

TOTAL GAS PROD: 6,634 TOTAL CONDENSATE PROD: 21

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | 5717 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | 5717 | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | 5717 | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | 5717 | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | 5717 | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | 5717 | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | 5717 | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | 5717 | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | 5717 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | 5717 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | 5717 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | 5717 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 177 | -0- | -40 | -0- | 177 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 217 | N | 214 | -0- | -3 | -0- | 214 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 210 | N | 197 | -0- | -13 | -0- | 197 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 217 | N | 176 | -0- | -41 | -0- | 176 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 217 | N | 118 | -0- | -99 | -0- | 118 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 210 | N | 99 | -0- | -111 | -0- | 99 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 186 | N | 141 | -0- | -45 | -0- | 141 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 543 | N | 543 | -0- | -0- | -0- | 543 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,481 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 667 | -0- | -108 | -0- | 667 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 644 | N | 635 | -0- | -9 | -0- | 635 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 711 | N | 711 | -0- | -0- | -0- | 711 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 709 | N | 709 | -0- | -0- | -0- | 709 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 713 | N | 711 | -0- | -2 | -0- | 711 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 694 | N | 694 | -0- | -0- | -0- | 694 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 713 | N | 690 | -0- | -23 | -0- | 690 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 721 | N | 721 | -0- | -0- | -0- | 721 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 690 | N | 672 | -0- | -18 | -0- | 672 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 719 | N | 719 | -0- | -0- | -0- | 719 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 690 | N | 606 | -0- | -84 | -0- | 606 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,535 TOTAL CONDENSATE PROD: -0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1819 | -0- | -134 | -0- | 1819 | 3 | | | N | -0- | | | | | 125 |
| 02 | 1820 | N | 1535 | -0- | -285 | -0- | 1535 | 3 | | | N | -0- | | | | | 125 |
| 03 | 1833 | N | 1833 | -0- | -0- | -0- | 1833 | 3 | | | N | -0- | | | | | 125 |
| 04 | 1770 | N | 1566 | -0- | -204 | -0- | 1566 | 3 | | | N | -0- | | | | | 125 |
| 05 | 1705 | N | 1489 | -0- | -216 | -0- | 1489 | 3 | | | N | -0- | | | | | 125 |
| 06 | 1637 | N | 1637 | -0- | -0- | -0- | 1637 | 3 | | | N | -0- | | | | | 125 |
| 07 | 1612 | N | 1501 | -0- | -111 | -0- | 1501 | 3 | | | N | -0- | | | | | 125 |
| 08 | 1313 | N | 1313 | -0- | -0- | -0- | 1313 | 3 | | | N | -0- | | | | | 125 |
| 09 | 1650 | N | 1479 | -0- | -171 | -0- | 1479 | 3 | | | N | -0- | | | | | 125 |
| 10 | 1523 | N | 1523 | -0- | -0- | -0- | 1523 | 3 | | | N | -0- | | | | | 125 |
| *11 | 1563 | N | 1563 | -0- | -0- | -0- | 1562 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 125 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 125 |

TOTAL GAS PROD: 17,258 TOTAL CONDENSATE PROD: 1

THOMPSON, J. CLEO 855610
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 555 | N | 555 | -0- | -0- | -0- | 555 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 620 | N | 407 | -0- | -213 | -0- | 407 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 540 | N | 485 | -0- | -55 | -0- | 485 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 586 | N | 586 | -0- | -0- | -0- | 586 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 670 | N | 670 | -0- | -0- | -0- | 670 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 558 | N | 419 | -0- | -139 | -0- | 419 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 636 | N | 636 | -0- | -0- | -0- | 636 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 651 | N | 615 | -0- | -36 | -0- | 615 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 550 | N | 550 | -0- | -0- | -0- | 550 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 808 | N | 808 | -0- | -0- | -0- | 808 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,744 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 719 | N | 719 | -0- | -0- | -0- | 719 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 812 | N | 514 | -0- | -298 | -0- | 514 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1023 | N | 659 | -0- | -364 | -0- | 659 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 785 | N | 785 | -0- | -0- | -0- | 785 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 912 | N | 912 | -0- | -0- | -0- | 912 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 731 | N | 731 | -0- | -0- | -0- | 731 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 934 | N | 934 | -0- | -0- | -0- | 934 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 899 | N | 497 | -0- | -402 | -0- | 497 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 720 | N | 693 | -0- | -27 | -0- | 693 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 930 | N | 856 | -0- | -74 | -0- | 856 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1098 | N | 1098 | -0- | -0- | -0- | 1098 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,448 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | X | 1246 | -0- | -149 | -0- | 1246 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1260 | X | 1010 | -0- | -250 | -0- | 1010 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1395 | X | 1232 | -0- | -163 | -0- | 1232 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1248 | X | 1248 | -0- | -0- | -0- | 1248 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1240 | X | 1020 | -0- | -220 | -0- | 1020 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1204 | X | 1204 | -0- | -0- | -0- | 1204 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1752 | N | 1752 | -0- | -0- | -0- | 1752 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1023 | N | 1004 | -0- | -19 | -0- | 1004 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1434 | N | 1434 | -0- | -0- | -0- | 1434 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1581 | N | 1523 | -0- | -58 | -0- | 1523 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1695 | N | 1695 | -0- | -0- | -0- | 1695 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1488 | N | 1487 | -0- | -1 | -0- | 1487 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,855 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 850 | N | 850 | -0- | -0- | -0- | 850 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 756 | N | 630 | -0- | -126 | -0- | 630 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 806 | N | 582 | -0- | -224 | -0- | 582 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 810 | N | 667 | -0- | -143 | -0- | 667 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 713 | N | 635 | -0- | -78 | -0- | 635 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 570 | N | 416 | -0- | -154 | -0- | 416 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 734 | N | 734 | -0- | -0- | -0- | 734 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 558 | N | 416 | -0- | -142 | -0- | 416 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 559 | N | 559 | -0- | -0- | -0- | 559 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 851 | N | 851 | -0- | -0- | -0- | 851 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1278 | N | 1278 | -0- | -0- | -0- | 1278 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1275 | N | 1275 | -0- | -0- | -0- | 1275 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,893 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 323 | N | 323 | -0- | -0- | -0- | 323 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 372 | N | 348 | -0- | -24 | -0- | 348 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 341 | N | 297 | -0- | -44 | -0- | 297 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 565 | N | 565 | -0- | -0- | -0- | 565 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 567 | N | 567 | -0- | -0- | -0- | 567 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 630 | N | 630 | -0- | -0- | -0- | 630 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 372 | N | 352 | -0- | -20 | -0- | 352 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,907 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 798 | N | 798 | -0- | -0- | -0- | 798 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 616 | N | 611 | -0- | -5 | -0- | 611 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 651 | N | 581 | -0- | -70 | -0- | 581 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 780 | N | 496 | -0- | -284 | -0- | 496 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 682 | N | 551 | -0- | -131 | -0- | 551 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 570 | N | 361 | -0- | -209 | -0- | 361 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 892 | N | 892 | -0- | -0- | -0- | 892 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 558 | N | 376 | -0- | -182 | -0- | 376 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 761 | N | 761 | -0- | -0- | -0- | 761 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 723 | N | 723 | -0- | -0- | -0- | 723 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 565 | N | 565 | -0- | -0- | -0- | 565 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,214 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 259 | -0- | -20 | -0- | 259 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 252 | N | 187 | -0- | -65 | -0- | 187 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 279 | N | 198 | -0- | -81 | -0- | 198 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 319 | N | 319 | -0- | -0- | -0- | 319 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 310 | N | 229 | -0- | -81 | -0- | 229 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 310 | N | 308 | -0- | -2 | -0- | 308 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,195 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | 25 | -0- | -5 | -0- | 25 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,578 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 210 | N | 134 | -0- | -76 | -0- | 134 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 186 | N | 171 | -0- | -15 | -0- | 171 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 504 | N | 504 | -0- | -0- | -0- | 504 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 359 | N | 359 | -0- | -0- | -0- | 359 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 679 | N | 679 | -0- | -0- | -0- | 679 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 835 | N | 835 | -0- | -0- | -0- | 835 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,360 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 144 | N | 144 | -0- | -0- | -0- | 141 | 3 | 3 | 9 | Y | 3 | 2 | 1 | | | 1 |
| 02 | 168 | N | 113 | -0- | -55 | -0- | 110 | 3 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| 03 | 128 | N | 128 | -0- | -0- | -0- | 124 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 2 |
| 04 | 150 | N | 128 | -0- | -22 | -0- | 125 | 3 | 3 | 9 | Y | 3 | 1 | 1 | | | 4 |
| 05 | 155 | N | 155 | -0- | -0- | -0- | 152 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 3 |
| 06 | 120 | N | 117 | -0- | -3 | -0- | 114 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 3 |
| 07 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | Y | -0- | 3 | 1 | | | -0- |
| 08 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,816 TOTAL CONDENSATE PROD: 19

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 310 | -0- | -31 | -0- | 310 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 280 | N | 266 | -0- | -14 | -0- | 266 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 341 | N | 299 | -0- | -42 | -0- | 299 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 547 | N | 547 | -0- | -0- | -0- | 547 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 300 | N | 289 | -0- | -11 | -0- | 289 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 310 | N | 305 | -0- | -5 | -0- | 305 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 310 | N | 290 | -0- | -20 | -0- | 290 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,725 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3469 | X | 3469 | -0- | -0- | -0- | 3469 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3080 | X | 3078 | -0- | -2 | -0- | 3078 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3689 | X | 2601 | -0- | -1088 | -0- | 2601 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3570 | X | 3509 | -0- | -61 | -0- | 3509 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3689 | X | 3653 | -0- | -36 | -0- | 3653 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3360 | X | 2721 | -0- | -639 | -0- | 2721 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3627 | X | 3333 | -0- | -294 | -0- | 3333 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3658 | X | 2984 | -0- | -674 | -0- | 2984 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3540 | X | 3037 | -0- | -503 | -0- | 3037 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3658 | X | 3051 | -0- | -607 | -0- | 3051 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3240 | X | 2491 | -0- | -749 | -0- | 2491 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3348 | X | 2969 | -0- | -379 | -0- | 2969 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 36,896 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 768 | N | 768 | -0- | -0- | -0- | 768 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 672 | N | 640 | -0- | -32 | -0- | 640 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 806 | N | 600 | -0- | -206 | -0- | 600 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 750 | N | 598 | -0- | -152 | -0- | 598 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 737 | N | 737 | -0- | -0- | -0- | 737 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 570 | N | 492 | -0- | -78 | -0- | 492 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 759 | N | 759 | -0- | -0- | -0- | 759 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 651 | N | 642 | -0- | -9 | -0- | 642 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 708 | N | 708 | -0- | -0- | -0- | 708 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 775 | N | 775 | -0- | -0- | -0- | 775 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 830 | N | 830 | -0- | -0- | -0- | 830 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,551 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 70 | -0- | -14 | -0- | 70 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 93 | N | 74 | -0- | -19 | -0- | 74 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 57 | -0- | -67 | -0- | 57 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,431 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | X | 1983 | -0- | -311 | -0- | 1983 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1900 | X | 1900 | -0- | -0- | -0- | 1900 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2015 | N | 1662 | -0- | -353 | -0- | 1662 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1960 | N | 1960 | -0- | -0- | -0- | 1960 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2185 | N | 2185 | -0- | -0- | -0- | 2185 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1620 | N | 1362 | -0- | -258 | -0- | 1362 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2108 | X | 1674 | -0- | -434 | -0- | 1674 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2170 | X | 1639 | -0- | -531 | -0- | 1639 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2100 | X | 1989 | -0- | -111 | -0- | 1989 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2170 | X | 2169 | -0- | -1 | -0- | 2169 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2540 | X | 2540 | -0- | -0- | -0- | 2540 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2191 | X | 2191 | -0- | -0- | -0- | 2191 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,254 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1008 | N | 712 | -0- | -296 | -0- | 712 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1364 | N | 862 | -0- | -502 | -0- | 862 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1080 | N | 885 | -0- | -195 | -0- | 885 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 966 | N | 966 | -0- | -0- | -0- | 966 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1261 | N | 1261 | -0- | -0- | -0- | 1261 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1006 | N | 1006 | -0- | -0- | -0- | 1006 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 961 | N | 756 | -0- | -205 | -0- | 756 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1260 | N | 1088 | -0- | -172 | -0- | 1088 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1051 | N | 1051 | -0- | -0- | -0- | 1051 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1341 | N | 1341 | -0- | -0- | -0- | 1341 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1214 | N | 1214 | -0- | -0- | -0- | 1214 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,243 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2477 | -0- | -96 | -0- | 2477 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2392 | N | 2392 | -0- | -0- | -0- | 2392 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2559 | N | 2559 | -0- | -0- | -0- | 2559 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2681 | N | 2681 | -0- | -0- | -0- | 2681 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2704 | N | 2704 | -0- | -0- | -0- | 2704 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2639 | N | 2639 | -0- | -0- | -0- | 2639 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2759 | X | 2473 | -0- | -286 | -0- | 2473 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2759 | X | 2563 | -0- | -196 | -0- | 2563 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2670 | X | 2357 | -0- | -313 | -0- | 2357 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2728 | X | 2489 | -0- | -239 | -0- | 2489 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2640 | X | 2225 | -0- | -415 | -0- | 2225 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2573 | X | 2113 | -0- | -460 | -0- | 2113 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 29,672 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1471 | -0- | -48 | -0- | 1471 | 3 | | Y | -0- | | | -0- |
| 02 | 1344 | N | 1322 | -0- | -22 | -0- | 1322 | 3 | | Y | -0- | | | -0- |
| 03 | 1550 | N | 1255 | -0- | -295 | -0- | 1255 | 3 | | Y | -0- | | | -0- |
| 04 | 1410 | N | 1358 | -0- | -52 | -0- | 1358 | 3 | | Y | -0- | | | -0- |
| 05 | 1457 | N | 1375 | -0- | -82 | -0- | 1375 | 3 | | Y | -0- | | | -0- |
| 06 | 1455 | N | 1455 | -0- | -0- | -0- | 1455 | 3 | | Y | -0- | | | -0- |
| 07 | 1435 | N | 1435 | -0- | -0- | -0- | 1435 | 3 | | Y | -0- | | | -0- |
| 08 | 1389 | N | 1389 | -0- | -0- | -0- | 1389 | 3 | | Y | -0- | | | -0- |
| 09 | 1487 | N | 1487 | -0- | -0- | -0- | 1487 | 3 | | Y | -0- | | | -0- |
| 10 | 1733 | N | 1733 | -0- | -0- | -0- | 1733 | 3 | | Y | -0- | | | -0- |
| 11 | 1350 | N | 1342 | -0- | -8 | -0- | 1342 | 3 | | Y | -0- | | | -0- |
| 12 | 1488 | N | 1307 | -0- | -181 | -0- | 1307 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 16,929 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1224 | N | 1224 | -0- | -0- | -0- | 1224 | 3 | | Y | -0- | | | -0- |
| 02 | 952 | N | 923 | -0- | -29 | -0- | 923 | 3 | | Y | -0- | | | -0- |
| 03 | 1054 | N | 875 | -0- | -179 | -0- | 875 | 3 | | Y | -0- | | | -0- |
| 04 | 1099 | N | 1099 | -0- | -0- | -0- | 1099 | 3 | | Y | -0- | | | -0- |
| 05 | 1258 | N | 1258 | -0- | -0- | -0- | 1258 | 3 | | Y | -0- | | | -0- |
| 06 | 884 | N | 884 | -0- | -0- | -0- | 884 | 3 | | Y | -0- | | | -0- |
| 07 | 1325 | N | 1325 | -0- | -0- | -0- | 1325 | 3 | | Y | -0- | | | -0- |
| 08 | 1367 | N | 1367 | -0- | -0- | -0- | 1367 | 3 | | Y | -0- | | | -0- |
| 09 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 3 | | Y | -0- | | | -0- |
| 10 | 1493 | N | 1493 | -0- | -0- | -0- | 1493 | 3 | | Y | -0- | | | -0- |
| 11 | 1799 | N | 1799 | -0- | -0- | -0- | 1799 | 3 | | Y | -0- | | | -0- |
| *12 | 1374 | N | 1374 | -0- | -0- | -0- | 1374 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 14,768 TOTAL CONDENSATE PROD: -0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 777 | N | 777 | -0- | -0- | -0- | 777 | 3 | | Y | -0- | | | -0- |
| 02 | 616 | N | 604 | -0- | -12 | -0- | 604 | 3 | | Y | -0- | | | -0- |
| 03 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | Y | -0- | | | -0- |
| 04 | 750 | N | 714 | -0- | -36 | -0- | 714 | 3 | | Y | -0- | | | -0- |
| 05 | 742 | N | 742 | -0- | -0- | -0- | 742 | 3 | | Y | -0- | | | -0- |
| 06 | 600 | N | 460 | -0- | -140 | -0- | 460 | 3 | | Y | -0- | | | -0- |
| 07 | 713 | N | 537 | -0- | -176 | -0- | 537 | 3 | | Y | -0- | | | -0- |
| 08 | 713 | N | 612 | -0- | -101 | -0- | 612 | 3 | | Y | -0- | | | -0- |
| 09 | 551 | N | 551 | -0- | -0- | -0- | 551 | 3 | | Y | -0- | | | -0- |
| 10 | 902 | N | 902 | -0- | -0- | -0- | 902 | 3 | | Y | -0- | | | -0- |
| 11 | 765 | N | 765 | -0- | -0- | -0- | 765 | 3 | | Y | -0- | | | -0- |
| *12 | 875 | N | 875 | -0- | -0- | -0- | 875 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 8,166 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 496 | N | 372 | -0- | -124 | -0- | 372 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 390 | N | 336 | -0- | -54 | -0- | 336 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 448 | N | 448 | -0- | -0- | -0- | 448 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 630 | N | 630 | -0- | -0- | -0- | 630 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 403 | N | 263 | -0- | -140 | -0- | 263 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 390 | N | 339 | -0- | -51 | -0- | 339 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,900 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 476 | N | 446 | -0- | -30 | -0- | 446 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 496 | N | 486 | -0- | -10 | -0- | 486 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 570 | N | 498 | -0- | -72 | -0- | 498 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 496 | N | 472 | -0- | -24 | -0- | 472 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 480 | N | 363 | -0- | -117 | -0- | 363 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 403 | N | 394 | -0- | -9 | -0- | 394 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 403 | N | 360 | -0- | -43 | -0- | 360 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 682 | N | 682 | -0- | -0- | -0- | 682 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 655 | N | 655 | -0- | -0- | -0- | 655 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,889 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 785 | N | 785 | -0- | -0- | -0- | 785 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 812 | N | 625 | -0- | -187 | -0- | 625 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 806 | N | 673 | -0- | -133 | -0- | 673 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 782 | N | 782 | -0- | -0- | -0- | 782 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 774 | N | 774 | -0- | -0- | -0- | 774 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 672 | N | 672 | -0- | -0- | -0- | 672 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 988 | N | 988 | -0- | -0- | -0- | 988 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 775 | N | 735 | -0- | -40 | -0- | 735 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 946 | N | 946 | -0- | -0- | -0- | 946 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 767 | N | 767 | -0- | -0- | -0- | 767 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,827 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1785 | -0- | -106 | -0- | 1785 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1543 | N | 1543 | -0- | -0- | -0- | 1543 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1726 | N | 1726 | -0- | -0- | -0- | 1726 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1740 | N | 1558 | -0- | -182 | -0- | 1558 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1918 | N | 1918 | -0- | -0- | -0- | 1918 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1680 | N | 1442 | -0- | -238 | -0- | 1442 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1612 | N | 1336 | -0- | -276 | -0- | 1336 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1922 | N | 1838 | -0- | -84 | -0- | 1838 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1513 | N | 1513 | -0- | -0- | -0- | 1513 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1829 | N | 1829 | -0- | -0- | -0- | 1829 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1770 | N | 1232 | -0- | -538 | -0- | 1232 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1591 | N | 1591 | -0- | -0- | -0- | 1591 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,311 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 378 | N | 378 | -0- | -0- | -0- | 378 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 364 | N | 277 | -0- | -87 | -0- | 277 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 310 | N | 264 | -0- | -46 | -0- | 264 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 360 | N | 185 | -0- | -175 | -0- | 185 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 310 | N | 212 | -0- | -98 | -0- | 212 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 441 | N | 441 | -0- | -0- | -0- | 441 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 511 | N | 511 | -0- | -0- | -0- | 511 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 588 | N | 588 | -0- | -0- | -0- | 588 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,325 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1796 | N | 1796 | -0- | -0- | -0- | 1796 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1428 | N | 1321 | -0- | -107 | -0- | 1321 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1953 | N | 1159 | -0- | -794 | -0- | 1159 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1740 | N | 1510 | -0- | -230 | -0- | 1510 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1736 | N | 1736 | -0- | -0- | -0- | 1736 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1110 | N | 1108 | -0- | -2 | -0- | 1108 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1550 | N | 1463 | -0- | -87 | -0- | 1463 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1736 | N | 1186 | -0- | -550 | -0- | 1186 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1450 | N | 1450 | -0- | -0- | -0- | 1450 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1457 | N | 1353 | -0- | -104 | -0- | 1353 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1360 | N | 1360 | -0- | -0- | -0- | 1360 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1488 | N | 1401 | -0- | -87 | -0- | 1401 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,843 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1128 | -0- | -298 | -0- | 1128 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 980 | N | 873 | -0- | -107 | -0- | 873 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1450 | N | 1450 | -0- | -0- | -0- | 1450 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1420 | N | 1420 | -0- | -0- | -0- | 1420 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1260 | N | 1260 | -0- | -0- | -0- | 1260 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1380 | N | 858 | -0- | -522 | -0- | 858 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1395 | N | 546 | -0- | -849 | -0- | 546 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1798 | N | 1798 | -0- | -0- | -0- | 1798 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2135 | N | 2135 | -0- | -0- | -0- | 2135 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2000 | N | 2000 | -0- | -0- | -0- | 2000 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1350 | N | 1280 | -0- | -70 | -0- | 1280 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1395 | N | 1290 | -0- | -105 | -0- | 1290 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,038 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 196 | N | 61 | -0- | -135 | -0- | 61 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 199 | N | 199 | -0- | -0- | -0- | 199 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 180 | N | 173 | -0- | -7 | -0- | 173 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 186 | N | 173 | -0- | -13 | -0- | 173 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 210 | N | 169 | -0- | -41 | -0- | 169 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 186 | N | 140 | -0- | -46 | -0- | 140 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 186 | N | 185 | -0- | -1 | -0- | 185 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,040 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | 121 | -0- | -3 | -0- | 121 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 217 | N | 124 | -0- | -93 | -0- | 124 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 180 | N | 155 | -0- | -25 | -0- | 155 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 248 | N | 144 | -0- | -104 | -0- | 144 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,071 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2328 | N | 2328 | -0- | -0- | -0- | 2328 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2012 | N | 2012 | -0- | -0- | -0- | 2012 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1770 | N | 1770 | -0- | -0- | -0- | 1770 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1936 | N | 1936 | -0- | -0- | -0- | 1936 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1849 | N | 1849 | -0- | -0- | -0- | 1849 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1883 | N | 1883 | -0- | -0- | -0- | 1883 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2015 | N | 1879 | -0- | -136 | -0- | 1879 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1860 | N | 1619 | -0- | -241 | -0- | 1619 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1943 | N | 1943 | -0- | -0- | -0- | 1943 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2286 | N | 2286 | -0- | -0- | -0- | 2286 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1849 | N | 1849 | -0- | -0- | -0- | 1849 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2015 | N | 1864 | -0- | -151 | -0- | 1864 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,218 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 680 | N | 680 | -0- | -0- | -0- | 680 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 448 | N | 445 | -0- | -3 | -0- | 445 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 558 | N | 489 | -0- | -69 | -0- | 489 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 660 | N | 455 | -0- | -205 | -0- | 455 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 496 | N | 382 | -0- | -114 | -0- | 382 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 480 | N | 472 | -0- | -8 | -0- | 472 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 574 | N | 574 | -0- | -0- | -0- | 574 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 741 | N | 741 | -0- | -0- | -0- | 741 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 762 | N | 762 | -0- | -0- | -0- | 762 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,483 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 372 | N | 242 | -0- | -130 | -0- | 242 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 300 | N | 282 | -0- | -18 | -0- | 282 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 341 | N | 175 | -0- | -166 | -0- | 175 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 563 | N | 563 | -0- | -0- | -0- | 563 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 459 | N | 459 | -0- | -0- | -0- | 459 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 674 | N | 674 | -0- | -0- | -0- | 674 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 723 | N | 723 | -0- | -0- | -0- | 723 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 756 | N | 756 | -0- | -0- | -0- | 756 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 496 | N | 373 | -0- | -123 | -0- | 373 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,337 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 346 | -0- | -88 | -0- | 346 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 454 | N | 454 | -0- | -0- | -0- | 454 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 558 | N | 323 | -0- | -235 | -0- | 323 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 447 | N | 447 | -0- | -0- | -0- | 447 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 496 | N | 313 | -0- | -183 | -0- | 313 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 634 | N | 634 | -0- | -0- | -0- | 634 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 494 | N | 494 | -0- | -0- | -0- | 494 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 638 | N | 638 | -0- | -0- | -0- | 638 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 930 | N | 930 | -0- | -0- | -0- | 930 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 560 | N | 560 | -0- | -0- | -0- | 560 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 623 | N | 623 | -0- | -0- | -0- | 623 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,097 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 298 | N | 298 | -0- | -0- | -0- | 298 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,741 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 391 | -0- | -167 | -0- | 391 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 738 | N | 738 | -0- | -0- | -0- | 738 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1047 | N | 1047 | -0- | -0- | -0- | 1047 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 653 | N | 653 | -0- | -0- | -0- | 653 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 821 | N | 821 | -0- | -0- | -0- | 821 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1020 | N | 906 | -0- | -114 | -0- | 906 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 749 | N | 749 | -0- | -0- | -0- | 749 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 775 | N | 445 | -0- | -330 | -0- | 445 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 770 | N | 770 | -0- | -0- | -0- | 770 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 962 | N | 962 | -0- | -0- | -0- | 962 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1112 | N | 1112 | -0- | -0- | -0- | 1112 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1261 | N | 1261 | -0- | -0- | -0- | 1261 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,855 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 128 | -0- | -182 | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 154 | -0- | -42 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 03 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 04 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 05 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 06 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 07 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 125 | -0- | -61 | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 191 | -0- | -169 | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 217 | -0- | -62 | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 11 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| *12 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,546 TOTAL CONDENSATE PROD: -0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 424 | -0- | -41 | -0- | 424 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 434 | N | 389 | -0- | -45 | -0- | 389 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 420 | N | 338 | -0- | -82 | -0- | 338 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 403 | N | 362 | -0- | -41 | -0- | 362 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 568 | N | 568 | -0- | -0- | -0- | 568 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 555 | N | 555 | -0- | -0- | -0- | 555 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 568 | N | 568 | -0- | -0- | -0- | 568 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 558 | N | 526 | -0- | -32 | -0- | 526 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,516 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 705 | N | 705 | -0- | -0- | -0- | 705 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 579 | N | 579 | -0- | -0- | -0- | 579 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 667 | N | 667 | -0- | -0- | -0- | 667 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 536 | N | 536 | -0- | -0- | -0- | 536 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 558 | N | 502 | -0- | -56 | -0- | 502 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 527 | N | 334 | -0- | -193 | -0- | 334 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 436 | N | 436 | -0- | -0- | -0- | 436 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 613 | N | 613 | -0- | -0- | -0- | 613 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 524 | N | 524 | -0- | -0- | -0- | 524 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,466 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 811 | -0- | -367 | -0- | 811 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 868 | N | 664 | -0- | -204 | -0- | 664 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 837 | N | 774 | -0- | -63 | -0- | 774 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 817 | N | 817 | -0- | -0- | -0- | 817 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1735 | N | 1735 | -0- | -0- | -0- | 1735 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1239 | N | 1239 | -0- | -0- | -0- | 1239 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1537 | N | 1537 | -0- | -0- | -0- | 1537 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1736 | N | 1272 | -0- | -464 | -0- | 1272 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1628 | N | 1628 | -0- | -0- | -0- | 1628 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1628 | N | 1628 | -0- | -0- | -0- | 1628 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1264 | N | 1264 | -0- | -0- | -0- | 1264 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1674 | N | 1628 | -0- | -46 | -0- | 1628 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,997 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 618 | N | 618 | -0- | -0- | -0- | 618 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 587 | N | 587 | -0- | -0- | -0- | 587 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 592 | N | 592 | -0- | -0- | -0- | 592 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 711 | N | 711 | -0- | -0- | -0- | 711 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 571 | N | 571 | -0- | -0- | -0- | 571 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 803 | N | 803 | -0- | -0- | -0- | 803 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 706 | N | 706 | -0- | -0- | -0- | 706 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1178 | N | 1178 | -0- | -0- | -0- | 1178 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1182 | N | 1182 | -0- | -0- | -0- | 1182 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1157 | N | 1157 | -0- | -0- | -0- | 1157 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1199 | N | 1199 | -0- | -0- | -0- | 1199 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1237 | N | 1237 | -0- | -0- | -0- | 1237 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,541 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 812 | N | 812 | -0- | -0- | -0- | 812 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 813 | N | 813 | -0- | -0- | -0- | 813 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1006 | N | 1006 | -0- | -0- | -0- | 1006 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 653 | N | 653 | -0- | -0- | -0- | 653 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1054 | N | 515 | -0- | -539 | -0- | 515 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1239 | N | 1239 | -0- | -0- | -0- | 1239 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 765 | N | 765 | -0- | -0- | -0- | 765 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1266 | N | 1266 | -0- | -0- | -0- | 1266 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1886 | N | 1886 | -0- | -0- | -0- | 1886 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2455 | N | 2455 | -0- | -0- | -0- | 2455 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,183 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | Y | -0- | | | -0- |
| 02 | 321 | N | 321 | -0- | -0- | -0- | 321 | 3 | | Y | -0- | | | -0- |
| 03 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | Y | -0- | | | -0- |
| 04 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | Y | -0- | | | -0- |
| 05 | 378 | N | 378 | -0- | -0- | -0- | 378 | 3 | | Y | -0- | | | -0- |
| 06 | 554 | N | 554 | -0- | -0- | -0- | 554 | 3 | | Y | -0- | | | -0- |
| 07 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | Y | -0- | | | -0- |
| 08 | 568 | N | 568 | -0- | -0- | -0- | 568 | 3 | | Y | -0- | | | -0- |
| 09 | 739 | N | 739 | -0- | -0- | -0- | 739 | 3 | | Y | -0- | | | -0- |
| 10 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | Y | -0- | | | -0- |
| 11 | 693 | N | 693 | -0- | -0- | -0- | 693 | 3 | | Y | -0- | | | -0- |
| *12 | 576 | N | 576 | -0- | -0- | -0- | 576 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 6,319 TOTAL CONDENSATE PROD: -0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 28 | -0- | -3 | -0- | 28 | 3 | | Y | -0- | | | -0- |
| 02 | 28 | N | 21 | -0- | -7 | -0- | 21 | 3 | | Y | -0- | | | -0- |
| 03 | 31 | N | 19 | -0- | -12 | -0- | 19 | 3 | | Y | -0- | | | -0- |
| 04 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | Y | -0- | | | -0- |
| 05 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | Y | -0- | | | -0- |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | Y | -0- | | | -0- |
| 07 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | Y | -0- | | | -0- |
| 08 | 31 | N | 28 | -0- | -3 | -0- | 28 | 3 | | Y | -0- | | | -0- |
| 09 | 30 | N | 27 | -0- | -3 | -0- | 27 | 3 | | Y | -0- | | | -0- |
| 10 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | Y | -0- | | | -0- |
| 11 | 30 | N | 28 | -0- | -2 | -0- | 28 | 3 | | Y | -0- | | | -0- |
| *12 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 344 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1044 | -0- | -134 | -0- | 1044 | 3 | | Y | -0- | | | -0- |
| 02 | 1036 | N | 1016 | -0- | -20 | -0- | 1016 | 3 | | Y | -0- | | | -0- |
| 03 | 1116 | N | 1048 | -0- | -68 | -0- | 1048 | 3 | | Y | -0- | | | -0- |
| 04 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 3 | | Y | -0- | | | -0- |
| 05 | 1116 | N | 1108 | -0- | -8 | -0- | 1108 | 3 | | Y | -0- | | | -0- |
| 06 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 3 | | Y | -0- | | | -0- |
| 07 | 1085 | N | 879 | -0- | -206 | -0- | 879 | 3 | | Y | -0- | | | -0- |
| 08 | 1085 | N | 947 | -0- | -138 | -0- | 947 | 3 | | Y | -0- | | | -0- |
| 09 | 1050 | N | 946 | -0- | -104 | -0- | 946 | 3 | | Y | -0- | | | -0- |
| 10 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 3 | | Y | -0- | | | -0- |
| 11 | 930 | N | 709 | -0- | -221 | -0- | 709 | 3 | | Y | -0- | | | -0- |
| 12 | 992 | N | 722 | -0- | -270 | -0- | 722 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 11,590 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 413 | -0- | -238 | -0- | 413 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 532 | N | 430 | -0- | -102 | -0- | 430 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1718 | N | 1718 | -0- | -0- | -0- | 1718 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2683 | N | 2683 | -0- | -0- | -0- | 2683 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1782 | N | 1782 | -0- | -0- | -0- | 1782 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1880 | N | 1880 | -0- | -0- | -0- | 1880 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1681 | N | 1681 | -0- | -0- | -0- | 1681 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1241 | N | 1241 | -0- | -0- | -0- | 1241 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1771 | N | 1771 | -0- | -0- | -0- | 1771 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1661 | N | 1661 | -0- | -0- | -0- | 1661 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1337 | N | 1337 | -0- | -0- | -0- | 1337 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1699 | N | 1699 | -0- | -0- | -0- | 1699 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,296 TOTAL CONDENSATE PROD: -0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 447 | -0- | -142 | -0- | 447 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 651 | N | 572 | -0- | -79 | -0- | 572 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 572 | N | 572 | -0- | -0- | -0- | 572 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 558 | N | 536 | -0- | -22 | -0- | 536 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 610 | N | 610 | -0- | -0- | -0- | 610 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 675 | N | 675 | -0- | -0- | -0- | 675 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 527 | N | 357 | -0- | -170 | -0- | 357 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 720 | N | 720 | -0- | -0- | -0- | 720 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 732 | N | 732 | -0- | -0- | -0- | 732 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 584 | N | 584 | -0- | -0- | -0- | 584 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 755 | N | 755 | -0- | -0- | -0- | 755 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,072 TOTAL CONDENSATE PROD: -0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 2621 | -0- | -696 | -0- | 2621 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2996 | X | 2890 | -0- | -106 | -0- | 2890 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3317 | X | 2658 | -0- | -659 | -0- | 2658 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3090 | X | 2780 | -0- | -310 | -0- | 2780 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3193 | X | 2735 | -0- | -458 | -0- | 2735 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3090 | X | 2452 | -0- | -638 | -0- | 2448 | 3 | 4 | 9 | Y | 4 | 4 | 8 | | | -0- |
| 07 | 2883 | X | 2268 | -0- | -615 | -0- | 2268 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2883 | X | 1829 | -0- | -1054 | -0- | 1829 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2843 | X | 2843 | -0- | -0- | -0- | 2843 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2728 | X | 2257 | -0- | -471 | -0- | 2257 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 3746 | -0- | 746 | 746 | 3746 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 3100 | N | 2798 | -0- | -302 | 444 | 2798 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 31,877 TOTAL CONDENSATE PROD: 4

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1054 | -0- | -31 | -0- | 1054 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1120 | N | 1075 | -0- | -45 | -0- | 1075 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 992 | N | 933 | -0- | -59 | -0- | 933 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1020 | N | 909 | -0- | -111 | -0- | 909 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1178 | N | 893 | -0- | -285 | -0- | 893 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 993 | N | 993 | -0- | -0- | -0- | 993 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 874 | N | 874 | -0- | -0- | -0- | 874 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 775 | N | 720 | -0- | -55 | -0- | 720 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1235 | N | 1235 | -0- | -0- | -0- | 1235 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1999 | N | 1999 | -0- | -0- | -0- | 1999 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 917 | N | 917 | -0- | -0- | -0- | 917 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,747 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 875 | -0- | -86 | -0- | 875 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 980 | N | 890 | -0- | -90 | -0- | 890 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 855 | N | 855 | -0- | -0- | -0- | 855 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 908 | N | 908 | -0- | -0- | -0- | 908 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 992 | N | 916 | -0- | -76 | -0- | 916 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1351 | N | 1351 | -0- | -0- | -0- | 1351 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1332 | N | 1332 | -0- | -0- | -0- | 1332 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1194 | N | 1194 | -0- | -0- | -0- | 1194 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1390 | N | 1390 | -0- | -0- | -0- | 1390 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1333 | N | 1310 | -0- | -23 | -0- | 1310 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1247 | N | 1247 | -0- | -0- | -0- | 1247 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1426 | N | 1101 | -0- | -325 | -0- | 1101 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,369 TOTAL CONDENSATE PROD: -0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 771 | N | 771 | -0- | -0- | -0- | 771 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 910 | N | 910 | -0- | -0- | -0- | 910 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 837 | N | 808 | -0- | -29 | -0- | 808 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 750 | N | 624 | -0- | -126 | -0- | 624 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1023 | N | 782 | -0- | -241 | -0- | 782 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 800 | N | 800 | -0- | -0- | -0- | 800 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 753 | N | 753 | -0- | -0- | -0- | 753 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 775 | N | 520 | -0- | -255 | -0- | 520 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 810 | N | 700 | -0- | -110 | -0- | 700 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 744 | N | 498 | -0- | -246 | -0- | 498 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 682 | N | 682 | -0- | -0- | -0- | 682 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 752 | N | 752 | -0- | -0- | -0- | 752 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,600 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | Y | -0- | | | -0- |
| 02 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | Y | -0- | | | -0- |
| 03 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | Y | -0- | | | -0- |
| 04 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | Y | -0- | | | -0- |
| 05 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | Y | -0- | | | -0- |
| 06 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | Y | -0- | | | -0- |
| 07 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | Y | -0- | | | -0- |
| 08 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | | Y | -0- | | | -0- |
| 09 | 543 | N | 543 | -0- | -0- | -0- | 543 | 3 | | Y | -0- | | | -0- |
| 10 | 588 | N | 588 | -0- | -0- | -0- | 588 | 3 | | Y | -0- | | | -0- |
| 11 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | Y | -0- | | | -0- |
| 12 | 403 | N | 376 | -0- | -27 | -0- | 376 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 4,946 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 752 | N | 752 | -0- | -0- | -0- | 752 | 3 | | Y | -0- | | | -0- |
| 02 | 476 | N | 424 | -0- | -52 | -0- | 424 | 3 | | Y | -0- | | | -0- |
| 03 | 620 | N | 445 | -0- | -175 | -0- | 445 | 3 | | Y | -0- | | | -0- |
| 04 | 720 | N | 469 | -0- | -251 | -0- | 469 | 3 | | Y | -0- | | | -0- |
| 05 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | Y | -0- | | | -0- |
| 06 | 626 | N | 626 | -0- | -0- | -0- | 626 | 3 | | Y | -0- | | | -0- |
| 07 | 802 | N | 802 | -0- | -0- | -0- | 802 | 3 | | Y | -0- | | | -0- |
| 08 | 727 | N | 727 | -0- | -0- | -0- | 727 | 3 | | Y | -0- | | | -0- |
| 09 | 971 | N | 971 | -0- | -0- | -0- | 971 | 3 | | Y | -0- | | | -0- |
| 10 | 1299 | N | 1299 | -0- | -0- | -0- | 1299 | 3 | | Y | -0- | | | -0- |
| 11 | 1762 | N | 1762 | -0- | -0- | -0- | 1762 | 3 | | Y | -0- | | | -0- |
| *12 | 1987 | N | 1987 | -0- | -0- | -0- | 1987 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 10,786 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-6 WELL #: 1 RRCID -> 120735 COMPL. DATE 03/14/1986 TOTAL DEPTH 9237 PERF. 8314 - 8538

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1598 | -0- | -45 | -0- | 1598 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1507 | N | 1507 | -0- | -0- | -0- | 1507 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1395 | N | 1243 | -0- | -152 | -0- | 1243 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1560 | N | 1524 | -0- | -36 | -0- | 1524 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1674 | N | 1321 | -0- | -353 | -0- | 1321 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1300 | N | 1300 | -0- | -0- | -0- | 1300 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1581 | N | 1377 | -0- | -204 | -0- | 1377 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2283 | N | 2283 | -0- | -0- | -0- | 2283 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1290 | N | 1152 | -0- | -138 | -0- | 1152 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1364 | N | 1209 | -0- | -155 | -0- | 1209 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1920 | N | 1540 | -0- | -380 | -0- | 1540 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1186 | N | 1186 | -0- | -0- | -0- | 1186 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,240 TOTAL CONDENSATE PROD: -0-

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 694 | -0- | -174 | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 02 | 727 | N | 727 | -0- | -0- | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 03 | 766 | N | 766 | -0- | -0- | -0- | 766 | 3 | | | N | -0- | | | | | -0- |
| 04 | 829 | N | 829 | -0- | -0- | -0- | 829 | 3 | | | N | -0- | | | | | -0- |
| 05 | 893 | N | 893 | -0- | -0- | -0- | 893 | 3 | | | N | -0- | | | | | -0- |
| 06 | 792 | N | 792 | -0- | -0- | -0- | 792 | 3 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 829 | -0- | -39 | -0- | 829 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 784 | -0- | -115 | -0- | 784 | 3 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 733 | -0- | -47 | -0- | 733 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 686 | -0- | -151 | -0- | 686 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 556 | -0- | -194 | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 575 | -0- | -169 | -0- | 575 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,864 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2808 | X | 2808 | -0- | -0- | -0- | 2808 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2631 | X | 2631 | -0- | -0- | -0- | 2631 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2976 | X | 2707 | -0- | -269 | -0- | 2707 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2880 | X | 2632 | -0- | -248 | -0- | 2632 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2976 | X | 2644 | -0- | -332 | -0- | 2644 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2820 | X | 2336 | -0- | -484 | -0- | 2336 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2604 | N | 2267 | -0- | -337 | -0- | 2267 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2763 | N | 2763 | -0- | -0- | -0- | 2763 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2652 | N | 2652 | -0- | -0- | -0- | 2652 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2557 | N | 2557 | -0- | -0- | -0- | 2557 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2520 | N | 2267 | -0- | -253 | -0- | 2267 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2604 | N | 2219 | -0- | -385 | -0- | 2219 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 30,483 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 760 | -0- | -232 | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 628 | -0- | -16 | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| 03 | 704 | N | 704 | -0- | -0- | -0- | 704 | 3 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 697 | -0- | -53 | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 543 | -0- | -139 | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1620 | N | 1620 | -0- | -0- | -0- | 1620 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2487 | N | 2487 | -0- | -0- | -0- | 2487 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 3347 | -0- | 247 | 247 | 3347 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 4112 | -0- | 1112 | 1359 | 4112 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3396 | -0- | 296 | 1655 | 3396 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5443 | X | 3788 | -0- | -1655 | -0- | 3788 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3575 | X | 3575 | -0- | -0- | -0- | 3575 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,657 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 02 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 03 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 04 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 215 | -0- | -33 | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 155 | -0- | -55 | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 237 | -0- | -42 | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 08 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 09 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 211 | -0- | -37 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 189 | -0- | -21 | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| *12 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,515 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | X | 1813 | -0- | -295 | -0- | 1813 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1904 | X | 1790 | -0- | -114 | -0- | 1790 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2543 | X | 2543 | -0- | -0- | -0- | 2543 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2655 | X | 2655 | -0- | -0- | -0- | 2655 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2552 | X | 2552 | -0- | -0- | -0- | 2552 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2460 | X | 1974 | -0- | -486 | -0- | 1974 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2759 | N | 2750 | -0- | -9 | -0- | 2695 | 3 | 55 | 9 | Y | 50 | 4 | 1 | | | 46 |
| 08 | 2542 | N | 2082 | -0- | -460 | -0- | 2034 | 3 | 48 | 9 | Y | 44 | 45 | 1 | | | 45 |
| 09 | 1980 | N | 1754 | -0- | -226 | -0- | 1688 | 3 | 66 | 9 | Y | 60 | 49 | 1 | | | 56 |
| 10 | 2759 | N | 2697 | -0- | -62 | -0- | 2617 | 3 | 80 | 9 | Y | 73 | 68 | 1 | | | 61 |
| 11 | 2437 | N | 2437 | -0- | -0- | -0- | 2349 | 3 | 88 | 9 | Y | 80 | 71 | 1 | | | 70 |
| *12 | 2839 | N | 2839 | -0- | -0- | -0- | 2745 | 3 | 94 | 9 | Y | 85 | 109 | 1 | | | 46 |

TOTAL GAS PROD: 27,886 TOTAL CONDENSATE PROD: 392

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 657 | -0- | -149 | -0- | 657 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 588 | N | 474 | -0- | -114 | -0- | 474 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 589 | N | 512 | -0- | -77 | -0- | 512 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 630 | N | 514 | -0- | -116 | -0- | 514 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 616 | N | 616 | -0- | -0- | -0- | 616 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 567 | N | 567 | -0- | -0- | -0- | 567 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 527 | N | 413 | -0- | -114 | -0- | 413 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 620 | N | 379 | -0- | -241 | -0- | 379 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 802 | N | 802 | -0- | -0- | -0- | 802 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1786 | N | 1786 | -0- | -0- | -0- | 1786 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1980 | N | 1980 | -0- | -0- | -0- | 1980 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,801 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 29 | -0- | -2 | -0- | 29 | 3 | | Y | -0- | | | -0- |
| 02 | 56 | N | 42 | -0- | -14 | -0- | 42 | 3 | | Y | -0- | | | -0- |
| 03 | 62 | N | 43 | -0- | -19 | -0- | 43 | 3 | | Y | -0- | | | -0- |
| 04 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | Y | -0- | | | -0- |
| 05 | 62 | N | 45 | -0- | -17 | -0- | 45 | 3 | | Y | -0- | | | -0- |
| 06 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | Y | -0- | | | -0- |
| 07 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | Y | -0- | | | -0- |
| 08 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | Y | -0- | | | -0- |
| 09 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | Y | -0- | | | -0- |
| 10 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | Y | -0- | | | -0- |
| 11 | 60 | N | 33 | -0- | -27 | -0- | 33 | 3 | | Y | -0- | | | -0- |
| 12 | 31 | N | 29 | -0- | -2 | -0- | 29 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 474 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1011 | -0- | -43 | -0- | 1011 | 3 | | Y | -0- | | | -0- |
| 02 | 1310 | N | 1310 | -0- | -0- | -0- | 1310 | 3 | | Y | -0- | | | -0- |
| 03 | 1058 | N | 1058 | -0- | -0- | -0- | 1058 | 3 | | Y | -0- | | | -0- |
| 04 | 1100 | N | 1100 | -0- | -0- | -0- | 1100 | 3 | | Y | -0- | | | -0- |
| 05 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 3 | | Y | -0- | | | -0- |
| 06 | 1285 | N | 1285 | -0- | -0- | -0- | 1285 | 3 | | Y | -0- | | | -0- |
| 07 | 1344 | N | 1344 | -0- | -0- | -0- | 1344 | 3 | | Y | -0- | | | -0- |
| 08 | 1085 | N | 1034 | -0- | -51 | -0- | 1034 | 3 | | Y | -0- | | | -0- |
| 09 | 1170 | N | 712 | -0- | -458 | -0- | 712 | 3 | | Y | -0- | | | -0- |
| 10 | 1209 | N | 1081 | -0- | -128 | -0- | 1081 | 3 | | Y | -0- | | | -0- |
| 11 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 3 | | Y | -0- | | | -0- |
| *12 | 1185 | N | 1185 | -0- | -0- | -0- | 1185 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 13,254 TOTAL CONDENSATE PROD: -0-

HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 532 | N | 532 | -0- | -0- | -0- | 532 | 3 | | Y | -0- | | | -0- |
| 02 | 552 | N | 552 | -0- | -0- | -0- | 552 | 3 | | Y | -0- | | | -0- |
| 03 | 527 | N | 507 | -0- | -20 | -0- | 507 | 3 | | Y | -0- | | | -0- |
| 04 | 601 | N | 601 | -0- | -0- | -0- | 601 | 3 | | Y | -0- | | | -0- |
| 05 | 531 | N | 531 | -0- | -0- | -0- | 531 | 3 | | Y | -0- | | | -0- |
| 06 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | Y | -0- | | | -0- |
| 07 | 620 | N | 418 | -0- | -202 | -0- | 418 | 3 | | Y | -0- | | | -0- |
| 08 | 795 | N | 795 | -0- | -0- | -0- | 795 | 3 | | Y | -0- | | | -0- |
| 09 | 650 | N | 650 | -0- | -0- | -0- | 650 | 3 | | Y | -0- | | | -0- |
| 10 | 697 | N | 697 | -0- | -0- | -0- | 697 | 3 | | Y | -0- | | | -0- |
| 11 | 720 | N | 580 | -0- | -140 | -0- | 580 | 3 | | Y | -0- | | | -0- |
| *12 | 921 | N | 921 | -0- | -0- | -0- | 921 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 7,283 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2113 | -0- | -336 | -0- | 2113 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2365 | N | 2365 | -0- | -0- | -0- | 2365 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2356 | N | 2190 | -0- | -166 | -0- | 2190 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2040 | N | 1974 | -0- | -66 | -0- | 1974 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2604 | N | 2289 | -0- | -315 | -0- | 2289 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2130 | N | 1888 | -0- | -242 | -0- | 1888 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2046 | N | 1632 | -0- | -414 | -0- | 1632 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2294 | N | 2031 | -0- | -263 | -0- | 2031 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1890 | N | 1600 | -0- | -290 | -0- | 1600 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2942 | N | 2942 | -0- | -0- | -0- | 2942 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2590 | N | 2590 | -0- | -0- | -0- | 2590 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2350 | N | 2350 | -0- | -0- | -0- | 2350 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 25,964 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 621 | N | 621 | -0- | -0- | -0- | 621 | 3 | | | N | -0- | | | | | -0- |
| 02 | 612 | N | 612 | -0- | -0- | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 516 | -0- | -166 | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 465 | -0- | -135 | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 460 | -0- | -222 | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 06 | 652 | N | 652 | -0- | -0- | -0- | 652 | 3 | | | N | -0- | | | | | -0- |
| 07 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 583 | -0- | -77 | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 390 | -0- | -168 | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 336 | -0- | -114 | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 509 | -0- | -80 | -0- | 509 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,157 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 395 | -0- | -39 | -0- | 395 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 392 | N | 321 | -0- | -71 | -0- | 321 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 341 | N | 287 | -0- | -54 | -0- | 287 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 390 | N | 285 | -0- | -105 | -0- | 285 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 341 | N | 272 | -0- | -69 | -0- | 272 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 566 | N | 566 | -0- | -0- | -0- | 566 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 519 | N | 519 | -0- | -0- | -0- | 519 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 913 | N | 913 | -0- | -0- | -0- | 913 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 808 | N | 808 | -0- | -0- | -0- | 808 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,932 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2236 | -0- | -58 | -0- | 2236 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2072 | N | 2027 | -0- | -45 | -0- | 2027 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2777 | N | 2777 | -0- | -0- | -0- | 2777 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2745 | N | 2745 | -0- | -0- | -0- | 2745 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2615 | N | 2615 | -0- | -0- | -0- | 2615 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2313 | N | 2313 | -0- | -0- | -0- | 2313 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2179 | N | 2179 | -0- | -0- | -0- | 2179 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2084 | N | 2084 | -0- | -0- | -0- | 2084 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1950 | N | 1943 | -0- | -7 | -0- | 1943 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2015 | N | 1907 | -0- | -108 | -0- | 1907 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1950 | N | 1714 | -0- | -236 | -0- | 1714 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2629 | N | 2629 | -0- | -0- | -0- | 2629 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 27,169 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 323 | N | 323 | -0- | -0- | -0- | 323 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 530 | N | 530 | -0- | -0- | -0- | 530 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 341 | N | 290 | -0- | -51 | -0- | 290 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 540 | N | 422 | -0- | -118 | -0- | 422 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 502 | N | 502 | -0- | -0- | -0- | 502 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,307 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 875 | -0- | -86 | -0- | 875 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 868 | N | 790 | -0- | -78 | -0- | 790 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 961 | N | 912 | -0- | -49 | -0- | 912 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 840 | N | 808 | -0- | -32 | -0- | 808 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 916 | N | 916 | -0- | -0- | -0- | 916 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 870 | N | 663 | -0- | -207 | -0- | 663 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 837 | N | 771 | -0- | -66 | -0- | 771 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 930 | N | 681 | -0- | -249 | -0- | 681 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 765 | N | 765 | -0- | -0- | -0- | 765 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 775 | N | 683 | -0- | -92 | -0- | 683 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 660 | N | 535 | -0- | -125 | -0- | 535 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 854 | N | 854 | -0- | -0- | -0- | 854 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,253 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | X | 2071 | -0- | -254 | -0- | 2071 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2268 | X | 1842 | -0- | -426 | -0- | 1842 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2511 | X | 2266 | -0- | -245 | -0- | 2266 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2498 | X | 2498 | -0- | -0- | -0- | 2498 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2660 | X | 2660 | -0- | -0- | -0- | 2660 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2190 | X | 2114 | -0- | -76 | -0- | 2114 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2573 | X | 2432 | -0- | -141 | -0- | 2432 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2666 | X | 1915 | -0- | -751 | -0- | 1915 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2609 | X | 2609 | -0- | -0- | -0- | 2609 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2666 | X | 2497 | -0- | -169 | -0- | 2497 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2340 | X | 1801 | -0- | -539 | -0- | 1801 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2697 | X | 2047 | -0- | -650 | -0- | 2047 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 26,752 TOTAL CONDENSATE PROD: -0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 101 | -0- | -54 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 02 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 03 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 04 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 05 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 06 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 07 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 08 | 306 | N | 306 | -0- | -0- | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 09 | 423 | N | 423 | -0- | -0- | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 279 | -0- | -31 | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 250 | -0- | -50 | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| *12 | 560 | N | 560 | -0- | -0- | -0- | 560 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,028 TOTAL CONDENSATE PROD: -0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 63 | -0- | -21 | -0- | 63 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 109 | -0- | -15 | -0- | 109 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 106 | -0- | -18 | -0- | 106 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,176 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 651 | -0- | -31 | -0- | 651 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 652 | N | 652 | -0- | -0- | -0- | 652 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 620 | N | 414 | -0- | -206 | -0- | 414 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 828 | N | 828 | -0- | -0- | -0- | 828 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 713 | N | 484 | -0- | -229 | -0- | 484 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 726 | N | 726 | -0- | -0- | -0- | 726 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 775 | N | 652 | -0- | -123 | -0- | 652 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 722 | N | 722 | -0- | -0- | -0- | 722 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1557 | N | 1557 | -0- | -0- | -0- | 1557 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1092 | N | 1092 | -0- | -0- | -0- | 1092 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 911 | N | 911 | -0- | -0- | -0- | 911 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,807 TOTAL CONDENSATE PROD: -0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 889 | X | 889 | -0- | -0- | -0- | 889 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1036 | X | 302 | -0- | -734 | -0- | 302 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1209 | X | 678 | -0- | -531 | -0- | 678 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1170 | X | 1048 | -0- | -122 | -0- | 1047 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 05 | 1209 | X | 869 | -0- | -340 | -0- | 869 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 870 | X | 757 | -0- | -113 | -0- | 738 | 3 | 19 | 9 | Y | 17 | 17 | 8 | | | -0- |
| 07 | 1434 | N | 1434 | -0- | -0- | -0- | 1434 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1444 | N | 1444 | -0- | -0- | -0- | 1444 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 930 | N | 744 | -0- | -186 | -0- | 744 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 900 | N | 894 | -0- | -6 | -0- | 894 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 932 | N | 932 | -0- | -0- | -0- | 932 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,017 TOTAL CONDENSATE PROD: 18

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 357 | -0- | -46 | -0- | 357 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 392 | N | 326 | -0- | -66 | -0- | 326 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 507 | N | 507 | -0- | -0- | -0- | 507 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 424 | N | 424 | -0- | -0- | -0- | 424 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 697 | N | 697 | -0- | -0- | -0- | 697 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 792 | N | 792 | -0- | -0- | -0- | 792 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 503 | N | 503 | -0- | -0- | -0- | 503 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 690 | N | 608 | -0- | -82 | -0- | 608 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 806 | N | 567 | -0- | -239 | -0- | 567 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 527 | N | 527 | -0- | -0- | -0- | 527 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 905 | N | 905 | -0- | -0- | -0- | 905 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,605 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 5 | N | 4 | -0- | -1 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 359 | N | 359 | -0- | -0- | -0- | 359 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 371 | N | 371 | -0- | -0- | -0- | 371 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 550 | N | 550 | -0- | -0- | -0- | 550 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,549 TOTAL CONDENSATE PROD: -0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3427 | X | 3427 | -0- | -0- | -0- | 3427 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4537 | X | 4537 | -0- | -0- | -0- | 4537 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3300 | X | 3300 | -0- | -0- | -0- | 3300 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3614 | X | 3614 | -0- | -0- | -0- | 3614 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2961 | X | 2961 | -0- | -0- | -0- | 2961 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2040 | X | 1609 | -0- | -431 | -0- | 1609 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2304 | X | 2304 | -0- | -0- | -0- | 2304 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4352 | X | 4352 | -0- | -0- | -0- | 4352 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3330 | X | 3330 | -0- | -0- | -0- | 3330 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2108 | X | 1550 | -0- | -558 | -0- | 1550 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2102 | X | 2102 | -0- | -0- | -0- | 2102 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3033 | X | 3033 | -0- | -0- | -0- | 3033 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,119 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1831 | N | 1831 | -0- | -0- | -0- | 1831 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1484 | N | 1479 | -0- | -5 | -0- | 1479 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1616 | N | 1616 | -0- | -0- | -0- | 1616 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1590 | N | 1024 | -0- | -566 | -0- | 1024 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1643 | N | 1623 | -0- | -20 | -0- | 1619 | 3 | 4 | 9 | Y | 4 | 4 | 8 | | | -0- |
| 06 | 1560 | N | 1184 | -0- | -376 | -0- | 1184 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1606 | N | 1606 | -0- | -0- | -0- | 1606 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1725 | N | 1725 | -0- | -0- | -0- | 1725 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1340 | N | 1340 | -0- | -0- | -0- | 1340 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1609 | N | 1609 | -0- | -0- | -0- | 1609 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1470 | N | 1359 | -0- | -111 | -0- | 1359 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1395 | N | 1175 | -0- | -220 | -0- | 1175 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,571 TOTAL CONDENSATE PROD: 4

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 609 | N | 609 | -0- | -0- | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 525 | -0- | -63 | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 03 | 691 | N | 691 | -0- | -0- | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 531 | -0- | -69 | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 461 | -0- | -128 | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 06 | 775 | N | 775 | -0- | -0- | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| 07 | 708 | N | 708 | -0- | -0- | -0- | 708 | 3 | | | N | -0- | | | | | -0- |
| 08 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 532 | -0- | -248 | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 674 | -0- | -39 | -0- | 674 | 3 | | | N | -0- | | | | | -0- |
| 11 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | | N | -0- | | | | | -0- |
| *12 | 673 | N | 673 | -0- | -0- | -0- | 673 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,460 TOTAL CONDENSATE PROD: -0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 458 | -0- | -38 | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 422 | -0- | -26 | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 431 | -0- | -19 | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 05 | 511 | N | 511 | -0- | -0- | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 06 | 475 | N | 475 | -0- | -0- | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 366 | -0- | -68 | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 08 | 556 | N | 556 | -0- | -0- | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 407 | -0- | -73 | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 10 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 318 | -0- | -222 | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| *12 | 483 | N | 483 | -0- | -0- | -0- | 483 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,344 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 107 | -0- | -79 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 131 | -0- | -9 | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 03 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 04 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 133 | -0- | -22 | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 06 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 07 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 08 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 09 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 10 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 11 | 462 | N | 462 | -0- | -0- | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 194 | -0- | -147 | -0- | 194 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,230 TOTAL CONDENSATE PROD: -0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1247 | -0- | -24 | -0- | 1247 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1165 | N | 1165 | -0- | -0- | -0- | 1165 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1230 | -0- | -72 | -0- | 1230 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1269 | N | 1269 | -0- | -0- | -0- | 1269 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1277 | -0- | -25 | -0- | 1277 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1238 | N | 1238 | -0- | -0- | -0- | 1238 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1164 | -0- | -138 | -0- | 1164 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1209 | -0- | -62 | -0- | 1209 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1124 | -0- | -106 | -0- | 1124 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1120 | -0- | -50 | -0- | 1120 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1106 | -0- | -41 | -0- | 1106 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,359 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 497 | -0- | -402 | -0- | 497 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 476 | N | 411 | -0- | -65 | -0- | 411 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 634 | N | 634 | -0- | -0- | -0- | 634 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 480 | N | 464 | -0- | -16 | -0- | 464 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 852 | N | 852 | -0- | -0- | -0- | 852 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 804 | N | 804 | -0- | -0- | -0- | 804 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 790 | N | 790 | -0- | -0- | -0- | 790 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 837 | N | 590 | -0- | -247 | -0- | 590 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 810 | N | 707 | -0- | -103 | -0- | 707 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 775 | N | 725 | -0- | -50 | -0- | 725 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 746 | N | 746 | -0- | -0- | -0- | 746 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 744 | N | 617 | -0- | -127 | -0- | 617 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,837 TOTAL CONDENSATE PROD: -0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 458 | -0- | -7 | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 402 | -0- | -18 | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 384 | -0- | -81 | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 400 | -0- | -50 | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 413 | -0- | -21 | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 06 | 397 | N | 397 | -0- | -0- | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 385 | -0- | -18 | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 08 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 359 | -0- | -31 | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 10 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 348 | -0- | -42 | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| *12 | 388 | N | 388 | -0- | -0- | -0- | 388 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,711 TOTAL CONDENSATE PROD: -0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1371 | -0- | -86 | -0- | 1371 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1214 | N | 1214 | -0- | -0- | -0- | 1214 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1188 | -0- | -238 | -0- | 1188 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1320 | N | 1276 | -0- | -44 | -0- | 1276 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1187 | -0- | -146 | -0- | 1187 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1251 | N | 1251 | -0- | -0- | -0- | 1251 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1189 | -0- | -144 | -0- | 1189 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1113 | -0- | -147 | -0- | 1113 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1172 | -0- | -6 | -0- | 1172 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1114 | -0- | -56 | -0- | 1114 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1175 | N | 1175 | -0- | -0- | -0- | 1175 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,461 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 603 | N | 603 | -0- | -0- | -0- | 603 | 3 | | N | -0- | | | -0- |
| 02 | 544 | N | 544 | -0- | -0- | -0- | 544 | 3 | | N | -0- | | | -0- |
| 03 | 580 | N | 580 | -0- | -0- | -0- | 580 | 3 | | N | -0- | | | -0- |
| 04 | 581 | N | 581 | -0- | -0- | -0- | 581 | 3 | | N | -0- | | | -0- |
| 05 | 589 | N | 478 | -0- | -111 | -0- | 478 | 3 | | N | -0- | | | -0- |
| 06 | 570 | N | 525 | -0- | -45 | -0- | 525 | 3 | | N | -0- | | | -0- |
| 07 | 589 | N | 499 | -0- | -90 | -0- | 499 | 3 | | N | -0- | | | -0- |
| 08 | 564 | N | 564 | -0- | -0- | -0- | 564 | 3 | | N | -0- | | | -0- |
| 09 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | N | -0- | | | -0- |
| 10 | 547 | N | 547 | -0- | -0- | -0- | 547 | 3 | | N | -0- | | | -0- |
| 11 | 540 | N | 484 | -0- | -56 | -0- | 484 | 3 | | N | -0- | | | -0- |
| 12 | 713 | N | 451 | -0- | -262 | -0- | 451 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,551 TOTAL CONDENSATE PROD: -0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1173 | -0- | -222 | -0- | 1173 | 3 | | N | -0- | | | -0- |
| 02 | 1204 | N | 1051 | -0- | -153 | -0- | 1051 | 3 | | N | -0- | | | -0- |
| 03 | 1395 | N | 753 | -0- | -642 | -0- | 753 | 3 | | N | -0- | | | -0- |
| 04 | 1140 | N | 1034 | -0- | -106 | -0- | 1034 | 3 | | N | -0- | | | -0- |
| 05 | 1178 | N | 795 | -0- | -383 | -0- | 795 | 3 | | N | -0- | | | -0- |
| 06 | 907 | N | 907 | -0- | -0- | -0- | 907 | 3 | | N | -0- | | | -0- |
| 07 | 1054 | N | 833 | -0- | -221 | -0- | 833 | 3 | | N | -0- | | | -0- |
| 08 | 806 | N | 333 | -0- | -473 | -0- | 333 | 3 | | N | -0- | | | -0- |
| 09 | 979 | N | 979 | -0- | -0- | -0- | 979 | 3 | | N | -0- | | | -0- |
| 10 | 1599 | N | 1599 | -0- | -0- | -0- | 1599 | 3 | | N | -0- | | | -0- |
| 11 | 1413 | N | 1413 | -0- | -0- | -0- | 1413 | 3 | | N | -0- | | | -0- |
| *12 | 1299 | N | 1299 | -0- | -0- | -0- | 1299 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,169 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-32 WELL #: 1SW RRCID -> 157685 COMPL. DATE 02/27/1996 TOTAL DEPTH 1600 PERF. 1230 - 1600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1453 | -0- | | -190 | -0- | 1453 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1377 | -0- | | -79 | -0- | 1377 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1024 | -0- | | -495 | -0- | 1024 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1671 | N | 1671 | -0- | | -0- | -0- | 1671 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1519 | N | 1426 | -0- | | -93 | -0- | 1426 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1097 | N | 1097 | -0- | | -0- | -0- | 1097 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1736 | N | 1061 | -0- | | -675 | -0- | 1061 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | 1120 | -0- | | -306 | -0- | 1120 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 1019 | -0- | | -91 | -0- | 1019 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1081 | N | 1081 | -0- | | -0- | -0- | 1081 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 1022 | -0- | | -58 | -0- | 1022 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 1035 | -0- | | -19 | -0- | 1035 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,386 TOTAL CONDENSATE PROD: -0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1808 | -0- | | -83 | -0- | 1808 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1681 | N | 1681 | -0- | | -0- | -0- | 1681 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1798 | N | 1655 | -0- | | -143 | -0- | 1654 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 04 | 1791 | N | 1791 | -0- | | -0- | -0- | 1791 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1860 | N | 1782 | -0- | | -78 | -0- | 1782 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1738 | N | 1738 | -0- | | -0- | -0- | 1738 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1860 | N | 1703 | -0- | | -157 | -0- | 1703 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1767 | N | 1651 | -0- | | -116 | -0- | 1651 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1740 | N | 1656 | -0- | | -84 | -0- | 1656 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1705 | N | 1690 | -0- | | -15 | -0- | 1690 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1590 | N | 1485 | -0- | | -105 | -0- | 1485 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1705 | N | 1680 | -0- | | -25 | -0- | 1680 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,320 TOTAL CONDENSATE PROD: 1

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 674 | N | 674 | -0- | | -0- | -0- | 674 | 3 | | | N | -0- | | | | | -0- |
| 02 | 682 | N | 682 | -0- | | -0- | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 572 | -0- | | -110 | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 589 | -0- | | -71 | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 545 | -0- | | -199 | -0- | 539 | 3 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 06 | 540 | N | 405 | -0- | | -135 | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 385 | -0- | | -235 | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 390 | -0- | | -168 | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 361 | -0- | | -59 | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 10 | 397 | N | 397 | -0- | | -0- | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 376 | -0- | | -14 | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 366 | -0- | | -6 | -0- | 366 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,742 TOTAL CONDENSATE PROD: 5

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 396 | -0- | -38 | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 352 | -0- | -40 | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 386 | -0- | -48 | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 377 | -0- | -13 | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 389 | -0- | -14 | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 06 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 347 | -0- | -56 | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 380 | -0- | -23 | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 340 | -0- | -20 | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 10 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 11 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| *12 | 368 | N | 368 | -0- | -0- | -0- | 368 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,514 TOTAL CONDENSATE PROD: -0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 924 | -0- | -37 | -0- | 924 | 3 | | | N | -0- | | | | | -0- |
| 02 | 871 | N | 871 | -0- | -0- | -0- | 871 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 926 | -0- | -4 | -0- | 926 | 3 | | | N | -0- | | | | | -0- |
| 04 | 906 | N | 906 | -0- | -0- | -0- | 906 | 3 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 951 | -0- | -10 | -0- | 951 | 3 | | | N | -0- | | | | | -0- |
| 06 | 900 | N | 842 | -0- | -58 | -0- | 842 | 3 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 846 | -0- | -84 | -0- | 846 | 3 | | | N | -0- | | | | | -0- |
| 08 | 961 | N | 718 | -0- | -243 | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 368 | -0- | -472 | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 3 | | | N | -0- | | | | | -0- |
| 11 | 916 | N | 916 | -0- | -0- | -0- | 916 | 3 | | | N | -0- | | | | | -0- |
| *12 | 900 | N | 900 | -0- | -0- | -0- | 900 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,256 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 820 | -0- | -17 | -0- | 820 | 3 | | | N | -0- | | | | | -0- |
| 02 | 765 | N | 765 | -0- | -0- | -0- | 765 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 788 | -0- | -49 | -0- | 788 | 3 | | | N | -0- | | | | | -0- |
| 04 | 817 | N | 817 | -0- | -0- | -0- | 817 | 3 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 706 | -0- | -131 | -0- | 706 | 3 | | | N | -0- | | | | | -0- |
| 06 | 798 | N | 798 | -0- | -0- | -0- | 798 | 3 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 765 | -0- | -72 | -0- | 765 | 3 | | | N | -0- | | | | | -0- |
| 08 | 815 | N | 815 | -0- | -0- | -0- | 815 | 3 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 749 | -0- | -61 | -0- | 749 | 3 | | | N | -0- | | | | | -0- |
| 10 | 821 | N | 821 | -0- | -0- | -0- | 821 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 753 | -0- | -27 | -0- | 753 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 737 | -0- | -38 | -0- | 737 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,334 TOTAL CONDENSATE PROD: -0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1639 | N | 1639 | -0- | -0- | -0- | 1639 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1290 | N | 1290 | -0- | -0- | -0- | 1290 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1426 | N | 1371 | -0- | -55 | -0- | 1371 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1590 | N | 1407 | -0- | -183 | -0- | 1407 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1468 | N | 1468 | -0- | -0- | -0- | 1468 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1442 | N | 1442 | -0- | -0- | -0- | 1442 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1358 | N | 1358 | -0- | -0- | -0- | 1358 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1442 | N | 1442 | -0- | -0- | -0- | 1442 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1309 | N | 1309 | -0- | -0- | -0- | 1309 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1298 | N | 1298 | -0- | -0- | -0- | 1298 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1201 | N | 1201 | -0- | -0- | -0- | 1201 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1187 | N | 1187 | -0- | -0- | -0- | 1187 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,412 TOTAL CONDENSATE PROD: -0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1048 | N | 1048 | -0- | -0- | -0- | 1048 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 787 | -0- | -81 | -0- | 787 | 3 | | | N | -0- | | | | | -0- |
| 03 | 937 | N | 937 | -0- | -0- | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 926 | -0- | -94 | -0- | 926 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 868 | -0- | -0- | -0- | 868 | 3 | | | N | -0- | | | | | -0- |
| 06 | 900 | N | 850 | -0- | -50 | -0- | 850 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1047 | N | 1047 | -0- | -0- | -0- | 1047 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1024 | N | 1024 | -0- | -0- | -0- | 1024 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1251 | N | 1251 | -0- | -0- | -0- | 1251 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 831 | -0- | -223 | -0- | 831 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,669 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1894 | -0- | -214 | -0- | 1894 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2168 | N | 2168 | -0- | -0- | -0- | 2168 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2418 | N | 2108 | -0- | -310 | -0- | 2108 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2258 | N | 2258 | -0- | -0- | -0- | 2258 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2387 | N | 2253 | -0- | -134 | -0- | 2253 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2172 | N | 2172 | -0- | -0- | -0- | 2172 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2325 | N | 2110 | -0- | -215 | -0- | 2110 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2263 | N | 2069 | -0- | -194 | -0- | 2069 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2160 | N | 1685 | -0- | -475 | -0- | 1685 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2108 | N | 1717 | -0- | -391 | -0- | 1717 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2010 | N | 1604 | -0- | -406 | -0- | 1604 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1516 | -0- | -220 | -0- | 1516 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,554 TOTAL CONDENSATE PROD: -0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 460 | -0- | -5 | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 02 | 429 | N | 429 | -0- | -0- | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 474 | -0- | -22 | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 04 | 455 | N | 455 | -0- | -0- | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 462 | -0- | -3 | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 445 | -0- | -5 | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 444 | -0- | -21 | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 460 | -0- | -5 | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 411 | -0- | -39 | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 10 | 435 | N | 435 | -0- | -0- | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 405 | -0- | -45 | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 421 | -0- | -13 | -0- | 421 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,301 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2644 | X | 2644 | -0- | -0- | -0- | 2644 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2380 | X | 2342 | -0- | -38 | -0- | 2342 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2573 | X | 2491 | -0- | -82 | -0- | 2491 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2550 | X | 2437 | -0- | -113 | -0- | 2437 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2635 | X | 2411 | -0- | -224 | -0- | 2411 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2550 | X | 2434 | -0- | -116 | -0- | 2434 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2605 | N | 2605 | -0- | -0- | -0- | 2605 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2506 | N | 2506 | -0- | -0- | -0- | 2506 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2430 | N | 2348 | -0- | -82 | -0- | 2348 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2604 | N | 2268 | -0- | -336 | -0- | 2268 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2430 | N | 2289 | -0- | -141 | -0- | 2289 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2418 | N | 2374 | -0- | -44 | -0- | 2374 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 29,149 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1714 | N | 1714 | -0- | -0- | -0- | 1714 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1133 | -0- | -43 | -0- | 1133 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1154 | -0- | -458 | -0- | 1154 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1650 | N | 1159 | -0- | -491 | -0- | 1159 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1183 | -0- | -57 | -0- | 1183 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1110 | N | 889 | -0- | -221 | -0- | 889 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1043 | -0- | -166 | -0- | 1043 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1147 | -0- | -31 | -0- | 1147 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1064 | N | 1064 | -0- | -0- | -0- | 1064 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 1011 | -0- | -99 | -0- | 1011 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 995 | -0- | -90 | -0- | 995 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,607 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1371 | -0- | -55 | -0- | 1371 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1305 | N | 1305 | -0- | -0- | -0- | 1305 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1457 | N | 1354 | -0- | -103 | -0- | 1354 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1420 | N | 1420 | -0- | -0- | -0- | 1420 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1457 | N | 1421 | -0- | -36 | -0- | 1421 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1351 | N | 1351 | -0- | -0- | -0- | 1351 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1457 | N | 1288 | -0- | -169 | -0- | 1288 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1426 | N | 1341 | -0- | -85 | -0- | 1341 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1350 | N | 1215 | -0- | -135 | -0- | 1215 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1342 | N | 1342 | -0- | -0- | -0- | 1342 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1290 | N | 1122 | -0- | -168 | -0- | 1122 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1271 | N | 1119 | -0- | -152 | -0- | 1119 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,649 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 314 | N | 314 | -0- | -0- | -0- | 314 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 359 | N | 359 | -0- | -0- | -0- | 359 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 513 | N | 513 | -0- | -0- | -0- | 513 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 605 | N | 605 | -0- | -0- | -0- | 605 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1103 | N | 1103 | -0- | -0- | -0- | 1103 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1038 | N | 1038 | -0- | -0- | -0- | 1038 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 620 | N | 526 | -0- | -94 | -0- | 526 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 868 | N | 366 | -0- | -502 | -0- | 366 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 881 | N | 881 | -0- | -0- | -0- | 881 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1079 | N | 1079 | -0- | -0- | -0- | 1079 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 838 | N | 838 | -0- | -0- | -0- | 838 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 942 | N | 942 | -0- | -0- | -0- | 942 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,564 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3899 | X | 3899 | -0- | -0- | -0- | 3816 | 3 | 83 | 9 | Y | 75 | 35 | 1 | 1 | 8 | 39 |
| 02 | 3360 | X | 3193 | -0- | -167 | -0- | 3125 | 3 | 68 | 9 | Y | 62 | 39 | 1 | 3 | 8 | 59 |
| 03 | 3627 | X | 3440 | -0- | -187 | -0- | 3356 | 3 | 84 | 9 | Y | 76 | 86 | 1 | | | 49 |
| 04 | 3780 | X | 3447 | -0- | -333 | -0- | 3381 | 3 | 66 | 9 | Y | 60 | 23 | 1 | | | 86 |
| 05 | 3906 | X | 3452 | -0- | -454 | -0- | 3373 | 3 | 79 | 9 | Y | 72 | 91 | 1 | | | 67 |
| 06 | 3780 | X | 3348 | -0- | -432 | -0- | 3232 | 3 | 116 | 9 | Y | 105 | 67 | 1 | 43 | 8 | 62 |
| 07 | 3379 | X | 3180 | -0- | -199 | -0- | 3180 | 3 | | | Y | -0- | 62 | 1 | | | -0- |
| 08 | 3379 | X | 3330 | -0- | -49 | -0- | 3330 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3270 | X | 3035 | -0- | -235 | -0- | 3035 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3379 | X | 3093 | -0- | -286 | -0- | 3093 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3270 | X | 3214 | -0- | -56 | -0- | 3214 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 3445 | X | 3445 | -0- | -0- | -0- | 3445 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 40,076 TOTAL CONDENSATE PROD: 450

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1652 | -0- | -146 | -0- | 1652 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1540 | N | 1484 | -0- | -56 | -0- | 1484 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1736 | N | 1561 | -0- | -175 | -0- | 1561 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1624 | N | 1624 | -0- | -0- | -0- | 1624 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1662 | N | 1662 | -0- | -0- | -0- | 1662 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1589 | N | 1589 | -0- | -0- | -0- | 1589 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1674 | N | 1548 | -0- | -126 | -0- | 1548 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1674 | N | 1599 | -0- | -75 | -0- | 1599 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1590 | N | 1422 | -0- | -168 | -0- | 1422 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1550 | N | 1465 | -0- | -85 | -0- | 1465 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1560 | N | 1363 | -0- | -197 | -0- | 1363 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1457 | N | 1420 | -0- | -37 | -0- | 1420 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,389 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | X | 1940 | -0- | -13 | -0- | 1940 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1764 | X | 1739 | -0- | -25 | -0- | 1739 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2015 | X | 1779 | -0- | -236 | -0- | 1779 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1950 | X | 1899 | -0- | -51 | -0- | 1899 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2015 | X | 1881 | -0- | -134 | -0- | 1881 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1890 | X | 1790 | -0- | -100 | -0- | 1790 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1762 | N | 1762 | -0- | -0- | -0- | 1762 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1813 | N | 1813 | -0- | -0- | -0- | 1813 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1670 | N | 1670 | -0- | -0- | -0- | 1670 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1822 | N | 1822 | -0- | -0- | -0- | 1822 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1837 | N | 1837 | -0- | -0- | -0- | 1837 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1686 | N | 1686 | -0- | -0- | -0- | 1686 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,618 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 318 | -0- | -23 | -0- | 318 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 364 | N | 292 | -0- | -72 | -0- | 292 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 434 | N | 339 | -0- | -95 | -0- | 339 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 395 | N | 395 | -0- | -0- | -0- | 395 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 310 | N | 306 | -0- | -4 | -0- | 306 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 360 | N | 277 | -0- | -83 | -0- | 277 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 385 | N | 385 | -0- | -0- | -0- | 385 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | 286 | -0- | -14 | -0- | 286 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,900 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1375 | -0- | -144 | -0- | 1375 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1372 | N | 1358 | -0- | -14 | -0- | 1358 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1447 | N | 1447 | -0- | -0- | -0- | 1447 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1467 | N | 1467 | -0- | -0- | -0- | 1467 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1519 | N | 1480 | -0- | -39 | -0- | 1480 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1434 | N | 1434 | -0- | -0- | -0- | 1434 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1519 | N | 1402 | -0- | -117 | -0- | 1402 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1488 | N | 1480 | -0- | -8 | -0- | 1480 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1440 | N | 1342 | -0- | -98 | -0- | 1342 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1405 | N | 1405 | -0- | -0- | -0- | 1405 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1291 | -0- | -149 | -0- | 1291 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1265 | -0- | -130 | -0- | 1265 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,746 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 3563 | -0- | -219 | -0- | 3563 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3416 | X | 3293 | -0- | -123 | -0- | 3293 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3658 | X | 3207 | -0- | -451 | -0- | 3207 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3540 | X | 3359 | -0- | -181 | -0- | 3359 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3658 | X | 3447 | -0- | -211 | -0- | 3447 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3540 | X | 3374 | -0- | -166 | -0- | 3374 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3658 | X | 3264 | -0- | -394 | -0- | 3264 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3472 | X | 3380 | -0- | -92 | -0- | 3380 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3360 | X | 3034 | -0- | -326 | -0- | 3034 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3472 | X | 3171 | -0- | -301 | -0- | 3171 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3360 | X | 2415 | -0- | -945 | -0- | 2415 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3379 | X | 1332 | -0- | -2047 | -0- | 1332 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,839 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1927 | X | 1927 | -0- | -0- | -0- | 1927 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1708 | X | 1653 | -0- | -55 | -0- | 1653 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1767 | X | 1715 | -0- | -52 | -0- | 1715 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1860 | X | 1782 | -0- | -78 | -0- | 1782 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1922 | X | 1781 | -0- | -141 | -0- | 1781 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1860 | X | 1694 | -0- | -166 | -0- | 1694 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1829 | N | 1671 | -0- | -158 | -0- | 1646 | 3 | 25 | 9 | Y | 23 | 2 | 1 | | | 21 |
| 08 | 1767 | N | 1751 | -0- | -16 | -0- | 1728 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | 21 |
| 09 | 1680 | N | 1592 | -0- | -88 | -0- | 1561 | 3 | 31 | 9 | Y | 28 | 23 | 1 | | | 26 |
| 10 | 1674 | N | 1670 | -0- | -4 | -0- | 1635 | 3 | 35 | 9 | Y | 32 | 31 | 1 | | | 27 |
| 11 | 1680 | N | 1534 | -0- | -146 | -0- | 1495 | 3 | 39 | 9 | Y | 35 | 32 | 1 | | | 30 |
| 12 | 1643 | N | 1500 | -0- | -143 | -0- | 1459 | 3 | 41 | 9 | Y | 37 | 48 | 1 | | | 19 |

TOTAL GAS PROD: 20,270 TOTAL CONDENSATE PROD: 176

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3557 | X | 3557 | -0- | -0- | -0- | 3557 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3321 | X | 3321 | -0- | -0- | -0- | 3321 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3515 | X | 3515 | -0- | -0- | -0- | 3515 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3617 | X | 3617 | -0- | -0- | -0- | 3617 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3565 | X | 3565 | -0- | -0- | -0- | 3565 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3365 | X | 3365 | -0- | -0- | -0- | 3365 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5687 | X | 5687 | -0- | -0- | -0- | 5687 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3102 | X | 3102 | -0- | -0- | -0- | 3102 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3034 | X | 3034 | -0- | -0- | -0- | 3034 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3169 | X | 3169 | -0- | -0- | -0- | 3169 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3013 | X | 3013 | -0- | -0- | -0- | 3013 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3048 | X | 3048 | -0- | -0- | -0- | 3048 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,993 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | X | 2034 | -0- | -136 | -0- | 2034 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1960 | X | 1898 | -0- | -62 | -0- | 1898 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2108 | X | 1986 | -0- | -122 | -0- | 1986 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2040 | X | 2003 | -0- | -37 | -0- | 2003 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2108 | X | 2012 | -0- | -96 | -0- | 2012 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2040 | X | 1943 | -0- | -97 | -0- | 1943 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2015 | N | 1925 | -0- | -90 | -0- | 1925 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2015 | N | 1994 | -0- | -21 | -0- | 1994 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1950 | N | 1832 | -0- | -118 | -0- | 1832 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1923 | N | 1923 | -0- | -0- | -0- | 1923 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1920 | N | 1788 | -0- | -132 | -0- | 1788 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1891 | N | 1763 | -0- | -128 | -0- | 1763 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,101 TOTAL CONDENSATE PROD: -0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1707 | -0- | -91 | -0- | 1707 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1624 | N | 1586 | -0- | -38 | -0- | 1586 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1767 | N | 1696 | -0- | -71 | -0- | 1696 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1808 | N | 1808 | -0- | -0- | -0- | 1808 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1813 | N | 1813 | -0- | -0- | -0- | 1813 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1758 | N | 1758 | -0- | -0- | -0- | 1758 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1860 | N | 1698 | -0- | -162 | -0- | 1698 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1798 | N | 1771 | -0- | -27 | -0- | 1771 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1770 | N | 1615 | -0- | -155 | -0- | 1615 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1705 | N | 1683 | -0- | -22 | -0- | 1683 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1710 | N | 1549 | -0- | -161 | -0- | 1549 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1521 | -0- | -153 | -0- | 1521 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,205 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | X | 1013 | -0- | -940 | -0- | 1013 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 950 | -0- | -58 | -0- | 950 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 618 | -0- | -467 | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 624 | -0- | -366 | -0- | 624 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 603 | -0- | -451 | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 592 | -0- | -8 | -0- | 592 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 583 | -0- | -68 | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 08 | 600 | N | 600 | -0- | -0- | -0- | 600 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 535 | -0- | -65 | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 572 | -0- | -17 | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 533 | -0- | -37 | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 524 | -0- | -34 | -0- | 524 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,747 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 1947 | -0- | -471 | -0- | 1947 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2184 | X | 2113 | -0- | -71 | -0- | 2113 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2381 | X | 2381 | -0- | -0- | -0- | 2381 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2369 | X | 2369 | -0- | -0- | -0- | 2369 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2378 | X | 2378 | -0- | -0- | -0- | 2378 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2320 | X | 2320 | -0- | -0- | -0- | 2320 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2325 | N | 2309 | -0- | -16 | -0- | 2309 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2921 | N | 2921 | -0- | -0- | -0- | 2921 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2250 | N | 1957 | -0- | -293 | -0- | 1957 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2294 | N | 2042 | -0- | -252 | -0- | 2042 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2250 | N | 1884 | -0- | -366 | -0- | 1884 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2015 | N | 1890 | -0- | -125 | -0- | 1890 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 26,511 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | 7529 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 7529 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | 7529 | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | 7529 | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | 7529 | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | 7529 | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | 7529 | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | 7529 | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | 7529 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | 7529 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | 7529 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 7529 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 390 | -0- | -13 | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 363 | -0- | -1 | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 396 | -0- | -7 | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 374 | -0- | -16 | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 392 | -0- | -11 | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 323 | -0- | -67 | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 07 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 389 | -0- | -14 | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 09 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 10 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 346 | -0- | -44 | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 338 | -0- | -3 | -0- | 338 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,406 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1674 | -0- | -93 | -0- | 1674 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1624 | N | 1624 | -0- | -0- | -0- | 1624 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1767 | N | 1671 | -0- | -96 | -0- | 1671 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1781 | N | 1781 | -0- | -0- | -0- | 1781 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1798 | N | 1784 | -0- | -14 | -0- | 1784 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1652 | N | 1652 | -0- | -0- | -0- | 1652 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1608 | N | 1608 | -0- | -0- | -0- | 1608 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1650 | N | 1650 | -0- | -0- | -0- | 1650 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1553 | N | 1553 | -0- | -0- | -0- | 1553 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1639 | N | 1639 | -0- | -0- | -0- | 1639 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1484 | N | 1484 | -0- | -0- | -0- | 1484 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1454 | N | 1454 | -0- | -0- | -0- | 1454 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,574 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 290 | N | 290 | -0- | -0- | -0- | 290 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 310 | N | 250 | -0- | -60 | -0- | 250 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 279 | N | 251 | -0- | -28 | -0- | 251 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 306 | N | 306 | -0- | -0- | -0- | 306 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 310 | N | 284 | -0- | -26 | -0- | 284 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 300 | N | 276 | -0- | -24 | -0- | 276 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,346 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1294 | -0- | -132 | -0- | 1257 | 3 | 37 | 9 | Y | 34 | 16 | 1 | | | 18 |
| 02 | 1288 | N | 1113 | -0- | -175 | -0- | 1081 | 3 | 32 | 9 | Y | 29 | 19 | 1 | | | 28 |
| 03 | 1395 | N | 1244 | -0- | -151 | -0- | 1207 | 3 | 37 | 9 | Y | 34 | 40 | 1 | | | 22 |
| 04 | 1332 | N | 1332 | -0- | -0- | -0- | 1299 | 3 | 33 | 9 | Y | 30 | 11 | 1 | | | 41 |
| 05 | 1452 | N | 1452 | -0- | -0- | -0- | 1415 | 3 | 37 | 9 | Y | 34 | 43 | 1 | | | 32 |
| 06 | 1327 | N | 1327 | -0- | -0- | -0- | 1293 | 3 | 34 | 9 | Y | 31 | 33 | 1 | | | 30 |
| 07 | 1364 | N | 1333 | -0- | -31 | -0- | 1333 | 3 | | | Y | -0- | 30 | 1 | | | -0- |
| 08 | 1457 | N | 1400 | -0- | -57 | -0- | 1400 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1320 | N | 1172 | -0- | -148 | -0- | 1172 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1349 | N | 1349 | -0- | -0- | -0- | 1349 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1350 | N | 1238 | -0- | -112 | -0- | 1238 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1209 | N | 1204 | -0- | -5 | -0- | 1204 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,458 TOTAL CONDENSATE PROD: 192

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1856 | -0- | -4 | -0- | 1856 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1708 | N | 1671 | -0- | -37 | -0- | 1671 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1770 | N | 1770 | -0- | -0- | -0- | 1770 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1868 | N | 1868 | -0- | -0- | -0- | 1868 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1860 | N | 1748 | -0- | -112 | -0- | 1748 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1710 | N | 1706 | -0- | -4 | -0- | 1706 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1922 | N | 1640 | -0- | -282 | -0- | 1640 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1736 | N | 1736 | -0- | -0- | -0- | 1736 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1731 | N | 1731 | -0- | -0- | -0- | 1731 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1721 | N | 1721 | -0- | -0- | -0- | 1721 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1680 | N | 1467 | -0- | -213 | -0- | 1467 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1798 | N | 1380 | -0- | -418 | -0- | 1380 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,294 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3308 | X | 3308 | -0- | -0- | -0- | 3308 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2910 | X | 2910 | -0- | -0- | -0- | 2910 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2945 | X | 2801 | -0- | -144 | -0- | 2801 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3103 | X | 3103 | -0- | -0- | -0- | 3103 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3137 | X | 3137 | -0- | -0- | -0- | 3137 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3033 | X | 3033 | -0- | -0- | -0- | 3033 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2945 | X | 2943 | -0- | -2 | -0- | 2943 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3064 | X | 3064 | -0- | -0- | -0- | 3064 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2850 | X | 2810 | -0- | -40 | -0- | 2810 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2954 | X | 2954 | -0- | -0- | -0- | 2954 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2850 | X | 2740 | -0- | -110 | -0- | 2740 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2945 | X | 2696 | -0- | -249 | -0- | 2696 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,499 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4573 | X | 4573 | -0- | -0- | -0- | 4573 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4067 | X | 4067 | -0- | -0- | -0- | 4067 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4657 | X | 4657 | -0- | -0- | -0- | 4657 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4837 | X | 4837 | -0- | -0- | -0- | 4837 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4648 | X | 4648 | -0- | -0- | -0- | 4648 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4356 | X | 4356 | -0- | -0- | -0- | 4356 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4495 | X | 4262 | -0- | -233 | -0- | 4262 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4495 | X | 3233 | -0- | -1262 | -0- | 3233 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4350 | X | 2821 | -0- | -1529 | -0- | 2821 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4495 | X | 2875 | -0- | -1620 | -0- | 2875 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4350 | X | 2526 | -0- | -1824 | -0- | 2526 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4247 | X | 2438 | -0- | -1809 | -0- | 2438 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 45,293 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 342 | -0- | -92 | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 317 | -0- | -47 | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 03 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 04 | 351 | N | 351 | -0- | -0- | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 338 | -0- | -3 | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 376 | -0- | -14 | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 308 | -0- | -64 | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 08 | 428 | N | 428 | -0- | -0- | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 321 | -0- | -69 | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 10 | 324 | N | 324 | -0- | -0- | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 296 | -0- | -124 | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 286 | -0- | -55 | -0- | 286 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,086 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 499 | -0- | -28 | -0- | 499 | 2 | | | N | -0- | | | | | 17 |
| 02 | 588 | N | 474 | -0- | -114 | -0- | 474 | 2 | | | N | -0- | | | | | 17 |
| 03 | 589 | N | 572 | -0- | -17 | -0- | 572 | 2 | | | N | -0- | | | | | 17 |
| 04 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | 17 |
| 05 | 527 | N | 377 | -0- | -150 | -0- | 377 | 2 | | | N | -0- | | | | | 17 |
| 06 | 540 | N | 409 | -0- | -131 | -0- | 409 | 2 | | | N | -0- | | | | | 17 |
| 07 | 560 | N | 560 | -0- | -0- | -0- | 560 | 2 | | | N | -0- | | | | | 17 |
| 08 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | 17 |
| 09 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | 17 |
| 10 | 579 | N | 579 | -0- | -0- | -0- | 579 | 2 | | | N | -0- | | | | | 17 |
| 11 | 516 | N | 516 | -0- | -0- | -0- | 516 | 2 | | | N | -0- | | | | | 17 |
| 12 | 558 | N | 453 | -0- | -105 | -0- | 453 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 5,896 TOTAL CONDENSATE PROD: -0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 846 | N | 846 | -0- | -0- | -0- | 846 | 2 | | | N | -0- | | | | | 109 |
| 02 | 700 | N | 669 | -0- | -31 | -0- | 669 | 2 | | | N | -0- | | | | | 109 |
| 03 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | | N | -0- | | | | | 109 |
| 04 | 810 | N | 524 | -0- | -286 | -0- | 524 | 2 | | | N | -0- | | | | | 109 |
| 05 | 744 | N | 574 | -0- | -170 | -0- | 574 | 2 | | | N | -0- | | | | | 109 |
| 06 | 738 | N | 738 | -0- | -0- | -0- | 738 | 2 | | | N | -0- | | | | | 109 |
| 07 | 671 | N | 671 | -0- | -0- | -0- | 671 | 2 | | | N | -0- | | | | | 109 |
| 08 | 589 | N | 239 | -0- | -350 | -0- | 239 | 2 | | | N | -0- | | | | | 109 |
| 09 | 775 | N | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | 109 |
| 10 | 890 | N | 890 | -0- | -0- | -0- | 890 | 2 | | | N | -0- | | | | | 109 |
| *11 | 652 | N | 652 | -0- | -0- | -0- | 652 | 2 | | | N | -0- | | | | | 109 |
| *12 | 1060 | N | 1060 | -0- | -0- | -0- | 1060 | 2 | | | N | -0- | | | | | 109 |

TOTAL GAS PROD: 8,203 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 176 | -0- | -10 | -0- | 176 | 2 | | | N | -0- | | | | | 37 |
| 02 | 168 | N | 160 | -0- | -8 | -0- | 160 | 2 | | | N | -0- | | | | | 37 |
| 03 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | 37 |
| 04 | 180 | N | 170 | -0- | -10 | -0- | 170 | 2 | | | N | -0- | | | | | 37 |
| 05 | 186 | N | 166 | -0- | -20 | -0- | 166 | 2 | | | N | -0- | | | | | 37 |
| 06 | 150 | N | 139 | -0- | -11 | -0- | 139 | 2 | | | N | -0- | | | | | 37 |
| 07 | 186 | N | 139 | -0- | -47 | -0- | 139 | 2 | | | N | -0- | | | | | 37 |
| 08 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | 37 |
| 09 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | 37 |
| 10 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | 37 |
| 11 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | 37 |
| *12 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 1,919 TOTAL CONDENSATE PROD: -0-

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 335 | -0- | -6 | -0- | 335 | 2 | | | N | -0- | | | | | 177 |
| 02 | 308 | N | 302 | -0- | -6 | -0- | 302 | 2 | | | N | -0- | | | | | 177 |
| 03 | 341 | N | 326 | -0- | -15 | -0- | 326 | 2 | | | N | -0- | | | | | 177 |
| 04 | 330 | N | 324 | -0- | -6 | -0- | 324 | 2 | | | N | -0- | | | | | 177 |
| 05 | 341 | N | 330 | -0- | -11 | -0- | 330 | 2 | | | N | -0- | | | | | 177 |
| 06 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | 177 |
| 07 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | 177 |
| 08 | 341 | N | 337 | -0- | -4 | -0- | 337 | 2 | | | N | -0- | | | | | 177 |
| 09 | 330 | N | 327 | -0- | -3 | -0- | 327 | 2 | | | N | -0- | | | | | 177 |
| 10 | 341 | N | 335 | -0- | -6 | -0- | 335 | 2 | | | N | -0- | | | | | 177 |
| 11 | 330 | N | 314 | -0- | -16 | -0- | 314 | 2 | | | N | -0- | | | | | 177 |
| 12 | 341 | N | 325 | -0- | -16 | -0- | 325 | 2 | | | N | -0- | | | | | 177 |

TOTAL GAS PROD: 3,928 TOTAL CONDENSATE PROD: -0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY 19 WELL #: 1 RRCID -> 086638 COMPL. DATE 03/05/1980 TOTAL DEPTH 8020 PERF. 7048 - 7101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 584 | N | 584 | -0- | -0- | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 02 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 692 | -0- | -114 | -0- | 692 | 2 | | | N | -0- | | | | | -0- |
| 04 | 634 | N | 634 | -0- | -0- | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 460 | -0- | -36 | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 307 | -0- | -353 | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 329 | -0- | -322 | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 329 | -0- | -136 | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 291 | -0- | -9 | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 258 | -0- | -83 | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 253 | -0- | -77 | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| *12 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,894 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 300 | N | -0- | -0- | -300 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 300 | N | 253 | -0- | -47 | -0- | 251 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 07 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 341 | N | 338 | -0- | -3 | -0- | 338 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 330 | N | 322 | -0- | -8 | -0- | 322 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | 331 | -0- | -10 | -0- | 331 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,603 TOTAL CONDENSATE PROD: 2

UNIVERSITY 22-A WELL #: 1 RRCID -> 089382 COMPL. DATE 08/27/1980 TOTAL DEPTH 7925 PERF. 7114 - 7161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/23/2013 - PLUGGED 05-23-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 604 | -0- | -109 | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 02 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 561 | -0- | -90 | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 463 | -0- | -107 | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 448 | -0- | -110 | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 401 | -0- | -139 | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 358 | -0- | -107 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 413 | -0- | -21 | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 363 | -0- | -27 | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 10 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 324 | -0- | -66 | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 338 | -0- | -34 | -0- | 338 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,162 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 640 | N | 640 | -0- | -0- | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 02 | 656 | N | 656 | -0- | -0- | -0- | 656 | 2 | | | N | -0- | | | | | -0- |
| 03 | 754 | N | 754 | -0- | -0- | -0- | 754 | 2 | | | N | -0- | | | | | -0- |
| 04 | 745 | N | 745 | -0- | -0- | -0- | 745 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 250 | -0- | -463 | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 108 | -0- | -612 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 129 | -0- | -646 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 151 | -0- | -97 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 09 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 10 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 11 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 166 | -0- | -20 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,128 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 02 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 136 | -0- | -112 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 04 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 232 | -0- | -16 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 06 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 219 | -0- | -29 | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 08 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 09 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 10 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 229 | -0- | -11 | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| *12 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,628 TOTAL CONDENSATE PROD: -0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | 84 |
| 02 | 526 | N | 526 | -0- | -0- | -0- | 520 | 2 | 6 | 9 | N | 5 | | | | | 89 |
| 03 | 563 | N | 563 | -0- | -0- | -0- | 563 | 2 | | | N | -0- | | | | | 89 |
| 04 | 569 | N | 569 | -0- | -0- | -0- | 569 | 2 | | | N | -0- | | | | | 89 |
| 05 | 589 | N | 572 | -0- | -17 | -0- | 572 | 2 | | | N | -0- | | | | | 89 |
| 06 | 563 | N | 563 | -0- | -0- | -0- | 548 | 2 | 15 | 9 | N | 14 | | | | | 103 |
| 07 | 589 | N | 535 | -0- | -54 | -0- | 531 | 2 | 4 | 9 | N | 4 | | | | | 107 |
| 08 | 579 | N | 579 | -0- | -0- | -0- | 569 | 2 | 10 | 9 | N | 9 | 116 | 1 | | | -0- |
| 09 | 626 | N | 626 | -0- | -0- | -0- | 626 | 2 | | | N | -0- | | | | | -0- |
| 10 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 559 | -0- | -11 | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 575 | -0- | -76 | -0- | 575 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,808 TOTAL CONDENSATE PROD: 32

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1391 | N | 1391 | -0- | -0- | -0- | 1391 | 2 | | | N | -0- | | | | | 139 |
| 02 | 1248 | N | 1248 | -0- | -0- | -0- | 1248 | 2 | | | N | -0- | | | | | 139 |
| 03 | 1426 | N | 1310 | -0- | -116 | -0- | 1310 | 2 | | | N | -0- | | | | | 139 |
| 04 | 1350 | N | 1278 | -0- | -72 | -0- | 1278 | 2 | | | N | -0- | 139 | 7 | | | -0- |
| 05 | 1395 | N | 1195 | -0- | -200 | -0- | 1195 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1260 | N | 1246 | -0- | -14 | -0- | 1246 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1333 | N | 2 | -0- | -1331 | -0- | 2 | 1 | | | N | -0- | | | | | -0- |
| 08 | 2561 | N | 2561 | -0- | -0- | -0- | 2561 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1213 | -0- | -47 | -0- | 1213 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1236 | N | 1236 | -0- | -0- | -0- | 1236 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1620 | N | 1191 | -0- | -429 | -0- | 1173 | 2 | 18 | 9 | N | 16 | | | | | 16 |
| *12 | 1192 | N | 1192 | -0- | -0- | -0- | 1192 | 2 | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: 15,063 TOTAL CONDENSATE PROD: 16

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 811 | N | 811 | -0- | -0- | -0- | 793 | 2 | 18 | 9 | N | 16 | | | | | 171 |
| 02 | 1219 | N | 1219 | -0- | -0- | -0- | 1207 | 2 | 12 | 9 | N | 11 | | | | | 182 |
| 03 | 1324 | N | 1324 | -0- | -0- | -0- | 1324 | 2 | | | N | -0- | | | | | 182 |
| 04 | 1261 | N | 1261 | -0- | -0- | -0- | 1259 | 2 | 2 | 9 | N | 2 | 162 | 1 | | | 22 |
| 05 | 1364 | N | 1264 | -0- | -100 | -0- | 1264 | 2 | | | N | -0- | | | | | 22 |
| 06 | 1290 | N | 1151 | -0- | -139 | -0- | 1150 | 2 | 1 | 9 | N | 1 | | | | | 23 |
| 07 | 1302 | N | 8 | -0- | -1294 | -0- | 4 | 2 | 4 | 9 | N | 4 | | | | | 27 |
| 08 | 2406 | N | 2406 | -0- | -0- | -0- | 2403 | 2 | 3 | 9 | N | 3 | | | | | 30 |
| 09 | 1149 | N | 1149 | -0- | -0- | -0- | 1139 | 2 | 10 | 9 | N | 9 | | | | | 39 |
| 10 | 1156 | N | 1156 | -0- | -0- | -0- | 1150 | 2 | 6 | 9 | N | 5 | | | | | 44 |
| 11 | 2340 | N | 1079 | -0- | -1261 | -0- | 1066 | 2 | 13 | 9 | N | 12 | | | | | 56 |
| 12 | 1178 | N | 1133 | -0- | -45 | -0- | 1129 | 2 | 4 | 9 | N | 4 | | | | | 60 |

TOTAL GAS PROD: 13,961 TOTAL CONDENSATE PROD: 67

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 772 | N | 772 | -0- | -0- | -0- | 758 | 2 | 14 | 9 | N | 13 | | | | | 128 |
| 02 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | | N | -0- | | | | | 128 |
| 03 | 775 | N | 746 | -0- | -29 | -0- | 746 | 2 | | | N | -0- | | | | | 128 |
| 04 | 750 | N | 716 | -0- | -34 | -0- | 716 | 2 | | | N | -0- | | | | | 128 |
| 05 | 744 | N | 742 | -0- | -2 | -0- | 739 | 2 | 3 | 9 | N | 3 | | | | | 131 |
| 06 | 750 | N | 714 | -0- | -36 | -0- | 712 | 2 | 2 | 9 | N | 2 | | | | | 133 |
| 07 | 744 | N | 24 | -0- | -720 | -0- | 12 | 2 | 12 | 9 | N | 11 | | | | | 144 |
| 08 | 1458 | N | 1458 | -0- | -0- | -0- | 1458 | 2 | | | N | -0- | | | | | 144 |
| 09 | 720 | N | -0- | -0- | -720 | -0- | | | | | N | -0- | | | | | 144 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 144 |
| 11 | 1410 | N | 612 | -0- | -798 | -0- | 611 | 2 | 1 | 9 | N | 1 | | | | | 145 |
| *12 | 634 | N | 634 | -0- | -0- | -0- | 633 | 2 | 1 | 9 | N | 1 | | | | | 146 |

TOTAL GAS PROD: 7,095 TOTAL CONDENSATE PROD: 31

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 805 | N | 805 | -0- | -0- | -0- | 798 | 2 | 7 | 9 | N | 6 | | | | | 87 |
| 02 | 724 | N | 724 | -0- | -0- | -0- | 717 | 2 | 7 | 9 | N | 6 | | | | | 93 |
| 03 | 806 | N | 795 | -0- | -11 | -0- | 791 | 2 | 4 | 9 | N | 4 | | | | | 97 |
| 04 | 780 | N | 764 | -0- | -16 | -0- | 764 | 2 | | | N | -0- | | | | | 97 |
| 05 | 806 | N | 798 | -0- | -8 | -0- | 798 | 2 | | | N | -0- | | | | | 97 |
| 06 | 780 | N | 765 | -0- | -15 | -0- | 762 | 2 | 3 | 9 | N | 3 | | | | | 100 |
| 07 | 775 | N | 8 | -0- | -767 | -0- | 4 | 2 | 4 | 9 | N | 4 | | | | | 104 |
| 08 | 1576 | N | 1576 | -0- | -0- | -0- | 1576 | 2 | | | N | -0- | | | | | 104 |
| 09 | 780 | N | 765 | -0- | -15 | -0- | 761 | 2 | 4 | 9 | N | 4 | | | | | 108 |
| 10 | 763 | N | 763 | -0- | -0- | -0- | 761 | 2 | 2 | 9 | N | 2 | | | | | 110 |
| 11 | 1530 | N | 461 | -0- | -1069 | -0- | 461 | 2 | | | N | -0- | | | | | 110 |
| 12 | 806 | N | 549 | -0- | -257 | -0- | 549 | 2 | | | N | -0- | | | | | 110 |

TOTAL GAS PROD: 8,773 TOTAL CONDENSATE PROD: 29

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 485 | N | 485 | -0- | -0- | -0- | 485 | 2 | | | N | -0- | | | | | 41 |
| 02 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | 41 |
| 03 | 496 | N | 487 | -0- | -9 | -0- | 487 | 2 | | | N | -0- | | | | | 41 |
| 04 | 480 | N | 462 | -0- | -18 | -0- | 462 | 2 | | | N | -0- | | | | | 41 |
| 05 | 496 | N | 468 | -0- | -28 | -0- | 468 | 2 | | | N | -0- | | | | | 41 |
| 06 | 480 | N | 473 | -0- | -7 | -0- | 473 | 2 | | | N | -0- | | | | | 41 |
| 07 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 41 |
| 08 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 41 |
| 09 | 480 | N | 457 | -0- | -23 | -0- | 457 | 2 | | | N | -0- | | | | | 41 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |

TOTAL GAS PROD: 3,275 TOTAL CONDENSATE PROD: -0-

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14973 | X | 14417 | -0- | -556 | -0- | 14360 | 2 | 57 | 9 | N | 52 | | | | | 154 |
| 02 | 13524 | X | 10385 | -0- | -3139 | -0- | 10350 | 2 | 35 | 9 | N | 32 | | | | | 186 |
| 03 | 15190 | X | 4973 | -0- | -10217 | -0- | 4943 | 2 | 30 | 9 | N | 27 | 187 | 1 | | | 26 |
| 04 | 14700 | X | 10728 | -0- | -3972 | -0- | 10728 | 2 | | | N | -0- | | | | | 26 |
| 05 | 15190 | X | 7433 | -0- | -7757 | -0- | 7433 | 2 | | | N | -0- | | | | | 26 |
| 06 | 13950 | X | 10662 | -0- | -3288 | -0- | 10563 | 2 | 99 | 9 | N | 90 | | | | | 116 |
| 07 | 11501 | X | 9754 | -0- | -1747 | -0- | 9754 | 2 | | | N | -0- | | | | | 116 |
| 08 | 11098 | X | 8888 | -0- | -2210 | -0- | 8851 | 2 | 37 | 9 | N | 34 | | | | | 150 |
| 09 | 10740 | X | 5424 | -0- | -5316 | -0- | 5424 | 2 | | | N | -0- | | | | | 150 |
| 10 | 11005 | X | 8107 | -0- | -2898 | -0- | 8107 | 2 | | | N | -0- | | | | | 150 |
| 11 | 10650 | X | 5592 | -0- | -5058 | -0- | 5528 | 2 | 64 | 9 | N | 58 | 182 | 1 | | | 26 |
| 12 | 9765 | X | 5617 | -0- | -4148 | -0- | 5599 | 2 | 18 | 9 | N | 16 | | | | | 42 |

TOTAL GAS PROD: 101,980 TOTAL CONDENSATE PROD: 309

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | X | 1396 | -0- | -526 | -0- | 1396 | 2 | | | N | -0- | | | | | 89 |
| 02 | 1680 | X | 752 | -0- | -928 | -0- | 752 | 2 | | | N | -0- | | | | | 89 |
| 03 | 1767 | X | 1085 | -0- | -682 | -0- | 1085 | 2 | | | N | -0- | | | | | 89 |
| 04 | 1680 | X | 1575 | -0- | -105 | -0- | 1575 | 2 | | | N | -0- | | | | | 89 |
| 05 | 1612 | X | 1477 | -0- | -135 | -0- | 1400 | 2 | 77 | 9 | N | 70 | | | | | 159 |
| 06 | 1496 | X | 1496 | -0- | -0- | -0- | 1496 | 2 | | | N | -0- | | | | | 159 |
| 07 | 1643 | X | 749 | -0- | -894 | -0- | 749 | 2 | | | N | -0- | | | | | 159 |
| 08 | 1643 | X | 1388 | -0- | -255 | -0- | 1386 | 2 | 2 | 9 | N | 2 | | | | | 161 |
| 09 | 1590 | X | 1206 | -0- | -384 | -0- | 1206 | 2 | | | N | -0- | | | | | 161 |
| 10 | 1550 | X | 1535 | -0- | -15 | -0- | 1535 | 2 | | | N | -0- | | | | | 161 |
| 11 | 1500 | X | 1484 | -0- | -16 | -0- | 1484 | 2 | | | N | -0- | | | | | 161 |
| 12 | 1395 | X | 752 | -0- | -643 | -0- | 726 | 2 | 26 | 9 | N | 24 | 160 | 1 | | | 25 |

TOTAL GAS PROD: 14,895 TOTAL CONDENSATE PROD: 96

UNIVERSITY "53-18" WELL #: 1 RRCID -> 253963 COMPL. DATE 10/04/2008 TOTAL DEPTH 7949 PERF. 7108 - 7339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 125 |
| 02 | 9 | N | 7 | -0- | -2 | -0- | 7 | 2 | | | N | -0- | | | | | 125 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 125 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 125 |
| 05 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | 125 |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 125 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 23 | 1 | 102 | 6 | -0- |
| 09 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 48 TOTAL CONDENSATE PROD: -0-

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
J & J SERVICES COMPANY 427662
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 99 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 99 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UPTON RANCH (CANYON) //CONT.// 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
J & J SERVICES COMPANY //CONT.// 427662
UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | 120 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 03 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | 120 |
| 04 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | N | -0- | | | | | 120 |
| 05 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | 120 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |

TOTAL GAS PROD: 485 TOTAL CONDENSATE PROD: -0-

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 19 | -0- | -9 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 24 | -0- | -6 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 24 | -0- | -6 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 21 | -0- | -9 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 29 | -0- | -1 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 28 | -0- | -3 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 276 TOTAL CONDENSATE PROD: -0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA WELL #: 1052 RRCID -> 265352 COMPL. DATE 05/26/2012 TOTAL DEPTH 6981 PERF. 2208 - 2267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 0 | % | 719 | -0- | 719 | 771 | 117 | 3 | 602 | 9 | N | 547 | 372 | 1 | | | 175 |
| *02 | 0 | % | 95 | -0- | 95 | 866 | 51 | 3 | 44 | 9 | N | 40 | 158 | 1 | 13 | 8 | 44 |
| *03 | 0 | % | 283 | -0- | 283 | 1149 | 70 | 3 | 213 | 9 | N | 194 | 160 | 1 | 13 | 8 | 65 |
| *04 | 0 | % | 172 | -0- | 172 | 1321 | 51 | 3 | 121 | 9 | N | 110 | 2 | 8 | | | 173 |
| *05 | 0 | % | 160 | -0- | 160 | 1481 | 60 | 3 | 100 | 9 | N | 91 | 161 | 1 | | | 103 |
| *06 | 0 | % | 43 | -0- | 43 | 1524 | 17 | 3 | 26 | 9 | N | 24 | 3 | 8 | | | 124 |
| *07 | 0 | % | 164 | -0- | 164 | 1688 | 31 | 3 | 133 | 9 | N | 121 | 171 | 1 | 3 | 8 | 71 |
| *08 | 0 | % | 60 | -0- | 60 | 1748 | 32 | 3 | 28 | 9 | N | 25 | | | | | 96 |
| *09 | 0 | % | 63 | -0- | 63 | 1811 | 28 | 3 | 35 | 9 | N | 32 | 4 | 8 | | | 124 |
| *10 | 0 | % | 83 | -0- | 83 | 1894 | 33 | 3 | 50 | 9 | N | 45 | 2 | 8 | | | 167 |
| 11 | 0 | % | 100 | -0- | 100 | 1994 | 23 | 3 | 77 | 9 | N | 70 | 172 | 1 | 3 | 8 | 62 |
| 12 | P&A COND | | NO RPT | -0- | -0- | 1994 | | | | | N | NO RPT | | | | | 62 |

RECLASSIFIED TO OIL DIST. 09 LEASE 18251 01/02/2013

TOTAL GAS PROD: 1,942 TOTAL CONDENSATE PROD: 1,299

THOMAS OIL AND GAS INC. 852145
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | 98 |
| 02 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | 98 |
| 03 | 496 | N | 476 | -0- | -20 | -0- | 476 | 2 | | | N | -0- | | | | | 98 |
| 04 | 1354 | N | 1354 | -0- | -0- | -0- | 1354 | 2 | | | N | -0- | | | | | 98 |
| 05 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | 98 |
| 06 | 524 | N | 524 | -0- | -0- | -0- | 524 | 2 | | | N | -0- | | | | | 98 |
| 07 | 775 | N | 378 | -0- | -397 | -0- | 378 | 2 | | | N | -0- | | | | | 98 |
| 08 | 527 | N | 432 | -0- | -95 | -0- | 432 | 2 | | | N | -0- | | | | | 98 |
| 09 | 510 | N | 389 | -0- | -121 | -0- | 389 | 2 | | | N | -0- | | | | | 98 |
| 10 | 372 | N | 191 | -0- | -181 | -0- | 191 | 2 | | | N | -0- | | | | | 98 |
| 11 | 420 | N | 249 | -0- | -171 | -0- | 249 | 2 | | | N | -0- | | | | | 98 |
| 12 | 403 | N | 18 | -0- | -385 | -0- | 18 | 2 | | | N | -0- | | | | | 98 |

TOTAL GAS PROD: 5,185 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 425 | N | 425 | -0- | -0- | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 02 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 03 | 898 | N | 898 | -0- | -0- | -0- | 898 | 2 | | | N | -0- | | | | | -0- |
| 04 | 629 | N | 629 | -0- | -0- | -0- | 629 | 2 | | | N | -0- | | | | | -0- |
| 05 | 666 | N | 666 | -0- | -0- | -0- | 666 | 2 | | | N | -0- | | | | | -0- |
| 06 | 870 | N | 643 | -0- | -227 | -0- | 643 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 392 | -0- | -259 | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 209 | -0- | -442 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 315 | -0- | -315 | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 186 | -0- | -217 | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 11 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 32 | -0- | -309 | -0- | 32 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,228 TOTAL CONDENSATE PROD: -0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1087 | N | 1087 | -0- | -0- | -0- | 153 | 1 | 934 | 2 | N | -0- | | | | | -0- |
| 02 | 1204 | N | 390 | -0- | -814 | -0- | 55 | 1 | 335 | 2 | N | -0- | | | | | -0- |
| 03 | 1358 | N | 1358 | -0- | -0- | -0- | 197 | 1 | 1161 | 2 | N | -0- | | | | | -0- |
| 04 | 1050 | N | 761 | -0- | -289 | -0- | 111 | 1 | 650 | 2 | N | -0- | | | | | -0- |
| 05 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1320 | N | 981 | -0- | -339 | -0- | 981 | 2 | | | N | -0- | | | | | -0- |
| 07 | 935 | N | 935 | -0- | -0- | -0- | 935 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1025 | N | 1025 | -0- | -0- | -0- | 1025 | 2 | | | N | -0- | | | | | -0- |
| 09 | 873 | N | 873 | -0- | -0- | -0- | 873 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1125 | N | 1125 | -0- | -0- | -0- | 1125 | 2 | | | N | -0- | | | | | -0- |
| *11 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1567 | N | 1567 | -0- | -0- | -0- | 1567 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,312 TOTAL CONDENSATE PROD: -0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 79 | N | 79 | -0- | -0- | -0- | 11 | 1 | 68 | 2 | N | -0- | | | | | -0- |
| 02 | 390 | N | 390 | -0- | -0- | -0- | 55 | 1 | 335 | 2 | N | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 381 | N | 381 | -0- | -0- | -0- | 56 | 1 | 325 | 2 | N | -0- | | | | | -0- |
| 05 | 434 | N | 80 | -0- | -354 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 06 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 50 | -0- | -353 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 59 | -0- | -34 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 09 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 34 | -0- | -28 | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| *11 | 60 | N | 30 | -0- | -30 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,208 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1011 | N | 1011 | -0- | -0- | -0- | 142 | 1 | 869 | 2 | Y | -0- | | | | | -0- |
| 02 | 780 | N | 780 | -0- | -0- | -0- | 109 | 1 | 671 | 2 | Y | -0- | | | | | -0- |
| 03 | 906 | N | 906 | -0- | -0- | -0- | 132 | 1 | 774 | 2 | Y | -0- | | | | | -0- |
| 04 | 600 | N | 381 | -0- | -219 | -0- | 56 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 05 | 1059 | N | 1059 | -0- | -0- | -0- | 1056 | 2 | 3 | 9 | Y | 3 | | | | | 3 |
| 06 | 839 | N | 839 | -0- | -0- | -0- | 837 | 2 | 2 | 9 | Y | 2 | | | | | 5 |
| 07 | 604 | N | 604 | -0- | -0- | -0- | 601 | 2 | 3 | 9 | Y | 3 | 6 | 1 | | | 2 |
| 08 | 961 | N | 864 | -0- | -97 | -0- | 861 | 2 | 3 | 9 | Y | 3 | | | | | 5 |
| 09 | 737 | N | 737 | -0- | -0- | -0- | 731 | 2 | 6 | 9 | Y | 5 | | | | | 10 |
| 10 | 940 | N | 940 | -0- | -0- | -0- | 927 | 2 | 13 | 9 | Y | 12 | | | | | 22 |
| *11 | 898 | N | 898 | -0- | -0- | -0- | 886 | 2 | 12 | 9 | Y | 11 | | | | | 33 |
| *12 | 960 | N | 960 | -0- | -0- | -0- | 945 | 2 | 15 | 9 | Y | 14 | | | | | 47 |

TOTAL GAS PROD: 9,979 TOTAL CONDENSATE PROD: 53

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 510 | -0- | -48 | -0- | 72 | 1 | 438 | 2 | Y | -0- | | | | | -0- |
| 02 | 780 | N | 780 | -0- | -0- | -0- | 109 | 1 | 671 | 2 | Y | -0- | | | | | -0- |
| 03 | 558 | N | 453 | -0- | -105 | -0- | 66 | 1 | 387 | 2 | Y | -0- | | | | | -0- |
| 04 | 761 | N | 761 | -0- | -0- | -0- | 111 | 1 | 650 | 2 | Y | -0- | | | | | -0- |
| 05 | 602 | N | 602 | -0- | -0- | -0- | 600 | 2 | 2 | 9 | Y | 2 | | | | | 2 |
| 06 | 450 | N | 431 | -0- | -19 | -0- | 430 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 07 | 775 | N | 610 | -0- | -165 | -0- | 609 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 1 |
| 08 | 589 | N | 521 | -0- | -68 | -0- | 520 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 09 | 439 | N | 439 | -0- | -0- | -0- | 436 | 2 | 3 | 9 | Y | 3 | | | | | 5 |
| 10 | 620 | N | 613 | -0- | -7 | -0- | 613 | 2 | | | Y | -0- | | | | | 5 |
| *11 | 554 | N | 554 | -0- | -0- | -0- | 554 | 2 | | | Y | -0- | | | | | 5 |
| *12 | 544 | N | 544 | -0- | -0- | -0- | 544 | 2 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 6,818 TOTAL CONDENSATE PROD: 8

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 181 | N | 181 | -0- | -0- | -0- | 25 | 1 | 156 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 453 | N | 453 | -0- | -0- | -0- | 66 | 1 | 387 | 2 | Y | -0- | | | | | -0- |
| 04 | 381 | N | 381 | -0- | -0- | -0- | 56 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | 56 | -0- | -34 | -0- | 56 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | 48 | -0- | -76 | -0- | 48 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 62 | N | 46 | -0- | -16 | -0- | 46 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 90 | N | 46 | -0- | -44 | -0- | 46 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,370 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 146 | N | 146 | -0- | -0- | -0- | 21 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 02 | 390 | N | 390 | -0- | -0- | -0- | 55 | 1 | 335 | 2 | Y | -0- | | | | | -0- |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 381 | N | 381 | -0- | -0- | -0- | 56 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 147 | -0- | -70 | -0- | 147 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 310 | N | 88 | -0- | -222 | -0- | 88 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 155 | N | 110 | -0- | -45 | -0- | 110 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 65 | -0- | -28 | -0- | 65 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,734 TOTAL CONDENSATE PROD: -0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 179 | -0- | -7 | -0- | 25 | 1 | 154 | 2 | Y | -0- | | | | | -0- |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 381 | N | 381 | -0- | -0- | -0- | 56 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 05 | 223 | N | 223 | -0- | -0- | -0- | 222 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 06 | 168 | N | 168 | -0- | -0- | -0- | 167 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 07 | 248 | N | 162 | -0- | -86 | -0- | 161 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | -0- |
| 08 | 217 | N | 155 | -0- | -62 | -0- | 154 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 09 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | Y | -0- | | | | | 1 |
| *11 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,170 TOTAL CONDENSATE PROD: 4

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | -0- |
| 02 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | -0- |
| 03 | 453 | N | 453 | -0- | -0- | -0- | 66 | 1 | 387 | 2 | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | -0- |
| 06 | 450 | N | 9 | -0- | -441 | -0- | 9 | 2 | | | N | -0- | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | -0- |
| 08 | 11 | N | 8 | -0- | -3 | -0- | 8 | 2 | | | N | -0- | | | -0- |
| 09 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | -0- |
| 10 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | -0- |
| *11 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | -0- |
| *12 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 677 TOTAL CONDENSATE PROD: -0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | -0- |
| 08 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | -0- |
| 09 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | -0- |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | -0- |
| *11 | 90 | N | 1 | -0- | -89 | -0- | 1 | 2 | | | N | -0- | | | -0- |
| 12 | 372 | N | 1 | -0- | -371 | -0- | 1 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 567 TOTAL CONDENSATE PROD: -0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 243 | N | 243 | -0- | -0- | -0- | 34 | 1 | 209 | 2 | N | -0- | | | -0- |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | N | -0- | | | -0- |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | -0- |
| 04 | 381 | N | 381 | -0- | -0- | -0- | 56 | 1 | 325 | 2 | N | -0- | | | -0- |
| 05 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | -0- |
| 06 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | -0- |
| 07 | 403 | N | 133 | -0- | -270 | -0- | 133 | 2 | | | N | -0- | | | -0- |
| 08 | 217 | N | 163 | -0- | -54 | -0- | 163 | 2 | | | N | -0- | | | -0- |
| 09 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | -0- |
| 10 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | -0- |
| *11 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | -0- |
| *12 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,105 TOTAL CONDENSATE PROD: -0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 428 | N | 428 | -0- | -0- | -0- | 121 | 1 | 307 | 2 | N | -0- | | | | | -0- |
| 02 | 329 | N | 329 | -0- | -0- | -0- | 95 | 1 | 234 | 2 | N | -0- | | | | | -0- |
| 03 | 496 | N | 380 | -0- | -116 | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 373 | -0- | -47 | -0- | 109 | 1 | 264 | 2 | N | -0- | | | | | -0- |
| 05 | 372 | N | 372 | -0- | -0- | -0- | 111 | 1 | 261 | 2 | N | -0- | | | | | -0- |
| 06 | 360 | N | 330 | -0- | -30 | -0- | 100 | 1 | 230 | 2 | N | -0- | | | | | -0- |
| 07 | 383 | N | 383 | -0- | -0- | -0- | 118 | 1 | 265 | 2 | N | -0- | | | | | -0- |
| 08 | 372 | N | 355 | -0- | -17 | -0- | 111 | 1 | 244 | 2 | N | -0- | | | | | -0- |
| 09 | 330 | N | 279 | -0- | -51 | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 10 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 180 | -0- | -150 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| *12 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,254 TOTAL CONDENSATE PROD: -0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VAUGHN (QUEEN) 93264 400 ASSOCIATED 49B CNTY: CROCKETT
TEXAS CRUDE OPERATOR, INC. 845277
VAUGHAN EST. '86' WELL #: 1 RRCID -> 206150 COMPL. DATE 04/17/2004 TOTAL DEPTH 1150 PERF. 1004 - 1088

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 15 | -0- | -16 | -0- | 3 | 1 | 12 | 2 | N | -0- | | | | | 238 |
| 02 | 28 | # | 14 | -0- | -14 | -0- | 14 | 2 | | | N | -0- | | | | | 238 |
| 03 | 31 | # | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | 238 |
| 04 | 30 | # | 1 | -0- | -29 | -0- | 1 | 2 | | | N | -0- | | | | | 238 |
| 05 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 238 |
| 06 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 238 |
| 07 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 238 |
| 08 | 1 | # | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 238 |
| 09 | 1 | # | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 238 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 238 |
| 11 | 51 | R | 51 | -0- | -0- | -0- | 5 | 1 | 46 | 9 | N | 42 | 3 | 8 | | | 277 |
| *12 | 19 | R | 19 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | N | 3 | | | | | 280 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 101 TOTAL CONDENSATE PROD: 45

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1091 | R | 1091 | -0- | -0- | -0- | 1091 | 3 | | | Y | -0- | 17 | 1 | | | -0- |
| 02 | 984 | R | 984 | -0- | -0- | -0- | 984 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 775 | # | 606 | -0- | -169 | -0- | 606 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1111 | R | 1111 | -0- | -0- | -0- | 1111 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1085 | # | 777 | -0- | -308 | -0- | 774 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 06 | 1050 | # | 1041 | -0- | -9 | -0- | 1041 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1147 | # | 804 | -0- | -343 | -0- | 798 | 3 | 6 | 9 | Y | 5 | 3 | 1 | | | 2 |
| 08 | 1147 | # | 854 | -0- | -293 | -0- | 846 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 2 |
| 09 | DLQ G-10 | | 703 | -0- | 703 | 703 | 697 | 3 | 6 | 9 | Y | 5 | 3 | 1 | | | 4 |
| 10 | DLQ G-10 | | 783 | -0- | 783 | 1486 | 777 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 3 |
| 11 | 1887 | R | 401 | -0- | -1486 | -0- | 394 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 4 |
| *12 | 511 | R | 511 | -0- | -0- | -0- | 505 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 3 |

TOTAL GAS PROD: 9,666 TOTAL CONDENSATE PROD: 36

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 1 RRCID -> 019378 COMPL. DATE 06/22/1961 TOTAL DEPTH 7292 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 720 | N | 720 | -0- | -0- | -0- | 719 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 137 |
| 02 | 588 | N | 156 | -0- | -432 | -0- | 156 | 3 | | | N | -0- | | | | | 137 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 04 | 690 | N | -0- | -0- | -690 | -0- | | | | | N | -0- | | | | | 137 |
| 05 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 137 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |

TOTAL GAS PROD: 876 TOTAL CONDENSATE PROD: 1

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 90 | -0- | -3 | -0- | 90 | 3 | | | N | -0- | | | | | 160 |
| 02 | 84 | N | 80 | -0- | -4 | -0- | 80 | 3 | | | N | -0- | | | | | 160 |
| 03 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | 160 |
| 04 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | 160 |
| 05 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | N | -0- | | | | | 160 |
| 06 | 90 | N | 89 | -0- | -1 | -0- | 89 | 3 | | | N | -0- | | | | | 160 |
| 07 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | N | -0- | | | | | 160 |
| 08 | 124 | N | 112 | -0- | -12 | -0- | 112 | 3 | | | N | -0- | | | | | 160 |
| 09 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | N | -0- | | | | | 160 |
| 10 | 124 | N | 110 | -0- | -14 | -0- | 110 | 3 | | | N | -0- | | | | | 160 |
| 11 | 120 | N | 73 | -0- | -47 | -0- | 73 | 3 | | | N | -0- | | | | | 160 |
| 12 | 124 | N | 97 | -0- | -27 | -0- | 97 | 3 | | | N | -0- | | | | | 160 |

TOTAL GAS PROD: 1,174 TOTAL CONDENSATE PROD: -0-

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 671 | -0- | -11 | -0- | 671 | 3 | | | N | -0- | | | | | 69 |
| 02 | 616 | N | 612 | -0- | -4 | -0- | 612 | 3 | | | N | -0- | | | | | 69 |
| 03 | 703 | N | 703 | -0- | -0- | -0- | 703 | 3 | | | N | -0- | | | | | 69 |
| 04 | 671 | N | 671 | -0- | -0- | -0- | 671 | 3 | | | N | -0- | | | | | 69 |
| 05 | 706 | N | 706 | -0- | -0- | -0- | 706 | 3 | | | N | -0- | | | | | 69 |
| 06 | 690 | N | 234 | -0- | -456 | -0- | 234 | 3 | | | N | -0- | | | | | 69 |
| 07 | 682 | N | 513 | -0- | -169 | -0- | 513 | 3 | | | N | -0- | | | | | 69 |
| 08 | 745 | N | 745 | -0- | -0- | -0- | 745 | 3 | | | N | -0- | | | | | 69 |
| 09 | 657 | N | 657 | -0- | -0- | -0- | 657 | 3 | | | N | -0- | | | | | 69 |
| 10 | 650 | N | 650 | -0- | -0- | -0- | 650 | 3 | | | N | -0- | | | | | 69 |
| 11 | 720 | N | 489 | -0- | -231 | -0- | 489 | 3 | | | N | -0- | | | | | 69 |
| 12 | 682 | N | 682 | -0- | -0- | -0- | 682 | 3 | | | N | -0- | | | | | 69 |

TOTAL GAS PROD: 7,333 TOTAL CONDENSATE PROD: -0-

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 322 | -0- | -19 | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 278 | -0- | -30 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 03 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 289 | -0- | -11 | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 302 | -0- | -8 | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 309 | -0- | -1 | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 08 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 09 | 306 | N | 306 | -0- | -0- | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 10 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 11 | 302 | N | 302 | -0- | -0- | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| *12 | 314 | N | 314 | -0- | -0- | -0- | 314 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,624 TOTAL CONDENSATE PROD: -0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 195 | -0- | -22 | -0- | 195 | 3 | | | N | -0- | | | | | 73 |
| 02 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | N | -0- | | | | | 73 |
| 03 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | 73 |
| 04 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | | N | -0- | | | | | 73 |
| 05 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | N | -0- | | | | | 73 |
| 06 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | 73 |
| 07 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | N | -0- | | | | | 73 |
| 08 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | 73 |
| 09 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | 73 |
| 10 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | 73 |
| 11 | 210 | N | 179 | -0- | -31 | -0- | 179 | 3 | | | N | -0- | | | | | 73 |
| 12 | 217 | N | 173 | -0- | -44 | -0- | 173 | 3 | | | N | -0- | | | | | 73 |

TOTAL GAS PROD: 2,457 TOTAL CONDENSATE PROD: -0-

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1278 | -0- | -86 | -0- | 1278 | 3 | | | N | -0- | | | | | 123 |
| 02 | 1176 | N | 1048 | -0- | -128 | -0- | 1048 | 3 | | | N | -0- | | | | | 123 |
| 03 | 1266 | N | 1266 | -0- | -0- | -0- | 1266 | 3 | | | N | -0- | | | | | 123 |
| 04 | 1230 | N | 1216 | -0- | -14 | -0- | 1205 | 3 | 11 | 9 | N | 10 | | | | | 133 |
| 05 | 1231 | N | 1231 | -0- | -0- | -0- | 1222 | 3 | 9 | 9 | N | 8 | | | | | 141 |
| 06 | 1230 | N | 1100 | -0- | -130 | -0- | 1096 | 3 | 4 | 9 | N | 4 | | | | | 145 |
| 07 | 1271 | N | 926 | -0- | -345 | -0- | 926 | 3 | | | N | -0- | | | | | 145 |
| 08 | 1240 | N | 1099 | -0- | -141 | -0- | 1098 | 3 | 1 | 9 | N | 1 | | | | | 146 |
| 09 | 1123 | N | 1123 | -0- | -0- | -0- | 1123 | 3 | | | N | -0- | | | | | 146 |
| 10 | 1280 | N | 1280 | -0- | -0- | -0- | 1274 | 3 | 6 | 9 | N | 5 | | | | | 151 |
| 11 | 1176 | N | 1176 | -0- | -0- | -0- | 1176 | 3 | | | N | -0- | | | | | 151 |
| *12 | 1268 | N | 1268 | -0- | -0- | -0- | 1264 | 3 | 4 | 9 | N | 4 | | | | | 155 |

TOTAL GAS PROD: 14,011 TOTAL CONDENSATE PROD: 32

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 205 | -0- | -12 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 182 | -0- | -14 | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 03 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 04 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 05 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 06 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 07 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 08 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 09 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 10 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 11 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| *12 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,587 TOTAL CONDENSATE PROD: -0-

HENDERSON, R. L. "B" WELL #: 4X RRCID -> 097500 COMPL. DATE 01/25/1982 TOTAL DEPTH 7300 PERF. 6575 - 6670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

PLUGGED AND ABANDONED_____ 12/06/2012 - PLUGGED 12/06/12

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 701 | N | 701 | -0- | -0- | -0- | 700 | 2 | 1 | 9 | N | 1 | | | | | 133 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 135 |
| 03 | 652 | N | 652 | -0- | -0- | -0- | 651 | 2 | 1 | 9 | N | 1 | | | | | 136 |
| 04 | 660 | N | 660 | -0- | -0- | -0- | 658 | 2 | 2 | 9 | N | 2 | | | | | 138 |
| 05 | 712 | N | 712 | -0- | -0- | -0- | 711 | 2 | 1 | 9 | N | 1 | | | | | 139 |
| 06 | 604 | N | 604 | -0- | -0- | -0- | 603 | 2 | 1 | 9 | N | 1 | | | | | 140 |
| 07 | 704 | N | 704 | -0- | -0- | -0- | 702 | 2 | 2 | 9 | N | 2 | | | | | 142 |
| 08 | 512 | N | 512 | -0- | -0- | -0- | 509 | 2 | 3 | 9 | N | 3 | | | | | 145 |
| 09 | 631 | N | 631 | -0- | -0- | -0- | 629 | 2 | 2 | 9 | N | 2 | | | | | 147 |
| 10 | 705 | N | 705 | -0- | -0- | -0- | 705 | 2 | | | N | -0- | | | | | 147 |
| 11 | 664 | N | 664 | -0- | -0- | -0- | 664 | 2 | | | N | -0- | | | | | 147 |
| *12 | 672 | N | 672 | -0- | -0- | -0- | 671 | 2 | 1 | 9 | N | 1 | | | | | 148 |

TOTAL GAS PROD: 7,217 TOTAL CONDENSATE PROD: 16

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 674 | N | 674 | -0- | -0- | -0- | 663 | 2 | 11 | 9 | N | 10 | | | | | 128 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 7 | | | | | 135 |
| 03 | 727 | N | 727 | -0- | -0- | -0- | 690 | 2 | 37 | 9 | N | 34 | | | | | 169 |
| 04 | 699 | N | 699 | -0- | -0- | -0- | 660 | 2 | 39 | 9 | N | 35 | | | | | 204 |
| 05 | 323 | N | 323 | -0- | -0- | -0- | 317 | 2 | 6 | 9 | N | 5 | 182 | 1 | | | 27 |
| 06 | 604 | N | 604 | -0- | -0- | -0- | 594 | 2 | 10 | 9 | N | 9 | | | | | 36 |
| 07 | 713 | N | 713 | -0- | -0- | -0- | 703 | 2 | 10 | 9 | N | 9 | | | | | 45 |
| 08 | 460 | N | 460 | -0- | -0- | -0- | 448 | 2 | 12 | 9 | N | 11 | | | | | 56 |
| 09 | 698 | N | 698 | -0- | -0- | -0- | 689 | 2 | 9 | 9 | N | 8 | | | | | 64 |
| 10 | 720 | N | 720 | -0- | -0- | -0- | 712 | 2 | 8 | 9 | N | 7 | | | | | 71 |
| 11 | 666 | N | 666 | -0- | -0- | -0- | 655 | 2 | 11 | 9 | N | 10 | | | | | 81 |
| *12 | 692 | N | 692 | -0- | -0- | -0- | 683 | 2 | 9 | 9 | N | 8 | | | | | 89 |

TOTAL GAS PROD: 6,976 TOTAL CONDENSATE PROD: 153

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2044 | N | 2044 | -0- | -0- | -0- | 2036 | 2 | 8 | 9 | N | 7 | | | | | 66 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 70 |
| 03 | 2145 | N | 2145 | -0- | -0- | -0- | 2142 | 2 | 3 | 9 | N | 3 | | | | | 73 |
| 04 | 2154 | N | 2154 | -0- | -0- | -0- | 2148 | 2 | 6 | 9 | N | 5 | | | | | 78 |
| 05 | 2141 | N | 2141 | -0- | -0- | -0- | 2134 | 2 | 7 | 9 | N | 6 | | | | | 84 |
| 06 | 1912 | N | 1912 | -0- | -0- | -0- | 1908 | 2 | 4 | 9 | N | 4 | | | | | 88 |
| 07 | 2080 | N | 2080 | -0- | -0- | -0- | 2076 | 2 | 4 | 9 | N | 4 | | | | | 92 |
| 08 | 1935 | N | 1935 | -0- | -0- | -0- | 1926 | 2 | 9 | 9 | N | 8 | | | | | 100 |
| 09 | 2001 | N | 2001 | -0- | -0- | -0- | 1998 | 2 | 3 | 9 | N | 3 | | | | | 103 |
| 10 | 2164 | N | 2164 | -0- | -0- | -0- | 2161 | 2 | 3 | 9 | N | 3 | | | | | 106 |
| 11 | 1903 | N | 1903 | -0- | -0- | -0- | 1900 | 2 | 3 | 9 | N | 3 | | | | | 109 |
| *12 | 2084 | N | 2084 | -0- | -0- | -0- | 2078 | 2 | 6 | 9 | N | 5 | | | | | 114 |

TOTAL GAS PROD: 22,563 TOTAL CONDENSATE PROD: 55

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 02 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 03 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 04 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 05 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 06 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 07 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 08 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 09 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 10 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 11 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| *12 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,518 TOTAL CONDENSATE PROD: -0-

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 611 | N | 611 | -0- | -0- | -0- | 611 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 511 | -0- | -49 | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 517 | -0- | -134 | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 494 | -0- | -106 | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 487 | -0- | -71 | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 06 | 594 | N | 594 | -0- | -0- | -0- | 594 | 2 | | | N | -0- | | | | | -0- |
| 07 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 08 | 551 | N | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 423 | -0- | -177 | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 10 | 578 | N | 578 | -0- | -0- | -0- | 578 | 2 | | | N | -0- | | | | | -0- |
| 11 | 563 | N | 563 | -0- | -0- | -0- | 563 | 2 | | | N | -0- | | | | | -0- |
| *12 | 581 | N | 581 | -0- | -0- | -0- | 581 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,444 TOTAL CONDENSATE PROD: -0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 04 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | 48 |
| 05 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | 48 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | 48 |
| 08 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | 48 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 10 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | 48 |
| 11 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | 48 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |

TOTAL GAS PROD: 19 TOTAL CONDENSATE PROD: -0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. //CONT.// 278757
WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10 TOTAL CONDENSATE PROD: -0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 401 | X | 52 | -0- | -349 | -0- | 52 | 2 | | | Y | -0- | | | | | 54 |
| 02 | 51 | X | 51 | -0- | -0- | -0- | 51 | 2 | | | Y | -0- | | | | | 54 |
| 03 | 63 | X | 63 | -0- | -0- | -0- | 63 | 2 | | | Y | -0- | | | | | 54 |
| 04 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | Y | -0- | | | | | 54 |
| 05 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | Y | -0- | | | | | 54 |
| 06 | 60 | N | 59 | -0- | -1 | -0- | 59 | 2 | | | Y | -0- | | | | | 54 |
| 07 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | Y | -0- | | | | | 54 |
| 08 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | Y | -0- | | | | | 54 |
| 09 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | Y | -0- | | | | | 54 |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | Y | -0- | | | | | 54 |
| 11 | 60 | N | 56 | -0- | -4 | -0- | 56 | 2 | | | Y | -0- | | | | | 54 |
| 12 | 62 | N | 57 | -0- | -5 | -0- | 57 | 2 | | | Y | -0- | | | | | 54 |

TOTAL GAS PROD: 714 TOTAL CONDENSATE PROD: -0-

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 340 | -0- | -1 | -0- | 340 | 2 | | | N | -0- | | | | | 47 |
| 02 | 308 | N | 251 | -0- | -57 | -0- | 251 | 2 | | | N | -0- | | | | | 47 |
| 03 | 341 | N | 250 | -0- | -91 | -0- | 248 | 2 | 2 | 9 | N | 2 | | | | | 49 |
| 04 | 330 | N | 250 | -0- | -80 | -0- | 249 | 2 | 1 | 9 | N | 1 | | | | | 50 |
| 05 | 279 | N | 255 | -0- | -24 | -0- | 255 | 2 | | | N | -0- | | | | | 50 |
| 06 | 242 | N | 242 | -0- | -0- | -0- | 240 | 2 | 2 | 9 | N | 2 | | | | | 52 |
| 07 | 248 | N | 126 | -0- | -122 | -0- | 126 | 2 | | | N | -0- | | | | | 52 |
| 08 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | 52 |
| 09 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | 52 |
| 10 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | 52 |
| 11 | 270 | N | 235 | -0- | -35 | -0- | 235 | 2 | | | N | -0- | | | | | 52 |
| *12 | 249 | N | 249 | -0- | -0- | -0- | 246 | 2 | 3 | 9 | N | 3 | | | | | 55 |

TOTAL GAS PROD: 2,986 TOTAL CONDENSATE PROD: 8

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 3014 | -0- | 3014 | 3014 | 36 | 1 | 2978 | 3 | N | -0- | | | | | 86 |
| 02 | DLQ G-10 | | 2683 | -0- | 2683 | 5697 | 36 | 1 | 2647 | 3 | N | -0- | | | | | 86 |
| 03 | 8318 | X | 2621 | -0- | -5697 | -0- | 36 | 1 | 2585 | 3 | N | -0- | | | | | 86 |
| 04 | 36 | X | 36 | -0- | -0- | -0- | 36 | 1 | | | N | -0- | | | | | 86 |
| 05 | 3193 | X | 3154 | -0- | -39 | -0- | 36 | 1 | 3118 | 3 | N | -0- | | | | | 86 |
| 06 | 2910 | X | 2626 | -0- | -284 | -0- | 36 | 1 | 2590 | 3 | N | -0- | | | | | 86 |
| 07 | 2976 | X | 2914 | -0- | -62 | -0- | 36 | 1 | 2878 | 3 | N | -0- | | | | | 86 |
| 08 | 3162 | X | 2912 | -0- | -250 | -0- | 36 | 1 | 2876 | 3 | N | -0- | | | | | 86 |
| 09 | 3060 | X | 2741 | -0- | -319 | -0- | 36 | 1 | 2704 | 3 | N | 1 | | | | | 87 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3162 | X | 2838 | -0- | -324 | -0- | 36 | 1 | 2789 | 3 | N | 12 | | | | | 99 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2820 | X | 2770 | -0- | -50 | -0- | 36 | 1 | 2723 | 3 | N | 10 | | | | | 109 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 3090 | X | 3090 | -0- | -0- | -0- | 36 | 1 | 3043 | 3 | N | 10 | | | | | 119 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,399 TOTAL CONDENSATE PROD: 33

QUANTUM RESOURCES MANAGEMENT,LLC 684554
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | 2 | 5 | | | 78 |
| 02 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | 78 |
| 03 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | 78 |
| 04 | 420 | N | 365 | -0- | -55 | -0- | 365 | 2 | | | N | -0- | | | | | 78 |
| 05 | 465 | N | 428 | -0- | -37 | -0- | 428 | 2 | | | N | -0- | | | | | 78 |
| 06 | 436 | N | 436 | -0- | -0- | -0- | 433 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 78 |
| 07 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | 78 |
| 08 | 434 | N | 402 | -0- | -32 | -0- | 402 | 2 | | | N | -0- | 40 | 1 | | | 38 |
| 09 | 450 | N | 377 | -0- | -73 | -0- | 377 | 2 | | | N | -0- | 5 | 5 | | | 33 |
| 10 | 558 | N | 313 | -0- | -245 | -0- | 313 | 2 | | | N | -0- | 10 | 1 | 5 | 5 | 18 |
| 11 | 390 | N | 263 | -0- | -127 | -0- | 263 | 2 | | | N | -0- | 1 | 5 | | | 17 |
| 12 | 403 | N | 245 | -0- | -158 | -0- | 245 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 4,651 TOTAL CONDENSATE PROD: 3

WILLIAMS, R. S. "B" WELL #: 2 RRCID -> 091466 COMPL. DATE 11/25/1980 TOTAL DEPTH 6700 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/31/2013 - PLUGGED 05-31-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | 414 | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 414 | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | 414 | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | 414 | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | 414 | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | 414 | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | 414 | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | 414 | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | 414 | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 414 | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 414 | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 414 | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 549 | -0- | -9 | -0- | 506 | 2 | 43 | 9 | N | 39 | 1 | 8 | | 75 |
| 02 | 504 | N | 490 | -0- | -14 | -0- | 451 | 2 | 39 | 9 | N | 35 | 1 | 8 | | 109 |
| 03 | 534 | N | 534 | -0- | -0- | -0- | 493 | 2 | 41 | 9 | N | 37 | 1 | 8 | | 145 |
| 04 | 540 | N | 519 | -0- | -21 | -0- | 479 | 2 | 40 | 9 | N | 36 | 1 | 8 | | 180 |
| 05 | 558 | N | 516 | -0- | -42 | -0- | 490 | 2 | 26 | 9 | N | 24 | 2 | 8 | | 202 |
| 06 | 510 | N | 482 | -0- | -28 | -0- | 462 | 2 | 20 | 9 | N | 18 | 174 | 1 | | 46 |
| 07 | 527 | N | 519 | -0- | -8 | -0- | 484 | 2 | 35 | 9 | N | 32 | | | | 78 |
| 08 | 527 | N | 496 | -0- | -31 | -0- | 472 | 2 | 24 | 9 | N | 22 | 1 | 8 | | 99 |
| 09 | 504 | N | 504 | -0- | -0- | -0- | 469 | 2 | 35 | 9 | N | 32 | | | | 131 |
| 10 | 527 | N | 501 | -0- | -26 | -0- | 469 | 2 | 32 | 9 | N | 29 | 130 | 1 | 1 8 | 29 |
| 11 | 480 | N | 465 | -0- | -15 | -0- | 442 | 2 | 23 | 9 | N | 21 | 1 | 8 | | 49 |
| 12 | 527 | N | 508 | -0- | -19 | -0- | 473 | 2 | 35 | 9 | N | 32 | | | | 81 |

TOTAL GAS PROD: 6,083 TOTAL CONDENSATE PROD: 357

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 250 | -0- | -153 | -0- | 225 | 2 | 25 | 9 | Y | 23 | 165 | 1 | | 69 |
| 02 | 336 | N | 316 | -0- | -20 | -0- | 265 | 2 | 51 | 9 | Y | 46 | | | | 115 |
| 03 | 797 | N | 797 | -0- | -0- | -0- | 698 | 2 | 99 | 9 | Y | 90 | 1 | 8 | | 204 |
| 04 | 854 | N | 854 | -0- | -0- | -0- | 789 | 2 | 65 | 9 | Y | 59 | 79 | 1 | 1 8 | 183 |
| 05 | 850 | N | 850 | -0- | -0- | -0- | 788 | 2 | 62 | 9 | Y | 56 | 81 | 1 | 1 8 | 157 |
| 06 | 771 | N | 771 | -0- | -0- | -0- | 713 | 2 | 58 | 9 | Y | 53 | 82 | 1 | 2 8 | 126 |
| 07 | 868 | N | 812 | -0- | -56 | -0- | 754 | 2 | 58 | 9 | Y | 53 | | | | 179 |
| 08 | 837 | N | 785 | -0- | -52 | -0- | 733 | 2 | 52 | 9 | Y | 47 | 81 | 1 | 1 8 | 144 |
| 09 | 780 | N | 709 | -0- | -71 | -0- | 655 | 2 | 54 | 9 | Y | 49 | | | | 193 |
| 10 | 806 | N | 735 | -0- | -71 | -0- | 683 | 2 | 52 | 9 | Y | 47 | 165 | 1 | 1 8 | 74 |
| 11 | 750 | N | 625 | -0- | -125 | -0- | 586 | 2 | 39 | 9 | Y | 35 | | | | 109 |
| 12 | 744 | N | 629 | -0- | -115 | -0- | 571 | 2 | 58 | 9 | Y | 53 | | | | 162 |

TOTAL GAS PROD: 8,133 TOTAL CONDENSATE PROD: 611

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 556 | N | 556 | -0- | -0- | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 02 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 03 | 975 | N | 975 | -0- | -0- | -0- | 975 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1112 | N | 1112 | -0- | -0- | -0- | 1112 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1444 | N | 1444 | -0- | -0- | -0- | 1444 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1308 | N | 1308 | -0- | -0- | -0- | 1308 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 310 | -0- | -806 | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1440 | N | 223 | -0- | -1217 | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1302 | N | 241 | -0- | -1061 | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 134 | -0- | -166 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 200 | -0- | -17 | -0- | 200 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,039 TOTAL CONDENSATE PROD: -0-

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 515 | -0- | -12 | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 453 | -0- | -23 | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 511 | -0- | -16 | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 487 | -0- | -23 | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 05 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 449 | -0- | -31 | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 07 | 516 | N | 516 | -0- | -0- | -0- | 516 | 2 | | | N | -0- | | | | | -0- |
| 08 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 09 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 460 | -0- | -67 | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 363 | -0- | -117 | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 484 | -0- | -12 | -0- | 484 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,711 TOTAL CONDENSATE PROD: -0-

UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | 107 |
| 02 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | 107 |
| 03 | 248 | N | 199 | -0- | -49 | -0- | 199 | 2 | | | N | -0- | | | | | 107 |
| 04 | 240 | N | 171 | -0- | -69 | -0- | 9 | 1 | 162 | 2 | N | -0- | | | | | 107 |
| 05 | 217 | N | 156 | -0- | -61 | -0- | 156 | 2 | | | N | -0- | | | | | 107 |
| 06 | 151 | N | 151 | -0- | -0- | -0- | 149 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 107 |
| 07 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 107 |
| 08 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | | | 107 |
| 09 | 150 | N | 130 | -0- | -20 | -0- | 130 | 2 | | | N | -0- | | | | | 107 |
| 10 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | 107 |
| 11 | 270 | N | 180 | -0- | -90 | -0- | 180 | 2 | | | N | -0- | | | | | 107 |
| *12 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | 107 |

TOTAL GAS PROD: 2,100 TOTAL CONDENSATE PROD: 2

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1189 | N | 1189 | -0- | -0- | -0- | 1189 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1337 | N | 1337 | -0- | -0- | -0- | 1337 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1140 | N | 1108 | -0- | -32 | -0- | 1108 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1185 | N | 1185 | -0- | -0- | -0- | 1185 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1152 | -0- | -138 | -0- | 1152 | 2 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | -0- | -0- | -899 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 2489 | N | 2489 | -0- | -0- | -0- | 2489 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1061 | -0- | -79 | -0- | 1061 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1179 | N | 1179 | -0- | -0- | -0- | 1179 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2400 | N | 948 | -0- | -1452 | -0- | 948 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1254 | N | 1254 | -0- | -0- | -0- | 1254 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,979 TOTAL CONDENSATE PROD: -0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 684 | N | 684 | -0- | -0- | -0- | 682 | 2 | 2 | 9 | N | 2 | | | | | 158 |
| 02 | 627 | N | 627 | -0- | -0- | -0- | 625 | 2 | 2 | 9 | N | 2 | | | | | 160 |
| 03 | 713 | N | 704 | -0- | -9 | -0- | 700 | 2 | 4 | 9 | N | 4 | | | | | 164 |
| 04 | 697 | N | 697 | -0- | -0- | -0- | 695 | 2 | 2 | 9 | N | 2 | | | | | 166 |
| 05 | 704 | N | 704 | -0- | -0- | -0- | 701 | 2 | 3 | 9 | N | 3 | | | | | 169 |
| 06 | 665 | N | 665 | -0- | -0- | -0- | 662 | 2 | 3 | 9 | N | 3 | | | | | 172 |
| 07 | 4 | N | 4 | -0- | -0- | -0- | 2 | 2 | 2 | 9 | N | 2 | | | | | 174 |
| 08 | 1401 | N | 1401 | -0- | -0- | -0- | 1398 | 2 | 3 | 9 | N | 3 | | | | | 177 |
| 09 | 681 | N | 681 | -0- | -0- | -0- | 677 | 2 | 4 | 9 | N | 4 | | | | | 181 |
| 10 | 679 | N | 679 | -0- | -0- | -0- | 677 | 2 | 2 | 9 | N | 2 | | | | | 183 |
| 11 | 1350 | N | 628 | -0- | -722 | -0- | 626 | 2 | 2 | 9 | N | 2 | | | | | 185 |
| 12 | 713 | N | 681 | -0- | -32 | -0- | 681 | 2 | | | N | -0- | | | | | 185 |

TOTAL GAS PROD: 8,155 TOTAL CONDENSATE PROD: 29

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1733 | -0- | 1733 | 1733 | 1 | 1 | 1732 | 3 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1487 | -0- | 1487 | 3220 | 1 | 1 | 1486 | 3 | Y | -0- | | | | | -0- |
| 03 | 800 | N | 858 | -0- | 58 | 3278 | 1 | 1 | 857 | 3 | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 1569 | -0- | -1431 | 1847 | 1 | 1 | 1568 | 3 | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 1266 | -0- | -1834 | 13 | 1 | 1 | 1265 | 3 | Y | -0- | | | | | -0- |
| 06 | 1712 | N | 1699 | -0- | -13 | -0- | 1 | 1 | 1698 | 3 | Y | -0- | | | | | -0- |
| 07 | 1654 | N | 1654 | -0- | -0- | -0- | 1 | 1 | 1653 | 3 | Y | -0- | | | | | -0- |
| 08 | 1776 | N | 1776 | -0- | -0- | -0- | 1 | 1 | 1775 | 3 | Y | -0- | | | | | -0- |
| 09 | 1110 | N | 1017 | -0- | -93 | -0- | 1 | 1 | 1016 | 3 | Y | -0- | | | | | -0- |
| 10 | 1818 | N | 1818 | -0- | -0- | -0- | 1 | 1 | 1817 | 3 | Y | -0- | | | | | -0- |
| 11 | 1485 | N | 1485 | -0- | -0- | -0- | 1 | 1 | 1484 | 3 | Y | -0- | | | | | -0- |
| *12 | 1502 | N | 1502 | -0- | -0- | -0- | 1 | 1 | 1501 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,864 TOTAL CONDENSATE PROD: -0-

VELREX (HENDERSON) //CONT.// 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
XRL. WELL #: 3 RRCID -> 136221 COMPL. DATE 10/11/1990 TOTAL DEPTH 6791 PERF. 6250 - 6264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 599 | -0- | -21 | -0- | 569 | 3 | 30 | 9 | Y | 27 | | | | | 45 |
| 02 | 560 | N | 294 | -0- | -266 | -0- | 275 | 3 | 19 | 9 | Y | 17 | 45 | 1 | | | 17 |
| 03 | 625 | N | 625 | -0- | -0- | -0- | 600 | 3 | 25 | 9 | Y | 23 | | | | | 40 |
| 04 | 643 | N | 643 | -0- | -0- | -0- | 617 | 3 | 26 | 9 | Y | 24 | 22 | 1 | | | 42 |
| 05 | 661 | N | 661 | -0- | -0- | -0- | 635 | 3 | 26 | 9 | Y | 24 | 22 | 1 | | | 44 |
| 06 | 600 | N | 462 | -0- | -138 | -0- | 442 | 3 | 20 | 9 | Y | 18 | 22 | 1 | | | 40 |
| 07 | 620 | N | 436 | -0- | -184 | -0- | 415 | 3 | 21 | 9 | Y | 19 | 23 | 1 | | | 36 |
| 08 | 620 | N | 619 | -0- | -1 | -0- | 598 | 3 | 21 | 9 | Y | 19 | 22 | 1 | | | 33 |
| 09 | 604 | N | 604 | -0- | -0- | -0- | 583 | 3 | 21 | 9 | Y | 19 | | | | | 52 |
| 10 | 618 | N | 618 | -0- | -0- | -0- | 594 | 3 | 24 | 9 | Y | 22 | 47 | 1 | | | 27 |
| 11 | 600 | N | 531 | -0- | -69 | -0- | 511 | 3 | 20 | 9 | Y | 18 | | | | | 45 |
| 12 | 620 | N | 579 | -0- | -41 | -0- | 555 | 3 | 24 | 9 | Y | 22 | 46 | 1 | | | 21 |

TOTAL GAS PROD: 6,671 TOTAL CONDENSATE PROD: 252

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | X | 1050 | -0- | -97 | -0- | 1041 | 3 | 9 | 9 | N | 8 | | | | | 229 |
| 02 | 1036 | X | 954 | -0- | -82 | -0- | 923 | 3 | 31 | 9 | N | 28 | | | | | 257 |
| 03 | 1116 | X | 932 | -0- | -184 | -0- | 926 | 3 | 6 | 9 | N | 5 | 166 | 1 | | | 96 |
| 04 | 1020 | X | 978 | -0- | -42 | -0- | 959 | 3 | 19 | 9 | N | 17 | | | | | 113 |
| 05 | 1054 | X | 989 | -0- | -65 | -0- | 970 | 3 | 19 | 9 | N | 17 | | | | | 130 |
| 06 | 1020 | X | 969 | -0- | -51 | -0- | 951 | 3 | 18 | 9 | N | 16 | | | | | 146 |
| 07 | 1095 | X | 1095 | -0- | -0- | -0- | 1083 | 3 | 12 | 9 | N | 11 | | | | | 157 |
| 08 | 1093 | X | 1093 | -0- | -0- | -0- | 1078 | 3 | 15 | 9 | N | 14 | | | | | 171 |
| 09 | 1072 | X | 1072 | -0- | -0- | -0- | 1060 | 3 | 12 | 9 | N | 11 | | | | | 182 |
| 10 | 1207 | X | 1207 | -0- | -0- | -0- | 1195 | 3 | 12 | 9 | N | 11 | | | | | 193 |
| 11 | 1063 | X | 1063 | -0- | -0- | -0- | 1051 | 3 | 12 | 9 | N | 11 | | | | | 204 |
| *12 | 1135 | X | 1135 | -0- | -0- | -0- | 1120 | 3 | 15 | 9 | N | 14 | | | | | 218 |

TOTAL GAS PROD: 12,537 TOTAL CONDENSATE PROD: 163

UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | X | 899 | -0- | -0- | -0- | 875 | 2 | 24 | 9 | N | 22 | | | | | 163 |
| 02 | 868 | X | 792 | -0- | -76 | -0- | 773 | 2 | 19 | 9 | N | 17 | | | | | 180 |
| 03 | 961 | X | 681 | -0- | -280 | -0- | 678 | 2 | 3 | 9 | N | 3 | | | | | 183 |
| 04 | 1043 | X | 1043 | -0- | -0- | -0- | 824 | 2 | 219 | 9 | N | 199 | 181 | 1 | | | 201 |
| 05 | 961 | X | 870 | -0- | -91 | -0- | 870 | 2 | | | N | -0- | | | | | 201 |
| 06 | 870 | X | 752 | -0- | -118 | -0- | 752 | 2 | | | N | -0- | 16 | 1 | | | 185 |
| 07 | 1085 | X | 30 | -0- | -1055 | -0- | 30 | 2 | | | N | -0- | 117 | 1 | | | 68 |
| 08 | 1717 | X | 1717 | -0- | -0- | -0- | 1696 | 2 | 21 | 9 | N | 19 | | | | | 87 |
| 09 | 1050 | X | 771 | -0- | -279 | -0- | 771 | 2 | | | N | -0- | 8 | 1 | | | 79 |
| 10 | 868 | X | 821 | -0- | -47 | -0- | 818 | 2 | 3 | 9 | N | 3 | | | | | 82 |
| 11 | 1650 | X | 797 | -0- | -853 | -0- | 741 | 2 | 56 | 9 | N | 51 | | | | | 133 |
| 12 | 1705 | X | 656 | -0- | -1049 | -0- | 656 | 2 | | | N | -0- | 29 | 1 | | | 104 |

TOTAL GAS PROD: 9,829 TOTAL CONDENSATE PROD: 314

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 521 | N | 521 | -0- | -0- | -0- | 1 | 1 | 520 | 3 | N | -0- | | | | | 92 |
| 02 | 476 | N | 470 | -0- | -6 | -0- | 1 | 1 | 469 | 3 | N | -0- | | | | | 92 |
| 03 | 527 | N | 301 | -0- | -226 | -0- | 1 | 1 | 300 | 3 | N | -0- | | | | | 92 |
| 04 | 510 | N | 395 | -0- | -115 | -0- | 1 | 1 | 394 | 3 | N | -0- | | | | | 92 |
| 05 | 527 | N | 312 | -0- | -215 | -0- | 1 | 1 | 311 | 3 | N | -0- | | | | | 92 |
| 06 | 386 | N | 386 | -0- | -0- | -0- | 1 | 1 | 385 | 3 | N | -0- | | | | | 92 |
| 07 | 427 | N | 427 | -0- | -0- | -0- | 1 | 1 | 426 | 3 | N | -0- | | | | | 92 |
| 08 | 427 | N | 427 | -0- | -0- | -0- | 1 | 1 | 426 | 3 | N | -0- | | | | | 92 |
| 09 | 390 | N | 250 | -0- | -140 | -0- | 1 | 1 | 249 | 3 | N | -0- | | | | | 92 |
| 10 | 457 | N | 457 | -0- | -0- | -0- | 1 | 1 | 456 | 3 | N | -0- | | | | | 92 |
| 11 | 430 | N | 430 | -0- | -0- | -0- | 1 | 1 | 429 | 3 | N | -0- | | | | | 92 |
| *12 | 424 | N | 424 | -0- | -0- | -0- | 1 | 1 | 423 | 3 | N | -0- | | | | | 92 |

TOTAL GAS PROD: 4,800 TOTAL CONDENSATE PROD: -0-

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 17 | -0- | 17 | 17 | 14 | 3 | 3 | 9 | Y | 3 | | | | | 3 |
| 08 | 582 | X | 565 | -0- | -17 | -0- | 468 | 3 | 97 | 9 | Y | 88 | 64 | 1 | | | 27 |
| 09 | 347 | N | 347 | -0- | -0- | -0- | 280 | 3 | 67 | 9 | Y | 61 | | | | | 88 |
| 10 | 644 | N | 644 | -0- | -0- | -0- | 560 | 3 | 84 | 9 | Y | 76 | | | | | 164 |
| 11 | 938 | N | 938 | -0- | -0- | -0- | 852 | 3 | 86 | 9 | Y | 78 | 211 | 1 | | | 31 |
| *12 | 1095 | N | 1095 | -0- | -0- | -0- | 1005 | 3 | 90 | 9 | Y | 82 | | | | | 113 |

TOTAL GAS PROD: 3,606 TOTAL CONDENSATE PROD: 388

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 630 | -0- | -145 | -0- | 591 | 3 | 39 | 9 | N | 35 | | | | | 143 |
| 02 | 672 | N | 515 | -0- | -157 | -0- | 484 | 3 | 31 | 9 | N | 28 | | | | | 171 |
| 03 | 406 | N | 406 | -0- | -0- | -0- | 395 | 3 | 11 | 9 | N | 10 | | | | | 181 |
| 04 | 600 | N | 431 | -0- | -169 | -0- | 416 | 3 | 15 | 9 | N | 14 | 157 | 1 | | | 38 |
| 05 | 608 | N | 608 | -0- | -0- | -0- | 561 | 3 | 47 | 9 | N | 43 | | | | | 81 |
| 06 | 787 | N | 787 | -0- | -0- | -0- | 736 | 3 | 51 | 9 | N | 46 | 3 | 8 | | | 124 |
| 07 | 434 | N | 365 | -0- | -69 | -0- | 348 | 3 | 17 | 9 | N | 15 | | | | | 139 |
| 08 | 653 | N | 653 | -0- | -0- | -0- | 619 | 3 | 34 | 9 | N | 31 | | | | | 170 |
| 09 | 780 | N | 213 | -0- | -567 | -0- | 206 | 3 | 7 | 9 | N | 6 | | | | | 176 |
| 10 | 750 | N | 750 | -0- | -0- | -0- | 702 | 3 | 48 | 9 | N | 44 | 176 | 1 | | | 44 |
| 11 | 630 | N | 493 | -0- | -137 | -0- | 480 | 3 | 13 | 9 | N | 12 | | | | | 56 |
| *12 | 751 | N | 751 | -0- | -0- | -0- | 723 | 3 | 28 | 9 | N | 25 | | | | | 81 |

TOTAL GAS PROD: 6,602 TOTAL CONDENSATE PROD: 309

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 692 | N | 692 | -0- | -0- | -0- | 685 | 3 | 7 | 9 | N | 6 | | | | | 46 |
| 02 | 700 | N | 471 | -0- | -229 | -0- | 465 | 3 | 6 | 9 | N | 5 | | | | | 51 |
| 03 | 249 | N | 249 | -0- | -0- | -0- | 247 | 3 | 2 | 9 | N | 2 | | | | | 53 |
| 04 | 660 | N | 497 | -0- | -163 | -0- | 491 | 3 | 6 | 9 | N | 5 | | | | | 58 |
| 05 | 527 | N | 397 | -0- | -130 | -0- | 391 | 3 | 6 | 9 | N | 5 | 31 | 1 | | | 32 |
| 06 | 551 | N | 551 | -0- | -0- | -0- | 545 | 3 | 6 | 9 | N | 5 | | | | | 37 |
| 07 | 650 | N | 650 | -0- | -0- | -0- | 643 | 3 | 7 | 9 | N | 6 | | | | | 43 |
| 08 | 669 | N | 669 | -0- | -0- | -0- | 663 | 3 | 6 | 9 | N | 5 | 34 | 1 | | | 14 |
| 09 | 540 | N | 396 | -0- | -144 | -0- | 392 | 3 | 4 | 9 | N | 4 | | | | | 18 |
| 10 | 651 | N | 632 | -0- | -19 | -0- | 623 | 3 | 9 | 9 | N | 8 | 3 | 8 | | | 23 |
| 11 | 660 | N | 578 | -0- | -82 | -0- | 572 | 3 | 6 | 9 | N | 5 | 13 | 1 | | | 15 |
| *12 | 591 | N | 591 | -0- | -0- | -0- | 585 | 3 | 6 | 9 | N | 5 | | | | | 20 |

TOTAL GAS PROD: 6,373 TOTAL CONDENSATE PROD: 61

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 89 TOTAL CONDENSATE PROD: -0-

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 638 | N | 638 | -0- | -0- | -0- | 99 | 1 | 538 | 2 | Y | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 450 | N | 450 | -0- | -0- | -0- | 55 | 1 | 378 | 2 | Y | 15 | 26 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 449 | N | 449 | -0- | -0- | -0- | 392 | 2 | 57 | 9 | Y | 52 | | | | | 55 |
| 04 | 60 | N | 4 | -0- | -56 | -0- | 4 | 1 | | | Y | -0- | | | | | 55 |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 55 |
| 06 | 65 | N | 65 | -0- | -0- | -0- | 62 | 2 | 3 | 9 | Y | 3 | | | | | 58 |
| 07 | 634 | N | 634 | -0- | -0- | -0- | 634 | 2 | | | Y | -0- | 49 | 1 | | | 9 |
| 08 | 710 | N | 710 | -0- | -0- | -0- | 708 | 2 | 2 | 9 | Y | 2 | | | | | 11 |
| 09 | 506 | N | 506 | -0- | -0- | -0- | 504 | 2 | 2 | 9 | Y | 2 | | | | | 13 |
| 10 | 491 | N | 491 | -0- | -0- | -0- | 490 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 11 | 654 | N | 654 | -0- | -0- | -0- | 652 | 2 | 2 | 9 | Y | 2 | | | | | 16 |
| *12 | 584 | N | 584 | -0- | -0- | -0- | 583 | 2 | 1 | 9 | Y | 1 | | | | | 17 |

TOTAL GAS PROD: 5,185 TOTAL CONDENSATE PROD: 79

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | X | 525 | -0- | -95 | -0- | 501 | 2 | 24 | 9 | N | 22 | | | | | 142 |
| 02 | 532 | X | 517 | -0- | -15 | -0- | 510 | 2 | 7 | 9 | N | 6 | | | | | 148 |
| 03 | 627 | X | 627 | -0- | -0- | -0- | 606 | 2 | 21 | 9 | N | 19 | | | | | 167 |
| 04 | 526 | X | 526 | -0- | -0- | -0- | 518 | 2 | 8 | 9 | N | 7 | | | | | 174 |
| 05 | 558 | X | 557 | -0- | -1 | -0- | 555 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 174 |
| 06 | 600 | X | 422 | -0- | -178 | -0- | 422 | 2 | | | N | -0- | | | | | 174 |
| 07 | 620 | X | 574 | -0- | -46 | -0- | 571 | 2 | 3 | 9 | N | 3 | 145 | 1 | | | 32 |
| 08 | 620 | X | 587 | -0- | -33 | -0- | 576 | 2 | 11 | 9 | N | 10 | | | | | 42 |
| 09 | 577 | X | 577 | -0- | -0- | -0- | 571 | 2 | 6 | 9 | N | 5 | | | | | 47 |
| 10 | 589 | X | 488 | -0- | -101 | -0- | 479 | 2 | 9 | 9 | N | 8 | | | | | 55 |
| 11 | 570 | X | 305 | -0- | -265 | -0- | 302 | 2 | 3 | 9 | N | 3 | | | | | 58 |
| 12 | 589 | X | 452 | -0- | -137 | -0- | 450 | 2 | 2 | 9 | N | 2 | | | | | 60 |

TOTAL GAS PROD: 6,157 TOTAL CONDENSATE PROD: 87

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | X | 468 | -0- | -28 | -0- | 460 | 2 | 8 | 9 | N | 7 | 1 | 8 | | | 73 |
| 02 | 420 | X | 402 | -0- | -18 | -0- | 387 | 2 | 15 | 9 | N | 14 | | | | | 87 |
| 03 | 478 | X | 478 | -0- | -0- | -0- | 467 | 2 | 11 | 9 | N | 10 | | | | | 97 |
| 04 | 450 | X | 407 | -0- | -43 | -0- | 400 | 2 | 7 | 9 | N | 6 | | | | | 103 |
| 05 | 465 | X | 419 | -0- | -46 | -0- | 419 | 2 | | | N | -0- | 74 | 1 | | | 29 |
| 06 | 450 | X | 337 | -0- | -113 | -0- | 337 | 2 | | | N | -0- | | | | | 29 |
| 07 | 465 | X | 431 | -0- | -34 | -0- | 428 | 2 | 3 | 9 | N | 3 | | | | | 32 |
| 08 | 465 | X | 463 | -0- | -2 | -0- | 461 | 2 | 2 | 9 | N | 2 | | | | | 34 |
| 09 | 449 | X | 449 | -0- | -0- | -0- | 446 | 2 | 3 | 9 | N | 3 | | | | | 37 |
| 10 | 434 | X | 376 | -0- | -58 | -0- | 375 | 2 | 1 | 9 | N | 1 | | | | | 38 |
| 11 | 450 | X | 268 | -0- | -182 | -0- | 264 | 2 | 4 | 9 | N | 4 | | | | | 42 |
| *12 | 483 | X | 483 | -0- | -0- | -0- | 477 | 2 | 6 | 9 | N | 5 | | | | | 47 |

TOTAL GAS PROD: 4,981 TOTAL CONDENSATE PROD: 55

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 511 | N | 511 | -0- | -0- | -0- | 5 | 1 | 506 | 2 | Y | -0- | | | | | 41 |
| 02 | 494 | N | 494 | -0- | -0- | -0- | 4 | 1 | 490 | 2 | Y | -0- | | | | | 41 |
| 03 | 527 | N | 348 | -0- | -179 | -0- | 3 | 1 | 345 | 2 | Y | -0- | | | | | 41 |
| 04 | 480 | N | 419 | -0- | -61 | -0- | 4 | 1 | 415 | 2 | Y | -0- | | | | | 41 |
| 05 | 558 | N | 388 | -0- | -170 | -0- | 3 | 1 | 385 | 2 | Y | -0- | | | | | 41 |
| 06 | 548 | N | 548 | -0- | -0- | -0- | 5 | 1 | 543 | 2 | Y | -0- | | | | | 41 |
| 07 | 523 | N | 523 | -0- | -0- | -0- | 5 | 1 | 518 | 2 | Y | -0- | | | | | 41 |
| 08 | 454 | N | 454 | -0- | -0- | -0- | 4 | 1 | 450 | 2 | Y | -0- | | | | | 41 |
| 09 | 540 | N | 204 | -0- | -336 | -0- | 2 | 1 | 202 | 2 | Y | -0- | | | | | 41 |
| 10 | 557 | N | 557 | -0- | -0- | -0- | 5 | 1 | 552 | 2 | Y | -0- | | | | | 41 |
| 11 | 486 | N | 486 | -0- | -0- | -0- | 4 | 1 | 480 | 2 | Y | 2 | | | | | 43 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 558 | N | 558 | -0- | -0- | -0- | 5 | 1 | 549 | 2 | Y | 4 | | | | | 47 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,490 TOTAL CONDENSATE PROD: 6

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 444 | N | 444 | -0- | -0- | -0- | 4 | 1 | 440 | 2 | Y | -0- | | | | | 38 |
| 02 | 437 | N | 437 | -0- | -0- | -0- | 4 | 1 | 433 | 2 | Y | -0- | | | | | 38 |
| 03 | 372 | N | 323 | -0- | -49 | -0- | 3 | 1 | 320 | 2 | Y | -0- | | | | | 38 |
| 04 | 512 | N | 512 | -0- | -0- | -0- | 5 | 1 | 507 | 2 | Y | -0- | | | | | 38 |
| 05 | 376 | N | 376 | -0- | -0- | -0- | 3 | 1 | 373 | 2 | Y | -0- | | | | | 38 |
| 06 | 484 | N | 484 | -0- | -0- | -0- | 4 | 1 | 480 | 2 | Y | -0- | | | | | 38 |
| 07 | 434 | N | 409 | -0- | -25 | -0- | 4 | 1 | 405 | 2 | Y | -0- | | | | | 38 |
| 08 | 432 | N | 432 | -0- | -0- | -0- | 4 | 1 | 428 | 2 | Y | -0- | | | | | 38 |
| 09 | 420 | N | 196 | -0- | -224 | -0- | 2 | 1 | 194 | 2 | Y | -0- | | | | | 38 |
| 10 | 545 | N | 545 | -0- | -0- | -0- | 5 | 1 | 540 | 2 | Y | -0- | | | | | 38 |
| 11 | 483 | N | 483 | -0- | -0- | -0- | 4 | 1 | 476 | 2 | Y | 3 | | | | | 41 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 521 | N | 521 | -0- | -0- | -0- | 5 | 1 | 510 | 2 | Y | 5 | | | | | 46 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,162 TOTAL CONDENSATE PROD: 8

TELESIS OPERATING CO., INC. 841394
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 142 | -0- | -13 | -0- | 142 | 2 | | | N | -0- | | | | | 91 |
| 02 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | 91 |
| 03 | 155 | N | 86 | -0- | -69 | -0- | 86 | 2 | | | N | -0- | | | | | 91 |
| 04 | 150 | N | 137 | -0- | -13 | -0- | 137 | 2 | | | N | -0- | | | | | 91 |
| 05 | 155 | N | 106 | -0- | -49 | -0- | 106 | 2 | | | N | -0- | | | | | 91 |
| 06 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 91 |
| 07 | 155 | N | 110 | -0- | -45 | -0- | 110 | 2 | | | N | -0- | | | | | 91 |
| 08 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 91 |
| 09 | 90 | N | 81 | -0- | -9 | -0- | 81 | 2 | | | N | -0- | | | | | 91 |
| 10 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | 91 |
| 11 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | 91 |
| 12 | 93 | N | 90 | -0- | -3 | -0- | 90 | 2 | | | N | -0- | | | | | 91 |

TOTAL GAS PROD: 1,308 TOTAL CONDENSATE PROD: -0-

VELREX, SW. (CANYON) //CONT.// 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TELESIS OPERATING CO., INC. //CONT.// 841394
DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | 79 |
| 02 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | 79 |
| 03 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | 79 |
| 04 | 300 | N | 298 | -0- | -2 | -0- | 298 | 2 | | | N | -0- | | | | | 79 |
| 05 | 279 | N | 100 | -0- | -179 | -0- | 100 | 2 | | | N | -0- | | | | | 79 |
| 06 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | 79 |
| 07 | 310 | N | 289 | -0- | -21 | -0- | 289 | 2 | | | N | -0- | | | | | 79 |
| 08 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | 79 |
| 09 | 300 | N | 270 | -0- | -30 | -0- | 270 | 2 | | | N | -0- | | | | | 79 |
| 10 | 279 | N | 247 | -0- | -32 | -0- | 247 | 2 | | | N | -0- | | | | | 79 |
| 11 | 210 | N | 177 | -0- | -33 | -0- | 177 | 2 | | | N | -0- | | | | | 79 |
| 12 | 279 | N | 210 | -0- | -69 | -0- | 210 | 2 | | | N | -0- | | | | | 79 |

TOTAL GAS PROD: 2,870 TOTAL CONDENSATE PROD: -0-

THOMAS OIL AND GAS INC. 852145
CASE, FRED WELL #: 2 RRCID -> 100672 COMPL. DATE 07/09/1982 TOTAL DEPTH 6721 PERF. 6512 - 6528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | 20 |
| 02 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | 20 |
| 03 | 124 | N | 81 | -0- | -43 | -0- | 81 | 2 | | | N | -0- | | | | | 20 |
| 04 | 120 | N | 57 | -0- | -63 | -0- | 57 | 2 | | | N | -0- | | | | | 20 |
| 05 | 93 | N | 39 | -0- | -54 | -0- | 39 | 2 | | | N | -0- | | | | | 20 |
| 06 | 90 | N | 87 | -0- | -3 | -0- | 87 | 2 | | | N | -0- | | | | | 20 |
| 07 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 20 |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 20 |
| 09 | 90 | N | 33 | -0- | -57 | -0- | 33 | 2 | | | N | -0- | | | | | 20 |
| 10 | 93 | N | 31 | -0- | -62 | -0- | 31 | 2 | | | N | -0- | | | | | 20 |
| 11 | 60 | N | 28 | -0- | -32 | -0- | 28 | 2 | | | N | -0- | | | | | 20 |
| 12 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 744 TOTAL CONDENSATE PROD: -0-

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 155 | -0- | -97 | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 03 | 54 | N | 54 | -0- | -0- | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 162 | -0- | -78 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 103 | -0- | -83 | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 06 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 146 | -0- | -9 | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 08 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 09 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 10 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 149 | -0- | -1 | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| *12 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,681 TOTAL CONDENSATE PROD: -0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | # | 1260 | -0- | -104 | -0- | 1260 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1204 | # | 1139 | -0- | -65 | -0- | 1139 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1352 | R | 1352 | -0- | -0- | -0- | 1352 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1260 | # | 1246 | -0- | -14 | -0- | 1246 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1294 | R | 1294 | -0- | -0- | -0- | 1294 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1320 | # | 1200 | -0- | -120 | -0- | 1200 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1364 | # | 1305 | -0- | -59 | -0- | 1305 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1364 | # | 1236 | -0- | -128 | -0- | 1236 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1260 | # | 1174 | -0- | -86 | -0- | 1174 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1302 | # | 1222 | -0- | -80 | -0- | 1222 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1260 | # | 1167 | -0- | -93 | -0- | 1167 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1302 | # | 1108 | -0- | -194 | -0- | 1108 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,703 TOTAL CONDENSATE PROD: -0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 99 | -0- | -56 | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 04 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 132 | -0- | -23 | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 06 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 150 | -0- | -5 | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 08 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 122 | -0- | -28 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 120 | -0- | -35 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 81 | -0- | -39 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 112 | -0- | -12 | -0- | 112 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,561 TOTAL CONDENSATE PROD: -0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
RADIUS OPERATING, LLC 687835
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 223 | R | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | 191 |
| 02 | 504 | # | 285 | -0- | -219 | -0- | 285 | 3 | | | N | -0- | | | | | 191 |
| 03 | 558 | # | 346 | -0- | -212 | -0- | 346 | 3 | | | N | -0- | | | | | 191 |
| 04 | 540 | # | 165 | -0- | -375 | -0- | 165 | 3 | | | N | -0- | | | | | 191 |
| 05 | 434 | # | 321 | -0- | -113 | -0- | 321 | 3 | | | N | -0- | | | | | 191 |
| 06 | 347 | R | 347 | -0- | -0- | -0- | 347 | 3 | | | N | -0- | | | | | 191 |
| 07 | 392 | R | 392 | -0- | -0- | -0- | 392 | 3 | | | N | -0- | | | | | 191 |
| 08 | 341 | # | 330 | -0- | -11 | -0- | 330 | 3 | | | N | -0- | | | | | 191 |
| 09 | 300 | # | 297 | -0- | -3 | -0- | 297 | 3 | | | N | -0- | | | | | 191 |
| 10 | 372 | # | 323 | -0- | -49 | -0- | 323 | 3 | | | N | -0- | | | | | 191 |
| 11 | 390 | # | NO RPT | -0- | -390 | -0- | | | | | N | NO RPT | | | | | 191 |
| 12 | 403 | # | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | 191 |

TOTAL GAS PROD: 3,029 TOTAL CONDENSATE PROD: -0-

VIRLAW (SAN ANDRES, UPPER) 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "P" WELL #: 2 RRCID -> 101143 COMPL. DATE 05/17/1982 TOTAL DEPTH 2323 PERF. 2112 - 2129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VIRLAW (SAN ANDRES, UPPER) //CONT.// 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
TODD ALPHA WELL #: 1 RRCID -> 108855 COMPL. DATE 11/21/1983 TOTAL DEPTH 2415 PERF. 2165 - 2100

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TODD Z WELL #: 1 RRCID -> 109035 COMPL. DATE 11/21/1983 TOTAL DEPTH 2410 PERF. 2037 - 2097

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TODD "Z" WELL #: 2 RRCID -> 111901 COMPL. DATE 05/17/1984 TOTAL DEPTH 2381 PERF. 2049 - 2096

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VIRLAW (SAN ANDRES, UPPER) //CONT.// 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
TODD BETA WELL #: 3 RRCID -> 116401 COMPL. DATE 05/01/1985 TOTAL DEPTH 2400 PERF. 2138 - 2194

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OMEGA, TODD WELL #: 1 RRCID -> 116408 COMPL. DATE 05/05/1985 TOTAL DEPTH 2465 PERF. 2078 - 2045

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TODD ZETA WELL #: 1 RRCID -> 119608 COMPL. DATE 12/13/1985 TOTAL DEPTH 2432 PERF. 2268 - 2196

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 447 | -0- | -18 | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 343 | -0- | -91 | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 355 | -0- | -65 | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 308 | -0- | -126 | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 328 | -0- | -2 | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 332 | -0- | -40 | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 08 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 115 | -0- | -215 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 10 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 11 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| *12 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,076 TOTAL CONDENSATE PROD: -0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 692 | -0- | -114 | -0- | 692 | 2 | | | N | -0- | | | | | 102 |
| 02 | 756 | N | 547 | -0- | -209 | -0- | 547 | 2 | | | N | -0- | | | | | 102 |
| 03 | 744 | N | 476 | -0- | -268 | -0- | 476 | 2 | | | N | -0- | | | | | 102 |
| 04 | 660 | N | 611 | -0- | -49 | -0- | 611 | 2 | | | N | -0- | | | | | 102 |
| 05 | 620 | N | 561 | -0- | -59 | -0- | 561 | 2 | | | N | -0- | | | | | 102 |
| 06 | 659 | N | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | 102 |
| 07 | 700 | N | 700 | -0- | -0- | -0- | 700 | 2 | | | N | -0- | | | | | 102 |
| 08 | 722 | N | 722 | -0- | -0- | -0- | 722 | 2 | | | N | -0- | | | | | 102 |
| 09 | 660 | N | 444 | -0- | -216 | -0- | 444 | 2 | | | N | -0- | | | | | 102 |
| 10 | 747 | N | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | 102 |
| 11 | 690 | N | 477 | -0- | -213 | -0- | 477 | 2 | | | N | -0- | | | | | 102 |
| 12 | 465 | N | 460 | -0- | -5 | -0- | 460 | 2 | | | N | -0- | | | | | 102 |

TOTAL GAS PROD: 7,096 TOTAL CONDENSATE PROD: -0-

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 807 | -0- | -61 | -0- | 801 | 2 | 6 | 9 | N | 5 | | | | | 86 |
| 02 | 756 | N | 607 | -0- | -149 | -0- | 606 | 2 | 1 | 9 | N | 1 | | | | | 87 |
| 03 | 775 | N | 542 | -0- | -233 | -0- | 541 | 2 | 1 | 9 | N | 1 | | | | | 88 |
| 04 | 780 | N | 657 | -0- | -123 | -0- | 657 | 2 | | | N | -0- | | | | | 88 |
| 05 | 682 | N | 597 | -0- | -85 | -0- | 597 | 2 | | | N | -0- | | | | | 88 |
| 06 | 774 | N | 774 | -0- | -0- | -0- | 774 | 2 | | | N | -0- | | | | | 88 |
| 07 | 796 | N | 796 | -0- | -0- | -0- | 796 | 2 | | | N | -0- | | | | | 88 |
| 08 | 738 | N | 738 | -0- | -0- | -0- | 738 | 2 | | | N | -0- | | | | | 88 |
| 09 | 780 | N | 464 | -0- | -316 | -0- | 464 | 2 | | | N | -0- | | | | | 88 |
| 10 | 806 | N | 772 | -0- | -34 | -0- | 772 | 2 | | | N | -0- | | | | | 88 |
| 11 | 720 | N | 496 | -0- | -224 | -0- | 496 | 2 | | | N | -0- | | | | | 88 |
| *12 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | 88 |

TOTAL GAS PROD: 7,730 TOTAL CONDENSATE PROD: 7

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | 108 |
| 02 | 112 | N | 85 | -0- | -27 | -0- | 85 | 3 | | | N | -0- | | | | | 108 |
| 03 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | | N | -0- | | | | | 108 |
| 04 | 120 | N | 98 | -0- | -22 | -0- | 98 | 3 | | | N | -0- | | | | | 108 |
| 05 | 93 | N | 78 | -0- | -15 | -0- | 78 | 3 | | | N | -0- | | | | | 108 |
| 06 | 106 | N | 106 | -0- | -0- | -0- | 103 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | 108 |
| 07 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | 108 |
| 08 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | 108 |
| 09 | 120 | N | 59 | -0- | -61 | -0- | 59 | 3 | | | N | -0- | | | | | 108 |
| 10 | 109 | N | 109 | -0- | -0- | -0- | 108 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 108 |
| 11 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | 108 |
| *12 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | N | -0- | | | | | 108 |

TOTAL GAS PROD: 1,108 TOTAL CONDENSATE PROD: 4

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 549 | N | 549 | -0- | -0- | -0- | 549 | 3 | | | N | -0- | | | | | 165 |
| 02 | 532 | N | 427 | -0- | -105 | -0- | 426 | 3 | 1 | 9 | N | 1 | | | | | 166 |
| 03 | 287 | N | 287 | -0- | -0- | -0- | 281 | 3 | 6 | 9 | N | 5 | | | | | 171 |
| 04 | 540 | N | 507 | -0- | -33 | -0- | 489 | 3 | 18 | 9 | N | 16 | | | | | 187 |
| 05 | 465 | N | 394 | -0- | -71 | -0- | 388 | 3 | 6 | 9 | N | 5 | | | | | 192 |
| 06 | 517 | N | 517 | -0- | -0- | -0- | 515 | 3 | 2 | 9 | N | 2 | | | | | 194 |
| 07 | 527 | N | 478 | -0- | -49 | -0- | 477 | 3 | 1 | 9 | N | 1 | | | | | 195 |
| 08 | 500 | N | 500 | -0- | -0- | -0- | 499 | 3 | 1 | 9 | N | 1 | 176 | 1 | | | 20 |
| 09 | 510 | N | 293 | -0- | -217 | -0- | 293 | 3 | | | N | -0- | | | | | 20 |
| 10 | 540 | N | 540 | -0- | -0- | -0- | 540 | 3 | | | N | -0- | | | | | 20 |
| 11 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | | N | -0- | | | | | 20 |
| *12 | 545 | N | 545 | -0- | -0- | -0- | 543 | 3 | 2 | 9 | N | 2 | | | | | 22 |

TOTAL GAS PROD: 5,552 TOTAL CONDENSATE PROD: 33

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 535 | N | 535 | -0- | -0- | -0- | 521 | 3 | 14 | 9 | N | 13 | | | | | 179 |
| 02 | 504 | N | 412 | -0- | -92 | -0- | 405 | 3 | 7 | 9 | N | 6 | 168 | 1 | | | 17 |
| 03 | 271 | N | 271 | -0- | -0- | -0- | 267 | 3 | 4 | 9 | N | 4 | | | | | 21 |
| 04 | 510 | N | 466 | -0- | -44 | -0- | 464 | 3 | 2 | 9 | N | 2 | | | | | 23 |
| 05 | 465 | N | 379 | -0- | -86 | -0- | 369 | 3 | 10 | 9 | N | 9 | | | | | 32 |
| 06 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | 32 |
| 07 | 496 | N | 454 | -0- | -42 | -0- | 454 | 3 | | | N | -0- | | | | | 32 |
| 08 | 486 | N | 486 | -0- | -0- | -0- | 474 | 3 | 12 | 9 | N | 11 | | | | | 43 |
| 09 | 480 | N | 278 | -0- | -202 | -0- | 278 | 3 | | | N | -0- | | | | | 43 |
| 10 | 513 | N | 513 | -0- | -0- | -0- | 513 | 3 | | | N | -0- | | | | | 43 |
| 11 | 490 | N | 490 | -0- | -0- | -0- | 489 | 3 | 1 | 9 | N | 1 | | | | | 44 |
| *12 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | | N | -0- | | | | | 44 |

TOTAL GAS PROD: 5,288 TOTAL CONDENSATE PROD: 46

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 556 | N | 556 | -0- | -0- | -0- | 549 | 3 | 7 | 9 | N | 6 | | | | | 39 |
| 02 | 532 | N | 433 | -0- | -99 | -0- | 426 | 3 | 7 | 9 | N | 6 | | | | | 45 |
| 03 | 289 | N | 289 | -0- | -0- | -0- | 281 | 3 | 8 | 9 | N | 7 | | | | | 52 |
| 04 | 540 | N | 496 | -0- | -44 | -0- | 489 | 3 | 7 | 9 | N | 6 | | | | | 58 |
| 05 | 465 | N | 395 | -0- | -70 | -0- | 388 | 3 | 7 | 9 | N | 6 | 44 | 1 | | | 20 |
| 06 | 521 | N | 521 | -0- | -0- | -0- | 515 | 3 | 6 | 9 | N | 5 | | | | | 25 |
| 07 | 527 | N | 477 | -0- | -50 | -0- | 477 | 3 | | | N | -0- | | | | | 25 |
| 08 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | 25 |
| 09 | 510 | N | 293 | -0- | -217 | -0- | 293 | 3 | | | N | -0- | | | | | 25 |
| 10 | 548 | N | 548 | -0- | -0- | -0- | 540 | 3 | 8 | 9 | N | 7 | 1 | 8 | | | 31 |
| 11 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | | N | -0- | | | | | 31 |
| *12 | 547 | N | 547 | -0- | -0- | -0- | 543 | 3 | 4 | 9 | N | 4 | | | | | 35 |

TOTAL GAS PROD: 5,569 TOTAL CONDENSATE PROD: 47

LIN "E" WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 823 | N | 823 | -0- | -0- | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 639 | -0- | -145 | -0- | 639 | 3 | | | N | -0- | | | | | -0- |
| 03 | 422 | N | 422 | -0- | -0- | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 733 | -0- | -77 | -0- | 733 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 583 | -0- | -130 | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 06 | 772 | N | 772 | -0- | -0- | -0- | 772 | 3 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 716 | -0- | -28 | -0- | 716 | 3 | | | N | -0- | | | | | -0- |
| 08 | 748 | N | 748 | -0- | -0- | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 439 | -0- | -341 | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 10 | 809 | N | 809 | -0- | -0- | -0- | 809 | 3 | | | N | -0- | | | | | -0- |
| 11 | 772 | N | 772 | -0- | -0- | -0- | 772 | 3 | | | N | -0- | | | | | -0- |
| *12 | 814 | N | 814 | -0- | -0- | -0- | 814 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,270 TOTAL CONDENSATE PROD: -0-

LIN "F" WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 341 | -0- | -79 | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 03 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 391 | -0- | -29 | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 311 | -0- | -61 | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 06 | 412 | N | 412 | -0- | -0- | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 382 | -0- | -21 | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 08 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 234 | -0- | -186 | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 10 | 432 | N | 432 | -0- | -0- | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 11 | 412 | N | 412 | -0- | -0- | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| *12 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,439 TOTAL CONDENSATE PROD: -0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | 172 |
| 02 | 252 | N | 213 | -0- | -39 | -0- | 213 | 3 | | | N | -0- | | | | | 172 |
| 03 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | 172 |
| 04 | 270 | N | 244 | -0- | -26 | -0- | 244 | 3 | | | N | -0- | | | | | 172 |
| 05 | 248 | N | 194 | -0- | -54 | -0- | 194 | 3 | | | N | -0- | | | | | 172 |
| 06 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | 172 |
| 07 | 248 | N | 239 | -0- | -9 | -0- | 239 | 3 | | | N | -0- | | | | | 172 |
| 08 | 250 | N | 250 | -0- | -0- | -0- | 249 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 172 |
| 09 | 270 | N | 146 | -0- | -124 | -0- | 146 | 3 | | | N | -0- | | | | | 172 |
| 10 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | 172 |
| 11 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | 172 |
| *12 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | 172 |

TOTAL GAS PROD: 2,702 TOTAL CONDENSATE PROD: 1

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 454 | N | 454 | -0- | -0- | -0- | 439 | 3 | 15 | 9 | N | 14 | | | | | 146 |
| 02 | 448 | N | 341 | -0- | -107 | -0- | 341 | 3 | | | N | -0- | | | | | 146 |
| 03 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | 146 |
| 04 | 450 | N | 399 | -0- | -51 | -0- | 391 | 3 | 8 | 9 | N | 7 | | | | | 153 |
| 05 | 372 | N | 368 | -0- | -4 | -0- | 311 | 3 | 57 | 9 | N | 52 | 33 | 1 | | | 172 |
| 06 | 446 | N | 446 | -0- | -0- | -0- | 412 | 3 | 34 | 9 | N | 31 | 175 | 1 | 3 | 8 | 25 |
| 07 | 403 | N | 382 | -0- | -21 | -0- | 382 | 3 | | | N | -0- | | | | | 25 |
| 08 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | 25 |
| 09 | 450 | N | 245 | -0- | -205 | -0- | 234 | 3 | 11 | 9 | N | 10 | | | | | 35 |
| 10 | 450 | N | 450 | -0- | -0- | -0- | 432 | 3 | 18 | 9 | N | 16 | 1 | 8 | | | 50 |
| 11 | 443 | N | 443 | -0- | -0- | -0- | 412 | 3 | 31 | 9 | N | 28 | | | | | 78 |
| *12 | 507 | N | 507 | -0- | -0- | -0- | 488 | 3 | 19 | 9 | N | 17 | | | | | 95 |

TOTAL GAS PROD: 4,659 TOTAL CONDENSATE PROD: 175

LIN "I" WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 384 | N | 384 | -0- | -0- | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 298 | -0- | -66 | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 03 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 342 | -0- | -18 | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 272 | -0- | -69 | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 334 | -0- | -7 | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 08 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 205 | -0- | -155 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 10 | 378 | N | 378 | -0- | -0- | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| *12 | 380 | N | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,859 TOTAL CONDENSATE PROD: -0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 213 | -0- | -39 | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 03 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 244 | -0- | -26 | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 194 | -0- | -54 | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 06 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 239 | -0- | -9 | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 08 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 146 | -0- | -124 | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 10 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 11 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| *12 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,755 TOTAL CONDENSATE PROD: -0-

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 82 | -0- | -11 | -0- | 82 | 3 | | | N | -0- | | | | | 25 |
| 02 | 84 | N | 64 | -0- | -20 | -0- | 64 | 3 | | | N | -0- | | | | | 25 |
| 03 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | 25 |
| 04 | 90 | N | 73 | -0- | -17 | -0- | 73 | 3 | | | N | -0- | | | | | 25 |
| 05 | 62 | N | 58 | -0- | -4 | -0- | 58 | 3 | | | N | -0- | | | | | 25 |
| 06 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | 25 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 318 | N | 318 | -0- | -0- | -0- | 200 | 3 | 118 | 9 | N | 107 | 1 | 8 | | | 131 |
| 09 | 150 | N | 150 | -0- | -0- | -0- | 117 | 3 | 33 | 9 | N | 30 | | | | | 161 |
| 10 | 249 | N | 249 | -0- | -0- | -0- | 216 | 3 | 33 | 9 | N | 30 | 172 | 1 | | | 19 |
| 11 | 300 | N | 273 | -0- | -27 | -0- | 206 | 3 | 67 | 9 | N | 61 | 1 | 8 | | | 79 |
| 12 | 155 | N | 153 | -0- | -2 | -0- | 136 | 3 | 17 | 9 | N | 15 | | | | | 94 |

TOTAL GAS PROD: 1,539 TOTAL CONDENSATE PROD: 243

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 967 | N | 967 | -0- | -0- | -0- | 960 | 3 | 7 | 9 | N | 6 | | | | | 144 |
| 02 | 924 | N | 757 | -0- | -167 | -0- | 746 | 3 | 11 | 9 | N | 10 | | | | | 154 |
| 03 | 501 | N | 501 | -0- | -0- | -0- | 492 | 3 | 9 | 9 | N | 8 | | | | | 162 |
| 04 | 930 | N | 863 | -0- | -67 | -0- | 855 | 3 | 8 | 9 | N | 7 | | | | | 169 |
| 05 | 837 | N | 703 | -0- | -134 | -0- | 680 | 3 | 23 | 9 | N | 21 | 168 | 1 | | | 22 |
| 06 | 901 | N | 901 | -0- | -0- | -0- | 901 | 3 | | | N | -0- | | | | | 22 |
| 07 | 899 | N | 836 | -0- | -63 | -0- | 836 | 3 | | | N | -0- | | | | | 22 |
| 08 | 874 | N | 874 | -0- | -0- | -0- | 873 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 22 |
| 09 | 900 | N | 513 | -0- | -387 | -0- | 513 | 3 | | | N | -0- | | | | | 22 |
| 10 | 944 | N | 944 | -0- | -0- | -0- | 944 | 3 | | | N | -0- | | | | | 22 |
| 11 | 901 | N | 901 | -0- | -0- | -0- | 901 | 3 | | | N | -0- | | | | | 22 |
| *12 | 949 | N | 949 | -0- | -0- | -0- | 949 | 3 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 9,709 TOTAL CONDENSATE PROD: 53

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 717 | N | 717 | -0- | -0- | -0- | 686 | 3 | 31 | 9 | N | 28 | | | | | 137 |
| 02 | 672 | N | 544 | -0- | -128 | -0- | 533 | 3 | 11 | 9 | N | 10 | | | | | 147 |
| 03 | 351 | N | 351 | -0- | -0- | -0- | 351 | 3 | | | N | -0- | | | | | 147 |
| 04 | 690 | N | 614 | -0- | -76 | -0- | 611 | 3 | 3 | 9 | N | 3 | | | | | 150 |
| 05 | 589 | N | 515 | -0- | -74 | -0- | 485 | 3 | 30 | 9 | N | 27 | 60 | 1 | 2 | 8 | 115 |
| 06 | 650 | N | 650 | -0- | -0- | -0- | 644 | 3 | 6 | 9 | N | 5 | | | | | 120 |
| 07 | 628 | N | 628 | -0- | -0- | -0- | 597 | 3 | 31 | 9 | N | 28 | | | | | 148 |
| 08 | 623 | N | 623 | -0- | -0- | -0- | 623 | 3 | | | N | -0- | | | | | 148 |
| 09 | 660 | N | 366 | -0- | -294 | -0- | 366 | 3 | | | N | -0- | | | | | 148 |
| 10 | 681 | N | 681 | -0- | -0- | -0- | 675 | 3 | 6 | 9 | N | 5 | | | | | 153 |
| 11 | 653 | N | 653 | -0- | -0- | -0- | 643 | 3 | 10 | 9 | N | 9 | | | | | 162 |
| *12 | 687 | N | 687 | -0- | -0- | -0- | 678 | 3 | 9 | 9 | N | 8 | | | | | 170 |

TOTAL GAS PROD: 7,029 TOTAL CONDENSATE PROD: 123

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 692 | N | 692 | -0- | -0- | -0- | 686 | 3 | 6 | 9 | Y | 5 | | | | | 49 |
| 02 | 672 | N | 535 | -0- | -137 | -0- | 533 | 3 | 2 | 9 | Y | 2 | | | | | 51 |
| 03 | 352 | N | 352 | -0- | -0- | -0- | 351 | 3 | 1 | 9 | Y | 1 | | | | | 52 |
| 04 | 660 | N | 617 | -0- | -43 | -0- | 611 | 3 | 6 | 9 | Y | 5 | 1 | 8 | | | 56 |
| 05 | 589 | N | 493 | -0- | -96 | -0- | 485 | 3 | 8 | 9 | Y | 7 | 9 | 1 | | | 54 |
| 06 | 651 | N | 651 | -0- | -0- | -0- | 644 | 3 | 7 | 9 | Y | 6 | | | | | 60 |
| 07 | 651 | N | 608 | -0- | -43 | -0- | 597 | 3 | 11 | 9 | Y | 10 | | | | | 70 |
| 08 | 632 | N | 632 | -0- | -0- | -0- | 623 | 3 | 9 | 9 | Y | 8 | | | | | 78 |
| 09 | 660 | N | 366 | -0- | -294 | -0- | 366 | 3 | | | Y | -0- | 65 | 1 | | | 13 |
| 10 | 678 | N | 678 | -0- | -0- | -0- | 675 | 3 | 3 | 9 | Y | 3 | 1 | 8 | | | 15 |
| 11 | 647 | N | 647 | -0- | -0- | -0- | 643 | 3 | 4 | 9 | Y | 4 | | | | | 19 |
| *12 | 689 | N | 689 | -0- | -0- | -0- | 678 | 3 | 11 | 9 | Y | 10 | | | | | 29 |

TOTAL GAS PROD: 6,960 TOTAL CONDENSATE PROD: 61

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 715 | N | 715 | -0- | -0- | -0- | 682 | 3 | 33 | 9 | N | 30 | 172 | 1 | | | 29 |
| 02 | 644 | N | 600 | -0- | -44 | -0- | 598 | 3 | 2 | 9 | N | 2 | | | | | 31 |
| 03 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | 31 |
| 04 | 690 | N | 608 | -0- | -82 | -0- | 608 | 3 | | | N | -0- | | | | | 31 |
| 05 | 651 | N | 480 | -0- | -171 | -0- | 480 | 3 | | | N | -0- | | | | | 31 |
| 06 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | | N | -0- | | | | | 31 |
| 07 | 620 | N | 12 | -0- | -608 | -0- | 12 | 3 | | | N | -0- | | | | | 31 |
| 08 | 720 | N | 720 | -0- | -0- | -0- | 709 | 3 | 11 | 9 | N | 10 | | | | | 41 |
| 09 | 480 | N | 465 | -0- | -15 | -0- | 462 | 3 | 3 | 9 | N | 3 | | | | | 44 |
| 10 | 819 | N | 819 | -0- | -0- | -0- | 804 | 3 | 15 | 9 | N | 14 | | | | | 58 |
| 11 | 717 | N | 717 | -0- | -0- | -0- | 695 | 3 | 22 | 9 | N | 20 | | | | | 78 |
| *12 | 746 | N | 746 | -0- | -0- | -0- | 726 | 3 | 20 | 9 | N | 18 | | | | | 96 |

TOTAL GAS PROD: 6,760 TOTAL CONDENSATE PROD: 97

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 228 | N | 228 | -0- | -0- | -0- | 219 | 3 | 9 | 9 | Y | 8 | | | | | 57 |
| 02 | 224 | N | 175 | -0- | -49 | -0- | 171 | 3 | 4 | 9 | Y | 4 | | | | | 61 |
| 03 | 114 | N | 114 | -0- | -0- | -0- | 112 | 3 | 2 | 9 | Y | 2 | | | | | 63 |
| 04 | 210 | N | 204 | -0- | -6 | -0- | 196 | 3 | 8 | 9 | Y | 7 | | | | | 70 |
| 05 | 186 | N | 166 | -0- | -20 | -0- | 155 | 3 | 11 | 9 | Y | 10 | 13 | 1 | | | 67 |
| 06 | 217 | N | 217 | -0- | -0- | -0- | 206 | 3 | 11 | 9 | Y | 10 | | | | | 77 |
| 07 | 217 | N | 209 | -0- | -8 | -0- | 191 | 3 | 18 | 9 | Y | 16 | | | | | 93 |
| 08 | 212 | N | 212 | -0- | -0- | -0- | 200 | 3 | 12 | 9 | Y | 11 | | | | | 104 |
| 09 | 210 | N | 117 | -0- | -93 | -0- | 117 | 3 | | | Y | -0- | 98 | 1 | | | 6 |
| 10 | 219 | N | 219 | -0- | -0- | -0- | 216 | 3 | 3 | 9 | Y | 3 | | | | | 9 |
| 11 | 213 | N | 213 | -0- | -0- | -0- | 206 | 3 | 7 | 9 | Y | 6 | | | | | 15 |
| 12 | 124 | N | 69 | -0- | -55 | -0- | 54 | 3 | 15 | 9 | Y | 14 | | | | | 29 |

TOTAL GAS PROD: 2,143 TOTAL CONDENSATE PROD: 91

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 841 | N | 841 | -0- | -0- | -0- | 841 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 738 | -0- | -18 | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 829 | -0- | -8 | -0- | 829 | 2 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 797 | -0- | -13 | -0- | 797 | 2 | | | N | -0- | | | | | -0- |
| 05 | 821 | N | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 789 | -0- | -21 | -0- | 789 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 803 | -0- | -34 | -0- | 803 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 798 | -0- | -8 | -0- | 798 | 2 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 772 | -0- | -8 | -0- | 772 | 2 | | | N | -0- | | | | | -0- |
| 10 | 808 | N | 808 | -0- | -0- | -0- | 808 | 2 | | | N | -0- | | | | | -0- |
| 11 | 798 | N | 798 | -0- | -0- | -0- | 798 | 2 | | | N | -0- | | | | | -0- |
| *12 | 844 | N | 844 | -0- | -0- | -0- | 844 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,638 TOTAL CONDENSATE PROD: -0-

WARREN (CANYON) 95282 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WARREN, EARL T. 897730
CAYLOR WELL #: 1 RRCID -> 099010 COMPL. DATE 12/07/1979 TOTAL DEPTH 1286 PERF. 1040 - 1058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/16/2013 - PLUGGED 04-16-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FINLAY, BOB WELL #: 1 RRCID -> 099261 COMPL. DATE 07/08/1980 TOTAL DEPTH 1115 PERF. 1054 - 1064

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/15/2013 - PLUGGED 04-15-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCUTCHEON WELL #: 1 RRCID -> 099262 COMPL. DATE 07/08/1980 TOTAL DEPTH 1090 PERF. 1028 - 1038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/13/2013 - PLUGGED 04-13-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADLEY WELL #: 1 RRCID -> 099263 COMPL. DATE 07/08/1980 TOTAL DEPTH 1092 PERF. 1032 - 1042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/15/2013 - PLUGGED 04-15-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARREN (CANYON) //CONT.// 95282 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WARREN, EARL T. //CONT.// 897730
SMITH WELL #: 1 RRCID -> 099264 COMPL. DATE 07/08/1980 TOTAL DEPTH 1090 PERF. 1010 - 1020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/13/2013 - PLUGGED 04-13-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADLEY, BEN WELL #: 1 RRCID -> 100140 COMPL. DATE 06/10/1982 TOTAL DEPTH 1009 PERF. 930 - 938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/16/2013 - PLUGGED 04-16-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1483 | N | 1483 | -0- | -0- | -0- | 1483 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1379 | N | 1379 | -0- | -0- | -0- | 1379 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1439 | N | 1439 | -0- | -0- | -0- | 1439 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1440 | N | 1351 | -0- | -89 | -0- | 1351 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1383 | N | 1383 | -0- | -0- | -0- | 1383 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1380 | N | 1331 | -0- | -49 | -0- | 1331 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1465 | N | 1465 | -0- | -0- | -0- | 1465 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | 1426 | -0- | -0- | -0- | 1426 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1382 | N | 1382 | -0- | -0- | -0- | 1382 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1441 | -0- | -16 | -0- | 1441 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1382 | N | 1382 | -0- | -0- | -0- | 1382 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1278 | -0- | -148 | -0- | 1278 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,740 TOTAL CONDENSATE PROD: -0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 402 | -0- | -1 | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 293 | -0- | -71 | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 03 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 04 | 502 | N | 502 | -0- | -0- | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 05 | 518 | N | 518 | -0- | -0- | -0- | 518 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 335 | -0- | -175 | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 07 | 448 | N | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 287 | -0- | -240 | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 09 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 10 | 492 | N | 492 | -0- | -0- | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| *11 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| *12 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,054 TOTAL CONDENSATE PROD: -0-

WATSON RANCH (CANYON) //CONT.// 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659
ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 471 | -0- | -273 | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 461 | -0- | -183 | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 538 | -0- | -20 | -0- | 538 | 2 | | | N | -0- | | | | | -0- |
| 04 | 498 | N | 498 | -0- | -0- | -0- | 498 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 467 | -0- | -29 | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 06 | 649 | N | 649 | -0- | -0- | -0- | 649 | 2 | | | N | -0- | | | | | -0- |
| 07 | 754 | N | 754 | -0- | -0- | -0- | 754 | 2 | | | N | -0- | | | | | -0- |
| 08 | 727 | N | 727 | -0- | -0- | -0- | 727 | 2 | | | N | -0- | | | | | -0- |
| 09 | 643 | N | 643 | -0- | -0- | -0- | 643 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 656 | -0- | -88 | -0- | 656 | 3 | | | N | -0- | | | | | -0- |
| *11 | 731 | N | 731 | -0- | -0- | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 611 | -0- | -40 | -0- | 611 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,206 TOTAL CONDENSATE PROD: -0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 50 | -0- | -34 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 63 | -0- | -30 | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 04 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 05 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 06 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 07 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 13 | -0- | -111 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 09 | 48 | N | 48 | -0- | -0- | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 138 | -0- | -17 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| *11 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 60 | -0- | -2 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,011 TOTAL CONDENSATE PROD: -0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 941 | -0- | -20 | -0- | 77 | 1 | 864 | 2 | N | -0- | | | | | -0- |
| 02 | 840 | N | 826 | -0- | -14 | -0- | 65 | 1 | 761 | 2 | N | -0- | | | | | -0- |
| 03 | 919 | N | 919 | -0- | -0- | -0- | 68 | 1 | 851 | 2 | N | -0- | | | | | -0- |
| 04 | 900 | N | 892 | -0- | -8 | -0- | 68 | 1 | 824 | 2 | N | -0- | | | | | -0- |
| 05 | 930 | N | 926 | -0- | -4 | -0- | 70 | 1 | 856 | 2 | N | -0- | | | | | -0- |
| 06 | 902 | N | 902 | -0- | -0- | -0- | 69 | 1 | 833 | 2 | N | -0- | | | | | -0- |
| 07 | 930 | N | 921 | -0- | -9 | -0- | 75 | 1 | 846 | 2 | N | -0- | | | | | -0- |
| 08 | 930 | N | 907 | -0- | -23 | -0- | 76 | 1 | 831 | 2 | N | -0- | | | | | -0- |
| 09 | 900 | N | 880 | -0- | -20 | -0- | 70 | 1 | 810 | 2 | N | -0- | | | | | -0- |
| 10 | 930 | N | 917 | -0- | -13 | -0- | 74 | 1 | 843 | 2 | N | -0- | | | | | -0- |
| 11 | 880 | N | 880 | -0- | -0- | -0- | 67 | 1 | 813 | 2 | N | -0- | | | | | -0- |
| 12 | 899 | N | 878 | -0- | -21 | -0- | 71 | 1 | 807 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,789 TOTAL CONDENSATE PROD: -0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 649 | -0- | -33 | -0- | 35 | 1 | 614 | 2 | Y | -0- | | | | | -0- |
| 02 | 588 | N | 586 | -0- | -2 | -0- | 30 | 1 | 556 | 2 | Y | -0- | | | | | -0- |
| 03 | 651 | N | 631 | -0- | -20 | -0- | 32 | 1 | 599 | 2 | Y | -0- | | | | | -0- |
| 04 | 630 | N | 568 | -0- | -62 | -0- | 29 | 1 | 539 | 2 | Y | -0- | | | | | -0- |
| 05 | 651 | N | 520 | -0- | -131 | -0- | 25 | 1 | 495 | 2 | Y | -0- | | | | | -0- |
| 06 | 600 | N | 295 | -0- | -305 | -0- | 15 | 1 | 280 | 2 | Y | -0- | | | | | -0- |
| 07 | 589 | N | 186 | -0- | -403 | -0- | 10 | 1 | 176 | 2 | Y | -0- | | | | | -0- |
| 08 | 527 | N | 3 | -0- | -524 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 300 | N | 16 | -0- | -284 | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 10 | 886 | N | 886 | -0- | -0- | -0- | 49 | 1 | 837 | 2 | Y | -0- | | | | | -0- |
| 11 | 875 | N | 875 | -0- | -0- | -0- | 48 | 1 | 827 | 2 | Y | -0- | | | | | -0- |
| *12 | 705 | N | 705 | -0- | -0- | -0- | 38 | 1 | 667 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,920 TOTAL CONDENSATE PROD: -0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 667 | -0- | -170 | -0- | 39 | 1 | 626 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 728 | N | 585 | -0- | -143 | -0- | 35 | 1 | 549 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 775 | N | 632 | -0- | -143 | -0- | 37 | 1 | 593 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 660 | N | 563 | -0- | -97 | -0- | 34 | 1 | 528 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 681 | N | 681 | -0- | -0- | -0- | 42 | 1 | 639 | 2 | Y | -0- | | | | | 2 |
| 06 | 638 | N | 638 | -0- | -0- | -0- | 39 | 1 | 597 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 589 | N | 563 | -0- | -26 | -0- | 38 | 1 | 523 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 682 | N | 533 | -0- | -149 | -0- | 37 | 1 | 495 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 630 | N | 516 | -0- | -114 | -0- | 31 | 1 | 483 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 558 | N | 506 | -0- | -52 | -0- | 29 | 1 | 475 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 510 | N | 51 | -0- | -459 | -0- | 3 | 1 | 48 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 738 | N | 738 | -0- | -0- | -0- | 41 | 1 | 693 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,673 TOTAL CONDENSATE PROD: 19

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROTHERS -C- WELL #: 1 RRCID -> 067204 COMPL. DATE 07/13/1976 TOTAL DEPTH 8965 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 331 | N | 331 | -0- | -0- | -0- | 18 | 1 | 313 | 2 | Y | -0- | | | | | -0- |
| 02 | 364 | N | 275 | -0- | -89 | -0- | 14 | 1 | 261 | 2 | Y | -0- | | | | | -0- |
| 03 | 372 | N | 294 | -0- | -78 | -0- | 15 | 1 | 279 | 2 | Y | -0- | | | | | -0- |
| 04 | 330 | N | 292 | -0- | -38 | -0- | 15 | 1 | 277 | 2 | Y | -0- | | | | | -0- |
| 05 | 310 | N | 307 | -0- | -3 | -0- | 15 | 1 | 292 | 2 | Y | -0- | | | | | -0- |
| 06 | 289 | N | 289 | -0- | -0- | -0- | 15 | 1 | 274 | 2 | Y | -0- | | | | | -0- |
| 07 | 310 | N | 286 | -0- | -24 | -0- | 15 | 1 | 271 | 2 | Y | -0- | | | | | -0- |
| 08 | 310 | N | 278 | -0- | -32 | -0- | 15 | 1 | 263 | 2 | Y | -0- | | | | | -0- |
| 09 | 300 | N | 263 | -0- | -37 | -0- | 14 | 1 | 249 | 2 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 266 | -0- | -13 | -0- | 15 | 1 | 251 | 2 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 243 | -0- | -27 | -0- | 13 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 246 | -0- | -33 | -0- | 13 | 1 | 233 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,370 TOTAL CONDENSATE PROD: -0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 267 | -0- | -74 | -0- | 52 | 1 | 215 | 2 | Y | -0- | | | | | -0- |
| 02 | 364 | N | 299 | -0- | -65 | -0- | 68 | 1 | 231 | 2 | Y | -0- | | | | | -0- |
| 03 | 773 | N | 773 | -0- | -0- | -0- | 226 | 1 | 547 | 2 | Y | -0- | | | | | -0- |
| 04 | 971 | N | 971 | -0- | -0- | -0- | 329 | 1 | 642 | 2 | Y | -0- | | | | | -0- |
| 05 | 1047 | N | 1047 | -0- | -0- | -0- | 347 | 1 | 700 | 2 | Y | -0- | | | | | -0- |
| 06 | 1049 | N | 1049 | -0- | -0- | -0- | 348 | 1 | 701 | 2 | Y | -0- | | | | | -0- |
| 07 | 1076 | N | 1076 | -0- | -0- | -0- | 359 | 1 | 717 | 2 | Y | -0- | | | | | -0- |
| 08 | 1117 | N | 1117 | -0- | -0- | -0- | 374 | 1 | 743 | 2 | Y | -0- | | | | | -0- |
| 09 | 1160 | N | 1160 | -0- | -0- | -0- | 377 | 1 | 783 | 2 | Y | -0- | | | | | -0- |
| 10 | 1141 | N | 1141 | -0- | -0- | -0- | 375 | 1 | 766 | 2 | Y | -0- | | | | | -0- |
| 11 | 1080 | N | 1027 | -0- | -53 | -0- | 313 | 1 | 714 | 2 | Y | -0- | | | | | -0- |
| 12 | 1209 | N | 30 | -0- | -1179 | -0- | 21 | 1 | 9 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,957 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1881 | N | 1881 | -0- | -0- | -0- | 155 | 1 | 1726 | 2 | N | -0- | | | | | -0- |
| 02 | 1670 | N | 1670 | -0- | -0- | -0- | 132 | 1 | 1538 | 2 | N | -0- | | | | | -0- |
| 03 | 1802 | N | 1802 | -0- | -0- | -0- | 133 | 1 | 1669 | 2 | N | -0- | | | | | -0- |
| 04 | 1620 | N | 1244 | -0- | -376 | -0- | 95 | 1 | 1149 | 2 | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1239 | -0- | -435 | -0- | 94 | 1 | 1145 | 2 | N | -0- | | | | | -0- |
| 06 | 1620 | N | 1184 | -0- | -436 | -0- | 91 | 1 | 1093 | 2 | N | -0- | | | | | -0- |
| 07 | 1509 | N | 1509 | -0- | -0- | -0- | 123 | 1 | 1386 | 2 | N | -0- | | | | | -0- |
| 08 | 1945 | N | 1945 | -0- | -0- | -0- | 163 | 1 | 1782 | 2 | N | -0- | | | | | -0- |
| 09 | 1862 | N | 1862 | -0- | -0- | -0- | 149 | 1 | 1713 | 2 | N | -0- | | | | | -0- |
| 10 | 1918 | N | 1918 | -0- | -0- | -0- | 155 | 1 | 1763 | 2 | N | -0- | | | | | -0- |
| 11 | 1890 | N | 1837 | -0- | -53 | -0- | 141 | 1 | 1696 | 2 | N | -0- | | | | | -0- |
| 12 | 1922 | N | 1782 | -0- | -140 | -0- | 145 | 1 | 1637 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,873 TOTAL CONDENSATE PROD: -0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 2005 | -0- | -41 | -0- | 108 | 1 | 1897 | 2 | Y | -0- | | | | | -0- |
| 02 | 1820 | N | 1788 | -0- | -32 | -0- | 92 | 1 | 1696 | 2 | Y | -0- | | | | | -0- |
| 03 | 1984 | N | 1955 | -0- | -29 | -0- | 97 | 1 | 1850 | 2 | Y | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1950 | N | 1893 | -0- | -57 | -0- | 95 | 1 | 1798 | 2 | Y | -0- | | | | | -0- |
| 05 | 1984 | N | 1965 | -0- | -19 | -0- | 93 | 1 | 1872 | 2 | Y | -0- | | | | | -0- |
| 06 | 1890 | N | 1829 | -0- | -61 | -0- | 93 | 1 | 1736 | 2 | Y | -0- | | | | | -0- |
| 07 | 1953 | N | 1848 | -0- | -105 | -0- | 99 | 1 | 1749 | 2 | Y | -0- | | | | | -0- |
| 08 | 1953 | N | 1786 | -0- | -167 | -0- | 98 | 1 | 1688 | 2 | Y | -0- | | | | | -0- |
| 09 | 1830 | N | 1736 | -0- | -94 | -0- | 95 | 1 | 1641 | 2 | Y | -0- | | | | | -0- |
| 10 | 1863 | N | 1863 | -0- | -0- | -0- | 103 | 1 | 1760 | 2 | Y | -0- | | | | | -0- |
| 11 | 1769 | N | 1769 | -0- | -0- | -0- | 96 | 1 | 1673 | 2 | Y | -0- | | | | | -0- |
| *12 | 1847 | N | 1847 | -0- | -0- | -0- | 99 | 1 | 1748 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 22,284 TOTAL CONDENSATE PROD: 7

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 285 | N | 285 | -0- | -0- | -0- | 15 | 1 | 270 | 2 | Y | -0- | | | | | -0- |
| 02 | 254 | N | 254 | -0- | -0- | -0- | 13 | 1 | 241 | 2 | Y | -0- | | | | | -0- |
| 03 | 279 | N | 274 | -0- | -5 | -0- | 14 | 1 | 260 | 2 | Y | -0- | | | | | -0- |
| 04 | 270 | N | 225 | -0- | -45 | -0- | 11 | 1 | 214 | 2 | Y | -0- | | | | | -0- |
| 05 | 284 | N | 284 | -0- | -0- | -0- | 13 | 1 | 271 | 2 | Y | -0- | | | | | -0- |
| 06 | 270 | N | 255 | -0- | -15 | -0- | 13 | 1 | 242 | 2 | Y | -0- | | | | | -0- |
| 07 | 281 | N | 281 | -0- | -0- | -0- | 15 | 1 | 266 | 2 | Y | -0- | | | | | -0- |
| 08 | 279 | N | 272 | -0- | -7 | -0- | 15 | 1 | 257 | 2 | Y | -0- | | | | | -0- |
| 09 | 275 | N | 275 | -0- | -0- | -0- | 15 | 1 | 260 | 2 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 278 | -0- | -1 | -0- | 15 | 1 | 263 | 2 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 263 | -0- | -7 | -0- | 14 | 1 | 249 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 268 | -0- | -11 | -0- | 14 | 1 | 254 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,214 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 954 | -0- | -7 | -0- | 51 | 1 | 903 | 2 | Y | -0- | | | -0- |
| 02 | 840 | N | 837 | -0- | -3 | -0- | 43 | 1 | 794 | 2 | Y | -0- | | | -0- |
| 03 | 933 | N | 933 | -0- | -0- | -0- | 47 | 1 | 886 | 2 | Y | -0- | | | -0- |
| 04 | 930 | N | 917 | -0- | -13 | -0- | 46 | 1 | 871 | 2 | Y | -0- | | | -0- |
| 05 | 936 | N | 936 | -0- | -0- | -0- | 44 | 1 | 892 | 2 | Y | -0- | | | -0- |
| 06 | 900 | N | 900 | -0- | -0- | -0- | 46 | 1 | 854 | 2 | Y | -0- | | | -0- |
| 07 | 961 | N | 917 | -0- | -44 | -0- | 49 | 1 | 868 | 2 | Y | -0- | | | -0- |
| 08 | 930 | N | 905 | -0- | -25 | -0- | 50 | 1 | 855 | 2 | Y | -0- | | | -0- |
| 09 | 900 | N | 890 | -0- | -10 | -0- | 49 | 1 | 841 | 2 | Y | -0- | | | -0- |
| 10 | 930 | N | 902 | -0- | -28 | -0- | 50 | 1 | 852 | 2 | Y | -0- | | | -0- |
| 11 | 870 | N | 867 | -0- | -3 | -0- | 47 | 1 | 820 | 2 | Y | -0- | | | -0- |
| 12 | 930 | N | 912 | -0- | -18 | -0- | 49 | 1 | 863 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 10,870 TOTAL CONDENSATE PROD: -0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 15 | -0- | -16 | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | -0- |
| 02 | 14 | N | 13 | -0- | -1 | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | -0- |
| 03 | 14 | N | 9 | -0- | -5 | -0- | 9 | 2 | | | Y | -0- | | | -0- |
| 04 | 15 | N | 5 | -0- | -10 | -0- | 5 | 2 | | | Y | -0- | | | -0- |
| 05 | 13 | N | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | -0- |
| 06 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 42 TOTAL CONDENSATE PROD: -0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 277 | -0- | -2 | -0- | 26 | 1 | 251 | 2 | Y | -0- | | | -0- |
| 02 | 252 | N | 244 | -0- | -8 | -0- | 23 | 1 | 221 | 2 | Y | -0- | | | -0- |
| 03 | 279 | N | 274 | -0- | -5 | -0- | 25 | 1 | 249 | 2 | Y | -0- | | | -0- |
| 04 | 270 | N | 262 | -0- | -8 | -0- | 22 | 1 | 240 | 2 | Y | -0- | | | -0- |
| 05 | 279 | N | 271 | -0- | -8 | -0- | 23 | 1 | 248 | 2 | Y | -0- | | | -0- |
| 06 | 270 | N | 258 | -0- | -12 | -0- | 23 | 1 | 235 | 2 | Y | -0- | | | -0- |
| 07 | 279 | N | 263 | -0- | -16 | -0- | 24 | 1 | 239 | 2 | Y | -0- | | | -0- |
| 08 | 279 | N | 261 | -0- | -18 | -0- | 23 | 1 | 238 | 2 | Y | -0- | | | -0- |
| 09 | 270 | N | 246 | -0- | -24 | -0- | 21 | 1 | 225 | 2 | Y | -0- | | | -0- |
| 10 | 248 | N | 248 | -0- | -0- | -0- | 22 | 1 | 226 | 2 | Y | -0- | | | -0- |
| 11 | 270 | N | 240 | -0- | -30 | -0- | 22 | 1 | 218 | 2 | Y | -0- | | | -0- |
| 12 | 248 | N | 246 | -0- | -2 | -0- | 26 | 1 | 220 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 3,090 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1000 | -0- | -54 | -0- | 86 | 1 | 913 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 872 | N | 872 | -0- | -0- | -0- | 72 | 1 | 800 | 2 | Y | -0- | | | | | -0- |
| 03 | 1023 | N | 951 | -0- | -72 | -0- | 74 | 1 | 867 | 2 | Y | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 960 | N | 886 | -0- | -74 | -0- | 70 | 1 | 816 | 2 | Y | -0- | | | | | -0- |
| 05 | 961 | N | 890 | -0- | -71 | -0- | 69 | 1 | 821 | 2 | Y | -0- | | | | | -0- |
| 06 | 930 | N | 731 | -0- | -199 | -0- | 56 | 1 | 675 | 2 | Y | -0- | | | | | -0- |
| 07 | 930 | N | 753 | -0- | -177 | -0- | 60 | 1 | 693 | 2 | Y | -0- | | | | | -0- |
| 08 | 1159 | N | 1159 | -0- | -0- | -0- | 95 | 1 | 1063 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 955 | N | 955 | -0- | -0- | -0- | 85 | 1 | 866 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 970 | N | 970 | -0- | -0- | -0- | 88 | 1 | 880 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 990 | N | 871 | -0- | -119 | -0- | 80 | 1 | 788 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 992 | N | 846 | -0- | -146 | -0- | 77 | 1 | 769 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,884 TOTAL CONDENSATE PROD: 20

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 386 | -0- | -79 | -0- | 21 | 1 | 365 | 2 | Y | -0- | | | | | -0- |
| 02 | 448 | N | 289 | -0- | -159 | -0- | 15 | 1 | 274 | 2 | Y | -0- | | | | | -0- |
| 03 | 465 | N | 306 | -0- | -159 | -0- | 15 | 1 | 291 | 2 | Y | -0- | | | | | -0- |
| 04 | 360 | N | 300 | -0- | -60 | -0- | 15 | 1 | 285 | 2 | Y | -0- | | | | | -0- |
| 05 | 312 | N | 312 | -0- | -0- | -0- | 15 | 1 | 297 | 2 | Y | -0- | | | | | -0- |
| 06 | 300 | N | 296 | -0- | -4 | -0- | 15 | 1 | 281 | 2 | Y | -0- | | | | | -0- |
| 07 | 312 | N | 312 | -0- | -0- | -0- | 17 | 1 | 295 | 2 | Y | -0- | | | | | -0- |
| 08 | 310 | N | 307 | -0- | -3 | -0- | 17 | 1 | 290 | 2 | Y | -0- | | | | | -0- |
| 09 | 300 | N | 300 | -0- | -0- | -0- | 16 | 1 | 284 | 2 | Y | -0- | | | | | -0- |
| 10 | 310 | N | 307 | -0- | -3 | -0- | 17 | 1 | 290 | 2 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 252 | -0- | -48 | -0- | 14 | 1 | 238 | 2 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 97 | -0- | -213 | -0- | 5 | 1 | 92 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,464 TOTAL CONDENSATE PROD: -0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1073 | -0- | -43 | -0- | 58 | 1 | 1015 | 2 | Y | -0- | | | | | -0- |
| 02 | 1021 | N | 1021 | -0- | -0- | -0- | 53 | 1 | 968 | 2 | Y | -0- | | | | | -0- |
| 03 | 1116 | N | 1114 | -0- | -2 | -0- | 56 | 1 | 1058 | 2 | Y | -0- | | | | | -0- |
| 04 | 1087 | N | 1087 | -0- | -0- | -0- | 55 | 1 | 1032 | 2 | Y | -0- | | | | | -0- |
| 05 | 1116 | N | 1075 | -0- | -41 | -0- | 51 | 1 | 1024 | 2 | Y | -0- | | | | | -0- |
| 06 | 1080 | N | 899 | -0- | -181 | -0- | 46 | 1 | 853 | 2 | Y | -0- | | | | | -0- |
| 07 | 1116 | N | 948 | -0- | -168 | -0- | 51 | 1 | 897 | 2 | Y | -0- | | | | | -0- |
| 08 | 1085 | N | 930 | -0- | -155 | -0- | 51 | 1 | 879 | 2 | Y | -0- | | | | | -0- |
| 09 | 929 | N | 929 | -0- | -0- | -0- | 51 | 1 | 878 | 2 | Y | -0- | | | | | -0- |
| 10 | 1025 | N | 1025 | -0- | -0- | -0- | 57 | 1 | 968 | 2 | Y | -0- | | | | | -0- |
| 11 | 948 | N | 948 | -0- | -0- | -0- | 51 | 1 | 897 | 2 | Y | -0- | | | | | -0- |
| 12 | 961 | N | 920 | -0- | -41 | -0- | 49 | 1 | 871 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,969 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1042 | -0- | -229 | -0- | 86 | 1 | 956 | 2 | N | -0- | | | | | -0- |
| 02 | 1036 | N | 845 | -0- | -191 | -0- | 67 | 1 | 778 | 2 | N | -0- | | | | | -0- |
| 03 | 1085 | N | 873 | -0- | -212 | -0- | 64 | 1 | 809 | 2 | N | -0- | | | | | -0- |
| 04 | 1020 | N | 727 | -0- | -293 | -0- | 55 | 1 | 672 | 2 | N | -0- | | | | | -0- |
| 05 | 930 | N | 670 | -0- | -260 | -0- | 51 | 1 | 619 | 2 | N | -0- | | | | | -0- |
| 06 | 840 | N | 609 | -0- | -231 | -0- | 47 | 1 | 562 | 2 | N | -0- | | | | | -0- |
| 07 | 744 | N | 680 | -0- | -64 | -0- | 55 | 1 | 625 | 2 | N | -0- | | | | | -0- |
| 08 | 682 | N | 640 | -0- | -42 | -0- | 54 | 1 | 586 | 2 | N | -0- | | | | | -0- |
| 09 | 600 | N | 574 | -0- | -26 | -0- | 46 | 1 | 528 | 2 | N | -0- | | | | | -0- |
| 10 | 682 | N | 265 | -0- | -417 | -0- | 21 | 1 | 244 | 2 | N | -0- | | | | | -0- |
| 11 | 1582 | N | 1582 | -0- | -0- | -0- | 121 | 1 | 1461 | 2 | N | -0- | | | | | -0- |
| *12 | 1214 | N | 1214 | -0- | -0- | -0- | 99 | 1 | 1115 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,721 TOTAL CONDENSATE PROD: -0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 779 | N | 779 | -0- | -0- | -0- | 42 | 1 | 737 | 2 | Y | -0- | | | | | -0- |
| 02 | 709 | N | 709 | -0- | -0- | -0- | 37 | 1 | 672 | 2 | Y | -0- | | | | | -0- |
| 03 | 745 | N | 745 | -0- | -0- | -0- | 37 | 1 | 708 | 2 | Y | -0- | | | | | -0- |
| 04 | 750 | N | 727 | -0- | -23 | -0- | 37 | 1 | 690 | 2 | Y | -0- | | | | | -0- |
| 05 | 775 | N | 704 | -0- | -71 | -0- | 33 | 1 | 671 | 2 | Y | -0- | | | | | -0- |
| 06 | 720 | N | 640 | -0- | -80 | -0- | 33 | 1 | 607 | 2 | Y | -0- | | | | | -0- |
| 07 | 744 | N | 635 | -0- | -109 | -0- | 34 | 1 | 601 | 2 | Y | -0- | | | | | -0- |
| 08 | 713 | N | 609 | -0- | -104 | -0- | 33 | 1 | 576 | 2 | Y | -0- | | | | | -0- |
| 09 | 630 | N | 586 | -0- | -44 | -0- | 32 | 1 | 554 | 2 | Y | -0- | | | | | -0- |
| 10 | 620 | N | 584 | -0- | -36 | -0- | 32 | 1 | 552 | 2 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 532 | -0- | -68 | -0- | 29 | 1 | 503 | 2 | Y | -0- | | | | | -0- |
| 12 | 620 | N | 557 | -0- | -63 | -0- | 30 | 1 | 527 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,807 TOTAL CONDENSATE PROD: -0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1132 | N | 1132 | -0- | -0- | -0- | 61 | 1 | 1071 | 2 | Y | -0- | | | | | -0- |
| 02 | 962 | N | 962 | -0- | -0- | -0- | 50 | 1 | 912 | 2 | Y | -0- | | | | | -0- |
| 03 | 1178 | N | 1065 | -0- | -113 | -0- | 53 | 1 | 1012 | 2 | Y | -0- | | | | | -0- |
| 04 | 1212 | N | 1212 | -0- | -0- | -0- | 61 | 1 | 1151 | 2 | Y | -0- | | | | | -0- |
| 05 | 1325 | N | 1325 | -0- | -0- | -0- | 63 | 1 | 1262 | 2 | Y | -0- | | | | | -0- |
| 06 | 1160 | N | 1160 | -0- | -0- | -0- | 59 | 1 | 1101 | 2 | Y | -0- | | | | | -0- |
| 07 | 1240 | N | 1137 | -0- | -103 | -0- | 61 | 1 | 1076 | 2 | Y | -0- | | | | | -0- |
| 08 | 1302 | N | 1109 | -0- | -193 | -0- | 61 | 1 | 1048 | 2 | Y | -0- | | | | | -0- |
| 09 | 1170 | N | 1048 | -0- | -122 | -0- | 57 | 1 | 991 | 2 | Y | -0- | | | | | -0- |
| 10 | 1147 | N | 995 | -0- | -152 | -0- | 55 | 1 | 940 | 2 | Y | -0- | | | | | -0- |
| 11 | 1080 | N | 883 | -0- | -197 | -0- | 48 | 1 | 835 | 2 | Y | -0- | | | | | -0- |
| 12 | 1085 | N | 888 | -0- | -197 | -0- | 48 | 1 | 840 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,916 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 199 | -0- | -18 | -0- | 16 | 1 | 183 | 2 | N | -0- | | | | | -0- |
| 02 | 175 | N | 175 | -0- | -0- | -0- | 14 | 1 | 161 | 2 | N | -0- | | | | | -0- |
| 03 | 188 | N | 188 | -0- | -0- | -0- | 14 | 1 | 174 | 2 | N | -0- | | | | | -0- |
| 04 | 185 | N | 185 | -0- | -0- | -0- | 14 | 1 | 171 | 2 | N | -0- | | | | | -0- |
| 05 | 186 | N | 186 | -0- | -0- | -0- | 14 | 1 | 172 | 2 | N | -0- | | | | | -0- |
| 06 | 180 | N | 173 | -0- | -7 | -0- | 13 | 1 | 160 | 2 | N | -0- | | | | | -0- |
| 07 | 186 | N | 170 | -0- | -16 | -0- | 14 | 1 | 156 | 2 | N | -0- | | | | | -0- |
| 08 | 186 | N | 166 | -0- | -20 | -0- | 14 | 1 | 152 | 2 | N | -0- | | | | | -0- |
| 09 | 180 | N | 164 | -0- | -16 | -0- | 13 | 1 | 151 | 2 | N | -0- | | | | | -0- |
| 10 | 168 | N | 168 | -0- | -0- | -0- | 14 | 1 | 154 | 2 | N | -0- | | | | | -0- |
| 11 | 158 | N | 158 | -0- | -0- | -0- | 12 | 1 | 146 | 2 | N | -0- | | | | | -0- |
| 12 | 155 | N | 136 | -0- | -19 | -0- | 11 | 1 | 125 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,068 TOTAL CONDENSATE PROD: -0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 869 | -0- | -92 | -0- | 71 | 1 | 798 | 2 | N | -0- | | | | | -0- |
| 02 | 840 | N | 646 | -0- | -194 | -0- | 51 | 1 | 595 | 2 | N | -0- | | | | | -0- |
| 03 | 899 | N | 869 | -0- | -30 | -0- | 64 | 1 | 805 | 2 | N | -0- | | | | | -0- |
| 04 | 840 | N | 829 | -0- | -11 | -0- | 63 | 1 | 766 | 2 | N | -0- | | | | | -0- |
| 05 | 928 | N | 928 | -0- | -0- | -0- | 70 | 1 | 858 | 2 | N | -0- | | | | | -0- |
| 06 | 840 | N | 807 | -0- | -33 | -0- | 62 | 1 | 745 | 2 | N | -0- | | | | | -0- |
| 07 | 902 | N | 902 | -0- | -0- | -0- | 73 | 1 | 829 | 2 | N | -0- | | | | | -0- |
| 08 | 930 | N | 904 | -0- | -26 | -0- | 76 | 1 | 828 | 2 | N | -0- | | | | | -0- |
| 09 | 866 | N | 866 | -0- | -0- | -0- | 69 | 1 | 797 | 2 | N | -0- | | | | | -0- |
| 10 | 899 | N | 874 | -0- | -25 | -0- | 70 | 1 | 804 | 2 | N | -0- | | | | | -0- |
| 11 | 870 | N | 821 | -0- | -49 | -0- | 63 | 1 | 758 | 2 | N | -0- | | | | | -0- |
| 12 | 899 | N | 661 | -0- | -238 | -0- | 54 | 1 | 607 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,976 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 320 | -0- | -145 | -0- | 62 | 1 | 258 | 2 | Y | -0- | | | | | -0- |
| 02 | 420 | N | 224 | -0- | -196 | -0- | 51 | 1 | 173 | 2 | Y | -0- | | | | | -0- |
| 03 | 465 | N | 438 | -0- | -27 | -0- | 128 | 1 | 310 | 2 | Y | -0- | | | | | -0- |
| 04 | 495 | N | 495 | -0- | -0- | -0- | 168 | 1 | 327 | 2 | Y | -0- | | | | | -0- |
| 05 | 565 | N | 565 | -0- | -0- | -0- | 187 | 1 | 378 | 2 | Y | -0- | | | | | -0- |
| 06 | 585 | N | 585 | -0- | -0- | -0- | 194 | 1 | 391 | 2 | Y | -0- | | | | | -0- |
| 07 | 605 | N | 605 | -0- | -0- | -0- | 202 | 1 | 403 | 2 | Y | -0- | | | | | -0- |
| 08 | 587 | N | 587 | -0- | -0- | -0- | 197 | 1 | 390 | 2 | Y | -0- | | | | | -0- |
| 09 | 600 | N | 535 | -0- | -65 | -0- | 174 | 1 | 361 | 2 | Y | -0- | | | | | -0- |
| 10 | 620 | N | 577 | -0- | -43 | -0- | 190 | 1 | 387 | 2 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 485 | -0- | -85 | -0- | 148 | 1 | 337 | 2 | Y | -0- | | | | | -0- |
| 12 | 558 | N | 172 | -0- | -386 | -0- | 119 | 1 | 53 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,588 TOTAL CONDENSATE PROD: -0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 175 | -0- | -11 | -0- | 9 | 1 | 166 | 2 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 137 | -0- | -31 | -0- | 7 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| 03 | 186 | N | 159 | -0- | -27 | -0- | 8 | 1 | 151 | 2 | Y | -0- | | | | | -0- |
| 04 | 180 | N | 131 | -0- | -49 | -0- | 7 | 1 | 124 | 2 | Y | -0- | | | | | -0- |
| 05 | 155 | N | 102 | -0- | -53 | -0- | 5 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| 06 | 150 | N | 105 | -0- | -45 | -0- | 5 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 12 | -0- | -112 | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 08 | 550 | N | 550 | -0- | -0- | -0- | 30 | 1 | 520 | 2 | Y | -0- | | | | | -0- |
| 09 | 416 | N | 416 | -0- | -0- | -0- | 23 | 1 | 393 | 2 | Y | -0- | | | | | -0- |
| 10 | 379 | N | 379 | -0- | -0- | -0- | 21 | 1 | 358 | 2 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 245 | -0- | -55 | -0- | 13 | 1 | 232 | 2 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 202 | -0- | -108 | -0- | 11 | 1 | 191 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,613 TOTAL CONDENSATE PROD: -0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 562 | N | 562 | -0- | -0- | -0- | 30 | 1 | 532 | 2 | Y | -0- | | | | | -0- |
| 02 | 518 | N | 518 | -0- | -0- | -0- | 27 | 1 | 491 | 2 | Y | -0- | | | | | -0- |
| 03 | 558 | N | 464 | -0- | -94 | -0- | 23 | 1 | 441 | 2 | Y | -0- | | | | | -0- |
| 04 | 623 | N | 623 | -0- | -0- | -0- | 31 | 1 | 592 | 2 | Y | -0- | | | | | -0- |
| 05 | 589 | N | 557 | -0- | -32 | -0- | 26 | 1 | 531 | 2 | Y | -0- | | | | | -0- |
| 06 | 486 | N | 486 | -0- | -0- | -0- | 25 | 1 | 461 | 2 | Y | -0- | | | | | -0- |
| 07 | 651 | N | 491 | -0- | -160 | -0- | 26 | 1 | 465 | 2 | Y | -0- | | | | | -0- |
| 08 | 558 | N | 490 | -0- | -68 | -0- | 27 | 1 | 463 | 2 | Y | -0- | | | | | -0- |
| 09 | 541 | N | 541 | -0- | -0- | -0- | 30 | 1 | 511 | 2 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 490 | -0- | -6 | -0- | 27 | 1 | 463 | 2 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 411 | -0- | -69 | -0- | 22 | 1 | 389 | 2 | Y | -0- | | | | | -0- |
| 12 | 558 | N | 402 | -0- | -156 | -0- | 22 | 1 | 380 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,035 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 411 | -0- | -147 | -0- | 34 | 1 | 377 | 2 | N | -0- | | | | | -0- |
| 02 | 646 | N | 646 | -0- | -0- | -0- | 51 | 1 | 595 | 2 | N | -0- | | | | | -0- |
| 03 | 781 | N | 781 | -0- | -0- | -0- | 58 | 1 | 723 | 2 | N | -0- | | | | | -0- |
| 04 | 732 | N | 732 | -0- | -0- | -0- | 56 | 1 | 676 | 2 | N | -0- | | | | | -0- |
| 05 | 766 | N | 766 | -0- | -0- | -0- | 58 | 1 | 708 | 2 | N | -0- | | | | | -0- |
| 06 | 720 | N | 701 | -0- | -19 | -0- | 54 | 1 | 647 | 2 | N | -0- | | | | | -0- |
| 07 | 744 | N | 686 | -0- | -58 | -0- | 56 | 1 | 630 | 2 | N | -0- | | | | | -0- |
| 08 | 775 | N | 630 | -0- | -145 | -0- | 53 | 1 | 577 | 2 | N | -0- | | | | | -0- |
| 09 | 690 | N | 604 | -0- | -86 | -0- | 48 | 1 | 556 | 2 | N | -0- | | | | | -0- |
| 10 | 682 | N | 614 | -0- | -68 | -0- | 49 | 1 | 565 | 2 | N | -0- | | | | | -0- |
| 11 | 600 | N | 593 | -0- | -7 | -0- | 45 | 1 | 548 | 2 | N | -0- | | | | | -0- |
| 12 | 620 | N | 586 | -0- | -34 | -0- | 48 | 1 | 538 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,750 TOTAL CONDENSATE PROD: -0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 131 | -0- | -55 | -0- | 7 | 1 | 124 | 2 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 10 | -0- | -158 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 03 | 221 | N | 221 | -0- | -0- | -0- | 11 | 1 | 210 | 2 | Y | -0- | | | | | -0- |
| 04 | 262 | N | 262 | -0- | -0- | -0- | 13 | 1 | 249 | 2 | Y | -0- | | | | | -0- |
| 05 | 183 | N | 183 | -0- | -0- | -0- | 9 | 1 | 174 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | 12 | -0- | -198 | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 07 | 326 | N | 326 | -0- | -0- | -0- | 17 | 1 | 309 | 2 | Y | -0- | | | | | -0- |
| 08 | 186 | N | 94 | -0- | -92 | -0- | 5 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 09 | 12 | N | -0- | -0- | -12 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,239 TOTAL CONDENSATE PROD: -0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | X | 2242 | -0- | -114 | -0- | 184 | 1 | 2058 | 2 | N | -0- | | | | | -0- |
| 02 | 2100 | X | 1943 | -0- | -157 | -0- | 153 | 1 | 1790 | 2 | N | -0- | | | | | -0- |
| 03 | 2325 | X | 2126 | -0- | -199 | -0- | 157 | 1 | 1969 | 2 | N | -0- | | | | | -0- |
| 04 | 2160 | X | 2034 | -0- | -126 | -0- | 155 | 1 | 1879 | 2 | N | -0- | | | | | -0- |
| 05 | 2232 | X | 2109 | -0- | -123 | -0- | 160 | 1 | 1949 | 2 | N | -0- | | | | | -0- |
| 06 | 2160 | X | 2040 | -0- | -120 | -0- | 156 | 1 | 1884 | 2 | N | -0- | | | | | -0- |
| 07 | 2108 | N | 2049 | -0- | -59 | -0- | 167 | 1 | 1882 | 2 | N | -0- | | | | | -0- |
| 08 | 2108 | N | 2046 | -0- | -62 | -0- | 171 | 1 | 1875 | 2 | N | -0- | | | | | -0- |
| 09 | 2040 | N | 1977 | -0- | -63 | -0- | 158 | 1 | 1819 | 2 | N | -0- | | | | | -0- |
| 10 | 2046 | N | 2045 | -0- | -1 | -0- | 165 | 1 | 1880 | 2 | N | -0- | | | | | -0- |
| 11 | 1980 | N | 1977 | -0- | -3 | -0- | 152 | 1 | 1825 | 2 | N | -0- | | | | | -0- |
| 12 | 2046 | N | 1968 | -0- | -78 | -0- | 160 | 1 | 1808 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,556 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 414 | -0- | -51 | -0- | 34 | 1 | 380 | 2 | N | -0- | | | -0- |
| 02 | 392 | N | 372 | -0- | -20 | -0- | 29 | 1 | 343 | 2 | N | -0- | | | -0- |
| 03 | 408 | N | 408 | -0- | -0- | -0- | 30 | 1 | 378 | 2 | N | -0- | | | -0- |
| 04 | 390 | N | 387 | -0- | -3 | -0- | 29 | 1 | 358 | 2 | N | -0- | | | -0- |
| 05 | 403 | N | 401 | -0- | -2 | -0- | 30 | 1 | 371 | 2 | N | -0- | | | -0- |
| 06 | 390 | N | 384 | -0- | -6 | -0- | 29 | 1 | 355 | 2 | N | -0- | | | -0- |
| 07 | 403 | N | 385 | -0- | -18 | -0- | 31 | 1 | 354 | 2 | N | -0- | | | -0- |
| 08 | 403 | N | 383 | -0- | -20 | -0- | 32 | 1 | 351 | 2 | N | -0- | | | -0- |
| 09 | 390 | N | 372 | -0- | -18 | -0- | 30 | 1 | 342 | 2 | N | -0- | | | -0- |
| 10 | 402 | N | 402 | -0- | -0- | -0- | 32 | 1 | 370 | 2 | N | -0- | | | -0- |
| 11 | 403 | N | 403 | -0- | -0- | -0- | 31 | 1 | 372 | 2 | N | -0- | | | -0- |
| *12 | 405 | N | 405 | -0- | -0- | -0- | 33 | 1 | 372 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,716 TOTAL CONDENSATE PROD: -0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 577 | N | 577 | -0- | -0- | -0- | 31 | 1 | 546 | 2 | Y | -0- | | | -0- |
| 02 | 504 | N | 449 | -0- | -55 | -0- | 23 | 1 | 426 | 2 | Y | -0- | | | -0- |
| 03 | 558 | N | 553 | -0- | -5 | -0- | 28 | 1 | 525 | 2 | Y | -0- | | | -0- |
| 04 | 570 | N | 558 | -0- | -12 | -0- | 28 | 1 | 530 | 2 | Y | -0- | | | -0- |
| 05 | 534 | N | 534 | -0- | -0- | -0- | 25 | 1 | 509 | 2 | Y | -0- | | | -0- |
| 06 | 540 | N | 473 | -0- | -67 | -0- | 24 | 1 | 449 | 2 | Y | -0- | | | -0- |
| 07 | 589 | N | 386 | -0- | -203 | -0- | 21 | 1 | 365 | 2 | Y | -0- | | | -0- |
| 08 | 527 | N | 351 | -0- | -176 | -0- | 19 | 1 | 332 | 2 | Y | -0- | | | -0- |
| 09 | 480 | N | 407 | -0- | -73 | -0- | 22 | 1 | 385 | 2 | Y | -0- | | | -0- |
| 10 | 389 | N | 389 | -0- | -0- | -0- | 21 | 1 | 368 | 2 | Y | -0- | | | -0- |
| 11 | 360 | N | 360 | -0- | -0- | -0- | 20 | 1 | 340 | 2 | Y | -0- | | | -0- |
| 12 | 434 | N | 353 | -0- | -81 | -0- | 19 | 1 | 334 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 5,390 TOTAL CONDENSATE PROD: -0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2760 | -0- | -61 | -0- | 227 | 1 | 2533 | 2 | N | -0- | | | -0- |
| 02 | 2520 | X | 2399 | -0- | -121 | -0- | 189 | 1 | 2210 | 2 | N | -0- | | | -0- |
| 03 | 2790 | X | 2619 | -0- | -171 | -0- | 193 | 1 | 2426 | 2 | N | -0- | | | -0- |
| 04 | 2670 | X | 2538 | -0- | -132 | -0- | 193 | 1 | 2345 | 2 | N | -0- | | | -0- |
| 05 | 2759 | X | 2600 | -0- | -159 | -0- | 197 | 1 | 2403 | 2 | N | -0- | | | -0- |
| 06 | 2670 | X | 2542 | -0- | -128 | -0- | 195 | 1 | 2347 | 2 | N | -0- | | | -0- |
| 07 | 2666 | X | 2559 | -0- | -107 | -0- | 208 | 1 | 2351 | 2 | N | -0- | | | -0- |
| 08 | 2635 | X | 2591 | -0- | -44 | -0- | 217 | 1 | 2374 | 2 | N | -0- | | | -0- |
| 09 | 2550 | X | 2487 | -0- | -63 | -0- | 199 | 1 | 2288 | 2 | N | -0- | | | -0- |
| 10 | 2635 | X | 2582 | -0- | -53 | -0- | 208 | 1 | 2374 | 2 | N | -0- | | | -0- |
| 11 | 2550 | X | 2529 | -0- | -21 | -0- | 194 | 1 | 2335 | 2 | N | -0- | | | -0- |
| 12 | 2604 | X | 2377 | -0- | -227 | -0- | 193 | 1 | 2184 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 30,583 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 835 | N | 835 | -0- | -0- | -0- | 69 | 1 | 766 | 2 | N | -0- | | | | | -0- |
| 02 | 737 | N | 737 | -0- | -0- | -0- | 58 | 1 | 679 | 2 | N | -0- | | | | | -0- |
| 03 | 806 | N | 783 | -0- | -23 | -0- | 58 | 1 | 725 | 2 | N | -0- | | | | | -0- |
| 04 | 810 | N | 689 | -0- | -121 | -0- | 52 | 1 | 637 | 2 | N | -0- | | | | | -0- |
| 05 | 806 | N | 805 | -0- | -1 | -0- | 61 | 1 | 744 | 2 | N | -0- | | | | | -0- |
| 06 | 796 | N | 796 | -0- | -0- | -0- | 61 | 1 | 735 | 2 | N | -0- | | | | | -0- |
| 07 | 789 | N | 789 | -0- | -0- | -0- | 64 | 1 | 725 | 2 | N | -0- | | | | | -0- |
| 08 | 806 | N | 735 | -0- | -71 | -0- | 62 | 1 | 673 | 2 | N | -0- | | | | | -0- |
| 09 | 810 | N | 694 | -0- | -116 | -0- | 55 | 1 | 639 | 2 | N | -0- | | | | | -0- |
| 10 | 775 | N | 748 | -0- | -27 | -0- | 60 | 1 | 688 | 2 | N | -0- | | | | | -0- |
| 11 | 725 | N | 725 | -0- | -0- | -0- | 56 | 1 | 669 | 2 | N | -0- | | | | | -0- |
| *12 | 759 | N | 759 | -0- | -0- | -0- | 62 | 1 | 697 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,095 TOTAL CONDENSATE PROD: -0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 104 | -0- | -20 | -0- | 6 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 91 | -0- | -21 | -0- | 5 | 1 | 86 | 2 | Y | -0- | | | | | -0- |
| 03 | 99 | N | 99 | -0- | -0- | -0- | 5 | 1 | 94 | 2 | Y | -0- | | | | | -0- |
| 04 | 96 | N | 96 | -0- | -0- | -0- | 5 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 05 | 101 | N | 101 | -0- | -0- | -0- | 5 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| 06 | 96 | N | 96 | -0- | -0- | -0- | 5 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 07 | 99 | N | 99 | -0- | -0- | -0- | 5 | 1 | 94 | 2 | Y | -0- | | | | | -0- |
| 08 | 96 | N | 96 | -0- | -0- | -0- | 5 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 5 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 90 | -0- | -3 | -0- | 5 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 84 | -0- | -6 | -0- | 5 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 83 | -0- | -10 | -0- | 4 | 1 | 79 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,129 TOTAL CONDENSATE PROD: -0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 3913 | -0- | -179 | -0- | 210 | 1 | 3703 | 2 | Y | -0- | | | | | -0- |
| 02 | 3696 | X | 3425 | -0- | -271 | -0- | 177 | 1 | 3248 | 2 | Y | -0- | | | | | -0- |
| 03 | 4092 | X | 3799 | -0- | -293 | -0- | 190 | 1 | 3609 | 2 | Y | -0- | | | | | -0- |
| 04 | 3930 | X | 3692 | -0- | -238 | -0- | 186 | 1 | 3506 | 2 | Y | -0- | | | | | -0- |
| 05 | 3999 | X | 3851 | -0- | -148 | -0- | 182 | 1 | 3669 | 2 | Y | -0- | | | | | -0- |
| 06 | 3780 | X | 3660 | -0- | -120 | -0- | 187 | 1 | 3473 | 2 | Y | -0- | | | | | -0- |
| 07 | 3813 | X | 3773 | -0- | -40 | -0- | 201 | 1 | 3572 | 2 | Y | -0- | | | | | -0- |
| 08 | 3844 | X | 3691 | -0- | -153 | -0- | 202 | 1 | 3489 | 2 | Y | -0- | | | | | -0- |
| 09 | 3720 | X | 3642 | -0- | -78 | -0- | 199 | 1 | 3442 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3844 | X | 3659 | -0- | -185 | -0- | 202 | 1 | 3457 | 2 | Y | -0- | | | | | -0- |
| 11 | 3660 | X | 3476 | -0- | -184 | -0- | 189 | 1 | 3287 | 2 | Y | -0- | | | | | -0- |
| 12 | 3782 | X | 3605 | -0- | -177 | -0- | 194 | 1 | 3411 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 44,186 TOTAL CONDENSATE PROD: 1

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 556 | -0- | -2 | -0- | 30 | 1 | 526 | 2 | Y | -0- | | | | | -0- |
| 02 | 504 | N | 492 | -0- | -12 | -0- | 25 | 1 | 467 | 2 | Y | -0- | | | | | -0- |
| 03 | 558 | N | 506 | -0- | -52 | -0- | 25 | 1 | 481 | 2 | Y | -0- | | | | | -0- |
| 04 | 540 | N | 514 | -0- | -26 | -0- | 26 | 1 | 488 | 2 | Y | -0- | | | | | -0- |
| 05 | 558 | N | 545 | -0- | -13 | -0- | 26 | 1 | 519 | 2 | Y | -0- | | | | | -0- |
| 06 | 509 | N | 509 | -0- | -0- | -0- | 26 | 1 | 483 | 2 | Y | -0- | | | | | -0- |
| 07 | 527 | N | 519 | -0- | -8 | -0- | 28 | 1 | 491 | 2 | Y | -0- | | | | | -0- |
| 08 | 558 | N | 518 | -0- | -40 | -0- | 28 | 1 | 490 | 2 | Y | -0- | | | | | -0- |
| 09 | 510 | N | 500 | -0- | -10 | -0- | 27 | 1 | 473 | 2 | Y | -0- | | | | | -0- |
| 10 | 527 | N | 506 | -0- | -21 | -0- | 28 | 1 | 478 | 2 | Y | -0- | | | | | -0- |
| 11 | 510 | N | 459 | -0- | -51 | -0- | 25 | 1 | 434 | 2 | Y | -0- | | | | | -0- |
| 12 | 527 | N | 458 | -0- | -69 | -0- | 25 | 1 | 433 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,082 TOTAL CONDENSATE PROD: -0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 638 | -0- | -13 | -0- | 34 | 1 | 604 | 2 | Y | -0- | | | | | -0- |
| 02 | 588 | N | 569 | -0- | -19 | -0- | 29 | 1 | 540 | 2 | Y | -0- | | | | | -0- |
| 03 | 651 | N | 620 | -0- | -31 | -0- | 31 | 1 | 589 | 2 | Y | -0- | | | | | -0- |
| 04 | 630 | N | 603 | -0- | -27 | -0- | 30 | 1 | 573 | 2 | Y | -0- | | | | | -0- |
| 05 | 625 | N | 625 | -0- | -0- | -0- | 30 | 1 | 595 | 2 | Y | -0- | | | | | -0- |
| 06 | 600 | N | 592 | -0- | -8 | -0- | 30 | 1 | 562 | 2 | Y | -0- | | | | | -0- |
| 07 | 620 | N | 610 | -0- | -10 | -0- | 33 | 1 | 577 | 2 | Y | -0- | | | | | -0- |
| 08 | 620 | N | 606 | -0- | -14 | -0- | 33 | 1 | 573 | 2 | Y | -0- | | | | | -0- |
| 09 | 600 | N | 555 | -0- | -45 | -0- | 30 | 1 | 525 | 2 | Y | -0- | | | | | -0- |
| 10 | 620 | N | 610 | -0- | -10 | -0- | 34 | 1 | 576 | 2 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 565 | -0- | -35 | -0- | 31 | 1 | 534 | 2 | Y | -0- | | | | | -0- |
| 12 | 589 | N | 587 | -0- | -2 | -0- | 32 | 1 | 555 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,180 TOTAL CONDENSATE PROD: -0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 944 | -0- | -48 | -0- | 51 | 1 | 893 | 2 | Y | -0- | | | | | -0- |
| 02 | 896 | N | 847 | -0- | -49 | -0- | 44 | 1 | 803 | 2 | Y | -0- | | | | | -0- |
| 03 | 961 | N | 932 | -0- | -29 | -0- | 47 | 1 | 885 | 2 | Y | -0- | | | | | -0- |
| 04 | 904 | N | 904 | -0- | -0- | -0- | 45 | 1 | 859 | 2 | Y | -0- | | | | | -0- |
| 05 | 933 | N | 933 | -0- | -0- | -0- | 44 | 1 | 889 | 2 | Y | -0- | | | | | -0- |
| 06 | 903 | N | 903 | -0- | -0- | -0- | 46 | 1 | 857 | 2 | Y | -0- | | | | | -0- |
| 07 | 930 | N | 921 | -0- | -9 | -0- | 49 | 1 | 872 | 2 | Y | -0- | | | | | -0- |
| 08 | 930 | N | 897 | -0- | -33 | -0- | 49 | 1 | 848 | 2 | Y | -0- | | | | | -0- |
| 09 | 900 | N | 839 | -0- | -61 | -0- | 46 | 1 | 793 | 2 | Y | -0- | | | | | -0- |
| 10 | 930 | N | 877 | -0- | -53 | -0- | 48 | 1 | 829 | 2 | Y | -0- | | | | | -0- |
| 11 | 870 | N | 829 | -0- | -41 | -0- | 45 | 1 | 784 | 2 | Y | -0- | | | | | -0- |
| *12 | 954 | N | 954 | -0- | -0- | -0- | 51 | 1 | 903 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,780 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 377 | -0- | -57 | -0- | 20 | 1 | 357 | 2 | Y | -0- | | | | | -0- |
| 02 | 354 | N | 354 | -0- | -0- | -0- | 18 | 1 | 336 | 2 | Y | -0- | | | | | -0- |
| 03 | 395 | N | 395 | -0- | -0- | -0- | 20 | 1 | 375 | 2 | Y | -0- | | | | | -0- |
| 04 | 360 | N | 335 | -0- | -25 | -0- | 17 | 1 | 318 | 2 | Y | -0- | | | | | -0- |
| 05 | 403 | N | 346 | -0- | -57 | -0- | 16 | 1 | 330 | 2 | Y | -0- | | | | | -0- |
| 06 | 390 | N | 321 | -0- | -69 | -0- | 16 | 1 | 305 | 2 | Y | -0- | | | | | -0- |
| 07 | 341 | N | 326 | -0- | -15 | -0- | 17 | 1 | 309 | 2 | Y | -0- | | | | | -0- |
| 08 | 341 | N | 322 | -0- | -19 | -0- | 18 | 1 | 304 | 2 | Y | -0- | | | | | -0- |
| 09 | 330 | N | 304 | -0- | -26 | -0- | 17 | 1 | 287 | 2 | Y | -0- | | | | | -0- |
| 10 | 341 | N | 308 | -0- | -33 | -0- | 17 | 1 | 291 | 2 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 289 | -0- | -11 | -0- | 16 | 1 | 273 | 2 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 301 | -0- | -9 | -0- | 16 | 1 | 285 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,978 TOTAL CONDENSATE PROD: -0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 43 | -0- | -81 | -0- | 2 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 02 | 118 | N | 118 | -0- | -0- | -0- | 6 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 03 | 122 | N | 122 | -0- | -0- | -0- | 6 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| 04 | 118 | N | 118 | -0- | -0- | -0- | 6 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 05 | 124 | N | 122 | -0- | -2 | -0- | 6 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| 06 | 120 | N | 82 | -0- | -38 | -0- | 4 | 1 | 78 | 2 | Y | -0- | | | | | -0- |
| 07 | 132 | N | 132 | -0- | -0- | -0- | 7 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 08 | 146 | N | 146 | -0- | -0- | -0- | 8 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| 09 | 136 | N | 136 | -0- | -0- | -0- | 7 | 1 | 129 | 2 | Y | -0- | | | | | -0- |
| 10 | 139 | N | 139 | -0- | -0- | -0- | 8 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 11 | 131 | N | 131 | -0- | -0- | -0- | 7 | 1 | 124 | 2 | Y | -0- | | | | | -0- |
| *12 | 136 | N | 136 | -0- | -0- | -0- | 7 | 1 | 129 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,425 TOTAL CONDENSATE PROD: -0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 254 | N | 254 | -0- | -0- | -0- | 14 | 1 | 240 | 2 | Y | -0- | | | | | -0- |
| 02 | 225 | N | 225 | -0- | -0- | -0- | 12 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 03 | 248 | N | 245 | -0- | -3 | -0- | 12 | 1 | 233 | 2 | Y | -0- | | | | | -0- |
| 04 | 243 | N | 243 | -0- | -0- | -0- | 12 | 1 | 231 | 2 | Y | -0- | | | | | -0- |
| 05 | 252 | N | 252 | -0- | -0- | -0- | 12 | 1 | 240 | 2 | Y | -0- | | | | | -0- |
| 06 | 241 | N | 241 | -0- | -0- | -0- | 12 | 1 | 229 | 2 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 243 | -0- | -5 | -0- | 13 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| 08 | 248 | N | 248 | -0- | -0- | -0- | 14 | 1 | 234 | 2 | Y | -0- | | | | | -0- |
| 09 | 240 | N | 239 | -0- | -1 | -0- | 13 | 1 | 226 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 242 | -0- | -6 | -0- | 13 | 1 | 229 | 2 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 231 | -0- | -9 | -0- | 13 | 1 | 218 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 244 | -0- | -4 | -0- | 13 | 1 | 231 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,907 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROS. RANCH "J" WELL #: 117 RRCID -> 119609 COMPL. DATE 12/15/1985 TOTAL DEPTH 9310 PERF. 8582 - 9030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 668 | -0- | -45 | -0- | 36 | 1 | 632 | 2 | Y | -0- | | | | | -0- |
| 02 | 616 | N | 580 | -0- | -36 | -0- | 30 | 1 | 550 | 2 | Y | -0- | | | | | -0- |
| 03 | 682 | N | 621 | -0- | -61 | -0- | 31 | 1 | 590 | 2 | Y | -0- | | | | | -0- |
| 04 | 660 | N | 628 | -0- | -32 | -0- | 32 | 1 | 596 | 2 | Y | -0- | | | | | -0- |
| 05 | 651 | N | 567 | -0- | -84 | -0- | 27 | 1 | 540 | 2 | Y | -0- | | | | | -0- |
| 06 | 605 | N | 605 | -0- | -0- | -0- | 31 | 1 | 574 | 2 | Y | -0- | | | | | -0- |
| 07 | 651 | N | 624 | -0- | -27 | -0- | 33 | 1 | 591 | 2 | Y | -0- | | | | | -0- |
| 08 | 624 | N | 624 | -0- | -0- | -0- | 34 | 1 | 590 | 2 | Y | -0- | | | | | -0- |
| 09 | 600 | N | 599 | -0- | -1 | -0- | 33 | 1 | 566 | 2 | Y | -0- | | | | | -0- |
| 10 | 620 | N | 614 | -0- | -6 | -0- | 34 | 1 | 580 | 2 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 574 | -0- | -26 | -0- | 31 | 1 | 543 | 2 | Y | -0- | | | | | -0- |
| 12 | 620 | N | 609 | -0- | -11 | -0- | 33 | 1 | 576 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,313 TOTAL CONDENSATE PROD: -0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 346 | -0- | -26 | -0- | 19 | 1 | 327 | 2 | Y | -0- | | | | | -0- |
| 02 | 312 | N | 312 | -0- | -0- | -0- | 16 | 1 | 296 | 2 | Y | -0- | | | | | -0- |
| 03 | 344 | N | 344 | -0- | -0- | -0- | 17 | 1 | 327 | 2 | Y | -0- | | | | | -0- |
| 04 | 335 | N | 335 | -0- | -0- | -0- | 17 | 1 | 318 | 2 | Y | -0- | | | | | -0- |
| 05 | 347 | N | 347 | -0- | -0- | -0- | 16 | 1 | 331 | 2 | Y | -0- | | | | | -0- |
| 06 | 332 | N | 332 | -0- | -0- | -0- | 17 | 1 | 315 | 2 | Y | -0- | | | | | -0- |
| 07 | 344 | N | 344 | -0- | -0- | -0- | 18 | 1 | 326 | 2 | Y | -0- | | | | | -0- |
| 08 | 345 | N | 345 | -0- | -0- | -0- | 19 | 1 | 326 | 2 | Y | -0- | | | | | -0- |
| 09 | 330 | N | 327 | -0- | -3 | -0- | 18 | 1 | 309 | 2 | Y | -0- | | | | | -0- |
| 10 | 341 | N | 333 | -0- | -8 | -0- | 18 | 1 | 315 | 2 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 296 | -0- | -34 | -0- | 16 | 1 | 280 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 334 | -0- | -7 | -0- | 18 | 1 | 316 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,995 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | X | 721 | -0- | -581 | -0- | 39 | 1 | 682 | 2 | Y | -0- | | | -0- |
| 02 | 1176 | X | 1107 | -0- | -69 | -0- | 57 | 1 | 1050 | 2 | Y | -0- | | | -0- |
| 03 | 1163 | X | 1163 | -0- | -0- | -0- | 58 | 1 | 1105 | 2 | Y | -0- | | | -0- |
| 04 | 1099 | X | 1099 | -0- | -0- | -0- | 55 | 1 | 1044 | 2 | Y | -0- | | | -0- |
| 05 | 1240 | X | 971 | -0- | -269 | -0- | 46 | 1 | 925 | 2 | Y | -0- | | | -0- |
| 06 | 1200 | X | 703 | -0- | -497 | -0- | 36 | 1 | 667 | 2 | Y | -0- | | | -0- |
| 07 | 1147 | N | 670 | -0- | -477 | -0- | 36 | 1 | 634 | 2 | Y | -0- | | | -0- |
| 08 | 961 | N | 710 | -0- | -251 | -0- | 39 | 1 | 671 | 2 | Y | -0- | | | -0- |
| 09 | 750 | N | 750 | -0- | -0- | -0- | 41 | 1 | 709 | 2 | Y | -0- | | | -0- |
| 10 | 1001 | N | 1001 | -0- | -0- | -0- | 55 | 1 | 946 | 2 | Y | -0- | | | -0- |
| 11 | 741 | N | 741 | -0- | -0- | -0- | 40 | 1 | 701 | 2 | Y | -0- | | | -0- |
| *12 | 783 | N | 783 | -0- | -0- | -0- | 42 | 1 | 741 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 10,419 TOTAL CONDENSATE PROD: -0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 865 | -0- | -34 | -0- | 46 | 1 | 819 | 2 | Y | -0- | | | -0- |
| 02 | 784 | N | 778 | -0- | -6 | -0- | 40 | 1 | 738 | 2 | Y | -0- | | | -0- |
| 03 | 868 | N | 849 | -0- | -19 | -0- | 42 | 1 | 807 | 2 | Y | -0- | | | -0- |
| 04 | 840 | N | 830 | -0- | -10 | -0- | 42 | 1 | 788 | 2 | Y | -0- | | | -0- |
| 05 | 868 | N | 863 | -0- | -5 | -0- | 41 | 1 | 822 | 2 | Y | -0- | | | -0- |
| 06 | 823 | N | 823 | -0- | -0- | -0- | 42 | 1 | 781 | 2 | Y | -0- | | | -0- |
| 07 | 868 | N | 843 | -0- | -25 | -0- | 45 | 1 | 798 | 2 | Y | -0- | | | -0- |
| 08 | 868 | N | 850 | -0- | -18 | -0- | 47 | 1 | 803 | 2 | Y | -0- | | | -0- |
| 09 | 814 | N | 814 | -0- | -0- | -0- | 44 | 1 | 770 | 2 | Y | -0- | | | -0- |
| 10 | 837 | N | 837 | -0- | -0- | -0- | 46 | 1 | 791 | 2 | Y | -0- | | | -0- |
| 11 | 810 | N | 787 | -0- | -23 | -0- | 43 | 1 | 744 | 2 | Y | -0- | | | -0- |
| 12 | 837 | N | 827 | -0- | -10 | -0- | 44 | 1 | 783 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 9,966 TOTAL CONDENSATE PROD: -0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 180 | -0- | -37 | -0- | 10 | 1 | 170 | 2 | Y | -0- | | | -0- |
| 02 | 224 | N | 153 | -0- | -71 | -0- | 8 | 1 | 145 | 2 | Y | -0- | | | -0- |
| 03 | 217 | N | 178 | -0- | -39 | -0- | 9 | 1 | 169 | 2 | Y | -0- | | | -0- |
| 04 | 180 | N | 145 | -0- | -35 | -0- | 7 | 1 | 138 | 2 | Y | -0- | | | -0- |
| 05 | 155 | N | 141 | -0- | -14 | -0- | 7 | 1 | 134 | 2 | Y | -0- | | | -0- |
| 06 | 180 | N | 130 | -0- | -50 | -0- | 7 | 1 | 123 | 2 | Y | -0- | | | -0- |
| 07 | 155 | N | 116 | -0- | -39 | -0- | 6 | 1 | 110 | 2 | Y | -0- | | | -0- |
| 08 | 155 | N | 105 | -0- | -50 | -0- | 6 | 1 | 99 | 2 | Y | -0- | | | -0- |
| 09 | 197 | N | 197 | -0- | -0- | -0- | 11 | 1 | 186 | 2 | Y | -0- | | | -0- |
| 10 | 170 | N | 170 | -0- | -0- | -0- | 9 | 1 | 161 | 2 | Y | -0- | | | -0- |
| 11 | 115 | N | 115 | -0- | -0- | -0- | 6 | 1 | 109 | 2 | Y | -0- | | | -0- |
| 12 | 217 | N | 109 | -0- | -108 | -0- | 6 | 1 | 103 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 1,739 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 988 | -0- | -97 | -0- | 81 | 1 | 907 | 2 | N | -0- | | | -0- |
| 02 | 980 | N | 835 | -0- | -145 | -0- | 66 | 1 | 769 | 2 | N | -0- | | | -0- |
| 03 | 930 | N | 886 | -0- | -44 | -0- | 65 | 1 | 821 | 2 | N | -0- | | | -0- |
| 04 | 960 | N | 826 | -0- | -134 | -0- | 63 | 1 | 763 | 2 | N | -0- | | | -0- |
| 05 | 930 | N | 822 | -0- | -108 | -0- | 62 | 1 | 760 | 2 | N | -0- | | | -0- |
| 06 | 870 | N | 796 | -0- | -74 | -0- | 61 | 1 | 735 | 2 | N | -0- | | | -0- |
| 07 | 868 | N | 767 | -0- | -101 | -0- | 62 | 1 | 705 | 2 | N | -0- | | | -0- |
| 08 | 837 | N | 747 | -0- | -90 | -0- | 63 | 1 | 684 | 2 | N | -0- | | | -0- |
| 09 | 810 | N | 697 | -0- | -113 | -0- | 56 | 1 | 641 | 2 | N | -0- | | | -0- |
| 10 | 775 | N | 715 | -0- | -60 | -0- | 58 | 1 | 657 | 2 | N | -0- | | | -0- |
| 11 | 720 | N | 662 | -0- | -58 | -0- | 51 | 1 | 611 | 2 | N | -0- | | | -0- |
| 12 | 713 | N | 644 | -0- | -69 | -0- | 52 | 1 | 592 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 9,385 TOTAL CONDENSATE PROD: -0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 317 | -0- | -55 | -0- | 26 | 1 | 291 | 2 | N | -0- | | | -0- |
| 02 | 308 | N | 277 | -0- | -31 | -0- | 22 | 1 | 255 | 2 | N | -0- | | | -0- |
| 03 | 310 | N | 306 | -0- | -4 | -0- | 23 | 1 | 283 | 2 | N | -0- | | | -0- |
| 04 | 300 | N | 285 | -0- | -15 | -0- | 22 | 1 | 263 | 2 | N | -0- | | | -0- |
| 05 | 310 | N | 295 | -0- | -15 | -0- | 22 | 1 | 273 | 2 | N | -0- | | | -0- |
| 06 | 300 | N | 282 | -0- | -18 | -0- | 22 | 1 | 260 | 2 | N | -0- | | | -0- |
| 07 | 279 | N | 277 | -0- | -2 | -0- | 23 | 1 | 254 | 2 | N | -0- | | | -0- |
| 08 | 279 | N | 266 | -0- | -13 | -0- | 22 | 1 | 244 | 2 | N | -0- | | | -0- |
| 09 | 270 | N | 258 | -0- | -12 | -0- | 21 | 1 | 237 | 2 | N | -0- | | | -0- |
| 10 | 279 | N | 270 | -0- | -9 | -0- | 22 | 1 | 248 | 2 | N | -0- | | | -0- |
| 11 | 270 | N | 252 | -0- | -18 | -0- | 19 | 1 | 233 | 2 | N | -0- | | | -0- |
| 12 | 279 | N | 247 | -0- | -32 | -0- | 20 | 1 | 227 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,332 TOTAL CONDENSATE PROD: -0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1326 | -0- | -7 | -0- | 109 | 1 | 1217 | 2 | N | -0- | | | -0- |
| 02 | 1166 | N | 1166 | -0- | -0- | -0- | 92 | 1 | 1074 | 2 | N | -0- | | | -0- |
| 03 | 1260 | N | 1260 | -0- | -0- | -0- | 93 | 1 | 1167 | 2 | N | -0- | | | -0- |
| 04 | 1290 | N | 810 | -0- | -480 | -0- | 62 | 1 | 748 | 2 | N | -0- | | | -0- |
| 05 | 1302 | N | 804 | -0- | -498 | -0- | 61 | 1 | 743 | 2 | N | -0- | | | -0- |
| 06 | 1230 | N | 752 | -0- | -478 | -0- | 58 | 1 | 694 | 2 | N | -0- | | | -0- |
| 07 | 837 | N | 775 | -0- | -62 | -0- | 63 | 1 | 712 | 2 | N | -0- | | | -0- |
| 08 | 806 | N | 721 | -0- | -85 | -0- | 60 | 1 | 661 | 2 | N | -0- | | | -0- |
| 09 | 750 | N | 683 | -0- | -67 | -0- | 55 | 1 | 628 | 2 | N | -0- | | | -0- |
| 10 | 775 | N | 678 | -0- | -97 | -0- | 55 | 1 | 623 | 2 | N | -0- | | | -0- |
| 11 | 690 | N | 615 | -0- | -75 | -0- | 47 | 1 | 568 | 2 | N | -0- | | | -0- |
| 12 | 713 | N | 606 | -0- | -107 | -0- | 49 | 1 | 557 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 10,196 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 373 | N | 373 | -0- | -0- | -0- | 31 | 1 | 342 | 2 | N | -0- | | | -0- |
| 02 | 336 | N | 324 | -0- | -12 | -0- | 26 | 1 | 298 | 2 | N | -0- | | | -0- |
| 03 | 372 | N | 356 | -0- | -16 | -0- | 26 | 1 | 330 | 2 | N | -0- | | | -0- |
| 04 | 360 | N | 344 | -0- | -16 | -0- | 26 | 1 | 318 | 2 | N | -0- | | | -0- |
| 05 | 372 | N | 354 | -0- | -18 | -0- | 27 | 1 | 327 | 2 | N | -0- | | | -0- |
| 06 | 343 | N | 343 | -0- | -0- | -0- | 26 | 1 | 317 | 2 | N | -0- | | | -0- |
| 07 | 346 | N | 346 | -0- | -0- | -0- | 28 | 1 | 318 | 2 | N | -0- | | | -0- |
| 08 | 342 | N | 342 | -0- | -0- | -0- | 29 | 1 | 313 | 2 | N | -0- | | | -0- |
| 09 | 333 | N | 333 | -0- | -0- | -0- | 27 | 1 | 306 | 2 | N | -0- | | | -0- |
| 10 | 348 | N | 348 | -0- | -0- | -0- | 28 | 1 | 320 | 2 | N | -0- | | | -0- |
| 11 | 330 | N | 328 | -0- | -2 | -0- | 25 | 1 | 303 | 2 | N | -0- | | | -0- |
| 12 | 341 | N | 327 | -0- | -14 | -0- | 27 | 1 | 300 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,118 TOTAL CONDENSATE PROD: -0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2538 | N | 2538 | -0- | -0- | -0- | 209 | 1 | 2329 | 2 | N | -0- | | | -0- |
| 02 | 2632 | N | 2215 | -0- | -417 | -0- | 175 | 1 | 2040 | 2 | N | -0- | | | -0- |
| 03 | 2511 | N | 2416 | -0- | -95 | -0- | 178 | 1 | 2238 | 2 | N | -0- | | | -0- |
| 04 | 2460 | N | 2323 | -0- | -137 | -0- | 177 | 1 | 2146 | 2 | N | -0- | | | -0- |
| 05 | 2449 | N | 2403 | -0- | -46 | -0- | 182 | 1 | 2221 | 2 | N | -0- | | | -0- |
| 06 | 2350 | N | 2350 | -0- | -0- | -0- | 180 | 1 | 2170 | 2 | N | -0- | | | -0- |
| 07 | 2397 | N | 2397 | -0- | -0- | -0- | 195 | 1 | 2202 | 2 | N | -0- | | | -0- |
| 08 | 2418 | N | 2397 | -0- | -21 | -0- | 201 | 1 | 2196 | 2 | N | -0- | | | -0- |
| 09 | 2340 | N | 2299 | -0- | -41 | -0- | 184 | 1 | 2115 | 2 | N | -0- | | | -0- |
| 10 | 2387 | N | 2381 | -0- | -6 | -0- | 192 | 1 | 2189 | 2 | N | -0- | | | -0- |
| 11 | 2310 | N | 2295 | -0- | -15 | -0- | 176 | 1 | 2119 | 2 | N | -0- | | | -0- |
| 12 | 2387 | N | 2316 | -0- | -71 | -0- | 188 | 1 | 2128 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 28,330 TOTAL CONDENSATE PROD: -0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 717 | -0- | -182 | -0- | 38 | 1 | 679 | 2 | Y | -0- | | | -0- |
| 02 | 700 | N | 698 | -0- | -2 | -0- | 36 | 1 | 662 | 2 | Y | -0- | | | -0- |
| 03 | 744 | N | 720 | -0- | -24 | -0- | 36 | 1 | 684 | 2 | Y | -0- | | | -0- |
| 04 | 710 | N | 710 | -0- | -0- | -0- | 36 | 1 | 674 | 2 | Y | -0- | | | -0- |
| 05 | 775 | N | 730 | -0- | -45 | -0- | 35 | 1 | 695 | 2 | Y | -0- | | | -0- |
| 06 | 703 | N | 703 | -0- | -0- | -0- | 36 | 1 | 667 | 2 | Y | -0- | | | -0- |
| 07 | 744 | N | 735 | -0- | -9 | -0- | 39 | 1 | 696 | 2 | Y | -0- | | | -0- |
| 08 | 744 | N | 744 | -0- | -0- | -0- | 41 | 1 | 703 | 2 | Y | -0- | | | -0- |
| 09 | 714 | N | 714 | -0- | -0- | -0- | 39 | 1 | 675 | 2 | Y | -0- | | | -0- |
| 10 | 744 | N | 739 | -0- | -5 | -0- | 41 | 1 | 698 | 2 | Y | -0- | | | -0- |
| 11 | 720 | N | 699 | -0- | -21 | -0- | 38 | 1 | 661 | 2 | Y | -0- | | | -0- |
| 12 | 744 | N | 732 | -0- | -12 | -0- | 39 | 1 | 693 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 8,641 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1080 | -0- | -98 | -0- | 89 | 1 | 991 | 2 | Y | -0- | | | | | -0- |
| 02 | 980 | N | 943 | -0- | -37 | -0- | 74 | 1 | 869 | 2 | Y | -0- | | | | | -0- |
| 03 | 1053 | N | 1053 | -0- | -0- | -0- | 78 | 1 | 975 | 2 | Y | -0- | | | | | -0- |
| 04 | 1050 | N | 1011 | -0- | -39 | -0- | 77 | 1 | 934 | 2 | Y | -0- | | | | | -0- |
| 05 | 1054 | N | 1032 | -0- | -22 | -0- | 78 | 1 | 954 | 2 | Y | -0- | | | | | -0- |
| 06 | 1020 | N | 974 | -0- | -46 | -0- | 75 | 1 | 899 | 2 | Y | -0- | | | | | -0- |
| 07 | 1054 | N | 966 | -0- | -88 | -0- | 79 | 1 | 887 | 2 | Y | -0- | | | | | -0- |
| 08 | 1023 | N | 955 | -0- | -68 | -0- | 80 | 1 | 875 | 2 | Y | -0- | | | | | -0- |
| 09 | 960 | N | 924 | -0- | -36 | -0- | 74 | 1 | 850 | 2 | Y | -0- | | | | | -0- |
| 10 | 961 | N | 961 | -0- | -0- | -0- | 77 | 1 | 884 | 2 | Y | -0- | | | | | -0- |
| 11 | 930 | N | 920 | -0- | -10 | -0- | 71 | 1 | 849 | 2 | Y | -0- | | | | | -0- |
| 12 | 961 | N | 911 | -0- | -50 | -0- | 74 | 1 | 837 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,730 TOTAL CONDENSATE PROD: -0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | X | 1728 | -0- | -70 | -0- | 142 | 1 | 1586 | 2 | N | -0- | | | | | -0- |
| 02 | 1624 | X | 1516 | -0- | -108 | -0- | 120 | 1 | 1396 | 2 | N | -0- | | | | | -0- |
| 03 | 1798 | X | 1679 | -0- | -119 | -0- | 124 | 1 | 1555 | 2 | N | -0- | | | | | -0- |
| 04 | 1680 | X | 1610 | -0- | -70 | -0- | 122 | 1 | 1488 | 2 | N | -0- | | | | | -0- |
| 05 | 1736 | X | 1653 | -0- | -83 | -0- | 125 | 1 | 1528 | 2 | N | -0- | | | | | -0- |
| 06 | 1680 | X | 1599 | -0- | -81 | -0- | 122 | 1 | 1477 | 2 | N | -0- | | | | | -0- |
| 07 | 1674 | N | 1615 | -0- | -59 | -0- | 131 | 1 | 1484 | 2 | N | -0- | | | | | -0- |
| 08 | 1643 | N | 1574 | -0- | -69 | -0- | 132 | 1 | 1442 | 2 | N | -0- | | | | | -0- |
| 09 | 1590 | N | 1517 | -0- | -73 | -0- | 121 | 1 | 1396 | 2 | N | -0- | | | | | -0- |
| 10 | 1612 | N | 1602 | -0- | -10 | -0- | 129 | 1 | 1473 | 2 | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1513 | -0- | -17 | -0- | 116 | 1 | 1397 | 2 | N | -0- | | | | | -0- |
| 12 | 1581 | N | 1498 | -0- | -83 | -0- | 122 | 1 | 1376 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,104 TOTAL CONDENSATE PROD: -0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1778 | -0- | -1322 | 2101 | 95 | 1 | 1683 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1602 | -0- | -1198 | 903 | 83 | 1 | 1519 | 2 | Y | -0- | | | | | -0- |
| 03 | 2643 | N | 1740 | -0- | -903 | -0- | 87 | 1 | 1653 | 2 | Y | -0- | | | | | -0- |
| 04 | 1710 | N | 1695 | -0- | -15 | -0- | 85 | 1 | 1610 | 2 | Y | -0- | | | | | -0- |
| 05 | 1767 | N | 1759 | -0- | -8 | -0- | 83 | 1 | 1676 | 2 | Y | -0- | | | | | -0- |
| 06 | 1680 | N | 1671 | -0- | -9 | -0- | 85 | 1 | 1586 | 2 | Y | -0- | | | | | -0- |
| 07 | 1767 | N | 1743 | -0- | -24 | -0- | 93 | 1 | 1650 | 2 | Y | -0- | | | | | -0- |
| 08 | 1767 | N | 1732 | -0- | -35 | -0- | 95 | 1 | 1637 | 2 | Y | -0- | | | | | -0- |
| 09 | 1680 | N | 1674 | -0- | -6 | -0- | 91 | 1 | 1583 | 2 | Y | -0- | | | | | -0- |
| 10 | 1736 | N | 1715 | -0- | -21 | -0- | 95 | 1 | 1620 | 2 | Y | -0- | | | | | -0- |
| 11 | 1680 | N | 1613 | -0- | -67 | -0- | 88 | 1 | 1525 | 2 | Y | -0- | | | | | -0- |
| 12 | 1736 | N | 1698 | -0- | -38 | -0- | 91 | 1 | 1607 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,420 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 941 | -0- | -20 | -0- | 77 | 1 | 864 | 2 | N | -0- | | | -0- |
| 02 | 858 | N | 858 | -0- | -0- | -0- | 68 | 1 | 790 | 2 | N | -0- | | | -0- |
| 03 | 913 | N | 913 | -0- | -0- | -0- | 67 | 1 | 846 | 2 | N | -0- | | | -0- |
| 04 | 911 | N | 911 | -0- | -0- | -0- | 69 | 1 | 842 | 2 | N | -0- | | | -0- |
| 05 | 1072 | N | 1072 | -0- | -0- | -0- | 81 | 1 | 991 | 2 | N | -0- | | | -0- |
| 06 | 1029 | N | 1029 | -0- | -0- | -0- | 79 | 1 | 950 | 2 | N | -0- | | | -0- |
| 07 | 1029 | N | 1029 | -0- | -0- | -0- | 84 | 1 | 945 | 2 | N | -0- | | | -0- |
| 08 | 992 | N | 975 | -0- | -17 | -0- | 82 | 1 | 893 | 2 | N | -0- | | | -0- |
| 09 | 960 | N | 935 | -0- | -25 | -0- | 75 | 1 | 860 | 2 | N | -0- | | | -0- |
| 10 | 992 | N | 917 | -0- | -75 | -0- | 74 | 1 | 843 | 2 | N | -0- | | | -0- |
| 11 | 930 | N | 886 | -0- | -44 | -0- | 68 | 1 | 818 | 2 | N | -0- | | | -0- |
| 12 | 961 | N | 893 | -0- | -68 | -0- | 73 | 1 | 820 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,359 TOTAL CONDENSATE PROD: -0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 378 | -0- | -25 | -0- | 31 | 1 | 347 | 2 | N | -0- | | | -0- |
| 02 | 336 | N | 331 | -0- | -5 | -0- | 26 | 1 | 305 | 2 | N | -0- | | | -0- |
| 03 | 376 | N | 376 | -0- | -0- | -0- | 28 | 1 | 348 | 2 | N | -0- | | | -0- |
| 04 | 361 | N | 361 | -0- | -0- | -0- | 27 | 1 | 334 | 2 | N | -0- | | | -0- |
| 05 | 377 | N | 377 | -0- | -0- | -0- | 29 | 1 | 348 | 2 | N | -0- | | | -0- |
| 06 | 363 | N | 363 | -0- | -0- | -0- | 28 | 1 | 335 | 2 | N | -0- | | | -0- |
| 07 | 372 | N | 360 | -0- | -12 | -0- | 29 | 1 | 331 | 2 | N | -0- | | | -0- |
| 08 | 372 | N | 355 | -0- | -17 | -0- | 30 | 1 | 325 | 2 | N | -0- | | | -0- |
| 09 | 360 | N | 337 | -0- | -23 | -0- | 27 | 1 | 310 | 2 | N | -0- | | | -0- |
| 10 | 372 | N | 342 | -0- | -30 | -0- | 28 | 1 | 314 | 2 | N | -0- | | | -0- |
| 11 | 330 | N | 323 | -0- | -7 | -0- | 25 | 1 | 298 | 2 | N | -0- | | | -0- |
| 12 | 341 | N | 321 | -0- | -20 | -0- | 26 | 1 | 295 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,224 TOTAL CONDENSATE PROD: -0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 267 | -0- | -12 | -0- | 22 | 1 | 245 | 2 | N | -0- | | | -0- |
| 02 | 252 | N | 238 | -0- | -14 | -0- | 19 | 1 | 219 | 2 | N | -0- | | | -0- |
| 03 | 279 | N | 269 | -0- | -10 | -0- | 20 | 1 | 249 | 2 | N | -0- | | | -0- |
| 04 | 270 | N | 257 | -0- | -13 | -0- | 20 | 1 | 237 | 2 | N | -0- | | | -0- |
| 05 | 279 | N | 266 | -0- | -13 | -0- | 20 | 1 | 246 | 2 | N | -0- | | | -0- |
| 06 | 270 | N | 228 | -0- | -42 | -0- | 17 | 1 | 211 | 2 | N | -0- | | | -0- |
| 07 | 279 | N | 245 | -0- | -34 | -0- | 20 | 1 | 225 | 2 | N | -0- | | | -0- |
| 08 | 279 | N | 237 | -0- | -42 | -0- | 20 | 1 | 217 | 2 | N | -0- | | | -0- |
| 09 | 240 | N | 236 | -0- | -4 | -0- | 19 | 1 | 217 | 2 | N | -0- | | | -0- |
| 10 | 261 | N | 261 | -0- | -0- | -0- | 21 | 1 | 240 | 2 | N | -0- | | | -0- |
| 11 | 251 | N | 251 | -0- | -0- | -0- | 19 | 1 | 232 | 2 | N | -0- | | | -0- |
| *12 | 266 | N | 266 | -0- | -0- | -0- | 22 | 1 | 244 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,021 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 815 | -0- | -84 | -0- | 44 | 1 | 771 | 2 | Y | -0- | | | | | -0- |
| 02 | 784 | N | 718 | -0- | -66 | -0- | 37 | 1 | 681 | 2 | Y | -0- | | | | | -0- |
| 03 | 837 | N | 662 | -0- | -175 | -0- | 33 | 1 | 629 | 2 | Y | -0- | | | | | -0- |
| 04 | 794 | N | 794 | -0- | -0- | -0- | 40 | 1 | 754 | 2 | Y | -0- | | | | | -0- |
| 05 | 939 | N | 939 | -0- | -0- | -0- | 44 | 1 | 895 | 2 | Y | -0- | | | | | -0- |
| 06 | 828 | N | 828 | -0- | -0- | -0- | 42 | 1 | 786 | 2 | Y | -0- | | | | | -0- |
| 07 | 819 | N | 819 | -0- | -0- | -0- | 44 | 1 | 775 | 2 | Y | -0- | | | | | -0- |
| 08 | 930 | N | 853 | -0- | -77 | -0- | 47 | 1 | 806 | 2 | Y | -0- | | | | | -0- |
| 09 | 840 | N | 813 | -0- | -27 | -0- | 44 | 1 | 769 | 2 | Y | -0- | | | | | -0- |
| 10 | 824 | N | 824 | -0- | -0- | -0- | 45 | 1 | 779 | 2 | Y | -0- | | | | | -0- |
| 11 | 840 | N | 751 | -0- | -89 | -0- | 41 | 1 | 710 | 2 | Y | -0- | | | | | -0- |
| 12 | 837 | N | 636 | -0- | -201 | -0- | 34 | 1 | 602 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,452 TOTAL CONDENSATE PROD: -0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 615 | -0- | -36 | -0- | 33 | 1 | 582 | 2 | Y | -0- | | | | | -0- |
| 02 | 560 | N | 546 | -0- | -14 | -0- | 28 | 1 | 518 | 2 | Y | -0- | | | | | -0- |
| 03 | 620 | N | 583 | -0- | -37 | -0- | 29 | 1 | 554 | 2 | Y | -0- | | | | | -0- |
| 04 | 600 | N | 566 | -0- | -34 | -0- | 28 | 1 | 538 | 2 | Y | -0- | | | | | -0- |
| 05 | 620 | N | 584 | -0- | -36 | -0- | 28 | 1 | 556 | 2 | Y | -0- | | | | | -0- |
| 06 | 570 | N | 551 | -0- | -19 | -0- | 28 | 1 | 523 | 2 | Y | -0- | | | | | -0- |
| 07 | 589 | N | 568 | -0- | -21 | -0- | 30 | 1 | 538 | 2 | Y | -0- | | | | | -0- |
| 08 | 589 | N | 571 | -0- | -18 | -0- | 31 | 1 | 540 | 2 | Y | -0- | | | | | -0- |
| 09 | 540 | N | 538 | -0- | -2 | -0- | 29 | 1 | 509 | 2 | Y | -0- | | | | | -0- |
| 10 | 572 | N | 572 | -0- | -0- | -0- | 32 | 1 | 540 | 2 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 526 | -0- | -14 | -0- | 29 | 1 | 497 | 2 | Y | -0- | | | | | -0- |
| 12 | 558 | N | 548 | -0- | -10 | -0- | 29 | 1 | 519 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,768 TOTAL CONDENSATE PROD: -0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 551 | -0- | -7 | -0- | 45 | 1 | 506 | 2 | N | -0- | | | | | -0- |
| 02 | 504 | N | 483 | -0- | -21 | -0- | 38 | 1 | 445 | 2 | N | -0- | | | | | -0- |
| 03 | 534 | N | 534 | -0- | -0- | -0- | 39 | 1 | 495 | 2 | N | -0- | | | | | -0- |
| 04 | 540 | N | 518 | -0- | -22 | -0- | 39 | 1 | 479 | 2 | N | -0- | | | | | -0- |
| 05 | 539 | N | 539 | -0- | -0- | -0- | 41 | 1 | 498 | 2 | N | -0- | | | | | -0- |
| 06 | 526 | N | 526 | -0- | -0- | -0- | 40 | 1 | 486 | 2 | N | -0- | | | | | -0- |
| 07 | 530 | N | 530 | -0- | -0- | -0- | 43 | 1 | 487 | 2 | N | -0- | | | | | -0- |
| 08 | 527 | N | 525 | -0- | -2 | -0- | 44 | 1 | 481 | 2 | N | -0- | | | | | -0- |
| 09 | 540 | N | 509 | -0- | -31 | -0- | 41 | 1 | 468 | 2 | N | -0- | | | | | -0- |
| 10 | 528 | N | 528 | -0- | -0- | -0- | 43 | 1 | 485 | 2 | N | -0- | | | | | -0- |
| 11 | 510 | N | 508 | -0- | -2 | -0- | 39 | 1 | 469 | 2 | N | -0- | | | | | -0- |
| 12 | 527 | N | 501 | -0- | -26 | -0- | 41 | 1 | 460 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,252 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1110 | -0- | -68 | -0- | 60 | 1 | 1050 | 2 | Y | -0- | | | | | -0- |
| 02 | 1036 | N | 963 | -0- | -73 | -0- | 50 | 1 | 913 | 2 | Y | -0- | | | | | -0- |
| 03 | 1116 | N | 993 | -0- | -123 | -0- | 50 | 1 | 943 | 2 | Y | -0- | | | | | -0- |
| 04 | 1080 | N | 997 | -0- | -83 | -0- | 50 | 1 | 947 | 2 | Y | -0- | | | | | -0- |
| 05 | 1067 | N | 1067 | -0- | -0- | -0- | 51 | 1 | 1016 | 2 | Y | -0- | | | | | -0- |
| 06 | 960 | N | 877 | -0- | -83 | -0- | 45 | 1 | 832 | 2 | Y | -0- | | | | | -0- |
| 07 | 1023 | N | 887 | -0- | -136 | -0- | 47 | 1 | 840 | 2 | Y | -0- | | | | | -0- |
| 08 | 1054 | N | 878 | -0- | -176 | -0- | 48 | 1 | 830 | 2 | Y | -0- | | | | | -0- |
| 09 | 875 | N | 875 | -0- | -0- | -0- | 48 | 1 | 827 | 2 | Y | -0- | | | | | -0- |
| 10 | 962 | N | 962 | -0- | -0- | -0- | 53 | 1 | 909 | 2 | Y | -0- | | | | | -0- |
| 11 | 906 | N | 906 | -0- | -0- | -0- | 49 | 1 | 857 | 2 | Y | -0- | | | | | -0- |
| *12 | 915 | N | 915 | -0- | -0- | -0- | 49 | 1 | 866 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,430 TOTAL CONDENSATE PROD: -0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 305 | -0- | -36 | -0- | 25 | 1 | 280 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | N | 268 | -0- | -12 | -0- | 21 | 1 | 247 | 2 | N | -0- | | | | | -0- |
| 03 | 310 | N | 307 | -0- | -3 | -0- | 23 | 1 | 284 | 2 | N | -0- | | | | | -0- |
| 04 | 300 | N | 289 | -0- | -11 | -0- | 22 | 1 | 267 | 2 | N | -0- | | | | | -0- |
| 05 | 320 | N | 320 | -0- | -0- | -0- | 24 | 1 | 296 | 2 | N | -0- | | | | | -0- |
| 06 | 350 | N | 350 | -0- | -0- | -0- | 27 | 1 | 323 | 2 | N | -0- | | | | | -0- |
| 07 | 310 | N | 202 | -0- | -108 | -0- | 16 | 1 | 186 | 2 | N | -0- | | | | | -0- |
| 08 | 310 | N | 291 | -0- | -19 | -0- | 24 | 1 | 267 | 2 | N | -0- | | | | | -0- |
| 09 | 330 | N | 284 | -0- | -46 | -0- | 23 | 1 | 261 | 2 | N | -0- | | | | | -0- |
| 10 | 291 | N | 291 | -0- | -0- | -0- | 23 | 1 | 268 | 2 | N | -0- | | | | | -0- |
| 11 | 271 | N | 271 | -0- | -0- | -0- | 21 | 1 | 250 | 2 | N | -0- | | | | | -0- |
| 12 | 279 | N | 261 | -0- | -18 | -0- | 21 | 1 | 240 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,439 TOTAL CONDENSATE PROD: -0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 560 | -0- | -339 | -0- | 46 | 1 | 514 | 2 | N | -0- | | | | | -0- |
| 02 | 588 | N | 445 | -0- | -143 | -0- | 35 | 1 | 410 | 2 | N | -0- | | | | | -0- |
| 03 | 724 | N | 724 | -0- | -0- | -0- | 53 | 1 | 671 | 2 | N | -0- | | | | | -0- |
| 04 | 786 | N | 786 | -0- | -0- | -0- | 60 | 1 | 726 | 2 | N | -0- | | | | | -0- |
| 05 | 835 | N | 835 | -0- | -0- | -0- | 63 | 1 | 772 | 2 | N | -0- | | | | | -0- |
| 06 | 820 | N | 820 | -0- | -0- | -0- | 63 | 1 | 757 | 2 | N | -0- | | | | | -0- |
| 07 | 825 | N | 825 | -0- | -0- | -0- | 67 | 1 | 758 | 2 | N | -0- | | | | | -0- |
| 08 | 837 | N | 819 | -0- | -18 | -0- | 69 | 1 | 750 | 2 | N | -0- | | | | | -0- |
| 09 | 810 | N | 805 | -0- | -5 | -0- | 64 | 1 | 741 | 2 | N | -0- | | | | | -0- |
| 10 | 837 | N | 827 | -0- | -10 | -0- | 67 | 1 | 760 | 2 | N | -0- | | | | | -0- |
| 11 | 780 | N | 712 | -0- | -68 | -0- | 55 | 1 | 657 | 2 | N | -0- | | | | | -0- |
| 12 | 837 | N | 826 | -0- | -11 | -0- | 67 | 1 | 759 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,984 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 196 | N | 196 | -0- | -0- | -0- | 11 | 1 | 185 | 2 | Y | -0- | | | -0- |
| 02 | 169 | N | 169 | -0- | -0- | -0- | 9 | 1 | 160 | 2 | Y | -0- | | | -0- |
| 03 | 186 | N | 181 | -0- | -5 | -0- | 9 | 1 | 172 | 2 | Y | -0- | | | -0- |
| 04 | 180 | N | 180 | -0- | -0- | -0- | 9 | 1 | 171 | 2 | Y | -0- | | | -0- |
| 05 | 186 | N | 186 | -0- | -0- | -0- | 9 | 1 | 177 | 2 | Y | -0- | | | -0- |
| 06 | 180 | N | 180 | -0- | -0- | -0- | 9 | 1 | 171 | 2 | Y | -0- | | | -0- |
| 07 | 188 | N | 188 | -0- | -0- | -0- | 10 | 1 | 178 | 2 | Y | -0- | | | -0- |
| 08 | 186 | N | 178 | -0- | -8 | -0- | 10 | 1 | 168 | 2 | Y | -0- | | | -0- |
| 09 | 180 | N | 168 | -0- | -12 | -0- | 9 | 1 | 159 | 2 | Y | -0- | | | -0- |
| 10 | 186 | N | 170 | -0- | -16 | -0- | 9 | 1 | 161 | 2 | Y | -0- | | | -0- |
| 11 | 180 | N | 162 | -0- | -18 | -0- | 9 | 1 | 153 | 2 | Y | -0- | | | -0- |
| 12 | 186 | N | 168 | -0- | -18 | -0- | 9 | 1 | 159 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 2,126 TOTAL CONDENSATE PROD: -0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 211 | N | 211 | -0- | -0- | -0- | 17 | 1 | 194 | 2 | N | -0- | | | -0- |
| 02 | 140 | N | 71 | -0- | -69 | -0- | 6 | 1 | 65 | 2 | N | -0- | | | -0- |
| 03 | 233 | N | 233 | -0- | -0- | -0- | 17 | 1 | 216 | 2 | N | -0- | | | -0- |
| 04 | 210 | N | 187 | -0- | -23 | -0- | 14 | 1 | 173 | 2 | N | -0- | | | -0- |
| 05 | 223 | N | 223 | -0- | -0- | -0- | 17 | 1 | 206 | 2 | N | -0- | | | -0- |
| 06 | 240 | N | 212 | -0- | -28 | -0- | 16 | 1 | 196 | 2 | N | -0- | | | -0- |
| 07 | 216 | N | 216 | -0- | -0- | -0- | 18 | 1 | 198 | 2 | N | -0- | | | -0- |
| 08 | 217 | N | 211 | -0- | -6 | -0- | 18 | 1 | 193 | 2 | N | -0- | | | -0- |
| 09 | 210 | N | 206 | -0- | -4 | -0- | 16 | 1 | 190 | 2 | N | -0- | | | -0- |
| 10 | 217 | N | 214 | -0- | -3 | -0- | 17 | 1 | 197 | 2 | N | -0- | | | -0- |
| 11 | 210 | N | 206 | -0- | -4 | -0- | 16 | 1 | 190 | 2 | N | -0- | | | -0- |
| 12 | 217 | N | 116 | -0- | -101 | -0- | 9 | 1 | 107 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,306 TOTAL CONDENSATE PROD: -0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1789 | -0- | -40 | -0- | 147 | 1 | 1642 | 2 | N | -0- | | | -0- |
| 02 | 1624 | N | 1611 | -0- | -13 | -0- | 127 | 1 | 1484 | 2 | N | -0- | | | -0- |
| 03 | 1793 | N | 1793 | -0- | -0- | -0- | 132 | 1 | 1661 | 2 | N | -0- | | | -0- |
| 04 | 1740 | N | 1733 | -0- | -7 | -0- | 132 | 1 | 1601 | 2 | N | -0- | | | -0- |
| 05 | 1798 | N | 1679 | -0- | -119 | -0- | 127 | 1 | 1552 | 2 | N | -0- | | | -0- |
| 06 | 1784 | N | 1784 | -0- | -0- | -0- | 137 | 1 | 1647 | 2 | N | -0- | | | -0- |
| 07 | 1798 | N | 1792 | -0- | -6 | -0- | 146 | 1 | 1646 | 2 | N | -0- | | | -0- |
| 08 | 1777 | N | 1777 | -0- | -0- | -0- | 149 | 1 | 1628 | 2 | N | -0- | | | -0- |
| 09 | 1770 | N | 1745 | -0- | -25 | -0- | 139 | 1 | 1606 | 2 | N | -0- | | | -0- |
| 10 | 1811 | N | 1811 | -0- | -0- | -0- | 146 | 1 | 1665 | 2 | N | -0- | | | -0- |
| 11 | 1786 | N | 1786 | -0- | -0- | -0- | 137 | 1 | 1649 | 2 | N | -0- | | | -0- |
| 12 | 1798 | N | 1673 | -0- | -125 | -0- | 136 | 1 | 1537 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 20,973 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 263 | -0- | -16 | -0- | 14 | 1 | 249 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 230 | -0- | -22 | -0- | 12 | 1 | 218 | 2 | Y | -0- | | | | | -0- |
| 03 | 279 | N | 254 | -0- | -25 | -0- | 13 | 1 | 241 | 2 | Y | -0- | | | | | -0- |
| 04 | 250 | N | 250 | -0- | -0- | -0- | 13 | 1 | 237 | 2 | Y | -0- | | | | | -0- |
| 05 | 259 | N | 259 | -0- | -0- | -0- | 12 | 1 | 247 | 2 | Y | -0- | | | | | -0- |
| 06 | 246 | N | 246 | -0- | -0- | -0- | 13 | 1 | 233 | 2 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 248 | -0- | -0- | -0- | 13 | 1 | 235 | 2 | Y | -0- | | | | | -0- |
| 08 | 248 | N | 242 | -0- | -6 | -0- | 13 | 1 | 229 | 2 | Y | -0- | | | | | -0- |
| 09 | 240 | N | 227 | -0- | -13 | -0- | 12 | 1 | 215 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 230 | -0- | -18 | -0- | 13 | 1 | 217 | 2 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 217 | -0- | -23 | -0- | 12 | 1 | 205 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 220 | -0- | -28 | -0- | 12 | 1 | 208 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,886 TOTAL CONDENSATE PROD: -0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 496 | -0- | -31 | -0- | 27 | 1 | 469 | 2 | Y | -0- | | | | | -0- |
| 02 | 449 | N | 449 | -0- | -0- | -0- | 23 | 1 | 426 | 2 | Y | -0- | | | | | -0- |
| 03 | 496 | N | 485 | -0- | -11 | -0- | 24 | 1 | 461 | 2 | Y | -0- | | | | | -0- |
| 04 | 480 | N | 474 | -0- | -6 | -0- | 24 | 1 | 450 | 2 | Y | -0- | | | | | -0- |
| 05 | 496 | N | 494 | -0- | -2 | -0- | 23 | 1 | 471 | 2 | Y | -0- | | | | | -0- |
| 06 | 480 | N | 469 | -0- | -11 | -0- | 24 | 1 | 445 | 2 | Y | -0- | | | | | -0- |
| 07 | 496 | N | 494 | -0- | -2 | -0- | 26 | 1 | 468 | 2 | Y | -0- | | | | | -0- |
| 08 | 496 | N | 487 | -0- | -9 | -0- | 27 | 1 | 460 | 2 | Y | -0- | | | | | -0- |
| 09 | 480 | N | 466 | -0- | -14 | -0- | 25 | 1 | 441 | 2 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 466 | -0- | -30 | -0- | 26 | 1 | 440 | 2 | Y | -0- | | | | | -0- |
| 11 | 502 | N | 502 | -0- | -0- | -0- | 27 | 1 | 475 | 2 | Y | -0- | | | | | -0- |
| 12 | 496 | N | 485 | -0- | -11 | -0- | 26 | 1 | 459 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,767 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 521 | N | 521 | -0- | -0- | -0- | 28 | 1 | 493 | 2 | Y | -0- | | | | | -0- |
| 02 | 460 | N | 460 | -0- | -0- | -0- | 24 | 1 | 436 | 2 | Y | -0- | | | | | -0- |
| 03 | 504 | N | 504 | -0- | -0- | -0- | 25 | 1 | 479 | 2 | Y | -0- | | | | | -0- |
| 04 | 498 | N | 498 | -0- | -0- | -0- | 25 | 1 | 473 | 2 | Y | -0- | | | | | -0- |
| 05 | 505 | N | 505 | -0- | -0- | -0- | 24 | 1 | 481 | 2 | Y | -0- | | | | | -0- |
| 06 | 482 | N | 482 | -0- | -0- | -0- | 25 | 1 | 457 | 2 | Y | -0- | | | | | -0- |
| 07 | 527 | N | 508 | -0- | -19 | -0- | 27 | 1 | 481 | 2 | Y | -0- | | | | | -0- |
| 08 | 497 | N | 497 | -0- | -0- | -0- | 27 | 1 | 470 | 2 | Y | -0- | | | | | -0- |
| 09 | 487 | N | 487 | -0- | -0- | -0- | 27 | 1 | 460 | 2 | Y | -0- | | | | | -0- |
| 10 | 503 | N | 503 | -0- | -0- | -0- | 28 | 1 | 475 | 2 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 462 | -0- | -18 | -0- | 25 | 1 | 437 | 2 | Y | -0- | | | | | -0- |
| 12 | 496 | N | 495 | -0- | -1 | -0- | 27 | 1 | 468 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,922 TOTAL CONDENSATE PROD: -0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1738 | -0- | -91 | -0- | 93 | 1 | 1645 | 2 | Y | -0- | | | | | -0- |
| 02 | 1596 | N | 1541 | -0- | -55 | -0- | 80 | 1 | 1461 | 2 | Y | -0- | | | | | -0- |
| 03 | 1639 | N | 1639 | -0- | -0- | -0- | 82 | 1 | 1557 | 2 | Y | -0- | | | | | -0- |
| 04 | 1680 | N | 1633 | -0- | -47 | -0- | 82 | 1 | 1551 | 2 | Y | -0- | | | | | -0- |
| 05 | 1705 | N | 1705 | -0- | -0- | -0- | 81 | 1 | 1624 | 2 | Y | -0- | | | | | -0- |
| 06 | 1590 | N | 1587 | -0- | -3 | -0- | 81 | 1 | 1506 | 2 | Y | -0- | | | | | -0- |
| 07 | 1674 | N | 1598 | -0- | -76 | -0- | 85 | 1 | 1513 | 2 | Y | -0- | | | | | -0- |
| 08 | 1705 | N | 1643 | -0- | -62 | -0- | 90 | 1 | 1553 | 2 | Y | -0- | | | | | -0- |
| 09 | 1590 | N | 1504 | -0- | -86 | -0- | 82 | 1 | 1422 | 2 | Y | -0- | | | | | -0- |
| 10 | 1612 | N | 1561 | -0- | -51 | -0- | 86 | 1 | 1475 | 2 | Y | -0- | | | | | -0- |
| 11 | 1590 | N | 1351 | -0- | -239 | -0- | 73 | 1 | 1278 | 2 | Y | -0- | | | | | -0- |
| 12 | 1550 | N | 1482 | -0- | -68 | -0- | 80 | 1 | 1402 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,982 TOTAL CONDENSATE PROD: -0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 848 | N | 848 | -0- | -0- | -0- | 73 | 1 | 775 | 2 | Y | -0- | | | | | -0- |
| 02 | 731 | N | 731 | -0- | -0- | -0- | 60 | 1 | 671 | 2 | Y | -0- | | | | | -0- |
| 03 | 878 | N | 878 | -0- | -0- | -0- | 69 | 1 | 809 | 2 | Y | -0- | | | | | -0- |
| 04 | 849 | N | 849 | -0- | -0- | -0- | 67 | 1 | 782 | 2 | Y | -0- | | | | | -0- |
| 05 | 914 | N | 914 | -0- | -0- | -0- | 70 | 1 | 842 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 881 | N | 881 | -0- | -0- | -0- | 67 | 1 | 812 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 894 | N | 894 | -0- | -0- | -0- | 71 | 1 | 823 | 2 | Y | -0- | | | | | -0- |
| 08 | 848 | N | 848 | -0- | -0- | -0- | 69 | 1 | 778 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 870 | N | 713 | -0- | -157 | -0- | 64 | 1 | 649 | 2 | Y | -0- | | | | | -0- |
| 10 | 899 | N | 531 | -0- | -368 | -0- | 48 | 1 | 483 | 2 | Y | -0- | | | | | -0- |
| 11 | 810 | N | 637 | -0- | -173 | -0- | 59 | 1 | 578 | 2 | Y | -0- | | | | | -0- |
| *12 | 891 | N | 891 | -0- | -0- | -0- | 81 | 1 | 807 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,615 TOTAL CONDENSATE PROD: 8

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6603 | X | 1797 | -0- | -4806 | -0- | 148 | 1 | 1649 | 2 | N | -0- | | | | | -0- |
| 02 | 5964 | X | 4307 | -0- | -1657 | -0- | 340 | 1 | 3967 | 2 | N | -0- | | | | | -0- |
| 03 | 6603 | X | 3282 | -0- | -3321 | -0- | 242 | 1 | 3040 | 2 | N | -0- | | | | | -0- |
| 04 | 4470 | X | 3179 | -0- | -1291 | -0- | 242 | 1 | 2937 | 2 | N | -0- | | | | | -0- |
| 05 | 4774 | X | 3081 | -0- | -1693 | -0- | 233 | 1 | 2848 | 2 | N | -0- | | | | | -0- |
| 06 | 4620 | X | 4320 | -0- | -300 | -0- | 331 | 1 | 3989 | 2 | N | -0- | | | | | -0- |
| 07 | 4774 | X | 3523 | -0- | -1251 | -0- | 287 | 1 | 3236 | 2 | N | -0- | | | | | -0- |
| 08 | 4038 | X | 4038 | -0- | -0- | -0- | 338 | 1 | 3700 | 2 | N | -0- | | | | | -0- |
| 09 | 4320 | X | 3662 | -0- | -658 | -0- | 293 | 1 | 3369 | 2 | N | -0- | | | | | -0- |
| 10 | 4464 | X | 3732 | -0- | -732 | -0- | 301 | 1 | 3431 | 2 | N | -0- | | | | | -0- |
| 11 | 4320 | X | 3532 | -0- | -788 | -0- | 271 | 1 | 3261 | 2 | N | -0- | | | | | -0- |
| 12 | 4030 | X | 3513 | -0- | -517 | -0- | 285 | 1 | 3228 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,966 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1474 | -0- | -138 | -0- | 121 | 1 | 1353 | 2 | N | -0- | | | | -0- |
| 02 | 1372 | N | 1342 | -0- | -30 | -0- | 106 | 1 | 1236 | 2 | N | -0- | | | | -0- |
| 03 | 1494 | N | 1494 | -0- | -0- | -0- | 110 | 1 | 1384 | 2 | N | -0- | | | | -0- |
| 04 | 1441 | N | 1441 | -0- | -0- | -0- | 110 | 1 | 1331 | 2 | N | -0- | | | | -0- |
| 05 | 1492 | N | 1492 | -0- | -0- | -0- | 113 | 1 | 1379 | 2 | N | -0- | | | | -0- |
| 06 | 1449 | N | 1449 | -0- | -0- | -0- | 111 | 1 | 1338 | 2 | N | -0- | | | | -0- |
| 07 | 1474 | N | 1474 | -0- | -0- | -0- | 120 | 1 | 1354 | 2 | N | -0- | | | | -0- |
| 08 | 1457 | N | 1438 | -0- | -19 | -0- | 120 | 1 | 1318 | 2 | N | -0- | | | | -0- |
| 09 | 1410 | N | 1391 | -0- | -19 | -0- | 111 | 1 | 1280 | 2 | N | -0- | | | | -0- |
| 10 | 1457 | N | 1435 | -0- | -22 | -0- | 116 | 1 | 1319 | 2 | N | -0- | | | | -0- |
| 11 | 1380 | N | 1375 | -0- | -5 | -0- | 105 | 1 | 1270 | 2 | N | -0- | | | | -0- |
| 12 | 1426 | N | 1362 | -0- | -64 | -0- | 111 | 1 | 1251 | 2 | N | -0- | | | | -0- |

TOTAL GAS PROD: 17,167 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 694 | -0- | -19 | -0- | 37 | 1 | 657 | 2 | N | -0- | | | | -0- |
| 02 | 644 | N | 616 | -0- | -28 | -0- | 32 | 1 | 584 | 2 | N | -0- | | | | -0- |
| 03 | 713 | N | 675 | -0- | -38 | -0- | 34 | 1 | 641 | 2 | N | -0- | | | | -0- |
| 04 | 660 | N | 641 | -0- | -19 | -0- | 32 | 1 | 609 | 2 | N | -0- | | | | -0- |
| 05 | 682 | N | 662 | -0- | -20 | -0- | 31 | 1 | 631 | 2 | N | -0- | | | | -0- |
| 06 | 660 | N | 624 | -0- | -36 | -0- | 32 | 1 | 592 | 2 | N | -0- | | | | -0- |
| 07 | 651 | N | 581 | -0- | -70 | -0- | 31 | 1 | 550 | 2 | N | -0- | | | | -0- |
| 08 | 651 | N | 590 | -0- | -61 | -0- | 32 | 1 | 558 | 2 | N | -0- | | | | -0- |
| 09 | 630 | N | 564 | -0- | -66 | -0- | 31 | 1 | 533 | 2 | N | -0- | | | | -0- |
| 10 | 594 | N | 594 | -0- | -0- | -0- | 33 | 1 | 561 | 2 | N | -0- | | | | -0- |
| 11 | 607 | N | 607 | -0- | -0- | -0- | 33 | 1 | 574 | 2 | N | -0- | | | | -0- |
| *12 | 660 | N | 660 | -0- | -0- | -0- | 35 | 1 | 625 | 2 | N | -0- | | | | -0- |

TOTAL GAS PROD: 7,508 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1805 | -0- | -55 | -0- | 148 | 1 | 1657 | 2 | N | -0- | | | -0- |
| 02 | 1680 | N | 1556 | -0- | -124 | -0- | 123 | 1 | 1433 | 2 | N | -0- | | | -0- |
| 03 | 1829 | N | 1736 | -0- | -93 | -0- | 128 | 1 | 1608 | 2 | N | -0- | | | -0- |
| 04 | 1746 | N | 1746 | -0- | -0- | -0- | 133 | 1 | 1613 | 2 | N | -0- | | | -0- |
| 05 | 1784 | N | 1784 | -0- | -0- | -0- | 135 | 1 | 1649 | 2 | N | -0- | | | -0- |
| 06 | 1741 | N | 1741 | -0- | -0- | -0- | 133 | 1 | 1608 | 2 | N | -0- | | | -0- |
| 07 | 1798 | N | 1755 | -0- | -43 | -0- | 143 | 1 | 1612 | 2 | N | -0- | | | -0- |
| 08 | 1798 | N | 1728 | -0- | -70 | -0- | 145 | 1 | 1583 | 2 | N | -0- | | | -0- |
| 09 | 1740 | N | 1667 | -0- | -73 | -0- | 133 | 1 | 1534 | 2 | N | -0- | | | -0- |
| 10 | 1767 | N | 1735 | -0- | -32 | -0- | 140 | 1 | 1595 | 2 | N | -0- | | | -0- |
| 11 | 1680 | N | 1669 | -0- | -11 | -0- | 128 | 1 | 1541 | 2 | N | -0- | | | -0- |
| 12 | 1736 | N | 1678 | -0- | -58 | -0- | 136 | 1 | 1542 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 20,600 TOTAL CONDENSATE PROD: -0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 629 | -0- | -673 | -0- | 52 | 1 | 577 | 2 | N | -0- | | | -0- |
| 02 | 1120 | N | 531 | -0- | -589 | -0- | 42 | 1 | 489 | 2 | N | -0- | | | -0- |
| 03 | 1023 | N | 598 | -0- | -425 | -0- | 44 | 1 | 554 | 2 | N | -0- | | | -0- |
| 04 | 600 | N | 574 | -0- | -26 | -0- | 44 | 1 | 530 | 2 | N | -0- | | | -0- |
| 05 | 605 | N | 605 | -0- | -0- | -0- | 46 | 1 | 559 | 2 | N | -0- | | | -0- |
| 06 | 600 | N | 600 | -0- | -0- | -0- | 46 | 1 | 554 | 2 | N | -0- | | | -0- |
| 07 | 692 | N | 692 | -0- | -0- | -0- | 56 | 1 | 636 | 2 | N | -0- | | | -0- |
| 08 | 753 | N | 753 | -0- | -0- | -0- | 63 | 1 | 690 | 2 | N | -0- | | | -0- |
| 09 | 740 | N | 740 | -0- | -0- | -0- | 59 | 1 | 681 | 2 | N | -0- | | | -0- |
| 10 | 790 | N | 790 | -0- | -0- | -0- | 64 | 1 | 726 | 2 | N | -0- | | | -0- |
| 11 | 3000 | N | 3574 | -0- | 574 | 574 | 274 | 1 | 3300 | 2 | N | -0- | | | -0- |
| *12 | 2798 | N | 2224 | -0- | -574 | -0- | 181 | 1 | 2043 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 12,310 TOTAL CONDENSATE PROD: -0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1548 | -0- | -33 | -0- | 127 | 1 | 1421 | 2 | N | -0- | | | -0- |
| 02 | 1372 | N | 1294 | -0- | -78 | -0- | 102 | 1 | 1192 | 2 | N | -0- | | | -0- |
| 03 | 1488 | N | 1222 | -0- | -266 | -0- | 90 | 1 | 1132 | 2 | N | -0- | | | -0- |
| 04 | 1500 | N | 1047 | -0- | -453 | -0- | 80 | 1 | 967 | 2 | N | -0- | | | -0- |
| 05 | 1426 | N | 1222 | -0- | -204 | -0- | 93 | 1 | 1129 | 2 | N | -0- | | | -0- |
| 06 | 1181 | N | 1181 | -0- | -0- | -0- | 90 | 1 | 1091 | 2 | N | -0- | | | -0- |
| 07 | 1459 | N | 1459 | -0- | -0- | -0- | 119 | 1 | 1340 | 2 | N | -0- | | | -0- |
| 08 | 1532 | N | 1532 | -0- | -0- | -0- | 128 | 1 | 1404 | 2 | N | -0- | | | -0- |
| 09 | 1170 | N | 1099 | -0- | -71 | -0- | 88 | 1 | 1011 | 2 | N | -0- | | | -0- |
| 10 | 1615 | N | 1615 | -0- | -0- | -0- | 130 | 1 | 1485 | 2 | N | -0- | | | -0- |
| 11 | 1470 | N | 1409 | -0- | -61 | -0- | 108 | 1 | 1301 | 2 | N | -0- | | | -0- |
| *12 | 1194 | N | 1194 | -0- | -0- | -0- | 97 | 1 | 1097 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 15,822 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 217 | -0- | -31 | -0- | 42 | 1 | 175 | 2 | N | -0- | | | -0- |
| 02 | 94 | N | 94 | -0- | -0- | -0- | 21 | 1 | 73 | 2 | N | -0- | | | -0- |
| 03 | 134 | N | 134 | -0- | -0- | -0- | 39 | 1 | 95 | 2 | N | -0- | | | -0- |
| 04 | 210 | N | 92 | -0- | -118 | -0- | 31 | 1 | 61 | 2 | N | -0- | | | -0- |
| 05 | 93 | N | 79 | -0- | -14 | -0- | 26 | 1 | 53 | 2 | N | -0- | | | -0- |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | -0- |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | -0- |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 616 TOTAL CONDENSATE PROD: -0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 832 | -0- | -98 | -0- | 68 | 1 | 764 | 2 | N | -0- | | | -0- |
| 02 | 756 | N | 699 | -0- | -57 | -0- | 55 | 1 | 644 | 2 | N | -0- | | | -0- |
| 03 | 806 | N | 743 | -0- | -63 | -0- | 55 | 1 | 688 | 2 | N | -0- | | | -0- |
| 04 | 810 | N | 708 | -0- | -102 | -0- | 54 | 1 | 654 | 2 | N | -0- | | | -0- |
| 05 | 890 | N | 890 | -0- | -0- | -0- | 67 | 1 | 823 | 2 | N | -0- | | | -0- |
| 06 | 825 | N | 825 | -0- | -0- | -0- | 63 | 1 | 762 | 2 | N | -0- | | | -0- |
| 07 | 744 | N | 675 | -0- | -69 | -0- | 55 | 1 | 620 | 2 | N | -0- | | | -0- |
| 08 | 837 | N | 612 | -0- | -225 | -0- | 51 | 1 | 561 | 2 | N | -0- | | | -0- |
| 09 | 810 | N | 548 | -0- | -262 | -0- | 44 | 1 | 504 | 2 | N | -0- | | | -0- |
| 10 | 778 | N | 778 | -0- | -0- | -0- | 63 | 1 | 715 | 2 | N | -0- | | | -0- |
| 11 | 681 | N | 681 | -0- | -0- | -0- | 52 | 1 | 629 | 2 | N | -0- | | | -0- |
| *12 | 600 | N | 600 | -0- | -0- | -0- | 49 | 1 | 551 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 8,591 TOTAL CONDENSATE PROD: -0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1961 | -0- | -23 | -0- | 105 | 1 | 1856 | 2 | N | -0- | | | -0- |
| 02 | 1770 | N | 1770 | -0- | -0- | -0- | 91 | 1 | 1679 | 2 | N | -0- | | | -0- |
| 03 | 1956 | N | 1956 | -0- | -0- | -0- | 98 | 1 | 1858 | 2 | N | -0- | | | -0- |
| 04 | 1890 | N | 1877 | -0- | -13 | -0- | 94 | 1 | 1783 | 2 | N | -0- | | | -0- |
| 05 | 1953 | N | 1899 | -0- | -54 | -0- | 90 | 1 | 1809 | 2 | N | -0- | | | -0- |
| 06 | 1890 | N | 1864 | -0- | -26 | -0- | 95 | 1 | 1769 | 2 | N | -0- | | | -0- |
| 07 | 1965 | N | 1965 | -0- | -0- | -0- | 105 | 1 | 1860 | 2 | N | -0- | | | -0- |
| 08 | 1929 | N | 1929 | -0- | -0- | -0- | 106 | 1 | 1823 | 2 | N | -0- | | | -0- |
| 09 | 1860 | N | 1845 | -0- | -15 | -0- | 101 | 1 | 1744 | 2 | N | -0- | | | -0- |
| 10 | 1953 | N | 1887 | -0- | -66 | -0- | 104 | 1 | 1783 | 2 | N | -0- | | | -0- |
| 11 | 1860 | N | 1804 | -0- | -56 | -0- | 98 | 1 | 1706 | 2 | N | -0- | | | -0- |
| 12 | 1922 | N | 1781 | -0- | -141 | -0- | 96 | 1 | 1685 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 22,538 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1011 | N | 1011 | -0- | -0- | -0- | 83 | 1 | 928 | 2 | N | -0- | | | | | -0- |
| 02 | 1036 | N | 795 | -0- | -241 | -0- | 63 | 1 | 732 | 2 | N | -0- | | | | | -0- |
| 03 | 881 | N | 881 | -0- | -0- | -0- | 65 | 1 | 816 | 2 | N | -0- | | | | | -0- |
| 04 | 1221 | N | 1221 | -0- | -0- | -0- | 93 | 1 | 1128 | 2 | N | -0- | | | | | -0- |
| 05 | 1177 | N | 1177 | -0- | -0- | -0- | 89 | 1 | 1088 | 2 | N | -0- | | | | | -0- |
| 06 | 840 | N | 539 | -0- | -301 | -0- | 41 | 1 | 498 | 2 | N | -0- | | | | | -0- |
| 07 | 1178 | N | 45 | -0- | -1133 | -0- | 4 | 1 | 41 | 2 | N | -0- | | | | | -0- |
| 08 | 1232 | N | 1232 | -0- | -0- | -0- | 103 | 1 | 1129 | 2 | N | -0- | | | | | -0- |
| 09 | 1240 | N | 1240 | -0- | -0- | -0- | 99 | 1 | 1141 | 2 | N | -0- | | | | | -0- |
| 10 | 1124 | N | 1124 | -0- | -0- | -0- | 91 | 1 | 1033 | 2 | N | -0- | | | | | -0- |
| 11 | 1140 | N | 1040 | -0- | -100 | -0- | 80 | 1 | 960 | 2 | N | -0- | | | | | -0- |
| 12 | 1178 | N | 999 | -0- | -179 | -0- | 81 | 1 | 918 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,304 TOTAL CONDENSATE PROD: -0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1830 | N | 1830 | -0- | -0- | -0- | 150 | 1 | 1680 | 2 | N | -0- | | | | | -0- |
| 02 | 1624 | N | 1594 | -0- | -30 | -0- | 126 | 1 | 1468 | 2 | N | -0- | | | | | -0- |
| 03 | 1768 | N | 1768 | -0- | -0- | -0- | 130 | 1 | 1638 | 2 | N | -0- | | | | | -0- |
| 04 | 1770 | N | 1710 | -0- | -60 | -0- | 130 | 1 | 1580 | 2 | N | -0- | | | | | -0- |
| 05 | 1773 | N | 1773 | -0- | -0- | -0- | 134 | 1 | 1639 | 2 | N | -0- | | | | | -0- |
| 06 | 1715 | N | 1715 | -0- | -0- | -0- | 131 | 1 | 1584 | 2 | N | -0- | | | | | -0- |
| 07 | 1767 | N | 1736 | -0- | -31 | -0- | 141 | 1 | 1595 | 2 | N | -0- | | | | | -0- |
| 08 | 1767 | N | 1677 | -0- | -90 | -0- | 140 | 1 | 1537 | 2 | N | -0- | | | | | -0- |
| 09 | 1710 | N | 1617 | -0- | -93 | -0- | 129 | 1 | 1488 | 2 | N | -0- | | | | | -0- |
| 10 | 1736 | N | 1416 | -0- | -320 | -0- | 114 | 1 | 1302 | 2 | N | -0- | | | | | -0- |
| 11 | 1620 | N | 1201 | -0- | -419 | -0- | 92 | 1 | 1109 | 2 | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1289 | -0- | -385 | -0- | 105 | 1 | 1184 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,326 TOTAL CONDENSATE PROD: -0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1305 | -0- | -59 | -0- | 70 | 1 | 1235 | 2 | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1179 | -0- | -53 | -0- | 61 | 1 | 1118 | 2 | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1265 | -0- | -68 | -0- | 63 | 1 | 1202 | 2 | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1232 | -0- | -28 | -0- | 62 | 1 | 1170 | 2 | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1260 | -0- | -42 | -0- | 60 | 1 | 1200 | 2 | N | -0- | | | | | -0- |
| 06 | 1230 | N | 1207 | -0- | -23 | -0- | 62 | 1 | 1145 | 2 | N | -0- | | | | | -0- |
| 07 | 1271 | N | 1256 | -0- | -15 | -0- | 67 | 1 | 1189 | 2 | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1247 | -0- | -24 | -0- | 68 | 1 | 1179 | 2 | N | -0- | | | | | -0- |
| 09 | 1214 | N | 1214 | -0- | -0- | -0- | 66 | 1 | 1148 | 2 | N | -0- | | | | | -0- |
| 10 | 1271 | N | 1162 | -0- | -109 | -0- | 64 | 1 | 1098 | 2 | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1136 | -0- | -64 | -0- | 62 | 1 | 1074 | 2 | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1220 | -0- | -20 | -0- | 66 | 1 | 1154 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,683 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 599 | -0- | -52 | -0- | 32 | 1 | 567 | 2 | N | -0- | | | | | -0- |
| 02 | 588 | N | 527 | -0- | -61 | -0- | 27 | 1 | 500 | 2 | N | -0- | | | | | -0- |
| 03 | 620 | N | 613 | -0- | -7 | -0- | 31 | 1 | 582 | 2 | N | -0- | | | | | -0- |
| 04 | 570 | N | 563 | -0- | -7 | -0- | 28 | 1 | 535 | 2 | N | -0- | | | | | -0- |
| 05 | 589 | N | 567 | -0- | -22 | -0- | 27 | 1 | 540 | 2 | N | -0- | | | | | -0- |
| 06 | 600 | N | 538 | -0- | -62 | -0- | 27 | 1 | 511 | 2 | N | -0- | | | | | -0- |
| 07 | 589 | N | 553 | -0- | -36 | -0- | 30 | 1 | 523 | 2 | N | -0- | | | | | -0- |
| 08 | 578 | N | 578 | -0- | -0- | -0- | 32 | 1 | 546 | 2 | N | -0- | | | | | -0- |
| 09 | 540 | N | 531 | -0- | -9 | -0- | 29 | 1 | 502 | 2 | N | -0- | | | | | -0- |
| 10 | 558 | N | 528 | -0- | -30 | -0- | 29 | 1 | 499 | 2 | N | -0- | | | | | -0- |
| 11 | 570 | N | 502 | -0- | -68 | -0- | 27 | 1 | 475 | 2 | N | -0- | | | | | -0- |
| 12 | 558 | N | 517 | -0- | -41 | -0- | 28 | 1 | 489 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,616 TOTAL CONDENSATE PROD: -0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 636 | -0- | -108 | -0- | 55 | 1 | 581 | 2 | Y | -0- | | | | | -0- |
| 02 | 672 | N | 572 | -0- | -100 | -0- | 47 | 1 | 525 | 2 | Y | -0- | | | | | -0- |
| 03 | 744 | N | 610 | -0- | -134 | -0- | 48 | 1 | 562 | 2 | Y | -0- | | | | | -0- |
| 04 | 725 | N | 725 | -0- | -0- | -0- | 57 | 1 | 668 | 2 | Y | -0- | | | | | -0- |
| 05 | 767 | N | 767 | -0- | -0- | -0- | 59 | 1 | 708 | 2 | Y | -0- | | | | | -0- |
| 06 | 600 | N | 583 | -0- | -17 | -0- | 45 | 1 | 538 | 2 | Y | -0- | | | | | -0- |
| 07 | 713 | N | 661 | -0- | -52 | -0- | 53 | 1 | 608 | 2 | Y | -0- | | | | | -0- |
| 08 | 671 | N | 671 | -0- | -0- | -0- | 55 | 1 | 616 | 2 | Y | -0- | | | | | -0- |
| 09 | 642 | N | 642 | -0- | -0- | -0- | 57 | 1 | 585 | 2 | Y | -0- | | | | | -0- |
| 10 | 651 | N | 647 | -0- | -4 | -0- | 59 | 1 | 588 | 2 | Y | -0- | | | | | -0- |
| 11 | 660 | N | 608 | -0- | -52 | -0- | 56 | 1 | 552 | 2 | Y | -0- | | | | | -0- |
| *12 | 668 | N | 668 | -0- | -0- | -0- | 61 | 1 | 607 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,790 TOTAL CONDENSATE PROD: -0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 4010 | -0- | -237 | -0- | 215 | 1 | 3792 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3808 | X | 3658 | -0- | -150 | -0- | 189 | 1 | 3469 | 2 | N | -0- | | | | | -0- |
| 03 | 4216 | X | 3878 | -0- | -338 | -0- | 194 | 1 | 3684 | 2 | N | -0- | | | | | -0- |
| 04 | 3960 | X | 3784 | -0- | -176 | -0- | 190 | 1 | 3594 | 2 | N | -0- | | | | | -0- |
| 05 | 4061 | X | 3943 | -0- | -118 | -0- | 186 | 1 | 3751 | 2 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 3930 | X | 3877 | -0- | -53 | -0- | 198 | 1 | 3679 | 2 | N | -0- | | | | | -0- |
| 07 | 4061 | X | 3841 | -0- | -220 | -0- | 205 | 1 | 3633 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 3937 | X | 3789 | -0- | -148 | -0- | 208 | 1 | 3579 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 3870 | X | 3760 | -0- | -110 | -0- | 205 | 1 | 3554 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3999 | X | 3946 | -0- | -53 | -0- | 218 | 1 | 3728 | 2 | N | -0- | | | | | -0- |
| 11 | 3870 | X | 3552 | -0- | -318 | -0- | 193 | 1 | 3356 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3875 | X | 3740 | -0- | -135 | -0- | 201 | 1 | 3538 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,778 TOTAL CONDENSATE PROD: 18

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1018 | -0- | -36 | -0- | 55 | 1 | 963 | 2 | N | -0- | | | -0- |
| 02 | 924 | N | 907 | -0- | -17 | -0- | 47 | 1 | 860 | 2 | N | -0- | | | -0- |
| 03 | 1023 | N | 968 | -0- | -55 | -0- | 48 | 1 | 920 | 2 | N | -0- | | | -0- |
| 04 | 990 | N | 950 | -0- | -40 | -0- | 48 | 1 | 902 | 2 | N | -0- | | | -0- |
| 05 | 992 | N | 988 | -0- | -4 | -0- | 47 | 1 | 941 | 2 | N | -0- | | | -0- |
| 06 | 940 | N | 940 | -0- | -0- | -0- | 48 | 1 | 892 | 2 | N | -0- | | | -0- |
| 07 | 992 | N | 975 | -0- | -17 | -0- | 52 | 1 | 923 | 2 | N | -0- | | | -0- |
| 08 | 992 | N | 955 | -0- | -37 | -0- | 52 | 1 | 903 | 2 | N | -0- | | | -0- |
| 09 | 930 | N | 913 | -0- | -17 | -0- | 50 | 1 | 863 | 2 | N | -0- | | | -0- |
| 10 | 961 | N | 923 | -0- | -38 | -0- | 51 | 1 | 872 | 2 | N | -0- | | | -0- |
| 11 | 930 | N | 866 | -0- | -64 | -0- | 47 | 1 | 819 | 2 | N | -0- | | | -0- |
| 12 | 930 | N | 902 | -0- | -28 | -0- | 48 | 1 | 854 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,305 TOTAL CONDENSATE PROD: -0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 921 | -0- | -9 | -0- | 49 | 1 | 872 | 2 | Y | -0- | | | | | -0- |
| 02 | 868 | N | 821 | -0- | -47 | -0- | 42 | 1 | 779 | 2 | Y | -0- | | | | | -0- |
| 03 | 961 | N | 928 | -0- | -33 | -0- | 46 | 1 | 882 | 2 | Y | -0- | | | | | -0- |
| 04 | 915 | N | 915 | -0- | -0- | -0- | 46 | 1 | 869 | 2 | Y | -0- | | | | | -0- |
| 05 | 973 | N | 973 | -0- | -0- | -0- | 46 | 1 | 927 | 2 | Y | -0- | | | | | -0- |
| 06 | 960 | N | 960 | -0- | -0- | -0- | 49 | 1 | 911 | 2 | Y | -0- | | | | | -0- |
| 07 | 992 | N | 992 | -0- | -0- | -0- | 53 | 1 | 939 | 2 | Y | -0- | | | | | -0- |
| 08 | 967 | N | 967 | -0- | -0- | -0- | 53 | 1 | 914 | 2 | Y | -0- | | | | | -0- |
| 09 | 960 | N | 904 | -0- | -56 | -0- | 49 | 1 | 855 | 2 | Y | -0- | | | | | -0- |
| 10 | 992 | N | 903 | -0- | -89 | -0- | 50 | 1 | 853 | 2 | Y | -0- | | | | | -0- |
| 11 | 930 | N | 804 | -0- | -126 | -0- | 44 | 1 | 760 | 2 | Y | -0- | | | | | -0- |
| 12 | 930 | N | 869 | -0- | -61 | -0- | 47 | 1 | 822 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,957 TOTAL CONDENSATE PROD: -0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1282 | -0- | -20 | -0- | 119 | 1 | 1163 | 2 | Y | -0- | | | | | -0- |
| 02 | 1176 | N | 1174 | -0- | -2 | -0- | 110 | 1 | 1064 | 2 | Y | -0- | | | | | -0- |
| 03 | 1307 | N | 1307 | -0- | -0- | -0- | 119 | 1 | 1188 | 2 | Y | -0- | | | | | -0- |
| 04 | 1230 | N | 1196 | -0- | -34 | -0- | 102 | 1 | 1094 | 2 | Y | -0- | | | | | -0- |
| 05 | 1302 | N | 1212 | -0- | -90 | -0- | 104 | 1 | 1108 | 2 | Y | -0- | | | | | -0- |
| 06 | 1260 | N | 1150 | -0- | -110 | -0- | 102 | 1 | 1048 | 2 | Y | -0- | | | | | -0- |
| 07 | 1240 | N | 1133 | -0- | -107 | -0- | 102 | 1 | 1031 | 2 | Y | -0- | | | | | -0- |
| 08 | 1250 | N | 1250 | -0- | -0- | -0- | 111 | 1 | 1139 | 2 | Y | -0- | | | | | -0- |
| 09 | 1140 | N | 1103 | -0- | -37 | -0- | 95 | 1 | 1008 | 2 | Y | -0- | | | | | -0- |
| 10 | 1147 | N | 1116 | -0- | -31 | -0- | 99 | 1 | 1017 | 2 | Y | -0- | | | | | -0- |
| 11 | 1230 | N | 1054 | -0- | -176 | -0- | 97 | 1 | 957 | 2 | Y | -0- | | | | | -0- |
| 12 | 1147 | N | 1130 | -0- | -17 | -0- | 121 | 1 | 1009 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,107 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1812 | -0- | -79 | -0- | 97 | 1 | 1715 | 2 | Y | -0- | | | | | -0- |
| 02 | 1680 | N | 1628 | -0- | -52 | -0- | 84 | 1 | 1544 | 2 | Y | -0- | | | | | -0- |
| 03 | 1829 | N | 1754 | -0- | -75 | -0- | 88 | 1 | 1666 | 2 | Y | -0- | | | | | -0- |
| 04 | 1740 | N | 1692 | -0- | -48 | -0- | 85 | 1 | 1607 | 2 | Y | -0- | | | | | -0- |
| 05 | 1798 | N | 1761 | -0- | -37 | -0- | 83 | 1 | 1678 | 2 | Y | -0- | | | | | -0- |
| 06 | 1710 | N | 1666 | -0- | -44 | -0- | 85 | 1 | 1581 | 2 | Y | -0- | | | | | -0- |
| 07 | 1736 | N | 1709 | -0- | -27 | -0- | 91 | 1 | 1618 | 2 | Y | -0- | | | | | -0- |
| 08 | 1767 | N | 1544 | -0- | -223 | -0- | 85 | 1 | 1459 | 2 | Y | -0- | | | | | -0- |
| 09 | 1680 | N | 1414 | -0- | -266 | -0- | 77 | 1 | 1337 | 2 | Y | -0- | | | | | -0- |
| 10 | 1705 | N | 1399 | -0- | -306 | -0- | 77 | 1 | 1322 | 2 | Y | -0- | | | | | -0- |
| 11 | 1636 | N | 1636 | -0- | -0- | -0- | 89 | 1 | 1547 | 2 | Y | -0- | | | | | -0- |
| *12 | 1625 | N | 1625 | -0- | -0- | -0- | 87 | 1 | 1538 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,640 TOTAL CONDENSATE PROD: -0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 800 | -0- | -37 | -0- | 43 | 1 | 757 | 2 | Y | -0- | | | | | -0- |
| 02 | 756 | N | 723 | -0- | -33 | -0- | 37 | 1 | 686 | 2 | Y | -0- | | | | | -0- |
| 03 | 806 | N | 789 | -0- | -17 | -0- | 39 | 1 | 750 | 2 | Y | -0- | | | | | -0- |
| 04 | 780 | N | 772 | -0- | -8 | -0- | 39 | 1 | 733 | 2 | Y | -0- | | | | | -0- |
| 05 | 806 | N | 795 | -0- | -11 | -0- | 38 | 1 | 757 | 2 | Y | -0- | | | | | -0- |
| 06 | 759 | N | 759 | -0- | -0- | -0- | 39 | 1 | 720 | 2 | Y | -0- | | | | | -0- |
| 07 | 806 | N | 782 | -0- | -24 | -0- | 42 | 1 | 740 | 2 | Y | -0- | | | | | -0- |
| 08 | 806 | N | 782 | -0- | -24 | -0- | 43 | 1 | 739 | 2 | Y | -0- | | | | | -0- |
| 09 | 750 | N | 746 | -0- | -4 | -0- | 41 | 1 | 705 | 2 | Y | -0- | | | | | -0- |
| 10 | 775 | N | 758 | -0- | -17 | -0- | 42 | 1 | 716 | 2 | Y | -0- | | | | | -0- |
| 11 | 750 | N | 704 | -0- | -46 | -0- | 38 | 1 | 666 | 2 | Y | -0- | | | | | -0- |
| 12 | 775 | N | 689 | -0- | -86 | -0- | 37 | 1 | 652 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,099 TOTAL CONDENSATE PROD: -0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 359 | -0- | -13 | -0- | 19 | 1 | 340 | 2 | Y | -0- | | | | | -0- |
| 02 | 336 | N | 318 | -0- | -18 | -0- | 16 | 1 | 302 | 2 | Y | -0- | | | | | -0- |
| 03 | 372 | N | 339 | -0- | -33 | -0- | 17 | 1 | 322 | 2 | Y | -0- | | | | | -0- |
| 04 | 360 | N | 335 | -0- | -25 | -0- | 17 | 1 | 318 | 2 | Y | -0- | | | | | -0- |
| 05 | 354 | N | 354 | -0- | -0- | -0- | 17 | 1 | 337 | 2 | Y | -0- | | | | | -0- |
| 06 | 338 | N | 338 | -0- | -0- | -0- | 17 | 1 | 321 | 2 | Y | -0- | | | | | -0- |
| 07 | 344 | N | 344 | -0- | -0- | -0- | 18 | 1 | 326 | 2 | Y | -0- | | | | | -0- |
| 08 | 341 | N | 341 | -0- | -0- | -0- | 19 | 1 | 322 | 2 | Y | -0- | | | | | -0- |
| 09 | 330 | N | 329 | -0- | -1 | -0- | 18 | 1 | 311 | 2 | Y | -0- | | | | | -0- |
| 10 | 341 | N | 264 | -0- | -77 | -0- | 15 | 1 | 249 | 2 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 162 | -0- | -168 | -0- | 9 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 152 | -0- | -189 | -0- | 8 | 1 | 144 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,635 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 125 | -0- | -92 | -0- | 12 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 102 | -0- | -38 | -0- | 10 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| 03 | 124 | N | 109 | -0- | -15 | -0- | 10 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| 04 | 316 | N | 316 | -0- | -0- | -0- | 27 | 1 | 289 | 2 | Y | -0- | | | | | -0- |
| 05 | 197 | N | 197 | -0- | -0- | -0- | 17 | 1 | 180 | 2 | Y | -0- | | | | | -0- |
| 06 | 173 | N | 173 | -0- | -0- | -0- | 15 | 1 | 158 | 2 | Y | -0- | | | | | -0- |
| 07 | 175 | N | 175 | -0- | -0- | -0- | 16 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| 08 | 160 | N | 160 | -0- | -0- | -0- | 14 | 1 | 146 | 2 | Y | -0- | | | | | -0- |
| 09 | 277 | N | 277 | -0- | -0- | -0- | 24 | 1 | 253 | 2 | Y | -0- | | | | | -0- |
| 10 | 234 | N | 234 | -0- | -0- | -0- | 21 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 11 | 225 | N | 225 | -0- | -0- | -0- | 21 | 1 | 204 | 2 | Y | -0- | | | | | -0- |
| *12 | 242 | N | 242 | -0- | -0- | -0- | 26 | 1 | 216 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,335 TOTAL CONDENSATE PROD: -0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 551 | -0- | -7 | -0- | 30 | 1 | 521 | 2 | Y | -0- | | | | | -0- |
| 02 | 532 | N | 451 | -0- | -81 | -0- | 23 | 1 | 428 | 2 | Y | -0- | | | | | -0- |
| 03 | 589 | N | 545 | -0- | -44 | -0- | 27 | 1 | 518 | 2 | Y | -0- | | | | | -0- |
| 04 | 540 | N | 532 | -0- | -8 | -0- | 27 | 1 | 505 | 2 | Y | -0- | | | | | -0- |
| 05 | 557 | N | 557 | -0- | -0- | -0- | 26 | 1 | 531 | 2 | Y | -0- | | | | | -0- |
| 06 | 540 | N | 532 | -0- | -8 | -0- | 27 | 1 | 505 | 2 | Y | -0- | | | | | -0- |
| 07 | 558 | N | 549 | -0- | -9 | -0- | 29 | 1 | 520 | 2 | Y | -0- | | | | | -0- |
| 08 | 558 | N | 546 | -0- | -12 | -0- | 30 | 1 | 516 | 2 | Y | -0- | | | | | -0- |
| 09 | 540 | N | 519 | -0- | -21 | -0- | 28 | 1 | 491 | 2 | Y | -0- | | | | | -0- |
| 10 | 558 | N | 528 | -0- | -30 | -0- | 29 | 1 | 499 | 2 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 489 | -0- | -51 | -0- | 27 | 1 | 462 | 2 | Y | -0- | | | | | -0- |
| 12 | 527 | N | 505 | -0- | -22 | -0- | 27 | 1 | 478 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,304 TOTAL CONDENSATE PROD: -0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | 25687 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | 25687 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | 25687 | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | 25687 | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | 25687 | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | 25687 | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | 25687 | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | 25687 | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | 25687 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | 25687 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | 25687 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | 25687 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 193 | -0- | -24 | -0- | 10 | 1 | 183 | 2 | Y | -0- | | | | | -0- |
| 02 | 198 | N | 198 | -0- | -0- | -0- | 10 | 1 | 188 | 2 | Y | -0- | | | | | -0- |
| 03 | 214 | N | 214 | -0- | -0- | -0- | 11 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| 04 | 214 | N | 214 | -0- | -0- | -0- | 11 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 217 | -0- | -0- | -0- | 10 | 1 | 207 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | 194 | -0- | -16 | -0- | 10 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| 07 | 217 | N | 208 | -0- | -9 | -0- | 11 | 1 | 197 | 2 | Y | -0- | | | | | -0- |
| 08 | 217 | N | 141 | -0- | -76 | -0- | 8 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| 09 | 190 | N | 190 | -0- | -0- | -0- | 10 | 1 | 180 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 196 | -0- | -21 | -0- | 11 | 1 | 185 | 2 | Y | -0- | | | | | -0- |
| 11 | 174 | N | 174 | -0- | -0- | -0- | 9 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 153 | -0- | -33 | -0- | 8 | 1 | 145 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,292 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | 4 |
| 02 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | 4 |
| 03 | 53 | N | 53 | -0- | -0- | -0- | 18 | 1 | 35 | 2 | N | -0- | | | | | 4 |
| 04 | 51 | N | 51 | -0- | -0- | -0- | 22 | 1 | 29 | 2 | N | -0- | | | | | 4 |
| 05 | 39 | N | 39 | -0- | -0- | -0- | 14 | 1 | 25 | 2 | N | -0- | | | | | 4 |
| 06 | 27 | N | 27 | -0- | -0- | -0- | 9 | 1 | 18 | 2 | N | -0- | | | | | 4 |
| 07 | 62 | N | 20 | -0- | -42 | -0- | 3 | 1 | 17 | 2 | N | -0- | | | | | 4 |
| 08 | 43 | N | 43 | -0- | -0- | -0- | 13 | 1 | 30 | 2 | N | -0- | | | | | 4 |
| 09 | 53 | N | 53 | -0- | -0- | -0- | 24 | 1 | 29 | 2 | N | -0- | | | | | 4 |
| 10 | 53 | N | 53 | -0- | -0- | -0- | 21 | 1 | 32 | 2 | N | -0- | | | | | 4 |
| *11 | 47 | N | 47 | -0- | -0- | -0- | 15 | 1 | 32 | 2 | N | -0- | | | | | 4 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |

TOTAL GAS PROD: 437 TOTAL CONDENSATE PROD: -0-

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 02 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 03 | 115 | N | 115 | -0- | -0- | -0- | 39 | 1 | 76 | 2 | N | -0- | | | | | -0- |
| 04 | 104 | N | 104 | -0- | -0- | -0- | 46 | 1 | 58 | 2 | N | -0- | | | | | -0- |
| 05 | 81 | N | 81 | -0- | -0- | -0- | 30 | 1 | 51 | 2 | N | -0- | | | | | -0- |
| 06 | 56 | N | 56 | -0- | -0- | -0- | 18 | 1 | 38 | 2 | N | -0- | | | | | -0- |
| 07 | 93 | N | 46 | -0- | -47 | -0- | 7 | 1 | 39 | 2 | N | -0- | | | | | -0- |
| 08 | 101 | N | 101 | -0- | -0- | -0- | 30 | 1 | 71 | 2 | N | -0- | | | | | -0- |
| 09 | 120 | N | 120 | -0- | -0- | -0- | 53 | 1 | 67 | 2 | N | -0- | | | | | -0- |
| 10 | 119 | N | 119 | -0- | -0- | -0- | 48 | 1 | 71 | 2 | N | -0- | | | | | -0- |
| *11 | 104 | N | 104 | -0- | -0- | -0- | 34 | 1 | 70 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 961 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KING OPERATING CORPORATION //CONT.// 465296
ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 740 | N | 740 | -0- | -0- | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 02 | 671 | N | 671 | -0- | -0- | -0- | 671 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1095 | N | 1095 | -0- | -0- | -0- | 369 | 1 | 726 | 2 | N | -0- | | | | | -0- |
| 04 | 853 | N | 853 | -0- | -0- | -0- | 374 | 1 | 479 | 2 | N | -0- | | | | | -0- |
| 05 | 1104 | N | 1104 | -0- | -0- | -0- | 404 | 1 | 700 | 2 | N | -0- | | | | | -0- |
| 06 | 714 | N | 714 | -0- | -0- | -0- | 225 | 1 | 489 | 2 | N | -0- | | | | | -0- |
| 07 | 881 | N | 881 | -0- | -0- | -0- | 134 | 1 | 747 | 2 | N | -0- | | | | | -0- |
| 08 | 1065 | N | 1065 | -0- | -0- | -0- | 316 | 1 | 749 | 2 | N | -0- | | | | | -0- |
| 09 | 1177 | N | 1177 | -0- | -0- | -0- | 524 | 1 | 653 | 2 | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1209 | -0- | -0- | -0- | 483 | 1 | 726 | 2 | N | -0- | | | | | -0- |
| 11 | 1020 | N | 962 | -0- | -58 | -0- | 313 | 1 | 649 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,471 TOTAL CONDENSATE PROD: -0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 271265 COMPL. DATE 07/10/2011 TOTAL DEPTH 7134 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | 523 | -0- | 523 | 9945 | 523 | 2 | | | N | -0- | | | | | -0- |
| 02 | SHUT IN | | 596 | -0- | 596 | 10541 | 596 | 2 | | | N | -0- | | | | | -0- |
| 03 | SHUT IN | | 948 | -0- | 948 | 11489 | 320 | 1 | 628 | 2 | N | -0- | | | | | -0- |
| 04 | SHUT IN | | 603 | -0- | 603 | 12092 | 265 | 1 | 338 | 2 | N | -0- | | | | | -0- |
| 05 | SHUT IN | | 522 | -0- | 522 | 12614 | 191 | 1 | 331 | 2 | N | -0- | | | | | -0- |
| 06 | SHUT IN | | 413 | -0- | 413 | 13027 | 130 | 1 | 283 | 2 | N | -0- | | | | | -0- |
| 07 | SHUT IN | | 348 | -0- | 348 | 13375 | 53 | 1 | 295 | 2 | N | -0- | | | | | -0- |
| 08 | SHUT IN | | 322 | -0- | 322 | 13697 | 95 | 1 | 227 | 2 | N | -0- | | | | | -0- |
| 09 | SHUT IN | | 437 | -0- | 437 | 14134 | 194 | 1 | 243 | 2 | N | -0- | | | | | -0- |
| 10 | SHUT IN | | 449 | -0- | 449 | 14583 | 179 | 1 | 270 | 2 | N | -0- | | | | | -0- |
| 11 | SHUT IN | | 369 | -0- | 369 | 14952 | 120 | 1 | 249 | 2 | N | -0- | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | 14952 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,530 TOTAL CONDENSATE PROD: -0-

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 2052 | -0- | -56 | -0- | 2052 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1904 | N | 1871 | -0- | -33 | -0- | 1871 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2074 | N | 2074 | -0- | -0- | -0- | 2074 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1971 | N | 1971 | -0- | -0- | -0- | 1971 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2232 | N | 1923 | -0- | -309 | -0- | 1923 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1874 | N | 1874 | -0- | -0- | -0- | 1874 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1893 | N | 1893 | -0- | -0- | -0- | 1893 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2017 | N | 2017 | -0- | -0- | -0- | 2017 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1545 | N | 1545 | -0- | -0- | -0- | 1545 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1815 | N | 1815 | -0- | -0- | -0- | 1815 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1416 | N | 1416 | -0- | -0- | -0- | 1416 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1769 | N | 1769 | -0- | -0- | -0- | 1769 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,220 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LIVELY EXPLORATION COMPANY 503975
ALDWELL "22" WELL #: 5 RRCID -> 070766 COMPL. DATE 03/11/1977 TOTAL DEPTH 9228 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 407 | N | 407 | -0- | -0- | -0- | 25 | 1 | 382 | 2 | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 131 | N | 131 | -0- | -0- | -0- | 8 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 137 | N | 137 | -0- | -0- | -0- | 9 | 1 | 128 | 2 | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 48 | -0- | -72 | -0- | 3 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 723 TOTAL CONDENSATE PROD: -0-

ALDWELL "22" WELL #: 6 RRCID -> 073589 COMPL. DATE 10/12/1977 TOTAL DEPTH 9300 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALDWELL "22" WELL #: 7 RRCID -> 085232 COMPL. DATE 10/12/1979 TOTAL DEPTH 9254 PERF. 8554 - 8974

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL "22" WELL #: 8 RRCID -> 085656 COMPL. DATE 09/28/1979 TOTAL DEPTH 9274 PERF. 8406 - 8710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 427 | N | 427 | -0- | -0- | -0- | 27 | 1 | 400 | 2 | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 205 | N | 205 | -0- | -0- | -0- | 12 | 1 | 193 | 2 | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 217 | N | 210 | -0- | -7 | -0- | 14 | 1 | 196 | 2 | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 210 | N | 77 | -0- | -133 | -0- | 5 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 919 TOTAL CONDENSATE PROD: -0-

RANGE PRODUCTION COMPANY 691703
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 539 | -0- | -19 | -0- | 539 | 2 | | | N | -0- | | | | | -0- |
| 02 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 03 | 563 | N | 563 | -0- | -0- | -0- | 563 | 2 | | | N | -0- | | | | | -0- |
| 04 | 571 | N | 571 | -0- | -0- | -0- | 571 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 547 | -0- | -11 | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 481 | -0- | -59 | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 448 | -0- | -141 | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 174 | -0- | -384 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 279 | -0- | -201 | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 318 | -0- | -116 | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 11 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| *12 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,194 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703
HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 2 | | | N | -0- | | | | | -0- |
| 02 | 926 | N | 926 | -0- | -0- | -0- | 926 | 2 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 883 | -0- | -109 | -0- | 883 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 981 | -0- | -39 | -0- | 981 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 2 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 971 | -0- | -19 | -0- | 971 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 958 | -0- | -65 | -0- | 958 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 923 | -0- | -97 | -0- | 923 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1064 | N | 1064 | -0- | -0- | -0- | 1064 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,859 TOTAL CONDENSATE PROD: -0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 789 | -0- | -141 | -0- | 789 | 2 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 753 | -0- | -59 | -0- | 753 | 2 | | | N | -0- | | | | | -0- |
| 03 | 874 | N | 874 | -0- | -0- | -0- | 874 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1177 | N | 1177 | -0- | -0- | -0- | 1177 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1206 | N | 1206 | -0- | -0- | -0- | 1206 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1252 | N | 1252 | -0- | -0- | -0- | 1252 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1235 | N | 1235 | -0- | -0- | -0- | 1235 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1200 | N | 1192 | -0- | -8 | -0- | 1192 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1167 | -0- | -73 | -0- | 1167 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1093 | -0- | -107 | -0- | 1093 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1093 | -0- | -147 | -0- | 1093 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,888 TOTAL CONDENSATE PROD: -0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703
GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1107 | N | 1107 | -0- | -0- | -0- | 1107 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1155 | -0- | -85 | -0- | 1155 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1137 | N | 1137 | -0- | -0- | -0- | 1137 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1137 | -0- | -103 | -0- | 1137 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1114 | N | 1114 | -0- | -0- | -0- | 1114 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1251 | N | 1251 | -0- | -0- | -0- | 1251 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1216 | N | 1216 | -0- | -0- | -0- | 1216 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1646 | N | 1646 | -0- | -0- | -0- | 466 | 1 | 1180 | 2 | N | -0- | | | | | -0- |
| 10 | 1375 | N | 1375 | -0- | -0- | -0- | 1375 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1339 | N | 1339 | -0- | -0- | -0- | 1339 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1705 | N | 1303 | -0- | -402 | -0- | 1303 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,913 TOTAL CONDENSATE PROD: -0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1728 | -0- | -39 | -0- | 1728 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1754 | N | 1754 | -0- | -0- | -0- | 1754 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1916 | N | 1916 | -0- | -0- | -0- | 1916 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1842 | N | 1842 | -0- | -0- | -0- | 1842 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1984 | N | 1984 | -0- | -0- | -0- | 1984 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1860 | N | 1832 | -0- | -28 | -0- | 1832 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1891 | N | 1865 | -0- | -26 | -0- | 1865 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1984 | N | 1796 | -0- | -188 | -0- | 1796 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1830 | N | 1722 | -0- | -108 | -0- | 1722 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1860 | N | 1790 | -0- | -70 | -0- | 1790 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1740 | N | 1617 | -0- | -123 | -0- | 1617 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1767 | N | 1678 | -0- | -89 | -0- | 1678 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,524 TOTAL CONDENSATE PROD: -0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 564 | N | 564 | -0- | -0- | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| 02 | 533 | N | 533 | -0- | -0- | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| 03 | 556 | N | 556 | -0- | -0- | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 516 | -0- | -24 | -0- | 516 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 536 | -0- | -53 | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 462 | -0- | -78 | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 489 | -0- | -38 | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 481 | -0- | -46 | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 09 | 636 | N | 636 | -0- | -0- | -0- | 180 | 1 | 456 | 2 | N | -0- | | | | | -0- |
| 10 | 496 | N | 435 | -0- | -61 | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 407 | -0- | -73 | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 370 | -0- | -281 | -0- | 370 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,985 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703
HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1082 | -0- | -220 | -0- | 1082 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1052 | -0- | -68 | -0- | 1052 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1173 | N | 1173 | -0- | -0- | -0- | 1173 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1114 | N | 1114 | -0- | -0- | -0- | 1114 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1181 | N | 1181 | -0- | -0- | -0- | 1181 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1181 | N | 1181 | -0- | -0- | -0- | 1181 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1168 | N | 1168 | -0- | -0- | -0- | 1168 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1096 | -0- | -82 | -0- | 1096 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1170 | N | 996 | -0- | -174 | -0- | 996 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1123 | -0- | -55 | -0- | 1123 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | 958 | -0- | -92 | -0- | 958 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 956 | -0- | -67 | -0- | 956 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,080 TOTAL CONDENSATE PROD: -0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 02 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 03 | 571 | N | 571 | -0- | -0- | -0- | 571 | 2 | | | N | -0- | | | | | -0- |
| 04 | 555 | N | 555 | -0- | -0- | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 581 | -0- | -8 | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 517 | -0- | -23 | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 501 | -0- | -88 | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 551 | -0- | -38 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 09 | 552 | N | 552 | -0- | -0- | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 10 | 596 | N | 596 | -0- | -0- | -0- | 596 | 2 | | | N | -0- | | | | | -0- |
| 11 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 536 | -0- | -22 | -0- | 536 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,624 TOTAL CONDENSATE PROD: -0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 02 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 03 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 435 | -0- | -15 | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 482 | -0- | -14 | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 06 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 07 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 442 | -0- | -54 | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 448 | -0- | -2 | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 421 | -0- | -44 | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 385 | -0- | -35 | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 427 | -0- | -38 | -0- | 427 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,347 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703
HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1037 | -0- | -79 | -0- | 1037 | 2 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 956 | -0- | -24 | -0- | 956 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 945 | -0- | -78 | -0- | 945 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1016 | N | 1016 | -0- | -0- | -0- | 1016 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 923 | -0- | -131 | -0- | 923 | 2 | | | N | -0- | | | | | -0- |
| 06 | 900 | N | 898 | -0- | -2 | -0- | 898 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 930 | -0- | -124 | -0- | 930 | 2 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 866 | -0- | -64 | -0- | 866 | 2 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 849 | -0- | -51 | -0- | 849 | 2 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 783 | -0- | -147 | -0- | 783 | 2 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 801 | -0- | -39 | -0- | 801 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 831 | -0- | -37 | -0- | 831 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,835 TOTAL CONDENSATE PROD: -0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2222 | N | 2222 | -0- | -0- | -0- | 2222 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1764 | N | 1544 | -0- | -220 | -0- | 1544 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1953 | N | 1578 | -0- | -375 | -0- | 1578 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1890 | N | 1436 | -0- | -454 | -0- | 1436 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1705 | N | 1485 | -0- | -220 | -0- | 1485 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1537 | N | 1537 | -0- | -0- | -0- | 1537 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1558 | N | 1558 | -0- | -0- | -0- | 1558 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1594 | N | 1594 | -0- | -0- | -0- | 1594 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1567 | N | 1567 | -0- | -0- | -0- | 1567 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1568 | N | 1568 | -0- | -0- | -0- | 1568 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1532 | N | 1532 | -0- | -0- | -0- | 1532 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1490 | -0- | -122 | -0- | 1490 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,111 TOTAL CONDENSATE PROD: -0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 2573 | -0- | -0- | -0- | 2573 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2226 | X | 2226 | -0- | -0- | -0- | 2226 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2852 | X | 2302 | -0- | -550 | -0- | 2302 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2783 | X | 2783 | -0- | -0- | -0- | 2783 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2790 | X | 2559 | -0- | -231 | -0- | 2559 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2499 | X | 2499 | -0- | -0- | -0- | 2499 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2883 | X | 2766 | -0- | -117 | -0- | 2766 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2912 | X | 2912 | -0- | -0- | -0- | 2912 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2946 | X | 2946 | -0- | -0- | -0- | 2946 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2992 | X | 2992 | -0- | -0- | -0- | 2992 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2820 | X | 2782 | -0- | -38 | -0- | 2782 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3038 | X | 2848 | -0- | -190 | -0- | 2848 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,188 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703
HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1222 | -0- | -111 | -0- | 1222 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1183 | -0- | -49 | -0- | 1183 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1181 | -0- | -121 | -0- | 1181 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1203 | N | 1203 | -0- | -0- | -0- | 1203 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1117 | -0- | -185 | -0- | 1117 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1090 | -0- | -50 | -0- | 1090 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1126 | -0- | -114 | -0- | 1126 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 1058 | -0- | -58 | -0- | 1058 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1080 | N | 1046 | -0- | -34 | -0- | 1046 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | 1046 | -0- | -70 | -0- | 1046 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 989 | -0- | -31 | -0- | 989 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 993 | -0- | -92 | -0- | 993 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,254 TOTAL CONDENSATE PROD: -0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1210 | -0- | -371 | -0- | 1210 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1033 | -0- | -255 | -0- | 1033 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1005 | -0- | -204 | -0- | 1005 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1170 | N | 965 | -0- | -205 | -0- | 965 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 972 | -0- | -175 | -0- | 972 | 2 | | | N | -0- | | | | | -0- |
| 06 | 960 | N | 931 | -0- | -29 | -0- | 931 | 2 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 877 | -0- | -115 | -0- | 877 | 2 | | | N | -0- | | | | | -0- |
| 08 | 961 | N | 860 | -0- | -101 | -0- | 860 | 2 | | | N | -0- | | | | | -0- |
| 09 | 930 | N | 731 | -0- | -199 | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 719 | -0- | -149 | -0- | 719 | 2 | | | N | -0- | | | | | -0- |
| 11 | 857 | N | 857 | -0- | -0- | -0- | 857 | 2 | | | N | -0- | | | | | -0- |
| *12 | 833 | N | 833 | -0- | -0- | -0- | 833 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,993 TOTAL CONDENSATE PROD: -0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1624 | N | 1624 | -0- | -0- | -0- | 1624 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1494 | N | 1494 | -0- | -0- | -0- | 1494 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1643 | N | 1439 | -0- | -204 | -0- | 1439 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1664 | N | 1664 | -0- | -0- | -0- | 1664 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1687 | N | 1687 | -0- | -0- | -0- | 1687 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1453 | N | 1453 | -0- | -0- | -0- | 1453 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1705 | N | 1368 | -0- | -337 | -0- | 1368 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1674 | N | 1432 | -0- | -242 | -0- | 1432 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1440 | N | 1201 | -0- | -239 | -0- | 1201 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1313 | -0- | -51 | -0- | 1313 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1419 | N | 1419 | -0- | -0- | -0- | 1419 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1334 | N | 1334 | -0- | -0- | -0- | 1334 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,428 TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703
HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1457 | -0- | -0- | -0- | 140 | 1 | 1317 | 2 | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1115 | -0- | -89 | -0- | 139 | 1 | 976 | 2 | N | -0- | | | | | -0- |
| 03 | 1386 | N | 1386 | -0- | -0- | -0- | 140 | 1 | 1246 | 2 | N | -0- | | | | | -0- |
| 04 | 1410 | N | 1274 | -0- | -136 | -0- | 154 | 1 | 1120 | 2 | N | -0- | | | | | -0- |
| 05 | 2895 | N | 2895 | -0- | -0- | -0- | 2895 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1350 | N | 1154 | -0- | -196 | -0- | 1154 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1078 | -0- | -224 | -0- | 1078 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2635 | N | 1114 | -0- | -1521 | -0- | 1114 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1102 | N | 1102 | -0- | -0- | -0- | 1102 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 593 | -0- | -492 | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1197 | N | 1197 | -0- | -0- | -0- | 1197 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1083 | -0- | -64 | -0- | 1083 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,448 TOTAL CONDENSATE PROD: -0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1053 | N | 1053 | -0- | -0- | -0- | 101 | 1 | 952 | 2 | N | -0- | | | -0- |
| 02 | 728 | N | 724 | -0- | -4 | -0- | 90 | 1 | 634 | 2 | N | -0- | | | -0- |
| 03 | 974 | N | 974 | -0- | -0- | -0- | 99 | 1 | 875 | 2 | N | -0- | | | -0- |
| 04 | 1020 | N | 750 | -0- | -270 | -0- | 91 | 1 | 659 | 2 | N | -0- | | | -0- |
| 05 | 806 | N | 312 | -0- | -494 | -0- | 312 | 2 | | | N | -0- | | | -0- |
| 06 | 930 | N | 795 | -0- | -135 | -0- | 795 | 2 | | | N | -0- | | | -0- |
| 07 | 775 | N | 739 | -0- | -36 | -0- | 739 | 2 | | | N | -0- | | | -0- |
| 08 | 699 | N | 699 | -0- | -0- | -0- | 699 | 2 | | | N | -0- | | | -0- |
| 09 | 719 | N | 719 | -0- | -0- | -0- | 719 | 2 | | | N | -0- | | | -0- |
| 10 | 744 | N | 425 | -0- | -319 | -0- | 425 | 2 | | | N | -0- | | | -0- |
| 11 | 690 | N | 553 | -0- | -137 | -0- | 553 | 2 | | | N | -0- | | | -0- |
| *12 | 925 | N | 925 | -0- | -0- | -0- | 925 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,668 TOTAL CONDENSATE PROD: -0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2523 | N | 2523 | -0- | -0- | -0- | 242 | 1 | 2281 | 2 | N | -0- | | | -0- |
| 02 | 1904 | N | 1728 | -0- | -176 | -0- | 216 | 1 | 1512 | 2 | N | -0- | | | -0- |
| 03 | 2457 | N | 2457 | -0- | -0- | -0- | 249 | 1 | 2208 | 2 | N | -0- | | | -0- |
| 04 | 2430 | N | 1866 | -0- | -564 | -0- | 226 | 1 | 1640 | 2 | N | -0- | | | -0- |
| 05 | 1922 | N | 1319 | -0- | -603 | -0- | 1319 | 2 | | | N | -0- | | | -0- |
| 06 | 2818 | N | 2818 | -0- | -0- | -0- | 2818 | 2 | | | N | -0- | | | -0- |
| 07 | 2608 | N | 2608 | -0- | -0- | -0- | 2608 | 2 | | | N | -0- | | | -0- |
| 08 | 2165 | N | 2165 | -0- | -0- | -0- | 2165 | 2 | | | N | -0- | | | -0- |
| 09 | 2186 | N | 2186 | -0- | -0- | -0- | 2186 | 2 | | | N | -0- | | | -0- |
| 10 | 2604 | N | 1151 | -0- | -1453 | -0- | 1151 | 2 | | | N | -0- | | | -0- |
| 11 | 2100 | N | 2001 | -0- | -99 | -0- | 2001 | 2 | | | N | -0- | | | -0- |
| 12 | 2263 | N | 2070 | -0- | -193 | -0- | 2070 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 24,892 TOTAL CONDENSATE PROD: -0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | 17 |
| 02 | 280 | N | 217 | -0- | -63 | -0- | 217 | 2 | | | N | -0- | | | 17 |
| 03 | 372 | N | 279 | -0- | -93 | -0- | 279 | 2 | | | N | -0- | | | 17 |
| 04 | 240 | N | 116 | -0- | -124 | -0- | 116 | 2 | | | N | -0- | | | 17 |
| 05 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | 17 |
| 06 | 270 | N | 75 | -0- | -195 | -0- | 75 | 2 | | | N | -0- | | | 17 |
| 07 | 124 | N | 37 | -0- | -87 | -0- | 37 | 2 | | | N | -0- | | | 17 |
| 08 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | 17 |
| 09 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | 17 |
| 10 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | 17 |
| *11 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | 17 |
| *12 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | 17 |

TOTAL GAS PROD: 1,746 TOTAL CONDENSATE PROD: -0-

WHITE-INGHAM (LEONARD) //CONT.// 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC //CONT.// 076862
INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 64 |
| 02 | 56 | N | 28 | -0- | -28 | -0- | 28 | 2 | | | N | -0- | | | | | 64 |
| 03 | 62 | N | 21 | -0- | -41 | -0- | 21 | 2 | | | N | -0- | | | | | 64 |
| 04 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 64 |
| 05 | 30 | N | 30 | -0- | -0- | -0- | 29 | 2 | 1 | 9 | N | 1 | | | | | 65 |
| 06 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 65 |
| 07 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 65 |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 65 |
| 09 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | 65 |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 65 |
| *11 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 65 |
| *12 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: 428 TOTAL CONDENSATE PROD: 1

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 307 | N | -0- | -0- | -307 B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 103 | N | 103 | -0- | -0- B | -0- | 103 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 120 | N | 120 | -0- | -0- B | -0- | 120 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 105 | N | 105 | -0- | -0- B | -0- | 105 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 124 | N | 110 | -0- | -14 B | -0- | 110 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 120 | N | 112 | -0- | -8 B | -0- | 112 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 110 | N | 110 | -0- | -0- B | -0- | 110 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 115 | -0- | -9 B | -0- | 115 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 120 | N | 103 | -0- | -17 B | -0- | 103 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 105 | -0- | -19 B | -0- | 105 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 101 | -0- | -19 B | -0- | 101 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 110 | N | 110 | -0- | -0- B | -0- | 110 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,194 TOTAL CONDENSATE PROD: -0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 514 | X | 514 | -0- | -0- B | -0- | 511 | 2 | 3 | 9 | Y | 3 | | | | | 40 |
| 02 | 524 | X | 524 | -0- | -0- B | -0- | 520 | 2 | 4 | 9 | Y | 4 | | | | | 44 |
| 03 | 837 | X | 657 | -0- | -180 B | -0- | 651 | 2 | 6 | 9 | Y | 5 | | | | | 49 |
| 04 | 810 | X | 571 | -0- | -239 B | -0- | 567 | 2 | 4 | 9 | Y | 4 | | | | | 53 |
| 05 | 706 | X | 706 | -0- | -0- B | -0- | 700 | 2 | 6 | 9 | Y | 5 | | | | | 58 |
| 06 | 648 | X | 648 | -0- | -0- B | -0- | 641 | 2 | 7 | 9 | Y | 6 | | | | | 64 |
| 07 | 651 | X | 640 | -0- | -11 B | -0- | 634 | 2 | 6 | 9 | Y | 5 | | | | | 69 |
| 08 | 713 | X | 712 | -0- | -1 B | -0- | 705 | 2 | 7 | 9 | Y | 6 | | | | | 75 |
| 09 | 690 | X | 628 | -0- | -62 B | -0- | 620 | 2 | 8 | 9 | Y | 7 | | | | | 82 |
| 10 | 713 | X | 657 | -0- | -56 B | -0- | 650 | 2 | 7 | 9 | Y | 6 | | | | | 88 |
| 11 | 690 | X | 179 | -0- | -511 B | -0- | 168 | 2 | 11 | 9 | Y | 10 | | | | | 98 |
| *12 | 1172 | X | 1172 | -0- | -0- B | -0- | 1155 | 2 | 17 | 9 | Y | 15 | | | | | 113 |

TOTAL GAS PROD: 7,608 TOTAL CONDENSATE PROD: 76

WHITWORTH RANCH (CROSSCUT) //CONT.// 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 125 | -0- | 125 B | 125 | 125 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 256 | X | 131 | -0- | -125 B | -0- | 131 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 115 | X | 115 | -0- | -0- B | -0- | 115 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 124 | N | 116 | -0- | -8 B | -0- | 116 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 120 | N | 114 | -0- | -6 B | -0- | 114 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 112 | N | 112 | -0- | -0- B | -0- | 112 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 110 | -0- | -14 B | -0- | 110 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 120 | N | 102 | -0- | -18 B | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 104 | -0- | -20 B | -0- | 104 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 99 | -0- | -21 B | -0- | 99 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 105 | N | 105 | -0- | -0- B | -0- | 105 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,233 TOTAL CONDENSATE PROD: -0-

WILHELM LANE (CANYON 3100) 97429 400 ASSOCIATED EXEMPT CNTY: MENARD
FLAG ENERGY, LLC 271582
MENZIES, CARL WELL #: 4 B RRCID -> 258490 COMPL. DATE 08/07/2010 TOTAL DEPTH 3631 PERF. 3068 - 3072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLMO SANDY (CANYON) 97714 250 ASSOCIATED EXEMPT CNTY: COKE
DRENNAN OIL L.L.C. 228108
HARRIS ESTATE - SADIE "A" WELL #: 2 RRCID -> 088010 COMPL. DATE 02/03/1974 TOTAL DEPTH 6450 PERF. 5584 - 5592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 776 | N | 776 | -0- | -0- | -0- | 768 | 3 | 8 | 9 | N | 7 | | | | | 98 |
| 02 | 753 | N | 753 | -0- | -0- | -0- | 730 | 3 | 23 | 9 | N | 21 | | | | | 119 |
| 03 | 770 | N | 770 | -0- | -0- | -0- | 753 | 3 | 17 | 9 | N | 15 | | | | | 134 |
| 04 | 782 | N | 782 | -0- | -0- | -0- | 732 | 3 | 50 | 9 | N | 45 | | | | | 179 |
| 05 | 837 | N | 734 | -0- | -103 | -0- | 732 | 3 | 2 | 9 | N | 2 | | | | | 181 |
| 06 | 789 | N | 789 | -0- | -0- | -0- | 756 | 3 | 33 | 9 | N | 30 | | | | | 211 |
| 07 | 806 | N | 751 | -0- | -55 | -0- | 723 | 3 | 28 | 9 | N | 25 | 177 | 1 | | | 59 |
| 08 | 807 | N | 807 | -0- | -0- | -0- | 749 | 3 | 58 | 9 | N | 53 | | | | | 112 |
| 09 | 780 | N | 724 | -0- | -56 | -0- | 720 | 3 | 4 | 9 | N | 4 | | | | | 116 |
| 10 | 744 | N | 730 | -0- | -14 | -0- | 726 | 3 | 4 | 9 | N | 4 | | | | | 120 |
| 11 | 780 | N | 712 | -0- | -68 | -0- | 708 | 3 | 4 | 9 | N | 4 | | | | | 124 |
| 12 | 744 | N | 739 | -0- | -5 | -0- | 725 | 3 | 14 | 9 | N | 13 | | | | | 137 |

TOTAL GAS PROD: 9,067 TOTAL CONDENSATE PROD: 223

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6202 | X | 6202 | -0- | -0- | -0- | 6118 | 3 | 84 | 9 | Y | 76 | 75 | 1 | | | 2 |
| 02 | 7008 | X | 7008 | -0- | -0- | -0- | 6934 | 3 | 74 | 9 | Y | 67 | 68 | 1 | | | 1 |
| 03 | 6782 | X | 6782 | -0- | -0- | -0- | 6706 | 3 | 76 | 9 | Y | 69 | 69 | 1 | | | 1 |
| 04 | 6690 | X | 6215 | -0- | -475 | -0- | 6184 | 3 | 31 | 9 | Y | 28 | 29 | 1 | | | -0- |
| 05 | 8092 | X | 8092 | -0- | -0- | -0- | 8092 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 7905 | X | 7905 | -0- | -0- | -0- | 7905 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 6703 | X | 6703 | -0- | -0- | -0- | 6703 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 8276 | X | 8276 | -0- | -0- | -0- | 8256 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | -0- |
| 09 | 6983 | X | 6983 | -0- | -0- | -0- | 6961 | 3 | 22 | 9 | Y | 20 | 19 | 1 | | | 1 |
| 10 | 6905 | X | 6905 | -0- | -0- | -0- | 6905 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 6240 | X | 5884 | -0- | -356 | -0- | 5884 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 6448 | X | 6334 | -0- | -114 | -0- | 6334 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 83,289 TOTAL CONDENSATE PROD: 278

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2946 | X | 2946 | -0- | -0- | -0- | 2946 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2714 | X | 2714 | -0- | -0- | -0- | 2714 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3002 | X | 3002 | -0- | -0- | -0- | 2971 | 3 | 31 | 9 | Y | 28 | 27 | 1 | | | 1 |
| 04 | 3004 | X | 3004 | -0- | -0- | -0- | 2929 | 3 | 75 | 9 | Y | 68 | 68 | 1 | | | 1 |
| 05 | 3164 | X | 3164 | -0- | -0- | -0- | 3149 | 3 | 15 | 9 | Y | 14 | 15 | 1 | | | -0- |
| 06 | 2647 | X | 2647 | -0- | -0- | -0- | 2643 | 3 | 4 | 9 | Y | 4 | 3 | 1 | 1 | 8 | -0- |
| 07 | 2503 | X | 2503 | -0- | -0- | -0- | 2503 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3162 | X | 2867 | -0- | -295 | -0- | 2867 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3060 | X | 2177 | -0- | -883 | -0- | 2177 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3162 | X | 2389 | -0- | -773 | -0- | 2389 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2760 | X | 2269 | -0- | -491 | -0- | 2246 | 3 | 23 | 9 | Y | 21 | 20 | 1 | | | 1 |
| 12 | 2852 | X | 2451 | -0- | -401 | -0- | 2438 | 3 | 13 | 9 | Y | 12 | 13 | 1 | | | -0- |

TOTAL GAS PROD: 32,133 TOTAL CONDENSATE PROD: 147

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7225 | X | 7225 | -0- | -0- | -0- | 7109 | 3 | 116 | 9 | Y | 105 | 103 | 1 | | | 2 |
| 02 | 6144 | X | 6144 | -0- | -0- | -0- | 6065 | 3 | 79 | 9 | Y | 72 | 73 | 1 | | | 1 |
| 03 | 7226 | X | 7226 | -0- | -0- | -0- | 7147 | 3 | 79 | 9 | Y | 72 | 72 | 1 | | | 1 |
| 04 | 6990 | X | 6396 | -0- | -594 | -0- | 6302 | 3 | 94 | 9 | Y | 85 | 85 | 1 | | | 1 |
| 05 | 7223 | X | 5898 | -0- | -1325 | -0- | 5845 | 3 | 53 | 9 | Y | 48 | 48 | 1 | | | 1 |
| 06 | 7050 | X | 5367 | -0- | -1683 | -0- | 5357 | 3 | 10 | 9 | Y | 9 | 10 | 1 | | | -0- |
| 07 | T. A. | | 5226 | -0- | 5226 | 5226 | 4917 | 3 | 265 | 4 | Y | 40 | 39 | 1 | | | 1 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 08 | T. A. | | 5759 | -0- | 5759 | 10985 | 5634 | 3 | 125 | 9 | Y | 114 | 113 | 1 | | | 2 |
| 09 | 16203 | X | 5218 | -0- | -10985 | -0- | 5165 | 3 | 53 | 9 | Y | 48 | 48 | 1 | | | 2 |
| 10 | 2092 | X | 2092 | -0- | -0- | -0- | 2084 | 3 | 8 | 9 | Y | 7 | 9 | 1 | | | -0- |
| 11 | 5490 | X | 1413 | -0- | -4077 | -0- | 1413 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 5766 | X | 2620 | -0- | -3146 | -0- | 2574 | 3 | 46 | 9 | Y | 42 | 41 | 1 | | | 1 |

TOTAL GAS PROD: 60,584 TOTAL CONDENSATE PROD: 642

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5577 | X | 5577 | -0- | | -0- | -0- | 5548 | 3 | 29 | 9 | Y | 26 | 25 | 1 | | | 1 |
| 02 | 5097 | X | 5097 | -0- | | -0- | -0- | 5060 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 1 |
| 03 | 5279 | X | 5279 | -0- | | -0- | -0- | 5239 | 3 | 40 | 9 | Y | 36 | 36 | 1 | | | 1 |
| 04 | 5400 | X | 4628 | -0- | | -772 | -0- | 4581 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 1 |
| 05 | 5642 | X | 3122 | -0- | | -2520 | -0- | 3116 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | -0- |
| 06 | 5460 | X | 2588 | -0- | | -2872 | -0- | 2588 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 5735 | X | 2621 | -0- | | -3114 | -0- | 2487 | 3 | 134 | 4 | Y | -0- | | | | | -0- |
| 08 | 5332 | X | 2956 | -0- | | -2376 | -0- | 2956 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 4620 | X | 4052 | -0- | | -568 | -0- | 3996 | 3 | 56 | 9 | Y | 51 | 49 | 1 | | | 2 |
| 10 | 3131 | X | 3103 | -0- | | -28 | -0- | 3052 | 3 | 51 | 9 | Y | 46 | 47 | 1 | | | 1 |
| 11 | 3925 | X | 3925 | -0- | | -0- | -0- | 3870 | 3 | 55 | 9 | Y | 50 | 48 | 1 | | | 3 |
| *12 | 5262 | X | 5262 | -0- | | -0- | -0- | 5178 | 3 | 84 | 9 | Y | 76 | 77 | 1 | | | 2 |

TOTAL GAS PROD: 48,210 TOTAL CONDENSATE PROD: 367

WINDHAM, R.S. "101" WELL #: 1 U RRCID -> 036200 COMPL. DATE N/A TOTAL DEPTH 12473 PERF.10464 - 11231

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5497 | X | 5497 | -0- | | -0- | -0- | 5457 | 3 | 40 | 9 | Y | 36 | 36 | 1 | | | 1 |
| 02 | 5332 | X | 5332 | -0- | | -0- | -0- | 5302 | 3 | 30 | 9 | Y | 27 | 28 | 1 | | | -0- |
| 03 | 6652 | X | 6652 | -0- | | -0- | -0- | 6610 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 1 |
| 04 | 6560 | X | 6560 | -0- | | -0- | -0- | 6513 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 1 |
| 05 | 7407 | X | 7407 | -0- | | -0- | -0- | 7360 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 1 |
| 06 | 7241 | X | 7241 | -0- | | -0- | -0- | 7190 | 3 | 51 | 9 | Y | 46 | 45 | 1 | | | 2 |
| 07 | T. A. | | 6131 | -0- | | 6131 | 6131 | 6086 | 3 | 45 | 9 | Y | 41 | 42 | 1 | | | 1 |
| 08 | T. A. | | 7157 | -0- | | 7157 | 13288 | 7120 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 1 |
| 09 | 19267 | X | 5979 | -0- | | -13288 | -0- | 5979 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 10 | 5968 | X | 5968 | -0- | | -0- | -0- | 5968 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 5310 | X | 5085 | -0- | | -225 | -0- | 5085 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 5487 | X | 5474 | -0- | | -13 | -0- | 5474 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 74,483 TOTAL CONDENSATE PROD: 308

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/02/1967 TOTAL DEPTH 12677 PERF. 0 - 11330

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4404 | X | 4404 | -0- | | -0- | -0- | 4320 | 3 | 84 | 9 | Y | 76 | 75 | 1 | | | 2 |
| 02 | 4921 | X | 4921 | -0- | | -0- | -0- | 4847 | 3 | 74 | 9 | Y | 67 | 68 | 1 | | | 1 |
| 03 | 5146 | X | 5146 | -0- | | -0- | -0- | 5082 | 3 | 64 | 9 | Y | 58 | 58 | 1 | | | 1 |
| 04 | 4971 | X | 4971 | -0- | | -0- | -0- | 4924 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 1 |
| 05 | 6483 | X | 6483 | -0- | | -0- | -0- | 6459 | 3 | 24 | 9 | Y | 22 | 23 | 1 | | | -0- |
| 06 | 6600 | X | 6600 | -0- | | -0- | -0- | 6600 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 5319 | X | 5319 | -0- | | -0- | -0- | 5319 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 6629 | X | 6629 | -0- | | -0- | -0- | 6629 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 6158 | X | 6158 | -0- | | -0- | -0- | 6158 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 6211 | X | 6211 | -0- | | -0- | -0- | 6211 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 4907 | X | 4907 | -0- | | -0- | -0- | 4907 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 5396 | X | 5396 | -0- | | -0- | -0- | 5396 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 67,145 TOTAL CONDENSATE PROD: 266

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6194 | X | 6194 | -0- | -0- | -0- | 6194 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 7616 | X | 7616 | -0- | -0- | -0- | 7616 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 8116 | X | 8116 | -0- | -0- | -0- | 8116 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 6780 | X | 6375 | -0- | -405 | -0- | 6375 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 8587 | X | 6178 | -0- | -2409 | -0- | 6178 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 8310 | X | 5270 | -0- | -3040 | -0- | 5270 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 8587 | X | 5232 | -0- | -3355 | -0- | 4964 | 3 | 268 | 4 | Y | -0- | | | | | -0- |
| 08 | 8184 | X | 5636 | -0- | -2548 | -0- | 5616 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | -0- |
| 09 | 6390 | X | 5101 | -0- | -1289 | -0- | 5076 | 3 | 25 | 9 | Y | 23 | 22 | 1 | | | 1 |
| 10 | 6169 | X | 5549 | -0- | -620 | -0- | 5527 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 1 |
| 11 | 7226 | X | 7226 | -0- | -0- | -0- | 7164 | 3 | 62 | 9 | Y | 56 | 54 | 1 | | | 3 |
| *12 | 8686 | X | 8686 | -0- | -0- | -0- | 8602 | 3 | 84 | 9 | Y | 76 | 77 | 1 | | | 2 |

TOTAL GAS PROD: 77,179 TOTAL CONDENSATE PROD: 193

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4581 | X | 4581 | -0- | -0- | -0- | 4581 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 5142 | X | 5142 | -0- | -0- | -0- | 5142 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 5284 | X | 5284 | -0- | -0- | -0- | 5284 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 5108 | X | 5108 | -0- | -0- | -0- | 5108 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 5857 | X | 5857 | -0- | -0- | -0- | 5857 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 5722 | X | 5722 | -0- | -0- | -0- | 5722 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 4833 | X | 4833 | -0- | -0- | -0- | 4833 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 5741 | X | 5741 | -0- | -0- | -0- | 5646 | 3 | 95 | 9 | Y | 86 | 84 | 1 | | | 2 |
| 09 | 5385 | X | 5385 | -0- | -0- | -0- | 5329 | 3 | 56 | 9 | Y | 51 | 51 | 1 | | | 2 |
| 10 | 5628 | X | 5628 | -0- | -0- | -0- | 5586 | 3 | 42 | 9 | Y | 38 | 39 | 1 | | | 1 |
| 11 | 4739 | X | 4739 | -0- | -0- | -0- | 4711 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 1 |
| *12 | 4826 | X | 4826 | -0- | -0- | -0- | 4826 | 3 | | | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 62,846 TOTAL CONDENSATE PROD: 200

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 6436 | -0- | 3336 | 3336 | 6272 | 3 | 164 | 9 | Y | 149 | 147 | 1 | | | 3 |
| 02 | 2800 | N | 2785 | -0- | -15 | 3321 | 2708 | 3 | 77 | 9 | Y | 70 | 72 | 1 | | | 1 |
| 03 | 3100 | N | 1049 | -0- | -2051 | 1270 | 1042 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | -0- |
| 04 | 2149 | X | 879 | -0- | -1270 | -0- | 879 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1581 | X | 793 | -0- | -788 | -0- | 793 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1530 | X | 738 | -0- | -792 | -0- | 738 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1116 | X | 732 | -0- | -384 | -0- | 695 | 3 | 37 | 4 | Y | -0- | | | | | -0- |
| 08 | 1054 | X | 781 | -0- | -273 | -0- | 781 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 870 | X | 767 | -0- | -103 | -0- | 767 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1142 | X | 1142 | -0- | -0- | -0- | 1142 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 768 | N | 768 | -0- | -0- | -0- | 768 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1001 | N | 1001 | -0- | -0- | -0- | 1001 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,871 TOTAL CONDENSATE PROD: 225

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 975 | N | 975 | -0- | -0- | -0- | 975 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 910 | N | 910 | -0- | -0- | -0- | 910 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1407 | N | 1407 | -0- | -0- | -0- | 1407 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1820 | N | 1820 | -0- | -0- | -0- | 1790 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 06 | 1908 | N | 1908 | -0- | -0- | -0- | 1908 | 3 | | | Y | -0- | | | | | -0- |
| 07 | INC G-10 | | 2051 | -0- | 2051 | 2051 | 2009 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 1 |
| 08 | INC G-10 | | 2049 | -0- | 2049 | 4100 | 2030 | 3 | 19 | 9 | Y | 17 | 18 | 1 | | | -0- |
| 09 | 6118 | X | 2018 | -0- | -4100 | -0- | 1934 | 3 | 84 | 9 | Y | 76 | 73 | 1 | | | 3 |
| 10 | 1859 | X | 1859 | -0- | -0- | -0- | 1840 | 3 | 19 | 9 | Y | 17 | 20 | 1 | | | -0- |
| 11 | 2236 | X | 2236 | -0- | -0- | -0- | 2218 | 3 | 18 | 9 | Y | 16 | 15 | 1 | | | 1 |
| *12 | 2423 | X | 2423 | -0- | -0- | -0- | 2388 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | 1 |

TOTAL GAS PROD: 20,670 TOTAL CONDENSATE PROD: 223

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2245 | X | 2245 | -0- | -0- | -0- | 2237 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | -0- |
| 02 | 2283 | X | 2283 | -0- | -0- | -0- | 2250 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | -0- |
| 03 | 3058 | X | 3058 | -0- | -0- | -0- | 3058 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3511 | X | 3511 | -0- | -0- | -0- | 3492 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | -0- |
| 05 | 3314 | X | 3314 | -0- | -0- | -0- | 3266 | 3 | 48 | 9 | Y | 44 | 43 | 1 | | | 1 |
| 06 | 2970 | X | 2890 | -0- | -80 | -0- | 2843 | 3 | 47 | 9 | Y | 43 | 42 | 1 | | | 2 |
| 07 | 3627 | X | 2244 | -0- | -1383 | -0- | 2086 | 3 | 113 | 4 | Y | 41 | 42 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 08 | 3627 | X | 2392 | -0- | -1235 | -0- | 2383 | 3 | 9 | 9 | Y | 8 | 9 | 1 | | | -0- |
| 09 | 3510 | X | 2057 | -0- | -1453 | -0- | 2057 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3317 | X | 2384 | -0- | -933 | -0- | 2360 | 3 | 24 | 9 | Y | 22 | 21 | 1 | | | 1 |
| 11 | 2880 | X | 2330 | -0- | -550 | -0- | 2206 | 3 | 124 | 9 | Y | 113 | 108 | 1 | | | 6 |
| *12 | 2790 | X | 2790 | -0- | -0- | -0- | 2659 | 3 | 131 | 9 | Y | 119 | 121 | 1 | | | 4 |

TOTAL GAS PROD: 31,498 TOTAL CONDENSATE PROD: 444

MCELROY RANCH -F- WELL #: 1 RRCID -> 044985 COMPL. DATE 10/12/1968 TOTAL DEPTH 11650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 387 | -0- | 387 | 387 | 387 | 3 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 361 | -0- | 361 | 748 | 361 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1164 | N | 416 | -0- | -748 | -0- | 416 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 371 | X | 371 | -0- | -0- | -0- | 371 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 372 | N | 316 | -0- | -56 | -0- | 316 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 390 | N | 265 | -0- | -125 | -0- | 265 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 351 | N | 351 | -0- | -0- | -0- | 315 | 3 | 36 | 9 | Y | 33 | 33 | 8 | | | -0- |
| 11 | 300 | N | 296 | -0- | -4 | -0- | 296 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,174 TOTAL CONDENSATE PROD: 33

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10414 | X | 10414 | -0- | -0- | -0- | | 10352 | 3 | 62 | 9 | Y | 56 | 56 | 1 | | | 1 |
| 02 | 9050 | X | 9050 | -0- | -0- | -0- | | 9013 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 1 |
| 03 | 9776 | X | 9776 | -0- | -0- | -0- | | 9735 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 1 |
| 04 | 10440 | X | 7120 | -0- | -3320 | -0- | | 7073 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 1 |
| 05 | 10788 | X | 4283 | -0- | -6505 | -0- | | 4259 | 3 | 24 | 9 | Y | 22 | 23 | 1 | | | -0- |
| 06 | 10080 | X | 4009 | -0- | -6071 | -0- | | 4009 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 10199 | X | 3652 | -0- | -6547 | -0- | | 3465 | 3 | 187 | 4 | Y | -0- | | | | | -0- |
| 08 | 9858 | X | 3557 | -0- | -6301 | -0- | | 3551 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 09 | 7140 | X | 3165 | -0- | -3975 | -0- | | 3165 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 4278 | X | 3480 | -0- | -798 | -0- | | 3422 | 3 | 58 | 9 | Y | 53 | 53 | 8 | | | -0- |
| 11 | 4021 | X | 4021 | -0- | -0- | -0- | | 4008 | 3 | 13 | 9 | Y | 12 | 11 | 1 | | | 1 |
| *12 | 4714 | X | 4714 | -0- | -0- | -0- | | 4679 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | 1 |

TOTAL GAS PROD: 67,241 TOTAL CONDENSATE PROD: 294

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10278 | X | 10278 | -0- | -0- | -0- | | 10202 | 3 | 76 | 9 | Y | 69 | 69 | 1 | | | 1 |
| 02 | 8485 | X | 8485 | -0- | -0- | -0- | | 8437 | 3 | 48 | 9 | Y | 44 | 44 | 1 | | | 1 |
| 03 | 8368 | X | 8368 | -0- | -0- | -0- | | 8367 | 3 | 1 | 9 | Y | 1 | 1 | 1 | 1 | 8 | -0- |
| 04 | 7440 | X | 7167 | -0- | -273 | -0- | | 7167 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 7688 | X | 6565 | -0- | -1123 | -0- | | 6564 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 06 | 7440 | X | 7152 | -0- | -288 | -0- | | 7097 | 3 | 55 | 9 | Y | 50 | 48 | 1 | | | 2 |
| 07 | 9207 | X | 6607 | -0- | -2600 | -0- | | 6197 | 3 | 334 | 4 | Y | 69 | 69 | 1 | | | 2 |
| | | | | | | | | 76 | 9 | | | | | | | | | |
| 08 | 8432 | X | 7270 | -0- | -1162 | -0- | | 7112 | 3 | 158 | 9 | Y | 144 | 139 | 1 | 4 | 8 | 3 |
| 09 | 7170 | X | 6722 | -0- | -448 | -0- | | 6590 | 3 | 132 | 9 | Y | 120 | 107 | 1 | 11 | 8 | 5 |
| 10 | 7378 | X | 6913 | -0- | -465 | -0- | | 6830 | 3 | 83 | 9 | Y | 75 | 78 | 1 | | | 2 |
| 11 | 8131 | X | 8131 | -0- | -0- | -0- | | 8048 | 3 | 83 | 9 | Y | 75 | 68 | 1 | 5 | 8 | 4 |
| 12 | 7285 | X | 5688 | -0- | -1597 | -0- | | 5648 | 3 | 40 | 9 | Y | 36 | 39 | 1 | | | 1 |

TOTAL GAS PROD: 89,346 TOTAL CONDENSATE PROD: 684

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3544 | X | 3544 | -0- | -0- | -0- | | 3544 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3059 | X | 3059 | -0- | -0- | -0- | | 3035 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 03 | 3282 | X | 3282 | -0- | -0- | -0- | | 3240 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 1 |
| 04 | 3900 | X | 3900 | -0- | -0- | -0- | | 3881 | 3 | 19 | 9 | Y | 17 | 18 | 1 | | | -0- |
| 05 | 4428 | X | 4428 | -0- | -0- | -0- | | 4414 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | -0- |
| 06 | 4716 | X | 4716 | -0- | -0- | -0- | | 4698 | 3 | 18 | 9 | Y | 16 | 15 | 1 | | | 1 |
| 07 | 3924 | X | 3924 | -0- | -0- | -0- | | 3924 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 08 | 4438 | X | 4438 | -0- | -0- | -0- | | 4437 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 4710 | X | 3423 | -0- | -1287 | -0- | | 3382 | 3 | 41 | 9 | Y | 37 | 35 | 1 | | | 2 |
| 10 | 4867 | X | 4071 | -0- | -796 | -0- | | 3957 | 3 | 114 | 9 | Y | 104 | 103 | 1 | | | 3 |
| 11 | 4710 | X | 3854 | -0- | -856 | -0- | | 3730 | 3 | 124 | 9 | Y | 113 | 110 | 1 | | | 6 |
| 12 | 4433 | X | 4241 | -0- | -192 | -0- | | 4143 | 3 | 98 | 9 | Y | 89 | 92 | 1 | | | 3 |

TOTAL GAS PROD: 46,880 TOTAL CONDENSATE PROD: 450

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4001 | X | 4001 | -0- | -0- | -0- | 3921 | 3 | 80 | 9 | Y | 73 | 74 | 1 | | | 1 |
| 02 | 3878 | X | 3878 | -0- | -0- | -0- | 3839 | 3 | 39 | 9 | Y | 35 | 35 | 1 | | | 1 |
| 03 | 4601 | X | 4601 | -0- | -0- | -0- | 4560 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 1 |
| 04 | 4135 | X | 4135 | -0- | -0- | -0- | 4088 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 1 |
| 05 | 5196 | X | 5196 | -0- | -0- | -0- | 5150 | 3 | 46 | 9 | Y | 42 | 42 | 1 | | | 1 |
| 06 | 4621 | X | 4621 | -0- | -0- | -0- | 4569 | 3 | 52 | 9 | Y | 47 | 46 | 1 | | | 2 |
| 07 | 4650 | X | 3392 | -0- | -1258 | -0- | 3176 | 3 | 171 | 4 | Y | 41 | 42 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 08 | 5208 | X | 4681 | -0- | -527 | -0- | 4678 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 09 | 5040 | X | 3104 | -0- | -1936 | -0- | 3061 | 3 | 43 | 9 | Y | 39 | 37 | 1 | | | 2 |
| 10 | 5208 | X | 2691 | -0- | -2517 | -0- | 2637 | 3 | 54 | 9 | Y | 49 | 50 | 1 | | | 1 |
| 11 | 4620 | X | 3510 | -0- | -1110 | -0- | 3460 | 3 | 50 | 9 | Y | 45 | 44 | 1 | | | 2 |
| 12 | 4681 | X | 2749 | -0- | -1932 | -0- | 2676 | 3 | 73 | 9 | Y | 66 | 66 | 1 | | | 2 |

TOTAL GAS PROD: 46,559 TOTAL CONDENSATE PROD: 520

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2607 | X | 2607 | -0- | -0- | -0- | 2566 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 1 |
| 02 | 2348 | X | 2348 | -0- | -0- | -0- | 2311 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 1 |
| 03 | 2544 | X | 2544 | -0- | -0- | -0- | 2503 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 1 |
| 04 | 2393 | X | 2393 | -0- | -0- | -0- | 2367 | 3 | 26 | 9 | Y | 24 | 25 | 1 | | | -0- |
| 05 | 2518 | X | 2518 | -0- | -0- | -0- | 2485 | 3 | 33 | 9 | Y | 30 | 29 | 1 | | | 1 |
| 06 | 2763 | X | 2763 | -0- | -0- | -0- | 2743 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 1 |
| 07 | 2496 | X | 2496 | -0- | -0- | -0- | 2485 | 3 | 11 | 9 | Y | 10 | 11 | 1 | | | -0- |
| 08 | 2688 | X | 2688 | -0- | -0- | -0- | 2651 | 3 | 37 | 9 | Y | 34 | 33 | 1 | | | 1 |
| 09 | 2760 | X | 2247 | -0- | -513 | -0- | 2194 | 3 | 53 | 9 | Y | 48 | 47 | 1 | | | 2 |
| 10 | 2852 | X | 2601 | -0- | -251 | -0- | 2544 | 3 | 57 | 9 | Y | 52 | 53 | 1 | | | 1 |
| 11 | 2760 | X | 2509 | -0- | -251 | -0- | 2390 | 3 | 119 | 9 | Y | 108 | 103 | 1 | | | 6 |
| 12 | 2697 | X | 2652 | -0- | -45 | -0- | 2604 | 3 | 48 | 9 | Y | 44 | 49 | 1 | | | 1 |

TOTAL GAS PROD: 30,366 TOTAL CONDENSATE PROD: 476

WINDHAM, R. S. WELL #: 4 RRCID -> 163024 COMPL. DATE 02/28/2002 TOTAL DEPTH 12344 PERF.10790 - 12325

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3490 | X | 3490 | -0- | -0- | -0- | 3480 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | -0- |
| 02 | 3510 | X | 3510 | -0- | -0- | -0- | 3489 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 03 | 3735 | X | 3735 | -0- | -0- | -0- | 3715 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | -0- |
| 04 | 3412 | X | 3412 | -0- | -0- | -0- | 3365 | 3 | 47 | 9 | Y | 43 | 42 | 1 | | | 1 |
| 05 | 3968 | X | 3636 | -0- | -332 | -0- | 3589 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 1 |
| 06 | 3840 | X | 2850 | -0- | -990 | -0- | 2802 | 3 | 48 | 9 | Y | 44 | 43 | 1 | | | 2 |
| 07 | 3968 | X | 2492 | -0- | -1476 | -0- | 2322 | 3 | 125 | 4 | Y | 41 | 42 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 08 | 3782 | X | 2740 | -0- | -1042 | -0- | 2693 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 1 |
| 09 | 3510 | X | 2602 | -0- | -908 | -0- | 2560 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 2 |
| 10 | 3627 | X | 2984 | -0- | -643 | -0- | 2943 | 3 | 41 | 9 | Y | 37 | 38 | 1 | | | 1 |
| 11 | 3152 | X | 3152 | -0- | -0- | -0- | 3110 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 2 |
| 12 | 2728 | X | 2704 | -0- | -24 | -0- | 2693 | 3 | 11 | 9 | Y | 10 | 12 | 1 | | | -0- |

TOTAL GAS PROD: 37,307 TOTAL CONDENSATE PROD: 383

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4979 | X | 3268 | -0- | -1711 | -0- | 3268 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2852 | X | 2852 | -0- | -0- | -0- | 2852 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3049 | X | 3049 | -0- | -0- | -0- | 3010 | 3 | 39 | 9 | Y | 35 | 34 | 1 | | | 1 |
| 04 | 2580 | X | 1706 | -0- | -874 | -0- | 1704 | 3 | 2 | 9 | Y | 2 | 1 | 1 | 2 | 8 | -0- |
| 05 | 2666 | X | 2139 | -0- | -527 | -0- | 2139 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3852 | X | 3852 | -0- | -0- | -0- | 3852 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3522 | X | 3522 | -0- | -0- | -0- | 3522 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3681 | X | 3681 | -0- | -0- | -0- | 3639 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 1 |
| 09 | 3600 | X | 2997 | -0- | -603 | -0- | 2913 | 3 | 84 | 9 | Y | 76 | 74 | 1 | | | 3 |
| 10 | 3720 | X | 3025 | -0- | -695 | -0- | 2942 | 3 | 83 | 9 | Y | 75 | 76 | 1 | | | 2 |
| 11 | 3600 | X | 3275 | -0- | -325 | -0- | 3110 | 3 | 165 | 9 | Y | 150 | 144 | 1 | | | 8 |
| 12 | 3689 | X | 1942 | -0- | -1747 | -0- | 1886 | 3 | 56 | 9 | Y | 51 | 57 | 1 | | | 2 |

TOTAL GAS PROD: 35,308 TOTAL CONDENSATE PROD: 427

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4974 | X | 3534 | -0- | -1440 | -0- | 3534 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3097 | X | 3097 | -0- | -0- | -0- | 3097 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3436 | X | 3436 | -0- | -0- | -0- | 3418 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | -0- |
| 04 | 3193 | X | 3193 | -0- | -0- | -0- | 3147 | 3 | 46 | 9 | Y | 42 | 41 | 1 | | | 1 |
| 05 | 3182 | X | 3182 | -0- | -0- | -0- | 3103 | 3 | 79 | 9 | Y | 72 | 72 | 1 | | | 1 |
| 06 | 2718 | X | 2718 | -0- | -0- | -0- | 2668 | 3 | 50 | 9 | Y | 45 | 44 | 1 | | | 2 |
| 07 | T. A. | | 4306 | -0- | 4306 | 4306 | 4306 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 08 | T. A. | | 3887 | -0- | 3887 | 8193 | 3887 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 11727 | X | 3534 | -0- | -8193 | -0- | 3534 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2970 | X | 2970 | -0- | -0- | -0- | 2901 | 3 | 69 | 9 | Y | 63 | 61 | 1 | | | 2 |
| 11 | 4170 | X | 2740 | -0- | -1430 | -0- | 2681 | 3 | 59 | 9 | Y | 54 | 53 | 1 | | | 3 |
| 12 | 4309 | X | 2111 | -0- | -2198 | -0- | 2090 | 3 | 21 | 9 | Y | 19 | 21 | 1 | | | 1 |

TOTAL GAS PROD: 38,708 TOTAL CONDENSATE PROD: 311

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2543 | N | 2543 | -0- | -0- | -0- | 2502 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 1 |
| 02 | 2039 | N | 2039 | -0- | -0- | -0- | 2002 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 1 |
| 03 | 2107 | N | 2107 | -0- | -0- | -0- | 2066 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 1 |
| 04 | 2460 | N | 2048 | -0- | -412 | -0- | 2001 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 1 |
| 05 | 2294 | N | 2161 | -0- | -133 | -0- | 2151 | 3 | 10 | 9 | Y | 9 | 10 | 1 | | | -0- |
| 06 | 2070 | N | 1835 | -0- | -235 | -0- | 1805 | 3 | 30 | 9 | Y | 27 | 26 | 1 | | | 1 |
| 07 | 2108 | N | 1677 | -0- | -431 | -0- | 1548 | 3 | 84 | 4 | Y | 41 | 41 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 08 | 2170 | N | 1992 | -0- | -178 | -0- | 1945 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 1 |
| 09 | 1833 | N | 1833 | -0- | -0- | -0- | 1791 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 2 |
| 10 | 1947 | N | 1947 | -0- | -0- | -0- | 1906 | 3 | 41 | 9 | Y | 37 | 38 | 1 | | | 1 |
| 11 | 2058 | N | 2058 | -0- | -0- | -0- | 2016 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 2 |
| *12 | 2340 | N | 2340 | -0- | -0- | -0- | 2278 | 3 | 62 | 9 | Y | 56 | 56 | 1 | | | 2 |

TOTAL GAS PROD: 24,580 TOTAL CONDENSATE PROD: 440

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6415 | X | 6415 | -0- | -0- | -0- | 6292 | 3 | 123 | 9 | Y | 112 | 112 | 1 | | | 2 |
| 02 | 7170 | X | 7170 | -0- | -0- | -0- | 7058 | 3 | 112 | 9 | Y | 102 | 102 | 1 | | | 2 |
| 03 | 7645 | X | 7645 | -0- | -0- | -0- | 7524 | 3 | 121 | 9 | Y | 110 | 110 | 1 | | | 2 |
| 04 | 7564 | X | 7564 | -0- | -0- | -0- | 7455 | 3 | 109 | 9 | Y | 99 | 99 | 1 | | | 2 |
| 05 | 8024 | X | 8024 | -0- | -0- | -0- | 7963 | 3 | 61 | 9 | Y | 55 | 56 | 1 | | | 1 |
| 06 | 7655 | X | 7655 | -0- | -0- | -0- | 7604 | 3 | 51 | 9 | Y | 46 | 45 | 1 | | | 2 |
| 07 | 6820 | X | 6441 | -0- | -379 | -0- | 6396 | 3 | 45 | 9 | Y | 41 | 42 | 1 | | | 1 |
| 08 | 7728 | X | 7728 | -0- | -0- | -0- | 7681 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 1 |
| 09 | 6954 | X | 6954 | -0- | -0- | -0- | 6935 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 1 |
| 10 | 7044 | X | 7044 | -0- | -0- | -0- | 7044 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 6600 | X | 5416 | -0- | -1184 | -0- | 5416 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 6820 | X | 4324 | -0- | -2496 | -0- | 4324 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 82,380 TOTAL CONDENSATE PROD: 625

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1933 | X | 1933 | -0- | -0- | -0- | 1892 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 1 |
| 02 | 1674 | X | 1674 | -0- | -0- | -0- | 1641 | 3 | 33 | 9 | Y | 30 | 31 | 1 | | | -0- |
| 03 | 1897 | X | 1897 | -0- | -0- | -0- | 1855 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 1 |
| 04 | 2208 | X | 2208 | -0- | -0- | -0- | 2161 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 1 |
| 05 | 1922 | X | 1002 | -0- | -920 | -0- | 955 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 1 |
| 06 | 1860 | X | 843 | -0- | -1017 | -0- | 831 | 3 | 12 | 9 | Y | 11 | 12 | 1 | | | -0- |
| 07 | 1705 | N | 320 | -0- | -1385 | -0- | 320 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 992 | N | 349 | -0- | -643 | -0- | 349 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 840 | N | 290 | -0- | -550 | -0- | 290 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 313 | N | 313 | -0- | -0- | -0- | 300 | 3 | 13 | 9 | Y | 12 | 12 | 8 | | | -0- |
| 11 | 349 | N | 349 | -0- | -0- | -0- | 271 | 3 | 78 | 9 | Y | 71 | 62 | 1 | 6 | 8 | 3 |
| *12 | 2177 | N | 2177 | -0- | -0- | -0- | 2045 | 3 | 132 | 9 | Y | 120 | 119 | 1 | | | 4 |

TOTAL GAS PROD: 13,355 TOTAL CONDENSATE PROD: 405

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6674 | X | 6674 | -0- | -0- | -0- | 6674 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | 5817 | X | 5817 | -0- | -0- | -0- | 5817 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 6145 | X | 6145 | -0- | -0- | -0- | 6108 | 3 | 37 | 9 | Y | 34 | 33 | 1 | | | 1 |
| 04 | 6870 | X | 5559 | -0- | -1311 | -0- | 5391 | 3 | 168 | 9 | Y | 153 | 151 | 1 | | | 3 |
| 05 | 7099 | X | 5199 | -0- | -1900 | -0- | 5104 | 3 | 95 | 9 | Y | 86 | 87 | 1 | | | 2 |
| 06 | 6450 | X | 4639 | -0- | -1811 | -0- | 4540 | 3 | 99 | 9 | Y | 90 | 89 | 1 | | | 3 |
| 07 | 6572 | X | 4568 | -0- | -2004 | -0- | 4248 | 3 | 229 | 4 | Y | 83 | 84 | 1 | | | 2 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 08 | 6200 | X | 4820 | -0- | -1380 | -0- | 4737 | 3 | 83 | 9 | Y | 75 | 76 | 1 | | | 1 |
| 09 | 5580 | X | 4144 | -0- | -1436 | -0- | 4101 | 3 | 43 | 9 | Y | 39 | 38 | 1 | | | 2 |
| 10 | 5208 | X | 3854 | -0- | -1354 | -0- | 3824 | 3 | 30 | 9 | Y | 27 | 28 | 1 | | | 1 |
| 11 | 4680 | X | 2782 | -0- | -1898 | -0- | 2782 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 12 | 4805 | X | 3615 | -0- | -1190 | -0- | 3607 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | -0- |

TOTAL GAS PROD: 57,816 TOTAL CONDENSATE PROD: 594

MCELROY RANCH 129 WELL #: 11 T RRCID -> 177876 COMPL. DATE 04/04/2000 TOTAL DEPTH 12384 PERF.10940 - 11200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9031 | X | 9031 | -0- | -0- | -0- | 8920 | 3 | 111 | 9 | Y | 101 | 101 | 1 | | | 2 |
| 02 | 7749 | X | 7749 | -0- | -0- | -0- | 7650 | 3 | 99 | 9 | Y | 90 | 91 | 1 | | | 1 |
| 03 | 8197 | X | 8197 | -0- | -0- | -0- | 8042 | 3 | 155 | 9 | Y | 141 | 139 | 1 | | | 3 |
| 04 | 8730 | X | 7473 | -0- | -1257 | -0- | 7407 | 3 | 66 | 9 | Y | 60 | 62 | 1 | | | 1 |
| 05 | 9021 | X | 7061 | -0- | -1960 | -0- | 6982 | 3 | 79 | 9 | Y | 72 | 72 | 1 | | | 1 |
| 06 | 8730 | X | 6146 | -0- | -2584 | -0- | 6046 | 3 | 100 | 9 | Y | 91 | 89 | 1 | | | 3 |
| 07 | 8711 | X | 6040 | -0- | -2671 | -0- | 5672 | 3 | 306 | 4 | Y | 56 | 58 | 1 | | | 1 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 08 | 8277 | X | 6378 | -0- | -1899 | -0- | 6363 | 3 | 15 | 9 | Y | 14 | 15 | 1 | | | -0- |
| 09 | 7470 | X | 5334 | -0- | -2136 | -0- | 5314 | 3 | 20 | 9 | Y | 18 | 17 | 1 | | | 1 |
| 10 | 7068 | X | 5345 | -0- | -1723 | -0- | 5304 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 1 |
| 11 | 6210 | X | 6140 | -0- | -70 | -0- | 6098 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 2 |
| *12 | 6828 | X | 6828 | -0- | -0- | -0- | 6769 | 3 | 59 | 9 | Y | 54 | 54 | 1 | | | 2 |

TOTAL GAS PROD: 81,722 TOTAL CONDENSATE PROD: 772

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6502 | X | 6502 | -0- | -0- | -0- | 6419 | 3 | 83 | 9 | Y | 75 | 74 | 1 | | | 2 |
| 02 | 7368 | X | 7368 | -0- | -0- | -0- | 7294 | 3 | 74 | 9 | Y | 67 | 68 | 1 | | | 1 |
| 03 | 7667 | X | 7667 | -0- | -0- | -0- | 7586 | 3 | 81 | 9 | Y | 74 | 74 | 1 | | | 1 |
| 04 | 7530 | X | 4215 | -0- | -3315 | -0- | 4092 | 3 | 123 | 9 | Y | 112 | 111 | 1 | | | 2 |
| 05 | 7781 | X | 2130 | -0- | -5651 | -0- | 1988 | 3 | 142 | 9 | Y | 129 | 129 | 1 | | | 2 |
| 06 | 7530 | X | 2071 | -0- | -5459 | -0- | 1920 | 3 | 151 | 9 | Y | 137 | 134 | 1 | | | 5 |
| 07 | 6789 | X | 1720 | -0- | -5069 | -0- | 1584 | 3 | 136 | 9 | Y | 124 | 126 | 1 | | | 3 |
| 08 | 6789 | X | 1952 | -0- | -4837 | -0- | 1857 | 3 | 95 | 9 | Y | 86 | 87 | 1 | | | 2 |
| 09 | 4230 | X | 1936 | -0- | -2294 | -0- | 1870 | 3 | 66 | 9 | Y | 60 | 59 | 1 | | | 3 |
| 10 | 2158 | X | 2158 | -0- | -0- | -0- | 2117 | 3 | 41 | 9 | Y | 37 | 39 | 1 | | | 1 |
| 11 | 1890 | X | 1833 | -0- | -57 | -0- | 1831 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| *12 | 2204 | X | 2204 | -0- | -0- | -0- | 2204 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 41,756 TOTAL CONDENSATE PROD: 903

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4932 | X | 4932 | -0- | -0- | -0- | 4890 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 1 |
| 02 | 4519 | X | 4519 | -0- | -0- | -0- | 4482 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 1 |
| 03 | 4764 | X | 4764 | -0- | -0- | -0- | 4723 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 1 |
| 04 | 4340 | X | 4340 | -0- | -0- | -0- | 4307 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 1 |
| 05 | 4882 | X | 4882 | -0- | -0- | -0- | 4882 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 06 | 5432 | X | 5432 | -0- | -0- | -0- | 5431 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 07 | 3863 | X | 3863 | -0- | -0- | -0- | 3863 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 4867 | X | 4181 | -0- | -686 | -0- | 4150 | 3 | 31 | 9 | Y | 28 | 27 | 1 | | | 1 |
| 09 | 5430 | X | 3026 | -0- | -2404 | -0- | 2958 | 3 | 68 | 9 | Y | 62 | 60 | 1 | | | 3 |
| 10 | 5611 | X | 4585 | -0- | -1026 | -0- | 4544 | 3 | 41 | 9 | Y | 37 | 39 | 1 | | | 1 |
| 11 | 5430 | X | 1864 | -0- | -3566 | -0- | 1847 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 1 |
| 12 | 4185 | X | 1270 | -0- | -2915 | -0- | 1270 | 3 | | | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 47,658 TOTAL CONDENSATE PROD: 282

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2546 | N | 2546 | -0- | -0- | -0- | 2462 | 3 | 84 | 9 | Y | 76 | 75 | 1 | | | 2 |
| 02 | 2191 | N | 2191 | -0- | -0- | -0- | 2139 | 3 | 52 | 9 | Y | 47 | 48 | 1 | | | 1 |
| 03 | 2259 | N | 2259 | -0- | -0- | -0- | 2218 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 1 |
| 04 | 2460 | N | 2134 | -0- | -326 | -0- | 2111 | 3 | 23 | 9 | Y | 21 | 22 | 1 | | | -0- |
| 05 | 2480 | N | 2276 | -0- | -204 | -0- | 2276 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2220 | N | 2037 | -0- | -183 | -0- | 2037 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2201 | N | 2124 | -0- | -77 | -0- | 1982 | 3 | 107 | 4 | Y | 32 | 31 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 2263 | N | 1917 | -0- | -346 | -0- | 1870 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 1 |
| 09 | 2040 | N | 1526 | -0- | -514 | -0- | 1484 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 2 |
| 10 | 2015 | N | 1848 | -0- | -167 | -0- | 1837 | 3 | 11 | 9 | Y | 10 | 12 | 1 | | | -0- |
| 11 | 2079 | N | 2079 | -0- | -0- | -0- | 2050 | 3 | 29 | 9 | Y | 26 | 25 | 1 | | | 1 |
| *12 | 2219 | N | 2219 | -0- | -0- | -0- | 2194 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 1 |

TOTAL GAS PROD: 25,156 TOTAL CONDENSATE PROD: 353

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4754 | X | 4754 | -0- | -0- | -0- | 4712 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 1 |
| 02 | 4128 | X | 4128 | -0- | -0- | -0- | 4091 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 1 |
| 03 | 4791 | X | 4791 | -0- | -0- | -0- | 4688 | 3 | 103 | 9 | Y | 94 | 93 | 1 | | | 2 |
| 04 | 4710 | X | 3765 | -0- | -945 | -0- | 3624 | 3 | 141 | 9 | Y | 128 | 128 | 1 | | | 2 |
| 05 | 4867 | X | 3536 | -0- | -1331 | -0- | 3455 | 3 | 81 | 9 | Y | 74 | 75 | 1 | | | 1 |
| 06 | 4680 | X | 3133 | -0- | -1547 | -0- | 3058 | 3 | 75 | 9 | Y | 68 | 67 | 1 | | | 2 |
| 07 | 4836 | X | 3318 | -0- | -1518 | -0- | 3017 | 3 | 163 | 4 | Y | 125 | 124 | 1 | | | 3 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 08 | 4836 | X | 3531 | -0- | -1305 | -0- | 3390 | 3 | 141 | 9 | Y | 128 | 129 | 1 | | | 2 |
| 09 | 3780 | X | 3201 | -0- | -579 | -0- | 3074 | 3 | 127 | 9 | Y | 115 | 112 | 1 | | | 5 |
| 10 | 3534 | X | 3388 | -0- | -146 | -0- | 3285 | 3 | 103 | 9 | Y | 94 | 96 | 1 | | | 3 |
| 11 | 3796 | X | 3796 | -0- | -0- | -0- | 3721 | 3 | 75 | 9 | Y | 68 | 67 | 1 | | | 4 |
| *12 | 3754 | X | 3754 | -0- | -0- | -0- | 3726 | 3 | 28 | 9 | Y | 25 | 28 | 1 | | | 1 |

TOTAL GAS PROD: 45,095 TOTAL CONDENSATE PROD: 991

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1167 | N | 1167 | -0- | -0- | -0- | 1134 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 1 |
| 02 | 1232 | N | 1232 | -0- | -0- | -0- | 1208 | 3 | 24 | 9 | Y | 22 | 23 | 1 | | | -0- |
| 03 | 1409 | N | 1409 | -0- | -0- | -0- | 1367 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 1 |
| 04 | 2956 | N | 2956 | -0- | -0- | -0- | 2909 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 1 |
| 05 | 3100 | N | 4430 | -0- | 1330 | 1330 | 4383 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 1 |
| 06 | 3000 | N | 4039 | -0- | 1039 | 2369 | 3988 | 3 | 51 | 9 | Y | 46 | 45 | 1 | | | 2 |
| 07 | 4556 | X | 2187 | -0- | -2369 | -0- | 2032 | 3 | 110 | 4 | Y | 41 | 42 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 08 | 4433 | X | 1175 | -0- | -3258 | -0- | 1128 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 1 |
| 09 | 4290 | X | 1201 | -0- | -3089 | -0- | 1190 | 3 | 11 | 9 | Y | 10 | 11 | 1 | | | -0- |
| 10 | 4433 | X | 897 | -0- | -3536 | -0- | 897 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 4050 | X | 1239 | -0- | -2811 | -0- | 1239 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2201 | X | 863 | -0- | -1338 | -0- | 863 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 22,795 TOTAL CONDENSATE PROD: 316

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2348 | X | 2348 | -0- | -0- | -0- | 2348 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2115 | X | 2115 | -0- | -0- | -0- | 2115 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2016 | X | 2016 | -0- | -0- | -0- | 1994 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | -0- |
| 04 | 1902 | X | 1902 | -0- | -0- | -0- | 1865 | 3 | 37 | 9 | Y | 34 | 33 | 1 | | | 1 |
| 05 | 2053 | X | 2053 | -0- | -0- | -0- | 2053 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 06 | 1934 | X | 1934 | -0- | -0- | -0- | 1890 | 3 | 44 | 9 | Y | 40 | 39 | 1 | | | 1 |
| 07 | 2040 | X | 2040 | -0- | -0- | -0- | 1994 | 3 | 46 | 9 | Y | 42 | 42 | 1 | | | 1 |
| 08 | 2288 | X | 2288 | -0- | -0- | -0- | 2216 | 3 | 72 | 9 | Y | 65 | 65 | 1 | | | 1 |
| 09 | 1980 | X | 1878 | -0- | -102 | -0- | 1832 | 3 | 46 | 9 | Y | 42 | 41 | 1 | | | 2 |
| 10 | 2491 | X | 2491 | -0- | -0- | -0- | 2491 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 11 | 2309 | X | 2309 | -0- | -0- | -0- | 2309 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 3630 | X | 3630 | -0- | -0- | -0- | 3618 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | -0- |

TOTAL GAS PROD: 27,004 TOTAL CONDENSATE PROD: 254

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2041 | N | 2041 | -0- | -0- | -0- | 1965 | 3 | 76 | 9 | Y | 69 | 71 | 1 | | | 1 |
| 02 | 1835 | N | 1835 | -0- | -0- | -0- | 1825 | 3 | 10 | 9 | Y | 9 | 10 | 1 | | | -0- |
| 03 | 2173 | N | 2173 | -0- | -0- | -0- | 2173 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2102 | N | 2102 | -0- | -0- | -0- | 2102 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 4469 | -0- | 1369 | 1369 | 4446 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | -0- |
| 06 | 3000 | N | 3819 | -0- | 819 | 2188 | 3819 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 4269 | X | 2081 | -0- | -2188 | -0- | 1946 | 3 | 105 | 4 | Y | 27 | 26 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 4464 | X | 3678 | -0- | -786 | -0- | 3668 | 3 | 10 | 9 | Y | 9 | 10 | 1 | | | -0- |
| 09 | 4320 | X | 3216 | -0- | -1104 | -0- | 3216 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 4464 | X | 3521 | -0- | -943 | -0- | 3521 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 4495 | X | 4495 | -0- | -0- | -0- | 4465 | 3 | 30 | 9 | Y | 27 | 26 | 1 | | | 1 |
| *12 | 4882 | X | 4882 | -0- | -0- | -0- | 4813 | 3 | 69 | 9 | Y | 63 | 62 | 1 | | | 2 |

TOTAL GAS PROD: 38,312 TOTAL CONDENSATE PROD: 225

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 937 | N | 937 | -0- | -0- | -0- | 896 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 1 |
| 02 | 849 | N | 849 | -0- | -0- | -0- | 812 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 1 |
| 03 | 1008 | N | 1008 | -0- | -0- | -0- | 967 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 1 |
| 04 | 2151 | N | 2151 | -0- | -0- | -0- | 2022 | 3 | 129 | 9 | Y | 117 | 116 | 1 | | | 2 |
| 05 | 1194 | N | 1194 | -0- | -0- | -0- | 1102 | 3 | 92 | 9 | Y | 84 | 85 | 1 | | | 1 |
| 06 | 750 | N | 414 | -0- | -336 | -0- | 408 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | -0- |
| 07 | 1705 | X | 693 | -0- | -1012 | -0- | 661 | 3 | 32 | 9 | Y | 29 | 28 | 1 | | | 1 |
| 08 | 1705 | X | 876 | -0- | -829 | -0- | 785 | 3 | 91 | 9 | Y | 83 | 82 | 1 | | | 2 |
| 09 | 1650 | X | 906 | -0- | -744 | -0- | 822 | 3 | 84 | 9 | Y | 76 | 75 | 1 | | | 3 |
| 10 | 1317 | X | 1317 | -0- | -0- | -0- | 1233 | 3 | 84 | 9 | Y | 76 | 77 | 1 | | | 2 |
| 11 | 1303 | X | 1303 | -0- | -0- | -0- | 1191 | 3 | 112 | 9 | Y | 102 | 99 | 1 | | | 5 |
| *12 | 1526 | X | 1526 | -0- | -0- | -0- | 1447 | 3 | 79 | 9 | Y | 72 | 75 | 1 | | | 2 |

TOTAL GAS PROD: 13,174 TOTAL CONDENSATE PROD: 752

MCELROY RANCH 117 WELL #: 19 RRCID -> 193794 COMPL. DATE 03/03/2003 TOTAL DEPTH 12020 PERF.11010 - 11620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3875 | -0- | -0- | -0- | 3754 | 3 | 121 | 9 | Y | 110 | 109 | 1 | | | 2 |
| 02 | 2765 | X | 2765 | -0- | -0- | -0- | 2717 | 3 | 48 | 9 | Y | 44 | 45 | 1 | | | 1 |
| 03 | 3090 | X | 3090 | -0- | -0- | -0- | 3049 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 1 |
| 04 | 3480 | X | 2214 | -0- | -1266 | -0- | 2167 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 1 |
| 05 | 3596 | X | 2042 | -0- | -1554 | -0- | 1995 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 1 |
| 06 | 3480 | X | 1812 | -0- | -1668 | -0- | 1761 | 3 | 51 | 9 | Y | 46 | 45 | 1 | | | 2 |
| 07 | 3162 | X | 936 | -0- | -2226 | -0- | 886 | 3 | 48 | 4 | Y | 2 | 4 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 3131 | X | 982 | -0- | -2149 | -0- | 982 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2471 | X | 2471 | -0- | -0- | -0- | 2437 | 3 | 34 | 9 | Y | 31 | 30 | 1 | | | 1 |
| 10 | 2046 | X | 1849 | -0- | -197 | -0- | 1807 | 3 | 42 | 9 | Y | 38 | 38 | 1 | | | 1 |
| 11 | 1800 | X | 1787 | -0- | -13 | -0- | 1745 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 2 |
| 12 | 2542 | X | 1448 | -0- | -1094 | -0- | 1442 | 3 | 6 | 9 | Y | 5 | 7 | 1 | | | -0- |

TOTAL GAS PROD: 25,271 TOTAL CONDENSATE PROD: 437

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1409 | X | 1409 | -0- | | -0- | -0- | 1368 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 1 |
| 02 | 1199 | X | 1199 | -0- | | -0- | -0- | 1166 | 3 | 33 | 9 | Y | 30 | 31 | 1 | | | -0- |
| 03 | 1389 | X | 1389 | -0- | | -0- | -0- | 1347 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 1 |
| 04 | 1492 | X | 1492 | -0- | | -0- | -0- | 1445 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 1 |
| 05 | 1457 | X | 1007 | -0- | | -450 | -0- | 999 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | -0- |
| 06 | 1350 | X | 1035 | -0- | | -315 | -0- | 1035 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3100 | N | 3528 | -0- | | 428 | 428 | 3524 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 08 | 3100 | N | 4035 | -0- | | 935 | 1363 | 3968 | 3 | 67 | 9 | Y | 61 | 60 | 1 | | | 1 |
| 09 | 3000 | N | 3029 | -0- | | 29 | 1392 | 3015 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 1 |
| 10 | 4818 | X | 3426 | -0- | | -1392 | -0- | 3425 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 2130 | X | 1775 | -0- | | -355 | -0- | 1775 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2201 | X | 873 | -0- | | -1328 | -0- | 873 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,197 TOTAL CONDENSATE PROD: 234

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1192 | N | 1192 | -0- | | -0- | -0- | 1192 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1392 | N | 1392 | -0- | | -0- | -0- | 1392 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3100 | N | 3482 | -0- | | 382 | 382 | 3482 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 3629 | -0- | | 629 | 1011 | 3628 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 05 | 3100 | N | 4076 | -0- | | 976 | 1987 | 4075 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 5551 | X | 3564 | -0- | | -1987 | -0- | 3564 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3751 | X | 3729 | -0- | | -22 | -0- | 3509 | 3 | 189 | 4 | Y | 28 | 27 | 1 | | | 1 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 4061 | X | 4039 | -0- | | -22 | -0- | 3992 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 1 |
| 09 | 3930 | X | 3730 | -0- | | -200 | -0- | 3705 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 1 |
| 10 | 4193 | X | 4193 | -0- | | -0- | -0- | 4193 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 3900 | X | 2355 | -0- | | -1545 | -0- | 2355 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4030 | X | 1285 | -0- | | -2745 | -0- | 1285 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 36,666 TOTAL CONDENSATE PROD: 96

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 325 | N | 325 | -0- | | -0- | -0- | 242 | 3 | 83 | 9 | Y | 75 | 74 | 1 | | | 2 |
| 02 | 299 | N | 299 | -0- | | -0- | -0- | 225 | 3 | 74 | 9 | Y | 67 | 68 | 1 | | | 1 |
| 03 | 351 | N | 351 | -0- | | -0- | -0- | 294 | 3 | 57 | 9 | Y | 52 | 52 | 1 | | | 1 |
| 04 | 331 | N | 331 | -0- | | -0- | -0- | 276 | 3 | 55 | 9 | Y | 50 | 50 | 1 | | | 1 |
| 05 | 1488 | N | 1488 | -0- | | -0- | -0- | 1322 | 3 | 166 | 9 | Y | 151 | 149 | 1 | | | 3 |
| 06 | 1967 | N | 1967 | -0- | | -0- | -0- | 1743 | 3 | 224 | 9 | Y | 204 | 200 | 1 | | | 7 |
| 07 | 1777 | N | 1777 | -0- | | -0- | -0- | 1688 | 3 | 89 | 9 | Y | 81 | 86 | 1 | | | 2 |
| 08 | 3100 | N | 3376 | -0- | | 276 | 276 | 3241 | 3 | 135 | 9 | Y | 123 | 123 | 1 | | | 2 |
| 09 | 2191 | N | 1915 | -0- | | -276 | -0- | 1777 | 3 | 138 | 9 | Y | 125 | 122 | 1 | | | 5 |
| 10 | 1767 | N | 1767 | -0- | | -0- | -0- | 1662 | 3 | 105 | 9 | Y | 95 | 97 | 1 | | | 3 |
| 11 | 1722 | X | 1722 | -0- | | -0- | -0- | 1615 | 3 | 107 | 9 | Y | 97 | 95 | 1 | | | 5 |
| *12 | 1631 | X | 1631 | -0- | | -0- | -0- | 1462 | 3 | 169 | 9 | Y | 154 | 154 | 1 | | | 5 |

TOTAL GAS PROD: 16,949 TOTAL CONDENSATE PROD: 1,274

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 990 | N | 990 | -0- | -0- | -0- | 990 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | 860 | N | 860 | -0- | -0- | -0- | 860 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 908 | N | 908 | -0- | -0- | -0- | 908 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 960 | N | 788 | -0- | -172 | -0- | 788 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 981 | N | 981 | -0- | -0- | -0- | 981 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 900 | N | 569 | -0- | -331 | -0- | 568 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 07 | 1179 | N | 1179 | -0- | -0- | -0- | 1085 | 3 | 59 | 4 | Y | 32 | 31 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 2743 | N | 2743 | -0- | -0- | -0- | 2654 | 3 | 89 | 9 | Y | 81 | 81 | 1 | | | 1 |
| 09 | 2700 | N | 2700 | -0- | -0- | -0- | 2615 | 3 | 85 | 9 | Y | 77 | 75 | 1 | | | 3 |
| 10 | 2117 | N | 2117 | -0- | -0- | -0- | 2092 | 3 | 25 | 9 | Y | 23 | 25 | 1 | | | 1 |
| 11 | 2033 | N | 2033 | -0- | -0- | -0- | 2033 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 12 | 1023 | N | 955 | -0- | -68 | -0- | 919 | 3 | 36 | 9 | Y | 33 | 32 | 1 | | | 1 |

TOTAL GAS PROD: 16,823 TOTAL CONDENSATE PROD: 247

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 833 | N | 833 | -0- | -0- | -0- | 792 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 1 |
| 02 | 707 | N | 707 | -0- | -0- | -0- | 674 | 3 | 33 | 9 | Y | 30 | 31 | 1 | | | -0- |
| 03 | 788 | N | 788 | -0- | -0- | -0- | 746 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 1 |
| 04 | 810 | N | 625 | -0- | -185 | -0- | 601 | 3 | 24 | 9 | Y | 22 | 23 | 1 | | | -0- |
| 05 | 775 | N | 500 | -0- | -275 | -0- | 500 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 750 | N | 385 | -0- | -365 | -0- | 385 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 496 | N | 115 | -0- | -381 | -0- | 115 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1409 | N | 1409 | -0- | -0- | -0- | 1384 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 09 | 910 | N | 910 | -0- | -0- | -0- | 893 | 3 | 17 | 9 | Y | 15 | 14 | 1 | | | 1 |
| 10 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 1260 | N | 446 | -0- | -814 | -0- | 446 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 930 | N | 701 | -0- | -229 | -0- | 688 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | -0- |

TOTAL GAS PROD: 7,713 TOTAL CONDENSATE PROD: 177

WINDHAM, R. S. WELL #: 8 RRCID -> 203046 COMPL. DATE 04/07/2004 TOTAL DEPTH 13466 PERF.11258 - 13456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3463 | X | 3463 | -0- | -0- | -0- | 3422 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 1 |
| 02 | 3932 | X | 3932 | -0- | -0- | -0- | 3895 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 1 |
| 03 | 4184 | X | 4184 | -0- | -0- | -0- | 4143 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 1 |
| 04 | 7679 | X | 7679 | -0- | -0- | -0- | 7594 | 3 | 85 | 9 | Y | 77 | 77 | 1 | | | 1 |
| 05 | 9367 | X | 9367 | -0- | -0- | -0- | 9304 | 3 | 63 | 9 | Y | 57 | 57 | 1 | | | 1 |
| 06 | 8897 | X | 8897 | -0- | -0- | -0- | 8846 | 3 | 51 | 9 | Y | 46 | 45 | 1 | | | 2 |
| 07 | 7936 | X | 7417 | -0- | -519 | -0- | 7372 | 3 | 45 | 9 | Y | 41 | 42 | 1 | | | 1 |
| 08 | 8494 | X | 8273 | -0- | -221 | -0- | 8256 | 3 | 17 | 9 | Y | 15 | 16 | 1 | | | -0- |
| 09 | 8220 | X | 7244 | -0- | -976 | -0- | 7218 | 3 | 26 | 9 | Y | 24 | 23 | 1 | | | 1 |
| 10 | 8494 | X | 7460 | -0- | -1034 | -0- | 7460 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 7980 | X | 6515 | -0- | -1465 | -0- | 6480 | 3 | 35 | 9 | Y | 32 | 30 | 1 | | | 2 |
| 12 | 8277 | X | 7153 | -0- | -1124 | -0- | 7144 | 3 | 9 | 9 | Y | 8 | 10 | 1 | | | -0- |

TOTAL GAS PROD: 81,584 TOTAL CONDENSATE PROD: 408

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1104 | N | 1104 | -0- | -0- | -0- | 1104 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 957 | N | 957 | -0- | -0- | -0- | 957 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 907 | N | 907 | -0- | -0- | -0- | 896 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | -0- |
| 05 | 922 | N | 922 | -0- | -0- | -0- | 899 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | -0- |
| 06 | 901 | N | 901 | -0- | -0- | -0- | 850 | 3 | 51 | 9 | Y | 46 | 44 | 1 | | | 2 |
| 07 | 713 | N | 678 | -0- | -35 | -0- | 632 | 3 | 46 | 9 | Y | 42 | 43 | 1 | | | 1 |
| 08 | 930 | N | 793 | -0- | -137 | -0- | 747 | 3 | 46 | 9 | Y | 42 | 42 | 1 | | | 1 |
| 09 | 942 | N | 942 | -0- | -0- | -0- | 913 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 1 |
| 10 | 1472 | N | 1472 | -0- | -0- | -0- | 1472 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 2051 | N | 2051 | -0- | -0- | -0- | 2015 | 3 | 36 | 9 | Y | 33 | 31 | 1 | | | 2 |
| *12 | 1038 | N | 1038 | -0- | -0- | -0- | 996 | 3 | 42 | 9 | Y | 38 | 39 | 1 | | | 1 |

TOTAL GAS PROD: 12,792 TOTAL CONDENSATE PROD: 258

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 943 | N | 943 | -0- | -0- | -0- | 943 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 839 | N | 839 | -0- | -0- | -0- | 839 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 951 | N | 951 | -0- | -0- | -0- | 931 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | -0- |
| 04 | 1094 | N | 1094 | -0- | -0- | -0- | 1047 | 3 | 47 | 9 | Y | 43 | 42 | 1 | | | 1 |
| 05 | 1069 | N | 1069 | -0- | -0- | -0- | 1052 | 3 | 17 | 9 | Y | 15 | 16 | 1 | | | -0- |
| 06 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 868 | N | 767 | -0- | -101 | -0- | 767 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1820 | N | 1820 | -0- | -0- | -0- | 1796 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 09 | 2302 | N | 2302 | -0- | -0- | -0- | 2259 | 3 | 43 | 9 | Y | 39 | 37 | 1 | | | 2 |
| 10 | 1191 | N | 1191 | -0- | -0- | -0- | 1184 | 3 | 7 | 9 | Y | 6 | 8 | 1 | | | -0- |
| 11 | 1440 | N | 1197 | -0- | -243 | -0- | 1187 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | -0- |
| *12 | 2389 | N | 2389 | -0- | -0- | -0- | 2353 | 3 | 36 | 9 | Y | 33 | 32 | 1 | | | 1 |

TOTAL GAS PROD: 15,640 TOTAL CONDENSATE PROD: 185

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1512 | N | 1512 | -0- | -0- | -0- | 1471 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 1 |
| 02 | 1387 | N | 1387 | -0- | -0- | -0- | 1350 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 1 |
| 03 | 1488 | N | 1488 | -0- | -0- | -0- | 1464 | 3 | 24 | 9 | Y | 22 | 23 | 1 | | | -0- |
| 04 | 1428 | N | 1428 | -0- | -0- | -0- | 1286 | 3 | 142 | 9 | Y | 129 | 127 | 1 | | | 2 |
| 05 | 1450 | N | 1450 | -0- | -0- | -0- | 1310 | 3 | 140 | 9 | Y | 127 | 127 | 1 | | | 2 |
| 06 | 1429 | N | 1429 | -0- | -0- | -0- | 1296 | 3 | 133 | 9 | Y | 121 | 119 | 1 | | | 4 |
| 07 | 1210 | N | 1210 | -0- | -0- | -0- | 1157 | 3 | 53 | 9 | Y | 48 | 51 | 1 | | | 1 |
| 08 | 1457 | N | 1379 | -0- | -78 | -0- | 1354 | 3 | 25 | 9 | Y | 23 | 24 | 1 | | | -0- |
| 09 | 1410 | N | 1189 | -0- | -221 | -0- | 1169 | 3 | 20 | 9 | Y | 18 | 17 | 1 | | | 1 |
| 10 | 1940 | N | 1940 | -0- | -0- | -0- | 1899 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 1 |
| 11 | 1623 | N | 1623 | -0- | -0- | -0- | 1457 | 3 | 166 | 9 | Y | 151 | 144 | 1 | | | 8 |
| *12 | 1639 | N | 1639 | -0- | -0- | -0- | 1506 | 3 | 133 | 9 | Y | 121 | 125 | 1 | | | 4 |

TOTAL GAS PROD: 17,674 TOTAL CONDENSATE PROD: 868

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2486 | X | 2486 | -0- | -0- | -0- | 2445 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 1 |
| 02 | 2146 | X | 2146 | -0- | -0- | -0- | 2109 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 1 |
| 03 | 2313 | X | 2313 | -0- | -0- | -0- | 2272 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 1 |
| 04 | 2490 | X | 1987 | -0- | -503 | -0- | 1940 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 1 |
| 05 | 2573 | X | 1905 | -0- | -668 | -0- | 1858 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 1 |
| 06 | 2400 | X | 1579 | -0- | -821 | -0- | 1527 | 3 | 52 | 9 | Y | 47 | 45 | 1 | 1 | 8 | 2 |
| 07 | 2046 | N | 1794 | -0- | -252 | -0- | 1698 | 3 | 92 | 4 | Y | 4 | 6 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1891 | N | 1474 | -0- | -417 | -0- | 1474 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1590 | N | 1351 | -0- | -239 | -0- | 1308 | 3 | 43 | 9 | Y | 39 | 37 | 1 | | | 2 |
| 10 | 1705 | N | 1631 | -0- | -74 | -0- | 1590 | 3 | 41 | 9 | Y | 37 | 38 | 1 | | | 1 |
| 11 | 1938 | N | 1938 | -0- | -0- | -0- | 1901 | 3 | 37 | 9 | Y | 34 | 33 | 1 | | | 2 |
| *12 | 1759 | N | 1759 | -0- | -0- | -0- | 1759 | 3 | | | Y | -0- | 2 | 1 | | | -0- |

TOTAL GAS PROD: 22,363 TOTAL CONDENSATE PROD: 355

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2956 | X | 2930 | -0- | -26 | -0- | 2808 | 3 | 122 | 9 | Y | 111 | 111 | 1 | | | 2 |
| 02 | 2652 | X | 2652 | -0- | -0- | -0- | 2545 | 3 | 107 | 9 | Y | 97 | 98 | 1 | | | 1 |
| 03 | 2231 | X | 2231 | -0- | -0- | -0- | 2150 | 3 | 81 | 9 | Y | 74 | 74 | 1 | | | 1 |
| 04 | 2280 | X | 1737 | -0- | -543 | -0- | 1650 | 3 | 87 | 9 | Y | 79 | 79 | 1 | | | 1 |
| 05 | 2356 | X | 1640 | -0- | -716 | -0- | 1616 | 3 | 24 | 9 | Y | 22 | 23 | 1 | | | -0- |
| 06 | 2220 | X | 1678 | -0- | -542 | -0- | 1675 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 07 | 1456 | N | 1456 | -0- | -0- | -0- | 1456 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1643 | N | 1363 | -0- | -280 | -0- | 1363 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1680 | N | 1191 | -0- | -489 | -0- | 1191 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1672 | N | 1672 | -0- | -0- | -0- | 1555 | 3 | 117 | 9 | Y | 106 | 103 | 1 | | | 3 |
| 11 | 1580 | N | 1580 | -0- | -0- | -0- | 1456 | 3 | 124 | 9 | Y | 113 | 110 | 1 | | | 6 |
| *12 | 2038 | N | 2038 | -0- | -0- | -0- | 1942 | 3 | 96 | 9 | Y | 87 | 90 | 1 | | | 3 |

TOTAL GAS PROD: 22,168 TOTAL CONDENSATE PROD: 692

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 809 | N | 809 | -0- | -0- | -0- | 726 | 3 | 83 | 9 | Y | 75 | 74 | 1 | | | 2 |
| 02 | 758 | N | 758 | -0- | -0- | -0- | 717 | 3 | 41 | 9 | Y | 37 | 38 | 1 | | | 1 |
| 03 | 855 | N | 855 | -0- | -0- | -0- | 814 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 1 |
| 04 | 1102 | N | 1102 | -0- | -0- | -0- | 1027 | 3 | 75 | 9 | Y | 68 | 68 | 1 | | | 1 |
| 05 | 1198 | N | 1198 | -0- | -0- | -0- | 1198 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 06 | 1399 | N | 1399 | -0- | -0- | -0- | 1367 | 3 | 32 | 9 | Y | 29 | 28 | 1 | | | 1 |
| 07 | 1223 | N | 1223 | -0- | -0- | -0- | 1223 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 08 | 1265 | N | 1265 | -0- | -0- | -0- | 1265 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1410 | N | 1064 | -0- | -346 | -0- | 1038 | 3 | 26 | 9 | Y | 24 | 23 | 1 | | | 1 |
| 10 | 1315 | N | 1315 | -0- | -0- | -0- | 1262 | 3 | 53 | 9 | Y | 48 | 48 | 1 | | | 1 |
| 11 | 1267 | N | 1267 | -0- | -0- | -0- | 1206 | 3 | 61 | 9 | Y | 55 | 53 | 1 | | | 3 |
| *12 | 1431 | N | 1431 | -0- | -0- | -0- | 1425 | 3 | 6 | 9 | Y | 5 | 8 | 1 | | | -0- |

TOTAL GAS PROD: 13,686 TOTAL CONDENSATE PROD: 378

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 11810 PERF.10865 - 11639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2756 | -0- | -375 | -0- | 2716 | 3 | 40 | 9 | Y | 36 | 36 | 1 | | | 1 |
| 02 | 3200 | X | 3200 | -0- | -0- | -0- | 3163 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 1 |
| 03 | 3387 | X | 3387 | -0- | -0- | -0- | 3346 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 1 |
| 04 | 3661 | X | 3661 | -0- | -0- | -0- | 3614 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 1 |
| 05 | 4238 | X | 4238 | -0- | -0- | -0- | 4209 | 3 | 29 | 9 | Y | 26 | 27 | 1 | | | -0- |
| 06 | 4066 | X | 4066 | -0- | -0- | -0- | 4066 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3410 | X | 3265 | -0- | -145 | -0- | 3265 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3621 | X | 3621 | -0- | -0- | -0- | 3621 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3300 | X | 2955 | -0- | -345 | -0- | 2955 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3410 | X | 3053 | -0- | -357 | -0- | 3053 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3300 | X | 2677 | -0- | -623 | -0- | 2677 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3410 | X | 2955 | -0- | -455 | -0- | 2955 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 39,834 TOTAL CONDENSATE PROD: 176

WINDHAM, R. S. 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3695 | X | 3695 | -0- | -0- | -0- | 3654 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 1 |
| 02 | 4181 | X | 4181 | -0- | -0- | -0- | 4144 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 1 |
| 03 | 4308 | X | 4308 | -0- | -0- | -0- | 4267 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 1 |
| 04 | 4252 | X | 4252 | -0- | -0- | -0- | 4229 | 3 | 23 | 9 | Y | 21 | 22 | 1 | | | -0- |
| 05 | 4918 | X | 4918 | -0- | -0- | -0- | 4918 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 5132 | X | 5132 | -0- | -0- | -0- | 5132 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 4659 | X | 4659 | -0- | -0- | -0- | 4659 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 5988 | X | 5988 | -0- | -0- | -0- | 5988 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 5233 | X | 5233 | -0- | -0- | -0- | 5233 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 5274 | X | 5274 | -0- | -0- | -0- | 5274 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 5094 | X | 5094 | -0- | -0- | -0- | 5094 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 5195 | X | 5195 | -0- | -0- | -0- | 5195 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 57,929 TOTAL CONDENSATE PROD: 129

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1112 | X | 1112 | -0- | -0- | -0- | 1112 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1072 | X | 1072 | -0- | -0- | -0- | 1072 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1258 | X | 1258 | -0- | -0- | -0- | 1229 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 04 | 1862 | N | 1862 | -0- | -0- | -0- | 1735 | 3 | 127 | 9 | Y | 115 | 113 | 1 | | | 2 |
| 05 | 1471 | N | 1471 | -0- | -0- | -0- | 1416 | 3 | 55 | 9 | Y | 50 | 51 | 1 | | | 1 |
| 06 | 1747 | N | 1747 | -0- | -0- | -0- | 1747 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 07 | 1457 | N | 1163 | -0- | -294 | -0- | 1160 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 08 | 1737 | N | 1737 | -0- | -0- | -0- | 1719 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | -0- |
| 09 | 1740 | N | 1175 | -0- | -565 | -0- | 1101 | 3 | 74 | 9 | Y | 67 | 64 | 1 | | | 3 |
| 10 | 1660 | N | 1660 | -0- | -0- | -0- | 1645 | 3 | 15 | 9 | Y | 14 | 17 | 1 | | | -0- |
| 11 | 1680 | N | 1210 | -0- | -470 | -0- | 1176 | 3 | 34 | 9 | Y | 31 | 29 | 1 | | | 2 |
| *12 | 1323 | N | 1323 | -0- | -0- | -0- | 1229 | 3 | 94 | 9 | Y | 85 | 84 | 1 | | | 3 |

TOTAL GAS PROD: 16,790 TOTAL CONDENSATE PROD: 407

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1728 | N | 1728 | -0- | -0- | -0- | 1615 | 3 | 113 | 9 | Y | 103 | 101 | 1 | | | 2 |
| 05 | 485 | N | 485 | -0- | -0- | -0- | 485 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 06 | 590 | N | 590 | -0- | -0- | -0- | 590 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1364 | N | 200 | -0- | -1164 | -0- | 200 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 496 | N | 328 | -0- | -168 | -0- | 322 | 3 | 6 | 9 | Y | 5 | 4 | 1 | 1 | 8 | -0- |
| 09 | 600 | N | 400 | -0- | -200 | -0- | 368 | 3 | 32 | 9 | Y | 29 | 28 | 1 | | | 1 |
| 10 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 775 | N | 775 | -0- | -0- | -0- | 749 | 3 | 26 | 9 | Y | 24 | 23 | 1 | | | 1 |

TOTAL GAS PROD: 6,337 TOTAL CONDENSATE PROD: 161

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5284 | X | 5284 | -0- | -0- | -0- | 4013 | 3 | 1271 | 9 | Y | 1155 | 1155 | 1 | | | 23 |
| 02 | 4771 | X | 4771 | -0- | -0- | -0- | 3720 | 3 | 1051 | 9 | Y | 955 | 963 | 1 | | | 15 |
| 03 | 5477 | X | 5477 | -0- | -0- | -0- | 4217 | 3 | 1260 | 9 | Y | 1145 | 1139 | 1 | | | 21 |
| 04 | 4710 | X | 1634 | -0- | -3076 | -0- | 1482 | 3 | 152 | 9 | Y | 138 | 157 | 1 | | | 2 |
| 05 | 4867 | X | 1115 | -0- | -3752 | -0- | 1015 | 3 | 100 | 9 | Y | 91 | 91 | 1 | | | 2 |
| 06 | 4710 | X | 1227 | -0- | -3483 | -0- | 1130 | 3 | 97 | 9 | Y | 88 | 87 | 1 | | | 3 |
| 07 | 2139 | X | 1650 | -0- | -489 | -0- | 1468 | 3 | 107 | 4 | Y | 68 | 70 | 1 | | | 1 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 08 | 2139 | X | 1683 | -0- | -456 | -0- | 1606 | 3 | 77 | 9 | Y | 70 | 69 | 1 | | | 2 |
| 09 | 2070 | X | 1091 | -0- | -979 | -0- | 989 | 3 | 102 | 9 | Y | 93 | 91 | 1 | | | 4 |
| 10 | 1643 | X | 1402 | -0- | -241 | -0- | 1259 | 3 | 143 | 9 | Y | 130 | 129 | 1 | | | 5 |
| 11 | 1885 | X | 1885 | -0- | -0- | -0- | 1752 | 3 | 133 | 9 | Y | 121 | 120 | 1 | | | 6 |
| *12 | 1597 | N | 1597 | -0- | -0- | -0- | 1507 | 3 | 90 | 9 | Y | 82 | 84 | 1 | | | 4 |

TOTAL GAS PROD: 28,816 TOTAL CONDENSATE PROD: 4,136

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1287 | X | 1287 | -0- | -0- | -0- | 795 | 3 | 492 | 9 | Y | 447 | 443 | 1 | | | 9 |
| 02 | 1163 | X | 1163 | -0- | -0- | -0- | 719 | 3 | 444 | 9 | Y | 404 | 407 | 1 | | | 6 |
| 03 | 1192 | X | 1192 | -0- | -0- | -0- | 760 | 3 | 432 | 9 | Y | 393 | 392 | 1 | | | 7 |
| 04 | 2130 | X | 1063 | -0- | -1067 | -0- | 742 | 3 | 321 | 9 | Y | 292 | 294 | 1 | | | 5 |
| 05 | 1891 | X | 1098 | -0- | -793 | -0- | 923 | 3 | 175 | 9 | Y | 159 | 161 | 1 | | | 3 |
| 06 | 1488 | X | 1488 | -0- | -0- | -0- | 1265 | 3 | 223 | 9 | Y | 203 | 199 | 1 | | | 7 |
| 07 | 1310 | N | 1310 | -0- | -0- | -0- | 1043 | 3 | 76 | 4 | Y | 174 | 178 | 1 | | | 3 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 08 | 1205 | N | 1205 | -0- | -0- | -0- | 1067 | 3 | 138 | 9 | Y | 125 | 124 | 1 | | | 4 |
| 09 | 1237 | N | 1237 | -0- | -0- | -0- | 1084 | 3 | 153 | 9 | Y | 139 | 137 | 1 | | | 6 |
| 10 | 1223 | N | 1223 | -0- | -0- | -0- | 1055 | 3 | 168 | 9 | Y | 153 | 154 | 1 | | | 5 |
| 11 | 1230 | N | 1230 | -0- | -0- | -0- | 1108 | 3 | 122 | 9 | Y | 111 | 111 | 1 | | | 5 |
| 12 | 868 | N | 605 | -0- | -263 | -0- | 504 | 3 | 101 | 9 | Y | 92 | 92 | 1 | | | 5 |

TOTAL GAS PROD: 14,101 TOTAL CONDENSATE PROD: 2,692

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5473 | X | 5015 | -0- | -458 | -0- | 4948 | 3 | 67 | 9 | Y | 61 | 60 | 1 | 1 |
| 02 | 5433 | X | 5433 | -0- | -0- | -0- | 5405 | 3 | 28 | 9 | Y | 25 | 26 | 1 | -0- |
| 03 | 5819 | X | 5819 | -0- | -0- | -0- | 5819 | 3 | | | Y | -0- | | | -0- |
| 04 | 4860 | X | 4730 | -0- | -130 | -0- | 4598 | 3 | 132 | 9 | Y | 120 | 118 | 1 | 2 |
| 05 | 6138 | X | 2203 | -0- | -3935 | -0- | 2129 | 3 | 74 | 9 | Y | 67 | 68 | 1 | 1 |
| 06 | 5940 | X | 3269 | -0- | -2671 | -0- | 3118 | 3 | 151 | 9 | Y | 137 | 133 | 1 | 5 |
| 07 | 6200 | X | 3241 | -0- | -2959 | -0- | 2979 | 3 | 161 | 4 | Y | 92 | 95 | 1 | 2 |
| | | | | | | | 101 | 9 | | | | | | | |
| 08 | 5859 | X | 3462 | -0- | -2397 | -0- | 3367 | 3 | 95 | 9 | Y | 86 | 86 | 1 | 2 |
| 09 | 4740 | X | 3138 | -0- | -1602 | -0- | 3054 | 3 | 84 | 9 | Y | 76 | 75 | 1 | 3 |
| 10 | 3446 | X | 3446 | -0- | -0- | -0- | 3363 | 3 | 83 | 9 | Y | 75 | 76 | 1 | 2 |
| 11 | 3951 | X | 3951 | -0- | -0- | -0- | 3867 | 3 | 84 | 9 | Y | 76 | 74 | 1 | 4 |
| *12 | 4168 | X | 4168 | -0- | -0- | -0- | 4096 | 3 | 72 | 9 | Y | 65 | 67 | 1 | 2 |

TOTAL GAS PROD: 47,875 TOTAL CONDENSATE PROD: 880

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 847 | -0- | -114 | -0- | 806 | 3 | 41 | 9 | Y | 37 | 37 | 1 | 1 |
| 02 | 912 | N | 912 | -0- | -0- | -0- | 879 | 3 | 33 | 9 | Y | 30 | 31 | 1 | -0- |
| 03 | 1726 | N | 1726 | -0- | -0- | -0- | 1673 | 3 | 53 | 9 | Y | 48 | 47 | 1 | 1 |
| 04 | 3000 | N | 3403 | -0- | 403 | 403 | 3309 | 3 | 94 | 9 | Y | 85 | 85 | 1 | 1 |
| 05 | 2759 | N | 2356 | -0- | -403 | -0- | 2225 | 3 | 131 | 9 | Y | 119 | 118 | 1 | 2 |
| 06 | 1272 | N | 1272 | -0- | -0- | -0- | 1128 | 3 | 144 | 9 | Y | 131 | 128 | 1 | 5 |
| 07 | T. A. | | 2150 | -0- | 2150 | 2150 | 1815 | 3 | 248 | 4 | Y | 79 | 82 | 1 | 2 |
| | | | | | | | 87 | 9 | | | | | | | |
| 08 | T. A. | | 2152 | -0- | 2152 | 4302 | 2079 | 3 | 73 | 9 | Y | 66 | 67 | 1 | 1 |
| 09 | 5846 | X | 1544 | -0- | -4302 | -0- | 1460 | 3 | 84 | 9 | Y | 76 | 74 | 1 | 3 |
| 10 | 2393 | X | 2393 | -0- | -0- | -0- | 2249 | 3 | 144 | 9 | Y | 131 | 130 | 1 | 4 |
| 11 | 1809 | X | 1809 | -0- | -0- | -0- | 1697 | 3 | 112 | 9 | Y | 102 | 101 | 1 | 5 |
| 12 | 1829 | X | 1369 | -0- | -460 | -0- | 1296 | 3 | 73 | 9 | Y | 66 | 69 | 1 | 2 |

TOTAL GAS PROD: 21,933 TOTAL CONDENSATE PROD: 970

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1935 | N | 1935 | -0- | -0- | -0- | 1899 | 3 | 36 | 9 | Y | 33 | 33 | 1 | 1 |
| 02 | 1931 | N | 1931 | -0- | -0- | -0- | 1896 | 3 | 35 | 9 | Y | 32 | 33 | 1 | -0- |
| 03 | 2009 | N | 2009 | -0- | -0- | -0- | 1967 | 3 | 42 | 9 | Y | 38 | 37 | 1 | 1 |
| 04 | 2552 | N | 2552 | -0- | -0- | -0- | 2505 | 3 | 47 | 9 | Y | 43 | 43 | 1 | 1 |
| 05 | 3100 | N | 4033 | -0- | 933 | 933 | 3986 | 3 | 47 | 9 | Y | 43 | 43 | 1 | 1 |
| 06 | 3000 | N | 3488 | -0- | 488 | 1421 | 3437 | 3 | 51 | 9 | Y | 46 | 45 | 1 | 2 |
| 07 | 4770 | X | 3349 | -0- | -1421 | -0- | 3135 | 3 | 169 | 4 | Y | 41 | 42 | 1 | 1 |
| | | | | | | | 45 | 9 | | | | | | | |
| 08 | 4030 | X | 3613 | -0- | -417 | -0- | 3566 | 3 | 47 | 9 | Y | 43 | 43 | 1 | 1 |
| 09 | 3900 | X | 3184 | -0- | -716 | -0- | 3142 | 3 | 42 | 9 | Y | 38 | 37 | 1 | 2 |
| 10 | 4030 | X | 3210 | -0- | -820 | -0- | 3196 | 3 | 14 | 9 | Y | 13 | 15 | 1 | -0- |
| 11 | 3658 | X | 3658 | -0- | -0- | -0- | 3632 | 3 | 26 | 9 | Y | 24 | 23 | 1 | 1 |
| *12 | 4011 | X | 4011 | -0- | -0- | -0- | 3985 | 3 | 26 | 9 | Y | 24 | 24 | 1 | 1 |

TOTAL GAS PROD: 36,973 TOTAL CONDENSATE PROD: 418

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4565 | X | 4565 | -0- | -0- | -0- | 4456 | 3 | 109 | 9 | Y | 99 | 98 | 1 | | | 2 |
| 02 | 3856 | X | 3856 | -0- | -0- | -0- | 3771 | 3 | 85 | 9 | Y | 77 | 78 | 1 | | | 1 |
| 03 | 3020 | X | 3020 | -0- | -0- | -0- | 2953 | 3 | 67 | 9 | Y | 61 | 61 | 1 | | | 1 |
| 04 | 3810 | X | 3644 | -0- | -166 | -0- | 3550 | 3 | 94 | 9 | Y | 85 | 85 | 1 | | | 1 |
| 05 | 3937 | X | 3098 | -0- | -839 | -0- | 3002 | 3 | 96 | 9 | Y | 87 | 86 | 1 | | | 2 |
| 06 | 3810 | X | 3139 | -0- | -671 | -0- | 3080 | 3 | 59 | 9 | Y | 54 | 54 | 1 | | | 2 |
| 07 | 4371 | X | 2206 | -0- | -2165 | -0- | 2050 | 3 | 111 | 4 | Y | 41 | 42 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 08 | 3782 | X | 2040 | -0- | -1742 | -0- | 1993 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 1 |
| 09 | 3660 | X | 1837 | -0- | -1823 | -0- | 1795 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 2 |
| 10 | 3255 | X | 2244 | -0- | -1011 | -0- | 2169 | 3 | 75 | 9 | Y | 68 | 68 | 1 | | | 2 |
| 11 | 3150 | X | 2884 | -0- | -266 | -0- | 2801 | 3 | 83 | 9 | Y | 75 | 73 | 1 | | | 4 |
| *12 | 3103 | X | 3103 | -0- | -0- | -0- | 3031 | 3 | 72 | 9 | Y | 65 | 67 | 1 | | | 2 |

TOTAL GAS PROD: 35,636 TOTAL CONDENSATE PROD: 793

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1281 | N | 1281 | -0- | -0- | -0- | 1257 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 02 | 1088 | N | 1088 | -0- | -0- | -0- | 1054 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 03 | 1049 | N | 1049 | -0- | -0- | -0- | 1029 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | -0- |
| 04 | 1110 | N | 991 | -0- | -119 | -0- | 962 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 05 | 1147 | N | 900 | -0- | -247 | -0- | 900 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1020 | N | 827 | -0- | -193 | -0- | 827 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1269 | N | 1269 | -0- | -0- | -0- | 1172 | 3 | 63 | 4 | Y | 31 | 30 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 1551 | N | 1551 | -0- | -0- | -0- | 1504 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 1 |
| 09 | 1437 | N | 1437 | -0- | -0- | -0- | 1395 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 2 |
| 10 | 1657 | N | 1657 | -0- | -0- | -0- | 1640 | 3 | 17 | 9 | Y | 15 | 17 | 1 | | | -0- |
| 11 | 2095 | N | 2095 | -0- | -0- | -0- | 2071 | 3 | 24 | 9 | Y | 22 | 21 | 1 | | | 1 |
| *12 | 2444 | N | 2444 | -0- | -0- | -0- | 2396 | 3 | 48 | 9 | Y | 44 | 44 | 1 | | | 1 |

TOTAL GAS PROD: 16,589 TOTAL CONDENSATE PROD: 290

WINDHAM, R. S. "128" WELL #: 9 RRCID -> 234208 COMPL. DATE 03/10/2005 TOTAL DEPTH 12135 PERF.11270 - 11876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 583 | N | 583 | -0- | -0- | -0- | 499 | 3 | 84 | 9 | Y | 76 | 75 | 1 | | | 2 |
| 02 | 606 | N | 606 | -0- | -0- | -0- | 532 | 3 | 74 | 9 | Y | 67 | 68 | 1 | | | 1 |
| 03 | 612 | N | 612 | -0- | -0- | -0- | 531 | 3 | 81 | 9 | Y | 74 | 74 | 1 | | | 1 |
| 04 | 510 | N | 316 | -0- | -194 | -0- | 221 | 3 | 95 | 9 | Y | 86 | 86 | 1 | | | 1 |
| 05 | 527 | N | 172 | -0- | -355 | -0- | 76 | 3 | 96 | 9 | Y | 87 | 86 | 1 | | | 2 |
| 06 | 708 | N | 708 | -0- | -0- | -0- | 568 | 3 | 140 | 9 | Y | 127 | 124 | 1 | | | 5 |
| 07 | 772 | N | 772 | -0- | -0- | -0- | 598 | 3 | 82 | 4 | Y | 84 | 87 | 1 | | | 2 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 08 | 700 | N | 700 | -0- | -0- | -0- | 576 | 3 | 124 | 9 | Y | 113 | 113 | 1 | | | 2 |
| 09 | 688 | N | 688 | -0- | -0- | -0- | 561 | 3 | 127 | 9 | Y | 115 | 112 | 1 | | | 5 |
| 10 | 656 | N | 656 | -0- | -0- | -0- | 533 | 3 | 123 | 9 | Y | 112 | 114 | 1 | | | 3 |
| 11 | 785 | N | 785 | -0- | -0- | -0- | 611 | 3 | 174 | 9 | Y | 158 | 153 | 1 | | | 8 |
| *12 | 785 | N | 785 | -0- | -0- | -0- | 655 | 3 | 130 | 9 | Y | 118 | 122 | 1 | | | 4 |

TOTAL GAS PROD: 7,383 TOTAL CONDENSATE PROD: 1,217

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2276 | N | 2276 | -0- | -0- | -0- | 2268 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | -0- |
| 02 | 2769 | N | 2769 | -0- | -0- | -0- | 2647 | 3 | 122 | 9 | Y | 111 | 109 | 1 | | | 2 |
| 03 | 2344 | N | 2344 | -0- | -0- | -0- | 2235 | 3 | 109 | 9 | Y | 99 | 99 | 1 | | | 2 |
| 04 | 2852 | N | 2852 | -0- | -0- | -0- | 2765 | 3 | 87 | 9 | Y | 79 | 80 | 1 | | | 1 |
| 05 | 2753 | N | 2753 | -0- | -0- | -0- | 2687 | 3 | 66 | 9 | Y | 60 | 60 | 1 | | | 1 |
| 06 | 2280 | N | 1515 | -0- | -765 | -0- | 1457 | 3 | 58 | 9 | Y | 53 | 52 | 1 | | | 2 |
| 07 | 3352 | X | 3352 | -0- | -0- | -0- | 3094 | 3 | 167 | 4 | Y | 83 | 83 | 1 | | | 2 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 08 | 3202 | X | 3202 | -0- | -0- | -0- | 3107 | 3 | 95 | 9 | Y | 86 | 86 | 1 | | | 2 |
| 09 | 3090 | X | 3090 | -0- | -0- | -0- | 3034 | 3 | 56 | 9 | Y | 51 | 51 | 1 | | | 2 |
| 10 | 3617 | X | 3617 | -0- | -0- | -0- | 3575 | 3 | 42 | 9 | Y | 38 | 39 | 1 | | | 1 |
| 11 | 4107 | X | 4107 | -0- | -0- | -0- | 4065 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 2 |
| *12 | 4352 | X | 4352 | -0- | -0- | -0- | 4316 | 3 | 36 | 9 | Y | 33 | 34 | 1 | | | 1 |

TOTAL GAS PROD: 36,229 TOTAL CONDENSATE PROD: 738

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 478 | N | 478 | -0- | -0- | -0- | 478 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 526 | N | 526 | -0- | -0- | -0- | 526 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 633 | N | 633 | -0- | -0- | -0- | 633 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1985 | N | 1985 | -0- | -0- | -0- | 1982 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 06 | 510 | N | 391 | -0- | -119 | -0- | 344 | 3 | 47 | 9 | Y | 43 | 41 | 1 | | | 2 |
| 07 | 527 | X | 299 | -0- | -228 | -0- | 264 | 3 | 35 | 9 | Y | 32 | 33 | 1 | | | 1 |
| 08 | 1984 | X | 292 | -0- | -1692 | -0- | 275 | 3 | 17 | 9 | Y | 15 | 16 | 1 | | | -0- |
| 09 | 1920 | X | 976 | -0- | -944 | -0- | 918 | 3 | 58 | 9 | Y | 53 | 51 | 1 | | | 2 |
| 10 | 1984 | X | 854 | -0- | -1130 | -0- | 829 | 3 | 25 | 9 | Y | 23 | 24 | 1 | | | 1 |
| 11 | 390 | X | 240 | -0- | -150 | -0- | 204 | 3 | 36 | 9 | Y | 33 | 32 | 1 | | | 2 |
| 12 | 1023 | X | 227 | -0- | -796 | -0- | 225 | 3 | 2 | 9 | Y | 2 | 4 | 1 | | | -0- |

TOTAL GAS PROD: 7,449 TOTAL CONDENSATE PROD: 204

QUANTUM RESOURCES MANAGEMENT,LLC 684554
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | X | -0- | -0- | -93 | -0- | | | | | Y | 12 | 33 | 0 | | | 65 |
| 02 | 2632 | X | 2208 | -0- | -424 | -0- | 2122 | 2 | 86 | 9 | Y | 78 | 95 | 0 | | | 48 |
| 03 | 2914 | X | 2534 | -0- | -380 | -0- | 2347 | 2 | 187 | 9 | Y | 170 | 93 | 0 | | | 125 |
| 04 | 1955 | N | 1955 | -0- | -0- | -0- | 1751 | 2 | 204 | 9 | Y | 185 | 82 | 0 | | | 228 |
| 05 | 2423 | N | 2423 | -0- | -0- | -0- | 2221 | 2 | 202 | 9 | Y | 184 | 209 | 0 | | | 203 |
| 06 | 2280 | N | 991 | -0- | -1289 | -0- | 924 | 2 | 67 | 9 | Y | 61 | 81 | 0 | | | 183 |
| 07 | 1798 | N | 158 | -0- | -1640 | -0- | 25 | 2 | 133 | 9 | Y | 121 | 50 | 0 | | | 254 |
| 08 | 2232 | N | 137 | -0- | -2095 | -0- | 25 | 2 | 112 | 9 | Y | 102 | 192 | 0 | | | 164 |
| 09 | 394 | N | 394 | -0- | -0- | -0- | 66 | 2 | 328 | 9 | Y | 298 | 155 | 0 | | | 307 |
| 10 | 1809 | N | 1809 | -0- | -0- | -0- | 1509 | 2 | 300 | 9 | Y | 273 | 255 | 0 | | | 325 |
| 11 | 3000 | N | 4745 | -0- | 1745 | 1745 | 3879 | 2 | 866 | 9 | Y | 787 | 519 | 0 | | | 593 |
| *12 | 3100 | N | 2749 | -0- | -351 | 1394 | 2300 | 2 | 449 | 9 | Y | 408 | 773 | 0 | | | 228 |

TOTAL GAS PROD: 20,103 TOTAL CONDENSATE PROD: 2,679

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2492 | N | 2492 | -0- | -0- | -0- | 2467 | 2 | 25 | 9 | Y | 23 | 31 | 0 | | | 71 |
| 02 | 2392 | N | 2392 | -0- | -0- | -0- | 2227 | 2 | 165 | 9 | Y | 150 | 131 | 0 | | | 90 |
| 03 | 2603 | N | 2603 | -0- | -0- | -0- | 2416 | 2 | 187 | 9 | Y | 170 | 136 | 0 | | | 124 |
| 04 | 2562 | N | 2562 | -0- | -0- | -0- | 2420 | 2 | 142 | 9 | Y | 129 | 82 | 0 | | | 171 |
| 05 | 2480 | N | 1510 | -0- | -970 | -0- | 1346 | 2 | 164 | 9 | Y | 149 | 158 | 0 | | | 162 |
| 06 | 2340 | N | 83 | -0- | -2257 | -0- | 9 | 2 | 74 | 9 | Y | 67 | 65 | 0 | | | 164 |
| 07 | 2511 | N | 2311 | -0- | -200 | -0- | 2189 | 2 | 122 | 9 | Y | 111 | 45 | 0 | | | 230 |
| 08 | 2301 | N | 2301 | -0- | -0- | -0- | 2189 | 2 | 112 | 9 | Y | 102 | 174 | 0 | | | 158 |
| 09 | 1022 | N | 1022 | -0- | -0- | -0- | 792 | 2 | 230 | 9 | Y | 209 | 150 | 0 | | | 217 |
| 10 | 2325 | N | 117 | -0- | -2208 | -0- | 78 | 2 | 39 | 9 | Y | 35 | 180 | 0 | | | 72 |
| 11 | 2220 | N | 1304 | -0- | -916 | -0- | 1171 | 2 | 133 | 9 | Y | 121 | 102 | 0 | | | 91 |
| *12 | 1166 | N | 1166 | -0- | -0- | -0- | 877 | 2 | 289 | 9 | Y | 263 | 207 | 0 | | | 147 |

TOTAL GAS PROD: 19,863 TOTAL CONDENSATE PROD: 1,529

RHONDA OPERATING COMPANY 706300
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 170 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 172 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 173 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 174 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 174 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 174 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 174 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 174 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 4 | 5 | | | 170 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 4

STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 122 | -0- | -219 | -0- | 122 | 3 | | | N | -0- | | | | | 170 |
| 02 | 308 | N | 223 | -0- | -85 | -0- | 223 | 3 | | | N | -0- | | | | | 170 |
| 03 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | 170 |
| 04 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | 170 |
| 05 | 265 | N | 265 | -0- | -0- | -0- | 264 | 3 | 1 | 9 | N | 1 | | | | | 171 |
| 06 | 339 | N | 339 | -0- | -0- | -0- | 338 | 3 | 1 | 9 | N | 1 | | | | | 172 |
| 07 | 310 | N | 202 | -0- | -108 | -0- | 202 | 3 | | | N | -0- | | | | | 172 |
| 08 | 279 | N | 192 | -0- | -87 | -0- | 192 | 3 | | | N | -0- | | | | | 172 |
| 09 | 330 | N | 262 | -0- | -68 | -0- | 262 | 3 | | | N | -0- | | | | | 172 |
| 10 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | 172 |
| 11 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | 172 |
| *12 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | 172 |

TOTAL GAS PROD: 3,041 TOTAL CONDENSATE PROD: 2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
RHONDA OPERATING COMPANY //CONT.// 706300
ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 130 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 132 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 133 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 134 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 134 | 5 | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 174 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 4

SABRE OPERATING, INC. 742261
MCELROY RANCH 119-1 WELL #: RRCID -> 051281 COMPL. DATE 02/13/1971 TOTAL DEPTH 11587 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 05 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 7 | 1 | | | -0- |
| 07 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 07/01/2005

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1933 | N | 1933 | -0- | -0- | -0- | 1868 | 2 | 65 | 9 | N | 59 | 209 | 1 | | | 84 |
| 02 | 2016 | N | 1734 | -0- | -282 | -0- | 1687 | 2 | 47 | 9 | N | 43 | | | | | 127 |
| 03 | 2507 | N | 2507 | -0- | -0- | -0- | 2454 | 2 | 53 | 9 | N | 48 | | | | | 175 |
| 04 | 2921 | N | 2921 | -0- | -0- | -0- | 2871 | 2 | 50 | 9 | N | 45 | 101 | 1 | | | 119 |
| 05 | 2751 | N | 2751 | -0- | -0- | -0- | 2710 | 2 | 41 | 9 | N | 37 | 97 | 1 | | | 59 |
| 06 | 2931 | N | 2931 | -0- | -0- | -0- | 2899 | 2 | 32 | 9 | N | 29 | | | | | 88 |
| 07 | 3007 | N | 1901 | -0- | -1106 | -0- | 1882 | 2 | 19 | 9 | N | 17 | | | | | 105 |
| 08 | 2759 | N | 2448 | -0- | -311 | -0- | 2429 | 2 | 19 | 9 | N | 17 | | | | | 122 |
| 09 | 2940 | N | 2254 | -0- | -686 | -0- | 2224 | 2 | 30 | 9 | N | 27 | | | | | 149 |
| 10 | 1891 | N | 1456 | -0- | -435 | -0- | 1422 | 2 | 34 | 9 | N | 31 | 87 | 1 | | | 93 |
| 11 | 2370 | N | 1776 | -0- | -594 | -0- | 1742 | 2 | 34 | 9 | N | 31 | 79 | 1 | | | 45 |
| 12 | 2325 | N | 1501 | -0- | -824 | -0- | 1477 | 2 | 24 | 9 | N | 22 | | | | | 67 |

TOTAL GAS PROD: 26,113 TOTAL CONDENSATE PROD: 406

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2780 | -0- | -444 | -0- | 2758 | 2 | 22 | 9 | N | 20 | | | | | 313 |
| 02 | 2912 | X | 2495 | -0- | -417 | -0- | 2462 | 2 | 33 | 9 | N | 30 | | | | | 343 |
| 03 | 3060 | X | 3060 | -0- | -0- | -0- | 3002 | 2 | 58 | 9 | N | 53 | 195 | 1 | | | 201 |
| 04 | 2700 | X | 2527 | -0- | -173 | -0- | 2490 | 2 | 37 | 9 | N | 34 | | | | | 235 |
| 05 | 2790 | X | 1863 | -0- | -927 | -0- | 1857 | 2 | 6 | 9 | N | 5 | | | | | 240 |
| 06 | 2970 | X | 2554 | -0- | -416 | -0- | 2526 | 2 | 28 | 9 | N | 25 | | | | | 265 |
| 07 | 3069 | X | 1832 | -0- | -1237 | -0- | 1813 | 2 | 19 | 9 | N | 17 | | | | | 282 |
| 08 | 3069 | X | 3032 | -0- | -37 | -0- | 2968 | 2 | 64 | 9 | N | 58 | | | | | 340 |
| 09 | 2550 | X | 2359 | -0- | -191 | -0- | 2344 | 2 | 15 | 9 | N | 14 | | | | | 354 |
| 10 | 2635 | X | 2173 | -0- | -462 | -0- | 2161 | 2 | 12 | 9 | N | 11 | | | | | 365 |
| 11 | 2977 | X | 2977 | -0- | -0- | -0- | 2958 | 2 | 19 | 9 | N | 17 | | | | | 382 |
| 12 | 3038 | X | 2688 | -0- | -350 | -0- | 2635 | 2 | 53 | 9 | N | 48 | 198 | 1 | | | 232 |

TOTAL GAS PROD: 30,340 TOTAL CONDENSATE PROD: 332

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 519 | -0- | -163 | -0- | 497 | 2 | 22 | 9 | N | 20 | | | | | 219 |
| 02 | 568 | N | 568 | -0- | -0- | -0- | 553 | 2 | 15 | 9 | N | 14 | | | | | 233 |
| 03 | 557 | N | 557 | -0- | -0- | -0- | 513 | 2 | 44 | 9 | N | 40 | 189 | 1 | | | 84 |
| 04 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | | | 84 |
| 05 | 890 | N | 890 | -0- | -0- | -0- | 890 | 2 | | | N | -0- | | | | | 84 |
| 06 | 540 | N | 388 | -0- | -152 | -0- | 388 | 2 | | | N | -0- | | | | | 84 |
| 07 | 620 | N | 367 | -0- | -253 | -0- | 367 | 2 | | | N | -0- | | | | | 84 |
| 08 | 899 | N | 540 | -0- | -359 | -0- | 540 | 2 | | | N | -0- | | | | | 84 |
| 09 | 560 | N | 560 | -0- | -0- | -0- | 560 | 2 | | | N | -0- | | | | | 84 |
| 10 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | N | -0- | | | | | 84 |
| 11 | 510 | N | 463 | -0- | -47 | -0- | 463 | 2 | | | N | -0- | | | | | 84 |
| 12 | 589 | N | 166 | -0- | -423 | -0- | 166 | 2 | | | N | -0- | | | | | 84 |

TOTAL GAS PROD: 6,047 TOTAL CONDENSATE PROD: 74

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5095 | X | 5095 | -0- | | -0- | -0- | 5095 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 4312 | X | 4149 | -0- | | -163 | -0- | 4149 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4774 | X | 3877 | -0- | | -897 | -0- | 3851 | 3 | 26 | 9 | Y | 24 | | | | | 24 |
| 04 | 4826 | X | 4826 | -0- | | -0- | -0- | 4823 | 3 | 3 | 9 | Y | 3 | 22 | 1 | | | 5 |
| 05 | 4774 | X | 3716 | -0- | | -1058 | -0- | 3677 | 3 | 39 | 9 | Y | 35 | | | | | 40 |
| 06 | 4914 | X | 4914 | -0- | | -0- | -0- | 4793 | 3 | 121 | 9 | Y | 110 | 128 | 1 | | | 22 |
| 07 | 3261 | X | 3261 | -0- | | -0- | -0- | 3232 | 3 | 29 | 9 | Y | 26 | 18 | 1 | | | 30 |
| 08 | 2670 | X | 2670 | -0- | | -0- | -0- | 2669 | 3 | 1 | 9 | Y | 1 | | | | | 31 |
| 09 | 5210 | X | 5210 | -0- | | -0- | -0- | 5210 | 3 | | | Y | -0- | 23 | 1 | | | 8 |
| 10 | 3207 | X | 3207 | -0- | | -0- | -0- | 3207 | 3 | | | Y | -0- | 6 | 1 | | | 2 |
| 11 | 2560 | X | 2560 | -0- | | -0- | -0- | 2560 | 3 | | | Y | -0- | | | | | 2 |
| *12 | 3489 | X | 3489 | -0- | | -0- | -0- | 3489 | 3 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 46,974 TOTAL CONDENSATE PROD: 199

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2208 | -0- | | -24 | -0- | 2208 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 2072 | N | 2024 | -0- | | -48 | -0- | 2024 | 3 | | | Y | -0- | | | | | 1 |
| 03 | 2263 | N | 2232 | -0- | | -31 | -0- | 2232 | 3 | | | Y | -0- | | | | | 1 |
| 04 | 2255 | N | 2255 | -0- | | -0- | -0- | 2255 | 3 | | | Y | -0- | | | | | 1 |
| 05 | 2412 | N | 2412 | -0- | | -0- | -0- | 2412 | 3 | | | Y | -0- | | | | | 1 |
| 06 | 2275 | N | 2275 | -0- | | -0- | -0- | 2275 | 3 | | | Y | -0- | | | | | 1 |
| 07 | 2208 | N | 2208 | -0- | | -0- | -0- | 2208 | 3 | | | Y | -0- | | | | | 1 |
| 08 | 2379 | N | 2379 | -0- | | -0- | -0- | 2365 | 3 | 14 | 9 | Y | 13 | | | | | 14 |
| 09 | 2235 | N | 2235 | -0- | | -0- | -0- | 2232 | 3 | 3 | 9 | Y | 3 | 10 | 1 | | | 7 |
| 10 | 2216 | N | 2216 | -0- | | -0- | -0- | 2216 | 3 | | | Y | -0- | 5 | 1 | | | 2 |
| 11 | 1969 | N | 1969 | -0- | | -0- | -0- | 1969 | 3 | | | Y | -0- | | | | | 2 |
| *12 | 2105 | N | 2105 | -0- | | -0- | -0- | 2105 | 3 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 26,518 TOTAL CONDENSATE PROD: 16

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 387 | N | 387 | -0- | | -0- | -0- | 359 | 3 | 28 | 9 | Y | 25 | | | | | 240 |
| 02 | 366 | N | 366 | -0- | | -0- | -0- | 333 | 3 | 33 | 9 | Y | 30 | 100 | 1 | | | 170 |
| 03 | 407 | N | 407 | -0- | | -0- | -0- | 360 | 3 | 47 | 9 | Y | 43 | | | | | 213 |
| 04 | 485 | N | 485 | -0- | | -0- | -0- | 410 | 3 | 75 | 9 | Y | 68 | 102 | 1 | | | 179 |
| 05 | 721 | N | 721 | -0- | | -0- | -0- | 697 | 3 | 24 | 9 | Y | 22 | | | | | 201 |
| 06 | 645 | N | 645 | -0- | | -0- | -0- | 637 | 3 | 8 | 9 | Y | 7 | | | | | 208 |
| 07 | 849 | N | 849 | -0- | | -0- | -0- | 849 | 3 | | | Y | -0- | 111 | 1 | | | 97 |
| 08 | 946 | N | 946 | -0- | | -0- | -0- | 928 | 3 | 18 | 9 | Y | 16 | | | | | 113 |
| 09 | 688 | N | 688 | -0- | | -0- | -0- | 680 | 3 | 8 | 9 | Y | 7 | | | | | 120 |
| 10 | 648 | N | 648 | -0- | | -0- | -0- | 648 | 3 | | | Y | -0- | | | | | 120 |
| 11 | 562 | N | 562 | -0- | | -0- | -0- | 562 | 3 | | | Y | -0- | | | | | 120 |
| *12 | 504 | N | 504 | -0- | | -0- | -0- | 504 | 3 | | | Y | -0- | | | | | 120 |

TOTAL GAS PROD: 7,208 TOTAL CONDENSATE PROD: 218

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9579 | X | 8576 | -0- | -1003 | -0- | 8448 | 3 | 128 | 9 | Y | 116 | | | | | 116 |
| 02 | 8652 | X | 7874 | -0- | -778 | -0- | 7797 | 3 | 77 | 9 | Y | 70 | | | | | 186 |
| 03 | 9579 | X | 9030 | -0- | -549 | -0- | 8923 | 3 | 107 | 9 | Y | 97 | | | | | 283 |
| 04 | 8970 | X | 8474 | -0- | -496 | -0- | 8412 | 3 | 62 | 9 | Y | 56 | 259 | 1 | | | 80 |
| 05 | 8959 | X | 8487 | -0- | -472 | -0- | 8437 | 3 | 50 | 9 | Y | 45 | | | | | 125 |
| 06 | 8730 | X | 8367 | -0- | -363 | -0- | 8143 | 3 | 224 | 9 | Y | 204 | 288 | 1 | | | 41 |
| 07 | 8525 | X | 7116 | -0- | -1409 | -0- | 7033 | 3 | 83 | 9 | Y | 75 | 33 | 1 | | | 83 |
| 08 | 8997 | X | 8997 | -0- | -0- | -0- | 8930 | 3 | 67 | 9 | Y | 61 | | | | | 144 |
| 09 | 8250 | X | 7870 | -0- | -380 | -0- | 7861 | 3 | 9 | 9 | Y | 8 | 108 | 1 | | | 44 |
| 10 | 8525 | X | 8144 | -0- | -381 | -0- | 8144 | 3 | | | Y | -0- | 31 | 1 | | | 13 |
| 11 | 8250 | X | 6391 | -0- | -1859 | -0- | 6391 | 3 | | | Y | -0- | | | | | 13 |
| 12 | 8525 | X | 7195 | -0- | -1330 | -0- | 7195 | 3 | | | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 96,521 TOTAL CONDENSATE PROD: 732

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5339 | X | 5339 | -0- | -0- | -0- | 5331 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 133 |
| 02 | 4378 | X | 4378 | -0- | -0- | -0- | 4375 | 3 | 3 | 9 | Y | 3 | 119 | 1 | | | 17 |
| 03 | 4433 | X | 3575 | -0- | -858 | -0- | 3553 | 3 | 22 | 9 | Y | 20 | | | | | 37 |
| 04 | 4620 | X | 4136 | -0- | -484 | -0- | 4129 | 3 | 7 | 9 | Y | 6 | 34 | 1 | | | 9 |
| 05 | 4774 | X | 4093 | -0- | -681 | -0- | 4049 | 3 | 44 | 9 | Y | 40 | | | | | 49 |
| 06 | 5099 | X | 5099 | -0- | -0- | -0- | 5005 | 3 | 94 | 9 | Y | 85 | 117 | 1 | | | 17 |
| 07 | 4008 | X | 4008 | -0- | -0- | -0- | 3979 | 3 | 29 | 9 | Y | 26 | 14 | 1 | | | 29 |
| 08 | 4747 | X | 4747 | -0- | -0- | -0- | 4724 | 3 | 23 | 9 | Y | 21 | | | | | 50 |
| 09 | 3044 | X | 3044 | -0- | -0- | -0- | 3009 | 3 | 35 | 9 | Y | 32 | 38 | 1 | | | 44 |
| 10 | 3336 | X | 3336 | -0- | -0- | -0- | 3285 | 3 | 51 | 9 | Y | 46 | 31 | 1 | | | 59 |
| 11 | 2970 | X | 2820 | -0- | -150 | -0- | 2780 | 3 | 40 | 9 | Y | 36 | | | | | 95 |
| *12 | 5333 | X | 5333 | -0- | -0- | -0- | 5285 | 3 | 48 | 9 | Y | 44 | | | | | 139 |

TOTAL GAS PROD: 49,908 TOTAL CONDENSATE PROD: 366

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9827 | X | 8889 | -0- | -938 | -0- | 8864 | 3 | 25 | 9 | Y | 23 | 9 | 1 | | | 35 |
| 02 | 8876 | X | 8071 | -0- | -805 | -0- | 8062 | 3 | 9 | 9 | Y | 8 | | | | | 43 |
| 03 | 10173 | X | 10173 | -0- | -0- | -0- | 10145 | 3 | 28 | 9 | Y | 25 | | | | | 68 |
| 04 | 10347 | X | 10347 | -0- | -0- | -0- | 10283 | 3 | 64 | 9 | Y | 58 | 62 | 1 | | | 64 |
| 05 | 10538 | X | 10538 | -0- | -0- | -0- | 10504 | 3 | 34 | 9 | Y | 31 | | | | | 95 |
| 06 | 11388 | X | 11388 | -0- | -0- | -0- | 11321 | 3 | 67 | 9 | Y | 61 | 144 | 1 | | | 12 |
| 07 | 10695 | X | 9352 | -0- | -1343 | -0- | 9306 | 3 | 46 | 9 | Y | 42 | 10 | 1 | | | 44 |
| 08 | 11449 | X | 11449 | -0- | -0- | -0- | 11403 | 3 | 46 | 9 | Y | 42 | | | | | 86 |
| 09 | 10620 | X | 10377 | -0- | -243 | -0- | 10341 | 3 | 36 | 9 | Y | 33 | 65 | 1 | | | 54 |
| 10 | 11150 | X | 11150 | -0- | -0- | -0- | 11099 | 3 | 51 | 9 | Y | 46 | 38 | 1 | | | 62 |
| 11 | 10620 | X | 10445 | -0- | -175 | -0- | 10403 | 3 | 42 | 9 | Y | 38 | | | | | 100 |
| 12 | 10974 | X | 10271 | -0- | -703 | -0- | 10220 | 3 | 51 | 9 | Y | 46 | | | | | 146 |

TOTAL GAS PROD: 122,450 TOTAL CONDENSATE PROD: 453

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2213 | N | 2213 | -0- | -0- | -0- | 2196 | 3 | 17 | 9 | Y | 15 | | | | | 15 |
| 04 | 3000 | N | 4830 | -0- | 1830 | 1830 | 4765 | 3 | 65 | 9 | Y | 59 | 14 | 1 | | | 60 |
| 05 | 3100 | N | 4143 | -0- | 1043 | 2873 | 4098 | 3 | 45 | 9 | Y | 41 | | | | | 101 |
| 06 | 3000 | N | 4229 | -0- | 1229 | 4102 | 4142 | 3 | 87 | 9 | Y | 79 | 164 | 1 | | | 16 |
| 07 | 6024 | X | 1922 | -0- | -4102 | -0- | 1893 | 3 | 29 | 9 | Y | 26 | 13 | 1 | | | 29 |
| 08 | 4247 | X | 6 | -0- | -4241 | -0- | 6 | 3 | | | Y | -0- | | | | | 29 |
| 09 | 4110 | X | 27 | -0- | -4083 | -0- | 27 | 3 | | | Y | -0- | 22 | 1 | | | 7 |
| 10 | 4247 | X | -0- | -0- | -4247 | -0- | | | | | Y | -0- | 5 | 1 | | | 2 |
| 11 | 4110 | X | -0- | -0- | -4110 | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 1922 | X | -0- | -0- | -1922 | -0- | | | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 17,468 TOTAL CONDENSATE PROD: 220

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY GAS LIFT(L) | STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7989 | X | 7989 | -0- | -0- | | -0- | | 7431 | 3 | 558 | 9 | Y | 507 | 500 | 0 | | | 127 |
| 02 | 6334 | X | 6334 | -0- | -0- | | -0- | | 5916 | 3 | 418 | 9 | Y | 380 | 378 | 0 | | | 129 |
| 03 | 8177 | X | 8177 | -0- | -0- | | -0- | | 7704 | 3 | 473 | 9 | Y | 430 | 446 | 0 | | | 113 |
| 04 | 7396 | X | 7396 | -0- | -0- | | -0- | | 7079 | 3 | 317 | 9 | Y | 288 | 315 | 0 | | | 86 |
| 05 | 6983 | X | 6983 | -0- | -0- | | -0- | | 6655 | 3 | 328 | 9 | Y | 298 | 300 | 0 | | | 84 |
| 06 | 6045 | X | 6045 | -0- | -0- | | -0- | | 5795 | 3 | 250 | 9 | Y | 227 | 233 | 0 | | | 78 |
| 07 | 8184 | X | 5355 | -0- | -2829 | | -0- | | 5093 | 3 | 262 | 9 | Y | 238 | 222 | 0 | | | 94 |
| 08 | 8184 | X | 5972 | -0- | -2212 | | -0- | | 5704 | 3 | 268 | 9 | Y | 244 | 240 | 0 | | | 98 |
| 09 | 7410 | X | 4848 | -0- | -2562 | | -0- | | 4619 | 3 | 229 | 9 | Y | 208 | 213 | 0 | | | 93 |
| 10 | 7122 | X | 7122 | -0- | -0- | | -0- | | 6760 | 3 | 362 | 9 | Y | 329 | 313 | 0 | | | 109 |
| 11 | 7601 | X | 7601 | -0- | -0- | | -0- | | 7191 | 3 | 410 | 9 | Y | 373 | 425 | 0 | | | 57 |
| *12 | 7539 | X | 7539 | -0- | -0- | | -0- | | 7212 | 3 | 327 | 9 | Y | 297 | 315 | 0 | | | 39 |

TOTAL GAS PROD: 81,361 TOTAL CONDENSATE PROD: 3,819

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY GAS LIFT(L) | STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7750 | X | 5791 | -0- | -1959 | | -0- | | 5773 | 3 | 18 | 9 | Y | 16 | 17 | 0 | | | 43 |
| 02 | 7000 | X | 5001 | -0- | -1999 | | -0- | | 4711 | 3 | 290 | 9 | Y | 264 | 175 | 0 | | | 132 |
| 03 | 7750 | X | 5508 | -0- | -2242 | | -0- | | 5416 | 3 | 92 | 9 | Y | 84 | 113 | 0 | | | 103 |
| 04 | 6780 | X | 4689 | -0- | -2091 | | -0- | | 4614 | 3 | 75 | 9 | Y | 68 | 68 | 0 | | | 103 |
| 05 | 7006 | X | 5357 | -0- | -1649 | | -0- | | 5311 | 3 | 46 | 9 | Y | 42 | 95 | 0 | | | 50 |
| 06 | 5610 | X | 4359 | -0- | -1251 | | -0- | | 4349 | 3 | 10 | 9 | Y | 9 | 20 | 0 | | | 39 |
| 07 | 4867 | X | 4482 | -0- | -385 | | -0- | | 4448 | 3 | 34 | 9 | Y | 31 | 11 | 0 | | | 59 |
| 08 | 5335 | X | 5335 | -0- | -0- | | -0- | | 5304 | 3 | 31 | 9 | Y | 28 | 45 | 0 | | | 42 |
| 09 | 4710 | X | 3800 | -0- | -910 | | -0- | | 3736 | 3 | 64 | 9 | Y | 58 | 40 | 0 | | | 60 |
| 10 | 7529 | X | 7529 | -0- | -0- | | -0- | | 7505 | 3 | 24 | 9 | Y | 22 | 49 | 0 | | | 33 |
| 11 | 6697 | X | 6697 | -0- | -0- | | -0- | | 6617 | 3 | 80 | 9 | Y | 73 | 51 | 0 | | | 55 |
| *12 | 5819 | X | 5819 | -0- | -0- | | -0- | | 5687 | 3 | 132 | 9 | Y | 120 | 108 | 0 | | | 67 |

TOTAL GAS PROD: 64,367 TOTAL CONDENSATE PROD: 815

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY GAS LIFT(L) | STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6510 | X | 6316 | -0- | -194 | | -0- | | 6079 | 3 | 237 | 9 | Y | 215 | 186 | 0 | | | 54 |
| 02 | 5880 | X | 5829 | -0- | -51 | | -0- | | 5738 | 3 | 91 | 9 | Y | 83 | 109 | 0 | | | 28 |
| 03 | 6510 | X | 6438 | -0- | -72 | | -0- | | 6220 | 3 | 218 | 9 | Y | 198 | 174 | 0 | | | 52 |
| 04 | 6300 | X | 6143 | -0- | -157 | | -0- | | 5963 | 3 | 180 | 9 | Y | 164 | 167 | 0 | | | 49 |
| 05 | 6448 | X | 5509 | -0- | -939 | | -0- | | 5355 | 3 | 154 | 9 | Y | 140 | 150 | 0 | | | 39 |
| 06 | 6240 | X | 4954 | -0- | -1286 | | -0- | | 4880 | 3 | 74 | 9 | Y | 67 | 83 | 0 | | | 23 |
| 07 | 6262 | X | 4658 | -0- | -1604 | | -0- | | 4586 | 3 | 72 | 9 | Y | 65 | 62 | 0 | | | 26 |
| 08 | 6262 | X | 4887 | -0- | -1375 | | -0- | | 4841 | 3 | 46 | 9 | Y | 42 | 51 | 0 | | | 17 |
| 09 | 6060 | X | 4206 | -0- | -1854 | | -0- | | 4140 | 3 | 66 | 9 | Y | 60 | 50 | 0 | | | 27 |
| 10 | 5518 | X | 4546 | -0- | -972 | | -0- | | 4472 | 3 | 74 | 9 | Y | 67 | 72 | 0 | | | 22 |
| 11 | 4950 | X | 3999 | -0- | -951 | | -0- | | 3864 | 3 | 135 | 9 | Y | 123 | 126 | 0 | | | 19 |
| 12 | 4898 | X | 4008 | -0- | -890 | | -0- | | 3855 | 3 | 153 | 9 | Y | 139 | 140 | 0 | | | 18 |

TOTAL GAS PROD: 61,493 TOTAL CONDENSATE PROD: 1,363

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5115 | X | 4907 | -0- | -208 | -0- | 4875 | 3 | 32 | 9 | Y | 29 | 32 | 0 | | | 79 |
| 02 | 4620 | X | 4386 | -0- | -234 | -0- | 4024 | 3 | 362 | 9 | Y | 329 | 260 | 0 | | | 148 |
| 03 | 5456 | X | 5456 | -0- | -0- | -0- | 5393 | 3 | 63 | 9 | Y | 57 | 117 | 0 | | | 88 |
| 04 | 4950 | X | 4226 | -0- | -724 | -0- | 4127 | 3 | 99 | 9 | Y | 90 | 59 | 0 | | | 119 |
| 05 | 5084 | X | 4472 | -0- | -612 | -0- | 4341 | 3 | 131 | 9 | Y | 119 | 109 | 0 | | | 129 |
| 06 | 4950 | X | 4635 | -0- | -315 | -0- | 4578 | 3 | 57 | 9 | Y | 52 | 51 | 0 | | | 130 |
| 07 | 4139 | X | 4139 | -0- | -0- | -0- | 4042 | 3 | 97 | 9 | Y | 88 | 36 | 0 | | | 182 |
| 08 | 4538 | X | 4538 | -0- | -0- | -0- | 4454 | 3 | 84 | 9 | Y | 76 | 137 | 0 | | | 121 |
| 09 | 3900 | X | 3818 | -0- | -82 | -0- | 3674 | 3 | 144 | 9 | Y | 131 | 114 | 0 | | | 138 |
| 10 | 4030 | X | 3017 | -0- | -1013 | -0- | 2996 | 3 | 21 | 9 | Y | 19 | 115 | 0 | | | 42 |
| 11 | 3987 | X | 3987 | -0- | -0- | -0- | 3881 | 3 | 106 | 9 | Y | 96 | 66 | 0 | | | 72 |
| *12 | 4657 | X | 4657 | -0- | -0- | -0- | 4444 | 3 | 213 | 9 | Y | 194 | 158 | 0 | | | 108 |

TOTAL GAS PROD: 52,238 TOTAL CONDENSATE PROD: 1,280

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7756 | X | 7756 | -0- | -0- | -0- | 7537 | 3 | 219 | 9 | Y | 199 | 190 | 0 | | | 50 |
| 02 | 6972 | X | 6497 | -0- | -475 | -0- | 6335 | 3 | 162 | 9 | Y | 147 | 147 | 0 | | | 50 |
| 03 | 7533 | X | 7096 | -0- | -437 | -0- | 6934 | 3 | 162 | 9 | Y | 147 | 158 | 0 | | | 39 |
| 04 | 7500 | X | 6948 | -0- | -552 | -0- | 6819 | 3 | 129 | 9 | Y | 117 | 121 | 0 | | | 35 |
| 05 | 8084 | X | 8084 | -0- | -0- | -0- | 7896 | 3 | 188 | 9 | Y | 171 | 158 | 0 | | | 48 |
| 06 | 8619 | X | 8619 | -0- | -0- | -0- | 8461 | 3 | 158 | 9 | Y | 144 | 143 | 0 | | | 49 |
| 07 | 7347 | X | 7347 | -0- | -0- | -0- | 7225 | 3 | 122 | 9 | Y | 111 | 116 | 0 | | | 44 |
| 08 | 7171 | X | 7171 | -0- | -0- | -0- | 7057 | 3 | 114 | 9 | Y | 104 | 106 | 0 | | | 42 |
| 09 | 6690 | X | 6619 | -0- | -71 | -0- | 6474 | 3 | 145 | 9 | Y | 132 | 115 | 0 | | | 59 |
| 10 | 6913 | X | 6507 | -0- | -406 | -0- | 6375 | 3 | 132 | 9 | Y | 120 | 139 | 0 | | | 40 |
| *11 | 6953 | X | 6953 | -0- | -0- | -0- | 6803 | 3 | 150 | 9 | Y | 136 | 155 | 0 | | | 21 |
| 12 | 6913 | X | 6405 | -0- | -508 | -0- | 6238 | 3 | 167 | 9 | Y | 152 | 153 | 0 | | | 20 |

TOTAL GAS PROD: 86,002 TOTAL CONDENSATE PROD: 1,680

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2482 | X | 2482 | -0- | -0- | -0- | 2471 | 3 | 11 | 9 | Y | 10 | 11 | 0 | | | 27 |
| 02 | 2034 | N | 2034 | -0- | -0- | -0- | 1904 | 3 | 130 | 9 | Y | 118 | 91 | 0 | | | 54 |
| 03 | 2299 | N | 2299 | -0- | -0- | -0- | 2267 | 3 | 32 | 9 | Y | 29 | 45 | 0 | | | 38 |
| 04 | 2201 | N | 2201 | -0- | -0- | -0- | 2162 | 3 | 39 | 9 | Y | 35 | 25 | 0 | | | 48 |
| 05 | 2307 | N | 2307 | -0- | -0- | -0- | 2264 | 3 | 43 | 9 | Y | 39 | 45 | 0 | | | 42 |
| 06 | 2182 | N | 2182 | -0- | -0- | -0- | 2162 | 3 | 20 | 9 | Y | 18 | 17 | 0 | | | 43 |
| 07 | 2325 | N | 1881 | -0- | -444 | -0- | 1845 | 3 | 36 | 9 | Y | 33 | 12 | 0 | | | 64 |
| 08 | 2356 | N | 2167 | -0- | -189 | -0- | 2141 | 3 | 26 | 9 | Y | 24 | 48 | 0 | | | 40 |
| 09 | 2287 | N | 2287 | -0- | -0- | -0- | 2224 | 3 | 63 | 9 | Y | 57 | 38 | 0 | | | 59 |
| 10 | 2101 | N | 2101 | -0- | -0- | -0- | 2090 | 3 | 11 | 9 | Y | 10 | 49 | 0 | | | 20 |
| 11 | 2100 | N | 1974 | -0- | -126 | -0- | 1935 | 3 | 39 | 9 | Y | 35 | 28 | 0 | | | 27 |
| 12 | 2356 | N | 1862 | -0- | -494 | -0- | 1798 | 3 | 64 | 9 | Y | 58 | 52 | 0 | | | 33 |

TOTAL GAS PROD: 25,777 TOTAL CONDENSATE PROD: 466

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2176 | -0- | -552 | -0- | 2162 | 3 | 14 | 9 | Y | 13 | 16 | 0 | | | 38 |
| 02 | 2548 | X | 2176 | -0- | -372 | -0- | 1978 | 3 | 198 | 9 | Y | 180 | 134 | 0 | | | 84 |
| 03 | 2821 | X | 2314 | -0- | -507 | -0- | 2262 | 3 | 52 | 9 | Y | 47 | 70 | 0 | | | 61 |
| 04 | 2730 | X | 2514 | -0- | -216 | -0- | 2389 | 3 | 125 | 9 | Y | 114 | 40 | 0 | | | 135 |
| 05 | 2728 | X | 2581 | -0- | -147 | -0- | 2446 | 3 | 135 | 9 | Y | 123 | 124 | 0 | | | 134 |
| 06 | 2370 | X | 2322 | -0- | -48 | -0- | 2249 | 3 | 73 | 9 | Y | 66 | 53 | 0 | | | 147 |
| 07 | 2759 | N | 2396 | -0- | -363 | -0- | 2291 | 3 | 105 | 9 | Y | 95 | 40 | 0 | | | 202 |
| 08 | 2728 | N | 2469 | -0- | -259 | -0- | 2394 | 3 | 75 | 9 | Y | 68 | 153 | 0 | | | 117 |
| 09 | 2428 | N | 2428 | -0- | -0- | -0- | 2289 | 3 | 139 | 9 | Y | 126 | 111 | 0 | | | 132 |
| 10 | 2462 | N | 2462 | -0- | -0- | -0- | 2448 | 3 | 14 | 9 | Y | 13 | 110 | 0 | | | 35 |
| 11 | 2400 | N | 2378 | -0- | -22 | -0- | 2272 | 3 | 106 | 9 | Y | 96 | 48 | 0 | 43 | 8 | 40 |
| *12 | 2511 | N | 2311 | -0- | -200 | -0- | 2180 | 3 | 131 | 9 | Y | 119 | 79 | 0 | 30 | 8 | 50 |

TOTAL GAS PROD: 28,527 TOTAL CONDENSATE PROD: 1,060

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6636 | X | 6636 | -0- | -0- | -0- | 6608 | 3 | 28 | 9 | N | 25 | 21 | 0 | | | 59 |
| 02 | 6089 | X | 6089 | -0- | -0- | -0- | 5738 | 3 | 351 | 9 | N | 319 | 224 | 0 | | | 154 |
| 03 | 6295 | X | 6295 | -0- | -0- | -0- | 6192 | 3 | 103 | 9 | N | 94 | 131 | 0 | | | 117 |
| 04 | 6145 | X | 6145 | -0- | -0- | -0- | 6047 | 3 | 98 | 9 | N | 89 | 78 | 0 | | | 128 |
| 05 | 6417 | X | 6417 | -0- | -0- | -0- | 6320 | 3 | 97 | 9 | N | 88 | 118 | 0 | | | 98 |
| 06 | 6090 | X | 6090 | -0- | -0- | -0- | 6049 | 3 | 41 | 9 | N | 37 | 39 | 0 | | | 96 |
| 07 | 5651 | X | 5651 | -0- | -0- | -0- | 5589 | 3 | 62 | 9 | N | 56 | 26 | 0 | | | 126 |
| 08 | 5886 | X | 5886 | -0- | -0- | -0- | 5836 | 3 | 50 | 9 | N | 45 | 95 | 0 | | | 76 |
| 09 | 5767 | X | 5767 | -0- | -0- | -0- | 5632 | 3 | 135 | 9 | N | 123 | 72 | 0 | | | 127 |
| 10 | 6073 | X | 6073 | -0- | -0- | -0- | 6044 | 3 | 29 | 9 | N | 26 | 105 | 0 | | | 48 |
| 11 | 5420 | X | 5420 | -0- | -0- | -0- | 5346 | 3 | 74 | 9 | N | 67 | 64 | 0 | | | 51 |
| *12 | 5700 | X | 5700 | -0- | -0- | -0- | 5603 | 3 | 97 | 9 | N | 88 | 90 | 0 | | | 49 |

TOTAL GAS PROD: 72,169 TOTAL CONDENSATE PROD: 1,057

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7444 | X | 7444 | -0- | -0- | -0- | 6866 | 3 | 578 | 9 | Y | 525 | 517 | 0 | | | 132 |
| 02 | 6027 | X | 6027 | -0- | -0- | -0- | 5531 | 3 | 496 | 9 | Y | 451 | 430 | 0 | | | 153 |
| 03 | 6618 | X | 6618 | -0- | -0- | -0- | 6172 | 3 | 446 | 9 | Y | 405 | 452 | 0 | | | 106 |
| 04 | 5856 | X | 5856 | -0- | -0- | -0- | 5492 | 3 | 364 | 9 | Y | 331 | 339 | 0 | | | 98 |
| 05 | 6089 | X | 6089 | -0- | -0- | -0- | 5638 | 3 | 451 | 9 | Y | 410 | 390 | 0 | 4 | 8 | 114 |
| 06 | 6119 | X | 6119 | -0- | -0- | -0- | 5715 | 3 | 404 | 9 | Y | 367 | 355 | 0 | | | 126 |
| 07 | 5179 | X | 5179 | -0- | -0- | -0- | 4820 | 3 | 359 | 9 | Y | 326 | 323 | 0 | | | 129 |
| 08 | 6319 | X | 6319 | -0- | -0- | -0- | 5900 | 3 | 419 | 9 | Y | 381 | 357 | 0 | | | 153 |
| 09 | 5562 | X | 5562 | -0- | -0- | -0- | 5203 | 3 | 359 | 9 | Y | 326 | 332 | 0 | | | 147 |
| 10 | 5429 | X | 5429 | -0- | -0- | -0- | 5047 | 3 | 382 | 9 | Y | 347 | 379 | 0 | | | 115 |
| 11 | 5691 | X | 5691 | -0- | -0- | -0- | 5341 | 3 | 350 | 9 | Y | 318 | 383 | 0 | 2 | 8 | 48 |
| *12 | 4871 | X | 4871 | -0- | -0- | -0- | 4589 | 3 | 282 | 9 | Y | 256 | 271 | 0 | | | 33 |

TOTAL GAS PROD: 71,204 TOTAL CONDENSATE PROD: 4,443

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6789 | X | 6360 | -0- | -429 | -0- | 6335 | 3 | 25 | 9 | Y | 23 | 25 | 0 | | | 62 |
| 02 | 6132 | X | 5906 | -0- | -226 | -0- | 5574 | 3 | 332 | 9 | Y | 302 | 221 | 0 | | | 143 |
| 03 | 6789 | X | 6357 | -0- | -432 | -0- | 6289 | 3 | 68 | 9 | Y | 62 | 115 | 0 | | | 90 |
| 04 | 6510 | X | 6197 | -0- | -313 | -0- | 6103 | 3 | 94 | 9 | Y | 85 | 60 | 0 | | | 115 |
| 05 | 6448 | X | 6326 | -0- | -122 | -0- | 6226 | 3 | 100 | 9 | Y | 91 | 106 | 0 | | | 100 |
| 06 | 6360 | X | 5950 | -0- | -410 | -0- | 5906 | 3 | 44 | 9 | Y | 40 | 40 | 0 | | | 100 |
| 07 | 6479 | X | 5529 | -0- | -950 | -0- | 5455 | 3 | 74 | 9 | Y | 67 | 27 | 0 | | | 140 |
| 08 | 6479 | X | 6194 | -0- | -285 | -0- | 6126 | 3 | 68 | 9 | Y | 62 | 106 | 0 | | | 96 |
| 09 | 6210 | X | 5869 | -0- | -341 | -0- | 5733 | 3 | 136 | 9 | Y | 124 | 91 | 0 | | | 129 |
| 10 | 6324 | X | 5693 | -0- | -631 | -0- | 5669 | 3 | 24 | 9 | Y | 22 | 107 | 0 | | | 44 |
| 11 | 6000 | X | 5338 | -0- | -662 | -0- | 5261 | 3 | 77 | 9 | Y | 70 | 61 | 0 | | | 53 |
| 12 | 6200 | X | 5789 | -0- | -411 | -0- | 5587 | 3 | 202 | 9 | Y | 184 | 134 | 0 | | | 103 |

TOTAL GAS PROD: 71,508 TOTAL CONDENSATE PROD: 1,132

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2749 | R | 924 | -0- | -1825 | -0- | 840 | 3 | 84 | 9 | Y | 76 | 75 | 1 | | | 2 |
| 02 | 802 | R | 802 | -0- | -0- | -0- | 728 | 3 | 74 | 9 | Y | 67 | 68 | 1 | | | 1 |
| 03 | 851 | R | 851 | -0- | -0- | -0- | 770 | 3 | 81 | 9 | Y | 74 | 74 | 1 | | | 1 |
| 04 | 815 | R | 815 | -0- | -0- | -0- | 720 | 3 | 95 | 9 | Y | 86 | 86 | 1 | | | 1 |
| 05 | 897 | R | 897 | -0- | -0- | -0- | 786 | 3 | 111 | 9 | Y | 101 | 100 | 1 | | | 2 |
| 06 | 871 | R | 871 | -0- | -0- | -0- | 721 | 3 | 150 | 9 | Y | 136 | 133 | 1 | | | 5 |
| 07 | 847 | R | 847 | -0- | -0- | -0- | 675 | 3 | 36 | 4 | Y | 124 | 126 | 1 | | | 3 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 08 | 899 | R | 899 | -0- | -0- | -0- | 758 | 3 | 141 | 9 | Y | 128 | 129 | 1 | | | 2 |
| 09 | 810 | # | 700 | -0- | -110 | -0- | 700 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 10 | 1303 | R | 1303 | -0- | -0- | -0- | 1238 | 3 | 65 | 9 | Y | 59 | 57 | 1 | | | 2 |
| 11 | T. A. | | 2543 | -0- | 2543 | 2543 | 2487 | 3 | 56 | 9 | Y | 51 | 51 | 1 | | | 2 |
| 12 | T. A. | | 2089 | -0- | 2089 | 4632 | 2044 | 3 | 45 | 9 | Y | 41 | 41 | 1 | | | 2 |

TOTAL GAS PROD: 13,541 TOTAL CONDENSATE PROD: 943

THOMPSON, J. CLEO 855610
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | # | 851 | -0- | -420 | -0- | 849 | 2 | 2 | 9 | N | 2 | | | | | 91 |
| 02 | 1148 | # | 1068 | -0- | -80 | -0- | 1067 | 2 | 1 | 9 | N | 1 | | | | | 92 |
| 03 | 1289 | R | 1289 | -0- | -0- | -0- | 1288 | 2 | 1 | 9 | N | 1 | | | | | 93 |
| 04 | 1042 | R | 1042 | -0- | -0- | -0- | 1040 | 2 | 2 | 9 | N | 2 | | | | | 95 |
| 05 | 3862 | R | 3862 | -0- | -0- | -0- | 3862 | 2 | | | N | -0- | | | | | 95 |
| 06 | 1877 | R | 1877 | -0- | -0- | -0- | 1877 | 2 | | | N | -0- | | | | | 95 |
| 07 | 1880 | R | 1880 | -0- | -0- | -0- | 1880 | 2 | | | N | -0- | | | | | 95 |
| 08 | 3069 | # | 1620 | -0- | -1449 | -0- | 1620 | 2 | | | N | -0- | | | | | 95 |
| 09 | 2970 | # | 1453 | -0- | -1517 | -0- | 1453 | 2 | | | N | -0- | | | | | 95 |
| 10 | 3069 | # | 1371 | -0- | -1698 | -0- | 1371 | 2 | | | N | -0- | | | | | 95 |
| 11 | 1890 | # | 1056 | -0- | -834 | -0- | 1056 | 2 | | | N | -0- | | | | | 95 |
| 12 | 1891 | # | 813 | -0- | -1078 | -0- | 813 | 2 | | | N | -0- | | | | | 95 |

TOTAL GAS PROD: 18,182 TOTAL CONDENSATE PROD: 6

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6076 | # | 6048 | -0- | -28 | -0- | 6036 | 3 | 12 | 9 | Y | 11 | | | | | 212 |
| 02 | 6367 | R | 6367 | -0- | -0- | -0- | 6334 | 3 | 33 | 9 | Y | 30 | 88 | 1 | | | 154 |
| 03 | 6710 | R | 6710 | -0- | -0- | -0- | 6689 | 3 | 21 | 9 | Y | 19 | | | | | 173 |
| 04 | 6480 | R | 6480 | -0- | -0- | -0- | 6458 | 3 | 22 | 9 | Y | 20 | 80 | 1 | | | 113 |
| 05 | 6758 | # | 6533 | -0- | -225 | -0- | 6519 | 3 | 14 | 9 | Y | 13 | | | | | 126 |
| 06 | 6564 | R | 6564 | -0- | -0- | -0- | 6563 | 3 | 1 | 9 | Y | 1 | | | | | 127 |
| 07 | 6758 | # | 6186 | -0- | -572 | -0- | 6142 | 3 | 44 | 9 | Y | 40 | 76 | 1 | | | 91 |
| 08 | 6696 | # | 6549 | -0- | -147 | -0- | 6540 | 3 | 9 | 9 | Y | 8 | | | | | 99 |
| 09 | 6540 | # | 5793 | -0- | -747 | -0- | 5783 | 3 | 10 | 9 | Y | 9 | | | | | 108 |
| 10 | 6758 | # | 6434 | -0- | -324 | -0- | 6388 | 3 | 46 | 9 | Y | 42 | | | | | 150 |
| *11 | 6390 | # | 5499 | -0- | -891 | -0- | 5471 | 3 | 28 | 9 | Y | 25 | | | | | 175 |
| 12 | 6541 | # | 5405 | -0- | -1136 | -0- | 5331 | 3 | 74 | 9 | Y | 67 | | | | | 242 |

TOTAL GAS PROD: 74,568 TOTAL CONDENSATE PROD: 285

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12462 | # | 11898 | -0- | -564 | -0- | 11826 | 3 | 72 | 9 | N | 65 | | | | | 245 |
| 02 | 11256 | # | 10815 | -0- | -441 | -0- | 10751 | 3 | 64 | 9 | N | 58 | 172 | 1 | | | 131 |
| 03 | 12245 | # | 11833 | -0- | -412 | -0- | 11760 | 3 | 73 | 9 | N | 66 | | | | | 197 |
| 04 | 11580 | # | 11406 | -0- | -174 | -0- | 11332 | 3 | 74 | 9 | N | 67 | 186 | 1 | | | 78 |
| 05 | 11966 | # | 11609 | -0- | -357 | -0- | 11568 | 3 | 41 | 9 | N | 37 | | | | | 115 |
| 06 | 11580 | # | 11030 | -0- | -550 | -0- | 10998 | 3 | 32 | 9 | N | 29 | | | | | 144 |
| 07 | 11966 | # | 10662 | -0- | -1304 | -0- | 10610 | 3 | 52 | 9 | N | 47 | 120 | 1 | | | 71 |
| 08 | 11842 | R | 11842 | -0- | -0- | -0- | 11781 | 3 | 61 | 9 | N | 55 | | | | | 126 |
| 09 | 11400 | # | 11000 | -0- | -400 | -0- | 10965 | 3 | 35 | 9 | N | 32 | | | | | 158 |
| 10 | 11594 | # | 11529 | -0- | -65 | -0- | 11482 | 3 | 47 | 9 | N | 43 | 153 | 1 | | | 48 |
| 11 | 11460 | # | 10776 | -0- | -684 | -0- | 10718 | 3 | 58 | 9 | N | 53 | | | | | 101 |
| 12 | 11842 | # | 10897 | -0- | -945 | -0- | 10840 | 3 | 57 | 9 | N | 52 | | | | | 153 |

TOTAL GAS PROD: 135,297 TOTAL CONDENSATE PROD: 604

MCELROY RANCH CO. 130 WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6355 | # | 5994 | -0- | -361 | -0- | 5994 | 3 | | | N | -0- | | | | | 1 |
| 02 | 5740 | # | 5376 | -0- | -364 | -0- | 5376 | 3 | | | N | -0- | | | | | 1 |
| 03 | 6107 | # | 5932 | -0- | -175 | -0- | 5912 | 3 | 20 | 9 | N | 18 | | | | | 19 |
| 04 | 5880 | # | 5582 | -0- | -298 | -0- | 5573 | 3 | 9 | 9 | N | 8 | 17 | 1 | | | 10 |
| 05 | 6076 | # | 5677 | -0- | -399 | -0- | 5666 | 3 | 11 | 9 | N | 10 | | | | | 20 |
| 06 | 5790 | # | 5460 | -0- | -330 | -0- | 5370 | 3 | 90 | 9 | N | 82 | 85 | 1 | | | 17 |
| 07 | 5952 | # | 5270 | -0- | -682 | -0- | 5228 | 3 | 42 | 9 | N | 38 | 13 | 1 | | | 42 |
| 08 | 5921 | # | 5554 | -0- | -367 | -0- | 5533 | 3 | 21 | 9 | N | 19 | | | | | 61 |
| 09 | 5734 | R | 5734 | -0- | -0- | -0- | 5731 | 3 | 3 | 9 | N | 3 | 46 | 1 | | | 18 |
| 10 | 5673 | # | 5595 | -0- | -78 | -0- | 5594 | 3 | 1 | 9 | N | 1 | 13 | 1 | | | 6 |
| 11 | 5460 | # | 5176 | -0- | -284 | -0- | 5176 | 3 | | | N | -0- | | | | | 6 |
| *12 | 5876 | R | 5876 | -0- | -0- | -0- | 5875 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 6 |

TOTAL GAS PROD: 67,226 TOTAL CONDENSATE PROD: 180

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 02 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 03 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 261 | -0- | -39 | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 179 | -0- | -131 | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 239 | -0- | -31 | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 262 | -0- | -17 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 08 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 09 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 219 | -0- | -29 | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| *12 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,039 TOTAL CONDENSATE PROD: -0-

WINGATE, WEST (GRAY) 98006 600 ASSOCIATED CAPACITY CNTY: RUNNELS
SEQUOIA FOSSIL FUELS, INC. 767534
DEAN, ORA LEE WELL #: 3 RRCID -> 165722 COMPL. DATE 09/15/1997 TOTAL DEPTH 5455 PERF. 4976 - 4998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEAN, ORA LEE WELL #: 5 RRCID -> 171967 COMPL. DATE 01/21/1999 TOTAL DEPTH 5025 PERF. 4962 - 4970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 423 | N | 423 | -0- | -0- | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 02 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 03 | 407 | N | 407 | -0- | -0- | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 04 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 07 | 402 | N | 402 | -0- | -0- | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 09 | 385 | N | 385 | -0- | -0- | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 10 | 397 | N | 397 | -0- | -0- | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 383 | -0- | -7 | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,359 TOTAL CONDENSATE PROD: -0-

WINTERS, SW. (GARDNER LIME) 98189 450 ASSOCIATED 49B CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
EUBANKS WELL #: 2A RRCID -> 265959 COMPL. DATE 08/20/2012 TOTAL DEPTH 4620 PERF. 4470 - 4478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7130 | | 631 | -0- | -6499 | -0- | 397 | 2 | 234 | 9 | N | 213 | 193 | 1 | | | 150 |
| 02 | 6440 | | 70 | -0- | -6370 | -0- | 11 | 2 | 59 | 9 | N | 54 | | | | | 204 |
| 03 | 1550 | # | 229 | -0- | -1321 | -0- | 38 | 2 | 191 | 9 | N | 174 | 173 | 1 | | | 205 |
| 04 | 1500 | # | 133 | -0- | -1367 | -0- | 22 | 2 | 111 | 9 | N | 101 | 183 | 1 | | | 123 |
| 05 | 899 | # | 136 | -0- | -763 | -0- | 29 | 2 | 107 | 9 | N | 97 | | | | | 220 |
| 06 | 600 | # | 136 | -0- | -464 | -0- | 33 | 2 | 103 | 9 | N | 94 | 194 | 1 | | | 120 |
| 07 | 360 | R | 360 | -0- | -0- | -0- | 116 | 2 | 244 | 9 | N | 222 | 187 | 1 | | | 155 |
| 08 | 316 | R | 316 | -0- | -0- | -0- | 105 | 2 | 211 | 9 | N | 192 | 185 | 1 | | | 162 |
| 09 | 264 | R | 264 | -0- | -0- | -0- | 77 | 2 | 187 | 9 | N | 170 | 182 | 1 | | | 150 |
| 10 | 372 | # | 214 | -0- | -158 | -0- | 24 | 2 | 190 | 9 | N | 173 | 185 | 1 | | | 138 |
| 11 | 360 | # | -0- | -0- | -360 | -0- | | | | | N | 158 | | | | | 296 |
| 12 | 372 | # | -0- | -0- | -372 | -0- | | | | | N | 157 | 370 | 1 | | | 83 |

TOTAL GAS PROD: 2,489 TOTAL CONDENSATE PROD: 1,805

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4034 | | 4034 | -0- | -0- | 5398 | 4034 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3586 | | 3586 | -0- | -0- | 5398 | 3586 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3809 | | 3809 | -0- | -0- | 5398 | 3809 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3708 | | 3708 | -0- | -0- | 5398 | 3708 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3849 | | 3849 | -0- | -0- | 5398 | 3849 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3758 | | 3738 | -0- | -20 | 5378 | 3738 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3829 | | 3829 | -0- | -0- | 5378 | 3829 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3797 | | 3797 | -0- | -0- | 5378 | 3797 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3638 | | 3638 | -0- | -0- | 5378 | 3638 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3711 | | 3711 | -0- | -0- | 5378 | 3711 | 2 | | | N | -0- | | | | | -0- |
| *11 | 3397 | | 3397 | -0- | -0- | 5378 | 3397 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2976 | | NO RPT | -0- | -2976 | 2402 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 41,096 TOTAL CONDENSATE PROD: -0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1814 | X | 1814 | -0- | -0- | -0- | 1792 | 3 | 22 | 9 | N | 20 | 186 | 1 | | | 89 |
| 02 | 3588 | X | 3588 | -0- | -0- | -0- | 3574 | 3 | 14 | 9 | N | 13 | | | | | 102 |
| 03 | 4306 | X | 4306 | -0- | -0- | -0- | 4286 | 3 | 20 | 9 | N | 18 | | | | | 120 |
| 04 | 4080 | X | 3739 | -0- | -341 | -0- | 3719 | 3 | 20 | 9 | N | 18 | | | | | 138 |
| 05 | 3968 | X | 3161 | -0- | -807 | -0- | 3158 | 3 | 3 | 9 | N | 3 | | | | | 141 |
| 06 | 4170 | X | 2731 | -0- | -1439 | -0- | 2723 | 3 | 8 | 9 | N | 7 | | | | | 148 |
| 07 | 4309 | X | 3804 | -0- | -505 | -0- | 3804 | 3 | | | N | -0- | | | | | 148 |
| 08 | 4309 | X | 2739 | -0- | -1570 | -0- | 2739 | 3 | | | N | -0- | | | | | 148 |
| 09 | 3750 | X | 3056 | -0- | -694 | -0- | 3056 | 3 | | | N | -0- | | | | | 148 |
| 10 | 3928 | X | 3928 | -0- | -0- | -0- | 3928 | 3 | | | N | -0- | | | | | 148 |
| 11 | 4341 | X | 4341 | -0- | -0- | -0- | 4341 | 3 | | | N | -0- | | | | | 148 |
| 12 | 3813 | X | 1759 | -0- | -2054 | -0- | 1759 | 3 | | | N | -0- | | | | | 148 |

TOTAL GAS PROD: 38,966 TOTAL CONDENSATE PROD: 79

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 536 | -0- | -828 | -0- | 536 | 3 | | | N | -0- | | | | | 52 |
| 02 | 1395 | N | 1395 | -0- | -0- | -0- | 1395 | 3 | | | N | -0- | | | | | 52 |
| 03 | 1172 | N | 1172 | -0- | -0- | -0- | 1172 | 3 | | | N | -0- | | | | | 52 |
| 04 | 955 | N | 955 | -0- | -0- | -0- | 955 | 3 | | | N | -0- | | | | | 52 |
| 05 | 1550 | N | 911 | -0- | -639 | -0- | 911 | 3 | | | N | -0- | | | | | 52 |
| 06 | 1140 | N | 756 | -0- | -384 | -0- | 756 | 3 | | | N | -0- | | | | | 52 |
| 07 | 992 | N | 970 | -0- | -22 | -0- | 970 | 3 | | | N | -0- | | | | | 52 |
| 08 | 899 | N | 821 | -0- | -78 | -0- | 821 | 3 | | | N | -0- | | | | | 52 |
| 09 | 912 | N | 912 | -0- | -0- | -0- | 912 | 3 | | | N | -0- | | | | | 52 |
| 10 | 961 | N | 818 | -0- | -143 | -0- | 818 | 3 | | | N | -0- | | | | | 52 |
| 11 | 780 | N | 561 | -0- | -219 | -0- | 561 | 3 | | | N | -0- | | | | | 52 |
| 12 | 930 | N | 256 | -0- | -674 | -0- | 256 | 3 | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: 10,063 TOTAL CONDENSATE PROD: -0-

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1072 | -0- | -447 | -0- | 1072 | 3 | | | N | -0- | | | | | 70 |
| 02 | 1422 | N | 1422 | -0- | -0- | -0- | 1396 | 3 | 26 | 9 | N | 24 | | | | | 94 |
| 03 | 1491 | N | 1491 | -0- | -0- | -0- | 1471 | 3 | 20 | 9 | N | 18 | | | | | 112 |
| 04 | 1398 | N | 1398 | -0- | -0- | -0- | 1398 | 3 | | | N | -0- | | | | | 112 |
| 05 | 1581 | N | 1446 | -0- | -135 | -0- | 1446 | 3 | | | N | -0- | | | | | 112 |
| 06 | 1480 | N | 1480 | -0- | -0- | -0- | 1480 | 3 | | | N | -0- | | | | | 112 |
| 07 | 1528 | N | 1528 | -0- | -0- | -0- | 1514 | 3 | 14 | 9 | N | 13 | | | | | 125 |
| 08 | 1457 | N | 1389 | -0- | -68 | -0- | 1389 | 3 | | | N | -0- | | | | | 125 |
| 09 | 1470 | N | 1329 | -0- | -141 | -0- | 1329 | 3 | | | N | -0- | | | | | 125 |
| 10 | 1519 | N | 1385 | -0- | -134 | -0- | 1385 | 3 | | | N | -0- | | | | | 125 |
| 11 | 1437 | N | 1437 | -0- | -0- | -0- | 1437 | 3 | | | N | -0- | | | | | 125 |
| 12 | 1364 | N | 719 | -0- | -645 | -0- | 719 | 3 | | | N | -0- | | | | | 125 |

TOTAL GAS PROD: 16,096 TOTAL CONDENSATE PROD: 55

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | X | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 84 | X | -0- | -0- | -84 | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 14 | X | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | 42 |
| 04 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | 42 |
| 05 | 1468 | N | 1468 | -0- | -0- | -0- | 1468 | 3 | | | N | -0- | | | | | 42 |
| 06 | 1638 | N | 1638 | -0- | -0- | -0- | 1638 | 3 | | | N | -0- | | | | | 42 |
| 07 | 1675 | N | 1675 | -0- | -0- | -0- | 1675 | 3 | | | N | -0- | | | | | 42 |
| 08 | 1437 | N | 1437 | -0- | -0- | -0- | 1437 | 3 | | | N | -0- | | | | | 42 |
| 09 | 800 | N | 800 | -0- | -0- | -0- | 800 | 3 | | | N | -0- | | | | | 42 |
| 10 | 527 | N | 62 | -0- | -465 | -0- | 62 | 3 | | | N | -0- | | | | | 42 |
| 11 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: 7,151 TOTAL CONDENSATE PROD: -0-

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1700 | X | 1700 | -0- | -0- | -0- | 1675 | 3 | 25 | 9 | N | 23 | 191 | 1 | | | 59 |
| 02 | 4792 | X | 4792 | -0- | -0- | -0- | 4734 | 3 | 58 | 9 | N | 53 | | | | | 112 |
| 03 | 4386 | X | 4386 | -0- | -0- | -0- | 4357 | 3 | 29 | 9 | N | 26 | | | | | 138 |
| 04 | 5070 | X | 3958 | -0- | -1112 | -0- | 3940 | 3 | 18 | 9 | N | 16 | | | | | 154 |
| 05 | 5301 | X | 3903 | -0- | -1398 | -0- | 3892 | 3 | 11 | 9 | N | 10 | | | | | 164 |
| 06 | 5130 | X | 3491 | -0- | -1639 | -0- | 3488 | 3 | 3 | 9 | N | 3 | | | | | 167 |
| 07 | 5301 | X | 3860 | -0- | -1441 | -0- | 3860 | 3 | | | N | -0- | | | | | 167 |
| 08 | 4371 | X | 3351 | -0- | -1020 | -0- | 3345 | 3 | 6 | 9 | N | 5 | | | | | 172 |
| 09 | 5520 | X | 5520 | -0- | -0- | -0- | 5506 | 3 | 14 | 9 | N | 13 | | | | | 185 |
| 10 | 5499 | X | 5499 | -0- | -0- | -0- | 5470 | 3 | 29 | 9 | N | 26 | | | | | 211 |
| 11 | 5062 | X | 5062 | -0- | -0- | -0- | 5037 | 3 | 25 | 9 | N | 23 | | | | | 234 |
| 12 | 5704 | X | 320 | -0- | -5384 | -0- | 320 | 3 | | | N | -0- | | | | | 234 |

TOTAL GAS PROD: 45,842 TOTAL CONDENSATE PROD: 198

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 181782 COMPL. DATE 11/20/2002 TOTAL DEPTH 8293 PERF. 7983 - 8062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 399 | -0- | -35 | -0- | 398 | 2 | 1 | 9 | N | 1 | | | | | 34 |
| 02 | 392 | N | 334 | -0- | -58 | -0- | 328 | 2 | 6 | 9 | N | 5 | | | | | 39 |
| 03 | 372 | N | 323 | -0- | -49 | -0- | 323 | 2 | | | N | -0- | | | | | 39 |
| 04 | 390 | N | 366 | -0- | -24 | -0- | 362 | 2 | 4 | 9 | N | 4 | | | | | 43 |
| 05 | 372 | N | 326 | -0- | -46 | -0- | 325 | 2 | 1 | 9 | N | 1 | | | | | 44 |
| 06 | 366 | N | 366 | -0- | -0- | -0- | 366 | 2 | | | N | -0- | | | | | 44 |
| 07 | 401 | N | 401 | -0- | -0- | -0- | 397 | 2 | 4 | 9 | N | 4 | | | | | 48 |
| 08 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | 48 |
| 09 | 360 | N | 333 | -0- | -27 | -0- | 333 | 2 | | | N | -0- | | | | | 48 |
| 10 | 403 | N | 364 | -0- | -39 | -0- | 364 | 2 | | | N | -0- | | | | | 48 |
| 11 | 390 | N | 313 | -0- | -77 | -0- | 313 | 2 | | | N | -0- | | | | | 48 |
| 12 | 341 | N | 275 | -0- | -66 | -0- | 275 | 2 | | | N | -0- | | | | | 48 |

TOTAL GAS PROD: 4,212 TOTAL CONDENSATE PROD: 15

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
RANCH HAND "8" WELL #: 1 RRCID -> 203397 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 8072 - 8117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 5 | -0- | -274 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 252 | N | -0- | -0- | -252 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5 TOTAL CONDENSATE PROD: -0-

RANCH HAND "8" WELL #: 3 RRCID -> 214865 COMPL. DATE 02/17/2006 TOTAL DEPTH 8293 PERF. 8042 - 8076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | N | 553 | -0- | -2268 | -0- | 486 | 2 | 67 | 9 | Y | 61 | 131 | 0 | | | 31 |
| 02 | 2380 | N | 1598 | -0- | -782 | -0- | 1544 | 2 | 54 | 9 | Y | 49 | | | | | 80 |
| 03 | 2573 | N | 156 | -0- | -2417 | -0- | 156 | 2 | | | Y | -0- | | | | | 80 |
| 04 | 1949 | N | 1949 | -0- | -0- | -0- | 1882 | 2 | 67 | 9 | Y | 61 | | | | | 141 |
| 05 | 2255 | N | 2255 | -0- | -0- | -0- | 2203 | 2 | 52 | 9 | Y | 47 | 121 | 0 | | | 67 |
| 06 | 2058 | N | 2058 | -0- | -0- | -0- | 2058 | 2 | | | Y | -0- | | | | | 67 |
| 07 | 2216 | N | 2216 | -0- | -0- | -0- | 2109 | 2 | 107 | 9 | Y | 97 | 138 | 0 | | | 26 |
| 08 | 2263 | N | 1920 | -0- | -343 | -0- | 1891 | 2 | 29 | 9 | Y | 26 | | | | | 52 |
| 09 | 2070 | N | 1676 | -0- | -394 | -0- | 1632 | 2 | 44 | 9 | Y | 40 | | | | | 92 |
| 10 | 2201 | N | 1889 | -0- | -312 | -0- | 1820 | 2 | 69 | 9 | Y | 63 | | | | | 155 |
| 11 | 1860 | N | 1629 | -0- | -231 | -0- | 1582 | 2 | 47 | 9 | Y | 43 | | | | | 198 |
| 12 | 1736 | N | -0- | -0- | -1736 | -0- | | | | | Y | -0- | | | | | 198 |

TOTAL GAS PROD: 17,899 TOTAL CONDENSATE PROD: 487

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 37 | -0- | -986 | -0- | 37 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1064 | N | 951 | -0- | -113 | -0- | 951 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1116 | N | 1042 | -0- | -74 | -0- | 1042 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1112 | N | 1112 | -0- | -0- | -0- | 1112 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1054 | N | 1022 | -0- | -32 | -0- | 1022 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1131 | N | 1131 | -0- | -0- | -0- | 1131 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1147 | N | 1064 | -0- | -83 | -0- | 1064 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1023 | N | 744 | -0- | -279 | -0- | 744 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1140 | N | 1032 | -0- | -108 | -0- | 1032 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1054 | N | 731 | -0- | -323 | -0- | 731 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 958 | N | 958 | -0- | -0- | -0- | 958 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,824 TOTAL CONDENSATE PROD: -0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16275 | X | 1821 | -0- | -14454 | -0- | 1821 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14196 | X | 12234 | -0- | -1962 | -0- | 12234 | 2 | | | N | -0- | | | | | -0- |
| 03 | 16569 | X | 16569 | -0- | -0- | -0- | 16569 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14784 | X | 14784 | -0- | -0- | -0- | 14784 | 2 | | | N | -0- | | | | | -0- |
| 05 | 13547 | X | 12037 | -0- | -1510 | -0- | 12037 | 2 | | | N | -0- | | | | | -0- |
| 06 | 16020 | X | 14327 | -0- | -1693 | -0- | 14327 | 2 | | | N | -0- | | | | | -0- |
| 07 | 16554 | X | 14208 | -0- | -2346 | -0- | 14208 | 2 | | | N | -0- | | | | | -0- |
| 08 | 16554 | X | 11216 | -0- | -5338 | -0- | 11216 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14790 | X | 12829 | -0- | -1961 | -0- | 12829 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14818 | X | 14199 | -0- | -619 | -0- | 14199 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14340 | X | 9667 | -0- | -4673 | -0- | 9667 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14198 | X | -0- | -0- | -14198 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 133,891 TOTAL CONDENSATE PROD: -0-

WORTH (STRAWN) 98861 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
RIMROCK PRODUCTION INC. 712322
PACKENHAM WELL #: 1 RRCID -> 110823 COMPL. DATE 04/03/1984 TOTAL DEPTH 11410 PERF.11358 - 11375

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 781 | -0- | -118 | -0- | 781 | 3 | | | N | -0- | | | | | 27 |
| 02 | 863 | N | 863 | -0- | -0- | -0- | 863 | 3 | | | N | -0- | | | | | 27 |
| 03 | 977 | N | 977 | -0- | -0- | -0- | 977 | 3 | | | N | -0- | | | | | 27 |
| 04 | 938 | N | 938 | -0- | -0- | -0- | 938 | 3 | | | N | -0- | | | | | 27 |
| 05 | 961 | N | 927 | -0- | -34 | -0- | 927 | 3 | | | N | -0- | | | | | 27 |
| 06 | 832 | N | 832 | -0- | -0- | -0- | 832 | 3 | | | N | -0- | | | | | 27 |
| 07 | 961 | N | 807 | -0- | -154 | -0- | 807 | 3 | | | N | -0- | | | | | 27 |
| 08 | 930 | N | 776 | -0- | -154 | -0- | 776 | 3 | | | N | -0- | | | | | 27 |
| 09 | 840 | N | 811 | -0- | -29 | -0- | 811 | 3 | | | N | -0- | | | | | 27 |
| 10 | 897 | N | 897 | -0- | -0- | -0- | 897 | 3 | | | N | -0- | | | | | 27 |
| 11 | 847 | N | 847 | -0- | -0- | -0- | 847 | 3 | | | N | -0- | | | | | 27 |
| *12 | 959 | N | 959 | -0- | -0- | -0- | 959 | 3 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 10,415 TOTAL CONDENSATE PROD: -0-

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED PRORATED CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7750 | | 9131 | -0- | 1381 B | 1381 | 87<br>305 | 1<br>9 | 8739 | 3 | N | 277 | 193 | 1 | | | 182 |
| 02 | 2778 | N | 1397 | -0- | -1381 B | -0- | 1394 | 3 | 3 | 9 | N | 3 | | | | | 185 |
| 03 | 3832 | | 3832 | -0- | -0- B | -0- | 3832 | 3 | | | N | -0- | | | | | 185 |
| 04 | 1200 | | 1243 | -0- | 43 B | 43 | 1236 | 3 | 7 | 9 | N | 6 | | | | | 191 |
| 05 | 1240 | # | -0- | -0- | -1240 B | -1197 | | | | | N | -0- | | | | | 191 |
| 06 | 1200 | # | -0- | -0- | -1200 B | -2397 | | | | | N | -0- | | | | | 191 |
| 07 | 2209 | R | 4606 | -0- | 2397 B | -0- | 124<br>97 | 1<br>9 | 4385 | 3 | N | 88 | 170 | 1 | | | 109 |
| 08 | 1049 | | 103 | -0- | -946 B | -946 | 44 | 1 | 59 | 3 | N | -0- | | | | | 109 |
| 09/01 BALANCING DATE STATUS -> -946 | | | | | | | | | | | | | | | | | |
| 09 | 277 | | 1661 | -0- | 1384 B | 438 | 16<br>25 | 1<br>9 | 1620 | 3 | N | 23 | | | | | 132 |
| 10 | 1640 | | 2610 | -0- | 970 B | 1408 | 76<br>54 | 1<br>9 | 2480 | 3 | N | 49 | | | | | 181 |
| 11 | 0 | | 1645 | -0- | 1645 B | 3053 | 120<br>4 | 1<br>9 | 1521 | 3 | N | 4 | | | | | 185 |
| *12 | 1372 | | 1109 | -0- | -263 B | 2790 | 124 | 1 | 985 | 3 | N | -0- | | | | | 185 |

TOTAL GAS PROD: 27,337 TOTAL CONDENSATE PROD: 450

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | | 4228 | -0- | 1593 B | 9078 | 4178 | 3 | 50 | 9 | N | 45 | | | | | 68 |
| 02 | 2380 | | 3724 | -0- | 1344 B | 10422 | 3685 | 3 | 39 | 9 | N | 35 | | | | | 103 |
| 03 | 2635 | | 3359 | -0- | 724 B | 11146 | 3328 | 3 | 31 | 9 | N | 28 | | | | | 131 |
| 04 | 2550 | | 2036 | -0- | -514 B | 10632 | 2025 | 3 | 11 | 9 | N | 10 | | | | | 141 |
| 05 | 2552 | | 1593 | -0- | -959 B | 9673 | 1581 | 3 | 12 | 9 | N | 11 | | | | | 152 |
| 06 | 2441 | | 1196 | -0- | -1245 B | 8428 | 1184 | 3 | 12 | 9 | N | 11 | 148 | 1 | | | 15 |
| 07 | 2483 | | 1783 | -0- | -700 B | 7728 | 1774 | 3 | 9 | 9 | N | 8 | | | | | 23 |
| 08 | 1149 | | 1432 | -0- | 283 B | 8011 | 1422 | 3 | 10 | 9 | N | 9 | | | | | 32 |
| 09/01 BALANCING DATE STATUS -> 8011 | | | | | | | | | | | | | | | | | |
| 09 | 304 | | 1566 | -0- | 1262 B | 9273 | 1559 | 3 | 7 | 9 | N | 6 | | | | | 38 |
| 10 | 1798 | | 2205 | -0- | 407 B | 9680 | 2183 | 3 | 22 | 9 | N | 20 | | | | | 58 |
| 11 | 0 | | 3234 | -0- | 3234 B | 12914 | 3200 | 3 | 34 | 9 | N | 31 | | | | | 89 |
| 12 | 1504 | | 2841 | -0- | 1337 B | 14251 | 2804 | 3 | 37 | 9 | N | 34 | | | | | 123 |

TOTAL GAS PROD: 29,197 TOTAL CONDENSATE PROD: 248

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | # | 1037 | -0- | -48 | | -0- | 1033 | 3 | 4 | 9 | N | 4 | | | | | 52 |
| 02 | 952 | # | 912 | -0- | -40 | | -0- | 909 | 3 | 3 | 9 | N | 3 | | | | | 55 |
| 03 | 1054 | # | 1036 | -0- | -18 | | -0- | 1022 | 3 | 14 | 9 | N | 13 | | | | | 68 |
| 04 | 1020 | # | 1003 | -0- | -17 | | -0- | 983 | 3 | 20 | 9 | N | 18 | | | | | 86 |
| 05 | 1054 | # | 1013 | -0- | -41 | | -0- | 998 | 3 | 15 | 9 | N | 14 | | | | | 100 |
| 06 | 990 | # | 551 | -0- | -439 | | -0- | 531 | 3 | 20 | 9 | N | 18 | | | | | 118 |
| 07 | 1141 | R | 1141 | -0- | -0- | | -0- | 1118 | 3 | 23 | 9 | N | 21 | | | | | 139 |
| 08 | 1064 | R | 1064 | -0- | -0- | | -0- | 1036 | 3 | 28 | 9 | N | 25 | | | | | 164 |
| 09 | 1034 | R | 1034 | -0- | -0- | | -0- | 1009 | 3 | 25 | 9 | N | 23 | | | | | 187 |
| 10 | 1147 | # | 1016 | -0- | -131 | | -0- | 1007 | 3 | 9 | 9 | N | 8 | | | | | 195 |
| 11 | 1110 | # | 949 | -0- | -161 | | -0- | 942 | 3 | 7 | 9 | N | 6 | | | | | 201 |
| 12 | 1147 | # | 874 | -0- | -273 | | -0- | 866 | 3 | 8 | 9 | N | 7 | | | | | 208 |

TOTAL GAS PROD: 11,630 TOTAL CONDENSATE PROD: 160